



Filing Receipt

Filing Date - 2024-12-23 02:48:04 PM

Control Number - 57491

Item Number - 1

DOCKET NO. _____

**COMMISSION STAFF'S PETITION TO
SET 2025 WHOLESALE
TRANSMISSION SERVICE CHARGES
FOR THE ELECTRIC RELIABILITY
COUNCIL OF TEXAS, INC.** § **PUBLIC UTILITY COMMISSION
OF TEXAS** §

**PETITION TO SET ERCOT WHOLESALE TRANSMISSION
SERVICE CHARGES FOR 2025**

Staff (Staff) of the Public Utility Commission of Texas (Commission), representing the public interest, files this Petition to Set Wholesale Transmission Service Charges for the Electric Reliability Council of Texas (ERCOT). Each year, the Commission sets wholesale transmission service charges for ERCOT. ERCOT is required under 16 Tex. Admin. Code (TAC) § 25.192(d) to file the current year's four coincident peak (4CP) demand for each distribution service provider by December 1. This information is used to establish the transmission service charges for the subsequent year. The Commission has jurisdiction over this application pursuant to Chapter 35, Subchapter A, of the Public Utility Regulatory Act.¹

I. NOTICE AND INTERVENTION DEADLINE

Commission Staff will serve a copy of this application on the wholesale transmission service providers and customers in ERCOT, as well as on ERCOT, using the attached service list (Attachment B). This service list is substantively similar to the service list for Docket No. 56050, the previous wholesale transmission service charge docket.²

Commission Staff respectfully requests that the Commission Administrative Law Judge (ALJ) set January 10, 2025 as the deadline for any motion to intervene in this proceeding. Because the Commission sets ERCOT wholesale transmission service charges each year, interested parties are familiar with the nature, scope, and procedures relating to this docket.

¹ Public Utility Regulatory Act, Tex. Util. Code Ann. §§ 11.001-66.016.

² *Commission Staff's Petition to Set 2024 Wholesale Transmission Service Charges for the Electric Reliability Council of Texas, Inc.*, Docket No. 56050 (May 16, 2024).

II. PROPOSED PROCEDURAL SCHEDULE

In prior proceedings, once ERCOT filed the 4CP data, Staff developed the transmission charge matrix and distributed it for informal feedback prior to filing a proposed matrix. After Staff filed the proposed matrix, there was an additional period for formal comments followed by Staff's filing of a proposed final matrix. Some previous proceedings have been delayed for lengthy periods due to concerns about the accuracy of the 4CP data and changes in the load aggregation schedule. In order to address these possibilities, Staff has developed the following proposed procedural schedule. Staff respectfully requests that this proposed procedural schedule be adopted:

Event	Deadline
ERCOT 4CP Data Filed	January 8, 2025
Deadline to intervene	February 6, 2025
Deadline to submit changes to the load aggregation used in Docket No. 56050	February 13, 2025
Deadline for intervenors to file objections and request delay in the proceeding based upon alleged errors in the 4CP data filed by ERCOT and any proposed changes to the load aggregation used in Docket No. 56050	February 20, 2025
<i>If no intervenor objections based upon alleged errors in the 4CP data filed by ERCOT and any proposed changes to the load aggregation used in Docket No. 56050:</i>	
Deadline for Staff to file draft transmission charge matrix	February 27, 2025
Deadline to submit initial comments on Staff's draft transmission charge matrix	March 6, 2025
Deadline for Staff to file reply comments on draft transmission charge matrix	March 13, 2025
Deadline for Staff to file final transmission charge matrix	March 20, 2025
<i>If material objections to the 4CP data or proposed changes to the load aggregation used in Docket No. 56050 are raised:</i>	
Prehearing conference to determine procedural schedule	February 26, 2025
Deadline for ERCOT to file new 4CP data	To be determined at prehearing conference

Deadline for Staff to file draft transmission charge matrix	One week after ERCOT filing
Deadline to submit initial comments on Staff's draft transmission charge matrix	One week after Staff files draft transmission charge matrix
Deadline for Staff to file reply comments on draft transmission charge matrix	Two weeks after Staff files draft transmission charge matrix
Deadline for Staff to file final transmission charge matrix	One week after reply comments filed

The proposed schedule requires the parties to address two matters at an early stage of the proceeding. First, parties must identify any changes in the load aggregation used in Docket No. 56050, the 2024 matrix proceeding. A copy of that load aggregation is attached to this pleading as Attachment A. Second, the schedule requires that by February 20, 2025, interested parties must identify any objections to the 4CP data filed by ERCOT and any proposed changes to the load aggregation used in Docket No. 56050 so that the ALJ and parties know whether this matter will require a lengthier schedule. If no objections are filed, Staff can process a draft matrix for comment by February 27, 2025, and a proposed final matrix by March 20, 2025. If objections to the 4CP and a request for hearing are filed, Staff requests that the ALJ conduct a prehearing conference on February 26, 2025, during which the ALJ may get input from the parties and set the procedural schedule accordingly.

III. CONCLUSION

For the reasons stated above, Commission Staff respectfully requests that the proposed procedural schedule be adopted.

Dated: December 23, 2024

Respectfully submitted,

**PUBLIC UTILITY COMMISSION OF TEXAS
LEGAL DIVISION**

Marisa Lopez Wagley
Division Director

Andy Aus
Managing Attorney

/s/ Brett Adamie _____
Brett Adamie
State Bar No. 24140524
1701 N. Congress Avenue
P.O Box 13326
Austin, Texas 78711-3326
(512) 936-7294
(512) 936-7268 (facsimile)
Brett.Adamie@puc.texas.gov

DOCKET NO. _____

CERTIFICATE OF SERVICE

I certify that, unless otherwise ordered by the presiding officer, notice of the filing of this document will be provided to all parties of record via electronic mail on December 23, 2024, in accordance with the Second Order Suspending Rules, issued in Project No. 50664.

/s/ Brett Adamie _____
Brett Adamie

Public Utility Commission of Texas
Docket No. 56050
2024 Net Wholesale Trans. Matrix Charges for ERCOT
Parameters

Draft Matrix

Transmission Owners/Load Entities		TCOS	Docket No.	From	Annual	From ERCOT Filing
						Access Fee (\$/KW) *
						2023
AEP Texas	AEP	\$679,461,540	55651		\$8.857090	6,846,543.754
Austin Energy	AENX	\$90,483,945	53235		\$1.248220	2,928,424.910
Bandera Electric Coop	BAND	\$5,640,517	51420		\$0.079465	184,119.411
Bartlett, City of	BART					3,132.066
Bastrop, City of	BAST					19,384.141
Bellville, City of	BELV					14,974.817
Bluebonnet Electric Coop	BLUE	\$3,712,785	56079		<i>See 'Note'</i>	688,272.034
Boerne, City of	BOER					38,696.645
Brady, City of	BRADY					15,485.449
Brazos Electric Coop	BEPC	\$134,150,563	51019		\$1.889954	4,294,744.006
Brenham, City of	BRNM					61,707.863
Bridgeport, City of	BRDG					15,344.099
Brownsville Public Utilities Board	BPUB	\$9,851,333	51536		\$0.138873	288,489.960
Bryan Texas Utilities	BRYN	\$38,867,685	54945		\$0.533694	433,361.127
Burnet, City of	BRNT					20,941.843
Castroville, City of	CAVI					8,019.788
CenterPoint Energy Houston Electric	CNP	\$600,657,326	55383		\$7.829841	20,912,147.545
Central Texas Electric Coop	CTEC					185,301.963
Cherokee County Electric Coop	CCECA	\$205,261	51535		\$0.002892	
Coleman, City of	COLE					10,117.297
College Station, City of	COCS	\$3,744,319	46847		\$0.055256	235,660.196
Cross Texas Transmission, LLC	CTT	\$71,468,912	53894		\$0.985910	
Cuero, City of	CUER					23,602.392
Deaf Smith Electric Cooperative Inc	DSEC					
Deep East Texas Electric Coop	DETEC	\$148,471	51562		\$0.002092	
Denton Municipal Electric	DMEX	\$25,595,338	56102		\$0.333063	400,957.066
East Texas Electric Coop	ETEC	\$244,902	50295		\$0.003530	
Electric Transmission Texas	ETT	\$341,443,878	55062		\$4.450876	
Fannin Electric Coop	FANN	\$152,039	50218		\$0.002192	
Farmers Electric Coop	FECX	\$670,182	47470		\$0.009901	
Farmersville, City of	COFV					8,151.413
Fayette Electric Coop	FAYT	\$52,980	50204		<i>See 'Note'</i>	72,677.036
Flatonia, City of	FLAT					6,526.491
Floresville Electric Power System	FEPS	\$446,967	50205		\$0.006443	90,496.442
Fredericksburg, City of	FRED					36,937.392
Garland Power and Light	GARL	\$64,090,798	51798		\$0.908861	492,262.882
Georgetown, City of	GTWN					185,056.142
GEUS (Formerly Greenville)	GEUS	\$3,206,733	51556		\$0.045180	119,368.458
Giddings, City of	GIDN					14,106.845
Golden Spread Electric Coop	GSEC	\$7,232,452	52828		\$0.101955	344,355.092
Goldsmith, City of	GLDSM					1,124.058
Goldthwaite, City of	GLDW					5,935.774

Public Utility Commission of Texas
Docket No. 56050
2024 Net Wholesale Trans. Matrix Charges for ERCOT
Parameters

Draft Matrix

Transmission Owners/Load Entities		TCOS	Docket No.	Access Fee (\$/KW) *	From ERCOT Filing	
					2023	Average 4CP (KW)
Gonzales, City of	GONZ				19,631.435	
Granbury Municipal Utilities	GRBX				24,790.637	
Grayson-Collin Electric Coop	GCEC	\$1,613,260	51464	\$0.022728		
Greenbelt Electric Coop	GBEC					
Guadalupe Valley Electric Coop	GVEC	\$19,396,494	55672	<i>See 'Note'</i>	511,473.219	
Hallettsville, City of	HLTS				9,933.476	
Hamilton County Electric Coop	HAMC				47,799.286	
Hearne, City of	HERN				12,103.650	
Hempstead, City of	HEMP				13,347.956	
Houston County Electric Coop	HCEC	\$1,642,777	53652	\$0.022662		
Kerrville Public Utility Board	KPUB	\$104,790	50288	<i>See 'Note'</i>	121,031.989	
LaGrange Utilities	LGRG				17,054.157	

Public Utility Commission of Texas
Docket No. 56050
2024 Net Wholesale Trans. Matrix Charges for ERCOT
Parameters

Draft Matrix

Transmission Owners/Load Entities		TCOS	Docket No.	From	Annual	From ERCOT Filing	
						Access Fee (\$/KWH) *	2023
Lamar County Electric Coop	LCEC	\$286,820	50036		\$0.004135	55,300.125	
Lampasas, City of	LMPS					26,439.190	
Lexington, City of	LXGN					3,030.214	
Lighthouse Electric Coop	LHEC						
Llano, City of	LLAN					11,644.231	
Lockhart, City of	LKHT					29,508.543	
Lone Star Transmission	LST	\$96,384,686	52480		\$1.358724		
Lower Colorado River Authority	LCRA	\$605,898,061	55375, 55927 and 56079		\$8.581806		
Lubbock Power & Light	LP&L	\$40,879,048	52390, 55439 & 56050		\$0.289470	597,893.479	
Luling, City of	LULG					14,130.973	
Lyntegar Electric Coop	LYEC	\$788,374	49943		\$0.011365		
Magic Valley Electric Coop	MVEC						
Mason, City of	MASN					6,769.451	
Medina Electric Coop	MECX						
Moulton, City of	MULT					2,700.614	
New Braunfels Utilities	NWBU	\$1,666,838	47129		See 'Note'	357,660.791	
Oncor Electric Delivery	ONC	\$1,488,366,495	55282		\$19.401534	29,587,344.576	
Pedernales Electric Coop - AEP	PECX1					7,603.167	
Pedernales Electric Coop	PECX2	\$27,279,001	55927		See 'Note'	1,948,763.795	
Rayburn Country	RCEC	\$60,803,941	55466		\$0.792607	1,245,527.802	
Rio Grande Electric Coop	RGEC	\$683,887	50302		\$0.009859		
Rio Grande Electric Coop 1	RGEC1					59,659.955	
Robstown Utility System, City of	CORUS					20,795.123	
San Antonio City Public Service	SA-CPST	\$230,207,965	54035		\$3.175706	5,345,531.297	
San Bernard Electric Coop	SBEC	\$4,050,872	50732		\$0.057070		
Sanger, City of	SANG					16,449.540	
San Marcos, City of	SANM					135,886.559	
San Miguel Electric Coop	SMEC	\$1,422,163	49900		\$0.020501		
San Saba, City of	SNSB					10,586.310	
Schulenburg, City of	SCHL					14,895.575	
Seguin, City of	SEGN					74,492.240	
Seymour, City of	SEYM					7,887.331	
Sharyland Utilities (TDSP)	SHRY	\$39,968,817	51611		\$0.563436		
Shiner, City of	SHNR					10,533.612	
Smithville, City of	SMTH					10,289.415	
South Texas Electric Coop	STEC	\$91,618,542	52720		\$1.291537	1,672,456.708	
Southwest Rural Electric Association INC (EDSP)	SWREA					0.000	
Southwest Texas Electric Coop	SWTE	\$65,961	50201		\$0.000951		
Taylor Electric Coop	TECX	\$0	49853		\$0.000000		
Texas Municipal Power Agency	TMPA	\$30,910,381	51439		\$0.435470		
Texas-New Mexico Power Company	TNMP	\$146,565,090	55270		\$1.910543	2,303,594.337	
Tex-La Electric Coop	TXLA					174,606.624	

Public Utility Commission of Texas
Docket No. 56050
2024 Net Wholesale Trans. Matrix Charges for ERCOT
Parameters

Draft Matrix

Transmission Owners/Load Entities	TCOS	Docket No.	Access Fee (\$/KW) *	From ERCOT Filing	
				From	Annual
Transmission Owners/Load Entities	TCOS	Docket No.	Access Fee (\$/KW) *	2023	Average 4CP (KW)
Trinity Valley Electric Coop	TVEC	\$720,727	48828	\$0.010713	4,542.308
Waelder, City of	WAEL				
Wood County Electric Coop	WCEC	\$134,777	51546	\$0.001899	105,605.796
Weatherford, City of	WEAT				
Weimer, City of	WEIM				8,109.603
Western Farmers Electric Coop	WFEC				817.442
Whiteboro, City of	WHIT				9,814.497
Wind Energy Transmission Texas, LLC	WETT	\$80,869,554	44746, 48127, 48874 & 54349	\$1.308995	20,778.010
Yoakum, City of	YOKM				
TOTAL		\$ 5,053,858,247		\$66.756998	83,685,241.4
Total ERCOT Postage Stamp Rate \$/KW \$66.756998					
Hourly On-Peak Rate for the Delivery of Power to be Exported \$/KW-hour** \$0.022862					
Hourly Off-Peak Rate for the Delivery of Power to be Exported \$/KW-hour** \$0.007621					
* The charges shown in this matrix only represent charges based upon the approved TCOS Access Fee in effect at the time the Net Payment Matrix is developed. TCOS Access Fee(s) approved after this date, and any Rate Case Expense Surcharge(s) or other charges or credits, shall be obtained from the Commission approved Final Order in the corresponding Docket.					
** Aggregate charges for the use of the ERCOT transmission system in delivering power to be exported from ERCOT as specified in §25.192(e).					

Public Utility Commission of Texas**Draft Matrix****Docket No. 56050****2024 Net Wholesale Trans. Matrix Charges for ERCOT****Load Aggregation Per ERCOT 2002 Filing (Docket No. 25002) Adjusted**

TDSP to combine to make Lodestar match Planning List.	TDSP Code	
BEPC		4,294,744.0
BRAZOS ELECTRIC POWER CO OP INC(TDSP)	23	-
BARTLETT ELECTRIC CO OP INC	19	58,285.148
COMANCHE ELECTRIC CO OP ASSOCIATION	62	61,258.940
COOKE COUNTY ELECTRIC CO OP ASSOC INC	64	84,352.406
DENTON COUNTY ELEC CO OP DBA COSERVE ELEC	67	1,822,029.702
FORT BELKNAP ELECTRIC CO OP INC (TDSP)	72	25,289.517
HAMILTON COUNTY ELECTRIC CO OP (BRAZOS)	76	22,424.369
HEART OF TEXAS ELECTRIC CO OP	172	123,646.714
HILCO ELECTRIC CO OP INC (TDSP)	77	170,175.317
J A C ELECTRIC CO OP INC	79	22,684.000
MID SOUTH ELECTRIC CO OP ASSOC	88	57,573.469
NAVARRO COUNTY ELECTRIC CO OP INC	89	107,196.771
NAVASOTA VALLEY ELECTRIC CO OP INC	90	88,015.154
SOUTH PLAINS ELECTRIC CO OP INC (TDSP)	96	77,215.903
TRI COUNTY ELECTRIC CO OP INC	99	847,506.994
UNITED ELECTRIC CO OP SERVICES INC	102	579,053.967
WISE ELECTRIC CO OP	103	148,035.635
BRYN		433,361.1
CITY OF BOWIE (TDSP)	110	17,614.868
BRYAN TEXAS UTILITIES (TDSP)*	105	415,746.259
GSEC		344,355.1
BIG COUNTRY ELECTRIC CO OP INC (TDSP)	21	44,268.129
COLEMAN COUNTY ELECTRIC CO OP INC (TDSP)	61	32,448.512
CONCHO VALLEY ELECTRIC CO OP INC	63	83,464.584
DEAF SMITH ELECTRIC CO OP	198	-
GREENBELT ELECTRIC CO OP	196	-
LIGHTHOUSE ELECTRIC CO OP	83	3,800.988
LIGHTHOUSE ELECTRIC CO OP INC 2	169	-
LYNTEGAR ELECTRIC CO OP INC (TDSP)	85	41,834.014
SOUTHWEST TEXAS ELECTRIC CO OP INC (TDSP)	97	40,549.197
SOUTHWEST TEXAS ELECTRIC CO OP INC 2(TDSP)	218	635.593
SWISHER ELECTRIC COOPERATIVE INC (EDSP)	201	55.563
TAYLOR ELECTRIC CO OP INC ABILENE (TDSP)	146	97,298.512

Public Utility Commission of Texas**Draft Matrix****Docket No. 56050****2024 Net Wholesale Trans. Matrix Charges for ERCOT****Load Aggregation Per ERCOT 2002 Filing (Docket No. 25002) Adjusted**

TDSP to combine to make Lodestar match Planning List.	TDSP Code	
RCEC		
FANNIN COUNTY ELECTRIC CO OP INC	69	45,860.267
FARMERS ELECTRIC CO OP INC DBA FEC ELECTRIC	70	402,033.498
GRAYSON-COLLIN ELECTRIC CO OP INC	74	409,525.505
TRINITY VALLEY ELECTRIC CO OP	100	371,309.756
TRINITY VALLEY ELECTRIC CO OP (TDSP)	176	105.082
GRAYSON COLLIN ELECTRIC CO OP INC (TDSP)	177	122.425
FARMERS ELECTRIC CO OP INC DBA FEC ELECTRIC - NPL	202	204.043
FARMERS ELECTRIC CO OP INC ARCO (TDSP)	205	55.093
FARMERS ELECTRIC CO OP INC PRTN RC (TDSP)	207	1,620.101
GRAYSON COLLIN ELECTRIC COOPERATIVE INC (MEL) (TDSP)	212	4,003.900
FARMERS ELECTRIC CO OP INC NTMWD (TDSP)	213	1,744.550
FARMERS ELECTRIC CO OP INC TURQ (TDSP)	219	85.134
TRINITY VALLEY ELECTRIC COOPERATIVE NTMWD (TDSP)	214	3,923.673
FANNIN COUNTY ELECTRIC CO OP INC NTMWD (TDSP)	215	4,934.775
STEC		
SOUTH TEXAS ELECTRIC CO OP INC	134	35.628
JACKSON ELECTRICAL CO OP INC	126	95,015.191
KARNES ELECTRIC CO OP INC	127	208,039.918
NUECES ELECTRIC CO OP INC PILOT TDSP	158	102,454.814
SAN BERNARD ELECTRIC CO OP (TDSP)	95	176,800.757
SAN MIGUEL ELECTRIC CO OP INC (TDSP)	131	-
SAN PATRICIO ELECTRIC CO OP	132	50,280.603
VICTORIA ELECTRIC CO OP INC	136	127,632.712
WHARTON COUNTY ELECTRIC CO OP INC	138	41,586.894
MAGIC VALLEY ELECTRIC CO OP INC (TDSP)	86	643,812.443
MEDINA ELECTRIC CO OP INC (TDSP) STEC	128	226,797.748
TXLA		
RUSK COUNTY ELECTRIC COOPERATIVE INC AEP (EDSP)	204	239.408
RUSK COUNTY ELECTRIC COOPERATIVE INC AEP (EDSP)	203	446.390
DEEP EAST TEXAS ELECTRIC CO OP INC	66	17,198.271
HOUSTON COUNTY ELECTRIC CO OP INC	155	
HOUSTON COUNTY ELECTRIC CO OP (TDSP)	78	64,894.243
JASPER-NEWTON ELECTRIC CO OP INC	80	1,854.318
SAM HOUSTON ELECTRIC CO OP INC (TDSP)	94	6,376.689
CHEROKEE COUNTY ELEC CO OP ASSOC	107	83,506.506
CHEROKEE COUNTY ELEC CO OP ASSOC (CORAL POWER AS QSE	171	
WOOD COUNTY ELEC CO OP	168	90.799
LAMR		
LAMAR COUNTY ELEC COOP DBA LEC (TDSP)	82	52,744.83
LAMAR COUNTY ELEC COOP DBA LEC RC HOUPL (TDSP)	182	2,555.29

77	HILCO ELECTRIC CO OP INC (TDSP)	008950545	154.092396	170.221708	178.677176	177.709988	170.175317	0.20366%
78	HOUSTON COUNTY ELEC COOP INC (TDSP)	005777206	60.875016	64.352708	66.782920	67.566328	64.894243	0.07766%
79	J A C ELECTRIC CO OP INC (TDSP)	003890795	22.19254	22.7035	22.411044	23.428916	22.684000	0.02715%
126	JACKSON ELECTRIC CO OP INC (TDSP)	078423555	88.7771	97.822816	92.32648	101.228200	95.015191	0.11371%
80	JASPER NEWTON ELECTRIC CO OP INC (TDSP)	007933518	1.82698	1.904324	2.053248	1.632720	1.854318	0.00222%
127	KARNES ELECTRIC CO OP INC (TDSP)	006824106	198.917972	205.019516	214.752460	213.469724	208.039918	0.24899%
81	KERRVILLE PUBLIC UTILITY BOARD (TDSP)	1248248054000	120.821912	117.838788	124.653468	120.813788	121.031989	0.14485%
82	LAMAR COUNTY ELEC COOP DBA LEC RC HOUPL (TDSP)	0048060974000	50.928148	55.373956	56.478812	48.198408	52.744931	0.06312%
182	LAMAR COUNTY ELEC COOP DBA LEC RC HOUPL (TDSP)	0048060974100	2.397064	2.169436	2.731740	2.922936	2.555294	0.00306%
83	LIGHTHOUSE ELECTRIC CO OP (TDSP)	0028252894000	2.43652	4.21608	4.229812	4.321540	3.800988	0.00455%
169	LIGHTHOUSE ELECTRIC COOPERATIVE INC 2 (TDSP)	0028252894100	-	-	-	-	0.000000	0.00000%
85	LYNTEGAR ELECTRIC CO OP INC (TDSP)	0079371474000	38.121084	41.79088	46.791628	40.632464	41.834014	0.05007%
86	MAGIC VALLEY ELECTRIC CO OP INC (TDSP)	008951501	633.003572	654.24918	635.084448	652.912572	643.812443	0.77051%
128	MEDINA ELECTRIC CO OP INC (TDSP) STEC	0081378124000	220.078976	223.570638	236.897684	226.643696	226.797748	0.27143%
88	MID SOUTH ELECTRIC CO OP ASSOC	061278594	52.33876	53.551604	61.588352	62.815160	57.573469	0.06890%
89	NAVARRO COUNTY ELECTRIC CO OP INC (TDSP)	006770101	98.878664	107.829076	107.977824	114.101720	107.196771	0.12829%
90	NAVASOTA VALLEY ELECTRIC CO OP INC (TDSP)	046239913	80.572876	87.676068	90.537944	93.273828	88.015154	0.10534%
91	NEW BRAUNFELS UTILITIES (TDSP)	0383461694000	343.746016	365.852308	356.089056	364.956784	357.680791	0.42804%
158	NUECES ELECTRIC COOP INC (TDSP)	008828574800	112.300164	95.158096	103.899700	99.461296	102.454814	0.12262%
2	ONCOR ELECTRIC DELIVERY COMPANY LLC (TDSP)	1039940674000	28551.0065	29401.16923	30,469.632708	29,927.569864	29,587.344576	35.40984%
145	PEDERNALES ELEC CO OP INC AEP (TDSP)	0079241111400	7.388568	7.43146	7.931680	7.660960	7.603167	0.00910%
210	PEDERNALES ELEC CO OP INC DCP (TDSP)	0079241111400	0.105624	3.66064	3.1024	3.6634	2.633010	0.00315%
92	PEDERNALES ELECTRIC CO OP INC (TDSP)	00792411114000	1842.406388	1911.313956	2,014.651412	2,016.151384	1,946.130785	2.32911%
148	RIO GRANDE ELECTRIC COOPERATIVE INC (TDSP) 2A	0027819534100	0.696344	0.57238	0.6851	0.4749	0.607165	0.00073%
199	RIO GRANDE ELECTRIC COOPERATIVE INC (TDSP) 2C	0027819534200	54.079196	55.868664	68.7012	57.5621	59.052790	0.07067%
204	RUSK COUNTY ELECTRIC COOPERATIVE INC AEP (EDSP)	0098444404991	0.34934	0.3688412	-	0.239980	0.239408	0.00029%
203	RUSK COUNTY ELECTRIC COOPERATIVE INC TSK (EDSP)	0098444404999	1.78556	-	-	0.446390	0.00053%	
94	SAM HOUSTON ELECTRIC CO OP INC (TDSP)	056267867	6.206956	6.496784	6.8042	5.9988	6.376689	0.00763%
95	SAN BERNARD ELECTRIC CO OP (TDSP)	0089453134000	163.155924	179.718912	178.4368	185.8914	176.800757	0.21159%
131	SAN MIGUEL ELECTRIC CO OP INC (TDSP)	0884848524000	-	-	-	-	0.000000	0.00000%
132	SAN PATRICIO ELECTRIC CO OP (TDSP)	003864907	45.581152	48.497624	56.4555	50.5882	50.280603	0.06018%
96	SOUTH PLAINS ELECTRIC CO OP INC (TDSP)	007934185	78.352852	77.138956	79.156998	74.214808	77.215903	0.09241%
134	SOUTH TEXAS ELECTRIC CO OP INC (TDSP)	0038663324000	-	-	0.1425	-	0.035628	0.00004%
200	SOUTHWEST RURAL ELECTRIC ASSOCIATION INC (EDSP)	0079071734999	-	-	-	-	0.000000	0.00000%
97	SOUTHWEST TEXAS ELECTRIC CO OP INC (TDSP)	0084158954000	39.574776	39.470796	44.641800	38.509416	40.549197	0.04853%
218	SOUTHWEST TEXAS ELECTRIC CO OP INC 2 (TDSP)	0084158954100	0.482612	0.697824	0.622296	0.739640	0.635593	0.00076%
201	SWISHER ELECTRIC COOPERATIVE INC (EDSP)	0098337734999	-	-	0.2223	-	0.055563	0.00007%
146	TAYLOR ELECTRIC CO OP INC ABILENE (TDSP)	0079344254100	90.008984	96.356912	99.558144	103.270008	97.298512	0.11645%
4	TEXAS-NEW MEXICO POWER CO (TDSP)	007929441	2276.755076	2287.979564	2,327.756140	2,321.886568	2,303.594337	2.75692%
99	TRI COUNTY ELECTRIC CO OP INC (TDSP)	008945123	804.371728	837.81716	884.128252	863.710836	847.506994	1.01429%
100	TRINITY VALLEY ELEC CO OP (TDSP)	009844564	340.148708	378.02194	387.361748	379.70628	371.309756	0.44438%
176	TRINITY VALLEY ELECTRIC COOPERATIVE INC LPL (TDSP)	0098445644000	0.106112	0.1061	0.106096	0.102020	0.105082	0.00013%
214	TRINITY VALLEY ELECTRIC COOPERATIVE NTMWD (TDSP)	0098445644100	0.922364	5.480572	4.627432	4.664324	3.923673	0.00470%
102	UNITED ELECTRIC CO OP SERVICES INC (TDSP)	008945826	545.799204	573.21898	603.399492	593.7982	579.053967	0.69301%
136	VICTORIA ELECTRIC CO OP INC (TDSP)	008953861	121.875868	128.007524	127.851456	132.7980	127.632712	0.15275%
137	WEATHERFORD MUNICIPAL UTILITY SYSTEM (TDSP)	0817196274000	102.195612	103.504042	108.797992	107.8892	105.605796	0.12639%
153	WESTERN FARMERS ELECTRIC COOPERATIVE (TDSP)	0728624074000	0.791932	0.792828	0.765852	0.9192	0.817442	0.00099%
138	WHARTON COUNTY ELECTRIC CO OP INC (TDSP)	118487958	40.224792	42.557308	40.564760	43.8007	41.596894	0.04977%
103	WISE ELECTRIC CO OP (TDSP)	041405408	141.151612	150.361024	151.170388	148.9225	148.035635	0.17717%
168	WOOD COUNTY ELECTRIC COOPERATIVE INC (TDSP)	008952491	0.085708	0.10202	0.089772	0.0857	0.090799	0.00011%

SERVICE LIST**DOCKET NO: 56050****COMMISSION STAFF'S PETITION TO SET 2024 WHOLESALE TRANSMISSION SERVICE CHARGES FOR THE ELECTRIC RELIABILITY COUNCIL OF TEXAS**

PARTIES	REPRESENTATIVE/ADDRESS
ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC	PABLO VEGAS CHAD SEELY ERCOT 8000 METROPOLIS DR BLDG E SUITE 100 AUSTIN TX 78744 512-225-7076 512-225-7079 FAX chad.seely@ercot.com
CITY OF ROBSTOWN UTILITY SYSTEMS MTI FILED 12/22/23 ITEM 2 - JC FLORESVILLE ELECTRIC LIGHT AND POWER SYSTEMS MTI FILED 12/22/23 ITEM 3 - JC FAYETTE ELECTRIC COOPERATIVE, INC MTI FILED 12/22/23 ITEM 4 - JC CITY OF CASTROVILLE MTI FILED 12/22/23 ITEM 5 - JC	THOMAS K ANSON CLARK HILL PLC 720 BRAZOS STREET STE 700 AUSTIN TX 78701 512-499-3608 512-536-5718 FAX tanson@clarkhill.com
AEP MTI FILED 12/26/23 ITEM 6 - JC	LEILA MELHEM AMERICAN ELECTRIC POWER SERVICE CORPORATION 400 W 15 TH STREET STE 1520 AUSTIN TX 78701 737-900-8061 512-481-4591 FAX lmmelhem@aep.com aepaustintx@aep.com STEVEN J BEATY AEP TEXAS INC 400 W 15 TH STREET STE 1520 AUSTIN TX 78701 512-481-4550 512-481-4591 FAX sjbeaty@aep.com

PARTIES	REPRESENTATIVE/ADDRESS
ELECTRIC TRANSMISSION TEXAS, LLC MTI FILED 12/28/23 ITEM 7 - JC	LEILA MELHEM AMERICAN ELECTRIC POWER SERVICE CORPORATION 400 W 15 TH STREET STE 1520 AUSTIN TX 78701 737-900-8061 512-481-4591 FAX lmmelhem@aep.com aepaustintx@aep.com
	EDWARD PALLAREZ ELECTRIC TRANSMISSION TEXAS LLC 400 W 15 TH STREET STE 800 AUSTIN TX 78701 512-391-6316 512-481-4591 FAX epallarez@aep.com aepaustintx@aep.com
WIND ENERGY TRANSMISSION TEXAS, LLC MTI FILED 12/29/23 ITEM 8 - JC	DENNIS W DONLEY JR STEPHANIE S POTTER NAMAN HOWELL SMITH & LEE PLLC 8310 N CAPITAL OF TEXAS HWY STE 490 AUTIN TX 78731 512-479-0300 512-474-1901 FAX donley@namanhowell.com spotter@namanhowell.com
TEXAS-NEW MEXICO POWER COMPANY MTI FILED 1/2/24 ITEM 9 - JC	SCOTT SEAMSTER STACY WHITEHURST TEXAS-NEW MEXICO POWER COMPANY 577 N GARDEN RIDGE BLVD LEWISVILLE TX 75067 214-222-4143 – Scott 214-222-4142 - Stacy 214-222-4156 FAX scott.seamster@pnmresources.com
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC MTI FILED 1/2/24 ITEM 10 - JC	DARRELL WILLIAMS CENTERPOINT ENERGY, INC 1111 LOUISIANA ST HOUSTON TX 77002 713-207-7487 713-207-0046 FAX darrell.e.williams@centerpointenergy.com

PARTIES	REPRESENTATIVE/ADDRESS
LCRA TRANSMISSION SERVICES CORPORATION MTI FILED 1/2/24 ITEM 11 - JC	EMILY R JOLLY LOWER COLORADO RIVER AUTHORITY PO BOX 220 AUSTIN TEXAS 78767-0220 512-578-4011 512-473-4010 FAX emily.jolly@lcra.org
SOUTH TEXAS ELECTRIC COOPERATIVE, INC. MTI FILED 1/3/24 ITEM 12 - JC	DIANA M LIEBMANN CARLOS CARRASCO HAYNES AND BOONE LLP 112 EAST PECAN STREET STE 1200 SAN ANTONIO TX 78205-1540 210-978-7418 210-554-0418 FAX diana.liebmann@haynesboone.com carlos.carrasco@haynesboone.com
	JENNIFER LITTLEFIELD HAYNES BOONE LLP 600 N CONGRESS STE 1300 AUSTIN TX 78701-3285 512-867-8413 512-867-8638 FAXj jennifer.littlefield@haynesboone.com
LONE STAR TRANSMISSION, LLC MTI FILED 1/4/24 ITEM 14 - JC	TRACY C DAVIS ROBERT ORR LONE STAR TRANSMISSION LLC 5920 WEST WILLIAM CANNON DR BLD 2 AUSTIN TX 78749 512-236-3141 – Tracy 512-236-3135 - Robert 512-236-0484 FAX tracy.davis@lonestar-transmission.com robert.orr@lonestar-transmission.com
ONCOR ELECTRIC DELIVERY COMPANY MTI FILED 1/5/24 ITEM 15 – JC	HOWARD V. FISHER SENIOR COUNSEL ONCOR ELECTRIC DELIVERY COMPANY LLC 1616 WOODALL RODGERS FRWY, SUITE 6065 DALLAS TX 75202-1234 214-486-3026 214-486-3221 FAX howard.fisher@oncor.com

<u>PARTIES</u>	<u>REPRESENTATIVE/ADDRESS</u>
CITY OF DENTON MTI FILED 1/8/24 ITEM 18 - JC	JAMIE L MAULDIN ROSLYN M DUBBERSTEIN LLOYD GOSSELINK ROCHELLE & TOWNSEND, P.C. 816 CONGRESS AVE SUITE 1900 AUSTIN TX 78701 512-322-5800 512-472-0532 FAX jmauldin@lglawfirm.com rdubberstein@lglawfirm.com
CITY OF AUSTIN DBA AUSTIN ENERGY MTI FILED 1/8/24 ITEM 19 – JC	ARIANE ARTH BILL MEDAILLE CITY OF AUSTIN LAW DEPT PO BOX 1088 AUSTIN TX 78767-1088 512-974-3454 – Ariane 512-203-4059 - Bill 512-974-6490 FAX ariane.arth@austintexas.gov bill.medaille@austintexas.gov
KERRVILLE PUBLIC UTILITY BOARD MTI FILED 1/9/24 ITEN 21 – JC Change of Counsel filed 2/20/24 - JC CITY OF WEATHERFORD, TX MTI FILED 1/9/24 ITEM 22 – JC Change of Counsel filed 2/20/24 - JC	SCOTT SMYTH MALLORIE P FALCON DAVIDSON TROILO REAM & GARZA PC 9111 JOLLYVILLE RD STE 280 AUSTIN TX 78759 512-469-6006 512-473-2159 FAX ssmyth@dtrglaw.com mfalcon@dtrglaw.com PAUL M GONZALEZ JOHN W DAVIDSON 601 NW LOOP 410 STE 100 SAN ANTONIO TX 78216 210-349-6484 210-349-0041 FAX pgonzalez@dtrglaw.com jdavidson@dtrglaw.com
CITY OF FREDERICKSBURG MTI FILED 1/10/24 ITEM 23 - JC	KRISTA WAREHAM CITY OF FREDERICKSBURG 126 WEST MAIN ST FREDERICKBURG TX 78624 930-990-2039 kwareham@fbgtx.org
CITY OF SANGER MTI FILED 1/10/24 ITEM 24 - JC	JOHN NOBLITT CITY OF SANGER PO BOX 1729 SANGER TX 76266 940-458-7930 jnoblitt@sangertexas.org

<u>PARTIES</u>	<u>REPRESENTATIVE/ADDRESS</u>
SHARYLAND UTILITIES, LLC MTI FILED 1/10/24 ITEM 25 - JC	JEFFREY B STUART EVERSHEDS SUTHERLAND US LLP 98 SAN JACINTO BLVD STE 1600 AUSTIN TX 78701 512-721-2700 512-721-2656 FAX jeffreystuart@eversheds-sutherland.com
LAMAR COUNTY ELECTRIC COOPERATIVE ASSOCIATION MTI FILED 1/11/24 ITEM 26 – JC	JOHN M ZERWAS JR SHARYLAND UTILITIES LLC 98 SAN JACINTO BLVD STE 1600 AUSTIN TX 78701 jzerwas@hunutility.com
RAYBURN COUNTY ELECTRIC COOPERATIVE, INC MTI FILED 1/12/24 ITEM 29 – JC	CARL R GALANT TRAVIS VICKERY MCGINNIS LOCHRIDGE LLP 1111 W 6 TH ST BLDG B SUITE 400 AUSTIN TX 78703 512-495-6083 512-505-6383 FAX cgalant@mcginnislaw.com tvickery@mcginnislaw.com
GOLDEN SPREAD ELECTRIC COOPERATIVE, INC MTI FILED 1/12/24 ITEM 30 – JC	LAURA HALE GOLDEN SPREAD ELECTRIC COOPERATIVE INC PO BOX 9898 AMARILLO TX 79105-5898 806-349-5202 806-374-2922 legalservice@gsec.coop
BRYAN TEXAS UTILITIES MTI FILED 1/19/24 ITEM 36 – JC	
BANDERA ELECTRIC COOPERTIVE, INC MTI FILED 1/22/24 ITEM 38 - JC	
THE CITY OF GARLAND MTI FILED 1/11/24 ITEM 27 – JC	THOMAS L BROCATO LLOYD GOSSELINK ROCHELLE & TOWNSEND, P.C. 816 CONGRESS AVE SUITE 1900 AUSTIN TX 78701 512-322-5800 512-472-0532 FAX tbrocato@lglawfirm.com
TEXAS MUNICIPAL POWER AGENCY MTI FILED 1/11/24 ITEM 28 – JC	
CITY OF LUBBOCK, ACTING BY AND THROUGH LUBBOCK POWER & LIGHT MTI FILED 1/18/24 ITEM 35 - JC	
GREENVILLE ELECTRIC UTILITY SYSTEM (GEUS) MTI FILED 1/12/24 ITEM 32 – JC	ALFRED R HERRERA SERGIO E HERRERA HERRERA LAW & ASSOCIATES PLLC PO BOX 302799 AUSTIN TX 78703 512-474-1492 512-474-2507 FAX aherrera@herreralawpllc.com sherrera@herreralawpllc.com service@herreralawpllc.com

PARTIES	REPRESENTATIVE/ADDRESS
BRAZOS ELECTRIC POWER COOPERATIVE, INC MTI FILED 1/16/24 ITEM 33 – JC	DAN SCHMIDT PHILIP SEGREST JANELLE COBB SEGREST & SEGREST PC 28015 WEST HWY 84 MCGREGOR TX 76657 254-848-2600 254-848-2700 FAX Dan.schmidt@segrestfirm.com Philip.segrest@segrestfirm.com Janelle.cobb@segrestfirm.com
TEXAS INDUSTRIAL ENERGY CONSUMERS MTI FILED 1/17/24 ITEM 34 - JC	MARK FAGAN SHARI HEINO BRAZOS ELECTRIC POWER COOPERATIVE INC 7616 BAGBY AVE WACO TX 76712 254-750-6500 – Mark 254-750-6295 – Shari NO FAX mfagan@brazoselectric.com sheino@brazoselectric.com
CPS ENERGY MTI FILED 1/29/24 ITEM 40 - JC	KATHERINE L COLEMAN MICHAEL A MCMILLIN JOHN R HUBBARD O'MELVENY & MYERS LLP 303 COLORADO ST STE 2750 AUSTIN TX 78701 737-261-8600 kcoleman@omm.com mmcmillin@omm.com jhubbard@omm.com ommeservice@omm.com

<u>PARTIES</u>	<u>REPRESENTATIVE/ADDRESS</u>
BROWNSVILLE PUBLIC UTILITY BOARD (BPUB) MTI FILED 1/30/24 ITEM 41 - JC	WILLIAM A FAULK III ELEANOR D'AMBROSIO SPENCER FANE LLP 816 CONGRESS AVE STE 1200 AUSTIN TX 78701 512-575-6060 512-840-4551 FAX cfaulk@spencerfane.com edambrosio@spencerfane.com
GUADALUPE VALLEY ELECTRIC COOPERATIVE, INC (GVEC) MTI FILED 1/30/24 ITEM 42 - JC	MARK C DAVIS ADRIANNE M WADDELL JACOB LAWLER HOLLAND & KNIGHT LLP 98 SAN JACINTO BLVD STE 1900 AUSTIN TX 78701 512-472-1081 512-472-7473 FAX mark.davis@hklaw.com adrianne.waddell@hklaw.com jacob.lawler@hklaw.com
CHEROKEE COUNTY ELECTRIC COOPERATIVE ASSOCIATION MTI FILED 1/30/24 ITEM 43 – JC HOUSTON COUNTY ELECTRIC COOPERATIVE, INC MTI FILED 1/31/24 ITEM 46 - JC	JOHN T WRIGHT RUSSELL G PARISH PARISH & WRIGHT PLLC 823 CONGRESS AVE STE 300 AUSTIN TX 78701 512-766-1589 512-318-2468 FAX johnt@parishwright.com russell@parishwright.com
EAST TEXAS ELECTRIC COOPERATIVE, INC MTI FILED 1/31/24 ITEM 45 - JC	TODD F KIMBROUGH ALLISON PAYNE BALCH & BINGHAM LLP 919 CONGRESS AVE STE 840 AUSTIN TX 78701 512-583-1714 866-258-8980 FAX tkimbrough@balch.com apayne@balch.com

Verified: 12.21.23 CG; 12/22/23 JC; 1/5/24 JC; 1/8/24 JC; 1/11/24 JC; 1/22/24 JC; 2/21/24 JC; 3.13.24 CG; 3/18/24 JC; 4/3/24 JC;

chad.seely@ercot.com ; tanson@clarkhill.com ; lmmelhem@aep.com ; aepaustintx@aep.com ;
sjbeaty@aep.com ; epallarez@aep.com ; donley@namanhowell.com ; spotter@namanhowell.com ;
scott.seamster@pnmrsrcs.com ; darrell.e.williams@centerpointenergy.com ;
emily.jolly@lcra.org ; diana.liebmann@haynesboone.com ; carlos.carrasco@haynesboone.com ;
jennifer.littlefield@haynesboone.com ; tracy.davis@lonestar-transmission.com ;
robert.orr@lonestar-transmission.com ; howard.fisher@oncor.com ; jmauldin@lglawfirm.com ;

rdubberstein@lglawfirm.com ; ariane.arth@austintexas.gov; bill.medaille@austintexas.gov ;
ssmyth@dtrglaw.com ; mfalcon@dtrglaw.com ; kwareham@fbgtx.org ;
jnoblitt@sangertexas.org ; jeffreystuart@eversheds-sutherland.com ; jzerwas@hunutility.com ;
cgalant@mcginnislaw.com ; tvickery@mcginnislaw.com ; tbrocato@lglawfirm.com ;
legalservice@gsec.coop ; aherrera@herreralawpllc.com ; sherrera@herreralawpllc.com ;
service@herreralawpllc.com ; Dan.schmidt@segrestfirm.com ; Philip.segrest@segrestfirm.com ;
Janelle.cobb@segrestfirm.com ; mfagan@brazoselectric.com ; sheino@brazoselectric.com ;
kcoleman@omm.com ; mmcmillin@omm.com ; jhubbard@omm.com ; ommeservice@omm.com ;
dhinkson@cpsenergy.com ; ggarcia@cpsenergy.com ; cfaulk@spencerfane.com ;
edambrosio@spencerfane.com ; mark.davis@hklaw.com ; adrianne.waddell@hklaw.com ;
jacob.lawler@hklaw.com ; johnt@parishwright.com ; russell@parishwright.com ;
tkimbrough@balch.com ; apayne@balch.com ;