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Received - 2022-12-01 09:19:10 AM

Control Number - 54400

ItemNumber - 1

DOCKET NO. _____

**PETITION OF AEP TEXAS INC. FOR
ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY
FACTOR UPDATE** § **PUBLIC UTILITY COMMISSION
OF TEXAS**

**AEP TEXAS INC.'S PETITION
FOR ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY FACTOR UPDATE**

AEP Texas Inc. (“AEP Texas”) requests administrative approval of an update to its transmission cost recovery factor (“TCRF”) under 16 Texas Administrative Code (“TAC”) § 25.193 and respectfully shows as follows:

I. Jurisdiction

AEP Texas is a public utility as that term is defined in Public Utility Regulatory Act (“PURA”)¹ § 11.004(1), an electric utility as that term is defined in PURA § 31.002(6), and a transmission and distribution utility as that term is defined in PURA § 31.002(19). AEP Texas’ business address is 539 North Carancahua Street, Corpus Christi, Texas 78401. The Public Utility Commission of Texas (“Commission”) has jurisdiction over this filing under PURA §§ 32.001 and 32.101 and 16 TAC § 25.193.

II. Authorized Representatives

AEP Texas’ authorized business and legal representatives are:

Steven Beaty Regulatory Consultant AEP Texas Inc. 400 West 15 th Street, Suite 1520 Austin, Texas 78701 Telephone: (512) 481-4550 Facsimile: (512) 481-4591 Email: sjbeaty@aep.com	Leila Melhem Senior Counsel American Electric Power Service Corporation 400 West 15 th Street, Suite 1520 Austin, Texas 78701 Telephone: (512) 481-3321 Facsimile: (512) 481-4591 Email: lmmelhem@aep.com
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AEP Texas requests that all information, pleadings, and other documents in this matter be served on each of the persons above as well as emailed to aepaustrintx@aep.com.

¹ Tex. Util. Code Ann. §§ 11.001 – 66.016 (West).

III. Affected Persons

The relief requested in this filing affects all retail electric providers (“REPs”) serving end-use retail electric customers in AEP Texas’ certificated service territory and will affect the retail electric customers of those REPs.

IV. Notice

AEP Texas will provide a copy of this petition, with the notice of filing provided as Attachment A, to each REP registered to provide service in Texas.

V. Background and Description of Filing

AEP Texas is a transmission and distribution utility providing delivery service pursuant to tariffs duly filed with and approved by the Commission. Those tariffs each contain a Schedule TCRF found in Section 6.1.1.4.1, which authorize AEP Texas to assess REPs, on behalf of retail customers, a nonbypassable transmission service charge adjustment necessitated by a change in a transmission service provider’s (“TSP”) wholesale transmission rate. The actual factors are found in Section 6.1.1.4.1.1, Rider TCRF. Pursuant to 16 TAC § 25.193(b), AEP Texas is authorized to update its TCRF on March 1 and September 1 of each year in order to pass through changes in wholesale transmission costs that are billed by TSPs to distribution service providers (“DSPs”) such as AEP Texas. Consistent with the Order in AEP Texas’ last rate case, Docket No. 49494, all of AEP Texas’ transmission costs are recovered through the TCRF Rider.²

In this filing, AEP Texas seeks administrative approval of TCRF prices for the changes in wholesale transmission costs that have been approved by the Commission, as shown in Attachment B. The total annual TCRF expense for this filing period is \$406,449,211. The analyses and calculations performed in developing the requested TCRF are contained in Attachment B. AEP Texas is also providing files that show the TCRF adjustment determination for each division (Attachments C and D). The electronic versions of these three attachments are being provided with this filing. The revised Tariff section 6.1.1.4.1.1, Rider TCRF, reflecting the updated charges requested by AEP Texas is provided as Attachment E. AEP Texas requests that the updated Rider TCRF become effective for invoices to REPs on and after March 1, 2023, pursuant to 16 TAC § 25.193(b).

² *Application of AEP Texas Inc. for Authority to Change Rates*, Docket No. 49494, Order at Finding of Fact No. 97 (Apr. 6, 2020).

VI. Processing

Under 16 TAC § 25.193, within 45 days after a DSP files a request to update its TCRF, the Commission shall issue an order establishing the amount of the revised TCRF and suspend the effective date of the revised TCRF as necessary so that the new TCRF charges will take effect on March 1, 2023. In accordance with this provision, AEP Texas requests administrative approval of this petition.

To the extent that this petition is contested in a manner that will not allow for the implementation of AEP Texas' updated TCRF by March 1, 2023, AEP Texas respectfully requests the opportunity for hearing, pursuant to 16 TAC § 22.125(c) to establish that good cause exists for the Commission to grant interim relief in this proceeding. In such event, AEP Texas further requests expedited treatment of this petition to allow the Commission to issue a final order before the requested March 1, 2023 effective date.

VII. Conclusion and Prayer

AEP Texas respectfully requests administrative approval of the TCRF adjustments as reflected on Attachment E, effective for billings on and after March 1, 2023, and any other relief to which it may be justly entitled.

Respectfully submitted,

/s/ Leila Melhem

Leila Melhem
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ATTORNEY FOR AEP TEXAS INC.

NOTICE

Attached hereto is a copy of the Petition of AEP Texas Inc. (AEP Texas or Company) for Administrative Approval of Transmission Cost Recovery Factor Update filed with the Public Utility Commission of Texas (Commission) on December 1, 2022. The Petition has been assigned Docket No. _____. The requested effective date is March 1, 2023.

An intervention and comment deadline will be established by the Commission. Anyone who wishes to intervene, file comments, or obtain further information regarding this proceeding should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 or call the Commission's Office of Consumer Protection at (512)936-7120 or (888)782-8477. Hearing and speech-impaired individuals with the text telephones (TTY) may contact the Commission at (512)936-7136. All communications should refer to Docket No. _____.

AEP Texas may be contacted about this filing by contacting Mr. Steven Beaty, 400 West 15th Street, Suite 1520, Austin, Texas 78701, telephone (512) 481-4550, fax (512) 481-4591, or E-mail: sjbeaty@aep.com.

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
TCRF Revenue

AEP Texas TCRF Calculation By Class

March 2023 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$203,224,606

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2023	Type of Billing Determinant	March - August Determinants	Price Per Unit	TCRF Revenue
Residential	48.203%	\$97,959,453	(\$17,199,994)	\$80,759,459	kWh	6,994,707,749	\$0.011546	\$80,760,896
Secondary Less Than or Equal to 10 kW	2.148%	\$4,364,548	(\$59,666)	\$4,304,882	kWh	482,462,715	\$0.008923	\$4,305,015
Secondary Greater Than 10 kW								
4CP	3.077%	\$6,253,617	(\$2,538)	\$6,251,078	Avg 4CP	1,147,510	\$5.447515	\$6,251,078
NCP	25.768%	\$52,365,933	(\$2,144,847)	\$50,221,086	Monthly Max kW	14,191,483	\$3.538819	\$50,221,089
Primary Service								
4CP	8.749%	\$17,780,088	\$1,459,027	\$19,239,115	Avg 4CP	3,173,775	\$6.061902	\$19,239,114
NCP	0.581%	\$1,180,012	(\$41,484)	\$1,138,527	Monthly Max kW	333,508	\$3.413796	\$1,138,527
Transmission Service	11.475%	\$23,320,956	(\$3,859,278)	\$19,461,678	Avg 4CP	4,393,110	\$4.430046	\$19,461,678
Total		\$203,224,606	(\$21,848,781)	\$181,375,825				\$181,377,397

Allocation table based on the Docket No. 53236 transmission allocator.

Unadjusted, unscaled, 15-minute 4CP allocator

Central	(\$20,233,104)
North	(\$1,615,677)

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
TSP WTR

AEP Texas

Docket No. 50333
2020 4CP Update
6,066,980.271

Docket No. 52989 4CP

Line Number (a)	Effective Date (b)	Company (c)	Docket (d)	Base Rate Per kW (e)	New Rate Per kW (f)	Company Peak (g)	Annual TCRF Expense (h) = (f)*(g)	Semi-Annual TCRF Revenue (i) = (h)/2			
									NWTR (i) = (f)*(g)	BWTR (k) = (e)*(g)	Change (l) = (i)-(k)
1	9/21/2022	AEP Texas	53917	0.000	8.782787000	6,066,980.271	\$53,284,995	\$26,642,498	\$53,284,995	\$0	\$53,284,995
2	8/24/2022	Austin Energy	53235	0.000	1.248220000	6,066,980.271	\$7,572,926	\$3,788,463	\$7,572,926	\$0	\$7,572,926
3	12/14/2020	Bandera Electric Coop	51420	0.000	0.079465000	6,066,980.271	\$482,113	\$241,056	\$482,113	\$0	\$482,113
4	10/6/2020	Brazos	51019	0.000	1.889953700	6,066,980.271	\$11,466,312	\$5,733,156	\$11,466,312	\$0	\$11,466,312
5	1/14/2022	Brownsville Public Utilities Board	51536	0.000	0.138873000	6,066,980.271	\$842,540	\$421,270	\$842,540	\$0	\$842,540
6	2/5/2021	Bryan Texas Utilities	51623	0.000	0.511284000	6,066,980.271	\$3,101,950	\$1,550,975	\$3,101,950	\$0	\$3,101,950
7	10/28/2022	CenterPoint	54045	0.000	7.131648000	6,066,980.271	\$43,267,568	\$21,633,784	\$43,267,568	\$0	\$43,267,568
8	1/29/2021	Cherokee County Electric Coop	51535	0.000	0.002892000	6,066,980.271	\$17,546	\$8,773	\$17,546	\$0	\$17,546
9	3/17/2017	City of College Station	46847	0.000	0.055256400	6,066,980.271	\$335,239	\$167,620	\$335,239	\$0	\$335,239
10	4/12/2021	City of Garland	51798	0.000	0.908861000	6,066,980.271	\$5,514,042	\$2,757,021	\$5,514,042	\$0	\$5,514,042
11	11/4/2022	Cross Texas Transmission, LLC	53894	0.000	0.985910000	6,066,980.271	\$5,981,497	\$2,990,748	\$5,981,497	\$0	\$5,981,497
12	2/12/2021	Deep East Texas	51562	0.000	0.002092000	6,066,980.271	\$12,692	\$6,346	\$12,692	\$0	\$12,692
13	10/25/2021	Denton (DMEX)	52449	0.000	0.842324100	6,066,980.271	\$5,110,364	\$2,555,182	\$5,110,364	\$0	\$5,110,364
14	1/14/2021	East Texas Electric Coop	50295	0.000	0.003530000	6,066,980.271	\$21,416	\$10,708	\$21,416	\$0	\$21,416
15	8/20/2021	ETT	52274	0.000	4.693082000	6,066,980.271	\$28,472,836	\$14,236,418	\$28,472,836	\$0	\$28,472,836
16	1/21/2020	Fannin County	50218	0.000	0.002192000	6,066,980.271	\$13,299	\$6,649	\$13,299	\$0	\$13,299
17	12/14/2017	Farmers Electric Coop	47470/47370	0.000	0.009901000	6,066,980.271	\$60,069	\$30,035	\$60,069	\$0	\$60,069
18	8/27/2020	Floresville Elec. Power System	50205	0.000	0.006443000	6,066,980.271	\$39,090	\$19,545	\$39,090	\$0	\$39,090
19	7/1/2021	GEUS	51556	0.000	0.045180000	6,066,980.271	\$274,106	\$137,053	\$274,106	\$0	\$274,106
20	4/4/2019	Golden Spread	48500	0.000	0.035250000	6,066,980.271	\$213,861	\$106,931	\$213,861	\$0	\$213,861
21	12/18/2020	Grayson-Collin Electric Coop	51464	0.000	0.022728000	6,066,980.271	\$137,890	\$68,945	\$137,890	\$0	\$137,890
22	11/3/2022	Houston County Electric Coop	53652	0.000	0.022662000	6,066,980.271	\$137,490	\$68,745	\$137,490	\$0	\$137,490
23	4/17/2020	Lamar County Electric Coop	50036	0.000	0.004135000	6,066,980.271	\$25,087	\$12,543	\$25,087	\$0	\$25,087
24	10/21/2022	LCRA	54038	0.000	8.209986600	6,066,980.271	\$49,809,827	\$24,904,913	\$49,809,827	\$0	\$49,809,827
25	10/15/2021	Lone Star Transmission, LLC	52480	0.000	1.358724000	6,066,980.271	\$8,243,352	\$4,121,676	\$8,243,352	\$0	\$8,243,352
26	1/31/2022	Lubbock Power & Light	52390	0.000	0.576270000	6,066,980.271	\$3,496,219	\$1,748,109	\$3,496,219	\$0	\$3,496,219
27	11/4/2019	Lyntegar Electric Coop	49943	0.000	0.011365000	6,066,980.271	\$68,951	\$34,476	\$68,951	\$0	\$68,951
28	3/31/2022	ONCOR	53145	0.000	17.212955892	6,066,980.271	\$104,430,664	\$52,215,332	\$104,430,664	\$0	\$104,430,664
29	5/17/2019	ONCOR North Texas Utilities	48929/49519	0.000	3.226341000	6,066,980.271	\$19,574,147	\$9,787,074	\$19,574,147	\$0	\$19,574,147
30	10/6/2022	Raybun County	52353	0.000	0.687447000	6,066,980.271	\$4,170,727	\$2,085,364	\$4,170,727	\$0	\$4,170,727
31	8/3/2021	Rio Grande Electric Coop	50302	0.000	0.009859000	6,066,980.271	\$59,814	\$29,907	\$59,814	\$0	\$59,814
32	1/15/2021	San Antonio - CPS	51550	0.000	3.084305000	6,066,980.271	\$18,712,418	\$9,356,209	\$18,712,418	\$0	\$18,712,418
33	6/1/2020	San Bernard Electric	50732	0.000	0.057070000	6,066,980.271	\$346,243	\$173,121	\$346,243	\$0	\$346,243
34	10/30/2019	San Miguel Electric Coop	49900	0.000	0.020501000	6,066,980.271	\$124,379	\$62,190	\$124,379	\$0	\$124,379
35	7/15/2021	Sharyland Utilities, L.P.	51611/52155	0.000	0.563436000	6,066,980.271	\$3,418,355	\$1,709,178	\$3,418,355	\$0	\$3,418,355
36	1/3/2020	Southwest Texas Electric Coop	50201	0.000	0.000951000	6,066,980.271	\$5,770	\$2,885	\$5,770	\$0	\$5,770
37	1/14/2022	STEC	52720	0.000	1.291537000	6,066,980.271	\$7,835,730	\$3,917,865	\$7,835,730	\$0	\$7,835,730
38	12/22/2020	TMPA	51439	0.000	0.435475000	6,066,980.271	\$2,642,018	\$1,321,009	\$2,642,018	\$0	\$2,642,018
39	9/2/2022	TNMP	53856	0.000	1.696948000	6,066,980.271	\$10,295,350	\$5,147,675	\$10,295,350	\$0	\$10,295,350
40	2/4/2019	Trinity Valley Electric Coop	48828	0.000	0.010713000	6,066,980.271	\$64,996	\$32,498	\$64,996	\$0	\$64,996
41	9/25/2015	Wind Energy Transmission Texas, LLC	44746	0.000	1.809535000	6,066,980.271	\$10,978,413	\$5,489,207	\$10,978,413	\$0	\$10,978,413
42	1/25/2021	Wood County (Initial TCOS filing)	51546	0.000	0.001899000	6,066,980.271	\$11,521	\$5,761	\$11,521	\$0	\$11,521
43	Subtotals Wholesale Transmission Service Costs Not In Base Rates				67,689987692		\$410,673,820	\$205,336,910	\$410,673,820	\$0	\$410,673,820
44	Rate Case & Other Expenses										
45	1/01/2019	WETT - WTS Credit Rider	48874	0.000	(0.236887000)	6,066,980.271	(\$1,437,189)	(\$718,594)	(\$1,437,189)	\$0	(\$1,437,189)
46	4/1/2018	WETT - Tax Rate Change Rider	48127	0.000	(0.143637000)	6,066,980.271	(\$871,443)	(\$435,721)	(\$871,443)	\$0	(\$871,443)
47	9/2/2022	East Texas Electric Credit Rider	53622	0.000	(0.013706000)	6,066,980.271	(\$83,154)	(\$41,577)	(\$83,154)	\$0	(\$83,154)
48	9/27/2022	LP&L WTS Credit Rider	53575	0.000	(0.303490000)	6,066,980.271	(\$1,841,268)	(\$920,634)	(\$1,841,268)	\$0	(\$1,841,268)
49	11/1/2022	Raybun RCE Surcharge	52353	0.000	0.001374600	6,143,228,428	\$8,444	\$4,222	\$8,444	\$0	\$8,444
50	Total Wholesale Transmission Service Costs and Rate Case and Other Expenses Not In Base Rates				66,993642292		\$406,449,211	\$203,224,606	\$406,449,211	\$0	\$406,449,211

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2023
Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,925,310	\$32,774,774	\$33,098,990	\$32,798,521	\$33,167,655	\$33,540,012	\$198,305,263
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Class TCRF	\$32,925,310	\$32,774,774	\$33,098,990	\$32,798,521	\$33,167,655	\$33,540,012	\$198,305,263
5	Class TCRF Revenue	\$34,615,136	\$37,741,497	\$41,928,963	\$40,773,392	\$40,978,191	\$38,814,128	\$234,851,308
6	ADJP1	\$0	\$0	\$0	\$0	\$5,417,409	\$5,417,409	\$10,834,817
7	ADJP2	\$965,612	\$965,612	\$965,612	\$965,612	\$0	\$0	\$3,862,446
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$33,649,525	\$36,775,885	\$40,963,351	\$39,807,781	\$35,560,783	\$33,396,720	\$220,154,044
9	Under/(Over) Recovery	(\$724,214)	(\$4,001,111)	(\$7,864,361)	(\$7,009,260)	(\$2,393,128)	\$143,292	-\$21,848,781
10	Cummulative Under/(Over) Recovery	(\$724,214)	(\$4,725,325)	(\$12,589,686)	(\$19,598,946)	(\$21,992,073)	(\$21,848,781)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
Residential

Semi-Annual TCRF Class Adjustment Calculation for March 2023
Residential

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,925,310	\$32,774,774	\$33,098,990	\$32,798,521	\$33,167,655	\$33,540,012	\$198,305,263
3	Class Allocation Factor*	47.31%	47.31%	47.31%	47.31%	48.20%	48.20%	
4	Class TCRF	\$15,576,623	\$15,505,406	\$15,658,789	\$15,516,640	\$15,987,657	\$16,167,143	\$94,412,259
5	Class TCRF Revenue	14,888,227	18,969,080	21,374,373	20,863,971	21,100,414	19,778,786	116,974,851
6	ADJP1	\$0	\$0	\$0	\$0	\$3,413,736	\$3,413,736	\$6,827,471
7	ADJP2	(\$366,218)	(\$366,218)	(\$366,218)	(\$366,218)	\$0	\$0	-\$1,464,874
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$15,254,445	\$19,335,298	\$21,740,592	\$21,230,190	\$17,686,678	\$16,365,051	\$111,612,254
9	Under/(Over) Recovery	\$322,178	(\$3,829,892)	(\$6,081,803)	(\$5,713,549)	(\$1,699,021)	(\$197,908)	(\$17,199,994)
10	Cummulative Under/(Over) Recovery	\$322,178	(\$3,507,714)	(\$9,589,517)	(\$15,303,066)	(\$17,002,087)	(\$17,199,994)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494 May - August and Docket No. 53236 for September and October

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
Secondary <=10kW

Semi-Annual TCRF Class Adjustment Calculation for March 2023
Secondary <= 10 kW

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,925,310	\$32,774,774	\$33,098,990	\$32,798,521	\$33,167,655	\$33,540,012	\$198,305,263
3	Class Allocation Factor*	1.70%	1.70%	1.70%	1.70%	2.15%	2.15%	
4	Class TCRF	\$560,921	\$558,357	\$563,880	\$558,761	\$712,324	\$720,321	\$3,674,565
5	Class TCRF Revenue	541,095	592,008	639,890	634,350	706,463	780,535	3,894,340
6	ADJP1	\$0	\$0	\$0	\$0	\$83,720	\$83,720	\$167,440
7	ADJP2	-\$1,833	-\$1,833	(-\$1,833)	(-\$1,833)	\$0	\$0	(\$7,331)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$542,928	\$593,840	\$641,723	\$636,183	\$622,742	\$696,815	\$3,734,231
9	Under/(Over) Recovery	\$17,993	(\$35,483)	(-\$77,843)	(-\$77,422)	\$89,582	\$23,506	(\$59,666)
10	Cummulative Under/(Over) Recovery	\$17,993	(\$17,490)	(-\$95,333)	(-\$172,754)	(\$83,172)	(\$59,666)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494 May - August and Docket No. 53236 for September and October

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
Secondary>10kW4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2023
Secondary > 10 kW 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,925,310	\$32,774,774	\$33,098,990	\$32,798,521	\$33,167,655	\$33,540,012	\$198,305,263
3	Class Allocation Factor*	3.15%	3.15%	3.15%	3.15%	3.08%	3.08%	3.15%
4	Class TCRF	\$1,037,700	\$1,032,955	\$1,043,173	\$1,033,704	\$1,020,633	\$1,032,091	\$6,200,257
5	Class TCRF Revenue	1,185,592	1,195,456	1,187,531	1,188,549	1,191,450	1,205,209	7,153,787
6	ADJP1	\$0	\$0	\$0	\$0	\$165,799	\$165,799	\$331,599
7	ADJP2	\$154,848	\$154,848	\$154,848	\$154,848	\$0	\$0	\$619,393
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$1,030,744	\$1,040,607	\$1,032,683	\$1,033,701	\$1,025,650	\$1,039,410	\$6,202,795
9	Under/(Over) Recovery	\$6,956	-\$7,652	\$10,490	\$2	-\$5,017	-\$7,318	-\$2,538
10	Cummulative Under/(Over) Recovery	\$6,956	(\$696)	\$9,794	\$9,797	\$4,780	(\$2,538)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494 May - August and Docket No. 53236 for September and October

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
Secondary>10kWNCP

Semi-Annual TCRF Class Adjustment Calculation for March 2023
Secondary > 10 kW NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,925,310	\$32,774,774	\$33,098,990	\$32,798,521	\$33,167,655	\$33,540,012	\$198,305,263
3	Class Allocation Factor*	28.07%	28.07%	28.07%	28.07%	25.77%	25.77%	28.07%
4	Class TCRF	\$9,242,541	\$9,200,284	\$9,291,295	\$9,206,950	\$8,546,481	\$8,642,428	\$54,129,980
5	Class TCRF Revenue	9,766,043	10,088,119	10,119,415	10,244,893	10,004,826	9,483,385	59,706,682
6	ADJP1	\$0	\$0	\$0	\$0	\$919,278	\$919,278	\$1,838,555
7	ADJP2	\$398,325	\$398,325	\$398,325	\$398,325	\$0	\$0	\$1,593,300
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$9,367,718	\$9,689,794	\$9,721,090	\$9,846,568	\$9,085,548	\$8,564,108	\$56,274,827
9	Under/(Over) Recovery	(\$125,177)	(\$489,510)	(\$429,795)	(\$639,618)	(\$539,067)	\$78,320	(\$2,144,847)
10	Cummulative Under/(Over) Recovery	(\$125,177)	(\$614,687)	(\$1,044,482)	(\$1,684,100)	(\$2,223,167)	(\$2,144,847)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494 May - August and Docket No. 53236 for September and October

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
Primary4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2023
Primary 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,925,310	\$32,774,774	\$33,098,990	\$32,798,521	\$33,167,655	\$33,540,012	\$198,305,263
3	Class Allocation Factor*	9.80%	9.80%	9.80%	9.80%	8.75%	8.75%	9.80%
4	Class TCRF	\$3,227,662	\$3,212,905	\$3,244,688	\$3,215,233	\$2,901,833	\$2,934,410	\$18,736,732
5	Class TCRF Revenue	3,410,479	3,491,778	3,505,420	3,370,750	3,524,227	3,542,328	20,844,982
6	ADJP1	\$0	\$0	\$0	\$0	\$734,991	\$734,991	\$1,469,982
7	ADJP2	\$524,324	\$524,324	\$524,324	\$524,324	\$0	\$0	\$2,097,296
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$2,886,155	\$2,967,454	\$2,981,096	\$2,846,426	\$2,789,236	\$2,807,337	\$17,277,705
9	Under/(Over) Recovery	\$341,507	\$245,451	\$263,592	\$368,807	\$112,597	\$127,073	\$1,459,027
10	Cummulative Under/(Over) Recovery	\$341,507	\$586,958	\$850,550	\$1,219,357	\$1,331,954	\$1,459,027	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494 May - August and Docket No. 53236 for September and October

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
PrimaryNCP

Semi-Annual TCRF Class Adjustment Calculation for March 2023
Primary NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,925,310	\$32,774,774	\$33,098,990	\$32,798,521	\$33,167,655	\$33,540,012	\$198,305,263
3	Class Allocation Factor*	0.65%	0.65%	0.65%	0.65%	0.58%	0.58%	0.65%
4	Class TCRF	\$215,425	\$214,440	\$216,561	\$214,595	\$192,586	\$194,748	\$1,248,356
5	Class TCRF Revenue	267,107	302,855	277,826	279,585	271,967	247,722	1,647,062
6	ADJP1	\$0	\$0	\$0	\$0	\$62,749	\$62,749	\$125,498
7	ADJP2	\$57,931	\$57,931	\$57,931	\$57,931	\$0	\$0	\$231,724
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$209,177	\$244,924	\$219,895	\$221,654	\$209,218	\$184,973	\$1,289,840
9	Under/(Over) Recovery	\$6,248	(\$30,484)	(\$3,334)	(\$7,059)	(\$16,632)	\$9,775	(\$41,484)
10	Cummulative Under/(Over) Recovery	\$6,248	(\$24,235)	(\$27,569)	(\$34,627)	(\$51,259)	(\$41,484)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494 May - August and Docket No. 53236 for September and October

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
Transmission

Semi-Annual TCRF Class Adjustment Calculation for March 2023
Transmission

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,925,310	\$32,774,774	\$33,098,990	\$32,798,521	\$33,167,655	\$33,540,012	\$198,305,263
3	Class Allocation Factor*	9.31%	9.31%	9.31%	9.31%	11.48%	11.48%	9.31%
4	Class TCRF	\$3,064,437	\$3,050,427	\$3,080,602	\$3,052,637	\$3,806,141	\$3,848,870	\$19,903,114
5	Class TCRF Revenue	4,556,593	3,102,202	4,824,506	4,191,293	4,178,846	3,776,163	24,629,603
6	ADJP1	\$0	\$0	\$0	\$0	\$37,136	\$37,136	\$74,272
7	ADJP2	\$198,235	\$198,235	\$198,235	\$198,235	\$0	\$0	\$792,939
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$4,358,358	\$2,903,968	\$4,626,272	\$3,993,059	\$4,141,710	\$3,739,027	\$23,762,392
9	Under/(Over) Recovery	(\$1,293,920)	\$146,459	(\$1,545,669)	(\$940,422)	(\$335,569)	\$109,843	(\$3,859,278)
10	Cummulative Under/(Over) Recovery	(\$1,293,920)	(\$1,147,461)	(\$2,693,131)	(\$3,633,552)	(\$3,969,121)	(\$3,859,278)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494 May - August and Docket No. 53236 for September and October

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
May-October TCRF Revenue

AEPTX										
TARF_DESC	Tariff Description	EQTN_CD	EQTN_SHRT_DESC_TX	2022						
				MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
RESIDENTIAL	ST50	RS-TCRF		14,888,227	18,969,080	21,374,373	20,863,971	21,100,414	19,778,786	116,974,851
SEC GS<10KW	ST51	GS<10 TCRF		541,095	592,008	639,890	634,350	706,463	780,535	3,894,340
SEC GS>10KW NCP	ST52	GS>10KW NCP TCRF		9,766,043	10,088,119	10,119,415	10,244,893	10,004,826	9,483,385	59,706,682
SEC GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF		1,185,592	1,195,456	1,187,531	1,188,549	1,191,450	1,205,209	7,153,787
PRIMARY SERVICE NCP	ST54	PRI-TX NCP TCRF		267,107	302,855	277,826	279,585	271,967	247,722	1,647,062
PRIMARY SERVICE 4CP	ST55	PRI-TX 4CP TCRF		3,410,479	3,491,778	3,505,420	3,370,750	3,524,227	3,542,328	20,844,982
TRNS SRV	ST56	TRA-TX 4CPTCRF		4,556,593	3,102,202	4,824,506	4,191,293	4,178,846	3,776,163	24,629,603
TOTAL ALL CLASSES				34,615,136.18	37,741,496.85	41,928,962.55	40,773,392.31	40,978,191.32	38,814,128.45	234,851,308

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
March-August Units

Central								
Tariff Description	CODE	202203	202204	202205	202206	202207	202208	Sum:
RS	ST50	762,995,727	681,184,118	889,496,844	1,115,120,544	1,241,700,764	1,204,313,056	5,894,811,053
GS<=10KW	ST51	55,040,506	55,997,103	61,530,545	66,669,988	71,684,285	70,459,278	381,381,705
GS>10KW NCP	ST52	1,963,269.	1,837,858.3	1,882,263.6	1,940,564.2	1,935,753.8	1,953,736.5	11,513,445
GS>10KW 4CP	ST53	136,387.4	136,872.1	139,298.8	142,901.1	137,440.8	134,942.1	827,842
PS PRIM NCP	ST54	31,237.2	31,408.2	32,046.2	37,437.8	33,982.6	35,115.1	201,227
PS PRIM 4CP	ST55	342,893	384,703	354,267	354,861	355,808	338,443	2,130,974
TRANS	ST56	537,713.7	718,368.3	785,019.8	507,284.4	809,828.6	684,993.8	4,043,209

North								
Tariff Description		202203	202204	202205	202206	202207	202208	Sum:
RS	ST50	154,377,504	115,761,272	143,617,322	201,173,298	241,495,546	243,471,754	1,099,896,696
GS<=10KW	ST51	15,450,885	14,070,461	15,321,119	17,409,399	19,195,239	19,633,907	101,081,010
GS>10KW NCP	ST52	430,392.2	424,502.1	440,396.7	457,237.9	458,722.	466,786.4	2,678,037
GS>10KW 4CP	ST53	53,082.1	53,371.7	53,683.2	53,207.1	52,497.5	53,826.2	319,668
PS PRIM NCP	ST54	21,394.5	20,932.5	22,084.1	24,209.1	22,599.7	21,060.7	132,281
PS PRIM 4CP	ST55	172,773.8	178,321.8	165,851.5	177,122.1	175,862.7	172,869.2	1,042,801
TRANS	ST56	45,224.2	47,417.4	47,026.2	59,069.4	71,008.4	80,155.5	349,901

AEPTX								
Tariff Description		202203	202204	202205	202206	202207	202208	Sum:
RS	ST50	917,373,231	796,945,390	1,033,114,166	1,316,293,842	1,483,196,310	1,447,784,810	6,994,707,749
GS<=10KW	ST51	70,491,391	70,067,564	76,851,664	84,079,387	90,879,524	90,093,185	482,462,715
GS>10KW NCP	ST52	2,393,661	2,262,360	2,322,660	2,397,802	2,394,476	2,420,523	14,191,483
GS>10KW 4CP	ST53	189,470	190,244	192,982	196,108	189,938	188,768	1,147,510
PS PRIM NCP	ST54	52,632	52,341	54,130	61,647	56,582	56,176	333,508
PS PRIM 4CP	ST55	515,666	563,025	520,118	531,983	531,671	511,312	3,173,775
TRANS	ST56	582,938	765,786	832,046	566,354	880,837	765,149	4,393,110

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
March 2022 TCRF Adj

AEP Texas TCRF Calculation By Class

March 2022 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$194,365,114

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2022	Type of Billing Determinant	Sept - Feb Determinants	Price Per Unit	TCRF Revenue	ADJP2 One-sixth of Adjustment
Residential	47.309%	\$91,952,122	(\$2,101,294)	\$89,850,828	kWh	6,235,055,142	\$0.014411	\$89,853,380	(\$366,218)
Secondary Less Than or Equal to 10 kW	1.704%	\$3,311,238	(\$10,996)	\$3,300,242	kWh	468,596,618	\$0.007043	\$3,300,326	(\$1,833)
Secondary Greater Than 10 kW									
4CP	3.152%	\$6,125,762	\$929,090	\$7,054,852	Avg 4CP	1,117,046	\$6.315630	\$7,054,852	\$154,848
NCP	28.071%	\$54,560,689	\$2,389,950	\$56,950,638	Monthly Max kW	13,371,983	\$4.258953	\$56,950,645	\$398,325
Primary Service									
4CP	9.803%	\$19,053,578	\$3,145,944	\$22,199,521	Avg 4CP	3,353,106	\$6.620585	\$22,199,521	\$524,324
NCP	0.654%	\$1,271,699	\$347,586	\$1,619,285	Monthly Max kW	324,043	\$4.997135	\$1,619,285	\$57,931
Transmission Service									
Total	9.307%	\$18,090,027	\$1,189,408	\$19,279,435	Avg 4CP	3,519,354	\$5.478118	\$19,279,434	\$198,235
				\$194,365,114	\$5,889,686	\$200,254,800		\$200,257,442	\$965,612

Allocation table based on the Docket No. 49494 transmission allocator.

Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$2,016,250
North	\$3,777,420
ERP	\$96,016.26

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX March 2023 TCRF Update
Sept 2022 TCRF Adj

AEP Texas TCRF Calculation By Class
September 2022 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$198,412,477

Estimated Revenue By Rate Class				Total TCRF Update	Type of Billing	Sept - Feb	Price	TCRF	ADJP1
Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	March 2022	Determinant	Determinants	Per Unit	Revenue	One-sixth of Adjustment
Residential	48.203%	\$95,639,884	\$20,482,413	\$116,122,297	kWh	6,052,123,153	\$0.019187	\$116,122,087	\$3,413,736
Secondary Less Than or Equal to 10 kW	2.148%	\$4,261,200	\$502,321	\$4,763,521	kWh	470,889,975	\$0.010116	\$4,763,523	\$83,720
Secondary Greater Than 10 kW									
4CP	3.077%	\$6,105,538	\$994,796	\$7,100,334	Avg 4CP	1,141,829	\$6.218387	\$7,100,335	\$165,799
NCP	25.768%	\$51,125,967	\$5,515,666	\$56,641,633	Monthly Max kW	13,568,633	\$4.174454	\$56,641,633	\$919,278
Primary Service									
4CP	8.749%	\$17,359,075	\$4,409,946	\$21,769,021	Avg 4CP	3,221,269	\$6.757901	\$21,769,020	\$734,991
NCP	0.581%	\$1,152,070	\$376,493	\$1,528,564	Monthly Max kW	320,998	\$4.761912	\$1,528,564	\$62,749
Transmission Service									
11.475%	\$22,768,742	\$222,816	\$22,991,557	Avg 4CP	3,790,856	\$6.065005	\$22,991,558	\$37,136	
Total		\$198,412,477	\$32,504,451	\$230,916,928				\$230,916,719	\$5,417,409

Allocation table based on the Docket No. 53236 transmission allocator.
Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$25,461,840
North	\$7,042,611

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX Central March 2023 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2023
Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$27,014,331	\$26,890,833	\$27,148,282	\$26,908,963	\$27,211,796	\$27,517,245	\$162,691,450
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Class TCRF Not in Base	\$27,014,331	\$26,890,833	\$27,148,282	\$26,908,963	\$27,211,796	\$27,517,245	\$162,691,450
5	Class TCRF Revenue	\$28,800,594	\$30,843,382	\$34,381,185	\$33,124,088	\$33,624,057	\$31,982,696	\$192,756,001
6	ADJP1					\$4,243,640	\$4,243,640	\$8,487,280
7	ADJP2	\$336,042	\$336,042	\$336,042	\$336,042			\$1,344,166
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$28,464,552	\$30,507,340	\$34,045,143	\$32,788,046	\$29,380,417	\$27,739,056	\$182,924,554
9	Under/(Over) Recovery	-\$1,450,221	-\$3,616,507	-\$6,896,861	-\$5,879,083	-\$2,168,621	-\$221,811	-\$20,233,104
10	Cummulative Under/(Over) Recovery	-\$1,450,221	-\$5,066,729	-\$11,963,590	-\$17,842,672	-\$20,011,293	-\$20,233,104	-\$1,615,677
								-\$21,848,781

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEP Texas Central Division
Accounting Accrual
Monthly Expenses

Order Date	Effective Date	End Date	Company	Docket	ERCOT Peak	Old Rate Per kW	New Rate Per kW	Change in Rate Per kW	2021 Billing Company Peak	Annual TCRF Expense	Monthly TCRF Expense	2022	2022	2022	2022	2022	2022	
												Expense Max	Expense June	Expense July	Expense August	Expense September	Expense October	
1/15/2021	1/15/2021	San Antonio - CPS	51550	70,980,872,405	0.0000000	3.0843050	4,977,270,511	\$15,361,420	\$1,279,285	\$1,279,285	\$1,279,285	\$1,279,285	\$1,279,285	\$1,279,285	\$1,279,285	\$1,279,285	\$1,279,285	
7/15/2021	7/15/2021	Sharyland Utilities, L.P. (rate case)	51611452155	70,980,872,405	0.0000000	0.5634360	4,977,270,511	\$2,804,373	\$23,698	\$23,698	\$23,698	\$23,698	\$23,698	\$23,698	\$23,698	\$23,698	\$23,698	
5/17/2019	5/17/2019	ONCOR North Texas Utilities	4892949519	67,273,101,059	0.0000000	3.2283410	4,977,270,511	\$16,069,372	\$1,338,198	\$1,338,198	\$1,338,198	\$1,338,198	\$1,338,198	\$1,338,198	\$1,338,198	\$1,338,198	\$1,338,198	
6/1/2020	6/1/2020	San Bernard Electric	50732	70,980,872,405	0.0000000	0.0570700	4,977,270,511	\$284,053	\$23,671	\$23,671	\$23,671	\$23,671	\$23,671	\$23,671	\$23,671	\$23,671	\$23,671	
1/21/2020	1/21/2020	Fannin County	50218	69,368,963,500	0.0000000	0.0021920	4,977,270,511	\$10,910	\$909	\$909	\$909	\$909	\$909	\$909	\$909	\$909	\$909	
3/17/2017	3/17/2017	City of College Station	46847	67,762,669,200	0.0000000	0.0552564	4,977,270,511	\$275,026	\$22,919	\$22,919	\$22,919	\$22,919	\$22,919	\$22,919	\$22,919	\$22,919	\$22,919	
1/28/2021	1/29/2021	Cherokee County Electric Coop	51555	70,980,872,405	0.0000000	0.0028920	4,977,270,511	\$14,394	\$1,200	\$1,200	\$1,200	\$1,200	\$1,200	\$1,200	\$1,200	\$1,200	\$1,200	
12/18/2020	12/18/2020	Grayson-Collin Electric Coop	51484	70,980,872,405	0.0000000	0.0227280	4,977,270,511	\$113,123	\$9,427	\$9,427	\$9,427	\$9,427	\$9,427	\$9,427	\$9,427	\$9,427	\$9,427	
12/22/2020	12/22/2020	TMPA	51439	70,980,872,405	0.0000000	0.4354750	4,977,270,511	\$2,167,477	\$180,623	\$180,623	\$180,623	\$180,623	\$180,623	\$180,623	\$180,623	\$180,623	\$180,623	
2/12/2021	2/12/2021	Deep East Texas	51562	70,980,872,405	0.0000000	0.0020920	4,977,270,511	\$10,412	\$868	\$868	\$868	\$868	\$868	\$868	\$868	\$868	\$868	
7/1/2021	7/1/2021	GEUS (interim)	51556	70,980,872,405	0.0000000	0.0451800	4,977,270,511	\$224,873	\$18,739	\$18,739	\$18,739	\$18,739	\$18,739	\$18,739	\$18,739	\$18,739	\$18,739	
11/15/2017	11/15/2017	Farmers Electric Coop	47470	67,690,205,600	0.0000000	0.0099010	4,977,270,511	\$49,280	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107	
1/14/2022	1/14/2022	STEC	52720	70,937,625,172	0.0000000	1.2915370	4,977,270,511	\$6,428,329	\$55,694	\$55,694	\$55,694	\$55,694	\$55,694	\$55,694	\$55,694	\$55,694	\$55,694	
10/25/2021	10/25/2021	Denton (DMEX)	52449	70,937,625,172	0.0000000	0.8423240	4,977,270,511	\$4,192,475	\$349,373	\$349,373	\$349,373	\$349,373	\$349,373	\$349,373	\$349,373	\$349,373	\$349,373	
4/12/2021	4/12/2021	City of Garland	51798	70,980,872,405	0.0000000	0.508861000	4,977,270,511	\$4,523,647	\$376,971	\$376,971	\$376,971	\$376,971	\$376,971	\$376,971	\$376,971	\$376,971	\$376,971	
1/2/2019	1/2/2019	Trinity Valley Electric Coop	48828	67,273,101,059	0.0000000	0.0107130	4,977,270,511	\$53,322	\$4,443	\$4,443	\$4,443	\$4,443	\$4,443	\$4,443	\$4,443	\$4,443	\$4,443	
1/14/2022	1/14/2022	Brownsville Public Utilities Board	51536	70,937,625,172	0.0000000	0.1389730	4,977,270,511	\$691,208	\$57,601	\$57,601	\$57,601	\$57,601	\$57,601	\$57,601	\$57,601	\$57,601	\$57,601	
1/25/2021	1/25/2021	Wood County	51546	70,980,872,405	0.0000000	0.0018990	4,977,270,511	\$9,452	\$788	\$788	\$788	\$788	\$788	\$788	\$788	\$788	\$788	
2/5/2021	2/5/2021	Bryan Texas Utilities	51623	70,980,872,405	0.0000000	0.5112840	4,977,270,511	\$2,544,799	\$212,067	\$212,067	\$212,067	\$212,067	\$212,067	\$212,067	\$212,067	\$212,067	\$212,067	
4/12/2022	4/12/2022	CenterPoint	53217	70,937,625,172	0.0000000	6.6081090	4,977,270,511	\$32,895,323	\$2,741,277	\$2,741,277	\$2,741,277	\$2,741,277	\$2,741,277	\$2,741,277	\$2,741,277	\$2,741,277	\$2,741,277	
10/28/2022	10/28/2022	CenterPoint	54045	72,490,325,252	0.0000000	7.1316480	4,977,270,511	\$35,496,141	\$2,958,012									
3/31/2022	3/31/2022	AEPTEX	53176	70,937,625,172	0.0000000	8,43668930	4,977,270,511	\$41,991,654	\$3,499,304	\$3,499,304	\$3,499,304	\$3,499,304	\$3,499,304	\$3,499,304	\$3,499,304	\$3,232,970	\$3,232,970	
9/21/2022	9/21/2022	AEPTEX	53917	72,490,325,252	0.0000000	8,7827870	4,977,270,511	\$43,714,307	\$3,642,859									
8/20/2021	8/20/2021	ETT	52274	70,937,625,172	0.0000000	4,69309200	4,977,270,511	\$23,358,739	\$1,946,562	\$1,946,562	\$1,946,562	\$1,946,562	\$1,946,562	\$1,946,562	\$1,946,562	\$1,946,562	\$1,946,562	
4/4/2019	4/4/2019	Golden Spread	48900	67,273,101,059	0.0000000	0.0352500	4,977,270,511	\$175,449	\$14,621	\$14,621	\$14,621	\$14,621	\$14,621	\$14,621	\$14,621	\$14,621	\$14,621	
3/31/2022	3/31/2022	ONCOR	53145	70,937,625,200	0.0000000	17,212955892	4,977,270,511	\$85,673,538	\$17,139,461	\$17,139,461	\$17,139,461	\$17,139,461	\$17,139,461	\$17,139,461	\$17,139,461	\$17,139,461	\$17,139,461	
12/14/2020	12/14/2020	Bandera Electric Coop	51420	70,980,872,405	0.0000000	0.0794650	4,977,270,511	\$395,951	\$32,960	\$32,960	\$32,960	\$32,960	\$32,960	\$32,960	\$32,960	\$32,960	\$32,960	
1/19/2022	1/19/2022	LCRA (PEC)	52884	70,937,625,200	0.0000000	7.97918860	4,977,270,511	\$39,714,580	\$3,309,548	\$3,309,548	\$3,309,548	\$3,309,548	\$3,309,548	\$3,309,548	\$3,309,548	\$3,309,548	\$3,309,548	
10/21/2022	10/21/2022	LCRA	54038	72,490,325,252	0.0000000	8.20998660	4,977,270,511	\$40,863,324	\$3,405,277									
10/6/2020	10/6/2020	Brazos	51019	70,980,872,405	0.0000000	1.8899537	4,977,270,511	\$9,406,811	\$783,901	\$783,901	\$783,901	\$783,901	\$783,901	\$783,901	\$783,901	\$783,901	\$783,901	
3/25/2022	3/25/2022	TNMP	53146	70,937,625,200	0.0000000	1.6241670	4,977,270,511	\$9,083,919	\$673,660	\$673,660	\$673,660	\$673,660	\$673,660	\$673,660	\$673,660	\$471,562	\$471,562	
9/22/2022	9/22/2022	TNMP	53856	72,490,325,252	0.0000000	1.6969480	4,977,270,511	\$8,446,169	\$703,847									
10/15/2021	10/15/2021	Lone Star Transmission, LLC	52480	70,937,625,200	0.0000000	1.3587240	4,977,270,511	\$6,762,737	\$563,561	\$563,561	\$563,561	\$563,561	\$563,561	\$563,561	\$563,561	\$563,561	\$563,561	
2/1/2021	2/1/2021	Cross Texas Transmission, LLC	51534	70,980,872,405	0.0000000	0.9952000	4,977,270,511	\$4,953,380	\$412,782	\$412,782	\$412,782	\$412,782	\$412,782	\$412,782	\$412,782	\$412,782	\$412,782	
9/25/2015	9/25/2015	Wind Energy Transmission Texas, LLC	44746	63,680,709,638	0.0000000	1.8095350	4,977,270,511	\$9,006,545	\$750,545									
6/3/2014	6/3/2014	Austin Energy	42385	65,250,196,847	1.0024700	1.1601110	4,977,270,511	\$1,576410	\$784,622	\$65,385								
7/2/2018	7/2/2018	Austin Energy	48352	67,273,101,059	0.0000000	1.1872140	4,977,270,511	\$1,576410	\$59,098,085	\$492,424	\$492,424	\$492,424	\$492,424	\$492,424	\$492,424	\$377,525	\$377,525	
8/24/2022	8/24/2022	Austin Energy	53235	70,937,625,172	0.0000000	1.2482200	4,977,270,511	\$6,212,729	\$517,727							\$517,727	\$517,727	
11/4/2019	11/4/2019	Lyntegar Electric Coop	49943	69,368,963,500	0.0000000	0.0113650	4,977,270,511	\$56,567	\$4,714	\$4,714	\$4,714	\$4,714	\$4,714	\$4,714	\$4,714	\$4,714	\$4,714	
4/13/2020	4/13/2020	Rayburn Country	50539	69,368,963,500	0.0000000	0.3301160	4,977,270,511	\$1,643,077	\$136,923	\$136,923	\$136,923	\$136,923	\$136,923	\$136,923	\$136,923	\$136,923	\$136,923	
10/6/2022	10/6/2022	Rayburn Country	52353	72,490,325,252	0.0000000	0.6874470	4,977,270,511	\$3,421,610	\$285,134									
10/30/2019	10/30/2019	San Miguel Electric Coop	49900	69,368,963,500	0.0000000	0.0205010	4,977,270,511	\$102,039	\$8,503	\$8,503	\$8,503	\$8,503	\$8,503	\$8,503	\$8,503	\$8,503	\$8,503	
1/10/2020	1/10/2020	Southwest Texas Electric Coop (SWTEC)	50201	69,368,963,500	0.0000000	0.009510	4,977,270,511	\$4,733	\$394	\$394	\$394	\$394	\$394	\$394	\$394	\$394	\$394	
10/20/2020	10/30/2020	Houston County Electric Coop (HCEC)	51195	70,980,872,405	0.0000000	0.0196770	4,977,270,511	\$97,938	\$8,161	\$8,161	\$8,161	\$8,161	\$8,161	\$8,161	\$8,161	\$8,161	\$8,161	
4/17/2020	4/17/2020	Lamar County Coop	50036	69,368,963,500	0.0000000	0.0041350	4,977,270,511	\$20,581	\$1,715	\$1,715	\$1,715	\$1,715	\$1,715	\$1,715	\$1,715	\$1,715	\$1,715	
8/3/2021	8/3/2021	Rio Grande Electric Coop	50302	70,937,625,172	0.0000000	0.0098590	4,977,270,511	\$49,071	\$4,089	\$4,089	\$4,089	\$4,089	\$4,089	\$4,089	\$4,089	\$4,089	\$4,089	
1/14/2021	1/14/2021	East Texas Electric Coop	50295	70,980,872,405</td														

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX Central March 2023 TCRF Update
ST50-ST56 REV

2022

TARF_DESC	EQTN_CD	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
Residential	ST50	12,818,557.32	16,070,011.04	17,894,179.63	17,355,348.64	17,890,701.65	16,924,899.27	98,953,697.55
Secondary <= 10 kW	ST51	433,228.90	469,434.88	504,740.02	496,112.19	563,110.66	626,119.84	3,092,746.49
Secondary > 10 kW NCP	ST52	7,912,380.96	8,155,496.31	8,178,603.76	8,269,127.41	8,100,687.55	7,692,906.09	48,309,202.08
Secondary > 10 kW 4CP	ST53	853,054.91	864,272.85	858,363.14	848,902.86	847,749.13	859,832.50	5,132,175.39
Primary NCP	ST54	158,561.89	182,735.83	168,109.58	175,179.92	169,263.16	149,862.86	1,003,713.24
Primary 4CP	ST55	2,325,365.36	2,322,620.60	2,341,256.93	2,227,098.54	2,361,840.82	2,384,623.15	13,962,805.40
Transmission	ST56	4,299,444.20	2,778,810.38	4,435,931.47	3,752,317.97	3,690,704.20	3,344,452.39	22,301,660.61
Total All Classes		28,800,593.54	30,843,381.89	34,381,184.53	33,124,087.53	33,624,057.17	31,982,696.10	192,756,000.76

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEP Texas North Division
Accounting Accrual
Monthly Expense

Order Date	Effective Date	End Date	Company	Docket	ERCOT Peak	Old Rate Per kW	New Rate Per kW	Change in Rate Per kW	2021 Billing Company Peak	Annual TCRF Expense	Monthly TCRF Expense	2022		2022		2022		2022		
												May		June		July		August		
												(11)	(12)	(13)	(14)	(15)	(16)			
1/1/2021	1/15/2021	San Antonio - CPS	51550	70,980,872,405	0.0000000	3.0943050	3.0843050	1,089,709,760	\$3,360,997	\$280,083	\$280,083	\$280,083	\$280,083	\$280,083	\$280,083	\$280,083	\$280,083	\$280,083	\$280,083	
7/15/2021	7/15/2021	Sharyland Utilities, L.P. (rate case)	51611/52155	70,980,872,405	0.0000000	0.5634360	0.5634360	1,089,709,760	\$613,982	\$51,165	\$51,165	\$51,165	\$51,165	\$51,165	\$51,165	\$51,165	\$51,165	\$51,165	\$51,165	
5/17/2019	5/17/2019	ONCOR North Texas Utilities	48929/46519	67,273,101,059	0.0000000	3.2263410	3.2263410	1,089,709,760	\$3,515,775	\$292,981	\$292,981	\$292,981	\$292,981	\$292,981	\$292,981	\$292,981	\$292,981	\$292,981	\$292,981	
6/1/2020	6/1/2020	San Bernat Electric	50732	70,980,872,405	0.0000000	0.0570700	0.0570700	1,089,709,760	\$62,190	\$5,182	\$5,182	\$5,182	\$5,182	\$5,182	\$5,182	\$5,182	\$5,182	\$5,182	\$5,182	
1/21/2020	1/21/2020	Fannin County	50218	69,368,963,500	0.0000000	0.0021920	0.0021920	1,089,709,760	\$2,389	\$199	\$199	\$199	\$199	\$199	\$199	\$199	\$199	\$199	\$199	
3/17/2017	3/17/2017	City of College Station	46847	67,762,669,200	0.0000000	0.0552564	0.0552564	1,089,709,760	\$60,213	\$5,018	\$5,018	\$5,018	\$5,018	\$5,018	\$5,018	\$5,018	\$5,018	\$5,018	\$5,018	
1/29/2021	1/29/2021	Cherokee County Electric Coop	51535	70,980,872,405	0.0000000	0.0028920	0.0028920	1,089,709,760	\$3,151	\$263	\$263	\$263	\$263	\$263	\$263	\$263	\$263	\$263	\$263	
12/18/2020	12/18/2020	Grayson-Collin Electric Coop	51464	70,980,872,405	0.0000000	0.0227280	0.0227280	1,089,709,760	\$24,767	\$2,064	\$2,064	\$2,064	\$2,064	\$2,064	\$2,064	\$2,064	\$2,064	\$2,064	\$2,064	
12/22/2020	12/22/2020	TMPA	51439	70,980,872,405	0.0000000	0.4354750	0.4354750	1,089,709,760	\$474,541	\$39,545	\$39,545	\$39,545	\$39,545	\$39,545	\$39,545	\$39,545	\$39,545	\$39,545	\$39,545	
2/1/2021	2/1/2021	Deep East Texas	51562	70,980,872,405	0.0000000	0.0020920	0.0020920	1,089,709,760	\$2,280	\$190	\$190	\$190	\$190	\$190	\$190	\$190	\$190	\$190	\$190	
7/1/2021	7/1/2021	GEUS (interim)	51556	70,980,872,405	0.0000000	0.0451800	0.0451800	1,089,709,760	\$49,233	\$4,103	\$4,103	\$4,103	\$4,103	\$4,103	\$4,103	\$4,103	\$4,103	\$4,103	\$4,103	
11/15/2017	11/15/2017	Farmers Electric Coop	47470	67,690,205,600	0.0000000	0.0099010	0.0099010	1,089,709,760	\$10,789	\$899	\$899	\$899	\$899	\$899	\$899	\$899	\$899	\$899	\$899	
1/14/2022	1/14/2022	STEC	52720	70,937,625,172	0.0000000	1.2915370	1.2915370	1,089,709,760	\$1,407,400	\$117,283	\$117,283	\$117,283	\$117,283	\$117,283	\$117,283	\$117,283	\$117,283	\$117,283	\$117,283	
10/25/2021	10/25/2021	Denton (DMEX)	52449	70,937,625,172	0.0000000	0.8423241	0.8423241	1,089,709,760	\$917,889	\$76,491	\$76,491	\$76,491	\$76,491	\$76,491	\$76,491	\$76,491	\$76,491	\$76,491	\$76,491	
4/12/2021	4/12/2021	City of Garland	51798	70,980,872,405	0.0000000	0.908861000	0.908861000	1,089,709,760	\$990,395	\$82,533	\$82,533	\$82,533	\$82,533	\$82,533	\$82,533	\$82,533	\$82,533	\$82,533	\$82,533	
1/2/2019	1/2/2019	Trinity Valley Electric Coop	48828	67,273,101,059	0.0000000	0.0107130	0.0107130	1,089,709,760	\$11,674	\$973	\$973	\$973	\$973	\$973	\$973	\$973	\$973	\$973	\$973	
1/14/2022	1/14/2022	Brownsville Public Utilities Board	51536	70,937,625,172	0.0000000	0.1388730	0.1388730	1,089,709,760	\$151,331	\$12,611	\$12,611	\$12,611	\$12,611	\$12,611	\$12,611	\$12,611	\$12,611	\$12,611	\$12,611	
1/25/2021	1/25/2021	Wood County	51546	70,980,872,405	0.0000000	0.0018990	0.0018990	1,089,709,760	\$2,069	\$172	\$172	\$172	\$172	\$172	\$172	\$172	\$172	\$172	\$172	
2/5/2021	2/5/2021	Bryan Texas Utilities	51623	70,980,872,405	0.0000000	0.5112840	0.5112840	1,089,709,760	\$557,151	\$46,429	\$46,429	\$46,429	\$46,429	\$46,429	\$46,429	\$46,429	\$46,429	\$46,429	\$46,429	
4/12/2022	4/12/2022	CenterPoint	53217	70,937,625,172	0.0000000	6,609,0100	6,609,0100	1,089,709,760	\$7,202,011	\$600,168	\$600,168	\$600,168	\$600,168	\$600,168	\$600,168	\$600,168	\$600,168	\$600,168	\$600,168	
10/28/2022	10/28/2022	CenterPoint	54045	72,490,325,252	0.0000000	7,1316480	7,1316480	1,089,709,760	\$7,771,426	\$647,619										
3/31/2022	3/31/2022	AEP TX	53176	70,937,625,172	0.0000000	8,4366830	8,4366830	1,089,709,760	\$9,193,536	\$766,128	\$766,128	\$766,128	\$766,128	\$766,128	\$766,128	\$766,128	\$766,128	\$766,128	\$766,128	
9/21/2022	9/21/2022	AEP TX	53917	72,490,325,252	0.0000000	8,7827870	8,7827870	1,089,709,760	\$9,570,689	\$797,557										
8/20/2021	8/20/2021	ETT	52274	70,937,625,172	0.0000000	4,69308200	4,69308200	1,089,709,760	\$5,114,097	\$426,175	\$426,175	\$426,175	\$426,175	\$426,175	\$426,175	\$426,175	\$426,175	\$426,175	\$426,175	
4/4/2019	4/4/2019	Golden Spread	48500	67,273,101,059	0.0000000	0.0352500	0.0352500	1,089,709,760	\$38,412	\$3,201	\$3,201	\$3,201	\$3,201	\$3,201	\$3,201	\$3,201	\$3,201	\$3,201	\$3,201	
3/31/2022	3/31/2022	ONCOR	53145	70,937,625,200	0.0000000	17,212955892	17,212955892	1,089,709,760	\$18,757,126	\$1,563,094	\$1,563,094	\$1,563,094	\$1,563,094	\$1,563,094	\$1,563,094	\$1,563,094	\$1,563,094	\$1,563,094	\$1,563,094	
12/14/2020	12/14/2020	Bandera Electric Coop	51420	70,980,872,405	0.0000000	0.07946500	0.07946500	1,089,709,760	\$86,594	\$7,216	\$7,216	\$7,216	\$7,216	\$7,216	\$7,216	\$7,216	\$7,216	\$7,216	\$7,216	
1/19/2022	1/19/2022	LCRA (Pedernales)	52884	70,937,625,200	0.0000000	7,97918860	7,97918860	1,089,709,760	\$8,695,000	\$724,583	\$724,583	\$724,583	\$724,583	\$724,583	\$724,583	\$724,583	\$724,583	\$724,583	\$724,583	
10/21/2022	10/21/2022	LCRA	54038	72,490,325,252	0.0000000	8,20998660	8,20998660	1,089,709,760	\$8,946,503	\$745,542										
10/6/2020	10/6/2020	Brazos	51019	70,980,872,405	0.0000000	1,889537	1,889537	1,089,709,760	\$2,059,501	\$171,625	\$171,625	\$171,625	\$171,625	\$171,625	\$171,625	\$171,625	\$171,625	\$171,625	\$171,625	
3/25/2022	3/25/2022	TNMP	53146	70,937,625,200	0.0000000	1,6241670	1,6241670	1,089,709,760	\$1,769,871	\$147,489	\$147,489	\$147,489	\$147,489	\$147,489	\$147,489	\$147,489	\$147,489	\$147,489	\$147,489	
9/22/2022	9/22/2022	TNMP	53856	72,490,325,252	0.0000000	1,6969480	1,6969480	1,089,709,760	\$1,849,181	\$154,098										
10/15/2021	10/15/2021	Lone Star Transmission, LLC	52480	70,937,625,200	0.0000000	1,3587240	1,3587240	1,089,709,760	\$1,480,615	\$123,385	\$123,385	\$123,385	\$123,385	\$123,385	\$123,385	\$123,385	\$123,385	\$123,385	\$123,385	
2/1/2021	2/1/2021	Cross Texas Transmission, LLC	51534	70,980,872,405	0.0000000	0.9952000	0.9952000	1,089,709,760	\$1,084,479	\$90,373	\$90,373	\$90,373	\$90,373	\$90,373	\$90,373	\$90,373	\$90,373	\$90,373	\$90,373	
9/25/2015	9/25/2015	Wind Energy Transmission Texas, LLC	44746	63,680,709,639	0.0000000	1,8095350	1,8095350	1,089,709,760	\$1,971,868	\$164,322	\$164,322	\$164,322	\$164,322	\$164,322	\$164,322	\$164,322	\$164,322	\$164,322	\$164,322	
6/3/2014	6/3/2014	Austin Energy	42395	65,250,196,847	1,0024700	1,1601110	1,1601110	1,089,709,760	\$171,783	\$143,15										
7/2/2018	7/2/2018	Austin Energy	48352	67,273,101,059	0.0000000	1,1872140	1,1872140	1,089,709,760	\$1,293,719	\$107,810	\$107,810	\$107,810	\$107,810	\$107,810	\$107,810	\$107,810	\$107,810	\$107,810	\$107,810	
8/24/2022	8/24/2022	Austin Energy	53235	70,937,625,172	0.0000000	1,2482200	1,2482200	1,089,709,760	\$1,360,198	\$113,350										
11/4/2019	11/4/2019	Lyntegar Electric Coop	49943	69,368,963,500	0.0000000	0.0113650	0.0113650	1,089,709,760	\$12,385	\$1,032	\$1,032	\$1,032	\$1,032	\$1,032	\$1,032	\$1,032	\$1,032	\$1,032	\$1,032	
4/13/2020	4/13/2020	Rayburn Country	50539	69,368,963,500	0.0000000	0.3301160	0.3301160	1,089,709,760	\$359,731	\$29,978	\$29,978	\$29,978	\$29,978	\$29,978	\$29,978	\$29,978	\$29,978	\$29,978	\$29,978	
10/6/2022	10/6/2022	Rayburn Country	52363	72,490,325,252	0.0000000	0.6874470	0.6874470	1,089,709,760	\$749,118	\$62,426										
10/30/2019	10/30/2019	San Miguel Electric Coop	49900	69,368,963,500	0.0000000	0.0205010	0.0205010	1,089,709,760	\$22,340	\$1										

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX North March 2023 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2023

Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$5,910,980	\$5,883,941	\$5,950,709	\$5,889,557	\$5,955,859	\$6,022,767	\$35,613,813
3	Class Allocation Factor	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
4	Class TCRF Not in Base	\$5,910,980	\$5,883,941	\$5,950,709	\$5,889,557	\$5,955,859	\$6,022,767	\$35,613,813
5	Class TCRF Revenue	\$5,814,543	\$6,898,115	\$7,547,778	\$7,649,305	\$7,354,134	\$6,831,432	\$42,095,307
6	ADJP1					\$1,173,769	\$1,173,769	\$2,347,537
7	ADJP2	\$629,570	\$629,570	\$629,570	\$629,570			\$2,518,280
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$5,184,973	\$6,268,545	\$6,918,208	\$7,019,735	\$6,180,366	\$5,657,664	\$37,229,490
9	Under/(Over) Recovery	\$726,007	(\$384,604)	(\$967,499)	(\$1,130,177)	(\$224,507)	\$365,103	(\$1,615,677)
10	Cummulative Under/(Over) Recovery	\$726,007	\$341,403	(\$626,096)	(\$1,756,273)	(\$1,980,780)	(\$1,615,677)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2023

AEPTX North March 2023 TCRF Update
ST50-ST56 REV

2022

TARF_DESC	EQTN_CD	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
Residential	ST50	2,069,669.23	2,899,068.88	3,480,193.86	3,508,622.43	3,209,712.23	2,853,886.98	18,021,153.61
Secondary <= 10 kW	ST51	107,866.24	122,572.66	135,150.05	138,238.10	143,351.85	154,415.07	801,593.97
Secondary > 10 kW NCP	ST52	1,853,662.41	1,932,622.62	1,940,811.35	1,975,765.65	1,904,138.50	1,790,479.38	11,397,479.91
Secondary > 10 kW 4CP	ST53	332,537.01	331,182.66	329,168.17	339,646.58	343,700.55	345,376.69	2,021,611.66
Primary NCP	ST54	108,545.54	120,118.78	109,716.23	104,404.87	102,703.79	97,859.22	643,348.43
Primary 4CP	ST55	1,085,113.76	1,169,157.45	1,164,163.42	1,143,651.87	1,162,385.84	1,157,704.67	6,882,177.01
Transmission	ST56	257,148.45	323,391.91	388,574.94	438,975.28	488,141.39	431,710.34	2,327,942.31
Total All Classes		5,814,542.64	6,898,114.96	7,547,778.02	7,649,304.78	7,354,134.15	6,831,432.35	42,095,306.90

AEP TEXAS
TARIFF FOR ELECTRIC DELIVERY SERVICE
Applicable: Certified Service Area
Chapter: 6 Section: 6.1.1
Section Title: Delivery System Charges
Revision: Sixth Effective Date: March 1, 2023

Attachment E

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6.1.1.4.1.1 Rider TCRF - Transmission Cost Recovery Factor

Residential	\$0.011546	per kWh	R
Secondary Service Less Than or Equal to 10 kW	\$0.008923	per kWh	R
Secondary Service Greater Than 10 kW			
	4CP \$5.447515	per Avg.4CP kW	R
	NCP \$3.538819	per kW	R
Primary Service			
	4CP \$6.061902	per Avg.4CP kW	R
	NCP \$3.413796	per kW	R
Transmission Service	\$4.430046	per Avg.4CP kW	R

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities

The following files are not convertible:

AEPTX March 2023 TCRF Update.xlsx
AEPTX Central March 2023 TCRF
Update.xlsx
AEPTX North March 2023 TCRF Update.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.