

## Attachment 1 (Derivation of ACE NITS Charge)

**ATLANTIC CITY ELECTRIC**  
Proposed Transmission Rate Design  
Formula Rate Effective September 1, 2024

Line

|   |  |    |              |
|---|--|----|--------------|
| 1 | Transmission Service Annual Revenue Requirement                      | \$ | 271,812,911  |
| 2 | Less Total Schedule 12 TEC Included in Line (1)                      | \$ | (10,740,375) |
| 3 | ACE Customer Share of Schedule 12 TEC included in Line 2             | \$ | 6,208,088    |
| 4 | Total Transmission Costs Borne by ACE Customers                      | \$ | 267,280,624  |
| 5 | 2023 ACE Network Service Peak  |    | 2,629        |
| 6 | 2023 Network Integration Transmission Service Rate (per MW Per Year) | \$ | 101,674.00   |

**PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024**  
**Calculation of costs and monthly PJM charges for ACE Projects**

|              | <b>Required<br/>Transmission<br/>Enhancement<br/>per PJM website</b>               | <b>PJM<br/>Upgrade ID<br/>per PJM spreadsheet</b> | <b>June 2023 - May 2024<br/>Annual Revenue<br/>Requirement<br/>per PJM website</b> | <b>ACE<br/>Zone<br/>Share<br/>per PJM Open Access Transmission Tariff</b> | <b>ACE<br/>Zone<br/>Charges</b> |
|--------------|--|---|--|---|---------------------------------|
| 7            | Upgrade AE portion<br>of Delco Tap   | b0265   | \$ 433,385   | 89.87%  | \$ 389,483                      |
| 8            | Replace Monroe<br>230/69 kV Txfmrs   | b0276   | \$ 665,663   | 91.28%  | \$ 607,617                      |
| 9            | Reconductor Union -<br>Corson 138 kV   | b0211   | \$ 1,129,944   | 65.23%  | \$ 737,062                      |
| 10           | New 500/230 Kv Sub<br>on Salem-East<br>Windsor (>500 kV<br>portion)                | b0210.A   | \$ 1,125,456   | 1.65%   | \$ 18,570                       |
| 11           | New 500/230 Kv Sub<br>on Salem-East<br>Windsor (>500 kV<br>portion)                | b0210.A_dfax                                      | \$ 1,125,456   | 100.00%   | \$ 1,125,456                    |
| 12           | New 500/230kV Sub<br>on Salem-East<br>Windsor (< 500kV)<br>portion <sup>2</sup>    | b0210.B   | \$ 1,604,983   | 65.23%  | \$ 1,046,930                    |
| 13           | Reconductor the<br>existing Mickleton -<br>Goucestr 230 kV<br>circuit (AE portion) | b1398.5   | \$ 418,527   | 0.00%   | \$ -                            |
| 14           | Build second 230kV<br>parallel from<br>Mickleton to<br>Gloucester                  | b1398.3.1   | \$ 1,299,242   | 0.00%   | \$ -                            |
| 15           | Upgrade to Mill T2<br>138/69 kV<br>transformer                                     | b1600   | \$ 1,553,791   | 88.83%  | \$ 1,380,233                    |
| 16           | Orchard-Cumberland<br>Install 2nd 230 kV line                                      | b0210.1   | \$ 1,378,064   | 65.23%  | \$ 898,911                      |
| 17           | Corson Upgrade<br>138kV Line trap  | b0212   | \$ 5,865   | 65.23%  | \$ 3,826                        |
| <b>Total</b> |  |   | <b>\$10,740,375</b>  |   | <b>\$6,208,088</b>              |

Attachment 2A – Atlantic City Electric Company Tariff Sheets

Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

Attachment 2C – Jersey Central Power & Light Company Tariff Sheets

Attachment 2D – Rockland Electric Company Tariff Sheets

Attachment 2A – Atlantic City Electric Company Tariff Sheets

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV**  
**No. 5**

**Revised Sheet Replaces Revised Sheet**

**RATE SCHEDULE RS**  
**(Residential Service)**

**AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

|  | <b>SUMMER</b><br>June Through<br>September | <b>WINTER</b><br>October Through May |
|--|--|--------------------------------------|
| <b>Delivery Service Charges:</b>                                   |  |                                      |
| Customer Charge (\$/Month)   | \$6.75                                     | \$6.75                               |
| <b>Distribution Rates (\$/kWh)</b>                                 |  |                                      |
| First Block<br>(Summer <= 750 kWh; Winter <= 500kWh)               | \$0.082119                                 | \$0.074735                           |
| Excess kWh   | \$0.096411                                 | \$0.074735                           |
| <b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>                | See Rider NGC                              |                                      |
| <b>Societal Benefits Charge (\$/kWh)</b>                           |  |                                      |
| Clean Energy Program   | See Rider SBC                              |                                      |
| Universal Service Fund   | See Rider SBC                              |                                      |
| Lifeline   | See Rider SBC                              |                                      |
| Uncollectible Accounts   | See Rider SBC                              |                                      |
| <b>Transition Bond Charge (TBC) (\$/kWh)</b>                       | See Rider SEC                              |                                      |
| <b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>             | See Rider SEC                              |                                      |
| <b>Transmission Service Charges (\$/kWh):</b>                      |  |                                      |
| Transmission Rate  | \$0.041092                                 | \$0.041092                           |
| Reliability Must Run Transmission Surcharge                        | \$0.000000                                 |                                      |
| Transmission Enhancement Charge (\$/kWh)                           | See Rider BGS                              |                                      |
| <b>Basic Generation Service Charge (\$/kWh)</b>                    | See Rider BGS                              |                                      |
| <b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b> | See Rider RGGI                             |                                      |
| <b>Infrastructure Investment Program Charge</b>                    | See Rider IIP                              |                                      |
| <b>Conservation Incentive Program Recovery Charge</b>              | See Rider CIP                              |                                      |

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**Date of Issue:**

**Effective Date:**

**Issued by:**

**ATLANTIC CITY ELECTRIC COMPANY****BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Sheet No. 10a****RATE SCHEDULE EV-ERR  
(Electric Vehicle Equivalent Residential Rate)****AVAILABILITY**

Available to residential customers of record who are residential unit owners at a multi-unit dwelling ("MUD"), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 ("L2") charge stations that are installed in the MUD residential unit owner's designated parking space or for service to Level 1 and L2 chargers installed in the residential customer's non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner's main domestic service meter and receive the Residential Service rate schedule.

|  | <b>SUMMER</b><br>June Through<br>September | <b>WINTER</b><br>October Through May |
|--|--|--------------------------------------|
| <b>Delivery Service Charges:</b>                                   |  |                                      |
| Customer Charge (\$/Month)   | \$6.75                                     | \$6.75                               |
| <b>Distribution Rates (\$/kWh)</b>                                 |  |                                      |
| First Block  | \$ 0.082119                                | \$ 0.074735                          |
| (Summer <= 750 kWh; Winter <= 500kWh)                              |  |                                      |
| Excess kWh   | \$ 0.096411                                | \$ 0.074735                          |
| <b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>                | See Rider NGC                              |                                      |
| <b>Societal Benefits Charge (\$/kWh)</b>                           |  |                                      |
| Clean Energy Program   | See Rider SBC                              |                                      |
| Universal Service Fund   | See Rider SBC                              |                                      |
| Lifeline   | See Rider SBC                              |                                      |
| Uncollectible Accounts   | See Rider SBC                              |                                      |
| <b>Transition Bond Charge (TBC) (\$/kWh)</b>                       | See Rider SEC                              |                                      |
| <b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>             | See Rider SEC                              |                                      |
| <b>Transmission Service Charges (\$/kWh):</b>                      |  |                                      |
| Transmission Rate  | \$0.041092                                 | \$0.041092                           |
| Reliability Must Run Transmission Surcharge                        | \$0.000000                                 |                                      |
| Transmission Enhancement Charge (\$/kWh)                           | See Rider BGS                              |                                      |
| <b>Basic Generation Service Charge (\$/kWh)</b>                    | See Rider BGS                              |                                      |
| <b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b> | See Rider RGGI                             |                                      |
| <b>Infrastructure Investment Program Charge</b>                    | See Rider IIP                              |                                      |
| <b>Conservation Incentive Program Recovery Charge</b>              | See Rider CIP                              |                                      |

Date of Issue:  
Issued by:

Effective Date:

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised**  
**Sheet No. 11**

**RATE SCHEDULE MGS-SECONDARY**  
**(Monthly General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

|   | <b>SUMMER</b>          | <b>WINTER</b>       |
|---|------------------------|---------------------|
|   | June Through September | October Through May |
| <b>Delivery Service Charges:</b>  |                        |                     |
| Customer Charge   |                        |                     |
| Single Phase  | \$12.55                | \$12.55             |
| Three Phase   | \$14.60                | \$14.60             |
| <b>Distribution Demand Charge (per kW)</b>                              | \$3.49                 | \$2.86              |
| <b>Reactive Demand Charge</b>   | \$0.68                 | \$0.68              |
| (For each kvar over one-third of kW demand)                             |                        |                     |
| <b>Distribution Rates (\$/kWh)</b>                                      | \$0.056849             | \$0.050317          |
| <b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>                     | See Rider NGC          |                     |
| <b>Societal Benefits Charge (\$/kWh)</b>                                |                        |                     |
| Clean Energy Program  | See Rider SBC          |                     |
| Universal Service Fund  | See Rider SBC          |                     |
| Lifeline  | See Rider SBC          |                     |
| Uncollectible Accounts  | See Rider SBC          |                     |
| <b>Transition Bond Charge (TBC) (\$/kWh)</b>                            | See Rider SEC          |                     |
| <b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>                  | See Rider SEC          |                     |
| <b>CIEP Standby Fee (\$/kWh)</b>  | See Rider BGS          |                     |
| <b>Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)</b> | \$8.24                 | \$7.86              |
| <b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>             | \$0.000000             |                     |
| <b>Transmission Enhancement Charge (\$/kWh)</b>                         | See Rider BGS          |                     |
| <b>Basic Generation Service Charge (\$/kWh)</b>                         | See Rider BGS          |                     |
| <b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b>      | See Rider RGGI         |                     |
| <b>Infrastructure Investment Program Charge</b>                         | See Rider IIP          |                     |
| <b>Conservation Incentive Program Recovery Charge</b>                   | See Rider CIP          |                     |

The minimum monthly bill will be \$12.55 per month plus any applicable adjustment.

**Date of Issue:**

**Effective Date:**

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV**

Revised Sheet Replaces Sheet No. 13a

**RATE SCHEDULE MGS-SEVC**  
**(Monthly General Service - Secondary Electric Vehicle Charging)****AVAILABILITY**

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging ("DCFC") stations or sites at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts ("kW") of service capacity.

This Rate Schedule will remain open until it is re-assessed within the Company's next base rate case filing.

|  | <b>SUMMER</b><br>June Through September | <b>WINTER</b><br>October Through May |
|--|---|--------------------------------------|
| <b>Delivery Service Charges:</b>                                   |   |                                      |
| Customer Charge  |   |                                      |
| Single Phase   | \$9.96                                  | \$9.96                               |
| Three Phase  | \$11.59                                 | \$11.59                              |
| <b>Distribution Demand Charge (per kW)</b>                         | \$0.00                                  | \$0.00                               |
| <b>Reactive Demand Charge</b>                                      | \$0.00                                  | \$0.00                               |
| (For each kvar over one-third of kW demand)                        |   |                                      |
| <b>Distribution Rates (\$/kWh)</b>                                 | \$0.109000                              | \$0.109000                           |
| <b>Non-Utility Generation Charge (NGC) (\$/kWh)</b>                | See Rider NGC                           |                                      |
| <b>Societal Benefits Charge (\$/kWh)</b>                           |   |                                      |
| Clean Energy Program   | See Rider SBC                           |                                      |
| Universal Service Fund   | See Rider SBC                           |                                      |
| Lifeline   | See Rider SBC                           |                                      |
| Uncollectible Accounts   | See Rider SBC                           |                                      |
| <b>Transition Bond Charge (TBC) (\$/kWh)</b>                       | See Rider SEC                           |                                      |
| <b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b>             | See Rider SEC                           |                                      |
| <b>CIEP Standby Fee (\$/kWh)</b>                                   | See Rider BGS                           |                                      |
| <b>Transmission Service Charges (\$/kWh):</b>                      |   |                                      |
| Transmission Rate  | \$0.082638                              | \$0.082638                           |
| <b>Reliability Must Run Transmission Surcharge (\$/kWh)</b>        | \$0.000000                              |                                      |
| <b>Transmission Enhancement Charge (\$/kWh)</b>                    | See Rider BGS                           |                                      |
| <b>Basic Generation Service Charge (\$/kWh)</b>                    | See Rider BGS                           |                                      |
| <b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b> | See Rider RGGI                          |                                      |
| <b>Infrastructure Investment Program Charge</b>                    | See Rider IIP                           |                                      |

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

**Date of Issue:****Effective Date:****Issued by:**



**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet**  
**No. 14**

**RATE SCHEDULE MGS-PRIMARY**  
**(Monthly General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

**SUMMER**                      **WINTER**  
June Through September    October Through May

**Delivery Service Charges:**

Customer Charge

|              |         |         |
|--------------|---------|---------|
| Single Phase | \$17.56 | \$17.56 |
|--------------|---------|---------|

|             |         |         |
|-------------|---------|---------|
| Three Phase | \$19.08 | \$19.08 |
|-------------|---------|---------|

|  |        |        |
|--|--------|--------|
| <b>Distribution Demand Charge (per kW)</b> | \$1.97 | \$1.55 |
|--|--------|--------|

|                               |        |        |
|-------------------------------|--------|--------|
| <b>Reactive Demand Charge</b> | \$0.49 | \$0.49 |
|-------------------------------|--------|--------|

(For each kvar over one-third of kW demand)

|                                    |            |            |
|------------------------------------|------------|------------|
| <b>Distribution Rates (\$/kWh)</b> | \$0.026979 | \$0.026138 |
|------------------------------------|------------|------------|

|   |               |
|---|---------------|
| <b>Non-Utility Generation Charge (NGC) (\$/kWh)</b> | See Rider NGC |
|---|---------------|

**Societal Benefits Charge (\$/kWh)**

|                      |               |
|----------------------|---------------|
| Clean Energy Program | See Rider SBC |
|----------------------|---------------|

|                        |               |
|------------------------|---------------|
| Universal Service Fund | See Rider SBC |
|------------------------|---------------|

|          |               |
|----------|---------------|
| Lifeline | See Rider SBC |
|----------|---------------|

|                        |               |
|------------------------|---------------|
| Uncollectible Accounts | See Rider SBC |
|------------------------|---------------|

|  |               |
|--|---------------|
| <b>Transition Bond Charge (TBC) (\$/kWh)</b> | See Rider SEC |
|--|---------------|

|  |               |
|--|---------------|
| <b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b> | See Rider SEC |
|--|---------------|

|                                  |               |
|----------------------------------|---------------|
| <b>CIEP Standby Fee (\$/kWh)</b> | See Rider BGS |
|----------------------------------|---------------|

|                                   |        |        |
|-----------------------------------|--------|--------|
| <b>Transmission Demand Charge</b> | \$5.47 | \$5.13 |
|-----------------------------------|--------|--------|

(\$/kW for each kW in excess of 3 kW)

|   |            |
|---|------------|
| <b>Reliability Must Run Transmission Surcharge (\$/kWh)</b> | \$0.000000 |
|---|------------|

|   |               |
|---|---------------|
| <b>Transmission Enhancement Charge (\$/kWh)</b> | See Rider BGS |
|---|---------------|

|   |               |
|---|---------------|
| <b>Basic Generation Service Charge (\$/kWh)</b> | See Rider BGS |
|---|---------------|

**Regional Greenhouse Gas Initiative**

|                                 |                |
|---------------------------------|----------------|
| <b>Recovery Charge (\$/kWh)</b> | See Rider RGGI |
|---------------------------------|----------------|

|   |               |
|---|---------------|
| <b>Infrastructure Investment Program Charge</b> | See Rider IIP |
|---|---------------|

|   |               |
|---|---------------|
| <b>Conservation Incentive Program Recovery Charge</b> | See Rider CIP |
|---|---------------|

The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

**Date of Issue:**

**Effective Date**

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised**  
**Sheet No. 17**

**RATE SCHEDULE AGS-SECONDARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

|   |                |
|---|----------------|
| Customer Charge   | \$193.22       |
| Distribution Demand Charge (\$/kW)                          | \$13.43        |
| Reactive Demand (for each kvar over one-third of kW demand) | \$1.01         |
| Non-Utility Generation Charge (NGC) (\$/kWh)                | See Rider NGC  |
| Societal Benefits Charge (\$/kWh)                           |                |
| Clean Energy Program  | See Rider SBC  |
| Universal Service Fund                                      | See Rider SBC  |
| Lifeline  | See Rider SBC  |
| Uncollectible Accounts                                      | See Rider SBC  |
| Transition Bond Charge (TBC) (\$/kWh)                       | See Rider SEC  |
| Market Transition Charge Tax (MTC-Tax) (\$/kWh)             | See Rider SEC  |
| CIEP Standby Fee (\$/kWh)                                   | See Rider BGS  |
| Transmission Demand Charge (\$/kW)                          | \$7.53         |
| Reliability Must Run Transmission Surcharge (\$/kWh)        | \$0.000000     |
| Transmission Enhancement Charge (\$/kWh)                    | See Rider BGS  |
| Basic Generation Service Charge (\$/kWh)                    | See Rider BGS  |
| Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) | See Rider RGGI |
| Infrastructure Investment Program Charge                    | See Rider IIP  |
| Conservation Incentive Program Recovery Charge              | See Rider CIP  |

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**VETERANS' ORGANIZATION SERVICE**

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

**Date of Issue:**  
**Issued by:**

**Effective Date:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Sixty-Third Revised Sheet Replaces Sixty-Second Revised**  
**Sheet No. 19**

**RATE SCHEDULE AGS-PRIMARY**  
**(Annual General Service)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

**MONTHLY RATE**

**Delivery Service Charges:**

|  |          |
|--|----------|
| Customer Charge  | \$842.34 |
| <b>Distribution Demand Charge (\$/kW)</b>                          | \$12.09  |
| <b>Reactive Demand (for each kvar over one-third of kW demand)</b> | \$0.91   |

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

|                        |               |
|------------------------|---------------|
| Clean Energy Program   | See Rider SBC |
| Universal Service Fund | See Rider SBC |
| Lifeline               | See Rider SBC |
| Uncollectible Accounts | See Rider SBC |

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$7.78

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**VETERANS' ORGANIZATION SERVICE**

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

**Date of Issue:**  
**Issued by:**

**Effective Date:**

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Sheet Replaces Revised**  
**Sheet No. 29**

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Sub Transmission Service Taken at 23kV and 34.5 kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

|                       |            |
|-----------------------|------------|
| Less than 5,000 kW    | \$131.75   |
| 5,000 – 9,000 kW      | \$4,363.57 |
| Greater than 9,000 kW | \$7,921.01 |

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

|                       |        |
|-----------------------|--------|
| Less than 5,000 kW    | \$4.68 |
| 5,000 – 9,000 kW      | \$3.61 |
| Greater than 9,000 kW | \$1.82 |

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.64

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

|                        |               |
|------------------------|---------------|
| Clean Energy Program   | See Rider SBC |
| Universal Service Fund | See Rider SBC |
| Lifeline               | See Rider SBC |
| Uncollectible Accounts | See Rider SBC |

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$9.11

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

**Date of Issue:**

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised**  
**Sheet No. 29a**

**RATE SCHEDULE TGS**  
**(Transmission General Service)**  
**(Transmission Service Taken at or above 69kV)**

**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

**MONTHLY RATE**

**Delivery Service Charges:**

**Customer Charge**

Maximum billed demand within the most recent 12 billing months.

|                       |             |
|-----------------------|-------------|
| Less than 5,000 kW    | \$128.21    |
| 5,000 – 9,000 kW      | \$4,246.42  |
| Greater than 9,000 kW | \$19,316.15 |

**Distribution Demand Charge (\$/kW)**

Maximum billed demand within the most recent 12 billing months.

|                       |        |
|-----------------------|--------|
| Less than 5,000 kW    | \$2.38 |
| 5,000 – 9,000 kW      | \$1.85 |
| Greater than 9,000 kW | \$0.14 |

**Reactive Demand (for each kvar over one-third of kW demand)**

\$0.50

**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

**Societal Benefits Charge (\$/kWh)**

|                        |               |
|------------------------|---------------|
| Clean Energy Program   | See Rider SBC |
| Universal Service Fund | See Rider SBC |
| Lifeline               | See Rider SBC |
| Uncollectible Accounts | See Rider SBC |

**Transition Bond Charge (TBC) (\$/kWh)**

See Rider SEC

**Market Transition Charge Tax (MTC-Tax) (\$/kWh)**

See Rider SEC

**CIEP Standby Fee (\$/kWh)**

See Rider BGS

**Transmission Demand Charge (\$/kW)**

\$4.89

**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

**Transmission Enhancement Charge (\$/kWh)**

See Rider BGS

**Basic Generation Service Charge (\$/kWh)**

See Rider BGS

**Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)**

See Rider RGGI

**Infrastructure Investment Program Charge**

See Rider IIP

**Conservation Incentive Program Recovery Charge**

See Rider CIP

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**BPU NJ No. 11 Electric Service – Section IV Revised Sheet Replaces Revised**  
**Sheet No. 31**

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**RATE SCHEDULE DDC**  
**(Direct Distribution Connection)**

**AVAILABILITY**

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

**MONTHLY RATES**

**Distribution:**

|  |            |
|--|------------|
| Service and Demand (per day per connection)    | \$0.163982 |
| Energy (per day for each kW of effective load) | \$0.789839 |

|   |               |
|---|---------------|
| <b>Non-Utility Generation Charge (NGC) (\$/kWh)</b> | See Rider NGC |
| <b>Societal Benefits Charge (\$/kWh)</b>            |               |

|                        |               |
|------------------------|---------------|
| Clean Energy Program   | See Rider SBC |
| Universal Service Fund | See Rider SBC |
| Lifeline See Rider SBC |               |
| Uncollectible Accounts | See Rider SBC |

|  |               |
|--|---------------|
| <b>Transition Bond Charge (TBC) (\$/kWh)</b> | See Rider SEC |
|--|---------------|

|  |               |
|--|---------------|
| <b>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</b> | See Rider SEC |
|--|---------------|

|                                   |            |
|-----------------------------------|------------|
| <b>Transmission Rate (\$/kWh)</b> | \$0.013174 |
|-----------------------------------|------------|

|   |            |
|---|------------|
| <b>Reliability Must Run Transmission Surcharge (\$/kWh)</b> | \$0.000000 |
|---|------------|

|   |               |
|---|---------------|
| <b>Transmission Enhancement Charge (\$/kWh)</b> | See Rider BGS |
|---|---------------|

|   |               |
|---|---------------|
| <b>Basic Generation Service Charge (\$/kWh)</b> | See Rider BGS |
|---|---------------|

|  |                |
|--|----------------|
| <b>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</b> | See Rider RGGI |
|--|----------------|

|   |               |
|---|---------------|
| <b>Infrastructure Investment Program Charge</b> | See Rider IIP |
|---|---------------|

**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**LOAD CONSUMPTION**

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

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**Sheet No. 44**

**RIDER STB-STANDBY SERVICE**  
**(Applicable to MGS, AGS, TGS and SPP Rate Schedules)**

**AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who have Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

**DEFINITIONS**

StandbyService:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

StandbyServiceCapacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

GenerationAvailability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

**MODIFICATION OF DEMAND DETERMINATION**

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

**STANDBY SERVICE CHARGE**

**This rider imposes a Standby Service Charge at the following voltage levels:**

| <u>Tariff</u>                 | <u>TransmissionStandByRate</u><br><u>(\$/kW)</u> | <u>DistributionStandByRate</u><br><u>(\$/kW)</u> |
|-------------------------------|--|--|
| MGS-Secondary and<br>MGS-SEVC | \$1.24   | \$0.47   |
| MGS Primary                   | \$0.82   | \$0.25   |
| AGS Secondary                 | \$1.13   | \$2.01   |
| AGS Primary                   | \$1.17   | \$1.81   |
| TGS Sub Transmission          | \$0.73   | \$0.00   |
| TGS Transmission              | \$0.73   | \$0.00   |

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BPU NJ No. 11 Electric Service - Section IV

Revised Sheet Replaces No. 60c

**RIDER (BGS) continued**  
**Basic Generation Service (BGS)****Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

|                        | <u>RS</u> | <u>MGS<br/>Secondary<br/>And MGS-<br/>SEVC</u> | <u>MGS<br/>Primary</u> | <u>AGS<br/>Secondary</u> | <u>AGS<br/>Primary</u> | <u>TGS</u> | <u>SPL/<br/>CSL</u> | <u>DDC</u> |
|------------------------|-----------|--|------------------------|--------------------------|------------------------|------------|---------------------|------------|
| VEPCo                  | 0.000407  | 0.000310                                       | 0.000130               | 0.000227                 | 0.000175               | 0.000152   | -                   | 0.000132   |
| TrAILCo                | 0.000341  | 0.000244                                       | 0.000134               | 0.000182                 | 0.000152               | 0.000131   | -                   | 0.000108   |
| PSE&G                  | 0.001142  | 0.000868                                       | 0.000365               | 0.000635                 | 0.000489               | 0.000428   | -                   | 0.000371   |
| PPL                    | 0.000090  | 0.000068                                       | 0.000029               | 0.000050                 | 0.000038               | 0.000033   | -                   | 0.000029   |
| PECO                   | 0.000205  | 0.000146                                       | 0.000081               | 0.000110                 | 0.000092               | 0.000079   | -                   | 0.000064   |
| Pepco                  | 0.000020  | 0.000014                                       | 0.000007               | 0.000011                 | 0.000009               | 0.000007   | -                   | 0.000006   |
| MAIT                   | 0.000023  | 0.000018                                       | 0.000007               | 0.000013                 | 0.000010               | 0.000009   | -                   | 0.000007   |
| JCP&L                  | 0.000003  | 0.000002                                       | 0.000001               | 0.000002                 | 0.000001               | 0.000001   | -                   | 0.000001   |
| EL05-121               | 0.000018  | 0.000014                                       | 0.000005               | 0.000010                 | 0.000007               | 0.000006   | -                   | 0.000005   |
| Delmarva               | 0.000010  | 0.000007                                       | 0.000004               | 0.000005                 | 0.000004               | 0.000004   | -                   | 0.000003   |
| BG&E                   | 0.000043  | 0.000031                                       | 0.000017               | 0.000022                 | 0.000019               | 0.000016   | -                   | 0.000014   |
| AEP-East               | 0.000068  | 0.000052                                       | 0.000022               | 0.000038                 | 0.000030               | 0.000026   | -                   | 0.000022   |
| Silver Run             | 0.000318  | 0.000242                                       | 0.000101               | 0.000176                 | 0.000135               | 0.000118   | -                   | 0.000102   |
| NIPSCO                 | 0.000003  | 0.000002                                       | 0.000001               | 0.000001                 | 0.000001               | 0.000001   | -                   | 0.000001   |
| CW Edison              | -         | -  | -                      | -                        | -                      | -          | -                   | -          |
| ER18-680 &<br>Form 715 | -         | -  | -                      | -                        | -                      | -          | -                   | -          |
| SFC                    | 0.000004  | 0.000003                                       | 0.000001               | 0.000002                 | 0.000002               | 0.000001   | -                   | 0.000001   |
| Duquesne               | 0.000002  | 0.000001                                       | 0.000001               | 0.000001                 | 0.000001               | 0.000001   | -                   | 0.000000   |
| Transource             | 0.000012  | 0.000009                                       | 0.000004               | 0.000006                 | 0.000005               | 0.000004   | -                   | 0.000004   |
| Total                  | 0.002709  | 0.002031                                       | 0.000910               | 0.001491                 | 0.001170               | 0.001017   | -                   | 0.000870   |

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Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 76**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 76**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS TRANSMISSION CHARGES:**

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL**

**Charges per kilowatt-hour:**

| Rate<br>Schedule | For usage in all months        |                                |
|------------------|--------------------------------|--------------------------------|
|                  | Transmission Charges           | Charges Including SUT          |
| RS               | <del>\$0.056688</del> 0.056736 | <del>\$0.060444</del> 0.060495 |
| RHS              | <del>0.032965</del> 0.033024   | <del>0.035149</del> 0.035212   |
| RLM On-Peak      | <del>0.131629</del> 0.131681   | <del>0.140349</del> 0.140405   |
| RLM Off-Peak     | 0.000000                       | 0.000000                       |
| WH               | 0.000000                       | 0.000000                       |
| WHS              | 0.000000                       | 0.000000                       |
| HS               | <del>0.042742</del> 0.042815   | <del>0.045574</del> 0.045651   |
| BPL              | 0.000000                       | 0.000000                       |
| BPL-POF          | 0.000000                       | 0.000000                       |
| PSAL             | 0.000000                       | 0.000000                       |

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

**BGS ENERGY CHARGES:**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt-hour:**

| Rate<br>Schedule      | For usage in each of the<br>months of<br>October through May |               | For usage in each of the<br>months of<br>June through September |               |
|-----------------------|--|---------------|---|---------------|
|                       | Charges  |               | Charges   |               |
|                       | Charges  | Including SUT | Charges   | Including SUT |
| GLP                   | \$ 0.080124  | \$ 0.085432   | \$ 0.080282   | \$ 0.085601   |
| GLP Night Use         | 0.075812   | 0.080835      | 0.069554  | 0.074162      |
| LPL-Sec. under 500 kW |  |               |   |               |
| On-Peak               | 0.083608   | 0.089147      | 0.089479  | 0.095407      |
| Off-Peak              | 0.075812   | 0.080835      | 0.069554  | 0.074162      |

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 79

B.P.U.N.J. No. 16 ELECTRIC

Superseding  
XXX Revised Sheet No. 79

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)**  
**ELECTRIC SUPPLY CHARGES**  
**(Continued)**

**BGS CAPACITY CHARGES:**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Generation Obligation:**

|  |           |
|--|-----------|
| Charge applicable in the months of June through September..... | \$ 1.5312 |
| Charge including New Jersey Sales and Use Tax (SUT) .....      | \$ 1.6326 |
| Charge applicable in the months of October through May .....   | \$ 1.5312 |
| Charge including New Jersey Sales and Use Tax (SUT) .....      | \$ 1.6326 |

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

**BGS TRANSMISSION CHARGES**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Transmission Obligation:**

|  |   |
|--|---|
| Currently effective Annual Transmission Rate for           |   |
| Network Integration Transmission Service for the           |   |
| Public Service Transmission Zone as derived from the       |   |
| FERC Electric Tariff of the PJM Interconnection, LLC ..... | \$ 157,508.04 per MW per year                         |
| EL05-121 .....   | \$ 82.29 per MW per month                             |
| FERC 680 & 715 Reallocation .....                          | \$ 0.00 per MW per month                              |
| PJM Seams Elimination Cost Assignment Charges .....        | \$ 0.00 per MW per month                              |
| PJM Reliability Must Run Charge .....                      | \$ 0.00 per MW per month                              |
| PJM Transmission Enhancements                              |   |
| Trans-Allegheny Interstate Line Company .....              | \$ <del>51.77</del> <del>52.64</del> per MW per month |
| Virginia Electric and Power Company .....                  | \$ 81.37 per MW per month                             |
| Midcontinent Independent System Operator .....             | \$ <del>0.02</del> <del>0.04</del> per MW per month   |
| PPL Electric Utilities Corporation .....                   | \$ 173.82 per MW per month                            |
| American Electric Power Service Corporation .....          | \$ 17.00 per MW per month                             |
| Atlantic City Electric Company .....                       | \$ <del>8.84</del> <del>8.46</del> per MW per month   |
| Delmarva Power and Light Company .....                     | \$ <del>1.40</del> <del>1.28</del> per MW per month   |
| Potomac Electric Power Company .....                       | \$ <del>2.34</del> <del>2.70</del> per MW per month   |
| Baltimore Gas and Electric Company .....                   | \$ <del>4.55</del> <del>3.89</del> per MW per month   |
| Jersey Central Power and Light .....                       | \$ 79.08 per MW per month                             |
| Mid Atlantic Interstate Transmission .....                 | \$ 9.58 per MW per month                              |
| PECO Energy Company .....                                  | \$ <del>20.24</del> <del>23.93</del> per MW per month |
| Silver Run Electric, Inc. ....                             | \$ 46.74 per MW per month                             |
| Northern Indiana Public Service Company .....              | \$ 0.79 per MW per month                              |
| Commonwealth Edison Company .....                          | \$ <del>0.13</del> <del>0.43</del> per MW per month   |
| South First Energy Operating Company .....                 | \$ 0.70 per MW per month                              |
| Duquesne Light Company .....                               | \$ <del>0.31</del> <del>0.33</del> per MW per month   |
| <u>Transource Pennsylvania LLC .....</u>                   | <u>\$ 2.52 per MW per month</u>                       |

Above rates converted to a charge per kW of Transmission

|   |  |
|---|--|
| Obligation, applicable in all months .....                | \$ <del>13.7091</del> <del>13.7104</del> |
| Charge including New Jersey Sales and Use Tax (SUT) ..... | \$ <del>14.6173</del> <del>14.6187</del> |

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 83**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 83**

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)**

**ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS TRANSMISSION CHARGES**

**Charges per kilowatt of Transmission Obligation:**

|  |   |
|--|---|
| Currently effective Annual Transmission Rate for<br>Network Integration Transmission Service for the<br>Public Service Transmission Zone as derived from the<br>FERC Electric Tariff of the PJM Interconnection, LLC ..... | \$ 157,508.04 per MW per year                         |
| EL05-121 .....   | \$ 82.29 per MW per month                             |
| FERC 680 & 715 Reallocation.....   | \$ 0.00 per MW per month                              |
| PJM Seams Elimination Cost Assignment Charges.....   | \$ 0.00 per MW per month                              |
| PJM Reliability Must Run Charge .....  | \$ 0.00 per MW per month                              |
| PJM Transmission Enhancements  |   |
| Trans-Allegheny Interstate Line Company .....  | \$ <del>51.77</del> <del>52.64</del> per MW per month |
| Virginia Electric and Power Company.....   | \$ 81.37 per MW per month                             |
| Midcontinent Independent System Operator .....   | \$ <del>0.02</del> <del>0.04</del> per MW per month   |
| PPL Electric Utilities Corporation .....   | \$ 173.82 per MW per month                            |
| American Electric Power Service Corporation .....  | \$ 17.00 per MW per month                             |
| Atlantic City Electric Company.....  | \$ <del>8.84</del> <del>8.46</del> per MW per month   |
| Delmarva Power and Light Company .....   | \$ <del>1.40</del> <del>1.28</del> per MW per month   |
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| Mid Atlantic Interstate Transmission .....   | \$ 9.58 per MW per month                              |
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| Silver Run Electric, Inc.....  | \$ 46.74 per MW per month                             |
| Northern Indiana Public Service Company .....  | \$ 0.79 per MW per month                              |
| Commonwealth Edison Company .....  | \$ <del>0.13</del> <del>0.43</del> per MW per month   |
| South First Energy Operating Company .....   | \$ 0.70 per MW per month                              |
| Duquesne Light Company .....   | \$ <del>0.31</del> <del>0.33</del> per MW per month   |
| <u>Transsource Pennsylvania LLC.....</u>   | <u>\$ 2.52 per MW per month</u>                       |

Above rates converted to a charge per kW of Transmission

|   |  |
|---|--|
| Obligation, applicable in all months .....                | \$ <del>13.7091</del> <del>13.7104</del> |
| Charge including New Jersey Sales and Use Tax (SUT) ..... | \$ <del>14.6173</del> <del>14.6187</del> |

**DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE**

**Charges per kilowatt-hour:**

| Charge     | Charge<br>Including SUT |
|------------|-------------------------|
| \$0.084903 | \$0.090528              |

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 76**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 76**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS TRANSMISSION CHARGES:**

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL**

**Charges per kilowatt-hour:**

| Rate<br>Schedule | For usage in all months |                          |
|------------------|-------------------------|--------------------------|
|                  | Transmission<br>Charges | Charges<br>Including SUT |
| RS               | \$0.056688              | \$0.060444               |
| RHS              | 0.032965                | 0.035149                 |
| RLM On-Peak      | 0.131629                | 0.140349                 |
| RLM Off-Peak     | 0.000000                | 0.000000                 |
| WH               | 0.000000                | 0.000000                 |
| WHS              | 0.000000                | 0.000000                 |
| HS               | 0.042742                | 0.045574                 |
| BPL              | 0.000000                | 0.000000                 |
| BPL-POF          | 0.000000                | 0.000000                 |
| PSAL             | 0.000000                | 0.000000                 |

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

**BGS ENERGY CHARGES:**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt-hour:**

| Rate<br>Schedule      | For usage in each of the<br>months of<br>October through May |               | For usage in each of the<br>months of<br>June through September |               |
|-----------------------|--|---------------|---|---------------|
|                       | Charges  |               | Charges   |               |
|                       | Charges  | Including SUT | Charges   | Including SUT |
| GLP                   | \$ 0.080124  | \$ 0.085432   | \$ 0.080282   | \$ 0.085601   |
| GLP Night Use         | 0.075812   | 0.080835      | 0.069554  | 0.074162      |
| LPL-Sec. under 500 kW |  |               |   |               |
| On-Peak               | 0.083608   | 0.089147      | 0.089479  | 0.095407      |
| Off-Peak              | 0.075812   | 0.080835      | 0.069554  | 0.074162      |

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 79**

**Superseding**

**B.P.U.N.J. No. 16 ELECTRIC**

**XXX Revised Sheet No. 79**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)**

**ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS CAPACITY CHARGES:**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Generation Obligation:**

|  |           |
|--|-----------|
| Charge applicable in the months of June through September..... | \$ 1.5312 |
| Charge including New Jersey Sales and Use Tax (SUT) .....      | \$ 1.6326 |
| Charge applicable in the months of October through May .....   | \$ 1.5312 |
| Charge including New Jersey Sales and Use Tax (SUT) .....      | \$ 1.6326 |

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

**BGS TRANSMISSION CHARGES**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Transmission Obligation:**

|  |                               |
|--|-------------------------------|
| Currently effective Annual Transmission Rate for           |                               |
| Network Integration Transmission Service for the           |                               |
| Public Service Transmission Zone as derived from the       |                               |
| FERC Electric Tariff of the PJM Interconnection, LLC ..... | \$ 157,508.04 per MW per year |
| EL05-121 .....   | \$ 82.29 per MW per month     |
| FERC 680 & 715 Reallocation .....                          | \$ 0.00 per MW per month      |
| PJM Seams Elimination Cost Assignment Charges .....        | \$ 0.00 per MW per month      |
| PJM Reliability Must Run Charge .....                      | \$ 0.00 per MW per month      |
| PJM Transmission Enhancements                              |                               |
| Trans-Allegheny Interstate Line Company .....              | \$ 51.77 per MW per month     |
| Virginia Electric and Power Company .....                  | \$ 81.37 per MW per month     |
| Midcontinent Independent System Operator .....             | \$ 0.02 per MW per month      |
| PPL Electric Utilities Corporation .....                   | \$ 173.82 per MW per month    |
| American Electric Power Service Corporation .....          | \$ 17.00 per MW per month     |
| Atlantic City Electric Company .....                       | \$ 8.84 per MW per month      |
| Delmarva Power and Light Company .....                     | \$ 1.40 per MW per month      |
| Potomac Electric Power Company .....                       | \$ 2.34 per MW per month      |
| Baltimore Gas and Electric Company .....                   | \$ 4.55 per MW per month      |
| Jersey Central Power and Light .....                       | \$ 79.08 per MW per month     |
| Mid Atlantic Interstate Transmission .....                 | \$ 9.58 per MW per month      |
| PECO Energy Company .....                                  | \$ 20.24 per MW per month     |
| Silver Run Electric, Inc. ....                             | \$ 46.74 per MW per month     |
| Northern Indiana Public Service Company .....              | \$ 0.79 per MW per month      |
| Commonwealth Edison Company .....                          | \$ 0.13 per MW per month      |
| South First Energy Operating Company .....                 | \$ 0.70 per MW per month      |
| Duquesne Light Company .....                               | \$ 0.31 per MW per month      |
| Transource Pennsylvania LLC .....                          | \$ 2.52 per MW per month      |

Above rates converted to a charge per kW of Transmission

|   |            |
|---|------------|
| Obligation, applicable in all months .....                | \$ 13.7091 |
| Charge including New Jersey Sales and Use Tax (SUT) ..... | \$ 14.6173 |

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102

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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 83**

**B.P.U.N.J. No. 16 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 83**

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)  
ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS TRANSMISSION CHARGES**

**Charges per kilowatt of Transmission Obligation:**

|  |                               |
|--|-------------------------------|
| Currently effective Annual Transmission Rate for<br>Network Integration Transmission Service for the<br>Public Service Transmission Zone as derived from the<br>FERC Electric Tariff of the PJM Interconnection, LLC ..... | \$ 157,508.04 per MW per year |
| EL05-121 .....   | \$ 82.29 per MW per month     |
| FERC 680 & 715 Reallocation.....   | \$ 0.00 per MW per month      |
| PJM Seams Elimination Cost Assignment Charges.....   | \$ 0.00 per MW per month      |
| PJM Reliability Must Run Charge .....  | \$ 0.00 per MW per month      |
| PJM Transmission Enhancements  |                               |
| Trans-Allegheny Interstate Line Company .....  | \$ 51.77 per MW per month     |
| Virginia Electric and Power Company.....   | \$ 81.37 per MW per month     |
| Midcontinent Independent System Operator .....   | \$ 0.02 per MW per month      |
| PPL Electric Utilities Corporation .....   | \$ 173.82 per MW per month    |
| American Electric Power Service Corporation .....  | \$ 17.00 per MW per month     |
| Atlantic City Electric Company.....  | \$ 8.84 per MW per month      |
| Delmarva Power and Light Company .....   | \$ 1.40 per MW per month      |
| Potomac Electric Power Company .....   | \$ 2.34 per MW per month      |
| Baltimore Gas and Electric Company .....   | \$ 4.55 per MW per month      |
| Jersey Central Power and Light.....  | \$ 79.08 per MW per month     |
| Mid Atlantic Interstate Transmission .....   | \$ 9.58 per MW per month      |
| PECO Energy Company.....   | \$ 20.24 per MW per month     |
| Silver Run Electric, Inc.....  | \$ 46.74 per MW per month     |
| Northern Indiana Public Service Company.....   | \$ 0.79 per MW per month      |
| Commonwealth Edison Company .....  | \$ 0.13 per MW per month      |
| South First Energy Operating Company .....   | \$ 0.70 per MW per month      |
| Duquesne Light Company .....   | \$ 0.31 per MW per month      |
| Transource Pennsylvania LLC.....   | \$ 2.52 per MW per month      |

Above rates converted to a charge per kW of Transmission

|   |            |
|---|------------|
| Obligation, applicable in all months .....                | \$ 13.7091 |
| Charge including New Jersey Sales and Use Tax (SUT) ..... | \$ 14.6173 |

**DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE**

**Charges per kilowatt-hour:**

| Charge     | Charge<br>Including SUT |
|------------|-------------------------|
| \$0.084903 | \$0.090528              |

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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80 Park Plaza, Newark, New Jersey 07102  
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Effective:

Attachment 2C – Jersey Central Power & Light Tariff Company Tariff Sheets



BPU No. 14 ELECTRIC - PART III

**XX Rev. Sheet No. 42**  
**Superseding XX Rev. Sheet No. 42**

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002250** per KWH

VEPCO-TEC surcharge of **\$0.000317** per KWH

PPL-TEC surcharge of **\$0.000548** per KWH

AEP-East-TEC surcharge of **\$0.000063** per KWH

MAIT-TEC surcharge of **\$0.000039** per KWH

EL05-121-TEC surcharge of **\$0.000228** per KWH

SRE-TEC surcharge of **\$0.000199** per KWH

NIPSCO-TEC surcharge of **\$0.000002** per KWH

SFC-TEC surcharge of **\$0.000003** per KWH

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000237** per KWH

ACE-TEC surcharge of **\$0.000081** per KWH

PECO-TEC surcharge of **\$0.000058** per KWH

Delmarva-TEC surcharge of **\$0.000006** per KWH

PEPCO-TEC surcharge of **\$0.000011** per KWH

BG&E-TEC surcharge of **\$0.000019** per KWH

COMED-TEC surcharge of **\$0.000000** Per KWH

Duquesne-TEC surcharge of **\$0.000000** Per KWH

Transource-TEC surcharge of **\$0.000010** Per KWH

**3) BGS Reconciliation Charge per KWH: (\$0.000677)** (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

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**Issued:****Effective:**

Filed pursuant to Order of Board of Public Utilities  
Docket No.                      dated

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

Attachment 2D – Rockland Electric Company Tariff Sheets

**SERVICE CLASSIFICATION NO. 1  
RESIDENTIAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

|                 | <u>Summer Months*</u> | <u>Other Months</u> |
|-----------------|-----------------------|---------------------|
| All kWh ..... @ | 1.809 ¢ per kWh       | 1.809 ¢ per kWh     |

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|                 |                 |                 |
|-----------------|-----------------|-----------------|
| All kWh ..... @ | 2.108 ¢ per kWh | 2.108 ¢ per kWh |
|-----------------|-----------------|-----------------|

- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

Summer Months\*      Other Months

Secondary Voltage Service Only

All kWh .....@      1.207 ¢ per kWh      1.207 ¢ per kWh

Primary Voltage Service Only

All kWh .....@      1.569 ¢ per kWh      1.569 ¢ per kWh

- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY:      Michele O'Connell, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 3  
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

|  |  | <u>Summer Months*</u> | <u>Other Months</u> |
|--|--|-----------------------|---------------------|
|--|--|-----------------------|---------------------|

|         |         |                 |                 |
|---------|---------|-----------------|-----------------|
| All kWh | ..... @ | 1.809 ¢ per kWh | 1.809 ¢ per kWh |
|---------|---------|-----------------|-----------------|

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|         |         |                 |                 |
|---------|---------|-----------------|-----------------|
| All kWh | ..... @ | 0.984 ¢ per kWh | 0.984 ¢ per kWh |
|---------|---------|-----------------|-----------------|

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE- MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(a) (Continued)

|                      |           | <u>Primary</u>  | <u>High Voltage<br/>Distribution</u> |
|----------------------|-----------|-----------------|--------------------------------------|
| <u>Demand Charge</u> |           |                 |                                      |
| Period I             | All kW @  | \$3.12 per kW   | \$3.12 per kW                        |
| Period II            | All kW @  | 0.82 per kW     | 0.82 per kW                          |
| Period III           | All kW @  | 3.12 per kW     | 3.12 per kW                          |
| Period IV            | All kW @  | 0.82 per kW     | 0.82 per kW                          |
| <u>Usage Charge</u>  |           |                 |                                      |
| Period I             | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |
| Period II            | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |
| Period III           | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |
| Period IV            | All kWh @ | 0.490 ¢ per kWh | 0.490 ¢ per kWh                      |

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

|             |           | <u>Primary</u>  | <u>High Voltage<br/>Distribution</u> |
|-------------|-----------|-----------------|--------------------------------------|
| All Periods | All kWh @ | 0.612 ¢ per kWh | 0.612 ¢ per kWh                      |

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.973 ¢ per kWh during the billing months of October through May and 6.423 ¢ per kWh during the summer billing months, a Transmission Charge of 0.612 ¢ per kWh and a Transmission Surcharge of 0.491 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President  
Mahwah, New Jersey 07430



## Attachment 3 – Proposed ACE Transmission Rate Design

**Atlantic City Electric Company**

**Proposed Transmission Rate Design**

Formula Rate Effective September 1, 2024  
Change in FERC Formual Based Rate

|   | Control Sheet<br>Revenues per Monthly<br>UB           | Calculation<br>Annualized<br>Transmission<br>Revenue<br>based on<br>Current Billing<br>Determinants<br>(\$)               | 2024 PLCs as of<br>July 28, 2023 @ 19<br>hours*  | Calculation<br><br>Transmission<br>Revenue<br>based on<br>Peak Load Share<br>(\$) | Calculation<br><br>Increase/(Decrease)<br>(\$) | Calculation<br><br>(%) |
|---|---|---|--|---|--|------------------------|
| <b>Residential</b>                        | <b>2022<br/>Booked<br/>Total<br/>Revenue<br/>(\$)</b> | <b>Calculation<br/>Annualized<br/>Transmission<br/>Revenue<br/>based on<br/>Current Billing<br/>Determinants<br/>(\$)</b> | <b>Transmission<br/>Peak Load Share<br/>(kW)</b> | <b>Transmission<br/>Revenue<br/>based on<br/>Peak Load Share<br/>(\$)</b>         | <b>Increase/(Decrease)<br/>(\$)</b>            | <b>(%)</b>             |
| Residential                               | \$ 694,336,123  | \$ 134,026,871  | 1,526,428  | \$ 155,450,191  | \$ 21,423,320                                  | 3.09%                  |
| <b>Commercial and Industrial</b>          |   |   |  |   |  |                        |
| MGS Secondary*                            | \$ 203,566,605  | \$ 35,539,368   | 377,697  | \$ 38,464,357   | \$ 2,924,989                                   | 1.44%                  |
| MGS Primary                               | \$ 7,645,910  | \$ 914,287  | 13,854   | \$ 1,410,880  | \$ 496,593                                     | 6.49%                  |
| AGS Secondary                             | \$ 101,250,304  | \$ 29,112,709   | 311,642  | \$ 31,737,369   | \$ 2,624,660                                   | 2.59%                  |
| AGS Primary                               | \$ 23,845,035   | \$ 7,982,408  | 94,389   | \$ 9,612,499  | \$ 1,630,092                                   | 6.84%                  |
| TGS - Subtransmission                     | \$ 22,060,833   | \$ 7,604,186  | 92,549   | \$ 9,425,100  | \$ 1,820,914                                   | 8.25%                  |
| TGS - Transmission                        | \$ 9,782,980  | \$ 6,841,969  | 59,918   | \$ 6,102,011  | \$ (739,957)                                   | -7.56%                 |
| SPL/CSL                                   | \$ 23,590,714   | \$ -  | -  | \$ -  | \$ -   | 0.00%                  |
| DDC                                       | \$ 900,548  | \$ 161,479  | 1,809  | \$ 184,227  | \$ 22,749                                      | 2.53%                  |
| <b>Subtotal Commercial and Industrial</b> | <b>\$ 392,642,929</b>                                 | <b>\$ 88,156,405</b>  | <b>951,858</b>                                   | <b>\$ 96,936,443</b>  | <b>\$ 8,780,038</b>                            | <b>2.24%</b>           |
| <b>Total Jurisdiction</b>                 | <b>\$ 1,086,979,053</b>                               | <b>\$ 222,183,276</b>   | <b>2,478,286</b>                                 | <b>\$ 252,386,635</b>   | <b>\$ 30,203,358</b>                           | <b>2.78%</b>           |
| Wholesale Transmission Rate               |   | \$ 101.57   |  |   |  |                        |
| Rate Including Regulatory Assessment      |   | \$ 101.84   |  |   |  |                        |

\*MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

**ATLANTIC CITY ELECTRIC**  
Proposed Transmission Rate Design  
Formula Rate Effective September 1, 2024

**Residential ("RS")**

|                                 | <u>Billing<br/>Determinants</u> | <u>Rate</u> | <u>Rate<br/>w/o SUT</u> | <u>Annualized<br/>Present<br/>Revenue<br/>w/o SUT</u> | <u>Rate<br/>Adjustment</u> | <u>Proposed<br/>Rate<br/>w/o SUT</u> | <u>Proposed<br/>Rate<br/>w/SUT</u> |
|---------------------------------|---------------------------------|-------------|-------------------------|---|----------------------------|--------------------------------------|------------------------------------|
| kWh                             | 4,033,552,152                   | \$ 0.035429 | \$ 0.033228             | \$ 134,026,871  | \$ 0.005311                | \$ 0.038539                          | \$ 0.041092                        |
| <b>Transmission Rate Change</b> |                                 |             |                         | \$ 21,423,320   |                            |                                      |                                    |

**ATLANTIC CITY ELECTRIC**

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

**Monthly General Service - Secondary (MGS Secondary)**

|                                 | Billing<br>Determinants | Rate    | Rate<br>w/o SUT | Annualized<br>Present<br>Revenue<br>w/o SUT | Rate<br>Adjustment | Proposed<br>Rate<br>w/o SUT | Proposed<br>Rate<br>w/SUT |
|---------------------------------|-------------------------|---------|-----------------|---|--------------------|-----------------------------|---------------------------|
| <u>Demand</u>                   |                         |         |                 |   |                    |                             |                           |
| SUM > 3 KW                      | 1,947,079               | \$ 7.63 | \$ 7.16         | \$ 13,941,086                               | \$ 0.570000        | \$ 7.73                     | \$ 8.24                   |
| WIN > 3 KW                      | 3,176,218               | \$ 7.25 | \$ 6.80         | \$ 21,598,282                               | \$ 0.570000        | \$ 7.37                     | \$ 7.86                   |
| TOTAL KW                        | <u>5,123,297</u>        |         |                 | <u>\$ 35,539,368</u>                        |                    |                             |                           |
| <b>Transmission Rate Change</b> |                         |         |                 | \$ 2,924,989                                |                    |                             |                           |

**ATLANTIC CITY ELECTRIC**

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

**Monthly General Service - Secondary EV Charger ("MGS-Secondary EVC")**

|     | <u>MGSS Billing<br/>Determinants</u> |    | <u>MGSS Transmission<br/>Revenue</u> |    | <u>Proposed Rate<br/>(15% LF)<br/>w/o SUT</u> |    | <u>Proposed Rate<br/>(15% LF)<br/>w/SUT</u> |
|-----|--------------------------------------|----|--------------------------------------|----|---|----|---|
| kWh | 1,417,539,590                        | \$ | 38,464,357                           | \$ | 0.077503                                      | \$ | 0.082638                                    |

**ATLANTIC CITY ELECTRIC**

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

**Monthly General Service - Primary (MGS Primary)**

|                                 | Billing<br>Determinants | Rate    | Rate<br>w/o SUT | Annualized<br>Present<br>Revenue<br>w/o SUT | Rate<br>Adjustment | Proposed<br>Rate<br>w/o SUT | Proposed<br>Rate<br>w/SUT |
|---------------------------------|-------------------------|---------|-----------------|---|--------------------|-----------------------------|---------------------------|
| <u>Demand</u>                   |                         |         |                 |   |                    |                             |                           |
| SUM > 3 KW                      | 98,274                  | \$ 3.63 | \$ 3.40         | \$ 334,132                                  | \$ 1.73            | \$ 5.13                     | \$ 5.47                   |
| WIN > 3 KW                      | 188,362                 | \$ 3.28 | \$ 3.08         | \$ 580,155                                  | \$ 1.73            | \$ 4.81                     | \$ 5.13                   |
| TOTAL KW                        | <u>286,636</u>          |         |                 | <u>\$ 914,287</u>                           |                    |                             |                           |
| <b>Transmission Rate Change</b> |                         |         |                 | \$ 496,593                                  |                    |                             |                           |

**ATLANTIC CITY ELECTRIC**

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

**Annual General Service Secondary (AGS Secondary)**

|                                 | <u>Billing<br/>Determinants</u> | <u>Rate</u> | <u>Rate<br/>w/o SUT</u> | <u>Annualized<br/>Present<br/>Revenue<br/>w/o SUT</u> | <u>Rate<br/>Adjustment</u> | <u>Proposed<br/>Rate<br/>w/o SUT</u> | <u>Proposed<br/>Rate<br/>w/SUT</u> |
|---------------------------------|---------------------------------|-------------|-------------------------|---|----------------------------|--------------------------------------|------------------------------------|
| Demand KW                       | 4,492,702                       | \$ 6.91     | \$ 6.48                 | \$ 29,112,709   | \$ 0.58                    | \$ 7.06                              | \$ 7.53                            |
| <b>Transmission Rate Change</b> |                                 |             |                         | \$ 2,624,660  |                            |                                      |                                    |

**ATLANTIC CITY ELECTRIC**

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

**Annual General Service Primary (AGS Primary)**

|                                 | <u>Billing<br/>Determinants</u> | <u>Rate</u> | <u>Rate<br/>w/o SUT</u> | <u>Annualized<br/>Present<br/>Revenue<br/>w/o SUT</u> | <u>Rate<br/>Adjustment</u> | <u>Proposed<br/>Rate<br/>w/o SUT</u> | <u>Proposed<br/>Rate<br/>w/SUT</u> |
|---------------------------------|---------------------------------|-------------|-------------------------|---|----------------------------|--------------------------------------|------------------------------------|
| Demand KW                       | 1,317,229                       | \$ 6.46     | \$ 6.06                 | \$ 7,982,408  | \$ 1.24                    | \$ 7.30                              | \$ 7.78                            |
| <b>Transmission Rate Change</b> |                                 |             |                         | \$ 1,630,092  |                            |                                      |                                    |



**ATLANTIC CITY ELECTRIC**

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

**Sub Transmission General Service (TGS)**

|                                 | <u>Billing<br/>Determinants</u> | <u>Rate</u> | <u>Rate<br/>w/o SUT</u> | <u>Annualized<br/>Present<br/>Revenue<br/>w/o SUT</u> | <u>Rate<br/>Adjustment</u> | <u>Proposed<br/>Rate<br/>w/o SUT</u> | <u>Proposed<br/>Rate<br/>w/SUT</u> |
|---------------------------------|---------------------------------|-------------|-------------------------|---|----------------------------|--------------------------------------|------------------------------------|
| Demand KW                       | 1,103,655                       | \$ 7.35     | \$ 6.89                 | \$ 7,604,186  | \$ 1.65                    | \$ 8.54                              | \$ 9.11                            |
| <b>Transmission Rate Change</b> |                                 |             |                         | \$ 1,820,914  |                            |                                      |                                    |

**ATLANTIC CITY ELECTRIC**

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

**Transmission General Service (TGS)**

|                                 | <u>Billing<br/>Determinants</u> | <u>Rate</u> | <u>Rate<br/>w/o SUT</u> | <u>Annualized<br/>Present<br/>Revenue<br/>w/o SUT</u> | <u>Rate<br/>Adjustment</u> | <u>Proposed<br/>Rate<br/>w/o SUT</u> | <u>Proposed<br/>Rate<br/>w/SUT</u> |
|---------------------------------|---------------------------------|-------------|-------------------------|---|----------------------------|--------------------------------------|------------------------------------|
| Demand KW                       | 1,328,538                       | \$ 5.49     | \$ 5.15                 | \$ 6,841,969  | \$ (0.56)                  | \$ 4.59                              | \$ 4.89                            |
| <b>Transmission Rate Change</b> |                                 |             |                         | \$ (739,957)  |                            |                                      |                                    |

Attachment 4A – Translation of 2024/2025 Schedule 12 Charges into Rates – ACE  
Attachment 4B – Translation of 2024/2025 Schedule 12 Charges into Rates – PSE&G  
Attachment 4C – Translation of 2024/2025 Schedule 12 Charges into Rates – JCP&L  
Attachment 4D – Translation of 2024/2025 Schedule 12 Charges into Rates – RECO

Attachment 4A – Translation of 2024/2025 Schedule 12 Charges into Rates – ACE

**Atlantic City Electric Company**

Proposed TrAIL CO Projects Transmission Enhancement Charge (TrAIL Co Project-TEC Surcharge) effective September 1, 2024  
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

|   |    |         |
|---|----|---------|
| Transmission Enhancement Costs Allocated to ACE Zone (2024) | \$ | 176,904 |
|   | \$ | 176,904 |

|   |       |
|---|-------|
| 2023 ACE Zone Transmission Peak Load (MW) | 2,628 |
|---|-------|

|                                       |    |       |
|---------------------------------------|----|-------|
| Transmission Enhancement Rate (\$/MW) | \$ | 67.31 |
|---------------------------------------|----|-------|

| Rate Class    | Col. 1<br>Transmission<br>Obligation<br>(MW) | Col. 2<br>Allocated Cost<br>Recovery | Col. 3<br>BGS Eligible Sales<br>June 2024 - May 2025<br>(kWh) | Col. 4 = Col. 2/Col. 3<br>Transmission<br>Enhancement<br>Charge (\$/kWh) | Col. 5 = Col. 4 x 1/(1-Effective Rate)<br>Transmission Enhancement Charge w/<br>BPU Assessment (\$/kWh) | Col. 6 = Col. 5 x 1.06625<br>Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
|---------------|--|--------------------------------------|---|--|---|--|
| RS            | 1,526  | \$ 1,232,923                         | 3,869,788,464   | \$ 0.000319  | \$ 0.000320   | \$ 0.000341  |
| MGS Secondary | 378  | \$ 305,073                           | 1,336,717,494   | \$ 0.000228  | \$ 0.000229   | \$ 0.000244  |
| MGS Primary   | 14   | \$ 11,190                            | 88,754,650  | \$ 0.000126  | \$ 0.000126   | \$ 0.000134  |
| AGS Secondary | 312  | \$ 251,719                           | 1,472,654,710   | \$ 0.000171  | \$ 0.000171   | \$ 0.000182  |
| AGS Primary   | 94   | \$ 76,240                            | 532,181,110   | \$ 0.000143  | \$ 0.000143   | \$ 0.000152  |
| TGS           | 152  | \$ 123,150                           | 1,003,676,053   | \$ 0.000123  | \$ 0.000123   | \$ 0.000131  |
| SPL/CSL       | -  | \$ -                                 | 67,350,627  | \$ -   | \$ -  | \$ -   |
| DDC           | 2  | \$ 1,461                             | 14,517,080  | \$ 0.000101  | \$ 0.000101   | \$ 0.000108  |
|               | 2,478  | \$ 2,001,756                         | 8,385,640,189   |  |   |  |

**Atlantic City Electric Company**

Proposed PECO Projects Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2024  
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

|   |    |         |
|---|----|---------|
| Transmission Enhancement Costs Allocated to ACE Zone (2023) | \$ | 106,267 |
|   | \$ | 106,267 |
| 2023 ACE Zone Transmission Peak Load (MW)                   |    | 2,628   |
| Transmission Enhancement Rate (\$/MW)                       | \$ | 40.43   |

| Rate Class    | Col. 1<br>Transmission<br>Obligation<br>(MW) | Col. 2<br>Allocated Cost<br>Recovery | Col. 3<br>BGS Eligible Sales<br>June 2024 - May 2025<br>(kWh) | Col. 4 = Col. 2/Col. 3<br>Transmission<br>Enhancement<br>Charge (\$/kWh) | Col. 5 = Col. 4 x 1/(1-Effective Rate)<br>Transmission Enhancement Charge w/<br>BPU Assessment (\$/kWh) | Col. 6 = Col. 5 x 1.06625<br>Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
|---------------|--|--------------------------------------|---|--|---|--|
| RS            | 1,526  | \$ 740,623                           | 3,869,788,464   | \$ 0.000191  | \$ 0.000192   | \$ 0.000205  |
| MGS Secondary | 378  | \$ 183,259                           | 1,336,717,494   | \$ 0.000137  | \$ 0.000137   | \$ 0.000146  |
| MGS Primary   | 14   | \$ 6,722                             | 88,754,650  | \$ 0.000076  | \$ 0.000076   | \$ 0.000081  |
| AGS Secondary | 312  | \$ 151,209                           | 1,472,654,710   | \$ 0.000103  | \$ 0.000103   | \$ 0.000110  |
| AGS Primary   | 94   | \$ 45,798                            | 532,181,110   | \$ 0.000086  | \$ 0.000086   | \$ 0.000092  |
| TGS           | 152  | \$ 73,977                            | 1,003,676,053   | \$ 0.000074  | \$ 0.000074   | \$ 0.000079  |
| SPL/CSL       | -  | \$ -                                 | 67,350,627  | \$ -   | \$ -  | \$ -   |
| DDC           | 2  | \$ 878                               | 14,517,080  | \$ 0.000060  | \$ 0.000060   | \$ 0.000064  |
|               | 2,478  | \$ 1,202,464                         | 8,385,640,189   |  |   |  |

**Atlantic City Electric Company**

Proposed PEPCO Projects Transmission Enhancement Charge (PEPCO Project-TEC Surcharge) effective September 1, 2024  
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

|   |    |        |
|---|----|--------|
| Transmission Enhancement Costs Allocated to ACE Zone (2023) | \$ | 10,387 |
|   | \$ | 10,387 |
| 2023 ACE Zone Transmission Peak Load (MW)                   |    | 2,628  |
| Transmission Enhancement Rate (\$/MW)                       | \$ | 3.95   |

| Rate Class    | Col. 1<br>Transmission<br>Obligation<br>(MW) | Col. 2<br>Allocated Cost<br>Recovery | Col. 3<br>BGS Eligible Sales<br>June 2024 - May 2025<br>(kWh) | Col. 4 = Col. 2/Col. 3<br>Transmission<br>Enhancement<br>Charge (\$/kWh) | Col. 5 = Col. 4 x 1/(1-Effective Rate)<br>Transmission Enhancement Charge w/<br>BPU Assessment (\$/kWh) | Col. 6 = Col. 5 x 1.06625<br>Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
|---------------|--|--------------------------------------|---|--|---|--|
| RS            | 1,526  | \$ 72,393                            | 3,869,788,464   | \$ 0.000019  | \$ 0.000019   | \$ 0.000020  |
| MGS Secondary | 378  | \$ 17,913                            | 1,336,717,494   | \$ 0.000013  | \$ 0.000013   | \$ 0.000014  |
| MGS Primary   | 14   | \$ 657                               | 88,754,650  | \$ 0.000007  | \$ 0.000007   | \$ 0.000007  |
| AGS Secondary | 312  | \$ 14,780                            | 1,472,654,710   | \$ 0.000010  | \$ 0.000010   | \$ 0.000011  |
| AGS Primary   | 94   | \$ 4,477                             | 532,181,110   | \$ 0.000008  | \$ 0.000008   | \$ 0.000009  |
| TGS           | 152  | \$ 7,231                             | 1,003,676,053   | \$ 0.000007  | \$ 0.000007   | \$ 0.000007  |
| SPL/CSL       | -  | \$ -                                 | 67,350,627  | \$ -   | \$ -  | \$ -   |
| DDC           | 2  | \$ 86                                | 14,517,080  | \$ 0.000006  | \$ 0.000006   | \$ 0.000006  |
|               | 2,478  | \$ 117,536                           | 8,385,640,189   |  |   |  |

**Atlantic City Electric Company**

Proposed DPL Projects Transmission Enhancement Charge (DPL Project-TEC Surcharge) effective September 1, 2024  
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

|   |    |       |
|---|----|-------|
| Transmission Enhancement Costs Allocated to ACE Zone (2023) | \$ | 5,154 |
|   | \$ | 5,154 |
| 2023 ACE Zone Transmission Peak Load (MW)                   |    | 2,628 |
| Transmission Enhancement Rate (\$/MW)                       | \$ | 1.96  |

| Rate Class    | Col. 1<br>Transmission<br>Obligation<br>(MW) | Col. 2<br>Allocated Cost<br>Recovery | Col. 3<br>BGS Eligible Sales<br>June 2024 - May 2025<br>(kWh) | Col. 4 = Col. 2/Col. 3<br>Transmission<br>Enhancement<br>Charge (\$/kWh) | Col. 5 = Col. 4 x 1/(1-Effective Rate)<br>Transmission Enhancement Charge w/<br>BPU Assessment (\$/kWh) | Col. 6 = Col. 5 x 1.06625<br>Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
|---------------|--|--------------------------------------|---|--|---|--|
| RS            | 1,526  | \$ 35,924                            | 3,869,788,464   | \$ 0.000009  | \$ 0.000009   | \$ 0.000010  |
| MGS Secondary | 378  | \$ 8,889                             | 1,336,717,494   | \$ 0.000007  | \$ 0.000007   | \$ 0.000007  |
| MGS Primary   | 14   | \$ 326                               | 88,754,650  | \$ 0.000004  | \$ 0.000004   | \$ 0.000004  |
| AGS Secondary | 312  | \$ 7,334                             | 1,472,654,710   | \$ 0.000005  | \$ 0.000005   | \$ 0.000005  |
| AGS Primary   | 94   | \$ 2,221                             | 532,181,110   | \$ 0.000004  | \$ 0.000004   | \$ 0.000004  |
| TGS           | 152  | \$ 3,588                             | 1,003,676,053   | \$ 0.000004  | \$ 0.000004   | \$ 0.000004  |
| SPL/CSL       | -  | \$ -                                 | 67,350,627  | \$ -   | \$ -  | \$ -   |
| DDC           | 2  | \$ 43                                | 14,517,080  | \$ 0.000003  | \$ 0.000003   | \$ 0.000003  |
|               | 2,478  | \$ 58,326                            | 8,385,640,189   |  |   |  |



**Atlantic City Electric Company**

Proposed BG&E Projects Transmission Enhancement Charge (BG&E Project-TEC Surcharge) effective September 1, 2024  
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

|   |    |        |
|---|----|--------|
| Transmission Enhancement Costs Allocated to ACE Zone (2023) | \$ | 22,169 |
|   | \$ | 22,169 |
| 2023 ACE Zone Transmission Peak Load (MW)                   |    | 2,628  |
| Transmission Enhancement Rate (\$/MW)                       | \$ | 8.44   |

| Rate Class    | Col. 1<br>Transmission<br>Obligation<br>(MW) | Col. 2<br>Allocated Cost<br>Recovery | Col. 3<br>BGS Eligible Sales<br>June 2024 - May 2025<br>(kWh) | Col. 4 = Col. 2/Col. 3<br>Transmission<br>Enhancement<br>Charge (\$/kWh) | Col. 5 = Col. 4 x 1/(1-Effective Rate)<br>Transmission Enhancement Charge w/<br>BPU Assessment (\$/kWh) | Col. 6 = Col. 5 x 1.06625<br>Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
|---------------|--|--------------------------------------|---|--|---|--|
| RS            | 1,526  | \$ 154,505                           | 3,869,788,464   | \$ 0.000040  | \$ 0.000040   | \$ 0.000043  |
| MGS Secondary | 378  | \$ 38,231                            | 1,336,717,494   | \$ 0.000029  | \$ 0.000029   | \$ 0.000031  |
| MGS Primary   | 14   | \$ 1,402                             | 88,754,650  | \$ 0.000016  | \$ 0.000016   | \$ 0.000017  |
| AGS Secondary | 312  | \$ 31,544                            | 1,472,654,710   | \$ 0.000021  | \$ 0.000021   | \$ 0.000022  |
| AGS Primary   | 94   | \$ 9,554                             | 532,181,110   | \$ 0.000018  | \$ 0.000018   | \$ 0.000019  |
| TGS           | 152  | \$ 15,433                            | 1,003,676,053   | \$ 0.000015  | \$ 0.000015   | \$ 0.000016  |
| SPL/CSL       | -  | \$ -                                 | 67,350,627  | \$ -   | \$ -  | \$ -   |
| DDC           | 2  | \$ 183                               | 14,517,080  | \$ 0.000013  | \$ 0.000013   | \$ 0.000014  |
|               | 2,478  | \$ 250,852                           | 8,385,640,189   |  |   |  |

**Atlantic City Electric Company**

Proposed CW Edison Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective September 1, 2024  
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

|   |    |       |
|---|----|-------|
| Transmission Enhancement Costs Allocated to ACE Zone (2023) | \$ | 189   |
|   | \$ | 189   |
| 2023 ACE Zone Transmission Peak Load (MW)                   |    | 2,628 |
| Transmission Enhancement Rate (\$/MW)                       | \$ | 0.07  |

| Rate Class    | Col. 1<br>Transmission<br>Obligation<br>(MW) | Col. 2<br>Allocated Cost<br>Recovery | Col. 3<br>BGS Eligible Sales<br>June 2024 - May 2025<br>(kWh) | Col. 4 = Col. 2/Col. 3<br>Transmission<br>Enhancement<br>Charge (\$/kWh) | Col. 5 = Col. 4 x 1/(1-Effective Rate)<br>Transmission Enhancement Charge w/<br>BPU Assessment (\$/kWh) | Col. 6 = Col. 5 x 1.06625<br>Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
|---------------|--|--------------------------------------|---|--|---|--|
| RS            | 1,526  | \$ 1,317                             | 3,869,788,464   | \$ -   | \$ -  | \$ -   |
| MGS Secondary | 378  | \$ 326                               | 1,336,717,494   | \$ -   | \$ -  | \$ -   |
| MGS Primary   | 14   | \$ 12                                | 88,754,650  | \$ -   | \$ -  | \$ -   |
| AGS Secondary | 312  | \$ 269                               | 1,472,654,710   | \$ -   | \$ -  | \$ -   |
| AGS Primary   | 94   | \$ 81                                | 532,181,110   | \$ -   | \$ -  | \$ -   |
| TGS           | 152  | \$ 132                               | 1,003,676,053   | \$ -   | \$ -  | \$ -   |
| SPL/CSL       | -  | \$ -                                 | 67,350,627  | \$ -   | \$ -  | \$ -   |
| DDC           | 2  | \$ 2                                 | 14,517,080  | \$ -   | \$ -  | \$ -   |
|               | 2,478  | \$ 2,138                             | 8,385,640,189   |  |   |  |

**Atlantic City Electric Company**

Proposed Duquesne Projects Transmission Enhancement Charge (Duquesne Surcharge) effective September 1, 2024  
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

|   |    |       |
|---|----|-------|
| Transmission Enhancement Costs Allocated to ACE Zone (2023) | \$ | 861   |
|   | \$ | 861   |
| 2023 ACE Zone Transmission Peak Load (MW)                   |    | 2,628 |
| Transmission Enhancement Rate (\$/MW)                       | \$ | 0.33  |

| Rate Class    | Col. 1<br>Transmission<br>Obligation<br>(MW) | Col. 2<br>Allocated Cost<br>Recovery | Col. 3<br>BGS Eligible Sales<br>June 2024 - May 2025<br>(kWh) | Col. 4 = Col. 2/Col. 3<br>Transmission<br>Enhancement<br>Charge (\$/kWh) | Col. 5 = Col. 4 x 1/(1-Effective Rate)<br>Transmission Enhancement Charge w/<br>BPU Assessment (\$/kWh) | Col. 6 = Col. 5 x 1.06625<br>Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
|---------------|--|--------------------------------------|---|--|---|--|
| RS            | 1,526  | \$ 6,004                             | 3,869,788,464   | \$ 0.000002  | \$ 0.000002   | \$ 0.000002  |
| MGS Secondary | 378  | \$ 1,486                             | 1,336,717,494   | \$ 0.000001  | \$ 0.000001   | \$ 0.000001  |
| MGS Primary   | 14   | \$ 54                                | 88,754,650  | \$ 0.000001  | \$ 0.000001   | \$ 0.000001  |
| AGS Secondary | 312  | \$ 1,226                             | 1,472,654,710   | \$ 0.000001  | \$ 0.000001   | \$ 0.000001  |
| AGS Primary   | 94   | \$ 371                               | 532,181,110   | \$ 0.000001  | \$ 0.000001   | \$ 0.000001  |
| TGS           | 152  | \$ 600                               | 1,003,676,053   | \$ 0.000001  | \$ 0.000001   | \$ 0.000001  |
| SPL/CSL       | -  | \$ -                                 | 67,350,627  | \$ -   | \$ -  | \$ -   |
| DDC           | 2  | \$ 7                                 | 14,517,080  | \$ -   | \$ -  | \$ -   |
|               | 2,478  | \$ 9,748                             | 8,385,640,189   |  |   |  |

**Atlantic City Electric Company**

Proposed Transource Projects Transmission Enhancement Charge (Transource Surcharge) effective September 1, 2024  
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

|   |    |       |
|---|----|-------|
| Transmission Enhancement Costs Allocated to ACE Zone (2024) | \$ | 6,289 |
|   | \$ | 6,289 |
| 2024 ACE Zone Transmission Peak Load (MW)                   |    | 2,629 |
| Transmission Enhancement Rate (\$/MW)                       | \$ | 2.39  |

| Rate Class    | Col. 1<br>Transmission<br>Obligation<br>(MW) | Col. 2<br>Allocated Cost<br>Recovery | Col. 3<br>BGS Eligible Sales<br>June 2024 - May 2025<br>(kWh) | Col. 4 = Col. 2/Col. 3<br>Transmission<br>Enhancement<br>Charge (\$/kWh) | Col. 5 = Col. 4 x 1/(1-Effective Rate)<br>Transmission Enhancement Charge w/<br>BPU Assessment (\$/kWh) | Col. 6 = Col. 5 x 1.06625<br>Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
|---------------|--|--------------------------------------|---|--|---|--|
| RS            | 1,526  | \$ 43,823                            | 3,869,788,464   | \$ 0.000011  | \$ 0.000011   | \$ 0.000012  |
| MGS Secondary | 378  | \$ 10,844                            | 1,336,717,494   | \$ 0.000008  | \$ 0.000008   | \$ 0.000009  |
| MGS Primary   | 14   | \$ 398                               | 88,754,650  | \$ 0.000004  | \$ 0.000004   | \$ 0.000004  |
| AGS Secondary | 312  | \$ 8,947                             | 1,472,654,710   | \$ 0.000006  | \$ 0.000006   | \$ 0.000006  |
| AGS Primary   | 94   | \$ 2,710                             | 532,181,110   | \$ 0.000005  | \$ 0.000005   | \$ 0.000005  |
| TGS           | 152  | \$ 4,377                             | 1,003,676,053   | \$ 0.000004  | \$ 0.000004   | \$ 0.000004  |
| SPL/CSL       | -  | \$ -                                 | 67,350,627  | \$ -   | \$ -  | \$ -   |
| DDC           | 2  | \$ 52                                | 14,517,080  | \$ 0.000004  | \$ 0.000004   | \$ 0.000004  |
|               | 2,478  | \$ 71,150                            | 8,385,640,189   |  |   |  |

## Project Transmission Enhancement Charge - TEC Surcharge

|                            | Rate Class |                                     |                    |                      |                    |            |                |            |
|----------------------------|------------|-------------------------------------|--------------------|----------------------|--------------------|------------|----------------|------------|
|                            | <u>RS</u>  | <u>MGS Secondary &amp; MGS-SEVC</u> | <u>MGS Primary</u> | <u>AGS Secondary</u> | <u>AGS Primary</u> | <u>TGS</u> | <u>SPL/CSL</u> | <u>DDC</u> |
| VEPCo                      | 0.000407   | 0.000310                            | 0.000130           | 0.000227             | 0.000175           | 0.000152   | -              | 0.000132   |
| TrAILCo                    | 0.000334   | 0.000255                            | 0.000107           | 0.000186             | 0.000143           | 0.000125   | -              | 0.000109   |
| PSE&G                      | 0.001142   | 0.000868                            | 0.000365           | 0.000635             | 0.000489           | 0.000428   | -              | 0.000371   |
| PPL                        | 0.000090   | 0.000068                            | 0.000029           | 0.000050             | 0.000038           | 0.000033   | -              | 0.000029   |
| PECO                       | 0.000227   | 0.000172                            | 0.000073           | 0.000126             | 0.000097           | 0.000084   | -              | 0.000074   |
| Pepco                      | 0.000022   | 0.000017                            | 0.000007           | 0.000013             | 0.000010           | 0.000009   | -              | 0.000007   |
| MAIT                       | 0.000023   | 0.000018                            | 0.000007           | 0.000013             | 0.000010           | 0.000009   | -              | 0.000007   |
| JCP&L                      | 0.000003   | 0.000002                            | 0.000001           | 0.000002             | 0.000001           | 0.000001   | -              | 0.000001   |
| EL05-121                   | 0.000018   | 0.000014                            | 0.000005           | 0.000010             | 0.000007           | 0.000006   | -              | 0.000005   |
| Delmarva                   | 0.000010   | 0.000007                            | 0.000003           | 0.000005             | 0.000004           | 0.000003   | -              | 0.000003   |
| BG&E                       | 0.000037   | 0.000029                            | 0.000012           | 0.000020             | 0.000016           | 0.000014   | -              | 0.000012   |
| AEP - East                 | 0.000068   | 0.000052                            | 0.000022           | 0.000038             | 0.000030           | 0.000026   | -              | 0.000022   |
| Silver Run                 | 0.000318   | 0.000242                            | 0.000101           | 0.000176             | 0.000135           | 0.000118   | -              | 0.000102   |
| NIPSCO                     | 0.000003   | 0.000002                            | 0.000001           | 0.000001             | 0.000001           | 0.000001   | -              | 0.000001   |
| CW Edison                  | -          | -                                   | -                  | -                    | -                  | -          | -              | -          |
| ER18-680 and Form 715      | -          | -                                   | -                  | -                    | -                  | -          | -              | -          |
| SFC                        | 0.000004   | 0.000003                            | 0.000001           | 0.000002             | 0.000002           | 0.000001   | -              | 0.000001   |
| Duquesne                   | 0.000002   | 0.000001                            | 0.000001           | 0.000001             | 0.000001           | 0.000001   | -              | 0.000001   |
| Total Effective @ 4/1/2024 | 0.002708   | 0.002060                            | 0.000865           | 0.001505             | 0.001159           | 0.001011   | -              | 0.000877   |

|                                       | <u>RS</u> | <u>MGS Secondary &amp; MGS-SEVC</u> | <u>MGS Primary</u> | <u>AGS Secondary</u> | <u>AGS Primary</u> | <u>TGS</u> | <u>SPL/CSL</u> | <u>DDC</u> |
|---------------------------------------|-----------|-------------------------------------|--------------------|----------------------|--------------------|------------|----------------|------------|
| VEPCo                                 | 0.000407  | 0.000310                            | 0.000130           | 0.000227             | 0.000175           | 0.000152   | -              | 0.000132   |
| TrAILCo                               | 0.000341  | 0.000244                            | 0.000134           | 0.000182             | 0.000152           | 0.000131   | -              | 0.000108   |
| PSE&G                                 | 0.001142  | 0.000868                            | 0.000365           | 0.000635             | 0.000489           | 0.000428   | -              | 0.000371   |
| PPL                                   | 0.000090  | 0.000068                            | 0.000029           | 0.000050             | 0.000038           | 0.000033   | -              | 0.000029   |
| PECO                                  | 0.000205  | 0.000146                            | 0.000081           | 0.000110             | 0.000092           | 0.000079   | -              | 0.000064   |
| Pepco                                 | 0.000020  | 0.000014                            | 0.000007           | 0.000011             | 0.000009           | 0.000007   | -              | 0.000006   |
| MAIT                                  | 0.000023  | 0.000018                            | 0.000007           | 0.000013             | 0.000010           | 0.000009   | -              | 0.000007   |
| JCP&L                                 | 0.000003  | 0.000002                            | 0.000001           | 0.000002             | 0.000001           | 0.000001   | -              | 0.000001   |
| EL05-121                              | 0.000018  | 0.000014                            | 0.000005           | 0.000010             | 0.000007           | 0.000006   | -              | 0.000005   |
| Delmarva                              | 0.000010  | 0.000007                            | 0.000004           | 0.000005             | 0.000004           | 0.000004   | -              | 0.000003   |
| BG&E                                  | 0.000043  | 0.000031                            | 0.000017           | 0.000022             | 0.000019           | 0.000016   | -              | 0.000014   |
| AEP - East                            | 0.000068  | 0.000052                            | 0.000022           | 0.000038             | 0.000030           | 0.000026   | -              | 0.000022   |
| Silver Run                            | 0.000318  | 0.000242                            | 0.000101           | 0.000176             | 0.000135           | 0.000118   | -              | 0.000102   |
| NIPSCO                                | 0.000003  | 0.000002                            | 0.000001           | 0.000001             | 0.000001           | 0.000001   | -              | 0.000001   |
| CW Edison                             | -         | -                                   | -                  | -                    | -                  | -          | -              | -          |
| ER18-680 and Form 715                 | -         | -                                   | -                  | -                    | -                  | -          | -              | -          |
| SFC                                   | 0.000004  | 0.000003                            | 0.000001           | 0.000002             | 0.000002           | 0.000001   | -              | 0.000001   |
| Duquesne                              | 0.000002  | 0.000001                            | 0.000001           | 0.000001             | 0.000001           | 0.000001   | -              | -          |
| Transource                            | 0.000012  | 0.000009                            | 0.000004           | 0.000006             | 0.000005           | 0.000004   | -              | 0.000004   |
| Total Proposed TEC Effective 9/1/2024 | 0.002709  | 0.002031                            | 0.000910           | 0.001491             | 0.001170           | 0.001017   | -              | 0.000870   |

Attachment 4B – Translation of 2024/2025 Schedule 12 Charges into Rates – PSE&G

**Transmission Charge Adjustment - BGS-RSCP**  
**Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025**  
**Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects**

TEC Charges for June 2024 - May 2025 \$ 5,939,152.68  
PSE&G Zonal Transmission Load for Effective Yr. (MW) 9,561.0  
Term (Months) 12  
OATT rate \$ 51.77 /MW/month all values show w/o NJ SUT  
converted to \$/MW/yr = \$ 621.24 /MW/yr

|                                 | RS           | RHS         | RLM         | WH    | WHS  | HS          | PSAL      | BPL       |
|---------------------------------|--------------|-------------|-------------|-------|------|-------------|-----------|-----------|
| Trans Obl - MW                  | 4,466.5      | 15.2        | 61.8        | 0.0   | 0.0  | 2.4         | 0.0       | 0.0       |
| Total Annual Energy - MWh       | 12,961,995.7 | 75,855.5    | 77,236.9    | 556.0 | 8.0  | 9,237.4     | 122,330.0 | 281,193.0 |
| Energy Charge                   |              |             |             |       |      |             |           |           |
| in \$/MWh                       | \$ 0.214070  | \$ 0.124485 | \$ 0.497076 | \$ -  | \$ - | \$ 0.161406 | \$ -      | \$ -      |
| in \$/kWh - rounded to 6 places | \$ 0.000214  | \$ 0.000124 | \$ 0.000497 | \$ -  | \$ - | \$ 0.000161 | \$ -      | \$ -      |

Line #

|   |   |                  |                             |  |  |  |
|---|---|------------------|-----------------------------|--|--|--|
| 1 | Total BGS-RSCP Trans Obl                | 7,208.5 MW       |                             |  |  | = sum of BGS-RSCP eligible Trans Obl adjusted for migration  |
| 2 | Total BGS-RSCP energy @ cust            | 24,910,305.1 MWh |                             |  |  | = sum of BGS-RSCP eligible kWh @ cust adjusted for migration |
| 3 | Total BGS-RSCP energy @ trans nodes     | 26,224,871.8 MWh | unrounded                   |  |  | = (2) * loss expansion factor to trans node                  |
| 4 | Change in OATT rate * total Trans Obl   | \$ 4,478,209     | unrounded                   |  |  | = Change in OATT rate * Total BGS-RSCP eligible Trans Obl    |
| 5 | Change in Average Supplier Payment Rate | \$ 0.1708 /MWh   | unrounded                   |  |  | = (4) / (3)  |
| 6 | Change in Average Supplier Payment Rate | \$ 0.17 /MWh     | rounded to 2 decimal places |  |  | = (5) rounded to 2 decimal places                            |
| 7 | Proposed Total Supplier Payment         | \$ 4,458,228     | unrounded                   |  |  | = (6) * (3)  |
| 8 | Difference due to rounding              | \$ (19,980)      | unrounded                   |  |  | = (7) - (4)  |

**Transmission Charge Adjustment - BGS-RSCP**  
**Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025**  
**Calculation of costs and monthly PJM charges for BG&E**

TEC Charges for June 2024 - May 2025 \$ 521,778.91  
PSE&G Zonal Transmission Load for Effective Yr. (MW) 9,561.0  
Term (Months) 12  
OATT rate \$ 4.55 /MW/month  
converted to \$/MW/yr = \$ 54.60 /MW/yr

all values show w/o NJ SUT

|                                 | RS           | RHS         | RLM         | WH    | WHS  | HS          | PSAL      | BPL       |
|---------------------------------|--------------|-------------|-------------|-------|------|-------------|-----------|-----------|
| Trans Obl - MW                  | 4,466.5      | 15.2        | 61.8        | 0.0   | 0.0  | 2.4         | 0.0       | 0.0       |
| Total Annual Energy - MWh       | 12,961,995.7 | 75,855.5    | 77,236.9    | 556.0 | 8.0  | 9,237.4     | 122,330.0 | 281,193.0 |
| Energy Charge                   |              |             |             |       |      |             |           |           |
| in \$/MWh                       | \$ 0.018814  | \$ 0.010941 | \$ 0.043687 | \$ -  | \$ - | \$ 0.014186 | \$ -      | \$ -      |
| in \$/kWh - rounded to 6 places | \$ 0.000019  | \$ 0.000011 | \$ 0.000044 | \$ -  | \$ - | \$ 0.000014 | \$ -      | \$ -      |

Line #

|   |   |                  |                             |  |  |  |  |  |  |
|---|---|------------------|-----------------------------|--|--|--|--|--|--|
| 1 | Total BGS-RSCP Trans Obl                | 7,208.5 MW       |                             |  |  |  |  |  | = sum of BGS-RSCP eligible Trans Obl adjusted for migration  |
| 2 | Total BGS-RSCP energy @ cust            | 24,910,305.1 MWh |                             |  |  |  |  |  | = sum of BGS-RSCP eligible kWh @ cust adjusted for migration |
| 3 | Total BGS-RSCP energy @ trans nodes     | 26,224,871.8 MWh | unrounded                   |  |  |  |  |  | = (2) * loss expansion factor to trans node                  |
| 4 | Change in OATT rate * total Trans Obl   | \$ 393,584       | unrounded                   |  |  |  |  |  | = Change in OATT rate * Total BGS-RSCP eligible Trans Obl    |
| 5 | Change in Average Supplier Payment Rate | \$ 0.0150 /MWh   | unrounded                   |  |  |  |  |  | = (4) / (3)  |
| 6 | Change in Average Supplier Payment Rate | \$ 0.02 /MWh     | rounded to 2 decimal places |  |  |  |  |  | = (5) rounded to 2 decimal places                            |
| 7 | Proposed Total Supplier Payment         | \$ 524,497       | unrounded                   |  |  |  |  |  | = (6) * (3)  |
| 8 | Difference due to rounding              | \$ 130,913       | unrounded                   |  |  |  |  |  | = (7) - (4)  |



**Transmission Charge Adjustment - BGS-RSCP**  
**Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025**  
**Calculation of costs and monthly PJM charges for Midcontinent Independent System Operator (MISO)**

|  |    |                |                            |
|--|----|----------------|----------------------------|
| TEC Charges for June 2024 - May 2025                 | \$ | 1,763.60       |                            |
| PSE&G Zonal Transmission Load for Effective Yr. (MW) |    | 9,561.0        |                            |
| Term (Months)  |    | 12             |                            |
| OATT rate  | \$ | 0.02 /MW/month | all values show w/o NJ SUT |
| converted to \$/MW/yr =                              | \$ | 0.24 /MW/yr    |                            |

|                                 | RS           | RHS         | RLM         | WH    | WHS  | HS          | PSAL      | BPL       |
|---------------------------------|--------------|-------------|-------------|-------|------|-------------|-----------|-----------|
| Trans Obl - MW                  | 4,466.5      | 15.2        | 61.8        | 0.0   | 0.0  | 2.4         | 0.0       | 0.0       |
| Total Annual Energy - MWh       | 12,961,995.7 | 75,855.5    | 77,236.9    | 556.0 | 8.0  | 9,237.4     | 122,330.0 | 281,193.0 |
| Energy Charge                   |              |             |             |       |      |             |           |           |
| in \$/MWh                       | \$ 0.000083  | \$ 0.000048 | \$ 0.000192 | \$ -  | \$ - | \$ 0.000062 | \$ -      | \$ -      |
| in \$/kWh - rounded to 6 places | \$ -         | \$ -        | \$ -        | \$ -  | \$ - | \$ -        | \$ -      | \$ -      |

Line #

|   |   |                  |                             |  |
|---|---|------------------|-----------------------------|--|
| 1 | Total BGS-RSCP Trans Obl                | 7,208.5 MW       |                             | = sum of BGS-RSCP eligible Trans Obl adjusted for migration  |
| 2 | Total BGS-RSCP energy @ cust            | 24,910,305.1 MWh |                             | = sum of BGS-RSCP eligible kWh @ cust adjusted for migration |
| 3 | Total BGS-RSCP energy @ trans nodes     | 26,224,871.8 MWh | unrounded                   | = (2) * loss expansion factor to trans node                  |
| 4 | Change in OATT rate * total Trans Obl   | \$ 1,730         | unrounded                   | = Change in OATT rate * Total BGS-RSCP eligible Trans Obl    |
| 5 | Change in Average Supplier Payment Rate | \$ 0.0001 /MWh   | unrounded                   | = (4) / (3)  |
| 6 | Change in Average Supplier Payment Rate | \$ - /MWh        | rounded to 2 decimal places | = (5) rounded to 2 decimal places                            |
| 7 | Proposed Total Supplier Payment         | \$ -             | unrounded                   | = (6) * (3)  |
| 8 | Difference due to rounding              | \$ (1,730)       | unrounded                   | = (7) - (4)  |

**Transmission Charge Adjustment - BGS-RSCP**  
**Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025**  
**Calculation of costs and monthly PJM charges for ACE Projects**

TEC Charges for June 2024 - May 2025 \$ 1,014,364.85  
PSE&G Zonal Transmission Load for Effective Yr. (MW) 9,561.0  
Term (Months) 12  
OATT rate \$ 8.84 /MW/month all values show w/o NJ SUT  
converted to \$/MW/yr = \$ 106.08 /MW/yr

|                                 | RS           | RHS         | RLM         | WH    | WHS  | HS          | PSAL      | BPL       |
|---------------------------------|--------------|-------------|-------------|-------|------|-------------|-----------|-----------|
| Trans Obl - MW                  | 4,466.5      | 15.2        | 61.8        | 0.0   | 0.0  | 2.4         | 0.0       | 0.0       |
| Total Annual Energy - MWh       | 12,961,995.7 | 75,855.5    | 77,236.9    | 556.0 | 8.0  | 9,237.4     | 122,330.0 | 281,193.0 |
| Energy Charge                   |              |             |             |       |      |             |           |           |
| in \$/MWh                       | \$ 0.036554  | \$ 0.021256 | \$ 0.084878 | \$ -  | \$ - | \$ 0.027561 | \$ -      | \$ -      |
| in \$/kWh - rounded to 6 places | \$ 0.000037  | \$ 0.000021 | \$ 0.000085 | \$ -  | \$ - | \$ 0.000028 | \$ -      | \$ -      |

Line #

|   |   |                  |                             |  |  |  |  |  |  |
|---|---|------------------|-----------------------------|--|--|--|--|--|--|
| 1 | Total BGS-RSCP Trans Obl                | 7,208.5 MW       |                             |  |  |  |  |  | = sum of BGS-RSCP eligible Trans Obl adjusted for migration  |
| 2 | Total BGS-RSCP energy @ cust            | 24,910,305.1 MWh |                             |  |  |  |  |  | = sum of BGS-RSCP eligible kWh @ cust adjusted for migration |
| 3 | Total BGS-RSCP energy @ trans nodes     | 26,224,871.8 MWh | unrounded                   |  |  |  |  |  | = (2) * loss expansion factor to trans node                  |
| 4 | Change in OATT rate * total Trans Obl   | \$ 764,678       | unrounded                   |  |  |  |  |  | = Change in OATT rate * Total BGS-RSCP eligible Trans Obl    |
| 5 | Change in Average Supplier Payment Rate | \$ 0.0292 /MWh   | unrounded                   |  |  |  |  |  | = (4) / (3)  |
| 6 | Change in Average Supplier Payment Rate | \$ 0.03 /MWh     | rounded to 2 decimal places |  |  |  |  |  | = (5) rounded to 2 decimal places                            |
| 7 | Proposed Total Supplier Payment         | \$ 786,746       | unrounded                   |  |  |  |  |  | = (6) * (3)  |
| 8 | Difference due to rounding              | \$ 22,068        | unrounded                   |  |  |  |  |  | = (7) - (4)  |

**Transmission Charge Adjustment - BGS-RSCP**  
**Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025**  
**Calculation of costs and monthly PJM charges for Delmarva Projects**

TEC Charges for June 2024 - May 2025 \$ 160,417.42  
PSE&G Zonal Transmission Load for Effective Yr. (MW) 9,561.0  
Term (Months) 12  
OATT rate \$ 1.40 /MW/month all values show w/o NJ SUT  
converted to \$/MW/yr = \$ 16.80 /MW/yr

|                                 | RS           | RHS         | RLM         | WH    | WHS  | HS          | PSAL      | BPL       |
|---------------------------------|--------------|-------------|-------------|-------|------|-------------|-----------|-----------|
| Trans Obl - MW                  | 4,466.5      | 15.2        | 61.8        | 0.0   | 0.0  | 2.4         | 0.0       | 0.0       |
| Total Annual Energy - MWh       | 12,961,995.7 | 75,855.5    | 77,236.9    | 556.0 | 8.0  | 9,237.4     | 122,330.0 | 281,193.0 |
| Energy charge                   |              |             |             |       |      |             |           |           |
| in \$/MWh                       | \$ 0.005789  | \$ 0.003366 | \$ 0.013442 | \$ -  | \$ - | \$ 0.004365 | \$ -      | \$ -      |
| in \$/kWh - rounded to 6 places | \$ 0.000006  | \$ 0.000003 | \$ 0.000013 | \$ -  | \$ - | \$ 0.000004 | \$ -      | \$ -      |

Line #

|   |  |                  |                             |  |  |  |
|---|--|------------------|-----------------------------|--|--|--|
| 1 | Total BGS-RSCP eligible Trans Obl            | 7,208.5 MW       |                             |  |  | = sum of BGS-RSCP eligible Trans Obl adjusted for migration  |
| 2 | Total BGS-RSCP eligible energy @ cust        | 24,910,305.1 MWh |                             |  |  | = sum of BGS-RSCP eligible kWh @ cust adjusted for migration |
| 3 | Total BGS-RSCP eligible energy @ trans nodes | 26,224,871.8 MWh | unrounded                   |  |  | = (2) * loss expansion factor to trans node                  |
| 4 | Change in OATT rate * total Trans Obl        | \$ 121,103       | unrounded                   |  |  | = Change in OATT rate * Total BGS-RSCP eligible Trans Obl    |
| 5 | Change in Average Supplier Payment Rate      | \$ 0.0046 /MWh   | unrounded                   |  |  | = (4) / (3)  |
| 6 | Change in Average Supplier Payment Rate      | \$ - /MWh        | rounded to 2 decimal places |  |  | = (5) rounded to 2 decimal places                            |
| 7 | Proposed Total Supplier Payment              | \$ -             | unrounded                   |  |  | = (6) * (3)  |
| 8 | Difference due to rounding                   | \$ (121,103)     | unrounded                   |  |  | = (7) - (4)  |

**Transmission Charge Adjustment - BGS-RSCP**

**Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 to May 2025**  
**Calculation of costs and monthly PJM charges for PEPCO Projects**

TEC Charges for June 2024 - May 2025 \$ 268,922.11  
PSE&G Zonal Transmission Load for Effective Yr. (MW) 9,561.0  
Term (Months) 12  
OATT rate \$ 2.34 /MW/month all values show w/o NJ SUT  
converted to \$/MW/yr = \$ 28.08 /MW/yr

|                                 | RS           | RHS         | RLM         | WH    | WHS  | HS          | PSAL      | BPL       |
|---------------------------------|--------------|-------------|-------------|-------|------|-------------|-----------|-----------|
| Trans Obl - MW                  | 4,466.5      | 15.2        | 61.8        | 0.0   | 0.0  | 2.4         | 0.0       | 0.0       |
| Total Annual Energy - MWh       | 12,961,995.7 | 75,855.5    | 77,236.9    | 556.0 | 8.0  | 9,237.4     | 122,330.0 | 281,193.0 |
| Energy Charge                   |              |             |             |       |      |             |           |           |
| in \$/MWh                       | \$ 0.009676  | \$ 0.005627 | \$ 0.022468 | \$ -  | \$ - | \$ 0.007296 | \$ -      | \$ -      |
| in \$/kWh - rounded to 6 places | \$ 0.000010  | \$ 0.000006 | \$ 0.000022 | \$ -  | \$ - | \$ 0.000007 | \$ -      | \$ -      |

Line #

|   |   |                  |                             |  |  |  |  |  |  |
|---|---|------------------|-----------------------------|--|--|--|--|--|--|
| 1 | Total BGS-RSCP Trans Obl                | 7,208.5 MW       |                             |  |  |  |  |  | = sum of BGS-RSCP eligible Trans Obl adjusted for migration  |
| 2 | Total BGS-RSCP energy @ cust            | 24,910,305.1 MWh |                             |  |  |  |  |  | = sum of BGS-RSCP eligible kWh @ cust adjusted for migration |
| 3 | Total BGS-RSCP energy @ trans nodes     | 26,224,871.8 MWh | unrounded                   |  |  |  |  |  | = (2) * loss expansion factor to trans node                  |
| 4 | Change in OATT rate * total Trans Obl   | \$ 202,415       | unrounded                   |  |  |  |  |  | = Change in OATT rate * Total BGS-RSCP eligible Trans Obl    |
| 5 | Change in Average Supplier Payment Rate | \$ 0.0077 /MWh   | unrounded                   |  |  |  |  |  | = (4) / (3)  |
| 6 | Change in Average Supplier Payment Rate | \$ 0.01 /MWh     | rounded to 2 decimal places |  |  |  |  |  | = (5) rounded to 2 decimal places                            |
| 7 | Proposed Total Supplier Payment         | \$ 262,249       | unrounded                   |  |  |  |  |  | = (6) * (3)  |
| 8 | Difference due to rounding              | \$ 59,834        | unrounded                   |  |  |  |  |  | = (7) - (4)  |

**Transmission Charge Adjustment - BGS-RSCP**  
**Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025**  
**Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects**

TEC Charges for June 2024 - May 2025 \$ 2,322,142.94  
PSE&G Zonal Transmission Load for Effective Yr. (MW) 9,561.0  
Term (Months) 12  
OATT rate \$ 20.24 /MW/month all values show w/o NJ SUT  
converted to \$/MW/yr = \$ 242.88 /MW/yr

|                                 | RS           | RHS         | RLM         | WH    | WHS  | HS          | PSAL      | BPL       |
|---------------------------------|--------------|-------------|-------------|-------|------|-------------|-----------|-----------|
| Trans Obl - MW                  | 4,466.5      | 15.2        | 61.8        | 0.0   | 0.0  | 2.4         | 0.0       | 0.0       |
| Total Annual Energy - MWh       | 12,961,995.7 | 75,855.5    | 77,236.9    | 556.0 | 8.0  | 9,237.4     | 122,330.0 | 281,193.0 |
| Energy Charge                   |              |             |             |       |      |             |           |           |
| in \$/MWh                       | \$ 0.083693  | \$ 0.048669 | \$ 0.194337 | \$ -  | \$ - | \$ 0.063103 | \$ -      | \$ -      |
| in \$/kWh - rounded to 6 places | \$ 0.000084  | \$ 0.000049 | \$ 0.000194 | \$ -  | \$ - | \$ 0.000063 | \$ -      | \$ -      |

Line #

|   |   |                  |                             |  |  |  |
|---|---|------------------|-----------------------------|--|--|--|
| 1 | Total BGS-RSCP Trans Obl                | 7,208.5 MW       |                             |  |  | = sum of BGS-RSCP eligible Trans Obl adjusted for migration  |
| 2 | Total BGS-RSCP energy @ cust            | 24,910,305.1 MWh |                             |  |  | = sum of BGS-RSCP eligible kWh @ cust adjusted for migration |
| 3 | Total BGS-RSCP energy @ trans nodes     | 26,224,871.8 MWh | unrounded                   |  |  | = (2) * loss expansion factor to trans node                  |
| 4 | Change in OATT rate * total Trans Obl   | \$ 1,750,800     | unrounded                   |  |  | = Change in OATT rate * Total BGS-RSCP eligible Trans Obl    |
| 5 | Change in Average Supplier Payment Rate | \$ 0.0668 /MWh   | unrounded                   |  |  | = (4) / (3)  |
| 6 | Change in Average Supplier Payment Rate | \$ 0.07 /MWh     | rounded to 2 decimal places |  |  | = (5) rounded to 2 decimal places                            |
| 7 | Proposed Total Supplier Payment         | \$ 1,835,741     | unrounded                   |  |  | = (6) * (3)  |
| 8 | Difference due to rounding              | \$ 84,941        | unrounded                   |  |  | = (7) - (4)  |

**Transmission Charge Adjustment - BGS-RSCP**  
**Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025**  
**Calculation of costs and monthly PJM charges for Commonwealth Edison**

TEC Charges for June 2024 - May 2025 \$ 14,735.03  
PSE&G Zonal Transmission Load for Effective Yr. (MW) 9,561.0  
Term (Months) 12  
OATT rate \$ 0.13 /MW/month all values show w/o NJ SUT  
converted to \$/MW/yr = \$ 1.56 /MW/yr

|                                 | RS           | RHS         | RLM         | WH    | WHS  | HS          | PSAL      | BPL       |
|---------------------------------|--------------|-------------|-------------|-------|------|-------------|-----------|-----------|
| Trans Obl - MW                  | 4,466.5      | 15.2        | 61.8        | 0.0   | 0.0  | 2.4         | 0.0       | 0.0       |
| Total Annual Energy - MWh       | 12,961,995.7 | 75,855.5    | 77,236.9    | 556.0 | 8.0  | 9,237.4     | 122,330.0 | 281,193.0 |
| Energy charge                   |              |             |             |       |      |             |           |           |
| in \$/MWh                       | \$ 0.000538  | \$ 0.000313 | \$ 0.001248 | \$ -  | \$ - | \$ 0.000405 | \$ -      | \$ -      |
| in \$/kWh - rounded to 6 places | \$ 0.000001  | \$ -        | \$ 0.000001 | \$ -  | \$ - | \$ -        | \$ -      | \$ -      |

Line #

|   |  |                  |                             |  |
|---|--|------------------|-----------------------------|--|
| 1 | Total BGS-RSCP eligible Trans Obl            | 7,208.5 MW       |                             | = sum of BGS-RSCP eligible Trans Obl adjusted for migration  |
| 2 | Total BGS-RSCP eligible energy @ cust        | 24,910,305.1 MWh |                             | = sum of BGS-RSCP eligible kWh @ cust adjusted for migration |
| 3 | Total BGS-RSCP eligible energy @ trans nodes | 26,224,871.8 MWh | unrounded                   | = (2) * loss expansion factor to trans node                  |
| 4 | Change in OATT rate * total Trans Obl        | \$ 11,245        | unrounded                   | = Change in OATT rate * Total BGS-RSCP eligible Trans Obl    |
| 5 | Change in Average Supplier Payment Rate      | \$ 0.0004 /MWh   | unrounded                   | = (4) / (3)  |
| 6 | Change in Average Supplier Payment Rate      | \$ - /MWh        | rounded to 2 decimal places | = (5) rounded to 2 decimal places                            |
| 7 | Proposed Total Supplier Payment              | \$ -             | unrounded                   | = (6) * (3)  |
| 8 | Difference due to rounding                   | \$ (11,245)      | unrounded                   | = (7) - (4)  |

**Transmission Charge Adjustment - BGS-RSCP**  
**Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025**  
**Calculation of costs and monthly PJM charges for Duquesne**

TEC Charges for June 2024 - May 2025 \$ 36,024.76  
PSE&G Zonal Transmission Load for Effective Yr. (MW) 9,561.0  
Term (Months) 12  
OATT rate \$ 0.31 /MW/month all values show w/o NJ SUT  
converted to \$/MW/yr = \$ 3.72 /MW/yr

|                                 | RS           | RHS         | RLM         | WH    | WHS  | HS          | PSAL      | BPL       |
|---------------------------------|--------------|-------------|-------------|-------|------|-------------|-----------|-----------|
| Trans Obl - MW                  | 4,466.5      | 15.2        | 61.8        | 0.0   | 0.0  | 2.4         | 0.0       | 0.0       |
| Total Annual Energy - MWh       | 12,961,995.7 | 75,855.5    | 77,236.9    | 556.0 | 8.0  | 9,237.4     | 122,330.0 | 281,193.0 |
| Energy charge                   |              |             |             |       |      |             |           |           |
| in \$/MWh                       | \$ 0.001282  | \$ 0.000745 | \$ 0.002977 | \$ -  | \$ - | \$ 0.000967 | \$ -      | \$ -      |
| in \$/kWh - rounded to 6 places | \$ 0.000001  | \$ 0.000001 | \$ 0.000003 | \$ -  | \$ - | \$ 0.000001 | \$ -      | \$ -      |

Line #

|   |  |                  |                             |  |  |
|---|--|------------------|-----------------------------|--|--|
| 1 | Total BGS-RSCP eligible Trans Obl            | 7,208.5 MW       |                             |  | = sum of BGS-RSCP eligible Trans Obl adjusted for migration  |
| 2 | Total BGS-RSCP eligible energy @ cust        | 24,910,305.1 MWh |                             |  | = sum of BGS-RSCP eligible kWh @ cust adjusted for migration |
| 3 | Total BGS-RSCP eligible energy @ trans nodes | 26,224,871.8 MWh | unrounded                   |  | = (2) * loss expansion factor to trans node                  |
| 4 | Change in OATT rate * total Trans Obl        | \$ 26,816        | unrounded                   |  | = Change in OATT rate * Total BGS-RSCP eligible Trans Obl    |
| 5 | Change in Average Supplier Payment Rate      | \$ 0.0010 /MWh   | unrounded                   |  | = (4) / (3)  |
| 6 | Change in Average Supplier Payment Rate      | \$ - /MWh        | rounded to 2 decimal places |  | = (5) rounded to 2 decimal places                            |
| 7 | Proposed Total Supplier Payment              | \$ -             | unrounded                   |  | = (6) * (3)  |
| 8 | Difference due to rounding                   | \$ (26,816)      | unrounded                   |  | = (7) - (4)  |

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024

Calculation of costs and monthly PJM charges for Transource Pennsylvania LLC

TEC Charges for Jan 2024 - Dec 2024 \$ 288,662.35  
PSE&G Zonal Transmission Load for Effective Yr. (MW) 9,561.0  
Term (Months) 12  
OATT rate \$ 2.52 /MW/month  
converted to \$/MW/yr = \$ 30.24 /MW/yr

all values show w/o NJ SUT

|                                 | RS           | RHS         | RLM         | WH    | WHS  | HS          | PSAL      | BPL       |
|---------------------------------|--------------|-------------|-------------|-------|------|-------------|-----------|-----------|
| Trans Obl - MW                  | 4,466.5      | 15.2        | 61.8        | 0.0   | 0.0  | 2.4         | 0.0       | 0.0       |
| Total Annual Energy - MWh       | 12,961,995.7 | 75,855.5    | 77,236.9    | 556.0 | 8.0  | 9,237.4     | 122,330.0 | 281,193.0 |
| Energy Charge                   |              |             |             |       |      |             |           |           |
| in \$/MWh                       | \$ 0.010420  | \$ 0.006060 | \$ 0.024196 | \$ -  | \$ - | \$ 0.007857 | \$ -      | \$ -      |
| in \$/kWh - rounded to 6 places | \$ 0.000010  | \$ 0.000006 | \$ 0.000024 | \$ -  | \$ - | \$ 0.000008 | \$ -      | \$ -      |

Line #

|   |   |                  |                             |  |  |  |  |  |  |
|---|---|------------------|-----------------------------|--|--|--|--|--|--|
| 1 | Total BGS-RSCP Trans Obl                | 7,208.5 MW       |                             |  |  |  |  |  | = sum of BGS-RSCP eligible Trans Obl adjusted for migration  |
| 2 | Total BGS-RSCP energy @ cust            | 24,910,305.1 MWh |                             |  |  |  |  |  | = sum of BGS-RSCP eligible kWh @ cust adjusted for migration |
| 3 | Total BGS-RSCP energy @ trans nodes     | 26,224,871.8 MWh | unrounded                   |  |  |  |  |  | = (2) * loss expansion factor to trans node                  |
| 4 | Change in OATT rate * total Trans Obl   | \$ 217,985       | unrounded                   |  |  |  |  |  | = Change in OATT rate * Total BGS-RSCP eligible Trans Obl    |
| 5 | Change in Average Supplier Payment Rate | \$ 0.0083 /MWh   | unrounded                   |  |  |  |  |  | = (4) / (3)  |
| 6 | Change in Average Supplier Payment Rate | \$ 0.01 /MWh     | rounded to 2 decimal places |  |  |  |  |  | = (5) rounded to 2 decimal places                            |
| 7 | Proposed Total Supplier Payment         | \$ 262,249       | unrounded                   |  |  |  |  |  | = (6) * (3)  |
| 8 | Difference due to rounding              | \$ 44,264        | unrounded                   |  |  |  |  |  | = (7) - (4)  |



Attachment 4C – Translation of 2024/2025 Schedule 12 Charges into Rates – JCP&L

**Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)****Jersey Central Power & Light Company**

Proposed Trailco Project Transmission Enhancement Charge (Trailco-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved Trailco Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

|   |              |     |
|---|--------------|-----|
| 2024/2025 Average Monthly Trailco-TEC Costs Allocated to JCP&L Zone | \$350,562.54 | (1) |
| 2024 JCP&L Zone Transmission Peak Load (MW)                         | 5,731.30     |     |
| Trailco-Transmission Enhancement Rate (\$/MW-month)                 | \$61.17      |     |

**September 1, 2024**

| BGS by Voltage Level           | Retail Transmission<br>Obligation (MW) | Allocated Cost<br>Recovery (\$) (2) | BGS Eligible Sales<br>(kWh) (3) | Trailco-TEC Surcharge<br>(\$/kWh) | Trailco-TEC<br>Surcharge w/<br>SUT(\$/kWh) |
|--------------------------------|--|-------------------------------------|---------------------------------|-----------------------------------|--|
| Secondary (excluding lighting) | 5,009.8                                | \$3,677,188                         | 16,551,242,747                  | \$0.000222                        | \$0.000237                                 |
| Primary                        | 287.8                                  | \$211,257                           | 1,569,605,449                   | \$0.000135                        | \$0.000144                                 |
| Transmission @ 34.5 kV         | 286.0                                  | \$209,914                           | 1,660,109,770                   | \$0.000126                        | \$0.000134                                 |
| Transmission @ 230 kV          | 12.6                                   | \$9,279                             | 146,936,649                     | \$0.000063                        | \$0.000067                                 |
| Total                          | 5,596.3                                | \$4,107,638                         | 19,927,894,615                  |                                   |  |

(1) Cost Allocation of Trailco Project Schedule 12 Charges to JCP&amp;L Zone for 2024/2025

(2) Based on Trailco Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

**BGS-RSCP Transmission Payment Adjustment****Line No.**

|   |   |                                     |
|---|---|-------------------------------------|
| 1 | BGS-RSCP Eligible Sales June through May @ Customer                 | 16,034,487 MWH                      |
| 2 | BGS-RSCP Eligible Sales June through May @ Transmission Node        | 17,748,253 MWH                      |
| 3 | BGS-RSCP Eligible Transmission Obligation                           | 4,794.20 MW                         |
| 4 | Trailco-Transmission Enhancement Costs                              | \$3,519,135 = Line 3 x \$61.17 x 12 |
| 5 | Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals) | \$0.20 = Line 4 / Line 2            |

**Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)****Jersey Central Power & Light Company**

Proposed BG&amp;E Project Transmission Enhancement Charge (BG&amp;E-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved BG&amp;E Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

|  |             |     |
|--|-------------|-----|
| 2024/2025 Average Monthly BG&E-TEC Costs Allocated to JCP&L Zone | \$28,516.89 | (1) |
| 2024 JCP&L Zone Transmission Peak Load (MW)                      | 5,731.30    |     |
| BG&E-Transmission Enhancement Rate (\$/MW-month)                 | \$4.98      |     |

**September 1, 2024**

| BGS by Voltage Level           | Retail Transmission<br>Obligation (MW) | Allocated Cost<br>Recovery (\$) (2) | BGS Eligible Sales<br>(kWh) (3) | BG&E-TEC Surcharge<br>(\$/kWh) | BG&E-TEC<br>Surcharge w/<br>SUT(\$/kWh) |
|--------------------------------|--|-------------------------------------|---------------------------------|--------------------------------|---|
| Secondary (excluding lighting) | 5,009.8                                | \$299,125                           | 16,551,242,747                  | \$0.000018                     | \$0.000019                              |
| Primary                        | 287.8                                  | \$17,185                            | 1,569,605,449                   | \$0.000011                     | \$0.000012                              |
| Transmission @ 34.5 kV         | 286.0                                  | \$17,076                            | 1,660,109,770                   | \$0.000010                     | \$0.000011                              |
| Transmission @ 230 kV          | 12.6                                   | \$755                               | 146,936,649                     | \$0.000005                     | \$0.000005                              |
| Total                          | 5,596.3                                | \$334,140                           | 19,927,894,615                  |                                |   |

(1) Cost Allocation of BG&amp;E Project Schedule 12 Charges to JCP&amp;L Zone for 2024/2025

(2) Based on BG&amp;E Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

**BGS-RSCP Transmission Payment Adjustment****Line No.**

|   |   |            |                        |
|---|---|------------|------------------------|
| 1 | BGS-RSCP Eligible Sales June through May @ Customer                 | 16,034,487 | MWH                    |
| 2 | BGS-RSCP Eligible Sales June through May @ Transmission Node        | 17,748,253 | MWH                    |
| 3 | BGS-RSCP Eligible Transmission Obligation                           | 4,794.20   | MW                     |
| 4 | BG&E-Transmission Enhancement Costs                                 | \$286,501  | = Line 3 x \$4.98 x 12 |
| 5 | Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals) | \$0.02     | = Line 4 / Line 2      |

**Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)****Jersey Central Power & Light Company**

Proposed ACE Project Transmission Enhancement Charge (ACE-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

|   |                  |
|---|------------------|
| 2024/2025 Average Monthly ACE-TEC Costs Allocated to JCP&L Zone | \$120,075.37 (1) |
| 2024 JCP&L Zone Transmission Peak Load (MW)                     | 5,731.30         |
| ACE-Transmission Enhancement Rate (\$/MW-month)                 | \$20.95          |

**September 1, 2024**

| BGS by Voltage Level           | Retail Transmission<br>Obligation (MW) | Allocated Cost<br>Recovery (\$) (2) | BGS Eligible Sales<br>(kWh) (3) | ACE-TEC Surcharge<br>(\$/kWh) | ACE-TEC Surcharge<br>w/ SUT(\$/kWh) |
|--------------------------------|--|-------------------------------------|---------------------------------|-------------------------------|-------------------------------------|
| Secondary (excluding lighting) | 5,009.8                                | \$1,259,518                         | 16,551,242,747                  | \$0.000076                    | \$0.000081                          |
| Primary                        | 287.8                                  | \$72,360                            | 1,569,605,449                   | \$0.000046                    | \$0.000049                          |
| Transmission @ 34.5 kV         | 286.0                                  | \$71,900                            | 1,660,109,770                   | \$0.000043                    | \$0.000046                          |
| Transmission @ 230 kV          | 12.6                                   | \$3,178                             | 146,936,649                     | \$0.000022                    | \$0.000023                          |
| Total                          | 5,596.3                                | \$1,406,956                         | 19,927,894,615                  |                               |                                     |

(1) Cost Allocation of ACE Project Schedule 12 Charges to JCP&amp;L Zone for 2024/2025

(2) Based on ACE Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

**BGS-RSCP Transmission Payment Adjustment****Line No.**

|   |   |                                     |
|---|---|-------------------------------------|
| 1 | BGS-RSCP Eligible Sales June through May @ Customer                 | 16,034,487 MWH                      |
| 2 | BGS-RSCP Eligible Sales June through May @ Transmission Node        | 17,748,253 MWH                      |
| 3 | BGS-RSCP Eligible Transmission Obligation                           | 4,794.20 MW                         |
| 4 | ACE-Transmission Enhancement Costs                                  | \$1,205,262 = Line 3 x \$20.95 x 12 |
| 5 | Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals) | \$0.07 = Line 4 / Line 2            |

**Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)****Jersey Central Power & Light Company**

Proposed Delmarva Project Transmission Enhancement Charge (Delmarva-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved Delmarva Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

|  |            |     |
|--|------------|-----|
| 2024/2025 Average Monthly Delmarva-TEC Costs Allocated to JCP&L Zone | \$8,798.38 | (1) |
| 2024 JCP&L Zone Transmission Peak Load (MW)                          | 5,731.30   |     |
| Delmarva-Transmission Enhancement Rate (\$/MW-month)                 | \$1.54     |     |

**September 1, 2024**

| BGS by Voltage Level           | Retail Transmission<br>Obligation (MW) | Allocated Cost<br>Recovery (\$) (2) | BGS Eligible Sales<br>(kWh) (3) | Delmarva-TEC<br>Surcharge (\$/kWh) | Delmarva-TEC<br>Surcharge w/<br>SUT(\$/kWh) |
|--------------------------------|--|-------------------------------------|---------------------------------|------------------------------------|---|
| Secondary (excluding lighting) | 5,009.8                                | \$92,290                            | 16,551,242,747                  | \$0.000006                         | \$0.000006                                  |
| Primary                        | 287.8                                  | \$5,302                             | 1,569,605,449                   | \$0.000003                         | \$0.000003                                  |
| Transmission @ 34.5 kV         | 286.0                                  | \$5,268                             | 1,660,109,770                   | \$0.000003                         | \$0.000003                                  |
| Transmission @ 230 kV          | 12.6                                   | \$233                               | 146,936,649                     | \$0.000002                         | \$0.000002                                  |
| Total                          | 5,596.3                                | \$103,093                           | 19,927,894,615                  |                                    |   |

(1) Cost Allocation of Delmarva Project Schedule 12 Charges to JCP&amp;L Zone for 2024/2025

(2) Based on Delmarva Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

**BGS-RSCP Transmission Payment Adjustment****Line No.**

|   |   |                                 |
|---|---|---------------------------------|
| 1 | BGS-RSCP Eligible Sales June through May @ Customer                 | 16,034,487 MWH                  |
| 2 | BGS-RSCP Eligible Sales June through May @ Transmission Node        | 17,748,253 MWH                  |
| 3 | BGS-RSCP Eligible Transmission Obligation                           | 4,794.20 MW                     |
| 4 | Delmarva-Transmission Enhancement Costs                             | \$88,597 = Line 3 x \$1.54 x 12 |
| 5 | Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals) | \$0.00 = Line 4 / Line 2        |

**Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)****Jersey Central Power & Light Company**

Proposed PEPCO Project Transmission Enhancement Charge (PEPCO-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved PEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

|   |             |     |
|---|-------------|-----|
| 2024/2025 Average Monthly PEPCO-TEC Costs Allocated to JCP&L Zone | \$15,451.16 | (1) |
| 2024 JCP&L Zone Transmission Peak Load (MW)                       | 5,731.30    |     |
| PEPCO-Transmission Enhancement Rate (\$/MW-month)                 | \$2.70      |     |

**September 1, 2024**

| BGS by Voltage Level           | Retail Transmission<br>Obligation (MW) | Allocated Cost<br>Recovery (\$) (2) | BGS Eligible Sales<br>(kWh) (3) | PEPCO-TEC<br>Surcharge (\$/kWh) | PEPCO-TEC<br>Surcharge w/<br>SUT(\$/kWh) |
|--------------------------------|--|-------------------------------------|---------------------------------|---------------------------------|--|
| Secondary (excluding lighting) | 5,009.8                                | \$162,073                           | 16,551,242,747                  | \$0.000010                      | \$0.000011                               |
| Primary                        | 287.8                                  | \$9,311                             | 1,569,605,449                   | \$0.000006                      | \$0.000006                               |
| Transmission @ 34.5 kV         | 286.0                                  | \$9,252                             | 1,660,109,770                   | \$0.000006                      | \$0.000006                               |
| Transmission @ 230 kV          | 12.6                                   | \$409                               | 146,936,649                     | \$0.000003                      | \$0.000003                               |
| Total                          | 5,596.3                                | \$181,046                           | 19,927,894,615                  |                                 |  |

(1) Cost Allocation of PEPCO Project Schedule 12 Charges to JCP&amp;L Zone for 2024/2025

(2) Based on PEPCO Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

**BGS-RSCP Transmission Payment Adjustment****Line No.**

|   |   |            |                       |
|---|---|------------|-----------------------|
| 1 | BGS-RSCP Eligible Sales June through May @ Customer                 | 16,034,487 | MWH                   |
| 2 | BGS-RSCP Eligible Sales June through May @ Transmission Node        | 17,748,253 | MWH                   |
| 3 | BGS-RSCP Eligible Transmission Obligation                           | 4,794.20   | MW                    |
| 4 | PEPCO-Transmission Enhancement Costs                                | \$155,332  | = Line 3 x \$2.7 x 12 |
| 5 | Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals) | \$0.01     | = Line 4 / Line 2     |

**Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)****Jersey Central Power & Light Company**

Proposed PECO Project Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved PECO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

|  |             |     |
|--|-------------|-----|
| 2024/2025 Average Monthly PECO-TEC Costs Allocated to JCP&L Zone | \$85,630.29 | (1) |
| 2024 JCP&L Zone Transmission Peak Load (MW)                      | 5,731.30    |     |
| PECO-Transmission Enhancement Rate (\$/MW-month)                 | \$14.94     |     |

**September 1, 2024**

| BGS by Voltage Level           | Retail Transmission<br>Obligation (MW) | Allocated Cost<br>Recovery (\$) (2) | BGS Eligible Sales<br>(kWh) (3) | PECO-TEC Surcharge<br>(\$/kWh) | PECO-TEC<br>Surcharge w/<br>SUT(\$/kWh) |
|--------------------------------|--|-------------------------------------|---------------------------------|--------------------------------|---|
| Secondary (excluding lighting) | 5,009.8                                | \$898,210                           | 16,551,242,747                  | \$0.000054                     | \$0.000058                              |
| Primary                        | 287.8                                  | \$51,603                            | 1,569,605,449                   | \$0.000033                     | \$0.000035                              |
| Transmission @ 34.5 kV         | 286.0                                  | \$51,275                            | 1,660,109,770                   | \$0.000031                     | \$0.000033                              |
| Transmission @ 230 kV          | 12.6                                   | \$2,267                             | 146,936,649                     | \$0.000015                     | \$0.000016                              |
| Total                          | 5,596.3                                | \$1,003,354                         | 19,927,894,615                  |                                |   |

(1) Cost Allocation of PECO Project Schedule 12 Charges to JCP&amp;L Zone for 2024/2025

(2) Based on PECO Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

**BGS-RSCP Transmission Payment Adjustment****Line No.**

|   |   |                                   |
|---|---|-----------------------------------|
| 1 | BGS-RSCP Eligible Sales June through May @ Customer                 | 16,034,487 MWH                    |
| 2 | BGS-RSCP Eligible Sales June through May @ Transmission Node        | 17,748,253 MWH                    |
| 3 | BGS-RSCP Eligible Transmission Obligation                           | 4,794.20 MW                       |
| 4 | PECO-Transmission Enhancement Costs                                 | \$859,504 = Line 3 x \$14.94 x 12 |
| 5 | Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals) | \$0.05 = Line 4 / Line 2          |

**Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)****Jersey Central Power & Light Company**

Proposed CW Edison Project Transmission Enhancement Charge (CW Edison-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved CW Edison Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

|   |              |
|---|--------------|
| 2024/2025 Average Monthly CW Edison-TEC Costs Allocated to JCP&L Zone | \$545.74 (1) |
| 2024 JCP&L Zone Transmission Peak Load (MW)                           | 5,731.30     |
| CW Edison-Transmission Enhancement Rate (\$/MW-month)                 | \$0.10       |

| September 1, 2024              |  |                                     |                                 |                                     |  |
|--------------------------------|--|-------------------------------------|---------------------------------|-------------------------------------|--|
| BGS by Voltage Level           | Retail Transmission<br>Obligation (MW) | Allocated Cost<br>Recovery (\$) (2) | BGS Eligible Sales<br>(kWh) (3) | CW Edison-TEC<br>Surcharge (\$/kWh) | CW Edison-TEC<br>Surcharge w/<br>SUT(\$/kWh) |
| Secondary (excluding lighting) | 5,009.8                                | \$5,724                             | 16,551,242,747                  | \$0.000000                          | \$0.000000                                   |
| Primary                        | 287.8                                  | \$329                               | 1,569,605,449                   | \$0.000000                          | \$0.000000                                   |
| Transmission @ 34.5 kV         | 286.0                                  | \$327                               | 1,660,109,770                   | \$0.000000                          | \$0.000000                                   |
| Transmission @ 230 kV          | 12.6                                   | \$14                                | 146,936,649                     | \$0.000000                          | \$0.000000                                   |
| Total                          | 5,596.3                                | \$6,395                             | 19,927,894,615                  |                                     |  |

(1) Cost Allocation of CW Edison Project Schedule 12 Charges to JCP&amp;L Zone for 2024/2025

(2) Based on CW Edison Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

BGS-RSCP Transmission Payment AdjustmentLine No.

|   |   |                               |
|---|---|-------------------------------|
| 1 | BGS-RSCP Eligible Sales June through May @ Customer                 | 16,034,487 MWH                |
| 2 | BGS-RSCP Eligible Sales June through May @ Transmission Node        | 17,748,253 MWH                |
| 3 | BGS-RSCP Eligible Transmission Obligation                           | 4,794.20 MW                   |
| 4 | CW Edison-Transmission Enhancement Costs                            | \$5,753 = Line 3 x \$0.1 x 12 |
| 5 | Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals) | \$0.00 = Line 4 / Line 2      |



**Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)****Jersey Central Power & Light Company**

Proposed Duquesne Project Transmission Enhancement Charge (Duquesne-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved Duquesne Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

|  |          |     |
|--|----------|-----|
| 2024/2025 Average Monthly Duquesne-TEC Costs Allocated to JCP&L Zone | \$0.00   | (1) |
| 2024 JCP&L Zone Transmission Peak Load (MW)                          | 5,731.30 |     |
| Duquesne-Transmission Enhancement Rate (\$/MW-month)                 | \$0.00   |     |

**September 1, 2024**

| BGS by Voltage Level           | Retail Transmission<br>Obligation (MW) | Allocated Cost<br>Recovery (\$) (2) | BGS Eligible Sales<br>(kWh) (3) | Duquesne-TEC<br>Surcharge (\$/kWh) | Duquesne-TEC<br>Surcharge w/<br>SUT(\$/kWh) |
|--------------------------------|--|-------------------------------------|---------------------------------|------------------------------------|---|
| Secondary (excluding lighting) | 5,009.8                                | \$0                                 | 16,551,242,747                  | \$0.000000                         | \$0.000000                                  |
| Primary                        | 287.8                                  | \$0                                 | 1,569,605,449                   | \$0.000000                         | \$0.000000                                  |
| Transmission @ 34.5 kV         | 286.0                                  | \$0                                 | 1,660,109,770                   | \$0.000000                         | \$0.000000                                  |
| Transmission @ 230 kV          | 12.6                                   | \$0                                 | 146,936,649                     | \$0.000000                         | \$0.000000                                  |
| Total                          | 5,596.3                                | \$0                                 | 19,927,894,615                  |                                    |   |

(1) Cost Allocation of Duquesne Project Schedule 12 Charges to JCP&amp;L Zone for 2024/2025

(2) Based on Duquesne Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

**BGS-RSCP Transmission Payment Adjustment****Line No.**

|   |   |                          |
|---|---|--------------------------|
| 1 | BGS-RSCP Eligible Sales June through May @ Customer                 | 16,034,487 MWH           |
| 2 | BGS-RSCP Eligible Sales June through May @ Transmission Node        | 17,748,253 MWH           |
| 3 | BGS-RSCP Eligible Transmission Obligation                           | 4,794.20 MW              |
| 4 | Duquesne-Transmission Enhancement Costs                             | \$0 = Line 3 x \$0 x 12  |
| 5 | Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals) | \$0.00 = Line 4 / Line 2 |

**Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)****Jersey Central Power & Light Company**

Proposed Transource Project Transmission Enhancement Charge (Transource-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved Transource Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2024 - December 2024

|   |             |     |
|---|-------------|-----|
| 2024 Average Monthly Transource-TEC Costs Allocated to JCP&L Zone | \$14,745.74 | (1) |
| 2024 JCP&L Zone Transmission Peak Load (MW)                       | 5,731.30    |     |
| Transource-Transmission Enhancement Rate (\$/MW-month)            | \$2.57      |     |

**September 1, 2024**

| BGS by Voltage Level           | Retail Transmission<br>Obligation (MW) | Allocated Cost<br>Recovery (\$) (2) | BGS Eligible Sales<br>(kWh) (3) | Transource-TEC<br>Surcharge (\$/kWh) | Transource-TEC<br>Surcharge w/<br>SUT(\$/kWh) |
|--------------------------------|--|-------------------------------------|---------------------------------|--------------------------------------|---|
| Secondary (excluding lighting) | 5,009.8                                | \$154,674                           | 16,551,242,747                  | \$0.000009                           | \$0.000010                                    |
| Primary                        | 287.8                                  | \$8,886                             | 1,569,605,449                   | \$0.000006                           | \$0.000006                                    |
| Transmission @ 34.5 kV         | 286.0                                  | \$8,830                             | 1,660,109,770                   | \$0.000005                           | \$0.000005                                    |
| Transmission @ 230 kV          | 12.6                                   | \$390                               | 146,936,649                     | \$0.000003                           | \$0.000003                                    |
| Total                          | 5,596.3                                | \$172,780                           | 19,927,894,615                  |                                      |   |

(1) Cost Allocation of Transource Project Schedule 12 Charges to JCP&amp;L Zone for 2024

(2) Based on Transource Project costs from January 2024 through December 2024

(3) September 2024 through August 2025

**BGS-RSCP Transmission Payment Adjustment****Line No.**

|   |   |            |                        |
|---|---|------------|------------------------|
| 1 | BGS-RSCP Eligible Sales June through May @ Customer                 | 16,034,487 | MWH                    |
| 2 | BGS-RSCP Eligible Sales June through May @ Transmission Node        | 17,748,253 | MWH                    |
| 3 | BGS-RSCP Eligible Transmission Obligation                           | 4,794.20   | MW                     |
| 4 | Transource-Transmission Enhancement Costs                           | \$147,853  | = Line 3 x \$2.57 x 12 |
| 5 | Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals) | \$0.01     | = Line 4 / Line 2      |

Attachment 4D – Translation of 2024/2025 Schedule 12 Charges into Rates – RECO

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (TrAILCo) effective September 1, 2024

To reflect FERC-approved TrAILCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

|  |    |        |     |
|--|----|--------|-----|
| 2024 Average Monthly TrAILCo-TEC Costs Allocated to RECO | \$ | 19,511 | (1) |
| 2024 RECO Zone Transmission Peak Load (MW)               |    | 433.0  | (2) |
| Transmission Enhancement Rate (\$/MW-month)              | \$ | 45.06  |     |
| SUT  |    | 6.625% |     |

|               | Col. 1   | Col. 2                              | Col.3=Col.2 x \$19,511 x 12    | Col. 4  | Col. 5 = Col. 3/Col. 4                         | Col. 6 = Col. 5 x 1.07                                |
|---------------|--|-------------------------------------|--------------------------------|---|--|---|
| Rate Class    | BGS-Eligible<br>Transmission<br>Obligation<br>(MW) | Transmission<br>Obligation<br>(Pct) | Allocated Cost<br>Recovery (1) | BGS Eligible Sales<br>September 2024 -<br>August 2025 (kWh) | Transmission<br>Enhancement<br>Charge (\$/kWh) | Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
| SC1/SC5       | 278.6  | 64.33%                              | \$ 150,631                     | 734,458,205   | \$ 0.00021                                     | \$ 0.00022  |
| SC2 Secondary | 104.2  | 24.07%                              | \$ 56,359                      | 468,694,198   | \$ 0.00012                                     | \$ 0.00013  |
| SC2 Primary   | 14.0   | 3.22%                               | \$ 7,546                       | 48,163,819  | \$ 0.00016                                     | \$ 0.00017  |
| SC3           | 0.1  | 0.02%                               | \$ 55                          | 718,283   | \$ 0.00008                                     | \$ 0.00009  |
| SC4           | 0.0  | 0.00%                               | \$ -                           | 6,518,000   | \$ -   | \$ -  |
| SC6           | 0.0  | 0.00%                               | \$ -                           | 5,384,000   | \$ -   | \$ -  |
| SC7           | 36.1   | 8.35%                               | \$ 19,547                      | 328,682,521   | \$ 0.00006                                     | \$ 0.00006  |
| Total         | 433.0 (2)  | 100.00%                             | \$ 234,138                     | 1,592,619,026   |  |   |

(1) Attachment 5A - Cost Allocation of TrAILCo Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

|   |  |               |                         |
|---|--|---------------|-------------------------|
| 1 | BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)       | 1,126,870     | MWH                     |
| 2 | BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division) | 1,152,056     | MWH                     |
| 3 | BGS-RSCP Eligible Transmission Obligation                              | 397           | MW                      |
| 4 | Transmission Enhancement Costs to RSCP Suppliers                       | \$ 214,577.88 | = Line 3 x \$45.06 * 12 |
| 5 | Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)         | \$ 0.19       | = Line 4/Line 2         |

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (BG&amp;E) effective September 1, 2024

To reflect FERC-approved BG&amp;E Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

|   |    |        |     |
|---|----|--------|-----|
| 2024 Average Monthly BG&E-TEC Costs Allocated to RECO | \$ | 1,661  | (1) |
| 2024 RECO Zone Transmission Peak Load (MW)            |    | 433.0  | (2) |
| Transmission Enhancement Rate (\$/MW-month)           | \$ | 3.84   |     |
| SUT   |    | 6.625% |     |

|               | Col. 1   | Col. 2                              | Col.3=Col.2 x \$1,661 x 12     | Col. 4  | Col. 5 = Col. 3/Col. 4                         | Col. 6 = Col. 5 x 1.07                                |
|---------------|--|-------------------------------------|--------------------------------|---|--|---|
| Rate Class    | BGS-Eligible<br>Transmission<br>Obligation<br>(MW) | Transmission<br>Obligation<br>(Pct) | Allocated Cost<br>Recovery (1) | BGS Eligible Sales<br>September 2024 -<br>August 2025 (kWh) | Transmission<br>Enhancement<br>Charge (\$/kWh) | Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
| SC1/SC5       | 278.6  | 64.33%                              | \$ 12,823                      | 734,458,205   | \$ 0.00002                                     | \$ 0.00002  |
| SC2 Secondary | 104.2  | 24.07%                              | \$ 4,798                       | 468,694,198   | \$ 0.00001                                     | \$ 0.00001  |
| SC2 Primary   | 14.0   | 3.22%                               | \$ 642                         | 48,163,819  | \$ 0.00001                                     | \$ 0.00001  |
| SC3           | 0.1  | 0.02%                               | \$ 5                           | 718,283   | \$ 0.00001                                     | \$ 0.00001  |
| SC4           | 0.0  | 0.00%                               | \$ -                           | 6,518,000   | \$ -   | \$ -  |
| SC6           | 0.0  | 0.00%                               | \$ -                           | 5,384,000   | \$ -   | \$ -  |
| SC7           | 36.1   | 8.35%                               | \$ 1,664                       | 328,682,521   | \$ 0.00001                                     | \$ 0.00001  |
| Total         | 433.0 (2)  | 100.00%                             | \$ 19,932                      | 1,592,619,026   |  |   |

(1) Attachment 5B - Cost Allocation of BG&amp;E Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

|   |  |              |                        |
|---|--|--------------|------------------------|
| 1 | BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)       | 1,126,870    | MWH                    |
| 2 | BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division) | 1,152,056    | MWH                    |
| 3 | BGS-RSCP Eligible Transmission Obligation                              | 397          | MW                     |
| 4 | Transmission Enhancement Costs to RSCP Suppliers                       | \$ 18,286.26 | = Line 3 x \$3.84 * 12 |
| 5 | Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)         | \$ 0.02      | = Line 4/Line 2        |

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (ACE) effective September 1, 2024

To reflect FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

|  |    |        |     |
|--|----|--------|-----|
| 2024 Average Monthly ACE-TEC Costs Allocated to RECO | \$ | 2,440  | (1) |
| 2024 RECO Zone Transmission Peak Load (MW)           |    | 433.0  | (2) |
| Transmission Enhancement Rate (\$/MW-month)          | \$ | 5.63   |     |
| SUT  |    | 6.625% |     |

|               | Col. 1   | Col. 2                              | Col.3=Col.2 x \$2,440 x 12     | Col. 4  | Col. 5 = Col. 3/Col. 4                         | Col. 6 = Col. 5 x 1.07                                |
|---------------|--|-------------------------------------|--------------------------------|---|--|---|
| Rate Class    | BGS-Eligible<br>Transmission<br>Obligation<br>(MW) | Transmission<br>Obligation<br>(Pct) | Allocated Cost<br>Recovery (1) | BGS Eligible Sales<br>September 2024 -<br>August 2025 (kWh) | Transmission<br>Enhancement<br>Charge (\$/kWh) | Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
| SC1/SC5       | 278.6  | 64.33%                              | \$ 18,836                      | 734,458,205   | \$ 0.00003                                     | \$ 0.00003  |
| SC2 Secondary | 104.2  | 24.07%                              | \$ 7,047                       | 468,694,198   | \$ 0.00002                                     | \$ 0.00002  |
| SC2 Primary   | 14.0   | 3.22%                               | \$ 944                         | 48,163,819  | \$ 0.00002                                     | \$ 0.00002  |
| SC3           | 0.1  | 0.02%                               | \$ 7                           | 718,283   | \$ 0.00001                                     | \$ 0.00001  |
| SC4           | 0.0  | 0.00%                               | \$ -                           | 6,518,000   | \$ -   | \$ -  |
| SC6           | 0.0  | 0.00%                               | \$ -                           | 5,384,000   | \$ -   | \$ -  |
| SC7           | 36.1   | 8.35%                               | \$ 2,444                       | 328,682,521   | \$ 0.00001                                     | \$ 0.00001  |
| Total         | 433.0 (2)  | 100.00%                             | \$ 29,278                      | 1,592,619,026   |  |   |

(1) Attachment 5D - Cost Allocation of ACE Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

|   |  |              |                        |
|---|--|--------------|------------------------|
| 1 | BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)       | 1,126,870    | MWH                    |
| 2 | BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division) | 1,152,056    | MWH                    |
| 3 | BGS-RSCP Eligible Transmission Obligation                              | 397          | MW                     |
| 4 | Transmission Enhancement Costs to RSCP Suppliers                       | \$ 26,810.33 | = Line 3 x \$5.63 * 12 |
| 5 | Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)         | \$ 0.02      | = Line 4/Line 2        |

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Delmarva) effective September 1, 2024

To reflect FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

|   |    |        |     |
|---|----|--------|-----|
| 2024 Average Monthly Delmarva-TEC Costs Allocated to RECO | \$ | 413    | (1) |
| 2024 RECO Zone Transmission Peak Load (MW)                |    | 433.0  | (2) |
| Transmission Enhancement Rate (\$/MW-month)               | \$ | 0.95   |     |
| SUT   |    | 6.625% |     |

|               | Col. 1   | Col. 2                              | Col.3=Col.2 x \$413 x 12       | Col. 4  | Col. 5 = Col. 3/Col. 4                         | Col. 6 = Col. 5 x 1.07                                |
|---------------|--|-------------------------------------|--------------------------------|---|--|---|
| Rate Class    | BGS-Eligible<br>Transmission<br>Obligation<br>(MW) | Transmission<br>Obligation<br>(Pct) | Allocated Cost<br>Recovery (1) | BGS Eligible Sales<br>September 2024 -<br>August 2025 (kWh) | Transmission<br>Enhancement<br>Charge (\$/kWh) | Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
| SC1/SC5       | 278.6  | 64.33%                              | \$ 3,185                       | 734,458,205   | \$ -   | \$ -  |
| SC2 Secondary | 104.2  | 24.07%                              | \$ 1,192                       | 468,694,198   | \$ -   | \$ -  |
| SC2 Primary   | 14.0   | 3.22%                               | \$ 160                         | 48,163,819  | \$ -   | \$ -  |
| SC3           | 0.1  | 0.02%                               | \$ 1                           | 718,283   | \$ -   | \$ -  |
| SC4           | 0.0  | 0.00%                               | \$ -                           | 6,518,000   | \$ -   | \$ -  |
| SC6           | 0.0  | 0.00%                               | \$ -                           | 5,384,000   | \$ -   | \$ -  |
| SC7           | 36.1   | 8.35%                               | \$ 413                         | 328,682,521   | \$ -   | \$ -  |
| Total         | 433.0 (2)  | 100.00%                             | \$ 4,951                       | 1,592,619,026   |  |   |

(1) Attachment 5E - Cost Allocation of Delmarva Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

|   |  |             |                        |
|---|--|-------------|------------------------|
| 1 | BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)       | 1,126,870   | MWH                    |
| 2 | BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division) | 1,152,056   | MWH                    |
| 3 | BGS-RSCP Eligible Transmission Obligation                              | 397         | MW                     |
| 4 | Transmission Enhancement Costs to RSCP Suppliers                       | \$ 4,523.95 | = Line 3 x \$0.95 * 12 |
| 5 | Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)         | \$ -        | = Line 4/Line 2        |

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PEPCO) effective September 1, 2024

To reflect FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

|  |    |        |     |
|--|----|--------|-----|
| 2024 Average Monthly PEPCO-TEC Costs Allocated to RECO | \$ | 596    | (1) |
| 2024 RECO Zone Transmission Peak Load (MW)             |    | 433.0  | (2) |
| Transmission Enhancement Rate (\$/MW-month)            | \$ | 1.38   |     |
| SUT  |    | 6.625% |     |

|               | Col. 1   | Col. 2                              | Col.3=Col.2 x \$596 x 12       | Col. 4  | Col. 5 = Col. 3/Col. 4                         | Col. 6 = Col. 5 x 1.07                                |
|---------------|--|-------------------------------------|--------------------------------|---|--|---|
| Rate Class    | BGS-Eligible<br>Transmission<br>Obligation<br>(MW) | Transmission<br>Obligation<br>(Pct) | Allocated Cost<br>Recovery (1) | BGS Eligible Sales<br>September 2024 -<br>August 2025 (kWh) | Transmission<br>Enhancement<br>Charge (\$/kWh) | Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
| SC1/SC5       | 278.6  | 64.33%                              | \$ 4,603                       | 734,458,205   | \$ 0.00001                                     | \$ 0.00001  |
| SC2 Secondary | 104.2  | 24.07%                              | \$ 1,722                       | 468,694,198   | \$ -   | \$ -  |
| SC2 Primary   | 14.0   | 3.22%                               | \$ 231                         | 48,163,819  | \$ -   | \$ -  |
| SC3           | 0.1  | 0.02%                               | \$ 2                           | 718,283   | \$ -   | \$ -  |
| SC4           | 0.0  | 0.00%                               | \$ -                           | 6,518,000   | \$ -   | \$ -  |
| SC6           | 0.0  | 0.00%                               | \$ -                           | 5,384,000   | \$ -   | \$ -  |
| SC7           | 36.1   | 8.35%                               | \$ 597                         | 328,682,521   | \$ -   | \$ -  |
| Total         | 433.0 (2)  | 100.00%                             | \$ 7,155                       | 1,592,619,026   |  |   |

(1) Attachment 5F - Cost Allocation of PEPCO Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

|   |  |             |                        |
|---|--|-------------|------------------------|
| 1 | BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)       | 1,126,870   | MWH                    |
| 2 | BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division) | 1,152,056   | MWH                    |
| 3 | BGS-RSCP Eligible Transmission Obligation                              | 397         | MW                     |
| 4 | Transmission Enhancement Costs to RSCP Suppliers                       | \$ 6,571.63 | = Line 3 x \$1.38 * 12 |
| 5 | Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)         | \$ 0.01     | = Line 4/Line 2        |



**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PECO) effective September 1, 2024

To reflect FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

|   |    |        |     |
|---|----|--------|-----|
| 2024 Average Monthly PECO-TEC Costs Allocated to RECO | \$ | 7,333  | (1) |
| 2024 RECO Zone Transmission Peak Load (MW)            |    | 433.0  | (2) |
| Transmission Enhancement Rate (\$/MW-month)           | \$ | 16.94  |     |
| SUT   |    | 6.625% |     |

|               | Col. 1   | Col. 2                              | Col.3=Col.2 x \$7,333 x 12     | Col. 4  | Col. 5 = Col. 3/Col. 4                         | Col. 6 = Col. 5 x 1.07                                |
|---------------|--|-------------------------------------|--------------------------------|---|--|---|
| Rate Class    | BGS-Eligible<br>Transmission<br>Obligation<br>(MW) | Transmission<br>Obligation<br>(Pct) | Allocated Cost<br>Recovery (1) | BGS Eligible Sales<br>September 2024 -<br>August 2025 (kWh) | Transmission<br>Enhancement<br>Charge (\$/kWh) | Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
| SC1/SC5       | 278.6  | 64.33%                              | \$ 56,613                      | 734,458,205   | \$ 0.00008                                     | \$ 0.00009  |
| SC2 Secondary | 104.2  | 24.07%                              | \$ 21,182                      | 468,694,198   | \$ 0.00005                                     | \$ 0.00005  |
| SC2 Primary   | 14.0   | 3.22%                               | \$ 2,836                       | 48,163,819  | \$ 0.00006                                     | \$ 0.00006  |
| SC3           | 0.1  | 0.02%                               | \$ 21                          | 718,283   | \$ 0.00003                                     | \$ 0.00003  |
| SC4           | 0.0  | 0.00%                               | \$ -                           | 6,518,000   | \$ -   | \$ -  |
| SC6           | 0.0  | 0.00%                               | \$ -                           | 5,384,000   | \$ -   | \$ -  |
| SC7           | 36.1   | 8.35%                               | \$ 7,346                       | 328,682,521   | \$ 0.00002                                     | \$ 0.00002  |
| Total         | 433.0 (2)  | 100.00%                             | \$ 87,998                      | 1,592,619,026   |  |   |

(1) Attachment 5G - Cost Allocation of PECO Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

|   |  |              |                         |
|---|--|--------------|-------------------------|
| 1 | BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)       | 1,126,870    | MWH                     |
| 2 | BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division) | 1,152,056    | MWH                     |
| 3 | BGS-RSCP Eligible Transmission Obligation                              | 397          | MW                      |
| 4 | Transmission Enhancement Costs to RSCP Suppliers                       | \$ 80,669.09 | = Line 3 x \$16.94 * 12 |
| 5 | Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)         | \$ 0.07      | = Line 4/Line 2         |

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (CW Edison) effective September 1, 2024

To reflect FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

|  |    |        |     |
|--|----|--------|-----|
| 2024 Average Monthly CW Edison-TEC Costs Allocated to RECO | \$ | 147    | (1) |
| 2024 RECO Zone Transmission Peak Load (MW)                 |    | 433.0  | (2) |
| Transmission Enhancement Rate (\$/MW-month)                | \$ | 0.34   |     |
| SUT  |    | 6.625% |     |

|               | Col. 1   | Col. 2                              | Col.3=Col.2 x \$147 x 12       | Col. 4  | Col. 5 = Col. 3/Col. 4                         | Col. 6 = Col. 5 x 1.07                                |
|---------------|--|-------------------------------------|--------------------------------|---|--|---|
| Rate Class    | BGS-Eligible<br>Transmission<br>Obligation<br>(MW) | Transmission<br>Obligation<br>(Pct) | Allocated Cost<br>Recovery (1) | BGS Eligible Sales<br>September 2024 -<br>August 2025 (kWh) | Transmission<br>Enhancement<br>Charge (\$/kWh) | Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
| SC1/SC5       | 278.6  | 64.33%                              | \$ 1,134                       | 734,458,205   | \$ -   | \$ -  |
| SC2 Secondary | 104.2  | 24.07%                              | \$ 424                         | 468,694,198   | \$ -   | \$ -  |
| SC2 Primary   | 14.0   | 3.22%                               | \$ 57                          | 48,163,819  | \$ -   | \$ -  |
| SC3           | 0.1  | 0.02%                               | \$ -                           | 718,283   | \$ -   | \$ -  |
| SC4           | 0.0  | 0.00%                               | \$ -                           | 6,518,000   | \$ -   | \$ -  |
| SC6           | 0.0  | 0.00%                               | \$ -                           | 5,384,000   | \$ -   | \$ -  |
| SC7           | 36.1   | 8.35%                               | \$ 147                         | 328,682,521   | \$ -   | \$ -  |
| Total         | 433.0 (2)  | 100.00%                             | \$ 1,762                       | 1,592,619,026   |  |   |

(1) Attachment 5H - Cost Allocation of CW Edison Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

|   |  |             |                        |
|---|--|-------------|------------------------|
| 1 | BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)       | 1,126,870   | MWH                    |
| 2 | BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division) | 1,152,056   | MWH                    |
| 3 | BGS-RSCP Eligible Transmission Obligation                              | 397         | MW                     |
| 4 | Transmission Enhancement Costs to RSCP Suppliers                       | \$ 1,619.10 | = Line 3 x \$0.34 * 12 |
| 5 | Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)         | \$ -        | = Line 4/Line 2        |

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Duquesne) effective September 1, 2024  
To reflect FERC-approved Duquesne Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

|   |    |        |     |
|---|----|--------|-----|
| 2024 Average Monthly Duquesne-TEC Costs Allocated to RECO | \$ | -      | (1) |
| 2024 RECO Zone Transmission Peak Load (MW)                |    | 433.0  | (2) |
| Transmission Enhancement Rate (\$/MW-month)               | \$ | -      |     |
| SUT   |    | 6.625% |     |

|               | Col. 1   | Col. 2                              | Col.3=Col.2 x \$000 x 12       | Col. 4  | Col. 5 = Col. 3/Col. 4                         | Col. 6 = Col. 5 x 1.07                                |
|---------------|--|-------------------------------------|--------------------------------|---|--|---|
| Rate Class    | BGS-Eligible<br>Transmission<br>Obligation<br>(MW) | Transmission<br>Obligation<br>(Pct) | Allocated Cost<br>Recovery (1) | BGS Eligible Sales<br>September 2024 -<br>August 2025 (kWh) | Transmission<br>Enhancement<br>Charge (\$/kWh) | Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
| SC1/SC5       | 278.6  | 64.33%                              | \$ -                           | 734,458,205   | \$ -   | \$ -  |
| SC2 Secondary | 104.2  | 24.07%                              | \$ -                           | 468,694,198   | \$ -   | \$ -  |
| SC2 Primary   | 14.0   | 3.22%                               | \$ -                           | 48,163,819  | \$ -   | \$ -  |
| SC3           | 0.1  | 0.02%                               | \$ -                           | 718,283   | \$ -   | \$ -  |
| SC4           | 0.0  | 0.00%                               | \$ -                           | 6,518,000   | \$ -   | \$ -  |
| SC6           | 0.0  | 0.00%                               | \$ -                           | 5,384,000   | \$ -   | \$ -  |
| SC7           | 36.1   | 8.35%                               | \$ -                           | 328,682,521   | \$ -   | \$ -  |
| Total         | 433.0 (2)  | 100.00%                             | \$ -                           | 1,592,619,026   |  |   |

(1) Attachment 5I - Cost Allocation of Duquesne Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

|   |  |           |                     |
|---|--|-----------|---------------------|
| 1 | BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)       | 1,126,870 | MWH                 |
| 2 | BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division) | 1,152,056 | MWH                 |
| 3 | BGS-RSCP Eligible Transmission Obligation                              | 397       | MW                  |
| 4 | Transmission Enhancement Costs to RSCP Suppliers                       | \$ -      | = Line 3 x \$0 * 12 |
| 5 | Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)         | \$ -      | = Line 4/Line 2     |

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Transource Pennsylvania LLC) effective September 1, 2024

To reflect FERC-approved Transource Pennsylvania LLC Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

|  |    |        |     |
|--|----|--------|-----|
| 2024 Average Monthly Transource Pennsylvania LLC-TEC Costs Allocated to RECO | \$ | 1,019  | (1) |
| 2024 RECO Zone Transmission Peak Load (MW)                                   |    | 433.0  | (2) |
| Transmission Enhancement Rate (\$/MW-month)                                  | \$ | 2.35   |     |
| SUT  |    | 6.625% |     |

|               | Col. 1   | Col. 2                              | Col.3=Col.2 x \$1,019 x 12     | Col. 4  | Col. 5 = Col. 3/Col. 4                         | Col. 6 = Col. 5 x 1.07                                |
|---------------|--|-------------------------------------|--------------------------------|---|--|---|
| Rate Class    | BGS-Eligible<br>Transmission<br>Obligation<br>(MW) | Transmission<br>Obligation<br>(Pct) | Allocated Cost<br>Recovery (1) | BGS Eligible Sales<br>September 2024 -<br>August 2025 (kWh) | Transmission<br>Enhancement<br>Charge (\$/kWh) | Transmission<br>Enhancement Charge<br>w/ SUT (\$/kWh) |
| SC1/SC5       | 278.6  | 64.33%                              | \$ 7,867                       | 734,458,205   | \$ 0.00001                                     | \$ 0.00001  |
| SC2 Secondary | 104.2  | 24.07%                              | \$ 2,943                       | 468,694,198   | \$ 0.00001                                     | \$ 0.00001  |
| SC2 Primary   | 14.0   | 3.22%                               | \$ 394                         | 48,163,819  | \$ 0.00001                                     | \$ 0.00001  |
| SC3           | 0.1  | 0.02%                               | \$ 3                           | 718,283   | \$ -   | \$ -  |
| SC4           | 0.0  | 0.00%                               | \$ -                           | 6,518,000   | \$ -   | \$ -  |
| SC6           | 0.0  | 0.00%                               | \$ -                           | 5,384,000   | \$ -   | \$ -  |
| SC7           | 36.1   | 8.35%                               | \$ 1,021                       | 328,682,521   | \$ -   | \$ -  |
| Total         | 433.0 (2)  | 100.00%                             | \$ 12,228                      | 1,592,619,026   |  |   |

(1) Attachment 5C - Cost Allocation of Transource Pennsylvania LLC Schedule 12 Charges to RECO Zone for January 2024 - December 2024

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

|   |  |              |                        |
|---|--|--------------|------------------------|
| 1 | BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)       | 1,126,870    | MWH                    |
| 2 | BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division) | 1,152,056    | MWH                    |
| 3 | BGS-RSCP Eligible Transmission Obligation                              | 397          | MW                     |
| 4 | Transmission Enhancement Costs to RSCP Suppliers                       | \$ 11,190.81 | = Line 3 x \$2.35 * 12 |
| 5 | Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)         | \$ 0.01      | = Line 4/Line 2        |

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting proposed changes effective September 1, 2024

To reflect: RMR Costs

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) for the following:

ACE, BG&amp;E, Delmarva, PEPCO, TrailCo, PECO, CW Edison, Duquesne, and Transource

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates for the following:

AEP-East, PSE&amp;G, PPL, VEPCo, MAIT, JCP&amp;L, EL05-121, Silver Run, NIPSCO, and SFC

**(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)**

| Transmission Projects       | Note | SC1       | SC2 Sec   | SC2 Pri   | SC3       | SC4       | SC6       | SC7       |
|-----------------------------|------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Reliability Must Run        | (1)  | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| ACE - TEC                   | (2)  | 0.00003   | 0.00002   | 0.00002   | 0.00001   | 0.00000   | 0.00000   | 0.00001   |
| AEP-East - TEC              | (3)  | 0.00007   | 0.00004   | 0.00004   | 0.00005   | 0.00000   | 0.00000   | 0.00002   |
| BG&E- TEC                   | (4)  | 0.00002   | 0.00001   | 0.00001   | 0.00001   | 0.00000   | 0.00000   | 0.00001   |
| Delmarva - TEC              | (5)  | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| PEPCO - TEC                 | (7)  | 0.00001   | 0.00000   | 0.00001   | 0.00001   | 0.00000   | 0.00000   | 0.00000   |
| PPL - TEC                   | (8)  | 0.00076   | 0.00043   | 0.00056   | 0.00035   | 0.00000   | 0.00000   | 0.00022   |
| PSE&G - TEC                 | (9)  | 0.01745   | 0.00999   | 0.01299   | 0.00816   | 0.00000   | 0.00000   | 0.00506   |
| TrAILCo - TEC               | (10) | 0.00021   | 0.00012   | 0.00016   | 0.00008   | 0.00000   | 0.00000   | 0.00006   |
| VEPCo - TEC                 | (11) | 0.00033   | 0.00019   | 0.00024   | 0.00015   | 0.00000   | 0.00000   | 0.00010   |
| MAIT -TEC                   | (12) | 0.00003   | 0.00002   | 0.00002   | 0.00002   | 0.00000   | 0.00000   | 0.00001   |
| JCP&L -TEC                  | (13) | 0.00033   | 0.00019   | 0.00025   | 0.00015   | 0.00000   | 0.00000   | 0.00010   |
| PECO -TEC                   | (14) | 0.00008   | 0.00005   | 0.00006   | 0.00003   | 0.00000   | 0.00000   | 0.00002   |
| CW Edison-TEC               | (15) | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| EL05-121                    | (16) | 0.00031   | 0.00018   | 0.00023   | 0.00015   | 0.00000   | 0.00000   | 0.00009   |
| Silver RunTEC               | (17) | 0.00014   | 0.00008   | 0.00011   | 0.00007   | 0.00000   | 0.00000   | 0.00004   |
| NIPSCO TEC                  | (18) | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| SFC TEC                     | (19) | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| Duquesne-TEC                | (20) | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| Transource-TEC              | (21) | 0.00001   | 0.00001   | 0.00001   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| Total (\$/kWh and excl SUT) |      | \$0.01978 | \$0.01133 | \$0.01471 | \$0.00924 | \$0.00000 | \$0.00000 | \$0.00574 |
| Total (¢/kWh and excl SUT)  |      | 1.978 ¢   | 1.133 ¢   | 1.471 ¢   | 0.924 ¢   | 0.000 ¢   | 0.000 ¢   | 0.574 ¢   |

**(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)****6.625%**

| Transmission Projects       | Note | SC1       | SC2 Sec   | SC2 Pri   | SC3       | SC4       | SC6       | SC7       |
|-----------------------------|------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Reliability Must Run        | (1)  | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| ACE - TEC                   | (2)  | 0.00003   | 0.00002   | 0.00002   | 0.00001   | 0.00000   | 0.00000   | 0.00001   |
| AEP-East - TEC              | (3)  | 0.00007   | 0.00004   | 0.00004   | 0.00005   | 0.00000   | 0.00000   | 0.00002   |
| BG&E- TEC                   | (4)  | 0.00002   | 0.00001   | 0.00001   | 0.00001   | 0.00000   | 0.00000   | 0.00001   |
| Delmarva - TEC              | (5)  | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| PEPCO - TEC                 | (7)  | 0.00001   | 0.00000   | 0.00001   | 0.00001   | 0.00000   | 0.00000   | 0.00000   |
| PPL - TEC                   | (8)  | 0.00081   | 0.00046   | 0.00060   | 0.00037   | 0.00000   | 0.00000   | 0.00023   |
| PSE&G - TEC                 | (9)  | 0.01861   | 0.01065   | 0.01385   | 0.00870   | 0.00000   | 0.00000   | 0.00540   |
| TrAILCo - TEC               | (10) | 0.00022   | 0.00013   | 0.00017   | 0.00009   | 0.00000   | 0.00000   | 0.00006   |
| VEPCo - TEC                 | (11) | 0.00035   | 0.00020   | 0.00026   | 0.00016   | 0.00000   | 0.00000   | 0.00011   |
| MAIT -TEC                   | (12) | 0.00003   | 0.00002   | 0.00002   | 0.00002   | 0.00000   | 0.00000   | 0.00001   |
| JCP&L -TEC                  | (13) | 0.00035   | 0.00020   | 0.00027   | 0.00016   | 0.00000   | 0.00000   | 0.00011   |
| PECO -TEC                   | (14) | 0.00009   | 0.00005   | 0.00006   | 0.00003   | 0.00000   | 0.00000   | 0.00002   |
| CW Edison-TEC               | (15) | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| EL05-121                    | (16) | 0.00033   | 0.00019   | 0.00025   | 0.00016   | 0.00000   | 0.00000   | 0.00010   |
| Silver Run TEC              | (17) | 0.00015   | 0.00009   | 0.00012   | 0.00007   | 0.00000   | 0.00000   | 0.00004   |
| NIPSCO TEC                  | (18) | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| SFC -TEC                    | (19) | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| Duquesne-TEC                | (20) | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| Transource-TEC              | (21) | 0.00001   | 0.00001   | 0.00001   | 0.00000   | 0.00000   | 0.00000   | 0.00000   |
| Total (\$/kWh and incl SUT) |      | \$0.02108 | \$0.01207 | \$0.01569 | \$0.00984 | \$0.00000 | \$0.00000 | \$0.00612 |
| Total (¢/kWh and incl SUT)  |      | 2.108 ¢   | 1.207 ¢   | 1.569 ¢   | 0.984 ¢   | 0.000 ¢   | 0.000 ¢   | 0.612 ¢   |

**Notes:**

- (1) RMR rates based on allocation by transmission zone.
- (2) ACE-TEC rates calculated in attachment 6D of the joint filing .
- (3) AEP-East-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (4) BG&E-TEC rates calculated in attachment 6B of the joint filing .
- (5) Delmarva-TEC rates calculated in attachment 6E of the joint filing .
- (7) PEPCO-TEC rates calculated in attachment 6F of the joint filing .
- (8) PPL-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (9) PSE&G-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (10) TrAILCo-TEC rates calculated in attachment 6A of the joint filing .
- (11) VEPCo-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (12) MAIT-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (14) PECO-TEC rates calculated in attachment 6G of the joint filing .
- (15) CW Edison-TEC rates calculated in attachment 6H of the joint filing .
- (16) EL05-121-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (17) Silver Run-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (18) NIPSCO-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (19) SFC -TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (20) Duquesne-TEC rates calculated in attachment 6I of the joint filing .
- (21) Transource-TEC rates calculated in attachment 6J of the joint filing .

Attachment 5A – Cost Allocation of 2024/2025 TrailCo Schedule 12 Charges  
Attachment 5B – Cost Allocation of 2024/2025 BG&E Schedule 12 Charges  
Attachment 5C – Cost Allocation of 2024/2025 MISO Schedule 12 Charges  
Attachment 5D – Cost Allocation of 2024/2025 ACE Schedule 12 Charges  
Attachment 5E – Cost Allocation of 2024/2025 Delmarva Schedule 12 Charges  
Attachment 5F – Cost Allocation of 2024/2025 PEPCO Schedule 12 Charges  
Attachment 5G – Cost Allocation of 2024/2025 PECO Schedule 12 Charges  
Attachment 5H – Cost Allocation of 2024/2025 CW Edison Schedule 12 Charges  
Attachment 5I – Cost Allocation of 2024/2025 Duquesne Schedule 12 Charges  
Attachment 5J – Cost Allocation of 2024 Transource Pennsylvania LLC Schedule 12 Charges  
Attachment 5 - PJM TEC Worksheet

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025  
Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

| (a)  |  |   | (b)  | (c)                                 | (d)                                 | (e)                              | (f)  | (g)                      | (h)                      | (i)                   | (j)                          |
|--|--|---|--|-------------------------------------|-------------------------------------|----------------------------------|--|--------------------------|--------------------------|-----------------------|------------------------------|
| Required<br>Transmission<br>Enhancement<br><i>per PJM website</i>  | PJM<br>Upgrade ID<br><i>per PJM spreadsheet</i>            | June 2024-May 2025<br>Annual Revenue<br>Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix   |                                     |                                     |                                  | Estimated New Jersey EDC Zone Charges by Project |                          |                          |                       |                              |
|  |  |   | ACE<br>Zone<br>Share <sup>1</sup>              | JCP&L<br>Zone<br>Share <sup>1</sup> | PSE&G<br>Zone<br>Share <sup>1</sup> | RE<br>Zone<br>Share <sup>1</sup> | ACE<br>Zone<br>Charges                           | JCP&L<br>Zone<br>Charges | PSE&G<br>Zone<br>Charges | RE<br>Zone<br>Charges | Total<br>NJ Zones<br>Charges |
|  |  |   | <i>per PJM Open Access Transmission Tariff</i> |                                     |                                     |                                  |  |                          |                          |                       |                              |
| 502 Junction-Mt Storm-Meadowbrook<br>(>=500kV) - CWIP <sup>1</sup> | b0328.1; b0328.2;<br>b0347.1; b0347.2;<br>b0347.3; b0347.4 | \$ 67,330,114.55  | 1.65%  | 3.59%                               | 5.99%                               | 0.24%                            | \$1,110,947                                      | \$2,417,151              | \$4,033,074              | \$161,592             | \$7,722,764                  |
| Wylie Ridge <sup>2</sup>   | b0218  | \$ 2,759,374.37   | 11.83%   | 15.56%                              | 0.00%                               | 0.00%                            | \$326,434  | \$429,359                | \$0                      | \$0                   | \$755,793                    |
| Black Oak  | b0216  | \$ 2,801,985.00   | 1.65%  | 3.59%                               | 5.99%                               | 0.24%                            | \$46,233   | \$100,591                | \$167,839                | \$6,725               | \$321,388                    |
| Meadowbrook 200<br>MVAR capacitor<br>Replace Kammer                | b0559  | \$ 357,682.05   | 1.65%  | 3.59%                               | 5.99%                               | 0.24%                            | \$5,902  | \$12,841                 | \$21,425                 | \$858                 | \$41,026                     |
| 765/500 kV TXfmr   | b0495  | \$ 2,209,474.00   | 1.65%  | 3.59%                               | 5.99%                               | 0.24%                            | \$36,456   | \$79,320                 | \$132,347                | \$5,303               | \$253,427                    |
| Doubs TXfmr 2  | b0343  | \$ 603,663.17   | 1.85%  | 0.00%                               | 0.00%                               | 0.00%                            | \$11,168   | \$0                      | \$0                      | \$0                   | \$11,168                     |
| Doubs TXfmr 3  | b0344  | \$ 586,833.04   | 1.86%  | 0.00%                               | 0.00%                               | 0.00%                            | \$10,915   | \$0                      | \$0                      | \$0                   | \$10,915                     |
| Doubs TXfmr 4  | b0345  | \$ 634,378.70   | 1.85%  | 0.00%                               | 0.00%                               | 0.00%                            | \$11,736   | \$0                      | \$0                      | \$0                   | \$11,736                     |
| New Osage 138KV Ckt  | b0674  | \$ 2,920,551.89   | 0.00%  | 0.00%                               | 0.25%                               | 0.01%                            | \$0  | \$0                      | \$7,301                  | \$292                 | \$7,593                      |
| Cap at Grover 230  | b0556  | \$ 113,746.04   | 8.58%  | 18.16%                              | 26.13%                              | 0.97%                            | \$9,759  | \$20,656                 | \$29,722                 | \$1,103               | \$61,241                     |
| Upgrade transformer<br>500/230                                     | b1153  | \$ 3,640,149.64   | 3.74%  | 12.57%                              | 20.52%                              | 0.72%                            | \$136,142  | \$457,567                | \$746,959                | \$26,209              | \$1,366,876                  |
| Build a 300 MVAR<br>Switched Shunt at<br>Doubs 500kV               | b1803  | \$ 284,227.98   | 1.65%  | 3.59%                               | 5.99%                               | 0.24%                            | \$4,690  | \$10,204                 | \$17,025                 | \$682                 | \$32,601                     |
| Install 500 MVAR svc at<br>Hunterstown 500kV Sub                   | b1800  | \$ 2,786,357.35   | 1.65%  | 3.59%                               | 5.99%                               | 0.24%                            | \$45,975   | \$100,030                | \$166,903                | \$6,687               | \$319,595                    |
| Install a new 600 MVAR<br>SVC at Meadowbrook<br>500 kV             | b1804  | \$ 3,306,118.38   | 1.65%  | 3.59%                               | 5.99%                               | 0.24%                            | \$54,551   | \$118,690                | \$198,036                | \$7,935               | \$379,212                    |
| Build 250 MVAR svc at<br>Altoona 230kV                             | b1801  | \$ 4,611,815.81   | 6.47%  | 8.14%                               | 8.18%                               | 0.33%                            | \$298,384  | \$375,402                | \$377,247                | \$15,219              | \$1,066,252                  |
| Convert Moshannon sub<br>to 4 breaker 230 kv ring<br>bus           | b1964  | \$ 1,026,549.41   | 0.00%  | 5.48%                               | 0.00%                               | 0.00%                            | \$0  | \$56,255                 | \$0                      | \$0                   | \$56,255                     |

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025  
Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

| (a)   |   |   | (b)  | (c)                                 | (d)                                 | (e)                              | (f)  | (g)                      | (h)                      | (i)                   | (j)                          |
|---|---|---|--|-------------------------------------|-------------------------------------|----------------------------------|--|--------------------------|--------------------------|-----------------------|------------------------------|
| Required<br>Transmission<br>Enhancement<br><i>per PJM website</i> | PJM<br>Upgrade ID<br><i>per PJM spreadsheet</i> | June 2024-May 2025<br>Annual Revenue<br>Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix   |                                     |                                     |                                  | Estimated New Jersey EDC Zone Charges by Project |                          |                          |                       |                              |
|   |   |   | ACE<br>Zone<br>Share <sup>1</sup>              | JCP&L<br>Zone<br>Share <sup>1</sup> | PSE&G<br>Zone<br>Share <sup>1</sup> | RE<br>Zone<br>Share <sup>1</sup> | ACE<br>Zone<br>Charges                           | JCP&L<br>Zone<br>Charges | PSE&G<br>Zone<br>Charges | RE<br>Zone<br>Charges | Total<br>NJ Zones<br>Charges |
|   |   |   | <i>per PJM Open Access Transmission Tariff</i> |                                     |                                     |                                  |  |                          |                          |                       |                              |
| Install 100 MVAR<br>capacitor at Johnstown<br>230 kV substation   | b0555   | \$ 157,957.36   | 8.58%  | 18.16%                              | 26.13%                              | 0.97%                            | \$13,553   | \$28,685                 | \$41,274                 | \$1,532               | \$85,044                     |
|   |   |   |  |                                     |                                     |                                  | \$2,122,844                                      | \$4,206,750              | \$5,939,153              | \$234,138             | \$12,502,885                 |

Notes on calculations >>>

= (a) \* (b)

= (a) \* (c)

= (a) \* (d)

= (a) \* (e)

= (f) + (g) +  
(h) + (i)

|  | (k)   | (l)                                     | (m)               | (n)                    | (o)                    | (p)                          |
|--|---|---|-------------------|------------------------|------------------------|------------------------------|
| Zonal Cost Allocation for New Jersey Zones | Average Monthly Impact on Zone Customers in 24/25 | 2024TX Peak Load <i>per PJM website</i> | Rate in \$/MW-mo. | 2024 Impact (7 months) | 2025 Impact (5 months) | 2024-2025 Impact (12 months) |
| PSE&G                                      | \$ 494,929.39                                     | 9,561.0                                 | \$ 51.77          | \$ 3,464,506           | \$ 2,474,647           | \$ 5,939,153                 |
| JCP&L                                      | \$ 350,562.54                                     | 5,731.3                                 | \$ 61.17          | \$ 2,453,938           | \$ 1,752,813           | \$ 4,206,750                 |
| ACE  | \$ 176,903.70                                     | 2,628.2                                 | \$ 67.31          | \$ 1,238,326           | \$ 884,519             | \$ 2,122,844                 |
| RE   | \$ 19,511.50                                      | 385.0                                   | \$ 50.68          | \$ 136,580             | \$ 97,557              | \$ 234,138                   |
| Total Impact on NJ Zones                   | \$ 1,041,907.12                                   |   |                   | \$ 7,293,350           | \$ 5,209,536           | \$ 12,502,885                |

Notes on calculations >>>

= (k) \* (l)

= (k) \* 7

= (k) \* 5

= (n) \* (o)

Notes:  
1) 2024 allocation share percentages are from PJM OATT



Attachment 5B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025  
Calculation of costs and monthly PJM charges for BG&E

| (a)   |   |   | (b)   | (c)  | (d)  | (e)                              | (f)  | (g)                      | (h)                      | (i)                   | (j)                          |
|---|---|---|---|--|--|----------------------------------|--|--------------------------|--------------------------|-----------------------|------------------------------|
| Required<br>Transmission<br>Enhancement<br><i>per PJM website</i> | PJM<br>Upgrade ID<br><i>per PJM spreadsheet</i> | June 2024 - May 2025<br>Annual Revenue<br>Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix                    |  |  |                                  | Estimated New Jersey EDC Zone Charges by Project |                          |                          |                       |                              |
|   |   |   | ACE<br>Zone<br>Share <sup>1</sup><br><i>per PJM Open Access</i> | JCP&L<br>Zone<br>Share <sup>1</sup><br><i>Transmission</i> | PSE&G<br>Zone<br>Share <sup>1</sup><br><i>Tariff</i> | RE<br>Zone<br>Share <sup>1</sup> | ACE<br>Zone<br>Charges                           | JCP&L<br>Zone<br>Charges | PSE&G<br>Zone<br>Charges | RE<br>Zone<br>Charges | Total<br>NJ Zones<br>Charges |
| Install a second Conastone –<br>Graceton 230 kV circuit           | b0497   | \$ 2,847,881.00   | 9.00%   | 9.64%  | 14.07%   | 0.52%                            | \$256,309  | \$274,536                | \$400,697                | \$14,809              | \$946,351                    |
| Upgrade Conastone Substation<br>Equipment 500kv                   | b2766.1   | \$ 588,921  | 1.65%   | 3.59%  | 5.99%  | 0.24%                            | \$9,717  | \$21,142                 | \$35,276                 | \$1,413               | \$67,549                     |
| Upgrade Conastone Substation<br>Equipment 500kv                   | 2766.1_dfax                                     | \$ 588,921  | 0.00%   | 7.90%  | 14.57%   | 0.63%                            | \$0  | \$46,525                 | \$85,806                 | \$3,710               | \$136,041                    |
|   |   | \$ -  |   |  |  |                                  | \$0  | \$0                      | \$0                      | \$0                   | \$0                          |
| Totals  |   |   |   |  |  |                                  | \$266,026  | \$342,203                | \$521,779                | \$19,933              | \$1,149,941                  |

Notes on calculations >>>

= (a) \* (b) = (a) \* (c) = (a) \* (d) = (a) \* (e) = (f) + (g) + (h) + (i)

|  | (k)   | (l)                              | (m)               | (n)                    | (o)                    | (p)                          |
|--|---|----------------------------------|-------------------|------------------------|------------------------|------------------------------|
| Zonal Cost Allocation for New Jersey Zones | Average Monthly Impact on Zone Customers in 24/25 | 2024TX Peak Load per PJM website | Rate in \$/MW-mo. | 2024 Impact (7 months) | 2025 Impact (5 months) | 2024-2025 Impact (12 months) |
| PSE&G                                      | \$ 43,481.58                                      | 9,561.0                          | \$ 4.55           | \$ 304,371             | \$ 217,408             | \$ 521,779                   |
| JCP&L                                      | \$ 28,516.89                                      | 5,731.3                          | \$ 4.98           | \$ 199,618             | \$ 142,584             | \$ 342,203                   |
| ACE  | \$ 22,168.87                                      | 2,628.2                          | \$ 8.44           | \$ 155,182             | \$ 110,844             | \$ 266,026                   |
| RE   | \$ 1,661.05                                       | 385.0                            | \$ 4.31           | \$ 11,627              | \$ 8,305               | \$ 19,933                    |
| Total Impact on NJ Zones                   | \$ 95,828.39                                      |                                  |                   | \$ 670,799             | \$ 479,142             | \$ 1,149,941                 |

Notes on calculations >>>

= (k) \* (l) = (k) \* 7 = (k) \* 5 = (n) \* (o)

Notes:  
1) 2024 allocation share percentages are from PJM OATT

Attachment 5C PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025  
Calculation of costs and monthly PJM charges for Midcontinent Independent System Operator (MISO)

| (a)   |   |   | (b)  | (c)                                 | (d)                                 | (e)                              | (f)  | (g)                      | (h)                      | (i)                   | (j)                          |
|---|---|---|--|-------------------------------------|-------------------------------------|----------------------------------|--|--------------------------|--------------------------|-----------------------|------------------------------|
| Required<br>Transmission<br>Enhancement<br><i>per PJM website</i> | PJM<br>Upgrade ID<br><i>per PJM spreadsheet</i> | June 2024 - May 2025<br>Annual Revenue<br>Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix   |                                     |                                     |                                  | Estimated New Jersey EDC Zone Charges by Project |                          |                          |                       |                              |
|   |   |   | ACE<br>Zone<br>Share <sup>1</sup>              | JCP&L<br>Zone<br>Share <sup>1</sup> | PSE&G<br>Zone<br>Share <sup>1</sup> | RE<br>Zone<br>Share <sup>1</sup> | ACE<br>Zone<br>Charges                           | JCP&L<br>Zone<br>Charges | PSE&G<br>Zone<br>Charges | RE<br>Zone<br>Charges | Total<br>NJ Zones<br>Charges |
|   |   |   | <i>per PJM Open Access Transmission Tariff</i> |                                     |                                     |                                  |  |                          |                          |                       |                              |
| Upgrade terminal equipment on<br>Gibson - Petersburg 345kV        | b3053   | \$ 881,798.00   | 0.00%  | 0.00%                               | 0.20%                               | 0.00%                            | \$0  | \$0                      | \$1,764                  | \$0                   | \$1,764                      |
| Totals  |   | \$ -  |  |                                     |                                     |                                  | \$0<br>\$0                                       | \$0<br>\$0               | \$0<br>\$1,764           | \$0<br>\$0            | \$0<br>\$1,764               |

Notes on calculations >>>>

= (a) \* (b) = (a) \* (c) = (a) \* (d) = (a) \* (e) = (f) + (g) + (h) + (i)

|  | (k)  | (l)   | (m)  | (n)                  | (o)                          | (p)                          |                                    |
|--|--|---|--|----------------------|------------------------------|------------------------------|------------------------------------|
|  | Zonal Cost<br>Allocation for<br>New Jersey Zones | Average Monthly<br>Impact on Zone<br>Customers in 24/25 | 2024TX<br>Peak Load<br>per PJM<br><i>website</i> | Rate in<br>\$/MW-mo. | 2024<br>Impact<br>(7 months) | 2025<br>Impact<br>(5 months) | 2024-2025<br>Impact<br>(12 months) |
|  | PSE&G  | \$ 146.97   | 9,561.0  | \$ 0.02              | \$ 1,029                     | \$ 735                       | \$ 1,764                           |
|  | JCP&L  | \$ -  | 5,731.3  | \$ -                 | \$ -                         | \$ -                         | \$ -                               |
|  | ACE  | \$ -  | 2,628.2  | \$ -                 | \$ -                         | \$ -                         | \$ -                               |
|  | RE   | \$ -  | 385.0  | \$ -                 | \$ -                         | \$ -                         | \$ -                               |
|  | Total Impact on NJ<br>Zones                      | \$ 146.97   |  |                      | \$ 1,029                     | \$ 735                       | \$ 1,764                           |

Notes on calculations >>>>

= (k) \* (l) = (k) \* 7 = (k) \* 5 = (n) \* (o)

Notes:  
1) 2024 allocation share percentages are from PJM OATT

**Attachment 5D PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025**  
**Calculation of costs and monthly PJM charges for ACE Projects**

| (a)   |   |   | (b)  |                                     | (c)                                 | (d)                              | (e)  | (f)                      | (g)                      | (h)                   | (i)                          | (j) |
|---|---|---|--|-------------------------------------|-------------------------------------|----------------------------------|--|--------------------------|--------------------------|-----------------------|------------------------------|-----|
| Required<br>Transmission<br>Enhancement<br><i>per PJM website</i>                   | PJM<br>Upgrade ID<br><i>per PJM spreadsheet</i> | June 2024 - May 2025<br>Annual Revenue<br>Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix |                                     |                                     |                                  | Estimated New Jersey EDC Zone Charges by Project |                          |                          |                       |                              |     |
|   |   |   | ACE<br>Zone<br>Share <sup>1</sup>            | JCP&L<br>Zone<br>Share <sup>1</sup> | PSE&G<br>Zone<br>Share <sup>1</sup> | RE<br>Zone<br>Share <sup>1</sup> | ACE<br>Zone<br>Charges                           | JCP&L<br>Zone<br>Charges | PSE&G<br>Zone<br>Charges | RE<br>Zone<br>Charges | Total<br>NJ Zones<br>Charges |     |
| <i>per PJM Open Access Transmission Tariff</i>                                      |   |   |  |                                     |                                     |                                  |  |                          |                          |                       |                              |     |
| Upgrade AE portion<br>of Delco Tap  | b0265   | \$ 433,385.00   | 89.87%                                       | 9.48%                               | 0.00%                               | 0.00%                            | \$389,483  | \$41,085                 | \$0                      | \$0                   | \$430,568                    |     |
| Replace Monroe<br>230/69 kV TXfms   | b0276   | \$ 665,663.00   | 91.28%                                       | 0.00%                               | 8.29%                               | 0.23%                            | \$607,617  | \$0                      | \$55,183                 | \$1,531               | \$664,332                    |     |
| Reconductor Union -<br>Corson 138 kV  | b0211   | \$ 1,129,944.00   | 65.23%                                       | 25.87%                              | 6.35%                               | 0.00%                            | \$737,062  | \$292,317                | \$71,751                 | \$0                   | \$1,101,130                  |     |
| New 500/230 Kv Sub<br>on Salem-East<br>Windsor (>500 kV<br>portion)                 | b0210.A   | \$ 1,125,455.50   | 1.65%  | 3.59%                               | 5.99%                               | 0.24%                            | \$18,570   | \$40,404                 | \$67,415                 | \$2,701               | \$129,090                    |     |
| New 500/230 Kv Sub<br>on Salem-East<br>Windsor (>500 kV<br>portion)                 | b0210.A_dfax                                    | \$ 1,125,455.50   | 100.00%                                      | 0.00%                               | 0.00%                               | 0.00%                            | \$1,125,456                                      | \$0                      | \$0                      | \$0                   | \$1,125,456                  |     |
| New 500/230kV Sub<br>on Salem-East<br>Windsor (< 500kV)<br>portion <sup>2</sup>     | b0210.B   | \$ 1,604,983.00   | 65.23%                                       | 25.87%                              | 6.35%                               | 0.00%                            | \$1,046,930                                      | \$415,209                | \$101,916                | \$0                   | \$1,564,056                  |     |
| Reconductor the<br>existing Mickleton –<br>Goucester 230 kV<br>circuit (AE portion) | b1398.5   | \$ 418,527.00   | 0.00%  | 12.82%                              | 31.46%                              | 1.25%                            | \$0  | \$53,655                 | \$131,669                | \$5,232               | \$190,555                    |     |
| Build second 230kV<br>parallel from<br>Mickelton to<br>Gloucester                   | b1398.3.1                                       | \$ 1,299,242.00   | 0.00%  | 12.82%                              | 31.46%                              | 1.25%                            | \$0  | \$166,563                | \$408,742                | \$16,241              | \$591,545                    |     |
| Upgrade the Mill T2<br>138/69 kV<br>Transformer                                     | b1600   | \$ 1,553,791.00   | 88.83%                                       | 4.74%                               | 5.78%                               | 0.23%                            | \$1,380,233                                      | \$73,650                 | \$89,809                 | \$3,574               | \$1,547,265                  |     |

Attachment 5D PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025  
Calculation of costs and monthly PJM charges for ACE Projects

|                         |         |    | (a)          | (b)    | (c)    | (d)   | (e)   | (f)         | (g)         | (h)         | (i)      | (j)         |
|-------------------------|---------|----|--------------|--------|--------|-------|-------|-------------|-------------|-------------|----------|-------------|
| Orchard-Cumberland      |         |    |              |        |        |       |       |             |             |             |          |             |
| Install 2nd 230 kV line | b0210.1 | \$ | 1,378,064.00 | 65.23% | 25.87% | 6.35% | 0.00% | \$898,911   | \$356,505   | \$87,507    | \$0      | \$1,342,923 |
| Corson Upgrade          |         |    |              |        |        |       |       |             |             |             |          |             |
| 138kV Line trap         | b0212   | \$ | 5,865.00     | 65.23% | 25.87% | 6.35% | 0.00% | \$3,826     | \$1,517     | \$372       | \$0      | \$5,715     |
|                         |         |    |              |        |        |       |       | \$6,208,088 | \$1,440,904 | \$1,014,365 | \$29,278 | \$8,692,635 |

Notes on calculations >>>

= (a) \* (b)

= (a) \* (c)

= (a) \* (d)

= (a) \* (e)

= (f) + (g) + (h) + (i)

| (k)  |   | (l)                              | (m)                 | (n)                    | (o)                    | (p)                          |
|--|---|----------------------------------|---------------------|------------------------|------------------------|------------------------------|
| Zonal Cost Allocation for New Jersey Zones | Average Monthly Impact on Zone Customers in 24/25 | 2024TX Peak Load per PJM website | 0 Rate in \$/MW-mo. | 2024 Impact (7 months) | 2025 Impact (5 months) | 2024-2025 Impact (12 months) |
| PSE&G                                      | \$ 84,530.40                                      | 9,561.0                          | \$ 8.84             | \$ 591,713             | \$ 422,652             | \$ 1,014,365                 |
| JCP&L                                      | \$ 120,075.37                                     | 5,731.3                          | \$ 20.95            | \$ 840,528             | \$ 600,377             | \$ 1,440,904                 |
| ACE  | \$ 517,340.68                                     | 2,628.2                          | \$ 196.84           | \$ 3,621,385           | \$ 2,586,703           | \$ 6,208,088                 |
| RE   | \$ 2,439.83                                       | 385.0                            | \$ 6.34             | \$ 17,079              | \$ 12,199              | \$ 29,278                    |
| Total Impact on NJ Zones                   | \$ 724,386.28                                     |                                  |                     | \$ 5,070,704           | \$ 3,621,931           | \$ 8,692,635                 |

Notes on calculations >>>

= (k) \* (l)

= (k) \* 7

= (k) \* 5

= (n) \* (o)

Notes:

1) 2024 allocation share percentages are from PJM OATT

Attachment 5E PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025  
Calculation of costs and monthly PJM charges for Delmarva Projects

|   | (a)   | (b)   | (c)  | (d)                | (e)                | (f)                | (g)  | (h)       | (i)       | (j)     |           |
|---|---|---|--|--------------------|--------------------|--------------------|--|-----------|-----------|---------|-----------|
| Required<br>Transmission<br>Enhancement<br><i>per PJM website</i> | PJM<br>Upgrade ID<br><i>per PJM spreadsheet</i> | June 2024-May 2025<br>Annual Revenue<br>Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix   |                    |                    |                    | Estimated New Jersey EDC Zone Charges by Project |           |           |         |           |
|   |   |   | ACE  | JCP&L              | PSE&G              | RE                 | ACE  | JCP&L     | PSE&G     | RE      | Total     |
|   |   |   | Zone   | Zone               | Zone               | Zone               | Zone   | Zone      | Zone      | Zone    | NJ Zones  |
|   |   |   | Share <sup>1</sup>                             | Share <sup>1</sup> | Share <sup>1</sup> | Share <sup>1</sup> | Charges  | Charges   | Charges   | Charges | Charges   |
|   |   |   | <i>per PJM Open Access Transmission Tariff</i> |                    |                    |                    |  |           |           |         |           |
| Replace line trap-<br>Keeney                                      | b0272.1   | \$ 10,996.50  | 1.65%  | 3.59%              | 5.99%              | 0.24%              | \$181  | \$395     | \$659     | \$26    | \$1,261   |
| Replace line trap-<br>Keeney                                      | b0272.1_dfax                                    | \$ 10,996.50  | 17.53%   | 0.00%              | 3.01%              | 0.12%              | \$1,928  | \$0       | \$331     | \$13    | \$2,272   |
| Add two breakers-<br>Keeney                                       | b0751   | \$ 255,381.00   | 1.65%  | 3.59%              | 5.99%              | 0.24%              | \$4,214  | \$9,168   | \$15,297  | \$613   | \$29,292  |
| Add two breakers-<br>Keeney                                       | b0751_dfax                                      | \$ -  | 0.00%  | 0.00%              | 0.00%              | 0.00%              | \$0  | \$0       | \$0       | \$0     | \$0       |
| Interconnect new<br>Silver Run 230 kV<br>Substation               | b2633.1   | \$ 693,268.00   | 8.01%  | 13.85%             | 20.79%             | 0.62%              | \$55,531   | \$96,018  | \$144,130 | \$4,298 | \$299,977 |
| Totals  |   |   |  |                    |                    |                    | \$61,854   | \$105,581 | \$160,417 | \$4,951 | \$332,802 |

Notes on calculations >>>

$$= (a) * (b) \quad = (a) * (c) \quad = (a) * (d) \quad = (a) * (e) \quad = (f) + (g) + (h) + (i)$$

|  | (k)   | (l)                                       | (m)                  | (n)                          | (o)                          | (p)                                |
|--|---|---|----------------------|------------------------------|------------------------------|------------------------------------|
| Zonal Cost<br>Allocation for<br>New Jersey Zones | Average Monthly<br>Impact on Zone<br>Customers in 24/25 | 2024TX<br>Peak Load<br>per PJM<br>website | Rate in<br>\$/MW-mo. | 2024<br>Impact<br>(7 months) | 2025<br>Impact<br>(5 months) | 2024-2025<br>Impact<br>(12 months) |
| PSE&G  | \$ 13,368.12  | 9,561.0                                   | \$ 1.40              | \$ 93,577                    | \$ 66,841                    | \$ 160,417                         |
| JCP&L  | \$ 8,798.38   | 5,731.3                                   | \$ 1.54              | \$ 61,589                    | \$ 43,992                    | \$ 105,581                         |
| ACE  | \$ 5,154.47   | 2,628.2                                   | \$ 1.96              | \$ 36,081                    | \$ 25,772                    | \$ 61,854                          |
| RE   | \$ 412.56   | 385.0                                     | \$ 1.07              | \$ 2,888                     | \$ 2,063                     | \$ 4,951                           |
| <b>Total Impact on NJ<br/>Zones</b>              | <b>\$ 27,733.54</b>                                     |   |                      | <b>\$ 194,135</b>            | <b>\$ 138,668</b>            | <b>\$ 332,802</b>                  |

Notes on calculations >>>

$$= (k) * (l) \quad = (k) * 7 \quad = (k) * 5 \quad = (n) * (o)$$

**Notes:**

1) 2024 allocation share percentages are from PJM OATT

Attachment 5F PJM Schedule 12 - Transmission Enhancement Charges for June 2024 to May 2025  
Calculation of costs and monthly PJM charges for PEPCO Projects

|   | (a)  | (b)   | (c)  | (d)                              | (e)                              | (f)                           | (g)  | (h)                   | (i)                   | (j)                |                           |
|---|--|---|--|----------------------------------|----------------------------------|-------------------------------|--|-----------------------|-----------------------|--------------------|---------------------------|
| Required Transmission Enhancement<br><i>per PJM website</i> | PJM Upgrade ID<br><i>per PJM spreadsheet</i> | June 2024-May 2025 Annual Revenue Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix   |                                  |                                  |                               | Estimated New Jersey EDC Zone Charges by Project |                       |                       |                    |                           |
|   |  |   | ACE Zone<br>Share <sup>1</sup>                 | JCP&L Zone<br>Share <sup>1</sup> | PSE&G Zone<br>Share <sup>1</sup> | RE Zone<br>Share <sup>1</sup> | ACE Zone<br>Charges                              | JCP&L Zone<br>Charges | PSE&G Zone<br>Charges | RE Zone<br>Charges | Total NJ Zones<br>Charges |
|   |  |   | <i>per PJM Open Access Transmission Tariff</i> |                                  |                                  |                               |  |                       |                       |                    |                           |
| Reconductor 23035 for Dickerson-Quince                      | b0367.1-2                                    | \$ 2,111,198.00   | 1.78%  | 2.67%                            | 3.81%                            | 0.00%                         | \$37,579   | \$56,369              | \$80,437              | \$0                | \$174,385                 |
| Replace 230 1A breaker                                      | b0512.7                                      | \$ 99,687.00  | 1.65%  | 3.59%                            | 5.99%                            | 0.24%                         | \$1,645  | \$3,579               | \$5,971               | \$239              | \$11,434                  |
| Replace 230 1A breaker                                      | b0512.7_dfax                                 | \$ 99,687.00  | 3.94%  | 9.43%                            | 14.71%                           | 0.54%                         | \$3,928  | \$9,400               | \$14,664              | \$538              | \$28,530                  |
| Replace 230 1B breaker                                      | b0512.8                                      | \$ -  | 1.65%  | 3.59%                            | 5.99%                            | 0.24%                         | \$0  | \$0                   | \$0                   | \$0                | \$0                       |
| Replace 230 1B breaker                                      | b0512.8_dfax                                 | \$ -  | 3.94%  | 9.43%                            | 14.71%                           | 0.54%                         | \$0  | \$0                   | \$0                   | \$0                | \$0                       |
| Replace 230 2A breaker                                      | b0512.9                                      | \$ 99,687.00  | 1.65%  | 3.59%                            | 5.99%                            | 0.24%                         | \$1,645  | \$3,579               | \$5,971               | \$239              | \$11,434                  |
| Replace 230 2A breaker                                      | b0512.9_dfax                                 | \$ 99,687.00  | 3.94%  | 9.43%                            | 14.71%                           | 0.54%                         | \$3,928  | \$9,400               | \$14,664              | \$538              | \$28,530                  |
| Replace 230 3A breaker                                      | b0512.12                                     | \$ 100,889.00   | 1.65%  | 3.59%                            | 5.99%                            | 0.24%                         | \$1,665  | \$3,622               | \$6,043               | \$242              | \$11,572                  |
| Replace 230 3A breaker                                      | b0512.12_dfax                                | \$ 100,889.00   | 3.94%  | 9.43%                            | 14.71%                           | 0.54%                         | \$3,975  | \$9,514               | \$14,841              | \$545              | \$28,874                  |
| Ritchie-Benning 230 lines                                   | b0526  | \$ 6,015,763.00   | 0.77%  | 1.39%                            | 2.10%                            | 0.08%                         | \$46,321   | \$83,619              | \$126,331             | \$4,813            | \$261,084                 |
| Reconductor Dickerson-Pleasant View 230 kV                  | b0467.1                                      | \$ 891,778.00   | 1.75%  | 0.71%                            | 0.00%                            | 0.00%                         | \$15,606   | \$6,332               | \$0                   | \$0                | \$21,938                  |
| Reconductor Dickerson staion H and Upgrade Equipment        | b1596  | \$ 1,044,245.00   | 0.80%  | 0.00%                            | 0.00%                            | 0.00%                         | \$8,354  | \$0                   | \$0                   | \$0                | \$8,354                   |
| Totals  |  |   |  |                                  |                                  |                               | \$124,645  | \$185,414             | \$268,922             | \$7,155            | \$586,136                 |

Notes on calculations >>>

$$= (a) * (b) \quad = (a) * (c) \quad = (a) * (d) \quad = (a) * (e) \quad = (f) + (g) + (h) + (i)$$

|  | (k)   | (l)                              | (m)               | (n)                    | (o)                    | (p)                          |
|--|---|----------------------------------|-------------------|------------------------|------------------------|------------------------------|
| Zonal Cost Allocation for New Jersey Zones | Average Monthly Impact on Zone Customers in 24/25 | 2024TX Peak Load per PJM website | Rate in \$/MW-mo. | 2024 Impact (7 months) | 2025 Impact (5 months) | 2024-2025 Impact (12 months) |
| PSE&G                                      | \$ 22,410.18                                      | 9,561.0                          | \$ 2.34           | \$ 156,871             | \$ 112,051             | \$ 268,922                   |
| JCP&L                                      | \$ 15,451.16                                      | 5,731.3                          | \$ 2.70           | \$ 108,158             | \$ 77,256              | \$ 185,414                   |
| ACE  | \$ 10,387.12                                      | 2,628.2                          | \$ 3.95           | \$ 72,710              | \$ 51,936              | \$ 124,645                   |
| RE   | \$ 596.22   | 385.0                            | \$ 1.55           | \$ 4,174               | \$ 2,981               | \$ 7,155                     |
| <b>Total Impact on NJ Zones</b>            | <b>\$ 48,844.68</b>                               |                                  |                   | <b>\$ 341,913</b>      | <b>\$ 244,223</b>      | <b>\$ 586,136</b>            |

Notes on calculations >>>

$$= (k) * (l) \quad = (k) * 7 \quad = (k) * 5 \quad = (n) * (o)$$

**Notes:**

1) 2024 allocation share percentages are from PJM OATT

Attachment 5G - Transmission Enhancement Charges for June 2024 - May 2025  
Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

| (a)  |  |   | (b)  | (c)                           | (d)                           | (e)                        | (f)  | (g)                | (h)                | (i)             | (j)                    |
|--|--|---|--|-------------------------------|-------------------------------|----------------------------|--|--------------------|--------------------|-----------------|------------------------|
| Required Transmission Enhancement<br><i>per PJM website</i>  | PJM Upgrade ID<br><i>per PJM spreadsheet</i> | June 2024-May 2025 Annual Revenue Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix |                               |                               |                            | Estimated New Jersey EDC Zone Charges by Project |                    |                    |                 |                        |
|  |  |   | ACE Zone Share <sup>1</sup>                  | JCP&L Zone Share <sup>1</sup> | PSE&G Zone Share <sup>1</sup> | RE Zone Share <sup>1</sup> | ACE Zone Charges                                 | JCP&L Zone Charges | PSE&G Zone Charges | RE Zone Charges | Total NJ Zones Charges |
| <i>per PJM Open Access Transmission Tariff</i>   |  |   |  |                               |                               |                            |  |                    |                    |                 |                        |
| Install a new 500 kV Center Point substation in PECO by tapping the Elroy – Whitpain 500 kV circuit.       | b0269  | \$ 2,003,296.50   | 1.65%  | 3.59%                         | 5.99%                         | 0.24%                      | \$33,054   | \$71,918           | \$119,997          | \$4,808         | \$229,778              |
| Install a new 500 kV Center Point substation in PECO by tapping the Elroy – Whitpain 500 kV circuit.       | b0269_dfax                                   | \$ 2,003,296.50   | 6.57%  | 0.00%                         | 0.00%                         | 0.00%                      | \$131,617  | \$0                | \$0                | \$0             | \$131,617              |
| Add a new 230 kV circuit between Whitpain and Heaton substations   | b0269.10                                     | \$ 2,621,807.00   | 8.25%  | 0.00%                         | 0.00%                         | 0.00%                      | \$216,299  | \$0                | \$0                | \$0             | \$216,299              |
| Add a new 500kV brkr. at Whitpain bet. #3 transfmr. and 5029 line  | b0269.6                                      | \$ 208,372.50   | 1.65%  | 3.59%                         | 5.99%                         | 0.24%                      | \$3,438  | \$7,481            | \$12,482           | \$500           | \$23,900               |
| Add a new 500kV brkr. at Whitpain bet. #3 transfmr. and 5029 line  | b0269.6_dfax                                 | \$ 208,372.50   | 6.57%  | 0.00%                         | 0.00%                         | 0.00%                      | \$13,690   | \$0                | \$0                | \$0             | \$13,690               |
| Replace 2-500 kV circrt brkrs and 2 wave traps at Elroy subs to increase rating of Elroy - Hosensack 500kV | b0171.1                                      | \$ 281,136.00   | 1.65%  | 3.59%                         | 5.99%                         | 0.24%                      | \$4,639  | \$10,093           | \$16,840           | \$675           | \$32,246               |
| Replace 2-500 kV circrt brkrs and 2 wave traps at Elroy subs to increase rating of Elroy - Hosensack 500kV | b0171.1_dfax                                 | \$ 281,136.00   | 5.56%  | 11.71%                        | 25.85%                        | 1.12%                      | \$15,631   | \$32,921           | \$72,674           | \$3,149         | \$124,375              |
| Increase the rating of lines 220-39 and 220-43 (Linwood-Chichester 230kV lines) and install reactors.      | b1900  | \$ 3,855,467.00   | 0.00%  | 6.02%                         | 20.83%                        | 0.83%                      | \$0  | \$232,099          | \$803,094          | \$32,000        | \$1,067,193            |
| Rebuild Bryn Mawr-Plymouth Meeting 138 kV line (130-35 Line)   | b0727  | \$ 2,458,635.00   | 1.25%  | 0.00%                         | 0.00%                         | 0.00%                      | \$30,733   | \$0                | \$0                | \$0             | \$30,733               |
| Recndr Chichester - Saville 138 kV line and upgrade term equip   | b1182  | \$ 2,320,649.00   | 0.00%  | 5.08%                         | 14.20%                        | 0.56%                      | \$0  | \$117,889          | \$329,532          | \$12,996        | \$460,417              |
| Add a second 230/138 kV trans at Chichester. Add an inductor in series with the parallel tranfmrs          | b1178  | \$ 1,096,870.00   | 0.00%  | 4.14%                         | 12.10%                        | 0.48%                      | \$0  | \$45,410           | \$132,721          | \$5,265         | \$183,397              |
| Increase Bradford - Planebrook 230 kV Ckt.220-31 line rating. Replace terminal equipment                   | b0790  | \$ 233,490.00   | 0.00%  | 17.30%                        | 33.68%                        | 1.31%                      | \$0  | \$40,394           | \$78,639           | \$3,059         | \$122,092              |
| Reconductor the North Wales - Hartman 230 kV circuit   | b0506  | \$ 276,854.00   | 8.58%  | 0.00%                         | 0.00%                         | 0.00%                      | \$23,754   | \$0                | \$0                | \$0             | \$23,754               |
| Reconductor the North Wales - Whitpain 230 kV circuit  | b0505  | \$ 309,336.00   | 8.58%  | 0.00%                         | 0.00%                         | 0.00%                      | \$26,541   | \$0                | \$0                | \$0             | \$26,541               |
| Increase Bradford - Planebrook 230 kV Ckt.220-02 line rating. Replace terminal equipment                   | b0789  | \$ 319,570.00   | 0.72%  | 17.36%                        | 33.52%                        | 1.31%                      | \$2,301  | \$55,477           | \$107,120          | \$4,186         | \$169,084              |
| Install 161MVAR capacitor at Planebrook 230kV substation   | b0206  | \$ 434,232.00   | 14.20%                                       | 0.00%                         | 3.47%                         | 0.00%                      | \$61,661   | \$0                | \$15,068           | \$0             | \$76,729               |
| Install 161MVAR capacitor at Newlinville 230kV substation  | b0207  | \$ 585,225.00   | 14.20%                                       | 0.00%                         | 3.47%                         | 0.00%                      | \$83,102   | \$0                | \$20,307           | \$0             | \$103,409              |

Attachment 5G - Transmission Enhancement Charges for June 2024 - May 2025  
Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

| (a)  |   |   | (b)  | (c)                                 | (d)                                 | (e)                              | (f)  | (g)                      | (h)                      | (i)                   | (j)                          |
|--|---|---|--|-------------------------------------|-------------------------------------|----------------------------------|--|--------------------------|--------------------------|-----------------------|------------------------------|
| Required<br>Transmission<br>Enhancement<br><i>per PJM website</i>  | PJM<br>Upgrade ID<br><i>per PJM spreadsheet</i> | June 2024-May 2025<br>Annual Revenue<br>Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix   |                                     |                                     |                                  | Estimated New Jersey EDC Zone Charges by Project |                          |                          |                       |                              |
|  |   |   | ACE<br>Zone<br>Share <sup>1</sup>              | JCP&L<br>Zone<br>Share <sup>1</sup> | PSE&G<br>Zone<br>Share <sup>1</sup> | RE<br>Zone<br>Share <sup>1</sup> | ACE<br>Zone<br>Charges                           | JCP&L<br>Zone<br>Charges | PSE&G<br>Zone<br>Charges | RE<br>Zone<br>Charges | Total<br>NJ Zones<br>Charges |
|  |   |   | <i>per PJM Open Access Transmission Tariff</i> |                                     |                                     |                                  |  |                          |                          |                       |                              |
| Install 2% series reactor at Chichester substation on the Chichester - Mickleton 230kV circuit                             | b0209   | \$ 331,614.00   | 65.23%   | 25.87%                              | 6.35%                               | 0.00%                            | \$216,312  | \$85,789                 | \$21,057                 | \$0                   | \$323,158                    |
| Upgrade Chichester - Delco Tap 230kV and the PECO portion of the Delco Tap - Mickleton 230kV cicuit                        | b0264   | \$ 263,340.00   | 89.87%   | 9.48%                               | 0.00%                               | 0.00%                            | \$236,664  | \$24,965                 | \$0                      | \$0                   | \$261,628                    |
| Reconductor Buckingham - Pleasant Valley 230kV; same impedance as existing line; ratings of 760MVA normal/882MVA emergency | b0357   | \$ 263,221.00   | 0.00%  | 37.17%                              | 54.14%                              | 2.32%                            | \$0  | \$97,839                 | \$142,508                | \$6,107               | \$246,454                    |
| Reconductor Richmond-Waneeta kv and replace terminal equipment at Waneeta Substation                                       | b1398.8   | \$ 195,617.00   | 0.00%  | 12.82%                              | 31.46%                              | 1.25%                            | \$0  | \$25,078                 | \$61,541                 | \$2,445               | \$89,064                     |
| Install 600 MVAR cap banks at Elroy 500kv Substation   | b0287   | \$ 321,722.50   | 1.65%  | 3.59%                               | 5.99%                               | 0.24%                            | \$5,308  | \$11,550                 | \$19,271                 | \$772                 | \$36,902                     |
| Install 600 MVAR cap banks at Elroy 500kv Substation   | b2087_dfax                                      | \$ 321,722.50   | 5.56%  | 11.71%                              | 25.85%                              | 1.12%                            | \$17,888   | \$37,674                 | \$83,165                 | \$3,603               | \$142,330                    |
| Install 161 MVAR capcitor at Heaton 230kV Substation   | b0208   | \$ 480,123.00   | 14.20%   | 0.00%                               | 3.47%                               | 0.00%                            | \$68,177   | \$0                      | \$16,660                 | \$0                   | \$84,838                     |
| Increase Ratings at Peach Bottom 500/230kV Tfmr to 1839 MVA Emgcy  | b2694   | \$ 1,873,570.00   | 3.97%  | 6.84%                               | 14.13%                              | 0.44%                            | \$74,381   | \$128,152                | \$264,735                | \$8,244               | \$475,512                    |
| Upgrade sub equipment at Peach Bottom  | b2766.2   | \$ 78,965.00  | 1.65%  | 3.59%                               | 5.99%                               | 0.24%                            | \$1,303  | \$2,835                  | \$4,730                  | \$190                 | \$9,057                      |
| Upgrade sub equipment at Peach Bottom  | b2766.2_dfax                                    | \$ 78,965.00  | 11.03%   | 0.00%                               | 0.00%                               | 0.00%                            | \$8,710  | \$0                      | \$0                      | \$0                   | \$8,710                      |
|  |   |   |  |                                     |                                     |                                  | \$1,275,203                                      | \$1,027,563              | \$2,322,143              | \$87,998              | \$4,712,907                  |

Notes on calculations >>>

= (a) \* (b)

= (a) \* (c)

= (a) \* (d)

= (a) \* (e)

= (f) + (g) + (h) + (i)

|  | (k)   | (l)                              | (m)               | (n)                    | (o)                    | (n)                          |
|--|---|----------------------------------|-------------------|------------------------|------------------------|------------------------------|
| Zonal Cost Allocation for New Jersey Zones | Average Monthly Impact on Zone Customers in 24/25 | 2024TX Peak Load per PJM website | Rate in \$/MW-mo. | 2024 Impact (7 months) | 2025 Impact (5 months) | 2024-2025 Impact (12 months) |
| PSE&G                                      | \$ 193,511.91                                     | 9,561.0                          | \$ 20.24          | \$ 1,354,583           | \$ 967,560             | \$ 2,322,143                 |
| JCP&L                                      | \$ 85,630.29                                      | 5,731.3                          | \$ 14.94          | \$ 599,412             | \$ 428,151             | \$ 1,027,563                 |
| ACE  | \$ 106,266.89                                     | 2,628.2                          | \$ 40.43          | \$ 743,868             | \$ 531,334             | \$ 1,275,203                 |
| RE   | \$ 7,333.18                                       | 385.0                            | \$ 19.05          | \$ 51,332              | \$ 36,666              | \$ 87,998                    |
| Total Impact on NJ Zones                   | \$ 392,742.26                                     |                                  |                   | \$ 2,749,196           | \$ 1,963,711           | \$ 4,712,907                 |

Notes on calculations >>>

= (k) \* (l)

= (k) \* 7

= (k) \* 5

= (k) \*12

Notes:  
1) 2024 allocation share percentages are from PJM OATT



Attachment 5H PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025  
Calculation of costs and monthly PJM charges for Commonwealth Edison

| (a)  |   |   | (b)   | (c)  | (d)  | (e)                              | (f)  | (g)                      | (h)                      | (i)                   | (j)                          |
|--|---|---|---|--|--|----------------------------------|--|--------------------------|--------------------------|-----------------------|------------------------------|
| Required<br>Transmission<br>Enhancement<br><i>per PJM website</i>                    | PJM<br>Upgrade ID<br><i>per PJM spreadsheet</i> | June 2024 - May 2025<br>Annual Revenue<br>Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix                    |  |  |                                  | Estimated New Jersey EDC Zone Charges by Project |                          |                          |                       |                              |
|  |   |   | ACE<br>Zone<br>Share <sup>1</sup><br><i>per PJM Open Access</i> | JCP&L<br>Zone<br>Share <sup>1</sup><br><i>Transmission</i> | PSE&G<br>Zone<br>Share <sup>1</sup><br><i>Tariff</i> | RE<br>Zone<br>Share <sup>1</sup> | ACE<br>Zone<br>Charges                           | JCP&L<br>Zone<br>Charges | PSE&G<br>Zone<br>Charges | RE<br>Zone<br>Charges | Total<br>NJ Zones<br>Charges |
| Replace station equipment at<br>Nelson and upgrade conductor<br>ratings 345 kV lines | b2692.1-b2692.2                                 | \$ 1,259,404.00   | 0.18%   | 0.52%  | 1.17%  | 0.14%                            | \$2,267  | \$6,549                  | \$14,735                 | \$1,763               | \$25,314                     |
| Totals   |   | \$ -  |   |  |  |                                  | \$0<br>\$2,267                                   | \$0<br>\$6,549           | \$0<br>\$14,735          | \$0<br>\$1,763        | \$0<br>\$25,314              |

Notes on calculations >>>

= (a) \* (b) = (a) \* (c) = (a) \* (d) = (a) \* (e) = (f) + (g) + (h) + (i)

| (k)  |   | (l)  | (m)                  | (n)                          | (o)                          | (p)                                |
|--|---|--|----------------------|------------------------------|------------------------------|------------------------------------|
| Zonal Cost<br>Allocation for<br>New Jersey Zones | Average Monthly<br>Impact on Zone<br>Customers in 24/25 | 2024TX<br>Peak Load<br>per PJM<br><i>website</i> | Rate in<br>\$/MW-mo. | 2024<br>Impact<br>(7 months) | 2025<br>Impact<br>(5 months) | 2024-2025<br>Impact<br>(12 months) |
| PSE&G  | \$ 1,227.92   | 9,561.0  | \$ 0.13              | \$ 8,595                     | \$ 6,140                     | \$ 14,735                          |
| JCP&L  | \$ 545.74   | 5,731.3  | \$ 0.10              | \$ 3,820                     | \$ 2,729                     | \$ 6,549                           |
| ACE  | \$ 188.91   | 2,628.2  | \$ 0.07              | \$ 1,322                     | \$ 945                       | \$ 2,267                           |
| RE   | \$ 146.93   | 385.0  | \$ 0.38              | \$ 1,029                     | \$ 735                       | \$ 1,763                           |
| Total Impact on NJ<br>Zones                      | \$ 2,109.50   |  |                      | \$ 14,767                    | \$ 10,548                    | \$ 25,314                          |

Notes on calculations >>>

= (k) \* (l) = (k) \* 7 = (k) \* 5 = (n) \* (o)

Notes:  
1) 2024 allocation share percentages are from PJM OATT

Attachment 5I PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025  
Calculation of costs and monthly PJM charges for Duquesne

| (a)   |   |   | (b)   | (c)                                 | (d)                                 | (e)                              | (f)  | (g)                      | (h)                      | (i)                   | (j)                          |
|---|---|---|---|-------------------------------------|-------------------------------------|----------------------------------|--|--------------------------|--------------------------|-----------------------|------------------------------|
| Required<br>Transmission<br>Enhancement<br><i>per PJM website</i> | PJM<br>Upgrade ID<br><i>per PJM spreadsheet</i> | June 2024 - May 2025<br>Annual Revenue<br>Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix  |                                     |                                     |                                  | Estimated New Jersey EDC Zone Charges by Project |                          |                          |                       |                              |
|   |   |   | ACE<br>Zone<br>Share <sup>1</sup><br><i>per PJM Open Access Transmission Tariff</i> | JCP&L<br>Zone<br>Share <sup>1</sup> | PSE&G<br>Zone<br>Share <sup>1</sup> | RE<br>Zone<br>Share <sup>1</sup> | ACE<br>Zone<br>Charges                           | JCP&L<br>Zone<br>Charges | PSE&G<br>Zone<br>Charges | RE<br>Zone<br>Charges | Total<br>NJ Zones<br>Charges |
| Reconductor 7 miles of Woodville-<br>Peters 138 kV circuit        | b2689.1-2                                       | \$ 1,044,196.00   | 0.99%   | 0.00%                               | 3.45%                               | 0.00%                            | \$10,338   | \$0                      | \$36,025                 | \$0                   | \$46,362                     |
| Totals  |   | \$ -  |   |                                     |                                     |                                  | \$0<br>\$10,338                                  | \$0<br>\$0               | \$0<br>\$36,025          | \$0<br>\$0            | \$0<br>\$46,362              |

Notes on calculations >>>

= (a) \* (b) = (a) \* (c) = (a) \* (d) = (a) \* (e) = (f) + (g) + (h) + (i)

|  | (k)  | (l)   | (m)  | (n)                  | (o)                          | (p)                          |                                    |
|--|--|---|--|----------------------|------------------------------|------------------------------|------------------------------------|
|  | Zonal Cost<br>Allocation for<br>New Jersey Zones | Average Monthly<br>Impact on Zone<br>Customers in 24/25 | 2024TX<br>Peak Load<br>per PJM<br><i>website</i> | Rate in<br>\$/MW-mo. | 2024<br>Impact<br>(7 months) | 2025<br>Impact<br>(5 months) | 2024-2025<br>Impact<br>(12 months) |
|  | PSE&G  | \$ 3,002.06   | 9,561.0  | \$ 0.31              | \$ 21,014                    | \$ 15,010                    | \$ 36,025                          |
|  | JCP&L  | \$ -  | 5,731.3  | \$ -                 | \$ -                         | \$ -                         | \$ -                               |
|  | ACE  | \$ 861.46   | 2,628.2  | \$ 0.33              | \$ 6,030                     | \$ 4,307                     | \$ 10,338                          |
|  | RE   | \$ -  | 385.0  | \$ -                 | \$ -                         | \$ -                         | \$ -                               |
|  | Total Impact on NJ<br>Zones                      | \$ 3,863.53   |  |                      | \$ 27,045                    | \$ 19,318                    | \$ 46,362                          |

Notes on calculations >>>

= (k) \* (l) = (k) \* 7 = (k) \* 5 = (n) \* (o)

Notes:  
1) 2024 allocation share percentages are from PJM OATT

Attachment 5J - PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024

Calculation of costs and monthly PJM charges for Transource Pennsylvania LLC

| (a)   |   |   | (b)  | (c)    | (d)                | (e)   | (f)  | (g)       | (h)       | (i)      | (j)       |
|---|---|---|--|--------|--------------------|-------|--|-----------|-----------|----------|-----------|
| Required<br>Transmission<br>Enhancement<br><i>per PJM website</i> | PJM<br>Upgrade ID<br><i>per PJM spreadsheet</i> | Jan - Dec 2024<br>Annual Revenue<br>Requirement<br><i>per PJM website</i> | Responsible Customers - Schedule 12 Appendix |        |                    |       | Estimated New Jersey EDC Zone Charges by Project |           |           |          |           |
|   |   |   | ACE  | JCP&L  | PSE&G              | RE    | ACE  | JCP&L     | PSE&G     | RE       | Total     |
|   |   |   | Zone   | Zone   | Zone               | Zone  | Zone   | Zone      | Zone      | Zone     | NJ Zones  |
|   |   |   | Share  | Share  | Share <sup>1</sup> | Share | Charges  | Charges   | Charges   | Charges  | Charges   |
|   | b3737.47  | \$ 553,311  | 13.64%                                       | 31.98% | 52.17%             | 2.21% | \$75,472   | \$176,949 | \$288,662 | \$12,228 | \$553,311 |
| Totals  |   | \$ 553,311  |  |        |                    |       | \$75,472   | \$176,949 | \$288,662 | \$12,228 | \$553,311 |

Notes on calculations >>>

$$= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)$$

| Zonal Cost Allocation for New Jersey Zones | (k) Average Monthly Impact on Zone Customers in 2024 | (l) 2024 Trans. Peak Load <sup>2</sup> | (m) Rate in \$/MW-mo. <sup>1</sup> | (n) 2024 Impact (12 months) |
|--|--|--|------------------------------------|-----------------------------|
| PSE&G                                      | \$ 24,055.20   | 9,561.0                                | \$2.52                             | \$ 288,662                  |
| JCP&L                                      | \$ 14,745.74   | 5,731.3                                | \$2.57                             | \$ 176,949                  |
| ACE  | \$ 6,289.30  | 2,628.8                                | \$2.39                             | \$ 75,472                   |
| RE   | \$ 1,019.01  | 385.0                                  | \$2.65                             | \$ 12,228                   |
| <b>Total Impact on NJ Zones</b>            | <b>\$ 46,109.25</b>                                  | <b>18,306.1</b>                        |                                    | <b>\$ 553,311</b>           |

Notes on calculations >>>

$$= (k) / (l) = (k) * 12$$

Notes:

1) 2024 allocation share percentages are from PJM OATT

## Attachment 5 – PJM TEC Worksheet

**Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet**

**Required Transmission Enhancements owned by: Trans-Allegheny Interstate Line Company (TrAILCo)**

| PJM Upgrade ID | Annual Revenue Requirement | Monthly Revenue Requirement<br>(June 2024 - May 2025) | Responsible Customers'/Zones' allocation shares of monthly charges |               |               |              |
|----------------|----------------------------|---|--|---------------|---------------|--------------|
|                |                            |   | AE   | JCPL          | PSEG          | Rockland     |
| b0216          | \$ 2,801,985.00            | \$ 233,498.75   | 1.65%  | 3.59%         | 5.99%         | 0.24%        |
|                |                            |   | \$ 3,852.73  | \$ 8,382.61   | \$ 13,986.58  | \$ 560.40    |
| b0216_dfax     | \$ 2,801,985.00            | \$ 233,498.75   |  |               |               |              |
|                |                            |   | \$ -   | \$ -          | \$ -          | \$ -         |
| b0218          | \$ 2,759,374.37            | \$ 229,947.86   | 11.83%   | 15.56%        |               |              |
|                |                            |   | \$ 27,202.83   | \$ 35,779.89  | \$ -          | \$ -         |
| b0328.1        | \$ 67,330,114.55           | \$ 5,610,842.88                                       | 1.65%  | 3.59%         | 5.99%         | 0.24%        |
| b0328.2        |                            |   | \$ 92,578.91   | \$ 201,429.26 | \$ 336,089.49 | \$ 13,466.02 |
| b0347.1        |                            |   |  |               |               |              |
| b0347.2        |                            |   |  |               |               |              |
| b0347.3        |                            |   |  |               |               |              |
| b0347.4        |                            |   |  |               |               |              |
| b0328.1_dfax   | \$ -                       | \$ -  |  |               |               |              |
|                |                            |   | \$ -   | \$ -          | \$ -          | \$ -         |
| b0328.2_dfax   | \$ 3,378,625.15            | \$ 281,552.10   |  |               |               |              |
|                |                            |   | \$ -   | \$ -          | \$ -          | \$ -         |
| b0347.1_dfax   | \$ 15,706,769.12           | \$ 1,308,897.43                                       |  |               |               |              |
|                |                            |   | \$ -   | \$ -          | \$ -          | \$ -         |
| b0347.2_dfax   | \$ 42,316,976.99           | \$ 3,526,414.75                                       |  |               |               |              |
|                |                            |   | \$ -   | \$ -          | \$ -          | \$ -         |
| b0347.3_dfax   | \$ 4,358,278.31            | \$ 363,189.86   |  |               |               |              |
|                |                            |   | \$ -   | \$ -          | \$ -          | \$ -         |
| b0347.4_dfax   | \$ 1,569,464.97            | \$ 130,788.75   |  |               |               |              |
|                |                            |   | \$ -   | \$ -          | \$ -          | \$ -         |
| b0323          | \$ 221,015.99              | \$ 18,418.00  |  |               |               |              |
|                |                            |   | \$ -   | \$ -          | \$ -          | \$ -         |
| b0230          | \$ 894,107.20              | \$ 74,508.93  |  |               |               |              |
|                |                            |   | \$ -   | \$ -          | \$ -          | \$ -         |
| b0559          | \$ 357,682.05              | \$ 29,806.84  | 1.65%  | 3.59%         | 5.99%         | 0.24%        |
|                |                            |   | \$ 491.81  | \$ 1,070.07   | \$ 1,785.43   | \$ 71.54     |
| b0559_dfax     | \$ 357,682.05              | \$ 29,806.84  |  |               |               |              |
|                |                            |   | \$ -   | \$ -          | \$ -          | \$ -         |

|            |                 |               |              |              |              |             |  |
|------------|-----------------|---------------|--------------|--------------|--------------|-------------|--|
| b0229      | \$ 1,066,570.82 | \$ 88,880.90  |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0495      | \$ 2,209,474.00 | \$ 184,122.83 | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|            |                 |               | \$ 3,038.03  | \$ 6,610.01  | \$ 11,028.96 | \$ 441.89   |  |
| b0495_dfax | \$ 2,209,474.00 | \$ 184,122.83 |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0343      | \$ 603,663.17   | \$ 50,305.26  | 1.85%        |              |              |             |  |
|            |                 |               | \$ 930.65    | \$ -         | \$ -         | \$ -        |  |
| b0344      | \$ 586,833.04   | \$ 48,902.75  | 1.86%        |              |              |             |  |
|            |                 |               | \$ 909.59    | \$ -         | \$ -         | \$ -        |  |
| b0345      | \$ 634,378.70   | \$ 52,864.89  | 1.85%        |              |              |             |  |
|            |                 |               | \$ 978.00    | \$ -         | \$ -         | \$ -        |  |
| b0704      | \$ 1,013,353.25 | \$ 84,446.10  |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1243      | \$ 261,195.69   | \$ 21,766.31  |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0563      | \$ 730,292.40   | \$ 60,857.70  |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0564      | \$ 105,563.41   | \$ 8,796.95   |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0674      | \$ 2,920,551.89 | \$ 243,379.32 |              |              | 0.25%        | 0.01%       |  |
|            |                 |               | \$ -         | \$ -         | \$ 608.45    | \$ 24.34    |  |
| b0674.1    | \$ -            | \$ -          |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1023.3    | \$ 138,963.17   | \$ 11,580.26  |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1770      | \$ 54,653.33    | \$ 4,554.44   |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1990      | \$ 1,413,180.71 | \$ 117,765.06 |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1965      | \$ 149,664.99   | \$ 12,472.08  |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1839      | \$ 221,082.52   | \$ 18,423.54  |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1998      | \$ 275,918.34   | \$ 22,993.19  |              |              |              |             |  |
|            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0556      | \$ 113,746.04   | \$ 9,478.84   | 8.58%        | 18.16%       | 26.13%       | 0.97%       |  |
|            |                 |               | \$ 813.28    | \$ 1,721.36  | \$ 2,476.82  | \$ 91.94    |  |
| b1153      | \$ 3,640,149.64 | \$ 303,345.80 | 3.74%        | 12.57%       | 20.52%       | 0.72%       |  |
|            |                 |               | \$ 11,345.13 | \$ 38,130.57 | \$ 62,246.56 | \$ 2,184.09 |  |

|                  |                 |               |              |              |              |             |  |
|------------------|-----------------|---------------|--------------|--------------|--------------|-------------|--|
| b1023.1          | \$ 2,416,557.86 | \$ 201,379.82 |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1941            | \$ 3,376,849.00 | \$ 281,404.08 |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1803            | \$ 284,227.98   | \$ 23,685.67  | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|                  |                 |               | \$ 390.81    | \$ 850.32    | \$ 1,418.77  | \$ 56.85    |  |
| b1803_dfax       | \$ 284,227.98   | \$ 23,685.67  |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1800            | \$ 2,786,357.35 | \$ 232,196.45 | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|                  |                 |               | \$ 3,831.24  | \$ 8,335.85  | \$ 13,908.57 | \$ 557.27   |  |
| b1800_dfax       | \$ 2,786,357.35 | \$ 232,196.45 |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1804            | \$ 3,306,118.38 | \$ 275,509.86 | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|                  |                 |               | \$ 4,545.91  | \$ 9,890.80  | \$ 16,503.04 | \$ 661.22   |  |
| b1804_dfax       | \$ 3,306,118.38 | \$ 275,509.86 |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b2433.1-b.2433.3 | \$ 7,746,557.78 | \$ 645,546.48 |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1967            | \$ 509,711.30   | \$ 42,475.94  |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1609            | \$ 1,221,849.02 | \$ 101,820.75 |              |              |              |             |  |
| b1769            |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1945            | \$ 943,139.76   | \$ 78,594.98  |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1610            | \$ 285,847.91   | \$ 23,820.66  |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1801            | \$ 4,611,815.81 | \$ 384,317.98 | 6.47%        | 8.14%        | 8.18%        | 0.33%       |  |
|                  |                 |               | \$ 24,865.37 | \$ 31,283.48 | \$ 31,437.21 | \$ 1,268.25 |  |
| b1964            | \$ 1,026,549.41 | \$ 85,545.78  |              | 5.48%        |              |             |  |
|                  |                 |               | \$ -         | \$ 4,687.91  | \$ -         | \$ -        |  |
| b2342            | \$ 237,078.91   | \$ 19,756.58  |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1672            | \$ 70,913.29    | \$ 5,909.44   |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b2343            | \$ 118,908.90   | \$ 9,909.07   |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1840            | \$ 2,108,811.12 | \$ 175,734.26 |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b2235            | \$ 5,089,120.31 | \$ 424,093.36 |              |              |              |             |  |
|                  |                 |               | \$ -         | \$ -         | \$ -         | \$ -        |  |

|               |                  |                 |             |             |             |           |
|---------------|------------------|-----------------|-------------|-------------|-------------|-----------|
| b2260         | \$ 83,423.32     | \$ 6,951.94     |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b1802         | \$ -             | \$ -            | 6.47%       | 8.14%       | 8.18%       | 0.33%     |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b1608         | \$ 3,045,312.83  | \$ 253,776.07   |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2944         | \$ 1,376,386.60  | \$ 114,698.88   |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b0555         | \$ 157,957.36    | \$ 13,163.11    | 8.58%       | 18.16%      | 26.13%      | 0.97%     |
|               |                  |                 | \$ 1,129.39 | \$ 2,390.42 | \$ 3,439.52 | \$ 127.68 |
| b1943         | \$ 933,854.39    | \$ 77,821.20    |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2364-b2364.1 | \$ 1,879,981.04  | \$ 156,665.09   |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2362         | \$ 4,301,940.70  | \$ 358,495.06   |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2156         | \$ 210,702.38    | \$ 17,558.53    |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2546         | \$ 114,289.37    | \$ 9,524.11     |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2545         | \$ 9,670,950.04  | \$ 805,912.50   |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2441         | \$ 5,980,354.56  | \$ 498,362.88   |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2547.1       | \$ 6,205,356.71  | \$ 517,113.06   |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2475         | \$ 14,758,245.67 | \$ 1,229,853.81 |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b1991         | \$ 5,121,559.58  | \$ 426,796.63   |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2261         | \$ 694,626.79    | \$ 57,885.57    |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2494         | \$ 2,826,912.50  | \$ 235,576.04   |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| s1041         | \$ -             | \$ -            |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2587         | \$ 2,123,160.70  | \$ 176,930.06   |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |
| b2118         | \$ -             | \$ -            |             |             |             |           |
|               |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      |



|               |                   |                  |                 |                 |                 |               |
|---------------|-------------------|------------------|-----------------|-----------------|-----------------|---------------|
| b2996-b2996.2 | \$ 21,154,399.60  | \$ 1,762,866.63  | \$ -            | \$ -            | \$ -            | \$ -          |
| <b>TOTAL</b>  | \$ 286,359,301.74 | \$ 23,863,275.10 | \$ 176,903.70   | \$ 350,562.54   | \$ 494,929.39   | \$ 19,511.50  |
|               |                   |                  | \$ 2,122,844.41 | \$ 4,206,750.44 | \$ 5,939,152.67 | \$ 234,137.95 |

**Required Transmission Enhancements owned by: Baltimore Gas and Electric Company's Network Customers**

| PJM<br>Upgrade<br>ID | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(June 2024- May 2025) | Responsible Customers'/Zones' allocation shares of monthly charges |               |               |              |
|----------------------|----------------------------------|--|--|---------------|---------------|--------------|
|                      |                                  |  | AE   | JCPL          | PSEG          | Rockland     |
| b0298                | \$ 6,115,030.00                  | \$ 509,585.83  | \$ -   | \$ -          | \$ -          | \$ -         |
| b0244                | \$ 4,562,735.00                  | \$ 380,227.92  | \$ -   | \$ -          | \$ -          | \$ -         |
| b0477                | \$ 2,924,644.00                  | \$ 243,720.33  | \$ -   | \$ -          | \$ -          | \$ -         |
| b0497                | \$ 2,847,881.00                  | \$ 237,323.42  | 9.00%  | 9.64%         | 14.07%        | 0.52%        |
|                      |                                  |  | \$ 21,359.11   | \$ 22,877.98  | \$ 33,391.41  | \$ 1,234.08  |
| b1016                | \$ 11,689,097.00                 | \$ 974,091.42  | \$ -   | \$ -          | \$ -          | \$ -         |
| b1251                | \$ 3,138,609.00                  | \$ 261,550.75  | \$ -   | \$ -          | \$ -          | \$ -         |
| b1251.1              | \$ 3,937,008.00                  | \$ 328,084.00  | \$ -   | \$ -          | \$ -          | \$ -         |
| b2766.1              | \$ 588,920.50                    | \$ 49,076.71   | 1.65%  | 3.59%         | 5.99%         | 0.24%        |
|                      |                                  |  | \$ 809.77  | \$ 1,761.85   | \$ 2,939.69   | \$ 117.78    |
| b2766.1_dfax         | \$ 588,920.50                    | \$ 49,076.71   |  | 7.90%         | 14.57%        | 0.63%        |
|                      |                                  |  | \$ -   | \$ 3,877.06   | \$ 7,150.48   | \$ 309.18    |
| b2992.3              | \$ 47,508.00                     | \$ 3,959.00  | \$ -   | \$ -          | \$ -          | \$ -         |
| b2992.4              | \$ 1,618,473.00                  | \$ 134,872.75  | \$ -   | \$ -          | \$ -          | \$ -         |
| b2992.1              | \$ 3,133,309.00                  | \$ 261,109.08  | \$ -   | \$ -          | \$ -          | \$ -         |
| b2992.2              | \$ 4,048,650.00                  | \$ 337,387.50  | \$ -   | \$ -          | \$ -          | \$ -         |
| <b>TOTAL</b>         | \$ 45,240,785.00                 | \$ 3,770,065.42  | \$ 22,168.87   | \$ 28,516.89  | \$ 43,481.58  | \$ 1,661.05  |
|                      |                                  |  | \$ 266,026.48  | \$ 342,202.70 | \$ 521,778.92 | \$ 19,932.59 |

**Required Transmission Enhancements owned by: Dominion Virginia Power's Network Customers**

| PJM<br>Upgrade<br>ID | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(Feb - Dec 2024) | Responsible Customers'/Zones' allocation shares of monthly charges |              |              |             |
|----------------------|----------------------------------|---|--|--------------|--------------|-------------|
|                      |                                  |   | AE   | JCPL         | PSEG         | Rockland    |
| b0217                | \$ 90,248.43                     | \$ 7,520.70   | 1.65%  | 3.59%        | 5.99%        | 0.24%       |
|                      |                                  |   | \$ 124.09  | \$ 269.99    | \$ 450.49    | \$ 18.05    |
| b0217_dfax           | \$ 90,248.43                     | \$ 7,520.70   |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |
| b0222                | \$ 73,837.14                     | \$ 6,153.09   | 1.65%  | 3.59%        | 5.99%        | 0.24%       |
|                      |                                  |   | \$ 101.53  | \$ 220.90    | \$ 368.57    | \$ 14.77    |
| b0222_dfax           | \$ 73,837.14                     | \$ 6,153.09   |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |
| b0226                | \$ 740,823.76                    | \$ 61,735.31  |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |
| b0403                | \$ 811,405.62                    | \$ 67,617.14  |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |
| b0328.1              | \$ 11,208,933.19                 | \$ 934,077.77   | 1.65%  | 3.59%        | 5.99%        | 0.24%       |
|                      |                                  |   | \$ 15,412.28   | \$ 33,533.39 | \$ 55,951.26 | \$ 2,241.79 |
| b0328.1_dfax         | \$ 11,208,933.19                 | \$ 934,077.77   |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |
| b0328.3              | \$ 686,718.95                    | \$ 57,226.58  | 1.65%  | 3.59%        | 5.99%        | 0.24%       |
|                      |                                  |   | \$ 944.24  | \$ 2,054.43  | \$ 3,427.87  | \$ 137.34   |
| b0328.3_dfax         | \$ 686,718.95                    | \$ 57,226.58  |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |
| b0328.4              | \$ 154,954.31                    | \$ 12,912.86  | 1.65%  | 3.59%        | 5.99%        | 0.24%       |
|                      |                                  |   | \$ 213.06  | \$ 463.57    | \$ 773.48    | \$ 30.99    |
| b0328.4_dfax         | \$ 154,954.31                    | \$ 12,912.86  |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |
| b0768                | \$ 2,329,381.47                  | \$ 194,115.12   |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |
| b0337                | \$ 596,781.67                    | \$ 49,731.81  |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |
| b0311                | \$ 301,493.32                    | \$ 25,124.44  |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |
| b0231                | \$ 1,029,656.50                  | \$ 85,804.71  | 1.65%  | 3.59%        | 5.99%        | 0.24%       |
|                      |                                  |   | \$ 1,415.78  | \$ 3,080.39  | \$ 5,139.70  | \$ 205.93   |
| b0231_dfax           | \$ 1,029,656.50                  | \$ 85,804.71  |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |
| b0456                | \$ 435,780.62                    | \$ 36,315.05  |  |              |              |             |
|                      |                                  |   | \$ -   | \$ -         | \$ -         | \$ -        |

|               |                  |                 |              |              |              |             |  |
|---------------|------------------|-----------------|--------------|--------------|--------------|-------------|--|
| b0227         | \$ 1,880,279.93  | \$ 156,689.99   | 0.71%        |              |              |             |  |
|               |                  |                 | \$ 1,112.50  | \$ -         | \$ -         | \$ -        |  |
| b0455         | \$ 304,343.06    | \$ 25,361.92    |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0453.1       | \$ 142,401.06    | \$ 11,866.76    |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0453.2       | \$ 1,360,939.47  | \$ 113,411.62   |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0453.3       | \$ 317,095.91    | \$ 26,424.66    |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0837         | \$ 34,688.88     | \$ 2,890.74     | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|               |                  |                 | \$ 47.70     | \$ 103.78    | \$ 173.16    | \$ 6.94     |  |
| b0837_dfax    | \$ 34,688.88     | \$ 2,890.74     |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0327         | \$ 563,935.00    | \$ 46,994.58    |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0329.2A      | \$ 4,041,731.29  | \$ 336,810.94   |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0329.2B      | \$ 8,155,505.77  | \$ 679,625.48   | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|               |                  |                 | \$ 11,213.82 | \$ 24,398.55 | \$ 40,709.57 | \$ 1,631.10 |  |
| b0329.2B_dfax | \$ 8,155,505.77  | \$ 679,625.48   |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0467.2       | \$ 516,277.48    | \$ 43,023.12    | 1.75%        | 0.71%        |              |             |  |
|               |                  |                 | \$ 752.90    | \$ 305.46    | \$ -         | \$ -        |  |
| b1507         | \$ 16,285,578.52 | \$ 1,357,131.54 | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|               |                  |                 | \$ 22,392.67 | \$ 48,721.02 | \$ 81,292.18 | \$ 3,257.12 |  |
| b1507_dfax    | \$ 16,285,578.52 | \$ 1,357,131.54 |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0457         | \$ 5,121.38      | \$ 426.78       | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|               |                  |                 | \$ 7.04      | \$ 15.32     | \$ 25.56     | \$ 1.02     |  |
| b0457_dfax    | \$ 5,121.38      | \$ 426.78       |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b0784         | \$ 3,551.33      | \$ 295.94       | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|               |                  |                 | \$ 4.88      | \$ 10.62     | \$ 17.73     | \$ 0.71     |  |
| b0784_dfax    | \$ 3,551.33      | \$ 295.94       |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1224         | \$ 1,432,790.33  | \$ 119,399.19   |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1508.3       | \$ 117,305.29    | \$ 9,775.44     |              |              |              |             |  |
|               |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |

|              |                 |               |             |              |              |             |
|--------------|-----------------|---------------|-------------|--------------|--------------|-------------|
| b1647        | \$ 784.60       | \$ 65.38      | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                 |               | \$ 1.08     | \$ 2.35      | \$ 3.92      | \$ 0.16     |
| b1647_dfax   | \$ 784.60       | \$ 65.38      |             |              |              |             |
|              |                 |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1648        | \$ 784.60       | \$ 65.38      | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                 |               | \$ 1.08     | \$ 2.35      | \$ 3.92      | \$ 0.16     |
| b1648_dfax   | \$ 784.60       | \$ 65.38      |             |              |              |             |
|              |                 |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1649        | \$ 41,397.86    | \$ 3,449.82   | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                 |               | \$ 56.92    | \$ 123.85    | \$ 206.64    | \$ 8.28     |
| b1649_dfax   | \$ 41,397.86    | \$ 3,449.82   |             |              |              |             |
|              |                 |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1650        | \$ 41,397.86    | \$ 3,449.82   | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                 |               | \$ 56.92    | \$ 123.85    | \$ 206.64    | \$ 8.28     |
| b1650_dfax   | \$ 41,397.86    | \$ 3,449.82   |             |              |              |             |
|              |                 |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1188.6      | \$ 1,778,974.57 | \$ 148,247.88 | 0.22%       |              |              |             |
|              |                 |               | \$ 326.15   | \$ -         | \$ -         | \$ -        |
| b1188        | \$ 73,126.44    | \$ 6,093.87   | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                 |               | \$ 100.55   | \$ 218.77    | \$ 365.02    | \$ 14.63    |
| b1188_dfax   | \$ 73,126.44    | \$ 6,093.87   |             |              |              |             |
|              |                 |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1321        | \$ 3,895,116.54 | \$ 324,593.05 |             |              |              |             |
|              |                 |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b0756.1      | \$ 203,847.52   | \$ 16,987.29  | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                 |               | \$ 280.29   | \$ 609.84    | \$ 1,017.54  | \$ 40.77    |
| b0756.1_dfax | \$ 203,847.52   | \$ 16,987.29  |             |              |              |             |
|              |                 |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1797        | \$ 905,895.46   | \$ 75,491.29  | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                 |               | \$ 1,245.61 | \$ 2,710.14  | \$ 4,521.93  | \$ 181.18   |
| b1797_dfax   | \$ 905,895.46   | \$ 75,491.29  |             |              |              |             |
|              |                 |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1799        | \$ 1,313,797.53 | \$ 109,483.13 | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                 |               | \$ 1,806.47 | \$ 3,930.44  | \$ 6,558.04  | \$ 262.76   |
| b1799_dfax   | \$ 1,313,797.53 | \$ 109,483.13 |             |              |              |             |
|              |                 |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1798        | \$ 5,554,708.29 | \$ 462,892.36 | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                 |               | \$ 7,637.72 | \$ 16,617.84 | \$ 27,727.25 | \$ 1,110.94 |
| b1798_dfax   | \$ 5,554,708.29 | \$ 462,892.36 |             |              |              |             |
|              |                 |               | \$ -        | \$ -         | \$ -         | \$ -        |

|              |                  |               |             |              |              |             |
|--------------|------------------|---------------|-------------|--------------|--------------|-------------|
| b1805        | \$ 1,853,415.28  | \$ 154,451.27 | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                  |               | \$ 2,548.45 | \$ 5,544.80  | \$ 9,251.63  | \$ 370.68   |
| b1805_dfax   | \$ 1,853,415.28  | \$ 154,451.27 |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1508.1      | \$ 6,573,023.26  | \$ 547,751.94 |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1508.2      | \$ 1,203,962.06  | \$ 100,330.17 |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b2053        | \$ 4,419,829.17  | \$ 368,319.10 |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1906.1      | \$ 515,654.47    | \$ 42,971.21  | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                  |               | \$ 709.02   | \$ 1,542.67  | \$ 2,573.98  | \$ 103.13   |
| b1906.1_dfax | \$ 515,654.47    | \$ 42,971.21  |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1908        | \$ 6,549,756.21  | \$ 545,813.02 | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                  |               | \$ 9,005.91 | \$ 19,594.69 | \$ 32,694.20 | \$ 1,309.95 |
| b1908_dfax   | \$ 6,549,756.21  | \$ 545,813.02 |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1905.2      | \$ 94,258.08     | \$ 7,854.84   | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                  |               | \$ 129.60   | \$ 281.99    | \$ 470.50    | \$ 18.85    |
| b1905.2_dfax | \$ 94,258.08     | \$ 7,854.84   |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1328        | \$ 401,396.12    | \$ 33,449.68  | 0.66%       |              |              |             |
|              |                  |               | \$ 220.77   | \$ -         | \$ -         | \$ -        |
| b1698        | \$ 2,378,876.52  | \$ 198,239.71 |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1907        | \$ 1,984,945.86  | \$ 165,412.16 |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1909        | \$ 352,017.57    | \$ 29,334.80  |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1912        | \$ 10,369,115.89 | \$ 864,092.99 |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1701        | \$ 335,834.14    | \$ 27,986.18  |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1791        | \$ 161,254.36    | \$ 13,437.86  |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |
| b1694        | \$ 2,439,476.02  | \$ 203,289.67 | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|              |                  |               | \$ 3,354.28 | \$ 7,298.10  | \$ 12,177.05 | \$ 487.90   |
| b1694_dfax   | \$ 2,439,476.02  | \$ 203,289.67 |             |              |              |             |
|              |                  |               | \$ -        | \$ -         | \$ -         | \$ -        |

|              |                  |                 |              |              |              |             |  |
|--------------|------------------|-----------------|--------------|--------------|--------------|-------------|--|
| b1911        | \$ 2,295,314.80  | \$ 191,276.23   |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b2471_dfax   | \$ 407,531.40    | \$ 33,960.95    |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b2471        | \$ 407,531.40    | \$ 33,960.95    | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|              |                  |                 | \$ 560.36    | \$ 1,219.20  | \$ 2,034.26  | \$ 81.51    |  |
| b1905.1      | \$ 13,889,653.58 | \$ 1,157,471.13 | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|              |                  |                 | \$ 19,098.27 | \$ 41,553.21 | \$ 69,332.52 | \$ 2,777.93 |  |
| b1905.1_dfax | \$ 13,889,653.58 | \$ 1,157,471.13 |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1905.5      | \$ 555,254.87    | \$ 46,271.24    |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1696        | \$ 12,528,924.00 | \$ 1,044,077.00 | 0.46%        | 0.64%        |              |             |  |
|              |                  |                 | \$ 4,802.75  | \$ 6,682.09  | \$ -         | \$ -        |  |
| b2373        | \$ 2,313,851.41  | \$ 192,820.95   | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|              |                  |                 | \$ 3,181.55  | \$ 6,922.27  | \$ 11,549.97 | \$ 462.77   |  |
| b2373_dfax   | \$ 2,313,851.41  | \$ 192,820.95   |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1905.3      | \$ 12,367,539.28 | \$ 1,030,628.27 |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1905.4      | \$ 9,156,662.96  | \$ 763,055.25   |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b2744_dfax   | \$ 3,065,918.21  | \$ 255,493.18   |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b2744        | \$ 3,065,918.21  | \$ 255,493.18   | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|              |                  |                 | \$ 4,215.64  | \$ 9,172.21  | \$ 15,304.04 | \$ 613.18   |  |
| b1905.6      | \$ 152,424.02    | \$ 12,702.00    |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1905.7      | \$ 11,895.89     | \$ 991.32       |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b1905.9      | \$ 9,504.28      | \$ 792.02       |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b2582        | \$ 5,031,037.18  | \$ 419,253.10   | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|              |                  |                 | \$ 6,917.68  | \$ 15,051.19 | \$ 25,113.26 | \$ 1,006.21 |  |
| b2582_dfax   | \$ 5,031,037.18  | \$ 419,253.10   |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b2443        | \$ 2,474,959.65  | \$ 206,246.64   |              |              |              |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -         | \$ -        |  |
| b2665        | \$ 4,499,443.91  | \$ 374,953.66   | 1.65%        | 3.59%        | 5.99%        | 0.24%       |  |
|              |                  |                 | \$ 6,186.74  | \$ 13,460.84 | \$ 22,459.72 | \$ 899.89   |  |

|              |                  |                 |              |              |               |             |  |
|--------------|------------------|-----------------|--------------|--------------|---------------|-------------|--|
| b2665_dfax   | \$ 4,499,443.91  | \$ 374,953.66   |              |              |               |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2758        | \$ 3,373,834.08  | \$ 281,152.84   | 1.65%        | 3.59%        | 5.99%         | 0.24%       |  |
|              |                  |                 | \$ 4,639.02  | \$ 10,093.39 | \$ 16,841.06  | \$ 674.77   |  |
| b2758_dfax   | \$ 3,373,834.08  | \$ 281,152.84   |              |              |               |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2729        | \$ 1,040,686.47  | \$ 86,723.87    | 1.96%        | 3.31%        | 7.29%         |             |  |
|              |                  |                 | \$ 1,699.79  | \$ 2,870.56  | \$ 6,322.17   | \$ -        |  |
| b2928        | \$ 1,765,876.45  | \$ 147,156.37   | 1.65%        | 3.59%        | 5.99%         | 0.24%       |  |
|              |                  |                 | \$ 2,428.08  | \$ 5,282.91  | \$ 8,814.67   | \$ 353.18   |  |
| b2928_dfax   | \$ 1,765,876.45  | \$ 147,156.37   |              |              |               |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2960.1      | \$ 1,071,649.41  | \$ 89,304.12    | 1.65%        | 3.59%        | 5.99%         | 0.24%       |  |
|              |                  |                 | \$ 1,473.52  | \$ 3,206.02  | \$ 5,349.32   | \$ 214.33   |  |
| b2960.1_dfax | \$ 1,071,649.41  | \$ 89,304.12    |              |              |               |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2960.2      | \$ 1,149,604.16  | \$ 95,800.35    | 1.65%        | 3.59%        | 5.99%         | 0.24%       |  |
|              |                  |                 | \$ 1,580.71  | \$ 3,439.23  | \$ 5,738.44   | \$ 229.92   |  |
| b2960.2_dfax | \$ 1,149,604.16  | \$ 95,800.35    |              |              |               |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2978        | \$ 6,715,400.75  | \$ 559,616.73   | 1.65%        | 3.59%        | 5.99%         | 0.24%       |  |
|              |                  |                 | \$ 9,233.68  | \$ 20,090.24 | \$ 33,521.04  | \$ 1,343.08 |  |
| b2978_dfax   | \$ 6,715,400.75  | \$ 559,616.73   |              |              |               |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2759        | \$ 28,320,102.54 | \$ 2,360,008.54 | 1.65%        | 3.59%        | 5.99%         | 0.24%       |  |
|              |                  |                 | \$ 38,940.14 | \$ 84,724.31 | \$ 141,364.51 | \$ 5,664.02 |  |
| b2759_dfax   | \$ 28,320,102.54 | \$ 2,360,008.54 |              |              |               |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b3027.1      | \$ 3,326,802.33  | \$ 277,233.53   |              |              |               |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b3019        | \$ 4,493,487.82  | \$ 374,457.32   | 1.65%        | 3.59%        | 5.99%         | 0.24%       |  |
|              |                  |                 | \$ 6,178.55  | \$ 13,443.02 | \$ 22,429.99  | \$ 898.70   |  |
| b3019_dfax   | \$ 4,493,487.82  | \$ 374,457.32   |              |              |               |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b3020        | \$ 276,326.83    | \$ 23,027.24    | 1.65%        | 3.59%        | 5.99%         | 0.24%       |  |
|              |                  |                 | \$ 379.95    | \$ 826.68    | \$ 1,379.33   | \$ 55.27    |  |
| b3020_dfax   | \$ 276,326.83    | \$ 23,027.24    |              |              |               |             |  |
|              |                  |                 | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b3021        | \$ 2,901,404.57  | \$ 241,783.71   | 1.65%        | 3.59%        | 5.99%         | 0.24%       |  |
|              |                  |                 | \$ 3,989.43  | \$ 8,680.04  | \$ 14,482.84  | \$ 580.28   |  |

|              |                   |                  |                  |               |               |              |
|--------------|-------------------|------------------|------------------|---------------|---------------|--------------|
| b3021_dfax   | \$ 2,901,404.57   | \$ 241,783.71    |                  |               |               |              |
|              |                   |                  | \$ -             | \$ -          | \$ -          | \$ -         |
| b3702        | \$ -              | \$ -             | 1.59%            | 4.53%         | 7.28%         | 0.29%        |
|              |                   |                  | \$ -             | \$ -          | \$ -          | \$ -         |
| b3718.3      | \$ 17,878,099.16  | \$ 1,489,841.60  | 1.65%            | 3.59%         | 5.99%         | 0.24%        |
|              |                   |                  | \$ 24,582.39     | \$ 53,485.31  | \$ 89,241.51  | \$ 3,575.62  |
| b3718.3_dfax | \$ 17,878,099.16  | \$ 1,489,841.60  |                  |               |               |              |
|              |                   |                  | \$ -             | \$ -          | \$ -          | \$ -         |
| <b>TOTAL</b> | \$ 402,607,711.84 | \$ 33,550,642.64 | \$ 221,311.54    | \$ 471,981.81 | \$ 777,386.50 | \$ 30,894.06 |
|              | \$ 399,536,796.93 | \$ 33,294,733.06 | w/out incentives |               |               |              |
|              | \$ 3,070,914.91   | \$ 255,909.58    | incentives       |               |               |              |

**Required Transmission Enhancements owned by: PSE&G's Network Customers**

| PJM Upgrade ID | Annual Revenue Requirement | Monthly Revenue Requirement (Jan - Dec 2024) | Responsible Customers'/Zones' allocation shares of monthly charges |                 |                 |              |
|----------------|----------------------------|--|--|-----------------|-----------------|--------------|
|                |                            |  | AE   | JCPL            | PSEG            | Rockland     |
| b0130          | \$ 1,499,291.00            | \$ 124,940.92                                | 1.36%  | 47.76%          | 50.88%          |              |
|                |                            |  | \$ 1,699.20  | \$ 59,671.78    | \$ 63,569.94    | \$ -         |
| b0134          | \$ 615,675.00              | \$ 51,306.25                                 |  | 51.11%          | 45.96%          | 2.93%        |
|                |                            |  | \$ -   | \$ 26,222.62    | \$ 23,580.35    | \$ 1,503.27  |
| b0145          | \$ 6,595,764.00            | \$ 549,647.00                                |  | 73.45%          | 21.78%          | 4.77%        |
|                |                            |  | \$ -   | \$ 403,715.72   | \$ 119,713.12   | \$ 26,218.16 |
| b0411          | \$ 1,668,605.00            | \$ 139,050.42                                | 47.01%   | 7.04%           | 22.31%          |              |
|                |                            |  | \$ 65,367.60   | \$ 9,789.15     | \$ 31,022.15    | \$ -         |
| b0498          | \$ 1,068,283.50            | \$ 89,023.63                                 | 1.65%  | 3.59%           | 5.99%           | 0.24%        |
|                |                            |  | \$ 1,468.89  | \$ 3,195.95     | \$ 5,332.52     | \$ 213.66    |
| b0498_dfax     | \$ 1,068,283.50            | \$ 89,023.63                                 | 10.99%   | 22.53%          | 41.10%          | 1.78%        |
|                |                            |  | \$ 9,783.70  | \$ 20,057.02    | \$ 36,588.71    | \$ 1,584.62  |
| b0161          | \$ 2,065,128.00            | \$ 172,094.00                                |  |                 | 99.80%          | 0.20%        |
|                |                            |  | \$ -   | \$ -            | \$ 171,749.81   | \$ 344.19    |
| b0169          | \$ 1,262,259.00            | \$ 105,188.25                                | 1.72%  | 25.94%          | 59.59%          |              |
|                |                            |  | \$ 1,809.24  | \$ 27,285.83    | \$ 62,681.68    | \$ -         |
| b0170          | \$ 550,538.00              | \$ 45,878.17                                 |  | 42.95%          | 38.36%          | 0.79%        |
|                |                            |  | \$ -   | \$ 19,704.67    | \$ 17,598.87    | \$ 362.44    |
| b0489          | \$ 35,750,158.00           | \$ 2,979,179.83                              | 1.65%  | 3.59%           | 5.99%           | 0.24%        |
|                |                            |  | \$ 49,156.47   | \$ 106,952.56   | \$ 178,452.87   | \$ 7,150.03  |
| b0489_dfax     | \$ 35,750,158.00           | \$ 2,979,179.83                              |  | 33.68%          | 60.04%          | 2.60%        |
|                |                            |  | \$ -   | \$ 1,003,387.77 | \$ 1,788,699.57 | \$ 77,458.68 |



|                 |                  |                 |              |               |                 |               |
|-----------------|------------------|-----------------|--------------|---------------|-----------------|---------------|
| b0489.4         | \$ 3,884,464.00  | \$ 323,705.33   | 5.09%        | 32.73%        | 40.71%          | 1.52%         |
|                 |                  |                 | \$ 16,476.60 | \$ 105,948.75 | \$ 131,780.44   | \$ 4,920.32   |
| b0172.2         | \$ 1,075.50      | \$ 89.63        | 1.65%        | 3.59%         | 5.99%           | 0.24%         |
|                 |                  |                 | \$ 1.48      | \$ 3.22       | \$ 5.37         | \$ 0.22       |
| b0172.2_dfax    | \$ 1,075.50      | \$ 89.63        | 6.70%        | 30.29%        | 55.62%          | 2.41%         |
|                 |                  |                 | \$ 6.01      | \$ 27.15      | \$ 49.85        | \$ 2.16       |
| b0813           | \$ 766,008.00    | \$ 63,834.00    |              | 9.92%         | 83.73%          | 3.12%         |
|                 |                  |                 | \$ -         | \$ 6,332.33   | \$ 53,448.21    | \$ 1,991.62   |
| b1017           | \$ 1,746,693.00  | \$ 145,557.75   |              | 29.01%        | 64.85%          | 2.53%         |
|                 |                  |                 | \$ -         | \$ 42,226.30  | \$ 94,394.20    | \$ 3,682.61   |
| b1018           | \$ 1,816,996.00  | \$ 151,416.33   |              | 29.18%        | 64.68%          | 2.53%         |
|                 |                  |                 | \$ -         | \$ 44,183.29  | \$ 97,936.08    | \$ 3,830.83   |
| b0489.5-9       | \$ 20,908.50     | \$ 1,742.38     | 1.65%        | 3.59%         | 5.99%           | 0.24%         |
|                 |                  |                 | \$ 28.75     | \$ 62.55      | \$ 104.37       | \$ 4.18       |
| b0489.5-9_dfax  | \$ 20,908.50     | \$ 1,742.38     |              | 33.68%        | 60.04%          | 2.60%         |
|                 |                  |                 | \$ -         | \$ 586.83     | \$ 1,046.12     | \$ 45.30      |
| b1410-1415      | \$ 706,523.00    | \$ 58,876.92    | 1.65%        | 3.59%         | 5.99%           | 0.24%         |
|                 |                  |                 | \$ 971.47    | \$ 2,113.68   | \$ 3,526.73     | \$ 141.30     |
| b1410-1415_dfax | \$ 706,523.00    | \$ 58,876.92    |              |               | 95.85%          | 4.15%         |
|                 |                  |                 | \$ -         | \$ -          | \$ 56,433.53    | \$ 2,443.39   |
| b0290           | \$ 3,338,851.00  | \$ 278,237.58   | 1.65%        | 3.59%         | 5.99%           | 0.24%         |
|                 |                  |                 | \$ 4,590.92  | \$ 9,988.73   | \$ 16,666.43    | \$ 667.77     |
| b0290_dfax      | \$ 3,338,851.00  | \$ 278,237.58   | 6.70%        | 30.29%        | 55.62%          | 2.41%         |
|                 |                  |                 | \$ 18,641.92 | \$ 84,278.16  | \$ 154,755.74   | \$ 6,705.53   |
| b0472           | \$ 1,251,447.00  | \$ 104,287.25   |              |               | 94.41%          | 3.53%         |
|                 |                  |                 | \$ -         | \$ -          | \$ 98,457.59    | \$ 3,681.34   |
| b0664-0665      | \$ 1,617,439.00  | \$ 134,786.58   |              | 36.35%        | 43.24%          | 1.61%         |
|                 |                  |                 | \$ -         | \$ 48,994.92  | \$ 58,281.72    | \$ 2,170.06   |
| b0668           | \$ 558,550.00    | \$ 46,545.83    |              | 39.41%        | 38.76%          | 1.45%         |
|                 |                  |                 | \$ -         | \$ 18,343.71  | \$ 18,041.16    | \$ 674.91     |
| b0814           | \$ 4,045,990.00  | \$ 337,165.83   |              | 23.49%        | 67.03%          | 2.50%         |
|                 |                  |                 | \$ -         | \$ 79,200.25  | \$ 226,002.26   | \$ 8,429.15   |
| b1156           | \$ 32,169,691.00 | \$ 2,680,807.58 |              |               | 96.18%          | 3.82%         |
|                 |                  |                 | \$ -         | \$ -          | \$ 2,578,400.73 | \$ 102,406.85 |
| b1154           | \$ 32,985,311.00 | \$ 2,748,775.92 |              |               | 96.18%          | 3.82%         |
|                 |                  |                 | \$ -         | \$ -          | \$ 2,643,772.68 | \$ 105,003.24 |
| b1228           | \$ 1,935,197.00  | \$ 161,266.42   |              |               | 95.83%          | 3.81%         |
|                 |                  |                 | \$ -         | \$ -          | \$ 154,541.61   | \$ 6,144.25   |
| b1255           | \$ 4,288,840.00  | \$ 357,403.33   |              |               | 96.18%          | 3.82%         |
|                 |                  |                 | \$ -         | \$ -          | \$ 343,750.52   | \$ 13,652.81  |

|               |                  |                 |              |               |                 |               |
|---------------|------------------|-----------------|--------------|---------------|-----------------|---------------|
| b1588         | \$ 1,126,301.00  | \$ 93,858.42    |              | 10.31%        | 54.17%          | 2.16%         |
|               |                  |                 | \$ -         | \$ 9,676.80   | \$ 50,843.11    | \$ 2,027.34   |
| b2139         | \$ 1,830,305.00  | \$ 152,525.42   |              |               | 61.11%          | 2.44%         |
|               |                  |                 | \$ -         | \$ -          | \$ 93,208.28    | \$ 3,721.62   |
| b1304.1-4     | \$ 59,257,782.00 | \$ 4,938,148.50 | 0.23%        | 1.17%         | 70.16%          | 2.78%         |
|               |                  |                 | \$ 11,357.74 | \$ 57,776.34  | \$ 3,464,604.99 | \$ 137,280.53 |
| b1398         | \$ 40,870,738.00 | \$ 3,405,894.83 |              | 12.82%        | 31.46%          | 1.25%         |
|               |                  |                 | \$ -         | \$ 436,635.72 | \$ 1,071,494.51 | \$ 42,573.69  |
| b1155         | \$ 5,655,351.00  | \$ 471,279.25   |              | 4.61%         | 91.75%          | 3.64%         |
|               |                  |                 | \$ -         | \$ 21,725.97  | \$ 432,398.71   | \$ 17,154.56  |
| b1399         | \$ 6,650,022.00  | \$ 554,168.50   |              |               | 96.18%          | 3.82%         |
|               |                  |                 | \$ -         | \$ -          | \$ 532,999.26   | \$ 21,169.24  |
| b2436.21_dfax | \$ 3,246,484.00  | \$ 270,540.33   |              |               | 95.85%          | 4.15%         |
|               |                  |                 | \$ -         | \$ -          | \$ 259,312.91   | \$ 11,227.42  |
| b2436.21      | \$ 3,246,484.00  | \$ 270,540.33   | 1.65%        | 3.59%         | 5.99%           | 0.24%         |
|               |                  |                 | \$ 4,463.92  | \$ 9,712.40   | \$ 16,205.37    | \$ 649.30     |
| b2436.22_dfax | \$ 2,397,434.00  | \$ 199,786.17   |              |               | 95.85%          | 4.15%         |
|               |                  |                 | \$ -         | \$ -          | \$ 191,495.04   | \$ 8,291.13   |
| b2436.22      | \$ 2,397,434.00  | \$ 199,786.17   | 1.65%        | 3.59%         | 5.99%           | 0.24%         |
|               |                  |                 | \$ 3,296.47  | \$ 7,172.32   | \$ 11,967.19    | \$ 479.49     |
| b2436.81_dfax | \$ 2,698,702.00  | \$ 224,891.83   |              |               | 95.85%          | 4.15%         |
|               |                  |                 | \$ -         | \$ -          | \$ 215,558.82   | \$ 9,333.01   |
| b2436.81      | \$ 2,698,702.00  | \$ 224,891.83   | 1.65%        | 3.59%         | 5.99%           | 0.24%         |
|               |                  |                 | \$ 3,710.72  | \$ 8,073.62   | \$ 13,471.02    | \$ 539.74     |
| b2436.83_dfax | \$ 2,698,702.00  | \$ 224,891.83   |              |               | 95.85%          | 4.15%         |
|               |                  |                 | \$ -         | \$ -          | \$ 215,558.82   | \$ 9,333.01   |
| b2436.83      | \$ 2,698,702.00  | \$ 224,891.83   | 1.65%        | 3.59%         | 5.99%           | 0.24%         |
|               |                  |                 | \$ 3,710.72  | \$ 8,073.62   | \$ 13,471.02    | \$ 539.74     |
| b2436.90_dfax | \$ 1,501,512.00  | \$ 125,126.00   |              |               | 100.00%         |               |
|               |                  |                 | \$ -         | \$ -          | \$ 125,126.00   | \$ -          |
| b2436.90      | \$ 1,501,512.00  | \$ 125,126.00   | 1.65%        | 3.59%         | 5.99%           | 0.24%         |
|               |                  |                 | \$ 2,064.58  | \$ 4,492.02   | \$ 7,495.05     | \$ 300.30     |
| b2437.10      | \$ 2,667,409.00  | \$ 222,284.08   |              |               | 95.85%          | 4.15%         |
|               |                  |                 | \$ -         | \$ -          | \$ 213,059.29   | \$ 9,224.79   |
| b2437.20      | \$ 870,451.00    | \$ 72,537.58    |              |               | 95.85%          | 4.15%         |
|               |                  |                 | \$ -         | \$ -          | \$ 69,527.27    | \$ 3,010.31   |
| b2437.21      | \$ 870,425.00    | \$ 72,535.42    |              |               | 95.85%          | 4.15%         |
|               |                  |                 | \$ -         | \$ -          | \$ 69,525.20    | \$ 3,010.22   |
| b2437.30      | \$ 3,339,924.00  | \$ 278,327.00   |              |               | 95.85%          | 4.15%         |
|               |                  |                 | \$ -         | \$ -          | \$ 266,776.43   | \$ 11,550.57  |

|               |                  |                 |               |               |                 |              |  |
|---------------|------------------|-----------------|---------------|---------------|-----------------|--------------|--|
| b1590         | \$ 1,041,260.00  | \$ 86,771.67    |               |               |                 |              |  |
|               |                  |                 | \$ -          | \$ -          | \$ -            | \$ -         |  |
| b1787         | \$ 3,019,598.00  | \$ 251,633.17   | 4.96%         | 44.20%        | 48.08%          | 1.92%        |  |
|               |                  |                 | \$ 12,481.01  | \$ 111,221.86 | \$ 120,985.23   | \$ 4,831.36  |  |
| b2436.10_dfax | \$ 8,598,918.50  | \$ 716,576.54   |               |               | 95.85%          | 4.15%        |  |
|               |                  |                 | \$ -          | \$ -          | \$ 686,838.61   | \$ 29,737.93 |  |
| b2436.10      | \$ 8,598,918.50  | \$ 716,576.54   | 1.65%         | 3.59%         | 5.99%           | 0.24%        |  |
|               |                  |                 | \$ 11,823.51  | \$ 25,725.10  | \$ 42,922.93    | \$ 1,719.78  |  |
| b2436.84_dfax | \$ 2,618,434.50  | \$ 218,202.88   |               |               | 95.85%          | 4.15%        |  |
|               |                  |                 | \$ -          | \$ -          | \$ 209,147.46   | \$ 9,055.42  |  |
| b2436.84      | \$ 2,618,434.50  | \$ 218,202.88   | 1.65%         | 3.59%         | 5.99%           | 0.24%        |  |
|               |                  |                 | \$ 3,600.35   | \$ 7,833.48   | \$ 13,070.35    | \$ 523.69    |  |
| b2436.85_dfax | \$ 2,618,434.50  | \$ 218,202.88   |               |               | 95.85%          | 4.15%        |  |
|               |                  |                 | \$ -          | \$ -          | \$ 209,147.46   | \$ 9,055.42  |  |
| b2436.85      | \$ 2,618,434.50  | \$ 218,202.88   | 1.65%         | 3.59%         | 5.99%           | 0.24%        |  |
|               |                  |                 | \$ 3,600.35   | \$ 7,833.48   | \$ 13,070.35    | \$ 523.69    |  |
| b0376         | \$ 52,540.50     | \$ 4,378.38     | 1.65%         | 3.59%         | 5.99%           | 0.24%        |  |
|               |                  |                 | \$ 72.24      | \$ 157.18     | \$ 262.26       | \$ 10.51     |  |
| b0376_dfax    | \$ 52,540.50     | \$ 4,378.38     |               | 33.77%        | 43.34%          | 1.87%        |  |
|               |                  |                 | \$ -          | \$ 1,478.58   | \$ 1,897.59     | \$ 81.88     |  |
| b1589         | \$ 2,202,013.00  | \$ 183,501.08   |               |               | 61.59%          | 2.46%        |  |
|               |                  |                 | \$ -          | \$ -          | \$ 113,018.32   | \$ 4,514.13  |  |
| b2146         | \$ 15,749,999.00 | \$ 1,312,499.92 |               |               | 96.16%          | 3.84%        |  |
|               |                  |                 | \$ -          | \$ -          | \$ 1,262,099.92 | \$ 50,400.00 |  |
| b2702_dfax    | \$ 1,114,666.00  | \$ 92,888.83    |               |               | 100.00%         |              |  |
|               |                  |                 | \$ -          | \$ -          | \$ 92,888.83    | \$ -         |  |
| b2702         | \$ 1,114,666.00  | \$ 92,888.83    | 1.65%         | 3.59%         | 5.99%           | 0.24%        |  |
|               |                  |                 | \$ 1,532.67   | \$ 3,334.71   | \$ 5,564.04     | \$ 222.93    |  |
| b2633.4       | \$ 2,739,550.00  | \$ 228,295.83   | 1.65%         | 3.59%         | 5.99%           | 0.24%        |  |
|               |                  |                 | \$ 3,766.88   | \$ 8,195.82   | \$ 13,674.92    | \$ 547.91    |  |
| b2633.4_dfax  | \$ 2,739,550.00  | \$ 228,295.83   | 8.01%         | 13.85%        | 20.79%          | 0.62%        |  |
|               |                  |                 | \$ 18,286.50  | \$ 31,618.97  | \$ 47,462.70    | \$ 1,415.43  |  |
| b2633.5       | \$ 7,703,762.00  | \$ 641,980.17   | 8.01%         | 13.85%        | 20.79%          | 0.62%        |  |
|               |                  |                 | \$ 51,422.61  | \$ 88,914.25  | \$ 133,467.68   | \$ 3,980.28  |  |
| b2955         | \$ 10,239,928.00 | \$ 853,327.33   |               | 0.00%         | 95.85%          | 4.15%        |  |
|               |                  |                 | \$ -          | \$ -          | \$ 817,914.25   | \$ 35,413.08 |  |
| b2835.1       | \$ 8,564,749.00  | \$ 713,729.08   | 14.94%        |               | 38.89%          | 1.68%        |  |
|               |                  |                 | \$ 106,631.12 | \$ -          | \$ 277,569.24   | \$ 11,990.65 |  |
| b2835.2       | \$ 5,563,564.00  | \$ 463,630.33   | 13.15%        |               | 45.75%          | 1.98%        |  |
|               |                  |                 | \$ 60,967.39  | \$ -          | \$ 212,110.88   | \$ 9,179.88  |  |

|          |                  |                 |              |               |                 |              |
|----------|------------------|-----------------|--------------|---------------|-----------------|--------------|
| b2835.3  | \$ 982,366.00    | \$ 81,863.83    | 11.57%       |               | 51.78%          | 2.24%        |
|          |                  |                 | \$ 9,471.65  | \$ -          | \$ 42,389.09    | \$ 1,833.75  |
| b2836.2  | \$ 8,200,347.00  | \$ 683,362.25   | 2.14%        |               | 75.09%          | 3.25%        |
|          |                  |                 | \$ 14,623.95 | \$ -          | \$ 513,136.71   | \$ 22,209.27 |
| b2836.3  | \$ 5,343,301.00  | \$ 445,275.08   | 6.98%        |               | 3.24%           | 0.14%        |
|          |                  |                 | \$ 31,080.20 | \$ -          | \$ 14,426.91    | \$ 623.39    |
| b2836.4  | \$ 10,258,792.00 | \$ 854,899.33   | 5.13%        |               | 45.77%          | 1.98%        |
|          |                  |                 | \$ 43,856.34 | \$ -          | \$ 391,287.42   | \$ 16,927.01 |
| b2837.1  | \$ 3,869,257.00  | \$ 322,438.08   | 0.00%        |               | 85.55%          | 3.70%        |
|          |                  |                 | \$ -         | \$ -          | \$ 275,845.78   | \$ 11,930.21 |
| b2837.2  | \$ 1,340,904.00  | \$ 111,742.00   | 0.00%        |               | 87.38%          | 3.78%        |
|          |                  |                 | \$ -         | \$ -          | \$ 97,640.16    | \$ 4,223.85  |
| b2837.3  | \$ 1,044,567.00  | \$ 87,047.25    | 0.00%        |               | 87.95%          | 3.81%        |
|          |                  |                 | \$ -         | \$ -          | \$ 76,558.06    | \$ 3,316.50  |
| b2837.4  | \$ 3,836,830.00  | \$ 319,735.83   | 0.00%        |               | 89.18%          | 3.86%        |
|          |                  |                 | \$ -         | \$ -          | \$ 285,140.41   | \$ 12,341.80 |
| b2837.5  | \$ 4,056,431.00  | \$ 338,035.92   | 0.00%        |               | 90.15%          | 3.90%        |
|          |                  |                 | \$ -         | \$ -          | \$ 304,739.38   | \$ 13,183.40 |
| b2837.6  | \$ 3,963,150.00  | \$ 330,262.50   | 0.00%        |               | 83.55%          | 3.62%        |
|          |                  |                 | \$ -         | \$ -          | \$ 275,934.32   | \$ 11,955.50 |
| b2837.7  | \$ 1,407,076.00  | \$ 117,256.33   | 0.00%        |               | 86.29%          | 3.73%        |
|          |                  |                 | \$ -         | \$ -          | \$ 101,180.49   | \$ 4,373.66  |
| b2837.8  | \$ 1,044,567.00  | \$ 87,047.25    | 0.00%        |               | 86.29%          | 3.73%        |
|          |                  |                 | \$ -         | \$ -          | \$ 75,113.07    | \$ 3,246.86  |
| b2837.9  | \$ 345,893.00    | \$ 28,824.42    | 0.00%        |               | 88.18%          | 3.81%        |
|          |                  |                 | \$ -         | \$ -          | \$ 25,417.37    | \$ 1,098.21  |
| b2837.10 | \$ 3,490,820.00  | \$ 290,901.67   | 0.00%        |               | 88.99%          | 3.85%        |
|          |                  |                 | \$ -         | \$ -          | \$ 258,873.40   | \$ 11,199.71 |
| b2837.11 | \$ 4,062,521.00  | \$ 338,543.42   |              |               | 90.54%          | 3.92%        |
|          |                  |                 | \$ -         | \$ -          | \$ 306,517.21   | \$ 13,270.90 |
| b0274    | \$ 1,689,663.00  | \$ 140,805.25   |              |               | 96.77%          |              |
|          |                  |                 | \$ -         | \$ -          | \$ 136,257.24   | \$ -         |
| b2436.33 | \$ 15,765,866.00 | \$ 1,313,822.17 |              |               | 95.85%          | 4.15%        |
|          |                  |                 | \$ -         | \$ -          | \$ 1,259,298.55 | \$ 54,523.62 |
| b2436.34 | \$ 12,625,659.00 | \$ 1,052,138.25 |              |               | 95.85%          | 4.15%        |
|          |                  |                 | \$ -         | \$ -          | \$ 1,008,474.51 | \$ 43,663.74 |
| b2436.60 | \$ 4,306,376.00  | \$ 358,864.67   |              |               | 95.85%          | 4.15%        |
|          |                  |                 | \$ -         | \$ -          | \$ 343,971.79   | \$ 14,892.88 |
| b2986.12 | \$ 5,982,286.00  | \$ 498,523.83   |              | 58.66%        | 39.62%          | 1.72%        |
|          |                  |                 | \$ -         | \$ 292,434.08 | \$ 197,515.14   | \$ 8,574.61  |

|          |                  |                 |              |              |               |              |
|----------|------------------|-----------------|--------------|--------------|---------------|--------------|
| b2986.21 | \$ 6,016,073.00  | \$ 501,339.42   |              |              | 0.66%         | 0.03%        |
|          |                  |                 | \$ -         | \$ -         | \$ 3,308.84   | \$ 150.40    |
| b2986.22 | \$ 12,638,030.00 | \$ 1,053,169.17 |              | 0.00%        | 10.01%        | 0.43%        |
|          |                  |                 | \$ -         | \$ -         | \$ 105,422.23 | \$ 4,528.63  |
| b2836.1  | \$ 6,972,648.00  | \$ 581,054.00   |              | 8.23%        | 17.46%        | 0.76%        |
|          |                  |                 | \$ 47,820.74 | \$ -         | \$ 101,452.03 | \$ 4,416.01  |
| b2986.23 | \$ 2,610,795.00  | \$ 217,566.25   |              |              | 26.89%        | 56.96%       |
|          |                  |                 | \$ -         | \$ 58,503.56 | \$ 123,925.74 | \$ 5,352.13  |
| b2986.24 | \$ 1,108,162.00  | \$ 92,346.83    |              |              | 33.60%        | 53.66%       |
|          |                  |                 | \$ -         | \$ 31,028.53 | \$ 49,553.31  | \$ 2,142.45  |
| b2276    | \$ 1,338,734.00  | \$ 111,561.17   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 106,931.38 | \$ 4,629.79  |
| b2276.1  | \$ 8,401,073.00  | \$ 700,089.42   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 671,035.71 | \$ 29,053.71 |
| b2276.2  | \$ 1,583,429.00  | \$ 131,952.42   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 126,476.39 | \$ 5,476.03  |
| b2436.50 | \$ 6,526,249.00  | \$ 543,854.08   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 521,284.14 | \$ 22,569.94 |
| b2436.70 | \$ 8,127,620.00  | \$ 677,301.67   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 649,193.65 | \$ 28,108.02 |
| b2437.11 | \$ 2,667,409.00  | \$ 222,284.08   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 213,059.29 | \$ 9,224.79  |
| b2437.33 | \$ 2,018,522.00  | \$ 168,210.17   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 161,229.45 | \$ 6,980.72  |
| b2755    | \$ 5,506,411.00  | \$ 458,867.58   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 439,824.58 | \$ 19,043.00 |
| b2810.2  | \$ 2,527,965.00  | \$ 210,663.75   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 201,921.20 | \$ 8,742.55  |
| b2811    | \$ 1,244,603.00  | \$ 103,716.92   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 99,412.67  | \$ 4,304.25  |
| b2812    | \$ 1,844,178.00  | \$ 153,681.50   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 147,303.72 | \$ 6,377.78  |
| b2933.1  | \$ 3,890,117.00  | \$ 324,176.42   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 310,723.10 | \$ 13,453.32 |
| b2933.2  | \$ 3,517,026.00  | \$ 293,085.50   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 280,922.45 | \$ 12,163.05 |
| b2933.31 | \$ 351,432.00    | \$ 29,286.00    |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 28,070.63  | \$ 1,215.37  |
| b2933.32 | \$ 5,792,760.00  | \$ 482,730.00   |              |              | 95.85%        | 4.15%        |
|          |                  |                 | \$ -         | \$ -         | \$ 462,696.71 | \$ 20,033.30 |

|          |                  |                 |      |      |                 |               |
|----------|------------------|-----------------|------|------|-----------------|---------------|
| b2934    | \$ 1,741,316.00  | \$ 145,109.67   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 139,087.62   | \$ 6,022.05   |
| b2935    | \$ 2,603,930.00  | \$ 216,994.17   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 207,988.91   | \$ 9,005.26   |
| b2935.1  | \$ 2,504,791.00  | \$ 208,732.58   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 200,070.18   | \$ 8,662.40   |
| b2935.2  | \$ 2,315,275.00  | \$ 192,939.58   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 184,932.59   | \$ 8,006.99   |
| b2935.3  | \$ 2,349,570.00  | \$ 195,797.50   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 187,671.90   | \$ 8,125.60   |
| b2956    | \$ 15,434,156.00 | \$ 1,286,179.67 |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 1,232,803.21 | \$ 53,376.46  |
| b2982.1  | \$ 4,690,703.00  | \$ 390,891.92   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 374,669.91   | \$ 16,222.01  |
| b2982.2  | \$ 3,154,043.00  | \$ 262,836.92   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 251,929.19   | \$ 10,907.73  |
| b2983    | \$ 2,119,595.00  | \$ 176,632.92   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 169,302.65   | \$ 7,330.27   |
| b2983.1  | \$ 2,132,893.00  | \$ 177,741.08   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 170,364.83   | \$ 7,376.25   |
| b2983.2  | \$ 2,146,594.00  | \$ 178,882.83   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 171,459.19   | \$ 7,423.64   |
| b2986.11 | \$ 32,417,733.00 | \$ 2,701,477.75 |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 2,589,366.42 | \$ 112,111.33 |
| b3003.1  | \$ 346,168.00    | \$ 28,847.33    |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 27,650.17    | \$ 1,197.16   |
| b3003.2  | \$ 294,371.00    | \$ 24,530.92    |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 23,512.89    | \$ 1,018.03   |
| b3003.3  | \$ 3,253,567.00  | \$ 271,130.58   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 259,878.66   | \$ 11,251.92  |
| b3003.4  | \$ 2,159,644.00  | \$ 179,970.33   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 172,501.56   | \$ 7,468.77   |
| b3003.5  | \$ 109,205.00    | \$ 9,100.42     |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 8,722.75     | \$ 377.67     |
| b3004    | \$ 1,493,507.00  | \$ 124,458.92   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 119,293.87   | \$ 5,165.05   |
| b3004.1  | \$ 1,493,507.00  | \$ 124,458.92   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 119,293.87   | \$ 5,165.05   |
| b3004.2  | \$ 1,493,507.00  | \$ 124,458.92   |      |      | 95.85%          | 4.15%         |
|          |                  |                 | \$ - | \$ - | \$ 119,293.87   | \$ 5,165.05   |

|              |                   |                  |               |                 |                  |                 |       |
|--------------|-------------------|------------------|---------------|-----------------|------------------|-----------------|-------|
| b3004.3      | \$ 1,493,507.00   | \$ 124,458.92    |               |                 |                  | 95.85%          | 4.15% |
|              |                   |                  | \$ -          | \$ -            | \$ 119,293.87    | \$ 5,165.05     |       |
| b3004.4      | \$ 62,075.00      | \$ 5,172.92      |               |                 |                  | 95.85%          | 4.15% |
|              |                   |                  | \$ -          | \$ -            | \$ 4,958.24      | \$ 214.68       |       |
| b3025.1      | \$ 3,661,270.00   | \$ 305,105.83    |               |                 |                  | 95.85%          | 4.15% |
|              |                   |                  | \$ -          | \$ -            | \$ 292,443.94    | \$ 12,661.89    |       |
| b3025.2      | \$ 4,227,405.00   | \$ 352,283.75    |               |                 |                  | 95.85%          | 4.15% |
|              |                   |                  | \$ -          | \$ -            | \$ 337,663.97    | \$ 14,619.78    |       |
| b3025.3      | \$ 2,986,987.00   | \$ 248,915.58    |               |                 |                  | 95.85%          | 4.15% |
|              |                   |                  | \$ -          | \$ -            | \$ 238,585.58    | \$ 10,330.00    |       |
| <b>TOTAL</b> | \$ 695,875,049.00 | \$ 57,989,587.46 | \$ 619,643.87 | \$ 3,353,891.40 | \$ 39,353,800.35 | \$ 1,641,777.03 |       |

**Required Transmission Enhancements owned by: PPL Electric Utilities Corp. dba PPL Utilities**

| PJM Upgrade ID | Annual Revenue Requirement | Monthly Revenue Requirement (Jan - Dec 2024) | Responsible Customers/Zones' allocation shares of monthly charges |               |                 |              |
|----------------|----------------------------|--|---|---------------|-----------------|--------------|
|                |                            |  | AE  | JCPL          | PSEG            | Rockland     |
| b0487          | \$ 30,650,824.50           | \$ 2,554,235.38                              | 1.65%   | 3.59%         | 5.99%           | 0.24%        |
|                |                            |  | \$ 42,144.88  | \$ 91,697.05  | \$ 152,998.70   | \$ 6,130.16  |
| b0487_dfax     | \$ 30,650,824.50           | \$ 2,554,235.38                              |   | 27.33%        | 57.27%          | 2.48%        |
|                |                            |  | \$ -  | \$ 698,072.53 | \$ 1,462,810.60 | \$ 63,345.04 |
| b0171.2        | \$ 3,403.50                | \$ 283.63                                    | 1.65%   | 3.59%         | 5.99%           | 0.24%        |
|                |                            |  | \$ 4.68   | \$ 10.18      | \$ 16.99        | \$ 0.68      |
| b0171.2_dfax   | \$ 3,403.50                | \$ 283.63                                    | 5.45%   | 11.48%        | 25.33%          | 1.10%        |
|                |                            |  | \$ 15.46  | \$ 32.56      | \$ 71.84        | \$ 3.12      |
| b0172.1        | \$ 2,441.00                | \$ 203.42                                    | 1.65%   | 3.59%         | 5.99%           | 0.24%        |
|                |                            |  | \$ 3.36   | \$ 7.30       | \$ 12.18        | \$ 0.49      |
| b0172.1_dfax   | \$ 2,441.00                | \$ 203.42                                    | 6.70%   | 30.29%        | 55.62%          | 2.41%        |
|                |                            |  | \$ 13.63  | \$ 61.62      | \$ 113.14       | \$ 4.90      |
| b0284.2        | \$ 4,947.00                | \$ 412.25                                    | 1.65%   | 3.59%         | 5.99%           | 0.24%        |
|                |                            |  | \$ 6.80   | \$ 14.80      | \$ 24.69        | \$ 0.99      |
| b0284.2_dfax   | \$ 4,947.00                | \$ 412.25                                    |   | 33.37%        | 42.82%          | 1.85%        |
|                |                            |  | \$ -  | \$ 137.57     | \$ 176.53       | \$ 7.63      |
| b0487.1        | \$ 1,458,684.00            | \$ 121,557.00                                |   |               | 5.13%           | 0.19%        |
|                |                            |  | \$ -  | \$ -          | \$ 6,235.87     | \$ 230.96    |
| b0791          | \$ 321,078.00              | \$ 26,756.50                                 |   |               |                 |              |
|                |                            |  | \$ -  | \$ -          | \$ -            | \$ -         |
| b0468          | \$ 1,980,487.00            | \$ 165,040.58                                |   | 4.55%         | 5.93%           | 0.22%        |
|                |                            |  | \$ -  | \$ 7,509.35   | \$ 9,786.91     | \$ 363.09    |

|              |                  |                 |              |               |                 |              |
|--------------|------------------|-----------------|--------------|---------------|-----------------|--------------|
| b2006        | \$ 932,855.00    | \$ 77,737.92    | 1.10%        | 9.61%         | 11.35%          | 0.45%        |
|              |                  |                 | \$ 855.12    | \$ 7,470.61   | \$ 8,823.25     | \$ 349.82    |
| b2006.1      | \$ 1,975,932.00  | \$ 164,661.00   | 1.65%        | 3.59%         | 5.99%           | 0.24%        |
|              |                  |                 | \$ 2,716.91  | \$ 5,911.33   | \$ 9,863.19     | \$ 395.19    |
| b2006.1_dfax | \$ 1,975,932.00  | \$ 164,661.00   |              |               |                 |              |
|              |                  |                 | \$ -         | \$ -          | \$ -            | \$ -         |
| b2237        | \$ 715,337.00    | \$ 59,611.42    | 1.65%        | 3.59%         | 5.99%           | 0.24%        |
|              |                  |                 | \$ 983.59    | \$ 2,140.05   | \$ 3,570.72     | \$ 143.07    |
| b2237_dfax   | \$ 715,337.00    | \$ 59,611.42    |              |               |                 |              |
|              |                  |                 | \$ -         | \$ -          | \$ -            | \$ -         |
| b2716        | \$ 670,218.50    | \$ 55,851.54    | 1.65%        | 3.59%         | 5.99%           | 0.24%        |
|              |                  |                 | \$ 921.55    | \$ 2,005.07   | \$ 3,345.51     | \$ 134.04    |
| b2716_dfax   | \$ 670,218.50    | \$ 55,851.54    |              |               |                 |              |
|              |                  |                 | \$ -         | \$ -          | \$ -            | \$ -         |
| b2824        | \$ 816,714.50    | \$ 68,059.54    | 1.65%        | 3.59%         | 5.99%           | 0.24%        |
|              |                  |                 | \$ 1,122.98  | \$ 2,443.34   | \$ 4,076.77     | \$ 163.34    |
| b2824_dfax   | \$ 816,714.50    | \$ 68,059.54    |              |               |                 |              |
|              |                  |                 | \$ -         | \$ -          | \$ -            | \$ -         |
| b2552.2      | \$ 64,555.00     | \$ 5,379.58     |              |               |                 |              |
|              |                  |                 | \$ -         | \$ -          | \$ -            | \$ -         |
| <b>TOTAL</b> | \$ 74,437,295.00 | \$ 6,203,107.94 | \$ 48,788.95 | \$ 817,513.36 | \$ 1,661,926.91 | \$ 71,272.52 |

**Required Transmission Enhancements owned by: AEP East Operating Companies and AEP Transmission Companies\***

| PJM<br>Upgrade<br>ID | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(Jan - Dec 2024) | Responsible Customers/Zones' allocation shares of monthly charges |             |             |          |
|----------------------|----------------------------------|---|---|-------------|-------------|----------|
|                      |                                  |   | AE  | JCPL        | PSEG        | Rockland |
| b0504                | \$ 357,796.50                    | \$ 29,816.38  | 1.65%   | 3.59%       | 5.99%       | 0.24%    |
|                      |                                  |   | \$ 491.97   | \$ 1,070.41 | \$ 1,786.00 | \$ 71.56 |
| b0504_dfax           | \$ 357,796.50                    | \$ 29,816.38  |   |             |             |          |
|                      |                                  |   | \$ -  | \$ -        | \$ -        | \$ -     |
| b0318                | \$ 1,298,673.00                  | \$ 108,222.75   |   |             |             |          |
|                      |                                  |   | \$ -  | \$ -        | \$ -        | \$ -     |
| b0839                | \$ 876,394.00                    | \$ 73,032.83  |   |             |             |          |
|                      |                                  |   | \$ -  | \$ -        | \$ -        | \$ -     |
| b1231                | \$ 1,363,285.00                  | \$ 113,607.08   |   |             |             |          |
|                      |                                  |   | \$ -  | \$ -        | \$ -        | \$ -     |



|              |                  |                 |             |              |              |           |  |
|--------------|------------------|-----------------|-------------|--------------|--------------|-----------|--|
| b0570        | \$ 1,524,966.00  | \$ 127,080.50   |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1465.2      | \$ 851,680.50    | \$ 70,973.38    | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|              |                  |                 | \$ 1,171.06 | \$ 2,547.94  | \$ 4,251.31  | \$ 170.34 |  |
| b1465.2_dfax | \$ 851,680.50    | \$ 70,973.38    |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1465.4      | \$ 352,738.00    | \$ 29,394.83    | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|              |                  |                 | \$ 485.01   | \$ 1,055.27  | \$ 1,760.75  | \$ 70.55  |  |
| b1465.4_dfax | \$ 352,738.00    | \$ 29,394.83    |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1034.1      | \$ 1,945,781.00  | \$ 162,148.42   |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1034.6      | \$ 305,305.00    | \$ 25,442.08    |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1465.3      | \$ 1,297,833.50  | \$ 108,152.79   | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|              |                  |                 | \$ 1,784.52 | \$ 3,882.69  | \$ 6,478.35  | \$ 259.57 |  |
| b1465.3_dfax | \$ 1,297,833.50  | \$ 108,152.79   |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1712.2      | \$ 254,139.00    | \$ 21,178.25    |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1864.2      | \$ 258,200.00    | \$ 21,516.67    |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b2048        | \$ 729,382.00    | \$ 60,781.83    |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1034.8      | \$ 576,006.00    | \$ 48,000.50    |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1870        | \$ 917,733.00    | \$ 76,477.75    |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1032.2      | \$ 3,175,212.00  | \$ 264,601.00   |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1034.2      | \$ 1,403,708.00  | \$ 116,975.67   |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1034.3      | \$ 1,861,403.00  | \$ 155,116.92   |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b2020        | \$ 20,715,839.00 | \$ 1,726,319.92 |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b2021        | \$ 5,993,681.00  | \$ 499,473.42   |             |              |              |           |  |
|              |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1659.14     | \$ 3,779,024.00  | \$ 314,918.67   | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|              |                  |                 | \$ 5,196.16 | \$ 11,305.58 | \$ 18,863.63 | \$ 755.80 |  |

|               |                  |                 |             |              |              |           |  |
|---------------|------------------|-----------------|-------------|--------------|--------------|-----------|--|
| b1659.14_dfax | \$ 3,779,024.00  | \$ 314,918.67   |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b2032         | \$ 535,056.00    | \$ 44,588.00    |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1034.7       | \$ 649,784.00    | \$ 54,148.67    |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b2018         | \$ 2,917,531.00  | \$ 243,127.58   |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1864.1       | \$ 10,484,385.00 | \$ 873,698.75   |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1661         | \$ 124,781.50    | \$ 10,398.46    | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|               |                  |                 | \$ 171.57   | \$ 373.30    | \$ 622.87    | \$ 24.96  |  |
| b1661_dfax    | \$ 124,781.50    | \$ 10,398.46    |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b2017         | \$ 10,102,334.00 | \$ 841,861.17   |             | 1.39%        | 2.00%        | 0.08%     |  |
|               |                  |                 | \$ -        | \$ 11,701.87 | \$ 16,837.22 | \$ 673.49 |  |
| b1818         | \$ 9,017,754.00  | \$ 751,479.50   |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1819         | \$ 12,014,047.00 | \$ 1,001,170.58 |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1032.4       | \$ 1,055,816.00  | \$ 87,984.67    |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1666         | \$ 3,058,139.00  | \$ 254,844.92   |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1957         | \$ 1,380,980.00  | \$ 115,081.67   |             |              | 4.52%        | 0.18%     |  |
|               |                  |                 | \$ -        | \$ -         | \$ 5,201.69  | \$ 207.15 |  |
| b1962         | \$ 1,320,857.50  | \$ 110,071.46   | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|               |                  |                 | \$ 1,816.18 | \$ 3,951.57  | \$ 6,593.28  | \$ 264.17 |  |
| b1962_dfax    | \$ 1,320,857.50  | \$ 110,071.46   |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b2019         | \$ 8,199,670.00  | \$ 683,305.83   |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1032.1       | \$ 3,951,729.00  | \$ 329,310.75   |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1948         | \$ 6,552,436.00  | \$ 546,036.33   |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b2022         | \$ 507,979.00    | \$ 42,331.58    |             |              |              |           |  |
|               |                  |                 | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1660         | \$ 196,328.00    | \$ 16,360.67    | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|               |                  |                 | \$ 269.95   | \$ 587.35    | \$ 980.00    | \$ 39.27  |  |

|               |                  |               |             |              |              |           |  |
|---------------|------------------|---------------|-------------|--------------|--------------|-----------|--|
| b1660_dfax    | \$ 196,328.00    | \$ 16,360.67  |             |              |              |           |  |
|               |                  |               | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1660.1       | \$ 1,721,694.00  | \$ 143,474.50 | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|               |                  |               | \$ 2,367.33 | \$ 5,150.73  | \$ 8,594.12  | \$ 344.34 |  |
| b1660.1_dfax  | \$ 1,721,694.00  | \$ 143,474.50 |             |              |              |           |  |
|               |                  |               | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1663.2       | \$ 307,885.00    | \$ 25,657.08  | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|               |                  |               | \$ 423.34   | \$ 921.09    | \$ 1,536.86  | \$ 61.58  |  |
| b1663.2_dfax  | \$ 307,885.00    | \$ 25,657.08  |             |              |              |           |  |
|               |                  |               | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1875         | \$ 10,278,244.00 | \$ 856,520.33 |             |              |              |           |  |
|               |                  |               | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1797.1       | \$ 3,680,989.50  | \$ 306,749.13 | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|               |                  |               | \$ 5,061.36 | \$ 11,012.29 | \$ 18,374.27 | \$ 736.20 |  |
| b1797.1_dfax  | \$ 3,680,989.50  | \$ 306,749.13 |             |              |              |           |  |
|               |                  |               | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1659         | \$ 6,185,385.00  | \$ 515,448.75 |             |              | 0.92%        | 0.04%     |  |
|               |                  |               | \$ -        | \$ -         | \$ 4,742.13  | \$ 206.18 |  |
| b1659.13      | \$ 2,969,798.00  | \$ 247,483.17 | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|               |                  |               | \$ 4,083.47 | \$ 8,884.65  | \$ 14,824.24 | \$ 593.96 |  |
| b1659.13_dfax | \$ 2,969,798.00  | \$ 247,483.17 |             |              |              |           |  |
|               |                  |               | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1495         | \$ 5,111,322.00  | \$ 425,943.50 | 0.41%       | 0.90%        | 1.48%        | 0.06%     |  |
|               |                  |               | \$ 1,746.37 | \$ 3,833.49  | \$ 6,303.96  | \$ 255.57 |  |
| b1712.1       | \$ 28,851.00     | \$ 2,404.25   |             |              |              |           |  |
|               |                  |               | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b1465.1       | \$ 3,909,362.00  | \$ 325,780.17 | 0.71%       | 1.58%        | 2.62%        | 0.10%     |  |
|               |                  |               | \$ 2,313.04 | \$ 5,147.33  | \$ 8,535.44  | \$ 325.78 |  |
| b2230         | \$ 784,250.50    | \$ 65,354.21  | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|               |                  |               | \$ 1,078.34 | \$ 2,346.22  | \$ 3,914.72  | \$ 156.85 |  |
| b2230_dfax    | \$ 784,250.50    | \$ 65,354.21  |             |              |              |           |  |
|               |                  |               | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b2423         | \$ 1,215,172.00  | \$ 101,264.33 | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|               |                  |               | \$ 1,670.86 | \$ 3,635.39  | \$ 6,065.73  | \$ 243.03 |  |
| b2423_dfax    | \$ 1,215,172.00  | \$ 101,264.33 |             |              |              |           |  |
|               |                  |               | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b2687.1_dfax  | \$ 4,160,766.00  | \$ 346,730.50 |             |              |              |           |  |
|               |                  |               | \$ -        | \$ -         | \$ -         | \$ -      |  |
| b2687.1       | \$ 4,160,766.00  | \$ 346,730.50 | 1.65%       | 3.59%        | 5.99%        | 0.24%     |  |
|               |                  |               | \$ 5,721.05 | \$ 12,447.62 | \$ 20,769.16 | \$ 832.15 |  |

|              |                   |                  |              |              |               |             |  |
|--------------|-------------------|------------------|--------------|--------------|---------------|-------------|--|
| b2687.2_dfax | \$ 561,105.00     | \$ 46,758.75     |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2687.2      | \$ 561,105.00     | \$ 46,758.75     | 1.65%        | 3.59%        | 5.99%         | 0.24%       |  |
|              |                   |                  | \$ 771.52    | \$ 1,678.64  | \$ 2,800.85   | \$ 112.22   |  |
| b1465.5      | \$ 532,559.50     | \$ 44,379.96     | 1.65%        | 3.59%        | 5.99%         | 0.24%       |  |
|              |                   |                  | \$ 732.27    | \$ 1,593.24  | \$ 2,658.36   | \$ 106.51   |  |
| b1465.5_dfax | \$ 532,559.50     | \$ 44,379.96     |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2831.1      | \$ 88,676.00      | \$ 7,389.67      |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2833        | \$ 3,535,682.00   | \$ 294,640.17    |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2777        | \$ 4,182,338.00   | \$ 348,528.17    |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2668        | \$ 342,416.00     | \$ 28,534.67     |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b2776        | \$ 2,051,248.00   | \$ 170,937.33    |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b3775.10_rel | \$ 81.27          | \$ 6.77          |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b3775.10_mkt | \$ 90.73          | \$ 7.56          | 0.87%        | 1.98%        | 3.93%         | 0.14%       |  |
|              |                   |                  | \$ 0.07      | \$ 0.15      | \$ 0.30       | \$ 0.01     |  |
| b3775.6_rel  | \$ 15.12          | \$ 1.26          |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b3775.6_mkt  | \$ 16.88          | \$ 1.41          | 0.87%        | 1.98%        | 3.93%         | 0.14%       |  |
|              |                   |                  | \$ 0.01      | \$ 0.03      | \$ 0.06       | \$ 0.00     |  |
| b3775.7_rel  | \$ 8.03           | \$ 0.67          |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b3775.7_mkt  | \$ 8.97           | \$ 0.75          | 0.87%        | 1.98%        | 3.93%         | 0.14%       |  |
|              |                   |                  | \$ 0.01      | \$ 0.01      | \$ 0.03       | \$ 0.00     |  |
| b1034.4      | \$ 790,849.00     | \$ 65,904.08     |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| b1034.5      | \$ 2,827,087.00   | \$ 235,590.58    |              |              |               |             |  |
|              |                   |                  | \$ -         | \$ -         | \$ -          | \$ -        |  |
| <b>TOTAL</b> | \$ 201,389,546.00 | \$ 16,782,462.22 | \$ 37,355.47 | \$ 93,126.86 | \$ 162,495.33 | \$ 6,511.23 |  |

Required Transmission Enhancements owned by: Atlantic Electric's Network Customers

| PJM | Annual | Monthly | Responsible Customers'/Zones' allocation shares of monthly charges |  |  |  |  |
|-----|--------|---------|--|--|--|--|--|
|-----|--------|---------|--|--|--|--|--|

| Upgrade ID   | Revenue Requirement | Revenue Requirement<br>(June 2024 - May 2025) | AE              | JCPL            | PSEG            | Rockland     |
|--------------|---------------------|---|-----------------|-----------------|-----------------|--------------|
| b0265        | \$ 433,385.00       | \$ 36,115.42                                  | 89.87%          | 9.48%           |                 |              |
|              |                     |   | \$ 32,456.93    | \$ 3,423.74     | \$ -            | \$ -         |
| b0276        | \$ 665,663.00       | \$ 55,471.92                                  | 91.28%          |                 | 8.29%           | 0.23%        |
|              |                     |   | \$ 50,634.77    | \$ -            | \$ 4,598.62     | \$ 127.59    |
| b0211        | \$ 1,129,944.00     | \$ 94,162.00                                  | 65.23%          | 25.87%          | 6.35%           |              |
|              |                     |   | \$ 61,421.87    | \$ 24,359.71    | \$ 5,979.29     | \$ -         |
| b0210.A      | \$ 1,125,455.50     | \$ 93,787.96                                  | 1.65%           | 3.59%           | 5.99%           | 0.24%        |
|              |                     |   | \$ 1,547.50     | \$ 3,366.99     | \$ 5,617.90     | \$ 225.09    |
| b0210.A_dfax | \$ 1,125,455.50     | \$ 93,787.96                                  | 100.00%         | 0.00%           |                 |              |
|              |                     |   | \$ 93,787.96    | \$ -            | \$ -            | \$ -         |
| b0210.B      | \$ 1,604,983.00     | \$ 133,748.58                                 | 65.23%          | 25.87%          | 6.35%           |              |
|              |                     |   | \$ 87,244.20    | \$ 34,600.76    | \$ 8,493.03     | \$ -         |
| b1398.5      | \$ 418,527.00       | \$ 34,877.25                                  |                 | 12.82%          | 31.46%          | 1.25%        |
|              |                     |   | \$ -            | \$ 4,471.26     | \$ 10,972.38    | \$ 435.97    |
| b1398.3.1    | \$ 1,299,242.00     | \$ 108,270.17                                 |                 | 12.82%          | 31.46%          | 1.25%        |
|              |                     |   | \$ -            | \$ 13,880.24    | \$ 34,061.80    | \$ 1,353.38  |
| b1600        | \$ 1,553,791.00     | \$ 129,482.58                                 | 88.83%          | 4.74%           | 5.78%           | 0.23%        |
|              |                     |   | \$ 115,019.38   | \$ 6,137.47     | \$ 7,484.09     | \$ 297.81    |
| b0210.1      | \$ 1,378,064.00     | \$ 114,838.67                                 | 65.23%          | 25.87%          | 6.35%           |              |
|              |                     |   | \$ 74,909.26    | \$ 29,708.76    | \$ 7,292.26     | \$ -         |
| b0212        | \$ 5,865.00         | \$ 488.75                                     | 65.23%          | 25.87%          | 6.35%           |              |
|              |                     |   | \$ 318.81       | \$ 126.44       | \$ 31.04        | \$ -         |
| <b>TOTAL</b> | \$ 10,740,375.00    | \$ 895,031.26                                 | \$ 517,340.68   | \$ 120,075.37   | \$ 84,530.41    | \$ 2,439.83  |
|              |                     |   | \$ 6,208,088.17 | \$ 1,440,904.48 | \$ 1,014,364.87 | \$ 29,277.95 |

**Required Transmission Enhancements owned by: Delmarva's Network Customers**

| PJM Upgrade ID | Annual Revenue Requirement | Monthly Revenue Requirement<br>(June 2024 - May 2025) | Responsible Customers'/Zones' allocation shares of monthly charges |          |          |          |
|----------------|----------------------------|---|--|----------|----------|----------|
|                |                            |   | AE   | JCPL     | PSEG     | Rockland |
| b0241.3        | \$ 1,415,373.00            | \$ 117,947.75   |  |          |          |          |
|                |                            |   | \$ -   | \$ -     | \$ -     | \$ -     |
| b0272.1        | \$ 10,996.50               | \$ 916.38   | 1.65%  | 3.59%    | 5.99%    | 0.24%    |
|                |                            |   | \$ 15.12   | \$ 32.90 | \$ 54.89 | \$ 2.20  |
| b0272.1_dfax   | \$ 10,996.50               | \$ 916.38   | 17.53%   |          | 3.01%    | 0.12%    |
|                |                            |   | \$ 160.64  | \$ -     | \$ 27.58 | \$ 1.10  |
| b0751          | \$ 255,381.00              | \$ 21,281.75  | 1.65%  | 3.59%    | 5.99%    | 0.24%    |

|              |                 |               |              |               |               |             |
|--------------|-----------------|---------------|--------------|---------------|---------------|-------------|
|              |                 |               | \$ 351.15    | \$ 764.01     | \$ 1,274.78   | \$ 51.08    |
| b0751_dfax   | \$ 255,381.00   | \$ 21,281.75  |              |               |               |             |
|              |                 |               | \$ -         | \$ -          | \$ -          | \$ -        |
| b0733        | \$ 1,095,271.00 | \$ 91,272.58  |              |               |               |             |
|              |                 |               | \$ -         | \$ -          | \$ -          | \$ -        |
| b1247        | \$ 738,881.00   | \$ 61,573.42  |              |               |               |             |
|              |                 |               | \$ -         | \$ -          | \$ -          | \$ -        |
| b2633.10     | \$ 693,268.00   | \$ 57,772.33  | 8.01%        | 13.85%        | 20.79%        | 0.62%       |
|              |                 |               | \$ 4,627.56  | \$ 8,001.47   | \$ 12,010.87  | \$ 358.19   |
| <b>TOTAL</b> | \$ 4,475,548.00 | \$ 372,962.34 | \$ 5,154.47  | \$ 8,798.38   | \$ 13,368.12  | \$ 412.56   |
|              |                 |               | \$ 61,853.69 | \$ 105,580.57 | \$ 160,417.42 | \$ 4,950.76 |

**Required Transmission Enhancements owned by: PEPCO's Network Customers**

| PJM<br>Upgrade<br>ID | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(June 2024- May 2025) | Responsible Customers/Zones' allocation shares of monthly charges |             |             |          |
|----------------------|----------------------------------|--|---|-------------|-------------|----------|
|                      |                                  |  | AE  | JCPL        | PSEG        | Rockland |
| b0367.1-2            | \$ 2,111,198.00                  | \$ 175,933.17  | 1.78%   | 2.67%       | 3.81%       |          |
|                      |                                  |  | \$ 3,131.61   | \$ 4,697.42 | \$ 6,703.05 | \$ -     |
| b0512.7              | \$ 99,687.00                     | \$ 8,307.25  | 1.65%   | 3.59%       | 5.99%       | 0.24%    |
|                      |                                  |  | \$ 137.07   | \$ 298.23   | \$ 497.60   | \$ 19.94 |
| b0512.7_dfax         | \$ 99,687.00                     | \$ 8,307.25  | 3.94%   | 9.43%       | 14.71%      | 0.54%    |
|                      |                                  |  | \$ 327.31   | \$ 783.37   | \$ 1,222.00 | \$ 44.86 |
| b0512.8              | \$ -                             | \$ -   | 1.65%   | 3.59%       | 5.99%       | 0.24%    |
|                      |                                  |  | \$ -  | \$ -        | \$ -        | \$ -     |
| b0512.8_dfax         | \$ -                             | \$ -   | 3.94%   | 9.43%       | 14.71%      | 0.54%    |
|                      |                                  |  | \$ -  | \$ -        | \$ -        | \$ -     |
| b0512.9              | \$ 99,687.00                     | \$ 8,307.25  | 1.65%   | 3.59%       | 5.99%       | 0.24%    |
|                      |                                  |  | \$ 137.07   | \$ 298.23   | \$ 497.60   | \$ 19.94 |
| b0512.9_dfax         | \$ 99,687.00                     | \$ 8,307.25  | 3.94%   | 9.43%       | 14.71%      | 0.54%    |
|                      |                                  |  | \$ 327.31   | \$ 783.37   | \$ 1,222.00 | \$ 44.86 |
| b0512.12             | \$ 100,889.00                    | \$ 8,407.42  | 1.65%   | 3.59%       | 5.99%       | 0.24%    |
|                      |                                  |  | \$ 138.72   | \$ 301.83   | \$ 503.60   | \$ 20.18 |
| b0512.12_dfax        | \$ 100,889.00                    | \$ 8,407.42  | 3.94%   | 9.43%       | 14.71%      | 0.54%    |
|                      |                                  |  | \$ 331.25   | \$ 792.82   | \$ 1,236.73 | \$ 45.40 |
| b0478                | \$ 1,726,972.00                  | \$ 143,914.33  |   |             |             |          |
|                      |                                  |  | \$ -  | \$ -        | \$ -        | \$ -     |
| b0499                | \$ 3,213,924.00                  | \$ 267,827.00  |   |             |             |          |
|                      |                                  |  | \$ -  | \$ -        | \$ -        | \$ -     |
| b0526                | \$ 6,015,763.00                  | \$ 501,313.58  | 0.77%   | 1.39%       | 2.10%       | 0.08%    |

|              |                  |                 |    |            |    |            |    |            |    |          |
|--------------|------------------|-----------------|----|------------|----|------------|----|------------|----|----------|
|              |                  |                 | \$ | 3,860.11   | \$ | 6,968.26   | \$ | 10,527.59  | \$ | 401.05   |
| b0701.1      | \$ 536,762.00    | \$ 44,730.17    |    |            |    |            |    |            |    |          |
|              |                  |                 | \$ | -          | \$ | -          | \$ | -          | \$ | -        |
| b0496        | \$ 2,143,380.00  | \$ 178,615.00   |    |            |    |            |    |            |    |          |
|              |                  |                 | \$ | -          | \$ | -          | \$ | -          | \$ | -        |
| b0288        | \$ 3,266,607.00  | \$ 272,217.25   |    |            |    |            |    |            |    |          |
|              |                  |                 | \$ | -          | \$ | -          | \$ | -          | \$ | -        |
| b1125        | \$ 5,756,565.00  | \$ 479,713.75   |    |            |    |            |    |            |    |          |
|              |                  |                 | \$ | -          | \$ | -          | \$ | -          | \$ | -        |
| b2008        | \$ 969,802.00    | \$ 80,816.83    |    |            |    |            |    |            |    |          |
|              |                  |                 | \$ | -          | \$ | -          | \$ | -          | \$ | -        |
| b0467.1      | \$ 891,778.00    | \$ 74,314.83    |    | 1.75%      |    | 0.71%      |    |            |    |          |
|              |                  |                 | \$ | 1,300.51   | \$ | 527.64     | \$ | -          | \$ | -        |
| b1126        | \$ 4,286,110.00  | \$ 357,175.83   |    |            |    |            |    |            |    |          |
|              |                  |                 | \$ | -          | \$ | -          | \$ | -          | \$ | -        |
| b1596        | \$ 1,044,245.00  | \$ 87,020.42    |    | 0.80%      |    |            |    |            |    |          |
|              |                  |                 | \$ | 696.16     | \$ | -          | \$ | -          | \$ | -        |
| <b>TOTAL</b> | \$ 32,563,632.00 | \$ 2,713,636.00 | \$ | 10,387.12  | \$ | 15,451.16  | \$ | 22,410.18  | \$ | 596.22   |
|              |                  |                 | \$ | 124,645.48 | \$ | 185,413.96 | \$ | 268,922.12 | \$ | 7,154.66 |

**Required Transmission Enhancements owned by: Duquesne Light Company's Network Customers**

| PJM Upgrade ID | Annual Revenue Requirement | Monthly Revenue Requirement<br>(June 2024- May 2025) | Responsible Customers'/Zones' allocation shares of monthly charges |           |      |           |
|----------------|----------------------------|--|--|-----------|------|-----------|
|                |                            |  | AE   | JCPL      | PSEG | Rockland  |
| b0501-b0503    | \$ 23,567,520.00           | \$ 1,963,960.00                                      |  |           |      |           |
|                |                            |  | \$   | -         | \$   | -         |
| b1022.2        | \$ 433,380.00              | \$ 36,115.00   |  |           |      |           |
|                |                            |  | \$   | -         | \$   | -         |
| b3015.2        | \$ 832,672.00              | \$ 69,389.33   |  |           |      |           |
|                |                            |  | \$   | -         | \$   | -         |
| b3012.2        | \$ -                       | \$ -   |  |           |      |           |
|                |                            |  | \$   | -         | \$   | -         |
| b1969          | \$ 1,520,172.00            | \$ 126,681.00  |  |           |      |           |
|                |                            |  | \$   | -         | \$   | -         |
| b2689.1-2      | \$ 1,044,196.00            | \$ 87,016.33   |  | 0.99%     |      | 3.45%     |
|                |                            |  | \$   | 861.46    | \$   | 3,002.06  |
| <b>TOTAL</b>   | \$ 27,397,940.00           | \$ 2,283,161.66                                      | \$   | 861.46    | \$   | 3,002.06  |
|                |                            |  | \$   | 10,337.54 | \$   | 36,024.76 |

Required Transmission Enhancements owned by: Commonwealth Edison Company's Network Customers

| PJM Upgrade ID  | Annual Revenue Requirement | Monthly Revenue Requirement<br>(June 2024 - May 2025) | Responsible Customers'/Zones' allocation shares of monthly charges |             |              |             |
|-----------------|----------------------------|---|--|-------------|--------------|-------------|
|                 |                            |   | AE   | JCPL        | PSEG         | Rockland    |
| b2141           | \$ 26,170,965.00           | \$ 2,180,913.75                                       |  |             |              |             |
| b2728           | \$ 1,231,750.00            | \$ 102,645.83   |  |             |              |             |
| b2692.1-b2692.2 | \$ 1,259,404.00            | \$ 104,950.33   | 0.18%  | 0.52%       | 1.17%        | 0.14%       |
|                 |                            |   | \$ 188.91  | \$ 545.74   | \$ 1,227.92  | \$ 146.93   |
| <b>TOTAL</b>    | \$ 28,662,119.00           | \$ 2,388,509.91                                       | \$ 188.91  | \$ 545.74   | \$ 1,227.92  | \$ 146.93   |
|                 |                            |   | \$ 2,266.93  | \$ 6,548.90 | \$ 14,735.03 | \$ 1,763.17 |

Required Transmission Enhancements owned by: Jersey Central Power & Light (Transmission)

| PJM Upgrade ID | Annual Revenue Requirement | Monthly Revenue Requirement<br>(Jan - Dec 2024) | Responsible Customers'/Zones' allocation shares of monthly charges |               |               |              |
|----------------|----------------------------|---|--|---------------|---------------|--------------|
|                |                            |   | AE   | JCPL          | PSEG          | Rockland     |
| b0174          | \$ 1,483,418.96            | \$ 123,618.25                                   |  | 35.40%        | 54.37%        | 2.94%        |
|                |                            |   | \$ -   | \$ 43,760.86  | \$ 67,211.24  | \$ 3,634.38  |
| b0268          | \$ 730,333.66              | \$ 60,861.14                                    |  | 61.77%        | 32.73%        | 1.45%        |
|                |                            |   | \$ -   | \$ 37,593.93  | \$ 19,919.85  | \$ 882.49    |
| b0726          | \$ 925,744.54              | \$ 77,145.38                                    | 2.45%  | 97.55%        |               |              |
|                |                            |   | \$ 1,890.06  | \$ 75,255.32  | \$ -          | \$ -         |
| b2015          | \$ 22,378,147.68           | \$ 1,864,845.64                                 |  | 35.83%        | 35.87%        | 1.43%        |
|                |                            |   | \$ -   | \$ 668,174.19 | \$ 668,920.13 | \$ 26,667.29 |
| <b>TOTAL</b>   | \$ 25,517,644.84           | \$ 2,126,470.41                                 | \$ 1,890.06  | \$ 824,784.30 | \$ 756,051.22 | \$ 31,184.16 |

Required Transmission Enhancements owned by: Mid-Atlantic Interstate Transmission, LLC

| PJM Upgrade ID | Annual Revenue Requirement | Monthly Revenue Requirement<br>(Jan - Dec 2024) | Responsible Customers'/Zones' allocation shares of monthly charges |              |              |           |
|----------------|----------------------------|---|--|--------------|--------------|-----------|
|                |                            |   | AE   | JCPL         | PSEG         | Rockland  |
| b0215          | \$ 1,300,014.72            | \$ 108,334.56                                   | 6.71%  | 16.85%       | 22.67%       | 0.34%     |
|                |                            |   | \$ 7,269.25  | \$ 18,254.37 | \$ 24,559.44 | \$ 368.34 |
| b0549          | \$ 175,333.92              | \$ 14,611.16                                    | 1.65%  | 3.59%        | 5.99%        | 0.24%     |
|                |                            |   | \$ 241.08  | \$ 524.54    | \$ 875.21    | \$ 35.07  |
| b0549_dfax     | \$ 175,333.92              | \$ 14,611.16                                    | 3.79%  | 15.60%       | 19.38%       | 0.84%     |



|                |                 |                |             |              |              |             |
|----------------|-----------------|----------------|-------------|--------------|--------------|-------------|
|                |                 |                | \$ 553.76   | \$ 2,279.34  | \$ 2,831.64  | \$ 122.73   |
| b0551          | \$ 141,317.12   | \$ 11,776.43   | 8.58%       | 18.16%       | 26.13%       | 0.97%       |
|                |                 |                | \$ 1,010.42 | \$ 2,138.60  | \$ 3,077.18  | \$ 114.23   |
| b0552          | \$ 115,901.41   | \$ 9,658.45    | 8.58%       | 18.16%       | 26.13%       | 0.97%       |
|                |                 |                | \$ 828.70   | \$ 1,753.97  | \$ 2,523.75  | \$ 93.69    |
| b0553          | \$ 101,431.01   | \$ 8,452.58    | 8.58%       | 18.16%       | 26.13%       | 0.97%       |
|                |                 |                | \$ 725.23   | \$ 1,534.99  | \$ 2,208.66  | \$ 81.99    |
| b0557          | \$ 237,646.09   | \$ 19,803.84   | 8.58%       | 18.16%       | 26.13%       | 0.97%       |
|                |                 |                | \$ 1,699.17 | \$ 3,596.38  | \$ 5,174.74  | \$ 192.10   |
| b1993          | \$ 1,212,924.62 | \$ 101,077.05  |             | 5.14%        | 12.10%       | 0.48%       |
|                |                 |                | \$ -        | \$ 5,195.36  | \$ 12,230.32 | \$ 485.17   |
| b1994          | \$ 3,276,424.01 | \$ 273,035.33  |             | 8.64%        | 13.55%       | 0.54%       |
|                |                 |                | \$ -        | \$ 23,590.25 | \$ 36,996.29 | \$ 1,474.39 |
| b2006.1.1      | \$ 217,156.18   | \$ 18,096.35   | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|                |                 |                | \$ 298.59   | \$ 649.66    | \$ 1,083.97  | \$ 43.43    |
| b2006.1.1_dfax | \$ (156,439.00) | \$ (13,036.58) |             |              |              |             |
|                |                 |                | \$ -        | \$ -         | \$ -         | \$ -        |
| b2452          | \$ 1,249,466.36 | \$ 104,122.20  |             |              |              |             |
|                |                 |                | \$ -        | \$ -         | \$ -         | \$ -        |
| b2452.1        | \$ 290,669.79   | \$ 24,222.48   |             |              |              |             |
|                |                 |                | \$ -        | \$ -         | \$ -         | \$ -        |
| b2743.2        | \$ 46,002.51    | \$ 3,833.54    |             |              |              |             |
|                |                 |                | \$ -        | \$ -         | \$ -         | \$ -        |
| b2743.3        | \$ (48,607.83)  | \$ (4,050.65)  |             |              |              |             |
|                |                 |                | \$ -        | \$ -         | \$ -         | \$ -        |
| b2743.4        | \$ 9,182.37     | \$ 765.20      |             |              |              |             |
|                |                 |                | \$ -        | \$ -         | \$ -         | \$ -        |
| b0132.3        | \$ (5,176.95)   | \$ (431.41)    |             | 100.00%      |              |             |
|                |                 |                | \$ -        | \$ (431.41)  | \$ -         | \$ -        |
| b1364          | \$ (2,967.31)   | \$ (247.28)    |             | 100.00%      |              |             |
|                |                 |                | \$ -        | \$ (247.28)  | \$ -         | \$ -        |
| b1362          | \$ (2,937.38)   | \$ (244.78)    |             | 100.00%      |              |             |
|                |                 |                | \$ -        | \$ (244.78)  | \$ -         | \$ -        |
| b1816.4        | \$ (6,066.70)   | \$ (505.56)    |             |              |              |             |
|                |                 |                | \$ -        | \$ -         | \$ -         | \$ -        |
| b2688.1        | \$ 764,854.36   | \$ 63,737.86   |             |              |              | 0.12%       |
|                |                 |                | \$ -        | \$ -         | \$ -         | \$ 76.49    |
| b0284.3        | \$ -            | \$ -           | 1.65%       | 3.59%        | 5.99%        | 0.24%       |
|                |                 |                | \$ -        | \$ -         | \$ -         | \$ -        |
| b0284.3_dfax   | \$ -            | \$ -           |             |              |              |             |

|              |                   |                 |              |              |              |             |
|--------------|-------------------|-----------------|--------------|--------------|--------------|-------------|
|              |                   |                 | \$ -         | \$ -         | \$ -         | \$ -        |
| b0369        | \$ -              | \$ -            | 1.65%        | 3.59%        | 5.99%        | 0.24%       |
|              |                   |                 | \$ -         | \$ -         | \$ -         | \$ -        |
| b0369_dfax   | \$ -              | \$ -            |              |              |              |             |
|              |                   |                 | \$ -         | \$ -         | \$ -         | \$ -        |
| b2552.1      | \$ 26,433,259.06  | \$ 2,202,771.59 |              |              |              |             |
|              |                   |                 | \$ -         | \$ -         | \$ -         | \$ -        |
| b3311        | \$ 13,424.36      | \$ 1,118.70     |              |              |              |             |
|              |                   |                 | \$ -         | \$ -         | \$ -         | \$ -        |
| b2006.2.1    | \$ (9,052,275.19) | \$ (754,356.27) |              |              |              |             |
|              |                   |                 | \$ -         | \$ -         | \$ -         | \$ -        |
| b3145        | \$ 127,788.66     | \$ 10,649.05    |              |              |              |             |
|              |                   |                 | \$ -         | \$ -         | \$ -         | \$ -        |
| b2752.4      | \$ -              | \$ -            |              |              |              |             |
|              |                   |                 | \$ -         | \$ -         | \$ -         | \$ -        |
| <b>TOTAL</b> | \$ 26,613,660.10  | \$ 2,217,805.00 | \$ 12,626.20 | \$ 58,594.00 | \$ 91,561.21 | \$ 3,087.62 |

Required Transmission Enhancements owned by: PECO Energy Company

| PJM Upgrade ID  | Annual Revenue Requirement | Monthly Revenue Requirement<br>(June 2024 - May 2025) | Responsible Customers'/Zones' allocation shares of monthly charges |             |             |           |
|-----------------|----------------------------|---|--|-------------|-------------|-----------|
|                 |                            |   | AE   | JCPL        | PSEG        | Rockland  |
| b0269           | \$ 2,003,296.50            | \$ 166,941.38   | 1.65%  | 3.59%       | 5.99%       | 0.24%     |
|                 |                            |   | \$ 2,754.53  | \$ 5,993.20 | \$ 9,999.79 | \$ 400.66 |
| b0269_dfax      | \$ 2,003,296.50            | \$ 166,941.38   | 6.57%  |             |             |           |
|                 |                            |   | \$ 10,968.05   | \$ -        | \$ -        | \$ -      |
| b0269.10        | \$ 2,621,807.00            | \$ 218,483.92   | 8.25%  |             |             |           |
|                 |                            |   | \$ 18,024.92   | \$ -        | \$ -        | \$ -      |
| b1591           | \$ 774,153.00              | \$ 64,512.75  |  |             |             |           |
|                 |                            |   | \$ -   | \$ -        | \$ -        | \$ -      |
| b0269.6         | \$ 208,372.50              | \$ 17,364.38  | 1.65%  | 3.59%       | 5.99%       | 0.24%     |
|                 |                            |   | \$ 286.51  | \$ 623.38   | \$ 1,040.13 | \$ 41.67  |
| b0269.6_dfax    | \$ 208,372.50              | \$ 17,364.38  | 6.57%  |             |             |           |
|                 |                            |   | \$ 1,140.84  | \$ -        | \$ -        | \$ -      |
| b0171.1         | \$ 281,136.00              | \$ 23,428.00  | 1.65%  | 3.59%       | 5.99%       | 0.24%     |
|                 |                            |   | \$ 386.56  | \$ 841.07   | \$ 1,403.34 | \$ 56.23  |
| b0171.1_dfax    | \$ 281,136.00              | \$ 23,428.00  | 5.56%  | 11.71%      | 25.85%      | 1.12%     |
|                 |                            |   | \$ 1,302.60  | \$ 2,743.42 | \$ 6,056.14 | \$ 262.39 |
| b1590.1-b1590.2 | \$ 1,747,415.00            | \$ 145,617.92   |  |             |             |           |

|            |                 |               |    |           |        |           |        |           |       |          |
|------------|-----------------|---------------|----|-----------|--------|-----------|--------|-----------|-------|----------|
|            |                 |               | \$ | -         | \$     | -         | \$     | -         | \$    | -        |
| b1900      | \$ 3,855,467.00 | \$ 321,288.92 |    |           | 6.02%  |           | 20.83% |           | 0.83% |          |
|            |                 |               | \$ | -         | \$     | 19,341.59 | \$     | 66,924.48 | \$    | 2,666.70 |
| b0727      | \$ 2,458,635.00 | \$ 204,886.25 |    |           | 1.25%  |           |        |           |       |          |
|            |                 |               | \$ | 2,561.08  | \$     | -         | \$     | -         | \$    | -        |
| b2140      | \$ 2,331,341.00 | \$ 194,278.42 |    |           |        |           |        |           |       |          |
|            |                 |               | \$ | -         | \$     | -         | \$     | -         | \$    | -        |
| b1182      | \$ 2,320,649.00 | \$ 193,387.42 |    |           | 5.08%  |           | 14.20% |           | 0.56% |          |
|            |                 |               | \$ | -         | \$     | 9,824.08  | \$     | 27,461.01 | \$    | 1,082.97 |
| b1717      | \$ 1,551,237.00 | \$ 129,269.75 |    |           |        |           |        |           |       |          |
|            |                 |               | \$ | -         | \$     | -         | \$     | -         | \$    | -        |
| b1178      | \$ 1,096,870.00 | \$ 91,405.83  |    |           | 4.14%  |           | 12.10% |           | 0.48% |          |
|            |                 |               | \$ | -         | \$     | 3,784.20  | \$     | 11,060.11 | \$    | 438.75   |
| b0790      | \$ 233,490.00   | \$ 19,457.50  |    |           | 17.30% |           | 33.68% |           | 1.31% |          |
|            |                 |               | \$ | -         | \$     | 3,366.15  | \$     | 6,553.29  | \$    | 254.89   |
| b0506      | \$ 276,854.00   | \$ 23,071.17  |    |           | 8.58%  |           |        |           |       |          |
|            |                 |               | \$ | 1,979.51  | \$     | -         | \$     | -         | \$    | -        |
| b0505      | \$ 309,336.00   | \$ 25,778.00  |    |           | 8.58%  |           |        |           |       |          |
|            |                 |               | \$ | 2,211.75  | \$     | -         | \$     | -         | \$    | -        |
| b0789      | \$ 319,570.00   | \$ 26,630.83  |    |           | 0.72%  | 17.36%    | 33.52% |           | 1.31% |          |
|            |                 |               | \$ | 191.74    | \$     | 4,623.11  | \$     | 8,926.65  | \$    | 348.86   |
| b0206      | \$ 434,232.00   | \$ 36,186.00  |    |           | 14.20% |           | 3.47%  |           |       |          |
|            |                 |               | \$ | 5,138.41  | \$     | -         | \$     | 1,255.65  | \$    | -        |
| b0207      | \$ 585,225.00   | \$ 48,768.75  |    |           | 14.20% |           | 3.47%  |           |       |          |
|            |                 |               | \$ | 6,925.16  | \$     | -         | \$     | 1,692.28  | \$    | -        |
| b0209      | \$ 331,614.00   | \$ 27,634.50  |    |           | 65.23% | 25.87%    | 6.35%  |           |       |          |
|            |                 |               | \$ | 18,025.98 | \$     | 7,149.05  | \$     | 1,754.79  | \$    | -        |
| b0264      | \$ 263,340.00   | \$ 21,945.00  |    |           | 89.87% | 9.48%     |        |           |       |          |
|            |                 |               | \$ | 19,721.97 | \$     | 2,080.39  | \$     | -         | \$    | -        |
| b0357      | \$ 263,221.00   | \$ 21,935.08  |    |           | 37.17% |           | 54.14% |           | 2.32% |          |
|            |                 |               | \$ | -         | \$     | 8,153.27  | \$     | 11,875.65 | \$    | 508.89   |
| b1398.8    | \$ 195,617.00   | \$ 16,301.42  |    |           | 12.82% |           | 31.46% |           | 1.25% |          |
|            |                 |               | \$ | -         | \$     | 2,089.84  | \$     | 5,128.43  | \$    | 203.77   |
| b0287      | \$ 321,722.50   | \$ 26,810.21  |    |           | 1.65%  | 3.59%     | 5.99%  |           | 0.24% |          |
|            |                 |               | \$ | 442.37    | \$     | 962.49    | \$     | 1,605.93  | \$    | 64.34    |
| b0287_dfax | \$ 321,722.50   | \$ 26,810.21  |    |           | 5.56%  | 11.71%    | 25.85% |           | 1.12% |          |
|            |                 |               | \$ | 1,490.65  | \$     | 3,139.48  | \$     | 6,930.44  | \$    | 300.27   |
| b0208      | \$ 480,123.00   | \$ 40,010.25  |    |           | 14.20% |           | 3.47%  |           |       |          |
|            |                 |               | \$ | 5,681.46  | \$     | -         | \$     | 1,388.36  | \$    | -        |
| b2694      | \$ 1,873,570.00 | \$ 156,130.83 |    |           | 3.97%  | 6.84%     | 14.13% |           | 0.44% |          |

|              |                  |                 |                 |                 |                 |              |
|--------------|------------------|-----------------|-----------------|-----------------|-----------------|--------------|
|              |                  |                 | \$ 6,198.39     | \$ 10,679.35    | \$ 22,061.29    | \$ 686.98    |
| b2766.2      | \$ 78,965.00     | \$ 6,580.42     | 1.65%           | 3.59%           | 5.99%           | 0.24%        |
|              |                  |                 | \$ 108.58       | \$ 236.24       | \$ 394.17       | \$ 15.79     |
| b2766.2_dfax | \$ 78,965.00     | \$ 6,580.42     | 11.03%          | 0.00%           | 0.00%           | 0.00%        |
|              |                  |                 | \$ 725.82       | \$ -            | \$ -            | \$ -         |
| <b>TOTAL</b> | \$ 30,110,751.00 | \$ 2,509,229.29 | \$ 106,266.89   | \$ 85,630.29    | \$ 193,511.91   | \$ 7,333.18  |
|              |                  |                 | \$ 1,275,202.65 | \$ 1,027,563.43 | \$ 2,322,142.93 | \$ 87,998.12 |

**Required Transmission Enhancements owned by: American Transmission Systems, Inc.**

| PJM<br>Upgrade<br>ID | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(Jan - Dec 2024) | Responsible Customers'/Zones' allocation shares of monthly charges |      |      |          |
|----------------------|----------------------------------|---|--|------|------|----------|
|                      |                                  |   | AE   | JCPL | PSEG | Rockland |
| b1587                | \$ 1,677,460.90                  | \$ 139,788.41   |  |      |      |          |
|                      |                                  |   | \$ -   | \$ - | \$ - | \$ -     |
| b1920                | \$ 2,392,970.88                  | \$ 199,414.24   |  |      |      |          |
|                      |                                  |   | \$ -   | \$ - | \$ - | \$ -     |
| b1977                | \$ 3,905,985.08                  | \$ 325,498.76   |  |      |      |          |
|                      |                                  |   | \$ -   | \$ - | \$ - | \$ -     |
| b1959                | \$ 17,139,372.60                 | \$ 1,428,281.05                                       |  |      |      |          |
|                      |                                  |   | \$ -   | \$ - | \$ - | \$ -     |
| b2972                | \$ 333,747.70                    | \$ 27,812.31  |  |      |      |          |
|                      |                                  |   | \$ -   | \$ - | \$ - | \$ -     |
| b2124.4              | \$ 3,959,233.87                  | \$ 329,936.16   |  |      |      |          |
|                      |                                  |   | \$ -   | \$ - | \$ - | \$ -     |
| b2124.1              | \$ 850,481.41                    | \$ 70,873.45  |  |      |      |          |
|                      |                                  |   | \$ -   | \$ - | \$ - | \$ -     |
| b2124.2              | \$ 1,972,487.75                  | \$ 164,373.98   |  |      |      |          |
|                      |                                  |   | \$ -   | \$ - | \$ - | \$ -     |
| b2435                | \$ 8,629,075.89                  | \$ 719,089.66   |  |      |      |          |
|                      |                                  |   | \$ -   | \$ - | \$ - | \$ -     |
| <b>TOTAL</b>         | \$ 40,860,816.08                 | \$ 3,405,068.02                                       | \$ -   | \$ - | \$ - | \$ -     |

**Required Transmission Enhancements owned by: Transource West Virginia, LLC**

| PJM<br>Upgrade<br>ID | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(Jan - Dec 2024) | Responsible Customers'/Zones' allocation shares of monthly charges |      |      |          |
|----------------------|----------------------------------|---|--|------|------|----------|
|                      |                                  |   | AE   | JCPL | PSEG | Rockland |
| b2609.4              | \$ 9,367,951.00                  | \$ 780,662.58   |  |      |      |          |

|              |    |              |    |            |    |   |    |   |    |   |
|--------------|----|--------------|----|------------|----|---|----|---|----|---|
|              |    |              | \$ | -          | \$ | - | \$ | - | \$ | - |
| <b>TOTAL</b> | \$ | 9,367,951.00 | \$ | 780,662.58 | \$ | - | \$ | - | \$ | - |

**Required Transmission Enhancements owned by: Transource Maryland, LLC**

| PJM<br>Upgrade<br>ID | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(Jan - Dec 2024) | Responsible Customers'/Zones' allocation shares of monthly charges |      |      |          |
|----------------------|----------------------------------|---|--|------|------|----------|
|                      |                                  |   | AE   | JCPL | PSEG | Rockland |
| b2743.5              | \$ 1,721,809.00                  | \$ 143,484.08   |  |      |      |          |
| b2752.5              |                                  |   | \$ -   | \$ - | \$ - | \$ -     |
| <b>TOTAL</b>         | \$ 1,721,809.00                  | \$ 143,484.08   | \$ -   | \$ - | \$ - | \$ -     |

**Required Transmission Enhancements owned by: Transource Pennsylvania, LLC**

| PJM<br>Upgrade<br>ID           | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(Jan - Dec 2024) | Responsible Customers'/Zones' allocation shares of monthly charges |               |               |              |
|--------------------------------|----------------------------------|---|--|---------------|---------------|--------------|
|                                |                                  |   | AE   | JCPL          | PSEG          | Rockland     |
| b2743.5                        | \$ 7,760,474.00                  | \$ 646,706.17   |  |               |               |              |
| b2743.1.<br>b2752.5<br>b2752.1 |                                  |   | \$ -   | \$ -          | \$ -          | \$ -         |
| b3737.47                       | \$ 553,311.00                    | \$ 46,109.25  | 13.64%   | 31.98%        | 52.17%        | 2.21%        |
|                                |                                  |   | \$ 6,289.30  | \$ 14,745.74  | \$ 24,055.20  | \$ 1,019.01  |
| <b>TOTAL</b>                   | \$ 8,313,785.00                  | \$ 692,815.42   | \$ 6,289.30  | \$ 14,745.74  | \$ 24,055.20  | \$ 1,019.01  |
|                                |                                  |   | \$ 75,471.62   | \$ 176,948.86 | \$ 288,662.35 | \$ 12,228.17 |

**Required Transmission Enhancements owned by: Silver Run Electric, Inc.**

| PJM<br>Upgrade<br>ID | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(Jan - Dec 2024) | Responsible Customers'/Zones' allocation shares of monthly charges |               |               |              |
|----------------------|----------------------------------|---|--|---------------|---------------|--------------|
|                      |                                  |   | AE   | JCPL          | PSEG          | Rockland     |
| b2633.1-b2633.2      | \$ 25,793,147.00                 | \$ 2,149,428.92                                       | 8.01%  | 13.85%        | 20.79%        | 0.62%        |
|                      |                                  |   | \$ 172,169.26  | \$ 297,695.91 | \$ 446,866.27 | \$ 13,326.46 |
| <b>TOTAL</b>         | \$ 25,793,147.00                 | \$ 2,149,428.92                                       | \$ 172,169.26  | \$ 297,695.91 | \$ 446,866.27 | \$ 13,326.46 |

Required Transmission Enhancements owned by: Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc. (MISO)

| PJM<br>Upgrade<br>ID | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(Feb - Dec 2024) | Responsible Customers'/Zones' allocation shares of monthly charges |                    |                    |                  |
|----------------------|----------------------------------|---|--|--------------------|--------------------|------------------|
|                      |                                  |   | AE   | JCPL               | PSEG               | Rockland         |
| b2971                | \$ 825,419.00                    | \$ 68,784.92  | 0.97%  | 2.16%              | 5.08%              | 0.15%            |
|                      |                                  |   | \$ 667.21  | \$ 1,485.75        | \$ 3,494.27        | \$ 103.18        |
| b2973                | \$ 796,147.00                    | \$ 66,345.58  | 0.93%  | 1.92%              | 4.48%              | 0.12%            |
|                      |                                  |   | \$ 617.01  | \$ 1,273.84        | \$ 2,972.28        | \$ 79.61         |
| b2974                | \$ 6,362.00                      | \$ 530.17   | 0.01%  |                    | 0.03%              |                  |
|                      |                                  |   | \$ 0.05  | \$ -               | \$ 0.16            | \$ -             |
| b2975                | \$ 910,735.00                    | \$ 75,894.58  | 0.28%  | 0.57%              | 1.41%              | 0.04%            |
|                      |                                  |   | \$ 212.50  | \$ 432.60          | \$ 1,070.11        | \$ 30.36         |
| b3142                | \$ 3,880,225.00                  | \$ 323,352.08   |  |                    |                    |                  |
|                      |                                  |   | \$ -   | \$ -               | \$ -               | \$ -             |
| <b>TOTAL</b>         | <b>\$ 6,418,888.00</b>           | <b>\$ 534,907.33</b>                                  | <b>\$ 1,496.79</b>   | <b>\$ 3,192.19</b> | <b>\$ 7,536.83</b> | <b>\$ 213.15</b> |

Required Transmission Enhancements owned by: Transmission Owners in Midcontinent Independent System Operator, Inc. (MISO)

| PJM<br>Upgrade<br>ID | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(June 2024 - May 2025) | Responsible Customers'/Zones' allocation shares of monthly charges |             |                  |             |
|----------------------|----------------------------------|---|--|-------------|------------------|-------------|
|                      |                                  |   | AE   | JCPL        | PSEG             | Rockland    |
| b3053                | \$ 881,798.00                    | \$ 73,483.17  |  |             | 0.20%            |             |
|                      |                                  |   | \$ -   | \$ -        | \$ 146.97        | \$ -        |
| <b>TOTAL</b>         | <b>\$ 881,798.00</b>             | <b>\$ 73,483.17</b>   | <b>\$ -</b>  | <b>\$ -</b> | <b>\$ 146.97</b> | <b>\$ -</b> |
|                      |                                  |   |  |             | \$ 1,763.60      |             |

Required Transmission Enhancements owned by: The Dayton Power & Light Company

| PJM<br>Upgrade<br>ID | Annual<br>Revenue<br>Requirement | Monthly<br>Revenue<br>Requirement<br>(Jan - Dec 2024) | Responsible Customers'/Zones' allocation shares of monthly charges |             |             |             |
|----------------------|----------------------------------|---|--|-------------|-------------|-------------|
|                      |                                  |   | AE   | JCPL        | PSEG        | Rockland    |
| b1570                | \$ 2,253,664.44                  | \$ 187,805.37   |  |             |             |             |
|                      |                                  |   | \$ -   | \$ -        | \$ -        | \$ -        |
| b1570_adj*           | \$ 2,383.45                      | \$ 198.62   |  |             |             |             |
|                      |                                  |   | \$ -   | \$ -        | \$ -        | \$ -        |
| <b>TOTAL</b>         | <b>\$ 2,256,047.90</b>           | <b>\$ 188,003.99</b>                                  | <b>\$ -</b>  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> |

\*Adjustment per Dayton 2024 PTRR (Formula Rate)

Required Transmission Enhancements owned by: South FirstEnergy Operating Companies

| PJM Upgrade ID   | Annual Revenue Requirement | Monthly Revenue Requirement (Jan - Dec 2024) | Responsible Customers/Zones' allocation shares of monthly charges |             |             |           |
|------------------|----------------------------|--|---|-------------|-------------|-----------|
|                  |                            |  | AE  | JCPL        | PSEG        | Rockland  |
| b0577            | \$ 42,411.09               | \$ 3,534.26                                  | 1.65%   | 3.59%       | 5.99%       | 0.24%     |
|                  |                            |  | \$ 58.32  | \$ 126.88   | \$ 211.70   | \$ 8.48   |
| b0577_dfax       | \$ 42,411.09               | \$ 3,534.26                                  |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |
| b2609.5          | \$ (74,765.90)             | \$ (6,230.49)                                |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |
| b0238            | \$ 433,989.96              | \$ 36,165.83                                 |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |
| b0373            | \$ 254,933.82              | \$ 21,244.49                                 | 1.82%   | 4.53%       |             |           |
|                  |                            |  | \$ 386.65   | \$ 962.38   | \$ -        | \$ -      |
| b1507.2          | \$ 8,012.23                | \$ 667.69                                    | 1.65%   | 3.59%       | 5.99%       | 0.24%     |
|                  |                            |  | \$ 11.02  | \$ 23.97    | \$ 39.99    | \$ 1.60   |
| b1507.2_dfax     | \$ 8,012.23                | \$ 667.69                                    |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |
| b1507.3          | \$ 1,082,856.62            | \$ 90,238.05                                 | 1.65%   | 3.59%       | 5.99%       | 0.24%     |
|                  |                            |  | \$ 1,488.93   | \$ 3,239.55 | \$ 5,405.26 | \$ 216.57 |
| b1507.3_dfax     | \$ 1,082,856.62            | \$ 90,238.05                                 |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |
| b2688.3          | \$ 65,476.36               | \$ 5,456.36                                  |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |
| b0347.17-32      | \$ 202,193.35              | \$ 16,849.45                                 | 1.65%   | 3.59%       | 5.99%       | 0.24%     |
|                  |                            |  | \$ 278.02   | \$ 604.90   | \$ 1,009.28 | \$ 40.44  |
| b0347.17-32_dfax | \$ 202,193.35              | \$ 16,849.45                                 |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |
| b1835            | \$ 1,517.51                | \$ 126.46                                    |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |
| b1022.11         | \$ 54,475.33               | \$ 4,539.61                                  |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |
| b1022.5          | \$ 74,997.41               | \$ 6,249.78                                  |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |
| b3006            | \$ 14,138,867.41           | \$ 1,178,238.95                              |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |
| b3011.2          | \$ 121,925.07              | \$ 10,160.42                                 |   |             |             |           |
|                  |                            |  | \$ -  | \$ -        | \$ -        | \$ -      |

|         |                  |                 |             |             |             |           |      |  |
|---------|------------------|-----------------|-------------|-------------|-------------|-----------|------|--|
| b3011.5 | \$ 134,865.77    | \$ 11,238.81    |             |             |             |           |      |  |
|         |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      | \$ - |  |
| b2965   | \$ 1,358,939.80  | \$ 113,244.98   |             |             |             |           |      |  |
|         |                  |                 | \$ -        | \$ -        | \$ -        | \$ -      | \$ - |  |
| TOTAL   | \$ 19,236,169.11 | \$ 1,603,014.10 | \$ 2,222.93 | \$ 4,957.67 | \$ 6,666.24 | \$ 267.09 |      |  |

|                  |   |
|------------------|---|
| numbers in black | No change for project from previous posting     |
| numbers in red   | Value changed for project from previous posting |
| highlighted rows | New project                                     |



Attachment 6A – TrailCo Formula Rate Update Filing  
Attachment 6B – BG&E Formula Rate Update Filing  
Attachment 6C – MISO Formula Rate Update Filing  
Attachment 6D – ACE Formula Rate Update Filing  
Attachment 6E – Delmarva Formula Rate Update Filing  
Attachment 6F – PEPCO Formula Rate Update Filing  
Attachment 6G – PECO Formula Rate Update Filing  
Attachment 6H – CW Edison Formula Rate Update Filing  
Attachment 6I – Duquesne Formula Rate Update Filing  
Attachment 6J – Transource Pennsylvania LLC Formula Rate Update Filing

Attachment 6A – TrailCo Formula Rate Update Filing

Attachment 6B – BG&E Formula Rate Update Filing

Attachment 6C – MISO Formula Rate Update Filing

Attachment 6D – ACE Formula Rate Update Filing

Attachment 6E – Delmarva Formula Rate Update Filing

Attachment 6F – PEPCO Formula Rate Update Filing

Attachment 6G – PECO Formula Rate Update Filing



Attachment 6H – CW Edison Formula Rate Update Filing

Attachment 6I – Duquesne Formula Rate Update Filing

Attachment 6J – Transource Pennsylvania LLC Formula Rate Update Filing