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July 7, 2025

Andrew S. Johnston
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202-6808

Re: Case No. 8890 – Delmarva Power & Light Company Modification of Retail Transmission Rates effective September 1, 2025

Dear Mr. Johnston:

Enclosed for filing in the above referenced matter please find an original and fifteen (15) copies of tariff pages of Delmarva Power and Light Company (“Delmarva Power” or “Company”) revised to reflect the current Federal Energy Regulatory Commission (“FERC”) approved transmission rates, which went into effect on June 1, 2025. Attachment A provides proposed tariff pages containing the revised transmission rates. Also included in Attachment A are tariff pages showing the additions and deletions to the current tariff pages.

The current FERC-approved charges include the following items:

1. Delmarva Power’s FERC-approved formula rate as delineated in Attachment H-3 of the PJM Open Access Transmission Tariff (“OATT”).
2. Transmission Enhancement Charge (“TEC”) pursuant to Schedule 12 of the PJM OATT.

1. Formula Rate

On May 12, 2025, the Company posted on the PJM website and filed informational copies to the FERC of the annual update of its formula transmission rate. The updated Network Integrated Transmission Service (“NITs”) rate is based on the data in the 2025 FERC Form 1 for Delmarva Power. The filed wholesale transmission rate for the Delmarva Power Zone effective June 1, 2025, is \$64,439 per megawatt-year for Network Integrated Transmission Service, which is currently reflected in Attachment H-3 of the PJM Open Access Transmission Tariff.

A copy of the formula rate filing can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula->

[rates.aspx](#). The formula rate also incorporates a number of transmission enhancement projects that are included in Schedule 12 of the PJM OATT.

As a result of the purchase of certain Delmarva Power transmission facilities by Old Dominion Electric Cooperative (“ODEC”) effective January 2, 2008, the total rate for network transmission service in the Delmarva Power Zone is the sum of the Delmarva Power formula rate as well as the formula rate for ODEC. The filed wholesale transmission rate for ODEC effective June 1, 2025, is \$1,394 per megawatt-year. A copy of the ODEC formula rate update can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

2. Transmission Enhancement Charges

Schedule 12 of the PJM OATT delineates charges referred to as TECs, implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for the related Required Transmission Enhancement projects. The TECs are delineated in the formula rate update filings made by the responsible transmission owner. As of July 2, 2025, formula rate updates incorporating Transmission Enhancement projects in Schedule 12 of the PJM Tariff have been filed by the following transmission owners:

<u>Transmission Owner</u>	<u>FERC Docket No.</u>
Trans-Allegheny Interstate Line Company ("TrAILCo")	ER07-562
Dominion Virginia Power ("VEPCo")	ER09-545
Public Service Electric and Gas Company ("PSE&G")	ER09-1257
PP&L Utilities	ER09-1148
American Electric Power Service Corporation ("AEP") East	ER08-1329
Atlantic City Electric Company ("ACE")	ER09-1156
Delmarva Power & Light (DPL")	ER09-1158
Potomac Electric Power Company ("PEPCO")	ER09-1159
Baltimore Gas and Electric Company	ER09-1100
Mid-Atlantic Interstate Transmission, LLC	ER21-2072
PECO Energy Company	ER17-1519
Transource Pennsylvania, LLC	ER17-419
Silver Run Electric, Inc.	ER16-453
Northern Indiana Public Service Company (NIPSCO)	ER13-2376
South FirstEnergy Operating Company	ER21-253
Commonwealth Edison Company's Network Customers	ER09-1145
Duquesne Light Company	ER09-1167
NextEra Energy Transmission MidAtlantic, Inc	ER20-1783

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Copies of all formula rate updates can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

The attached revised tariff sheets and supporting exhibits listed below incorporate changes to the PJM OATT reflecting a FERC Order issued on May 31, 2018 in Docket No. EL05-121-009 (“7th Circuit Settlement Order”). The 7th Circuit Settlement Order approved the contested settlement submitted to FERC on June 15, 2016 and ordered PJM to file a compliance filing. Although the time period effected by the settlement begins January 1, 2016, PJM implemented these changes in the OATT effective July 1, 2018 on a going forward basis. As a result, the TECs in Schedule 12 have been adjusted to reflect revised cost allocations. Workpapers showing the detailed calculations based on PJM source data are provided as Attachment G.

Attachment B provides the proposed adjustment to the overall retail transmission rate to incorporate the TECs for projects outside of the Delmarva Power Zone in PJM. Additionally, as indicated previously, several TEC-related projects have been approved within the Delmarva Power Zone. The revenue requirements associated with these projects are delineated in Attachment 7 to the Company’s formula rate filing. Attachment C to this filing provides the treatment for incorporating the cost responsibilities and revenue credits for these projects in the development of the Delmarva Power retail transmission rates.

A summary of the formula rate and TEC charges is provided as Attachment D.

Workpapers showing the details of the rate design calculations are provided as Attachment E. Attachment F shows the details of the rate changes from the current to the proposed rates, and the Revenue Conversion Factor detail.

In consideration of the foregoing, Delmarva Power requests that the Commission approve the revised transmission rates, effective September 1, 2025.

Please contact me if you have any further questions.

Sincerely,

/S/ **Matthew K. Segers**

Matthew K. Segers

Enclosure

cc: All Parties of Record

Attachment A

Clean and Redline Pages

Clean Pages

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.116557/kWh	\$0.116225/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.058279/kWh	\$0.059045/kWh	\$0.059735/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.105344/kWh	\$0.110488/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.056223/kWh	\$0.057991/kWh	\$0.059735/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Supply Service Charges with Transmission and Ancillary Services:			
Transmission Rate	\$0.020699/kWh		
Standard Offer Service for Residential Customers:	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
Supply Capacity, Energy and Ancillary Rates:			
On-Peak Rate	\$0.095756/kWh	\$0.095756/kWh	\$0.094490/kWh
Off-Peak Rate	\$0.095756/kWh	\$0.095756/kWh	\$0.094490/kWh
Administrative Charge	\$0.003852/kWh	\$0.004813/kWh	\$0.004834/kWh
Total SOS kilowatt Hour Charge			
On-Peak Rate	\$0.099608/kWh	\$0.100569/kWh	\$0.099324/kWh
Off-Peak Rate	\$0.099608/kWh	\$0.100569/kWh	\$0.099324/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Services charges

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer

File date: July 7, 2025

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

RESIDENTIAL TIME OF USE PILOT PROGRAM “R-TOU-P”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.235492/kWh	\$0.231988/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.029166/kWh	\$0.029549/kWh	\$0.029895/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.202045/kWh	\$0.214882/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.028137/kWh	\$0.029022/kWh	\$0.029895/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA
Deferred Cost Adjustment	

Supply Service Charges with Transmission and Ancillary Services:

Supply Capacity, Energy Transmission and Ancillary Rates:	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 08/31/25	SUMMER 09/01/25 – 09/30/25
SOS kilowatt Hour Charge			
On-Peak Rate	\$0.200736/kWh	\$0.276197/kWh	\$0.282518/kWh
Off-Peak Rate	\$0.090372/kWh	\$0.074230/kWh	\$0.074230/kWh
Administrative Charge	\$0.004813/kWh	\$0.004834/kWh	\$0.004834/kWh
Total SOS kilowatt Hour Charge			
On-Peak Rate	\$0.205549/kWh	\$0.281031/kWh	\$0.287352/kWh
Off-Peak Rate	\$0.095185/kWh	\$0.079064/kWh	\$0.079064/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed: July 7, 2025

Effective Usage on and after September 1, 2025

Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION
RESIDENTIAL WITH PLUG-IN
VEHICLE CHARGING “R-PIV”
Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.020699/kWh

Standard Offer Service for Residential
With Plug-In Vehicle Charging Customers:

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge			
On Peak	\$0.223134/kWh	\$0.223134/kWh	\$0.173781/kWh
Off Peak	\$0.062732/kWh	\$0.062732/kWh	\$0.064747/kWh
Administrative Charge	\$0.003852/kWh	\$0.004813/kWh	\$0.004834/kWh
Total SOS kilowatt Hour Charge			
On Peak	\$0.226986/kWh	\$0.227947/kWh	\$0.178615/kWh
Off Peak	\$0.066584/kWh	\$0.067545/kWh	\$0.069581/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “R-PIV.” Supply Service Charges for Service Classification “R-PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****PLUG-IN VEHICLE CHARGING “PIV”****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$ - /Month	\$ - /Month	\$ - /Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.020699/kWh

**Standard Offer Service for Residential
With Plug-In Vehicle Charging Customers:**

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge			
On Peak	\$0.162771/kWh	\$0.162771/kWh	\$0.165286/kWh
Off Peak	\$0.077684/kWh	\$0.077684/kWh	\$0.069489/kWh
Administrative Charge	\$0.003852/kWh	\$0.004813/kWh	\$0.004834/kWh
Total SOS kilowatt Hour Charge			
On Peak	\$0.166623/kWh	\$0.167584/kWh	\$0.170120/kWh
Off Peak	\$0.081536/kWh	\$0.082497/kWh	\$0.074323/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “PIV.” Supply Service Charges for Service Classification “PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed: July 7, 2025

Effective Usage on and after September 1, 2025
Proposed

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****TELECOMMUNICATIONS NETWORK SERVICE "TN"****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$12.22/Month	\$12.22/Month	\$12.22/Month
Kilowatt Hour Charge (Summer)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh
Kilowatt Hour Charge (Winter)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh

All Billing Monthly
January through December

Administrative Credit for Type I or Type II	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Empower Md. Charge	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment	Refer to the "MYP Adjustment" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:

Energy Rate kWh	\$0.009148/kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:

Energy Rate

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge	\$0.095756/kWh	\$0.095756/kWh	\$0.094633/kWh
Administrative Charge	\$0.004067/kWh	\$0.005267/kWh	\$0.003878/kWh
Total SOS kilowatt Hour Charge	\$0.099823/kWh	\$0.101023/kWh	\$0.098511/kWh

Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider	Refer to the "SOS" Rider
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*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****SEPARATELY METERED SPACE HEATING SECONDARY SERVICES “SGS-S and “LGS-S”****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Minimum Charge	\$6.99/Month	\$7.12/Month	\$7.26/Month
Kilowatt Hour Charge (Summer)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh
Kilowatt Hour Charge (Winter)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh

All Billing Months
January through December

Opt-Out Fee*	\$75.00 (Payable in three monthly installments)
One-time, Up-front Fee	\$17.00 per month
Monthly Fee	Refer to the “AC” Rider
Administrative Credit for Type I	\$0.000620/kWh
Franchise Tax	\$0.000151/kWh
Environmental Surcharge	Refer to the “BSA” Rider
Bill Stabilization Adjustment	Refer to the “E-MD” Rider
Empower Md. Charge	Refer to the “DRS” Rider
Demand Resource Surcharge	Refer to the “GRC” Rider
Grid Resiliency Charge	Refer to the “MYP Adjustment” Rider
Multi-Year Plan Adjustment Rider	

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.019931/kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge	\$0.095756/kWh	\$0.095756/kWh	\$0.095537/kWh
Administrative Charge	\$0.004067/kWh	\$0.005267/kWh	\$0.003878/kWh
Total SOS kilowatt Hour Charge	\$0.099823/kWh	\$0.101023/kWh	\$0.099415/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

SEPARATELY METERED WATER HEATING SECONDARY SERVICES “SGS-S and “LGS-S”

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Minimum Charge	\$8.91/Month	\$9.07/Month	\$9.24/Month
Kilowatt Hour Charge (Summer)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh
Kilowatt Hour Charge (Winter)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh

All Billing Months
January through December

Administrative Credit for Type I	Refer to the "SOS" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment Rider	Refer to the "MYP Adjustment" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.017913/kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge	\$0.095756/kWh	\$0.095756/kWh	\$0.092022/kWh
Administrative Charge	\$0.004067/kWh	\$0.005267/kWh	\$0.003878/kWh
Total SOS kilowatt Hour Charge	\$0.099823/kWh	\$0.101023/kWh	\$0.095900/kWh

Procurement Cost Adjustment Refer to the "SOS" Rider Refer to the "SOS" Rider Refer to the "SOS" Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

*Opt-Out Fees – (Only applicable to SGS-S) Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer's bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer's community.

A Customer who is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer's bill.

Filed: July 7, 2025

Effective Usage on and after September 1, 2025

Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR RECREATIONAL LIGHTING SERVICE SECONDARY “ORL”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$61.85/Month	\$62.88/Month	\$63.91/Month
Kilowatt Hour Charge (Summer)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh
Kilowatt Hour Charge (Winter)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh

All Billing Months
January through December

Administrative Credit for Type I	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.009098/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge	\$0.095756/kWh	\$0.095756/kWh	\$0.091205/kWh
Administrative Charge	\$0.004067/kWh	\$0.005267/kWh	\$0.003878/kWh
Total SOS kilowatt Hour Charge	\$0.099823/kWh	\$0.101023/kWh	\$0.095083/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder,

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****LARGE GENERAL SERVICE – SECONDARY “LGS-S”****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$218.37/Month	\$226.71/Month	\$234.41/Month
Demand Charge (Summer)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW
Demand Charge (Winter)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW

All Billing Months
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$5.003077/kW
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Standard Offer Service for Type II Customers**Quarterly Type II Billing Months**

	02/01/25 – 02/28/25	03/01/25 – 05/31/25	06/01/25 – 08/31/25
SOS kilowatt Hour Charge			
On Peak	\$0.091705/kWh	\$0.079825/kWh	\$0.111771/kWh
Off Peak	\$0.086625/kWh	\$0.079825/kWh	\$0.096455/kWh
Administrative Charge	\$0.004575/kWh	\$0.004575/kWh	\$0.003756/kWh
Total SOS kilowatt Hour Charge			
On Peak	\$0.096280/kWh	\$0.084400/kWh	\$0.115527/kWh
Off Peak	\$0.091200/kWh	\$0.084400/kWh	\$0.100211/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and

Ancillary Services

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed: July 7, 2025

Effective Usage on and after September 1, 2025

Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

GENERAL SERVICE – PRIMARY “GS-P”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30 2026
Customer Charge	\$185.57/Month	\$213.55/Month	\$245.75/Month
Demand Charge (Summer)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW
Demand Charge (Winter)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW

All Billing Months
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment Rider	Refer to the "MYP Adjustment" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate \$5.502106/kW

Standard Offer Service for Type II Customers

	02/01/25 – 02/28/25	03/01/25 – 05/31/25	06/01/25 – 08/31/25
SOS kilowatt Hour Charge			
On Peak	\$0.093420/kWh	\$0.079825/kWh	\$0.112277/kWh
Off Peak	\$0.089110/kWh	\$0.079825/kWh	\$0.097021/kWh
Administrative Charge	\$0.004575/kWh	\$0.004575/kWh	\$0.003756/kWh
Total SOS kilowatt Hour Charge			
On Peak	\$0.097995/kWh	\$0.084400/kWh	\$0.116033/kWh
Off Peak	\$0.093685/kWh	\$0.084400/kWh	\$0.100777/kWh
Per Account Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider	Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

Hourly Price Service (HPS).

HPS Supply with Transmission and Ancillary Services

Refer to the "HPS" Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary Services Refer to the "HPS Rider".

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed: July 7, 2025

Effective Usage on and after September 1, 2025

Proposed

Redline Pages

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.116557/kWh	\$0.116225/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.058279/kWh	\$0.059045/kWh	\$0.059735/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.105344/kWh	\$0.110488/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.056223/kWh	\$0.057991/kWh	\$0.059735/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Standard Offer Service Phase In Credit /
Deferred Cost Adjustment** Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate		\$0.0206990.019456/kWh		
Standard Offer Service for Residential Customers:		WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
Supply Capacity, Energy and Ancillary Rates:				
On-Peak Rate		\$0.095756/kWh	\$0.095756/kWh	\$0.094490/kWh
Off-Peak Rate		\$0.095756/kWh	\$0.095756/kWh	\$0.094490/kWh
Administrative Charge		\$0.003852/kWh	\$0.004813/kWh	\$0.004834/kWh
Total SOS kilowatt Hour Charge				
On-Peak Rate		\$0.099608/kWh	\$0.100569/kWh	\$0.099324/kWh
Off-Peak Rate		\$0.099608/kWh	\$0.100569/kWh	\$0.099324/kWh

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

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Effective Usage On and after July 25, 2023 to September 1, 2023
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MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****RESIDENTIAL TIME OF USE PILOT PROGRAM “R-TOU-P”****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.235492/kWh	\$0.231988/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.029166/kWh	\$0.029549/kWh	\$0.029895/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.202045/kWh	\$0.214882/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.028137/kWh	\$0.029022/kWh	\$0.029895/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Supply Capacity, Energy Transmission and Ancillary Rates:	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 089/310/25	<u>SUMMER</u> 09/01/25 – 09/30/25
SOS kilowatt Hour Charge			
On-Peak Rate	\$0.200736/kWh	\$0.276197/kWh	<u>\$0.282518/kWh</u>
Off-Peak Rate	\$0.090372/kWh	\$0.074230/kWh	<u>\$0.074230/kWh</u>
Administrative Charge	\$0.004813/kWh	\$0.004834/kWh	<u>\$0.004834/kWh</u>
Total SOS kilowatt Hour Charge			
On-Peak Rate	\$0.205549/kWh	\$0.281031/kWh	<u>\$0.287352/kWh</u>
Off-Peak Rate	\$0.095185/kWh	\$0.079064/kWh	<u>\$0.079064/kWh</u>

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

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Effective Usage on and after July 2September 1, 2025

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MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION
RESIDENTIAL WITH PLUG-IN
VEHICLE CHARGING "R-PIV"
Delivery Service Charges**

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.020699~~0.019456~~/kWh

Standard Offer Service for Residential With Plug-In Vehicle Charging Customers

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge			
On Peak	\$0.223134/kWh	\$0.223134/kWh	\$0.173781/kWh
Off Peak	\$0.062732/kWh	\$0.062732/kWh	\$0.064747/kWh
Administrative Charge	\$0.003852/kWh	\$0.004813/kWh	\$0.004834/kWh
Total SOS kilowatt Hour Charge			
On Peak	\$0.226986/kWh	\$0.227947/kWh	\$0.178615/kWh
Off Peak	\$0.066584/kWh	\$0.067545/kWh	\$0.069581/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "R-PIV." Supply Service Charges for Service Classification "R-PIV" will be updated to reflect changes to Rider "SOS" rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

PLUG-IN VEHICLE CHARGING “PIV”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$ - /Month	\$ - /Month	\$ - /Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.020699~~0.019456~~/kWh

Standard Offer Service for Residential With Plug-In Vehicle Charging Customers

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge			
On Peak	\$0.162771/kWh	\$0.162771/kWh	\$0.165286/kWh
Off Peak	\$0.077684/kWh	\$0.077684/kWh	\$0.069489/kWh
Administrative Charge	\$0.003852/kWh	\$0.004813/kWh	\$0.004834/kWh
Total SOS kilowatt Hour Charge			
On Peak	\$0.166623/kWh	\$0.167584/kWh	\$0.170120/kWh
Off Peak	\$0.081536/kWh	\$0.082497/kWh	\$0.074323/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "PIV." Supply Service Charges for Service Classification "PIV" will be updated to reflect changes to Rider "SOS" rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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Effective Usage on and after ~~July 2~~September 1, 2025

Filed in Compliance with the General Notice issued by the MDRPSC on June 30, 2025 Proposed Effective Usage on and after July 2, 2025

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****TELECOMMUNICATIONS NETWORK SERVICE "TN"****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$12.22/Month	\$12.22/Month	\$12.22/Month
Kilowatt Hour Charge (Summer)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh
Kilowatt Hour Charge (Winter)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh

All Billing Monthly
January through December

Administrative Credit for Type I or Type II	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Empower Md. Charge	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment	Refer to the "MYP Adjustment" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:

Energy Rate kWh [\\$0.0091480.008421/kWh](#)**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rates:

Energy Rate

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge	\$0.095756/kWh	\$0.095756/kWh	\$0.094633/kWh
Administrative Charge	\$0.004067/kWh	\$0.005267/kWh	\$0.003878/kWh
Total SOS kilowatt Hour Charge	\$0.099823/kWh	\$0.101023/kWh	\$0.098511/kWh

Procurement Cost Adjustment Refer to the "SOS" Rider Refer to the "SOS" Rider Refer to the "SOS" Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

SEPARATELY METERED SPACE HEATING SECONDARY SERVICES “SGS-S and “LGS-S”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Minimum Charge	\$6.99/Month	\$7.12/Month	\$7.26/Month
Kilowatt Hour Charge (Summer)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh
Kilowatt Hour Charge (Winter)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh

All Billing Months
January through December

Opt-Out Fee*	\$75.00 (Payable in three monthly installments)
One-time, Up-front Fee	\$17.00 per month
Monthly Fee	
Administrative Credit for Type I	Refer to the "AC" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment Rider	Refer to the "MYP Adjustment" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.0199310.019819/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge	\$0.095756/kWh	\$0.095756/kWh	\$0.095537/kWh
Administrative Charge	\$0.004067/kWh	\$0.005267/kWh	\$0.003878/kWh
Total SOS kilowatt Hour Charge	\$0.099823/kWh	\$0.101023/kWh	\$0.099415/kWh

***The Administrative Charge rates typically change every February, June and October.**

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

SEPARATELY METERED WATER HEATING SECONDARY SERVICES “SGS-S and “LGS-S”

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Minimum Charge	\$8.91/Month	\$9.07/Month	\$9.24/Month
Kilowatt Hour Charge (Summer)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh
Kilowatt Hour Charge (Winter)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh

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All Billing Months
January through December

Administrative Credit for Type I Franchise Tax	Refer to the “SOS” Rider \$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.0179130.016703/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge	\$0.095756/kWh	\$0.095756/kWh	\$0.092022/kWh
Administrative Charge	\$0.004067/kWh	\$0.005267/kWh	\$0.003878/kWh
Total SOS kilowatt Hour Charge	\$0.099823/kWh	\$0.101023/kWh	\$0.095900/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

*Opt-Out Fees – (Only applicable to SGS-S) Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer's bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer's community.

A Customer who is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer's bill.

Filed: July 27, 2025

Effective Usage on and after ~~July 2~~September 1, 2025

Filed in Compliance with the General Notice issued by the MDPSC on June 30, 2025 Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR RECREATIONAL LIGHTING SERVICE SECONDARY “ORL”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$61.85/Month	\$62.88/Month	\$63.91/Month
Kilowatt Hour Charge (Summer)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh
Kilowatt Hour Charge (Winter)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh

All Billing Months
January through December

Administrative Credit for Type I	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.009098~~0.009706~~/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	WINTER 10/01/24 – 01/31/25	WINTER 02/01/25 – 05/31/25	SUMMER 06/01/25 – 09/30/25
SOS kilowatt Hour Charge	\$0.095756/kWh	\$0.095756/kWh	\$0.091205/kWh
Administrative Charge	\$0.004067/kWh	\$0.005267/kWh	\$0.003878/kWh
Total SOS kilowatt Hour Charge	\$0.099823/kWh	\$0.101023/kWh	\$0.095083/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

LARGE GENERAL SERVICE – SECONDARY “LGS-S”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30, 2026
Customer Charge	\$218.37/Month	\$226.71/Month	\$234.41/Month
Demand Charge (Summer)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW
Demand Charge (Winter)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW

All Billing Months
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate \$5.0030774.706995/kW

Standard Offer Service for Type II Customers

Quarterly Type II Billing Months

	02/01/25 – 02/28/25	03/01/25 – 05/31/25	06/01/25 – 08/31/25
SOS kilowatt Hour Charge			
On Peak	\$0.091705/kWh	\$0.079825/kWh	\$0.111771/kWh
Off Peak	\$0.086625/kWh	\$0.079825/kWh	\$0.096455/kWh
Administrative Charge	\$0.004575/kWh	\$0.004575/kWh	\$0.003756/kWh
Total SOS kilowatt Hour Charge			
On Peak	\$0.096280/kWh	\$0.084400/kWh	\$0.115527/kWh
Off Peak	\$0.091200/kWh	\$0.084400/kWh	\$0.100211/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and

Ancillary Services

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed: July 27, 2025

Effective Usage on and after ~~July 2~~September 1, 2025

Filed in Compliance with the General Notice issued by the MDPSC on June 30, 2025 Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

GENERAL SERVICE – PRIMARY “GS-P”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – June 30 2026
Customer Charge	\$185.57/Month	\$213.55/Month	\$245.75/Month
Demand Charge (Summer)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW
Demand Charge (Winter)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW

All Billing Months
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000151/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate \$5.5021065.010036/kW

Standard Offer Service for Type II Customers

	02/01/25 – 02/28/25	03/01/25 – 05/31/25	06/01/25 – 08/31/25
<u>SOS kilowatt Hour Charge</u>			
On Peak	\$0.093420/kWh	\$0.079825/kWh	\$0.112277/kWh
Off Peak	\$0.089110/kWh	\$0.079825/kWh	\$0.097021/kWh
Administrative Charge	\$0.004575/kWh	\$0.004575/kWh	\$0.003756/kWh
<u>Total SOS kilowatt Hour Charge</u>			
On Peak	\$0.097995/kWh	\$0.084400/kWh	\$0.116033/kWh
Off Peak	\$0.093685/kWh	\$0.084400/kWh	\$0.100777/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider	Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

Hourly Priced Service (HPS)

Refer to the "HPS" Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary Services Refer to the "HPS Rider".

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed: July 27, 2025

Effective Usage on and after ~~July 2~~September 1, 2025

Effective Usage On and after July 29, 2025
Filed in Compliance with the General Notice issued by the MDPSC on June 30, 2025 Proposed
on July 27, 2025

Attachment B

Delmarva Power & Light Company - Delaware
Attachment B

Retail Transmission Rate

Effective September 1, 2025

PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Required Transmission Enhancement	PJM Upgrade ID	2025 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2025 Trans. Peak Load	Rate in \$/MW-year
TrAILCo							
502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP	b0328.1; b0328.2; b0347.1; b0347.2; b0347.3; b0347.4	\$ 56,566,736	\$ -	2.57%	\$ 1,453,765	4,188.5	\$ 347.08
Wylie Ridge *	b0218	\$ 1,978,530	\$ -	19.40%	\$ 383,835	4,188.5	\$ 91.64
Black Oak	b0216	\$ 3,045,582	\$ -	2.57%	\$ 78,271	4,188.5	\$ 18.69
Install 4th Meadowbrook 500/135kV Transformer	b0230	\$ 755,221	\$ -	0.86%	\$ 6,495	4,188.5	\$ 1.55
Install 200 MVAR capacitor at Meadow Brook 500 kV substation	b0559	\$ 446,565	\$ -	2.57%	\$ 11,477	4,188.5	\$ 2.74
	b0556	\$ 95,037	\$ -	12.24%	\$ 11,633	4,188.5	\$ 2.78
Install fourth Bedington 500/138 kV	b0229	\$ 955,052	\$ -	2.03%	\$ 19,388	4,188.5	\$ 4.63
Replace existing Kammer 765/500 kV transformer with a new larger transformer	b0495	\$ 1,887,575	\$ -	2.57%	\$ 48,511	4,188.5	\$ 11.58
Replace Doubs 500/230 kV Transformer #2	b0343	\$ 1,198,120	\$ -	3.91%	\$ 46,846	4,188.5	\$ 11.18
Doubs Transformer #3	b0344	\$ 515,766	\$ -	3.91%	\$ 20,166	4,188.5	\$ 4.81
Doubs Transformer #4	b0345	\$ 527,142	\$ -	3.90%	\$ 20,559	4,188.5	\$ 4.91
	b1803	\$ 368,017	\$ -	2.57%	\$ 9,458	4,188.5	\$ 2.26
	b1803_dfax	\$ 368,017	\$ -	1.97%	\$ 7,250	4,188.5	\$ 1.73
	b1800	\$ 2,654,011	\$ -	2.57%	\$ 68,208	4,188.5	\$ 16.28
	b1800_dfax	\$ 2,654,011	\$ -	5.46%	\$ 144,909	4,188.5	\$ 34.60
	b1804	\$ 3,330,492	\$ -	2.57%	\$ 85,594	4,188.5	\$ 20.44
	b1801	\$ 3,834,451	\$ -	12.39%	\$ 475,089	4,188.5	\$ 113.43
	b1964	\$ 837,213	\$ -	6.68%	\$ 55,926	4,188.5	\$ 13.35
	b1802	\$ -	\$ -	12.39%	\$ -	4,188.5	\$ -
	b0555	\$ 148,216	\$ -	12.24%	\$ 18,142	4,188.5	\$ 4.33
Totals		\$ 82,165,755	\$ -	115.37%	\$ 2,965,520		\$ 708.01
Baltimore Gas and Electric Company's Network Customers							
	b0497	\$ 2,942,284	\$ -	16.85%	\$ 495,775	4,188.5	\$ 118.37
	b2766.1	\$ 610,104	\$ -	2.57%	\$ 15,680	4,188.5	\$ 3.74
	b2766.1_dfax	\$ 610,104	\$ -	2.09%	\$ 12,751	4,188.5	\$ 3.04
Totals		\$ 4,162,491	\$ -	21.51%	\$ 524,206		\$ 125.15
Dominion Virginia Power's Network Customers							
Upgrade Mt. Storm - Doubs 500kV	b0217	\$ 97,506	\$ -	2.57%	\$ 2,506	4,188.5	\$ 0.60
	b0217_dfax	\$ 97,506	\$ -	1.97%	\$ 1,921	4,188.5	\$ 0.46
Install 150 MVAR capacitor at Loudoun 500 kV	b0222	\$ 79,233	\$ -	2.57%	\$ 2,036	4,188.5	\$ 0.49
Build new Meadow Brook – Loudoun 500 kV circuit (20 of 50 miles)	b0328.1	\$ 12,069,157	\$ -	2.57%	\$ 310,177	4,188.5	\$ 74.05
Upgrade Mt. Storm 500kV substation	b0328.3	\$ 739,621	\$ -	2.57%	\$ 19,008	4,188.5	\$ 4.54
Upgrade Loudoun 500 kV substation	b0328.4	\$ 166,877	\$ -	2.57%	\$ 4,289	4,188.5	\$ 1.02
2nd Dooms 500/230 kV transformer addition	b0403	\$ 875,894	\$ -	1.10%	\$ 9,635	4,188.5	\$ 2.30
Install 500 kV breakers & 500 kV bus work at Suffolk	b0231	\$ 1,111,749	\$ -	2.57%	\$ 28,572	4,188.5	\$ 6.82
Install 500/230 kV transformer at Bristers; build new 230 kV Bristers-Gainsville circuit, upgrade two Loudoun-Brambleton circuits	b0227	\$ 2,029,770	\$ -	1.66%	\$ 33,694	4,188.5	\$ 8.04
Convert Remington – Sowego 115 kV to 230 kV	b0453.1	\$ 153,400	\$ -	0.04%	\$ 61	4,188.5	\$ 0.01
Add Sowego – Gainsville 230 kV	b0453.2	\$ 1,466,647	\$ -	0.04%	\$ 587	4,188.5	\$ 0.14
Add Sowego 230/115 kV transformer	b0453.3	\$ 341,502	\$ -	0.04%	\$ 137	4,188.5	\$ 0.03

Delmarva Power & Light Company - Delaware

Retail Transmission Rate

Effective September 1, 2025

PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Attachment B

Required Transmission Enhancement	PJM Upgrade ID	2025 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2025 Trans. Peak Load	Rate in \$/MW-year
				PJM OATT Schedule 12 Appendix			
At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker	b0837	\$ 37,447	\$ -	2.57%	\$ 962	4,188.5	\$ 0.23
Add 2nd Endless Caverns 230/115 kV transformer	b0455	\$ 328,533	\$ -	1.80%	\$ 5,914	4,188.5	\$ 1.41
Replace Chesapeake 115 kV breaker 'T242'	b0329.2B	\$ 8,783,270	\$ -	2.57%	\$ 225,730	4,188.5	\$ 53.89
Reconductor the Dickerson - Pleasant view 230 kV cicut	b0467.2	\$ 556,258	\$ -	3.70%	\$ 20,582	4,188.5	\$ 4.91
Rebuild Mt Storm – Doubs 500 kV	b1507	\$ 17,614,308	\$ -	2.57%	\$ 452,688	4,188.5	\$ 108.08
Replace both wave traps on Dooms – Lexington 500 kV	b1507_dfax	\$ 17,614,308	\$ -	1.97%	\$ 347,002	4,188.5	\$ 82.85
Replace wave traps on North Anna to Ladysmith 500 kV	b0457	\$ 5,532	\$ -	2.57%	\$ 142	4,188.5	\$ 0.03
	b0784	\$ 3,836	\$ -	2.57%	\$ 99	4,188.5	\$ 0.02
	b1224	\$ 1,536,776	\$ -	1.03%	\$ 15,829	4,188.5	\$ 3.78
	b1647	\$ 848	\$ -	2.57%	\$ 22	4,188.5	\$ 0.01
	b1648	\$ 848	\$ -	2.57%	\$ 22	4,188.5	\$ 0.01
	b1649	\$ 44,767	\$ -	2.57%	\$ 1,151	4,188.5	\$ 0.27
	b1650	\$ 44,767	\$ -	2.57%	\$ 1,151	4,188.5	\$ 0.27
	b1188.6	\$ 1,817,192	\$ -	0.59%	\$ 10,721	4,188.5	\$ 2.56
	b1188	\$ 79,093	\$ -	2.57%	\$ 2,033	4,188.5	\$ 0.49
	b0756.1	\$ 220,452	\$ -	2.57%	\$ 5,666	4,188.5	\$ 1.35
	b1797	\$ 979,761	\$ -	2.57%	\$ 25,180	4,188.5	\$ 6.01
	b1799	\$ 1,421,226	\$ -	2.57%	\$ 36,526	4,188.5	\$ 8.72
	b1799_dfax	\$ -	\$ -	0.00%	\$ -	4,188.5	\$ -
	b1798	\$ 6,016,977	\$ -	2.57%	\$ 154,636	4,188.5	\$ 36.92
	b1805	\$ 2,004,807	\$ -	2.57%	\$ 51,524	4,188.5	\$ 12.30
	b1906.1	\$ 557,901	\$ -	2.57%	\$ 14,338	4,188.5	\$ 3.42
	b1908	\$ 7,080,043	\$ -	2.57%	\$ 181,957	4,188.5	\$ 43.44
	b1905.2	\$ 101,956	\$ -	2.57%	\$ 2,620	4,188.5	\$ 0.63
	b1328	\$ 434,306	\$ -	0.91%	\$ 3,952	4,188.5	\$ 0.94
	b1698	\$ 2,574,863	\$ -	1.09%	\$ 28,066	4,188.5	\$ 6.70
	b1694	\$ 2,639,628	\$ -	2.57%	\$ 67,838	4,188.5	\$ 16.20
	b2471	\$ 440,938	\$ -	2.57%	\$ 11,332	4,188.5	\$ 2.71
	b1905.1	\$ 15,026,848	\$ -	2.57%	\$ 386,190	4,188.5	\$ 92.20
	b1696	\$ 23,105,243	\$ -	0.80%	\$ 184,842	4,188.5	\$ 44.13
	b2373	\$ 2,503,691	\$ -	2.57%	\$ 64,345	4,188.5	\$ 15.36
	b2744	\$ 3,318,564	\$ -	2.57%	\$ 85,287	4,188.5	\$ 20.36
	b2729	\$ 1,112,228	\$ -	3.76%	\$ 41,820	4,188.5	\$ 9.98
	b2582	\$ 5,445,076	\$ -	2.57%	\$ 139,938	4,188.5	\$ 33.41
	b2665	\$ 4,640,397	\$ -	2.57%	\$ 119,258	4,188.5	\$ 28.47
	b2758	\$ 3,423,567	\$ -	2.57%	\$ 87,986	4,188.5	\$ 21.01
	b2928	\$ 1,911,375	\$ -	2.57%	\$ 49,122	4,188.5	\$ 11.73
	b2960.1	\$ 1,081,703	\$ -	2.57%	\$ 27,800	4,188.5	\$ 6.64
	b2960.2	\$ 1,130,782	\$ -	2.57%	\$ 29,061	4,188.5	\$ 6.94
	b2978	\$ 6,600,387	\$ -	2.57%	\$ 169,630	4,188.5	\$ 40.50
	b2759	\$ 39,732,389	\$ -	2.57%	\$ 1,021,122	4,188.5	\$ 243.79
	b3019	\$ 5,940,753	\$ -	2.57%	\$ 152,677	4,188.5	\$ 36.45
	b3020	\$ 2,268,560	\$ -	2.57%	\$ 58,302	4,188.5	\$ 13.92
	b3021	\$ 3,838,281	\$ -	2.57%	\$ 98,644	4,188.5	\$ 23.55
	b3702	\$ (270,119)	\$ -	3.68%	\$ (9,940)	4,188.5	\$ (2.37)
	b3718.3	\$ 19,406,322	\$ -	2.57%	\$ 498,742	4,188.5	\$ 119.07
Totals		\$ 232,385,552	\$ -	129.55%	\$ 5,285,130	\$ 1,261.82	

Delmarva Power & Light Company - Delaware
Attachment B

Retail Transmission Rate

Effective September 1, 2025

PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Required Transmission Enhancement	PJM Upgrade ID	2025 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2025 Trans. Peak Load	Rate in \$/MW-year
PJM OATT Schedule 12 Appendix							
Loop the 5021 circuit into New Freedom 500 kV substation	b0498	\$ 1,013,245	\$ -	2.57%	\$ 26,040	4,188.5	\$ 6.22
Replace wave trap at Branchburg 500kV substation	b0172.2	\$ 1,018	\$ -	2.57%	\$ 26	4,188.5	\$ 0.01
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland	b0489	\$ 34,225,122	\$ -	2.57%	\$ 879,586	4,188.5	\$ 210.00
Install two Roseland 500/230 kV transformers as part of the Susquehanna - Roseland 500 kV project	b0489.4	\$ 3,706,524	\$ -	1.76%	\$ 65,235	4,188.5	\$ 15.57
Replace Salem 500 kV breakers '11X', '12X', '20X', '21X', '31X', and '32X'	b1410-1415	\$ 675,112	\$ -	2.57%	\$ 17,350	4,188.5	\$ 4.14
Install 400 MVAR capacitor in the Branchburg 500 kV vicinity	b0290	\$ 3,182,838	\$ -	2.57%	\$ 81,799	4,188.5	\$ 19.53
Susquehanna Roseland >=500kV	b0489.5-9	\$ 10,491	\$ -	2.57%	\$ 270	4,188.5	\$ 0.06
	b2436.21	\$ 3,110,677	\$ -	2.57%	\$ 79,944	4,188.5	\$ 19.09
	b2436.22	\$ 2,299,962	\$ -	2.57%	\$ 59,109	4,188.5	\$ 14.11
	b2436.81	\$ 2,595,298	\$ -	2.57%	\$ 66,699	4,188.5	\$ 15.92
	b2436.83	\$ 2,595,298	\$ -	2.57%	\$ 66,699	4,188.5	\$ 15.92
	b2436.90	\$ 1,439,564	\$ -	2.57%	\$ 36,997	4,188.5	\$ 8.83
	b2436.10	\$ 8,242,073	\$ -	2.57%	\$ 211,821	4,188.5	\$ 50.57
	b2436.84	\$ 2,517,763	\$ -	2.57%	\$ 64,707	4,188.5	\$ 15.45
	b2436.85	\$ 2,517,763	\$ -	2.57%	\$ 64,707	4,188.5	\$ 15.45
	b0376	\$ 50,325	\$ -	2.57%	\$ 1,293	4,188.5	\$ 0.31
	b2633.4	\$ 2,737,138	\$ -	2.57%	\$ 70,344	4,188.5	\$ 16.79
	b2633.4_dfax	\$ 2,737,138	\$ -	12.99%	\$ 355,554	4,188.5	\$ 84.89
	b2633.5	\$ 7,299,631	\$ -	12.99%	\$ 948,222	4,188.5	\$ 226.39
	b2702	\$ 1,070,346	\$ -	2.57%	\$ 27,508	4,188.5	\$ 6.57
Totals		\$ 82,027,327	\$ -	71.43%	\$ 3,123,911		\$ 745.83
PPL Electric Utilities Corp. dba PPL Utilities							
Build new 500 kV transmission facilities from Susquehanna to Pennsylvania - New Jersey border at Bushkill	b0487	\$ 30,920,357	\$ -	2.57%	\$ 794,653	4,188.5	\$ 189.72
Replace wavetrap at Hosensack 500kV substation to increase rating of Elroy - Hosensack 500 kV	b0171.2	\$ 3,421	\$ -	2.57%	\$ 88	4,188.5	\$ 0.02
	b0171.2_dfax	\$ 3,421	\$ -	9.13%	\$ 312	4,188.5	\$ 0.07
Replace wave trap at Alburtis 500kV substation	b0172.1	\$ 2,453	\$ -	2.57%	\$ 63	4,188.5	\$ 0.02
Replace two wave traps at Juniata 500 kV - on the two Juniata - Airydale 500kV	b0284.2	\$ 4,977	\$ -	2.57%	\$ 128	4,188.5	\$ 0.03
	b2006.1	\$ 2,006,359	\$ -	2.57%	\$ 51,563	4,188.5	\$ 12.31
	b2237	\$ 725,831	\$ -	2.57%	\$ 18,654	4,188.5	\$ 4.45
	b2716	\$ 681,163	\$ -	2.57%	\$ 17,506	4,188.5	\$ 4.18
	b2824	\$ 830,329	\$ -	2.57%	\$ 21,339	4,188.5	\$ 5.09
	b3698	\$ 2,166,594	\$ -	9.14%	\$ 198,027	4,188.5	\$ 47.28
Totals		\$ 37,344,902	\$ -	38.83%	\$ 1,102,334		\$ 263.18
AEP East Operating Companies							
Add two advanced technology circuit breakers at Hanging Rock 765 kV to improve operational performance	b0504	\$ 299,033	\$ -	2.57%	\$ 7,685	4,188.5	\$ 1.83
	b1465.2	\$ 765,761	\$ -	2.57%	\$ 19,680	4,188.5	\$ 4.70
	b1465.4	\$ 318,780	\$ -	2.57%	\$ 8,193	4,188.5	\$ 1.96

Delmarva Power & Light Company - Delaware
Attachment B

Retail Transmission Rate

Effective September 1, 2025

PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Required Transmission Enhancement	PJM Upgrade ID	2025 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2025 Trans. Peak Load	Rate in \$/MW-year
	b1465.3	\$ 1,089,502	\$ -	2.57%	\$ 28,000	4,188.5	\$ 6.69
	b1659.14	\$ 3,407,295	\$ -	2.57%	\$ 87,567	4,188.5	\$ 20.91
	b1661	\$ 109,044	\$ -	2.57%	\$ 2,802	4,188.5	\$ 0.67
	b1962	\$ 1,153,645	\$ -	2.57%	\$ 29,649	4,188.5	\$ 7.08
	b1660	\$ 178,934	\$ -	2.57%	\$ 4,599	4,188.5	\$ 1.10
	b1660.1	\$ 1,569,155	\$ -	2.57%	\$ 40,327	4,188.5	\$ 9.63
	b1663.2	\$ 280,963	\$ -	2.57%	\$ 7,221	4,188.5	\$ 1.72
	b1797.1	\$ 3,168,301	\$ -	2.57%	\$ 81,425	4,188.5	\$ 19.44
	b1659.13	\$ 2,685,487	\$ -	2.57%	\$ 69,017	4,188.5	\$ 16.48
	b1495	\$ 4,466,460	\$ -	0.54%	\$ 24,119	4,188.5	\$ 5.76
	b1465.1	\$ 3,534,198	\$ -	0.95%	\$ 33,575	4,188.5	\$ 8.02
	b2230	\$ 688,011	\$ -	2.57%	\$ 17,682	4,188.5	\$ 4.22
	b2423	\$ 1,067,362	\$ -	2.57%	\$ 27,431	4,188.5	\$ 6.55
	b2687.1	\$ 3,868,871	\$ -	2.57%	\$ 99,430	4,188.5	\$ 23.74
	b2687.2	\$ 510,659	\$ -	2.57%	\$ 13,124	4,188.5	\$ 3.13
	b1465.5	\$ 479,382	\$ -	2.57%	\$ 12,320	4,188.5	\$ 2.94
	b3775.10_mkt	\$ -	\$ -	1.73%	\$ -	4,188.5	\$ -
	b3775.6_mkt	\$ -	\$ -	1.73%	\$ -	4,188.5	\$ -
	b3775.7_mkt	\$ -	\$ -	1.73%	\$ -	4,188.5	\$ -
	b3800.121	\$ 3,481	\$ -	2.57%	\$ 89	4,188.5	\$ 0.02
Totals		\$ 29,644,320		52.94%	\$ 613,936		\$ 146.58

Atlantic Electric's Network Customers

Install a new 500/230kV substation in AEC area. The high side will be tapped on the Salem - East Windsor 500kV circuit and the low side will be tapped on the Churchtown - cumberland 230kV circuit.

Totals	b0210.A	\$ 1,093,550	\$ -	2.57%	\$ 28,104	4,188.5	\$ 6.71
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PEPCO's Network Customers

Reconductor Dickerson-Quince orchard 230 kV	b0367.1-2	\$ 2,002,373	\$ -	3.25%	\$ 65,077	4,188.5	\$ 15.54
Chalk Point 230 kV Breaker 1A	b0512.7	\$ 94,399	\$ -	2.57%	\$ 2,426	4,188.5	\$ 0.58
	b0512.7_dfax	\$ 94,399	\$ -	14.69%	\$ 13,867	4,188.5	\$ 3.31
Chalk Point 230 kV Breaker 1B	b0512.8	\$ 94,399	\$ -	2.57%	\$ 2,426	4,188.5	\$ 0.58
	b0512.8_dfax	\$ 94,399	\$ -	14.69%	\$ 13,867	4,188.5	\$ 3.31
Chalk Point 230 kV Breaker 2A	b0512.9	\$ 94,399	\$ -	2.57%	\$ 2,426	4,188.5	\$ 0.58
	b0512.9_dfax	\$ 94,399	\$ -	14.69%	\$ 13,867	4,188.5	\$ 3.31
Chalk Point 230 kV Breaker 3A	b0512.12	\$ 95,557	\$ -	2.57%	\$ 2,456	4,188.5	\$ 0.59
	b0512.12_dfax	\$ 95,557	\$ -	14.69%	\$ 14,037	4,188.5	\$ 3.35
Build two Ritchie – Benning Station A 230 kV lines	b0526	\$ 5,699,523	\$ -	1.22%	\$ 69,534	4,188.5	\$ 16.60
	b0467.1	\$ 844,383	\$ -	3.70%	\$ 31,242	4,188.5	\$ 7.46
	b1596	\$ 990,931	\$ -	2.09%	\$ 20,710	4,188.5	\$ 4.94
	b2008	\$ 920,160	\$ -	1.38%	\$ 12,698	4,188.5	\$ 3.03
Totals		\$ 11,214,877	\$ -	80.68%	\$ 264,635		\$ 63.18

Commonwealth Edison Company's Network Customers

	b2692.1-b2692.2	\$ 1,387,726	\$ -	1.97%	\$ 27,338	4,188.5	\$ 6.53
Totals		\$ 1,387,726			\$ 27,338		

Mid-Atlantic Interstate Transmission, LLC

	b0215	\$ 2,205,097	\$ -	9.10%	\$ 200,664	4,188.5	\$ 47.91
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Delmarva Power & Light Company - Delaware
Attachment B

Retail Transmission Rate

Effective September 1, 2025

PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Required Transmission Enhancement	PJM Upgrade ID	2025 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2025 Trans. Peak Load	Rate in \$/MW-year
	b0549	\$ 292,181	\$ -	2.57%	\$ 7,509	4,188.5	\$ 1.79
	b0549_dfax	\$ 292,181	\$ -	4.39%	\$ 12,827	4,188.5	\$ 3.06
	b0551	\$ 238,086	\$ -	12.24%	\$ 29,142	4,188.5	\$ 6.96
	b0552	\$ 191,104	\$ -	12.24%	\$ 23,391	4,188.5	\$ 5.58
	b0553	\$ 168,814	\$ -	12.24%	\$ 20,663	4,188.5	\$ 4.93
	b0557	\$ 397,241	\$ -	12.24%	\$ 48,622	4,188.5	\$ 11.61
	b2006.1.1	\$ 319,214	\$ -	2.57%	\$ 8,204	4,188.5	\$ 1.96
	b0284.3	\$ 2,486	\$ -	2.57%	\$ 64	4,188.5	\$ 0.02
	b0369	\$ 121,799	\$ -	2.57%	\$ 3,130	4,188.5	\$ 0.75
Totals		\$ 4,228,202		72.73%	\$ 354,216		\$84.57

Delmarva Power & Light Company - Delaware

Attachment B

Retail Transmission Rate

Effective September 1, 2025

PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Required Transmission Enhancement	PJM Upgrade ID	2025 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2025 Trans. Peak Load	Rate in \$/MW-year
				PJM OATT Schedule 12 Appendix			
PECO Energy Company							
	b0269	\$ 2,181,903	\$ -	2.57%	\$ 56,075	4,188.5	\$ 13.39
	b0269.10	\$ 2,010,557	\$ -	9.56%	\$ 192,209	4,188.5	\$ 45.89
	b0269.6	\$ 201,095	\$ -	2.57%	\$ 5,168	4,188.5	\$ 1.23
	b0171.1	\$ 271,557	\$ -	2.57%	\$ 6,979	4,188.5	\$ 1.67
	b0171.1_dfax	\$ 271,557	\$ -	9.55%	\$ 25,934	4,188.5	\$ 6.19
	b0727	\$ 2,354,066	\$ -	3.11%	\$ 73,211	4,188.5	\$ 17.48
	b0506	\$ 270,677	\$ -	7.76%	\$ 21,005	4,188.5	\$ 5.01
	b0505	\$ 303,700	\$ -	7.76%	\$ 23,567	4,188.5	\$ 5.63
	b0206	\$ 423,081	\$ -	24.39%	\$ 103,189	4,188.5	\$ 24.64
	b0207	\$ 568,798	\$ -	24.39%	\$ 138,730	4,188.5	\$ 33.12
	b0287	\$ 333,093	\$ -	2.57%	\$ 8,560	4,188.5	\$ 2.04
	b0287_dfax	\$ 333,093	\$ -	9.55%	\$ 31,810	4,188.5	\$ 7.59
	b0208	\$ 502,764	\$ -	24.39%	\$ 122,624	4,188.5	\$ 29.28
	b2766.2	\$ 63,016	\$ -	2.57%	\$ 1,619	4,188.5	\$ 0.39
	b2766.2_dfax	\$ 63,016	\$ -	100.00%	\$ 63,016	4,188.5	\$ 15.04
	b2694	\$ 1,687,622	\$ -	14.29%	\$ 241,161	4,188.5	\$ 57.58
Totals		\$ 11,839,591		247.60%	\$ 1,114,858		\$ 266.17
Transource Pennsylvania, LLC							
	b3737.47	\$ 364,041	\$ -	2.57%	\$ 9,356	4,188.5	\$ 2.23
Totals		\$ 364,041			\$ 9,356		\$ 2.23
Silver Run Electric, Inc.							
	b2633.1-b2633.2	\$ 22,578,434	\$ -	12.99%	\$ 2,932,939	4,188.5	\$ 700.24
Totals		\$ 22,578,434			\$ 2,932,939		\$ 700.24
Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc.							
	b2971	\$ 799,509	\$ -	1.75%	\$ 13,991	4,188.5	\$ 3.34
	b2973	\$ 758,112	\$ -	1.53%	\$ 11,599	4,188.5	\$ 2.77
	b2974	\$ 6,163	\$ -	0.01%	\$ 1	4,188.5	\$ 0.00
	b2975	\$ 889,793	\$ -	0.46%	\$ 4,093	4,188.5	\$ 0.98
Totals		\$ 2,453,577		3.75%	\$ 29,684		\$ 7.09
South FirstEnergy Operating Companies							
	b0577	\$ -	\$ -	2.57%	\$ -	4,188.5	\$ -
	b0373	\$ 359,948	\$ -	2.64%	\$ 9,503	4,188.5	\$ 2.27
	b1507.2	\$ 10,164	\$ -	2.57%	\$ 261	4,188.5	\$ 0.06
	b1507.2_dfax	\$ 10,164	\$ -	1.97%	\$ 200	4,188.5	\$ 0.05
	b1507.3	\$ 1,302,519	\$ -	2.57%	\$ 33,475	4,188.5	\$ 7.99
	b1507.3_dfax	\$ 1,302,519	\$ -	1.97%	\$ 25,660	4,188.5	\$ 6.13
	b0347.17-32	\$ 167,533	\$ -	2.57%	\$ 4,306	4,188.5	\$ 1.03
Totals		\$ 3,152,846		16.86%	\$ 73,404		\$ 17.53
Duquesne Light							
	b2689.1-2	\$ 1,064,019	\$ -	5.83%	\$ 62,032	4,188.5	\$ 14.81
Totals		\$ 1,064,019		5.83%	\$ 62,032		\$ 14.81
NextEra Energy Transmission MidAtlantic, Inc.							
	s2509/s2631	\$ -	\$ -	0.00%	\$ -	4,188.5	\$ -
	b3775.2_rel	\$ -	\$ -	0.00%	\$ -	4,188.5	\$ -
	b3775.2_mkt	\$ 1,642,543	\$ -	1.73%	\$ 28,416	4,188.5	\$ 6.78

Delmarva Power & Light Company - Delaware

Attachment B

Retail Transmission Rate

Effective September 1, 2025

PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Required Transmission Enhancement	PJM Upgrade ID	2025 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2025 Trans. Peak Load	Rate in \$/MW-year
Totals	b3800.102	\$ 1,993,174	\$ -	2.57%	\$ 51,225	4,188.5	\$ 12.23
	b3800.102_dfax	\$ -	\$ -	0.00%	\$ -	4,188.5	\$ -
	b3800.106	\$ 60,882	\$ -	2.57%	\$ 1,565	4,188.5	\$ 0.37
	b3800.106_dfax	\$ -	\$ -	0.00%	\$ -	4,188.5	\$ -
		\$ 3,696,599		6.87%	\$ 81,205		\$ 19.39
Delmarva TEC EL05-121 Settlement Credit (See Attachment G)		\$ (601,395.55)	\$ -	100.00%	\$ (601,396)	4,188.5	\$ (143.58)
Grand Total		\$ 530,202,412.48			\$ 17,991,412.20		\$ 4,295.43

Attachment C

Table 1

<u>Line</u>					
1	Transmission Service Annual Revenue Requirement	\$	269,904,558	FERC Formula Rate, Appendix A, Attachment H- 3D, line 172	
2	Less Total Schedule 12 TEC Included	\$	(4,376,890)	Table 2	
3	DPL Customer Share of Schedule 12 TEC	\$	3,075,670	Table 2	
4	Total Transmission Costs Borne by Delmarva Customers	\$	<u>268,603,339</u>		
5	2025 DPL Network Service Peak		4,189	FERC Formula Rate, Appendix A, Attachment H- 3D, line 173	
6	2025 Network Integration Transmission Service Rate (per MW Per Year)	\$	64,129		

Table 2 Delmarva Zone Required Transmission Enhancements

Required Transmission Enhancement	PJM Upgrade ID	June 2025 - May 2026 \\ Requirement	DPL Zone Share	DPL Zone Charges
Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet - PJM website				
Red Lion Sub Reconfiguration	b0241.3	\$ 1,379,327	84.50%	\$ 1,165,531
Replace line trap and disconnect switch at Keeney 500 kV substation – 5025 Line Terminal Upgrade	b0272.1	\$ 10,746	2.57%	\$ 276
	b0272.1_dfax	\$ 10,746	43.46%	\$ 4,670
Add two additional breakers at Keeney 500 kV	b0751	\$ 249,572	2.57%	\$ 6,414
	b0751_dfax	\$ 249,572	100.00%	\$ 249,572
Add a 2nd Harmony 230/138 kV transformer	b0733	\$ 1,071,450	97.06%	\$ 1,039,949
Re-build the Glasgow - Cecil 138 kV circuit	b1247	\$ 722,339	72.06%	\$ 520,517
Interconnect the new Silver Run 230 kV substation with existing Red Lion - Cartanza and Red Lion - Cedar Creek 230 kV lines	b2633.10	\$ 683,138	12.99%	\$ 88,740
Totals		\$ 4,376,890		\$ 3,075,670

Attachment D

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective September 1, 2025
Summary of Retail Transmission Rate Derivation

Attachment D

1 Delmarva Rate for Network Integration Transmission Service	\$ 64,128.77	\$/MW-year	Attachment C
2 ODEC Rate for Network Integration Transmission Service	\$ 1,394.41	\$/MW-year	ODEC FERC Formula Rate, Appendix A, Attachment H-3F, line 174
3 Transmission Enhancement Charge	\$ 4,295.43	\$/MW-year	Attachment B
4 Total Wholesale Rate Plus Charges	\$ 69,818.61		
5 Revenue Assessment Adjustment	\$ 1,658.63	\$/MW-year	= Line 4 x (Revenue Conversion Factor - 1)
6 Retail Transmission Rate	<u>\$ 71,477.24</u>	\$/MW-year	= Line 4 + Line 5
7 Retail Transmission Rate (\$/kW-month)	\$ 5.874841	\$/kW-month	= (Line 6 / 365) x 30

Attachment E

Delmarva Power & Light Company - Maryland
 Retail Transmission Rate
 Effective September 1, 2025
 Summary of Present and Proposed Revenue by Rate Class

Attachment E
 Page 1 of 10

	2024 Eligible Sales kWh	Present Transmission Revenue (\$)	Transmission Zonal Peak Load Allocation (kW)	Proposed Transmission Revenue (\$)	Transmission Revenue Difference (\$)	Booked Total Revenue (\$)	Adjusted Revenue w/o Transmission (\$)	Proposed Total Revenue (\$)	Total Revenue Difference (\$)	Total Revenue Difference (%)
RES	2,110,749,278	\$ 41,066,738	611,248	\$ 43,690,317	\$ 2,623,579	407,479,672	\$ 366,412,934	\$ 410,103,251	\$ 2,623,579	0.644%
SGS-S	837,100,917	\$ 14,673,117	191,087	\$ 13,658,370	\$ (1,014,747)	103,849,734	\$ 89,176,617	\$ 102,834,987	\$ (1,014,747)	-0.977%
TN	3,594,136	\$ 30,266	460	\$ 32,880	\$ 2,614	279,261	\$ 248,995	\$ 281,875	\$ 2,614	0.936%
GS-WH	135,684	\$ 2,266	34	\$ 2,430	\$ 164	19,409	\$ 17,143	\$ 19,573	\$ 164	0.846%
GS-SH	55,169,401	\$ 1,093,402	15,384	\$ 1,099,606	\$ 6,204	4,653,022	\$ 3,559,620	\$ 4,659,226	\$ 6,204	0.133%
ORL	652,047	\$ 6,329	83	\$ 5,933	\$ (396)	130,734	\$ 124,405	\$ 130,337	\$ (396)	-0.303%
LGS-S	442,009,300	\$ 4,867,488	72,382	\$ 5,173,665	\$ 306,177	24,457,919	\$ 19,590,431	\$ 24,764,096	\$ 306,177	1.252%
GS-P	668,409,852	\$ 7,227,733	111,051	\$ 7,937,618	\$ 709,885	23,342,907	\$ 16,115,174	\$ 24,052,792	\$ 709,885	3.041%
GS-T	3,046,303	\$ -	-	\$ -	\$ -	513,543	\$ 513,543	\$ 513,543	\$ -	0.000%
OL	16,179,500	\$ -	-	\$ -	\$ -	7,507,652	\$ 7,507,652	\$ 7,507,652	\$ -	0.000%
Total	4,137,046,418	\$ 68,967,339	1,001,729	\$ 71,600,819	\$ 2,633,480	572,233,853	\$ 503,266,514	\$ 574,867,333	\$ 2,633,480	0.460%

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective September 1, 2025
Development of Proposed Retail Transmission Rate

Attachment E
Page 2 of 10

Residential ("R")

*Rate applicable to R-TOU-P, R-PIV, R-TOU-ND, and PIV

**Billing determinants and revenues include

R-TOU-P, R-PIV, R-TOU-ND, and PIV

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge						
Total Transmission	2,110,749,278	\$ 0.019456	\$ 41,066,738	\$ 0.001243	\$ 0.020699	\$ <u>43,690,399</u>
Transmission Rate Change (per Attachment E Page 1)			\$ 2,623,579	\$ 0.001243		\$ 2,623,661

Residential Time of Use ("R-TOU-P")

Based on Residential retail transmission rate
 on page 2 of 10

	Present Summer <u>06/01/25-8/31/25</u>	Present Winter <u>02/01/25-05/31/25</u>	Proposed Summer <u>09/01/25-9/30/25</u>	Proposed Winter <u>02/01/25-05/31/25</u>
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Transmission

SOS Generation without Administrative Charge

On-Peak	\$ 0.276197	\$ 0.200736	\$ 0.282518	\$ 0.206259
Off-Peak	\$ 0.074230	\$ 0.090372	\$ 0.074230	\$ 0.090372
Administrative Charge	\$ 0.004834	\$ 0.004813	\$ 0.004834	\$ 0.004813

SOS Generation with Administrative Charge

On-Peak	\$ 0.281031	\$ 0.205549	\$ 0.287352	\$ 0.211072
Off-Peak	\$ 0.079064	\$ 0.095185	\$ 0.079064	\$ 0.095185

*R-TOU-P includes retail transmission in the SOS Generation on-peak rates

**Proposed winter rates for comparison purposes only

Delmarva Power & Light Company - Maryland
 Retail Transmission Rate
 Effective September 1, 2025
 Development of Proposed Retail Transmission Rate

Attachment E
 Page 4 of 10

Small General Service - Secondary ("SGS-S")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt charge						
First 20 kW	2,146,742	\$ -	\$ -	\$ -	\$ -	\$ -
Greater than 20 kW	1,175,676	\$ 6.092451	\$ 7,162,748	\$ (0.421335)	\$ 5.671116	\$ 6,667,395
	<u>3,322,418</u>					
Kilowatt-hour charge						
First 3500 kWh	378,584,973	\$ 0.019838	\$ 7,510,369	\$ (0.001372)	\$ 0.018466	\$ 6,990,950
Excess 3500 kWh	458,515,944	\$ -	\$ -	\$ -	\$ -	\$ -
	<u>837,100,917</u>					
Total Transmission			<u>\$ 14,673,117</u>			<u>\$ 13,658,345</u>
						<u>\$ (1,014,772)</u>
Transmission Rate Change (per Attachment E Page 1)						
Demand Allocation			\$ (495,353)	\$ (0.421335)		
Energy Allocation			<u>(519,393)</u>	<u>\$ (0.001372)</u>		
			<u>\$ (1,014,747)</u>			

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective September 1, 2025
Development of Proposed Retail Transmission Rate

Attachment E
Page 5 of 10

Service Classification Telcommunications Network Service ("TN")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	3,594,136	\$ 0.008421	\$ 30,266	\$ 0.000727	\$ 0.009148	\$ 32,879
Transmission Rate Change (per Attachment E Page 1)			\$ 2,614	\$ 0.000727		\$ 2,613

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective September 1, 2025
Development of Proposed Retail Transmission Rate

Attachment E
Page 6 of 10

General Service - Water Heating

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	135,684	\$ 0.016703	\$ 2,266	\$ 0.001210	\$ 0.017913	\$ 2,431
Transmission Rate Change (per Attachment E Page 1)			\$ 164	\$ 0.001210		\$ 165

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective September 1, 2025
Development of Proposed Retail Transmission Rate

Attachment E
Page 7 of 10

General Service - Space Heating

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	55,169,401	\$ 0.019819	\$ 1,093,402	\$ 0.000112	\$ 0.019931	\$ 1,099,581
Transmission Rate Change (per Attachment E Page 1)			\$ 6,204	\$ 0.000112		\$ 6,179

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective September 1, 2025
Development of Proposed Retail Transmission Rate

Attachment E
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Outdoor Recreational Lighting ("ORL")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt-hour charge	652,047	\$ 0.009706	\$ 6,329	\$ (0.000608)	\$ 0.009098	\$ 5,932
Transmission Rate Change (per Attachment E Page 1)						
			\$ (396)	\$ (0.000608)		\$ (397)

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective September 1, 2025
Development of Proposed Retail Transmission Rate

Attachment E
Page 9 of 10

Large General Service - Secondary ("LGS-S")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt charge	1,034,097	\$ 4.706995	\$ 4,867,488	\$ 0.296082	\$ 5.003077	\$ 5,173,665
Transmission Rate Change (per Attachment E Page 1)			\$ 306,177	\$ 0.296082		\$ 306,177

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective September 1, 2025
Development of Proposed Retail Transmission Rate

Attachment E
Page 10 of 10

General Service - Primary ("GS-P")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt charge	1,442,651	\$ 5.010036	\$ 7,227,733	\$ 0.492070	\$ 5.502106	\$ 7,937,618
Transmission Rate Change (per Attachment E Page 1)			\$ 709,885	\$ 0.492070		\$ 709,885

Attachment F

Delmarva Power & Light Company - Maryland
Change in FERC Formula Based Rate
Explanation of Total % Change in Transmission Revenue

Attachment F
Page 1 of 2

(1)	Previous Transmission Retail Revenue (2024 PLCs at \$67.337/kW)	\$	67,190,122
(2)	Change in PLC (2024 vs 2025 PLCs at \$67.337/kW)	\$	67,453,883
(3)	New PLC at New FERC Rate (2025 PLCs at \$71.477/kW)	\$	71,600,819
(4)	Current Retail Rate Revenue	\$	68,967,339
(5)	Percent Deficiency in Retail Revenue due to retail billing determinant change ((4)/(1) - 1)		-2.65%
(6)	Percent Change in FERC Billing Determinant ((2)/(1) - 1)		0.39%
(7)	Percent Change in FERC Rate (\$67.337 vs \$71.477) ((3)/(2)-1)		6.15%
(8)	Total % Transmission Rate Change		<u><u>3.82%</u></u>

Delmarva Power & Light Company
Revenue Conversion Factor
Maryland Electric Retail

(1) Line No.	(2) Particulars	(3) Factor
1	<u>Tax Rates</u>	
2	Gross Receipts Tax	0.020000
3	Regulatory Tax	0.003205
5		
6	<u>Conversion Factor</u>	
7		
8	Gross Receipts Tax	0.020000
9	Regulatory Tax	0.003205
10	Total Other Tax	<hr/> 0.023205
11		
12	Revenue Conversion Factor [1 / (1 - Total Other Tax)]	1.023756

*Regulatory Tax updated with July 1, 2025 PSC assessment

Attachment G

Summary of EL05-121 Settlement Adjustments for June 2025 - December 2025**Attachment G**

1 of 2

Total - June 2025 - December 2025

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ (601,396)
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -
Total Annual Adjustments Allocated to DPL Zone	\$ (601,396)

Monthly Total - June 2025 - December 2025

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ (85,914)
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -
Total Monthly Adjustments Allocated to DPL Zone	\$ (85,914)

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)

Attachment G
2 of 2

Source: PJM Transmission Enhancement Charge Adjustemnts (Black Box) Transitional Period Summary (EL05-121 Settlement) as of August 1, 2018

	Total Monthly TEC Adjustment 2020-2025		2020-2025 Sum	Monthly Credit	Annual Charge
	January 2020 through December 2025	January 2020 through December 2025		January 2020 through December 2025	January 2020 through December 2025
DPL DE	\$ (50,347.17)	\$ (3,020,830.20)	\$ (50,347.17)	\$ (604,166.04)	
DPL MD	\$ (31,299.74)	\$ (1,877,984.40)	\$ (31,299.74)	\$ (375,596.88)	
DelmarvaVA	\$ (4,266.74)	\$ (256,004.40)	\$ (4,266.74)	\$ (51,200.88)	
			\$ (85,913.65)	\$ (1,030,963.80)	
	June 2025 - December 2025 Total			\$ (601,395.55)	

*Pro-rating 7 months of Monthly Credits for June 2025 - December 2025 as reflected in Line 13 due to the conclusion of the adjustment period.