



Emily M. Farah
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May 15, 2023

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Final Transmission Service Charge Adjustment
Supplement No. 62 to Tariff Electric – Pa. P.U.C. No. 25**

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Supplement No. 62 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 25 ("Supplement No. 62"). Supplement No. 62 revises the Company's Tariff Appendix A, Transmission Service Charge ("TSC"), to become effective June 1, 2023.

This filing supplements the Company's TSC filing made on May 1, 2023, at docket no. M-2023-3040296. It reflects final figures the Company submitted to the Federal Energy Regulatory Commission ("FERC") in its Annual Update to FERC formula rates. Based on these figures, this filing derives final retail transmission rates for the Company's default service customers for the period June 1, 2023, through May 31, 2024. Also enclosed please find Attachment A, which provide supporting detailed calculations for the proposed retail transmission rates.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Emily M. Farah". The signature is enclosed in a thin rectangular border.

Emily M. Farah
Counsel, Regulatory

Enclosures

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

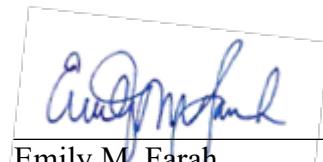
ELECTRONIC MAILING

Bureau of Investigation & Enforcement
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Patrick Cicero
555 Walnut Street
Forum Place, 5th Floor
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Office of Small Business Advocate
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555 Walnut Street, 1st Floor
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Bureau of Audits
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Phone: 412-393-6431
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Dated: May 15, 2023



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker
President and Chief Executive Officer

ISSUED: May 15, 2023

EFFECTIVE: June 1, 2023

NOTICE

THIS TARIFF SUPPLEMENT DECREASES AND INCREASES RATES WITHIN AN EXISTING APPENDIX

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Appendix A – Transmission Service Charges

**Fourth Revised Page No. 142
Cancelling Third Revised Page No. 142**

**Sixth Revised Page No. 143
Cancelling Fifth Revised Page No. 143**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff ("OATT") rate filing with the Federal Energy Regulatory Commission ("FERC") dated May 15, 2023.

INCREASES

Appendix A – Transmission Service Charges

**Fourth Revised Page No. 142
Cancelling Third Revised Page No. 142**

**Sixth Revised Page No. 143
Cancelling Fifth Revised Page No. 143**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff ("OATT") rate filing with the Federal Energy Regulatory Commission ("FERC") dated May 15, 2023.

APPENDIX A

TRANSMISSION SERVICE CHARGES**(Applicable to All Rates)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
RS	\$0.022514	—				(D)
RH	\$0.012076	—				(D)
RA	\$0.017976	—				(D)
GS	\$0.014159	—				(D)
GM < 25 kW	\$0.009323	\$2.08				(D) (I)
GM => 25 kW	\$0.010568	\$2.31				(I) (I)
GMH < 25 kW	\$0.009745	\$4.18 ⁽¹⁾				(I) (I)
GMH => 25 kW	\$0.004998	\$6.61 ⁽¹⁾				(D) (D)
GL	—	\$6.36 ⁽²⁾				(I)
GLH	—	\$6.39 ⁽²⁾				(I)
L	—	\$6.08 ⁽²⁾				(I)
HVPS	—	\$6.08 ⁽²⁾				(D)
AL	(\$0.001755)	—				(D)
SE	\$0.001494	—				(I)
UMS	\$0.001494	\$5.46 ⁽²⁾				(I) (I)
Rate Class						
By Wattage			SH	PAL	SM	
Mercury Vapor						
100		—	—	—	\$0.06	(I)
175		—	—	—	\$0.11	(I)
250		—	—	—	\$0.15	(I)
400		—	—	—	\$0.23	(I)
1000		—	—	—	\$0.55	(I)
High Pressure Sodium						
70		—	\$0.04	\$0.04		(I)
100		\$0.07	\$0.07	\$0.07		(I)
150		\$0.10	\$0.10	\$0.10		(D) (I)
200		\$0.13	—	—		(D)
250		—	\$0.16	\$0.16		(I)
400		\$0.23	\$0.24	\$0.24		(D) (D) (I)
1000		—	—	—	\$0.55	(I)

(1) June through September

(2) Demand charge based on the customer's Network Service Peak Load ("NSPL").

APPENDIX A – (Continued)**TRANSMISSION SERVICE CHARGES – (Continued)**

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture
Rate Class					
By Wattage			SH	PAL	SM
Flood Lighting - Unmetered					
70			—	\$0.04	—
100			—	\$0.07	—
150			—	\$0.10	—
250			—	\$0.14	—
400			—	\$0.22	—
Light-Emitting Diode (LED) — Cobra Head					
30			\$0.01	\$0.02	\$0.02
45			\$0.02	\$0.02	\$0.02
60			\$0.03	\$0.03	\$0.03
95			\$0.05	\$0.05	\$0.05
139			\$0.07	\$0.07	\$0.07
219			\$0.10	\$0.11	\$0.11
Light-Emitting Diode (LED) — Colonial					
20			—	\$0.01	\$0.01
45			—	\$0.02	\$0.02
Light-Emitting Diode (LED) — Contemporary					
40			—	\$0.02	\$0.02
55			—	\$0.03	\$0.03

(D) (D) (D) (I) (I) (I) (I) (I) (I)

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in kW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2022 to February 2023			
Revenue			
1 Total POLR Transmission Revenue	\$88,837,708	Page 2 and 3	Revenue per Tariff No. 25
2 Less E-Factor Revenue	(\$2,857,400)	Page 2 and 5	
3 POLR Transmission Revenue Excluding E-Factor Revenue	\$91,695,107		Line 1 less Line 2
4 POLR Transmission Revenue	\$91,695,107	Line 3	
5 Less 5.9% PA Gross Receipts Tax (GRT)	\$5,410,011		Line 4 * 5.90%
6 Net POLR Transmission Revenue	\$86,285,096	Page 4	Line 4 less Line 5
Expense			
7 Network Integration Transmission Service Charges (NITS)	\$77,435,130	Page 6, 7 and 10	
8 Reliability Must Run (RMR)	\$0	Page 6, 7 and 10	
9 Deferred Tax Adjustment Charge	\$939,233	Page 6, 7 and 10	
10 Ancillary Services	\$0	Page 6, 8 and 10	
11 PJM Administrative Expense	\$0	Page 6, 8 and 10	
12 Other PJM Expense	\$5,486,651	Page 6, 8 and 10	
13 Net Metering Expense	\$70,033	Page 6, 8 and 10	
14 Total Expenses	\$83,931,046		
15 (Over)/Under Collection	(\$2,354,050)	Page 2 and 14	Line 14 less Line 6
16 Interest on (Over)/Under Collection	(\$229,494)	Page 2 and 14	
17 Total (Over)/Under Collection With Interest	(\$2,583,544)	Page 14	Line 15 plus Line 16
18 Adjustment to (Over)/Under Collection to Recover PA GRT	(\$161,986)		Line 17 * 5.90%/(1-5.90%)
19 Net Revenue to Recover (Over)/Under Collection	(\$2,745,530)		Line 17 plus Line 18
B. E-Factor Reconciliation			
March 2022 to May 2022			
20 Projected E-Factor Revenue - March 2022 to May 2022	(\$701,112)	Page 15	At forecast sales, May 15, 2022 filing, Exhibit 1, Page 17
21 Less Actual E-Factor Revenue - March 2022 to May 2022	(\$924,822)	Page 15	At actual sales, March 2022 to May 2022
22 Net Prior Period (Over)/Under Collection - March 2022 to May 2022	\$223,709		Line 20 less Line 21
23 Projected E-Factor PJM Credits (w/ GRT) - March 2022 to May 2022	(\$213,681)	Page 15	At forecast sales, May 15, 2022 filing, Exhibit 1, Page 16
24 Less Actual E-Factor PJM Credits (w/ GRT) - March 2022 to May 2022	(\$222,154)	Page 15	At actual sales, March 2022 to May 2022
25 Net Prior Period (Over)/Under Collection of PJM Credits - March 2022 to May 2022	\$8,473		Line 23 less Line 24
June 2022 to May 2023			
26 Actual E-Factor Revenue - June 2022 to February 2023	(\$1,932,579)	Page 17	At actual sales, June 2022 to February 2023
27 Projected E-Factor Revenue - March 2023 to May 2023	(\$508,015)	Page 17	At forecast sales, March 2023 to May 2023
28 E-Factor Revenue - June 2022 May 2023	(\$2,440,594)		Line 26 plus Line 27
29 Actual E-Factor PJM Credits (w/ GRT) - June 2022 to February 2023	(\$672,444)	Page 17	PJM Billing, June 2022 to February 2023
30 Projected E-Factor PJM Credits (w/ GRT) - March 2023 to May 2023	(\$222,242)	Page 17	PJM Billing Projection, March 2023 to May 2023
31 E-Factor PJM Credits (w/ GRT)	(\$894,685)		Line 29 plus Line 30
32 Net Current Period Revenue - June 2022 to May 2023	(\$1,545,908)		Line 28 less Line 31
33 Previous E-Factor Balance - (Over)/Under Collection	(\$955,305)		May 15, 2022 filing, Attachment A, Page 5
34 Current E-Factor Balance - (Over)/Under Collection	\$805,840		Line 33 less Lines 32 and 25 plus Line 22
C. Summary			
35 Revenue Required to Recover (Over)/Under Collection	(\$2,745,530)		Line 19
36 E-Factor Balance - (Over)/Under Collection	\$805,840		Line 34
37 Net E-Factor Revenue (Over)/Under Collection - June 2022 to May 2023	(\$1,939,689)		Line 35 plus Line 36

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2023**

	<u>Mar-2022</u>	<u>Apr-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>Jul-2022</u>	<u>Aug-2022</u>	<u>Sep-2022</u>	<u>Oct-2022</u>	<u>Nov-2022</u>	<u>Dec-2022</u>	<u>Jan-2023</u>	<u>Feb-2023</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$5,519,613	\$4,975,480	\$6,071,413	\$7,750,364	\$11,874,710	\$10,039,272	\$7,335,581	\$6,482,902	\$6,648,403	\$8,196,581	\$7,562,317	\$6,381,070	\$88,837,708
2 Less E-Factor Revenue	(\$298,041)	(\$272,261)	(\$354,520)	(\$258,261)	(\$308,280)	(\$280,099)	(\$197,194)	(\$160,014)	(\$168,031)	(\$200,495)	(\$190,567)	(\$169,637)	(\$2,857,400)
3 POLR Transmission Revenue	\$5,817,655	\$5,247,741	\$6,425,933	\$8,008,625	\$12,182,990	\$10,319,372	\$7,532,776	\$6,642,916	\$6,816,434	\$8,397,076	\$7,752,884	\$6,550,707	\$91,695,107
4 POLR Transmission Retail Revenue	\$5,817,655	\$5,247,741	\$6,425,933	\$8,008,625	\$12,182,990	\$10,319,372	\$7,532,776	\$6,642,916	\$6,816,434	\$8,397,076	\$7,752,884	\$6,550,707	\$91,695,108
5 Less PA Gross Receipts Tax (GRT)	\$343,242	\$309,617	\$379,130	\$472,509	\$718,796	\$608,843	\$444,434	\$391,932	\$402,170	\$495,427	\$457,420	\$386,492	\$5,410,011
6 Net POLR Transmission Revenue	\$5,474,413	\$4,938,124	\$6,046,803	\$7,536,117	\$11,464,194	\$9,710,529	\$7,088,342	\$6,250,984	\$6,414,264	\$7,901,648	\$7,295,464	\$6,164,215	\$86,285,096
Expenses													
7 Network Integration Transmission Service Expense	\$5,716,460	\$5,490,687	\$5,770,382	\$6,713,525	\$6,940,356	\$6,964,780	\$6,765,407	\$6,989,670	\$6,761,188	\$6,929,870	\$6,519,053	\$5,873,753	\$77,435,130
8 Reliability Must Run (RMR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Deferred Tax Adjustment Charge	\$77,696	\$77,115	\$78,429	\$79,027	\$79,062	\$79,340	\$79,638	\$79,624	\$79,588	\$78,942	\$75,478	\$75,294	\$939,233
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$506,819	\$503,029	\$510,429	\$412,819	\$413,000	\$414,453	\$416,009	\$415,934	\$420,749	\$412,376	\$540,508	\$520,526	\$5,486,651
13 Net Metering Expense (1)	\$176	\$36	\$18,176	\$49,491	\$162	\$402	\$267	\$240	\$151	\$224	\$270	\$437	\$70,033
14 Total Transmission Expenses	\$6,301,151	\$6,070,868	\$6,377,415	\$7,254,861	\$7,432,580	\$7,458,976	\$7,261,320	\$7,485,468	\$7,261,677	\$7,421,412	\$7,135,309	\$6,470,010	\$83,931,046
Over/ (Under) Collection													
15 Net (Over)/Under Collection	\$826,738	\$1,132,743	\$330,612	(\$281,255)	(\$4,031,614)	(\$2,251,553)	\$172,978	\$1,234,483	\$847,412	(\$480,236)	(\$160,154)	\$305,794	(\$2,354,050)
16 Interest	\$50,638	\$66,077	\$20,939	(\$20,039)	(\$314,130)	(\$165,114)	\$12,973	\$86,414	\$55,082	(\$28,814)	(\$8,808)	\$15,290	(\$229,494)
17 Total (Over)/Under Collection	\$877,376	\$1,198,820	\$351,551	(\$301,295)	(\$4,345,744)	(\$2,416,667)	\$185,952	\$1,320,897	\$902,494	(\$509,050)	(\$168,963)	\$321,084	(\$2,583,544)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2023

	<u>Mar-2022</u>	<u>Apr-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>Jul-2022</u>	<u>Aug-2022</u>	<u>Sep-2022</u>	<u>Oct-2022</u>	<u>Nov-2022</u>	<u>Dec-2022</u>	<u>Jan-2023</u>	<u>Feb-2023</u>	<u>Total</u>
Small and Medium Customer Rate Classes													
1 RS	\$3,784,497	\$3,460,911	\$3,886,868	\$6,113,689	\$9,189,905	\$7,499,882	\$5,314,526	\$4,415,386	\$4,657,677	\$5,838,142	\$5,345,216	\$4,575,739	\$64,082,440
2 RH	\$363,153	\$266,033	\$194,421	\$245,836	\$317,434	\$296,955	\$234,916	\$288,578	\$401,341	\$619,809	\$545,339	\$468,229	\$4,242,044
3 RA	\$68,699	\$57,628	\$50,298	\$82,023	\$92,992	\$100,527	\$69,407	\$68,099	\$79,655	\$108,872	\$99,007	\$85,104	\$962,311
4 GS	\$101,387	\$87,022	\$148,949	\$81,117	\$183,565	\$165,195	\$135,789	\$138,126	\$154,161	\$186,223	\$185,447	\$157,907	\$1,724,889
5 GM<25 kW	\$446,750	\$406,708	\$779,096	\$380,712	\$753,550	\$705,605	\$570,235	\$580,662	\$553,108	\$586,141	\$502,712	\$490,884	\$6,756,162
6 GM=>25 kW	\$522,254	\$498,273	\$729,505	\$333,958	\$789,923	\$713,632	\$588,542	\$590,991	\$524,737	\$546,068	\$560,515	\$432,608	\$6,831,007
7 GMH<25 kW	\$22,303	\$16,968	\$25,648	\$34,645	\$104,254	\$81,373	\$70,734	\$57,558	\$1,503	\$37,121	\$27,326	\$27,539	\$506,971
8 GMH=>25 kW	\$31,110	\$26,271	\$29,623	\$50,865	\$226,525	\$152,632	\$116,980	\$115,317	(\$24,861)	\$36,952	\$42,519	\$29,864	\$833,797
9 AL	\$3	\$2	(\$9)	(\$6)	\$26	\$9	\$10	\$12	\$14	\$15	\$15	\$13	\$103
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$390	\$394	\$400	\$637	\$625	\$644	\$692	\$688	\$744	\$686	\$680	\$720	\$7,299
12 SH	(\$76)	(\$76)	(\$72)	\$33	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$52
13 UMS	\$4,241	\$6,543	\$3,556	\$3,474	\$5,827	\$5,924	\$7,485	\$4,370	\$5,981	\$7,473	\$4,563	\$6,106	\$65,544
14 PAL	\$145	\$160	\$149	\$232	\$244	\$243	\$220	\$232	\$234	\$184	\$268	\$221	\$2,531
15 Total Small and Medium Customers	\$5,344,857	\$4,826,838	\$5,848,431	\$7,327,214	\$11,664,899	\$9,722,652	\$7,109,566	\$6,260,050	\$6,354,323	\$7,967,716	\$7,313,638	\$6,274,966	\$86,015,150
Large Customer Rate Classes													
16 GL	\$144,850	\$120,215	\$172,738	\$355,562	\$174,715	\$205,229	\$148,001	\$139,991	\$215,158	\$152,518	\$166,131	\$110,133	\$2,105,241
17 GLH	\$10,348	\$10,894	\$28,857	\$13,255	(\$26,013)	\$33,561	\$15,328	\$20,179	\$16,359	\$16,274	\$10,091	\$3,017	\$152,152
18 L	\$0	\$0	\$0	\$35,343	(\$1,573)	\$15,152	\$0	\$0	\$0	\$0	\$0	\$0	\$48,922
19 HVPS	\$19,559	\$17,532	\$21,386	\$18,990	\$62,682	\$62,678	\$62,686	\$62,682	\$62,562	\$60,073	\$72,457	(\$7,046)	\$516,243
20 Total Large Customers	\$174,756	\$148,642	\$222,982	\$423,150	\$209,811	\$316,621	\$226,015	\$222,853	\$294,080	\$228,865	\$248,679	\$106,104	\$2,822,558
21 Total Revenue	\$5,519,613	\$4,975,480	\$6,071,413	\$7,750,364	\$11,874,710	\$10,039,272	\$7,335,581	\$6,482,902	\$6,648,403	\$8,196,581	\$7,562,317	\$6,381,070	\$88,837,708

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2023

	<u>Mar-2022</u>	<u>Apr-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>Jul-2022</u>	<u>Aug-2022</u>	<u>Sep-2022</u>	<u>Oct-2022</u>	<u>Nov-2022</u>	<u>Dec-2022</u>	<u>Jan-2023</u>	<u>Feb-2023</u>	<u>Total</u>
POLR Tariff Revenue Excluding E-Factor Revenue													
1 RS	\$4,137,800	\$3,781,392	\$4,257,723	\$6,378,422	\$9,512,230	\$7,791,003	\$5,520,114	\$4,585,255	\$4,838,445	\$6,063,669	\$5,551,470	\$4,752,132	\$67,169,656
2 RH	\$361,879	\$265,094	\$193,741	\$234,506	\$304,807	\$285,157	\$225,156	\$276,509	\$384,624	\$594,033	\$522,629	\$448,701	\$4,096,835
3 RA	\$71,444	\$59,939	\$52,522	\$82,942	\$94,047	\$101,499	\$70,167	\$68,844	\$80,528	\$110,065	\$100,087	\$86,034	\$978,117
4 GS	\$102,821	\$88,261	\$150,237	\$88,067	\$191,306	\$172,829	\$142,106	\$144,459	\$161,200	\$194,882	\$193,973	\$165,287	\$1,795,427
5 GM<25 kW	\$422,848	\$385,893	\$755,602	\$384,981	\$758,183	\$710,223	\$573,977	\$584,012	\$556,485	\$590,038	\$506,160	\$494,093	\$6,722,495
6 GM=>25 kW	\$456,470	\$436,720	\$701,399	\$303,362	\$755,798	\$681,617	\$561,511	\$566,520	\$502,301	\$520,969	\$534,562	\$412,615	\$6,433,844
7 GMH<25 kW	\$20,514	\$15,594	\$24,391	\$31,980	\$101,534	\$78,583	\$68,425	\$55,133	(\$1,457)	\$32,873	\$24,281	\$24,619	\$476,471
8 GMH=>25 kW	\$34,517	\$29,209	\$32,670	\$52,175	\$228,201	\$154,408	\$118,383	\$116,828	(\$23,540)	\$38,409	\$44,097	\$31,181	\$856,538
9 AL	\$18	\$14	\$1	(\$15)	\$17	\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$48
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$716	\$695	\$710	\$885	\$871	\$899	\$981	\$959	\$1,013	\$1,000	\$947	\$998	\$10,673
12 SH	\$28	\$25	\$32	\$38	\$35	\$35	\$35	\$35	\$34	\$35	\$34	\$34	\$398
13 UMS	\$4,666	\$7,059	\$3,960	\$3,679	\$6,033	\$6,136	\$7,727	\$4,557	\$6,199	\$7,711	\$4,758	\$6,326	\$68,813
14 PAL	\$207	\$226	\$211	\$259	\$272	\$271	\$244	\$258	\$260	\$206	\$299	\$245	\$2,957
15 GL	\$145,345	\$120,732	\$173,782	\$383,968	\$199,371	\$230,132	\$170,747	\$161,495	\$236,228	\$172,251	\$186,335	\$131,287	\$2,311,674
16 GLH	\$10,303	\$10,837	\$28,782	\$15,286	(\$24,316)	\$35,258	\$17,024	\$21,876	\$18,055	\$17,369	\$10,792	\$4,199	\$165,465
17 L	\$0	\$0	\$265	\$35,608	(\$1,573)	\$15,152	\$0	\$0	\$0	\$0	\$0	\$0	\$49,451
18 HVPS	\$48,077	\$46,050	\$49,904	\$12,483	\$56,175	\$56,171	\$56,179	\$56,175	\$56,055	\$53,565	\$72,457	(\$7,046)	\$556,245
19 Total	\$5,817,655	\$5,247,741	\$6,425,933	\$8,008,625	\$12,182,990	\$10,319,372	\$7,532,776	\$6,642,916	\$6,816,434	\$8,397,076	\$7,752,884	\$6,550,707	\$91,695,107
POLR Tariff Revenue Excluding E-Factor Revenue and GRT													
20 RS	\$3,893,669	\$3,558,290	\$4,006,518	\$6,002,095	\$8,951,009	\$7,331,333	\$5,194,427	\$4,314,725	\$4,552,976	\$5,705,913	\$5,223,933	\$4,471,756	\$63,206,646
21 RH	\$340,528	\$249,453	\$182,310	\$220,671	\$286,823	\$268,333	\$211,871	\$260,195	\$361,931	\$558,985	\$491,794	\$422,227	\$3,855,122
22 RA	\$67,229	\$56,402	\$49,423	\$78,048	\$88,498	\$95,510	\$66,027	\$64,782	\$75,777	\$103,571	\$94,182	\$80,958	\$920,409
23 GS	\$96,755	\$83,053	\$141,373	\$82,871	\$180,019	\$162,632	\$133,721	\$135,936	\$151,689	\$183,384	\$182,528	\$155,535	\$1,689,497
24 GM<25 kW	\$397,900	\$363,126	\$711,021	\$362,267	\$713,451	\$668,319	\$540,112	\$549,555	\$523,652	\$555,225	\$476,297	\$464,942	\$6,325,867
25 GM=>25 kW	\$429,539	\$410,954	\$660,017	\$285,463	\$711,206	\$641,401	\$528,382	\$533,095	\$472,666	\$490,232	\$503,022	\$388,271	\$6,054,248
26 GMH<25 kW	\$19,304	\$14,673	\$22,952	\$30,093	\$95,544	\$73,947	\$64,388	\$51,881	(\$1,371)	\$30,934	\$22,848	\$23,167	\$448,359
27 GMH=>25 kW	\$32,481	\$27,485	\$30,743	\$49,097	\$214,737	\$145,298	\$111,399	\$109,935	(\$22,151)	\$36,143	\$41,495	\$29,341	\$806,002
28 AL	\$17	\$13	\$1	(\$14)	\$16	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$45
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$674	\$654	\$668	\$833	\$820	\$846	\$923	\$903	\$953	\$941	\$892	\$939	\$10,043
31 SH	\$27	\$23	\$30	\$35	\$33	\$33	\$32	\$33	\$32	\$33	\$32	\$32	\$375
32 UMS	\$4,391	\$6,642	\$3,727	\$3,462	\$5,677	\$5,774	\$7,271	\$4,288	\$5,833	\$7,256	\$4,478	\$5,953	\$64,753
33 PAL	\$195	\$213	\$198	\$244	\$256	\$255	\$230	\$243	\$245	\$194	\$281	\$230	\$2,783
34 GL	\$136,770	\$113,609	\$163,529	\$361,314	\$187,608	\$216,554	\$160,673	\$151,967	\$222,291	\$162,088	\$175,341	\$123,541	\$2,175,285
35 GLH	\$9,695	\$10,198	\$27,084	\$14,384	(\$22,881)	\$33,177	\$16,020	\$20,585	\$16,990	\$16,344	\$10,155	\$3,952	\$155,703
36 L	\$0	\$0	\$249	\$33,507	(\$1,481)	\$14,258	\$0	\$0	\$0	\$0	\$0	\$0	\$46,534
37 HVPS	\$45,240	\$43,334	\$46,960	\$11,746	\$52,860	\$52,857	\$52,864	\$52,860	\$52,748	\$50,405	\$68,182	(\$6,630)	\$523,426
38 Total	\$5,474,413	\$4,938,124	\$6,046,803	\$7,536,117	\$11,464,194	\$9,710,529	\$7,088,342	\$6,250,984	\$6,414,264	\$7,901,648	\$7,295,464	\$6,164,215	\$86,285,096

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2023

	<u>Mar-2022</u>	<u>Apr-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>Jul-2022</u>	<u>Aug-2022</u>	<u>Sep-2022</u>	<u>Oct-2022</u>	<u>Nov-2022</u>	<u>Dec-2022</u>	<u>Jan-2023</u>	<u>Feb-2023</u>	<u>Total</u>
E-Factor Revenue													
1 RS	(\$353,302)	(\$320,481)	(\$370,855)	(\$264,733)	(\$322,325)	(\$291,120)	(\$205,588)	(\$169,869)	(\$180,767)	(\$225,527)	(\$206,254)	(\$176,393)	(\$3,087,215)
2 RH	\$1,274	\$939	\$680	\$11,329	\$12,627	\$11,798	\$9,760	\$12,069	\$16,717	\$25,776	\$22,710	\$19,528	\$145,210
3 RA	(\$2,744)	(\$2,311)	(\$2,224)	(\$919)	(\$1,055)	(\$971)	(\$760)	(\$745)	(\$874)	(\$1,193)	(\$1,080)	(\$930)	(\$15,807)
4 GS	(\$1,435)	(\$1,238)	(\$1,288)	(\$6,951)	(\$7,741)	(\$7,634)	(\$6,316)	(\$6,333)	(\$7,039)	(\$8,659)	(\$8,525)	(\$7,380)	(\$70,538)
5 GM<25 kW	\$23,901	\$20,814	\$23,494	\$4,268	(\$4,634)	(\$4,617)	(\$3,742)	(\$3,350)	(\$3,377)	(\$3,897)	(\$3,448)	(\$3,210)	\$33,667
6 GM=>25 kW	\$65,784	\$61,553	\$28,105	\$30,596	\$34,125	\$32,016	\$27,032	\$24,471	\$22,435	\$25,099	\$25,953	\$19,993	\$397,162
7 GMH<25 kW	\$1,789	\$1,375	\$1,257	\$2,665	\$2,719	\$2,790	\$2,309	\$2,424	\$2,960	\$4,248	\$3,045	\$2,920	\$30,500
8 GMH=>25 kW	(\$3,407)	(\$2,938)	(\$3,048)	(\$1,310)	(\$1,676)	(\$1,776)	(\$1,403)	(\$1,511)	(\$1,321)	(\$1,457)	(\$1,578)	(\$1,316)	(\$22,740)
9 AL	(\$16)	(\$12)	(\$10)	\$8	\$8	\$8	\$9	\$10	\$12	\$13	\$13	\$12	\$55
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$325)	(\$301)	(\$309)	(\$248)	(\$246)	(\$255)	(\$289)	(\$271)	(\$270)	(\$314)	(\$268)	(\$277)	(\$3,374)
12 SH	(\$104)	(\$101)	(\$104)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$347)
13 UMS	(\$425)	(\$516)	(\$405)	(\$205)	(\$206)	(\$213)	(\$242)	(\$186)	(\$217)	(\$238)	(\$195)	(\$220)	(\$3,269)
14 PAL	(\$62)	(\$67)	(\$62)	(\$27)	(\$28)	(\$28)	(\$25)	(\$27)	(\$26)	(\$21)	(\$32)	(\$23)	(\$427)
15 GL	(\$496)	(\$517)	(\$1,044)	(\$28,406)	(\$24,656)	(\$24,903)	(\$22,746)	(\$21,504)	(\$21,070)	(\$19,733)	(\$20,203)	(\$21,154)	(\$206,433)
16 GLH	\$45	\$57	\$75	(\$2,030)	(\$1,696)	(\$1,696)	(\$1,696)	(\$1,696)	(\$1,696)	(\$1,094)	(\$701)	(\$1,182)	(\$13,313)
17 L	\$0	\$0	(\$265)	(\$265)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$530)
18 HVPS	(\$28,518)	(\$28,518)	(\$28,518)	\$6,507	\$6,507	\$6,507	\$6,507	\$6,507	\$6,507	\$6,507	\$0	\$0	(\$40,002)
19 Total E Factor	(\$298,041)	(\$272,261)	(\$354,520)	(\$258,261)	(\$308,280)	(\$280,099)	(\$197,194)	(\$160,014)	(\$168,031)	(\$200,495)	(\$190,567)	(\$169,637)	(\$2,857,400)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2023**

	<u>Mar-2022</u>	<u>Apr-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>Jul-2022</u>	<u>Aug-2022</u>	<u>Sep-2022</u>	<u>Oct-2022</u>	<u>Nov-2022</u>	<u>Dec-2022</u>	<u>Jan-2023</u>	<u>Feb-2023</u>	<u>Total</u>
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$4,513,957	\$4,337,774	\$4,480,324	\$5,187,108	\$5,388,915	\$5,422,041	\$5,282,252	\$5,483,225	\$5,322,396	\$5,502,981	\$5,127,340	\$4,626,381	\$60,674,693
2 Small C&I Customer Classes	\$540,106	\$518,463	\$541,392	\$633,213	\$664,222	\$673,225	\$650,419	\$673,758	\$653,019	\$671,074	\$670,441	\$607,523	\$7,496,855
3 Medium C&I Customer Classes	\$505,642	\$479,476	\$497,103	\$589,369	\$617,104	\$613,594	\$596,671	\$599,668	\$562,016	\$549,074	\$539,890	\$472,665	\$6,622,273
4 Large C&I Customer Classes	\$156,755	\$154,975	\$251,563	\$303,835	\$270,115	\$255,920	\$236,065	\$233,018	\$223,757	\$206,741	\$181,381	\$167,183	\$2,641,309
5 Total NITS Expense	\$5,716,460	\$5,490,687	\$5,770,382	\$6,713,525	\$6,940,356	\$6,964,780	\$6,765,407	\$6,989,670	\$6,761,188	\$6,929,870	\$6,519,053	\$5,873,753	\$77,435,130
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Small C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Medium C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Large C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total RMR Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$61,352	\$60,923	\$60,895	\$61,059	\$61,388	\$61,766	\$62,179	\$62,463	\$62,652	\$62,688	\$59,365	\$59,304	\$736,033
12 Small C&I Customer Classes	\$7,341	\$7,282	\$7,358	\$7,454	\$7,567	\$7,669	\$7,656	\$7,675	\$7,687	\$7,645	\$7,762	\$7,788	\$90,883
13 Medium C&I Customer Classes	\$6,873	\$6,734	\$6,756	\$6,938	\$7,030	\$6,990	\$7,024	\$6,831	\$6,616	\$6,255	\$6,251	\$6,059	\$80,355
14 Large C&I Customer Classes	\$2,131	\$2,177	\$3,419	\$3,577	\$3,077	\$2,915	\$2,779	\$2,654	\$2,634	\$2,355	\$2,100	\$2,143	\$31,961
15 Total Deferred Tax Adjustment Expense	\$77,696	\$77,115	\$78,429	\$79,027	\$79,062	\$79,340	\$79,638	\$79,624	\$79,588	\$78,942	\$75,478	\$75,294	\$939,233
16 Total NITS, RMR and Deferred Tax Expense	\$5,794,156	\$5,567,802	\$5,848,810	\$6,792,552	\$7,019,418	\$7,044,120	\$6,845,045	\$7,069,294	\$6,840,776	\$7,008,812	\$6,594,531	\$5,949,046	\$78,374,363
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$506,819	\$503,029	\$510,429	\$412,819	\$413,000	\$414,453	\$416,009	\$415,934	\$415,749	\$412,376	\$540,508	\$520,526	\$5,481,651
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
33 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$506,819	\$503,029	\$510,429	\$412,819	\$413,000	\$414,453	\$416,009	\$415,934	\$420,749	\$412,376	\$540,508	\$520,526	\$5,486,651
36 Total PJM Ancillary, Administrative and Other Expenses	\$506,819	\$503,029	\$510,429	\$412,819	\$413,000	\$414,453	\$416,009	\$415,934	\$420,749	\$412,376	\$540,508	\$520,526	\$5,486,651
Net Metering Expenses													
37 Net Metering Expenses (1)	\$176	\$36	\$18,176	\$49,491	\$162	\$402	\$267	\$240	\$151	\$224	\$270	\$437	\$70,033
38 Total Transmission Expenses	\$6,301,151	\$6,070,868	\$6,377,415	\$7,254,861	\$7,432,580	\$7,458,976	\$7,261,320	\$7,485,468	\$7,261,677	\$7,421,412	\$7,135,309	\$6,470,010	\$83,931,046
39 FERC Order - PJM Credit (2)	(\$69,637)	(\$69,116)	(\$70,294)	(\$70,830)	(\$70,861)	(\$71,110)	(\$71,377)	(\$71,364)	(\$71,333)	(\$70,754)	(\$67,653)	(\$67,487)	(\$841,816)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(2) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit, Page 9.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2023

	Mar-2022	Apr-2022	May-2022	June-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Jan-2023	Feb-2023	Total
POLR Single Coincident Peak (1CP) Load (MW)													
Small and Medium Customer Classes													
1 RS	979.9	981.4	984.2	987.6	992.9	1,001.6	1,007.2	1,011.7	1,013.4	1,014.0	932.4	931.5	11,837.8
2 RH	61.2	61.5	61.6	62.3	62.5	63.0	63.3	63.4	63.4	63.7	57.3	57.5	740.8
3 RA	14.1	14.1	14.1	14.4	14.4	14.5	14.7	14.8	15.1	15.1	14.0	14.0	173.0
4 GS	20.5	20.6	22.2	22.8	23.7	23.9	24.1	24.4	24.5	24.8	25.6	26.0	283.1
5 GM <25 kW	97.7	97.5	98.2	98.9	99.6	100.1	99.7	100.3	99.5	99.0	96.6	97.3	1,184.2
6 GM >25 kW	107.6	106.5	110.2	110.4	110.1	110.9	110.3	106.6	101.8	97.1	97.8	94.5	1,263.6
7 GMH <25 kW	7.5	7.5	7.8	7.8	8.5	8.4	8.4	8.4	8.5	8.5	8.0	8.0	97.3
8 GMH >25 kW	10.0	10.5	10.7	10.9	10.7	10.8	11.0	11.4	10.5	10.0	9.7	9.2	125.5
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	1.0	1.0	11.1
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,299.2	1,300.4	1,310.0	1,315.9	1,323.2	1,334.1	1,339.7	1,342.0	1,337.6	1,333.1	1,242.3	1,238.9	15,716.5
Large Customer Classes													
16 GL	24.8	25.8	52.2	43.7	37.9	38.3	35.0	33.1	32.4	30.4	31.1	32.5	417.2
17 GLH	2.2	2.9	3.8	3.8	3.1	3.1	3.1	3.1	3.1	2.0	1.3	2.2	33.8
18 L	0.0	0.0	4.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8
19 HVPS	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	0.0	0.0	95.7
20 Total Large Customers	36.6	38.3	69.9	61.4	50.6	51.0	47.7	45.8	45.1	42.0	32.4	34.7	555.6
21 Total POLR 1CP (MW)	1,335.8	1,338.7	1,380.0	1,377.4	1,373.9	1,385.2	1,387.4	1,387.8	1,382.7	1,375.1	1,274.6	1,273.6	16,272.1
22 Residential & Lighting	1,055.2	1,057.0	1,060.0	1,064.2	1,069.7	1,079.1	1,085.2	1,089.9	1,091.9	1,092.8	1,003.7	1,003.0	12,751.6
23 Small C&I	126.5	126.5	129.1	130.5	132.7	133.3	133.2	134.0	133.4	133.2	131.1	132.2	1,575.7
24 Medium C&I	117.5	116.9	120.9	121.3	120.9	121.7	121.3	118.0	112.3	107.1	107.4	103.7	1,389.2
25 Large C&I	36.6	38.3	69.9	61.4	50.6	51.0	47.7	45.8	45.1	42.0	32.4	34.7	555.6
26 Total POLR 1CP (MW)	1,335.8	1,338.7	1,380.0	1,377.4	1,373.9	1,385.2	1,387.4	1,387.8	1,382.7	1,375.1	1,274.6	1,273.6	16,272.1
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
27 Residential & Lighting Customer Classes	\$4,575,309	\$4,398,696	\$4,541,219	\$5,248,167	\$5,450,303	\$5,483,807	\$5,344,431	\$5,545,688	\$5,385,047	\$5,565,669	\$5,186,705	\$4,685,685	\$61,410,726
28 Small C&I Customer Classes	\$547,447	\$525,744	\$548,750	\$640,667	\$671,789	\$680,894	\$658,075	\$681,434	\$660,706	\$678,719	\$678,203	\$615,310	\$7,587,738
29 Medium C&I Customer Classes	\$512,514	\$486,210	\$503,859	\$596,306	\$624,134	\$620,583	\$603,695	\$606,500	\$568,631	\$555,329	\$546,141	\$478,724	\$6,702,628
30 Large C&I Customer Classes	\$158,886	\$157,151	\$254,982	\$307,412	\$273,192	\$258,836	\$238,844	\$235,673	\$226,391	\$209,096	\$183,481	\$169,327	\$2,673,270
31 Total NITS Expense	\$5,794,156	\$5,567,802	\$5,848,810	\$6,792,552	\$7,019,418	\$7,044,120	\$6,845,045	\$7,069,294	\$6,840,776	\$7,008,812	\$6,594,531	\$5,949,046	\$78,374,363
Allocated NITS, RMR and Deferred Tax Expense By Rate Class													
Small and Medium Customer Classes													
32 RS	\$4,248,892	\$4,084,043	\$4,216,813	\$4,870,256	\$5,058,929	\$5,089,979	\$4,960,253	\$5,147,855	\$4,998,060	\$5,164,411	\$4,818,333	\$4,351,615	\$57,009,438
33 RH	\$265,338	\$256,041	\$263,922	\$307,122	\$318,211	\$320,256	\$311,844	\$322,632	\$312,656	\$324,421	\$296,275	\$268,736	\$3,567,453
34 RA	\$61,079	\$58,613	\$60,483	\$70,788	\$73,163	\$73,571	\$72,334	\$75,201	\$74,331	\$76,836	\$72,097	\$65,335	\$833,831
35 GS	\$88,569	\$85,747	\$94,412	\$112,101	\$119,941	\$121,885	\$119,169	\$123,937	\$121,544	\$126,181	\$132,652	\$120,867	\$1,367,004
36 GM<25 kW	\$422,734	\$405,104	\$417,229	\$485,557	\$504,320	\$511,174	\$492,519	\$510,098	\$492,629	\$504,238	\$499,463	\$452,855	\$5,697,920
37 GM=>25 kW	\$469,082	\$442,676	\$459,072	\$542,675	\$568,662	\$565,355	\$548,851	\$547,716	\$515,320	\$503,371	\$497,073	\$436,186	\$6,096,041
38 GMH<25 kW	\$32,315	\$31,158	\$33,238	\$38,499	\$42,869	\$43,103	\$41,728	\$42,638	\$41,883	\$43,526	\$41,159	\$37,146	\$469,263
39 GMH=>25 kW	\$43,432	\$43,534	\$44,787	\$53,631	\$55,471	\$55,229	\$54,844	\$58,783	\$53,312	\$51,958	\$49,068	\$42,538	\$606,587
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$3,829	\$3,735	\$3,872	\$4,510	\$4,658	\$4,732	\$4,658	\$4,760	\$4,650	\$4,774	\$4,929	\$4,443	\$53,551
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$5,635,271	\$5,410,651	\$5,593,829	\$6,485,140	\$6,								

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative, Other PJM, and Net Metering Expense for the Reconciliation Period - 12 Months Ending February 2023

	Mar-2022	Apr-2022	May-2022	June-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Jan-2023	Feb-2023	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	193,273	175,318	202,875	282,835	344,364	311,026	219,645	181,484	193,128	240,948	220,357	188,454	2,753,705
2 RH	35,401	26,087	18,889	21,176	23,603	22,052	18,243	22,559	31,248	48,180	42,448	36,502	346,389
3 RA	4,322	3,639	3,502	4,355	4,999	4,604	3,603	3,531	4,140	5,655	5,119	4,408	51,877
4 GS	8,540	7,370	7,664	9,206	10,252	10,111	8,366	8,388	9,323	11,469	11,292	9,774	111,757
5 GM<25 kW	30,408	26,481	29,891	36,173	39,270	39,130	31,708	28,386	28,621	33,025	29,217	27,201	379,512
6 GM>25 kW	40,784	38,160	17,424	44,023	49,101	46,066	38,895	35,211	32,281	36,113	37,343	28,766	444,167
7 GMH<25 kW	3,666	2,817	2,577	2,919	2,978	3,055	2,529	2,655	3,242	4,652	3,336	3,198	37,623
8 GMH>25 kW	6,020	5,190	5,385	4,729	6,051	6,411	5,064	5,455	4,769	5,259	5,697	4,752	64,782
9 AL	1	1	1	1	1	1	1	1	1	1	1	1	11
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	595	551	566	543	539	557	633	593	590	686	585	607	7,045
12 SH	21	20	21	20	21	21	20	21	20	21	21	19	246
13 UMS	590	997	450	699	701	733	871	598	751	851	637	758	8,636
14 PAL	163	175	164	161	169	168	148	160	157	128	190	140	1,924
15 GL	12,546	10,928	26,838	35,990	22,969	18,194	16,843	18,322	13,854	13,808	13,439	9,943	213,673
16 GLH	692	691	934	1,322	1,394	942	1,256	969	-4	1,725	1,299	772	11,993
17 L	0	0	748	1,530	581	-57	0	0	0	0	0	0	2,801
18 HVPS	-351	9,296	-3,314	-1,181	0	7	9	0	5	11	347	60	4,888
19 Total POLR MWh	336,669	307,722	314,612	444,502	506,992	463,022	347,836	308,334	322,128	402,534	371,327	315,355	4,441,031
20 Residential & Lighting Customer Classes	233,775	205,791	226,016	309,091	373,696	338,429	242,294	208,350	229,284	295,620	268,721	230,131	3,161,198
21 Small C&I	43,204	37,665	40,582	48,997	53,202	53,030	43,474	40,028	41,937	49,998	44,481	40,931	537,529
22 Medium C&I	46,803	43,351	22,809	48,752	55,152	52,477	43,959	40,666	37,050	41,372	43,040	33,519	508,949
22 Large C&I	12,887	20,914	25,205	37,662	24,943	19,086	18,109	19,291	13,856	15,544	15,084	10,775	233,356
23 Total POLR MWh	336,669	307,722	314,612	444,502	506,992	463,022	347,836	308,334	322,128	402,534	371,327	315,355	4,441,031
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$400,206	\$397,405	\$396,297	\$318,958	\$320,678	\$322,650	\$324,809	\$326,290	\$332,277	\$327,466	\$425,118	\$409,987	\$4,302,141
25 Small C&I	\$47,886	\$47,499	\$47,893	\$38,937	\$39,526	\$40,062	\$39,995	\$40,093	\$40,154	\$39,934	\$55,587	\$53,839	\$531,404
26 Medium C&I	\$44,830	\$43,927	\$43,976	\$36,241	\$36,722	\$36,513	\$36,690	\$35,684	\$34,558	\$32,674	\$44,763	\$41,883	\$468,462
27 Large C&I	\$13,898	\$14,198	\$22,263	\$18,683	\$16,074	\$15,229	\$14,516	\$13,866	\$13,759	\$12,302	\$15,039	\$14,817	\$184,643
28 Total Ancillary, Admin & Other Expenses	\$506,819	\$503,029	\$510,429	\$412,819	\$413,000	\$414,453	\$416,009	\$415,934	\$420,749	\$412,376	\$540,508	\$520,526	\$5,486,651
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
29 RS	\$330,868.05	\$338,558	\$355,720	\$291,864	\$295,508	\$296,524	\$294,447	\$284,217	\$279,879	\$266,904	\$348,606	\$335,738	\$3,718,834
30 RH	\$60,604	\$50,378	\$33,120	\$21,852	\$20,254	\$21,024	\$24,456	\$35,329	\$45,284	\$53,370	\$67,153	\$65,029	\$497,854
31 RA	\$7,399	\$7,028	\$6,140	\$4,494	\$4,290	\$4,389	\$4,831	\$5,530	\$6,000	\$6,265	\$8,098	\$7,853	\$72,315
32 GS	\$9,465	\$9,294	\$9,045	\$7,316	\$7,617	\$7,639	\$7,696	\$8,402	\$8,927	\$9,160	\$14,111	\$12,857	\$111,530
33 GM<25 kW	\$33,704	\$33,395	\$35,276	\$28,746	\$29,175	\$29,561	\$29,171	\$28,432	\$27,404	\$26,377	\$36,512	\$35,779	\$373,532
34 GM>25 kW	\$39,064	\$38,668	\$33,594	\$32,725	\$32,693	\$32,053	\$32,463	\$30,897	\$30,110	\$28,521	\$38,838	\$35,945	\$405,571
35 GMH<25 kW	\$4,063	\$3,552	\$3,041	\$2,320	\$2,213	\$2,308	\$2,326	\$2,660	\$3,104	\$3,716	\$4,168	\$4,206	\$37,677
36 GMH>25 kW	\$5,766	\$5,259	\$10,382	\$3,515	\$4,029	\$4,460	\$4,227	\$4,787	\$4,448	\$4,153	\$5,925	\$5,938	\$62,890
37 AL	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$1	\$2	\$1	\$2	\$2	\$16
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,018	\$1,063	\$992	\$560	\$462	\$531	\$849	\$929	\$855	\$760	\$926	\$1,082	\$10,028
40 SH	\$36	\$39	\$37	\$21	\$18	\$20	\$27	\$33	\$29	\$23	\$33	\$34	\$349
41 UMS	\$653.58	\$1,257.78	\$531.25	\$555.31	\$520.65	\$553.52	\$801.27	\$599.46	\$719.08	\$679.84	\$796.63	\$996.90	\$8,665
42 PAL	\$278.47	\$338	\$287	\$167	\$145	\$161	\$198	\$251	\$228	\$142	\$300	\$250	\$2,745
43 GL	\$13,530	\$7,418	\$23,705	\$17,854	\$14,801	\$14,517	\$13,501	\$13,170	\$13,757	\$10,929	\$13,398	\$13,672	\$170,253
44 GLH	\$747	\$469	\$825	\$656	\$898	\$752	\$1,007	\$697	(\$4)	\$1,365	\$1,29		

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2023

	Mar-2022	Apr-2022	May-2022	June-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Jan-2023	Feb-2023	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	193,273	175,318	202,875	282,835	344,364	311,026	219,645	181,484	193,128	240,948	220,357	188,454	2,753,705
2 RH	35,401	26,087	18,889	21,176	23,603	22,052	18,243	22,559	31,248	48,180	42,448	36,502	346,389
3 RA	4,322	3,639	3,502	4,355	4,999	4,604	3,603	3,531	4,140	5,655	5,119	4,408	51,877
4 GS	8,540	7,370	7,664	9,206	10,252	10,111	8,366	8,388	9,323	11,469	11,292	9,774	111,757
5 GM<25 kW	30,408	26,481	29,891	36,173	39,270	39,130	31,708	28,386	28,621	33,025	29,217	27,201	379,512
6 GM=>25 kW	40,784	38,160	17,424	44,023	49,101	46,066	38,895	35,211	32,281	36,113	37,343	28,766	444,167
7 GMH<25 kW	3,666	2,817	2,577	2,919	2,978	3,055	2,529	2,655	3,242	4,652	3,336	3,198	37,623
8 GMH=>25 kW	6,020	5,190	5,385	4,729	6,051	6,411	5,064	5,455	4,769	5,259	5,697	4,752	64,782
9 AL	1	1	1	1	1	1	1	1	1	1	1	1	11
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	595	551	566	543	539	557	633	593	590	686	585	607	7,045
12 SH	21	20	21	20	21	21	20	21	20	21	21	19	246
13 UMS	590	997	450	699	701	733	871	598	751	851	637	758	8,636
14 PAL	163	175	164	161	169	168	148	160	157	128	190	140	1,924
15 GL	12,546	10,928	26,838	35,990	22,969	18,194	16,843	18,322	13,854	13,808	13,439	9,943	213,673
16 GLH	692	691	934	1,322	1,394	942	1,256	969	(4)	1,725	1,299	772	11,993
17 L	-	-	748	1,530	581	(57)	-	-	-	-	-	-	2,801
18 HVPS	(351)	9,296	(3,314)	(1,181)	-	7	9	-	5	11	347	60	4,888
19 Total POLR MWh	336,669	307,722	314,612	444,502	506,992	463,022	347,836	308,334	322,128	402,534	371,327	315,355	4,441,031
20 Residential & Lighting Customer Classes	233,775	205,791	226,016	309,091	373,696	338,429	242,294	208,350	229,284	295,620	268,721	230,131	3,161,198
21 Small C&I	43,204	37,665	40,582	48,997	53,202	53,030	43,474	40,028	41,937	49,998	44,481	40,931	537,529
22 Medium C&I	46,803	43,351	22,809	48,752	55,152	52,477	43,959	40,666	37,050	41,372	43,040	33,519	508,949
22 Large C&I	12,887	20,914	25,205	37,662	24,943	19,086	18,109	19,291	13,856	15,544	15,084	10,775	233,356
23 Total POLR MWh	336,669	307,722	314,612	444,502	506,992	463,022	347,836	308,334	322,128	402,534	371,327	315,355	4,441,031
Total PJM Prior Period Credits by Customer Class													
24 Residential & Lighting Customer Classes	(\$54,988)	(\$54,603)	(\$54,579)	(\$54,726)	(\$55,021)	(\$55,359)	(\$55,729)	(\$55,984)	(\$56,153)	(\$56,185)	(\$53,210)	(\$53,155)	(\$659,693)
25 Small C&I	(\$6,579)	(\$6,526)	(\$6,595)	(\$6,681)	(\$6,782)	(\$6,874)	(\$6,862)	(\$6,879)	(\$6,890)	(\$6,852)	(\$6,958)	(\$6,980)	(\$81,457)
26 Medium C&I	(\$6,160)	(\$6,036)	(\$6,056)	(\$6,218)	(\$6,301)	(\$6,265)	(\$6,295)	(\$6,123)	(\$5,929)	(\$5,606)	(\$5,603)	(\$5,431)	(\$72,021)
27 Large C&I	(\$1,910)	(\$1,951)	(\$3,064)	(\$3,206)	(\$2,758)	(\$2,613)	(\$2,491)	(\$2,379)	(\$2,361)	(\$2,111)	(\$1,882)	(\$1,921)	(\$28,646)
28 Total Ancillary, Admin & Other Expenses	(\$69,637)	(\$69,116)	(\$70,294)	(\$70,830)	(\$70,861)	(\$71,110)	(\$71,377)	(\$71,364)	(\$71,333)	(\$70,754)	(\$67,653)	(\$67,487)	(\$841,816)
Allocated PJM Prior Period Credits by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
29 RS	(\$45,461)	(\$46,518)	(\$48,990)	(\$50,077)	(\$50,702)	(\$50,876)	(\$50,520)	(\$48,765)	(\$47,298)	(\$45,794)	(\$43,633)	(\$43,529)	(\$572,165)
30 RH	(\$8,327)	(\$6,922)	(\$4,561)	(\$3,749)	(\$3,475)	(\$3,607)	(\$4,196)	(\$6,062)	(\$7,653)	(\$9,157)	(\$8,405)	(\$8,431)	(\$74,546)
31 RA	(\$1,017)	(\$966)	(\$846)	(\$771)	(\$736)	(\$753)	(\$829)	(\$949)	(\$1,014)	(\$1,075)	(\$1,014)	(\$1,018)	(\$10,986)
32 GS	(\$1,301)	(\$1,277)	(\$1,246)	(\$1,255)	(\$1,307)	(\$1,311)	(\$1,320)	(\$1,442)	(\$1,532)	(\$1,572)	(\$1,766)	(\$1,667)	(\$16,994)
33 GM<25 kW	(\$4,631)	(\$4,588)	(\$4,858)	(\$4,932)	(\$5,006)	(\$5,072)	(\$5,005)	(\$4,878)	(\$4,702)	(\$4,526)	(\$4,570)	(\$4,639)	(\$57,407)
34 GM=>25 kW	(\$5,367)	(\$5,313)	(\$4,626)	(\$5,615)	(\$5,609)	(\$5,499)	(\$5,570)	(\$5,301)	(\$5,166)	(\$4,893)	(\$4,861)	(\$4,661)	(\$62,483)
35 GMH<25 kW	(\$558)	(\$488)	(\$419)	(\$398)	(\$380)	(\$396)	(\$399)	(\$456)	(\$533)	(\$638)	(\$522)	(\$545)	(\$5,731)
36 GMH=>25 kW	(\$792)	(\$723)	(\$1,430)	(\$603)	(\$691)	(\$765)	(\$725)	(\$821)	(\$763)	(\$713)	(\$742)	(\$770)	(\$9,538)
37 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$2)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	(\$140)	(\$146)	(\$137)	(\$96)	(\$79)	(\$91)	(\$146)	(\$159)	(\$145)	(\$130)	(\$116)	(\$140)	(\$1,525)
40 SH	(\$5)	(\$5)	(\$5)	(\$4)	(\$3)	(\$3)	(\$5)	(\$6)	(\$5)	(\$4)	(\$4)	(\$4)	(\$53)
41 UMS	(\$90)	(\$173)	(\$73)	(\$95)	(\$89)	(\$95)	(\$137)	(\$103)	(\$123)	(\$117)	(\$100)	(\$129)	(\$1,325)
42 PAL	(\$38)	(\$46)	(\$40)	(\$29)	(\$25)	(\$28)	(\$34)	(\$43)	(\$39)	(\$24)	(\$38)	(\$32)	(\$415)
43 GL	(\$1,859)	(\$1,019)	(\$3,263)	(\$3,063)	(\$2,540)	(\$2,491)	(\$2,316)	(\$2,260)	(\$2,360)	(\$1,875)	(\$1,677)	(\$1,773)	(\$26,496)
44 GLH	(\$103)	(\$64)	(\$114)	(\$113)	(\$154)	(\$129)	(\$173)	(\$120)	\$1	(\$234)	(\$162)	(\$138)	(\$1,502)
45 L	\$0	\$0	(\$91)										

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2023

	<u>Mar-2022</u>	<u>Apr-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>Jul-2022</u>	<u>Aug-2022</u>	<u>Sep-2022</u>	<u>Oct-2022</u>	<u>Nov-2022</u>	<u>Dec-2022</u>	<u>Jan-2023</u>	<u>Feb-2023</u>	<u>Total</u>
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$4,579,936	\$4,422,637	\$4,585,008	\$5,179,448	\$5,354,579	\$5,386,821	\$5,254,966	\$5,432,309	\$5,278,091	\$5,431,539	\$5,167,209	\$4,687,738	\$60,760,280
2 RH	\$325,942	\$306,418	\$297,275	\$329,434	\$338,468	\$341,365	\$336,300	\$357,964	\$357,940	\$377,792	\$363,428	\$333,816	\$4,066,143
3 RA	\$68,478	\$65,641	\$66,833	\$75,611	\$77,453	\$77,961	\$77,164	\$80,730	\$80,330	\$83,100	\$80,195	\$73,188	\$906,685
4 GS	\$98,035	\$95,041	\$105,039	\$119,651	\$127,558	\$129,523	\$126,865	\$132,339	\$130,471	\$135,341	\$146,763	\$133,724	\$1,480,349
5 GM<25 kW	\$456,438	\$438,499	\$456,148	\$544,376	\$533,513	\$540,735	\$521,690	\$538,530	\$520,033	\$530,616	\$535,974	\$488,634	\$6,105,186
6 GM=>25 kW	\$508,146	\$481,344	\$492,667	\$576,199	\$601,356	\$597,407	\$581,314	\$578,614	\$545,430	\$531,892	\$535,912	\$472,131	\$6,502,411
7 GMH<25 kW	\$36,378	\$34,710	\$36,311	\$40,819	\$45,082	\$45,411	\$44,055	\$45,298	\$44,986	\$47,242	\$45,328	\$41,352	\$506,973
8 GMH=>25 kW	\$49,198	\$48,793	\$55,169	\$57,413	\$59,500	\$59,689	\$59,071	\$63,570	\$57,760	\$56,111	\$54,993	\$48,476	\$669,744
9 AL	\$2	\$2	\$2	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$20
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,018	\$1,063	\$992	\$560	\$462	\$531	\$849	\$929	\$855	\$760	\$926	\$1,082	\$10,028
12 SH	\$36	\$39	\$37	\$21	\$18	\$20	\$27	\$33	\$29	\$23	\$33	\$34	\$349
13 UMS	\$4,483	\$4,993	\$4,403	\$5,065	\$5,179	\$5,286	\$5,459	\$5,360	\$5,369	\$5,454	\$5,726	\$5,440	\$62,216
14 PAL	\$278	\$338	\$287	\$167	\$145	\$161	\$198	\$251	\$228	\$142	\$300	\$250	\$2,745
15 Total Small and Medium Customers	\$6,128,368	\$5,899,518	\$6,100,170	\$6,928,764	\$7,143,314	\$7,184,911	\$7,007,960	\$7,235,929	\$7,021,526	\$7,200,014	\$6,936,789	\$6,285,866	\$81,073,130
<u>Large Customer Classes</u>													
16 GL	\$121,135	\$113,545	\$213,989	\$236,491	\$219,424	\$208,871	\$188,703	\$183,426	\$176,380	\$162,231	\$189,520	\$172,328	\$2,186,043
17 GLH	\$10,470	\$12,202	\$14,534	\$19,467	\$17,844	\$16,688	\$16,736	\$16,864	\$15,756	\$11,465	\$8,654	\$11,733	\$172,412
18 L	\$0	\$0	\$16,759	\$22,849	\$374	(\$45)	\$0	\$0	\$0	\$0	\$0	\$0	\$39,937
19 HVPS	\$41,179	\$45,602	\$31,963	\$47,291	\$51,623	\$48,551	\$47,921	\$49,249	\$48,014	\$47,702	\$346	\$83	\$459,525
20 Total Large Customers	\$172,783	\$171,349	\$277,245	\$326,098	\$289,266	\$274,065	\$253,360	\$249,539	\$240,150	\$221,398	\$198,520	\$184,143	\$2,857,917
21 Total Expense	\$6,301,151	\$6,070,868	\$6,377,415	\$7,254,861	\$7,432,580	\$7,458,976	\$7,261,320	\$7,485,468	\$7,261,677	\$7,421,412	\$7,135,309	\$6,470,010	\$83,931,047

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2022	Apr-2022	May-2022	June-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Jan-2023	Feb-2023	Total
Rate RS													
1 Revenue Excluding GRT	\$3,893,669	\$3,558,290	\$4,006,518	\$6,002,095	\$8,951,009	\$7,331,333	\$5,194,427	\$4,314,725	\$4,552,976	\$5,705,913	\$5,223,933	\$4,471,756	\$63,206,646
2 Expense	\$4,579,936	\$4,422,637	\$4,585,008	\$5,179,448	\$5,354,579	\$5,386,821	\$5,254,966	\$5,432,309	\$5,278,091	\$5,431,539	\$5,167,209	\$4,687,738	\$60,760,280
3 (Over)/Under Collection	\$686,267	\$864,347	\$578,490	(\$822,648)	(\$3,596,430)	(\$1,944,513)	\$60,539	\$1,117,583	\$725,115	(\$274,374)	(\$56,724)	\$215,982	(\$2,446,366)
4 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$42,034	\$50,420	\$36,638	(\$58,614)	(\$280,222)	(\$142,598)	\$4,540	\$78,231	\$47,132	(\$16,462)	(\$3,120)	\$10,799	(\$231,221)
7 Total RS (Over)/Under Collection	\$728,300	\$914,767	\$615,128	(\$881,261)	(\$3,876,652)	(\$2,087,111)	\$65,079	\$1,195,814	\$772,247	(\$290,836)	(\$59,844)	\$226,781	(\$2,677,587)
Rate RH													
8 Revenue Excluding GRT	\$340,528	\$249,453	\$182,310	\$220,671	\$286,823	\$268,333	\$211,871	\$260,195	\$361,931	\$558,985	\$491,794	\$422,227	\$3,855,122
9 Expense	\$325,942	\$306,418	\$297,275	\$329,434	\$338,468	\$341,365	\$336,300	\$357,964	\$357,940	\$377,792	\$363,428	\$333,816	\$4,066,143
10 (Over)/Under Collection	(\$14,586)	\$56,965	\$114,965	\$108,763	\$51,645	\$73,033	\$124,429	\$97,769	(\$3,991)	(\$181,193)	(\$128,366)	(\$88,411)	\$211,022
11 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$893)	\$3,323	\$7,281	\$7,749	\$4,024	\$5,356	\$9,332	\$6,844	(\$259)	(\$10,872)	(\$7,060)	(\$4,421)	\$20,404
14 Total RH Over/ (Under) Collection	(\$15,479)	\$60,288	\$122,246	\$116,513	\$55,669	\$78,388	\$133,761	\$104,613	(\$4,251)	(\$192,065)	(\$135,426)	(\$92,831)	\$231,426
Rate RA													
15 Revenue Excluding GRT	\$67,229	\$56,402	\$49,423	\$78,048	\$88,498	\$95,510	\$66,027	\$64,782	\$75,777	\$103,571	\$94,182	\$80,958	\$920,409
16 Expense	\$68,478	\$65,641	\$66,833	\$75,611	\$77,453	\$77,961	\$77,164	\$80,730	\$80,330	\$83,100	\$80,195	\$73,188	\$906,685
17 (Over)/Under Collection	\$1,249	\$9,238	\$17,410	(\$2,437)	(\$11,045)	(\$17,550)	\$11,137	\$15,948	\$4,553	(\$20,471)	(\$13,987)	(\$7,770)	(\$13,724)
18 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$77	\$539	\$1,103	(\$174)	(\$861)	(\$1,287)	\$835	\$1,116	\$296	(\$1,228)	(\$769)	(\$388)	(\$742)
21 Total RA (Over)/Under Collection	\$1,326	\$9,777	\$18,513	(\$2,611)	(\$11,906)	(\$18,837)	\$11,973	\$17,064	\$4,849	(\$21,699)	(\$14,756)	(\$8,158)	(\$14,465)
Rate GS													
22 Revenue Excluding GRT	\$96,755	\$83,053	\$141,373	\$82,871	\$180,019	\$162,632	\$133,721	\$135,936	\$151,689	\$183,384	\$182,528	\$155,535	\$1,689,497
23 Expense	\$98,035	\$95,041	\$105,039	\$119,651	\$127,558	\$129,523	\$126,865	\$132,339	\$130,471	\$135,341	\$146,763	\$133,724	\$1,480,349
24 (Over)/Under Collection	\$1,280	\$11,988	(\$36,333)	\$36,779	(\$52,461)	(\$33,109)	(\$6,856)	(\$3,597)	(\$21,218)	(\$48,043)	(\$35,765)	(\$21,811)	(\$209,148)
25 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	\$78	\$699	(\$2,301)	\$2,621	(\$4,088)	(\$2,428)	(\$514)	(\$252)	(\$1,379)	(\$2,883)	(\$1,967)	(\$1,091)	(\$13,504)
28 Total GS (Over)/Under Collection	\$1,358	\$12,687	(\$38,635)	\$39,400	(\$56,549)	(\$35,537)	(\$7,370)	(\$3,849)	(\$22,597)	(\$50,926)	(\$37,733)	(\$22,902)	(\$222,652)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$397,900	\$363,126	\$711,021	\$362,267	\$713,451	\$668,319	\$540,112	\$549,555	\$523,652	\$555,225	\$476,297	\$464,942	\$6,325,867
30 Expense	\$456,438	\$438,499	\$456,148	\$544,376	\$533,513	\$540,735	\$521,690	\$538,530	\$520,033	\$530,616	\$535,974	\$488,634	\$6,105,186
31 (Over)/Under Collection	\$58,538	\$75,373	(\$254,873)	\$182,109	(\$179,937)	(\$127,584)	(\$18,422)	(\$11,025)	(\$3,619)	(\$24,610)	\$59,678	\$23,692	(\$220,681)
32 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$3,585	\$4,397	(\$16,142)	\$12,975	(\$14,020)	(\$9,356)	(\$1,382)	(\$772)	(\$235)	(\$1,477)	\$3,282	\$1,185	(\$17,959)
35 Total GM < 25 (Over)/Under Collection	\$62,123	\$79,770	(\$271,015)	\$195,084	(\$193,957)	(\$136,940)	(\$19,804)	(\$11,797)	(\$3,854)	(\$26,086)	\$62,960	\$24,877	(\$238,640)

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2022 to February 28, 2023. November 30, 2023 is the mid-point of the reconciliation period June 1, 2023 to May 31, 2024

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2022	Apr-2022	May-2022	June-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Jan-2023	Feb-2023	Total
Rate GM => 25 kW													
36 Revenue Excluding GRT	\$429,539	\$410,954	\$660,017	\$285,463	\$711,206	\$641,401	\$528,382	\$533,095	\$472,666	\$490,232	\$503,022	\$388,271	\$6,054,248
37 Expense	\$508,146	\$481,344	\$492,667	\$576,199	\$601,356	\$597,407	\$581,314	\$578,614	\$545,430	\$531,892	\$535,912	\$472,131	\$6,502,411
38 (Over)/Under Collection	\$78,608	\$70,390	(\$167,350)	\$290,736	(\$109,850)	(\$43,994)	\$52,933	\$45,519	\$72,764	\$41,660	\$32,889	\$83,860	\$446,163
39 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$4,815	\$4,106	(\$10,599)	\$20,715	(\$8,559)	(\$3,226)	\$3,970	\$3,186	\$4,730	\$2,500	\$1,809	\$4,193	\$27,639
42 Total GM > 25 (Over)/Under Collection	\$83,422	\$74,496	(\$177,949)	\$311,451	(\$118,409)	(\$47,220)	\$56,903	\$48,705	\$77,494	\$44,159	\$34,698	\$88,053	\$475,802
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$19,304	\$14,673	\$22,952	\$30,093	\$95,544	\$73,947	\$64,388	\$51,881	(\$1,371)	\$30,934	\$22,848	\$23,167	\$448,359
44 Expense	\$36,378	\$34,710	\$36,311	\$40,819	\$45,082	\$45,411	\$44,055	\$45,298	\$44,986	\$47,242	\$45,328	\$41,352	\$506,973
45 (Over)/Under Collection	\$17,074	\$20,037	\$13,360	\$10,726	(\$50,462)	(\$28,536)	(\$20,333)	(\$6,582)	\$46,357	\$16,308	\$22,479	\$18,186	\$58,614
46 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$1,046	\$1,169	\$846	\$764	(\$3,932)	(\$2,093)	(\$1,525)	(\$461)	\$3,013	\$979	\$1,236	\$909	\$1,952
49 Total GMH (Over)/Under Collection	\$18,120	\$21,206	\$14,206	\$11,490	(\$54,394)	(\$30,628)	(\$21,858)	(\$7,043)	\$49,370	\$17,287	\$23,716	\$19,095	\$60,566
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$32,481	\$27,485	\$30,743	\$49,097	\$214,737	\$145,298	\$111,399	\$109,935	(\$22,151)	\$36,143	\$41,495	\$29,341	\$806,002
51 Expense	\$49,198	\$48,793	\$55,169	\$57,413	\$59,500	\$59,689	\$59,071	\$63,570	\$57,760	\$56,111	\$54,993	\$48,476	\$669,744
52 (Over)/Under Collection	\$16,717	\$21,308	\$24,426	\$8,316	(\$155,237)	(\$85,609)	(\$52,328)	(\$46,365)	\$79,911	\$19,968	\$13,498	\$19,135	(\$136,258)
53 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$1,024	\$1,243	\$1,547	\$593	(\$12,096)	(\$6,278)	(\$3,925)	(\$3,246)	\$5,194	\$1,198	\$742	\$957	(\$13,046)
56 Total GMH (Over)/Under Collection	\$17,741	\$22,551	\$25,973	\$8,908	(\$167,332)	(\$91,886)	(\$56,253)	(\$49,610)	\$85,106	\$21,166	\$14,240	\$20,092	(\$149,304)
Rate AL													
57 Revenue Excluding GRT	\$17	\$13	\$1	(\$14)	\$16	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$45
58 Expense	\$2	\$2	\$2	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$20
59 (Over)/Under Collection	(\$15)	(\$11)	\$0	\$15	(\$15)	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$25)
60 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$1)	(\$1)	\$0	\$1	(\$1)	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$2)
63 Total AL (Over)/Under Collection	(\$16)	(\$12)	\$0	\$16	(\$16)	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$1	(\$26)
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2022 to February 28, 2023. November 30, 2023 is the mid-point of the reconciliation period June 1, 2023 to May 31, 2024

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2022	Apr-2022	May-2022	June-2022	Jul-2022	Aug-2022	Sep-2022	Oct-2022	Nov-2022	Dec-2022	Jan-2023	Feb-2023	Total
Rate SM													
71 Revenue Excluding GRT	\$674	\$654	\$668	\$833	\$820	\$846	\$923	\$903	\$953	\$941	\$892	\$939	\$10,043
72 Expense	\$1,018	\$1,063	\$992	\$560	\$462	\$531	\$849	\$929	\$855	\$760	\$926	\$1,082	\$10,028
73 (Over)/Under Collection	\$345	\$409	\$324	(\$272)	(\$357)	(\$315)	(\$74)	\$26	(\$98)	(\$180)	\$35	\$143	(\$15)
74 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$21	\$24	\$21	(\$19)	(\$28)	(\$23)	(\$6)	\$2	(\$6)	(\$11)	\$2	\$7	(\$17)
77 Total SM (Over)/Under Collection	\$366	\$433	\$344	(\$292)	(\$385)	(\$338)	(\$80)	\$28	(\$105)	(\$191)	\$36	\$150	(\$32)
Rate SH													
78 Revenue Excluding GRT	\$27	\$23	\$30	\$35	\$33	\$33	\$32	\$33	\$32	\$33	\$32	\$32	\$375
79 Expense	\$36	\$39	\$37	\$21	\$18	\$20	\$27	\$33	\$29	\$23	\$33	\$34	\$349
(Over)/Under Collection	\$9	\$16	\$7	(\$14)	(\$15)	(\$13)	(\$5)	\$0	(\$3)	(\$9)	\$1	\$1	(\$25)
80 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$1	\$1	\$0	(\$1)	(\$1)	(\$1)	(\$0)	\$0	(\$0)	(\$1)	\$0	\$0	(\$2)
83 Total SH (Over)/Under Collection	\$10	\$17	\$7	(\$15)	(\$16)	(\$14)	(\$6)	\$0	(\$3)	(\$10)	\$1	\$2	(\$28)
Rate UMS													
84 Revenue Excluding GRT	\$4,391	\$6,642	\$3,727	\$3,462	\$5,677	\$5,774	\$7,271	\$4,288	\$5,833	\$7,256	\$4,478	\$5,953	\$64,753
85 Expense	\$4,483	\$4,993	\$4,403	\$5,065	\$5,179	\$5,286	\$5,459	\$5,360	\$5,369	\$5,454	\$5,726	\$5,440	\$62,216
(Over)/Under Collection	\$91	(\$1,650)	\$676	\$1,603	(\$498)	(\$489)	(\$1,812)	\$1,072	(\$464)	(\$1,802)	\$1,249	(\$513)	(\$2,537)
87 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$6	(\$96)	\$43	\$114	(\$39)	(\$36)	(\$136)	\$75	(\$30)	(\$108)	\$69	(\$26)	(\$164)
90 Total UMS (Over)/Under Collection	\$97	(\$1,746)	\$719	\$1,717	(\$537)	(\$525)	(\$1,948)	\$1,147	(\$494)	(\$1,911)	\$1,317	(\$539)	(\$2,701)
Rate PAL													
91 Revenue Excluding GRT	\$195	\$213	\$198	\$244	\$256	\$255	\$230	\$243	\$245	\$194	\$281	\$230	\$2,783
92 Expense	\$278	\$338	\$287	\$167	\$145	\$161	\$198	\$251	\$228	\$142	\$300	\$250	\$2,745
(Over)/Under Collection	\$84	\$125	\$89	(\$77)	(\$111)	(\$94)	(\$32)	\$8	(\$17)	(\$51)	\$19	\$20	(\$38)
94 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$5	\$7	\$6	(\$5)	(\$9)	(\$7)	(\$2)	\$1	(\$1)	(\$3)	\$1	\$1	(\$7)
97 Total PAL (Over)/Under Collection	\$89	\$132	\$94	(\$82)	(\$119)	(\$101)	(\$34)	\$9	(\$18)	(\$54)	\$20	\$21	(\$45)
Rate GL													
98 Revenue Excluding GRT	\$136,770	\$113,609	\$163,529	\$361,314	\$187,608	\$216,554	\$160,673	\$151,967	\$222,291	\$162,088	\$175,341	\$123,541	\$2,175,285
99 Expense	\$121,135	\$113,545	\$213,989	\$236,491	\$219,424	\$208,871	\$188,703	\$183,426	\$176,380	\$162,231	\$189,520	\$172,328	\$2,186,043
100 (Over)/Under Collection	(\$15,635)	(\$64)	\$50,460	(\$124,823)	\$31,816	(\$7,683)	\$28,030	\$31,459	(\$45,911)	\$143	\$14,179	\$48,787	\$10,758
101 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$958)	(\$4)	\$3,196	(\$8,894)	\$2,479	(\$563)	\$2,102	\$2,202	(\$2,984)	\$9	\$780	\$2,439	(\$196)
104 Total GL (Over)/Under Collection	(\$16,593)	(\$68)	\$53,656	(\$133,717)	\$34,295	(\$8,247)	\$30,133	\$33,661	(\$48,896)	\$151	\$14,959	\$51,226	\$10,562

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2022 to February 28, 2023. November 30, 2023 is the mid-point of the reconciliation period June 1, 2023 to May 31, 2024

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	<u>Mar-2022</u>	<u>Apr-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>Jul-2022</u>	<u>Aug-2022</u>	<u>Sep-2022</u>	<u>Oct-2022</u>	<u>Nov-2022</u>	<u>Dec-2022</u>	<u>Jan-2023</u>	<u>Feb-2023</u>	<u>Total</u>
Rate GLH													
105 Revenue Excluding GRT	\$9,695	\$10,198	\$27,084	\$14,384	(\$22,881)	\$33,177	\$16,020	\$20,585	\$16,990	\$16,344	\$10,155	\$3,952	\$155,703
106 Expense	\$10,470	\$12,202	\$14,534	\$19,467	\$17,844	\$16,688	\$16,736	\$16,864	\$15,756	\$11,465	\$8,654	\$11,733	\$172,412
107 (Over)/Under Collection	\$775	\$2,004	(\$12,550)	\$5,084	\$40,726	(\$16,490)	\$716	(\$3,722)	(\$1,234)	(\$4,879)	(\$1,501)	\$7,781	\$16,709
108 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	\$47	\$117	(\$795)	\$362	\$3,173	(\$1,209)	\$54	(\$261)	(\$80)	(\$293)	(\$83)	\$389	\$1,422
111 Total GLH (Over)/Under Collection	\$822	\$2,121	(\$13,345)	\$5,446	\$43,899	(\$17,699)	\$769	(\$3,982)	(\$1,314)	(\$5,171)	(\$1,584)	\$8,170	\$18,132
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$249	\$33,507	(\$1,481)	\$14,258	\$0	\$0	\$0	\$0	\$0	\$0	\$46,534
113 Expense	\$0	\$0	\$16,759	\$22,849	\$374	(\$45)	\$0	\$0	\$0	\$0	\$0	\$0	\$39,937
114 (Over)/Under Collection	\$0	\$0	\$16,510	(\$10,658)	\$1,855	(\$14,304)	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,597)
115 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$1,046	(\$759)	\$145	(\$1,049)	\$0	\$0	\$0	\$0	\$0	\$0	(\$618)
118 Total L (Over)/Under Collection	\$0	\$0	\$17,555	(\$11,417)	\$1,999	(\$15,353)	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,215)
Rate HVPS													
119 Revenue Excluding GRT	\$45,240	\$43,334	\$46,960	\$11,746	\$52,860	\$52,857	\$52,864	\$52,860	\$52,748	\$50,405	\$68,182	(\$6,630)	\$523,426
120 Expense	\$41,179	\$45,602	\$31,963	\$47,291	\$51,623	\$48,551	\$47,921	\$49,249	\$48,014	\$47,702	\$346	\$83	\$459,525
121 (Over)/Under Collection	(\$4,061)	\$2,269	(\$14,997)	\$35,545	(\$1,238)	(\$4,306)	(\$4,943)	(\$3,611)	(\$4,733)	(\$2,703)	(\$67,837)	\$6,713	(\$63,902)
122 Interest Rate	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	(\$249)	\$132	(\$950)	\$2,533	(\$96)	(\$316)	(\$371)	(\$253)	(\$308)	(\$162)	(\$3,731)	\$336	(\$3,435)
125 Total HVPS (Over)/Under Collection	(\$4,310)	\$2,401	(\$15,947)	\$38,077	(\$1,334)	(\$4,621)	(\$5,314)	(\$3,864)	(\$5,041)	(\$2,865)	(\$71,568)	\$7,049	(\$67,336)
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$5,474,413	\$4,938,124	\$6,046,803	\$7,536,117	\$11,464,194	\$9,710,529	\$7,088,342	\$6,250,984	\$6,414,264	\$7,901,648	\$7,295,464	\$6,164,215	\$86,285,096
127 Expense	\$6,301,151	\$6,070,868	\$6,377,415	\$7,254,861	\$7,432,580	\$7,458,976	\$7,261,320	\$7,485,468	\$7,261,677	\$7,421,412	\$7,135,309	\$6,470,010	\$83,931,046
128 Total (Over)/Under Collection	\$826,738	\$1,132,743	\$330,612	(\$281,255)	(\$4,031,614)	(\$2,251,553)	\$172,978	\$1,234,483	\$847,412	(\$480,236)	(\$160,154)	\$305,794	(\$2,354,050)
129 Total Interest	\$50,638	\$66,077	\$20,939	(\$20,039)	(\$314,130)	(\$165,114)	\$12,973	\$86,414	\$55,082	(\$28,814)	(\$8,808)	\$15,290	(\$229,494)
130 Total (Over)/Under Collection w/ Interest	\$877,376	\$1,198,820	\$351,551	(\$301,295)	(\$4,345,744)	(\$2,416,667)	\$185,952	\$1,320,897	\$902,494	(\$509,050)	(\$168,963)	\$321,084	(\$2,583,544)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	<u>Mar-2022</u>	<u>Apr-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>Jul-2022</u>	<u>Aug-2022</u>	<u>Sep-2022</u>	<u>Oct-2022</u>	<u>Nov-2022</u>	<u>Dec-2022</u>	<u>Jan-2023</u>	<u>Feb-2023</u>	<u>Total</u>
131 RS	\$728,300	\$914,767	\$615,128	(\$881,261)	(\$3,876,652)	(\$2,087,111)	\$65,079	\$1,195,814	\$772,247	(\$290,836)	(\$59,844)	\$226,781	(\$2,677,587)
132 RH	(\$15,479)	\$60,288	\$122,246	\$116,513	\$55,669	\$78,388	\$133,761	\$104,613	(\$4,251)	(\$192,065)	(\$135,426)	\$92,831	\$231,426
133 RA	\$1,326	\$9,777	\$18,513	(\$2,611)	(\$11,906)	(\$18,837)	\$11,973	\$17,064	\$4,849	(\$21,699)	(\$14,756)	(\$8,158)	(\$14,465)
134 GS	\$1,358	\$12,687	(\$38,635)	\$39,400	(\$56,549)	(\$35,537)	(\$7,370)	(\$3,849)	(\$22,597)	(\$50,926)	(\$37,733)	(\$22,902)	(\$222,652)
135 GM<25 kW	\$62,123	\$79,770	(\$271,015)	\$195,084	(\$193,957)	(\$136,940)	(\$19,804)	(\$11,797)	(\$3,854)	(\$26,086)	\$62,960	\$24,877	(\$238,640)
136 GM>=25 kW	\$83,422	\$74,496	(\$177,949)	\$311,451	(\$118,409)	(\$47,220)	\$56,903	\$48,705	\$77,494	\$44,159	\$34,698	\$88,053	\$475,802
137 GMH<25 kW	\$18,120	\$21,206	\$14,206	\$11,490	(\$54,394)	(\$30,628)	(\$21,858)	(\$7,043)	\$49,370	\$17,287	\$23,716	\$19,095	\$60,566
138 GMH>=25 kW	\$17,741	\$22,551	\$25,973	\$8,908	(\$167,332)	(\$91,886)	(\$56,253)	(\$49,610)	\$85,106	\$21,166	\$14,240	\$20,092	(\$149,304)
139 AL	(\$16)	(\$12)	\$0	\$16	(\$16)	(\$0)	\$0	\$0	(\$0)	(\$0)	\$0	\$1	(\$26)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0	\$0	\$0
141 SM	\$366	\$433	\$344	(\$292)	(\$385)	(\$338)	(\$80)	\$28	(\$105)	(\$191)	\$36	\$150	(\$32)
142 SH	\$10	\$17	\$7	(\$15)	(\$16)	(\$14)	(\$6)	\$0	(\$3)	(\$10)	\$1	\$2	(\$28)
143 UMS	\$97	(\$1,746)	\$719	\$1,717	(\$537)	(\$525)	(\$1,948)	\$1,147	(\$494)	(\$1,911)	\$1,317	(\$539)	(\$2,701)
144 PAL	\$89	\$132	\$94	(\$82)	(\$119)	(\$101)	(\$534)	\$9	(\$18)	(\$54)	\$20	\$21	(\$45)
145 GL	(\$16,593)	(\$68)	\$53,656	(\$133,717)	\$34,295	(\$8,247)	\$30,133	\$33,661	(\$48,896)	\$151	\$14,959	\$51,226	\$10,562
146 GLH	\$822	\$2,121	(\$13,345)	\$5,446	\$43,899	(\$17,699)	\$769	(\$3,982)	(\$1,314)	(\$5,			

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period

A	B	C	D	E=C*D	F	G = C*F	H = E-G	I	J	K = I-J	
			Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor (Over)/Under Collection			Total Prior Period PJM Credits (Over)/Under Collection	
		Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2022-May 2022 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2022-May 2022 Billing Units	Actual E-Factor Revenue	E-Factor Revenue	Forecast Mar 2022-May 2022 PJM Prior Period Credits (3)	Actual Mar 2022-May 2022 PJM Prior Period Credits	PJM Prior Period Credits
1 RS	kWh	(\$0.001828)		526,841,031	(\$963,065)	571,465,270	(\$1,044,639)	\$81,574	(\$119,054)	(\$149,808)	\$30,754
2 RH	kWh	\$0.000036		73,597,841	\$2,650	80,377,604	\$2,894	(\$244)	(\$16,495)	(\$21,052)	\$4,557
3 RA	kWh	(\$0.000635)		10,282,200	(\$6,529)	11,463,117	(\$7,279)	\$750	(\$2,323)	(\$3,005)	\$682
4 GS	kWh	(\$0.000168)		18,274,298	(\$3,070)	23,574,555	(\$3,961)	\$890	(\$4,138)	(\$4,063)	(\$76)
5 GM < 25 kW (kWh)	kWh	\$0.000786		83,246,612	\$65,432	86,780,757	\$68,210	(\$2,778)	(\$18,868)	(\$14,960)	(\$3,909)
6 GM < 25 kW (kW)	kW	\$0.00		349,192	\$0		\$0	\$0	\$0	\$0	\$0
7 GM => 25 kW (kWh)	kWh	\$0.001613		183,499,367	\$295,984	96,368,132	\$155,442	\$140,543	(\$41,583)	(\$16,266)	(\$25,317)
8 GM => 25 kW (kW)	kW	\$0.00		609,442	\$0		\$0	\$0	\$0	\$0	\$0
9 GMH < 25 kW (kWh)	kWh	\$0.000488		8,359,562	\$4,079	9,058,765	\$4,421	(\$341)	(\$1,892)	(\$1,557)	(\$335)
10 GMH < 25 kW (kW)	kW	\$0.00		0	\$0		\$0	\$0	\$0	\$0	\$0
11 GMH => 25 kW (kWh)	kWh	(\$0.000566)		12,104,403	(\$6,851)	16,594,544	(\$9,393)	\$2,541	(\$2,729)	(\$3,129)	\$400
12 GMH => 25 kW (kW)	kW	\$0.00		0	\$0		\$0	\$0	\$0	\$0	\$0
13 AL	kWh	(\$0.014244)		2,296	(\$33)	2,659	(\$38)	\$5	(\$1)	(\$1)	\$0
14 SE	kWh	(\$0.000211)		0	\$0	0	\$0	\$0	\$0	\$0	\$0
15 SM	kWh	(\$0.000547)		1,868,510	(\$1,022)	1,710,880	(\$936)	(\$86)	(\$439)	(\$449)	\$10
16 SH	kWh	(\$0.004972)		61,647	(\$307)	62,031	(\$308)	\$2	(\$14)	(\$16)	\$2
17 UMS (kWh)	kWh	(\$0.000211)		5,315,385	(\$1,122)	2,037,220	(\$430)	(\$692)	(\$1,209)	(\$357)	(\$852)
18 UMS (kW)	kW	(\$0.34)		1,871	(\$636)	2,694	(\$916)	\$280	\$0	\$0	\$0
19 PAL	kWh	(\$0.000380)		457,378	(\$174)	501,373	(\$191)	\$17	(\$96)	(\$132)	\$36
20 GL	kW	(\$0.02)		58,381	(\$1,168)	102,818	(\$2,056)	\$889	(\$3,798)	(\$6,526)	\$2,728
21 GLH	kW	\$0.02		13,702	\$274	8,857	\$177	\$97	(\$1,043)	(\$298)	(\$744)
22 L	kW	(\$0.06)		0	\$0	4,415	(\$265)	\$265	\$0	(\$97)	\$97
23 HVPS	kW	(\$2.98)		28,710	(\$85,556)	28,709	(\$85,554)	(\$2)	\$0	(\$438)	\$438
24 Total E-Factor Revenue				(\$701,112)			(\$924,822)	\$223,709	(\$213,681)	(\$222,154)	\$8,473

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2021, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2022, Exhibit 1, page 17.

(3) Forecast PJM Prior Period Credits submitted in the Company's Transmission Tracker filing, May 15, 2022, Exhibit 1, page 16.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits Projection for Mar-2023-May 2023

	Mar-23	Apr-23	May-23	Total
POLR Sales (MWh)				
<u>Residential, Small & Medium Rate Classes</u>				
1 RS	196,558	169,845	203,061	569,464
2 RH	36,281	22,638	20,237	79,156
3 RA	4,503	3,626	3,410	11,539
4 GS	9,394	8,353	8,399	26,145
5 GM<25 kW	30,083	27,726	30,266	88,075
6 GM=>25 kW	43,278	35,734	38,856	117,868
7 GMH<25 kW	3,536	2,939	2,945	9,420
8 GMH=>25 kW	5,635	4,380	4,855	14,871
9 AL	1	1	1	3
10 SE	0	0	0	0
11 SM	554	533	555	1,642
12 SH	21	20	21	61
13 UMS	610	595	616	1,822
14 PAL	164	159	164	487
15 GL	11,753	11,436	12,531	35,720
16 GLH	730	676	711	2,117
17 L	0	0	0	0
18 HVPS	0	0	0	0
19 Total POLR MWh	343,100	288,660	326,630	958,390
20 Residential & Lighting Customer Classes	238,080	196,822	227,449	662,351
21 Small C&I	43,623	39,613	42,227	125,463
22 Medium C&I	48,913	40,114	43,711	132,739
22 Large C&I	12,483	12,111	13,242	37,837
23 Total POLR MWh	343,100	288,660	326,630	958,390
Total Projected PJM Prior Period Credits				
24 Residential, Lighting, Small C&I, & Medium C&I	(\$67,767)	(\$67,767)	(\$67,767)	(\$203,301)
25 Large C&I	(\$1,943)	(\$1,943)	(\$1,943)	(\$5,829)
26 Total Ancillary, Admin & Other Expenses	(\$69,710)	(\$69,710)	(\$69,710)	(\$209,129)
Allocated Projected PJM Prior Period Credits by Rate Class				
<u>Residential, Small & Medium Rate Classes</u>				
27 RS	(\$40,289)	(\$41,619)	(\$43,910)	(\$125,818)
28 RH	(\$7,437)	(\$5,547)	(\$4,376)	(\$17,360)
29 RA	(\$923)	(\$888)	(\$737)	(\$2,549)
30 GS	(\$1,925)	(\$2,047)	(\$1,816)	(\$5,788)
31 GM<25 kW	(\$6,166)	(\$6,794)	(\$6,545)	(\$19,505)
32 GM=>25 kW	(\$8,871)	(\$8,756)	(\$8,402)	(\$26,029)
33 GMH<25 kW	(\$725)	(\$720)	(\$637)	(\$2,082)
34 GMH=>25 kW	(\$1,155)	(\$1,073)	(\$1,050)	(\$3,278)
35 AL	(\$0)	(\$0)	(\$0.20)	(\$1)
36 SE	\$0	\$0	\$0	\$0
37 SM	(\$113)	(\$131)	(\$120)	(\$364)
38 SH	(\$4)	(\$5)	(\$4)	(\$14)
39 UMS	(\$125)	(\$146)	(\$133)	(\$404)
40 PAL	(\$34)	(\$39)	(\$35)	(\$108)
41 GL	(\$1,829)	(\$1,835)	(\$1,839)	(\$5,502)
42 GLH	(\$114)	(\$108)	(\$104)	(\$326)
43 L	\$0	\$0	\$0	\$0
44 HVPS	\$0	\$0	\$0	\$0
45 Total	(\$69,710)	(\$69,710)	(\$69,710)	(\$209,129)
Allocated Projected PJM Prior Period Credits by Rate Class Including GRT				
<u>Residential, Small & Medium Rate Classes</u>				
46 RS	(\$42,815)	(\$44,229)	(\$46,663)	(\$133,707)
47 RH	(\$7,903)	(\$5,895)	(\$4,650)	(\$18,448)
48 RA	(\$981)	(\$944)	(\$784)	(\$2,709)
49 GS	(\$2,046)	(\$2,175)	(\$1,930)	(\$6,151)
50 GM<25 kW	(\$6,553)	(\$7,220)	(\$6,955)	(\$20,728)
51 GM=>25 kW	(\$9,427)	(\$9,305)	(\$8,929)	(\$27,661)
52 GMH<25 kW	(\$770)	(\$765)	(\$677)	(\$2,212)
53 GMH=>25 kW	(\$1,227)	(\$1,141)	(\$1,116)	(\$3,484)
54 AL	(\$0)	(\$0)	(\$0)	(\$1)
55 SE	\$0	\$0	\$0	\$0
56 SM	(\$121)	(\$139)	(\$128)	(\$387)
57 SH	(\$5)	(\$5)	(\$5)	(\$14)
58 UMS	(\$133)	(\$155)	(\$142)	(\$430)
59 PAL	(\$36)	(\$41)	(\$38)	(\$115)
60 GL	(\$1,944)	(\$1,950)	(\$1,954)	(\$5,847)
61 GLH	(\$121)	(\$115)	(\$111)	(\$347)
62 L	\$0	\$0	\$0	\$0
63 HVPS	\$0	\$0	\$0	\$0
64 Total	(\$74,081)	(\$74,081)	(\$74,081)	(\$222,242)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2022 to May 2023**

A	B	C	D	E=C*D	F	G	H=C*G	I	J=E+H-I-F	
			Rate per Billing Unit (1)	Actual Jun 2022-Feb 2023	Actual E-Factor Revenue	Actual Jun 2022-Feb 2023	Forecast Mar 2023-May 2023	Forecast E-Factor Revenue	Forecast E-Factor PJM Prior Period Credits Revenue	Total Forecast & Actual E-Factor Revenue & Expense June 2022-May 2023
			Billing Unit	Jun 2022-Feb 2023	Billing Units	PJM Credits (with GRT)	Billing Units			
1	RS	kWh	(\$0.000936)	2,182,240,203	(\$2,042,577)	(\$458,231)	569,463,881	(\$533,018)	(\$133,707)	(\$1,983,657)
2	RH	kWh	\$0.000535	266,011,392	\$142,316	(\$58,168)	79,156,052	\$42,348	(\$18,448)	\$261,280
3	RA	kWh	(\$0.000211)	40,414,361	(\$8,527)	(\$8,670)	11,538,699	(\$2,435)	(\$2,709)	\$417
4	GS	kWh	(\$0.000755)	88,182,592	(\$66,578)	(\$13,997)	26,145,307	(\$19,740)	(\$6,151)	(\$66,169)
5	GM < 25 kW (kWh)	kWh	(\$0.000118)	292,731,004	(\$34,542)	(\$46,046)	88,075,333	(\$10,393)	(\$20,728)	\$21,839
6	GM < 25 kW (kW)	kW	\$0.00	0	\$0	\$0	376,460	\$0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000695	347,799,169	\$241,720	(\$50,134)	117,867,965	\$81,918	(\$27,661)	\$401,434
8	GM => 25 kW (kW)	kW	\$0.00	0	\$0	\$0	371,083	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.000913	28,564,364	\$26,079	(\$4,534)	9,420,141	\$8,601	(\$2,212)	\$41,426
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	(\$0.000277)	48,187,074	(\$13,348)	(\$7,007)	14,870,565	(\$4,119)	(\$3,484)	(\$6,976)
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
13	AL	kWh	\$0.011101	8,356	\$93	(\$2)	3,087	\$34	(\$1)	\$130
14	SE	kWh	(\$0.000202)	0	\$0	\$0	0	\$0	\$0	\$0
15	SM	kWh	(\$0.000457)	5,334,113	(\$2,438)	(\$1,172)	1,654,866	(\$756)	(\$387)	(\$1,636)
16	SH	kWh	(\$0.000208)	184,242	(\$38)	(\$40)	61,620	(\$13)	(\$14)	\$4
17	UMS (kWh)	kWh	(\$0.000202)	6,599,273	(\$1,333)	(\$1,051)	1,822,096	(\$368)	(\$430)	(\$221)
18	UMS (kW)	kW	(\$0.07)	8,427	(\$590)	\$0	2,959	(\$207)	\$0	(\$797)
19	PAL	kWh	(\$0.000166)	1,422,617	(\$236)	(\$309)	491,151	(\$82)	(\$115)	\$106
20	GL	kW	(\$0.65)	314,426	(\$204,377)	(\$21,631)	100,751	(\$65,488)	(\$5,847)	(\$242,387)
21	GLH	kW	(\$0.54)	24,982	(\$13,490)	(\$1,298)	7,959	(\$4,298)	(\$347)	(\$16,143)
22	L	kW	(\$0.06)	4,415	(\$265)	(\$198)	0	\$0	\$0	(\$67)
23	HVPS	kW	\$0.68	66,989	\$45,552	\$45	0	\$0	\$0	\$45,507
24	Total e-Factor Revenue			(\$1,932,579)	(\$672,444)		(\$508,015)	(\$222,242)		(\$1,545,908)

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2022, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2023**

A <u>Rate Class</u>	B	C	D	E
	Energy kWh per Fixture/Mo.	Energy Charge \$/kWh	Demand Charge \$/KW	Monthly Charge Per Fixture
RS		\$0.022514		
RH		\$0.012076		
RA		\$0.017976		
GS		\$0.014159		
GM<25 kW		\$0.009323	\$2.08	
GM=>25 kW		\$0.010568	\$2.31	
GMH<25 kW		\$0.009745	\$4.18	
GMH=>25 kW		\$0.004998	\$6.61	
GL			\$6.36	
GLH			\$6.39	
L			\$6.08	
HVPS			\$6.08	
AL		(\$0.001755)		
SE		\$0.001494		
UMS		\$0.001494	\$5.46	
SM (1)		\$0.001433		
<u>Mercury Vapor</u>				
100 watt lamp	44		\$0.06	
175 watt lamp	74		\$0.11	
250 watt lamp	102		\$0.15	
400 watt lamp	161		\$0.23	
1,000 watt lamp	386		\$0.55	
<u>High Pressure Sodium</u>				
70 watt lamp	29		\$0.04	
100 watt lamp	50		\$0.07	
150 watt lamp	71		\$0.10	
250 watt lamp	110		\$0.16	
400 watt lamp	170		\$0.24	
1,000 watt lamp	387		\$0.55	
<u>LED - Cobra Head</u>				
30 watt lamp	11		\$0.02	
45 watt lamp	16		\$0.02	
60 watt lamp	21		\$0.03	
95 watt lamp	34		\$0.05	
139 watt lamp	49		\$0.07	
219 watt lamp	77		\$0.11	
<u>LED - Colonial</u>				
20 watt lamp	7		\$0.01	
45 watt lamp	16		\$0.02	
<u>LED - Contemporary</u>				
40 watt lamp	14		\$0.02	
55 watt lamp	20		\$0.03	
SH (1)		\$0.001352		
<u>High Pressure Sodium</u>				
100 watt lamp	50		\$0.07	
150 watt lamp	71		\$0.10	
200 watt lamp	95		\$0.13	
400 watt lamp	170		\$0.23	
<u>LED - Cobra Head</u>				
30 watt lamp	11		\$0.01	
45 watt lamp	16		\$0.02	
60 watt lamp	21		\$0.03	
95 watt lamp	34		\$0.05	
139 watt lamp	49		\$0.07	
219 watt lamp	77		\$0.10	
PAL (1)				
<u>High Pressure Sodium</u>				
70 watt lamp	29		\$0.04	
100 watt lamp	50		\$0.07	
150 watt lamp	71		\$0.10	
250 watt lamp	110		\$0.16	
400 watt lamp	170		\$0.24	
<u>LED - Cobra Head</u>				
30 watt lamp	11		\$0.02	
45 watt lamp	16		\$0.02	
60 watt lamp	21		\$0.03	
95 watt lamp	34		\$0.05	
139 watt lamp	49		\$0.07	
219 watt lamp	77		\$0.11	
<u>LED - Colonial</u>				
20 watt lamp	7		\$0.01	
45 watt lamp	16		\$0.02	
<u>LED - Contemporary</u>				
40 watt lamp	14		\$0.02	
55 watt lamp	20		\$0.03	
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29		\$0.04	
100 watt lamp	46		\$0.07	
150 watt lamp	67		\$0.10	
250 watt lamp	100		\$0.14	
400 watt lamp	155		\$0.22	

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2023

	A	B	C	D	E	F	G	H	I
Rate Class	Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7 & 8		Proposed Rates Effective June 1, 2023 B+D+F C+E+G		
	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	
1	RS	\$0.021996	n/a	(\$0.001173)	n/a	\$0.001691	n/a	\$0.022514	n/a
2	RH	\$0.009941	n/a	\$0.000444	n/a	\$0.001691	n/a	\$0.012076	n/a
3	RA	\$0.016789	n/a	(\$0.000504)	n/a	\$0.001691	n/a	\$0.017976	n/a
4	GS	\$0.014580	n/a	(\$0.002112)	n/a	\$0.001691	n/a	\$0.014159	n/a
5	GM<25 kW	\$0.008492	\$2.08	(\$0.000860)	n/a	\$0.001691	n/a	\$0.009323	\$2.08
6	GM=>25 kW	\$0.007088	\$2.31	\$0.001789	n/a	\$0.001691	n/a	\$0.010568	\$2.31
7	GMH<25 kW	\$0.006708	\$4.18	\$0.001346	n/a	\$0.001691	n/a	\$0.009745	\$4.18
8	GMH=>25 kW	\$0.005878	\$6.61	(\$0.002571)	n/a	\$0.001691	n/a	\$0.004998	\$6.61
9	AL	\$0.000000	n/a	(\$0.003446)	n/a	\$0.001691	n/a	(\$0.001755)	n/a
10	SE	n/a	n/a	(\$0.000197)	n/a	\$0.001691	n/a	\$0.001494	n/a
11	SM	n/a	n/a	(\$0.000258)	n/a	\$0.001691	n/a	\$0.001433	n/a
12	SH	n/a	n/a	(\$0.000339)	n/a	\$0.001691	n/a	\$0.001352	n/a
13	UMS	n/a	\$5.62	(\$0.000197)	(\$0.16)	\$0.001691	n/a	\$0.001494	\$5.46
14	PAL	n/a	n/a	(\$0.000252)	n/a	\$0.001691	n/a	\$0.001439	n/a
15	GL	n/a	\$5.62	n/a	\$0.23	n/a	\$0.51	n/a	\$6.36
16	GLH	n/a	\$5.62	n/a	\$0.26	n/a	\$0.51	n/a	\$6.39
17	L	n/a	\$5.62	n/a	(\$0.05)	n/a	\$0.51	n/a	\$6.08
18	HVPS	n/a	\$5.62	n/a	(\$0.05)	n/a	\$0.51	n/a	\$6.08

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges

A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
1 Revenue Requirement (1)		\$171,941,505						
<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
2 RS	1,187,826	\$75,319,661	\$4,722,487	\$80,042,147	3,638,939,593	0	\$0.021996	n/a
3 RH	62,186	\$3,943,224	\$247,237	\$4,190,461	421,539,913	0	\$0.009941	n/a
4 RA	16,197	\$1,027,018	\$64,393	\$1,091,411	65,007,585	0	\$0.016789	n/a
5 GS	31,194	\$1,977,997	\$124,019	\$2,102,016	144,167,748	0	\$0.014580	n/a
6 GM<25 kW	155,751	\$9,876,113	\$619,225	\$10,495,338	617,965,563	2,518,417	\$0.008492	\$2.08
7 GM=>25 kW	420,732	\$26,678,488	\$1,672,721	\$28,351,210	1,999,821,988	6,127,717	\$0.007088	\$2.31
8 GMH<25 kW	11,961	\$758,449	\$47,554	\$806,004	60,077,659	96,508	\$0.006708	\$4.18
9 GMH=>25 kW	33,233	\$2,107,322	\$132,128	\$2,239,450	190,497,752	169,392	\$0.005878	\$6.61
10 AL	0	\$0.00	\$0	\$0	119,549	0	\$0.000000	n/a
11 SE	0	\$0.00	\$0	\$0	25,144,128	0	n/a	n/a
12 SM	0	\$0	\$0	\$0	25,379,496	0	n/a	n/a
13 SH	0	\$0	\$0	\$0	866,940	0	n/a	n/a
14 UMS	3,288	\$208,476	\$13,071	\$221,548	23,925,861	39,453	n/a	\$5.62
15 PAL	0	\$0	\$0	\$0	2,808,528	0	n/a	n/a
16 GL	456,763	\$28,963,171	\$1,815,969	\$30,779,140	2,539,697,109	5,481,151	n/a	\$5.62
17 GLH	53,153	\$3,370,432	\$211,324	\$3,581,756	309,460,069	637,839	n/a	\$5.62
18 L	150,059	\$9,515,168	\$596,594	\$10,111,762	946,107,684	1,800,703	n/a	\$5.62
19 HVPS	129,254	\$8,195,985	\$513,882	\$8,709,867	1,404,904,213	1,551,054	n/a	\$5.62
20 TOTAL	2,711,597	\$171,941,505	\$10,780,604	\$182,722,110	12,416,431,380	18,422,235		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2023, effective June 1, 2023 to May 31, 2024. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load June 16, 2022 at hour 16, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2023 to May 2024 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff.

Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods

<u>Rate Class</u>	A Net Prior Period E-Factor Revenue (Over)/Under Collection	B Net Prior Period PJM Credits (Over)/Under Collection	C Net Current Period Forecast & Actual E-Factor Revenue	D Previous E-Factor Revenue (Over)/Under Collection	E [D-(C-A+B)] Total Current E-Factor Balance (Over)/Under Collection
	March 2022 to May 2022	March 2022 to May 2022	June 2022 to May 2023	May 15, 2022 Filing <u>Att. A, Page 5</u>	Total (Over) / Under Collection
	<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 17</u>		
1 RS	\$81,574	\$30,754	(\$1,983,657)	(\$1,891,490)	\$142,987
2 RH	(\$244)	\$4,557	\$261,280	\$256,765	(\$9,316)
3 RA	\$750	\$682	\$417	(\$457)	(\$806)
4 GS	\$890	(\$76)	(\$66,169)	(\$42,859)	\$24,277
5 GM < 25 kW	(\$2,778)	(\$3,909)	\$21,839	\$29,790	\$9,082
6 GM => 25 kW	\$140,543	(\$25,317)	\$401,434	\$685,093	\$449,519
7 GMH < 25 kW	(\$341)	(\$335)	\$41,426	\$39,687	(\$1,744)
8 GMH => 25 kW	\$2,541	\$400	(\$6,976)	(\$3,832)	\$5,285
9 AL	\$5	\$0	\$130	\$110	(\$15)
10 SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)
11 SM	(\$86)	\$10	(\$1,636)	(\$1,911)	(\$372)
12 SH	\$2	\$2	\$4	(\$2)	(\$6)
13 UMS	(\$412)	(\$852)	(\$1,018)	(\$493)	\$965
14 PAL	\$17	\$36	\$106	\$65	(\$61)
15 GL	\$889	\$2,728	(\$242,387)	(\$138,322)	\$102,225
16 GLH	\$97	(\$744)	(\$16,143)	(\$26,390)	(\$9,405)
17 L	\$265	\$97	(\$67)	\$84,526	\$84,761
18 HVPS	(\$2)	\$438	\$45,507	\$84,542	\$38,595
19 Total	\$223,709	\$8,473	(\$1,545,908)	(\$955,305)	\$805,840

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges

A	B	C	D = B + C	E	F = D + E	G	H	I = F / G	J = F / H	K	L	M = I + K	N = J + L	
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection			Total Reconciliation Period E-Factor Revenue (Over)/Under Collection	Total Prior Period E-Factor Revenue (Over)/Under Collection	Total E-Factor Revenue (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
	<u>Exh. 1, Page 14</u>	PA GRT at 5.90%	<u>Exh. 1, Page 1</u>	<u>Att. A, Page 4</u>	Total (Over)/Under Collection	<u>Att. A, Page 4</u>								
1 RS	(\$2,677,587)	(\$167,883)	(\$2,845,470)	\$142,987	(\$2,702,483)	2,768,177,803	0	(\$0.000976)	n/a	(\$0.000197)	n/a	(\$0.001173)	n/a	
2 RH	\$231,426	\$14,510	\$245,936	(\$9,316)	\$236,620	369,465,143	0	\$0.000640	n/a	(\$0.000197)	n/a	\$0.000444	n/a	
3 RA	(\$14,465)	(\$907)	(\$15,372)	(\$806)	(\$16,178)	52,650,781	0	(\$0.000307)	n/a	(\$0.000197)	n/a	(\$0.000504)	n/a	
4 GS	(\$222,652)	(\$13,960)	(\$236,612)	\$24,277	(\$212,335)	110,860,903	0	(\$0.001915)	n/a	(\$0.000197)	n/a	(\$0.002112)	n/a	
5 GM<25 kW	(\$238,640)	(\$14,963)	(\$253,603)	\$9,082	(\$244,521)	368,776,308	0	(\$0.000663)	n/a	(\$0.000197)	n/a	(\$0.000860)	n/a	
6 GM=>25 kW	\$475,802	\$29,832	\$505,635	\$449,519	\$955,153	481,091,440	0	\$0.001985	n/a	(\$0.000197)	n/a	\$0.001789	n/a	
7 GMH<25 kW	\$60,566	\$3,797	\$64,364	(\$1,744)	\$62,620	40,597,311	0	\$0.001542	n/a	(\$0.000197)	n/a	\$0.001346	n/a	
8 GMH=>25 kW	(\$149,304)	(\$9,361)	(\$158,665)	\$5,285	(\$153,380)	64,597,258	0	(\$0.002374)	n/a	(\$0.000197)	n/a	(\$0.002571)	n/a	
9 AL	(\$26)	(\$2)	(\$28)	(\$15)	(\$43)	13,307	0	(\$0.003249)	n/a	(\$0.000197)	n/a	(\$0.003446)	n/a	
10 SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)	0	0	n/a	n/a	(\$0.000197)	n/a	(\$0.000197)	n/a	
11 SM	(\$32)	(\$2)	(\$34)	(\$372)	(\$406)	6,619,464	0	(\$0.000061)	n/a	(\$0.000197)	n/a	(\$0.000258)	n/a	
12 SH	(\$28)	(\$2)	(\$29)	(\$6)	(\$35)	246,480	0	(\$0.000142)	n/a	(\$0.000197)	n/a	(\$0.000339)	n/a	
13 UMS	(\$2,701)	(\$169)	(\$2,871)	\$965	(\$1,906)	7,177,758	11,947	n/a	(\$0.16)	(\$0.000197)	n/a	(\$0.000197)	(\$0.16)	
14 PAL	(\$45)	(\$3)	(\$48)	(\$61)	(\$109)	1,964,604	0	(\$0.000055)	n/a	(\$0.000197)	n/a	(\$0.000252)	n/a	
15 GL	\$10,562	\$662	\$11,224	\$102,225	\$113,449	190,633,679	406,795	n/a	\$0.28	n/a	(\$0.05)	n/a	\$0.23	
16 GLH	\$18,132	\$1,137	\$19,268	(\$9,405)	\$9,863	11,889,739	32,135	n/a	\$0.31	n/a	(\$0.05)	n/a	\$0.26	
17 L	(\$7,215)	(\$452)	(\$7,668)	\$84,761	\$77,093	0	0	n/a	n/a	n/a	(\$0.05)	n/a	(\$0.05)	
18 HVPS	(\$67,336)	(\$4,222)	(\$71,558)	\$38,595	(\$32,963)	0	0	n/a	n/a	n/a	(\$0.05)	n/a	(\$0.05)	
19 Total	(\$2,583,544)	(\$161,986)	(\$2,745,530)	\$805,840	(\$1,939,690)	4,474,761,980	450,877							

1) Forecast June 2023 to May 2024 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2023 through May 2024 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)

Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 1, 2023

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$96,823	\$1,161,879
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$389	\$4,667
3 Baltimore Gas and Electric Company's Network Customers	\$2,202	\$26,427
4 Dominion Virginia Power's Network Customers	\$184,219	\$2,210,628
5 PSE&G's Network Customers	\$104,531	\$1,254,372
6 PPL Electric Utilities Corp. dba PPL Utilities	\$50,574	\$606,891
7 AEP East Operating Companies	\$329,677	\$3,956,127
8 Duquesne Zone RTEP Credit	(\$342,990)	(\$4,115,876)
9 Atlantic Electric's Network Customers	\$1,644	\$19,730
10 Delmarva's Network Customers	\$359	\$4,314
11 PEPCO's Network Customers	\$632	\$7,584
12 Commonwealth Edison Company's Network Customers	\$3,597	\$43,162
13 Mid-Atlantic Interstate Transmission, LLC	\$1,079	\$12,944
14 PECO Energy Company	\$8,256	\$99,069
15 American Transmission Systems, Inc.	\$70,236	\$842,835
16 Transource Maryland, LLC	\$7	\$84
17 Transource Pennsylvania, LLC	\$8	\$91
18 Northern Indiana Public Service Company (NIPSCO)	\$2,070	\$24,845
19 South FirstEnergy	\$581,334	\$6,976,009
20 Total Charges	\$1,094,648	\$13,135,781

Total 1CP (MW)
2,711.6

Residential, Small C&I, & Medium C&I

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
21 Load 1CP(MW)	1,216.3	706.0	1,922.4
22 Allocated Charges for Cost Recovery	\$5,892,318	\$3,420,203	\$9,312,522
23 Forecast Sales (MWh)	4,272,239	2,944,024	7,216,262
24 Average Charge for POLR Cost Recovery (\$/MWh)	<u>\$1.3792</u>		

Large C&I (1)

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
25 Load 1CP (MW)	37.3	751.9	789.2
26 Allocated Charges for Cost Recovery	\$180,711	\$3,642,548	\$3,823,259
17 Forecast 1CP (MW)	438.9	9,158.5	9,597.4
18 Average Charge for POLR Cost Recovery (\$/MW)	<u>\$411.71</u>		

- (1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I

Component of Projected Rate

1 Average Ancillary Service Charge (1)			n/a
2 Average PJM Administrative Charges	Schedule 9-1 to 9-5		n/a
3 PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a
4 PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a
5 PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC		n/a
6 PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a
7 PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$1.3792	\$/MWh
Expansion Cost Recovery			
8 Expansion Cost Recovery Charges, Mar. 2022-Feb. 2023	Exh. 1, page 6	\$0	
9 Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>4,272,239</u>	
10 Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000	\$/MWh
Reliability Must Run (RMR) Charges			
11 Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 6	\$0	
12 Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>4,272,239</u>	
13 RMR Charge	Line 11 / Line 12	\$0.0000	\$/MWh
Deferred Tax Charges			
14 Estimated Annual Charges (4)	Attachment H-17C	\$907,272	
15 Forecast POLR sales (MWh) (2)	Exh. 1, page 6	<u>4,272,239</u>	
16 Deferred Tax Charge	Att. A, page 5	\$0.2124	\$/MWh
<hr/> 17 Total (Line 7 + Line 10 + Line 13 + Line 16)		\$1.5916	\$/MWh
18 Pennsylvania Gross Receipts Tax	5.90%	\$0.0998	\$/MWh
19 Total Charges		\$1.6914	\$/MWh
<hr/> 20 Adjustment to Retail Rates		\$0.001691	\$/kWh

Calculation of Projected PJM Charges

21 Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	\$1.5916	\$/MWh
22 Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	4,272,239	MWh
23 Projected Residential, Small C&I, & Medium C&I PJM Charges		\$6,799,695

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.

(3) Estimate based on January 2023 RMR charges. Also known as Generation Deactivation charges.

(4) Estimate based on average of months in which charges were incurred in the reconciliation period.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component- Large C&I (4)

Component of Projected Rate

1 Average Ancillary Service Charge (1)		n/a
2 Average PJM Administrative Charges	Schedule 9-1 to 9-5	n/a
3 PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC	n/a
4 PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI	n/a
5 PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC	n/a
6 PJM OATT Reliability First Corp. (1)	Schedule 10-RFC	n/a
7 PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$411.71 \$/MW
 <u>Expansion Cost Recovery</u>		
8 Expansion Cost Recovery Charges, Mar. 2022-Feb. 2023	Exh. 1, page 6	\$0
9 Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>438.9</u>
10 Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000 \$/MW
 <u>Reliability Must Run (RMR) Charges</u>		
11 Estimated Annual First Energy RMR Charges (2)	Exh. 1, page 6	\$0
12 Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>438.9</u>
13 RMR Charge	Line 11 / Line 12	\$0.0000 \$/MW
 <u>Deferred Tax Charges</u>		
14 Estimated Annual Charges (3)	Attachment H-17C	\$31,961
15 Forecast POLR Large C&I 1CP (MW)	Exh. 1, page 6	<u>438.9</u>
16 Deferred Tax Charge	Att. A, page 5	\$72.81 \$/MW
17 Total (Line 7 + Line 10 + Line 13 + Line 16)		\$484.52 \$/MW
18 Pennsylvania Gross Receipts Tax	5.90%	\$30.38 \$/MW
19 Total Charges		\$514.90 \$/MW
20 Adjustment to Retail Rates		\$0.51 \$/kW

Calculation of Projected PJM Charges

21 Average Large C&I PJM Charge	\$484.52 \$/MW
22 Forecast Large C&I POLR 1CP	438.9 MW
23 Projected Large C&I PJM Charges	\$212,672

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) Estimate based on January 2023 RMR charges. Also known as Generation Deactivation charges.

(3) Estimate based on average of months in which charges were incurred in the reconciliation period.

(4) Refer to footnote (1) on page A6.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills

	Rates Effective - 5/1/23		Proposed Rates Effective 6/1/23		Change	Change
	Rate	Charges	Rate	Charges		
Residential 600 kWh Customer (RS)						
1 Distribution (\$/month)	\$12.50	\$12.50	\$12.50	\$12.50	\$0.00	0.0%
2 Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
3 EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4 EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
5 EEC&DR Surcharge, Phase III (¢/kWh)	0.1500	\$0.90	0.1500	\$0.90	\$0.00	0.0%
6 Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
7 Universal Service Charge (¢/kWh)	1.544	\$9.26	1.544	\$9.26	\$0.00	0.0%
8 Distribution (¢/kWh)	7.0993	\$42.60	7.0993	\$42.60	\$0.00	0.0%
9 Transmission (¢/kWh)	2.4211	\$14.53	2.2514	\$13.51	(\$1.02)	-7.0%
10 Supply (¢/kWh)	8.8349	\$53.01	8.8349	\$53.01	\$0.00	0.0%
11 Distribution System Improvement Charge	0.05%	\$0.03	0.05%	\$0.03	\$0.00	0.0%
12 Total		\$132.83		\$131.81	(\$1.02)	-0.8%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)						
13 Distribution (\$/month)	\$60.00	\$60.00	\$60.00	\$60.00	\$0.00	0.0%
14 Distribution (\$/KW) - over 5KW	\$7.26	\$36.30	\$7.26	\$36.30	\$0.00	0.0%
15 Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.0000	\$0.00	\$0.00	0.0%
16 EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
17 EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
18 EEC&DR Surcharge, Phase III (¢/kWh)	0.2000	\$4.00	0.2000	\$4.00	\$0.00	0.0%
19 Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
20 Distribution (¢/kWh)	1.5900	\$31.80	1.5900	\$31.80	\$0.00	0.0%
21 Transmission (\$/KW)	\$2.06	\$20.60	\$2.08	\$20.80	\$0.20	1.0%
22 Transmission (¢/kWh)	0.9771	\$19.54	0.9323	\$18.65	(\$0.90)	-4.6%
23 Supply (¢/kWh)	8.5288	\$170.58	8.5288	\$170.58	\$0.00	0.0%
24 Distribution System Improvement Charge	0.05%	\$0.07	0.05%	\$0.07	\$0.00	0.0%
25 Total		\$342.88		\$342.19	(\$0.70)	-0.2%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)						
26 Distribution (\$/month)	\$72.00	\$72.00	\$72.00	\$72.00	\$0.00	0.0%
27 Distribution (\$/KW) - over 5KW	\$7.26	\$145.20	\$7.26	\$145.20	\$0.00	0.0%
28 Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
29 EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
30 EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
31 EEC&DR Surcharge, Phase III (¢/kWh)	0.2000	\$20.00	0.2000	\$20.00	\$0.00	0.0%
32 Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
33 Distribution (¢/kWh)	1.2516	\$125.16	1.2516	\$125.16	\$0.00	0.0%
34 Transmission (\$/KW)	\$2.06	\$51.50	\$2.31	\$57.75	\$6.25	12.1%
35 Transmission (¢/kWh)	0.8513	\$85.13	1.0568	\$105.68	\$20.55	24.1%
36 Supply (¢/kWh)	10.0237	\$1,002.37	10.0237	\$1,002.37	\$0.00	0.0%
37 Distribution System Improvement Charge	0.05%	\$0.18	0.05%	\$0.18	\$0.00	0.0%
38 Total		\$1,501.54		\$1,528.35	\$26.80	1.8%
Industrial 500 KW & 200,000 kWh Customer (GL)						
39 Distribution (\$/KW) - first 300 KW	\$3,500.00	\$3,500.00	\$3,500.00	\$3,500.00	\$0.00	0.0%
40 Distribution (\$/KW) - additional KW	\$9.80	\$1,960.00	\$9.80	\$1,960.00	\$0.00	0.0%
41 Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
42 EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
43 EEC&DR Surcharge, Phase I (\$/kWh)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
44 EEC&DR Surcharge, Phase II (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
45 EEC&DR Surcharge, Phase II (\$/kWh)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
46 EEC&DR Surcharge, Phase III (\$/month)	\$640.62	\$640.62	\$640.62	\$640.62	\$0.00	0.0%
47 EEC&DR Surcharge, Phase III (\$/kWh)	\$0.32	\$160.00	\$0.32	\$160.00	\$0.00	0.0%
48 Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
49 Transmission - 1CP rate (\$/KW/month)	\$5.22	\$2,610.00	\$6.36	\$3,182.45	\$572.45	21.9%
50 Supply (¢/kWh)	8.3779	\$16,755.86	8.3779	\$16,755.86	\$0.00	0.0%
51 Distribution System Improvement Charge	0.05%	\$3.13	0.05%	\$3.13	\$0.00	0.0%
52 Total		\$25,629.61		\$26,202.06	\$572.45	2.2%

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates**

A

B

C

D

E

F

G

H

I

Revenue at Forecast POLR Sales and Load

Rate Class	Forecast POLR Billing Units (June 2023 - May 2024)		Current Rates Effective 6/1/22			Proposed Rates Effective 6/1/23		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
1 RS	2,768,177,803	0	\$0.024211		\$67,021,460	\$0.022514		\$62,323,862
2 RH	369,465,143	0	\$0.012864		\$4,752,947	\$0.012076		\$4,461,809
3 RA	52,650,781	0	\$0.019329		\$1,017,708	\$0.017976		\$946,472
4 GS	110,860,903	0	\$0.016278		\$1,804,638	\$0.014159		\$1,569,724
5 GM<25 kW	368,776,308	1,502,702	\$0.009771	\$2.06	\$6,699,027	\$0.009323	\$2.08	\$6,563,869
6 GM=>25 kW	481,091,440	1,480,458	\$0.008513	\$2.06	\$7,145,468	\$0.010568	\$2.31	\$8,504,225
7 GMH<25 kW	40,597,311	65,311	\$0.008582	\$3.94	\$605,748	\$0.009745	\$4.18	\$668,637
8 GMH=>25 kW	64,597,258	61,913	\$0.006942	\$6.62	\$858,325	\$0.004998	\$6.61	\$732,128
9 GL	190,633,679	406,795		\$5.22	\$2,123,106		\$6.36	\$2,589,207
10 GLH	11,889,739	32,135		\$5.33	\$171,251		\$6.39	\$205,500
11 L	0	0		\$5.81	\$0		\$6.08	\$0
12 HVPS	0	0		\$6.55	\$0		\$6.08	\$0
13 AL	13,307	0	\$0.012759		\$170	(\$0.001755)		-\$23
14 SE	0	0	\$0.001456		\$0	\$0.001494		\$0
15 SM	6,619,464	0	\$0.001201		\$7,953	\$0.001433		\$9,488
16 SH	246,480	0	\$0.001450		\$357	\$0.001352		\$333
17 UMS	7,177,758	11,947	\$0.001456	\$5.32	\$74,013	\$0.001494	\$5.46	\$75,959
18 PAL	1,964,604	0	\$0.001492		\$2,932	\$0.001439		\$2,828
19 Total	4,474,761,980	3,561,261			\$92,285,103			\$88,654,019

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2023 - May 2024)		Current Rates Effective 6/1/22			Proposed Rates Effective 6/1/23		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
20 RS	3,638,939,593	0	\$0.024211		\$88,103,822	\$0.022514		\$81,928,542
21 RH	421,539,913	0	\$0.012864		\$5,422,858	\$0.012076		\$5,090,685
22 RA	65,007,585	0	\$0.019329		\$1,256,558	\$0.017976		\$1,168,602
23 GS	144,167,748	0	\$0.016278		\$2,346,820	\$0.014159		\$2,041,329
24 GM<25 kW	617,965,563	2,518,417	\$0.009771	\$2.06	\$11,226,328	\$0.009323	\$2.08	\$10,999,848
25 GM=>25 kW	1,999,821,988	6,127,717	\$0.008513	\$2.06	\$29,648,381	\$0.010568	\$2.31	\$35,289,945
26 GMH<25 kW	60,077,659	96,508	\$0.008582	\$3.94	\$895,853	\$0.009745	\$4.18	\$988,885
27 GMH=>25 kW	190,497,752	169,392	\$0.006942	\$6.62	\$2,443,886	\$0.004998	\$6.61	\$2,071,865
28 GL	2,539,697,109	5,481,151		\$5.22	\$28,606,735		\$6.36	\$34,886,993
29 GLH	309,460,069	637,839		\$5.33	\$3,399,116		\$6.39	\$4,078,920
30 L	946,107,684	1,800,703		\$5.81	\$10,460,485		\$6.08	\$10,957,104
31 HVPS	1,404,904,213	1,551,054		\$6.55	\$10,158,023		\$6.08	\$9,438,011
32 AL	119,549	0	\$0.012759		\$1,525	(\$0.001755)		-\$210
33 SE	25,144,128	0	\$0.001456		\$36,620	\$0.001494		\$37,575
34 SM	25,379,496	0	\$0.001201		\$30,491	\$0.001433		\$36,379
35 SH	866,940	0	\$0.001450		\$1,257	\$0.001352		\$1,172
36 UMS	23,925,861	39,453	\$0.001456	\$5.32	\$244,737	\$0.001494	\$5.46	\$251,169
37 PAL	2,808,528	0	\$0.001492		\$4,191	\$0.001439		\$4,043
38 Total	12,416,431,380	18,422,235			\$194,287,688			\$199,270,857

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Residential, Lighting, Small C&I, & Medium C&I

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>		
1 Transmission Enhancement Charges - June 1, 2023 - May 31, 2024	\$0	
2 Forecast POLR sales (MWh) - Jun 1, 2023 - May 31, 2024	<u>4,272,239</u>	
3 Transmission Enhancement Settlement Charge		\$0.0000 \$/MWh
<u>Transmission Enhancement - Line Item 1115</u>		
4 Transmission Enhancement Charges - June 1, 2023 - May 31, 2024	(\$791,294)	
5 Forecast POLR sales (MWh) - Jun 1, 2023 - May 31, 2024	<u>4,272,239</u>	
6 Transmission Enhancement Settlement Charge		(\$0.1852) \$/MWh
7 Total (Line 3 + Line 6)		(\$0.1852) \$/MWh
8 Pennsylvania Gross Receipts Tax	5.90%	(\$0.0116) \$/MWh
9 Total Charges		(\$0.1968) \$/MWh
10 Adjustment to Retail Rates		(\$0.000197) \$/kWh

Calculation of Projected PJM Charges

11 Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	(\$0.1852) \$/MWh
12 Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	4,272,239 MWh
13 Projected Residential, Small C&I, & Medium C&I PJM Charges	(\$791,219)

- (1) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Large C&I (1)

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>		
1	Transmission Enhancement Charges - June 1, 2023 - May 31, 2024	\$0
2	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2023 - May 31, 2024	<u>438.9</u>
3	Transmission Enhancement Settlement Charge	\$0.00 \$/MW
 <u>Transmission Enhancement - Line Item 1115</u>		
4	Transmission Enhancement Charges - June 1, 2023 - May 31, 2024	(\$20,626)
5	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2023 - May 31, 2024	<u>438.9</u>
6	Transmission Enhancement Settlement Charge	(\$46.99) \$/MW
7	Total (Line 3 + Line 6)	(\$46.99) \$/MW
8	Pennsylvania Gross Receipts Tax	5.90% (\$2.95) \$/MW
9	Total Charges	(\$49.94) \$/MW
10	Adjustment to Retail Rates	(\$0.05) \$/kW

Calculation of Projected PJM Charges

11	Average Large C&I PJM Charge	(\$46.99) \$/MW
12	Forecast Large C&I POLR 1CP	438.9 MW
13	Projected Large C&I PJM Charges	(\$20,626)

- (1) Refer to footnote (1) on page A6.
(2) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.