

In the Matter of the Application of )  
The Dayton Power and Light Company d/b/a ) Case No. 25-0109-EL-RDR  
AES Ohio to Update its Transmission Cost )  
Recovery Rider )

Pursuant to R.C. 4928.05(A)(2) and Ohio Adm.Code 4901:1-36-03, The Dayton Power and Light Company d/b/a AES Ohio (“AES Ohio” or the “Company”) files this Application to update its Transmission Cost Recovery Rider (“TCRR”).

1. AES Ohio is a public utility and electric light company as defined by R.C. 4905.02 and 4905.03(C), respectively, and an electric distribution utility as defined by R.C. 4928.01(A)(6).

2. Ohio Adm.Code 4901:1-36-03(B) provides: “Each electric utility with an approved transmission cost recovery rider shall update the rider on an annual basis pursuant to a schedule set forth by commission order. Each application to update the transmission cost recovery rider shall include all information set forth in the appendix to this rule.”

3. AES Ohio originally implemented the TCRR on January 1, 2014. The TCRR is a non-bypassable rider designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM, such as Network Integration Transmission Service (“NITS”).

4. On August 9, 2023, the Commission issued an Opinion and Order that adopted and approved the April 10, 2023 Stipulation and Recommendation in Case No. 22-900-EL-SSO, *et al.* and authorized AES Ohio to implement its fourth Electric Security Plan (“ESP 4”). The Commission held that as part of ESP 4, the TCRR would continue, subject to billing changes beginning in June 2025. According to the Opinion and Order, starting in June 2025, AES Ohio will bill all non-residential customers taking service at primary voltage and above, and any non-residential customers taking service at secondary voltage that opt-in, for all Transmission Cost Recovery Rider demand charges on the basis of their Network Service Peak Load (NSPL). This change in transmission billing shall not shift any transmission costs to residential customers.

5. Pursuant to the Commission Order in ESP 4, AES Ohio will discontinue its TCRR Opt-Out Pilot program effective June 1, 2025.

6. On March 3, 2020, AES Ohio filed an application for a formula rate and started recovery of that rate on May 3, 2020. A Settlement with interested parties was reached and filed on December 10, 2020 and FERC approved the Settlement on April 15, 2021.

7. Consistent with past practices and directives of the Commission, AES Ohio filed its most recent application to update its TCRR on March 15, 2024, in Case No. 24-0196-EL-

RDR. The application was approved in the May 29, 2024 Finding and Order, with rates effective June 1, 2024.

8. AES Ohio will continue to pass Regional Transmission Expansion Plan (RTEP) credits to customers through the TCRR as the result of the settlement approved by FERC in Case No. EL-05-121-009.

9. The TCRR revenue requirement is higher for the period June 2025 through May 2026 than it was in the prior period. As a result, a typical residential customer using 1,000 kWh per month can expect an increase of \$4.88 or 3.18%.

10. Consistent with its prior TCRR filings, AES Ohio has included an estimate for carrying costs on the under or over collection for TCRR throughout the forecast period to minimize over or under-collection and thereby precisely recover all costs.

11. Pursuant to Ohio Adm.Code 4901:1-36-03(B), the information listed below is being provided in support of this Application. The following supporting Schedules and Workpapers are structured to show the TCRR detail:

Schedule A-1	Copy of proposed tariff schedules;
Schedule A-2	Copy of redlined current tariff schedules;
Schedule B-1	Summary of Projected Jurisdictional TCRR Net Costs;
Schedule B-2	Summary of Current versus Proposed Revenues;
Schedule B-3	Summary of Current and Proposed Rates;
Schedule B-4	Typical Bill Comparisons;

Schedule C-1	Projected Monthly Jurisdictional TCRR Costs;
Schedule C-2	Projected Monthly TCRR Costs by Tariff Class;
Schedule C-3	Summary of Proposed TCRR Rates;
Schedule C-3(a)	Development of Proposed Base Rates;
Schedule C-3(b)	Development of Proposed Reconciliation Rates;
Schedule D-1	Actual Charges and Revenues;
Schedule D-2	Monthly Revenues by Tariff Class
Schedule D-3	Monthly Over and Under Recovery; and
Schedule D-3(a)	Reconciliation to Company's Financial Records

12. Pursuant to Ohio Adm.Code 4901:1-36-04(A), carrying charges based on the cost of debt approved in AES Ohio's most recent rate-setting proceeding have been applied to under- and over-recovery of costs.

13. AES Ohio's proposed updated TCRR rates as reflected in Schedule A-1 and supported by the remaining Schedules and Workpapers are just and reasonable and should be approved.

WHEREFORE, AES Ohio respectfully requests that the Commission approve its Application with new tariff rates for its TCRR to be made effective, on a bills-rendered basis beginning on June 1, 2025.

Respectfully submitted,

/s/ Christopher C. Hollon

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**AES Ohio  
Case No. 25-0109-EL-RDR  
Transmission Cost Recovery Rider**

**Schedule A-1**

**Copy of Proposed Tariff Schedules**

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Fourth Revised	Table of Contents	1	September 1, 2023
D2	One Hundred Twenty-Fourth Revised	Tariff Index	2	June 1, 2025

RULES AND REGULATIONS

D3	Second Revised	Application and Contract for Service	3	September 1, 2023
D4	Fourth Revised	Credit Requirements of Customer	1	September 1, 2023
D5	Eighth Revised	Billing and Payment for Electric Service	9	September 1, 2023
D6	Third Revised	Disconnection/Reconnection of Service	5	September 1, 2023
D7	Fourth Revised	Meters and Metering Equipment- Location and Installation	3	September 1, 2023
D8	Second Revised	Service Facilities – Location and Installation	3	September 1, 2023
D9	Second Revised	Equipment on Customer's Premises	3	September 1, 2023
D10	Second Revised	Use and Character of Service	5	September 1, 2023
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023
D13	Third Revised	Extension of Electric Facilities to House Trailer Parks	2	September 1, 2023
D14	Third Revised	Definitions and Amendments	4	September 1, 2023
D15	First Revised	Additional Charges	1	September 1, 2023
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023

TARIFFS

D17	Nineteenth Revised	Residential	2	September 1, 2023
D18	Nineteenth Revised	Residential Heating	2	September 1, 2023
D19	Thirtieth Revised	Secondary	5	June 1, 2025
D20	Twenty-Eighth Revised	Primary	4	June 1, 2025

---

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by  
Thomas A. Raga, President

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eighteenth Revised	Primary-Substation	3	September 1, 2023
D22	Seventeenth Revised	High Voltage	3	September 1, 2023
D23	Nineteenth Revised	Private Outdoor Lighting	3	September 1, 2023
D24	Fourteenth Revised	Reserved	1	September 1, 2023
D25	Eighteenth Revised	Street Lighting	4	September 1, 2023
D26	Fourth Revised	Miscellaneous Service Charges	1	September 1, 2023
D35	Fourth Revised	Interconnection Tariff	29	September 1, 2023
D42	Original	Economic Development Incentive	1	September 1, 2023

RIDERS

D27	Eleventh Revised	Solar Generation Fund Rider	1	January 1, 2025
D28	Twenty-Fifth Revised	Universal Service Fund Rider	1	January 1, 2025
D29	Twenty-Ninth Revised	Infrastructure Investment Rider	1	January 1, 2025
D30	Seventeenth Revised	Storm Cost Recovery Rider	1	December 1, 2024
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Fifteenth Revised	Distribution Investment Rider	1	January 1, 2025
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14, 2023
D40	Sixteenth Revised	Legacy Generation Resource Rider	1	January 1, 2025
D41	Fifth Revised	Tax Savings Credit Rider	1	November 1, 2024

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Issued

Effective June 1, 2025

Issued by  
Thomas A. Raga, President



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

Thirtieth Revised Sheet No. D19 Cancels  
Twenty-Ninth Revised Sheet No. D19  
Page 1 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.68 per Customer
Three-phase Service	\$ 28.49 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.68 per Customer
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Demand Charge:

\$4.7725904 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Thomas A. Raga, President

Effective June 1, 2025

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Thirtieth Revised Sheet No. D19 Cancels  
Twenty-Ninth Revised Sheet No. D19  
Page 2 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0981279 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0521380 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISIONS:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

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ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

**B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS**

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0153888/kWh

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THE DAYTON POWER AND LIGHT COMPANY  
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Thirtieth Revised Sheet No. D19 Cancels  
Twenty-Ninth Revised Sheet No. D19  
Page 5 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Thomas A. Raga, President

Effective June 1, 2025

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. D20  
Cancels  
Twenty-Seventh Revised Sheet No. D20  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$275.72 per Customer

Demand Charge:

\$3.3284282 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.8380948 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Effective June 1, 2025

THE DAYTON POWER AND LIGHT COMPANY  
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Twenty-Eighth Revised Sheet No. D20  
Cancels  
Twenty-Seventh Revised Sheet No. D20  
Page 2 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0932316 per kWh for total billed charges under this tariff and Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0412712 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider on Sheet No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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Effective June 1, 2025

THE DAYTON POWER AND LIGHT COMPANY  
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Twenty-Eighth Revised Sheet No. D20  
Cancels  
Twenty-Seventh Revised Sheet No. D20  
Page 3 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0081736/kWh

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Thomas A. Raga, President

Effective June 1, 2025



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
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Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. D20  
Cancels  
Twenty-Seventh Revised Sheet No. D20  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Effective June 1, 2025

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Forty-First Revised Sheet No. T2  
Cancels  
Fortieth Revised Sheet No. T2  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Forty-First Revised	Tariff Index	1	June 1, 2025

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Third Revised	Definitions and Amendments	3	September 1, 2023

TARIFFS

T8	Twenty-Fifth Revised	Transmission Cost Recovery Rider	5	June 1, 2025
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THE DAYTON POWER AND LIGHT COMPANY  
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Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. T8  
Cancels  
Twenty-Fourth Revised Sheet No. T8  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)  
Schedule 1 (Scheduling, System Control and Dispatch Service)  
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)  
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)  
Schedule 6A (Black Start Service)  
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)  
Schedule 8 (Non-Firm Point-To-Point Service Credits)  
Schedule 10-NERC (North American Electric Reliability Corporation Charge)  
Schedule 10-RFC (Reliability First Corporation Charge)  
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)  
Schedule 12 (Transmission Enhancement Charge)  
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)  
Schedule 13 (Expansion Cost Recovery Charge)  
PJM Emergency Load Response Program – Load Response Charge Allocation  
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

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Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective June 1, 2025

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

**Residential:**

Energy Charge                      \$0.0149930 per kWh

**Residential Heating:**

Energy Charge                      \$0.0149930 per kWh

Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will bill all non-residential customers taking service at primary voltage and above, and any non-residential customers taking service at secondary voltage that opt-in, for all TCRR demand charges on the basis of their Network Service Peak Load (NSPL).

**Secondary:**

Demand Charge                      \$3.9596772 per kW or NSPL for all kW or NSPL of Billing Demand

Energy Charge                      \$0.0007881 per kWh

County Fair and Agricultural Societies:

Energy Charge                      \$0.0125929 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0459899 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary:**

Demand Charge                      \$4.4826895 per NSPL for all NSPL of Billing Demand

Energy Charge                      \$0.0007881 per kWh

County Fair and Agricultural Societies:

Energy Charge                      \$0.0092517 per kWh

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Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective June 1, 2025

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. T8  
Cancels  
Twenty-Fourth Revised Sheet No. T8  
Page 3 of 4

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0519604 per kWh in lieu of the above demand and energy charges.

**Primary-Substation:**

Demand Charge	\$4.4969754 per NSPL for all NSPL of Billing
Demand Energy Charge	\$0.0007881 per kWh

**High Voltage:**

Demand Charge	\$4.3710855 per NSPL for all NSPL of Billing
Demand Energy Charge	\$0.0007881 per kWh

**Private Outdoor Lighting:**

3,600 Lumens Light Emitting Diode (LED)	\$0.0129640/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0277800/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0361140/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0888960/lamp/month
7,000 Lumens Mercury	\$0.0694500/lamp/month
21,000 Lumens Mercury	\$0.1426040/lamp/month
2,500 Lumens Incandescent	\$0.0592640/lamp/month
7,000 Lumens Fluorescent	\$0.0611160/lamp/month
4,000 Lumens PT Mercury	\$0.0398180/lamp/month

**Street Lighting:**

Energy Charge	\$0.0010009 per kWh
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Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

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Thomas A. Raga, President

Effective June 1, 2025

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. T8  
Cancels  
Twenty-Fourth Revised Sheet No. T8  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service  
Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and  
subject to the Rules and Regulations contained in this Schedule and any terms and conditions set  
forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of  
PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall  
be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective  
for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the  
Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based  
upon the results of audits as approved and ordered by the Commission.

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Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated of the Public Utilities  
Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective June 1, 2025

**AES Ohio  
Case No. 25-0109-EL-AIR  
Transmission Cost Recovery Rider**

**Schedule A-2**

**Copy of Red-lined Current Tariff Schedules**

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

One Hundred Twenty-~~Fourth~~~~Third~~ Revised Sheet No.  
D2  
Cancels  
One Hundred Twenty-~~Third~~~~Second~~ Revised Sheet No.  
D2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	Fourth Revised	Table of Contents	1	September 1, 2023
D2	One Hundred Twenty- <del>Fourth</del> <del>Third</del> Revised	Tariff Index	2	<del>June</del> <del>January</del> 1, 2025

RULES AND REGULATIONS

D3	Second Revised	Application and Contract for Service	3	September 1, 2023
D4	Fourth Revised	Credit Requirements of Customer	1	September 1, 2023
D5	Eighth Revised	Billing and Payment for Electric Service	9	September 1, 2023
D6	Third Revised	Disconnection/Reconnection of Service	5	September 1, 2023
D7	Fourth Revised	Meters and Metering Equipment- Location and Installation	3	September 1, 2023
D8	Second Revised	Service Facilities – Location and Installation	3	September 1, 2023
D9	Second Revised	Equipment on Customer's Premises	3	September 1, 2023
D10	Second Revised	Use and Character of Service	5	September 1, 2023
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023
D13	Third Revised	Extension of Electric Facilities to House Trailer Parks	2	September 1, 2023
D14	Third Revised	Definitions and Amendments	4	September 1, 2023
D15	First Revised	Additional Charges	1	September 1, 2023
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023

TARIFFS

D17	Nineteenth Revised	Residential	2	September 1, 2023
D18	Nineteenth Revised	Residential Heating	2	September 1, 2023
D19	<del>Thirtieth</del> <del>Twenty-Ninth</del> Revised	Secondary	5	<del>September</del> <del>June</del> 1, 2024 <del>5</del>
D20	Twenty- <del>Eighth</del> <del>Seventh</del> Revised	Primary	4	<del>June 1</del> <del>September</del> <del>1</del> , 2024 <del>5</del>

Filed pursuant to the ~~Finding and~~ Orders in Case Nos. ~~25-0109-EL-RDR dated 19-1808-EL-UNC, 21-1110-EL-RDR, 22-0900-EL-SSO, 24-1054-EL-RDR, 24-0588-EL-USF~~ of the Public Utilities Commission of Ohio.

Issued ~~December 26, 2024~~

Effective ~~June~~~~January~~ 1, 2025

Issued by  
Thomas A. Raga, President



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

One Hundred Twenty-~~Fourth~~~~Third~~ Revised Sheet No.  
D2  
Cancels  
One Hundred Twenty-~~Third~~~~Second~~ Revised Sheet No.  
D2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eighteenth Revised	Primary-Substation	3	September 1, 2023
D22	Seventeenth Revised	High Voltage	3	September 1, 2023
D23	Nineteenth Revised	Private Outdoor Lighting	3	September 1, 2023
D24	Fourteenth Revised	Reserved	1	September 1, 2023
D25	Eighteenth Revised	Street Lighting	4	September 1, 2023
D26	Fourth Revised	Miscellaneous Service Charges	1	September 1, 2023
D35	Fourth Revised	Interconnection Tariff	29	September 1, 2023
D42	Original	Economic Development Incentive	1	September 1, 2023

RIDERS

D27	Eleventh Revised	Solar Generation Fund Rider	1	January 1, 2025
D28	Twenty-Fifth Revised	Universal Service Fund Rider	1	January 1, 2025
D29	Twenty-Ninth Revised	Infrastructure Investment Rider	1	January 1, 2025
D30	Seventeenth Revised	Storm Cost Recovery Rider	1	December 1, 2024
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Fifteenth Revised	Distribution Investment Rider	1	January 1, 2025
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14, 2023
D40	Sixteenth Revised	Legacy Generation Resource Rider	1	January 1, 2025
D41	Fifth Revised	Tax Savings Credit Rider	1	November 1, 2024

Filed pursuant to the Finding and Orders in Case Nos. 25-0109-EL-RDR dated 19-1808-EL-UNC, 21-1110-EL-RDR, 22-0900-EL-SSO, 24-1054-EL-RDR, 24-0588-EL-USF of the Public Utilities Commission of Ohio.

Issued ~~December 26, 2024~~

Effective ~~June~~January 1, 2025

Issued by  
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

~~Thirtieth~~~~Twenty-Ninth~~ Revised Sheet No. D19  
Cancels  
Twenty-~~Nin~~~~Eigh~~th Revised Sheet No. D19  
Page 1 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.68 per Customer
Three-phase Service	\$ 28.49 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.68 per Customer
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Demand Charge:

\$4.7725904 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 2~~52-01090900~~-EL-~~RDRSSO~~ dated ~~August 9,~~  
~~2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 30,~~ 2024

Issued by  
Thomas A. Raga, President

Effective ~~September~~ June 1,  
202~~4~~5

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

~~Thirtieth~~~~Twenty-Ninth~~ Revised Sheet No. D19  
Cancels  
Twenty-~~Nin~~~~Eigh~~th Revised Sheet No. D19  
Page 2 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.~~09812790878585~~ per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0521380 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 2~~52-01090900~~-EL-~~RDRSSO~~ dated ~~August 9,~~  
~~2023~~ of the Public Utilities Commission of Ohio.

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Effective ~~September~~ June 1,  
202~~4~~5

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

~~Thirtieth~~~~Twenty-Ninth~~ Revised Sheet No. D19  
Cancels  
Twenty-~~Nin~~~~Eigh~~th Revised Sheet No. D19  
Page 3 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISIONS:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

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Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 2~~52-01090900~~-EL-~~RDRSSO~~ dated ~~August 9, 2023~~ of the Public Utilities Commission of Ohio.

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Issued by  
Thomas A. Raga, President

Effective ~~September~~ June 1,  
202~~4~~5

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

~~Thirtieth~~~~Twenty-Ninth~~ Revised Sheet No. D19  
Cancels  
~~Twenty-Nin~~~~Eight~~th Revised Sheet No. D19  
Page 4 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0153888/kWh

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Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 2~~52-01090900~~-EL-~~RDRSSO~~ dated ~~August 9,~~  
~~2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 30,~~ 2024

Issued by  
Thomas A. Raga, President

Effective ~~September~~ June 1,  
202~~4~~5

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

~~Thirtieth~~~~twenty-Ninth~~ Revised Sheet No. D19  
Cancels  
Twenty-~~Nin~~~~Eigh~~th Revised Sheet No. D19  
Page 5 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the ~~Finding~~~~Opinion~~ and Order in Case No. 2~~52-01090900~~-EL-~~RDRSSO~~ dated ~~August 9,~~  
~~2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 30,~~ 2024

Issued by  
Thomas A. Raga, President

Effective ~~September~~ June 1,  
2024~~5~~

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor -Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-~~Eighth~~<sup>Seventh</sup> Revised Sheet  
No. D20 Cancels  
Twenty-~~Seventh~~<sup>ixth</sup> Revised Sheet No.  
D20 Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$275.72 per Customer

Demand Charge:

\$3.3284282 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.8380948 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 2~~52~~-0~~19~~0~~90~~-EL-~~RDRSSO~~ dated ~~\_\_\_ August 9, 2023~~

Issued ~~August 30, 2024~~

Issued by  
Thomas A. Raga, President

Effective ~~September June 1, 2025~~

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor -Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-~~Eighth~~<sup>Seventh</sup> Revised Sheet  
No. D20 Cancels  
Twenty-~~Seventh~~<sup>ixth</sup> Revised Sheet No.  
D20 Page 2 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.~~09323160758877~~ per kWh for total billed charges under this tariff and Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0412712 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider on Sheet No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 2~~52~~-0~~19~~0~~90~~-EL-~~RDRSSO~~ dated ~~\_\_\_ August 9, 2023~~

Issued ~~August 30, 2024~~

Issued by  
Thomas A. Raga, President

Effective ~~September June 1, 2025~~



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor -Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-~~Eighth~~<sup>Seventh</sup> Revised Sheet  
No. D20 Cancels  
Twenty-~~Seventh~~<sup>ixth</sup> Revised Sheet No.  
D20 Page 3 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0081736/kWh

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Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 2~~52~~-0~~19090~~-EL-~~RDRSSO~~ dated ~~\_\_\_ August 9, 2023~~

Issued ~~August 30, 2024~~

Issued by  
Thomas A. Raga, President

Effective ~~September June 1, 2025~~

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor -Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-~~Eighth~~<sup>Seventh</sup> Revised Sheet  
No. D20 Cancels  
Twenty-~~Seventh~~<sup>ixth</sup> Revised Sheet No.  
D20 Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 2~~52~~-0~~19090~~-EL-~~RDRSSO~~ dated ~~\_\_\_ August 9, 2023~~

Issued ~~August 30, 2024~~

Issued by  
Thomas A. Raga, President

Effective ~~September June 1, 2025~~

THE DAYTON POWER AND LIGHT COMPANY  
T2 MacGregor Park  
1065 Woodman Drive  
T2  
Dayton, Ohio 45432

Forty-~~First~~<sup>th</sup> Revised Sheet No.  
Cancels  
~~Fortieth~~<sup>th</sup>~~Thirty-Ninth~~ Revised Sheet No.  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Forty- <del>First</del> <sup>th</sup> Revised	Tariff Index	1	<del>June</del> <sup>September</sup> 1, 202 <del>5</del> <sup>4</sup>

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Third Revised	Definitions and Amendments	3	September 1, 2023

TARIFFS

T8	Twenty- <del>Fifth</del> <sup>fourth</sup> Revised	Transmission Cost Recovery Rider	5	<del>June</del> <sup>September</sup> 1, 202 <del>5</del> <sup>4</sup>
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Filed pursuant to the ~~Finding~~<sup>Opinion</sup> and Order in Case No. 2~~52~~<sup>0</sup>~~109900~~-EL-~~RDRSSO~~ dated ~~August 9,~~<sup>2023</sup> of the Public Utilities Commission of Ohio.

Issued ~~August 30, 2024~~  
202~~5~~<sup>4</sup>

Effective ~~September~~<sup>June</sup> 1,

Issued by  
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

Twenty-~~Fifth~~<sup>fourth</sup> Revised Sheet No. T8  
Cancels  
Twenty-~~Fourth~~<sup>Third</sup> Revised Sheet No.  
T8 Page 1 of ~~45~~

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)  
Schedule 1 (Scheduling, System Control and Dispatch Service)  
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)  
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)  
Schedule 6A (Black Start Service)  
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)  
Schedule 8 (Non-Firm Point-To-Point Service Credits)  
Schedule 10-NERC (North American Electric Reliability Corporation Charge)  
Schedule 10-RFC (Reliability First Corporation Charge)  
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)  
Schedule 12 (Transmission Enhancement Charge)  
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)  
Schedule 13 (Expansion Cost Recovery Charge)  
PJM Emergency Load Response Program – Load Response Charge Allocation  
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

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Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. ~~252-0109900~~-EL-~~RDRSSO~~ dated ~~\_\_\_ August 9, 2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 30, 2024~~

Issued by  
Thomas A. Raga, President

Effective ~~September-June 1,~~  
2024~~5~~

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

Twenty-~~Fifth~~<sup>fourth</sup> Revised Sheet No. T8  
Cancels  
Twenty-~~Fourth~~<sup>Third</sup> Revised Sheet No.  
T8 Page 2 of ~~45~~

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

**Residential:**

Energy Charge                      \$0.01~~4993001098~~ per kWh

**Residential Heating:**

Energy Charge                      \$0.01~~4993001098~~ per kWh

Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will bill all non-residential customers taking service at primary voltage and above, and any non-residential customers taking service at secondary voltage that opt-in, for all TCRR demand charges on the basis of their Network Service Peak Load (NSPL).

**Secondary:**

Demand Charge                      \$~~3.95967722~~~~.8762278~~ per kW or NSPL for all kW or NSPL of

Billing Demand

Energy Charge                      \$0.000~~78815432~~ per kWh

County Fair and Agricultural Societies:

Energy Charge                      \$0.0~~125929086133~~ per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.~~04598990357205~~ per kWh for all kWh in lieu of the above demand and energy charges.

**Primary:**

Demand Charge                      \$~~4.48268952~~~~.8676359~~ per NSPL kW for all

NSPL kW of Billing Demand

Energy Charge                      \$0.000~~78815432~~ per kWh

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. ~~252-0109900-EL-RDRSSO~~ dated ~~\_\_\_ August 9, 2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 30, 2024~~

Issued by  
Thomas A. Raga, President

Effective ~~September-June 1,~~  
2024~~5~~

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

Twenty-~~Fifth~~<sup>fourth</sup> Revised Sheet No. T8  
Cancels  
Twenty-~~Fourth~~<sup>Third</sup> Revised Sheet No.  
T8 Page 3 of ~~45~~

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)  
County Fair and Agricultural Societies:  
Energy Charge \$0.00~~9251766808~~ per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.~~05196040346165~~ per kWh in lieu of the above demand and energy charges.

**Primary-Substation:**

Demand Charge \$~~4.49697542.7790532~~ per ~~NSPL~~kW for all  
~~NSPL~~kW of Billing Demand Energy Charge \$0.000~~78815432~~ per kWh

**High Voltage:**

Demand Charge \$~~4.37108553.2030687~~ per ~~NSPL~~kW for all  
~~NSPL~~kW of Billing Demand Energy Charge \$0.000~~78815432~~ per kWh

**Private Outdoor Lighting:**

3,600	Lumens	Light	Emitting	Diode (LED)
				\$0.0 <del>129640083524</del> /lam
p/month	8,400	Lumens	Light	Emitting Diode (LED)
				\$0.0 <del>277800178980</del> /lam
p/month	9,500	Lumens	High	Pressure Sodium
				\$0.0 <del>361140232674</del> /lamp
/month				
28,000 Lumens	High Pressure Sodium			\$0.0 <del>888960572736</del> /lamp/month
7,000 Lumens	Mercury			\$0.0 <del>694500447450</del> /lamp/month
21,000 Lumens	Mercury			\$0. <del>14260400918764</del> /lamp/month
2,500 Lumens	Incandescent			\$0.0 <del>592640381824</del> /lamp/month
7,000 Lumens	Fluorescent			\$0.0 <del>611160393756</del> /lamp/month
4,000 Lumens	PT Mercury			\$0.0 <del>398180256538</del> /lamp/month

**Street Lighting:**

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. ~~252-0109900~~-EL-~~RDRSSO~~ dated ~~\_\_\_ August 9, 2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 30, 2024~~

Issued by  
Thomas A. Raga, President

Effective ~~September-June 1,~~  
2024~~5~~

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

Twenty-~~Fifth~~<sup>fourth</sup> Revised Sheet No. T8  
Cancels  
Twenty-~~Fourth~~<sup>Third</sup> Revised Sheet No.  
T8 Page 4 of ~~45~~

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

Energy Charge                      \$0.00~~1000906137~~ per kWh

---

Filed pursuant to the ~~Finding~~<sup>Opinion</sup> and Order in Case No. ~~252-0109900-EL-RDRSSO~~ dated ~~\_\_\_ August 9, 2023~~

Issued ~~August 30, 2024~~

Issued by  
Thomas A. Raga, President

Effective ~~September~~<sup>June</sup> 1,  
202~~4~~<sup>5</sup>



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

Twenty-~~Fifth~~<sup>fourth</sup> Revised Sheet No. T8  
Cancels  
Twenty-~~Fourth~~<sup>Third</sup> Revised Sheet No.  
T8 Page 5 of ~~45~~

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service  
Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and  
subject to the Rules and Regulations contained in this Schedule and any terms and conditions set  
forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of  
PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall  
be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective  
for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the  
Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based  
upon the results of audits as approved and ordered by the Commission.

~~OPT-OUT PILOT PROGRAM:~~

~~Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in  
Case No. 22-0900-EL-SSO, et al., AES Ohio will continue its existing TCRR Opt-Out Pilot Program until  
billing based on NSPL is implemented for the TCRR, at which point the program will cease. The original  
pilot program is described in paragraph 14b. of the October 23, 2020 Stipulation and Recommendation  
that was filed in Case Nos. 18-1875-EL-GRD, et al. and was modified in the following manner in Case~~

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. ~~252-0109900-EL-RDRSSO~~ dated ~~\_\_\_ August~~  
~~9, 2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 30, 2024~~

Issued by  
Thomas A. Raga, President

Effective ~~September-June 1,~~  
~~2024~~<sup>5</sup>

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

Twenty-~~Fifth~~<sup>fourth</sup> Revised Sheet No. T8  
Cancels  
Twenty-~~Fourth~~<sup>Third</sup> Revised Sheet No.  
T8 Page 6 of ~~45~~

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

~~Nos. 20-900-EL-SSO, et al.:~~

- ~~1. Enrollment in the existing TCRR Opt Out Pilot program shall be open to Signatory Parties served at secondary voltage on an opt-in basis.~~
- ~~2. Enrollment in the existing TCRR Opt Out Pilot program shall be capped at 50 customers.~~

~~To receive additional information, qualified customers should contact [transmissionoptout@aes.com](mailto:transmissionoptout@aes.com).~~

---

Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. ~~252-0109900-EL-RDRSSO~~ dated ~~\_\_\_ August 9, 2023~~

Issued ~~August 30, 2024~~

Issued by  
Thomas A. Raga, President

Effective ~~September~~ June 1,  
202~~4~~5

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park 1065  
Woodman Drive  
Dayton, Ohio 45432

Twenty-~~Fifth~~<sup>fourth</sup> Revised Sheet No. T8  
Cancels  
Twenty-~~Fourth~~<sup>Third</sup> Revised Sheet No.  
T8 Page 7 of ~~45~~

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

---

Filed pursuant to the ~~Finding~~<sup>Opinion</sup> and Order in Case No. ~~252-0109900-EL-RDRSSO~~ dated ~~\_\_\_ August 9, 2023~~

Issued ~~August 30, 2024~~

Issued by  
Thomas A. Raga, President

Effective ~~September~~<sup>June</sup> 1,  
202~~4~~<sup>5</sup>

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Summary of Projected Jurisdictional Net Costs**  
**June 2025 - May 2026**  
**(Revenue)/Expense in \$**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s): WPB-1

Schedule B-1

Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Demand/Energy</u> (C)	<u>Total Costs/Revenues</u> <u>June 2025 - May 2026</u> (D)
Schedule C-1, Col (U)			
<b>TCRR Costs</b>			
1	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	\$ 14,219,340
2	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	\$ (53,388)
3	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	\$ 2,221,435
4	Black Start Service	Demand - 12 CP	\$ 205,798
5	TO Scheduling System Control and Dispatch Service	Energy	\$ 368,680
6	NERC/RFC Charges	Energy	\$ 713,726
7	Firm PTP Transmission Service	Demand - 1 CP	\$ -
8	Non-Firm PTP Transmission Service	Demand - 1 CP	\$ (187,625)
9	Network Integration Transmission Service	Demand - 1 CP	\$ 128,421,588
10	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	\$ 501,359
11	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	\$ 6,058,574
12	Load Response	Energy	\$ 162,650
13	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	\$ 8,649
14	Bilateral Charge	Energy	\$ 2,531,029
15	TCRR SubTotal		\$ 155,171,814
16	Projected TCRR Reconciliation		\$ 11,090,636
17	Projected TCRR Deferral Carrying Costs		\$ 163,653
18	TCRR SubTotal with Deferral		\$ 166,426,103
19	Gross Revenue Conversion Factor (WPB-1)		1.003
20			
21	<b>Total TCRR Recovery (Line 18 * Line 19)</b>		<b>\$ 166,859,939</b>

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Summary of Current versus Proposed Revenues**  
**June 2025 - May 2026**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: WPC-3

Schedule B-2  
Page 1 of 1

<u>Line</u> (A)	<u>Tariff Class</u> (B)	Forecasted Distribution Billing <u>Determinants</u> <sup>1</sup> (C) WPC-3a, Col (P)	Current		Proposed		<u>\$ Difference</u> (H) = (G) - (E)	<u>% Difference</u> (I) = (H) / (E)
			<u>Rate</u> (D)	<u>Revenue</u> (E) = (C) * (D)	<u>Rate</u> (F) Schedule C-3	<u>Revenue</u> (G) = (C) * (F)		
			<u>TCRR</u>		<u>TCRR</u>			
1	Residential	5,189,331,270 kWh	\$ 0.0101098	\$ 52,463,101	\$ 0.0149930	\$ 77,803,644	\$ 25,340,542	48%
2								
3	Secondary	3,739,537,117 All kWh	\$ 0.0005432	\$ 2,031,317	\$ 0.0007881	\$ 2,947,129		
4		11,148,537 All kW / NSPL	\$ 2.8762278	\$ 32,065,731	\$ 3.9596772	\$ 44,144,607		
5				\$ 34,097,048		\$ 47,091,736	\$ 12,994,688	38%
6								
7	Primary	2,665,416,820 kWh	\$ 0.0005432	\$ 1,447,854	\$ 0.0007881	\$ 2,100,615		
8		5,032,489 NSPL	\$ 2.8676359	\$ 14,431,345	\$ 4.4826895	\$ 22,559,084		
9				\$ 15,879,200		\$ 24,659,699	\$ 8,780,500	55%
10								
11	Substation	809,663,882 kWh	\$ 0.0005432	\$ 439,809	\$ 0.0007881	\$ 638,096		
12		1,352,511 NSPL	\$ 2.7790532	\$ 3,758,699	\$ 4.4969754	\$ 6,082,208		
13				\$ 4,198,509		\$ 6,720,304	\$ 2,521,795	60%
14								
15	High Voltage	977,915,807 kWh	\$ 0.0005432	\$ 531,204	\$ 0.0007881	\$ 770,695		
16		2,234,304 NSPL	\$ 3.2030687	\$ 7,156,629	\$ 4.3710855	\$ 9,766,334		
17				\$ 7,687,833		\$ 10,537,029	\$ 2,849,196	37%
18								
19	Private Outdoor Lighting	19,091,701 kWh	\$ 0.0005966	\$ 11,390	\$ 0.0009260	\$ 17,679	\$ 6,289	55%
20								
21	Street Lighting	29,723,523 kWh	\$ 0.0006137	\$ 18,241	\$ 0.0010009	\$ 29,750	\$ 11,509	63%
22								
23	Total TCRR Rates			\$ 114,355,322		\$ 166,859,841	\$ 52,504,519	46%

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Summary of Current and Proposed Rates**  
**June 2025 - May 2026**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: None

Schedule B-3  
Page 1 of 1

<u>Line</u>	<u>Tariff Class</u>	<u>Current Rates</u>	<u>Billing Units</u>	<u>Proposed Rates</u>	<u>Billing Units</u>	<u>\$ Difference</u>	<u>% Difference</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G) = (E) - (C)	(H) = (G) / (C)
				Schedule C-3			
	<b><u>TCRR Rates</u></b>	<b><u>TCRR</u></b>		<b><u>TCRR</u></b>			
1	Residential	\$ 0.0101098	kWh	\$ 0.0149930	kWh	\$ 0.0048832	48.3%
2	Secondary	\$ 0.0005432	0-1500 kWh	\$ 0.0007881	kWh	\$ 0.0002449	45.1%
3		\$ 0.0005432	>1500 kWh	\$ 0.0007881	kWh	\$ 0.0002449	45.1%
4		\$ 2.8762278	kW / NSPL	\$ 3.9596772	kW	\$ 1.0834494	37.7%
5	Primary	\$ 0.0005432	kWh	\$ 0.0007881	kWh	\$ 0.0002449	45.1%
6		\$ 2.8676359	NSPL	\$ 4.4826895	kW	\$ 1.6150536	56.3%
7	Substation	\$ 0.0005432	kWh	\$ 0.0007881	kWh	\$ 0.0002449	45.1%
8		\$ 2.7790532	NSPL	\$ 4.4969754	kW	\$ 1.7179222	61.8%
9	High Voltage	\$ 0.0005432	kWh	\$ 0.0007881	kWh	\$ 0.0002449	45.1%
10		\$ 3.2030687	NSPL	\$ 4.3710855	kW	\$ 1.1680168	36.5%
11	Private Outdoor Lighting	\$ 0.0005966	kWh	\$ 0.0009260	kWh	\$ 0.0003294	55.2%
12	Streetlighting	\$ 0.0006137	kWh	\$ 0.0010009	kWh	\$ 0.0003872	63.1%

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Typical Bill Comparison**  
**Residential**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4

Page 1 of 9

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	0.0	50	\$21.50	\$21.74	\$0.24	1.12%
2	0.0	100	\$28.44	\$28.93	\$0.49	1.72%
3	0.0	200	\$42.33	\$43.31	\$0.98	2.32%
4	0.0	400	\$70.12	\$72.07	\$1.95	2.78%
5	0.0	500	\$84.02	\$86.46	\$2.44	2.90%
6	0.0	750	\$118.79	\$122.45	\$3.66	3.08%
7	0.0	1,000	\$153.52	\$158.40	\$4.88	3.18%
8	0.0	1,200	\$181.31	\$187.17	\$5.86	3.23%
9	0.0	1,400	\$209.10	\$215.94	\$6.84	3.27%
10	0.0	1,500	\$223.00	\$230.32	\$7.32	3.28%
11	0.0	2,000	\$292.50	\$302.27	\$9.77	3.34%
12	0.0	2,500	\$361.76	\$373.97	\$12.21	3.38%
13	0.0	3,000	\$431.01	\$445.66	\$14.65	3.40%
14	0.0	4,000	\$569.52	\$589.05	\$19.53	3.43%
15	0.0	5,000	\$708.05	\$732.47	\$24.42	3.45%
16	0.0	7,500	\$1,054.34	\$1,090.96	\$36.62	3.47%

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Unmetered**

Data: Actual and Forecasted

Type of Filing: Original

Schedule B-4

Work Paper Reference: None

Page 2 of 9

Line No.	Level of (kW/NSPL)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	0.0	50	\$27.12	\$27.13	\$0.01	0.04%
2	0.0	100	\$31.86	\$31.88	\$0.02	0.06%
3	0.0	150	\$36.58	\$36.62	\$0.04	0.11%
4	0.0	200	\$41.31	\$41.36	\$0.05	0.12%
5	0.0	300	\$50.77	\$50.84	\$0.07	0.14%
6	0.0	400	\$60.23	\$60.33	\$0.10	0.17%
7	0.0	500	\$69.69	\$69.81	\$0.12	0.17%
8	0.0	600	\$79.13	\$79.28	\$0.15	0.19%
9	0.0	800	\$98.04	\$98.24	\$0.20	0.20%
10	0.0	1,000	\$116.95	\$117.19	\$0.24	0.21%
11	0.0	1,200	\$135.87	\$136.16	\$0.29	0.21%
12	0.0	1,400	\$154.78	\$155.12	\$0.34	0.22%
13	0.0	1,600	\$173.68	\$174.07	\$0.39	0.22%
14	0.0	2,000	\$211.51	\$212.00	\$0.49	0.23%
15	0.0	2,200	\$230.33	\$230.87	\$0.54	0.23%
16	0.0	2,400	\$249.16	\$249.75	\$0.59	0.24%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW (or NSPL) of billing demand.



**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Single Phase**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Schedule B-4  
Page 3 of 9

Line No.	Level of (kW/NSPL)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	750	\$141.66	\$147.26	\$5.60	3.95%
2	5	1,500	\$212.91	\$218.70	\$5.79	2.72%
3	10	1,500	\$256.99	\$268.19	\$11.20	4.36%
4	25	5,000	\$720.34	\$748.65	\$28.31	3.93%
5	25	7,500	\$956.70	\$985.63	\$28.93	3.02%
6	25	10,000	\$1,193.06	\$1,222.60	\$29.54	2.48%
7	50	15,000	\$1,886.17	\$1,944.01	\$57.84	3.07%
8	50	25,000	\$2,825.98	\$2,886.27	\$60.29	2.13%
9	200	50,000	\$6,497.96	\$6,726.90	\$228.94	3.52%
10	200	100,000	\$11,197.04	\$11,438.22	\$241.18	2.15%
11	300	125,000	\$14,428.19	\$14,783.83	\$355.64	2.46%
12	500	200,000	\$23,240.05	\$23,830.75	\$590.70	2.54%
13	1,000	300,000	\$37,046.32	\$38,203.24	\$1,156.92	3.12%
14	1,000	500,000	\$55,842.69	\$57,048.59	\$1,205.90	2.16%
15	2,500	750,000	\$92,562.33	\$95,454.63	\$2,892.30	3.12%
16	2,500	1,000,000	\$115,843.28	\$118,796.80	\$2,953.52	2.55%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW (or NSPL) of billing demand.

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Three Phase**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Schedule B-4  
Page 4 of 9

Line No.	Level of (kW/NSPL)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	500	\$148.79	\$154.33	\$5.54	3.72%
2	5	1,500	\$243.79	\$249.58	\$5.79	2.37%
3	10	1,500	\$287.87	\$299.07	\$11.20	3.89%
4	25	5,000	\$751.22	\$779.53	\$28.31	3.77%
5	25	7,500	\$987.58	\$1,016.51	\$28.93	2.93%
6	25	10,000	\$1,223.94	\$1,253.48	\$29.54	2.41%
7	50	25,000	\$2,856.87	\$2,917.16	\$60.29	2.11%
8	200	50,000	\$6,528.84	\$6,757.78	\$228.94	3.51%
9	200	125,000	\$13,577.46	\$13,824.76	\$247.30	1.82%
10	500	200,000	\$23,270.94	\$23,861.64	\$590.70	2.54%
11	1,000	300,000	\$37,077.20	\$38,234.12	\$1,156.92	3.12%
12	1,000	500,000	\$55,873.57	\$57,079.47	\$1,205.90	2.16%
13	2,500	750,000	\$92,593.21	\$95,485.51	\$2,892.30	3.12%
14	2,500	1,000,000	\$115,514.16	\$118,467.68	\$2,953.52	2.56%
15	5,000	1,500,000	\$182,825.33	\$188,609.93	\$5,784.60	3.16%
16	5,000	2,000,000	\$228,096.18	\$234,003.23	\$5,907.05	2.59%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW (or NSPL) of billing demand.

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Typical Bill Comparison**  
**Primary Service**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4

Page 5 of 9

Line No.	Level of (NSPL)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	1,000	\$833.74	\$842.06	\$8.32	1.00%
2	5	2,500	\$972.74	\$981.43	\$8.69	0.89%
3	10	5,000	\$1,241.14	\$1,258.51	\$17.37	1.40%
4	25	7,500	\$1,584.77	\$1,626.99	\$42.22	2.66%
5	25	10,000	\$1,815.64	\$1,858.47	\$42.83	2.36%
6	50	20,000	\$2,924.17	\$3,009.82	\$85.65	2.93%
7	50	30,000	\$3,842.05	\$3,930.15	\$88.10	2.29%
8	200	50,000	\$6,805.12	\$7,140.38	\$335.26	4.93%
9	200	75,000	\$9,099.77	\$9,441.15	\$341.38	3.75%
10	200	100,000	\$11,394.41	\$11,741.91	\$347.50	3.05%
11	500	250,000	\$27,416.90	\$28,285.66	\$868.76	3.17%
12	1,000	500,000	\$54,120.98	\$55,858.48	\$1,737.50	3.21%
13	2,500	1,000,000	\$110,712.47	\$114,995.00	\$4,282.53	3.87%
14	5,000	2,500,000	\$262,019.51	\$270,707.03	\$8,687.52	3.32%
15	10,000	5,000,000	\$520,460.68	\$537,835.72	\$17,375.04	3.34%
16	25,000	7,500,000	\$854,055.35	\$896,268.44	\$42,213.09	4.94%
17	25,000	10,000,000	\$1,074,919.85	\$1,117,745.19	\$42,825.34	3.98%
18	50,000	15,000,000	\$1,704,532.24	\$1,788,958.42	\$84,426.18	4.95%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Typical Bill Comparison**  
**Primary Substation**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Schedule B-4  
Page 6 of 9

Line No.	Level of (NSPL)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	3,000	1,000,000	\$102,689.27	\$108,087.94	\$5,398.67	5.26%
2	5,000	2,000,000	\$197,859.18	\$206,938.59	\$9,079.41	4.59%
3	5,000	3,000,000	\$285,339.38	\$294,663.69	\$9,324.31	3.27%
4	10,000	4,000,000	\$392,043.87	\$410,202.69	\$18,158.82	4.63%
5	10,000	5,000,000	\$479,524.07	\$497,927.79	\$18,403.72	3.84%
6	15,000	6,000,000	\$586,228.55	\$613,466.78	\$27,238.23	4.65%
7	15,000	7,000,000	\$673,708.75	\$701,191.88	\$27,483.13	4.08%
8	15,000	8,000,000	\$761,188.95	\$788,916.98	\$27,728.03	3.64%
9	25,000	9,000,000	\$887,117.73	\$932,269.89	\$45,152.16	5.09%
10	25,000	10,000,000	\$974,597.93	\$1,019,994.99	\$45,397.06	4.66%
11	30,000	12,500,000	\$1,212,522.72	\$1,267,121.64	\$54,598.92	4.50%
12	30,000	15,000,000	\$1,431,223.22	\$1,486,434.39	\$55,211.17	3.86%
13	50,000	17,500,000	\$1,726,820.87	\$1,817,002.73	\$90,181.86	5.22%
14	50,000	20,000,000	\$1,945,521.37	\$2,036,315.48	\$90,794.11	4.67%
15	50,000	25,000,000	\$2,382,922.37	\$2,474,940.98	\$92,018.61	3.86%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Typical Bill Comparison**  
**High Voltage Service**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Schedule B-4  
Page 7 of 9

Line No.	Level of (NSPL)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	1,000	500,000	\$49,823.23	\$51,113.70	\$1,290.47	2.59%
2	2,000	1,000,000	\$97,911.96	\$100,492.89	\$2,580.93	2.64%
3	3,000	1,500,000	\$144,855.13	\$148,726.53	\$3,871.40	2.67%
4	3,500	2,000,000	\$190,196.76	\$194,774.62	\$4,577.86	2.41%
5	5,000	2,500,000	\$238,741.46	\$245,193.79	\$6,452.33	2.70%
6	7,500	3,000,000	\$290,489.24	\$299,984.07	\$9,494.83	3.27%
7	7,500	4,000,000	\$377,969.44	\$387,709.17	\$9,739.73	2.58%
8	10,000	5,000,000	\$473,457.31	\$486,361.98	\$12,904.67	2.73%
9	10,000	6,000,000	\$560,937.51	\$574,087.08	\$13,149.57	2.34%
10	12,500	7,000,000	\$656,425.38	\$672,739.89	\$16,314.51	2.49%
11	12,500	8,000,000	\$743,905.58	\$760,464.99	\$16,559.41	2.23%
12	15,000	9,000,000	\$839,393.45	\$859,117.80	\$19,724.35	2.35%
13	20,000	10,000,000	\$942,888.90	\$968,698.24	\$25,809.34	2.74%
14	40,000	20,000,000	\$1,881,752.37	\$1,933,371.04	\$51,618.67	2.74%
15	60,000	30,000,000	\$2,820,615.74	\$2,898,043.75	\$77,428.01	2.75%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Typical Bill Comparison**  
**Private Outdoor Lighting**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Schedule B-4  
Page 8 of 9

Line No.	Fixture	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	7000 -					
2	Mercury	75	\$25.43	\$25.45	\$0.02	0.08%
3	21000 -					
4	Mercury	154	\$32.94	\$32.99	\$0.05	0.15%
5	2500 -					
6	Incandescent	64	\$24.40	\$24.42	\$0.02	0.08%
7	7000 -					
8	Fluorescent	66	\$24.58	\$24.60	\$0.02	0.08%
9	4000 -					
10	Mercury	43	\$22.40	\$22.41	\$0.01	0.04%
11	9500 - High					
12	Pressure Sodium	39	\$22.02	\$22.03	\$0.01	0.05%
13	28000 - High					
14	Pressure Sodium	96	\$27.44	\$27.47	\$0.03	0.11%
15	3600					
16	LED	14	\$19.64	\$19.64	\$0.00	0.00%
17	8400					
18	LED	30	\$21.16	\$21.17	\$0.01	0.05%

Note: Current and proposed bills included monthly charge for 1 fixture

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Typical Bill Comparison**  
**Street Lighting**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Schedule B-4  
Page 9 of 9

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	0.0	50	\$32.51	\$32.53	\$0.02	0.06%
2	0.0	100	\$38.54	\$38.58	\$0.04	0.10%
3	0.0	200	\$50.58	\$50.66	\$0.08	0.16%
4	0.0	400	\$74.68	\$74.83	\$0.15	0.20%
5	0.0	500	\$86.74	\$86.93	\$0.19	0.22%
6	0.0	750	\$116.12	\$116.41	\$0.29	0.25%
7	0.0	1,000	\$146.96	\$147.35	\$0.39	0.27%
8	0.0	1,200	\$171.05	\$171.51	\$0.46	0.27%
9	0.0	1,400	\$195.16	\$195.70	\$0.54	0.28%
10	0.0	1,600	\$219.23	\$219.85	\$0.62	0.28%
11	0.0	2,000	\$267.41	\$268.18	\$0.77	0.29%
12	0.0	2,500	\$327.43	\$328.40	\$0.97	0.30%
13	0.0	3,000	\$387.43	\$388.59	\$1.16	0.30%
14	0.0	4,000	\$507.42	\$508.97	\$1.55	0.31%
15	0.0	5,000	\$627.42	\$629.36	\$1.94	0.31%

AES Ohio  
Case No. 25-0109-EL-RDR  
Projected Monthly Jurisdictional Net Costs  
June 2025 - May 2026  
(Revenue)/Expense in \$

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: WPC-1a

Line (A)	Description (B)	Type of Charge (C)	2025 Forecast								Total Forecast	
			Jun (D)	Jul (E)	Aug (F)	Sep (G)	Oct (H)	Nov (I)	Dec (J)	Jun - Dec 2025 (K) = Sum (D) thru (J)		
			WPC-1a, Col (E), Lines 2 thru 15	WPC-1a, Col (E), Lines 21 thru 34	WPC-1a, Col (E), Lines 40 thru 53	WPC-1a, Col (E), Lines 59 thru 72	WPC-1a, Col (E), Lines 78 thru 91	WPC-1a, Col (E), Lines 97 thru 110	WPC-1a, Col (E), Lines 116 thru 129			
TCRR Costs & Revenues												
1	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	\$ 1,288,973	\$ 1,288,461	\$ 1,214,348	\$ 1,214,002	\$ 1,234,517	\$ 1,236,367	\$ 1,238,907	\$ 8,715,576		
2	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	\$ (4,956)	\$ (5,120)	\$ (4,826)	\$ (4,671)	\$ (6,087)	\$ (4,924)	\$ (4,924)	\$ (35,510)		
3	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	\$ 188,143	\$ 190,141	\$ 177,558	\$ 177,339	\$ 184,039	\$ 186,106	\$ 180,861	\$ 1,284,187		
4	Black Start Service	Demand - 12 CP	\$ 18,623	\$ 18,821	\$ 17,572	\$ 17,580	\$ 18,215	\$ 18,419	\$ 17,897	\$ 127,126		
5	TO Scheduling System Control and Dispatch Service	Energy	\$ 27,297	\$ 28,756	\$ 27,462	\$ 22,912	\$ 21,715	\$ 21,359	\$ 25,608	\$ 175,107		
6	NERC/RFC Charges	Energy	\$ 67,797	\$ 62,205	\$ 69,491	\$ 49,407	\$ 52,500	\$ 45,865	\$ 55,944	\$ 403,210		
7	Firm PTP Transmission Service	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
8	Non-Firm PTP Transmission Service	Demand - 1 CP	\$ (15,769)	\$ (11,697)	\$ (12,846)	\$ (12,861)	\$ (11,040)	\$ (21,618)	\$ (21,618)	\$ (107,450)		
9	Network Integration Transmission Service	Demand - 1 CP	\$ 10,555,199	\$ 10,907,039	\$ 10,907,039	\$ 10,555,199	\$ 10,907,039	\$ 10,555,199	\$ 10,907,039	\$ 75,293,753		
10	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ 501,359	\$ -	\$ -	\$ 501,359		
11	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	\$ 583,918	\$ 526,568	\$ 579,786	\$ 473,397	\$ -	\$ 557,043	\$ 533,395	\$ 3,254,106		
12	Load Response	Energy	\$ 15,894	\$ 11,148	\$ 15,323	\$ 32,775	\$ 13,408	\$ 32,266	\$ 12,508	\$ 133,321		
13	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	\$ 815	\$ 748	\$ 836	\$ 594	\$ 631	\$ 552	\$ 678	\$ 4,853		
14	Bilateral Charges	Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (277,172)	\$ 644,658	\$ 367,486		
15	TCRR SubTotal		\$ 12,725,935	\$ 13,017,070	\$ 12,991,741	\$ 12,525,672	\$ 12,916,294	\$ 12,349,460	\$ 13,590,952	\$ 90,117,124		
16	TCRR Deferral carrying costs		\$ 39,550	\$ 33,298	\$ 23,516	\$ 14,730	\$ 11,479	\$ 13,068	\$ 14,236	\$ 149,876		
17												
18	Total TCRR Demand - 1 CP costs		\$ 11,823,447	\$ 12,178,683	\$ 12,103,714	\$ 11,751,669	\$ 12,625,787	\$ 11,765,024	\$ 12,119,404	\$ 84,367,728		
19	Total TCRR Demand - 12 CP costs		\$ 206,766	\$ 208,962	\$ 195,130	\$ 194,919	\$ 202,253	\$ 204,525	\$ 198,758	\$ 1,411,313		
20	Total TCRR Energy costs		\$ 695,721	\$ 629,426	\$ 692,896	\$ 579,085	\$ 88,253	\$ 379,912	\$ 1,272,790	\$ 4,338,083		
21												
22	Total TCRR including carrying costs		\$ 12,765,485	\$ 13,050,368	\$ 13,015,256	\$ 12,540,402	\$ 12,927,772	\$ 12,362,528	\$ 13,605,188	\$ 90,267,000		



AES Ohio  
Case No. 25-0109-EL-RDR  
Projected Monthly Jurisdictional Net Costs  
June 2025 - May 2026  
(Revenue)/Expense in \$

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: WPC-1a

<u>Line</u> (L)	<u>Description</u> (M)	<u>Type of Charge</u> (N)	2026 Forecast					Total Forecast Jan - May 2026 (T) = sum (O) thru (S)	Total Forecast Jun 2025 - May 2026 (U) = (K) + (T)
			<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>		
			(O)	(P)	(Q)	(R)	(S)		
			WPC-1a, Col (E), Lines 135 thru 148	WPC-1a, Col (E), Lines 154 thru 167	WPC-1a, Col (E), Lines 173 thru 186	WPC-1a, Col (E), Lines 192 thru 205	WPC-1a, Col (E), Lines 210 thru 223		
TCRR Costs & Revenues									
1	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	\$ 798,919	\$ 811,043	\$ 1,301,158	\$ 1,298,114	\$ 1,294,530	\$ 5,503,764	\$ 14,219,340
2	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	\$ (5,101)	\$ (4,613)	\$ (2,758)	\$ (2,662)	\$ (2,743)	\$ (17,878)	\$ (53,388)
3	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	\$ 180,374	\$ 183,677	\$ 190,085	\$ 191,443	\$ 191,669	\$ 937,248	\$ 2,221,435
4	Black Start Service	Demand - 12 CP	\$ 17,851	\$ 18,178	\$ 14,141	\$ 14,242	\$ 14,259	\$ 78,672	\$ 205,798
5	TO Scheduling System Control and Dispatch Service	Energy	\$ 67,505	\$ 56,580	\$ 23,578	\$ 21,800	\$ 24,110	\$ 193,572	\$ 368,680
6	NERC/RFC Charges	Energy	\$ 119,645	\$ 49,097	\$ 54,800	\$ 41,265	\$ 45,709	\$ 310,516	\$ 713,726
7	Firm PTP Transmission Service	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Non-Firm PTP Transmission Service	Demand - 1 CP	\$ (26,453)	\$ (18,831)	\$ (13,669)	\$ (10,519)	\$ (10,703)	\$ (80,176)	\$ (187,625)
9	Network Integration Transmission Service	Demand - 1 CP	\$ 10,907,039	\$ 9,851,519	\$ 10,907,039	\$ 10,555,199	\$ 10,907,039	\$ 53,127,835	\$ 128,421,588
10	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 501,359
11	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	\$ 595,246	\$ 573,642	\$ 551,798	\$ 576,094	\$ 507,689	\$ 2,804,468	\$ 6,058,574
12	Load Response	Energy	\$ 19,017	\$ 820	\$ 2,837	\$ 674	\$ 5,983	\$ 29,330	\$ 162,650
13	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	\$ 746	\$ 1,345	\$ 659	\$ 496	\$ 550	\$ 3,795	\$ 8,649
14	Bilateral Charges	Energy	\$ -	\$ 2,163,543	\$ -	\$ -	\$ -	\$ 2,163,543	\$ 2,531,029
15		TCRR SubTotal	\$ 12,674,787	\$ 13,686,001	\$ 13,029,666	\$ 12,686,145	\$ 12,978,092	\$ 65,054,690	\$ 155,171,814
16	TCRR Deferral carrying costs		\$ 10,412	\$ 3,420	\$ 80	\$ (227)	\$ 91	\$ 13,777	\$ 163,653
17									
18	Total TCRR Demand - 1 CP costs		\$ 11,674,404	\$ 10,639,119	\$ 12,191,769	\$ 11,840,131	\$ 12,188,123	\$ 58,533,546	\$ 142,901,274
19	Total TCRR Demand - 12 CP costs		\$ 198,225	\$ 201,855	\$ 204,226	\$ 205,685	\$ 205,928	\$ 1,015,919	\$ 2,427,232
20	Total TCRR Energy costs		\$ 802,158	\$ 2,845,026	\$ 633,671	\$ 640,329	\$ 584,041	\$ 5,505,225	\$ 9,843,308
21									
22	Total TCRR including carrying costs		\$ 12,685,200	\$ 13,689,421	\$ 13,029,745	\$ 12,685,918	\$ 12,978,183	\$ 65,068,467	\$ 155,335,467

AES Ohio  
Case No. 25-0109-EL-RDR  
Projected Monthly Costs by Tariff Class  
June 2025 - May 2026

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s): WPC-2a

Schedule C-2  
Page 1 of 2

Line (A)	Description (B)	Tariff Allocator (C) WPC-2a Col (D), (F), (H)	2025 Forecast							Source (K)
			Jun (D)	Jul (E)	Aug (F)	Sep (G)	Oct (H)	Nov (I)	Dec (J)	
1	<b>TCRR Demand-Based Costs - 1 CP</b>		\$ 11,823,447	\$ 12,178,683	\$ 12,103,714	\$ 11,751,669	\$ 12,625,787	\$ 11,765,024	\$ 12,119,404	Schedule C-1, Page 1, Line 18
2	<u>Tariff Class</u>									
3	Residential	47.23%	\$ 5,584,054	\$ 5,751,827	\$ 5,716,420	\$ 5,550,154	\$ 5,962,988	\$ 5,556,461	\$ 5,723,830	Col (C) * Line 1
4	Secondary	28.23%	\$ 3,337,917	\$ 3,438,205	\$ 3,417,040	\$ 3,317,653	\$ 3,564,429	\$ 3,321,424	\$ 3,421,470	Col (C) * Line 1
5	Primary	14.33%	\$ 1,694,062	\$ 1,744,960	\$ 1,734,219	\$ 1,683,778	\$ 1,809,021	\$ 1,685,691	\$ 1,736,467	Col (C) * Line 1
6	Primary Substation	3.85%	\$ 455,289	\$ 468,968	\$ 466,081	\$ 452,525	\$ 486,185	\$ 453,039	\$ 466,686	Col (C) * Line 1
7	High Voltage	6.36%	\$ 752,123	\$ 774,720	\$ 769,951	\$ 747,557	\$ 803,162	\$ 748,406	\$ 770,949	Col (C) * Line 1
8	Private Outdoor Lighting	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
9	Street Lighting	0.00%	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	Col (C) * Line 1
10	<b>Total TCRR Demand Costs</b>	100.00%	\$ 11,823,447	\$ 12,178,683	\$ 12,103,714	\$ 11,751,669	\$ 12,625,787	\$ 11,765,024	\$ 12,119,404	Sum (Line 3 thru 10)
11										
12	<b>TCRR Demand-Based Costs - 12 CP</b>		\$ 206,766	\$ 208,962	\$ 195,130	\$ 194,919	\$ 202,253	\$ 204,525	\$ 198,758	Schedule C-1, Page 1, Line 19
13	<u>Tariff Class</u>									
14	Residential	46.52%	\$ 96,179	\$ 97,201	\$ 90,767	\$ 90,668	\$ 94,080	\$ 95,137	\$ 92,454	Col (C) * Line 13
15	Secondary	28.43%	\$ 58,787	\$ 59,411	\$ 55,478	\$ 55,418	\$ 57,504	\$ 58,149	\$ 56,510	Col (C) * Line 13
16	Primary	15.62%	\$ 32,297	\$ 32,640	\$ 30,480	\$ 30,447	\$ 31,592	\$ 31,947	\$ 31,046	Col (C) * Line 13
17	Primary Substation	4.35%	\$ 8,987	\$ 9,083	\$ 8,482	\$ 8,472	\$ 8,791	\$ 8,890	\$ 8,639	Col (C) * Line 13
18	High Voltage	5.02%	\$ 10,374	\$ 10,484	\$ 9,790	\$ 9,779	\$ 10,147	\$ 10,261	\$ 9,972	Col (C) * Line 13
19	Private Outdoor Lighting	0.02%	\$ 42	\$ 42	\$ 40	\$ 39	\$ 41	\$ 41	\$ 40	Col (C) * Line 13
20	Street Lighting	0.05%	\$ 100	\$ 101	\$ 95	\$ 94	\$ 98	\$ 99	\$ 96	Col (C) * Line 13
21	<b>Total TCRR Demand Costs</b>	100.00%	\$ 206,766	\$ 208,962	\$ 195,130	\$ 194,919	\$ 202,253	\$ 204,525	\$ 198,758	Sum (Line 15 thru 22)
22										
23	<b>TCRR Energy-Based Costs</b>		\$ 695,721	\$ 629,426	\$ 692,896	\$ 579,085	\$ 88,253	\$ 379,912	\$ 1,272,790	Schedule C-1, Page 1, Line 20
24	<u>Tariff Class</u>									
25	Residential	38.64%	\$ 268,812	\$ 243,197	\$ 267,720	\$ 223,746	\$ 34,099	\$ 146,790	\$ 491,779	Col (C) * Line 25
26	Secondary	27.84%	\$ 193,711	\$ 175,252	\$ 192,925	\$ 161,236	\$ 24,573	\$ 105,780	\$ 354,386	Col (C) * Line 25
27	Primary	19.85%	\$ 138,071	\$ 124,914	\$ 137,510	\$ 114,924	\$ 17,514	\$ 75,396	\$ 252,595	Col (C) * Line 25
28	Primary Substation	6.03%	\$ 41,941	\$ 37,945	\$ 41,771	\$ 34,910	\$ 5,320	\$ 22,903	\$ 76,730	Col (C) * Line 25
29	High Voltage	7.28%	\$ 50,657	\$ 45,830	\$ 50,451	\$ 42,164	\$ 6,426	\$ 27,662	\$ 92,675	Col (C) * Line 25
30	Private Outdoor Lighting	0.14%	\$ 989	\$ 895	\$ 985	\$ 823	\$ 125	\$ 540	\$ 1,809	Col (C) * Line 25
31	Street Lighting	0.22%	\$ 1,540	\$ 1,393	\$ 1,533	\$ 1,282	\$ 195	\$ 841	\$ 2,817	Col (C) * Line 25
32	<b>Total TCRR Energy Costs</b>	100.00%	\$ 695,721	\$ 629,426	\$ 692,896	\$ 579,085	\$ 88,253	\$ 379,912	\$ 1,272,790	Sum (Line 27 thru 34)

AES Ohio  
Case No. 25-0109-EL-RDR  
Projected Monthly Costs by Tariff Class  
June 2025 - May 2026

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: WPC-2

Schedule C-2  
Page 2 of 2

Line (L)	Description (M)	Tariff Allocator (N)	2026 Forecast					Source (T)	Total Forecast (U) = Sum (D) thru (J) and Sum (O) thru (S)
			Jan (O)	Feb (P)	Mar (Q)	Apr (R)	May (S)		
		WPC-2 Col (D), (F), (H)							
1	<b>TCRR Demand-Based Costs - 1 CP</b>		\$ 11,674,404	\$ 10,639,119	\$ 12,191,769	\$ 11,840,131	\$ 12,188,123	Schedule C-1, Page 2, Line 18	
2	<u>Tariff Class</u>								
3	Residential	47.23%	\$ 5,513,663	\$ 5,024,712	\$ 5,758,007	\$ 5,591,933	\$ 5,756,285	Col (N) * Line 1	\$ 67,490,334
4	Secondary	28.23%	\$ 3,295,840	\$ 3,003,566	\$ 3,441,900	\$ 3,342,627	\$ 3,440,870	Col (N) * Line 1	\$ 40,342,942
5	Primary	14.33%	\$ 1,672,707	\$ 1,524,372	\$ 1,746,835	\$ 1,696,452	\$ 1,746,313	Col (N) * Line 1	\$ 20,474,877
6	Primary Substation	3.85%	\$ 449,550	\$ 409,684	\$ 469,472	\$ 455,932	\$ 469,332	Col (N) * Line 1	\$ 5,502,743
7	High Voltage	6.36%	\$ 742,642	\$ 676,784	\$ 775,553	\$ 753,184	\$ 775,321	Col (N) * Line 1	\$ 9,090,353
8	Private Outdoor Lighting	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	Col (N) * Line 1	\$ -
9	Street Lighting	0.00%	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	Col (N) * Line 1	\$ 25
10	<b>Total TCRR Demand Costs</b>	100.00%	\$ 11,674,404	\$ 10,639,119	\$ 12,191,769	\$ 11,840,131	\$ 12,188,123	Sum (Line 3 thru 9)	\$ 142,901,274
11									
12	<b>TCRR Demand-Based Costs - 12 CP</b>		\$ 198,225	\$ 201,855	\$ 204,226	\$ 205,685	\$ 205,928	Schedule C-1, Page 2, Line 19	
13	<u>Tariff Class</u>								
14	Residential	46.52%	\$ 92,206	\$ 93,895	\$ 94,998	\$ 95,677	\$ 95,789	Col (N) * Line 12	\$ 1,129,052
15	Secondary	28.43%	\$ 56,358	\$ 57,391	\$ 58,064	\$ 58,479	\$ 58,548	Col (N) * Line 12	\$ 690,099
16	Primary	15.62%	\$ 30,963	\$ 31,530	\$ 31,900	\$ 32,128	\$ 32,166	Col (N) * Line 12	\$ 379,136
17	Primary Substation	4.35%	\$ 8,616	\$ 8,774	\$ 8,877	\$ 8,940	\$ 8,951	Col (N) * Line 12	\$ 105,502
18	High Voltage	5.02%	\$ 9,945	\$ 10,127	\$ 10,246	\$ 10,319	\$ 10,331	Col (N) * Line 12	\$ 121,775
19	Private Outdoor Lighting	0.02%	\$ 40	\$ 41	\$ 41	\$ 42	\$ 42	Col (N) * Line 12	\$ 491
20	Street Lighting	0.05%	\$ 96	\$ 98	\$ 99	\$ 100	\$ 100	Col (N) * Line 12	\$ 1,177
21	<b>Total TCRR Demand Costs</b>	100.00%	\$ 198,225	\$ 201,855	\$ 204,226	\$ 205,685	\$ 205,928	Sum (Line 14 thru 20)	\$ 2,427,232
22									
23	<b>TCRR Energy-Based Costs</b>		\$ 802,158	\$ 2,845,026	\$ 633,671	\$ 640,329	\$ 584,041	Schedule C-1, Page 2, Line 20	
24	<u>Tariff Class</u>								
25	Residential	38.64%	\$ 309,937	\$ 1,099,258	\$ 244,837	\$ 247,409	\$ 225,661	Col (N) * Line 23	\$ 3,803,246
26	Secondary	27.84%	\$ 223,347	\$ 792,148	\$ 176,435	\$ 178,288	\$ 162,616	Col (N) * Line 23	\$ 2,740,696
27	Primary	19.85%	\$ 159,194	\$ 564,616	\$ 125,757	\$ 127,078	\$ 115,907	Col (N) * Line 23	\$ 1,953,477
28	Primary Substation	6.03%	\$ 48,358	\$ 171,511	\$ 38,201	\$ 38,602	\$ 35,209	Col (N) * Line 23	\$ 593,400
29	High Voltage	7.28%	\$ 58,407	\$ 207,152	\$ 46,139	\$ 46,624	\$ 42,525	Col (N) * Line 23	\$ 716,712
30	Private Outdoor Lighting	0.14%	\$ 1,140	\$ 4,044	\$ 901	\$ 910	\$ 830	Col (N) * Line 23	\$ 13,992
31	Street Lighting	0.22%	\$ 1,775	\$ 6,296	\$ 1,402	\$ 1,417	\$ 1,293	Col (N) * Line 23	\$ 21,784
32	<b>Total TCRR Energy Costs</b>	100.00%	\$ 802,158	\$ 2,845,026	\$ 633,671	\$ 640,329	\$ 584,041	Sum (Line 25 thru 31)	\$ 9,843,308

AES Ohio  
Case No. 25-0109-EL-RDR  
Summary of Proposed Rates  
June 2025 - May 2026

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: None

TCRR Rates										
Line	Description		Residential	Secondary	Primary	Primary	High Voltage	Private Outdoor	Street Lighting	Source
(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	TCRR Base Rates									
2	Demand (kWh, kW)	\$	0.0132576	\$ 3.6901708	\$ 4.1546789	\$ 4.1573531	\$ 4.1337892	\$ 0.0000258	\$ 0.0000405	Schedule C-3a, Line 18
3	Energy (kWh)	\$	0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	Schedule C-3a, Line 34
4										
5	TCRR Reconciliation Rates									
6	Demand (kWh, kW)	\$	0.0009473	\$ 0.2695064	\$ 0.3280106	\$ 0.3396223	\$ 0.2372963	\$ 0.0001121	\$ 0.0001723	Schedule C-3b, Line 23
7	Energy (kWh)	\$	0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	Schedule C-3b, Line 24
8										
9	Total TCRR Rates	\$/kW		\$ 3.9596772	\$ 4.4826895	\$ 4.4969754	\$ 4.3710855			Line 2 + Line 6
10		\$/kWh	\$ 0.0149930	\$ 0.0007881	\$ 0.0007881	\$ 0.0007881	\$ 0.0007881	\$ 0.0009260	\$ 0.0010009	Line 3 + Line 7
11										
12	TCRR Max Rates	\$/kW	NA	\$ 0.0459899	\$ 0.0519604	NA	NA	NA	NA	Schedule C-3b, Line 8

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: WPB-1, WPC-2a, WPC-3a

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: WPB-1, WPC-1b, WPC-2, WPC-3

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Proposed Low Load Factor Rate - TCRR**  
**June 2025 - May 2026**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s): WPC-3a

Schedule C-3c

Page 1 of 1

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<u>Line</u> (A)	<u>Description</u> (B)	<u>Secondary</u> (C)	<u>Primary</u> (D)	<u>Source</u> (E)
1	<b>Low Load Factor Rate:</b>	\$ 0.0459899	\$ 0.0519604	Pursuant to Opinion and Order in Case No. 22-900-EL-SSO

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s): WPC-1b

Schedule D-1

Page 1 of 13

**February 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	<u>Description</u>	\$ 1,301,193	\$ -		\$ 1,301,193
2	Incremental Capacity Transfer	\$ -	\$ (2,570)		\$ (2,570)
3	Operating Reserve	\$ 8,255	\$ -		\$ 8,255
4	TCRR Revenue Rider	\$ -	\$ -	\$ (7,110,035)	\$ (7,110,035)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 189,599	\$ -		\$ 189,599
6	Black Start Service	\$ 29,460	\$ -		\$ 29,460
7	TO Scheduling System Control and Dispatch Service	\$ 23,998	\$ -		\$ 23,998
8	NERC/RFC Charges	\$ 82,429	\$ -		\$ 82,429
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (12,699)		\$ (12,699)
11	Network Integration Transmission Service	\$ 6,932,377	\$ -		\$ 6,932,377
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 592,533	\$ -		\$ 592,533
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 1,901	\$ -		\$ 1,901
16	CAPS Funding	\$ 991	\$ -		\$ 991
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20	SubTotal	\$ 9,162,735	\$ (15,269)	\$ (7,110,035)	\$ 2,037,430
21	TCRR Deferral carrying costs (WPC-1b)				\$ 7,241
22					
23	<b>Total TCRR including carrying costs</b>	\$ 9,162,735	\$ (15,269)	\$ (7,110,035)	\$ 2,044,671



**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 2 of 13

**March 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,301,158	\$ -		\$ 1,301,158
2	Incremental Capacity Transfer	\$ -	\$ (2,758)		\$ (2,758)
3	Operating Reserve	\$ 96	\$ -		\$ 96
4	TCRR Revenue Rider	\$ -	\$ -	\$ (6,402,983)	\$ (6,402,983)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 190,085	\$ -		\$ 190,085
6	Black Start Service	\$ 14,141	\$ -		\$ 14,141
7	TO Scheduling System Control and Dispatch Service	\$ 23,578	\$ -		\$ 23,578
8	NERC/RFC Charges	\$ 54,800	\$ -		\$ 54,800
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (13,669)		\$ (13,669)
11	Network Integration Transmission Service	\$ 7,410,273	\$ -		\$ 7,410,273
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 551,798	\$ -		\$ 551,798
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 2,837	\$ -		\$ 2,837
16	CAPS Funding	\$ 659	\$ -		\$ 659
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ (214,893)	\$ -		\$ (214,893)
20	SubTotal	\$ 9,334,530	\$ (16,428)	\$ (6,402,983)	\$ 2,915,119
21	TCRR Deferral carrying costs (WPC-1b)				\$ 16,347
22					
23	<b>Total TCRR including carrying costs</b>	\$ 9,334,530	\$ (16,428)	\$ (6,402,983)	\$ 2,931,466

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 3 of 13

**April 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,298,114	\$ -		\$ 1,298,114
2	Incremental Capacity Transfer	\$ -	\$ (2,662)		\$ (2,662)
3	Operating Reserve	\$ (8,781)	\$ -		\$ (8,781)
4	TCRR Revenue Rider	\$ -	\$ -	\$ (6,005,965)	\$ (6,005,965)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 191,443	\$ -		\$ 191,443
6	Black Start Service	\$ 14,242	\$ -		\$ 14,242
7	TO Scheduling System Control and Dispatch Service	\$ 21,800	\$ -		\$ 21,800
8	NERC/RFC Charges	\$ 41,265	\$ -		\$ 41,265
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (10,519)		\$ (10,519)
11	Network Integration Transmission Service	\$ 7,154,455	\$ -		\$ 7,154,455
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 576,094	\$ -		\$ 576,094
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 674	\$ -		\$ 674
16	CAPS Funding	\$ 496	\$ -		\$ 496
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20	SubTotal	\$ 9,289,801	\$ (13,182)	\$ (6,005,965)	\$ 3,270,655
21	TCRR Deferral carrying costs (WPC-1b)				\$ 27,747
22					
23	<b>Total TCRR including carrying costs</b>	\$ 9,289,801	\$ (13,182)	\$ (6,005,965)	\$ 3,298,402

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 4 of 13

**May 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,294,530	\$ -		\$ 1,294,530
2	Incremental Capacity Transfer	\$ -	\$ (2,743)		\$ (2,743)
3	Operating Reserve	(\$6)	\$ -		\$ (6)
4	TCRR Revenue Rider	\$ -	\$ -	\$ (6,054,796)	\$ (6,054,796)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 191,669	\$ -		\$ 191,669
6	Black Start Service	\$ 14,259	\$ -		\$ 14,259
7	TO Scheduling System Control and Dispatch Service	\$ 24,110	\$ -		\$ 24,110
8	NERC/RFC Charges	\$ 45,709	\$ -		\$ 45,709
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (10,703)		\$ (10,703)
11	Network Integration Transmission Service	\$ 7,372,528	\$ -		\$ 7,372,528
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 507,689	\$ -		\$ 507,689
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 5,983	\$ -		\$ 5,983
16	CAPS Funding	\$ 550	\$ -		\$ 550
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20	SubTotal	\$9,457,022	(\$13,446)	(\$6,054,796)	\$ 3,388,779
21	TCRR Deferral carrying costs (WPC-1b)				\$ 40,058
22					
23	<b>Total TCRR including carrying costs</b>	\$ 9,457,022	\$ (13,446)	\$ (6,054,796)	\$ 3,428,837

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 5 of 13

**June 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,288,973	\$ -		\$ 1,288,973
2	Incremental Capacity Transfer	\$ -	\$ (4,956)		\$ (4,956)
3	Operating Reserve	\$ -	\$ -		\$ -
4	TCRR Revenue Rider	\$ -	\$ -	\$ (9,596,834)	\$ (9,596,834)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 188,143	\$ -		\$ 188,143
6	Black Start Service	\$ 18,623	\$ -		\$ 18,623
7	TO Scheduling System Control and Dispatch Service	\$ 27,297	\$ -		\$ 27,297
8	NERC/RFC Charges	\$ 67,797	\$ -		\$ 67,797
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (15,769)		\$ (15,769)
11	Network Integration Transmission Service	\$ 7,132,511	\$ -		\$ 7,132,511
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 583,918	\$ -		\$ 583,918
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 15,894	\$ -		\$ 15,894
16	CAPS Funding	\$ 815	\$ -		\$ 815
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20	SubTotal	\$ 9,323,971	\$ (20,725)	\$ (9,596,834)	\$ (293,587)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 45,879
22					
23	<b>Total TCRR including carrying costs</b>	\$ 9,323,971	\$ (20,725)	\$ (9,596,834)	\$ (247,708)

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s): WPC-1b

Schedule D-1

Page 6 of 13

**July 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,288,461	\$ -		\$ 1,288,461
2	Incremental Capacity Transfer	\$ -	\$ (5,120)		\$ (5,120)
3	Operating Reserve	\$ (14)	\$ -		\$ (14)
4	TCRR Revenue Rider	\$ -	\$ -	\$ (11,358,005)	\$ (11,358,005)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 190,141	\$ -		\$ 190,141
6	Black Start Service	\$ 18,821	\$ -		\$ 18,821
7	TO Scheduling System Control and Dispatch Service	\$ 28,756	\$ -		\$ 28,756
8	NERC/RFC Charges	\$ 62,205	\$ -		\$ 62,205
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (11,697)		\$ (11,697)
11	Network Integration Transmission Service	\$ 7,367,334	\$ -		\$ 7,367,334
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 526,568	\$ -		\$ 526,568
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 11,148	\$ -		\$ 11,148
16	CAPS Funding	\$ 748	\$ -		\$ 748
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20	SubTotal	\$ 9,494,170	\$ (16,818)	\$ (11,358,005)	\$ (1,880,653)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 42,062
22					
23	<b>Total TCRR including carrying costs</b>	<b>\$ 9,494,170</b>	<b>\$ (16,818)</b>	<b>\$ (11,358,005)</b>	<b>\$ (1,838,591)</b>

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 7 of 13

**August 2024 - Actual**

<u>Line</u>	<u>Description</u>	<u>Total</u>		<u>Retail</u>	<u>Total</u>
(A)	(B)	<u>Charges</u>	<u>Revenues</u>	<u>Revenues</u>	<u>Net Costs</u>
		(C)	(D)	(E)	(F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,214,348	\$ -	\$ (10,953,180)	\$ 1,214,348
2	Incremental Capacity Transfer	\$ -	\$ (4,826)		\$ (4,826)
3	Operating Reserve	\$ 16	\$ -		\$ 16
4	TCRR Revenue Rider	\$ -	\$ -		\$ (10,953,180)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 177,558	\$ -		\$ 177,558
6	Black Start Service	\$ 17,572	\$ -		\$ 17,572
7	TO Scheduling System Control and Dispatch Service	\$ 27,462	\$ -		\$ 27,462
8	NERC/RFC Charges	\$ 69,491	\$ -		\$ 69,491
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (12,846)		\$ (12,846)
11	Network Integration Transmission Service	\$ 6,943,462	\$ -		\$ 6,943,462
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 579,786	\$ -		\$ 579,786
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 15,323	\$ -		\$ 15,323
16	CAPS Funding	\$ 836	\$ -		\$ 836
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20	SubTotal	\$ 9,045,852	\$ (17,673)	\$ (10,953,180)	\$ (1,925,001)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 35,239
22					
23	Total TCRR including carrying costs	\$ 9,045,852	\$ (17,673)	\$ (10,953,180)	\$ (1,889,762)

AES Ohio  
Case No. 25-0109-EL-RDR  
Actual Charges and Revenues  
February 2024 - February 2025  
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 8 of 13

**September 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,214,002	\$ -		\$ 1,214,002
2	Incremental Capacity Transfer	\$ -	\$ (4,671)		\$ (4,671)
3	Operating Reserve	\$ 1,856	\$ -		\$ 1,856
4	TCRR Revenue Rider	\$ -	\$ -	\$ (10,714,657)	\$ (10,714,657)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 177,339	\$ -		\$ 177,339
6	Black Start Service	\$ 17,580	\$ -		\$ 17,580
7	TO Scheduling System Control and Dispatch Service	\$ 22,912	\$ -		\$ 22,912
8	NERC/RFC Charges	\$ 49,407	\$ -		\$ 49,407
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (12,861)		\$ (12,861)
11	Network Integration Transmission Service	\$ 6,717,541	\$ -		\$ 6,717,541
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 473,397	\$ -		\$ 473,397
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 32,775	\$ -		\$ 32,775
16	CAPS Funding	\$ 594	\$ -		\$ 594
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20	SubTotal	\$ 8,707,402	\$ (17,532)	\$ (10,714,657)	\$ (2,024,787)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 28,127
22					
23	<b>Total TCRR including carrying costs</b>	\$ 8,707,402	\$ (17,532)	\$ (10,714,657)	\$ (1,996,660)

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s): WPC-1b

Schedule D-1

Page 9 of 13

**October 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,234,517	\$ -		\$ 1,234,517
2	Incremental Capacity Transfer	\$ -	\$ (6,087)		\$ (6,087)
3	Operating Reserve	\$ 1,870	\$ -		\$ 1,870
4	TCRR Revenue Rider	\$ -	\$ -	\$ (9,198,271)	\$ (9,198,271)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 184,039	\$ -		\$ 184,039
6	Black Start Service	\$ 18,215	\$ -		\$ 18,215
7	TO Scheduling System Control and Dispatch Service	\$ 21,715	\$ -		\$ 21,715
8	NERC/RFC Charges	\$ 52,500	\$ -		\$ 52,500
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (11,040)		\$ (11,040)
11	Network Integration Transmission Service	\$ 7,058,756	\$ -		\$ 7,058,756
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 501,359	\$ -		\$ 501,359
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 13,408	\$ -		\$ 13,408
16	CAPS Funding	\$ 631	\$ -		\$ 631
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20	SubTotal	\$ 9,087,008	\$ (17,128)	\$ (9,198,271)	\$ (128,391)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 24,282
22					
23	<b>Total TCRR including carrying costs</b>	<b>\$ 9,087,008</b>	<b>\$ (17,128)</b>	<b>\$ (9,198,271)</b>	<b>\$ (104,109)</b>



**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 10 of 13

**November 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,236,367	\$ -		\$ 1,236,367
2	Incremental Capacity Transfer	\$ -	\$ (4,754)		\$ (4,754)
3	Operating Reserve	\$ (1,357)	\$ -		\$ (1,357)
4	TCRR Revenue Rider	\$ -	\$ -	\$ (8,682,005)	\$ (8,682,005)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 186,106	\$ -		\$ 186,106
6	Black Start Service	\$ 18,419	\$ -		\$ 18,419
7	TO Scheduling System Control and Dispatch Service	\$ 21,359	\$ -		\$ 21,359
8	NERC/RFC Charges	\$ 45,865	\$ -		\$ 45,865
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (11,406)		\$ (11,406)
11	Network Integration Transmission Service	\$ 6,841,296	\$ -		\$ 6,841,296
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 557,043	\$ -		\$ 557,043
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 32,266	\$ -		\$ 32,266
16	CAPS Funding	\$ 552	\$ -		\$ 552
17	Bilateral Charge	\$ (277,172)	\$ -		\$ (277,172)
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20	SubTotal	\$ 8,660,743	\$ (16,160)	\$ (8,682,005)	\$ (37,422)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 24,067
22					
23	<b>Total TCRR including carrying costs</b>	<b>\$ 8,660,743</b>	<b>\$ (16,160)</b>	<b>\$ (8,682,005)</b>	<b>\$ (13,355)</b>

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 11 of 13

**December 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,238,907	\$ -		\$ 1,238,907
2	Incremental Capacity Transfer	\$ -	\$ (4,924)		\$ (4,924)
3	Operating Reserve	\$ 500	\$ -		\$ 500
4	TCRR Revenue Rider	\$ -	\$ -	\$ (9,835,889)	\$ (9,835,889)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 180,861	\$ -		\$ 180,861
6	Black Start Service	\$ 17,897	\$ -		\$ 17,897
7	TO Scheduling System Control and Dispatch Service	\$ 25,608	\$ -		\$ 25,608
8	NERC/RFC Charges	\$ 55,944	\$ -		\$ 55,944
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (21,618)		\$ (21,618)
11	Network Integration Transmission Service	\$ 7,083,861	\$ -		\$ 7,083,861
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 533,395	\$ -		\$ 533,395
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 12,508	\$ -		\$ 12,508
16	CAPS Funding	\$ 678	\$ -		\$ 678
17	Bilateral Charge	\$ 644,658	\$ -		\$ 644,658
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20	SubTotal	\$ 9,794,817	\$ (26,542)	\$ (9,835,889)	\$ (67,615)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 23,963
22					
23	<b>Total TCRR including carrying costs</b>	\$ 9,794,817	\$ (26,542)	\$ (9,835,889)	\$ (43,652)

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s): WPC-1b

Schedule D-1

Page 12 of 13

**January 2025 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>Total</u> <u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 798,919	\$ -		\$ 798,919
2	Incremental Capacity Transfer	\$ -	\$ (5,101)		\$ (5,101)
3	Operating Reserve	\$ -	\$ -		\$ -
4	TCRR Revenue Rider	\$ -	\$ -	\$ (11,296,916)	\$ (11,296,916)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 180,374	\$ -		\$ 180,374
6	Black Start Service	\$ 17,851	\$ -		\$ 17,851
7	TO Scheduling System Control and Dispatch Service	\$ 67,505	\$ -		\$ 67,505
8	NERC/RFC Charges	\$ 119,645	\$ -		\$ 119,645
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (26,453)		\$ (26,453)
11	Network Integration Transmission Service	\$ 10,319,053	\$ -		\$ 10,319,053
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 595,246	\$ -		\$ 595,246
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 19,017	\$ -		\$ 19,017
16	CAPS Funding	\$ 746	\$ -		\$ 746
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20	SubTotal	\$ 12,118,356	\$ (31,554)	\$ (11,296,916)	\$ 789,885
21	TCRR Deferral carrying costs (WPC-1b)				\$ 25,375
22					
23	<b>Total TCRR including carrying costs</b>	<b>\$ 12,118,355.61</b>	<b>\$ (31,553.93)</b>	<b>\$ (11,296,916)</b>	<b>\$ 815,261</b>

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Actual Charges and Revenues**  
**February 2024 - February 2025**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 13 of 13

**February 2025 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill</u> <u>Charges</u> (C)	<u>PJM Bill</u> <u>Revenues</u> (D)	<u>Retail</u> <u>Revenues</u> (E)	<u>Total</u> <u>Net Costs</u> (F) = (C)+(D)+(E)
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 811,043	\$ -		\$ <b>811,043</b>
2	Incremental Capacity Transfer	\$ -	\$ (4,613)		\$ <b>(4,613)</b>
3	Operating Reserve	\$ (281)	\$ -		\$ <b>(281)</b>
4	TCRR Revenue Rider	\$ -	\$ -	\$ (11,149,476)	\$ <b>(11,149,476)</b>
5	Reactive Supply and Voltage Control from Gen Sources	\$ 183,677	\$ -		\$ <b>183,677</b>
6	Black Start Service	\$ 18,178	\$ -		\$ <b>18,178</b>
7	TO Scheduling System Control and Dispatch Service	\$ 56,580	\$ -		\$ <b>56,580</b>
8	NERC/RFC Charges	\$ 49,097	\$ -		\$ <b>49,097</b>
9	Firm PTP Transmission Service	\$ -	\$ -		\$ <b>-</b>
10	Non-Firm PTP Transmission Service	\$ -	\$ (18,831)		\$ <b>(18,831)</b>
11	Network Integration Transmission Service	\$ 9,330,954	\$ -		\$ <b>9,330,954</b>
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ <b>-</b>
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 573,642	\$ -		\$ <b>573,642</b>
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ <b>-</b>
15	Load Response	\$ 820	\$ -		\$ <b>820</b>
16	CAPS Funding	\$ 1,345	\$ -		\$ <b>1,345</b>
17	Bilateral Charge	\$ 2,163,543	\$ -		\$ <b>2,163,543</b>
18	Generation Deactivation	\$ -	\$ -		\$ <b>-</b>
19	PJM Default Charges	\$ -	\$ -		\$ <b>-</b>
20	SubTotal	\$ 13,188,597	\$ (23,444)	\$ (11,149,476)	\$ <b>2,015,677</b>
21	TCRR Deferral carrying costs (WPC-1b)				\$ <b>30,612</b>
22					
23	<b>Total TCRR including carrying costs</b>	\$ 13,188,597	\$ (23,444)	\$ (11,149,476)	\$ <b>2,046,289</b>

AES Ohio  
Case No. 25-0109-EL-RDR  
Monthly Revenues Collected by Tariff Class

Data: Actual  
Type of Filing: Original  
Work Paper Reference No(s).: None

<u>Line</u> (A)	<u>Description</u> (B)	<u>2024</u>											<u>2025</u>		<u>Total</u> (P)
		<u>February</u> (C)	<u>March</u> (D)	<u>April</u> (E)	<u>May</u> (F)	<u>June</u> (G)	<u>July</u> (H)	<u>August</u> (I)	<u>September</u> (J)	<u>October</u> (K)	<u>November</u> (L)	<u>December</u> (M)	<u>January</u> (N)	<u>February</u> (O)	
	<b><u>TCRR</u></b>														
1	Residential	-\$3,462,338	-\$2,822,460	-\$2,482,693	-\$2,326,281	-\$4,086,081	-\$5,335,024	-\$4,827,811	-\$5,188,076	-\$3,638,257	-\$3,066,545	-\$4,706,467	-\$6,110,642	-\$5,801,541	<b>-\$53,854,215</b>
2	Secondary	-\$2,114,639	-\$2,065,859	-\$2,008,802	-\$2,128,144	-\$3,204,505	-\$3,441,079	-\$3,413,436	-\$3,374,866	-\$3,209,061	-\$3,227,154	-\$2,996,380	-\$2,988,708	-\$3,050,537	<b>-\$37,223,170</b>
3	Primary	-\$939,655	-\$942,302	-\$925,290	-\$992,894	-\$1,419,911	-\$1,599,407	-\$1,688,925	-\$1,316,419	-\$1,391,675	-\$1,506,774	-\$1,286,281	-\$1,375,339	-\$1,356,544	<b>-\$16,741,416</b>
4	Primary Substation	-\$260,013	-\$252,119	-\$256,338	-\$260,033	-\$383,509	-\$390,647	-\$381,727	-\$286,039	-\$398,106	-\$342,232	-\$339,495	-\$336,758	-\$336,740	<b>-\$4,223,756</b>
5	High Voltage	-\$330,455	-\$317,317	-\$329,928	-\$344,536	-\$500,395	-\$589,417	-\$638,900	-\$546,851	-\$558,791	-\$537,147	-\$503,213	-\$482,086	-\$601,333	<b>-\$6,280,369</b>
6	Private Outdoor Lighting	-\$1,143	-\$1,131	-\$1,124	-\$1,120	-\$924	-\$924	-\$879	-\$894	-\$870	-\$913	-\$892	-\$859	-\$892	<b>-\$12,564</b>
7	<u>Street Lighting</u>	<u>-\$1,793</u>	<u>-\$1,796</u>	<u>-\$1,789</u>	<u>-\$1,787</u>	<u>-\$1,507</u>	<u>-\$1,506</u>	<u>-\$1,500</u>	<u>-\$1,512</u>	<u>-\$1,512</u>	<u>-\$1,240</u>	<u>-\$3,161</u>	<u>-\$2,525</u>	<u>-\$1,889</u>	<b>-\$23,518</b>
8	<b>Total TCRR</b>	<b>-\$7,110,036</b>	<b>-\$6,402,984</b>	<b>-\$6,005,964</b>	<b>-\$6,054,795</b>	<b>-\$9,596,832</b>	<b>-\$11,358,004</b>	<b>-\$10,953,178</b>	<b>-\$10,714,657</b>	<b>-\$9,198,271</b>	<b>-\$8,682,005</b>	<b>-\$9,835,889</b>	<b>-\$11,296,916</b>	<b>-\$11,149,476</b>	<b>-\$118,359,007</b>

AES Ohio  
Case No. 25-0109-EL-RDR  
Monthly (Over) / Under Recovery

Data: Actual  
Type of Filing: Original  
Work Paper Reference No(s).: None

Line (A)	Description (B)	Prior Period	2024												2025		Total (Q)	Source (R)
		True-up Balance (C)	February (D)	March (E)	April (F)	May (G)	June (H)	July (I)	August (J)	September (K)	October (L)	November (M)	December (N)	January (O)	February (P)			
TCRR																		
1	Net Costs		\$9,147,466	\$9,318,103	\$9,276,620	\$9,443,576	\$9,303,247	\$9,477,352	\$9,028,179	\$8,689,870	\$9,069,880	\$8,644,582	\$9,768,274	\$12,086,802	\$13,165,153	\$126,419,103	Schedule D-1, Col (C) + Col (D)	
2	Revenues		<u>(\$7,110,035)</u>	<u>(\$6,402,983)</u>	<u>(\$6,005,965)</u>	<u>(\$6,054,796)</u>	<u>(\$9,596,834)</u>	<u>(\$11,358,005)</u>	<u>(\$10,953,180)</u>	<u>(\$10,714,657)</u>	<u>(\$9,198,271)</u>	<u>(\$8,682,005)</u>	<u>(\$9,835,889)</u>	<u>(\$11,296,916)</u>	<u>(\$11,149,476)</u>	<u>(\$118,359,012)</u>	Schedule D-1, Col (E)	
3	(Over)/ Under Recovery		\$2,037,430	\$2,915,119	\$3,270,655	\$3,388,779	(\$293,587)	(\$1,880,653)	(\$1,925,001)	(\$2,024,787)	(\$128,391)	(\$37,422)	(\$67,615)	\$789,885	\$2,015,677	\$8,060,091	Line 1 + Line 2	
4	Carrying Costs		<u>\$7,241</u>	<u>\$16,347</u>	<u>\$27,747</u>	<u>\$40,058</u>	<u>\$45,879</u>	<u>\$42,062</u>	<u>\$35,239</u>	<u>\$28,127</u>	<u>\$24,282</u>	<u>\$24,067</u>	<u>\$23,963</u>	<u>\$25,375</u>	<u>\$30,612</u>	<u>\$370,998</u>	Schedule D-1, Col (F)	
5	(Over)/ Under Recovery with Carrying Costs		\$2,044,671	\$2,931,466	\$3,298,402	\$3,428,837	(\$247,708)	(\$1,838,591)	(\$1,889,762)	(\$1,996,660)	(\$104,109)	(\$13,355)	(\$43,652)	\$815,261	\$2,046,289	\$8,431,089	Line 3 + Line 4	
6	YTD Under Recovery (without Carrying Costs)		\$2,993,412	\$5,915,771	\$9,202,773	\$12,619,300	\$12,365,771	\$10,530,997	\$8,648,058	\$6,658,510	\$6,558,245	\$6,545,105	\$6,501,558	\$7,315,406	\$9,356,459	\$9,016,072	Line 3 + Line 7	
7	YTD Under Recovery	955,981	\$3,000,652	\$5,932,118	\$9,230,520	\$12,659,358	\$12,411,650	\$10,573,059	\$8,683,297	\$6,686,637	\$6,582,528	\$6,569,173	\$6,525,521	\$7,340,782	\$9,387,070	\$9,387,070	Line 5 + Line 7	

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Transmission Cost Recovery Rider - Non-Bypassable**

**Workpapers**

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Projected Charges and Revenues**  
**June 2025 - May 2026**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 1 of 12

### June 2025 - Forecast

Line	Description	Total		Type of	Adjustment	Total
(A)	(B)	PJM Bill	PJM Bill	Charge	Factor	Net Costs
		Charges	Revenues	(E)	(F)	(G) = ((C)+(D)) x (F)
		(C)	(D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,288,973	\$ -	Demand - 1 CP	100.000%	\$ 1,288,973
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,956)	Demand - 1 CP	100.000%	\$ (4,956)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 188,143	\$ -	Reactive Demand - 12 CP	100.000%	\$ 188,143
5	Black Start Service	\$ 18,623	\$ -	Demand - 12 CP	100.000%	\$ 18,623
6	TO Scheduling System Control and Dispatch Service	\$ 27,297	\$ -	Energy	100.000%	\$ 27,297
7	NERC/RFC Charges	\$ 67,797	\$ -	Energy	100.000%	\$ 67,797
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (15,769)	Demand - 1 CP	100.000%	\$ (15,769)
10	Network Integration Transmission Service	\$ 10,555,199	\$ -	Demand - 1 CP	100.000%	\$ 10,555,199
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 583,918	\$ -	Energy	100.000%	\$ 583,918
13	Load Response	\$ 15,894	\$ -	Energy	100.000%	\$ 15,894
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 815	\$ -	Energy	100.000%	\$ 815
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16	TCRR SubTotal	\$ 12,746,659	\$ (20,725)			\$ 12,725,935
17	TCRR Deferral carrying costs (WPC-1b)					\$ 39,550
18						
19	<b>Total TCRR including carrying costs</b>	\$ 12,746,659	\$ (20,725)			\$ 12,765,485



**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Projected Charges and Revenues**  
**June 2025 - May 2026**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 2 of 12

**July 2025 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<u>Total</u>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	<u>Total</u>
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			<u>Net Costs</u> (G) = ((C)+(D)) x (F)
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,288,461	\$ -	Demand - 1 CP	100.000%	\$ 1,288,461
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (5,120)	Demand - 1 CP	100.000%	\$ (5,120)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 190,141	\$ -	Reactive Demand - 12 CP	100.000%	\$ 190,141
5	Black Start Service	\$ 18,821	\$ -	Demand - 12 CP	100.000%	\$ 18,821
6	TO Scheduling System Control and Dispatch Service	\$ 28,756	\$ -	Energy	100.000%	\$ 28,756
7	NERC/RFC Charges	\$ 62,205	\$ -	Energy	100.000%	\$ 62,205
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (11,697)	Demand - 1 CP	100.000%	\$ (11,697)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 526,568	\$ -	Energy	100.000%	\$ 526,568
13	Load Response	\$ 11,148	\$ -	Energy	100.000%	\$ 11,148
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 747.97	\$ -	Energy	100.000%	\$ 748
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16						
	TCRR SubTotal	\$ 13,033,888	\$ (16,818)			\$ 13,017,070
17	TCRR Deferral carrying costs (WPC-1b)					\$ 33,298
18						
19	<b>Total TCRR including carrying costs</b>	\$ 13,033,888	\$ (16,818)			\$ 13,050,368

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Projected Charges and Revenues**  
**June 2025 - May 2026**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 3 of 12

**August 2025 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<u>Total</u>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	<u>Total</u>
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			<u>Net Costs</u> (G) = ((C)+(D)) x (F)
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,214,348	\$ -	Demand - 1 CP	100.000%	\$ 1,214,348
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,826)	Demand - 1 CP	100.000%	\$ (4,826)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 177,558	\$ -	Reactive Demand - 12 CP	100.000%	\$ 177,558
5	Black Start Service	\$ 17,572	\$ -	Demand - 12 CP	100.000%	\$ 17,572
6	TO Scheduling System Control and Dispatch Service	\$ 27,462	\$ -	Energy	100.000%	\$ 27,462
7	NERC/RFC Charges	\$ 69,491	\$ -	Energy	100.000%	\$ 69,491
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (12,846)	Demand - 1 CP	100.000%	\$ (12,846)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 579,786	\$ -	Energy	100.000%	\$ 579,786
13	Load Response	\$ 15,323	\$ -	Energy	100.000%	\$ 15,323
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 836	\$ -	Energy	100.000%	\$ 836
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16						
	TCRR SubTotal	\$ 13,009,414	\$ (17,673)			\$ 12,991,741
17	TCRR Deferral carrying costs (WPC-1b)					\$ 23,516
18						
19	<b>Total TCRR including carrying costs</b>	<b>\$ 13,009,414</b>	<b>\$ (17,673)</b>			<b>\$ 13,015,256</b>

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Projected Charges and Revenues**  
**June 2025 - May 2026**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 4 of 12

**September 2025 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<u>Total</u>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	<u>Total</u>
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			<u>Net Costs</u> (G) = ((C)+(D)) x (F)
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,214,002	\$ -	Demand - 1 CP	100.000%	\$ 1,214,002
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,671)	Demand - 1 CP	100.000%	\$ (4,671)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 177,339	\$ -	Reactive Demand - 12 CP	100.000%	\$ 177,339
5	Black Start Service	\$ 17,580	\$ -	Demand - 12 CP	100.000%	\$ 17,580
6	TO Scheduling System Control and Dispatch Service	\$ 22,912	\$ -	Energy	100.000%	\$ 22,912
7	NERC/RFC Charges	\$ 49,407	\$ -	Energy	100.000%	\$ 49,407
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (12,861)	Demand - 1 CP	100.000%	\$ (12,861)
10	Network Integration Transmission Service	\$ 10,555,199	\$ -	Demand - 1 CP	100.000%	\$ 10,555,199
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 473,397	\$ -	Energy	100.000%	\$ 473,397
13	Load Response	\$ 32,775	\$ -	Energy	100.000%	\$ 32,775
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 594	\$ -	Energy	100.000%	\$ 594
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16						
	TCRR SubTotal	\$ 12,543,204	\$ (17,532)			\$ 12,525,672
17	TCRR Deferral carrying costs (WPC-1b)					\$ 14,730
18						
19	<b>Total TCRR including carrying costs</b>	\$ 12,543,204	\$ (17,532)			\$ 12,540,402

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Projected Charges and Revenues**  
**June 2025 - May 2026**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 5 of 12

**October 2025 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<u>Total</u>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	<u>Total</u>
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			<u>Net Costs</u> (G) = ((C)+(D)) x (F)
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,234,517	\$ -	Demand - 1 CP	100.000%	\$ 1,234,517
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (6,087)	Demand - 1 CP	100.000%	\$ (6,087)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 184,039	\$ -	Reactive Demand - 12 CP	100.000%	\$ 184,039
5	Black Start Service	\$ 18,215	\$ -	Demand - 12 CP	100.000%	\$ 18,215
6	TO Scheduling System Control and Dispatch Service	\$ 21,715	\$ -	Energy	100.000%	\$ 21,715
7	NERC/RFC Charges	\$ 52,500	\$ -	Energy	100.000%	\$ 52,500
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (11,040)	Demand - 1 CP	100.000%	\$ (11,040)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ 501,359	\$ -	Demand - 1 CP	100.000%	\$ 501,359
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ -	\$ -	Energy	100.000%	\$ -
13	Load Response	\$ 13,408	\$ -	Energy	100.000%	\$ 13,408
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 631	\$ -	Energy	100.000%	\$ 631
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16						
	TCRR SubTotal	\$ 12,933,421	\$ (17,128)			\$ 12,916,294
17	TCRR Deferral carrying costs (WPC-1b)					\$ 11,479
18						
19	<b>Total TCRR including carrying costs</b>	<b>\$ 12,933,421</b>	<b>\$ (17,128)</b>			<b>\$ 12,927,772</b>

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Projected Charges and Revenues**  
**June 2025 - May 2026**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 6 of 12

**November 2025 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<u>Total</u>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	<u>Total</u>
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			<u>Net Costs</u> (G) = ((C)+(D)) x (F)
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,236,367	\$ -	Demand - 1 CP	100.000%	\$ <b>1,236,367</b>
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,924)	Demand - 1 CP	100.000%	\$ <b>(4,924)</b>
4	Reactive Supply and Voltage Control from Gen Sources	\$ 186,106	\$ -	Reactive Demand - 12 CP	100.000%	\$ <b>186,106</b>
5	Black Start Service	\$ 18,419	\$ -	Demand - 12 CP	100.000%	\$ <b>18,419</b>
6	TO Scheduling System Control and Dispatch Service	\$ 21,359	\$ -	Energy	100.000%	\$ <b>21,359</b>
7	NERC/RFC Charges	\$ 45,865	\$ -	Energy	100.000%	\$ <b>45,865</b>
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ <b>-</b>
9	Non-Firm PTP Transmission Service	\$ -	\$ (21,618)	Demand - 1 CP	100.000%	\$ <b>(21,618)</b>
10	Network Integration Transmission Service	\$ 10,555,199	\$ -	Demand - 1 CP	100.000%	\$ <b>10,555,199</b>
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ <b>-</b>
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 557,043	\$ -	Energy	100.000%	\$ <b>557,043</b>
13	Load Response	\$ 32,266	\$ -	Energy	100.000%	\$ <b>32,266</b>
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 552	\$ -	Energy	100.000%	\$ <b>552</b>
15	Bilateral Charge	\$ (277,172)	\$ -	Energy	100.000%	\$ <b>(277,172)</b>
16						
	TCRR SubTotal	\$ 12,376,003	\$ (26,542)			\$ <b>12,349,460</b>
17	TCRR Deferral carrying costs (WPC-1b)					\$ <b>13,068</b>
18						
19	<b>Total TCRR including carrying costs</b>	\$ 12,376,003	\$ (26,542)			\$ <b>12,362,528</b>

AES Ohio  
Case No. 25-0109-EL-RDR  
Projected Charges and Revenues  
June 2025 - May 2026  
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 7 of 12

**December 2025 - Forecast**

Line (A)	Description (B)	Total		Type of Charge (E)	Adjustment Factor (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		PJM Bill Charges (C)	PJM Bill Revenues (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,238,907	\$ -	Demand - 1 CP	100.000%	\$ 1,238,907
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,924)	Demand - 1 CP	100.000%	\$ (4,924)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 180,861	\$ -	Reactive Demand - 12 CP	100.000%	\$ 180,861
5	Black Start Service	\$ 17,897	\$ -	Demand - 12 CP	100.000%	\$ 17,897
6	TO Scheduling System Control and Dispatch Service	\$ 25,608	\$ -	Energy	100.000%	\$ 25,608
7	NERC/RFC Charges	\$ 55,944	\$ -	Energy	100.000%	\$ 55,944
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (21,618)	Demand - 1 CP	100.000%	\$ (21,618)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 533,395	\$ -	Energy	100.000%	\$ 533,395
13	Load Response	\$ 12,508	\$ -	Energy	100.000%	\$ 12,508
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 678	\$ -	Energy	100.000%	\$ 678
15	Bilateral Charge	\$ 644,658	\$ -	Energy	100.000%	\$ 644,658
16						
	TCRR SubTotal	\$ 13,617,495	\$ (26,542)			\$ 13,590,952
17	TCRR Deferral carrying costs (WPC-1b)					\$ 14,236
18						
19	<b>Total TCRR including carrying costs</b>	\$ 13,617,495	\$ (26,542)			\$ 13,605,188

AES Ohio  
Case No. 25-0109-EL-RDR  
Projected Charges and Revenues  
June 2025 - May 2026  
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 8 of 12

January 2026 - Forecast

Line (A)	Description (B)	Total		Type of Charge (E)	Adjustment Factor (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		PJM Bill Charges (C)	PJM Bill Revenues (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 798,919	\$ -	Demand - 1 CP	100.000%	\$ 798,919
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (5,101)	Demand - 1 CP	100.000%	\$ (5,101)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 180,374	\$ -	Reactive Demand - 12 CP	100.000%	\$ 180,374
5	Black Start Service	\$ 17,851	\$ -	Demand - 12 CP	100.000%	\$ 17,851
6	TO Scheduling System Control and Dispatch Service	\$ 67,505	\$ -	Energy	100.000%	\$ 67,505
7	NERC/RFC Charges	\$ 119,645	\$ -	Energy	100.000%	\$ 119,645
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (26,453)	Demand - 1 CP	100.000%	\$ (26,453)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 595,246	\$ -	Energy	100.000%	\$ 595,246
13	Load Response	\$ 19,017	\$ -	Energy	100.000%	\$ 19,017
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 746	\$ -	Energy	100.000%	\$ 746
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16	TCRR SubTotal	\$ 12,706,341	\$ (31,554)			\$ 12,674,787
17	TCRR Deferral carrying costs (WPC-1b)					\$ 10,412
18						
19	<b>Total TCRR including carrying costs</b>	\$ 12,706,341	\$ (31,554)			\$ 12,685,200

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Projected Charges and Revenues**  
**June 2025 - May 2026**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s): WPC-1b; WPC-1c

Workpaper C-1a

Page 9 of 12

**February 2026 - Forecast**

Line (A)	Description (B)	Total		Type of Charge (E)	Adjustment Factor (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		PJM Bill Charges (C)	PJM Bill Revenues (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 811,043	\$ -	Demand - 1 CP	100.000%	\$ <b>811,043</b>
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,613)	Demand - 1 CP	100.000%	\$ <b>(4,613)</b>
4	Reactive Supply and Voltage Control from Gen Sources	\$ 183,677	\$ -	Reactive Demand - 12 CP	100.000%	\$ <b>183,677</b>
5	Black Start Service	\$ 18,178	\$ -	Demand - 12 CP	100.000%	\$ <b>18,178</b>
6	TO Scheduling System Control and Dispatch Service	\$ 56,580	\$ -	Energy	100.000%	\$ <b>56,580</b>
7	NERC/RFC Charges	\$ 49,097	\$ -	Energy	100.000%	\$ <b>49,097</b>
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (18,831)	Demand - 1 CP	100.000%	\$ <b>(18,831)</b>
10	Network Integration Transmission Service	\$ 9,851,519	\$ -	Demand - 1 CP	100.000%	\$ <b>9,851,519</b>
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 573,642	\$ -	Energy	100.000%	\$ <b>573,642</b>
13	Load Response	\$ 820	\$ -	Energy	100.000%	\$ <b>820</b>
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 1,345	\$ -	Energy	100.000%	\$ <b>1,345</b>
15	Bilateral Charge	\$ 2,163,543	\$ -	Energy	100.000%	\$ <b>2,163,543</b>
16						
	TCRR SubTotal	\$ 13,709,444	\$ (23,444)			\$ <b>13,686,001</b>
17	TCRR Deferral carrying costs (WPC-1b)					\$ <b>3,420</b>
18						
19	<b>Total TCRR including carrying costs</b>	\$ 13,709,444	\$ (23,444)			\$ <b>13,689,421</b>



AES Ohio  
Case No. 25-0109-EL-RDR  
Projected Charges and Revenues  
June 2025 - May 2026  
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 10 of 12

March 2026 - Forecast

Line (A)	Description (B)	Total		Type of Charge (E)	Adjustment Factor (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		PJM Bill Charges (C)	PJM Bill Revenues (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,301,158	\$ -	Demand - 1 CP	100.000%	\$ 1,301,158
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (2,758)	Demand - 1 CP	100.000%	\$ (2,758)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 190,085	\$ -	Reactive Demand - 12 CP	100.000%	\$ 190,085
5	Black Start Service	\$ 14,141	\$ -	Demand - 12 CP	100.000%	\$ 14,141
6	TO Scheduling System Control and Dispatch Service	\$ 23,578	\$ -	Energy	100.000%	\$ 23,578
7	NERC/RFC Charges	\$ 54,800	\$ -	Energy	100.000%	\$ 54,800
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (13,669)	Demand - 1 CP	100.000%	\$ (13,669)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 551,798	\$ -	Energy	100.000%	\$ 551,798
13	Load Response	\$ 2,837	\$ -	Energy	100.000%	\$ 2,837
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 659	\$ -	Energy	100.000%	\$ 659
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16	TCRR SubTotal	\$ 13,046,093	\$ (16,428)			\$ 13,029,666
17	TCRR Deferral carrying costs (WPC-1b)					\$ 80
18						
19	<b>Total TCRR including carrying costs</b>	\$ 13,046,093	\$ (16,428)			\$ 13,029,745

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Projected Charges and Revenues**  
**June 2025 - May 2026**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 11 of 12

**April 2026 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<u>Total</u>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	<u>Total</u>
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			<u>Net Costs</u> (G) = ((C)+(D)) x (F)
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,298,114	\$ -	Demand - 1 CP	100.000%	\$ 1,298,114
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (2,662)	Demand - 1 CP	100.000%	\$ (2,662)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 191,443	\$ -	Reactive Demand - 12 CP	100.000%	\$ 191,443
5	Black Start Service	\$ 14,242	\$ -	Demand - 12 CP	100.000%	\$ 14,242
6	TO Scheduling System Control and Dispatch Service	\$ 21,800	\$ -	Energy	100.000%	\$ 21,800
7	NERC/RFC Charges	\$ 41,265	\$ -	Energy	100.000%	\$ 41,265
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (10,519)	Demand - 1 CP	100.000%	\$ (10,519)
10	Network Integration Transmission Service	\$ 10,555,199	\$ -	Demand - 1 CP	100.000%	\$ 10,555,199
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 576,094	\$ -	Energy	100.000%	\$ 576,094
13	Load Response	\$ 674	\$ -	Energy	100.000%	\$ 674
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 496	\$ -	Energy	100.000%	\$ 496
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16						
	TCRR SubTotal	\$ 12,699,326	\$ (13,182)			\$ 12,686,145
17	TCRR Deferral carrying costs (WPC-1b)					\$ (227)
18						
19	<b>Total TCRR including carrying costs</b>	<b>\$ 12,699,326</b>	<b>\$ (13,182)</b>			<b>\$ 12,685,918</b>

AES Ohio  
Case No. 25-0109-EL-RDR  
Projected Charges and Revenues  
June 2025 - May 2026  
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 12 of 12

May 2026 - Forecast

Line	Description (B)	Total		Type of Charge (E)	Adjustment Factor (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		PJM Bill Charges (C)	PJM Bill Revenues (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,294,530	\$ -	Demand - 1 CP	100.000%	\$ 1,294,530
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (2,743)	Demand - 1 CP	100.000%	\$ (2,743)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 191,669	\$ -	Reactive Demand - 12 CP	100.000%	\$ 191,669
5	Black Start Service	\$ 14,259	\$ -	Demand - 12 CP	100.000%	\$ 14,259
6	TO Scheduling System Control and Dispatch Service	\$ 24,110	\$ -	Energy	100.000%	\$ 24,110
7	NERC/RFC Charges	\$ 45,709	\$ -	Energy	100.000%	\$ 45,709
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (10,703)	Demand - 1 CP	100.000%	\$ (10,703)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 507,689	\$ -	Energy	100.000%	\$ 507,689
13	Load Response	\$ 5,983	\$ -	Energy	100.000%	\$ 5,983
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 550	\$ -	Energy	100.000%	\$ 550
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16	TCRR SubTotal	\$ 12,991,538	\$ (13,446)			\$ 12,978,092
17	TCRR Deferral carrying costs (WPC-1b)					\$ 91
18						
19	<b>Total TCRR including carrying costs</b>	\$ 12,991,538	\$ (13,446)			\$ 12,978,183

## Page 1 of 1

31

AES Ohio  
Case No. 25-0109-EL-RDR  
Summary of Energy and Demand Usage by Tariff Class  
Allocation Factors

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: WPC-3a

Workpaper C-2a  
Page 1 of 1

<u>Line</u>	<u>Tariff Class</u>	Monthly Energy Average	% of Total	1 Coincident Peak	% of Total	12 Coincident Peak	% of Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		WPC-3a <sup>1</sup>					
1	<b>Tariff Class</b>						
2	Residential	432,444,273	38.64%	1,382,362	47.23%	1,171,674	46.52%
3	Secondary	311,628,093	27.84%	826,319	28.23%	716,151	28.43%
4	Primary	222,118,068	19.85%	419,374	14.33%	393,449	15.62%
5	Primary Substation	67,471,990	6.03%	112,709	3.85%	109,485	4.35%
6	High Voltage	81,492,984	7.28%	186,192	6.36%	126,372	5.02%
7	Private Outdoor Lighting	1,590,975	0.14%	-	0.00%	510	0.02%
8	Street Lighting	<u>2,476,960</u>	<u>0.22%</u>	<u>1</u>	0.00%	<u>1,221</u>	<u>0.05%</u>
9	<b>Total</b>	<b>1,119,223,343</b>	<b>100.00%</b>	<b>2,926,957</b>	<b>100.00%</b>	<b>2,518,862</b>	<b>100.00%</b>

<sup>1</sup> kWh data from WPC-3a divided by 12 months to calculate Monthly Energy Average

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**Computation of Gross Revenue Conversion Factor**

Data: Actual

Type of Filing: Original

Workpaper B-1

Work Paper Reference No(s): None

Page 1 of 1

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<u>Line</u> (A)	<u>Item Description</u> (B)	<u>Gross Revenues</u> (C)	<u>Source</u> (D)
1	Operating Revenues	100.000%	
2	Less: Commercial Activities Tax (CAT)	0.260%	Current Statutory Rate
3	Percentage of Income After CAT	99.740%	Line 1 - Line 2
4	CAT Tax Gross Revenue Conversion Factor	1.00261	Line 1 / Line 3

AES Ohio  
Case No. 25-0109-EL-RDR  
Projected Monthly Billing Determinants  
June 2025 - May 2026  
kWh / kW

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: None

<u>Line</u> (A)	<u>Tariff Class</u> (B)	<u>Units</u> (C)	2025 Forecast							2026 Forecast					<u>Total Forecast</u> <u>June '25 - May '26</u> (P)
			<u>Jun</u> (D)	<u>Jul</u> (E)	<u>Aug</u> (F)	<u>Sep</u> (G)	<u>Oct</u> (H)	<u>Nov</u> (I)	<u>Dec</u> (J)	<u>Jan</u> (K)	<u>Feb</u> (L)	<u>Mar</u> (M)	<u>Apr</u> (N)	<u>May</u> (O)	
1	Residential	kWh	404,719,343	528,756,243	478,516,870	453,420,296	328,477,954	327,329,931	437,403,528	548,980,182	525,082,724	427,994,800	376,302,441	352,346,958	5,189,331,270 kWh
2	Secondary <sup>1</sup>	kWh	314,042,542	362,038,444	347,789,292	342,551,011	288,316,743	275,091,608	288,756,047	319,281,256	315,590,516	299,413,955	278,301,100	308,364,603	3,739,537,117 kWh
3		kW	948,116	1,032,479	1,042,278	916,794	910,427	897,766	895,889	916,334	921,778	891,746	863,636	911,295	11,148,537 kW
4		Max kWh	10,749,157	8,716,600	9,010,792	25,182,574	12,769,478	12,770,529	10,305,497	9,787,363	9,413,501	10,399,868	11,369,000	11,600,406	142,074,765 kWh
5	Primary <sup>2</sup>	kWh	208,955,938	240,004,599	250,199,513	236,325,849	230,788,128	211,161,368	202,630,918	208,202,572	222,408,824	213,110,188	209,169,580	232,459,343	2,665,416,820 kWh
6		NSPL	419,374	419,374	419,374	419,374	419,374	419,374	419,374	419,374	419,374	419,374	419,374	419,374	5,032,489 NSPL
7		Max kWh	1,103,813	957,824	1,005,208	3,231,285	1,034,642	1,194,005	1,303,357	1,453,546	1,325,779	1,378,273	1,076,551	773,751	15,838,034 kWh
8	Primary Substation <sup>2</sup>	kWh	66,567,403	64,949,768	71,344,699	71,591,014	66,150,300	71,020,041	66,114,814	64,307,875	70,691,666	64,371,361	63,709,964	68,844,977	809,663,882 kWh
9		NSPL	112,709	112,709	112,709	112,709	112,709	112,709	112,709	112,709	112,709	112,709	112,709	112,709	1,352,511 NSPL
10	High Voltage <sup>2</sup>	kWh	77,737,489	83,153,194	100,107,194	89,820,479	82,886,762	81,383,961	74,939,881	71,406,056	82,732,023	74,202,699	74,231,322	85,314,747	977,915,807 kWh
11		NSPL	186,192	186,192	186,192	186,192	186,192	186,192	186,192	186,192	186,192	186,192	186,192	186,192	2,234,304 NSPL
12	Private Outdoor Lighting	kWh	1,613,183	1,604,008	1,508,647	1,685,485	1,647,518	1,633,475	1,663,241	1,628,692	1,516,838	1,492,683	1,535,840	1,562,091	19,091,701 kWh
13	Streetlighting	kWh	2,465,199	2,463,981	2,455,599	2,498,255	2,491,068	2,491,888	2,467,275	2,486,200	2,478,395	2,481,906	2,473,450	2,470,307	29,723,523 kWh
14															
15	Total kWh		1,076,101,097	1,282,970,237	1,251,921,814	1,197,892,389	1,000,758,473	970,112,272	1,073,975,704	1,216,292,833	1,220,500,986	1,083,067,592	1,005,723,697	1,051,363,026	13,430,680,120 kWh
16	Total kW		948,116	1,032,479	1,042,278	916,794	910,427	897,766	895,889	916,334	921,778	891,746	863,636	911,295	19,767,840 kW
17	Total NSPL		718,275	718,275	718,275	718,275	718,275	718,275	718,275	718,275	718,275	718,275	718,275	718,275	8,619,304 NSPL
18	Secondary Max kWh		10,749,157	8,716,600	9,010,792	25,182,574	12,769,478	12,770,529	10,305,497	9,787,363	9,413,501	10,399,868	11,369,000	11,600,406	142,074,765 kWh
19	Primary Max kWh		1,103,813	957,824	1,005,208	3,231,285	1,034,642	1,194,005	1,303,357	1,453,546	1,325,779	1,378,273	1,076,551	773,751	15,838,034 kWh

<sup>1</sup> Secondary Customers are charged for all kW of Billing Demand unless they opt-in to be billed on NSPL pursuant to the Order in AES Ohio's ESP 4 Case No. 22-900-EL-SSO

<sup>2</sup> Primary, Primary Substation, and High Voltage Customers are billed on NSPL pursuant to the Order in AES Ohio's ESP 4 Case No. 22-900-EL-SSO

**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**TCRR Rate - Calculation of Private Outdoor Lighting Charges**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper C-4

Page 1 of 1

<b>Line</b>	<b>Description</b>	<b>kWh / Fixture</b>	<b>June 2025 - May 2026</b>	<b>Source</b>
(A)	(B)	(C)	(D)	(E)
1	<b>Private Outdoor Lighting Rate (\$/kWh)</b>		\$0.0009260	Schedule C-3
2				
3	<b>Private Outdoor Lighting Charge (\$/Fixture/Month)</b>			
4	3,600 Lumens Light Emitting Diode	14	\$0.0129640	Line 1 * Col (C) Line 4
5	8,400 Lumens Light Emitting Diode	30	\$0.0277800	Line 1 * Col (C) Line 5
6	9,500 Lumens High Pressure Sodium	39	\$0.0361140	Line 1 * Col (C) Line 6
7	28,000 Lumens High Pressure Sodium	96	\$0.0888960	Line 1 * Col (C) Line 7
8	7,000 Lumens Mercury	75	\$0.0694500	Line 1 * Col (C) Line 8
9	21,000 Lumens Mercury	154	\$0.1426040	Line 1 * Col (C) Line 9
10	2,500 Lumens Incandescent	64	\$0.0592640	Line 1 * Col (C) Line 10
11	7,000 Lumens Fluorescent	66	\$0.0611160	Line 1 * Col (C) Line 11
12	4,000 Lumens PT Mercury	43	\$0.0398180	Line 1 * Col (C) Line 12



**AES Ohio**  
**Case No. 25-0109-EL-RDR**  
**TCRR Rate - Calculation of County Fair Charges**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper C-5

Page 1 of 1

<b>Line</b>	<b>Description</b>	<b>Values</b>	<b>Source</b>
(A)	(B)	(C)	(D)
1	<b>Secondary Total Class Charges</b>	\$47,091,735.79	Schedule B-2
2	<b>Secondary Total Class kWh</b>	<u>3,739,537,117</u>	WPC-3a, Line 2
3	Secondary County Fair Rate	\$0.0125929	Line 1 / Line 2
4			
5			
6	<b>Primary Total Class Charges</b>	\$24,659,699.39	Schedule B-2
7	<b>Primary Total Class kWh</b>	<u>2,665,416,820</u>	WPC-3a, Line 5
8	Primary County Fair Rate	\$0.0092517	Line 6 / Line 7

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**3/17/2025 5:19:47 PM**

**in**

**Case No(s). 25-0109-EL-RDR**

Summary: Application In the Matter of the Application of AES Ohio to update its Transmission Cost Recovery Rider with new rates to be effective on a bills rendered basis beginning on June 1, 2025 electronically filed by Miss Pamela Archer on behalf of The Dayton Power and Light Company d/b/a AES Ohio. electronically filed by Miss Pamela Archer on behalf of The Dayton Power and Light Company d/b/a AES Ohio.