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PUC DOCKET NO. 50890

PETITION OF CENTERPOINT ENERGY HOUSTON ELECTRIC FOR UPDATE TO ITS TRANSMISSION COST RECOVERY FACTOR PURSUANT TO 16 TEX. ADMIN. CODE §25.193(b)

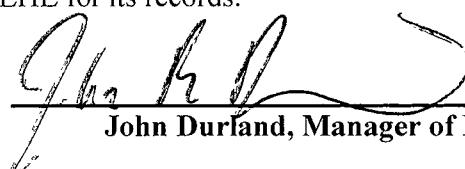
**PUBLIC UTILITY COMMISSION
OF TEXAS**

TARIFF FILING IN COMPLIANCE WITH NOTICE OF APPROVAL

July 20, 2020

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Pursuant to Commission's NOTICE OF APPROVAL dated July 15, 2020 in Docket No. 50890, CenterPoint Energy Houston Electric, LLC (CEHE) is filing a clean record copy of the approved Tariff Rate Schedule, 6.1.1.6.3 - Rider TCRF - Transmission Cost Recovery Factor with an effective date of September 1, 2020, to be stamped "Approved" by the Commission's Central Records Division, and a copy forwarded to CEHE for its records.



John Durland, Manager of Rates

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6.1.1.6 OTHER CHARGES

6.1.1.6.3 RIDER TCRF - TRANSMISSION COST RECOVERY FACTOR

APPLICABILITY

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule §25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

MONTHLY RATE

The REP, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kVA or NCP kVA).

The TCRF shall be calculated for each rate according to the following formula:

TCRF =

$$\frac{\left\{ \sum_{i=1}^N (NWTR_i * NL_i) - \sum_{i=1}^N (BWTR_i * NL_i) \right\} * 1/2 * ALLOC} {BD} + ADJ$$

Where:

TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kVA or dollars per NCP kVA to be used for billing for each listed rate schedule. The rate schedules are listed under "BD" below.

NWTR_i = The new wholesale transmission rate of a TSP approved by the Commission by order or pursuant to Commission rules, since the DSP's last rate case;

BWTR_i = The base wholesale transmission rate of the TSP represented in the NWTR_i, used to develop the retail transmission charges of the Company, in the Company's last rate case.

NL_i = The Company's individual 4CP load component of the total ERCOT 4CP load information used to develop the NWTR_i;

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ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission;

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	47.6096%
Secondary Service Less Than or Equal to 10 kVA	0.8349%
Secondary Service Greater Than 10 kVA	34.6862%
Primary Service	3.4095%
Transmission Service	13.4597%
Street Lighting Service	0.00%
Miscellaneous Lighting Service	0.00%

$$\text{ADJ} = \sum_{p=1}^6 \left\{ \text{EXP}_P - (\text{REV}_P - \text{ADJP1}_P - \text{ADJP2}_P) \right\}$$

Where:

ADJ = Adjustment of the rate class TCRF;

EXP_p = Transmission expenses not included in base rates for period p;

REV_p = TCRF revenue for period p;

ADJP1 = 1/6th of ADJ calculated in the previous TCRF update for the periods 5 and 6;

ADJP2 = 1/6th of ADJ calculated in the second previous TCRF update for the periods 1 through 4.

BD = Each class' billing determinant (kWh, 4 CP kVA, or NCP kVA) for the prior March to August six month period for the March update and prior September to February six month period for the September update.

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TCRF EFFECTIVE FOR SCHEDULED METER READ DATES ON AND AFTER
September 1, 2020

	<u>TCRF Rate</u>	<u>Billing Units</u>
Residential Service	\$ 0.019082	per kWh
Secondary Service Less Than or Equal to 10 kVA	\$ 0.009431	per kWh
Secondary Service Greater Than 10 kVA		
IDR	\$ 4.976554	per 4 CP kVA
Non-IDR	\$ 3.071889	per NCP kVA
Primary Service		
IDR	\$ 4.546600	per 4 CP kVA
Non-IDR	\$ 3.342623	per NCP kVA
Transmission Service	\$ 4.367034	per 4 CP kVA
Lighting Services		
Street Lighting Service	\$ -	per kWh
Miscellaneous Lighting Service	\$ -	per kWh

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.