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PECO
2301 Market Street
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Philadelphia, PA 19103

VIA E-FILING

November 13, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 6, Supplement No. 40,
Effective December 1, 2020, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2020. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

As per the stay-at-home orders issued by the Governor and Philadelphia's Mayor due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely until these restrictions are lifted. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. Further, per the PUC's directive to forgo mailing hard copies, PECO is making this submission by e-filing and requests that all communications with PECO, likewise, be transmitted by email.

Rosemary Chiavetta, Secretary
November 13, 2020
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster", followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 13, 2020

Effective December 1, 2020

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 5th Revised Page No. 42

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$221 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00506 per kilowatthour	(D)
RH= \$.00506 per kilowatthour	(D)
Small C&I = \$1.40 per billed kW	(I)
Large C&I = \$1.38 per billed kW	(I)
Street Lighting = \$.00073 per kilowatt hour	(D)

(D) Denotes Decrease

(I) – Denotes Increase

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued ~~November 13~~, 2020

Effective December 1, 2020

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ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. ~~40~~ to
Tariff Electric Pa. P.U.C. No. 6
~~Fortieth~~ Revised Page No. 1
Supersedes Thirty~~Ninth~~ Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 5th Revised Page No. 42
Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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Deleted: **GENERATION SUPPLY ADJUSTMENT FOR
PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW
– 8th Revised Page No. 34 and 9th Revised Page No. 35 ¶**
Reflects quarterly adjustments to the GSA 1 and 2
Procurement Classes pursuant to the Order at Docket No. P-
2016-2534980.¶
¶
**GENERATION SUPPLY ADJUSTMENT FOR
PROCUREMENT CLASS 3/4 LOADS GREATER THAN
100KW – 8th Revised Page No. 36 ¶**
Reflects quarterly adjustment for the GSA 3/4 Hourly Pricing
Procurement Class pursuant to the Order at Docket No. P-
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PECO Energy Company

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PECO Energy Company

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S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

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(D)

(D)

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(D)

(D) Denotes Decrease

(I) – Denotes Increase

Issued November 13, 2020

Effective December 1, 2020

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PECO - Electric
December 2020 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 23,453,903	\$0.00493	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 781,106	\$0.00016	p. 3 of 4
	b. Interest	\$ 24,845	\$0.00001	p. 4 of 4
		<u>\$ 805,951</u>	<u>\$0.00017</u>	
(3)	Net Recoverable (C - E)	\$ 22,647,952	\$0.00476	
(4)	S = Projected Sales (kWh) for Computation Period	4,757,774,434		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00506		

PECO - December 2020
TSC
C-Factor Calculation

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-20 (est)	\$ 3,844,851	849,203,415
Jan-21 (est)	\$ 3,973,117	1,033,649,017
Feb-21 (est)	\$ 3,973,117	910,479,515
Mar-21 (est)	\$ 3,844,851	770,102,015
Apr-21 (est)	\$ 3,973,117	639,908,948
May-21 (est)	\$ 3,844,851	554,431,525
Total	\$ 23,453,903	4,757,774,434

Estimated Recovery C-Factor **\$0.00493** per kWh

PECO - December 2020
TSC
E-Factor Calculation

Attachment 2
Page 3 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo ^(b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (3,097,253)
Dec-19	\$ 4,485,156	838,517,960	\$ 0.00542	\$ 4,366,880	2,748	\$ 47,617	\$ 4,319,263	\$ (165,893)	\$ 0.00043	\$ 345,611	\$ 4,664,874	\$ 179,718	\$ (2,917,535)
Jan-20	\$ 4,566,091	936,186,645	\$ 0.00542	\$ 5,066,244	2,786	\$ 48,289	\$ 5,017,954	\$ 451,863	\$ 0.00043	\$ 400,961	\$ 5,418,916	\$ 852,824	\$ (2,064,711)
Feb-20	\$ 3,974,114	806,440,509	\$ 0.00542	\$ 4,364,590	2,796	\$ 48,457	\$ 4,316,133	\$ 342,019	\$ 0.00043	\$ 345,430	\$ 4,661,563	\$ 687,449	\$ (1,377,262)
Mar-20	\$ 4,264,215	712,255,479	\$ 0.00542	\$ 3,850,328	2,801	\$ 48,537	\$ 3,801,791	\$ (462,424)	\$ 0.00043	\$ 304,729	\$ 4,106,520	\$ (157,695)	\$ (1,534,957)
Apr-20	\$ 4,135,922	654,084,260	\$ 0.00542	\$ 3,534,830	2,806	\$ 48,632	\$ 3,486,198	\$ (649,724)	\$ 0.00043	\$ 279,759	\$ 3,765,957	\$ (369,965)	\$ (1,904,921)
May-20	\$ 4,280,258	620,954,962	\$ 0.00542	\$ 3,353,893	2,812	\$ 48,730	\$ 3,305,163	\$ (975,095)	\$ 0.00043	\$ 265,439	\$ 3,570,602	\$ (709,656)	\$ (2,614,577)
Jun-20	\$ 3,625,975	737,677,826	\$ 0.00447	\$ 3,632,657	2,819	\$ 48,846	\$ 3,583,811	\$ (42,164)	\$ 0.00039	\$ 319,780	\$ 3,903,591	\$ 277,616	\$ (2,336,961)
Jul-20	\$ 3,999,281	1,084,093,914	\$ 0.00447	\$ 4,826,945	2,828	\$ 49,001	\$ 4,777,944	\$ 778,663	\$ 0.00039	\$ 424,913	\$ 5,202,856	\$ 1,203,575	\$ (1,133,386)
Aug-20	\$ 3,903,872	1,188,657,755	\$ 0.00447	\$ 5,296,356	2,841	\$ 49,238	\$ 5,247,118	\$ 1,343,246	\$ 0.00039	\$ 466,234	\$ 5,713,353	\$ 1,809,481	\$ 676,095
Sep-20	\$ 4,085,131	977,585,049	\$ 0.00447	\$ 4,353,073	2,854	\$ 49,458	\$ 4,303,615	\$ 218,484	\$ 0.00039	\$ 383,198	\$ 4,686,813	\$ 601,682	\$ 1,277,777
Oct-20	\$ 4,000,624	656,760,750	\$ 0.00447	\$ 2,922,252	2,865	\$ 49,644	\$ 2,872,609	\$ (1,128,015)	\$ 0.00039	\$ 257,244	\$ 3,129,853	\$ (870,772)	\$ 407,006
Nov-20 (est)	\$ 3,993,960	877,621,709	\$ 0.00447	\$ 4,059,829	2,836	\$ 49,153	\$ 4,010,676	\$ 16,716	\$ 0.00039	\$ 357,384	\$ 4,368,060	\$ 374,100	\$ 781,106

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 781,106

PECO - December 2020
TSC
Interest Calculation

Attachment 2
Page 4 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (48,518)
Dec-19	838,517,960	\$ (165,893)	4.75%	9/12	\$ (5,910)	\$ 0.00001	\$ 5,464	\$ (446)	\$ (48,964)
Jan-20	936,186,645	\$ 451,863	4.75%	8/12	\$ 14,309	\$ 0.00001	\$ 6,339	\$ 20,648	\$ (28,315)
Feb-20	806,440,509	\$ 342,019	4.75%	7/12	\$ 9,477	\$ 0.00001	\$ 5,461	\$ 14,938	\$ (13,377)
Mar-20	712,255,479	\$ (462,424)	3.25%	6/12	\$ (7,514)	\$ 0.00001	\$ 4,818	\$ (2,697)	\$ (16,074)
Apr-20	654,084,260	\$ (649,724)	3.25%	5/12	\$ (8,798)	\$ 0.00001	\$ 4,423	\$ (4,375)	\$ (20,449)
May-20	620,954,962	\$ (975,095)	3.25%	4/12	\$ (10,564)	\$ 0.00001	\$ 4,197	\$ (6,367)	\$ (26,816)
Jun-20	737,677,826	\$ (42,164)	3.25%	9/12	\$ (1,028)	\$ 0.00000	\$ 3,170	\$ 2,142	\$ (24,674)
Jul-20	1,084,093,914	\$ 778,663	3.25%	8/12	\$ 16,871	\$ 0.00000	\$ 4,212	\$ 21,083	\$ (3,590)
Aug-20	1,188,657,755	\$ 1,343,246	3.25%	7/12	\$ 25,466	\$ 0.00000	\$ 4,622	\$ 30,088	\$ 26,497
Sep-20	977,585,049	\$ 218,484	3.25%	6/12	\$ 3,550	\$ 0.00000	\$ 3,799	\$ 7,349	\$ 33,846
Oct-20	656,760,750	\$ (1,128,015)	3.25%	5/12	\$ (15,275)	\$ 0.00000	\$ 2,550	\$ (12,725)	\$ 21,121
Nov-20 (est)	877,621,709	\$ 16,716	3.25%	4/12	\$ 181	\$ 0.00000	\$ 3,543	\$ 3,724	\$ 24,845
Net Interest									\$ 24,845

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 15, 2020, the Interest Rate changed from 4.75% to 3.25%.

PECO - Electric
December 2020 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 3
Page 1 of 4

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 5,066,717	\$1.43	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 385,379	\$0.11	p. 3 of 4
	b. Interest	\$ 7,737	\$0.00	p. 4 of 4
		<u>\$ 393,115</u>	<u>\$0.11</u>	
(3)	Net Recoverable (C - E)	\$ 4,673,601	\$1.32	
(4)	S = Projected Sales (kW) for Computation Period	3,537,070		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.40		

PECO - December 2020

TSC

C-Factor Calculation

Attachment 3

Page 2 of 4

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs		Projected Default Sales (kW)
	(1)		(2)
Dec-20 (est)	\$ 830,598		607,926
Jan-21 (est)	\$ 858,307		683,076
Feb-21 (est)	\$ 858,307		636,659
Mar-21 (est)	\$ 830,598		578,943
Apr-21 (est)	\$ 858,307		524,542
May-21 (est)	\$ 830,598		505,924
Total	\$ 5,066,717		3,537,070

Estimated Recovery C-Factor \$1.43 per kW

PECO - December 2020
TSC
E-Factor Calculation

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo ^(b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 196,917
Dec-19	\$ 1,003,225	678,697	\$ 1.58	\$ 1,070,194	615	\$ 10,651	\$ 1,059,544	\$ 56,319	\$ (0.09)	\$ (59,159)	\$ 1,000,384	\$ (2,841)	\$ 194,076
Jan-20	\$ 995,004	773,651	\$ 1.58	\$ 1,219,921	607	\$ 10,523	\$ 1,209,398	\$ 214,394	\$ (0.09)	\$ (67,436)	\$ 1,141,962	\$ 146,958	\$ 341,034
Feb-20	\$ 861,915	740,333	\$ 1.58	\$ 1,167,384	606	\$ 10,509	\$ 1,156,875	\$ 294,960	\$ (0.09)	\$ (64,532)	\$ 1,092,343	\$ 230,428	\$ 571,462
Mar-20	\$ 924,598	686,814	\$ 1.58	\$ 1,082,993	607	\$ 10,524	\$ 1,072,469	\$ 147,871	\$ (0.09)	\$ (59,867)	\$ 1,012,602	\$ 88,004	\$ 659,466
Apr-20	\$ 895,266	648,958	\$ 1.58	\$ 1,023,301	607	\$ 10,527	\$ 1,012,774	\$ 117,508	\$ (0.09)	\$ (56,567)	\$ 956,207	\$ 60,941	\$ 720,407
May-20	\$ 926,569	523,372	\$ 1.58	\$ 825,272	609	\$ 10,549	\$ 814,723	\$ (111,847)	\$ (0.09)	\$ (45,620)	\$ 769,103	\$ (157,467)	\$ 562,940
Jun-20	\$ 779,616	622,181	\$ 1.43	\$ 893,109	606	\$ 10,502	\$ 882,607	\$ 102,991	\$ (0.23)	\$ (146,011)	\$ 736,596	\$ (43,020)	\$ 519,920
Jul-20	\$ 866,656	727,357	\$ 1.43	\$ 1,044,083	613	\$ 10,619	\$ 1,033,465	\$ 166,809	\$ (0.23)	\$ (170,693)	\$ 862,771	\$ (3,885)	\$ 516,035
Aug-20	\$ 850,071	742,504	\$ 1.43	\$ 1,065,827	619	\$ 10,722	\$ 1,055,105	\$ 205,035	\$ (0.23)	\$ (174,248)	\$ 880,857	\$ 30,786	\$ 546,822
Sep-20	\$ 881,296	740,309	\$ 1.43	\$ 1,062,676	616	\$ 10,670	\$ 1,052,007	\$ 170,711	\$ (0.23)	\$ (173,733)	\$ 878,274	\$ (3,022)	\$ 543,800
Oct-20	\$ 859,950	648,958	\$ 1.43	\$ 910,701	616	\$ 10,671	\$ 900,030	\$ 40,080	\$ (0.23)	\$ (148,887)	\$ 751,143	\$ (108,807)	\$ 434,993
Nov-20 (est)	\$ 863,105	686,319	\$ 1.43	\$ 985,175	613	\$ 10,622	\$ 974,553	\$ 111,449	\$ (0.23)	\$ (161,063)	\$ 813,491	\$ (49,614)	\$ 385,379

(a) C Factor and E Factor Revenues are allocated on a percentage basis

Total Recovery E-Factor \$ 385,379

PECO - December 2020
TSC
Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 8,847
Dec-19	678,697	\$ 56,319	4.75%	9/12	\$ 2,006	\$ (0.00)	\$ (1,962)	\$ 45	\$ 8,891
Jan-20	773,651	\$ 214,394	4.75%	8/12	\$ 6,789	\$ (0.00)	\$ (2,236)	\$ 4,553	\$ 13,444
Feb-20	740,333	\$ 294,960	4.75%	7/12	\$ 8,173	\$ (0.00)	\$ (2,140)	\$ 6,033	\$ 19,477
Mar-20	686,814	\$ 147,871	3.25%	6/12	\$ 2,403	\$ (0.00)	\$ (1,985)	\$ 418	\$ 19,895
Apr-20	648,958	\$ 117,508	3.25%	5/12	\$ 1,591	\$ (0.00)	\$ (1,876)	\$ (285)	\$ 19,610
May-20	523,372	\$ (111,847)	3.25%	4/12	\$ (1,212)	\$ (0.00)	\$ (1,513)	\$ (2,724)	\$ 16,886
Jun-20	622,181	\$ 102,991	3.25%	9/12	\$ 2,510	\$ (0.01)	\$ (3,548)	\$ (1,038)	\$ 15,848
Jul-20	727,357	\$ 166,809	3.25%	8/12	\$ 3,614	\$ (0.01)	\$ (4,148)	\$ (534)	\$ 15,314
Aug-20	742,504	\$ 205,035	3.25%	7/12	\$ 3,887	\$ (0.01)	\$ (4,234)	\$ (347)	\$ 14,967
Sep-20	740,309	\$ 170,711	3.25%	6/12	\$ 2,774	\$ (0.01)	\$ (4,222)	\$ (1,448)	\$ 13,519
Oct-20	648,958	\$ 40,080	3.25%	5/12	\$ 543	\$ (0.01)	\$ (3,618)	\$ (3,075)	\$ 10,443
Nov-20 (est)	686,319	\$ 111,449	3.25%	4/12	\$ 1,207	\$ (0.01)	\$ (3,914)	\$ (2,707)	\$ 7,737
Net Interest									\$ 7,737

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 15, 2020, the Interest Rate changed from 4.75% to 3.25%.

PECO - Electric
December 2020 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 4
Page 1 of 4

TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,087,990	\$0.89	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (494,236)	-\$0.40	p. 3 of 4
	b. Interest	\$ (8,999)	-\$0.01	p. 4 of 4
		\$ (503,235)	-\$0.41	
(3)	Net Recoverable (C - E)	\$ 1,591,225	\$1.29	
(4)	S = Projected Sales (kW) for Computation Period	1,228,951		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.38		

PECO - December 2020
TSC
C-Factor Calculation

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-20 (est)	\$ 178,357	219,249
Jan-21 (est)	\$ 184,307	221,362
Feb-21 (est)	\$ 184,307	203,989
Mar-21 (est)	\$ 178,357	197,712
Apr-21 (est)	\$ 184,307	191,089
May-21 (est)	\$ 178,357	195,551
Total	\$ 1,087,990	1,228,951

Estimated Recovery C-Factor **\$0.89** per kW

PECO - December 2020
TSC
E-Factor Calculation

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo ^(b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (662,734)
Dec-19	\$ 178,247	139,738	\$ 0.82	\$ 114,618	109	\$ 1,892	\$ 112,726	\$ (65,521)	\$ 0.54	\$ 75,354	\$ 188,079	\$ 9,833	\$ (652,901)
Jan-20	\$ 166,031	133,383	\$ 0.82	\$ 109,406	101	\$ 1,756	\$ 107,650	\$ (58,381)	\$ 0.54	\$ 71,927	\$ 179,577	\$ 13,546	\$ (639,355)
Feb-20	\$ 147,353	135,528	\$ 0.82	\$ 111,165	104	\$ 1,797	\$ 109,368	\$ (37,985)	\$ 0.54	\$ 73,083	\$ 182,451	\$ 35,098	\$ (604,256)
Mar-20	\$ 160,419	130,388	\$ 0.82	\$ 106,949	105	\$ 1,826	\$ 105,123	\$ (55,295)	\$ 0.54	\$ 70,312	\$ 175,435	\$ 15,017	\$ (589,240)
Apr-20	\$ 154,023	120,137	\$ 0.82	\$ 98,541	105	\$ 1,811	\$ 96,730	\$ (57,293)	\$ 0.54	\$ 64,784	\$ 161,514	\$ 7,491	\$ (581,749)
May-20	\$ 179,259	122,705	\$ 0.82	\$ 100,647	118	\$ 2,041	\$ 98,606	\$ (80,653)	\$ 0.54	\$ 66,168	\$ 164,775	\$ (14,484)	\$ (596,233)
Jun-20	\$ 166,964	156,557	\$ 0.68	\$ 106,243	130	\$ 2,249	\$ 103,994	\$ (62,970)	\$ 0.48	\$ 74,641	\$ 178,634	\$ 11,671	\$ (584,563)
Jul-20	\$ 189,013	188,292	\$ 0.68	\$ 127,779	134	\$ 2,316	\$ 125,463	\$ (63,550)	\$ 0.48	\$ 89,771	\$ 215,234	\$ 26,221	\$ (558,341)
Aug-20	\$ 195,809	198,898	\$ 0.68	\$ 134,976	143	\$ 2,470	\$ 132,506	\$ (63,303)	\$ 0.48	\$ 94,827	\$ 227,333	\$ 31,524	\$ (526,818)
Sep-20	\$ 184,905	183,587	\$ 0.68	\$ 124,586	129	\$ 2,239	\$ 122,348	\$ (62,557)	\$ 0.48	\$ 87,528	\$ 209,875	\$ 24,971	\$ (501,847)
Oct-20	\$ 173,009	120,137	\$ 0.68	\$ 100,403	124	\$ 2,147	\$ 98,256	\$ (74,754)	\$ 0.48	\$ 70,538	\$ 168,794	\$ (4,216)	\$ (506,063)
Nov-20 (est)	\$ 182,298	169,960	\$ 0.68	\$ 115,338	129	\$ 2,244	\$ 113,095	\$ (69,204)	\$ 0.48	\$ 81,031	\$ 194,126	\$ 11,827	\$ (494,236)

(a) C Factor and E Factor Revenues are allocated on a percentage basis

Total Recovery E-Factor \$ (494,236)

PECO - December 2020
TSC
Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (17,540)
Dec-19	139,738	\$ (65,521)	4.75%	9/12	\$ (2,334)	\$ 0.01	\$ 2,009	\$ (325)	\$ (17,865)
Jan-20	133,383	\$ (58,381)	4.75%	8/12	\$ (1,849)	\$ 0.01	\$ 1,917	\$ 69	\$ (17,796)
Feb-20	135,528	\$ (37,985)	4.75%	7/12	\$ (1,052)	\$ 0.01	\$ 1,948	\$ 896	\$ (16,901)
Mar-20	130,388	\$ (55,295)	3.25%	6/12	\$ (899)	\$ 0.01	\$ 1,874	\$ 976	\$ (15,925)
Apr-20	120,137	\$ (57,293)	3.25%	5/12	\$ (776)	\$ 0.01	\$ 1,727	\$ 951	\$ (14,974)
May-20	122,705	\$ (80,653)	3.25%	4/12	\$ (874)	\$ 0.01	\$ 1,764	\$ 890	\$ (14,084)
Jun-20	156,557	\$ (62,970)	3.25%	9/12	\$ (1,535)	\$ 0.01	\$ 1,794	\$ 259	\$ (13,825)
Jul-20	188,292	\$ (63,550)	3.25%	8/12	\$ (1,377)	\$ 0.01	\$ 2,157	\$ 780	\$ (13,045)
Aug-20	198,898	\$ (63,303)	3.25%	7/12	\$ (1,200)	\$ 0.01	\$ 2,279	\$ 1,079	\$ (11,966)
Sep-20	183,587	\$ (62,557)	3.25%	6/12	\$ (1,017)	\$ 0.01	\$ 2,103	\$ 1,087	\$ (10,879)
Oct-20	120,137	\$ (74,754)	3.25%	5/12	\$ (1,012)	\$ 0.01	\$ 1,695	\$ 683	\$ (10,196)
Nov-20 (est)	169,960	\$ (69,204)	3.25%	4/12	\$ (750)	\$ 0.01	\$ 1,947	\$ 1,198	\$ (8,999)
Net Interest									\$ (8,999)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 15, 2020, the Interest Rate changed from 4.75% to 3.25%.

PECO - Electric
December 2020 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 6,047	\$0.00081	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 926	\$0.00012	p. 3 of 4
	b. Interest	\$ 18	\$0.00000	p. 4 of 4
		<u>\$ 944</u>	<u>\$0.00013</u>	
(3)	Net Recoverable (C - E)	\$ 5,103	\$0.00068	
(4)	S = Projected Sales (kWh) for Computation Period	7,458,063		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00073		

PECO - December 2020
TSC
C-Factor Calculation

Attachment 5
Page 2 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-20 (est)	\$ 991	1,226,811
Jan-21 (est)	\$ 1,024	1,246,543
Feb-21 (est)	\$ 1,024	1,209,119
Mar-21 (est)	\$ 991	1,287,770
Apr-21 (est)	\$ 1,024	1,147,836
May-21 (est)	\$ 991	1,339,985
Total	\$ 6,047	7,458,063

Estimated Recovery C-Factor \$0.00081 per kWh

PECO - December 2020
TSC
E-Factor Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo ^(b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (616)
Dec-19	\$ 1,169	1,631,727	\$ 0.00068	\$ 677	1	\$ 12	\$ 665	\$ (504)	\$ 0.00006	\$ 63	\$ 728	\$ (441)	\$ (1,057)
Jan-20	\$ 1,115	1,670,573	\$ 0.00068	\$ 1,119	1	\$ 12	\$ 1,107	\$ (8)	\$ 0.00006	\$ 104	\$ 1,211	\$ 97	\$ (961)
Feb-20	\$ 979	1,650,634	\$ 0.00068	\$ 1,122	1	\$ 12	\$ 1,110	\$ 131	\$ 0.00006	\$ 104	\$ 1,214	\$ 235	\$ (726)
Mar-20	\$ 1,056	1,628,113	\$ 0.00068	\$ 1,106	1	\$ 12	\$ 1,094	\$ 38	\$ 0.00006	\$ 103	\$ 1,197	\$ 141	\$ (584)
Apr-20	\$ 1,053	1,563,076	\$ 0.00068	\$ 1,051	1	\$ 12	\$ 1,038	\$ (15)	\$ 0.00006	\$ 98	\$ 1,136	\$ 83	\$ (502)
May-20	\$ 1,091	1,588,409	\$ 0.00068	\$ 1,079	1	\$ 12	\$ 1,067	\$ (24)	\$ 0.00006	\$ 100	\$ 1,167	\$ 76	\$ (426)
Jun-20	\$ 928	1,592,888	\$ 0.00078	\$ 1,108	1	\$ 13	\$ 1,095	\$ 167	\$ 0.00008	\$ 111	\$ 1,206	\$ 278	\$ (148)
Jul-20	\$ 1,033	1,595,415	\$ 0.00078	\$ 1,234	1	\$ 13	\$ 1,222	\$ 189	\$ 0.00008	\$ 124	\$ 1,345	\$ 313	\$ 165
Aug-20	\$ 1,004	1,606,272	\$ 0.00078	\$ 961	1	\$ 13	\$ 948	\$ (56)	\$ 0.00008	\$ 96	\$ 1,044	\$ 40	\$ 205
Sep-20	\$ 1,056	1,611,076	\$ 0.00078	\$ 1,239	1	\$ 13	\$ 1,226	\$ 171	\$ 0.00008	\$ 124	\$ 1,350	\$ 295	\$ 500
Oct-20	\$ 1,038	1,592,305	\$ 0.00078	\$ 1,159	1	\$ 13	\$ 1,146	\$ 109	\$ 0.00008	\$ 116	\$ 1,263	\$ 225	\$ 725
Nov-20 (est)	\$ 1,028	1,597,728	\$ 0.00078	\$ 1,129	1	\$ 13	\$ 1,116	\$ 88	\$ 0.00008	\$ 113	\$ 1,229	\$ 201	\$ 926

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 926

PECO - December 2020
TSC
Interest Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (15)
Dec-19	1,631,727	\$ (504)	4.75%	9/12	\$ (18)	\$ 0.00000	\$ 2	\$ (16)	\$ (32)
Jan-20	1,670,573	\$ (8)	4.75%	8/12	\$ (0)	\$ 0.00000	\$ 3	\$ 2	\$ (29)
Feb-20	1,650,634	\$ 131	4.75%	7/12	\$ 4	\$ 0.00000	\$ 3	\$ 6	\$ (23)
Mar-20	1,628,113	\$ 38	3.25%	6/12	\$ 1	\$ 0.00000	\$ 3	\$ 3	\$ (20)
Apr-20	1,563,076	\$ (15)	3.25%	5/12	\$ (0)	\$ 0.00000	\$ 3	\$ 2	\$ (17)
May-20	1,588,409	\$ (24)	3.25%	4/12	\$ (0)	\$ 0.00000	\$ 3	\$ 2	\$ (15)
Jun-20	1,592,888	\$ 167	3.25%	9/12	\$ 4	\$ 0.00000	\$ 3	\$ 7	\$ (7)
Jul-20	1,595,415	\$ 189	3.25%	8/12	\$ 4	\$ 0.00000	\$ 4	\$ 8	\$ 0
Aug-20	1,606,272	\$ (56)	3.25%	7/12	\$ (1)	\$ 0.00000	\$ 3	\$ 2	\$ 2
Sep-20	1,611,076	\$ 171	3.25%	6/12	\$ 3	\$ 0.00000	\$ 4	\$ 6	\$ 9
Oct-20	1,592,305	\$ 109	3.25%	5/12	\$ 1	\$ 0.00000	\$ 3	\$ 5	\$ 14
Nov-20 (est)	1,597,728	\$ 88	3.25%	4/12	\$ 1	\$ 0.00000	\$ 3	\$ 4	\$ 18
Net Interest									\$ 18

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 15, 2020, the Interest Rate changed from 4.75% to 3.25%.