



Filing Receipt

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Item Number - 1

DOCKET NO. _____

**PETITION OF AEP TEXAS INC. FOR
ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY
FACTOR UPDATE** § **PUBLIC UTILITY COMMISSION
OF TEXAS**

**AEP TEXAS INC.'S PETITION
FOR ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY FACTOR UPDATE**

AEP Texas Inc. ("AEP Texas") requests administrative approval of an update to its transmission cost recovery factor ("TCRF") under 16 Texas Administrative Code ("TAC") § 25.193 and respectfully shows as follows:

I. Jurisdiction

AEP Texas is a public utility as that term is defined in Public Utility Regulatory Act ("PURA")¹ § 11.004(1), an electric utility as that term is defined in PURA § 31.002(6), and a transmission and distribution utility as that term is defined in PURA § 31.002(19). AEP Texas's business address is 539 North Carancahua Street, Corpus Christi, Texas 78401. The Public Utility Commission of Texas ("Commission") has jurisdiction over this filing under PURA §§ 32.001 and 32.101 and 16 TAC § 25.193.

II. Authorized Representatives

AEP Texas's authorized business and legal representatives are:

Steven Beaty Regulatory Case Manager AEP Texas Inc. 400 West 15 th Street, Suite 1520 Austin, Texas 78701 Telephone: (512) 481-4550 Facsimile: (512) 481-4591 Email: sjbeaty@aep.com	Leila Melhem Senior Counsel American Electric Power Service Corporation 400 West 15 th Street, Suite 1520 Austin, Texas 78701 Telephone: (737) 900-8061 Facsimile: (512) 481-4591 Email: lmmelhem@aep.com
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AEP Texas requests that all information, pleadings, and other documents in this matter be served on each of the persons above as well as emailed to aepaustintx@aep.com.

¹ Tex. Util. Code Ann. §§ 11.001 – 66.016 (West).

III. Background and Description of Filing

AEP Texas is a transmission and distribution utility providing delivery service pursuant to tariffs duly filed with and approved by the Commission. Those tariffs include a Schedule TCRF found in Section 6.1.1.4.1, which authorizes AEP Texas to assess REPs, on behalf of retail customers, a nonbypassable transmission service charge adjustment necessitated by a change in a transmission service provider's ("TSP") wholesale transmission rate. The actual factors are found in Section 6.1.1.4.1.1, Rider TCRF. Pursuant to 16 TAC § 25.193(b), AEP Texas is authorized to update its TCRF on March 1 and September 1 of each year in order to pass through changes in wholesale transmission costs that are billed by TSPs to distribution service providers ("DSPs") such as AEP Texas. All of AEP Texas' transmission costs are recovered through the TCRF Rider.²

In this filing, AEP Texas seeks administrative approval of TCRF prices for the changes in wholesale transmission costs that have been approved by the Commission, as shown in Attachment B. The total annual TCRF expense for this filing period is \$461,642,645. The analyses and calculations performed in developing the requested TCRF are included in Attachment B. AEP Texas is also providing files that show the TCRF adjustment determination for each of the two AEP Texas divisions (Attachments C and D). The electronic versions of these three attachments are being provided with this filing. The revised Tariff section 6.1.1.4.1.1, Rider TCRF, reflecting the updated charges requested by AEP Texas is provided as Attachment E. AEP Texas requests that the updated Rider TCRF become effective for invoices to REPs on and after March 1, 2025, pursuant to 16 TAC § 25.193(b).

As part of this TCRF filing, AEP Texas has included a new rate for the newly formed Primary Line and Primary Substation Service rate classes, which includes for TCRF purposes, a Primary Line and Substation Service NCP Rate and a Primary Line and Substation Service 4CP Rate, as agreed to in the settlement resolving Docket No. 56165, AEP Texas' most recently completed base rate case. In addition to a going-forward rate, the TCRF rule also requires a prior period adjustment for each rate class. However, there were no Primary Substation or Primary Line rate classes prior to October 1, 2024. Because each customer in these newly formed rate classes was a customer in a different rate class during the timeframe for the prior period adjustment, AEP Texas calculated a prior period amount for each of these classes and subclasses based on their

² *Application of AEP Texas Inc. for Authority to Change Rates*, Docket No. 49494, Order at Finding of Fact No. 97 (Apr. 6, 2020).

actual, historical usage, as shown on the relevant tabs in Attachment B, in order to comply with the TCRF rule. To the extent a good cause exception is needed for this adjustment to comply with the TCRF rule, AEP Texas requests that a good cause exception be granted.

IV. Affected Persons

The relief requested in this filing affects all retail electric providers (“REPs”) serving end-use retail electric customers in AEP Texas’ certificated service territory and will affect the retail electric customers of those REPs.

V. Notice

AEP Texas will provide a copy of this petition, with the notice of filing provided as Attachment A, to each REP registered to provide service in Texas.

VI. Processing

Under 16 TAC § 25.193, within 45 days after a DSP files a request to update its TCRF, the Commission shall issue an order establishing the amount of the revised TCRF and suspend the effective date of the revised TCRF as necessary so that the new TCRF charges will take effect on March 1, 2025. In accordance with this provision, AEP Texas requests administrative approval of this petition.

To the extent that this petition is contested in a manner that will not allow for the implementation of AEP Texas’s updated TCRF by March 1, 2025, AEP Texas respectfully requests the opportunity for hearing, pursuant to 16 TAC § 22.125(c) to establish that good cause exists for the Commission to grant interim relief in this proceeding. In such event, AEP Texas further requests expedited treatment of this petition to allow the Commission to issue a final order before the requested March 1, 2025 effective date.

VII. Conclusion and Prayer

AEP Texas respectfully requests administrative approval of the TCRF adjustments as reflected on Attachment E, effective for billings on and after March 1, 2025, and any other relief to which it may be justly entitled.

Respectfully submitted,

/s/ Leila Melhem

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CORPORATION
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ATTORNEY FOR AEP TEXAS INC.

NOTICE

Attached is a copy of the Petition of AEP Texas Inc. for Administrative Approval of Transmission Cost Recovery Factor Update filed with the Public Utility Commission of Texas (Commission) on November 25, 2024. The Petition has been assigned Docket No. _____. The requested effective date is March 1, 2025.

An intervention and comment deadline will be established by the Commission. Anyone who wishes to intervene, file comments, or obtain further information regarding this proceeding should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 or call the Commission's Office of Consumer Protection at (512)936-7120 or (888)782-8477. Hearing and speech-impaired individuals with the text telephones (TTY) may contact the Commission at (512)936-7136. All communications should refer to Docket No. _____.

AEP Texas may be contacted about this filing by contacting Mr. Steven Beaty, 400 West 15th Street, Suite 1520, Austin, Texas 78701, telephone (512) 481-4550, fax (512) 481-4591, or E-mail: sjbeaty@aep.com.

AEP Texas Inc
Semi-Annual TCRF Update
March 2025

AEPTX March 2025 TCRF Update
TCRF Revenue

AEP Texas TCRF Calculation By Class**March 2025 TCRF Update**

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$230,821,312

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2025	Type of Billing Determinant	March - August Determinants	Price Per Unit	TCRF Revenue
Residential	48.477%	\$111,894,195	(\$12,000,917)	\$99,893,278	kWh	6,572,355,537	\$0.015199	\$99,893,232
Secondary Less Than or Equal to 10 kW	1.917%	\$4,425,753	(\$46,206)	\$4,379,547	kWh	456,386,214	\$0.009596	\$4,379,482
Secondary Greater Than 10 kW								
4CP	2.872%	\$6,628,900	(\$139,794)	\$6,489,106	Avg 4CP	1,235,872	\$5.250628	\$6,489,106
NCP	25.679%	\$59,273,566	\$1,602,958	\$60,876,524	Monthly Max kW	13,974,565	\$4.356238	\$60,876,530
Primary Service								
Primary Line 4CP	6.333%	\$14,618,114	\$1,417,829	\$16,035,943	Avg 4CP	2,777,009	\$5.774538	\$16,035,944
Primary Line NCP	0.518%	\$1,196,242	(\$102,631)	\$1,093,612	Monthly Max kW	398,807	\$2.742210	\$1,093,612
Primary Substation 4CP	1.225%	\$2,827,721	\$247,541	\$3,075,262	Avg 4CP	478,357	\$6.428807	\$3,075,262
Primary Substation NCP	0.013%	\$29,524	(\$1,837)	\$27,687	Monthly Max kW	7,548	\$3.668221	\$27,687
Transmission Service	12.966%	\$29,927,296	\$2,561,494	\$32,488,791	Avg 4CP	5,439,672	\$5.972564	\$32,488,791
Total	100.00%	\$230,821,312	(\$6,461,563)	\$224,359,749				\$224,359,645

Allocation table based on the Docket No. 56165 transmission allocator.

Central	(\$10,973,925)
North	\$4,512,362

Unadjusted, unscaled, 15-minute 4CP allocator

STAFF TRANSMISSION COST RECOVERY FACTOR (TCRF) BASELINE		
	Class	Billing Unit
Rate Class	ERCOT 4CP	4CP Allocator Type
	Demand	
Residential	3,260,753	48.476544% kWh
Secondary <10kW	128,973	1.917394% kWh
Secondary > 10 kW NCP	1,727,314	25.679416% NCP kW
Secondary > 10 kW 4CP	193,175	2.871875% ERCOT 4CP kW
Primary NCP	34,860	0.518255% NCP kW
Primary 4CP	425,992	6.333087% ERCOT 4CP kW
Primary Sub NCP	860	0.012791% NCP kW
Primary Sub 4CP	82,404	1.225069% ERCOT 4CP kW
Transmission	872,123	12.965569% ERCOT 4CP kW
Lighting	0	0.000000% Bills
	6,726,455	100.000000%

ATP Taxon

Page 56/56
2022/01 Update
2022-01-21
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Line Number	FCC ID Date Filed	Company	Location	Base Rate per kWh (b)(1)	New Rate per kWh (b)(1)	Category Type (b)(1)	Annual Usage (b)(1) (kWh)	Term-Amt(s)		NW (b)(1) (kWh)	Inv (b)(1)	Change (b)(1) (kWh)
								TOT Revenue (\$)(b)(1)	TOT Cost (\$)(b)(1)			
1	000000004	ATP Corp.		\$0.00	\$0.00	6,410,000.00	6,264,500.754	\$37,450,000	\$20,758,481	\$37,450,000	\$0	FST 500 000
2	000000005	Austin Energy		\$0.00	\$0.00	2,310,000.00	6,264,500.754	\$16,100,000	\$16,100,000	\$0	SD 300 000	
3	000000006	Brown-Forman Corp.		\$0.00	\$0.00	1,745,000.00	6,264,500.754	\$10,400,000	\$10,400,000	\$0	SD 300 000	
4	000000007	Bushy Creek Electric		\$0.00	\$0.00	5,000,000.00	6,264,500.754	\$30,000,000	\$10,100,000	\$0	SD 300 000	
5	000000008	C&I Corp.		\$0.00	\$0.00	8,900,000.00	6,264,500.754	\$57,200,000	\$16,400,000	\$0	SD 300 000	
6	000000009	Property In Public Utility Board		\$0.00	\$0.00	1,380,000.00	6,264,500.754	\$9,600,000	\$475,000	\$0	SD 300 000	
7	000000010	River Texas Utilities		\$0.00	\$0.00	3,760,000.00	6,264,500.754	\$24,000,000	\$10,000,000	\$0	SD 300 000	
8	000000011	Co-Gen-E		\$0.00	\$0.00	7,890,000.00	6,264,500.754	\$50,800,000	\$20,800,000	\$0	SD 300 000	
9	000000012	Cherokee County Electric Coop.		\$0.00	\$0.00	7,000,000.00	6,264,500.754	\$49,000,000	\$19,000,000	\$0	SD 300 000	
10	000000013	City of Alpine		\$0.00	\$0.00	1,500,000.00	6,264,500.754	\$9,000,000	\$3,000,000	\$0	SD 300 000	
11	000000014	City of Big Spring		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
12	000000015	City of Terrell, TX		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
13	000000016	City of Laredo		\$0.00	\$0.00	3,000,000.00	6,264,500.754	\$18,000,000	\$1,000,000	\$0	SD 300 000	
14	000000017	Denton FWT		\$0.00	\$0.00	3,500,000.00	6,264,500.754	\$21,000,000	\$1,100,000	\$0	SD 300 000	
15	000000018	East Texas Electric Corp.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
16	000000019	ETT		\$0.00	\$0.00	5,100,000.00	6,264,500.754	\$30,600,000	\$5,400,000	\$0	SD 300 000	
17	000000020	Harmi Corp.		\$0.00	\$0.00	7,000,000.00	6,264,500.754	\$42,000,000	\$1,000,000	\$0	SD 300 000	
18	000000021	Trans FERC Corp.		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
19	000000022	Power Corp.		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
20	000000023	Trans FERC Power System		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
21	000000024	CEC		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
22	000000025	Golden Renewal		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
23	000000026	Graves-COFCI Electric Coop.		\$0.00	\$0.00	2,210,000.00	6,264,500.754	\$13,200,000	\$1,000,000	\$0	SD 300 000	
24	000000027	Gulfwide Water Distrib.		\$0.00	\$0.00	2,500,000.00	6,264,500.754	\$16,500,000	\$1,000,000	\$0	SD 300 000	
25	000000028	Houston County Electric Coop.		\$0.00	\$0.00	2,200,000.00	6,264,500.754	\$14,000,000	\$1,000,000	\$0	SD 300 000	
26	000000029	Kingsville Ind. & Comm.		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
27	000000030	Lamar County Electric Coop.		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
28	000000031	Midland FWT		\$0.00	\$0.00	2,800,000.00	6,264,500.754	\$17,600,000	\$1,000,000	\$0	SD 300 000	
29	000000032	Mid-Continent Transmission LLC		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
30	000000033	Lubbock Power & Light		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
31	000000034	Midway FERC Coop.		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
32	000000035	New Braunfels Utilities		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
33	000000036	CH2M		\$0.00	\$0.00	16,400,000.00	6,264,500.754	\$100,000,000	\$10,000,000	\$0	SD 300 000	
34	000000037	CH2M-Hill Texas Utilities		\$0.00	\$0.00	16,400,000.00	6,264,500.754	\$100,000,000	\$10,000,000	\$0	SD 300 000	
35	000000038	Palo Duro FERC Coop.		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
36	000000039	Power Corp.		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
37	000000040	Power-FERC Corp.		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
38	000000041	San Antonio Gas Co.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
39	000000042	Sanjour FERC Coop.		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
40	000000043	SDG&E		\$0.00	\$0.00	1,000,000.00	6,264,500.754	\$6,000,000	\$1,000,000	\$0	SD 300 000	
41	000000044	Southwest Texas Electric Corp.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
42	000000045	SDG&E		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
43	000000046	SDG&E		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
44	000000047	VIE		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
45	000000048	WESB		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
46	000000049	WESB		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
47	000000050	West Texas Electric Transmission Co., Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
48	000000051	WESB		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
49	000000052	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
50	000000053	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
51	000000054	Electricity to the West, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
52	000000055	ATP - FERC 12-Volt		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
53	000000056	ATP - FERC 12-Volt		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
54	000000057	ATP - FERC 12-Volt		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
55	000000058	ATP - FERC 12-Volt		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
56	000000059	ATP - FERC 12-Volt		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
57	000000060	ATP - FERC 12-Volt		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
58	000000061	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
59	000000062	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
60	000000063	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
61	000000064	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
62	000000065	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
63	000000066	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
64	000000067	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
65	000000068	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
66	000000069	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
67	000000070	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
68	000000071	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
69	000000072	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
70	000000073	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
71	000000074	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
72	000000075	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
73	000000076	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
74	000000077	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
75	000000078	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
76	000000079	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
77	000000080	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
78	000000081	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
79	000000082	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
80	000000083	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
81	000000084	Reliable Wholesale Transmission Services, Inc.		\$0.00	\$0.00	2,000,000.00	6,264,500.754	\$12,000,000	\$1,000,000	\$0	SD 300 000	
82	000000085											

AEP Texas Inc
Semi-Annual TCRF Update
March 2025

AEPTX March 2025 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2025
Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$38,107,181	\$38,109,790	\$38,166,389	\$38,199,339	\$37,865,219	\$37,995,835	\$228,443,754
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Class TCRF	\$38,107,181	\$38,109,790	\$38,166,389	\$38,199,339	\$37,865,219	\$37,995,835	\$228,443,754
5	Class TCRF Revenue	\$29,763,176	\$35,832,258	\$34,986,430	\$37,110,770	\$49,363,014	\$45,758,005	\$232,813,653
6	ADJP1	\$0	\$0	\$0	\$0	\$5,547,971	\$5,547,971	\$11,095,943
7	ADJP2	-\$3,296,902	-\$3,296,902	-\$3,296,902	-\$3,296,902	\$0	\$0	-\$13,187,607
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$33,060,078	\$39,129,159	\$38,283,332	\$40,407,671	\$43,815,043	\$40,210,034	\$234,905,317
9	Under/(Over) Recovery	\$5,047,103	(\$1,019,369)	(\$116,942)	(\$2,208,332)	(\$5,949,824)	(\$2,214,198)	-\$6,461,563
10	Cummulative Under/(Over) Recovery	\$5,047,103	\$4,027,734	\$3,910,791	\$1,702,459	(\$4,247,365)	(\$6,461,563)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2025

AEPTX March 2025 TCRF Update
Residential

Semi-Annual TCRF Class Adjustment Calculation for March 2025
Residential

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$38,107,181	\$38,109,790	\$38,166,389	\$38,199,339	\$37,865,219	\$37,995,835	\$228,443,754
3	Class Allocation Factor*	48.203%	48.203%	48.203%	48.203%	48.203%	48.203%	
4	Class TCRF	\$18,368,635	\$18,369,893	\$18,397,175	\$18,413,058	\$18,252,003	\$18,314,964	\$110,115,727
5	Class TCRF Revenue	12,768,176	18,024,004	18,573,996	17,969,233	28,970,020	24,641,942	120,947,370
6	ADJP1	\$0	\$0	\$0	\$0	\$4,454,949	\$4,454,949	\$8,909,899
7	ADJP2	(S2,519,793)	(S2,519,793)	(S2,519,793)	(S2,519,793)	\$0	\$0	-S10,079,172
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$15,287,969	\$20,543,798	\$21,093,789	\$20,489,026	\$24,515,070	\$20,186,992	\$122,116,644
9	Under/(Over) Recovery	\$3,080,666	(S2,173,905)	(S2,696,614)	(S2,075,968)	(\$6,263,067)	(\$1,872,029)	(\$12,000,917)
10	Cummulative Under/(Over) Recovery	\$3,080,666	\$906,761	(S1,789,853)	(S3,865,821)	(\$10,128,889)	(\$12,000,917)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2025

AEPTX March 2025 TCRF Update
Secondary <=10kW

Semi-Annual TCRF Class Adjustment Calculation for March 2025
Secondary <= 10 kW

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$38,107,181	\$38,109,790	\$38,166,389	\$38,199,339	\$37,865,219	\$37,995,835	\$228,443,754
3	Class Allocation Factor*	2.148%	2.148%	2.148%	2.148%	2.148%	2.148%	
4	Class TCRF	\$818,408	\$818,464	\$819,679	\$820,387	\$813,211	\$816,017	\$4,906,166
5	Class TCRF Revenue	704,179	812,125	812,828	796,743	1,023,923	969,626	5,119,424
6	ADJP1	\$0	\$0	\$0	\$0	\$121,673	\$121,673	\$243,347
7	ADJP2	(\$19,074)	(\$19,074)	(\$19,074)	(\$19,074)	\$0	\$0	(\$76,295)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$723,253	\$831,199	\$831,902	\$815,817	\$902,250	\$847,953	\$4,952,373
9	Under/(Over) Recovery	\$95,155	(\$12,735)	(\$12,222)	\$4,571	(\$89,038)	(\$31,936)	(\$46,206)
10	Cummulative Under/(Over) Recovery	\$95,155	\$82,420	\$70,198	\$74,768	(\$14,270)	(\$46,206)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2025

AEPTX March 2025 TCRF Update
Secondary>10kW4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2025
Secondary > 10 kW 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$38,107,181	\$38,109,790	\$38,166,389	\$38,199,339	\$37,865,219	\$37,995,835	\$228,443,754
3	Class Allocation Factor*	3.077%	3.077%	3.077%	3.077%	3.077%	3.077%	
4	Class TCRF	\$1,172,632	\$1,172,712	\$1,174,454	\$1,175,468	\$1,165,187	\$1,169,206	\$7,029,659
5	Class TCRF Revenue	1,185,923	1,200,821	1,204,808	1,212,496	1,261,424	1,264,585	7,330,057
6	ADJP1	\$0	\$0	\$0	\$0	\$22,936	\$22,936	\$45,872
7	ADJP2	\$28,683	\$28,683	\$28,683	\$28,683	\$0	\$0	\$114,732
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$1,157,240	\$1,172,138	\$1,176,125	\$1,183,813	\$1,238,488	\$1,241,649	\$7,169,453
9	Under/(Over) Recovery	\$15,392	\$574	-\$1,671	-\$8,345	-\$73,301	-\$72,443	-\$139,794
10	Cummulative Under/(Over) Recovery	\$15,392	\$15,966	\$14,295	\$5,950	(\$67,351)	(\$139,794)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2025

AEPTX March 2025 TCRF Update
Secondary>10kWNCP

Semi-Annual TCRF Class Adjustment Calculation for March 2025
Secondary > 10 kW NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$38,107,181	\$38,109,790	\$38,166,389	\$38,199,339	\$37,865,219	\$37,995,835	\$228,443,754
3	Class Allocation Factor*	25.768%	25.768%	25.768%	25.768%	25.768%	25.768%	
4	Class TCRF	\$9,819,274	\$9,819,946	\$9,834,530	\$9,843,021	\$9,756,926	\$9,790,583	\$58,864,281
5	Class TCRF Revenue	9,074,060	9,625,933	9,449,669	9,548,666	11,045,694	10,649,835	59,393,858
6	ADJP1	\$0	\$0	\$0	\$0	\$859,365	\$859,365	\$1,718,731
7	ADJP2	\$103,451	\$103,451	\$103,451	\$103,451	\$0	\$0	\$413,805
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$8,970,609	\$9,522,482	\$9,346,218	\$9,445,215	\$10,186,328	\$9,790,470	\$57,261,322
9	Under/(Over) Recovery	\$848,665	\$297,464	\$488,313	\$397,806	(-\$429,402)	\$113	\$1,602,958
10	Cummulative Under/(Over) Recovery	\$848,665	\$1,146,129	\$1,634,441	\$2,032,248	\$1,602,845	\$1,602,958	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc.
Semi Annual TCRF Update
March 2025

AEP TX March 2025 TCRF Update
P- mruy4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2025
Primary 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$38,107,181	\$38,109,780	\$38,166,389	\$38,199,339	\$37,865,219	\$37,995,835	\$226,443,754
3	Class Allocation Factor*	8.749%	8.749%	8.749%	8.749%	8.749%	8.749%	
4	Class TCRF	\$3,333,991	\$3,334,219	\$3,339,171	\$3,342,054	\$3,312,822	\$3,324,249	\$19,986,507
5	Class TCRF Revenue	2,907,557	2,065,813	2,843,852	3,034,001	3,334,218	3,368,663	18,354,104
6	ADJP1	\$0	\$0	\$0	\$0	\$167,963	\$167,963	\$335,925
7	ADJP2	-\$75,740	-\$75,740	-\$75,740	-\$75,740	\$0	\$0	-\$302,959
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$2,983,297	\$2,941,563	\$2,919,592	\$3,109,740	\$3,168,256	\$3,200,700	\$18,321,137
9	Under/(Over) Recovery	\$350,694	\$392,667	\$419,580	\$232,313	\$146,587	\$123,560	\$1,665,370
10	Cumulative Under/(Over) Recovery	\$350,694	\$743,361	\$1,162,940	\$1,395,254	\$1,541,820	\$1,665,370	

PRIMARY LINE/SUB CLASS SPLIT	
TCRF \$	4CP
PRIMARY TCRF \$	\$18,354,104
SUB Group TCRF \$	\$2,728,156
SUB %	14.86%
LINE %	85.14%
ADJ SPLIT	
SUB \$	\$247,541
LINE \$	\$1,417,829
TOTAL	\$1,665,370

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53238

Primary Class adjustment split is needed to allocate the prior period adjustment prior to the primary class split into line and substation classifications.

AEP Texas Inc.
Semi Annual TCRF Update
March 2025

AEP TX March 2025 TCRF Update
Primary NCP

Semi-Annual TCRF Class Adjustment Calculation for March 2025
Primary NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$38,107,181	\$38,109,780	\$38,166,389	\$38,199,339	\$37,065,219	\$37,995,835	\$228,443,754
3	Class Allocation Factor*	0.581%	0.581%	0.581%	0.581%	0.581%	0.581%	
4	Class TCRF	\$221,267	\$221,282	\$221,611	\$221,802	\$219,862	\$220,621	\$1,326,445
5	Class TCRF Revenue	227,547	236,321	208,447	245,451	231,619	227,428	1,376,813
6	ADJP1	\$0	\$0	\$0	\$0	(\$5,746)	-\$5,746	-\$11,491
7	ADJP2	-\$10,652	(\$10,652)	(\$10,652)	(\$10,652)	\$0	\$0	(\$42,609)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$238,200	\$248,973	\$219,098	\$256,104	\$237,385	\$233,174	\$1,430,913
9	Under/(Over) Recovery	(\$16,932)	(\$25,691)	\$2,512	(\$34,301)	(\$17,503)	(\$12,553)	(\$104,468)
10	Cumulative Under/(Over) Recovery	(\$16,932)	(\$42,623)	(\$40,111)	(\$74,413)	(\$91,915)	(\$104,468)	

PRIMARY LINE/SUB CLASS SPLIT	
TCRF \$	NCP
PRIMARY TCRF \$	\$1,376,813
SUB Group TCRF \$	\$24,214
SUB %	1.76%
LINE %	98.24%
ADJ SPLIT	
SUB \$	-\$1,837
LINE \$	-\$102,631
TOTAL	-\$104,468

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 63236
Primary Class adjustment split is needed to allocate the prior period adjustment prior to the primary class split into line and substation classifications.

AEP Texas Inc
Semi-Annual TCRF Update
March 2025

AEPTX March 2025 TCRF Update
Transmission

Semi-Annual TCRF Class Adjustment Calculation for March 2025
Transmission

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$38,107,181	\$38,109,790	\$38,166,389	\$38,199,339	\$37,865,219	\$37,995,835	\$228,443,754
3	Class Allocation Factor*	11.475%	11.475%	11.475%	11.475%	11.475%	11.475%	
4	Class TCRF	\$4,372,974	\$4,373,273	\$4,379,768	\$4,383,549	\$4,345,208	\$4,360,196	\$26,214,969
5	Class TCRF Revenue	2,895,732	3,067,240	1,892,831	4,304,180	3,496,117	4,635,927	20,292,027
6	ADJP1	\$0	\$0	\$0	\$0	(\$73,169)	(\$73,169)	(\$146,339)
7	ADJP2	(\$803,777)	(\$803,777)	(\$803,777)	(\$803,777)	\$0	\$0	(\$3,215,108)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$3,699,509	\$3,871,017	\$2,696,608	\$5,107,957	\$3,569,287	\$4,709,096	\$23,653,474
9	Under/(Over) Recovery	\$673,464	\$502,256	\$1,683,160	(\$724,408)	\$775,921	(\$348,900)	\$2,561,494
10	Cummulative Under/(Over) Recovery	\$673,464	\$1,175,721	\$2,858,881	\$2,134,473	\$2,910,394	\$2,561,494	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP TX

2024										
TARF_DESC	Tariff Description	EQTN_CD	EQTN_SHRT_DESC_TX	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUGUST_REVENUE	SEPTEMBER_REVENUE	OCTOBER_REVENUE	MAY-OCTOBER_REVENUE
RESIDENTIAL	ST50	RS-TCRF	12,768,176	18,024,004	18,573,996	17,969,233	28,970,020	24,641,942	120,947,370	
SEC GS<=10KW	ST51	GS<10 TCRF	704,179	812,125	812,828	796,743	1,023,923	969,826	5,119,424	
SEC GS>10KW NCP	ST52	GS>10KW NCP TCRF	9,074,060	9,625,933	9,449,669	9,546,666	11,045,694	10,649,835	59,393,858	
SEC GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	1,185,923	1,200,821	1,204,806	1,212,496	1,261,424	1,264,585	7,330,057	
PRIMARY SERVICE NCP	ST54	PRI-TX NCP TCRF	227,547	236,321	208,447	245,451	231,619	227,428	1,376,813	
PRIMARY SERVICE 4CP	ST55	PRI-TX 4CP TCRF	2,907,557	2,865,813	2,843,852	3,034,001	3,334,216	3,368,863	18,354,104	
TRNS SRV	ST56	TRA-TX 4CPTCRF	2,895,732	3,067,240	1,892,831	4,304,190	3,496,117	4,635,927	20,292,027	
TOTAL ALL CLASSES			29,763,176.46	35,832,257.62	34,966,423.83	37,110,769.64	49,363,013.96	45,758,005.13	232,813,653	

2024										
Central	Tariff Description	CODE	CENTRAL	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUGUST_REVENUE	SEPTEMBER_REVENUE	OCTOBER_REVENUE	MAY-OCTOBER_REVENUE
RS	ST50	RS-TCRF	11,168,548	15,656,185	15,649,320	15,062,417	24,565,874	22,317,010	103,419,382	
GS<=10KW	ST51	GS<10 TCRF	962,720.4	841442.91	64,0467.7	523165.05	808172.92	791063.55	4,057,053	
GS>10KW NCP	ST52	GS>10KW NCP TCRF	7447760.68	7889856.8	7677711.25	7740919.51	8934776.21	8701459.33	49,392,484	
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	844,740.09	854,531.19	860,656.19	867,600.40	904,723.32	906,128.85	5,238,430	
PS PRIM NCP	ST54	PRI-TX NCP TCRF	156,852.81	162,900.75	135,988.42	181,031.59	161,221.95	159,117.20	957,023	
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF	1,320,445.79	1,331,194.35	1,300,603.23	1,949,059.17	2,151,194.30	2,205,198.79	11,958,526	
TRANS	ST56	TRA-TX 4CPTCRF	2,553,407.36	2,769,062.34	1,593,147.76	3,339,339.16	3,089,041.96	4,211,759.27	18,158,752	

2024										
North	Tariff Description	CODE	NORTH	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUGUST_REVENUE	SEPTEMBER_REVENUE	OCTOBER_REVENUE	MAY-OCTOBER_REVENUE
RS	ST50	RS-TCRF	1,749,628.06	2,367,819.90	2,974,873.90	2,906,876.74	4,404,145.97	3,324,901.74	17,527,987.81	
GS<=10KW	ST51	GS<10 TCRF	141,159.08	170,682.33	172,360.13	173,557.75	115,719.97	188,562.62	1,062,371.88	
GS>10KW NCP	ST52	GS>10KW NCP TCRF	1,676,398.69	1,726,076.54	1,771,377.75	1,807,746.30	1,917,517.54	1,946,175.88	11,001,373.78	
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	341,129.39	346,289.82	341,151.85	341,895.70	356,700.31	358,105.9-	2,091,627.01	
PS PRIM NCP	ST54	PRI-TX NCP TCRF	70,684.60	714,9.88	77,548.30	644,9.67	70,387.55	66,310.74	419,790.44	
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF	987,111.57	1,039,918.82	913,218.67	1,084,911.65	1,183,023.15	1,163,333.75	6,395,577.91	
TRANS	ST56	TRA-TX 4CPTCRF	342,374.95	298,77.46	299,680.0	364,840.76	407,075.20	421,173.70	2,133,275.08	

ACP Texas Inc
Semi Annual TCRF Update
March 2025

ACPTX March 2025 TCRF Update
March August Bill Units

AEPTX								Sum:
Tariff Description		202403	202404	202405	202406	202407	202408	
RS	ST50	695,473.995	771,420.207	968,101.613	1,386,605.061	1,408,299.519	1,362,455.142	6,572,355.537
GS<=10KW	ST51	63,981.570	68,689.430	72,927.920	84,109.931	84,181.725	82,515.638	456,386.214
GS>10KW NCP	ST52	2,221,255	2,172,603	2,300,482	2,450,849	2,407,079	2,422,298	13,974,565
GS>10KW 4CP	ST53	203,370.30	203,708.00	204,257.00	211,902.00	206,406.20	206,228.80	1,235,872.30
PS PRIM NCP	ST54	52,295.30	74,539.20	67,024.00	70,240.50	61,956.80	72,750.90	398,806.70
PS PRIM 4CP	ST55	468,290.10	456,390.50	455,491.70	465,719.20	445,802.40	485,315.10	2,777,009.00
PS PRIM SUBSTATION NCP	ST54	1,215.60	1,381.00	1,348.00	1,373.00	1,144.80	1,085.40	7,547.80
PS PRIM SUBSTATION 4CP	ST55	79,504.50	79,770.40	79,770.40	79,770.40	79,770.40	79,770.40	478,356.50
TRANS	ST56	990,598.80	881,603.80	855,551.10	887,142.60	555,419.60	1,269,356.40	5,439,672.30

AEP Texas TCRF Calculation By Class
September 2024 TCRF Update

Semi-Annual Updated Revenue Requirement - (MWTR - BWTRV2) \$228,637,794

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update September 2024	Type of Billing Determinant	September - February Determinants	Price Per Unit	TCRF Revenue	ADJP1 One-sixth of Adjustment
Residential	48.203%	\$110,209,259	\$26,729,696	\$136,938,955	kWh	6,055,791,247	\$0.022613	\$136,938,607	\$4,464,949
Secondary Less Than or Equal to 10 kW	2.148%	\$4,910,334	\$730,040	\$5,640,373	kWh	445,059,639	\$0.012673	\$5,640,241	\$121,673
Secondary Greater Than 10 kW									
4CP	3.077%	\$7,035,630	\$137,616	\$7,173,246	Avg 4CP	1,171,202	\$6.124689	\$7,173,246	\$22,936
NCP	25.768%	\$58,914,280	\$5,156,192	\$64,070,472	Monthly Max kW	13,967,011	\$4.587271	\$64,070,465	\$859,365
Primary Service									
4CP	8.749%	\$20,003,483	\$1,007,776	\$21,011,259	Avg 4CP	3,372,912	\$6.229412	\$21,011,260	\$167,963
NCP	0.581%	\$1,327,572	(\$34,473)	\$1,293,099	Monthly Max kW	355,281	\$3.639650	\$1,293,098	(\$5,746)
Transmission Service	11.475%	\$26,237,236	(\$439,017)	\$26,798,219	Avg 4CP	5,798,352	\$4.450769	\$25,798,222	(\$73,169)
Total		\$228,637,794	\$33,287,829	\$261,925,622				\$261,926,138	\$5,547,971

Allocation table based on the Docket No. 53236 transmission allocator.
Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$25,415,232
North	\$7,872,596

AEP Texas Inc
Semi-Annual TCRF Update
March 2025

AEPTX March 2025 TCRF Update
March 2024 TCRF Adj

AEP Texas TCRF Calculation By Class
March 2024 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$214,272,888

Estimated Revenue By Rate Class

Class Description	TCRF Class	Semi-Annual	Adjustment	Total TCRF Update	Type of Billing	March - August	Price	TCRF	ADJP2
	Allocation %	TCRF	to TCRF	March 2024	Determinant	Determinants	Per Unit	Revenue	One-sixth of Adjustment
Residential	48.203%	\$103,285,007	(\$15,118,759)	\$89,166,249	kWh	6,684,714,924	\$0.013189	\$89,164,705	(\$2,519,793)
Secondary Less Than or Equal to 10 kW	2.148%	\$4,651,826	(-\$114,442)	\$4,487,384	kWh	464,662,582	\$0.009657	\$4,487,247	(\$19,074)
Secondary Greater Than 10 kW									
4CP	3.077%	\$6,593,694	\$172,098	\$6,765,692	Avg 4CP	1,149,603	\$5.885763	\$6,765,693	\$26,683
NCP	25.766%	\$66,212,801	\$620,707	\$66,833,508	Monthly Max kW	14,081,680	\$3.965003	\$66,833,505	\$103,451
Primary Service									
4CP	8.749%	\$18,746,700	(-\$454,438)	\$18,292,262	Avg 4CP	3,367,258	\$5.432391	\$18,292,261	(\$75,740)
NCP	0.581%	\$1,244,163	(-\$63,914)	\$1,180,249	Monthly Max kW	353,754	\$3.336360	\$1,180,249	(\$10,652)
Transmission Service									
11.475%	\$24,568,797	(-\$4,822,663)	\$19,766,134	\$19,766,134	Avg 4CP	5,754,355	\$3.434987	\$19,766,133	(\$803,777)
Total		\$214,272,888	(-\$19,781,410)	\$194,491,477				\$194,489,792	(-\$3,295,902)

Allocation table based on the Docket No. 53236 transmission allocator.
Unadjusted, unscaled, 15-minute 4CP allocator

Central	(\$20,462,619)
North	\$681,208

AEP Texas Inc
Semi-Annual TCRF Update
March 2025

AEPTX Central March 2025 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2025
Total Class Data

Line	Description	May	June	July	August	September	October	Total	
		1	2	3	4	5	6		
1	Period (p)								
2	TCRF Expense Not in Base	\$31,090,059	\$31,092,187	\$31,138,364	\$31,165,246	\$30,892,653	\$30,999,217	\$186,377,726	
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	North Data AEPTX
4	Class TCRF Not in Base	\$31,090,059	\$31,092,187	\$31,138,364	\$31,165,246	\$30,892,653	\$30,999,217	\$186,377,726	\$42,066,028
5	Class TCRF Revenue	\$24,654,475	\$29,805,873	\$28,457,804	\$30,363,551	\$40,615,004	\$38,284,941	\$192,181,849	\$40,632,004
6	ADJP1								
7	ADJP2	(\$3,410,436)	(\$3,410,436)	(\$3,410,436)	(\$3,410,436)	\$4,235,872	\$4,235,872	\$8,471,744	\$2,624,199
								(\$13,641,746)	\$454,139
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$28,064,912	\$33,216,309	\$31,868,241	\$33,773,988	\$36,379,132	\$34,049,069	\$197,351,651	\$37,553,666
9	Under/(Over) Recovery	\$3,025,147	-\$2,124,122	-\$729,877	-\$2,608,742	-\$5,486,479	-\$3,049,852	-\$10,973,925	\$4,512,362
10	Cummulative Under/(Over) Recovery	\$3,025,147	\$901,025	\$171,148	-\$2,437,594	-\$7,924,073	-\$10,973,925		-\$6,461,563

ADJP1 = 1/8th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/8th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEF Texas Inc.
Sem Annual TOCF Judges
Meeting 2025

ACT®-Cetis March 2020 TCR® Update
May 2020 Edition

ACB Texas Central Division
Accounting Accrued
Money Matters

Change Due to CPOCT Matrix Discrepancy \$6000 approved

2024

TARF_DESC	EQTN_CD	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
Residential	ST50	11,168,548	15,656,185	15,649,320	15,062,417	24,565,874	21,317,040	103,419,382.38
Secondary <= 10 kW	ST51	562720.4	641442.91	640467.7	623185.05	808172.92	781063.55	4,057,052.53
Secondary > 10 kW NCP	ST52	7447760.68	7889856.8	7677711.25	7740919.51	8934776.21	8701459.33	48,392,483.78
Secondary > 10 kW 4CP	ST53	844,740.09	854,531.19	860,656.19	867,600.40	904,723.32	906,178.85	5,238,430.04
Primary NCP	ST54	156,852.61	162,900.75	135,898.42	181,031.59	161,221.95	159,117.20	957,022.52
Primary 4CP	ST55	1,920,445.79	1,831,894.35	1,900,603.23	1,949,059.17	2,151,194.30	2,205,328.79	11,958,525.63
Transmission	ST56	2,553,407.36	2,769,062.34	1,593,147.76	3,939,339.16	3,089,041.96	4,214,753.27	18,158,751.85
Total All Classes		24,654,475.12	29,805,872.87	28,457,804.22	30,363,551.49	40,615,004.24	38,284,940.79	192,181,648.73

AEP Texas Inc
Semi-Annual TCRF Update
March 2025

AEPTX North March 2025 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2025
Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$7,017,122	\$7,017,603	\$7,028,025	\$7,034,093	\$6,972,565	\$6,996,618	\$42,066,028
3	Class Allocation Factor	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
4	Class TCRF Not in Base	\$7,017,122	\$7,017,603	\$7,028,025	\$7,034,093	\$6,972,565	\$6,996,618	\$42,066,028
5	Class TCRF Revenue	\$5,108,701	\$6,026,385	\$6,528,626	\$6,747,218	\$8,748,010	\$7,473,064	\$40,632,004
6	ADJP1					\$1,312,099	\$1,312,099	\$2,624,199
7	ADJP2	\$113,535	\$113,535	\$113,535	\$113,535			\$454,139
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$4,995,167	\$5,912,850	\$6,415,091	\$6,633,683	\$7,435,910	\$6,160,965	\$37,553,666
9	Under/(Over) Recovery	\$2,021,956	\$1,104,753	\$612,935	\$400,410	(S463,345)	\$835,653	\$4,512,362
10	Cummulative Under/(Over) Recovery	\$2,021,956	\$3,126,709	\$3,739,643	\$4,140,053	\$3,676,708	\$4,512,362	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

ACT® April March 2026 Test Spec
Max Score: 3600

2013

ACB Texas Center Division
Accounting Review
Memory Techniques

Expense prior to Discretionary \$6000 approved
Change Due to CPOCT Matrix Discretionary \$6000 approved

2024

TARF_DESC	EQTN_CD	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
Residential	ST50	1,599,628.06	2,367,819.90	2,924,675.90	2,906,816.24	4,404,145.97	3,324,901.74	17,527,987.81
Secondary <= 10 kW	ST51	141,459.08	170,682.33	172,360.13	173,557.75	215,749.97	188,562.62	1,062,371.88
Secondary > 10 kW NCP	ST52	1,626,299.69	1,736,076.54	1,771,957.75	1,807,746.38	2,110,917.54	1,948,375.88	11,001,373.78
Secondary > 10 kW 4CP	ST53	341,183.39	346,289.82	344,151.85	344,895.70	356,700.34	358,405.91	2,091,627.01
Primary NCP	ST54	70,694.60	73,419.88	72,548.30	64,419.67	70,397.25	68,310.74	419,790.44
Primary 4CP	ST55	987,111.57	1,033,918.82	943,248.67	1,084,941.65	1,183,023.45	1,163,333.75	6,395,577.91
Transmission	ST56	342,324.95	298,177.46	299,683.01	364,840.76	407,075.20	421,173.70	2,133,275.08
Total All Classes		5,108,701.34	6,026,384.75	6,528,625.61	6,747,218.15	8,748,009.72	7,473,064.34	40,632,003.91

AEP TEXAS

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Tenth Effective Date: March 1, 2025

T

6.1.1.4.1.1 Rider TCRF - Transmission Cost Recovery Factor

Residential		\$0.015199	per kWh	R
Secondary Service Less Than or Equal to 10 kW		\$0.009596	per kWh	R
Secondary Service Greater Than 10 kW				
	4CP	\$5.250628	per Avg. 4CP kW	R
	NCP	\$4.356238	per kW	R
Primary Distribution Line Service				
	4CP	\$5.774538	per Avg. 4CP kW	N
	NCP	\$2.742210	per kW	N
Primary Distribution Substation Service				
	4CP	\$6.428807	per Avg. 4CP kW	N
	NCP	\$3.668221	per kW	N
Transmission Service		\$5.972564	per Avg. 4CP kW	I

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities

The following files are not convertible:

AEPTX March 2025 TCRF Update.xlsx
AEPTX Central March 2025 TCRF
Update.xlsx
AEPTX North March 2025 TCRF Update.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.