

January 1, 2024 TAC Rates
Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

	Filed Annual TRR (\$) [1]	Filed Annual Gross Load (MWh) [2]	HV Utility Specific Rate (\$/MWH) [3] = [1] / [2]	TAC Rate (\$/MWH) [4] = total [1] / total [2]	TAC Amount (\$) [5] = [2] * [4]
PG&E	\$ 668,033,489	90,745,268	\$ 7.3616	\$ 13.5277	\$ 1,227,575,152
SCE	\$ 1,184,994,376	89,900,393	\$ 13.1812	\$ 13.5277	\$ 1,216,145,932
SDG&E	\$ 550,971,072	17,757,878	\$ 31.0269	\$ 13.5277	\$ 240,223,322
Anaheim	\$ 31,927,061	2,257,129	\$ 14.1450	\$ 13.5277	\$ 30,533,774
Azusa	\$ 1,380,609	257,416	\$ 5.3633	\$ 13.5277	\$ 3,482,248
Banning	\$ 953,168	144,652	\$ 6.5894	\$ 13.5277	\$ 1,956,809
Pasadena	\$ 15,869,748	1,065,579	\$ 14.8931	\$ 13.5277	\$ 14,414,838
Riverside	\$ 40,650,118	2,180,985	\$ 18.6384	\$ 13.5277	\$ 29,503,720
Vernon	\$ -	-	\$ -	\$ 13.5277	\$ 0
DATC Path 15	\$ 18,855,501	-	\$ -	\$ 13.5277	\$ 0
Startrans IO	\$ 2,980,594	-	\$ -	\$ 13.5277	\$ 0
Trans Bay Cable	\$ 117,918,416	-	\$ -	\$ 13.5277	\$ 0
Citizens Sunrise	\$ 15,002,684	-	\$ -	\$ 13.5277	\$ 0
Colton	\$ 1,405,358	372,179	\$ 3.7760	\$ 13.5277	\$ 5,034,727
VEA	\$ -	544,970	\$ -	\$ 13.5277	\$ 7,372,193
GLW	\$ 19,175,278	-	\$ -	\$ 13.5277	\$ 0
MCCT	\$ 123,150	-	\$ -	\$ 13.5277	\$ 0
CSPT	\$ 4,554,270	-	\$ -	\$ 13.5277	\$ 0
HZWT	\$ 26,550,072	-	\$ -	\$ 13.5277	\$ 0
DSLK	\$ 23,873,352	-	\$ -	\$ 13.5277	\$ 0
Morongo Trans	\$ 51,024,399	-	\$ -	\$ 13.5277	\$ 0
ISO Total	\$ 2,776,242,715	205,226,449			\$ 2,776,242,715

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Total HV Filed TRR	Total LV Filed TRR	Info Only Combined TRR
PGE	Base TRR	957,697,921	1,813,344,089	2,771,042,010
	TRBAA	(286,211,944)	(131,125,662)	(417,337,606)
	Standby Credit	(3,452,488)	(6,101,209)	(9,553,697)
	Total	668,033,489	1,676,117,218	2,344,150,707
	Gross Load	90,745,268	90,745,268	90,745,268
	Utility Specific Access Charges (\$/MWh)	7.3616	18.4706	25.8322
	TRR - Eff. Date - Docket#	1/1/2023 ER24-96		
SCE	TRBAA - Eff. Date - Docket#	1/1/2024 ER23-2968		
	Base TRR	1,347,530,333	52,352,033	1,399,882,366
	TRBAA	(154,171,126)	(769,466)	(154,940,592)
	Standby Credit	(8,364,832)	(324,977)	(8,689,808)
	Total	1,184,994,376	51,257,590	1,236,251,966
	Gross Load	89,900,393	89,900,393	89,900,393
	Utility Specific Access Charges (\$/MWh)	13.1812	0.5702	13.7514
SDG&E	TRR - Eff. Date - Docket#	1/1/2023 ER19-1553		
	TRBAA - Eff. Date - Docket#	1/1/2023 ER23-297		
	Base TRR	602,609,105	587,290,021	1,189,899,126
	TRBAA	(42,345,439)	(527,433)	(42,872,872)
	Standby Credit	(9,292,594)	(9,056,365)	(18,348,959)
	Total	550,971,072	577,706,223	1,128,677,295
	Gross Load	17,757,878	17,757,878	17,757,878
Vernon	Utility Specific Access Charges (\$/MWh)	31.0269	32.5324	63.5592
	TRR - Eff. Date - Docket#	1/1/2023 ER23-542		
	TRBAA - Eff. Date - Docket#	1/1/2023 - ER23-257		
	Base TRR	-	-	-
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	-	-
Anaheim	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	10/7/2022 ER22-2612		
	TRBAA - Eff. Date - Docket#	10/7/2022 ER22-2612		
	Base TRR	32,200,000	32,200,000	32,200,000
	TRBAA	(272,939)	(272,939)	(272,939)
	Standby Credit	-	-	-
Azusa	Total	31,927,061	31,927,061	31,927,061
	Gross Load	2,257,129	2,257,129	2,257,129
	Utility Specific Access Charges (\$/MWh)	14.1450	14.1450	14.1450
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738		
	TRBAA - Eff. Date - Docket#	1/1/2023 NJ23-2		
	Base TRR	1,385,769	1,385,769	1,385,769
	TRBAA	(5,159)	(5,159)	(5,159)
Standby Credit				
Total				
Gross Load				
Utility Specific Access Charges (\$/MWh)				
TRR - Eff. Date - Docket#				
TRBAA - Eff. Date - Docket#				

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PTO		HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only Combined TRR
		Total HV Filed TRR	Total LV Filed TRR	
Banning	Base TRR	971,419		971,419
	TRBAAs	(18,251)		(18,251)
	Standby Credit	-		-
	Total	953,168		953,168
	Gross Load	144,652		144,652
	Utility Specific Access Charges (\$/MWh)	6.5894		6.5894
	TRR - Eff. Date - Docket#	1/1/2023 NJ23-4		
	TRBAAs - Eff. Date - Docket#	1/1/2023 NJ23-4		
Pasadena	Base TRR	16,138,550		16,138,550
	TRBAAs	(268,802)		(268,802)
	Standby Credit	-		-
	Total	15,869,748		15,869,748
	Gross Load	1,065,579		1,065,579
	Utility Specific Access Charges (\$/MWh)	14.8931		14.8931
	TRR - Eff. Date - Docket#	3/1/2019 ER19-1136		
	TRBAAs - Eff. Date - Docket#	1/1/2023 NJ23-3		
Riverside	Base TRR	41,041,952		41,041,952
	TRBAAs	(391,834)		(391,834)
	Standby Credit	-		-
	Total	40,650,118		40,650,118
	Gross Load	2,180,985		2,180,985
	Utility Specific Access Charges (\$/MWh)	18.6384		18.6384
	TRR - Eff. Date - Docket#	1/1/2023 NJ23-6		
	TRBAAs - Eff. Date - Docket#	1/1/2023 NJ23-6		
DATC Path 15	Base TRR	18,500,000		18,500,000
	TRBAAs	355,501		355,501
	Standby Credit	-		-
	Total	18,855,501		18,855,501
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	06/13/2023 ER20-1006		
	TRBAAs - Eff. Date - Docket#	1/1/2024 ER24-300		
Startrans 10	Base TRR	2,950,000		2,950,000
	TRBAAs	30,594		30,594
	Standby Credit	-		-
	Total	2,980,594		2,980,594
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000		0.0000
	TRR - Eff. Date - Docket#	1/8/2021 ER21-263		
	TRBAAs - Eff. Date - Docket#	1/1/2024 ER24-259		
Trans Bay Cable	Base TRR	125,415,000	9,585,000	135,000,000
	TRBAAs	(7,496,584)	1,830,492	(5,666,092)
	Standby Credit	-		-
	Total	117,918,416	11,415,492	129,333,908
	Gross Load	-		-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	4/23/2020 ER19-2846		
	TRBAAs - Eff. Date - Docket#	1/1/2023 ER23-738		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Total HV Filed TRR	Total LV Filed TRR	Info Only Combined TRR
PTO Citizens Sunrise	Base TRR	14,965,065	-	14,965,065
	TRBAA	37,619	-	37,619
	Standby Credit	-	-	-
	Total	15,002,684	-	15,002,684
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2024 ER24-149		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-119		
	Base TRR	1,427,013	-	1,427,013
	TRBAA	(21,655)	-	(21,655)
Colton	Standby Credit	-	-	-
	Total	1,405,358	-	1,405,358
	Gross Load	372,179	-	372,179
	Utility Specific Access Charges (\$/MWh)	3.7760	0.0000	3.7760
	TRR - Eff. Date - Docket#	1/1/2023 NJ23-5		
	TRBAA - Eff. Date - Docket#	1/1/2023 NJ23-5		
	Base TRR	-	3,413,410	3,413,410
	TRBAA	-	-	-
	Standby Credit	-	-	-
	Total	-	3,413,410	3,413,410
VEA	Gross Load	544,970	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727		
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727		
	Base TRR	34,407,725	-	34,407,725
	TRBAA	(15,232,447)	-	(15,232,447)
	Standby Credit	-	-	-
	Total	19,175,278	-	19,175,278
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
GLW	TRR - Eff. Date - Docket#	1/1/2022 ER22-740		
	TRBAA - Eff. Date - Docket#	1/1/2023 ER23-735		
	Base TRR	89,293	-	89,293
	TRBAA	33,857	-	33,857
	Standby Credit	-	-	-
	Total	123,150	-	123,150
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/24 ER23-2981		
	TRBAA - Eff. Date - Docket#	1/1/23 ER23-315		
MCCIT	Base TRR	4,539,219	-	4,539,219
	TRBAA	15,051	-	15,051
	Standby Credit	-	-	-
	Total	4,554,270	-	4,554,270
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2024 ER24-150		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-118		
	Base TRR	4,539,219	-	4,539,219
	TRBAA	15,051	-	15,051
CSPT	Standby Credit	-	-	-
	Total	4,554,270	-	4,554,270
	Gross Load	-	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2024 ER24-150		
	TRBAA - Eff. Date - Docket#	1/1/2024 ER24-118		

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HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only Combined TRR	
PTO	Total HV Filed TRR	Total LV Filed TRR	
HZWT	Base TRR	27,444,161	-
	TRBAA	(894,089)	-
	Standby Credit	-	-
	Total	26,550,072	-
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2023 ER23-731	
DSLK	TRBAA - Eff. Date - Docket#	1/1/2023 ER23-731	
	Base TRR	24,711,631	-
	TRBAA	(838,279)	-
	Standby Credit	-	-
	Total	23,873,352	-
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
Morongo Trans.	TRR - Eff. Date - Docket#	01/01/2023 ER22-1050	
	TRBAA - Eff. Date - Docket#	01/01/2023 ER23-206	
	Base TRR	50,649,150	-
	TRBAA	375,249	-
	Standby Credit	-	-
	Total	51,024,399	-
	Gross Load	-	-
Total CAISO Grid	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/2023 ER23-539	
	TRBAA - Eff. Date - Docket#	1/1/2023 ER23-539	
	<i>For Information Only</i>		
	Base TRR	3,304,673,306	2,465,984,553
	TRBAA	(507,320,677)	(130,592,069)
	Standby Credit	(21,109,914)	(15,482,551)
Total	Total	2,776,242,715	2,319,909,933
	Gross Load	205,226,449	
	Utility Specific Access Charges (\$/MWh)	13.5277	