



Filing Receipt

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DOCKET NO. _____

**PETITION OF AEP TEXAS INC. FOR
ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY
FACTOR UPDATE** § **PUBLIC UTILITY COMMISSION
OF TEXAS**

**AEP TEXAS INC.'S PETITION
FOR ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY FACTOR UPDATE**

AEP Texas Inc. ("AEP Texas") requests administrative approval of an update to its transmission cost recovery factor ("TCRF") under 16 Texas Administrative Code ("TAC") § 25.193 and respectfully shows as follows:

I. Jurisdiction

AEP Texas is a public utility as that term is defined in Public Utility Regulatory Act ("PURA")¹ § 11.004(1), an electric utility as that term is defined in PURA § 31.002(6), and a transmission and distribution utility as that term is defined in PURA § 31.002(19). AEP Texas's business address is 539 North Carancahua Street, Corpus Christi, Texas 78401. The Public Utility Commission of Texas ("Commission") has jurisdiction over this filing under PURA §§ 32.001 and 32.101 and 16 TAC § 25.193.

II. Authorized Representatives

AEP Texas's authorized business and legal representatives are:

Steven Beaty Regulatory Consultant AEP Texas Inc. 400 West 15 th Street, Suite 1520 Austin, Texas 78701 Telephone: (512) 481-4550 Facsimile: (512) 481-4591 Email: sjbeaty@aep.com	Leila Melhem Senior Counsel American Electric Power Service Corporation 400 West 15 th Street, Suite 1520 Austin, Texas 78701 Telephone: (737) 900-8061 Facsimile: (512) 481-4591 Email: lmmelhem@aep.com
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AEP Texas requests that all information, pleadings, and other documents in this matter be served on each of the persons above as well as emailed to aepaustrintx@aep.com.

¹ Tex. Util. Code Ann. §§ 11.001 – 66.016 (West).

III. Affected Persons

The relief requested in this filing affects all retail electric providers (“REPs”) serving end-use retail electric customers in AEP Texas’ certificated service territory and will affect the retail electric customers of those REPs.

IV. Notice

AEP Texas will provide a copy of this petition, with the notice of filing provided as Attachment A, to each REP registered to provide service in Texas.

V. Background and Description of Filing

AEP Texas is a transmission and distribution utility providing delivery service pursuant to tariffs duly filed with and approved by the Commission. Those tariffs each contain a Schedule TCRF found in Section 6.1.1.4.1, which authorize AEP Texas to assess REPs, on behalf of retail customers, a nonbypassable transmission service charge adjustment necessitated by a change in a transmission service provider’s (“TSP”) wholesale transmission rate. The actual factors are found in Section 6.1.1.4.1.1, Rider TCRF. Pursuant to 16 TAC § 25.193(b), AEP Texas is authorized to update its TCRF on March 1 and September 1 of each year in order to pass through changes in wholesale transmission costs that are billed by TSPs to distribution service providers (“DSPs”) such as AEP Texas. Consistent with the Order in AEP Texas’s last rate case, Docket No. 49494, all of AEP Texas’ transmission costs are recovered through the TCRF Rider.²

In this filing, AEP Texas seeks administrative approval of TCRF prices for the changes in wholesale transmission costs that have been approved by the Commission, as shown in Attachment B. The total annual TCRF expense for this filing period is \$428,545,775. The analyses and calculations performed in developing the requested TCRF are contained in Attachment B. AEP Texas is also providing files that show the TCRF adjustment determination for each division (Attachments C and D). The electronic versions of these three attachments are being provided with this filing. The revised Tariff section 6.1.1.4.1.1, Rider TCRF, reflecting the updated charges requested by AEP Texas is provided as Attachment E. AEP Texas requests that the updated Rider TCRF become effective for invoices to REPs on and after March 1, 2024, pursuant to 16 TAC § 25.193(b).

² *Application of AEP Texas Inc. for Authority to Change Rates*, Docket No. 49494, Order at Finding of Fact No. 97 (Apr. 6, 2020).

VI. Processing

Under 16 TAC § 25.193, within 45 days after a DSP files a request to update its TCRF, the Commission shall issue an order establishing the amount of the revised TCRF and suspend the effective date of the revised TCRF as necessary so that the new TCRF charges will take effect on March 1, 2024. In accordance with this provision, AEP Texas requests administrative approval of this petition.

To the extent that this petition is contested in a manner that will not allow for the implementation of AEP Texas's updated TCRF by March 1, 2024, AEP Texas respectfully requests the opportunity for hearing, pursuant to 16 TAC § 22.125(c) to establish that good cause exists for the Commission to grant interim relief in this proceeding. In such event, AEP Texas further requests expedited treatment of this petition to allow the Commission to issue a final order before the requested March 1, 2024 effective date.

VII. Conclusion and Prayer

AEP Texas respectfully requests administrative approval of the TCRF adjustments as reflected on Attachment E, effective for billings on and after March 1, 2024, and any other relief to which it may be justly entitled.

Respectfully submitted,

/s/ Leila Melhem

Leila Melhem
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ATTORNEY FOR AEP TEXAS INC.

NOTICE

Attached is a copy of the Petition of AEP Texas Inc. for Administrative Approval of Transmission Cost Recovery Factor Update filed with the Public Utility Commission of Texas (Commission) on December 1, 2023. The Petition has been assigned Docket No. _____. The requested effective date is March 1, 2024.

An intervention and comment deadline will be established by the Commission. Anyone who wishes to intervene, file comments, or obtain further information regarding this proceeding should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 or call the Commission's Office of Consumer Protection at (512)936-7120 or (888)782-8477. Hearing and speech-impaired individuals with the text telephones (TTY) may contact the Commission at (512)936-7136. All communications should refer to Docket No. _____.

AEP Texas may be contacted about this filing by contacting Mr. Steven Beaty, 400 West 15th Street, Suite 1520, Austin, Texas 78701, telephone (512) 481-4550, fax (512) 481-4591, or E-mail: sjbeaty@aep.com.

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
TCRF Revenue

AEP Texas TCRF Calculation By Class
March 2024 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$214,272,888

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2024	Type of Billing Determinant	March - September Determinants	Price Per Unit	TCRF Revenue
Residential	48.203%	\$103,285,007	(\$15,121,962)	\$88,163,045	kWh	6,684,714,924	\$0.013189	\$88,164,705
Secondary Less Than or Equal to 10 kW	2.148%	\$4,601,626	(\$114,585)	\$4,487,241	kWh	464,662,582	\$0.009657	\$4,487,247
Secondary Greater Than 10 kW								
4CP	3.077%	\$6,593,594	\$171,894	\$6,765,487	Avg 4CP	1,149,503	\$5.885575	\$6,765,488
NCP	25.768%	\$55,212,801	\$618,994	\$55,831,795	Monthly Max kW	14,081,580	\$3.964682	\$55,831,801
Primary Service								
4CP	8.749%	\$18,746,700	(\$455,019)	\$18,291,681	Avg 4CP	3,367,258	\$5.432219	\$18,291,682
NCP	0.581%	\$1,244,163	(\$63,952)	\$1,180,210	Monthly Max kW	353,754	\$3.336251	\$1,180,210
Transmission Service	11.475%	\$24,588,797	(\$4,823,425)	\$19,765,371	Avg 4CP	5,754,355	\$3.434855	\$19,765,374
Total		\$214,272,888	(\$19,788,057)	\$194,484,831				\$194,486,507

Allocation table based on the Docket No. 53236 transmission allocator.

Unadjusted, unscaled, 15-minute 4CP allocator

Central	(\$20,468,029)
North	\$679,972

AEP Texas Inc
Semi Annual TCRF Update
March 2024

AEP IX March 2024 | TCRF Update
ISP WIR

AEP Texas

Docket No. 54507
2022 4CP Update
6,422,352.611

Line Number (a)	Effective Date (b)	Company (c)	0.4354800	Docket (d)	Base Rate Per kW (e)	New Rate Per kW (f)	Company Peak (g)	Annual TCRF Expense (h) = (f)*(g)	Semi-Annual Revenue (i) = (h)*2			
										(j) = (f)*(g)	(k) = (e)*(g)	(l) = (j)-k)
1	12/1/2023	AEP Texas		55651	0.000	8.857030000	6,422,352.611	\$56,883,355	\$28,441,678	\$56,883,355	\$0	\$56,883,355
2	8/24/2022	Austin Energy		53235	0.000	1.248220000	6,422,352.611	\$8,016,509	\$4,008,254	\$8,016,509	\$0	\$8,016,509
3	12/14/2020	Bandera Electric Coop		51420	0.000	0.079465000	6,422,352.611	\$510,352	\$255,176	\$510,352	\$0	\$510,352
4	10/6/2020	Brazos		51019	0.000	1.889953700	6,422,352.611	\$12,137,949	\$6,068,975	\$12,137,949	\$0	\$12,137,949
5	1/14/2022	Brownsville Public Utilities Board		51536	0.000	0.138873000	6,422,352.611	\$891,891	\$445,946	\$891,891	\$0	\$891,891
6	9/15/2023	Bryan Texas Utilities		54945	0.000	0.533694000	6,422,352.611	\$3,427,571	\$1,713,786	\$3,427,571	\$0	\$3,427,571
7	10/6/2023	CenterPoint		55383	0.000	7.298440000	6,422,352.611	\$50,286,019	\$25,143,010	\$50,286,019	\$0	\$50,286,019
8	1/29/2021	Cherokee County Electric Coop		51535	0.000	0.002892000	6,422,352.611	\$18,573	\$9,287	\$18,573	\$0	\$18,573
9	3/17/2017	City of College Station		46847	0.000	0.065256400	6,422,352.611	\$364,876	\$177,438	\$364,876	\$0	\$364,876
10	4/12/2021	City of Garland		51798	0.000	0.908861000	6,422,352.611	\$5,837,026	\$2,918,513	\$8,837,026	\$0	\$8,837,026
11	11/4/2022	Cross Texas Transmission, LLC		53894	0.000	0.985910000	6,422,352.611	\$6,331,862	\$3,165,931	\$6,331,862	\$0	\$6,331,862
12	2/12/2021	Deep East Texas		51562	0.000	0.002092000	6,422,352.611	\$13,436	\$6,718	\$13,436	\$0	\$13,436
13	10/12/2023	Denton (DMEX)		52715	0.000	0.358950000	6,422,352.611	\$2,305,303	\$1,152,652	\$2,305,303	\$0	\$2,305,303
14	1/14/2021	East Texas Electric Coop		50295	0.000	0.003530000	6,422,352.611	\$22,671	\$11,335	\$22,671	\$0	\$22,671
15	7/24/2023	ETT		55062	0.000	4.450876000	6,422,352.611	\$28,585,095	\$14,292,548	\$28,585,095	\$0	\$28,585,095
16	1/21/2020	Fannin County		50218	0.000	0.002192000	6,422,352.611	\$14,078	\$7,039	\$14,078	\$0	\$14,078
17	12/14/2017	Farmers Electric Coop	47470/47370		0.000	0.009901000	6,422,352.611	\$63,588	\$31,794	\$63,588	\$0	\$63,588
18	8/27/2020	Floresville Elec. Power System		50205	0.000	0.006443000	6,422,352.611	\$41,379	\$20,690	\$41,379	\$0	\$41,379
19	7/1/2021	GEUS		51556	0.000	0.045180000	6,422,352.611	\$290,162	\$145,081	\$290,162	\$0	\$290,162
20	3/9/2023	Golden Spread		52828	0.000	0.101955000	6,422,352.611	\$654,791	\$327,395	\$654,791	\$0	\$654,791
21	12/18/2020	Grayson-Collin Electric Coop		51464	0.000	0.022728000	6,422,352.611	\$145,967	\$72,984	\$145,967	\$0	\$145,967
22	11/3/2022	Houston County Electric Coop		53652	0.000	0.022662000	6,422,352.611	\$145,543	\$72,772	\$145,543	\$0	\$145,543
23	4/17/2020	Lamar County Electric Coop		50036	0.000	0.004135000	6,422,352.611	\$26,556	\$13,278	\$26,556	\$0	\$26,556
24	10/23/2023	LCRA		55375	0.000	8.515135600	6,422,352.611	\$54,687,203	\$27,343,602	\$54,687,203	\$0	\$54,687,203
25	10/15/2021	Lone Star Transmission, LLC		52480	0.000	1.358724000	6,422,352.611	\$8,726,205	\$4,363,102	\$8,726,205	\$0	\$8,726,205
26	1/31/2022	Lubbock Power & Light		52390	0.000	0.576270000	6,422,352.611	\$3,701,009	\$1,850,505	\$3,701,009	\$0	\$3,701,009
27	11/4/2019	Lyntegar Electric Coop		49943	0.000	0.011365000	6,422,352.611	\$72,990	\$36,495	\$72,990	\$0	\$72,990
28	9/11/2023	ONCOR		55282	0.000	19.401533644	6,422,352.611	\$124,603,490	\$62,301,745	\$124,603,490	\$0	\$124,603,490
29	5/1/2023	ONCOR North Texas Utilities		53601	0.000	-	6,422,352.611	\$0	\$0	\$0	\$0	\$0
30	11/3/2023	Rayburn Country		55466	0.000	0.792607000	6,422,352.611	\$5,090,402	\$2,545,201	\$5,090,402	\$0	\$5,090,402
31	8/3/2021	Rio Grande Electric Coop		50302	0.000	0.009859000	6,422,352.611	\$63,318	\$31,659	\$63,318	\$0	\$63,318
32	3/29/2023	San Antonio - CPS		54035	0.000	3.175706000	6,422,352.611	\$20,395,504	\$10,197,752	\$20,395,504	\$0	\$20,395,504
33	6/1/2020	San Bernard Electric		50732	0.000	0.050707000	6,422,352.611	\$366,524	\$183,262	\$366,524	\$0	\$366,524
34	10/30/2019	San Miguel Electric Coop		49900	0.000	0.020501000	6,422,352.611	\$131,665	\$65,832	\$131,665	\$0	\$131,665
35	7/15/2021	Sharyland Utilities, L.P.	51611/52155		0.000	0.563436000	6,422,352.611	\$3,618,585	\$1,809,292	\$3,618,585	\$0	\$3,618,585
36	1/3/2020	Southwest Texas Electric Coop		50201	0.000	0.000951000	6,422,352.611	\$6,108	\$3,054	\$6,108	\$0	\$6,108
37	1/14/2022	STEC		52720	0.000	1.291537000	6,422,352.611	\$8,294,706	\$4,147,353	\$8,294,706	\$0	\$8,294,706
38	12/22/2020	TMPA		51439	0.000	0.435475000	6,422,352.611	\$2,796,774	\$1,398,387	\$2,796,774	\$0	\$2,796,774
39	9/6/2023	TNMP		54568	0.000	1.910543000	6,422,352.611	\$12,270,181	\$6,135,090	\$12,270,181	\$0	\$12,270,181
40	2/4/2019	Trinity Valley Electric Coop		48828	0.000	0.010713000	6,422,352.611	\$68,803	\$34,401	\$68,803	\$0	\$68,803
41	9/25/2015	Wind Energy Transmission Texas, LLC		44745	0.000	1.809535000	6,422,352.611	\$11,621,472	\$5,810,738	\$11,621,472	\$0	\$11,621,472
42	1/25/2021	Wood County (Initial TCOS filing)		51546	0.000	0.001899000	6,422,352.611	\$12,196	\$6,098	\$12,196	\$0	\$12,196
43	Subtotals Wholesale Transmission Service Costs Not In Base Rates							\$433,531,686	\$216,765,843	\$433,531,686	\$0	\$433,531,686
44	<u>Rate Case & Other Expenses</u>											
45	1/01/2019	WETT - WTS Credit Rider		48874	0.000	(0.236887000)	6,422,352.611	(\$1,521,372)	(\$760,686)	(\$1,521,372)	\$0	(\$1,521,372)
46	4/1/2018	WETT - Tax Rate Change Rider		48127	0.000	(0.143637000)	6,422,352.611	(\$922,487)	(\$461,244)	(\$922,487)	\$0	(\$922,487)
47	1/1/2023	WETT Credit Rider		54349	0.000	(0.120016000)	6,422,352.611	(\$770,785)	(\$385,393)	(\$770,785)	\$0	(\$770,785)
48	9/2/2022	East Texas Electric Credit Rider		53622	0.000	(0.013706000)	6,422,352.611	(\$88,025)	(\$44,012)	(\$88,025)	\$0	(\$88,025)
49	11/14/2023	LP&L WTS Credit Rider		55439	0.000	(0.286780000)	6,422,352.611	(\$1,841,802)	(\$920,901)	(\$1,841,802)	\$0	(\$1,841,802)
50	4/1/2023	Golden Spread RCE Surcharge		52828	0.000	0.005688000	6,422,352.611	\$34,943	\$17,471	\$34,943	\$0	\$34,943
51	10/12/2023	Denton (DMEX)		52714	0.000	0.019248000	6,422,352.611	\$123,617	\$61,809	\$123,617	\$0	\$123,617
52	Total Wholesale Transmission Service Costs and Rate Case and Other Expenses Not In Base Rates							\$428,545,775	\$214,272,888	\$428,545,775	\$0	\$428,545,775

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Class TCRF	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
5	Class TCRF Revenue	\$27,639,365	\$30,935,246	\$36,219,379	\$35,585,653	\$47,913,262	\$44,632,865	\$222,925,770
6	ADJP1	\$0	\$0	\$0	\$0	\$3,408,102	\$3,408,102	\$6,816,204
7	ADJP2	-\$3,641,463	-\$3,641,463	-\$3,641,463	-\$3,641,463	\$0	\$0	-\$14,565,854
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$31,280,828	\$34,576,710	\$39,860,842	\$39,227,116	\$44,505,160	\$41,224,763	\$230,675,420
9	Under/(Over) Recovery	\$3,788,458	\$374,516	(\$4,712,824)	(\$4,079,397)	(\$9,544,451)	(\$5,614,359)	-\$19,788,057
10	Cummulative Under/(Over) Recovery	\$3,788,458	\$4,162,974	(\$549,850)	(\$4,629,247)	(\$14,173,698)	(\$19,788,057)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Residential

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Residential

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	48.203%	48.203%	48.203%	48.203%	48.203%	48.203%	
4	Class TCRF	\$16,904,292	\$16,847,384	\$16,942,243	\$16,942,099	\$16,851,955	\$17,165,125	\$101,653,098
5	Class TCRF Revenue	9,968,296	13,466,435	17,587,943	17,764,373	29,387,812	24,552,357	112,727,217
6	ADJP1	\$0	\$0	\$0	\$0	\$3,709,410	\$3,709,410	\$7,418,820
7	ADJP2	(\$2,866,666)	(\$2,866,666)	(\$2,866,666)	(\$2,866,666)	\$0	\$0	-\$11,466,663
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$12,834,962	\$16,333,101	\$20,454,609	\$20,631,039	\$25,678,402	\$20,842,947	\$116,775,060
9	Under/(Over) Recovery	\$4,069,330	\$514,283	(\$3,512,366)	(\$3,688,940)	(\$8,826,447)	(\$3,677,822)	(\$15,121,962)
10	Cummulative Under/(Over) Recovery	\$4,069,330	\$4,583,613	\$1,071,247	(\$2,617,694)	(\$11,444,140)	(\$15,121,962)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Secondary <=10kW

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Secondary <= 10 kW

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	2.148%	2.148%	2.148%	2.148%	2.148%	2.148%	
4	Class TCRF	\$753,165	\$750,629	\$754,856	\$754,849	\$750,633	\$764,786	\$4,529,117
5	Class TCRF Revenue	633,299	697,531	783,975	803,246	998,657	919,109	4,835,818
6	ADJP1	\$0	\$0	\$0	\$0	\$115,946	\$115,946	\$231,893
7	ADJP2	(\$9,944)	-\$9,944	(\$9,944)	(\$9,944)	\$0	\$0	(\$39,777)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$643,243	\$707,475	\$793,920	\$813,190	\$882,711	\$803,163	\$4,643,702
9	Under/(Over) Recovery	\$109,921	\$43,154	(\$39,064)	(\$58,341)	(\$131,878)	(\$38,377)	(\$114,585)
10	Cummulative Under/(Over) Recovery	\$109,921	\$153,075	\$114,011	\$55,670	(\$76,208)	(\$114,585)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Secondary>10kW4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Secondary > 10 kW 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	3.077%	3.077%	3.077%	3.077%	3.077%	3.077%	
4	Class TCRF	\$1,079,150	\$1,075,517	\$1,081,573	\$1,081,564	\$1,075,809	\$1,095,801	\$6,489,415
5	Class TCRF Revenue	1,033,809	1,032,319	1,054,127	1,045,083	1,119,825	1,134,613	6,419,776
6	ADJP1	\$0	\$0	\$0	\$0	\$51,973	\$51,973	\$103,947
7	ADJP2	-\$423	-\$423	-\$423	-\$423	\$0	\$0	-\$1,692
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$1,034,232	\$1,032,742	\$1,054,550	\$1,045,506	\$1,067,852	\$1,082,640	\$6,317,521
9	Under/(Over) Recovery	\$44,918	\$42,776	\$27,023	\$36,058	\$7,957	\$13,162	\$171,894
10	Cummulative Under/(Over) Recovery	\$44,918	\$87,694	\$114,717	\$150,775	\$158,732	\$171,894	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Secondary>10kWNCP

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Secondary > 10 kW NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	25.768%	25.768%	25.768%	25.768%	25.768%	25.768%	
4	Class TCRF	\$9,036,484	\$9,006,063	\$9,056,771	\$9,056,694	\$9,008,506	\$9,175,917	\$54,340,435
5	Class TCRF Revenue	7,838,483	8,189,190	8,622,737	8,739,031	9,960,237	9,810,152	53,159,830
6	ADJP1	\$0	\$0	\$0	\$0	\$434,144	\$434,144	\$868,288
7	ADJP2	(\$357,475)	-\$357,475	(\$357,475)	(\$357,475)	\$0	\$0	(\$1,429,898)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$8,195,958	\$8,546,664	\$8,980,212	\$9,096,506	\$9,526,093	\$9,376,008	\$53,721,441
9	Under/(Over) Recovery	\$840,526	\$459,398	\$76,559	(\$39,812)	(\$517,587)	(\$200,091)	\$618,994
10	Cummulative Under/(Over) Recovery	\$840,526	\$1,299,925	\$1,376,484	\$1,336,672	\$819,086	\$618,994	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Primary4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Primary 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	8.749%	8.749%	8.749%	8.749%	8.749%	8.749%	
4	Class TCRF	\$3,068,206	\$3,057,877	\$3,075,094	\$3,075,068	\$3,058,707	\$3,115,548	\$18,450,501
5	Class TCRF Revenue	3,473,295	3,360,421	3,356,766	3,369,984	3,153,146	3,284,033	19,997,646
6	ADJP1	\$0	\$0	\$0	\$0	\$59,720	\$59,720	\$119,441
7	ADJP2	\$243,171	\$243,171	\$243,171	\$243,171	\$0	\$0	\$972,685
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$3,230,124	\$3,117,250	\$3,113,595	\$3,126,813	\$3,093,425	\$3,224,313	\$18,905,520
9	Under/(Over) Recovery	-\$161,918	-\$59,373	-\$38,501	-\$51,745	-\$34,719	-\$108,764	-\$455,019
10	Cummulative Under/(Over) Recovery	(\$161,918)	(\$221,291)	(\$259,792)	(\$311,536)	(\$346,255)	(\$455,019)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Primary NCP

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Primary NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	0.581%	0.581%	0.581%	0.581%	0.581%	0.581%	
4	Class TCRF	\$203,628	\$202,942	\$204,085	\$204,083	\$202,997	\$206,770	\$1,224,505
5	Class TCRF Revenue	199,857	191,418	215,573	196,150	225,969	252,294	1,281,261
6	ADJP1	\$0	\$0	\$0	\$0	\$10,230	\$10,230	\$20,460
7	ADJP2	(\$6,914)	(\$6,914)	(\$6,914)	(\$6,914)	\$0	\$0	(\$27,656)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$206,771	\$198,332	\$222,487	\$203,064	\$215,739	\$242,064	\$1,288,458
9	Under/(Over) Recovery	(\$3,143)	\$4,610	(\$18,402)	\$1,019	(\$12,741)	(\$35,294)	(\$63,952)
10	Cummulative Under/(Over) Recovery	(\$3,143)	\$1,466	(\$16,936)	(\$15,917)	(\$28,658)	(\$63,952)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Transmission

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Transmission

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	11.475%	11.475%	11.475%	11.475%	11.475%	11.475%	
4	Class TCRF	\$4,024,361	\$4,010,813	\$4,033,396	\$4,033,362	\$4,011,902	\$4,086,457	\$24,200,292
5	Class TCRF Revenue	4,492,325	3,997,931	4,598,257	3,667,785	3,067,617	4,680,307	24,504,222
6	ADJP1	\$0	\$0	\$0	\$0	(\$973,322)	(\$973,322)	(\$1,946,643)
7	ADJP2	(\$643,213)	(\$643,213)	(\$643,213)	(\$643,213)	\$0	\$0	(\$2,572,852)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$5,135,538	\$4,641,144	\$5,241,470	\$4,310,998	\$4,040,938	\$5,653,629	\$29,023,718
9	Under/(Over) Recovery	(\$1,111,176)	(\$630,331)	(\$1,208,073)	(\$277,636)	(\$29,036)	(\$1,567,172)	(\$4,823,425)
10	Cummulative Under/(Over) Recovery	(\$1,111,176)	(\$1,741,507)	(\$2,949,581)	(\$3,227,217)	(\$3,256,254)	(\$4,823,425)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
May - October TCRF Revenue

AEPTX

TARF_DESC	Tariff Description	EQTN_CD	EQTN_SHRT_DESC_TX	2023							
				MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE	
RESIDENTIAL	ST50	RS-TCRF		9,968,296	13,466,435	17,587,943	17,764,373	29,387,812	24,552,357	112,727,217	
SEC GS<=10KW	ST51	GS<10 TCRF		633,299	697,531	783,975	803,246	998,657	919,109	4,835,818	
SEC GS>10KW NCP	ST52	GS>10KW NCP TCRF		7,838,483	8,189,190	8,622,737	8,739,031	9,960,237	9,810,152	53,159,830	
SEC GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF		1,033,809	1,032,319	1,054,127	1,045,083	1,119,825	1,134,613	6,419,776	
PRIMARY SERVICE NCP	ST54	PRI-TX NCP TCRF		199,857	191,418	215,573	196,150	225,969	252,294	1,281,261	
PRIMARY SERVICE 4CP	ST55	PRI-TX 4CP TCRF		3,473,295	3,360,421	3,356,766	3,369,984	3,153,146	3,284,033	19,997,646	
TRNS SRV	ST56	TRA-TX 4CPTCRF		4,492,325	3,997,931	4,598,257	3,667,785	3,067,617	4,680,307	24,504,222	
TOTAL ALL CLASSES				27,639,364.77	30,935,246.26	36,219,378.77	35,585,652.64	47,913,262.35	44,632,865.35	222,925,770	

Central	Tariff Description	CODE	EQTN_SHRT_DESC_TX	2023							
				MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE	
RS	ST50	RS-TCRF		8,620,445.02	11,694,390.93	14,975,093.52	14,903,948.36	24,895,069.02	21,185,845.28	96,274,792	
GS<=10KW	ST51	GS<10 TCRF		509,632.85	583,262.85	622,235.29	628,432.62	790,282.61	740,159.07	3,854,005	
GS>10KW NCP	ST52	GS>10KW NCP TCRF		6,364,140.83	6,675,054.28	6,988,512.37	7,072,738.54	8,058,777.36	7,988,022.42	43,147,246	
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF		733,968.56	728,345.64	741,867.05	732,885.90	784,707.59	795,788.99	4,517,384	
PS PRIM NCP	ST54	PRI-TX NCP TCRF		132,322.45	120,018.04	132,828.97	126,354.63	142,768.51	166,723.17	821,016	
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF		2,277,827.41	2,197,276.71	2,185,516.92	2,206,243.47	1,983,953.91	2,128,418.48	12,981,237	
TRANS	ST56	TRA-TX 4CPTCRF		4,134,677.12	3,640,489.53	4,136,247.31	3,199,064.91	2,744,364.60	4,185,232.89	22,040,076	

North	Tariff Description	CODE	EQTN_SHRT_DESC_TX	2023							
				MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE	
RS	ST50	RS-TCRF		1,347,851.44	1,772,044.56	2,612,849.72	2,860,425.05	4,492,742.96	3,366,511.46	16,452,425.19	
GS<=10KW	ST51	GS<10 TCRF		123,666.22	134,268.25	161,740.14	174,812.92	208,374.68	178,950.08	981,812.29	
GS>10KW NCP	ST52	GS>10KW NCP TCRF		1,474,342.44	1,514,135.52	1,634,224.93	1,666,292.74	1,901,459.54	1,822,129.46	10,012,584.63	
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF		299,820.12	303,972.99	312,459.45	312,197.23	335,117.80	338,824.34	1,902,391.93	
PS PRIM NCP	ST54	PRI-TX NCP TCRF		67,534.60	71,400.37	82,744.36	69,795.39	83,200.09	85,570.43	460,245.24	
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF		1,195,467.99	1,163,144.69	1,171,249.23	1,161,740.52	1,169,191.73	1,155,614.80	7,016,408.96	
TRANS	ST56	TRA-TX 4CPTCRF		357,847.72	357,441.90	482,009.51	488,720.36	323,251.95	495,074.48	2,464,145.92	

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
March-August Units

AEPTX								
Tariff Description		202303	202304	202305	202306	202307	202308	Sum:
RS	ST50	802,450,848	790,703,542	863,356,125	1,166,326,833	1,523,297,212	1,538,580,364	6,684,714,924
GS<=10KW	ST51	68,964,270	68,668,160	70,970,126	78,176,435	87,864,170	90,019,421	464,662,582
GS>10KW NCP	ST52	2,320,877	2,262,692	2,226,349	2,333,517	2,451,831	2,486,315	14,081,580
GS>10KW 4CP	ST53	189,840	188,795	191,873	192,443	193,638	192,914	1,149,503
PS PRIM NCP	ST54	56,700	59,689	58,698	56,830	63,784	58,053	353,754
PS PRIM 4CP	ST55	558,914	555,863	578,177	562,846	555,415	556,043	3,367,258
TRANS	ST56	1,034,765	935,978	1,014,399	902,543	1,038,079	828,590	5,754,355

Central

Tariff Description	CODE	202303	202304	202305	202306	202307	202308	Sum:
RS	ST50	680,185,645	683,754,785	746,617,087	1,012,849,791	1,296,996,828	1,290,835,020	5,711,239,156
GS<=10KW	ST51	54,661,061	55,022,182	57,108,934	63,127,290	69,736,350	70,426,483	370,082,300
GS>10KW NCP	ST52	1,905,047.3	1,850,451.9	1,808,218.8	1,902,710.9	1,988,171.9	2,013,211.1	11,467,812
GS>10KW 4CP	ST53	134,443.3	133,414.3	136,813.1	135,361.1	136,192.7	134,677.2	810,902
PS PRIM NCP	ST54	36,355.1	40,543.3	38,776.1	35,811.7	39,451.8	37,108.7	228,047
PS PRIM 4CP	ST55	359,247.3	358,207.9	380,942.8	370,960.6	362,194.3	364,390.7	2,195,944
TRANS	ST56	938,001	854,629	933,355	821,802	933,767	722,744	5,204,298

North

Tariff Description		202303	202304	202305	202306	202307	202308	Sum:
RS	ST50	122,265,203	106,948,757	116,739,038	153,477,042	226,300,384	247,745,344	973,475,768
GS<=10KW	ST51	14,303,209	13,645,978	13,861,192	15,049,145	18,127,820	19,592,938	94,580,282
GS>10KW NCP	ST52	415,829.6	412,239.6	418,130.3	430,805.9	463,658.8	473,103.4	2,613,768
GS>10KW 4CP	ST53	55,396.7	55,381.1	55,060.3	57,082.2	57,444.9	58,236.4	338,602
PS PRIM NCP	ST54	20,344.8	19,146.	19,921.7	21,018.	24,331.8	20,944.5	125,707
PS PRIM 4CP	ST55	199,666.8	197,654.8	197,234.6	191,885.	193,220.8	191,652.2	1,171,314
TRANS	ST56	96,764.6	81,349.	81,044.4	80,740.7	104,312.	105,846.2	550,057

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
March 2023 TCRF Adj

AEP Texas TCRF Calculation By Class

March 2023 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$203,224,606

Estimated Revenue By Rate Class

Class Description	TCRF Class	Semi-Annual	Adjustment	Total TCRF Update	Type of Billing	March - August	Price	TCRF	ADJP2
	Allocation %	TCRF	to TCRF	March 2023	Determinant	Determinants	Per Unit	Revenue	One-sixth of Adjustment
Residential	48.203%	\$97,959,453	(\$17,199,994)	\$80,759,459	kWh	6,994,707,749	\$0.011546	\$80,760,896	(\$2,866,666)
Secondary Less Than or Equal to 10 kW	2.148%	\$4,364,548	(\$59,666)	\$4,304,882	kWh	482,462,715	\$0.008923	\$4,305,015	(\$9,944)
Secondary Greater Than 10 kW									
4CP	3.077%	\$6,253,617	(\$2,538)	\$6,251,078	Avg 4CP	1,147,510	\$5.447515	\$6,251,078	(\$423)
NCP	25.768%	\$52,365,933	(\$2,144,847)	\$50,221,086	Monthly Max kW	14,191,483	\$3.538819	\$50,221,089	(\$357,475)
Primary Service									
4CP	8.749%	\$17,780,088	\$1,459,027	\$19,299,115	Avg 4CP	3,173,775	\$6.061902	\$19,239,114	\$243,171
NCP	0.581%	\$1,180,012	(\$41,484)	\$1,138,527	Monthly Max kW	333,508	\$3.413796	\$1,138,527	(\$6,914)
Transmission Service									
11.475%	\$23,320,956	(\$3,859,278)	\$19,461,678	Avg 4CP	4,393,110	\$4.430046	\$19,461,678	(\$643,213)	
Total		\$203,224,606	(\$21,848,781)	\$181,375,825				\$181,377,397	(\$3,641,463)

Allocation table based on the Docket No. 53236 transmission allocator.

Unadjusted, unscaled, 15-minute 4CP allocator

Central	(\$20,233,104)
North	(\$1,615,677)

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Sept 2023 TCRF Adj

AEP Texas TCRF Calculation By Class
September 2023 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$210,832,330

Estimated Revenue By Rate Class

Class Description	TCRF Class	Semi-Annual	Adjustment to TCRF	Total TCRF Update September 2023	Type of Billing	September - February	Price	TCRF	ADJP1
	Allocation %	TCRF			Determinant	Determinants	Per Unit	Revenue	One-sixth of Adjustment
Residential	48.203%	\$101,626,571	\$22,256,459	\$123,883,030	kWh	5,894,716,458	\$0.021016	\$123,883,361	\$3,709,410
Secondary Less Than or Equal to 10 kW	2.148%	\$4,527,935	\$695,678	\$5,223,613	kWh	449,520,808	\$0.011620	\$5,223,432	\$115,946
Secondary Greater Than 10 kW									
4CP	3.077%	\$6,487,721	\$311,840	\$6,799,561	Avg 4CP	1,155,490	\$5.884572	\$6,799,561	\$51,973
NCP	25.768%	\$54,326,254	\$2,604,863	\$56,931,117	Monthly Max kW	13,935,785	\$4.085247	\$56,931,123	\$434,144
Primary Service									
4CP	8.749%	\$18,445,686	\$358,322	\$18,804,008	Avg 4CP	3,260,457	\$5.767292	\$18,804,009	\$59,720
NCP	0.581%	\$1,224,186	\$61,379	\$1,285,565	Monthly Max kW	323,169	\$3.977995	\$1,285,585	\$10,230
Transmission Service	11.475%	\$24,193,977	(\$5,839,930)	\$18,354,047	Avg 4CP	4,635,759	\$3.959232	\$18,354,047	(\$973,322)
Total		\$210,832,330	\$20,448,612	\$231,280,942				\$231,281,097	\$3,408,102

Allocation table based on the Docket No. 53236 transmission allocator.
Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$15,029,863
North	\$5,418,748

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX Central March 2024 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2024

Total Class Data

Line	Description	May	June	July	August	September	October	Total	
1	Period (p)	1	2	3	4	5	6		
2	TCRF Expense Not in Base	\$28,543,531	\$28,448,920	\$28,607,615	\$28,607,371	\$28,455,100	\$28,983,973	\$171,646,509	
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	North Data
4	Class TCRF Not in Base	\$28,543,531	\$28,448,920	\$28,607,615	\$28,607,371	\$28,455,100	\$28,983,973	\$171,646,509	\$39,240,854
5	Class TCRF Revenue	\$22,773,034	\$25,618,838	\$29,782,101	\$28,871,668	\$39,399,924	\$37,190,190	\$183,635,756	\$39,290,014
6	ADJP1					\$2,504,977	\$2,504,977	\$5,009,954	\$1,806,249
7	ADJP2	(\$3,372,184)	(\$3,372,184)	(\$3,372,184)	(\$3,372,184)			(\$13,488,736)	-\$1,077,118
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$26,145,218	\$28,991,022	\$33,154,285	\$32,243,852	\$36,894,946	\$34,685,213	\$192,114,538	\$38,560,883
9	Under/(Over) Recovery	\$2,398,312	-\$542,102	-\$4,546,671	-\$3,636,481	-\$8,439,846	-\$5,701,240	-\$20,468,029	\$679,972
10	Cummulative Under/(Over) Recovery	\$2,398,312	\$1,856,211	-\$2,690,460	-\$6,326,942	-\$14,766,768	-\$20,468,029		-\$19,788,057

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX Central March 2024 TCRF Update
May-Oct Expenses

AEP Texas Central Division
Accounting Accrual
Monthly Expenses

Docket No. 54507 2022 4CP Update 5,227,460,862													2023													
Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2021 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2023 Monthly Expense May (13)	2023 Monthly Expense June (14)	2023 Monthly Expense July (15)	2023 Monthly Expense August (16)	2023 Monthly Expense September (17)	2023 Monthly Expense October (18)									
5/29/2023	3/29/2023	San Antonio - CPS	54056	72,490,325,252	0.0000000	3,175,0760	5,227,460,862	\$16,600,879	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407	\$1,383,407			
7/15/2021	7/15/2021	Sharyland Utilities, L.F.	5161162155	70,980,872,405	0.0000000	0.56345360	5,227,460,862	\$2,945,340	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445			
6/1/2020	6/1/2020	San Bernard Electric	50732	70,980,872,405	0.0000000	0.0570700	5,227,460,862	\$2,98,331	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861			
1/21/2020	1/21/2020	Fannin County	50218	69,368,963,500	0.0000000	0.0021920	5,227,460,862	\$11,459	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965		
3/17/2017	3/17/2017	City of College Station	49847	67,762,993,200	0.0000000	0.0562564	5,227,460,862	\$268,851	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071			
1/29/2021	1/29/2021	Cherokee City Elec	51355	70,980,872,405	0.0000000	0.0028920	5,227,460,862	\$15,118	\$1,280	\$1,280	\$1,280	\$1,280	\$1,280	\$1,280	\$1,280	\$1,280	\$1,280	\$1,280	\$1,280	\$1,280	\$1,280	\$1,280	\$1,280			
1/28/2020	1/28/2020	Grayson-Collin Electric	51464	70,980,872,405	0.0000000	0.0227280	5,227,460,862	\$118,810	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901			
1/22/2020	1/22/2020	TMPA	51439	70,980,872,405	0.0000000	0.34354750	5,227,460,862	\$2,276,429	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702			
2/1/2021	2/1/2021	Deep East Texas	51562	70,980,872,405	0.0000000	0.0020920	5,227,460,862	\$10,936	\$911	\$911	\$911	\$911	\$911	\$911	\$911	\$911	\$911	\$911	\$911	\$911	\$911	\$911	\$911	\$911		
7/1/2021	7/1/2021	GEUS (interim)	51556	70,980,872,405	0.0000000	0.0451800	5,227,460,862	\$256,177	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681		
11/15/2017	11/15/2017	Farmers Electric Coop	47470	67,690,205,600	0.0000000	0.00969010	5,227,460,862	\$51,757	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	
1/14/2022	1/14/2022	STEC	52720	70,937,625,172	0.0000000	1.2915370	5,227,460,862	\$6,751,459	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622		
10/26/2021	10/25/2021	Denton (DMEX)	52449	70,937,625,172	0.0000000	0.84232410	5,227,460,862	\$4,403,216	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936	\$366,936		
10/12/2023	10/12/2023	Denton (DMEX)	52715	76,713,857,900	0.0000000	0.35895600	5,227,460,862	\$1,876,397	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366		
4/1/2021	4/1/2021	City of Garland	51798	70,980,872,405	0.0000000	0.90886100	5,227,460,862	\$4,751,035	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920		
3/1/2011	3/1/2011	Trinity Valley Electric C	38816	60,858,331,400	0.01178378	0.0274986	5,227,460,862	\$82,253	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	\$6,854	
1/22/2019	1/22/2019	Trinity Valley Electric C	48828	67,273,101,059	0.0000000	0.0107130	5,227,460,862	\$56,002	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	
1/4/2022	1/4/2022	Brownsville Public Utili	51536	70,937,625,172	0.0000000	0.1388730	5,227,460,862	\$725,953	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	
1/26/2021	1/26/2021	Wood County	51546	70,980,872,405	0.0000000	0.0018990	5,227,460,862	\$9,927	\$927	\$927	\$927	\$927	\$927	\$927	\$927	\$927	\$927	\$927	\$927	\$927	\$927	\$927	\$927	\$927	\$927	
2/5/2021	2/5/2021	Bryan Texas Utilities	51623	70,980,872,405	0.0000000	0.5112640	5,227,460,862	\$2,672,717	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726		
9/15/2023	9/15/2023	Bryan Texas Utilities	54945	76,713,857,900	0.0000000	0.5336940	5,227,460,862	\$2,249,865	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366	\$156,366		
10/28/2022	10/28/2022	CenterPoint	54045	72,490,325,252	0.0000000	7,131,6480	5,227,460,862	\$37,280,411	\$53,106,701	\$52,504,972	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	\$51,815,490	
5/24/2023	5/24/2023	CenterPoint	54750	76,713,857,900	0.0000000	7,253,9650	5,227,460,862	\$37,919,818	\$53,159,985	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713	\$52,860,713		
10/6/2023	10/6/2023	CenterPoint	55383	76,713,857,900	0.0000000	7,829,8440	5,227,460,862	\$4,140,850	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865	\$2,249,865		
9/21/2022	9/21/2022	AEPTX	53917	72,490,325,252	0.0000000	8,782,7870	5,227,460,862	\$45,911,675	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973	\$53,825,973		
2/1/2023	2/1/2023	ETT	54502	72,490,325,252	0.0000000	4,451,6290	5,227,460,862	\$4,451,6290	\$2,237,716	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	\$1,839,226	
7/24/2023	7/24/2023	ETT	55002	76,713,857,900	0.0000000	4,450,8760	5,227,460,862	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	\$2,237,716	
3/9/2023	3/9/2023	Golden Spread	52828	70,937,625,172	0.0000000	0.10195500	5,227,460,862	\$532,966	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414
5/1/2023	5/1/2023	ONCOR	53601	76,713,857,900	0.0000000	18,854,441,706	5,227,460,862	\$98,560,727	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384	\$58,213,384
9/11/2023	9/11/2023	ONCOR	55282	76,713,857,900	0.0000000	19,401,633,644	5,227,460,862	\$101,420,758	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730	\$58,451,730
12/14/2020	12/14/2020	Banderas Electric Coop	51420	70,980,872,405	0.0000000	0.07946500	5,227,460,862	\$415,400	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617
2/22/2023	2/22/2023	LCRA (Guadalupe Vall	54126	72,490,325,252	0.0000000	8,275,314,60	5,227,460,862	\$43,258,893	\$3,804,907	\$3,804,907	\$3,804,907	\$3,804,907	\$													

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX Central March 2024 TCRF Update
ST50-ST56 REV

2023

TARF_DESC	EQTN_CD	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
Residential	ST50	8,620,445.02	11,694,390.93	14,975,093.52	14,903,948.36	24,895,069.02	21,185,845.28	96,274,792.13
Secondary <= 10 kW	ST51	509,632.85	563,262.85	622,235.29	628,432.62	790,282.61	740,159.07	3,854,005.29
Secondary > 10 kW NCP	ST52	6,364,140.83	6,675,054.28	6,988,512.37	7,072,738.54	8,058,777.36	7,988,022.42	43,147,245.80
Secondary > 10 kW 4CP	ST53	733,988.56	728,345.64	741,667.05	732,885.90	784,707.59	795,788.99	4,517,383.73
Primary NCP	ST54	132,322.45	120,018.04	132,828.97	126,354.63	142,768.51	166,723.17	821,015.77
Primary 4CP	ST55	2,277,827.41	2,197,276.71	2,185,516.92	2,208,243.47	1,983,953.91	2,128,418.48	12,981,236.90
Transmission	ST56	4,134,677.12	3,640,489.53	4,136,247.31	3,199,064.91	2,744,364.60	4,185,232.89	22,040,076.36
Total All Classes		22,773,034.24	25,618,837.98	29,782,101.43	28,871,668.43	39,399,923.60	37,190,190.30	183,635,755.98

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX North March 2024 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2024

Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$6,525,756	\$6,502,305	\$6,540,404	\$6,540,348	\$6,505,610	\$6,626,432	\$39,240,854
3	Class Allocation Factor	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
4	Class TCRF Not in Base	\$6,525,756	\$6,502,305	\$6,540,404	\$6,540,348	\$6,505,610	\$6,626,432	\$39,240,854
5	Class TCRF Revenue	\$4,866,331	\$5,316,408	\$6,437,277	\$6,713,984	\$8,513,339	\$7,442,675	\$39,290,014
6	ADJP1					\$903,125	\$903,125	\$1,806,249
7	ADJP2	(\$269,279)	(\$269,279)	(\$269,279)	(\$269,279)			(\$1,077,118)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$5,135,610	\$5,585,688	\$6,706,557	\$6,983,264	\$7,610,214	\$6,539,550	\$38,560,883
9	Under/(Over) Recovery	\$1,390,146	\$916,618	(\$166,153)	(\$442,915)	(\$1,104,604)	\$86,881	\$679,972
10	Cummulative Under/(Over) Recovery	\$1,390,146	\$2,306,763	\$2,140,610	\$1,697,695	\$593,090	\$679,972	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc.
Semi-Annual TCRF Update
March 2024

AEPTX North March 2024 TCRF Update
May-Oct Expenses

Docket No. 54507 2022 4CP Update 1,194,891.749												2023 2023 2023 2023 2023						
Order Date	Effective Date	End Date	Company	Docket	ERCOT Peak	Old Rate Per kW	New Rate Per kW	Change in Rate Per kW	2021 Billing Company	Annual Peak	Monthly TCRF Expense May	2023 Monthly Expense June	2023 Monthly Expense July	2023 Monthly Expense August	2023 Monthly Expense September	2023 Monthly Expense October		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	
3/29/2023	3/29/2023		San Antonio - CPS	54035	72,490,325.252	0.0000000	3.1757060	3.1757060	1,194,891.749	\$3,794,625	\$316,219	\$316,219	\$316,219	\$316,219	\$316,219	\$316,219		
7/1/2021	7/1/2021		Sharyland Utilities, L.P. (rate case)	5161152166	70,980,872.405	0.0000000	0.5634360	0.5634360	1,194,891.749	\$56,104	\$56,104	\$56,104	\$56,104	\$56,104	\$56,104	\$56,104		
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	1,194,891.749	\$58,192	\$56,683	\$56,683	\$56,683	\$56,683	\$56,683	\$56,683		
1/24/2020	1/24/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	1,194,891.749	\$2,619	\$218	\$218	\$218	\$218	\$218	\$218		
3/1/2017	3/1/2017		City of College Station	46847	67,782,669.200	0.0000000	0.0552564	0.0552564	1,194,891.749	\$86,025	\$5,502	\$5,502	\$5,502	\$5,502	\$5,502	\$5,502	\$5,502	
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	1,194,891.749	\$3,456	\$288	\$288	\$288	\$288	\$288	\$288		
12/19/2020	12/18/2020		Glynn-Collin Electric Coop	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	1,194,891.749	\$27,158	\$2,263	\$2,263	\$2,263	\$2,263	\$2,263	\$2,263		
12/22/2020	12/22/2020		TMPA	51439	70,980,872.405	0.0000000	0.4354750	0.4354750	1,194,891.749	\$52,345	\$43,362	\$43,362	\$43,362	\$43,362	\$43,362	\$43,362		
2/1/2021	2/1/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020620	0.0020620	1,194,891.749	\$2,500	\$208	\$208	\$208	\$208	\$208	\$208		
7/1/2021			GEUS (interim)	51566	70,980,872.405	0.0000000	0.0451800	0.0451800	1,194,891.749	\$53,985	\$4,499	\$4,499	\$4,499	\$4,499	\$4,499	\$4,499		
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205.600	0.0000000	0.0099010	0.0099010	1,194,891.749	\$11,831	\$986	\$986	\$986	\$986	\$986	\$986		
1/4/2022	1/4/2022		STEC	52720	70,937,625.172	0.0000000	1.2915370	1.2915370	1,194,891.749	\$1,543,247	\$126,604	\$128,604	\$128,604	\$128,604	\$128,604	\$128,604		
10/28/2021	10/25/2021		Denton (DMEX)	52449	70,957,625.172	0.0000000	0.8423240	0.8423240	1,194,891.749	\$1,006,486	\$85,874	\$85,874	\$85,874	\$85,874	\$85,874	\$85,874		
10/12/2023	10/12/2023		Denton (DMEX)	52715	76,713,857.900	0.0000000	0.5369840	0.5369840	1,194,891.749	\$428,906	\$36,742						\$29,762	
4/1/2021	4/1/2021		City of Garland	51798	70,980,872.405	0.0000000	0.90885100	0.90885100	1,194,891.749	\$1,085,991	\$90,499	\$90,499	\$90,499	\$90,499	\$90,499	\$90,499		
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48828	67,273,101,059	0.0000000	0.0107130	0.0107130	1,194,891.749	\$12,801	\$1,067	\$1,067	\$1,067	\$1,067	\$1,067	\$1,067		
1/14/2022	1/14/2022		Brownsville Public Utilities Board	51536	70,957,625.172	0.0000000	0.1388730	0.1388730	1,194,891.749	\$166,938	\$15,828	\$15,828	\$15,828	\$15,828	\$15,828	\$15,828		
1/25/2021	1/25/2021		Wood County	51546	70,980,872.405	0.0000000	0.0018990	0.0018990	1,194,891.749	\$2,269	\$189	\$189	\$189	\$189	\$189	\$189		
2/6/2021	2/6/2021	8/14/2023	Bryan Texas Utilities	51623	70,980,872.405	0.0000000	0.5112840	0.5112840	1,194,891.749	\$610,828	\$50,911	\$50,911	\$50,911	\$50,911	\$50,911	\$50,911		
9/15/2023	9/15/2023	8/14/2023	Bryan Texas Utilities	54945	76,713,857.900	0.0000000	0.5336940	0.5336940	1,194,891.749	\$657,707	\$53,142						\$53,142	
10/28/2022	10/28/2022	5/23/2023	Center Point	54045	72,490,325.252	0.0000000	7,131,6480	7,131,6480	1,194,891.749	\$8,521,547	\$710,129	\$526,870						
5/24/2023	5/24/2023	Center Point	54750	76,713,857.900	0.0000000	7,253,9650	7,253,9650	1,194,891.749	\$8,667,703	\$72,309	\$186,402	572,309	\$722,309	\$722,309	\$722,309	\$116,501	\$116,501	
10/6/2023	10/6/2023	Center Point	55383	76,713,857.900	0.0000000	7,823,8440	7,823,8440	1,194,891.749	\$8,956,816	\$779,651							\$663,501	\$663,501
9/21/2022	9/21/2022		AEPTX	53917	72,490,325.252	0.0000000	8,782,7870	8,782,7870	1,194,891.749	\$10,494,480	\$874,540	\$874,540	\$874,540	\$874,540	\$874,540	\$874,540		
2/16/2023	2/16/2023	7/23/2023	ETT	54502	72,490,325.252	0.0000000	4,451,6290	4,451,6290	1,194,891.749	\$5,319,215	\$445,268	\$443,268	\$443,268	\$443,268	\$443,268	\$443,268		
7/24/2023	7/24/2023	ETT	55062	76,713,857.900	0.0000000	4,450,8760	4,450,8760	1,194,891.749	\$5,318,315	\$443,193	\$443,193	\$443,193	\$443,193	\$443,193	\$443,193			
3/9/2023	3/9/2023		Golden Spread	52828	70,957,625.172	0.0000000	0.10195650	0.10195650	1,194,891.749	\$121,826	\$10,152	\$10,152	\$10,152	\$10,152	\$10,152	\$10,152		
5/1/2023	5/1/2023	8/10/2023	ONCOR	53801	76,713,857.900	0.0000000	18,854,417005	18,854,417005	1,194,891.749	\$225,28,987	\$1,877,416	\$1,877,416	\$1,877,416	\$1,877,416	\$1,877,416	\$1,877,416	\$626,805	
9/11/2023	9/11/2023	8/10/2023	ONCOR	55282	76,713,857.900	0.0000000	19,401,633,644	19,401,633,644	1,194,891.749	\$23,182,732	\$1,831,894						\$1,287,930	\$1,287,930
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872.405	0.0000000	0.07946500	0.07946500	1,194,891.749	\$94,952	\$7,913	\$7,913	\$7,913	\$7,913	\$7,913	\$7,913		
2/22/2023	2/22/2023	10/22/2023	LCRA (Guadalupe Valley)	54126	72,490,325.252	0.0000000	8,275,31460	8,275,31460	1,194,891.749	\$9,888,105	\$824,009	\$824,009	\$824,009	\$824,009	\$824,009	\$824,009	\$548,780	
10/23/2023	10/23/2023	10/23/2023	LCRA	55375	76,713,857.900	0.0000000	8,515,136,60	8,515,136,60	1,194,891.749	\$10,174,665	\$847,889						\$246,161	\$246,161
10/6/2020	10/6/2020		Brazos	51019	70,980,872.405	0.0000000	1,899,9537	1,899,9537	1,194,891.749	\$2,258,290	\$188,191	\$188,191	\$188,191	\$188,191	\$188,191	\$188,191		
9/22/2022	9/22/2022	5/11/2023	TNMP	53856	72,490,325.252	0.0000000	1,896,9480	1,896,9480	1,194,891.749	\$2,027,669	\$168,972	\$59,958						
5/12/2023	5/12/2023	5/5/2023	TNMP	54588	76,713,857.900	0.0000000	1,896,63210	1,896,63210	1,194,891.749	\$2,218,103	\$184,842	\$119,253	5184,842	\$184,842	\$184,842	\$184,842	\$30,807	\$158,534
9/6/2023			TNMP	55270	76,713,857.900	0.0000000	1,910,5430	1,910,5430	1,194,891.749	\$2,282,892	\$190,341						\$190,341	
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,957,625,200	0.0000000	1,358,7240	1,358,7240	1,194,891.749	\$1,163,528	\$135,294	\$135,294	\$135,294	\$135,294	\$135,294	\$135,294		
11/4/2022	11/4/2022		Cross Texas Transmission, LLC	53884	72,490,325,252	0.0000000	0.896,910	0.896,910	1,194,891.749	\$1,178,056	\$98,171	\$98,171	\$98,171	\$98,171	\$98,171	\$98,171		
9/25/2015	9/25/2015		Wind Energy Transmission Texas, LLC	44746	63,680,709,638	0.0000000	1,806,9350	1,806,9350	1,194,891.749	\$2,162,198	\$180,183	\$180,183	\$180,183	\$180,183	\$180,183	\$180,183		
8/24/2022	8/24/2022		Austin Energy	53295	70,957,625,172	0.0000000	1,248,2200	1,248,2200	1,194,891.749	\$1,491,488	\$124,291	\$124,291	\$124,291	\$124,291	\$124,291	\$124,291		
11/4/2019	11/4/2019		Lynntech Electric Coop	49943	69,368,963,500	0.0000000	0.0113660	0.0113660	1,194,891.749	\$13,580	\$1,132	\$1,132	\$1,132	\$1,132	\$1,132	\$1,132		
1/27/2023	1/27/2023		Rayburn County	54389	72,490,325,252	0.0000000	0.785,6426	0.785,6426	1,194,891.749	\$598,519	\$78,210	\$78,210	\$78,210	\$78,210	\$78,210	\$78,210		
10/30/2019	10/30/2019		San Miguel Electric Coop (SMTEC)	49900	69,368,963,500	0.0000000	0.0205010	0.0205010	1,194,891.749	\$24,496	\$2,041	\$2,041	\$2,041	\$2,041	\$2,041	\$2,041		
1/1/2020	1/1/2018		Southwest Texas Electric Coop (SWTEC)	50201	69,368,963,500	0.0000000	0.0009510	0.0009510	1,194,891.749	\$1,136	\$95	\$95	\$95	\$95	\$95	\$95		
11/3/2022	11/3/2022		Houston County Electric Coop (HCEC)	53625	72,490,325,252	0.0000000	0.0226620	0.0226620	1,194,891.749	\$27,079	\$2,257	\$2,257	\$2,257	\$2,257	\$2,257	\$2,257		
4/17/2020	4/17/2020	4/17/2020	Lamar County Coop	50056	69,368,963,500	0.0000000	0.0041350	0.0041350	1,194,891.749	\$4,941	\$412	\$412	\$412	\$412	\$412	\$412		
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,957,625,172	0.0000000	0.0068590	0.0068590	1,194,891.749	\$11,780	\$982	\$982	\$982	\$982	\$982	\$982		
1/4/2021	1/4/2021		East Texas Electric Coop	50295	70,980,872,405	0.0000000	0.00353000	0.00353000	1,194,891.749	\$4,218	\$351							

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX North March 2024 TCRF Update
ST50-ST56 REV

2023								
TARF_DESC	EQTN_CD	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
Residential	ST50	1,347,851.44	1,772,044.56	2,612,849.72	2,860,425.05	4,492,742.96	3,366,511.46	16,452,425.19
Secondary <= 10 kW	ST51	123,666.22	134,268.25	161,740.14	174,812.92	208,374.68	178,950.08	981,812.29
Secondary > 10 kW NCP	ST52	1,474,342.44	1,514,135.52	1,634,224.93	1,666,292.74	1,901,459.54	1,822,129.46	10,012,584.63
Secondary > 10 kW 4CP	ST53	299,820.12	303,972.99	312,459.45	312,197.23	335,117.80	338,824.34	1,902,391.93
Primary NCP	ST54	67,534.60	71,400.37	82,744.36	69,795.39	83,200.09	85,570.43	460,245.24
Primary 4CP	ST55	1,195,467.99	1,163,144.69	1,171,249.23	1,161,740.52	1,169,191.73	1,155,614.80	7,016,408.96
Transmission	ST56	357,647.72	357,441.90	462,009.51	468,720.36	323,251.95	495,074.48	2,464,145.92
Total All Classes		4,866,330.53	5,316,408.28	6,437,277.34	6,713,984.21	8,513,338.75	7,442,675.05	39,290,014.16

AEP TEXAS

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Eighth Effective Date: March 1, 2024

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6.1.1.4.1.1 Rider TCRF - Transmission Cost Recovery Factor

Residential	\$0.013189	per kWh	R
Secondary Service Less Than or Equal to 10 kW	\$0.009657	per kWh	R
Secondary Service Greater Than 10 kW			I
	4CP \$5.885575	per Avg.4CP kW	R
	NCP \$3.964882	per kW	R
Primary Service			R
	4CP \$5.432219	per Avg.4CP kW	R
	NCP \$3.336251	per kW	R
Transmission Service	\$3.434855	per Avg.4CP kW	R

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities