



Ross R. Fulton
Senior Counsel
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Tel: 858-654-1861
Fax: 619-699-5027
rfulton@sdge.com

December 1, 2021

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: San Diego Gas & Electric Company
Fifth Transmission Owner Formula's Fourth Annual Informational Filing
Docket No. ER22-_____000

Dear Secretary Bose:

San Diego Gas & Electric Company submits its Cycle 4¹ Informational Filing (“Informational Filing” or “Filing”) of its Fifth Transmission Owner (“TO”) formula rate mechanism (“TO5” or “TO5 Formula Rate”).² The proposed effective date is January 1, 2022.

This filing is provided to the Federal Energy Regulatory Commission for informational purposes only. It is not subject to the requirements of Section 205 of the Federal Power Act.³ Nor does this Filing subject SDG&E’s TO5 Formula Rate to modification.⁴

I. NATURE AND PURPOSE OF FILING

Under the terms of the TO5 Formula Rate, this filing revises SDG&E’s base transmission revenue requirement (“BTRR”) and transmission rates for retail End Use customers and CAISO Wholesale customers for the Rate Effective Period (“REP”) beginning January 1, 2022 and continuing through December 31, 2022. The revised

¹ The term “Cycle” refers to the number of annual filings made under the applicable formula. Cycle 4 is the fourth annual filing under the TO5 formula. Unless otherwise defined in this letter and accompanying volumes reference herein, capitalized terms are intended to have the meanings ascribed to them in SDG&E’s TO Tariff.

² See 16 U.S.C. § 824d; 18 C.F.R. § 35.13.

³ 16 U.S.C. § 824d.

⁴ See Section C.4.c of the TO5 Formula Rate Protocols (“Formula Rate Protocols”).

transmission rates are based on certain recorded and estimated costs information. The TO5 Cycle 4 rates reflect a revised BTRR for retail End Use and CAISO Wholesale customers consisting of the following components:

- (1) Prior Year Revenue Requirement (“PYRR”) for the 12-month period ending December 31, 2020;
- (2) Forecast Period Capital Additions Revenue Requirement (“FC”) for the 24-month period covering 2021 and 2022;
- (3) True-up (“TU”) Adjustment for the 12-month period from January 1, 2020 through December 31, 2020; and
- (4) An Interest True-Up Adjustment.

The PYRR, FC, and TU Adjustment—including the Interest True-Up Adjustment—quantify SDG&E’s cost to own, operate, and maintain its transmission facilities. Key elements of the filing are summarized below.

II. SUMMARY OF THE TO5 CYCLE 4 BTRR

Consistent with the approved Settlement’s terms, SDG&E’s TO5 Cycle 4 BTRR_{EU} for the 12-month REP of January 1, 2022 to December 31, 2022 is approximately \$1,074.3 million, representing a \$38.5 million increase, or a 3.7 percent change, compared to the BTRR_{EU} for TO5 Cycle 3.

The TO5 Cycle 4 BTRR_{CAISO} equals \$1,071.2 million, representing a \$38.5 million increase, or a 3.7 percent change, compared to the BTRR_{CAISO} for TO5 Cycle 3.

The End Use and CAISO wholesale customers’ BTRR is comprised of the following components (all amounts in \$ millions):

2020 Prior Year Revenues	=	\$920.5
Forecast Period Revenues	=	\$89.0
12-month TU Adjustment	=	\$50.8
Interest TU Adjustment	=	\$4.6
Franchise Fees/Uncollectibles	=	\$12.7
Other BTRR Adjustments	=	\$(3.3)
Total Retail BTRR	=	\$1,074.3

Wholesale BTRR Adjustments:

So. Georgia Tax Adjustment	=	\$(1.3)
----------------------------	---	---------

Uncollectibles = \$(1.8)

Total Wholesale BTRR = \$1,071.2

The net increase in transmission rates is attributed primarily to the following:

- An increase in PYRR, resulting from higher operations and maintenance expenses, depreciation expenses, property and payroll taxes, and transmission rate base;
- The 24-month total Weighted Forecast Plant Additions and the related FC;
- Offset by a decrease in the True-Up Adjustment under-collection between TO5 Cycle 4 and Cycle 3; and
- An Other BTRR Adjustment to reduce total BTRR for the correction of errors in prior years' Annual Informational Filings.

III. MISCELLANEOUS MATTERS

A. Adjustments to Reflect Correction of Errors

Section C.5 of the TO5 Formula Rate Protocols provides that if an error is identified in SDG&E's prior informational filing, SDG&E shall include a brief description of the errors in its subsequent informational filing.

In preparing its Cycle 4 Annual Informational Filing, SDG&E identified three errors that were corrected and included as "Other BTRR Adjustments" in the total BTRR. The first error relates to project expenses recorded as operation and maintenance expenses ("O&M") rather than administrative and general expenses ("A&G") in base and true-up years 2018 and 2019. The second error relates to the improper inclusion of A&G related to balanced programs in the base and true up year 2019. And the third error relates to the improper inclusion of abandoned plant costs in the base and true up year 2019. These errors resulted in the overstatement of total BTRRs in Cycles 2 and 3. As a result, SDG&E calculated the total over-collection, including interest, that was needed to reduce the total BTRR in the TO5 Cycle 4 filing. The detailed calculations and supporting workpapers are included in this filing.

B. TO5 Formula Rate Spreadsheet Updates

Section D.3 of the TO5 Formula Rate Protocols allows for updates to the Reference sections and footnotes in the Formula Rate Spreadsheet. SDG&E made several updates to the Formula Rate Spreadsheet to update the references directing stakeholders to the proper sources for the data. These changes are non-substantive in nature and do not affect the BTRR calculation. Additionally, SDG&E added and/or modified footnotes to

Ms. Kimberly D. Bose
December 1, 2021
Page 4

further clarify information included in the Formula Rate Spreadsheet. The list of changes is shown in the tab labeled “Model Reference and Footnote Updates.”

IV. LIST OF DOCUMENTS SUBMITTED

This filing consists of the following: Transmittal Letter; TO5 Cycle 4 Formula Rate Spreadsheet; Statement BL—which includes retail rate design and CAISO High Voltage and Low Voltage Transmission Revenue Requirements; Base Period and True Up Period Work Papers; and Forecast Period Capital Additions Work Papers.

V. SERVICE

Copies of this filing have been served on all parties to Docket No. ER19-221, including the California Public Utilities Commission and the CAISO.

VI. COMMUNICATIONS

Correspondence and other communications concerning this Informational Filing should be addressed to:

Ross R. Fulton
Senior Counsel
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 654-1861
Fax: 619-699-5027
E-mail: rfulton@sdge.com

Melanie Hancock
Transmission Revenue Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP31E0
San Diego, CA 92123
Telephone: (619) 696-2373
E-mail: mhancock@sdge.com

Respectfully submitted,

/s/ Ross R. Fulton

Ross R. Fulton
Attorney for
San Diego Gas & Electric Company

Table of Contents

	<u>Page No.</u>
A. Statement BK-1 – Retail	1-7
B. Statement BK-2 – ISO Wholesale Cost of Service	8
C. Cost Statements (AD thru Miscellaneous Statement)	9-74
D. B Statements	75-151
E. FERC Order 864 Worksheets	152-155
F. True-Up & Interest True-Up Adjustments	156-167
G. HV-LV Transmission Plant Allocation Study	168
H. Forecast Plant Additions	169-181
I. Other BTRR Adjustment Workpapers	182-226
J. Model Reference Updates	227

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2020
(\$1,000)

Line No.		Amounts	Reference	Line No.
	A. Revenues:			
1	Transmission Operation & Maintenance Expense	\$ 95,536	Statement AH; Line 9	1
2				2
3	Transmission Related A&G Expense	81,368	Statement AH; Line 31	3
4				4
5	CPUC Intervenor Funding Expense - Transmission	-	Negative of Statement AH; Line 16	5
6	Total O&M Expenses	\$ 176,904	Sum Lines 1 thru 5	6
7				7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$ 225,951	Statement AJ; Line 17	8
9				9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹	-	Statement AJ; Line 23	10
11				11
12	Transmission Related Property Taxes Expense	57,780	Statement AK; Line 13	12
13				13
14	Transmission Related Payroll Taxes Expense	3,105	Statement AK; Line 20	14
15	Sub-Total Expense	\$ 463,740	Sum Lines 6 thru 14	15
16				16
17	Cost of Capital Rate (COCR) - Base ROE	9.6008%	Statement AV; Page 3; Line 31	17
18	Transmission Rate Base	\$ 4,601,952	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$ 441,824	Line 17 x Line 18	19
20				20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.3899%	Statement AV; Page 3; Line 64	21
22	Transmission Rate Base	\$ 4,601,952	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ 17,945	Line 21 x Line 22	23
24				24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$ 1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits	(4,344)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits	-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Line 15	28
29				29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$ 920,468	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2020
(\$1,000)

Line No.	Amounts	Reference	Line No.
B. Incentive ROE Project Transmission Revenue: ^{1,2}			
1 Incentive Transmission Plant Depreciation Expense	\$ -	Statement AJ; Line 19	1
2			2
3 Incentive Cost of Capital Rate _(COCR) - Base ROE	1.7369%	Statement AV; Page 4; Line 31	3
4 Total Incentive ROE Project Transmission Rate Base	\$ -	Page 3; Line 32	4
5 Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$ -	Line 3 x Line 4	5
6			6
7 Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder	0.0000%	Statement AV; Page 4; Line 64	7
8 Total Incentive ROE Project Transmission Rate Base	\$ -	Page 3; Line 32	8
9 Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	Line 7 x Line 8	9
10			10
11 Total Incentive ROE Project Transmission Revenue	\$ -	Line 1 + Line 5 + Line 9	11
12			12
C. Incentive Transmission Plant Abandoned Project Revenue: ^{1,2}			13
14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -	Statement AJ; Line 21	14
15			15
16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	Page 3; Line 37	16
17 Cost of Capital Rate _(COCR) - Base ROE	9.6008%	Statement AV; Page 3; Line 31	17
18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$ -	Line 16 x Line 17	18
19			19
20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	Page 3; Line 37	20
21 Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder	0.0000%	Shall be Zero	21
22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$ -	Line 20 x Line 21	22
23			23
24 Total Incentive Transmission Plant Abandoned Project Revenue	\$ -	Line 14 + Line 18 + Line 22	24
25			25
D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: ^{1,2}			26
27 Incentive Transmission Construction Work In Progress	\$ -	Page 3; Line 39	27
28 Cost of Capital Rate _(COCR) - Base ROE	9.6008%	Statement AV; Page 3; Line 31	28
29 Incentive CWIP Return and Associated Income Taxes - Base ROE	\$ -	Line 27 x Line 28	29
30			30
31 Incentive Transmission Construction Work In Progress	\$ -	Page 3; Line 39	31
32 Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder	0.3899%	Statement AV; Page 3; Line 64	32
33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	Line 31 x Line 32	33
34			34
35 Total Incentive CWIP Revenue	\$ -	Line 29 + Line 33	35
36			36
37 Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	\$ -	Sum Lines 11, 24, 35	37
38			38
E. Total (PYRR_{EU}) Excluding FF&U ³	<u>\$ 920,468</u>	Page 1; Line 30 + Line 37	39

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2020
(\$1,000)

Line No.	Amounts	Reference	Line No.
A. Transmission Rate Base:			
1 Net Transmission Plant:	\$ 5,246,121	Page 4; Line 16	1
2 Transmission Plant	6,185	Page 4; Line 17	2
3 Transmission Related Electric Miscellaneous Intangible Plant	51,220	Page 4; Line 18	3
4 Transmission Related General Plant	107,750	Page 4; Line 19	4
5 Transmission Related Common Plant	\$ 5,411,277	Sum Lines 2 thru 5	5
6 Total Net Transmission Plant			6
7			7
8 Rate Base Additions:			8
9 Transmission Plant Held for Future Use	\$ -	Statement AG; Line 1	9
10 Transmission Plant Abandoned Project Cost	\$ -	Statement Misc; Line 3	10
11 Total Rate Base Additions	\$ -	Line 9 + Line 10	11
12			12
13 Rate Base Reductions:			13
14 Transmission Related Accum. Def. Inc. Taxes	\$ (914,207)	Statement AF; Line 7	14
15 Transmission Plant Abandoned Accum. Def. Inc. Taxes	\$ -	Statement AF; Line 11	15
16 Total Rate Base Reductions	\$ (914,207)	Line 14 + Line 15	16
17			17
18 Working Capital:			18
19 Transmission Related Materials and Supplies	\$ 51,968	Statement AL; Line 5	19
20 Transmission Related Prepayments	37,817	Statement AL; Line 9	20
21 Transmission Related Cash Working Capital	22,113	Statement AL; Line 19	21
22 Total Working Capital	\$ 111,898	Sum Lines 19 thru 21	22
23			23
24 Other Regulatory Assets/Liabilities	\$ -	Statement Misc; Line 5	24
25 Unfunded Reserves	\$ (7,016)	Statement Misc; Line 7	25
26			26
27 Total Transmission Rate Base	<u>\$ 4,601,952</u>	Sum Lines 6, 11, 16, 22, 24, 25	27
28			28
29 B. Incentive ROE Project Transmission Rate Base:¹			29
30 Net Incentive Transmission Plant	\$ -	Page 4; Line 25	30
31 Incentive Transmission Plant Accum. Def. Income Taxes	\$ -	Statement AF; Line 9	31
32 Total Incentive ROE Project Transmission Rate Base	\$ -	Line 30 + Line 31	32
33			33
34 C. Incentive Transmission Plant Abandoned Project Rate Base:¹			34
35 Incentive Transmission Plant Abandoned Project Cost	\$ -	Statement Misc; Line 9	35
36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	\$ -	Statement AF; Line 13	36
37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	Line 35 + Line 36	37
38			38
39 D. Incentive Transmission Construction Work In Progress¹	\$ -	Statement AM; Line 1	39

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2020

(\$1,000)

Line No.		Amounts	Reference	Line No.
	A. Transmission Plant:			
1	Gross Transmission Plant:			1
2	Transmission Plant	\$ 6,632,410	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant	34,627	Statement AD; Line 27	3
4	Transmission Related General Plant	86,594	Statement AD; Line 29	4
5	Transmission Related Common Plant	214,263	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$ 6,967,895	Sum Lines 2 thru 5	6
7				7
8	<u>Transmission Related Depreciation Reserve:</u>			8
9	Transmission Plant Depreciation Reserve	\$ 1,386,289	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	28,442	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve	35,374	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve	106,513	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$ 1,556,618	Sum Lines 9 thru 12	13
14				14
15	<u>Net Transmission Plant:</u>			15
16	Transmission Plant	\$ 5,246,121	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant	6,185	Line 3 Minus Line 10	17
18	Transmission Related General Plant	51,220	Line 4 Minus Line 11	18
19	Transmission Related Common Plant	107,750	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$ 5,411,277	Sum Lines 16 thru 19	20
21				21
22	B. Incentive Project Transmission Plant:¹			22
23	Incentive Transmission Plant	\$ -	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$ -	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC_{EU})

For the Forecast Period January 1, 2021 - December 31, 2022

(\$1,000)

Line No.		Amounts	Reference	Line No.
ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS				
A. Derivation of Annual Fix Charge Rate (AFCR_{EU}) Applicable to				
Weighted Forecast Plant Additions:				
1	PYRR _{EU} Excluding Franchise Fees and Uncollectible	\$ 920,468	Page 1; Line 30	1
2	50% of Transmission O&M Expense	(47,768)	Negative of Page 1; Line 1 x 50%	2
3	50% of Transmission Related A&G Expense	(40,684)	Negative of Page 1; Line 3 x 50%	3
4	CPUC Intervenor Funding Expense - Transmission	-	Negative of Page 1; Line 5	4
5	Total of Federal Income Tax Deductions, Other Than Interest	(1,304)	Negative of Page 1; Line 25	5
6	(Gains)/Losses from Sale of Plant Held for Future Use	-	Negative of Page 1; Line 28	6
7	Adjusted Total (PYRR _{EU}) Excluding FF&U	\$ 830,712	Sum Lines 1 thru 6	7
8				8
9	Net Transmission Plant	\$ 5,411,277	Page 4; Line 20	9
10				10
11	Annual Fix Charge Rate (AFCR _{EU})	15.3515%	Line 7 / Line 9	11
12				12
13	Weighted Forecast Plant Additions	\$ 598,177	Summary of HV/LV Splits for Forecast Plant Additions; Line 5; Col. f	13
14				14
15	Composite Depreciation Rate	3.10%	Statement AJ; Page AJ-1B; Line 33; Col. c	15
16	Weighted Forecast Plant Additions Depreciation Expense	\$ 18,546	Line 13 x Line 15	16
17				17
18	Net Weighted Forecast Plant Additions	\$ 579,631	Line 13 minus Line 16	18
19				19
20	Forecast Period Capital Addition Revenue Requirements	\$ 88,982	Line 11 x Line 18	20

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC_{EU})

For the Forecast Period January 1, 2021 - December 31, 2022

(\$1,000)

Line No.		Amounts	Reference	Line No.
<u>ANNUAL FIXED CHARGES APPLICABLE TO INCENTIVE CAPITAL PROJECTS</u>				
<u>A. Derivation of Annual Fix Charge Rate (AFCR_{EU-IR-ROE}) Applicable to Incentive Weighted Forecast Plant Additions (ROE Incentive Only):</u>				
1	PYRR _{EU-IR-ROE} Excluding Franchise Fees and Uncollectible	\$ 920,468	Page 1; Line 30 + Page 2; Line 11	1
2	50% of Transmission O&M Expense	(47,768)	Negative of Page 1; Line 1 x 50%	2
3	50% of Transmission Related A&G Expense	(40,684)	Negative of Page 1; Line 3 x 50%	3
4	CPUC Intervenor Funding Expense - Transmission	-	Negative of Page 1; Line 5	4
5	Total of Federal Income Tax Deductions, Other Than Interest	(1,304)	Negative of Page 1; Line 25	5
6	(Gains)/Losses from Sale of Plant Held for Future Use	-	Negative of Page 1; Line 28	6
7	Adjusted Total (PYRR _{EU-IR-ROE}) Excluding FF&U	\$ 830,712	Sum Lines 1 thru 6	7
8				8
9	Net Transmission Plant & Incentive Transmission Plant	\$ 5,411,277	Page 4; (Line 20 + Line 25)	9
10				10
11	Incentive Annual Fix Charge Rate (AFCR _{EU-IR-ROE}) ¹	15.3515%	Line 7 / Line 9	11
12				12
13	Incentive Weighted Forecast Plant Additions	\$ -	Summary of HV/LV Splits for Forecast Plant Additions; Line 8; Col. f	13
14				14
15	Composite Depreciation Rate	3.10%	Page 5; Line 15	15
16	Weighted Forecast Plant Additions Depreciation Expense	\$ -	Line 13 x Line 15	16
17				17
18	Net Weighted Forecast Plant Additions	\$ -	Line 13 minus Line 16	18
19				19
20	Forecast Period Incentive Capital Addition Revenue Requirements (FC _{EU-IR-ROE})	\$ -	Line 11 x Line 18	20
21				21
22	<u>B. Derivation of Incentive Forecast Transmission CWIP Revenues:</u>			22
23	Incentive Weighted Forecast Transmission Construction Work In Progress	\$ -	Summary of HV/LV Splits for Forecast Plant Additions; Line 10 + Line 12; Col. f	23
24				24
25	Cost of Capital Rate _(COCR) - Base ROE	9.6008%	Statement AV; Page 3; Line 31	25
26				26
27	Incentive Transmission Forecast CWIP Projects Revenue Requirements - Base ROE	\$ -	Line 23 x Line 25	27
28				28
29	Incentive Weighted Forecast Transmission Construction Work In Progress	\$ -	Summary of HV/LV Splits for Forecast Plant Additions; Line 10 + Line 12; Col. f	29
30				30
31	Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder	0.3899%	Statement AV; Page 3; Line 64	31
32				32
33	Incentive Transmission Forecast CWIP Projects Revenue Requirements - CAISO Participation ROE Adder	\$ -	Line 29 x Line 31	33
34				34
35	Total Incentive Transmission Forecast CWIP Projects Revenue Requirements	\$ -	Line 27 + Line 33	35

¹ The Incentive Annual Fixed Charge Rate will be tracked and shown for each incentive project as applicable.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Base Transmission Revenue Requirements (BTRR_{EU})
For the Rate Effective Period January 1, 2022 - December 31, 2022
(\$1,000)

Line No.	Amounts	Reference	Line No.
A. End Use Customer Base Transmission Revenue Requirement (BTRR_{EU}):			
1			1
2	\$ 920,468	Page 1; Line 30	2
3	-		3
4	-	Page 2; Line 37	4
5			5
6	50,790	True-Up; Line 25; Col. 11	6
7			7
8	4,643	Interest True-Up CY; Line 22; Col. 2	8
9			9
10	88,982	Page 5; Line 20	10
11			11
12	-	Page 6; Line 20	12
13			13
14	-	Page 6; Line 35	14
15			15
16	\$ 1,064,885	Sum Lines 2 thru 14	16
17			17
18	Transmission Related Municipal Franchise Fees Expenses	Line 16 x Franchise Fee Rate	18
19	Transmission Related Uncollectible Expense	Line 16 x Uncollectible Rate	19
20			20
21	\$ 1,077,583	Sum Lines 16 thru 19	21
22			22
23	(3,286)	Cost Adjustment Workpapers	23
24			24
25	\$ 1,074,297	Line 21 + Line 23	25

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-2

Derivation of CAISO HV Transmission Facility (BTRR_{CAISO-HV}) & LV Transmission Facility (BTRR_{CAISO-LV}) Revenue Requirements

For the Rate Effective Period January 1, 2022 - December 31, 2022

(\$1,000)

Line No.	Total	Reference	Line No.	
A. Derivation of Revenues Related With Total Transmission Facilities:				
1 Retail BTRR Excluding FF&U	\$ 1,064,885	Statement BK-1; Page 7; Line 16	1	
2	-	Negative of Statement BK-1; Page 1; Line 5	2	
3 Less: CPUC Intervenor Funding Expense - Transmission	-	Negative of Statement AL; Line 30	3	
4	-	Negative of Statement AL; Line 34	4	
5 Less: CPUC Intervenor Funding Expense Revenue Adjustment - Base ROE	-	Negative of Statement AQ; Line 1	5	
6	-		6	
7 Less: CPUC Intervenor Funding Expense Revenue Adjustment - CAISO Participation ROE Adder	-		7	
8	-		8	
9 Less: South Georgia Income Tax Adjustment	(1,304)		9	
10			10	
11 Total Wholesale BTRR Excluding Franchise Fees	\$ 1,063,580	Sum Lines 1 thru 9	11	
12			12	
B. Derivation of Split Between HV and LV:¹			13	
1. Percent Split Between HV & LV for Recorded Non-Incentive & Incentive Gross Transmission Plant Facilities and Incentive CWIP:			14	
16 HV/LV Plant Allocation Ratios	100.00%	56.58% 43.42%	Summary of HV/LV Plant Allocation Study; Line 40; Col. c and b	16
17 Total HV/LV Transmission Plant Facilities Revenues	\$ 974,598	\$ 551,443 \$ 423,156	Col. a = Line 11 minus Line 21	17
18			Col. b and c = Line 16 x (Line 17; Col. a)	18
2. Percent Split Between HV & LV Forecast Plant Additions:			19	
20 HV/LV Plant Allocation Ratios Based on Forecast Plant Additions	100.00%	36.12% 63.88%	Summary of HV/LV Splits for Forecast Plant Additions; Line 19; Col. d and e	20
21 Total HV/LV Transmission Forecast Plant Additions Revenues	\$ 88,982	\$ 32,140 \$ 56,842	Col. a = Statement BK-1; Page 7; Sum Lines 10 thru 14	21
22			Col. b and c = Line 20 x (Line 21; Col. a)	22
C. Summary of CAISO Transmission Facilities by High Voltage and Low Voltage Classification:			23	
25 Transmission Facilities (BTRR _{CAISO}) Excluding Franchise Fees	\$ 1,063,580	\$ 583,583 \$ 479,998	Line 17 + Line 21	25
26 Franchise Fee ²	10,928	5,996 4,932	Line 25 x Franchise Fee Rate	26
27 Subtotal Wholesale BTRR With Franchise Fees	\$ 1,074,509	\$ 589,579 \$ 484,930	Line 25 + Line 26	27
28				28
D. Other BTRR Adjustments with Franchise Fees				
30	(3,280)	(1,856) (1,424)	Col. a = Cost Adjustment Workpapers	29
31			Col. b and c = Line 16 x (Line 29; Col. a)	30
32 E. Total Wholesale BTRR_{CAISO} With Franchise Fees³	\$ 1,071,229	\$ 587,723 \$ 483,506	Line 27 + Line 29	31
				32

¹ SDG&E has followed the CAISO's guidelines to separate all elements of its Transmission facilities into HV and LV components as outlined in Appendix F; Schedule 3; Section 12 of the CAISO tariff.² Base franchise fees are applicable to all SDG&E customers.³ The following HV/LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the applicable rate effective period.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AD

Cost of Plant

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	(a) 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1 Total Steam Production Plant ^{1,3}	450.1; Sch. Pg. 204; 104; g			\$ 557,045	AD-1; Line 18	1
2						2
3 Total Nuclear Production Plant ^{1,3}	450.1; Sch. Pg. 204; 104; g			-	AD-2; Line 18	3
4						4
5 Total Hydraulic Production Plant ^{1,3}				-	AD-3; Line 18	5
6						6
7 Total Other Production Plant ^{1,3}	450.1; Sch. Pg. 204; 104; g			529,466	AD-4; Line 18	7
8						8
9 Total Distribution Plant ^{2,3,5}	450.1; Sch. Pg. 204; 104; g	\$ 7,476,035	\$ 8,046,663	7,761,349	AD-5; Line 6	9
10						10
11 Transmission Plant ^{1,3}	450.1; Sch. Pg. 204; 104; g			6,632,410	AD-6; Line 18	11
12						12
13 Incentive Transmission Plant ¹				-	AD-7; Line 18	13
14						14
15 Total Electric Miscellaneous Intangible Plant ^{2,4}	450.1; Sch. Pg. 204; 104; g	176,890	191,341	184,116	AD-8; Line 6	15
16						16
17 Total General Plant ^{2,4,5}	450.1; Sch. Pg. 204; 104; g	433,620	487,233	460,426	AD-9; Line 6	17
18						18
19 Total Common Plant ^{2,4}		1,051,636	1,226,853	1,139,245	AD-10; Line 10	19
20						20
21 Total Plant in Service				\$ 17,264,057	Sum Lines 1 thru 19	21
22						22
23 Transmission Wages and Salaries Allocation Factor				18.81%	Statement AI; Line 15	23
24						24
25 Total Transmission Plant & Incentive Transmission Plant				\$ 6,632,410	Line 11 + Line 13	25
26						26
27 Transmission Related Electric Miscellaneous Intangible Plant				34,627	Line 15 x Line 23	27
28						28
29 Transmission Related General Plant				86,594	Line 17 x Line 23	29
30						30
31 Transmission Related Common Plant				214,263	Line 19 x Line 23	31
32						32
33 Transmission Related Total Plant in Service				\$ 6,967,895	Sum Lines 25 thru 31	33
34						34
35 Transmission Plant Allocation Factor ⁶				40.36%	Line 33 / Line 21	35

¹ The balances for Steam, Nuclear, Hydraulic, Other Production, Transmission, and Incentive Transmission plant are derived based on a 13-month average balance.² The balances for Electric Miscellaneous Intangible, Distribution, General and Common plant are derived based on a simple average balance using beginning and ending year balances.³ The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.⁴ Not affected by the "Seven-Element Adjustment Factor".⁵ In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distirbuton Plant Account 371, Installations on Customers' Premises in 2020. The 12/31/2019 balances reported in TO5 Cycle 3 have been adjusted by \$61.8 million to reflect the reclassification. The 2019 Adjustment reported on Page 123.3 of the FERC Form 1 of \$56.5 million represents only electric vehicle charging stations attributable to the Vehicle-Grid Integration (VGI) Pilot Program addressed in the FERC Audit Report. The additional \$5.3 million of electric vehicle charging stations reclassified to Account 371 are not attributable to VGI.⁶ Used to allocate all elements of working capital, other than working cash.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

STEAM PRODUCTION

		STEAM PRODUCTION				
No.	Month	Total Steam Production Per Book	Reference	Steam Production Ratemaking ¹	Reference	No.
1	Dec-19	\$ 540,686	SDG&E Records	\$ 556,350	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; BOY	1
2	Jan-20	540,670		556,335		2
3	Feb	540,685		556,350		3
4	Mar	540,985		556,649		4
5	Apr	540,915		556,579		5
6	May	540,841		556,506		6
7	Jun	539,725		555,389		7
8	Jul	540,213		555,878		8
9	Aug	540,212		555,877		9
10	Sep	540,373		556,038		10
11	Oct	540,513		556,178		11
12	Nov	546,031		561,696		12
13	Dec-20	546,097	SDG&E Records	561,762	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	13
14	Total 13 Months	\$ 7,037,947	Sum Lines 1 thru 13	\$ 7,241,586	Sum Lines 1 thru 13	14
15						15
16						16
17						17
18	13-Month Average Balance	\$ 541,381	Average of Lines 1 thru 13	\$ 557,045	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; 13-Month Avg.	18
19						19

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888, Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

NUCLEAR PRODUCTION

Line No.	Month	Total Nuclear Production Per Book		Reference	Nuclear Production Ratemaking ¹	\$	Reference	Line No.
		\$	-					
1	Dec-19						Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; BOY	1
2	Jan-20							2
3	Feb							3
4	Mar							4
5	Apr							5
6	May							6
7	Jun							7
8	Jul							8
9	Aug							9
10	Sep							10
11	Oct							11
12	Nov							12
13	Dec-20						Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	13
14	Total 13 Months	\$	-	Sum Lines 1 thru 13	\$	-	Sum Lines 1 thru 13	14
15								15
16								16
17								17
18	13-Month Average Balance	\$	-	Average of Lines 1 thru 13	\$	-	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; 13-Month Avg.	18
19								19

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888, Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

HYDRAULIC PRODUCTION PLANT

Line No.	Month	Total Hydraulic Production Per Book		Hydraulic Production Ratemaking ¹	\$	Reference	Reference	Line No.
		\$	-	SDG&E Records	SDG&E Records	SDG&E Records	SDG&E Records	
1	Dec-19							1
2	Jan-20							2
3	Feb							3
4	Mar							4
5	Apr							5
6	May							6
7	Jun							7
8	Jul							8
9	Aug							9
10	Sep							10
11	Oct							11
12	Nov							12
13	Dec-20							13
14	Total 13 Months	\$	-	Sum Lines 1 thru 13	\$	-		14
15							Sum Lines 1 thru 13	15
16								16
17	13-Month Average Balance	\$	-	Average of Lines 1 thru 13	\$	-	Average of Lines 1 thru 13	17
18								18
19								19

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888, Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

OTHER PRODUCTION

Line No.	Month	Total Other Production Per Book		Other Production Ratemaking ¹	Reference	Reference	Line No.
		Total	Other Production				
1	Dec-19	\$ 567,153		\$ 524,898	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; BOY		1
2	Jan-20	\$ 567,334		\$ 525,079			2
3	Feb	\$ 567,340		\$ 525,085			3
4	Mar	\$ 569,337		\$ 527,083			4
5	Apr	\$ 569,756		\$ 527,501			5
6	May	\$ 568,737		\$ 526,483			6
7	Jun	\$ 572,781		\$ 530,527			7
8	Jul	\$ 573,247		\$ 530,993			8
9	Aug	\$ 573,287		\$ 531,032			9
10	Sep	\$ 573,295		\$ 531,041			10
11	Oct	\$ 573,289		\$ 531,034			11
12	Nov	\$ 577,530		\$ 535,276			12
13	Dec-20	\$ 579,275	SDG&E Records	\$ 537,020	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY		13
14	Total 13 Months	\$ 7,432,361	Sum Lines 1 thru 13	\$ 6,883,053		Sum Lines 1 thru 13	14
15							15
16							16
17							17
18	13-Month Average Balance	\$ 571,720	Average of Lines 1 thru 13	\$ 529,466	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; 13-Month Avg.		18
19							19

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888, Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

DISTRIBUTION PLANT

Line No.	Month	Total Distribution Plant Per Book	Reference	Distribution Plant Ratemaking ¹	Reference	Line No.
1	Dec-19	\$ 7,359,396	SDG&E Records	\$ 7,476,035	SDG&E Records ²	1
2	7,898,626	SDG&E Records	8,046,663	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	2	
3	Dec-20					3
4						4
5						5
6	Beginning and End Period Average	\$ 7,629,011	Average of Line 1 and Line 3	\$ 7,761,349	Average of Line 1 and Line 3	6
7						7

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

² In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The 12/31/2019 balances reported in TO5 Cycle 3 have been adjusted by \$61.8 million to reflect the reclassification. The 2019 Adjustment reported on Page 123.3 of the FERC Form 1 of \$56.5 million represents only electric vehicle charging stations attributable to the Vehicle-Grid Integration (VGI) Pilot Program addressed in the FERC Audit Report. The additional \$5.3 million of electric vehicle charging stations reclassified to Account 371 are not attributable to VGI.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

TRANSMISSION PLANT

		TRANSMISSION PLANT					
No.	Month	Total Transmission Plant Per Book	SDG&E Records	Reference	Ratemaking ¹	Transmission Plant	Reference
1	Dec-19	\$ 6,462,480			\$ 6,372,654		Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; BOY
2	Jan-20	6,529,314			6,439,488		
3	Feb	6,570,559			6,480,731		
4	Mar	6,593,919			6,504,100		
5	Apr	6,609,678			6,519,858		
6	May	6,719,473			6,629,734		
7	Jun	6,741,839			6,652,099		
8	Jul	6,787,958			6,698,218		
9	Aug	6,812,388			6,722,648		
10	Sep	6,826,109			6,736,368		
11	Oct	6,833,292			6,743,551		
12	Nov	6,922,204			6,800,650		
13	Dec-20	7,042,463	SDG&E Records		6,921,238		Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY
14	Total 13 Months	\$ 87,451,674	Sum Lines 1 thru 13		\$ 86,221,335		Sum Lines 1 thru 13
15							
16							
17							
18	13-Month Average Balance	\$ 6,727,052	Average of Lines 1 thru 13		\$ 6,632,410		Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; 13-Month Avg.
19							

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888, Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
 TRANSMISSION FUNCTIONALIZATION STUDY
 DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS
 BALANCES AS OF 12/31/2019
 (\$1,000)

Line No.	Account	Description	(1) Total Transmission Account 101	(2) Generation Account 101 Plant Reclass as Transmission	(3) Distribution Account 101 Plant Reclass to Transmission	(4) Transmission Account 101 Plant Reclass Steam Prod.	(5) Transmission Account 101 Plant Reclass Other Prod.	(6) Transmission Account 101 Plant Reclass Nuclear	(7) Transmission Account 101 Plant Reclass as Distribution	(8) Total Transmission Plant Adjusted Book SUM 1:7	Line No.
1	303.0	Production Related to Trans Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1
2	310.1	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records
3	340.0	Land & Land Rights	\$ -	\$ 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records
4	360.0	Land & Land Rights	\$ -	\$ -	\$ -	\$ 3,634	\$ -	\$ -	\$ -	\$ 5	SDG&E Records
5	361.0	Structures & Improvements	\$ -	\$ -	\$ -	\$ 1,039	\$ -	\$ -	\$ -	\$ 3,634	SDG&E Records
6										\$ 1,039	SDG&E Records
7	TOTAL	TRANSMISSION RELATED	\$ -	\$ 5	\$ 4,673	\$ -	\$ -	\$ -	\$ -	\$ 4,678	Sum Lines 1 thru 5
8											8
9	350.0	Land & Land Rights	\$ 243,026	\$ 631,967	\$ -	\$ -	\$ (1,928)	\$ -	\$ -	\$ (13,529)	SDG&E Records
10	352.0	Structures & Improvements	\$ 1,907,478	\$ -	\$ -	\$ (12,010)	\$ -	\$ -	\$ (61,434)	SDG&E Records	
11	353.0	Station Equipment	\$ 905,834	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,456)	SDG&E Records	
12	354.0	Towers and Fixtures	\$ 747,025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,891,592	SDG&E Records	
13	355.0	Poles and Fixtures	\$ 724,896	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 905,834	SDG&E Records	
14	356.0	OH Conductors and Device	\$ 467,461	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 747,025	SDG&E Records	
15	357.0	Underground Conduit	\$ 505,866	\$ -	\$ -	\$ (1,726)	\$ -	\$ -	\$ 724,896	SDG&E Records	
16	358.0	UG Conductors & Devices	\$ 328,926	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 467,461	SDG&E Records	
17	359.0	Roads & Trails	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 504,140	SDG&E Records	
18									\$ 328,926	SDG&E Records	
19	TOTAL	TRANSMISSION PLANT	\$ 6,462,480	\$ -	\$ -	\$ (15,665)	\$ (1,420)	\$ -	\$ (77,419)	\$ 6,367,976	Sum Lines 9 thru 17
20											19
21	GRAND TOTAL RECLASS TRANS PLANT	\$ 6,462,480	\$ 5	\$ 4,673	\$ (15,665)	\$ (1,420)	\$ -	\$ (77,419)	\$ 6,372,654	Line 7 + Line 19	20
											21

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted transmission plant balances.

SAN DIEGO GAS & ELECTRIC COMPANY
TRANSMISSION FUNCTIONALIZATION STUDY
DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS
BALANCES AS OF 12/31/2010

Line No.	Account	Description	Total Transmission Account 101	Generation Account 101 Plant Reclass as Transmission	Distribution Account 101 Plant Reclass to Transmission	Transmission Account 101 Plant Reclass Steam Prod.	Transmission Account 101 Plant Reclass Other Prod.	Transmission Account 101 Plant Reclass Nuclear	Transmission Account 101 Plant Reclass as Distribution	Transmission Account 101 Plant Reclass	Transmission Account 101 Plant Reclass	(8) Total Transmission Plant	Reference
												SUM 1:7	
1	303.0	Production Related to Trans Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records
2	310.1	Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records
3	340.0	Land & Land Rights	\$ -	\$ 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records
4	360.0	Land & Land Rights	\$ -	\$ -	\$ -	\$ 3,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5	SDG&E Records
5	361.0	Structures & Improvements	\$ -	\$ -	\$ -	\$ 1,434	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,626	SDG&E Records
6												\$ 1,434	SDG&E Records
	TOTAL	TRANSMISSION RELATED	\$ -	\$ 5	\$ 5,060	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,065	Sum Lines 1 thru 5
8	9	Land & Land Rights	\$ 252,443	\$ 669,356	\$ -	\$ -	\$ -	\$ (1,928)	\$ -	\$ -	\$ -	\$ (13,529)	\$ 238,913
9	350.0	Structures & Improvements	\$ 1,966,466	\$ 922,726	\$ -	\$ -	\$ -	\$ (12,010)	\$ (1,420)	\$ -	\$ -	\$ (93,300)	SDG&E Records
10	352.0	Station Equipment	\$ 930,750	\$ 821,798	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 574,128	SDG&E Records
11	353.0	Towers and Fixtures	\$ 550,521	\$ 557,706	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,950,660	SDG&E Records
12	354.0	Poles and Fixtures	\$ 370,697	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 922,726	SDG&E Records
13	355.0	OH Conductors and Device	\$ 821,798	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 930,750	SDG&E Records
14	356.0	Underground Conduit	\$ 550,521	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 821,798	SDG&E Records
15	357.0	UG Conductors & Devices	\$ 557,706	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 550,521	SDG&E Records
16	358.0	Roads & Trails	\$ 370,697	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 555,979	SDG&E Records
17												\$ 370,697	SDG&E Records
18													
19	TOTAL	TRANSMISSION PLANT	\$ 7,042,463	\$ -	\$ (15,665)	\$ -	\$ (14,240)	\$ -	\$ (109,205)	\$ -	\$ (109,205)	\$ 6,916,173	Sum Lines 9 thru 17
20	GRAND TOTAL RECLASS TRANSPANT	\$ 7,042,463	\$ 5	\$ 5,060	\$ (15,665)	\$ -	\$ (14,240)	\$ -	\$ (109,205)	\$ -	\$ (109,205)	\$ 6,921,238	Line 7 + Line 19

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted transmission plant balances.

SAN DIEGO GAS & ELECTRIC COMPANY
 STATEMENT AD
 COST OF PLANT
 BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
 (\$1,000)

INCENTIVE TRANSMISSION PLANT

Line No.	Month	Total Incentive Transmission Plant Per Book	Reference	Incentive Transmission Plant Ratemaking	Reference	Line No.
1	Dec-19	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	Jan-20	\$ -		\$ -		2
3	Feb	\$ -		\$ -		3
4	Mar	\$ -		\$ -		4
5	Apr	\$ -		\$ -		5
6	May	\$ -		\$ -		6
7	Jun	\$ -		\$ -		7
8	Jul	\$ -		\$ -		8
9	Aug	\$ -		\$ -		9
10	Sep	\$ -		\$ -		10
11	Oct	\$ -		\$ -		11
12	Nov	\$ -		\$ -		12
13	Dec-20	\$ -	SDG&E Records	\$ -	SDG&E Records	13
14						14
15	Total 13 Months	\$ -	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16						16
17						17
18	13-Month Average Balance	\$ -	Average of Lines 1 thru 13	\$ -	Average of Lines 1 thru 13	18
19						19

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

Line No.	Month	Adjusted FERC Intangible Plant Balance	Reference	Line No.
1	Dec-19	\$ 176,890	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; BOY	1
2		191,341	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	2
3	Dec-20			3
4				4
5				5
6	Beginning and End Period Average	\$ 184,116	Average of Line 1 and Line 3	6
7				7

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

GENERAL PLANT

Line No.	Month	Adjusted FERC General Plant Balance	Reference	Line No.
1	Dec-19	\$ 433,620	SDG&E Records ¹	1
2				2
3	Dec-20	487,233	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	3
4				4
5				5
6	Beginning and End Period Average	\$ 460,426	Average of Line 1 and Line 3	6
7				7

- ¹ In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The 12/31/2019 plant balances reported in TO5 Cycle 3 have been adjusted by \$61.8 million to reflect the reclassification. The 2019 Adjustment reported on Page 123.3 of the FERC Form 1 of \$56.5 million represents only electric vehicle charging stations attributable to the Vehicle-Grid Integration (VGI) Pilot Program addressed in the FERC Audit Report. The additional \$5.3 million of electric vehicle charging stations reclassified to Account 371 are not attributable to VGI.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

COMMON PLANT

Line No.	Month	Description	Amounts	Reference	Line No.
1	Dec-19	Total Common Plant Per Book	\$ 1,456,157	2020 Form 1; Page 356; Accts 303 to 398; BOY	1
2		Electric Split of Common Utility Plant	72.22%	2019 Form 1; Page 356.1; Electric	2
3		Total Common Plant to Electric Per Book	\$ 1,051,636	Line 1 x Line 2	3
4	Dec-20	Total Common Plant Per Book	\$ 1,675,571	2020 Form 1; Page 356; Accts 303 to 398; EOY	5
5		Electric Split of Common Utility Plant	73.22%	2020 Form 1; Page 356.1; Electric	6
6		Total Common Plant to Electric Per Book	\$ 1,226,853	Line 5 x Line 6	7
7					8
8					
9					
10		Beginning and End Period Average	\$ 1,139,245	Average of Line 3 and Line 7	10
11					11

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AE
Accumulated Depreciation and Amortization
Base Period & True-Up Period 12 - Months Ending December 31, 2020
(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	(a) 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1	Transmission Plant Depreciation Reserve ^{1,3}	450.1; Sch. Pg. 200; 33; b		\$ 1,386,289	AE-1; Line 18	1
2						2
3	Electric Misc. Intangible Plant Amortization Reserve ^{2,4,5}	\$ 143,543	\$ 158,912	151,228	AE-2; Line 6	3
4						4
5	General Plant Depreciation Reserve ^{2,4,6}	178,572	197,601	188,086	AE-3; Line 6	5
6						6
7	Common Plant Depreciation Reserve ^{2,4}	519,305	613,360	566,333	AE-4; Line 10	7
8						8
9	Transmission Wages and Salaries Allocation Factor			18.81%	Statement AI; Line 15	9
10						10
11	Transmission Related Electric Misc. Intangible Plant Amortization Reserve			\$ 28,442	Line 3 x Line 9	11
12						12
13	Transmission Related General Plant Depreciation Reserve			35,374	Line 5 x Line 9	13
14						14
15	Transmission Related Common Plant Depreciation Reserve			106,513	Line 7 x Line 9	15
16						16
17	Total Transmission Related Depreciation Reserve			<u>\$ 1,556,618</u>	Line 1 + (Sum Lines 11 thru 15)	17
18						18
19	Incentive Transmission Plant Depreciation Reserve ¹			\$ -	AE-5; Line 18	19

¹ The depreciation reserve for Transmission and Incentive Transmission plant is derived based on a 13-month average balance.

² The depreciation reserve for Electric Miscellaneous Intangible, General, and Common plant is derived based on a simple average of beginning and end of year balances.

³ The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.

⁴ Not affected by the "Seven-Element Adjustment Factor".

⁵ The Accumulated Amortization for ratemaking included on FERC Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col b. is incorrect. During preparation of the TO5 Cycle 4 filing an error (\$27K) was identified in the footnote. The December 2020 balance presented on Line 3 above is the correct amount.

⁶ In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The 12/31/2019 accumulated depreciation balances reported in TO5 Cycle 3 have been adjusted by \$5.5 million to reflect the reclassification.

SAN DIEGO GAS & ELECTRIC COMPANY
 STATEMENT AE
 ACCUMULATED DEPRECIATION AND AMORTIZATION
 BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
 (\$1,000)

TRANSMISSION PLANT

		TRANSMISSION PLANT				
No.	Month	Total Transmission Reserves Per Book	SDG&E Records Reference	Transmission Reserves Ratemaking ¹	SDG&E Records Reference	Line No.
1	Dec-19	\$ 1,336,481	SDG&E Records	\$ 1,315,465	2019 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b	1
2	Jan-20	1,350,022		1,328,863		2
3	Feb	1,357,265		1,335,967		3
4	Mar	1,378,647		1,357,015		4
5	Apr	1,391,478		1,369,701		5
6	May	1,399,327		1,377,504		6
7	Jun	1,409,514		1,387,534		7
8	Jul	1,419,087		1,397,032		8
9	Aug	1,428,293		1,406,060		9
10	Sep	1,442,469		1,420,071		10
11	Oct	1,452,631		1,430,137		11
12	Nov	1,466,674		1,441,926		12
13	Dec-20	1,479,329	SDG&E Records	1,454,486	2020 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b	13
14	Total 13 Months	\$ 18,311,217	Sum Lines 1 thru 13	\$ 18,021,761	Sum Lines 1 thru 13	14
15						15
16						16
17						17
18	13-Month Average Balance	\$ 1,408,555	Average of Lines 1 thru 13	\$ 1,386,289	2020 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b; 13-Month Avg.	18
19						19

¹ This column represents the monthly ratemaking depreciation reserve balances for the base & true-up periods. These depreciation reserve balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
TRANSMISSION FUNCTIONALIZATION STUDY
DERIVATION OF TRANSMISSION RELATED
ACCUMULATED DEPRECIATION AND AMORTIZATION
BALANCES AS OF 12/31/2019
(\$1,000)

Line No.	Account	Description	(1) Total Transmission Account 108	(2) Generation Account 108 Reserves Reclass as Transmission	(3) Distribution Account 108 Reserves Reclass to Transmission	(4) Transmission Account 108 Reserves Reclass as Steam Prod.	(5) Transmission Account 108 Reserves Reclass as Other Prod.	(6) Transmission Account 108 Reserves Reclass as Nuclear	(7) Transmission Account 108 Reserves Reclass as Distribution	(8) Total Transmission Reserves Ratemaking SUM 1:7	Reference	Line No.
1	303.0	Production Related to Trans Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records	1
2	310.1	Land	-	1	-	-	-	-	-	-	SDG&E Records	2
3	340.0	Land & Land Rights	-	-	-	-	-	-	-	-	SDG&E Records	3
4	360.0	Land & Land Rights	-	-	-	-	-	-	-	-	SDG&E Records	4
5	361.0	Structures & Improvements	-	-	-	-	-	-	-	-	SDG&E Records	5
6												419
7	TOTAL TRANSMISSION RELATED		\$ -	\$ 1	\$ 472	\$ -	\$ -	\$ -	\$ -	\$ 473	Sum Lines 1 thru 5	6
8	350.0	Land & Land Rights	\$ 26,213	\$ -	\$ -	\$ -	\$ (460)	\$ -	\$ -	\$ (353)	\$ 25,861	8
9	352.0	Structures & Improvements	92,235	\$ -	\$ -	\$ -	(2,750)	\$ -	\$ -	\$ (1,540)	\$ 76,376	9
10	353.0	Station Equipment	411,034	\$ -	\$ -	\$ -	(439)	\$ -	\$ -	\$ (1,556)	\$ 406,310	10
11	354.0	Towers and Fixtures	203,665	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ 203,665	11
12	355.0	Poles and Fixtures	143,328	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ 143,328	12
13	356.0	OH Conductors and Device	257,047	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ 257,047	13
14	357.0	Underground Conduit	80,264	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ 80,264	14
15	358.0	UG Conductors & Devices	79,049	\$ -	\$ -	\$ -	(533)	\$ -	\$ -	\$ -	\$ 78,516	15
16	359.0	Roads & Trails	43,625	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ 43,625	16
17												
18												
19	TOTAL TRANSMISSION PLANT		\$ 1,336,481	\$ -	\$ -	\$ (3,742)	\$ (439)	\$ -	\$ (17,309)	\$ 1,314,992	Sum Lines 9 thru 17	19
20	GRAND TOTAL RECLASS TRANSPLANT		\$ 1,336,481	\$ 1	\$ 472	\$ (3,742)	\$ (439)	\$ -	\$ (17,309)	\$ 1,315,465	Line 7 + Line 19	20
21												21

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

SAN DIEGO GAS & ELECTRIC COMPANY
TRANSMISSION FUNCTIONALIZATION STUDY
DERIVATION OF TRANSMISSION RELATED
ACCUMULATED DEPRECIATION AND AMORTIZATION
BALANCES AS OF 12/31/2020
(\$1,000)

Line No.	Account	Description	(1) Total Transmission Account 108	(2) Generation Account 108 Reserves Reclass as Transmission	(3) Distribution Account 108 Reserves Reclass to Transmission	(4) Transmission Account 108 Reserves Reclass as Steam Prod.	(5) Transmission Account 108 Reserves Reclass as Other Prod.	(6) Transmission Account 108 Reserves Reclass as Nuclear	(7) Transmission Account 108 Reserves Reclass as Distribution	(8) Total Transmission Reserves Ratemaking SUM 1:7	Line No. Reference
1	303.0	Production Related to Trans Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records
2	310.1	Land	-	1	-	-	-	-	-	-	SDG&E Records
3	340.0	Land & Land Rights	-	-	-	48	-	-	-	1	SDG&E Records
4	360.0	Land & Land Rights	-	-	-	510	-	-	-	48	SDG&E Records
5	361.0	Structures & Improvements	-	-	-	-	-	-	-	510	SDG&E Records
6	7	TOTAL TRANSMISSION RELATED	\$ -	\$ 1	\$ 558	\$ -	\$ -	\$ -	\$ -	\$ 559	Sum Lines 1 thru 5
8	350.0	Land & Land Rights	\$ 28,172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records
9	352.0	Structures & Improvements	106,930	-	-	(496)	-	\$ -	\$ -	27,807	SDG&E Records
10	353.0	Station Equipment	466,319	-	(3,131)	(493)	-	\$ -	\$ -	87,551	SDG&E Records
11	354.0	Towers and Fixtures	230,827	-	-	-	-	\$ -	\$ -	461,215	SDG&E Records
12	355.0	Poles and Fixtures	147,586	-	-	-	-	-	-	230,827	SDG&E Records
13	356.0	OH Conductors and Device	268,693	-	-	-	-	-	-	147,586	SDG&E Records
14	357.0	Underground Conduit	90,990	-	-	-	-	-	-	268,693	SDG&E Records
15	358.0	UG Conductors & Devices	90,552	-	-	(555)	-	-	-	90,990	SDG&E Records
16	359.0	Roads & Trails	49,262	-	-	-	-	-	-	89,997	SDG&E Records
17	19	TOTAL TRANSMISSION PLANT	\$ 1,479,339	\$ -	\$ (4,182)	\$ (493)	\$ -	\$ (20,726)	\$ 1,453,927	Sum Lines 9 thru 17	
20	21	GRAND TOTAL RECLASS TRANS PLANT	\$ 1,479,339	\$ 1	\$ 558	\$ (4,182)	\$ (493)	\$ -	\$ (20,726)	\$ 1,454,486	Line 7 + Line 19

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
ACCUMULATED DEPRECIATION AND AMORTIZATION
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

Line No.	Month	Adjusted FERC Intangible Reserve Balance	Reference	Line No.
1	Dec-19	\$ 143,543	2019 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b	1
2		158,912	SDG&E Records ¹	2
3	Dec-20			3
4				4
5				5
6	Beginning and End Period Average	\$ 151,228	Average of Line 1 and Line 3	6
7				7

- ¹ The Accumulated Amortization for ratemaking included on FERC Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col b. is incorrect. During preparation of the TO5 Cycle 4 filing an error (\$27K) was identified in the footnote. The Dec-20 amount presented on Line 3 above is the correct amount.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
ACCUMULATED DEPRECIATION AND AMORTIZATION
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

GENERAL PLANT

Line No.	Month	Adjusted FERC General Reserve Balance	Reference	Line No.
1	Dec-19	\$ 178,572	SDG&E Records ¹	1
2				2
3	Dec-20	197,601	2020 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b	3
4				4
5				5
6	Beginning and End Period Average	\$ 188,086	Average of Line 1 and Line 3	6
7				7

- ¹ In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The 12/31/2019 accumulated depreciation balances reported in TO5 Cycle 3 have been adjusted by \$5.5 million to reflect the reclassification.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
ACCUMULATED DEPRECIATION AND AMORTIZATION
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

COMMON PLANT

Line No.	Month	Description	Amounts	Reference
1	Dec-19	Total Common Plant Per Book	\$ 719,060	2019 Form 1; Page 356.1; Accts 303 to 398
2		Electric Split of Common Utility Plant	72.22%	2019 Form 1; Page 356.1; Electric
3		Total Common Reserves to Electric Per Book	\$ 519,305	Line 1 x Line 2
4	Dec-20	Total Common Plant Per Book	\$ 837,695	2020 Form 1; Page 356.1; Accts 303 to 398
5		Electric Split of Common Utility Plant	73.22%	2020 Form 1; Page 356.1; Electric
6		Total Common Reserves to Electric Per Book	\$ 613,360	Line 5 x Line 6
7				
8				
9				
10		Beginning and End Period Average	\$ 566,333	Average of Line 3 and Line 7
11				

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
DEPRECIATION RESERVE
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

INCENTIVE TRANSMISSION PLANT

Line No.	Month	Total Incentive Transmission Reserves Per Book		Incentive Transmission Reserves Ratemaking		Reference	Line No.
		\$	-	\$	-	SDG&E Records	SDG&E Records
1	Dec-19	\$	-	\$	-		
2	Jan-20						1
3	Feb						2
4	Mar						3
5	Apr						4
6	May						5
7	Jun						6
8	Jul						7
9	Aug						8
10	Sep						9
11	Oct						10
12	Nov						11
13	Dec-20						12
14						SDG&E Records	13
15	Total 13 Months	\$	-	\$	-	Sum Lines 1 thru 13	14
16							15
17							16
18	13-Month Average Balance	\$	-	\$	-	Average of Lines 1 thru 13	17
19							18
						Average of Lines 1 thru 13	19

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AF

Deferred Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	(a) 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1 FERC Account 190	450.1; Sch. Pg. 234; 8; b and c	\$ 229,259	\$ 166,269	\$ 197,764	AF-1 and AF-2; Line 7; Col. d	1
2						2
3 FERC Account 282	450.1; Sch. Pg. 274; 2; b and k	(1,101,176)	(1,108,871)	(1,105,024)	AF-1 and AF-2; Line 14; Col. d	3
4						4
5 FERC Account 283	450.1; Sch. Pg. 276; 3; b and k	(5,988)	(7,906)	(6,947)	AF-1 and AF-2; Line 22; Col. d	5
6						6
7 Total Transmission Related ADIT ¹		\$ (877,904)	\$ (950,509)	\$ (914,207)	Sum Lines 1 thru 5	7
8						8
9 Incentive Transmission Plant ADIT		\$ -	\$ -	\$ -	AF-3; Line 1; Col. c	9
10						10
11 Transmission Plant Abandoned ADIT		\$ -	\$ -	\$ -	AF-3; Line 3, Col. c	11
12						12
13 Incentive Transmission Plant Abandoned Project Cost ADIT		\$ -	\$ -	\$ -	AF-3; Line 5; Col. c	13

¹ The allocated general and common accumulated deferred income taxes are included in the total transmission related accumulated deferred income taxes. See FERC Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b and k.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF AF
ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION
Base Period 12 Months Ending December 31, 2019
(\$1,000)

Line No.	Description	(a) Remeasured Amount	(b) Excess Reserve Protected	(c) Excess Reserve Unprotected	(d) = [Sum (a) thru (c)] Total	Reference	Line No.
1	Account 190	\$ 773	\$ -	\$ 214	\$ 987	2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. b	1
2	Compensation Related Items	245	\$ -	555	801	2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. b	2
3	Post Retirement Benefits	119,233	108,239	-	227,471	2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. b	3
4	Net Operating Loss	-	-	-	-	2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. b	4
5							5
6							6
7	Total of Account 190	\$ 120,251	\$ 108,239	\$ 770	\$ 229,259	Sum Lines 2 thru 6	7
8							8
9	Account 282	\$ (720,245)	\$ (372,881)	\$ (8,050)	\$ (1,101,176)	2020 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b	9
10	Accumulated Depreciation Timing Differences	-	-	-	-	2020 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b	10
11							11
12							12
13							13
14	Total of Account 282	\$ (720,245)	\$ (372,881)	\$ (8,050)	\$ (1,101,176)	Sum Lines 10 thru 13	14
15							15
16	Account 283	\$ (5,988)	\$ -	\$ -	\$ (5,988)	2020 Form 1; Page 450.1; Sch. Pg. 276; Line 3; Col. b	16
17	Ad Valorem Taxes	-	-	-	-	2020 Form 1; Page 450.1; Sch. Pg. 276; Line 3; Col. b	17
18							18
19							19
20							20
21							21
22	Total of Account 283	\$ (5,988)	\$ -	\$ -	\$ (5,988)	Sum Lines 17 thru 21	22

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION
Base Period 12 Months Ending December 31, 2020
(\$1,000)

Line No.	Description	(a) Remeasured Amount	(b) Excess Reserve Protected	(c) Excess Reserve Unprotected	(d) = [Sum (a) thru (c)] Total	Reference Line No.
1	Account 190	\$ 1,631	\$ -	\$ 214	\$ 1,845	2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. c
2	Compensation Related Items	229	-	181	410	2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. c
3	Post Retirement Benefits	57,303	106,710	-	164,013	2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. c
4	Net Operating Loss	-	-	-	-	5
5		-	-	-	-	5
6		-	-	-	-	6
7	Total of Account 190	\$ 59,163	\$ 106,710	\$ 396	\$ 166,269	
8						7
9	Account 282	\$ (732,250)	\$ (370,202)	\$ (6,419)	\$ (1,108,871)	2020 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. k
10	Accumulated Depreciation Timing Differences	-	-	-	-	9
11		-	-	-	-	10
12		-	-	-	-	11
13		-	-	-	-	12
14	Total of Account 282	\$ (732,250)	\$ (370,202)	\$ (6,419)	\$ (1,108,871)	
15						13
16	Account 283	\$ (7,906)	\$ -	\$ -	\$ (7,906)	Sum Lines 10 thru 13
17	Ad Valorem Taxes	-	-	-	-	14
18		-	-	-	-	15
19		-	-	-	-	16
20		-	-	-	-	17
21		-	-	-	-	18
22	Total of Account 283	\$ (7,906)	\$ -	\$ -	\$ (7,906)	Sum Lines 17 thru 21
						22

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
DEFERRED CREDITS
Base Period 12 Months Ending December 31, 2020
(\$1,000)

Line No.	Description	(a) 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1	Incentive Transmission Plant ADIT	\$ -	\$ -	\$ -	Not Applicable to 2020 Base Period	1
2						2
3	Transmission Plant Abandoned ADIT	\$ -	\$ -	\$ -	Not Applicable to 2020 Base Period	3
4						4
5	Incentive Transmission Plant Abandoned Project Cost ADIT	\$ -	\$ -	\$ -	Not Applicable to 2020 Base Period	5

SAN DIEGO GAS & ELECTRIC COMPANY**Statement AG****Specified Plant Account (Other than Plant in Service) and Deferred Debits****Base Period & True-Up Period 12 - Months Ending December 31, 2020**

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Average Balance	Reference	Line No.
1 Transmission Plant Held for Future Use ¹	450.1; Sch. Pg. 214; 46; d	\$ <u>-</u>	AG-1; Line 18	1

¹ The balances for Transmission Plant Held for Future Use are derived based on a 13-month average balance. There is no FERC Form 1 Pg. 214 in 2020.

SAN DIEGO GAS & ELECTRIC COMPANY
 STATEMENT AG
**SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE)
 AND DEFERRED DEBITS**
BASE PERIOD / TRUE UP PERIOD - 12/31/2020
 (\$1,000)

TRANSMISSION PLANT

Line No.	Month	Transmission Plant Held for Future Use	Reference	Line No.
1	Dec-19	\$ -	SDG&E Records	1
2	Jan-20	-		2
3	Feb	-		3
4	Mar	-		4
5	Apr	-		5
6	May	-		6
7	Jun	-		7
8	Jul	-		8
9	Aug	-		9
10	Sep	-		10
11	Oct	-		11
12	Nov	-		12
13	Dec-20	-	SDG&E Records	13
14			Sum Lines 1 thru 13	14
15	Total 13 Months	\$ -		15
16				16
17				17
18	13-Month Average	\$ -		18
19				19

SAN DIEGO GAS & ELECTRIC COMPANY
 STATEMENT AG
 SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE)
 BASE PERIOD / TRUE UP PERIOD - 12/31/2020
 (\$1,000)

Line No.	Project Description	(a) FERC Amounts (\$)	(b) CPUC Amounts (\$)	(c) = (a)+(b) Total Project Amounts (\$)	Reference	Line No.
1		\$ -	\$ -	\$ -		1
2		-	-	-		2
3		-	-	-		3
4						4
5	Total	\$ -	\$ -	\$ -	Sum Lines 1 thru 3	5
6						6

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AH

Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 Derivation of Transmission Operation and Maintenance Expense:				1
2 Total Transmission O&M Expense	321; 112; b	\$ 99,752	AH-1; Line 33; Col. a	2
3 Adjustments to Per Book Transmission O&M Expense:				3
4 Scheduling, System Control & Dispatch Services		(5,200)	Negative of AH-1; Line 40; Col. b	4
5 Reliability, Planning & Standards Development		(2,469)	Negative of AH-1; Line 41; Col. b	5
6 Transmission of Electricity by Others		-	Negative of AH-1; Line 43; Col. b	6
7 Miscellaneous Transmission Expense		(326)	Negative of AH-1; Line 50; Col. b	7
8 Other Transmission O&M Exclusions		3,779	Negative of AH-1; Sum Lines Line 39, 42 & 51; Col. b	8
9 Total Adjusted Transmission O&M Expenses		\$ 95,536	Sum Lines 2 thru 8	9
10				10
11 Derivation of Administrative and General Expense:				11
12 Total Administrative & General Expense	323; 197; b	\$ 594,949	AH-2; Line 16; Col. a	12
13 Adjustments to Per Book A&G Expense:				13
14 Abandoned Projects		(2,361)	Negative of AH-2; Line 47; Col. a	14
15 CPUC energy efficiency programs		555	Negative of AH-2; Sum Lines 20, 23, 27, 33, 36, 40, 50; Col. a	15
16 CPUC Intervenor Funding Expense - Transmission ¹		-	Negative of AH-2; Line 43; Col. a	16
17 CPUC Intervenor Funding Expense - Distribution		(2,085)	Negative of AH-2; Line 44; Col. a	17
18 CPUC reimbursement fees		(13,016)	Negative of AH-2; Line 40; Col. a	18
19 Injuries & Damages		-	Not Applicable to 2020 Base Period	19
20 General Advertising Expenses		204	Negative of AH-2; Line 46; Col. a	20
21 Franchise Requirements		(130,507)	Negative of AH-2; Line 39; Col. b	21
22 Hazardous substances - Hazardous Substance Cleanup Cost Account		(12)	Negative of AH-2; Line 51; Col. a	22
23 Litigation expenses - Litigation Cost Memorandum Account (LCMA)		(41)	Negative of AH-2; Lines 42; Col. a	23
24 Other A&G Exclusions		(24,674)	Negative of AH-2; Sum Lines 21,22,24,25,28,29,30,31,32,34,35,37,38,45,48,49; Col. a + Line 26; Col. b	24
25 Total Adjusted A&G Expenses Including Property Insurance		\$ 423,014	Sum Lines 12 thru 24	25
26 Less: Property Insurance (Due to different allocation factor)		(8,310)	Negative of AH-2; Line 5; Col. c	26
27 Total Adjusted A&G Expenses Excluding Property Insurance		\$ 414,703	Line 25 + Line 26	27
28 Transmission Wages and Salaries Allocation Factor		18.81%	Statement AI; Line 15	28
29 Transmission Related Administrative & General Expenses		\$ 77,995	Line 27 x Line 28	29
30 Property Insurance Allocated to Transmission, General, and Common Plant		3,373	Negative of Line 26 x Line 50	30
31 Transmission Related A&G Expense Including Property Insurance Expense		\$ 81,368	Line 29 + Line 30	31
32				32
33 Derivation of Transmission Plant Property Insurance Allocation Factor:				33
34 Transmission Plant & Incentive Transmission Plant		\$ 6,632,410	Statement AD; Line 25	34
35 Transmission Related Electric Miscellaneous Intangible Plant		-	Shall be Zero	35
36 Transmission Related General Plant		86,594	Statement AD; Line 29	36
37 Transmission Related Common Plant		214,263	Statement AD; Line 31	37
38 Total Transmission Related Investment in Plant		\$ 6,933,267	Sum Lines 34 thru 37	38
39				39
40 Total Transmission Plant & Incentive Transmission Plant		\$ 6,632,410	Line 34 Above	40
41 Total Steam Production Plant		557,045	Statement AD; Line 1	41
42 Total Nuclear Production Plant		-	Shall be Zero	42
43 Total Other Production Plant		529,466	Statement AD; Line 7	43
44 Total Distribution Plant		7,761,349	Statement AD; Line 9	44
45 Transmission Related Electric Miscellaneous Intangible Plant		-	Shall be Zero	45
46 Total General Plant		460,426	Statement AD; Line 17	46
47 Total Common Plant		1,139,245	Statement AD; Line 19	47
48 Total Plant in Service Excluding SONGS		\$ 17,079,941	Sum Lines 40 thru 47	48
49				49
50 Transmission Property Insurance and Tax Allocation Factor		40.59%	Line 38 / Line 48	50

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY
Electric Transmission O&M Expenses
12 Months Ending December 31, 2020
(\$1,000)

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	Reference	Line No.
1	560	Operation Supervision and Engineering	\$ 6,646	\$ (1,615)	\$ 8,261	Form 1; Page 321; Line 83	1
2	561.1	Load Dispatch - Reliability	818		818	Form 1; Page 321; Line 85	2
3	561.2	Load Dispatch - Monitor and Operate Transmission System	1,545		1,545	Form 1; Page 321; Line 86	3
4	561.3	Load Dispatch - Transmission Service and Scheduling	132		132	Form 1; Page 321; Line 87	4
5	561.4	Scheduling, System Control and Dispatch Services	5,200	5,200	-	Form 1; Page 321; Line 88	5
6	561.5	Reliability, Planning and Standards Development	82		82	Form 1; Page 321; Line 89	6
7	561.6	Transmission Service Studies	-		-	Form 1; Page 321; Line 90	7
8	561.7	Generation Interconnection Studies	2		2	Form 1; Page 321; Line 91	8
9	561.8	Reliability, Planning and Standards Development Services	3,058	2,469	589	Form 1; Page 321; Line 92	9
10	562	Station Expenses	6,458	(1,951)	8,409	Form 1; Page 321; Line 93	10
11	563	Overhead Line Expenses	9,765		9,765	Form 1; Page 321; Line 94	11
12	564	Underground Line Expenses	51		51	Form 1; Page 321; Line 95	12
13	565	Transmission of Electricity by Others	-		-	Form 1; Page 321; Line 96	13
14	566	Misc. Transmission Expenses	14,538	326	14,212	Form 1; Page 321; Line 97	14
15	567	Rents	2,779		2,779	Form 1; Page 321; Line 98	15
16	Total Electric Transmission Operation		\$ 51,076	\$ 4,430	\$ 46,646	Sum Lines 1 thru 15	16
17							17
18							18
19	Electric Transmission Maintenance						19
20	568	Maintenance Supervision and Engineering	\$ 1,773		\$ 1,773	Form 1; Page 321; Line 101	20
21	569	Maintenance of Structures	567		567	Form 1; Page 321; Line 102	21
22	569.1	Maintenance of Computer Hardware	857		857	Form 1; Page 321; Line 103	22
23	569.2	Maintenance of Computer Software	1,624		1,624	Form 1; Page 321; Line 104	23
24	569.3	Maintenance of Communication Equipment	0		0	Form 1; Page 321; Line 105	24
25	569.4	Maintenance of Misc. Regional Transmission Plant	156		156	Form 1; Page 321; Line 106	25
26	570	Maintenance of Station Equipment	15,717		15,717	Form 1; Page 321; Line 107	26
27	571	Maintenance of Overhead Lines	26,863	(213)	27,077	Form 1; Page 321; Line 108	27
28	572	Maintenance of Underground Lines	1,113		1,113	Form 1; Page 321; Line 109	28
29	573	Maintenance of Misc. Transmission Plant	6		6	Form 1; Page 321; Line 110	29
30	Total Electric Transmission Maintenance		\$ 48,676	\$ (213)	\$ 48,889	Sum Lines 20 thru 29	30
31							31
32	Total Electric Transmission O&M Expenses		\$ 99,752	\$ 4,216	\$ 95,536	Line 17 + Line 31	32
33							33
34							34
35							35
36	Excluded Expenses (recovery method in parentheses):						36
37	560	Executive ICP	\$ 196				37
38		Other Exclusion - 3P (People, Process, Priorities) adjustment to A&G ¹	(544)				38
39		Other Exclusion - FERC Audit Adjustment (Finding #8) ²	(1,267)	\$ (1,615)			39
40	561.4	Scheduling, System Control and Dispatch Services (ERRA)		5,200		Form 1; Page 321; Line 104	40
41	561.8	Reliability, Planning and Standards Development Services (ERRA)		2,469		Form 1; Page 321; Line 105	41
42	562	Other Exclusion - FERC Audit Adjustment (Finding #6) ²		(1,951)		Form 1; Page 321; Line 106	42
43	565	Transmission of Electricity by Others (ERRA)		-		Form 1; Page 321; Line 107	43
44	566	Century Energy Systems Balancing Account (CES-21BA)		(2)		Form 1; Page 321; Line 108	44
45		Hazardous Substance Cleanup Cost Memo Account (HSCCMA)	-			Form 1; Page 321; Line 109	45
46		ISO Grid Management Costs (ERRA)	976			Form 1; Page 321; Line 110	46
47		Reliability Services (RS rates)	55			Form 1; Page 321; Line 111	47
48		Other (TRBAA, TACBAA)	2,593			Form 1; Page 321; Line 112	48
49		Other Exclusion - 3P (People, Process, Priorities) adjustment to A&G ¹	(2,295)			Form 1; Page 321; Line 113	49
50		Other Exclusion - FERC Audit Adjustment (Finding #5) ²	(1,003)	326		Form 1; Page 321; Line 114	50
51	571	Other Exclusion - FERC Audit Adjustment (Finding #8) ²		(213)		Form 1; Page 321; Line 115	51
52	Total Excluded Expenses		\$ 4,216				52
53							53
54							54
55	¹ Represents reclassification of 2018 and 2019 3P (People, Process, Priorities) project costs from O&M FERC Accounts 560 and 566 to A&G FERC Account 923, in 2020. Entries are excluded here and reflected as an "Other BTRR Adjustment" in Cycle 4 (see separate Cost Adjustment workpapers).						55
56	² Adjusting journal entries related to prior year O&M and A&G costs (2016-2019) that resulted from the 2020 FERC Audit are excluded from TO5 Cycle 4.						56
57	The impacts of the adjusting entries is reflected in the per book amount and were excluded from the adjusted 2020 total. The impact of FERC Audit adjustments and corresponding refunds will be accounted for in a separate refund analysis filed with FERC.						57
58							58
59							59
60							60

SAN DIEGO GAS & ELECTRIC COMPANY

Administrative & General Expenses

12 Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	Reference	Line No.
1	920	A&G Salaries	\$ 46,411	\$ 968	\$ 45,443	Form 1; Page 323; Line 181	1
2	921	Office Supplies & Expenses	28,861	9,375	19,486	Form 1; Page 323; Line 182	2
3	922	Less: Administrative Expenses Transferred-Credit	(18,872)	(125)	(18,747)	Form 1; Page 323; Line 183	3
4	923	Outside Services Employed	108,535	12,846	95,690	Form 1; Page 323; Line 184	4
5	924	Property Insurance	8,310	-	8,310	Form 1; Page 323; Line 185	5
6	925	Injuries & Damages	181,130	1,105	180,025	Form 1; Page 323; Line 186	6
7	926	Employee Pensions & Benefits ¹	62,304	2,590	59,715	Form 1; Page 323; Line 187	7
8	927	Franchise Requirements	130,507	130,507	(0)	Form 1; Page 323; Line 188	8
9	928	Regulatory Commission Expenses	27,996	16,572	11,423	Form 1; Page 323; Line 189	9
10	929	Less: Duplicate Charges (Company Energy Use)	(2,773)	-	(2,773)	Form 1; Page 323; Line 190	10
11	930.1	General Advertising Expenses	(204)	(204)	-	Form 1; Page 323; Line 191	11
12	930.2	Miscellaneous General Expenses	2,511	218	2,293	Form 1; Page 323; Line 192	12
13	931	Rents	10,939	-	10,939	Form 1; Page 323; Line 193	13
14	935	Maintenance of General Plant	9,293	(1,915)	11,209	Form 1; Page 323; Line 196	14
15							15
16		Total Administrative & General Expenses	\$ 594,949	\$ 171,936	\$ 423,014	Sum Lines 1 thru 14	16
17							17
18							18
19		Excluded Expenses:					19
20	920	CPUC energy efficiency programs	\$ 38				20
21		CEMA Costs	874				21
22		WMPMA Costs	57	\$ 968			22
23	921	CPUC energy efficiency programs	(0)				23
24		CEMA Costs	8,255				24
25		WMPMA Costs	1,120	9,375			25
26	922	WMPMA Costs		(125)			
27	923	CPUC energy efficiency programs	(18)				27
28		CEMA Costs	2,086				28
29		WMPMA Costs	80				29
30		Other Exclusion - 3P Adjustment ²	3,185				30
31		Other Exclusion - FERC Audit Adjustment (Finding #3) ³	6,031				31
32		Other Exclusion - FERC Audit Adjustment (Finding #8) ³	1,481	12,846			32
33	925	CPUC energy efficiency programs	278				33
34		WMPMA Costs	747				34
35		Customer Information System	81	1,105			35
36	926	CPUC energy efficiency programs	646				36
37		Customer Information System	191				37
38		WMPMA Costs	1,753	2,590			38
39	927	Franchise Requirements		130,507			39
40	928	CPUC reimbursement fees	13,016				40
41		CPUC energy efficiency programs	428				41
42		Litigation expenses - Litigation Cost Memorandum Account (LCMA)	41				42
43		CPUC Intervenor Funding Expense - Transmission	-				43
44		CPUC Intervenor Funding Expense - Distribution	2,085				44
45		Other Exclusion - FERC Audit Adjustment (Finding #5) ³	1,003	16,572			45
46	930.1	General Advertising Expenses		(204)			46
47	930.2	Abandoned Projects	2,361				47
48		Other Exclusion - FERC Audit Adjustment (Finding #7) ³	(691)				48
49		2019 Abandoned Projects Correction ⁴	(1,452)	218			49
50	935	CPUC energy efficiency programs	(1,927)				50
51		Hazardous Substances-Hazardous Substance Cleanup Cost Account	12	(1,915)			51
52							52
53		Total Excluded Expenses	\$ 171,936				53
54							54
55	1	FERC Acct 926, Employee Pensions & Benefits, does not include any PBOP costs for base period 2020.					55
56	2	Represents reclassification of 2018 and 2019 3P (People, Process, Priorities) project costs from O&M FERC Accounts 560, 566, 580, and 588 to A&G FERC Account 923, in 2020. Entries are excluded here and reflected as an "Other BTTR Adjustment" in Cycle 4 (see separate Cost Adjustment workpapers).					56
57	3	Adjusting journal entries related to prior year O&M and A&G costs (2016-2019) that resulted from the 2020 FERC Audit are excluded from TO5 Cycle 4.					57
58		The impacts of the adjusting entries is reflected in the per book amount and were excluded from the adjusted 2020 total. The impact of FERC Audit					58
59		adjustments and corresponding refunds will be accounted for in a separate refund analysis filed with FERC.					59
60	4	Represents reclassification of 2019 abandoned project costs from A&G FERC Account 930.2 to FERC Account 426.5. Entry is excluded here and reflected as an "Other BTTR Adjustment" in Cycle 4 (see separate Cost Adjustment workpapers).					60
61							61
62							62
63							63

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AI
Wages and SalariesBase Period & True-Up Period 12 - Months Ending December 31, 2020
(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Production Wages & Salaries (Includes Steam & Other Power Supply)	\$ 11,692		1
2				2
3	Transmission Wages & Salaries	28,060		3
4				4
5	Distribution Wages & Salaries	73,837		5
6				6
7	Customer Accounts Wages & Salaries	18,436		7
8				8
9	Customer Services and Informational Wages & Salaries	17,172		9
10				10
11	Sales Wages & Salaries	-		11
12				12
13	Total Operating & Maintenance Wages & Salaries Excl. A&G	\$ 149,197	Sum Lines 1 thru 11	13
14				14
15	Transmission Wages and Salaries Allocation Factor	<u>18.81%</u>	Line 3 / Line 13	15

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AJ

Depreciation and Amortization Expense

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Transmission Plant Depreciation Expense		\$ 200,735	AJ-1; Line 12	1
2					2
3	Electric Miscellaneous Intangible Plant Amortization Expense	336; 1; f	15,370	AJ-2; Line 1	3
4					4
5	General Plant Depreciation Expense ¹	336; 10; f	20,188	AJ-3; Line 1	5
6					6
7	Common Plant Depreciation Expense	336; 11; f	98,515	AJ-4; Line 3	7
8					8
9	Transmission Wages and Salaries Allocation Factor		18.81%	Statement AI; Line 15	9
10					10
11	Transmission Related Electric Misc. Intangible Plant Amortization Expense		\$ 2,891	Line 3 x Line 9	11
12					12
13	Transmission Related General Plant Depreciation Expense		3,797	Line 5 x Line 9	13
14					14
15	Transmission Related Common Plant Depreciation Expense		18,528	Line 7 x Line 9	15
16					16
17	Total Transmission, General, Common, and Electric Misc. Intangible Exp.		\$ 225,951	Line 1 + (Sum Lines 11 thru 15)	17
18					18
19	Incentive Transmission Plant Depreciation Expense		\$ -	AJ-5; Line 12	19
20					20
21	Incentive Transmission Plant Abandoned Project Cost Amortization Expense ²		\$ -	AJ-6; Line 1	21
22					22
23	Transmission Plant Abandoned Project Cost Amortization Expense		\$ -	AJ-7; Line 1	23

¹ In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The General Plant depreciation expense reported on Form 1; Page 450.1; Sch. Pg. 336; Line 12; Col. f of \$24.8 million includes the recorded expense for electric vehicle charging stations for January through August 2020 of \$4.6 million. The General Plant depreciation expense of \$20.2 million reported here reflects only amounts related to expense of assets properly included in General Plant.

² Net of Incentive Transmission Plant Depreciation Expense.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION & AMORTIZATION EXPENSE RELATED TO TRANSMISSION
BASE PERIOD / TRUE UP PERIOD - 12/31/2020
(\$1,000)

Line No.	Account No.	Description	FERC Transmission Expense Per Book	Reference	Transmission Expense Ratemaking ¹	Reference	Line No.
1	303	Intangibles	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	350	Land and Land Rights	1,948		-		2
3	352	Structures and Improvements	16,875		-		3
4	353	Station Equipment	68,004		-		4
5	354	Towers and Fixtures	27,173		-		5
6	355	Poles and Fixtures	37,471		-		6
7	356	Overhead Conductors & Devices	23,550		-		7
8	357	Underground Conduit	10,757		-		8
9	358	Underground Conductors & Devices	11,560		-		9
10	359	Roads and Trails	5,637	SDG&E Records	-	SDG&E Records	10
11		Total Depreciation and Amortization Expense	\$ 202,974	AJ-1A; Line 22; Col. 1	\$ 200,735	AJ-1A; Line 22; Col. 7	11
12							12
13							13

¹ This column represents the monthly ratemaking depreciation expense balances for the base & true-up periods. These depreciation expense balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
TRANSMISSION FUNCTIONALIZATION STUDY
DERIVATION OF RECLASSIFIED
DEPRECIATION AND AMORTIZATION EXPENSE AND RECLASSIFICATION FACTOR
BALANCES AS OF 12/31/2020
(\$1,000)

Line No.	Account	Description	(1) Total Transmission Accounts 403, 404 & 405 ¹	(2) Distribution Accounts 403-405 Expense Reclass to Transmission	(3) Transmission Accounts 403-405 Expense Reclass to Generation	(4) Transmission Accounts 403-405 Expense Reclass to Distribution	(5) Net Transmission Expense 403-405 Sum 1:4	(6) SWPL Ratemaking Adj. Expense ³	(7) Total Trans Expense Ratemaking ² SUM 5:6	Line No.
1	182.0	Production Related to Trans Valley Rainbow Ratemaking Adj.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1
2	186.0	SWPL Ratemaking Adj. Amort.	-	-	-	-	-	-	16	16
3	303.0	Intangibles	-	-	-	-	-	-	-	SDG&E Records
4	360.0	Land and Land Rights	-	1	-	-	1	-	-	SDG&E Records
5	361.0	Structures & Improvements	-	41	-	-	41	-	1	SDG&E Records
6	362.0	Station Equipment	-	-	-	-	-	-	41	SDG&E Records
7									-	SDG&E Records
8	TOTAL TRANSMISSION RELATED		\$ -	\$ 41	\$ -	\$ -	\$ 41	\$ 41	\$ 16	57
9										Sum Lines 1 thru 6
10	350.0	Land & Land Rights	\$ 1,948	\$ -	\$ -	\$ (48)	\$ (12)	\$ 1,936	\$ -	9
11	352.0	Structures & Improvements	16,875	-	(472)	(1,645)	(83)	15,182	\$ -	SDG&E Records
12	353.0	Station Equipment	68,004	-	-	-	67,449	-	15,182	SDG&E Records
13	354.0	Towers and Fixtures	27,173	-	-	-	27,173	-	67,449	SDG&E Records
14	355.0	Poles and Fixtures	37,471	-	-	-	37,471	-	27,173	SDG&E Records
15	356.0	OH Conductors and Device	23,550	-	-	-	23,550	-	37,471	SDG&E Records
16	357.0	Underground Conduit	10,757	-	-	-	10,757	-	23,550	SDG&E Records
17	358.0	UG Conductors & Devices	11,560	-	(37)	-	11,522	-	10,757	SDG&E Records
18	359.0	Roads & Trails	5,637	-	-	-	5,637	-	11,522	SDG&E Records
19									5,637	SDG&E Records
20	TOTAL TRANSMISSION PLANT		\$ 202,974	\$ -	\$ (556)	\$ (1,740)	\$ 200,678	\$ -	\$ 200,678	Sum Lines 10 thru 18
21										20
22	GRAND TOTAL RECLASS TRANS PLANT		\$ 202,974	\$ 41	\$ (556)	\$ (1,740)	\$ 200,719	\$ 16	\$ 200,735	Line 8 + Line 20
23										21

These represent plant depreciation and amortization expense transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant depreciation and amortization expense.

¹ Per Books Total Transmission Depreciation Expense (Col. 1) can be found in the FERC Form 1; Page 336 Line 7; Col. f.

² Ratemaking Total Transmission Depreciation Expense (Col. 7) is the sum of Total Transmission Depreciation Expense plus the SWPL Adjustment referred to in Footnote 3 below.

Total Transmission Depreciation Expense for Ratemaking (Col. 7) = (FERC Form 1; Page 450.1; Sch. Pg. 336; Line 12; Col. f; Transmission Total) + (FERC Form 1; Page 115; Line 9; Col. g)

³ The \$15,744 in expense on FERC Form 1; Page 115; Line 9; Col. g, represents the annual amortization expense of the capitalized difference between CPUC & FERC's recognized in-service dates for the Southwest Powerlink. The difference is recorded in deferred debit FERC Act 186 and the amortization of the difference is included in Act 406. The amortization is considered a ratemaking adjustment with the annual expense continuing over the 30 year amortization life of the line, ending in 2023.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AJ - Workpapers

TO5 - Annual Transmission Plant Depreciation Rates

Cycle 4, For 12 - Months Ending December 31, 2020

For Use During the 12-Months Period from January 1 to December 31, 2020

Line No.	FERC Account	Description	(a) Life Rate	(b) Removal Rate	(c) = (a) + (b) Total Rate	Line No.
1	E352.10	Other	1.36%	1.01%	2.37%	1
2	E352.20	SWPL	1.25%	0.93%	2.18%	2
3	E352.60	SRPL	1.38%	1.03%	2.41%	3
4	E352 - Total	Struct & Improv	1.36%	1.21%	2.57%	4
5	E353.10	Other	2.06%	1.43%	3.49%	5
6	E353.20	SWPL	2.05%	1.44%	3.49%	6
7	E353.40	CTC	2.14%	1.50%	3.64%	7
8	E353.60	SRPL	2.05%	1.43%	3.48%	8
9	E353	Station Equip	1.96%	1.54%	3.50%	9
10	E354.10	Other	1.35%	1.01%	2.36%	10
11	E354.20	SWPL	1.16%	0.86%	2.02%	11
12	E354.60	SRPL	1.47%	1.10%	2.57%	12
13	E354	Towers & Fixtrs	1.42%	1.57%	2.99%	13
14	E355.10	Other	2.29%	2.28%	4.57%	14
15	E355.20	SWPL	1.70%	1.70%	3.40%	15
16	E355.60	SRPL	2.26%	2.25%	4.51%	16
17	E355	Poles & Fixtrs	2.26%	2.25%	4.51%	17
18	E356.10	Other	1.52%	1.51%	3.03%	18
19	E356.20	SWPL	0.71%	0.71%	1.42%	19
20	E356.60	SRPL	1.61%	1.61%	3.22%	20
21	E356	OVH Cnd & Dev	1.44%	1.66%	3.10%	21
22	E357.00	Other & SWPL	1.65%	0.49%	2.14%	22
23	E357.60	Other & SRPL	1.69%	0.51%	2.20%	23
24	E357	Trans UG Cnduit	1.64%	0.43%	2.07%	24
25	E358.00	Other & SWPL	1.94%	0.19%	2.13%	25
26	E358.60	Other & SRPL	1.99%	0.20%	2.19%	26
27	E358	Trans UG Cndctr	2.00%	0.19%	2.19%	27
28	E359.10	Other	1.69%	0.00%	1.69%	28
29	E359.20	SWPL	1.51%	0.00%	1.51%	29
30	E359.60	SRPL	1.66%	0.00%	1.66%	30
31	E359	Roads & Trails	1.67%	0.00%	1.67%	31
32						32
33	Composite Depreciation Rate		1.76%	1.34%	3.10%	33
34						34

Transmission plant depreciation rates were approved as part of the TO5 settlement.

Workpapers will be included in each Annual Information Filing to show the effective annual composite rates for the base period as shown on line 33 pursuant to Term 53 in Appendix VIII.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

Line No.	Month	FERC Intangible Plant Expense	Reference	Line No.
1	Dec-20	\$ 15,370	Form 1; Page 336; Line 1; Col. f	1
2				2

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AJ - Workpapers
TO5 - Annual Intangible Plant Authorized Amortization Period
Cycle 4, For 12 - Months Ending December 31, 2020

Line No.	FERC Acct No	DESCRIPTION	Amortization Period (Yrs)	Line No.
1		ELECTRIC DISTRIBUTION		1
2	E303	Electric Distribution Software	5, 7, or 10 years	2
3	E360	Electric Distribution Easements (land rights)	45 years	3
4				4
5		ELECTRIC TRANSMISSION		5
6	E350	Electric Transmission Easements (land rights)	100 years	6
7				7

These periods may not be changed absent a section 205 or 206 filing.

The Annual Information Filing will reference the docket number of the FERC proceeding that establishes new General Plant and Common Plant depreciation rates and Intangible Plant amortization periods.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

GENERAL PLANT

Line No.	Month	FERC General Plant Expense	Reference
1	Dec-20	\$ 20,188	SDG&E Records ¹
2			

- ¹ In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The General Plant depreciation expense reported on Form 1; Page 450.1; Sch. Pg. 336; Line 12; Col. f of \$24.8 million includes the recorded expense for electric vehicle charging stations for January through August 2020 of \$4.6 million. The General Plant depreciation expense of \$20.2 million reported here reflects only amounts related to expense of assets properly included in General Plant.

SAN DIEGO GAS & ELECTRIC COMPANY**Statement AJ - Workpapers****TO5 - Annual General Plant Depreciation Rates****Cycle 4, For 12 - Months Ending December 31, 2020****For Use During the 12-Months Period from January 1 to December 31, 2020****2020 General Rates**

Rates based on 12/31/2019 Plant Balances						
Line No.	FERC Account	Description	(a) Life Rate	(b) Removal Rate	(c) = (a) + (b) Total Rate	Line No.
1	E0139000	Struct. and Improv.	2.61%	0.00%	2.61%	1
2	E0139210	Transprtn Eq-Autos	0.00%	0.00%	0.00%	2
3	E0139220	Transprtn Eq-Trailer	4.40%	0.00%	4.40%	3
4	E0139310	Stores Equip.-Other	4.01%	0.00%	4.01%	4
5	E0139411	Portable Tools-Other	3.73%	0.00%	3.73%	5
6	E0139420	Shop Equipment	2.97%	0.00%	2.97%	6
7	E0139510	Laboratory Eq.-Other	4.61%	0.00%	4.61%	7
8	E0139710	Commun. Equip.-Other	3.06%	1.84%	4.90%	8
9	E0139720	Commun. Equip.-SWPL	2.85%	1.69%	4.54%	9
10	E0139760	Commun. Equip.-SRPL	3.18%	0.00%	3.18%	10
11	E0139770	Telecommunications Equip	3.37%	1.78%	5.15%	11
12	E0139810	Misc. Equip. - Other	6.30%	0.00%	6.30%	12
13	E0139820	Misc. Equip. - EVSE	10.85%	0.00%	10.85%	13
14						14

The above General Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

COMMON PLANT

Line No.	Month	Description	Amounts	Reference	Line No.
1	Dec-20	Total Common Plant Per Book	\$ 134,546	2020 Form 1; Page 356.2; Accts 303 to 398	1
2		Electric Split of Common Utility Plant	73.22%	2020 Form 1; Page 356.1; Electric	2
3		Total Common Expense to Electric Per Book	\$ 98,515	(Line 1 x Line 2); Form 1; Page 336; Line 11; Col. f	3
4					4

SAN DIEGO GAS & ELECTRIC COMPANY**Statement AJ - Workpapers****TO5 - Annual Common Plant Depreciation Rates****Cycle 4, For 12 - Months Ending December 31, 2020****For Use During the 12-Months Period from January 1 to December 31, 2020****2020 Common Rates**

Rates based on 12/31/2019 Plant Balances						
Line No.	FERC Account	Description	(a) Life Rate	(b) Removal Rate	(c) = (a) + (b) Total Rate	Line No.
1	C1839010	Struct & Imprv-Other	3.02%	0.47%	3.49%	1
2	C1839110	Offc Furn & Eq-Other	5.69%	0.00%	5.69%	2
3	C1839120	Offc Furn & Eq-Cmptr	22.38%	0.00%	22.38%	3
4	C1839210	Transportation Equip	8.48%	0.00%	8.48%	4
5	C1839220	Transprt Eq-Trailer	5.24%	0.00%	5.24%	5
6	C1839230	Transprt Eq-Aviation	9.45%	0.00%	9.45%	6
7	C1839310	Stores Equip.-Other	5.14%	0.00%	5.14%	7
8	C1839411	Portable Tools-Other	4.20%	0.00%	4.20%	8
9	C1839421	Shop Equip. - Other	1.81%	0.00%	1.81%	9
10	C1839431	Garage Equip.-Other	6.44%	0.00%	6.44%	10
11	C1839510	Laboratory Eq.-Other	4.42%	0.00%	4.42%	11
12	C1839710	Commun. Equip.-Other	7.63%	0.00%	7.63%	12
13	C1839810	Misc. Equip. - Other	6.87%	0.00%	6.87%	13
14						14

The above Common Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION & AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

INCENTIVE TRANSMISSION PLANT

Line No.	Account No.	Description	Incentive Transmission Expense Per Book	Incentive Transmission Expense Per Ratemaking Reference	Incentive Transmission Expense Per Ratemaking Reference	Line No.
1	303	Intangibles	\$ -	\$ -	\$ -	1
2	350	Land and Land Rights	-	-	-	2
3	352	Structures and Improvements	-	-	-	3
4	353	Station Equipment	-	-	-	4
5	354	Towers and Fixtures	-	-	-	5
6	355	Poles and Fixtures	-	-	-	6
7	356	Overhead Conductors & Devices	-	-	-	7
8	357	Underground Conduit	-	-	-	8
9	358	Underground Conductors & Devices	-	-	-	9
10	359	Roads and Trails	-	SDG&E Records	-	10
11					SDG&E Records	11
12		Total Incentive Transmission Plant Depreciation Exp.	\$ -	Sum Lines 1 thru 10	\$ -	Sum Lines 1 thru 10
13						13

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

INCENTIVE TRANSMISSION PLANT ABANDONED PROJECT COST

Line No.	Month	Total Incentive Transmission Plant Abandoned Project Cost	Amortization Exp. Per Book	Reference
1	Dec-20	\$	-	SDG&E Records
2				

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

TRANSMISSION PLANT ABANDONED PROJECT COST

Line No.	Month	Total	Reference
		Transmission Plant Abandoned Project Cost	
		Amortization Exp. Per Book	
1	Dec-20	\$ -	SDG&E Records
2			

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AK

Taxes Other Than Income Taxes

Base Period & True-Up Period 12 - Months Ending December 31, 2020
(\$(1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 Total Property Taxes ¹	263; 2; i	\$ 142,341		1
2				2
3 Less: Other Taxes (Business license taxes) ²		-	Not Applicable to 2020 Base Period	3
4				4
5 Net Property Taxes		\$ 142,341	Line 1 + Line 3	5
6				6
7 Less: SONGS Property Taxes ³		-	Not Applicable to 2020 Base Period	7
8				8
9 Total Property Taxes Expense		\$ 142,341	Line 5 + Line 7	9
10				10
11 Transmission Property Insurance and Tax Allocation Factor		40.59%	Statement AH; Line 50	11
12				12
13 Transmission Related Property Taxes Expense		\$ 57,780	Line 9 x Line 11	13
14				14
15				15
16 Total Payroll Taxes Expense ⁴	263; 10, 18, 19, 20; i	\$ 16,507		16
17				17
18 Transmission Wages and Salaries Allocation Factor		18.81%	Statement AI; Line 15	18
19				19
20 Transmission Related Payroll Taxes Expense		\$ 3,105	Line 16 x Line 18	20

¹ Property tax expense excludes Citizens property taxes as shown in FERC Form 1; Page 450.1; Sch. Pg. 262; Line 2; Col. i.

² Business license taxes are no longer recorded in Total Property Taxes and are separately shown in FERC Form 1; Page 263; Line 4; Col. i.

³ As of July 1, 2018, SDG&E is no longer assessed property taxes on SONGS.

⁴ Payroll tax expense excludes Citizens payroll taxes as shown in FERC Form 1; Page 450.1; Sch. Pg. 262; Line 18; Col. i.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AL
Working Capital

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Working Cash	13-Months Average Balance	Reference	Line No.
1	A. Plant Materials and Operating Supplies ^{1,2}	450.1; Sch. Pg. 227; 12; c		\$ 128,758	AL-1; Line 18	1
2				40.36%		2
3	Transmission Plant Allocation Factor				Statement AD; Line 35	3
4						4
5	Transmission Related Materials and Supplies			\$ 51,968	Line 1 x Line 3	5
6						6
7	B. Prepayments ¹	450.1; Sch. Pg. 110; 57; c		\$ 93,697	AL-2; Line 18	7
8						8
9	Transmission Related Prepayments			\$ 37,817	Line 3 x Line 7	9
10						10
11	<u>C. Derivation of Transmission Related Cash Working Capital - Retail:</u>					11
12	Transmission O&M Expense		\$ 95,536		Statement AH; Line 9	12
13	Transmission Related A&G Expense - Excl. Intervenor Funding Expense		81,368		Statement AH; Line 31	13
14	CPUC Intervenor Funding Expense - Transmission		-		Negative of Statement AH; Line 16	14
15	Total		\$ 176,904		Sum Lines 12 thru 14	15
16						16
17	One Eighth O&M Rule		12.50%		FERC Method = 1/8 of O&M Expense	17
18						18
19	Transmission Related Cash Working Capital - Retail Customers		\$ 22,113		Line 15 x Line 17	19
20						20
21	<u>D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:</u>					21
22	CPUC Intervenor Funding Expense - Transmission		\$ -		Line 14 Above	22
23						23
24	One Eighth O&M Rule		12.50%		Line 17 Above	24
25						25
26	Adj. to Transmission Related Cash Working Capital - Wholesale Customers		\$ -		Line 22 x Line 24	26
27						27
28	Cost of Capital Rate _(COCR) - Base ROE:		9.6008%		Statement AV; Page 3; Line 31	28
29						29
30	CPUC Intervenor Funding Expense Revenue Adj. - Base ROE ³		\$ -		Line 26 x Line 28	30
31						31
32	Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder:		0.3899%		Statement AV; Page 3; Line 64	32
33						33
34	CPUC Intervenor Funding Expense Revenue Adj. - CAISO Participation ROE Adder ³		\$ -		Line 26 x Line 32	34

¹ The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

² The 13-Month Avg. for Electric Materials & Supplies included on FERC Form 1; Page 450.1; Sch. Pg. 227; Line 12; Col c is incorrect. During the preparation of the TO5 Cycle 4 filing an error was identified in the allocation used to prepare the footnote. The 13-Month Avg. included in TO5 Cycle 4 is the correct amount.

³ Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AL
WORKING CAPITAL
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
(\$1,000)

ACCOUNT 154 PLANT MATERIALS AND OPERATING SUPPLIES
ELECTRIC ALLOWABLE PER FERC FORMULA

Line No.	Month	Total Electric Plant Materials & Supplies	Reference	Line No.
1	Dec-19	\$ 127,134	SDG&E Records	1
2	Jan-20	127,199		2
3	Feb	126,181		3
4	Mar	125,592		4
5	Apr	128,163		5
6	May	130,027		6
7	Jun	131,211		7
8	Jul	129,406		8
9	Aug	129,741		9
10	Sep	129,920		10
11	Oct	127,722		11
12	Nov	129,954		12
13	Dec-20	131,606	SDG&E Records	13
14	Total 13 Months	\$ 1,673,857	Sum Lines 1 thru 13	14
15				15
16				16
17				17
18	13-Month Average Balance	\$ 128,758	SDG&E Records ¹	18
19				19

¹ The 13-Month Avg. for Electric Materials & Supplies included on FERC Form 1; Page 450.1; Sch. Pg. 227; Line 12; Col c is incorrect.
 During the preparation of the TO5 Cycle 4 filing an error was identified in the allocation used to prepare the footnote.
 The 13-Month Avg. included in TO5 Cycle 4 is the correct amount.

SAN DIEGO GAS & ELECTRIC COMPANY
 STATEMENT AL
WORKING CAPITAL
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
 (\$1,000)

ACCOUNT 165 PREPAYMENTS - ELECTRIC

Line No.	Month	Total Electric Plant Prepayments	Reference	Line No.
1	Dec-19	\$ 70,562	SDG&E Records	1
2	Jan-20	63,348		2
3	Feb	54,644		3
4	Mar	59,741		4
5	Apr	74,480		5
6	May	61,713		6
7	Jun	140,086		7
8	Jul	139,048		8
9	Aug	131,130		9
10	Sep	125,710		10
11	Oct	110,643		11
12	Nov	95,558		12
13	Dec-20	91,401	SDG&E Records	13
14				14
15	Total 13 Months	\$ 1,218,066	Sum Lines 1 thru 13	15
16				16
17				17
18	13-Month Average	\$ 93,697	Form 1; Page 450.1; Sch. Pg. 110; Line 57; Col. c	18
19				19

SAN DIEGO GAS & ELECTRIC COMPANY**Statement AM****Construction Work In Progress (CWIP)****Base Period & True-Up Period 12 - Months Ending December 31, 2020**

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	13-Months Average Balance	Reference	Line No.
-------------	---------------------------------	------------------------------	-----------	-------------

1 Incentive Transmission Construction Work In Progress ¹	\$ -	AM-1; Line 18	1
---	------	---------------	---

- ¹ The balance for Incentive Transmission Construction Work In Progress is derived based on a 13-month average balance. A line will be shown for each applicable project.

SAN DIEGO GAS & ELECTRIC COMPANY
 STATEMENT AM
 COST OF PLANT
 BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK
 (\$1,000)

INCENTIVE TRANSMISSION CONSTRUCTION WORK IN PROGRESS

Line No.	Month	Total Incentive Transmission CWIP Per Book	Reference	Incentive Transmission CWIP Ratemaking	Reference	Line No.
1	Dec-19	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	Jan-20	\$ -		\$ -		2
3	Feb	\$ -		\$ -		3
4	Mar	\$ -		\$ -		4
5	Apr	\$ -		\$ -		5
6	May	\$ -		\$ -		6
7	Jun	\$ -		\$ -		7
8	Jul	\$ -		\$ -		8
9	Aug	\$ -		\$ -		9
10	Sep	\$ -		\$ -		10
11	Oct	\$ -		\$ -		11
12	Nov	\$ -		\$ -		12
13	Dec-20	\$ -	SDG&E Records	\$ -	SDG&E Records	13
14						14
15	Total 13 Months	\$ -	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16						16
17						17
18	13-Month Average Balance	\$ -	Average of Lines 1 thru 13	\$ -	Average of Lines 1 thru 13	18
19						19

SAN DIEGO GAS & ELECTRIC COMPANY**Statement AQ****Federal Income Tax Deductions, Other Than Interest****Base Period & True-Up Period 12 - Months Ending December 31, 2020****(\$1,000)**

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	South Georgia Income Tax Adjustment	450.1; Sch. Pg. 261; 1; b	\$ 1,304	1
2				2
3	Total Federal Income Tax Deductions Other Than Interest		\$ 1,304	Line 1

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AR

Federal Tax Adjustments

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Transmission Related Amortization of Investment Tax Credits ¹	450.1; Sch. Pg. 266; 8; f	\$ (265)	1
2				2
3	Transmission Related Amortization of Excess Deferred Tax Liabilities			3
4	FERC Account 190		1,903	4
5	FERC Account 282		(4,310)	5
6	FERC Account 283		-	6
7	Total Transmission Related Amortization of Excess Deferred Tax Liabilities		\$ (2,407)	Sum Lines 4 thru 6
8				7
9	Total Federal Tax Adjustments		\$ (2,672)	Line 1 + Line 7

¹ Input value from FERC Form 1 should be entered as a negative.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AR
AMORTIZATION OF TRANSMISSION RELATED EXCESS DEFERRED TAX LIABILITIES
Base Period 12 Months Ending December 31, 2020
(\$1,000)

Line No.	Description	(a) Excess Reserve Protected	(b) Excess Reserve Unprotected	Total	Reference No.
1	Account 190	\$ -	\$ -	\$ -	1
2	Compensation Related Items	\$ -	\$ -	\$ -	2
3	Post Retirement Benefits	1,529	-	374	3
4	Net Operating Loss ¹	-	-	1,529	4
5		-	-	-	5
6		-	-	-	6
7	Total of Account 190	\$ 1,529	\$ 374	\$ 1,903	
8					8
9	Account 282	\$ (2,679)	\$ (1,631)	\$ (4,310)	9
10	Accumulated Depreciation Timing Differences	-	-	-	10
11		-	-	-	11
12		-	-	-	12
13		-	-	-	13
14	Total of Account 282	\$ (2,679)	\$ (1,631)	\$ (4,310)	
15					14
16	Account 283	\$ -	\$ -	\$ -	15
17	Ad Valorem Taxes	-	-	-	16
18		-	-	-	17
19		-	-	-	18
20		-	-	-	19
21		-	-	-	20
22	Total of Account 283	\$ -	\$ -	\$ -	
					21
					22
					Sum Lines 17 thru 21

¹ The total year-end Account 190 electric balance reported on FERC Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col c. is \$1,981,586. The amortization of the Net Operating Loss of \$1,528,518 shown in line 4 excludes the portion of NOL attributable to Citizens in the amount of \$78,773 which is recovered separately in the Appendix X Citizens Sunrise rate filing.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AU

Revenue Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	(451) Miscellaneous Service Revenues ¹	450.1; Sch. Pg. 300; 17; b	\$ -		1
2					2
3	(453) Sales of Water and Water Power	300; 18; b	-		3
4					4
5	(454) Rent from Electric Property	450.1; Sch. Pg. 300; 19; b	(209)	AU-1; Page 2; Line 4; Col. m	5
6					6
7	(455) Interdepartmental Rents	300; 20; b	-		7
8					8
9	(456) Other Electric Revenues	450.1; Sch. Pg. 300; 21; b	(3,501)	AU-1; Page 2; Line 18; Col. m	9
10					10
11	Electric Transmission Revenues from Citizens		(634)	AU-1; Page 2; Line 23; Col. m	11
12					12
13	Transmission Related Revenue Credits		\$ (4,344)	Sum Lines 1 thru 11	13
14					14
15	(411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use		\$ -	FERC Accounts 411.6 and 411.7	15

¹ Confirmed the amounts reported for Acct 451 on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 17; Col. b are not Transmission-related with an exception for Franchise Fees. Part of the Franchise Fees reported are Transmission-related, however, they are excluded in Statement AU because they are collected as a part of the BTRR in the BK Cost Statements.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AU
Revenue Credits
12 Months Ending December 31, 2020

Line No.	SAP Account #	FERC Account #	SAP Account Description	(a) Jan-20	(b) Feb-20	(c) Mar-20	(d) Apr-20	(e) May-20	(f) Jun-20	(g) Jul-20	Line No
1	4371049	454	Rents	\$ (21,821)	\$ (11,975)	\$ (11,711)	\$ (17,066)	\$ (14,192)	\$ (8,916)	\$ (13,246)	1
2	4371050	454	Rent - Electric Property	(7,467)	(3,333)	(3,333)	(3,334)	(3,333)	(3,333)	(4,664)	2
3											3
4			Total Rent from Electric Property¹	(29,288)	(15,308)	(15,044)	(20,400)	(17,525)	(12,249)	(17,910)	4
5											5
6	4371016	456	Generation Interconnection	(822,374)	(160,533)	(155,890)	(155,891)	(155,890)	(155,890)	(155,890)	6
7	4371040	456	Revenue Enhancement	(246)	(28,207)	(223)	(68,247)	(297)	(3,973)	(3,973)	(383)
8	4371055	456	Shared Asset Revenue	(60,921)	(60,746)	(60,500)	(60,193)	(60,018)	(59,796)	(59,796)	(59,531)
9	4371058	456	Elec Trans Joint Pole Activity	(5,688)	(15,540)	(20,756)	-	-	-	-	(1)
10	4371061	456	Excess Microwave Capacity - Elec Trans	(1,439)	(1,438)	(1,439)	(1,438)	(1,439)	(1,438)	(1,439)	10
11	4371065	456	Trans Revenue Trsfri to Gen	-	-	-	-	-	-	-	11
12	4371067	456	Trans Revenue Trsfri to Dist	-	-	-	-	-	-	-	12
13	4371070	456	Trans Revenue Trsfri from Dist	-	-	-	-	-	-	-	13
14	4371076	456	Environmental Lab - Elec Tran	-	-	-	-	-	-	-	14
15	4371082	456	Other Elec Rev-SDGE Gen	-	-	(39,260)	(13,086)	(13,087)	(13,086)	(13,087)	15
16	4371806	456	Elec-Trans Fees Rev	-	(1,650)	(16,200)	-	(11,250)	(1,650)	(12,900)	16
17											17
18				(890,668)	(268,114)	(294,268)	(298,854)	(241,982)	(235,833)	(243,231)	18
19											19
20	Various	Various	Citizens Border-East Line ³	(39,556)	(39,555)	(39,556)	(39,556)	(39,556)	(39,556)	(39,555)	20
21			Citizens Sycamore-Penasquitos Line ³	(13,283)	(13,284)	(13,283)	(13,284)	(13,283)	(13,284)	(13,283)	21
22											22
23			Electric Transmission Revenues from Citizens	(52,839)	(52,839)	(52,839)	(52,840)	(52,838)	(52,840)	(52,838)	23
24											24
25			Total Miscellaneous Revenue	\$ (972,795)	\$ (336,261)	\$ (362,151)	\$ (372,094)	\$ (312,345)	\$ (300,922)	\$ (313,979)	25
26											26
27											27

¹ The total Rent from Electric Property in FERC Form 1; Page 300; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 19; Col. b. The FERC Form 1 footnote is off by \$100 due a typing error.

² The total Other Electric Revenues in FERC Form 1; Page 300; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 21; Col. b.

³ The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AU
Revenue Credits
12 Months Ending December 31, 2020

Line No.	SAP Account #	FERC Account #	SAP Account Description	(h) Aug-20	(i) Sep-20	(i) Oct-20	(k) Nov-20	(l) Dec-20	(m) Total	Line No
1	4371049	454	Rents Rent - Electric Property	\$ (11,267) (3,333)	\$ (16,830) (3,333)	\$ (11,292) (3,334)	\$ (11,291) (3,333)	\$ (13,790) (3,333)	\$ (163,397) (45,463)	1
2	4371050	454								2
3										3
4			Total Rent from Electric Property¹	(14,600)	(20,163)	(14,626)	(14,624)	(17,123)	(208,860)	4
5										5
6	4371016	456	Generation Interconnection	(183,173)	(160,438)	(160,437)	(160,438)	(160,437)	(160,437)	6
7	4371040	456	Revenue Enhancement	(15,984)	(1,747)	-	(614)	(615)	(2,587,281)	
8	4371055	456	Shared Asset Revenue	(59,303)	(59,114)	(60,307)	(60,393)	(70,321)	(120,536)	7
9	4371058	456	Elec Trans Joint Pole Activity	(1)	2,126	(17)	(1,542)	1,910	(731,143)	
10	4371061	456	Excess Microwave Capacity - Elec Trans	(1,438)	(1,439)	(1,438)	(1,439)	(1,438)	(39,509)	8
11	4371065	456	Trans Revenue Trsf to Gen	-	-	-	-	(25,000)	(17,262)	
12	4371067	456	Trans Revenue Trsf to Dist	-	-	-	-	120,000	(25,000)	10
13	4371070	456	Trans Revenue Trsf from Dist	-	-	-	-	100,000	120,000	
14	4371076	456	Environmental Lab - Elec Tran	-	-	-	-	-	100,000	13
15	4371082	456	Other Elec Rev-SDGE Gen	(13,087)	(13,086)	(13,087)	(13,086)	(13,087)	(157,039)	14
16	4371806	456	Elec-Trans Fees/Rev	-	-	-	-	-	(43,650)	
17										16
18			Total Other Electric Revenues²	(272,986)	(233,698)	(235,286)	(237,512)	(48,988)	(3,501,420)	18
19										19
20	Various		Citizens Border-East Line ³	(39,556)	(39,556)	(39,556)	(39,556)	(39,556)	(474,668)	20
21	Various		Citizens Sycamore-Penasquitos Line ³	(13,284)	(13,283)	(13,284)	(13,283)	(13,284)	(159,402)	21
22			Electric Transmission Revenues from Citizens	(52,840)	(52,839)	(52,839)	(52,839)	(52,840)	(634,070)	22
23										23
24										24
25			Total Miscellaneous Revenue	\$ (340,426)	\$ (306,700)	\$ (302,751)	\$ (304,975)	\$ (118,951)	\$ (4,344,350)	25
26										26
27										27

- ¹ The total Rent from Electric Property in FERC Form 1; Page 300; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 19; Col. b. The FERC Form 1 footnote is off by \$100 due a typing error.
- ² The total Other Electric Revenues in FERC Form 1; Page 300; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 21; Col. b.
- ³ The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 Long-Term Debt Component - Denominator:				1
2 Bonds (Acct 221)	112; 18; c	\$ 6,053,573		2
3 Less: Reacquired Bonds (Acct 222)	112; 19; c	-		3
4 Other Long-Term Debt (Acct 224)	112; 21; c	-		4
5 Unamortized Premium on Long-Term Debt (Acct 225)	112; 22; c	-		5
6 Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226)	112; 23; c	(13,173)		6
7 LTD = Long Term Debt		\$ 6,040,400	Sum Lines 2 thru 6	7
8				8
9 Long-Term Debt Component - Numerator:				9
10 Interest on Long-Term Debt (Acct 427)	117; 62; c	\$ 233,779		10
11 Amort. of Debt Disc. and Expense (Acct 428)	117; 63; c	4,107		11
12 Amortization of Loss on Reacquired Debt (Acct 428.1)	117; 64; c	1,450		12
13 Less: Amort. of Premium on Debt-Credit (Acct 429)	117; 65; c	-		13
14 Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1)	117; 66; c	-		14
15 i = LTD interest		\$ 239,335	Sum Lines 10 thru 14	15
16				16
17 Cost of Long-Term Debt:		3.96%	Line 15 / Line 7	17
18				18
19 Preferred Equity Component:				19
20 PF = Preferred Stock (Acct 204)	112; 3; c	\$ -		20
21 d(PF) = Total Dividends Declared-Preferred Stocks (Acct 437)	118; 29; c	\$ -		21
22 Cost of Preferred Equity		0.00%	Line 21 / Line 20	22
23				23
24 Common Equity Component:				24
25 Proprietary Capital	112; 16; c	\$ 7,729,414		25
26 Less: Preferred Stock (Acct 204)	112; 3; c	-	Negative of Line 20 Above	26
27 Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1)	112; 12; c	-		27
28 Accumulated Other Comprehensive Income (Acct 219)	112; 15; c	10,034		28
29 CS = Common Stock		\$ 7,739,448	Sum Lines 25 thru 28	29
30				30
31				31
32 Base Return on Common Equity:		10.10%	TO5 Offer of Settlement; Section II.A.1.5.1	32
33	(a)	(b)		33
34		Cap. Struct.		34
35 Weighted Cost of Capital:	Amounts ¹	Ratio	Cost of Capital	35
36			Weighted Cost of Capital	36
37 Long-Term Debt	\$ 6,040,400	43.84%	3.96%	1.74%
38 Preferred Equity	-	0.00%	0.00%	0.00%
39 Common Equity	7,739,448	56.16%	10.10%	5.67%
40 Total Capital	\$ 13,779,848	100.00%		7.41%
41				41
42 Cost of Equity Component (Preferred & Common):			5.67%	Line 38 + Line 39; Col. d
43				43
44				44
45 CAISO Participation ROE Adder:			0.50%	TO5 Offer of Settlement; Section II.A.1.5.1
46	(a)	(b)		45
47		Cap. Struct.		46
48 Weighted Cost of Capital:	Amounts ¹	Ratio	Cost of Capital	47
49			Weighted Cost of Capital	48
50 Long-Term Debt	\$ 6,040,400	43.84%	0.00%	0.00%
51 Preferred Equity	-	0.00%	0.00%	0.00%
52 Common Equity	7,739,448	56.16%	0.50%	0.28%
53 Total Capital	\$ 13,779,848	100.00%		0.28%
54				54
55 Cost of Common Equity Component (CAISO Participation ROE Adder):			0.28%	Line 52; Col. d
56				55

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020
(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.				Amounts	Reference	Line No.
1	(a)	(b)	(c)	(d) = (b) x (c)	0.00%		1
2			Cap. Struct.	Cost of Capital			2
3				Weighted Cost of Capital			3
4	Amounts ²	Ratio					4
5							5
6	Long-Term Debt	\$ 6,040,400	43.84%	3.96%	1.74%	Col. c = Page 1, Line 17	6
7	Preferred Equity	-	0.00%	0.00%	0.00%	Col. c = Page 1, Line 22	7
8	Common Equity	7,739,448	56.16%	0.00%	0.00%	Col. c = Line 1 Above	8
9	Total Capital	<u>\$ 13,779,848</u>	<u>100.00%</u>		<u>1.74%</u>	Sum Lines 6 thru 8	9
10							10
11	Incentive Cost of Equity Component (Preferred & Common):				0.00%	Line 7 + Line 8; Col. d	11
12							12
13							13
14	CAISO Participation ROE Adder:				0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15							15
16							16
17	Weighted Cost of Capital:	Amounts ²	Ratio	Cost of Capital	Weighted Cost of Capital		17
18							18
19	Long-Term Debt	\$ 6,040,400	43.84%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity	7,739,448	56.16%	0.00%	0.00%	Col. c = Line 14 Above	21
22	Total Capital	<u>\$ 13,779,848</u>	<u>100.00%</u>		<u>0.00%</u>	Sum Lines 19 thru 21	22
23							23
24	Cost of Common Equity Component (CAISO Participation ROE Adder):				0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<u>Cost of Capital Rate (<u>COCR</u>) Calculation - Base ROE:</u>			1
2				2
3	<u>A. Federal Income Tax Component:</u>			3
4				4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	5.67%	Page 1; Line 42	6
7	B = Transmission Total Federal Tax Adjustments	\$ 2,672	Negative of Statement AR; Line 9	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 8,011	AV-1A; Line 46	8
9	D = Transmission Rate Base	\$ 4,601,952	Statement BK-1; Page 3; Line 27	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11				11
12	Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	1.4807%	Federal Income Tax Expense	12
13				13
14				14
15	<u>B. State Income Tax Component:</u>			15
16				16
17	Where:			17
18	A = Sum of Preferred Stock and Return on Equity Component	5.67%	Line 6 Above	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ 8,011	Line 8 Above	19
20	C = Transmission Rate Base	\$ 4,601,952	Line 9 Above	20
21	FT = Federal Income Tax Expense	1.4807%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	22
23				23
24	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.7106%	State Income Tax Expense	24
25				25
26				26
27	<u>C. Total Federal & State Income Tax Rate:</u>	2.1913%	Line 12 + Line 24	27
28				28
29	<u>D. Total Weighted Cost of Capital:</u>	7.4095%	Page 1; Line 40	29
30				30
31	<u>E. Cost of Capital Rate (<u>COCR</u>) - Base ROE:</u>	9.6008%	Line 27 + Line 29	31
32				32
33				33
34	<u>Cost of Capital Rate (<u>COCR</u>) Calculation - CAISO Participation ROE Adder:</u>			34
35				35
36	<u>A. Federal Income Tax Component:</u>			36
37				37
38	Where:			38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Page 1; Line 55	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	41
42	D = Transmission Rate Base	\$ 4,601,952	Statement BK-1; Page 3; Line 27	42
43	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	43
44				44
45	Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	0.0746%	Federal Income Tax Expense	45
46				46
47				47
48	<u>B. State Income Tax Component:</u>			48
49				49
50	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53	C = Transmission Rate Base	\$ 4,601,952	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0746%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	55
56				56
57	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0345%	State Income Tax Expense	57
58				58
59				59
60	<u>C. Total Federal & State Income Tax Rate:</u>	0.1091%	Line 45 + Line 57	60
61				61
62	<u>D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:</u>	0.2808%	Page 1; Line 53	62
63				63
64	<u>E. Cost of Capital Rate (<u>COCR</u>) - CAISO Participation ROE Adder:</u>	0.3899%	Line 60 + Line 62	64

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	Amounts	Reference	Line No.
1 Incentive Cost of Capital Rate (<u>ICOCR</u>) Calculation - Base ROE: ¹			1
2			2
3 A. Federal Income Tax Component:			3
4			4
5 Where:			5
6 A = Sum of Preferred Stock and Return on Equity Component	0.00%	Page 2; Line 11	6
7 B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	7
8 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		8
9 D = Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	9
10 FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10
11			11
12 Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	12
13			13
14			14
15 B. State Income Tax Component:			15
16			16
17 Where:			17
18 A = Sum of Preferred Stock and Return on Equity Component	0.00%	Line 6 Above	18
19 B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 8 Above	19
20 C = Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	20
21 FT = Federal Income Tax Expense	0.0000%	Line 12 Above	21
22 ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 22	22
23			23
24 State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0000%	State Income Tax Expense	24
25			25
26			26
27 C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 24	27
28			28
29 D. Total Incentive Weighted Cost of Capital:	1.7369%	Page 2; Line 9	29
30			30
31 E. Incentive Cost of Capital Rate (<u>ICOCR</u>) - Base ROE:	= 1.7369%	Line 27 + Line 29	31
32			32
33			33
34 Cost of Capital Rate (<u>ICOCR</u>) Calculation - CAISO Participation ROE Adder:			34
35			35
36 A. Federal Income Tax Component:			36
37			37
38 Where:			38
39 A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	39
40 B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	40
41 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		41
42 D = Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	42
43 FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	43
44			44
45 Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	45
46			46
47			47
48 B. State Income Tax Component:			48
49			49
50 Where:			50
51 A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 39 Above	51
52 B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53 C = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 42 Above	53
54 FT = Federal Income Tax Expense	0.0000%	Line 45 Above	54
55 ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 55	55
56			56
57 State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0000%	State Income Tax Expense	57
58			58
59			59
60 C. Total Federal & State Income Tax Rate:	0.0000%	Line 45 + Line 57	60
61			61
62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	62
63			63
64 E. Cost of Capital Rate (<u>ICOCR</u>) - CAISO Participation ROE Adder:	0.0000%	Line 60 + Line 62	64

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

San Diego Gas & Electric Company
Non-Incentive Equity AFUDC Component of Transmission Depreciation Expense
For Completed Transmission Capital Projects from 2001 Through 2020
Applicable to the 2020 TO5-Cycle 4 Base Period & True-Up Period
12 Months Ending December 31, 2020
(\$1,000)

Line No.	Vintages of Plant ¹	Non-Incentive Equity AFUDC Component of Transmission Depn Exp.	Line No.
1	2001	\$ 66	1
2			2
3	2002	7	3
4			4
5	2003	35	5
6			6
7	2004	45	7
8			8
9	2005	62	9
10			10
11	2006	119	11
12			12
13	2007	365	13
14			14
15	2008	355	15
16			16
17	2009	98	17
18			18
19	2010	135	19
20			20
21	2011	169	21
22			22
23	2012	1,618	23
24			24
25	2013	1,310	25
26			26
27	2014	172	27
28			28
29	2015	249	29
30			30
31	2016	419	31
32			32
33	2017	916	33
34			34
35	2018	1,084	35
36			36
37	2019	608	37
38			38
39	2020	433	39
40			40
41	Total	\$ 8,265	41
42			42
43	Citizens Sunrise Adjustment (see w/p AV-1B)	(197)	43
44	Citizens SX-PQ Adjustment (see w/p AV-1B)	(56)	44
45			45
46	AFUDC Equity Depreciation Expense - Net of AFUDC Equity Depreciation Expense on Assets Leased to Citizens Sunrise and Citizens SX-PQ	\$ 8,011	46
47			47

¹ Reflects the years that were taken into consideration to develop the table. The table begins in 2001 because all the data needed was not available until 2001 in SAP (SDG&E's general accounting system).

San Diego Gas & Electric Company
TO5-Cycle 4 Annual Transmission Formula Filing
Citizens' Calculation of Equity AFUDC Component of Transmission Depreciation Expenses
12 Months Ending December 31, 2020
(\$1,000)

Line No.	Description	Amounts	Reference
1	AFUDC embedded in the Lease Payment on the Border-East Line	\$ 8,358	1
2			2
3	AFUDC Equity Percentage as of July 2012	70.83%	3
4			4
5	AFUDC Equity Embedded in the Border-East Line	\$ 5,920	Line 1 x Line 3
6			5
7	Annual Depreciation Rate (30 year Lease)	3.33%	6
8			7
9	Annual Book Depreciation on AFUDC Equity	\$ 197	Line 5 x Line 7
10			8
11			9
12			10
13	Description	Amounts	Reference
14			11
15	AFUDC embedded in the Lease Payment on the SX-PQ Line	\$ 2,282	12
16			13
17	AFUDC Equity Percentage as of November 2018	73.64%	14
18			15
19	AFUDC Equity Embedded in the SX-PQ Line	\$ 1,681	Line 15 x Line 17
20			16
21	Annual Depreciation Rate (30 year Lease)	3.33%	17
22			18
23	Annual Book Depreciation on AFUDC Equity	\$ 56	Line 19 x Line 21
24			19

SAN DIEGO GAS & ELECTRIC COMPANY
Miscellaneous Statement

Base Period & True-Up Period 12 - Months Ending December 31, 2020
(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Transmission Related Regulatory Debits/Credits ¹	\$ <u> -</u>		1
2				2
3	Transmission Plant Abandoned Project Cost ¹	\$ <u> -</u>		3
4				4
5	Other Regulatory Assets/Liabilities ¹	\$ <u> -</u>		5
6				6
7	Unfunded Reserves	\$ <u>(7,016)</u>	Misc.-1; Line 9; Col. c	7
8				8
9	Incentive Transmission Plant Abandoned Project Cost ¹	\$ <u> -</u>		9

¹ None of the above items apply to SDG&E's TO5 Cycle 4 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be filled.

SAN DIEGO GAS & ELECTRIC COMPANY
MISCELLANEOUS STATEMENT
UNFUNDED RESERVES
Base Period 12 Months Ending December 31, 2020
(\$1,000)

Line No.	Description	(a) 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1	Injuries and Damages	(87)	(106)	(96)	Misc.-1.1; Line 4	1
2	Workers' Compensation	(3,083)	(2,895)	(2,989)	Misc.-1.1; Line 9	2
4	Supplemental Executive Retirement Plan (SERP)	(1,264)	748	(256)	Misc.-1.1; Line 14	3
6	Accrued Vacation	(3,253)	(4,095)	(3,675)	Misc.-1.1; Line 19	4
8	Total Unfunded Reserves	<u><u>(7,687)</u></u>	<u><u>(6,347)</u></u>	<u><u>(7,016)</u></u>	Sum Lines 1 thru 7	5
9						6
						7
						8
						9

SAN DIEGO GAS & ELECTRIC COMPANY
MISCELLANEOUS STATEMENT
UNFUNDED RESERVES
Base Period 12 Months Ending December 31, 2020

Line No.	Description	(a) 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference No.
1	Injuries and Damages	\$ (627)	\$ (767)	\$ (697)	1
2	Injuries and Damages - Acct. 228	\$ 13.83%	\$ 13.77%	\$ 13.80%	2
3	Allocation Factor	<u><u>\$ (87)</u></u>	<u><u>\$ (106)</u></u>	<u><u>\$ (96)</u></u>	3
4	Total Injuries and Damages				4
5	Workers' Compensation	\$ (22,291)	\$ (21,021)	\$ (21,656)	6
7	Workers' Compensation - Acct. 228	\$ 13.83%	\$ 13.77%	\$ 13.80%	7
8	Allocation Factor	<u><u>\$ (3,083)</u></u>	<u><u>\$ (2,895)</u></u>	<u><u>\$ (2,989)</u></u>	8
9	Total Workers' Compensation				9
10	Supplemental Executive Retirement Plan (SERP)	\$ (9,139)	\$ 5,432	\$ (1,854)	10
12	SERP - Acct. 228 / Acct. 242	\$ 13.83%	\$ 13.77%	\$ 13.80%	11
13	Allocation Factor	<u><u>\$ (1,264)</u></u>	<u><u>\$ 748</u></u>	<u><u>\$ (256)</u></u>	12
14	Total SERP				13
15	Accrued Vacation	\$ (23,519)	\$ (29,735)	\$ (26,627)	14
17	Accrued Vacation - Acct. 232	\$ 13.83%	\$ 13.77%	\$ 13.80%	15
18	Allocation Factor	<u><u>\$ (3,253)</u></u>	<u><u>\$ (4,095)</u></u>	<u><u>\$ (3,675)</u></u>	16
19	Total Accrued Vacation				17

¹ The Prior Year's Allocation Factor shown on lines 3, 8, 13 and 18 is derived as follows based on recorded data:

- a Electric Ratio 72.22%
- b Transmission Wages and Salaries Allocation Factor 19.15%
- c Allocation Factor 13.83%

2019 FERC Form 1; Common Utility Plant and Expenses; Page 356.1
 Statement A1; Line 15; TO5-Cycle 3
 Line a x Line b

Col. (b); AD-10; Line 6 x A1; Line 15
 Line 2 x Line 3

SDG&E Records
 Col. (b); AD-10; Line 6 x A1; Line 15
 Line 7 x Line 8

SDG&E Records
 Col. (b); AD-10; Line 6 x A1; Line 15
 Line 12 x Line 13

SDG&E Records
 Col. (b); AD-10; Line 6 x A1; Line 15
 Line 17 x Line 18

SDG&E Records
 Col. (b); AD-10; Line 6 x A1; Line 15
 Line a x Line b

**San Diego Gas & Electric Company
Statement BA
Wholesale Customer Rate Groups**

1. The Retail Customers Rate Group for the Transmission function include the following:
 - i. Residential
 - ii. Small Commercial
 - iii. Medium & Large Commercial/Industrial
 - iv. Agricultural
 - v. Street Lighting
 - vi. Standby Service
2. Based upon CAISO tariff, SDG&E develops the Wholesale Transmission Revenue Requirements that gets bifurcated between High-Voltage and Low-Voltage to provide to the CAISO, to derive the Transmission Access Charge rate used by the CAISO to charge market participants that use the CAISO Grid.

Statement BB
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Demand and Capability Data
Base Period - January 1, 2020 - December 31, 2020
(Information Based on Five-Year Average Recorded Data: 2015 - 2019)

Line No.	Customer Class	(a) 5-Year Average Of 12-CPS Kilowatts (@ Meter Level 1)	(b) Transmission Loss Factors	(c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts (@ Transmission Level)	12-CP Allocation Percentages (@ Transmission Level)	Line No.
1	Residential Customers	16,190,271	1.0463	16,939,295	43.45%	1
2	Small Commercial Customers ²	4,035,702	1.0463	4,218,969	10.82%	2
3	Medium-Large Commercial Customers	11,138,874	1.0463	11,654,201	29.89%	3
4	Secondary	3,587,829	1.0109	3,626,856	9.30%	4
5	Primary	1,398,519	1.0065	1,407,609	3.61%	5
6	Transmission	16,125,221	1.0349	16,688,666	42.80%	6
7	Total Medium-Large Commercial					7
8	San Diego Unified Port District	3,403	1.0109	3,440	0.01%	8
9	Agricultural					9
10	Secondary	328,102	1.0463	343,281	0.88%	10
11	Primary	55,092	1.0109	55,692	0.14%	11
12	Transmission	-	1.0065	-	0.00%	12
13	Total Agricultural	383,194	1.0412	398,973	1.02%	13
14	Street Lighting	122,317	1.0463	127,976	0.33%	14
15	Standby Customers					15
16	Secondary	32,902	1.0463	34,424	0.09%	16
17	Primary	339,671	1.0109	343,366	0.88%	17
18	Transmission	232,978	1.0065	234,492	0.60%	18
19	Total Standby Customers	605,551	1.0111	612,282	1.57%	19
20						20
21						21
22						22
23	System Total	37,465,659	1.0407	38,989,600	100.00%	23
24						24

Notes:

¹ SDG&E Load Research Data: 2015 - 2019.

SDG&E Load Research Data: 2015-2019
Sum of 12 Coincident Peaks By Customer Class

Line No.	Customer Class	2015	2016	2017	2018	2019	5-Year Average	Line No.
1	KW							1
2	Residential	16,184,649	16,414,243	17,263,418	16,492,932	14,596,110	16,190,271	2
3	Small Commercial	3,992,760	4,010,095	4,233,045	3,775,983	4,166,626	4,035,702	3
4	Med & Large Comm/Ind	18,179,541	16,995,703	16,602,775	15,671,217	16,204,623	16,730,772	4
5	San Diego Unified Port District ¹						3,403	5
6	PA	129,769	127,946	130,248	128,480	127,557	128,800	6
7	PAT1	253,948	270,548	275,625	241,323	230,524	254,394	7
8	Lighting	<u>93,945</u>	<u>109,560</u>	<u>109,229</u>	<u>152,742</u>	<u>146,110</u>	<u>122,317</u>	8
9	Total System	38,834,612	37,928,094	38,614,340	36,462,676	35,471,550	37,465,659	9
10								10
11								11
12								12
13	% of Total System							13
14	Residential	41.7%	43.3%	44.7%	45.2%	41.1%	43.2%	14
15	Small Commercial	10.3%	10.6%	11.0%	10.4%	11.7%	10.8%	15
16	Med & Large Comm/Ind	46.8%	44.8%	43.0%	43.0%	45.7%	44.7%	16
17								17
18	PA	0.3%	0.3%	0.3%	0.4%	0.4%	0.3%	18
19	PAT1	0.7%	0.7%	0.7%	0.7%	0.6%	0.7%	19
20	Lighting	0.2%	0.3%	0.3%	0.4%	0.4%	0.3%	20
21	Total System	100%	100%	100%	100%	100%	100%	21

¹ San Diego Unified Port District-specific data

Medium & Large C/I Breakdown: Service Voltage Level & Standby Demand

25	Customer Class	5-Year Average	25
26	KW		26
27	<u>Med & Large Comm/Ind</u>		27
28	Secondary	<u>11,138,874</u>	28
29	Primary	<u>3,587,829</u>	29
30	Transmission	<u>1,398,519</u>	30
31	Sub-Total	<u><u>16,125,221</u></u>	31
32			32
33			33
34	<u>Standby</u>		34
35	Secondary	<u>32,902</u>	35
36	Primary	<u>339,671</u>	36
37	Transmission	<u>232,978</u>	37
38	Sub-Total	<u><u>605,551</u></u>	38
39			39
40			40
41	<u>Med & Large Comm/Ind Total</u>	<u><u>16,730,772</u></u>	41
42			42
43	<u>PAT1</u>		43
44	Secondary	<u>199,302</u>	44
45	Primary	<u>55,092</u>	45
46	Transmission	<u>254,394</u>	46
47	Sub-Total	<u><u>254,394</u></u>	47
48			48

Statement BD					
SAN DIEGO GAS AND ELECTRIC COMPANY					
Allocation Energy and Supporting Data					
Rate Effective Period - (January 1, 2022 - December 31, 2022)					
Line No.	Month	Retail Energy Sales (@ Meter Level)	Retail Energy Sales (@ Transmission Level)	Retail	Line No.
1	January-22	1,440,205	1,498,822	Statement BD WP; Page 2; Cols. C & D; Line 1	1
2	February-22	1,329,255	1,383,356	Statement BD WP; Page 2; Cols. C & D; Line 2	2
3	March-22	1,279,257	1,331,323	Statement BD WP; Page 2; Cols. C & D; Line 3	3
4	April-22	1,265,224	1,316,718	Statement BD WP; Page 2; Cols. C & D; Line 4	4
5	May-22	1,238,356	1,288,757	Statement BD WP; Page 2; Cols. C & D; Line 5	5
6	June-22	1,309,453	1,362,748	Statement BD WP; Page 2; Cols. C & D; Line 6	6
7	July-22	1,475,206	1,535,247	Statement BD WP; Page 2; Cols. C & D; Line 7	7
8	August-22	1,555,776	1,619,096	Statement BD WP; Page 2; Cols. C & D; Line 8	8
9	September-22	1,655,474	1,722,852	Statement BD WP; Page 2; Cols. C & D; Line 9	9
10	October-22	1,458,648	1,518,015	Statement BD WP; Page 2; Cols. C & D; Line 10	10
11	November-22	1,353,535	1,408,624	Statement BD WP; Page 2; Cols. C & D; Line 11	11
12	December-22	1,358,595	1,413,890	Statement BD WP; Page 2; Cols. C & D; Line 12	12
13					13
14	Sub-Total Lake Hodges Pumped Storage Facility Load Forecast ¹	16,718,985	17,399,448	Sum Lines 1 thru 12	14
15	Pumped Storage Facility True-Up Adjustment ²		84,949	Statement BD WP; Page 4	15
16			(29,633)		16
17	Total Gross Load Forecast		17,454,764	Statement BD WP; Page 5	17
18				Sum Lines 14 thru 17	18
19					19
20					20

¹ Energy used for pumping at the Olivenhain-Pumped Storage Facility is measured at 69kV and gets adjusted by a distribution loss factor to derive the Gross Load forecast.

² Represents the difference between actual and forecast load associated with the Lake Hodges Pumped Storage Facility for the base year.

Statement - BD						
SAN DIEGO GAS & ELECTRIC COMPANY						
Allocation Energy and Supporting Data						
January 1, 2022 - December 31, 2022						
Sales Forecast						
Line No.	Rate Effective Period	(A)	(B)	(C) = (A) - (B)	(D) = (C) x Line 15	
		Total MWh Sales	Sale for Resale (City of Escondido)	Retail Energy Sales @ Meter Level	Energy Sales @ Transmission Level	Line No.
1	January-22	1,440,211	5	1,440,205	1,498,822	1
2	February-22	1,329,261	5	1,329,255	1,383,356	2
3	March-22	1,279,262	5	1,279,257	1,331,323	3
4	April-22	1,265,229	5	1,265,224	1,316,718	4
5	May-22	1,238,361	5	1,238,356	1,288,757	5
6	June-22	1,309,458	5	1,309,453	1,362,748	6
7	July-22	1,475,212	5	1,475,206	1,535,247	7
8	August-22	1,555,781	5	1,555,776	1,619,096	8
9	September-22	1,655,480	5	1,655,474	1,722,852	9
10	October-22	1,458,653	5	1,458,648	1,518,015	10
11	November-22	1,353,540	5	1,353,535	1,408,624	11
12	December-22	1,358,600	5	1,358,595	1,413,890	12
13		16,719,046	61	16,718,985	17,399,448	13
14	Retail Sales Forecast @ Meter Level			16,718,985	Col. C; Line 13	14
15	Adjustment Factor (See Statement BB)	37,465,659	38,989,600	1.0407	Column B / Column A	15
16	Retail Sales Forecast @ Transmission Level			17,399,448	Line 14 * Line 15	16

Statement BG: San Diego Gas & Electric Company
FERC Forecast Period: January 2022 - December 2022¹

Line No.	System Delivery	Line No.											
1	2	Determinants											
3	4	Customer Class											
5	6	7	8	9	10	11	12	13	14	15	16	17	
Demand (MWh)	Residential	Small Commercial	M&L C/I (AD)	M&L C/I (AY, AL, DG-R)	M&L C/I (A6)	San Diego Unified Port District	Agriculture (PA and TOU-PA)	Agriculture (PA-T-1)	Lighting	Sale for Resale	Total System		
533,788 164,640	449,215 158,923	420,054 157,158	372,834 155,991	344,665 165,788	442,292 182,211	368,222 192,522	497,102 199,059	543,271 179,522	444,475 -	392,899 166,883	436,465 162,849	5,245,282 2,038,216	
594,169	-	-	-	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	
110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	92,616	95,918	92,616	1,159,007	
220	120	336	572	606	7,957	8,954	10,218	12,513	12,799	13,165	11,209	445	
5,596	5,791	5,643	7,957	8,954	16,431	17,688	20,146	19,201	20,558	18,249	17,199	7,843	
12,513	13,060	13,840	15,604	16,431	6,910	6,999	6,669	6,977	6,719	6,779	6,779	14,700	
7,240	6,926	6,936	6,778	6,714	5	5	5	5	5	5	5	82,670	
1,440,211	1,329,261	1,279,262	1,265,229	1,238,361	1,309,458	1,475,212	1,555,781	1,655,480	1,458,653	1,353,540	1,358,600	16,719,046	
18	19	20	21	22	23	24	25	26	27	28	29	30	
Med. & Large Comm./Ind. Rate Schedule Billing Determinants		Schedule AD: Total Deliveries (MWh)	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
			-	-	-	-	-	-	-	-	-	-	Dec-22
													Total
													-
													25
													26
													27
													28
													29
													30
													31
													32
													33
													34
													35
													36
													37
													38
													39
													40
													41
													42
													43
													44
													45
													46
													47
													48
													49

Statement BG: San Diego Gas & Electric Company
FERC Forecast Period: January 2022 - December 2022¹

Line No.	Schedules	Line No.												
50	51 Schedules OL-TOU/AL-TOU/AL-TOU2/DG-R:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
52	Total Deliveries (MWh)	606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271
53	54 Total Deliveries (%)													50
55 % @ Secondary Service	74.71%	74.71%	74.71%	74.71%	74.71%	74.28%	74.28%	74.28%	74.28%	74.71%	74.71%	74.52%	55	
56 % @ Primary Service	23.21%	23.21%	23.21%	23.21%	23.21%	23.80%	23.80%	23.80%	23.80%	23.21%	23.21%	23.47%	56	
57 % @ Transmission Service	2.08%	2.08%	2.08%	2.08%	2.08%	1.92%	1.92%	1.92%	1.92%	2.08%	2.08%	2.01%	57	
58 % @	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	58	
59 Total Deliveries (MWh)													59	
60 MW @ Secondary Service	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	5,871,267	60
Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on MWh @ Transmission Service	140,632	137,879	135,507	141,847	142,184	154,913	169,918	174,972	183,342	166,982	154,508	146,972	1,849,657	61
61 MWh @ Transmission Service	12,629	12,382	12,189	12,738	12,498	13,709	14,117	14,792	13,472	13,875	13,198	158,348	62	
62 MWh @ Transmission Service	606,035	594,169	583,948	611,271	612,722	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271	63
63 Non-Coincident Demand (%)													64	
64 % @ Secondary Service	0.2760%	0.2760%	0.2760%	0.2760%	0.2760%	0.2774%	0.2774%	0.2774%	0.2774%	0.2760%	0.2760%	0.2766%	65	
65 % @ Primary Service	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2088%	0.2088%	0.2088%	0.2088%	0.2090%	0.2090%	0.2089%	66	
66 % @	0.2378%	0.2378%	0.2378%	0.2378%	0.2378%	0.2382%	0.2382%	0.2382%	0.2382%	0.2378%	0.2378%	0.2380%	68	
67 % @ Transmission Service													68	
68 Non-Coincident Demand (MW)													69	
69 MW @ Secondary Service	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259	70
70 MW @ Primary Service	293,964	288,208	286,250	296,503	297,208	323,521	354,857	365,411	382,891	348,726	322,968	307,215	3,864,722	71
71 MW @ Transmission Service	30,0229	29,442	28,935	30,289	30,361	29,771	32,655	33,626	35,234	32,090	32,992	31,383	376,807	72
72 MW @ Transmission Service	1,573,558	1,542,747	1,516,210	1,587,152	1,590,922	1,694,661	1,858,802	1,914,090	2,005,654	1,826,686	1,728,817	1,644,490	20,483,788	73
73 On-Peak Demand-Standard Customers (%)²													74	
74 On-Peak Demand-Standard Customers (%) ²	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	74	
75 % @ Secondary Service	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	75	
76 % @ Primary Service	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	76	
77 % @ Transmission Service													78	
78 On-Peak Demand-Standard Customers (MW)²													79	
79 MW @ Secondary Service	1,112,419	1,090,638	1,071,878	1,122,030	1,124,695	1,224,512	1,343,015	1,383,064	1,449,226	1,319,909	1,222,179	1,162,564	14,626,230	80
80 MW @ Primary Service	299,027	293,172	288,129	301,610	302,326	323,815	355,179	365,744	383,240	349,043	328,531	312,506	3,902,320	81
81 MW @ Transmission Service	40,610	39,815	39,130	40,961	41,058	37,500	41,132	42,355	44,382	40,421	44,617	42,441	494,422	82
82 MW @ Transmission Service	1,452,056	1,423,625	1,389,137	1,464,601	1,468,079	1,585,827	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	83
83 On-Peak Demand-Grandfathered Customers (%)³													84	
84 On-Peak Demand-Grandfathered Customers (%) ³	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	84	
85 % @ Secondary Service	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	85	
86 % @ Primary Service	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	86	
87 % @ Transmission Service													88	
88 On-Peak Demand-Grandfathered Customers (MW)³													89	
89 MW @ Secondary Service	1,041,923	1,021,522	1,003,950	1,050,924	1,053,420	1,311,925	1,438,985	1,481,796	1,552,681	1,414,133	1,144,727	1,088,890	14,604,884	90
90 MW @ Primary Service	286,327	280,721	275,892	288,801	289,487	341,646	374,737	385,883	388,262	404,342	314,579	299,234	3,909,913	91
91 MW @ Transmission Service	39,503	38,729	38,063	39,844	39,938	39,067	42,851	44,126	46,237	43,400	41,283	49,152	495,152	92
92 MW @ Transmission Service	1,367,753	1,340,972	1,317,906	1,379,569	1,382,845	1,692,638	1,911,805	1,856,583	2,003,260	1,824,506	1,502,706	1,429,407	19,009,948	93
93													94	
94													95	
95													96	

Statement BG: San Diego Gas & Electric Company

Line No.	Schedule A6-TOLU:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
	Total Deliveries (MWh)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007
97	<u>Total Deliveries (%)</u>													97
98	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	98
99	% @ Primary Service	15.74%	15.74%	15.74%	15.74%	15.74%	19.70%	19.70%	19.70%	19.70%	19.70%	19.70%	19.70%	99
100	% @ Transmission Service	84.26%	84.26%	84.26%	84.26%	84.26%	80.30%	80.30%	80.30%	80.30%	80.30%	80.30%	80.30%	100
101	<u>Total Deliveries (MW)</u>	100,00%	100,00%	100,00%	100,00%	100,00%	100,00%	100,00%	100,00%	100,00%	100,00%	100,00%	100,00%	100
102	MWh @ Secondary Service	17,345	15,909	14,380	15,353	14,527	17,680	19,129	18,184	20,113	19,076	14,581	15,101	0
103	MWh @ Primary Service	92,827	85,142	76,961	82,165	77,745	72,075	77,980	74,127	81,991	77,764	78,035	80,817	107
104	MWh @ Transmission Service	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	108
105	<u>Non-Coincident Demand (%)</u>	0	0	0	0	0	0	0	0	0	0	0	0	104
106	MWh @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	105
107	MWh @ Primary Service	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0
108	MWh @ Transmission Service	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	106
109														109
110	<u>Non-Coincident Demand (MW)</u>	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	110
111	% @ Secondary Service	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	111
112	% @ Primary Service	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	113
113	% @ Transmission Service													114
114														114
115	<u>Coincident Peak Demand-Standard Customers (MW)</u>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	115
116	MWh @ Secondary Service	30,888	28,331	25,699	27,340	25,870	33,990	36,775	34,958	38,667	36,673	25,966	26,892	0
117	MWh @ Primary Service	152,673	140,033	126,577	135,136	127,867	118,541	128,254	121,917	134,851	128,344	122,920	127,5013	118
118	MWh @ Transmission Service	183,562	168,364	152,186	162,476	153,737	152,531	165,030	156,875	173,518	164,573	154,310	159,812	119
119														120
120	<u>Coincident Peak Demand-Standard Customers (%)</u> ²	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	120
121	% @ Secondary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	121
122	% @ Primary Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	122
123	% @ Transmission Service													123
124														124
125	<u>Coincident Peak Demand-Standard Customers (MW)</u> ²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	125
126	MWh @ Secondary Service	25,281	23,187	20,959	22,377	21,173	29,494	31,911	30,334	33,552	31,822	21,252	22,010	0
127	MWh @ Primary Service	126,533	116,057	104,905	111,998	105,974	104,119	112,650	107,084	118,445	112,338	106,370	110,162	122,352
128	MWh @ Transmission Service	151,814	139,244	125,865	134,375	127,147	133,613	144,561	137,418	151,997	144,161	127,622	132,171	129
129														130
130	<u>Coincident Peak Demand-Grandfathered Customers (%)</u> ³	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	130
131	% @ Secondary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	131
132	% @ Primary Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	132
133	% @ Transmission Service													133
134														134
135	<u>Coincident Peak Demand-Grandfathered Customers (MW)</u> ³	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	135
136	MWh @ Secondary Service	25,281	23,187	20,959	22,377	21,173	31,365	33,935	32,258	35,680	33,841	21,252	22,010	0
137	MWh @ Primary Service	126,533	116,057	104,905	111,998	105,974	103,888	112,401	106,847	118,182	112,090	106,370	110,162	123,317
138	MWh @ Transmission Service	151,814	139,244	125,865	134,375	127,147	135,253	146,335	139,105	153,862	145,930	127,622	132,171	138
139														139
140														140
141														141
142	<u>Med. & Large Comm/Ind. Class Total</u>													142
143	<u>Total Deliveries (MW)</u>	716,208	695,220	675,290	708,788	704,995	740,647	811,045	827,482	872,444	798,442	758,447	729,272	9,038,279
144	<u>Total Deliveries (MW)</u>	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	144
145	<u>Total Deliveries (MW)</u>	157,977	153,788	149,887	157,200	156,711	172,594	189,047	193,156	186,058	169,089	162,073	153,977	147
146	<u>Total Deliveries (MW)</u>	105,457	97,524	89,130	94,903	90,513	84,573	91,689	88,244	96,783	91,236	94,015	115,977	146
147	<u>Total Deliveries (MW)</u>	716,208	695,220	675,290	708,788	704,995	740,647	811,045	827,482	872,444	798,442	758,447	729,272	9,038,279
148	<u>Total Deliveries (MW)</u>	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259
149	<u>Total Deliveries (MW)</u>	324,852	316,539	308,859	323,844	323,077	357,511	391,327	421,558	385,988	348,985	334,107	4,236,682	153
150	<u>Total Deliveries (MW)</u>	182,703	169,474	155,512	165,425	158,228	148,312	160,909	155,543	170,085	159,337	164,303	1,951,205	154
151	<u>Total Deliveries (MW)</u>	1,757,119	1,711,111	1,668,396	1,749,628	1,747,192	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	156
152	<u>Total Deliveries (MW)</u>													157
153	<u>Total Deliveries (MW)</u>													158

Line No.	Statement BG: San Diego Gas & Electric Company												Line No.
	FERC Forecast Period: January 2022 - December 2022 ¹												
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
159 San Diego Unified Port District	220	120	336	572	606	0	0	0	32	32	774	445	3,106
160 Total Deliveries (MWh)	6,112	6,048	9,600	9,728	9,344	4,864	4,864	4,864	4,864	4,864	9,408	8,704	83,264
161 Non-Coincident Demand (MW)													161
163 Coincident Peak Demand-Standard Customers (MW) ²	-	-	-	-	-	-	-	-	-	-	-	-	163
164 Coincident Peak Demand-Standard Customers (MW)													164
165													165
166													166
167													167
168 Schedule PA-T-1:													
169 Total Deliveries (MWh)	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	168
170 Total Deliveries (%)	76.89%	76.69%	76.69%	76.69%	76.69%	79.89%	79.89%	79.89%	79.89%	79.89%	76.69%	76.69%	169
171 % @ Secondary Service	23.31%	23.31%	23.31%	23.31%	23.31%	20.11%	20.11%	20.11%	20.11%	20.11%	23.31%	23.31%	170
172 % @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	171
173 % @ Transmission Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	172
174 % @ Transmission Service													173
175 Total Deliveries (MWh)	9,596	10,015	10,614	11,966	12,600	14,131	16,094	15,339	16,423	14,579	13,189	11,272	176
176 MWh @ Secondary Service	2,917	3,045	3,227	3,638	3,831	3,557	4,052	3,862	4,135	3,670	4,010	3,427	177
177 MWh @ Primary Service	-	-	-	-	-	-	-	-	-	-	-	-	178
178 MWh @ Transmission Service	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	179
179 MWh @ Transmission Service													180
180 Non-Coincident Demand (%)	0.4029%	0.4029%	0.4029%	0.4029%	0.4029%	0.4014%	0.4014%	0.4014%	0.4014%	0.4014%	0.4029%	0.4029%	181
181 Non-Coincident Demand (%)	0.4814%	0.4814%	0.4814%	0.4814%	0.4814%	0.4820%	0.4820%	0.4820%	0.4820%	0.4820%	0.4814%	0.4814%	182
182 % @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	183
183 % @ Primary Service													184
184 % @ Transmission Service													185
185 Non-Coincident Demand (MW)	38,663	40,352	42,763	48,211	50,768	56,723	64,604	61,575	65,926	58,524	53,141	45,417	186
186 MW @ Secondary Service	14,046	14,659	15,355	17,515	18,444	17,148	19,530	18,614	19,930	17,692	19,306	16,500	187
187 MW @ Primary Service	-	-	-	-	-	-	-	-	-	-	-	208,918	188
188 MW @ Transmission Service													189
189 MW @ Transmission Service	52,708	55,011	58,298	65,726	69,212	73,871	84,134	80,189	85,856	76,216	72,446	61,917	835,564
190													191
191													192
192													193
193 Schedule S													193
194 Standby Determinants													194
195 Standby Demand (MW)	9,140	9,140	9,140	9,140	9,140	9,140	9,140	9,143	9,214	9,147	9,147	9,147	195
196 MW @ Secondary Service	93,981	93,985	94,039	94,045	94,290	93,140	92,807	91,884	90,010	89,528	84,788	84,788	196
197 MW @ Primary Service	76,202	76,196	76,190	76,188	76,665	76,657	80,020	80,206	80,216	63,784	63,784	63,784	197
198 MW @ Transmission Service	179,333	179,321	179,369	179,373	179,850	180,095	178,940	182,041	181,304	179,373	162,459	157,719	198
199													199
200													200
201													201
202 Residential													202
203 Schedule EV-TOU-5:													203
204 Total Deliveries (MWh)	9,588,53	8,513,87	7,793,69	6,327,97	6,293,22	6,984,39	8,258,74	10,478,71	9,363,31	9,516,53	10,601,96	10,601,96	204
205 Deliveries (MWh) by Time-Of-Use (TOU) Period													205
206 MWh @ On-Peak	2,141,432	1,901,379	1,740,296	1,412,912	1,405,303	1,476,188	1,745,697	2,215,209	2,419,981	1,979,383	2,125,450	2,368,287	22,931,517
207 MWh @ Off-Peak	2,514,379	2,233,014	2,044,755	1,660,869	1,651,706	2,004,495	2,541,002	2,775,204	2,269,869	2,497,670	2,780,934	26,667,836	209
208 MWh @ Super Off-Peak	4,932,718	4,379,478	4,008,637	3,254,192	3,236,207	3,814,264	4,508,552	5,722,500	5,114,058	4,893,411	5,452,531	5,569,281	210
209													211
210													212
211													213
212													213
213													213

NOTES:

¹ Reference data based on January 2022 through December 2022 forecasts.² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m.³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.

Statement BD

SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Energy and Supporting Data
Forecast Period January 2022 - December 2022

	2022 (MWh)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
Lake Hodges Pumping Load	6,111	6,266	7,414	7,346	7,518	6,829	7,518	7,633	7,288	7,241	6,214	6,657	84,035	
														1.0109
														84,949

Statement BD
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Energy and Supporting Data
Lake Hodges Pumping Load Adjustment Mechanism
For the 12-Month Base & True Up Period Ending December 31, 2020

Line No.	Description	Amount	Reference	Line No.
1	Pumped Storage Facility - Actual Load	58,298		1
2	Pumped Storage Facility - Forecast Load	<u>87,612</u>		2
3	Difference	(29,314)	Line 1 Minus Line 2	3
4	Primary Level Distribution Loss Factor	<u>1.0109</u>		4
5	Pumped Storage - True Up Adjustment¹	<u><u>(29,633)</u></u>	Line 3 x Line 4	5

¹ The pumped storage True-Up Adjustment reconciles the difference between the prior year's forecast and actual load data.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates

Comparison of Revenues
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) 2022 Transmission Revenues @ Changed Rates	(B) 2021 Transmission Revenues @ Present Rates ¹	(C) = (A) - (B) (\$ Change)	(D) = (C)/(B) (%) Change	Reference	Line No.
1 Residential		\$ 466,710,840	\$ 421,404,650	\$ 45,306,190	10.75%	(A): Page BG-2, Line 16, Col. G (B): Statement BH, Page BH-1, Line 16, Col. G	1
2		116,239,467	\$ 102,970,680	\$ 13,268,787	12.89%	(A): Page BG-2, Line 18, Col. G (B): Statement BH, Page BH-1, Line 18, Col. G	2
3 Small Commercial		459,797,914	\$ 417,183,180	\$ 42,614,733	10.21%	(A): Page BG-2, Line 20, Col. G (B): Statement BH, Page BH-1, Line 20, Col. G	3
4		94,723	39,967	\$ 54,756	137.00%	(A): Page BG-2, Line 22, Col. G (B): Statement BH, Page BH-1, Line 22, Col. G	4
5 Medium and Large Commercial/Industrial ²		3,962,203	3,799,450	\$ 162,753	4.28%	(A): Page BG-5, Line 52, Col. M (B): Statement BH, Page BH-4, Line 52, Col. M	5
6		7,031,435	6,952,055	\$ 79,380	1.14%	(A): Page BG-5, Line 53, Col. M (B): Statement BH, Page BH-4, Line 53, Col. M	6
7						(A): Line 14, Col. A Plus Line 16, Col. A (B): Line 14, Col. B Plus Line 16, Col. B	7
8						(A): Page BG-2, Line 26, Col. G (B): Statement BH, Page BH-1, Line 26, Col. G	8
9 San Diego Unified Port District		10,993,638	10,751,505	\$ 242,133	2.25%	(A): Line 14, Col. A Plus Line 16, Col. A (B): Line 14, Col. B Plus Line 16, Col. B	9
10		3,525,876	3,083,591	\$ 442,285	14.34%	(A): Page BG-2, Line 26, Col. G (B): Statement BH, Page BH-1, Line 26, Col. G	10
11		16,872,270	\$ 16,972,500	\$ (100,230)	-0.59%	(A): Page BG-2, Line 28, Col. G (B): Statement BH, Page BH-1, Line 28, Col. G	11
12 Agricultural (Schedules PA, TOU-PA and PA-T-1)		\$ 1,074,234,728	\$ 972,406,074	\$ 101,828,654	10.47%	Sum Lines 1, 4, 7, 10, 20, 23, 26	12
13							13
14 Schedules PA and TOU-PA							14
15 Schedule PA-T-1							15
16							16
17							17
18							18
19							19
20 Total Agricultural							20
21							21
22							22
23 Street Lighting							23
24							24
25 Standby							25
26							26
27 Grand Total							27
28							28

NOTES:

- ¹ Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.
² Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Line No.
1 Residential ¹	\$ 47,559,930	\$ 40,004,083	\$ 37,414,961	\$ 33,236,310	\$ 30,704,655	\$ 32,771,153		1
2 Small Commercial ²	9,389,407	9,063,389	8,962,712	8,707,933	8,896,147	9,453,749		2
4 Medium and Large Commercial/Industrial ³	33,709,087	32,832,900	32,020,726	33,577,983	33,487,745	40,803,241		3
6 San Diego Unified Port District ⁴	6,234	6,169	9,792	9,923	9,531	4,961		4
8 Agricultural ⁵	640,829	667,071	689,497	833,657	898,160	982,729		5
10 Street Lighting ⁶	308,806	295,396	295,827	289,066	286,366	294,716		6
12 Standby ⁷	1,427,759	1,427,664	1,428,046	1,428,078	1,431,860	1,433,810		7
14 TOTAL	\$ 93,042,052	\$ 84,296,672	\$ 80,821,561	\$ 78,082,950	\$ 75,714,463	\$ 85,744,359		8
15								9

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.		Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
16 Residential ¹	\$ 39,369,903	\$ 44,189,793	\$ 48,294,094	\$ 39,511,694	\$ 34,893,337	\$ 38,760,928	\$ 466,710,840	16
17 Small Commercial ²	10,391,504	10,979,526	11,352,331	10,238,144	9,517,362	9,287,263	\$ 116,239,467	17
18 Medium and Large Commercial/Industrial ³	44,705,826	45,751,276	48,138,744	43,985,532	36,152,805	34,632,049	\$ 459,797,914	18
20 San Diego Unified Port District ⁴	4,961	4,864	4,961	4,961	19,487	8,878	\$ 94,723	19
22 Agricultural ⁵	1,150,152	1,127,038	1,187,672	1,037,425	981,807	797,602	\$ 10,993,638	20
24 Street Lighting ⁶	298,498	284,423	297,581	286,579	289,129	299,489	\$ 3,525,876	21
26 Standby ⁷	1,424,618	1,449,222	1,443,350	1,427,960	1,293,817	1,256,086	\$ 16,872,270	22
28 TOTAL	\$ 97,345,462	\$ 103,786,142	\$ 110,718,733	\$ 96,492,295	\$ 83,147,744	\$ 85,042,296	\$ 1,074,234,728	23
29								24
30								25

NOTES:

- ¹ Page BG-3 through BG-5, Line 37.
- ² Page BG-3 through BG-5, Line 39.
- ³ Page BG-3 through BG-5, Lines 41-45.
- ⁴ Page BG-3 through BG-5, Line 47-49.
- ⁵ Page BG-3 through BG-5, Lines 52 and 53.
- ⁶ Page BG-3 through BG-5, Line 55.
- ⁷ Page BG-3 through BG-5, Line 57.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.	
		Jan-22		Feb-22		Mar-22		Apr-22			
		Billing Determinants ¹									
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1 Residential		528,854,993		444,835,792		416,045,377		369,579,781		1	
2										2	
3 Small Commercial		164,639,780		158,923,176		157,157,851		152,690,391		3	
4										4	
5 Medium and Large Commercial/Industrial		716,207,703		695,219,730		675,289,655		708,788,054		5	
6 Non-Coincident (100%)										6	
7 Non-Coincident (90%)				1,757,119		1,711,111		1,668,396		7	
8 Maximum On-Peak Period Demand-Standard Customers				1,452,056		1,423,625		1,399,137		8	
9 Maximum Demand at the Time of System Peak-Standard Customers				151,814		139,244		125,865		9	
10										10	
11 San Diego Unified Port District		220,152		120,184		335,672		572,296		11	
12 Non-Coincident (90%)			6,112		6,048		9,600		9,728	12	
13 Maximum Demand at the Time of System Peak			-		-		-		-	13	
14										14	
15 Agricultural										15	
16 Schedules PA and TOU-PA		5,596,276		5,791,091		5,643,213		7,957,360		16	
17 Schedule PA-T-1 - Non-Coincident (100%)		12,513,303	52,708	13,059,948	55,011	13,840,362	58,298	15,603,829	65,726	17	
18										18	
19 Street Lighting		7,240,467		6,926,053		6,936,145		6,777,638		19	
20										20	
21 Standby			179,333		179,321		179,369		179,373	21	
22										22	
23 TOTAL		1,435,272,674		1,324,875,974		1,275,248,276		1,261,969,350		23	

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.	
		Jan-22		Feb-22		Mar-22		Apr-22			
		Changed Transmission Rates	Energy (kWh)								
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
24 Residential ²		\$ 0.08993		\$ 0.08993		\$ 0.08993		\$ 0.08993		24	
25										25	
26 Small Commercial ²		\$ 0.05703		\$ 0.05703		\$ 0.05703		\$ 0.05703		26	
27										27	
28 Medium and Large Commercial/Industrial ^{2,3}										28	
29										29	
30 San Diego Unified Port District ^{2,5}										30	
31										31	
32 Agricultural (Schedules PA and TOU-PA) ^{2,3}		\$ 0.03530		\$ 0.03530		\$ 0.03530		\$ 0.03530		32	
33										33	
34 Street Lighting ²		\$ 0.04265		\$ 0.04265		\$ 0.04265		\$ 0.04265		34	
35										35	
36 Standby ^{2,3}										36	

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.	
		Jan-22		Feb-22		Mar-22		Apr-22			
		Revenues @ Changed Rates ⁴	Energy (kWh)	Revenues @ Changed Rates ⁴	Energy (kWh)	Revenues @ Changed Rates ⁴	Energy (kWh)	Revenues @ Changed Rates ⁴	Energy (kWh)		
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
37 Residential		\$ 47,559,930	\$ -	\$ 40,004,083	\$ -	\$ 37,414,961	\$ -	\$ 33,236,310	\$ -	37	
38										38	
39 Small Commercial		\$ 9,389,407	\$ -	\$ 9,063,389	\$ -	\$ 8,962,712	\$ -	\$ 8,707,933	\$ -	39	
40										40	
41 Medium and Large Commercial/Industrial		\$ -		\$ -		\$ -		\$ -		41	
42 Non-Coincident (100%)										42	
43 Non-Coincident (90%)										43	
44 Maximum On-Peak Period Demand-Standard Customers ⁵										44	
45 Maximum Demand at the Time of System Peak-Standard Customers ⁵										45	
46										46	
47 San Diego Unified Port District		\$ -		\$ 6,234		\$ 6,169		\$ 9,792		47	
48 Non-Coincident (90%)										48	
49 Maximum Demand at the Time of System Peak										49	
50										50	
51 Agricultural										51	
52 Schedules PA and TOU-PA		\$ 197,549		\$ 204,426		\$ 199,205		\$ 280,895		52	
53 Schedule PA-T-1 - Non-Coincident (100%)		\$ 443,281		\$ 462,646		\$ 490,292		\$ 552,762		53	
54										54	
55 Street Lighting		\$ 308,806	\$ -	\$ 295,396	\$ -	\$ 295,827	\$ -	\$ 289,066	\$ -	55	
56										56	
57 Standby										57	
58										58	
59 TOTAL		\$ 57,455,691	\$ 35,586,362	\$ 49,567,293	\$ 34,729,379	\$ 46,872,705	\$ 33,948,856	\$ 42,514,204	\$ 35,568,746	59	
60										60	
61 Grand Total										61	

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(E) May-22		(F) Jun-22		(G) Jul-22		(H) Aug-22		Line No.	
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹			
		Energy (kWh)	Demand (kW)								
1	Residential	341,428,391		364,407,345		437,783,868		491,379,886		1	
2										2	
3	Small Commercial	155,990,650		165,768,000		182,211,184		192,521,941		3	
4										4	
5	Medium and Large Commercial/Industrial	704,994,504		740,647,049		811,045,393		827,482,281		5	
6	Non-Coincident (100%)									6	
7	Non-Coincident (90%)			1,744,658		1,847,192		2,023,831		7	
8	Maximum On-Peak Period Demand-Standard Customers			1,468,079		1,585,827		1,739,426		8	
9	Maximum Demand at the Time of System Peak-Standard Customers			127,147		133,613		144,561		9	
10										10	
11	San Diego Unified Port District			606,248						11	
12	Non-Coincident (90%)			9,344		4,864		4,864		12	
13	Maximum Demand at the Time of System Peak									13	
14										14	
15	Agricultural									15	
16	Schedules PA and TOU-PA	8,954,289		10,218,497		12,513,098		12,799,333		16	
17	Non-Coincident (100%)	16,431,255		69,212		73,871		84,134		17	
18										18	
19	Street Lighting	6,714,328		6,910,105		6,998,781		6,668,769		19	
20										20	
21	Standby			179,850		180,095		178,940		21	
22										22	
23	TOTAL	1,235,119,665		1,305,638,932		1,470,697,829		1,550,053,098		23	

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Pages BG-18 and BG-19.

Line No.	Customer Classes	(E) May-22		(F) Jun-22		(G) Jul-22		(H) Aug-22		Line No.	
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates			
		Energy (kWh)	Demand (kW)								
24	Residential ²	\$ 0.08993		\$ 0.08993		\$ 0.08993		\$ 0.08993		24	
25										25	
26	Small Commercial ²	\$ 0.05703		\$ 0.05703		\$ 0.05703		\$ 0.05703		26	
27										27	
28	Medium and Large Commercial/Industrial ^{2,3}									28	
29										29	
30	San Diego Unified Port District ^{2,5}									30	
31										31	
32	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.03530		\$ 0.03530		\$ 0.03530		\$ 0.03530		32	
33										33	
34	Street Lighting ²	\$ 0.04265		\$ 0.04265		\$ 0.04265		\$ 0.04265		34	
35										35	
36	Standby ^{2,3}									36	

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(E) May-22		(F) Jun-22		(G) Jul-22		(H) Aug-22		Line No.	
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴			
		Energy (kWh)	Demand (kW)								
37	Residential	\$ 30,704,655	\$ -	\$ 32,771,153	\$ -	\$ 39,369,903	\$ -	\$ 44,189,793	\$ -	37	
38										38	
39	Small Commercial	\$ 8,896,147	\$ -	\$ 9,453,749	\$ -	\$ 10,391,504	\$ -	\$ 10,979,526	\$ -	39	
40										40	
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41	
42	Non-Coincident (100%)									42	
43	Non-Coincident (90%)									43	
44	Maximum On-Peak Period Demand-Standard Customers ⁵									44	
45	Maximum Demand at the Time of System Peak-Standard Customers ⁵									45	
46										46	
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47	
48	Non-Coincident (90%)									48	
49	Maximum Demand at the Time of System Peak									49	
50										50	
51	Agricultural									51	
52	Schedules PA and TOU-PA	\$ 316,086		\$ 360,713		\$ 441,712		\$ 451,816		52	
53	Schedule PA-T-1 - Non-Coincident (100%)									53	
54										54	
55	Street Lighting	\$ 286,366	\$ -	\$ 294,716	\$ -	\$ 298,498	\$ -	\$ 284,423	\$ -	55	
56										56	
57	Standby	\$ -	\$ 1,431,860	\$ -	\$ 1,433,810	\$ -	\$ 1,424,618	\$ -	\$ 1,449,222	57	
58										58	
59	TOTAL	\$ 40,203,254	\$ 35,511,209	\$ 42,880,330	\$ 42,864,028	\$ 50,501,617	\$ 46,843,845	\$ 55,905,559	\$ 47,880,583	59	
60										60	
61	Grand Total			\$ 75,714,463		\$ 85,744,359		\$ 97,345,462		61	

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Total		Line No.	
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹			
		Energy (kWh)	Demand (kW)										
1	Residential	537,018,720		439,360,544		388,005,529		431,012,210		5,189,712,438		1	
2	Small Commercial	199,058,935		179,522,076		166,883,434		162,848,733		2,038,216,150		2	
3	Medium-Large Commercial	872,443,862		798,441,575		758,447,500		729,271,668		9,038,278,974		3	
4	Non-Coincident (100%)											4	
5	Non-Coincident (90%)											5	
6	Maximum On-Peak Period Demand-Standard Customers											6	
7	Maximum Demand at the Time of System Peak-Standard Customers											7	
8												8	
9												9	
10												10	
11	San Diego Unified Port District											11	
12	Non-Coincident (90%)											12	
13	Maximum Demand at the Time of System Peak											13	
14												14	
15	Agricultural											15	
16	Schedules PA and TOU-PA	13,165,234		11,208,555		10,553,283		7,843,488		112,243,717		16	
17	Non-Coincident (100%)	20,557,809		18,249,454		17,199,155		14,699,518		199,188,962		17	
18												18	
19	Street Lighting	6,977,283		6,719,313		6,779,107		7,022,018		82,670,007		19	
20												20	
21	Standby Customers			181,304		179,373		162,459		157,719		21	
22	TOTAL	1,649,221,843		1,453,533,589		1,348,641,847		1,353,142,675		16,663,415,752		22	
23												23	

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Page BG-19.

Line No.	Customer Classes	(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Total		Line No.	
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates			
		Energy (kWh)	Demand (kW)										
24	Residential ²	\$ 0.08993		\$ 0.08993		\$ 0.08993		\$ 0.08993				24	
25	Small Commercial ²	\$ 0.05703		\$ 0.05703		\$ 0.05703		\$ 0.05703				25	
26	Medium and Large Commercial/Industrial ^{2,3}											26	
27												27	
28	San Diego Unified Port District ^{2,5}											28	
29												29	
30	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.03530		\$ 0.03530		\$ 0.03530		\$ 0.03530				30	
31	Street Lighting ²	\$ 0.04265		\$ 0.04265		\$ 0.04265		\$ 0.04265				31	
32	Standby ^{2,3}											32	
33												33	
34												34	
35												35	
36												36	

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Total		Line No.	
		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴		Revenues @ Changed Rates ⁴			
		Energy (kWh)	Demand (kW)										
37	Residential	\$ 48,294,094	\$ -	\$ 39,511,694	\$ -	\$ 34,893,337	\$ -	\$ 38,760,928	\$ -	\$ 466,710,840	\$ -	37	
38	Small Commercial	\$ 11,352,331	\$ -	\$ 10,238,144	\$ -	\$ 9,517,362	\$ -	\$ 9,287,263	\$ -	\$ 116,239,467	\$ -	38	
39	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -				39	
40	Non-Coincident (100%)	\$ -		\$ -		\$ -		\$ -				40	
41	Non-Coincident (90%)	\$ 40,213,326		\$ 36,742,360		\$ 34,749,905		\$ 33,288,636		\$ 413,849,689		41	
42	Maximum On-Peak Period Demand-Standard Customers ⁵	\$ 7,263,226		\$ 6,615,118		\$ 1,296,974		\$ 1,233,711		\$ 42,068,661		42	
43	Maximum Demand at the Time of System Peak ⁵	\$ 662,193		\$ 628,055		\$ 105,926		\$ 109,702		\$ 3,879,563		43	
44												44	
45												45	
46												46	
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -				47	
48	Non-Coincident (90%)	4,961		4,961		9,596		8,878		\$ 84,832		48	
49	Maximum Demand at the Time of System Peak	-		-		9,891		-		\$ 9,891		49	
50												50	
51	Agricultural	\$ 464,733		\$ 395,662		\$ 372,531		\$ 276,875		\$ 3,962,203		51	
52	Schedules PA and TOU-PA	722,939		641,763		609,276		520,727		\$ 7,031,435		52	
53	Schedule PA-T-1 - Non-Coincident (100%)											53	
54												54	
55	Street Lighting	\$ 297,581	\$ -	\$ 286,579	\$ -	\$ 289,129	\$ -	\$ 299,489	\$ -	\$ 3,525,876	\$ -	55	
56												56	
57	Standby Customers	\$ -		\$ 1,443,350		\$ 1,427,960		\$ 1,293,817		\$ 1,256,086		57	
58												58	
59	TOTAL	\$ 60,408,738	\$ 50,309,994	\$ 50,432,078	\$ 46,060,216	\$ 45,072,359	\$ 38,075,385	\$ 48,624,556	\$ 36,417,740	\$ 590,438,386	\$ 483,796,342	59	
60												60	
61	Grand Total		\$110,718,733		\$ 96,492,295		\$ 83,147,744		\$ 85,042,296		\$1,074,234,728	61	

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers (Standard Customers)
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference ¹	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	716,207,703	695,219,730	675,289,655	708,788,054	704,994,504	740,647,049		(Page BG-21.3, Line 145) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0		Line 2 x Line 3	3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (100%) (kW):</u>									6
7	Secondary	-	-	-	-	-	-		(Page BG-21.1, Line 43) x 1000	7
8	Primary	-	-	-	-	-	-		(Page BG-21.1, Line 44) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-21.1, Line 45) x 1000	9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Page BG-18, Line 6	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70		Statement BL, Page BL-1, Line 6, Col. D	16
17	Primary	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00		Statement BL, Page BL-1, Line 6, Col. C	17
18	Transmission	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92		Statement BL, Page BL-1, Line 6, Col. B	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Changed Rates:</u>									20
21	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	21
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference ¹	Line No.
25	<u>Energy Revenues:</u>									25
26	Commodity Sales - kWh	811,045,393	827,482,281	872,443,862	798,441,575	758,447,500	729,271,668	9,038,278,974	(Page BG-21.3, Line 145) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-	Line 26 x Line 27	27
28		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		28
29										29
30	<u>Non-Coincident Demand (100%) (kW):</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21.1, Line 43) x 1000	31
32	Primary	-	-	-	-	-	-		(Page BG-21.1, Line 44) x 1000	32
33	Transmission	-	-	-	-	-	-		(Page BG-21.1, Line 45) x 1000	33
34	Total	-	-	-	-	-	-		Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-		Page BG-19, Line 6	35
36	Difference	-	-	-	-	-	-		Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70		Statement BL, Page BL-1, Line 6, Col. D	40
41	Primary	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00		Statement BL, Page BL-1, Line 6, Col. C	41
42	Transmission	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92		Statement BL, Page BL-1, Line 6, Col. B	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Total Revenues at Changed Rates:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	48

NOTES:

¹ Reference data found in Statements BG and BL.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Standard Customers)

Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference ²	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW)¹:</u>									2
3	Secondary	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369			3
4	Primary	324,852	316,539	308,859	323,844	323,077	357,511			4
5	Transmission	182,703	169,474	155,512	165,425	158,228	148,312			5
6	Total	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192			6
7	Check Figure	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192			7
8	Difference	-	-	-	-	-	-			8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93		Statement BL, Page BL-1, Line 8, Col. B	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 23,279,388	\$ 22,823,573	\$ 22,430,983	\$ 23,480,504	\$ 23,536,271	\$ 24,989,702		Line 3 x Line 12	17
18	Primary	5,847,336	5,697,698	5,559,462	5,829,184	5,815,389	6,435,202		Line 4 x Line 13	18
19	Transmission	3,275,861	3,038,674	2,788,339	2,966,069	2,837,029	2,659,232		Line 5 x Line 14	19
20	Subtotal	\$ 32,402,585	\$ 31,559,945	\$ 30,778,784	\$ 32,275,756	\$ 32,188,689	\$ 34,084,136		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference ²	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW)¹:</u>									22
23	Secondary	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	23
24	Primary	391,632	400,370	421,558	385,399	348,935	334,107	4,236,682	(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	24
25	Transmission	160,909	155,543	170,085	159,989	161,337	164,303	1,951,820	(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	25
26	Total	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Sum Lines 23; 24; 25	26
27	Check Figure	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Page BG-19, Line 7	27
28	-	-	-	-	-	-	-	Line 26 Less Line 27	28	
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93		Statement BL, Page BL-1, Line 8, Col. B	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 27,410,143	\$ 28,225,429	\$ 29,575,645	\$ 26,936,567	\$ 25,576,313	\$ 24,328,762	\$ 302,593,280	Line 23 x Line 32	37
38	Primary	7,049,373	7,206,651	7,588,050	6,937,182	6,280,823	6,013,920	\$ 76,260,270	Line 24 x Line 33	38
39	Transmission	2,885,093	2,788,879	3,049,631	2,868,610	2,892,769	2,945,953	\$ 34,996,139	Line 25 x Line 34	39
40	Subtotal	\$ 37,344,609	\$ 38,220,959	\$ 40,213,326	\$ 36,742,360	\$ 34,749,905	\$ 33,288,636	\$ 413,849,689	Sum Lines 37; 38; 39	40

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.² Reference data found in Statements BG and BL.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers (Standard Customers)¹
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW)²:</u>									2
3	Secondary	1,112,419	1,090,638	1,071,878	1,122,030	1,124,695	1,224,512		(Page BG-21.2, Line 80) x 1000	3
4	Primary	299,027	293,172	288,129	301,610	302,326	323,815		(Page BG-21.2, Line 81) x 1000	4
5	Transmission	40,610	39,815	39,130	40,961	41,058	37,500		(Page BG-21.2, Line 82) x 1000	5
6	Total	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827		Sum Lines 3; 4; 5	6
7	Check Figure	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827		Page BG-18, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 3.90	Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.79	\$ 0.79	\$ 0.79	\$ 0.79	\$ 0.79	\$ 0.79	\$ 3.77	Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.79	\$ 0.79	\$ 0.79	\$ 0.79	\$ 0.79	\$ 0.79	\$ 3.75	Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 912,184	\$ 894,323	\$ 878,940	\$ 920,064	\$ 922,250	\$ 4,775,595		Line 3 x Line 12	17
18	Primary	236,231	231,605	227,622	238,272	238,838	1,220,784		Line 4 x Line 13	18
19	Transmission	32,082	31,454	30,913	32,359	32,436	140,625		Line 5 x Line 14	19
20	Subtotal	\$ 1,180,497	\$ 1,157,383	\$ 1,137,474	\$ 1,190,695	\$ 1,193,523	\$ 6,137,004		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW)²:</u>									22
23	Secondary	1,343,115	1,383,064	1,449,226	1,319,909	1,222,179	1,162,564	14,626,230	(Page BG-21.2, Line 80) x 1000	23
24	Primary	355,179	365,744	383,240	349,043	328,531	312,506	3,902,320	(Page BG-21.2, Line 81) x 1000	24
25	Transmission	41,132	42,355	44,382	40,421	44,617	42,441	494,423	(Page BG-21.2, Line 82) x 1000	25
26	Total	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	Sum Lines 23; 24; 25	26
27	Check Figure	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	Page BG-19, Line 8	27
28	-	-	-	-	-	-	-	Line 26 Less Line 27	28	
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.90	\$ 3.90	\$ 3.90	\$ 3.90	\$ 0.82	\$ 0.82		Statement BL, Page 1, Lines 11 & 12, Col. D	32
33	Primary	\$ 3.77	\$ 3.77	\$ 3.77	\$ 3.77	\$ 0.79	\$ 0.79		Statement BL, Page 1, Lines 11 & 12, Col. C	33
34	Transmission	\$ 3.75	\$ 3.75	\$ 3.75	\$ 3.75	\$ 0.79	\$ 0.79		Statement BL, Page 1, Lines 11 & 12, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,238,148	\$ 5,393,951	\$ 5,651,980	\$ 5,147,646	\$ 1,002,187	\$ 953,303	\$ 32,690,571	Line 23 x Line 32	37
38	Primary	1,339,026	1,378,854	1,444,814	1,315,891	259,539	246,880	\$ 8,378,356	Line 24 x Line 33	38
39	Transmission	154,245	158,833	166,431	151,580	35,247	33,528	\$ 999,734	Line 25 x Line 34	39
40	Subtotal	\$ 6,731,419	\$ 6,931,638	\$ 7,263,226	\$ 6,615,118	\$ 1,296,974	\$ 1,233,711	\$ 42,068,661	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW)²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21,3, Line 126) x 1000	3
4	Primary	25,281	23,187	20,959	22,377	21,173	29,494		(Page BG-21,3, Line 127) x 1000	4
5	Transmission	126,533	116,057	104,905	111,998	105,974	104,119		(Page BG-21,3, Line 128) x 1000	5
6	Total	151,814	139,244	125,865	134,375	127,147	133,613		Sum Lines 3; 4; 5	6
7	Check Figure	151,814	139,244	125,865	134,375	127,147	133,613		Page BG-18, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	12
13	Primary	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 19 & 20, Col. C	13
14	Transmission	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 19 & 20, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	20,983	19,246	17,396	18,573	17,574	129,184		Line 4 x Line 13	18
19	Transmission	105,022	96,327	87,071	92,959	87,959	452,917		Line 5 x Line 14	19
20	Subtotal	\$ 126,005	\$ 115,573	\$ 104,468	\$ 111,531	\$ 105,532	\$ 582,101		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 24,191,572	\$ 23,717,897	\$ 23,309,923	\$ 24,400,568	\$ 24,458,521	\$ 29,765,297		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17	23
24	Primary	\$ 6,104,550	\$ 5,948,549	\$ 5,804,480	\$ 6,086,028	\$ 6,071,800	\$ 7,785,170		+ Page BG-9 Line 17	24
25	Transmission	\$ 3,412,965	\$ 3,166,455	\$ 2,906,323	\$ 3,091,387	\$ 2,957,423	\$ 3,252,774		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18	25
26	Total	\$ 33,709,087	\$ 32,832,901	\$ 32,020,726	\$ 33,577,983	\$ 33,487,744	\$ 40,803,241		+ Page BG-9 Line 18	26
27	<u>Total Revenues at Changed Rates:</u>	\$ 33,709,087	\$ 32,832,901	\$ 32,020,726	\$ 33,577,983	\$ 33,487,744	\$ 40,803,241		Sum Lines 23; 24; 25	27
28									Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW)²:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21,3, Line 126) x 1000	31
32	Primary	31,911	30,334	33,552	31,822	21,252	22,010	\$ 313,352	(Page BG-21,3, Line 127) x 1000	32
33	Transmission	112,650	107,084	118,445	112,338	106,370	110,162	1,336,636	(Page BG-21,3, Line 128) x 1000	33
34	Total	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	Sum Lines 31; 32; 33	34
35	Check Figure	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	Page BG-19, Line 9	35
36	Difference	-	-	-	-	-	-		Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	40
41	Primary	\$ 4.38	\$ 4.38	\$ 4.38	\$ 4.38	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 19 & 20, Col. C	41
42	Transmission	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 19 & 20, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	139,769	132,863	146,959	139,382	17,639	18,268	\$ 817,836	Line 32 x Line 41	46
47	Transmission	490,029	465,815	515,234	488,672	88,287	91,434	\$ 3,061,727	Line 33 x Line 42	47
48	Total	\$ 629,798	\$ 598,679	\$ 662,193	\$ 628,055	\$ 105,926	\$ 109,702	\$ 3,879,563	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 32,648,290	\$ 33,619,379	\$ 35,227,625	\$ 32,084,213	\$ 26,578,500	\$ 25,282,065	\$ 335,283,851	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37	51
52	Primary	\$ 8,528,168	\$ 8,718,368	\$ 9,179,823	\$ 8,392,456	\$ 6,558,001	\$ 6,279,068	\$ 85,456,462	+ Page BG-9 Line 45	52
53	Transmission	\$ 3,529,367	\$ 3,413,528	\$ 3,731,296	\$ 3,508,863	\$ 3,016,303	\$ 3,070,916	\$ 39,057,600	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38	53
54	Total	\$ 44,705,825	\$ 45,751,275	\$ 48,138,744	\$ 43,985,532	\$ 36,152,804	\$ 34,632,049	\$ 459,797,913	+ Page BG-9 Line 46	54
55	<u>Total Revenues at Changed Rates:</u>	\$ 44,705,825	\$ 45,751,275	\$ 48,138,744	\$ 43,985,532	\$ 36,152,804	\$ 34,632,049	\$ 459,797,913	Sum Lines 51; 52; 53	55
56									Sum Line 54; Page BG-6, Line 28	56

NOTES:

¹ Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers (Grandfathered Customers)¹
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference ³	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW)²:</u>									2
3	Secondary	1,041,923	1,021,522	1,003,950	1,050,924	1,053,420	1,311,925		(Page BG-21.2, Line 90) x 1000	3
4	Primary	286,327	280,721	275,892	288,801	289,487	341,646		(Page BG-21.2, Line 91) x 1000	4
5	Transmission	39,503	38,729	38,063	39,844	39,938	39,067		(Page BG-21.2, Line 92) x 1000	5
6	Total	1,367,753	1,340,972	1,317,906	1,379,569	1,382,845	1,692,638		Sum Lines 3; 4; 5	6
7	Check Figure	1,367,753	1,340,972	1,317,906	1,379,569	1,382,845	1,692,638		Page BG-18, Line 10	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 3.65		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.84	\$ 0.84	\$ 0.84	\$ 0.84	\$ 0.84	\$ 3.53		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 0.84	\$ 0.84	\$ 0.84	\$ 0.84	\$ 0.84	\$ 3.52		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 906,473	\$ 888,724	\$ 873,437	\$ 914,304	\$ 916,475	\$ 4,788,526		Line 3 x Line 12	17
18	Primary	240,515	235,806	231,750	242,593	243,169	1,206,010		Line 4 x Line 13	18
19	Transmission	33,182	32,532	31,973	33,469	33,548	137,517		Line 5 x Line 14	19
20	Subtotal	\$ 1,180,170	\$ 1,157,062	\$ 1,137,159	\$ 1,190,366	\$ 1,193,193	\$ 6,132,052		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference ³	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW)²:</u>									22
23	Secondary	1,438,995	1,481,796	1,552,681	1,414,133	1,144,727	1,088,890	14,604,884	(Page BG-21.2, Line 90) x 1000	23
24	Primary	374,737	385,883	404,342	368,262	314,579	299,234	3,909,913	(Page BG-21.2, Line 91) x 1000	24
25	Transmission	42,851	44,126	46,237	42,111	43,400	41,283	495,152	(Page BG-21.2, Line 92) x 1000	25
26	Total	1,856,583	1,911,805	2,003,260	1,824,506	1,502,706	1,429,407	19,009,948	Sum Lines 23; 24; 25	26
27	Check Figure	1,856,583	1,911,805	2,003,260	1,824,506	1,502,706	1,429,407	19,009,948	Page BG-19, Line 10	27
28	-	-	-	-	-	-	-	Line 26 Less Line 27	28	
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 0.87	\$ 0.87		Statement BL, Page 1, Lines 15 & 16, Col. D	32
33	Primary	\$ 3.53	\$ 3.53	\$ 3.53	\$ 3.53	\$ 0.84	\$ 0.84		Statement BL, Page 1, Lines 15 & 16, Col. C	33
34	Transmission	\$ 3.52	\$ 3.52	\$ 3.52	\$ 3.52	\$ 0.84	\$ 0.84		Statement BL, Page 1, Lines 15 & 16, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,252,331	\$ 5,408,556	\$ 5,667,284	\$ 5,161,584	\$ 995,912	\$ 947,334	\$ 32,720,939	Line 23 x Line 32	37
38	Primary	1,322,821	1,362,167	1,427,329	1,299,966	264,246	251,357	\$ 8,327,729	Line 24 x Line 33	38
39	Transmission	150,836	155,323	162,753	148,230	36,456	34,678	\$ 990,497	Line 25 x Line 34	39
40	Subtotal	\$ 6,725,988	\$ 6,926,045	\$ 7,257,366	\$ 6,609,781	\$ 1,296,615	\$ 1,233,369	\$ 42,039,165	Sum Lines 37; 38; 39	40

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference ³	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW)²:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21,3, Line 136) x 1000	3
4	Primary	25,281	23,187	20,959	22,377	21,173	31,365		(Page BG-21,3, Line 137) x 1000	4
5	Transmission	126,533	116,057	104,905	111,998	105,974	103,888		(Page BG-21,3, Line 138) x 1000	5
6	Total	151,814	139,244	125,865	134,375	127,147	135,253		Sum Lines 3; 4; 5	6
7	Check Figure	151,814	139,244	125,865	134,375	127,147	135,253		Page BG-18, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	12
13	Primary	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 23 & 24, Col. C	13
14	Transmission	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	\$ 20,983	\$ 19,246	\$ 17,396	\$ 18,573	\$ 17,574	\$ 135,495		Line 4 x Line 13	18
19	Transmission	105,022	96,327	87,071	92,959	87,959	446,719		Line 5 x Line 14	19
20	Subtotal	\$ 126,005	\$ 115,573	\$ 104,468	\$ 111,531	\$ 105,532	\$ 582,214		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 24,191,572	\$ 23,717,897	\$ 23,309,923	\$ 24,400,568	\$ 24,458,521	\$ 29,765,297		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17	23
24	Primary	\$ 6,104,550	\$ 5,948,549	\$ 5,804,480	\$ 6,086,028	\$ 6,071,800	\$ 7,791,481		+ Page BG-9 Line 17	24
25	Transmission	\$ 3,412,965	\$ 3,166,455	\$ 2,906,323	\$ 3,091,387	\$ 2,957,423	\$ 3,246,576		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18	25
26	Total	\$ 33,709,087	\$ 32,832,901	\$ 32,020,726	\$ 33,577,983	\$ 33,487,744	\$ 40,803,354		+ Page BG-9 Line 18	26
27	<u>Total Revenues at Changed Rates:</u>	\$ 33,709,087	\$ 32,832,901	\$ 32,020,726	\$ 33,577,983	\$ 33,487,744	\$ 40,803,354		Sum Lines 23; 24; 25	27
28									Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference ³	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW)²:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21,3, Line 136) x 1000	31
32	Primary	33,935	32,258	35,680	33,841	21,252	22,010	323,317	(Page BG-21,3, Line 137) x 1000	32
33	Transmission	112,401	106,847	118,182	112,090	106,370	110,162	1,335,407	(Page BG-21,3, Line 138) x 1000	33
34	Total	146,335	139,105	153,862	145,930	127,622	132,171	1,658,724	Sum Lines 31; 32; 33	34
35	Check Figure	146,335	139,105	153,862	145,930	127,622	132,171	1,658,724	Page BG-19, Line 11	35
36	Difference	-	-	-	-	-	-		Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	40
41	Primary	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 23 & 24, Col. C	41
42	Transmission	\$ 4.30	\$ 4.30	\$ 4.30	\$ 4.30	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 23 & 24, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	146,598	139,354	154,138	146,192	17,639	18,268	\$ 851,455	Line 32 x Line 41	46
47	Transmission	483,323	459,441	508,184	481,985	88,287	91,434	\$ 3,028,712	Line 33 x Line 42	47
48	Total	\$ 629,921	\$ 598,795	\$ 662,322	\$ 628,177	\$ 105,926	\$ 109,702	\$ 3,880,168	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 32,648,290	\$ 33,619,379	\$ 35,227,625	\$ 32,084,213	\$ 26,578,500	\$ 25,282,065	\$ 335,283,851	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37	51
52	Primary	\$ 8,534,997	\$ 8,724,859	\$ 9,187,003	\$ 8,399,265	\$ 6,558,001	\$ 6,279,068	\$ 85,490,081	+ Page BG-9 Line 45	52
53	Transmission	\$ 3,522,662	\$ 3,407,154	\$ 3,724,245	\$ 3,502,176	\$ 3,016,303	\$ 3,070,916	\$ 39,024,586	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38	53
54	Total	\$ 44,705,949	\$ 45,751,392	\$ 48,138,873	\$ 43,985,654	\$ 36,152,804	\$ 34,632,049	\$ 459,798,518	+ Page BG-9 Line 46	54
55	<u>Total Revenues at Changed Rates:</u>	\$ 44,705,949	\$ 45,751,392	\$ 48,138,873	\$ 43,985,654	\$ 36,152,804	\$ 34,632,049	\$ 459,798,518	Sum Line 54; Page BG-6, Line 28	55
56										56

NOTES:

¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 San Diego Unified Port District Customer
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference ²	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	220,152	120,184	335,672	572,296	606,248	-		(Page BG-21.3, Line 160) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0		Line 2 x Line 3	3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (90%) (kW)¹:</u>									6
7	Primary	6,112	6,048	9,600	9,728	9,344	4,864		(Page BG-21.3, Line 162) x 1000	7
8										8
9	<u>Non-Coincident Demand (90%) Rates (\$/kW):</u>									9
10	Primary	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02		Statement BL, Page BL-1, Line 29, Col. C	10
11	<u>Non-Coincident Demand (90%) - Revenues at Changed Rates:</u>									11
12	Primary	\$ 6,234	\$ 6,169	\$ 9,792	\$ 9,923	\$ 9,531	\$ 4,961		Line 7 x Line 11	12
13										13
14	<u>Maximum Demand at the Time of System Peak (kW)²:</u>									14
15	Primary	-	-	-	-	-	-		(Page BG-21.3, Line 164) x 1000	15
16										16
17	<u>Maximum Demand at the Time of System Peak Rates (\$/kW):</u>									17
18	Primary	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10		Statement BL, Page BL-1, Lines 31 & 32, Col. C	18
19										19
20	<u>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</u>									20
21	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	21
22										22
23	Total Revenues	\$ 6,234	\$ 6,169	\$ 9,792	\$ 9,923	\$ 9,531	\$ 4,961		Sum Lines 4; 14; 26	23
24										24
25										25
26										26
27										27
28										28

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference ²	Line No.
29	<u>Energy Revenues:</u>									29
30	Commodity Sales - kWh	- 0	- 0	- 0	32,072	773,840	445,040	3,105,504	(Page BG-21.3, Line 160) x 1000	30
31	Commodity Rate - \$/kWh				0	0	0		Line 30 x Line 31	31
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		32
33										33
34	<u>Non-Coincident Demand (90%) (kW)¹:</u>									34
35	Primary	4,864	4,864	4,864	4,864	9,408	8,704	83,264	(Page BG-21.3, Line 162) x 1000	35
36										36
37	<u>Non-Coincident Demand (90%) Rates (\$/kW):</u>									37
38	Primary	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02		Statement BL, Page BL-1, Line 29, Col. C	38
39	<u>Non-Coincident Demand (90%) - Revenues at Changed Rates:</u>									39
40	Primary	\$ 4,961	\$ 4,961	\$ 4,961	\$ 4,961	\$ 9,596	\$ 8,878	84,929	Line 35 x Line 39	40
41										41
42	<u>Maximum Demand at the Time of System Peak (kW)²:</u>									42
43	Primary	-	-	-	-	8,992	-	8,992	(Page BG-21.3, Line 164) x 1000	43
44										44
45	<u>Maximum Demand at the Time of System Peak Rates (\$/kW):</u>									45
46	Primary	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10		Statement BL, Page BL-1, Lines 31 & 32, Col. C	46
47										47
48	<u>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</u>									48
49	Primary	\$ -	\$ -	\$ -	\$ -	\$ 9,891	\$ -	9,891	Line 46 x Line 50	49
50										50
51	Total Revenues	\$ 4,961	\$ 4,961	\$ 4,961	\$ 4,961	\$ 19,487	\$ 8,878	94,820	Sum Lines 32; 42; 54	51
52										52
53										53
54										54
55										55
56										56
57										57

NOTES:

¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

² Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on..

² Reference data found in Statements BG and BL.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Schedule PA-T-1 Agricultural Customers (Standard Customers)
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference ²	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	12,513,303	13,059,948	13,840,362	15,603,829	16,431,255	17,687,937		(Page BG-21.4, Line 169) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0		Line 2 x Line 3	3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (100%) (kW):</u>									6
7	Secondary	38,663	40,352	42,763	48,211	50,768	56,723		(Page BG-21.4, Line 187) x 1000	7
8	Primary	14,046	14,659	15,535	17,515	18,444	17,148		(Page BG-21.4, Line 188) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-21.4, Line 189) x 1000	9
10	Total	52,708	55,011	58,298	65,726	69,212	73,871		Sum Lines 7; 8; 9	10
11	Check Figure	52,708	55,011	58,298	65,726	69,212	73,871		Page BG-18, Line 19	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49		Statement BL, Page BL-1, Line 37, Col. D	16
17	Primary	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19		Statement BL, Page BL-1, Line 37, Col. C	17
18	Transmission	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15		Statement BL, Page BL-1, Line 37, Col. B	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Changed Rates:</u>									20
21	Secondary	\$ 328,246	\$ 342,585	\$ 363,057	\$ 409,316	\$ 431,020	\$ 481,577		Line 7 x Line 16	21
22	Primary	115,035	120,060	127,235	143,446	151,053	140,439		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 443,281	\$ 462,646	\$ 490,292	\$ 552,762	\$ 582,073	\$ 622,017		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference ⁵	Line No.
25	<u>Energy Revenues:</u>									25
26	Commodity Sales - kWh	20,145,504	19,200,888	20,557,809	18,249,454	17,199,155	14,699,518	199,188,962	(Page BG-21.4, Line 169) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0		Line 26 x Line 27	27
28		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			28
29										29
30	<u>Non-Coincident Demand (100%) (kW):</u>									30
31	Secondary	64,604	61,575	65,926	58,524	53,141	45,417	626,666	(Page BG-21.4, Line 187) x 1000	31
32	Primary	19,530	18,614	19,930	17,692	19,306	16,500	208,918	(Page BG-21.4, Line 188) x 1000	32
33	Transmission	-	-	-	-	-	-		(Page BG-21.4, Line 189) x 1000	33
34	Total	84,134	80,189	85,856	76,216	72,446	61,917	835,584	Sum Lines 31; 32; 33	34
35	Check Figure	84,134	80,189	85,856	76,216	72,446	61,917	835,584	Page BG-19, Line 19	35
36	Difference	-	-	-	-	-	-		Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49		Statement BL, Page BL-1, Line 37, Col. D	40
41	Primary	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19		Statement BL, Page BL-1, Line 37, Col. C	41
42	Transmission	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15		Statement BL, Page BL-1, Line 37, Col. B	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ 548,488	\$ 522,769	\$ 559,713	\$ 496,865	\$ 451,164	\$ 385,594	\$ 5,320,394	Line 31 x Line 40	45
46	Primary	159,952	152,452	163,226	144,898	158,112	135,133	\$ 1,711,042	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-		Line 33 x Line 42	47
48	Total Revenues at Changed Rates:	\$ 708,440	\$ 675,221	\$ 722,939	\$ 641,763	\$ 609,276	\$ 520,727	\$ 7,031,435	Sum Lines 45; 46; 47	48

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Reference data found in Statements BG and BL.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Standby Customers
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference ¹	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	9,140	9,140	9,140	9,140	9,140	9,140		(Page BG-21.4, Line 197) x 1000	3
4	Primary	93,991	93,985	94,039	94,045	94,045	94,290		(Page BG-21.4, Line 198) x 1000	4
5	Transmission	76,202	76,196	76,190	76,188	76,665	76,665		(Page BG-21.4, Line 199) x 1000	5
6	Total	179,333	179,321	179,369	179,373	179,850	180,095		Sum Lines 3; 4; 5	6
7	Check Figure	179,333	179,321	179,369	179,373	179,850	180,095		Page BG-18, Line 25	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24		Statement BL, Page BL-1, Line 41, Col. D	11
12	Primary	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96		Statement BL, Page BL-1, Line 41, Col. C	12
13	Transmission	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93		Statement BL, Page BL-1, Line 41, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 75,309	\$ 75,309	\$ 75,309	\$ 75,309	\$ 75,309	\$ 75,309		Line 3 x Line 11	16
17	Primary	748,168	748,121	748,550	748,598	748,598	750,548		Line 4 x Line 12	17
18	Transmission	604,282	604,234	604,187	604,171	607,953	607,953		Line 5 x Line 13	18
19	Total	\$ 1,427,759	\$ 1,427,664	\$ 1,428,046	\$ 1,428,078	\$ 1,431,860	\$ 1,433,810		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues at Changed Rates:</u>	\$ 1,427,759	\$ 1,427,664	\$ 1,428,046	\$ 1,428,078	\$ 1,431,860	\$ 1,433,810			21
22									Line 19	22

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference ¹	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	9,143	9,214	9,214	9,147	9,147	9,147	109,846	(Page BG-21.4, Line 197) x 1000	25
26	Primary	93,140	92,807	91,884	90,010	89,528	84,788	1,106,552	(Page BG-21.4, Line 198) x 1000	26
27	Transmission	76,657	80,020	80,206	80,216	63,784	63,784	902,773	(Page BG-21.4, Line 199) x 1000	27
28		178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Sum Lines 25; 26; 27	28
29	Check Figure	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Page BG-19, Line 25	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24		Statement BL, Page BL-1, Line 41, Col. D	33
34	Primary	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96		Statement BL, Page BL-1, Line 41, Col. C	34
35	Transmission	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93		Statement BL, Page BL-1, Line 41, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 75,334	\$ 75,919	\$ 75,919	\$ 75,367	\$ 75,367	\$ 75,367	\$ 905,127	Line 25 x Line 33	38
39	Primary	741,394	738,744	731,397	716,480	712,643	674,912	\$ 8,808,153	Line 26 x Line 34	39
40	Transmission	607,890	634,559	636,034	636,113	505,807	505,807	\$ 7,158,990	Line 27 x Line 35	40
41	Total	\$ 1,424,618	\$ 1,449,222	\$ 1,443,350	\$ 1,427,960	\$ 1,293,817	\$ 1,256,086	\$ 16,872,270	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues at Changed Rates:</u>	\$ 1,424,618	\$ 1,449,222	\$ 1,443,350	\$ 1,427,960	\$ 1,293,817	\$ 1,256,086	\$ 16,872,270		43
44									Line 41	44

NOTES:

¹ Reference data found in Statements BG and BL.

Statement - BG

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2022 through December 31, 2022

High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 587,722,989	\$ 483,505,799	\$ 1,071,228,788	Statement BL-CAISO Wholesale; Page 1; Col. 1 thru 3	1
2		\$ (23,535,945)	\$ 846,013	\$ (22,689,931)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	2
3	Wholesale TRBAA Forecast ¹				Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3
4	Transmission Standby Revenues	\$ 9,256,866	\$ (7,615,404)	\$ (16,872,270)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	4
5					Sum Lines 1; 3; 5	5
6	Wholesale Net Transmission Revenue Requirement	\$ 554,930,178	\$ 476,736,408	\$ 1,031,666,587	Sum Lines 1; 3; 5	6
7					Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	7
8	Gross Load - MWH	17,454,764	17,454,764	17,454,764	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	8
9					Line 7 / Line 9	9
10	Utility Specific Access Charges (\$/MWH)	\$ 31,792.5	\$ 27,312.7	\$ 59,105.2		10
11						11

NOTES:

- ¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER22-258-000, filed on October 29, 2021 effective from January 1, 2022 through December 31, 2022.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Revenue Data To Reflect Changed Rates

Rate Effective Period - January 1, 2022 thru December 31, 2022

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Reference Line No.
1	Billing Determinants (kWh)		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	
2		5,319		5,054	5,130	5,057	5,089	5,235	5,280	4,984	5,205	4,926	4,941	5,084	61,304	Smt BD; Page 3.1; Line "Sale for Resale" * 1000
3	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	See Note 1	
4	LV Access Charge Rate (\$/kwh)	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	Page BG-15; Line 11; Col. (2) / 1000	
5	HV Access Charge Revenues	\$ 73	\$ 70	\$ 71	\$ 70	\$ 70	\$ 72	\$ 73	\$ 69	\$ 72	\$ 68	\$ 68	\$ 70	\$ 846	Line 1 x Line 4	
6	LV Access Charge Revenues	145	138	140	138	139	143	144	136	142	135	135	139	1,674	Line 1 x Line 6	
7	TOTAL Revenues	\$ 219	\$ 208	\$ 211	\$ 208	\$ 209	\$ 215	\$ 217	\$ 205	\$ 214	\$ 203	\$ 203	\$ 209	\$ 2,521	Line 9 + Line 11	
8															Line 13	

NOTES

- ¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$13.8072 per MWH according to the CAISO TAC rate summary in effect July 12, 2021 divided by 1,000 and is based on the TO5-Cycle 3 Filing HV-BTRR.
The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 4 Wholesale BTRR.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Total Estimated Present Rate (cents / kWh)	(B) Total Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	21.960	21.960	-	0.00%	1
2						2
3	Base Transmission Costs	6.076	6.688	0.612	10.07%	3
4						4
5	Total ¹	28.036	28.648	0.612	2.183%	5

NOTES:

¹ Total Estimated Present Rate is the estimated system average rate that are effective November 1, 2021, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3855-E. The system average rate shown includes the California Climate Credit.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates

Rate Effective Period -Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)	
		Billing Determinants ⁵	Jan-22 Energy (kWh)	Billing Determinants ⁵	Feb-22 Energy (kWh)	Billing Determinants ⁵	Mar-22 Energy (kWh)	Billing Determinants ⁵	Demand (kW)	Billing Determinants ⁵	May-22 Energy (kWh)	Billing Determinants ⁵	Demand (kW)
1 Residential ⁶		528,854,993	444,835,792	416,045,377	369,579,781					341,428,391	364,407,345		1
2 Small Commercial		164,639,780	158,923,176	157,157,851	152,690,391					155,990,650	165,768,000		2
4 Medium and Large Commercial/Industrial		716,207,703	695,219,730	675,289,655	708,788,054					704,994,504	740,647,049		4
5 Non-Concurrent (100%) ²		1,757,119	-	1,711,111	1,668,396	1,749,628	-			1,744,658	-		5
7 Maximum On-Peak Period Demand-Standard Customers ³		1,452,056	1,423,625	1,399,137	1,464,601	1,468,079				1,468,079	1,595,827		8
8 Maximum Demand at the Time of System Peak-Standard Customers ⁴		151,814	139,244	125,865	134,375	127,147				1,379,569	1,382,845		9
9 Maximum On-Peak Period Demand-Grandfathered Customers ⁴		1,367,753	1,340,972	1,317,906	1,343,755	127,147				1,379,569	1,382,845		10
10 Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴		151,814	139,244	125,865	125,865	127,147				1,379,569	1,382,845		11
11 San Diego Unified Port District		220,152	120,184	335,672	572,296	606,248				606,248	621,253		12
12 Non-Concurrent (90%) ³		6,112	6,048	9,600	9,728	9,344				9,728	9,344		13
13 Maximum Demand at the Time of System Peak ⁴		-	-	-	-	-				-	-		14
14 Agricultural		5,596,276	5,791,091	5,643,213	7,957,360	8,954,289	10,218,497			5,791,091	17,687,937	73,871	15
15 Non-Concurrent Demand - Schedule PA-T-1 (100%) ¹		12,513,303	52,708	13,059,948	55,011	13,840,362	58,298	15,603,829	65,726	16,431,255	69,212		16
16 Schedules PA and TOU-PA		7,240,467	6,926,053	6,936,145	6,777,638	6,714,328	6,910,105			6,936,145	6,777,638		17
17 Non-Concurrent Demand - Schedule PA-T-1 (100%) ¹		5,319	5,054	5,130	5,057	5,089	5,235			5,130	5,089		18
18 Sale for Resale		179,333	179,321	179,369	179,373	179,350	180,095			179,369	179,350		19
19 Standby		1,435,277,993	1,324,881,028	1,275,253,406	1,261,974,407	1,235,124,754	1,305,644,167			1,275,253,406	1,235,124,754		20
20 Street Lighting		21	22	22	22	22	22			21	22		21
21 Sale for Resale		23	24	24	24	24	24			23	24		23
22 Standby		25	26	26	26	26	26			25	26		25
23 TOTAL		27								27			27

NOTES:

¹ Non-Concurrent Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.

³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

⁴ Maximum Demand at the Time of System Peaks rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

⁵ Billing Determinants are found in Statement BG, Page BG-201 through BG-204.

⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(M)			Line No.	
		12 Months to Date Billing Determinants ⁵		Demand (kW)		
		Energy (kWh)	Billing Determinants ⁵			
1	Residential	5,189,712,438		-	1	
2	Small Commercial	2,038,216,150		-	2	
3	Medium and Large Commercial/Industrial	9,038,278,974		-	3	
4	Non-Coincident (100%) ¹			-	4	
5	Non-Coincident (90%) ²			-	5	
6	Maximum On-Peak Period Demand-Standard Customers ³			22,430,761	7	
7	Maximum Demand at the Time of System Peak-Standard Customers ⁴			19,022,973	8	
8	Maximum Demand at the Time of System Peak ⁴			1,649,988	9	
9	San Diego Unified Port District	3,105,504			10	
10	Non-Coincident (90%) ²			83,264	12	
11	Maximum Demand at the Time of System Peak ⁴			8,992	13	
12	Agricultural	112,243,717			14	
13	Schedules PA and TOU-PA	199,188,962			15	
14	Non-Coincident Demand (100%) ¹				16	
15	Street Lighting	82,670,007			17	
16	Sale for Resale	61,304			18	
17	Standby	-			19	
18	TOTAL			2,119,171	23	
19					24	
20					25	
21				16,663,477,056		
22						
23				46,058,477		
24						
25						

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.⁵ Billing Determinants are found in Statement BG, Pages BG-18 and BG-19.

Statement BG: San Diego Gas & Electric Company
FERC Forecast Period: January 2022 - December 2022¹

Line No.	System Delivery												Line No.		
1	2	Determinants													5
3	4	Customer Class	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
5	6	Deliveries (MWh)	533,798	449,215	420,054	372,834	344,665	368,222	442,292	497,102	543,271	444,475	392,899	436,465	5,245,282
7	Small Commercial	164,640	158,923	157,158	152,690	155,991	165,758	182,211	192,522	199,059	179,522	166,883	162,849	2,038,216	
8	M&L C/J (AD)	-	-	-	-	-	-	-	-	-	-	-	-	8	
9	M&L C/J (AY, AL, DGR)	606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271	
10	M&L C/J (A6)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007	
11	San Diego Unified Port District	220	120	336	572	606	-	-	-	-	32	774	445	3,106	
12	Agriculture (PA and TOU-PA)	5,596	5,791	5,643	7,957	8,954	10,218	12,513	12,799	13,165	11,209	10,553	7,843	112,244	
13	Agriculture (PA-T-1)	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	199,189	
14	Lighting	7,240	6,926	6,936	6,778	6,714	6,910	6,999	6,669	6,977	6,719	6,779	7,022	82,670	
15	Sale for Resale	5	5	5	5	5	5	5	5	5	5	5	5	61,3	
16	Total System	1,440,211	1,329,261	1,279,262	1,265,229	1,238,361	1,309,458	1,475,212	1,555,781	1,655,480	1,458,653	1,353,540	1,358,600	16,719,046	16
17														17	
18														18	
19														19	
20	Med. & Large Comm./Ind. Rate Schedule Billing Determinants													20	
21														21	
22														22	
23														23	
24	Total Deliveries (MWh) Schedule AD:													24	
25	Total Deliveries (MWh)	-	-	Feb-22	-	Mar-22	-	Apr-22	-	May-22	-	Jun-22	-	-	
26	Total Deliveries (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	
27	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	
28	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	
29	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	
30														30	
31	Total Deliveries (MWh)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	
32	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	32	
33	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	33	
34	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	34	
35														35	
36	Maximum Demand (%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	-	
37	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37	
38	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	38	
39	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39	
40														40	
41	Maximum Demand (MW)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41	
42	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42	
43	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43	
44	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44	
45														45	
46														46	
47														47	
48														48	
49														49	

Statement BG: San Diego Gas & Electric Company
FERC Forecast Period: January 2022 - December 2022¹

Line No.	Schedules										Line No.				
50	<u>Schedules OL-TOU/AL-TOU/AL-TG-R:</u>										50				
51	Total Deliveries (MWh)	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	
52		606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271	
53														52	
54	<u>Total Deliveries (%)</u>													53	
55	% @ Secondary Service	74.71%	74.71%	74.71%	74.71%	74.71%	74.28%	74.28%	74.28%	74.28%	74.71%	74.71%	74.52%	55	
56	% @ Primary Service	23.21%	23.21%	23.21%	23.21%	23.21%	23.80%	23.80%	23.80%	23.80%	23.21%	23.21%	23.47%	56	
57	% @ Transmission Service	2.08%	2.08%	2.08%	2.08%	2.08%	1.92%	1.92%	1.92%	1.92%	2.08%	2.08%	2.01%	57	
58		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	58	
59	<u>Total Deliveries (MWh)</u>													59	
60	MWh @ Secondary Service	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	5,871,267	60
61	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m., summer and 5-8 p.m. winter on weekdays.														
62	MWh @ Transmission Service	140,632	137,879	135,507	141,847	142,184	154,913	169,918	174,972	183,342	166,982	154,508	146,972	1,849,657	61
63		12,629	12,382	12,169	12,738	12,768	12,498	13,709	14,117	14,792	13,472	13,875	13,198	158,348	62
64	<u>Non-Coincident Demand (%)</u>													63	
65	% @ Secondary Service	0.2760%	0.2760%	0.2760%	0.2760%	0.2760%	0.2774%	0.2774%	0.2774%	0.2774%	0.2760%	0.2760%	0.2760%	65	
66	% @ Primary Service	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2088%	0.2088%	0.2088%	0.2088%	0.2090%	0.2090%	0.2090%	66	
67	% @ Transmission Service	0.2378%	0.2378%	0.2378%	0.2378%	0.2378%	0.2382%	0.2382%	0.2382%	0.2382%	0.2378%	0.2378%	0.2380%	67	
68														68	
69	<u>Non-Coincident Demand (MW)</u>													69	
70	MW @ Secondary Service	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,556	1,305,892	16,242,259	70
71	MW @ Primary Service	293,964	288,208	283,250	296,503	297,208	323,521	354,857	365,411	382,891	348,726	322,968	307,215	3,864,722	71
72	MW @ Transmission Service	30,029	29,442	28,935	30,289	30,771	32,655	35,234	35,234	32,090	32,992	31,383	31,383	376,807	72
73		1,573,558	1,542,747	1,516,210	1,587,152	1,590,922	1,694,661	1,858,802	1,914,090	2,005,654	1,826,686	1,728,817	1,644,490	20,483,788	73
74	<u>On-Peak Demand-Standard Customers (%)</u> ²													74	
75	% @ Secondary Service	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2533%	0.2533%	0.2533%	0.2533%	0.2533%	0.2533%	0.2457%	0.2457%	75
76	% @ Primary Service	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2090%	0.2090%	0.2090%	0.2090%	0.2126%	0.2126%	0.2110%	76
77	% @ Transmission Service	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3200%	0.3200%	0.3200%	0.3200%	0.3216%	0.3216%	0.3212%	77
78														78	
79	<u>On-Peak Demand-Standard Customers (MW)²</u>													79	
80	MW @ Secondary Service	1,112,419	1,090,638	1,071,878	1,122,030	1,124,695	1,224,512	1,343,115	1,383,064	1,449,226	1,319,909	1,222,179	1,162,564	14,626,230	80
81	MW @ Primary Service	299,027	293,172	288,129	301,610	302,326	323,815	355,179	365,744	383,240	349,043	328,531	312,506	3,902,320	81
82	MW @ Transmission Service	40,610	39,815	39,130	40,961	41,058	41,500	41,132	42,355	44,617	40,432	42,441	42,441	494,423	82
83		1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	83
84	<u>On-Peak Demand-Grandfathtered Customers (%)³</u>													84	
85	% @ Secondary Service	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2714%	0.2714%	0.2714%	0.2714%	0.2301%	0.2301%	0.2488%	85
86	% @ Primary Service	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2205%	0.2205%	0.2205%	0.2205%	0.2036%	0.2036%	0.2114%	86
87	% @ Transmission Service	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3126%	0.3126%	0.3126%	0.3126%	0.3128%	0.3128%	0.3127%	87
88														88	
89	<u>On-Peak Demand-Grandfathtered Customers (MW)³</u>													89	
90	MW @ Secondary Service	1,041,923	1,021,522	1,003,950	1,050,924	1,053,420	1,311,925	1,438,995	1,481,796	1,552,681	1,414,133	1,144,727	1,088,890	14,604,884	90
91	MW @ Primary Service	286,327	280,721	275,892	288,801	289,487	341,646	374,737	385,883	404,342	368,262	314,579	299,234	3,909,913	91
92	MW @ Transmission Service	39,503	38,729	38,063	39,844	39,067	42,851	44,126	46,237	42,111	43,400	41,283	495,152	495,152	92
93		1,367,753	1,340,972	1,317,906	1,379,569	1,382,845	1,692,638	1,856,583	1,911,805	2,003,260	1,824,506	1,502,706	1,429,407	19,009,948	93
94														94	
95														95	

Statement BG: San Diego Gas & Electric Company

FERC Forecast Period: January 2022 - December 2022 ¹															
Line No.	Schedule A6-TOL:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	
97	Total Deliveries (MWh)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007	
98	Total Deliveries (MWh)	100	100	100	100	100	100	100	100	100	100	100	100	99	
99	Total Deliveries (%)	100	100	100	100	100	100	100	100	100	100	100	100	99	
100	Total Deliveries (%)	101 % @ Secondary Service	102 % @ Primary Service	103 % @ Transmission Service	104 %	105 Total Deliveries (MWh)	106 MWh @ Secondary Service	107 MWh @ Primary Service	108 MWh @ Transmission Service	109 Non-Coincident Demand (%) ²	110 Non-Coincident Demand (%) ²	111 % @ Secondary Service	112 % @ Primary Service	113 % @ Transmission Service	114 %
101	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
102	% @ Primary Service	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	19.70%	19.70%	19.70%	19.70%	15.74%	17.38%	102	
103	% @ Transmission Service	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	80.30%	80.30%	80.30%	80.30%	84.26%	82.62%	103	
104	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	104	
105	Total Deliveries (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0	
106	MWh @ Secondary Service	15,909	14,380	15,353	14,327	17,680	19,129	18,184	20,113	19,076	14,581	15,101	201,378	107	
107	MWh @ Primary Service	22,827	25,142	26,961	26,961	22,745	22,075	27,980	24,127	21,991	27,764	28,035	957,629	108	
108	MWh @ Transmission Service	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007	
109	Non-Coincident Demand (%) ²	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	109	
110	Non-Coincident Demand (%) ²	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	110	
111	% @ Secondary Service	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1923%	0.1923%	0.1923%	0.1781%	0.1847%	112	
112	% @ Primary Service	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	113	
113	% @ Transmission Service	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	114	
114	Non-Coincident Demand (MW)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	115	
115	Non-Coincident Demand (MW)	30,888	28,331	25,609	27,340	25,870	33,990	36,775	34,958	38,667	36,673	25,366	26,892	371,959	
116	MWh @ Secondary Service	152,673	140,033	126,577	135,136	127,367	118,541	128,254	121,917	134,851	127,899	128,344	132,920	1,575,013	
117	MWh @ Primary Service	183,562	168,364	152,186	162,476	153,737	152,531	165,030	156,875	173,518	164,573	154,310	159,812	1,946,973	
118	MWh @ Transmission Service	121 % @ Secondary Service	122 % @ Primary Service	123 % @ Transmission Service	124 %	125 Coincident Peak Demand-Standard Customers (MW) ²	126 MWh @ Secondary Service	127 MWh @ Primary Service	128 MWh @ Transmission Service	129 Coincident Peak Demand-Standard Customers (%) ²	130 Coincident Peak Demand-Grandfathered Customers (%) ³	131 % @ Secondary Service	132 % @ Primary Service	133 % @ Transmission Service	134 %
119	Coincident Peak Demand-Standard Customers (MW) ²	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	120	
120	Coincident Peak Demand-Standard Customers (%) ²	0.1458%	0.1458%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	121	
121	121 % @ Secondary Service	25,281	23,187	20,959	22,377	21,173	29,494	31,911	30,334	33,552	31,822	21,252	22,010	313,352	
122	122 % @ Primary Service	126,533	116,057	104,905	111,998	105,074	104,119	112,650	107,084	111,445	112,338	106,570	110,162	1,336,636	
123	123 % @ Transmission Service	151,814	139,244	125,865	134,375	127,147	133,613	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	
124	124 %	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	124	
125	Coincident Peak Demand-Standard Customers (MW) ²	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	125	
126	MWh @ Secondary Service	126,533	116,057	104,905	111,998	105,074	103,888	112,401	106,847	118,182	112,920	106,370	110,162	1,335,407	
127	MWh @ Primary Service	151,814	139,244	125,865	134,375	127,147	135,253	146,335	139,105	153,862	145,930	127,622	132,171	1,658,724	
128	MWh @ Transmission Service	140	141	142	143	Med & Large Comm/Ind Class Total:	144	145 Total Deliveries (MWh)	146	147 Total Deliveries (MWh)	148 MWh @ Secondary Service	149 MWh @ Primary Service	150 MWh @ Transmission Service	151	
129	Coincident Peak Demand-Grandfathered Customers (%) ³	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	134	
130	Coincident Peak Demand-Grandfathered Customers (MW) ³	25,281	23,187	20,959	22,377	21,173	31,365	33,935	32,258	35,680	33,841	21,252	22,010	323,317	
131	MWh @ Secondary Service	126,533	116,057	104,905	111,998	105,074	103,888	112,401	106,847	118,182	112,920	106,370	110,162	1,335,407	
132	MWh @ Primary Service	151,814	139,244	125,865	134,375	127,147	135,253	146,335	139,105	153,862	145,930	127,622	132,171	1,658,724	
133	MWh @ Transmission Service	140	141	142	143	Med & Large Comm/Ind Class Total:	144	145 Total Deliveries (MWh)	146	147 Total Deliveries (MWh)	148 MWh @ Secondary Service	149 MWh @ Primary Service	150 MWh @ Transmission Service	151	
134	Coincident Peak Demand-Grandfathered Customers (%) ³	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	134	
135	Coincident Peak Demand-Grandfathered Customers (MW) ³	1,249,565	1,225,098	1,204,025	1,260,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	1,624,259	153	
136	MWh @ Secondary Service	324,852	316,539	308,887	323,844	320,399	322,077	325,511	319,632	400,370	421,558	385,399	348,335	334,107	
137	MWh @ Primary Service	182,703	169,474	155,512	165,425	158,228	148,312	160,909	155,543	170,085	159,989	161,337	164,303	1,951,820	
138	MWh @ Transmission Service	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192	2,070,965	2,073,831	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	
139	139 %	1,57	140	141	142	143	144	145 Total Deliveries (MWh)	146	147 Total Deliveries (MWh)	148 MWh @ Secondary Service	149 MWh @ Primary Service	150 MWh @ Transmission Service	151	
140	San Diego Unified Port District	220	120	336	572	606	0	0	0	32	774	445	3,106	144	
141	Total Deliveries (MWh)	161	162	163	164 Non-Coincident Demand (MW)	165	166	167	168	169	170	171	172	173	
142	Non-Coincident Demand (MW)	6,112	6,048	9,600	9,728	9,344	4,864	4,864	4,864	4,864	4,864	9,408	8,704	83,264	
143	Coincident Peak Demand-Standard Customers (MW) ²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	162	
144	Coincident Peak Demand-Standard Customers (MW) ²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	163	
145	Coincident Peak Demand-Standard Customers (MW) ²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	164	
146	Coincident Peak Demand-Standard Customers (MW) ²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	165	
147	Coincident Peak Demand-Standard Customers (MW) ²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	166	
148	Coincident Peak Demand-Standard Customers (MW) ²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	167	

Statement BG: San Diego Gas & Electric Company													
FERC Forecast Period: January 2022 - December 2022 ¹													
Line No.	Schedule PA-T-L:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
168	Total Deliveries (MWh)	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700
169	Total Deliveries (MWh)												199,189
170	Total Deliveries (%)												169
171	% @ Secondary Service	76.69%	76.69%	76.69%	76.69%	76.69%	76.69%	79.89%	79.89%	79.89%	76.69%	76.69%	71.70
172	% @ Primary Service	23.31%	23.31%	23.31%	23.31%	23.31%	23.31%	20.11%	20.11%	20.11%	23.31%	23.31%	78.23%
173	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	21.77%
174	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
175	MWh @ Secondary Service	9,596	10,015	10,614	11,966	12,600	14,131	16,094	15,339	16,423	14,579	13,189	11,272
176	MWh @ Primary Service	2,917	3,045	3,227	3,638	3,831	3,557	4,052	3,862	4,135	3,670	4,010	3,427
177	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0
178	Total Deliveries (MWh)	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700
179	Non-Coincident Demand (%)												199,189
180	Non-Coincident Demand (MWh)	0.4029%	0.4029%	0.4029%	0.4029%	0.4029%	0.4029%	0.4014%	0.4014%	0.4014%	0.4014%	0.4014%	0.4014%
181	% @ Secondary Service	0.4814%	0.4814%	0.4814%	0.4814%	0.4814%	0.4814%	0.4820%	0.4820%	0.4820%	0.4820%	0.4820%	0.4820%
182	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
183	% @ Transmission Service												180
184	Total Deliveries (MWh)	38,663	40,352	42,763	48,211	50,768	56,723	64,604	61,575	65,926	58,524	53,141	45,417
185	MWh @ Secondary Service	14,046	14,659	15,535	17,515	18,444	17,148	19,530	18,614	19,930	17,692	19,306	16,500
186	MWh @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	208,918
187	MWh @ Transmission Service	52,708	55,011	58,298	65,726	69,212	73,871	84,134	80,189	85,856	76,216	72,446	61,917
188	Total Deliveries (MWh)												835,584
189	Standby Demand (%)												190
190	Standby Demand (MWh)	179,333	179,321	179,369	179,373	179,850	180,095	178,940	182,041	181,304	179,373	162,459	157,719
191	Total Deliveries (MWh)												191
192	Total Deliveries (MWh)												192
193	Total Deliveries (MWh)												193
194	Schedule S												194
195	Standby Demand (MW)	9,1395	9,1395	9,1395	9,1395	9,1395	9,1395	9,1425	9,2135	9,2135	9,1465	9,1465	9,1465
196	Standby Demand (MW)	93,991	93,985	94,039	94,045	94,045	94,045	94,29	93,14	92,807	90,01	89,528	84,788
197	MWh @ Secondary Service	76,202	76,196	76,191	76,188	76,188	76,188	76,665	76,665	76,657	80,02	80,216	63,784
198	MWh @ Primary Service	179,333	179,321	179,369	179,373	179,850	180,095	178,940	182,041	181,304	179,373	162,459	157,719
199	MWh @ Transmission Service												200
200	Total Deliveries (MWh)												200
201	Total Deliveries (MWh)												201
202	Total Deliveries (MWh)												202
203	Residential Schedule FV-TOL5:	9,589	8,514	7,794	6,328	6,293	6,984	8,259	10,479	11,448	9,363	9,517	10,602
204	Total Deliveries (MWh)												203
205	Total Deliveries (MWh)												204
206	Deliveries (MWh) by Time-Of-Use (TOU) Period	2,141	1,901	1,740	1,413	1,405	1,476	2,215	2,420	1,979	2,125	2,368	2,293
207	On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.	2,514	2,233	2,045	1,661	1,652	1,694	2,541	2,270	2,498	2,781	2,668	2,08
208	Off-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.	4,933	4,379	4,009	3,254	3,236	3,814	4,509	5,723	6,253	5,114	4,893	5,453
209	Super Off-Peak												210
210	Super Off-Peak												211
211	Super Off-Peak												212
212	Super Off-Peak												213
213	Super Off-Peak												213

NOTES:

¹ Reference data based on January 2022 through December 2022 forecasts.² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)
1 Residential ¹	\$ 42,943,025	\$ 36,120,666	\$ 33,782,885	\$ 30,009,878	\$ 27,723,985	\$ 29,589,876		1
2	8,317,602	8,028,799	7,939,615	7,713,919	7,880,648	8,374,599		2
3 Small Commercial ²								3
4 Medium and Large Commercial/Industrial ³	30,582,416	29,787,192	29,050,004	30,462,872	30,380,760	37,026,178		4
5 San Diego Unified Port District ⁴	2,750	2,722	4,320	4,378	4,205	2,189		5
6 Agricultural ⁵	627,725	653,466	675,795	815,896	878,624	960,869		6
7 Street Lighting ⁶	270,069	258,342	258,718	252,806	250,444	257,747		7
8 Standby ⁷	1,436,239	1,436,143	1,436,527	1,436,559	1,440,361	1,442,324		8
9 TOTAL	\$ 84,179,827	\$ 76,287,329	\$ 73,147,863	\$ 70,696,307	\$ 68,559,027	\$ 77,653,782		9
10								10
11								11
12								12
13								13
14								14
15								15

Line No.	Customer Classes	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G)
16 Residential ¹	\$ 35,548,050	\$ 39,900,047	\$ 43,605,920	\$ 35,676,076	\$ 31,506,049	\$ 34,998,191	\$ 421,404,650	16
17 Small Commercial ²	9,205,309	9,726,208	10,056,457	9,069,455	8,430,951	8,227,118	\$ 102,970,680	17
18 Medium and Large Commercial/Industrial ³	40,567,175	41,513,917	43,681,620	39,913,915	32,798,212	31,418,920	\$ 417,183,180	18
19 San Diego Unified Port District ⁴	2,189	2,189	2,189	6,415	4,234	\$ 39,967		19
20 Agricultural ⁵	1,123,985	1,100,832	1,160,395	1,013,905	959,646	780,367	\$ 10,751,505	20
21 Street Lighting ⁶	261,055	248,745	260,253	250,630	252,861	261,921	\$ 3,083,591	21
22 Standby ⁷	1,433,073	1,457,799	1,451,889	1,436,401	1,301,576	1,263,609	\$ 16,972,500	22
23 TOTAL	\$ 88,140,836	\$ 93,949,737	\$ 100,218,723	\$ 87,392,572	\$ 75,255,710	\$ 76,954,361	\$ 972,406,074	23
24								24
25								25
26								26
27								27
28								28
29								29
30								30

NOTES:

- ¹ Pages BH-2, -3, & -4, Line 37.
- ² Pages BH-2, -3, & -4, Line 39.
- ³ Pages BH-2, -3, & -4, Sum Lines 41 through 45.
- ⁴ Pages BH-2, -3, & -4, Sum Lines 47 through 49.
- ⁵ Pages BH-2, -3, & -4, Sum Lines 52 through 53.
- ⁶ Pages BH-2, -3, & -4, Sum Line 55.
- ⁷ Pages BH-2, -3, & -4, Line 57.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.	
		Jan-22		Feb-22		Mar-22		Apr-22			
		Billing Determinants ¹	Energy (kWh)								
1	Residential		528,854,993		444,835,792		416,045,377		369,579,781	1	
2										2	
3	Small Commercial		164,639,780		158,923,176		157,157,851		152,690,391	3	
4										4	
5	Medium and Large Commercial/Industrial		716,207,703		695,219,730		675,289,655		708,788,054	5	
6	Non-Coincident (100%)									6	
7	Non-Coincident (90%)			1,757,119		1,711,111		1,668,396		1,749,628	
8	Maximum On-Peak Period Demand			1,452,056		1,423,625		1,399,137		1,464,601	
9	Maximum Demand at the Time of System Peak			151,814		139,244		125,865		134,375	
10										10	
11	San Diego Unified Port District		220,152		120,184		335,672		572,296	11	
12	Non-Coincident (90%)			6,112		6,048		9,600		9,728	
13	Maximum Demand at the Time of System Peak									13	
14										14	
15	Agricultural									15	
16	Schedules PA and TOU-PA		5,596,276		5,791,091		5,643,213		7,957,360	16	
17	Schedule PA-T-1 - Non-Coincident (100%)		12,513,303	52,708	13,059,948	55,011	13,840,362	58,298	15,603,829	17	
18										18	
19	Street Lighting		7,240,467		6,926,053		6,936,145		6,777,638	19	
20										20	
21	Standby			179,333		179,321		179,369		179,373	
22										21	
23	TOTAL		1,435,272,674		1,324,875,974		1,275,248,276		1,261,969,350	22	
										23	

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.	
		Jan-22		Feb-22		Mar-22		Apr-22			
		Present Transmission Rates	Energy (kWh)								
24	Residential ²	\$ 0.08120		\$ 0.08120		\$ 0.08120		\$ 0.08120		24	
25										25	
26	Small Commercial ²	\$ 0.05052		\$ 0.05052		\$ 0.05052		\$ 0.05052		26	
27										27	
28	Medium and Large Commercial/Industrial ²									28	
29										29	
30	San Diego Unified Port District ²									30	
31										31	
32	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.03385		\$ 0.03385		\$ 0.03385		\$ 0.03385		32	
33										33	
34	Street Lighting ²	\$ 0.03730		\$ 0.03730		\$ 0.03730		\$ 0.03730		34	
35										35	
36	Standby ²									36	

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER21-526-000, to change TO5 Cycle 3 rates

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.	
		Jan-22		Feb-22		Mar-22		Apr-22			
		Revenues @ Present Rates ³	Energy (kWh)	Revenues @ Present Rates ³	Energy (kWh)	Revenues @ Present Rates ³	Energy (kWh)	Revenues @ Present Rates ³	Energy (kWh)		
37	Residential	\$ 42,943,025		\$ 36,120,666		\$ 33,782,885		\$ 30,009,878		37	
38										38	
39	Small Commercial	\$ 8,317,602		\$ 8,028,799		\$ 7,939,615		\$ 7,713,919		39	
40										40	
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41	
42	Non-Coincident (100%)									42	
43	Non-Coincident (90%)									43	
44	Maximum On-Peak Period Demand									44	
45	Maximum Demand at the Time of System Peak									45	
46										46	
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47	
48	Non-Coincident (90%)									48	
49	Maximum Demand at the Time of System Peak									49	
50										50	
51	Agricultural									51	
52	Schedules PA and TOU-PA	\$ 189,434		\$ 196,028		\$ 191,023		\$ 269,357		52	
53	Schedule PA-T-1 - Non-Coincident (100%)	\$ 438,291		\$ 457,438		\$ 484,772		\$ 546,540		53	
54										54	
55	Street Lighting	\$ 270,069		\$ 258,342		\$ 258,718		\$ 252,806		55	
56										56	
57	Standby									57	
58										58	
59	TOTAL	\$ 51,720,130	\$ 32,459,696	\$ 44,603,835	\$ 31,683,494	\$ 42,172,240	\$ 30,975,623	\$ 38,245,959	\$ 32,450,348	59	
60										60	
61	Grand Total			\$ 84,179,827		\$ 76,287,329		\$ 73,147,863		61	

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.	
		May-22		Jun-22		Jul-22		Aug-22			
		Billing Determinants ¹	Energy (kWh)								
1	Residential		341,428,391		364,407,345		437,783,868		491,379,886	1	
2										2	
3	Small Commercial		155,990,650		165,768,000		182,211,184		192,521,941	3	
4										4	
5	Medium and Large Commercial/Industrial		704,994,504		740,647,049		811,045,393		827,482,281	5	
6	Non-Coincident (100%)									6	
7	Non-Coincident (90%)			1,744,658		1,847,192		2,023,831		2,070,965	
8	Maximum On-Peak Period Demand			1,468,079		1,585,827		1,739,426		1,791,164	
9	Maximum Demand at the Time of System Peak			127,147		133,613		144,561		137,418	
10										10	
11	San Diego Unified Port District		606,248							11	
12	Non-Coincident (90%)			9,344		4,864		4,864		12	
13	Maximum Demand at the Time of System Peak									13	
14										14	
15	Agricultural									15	
16	Schedules PA and TOU-PA		8,954,289		10,218,497		12,513,098		12,799,333	16	
17	Schedule PA-T-1 - Non-Coincident (100%)		16,431,255	69,212	17,687,937	73,871	20,145,504	84,134	19,200,888	17	
18										18	
19	Street Lighting		6,714,328		6,910,105		6,998,781		6,668,769	19	
20										20	
21	Standby			179,850		180,095		178,940		182,041	
22										21	
23	TOTAL		1,235,119,665		1,305,638,932		1,470,697,829		1,550,053,098	22	
										23	

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Pages BG-18 and BG-19.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.	
		May-22		Jun-22		Jul-22		Aug-22			
		Present Transmission Rates	Energy (kWh)								
24	Residential ²	\$ 0.08120		\$ 0.08120		\$ 0.08120		\$ 0.08120		24	
25										25	
26	Small Commercial ²	\$ 0.05052		\$ 0.05052		\$ 0.05052		\$ 0.05052		26	
27										27	
28	Medium and Large Commercial/Industrial ²									28	
29										29	
30	San Diego Unified Port District ²									30	
31										31	
32	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.03385		\$ 0.03385		\$ 0.03385		\$ 0.03385		32	
33										33	
34	Street Lighting ²	\$ 0.03730		\$ 0.03730		\$ 0.03730		\$ 0.03730		34	
35										35	
36	Standby ²									36	

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER21-526-000, to change TOS Cycle 3 rates

0

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.	
		May-22		Jun-22		Jul-22		Aug-22			
		Revenues @ Present Rates ³	Energy (kWh)	Revenues @ Present Rates ³	Energy (kWh)	Revenues @ Present Rates ³	Energy (kWh)	Revenues @ Present Rates ³	Energy (kWh)		
37	Residential Customers	\$ 27,723,985		\$ 29,589,876		\$ 35,548,050		\$ 39,900,047		37	
38										38	
39	Small Commercial	\$ 7,880,648		\$ 8,374,599		\$ 9,205,309		\$ 9,726,208		39	
40										40	
41	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		41	
42	Non-Coincident (100%)	\$ 29,216,755		\$ 30,937,315		\$ 33,896,772		\$ 34,692,255		42	
43	Non-Coincident (90%)	\$ 1,064,830		\$ 5,538,378		\$ 6,074,811		\$ 6,255,500		43	
44	Maximum On-Peak Period Demand	\$ 99,175		\$ 550,485		\$ 595,592		\$ 566,162		44	
45	Maximum Demand at the Time of System Peak									45	
46										46	
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47	
48	Non-Coincident (90%)	\$ 4,205		\$ 2,189		\$ 2,189		\$ 2,189		48	
49	Maximum Demand at the Time of System Peak	\$ -		\$ -		\$ -		\$ -		49	
50										50	
51	Agricultural									51	
52	Schedules PA and TOU-PA	\$ 303,103		\$ 345,896		\$ 423,568		\$ 433,257		52	
53	Schedule PA-T-1 - Non-Coincident (100%)	\$ 575,521		\$ 614,972		\$ 700,417		\$ 667,575		53	
54										54	
55	Street Lighting	\$ 250,444		\$ 257,747		\$ 261,055		\$ 248,745		55	
56										56	
57	Standby Customers		\$ 1,440,361		\$ 1,442,324		\$ 1,433,073		\$ 1,457,799	57	
58										58	
59	TOTAL	\$ 36,158,180	\$ 32,400,847	\$ 38,568,119	\$ 39,085,663	\$ 45,437,982	\$ 42,702,854	\$ 50,308,258	\$ 43,641,480	59	
60										60	
61	Grand Total			\$ 68,559,027		\$ 77,653,782		\$ 88,140,836		61	
									\$ 93,949,737		

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(I)		(J)		(K)		(L)		(M)		Line No.	
		Sep-22		Oct-22		Nov-22		Dec-22		Total			
		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹		Billing Determinants ¹			
		Energy (kWh)	Demand (kW)										
1	Residential	537,018,720		439,360,544		388,005,529		431,012,210		5,189,712,438		1	
2												2	
3	Small Commercial	199,058,935		179,522,076		166,883,434		162,848,733		2,038,216,150		3	
4												4	
5	Medium and Large Commercial/Industrial	872,443,862		798,441,575		758,447,500		729,271,668		9,038,278,974		5	
6	Non-Coincident (100%)											6	
7	Non-Coincident (90%)		2,179,172		1,991,259		1,883,128		1,804,301		22,430,761	7	
8	Maximum On-Peak Period Demand		1,876,847		1,709,373		1,595,327		1,517,511		19,022,973	8	
9	Maximum Demand at the Time of System Peak		151,997		144,161		127,622		132,171		1,649,988	9	
10												10	
11	San Diego Unified Port District			32,072		773,840		445,040		3,105,504		11	
12	Non-Coincident (90%)		4,864		4,864		9,408		8,704		83,264	12	
13	Maximum Demand at the Time of System Peak		-		-		8,992		-		8,992	13	
14												14	
15	Agricultural											15	
16	Schedules PA and TOU-PA	13,165,234		11,208,555		10,553,283		7,843,488		112,243,717		16	
17	Schedule PA-T-1 - Non-Coincident (100%)	20,557,809	85,856	18,249,454	76,216	17,199,155	72,446	14,699,518	61,917	199,188,962	835,584	17	
18												18	
19	Street Lighting	6,977,283		6,719,313		6,779,107		7,022,018		82,670,007		19	
20												20	
21	Standby		181,304		179,373		162,459		157,719		2,119,171	21	
22												22	
23	TOTAL	1,649,221,843		1,453,533,589		1,348,641,847		1,353,142,675		16,663,415,752		23	

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Page BG-19.

Line No.	Customer Classes	(I)		(J)		(K)		(L)		(M)		Line No.	
		Sep-22		Oct-22		Nov-22		Dec-22		Total			
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates			
		Energy (kWh)	Demand (kW)										
24	Residential ²	\$ 0.08120		\$ 0.08120		\$ 0.08120		\$ 0.08120				24	
25												25	
26	Small Commercial ²	\$ 0.05052		\$ 0.05052		\$ 0.05052		\$ 0.05052				26	
27												27	
28	Medium and Large Commercial/Industrial ²											28	
29												29	
30	San Diego Unified Port District ²											30	
31												31	
32	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.03385		\$ 0.03385		\$ 0.03385		\$ 0.03385				32	
33												33	
34	Street Lighting ²	\$ 0.03730		\$ 0.03730		\$ 0.03730		\$ 0.03730				34	
35												35	
36	Standby ²											36	

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER21-526-000, to change TO5 Cycle 3 rates

0

Line No.	Customer Classes	(I)		(J)		(K)		(L)		(M)		Line No.	
		Sep-22		Oct-22		Nov-22		Dec-22		Total			
		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³		Revenues @ Present Rates ³			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
37	Residential Customers	\$ 43,605,920		\$ 35,676,076		\$ 31,506,049		\$ 34,998,191		421,404,650		37	
38												38	
39	Small Commercial	\$ 10,056,457		\$ 9,069,455		\$ 8,430,951		\$ 8,227,118		102,970,680		39	
40												40	
41	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-		41	
42	Non-Coincident (100%)	\$ -		\$ 36,500,649		\$ 33,350,118		\$ 31,541,541		375,640,091		42	
43	Non-Coincident (90%)	\$ 6,554,744		\$ 5,969,855		\$ 1,157,126		\$ 30,215,142		37,878,854		43	
44	Maximum On-Peak Period Demand	\$ 626,227		\$ 593,943		\$ 99,545		\$ 1,100,684		3,664,235		44	
45	Maximum Demand at the Time of System Peak							\$ 103,094				45	
46												46	
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		-		47	
48	Non-Coincident (90%)	\$ 2,189		\$ 2,189		\$ 2,189		\$ 4,234		35,741		48	
49	Maximum Demand at the Time of System Peak	\$ -		\$ -		\$ 4,226		\$ -		4,226		49	
50												50	
51	Agricultural											51	
52	Schedules PA and TOU-PA	\$ 445,643		\$ 379,410		\$ 357,229		\$ 265,502		3,799,450		52	
53	Schedule PA-T-1 - Non-Coincident (100%)	\$ 714,752		\$ 634,495		\$ 602,417		\$ 514,865		6,952,055		53	
54												54	
55	Street Lighting	\$ 260,253		\$ 250,630		\$ 252,861		\$ 261,921		3,083,591		55	
56												56	
57	Standby Customers	\$ 1,451,889		\$ 1,436,401		\$ 1,301,576		\$ 1,263,609		-		57	
58												58	
59	TOTAL	\$ 54,368,273	\$ 45,850,450	\$ 45,375,571	\$ 41,987,000	\$ 40,547,089	\$ 34,708,621	\$ 43,752,733	\$ 33,201,628	\$ 531,258,371	\$ 441,147,703	59	
60			\$ 100,218,723		\$ 87,362,572		\$ 75,255,710		\$ 76,954,361			60	
61	Grand Total										\$ 972,406,074	61	

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference	Line No.
1	<u>Energy Revenues</u>									1
2	Commodity Sales - kWh	716,207,703	695,219,730	675,289,655	708,788,054	704,994,504	740,647,049		(Statement BG, Page BG-21.3, Line 145) ¹ x 1000	2
3	Commodity Rate - \$/kWh	-	-	-	-	-	-			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (100%) (kW):</u>									6
7	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 43) ¹ x 1000	7
8	Primary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 44) ¹ x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 45) ¹ x 1000	9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Statement BG, Page BG-18, Line 6 ¹	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%) Rates (\$/kW):</u>									14
15	Secondary	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79		Statement BL, Page BL-1, Line 6, Col. D ²	15
16	Primary	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16		Statement BL, Page BL-1, Line 6, Col. C ²	16
17	Transmission	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08		Statement BL, Page BL-1, Line 6, Col. B ²	17
18	<u>Non-Coincident Demand (100%) - Revenues at Present Rates:</u>									18
19	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	19
20	Primary	-	-	-	-	-	-		Line 8 x Line 17	20
21	Transmission	-	-	-	-	-	-		Line 9 x Line 18	21
22	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	22
23										23
24										24

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
25	<u>Energy Revenues</u>									25
26	Commodity Sales - kWh	811,045,393	827,482,281	872,443,862	798,441,575	758,447,500	729,271,668	9,038,278,974	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000	26
27	Commodity Rate - \$/kWh	-	-	-	-	-	-			27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			28
29										29
30	<u>Non-Coincident Demand (100%) (kW):</u>									30
31	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 43) ¹ x 1000	31
32	Primary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 44) ¹ x 1000	32
33	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 45) ¹ x 1000	33
34	Total	-	-	-	-	-	-		Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-		Statement BG, Page BG-19, Line 6 ²	35
36	Difference	-	-	-	-	-	-		Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%) Rates (\$/kW):</u>									38
39	Secondary	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79		Statement BL, Page BL-1, Line 6, Col. D ²	39
40	Primary	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16		Statement BL, Page BL-1, Line 6, Col. C ²	40
41	Transmission	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08		Statement BL, Page BL-1, Line 6, Col. B ²	41
42	<u>Non-Coincident Demand (100%) - Revenues at Present Rates:</u>									42
43	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	43
44	Primary	-	-	-	-	-	-		Line 32 x Line 41	44
45	Transmission	-	-	-	-	-	-		Line 33 x Line 42	45
46	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 45; 46; 47	46
47										47
48										48

NOTES:

¹ Pages BG-20.1 and BG-20.3, BG-17, and BG-18 are found in Statement BG.

² Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference	Line No.
1	<u>Non-Coincident Demand (90%) (kW)¹:</u>									1
2	<u>Demand (90%) (kW)¹:</u>									2
3	Secondary	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369		(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000	3
4	Primary	324,852	316,539	308,859	323,844	323,077	357,511		(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000	4
5	Transmission	182,703	169,474	155,512	165,425	158,228	148,312		(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000	5
6	Total	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192		Sum Lines 3; 4; 5	6
7	Check Figure								Statement BG, Page BG-18, Line 7 ²	7
8	Difference								Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	<u>Non-Coincident Demand (90%)</u>									10
11	Rates (\$/kW):									11
12	Secondary	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91		Statement BL, Page BL-1, Line 8, Col. D ³	12
13	Primary	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34		Statement BL, Page BL-1, Line 8, Col. C ³	13
14	Transmission	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27		Statement BL, Page BL-1, Line 8, Col. B ³	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 21,130,137	\$ 20,716,405	\$ 20,360,060	\$ 21,312,685	\$ 21,363,304	\$ 22,682,547		Line 3 x Line 12	17
18	Primary	5,308,082	5,172,243	5,046,756	5,291,603	5,279,081	5,841,733		Line 4 x Line 13	18
19	Transmission	2,972,574	2,757,347	2,530,188	2,691,464	2,574,370	2,413,035		Line 5 x Line 14	19
20	Subtotal	\$ 29,410,793	\$ 28,645,995	\$ 27,937,005	\$ 29,295,752	\$ 29,216,755	\$ 30,937,315		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
21	<u>Non-Coincident Demand (90%) (kW)¹:</u>									21
22	<u>Demand (90%) (kW)¹:</u>									22
23	Secondary	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000	23
24	Primary	391,632	400,370	421,558	385,399	348,935	334,107	4,236,682	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000	24
25	Transmission	160,909	155,543	170,085	159,989	161,337	164,303	1,951,820	(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000	25
26	Total	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Sum Lines 23; 24; 25	26
27	Check Figure								Statement BG, Page BG-19, Line 7 ²	27
28	Difference								Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	Rates (\$/kW):									31
32	Secondary	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91		Statement BL, Page BL-1, Line 8, Col. D ³	32
33	Primary	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34		Statement BL, Page BL-1, Line 8, Col. C ³	33
34	Transmission	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27		Statement BL, Page BL-1, Line 8, Col. B ³	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 24,879,523	\$ 25,619,538	\$ 26,845,097	\$ 24,449,670	\$ 23,215,000	\$ 22,082,629	\$ 274,656,595	Line 23 x Line 32	37
38	Primary	6,399,264	6,542,038	6,888,264	6,297,420	5,701,591	5,459,303	\$ 69,227,378	Line 24 x Line 33	38
39	Transmission	2,617,985	2,530,679	2,767,289	2,603,028	2,624,950	2,673,210	\$ 31,756,118	Line 25 x Line 34	39
40	Subtotal	\$ 33,896,772	\$ 34,692,255	\$ 36,500,649	\$ 33,350,118	\$ 31,541,541	\$ 30,215,142	\$ 375,640,091	Sum Lines 37; 38; 39	40

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

² Pages BG-20.2, and BG-20.3, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates presented in TOS Cycle 3, pursuant to Docket No. ER21-526-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW)¹:</u>									2
3	Secondary	1,112,419	1,090,638	1,071,878	1,122,030	1,124,695	1,224,512		(Statement BG, Page BG 21.2, Line 80) ² x 1000	3
4	Primary	299,027	293,172	288,129	301,610	302,326	323,815		(Statement BG, Page BG 21.2, Line 81) ² x 1000	4
5	Transmission	40,610	39,815	39,130	40,961	41,058	37,500		(Statement BG, Page BG 21.2, Line 82) ² x 1000	5
6	Total	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827		Sum Lines 3; 4; 5	6
7	Check Figure	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827		Statement BG, Page BG-18, Line 8 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 3.52	Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	12
13	Primary	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 3.40	Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	13
14	Transmission	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 3.39	Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 812,066	\$ 796,166	\$ 782,471	\$ 819,082	\$ 821,027	\$ 4,310,281		Line 3 x Line 12	17
18	Primary	212,309	208,152	204,571	214,143	214,652	1,100,972		Line 4 x Line 13	18
19	Transmission	28,833	28,269	27,782	29,082	29,151	127,125		Line 5 x Line 14	19
20	Subtotal	\$ 1,053,208	\$ 1,032,586	\$ 1,014,825	\$ 1,062,307	\$ 1,064,830	\$ 5,538,378		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW)¹:</u>									22
23	Secondary	1,343,115	1,383,064	1,449,226	1,319,909	1,222,179	1,162,564	14,626,230	(Statement BG, Page BG 21.2, Line 80) ² x 1000	23
24	Primary	355,179	365,744	383,240	349,043	328,531	312,506	3,902,320	(Statement BG, Page BG 21.2, Line 81) ² x 1000	24
25	Transmission	41,132	42,355	44,382	40,421	44,617	42,441	494,423	(Statement BG, Page BG 21.2, Line 82) ² x 1000	25
26	Total	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	Sum Lines 23; 24; 25	26
27	Check Figure	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	Statement BG, Page BG-19, Line 8 ²	27
28	Difference	-	-	-	-	-	-		Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.52	\$ 3.52	\$ 3.52	\$ 3.52	\$ 0.73	\$ 0.73		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	32
33	Primary	\$ 3.40	\$ 3.40	\$ 3.40	\$ 3.40	\$ 0.71	\$ 0.71		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	33
34	Transmission	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 0.71	\$ 0.71		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 4,727,764	\$ 4,868,386	\$ 5,101,275	\$ 4,646,081	\$ 892,191	\$ 848,672	\$ 29,425,461	Line 23 x Line 32	37
38	Primary	1,207,610	1,243,529	1,303,015	1,186,745	233,257	221,879	\$ 7,550,834	Line 24 x Line 33	38
39	Transmission	139,438	143,585	150,454	137,029	31,678	30,133	\$ 902,559	Line 25 x Line 34	39
40	Subtotal	\$ 6,074,811	\$ 6,255,500	\$ 6,554,744	\$ 5,969,855	\$ 1,157,126	\$ 1,100,684	\$ 37,878,854	Sum Lines 37; 38; 39	40

NOTES:

¹ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

² Pages BG-20.2, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates presented in the TO5 Cycle 3, pursuant to Docket No. ER21-526-000. Maximum On-Peak Demand Revenues

at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference	Line No.
1	Maximum Demand									1
2	at the Time of System Peak (kW)¹									2
3	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.3, Line 126) ² x1000	3
4	Primary	25,281	23,187	20,959	22,377	21,173	29,494		(Statement BG, Page BG-21.3, Line 127) ² x1000	4
5	Transmission	126,533	116,057	104,905	111,998	105,974	104,119		(Statement BG, Page BG-21.3, Line 128) ² x1000	5
6	Total	151,814	139,244	125,865	134,375	127,147	133,613		Sum Lines 3; 4; 5	6
7	Check Figure	151,814	139,244	125,865	134,375	127,147	133,613		Statement BG, Page BG-18, Line 9 ³	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum Demand at the Time of System Peak Rates (\$/kW):									10
11										11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	12
13	Primary	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 4.12		Statement BL, Page BL-1, Lines 19 & 20, Col. G ³	13
14	Transmission	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 4.12		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	14
15	Maximum Demand at the Time of System Peak - Revenues at Present Rates:									15
16										16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	19,719	18,086	16,348	17,454	16,515	121,516		Line 4 x Line 13	18
19	Transmission	98,696	90,524	81,826	87,359	82,660	428,970		Line 5 x Line 14	19
20	Subtotal	\$ 118,415	\$ 108,611	\$ 98,174	\$ 104,813	\$ 99,175	\$ 550,485		Sum Lines 17; 18; 19	20
21										21
22	Revenues at Present Rates:									22
23	Secondary	\$ 21,942,203	\$ 21,512,571	\$ 21,142,531	\$ 22,131,766	\$ 22,184,331	\$ 26,992,828		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 5,540,109	\$ 5,398,481	\$ 5,267,676	\$ 5,523,200	\$ 5,510,247	\$ 7,064,221		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 3,100,103	\$ 2,876,140	\$ 2,639,796	\$ 2,807,905	\$ 2,686,182	\$ 2,969,129		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 30,582,415	\$ 29,787,192	\$ 29,050,003	\$ 30,462,871	\$ 30,380,760	\$ 37,026,178		Sum Lines 23; 24; 25	26
27										27
28	Total Revenues at Present Rates:								Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
29	Maximum Demand									29
30	at the Time of System Peak (kW)¹									30
31	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.3, Line 126) ² x1000	31
32	Primary	31,911	30,334	33,552	31,822	21,252	22,010	313,352	(Statement BG, Page BG-21.3, Line 127) ² x1000	32
33	Transmission	112,650	107,084	118,445	112,338	106,370	110,162	1,336,636	(Statement BG, Page BG-21.3, Line 128) ² x1000	33
34	Total	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	Sum Lines 31; 32; 33	34
35	Check Figure	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	Statement BG, Page BG-19, Line 9 ²	35
36	Difference	-	-	-	-	-	-		Line 34 Less Line 35	36
37										37
38	Maximum Demand at the Time of System Peak Rates (\$/kW):									38
39										39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	40
41	Primary	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 19 & 20, Col. G ³	41
42	Transmission	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	42
43	Maximum Demand at the Time of System Peak - Revenues at Present Rates:									43
44										44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	131,473	124,976	138,235	131,109	16,577	17,168	\$ 769,174	Line 32 x Line 41	46
47	Transmission	464,119	441,186	487,992	462,834	82,968	85,926	\$ 2,895,061	Line 33 x Line 42	47
48	Subtotal	\$ 595,592	\$ 566,162	\$ 626,227	\$ 593,943	\$ 99,545	\$ 103,094	\$ 3,664,235	Sum Lines 45; 46; 47	48
49										49
50	Revenues at Present Rates:									50
51	Secondary	\$ 29,607,287	\$ 30,487,924	\$ 31,946,372	\$ 29,095,751	\$ 24,107,191	\$ 22,931,301	\$ 304,082,056	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 7,738,346	\$ 7,910,543	\$ 8,329,514	\$ 7,615,274	\$ 5,951,425	\$ 5,698,350	\$ 77,547,386	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 3,221,542	\$ 3,115,450	\$ 3,405,735	\$ 3,202,891	\$ 2,739,596	\$ 2,789,269	\$ 35,553,738	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 40,567,175	\$ 41,513,917	\$ 43,681,621	\$ 39,913,916	\$ 32,798,212	\$ 31,418,920	\$ 417,183,180	Sum Lines 51; 52; 53	54
55										55
56	Total Revenues at Present Rates:								Sum Line 54; Statement BH, Page BH-5, Line 28	56

NOTES:

¹ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

² Pages BG-20.3, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000. Maximum Demand at the Time of System Peak

Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022

San Diego Unified Port District

Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	220,152	120,184	335,672	572,296	606,248	-		(Page BG-21.3, Line 160) ² x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0		Line 2 x Line 3	3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (90%) (kW):¹</u>									6
7	Primary	6,112	6,048	9,600	9,728	9,344	4,864		(Page BG-21.3, Line 162) x 1000	7
8										8
9	<u>Non-Coincident Demand (90%) Rates (\$/kW):</u>									9
10	Primary	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45		Statement BL, Page BL-1, Line 29, Col. C ³	10
11										11
12	<u>Non-Coincident Demand (90%) - Revenues at Changed Rates:</u>									12
13	Primary	\$ 2,750	\$ 2,722	\$ 4,320	\$ 4,378	\$ 4,205	\$ 2,189		Line 7 x Line 11	13
14										14
15	<u>Maximum Demand</u>									15
16	<u>at the Time of System Peak (kW):⁴</u>									16
17	Primary	-	-	-	-	-	-		(Page BG-21.3, Line 164) x 1000	17
18										18
19	<u>Maximum Demand at the Time of System Peak Rates (\$/kW):</u>									19
20	Primary	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47		Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	20
21										21
22	<u>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</u>									22
23	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	23
24										24
25	<u>Primary</u>	\$ 2,750	\$ 2,722	\$ 4,320	\$ 4,378	\$ 4,205	\$ 2,189			25
26										26
27	<u>Total Revenues</u>								Sum Lines 4; 14; 26	27
28										28

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference	Line No.
29	<u>Energy Revenues:</u>									29
30	Commodity Sales - kWh	- 0	- 0	- 0	32,072	773,840	445,040	3,105,504	(Page BG-21.3, Line 160) ² x 1000	30
31	Commodity Rate - \$/kWh				0	0	0		Line 30 x Line 31	31
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		32
33										33
34	<u>Non-Coincident Demand (90%) (kW):¹</u>									34
35	Primary	4,864	4,864	4,864	4,864	4,864	9,408	79,424	(Page BG-21.3, Line 162) x 1000	35
36										36
37	<u>Non-Coincident Demand (90%) Rates (\$/kW):</u>									37
38	Primary	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45		Statement BL, Page BL-1, Line 29, Col. C ³	38
39										39
40	<u>Non-Coincident Demand (90%) - Revenues at Changed Rates:</u>									40
41	Primary	\$ 2,189	\$ 2,189	\$ 2,189	\$ 2,189	\$ 2,189	\$ 4,234	35,741	Line 35 x Line 39	41
42										42
43	<u>Maximum Demand</u>									43
44	<u>at the Time of System Peak (kW):⁴</u>									44
45	Primary	-	-	-	-	8,992	-	8,992	(Page BG-21.3, Line 164) x 1000	45
46										46
47	<u>Maximum Demand at the Time of System Peak Rates (\$/kW):</u>									47
48	Primary	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47		Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	48
49										49
50	<u>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</u>									50
51	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,226	Line 46 x Line 50	51
52										52
53	<u>Total Revenues</u>							39,967	Sum Lines 32; 42; 54	53
54										54
55										55
56										56
57										57

NOTES:¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.² Pages BG-21.3, BG-18, and BG-19 are found in Statement BG.³ Present rates are defined as the San Diego Unified Port District rates under TO5 Cycle 3, pursuant to Docket No. ER21-2540-000.⁴ Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on..

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022
Schedule PA-T-1 Agricultural Customers
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	12,513,303	13,059,948	13,840,362	15,603,829	16,431,255	17,687,937		(Statement BG, Page BG-21.4, Line 169) ² x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0		Line 2 x Line 3	3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (100%) (kW)¹:</u>									6
7	Secondary	38,663	40,352	42,763	48,211	50,768	56,723		(Statement BG, Page BG-21.4, Line 187) ² x 1000	7
8	Primary	14,046	14,659	15,535	17,515	18,444	17,148		(Statement BG, Page BG-21.4, Line 188) ² x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-21.4, Line 189) ² x 1000	9
10	Total	52,708	55,011	58,298	65,726	69,212	73,871		Sum Lines 7; 8; 9	10
11	Check Figure	52,708	55,011	58,298	65,726	69,212	73,871		Statement BG, Page BG-18, Line 19	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39		Statement BL, Page BL-1, Line 31, Col. D ³	16
17	Primary	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11		Statement BL, Page BL-1, Line 31, Col. C ³	17
18	Transmission	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08		Statement BL, Page BL-1, Line 31, Col. B ³	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Changed Rates:</u>									20
21	Secondary	\$ 324,379	\$ 338,550	\$ 358,781	\$ 404,494	\$ 425,944	\$ 475,905		Line 7 x Line 16	21
22	Primary	113,911	118,888	125,992	142,045	149,577	139,068		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 438,291	\$ 457,438	\$ 484,772	\$ 546,540	\$ 575,521	\$ 614,972		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
25	<u>Energy Revenues:</u>									25
26	Commodity Sales - kWh	20,145,504	19,200,888	20,557,809	18,249,454	17,199,155	14,699,518	199,188,962	(Statement BG, Page BG-21.4, Line 169) ² x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-	Line 26 x Line 27	27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		28
29										29
30	<u>Non-Coincident Demand (100%) (kW)¹:</u>									30
31	Secondary	64,604	61,575	65,926	58,524	53,141	45,417	626,666	(Statement BG, Page BG-21.4, Line 187) ² x 1000	31
32	Primary	19,530	18,614	19,930	17,692	19,306	16,500	208,918	(Statement BG, Page BG-21.4, Line 188) ² x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-21.4, Line 189) ² x 1000	33
34	Total	84,134	80,189	85,856	76,216	72,446	61,917	835,584	Sum Lines 31; 32; 33	34
35	Check Figure	84,134	80,189	85,856	76,216	72,446	61,917	835,584	Statement BG, Page BG-19, Line 19	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39		Statement BL, Page BL-1, Line 31, Col. D ³	40
41	Primary	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11		Statement BL, Page BL-1, Line 31, Col. C ³	41
42	Transmission	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08		Statement BL, Page BL-1, Line 31, Col. B ³	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Changed Rates:</u>									44
45	Secondary	\$ 542,027	\$ 516,612	\$ 553,121	\$ 491,013	\$ 445,850	\$ 381,052	\$ 5,257,727	Line 31 x Line 40	45
46	Primary	158,390	150,963	161,631	143,482	156,568	133,813	\$ 1,694,328	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 700,417	\$ 667,575	\$ 714,752	\$ 634,495	\$ 602,417	\$ 514,865	\$ 6,952,055	Sum Lines 45; 46; 47	48

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

³ Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference	Line No.
1	Demand - Billing									1
2	<u>Determinants (kW):</u>									2
3	Secondary	9,140	9,140	9,140	9,140	9,140	9,140		(Statement BG, Page BG-21.4, Line 197) ¹ x 1000	3
4	Primary	93,991	93,985	94,039	94,045	94,045	94,290		(Statement BG, Page BG-21.4, Line 198) ¹ x 1000	4
5	Transmission	76,202	76,196	76,190	76,188	76,665	76,665		(Statement BG, Page BG-21.4, Line 199) ¹ x 1000	5
6	Total	179,333	179,321	179,369	179,373	179,850	180,095		Sum Lines 3; 4; 5	6
7	Check Figure	179,333	179,321	179,369	179,373	179,850	180,095		Statement BG, Page BG-18, Line 25 ¹	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32		Statement BL, Page BL-1, Line 35, Col. D ²	11
12	Primary	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01		Statement BL, Page BL-1, Line 35, Col. C ²	12
13	Transmission	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97		Statement BL, Page BL-1, Line 35, Col. B ²	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 76,041	\$ 76,041	\$ 76,041	\$ 76,041	\$ 76,041	\$ 76,041		Line 3 x Line 11	16
17	Primary	752,868	752,820	753,252	753,300	753,300	755,263		Line 4 x Line 12	17
18	Transmission	607,330	607,282	607,234	607,218	611,020	611,020		Line 5 x Line 13	18
19	Total	\$ 1,436,239	\$ 1,436,143	\$ 1,436,527	\$ 1,436,559	\$ 1,440,361	\$ 1,442,324		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues at Present Rates:</u>									21
22		\$ 1,436,239	\$ 1,436,143	\$ 1,436,527	\$ 1,436,559	\$ 1,440,361	\$ 1,442,324		Line 19	22

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
23	Demand - Billing									23
24	<u>Determinants (kW):</u>									24
25	Secondary	9,143	9,214	9,214	9,147	9,147	9,147	109,846	(Statement BG, Page BG-21.4, Line 197) ¹ x 1000	25
26	Primary	93,140	92,807	91,884	90,010	89,528	84,788	1,106,552	(Statement BG, Page BG-21.4, Line 198) ¹ x 1000	26
27	Transmission	76,657	80,020	80,206	80,216	63,784	63,784	902,773	(Statement BG, Page BG-21.4, Line 199) ¹ x 1000	27
28	Total	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Sum Lines 25; 26; 27	28
29	Check Figure	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Statement BG, Page BG-19, Line 25 ¹	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32		Statement BL, Page BL-1, Line 35, Col. D ²	33
34	Primary	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01		Statement BL, Page BL-1, Line 35, Col. C ²	34
35	Transmission	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97		Statement BL, Page BL-1, Line 35, Col. B ²	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 76,066	\$ 76,656	\$ 76,656	\$ 76,099	\$ 76,099	\$ 76,099	\$ 913,921	Line 25 x Line 33	38
39	Primary	746,051	743,384	735,991	720,980	717,119	679,152	8,863,480	Line 26 x Line 34	39
40	Transmission	610,056	637,759	639,242	639,322	508,358	508,358	7,195,099	Line 27 x Line 35	40
41	Total	\$ 1,433,073	\$ 1,457,799	\$ 1,451,889	\$ 1,436,401	\$ 1,301,576	\$ 1,263,609	\$ 16,972,500	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues at Present Rates:</u>									43
44		\$ 1,433,073	\$ 1,457,799	\$ 1,451,889	\$ 1,436,401	\$ 1,301,576	\$ 1,263,609	\$ 16,972,500	Line 41	44

NOTES:

¹ Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

² Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.

Statement - BH

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2022 through December 31, 2022

High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement ¹	\$ 575,136,094	\$ 457,544,224	\$ 1,032,680,318	2020 TRBAA Wholesale Stmt BL; Page 1; Line 1	1
2	Wholesale TRBAA Forecast ¹	\$ (22,488,313)	\$ 857,949	\$ (21,630,364)	2020 TRBAA Wholesale Stmt BL; Page 1; Line 3	2
3	Transmission Standby Revenues ¹	\$ (9,099,356)	\$ (7,238,908)	\$ (16,338,264)	2020 TRBAA Wholesale Stmt BL; Page 1; Line 5	3
4	Wholesale Net Transmission Revenue Requirement	\$ 543,548,426	\$ 451,163,264	\$ 994,711,690	Sum Lines 1; 3; 5	4
5	Gross Load - MWH ¹	18,450,857	18,450,857	18,450,857	2020 TRBAA Wholesale Stmt BL; Page 1; Line 9	5
6	Utility Specific Access Charges (\$/MWH)	\$ 29,4593	\$ 24,4522	\$ 53,9114	Line 7 / Line 9	6
7						7
8						8
9						9
10						10
11						11

NOTES:

¹ The TRBAA information comes from SDC&E's TRBAA Rate Filing Docket No. ER21-301-000, filed on November 2, 2020 effective from January 1, 2021 through December 31, 2021.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2022
City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Reference	Line No.
1	Billing Determinants (kWh)	5,319	5,054	5,130	5,057	5,089	5,235	5,280	4,984	5,205	4,926	4,941	5,084	61,304	Sum BD; Page 3.1; Line "Sale for Resale" * 1000	1	
2	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	See Note 1	2	
3	LV Access Charge Rate (\$/kwh) ²	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	Page BG-15; Line 11; Col. (2) / 1000	3	
4	HV Access Charge Revenues	\$ 73	\$ 70	\$ 71	\$ 70	\$ 70	\$ 72	\$ 73	\$ 69	\$ 72	\$ 68	\$ 68	\$ 70	\$ 846	Line 1 x Line 4	4	
5	LV Access Charge Revenues	130	124	125	124	124	128	129	122	127	120	121	124	1,499	Line 1 x Line 6	5	
6	TOTAL Revenues	\$ 204	\$ 193	\$ 196	\$ 193	\$ 195	\$ 200	\$ 202	\$ 191	\$ 199	\$ 188	\$ 189	\$ 195	\$ 2,345	Line 9 + Line 11	6	

NOTES

¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$13.8072 per MWH according to the CAISO TAC rate summary in effect July 12, 2021 divided by 1,000 and is based on the TO5-Cycle 3 Filing HV-BTRR.

The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 4 Wholesale BTRR.

² The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER21-301, filed on November 2, 2020, for the rate effective January 1, 2021 through December 31, 2021.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Summary of Transmission Rates
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1 Residential ⁶		\$ 0.08993				Page BL-4, Line 7	1
2 Small Commercial		\$ 0.05703				Page BL-5, Line 7	2
3 Medium & Large Commercial/Industrial	Non-Coincident Demand (100%) ²	\$ 19.92	\$ 20.00	\$ 20.70		Page BL-6, Lines 37; 36; 35	3
4	Non-Coincident Demand (90%) ²	\$ 17.93	\$ 18.00	\$ 18.63		Page BL-7 Lines 9; 8; 7	4
5	Maximum On-Peak Period Demand (Standard Customers) ³	\$ 3.75	\$ 3.77	\$ 3.90		Page BL-9, Lines 41; 40; 39	5
6	Summer ⁵	\$ 0.79	\$ 0.79	\$ 0.82		Page BL-10, Lines 39; 38; 37	6
7	Winter ⁵						7
8	Maximum On-Peak Period Demand (Grandfathered Customers) ³	\$ 3.52	\$ 3.53	\$ 3.65		Page BL-13, Lines 41; 40; 39	8
9	Summer ⁵	\$ 0.84	\$ 0.84	\$ 0.87		Page BL-14, Lines 39; 38; 37	9
10	Winter ⁵						10
11	Maximum Demand at the Time of System Peak (Standard Customers) ⁴	\$ 4.35	\$ 4.38	\$ -		Page BL-11, Lines 42; 41; 40	11
12	Summer ⁵	\$ 0.83	\$ 0.83	\$ -		Page BL-12, Lines 41; 40; 39	12
13	Winter ⁵						13
14	Maximum Demand at the Time of System Peak (Grandfathered Customers) ⁴	\$ 4.30	\$ 4.32	\$ -		Page BL-15, Lines 42; 41; 40	14
15	Summer ⁵	\$ 0.83	\$ 0.83	\$ -		Page BL-16, Lines 41; 40; 39	15
16	Winter ⁵						16
17	Maximum Demand at the Time of System Peak (Grandfathered Customers) ⁴	\$ 4.35	\$ 4.38	\$ -		Page BL-17, Line 7	17
18	Summer ⁵	\$ 0.83	\$ 0.83	\$ -		Page BL-18, Line 11	18
19	Winter ⁵					Page BL-19, Line 7	19
20	Maximum Demand at the Time of System Peak (Grandfathered Customers) ⁴	\$ 0.05088		\$ 1.02		Page BL-20, Lines 36; 35; 34	20
21	Summer ⁵					Page BL-21, Line 7	21
22	Winter ⁵					Page BL-22, Lines 37; 36; 35	22
23	Vehicle Grid Integration Pilot Program (Schedule VGI)						23
24	San Diego Unified Port District						24
25	Non-Coincident Demand (90%) ²						25
26	Maximum Demand at the Time of System Peak (Standard Customers) ⁴						26
27	Summer ⁵						27
28	Winter ⁵						28
29	Agricultural (Schedules PA and TOU-PA)						29
30	Non-Coincident Demand (100%) ²						30
31	Summer ⁵					Page BL-18, Line 21	31
32	Winter ⁵					Page BL-18, Line 21	32
33							33
34						Page BL-19, Line 7	34
35							35
36	Agricultural (Schedule PA-T1) ¹						36
37	Non-Coincident Demand (100%) ²					Page BL-20, Lines 36; 35; 34	37
38						Page BL-21, Line 7	38
39	Street Lighting					Page BL-22, Lines 37; 36; 35	39
40							40
41	Standby						41

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T1.² NCD (90%) rates are applicable to the following CPUC tariff: Schedules AL-TOU, AL-TOU2, DG-R, AG-TOU, and San Diego Unified Port District.³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule AG-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.⁵ Summer June-Oct, Winter Nov-May.⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data to Reflect Changed Rates
 Medium & Large Commercial/Industrial Customers - Summary of Revenues
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference ⁵	Line No.
1	<u>Energy:</u>									1
2	Commodity Sales (kWh)	716,207,703	695,219,730	675,289,655	708,788,054	704,994,504	740,647,049		Page BG-6, Line 2	2
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	3
4										4
5	<u>Non-Coincident Demand (100%)¹:</u>									5
6	Demand (kW)	-	-	-	-	-	-		Page BG-6, Line 10	6
7	Revenues at Changed Rates (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 24	7
8										8
9	<u>Non-Coincident Demand (90%)²:</u>									9
10	Demand (kW)	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192		Page BG-7, Line 6	10
11	Revenues at Changed Rates (\$)	\$ 32,402,585	\$ 31,559,945	\$ 30,778,784	\$ 32,275,756	\$ 32,188,689	\$ 34,084,136		Page BG-7, Line 20	11
12										12
13	<u>Maximum On-Peak</u>									13
14	<u>Period Demand³:</u>									14
15	Demand (kW)	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827		Page BG-8, Line 6	15
16	Revenues at Changed Rates (\$)	\$ 1,180,497	\$ 1,157,383	\$ 1,137,474	\$ 1,190,695	\$ 1,193,523	\$ 6,137,004		Page BG-8, Line 20	16
17										17
18	<u>Maximum Demand</u>									18
19	<u>at the Time of System Peak⁴:</u>									19
20	Demand (kW)	151,814	139,244	125,865	134,375	127,147	133,613		Page BG-9, Line 6	20
21	Revenues at Changed Rates (\$)	\$ 126,005	\$ 115,573	\$ 104,468	\$ 111,531	\$ 105,532	\$ 582,101		Page BG-9, Line 20	21
22										22
23	<u>Total Revenues at Changed Rates:</u>	\$ 33,709,087	\$ 32,832,901	\$ 32,020,726	\$ 33,577,983	\$ 33,487,744	\$ 40,803,241		Page BG-9, Line 28	23

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference ⁵	Line No.
24	<u>Energy:</u>									24
25	Commodity Sales (kWh)	811,045,393	827,482,281	872,443,862	798,441,575	758,447,500	729,271,668	9,038,278,974	Page BG-6, Line 26	25
26	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 28	26
27										27
28	<u>Non-Coincident Demand (100%)¹:</u>									28
29	Demand (kW)	-	-	-	-	-	-		Page BG-6, Line 34	29
30	Revenues at Changed Rates (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 48	30
31										31
32	<u>Non-Coincident Demand (90%)²:</u>									32
33	Demand (kW)	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Page BG-7, Line 26	33
34	Revenues at Changed Rates (\$)	\$ 37,344,609	\$ 38,220,959	\$ 40,213,326	\$ 36,742,360	\$ 34,749,905	\$ 33,288,636	\$ 413,849,689	Page BG-7, Line 40	34
35										35
36	<u>Maximum On-Peak</u>									36
37	<u>Period Demand³:</u>									37
38	Demand (kW)	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	Page BG-8, Line 26	38
39	Revenues at Changed Rates (\$)	\$ 6,731,419	\$ 6,931,638	\$ 7,263,226	\$ 6,615,118	\$ 1,296,974	\$ 1,233,711	\$ 42,068,661	Page BG-8, Line 40	39
40										40
41	<u>Maximum Demand</u>									41
42	<u>at the Time of System Peak⁴:</u>									42
43	Demand (kW)	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	Page BG-9, Line 34	43
44	Revenues at Changed Rates (\$)	\$ 629,798	\$ 598,679	\$ 662,193	\$ 628,055	\$ 105,926	\$ 109,702	\$ 3,879,563	Pages BG-9, Line 48	44
45										45
46	<u>Total Revenues at Changed Rates:</u>	\$ 44,705,825	\$ 45,751,275	\$ 48,138,744	\$ 43,985,532	\$ 36,152,804	\$ 34,632,049	\$ 459,797,913	Page BG-9, Line 56	46

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following Med & Lrg C&I CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following Med & Lrg C&I CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Revenues at Maximum On-Peak Demand rates are based on rates Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following Med & Lrg C&I CPUC tariff: Schedule A6-TOU. Revenues at Maximum Demand at Time of System Peak rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum Demand at Time of System Peak rates.
- ⁵ Reference data found in Statement BG.

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs
 Rate Effective Period - Twelve Months Ending December 31, 2022
 (\$000)

Line No.	Customer Classes	Total 12 CPs @ Transmission Level ¹	(A) Percentages ²	(B)	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement				1,074,297	Statement BK1, Page 7, Line 25	1
2							2
3	<u>Allocation of BTRR Based on 12-CP:</u>						3
4	Residential	16,939,295	43.45%	\$ 466,736		Page BL-24, Line 2, Col. c	4
5	Small Commercial	4,218,969	10.82%	\$ 116,247		Page BL-24, Line 3, Col. c	5
6	Medium & Large Commercial/Industrial	16,688,666	42.80%	\$ 459,830		Page BL-24, Line 8, Col. c	6
7	San Diego Unified Port District - Primary	3,440	0.009%	\$ 95		Page BL-24, Line 10, Col. c	7
8	Agricultural	398,973	1.02%	\$ 10,993		Page BL-24, Line 16, Col. c	8
9	Street Lighting Revenues	127,976	0.33%	\$ 3,526		Page BL-24, Line 18, Col. c	9
10	Standby Revenues	612,282	1.57%	\$ 16,870		Page BL-24, Line 23, Col. c	10
11						Sum Lines 4 Through 10	11
12	Total	38,989,600	100.00%	\$ 1,074,297			12
13						Line 12	13
14	Total	<u>38,989,600</u>		<u>\$ 1,074,297</u>			14

NOTES:¹ Page BL-23, Column C.² Page BL-23, Column D.

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Residential Customers¹

Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Residential - Allocated Transmission Revenue Requirement	\$ 466,736	Page BL-3, Line 4, Col. C	1
2				2
3	Residential - Billing Determinants (MWh) ³	5,189,712	Statement BG, Page BG-21.1, Line 6 minus Line 210	3
4				4
5	Residential - Energy Rate per kWh	\$ 0.0899348	Line 1 / Line 3	5
6				6
7	Residential - Energy Rate per kWh - Rounded	\$ 0.08993	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 466,711	Line 7 x Line 3	9
10	Difference \$ 25		Line 1 Less Line 9	10
11				11

NOTES:

- 1 The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:
Schedules DR, DR-LI, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-1, TOU-DR-2, EV-TOU and EV-TOU-5
- 2 Reference data found in Statements BG and BL.
- 3 Residential billing determinants exclude EV-TOU-5 super off-peak kWh usage is exempt from paying tran

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Small Commercial Customers¹

Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Small Commercial - Allocated Transmission Revenue Requirement	\$ 116,247	Page BL-3, Line 5, Col. C	1
2	Small Commercial - Billing Determinants (MWh)	2,038,216	Statement BG, Page BG-21.1, Line 7	2
4	Small Commercial - Energy Rate per kWh	\$ 0.0570337	Line 1 / Line 3	3
6	Small Commercial - Energy Rate per kWh - Rounded	\$ 0.05703	Line 5, Rounded to 5 Decimal Places	4
7	Proof of Revenues	\$ 116,239	Line 7 x Line 3	5
9	Difference	\$ 8	Line 1 Less Line 9	6
10				7
11				8

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers:
Schedules TOU-M, TOU-A3, TOU-A2, and TOU-A.

- ² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers¹
Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 459,830	Page BL-3, Line 6, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ²			4
5	Secondary	16,994	Page BL-25, Line 29, Col. D	5
6	Primary	4,283	Page BL-25, Line 30, Col. D	6
7	Transmission	1,965	Page BL-25, Line 31, Col. D	7
8	Total	23,242	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	73.12%	Line 5 / Line 8	12
13	Primary	18.43%	Line 6 / Line 8	13
14	Transmission	8.45%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 336,217	Line 1 x Line 12	18
19	Primary	\$ 84,737	Line 1 x Line 13	19
20	Transmission	\$ 38,876	Line 1 x Line 14	20
21	Total	\$ 459,830	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	16,242	Page BL-25, Line 29, Col. B	24
25	Primary	4,237	Page BL-25, Line 30, Col. B	25
26	Transmission	1,952	Page BL-25, Line 31, Col. B	26
27	Total	22,431	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate by Voltage Level @ Meter			29
30	Secondary	\$ 20.70013	Line 18 / Line 24	30
31	Primary	\$ 20.00074	Line 19 / Line 25	31
32	Transmission	\$ 19.91804	Line 20 / Line 26	32
33				33
34	Demand Rate by Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 20.70	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 20.00	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 19.92	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 336,215	Line 24 x Line 35	40
41	Primary	\$ 84,734	Line 25 x Line 36	41
42	Transmission	\$ 38,880	Line 26 x Line 37	42
43	Total	\$ 459,829	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 1	Line 1 Less Line 43	45

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and OL-TOU. Schedule OL-TOU customers pay small commercial energy rates per CPUC Decision 09-09-036.
- ² Reference data found in Statement BL.

Statement BI
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ³	Line No.
1	90% of Total Medium and Large Commercial/Industrial NCD Rates ¹	\$ 90,00%		1
2 Secondary		\$ 18,63000	Line 1 x Page BL-6, Line 35	2
3 Primary		\$ 18,00000	Line 1 x Page BL-6, Line 36	3
4 Transmission		\$ 17,92800	Line 1 x Page BL-6, Line 37	4
5				5
6 90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)				6
7 Secondary		\$ 18,63	Line 2, Rounded to 2 Decimal Places	7
8 Primary		\$ 18,00	Line 3, Rounded to 2 Decimal Places	8
9 Transmission		\$ 17,93	Line 4, Rounded to 2 Decimal Places	9
10				10
11 Pertaining to Schedules @ 90% NCD with Maximum On-Peak Period Demand ²				11
12				12
13 NCD Determinants by Voltage Level @ Meter Level (MW)				13
14 Secondary		16,242	Page BL-25, Line 14, Col. B	14
15 Primary		3,865	Page BL-25, Line 15, Col. B	15
16 Transmission		377	Page BL-25, Line 16, Col. B	16
17 Total		20,484	Sum Lines 14;15; 16	17
18				18
19 Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates				19
20 Secondary		\$ 336,215	Line 14 x Page BL-6, Line 35	20
21 Primary		\$ 77,294	Line 15 x Page BL-6, Line 36	21
22 Transmission		\$ 7,506	Line 16 x Page BL-6, Line 37	22
23 Total		\$ 421,015	Sum Lines 20;21;22	23
24				24
25 Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates				25
26 Secondary		\$ 302,593	Line 7 x Line 14	26
27 Primary		\$ 69,565	Line 8 x Line 15	27
28 Transmission		\$ 6,756	Line 9 x Line 16	28
29 Total		\$ 378,914	Sum Lines 26;27;28	29
30				30
31 Revenue Reallocation to Maximum On-Peak Period Demand				31
32 Secondary		\$ 33,621	Line 20 Less Line 26	32
33 Primary		\$ 7,729	Line 21 Less Line 27	33
34 Transmission		\$ 750	Line 22 Less Line 28	34
35 Total		\$ 42,101	Sum Lines 32;33; 34	35

NOTES:

¹ 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

² 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs:
Schedules AL-TOU, AL-TOU2, and DG-R.

³ Reference data found in Statement BI.

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Medium & Large Commercial/Industrial Customers

Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Pertaining to Schedules @ 90% NCD with Maximum Demand at Time of System Peak ¹			1
2				2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Page BL-25, Line 22, Col. B	5
6	Primary	372	Page BL-25, Line 23, Col. B	6
7	Transmission	1,575	Page BL-25, Line 24, Col. B	7
8	Total	1,947	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates	\$ -	Line 5 x Page BL-6, Line 35	10
11	Secondary	\$ 7,439	Line 6 x Page BL-6, Line 36	11
12	Primary	\$ 31,374	Line 7 x Page BL-6, Line 37	12
13	Transmission	\$ 38,813	Sum Lines 11; 12; 13	13
14	Total			14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates	\$ -	Page BL-7, Line 7 x Line 5	16
17	Secondary	\$ 6,695	Page BL-7, Line 8 x Line 6	17
18	Primary	\$ 28,240	Page BL-7, Line 9 x Line 7	18
19	Transmission	\$ 34,935	Sum Lines 17; 18; 19	19
20	Total			20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 744	Line 12 Less Line 18	24
25	Transmission	\$ 3,134	Line 13 Less Line 19	25
26	Total	\$ 3,878	Sum Lines 23; 24; 25	26

NOTES:

¹ 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

000131

Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁵	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands ²	\$ 42,101	Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) ³			5
6	Secondary	6,720	Page BL-25, Line 36, Col. B	6
7	Primary	1,777	Page BL-25, Line 37, Col. B	7
8	Transmission	206	Page BL-25, Line 38, Col. B	8
9	Total	8,703	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	7,031	Page BL-25, Line 36, Col. D	13
14	Primary	1,796	Page BL-25, Line 37, Col. D	14
15	Transmission	207	Page BL-25, Line 38, Col. D	15
16	Total	9,034	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	77.83%	Line 13 / Line 16	19
20	Primary	19.88%	Line 14 / Line 16	20
21	Transmission	2.29%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 26,213	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 6,696	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 772	Line 2 x Line 24 x Line 21	30
31	Total	\$ 33,681	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates ⁴	\$/kW		33
34	Secondary	\$ 3.90085	Line 28 / Line 6	34
35	Primary	\$ 3.76802	Line 29 / Line 7	35
36	Transmission	\$ 3.75012	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 3.90	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 3.77	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 3.75	Line 36, Rounded to 2 Decimal Places	41
42				42

NOTES:

¹ Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

⁴ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

⁵ Reference data found in Statement BL.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Medium & Large Commercial/Industrial Customers (Standard Customers)¹
 Rate Effective Period - Twelve Months Ending December 31, 2022
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁴	Line No.
1	Winter Maximum On-Peak Period Demands by Voltage Level @ Meter Level (MW) ²			1
2	Secondary	7,906	Page BL-25, Line 41, Col. B	2
3	Primary	2,125	Page BL-25, Line 42, Col. B	3
4	Transmission	289	Page BL-25, Line 43, Col. B	4
5	Total	10,320	Sum Lines 3; 4; 5	5
6				6
7				7
8	Winter Maximum On-Peak Period Demands by Voltage Level @ Transmission Level (MW)			8
9	Secondary	8,272	Page BL-25, Line 41, Col. D	9
10	Primary	2,148	Page BL-25, Line 42, Col. D	10
11	Transmission	291	Page BL-25, Line 43, Col. D	11
12	Total	10,711	Sum Lines 10; 11; 12	12
13				13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	77.23%	Line 10 / Line 13	16
17	Primary	20.05%	Line 11 / Line 13	17
18	Transmission	2.72%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum On-Peak Period Demand Rates			23
24	Secondary	\$ 6,503	Page BL-9, Line 2 x Line 21 x Line 16	24
25	Primary	\$ 1,689	Page BL-9, Line 2 x Line 21 x Line 17	25
26	Transmission	\$ 229	Page BL-9, Line 2 x Line 21 x Line 18	26
27	Total	\$ 8,420	Sum Lines 25; 26; 27	27
28				28
29				29
30	Winter Maximum On-Peak Period Demand Rates ³	\$/kW		30
31	Secondary	\$ 0.82247	Line 25 / Line 3	31
32	Primary	\$ 0.79452	Line 26 / Line 4	32
33	Transmission	\$ 0.79257	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.82	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.79	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.79	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 32,691	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 8,378	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 1,000	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 42,069	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ 32	Page BL-9, Line 2 Less Line 46	48
49				49

NOTES:¹ Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.² Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.³ Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁵	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak ²	\$ 3,878	Page BL-8, Line 26	1
2		-		2
3	Summer Maximum Demands at the Time of System Peak	157	Page BL-25, Line 61, Col. B	3
4	by Voltage Level @ Meter Level (MW) ³	555	Page BL-25, Line 62, Col. B	4
5	Secondary	712	Page BL-25, Line 63, Col. B	5
6	Primary	-	Sum Lines 5; 6; 7	6
7	Transmission	555	Page BL-25, Line 61, Col. D	7
8	Total	712	Page BL-25, Line 62, Col. D	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Page BL-25, Line 63, Col. D	12
13	Primary	159	Page BL-25, Line 61, Col. D	13
14	Transmission	558	Page BL-25, Line 62, Col. D	14
15	Total	717	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of System Peak Allocation to Voltage Levels (MW)			17
18				18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	22.18%	Line 13 / Line 15	20
21	Transmission	77.82%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Maximum Demand at the Time of System Peak	80.00%		24
25				25
26				26
27	Revenues for Summer Maximum Demand at the Time of System Peak Rates			27
28				28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 688	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 2,415	Line 1 x Line 25 x Line 21	31
32	Total	\$ 3,103	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates ⁴	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 4.37909	Line 30 / Line 6	36
37	Transmission	\$ 4.35338	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 4.38	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 4.35	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

- ¹ Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁴	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) ²			2
3	Secondary	-	Page BL-25, Line 66, Col. B	3
4	Primary	156	Page BL-25, Line 67, Col. B	4
5	Transmission	782	Page BL-25, Line 68, Col. B	5
6	Total	938	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Page BL-25, Line 66, Col. D	10
11	Primary	158	Page BL-25, Line 67, Col. D	11
12	Transmission	787	Page BL-25, Line 68, Col. D	12
13	Total	945	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of System Peak Allocation to Voltage Levels			15
16				16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	16.72%	Line 11 / Line 13	18
19	Transmission	83.28%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter Maximum Demand at the Time of System Peak	20.00%		22
23				23
24				24
25	Revenues for Proposed Winter Maximum Demand at the Time of System Peak Rates			25
26				26
27	Secondary	\$ -	Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 130	Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 646	Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 776	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates ³	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.83003	Line 28 / Line 4	34
35	Transmission	\$ 0.82603	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.83	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.83	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 818	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 3,062	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 3,880	Sum Lines 45; 46; 47	48
49				49
50				50
51		Difference \$ (1)	Page BL-11, Line 1 Less Line 48	51

NOTES:

¹ Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

³ Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁵	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands ²	\$ 42,101	Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) ³			5
6	Secondary	7,200	Page BL-25, Line 48, Col. B	6
7	Primary	1,875	Page BL-25, Line 49, Col. B	7
8	Transmission	214	Page BL-25, Line 50, Col. B	8
9	Total	9,289	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	7,533	Page BL-25, Line 48, Col. D	13
14	Primary	1,895	Page BL-25, Line 49, Col. D	14
15	Transmission	216	Page BL-25, Line 50, Col. D	15
16	Total	9,644	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	78.11%	Line 13 / Line 16	19
20	Primary	19.65%	Line 14 / Line 16	20
21	Transmission	2.24%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 26,308	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 6,618	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 754	Line 2 x Line 24 x Line 21	30
31	Total	\$ 33,681	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates ⁴	\$/kW		33
34	Secondary	\$ 3.65415	Line 28 / Line 6	34
35	Primary	\$ 3.52989	Line 29 / Line 7	35
36	Transmission	\$ 3.51859	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 3.65	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 3.53	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 3.52	Line 36, Rounded to 2 Decimal Places	41
42				42

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

⁴ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

⁵ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁴	Line No.
1	Winter Maximum On-Peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) ²			2
3	Secondary	7,405	Page BL-25, Line 53, Col. B	3
4	Primary	2,035	Page BL-25, Line 54, Col. B	4
5	Transmission	281	Page BL-25, Line 55, Col. B	5
6	Total	9,721	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-Peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	7,748	Page BL-25, Line 53, Col. D	10
11	Primary	2,057	Page BL-25, Line 54, Col. D	11
12	Transmission	283	Page BL-25, Line 55, Col. D	12
13	Total	10,088	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	76.80%	Line 10 / Line 13	16
17	Primary	20.39%	Line 11 / Line 13	17
18	Transmission	2.81%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-Peak Period Demand Rates			24
25	Secondary	\$ 6,467	Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 1,717	Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 236	Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 8,420	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-Peak Period Demand Rates ³	\$/kW		30
31	Secondary	\$ 0.87329	Line 25 / Line 3	31
32	Primary	\$ 0.84368	Line 26 / Line 4	32
33	Transmission	\$ 0.84133	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.87	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.84	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.84	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 32,650	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 8,409	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 1,008	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 42,066	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ 34	Page BL-9, Line 2 Less Line 46	48
49				49

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

³ Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

000137

Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁵	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak ²	\$ 3,878	Page BL-8, Line 26	1
2		-		2
3	Summer Maximum Demands at the Time of System Peak	167		3
4	by Voltage Level @ Meter Level (MW) ³	553		4
5	Secondary	720	Page BL-25, Line 73, Col. B	5
6	Primary	-	Page BL-25, Line 74, Col. B	6
7	Transmission	553	Page BL-25, Line 75, Col. B	7
8	Total	-	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Page BL-25, Line 73, Col. D	12
13	Primary	169	Page BL-25, Line 74, Col. D	13
14	Transmission	557	Page BL-25, Line 75, Col. D	14
15	Total	726	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of System Peak Allocation to Voltage Levels (MW)			17
18	Secondary	0.00%	Line 12 / Line 15	18
19	Primary	23.28%	Line 13 / Line 15	19
20	Transmission	76.72%	Line 14 / Line 15	20
21	Total	100.00%	Sum Lines 19; 20; 21	21
22				22
23				23
24	Share of Total Revenue Allocation to Summer Maximum Demand at the Time of System Peak	80.00%		24
25				25
26				26
27	Revenues for Summer Maximum Demand at the Time of System Peak Rates			27
28	Secondary	\$ -	Line 1 x Line 25 x Line 19	28
29	Primary	\$ 722	Line 1 x Line 25 x Line 20	29
30	Transmission	\$ 2,380	Line 1 x Line 25 x Line 21	30
31	Total	\$ 3,103	Sum Lines 29; 30; 31	31
32				32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates ⁴	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 4.32265	Line 30 / Line 6	36
37	Transmission	\$ 4.30123	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 4.32	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 4.30	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

- ¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁴	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) ²			2
3	Secondary	-	Page BL-25, Line 78, Col. B	3
4	Primary	156	Page BL-25, Line 79, Col. B	4
5	Transmission	782	Page BL-25, Line 80, Col. B	5
6	Total	938	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Page BL-25, Line 78, Col. D	10
11	Primary	158	Page BL-25, Line 79, Col. D	11
12	Transmission	787	Page BL-25, Line 80, Col. D	12
13	Total	945	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of System Peak Allocation to Voltage Levels			15
16				16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	16.72%	Line 11 / Line 13	18
19	Transmission	83.28%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter Maximum Demand at the Time of System Peak	20.00%		22
23				23
24				24
25	Revenues for Proposed Winter Maximum Demand at the Time of System Peak Rates			25
26				26
27	Secondary	\$ -	Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 130	Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 646	Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 776	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates ³	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.83003	Line 28 / Line 4	34
35	Transmission	\$ 0.82603	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.83	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.83	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 818	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 3,062	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 3,880	Sum Lines 45; 46; 47	48
49				49
50				50
51			Page BL-11, Line 1 Less Line 48	51

NOTES:

- ¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Reference data found in Statement BL.

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Medium & Large Commercial/Industrial Customers¹

Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	VGI Pilot - Allocated Transmission Revenue Requirement	\$ 459,830	Page BL-3, Line 6, Col. C	1
2	VGI Pilot - Billing Determinants (MWh)	\$ 9,038,279	Statement BG, Page BG-21.1, Lines 8-10	2
4	VGI Pilot - Energy Rate per kWh	\$ 0.0508758	Line 1 / Line 3	3
6	VGI Pilot - Energy Rate per kWh - Rounded	\$ 0.05088	Line 5, Rounded to 5 Decimal Places	4
7	Proof of Revenues	\$ 459,868	Line 7 x Line 3	5
8				6
9	Difference	\$ (38)	Line 1 Less Line 9	7
10				8
11				9
				10
				11

NOTES:

- ¹ The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI and commercial electric vehicle customers taking service on CPUC Schedule EV-HP.
- ² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 San Diego Unified Port District

Rate Effective Period - Twelve Months Ending December 31, 2022
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	San Diego Unified Port District - Demand Revenue Requirement	\$ 95	Page BL-3, Line 7, Col. C	1
2				2
3	<u>Non-Coincident Demand (NCD) Rates</u>			3
4				4
5	NCD Determinants by Voltage Level @ Meter Level (MW)	83	Page BL-25, Line 84, Col. B	5
6				6
7	90% of Revenues Allocated to Non-Coincident Demand ¹	90%		7
8				8
9	NCD Demand Rate @ Meter	\$ 1.02458	Line 1 / Line 5 x Line 7	9
10				10
11	NCD Demand Rate @ Meter (Rounded)	\$ 1.02	Line 9, Rounded to 2 Decimal Places	11
12				12
13	<u>Maximum Time of System Peak Demand Rates</u>			13
14				14
15	Revenue Reallocation to Maximum Time of System Peak Demand Rates	10	Line 1 - [Line 11 x Line 5]	15
16				16
17	Annual Maximum Demands at the Time of System Peak (MW)	9	Page BL-25, Line 86 + Line 87, Col. B	17
18				18
19	Annual Maximum Demand at the Time of the System Peak Rate @ Meter	\$ 1.09659	Line 15 / Line 17	19
20				20
21	Annual Maximum Demand at the Time of the System Peak Rate @ Meter (Rounded) ²	\$ 1.10	Line 15 / Line 17	21
22				22
23	Proof of Revenues	95	(Line 11 x Line 5) + (Line 21 x Line 17)	23
24				24
25		Difference \$ 0	Line 1 Less Line 23	25

NOTES:

¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

² Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Shedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service o

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Agricultural Customers¹

Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Allocated Agricultural Transmission Revenue Requirement	\$ 10,993	Page BL-3, Line 8, Col. C	1
2	Billing Determinants (MWh)	\$ 311,433	Statement BG, Page BG-21.1, Lines 12 and 13	2
4	Energy Rate per kWh	\$ 0.0352984	Line 1 / Line 3	4
6	Energy Rate per kWh - Rounded	\$ 0.03530	Line 5, Rounded to 5 Decimal Places	5
8	Schedules PA and TOU-PA Billing Determinants (MWh)	112,244	Statement BG, Page BG-21.1, Line 12	7
9	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 3,962	Line 7 x Line 10	8
10	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 7,031	Line 1 Less Line 12	9
11				10
12				11
13				12
14				13
				14

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules TOU-PA, TOU-PA2, TOU-PA3 and PA-T-1.
No demand rates are applicable to Schedule TOU-PA, TOU-PA2 and TOU-PA3 as shown on this page, Page BL-14.
- ² Reference data found in Statements BG and BL.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Agricultural Customers¹
 Rate Effective Period - Twelve Months Ending December 31, 2022
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ³	Line No.
1	Agriculture - Demand Revenue Requirement	\$ 7,031	Page BL-19, Line 14	1
2				2
3	Non-Coincident Demand Determinants ²			3
4	Secondary	656	Page BL-25, Line 92, Col. D	4
5	Primary	211	Page BL-25, Line 93, Col. D	5
6	Transmission	-	Page BL-25, Line 94, Col. D	6
7	Total	867	Sum Lines 4; 5; 6	7
8				8
9	Allocation Factors Per Above to Allocate			9
10	Demand Revenue Requirements to Voltage Level			10
11	Secondary	75.66%	Line 4 / Line 7	11
12	Primary	24.34%	Line 5 / Line 7	12
13	Transmission	0.00%	Line 6 / Line 7	13
14	Total	100.00%	Sum Lines 11; 12; 13	14
15				15
16	Allocation of Revenue Requirements to Voltage Level			16
17	Secondary	\$ 5,320	Line 1 x Line 11	17
18	Primary	\$ 1,711	Line 1 x Line 12	18
19	Transmission	\$ -	Line 1 x Line 13	19
20	Total	\$ 7,031	Sum Lines 17; 18; 19	20
21				21
22	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			22
23	Secondary	627	Page BL-25, Line 92, Col. B	23
24	Primary	209	Page BL-25, Line 93, Col. B	24
25	Transmission	-	Page BL-25, Line 94, Col. B	25
26	Total	836	Sum Lines 23; 24; 25	26
27				27
28	Non-Coincident Demand Rate by Voltage Level @ Meter			28
29	Secondary	\$ 8.48901	Line 17 / Line 23	29
30	Primary	\$ 8.19021	Line 18 / Line 24	30
31	Transmission	\$ 8.15474	Line 19 / Line 25	31
32				32
33	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			33
34	Secondary	\$ 8.49	Line 29, Rounded to 2 Decimal Places	34
35	Primary	\$ 8.19	Line 30, Rounded to 2 Decimal Places	35
36	Transmission	\$ 8.15	Line 31, Rounded to 2 Decimal Places	36
37				37
38	Proof of Revenues			38
39	Secondary	\$ 5,320	Line 23 x Line 34	39
40	Primary	\$ 1,711	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total	\$ 7,031	Sum Lines 39; 40; 41	42
43				43
44	Difference	\$ (1)	Line 1 Less Line 42	44

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules TOU-PA, TOU-PA2, TOU-PA3, and PA-T-1. No demand rates are applicable to Schedule TOU-PA, TOU-PA2 and TOU-PA3 as shown on this page, Page BL-14.
- ² Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.
- ³ Reference data found in Statement BL.

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Street Lighting Customers¹

Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$ 3,526	Page BL-3, Line 9, Col. C	1
2		82,670	Statement BG, Page BG-21.1, Line 14	2
3	Street Lighting - Billing Determinants (MWh)			3
4	Street Lighting - Energy Rate per kWh	\$ 0.0426536	Line 1 / Line 3	4
5				5
6	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.04265	Line 5, Rounded to 5 Decimal Places	6
7				7
8	Proof of Revenues	\$ 3,526	Line 3 x Line 7	8
9				9
10	Difference	\$ 0	Line 1 Less Line 9	10
11				11

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers:
Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Description	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference ¹	Line No.	
1	Standby - Demand Revenue Requirement	\$ 16,870	Page BL-3, Line 10, Col. C	1	
2				2	
3	Demand Determinants (with Transmission LF Adjustment)			3	
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ¹			4	
5	Secondary	115	Page BL-25, Line 99, Col. D	5	
6	Primary	1,119	Page BL-25, Line 100, Col. D	6	
7	Transmission	909	Page BL-25, Line 101, Col. D	7	
8	Total	2,143	Sum Lines 5; 6; 7	8	
9				9	
10	Allocation Factors Per Above to Allocate			10	
11	Demand Revenue Requirements to Voltage Level			11	
12	Secondary	5.37%	Line 5 / Line 8	12	
13	Primary	52.22%	Line 6 / Line 8	13	
14	Transmission	42.42%	Line 7 / Line 8	14	
15	Total	100.00%	Sum Lines 12; 13; 14	15	
16				16	
17	Allocation of Revenue Requirements to Voltage Level			17	
18	Secondary	\$ 905	Line 1 x Line 12	18	
19	Primary	\$ 8,809	Line 1 x Line 13	19	
20	Transmission	\$ 7,156	Line 1 x Line 14	20	
21	Total	\$ 16,870	Sum Lines 18; 19; 20	21	
22				22	
23	Demand Determinants By Voltage Level @ Meter (MW)			23	
24	Secondary	110	Page BL-25, Line 99, Col. B	24	
25	Primary	1,107	Page BL-25, Line 100, Col. B	25	
26	Transmission	903	Page BL-25, Line 101, Col. B	26	
27	Total	2,119	Sum Lines 24; 25; 26	27	
28				28	
29	Demand Rate By Voltage Level @ Meter			29	
30	Secondary	\$ 8.24173	Line 18 / Line 24	30	
31	Primary	\$ 7.96092	Line 19 / Line 25	31	
32	Transmission	\$ 7.92666	Line 20 / Line 26	32	
33				33	
34	Demand Rate By Voltage Level @ Meter (Rounded)			34	
35	Secondary	\$ 8.24	Line 30, Rounded to 2 Decimal Places	35	
36	Primary	\$ 7.96	Line 31, Rounded to 2 Decimal Places	36	
37	Transmission	\$ 7.93	Line 32, Rounded to 2 Decimal Places	37	
38				38	
39	Proof of Revenues			39	
40	Secondary	\$ 905	Line 24 x Line 35	40	
41	Primary	\$ 8,808	Line 25 x Line 36	41	
42	Transmission	\$ 7,159	Line 26 x Line 37	42	
43	Total	\$ 16,872	Sum Lines 40; 41; 42	43	
44				44	
45		Difference	\$ (2)	Line 1 Less Line 43	45

Notes:

¹ Reference data found in Statement BL.

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Summary of Proof of Revenues

Rate Effective Period - Twelve Months Ending December 31, 2022
(\$000)

Line No.	Customer Classes	Total Revenues Per Cost of Service Study	Total Revenues Per Rate Design	Difference	Reference ¹	Line No.
(A)	(B)	(C)				
1 Residential	\$ 466,736	\$ 466,711	\$ 25		(A): Page BL-3, Line 4, Col. C (B): Page BL-4, Line 9	1
2 Small Commercial	116,247	116,239	8		(A): Page BL-3, Line 5, Col. C (B): Page BL-5, Line 9	2
4	459,830	459,798	32		(A): Page BL-3, Line 6, Col. C	3
5 Medium and Large Commercial/Industrial ²	95	95	0		(A): Page BL-6, Line 43, - (Page BL-10, Line 48 + Page BL-12, Line 50) (B): Page BL-3, Line 7, Col. C (B): Page BL-18, Line 23	4
6 San Diego Unified Port District (Primary)	10,993	10,994	(1)		(A): Page BL-3, Line 8, Col. C (B): Page BL-19, Line 12 + Page BL-20, Line 42	5
7	3,526	3,526	0		(A): Page BL-3, Line 9, Col. C (B): Page BL-21, Line 9	6
8 Agricultural	16,870	16,872	(2)		(A): Page BL-3, Line 10, Col. C (B): Page BL-22, Line 43 Sum Lines 1 through 16	7
9	\$ 1,074,297	\$ 1,074,235	\$ 63			8
10						9
11						10
12						11
13						12
14 Street Lighting						13
15						14
16 Standby						15
17						16
18 Grand Total						17
						18

NOTES:

- ¹ Reference data found in Statement BL.

- ² Total Revenues Per Rate Design for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Development of 12-CP Allocation Factors

Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Class	(A)	(B)	(C)	(D) = (B) x (C)	(E)		Line No.
1	Five-year Average - 12-CP Allocation Factors:		5-year Average Of 12 CPs Kilowatt @ Meter Level	Transmission Loss Factors	5-year Average Of 12 CPs Kilowatt @ Transmission Level	Ratio		
2	Residential	16,190,271	1.0463	16,939,295	43.45%		Page BB-1, Line 1	1
3	Small Commercial ²	4,035,702	1.0463	4,218,969	10.82%		Page BB-1, Line 2	2
4	Medium & Large Commercial/Industrial						Page BB-1, Line 4	4
5	Secondary	11,138,874	1.0463	11,654,201	29.89%		Page BB-1, Line 5	5
6	Primary	3,587,829	1.0109	3,626,856	9.30%		Page BB-1, Line 6	6
7	Transmission	1,398,519	1.0065	1,407,609	3.61%		Sum Lines 5; 6; 7	7
8	Total Med. & Large Comm./Ind.	16,125,221	1.0349	16,688,666	42.80%			8
9							Port-Specific Data ³	9
10	San Diego Unified Port District	3,403	1.0109	3,440	0.009%			10
11	Agricultural							11
12	Secondary	328,102	1.0463	343,281	0.88%		Page BB-1, Line 10	12
13	Primary	55,092	1.0109	55,692	0.14%		Page BB-1, Line 11	13
14	Transmission	-	1.0065	-	0.00%		Page BB-1, Line 12	14
15	Total Agricultural	383,194	1.0412	398,973	1.02%		Sum Lines 13; 14; 15	15
16								16
17	Street Lighting	122,317	1.0463	127,976	0.33%		Page BB-1, Line 15	17
18	Standby	32,902	1.0463	34,424	0.09%		Page BB-1, Line 17	18
19	Secondary	339,671	1.0109	343,366	0.88%		Page BB-1, Line 18	19
20	Primary	232,978	1.0065	234,492	0.60%		Page BB-1, Line 19	20
21	Transmission						Sum Lines 20; 21; 22	21
22	Total Standby	605,551	1.0111	612,282	1.57%			22
23								23
24	System Total	37,465,659		38,989,600	100.00%		Sum Lines 2; 3; 8; 10; 16; 18; 23	24
25								25

NOTES:

¹ Reference data found in Statement BB.² Line 3, Column (D) for Small Commercial is subtracted by the San Diego Unified Port District amount on Line 10, Column (D)³ Docket No. ER21-2540-000 discusses the use of San Diego Unified Port District-specific 12-CP

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Development of 12-CP Allocation Factors
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors ¹	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference ²	Line No.
1	<u>Forecast Demand Determinants for Medium & Large Commercial/Industrial Customers:</u>						1
2	<u>Non-Coincident Demand Determinants Pertaining to Customers on Schedule AD @ 100% NCD Rate</u>						2
3	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.1, Line 43	3
4	Primary	-	1.0109	-	0.00%	Statement BG, Page BG-21.1, Line 44	4
5	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-21.1, Line 45	5
6	Total	-	1.0349	-	0.00%	Sum Lines 5; 6; 7	6
7							7
8							8
9							9
10	<u>Non-Coincident Demand Determinants Pertaining to Customers on Schedules AL-TOU, AY-TOU, DGR @ 90% NCD Rate</u>						10
11	<u>with Maximum On-Peak Period Demand</u>						11
12	Secondary	16,242	1.0463	16,994	79.86%	Statement BG, Page BG-21.2, Line 70	12
13	Primary	3,865	1.0109	3,907	18.36%	Statement BG, Page BG-21.2, Line 71	13
14	Transmission	377	1.0065	379	1.78%	Statement BG, Page BG-21.2, Line 72	14
15	Total	20,484	1.0349	21,280	100.00%	Sum Lines 14; 15; 16	15
16							16
17							17
18							18
19	<u>Non-Coincident Demand Determinants Pertaining to Customers on Schedule A6-TOU @ 90% NCD Rate</u>						19
20	<u>with Maximum Demand at the Time of System Peak</u>						20
21	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 116	21
22	Primary	372	1.0109	376	19.17%	Statement BG, Page BG-21.3, Line 117	22
23	Transmission	1,575	1.0065	1,585	80.83%	Statement BG, Page BG-21.3, Line 118	23
24	Total	1,947	1.0349	1,961	100.00%	Sum Lines 22; 23; 24	24
25							25
26							26
27	<u>Total Non-Coincident Demand Determinants for Medium & Large Commercial/Industrial Customers</u>						27
28	Secondary	16,242	1.0463	16,994	73.12%	Sum Lines 5; 14; 22	28
29	Primary	4,237	1.0109	4,283	18.43%	Sum Lines 6; 15; 23	29
30	Transmission	1,952	1.0065	1,965	8.45%	Sum Lines 7; 16; 24	30
31	Total	22,431	1.0349	23,242	100.00%	Sum Lines 29; 30; 31	31
32							32
33							33
34	<u>Maximum On-Peak Period Demand Determinants (Standard Customers)</u> ³						34
35	Summer						35
36	Secondary	6,720	1.0463	7,031	77.83%	Statement BG, Page BG-21.2, Line 80	36
37	Primary	1,777	1.0109	1,796	19.88%	Statement BG, Page BG-21.2, Line 81	37
38	Transmission	206	1.0065	207	2.29%	Statement BG, Page BG-21.2, Line 82	38
39	Total	8,703	1.0349	9,034	100.00%	Sum Lines 36; 37; 38	39
40	Winter						40
41	Secondary	7,906	1.0463	8,272	77.23%	Statement BG, Page BG-21.2, Line 80	41
42	Primary	2,125	1.0109	2,148	20.05%	Statement BG, Page BG-21.2, Line 81	42
43	Transmission	289	1.0065	291	2.72%	Statement BG, Page BG-21.2, Line 82	43
44	Total	10,320	1.0349	10,711	100.00%	Sum Lines 41; 42; 43	44
45							45

46	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) ⁴						46
47	Summer						47
48	Secondary	7,200	1.0463	7,533	78.11%	Statement BG, Page BG-21.2, Line 90	48
49	Primary	1,875	1.0109	1,895	19.65%	Statement BG, Page BG-21.2, Line 91	49
50	Transmission	214	1.0065	216	2.24%	Statement BG, Page BG-21.2, Line 92	50
51	Total	9,289	1.0349	9,644	100.00%	Sum Lines 48; 49; 50	51
52	Winter						52
53	Secondary	7,405	1.0463	7,748	76.80%	Statement BG, Page BG-21.2, Line 90	53
54	Primary	2,035	1.0109	2,057	20.39%	Statement BG, Page BG-21.2, Line 91	54
55	Transmission	281	1.0065	283	2.81%	Statement BG, Page BG-21.2, Line 92	55
56	Total	9,721	1.0349	10,088	100.00%	Sum Lines 53; 54; 55	56
57	Maximum Demand at the Time of System Peak Determinants-Standard Customers ³						57
58	Summer						58
59	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 126	61
60	Primary	157	1.0109	159	22.18%	Statement BG, Page BG-21.3, Line 127	62
61	Transmission	555	1.0065	558	77.82%	Statement BG, Page BG-21.3, Line 128	63
62	Total	712	1.0349	717	100.00%	Sum Lines 61; 62; 63	64
63	Winter						65
64	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 126	66
65	Primary	156	1.0109	158	16.72%	Statement BG, Page BG-21.3, Line 127	67
66	Transmission	782	1.0065	787	83.28%	Statement BG, Page BG-21.3, Line 128	68
67	Total	938	1.0349	945	100.00%	Sum Lines 66; 67; 68	69
68	Maximum Demand at the Time of System Peak Determinants-Grandfathered Customers ⁴						70
69	Summer						71
70	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 136	72
71	Primary	167	1.0109	169	23.28%	Statement BG, Page BG-21.3, Line 137	73
72	Transmission	553	1.0065	557	76.72%	Statement BG, Page BG-21.3, Line 138	74
73	Total	720	1.0349	726	100.00%	Sum Lines 73; 74; 75	75
74	Winter						76
75	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 136	77
76	Primary	156	1.0109	158	16.72%	Statement BG, Page BG-21.3, Line 137	78
77	Transmission	782	1.0065	787	83.28%	Statement BG, Page BG-21.3, Line 138	79
78	Total	938	1.0349	945	100.00%	Sum Lines 78; 79; 80	80
79	<u>Forecast Demand Determinants for San Diego Unified Port District</u>						81
80	Non-Coincident Demand Determinants						82
81	Maximum Demand at the Time of System Peak Determinants						83
82	Summer						84
83	Winter						85
84	Non-Coincident Demand Determinants Pertaining to Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						86
85	Secondary	83	1.0109	84	100.00%	Statement BG, Page BG-21.3, Line 162	87
86	Primary	-	-	-	100.00%	Statement BG, Page BG-21.3, Line 164	88
87	Transmission	9	1.0109	9	100.00%	Statement BG, Page BG-21.3, Line 164	89
88	Total	627	1.0463	656	75.66%	Statement BG, Page BG-21.4, Line 187	90
89	<u>Forecast Demand Determinants for Agricultural Customers:</u>						91
90	Non-Coincident Demand Determinants Pertaining to						92
91	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						93
92	Secondary	209	1.0109	211	24.34%	Statement BG, Page BG-21.4, Line 188	94
93	Primary	-	1.0065	-	0.00%	Statement BG, Page BG-21.4, Line 189	95
94	Transmission	836	1.0109	867	100.00%	Sum Lines 92; 93; 94	96
95	Total						97
96	<u>Forecast Demand Determinants for Standby Customers:</u>						98
97	Contracted Demand Determinants						99
98	Secondary	110	1.0463	115	5.37%	Statement BG, Page BG-21.4, Line 197	100
99	Primary	1,107	1.0109	1,119	52.22%	Statement BG, Page BG-21.4, Line 198	101
100	Transmission	903	1.0065	909	42.42%	Statement BG, Page BG-21.4, Line 199	102
101	Total	2,119	1.0109	2,143	100.00%	Sum Lines 99; 100; 101	
102							

NOTES:

¹ LF = Transmission Loss Factor: Secondary Level = 1.0463; Primary Level = 1.0109; Transmission Level = 1.0065.

² Reference data found in Statement BG.

³ Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

⁴ Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement - BL

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2022 through December 31, 2022

High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 587,722,989	\$ 483,505,799	\$ 1,071,228,788	Page 2; Line 1; Columns 1 thru 3	1
2	Wholesale TRBAA Forecast ¹	\$ (23,535,944)	\$ 846,013	\$ (22,689,931)	Page 2; Line 21; Columns 1 thru 3	2
4	Transmission Standby Revenues	\$ (9,256,866)	\$ (7,615,404)	\$ (16,872,270)	Page 2; Line 23; Columns 1 thru 3	4
6	Wholesale Net Transmission Revenue Requirement	\$ 554,930,179	\$ 476,736,408	\$ 1,031,666,587	Sum Lines 1; 3; 5	5
8	Gross Load - MWH	17,454,764	17,454,764	17,454,764	Statement BID; Page 1; Line 19	6
10	Utility Specific Access Charges (\$MWH)	\$ 31.7925	\$ 27.3127	\$ 59.1052	Line 7 / Line 9	7
11						8

NOTES:

- ¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER22-258 filed on October 29, 2021 for the rate year 2022.

Statement - BL

SAN DIEGO GAS & ELECTRIC COMPANY

Wholesale Customers - Rate Design Information

High Voltage - Low Voltage Transmission Revenue Requirements Calculations
January 1, 2022 - December 31, 2022 CAISO - TAC Rates Input Information

Line No.	Components	(1) Total HIGH VOLTAGE Transmission Revenue Requirement	(2) Total LOW VOLTAGE Transmission Revenue Requirement	(3) = (1) + (2) Total Transmission Revenue Requirement	Reference Line No.
1	Wholesale Base Trans. Revenue Requirement	\$ 587,722,989	\$ 483,505,799	\$ 1,071,228,788	Stmt BK-2; Page 1; Line 32
2	TRBAA Balance @ 9/30/2020 ¹	(3,840,272)	138,041	(3,702,231)	See Footnote No. 1 Below
3	Transmission Revenue Credits Forecast:				See Footnote No. 1 Below
4	Wheeling Revenues ¹	(18,805,192)	-	(18,805,192)	See Footnote No. 1 Below
5	Settlements, Metering and Client Relations ¹	8,793	7,207	16,000	See Footnote No. 1 Below
6	APS-HD ETC Cost Differentials ¹	544,797	446,577	991,374	See Footnote No. 1 Below
7	Other PTO Related Revenue (Credits)/Charges ¹	(1,204,698)	245,584	(959,114)	See Footnote No. 1 Below
8	Total Transmission Revenue Credits Forecast	(19,456,300)	699,368	(18,756,932)	Sum {Line 7 through Line 13}
9	Total Wholesale TRBAA Before Franchise Fees	(23,296,572)	837,409	(22,459,163)	Line 3 + Line 15
10	Franchise Fees Expense @ 1.0275%	(239,372)	8,604	(230,768)	Line 17 x 1.0275%
11	Total Wholesale TRBAA with Franchise Fees ¹	\$ (23,535,944)	\$ 846,013	\$ (22,689,931)	Line 17 + Line 19
12	Transmission Standby Revenue	(9,256,866)	(7,615,404)	(16,872,270)	Page 3; Line 7
13	Total Transmission Revenue Requirement	\$ 554,930,179	\$ 476,736,408	\$ 1,031,666,587	Sum Lines 1;21;23
14					25

NOTES:

- ¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing filed on October 29, 2021 for the rate year 2022, Docket No. ER22-258.

Statement - BL

SAN DIEGO GAS & ELECTRIC COMPANY
 Wholesale Customers - Rate Design Information

Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities
 CAISO TAC Rates Input Form - January 1, 2022 through December 31, 2022

Line No.	Components	(1) High Voltage Utility Specific Rate	(2) LV Wheeling Access Rate & LV Access Charge Rate	(3) = (1) + (2) Combined TRR	Notes & Reference	Line No.
1	Total Standby Revenues			\$ (16,872,270)	Statement BG; Page BG-1; Line 26; Col. A	1
2						2
3	TO5-Cycle 4 Informational Filing-Wholesale Base TRR ²	\$ 587,722,989	\$ 483,505,799	\$ 1,071,228,788	Page 2; Line 1 Columns 1 thru 3	3
4						4
5	HV-LV Allocation Factors	54.86%	45.14%	100.00%	Line 3 Col (1)/Line 3 Col (3); Line 3 Col (2)/Line 3 Col (3)	5
6						6
7	Total HV-LV Standby Revenue Credits ¹	\$ (9,256,866)	\$ (7,615,404)	\$ (16,872,270)	Line 5 Ratios x (Col. 3; Line 1)	7

NOTES:

- ¹ The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 24, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 5.
- ² Wholesale Base TRR information comes from SDG&E's TO5 Cycle 4 Annual Informational Filing.

SAN DIEGO GAS & ELECTRIC COMPANY
 FERC Order 864 Worksheet - Order 864-1
 (Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")
 Base Period & True-Up Period Ending December 31, 2019
 (\$1,000)

		Year: 2019											
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
Line No.	Description	FERC Accr.	Beginning Deficit ADIT - Acct 182.3	Beginning (Excess) ADIT - Acct 182.3	Other Adjustments Acct 182.3	Other Adjustments Acct 254	ADIT Amortization Acct 410.1	ADIT Amortization Acct 411.1	Σ Col. 3 - Col 8 = Order 864-2 Col 8	Adjustment for New Tax Rate - Acct 182.3	$=$ Col 9 + Col 10	$=$ Col 9 + Col 10	Line No.
1	Unprotected - Non-Property Related - (Note 1)	190	214	-					214	-	214	-	1
2	Compensation Related Items	190	555	-					555	-	555	-	2
3	Post Retirement Benefits	283	-						-		-		3
4	Ad Valorem Taxes												4
5													5
6	Total Non-Property Related		770	-					770	-	770	-	6
7	Protected - Property Related - (Note 1)												7
8	Protected - Property Related - (Note 1)	190	109,467	-					108,238	-	108,238	-	8
9	Net Operating Loss		(375,532)	-					(372,881)	-	-		9
10	Accumulated Depreciation Timing Differences	282											10
11	Sub-Total	109,467	(375,532)	-					(264,642)	-	108,238	(372,881)	11
12													12
13	Unprotected - Property Related - (Note 1)	282	-	(12,967)					(12,712)	-	-	(12,712)	13
14	AFUDC Debt	282	-	(37,024)					(35,434)	-	-	(35,434)	14
15	Repairs	282	-	(181)					364	-	364	-	15
16	Other		-	(50,172)					(47,782)	-	364	(48,146)	16
17	Sub-Total												17
18													18
19	Cost of Removal - Book Accrual - (Note 1)	282	40,216	-					(484)	39,732	-	39,732	19
20													20
21	Total Property Related	149,683	(425,714)	-					5,051	(1,712)	(272,692)	-	21
22													22
23	Grand Total	150,453	(425,714)	-					5,051	(1,712)	(271,922)	-	23
	Notes:												
	1) Amortized into rates under average rate assumption method (ARAM) over book life.												

Line 6 + Line 21

Line 11 + Line 17 + Line 19

Line 2

Line 18.3 / 7.54

SAN DIEGO GAS & ELECTRIC COMPANY
 FERC Order 864 Worksheet - Order 864-2
 (Excess)Deficient Accumulated Deferred Income Taxes ("ADIT")
 Base Period & True-Up Period Ending December 31, 2019
 (\$1,000)

Line No.	Description	New Tax Rate Adjustment Calculation				Reference	Line No.
		FERC Act	Accumulated Schedule M Adjustments	Ending ADIT Balances	New Tax Rate		
1	Unprotected - Non-Property Related - (Note 1)	190					1
2	Compensation Related Items	190				SDG&E Records	2
3	Post Retirement Benefits	283				SDG&E Records	3
4	Ad Valorem Taxes					SDG&E Records	4
5						Sum Lines 2 thru 4	5
6	Total Non-Property Related						6
7							7
8	Protected - Property Related - (Note 1)	190				SDG&E Records	8
9	Net Operating Loss	282				SDG&E Records	9
10	Accumulated Depreciation Timing Differences					Sum Lines 9 thru 10	10
11	Sub-Total						11
12							12
13	Unprotected - Property Related - (Note 1)	282				SDG&E Records	13
14	AUDC Debt	282				SDG&E Records	14
15	Repairs	282				SDG&E Records	15
16	Other	282				SDG&E Records	16
17	Sub-Total					Sum Lines 14 thru 16	17
18							18
19	Cost of Removal - Book Accrual - (Note 1)	282				SDG&E Records	19
20						Line 11 + Line 17 + Line 19	20
21	Total - Property Related						21
22							22
23						Line 6 + Line 21	23

Instructions:

- 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.
- 2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

Notes:

- 1) Amortized into rates under average rate assumption method (ARAM) over book life.

SAN DIEGO GAS & ELECTRIC COMPANY
 FERC Order 864 Worksheet - Order 864-3
 (Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")
 Base Period & True-Up Period Ending December 31, 2020
 (\$1,000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
Line No.	Description		FERC Accr	Beginning Deficit ADIT - Aset 182.3	Beginning (Excess) ADIT - Aset 354	Other Adjustments Aset 182.3	Other Adjustments Aset 254	ADIT Amortization Aset 410.1	ADIT Amortization Aset 411.1	$\sum \text{Col. 3 - Col. 8}$ = Order 864-4 Col. 8	$\sum \text{Col. 3 - Col. 8}$ = Order 864-4 Col. 8	$\sum \text{Col. 9 + Col. 10}$ = Col. 9 + Col. 10	
1	Unprotected - Non-Property Related - (Note 1)												Reference
2	Compensation Related Items	190	214	-						214	-		SDG&E Records
3	Post Retirement Benefits	190	555	-						181	-		SDG&E Records
4	Ad Valorem Taxes	283	-							-	-		SDG&E Records
5	Total Non-Property Related		770	-						396	-		SDG&E Records
6	Protected - Non-Property Related									396	-		SDG&E Records
7	Protected - Property Related - (Note 1)	190	108,238	-						106,710	-		SDG&E Records
8	Net Operating Loss			(372,881)						(370,202)			SDG&E Records
9	Accumulated Depreciation Timing Differences	282	108,238	(372,881)	-					26,79	(1,529)		SDG&E Records
10	Sub-Total									(1,529)	(263,492)		SDG&E Records
11													Sum Lines 9 thru 10
12	Unprotected - Property Related - (Note 1)	282	-	(12,712)						106,710	-		SDG&E Records
13	AFUDC Debt	282	-	(35,434)						106,710	-		SDG&E Records
14	Repairs	364	-							(33,804)			SDG&E Records
15	Other	364	(48,146)	-						576	-		SDG&E Records
16	Sub-Total									(45,676)			Sum Lines 14 thru 16
17													SDG&E Records
18	Cost of Removal - Book Accrual - (Note 1)	282	39,732	-						(475)	39,257	-	SDG&E Records
19	Total Property Related										39,257	-	SDG&E Records
20													SDG&E Records
21	Grand Total		148,334	(421,027)	-					4,784	(2,003)	(269,911)	Line 11 + Line 17 + Line 19
22													Line 11 + Line 17 + Line 19
23			149,104	(421,027)	-					4,784	(2,378)	(269,516)	Line 6 + Line 21
													Line 6 + Line 21

Notes:

1) Amortized into rates under average rate assumption method (ARAM) over book life.

SAN DIEGO GAS & ELECTRIC COMPANY

FERC Order 864 Worksheet - Order 864-4
 (Excess)Deficient Accumulated Deferred Income Taxes ("ADIT")
 Base Period & True-Up Period Ending December 31, 2020
 (\$1,000)

Line No.	Description	New Tax Rate Adjustment Calculation						Reference
		FERC Acct	Accumulated Schedule M Adjustments	Ending ADIT Balances	ADIT Balance at New Tax Rate	Net (Excess)/ Deficient ADIT at New Tax Rate	Deficient ADIT at Prior Tax Rate	
1	Unprotected - Non-Property Related - (Note 1)	190			-	-	-	1
2	Compensation Related Items	190			-	-	-	SDG&E Records
3	Post Retirement Benefits	283			-	-	-	SDG&E Records
4	Ad Valorem Taxes							SDG&E Records
5								5
6	Total Non-Property Related							Sum Lines 2 thru 4
7								6
8	Protected - Property Related - (Note 1)	190			-	-	-	7
9	Net Operating Loss	282			-	-	-	SDG&E Records
10	Accumulated Depreciation Timing Differences							SDG&E Records
11	Sub-Total							Sum Lines 9 thru 10
12								11
13	Unprotected - Property Related - (Note 1)	282			-	-	-	12
14	AFUDC Debt	282			-	-	-	SDG&E Records
15	Repairs	282			-	-	-	SDG&E Records
16	Other	282			-	-	-	SDG&E Records
17	Sub-Total							Sum Lines 14 thru 16
18								17
19	Cost of Removal - Book Accrual - (Note 1)	282			-	-	-	18
20								SDG&E Records
21	Total - Property Related							Line 11 + Line 17 + Line 19
22								20
23	Grand Total							Line 6 + Line 21
								23

Instructions:

- 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.
- 2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

Notes:

- 1) Amortized into rates under average rate assumption method (ARAM) over book life.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2020

(\$1,000)

Line No.		Amounts	Reference	Line No.
	A. Revenues:			
1	Transmission Operation & Maintenance Expense	\$ 95,536	Statement AH; Line 9	1
2				2
3	Transmission Related A&G Expense	81,368	Statement AH; Line 31	3
4				4
5	CPUC Intervenor Funding Expense - Transmission	-	Negative of Statement AH; Line 16	5
6	Total O&M Expenses	\$ 176,904	Sum Lines 1 thru 5	6
7				7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$ 225,951	Statement AJ; Line 17	8
9				9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹	-	Statement AJ; Line 23	10
11				11
12	Transmission Related Property Taxes Expense	57,780	Statement AK; Line 13	12
13				13
14	Transmission Related Payroll Taxes Expense	3,105	Statement AK; Line 20	14
15	Sub-Total Expense	\$ 463,740	Sum Lines 6 thru 14	15
16				16
17	Cost of Capital Rate (COCR) - Base ROE	9.6008%	True-Up Stmt AV; Page 3; Line 31	17
18	Transmission Rate Base	\$ 4,604,894	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$ 442,107	Line 17 x Line 18	19
20				20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.3899%	True-Up Stmt AV; Page 3; Line 64	21
22	Transmission Rate Base	\$ 4,604,894	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ 17,957	Line 21 x Line 22	23
24				24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$ 1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits	(4,344)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits	-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Line 15	28
29				29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$ 920,763	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2020
(\$1,000)

Line No.	Amounts	Reference	Line No.
B. Incentive ROE Project Transmission Revenue: ^{1,2}			
1 Incentive Transmission Plant Depreciation Expense	\$ -	Statement AJ; Line 19	1
2			2
3 Incentive Cost of Capital Rate _(COCR) - Base ROE	1.7369%	True-Up Stmt AV; Page 4; Line 31	3
4 Total Incentive ROE Project Transmission Rate Base	\$ -	Page 3; Line 32	4
5 Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$ -	Line 3 x Line 4	5
6			6
7 Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder	0.0000%	True-Up Stmt AV; Page 4; Line 64	7
8 Total Incentive ROE Project Transmission Rate Base	\$ -	Page 3; Line 32	8
9 Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	Line 7 x Line 8	9
10			10
11 Total Incentive ROE Project Transmission Revenue	\$ -	Line 1 + Line 5 + Line 9	11
12			12
C. Incentive Transmission Plant Abandoned Project Revenue: ^{1,2}			13
14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -	Statement AJ; Line 21	14
15			15
16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	Page 3; Line 37	16
17 Cost of Capital Rate _(COCR) - Base ROE	9.6008%	True-Up Stmt AV; Page 3; Line 31	17
18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$ -	Line 16 x Line 17	18
19			19
20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	Page 3; Line 37	20
21 Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder	0.0000%	Shall be Zero	21
22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$ -	Line 20 x Line 21	22
23			23
24 Total Incentive Transmission Plant Abandoned Project Revenue	\$ -	Line 14 + Line 18 + Line 22	24
25			25
D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: ^{1,2}			26
27 Incentive Transmission Construction Work In Progress	\$ -	Page 3; Line 39	27
28 Cost of Capital Rate _(COCR) - Base ROE	9.6008%	True-Up Stmt AV; Page 3; Line 31	28
29 Incentive CWIP Return and Associated Income Taxes - Base ROE	\$ -	Line 27 x Line 28	29
30			30
31 Incentive Transmission Construction Work In Progress	\$ -	Page 3; Line 39	31
32 Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder	0.3899%	True-Up Stmt AV; Page 3; Line 64	32
33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	Line 31 x Line 32	33
34			34
35 Total Incentive CWIP Revenue	\$ -	Line 29 + Line 33	35
36			36
37 Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	\$ -	Sum Lines 11, 24, 35	37
38			38
E. Total (PYRR_{EU}) Excluding FF&U ³	<u>\$ 920,763</u>	Page 1; Line 30 + Line 37	39

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2020

(\$1,000)

Line No.	Amounts	Reference	Line No.
A. Transmission Rate Base:			
1 Net Transmission Plant:	\$ 5,246,121	Page 4; Line 16	1
2 Transmission Plant	6,185	Page 4; Line 17	2
3 Transmission Related Electric Miscellaneous Intangible Plant	51,220	Page 4; Line 18	3
4 Transmission Related General Plant	107,750	Page 4; Line 19	4
5 Transmission Related Common Plant	\$ 5,411,277	Sum Lines 2 thru 5	5
6 Total Net Transmission Plant			6
7			7
8 Rate Base Additions:			8
9 Transmission Plant Held for Future Use	\$ -	Statement AG; Line 1	9
10 Transmission Plant Abandoned Project Cost	\$ -	Statement Misc; Line 3	10
11 Total Rate Base Additions	\$ -	Line 9 + Line 10	11
12			12
13 Rate Base Reductions:			13
14 Transmission Related Accum. Def. Inc. Taxes	\$ (911,264)	TO5 Stmt AF Proration; Line 13; Col. 8	14
15 Transmission Plant Abandoned Accum. Def. Inc. Taxes	\$ -	Statement AF; Line 11	15
16 Total Rate Base Reductions	\$ (911,264)	Line 14 + Line 15	16
17			17
18 Working Capital:			18
19 Transmission Related Materials and Supplies	\$ 51,968	Statement AL; Line 5	19
20 Transmission Related Prepayments	37,817	Statement AL; Line 9	20
21 Transmission Related Cash Working Capital	22,113	Statement AL; Line 19	21
22 Total Working Capital	\$ 111,898	Sum Lines 19 thru 21	22
23			23
24 Other Regulatory Assets/Liabilities	\$ -	Statement Misc; Line 5	24
25 Unfunded Reserves	\$ (7,016)	Statement Misc; Line 7	25
26			26
27 Total Transmission Rate Base	<u>\$ 4,604,894</u>	Sum Lines 6, 11, 16, 22, 24, 25	27
28			28
29 B. Incentive ROE Project Transmission Rate Base:¹			29
30 Net Incentive Transmission Plant	\$ -	Page 4; Line 25	30
31 Incentive Transmission Plant Accum. Def. Income Taxes	\$ -	Statement AF; Line 9	31
32 Total Incentive ROE Project Transmission Rate Base	\$ -	Line 30 + Line 31	32
33			33
34 C. Incentive Transmission Plant Abandoned Project Rate Base:¹			34
35 Incentive Transmission Plant Abandoned Project Cost	\$ -	Statement Misc; Line 9	35
36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	\$ -	Statement AF; Line 13	36
37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	Line 35 + Line 36	37
38			38
39 D. Incentive Transmission Construction Work In Progress¹	\$ -	Statement AM; Line 1	39

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2020
(\$1,000)

Line No.		Amounts	Reference	Line No.
A. Transmission Plant:				
1 Gross Transmission Plant:		\$ 6,632,410	Statement AD; Line 11	1
2 Transmission Plant		34,627	Statement AD; Line 27	2
3 Transmission Related Electric Misc. Intangible Plant		86,594	Statement AD; Line 29	3
4 Transmission Related General Plant		214,263	Statement AD; Line 31	4
5 Transmission Related Common Plant			Sum Lines 2 thru 5	5
6 Total Gross Transmission Plant		\$ 6,967,895		6
7				7
8 Transmission Related Depreciation Reserve:				8
9 Transmission Plant Depreciation Reserve		\$ 1,386,289	Statement AE; Line 1	9
10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve		28,442	Statement AE; Line 11	10
11 Transmission Related General Plant Depr Reserve		35,374	Statement AE; Line 13	11
12 Transmission Related Common Plant Depr Reserve		106,513	Statement AE; Line 15	12
13 Total Transmission Related Depreciation Reserve		\$ 1,556,618	Sum Lines 9 thru 12	13
14				14
15 Net Transmission Plant:				15
16 Transmission Plant		\$ 5,246,121	Line 2 Minus Line 9	16
17 Transmission Related Electric Miscellaneous Intangible Plant		6,185	Line 3 Minus Line 10	17
18 Transmission Related General Plant		51,220	Line 4 Minus Line 11	18
19 Transmission Related Common Plant		107,750	Line 5 Minus Line 12	19
20 Total Net Transmission Plant		\$ 5,411,277	Sum Lines 16 thru 19	20
21				21
B. Incentive Project Transmission Plant:¹				22
23 Incentive Transmission Plant		\$ -	Statement AD; Line 13	23
24 Incentive Transmission Plant Depreciation Reserve		-	Statement AE; Line 19	24
25 Total Net Incentive Transmission Plant		\$ -	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
 Statement AF - Proration
 Deferred Credits

For 12-Month True-Up Period January 1, 2020 Through December 31, 2020
 (\$1,000)

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Line No.
Future Test Period									
1	Beginning Balance (TO5 Stmt AF; Line 7; Col. a)								
2	January	\$ (6,050)	\$ (883,955)	31	335	91.53%	\$ (5,538)	\$ (877,904)	1
3	February	(6,050)	(890,005)	29	306	83.61%	(5,059)	(883,442)	2
4	March	(6,050)	(896,056)	31	275	75.14%	(4,546)	(888,501)	3
5	April	(6,050)	(902,106)	30	245	66.94%	(4,050)	(893,047)	4
6	May	(6,050)	(908,156)	31	214	58.47%	(3,538)	(897,097)	5
7	June	(6,050)	(914,207)	30	184	50.27%	(3,042)	(900,635)	6
8	July	(6,050)	(920,257)	31	153	41.80%	(2,529)	(903,676)	7
9	August	(6,050)	(926,308)	31	122	33.33%	(2,017)	(906,206)	8
10	September	(6,050)	(932,358)	30	92	25.14%	(1,521)	(908,222)	9
11	October	(6,050)	(938,408)	31	61	16.67%	(1,008)	(909,743)	10
12	November	(6,050)	(944,459)	30	31	8.47%	(512)	(910,752)	11
13	December	(6,050)	(950,509)	31	0	0.00%	-	(911,264)	12
	Ending Balance (TO5 Stmt AF; Line 7; Col. b)								
		\$ (950,509)						\$ (911,264)	13

¹ The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.

² January through December equals previous month balance plus amount in Column 2.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 Long-Term Debt Component - Denominator:				1
2 Bonds (Acct 221)	112; 18; c	\$ 6,053,573		2
3 Less: Reacquired Bonds (Acct 222)	112; 19; c	-		3
4 Other Long-Term Debt (Acct 224)	112; 21; c	-		4
5 Unamortized Premium on Long-Term Debt (Acct 225)	112; 22; c	-		5
6 Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226)	112; 23; c	(13,173)		6
7 LTD = Long Term Debt		\$ 6,040,400	Sum Lines 2 thru 6	7
8				8
9 Long-Term Debt Component - Numerator:				9
10 Interest on Long-Term Debt (Acct 427)	117; 62; c	\$ 233,779		10
11 Amort. of Debt Disc. and Expense (Acct 428)	117; 63; c	4,107		11
12 Amortization of Loss on Reacquired Debt (Acct 428.1)	117; 64; c	1,450		12
13 Less: Amort. of Premium on Debt-Credit (Acct 429)	117; 65; c	-		13
14 Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1)	117; 66; c	-		14
15 i = LTD interest		\$ 239,335	Sum Lines 10 thru 14	15
16				16
17 Cost of Long-Term Debt:		3.96%	Line 15 / Line 7	17
18				18
19 Preferred Equity Component:				19
20 PF = Preferred Stock (Acct 204)	112; 3; c	\$ -		20
21 d(PF) = Total Dividends Declared-Preferred Stocks (Acct 437)	118; 29; c	\$ -		21
22 Cost of Preferred Equity		0.00%	Line 21 / Line 20	22
23				23
24 Common Equity Component:				24
25 Proprietary Capital	112; 16; c	\$ 7,729,414		25
26 Less: Preferred Stock (Acct 204)	112; 3; c	-	Negative of Line 20 Above	26
27 Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1)	112; 12; c	-		27
28 Accumulated Other Comprehensive Income (Acct 219)	112; 15; c	10,034		28
29 CS = Common Stock		\$ 7,739,448	Sum Lines 25 thru 28	29
30				30
31				31
32 Base Return on Common Equity:		10.10%	TO5 Offer of Settlement; Section II.A.1.5.1	32
33	(a)	(b)	(c)	33
34		Cap. Struct.	Cost of	34
35 Weighted Cost of Capital:	Amounts ¹	Ratio	Capital	35
36			Weighted	36
37 Long-Term Debt	\$ 6,040,400	43.84%	3.96%	1.74%
38 Preferred Equity	-	0.00%	0.00%	0.00%
39 Common Equity	7,739,448	56.16%	10.10%	5.67%
40 Total Capital	\$ 13,779,848	100.00%		7.41%
41				41
42 Cost of Equity Component (Preferred & Common):			5.67%	Line 38 + Line 39; Col. d
43				43
44				44
45 CAISO Participation ROE Adder:			0.50%	TO5 Offer of Settlement; Section II.A.1.5.1
46	(a)	(b)	(c)	45
47		Cap. Struct.	Cost of	46
48 Weighted Cost of Capital:	Amounts ¹	Ratio	Capital	47
49			Weighted	48
50 Long-Term Debt	\$ 6,040,400	43.84%	0.00%	0.00%
51 Preferred Equity	-	0.00%	0.00%	0.00%
52 Common Equity	7,739,448	56.16%	0.50%	0.28%
53 Total Capital	\$ 13,779,848	100.00%		0.28%
54				54
55 Cost of Common Equity Component (CAISO Participation ROE Adder):			0.28%	Line 52; Col. d
56				55

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020
(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.				Amounts	Reference	Line No.
1	(a)	(b)	(c)	(d) = (b) x (c)	0.00%		1
2			Cap. Struct.	Cost of Capital			2
3				Weighted Cost of Capital			3
4	Amounts ²	Ratio					4
5							5
6	Long-Term Debt	\$ 6,040,400	43.84%	3.96%	1.74%	Col. c = Page 1, Line 17	6
7	Preferred Equity	-	0.00%	0.00%	0.00%	Col. c = Page 1, Line 22	7
8	Common Equity	7,739,448	56.16%	0.00%	0.00%	Col. c = Line 1 Above	8
9	Total Capital	<u>\$ 13,779,848</u>	<u>100.00%</u>		<u>1.74%</u>	Sum Lines 6 thru 8	9
10							10
11	Incentive Cost of Equity Component (Preferred & Common):				0.00%	Line 7 + Line 8; Col. d	11
12							12
13							13
14	CAISO Participation ROE Adder:				0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15							15
16							16
17	Weighted Cost of Capital:	Amounts ²	Ratio	Cost of Capital	Weighted Cost of Capital		17
18							18
19	Long-Term Debt	\$ 6,040,400	43.84%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity	7,739,448	56.16%	0.00%	0.00%	Col. c = Line 14 Above	21
22	Total Capital	<u>\$ 13,779,848</u>	<u>100.00%</u>		<u>0.00%</u>	Sum Lines 19 thru 21	22
23							23
24	Cost of Common Equity Component (CAISO Participation ROE Adder):				0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<u>Cost of Capital Rate (COCR) Calculation - Base ROE:</u>			1
2				2
3	<u>A. Federal Income Tax Component:</u>			3
4				4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	5.67%	Page 1; Line 42	6
7	B = Transmission Total Federal Tax Adjustments	\$ 2,672	Negative of Statement AR; Line 9	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 8,011	AV-1A; Line 44	8
9	D = Transmission Rate Base	\$ 4,604,894	TO5 True-Up BK-1; Page 3; Line 27	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11				11
12	Federal Income Tax = $\frac{((A + (C / D)) * FT) - (B / D)}{(1 - FT)}$	1.4807%	Federal Income Tax Expense	12
13				13
14				14
15	<u>B. State Income Tax Component:</u>			15
16				16
17	Where:			17
18	A = Sum of Preferred Stock and Return on Equity Component	5.67%	Line 6 Above	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ 8,011	Line 8 Above	19
20	C = Transmission Rate Base	\$ 4,604,894	Line 9 Above	20
21	FT = Federal Income Tax Expense	1.4807%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	22
23				23
24	State Income Tax = $\frac{(A + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.7106%	State Income Tax Expense	24
25				25
26				26
27	<u>C. Total Federal & State Income Tax Rate:</u>	2.1913%	Line 12 + Line 24	27
28				28
29	<u>D. Total Weighted Cost of Capital:</u>	7.4095%	Page 1; Line 40	29
30				30
31	<u>E. Cost of Capital Rate (COCR) - Base ROE:</u>	9.6008%	Line 27 + Line 29	31
32				32
33				33
34	<u>Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:</u>			34
35				35
36	<u>A. Federal Income Tax Component:</u>			36
37				37
38	Where:			38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Page 1; Line 55	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	41
42	D = Transmission Rate Base	\$ 4,604,894	TO5 True-Up BK-1; Page 3; Line 27	42
43	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	43
44				44
45	Federal Income Tax = $\frac{((A + (C / D)) * FT) - (B / D)}{(1 - FT)}$	0.0746%	Federal Income Tax Expense	45
46				46
47				47
48	<u>B. State Income Tax Component:</u>			48
49				49
50	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53	C = Transmission Rate Base	\$ 4,604,894	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0746%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	55
56				56
57	State Income Tax = $\frac{(A + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0345%	State Income Tax Expense	57
58				58
59				59
60	<u>C. Total Federal & State Income Tax Rate:</u>	0.1091%	Line 45 + Line 57	60
61				61
62	<u>D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:</u>	0.2808%	Page 1; Line 53	62
63				63
64	<u>E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:</u>	0.3899%	Line 60 + Line 62	64

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	Amounts	Reference	Line No.
1 Incentive Cost of Capital Rate (i_{COCR}) Calculation - Base ROE: ¹			1
2			2
3 A. Federal Income Tax Component:			3
4			4
5 Where:			5
6 A = Sum of Preferred Stock and Return on Equity Component	0.00%	Page 2; Line 11	6
7 B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	7
8 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		8
9 D = Incentive ROE Project Transmission Rate Base	\$ -	TO5 True-Up BK-1; Page 3; Line 32	9
10 FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10
11			11
12 Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	12
13			13
14			14
15 B. State Income Tax Component:			15
16			16
17 Where:			17
18 A = Sum of Preferred Stock and Return on Equity Component	0.00%	Line 6 Above	18
19 B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 8 Above	19
20 C = Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	20
21 FT = Federal Income Tax Expense	0.0000%	Line 12 Above	21
22 ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 22	22
23			23
24 State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0000%	State Income Tax Expense	24
25			25
26			26
27 C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 24	27
28			28
29 D. Total Incentive Weighted Cost of Capital:	1.7369%	Page 2; Line 9	29
30			30
31 E. Incentive Cost of Capital Rate (i_{COCR}) - Base ROE:	= 1.7369%	Line 27 + Line 29	31
32			32
33			33
34 Cost of Capital Rate (i_{COCR}) Calculation - CAISO Participation ROE Adder:			34
35			35
36 A. Federal Income Tax Component:			36
37			37
38 Where:			38
39 A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	39
40 B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	40
41 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		41
42 D = Total Incentive ROE Project Transmission Rate Base	\$ -	TO5 True-Up BK-1; Page 3; Line 32	42
43 FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	43
44			44
45 Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	45
46			46
47			47
48 B. State Income Tax Component:			48
49			49
50 Where:			50
51 A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 39 Above	51
52 B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53 C = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 42 Above	53
54 FT = Federal Income Tax Expense	0.0000%	Line 45 Above	54
55 ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 55	55
56			56
57 State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0000%	State Income Tax Expense	57
58			58
59			59
60 C. Total Federal & State Income Tax Rate:	0.0000%	Line 45 + Line 57	60
61			61
62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	62
63			63
64 E. Cost of Capital Rate (i_{COCR}) - CAISO Participation ROE Adder:	0.0000%	Line 60 + Line 62	64

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
TO5-Cycle 4 Interest True-Up Adjustment
For 12-Month Period January 1, 2020 Through December 31, 2020
 (\$1,000)

Line No.	Col. 1	Col. 2	Col. 3 See Footnote 2	Col. 4 See Footnote 3	Col. 5 See Footnote 4	Col. 6 = Col. 4 + Col. 5	Line No.
1	1					1	
2	2 Calculations:					2	
3	3					3	
4	4					4	
5	5	Prior Cycle True Up <u>Adjustment</u> ¹	Monthly Interest Rate	Cumulative Overcollection (-) or Undercollection (+) in Revenue <u>wo Interest</u>	Interest	Cumulative Overcollection (-) or Undercollection (+) in Revenue <u>with Interest</u>	5
6	6 Month	Year	\$ 71,375	\$ 0.42% 0.39% 0.42% 0.39% 0.40% 0.39% 0.29% 0.29% 0.28% 0.28% 0.27% 0.28%	71,375 \$ 71,674 71,954 72,256 72,538 72,828 73,112 73,324 73,537 73,743 73,949 74,149	300 \$ 280 302 282 290 284 212 213 206 206 200 208	71,674 71,954 72,256 72,538 72,828 73,112 73,324 73,537 73,743 73,949 74,149
7	7 January	2020					7
8	8 February	2020					
9	9 March	2020					
10	10 April	2020					
11	11 May	2020					
12	12 June	2020					
13	13 July	2020					
14	14 August	2020					
15	15 September	2020					
16	16 October	2020					
17	17 November	2020					
18	18 December	2020					
19						\$ 2,982	19

¹ Represents the true-up adjustment from the previous annual cycle filing. SDG&E accrues interest until the amount is fully collected/refunded in rates.

² Rates specified on the FERC website pursuant to Section 351.9a of the Commission regulation.

³ The Cumulative Overcollection / Undercollection is: 1) the beginning balance in Column 2 for January; and 2) the previous month balance in Column 6 for all subsequent months.

⁴ Interest is calculated using an average of beginning and ending balances: 1) January uses the entire balance from Column 4; and 2) subsequent months use the average of the prior month balance in Column 6 and the current month balance from Column 4.

SAN DIEGO GAS & ELECTRIC COMPANY
TO5-Cycle 4 Interest True-Up Adjustment
For 12-Month True-Up Period January 1, 2020 Through December 31, 2020
 (\$1,000)

Line No.	Col.1	Col.2	Col.3 See Footnote 2	Col.4 See Footnote 3	Col.5 = - (Col. 4 + Col. 6)	Col.6 = Col. 2 x Col. 3	Col.7 = Col. 3 - Col. 5	Line No.
1								1
2								2
3								3
4								4
5								5
6								6
7	January	Year	Interest Rate ¹	0.34% \$	74,356	\$ (6,335) \$	6,081 \$	254 \$
8	February	2021	0.34%	68,276	(6,335)	6,102	233	68,276
9	March	2021	0.34%	62,174	(6,335)	6,122	212	62,174
10	April	2021	0.34%	56,052	(6,335)	6,143	192	56,052
11	May	2021	0.34%	49,908	(6,335)	6,164	171	49,908
12	June	2021	0.34%	43,744	(6,335)	6,185	149	43,744
13	July	2021	0.34%	37,559	(6,335)	6,207	128	37,559
14	August	2021	0.34%	31,352	(6,335)	6,228	107	31,352
15	September	2021	0.34%	25,124	(6,335)	6,249	86	25,124
16	October	2021	0.34%	18,875	(6,335)	6,270	64	18,875
17	November	2021	0.34%	12,605	(6,335)	6,292	43	12,605
18	December	2021	0.34%	6,313	(6,335)	6,313	22	6,313
19								19
20								20
21	True Up Adjustment			\$ 50,790	\$ 50,790			21
22	Interest True Up Adjustment			4,643	4,643			22
23	Total			\$ 55,434	\$ 55,434			23
						\$ 1,662		

¹ Rate is an average of the base period FERC Rates presented in the True-Up workpaper in Column 7 to derive a more accurate and consistent amortization amount (Column 4).

² The Beginning Balance is: 1) the balance in Column 6; Line 18 from the Interest True-Up Base Period for January; and 2) the balance from previous month in Column 7 of this workpaper for all subsequent months.

³ Amortization reduces the beginning balance to zero by the end of December and is derived as follows:

$$\text{Beginning Balance} / \{(1+\text{Rate})^{12-1}\} / [\text{Rate}^*(1+\text{Rate})^{12-1}\}]$$
.

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF HV - LV TRANSMISSION PLANT ALLOCATION STUDY
TRANSMISSION PLANT BALANCE AS OF DECEMBER 31, 2020
(\$1,000)

Line No.	Substation	(a) = (b) + (c)		(b) LOW VOLTAGE < 200 KV	(c) HIGH VOLTAGE > 200 KV	Line No.
		\$'s in TRANSMISSION Total				
1	IMPERIAL VALLEY SUBSTATION 500>230KV	\$ 222,980		7,756	\$	215,224
2	SUNCREST SUBSTATION 500>230KV	209,414		-		1 209,414
3	ECO SUBSTATION 500>230KV	213,895		-		2 213,895
4	SAN ONOFRE 230KV SUBSTATION	136,757		690		3 136,067
5	MIGUEL 500/230/138/69KV SUBSTATION	204,436		22,030		4 182,406
6	SYCAMORE CANYON 230/69KV SUBSTATION	78,726		35,945		5 42,780
7	BAY BOULEVARD 230/69/12KV SUBSTATION	99,343		43,932		6 55,410
8	ESCONDIDO 230/138/69/12KV SUBSTATION	36,250		18,875		7 17,375
9	OLD TOWN 230KV SUBSTATION	7,104		-		8 7,104
10	OLD TOWN 69/12/4KV SUBSTATION	11,239		11,239		9 -
11	MISSION 230KV SUBSTATION	22,313		-		10 22,313
12	MISSION 138/69/12KV SUBSTATION	22,571		-		11 12
13	TALEGA 230/138KV SUBSTATION (230 PORTION ONLY)	3,141		-		12 3,141
14	TALEGA 230/138 KV SUBSTATION	125,866		120,427		13 5,438
15	PENASQUITOS 230KV SUBSTATION	44,623		44,623		14 15
16	PENASQUITOS 138/69KV SUBSTATION	25,554		25,554		15 -
17	ENCINA 230KV SUBSTATION	48,580		-		16 48,580
18	ENCINA PP 138/12KV SUBSTATION	7,909		7,909		17 18
19	NO GILA 500KV SUBSTATION	19,439		-		18 19
20	PALO VERDE 500KV SUBSTATION	19,621		19,621		19 20
21	SAN LUIS REY 230/69/12KV SUBSTATION	215,354		67,724		20 147,630
22	PALOMAR ENERGY 230KV SWITCHYARD	11,233		-		21 11,233
23	NV-MERCHANT 230 KV SWITCHYARD	4,421		-		22 4,421
24	OCTILLO 500KV SWITCHYARD	304		-		23 304
25	PALA 230KV SUBSTATION	553		-		24 553
26	PALA 69/12KV SUBSTATION	2,269		-		25 2,269
27	OTAY MESA 230KV SWITCHYARD	24,554		2,46		26 24,508
28	SILVERGATE 230/69KV SUBSTATION	75,161		36,881		27 38,480
29	DESERT STAR ENERGY CENTER	12,682		-		28 12,682
30	LV SUBSTATIONS	466,823		466,823		29 -
31						30 31
32	TOTAL SUBSTATIONS	\$ 2,373,115	\$ 890,472	\$ 1,482,643	\$ 32	
33						33
34	TRANSMISSION TOWERS and LAND ²	3,799,202		1,789,453		34 2,009,749
35						35 35
36	NON-UNITIZED	748,921		325,170		36 423,751
37						37 37
38	TOTAL TRANSMISSION PLANT	\$ 6,921,238	\$ 3,005,095	\$ 3,916,143	\$ 38	
39						39 39
40	PERCENTAGES	100.00%	43.42%	56.58%	\$ 40	
41						41 41
42						42 42
43						43 43
				Line 38; Col. b / Line 38; Col. a		
				Line 38; Col. c / Line 38; Col. a		

¹ Ties to Statement AD Workpapers AD-6, Line 13; Ratemaking. That is, Line 38; Col. a shown above ties to the ratemaking plant in service.

² Transmission Towers & Land consists of: 1) Directly assigned assets identifiable as high or low based on the voltage of the transmission line, 2) Towers and land assets that have both high and low facilities are allocated 2/3rd high and 1/3rd low, and 3) The remaining transmission assets not identifiable as high or low are all assigned to low voltage.

Summary of HV/LV Plant Allocation Study

SAN DIEGO GAS & ELECTRIC COMPANY
Summary of HV/LV Splits for Forecast Plant Additions
24-Month Forecast Period (January 1, 2021 - December 31, 2022)

Line No.		(a) Gross HV	(b) Gross LV	(c) = (a) + (b) Unweighted Total	(d) Net Wtd-HV	(e) Net Wtd-LV	(f) = (d) + (e) Weighted Total	Reference No.	
<u>Non-Incentive Projects:</u>									
1	Forecast Period - Transmission Plant Additions	\$ 283,332	\$ 647,349	\$ 930,681	\$ 210,480	\$ 377,546	\$ 588,026	See Footnote 1	
2	Forecast Period - Transmission Related General; Common; and Electric Misc. Intangible Plant	8,414	6,898	15,312	5,578	4,573	10,151	See Footnote 2	
3	Sub-Total Non-Incentive Projects Forecast Plant Additions	\$ 291,746	\$ 654,247	\$ 945,993	\$ 216,058	\$ 382,119	\$ 598,177	Line 1 + Line 3	
6	<u>Incentive Projects:</u>								
7	Forecast Period - Incentive Transmission Plant Additions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	See Footnote 3	
8	Forecast Period - Incentive Transmission CWIP for the period after the base period and before the effective period	-	-	-	-	-	-	See Footnote 4	
9	Forecast Period - Incentive Transmission CWIP for the period during the rate effective period	-	-	-	-	-	-	See Footnote 5	
10	Sub-Total Incentive Projects Forecast Plant Additions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 8 thru 12	
11	Total	\$ 291,746	\$ 654,247	\$ 945,993	\$ 216,058	\$ 382,119	\$ 598,177	Line 5 + Line 14	
12	HV/LV Ratio (Weighted Transmission Forecast Plant Additions)				36.12%	63.88%	100.00%	HV = Line 16; Col. d / Line 16; Col. f LV = Line 16; Col. e / Line 16; Col. f	
13								19	
14								20	

¹ See Summary of Weighted Transmission Plant Additions Workpaper; Line 25.

² See Summary of Weighted Transmission Related Common, General and Electric Miscellaneous Intangible Plant Additions Workpaper; Line 25.

³ See Summary of Weighted Incentive Transmission Plant Additions Workpaper; Line 25.

⁴ See Summary of Weighted Incentive Transmission CWIP - A Workpaper; Line 25.

⁵ See Summary of Weighted Incentive Transmission CWIP - B Workpaper; Line 25.

SAN DIEGO GAS & ELECTRIC COMPANY
 Derivation of Weighted Plant Additions
 24-Month Forecast Period (January 1, 2021 - December 31, 2022)
 Summary of Weighted Transmission Plant Additions
 (\$1,000)

Line No.	Date	Gross Forecast Plant Additions ¹			Retirements			Net Forecast Plant Additions			Weighting Factor	HV	LV	Weighted Net Forecast Plant Additions
		HV	LV	Total	HV	LV	Total	HV	LV	Total				
1	Jan-21	\$ 3,960	\$ 5,170	\$ 9,130	\$ 16	\$ 21	\$ 36	\$ 3,944	\$ 5,149	\$ 9,094	1.00000	\$ 3,944	\$ 5,149	\$ 9,094
2	Feb-21	2,625	8,565	11,190	10	34	45	2,615	8,531	11,145	1.00000	2,615	8,531	11,145
3	Mar-21	984	2,819	3,803	4	11	15	2,808	980	3,788	1.00000	2,808	980	3,788
4	Apr-21	2,894	6,688	9,582	12	27	38	2,882	6,661	9,544	1.00000	2,882	6,661	9,544
5	May-21	69,169	48,163	117,332	275	192	467	68,894	47,971	116,865	1.00000	68,894	47,971	116,865
6	Jun-21	5,955	7,779	13,734	24	31	55	5,931	7,748	13,679	1.00000	5,931	7,748	13,679
7	Jul-21	29,212	28,443	57,655	116	113	229	29,096	28,330	57,426	1.00000	29,096	28,330	57,426
8	Aug-21	3,499	19,072	22,571	14	76	90	3,485	18,996	22,481	1.00000	3,485	18,996	22,481
9	Sep-21	1,612	4,832	6,444	6	19	26	1,606	4,813	6,418	1.00000	1,606	4,813	6,418
10	Oct-21	6,015	13,784	19,799	24	55	79	5,991	13,729	19,720	1.00000	5,991	13,729	19,720
11	Nov-21	1,375	3,226	4,601	5	13	18	1,370	3,213	4,583	1.00000	1,370	3,213	4,583
12	Dec-21	16,535	36,387	52,922	66	145	211	16,469	36,242	52,711	1.00000	16,469	36,242	52,711
13	Jan-22	34,172	36,605	70,777	136	146	282	34,036	36,459	70,495	1.00000	34,036	36,459	70,495
14	Feb-22	2,699	18,953	21,652	11	75	86	2,688	18,878	21,566	0.91667	2,684	17,304	19,769
15	Mar-22	1,564	4,977	6,541	6	20	26	1,558	4,957	6,515	0.83333	1,298	4,131	5,429
16	Apr-22	3,403	3,892	7,295	14	15	29	3,389	3,877	7,266	0.75000	2,542	2,907	5,449
17	May-22	2,790	35,327	38,117	11	141	152	2,779	35,186	37,965	1.083	2,758	37,458	25,310
18	Jun-22	20,740	74,276	95,016	83	296	378	20,657	73,980	94,638	0.58333	12,050	43,155	55,205
19	Jul-22	4,531	10,311	14,842	18	41	59	4,513	10,270	14,783	0.50000	2,256	5,135	7,391
20	Aug-22	3,098	26,799	29,897	12	107	119	3,086	26,692	29,778	0.41667	1,286	11,122	12,408
21	Sep-22	14,017	103,868	117,885	56	413	469	13,961	103,455	117,416	0.33333	4,654	34,485	39,139
22	Oct-22	1,687	3,839	5,526	7	15	22	1,680	3,824	5,504	0.25000	420	956	1,376
23	Nov-22	1,714	28,005	29,719	7	111	118	1,707	27,894	29,601	0.16667	285	4,649	4,933
24	Dec-22	49,082	115,569	164,651	195	460	655	48,887	115,109	163,996	0.08333	4,074	9,592	13,666
25	Total	\$ 283,332	\$ 647,349	\$ 930,681	\$ 1,128	\$ 2,576	\$ 3,704	\$ 282,204	\$ 644,773	\$ 926,977	\$ 210,480	\$ 377,546	\$ 588,026	
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														

Total Retirement \$ 28,033

Total Gross Plant \$ 7,043,391

Retirement Rate: 0.398%

Line 27 / Line 29

Summary of Transmission Plant Additions:			Net HV	Net LV	Unweighted	Wid-HV	Wid-LV	Wid-Total
Net - Electric Transmission Plant	\$ 282,204	\$ 644,773	\$ 926,977	\$ 210,480	\$ 377,546	\$ 588,026		
Total	30.44%	69.56%	100.00%	35.79%	64.21%	100.00%		

¹ The HV/LV Gross Forecast Plant Additions from January 2021 through December 2022 comes from the Forecast Transmission Capital Additions Work Papers.

SAN DIEGO GAS & ELECTRIC COMPANY

Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2021 - December 31, 2022)

Summary of Weighted Transmission Related Common, General and Electric Miscellaneous Intangible Plant Additions

(\$1,000)

Line No.	Date	Gross Forecast Plant Additions ¹			Retirements			Net Forecast Plant Additions			Weighting Factor	Weighted Net Forecast Plant Additions Total
		HV	LV	Total	HV	LV	Total	HV	LV	Total		
1	Jan-21	\$ 169	\$ 139	\$ 308	\$ 1	\$ 1	\$ 1	\$ 168	\$ 138	\$ 307	1	\$ 138
2	Feb-21	153	126	279	1	1	1	152	125	152	2	125
3	Mar-21	223	183	406	1	1	2	222	182	222	3	182
4	Apr-21	205	168	373	1	1	1	204	167	204	4	167
5	May-21	59	49	108	0	0	0	59	49	108	5	49
6	Jun-21	624	511	1,135	2	2	5	622	509	1,130	6	509
7	Jul-21	79	65	144	0	0	1	79	65	143	7	65
8	Aug-21	114	94	208	0	0	1	114	94	207	8	94
9	Sep-21	458	375	833	2	1	3	456	374	830	9	374
10	Oct-21	339	278	617	1	1	2	338	277	615	10	338
11	Nov-21	87	71	158	0	0	1	87	71	157	11	71
12	Dec-21	1,320	1,082	2,402	5	4	10	1,315	1,078	1,315	12	1,078
13	Jan-22	97	80	177	0	0	1	97	80	176	13	80
14	Feb-22	152	125	277	1	0	1	151	125	276	14	277
15	Mar-22	580	475	1,055	2	2	4	578	473	1,051	15	473
16	Apr-22	47	38	85	0	0	0	47	38	85	16	38
17	May-22	220	180	400	1	1	2	219	179	398	17	398
18	Jun-22	657	538	1,195	3	2	5	654	536	1,190	18	536
19	Jul-22	110	90	200	0	0	1	110	90	199	19	90
20	Aug-22	89	73	162	0	0	1	89	73	161	20	73
21	Sep-22	468	384	852	2	2	3	466	382	849	21	849
22	Oct-22	296	243	539	1	1	2	295	242	537	22	242
23	Nov-22	89	73	162	0	0	1	89	73	161	23	73
24	Dec-22	1,779	1,458	3,237	7	6	13	1,772	1,452	3,224	24	1,452
25	Total	\$ 8,414	\$ 6,898	\$ 15,312	\$ 33	\$ 27	\$ 61	\$ 8,381	\$ 6,871	\$ 15,251	25	\$ 4,573
26											26	
27								\$ 28,033			27	
28								\$ 7,043,391			28	
29											29	
30											30	
31											31	
32											32	
33											33	
34											34	
35											35	
36											36	
37											37	
38											38	
39											39	

Form 1; Page 207; Line 58; Col. d
Total Retirement

Form 1; Page 207; Line 58; Col. g
Total Gross Plant

Retirement Rate:
0.398% Line 27 / Line 29

Summary of Transmission Related Common, General, & Electric Intangible Plant Additions:			
Net HV	Net LV	Unweighted	Wtd-Totals
\$ 8,381	\$ 6,871	\$ 15,251	\$ 10,151
-	-	-	-
Total	54.95%	45.05%	100.00%

¹ The HV/LV Gross Forecast Additions information from January 2021 through December 2022 comes from the Summary of Monthly Common, General, and Electric Intangible Forecast Plant Additions Work Papers.

SAN DIEGO GAS & ELECTRIC COMPANY
 Derivation of Weighted Plant Additions
24-Month Forecast Period (January 1, 2021 - December 31, 2022)
Summary of Weighted Incentive Transmission Plant Additions
 (\$1,000)

Line No.	Date	Gross Forecast Plant Additions			Retirements			Net Forecast Plant Additions			Weighting Factor	Weighted Net Forecast Plant Additions		
		HV	LV	Total	HV	LV	Total	HV	LV	Total	HV	LV	Total	
1	Jan-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1.00000	\$ -	\$ -	\$ -
2	Feb-21	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
3	Mar-21	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
4	Apr-21	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
5	May-21	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
6	Jun-21	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
7	Jul-21	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
8	Aug-21	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
9	Sep-21	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
10	Oct-21	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
11	Nov-21	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
12	Dec-21	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
13	Jan-22	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
14	Feb-22	-	-	-	-	-	-	-	-	-	0.91667	-	-	-
15	Mar-22	-	-	-	-	-	-	-	-	-	0.83333	-	-	-
16	Apr-22	-	-	-	-	-	-	-	-	-	0.75000	-	-	-
17	May-22	-	-	-	-	-	-	-	-	-	0.66667	-	-	-
18	Jun-22	-	-	-	-	-	-	-	-	-	0.58333	-	-	-
19	Jul-22	-	-	-	-	-	-	-	-	-	0.50000	-	-	-
20	Aug-22	-	-	-	-	-	-	-	-	-	0.41667	-	-	-
21	Sep-22	-	-	-	-	-	-	-	-	-	0.33333	-	-	-
22	Oct-22	-	-	-	-	-	-	-	-	-	0.25000	-	-	-
23	Nov-22	-	-	-	-	-	-	-	-	-	0.16667	-	-	-
24	Dec-22	-	-	-	-	-	-	-	-	-	0.08333	-	-	-
25	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26														
27								\$ 28,033						
28														
29								\$ 70,43,391						
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														

Form 1; Page 207; Line 58; Col. d
 Form 1; Page 207; Line 58; Col. g

Line 27 / Line 29

Summary of Transmission Plant Additions:			Net HV	Net LV	Unweighted	Wtd-HV	Wtd-LV	Wtd-Total
Net - Electric Transmission Plant	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
Total	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

SANDIEGO GAS & ELECTRIC COMPANY

Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2021 - December 31, 2022)

Summary of Weighted Incentive Transmission CWIP

For the Period After the Base Period and Before the Effective Period
(\$1,000)

Line No.	Date	Gross Forecast Plant Additions	Retirements	Net Forecast Plant Additions	Weighting Factor	Weighted Net Forecast Plant Additions
		HV	LV	Total	HV	LV
1	Jan-21	\$ -	\$ -	\$ -	\$ -	\$ -
2	Feb-21	\$ -	\$ -	\$ -	\$ -	\$ -
3	Mar-21	\$ -	\$ -	\$ -	\$ -	\$ -
4	Apr-21	\$ -	\$ -	\$ -	\$ -	\$ -
5	May-21	\$ -	\$ -	\$ -	\$ -	\$ -
6	Jun-21	\$ -	\$ -	\$ -	\$ -	\$ -
7	Jul-21	\$ -	\$ -	\$ -	\$ -	\$ -
8	Aug-21	\$ -	\$ -	\$ -	\$ -	\$ -
9	Sep-21	\$ -	\$ -	\$ -	\$ -	\$ -
10	Oct-21	\$ -	\$ -	\$ -	\$ -	\$ -
11	Nov-21	\$ -	\$ -	\$ -	\$ -	\$ -
12	Dec-21	\$ -	\$ -	\$ -	\$ -	\$ -
13	Jan-22	\$ -	\$ -	\$ -	\$ -	\$ -
14	Feb-22	\$ -	\$ -	\$ -	\$ -	\$ -
15	Mar-22	\$ -	\$ -	\$ -	\$ -	\$ -
16	Apr-22	\$ -	\$ -	\$ -	\$ -	\$ -
17	May-22	\$ -	\$ -	\$ -	\$ -	\$ -
18	Jun-22	\$ -	\$ -	\$ -	\$ -	\$ -
19	Jul-22	\$ -	\$ -	\$ -	\$ -	\$ -
20	Aug-22	\$ -	\$ -	\$ -	\$ -	\$ -
21	Sep-22	\$ -	\$ -	\$ -	\$ -	\$ -
22	Oct-22	\$ -	\$ -	\$ -	\$ -	\$ -
23	Nov-22	\$ -	\$ -	\$ -	\$ -	\$ -
24	Dec-22	\$ -	\$ -	\$ -	\$ -	\$ -
25	Total	\$ -	\$ -	\$ -	\$ -	\$ -
26					\$ -	\$ -
27					\$ 28,033	Form 1; Page 207; Line 58; Col. d
28					\$ 7,043,391	Form 1; Page 207; Line 58; Col. g
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						

Total Retirement
Total Gross Plant
Retirement Rate:

\$ 28,033
\$ 7,043,391
0.398%

Line 27 / Line 29

Summary of Transmission Plant Additions:	Net HV	Net LV	Unweighted	Wtd-HV	Wtd-LV	Wtd-Total
Net - Electric Transmission Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

SANDIEGO GAS & ELECTRIC COMPANY
 Derivation of Weighted Plant Additions
24-Month Forecast Period (January 1, 2021 - December 31, 2022)
Summary of Weighted Incentive Transmission CWIP
For the Period During the Rate Effective Period
 (\$,000)

Line No.	Date	Gross Forecast Plant Additions	Retirements	Net Forecast Plant Additions	Weighting Factor	Weighted Net Forecast Plant Additions	
		HV	LV	Total	HV	LV	Total
1	Jan-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Feb-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Mar-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Apr-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	May-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Jun-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Jul-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Aug-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Sep-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Oct-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Nov-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Dec-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Jan-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Feb-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Mar-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Apr-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	May-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Jun-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Jul-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Aug-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Sep-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	Oct-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	Nov-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Dec-22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							

Form 1; Page 207; Line 58; Col. d
 Total Retirement
 Total Gross Plant
 Retirement Rate:
0.398%
 Line 27 / Line 29

Summary of Transmission Plant Additions:	Net HV	Net LV	Unweighted	Wtd-HV	Wtd-LV	Wtd-Total
Net - Electric Transmission Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

**SAN DIEGO GAS & ELECTRIC COMPANY
FORECAST OF TRANSMISSION CAPITAL ADDITIONS- TO5 CYCLE 4**

\$ In Thousands (000's)

2022 Plant Additions																	
Line No.	Project Name	Voltage	Budget Code	In-Service Dates	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	
1	BLANKET PROJECTS															1	
2	Electric Transmission Line Reliability Projects			100 Ongoing/Multiple SDs	276	733	849	1,244	1,433	744						69.47%	
3	Utility Renewal of Electric Transmission Line Assemblies	3	103 Ongoing/Multiple SDs	1,221	73	30	12				1,555					69.47%	
4	Utility Electric Transmission Tool & Equipment	5	104 Ongoing/Multiple SDs							80	1	1	1	1	1	69.47%	
5	Utility Transmission Infrastructure Improvements	6	106 Ongoing/Multiple SDs	1	41	57	4,923	1,609	300	538	2,722	845	845	695	695	69.47%	
7	Utility Emergency Transformer & Switchgear	7	1145 Ongoing/Multiple SDs	(1)	13	240				195	38	33			69.47%	6	
8	Utility Fiber Optic for Relay Protection & Telecommunication	8	1271 Ongoing/Multiple SDs	93	2	9	86	(60)	11	288	282	287	210	320	268	18	
9	Utility Overhead/Bare Reclosers/Relays	9	1274 Ongoing/Multiple SDs	29	9	66				141	439	433	263	263	145	129	
10	Utility Synchronized Phasor Measurement System	10	1319 Ongoing/Multiple SDs	9170	9170	9170	9170	9170	9170	9170	9170	9170	9170	9170	9170	9170	
11	Utility Automated Fault Location & Transmission	11	1320 Ongoing/Multiple SDs	10,388 Ongoing/Multiple SDs	3	964	34	6	2				416	416	416	62.88%	
12	Utility Merchant Switchgear	12	1321 Ongoing/Multiple SDs	12,529 Ongoing/Multiple SDs						173			97			69.47%	
13	Utility Condition-Based Maintenance	13	1322 Ongoing/Multiple SDs	12,539 Ongoing/Multiple SDs						140			140			69.47%	
14	Utility Various Substations Security Upgrades (CAST)	14	1323 Ongoing/Multiple SDs	13,139 Ongoing/Multiple SDs	9114	(61)	0	122	1	4,684	16	16	14	14	14	15	
15	Utility Fire Threat Zone Auto Protect & SCADA Upgrade	15	1324 Ongoing/Multiple SDs	15,125 Ongoing/Multiple SDs	199	515	1,050	5	5	589	74	74	74	74	74	15	
16	Utility Substation Security Upgrades	16	1325 Ongoing/Multiple SDs	16,525 Ongoing/Multiple SDs	19	3	14	9	0	2	3	12	8	150	150	16	
17	Utility Substation DC/Relay Upgrades	17	1326 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	16,526 Ongoing/Multiple SDs	17	
18	Utility Trans Fiber Links HF-ID	18	1327 Ongoing/Multiple SDs	16,536 Ongoing/Multiple SDs	7	22	12	2	40	278	278	278	278	278	278	18	
19	Utility Corrective Maintenance Program Tier 2&3	19	1328 Ongoing/Multiple SDs	16,536 Ongoing/Multiple SDs	1545	3,893	51	405	36	1,466	9	9	9	9	9	19	
20	Utility Corrective Maintenance Program Tier 2&3	20	1329 Ongoing/Multiple SDs	16,536 Ongoing/Multiple SDs	1545	1,959	(45)	776	114	114	9	9	9	9	9	20	
21	Utility Corrective Maintenance Program Tier 2&3	21	1330 Ongoing/Multiple SDs	16,536 Ongoing/Multiple SDs	1545	2,691	2,612	2,609	2,603	2,606	2,603	2,606	2,603	2,606	2,606	21	
22	Utility Corrective Maintenance Program Tier 2&3	22	1331 Ongoing/Multiple SDs	16,536 Ongoing/Multiple SDs	1545	498	498	498	498	498	498	498	498	498	498	22	
23	TRANSMISSION LINE PROJECTS															23	
24	CANSOCPUC															24	
25	CANSOCPUC	1390 kV	9137 Mar-20 (training charges)	1390 kV	9137 Nov-20 (training charges)	18	8	0	3	8	4	1	(1)		25		
26	Utility TL 639 Wood to Steel	27	1391 Direct Buried Cable Replacement (Avocado Sub Getaway)	1391 kV	9157 Various Line Items	1	0	21	0	1	12					241	
27	Cleveland National Forest (CNF)	28	1392 South Bay-Sweetwater Re-conductor	1392 kV	9157 Various Line Items	237	616	720	241	36	112	(5)	4,907	537	98	7,589	
28	Utility Mid-Coast Tolley Extension Project	28	1393 TL 23001 TL 23004 Insulator and Hardware Replacement	1393 kV	9158 Various Line Items	5	10	52								678	
29	CANSOCPUC	1394 kV	9158 Various Line Items	1394 kV	9158 Various Line Items	20,380	Dec-21	790									
30	CANSOCPUC	1395 kV	9158 Various Line Items	1395 kV	9158 Various Line Items	13130	Dec-21	3,015									
31	CANSOCPUC	1396 kV	9158 Various Line Items	1396 kV	9158 Various Line Items	12,150	Dec-21	5,520									
32	Utility TL 641A Dead Man Re-configuration of LG66D RF	32	CANSOCPUC	1397 kV	9158 Various Line Items	20,135	Dec-21	5,972									
33	Utility TL 649 P2 Y/S Project	33	CANSOCPUC	1398 kV	9158 Various Line Items	20,135	Dec-21	6,13									
34	Utility TL 642 Homo Pilots (Camp Pendleton)	34	CANSOCPUC	1399 kV	9158 Various Line Items	10,145	Jan-22	10,145	Jan-22	10,145	12,444	12,444	12,444	12,444	12,444	24,845	
35	CANSOCPUC	1400 kV	9158 Various Line Items	1400 kV	9158 Various Line Items	12,136	Feb-22	12,136	Feb-22	12,136	12,137	12,137	12,137	12,137	12,137	12,810	
36	Utility TL 639 Wood to Steel Replacement	36	CANSOCPUC	1401 kV	9158 Various Line Items	12,137	May-22	12,137	May-22	12,137	12,137	12,137	12,137	12,137	12,137	9,734	
37	Utility TL 6316 Wood to Steel Replacement (Rose Canyon - La Jolla)	37	CANSOCPUC	1402 kV	9158 Various Line Items	17,152	Jun-22	22	22	20,71	43	(73)	31	31	(15)	3	
38	Utility TL 634 Wood to Steel Replacement	38	CANSOCPUC	1403 kV	9158 Various Line Items	19,424	Aug-22	19,424	Aug-22	19,424	19,424	19,424	19,424	19,424	19,424	38,374	
39	Utility TL 634 Wood to Steel Replacement	39	CANSOCPUC	1404 kV	9158 Various Line Items	9132	Sep-22	9132	Sep-22	9132	71,341	71,341	71,341	71,341	71,341	71,341	39
40	Utility TL 628 Rincon-Valley Center SW Pole Replace	40	CANSOCPUC	1405 kV	9158 Various Line Items	10,146	Nov-22	10,146	Dec-22	10,146	24,105	24,105	24,105	24,105	24,105	24,105	40
41	Utility TL 605/607 Taipos-Christians Japanese (Cerro Pendleton)	41	CANSOCPUC	1406 kV	9158 Various Line Items	12,152	Dec-22	12,152	Dec-22	12,152	3,716	3,716	3,716	3,716	3,716	3,716	41
42	Utility TL 13838 Wood to Steel Replacement (Margarita - Rancho Mission Viejo)	42	CANSOCPUC	1407 kV	9158 Various Line Items	14,137	Dec-22	14,137	Dec-22	14,137	17,359	17,359	17,359	17,359	17,359	17,359	42
43	Utility TL 607 San Marcos to Escondido	43	CANSOCPUC	1408 kV	9158 Various Line Items	14,140	Dec-22	14,140	Dec-22	14,140	17,423	17,423	17,423	17,423	17,423	17,423	43
44	Utility TL 6380C Camp Pendleton Wood to Steel	44	CANSOCPUC	1409 kV	9158 Various Line Items	20,152	Dec-22	20,152	Dec-22	20,152	20,202	20,202	20,202	20,202	20,202	20,202	44
45	Utility Kettle Solar One	45	CANSOCPUC	1410 kV	9158 Various Line Items	20,251	Dec-22	20,251	Dec-22	20,251	2,039	2,039	2,039	2,039	2,039	2,039	45
46	SUBSTATION, ENERGY STORAGE, AND NETWORK UPGRADES PROJECTS															46	
47	Utility SCADA Expansion - Transmission	47	CANSOCPUC	1411 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	1,442	3	0	113,396	113,396	113,396	113,396	113,396	111	
48	Utility South Orange County Reliability Enhancement	48	CANSOCPUC	1412 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	3,644	239	164	1,299	1,299	1,299	1,299	1,299	562	
49	Utility Atesian 230kV Substation Expansion	49	CANSOCPUC	1413 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	4,409			51,017	51,017	51,017	51,017	51,017	27	
50	Utility Rancho Santa Fe Line Hardening	50	CANSOCPUC	1414 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	6,524			6,758	6,758	6,758	6,758	6,758	4,409	
51	Utility Avocado Substation 69kV Rebuid	51	CANSOCPUC	1415 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	7,153	Jul-21	72	6,537	6,537	6,537	6,537	6,537	4,2379	
52	Utility Rancho Soberon 69kV Rebuid	52	CANSOCPUC	1416 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	8,984	Aug-21	131	11,311	11,311	11,311	11,311	11,311	4,2379	
53	Utility Rugged Solar Farm	53	CANSOCPUC	1417 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	9,984	Aug-21	131	4,800	4,800	4,800	4,800	4,800	4,2379	
54	Utility Valley Center Renewable	54	CANSOCPUC	1418 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	10,984	Aug-21	131	237	237	237	237	237	4,2379	
55	Utility Poway Substation 69kV Rebuid	55	CANSOCPUC	1419 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	11,984	Aug-21	131	1,052	1,052	1,052	1,052	1,052	4,2379	
56	Utility N Shanty Ranchito Relocation	56	CANSOCPUC	1420 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	12,984	Aug-21	131	122	122	122	122	122	4,2379	
57	Utility Skills Training Center - Transmission Yard Expansion	57	CANSOCPUC	1421 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	13,984	Aug-21	131	3,146	3,146	3,146	3,146	3,146	4,2379	
58	Utility Kettle Solar One	58	CANSOCPUC	1422 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	14,984	Aug-21	131	1,847	1,847	1,847	1,847	1,847	4,2379	
59	Utility Kettle Substation Rebuid	59	CANSOCPUC	1423 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	15,984	Aug-21	131	6,015	6,015	6,015	6,015	6,015	4,2379	
60	Utility	60	CANSOCPUC	1424 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	16,984	Aug-21	131	11,910	11,910	11,910	11,910	11,910	4,2379	
61	Utility	61	CANSOCPUC	1425 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	17,984	Aug-21	131	11,910	11,910	11,910	11,910	11,910	4,2379	
62	Utility	62	CANSOCPUC	1426 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	18,984	Aug-21	131	11,910	11,910	11,910	11,910	11,910	4,2379	
63	Utility	63	CANSOCPUC	1427 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	19,984	Aug-21	131	11,910	11,910	11,910	11,910	11,910	4,2379	
64	Utility	64	CANSOCPUC	1428 kV	9158 Various Line Items	2301 kV	9158 Various Line Items	20,984	Aug-21	131	11,910	11,910</td					

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 4
January 2021 - December 2022

Line No.	Ref. No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21
1	A	SECTION 1: <u>Summary of Common, General and Electric Intangible Plant Forecast:</u>						
2		Common Plant Additions (Facilities)	\$ 1,577,459	\$ 1,740,050	\$ 1,236,264	\$ 130,118	\$ 524,012	\$ 1,831,832
3		Common Plant Additions (IT)	636,814	285,078	1,711,875	1,816,085	61,382	5,587,513
4		General Plant Additions (CNF)	16,985	1,448	3,550	1,319	1,707	1,319
5		General Plant Additions (SOCRE)	-	-	-	554,636	7,745	598,469
6		General Plant Additions (Artesian 230kV Substation Expansion)	-	-	-	-	135,614	868
7		Total	\$ 2,231,258	\$ 2,026,576	\$ 2,951,689	\$ 2,502,158	\$ 730,460	\$ 8,020,001
8								
9								
10								
11	A	SECTION 2: <u>Total Common Plant Forecast (Lines 2 to 4)</u>	\$ 2,214,272	\$ 2,025,128	\$ 2,948,139	\$ 1,946,202	\$ 585,393	\$ 7,419,345
12		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.22%	73.22%	73.22%	73.22%	73.22%	73.22%
13		Common Plant (Facilities, IT) - Electric Only	\$ 1,621,290	\$ 1,482,798	\$ 2,158,627	\$ 1,425,009	\$ 428,625	\$ 5,432,444
14								
15								
16		Total General and Electric Intangible Plant Forecast (Lines 5 to 7)	\$ 16,985	\$ 1,448	\$ 3,550	\$ 555,955	\$ 145,067	\$ 600,656
17								
18								
19		Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$ 1,638,276	\$ 1,484,247	\$ 2,162,177	\$ 1,980,965	\$ 573,692	\$ 6,033,100
20		Transmission Salaries & Wages Ratio (Statement AI)	18.81%	18.81%	18.81%	18.81%	18.81%	18.81%
21								
22		Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$ 308,117	\$ 279,148	\$ 406,650	\$ 372,568	\$ 107,897	\$ 1,134,670
23								
24								
25								
26								
27								
28	E	SECTION 3: <u>HV/LV Transmission Plant Balance @ Dec 31, 2020</u>						
29		HV (\$1,000)	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143
30		LV (\$1,000)	\$ 3,005,095	\$ 3,005,095	\$ 3,005,095	\$ 3,005,095	\$ 3,005,095	\$ 3,005,095
31		Total	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238
32								
33		HV/LV Transmission Weighted Forecast Plant Additions						
34		HV (\$1,000)	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480
35		LV (\$1,000)	377,546	377,546	377,546	377,546	377,546	377,546
36		Total	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026
37								
38		Total HV/LV @ Dec 31, 2020 Balance + Weighted Forecast Plant Additions						
39		HV (\$1,000)	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623
40		LV (\$1,000)	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641
41		Total	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264
42								
43		HV/LV Allocation % = Dec 31, 2020 Balance + Forecast Plant Additions						
44		HV %	54.95%	54.95%	54.95%	54.95%	54.95%	54.95%
45		LV %	45.05%	45.05%	45.05%	45.05%	45.05%	45.05%
46		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
47								
48	F	Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)						
49		High Voltage \$	\$ 169,322	\$ 153,403	\$ 223,469	\$ 204,740	\$ 59,293	\$ 623,544
50		Low Voltage \$	138,795	125,746	183,180	167,828	48,603	511,126
51		Total	\$ 308,117	\$ 279,148	\$ 406,650	\$ 372,568	\$ 107,897	\$ 1,134,670
52			-	-	-	-	-	-

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 4
January 2021 - December 2022

Line No.	Ref. No.	Description	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
1		SECTION 1: <u>Summary of Common, General and Electric Intangible Plant Forecast:</u>						
2		Common Plant Additions (Facilities)	\$ 691,210	\$ 732,775	\$ 774,305	\$ 584,945	\$ 1,128,524	\$ 1,063,248
3	A	Common Plant Additions (IT)	353,701	296,586	5,273,841	3,816,287	20,286	16,379,621
4	A	General Plant Additions (CNF)	1,308	1,308	1,308	325	325	325
5	B	General Plant Additions (SOCRE)	1,139	1,139	1,139	1,139	1,139	1,800
6	B	General Plant Additions (Artesian 230kV Substation Expansion)	-	351,444	194	56,301	-	-
7	B	Total	\$ 1,047,357	\$ 1,383,252	\$ 6,050,787	\$ 4,458,996	\$ 1,150,274	\$ 17,444,994
8								
9								
10								
11		SECTION 2: <u>Total Common Plant Forecast (Lines 2 to 4)</u>	\$ 1,044,910	\$ 1,029,361	\$ 6,048,146	\$ 4,401,231	\$ 1,148,810	\$ 17,442,869
12	A	Common Plant Allocation Factor (Common Allocation Ratio Method)	73.22%	73.22%	73.22%	73.22%	73.22%	73.22%
13								
14								
15		Common Plant (Facilities, IT) - Electric Only	\$ 765,083	\$ 753,698	\$ 4,428,452	\$ 3,222,582	\$ 841,159	\$ 12,771,669
16								
17								
18								
19	B	Total General and Electric Intangible Plant Forecast (Lines 5 to 7)	\$ 2,447	\$ 353,891	\$ 2,641	\$ 57,765	\$ 1,464	\$ 2,125
20								
21								
22	C	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$ 767,530	\$ 1,107,589	\$ 4,431,093	\$ 3,280,347	\$ 842,623	\$ 12,773,794
23								
24		Transmission Salaries & Wages Ratio (Statement AI)	18.81%	18.81%	18.81%	18.81%	18.81%	18.81%
25								
26	D	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$ 144,353	\$ 208,309	\$ 833,374	\$ 616,948	\$ 158,476	\$ 2,402,421
27								
28	E	SECTION 3: <u>HV/LV Transmission Plant Balance @ Dec 31, 2020</u>						
29		HV (\$1,000)	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143
30		LV (\$1,000)	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095
31		Total	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238
32								
33								
34		HV/LV Transmission Weighted Forecast Plant Additions						
35		HV (\$1,000)	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480
36		LV (\$1,000)	377,546	377,546	377,546	377,546	377,546	377,546
37		Total	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026
38								
39		Total HV/LV @ Dec 31, 2020 Balance + Weighted Forecast Plant Additions						
40		HV (\$1,000)	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623
41		LV (\$1,000)	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641
42		Total	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264
43		HV/LV Allocation % = Dec 31, 2020 Balance + Forecast Plant Additions						
44		HV %	54.95%	54.95%	54.95%	54.95%	54.95%	54.95%
45		LV %	45.05%	45.05%	45.05%	45.05%	45.05%	45.05%
46		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
47								
48	F	Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)						
49		High Voltage \$	\$ 79,327	\$ 114,474	\$ 457,970	\$ 339,036	\$ 87,088	\$ 1,320,221
50		Low Voltage \$	65,025	93,835	375,404	277,912	71,387	1,082,200
51		Total	\$ 144,353	\$ 208,309	\$ 833,374	\$ 616,948	\$ 158,476	\$ 2,402,421
52			-	-	-	-	-	-

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 4
January 2021 - December 2022

Line No.	Ref. No.	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
1	A	SECTION 1: <u>Summary of Common, General and Electric Intangible Plant Forecast:</u>						
2		Common Plant Additions (Facilities)	\$ 1,245,226	\$ 1,976,851	\$ 3,019,699	\$ 581,638	\$ 943,667	\$ 1,093,874
3		Common Plant Additions (IT)	36,089	34,903	4,644,195	35,598	1,960,923	7,064,477
4		General Plant Additions (CNF)	-	-	-	-	-	-
5		General Plant Additions (SOCRE)	1,008	1,008	1,021	1,021	1,021	1,021
6		General Plant Additions (Artesian 230kV Substation Expansion)	-	-	-	-	-	379,620
7		Total	\$ 1,282,323	\$ 2,012,762	\$ 7,664,914	\$ 618,256	\$ 2,905,611	\$ 8,538,992
8								
9								
10								
11	A	SECTION 2: <u>Total Common Plant Forecast (Lines 2 to 4)</u>	\$ 1,281,315	\$ 2,011,754	\$ 7,663,894	\$ 617,236	\$ 2,904,590	\$ 8,158,351
12		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.22%	73.22%	73.22%	73.22%	73.22%	73.22%
13		Common Plant (Facilities, IT) - Electric Only	\$ 938,179	\$ 1,473,006	\$ 5,611,503	\$ 451,940	\$ 2,126,741	\$ 5,973,544
14								
15								
16		Total General and Electric Intangible Plant Forecast (Lines 5 to 7)	\$ 1,008	\$ 1,008	\$ 1,021	\$ 1,021	\$ 1,021	\$ 380,641
17								
18								
19		Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$ 939,187	\$ 1,474,014	\$ 5,612,524	\$ 452,961	\$ 2,127,761	\$ 6,354,185
20		Transmission Salaries & Wages Ratio (Statement AI)	18.81%	18.81%	18.81%	18.81%	18.81%	18.81%
21	C	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$ 176,637	\$ 277,224	\$ 1,055,571	\$ 85,190	\$ 400,177	\$ 1,195,058
22								
23								
24								
25								
26								
27								
28	E	SECTION 3: <u>HV/LV Transmission Plant Balance @ Dec 31, 2020</u>						
29		HV (\$1,000)	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143
30		LV (\$1,000)	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095
31		Total	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238
32								
33		HV/LV Transmission Weighted Forecast Plant Additions						
34		HV (\$1,000)	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480
35		LV (\$1,000)	377,546	377,546	377,546	377,546	377,546	377,546
36		Total	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026
37								
38		Total HV/LV @ Dec 31, 2020 Balance + Weighted Forecast Plant Additions						
39	D	HV (\$1,000)	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623
40		LV (\$1,000)	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641
41		Total	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264
42								
43		HV/LV Allocation % = Dec 31, 2020 Balance + Forecast Plant Additions						
44		HV %	54.95%	54.95%	54.95%	54.95%	54.95%	54.95%
45		LV %	45.05%	45.05%	45.05%	45.05%	45.05%	45.05%
46		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
47								
48	F	Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)						
49		High Voltage \$	\$ 97,069	\$ 152,345	\$ 580,076	\$ 46,815	\$ 219,912	\$ 656,729
50		Low Voltage \$	79,568	124,879	475,495	38,375	180,265	538,329
51		Total	\$ 176,637	\$ 277,224	\$ 1,055,571	\$ 85,190	\$ 400,177	\$ 1,195,058
52			-	-	-	-	-	-

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 4
January 2021 - December 2022

Line No.	Ref. No.	Description	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
1	A	SECTION 1: <u>Summary of Common, General and Electric Intangible Plant Forecast:</u>						
2		Common Plant Additions (Facilities)	\$ 1,057,093	\$ 1,137,824	\$ 1,363,156	\$ 1,117,522	\$ 711,784	\$ 741,356
3		Common Plant Additions (IT)	400,168	35,598	4,818,348	2,793,725	457,075	20,106,423
4		General Plant Additions (CNF)	-	-	-	-	-	-
5		General Plant Additions (SOCRE)	1,021	1,021	1,021	1,021	1,021	977,783
6		General Plant Additions (Artesian 230kV Substation Expansion)	-	-	-	-	-	972,750
7		Total	\$ 1,458,281	\$ 1,174,442	\$ 6,182,525	\$ 3,912,267	\$ 1,169,880	\$ 22,798,312
8								
9								
10								
11	A	SECTION 2: <u>Total Common Plant Forecast (Lines 2 to 4)</u>	\$ 1,457,261	\$ 1,173,422	\$ 6,181,504	\$ 3,911,247	\$ 1,168,859	\$ 20,847,779
12		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.22%	73.22%	73.22%	73.22%	73.22%	73.22%
13		Common Plant (Facilities, IT) - Electric Only	\$ 1,067,006	\$ 859,179	\$ 4,526,097	\$ 2,863,815	\$ 855,839	\$ 15,264,744
14								
15		Total General and Electric Intangible Plant Forecast (Lines 5 to 7)	\$ 1,021	\$ 1,950,533				
16								
17		Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$ 1,068,027	\$ 860,200	\$ 4,527,118	\$ 2,864,836	\$ 856,859	\$ 17,215,277
18								
19		Transmission Salaries & Wages Ratio (Statement AI)	18.81%	18.81%	18.81%	18.81%	18.81%	18.81%
20								
21		Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$ 200,868	\$ 161,781	\$ 851,434	\$ 538,802	\$ 161,153	\$ 3,237,749
22								
23	E	SECTION 3: <u>HV/LV Transmission Plant Balance @ Dec 31, 2020</u>						
24		HV (\$1,000)	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143
25		LV (\$1,000)	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095
26		Total	\$ 6,921,238					
27								
28		HV/LV Transmission Weighted Forecast Plant Additions						
29		HV (\$1,000)	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480
30		LV (\$1,000)	377,546	377,546	377,546	377,546	377,546	377,546
31		Total	\$ 588,026					
32								
33	E	Total HV/LV @ Dec 31, 2020 Balance + Weighted Forecast Plant Additions						
34		HV (\$1,000)	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623
35		LV (\$1,000)	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641
36		Total	\$ 7,509,264					
37								
38		HV/LV Allocation % = Dec 31, 2020 Balance + Forecast Plant Additions						
39		HV %	54.95%	54.95%	54.95%	54.95%	54.95%	54.95%
40		LV %	45.05%	45.05%	45.05%	45.05%	45.05%	45.05%
41		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
42								
43	F	Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)						
44		High Voltage \$	\$ 110,385	\$ 88,905	\$ 467,895	\$ 296,092	\$ 88,560	\$ 1,779,265
45		Low Voltage \$	90,484	72,876	383,539	242,710	72,593	1,458,484
46		Total	\$ 200,868	\$ 161,781	\$ 851,434	\$ 538,802	\$ 161,153	\$ 3,237,749
47			-	-	-	-	-	-

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 4
January 2021 - December 2022

Line No.	Ref. No.	Description	Total	Reference	Line No.
1		SECTION 1:			1
2		Summary of Common, General and Electric Intangible Plant Forecast:			2
3	A	Common Plant Additions (Facilities)	\$ 27,004,426	Facilities Capital Additions	3
4	A	Common Plant Additions (IT)	78,626,591	IT Capital Additions	4
5	B	General Plant Additions (CNF)	31,227	General Plant components of ET-related project	5
6	B	General Plant Additions (SOCRE)	2,157,332	General Plant components of ET-related project	6
7	B	General Plant Additions (Artesian 230kV Substation Expansion)	1,896,791	General Plant components of ET-related project	7
8					8
9		Total	\$ 109,716,367	Sum Lines 3 thru 7	9
10					10
11		SECTION 2:			11
12	A	Total Common Plant Forecast (Lines 2 to 4)	\$ 105,631,017	Sum Lines 3 to 4	12
13		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.22%	Statement AD; Page AD-10; Line 6	13
14					14
15		Common Plant (Facilities, IT) - Electric Only	\$ 77,343,031	Line 12 x Line 14	15
16					16
17					17
18					18
19	B	Total General and Electric Intangible Plant Forecast (Lines 5 to 7)	\$ 4,085,350	Sum Lines 5 to 7	19
20					20
21	C	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$ 81,428,381	Line 16 + Line 19	21
22		Transmission Salaries & Wages Ratio (Statement AI)	18.81%	Statement AI; Page AI; Line 15	22
23					23
24	D	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$ 15,314,576	Line 22 x Line 24	24
25					25
26					26
27					27
28	E	SECTION 3:			28
29		HV/LV Transmission Plant Balance @ Dec 31, 2020			29
30		HV (\$1,000)	\$ 3,916,143	HV-LV Plant Study; Col. (c); Line 38	30
31		LV (\$1,000)	3,005,095	HV-LV Plant Study; Col. (b); Line 38	31
32		Total	\$ 6,921,238	Line 30 + Line 31	32
33					33
34		HV/LV Transmission Weighted Forecast Plant Additions			34
35		HV (\$1,000)	\$ 210,480	Summary of HV-LV Splits for Forecast Plant Additions work papers; Page 1; Line 1	35
36		LV (\$1,000)	377,546	Summary of HV-LV Splits for Forecast Plant Additions work papers; Page 1; Line 1	36
37		Total	\$ 588,026	Line 35 + Line 36	37
38					38
39		Total HV/LV @ Dec 31, 2020 Balance + Weighted Forecast Plant Additions			39
40		HV (\$1,000)	\$ 4,126,623	Line 30 + Line 35	40
41		LV (\$1,000)	3,382,641	Line 31 + Line 36	41
42		Total	\$ 7,509,264	Line 40 + Line 41	42
43		HV/LV Allocation % = Dec 31, 2020 Balance + Forecast Plant Additions			43
44		HV %	54.95%	Line 40 / Line 42	44
45		LV %	45.05%	Line 41 / Line 42	45
46		Total	100.00%	Line 44 + Line 45	46
47					47
48	F	Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)			48
49		High Voltage \$	\$ 8,415,936	Line 26 x Line 44	49
50		Low Voltage \$	6,898,640	Line 26 x Line 45	50
51		Total	\$ 15,314,576	Line 49 + Line 50	51
52			-		52

San Diego Gas and Electric Company
Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions
TO5 - Cycle 4
January 2021 - December 2022

Notes:

SECTION 1 shows the forecast for common, general, and electric intangible plant that conforms to workpapers as indicated in the reference column.

SECTION 2 segregates the costs in Section 1 into common that gets allocated between gas and electric, and general and electric miscellaneous intangible plant components. The combined total for all the common electric share, general, and electric miscellaneous intangible plant are allocated per transmission labor ratio. The overall transmission related common, general, and electric intangible total plant forecast is allocated between High and Low Voltage in Section 3.

SECTION 3 reflects the basis for HV/LV allocations for the forecast of common, general & intangible plant additions based on the combined transmission plant balances as of December 31, 2020 plus the weighted forecast transmission plant additions from January 2021 - December 2022. The ratios developed on Lines 45 and 46 are used to allocate the Common, General, and Electric Intangible forecast plant additions between HV and LV for CAISO TAC purposes.

San Diego Gas & Electric Company
Other Base Transmission Revenue Requirements (BTRR) Adjustments Summary
For TO5 Cycles 2 and 3
(\$1,000)

Line No	Description	Base Period 2018 TO5 Cycle 2 ¹	Base Period 2019 TO5 Cycle 3 ²	Total	Line No
1	Other BTRR Adjustments Resulting from Error Corrections	\$ (388)	\$ (2,526)	\$ (2,914)	1
2	Interest	(63)	(269)	(332)	2
3	Total BTRR Adjustment Excluding FF&U	(451)	(2,795)	(3,246)	3
4	Transmission Related Municipal Franchise Fees	(5)	(29)	(34)	4
5	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)	(456)	(2,824)	(3,280)	5
6	Transmission Related Uncollectibles	(1)	(5)	(6)	6
7	Total BTRR Adjustment Including FF&U (RETAIL)	\$ (457)	\$ (2,829)	\$ (3,286)	7

¹ Information and related workpapers are included within tab labeled TO5 Cycle 2 Cost Adj.

² Information and related workpapers are included within tab labeled TO5 Cycle 3 Cost Adj.

San Diego Gas & Electric Company
TO5 Cycle 4 Annual Informational Filing¹
Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 2
(\$1,000)

Line No.	Description	Amounts	Reference	Line No.
1	BTRR Adjustment due to TO5 Cycle 2 Cost Adjustments Calculation:			1
2	Total BTRR Adjustment - Before Interest	\$ (388)	Page 2.2; Line 39; Col. C	2
3				3
4	Interest Expense	_____ (63)	Page 8.1; Line 57; Col. 5	4
5				5
6	Total BTRR Adjustment Excluding FF&U	(451)	Sum Lines 2 and 4	6
7				7
8	Transmission Related Municipal Franchise Fees Expenses	_____ (5)	Line 6 x 1.0275%	8
9				9
10	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)	(456)	Sum Lines 6 and 8	10
11				11
12	Transmission Related Uncollectible Expense	_____ (1)	Line 6 x 0.165%	12
13				13
14	Total BTRR Adjustment Including FF&U (RETAIL)	<u>\$ (457)</u>	Sum Lines 10 and 12	14

¹ Section C.5. of the Protocols provides a mechanism for SDG&E to correct errors that affected the TU TRR in a previous Informational Filing. In this TO5 Cycle 4 Informational Filing, SDG&E is correcting TO5 Cycle 2 for approximately (\$0.5M) for a 2018 adjustment to O&M and A&G.

San Diego Gas & Electric Company
TOS Cycle 4 Annual Informational Filing
Derivation of Other BTRR Adjustment Applicable to TOS Cycle 2
(\$1,000)

Line No.		A Revised - TOS C2 Amounts	B As Filed - TOS C2 per ER 20-503 Amounts	C = A - B Difference Incr (Decr)		Line No.
	A. Revenues:					
1	Transmission Operation & Maintenance Expense	\$ 76,265	\$ 76,809	\$ (544)	Page 3.1 and Page 4.1, Line 1	1
2						2
3	Transmission Related A&G Expense	66,062	65,901	161	Page 3.1 and Page 4.1, Line 3	3
4						4
5	CPUC Intervenor Funding Expense - Transmission	-	-	-	Page 3.1 and Page 4.1, Line 5	5
6	Total O&M Expenses	\$ 142,327	\$ 142,710	\$ (383)	Sum Lines 1 thru 5	6
7						7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	175,543	175,543	-	Page 3.1 and Page 4.1, Line 8	8
9						9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹	-	-	-	Page 3.1 and Page 4.1, Line 10	10
11						11
12	Transmission Related Property Taxes Expense	44,622	44,622	-	Page 3.1 and Page 4.1, Line 12	12
13						13
14	Transmission Related Payroll Taxes Expense	2,616	2,616	-	Page 3.1 and Page 4.1, Line 14	14
15	Sub-Total Expense	\$ 365,108	\$ 365,491	\$ (383)	Sum Lines 6 thru 14	15
16						16
17	Cost of Capital Rate (_(COCR))	9.6203%	9.6204%	-0.0001%	Page 3.1 and Page 4.1, Line 17	17
18	Transmission Rate Base	\$ 4,005,250	\$ 4,005,298	(48)	Page 3.1 and Page 4.1, Line 18	18
19	Return and Associated Income Taxes	\$ 385,319	\$ 385,324	\$ (5)	Line 17 x Line 18	19
20						20
21	Cost of Capital Rate (_(COCR)) - CAISO Participation ROE Adder	0.3876%	0.3876%	0.0000%	Page 3.1 and Page 4.1, Line 21	21
22	Transmission Rate Base	\$ 4,005,250	\$ 4,005,298	(48)	Page 3.1 and Page 4.1, Line 22	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ 15,526	\$ 15,526	\$ (0)	Line 21 x Line 22	23
24						24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$ 1,347	\$ 1,347	\$ -	Page 3.1 and Page 4.1, Line 25	25
26	Transmission Related Revenue Credits	(4,688)	(4,688)	-	Page 3.1 and Page 4.1, Line 26	26
27	Transmission Related Regulatory Debits/Credits	-	-	-	Page 3.1 and Page 4.1, Line 27	27
28	(Gains)/Losses from Sale of Plant Held for Future Use	-	-	-	Page 3.1 and Page 4.1, Line 28	28
29						29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$ 762,612	\$ 762,999	\$ (388)	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

v Items that are in **BOLD** have changed compared to the original TOS Cycle 2 filing per ER20-503.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

San Diego Gas & Electric Company
TOS Cycle 4 Annual Informational Filing
Derivation of Other BTRR Adjustment Applicable to TOS Cycle 2
(\$1,000)

Line No.		A	B	C = A - B		Line No.
		Revised - TOS C2 Amounts	As Filed - TOS C2 per ER 20-503 Amounts	Difference Incr (Decr)		
B. Incentive ROE Project Transmission Revenue: ^{1,2}						
1 Incentive Transmission Plant Depreciation Expense		\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 1	1
2						2
3 Incentive Cost of Capital Rate (_(COCR) - Base ROE		1.9125%	1.9125%	0.0000%	Page 3.2 and Page 4.2, Line 3	3
4 Total Incentive ROE Project Transmission Rate Base		\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 4	4
5 Incentive ROE Project Return and Associated Income Taxes - Base ROE		\$ -	\$ -	\$ -	Line 3 x Line 4	5
6						6
7 Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder		0.0000%	0.0000%	0.0000%	Page 3.2 and Page 4.2, Line 7	7
8 Total Incentive ROE Project Transmission Rate Base		\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 8	8
9 Return and Associated Income Taxes - CAISO Participation ROE Adder		\$ -	\$ -	\$ -	Line 7 x Line 8	9
10						10
11 Total Incentive ROE Project Transmission Revenue		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 1 + Line 5 + Line 9	11
12						12
C. Incentive Transmission Plant Abandoned Project Revenue: ^{1,2}						13
14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense		\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 14	14
15						15
16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base		\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 16	16
17 Cost of Capital Rate (_(COCR) - Base ROE		9.6203% ✓	9.6204%	-0.0001%	Page 3.2 and Page 4.2, Line 17	17
18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE		\$ -	\$ -	\$ -	Line 16 x Line 17	18
19						19
20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base		\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 20	20
21 Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder		0.0000%	0.0000%	0.0000%	Page 3.2 and Page 4.2, Line 21	21
22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder		\$ -	\$ -	\$ -	Line 20 x Line 21	22
23						23
24 Total Incentive Transmission Plant Abandoned Project Revenue		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 14 + Line 18 + Line 22	24
25						25
D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: ^{1,2}						26
27 Incentive Transmission Construction Work In Progress		\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 27	27
28 Cost of Capital Rate (_(COCR) - Base ROE		9.6203% ✓	9.6204%	-0.0001%	Page 3.2 and Page 4.2, Line 28	28
29 Incentive CWIP Return and Associated Income Taxes - Base ROE		\$ -	\$ -	\$ -	Line 27 x Line 28	29
30						30
31 Incentive Transmission Construction Work In Progress		\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 31	31
32 Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder		0.3876%	0.3876%	0.0000%	Page 3.2 and Page 4.2, Line 32	32
33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder		\$ -	\$ -	\$ -	Line 31 x Line 32	33
34						34
35 Total Incentive CWIP Revenue		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 29 + Line 33	35
36						36
37 Total Incentive End of Prior Year Revenues (PYRR _{EU4R}) Excluding FF&U		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Sum Lines 11, 24, 35	37
38						38
E. Total (PYRR _{EU}) Excluding FF&U ³		<u>\$ 762,612 ✓</u>	<u>\$ 762,999</u>	<u>\$ (388)</u>	Page 1; Line 30 + Line 37	39

✓ Items that are in **BOLD** have changed compared to the original TOS Cycle 2 filing per ER20-503.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

San Diego Gas & Electric Company
TOS Cycle 4 Annual Informational Filing
Derivation of Other BTRR Adjustment Applicable to TOS Cycle 2
(\$1,000)

Line No.		A	B	C = A - B	Line No.
		Revised - TOS C2 Amounts	As Filed - TOS C2 per ER 20-503 Amounts	Difference Incr (Decr)	
A. Transmission Rate Base					
1	<u>Net Transmission Plant:</u>				1
2	Transmission Plant	\$ 4,558,370	\$4,558,370	\$ -	Page 3.3 and Page 4.3, Line 2
3	Transmission Related Electric Miscellaneous Intangible Plant	11,322	11,322	-	Page 3.3 and Page 4.3, Line 3
4	Transmission Related General Plant	48,317	48,317	-	Page 3.3 and Page 4.3, Line 4
5	Transmission Related Common Plant	92,494	92,494	-	Page 3.3 and Page 4.3, Line 5
6	Total Net Transmission Plant	\$ 4,710,502	\$4,710,502	\$ -	Sum Lines 2 thru 5
7					6
8	<u>Rate Base Additions:</u>				7
9	Plant Held for Future Use	\$ 950	\$ 950	\$ -	Page 3.3 and Page 4.3, Line 9
10	Transmission Plant Abandoned Project Cost	-	-	-	Page 3.3 and Page 4.3, Line 10
11	Total Rate Base Additions	\$ 950	\$ 950	\$ -	Line 9 + Line 10
12					11
13	<u>Rate Base Reductions:</u>				12
14	Transmission Related Accum. Def. Inc. Taxes	\$ (789,050)	\$ (789,050)	\$ -	Page 3.3 and Page 4.3, Line 14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	-	-	-	Page 3.3 and Page 4.3, Line 15
16	Total Rate Base Reductions	\$ (789,050)	\$ (789,050)	\$ -	Line 14 + Line 15
17					16
18	<u>Working Capital:</u>				17
19	Transmission Related Material and Supplies	\$ 53,380	\$ 53,380	\$ -	Page 3.3 and Page 4.3, Line 19
20	Transmission Related Prepayments	20,174	20,174	-	Page 3.3 and Page 4.3, Line 20
21	Transmission Related Cash Working Capital	17,791	v 17,839	(48)	Page 3.3 and Page 4.3, Line 21
22	Total Working Capital	\$ 91,345	v \$ 91,393	\$ (48)	Sum Lines 19 thru 21
23					22
24	Other Regulatory Assets/Liabilities	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 24
25	Unfunded Reserves	\$ (8,498)	\$ (8,498)	\$ -	Page 3.3 and Page 4.3, Line 25
26					25
27	Total Transmission Rate Base	\$ 4,005,250	v \$ 4,005,298	\$ (48)	Sum Lines 6, 11, 16, 22, 24, 25
28					26
29	<u>B. Incentive ROE Project Transmission Rate Base:</u> ¹				27
30	Net Incentive Transmission Plant	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 30
31	Incentive Transmission Plant Accum. Def. Income Taxes	-	-	-	Page 3.3 and Page 4.3, Line 31
32	Total Incentive ROE Project Transmission Rate Base	\$ -	\$ -	\$ -	Line 30 + Line 31
33					32
34	<u>C. Incentive Transmission Plant Abandoned Project Rate Base:</u> ¹				33
35	Incentive Transmission Plant Abandoned Project Cost	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	-	-	-	Page 3.3 and Page 4.3, Line 36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	\$ -	\$ -	Line 35 + Line 36
38					37
39	<u>D. Incentive Transmission Construction Work In Progress</u> ¹	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 39
					39

v Items that are in BOLD have changed compared to the original TOS Cycle 2 filing per ER20-503.

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

San Diego Gas & Electric Company
TOS Cycle 4 Annual Informational Filing
Derivation of Other BTRR Adjustment Applicable to TOS Cycle 2
(\$1,000)

Line No.	A	B	C = A - B		Line No.
	Revised - TOS C2 Amounts	As Filed - TOS C2 per ER 20-503 Amounts	Difference Incr (Decr)	Reference	
A. Transmission Plant					
1 Gross Transmission Plant:					1
2 Transmission Plant	\$ 5,678,390	\$5,678,390	\$ -	Page 3.4 and Page 4.4, Line 2	2
3 Transmission Related Electric Miscellaneous Intangible Plant	34,502	34,502	\$ -	Page 3.4 and Page 4.4, Line 3	3
4 Transmission Related General Plant	79,064	79,064	\$ -	Page 3.4 and Page 4.4, Line 4	4
5 Transmission Related Common Plant	178,048	178,048	\$ -	Page 3.4 and Page 4.4, Line 5	5
6 Total Gross Transmission Plant	<u>\$ 5,970,004</u>	<u>\$5,970,004</u>	<u>\$ -</u>	Sum Lines 2 thru 5	6
7					7
8 Transmission Related Depreciation Reserve:					8
9 Transmission Plant Depreciation Reserve	\$ 1,120,020	\$1,120,020	\$ -	Page 3.4 and Page 4.4, Line 9	9
10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve	23,180	23,180	\$ -	Page 3.4 and Page 4.4, Line 10	10
11 Transmission Related General Plant Depr Reserve	30,747	30,747	\$ -	Page 3.4 and Page 4.4, Line 11	11
12 Transmission Related Common Plant Depr Reserve	85,554	85,554	\$ -	Page 3.4 and Page 4.4, Line 12	12
13 Total Transmission Related Depreciation Reserve	<u>\$ 1,259,502</u>	<u>\$1,259,502</u>	<u>\$ -</u>	Sum Lines 9 thru 12	13
14					14
15 Net Transmission Plant:					15
16 Transmission Plant	\$ 4,558,370	\$4,558,370	\$ -	Page 3.4 and Page 4.4, Line 16	16
17 Transmission Related Electric Miscellaneous Intangible Plant	11,322	11,322	\$ -	Page 3.4 and Page 4.4, Line 17	17
18 Transmission Related General Plant	48,317	48,317	\$ -	Page 3.4 and Page 4.4, Line 18	18
19 Transmission Related Common Plant	92,494	92,494	\$ -	Page 3.4 and Page 4.4, Line 19	19
20 Total Net Transmission Plant	<u>\$ 4,710,502</u>	<u>\$4,710,502</u>	<u>\$ -</u>	Sum Lines 16 thru 19	20
21					21
22 B. Incentive Project Transmission Plant: ¹					22
23 Incentive Transmission Plant	\$ -	\$ -	\$ -	Page 3.4 and Page 4.4, Line 23	23
24 Incentive Transmission Plant Depreciation Reserve	-	-	-	Page 3.4 and Page 4.4, Line 24	24
25 Total Net Incentive Transmission Plant	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 23 Minus Line 24	25

✓ Items that are in **BOLD** have changed compared to the original TOS Cycle 2 filing per ER20-503.

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement BK-1****Derivation of End Use Prior Year Revenue Requirements (PYRR EU)****For the Base Period & True-Up Period Ending December 31, 2018**

(\$1,000)

Line No.		Amounts	Reference	Line No.
A. Revenues:				
1	Transmission Operation & Maintenance Expense	\$ 76,265 ✓	Statement AH; Line 10	1
2				2
3	Transmission Related A&G Expense	66,062 ✓	Statement AH; Line 32	3
4				4
5	CPUC Intervenor Funding Expense - Transmission	-	Negative of Statement AH; Line 17	5
6	Total O&M Expenses	\$ 142,327 ✓	Sum Lines 1 thru 5	6
7				7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$ 175,543	Statement AJ; Line 17	8
9				9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹	-	Statement AJ; Line 23	10
11				11
12	Transmission Related Property Taxes Expense	44,622	Statement AK; Line 13	12
13				13
14	Transmission Related Payroll Taxes Expense	2,616	Statement AK; Line 20	14
15	Sub-Total Expense	\$ 365,108 ✓	Sum Lines 6 thru 14	15
16				16
17	Cost of Capital Rate _(COCR) - Base ROE	9.6203% ✓	Statement AV; Page 3; Line 31	17
18	Transmission Rate Base	\$ 4,005,250 ✓	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$ 385,319 ✓	Line 17 x Line 18	19
20				20
21	Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder	0.3876%	Statement AV; Page 3; Line 64	21
22	Transmission Rate Base	\$ 4,005,250 ✓	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ 15,526	Line 21 x Line 22	23
24				24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$ 1,347	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits	(4,688)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits	-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Line 15	28
29				29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$ 762,612 ✓	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

✓ Items that are in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement BK-1****Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})****For the Base Period & True-Up Period Ending December 31, 2018****(\$1,000)**

Line No.		Amounts	Reference	Line No.
B. Incentive ROE Project Transmission Revenue: ^{1,2}				
1 Incentive Transmission Plant Depreciation Expense	\$ -		Statement AJ; Line 19	1
2				2
3 Incentive Cost of Capital Rate (_(COCR) - Base ROE	1.9125%		Statement AV; Page 4; Line 31	3
4 Total Incentive ROE Project Transmission Rate Base	\$ -		Page 3; Line 32	4
5 Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$ -		Line 3 x Line 4	5
6				6
7 Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder	0.0000%		Statement AV; Page 4; Line 64	7
8 Total Incentive ROE Project Transmission Rate Base	\$ -		Page 3; Line 32	8
9 Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -		Line 7 x Line 8	9
10				10
11 Total Incentive ROE Project Transmission Revenue	\$ -		Line 1 + Line 5 + Line 9	11
12				12
C. Incentive Transmission Plant Abandoned Project Revenue: ^{1,2}				13
14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -		Statement AJ; Line 21	14
15				15
16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -		Page 3; Line 37	16
17 Cost of Capital Rate (_(COCR) - Base ROE	9.6203% v		Statement AV; Page 3; Line 31	17
18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$ -		Line 16 x Line 17	18
19				19
20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -		Page 3; Line 37	20
21 Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder	0.0000%		Shall be Zero	21
22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$ -		Line 20 x Line 21	22
23				23
24 Total Incentive Transmission Plant Abandoned Project Revenue	\$ -		Line 14 + Line 18 + Line 22	24
25				25
D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: ^{1,2}				26
27 Incentive Transmission Construction Work In Progress	\$ -		Page 3; Line 39	27
28 Cost of Capital Rate (_(COCR) - Base ROE	9.6203% v		Statement AV; Page 3; Line 31	28
29 Incentive CWIP Return and Associated Income Taxes - Base ROE	\$ -		Line 27 x Line 28	29
30				30
31 Incentive Transmission Construction Work In Progress	\$ -		Page 3; Line 39	31
32 Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder	0.3876%		Statement AV; Page 3; Line 64	32
33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -		Line 31 x Line 32	33
34				34
35 Total Incentive CWIP Revenue	\$ -		Line 29 + Line 33	35
36				36
37 Total Incentive End of Prior Year Revenues (PYRR _{EU-JR}) Excluding FF&U	\$ -		Sum Lines 11, 24, 35	37
38				38
E. Total (PYRR_{EU}) Excluding FF&U ³	\$ 762,612 v		Page 1; Line 30 + Line 37	39

v Items that are in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement BK-1****Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})****For the Base Period & True-Up Period Ending December 31, 2018**

(\$1,000)

Line No.		Amounts	Reference	Line No.
A. Transmission Rate Base:				
1 Net Transmission Plant:				1
2 Transmission Plant	\$ 4,558,370		Page 4; Line 16	2
3 Transmission Related Electric Miscellaneous Intangible Plant	11,322		Page 4; Line 17	3
4 Transmission Related General Plant	48,317		Page 4; Line 18	4
5 Transmission Related Common Plant	92,494		Page 4; Line 19	5
6 Total Net Transmission Plant	\$ 4,710,502		Sum Lines 2 thru 5	6
7				7
8 Rate Base Additions:				8
9 Transmission Plant Held for Future Use	\$ 950		Statement AG; Line 1	9
10 Transmission Plant Abandoned Project Cost	-		Statement Misc; Line 3	10
11 Total Rate Base Additions	\$ 950		Line 9 + Line 10	11
12				12
13 Rate Base Reductions:				13
14 Transmission Related Accum. Def. Inc. Taxes	\$ (789,050)		Statement AF; Line 7	14
15 Transmission Plant Abandoned Accum. Def. Inc. Taxes	-		Statement AF; Line 11	15
16 Total Rate Base Reductions	\$ (789,050)		Line 14 + Line 15	16
17				17
18 Working Capital:				18
19 Transmission Related Materials and Supplies	\$ 53,380		Statement AL; Line 5	19
20 Transmission Related Prepayments	20,174		Statement AL; Line 9	20
21 Transmission Related Cash Working Capital	17,791 ✓		Statement AL; Line 19	21
22 Total Working Capital	\$ 91,345 ✓		Sum Lines 19 thru 21	22
23				23
24 Other Regulatory Assets/Liabilities	\$ -		Statement Misc; Line 5	24
25 Unfunded Reserves	\$ (8,498)		Statement Misc; Line 7	25
26				26
27 Total Transmission Rate Base	\$ 4,005,250 ✓		Sum Lines 6, 11, 16, 22, 24, 25	27
28				28
B. Incentive ROE Project Transmission Rate Base:¹				29
30 Net Incentive Transmission Plant	\$ -		Page 4; Line 25	30
31 Incentive Transmission Plant Accum. Def. Income Taxes	-		Statement AF; Line 9	31
32 Total Incentive ROE Project Transmission Rate Base	\$ -		Line 30 + Line 31	32
33				33
C. Incentive Transmission Plant Abandoned Project Rate Base:¹				34
35 Incentive Transmission Plant Abandoned Project Cost	\$ -		Statement Misc; Line 9	35
36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	-		Statement AF; Line 13	36
37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -		Line 35 + Line 36	37
38				38
D. Incentive Transmission Construction Work In Progress¹				39

v Items that are in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_EU)

For the Base Period & True-Up Period Ending December 31, 2018

(\$1,000)

Line No.		Amounts	Reference	Line No.
A. Transmission Plant:				
1 Gross Transmission Plant	\$ 5,678,390		Statement AD; Line 11	1
2 Transmission Plant	34,502		Statement AD; Line 27	2
3 Transmission Related Electric Misc. Intangible Plant	79,064		Statement AD; Line 29	3
4 Transmission Related General Plant	178,048		Statement AD; Line 31	4
5 Transmission Related Common Plant			Sum Lines 2 thru 5	5
6 Total Gross Transmission Plant	\$ 5,970,004			6
7				7
8 Transmission Related Depreciation Reserve:				8
9 Transmission Plant Depreciation Reserve	\$ 1,120,020		Statement AE; Line 1	9
10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve	23,180		Statement AE; Line 11	10
11 Transmission Related General Plant Depr Reserve	30,747		Statement AE; Line 13	11
12 Transmission Related Common Plant Depr Reserve	85,554		Statement AE; Line 15	12
13 Total Transmission Related Depreciation Reserve	\$ 1,259,502		Sum Lines 9 thru 12	13
14				14
15 Net Transmission Plant:				15
16 Transmission Plant	\$ 4,558,370		Line 2 Minus Line 9	16
17 Transmission Related Electric Miscellaneous Intangible Plant	11,322		Line 3 Minus Line 10	17
18 Transmission Related General Plant	48,317		Line 4 Minus Line 11	18
19 Transmission Related Common Plant	92,494		Line 5 Minus Line 12	19
20 Total Net Transmission Plant	\$ 4,710,502		Sum Lines 16 thru 19	20
21				21
B. Incentive Project Transmission Plant: ¹				22
23 Incentive Transmission Plant	\$ -		Statement AD; Line 13	23
24 Incentive Transmission Plant Depreciation Reserve	-		Statement AE; Line 19	24
25 Total Net Incentive Transmission Plant	\$ -		Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

AS FILED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement BK-1****Derivation of End Use Prior Year Revenue Requirements (PYRR EU)****For the Base Period & True-Up Period Ending December 31, 2018****(\$1,000)**

Line No.		Amounts	Reference	Line No.
	A. Revenues:			
1	Transmission Operation & Maintenance Expense	\$ 76,809	Statement AH; Line 9	1
2				2
3	Transmission Related A&G Expense	65,901	Statement AH; Line 31	3
4				4
5	CPUC Intervenor Funding Expense - Transmission	-	Negative of Statement AH; Line 16	5
6	Total O&M Expenses	\$ 142,710	Sum Lines 1 thru 5	6
7				7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$ 175,543	Statement AJ; Line 17	8
9				9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹	-	Statement AJ; Line 23	10
11				11
12	Transmission Related Property Taxes Expense	44,622	Statement AK; Line 13	12
13				13
14	Transmission Related Payroll Taxes Expense	2,616	Statement AK; Line 20	14
15	Sub-Total Expense	\$ 365,491	Sum Lines 6 thru 14	15
16				16
17	Cost of Capital Rate (COCR) - Base ROE	9.6204%	Statement AV; Page 3; Line 31	17
18	Transmission Rate Base	\$ 4,005,298	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$ 385,324	Line 17 x Line 18	19
20				20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.3876%	Statement AV; Page 3; Line 64	21
22	Transmission Rate Base	\$ 4,005,298	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ 15,526	Line 21 x Line 22	23
24				24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$ 1,347	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits	(4,688)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits	-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Line 15	28
29				29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$ 762,999	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

AS FILED**SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1****Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2018
(\$1,000)**

Line No.		Amounts	Reference	Line No.
B. Incentive ROE Project Transmission Revenue: ^{1,2}				
1 Incentive Transmission Plant Depreciation Expense	\$ -		Statement AJ; Line 19	1
2				2
3 Incentive Cost of Capital Rate (COCR) - Base ROE	1.9125%		Statement AV; Page 4; Line 31	3
4 Total Incentive ROE Project Transmission Rate Base	\$ -		Page 3; Line 32	4
5 Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$ -		Line 3 x Line 4	5
6				6
7 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.0000%		Statement AV; Page 4; Line 64	7
8 Total Incentive ROE Project Transmission Rate Base	\$ -		Page 3; Line 32	8
9 Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -		Line 7 x Line 8	9
10				10
11 Total Incentive ROE Project Transmission Revenue	\$ -		Line 1 + Line 5 + Line 9	11
12				12
C. Incentive Transmission Plant Abandoned Project Revenue: ^{1,2}				13
14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -		Statement AJ; Line 21	14
15				15
16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -		Page 3; Line 37	16
17 Cost of Capital Rate (COCR) - Base ROE	9.6204%		Statement AV; Page 3; Line 31	17
18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$ -		Line 16 x Line 17	18
19				19
20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -		Page 3; Line 37	20
21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.0000%		Shall be Zero	21
22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$ -		Line 20 x Line 21	22
23				23
24 Total Incentive Transmission Plant Abandoned Project Revenue	\$ -		Line 14 + Line 18 + Line 22	24
25				25
D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: ^{1,2}				26
27 Incentive Transmission Construction Work In Progress	\$ -		Page 3; Line 39	27
28 Cost of Capital Rate (COCR) - Base ROE	9.6204%		Statement AV; Page 3; Line 31	28
29 Incentive CWIP Return and Associated Income Taxes - Base ROE	\$ -		Line 27 x Line 28	29
30				30
31 Incentive Transmission Construction Work In Progress	\$ -		Page 3; Line 39	31
32 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.3876%		Statement AV; Page 3; Line 64	32
33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -		Line 31 x Line 32	33
34				34
35 Total Incentive CWIP Revenue	\$ -		Line 29 + Line 33	35
36				36
37 Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	\$ -		Sum Lines 11, 24, 35	37
38				38
E. Total (PYRR_{EU}) Excluding FF&U ³	\$ 762,999		Page 1; Line 30 + Line 37	39

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

AS FILED**SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1****Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2018
(\$1,000)**

Line No.	Amounts	Reference	Line No.
A. Transmission Rate Base:			
1 Net Transmission Plant:			1
2 Transmission Plant	\$ 4,558,370	Page 4; Line 16	2
3 Transmission Related Electric Miscellaneous Intangible Plant	11,322	Page 4; Line 17	3
4 Transmission Related General Plant	48,317	Page 4; Line 18	4
5 Transmission Related Common Plant	92,494	Page 4; Line 19	5
6 Total Net Transmission Plant	<u>\$ 4,710,502</u>	Sum Lines 2 thru 5	6
7			7
8 Rate Base Additions:			8
9 Transmission Plant Held for Future Use	\$ 950	Statement AG; Line 1	9
10 Transmission Plant Abandoned Project Cost	-	Statement Misc; Line 3	10
11 Total Rate Base Additions	<u>\$ 950</u>	Line 9 + Line 10	11
12			12
13 Rate Base Reductions:			13
14 Transmission Related Accum. Def. Inc. Taxes	\$ (789,050)	Statement AF; Line 7	14
15 Transmission Plant Abandoned Accum. Def. Inc. Taxes	-	Statement AF; Line 11	15
16 Total Rate Base Reductions	<u>\$ (789,050)</u>	Line 14 + Line 15	16
17			17
18 Working Capital:			18
19 Transmission Related Materials and Supplies	\$ 53,380	Statement AL; Line 5	19
20 Transmission Related Prepayments	20,174	Statement AL; Line 9	20
21 Transmission Related Cash Working Capital	17,839	Statement AL; Line 19	21
22 Total Working Capital	<u>\$ 91,393</u>	Sum Lines 19 thru 21	22
23			23
24 Other Regulatory Assets/Liabilities	\$ -	Statement Misc; Line 5	24
25 Unfunded Reserves	\$ (8,498)	Statement Misc; Line 7	25
26			26
27 Total Transmission Rate Base	<u>\$ 4,005,298</u>	Sum Lines 6, 11, 16, 22, 24, 25	27
28			28
B. Incentive ROE Project Transmission Rate Base:¹			29
30 Net Incentive Transmission Plant	\$ -	Page 4; Line 25	30
31 Incentive Transmission Plant Accum. Def. Income Taxes	-	Statement AF; Line 9	31
32 Total Incentive ROE Project Transmission Rate Base	<u>\$ -</u>	Line 30 + Line 31	32
33			33
C. Incentive Transmission Plant Abandoned Project Rate Base:¹			34
35 Incentive Transmission Plant Abandoned Project Cost	\$ -	Statement Misc; Line 9	35
36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	-	Statement AF; Line 13	36
37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	<u>\$ -</u>	Line 35 + Line 36	37
38			38
D. Incentive Transmission Construction Work In Progress¹	<u>\$ -</u>	Statement AM; Line 1	39

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

AS FILED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement BK-1**

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2018
(\$1,000)

Line No.		Amounts	Reference	Line No.
A. Transmission Plant:				
1	Gross Transmission Plant:			1
2	Transmission Plant	\$ 5,678,390	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant	34,502	Statement AD; Line 27	3
4	Transmission Related General Plant	79,064	Statement AD; Line 29	4
5	Transmission Related Common Plant	178,048	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$ 5,970,004	Sum Lines 2 thru 5	6
7				7
8	Transmission Related Depreciation Reserve:			8
9	Transmission Plant Depreciation Reserve	\$ 1,120,020	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	23,180	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve	30,747	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve	85,554	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$ 1,259,502	Sum Lines 9 thru 12	13
14				14
15	Net Transmission Plant:			15
16	Transmission Plant	\$ 4,558,370	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant	11,322	Line 3 Minus Line 10	17
18	Transmission Related General Plant	48,317	Line 4 Minus Line 11	18
19	Transmission Related Common Plant	92,494	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$ 4,710,502	Sum Lines 16 thru 19	20
21				21
22	B. Incentive Project Transmission Plant:¹			22
23	Incentive Transmission Plant	\$ -	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	\$ -	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$ -	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AH

Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2018

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	<u>Derivation of Transmission Operation and Maintenance Expense:</u>				1
2	Total Transmission O&M Expense	321; 112; b	\$ 88,575	AH-1; Line 33; Col. a	2
3	Adjustments to Per Book Transmission O&M Expense:				3
4	Scheduling, System Control & Dispatch Services		(5,878)	Negative of AH-1; Line 38; Col. b	4
5	Reliability, Planning & Standards Development		(2,718)	Negative of AH-1; Line 39; Col. b	5
6	Transmission of Electricity by Others		-	Negative of AH-1; Line 40; Col. b	6
7	Miscellaneous Transmission Expense		(3,046)	Negative of AH-1; Line 45; Col. b	7
8	Other Transmission O&M Exclusion Adjustments		(125)	Negative of AH-1; Line 37; Col. b	8
9	Other Cost Adjustments		(544) V	AH-1; Line 33; Col. d	9
10	Total Adjusted Transmission O&M Expenses		\$ 76,265 V	Sum Lines 2 thru 9	10
11					11
12	<u>Derivation of Administrative and General Expense:</u>				12
13	Total Administrative & General Expense	323; 197; b	\$ 477,838	AH-2; Line 16; Col. a	13
14	Adjustments to Per Book A&G Expense:				14
15	Abandoned Projects		(2,000)	Negative of AH-2; Line 33; Col. b	15
16	CPUC energy efficiency programs		(447)	Negative of AH-2; Sum Lines 22, 24, 26, 32; Col. a or b	16
17	CPUC Intervenor Funding Expense - Transmission ¹		-	Negative of AH-2; Line 27; Col. a	17
18	CPUC Intervenor Funding Expense - Distribution		(1,334)	Negative of AH-2; Line 28; Col. a	18
19	CPUC reimbursement fees		(8,601)	Negative of AH-2; Line 29; Col. a	19
20	Injuries & Damages		-	Negative of AH-2; Line 23; Col. a	20
21	General Advertising Expenses		(243)	Negative of AH-2; Line 31; Col. b	21
22	Franchise Requirements		(131,978)	Negative of AH-2; Line 25; Col. b	22
23	Hazardous substances - Hazardous Substance Cleanup Cost Account		(65)	Negative of AH-2; Line 34; Col. b	23
24	Litigation expenses - Litigation Cost Memorandum Account (LCMA)		(475)	Negative of AH-2; Sum Lines 20, 21, 30; Col. a or b	24
25	Other Cost Adjustments		826 V	AH-2; Line 16; Col. d	25
26	Total Adjusted A&G Expenses Including Property Insurance		\$ 333,522 V	Sum Lines 13 thru 25	26
27	Less: Property Insurance (Due to different allocation factor)		(5,523)	Negative of AH-2; Line 5; Col. c	27
28	Total Adjusted A&G Expenses Excluding Property Insurance		\$ 327,999 V	Line 26 + Line 27	28
29	Transmission Wages and Salaries Allocation Factor		19.46%	Statement AI; Line 15	29
30	Transmission Related Administrative & General Expenses		\$ 63,844 V	Line 28 x Line 29	30
31	Property Insurance Allocated to Transmission, General, and Common Plant		2,218	Negative of Line 27 x Line 51	31
32	Transmission Related A&G Expense Including Property Insurance Expense		\$ 66,062 V	Line 30 + Line 31	32
33					33
34	<u>Derivation of Transmission Plant Property Insurance Allocation Factor:</u>				34
35	Transmission Plant & Incentive Transmission Plant		\$ 5,678,390	Statement AD; Line 25	35
36	Transmission Related Electric Miscellaneous Intangible Plant		-	Shall be Zero	36
37	Transmission Related General Plant		79,064	Statement AD; Line 29	37
38	Transmission Related Common Plant		178,048	Statement AD; Line 31	38
39	Total Transmission Related Investment in Plant		\$ 5,935,502	Sum Lines 35 thru 38	39
40					40
41	Total Transmission Plant & Incentive Transmission Plant		\$ 5,678,390	Line 35 Above	41
42	Total Steam Production Plant		545,863	Statement AD; Line 1	42
43	Total Nuclear Production Plant		-	Shall be Zero	43
44	Total Other Production Plant		518,972	Statement AD; Line 7	44
45	Total Distribution Plant		6,717,398	Statement AD; Line 9	45
46	Transmission Related Electric Miscellaneous Intangible Plant		-	Shall be Zero	46
47	Total General Plant		406,192	Statement AD; Line 17	47
48	Total Common Plant		914,720	Statement AD; Line 19	48
49	Total Plant in Service Excluding SONGS		\$ 14,781,535	Sum Lines 41 thru 48	49
50					50
51	Transmission Property Insurance and Tax Allocation Factor		40.15%	Line 39 / Line 49	51

V Items in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY
Electric Transmission O&M Expenses
12 Months Ending December 31, 2018
(\$1,000)

Line No.	FERC Acc	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	(d) ¹ Add / (Deduct) O&M Cost Adj	(e) = (c) + (d) Revised O&M	Reference	Line No.
		<i>Electric Transmission Operation</i>							
1	560	Operation Supervision and Engineering	\$ 6,649	\$ 125	\$ 6,524	v \$ (544)	\$ 5,981	Form 1; Page 321; Line 83	1
2	561.1	Load Dispatch - Reliability	544	-	544		544	Form 1; Page 321; Line 85	2
3	561.2	Load Dispatch - Monitor and Operate Transmission System	1,624	-	1,624		1,624	Form 1; Page 321; Line 86	3
4	561.3	Load Dispatch - Transmission Service and Scheduling	228	-	228		228	Form 1; Page 321; Line 87	4
5	561.4	Scheduling, System Control and Dispatch Services	5,880	5,878	3		3	Form 1; Page 321; Line 88	5
6	561.5	Reliability, Planning and Standards Development	161	-	161		161	Form 1; Page 321; Line 89	6
7	561.6	Transmission Service Studies	-	-	-		-	Form 1; Page 321; Line 90	7
8	561.7	Generation Interconnection Studies	2	-	2		2	Form 1; Page 321; Line 91	8
9	561.8	Reliability, Planning and Standards Development Services	3,340	2,718	622		622	Form 1; Page 321; Line 92	9
10	562	Station Expenses	8,343	-	8,343		8,343	Form 1; Page 321; Line 93	10
11	563	Overhead Line Expenses	4,406	-	4,406		4,406	Form 1; Page 321; Line 94	11
12	564	Underground Line Expenses	-	-	-		-	Form 1; Page 321; Line 95	12
13	565	Transmission of Electricity by Others	-	-	-		-	Form 1; Page 321; Line 96	13
14	566	Misc. Transmission Expenses	18,342	3,046	15,296		15,296	Form 1; Page 321; Line 97	14
15	567	Rents	2,890	-	2,890		2,890	Form 1; Page 321; Line 98	15
16		Total Electric Transmission Operation	\$ 52,409	\$ 11,767	\$ 40,643	v \$ (544)	\$ 40,099	Sum Lines 1 thru 15	16
17									17
		<i>Electric Transmission Maintenance</i>							
18	568	Maintenance Supervision and Engineering	\$ 2,329	\$ -	\$ 2,329		\$ 2,329	Form 1; Page 321; Line 101	18
19	569	Maintenance of Structures	10	-	10		10	Form 1; Page 321; Line 102	19
20	569.1	Maintenance of Computer Hardware	1,322	-	1,322		1,322	Form 1; Page 321; Line 103	20
21	569.2	Maintenance of Computer Software	1,942	-	1,942		1,942	Form 1; Page 321; Line 104	21
22	569.3	Maintenance of Communication Equipment	-	-	-		-	Form 1; Page 321; Line 105	22
23	569.4	Maintenance of Misc. Regional Transmission Plant	165	-	165		165	Form 1; Page 321; Line 106	23
24	570	Maintenance of Station Equipment	14,935	-	14,935		14,935	Form 1; Page 321; Line 107	24
25	571	Maintenance of Overhead Lines	14,792	-	14,792		14,792	Form 1; Page 321; Line 108	25
26	572	Maintenance of Underground Lines	671	-	671		671	Form 1; Page 321; Line 109	26
27	573	Maintenance of Misc. Transmission Plant	-	-	-		-	Form 1; Page 321; Line 110	27
28		Total Electric Transmission Maintenance	\$ 36,166	\$ -	\$ 36,166	\$ -	\$ 36,166	Sum Lines 20 thru 29	28
29									29
30		Total Electric Transmission O&M Expenses	\$ 88,575	\$ 11,767	\$ 76,809	v \$ (544)	\$ 76,265	Line 17 + Line 31	30
31									31
32									32
33									33
34									34
35									35
36		<i>Excluded Expenses (recovery method in parentheses):</i>							36
37	560	Executive ICP		\$ 125					37
38	561.4	Scheduling, System Control and Dispatch Services (ERRA)		5,878					38
39	561.8	Reliability, Planning and Standards Development Services (ERRA)		2,718					39
40	565	Transmission of Electricity by Others (ERRA)		-					40
41	566	Century Energy Systems Balancing Account (CES-21BA)	\$ (35)						41
42		Hazardous Substance Cleanup Cost Memo Account (HSCCMA)	7						42
43		ISO Grid Management Costs (ERRA)	2,300						43
44		Reliability Services (RS rates)	461						44
45		Other (TRBAA, TACBAA)	312	3,046					45
46		Total Excluded Expenses		<u>\$ 11,767</u>					46
47									47
48		v Items in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.							48
49									49
50									50
51									51
52									52

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Administrative & General Expenses****12 Months Ending December 31, 2018**

(\$1,000)

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b)	(d) ² Add / (Deduct) A&G Cost Adj	(e) = (c) + (d) Revised A&G	Reference	Line No.
		<i>Administrative & General</i>							
1	920	A&G Salaries	\$ 38,528	\$ -	\$ 38,528		\$ 38,528	Form 1; Page 323; Line 181	1
2	921	Office Supplies & Expenses	8,714	1	8,713		8,713	Form 1; Page 323; Line 182	2
3	922	Less: Administrative Expenses Transferred-Credit	(10,240)	-	(10,240)		(10,240)	Form 1; Page 323; Line 183	3
4	923	Outside Services Employed	93,646	334	93,313	v	94,139	Form 1; Page 323; Line 184	4
5	924	Property Insurance	5,523	-	5,523		5,523	Form 1; Page 323; Line 185	5
6	925	Injuries & Damages	112,646	103	112,543		112,543	Form 1; Page 323; Line 186	6
7	926	Employee Pensions & Benefits ¹	48,997	344	48,653		48,653	Form 1; Page 323; Line 187	7
8	927	Franchise Requirements	131,978	131,978	-		-	Form 1; Page 323; Line 188	8
9	928	Regulatory Commission Expenses	20,960	10,076	10,884		10,884	Form 1; Page 323; Line 189	9
10	929	Less: Duplicate Charges (Company Energy Use)	(1,622)	-	(1,622)		(1,622)	Form 1; Page 323; Line 190	10
11	930.1	General Advertising Expenses	243	243	-		-	Form 1; Page 323; Line 191	11
12	930.2	Miscellaneous General Expenses	7,564	2,000	5,564		5,564	Form 1; Page 323; Line 192	12
13	931	Rents	11,844	-	11,844		11,844	Form 1; Page 323; Line 193	13
14	935	Maintenance of General Plant	9,056	65	8,991		8,991	Form 1; Page 323; Line 194	14
15		Total Administrative & General Expenses	\$ 477,838	\$ 145,143	\$ 332,695	v	\$ 826	\$ 333,522	
16									Sum Lines 1 thru 14
17									
18									
19		Excluded Expenses:							
20	921	Litigation expenses (ERRA)			\$ 1				20
21	923	Litigation expenses (ERRA)			334				21
22	925	CPUC energy efficiency programs		103					22
23		Injuries & Damages		-	103				23
24	926	CPUC energy efficiency programs			344				24
25	927	Franchise Requirements			131,978				25
26	928	CPUC energy efficiency programs		-					26
27		CPUC Intervenor Funding Expense - Transmission			-				27
28		CPUC Intervenor Funding Expense - Distribution			1,334				28
29		CPUC reimbursement fees			8,601				29
30		Litigation expenses - Litigation Cost Memorandum Account (LCMA)		141	10,076				30
31	930.1	General Advertising Expenses			243				31
32	930.2	CPUC energy efficiency programs		-					32
33		Abandoned Projects		2,000	2,000				33
34	935	Hazardous Substances-Hazardous Substance Cleanup Cost Account			65				34
35		Total Excluded Expenses			\$ 145,143				35
36									36
37									37
38	v	Items in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.							38
39	¹	FERC Acct 926, Employee Pensions & Benefits, includes approximately \$0.8M for PBOP of which approximately \$0.16M is Transmission related.							39
40	²	Represents reclassification of 2018 3P (People, Process, Priorities) project costs from O&M FERC accounts 560, 580 and 588 to A&G FERC 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.							40
41									41
42									42

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement AL****Working Capital****Base Period & True-Up Period 12 - Months Ending December 31, 2018**

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Working Cash	13-Months Average Balance	Reference	Line No.
1 A. Plant Materials and Operating Supplies ¹	450.1; Sch. Pg. 227; 12; c	\$ 133,752		AL-1; Line 18	1
2		39.91%			2
3 Transmission Plant Allocation Factor				Statement AD; Line 35	3
4					4
5 Transmission Related Materials and Supplies		\$ 53,380		Line 1 x Line 3	5
6					6
7 B. Prepayments ¹	450.1; Sch. Pg. 110; 57; c	\$ 50,549		AL-2; Line 18	7
8					8
9 Transmission Related Prepayments		\$ 20,174		Line 3 x Line 7	9
10					10
11 C. Derivation of Transmission Related Cash Working Capital - Retail:					11
12 Transmission O&M Expense	\$ 76,265 ✓			Statement AH; Line 10	12
13 Transmission Related A&G Expense - Excl. Intervenor Funding Expense	\$ 66,062 ✓			Statement AH; Line 32	13
14 CPUC Intervenor Funding Expense - Transmission	-			Negative of Statement AH; Line 17	14
15 Total	\$ 142,327 ✓			Sum Lines 12 thru 14	15
16					16
17 One Eighth O&M Rule	12.50%			FERC Method = 1/8 of O&M Expense	17
18					18
19 Transmission Related Cash Working Capital - Retail Customers	\$ 17,791 ✓			Line 15 x Line 17	19
20					20
21 D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:					21
22 CPUC Intervenor Funding Expense - Transmission	\$ -			Line 14 Above	22
23					23
24 One Eighth O&M Rule	12.50%			Line 17 Above	24
25					25
26 Adj. to Transmission Related Cash Working Capital - Wholesale Customers	\$ -			Line 22 x Line 24	26
27					27
28 Cost of Capital Rate (COCR) - Base ROE:	9.6203% ✓			Statement AV; Page 3; Line 31	28
29					29
30 CPUC Intervenor Funding Expense Revenue Adj. - Base ROE ²	\$ -			Line 26 x Line 28	30
31					31
32 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.3876%			Statement AV; Page 3; Line 64	32
33					33
34 CPUC Intervenor Funding Expense Revenue Adj. - CAISO Participation ROE Adder ²	\$ -			Line 26 x Line 32	34

v Items in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.¹ The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.² Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement AV****Cost of Capital and Fair Rate of Return**

Base Period & True-Up Period 12 - Months Ending December 31, 2018
($\$1,000$)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.		
1	<u>Long-Term Debt Component - Denominator:</u>				1		
2	Bonds (Acct 221)	112; 18; c	\$ 4,776,266		2		
3	Less: Reacquired Bonds (Acct 222)	112; 19; c	-		3		
4	Other Long-Term Debt (Acct 224)	112; 21; c	-		4		
5	Unamortized Premium on Long-Term Debt (Acct 225)	112; 22; c	-		5		
6	Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226)	112; 23; c	(12,610)		6		
7	LTD = Long Term Debt		\$ 4,763,656	Sum Lines 2 thru 6	7		
8					8		
9	<u>Long-Term Debt Component - Numerator:</u>				9		
10	Interest on Long-Term Debt (Acct 427)	117; 62; c	\$ 200,012		10		
11	Amort. of Debt Disc. and Expense (Acct 428)	117; 63; c	3,451		11		
12	Amortization of Loss on Reacquired Debt (Acct 428.1)	117; 64; c	2,799		12		
13	Less: Amort. of Premium on Debt-Credit (Acct 429)	117; 65; c	-		13		
14	Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1)	117; 66; c	-		14		
15	i = LTD interest		\$ 206,263	Sum Lines 10 thru 14	15		
16					16		
17	<u>Cost of Long-Term Debt:</u>		<u>4.33%</u>	Line 15 / Line 7	17		
18					18		
19	<u>Preferred Equity Component:</u>				19		
20	PF = Preferred Stock (Acct 204)	112; 3; c	\$ -		20		
21	d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437)	118; 29; c	\$ -		21		
22	Cost of Preferred Equity		<u>0.00%</u>	Line 21 / Line 20	22		
23					23		
24	<u>Common Equity Component:</u>				24		
25	Proprietary Capital	112; 16; c	\$ 6,011,923		25		
26	Less: Preferred Stock (Acct 204)	112; 3; c	-	Negative of Line 20 Above	26		
27	Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1)	112; 12; c	-		27		
28	Accumulated Other Comprehensive Income (Acct 219)	112; 15; c	9,578		28		
29	CS = Common Stock		\$ 6,021,501	Sum Lines 25 thru 28	29		
30					30		
31					31		
32	<u>Base Return on Common Equity:</u>		<u>10.10%</u>	SDG&E Base Return on Equity	32		
33		(a)	(b)	(c)	33		
34			Cap. Struct.	Cost of	34		
35	<u>Weighted Cost of Capital:</u>	Amounts ¹	Ratio	Capital	35		
36				Weighted	36		
37	Long-Term Debt	\$ 4,763,656	44.17%	4.33%	1.91%	Col. c = Line 17 Above	37
38	Preferred Equity	-	0.00%	0.00%	0.00%	Col. c = Line 22 Above	38
39	Common Equity	<u>6,021,501</u>	<u>55.83%</u>	<u>10.10%</u>	<u>5.64%</u>	Col. c = Line 32 Above	39
40	Total Capital	<u>\$ 10,785,158</u>	<u>100.00%</u>		<u>7.55%</u>	Sum Lines 37 thru 39	40
41							41
42	<u>Cost of Equity Component (Preferred & Common):</u>			<u>5.64%</u>	Line 38 + Line 39; Col. d	42	
43						43	
44						44	
45	<u>CAISO Participation ROE Adder:</u>			<u>0.50%</u>	Order No. 679, 116 FERC ¶ 61,057 at P 326	45	
46		(a)	(b)	(c)		46	
47			Cap. Struct.	Cost of		47	
48	<u>Weighted Cost of Capital:</u>	Amounts ¹	Ratio	Capital		48	
49				Weighted		49	
50	Long-Term Debt	\$ 4,763,656	44.17%	0.00%	0.00%	Shall be Zero for ROE Adder	50
51	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	51
52	Common Equity	<u>6,021,501</u>	<u>55.83%</u>	<u>0.50%</u>	<u>0.28%</u>	Col. c = Line 45 Above	52
53	Total Capital	<u>\$ 10,785,158</u>	<u>100.00%</u>		<u>0.28%</u>	Sum Lines 50 thru 52	53
54							54
55	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>			<u>0.28%</u>	Line 52; Col. d	55	

¹ Amount is based upon December 31 balances.

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement AV****Cost of Capital and Fair Rate of Return**

Base Period & True-Up Period 12 - Months Ending December 31, 2018
(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	<u>Incentive Return on Common Equity:</u> ¹		0.00%		1
2		(a)	(b)	(c)	
3			Cap. Struct.	Cost of	
4	<u>Incentive Weighted Cost of Capital:</u>	Amounts ²	Ratio	Weighted Capital	Cost of Capital
5					
6	Long-Term Debt	\$ 4,763,656	44.17%	4.33%	1.91% Col. c = Page 1, Line 17
7	Preferred Equity	-	0.00%	0.00%	0.00% Col. c = Page 1, Line 22
8	Common Equity	6,021,501	55.83%	0.00%	0.00% Col. c = Line 1 Above
9	Total Capital	<u>\$ 10,785,158</u>	<u>100.00%</u>	<u>1.91%</u>	Sum Lines 6 thru 8 10
11	<u>Incentive Cost of Equity Component (Preferred & Common):</u>			0.00%	Line 7 + Line 8; Col. d 11
12					
13					13
14	<u>CAISO Participation ROE Adder:</u>			0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326 14
15		(a)	(b)	(c)	
16			Cap. Struct.	Cost of	
17	<u>Weighted Cost of Capital:</u>	Amounts ²	Ratio	Weighted Capital	Cost of Capital
18					
19	Long-Term Debt	\$ 4,763,656	44.17%	0.00%	0.00% Shall be Zero for ROE Adder
20	Preferred Equity	-	0.00%	0.00%	0.00% Shall be Zero for ROE Adder
21	Common Equity	6,021,501	55.83%	0.00%	0.00% Col. c = Line 14 Above
22	Total Capital	<u>\$ 10,785,158</u>	<u>100.00%</u>	<u>0.00%</u>	Sum Lines 19 thru 21 23
23	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>			0.00%	Line 21; Col. d 24
24					

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2018

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<u>Cost of Capital Rate (COCR) Calculation - Base ROE:</u>			1
2				2
3	<u>A. Federal Income Tax Component:</u>			3
4				4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	5.64%	Page 1; Line 42	6
7	B = Transmission Total Federal Tax Adjustments	\$ 5,298	Negative of Statement AR; Line 9	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 6,332	AV-1A; Line 42	8
9	D = Transmission Rate Base	\$ 4,005,250 ✓	Statement BK-1; Page 3; Line 27	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11				11
12	Federal Income Tax = $\frac{(((A) + (C / D)) * FT) - (B / D)}{(1 - FT)}$	1.3736%	Federal Income Tax Expense	12
13				13
14				14
15	<u>B. State Income Tax Component:</u>			15
16				16
17	Where:			17
18	A = Sum of Preferred Stock and Return on Equity Component	5.64%	Line 6 Above	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ 6,332	Line 8 Above	19
20	C = Transmission Rate Base	\$ 4,005,250 ✓	Line 9 Above	20
21	FT = Federal Income Tax Expense	1.3736%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	22
23				23
24	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax})*(ST)}{(1 - ST)}$	0.6954%	State Income Tax Expense	24
25				25
26				26
27	<u>C. Total Federal & State Income Tax Rate:</u>	2.0689%	Line 12 + Line 24	27
28				28
29	<u>D. Total Weighted Cost of Capital:</u>	7.5514%	Page 1; Line 40	29
30				30
31	<u>E. Cost of Capital Rate (COCR) - Base ROE:</u>	9.6203% ✓	Line 27 + Line 29	31
32				32
33				33
34	<u>Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:</u>			34
35				35
36	<u>A. Federal Income Tax Component:</u>			36
37				37
38	Where:			38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Page 1; Line 55	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	41
42	D = Transmission Rate Base	\$ 4,005,250 ✓	Statement BK-1; Page 3; Line 27	42
43	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	43
44				44
45	Federal Income Tax = $\frac{(((A) + (C / D)) * FT) - (B / D)}{(1 - FT)}$	0.0742%	Federal Income Tax Expense	45
46				46
47				47
48	<u>B. State Income Tax Component:</u>			48
49				49
50	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53	C = Transmission Rate Base	\$ 4,005,250 ✓	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0742%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	55
56				56
57	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax})*(ST)}{(1 - ST)}$	0.0343%	State Income Tax Expense	57
58				58
59				59
60	<u>C. Total Federal & State Income Tax Rate:</u>	0.1085%	Line 45 + Line 57	60
61				61
62	<u>D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:</u>	0.2792%	Page 1; Line 53	62
63				63
64	<u>E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:</u>	0.3876%	Line 60 + Line 62	64

✓ Items in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2018
(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<u>I. Incentive Cost of Capital Rate (<u>COCR</u>) Calculation - Base ROE:</u> ¹			1
2				2
3	<u>A. Federal Income Tax Component:</u>			3
4				4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Page 2; Line 11	6
7	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		8
9	D = Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10
11				11
12	Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	12
13				13
14				14
15	<u>B. State Income Tax Component:</u>			15
16				16
17	Where:			17
18	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Line 6 Above	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 8 Above	19
20	C = Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	20
21	FT = Federal Income Tax Expense	0.0000%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 22	22
23				23
24	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0000%	State Income Tax Expense	24
25				25
26				26
27	<u>C. Total Federal & State Income Tax Rate:</u>	0.0000%	Line 12 + Line 24	27
28				28
29	<u>D. Total Incentive Weighted Cost of Capital:</u>	1.9125%	Page 2; Line 9	29
30				30
31	<u>E. Incentive Cost of Capital Rate (<u>COCR</u>) - Base ROE:</u>	1.9125%	Line 27 + Line 29	31
32				32
33				33
34	<u>Cost of Capital Rate (<u>COCR</u>) Calculation - CAISO Participation ROE Adder:</u>			34
35				35
36	<u>A. Federal Income Tax Component:</u>			36
37				37
38	Where:			38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		41
42	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	42
43	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	43
44				44
45	Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	45
46				46
47				47
48	<u>B. State Income Tax Component:</u>			48
49				49
50	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53	C = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0000%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 55	55
56				56
57	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0000%	State Income Tax Expense	57
58				58
59				59
60	<u>C. Total Federal & State Income Tax Rate:</u>	0.0000%	Line 45 + Line 57	60
61				61
62	<u>D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:</u>	0.0000%	Page 2; Line 22	62
63				63
64	<u>E. Cost of Capital Rate (<u>COCR</u>) - CAISO Participation ROE Adder:</u>	0.0000%	Line 60 + Line 62	64

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
TO5-Cycle 4 Annual Informational Filing
Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO5 Cycle 2
(\$1,000)

Line No.	Col. 1	Col. 2 = Col. 2 - Col. 6	Col. 3	Col. 4	Col. 5 See Footnote 2	Col. 6 = Col. 4 + Col. 5	Line No.
2 Calculations:							2
3							3
4				Cumulative Overcollection (-) or Undercollection (+) in Revenue wo Interest		Cumulative Overcollection (-) or Undercollection (+) in Revenue with Interest	4
5		Monthly Overcollection (-) or Undercollection (+) in Revenue	Monthly Interest Rate ¹				5
6	Month	Year					6
7							7
8					Interest		8
9 January	2018	\$ (32)	0.36%	\$ (32)	\$ (0)	\$ (32)	9
10 February	2018	(32)	0.33%	(65)	(0)	(65)	10
11 March	2018	(32)	0.36%	(97)	(0)	(97)	11
12 April	2018	(32)	0.37%	(130)	(0)	(130)	12
13 May	2018	(32)	0.38%	(162)	(1)	(163)	13
14 June	2018	(32)	0.37%	(195)	(1)	(196)	14
15 July	2018	(32)	0.40%	(228)	(1)	(229)	15
16 August	2018	(32)	0.40%	(261)	(1)	(262)	16
17 September	2018	(32)	0.39%	(295)	(1)	(296)	17
18 October	2018	(32)	0.42%	(328)	(1)	(329)	18
19 November	2018	(32)	0.41%	(362)	(1)	(363)	19
20 December	2018	(32)	0.42%	(395)	(2)	(397)	20
21 January	2019		0.44%	(397)	(2)	(399)	21
22 February	2019		0.40%	(399)	(2)	(400)	22
23 March	2019		0.44%	(400)	(2)	(402)	23
24 April	2019		0.45%	(402)	(2)	(404)	24
25 May	2019		0.46%	(404)	(2)	(406)	25
26 June	2019		0.45%	(406)	(2)	(408)	26
27 July	2019		0.47%	(408)	(2)	(409)	27
28 August	2019		0.47%	(409)	(2)	(411)	28
29 September	2019		0.45%	(411)	(2)	(413)	29
30 October	2019		0.46%	(413)	(2)	(415)	30
31 November	2019		0.45%	(415)	(2)	(417)	31
32 December	2019		0.46%	(417)	(2)	(419)	32
33 January	2020		0.42%	(419)	(2)	(421)	33
34 February	2020		0.39%	(421)	(2)	(422)	34
35 March	2020		0.42%	(422)	(2)	(424)	35
36 April	2020		0.39%	(424)	(2)	(426)	36
37 May	2020		0.40%	(426)	(2)	(427)	37
38 June	2020		0.39%	(427)	(2)	(429)	38
39 July	2020		0.29%	(429)	(1)	(430)	39
40 August	2020		0.29%	(430)	(1)	(432)	40
41 September	2020		0.28%	(432)	(1)	(433)	41
42 October	2020		0.28%	(433)	(1)	(434)	42
43 November	2020		0.27%	(434)	(1)	(435)	43
44 December	2020		0.28%	(435)	(1)	(436)	44
45 January	2021		0.28%	(436)	(1)	(438)	45
46 February	2021		0.25%	(438)	(1)	(439)	46
47 March	2021		0.28%	(439)	(1)	(440)	47
48 April	2021		0.27%	(440)	(1)	(441)	48
49 May	2021		0.28%	(441)	(1)	(442)	49
50 June	2021		0.27%	(442)	(1)	(444)	50
51 July	2021		0.28%	(444)	(1)	(445)	51
52 August	2021		0.28%	(445)	(1)	(446)	52
53 September	2021		0.27%	(446)	(1)	(447)	53
54 October	2021		0.28%	(447)	(1)	(449)	54
55 November	2021		0.27%	(449)	(1)	(450)	55
56 December	2021		0.28%	(450)	(1)	(451)	56
57		\$ (388)			\$ (63)		57

¹ Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

² Derived using the prior month balance in Column 6 plus the current month balance in Column 2.

³ Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.

San Diego Gas & Electric Company
TO5 Cycle 4 Annual Informational Filing¹
Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3
(\$1,000)

Line No.	Description	Amounts	Reference	Line No.
1	BTRR Adjustment due to TO5 Cycle 3 Cost Adjustments Calculation:			1
2	Total BTRR Adjustment - Before Interest	\$ (2,526)	Page 2.2; Line 39; Col. C	2
3				3
4	Interest Expense	<u>(269)</u>	Page 8; Line 45; Col.5	4
5				5
6	Total BTRR Adjustment Excluding FF&U	(2,795)	Sum Lines 2 and 4	6
7				7
8	Transmission Related Municipal Franchise Fees Expenses	<u>(29)</u>	Line 6 x 1.0275%	8
9				9
10	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)	(2,824)	Sum Lines 6 and 8	10
11				11
12	Transmission Related Uncollectible Expense	<u>(5)</u>	Line 6 x 0.165%	12
13				13
14	Total BTRR Adjustment Including FF&U (RETAIL)	<u>\$ (2,829)</u>	Sum Lines 10 and 12	14

¹ Section C.5. of the Protocols provides a mechanism for SDG&E to correct errors that affected the TU TRR in a previous Informational Filing. In this TO5 Cycle 4 Informational Filing, SDG&E is correcting TO5 Cycle 3 for approximately (\$2.8M) for 2019 adjustments to O&M and A&G.

San Diego Gas & Electric Company
TO5 Cycle 4 Annual Informational Filing
Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3
(\$1,000)

Line No.		A	B	C = A - B		Line No.
		Revised - TO5 C3 Amounts	As Filed - TO5 C3 per ER 21-526 Amounts	Difference Incr (Decr)	Reference	
	A. Revenues:					
1	Transmission Operation & Maintenance Expense	\$ 83,304	\$ 85,599	\$ (2,295)	Page 3.1 and Page 4.1, Line 1	1
2						2
3	Transmission Related A&G Expense	69,749	69,948	(199)	Page 3.1 and Page 4.1, Line 3	3
4						4
5	CPUC Intervenor Funding Expense - Transmission	-	-	-	Page 3.1 and Page 4.1, Line 5	5
6	Total O&M Expenses	\$ 153,054	\$ 155,548	\$ (2,494)	Sum Lines 1 thru 5	6
7						7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	193,675	193,675	-	Page 3.1 and Page 4.1, Line 8	8
9						9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹	-	-	-	Page 3.1 and Page 4.1, Line 10	10
11						11
12	Transmission Related Property Taxes Expense	50,573	50,573	-	Page 3.1 and Page 4.1, Line 12	12
13						13
14	Transmission Related Payroll Taxes Expense	2,529	2,529	-	Page 3.1 and Page 4.1, Line 14	14
15	Sub-Total Expense	\$ 399,830	\$ 402,324	\$ (2,494)	Sum Lines 6 thru 14	15
16						16
17	Cost of Capital Rate _(COCR)	9.8915%	9.8915%	0.0000%	Page 3.1 and Page 4.1, Line 17	17
18	Transmission Rate Base	\$ 4,341,789	\$ 4,342,101	\$ (312)	Page 3.1 and Page 4.1, Line 18	18
19	Return and Associated Income Taxes	\$ 429,469	\$ 429,500	\$ (31)	Line 17 x Line 18	19
20						20
21	Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder	0.4035%	0.4035%	0.0000%	Page 3.1 and Page 4.1, Line 21	21
22	Transmission Rate Base	\$ 4,341,789	\$ 4,342,101	\$ (312)	Page 3.1 and Page 4.1, Line 22	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ 17,518	\$ 17,519	\$ (1)	Line 21 x Line 22	23
24						24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$ 1,347	\$ 1,347	\$ -	Page 3.1 and Page 4.1, Line 25	25
26	Transmission Related Revenue Credits	(5,601)	(5,601)	-	Page 3.1 and Page 4.1, Line 26	26
27	Transmission Related Regulatory Debits/Credits	-	-	-	Page 3.1 and Page 4.1, Line 27	27
28	(Gains)/Losses from Sale of Plant Held for Future Use	-	-	-	Page 3.1 and Page 4.1, Line 28	28
29						29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$ 842,562	\$ 845,088	\$ (2,526)	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

v Items that are in **BOLD** have changed compared to the original TO5 Cycle 3 filing per ER21-526.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

San Diego Gas & Electric Company
TO5 Cycle 4 Annual Informational Filing
Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3
(\$1,000)

Line No.		A	B	C = A - B	Line No.
		Revised - TO5 C3 Amounts	As Filed - TO5 C3 per ER 21-526 Amounts	Difference Incr (Decr)	
B. Incentive ROE Project Transmission Revenue: ^{1,2}					
1	Incentive Transmission Plant Depreciation Expense	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 1
2					1
3	Incentive Cost of Capital Rate (_(COCR) - Base ROE		1.7919%	1.7919%	Page 3.2 and Page 4.2, Line 3
4	Total Incentive ROE Project Transmission Rate Base	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$ -	\$ -	\$ -	Line 3 x Line 4
6					5
7	Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder		0.0000%	0.0000%	Page 3.2 and Page 4.2, Line 7
8	Total Incentive ROE Project Transmission Rate Base	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	\$ -	\$ -	Line 7 x Line 8
10					9
11	Total Incentive ROE Project Transmission Revenue	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 1 + Line 5 + Line 9
12					11
					12
13	C. Incentive Transmission Plant Abandoned Project Revenue: ^{1,2}				
14	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 14
15					14
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 16
17	Cost of Capital Rate (_(COCR) - Base ROE		9.8915%	9.8915%	Page 3.2 and Page 4.2, Line 17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$ -	\$ -	\$ -	Line 16 x Line 17
19					18
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 20
21	Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder		0.0000%	0.0000%	Page 3.2 and Page 4.2, Line 21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$ -	\$ -	\$ -	Line 20 x Line 21
23					22
24	Total Incentive Transmission Plant Abandoned Project Revenue	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 14 + Line 18 + Line 22
25					24
					25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: ^{1,2}				
27	Incentive Transmission Construction Work In Progress	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 27
28	Cost of Capital Rate (_(COCR) - Base ROE		9.8915%	9.8915%	Page 3.2 and Page 4.2, Line 28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$ -	\$ -	\$ -	Line 27 x Line 28
30					29
31	Incentive Transmission Construction Work In Progress	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 31
32	Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder		0.4035%	0.4035%	Page 3.2 and Page 4.2, Line 32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	\$ -	\$ -	Line 31 x Line 32
34					33
35	Total Incentive CWIP Revenue	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 29 + Line 33
36					35
37	Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Sum Lines 11, 24, 35
38					37
39	E. Total (PYRR_{EU}) Excluding FF&U ³	<u>\$ 842,562</u>	<u>v \$ 845,088</u>	<u>\$ (2,526)</u>	Page 1; Line 30 + Line 37
					39

✓ Items that are in **BOLD** have changed compared to the original TO5 Cycle 3 filing per ER21-526.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

San Diego Gas & Electric Company
TO5 Cycle 4 Annual Informational Filing
Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3
(\$1,000)

Line No.	<u>A. Transmission Rate Base</u>	B		C = A - B	Line No.
		Revised - TO5 C3 Amounts	As Filed - TO5 C3 per ER 21-526 Amounts	Difference Incr (Decr)	
1	<u>Net Transmission Plant:</u>				1
2	Transmission Plant	\$ 4,932,895	\$ 4,932,895	\$ -	Page 3.3 and Page 4.3, Line 2
3	Transmission Related Electric Miscellaneous Intangible Plant	7,915	7,915	-	Page 3.3 and Page 4.3, Line 3
4	Transmission Related General Plant	55,357	55,357	-	Page 3.3 and Page 4.3, Line 4
5	Transmission Related Common Plant	104,050	104,050	-	Page 3.3 and Page 4.3, Line 5
6	Total Net Transmission Plant	\$ 5,100,217	\$ 5,100,217	\$ -	Sum Lines 2 thru 5
7					6
8	<u>Rate Base Additions:</u>				7
9	Plant Held for Future Use	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 9
10	Transmission Plant Abandoned Project Cost	-	-	-	Page 3.3 and Page 4.3, Line 10
11	Total Rate Base Additions	\$ -	\$ -	\$ -	Line 9 + Line 10
12					11
13	<u>Rate Base Reductions:</u>				12
14	Transmission Related Accum. Def. Inc. Taxes	\$ (847,326)	\$ (847,326)	\$ -	Page 3.3 and Page 4.3, Line 14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	-	-	-	Page 3.3 and Page 4.3, Line 15
16	Total Rate Base Reductions	\$ (847,326)	\$ (847,326)	\$ -	Line 14 + Line 15
17					16
18	<u>Working Capital:</u>				17
19	Transmission Related Material and Supplies	\$ 51,690	\$ 51,690	\$ -	Page 3.3 and Page 4.3, Line 19
20	Transmission Related Prepayments	25,891	25,891	-	Page 3.3 and Page 4.3, Line 20
21	Transmission Related Cash Working Capital	19,132 ✓	19,443	(312)	Page 3.3 and Page 4.3, Line 21
22	Total Working Capital	\$ 96,713 ✓	\$ 97,025	\$ (312)	Sum Lines 19 thru 21
23					22
24	Other Regulatory Assets/Liabilities	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 24
25	Unfunded Reserves	\$ (7,815)	\$ (7,815)	\$ -	Page 3.3 and Page 4.3, Line 25
26					25
27	Total Transmission Rate Base	\$ 4,341,789 ✓	\$ 4,342,101	\$ (312)	Sum Lines 6, 11, 16, 22, 24, 25
28					26
29	<u>B. Incentive ROE Project Transmission Rate Base:</u> ¹				27
30	Net Incentive Transmission Plant	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 30
31	Incentive Transmission Plant Accum. Def. Income Taxes	-	-	-	Page 3.3 and Page 4.3, Line 31
32	Total Incentive ROE Project Transmission Rate Base	\$ -	\$ -	\$ -	Line 30 + Line 31
33					32
34	<u>C. Incentive Transmission Plant Abandoned Project Rate Base:</u> ¹				33
35	Incentive Transmission Plant Abandoned Project Cost	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	-	-	-	Page 3.3 and Page 4.3, Line 36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	\$ -	\$ -	Line 35 + Line 36
38					37
39	<u>D. Incentive Transmission Construction Work In Progress</u> ¹	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 39

✓ Items that are in **BOLD** have changed compared to the original TO5 Cycle 3 filing per ER21-526.

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

San Diego Gas & Electric Company
TO5 Cycle 4 Annual Informational Filing
Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3
(\$1,000)

Line No.		A	B	C = A - B	
		Revised - TO5 C3 Amounts	As Filed - TO5 C3 per ER 21-526 Amounts	Difference Incr (Decr)	Reference
A. Transmission Plant					
1 Gross Transmission Plant:					
2 Transmission Plant		\$ 6,183,369	\$ 6,183,369	\$ -	Page 3.4 and Page 4.4, Line 2
3 Transmission Related Electric Miscellaneous Intangible Plant		34,212	34,212	\$ -	Page 3.4 and Page 4.4, Line 3
4 Transmission Related General Plant		88,554	88,554	\$ -	Page 3.4 and Page 4.4, Line 4
5 Transmission Related Common Plant		198,411	198,411	\$ -	Page 3.4 and Page 4.4, Line 5
6 Total Gross Transmission Plant		<u>\$ 6,504,545</u>	<u>\$ 6,504,545</u>	<u>\$ -</u>	Sum Lines 2 thru 5
7					
8 Transmission Related Depreciation Reserve:					
9 Transmission Plant Depreciation Reserve		\$ 1,250,474	\$ 1,250,474	\$ -	Page 3.4 and Page 4.4, Line 9
10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve		26,297	26,297	\$ -	Page 3.4 and Page 4.4, Line 10
11 Transmission Related General Plant Depr Reserve		33,197	33,197	\$ -	Page 3.4 and Page 4.4, Line 11
12 Transmission Related Common Plant Depr Reserve		94,361	94,361	\$ -	Page 3.4 and Page 4.4, Line 12
13 Total Transmission Related Depreciation Reserve		<u>\$ 1,404,329</u>	<u>\$ 1,404,329</u>	<u>\$ -</u>	Sum Lines 9 thru 12
14					
15 Net Transmission Plant:					
16 Transmission Plant		\$ 4,932,895	\$ 4,932,895	\$ -	Page 3.4 and Page 4.4, Line 16
17 Transmission Related Electric Miscellaneous Intangible Plant		7,915	7,915	\$ -	Page 3.4 and Page 4.4, Line 17
18 Transmission Related General Plant		55,357	55,357	\$ -	Page 3.4 and Page 4.4, Line 18
19 Transmission Related Common Plant		104,050	104,050	\$ -	Page 3.4 and Page 4.4, Line 19
20 Total Net Transmission Plant		<u>\$ 5,100,217</u>	<u>\$ 5,100,217</u>	<u>\$ -</u>	Sum Lines 16 thru 19
21					
22 B. Incentive Project Transmission Plant: ¹					
23 Incentive Transmission Plant		\$ -	\$ -	\$ -	Page 3.4 and Page 4.4, Line 23
24 Incentive Transmission Plant Depreciation Reserve		-	-	-	Page 3.4 and Page 4.4, Line 24
25 Total Net Incentive Transmission Plant		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 23 Minus Line 24

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement BK-1****Derivation of End Use Prior Year Revenue Requirements (PYRR EU)****For the Base Period & True-Up Period Ending December 31, 2019**

(\$1,000)

Line No.		Amounts	Reference	Line No.
A. Revenues:				
1	Transmission Operation & Maintenance Expense	\$ 83,304 ✓	Statement AH; Line 10	1
2				2
3	Transmission Related A&G Expense	69,749 ✓	Statement AH; Line 33	3
4				4
5	CPUC Intervenor Funding Expense - Transmission	-	Negative of Statement AH; Line 17	5
6	Total O&M Expenses	\$ 153,054 ✓	Sum Lines 1 thru 5	6
7				7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$ 193,675	Statement AJ; Line 17	8
9				9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹	-	Statement AJ; Line 23	10
11				11
12	Transmission Related Property Taxes Expense	50,573	Statement AK; Line 13	12
13				13
14	Transmission Related Payroll Taxes Expense	2,529	Statement AK; Line 20	14
15	Sub-Total Expense	\$ 399,830 ✓	Sum Lines 6 thru 14	15
16				16
17	Cost of Capital Rate _(COCR) - Base ROE	9.8915%	Statement AV; Page 3; Line 31	17
18	Transmission Rate Base	\$ 4,341,789 ✓	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$ 429,469 ✓	Line 17 x Line 18	19
20				20
21	Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder	0.4035%	Statement AV; Page 3; Line 64	21
22	Transmission Rate Base	\$ 4,341,789 ✓	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ 17,518 ✓	Line 21 x Line 22	23
24				24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$ 1,347	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits	(5,601)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits	-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Line 15	28
29				29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$ 842,562 ✓	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

v Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement BK-1****Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})****For the Base Period & True-Up Period Ending December 31, 2019****(\$1,000)**

Line No.		Amounts	Reference	Line No.
B. Incentive ROE Project Transmission Revenue: ^{1,2}				
1 Incentive Transmission Plant Depreciation Expense	\$ -		Statement AJ; Line 19	1
2				2
3 Incentive Cost of Capital Rate (_(COCR) - Base ROE	1.7919%		Statement AV; Page 4; Line 31	3
4 Total Incentive ROE Project Transmission Rate Base	\$ -		Page 3; Line 32	4
5 Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$ -		Line 3 x Line 4	5
6				6
7 Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder	0.0000%		Statement AV; Page 4; Line 64	7
8 Total Incentive ROE Project Transmission Rate Base	\$ -		Page 3; Line 32	8
9 Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -		Line 7 x Line 8	9
10				10
11 Total Incentive ROE Project Transmission Revenue	\$ -		Line 1 + Line 5 + Line 9	11
12				12
C. Incentive Transmission Plant Abandoned Project Revenue: ^{1,2}				13
14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -		Statement AJ; Line 21	14
15				15
16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -		Page 3; Line 37	16
17 Cost of Capital Rate (_(COCR) - Base ROE	9.8915%		Statement AV; Page 3; Line 31	17
18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$ -		Line 16 x Line 17	18
19				19
20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -		Page 3; Line 37	20
21 Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder	0.0000%		Shall be Zero	21
22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$ -		Line 20 x Line 21	22
23				23
24 Total Incentive Transmission Plant Abandoned Project Revenue	\$ -		Line 14 + Line 18 + Line 22	24
25				25
D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: ^{1,2}				26
27 Incentive Transmission Construction Work In Progress	\$ -		Page 3; Line 39	27
28 Cost of Capital Rate (_(COCR) - Base ROE	9.8915%		Statement AV; Page 3; Line 31	28
29 Incentive CWIP Return and Associated Income Taxes - Base ROE	\$ -		Line 27 x Line 28	29
30				30
31 Incentive Transmission Construction Work In Progress	\$ -		Page 3; Line 39	31
32 Cost of Capital Rate (_(COCR) - CAISO Participation ROE Adder	0.4035%		Statement AV; Page 3; Line 64	32
33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -		Line 31 x Line 32	33
34				34
35 Total Incentive CWIP Revenue	\$ -		Line 29 + Line 33	35
36				36
37 Total Incentive End of Prior Year Revenues (PYRR _{EU-JR}) Excluding FF&U	\$ -		Sum Lines 11, 24, 35	37
38				38
E. Total (PYRR_{EU}) Excluding FF&U ³	\$ 842,562 v		Page 1; Line 30 + Line 37	39

v Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement BK-1****Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})****For the Base Period & True-Up Period Ending December 31, 2019**

(\$1,000)

Line No.		Amounts	Reference	Line No.
A. Transmission Rate Base:				
1 Net Transmission Plant:				1
2 Transmission Plant	\$ 4,932,895		Page 4; Line 16	2
3 Transmission Related Electric Miscellaneous Intangible Plant	7,915		Page 4; Line 17	3
4 Transmission Related General Plant	55,357		Page 4; Line 18	4
5 Transmission Related Common Plant	104,050		Page 4; Line 19	5
6 Total Net Transmission Plant	\$ 5,100,217		Sum Lines 2 thru 5	6
7				7
8 Rate Base Additions:				8
9 Transmission Plant Held for Future Use	\$ -		Statement AG; Line 1	9
10 Transmission Plant Abandoned Project Cost	\$ -		Statement Misc; Line 3	10
11 Total Rate Base Additions	\$ -		Line 9 + Line 10	11
12				12
13 Rate Base Reductions:				13
14 Transmission Related Accum. Def. Inc. Taxes	\$ (847,326)		Statement AF; Line 7	14
15 Transmission Plant Abandoned Accum. Def. Inc. Taxes	\$ -		Statement AF; Line 11	15
16 Total Rate Base Reductions	\$ (847,326)		Line 14 + Line 15	16
17				17
18 Working Capital:				18
19 Transmission Related Materials and Supplies	\$ 51,690		Statement AL; Line 5	19
20 Transmission Related Prepayments	25,891		Statement AL; Line 9	20
21 Transmission Related Cash Working Capital	19,132 ✓		Statement AL; Line 19	21
22 Total Working Capital	\$ 96,713 ✓		Sum Lines 19 thru 21	22
23				23
24 Other Regulatory Assets/Liabilities	\$ -		Statement Misc; Line 5	24
25 Unfunded Reserves	\$ (7,815)		Statement Misc; Line 7	25
26				26
27 Total Transmission Rate Base	\$ 4,341,789 ✓		Sum Lines 6, 11, 16, 22, 24, 25	27
28				28
B. Incentive ROE Project Transmission Rate Base:¹				29
30 Net Incentive Transmission Plant	\$ -		Page 4; Line 25	30
31 Incentive Transmission Plant Accum. Def. Income Taxes	\$ -		Statement AF; Line 9	31
32 Total Incentive ROE Project Transmission Rate Base	\$ -		Line 30 + Line 31	32
33				33
C. Incentive Transmission Plant Abandoned Project Rate Base:¹				34
35 Incentive Transmission Plant Abandoned Project Cost	\$ -		Statement Misc; Line 9	35
36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	\$ -		Statement AF; Line 13	36
37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -		Line 35 + Line 36	37
38				38
D. Incentive Transmission Construction Work In Progress¹				39

v Items in bold have changed compared to the original TOS Cycle 3 filing per ER21-526.¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_EU)

For the Base Period & True-Up Period Ending December 31, 2019

(\$1,000)

Line No.		Amounts	Reference	Line No.
A. Transmission Plant:				
1 Gross Transmission Plant	\$ 6,183,369		Statement AD; Line 11	1
2 Transmission Plant	34,212		Statement AD; Line 27	2
3 Transmission Related Electric Misc. Intangible Plant	88,554		Statement AD; Line 29	3
4 Transmission Related General Plant	198,411		Statement AD; Line 31	4
5 Transmission Related Common Plant			Sum Lines 2 thru 5	5
6 Total Gross Transmission Plant	\$ 6,504,545			6
7				7
8 Transmission Related Depreciation Reserve:				8
9 Transmission Plant Depreciation Reserve	\$ 1,250,474		Statement AE; Line 1	9
10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve	26,297		Statement AE; Line 11	10
11 Transmission Related General Plant Depr Reserve	33,197		Statement AE; Line 13	11
12 Transmission Related Common Plant Depr Reserve	94,361		Statement AE; Line 15	12
13 Total Transmission Related Depreciation Reserve	\$ 1,404,329		Sum Lines 9 thru 12	13
14				14
15 Net Transmission Plant:				15
16 Transmission Plant	\$ 4,932,895		Line 2 Minus Line 9	16
17 Transmission Related Electric Miscellaneous Intangible Plant	7,915		Line 3 Minus Line 10	17
18 Transmission Related General Plant	55,357		Line 4 Minus Line 11	18
19 Transmission Related Common Plant	104,050		Line 5 Minus Line 12	19
20 Total Net Transmission Plant	\$ 5,100,217		Sum Lines 16 thru 19	20
21				21
B. Incentive Project Transmission Plant: ¹				22
23 Incentive Transmission Plant	\$ -		Statement AD; Line 13	23
24 Incentive Transmission Plant Depreciation Reserve	-		Statement AE; Line 19	24
25 Total Net Incentive Transmission Plant	\$ -		Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

AS FILED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement BK-1****Derivation of End Use Prior Year Revenue Requirements (PYRR EU)****For the Base Period & True-Up Period Ending December 31, 2019**

(\$1,000)

Line No.		Amounts	Reference	Line No.
A. Revenues:				
1	Transmission Operation & Maintenance Expense	\$ 85,599	Statement AH; Line 9	1
2				2
3	Transmission Related A&G Expense	69,948	Statement AH; Line 31	3
4				4
5	CPUC Intervenor Funding Expense - Transmission	-	Negative of Statement AH; Line 16	5
6	Total O&M Expenses	\$ 155,548	Sum Lines 1 thru 5	6
7				7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$ 193,675	Statement AJ; Line 17	8
9				9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹	-	Statement AJ; Line 23	10
11				11
12	Transmission Related Property Taxes Expense	50,573	Statement AK; Line 13	12
13				13
14	Transmission Related Payroll Taxes Expense	2,529	Statement AK; Line 20	14
15	Sub-Total Expense	\$ 402,324	Sum Lines 6 thru 14	15
16				16
17	Cost of Capital Rate _(COCR) - Base ROE	9.8915%	Statement AV; Page 3; Line 31	17
18	Transmission Rate Base	\$ 4,342,101	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$ 429,500	Line 17 x Line 18	19
20				20
21	Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder	0.4035%	Statement AV; Page 3; Line 64	21
22	Transmission Rate Base	\$ 4,342,101	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ 17,519	Line 21 x Line 22	23
24				24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$ 1,347	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits	(5,601)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits	-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Line 15	28
29				29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$ 845,088	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

AS FILED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement BK-1**

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

Line No.		Amounts	Reference	Line No.
B. Incentive ROE Project Transmission Revenue: ^{1,2}				
1 Incentive Transmission Plant Depreciation Expense	\$ -		Statement AJ; Line 19	1
2				2
3 Incentive Cost of Capital Rate (_I COCR) - Base ROE	1.7919%		Statement AV; Page 4; Line 31	3
4 Total Incentive ROE Project Transmission Rate Base	\$ -		Page 3; Line 32	4
5 Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$ -		Line 3 x Line 4	5
6				6
7 Cost of Capital Rate (_I COCR) - CAISO Participation ROE Adder	0.0000%		Statement AV; Page 4; Line 64	7
8 Total Incentive ROE Project Transmission Rate Base	\$ -		Page 3; Line 32	8
9 Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -		Line 7 x Line 8	9
10				10
11 Total Incentive ROE Project Transmission Revenue	\$ -		Line 1 + Line 5 + Line 9	11
12				12
C. Incentive Transmission Plant Abandoned Project Revenue: ^{1,2}				13
14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -		Statement AJ; Line 21	14
15				15
16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -		Page 3; Line 37	16
17 Cost of Capital Rate (_I COCR) - Base ROE	9.8915%		Statement AV; Page 3; Line 31	17
18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$ -		Line 16 x Line 17	18
19				19
20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -		Page 3; Line 37	20
21 Cost of Capital Rate (_I COCR) - CAISO Participation ROE Adder	0.0000%		Shall be Zero	21
22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$ -		Line 20 x Line 21	22
23				23
24 Total Incentive Transmission Plant Abandoned Project Revenue	\$ -		Line 14 + Line 18 + Line 22	24
25				25
D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: ^{1,2}				26
27 Incentive Transmission Construction Work In Progress	\$ -		Page 3; Line 39	27
28 Cost of Capital Rate (_I COCR) - Base ROE	9.8915%		Statement AV; Page 3; Line 31	28
29 Incentive CWIP Return and Associated Income Taxes - Base ROE	\$ -		Line 27 x Line 28	29
30				30
31 Incentive Transmission Construction Work In Progress	\$ -		Page 3; Line 39	31
32 Cost of Capital Rate (_I COCR) - CAISO Participation ROE Adder	0.4035%		Statement AV; Page 3; Line 64	32
33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -		Line 31 x Line 32	33
34				34
35 Total Incentive CWIP Revenue	\$ -		Line 29 + Line 33	35
36				36
37 Total Incentive End of Prior Year Revenues (PYRR _{EU-JR}) Excluding FF&U	\$ -		Sum Lines 11, 24, 35	37
38				38
E. Total (PYRR_{EU}) Excluding FF&U ³	\$ 845,088		Page 1; Line 30 + Line 37	39

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

AS FILED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement BK-1****Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})****For the Base Period & True-Up Period Ending December 31, 2019**

(\$1,000)

Line No.		Amounts	Reference	Line No.
A. Transmission Rate Base:				
1 Net Transmission Plant:				1
2 Transmission Plant	\$ 4,932,895		Page 4; Line 16	2
3 Transmission Related Electric Miscellaneous Intangible Plant	7,915		Page 4; Line 17	3
4 Transmission Related General Plant	55,357		Page 4; Line 18	4
5 Transmission Related Common Plant	104,050		Page 4; Line 19	5
6 Total Net Transmission Plant	\$ 5,100,217		Sum Lines 2 thru 5	6
7				7
8 Rate Base Additions:				8
9 Transmission Plant Held for Future Use	\$ -		Statement AG; Line 1	9
10 Transmission Plant Abandoned Project Cost	-		Statement Misc; Line 3	10
11 Total Rate Base Additions	\$ -		Line 9 + Line 10	11
12				12
13 Rate Base Reductions:				13
14 Transmission Related Accum. Def. Inc. Taxes	\$ (847,326)		Statement AF; Line 7	14
15 Transmission Plant Abandoned Accum. Def. Inc. Taxes	-		Statement AF; Line 11	15
16 Total Rate Base Reductions	\$ (847,326)		Line 14 + Line 15	16
17				17
18 Working Capital:				18
19 Transmission Related Materials and Supplies	\$ 51,690		Statement AL; Line 5	19
20 Transmission Related Prepayments	25,891		Statement AL; Line 9	20
21 Transmission Related Cash Working Capital	19,443		Statement AL; Line 19	21
22 Total Working Capital	\$ 97,025		Sum Lines 19 thru 21	22
23				23
24 Other Regulatory Assets/Liabilities	\$ -		Statement Misc; Line 5	24
25 Unfunded Reserves	\$ (7,815)		Statement Misc; Line 7	25
26				26
27 Total Transmission Rate Base	\$ 4,342,101		Sum Lines 6, 11, 16, 22, 24, 25	27
28				28
29 B. Incentive ROE Project Transmission Rate Base:¹				29
30 Net Incentive Transmission Plant	\$ -		Page 4; Line 25	30
31 Incentive Transmission Plant Accum. Def. Income Taxes	-		Statement AF; Line 9	31
32 Total Incentive ROE Project Transmission Rate Base	\$ -		Line 30 + Line 31	32
33				33
34 C. Incentive Transmission Plant Abandoned Project Rate Base:¹				34
35 Incentive Transmission Plant Abandoned Project Cost	\$ -		Statement Misc; Line 9	35
36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	-		Statement AF; Line 13	36
37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -		Line 35 + Line 36	37
38				38
39 D. Incentive Transmission Construction Work In Progress¹				39

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

AS FILED

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_EU)

For the Base Period & True-Up Period Ending December 31, 2019

(\$1,000)

Line No.		Amounts	Reference	Line No.
A. Transmission Plant:				
1 Gross Transmission Plant	\$ 6,183,369		Statement AD; Line 11	1
2 Transmission Plant	34,212		Statement AD; Line 27	2
3 Transmission Related Electric Misc. Intangible Plant	88,554		Statement AD; Line 29	3
4 Transmission Related General Plant	198,411		Statement AD; Line 31	4
5 Transmission Related Common Plant			Sum Lines 2 thru 5	5
6 Total Gross Transmission Plant	\$ 6,504,545			6
7				7
8 Transmission Related Depreciation Reserve:				8
9 Transmission Plant Depreciation Reserve	\$ 1,250,474		Statement AE; Line 1	9
10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve	26,297		Statement AE; Line 11	10
11 Transmission Related General Plant Depr Reserve	33,197		Statement AE; Line 13	11
12 Transmission Related Common Plant Depr Reserve	94,361		Statement AE; Line 15	12
13 Total Transmission Related Depreciation Reserve	\$ 1,404,329		Sum Lines 9 thru 12	13
14				14
15 Net Transmission Plant:				15
16 Transmission Plant	\$ 4,932,895		Line 2 Minus Line 9	16
17 Transmission Related Electric Miscellaneous Intangible Plant	7,915		Line 3 Minus Line 10	17
18 Transmission Related General Plant	55,357		Line 4 Minus Line 11	18
19 Transmission Related Common Plant	104,050		Line 5 Minus Line 12	19
20 Total Net Transmission Plant	\$ 5,100,217		Sum Lines 16 thru 19	20
21				21
B. Incentive Project Transmission Plant: ¹				22
23 Incentive Transmission Plant	\$ -		Statement AD; Line 13	23
24 Incentive Transmission Plant Depreciation Reserve	-		Statement AE; Line 19	24
25 Total Net Incentive Transmission Plant	\$ -		Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AH

Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	<u>Derivation of Transmission Operation and Maintenance Expense:</u>				1
2	Total Transmission O&M Expense	321; 112; b	\$ 96,429	AH-1; Line 33; Col. a	2
3	Adjustments to Per Book Transmission O&M Expense:				3
4	Scheduling, System Control & Dispatch Services		(5,093)	Negative of AH-1; Line 38; Col. b	4
5	Reliability, Planning & Standards Development		(2,419)	Negative of AH-1; Line 39; Col. b	5
6	Transmission of Electricity by Others		-	Negative of AH-1; Line 40; Col. b	6
7	Miscellaneous Transmission Expense		(3,186)	Negative of AH-1; Line 45; Col. b	7
8	Other Transmission O&M Exclusion Adjustments		(132)	Negative of AH-1; Line 37; Col. b	8
9	Other Cost Adjustments		(2,295) V	AH-1; Line 33; Col. d	9
10	Total Adjusted Transmission O&M Expenses		\$ 83,304 V	Sum Lines 2 thru 9	10
11					11
12	<u>Derivation of Administrative and General Expense:</u>				12
13	Total Administrative & General Expense	323; 197; b	\$ 498,353	AH-2; Line 16; Col. a	13
14	Adjustments to Per Book A&G Expense:				14
15	Abandoned Projects		(577)	Negative of AH-2; Line 38; Col. a	15
16	CPUC energy efficiency programs		(2,632)	Negative of AH-2; Sum Lines 21, 22, 24, 25, 28, 31, 37, 40; Col. a or b	16
17	CPUC Intervenor Funding Expense - Transmission ¹		-	Negative of AH-2; Line 32; Col. a	17
18	CPUC Intervenor Funding Expense - Distribution		(1,212)	Negative of AH-2; Line 33; Col. a	18
19	CPUC reimbursement fees		(9,791)	Negative of AH-2; Line 34; Col. a	19
20	Injuries & Damages		-	Negative of AH-2; Line 26; Col. a	20
21	General Advertising Expenses		(113)	Negative of AH-2; Line 36; Col. b	21
22	Franchise Requirements		(127,616)	Negative of AH-2; Line 30; Col. b	22
23	Hazardous substances - Hazardous Substance Cleanup Cost Account		(39)	Negative of AH-2; Line 39; Col. a	23
24	Litigation expenses - Litigation Cost Memorandum Account (LCMA)		(206)	Negative of AH-2; Sum Lines 23, 35; Col. a	24
25	Other A&G Exclusion Adjustments		(250)	Negative of AH-2; Sum Lines 27, 29; Col. a	25
26	Other Cost Adjustments		(1,040) V	AH-2; Line 17; Col. d	26
27	Total Adjusted A&G Expenses Including Property Insurance		\$ 354,877 V	Sum Lines 13 thru 26	27
28	Less: Property Insurance (Due to different allocation factor)		(8,306)	Negative of AH-2; Line 5; Col. c	28
29	Total Adjusted A&G Expenses Excluding Property Insurance		\$ 346,572 V	Line 27 + Line 28	29
30	Transmission Wages and Salaries Allocation Factor		19.15%	Statement AI; Line 15	30
31	Transmission Related Administrative & General Expenses		\$ 66,376 V	Line 29 x Line 30	31
32	Property Insurance Allocated to Transmission, General, and Common Plant		3,373	Negative of Line 28 x Line 52	32
33	Transmission Related A&G Expense Including Property Insurance Expense		\$ 69,749 V	Line 31 + Line 32	33
34					34
35	<u>Derivation of Transmission Plant Property Insurance Allocation Factor:</u>				35
36	Transmission Plant & Incentive Transmission Plant		\$ 6,183,369	Statement AD; Line 25	36
37	Transmission Related Electric Miscellaneous Intangible Plant		-	Shall be Zero	37
38	Transmission Related General Plant		88,554	Statement AD; Line 29	38
39	Transmission Related Common Plant		198,411	Statement AD; Line 31	39
40	Total Transmission Related Investment in Plant		\$ 6,470,333	Sum Lines 36 thru 39	40
41					41
42	Total Transmission Plant & Incentive Transmission Plant		\$ 6,183,369	Line 36 Above	42
43	Total Steam Production Plant		549,686	Statement AD; Line 1	43
44	Total Nuclear Production Plant		-	Shall be Zero	44
45	Total Other Production Plant		523,340	Statement AD; Line 7	45
46	Total Distribution Plant		7,177,286	Statement AD; Line 9	46
47	Transmission Related Electric Miscellaneous Intangible Plant		-	Shall be Zero	47
48	Total General Plant		462,370	Statement AD; Line 17	48
49	Total Common Plant		1,035,968	Statement AD; Line 19	49
50	Total Plant in Service Excluding SONGS		\$ 15,932,018	Sum Lines 42 thru 49	50
51					51
52	Transmission Property Insurance and Tax Allocation Factor		40.61%	Line 40 / Line 50	52

v Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY
Electric Transmission O&M Expenses
12 Months Ending December 31, 2019
(\$1,000)

Line No.	FERC Acc	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	(d) ¹ Add / (Deduct) O&M Cost Adj	(e) = (c) + (d) Revised O&M	Reference	Line No.	
		<i>Electric Transmission Operation</i>								
1	560	Operation Supervision and Engineering	\$ 7,279	\$ 132	\$ 7,147		\$ 7,147	Form 1; Page 321; Line 83	1	
2	561.1	Load Dispatch - Reliability	668	-	668		668	Form 1; Page 321; Line 85	2	
3	561.2	Load Dispatch - Monitor and Operate Transmission System	1,352	-	1,352		1,352	Form 1; Page 321; Line 86	3	
4	561.3	Load Dispatch - Transmission Service and Scheduling	183	-	183		183	Form 1; Page 321; Line 87	4	
5	561.4	Scheduling, System Control and Dispatch Services	5,093	5,093	(0)		(0)	Form 1; Page 321; Line 88	5	
6	561.5	Reliability, Planning and Standards Development	94	-	94		94	Form 1; Page 321; Line 89	6	
7	561.6	Transmission Service Studies	-	-	-		-	Form 1; Page 321; Line 90	7	
8	561.7	Generation Interconnection Studies	2	-	2		2	Form 1; Page 321; Line 91	8	
9	561.8	Reliability, Planning and Standards Development Services	3,080	2,419	661		661	Form 1; Page 321; Line 92	9	
10	562	Station Expenses	6,284	-	6,284		6,284	Form 1; Page 321; Line 93	10	
11	563	Overhead Line Expenses	8,316	-	8,316		8,316	Form 1; Page 321; Line 94	11	
12	564	Underground Line Expenses	12	-	12		12	Form 1; Page 321; Line 95	12	
13	565	Transmission of Electricity by Others	-	-	-		-	Form 1; Page 321; Line 96	13	
14	566	Misc. Transmission Expenses	20,246	3,186	17,060	v	(2,295)	14,766	Form 1; Page 321; Line 97	14
15	567	Rents	2,830	-	2,830		2,830	Form 1; Page 321; Line 98	15	
16		Total Electric Transmission Operation	\$ 55,439	\$ 10,830	\$ 44,609	v	\$ (2,295)	\$ 42,314	Sum Lines 1 thru 15	16
17										17
18		<i>Electric Transmission Maintenance</i>								18
19	568	Maintenance Supervision and Engineering	\$ 2,017	\$ -	\$ 2,017		\$ 2,017	Form 1; Page 321; Line 101	19	
20	569	Maintenance of Structures	579	-	579		579	Form 1; Page 321; Line 102	20	
21	569.1	Maintenance of Computer Hardware	1,249	-	1,249		1,249	Form 1; Page 321; Line 103	21	
22	569.2	Maintenance of Computer Software	2,091	-	2,091		2,091	Form 1; Page 321; Line 104	22	
23	569.3	Maintenance of Communication Equipment	0	-	0		0	Form 1; Page 321; Line 105	23	
24	569.4	Maintenance of Misc. Regional Transmission Plant	144	-	144		144	Form 1; Page 321; Line 106	24	
25	570	Maintenance of Station Equipment	16,048	-	16,048		16,048	Form 1; Page 321; Line 107	25	
26	571	Maintenance of Overhead Lines	18,140	-	18,140		18,140	Form 1; Page 321; Line 108	26	
27	572	Maintenance of Underground Lines	720	-	720		720	Form 1; Page 321; Line 109	27	
28	573	Maintenance of Misc. Transmission Plant	3	-	3		3	Form 1; Page 321; Line 110	28	
29		Total Electric Transmission Maintenance	\$ 40,991	\$ -	\$ 40,991		\$ -	\$ 40,991	Sum Lines 20 thru 29	29
30										30
31		Total Electric Transmission O&M Expenses	\$ 96,429	\$ 10,830	\$ 85,599	v	\$ (2,295)	\$ 83,304	Line 17 + Line 31	31
32										32
33										33
34										34
35										35
36		<i>Excluded Expenses (recovery method in parentheses):</i>								36
37	560	Executive ICP			\$ 132					37
38	561.4	Scheduling, System Control and Dispatch Services (ERRA)			5,093					38
39	561.8	Reliability, Planning and Standards Development Services (ERRA)			2,419					39
40	565	Transmission of Electricity by Others (ERRA)			-					40
41	566	Century Energy Systems Balancing Account (CES-21BA)	\$ 252							41
42		Hazardous Substance Cleanup Cost Memo Account (HSCCMA)	-							42
43		ISO Grid Management Costs (ERRA)	2,588							43
44		Reliability Services (RS rates)	701							44
45		Other (TRBAA, TACBAA)	(355)		3,186					45
46		Total Excluded Expenses			\$ 10,830					46
47										47
48	v	Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.								48
49	¹	Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is reflected as an "Other BTTR Adjustment" in TO5 Cycle 4.								49
50										50
51										51
52										52

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY
Administrative & General Expenses
12 Months Ending December 31, 2019
(\$1,000)

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	(d) ² Add / (Deduct) A&G Cost Adj	(e) = (c) + (d) Revised A&G	Reference	Line No.
1	920	A&G Salaries	\$ 31,012	\$ 92	\$ 30,920	v \$ (85) ²	\$ 30,835	Form 1; Page 323; Line 181	1
2	921	Office Supplies & Expenses	16,773	(1)	16,775	v (128) ²	16,647	Form 1; Page 323; Line 182	2
3	922	Less: Administrative Expenses Transferred-Credit	(13,570)	-	(13,570)		(13,570)	Form 1; Page 323; Line 183	3
4	923	Outside Services Employed	90,246	153	90,093	v 2,359 ³	91,886	Form 1; Page 323; Line 184	4
5	923	Outside Services Employed				v (566) ²			5
6	924	Property Insurance	8,306	-	8,306		8,306	Form 1; Page 323; Line 185	6
7	925	Injuries & Damages	140,446	336	140,110	v (305) ²	139,806	Form 1; Page 323; Line 186	7
8	926	Employee Pensions & Benefits ¹	54,077	913	53,164	v (832) ²	52,332	Form 1; Page 323; Line 187	8
9	927	Franchise Requirements	127,616	127,616	-		-	Form 1; Page 323; Line 188	9
10	928	Regulatory Commission Expenses	22,402	11,135	11,268		11,268	Form 1; Page 323; Line 189	10
11	929	Less: Duplicate Charges (Company Energy Use)	(2,181)	-	(2,181)		(2,181)	Form 1; Page 323; Line 190	11
12	930.1	General Advertising Expenses	113	113	-		-	Form 1; Page 323; Line 191	12
13	930.2	Miscellaneous General Expenses	2,207	577	1,630	v (1,483) ⁴	146	Form 1; Page 323; Line 192	13
14	931	Rents	8,564	-	8,564		8,564	Form 1; Page 323; Line 193	14
15	935	Maintenance of General Plant	12,342	1,503	10,839		10,839	Form 1; Page 323; Line 196	15
16									16
17		Total Administrative & General Expenses	\$ 498,353	\$ 142,436	\$ 355,917	v \$ (1,040)	\$ 354,877	Sum Lines 1 thru 15	17
18									18
19									19
20		Excluded Expenses:							20
21	920	CPUC energy efficiency programs			\$ 92				21
22	921	CPUC energy efficiency programs			(1)				22
23	923	Litigation expenses (ERRA)	\$ 74						23
24		CPUC energy efficiency programs	79		153				24
25	925	CPUC energy efficiency programs	269						25
26		Injuries & Damages	-						26
27		Other A&G Exclusion Adjustments	67		336				27
28	926	CPUC energy efficiency programs	730						28
29		Other A&G Exclusion Adjustments	183		913				29
30	927	Franchise Requirements			127,616				30
31	928	CPUC energy efficiency programs	-						31
32		CPUC Intervenor Funding Expense - Transmission	-						32
33		CPUC Intervenor Funding Expense - Distribution	1,212						33
34		CPUC reimbursement fees	9,791						34
35		Litigation expenses - Litigation Cost Memorandum Account (LCMA)	132		11,135				35
36	930.1	General Advertising Expenses			113				36
37	930.2	CPUC energy efficiency programs	-						37
38		Abandoned Projects	577		577				38
39	935	Hazardous Substances-Hazardous Substance Cleanup Cost Account	39						39
40		CPUC energy efficiency programs	1,463		1,503				40
41		Total Excluded Expenses			\$ 142,436				41
42									42
43									43
44	v	Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.							44
45	1	FERC Acct 926, Employee Pensions & Benefits, does not include any PBOP costs for base period 2019.							45
46	2	Represents 2019 Wildfire Mitigation Plan expenses that were not included as excluded expenses in 2019. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.							46
47	3	Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC accounts 566 and 588 to A&G FERC account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.							47
48	4	Represents 2019 abandoned project costs that were not included as excluded expenses in 2019. A portion was reclassified from A&G FERC Account 930.2 to FERC Account 426.5, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.							48
49									49
50									50
51									51

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement AL****Working Capital****Base Period & True-Up Period 12 - Months Ending December 31, 2019**

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Working Cash	13-Months Average Balance	Reference	Line No.
1 A. Plant Materials and Operating Supplies ¹	450.1; Sch. Pg. 227; 12; c	\$ 128,028		AL-1; Line 18	1
2					2
3 Transmission Plant Allocation Factor		40.37%		Statement AD; Line 35	3
4					4
5 Transmission Related Materials and Supplies		\$ 51,690		Line 1 x Line 3	5
6					6
7 B. Prepayments ¹	450.1; Sch. Pg. 110; 57; c	\$ 64,128		AL-2; Line 18	7
8					8
9 Transmission Related Prepayments		\$ 25,891		Line 3 x Line 7	9
10					10
11 C. Derivation of Transmission Related Cash Working Capital - Retail:					11
12 Transmission O&M Expense	\$ 83,304 ✓			Statement AH; Line 10	12
13 Transmission Related A&G Expense - Excl. Intervenor Funding Expense	\$ 69,749 ✓			Statement AH; Line 33	13
14 CPUC Intervenor Funding Expense - Transmission	-			Negative of Statement AH; Line 17	14
15 Total	\$ 153,054 ✓			Sum Lines 12 thru 14	15
16					16
17 One Eighth O&M Rule	12.50%			FERC Method = 1/8 of O&M Expense	17
18					18
19 Transmission Related Cash Working Capital - Retail Customers	\$ 19,132 ✓			Line 15 x Line 17	19
20					20
21 D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:					21
22 CPUC Intervenor Funding Expense - Transmission	\$ -			Line 14 Above	22
23					23
24 One Eighth O&M Rule	12.50%			Line 17 Above	24
25					25
26 Adj. to Transmission Related Cash Working Capital - Wholesale Customers	\$ -			Line 22 x Line 24	26
27					27
28 Cost of Capital Rate (COCR) - Base ROE:	9.8915%			Statement AV; Page 3; Line 31	28
29					29
30 CPUC Intervenor Funding Expense Revenue Adj. - Base ROE ²	\$ -			Line 26 x Line 28	30
31					31
32 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.4035%			Statement AV; Page 3; Line 64	32
33					33
34 CPUC Intervenor Funding Expense Revenue Adj. - CAISO Participation ROE Adder ²	\$ -			Line 26 x Line 32	34

v Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.¹ The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.² Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.		
1	<u>Long-Term Debt Component - Denominator:</u>				1		
2	Bonds (Acct 221)	112; 18; c	\$ 5,140,552		2		
3	Less: Reacquired Bonds (Acct 222)	112; 19; c	-		3		
4	Other Long-Term Debt (Acct 224)	112; 21; c	-		4		
5	Unamortized Premium on Long-Term Debt (Acct 225)	112; 22; c	-		5		
6	Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226)	112; 23; c	(12,166)		6		
7	LTD = Long Term Debt		\$ 5,128,386	Sum Lines 2 thru 6	7		
8					8		
9	<u>Long-Term Debt Component - Numerator:</u>				9		
10	Interest on Long-Term Debt (Acct 427)	117; 62; c	\$ 213,847		10		
11	Amort. of Debt Disc. and Expense (Acct 428)	117; 63; c	3,709		11		
12	Amortization of Loss on Reacquired Debt (Acct 428.1)	117; 64; c	1,831		12		
13	Less: Amort. of Premium on Debt-Credit (Acct 429)	117; 65; c	-		13		
14	Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1)	117; 66; c	-		14		
15	i = LTD interest		\$ 219,387	Sum Lines 10 thru 14	15		
16					16		
17	<u>Cost of Long-Term Debt:</u>		<u>4.28%</u>	Line 15 / Line 7	17		
18					18		
19	<u>Preferred Equity Component:</u>				19		
20	PF = Preferred Stock (Acct 204)	112; 3; c	\$ -		20		
21	d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437)	118; 29; c	\$ -		21		
22	Cost of Preferred Equity		<u>0.00%</u>	Line 21 / Line 20	22		
23					23		
24	<u>Common Equity Component:</u>				24		
25	Proprietary Capital	112; 16; c	\$ 7,099,081		25		
26	Less: Preferred Stock (Acct 204)	112; 3; c	-	Negative of Line 20 Above	26		
27	Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1)	112; 12; c	-		27		
28	Accumulated Other Comprehensive Income (Acct 219)	112; 15; c	15,874		28		
29	CS = Common Stock		\$ 7,114,955	Sum Lines 25 thru 28	29		
30					30		
31					31		
32	<u>Base Return on Common Equity:</u>		<u>10.10%</u>	TO5 Offer of Settlement; Section II.A.1.5.1	32		
33		(a)	(b)		33		
34			Cap. Struct.		34		
35	<u>Weighted Cost of Capital:</u>	Amounts ¹	Cost of Capital	<u>(d) = (b) x (c)</u>	35		
36				Weighted Cost of Capital	36		
37	Long-Term Debt	\$ 5,128,386	41.89%	4.28%	1.79%	Col. c = Line 17 Above	37
38	Preferred Equity	-	0.00%	0.00%	0.00%	Col. c = Line 22 Above	38
39	Common Equity	7,114,955	58.11%	10.10%	5.87%	Col. c = Line 32 Above	39
40	Total Capital	\$ 12,243,341	100.00%		7.66%	Sum Lines 37 thru 39	40
41							41
42	<u>Cost of Equity Component (Preferred & Common):</u>			<u>5.87%</u>	Line 38 + Line 39; Col. d	42	
43							43
44							44
45	<u>CAISO Participation ROE Adder:</u>			<u>0.50%</u>	TO5 Offer of Settlement; Section II.A.1.5.1	45	
46		(a)	(b)				46
47			Cap. Struct.				47
48	<u>Weighted Cost of Capital:</u>	Amounts ¹	Cost of Capital	<u>(d) = (b) x (c)</u>			48
49				Weighted Cost of Capital			49
50	Long-Term Debt	\$ 5,128,386	41.89%	0.00%	0.00%	Shall be Zero for ROE Adder	50
51	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	51
52	Common Equity	7,114,955	58.11%	0.50%	0.29%	Col. c = Line 45 Above	52
53	Total Capital	\$ 12,243,341	100.00%		0.29%	Sum Lines 50 thru 52	53
54							54
55	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>			<u>0.29%</u>	Line 52; Col. d	55	

¹ Amount is based upon December 31 balances.

REVISED**SAN DIEGO GAS & ELECTRIC COMPANY****Statement AV****Cost of Capital and Fair Rate of Return****Base Period & True-Up Period 12 - Months Ending December 31, 2019**

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	<u>Incentive Return on Common Equity:</u> ¹		0.00%		1
2		(a)	(b)	(c)	
3			Cap. Struct.	Cost of	
4	<u>Incentive Weighted Cost of Capital:</u>			Weighted	
5		Amounts ²	Ratio	Capital	Cost of Capital
6	Long-Term Debt	\$ 5,128,386	41.89%	4.28%	1.79%
7	Preferred Equity	-	0.00%	0.00%	0.00%
8	Common Equity	7,114,955	58.11%	0.00%	0.00%
9	Total Capital	<u>\$ 12,243,341</u>	<u>100.00%</u>		<u>1.79%</u>
10					
11	<u>Incentive Cost of Equity Component (Preferred & Common):</u>			0.00%	Line 7 + Line 8; Col. d
12					
13					
14	<u>CAISO Participation ROE Adder:</u>		0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15		(a)	(b)	(c)	
16			Cap. Struct.	Cost of	
17	<u>Weighted Cost of Capital:</u>			Weighted	
18		Amounts ²	Ratio	Capital	Cost of Capital
19	Long-Term Debt	\$ 5,128,386	41.89%	0.00%	0.00%
20	Preferred Equity	-	0.00%	0.00%	0.00%
21	Common Equity	7,114,955	58.11%	0.00%	0.00%
22	Total Capital	<u>\$ 12,243,341</u>	<u>100.00%</u>		<u>0.00%</u>
23					
24	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>			0.00%	Line 21; Col. d

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<u>Cost of Capital Rate (COCR) Calculation - Base ROE:</u>			1
2				2
3	<u>A. Federal Income Tax Component:</u>			3
4				4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	5.87%	Page 1; Line 42	6
7	B = Transmission Total Federal Tax Adjustments	\$ 3,603	Negative of Statement AR; Line 9	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 7,238	AV-1A; Line 44	8
9	D = Transmission Rate Base	\$ 4,341,789 ✓	Statement BK-1; Page 3; Line 27	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11				11
12	Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	1.4995%	Federal Income Tax Expense	12
13				13
14				14
15	<u>B. State Income Tax Component:</u>			15
16				16
17	Where:			17
18	A = Sum of Preferred Stock and Return on Equity Component	5.87%	Line 6 Above	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ 7,238	Line 8 Above	19
20	C = Transmission Rate Base	\$ 4,341,789 ✓	Line 9 Above	20
21	FT = Federal Income Tax Expense	1.4995%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	22
23				23
24	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax})*(ST)}{(1 - ST)}$	0.7307%	State Income Tax Expense	24
25				25
26				26
27	<u>C. Total Federal & State Income Tax Rate:</u>	2.2302%	Line 12 + Line 24	27
28				28
29	<u>D. Total Weighted Cost of Capital:</u>	7.6613%	Page 1; Line 40	29
30				30
31	<u>E. Cost of Capital Rate (COCR) - Base ROE:</u>	9.8915%	Line 27 + Line 29	31
32				32
33				33
34	<u>Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:</u>			34
35				35
36	<u>A. Federal Income Tax Component:</u>			36
37				37
38	Where:			38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.29%	Page 1; Line 55	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	41
42	D = Transmission Rate Base	\$ 4,341,789 ✓	Statement BK-1; Page 3; Line 27	42
43	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	43
44				44
45	Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	0.0772%	Federal Income Tax Expense	45
46				46
47				47
48	<u>B. State Income Tax Component:</u>			48
49				49
50	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.29%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53	C = Transmission Rate Base	\$ 4,341,789 ✓	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0772%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	55
56				56
57	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax})*(ST)}{(1 - ST)}$	0.0357%	State Income Tax Expense	57
58				58
59				59
60	<u>C. Total Federal & State Income Tax Rate:</u>	0.1129%	Line 45 + Line 57	60
61				61
62	<u>D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:</u>	0.2906%	Page 1; Line 53	62
63				63
64	<u>E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:</u>	0.4035%	Line 60 + Line 62	64

✓ Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.

REVISED

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	Incentive Cost of Capital Rate (<u>cocr</u>) Calculation - Base ROE: ¹			1
2				2
3	A. Federal Income Tax Component:			3
4				4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Page 2; Line 11	6
7	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		8
9	D = Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10
11				11
12	Federal Income Tax = $\frac{(((A) + (C / D)) * FT) - (B / D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	12
13				13
14				14
15	B. State Income Tax Component:			15
16				16
17	Where:			17
18	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Line 6 Above	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 8 Above	19
20	C = Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	20
21	FT = Federal Income Tax Expense	0.0000%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 22	22
23				23
24	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0000%	State Income Tax Expense	24
25				25
26				26
27	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 24	27
28				28
29	D. Total Incentive Weighted Cost of Capital:	1.7919%	Page 2; Line 9	29
30				30
31	E. Incentive Cost of Capital Rate (<u>cocr</u>) - Base ROE:	1.7919%	Line 27 + Line 29	31
32				32
33				33
34	Cost of Capital Rate (<u>cocr</u>) Calculation - CAISO Participation ROE Adder:			34
35				35
36	A. Federal Income Tax Component:			36
37				37
38	Where:			38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		41
42	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	42
43	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	43
44				44
45	Federal Income Tax = $\frac{(((A) + (C / D)) * FT) - (B / D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	45
46				46
47				47
48	B. State Income Tax Component:			48
49				49
50	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53	C = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0000%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 55	55
56				56
57	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0000%	State Income Tax Expense	57
58				58
59				59
60	C. Total Federal & State Income Tax Rate:	0.0000%	Line 45 + Line 57	60
61				61
62	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	62
63				63
64	E. Cost of Capital Rate (<u>cocr</u>) - CAISO Participation ROE Adder:	0.0000%	Line 60 + Line 62	64

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

TO5-Cycle 4 Annual Informational Filing

Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO5 Cycle 3

(\$1,000)

Line No.								Line No.
1	<u>Col. 1</u>	<u>Col. 2</u> = Col. 2 - Col. 6	<u>Col. 3</u>	<u>Col. 4</u> See Footnote 2	<u>Col. 5</u> See Footnote 3	<u>Col. 6</u> = Col. 4 + Col. 5		1
2	Calculations:							2
3								3
4								4
5								5
6								6
7								7
8	Month	Year	Monthly Overcollection (-) or Undercollection (+) in Revenue	Monthly Interest Rate ¹	Cumulative Overcollection (-) or Undercollection (+) in Revenue wo Interest	Interest	Cumulative Overcollection (-) or Undercollection (+) in Revenue with Interest	8
9	January	2019	(211)	0.44%	\$ (211)	\$ (0)	\$ (211)	9
10	February	2019	(211)	0.40%	(421)	(1)	(423)	10
11	March	2019	(211)	0.44%	(633)	(2)	(636)	11
12	April	2019	(211)	0.45%	(846)	(3)	(849)	12
13	May	2019	(211)	0.46%	(1,060)	(4)	(1,064)	13
14	June	2019	(211)	0.45%	(1,275)	(5)	(1,280)	14
15	July	2019	(211)	0.47%	(1,491)	(7)	(1,497)	15
16	August	2019	(211)	0.47%	(1,708)	(8)	(1,715)	16
17	September	2019	(211)	0.45%	(1,926)	(8)	(1,934)	17
18	October	2019	(211)	0.46%	(2,144)	(9)	(2,154)	18
19	November	2019	(211)	0.45%	(2,364)	(10)	(2,374)	19
20	December	2019	(211)	0.46%	(2,585)	(11)	(2,596)	20
21	January	2020		0.42%	(2,596)	(11)	(2,607)	21
22	February	2020		0.39%	(2,607)	(10)	(2,617)	22
23	March	2020		0.42%	(2,617)	(11)	(2,628)	23
24	April	2020		0.39%	(2,628)	(10)	(2,639)	24
25	May	2020		0.40%	(2,639)	(11)	(2,649)	25
26	June	2020		0.39%	(2,649)	(10)	(2,660)	26
27	July	2020		0.29%	(2,660)	(8)	(2,667)	27
28	August	2020		0.29%	(2,667)	(8)	(2,675)	28
29	September	2020		0.28%	(2,675)	(7)	(2,683)	29
30	October	2020		0.28%	(2,683)	(8)	(2,690)	30
31	November	2020		0.27%	(2,690)	(7)	(2,697)	31
32	December	2020		0.28%	(2,697)	(8)	(2,705)	32
33	January	2021		0.28%	(2,705)	(8)	(2,712)	33
34	February	2021		0.25%	(2,712)	(7)	(2,719)	34
35	March	2021		0.28%	(2,719)	(8)	(2,727)	35
36	April	2021		0.27%	(2,727)	(7)	(2,734)	36
37	May	2021		0.28%	(2,734)	(8)	(2,742)	37
38	June	2021		0.27%	(2,742)	(7)	(2,749)	38
39	July	2021		0.28%	(2,749)	(8)	(2,757)	39
40	August	2021		0.28%	(2,757)	(8)	(2,765)	40
41	September	2021		0.27%	(2,765)	(7)	(2,772)	41
42	October	2021		0.28%	(2,772)	(8)	(2,780)	42
43	November	2021		0.27%	(2,780)	(8)	(2,787)	43
44	December	2021		0.28%	(2,787)	(8)	(2,795)	44
45			\$ (2,526)		\$ (269)			45

¹ Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.² Derived using the prior month balance in Column 6 plus the current month balance in Column 2.³ Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.

Model Reference and Footnote Updates

Page in Model	Reference and Footnote Update Description	Reason for Update
AD	Updated FERC Form reference for plant balances	Footnote on FERC Form changed to reference pg 204, column g from column b last year
AD	Added additional footnote for Distribution Plant and General Plant	2020 FERC Audit
AD-1, AD-2, AD-4, AD-5, AD-6, AD-8, AD-9	Updated FERC Form reference for plant balances	Footnote on FERC Form changed to reference pg 204, column g from column b last year
AD-1, AD-2, AD-4, AD-5, AD-6, AD-8, AD-9	Updated FERC Form reference for 13-month average	Footnote on FERC Form changed to reference column g from column b
AD-5, Line 1	Changed reference from FERC Form to SDG&E Records and added footnote describing reason for change	Beginning balances reflect EV plant transfers resulting from 2020 FERC Audit Finding No. 4
AD-9, Line 1	Changed reference from FERC Form to SDG&E Records and added footnote describing reason for change	Beginning balances reflect EV plant transfers resulting from 2020 FERC Audit Finding No. 4
AE	Added additional footnote for Electric Misc Intangible Plant Amortization	Added footnote to explain change in reference from FERC Form to SDG&E Records
AE	Added additional footnote for General Plant Depreciation	Footnote added to explain adjustment to Distribution & General Plant resulting from the 2020 FERC Audit
AE, Line 1	Updated FERC Form reference to correct footnote page	The reference is to 450.1; Sch. Pg 200, not 450.2; Sch. Pg 200
AE, Lines 1 and 5	Updated FERC form reference for line number change	Footnote on FERC Form was changed to reference a different line number
AF-1, Lines 2 thru 4	Updated FERC form reference for line number change	Footnote on FERC Form was changed to reference a different line number
AF-2, Lines 2 thru 4	Updated FERC form reference for line number change	Footnote on FERC Form was changed to reference a different line number
AG-1 and AG-1A	Removed reference to FERC Form	There is no pg. 214 because PHFU is zero
Stmt AH; Lines 4 thru 8	Updated the Line number referencing and links	Account for changes to O&M exclusions by FERC for 2020.
Stmt AH; Lines 14 thru 24	Updated the Line number referencing and links	Account for changes to A&G exclusions by FERC for 2020.
AH-2	Updated PBOP footnote on Line 55	PBOP costs for 2020 are not available yet.
AH-2	Added footnotes 2-4	Footnotes needed to explain exclusions related to the 2020 FERC Audit and Other BTTRR adjustments
AJ	Added footnote 1 for General Plant Depreciation	Depreciation expense adjusted to reflect impact of EV plant transfers resulting from 2020 FERC Audit Finding No. 4
AJ-3, Line 1	Changed reference from FERC Form to SDG&E Records and added footnote describing reason for change	Depreciation expense adjusted to reflect impact of EV plant transfers resulting from 2020 FERC Audit Finding No. 4
AL	Additional footnote for Material & Operating Supplies	The 13-month avg referenced on the FERC Form is incorrect due to an error in the calculation. Cycle 4 reflects the correct amount.
AL-1	Changed reference from FERC Form to SDG&E Records and added footnote describing reason for change	The 13-month avg referenced on the FERC Form is incorrect due to an error in the calculation. Cycle 4 reflects the correct amount.
AL-2	Changed reference from SDG&E Records to FERC Form and removed footnote	Prior year FERC Form footnote was incorrect and needed a footnote
AQ	Updated FERC Form reference to correct footnote line number	Footnote on FERC Form was changed to reference a different line number
AR-1	Updated footnote 1 for NOL Amortization in Account 190	To indicate the amount of amortization referenced in the FERC Form is attributable to Citizen
AR-1, Lines 2 and 3	Changed reference from FERC Form to SDG&E Records	The FERC Form does not reference the individual items in Account 190
AR-1, Line 17	Changed reference from FERC Form to SDG&E Records	There is no amortization for transmission-related Acct 283 and no footnote was included in the 2020 FERC Form to note this like in prior years.
AU-1	Modified footnote 1 to explain the minor difference between the FERC Form footnote and Rents on AU-1	The FERC Form reference has a typo. It should read \$208,860, not \$208,760.
Stmt AV, Pg 3; Line 8	Updated reference to AV-1A; Line 46	AV-1A total changed due to addition of lines for Citizens SX-PQ. Changed link from Stmt AV to AV-1A to be consistent.
True-Up, Line 1	Updated reference	No longer need to reference Cycle 4