

Attachment 1 (Derivation of ACE NITS Charge)

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2023

Line

1	Transmission Service Annual Revenue Requirement	\$	239,334,801
2	Less Total Schedule 12 TEC Included in Line (1)	\$	(10,887,200)
3	ACE Customer Share of Schedule 12 TEC included in Line 2	\$	6,085,062
4	Total Transmission Costs Borne by ACE Customers	<u>\$</u>	<u>234,532,663</u>
5	2023 ACE Network Service Peak		2,614
6	2023 Network Integration Transmission Service Rate (per MW Per Year)	<u>\$</u>	<u>89,721.75</u>

PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for ACE Projects

	Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2023 - May 2024 Annual Revenue Requirement per PJM website	ACE Zone Share per PJM Open Access Transmission Tariff	ACE Zone Charges
7	Upgrade AE portion of Delco Tap	b0265	\$ 440,819	89.87%	\$ 396,164
8	Replace Monroe 230/69 kV TXfms	b0276	\$ 676,180	91.28%	\$ 617,217
9	Reconductor Union - Corson 138 kV	b0211	\$ 1,149,032	65.23%	\$ 749,514
10	New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A	\$ 1,146,321	1.65%	\$ 18,914
11	New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A_dfax	\$ 1,146,321	81.71%	\$ 936,659
12	New 500/230kV Sub on Salem-East Windsor (< 500kV) portion ²	b0210.B	\$ 1,634,738	65.23%	\$ 1,066,340
13	Reconductor the existing Mickleton - Goucestr 230 kV circuit (AE portion)	b1398.5	\$ 421,928	0.00%	\$ -
14	Build second 230kV parallel from Mickleton to Gloucester	b1398.3.1	\$ 1,311,984	0.00%	\$ -
15	Upgrade to Mill T2 138/69 kV transformer	b1600	\$ 1,565,790	88.83%	\$ 1,390,891
16	Orchard-Cumberland Install 2nd 230 kV line	b0210.1	\$ 1,388,128	65.23%	\$ 905,476
17	Corson Upgrade 138kV Line trap	b0212	\$ 5,959	65.23%	\$ 3,887
Total			<u><u>\$10,887,200</u></u>		<u><u>\$6,085,062</u></u>

Attachment 2A – Atlantic City Electric Company Tariff Sheets

Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

Attachment 2C – Jersey Central Power & Light Company Tariff Sheets

Attachment 2D – Rockland Electric Company Tariff Sheets

Attachment 2A – Atlantic City Electric Company Tariff Sheets

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 5

**RATE SCHEDULE RS
(Residential Service)**

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.25	\$6.25
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.072877	\$0.066324
Excess kWh	\$0.085560	\$0.066324
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.035429	\$0.035429
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 11

**RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$11.90	\$11.90
Three Phase	\$13.84	\$13.84
Distribution Demand Charge (per kW)	\$3.27	\$2.68
Reactive Demand Charge	\$0.64	\$0.64
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.062158	\$0.055017
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$7.63	\$7.25
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be \$11.90 per month plus any applicable adjustment.

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE MGS-SEVC
(Monthly General Service - Secondary Electric Vehicle Charging)**AVAILABILITY**

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging ("DCFC") stations or sites at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts ("kW") of service capacity.

This Rate Schedule will be closed as of December 31, 2024. Any customers on this Rate Schedule at that time will be transferred to Monthly General Service Secondary in the following billing cycle.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
Distribution Demand Charge (per kW)	\$0.00	\$0.00
Reactive Demand Charge	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.109000	\$0.109000
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$7.63	\$7.25
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 14

**RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER **WINTER**
June Through September October Through May

Delivery Service Charges:

Customer Charge

Single Phase	\$17.56	\$17.56
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Three Phase	\$19.08	\$19.08
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Distribution Demand Charge (per kW)	\$1.90	\$1.49
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Reactive Demand Charge	\$0.47	\$0.47
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(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)	\$0.048255	\$0.046750
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Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
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Universal Service Fund	See Rider SBC
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Lifeline	See Rider SBC
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Uncollectible Accounts	See Rider SBC
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Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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CIEP Standby Fee (\$/kWh)	See Rider BGS
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Transmission Demand Charge	\$3.63	\$3.28
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(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
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Basic Generation Service Charge (\$/kWh)	See Rider BGS
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Regional Greenhouse Gas Initiative

Recovery Charge (\$/kWh)	See Rider RGGI
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Infrastructure Investment Program Charge	See Rider IIP
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Conservation Incentive Program Recovery Charge	See Rider CIP
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The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 17****RATE SCHEDULE AGS-SECONDARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$193.22
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Distribution Demand Charge (\$/kW)	\$12.44
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Reactive Demand (for each kvar over one-third of kW demand)	\$0.94
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Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
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Universal Service Fund	See Rider SBC
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Lifeline	See Rider SBC
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Uncollectible Accounts	See Rider SBC
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Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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CIEP Standby Fee (\$/kWh)	See Rider BGS
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Transmission Demand Charge (\$/kW)	\$6.91
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
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Basic Generation Service Charge (\$/kWh)	See Rider BGS
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Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
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Infrastructure Investment Program Charge	See Rider IIP
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Conservation Incentive Program Recovery Charge	See Rider CIP
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CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue:**Effective Date:****Issued by:**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 19****RATE SCHEDULE AGS-PRIMARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$744.15
Distribution Demand Charge (\$/kW)	\$9.86
Reactive Demand (for each kvar over one-third of kW demand)	\$0.74

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$6.46

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)**See Rider BGS****Basic Generation Service Charge (\$/kWh)****See Rider BGS****Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)****See Rider RGGI****Infrastructure Investment Program Charge****See Rider IIP****Conservation Incentive Program Recovery Charge****See Rider CIP****CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue:**Effective Date:****Issued by:**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29**

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3.84
5,000 – 9,000 kW	\$2.96
Greater than 9,000 kW	\$1.50

Reactive Demand (for each kvar over one-third of kW demand)

\$0.52

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$7.35

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue:**Effective Date:****Issued by:**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 29a**

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.98
5,000 – 9,000 kW	\$2.31
Greater than 9,000 kW	\$0.18

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$5.49

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service – Section IV Revised Sheet Replaces Revised Sheet No. 31

**RATE SCHEDULE DDC
(Direct Distribution Connection)**

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

Service and Demand (per day per connection)	\$0.163982
Energy (per day for each kW of effective load)	\$0.789839

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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Transmission Rate (\$/kWh)	\$0.011546
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
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Basic Generation Service Charge (\$/kWh)	See Rider BGS
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Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
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Infrastructure Investment Program Charge	See Rider IIP
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CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 44****RIDER STB-STANDBY SERVICE****(Applicable to MGS, AGS, TGS and SPP Rate Schedules)****AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONSStandby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u>	<u>Distribution Stand By Rate</u>
	<u>(\$/kW)</u>	<u>(\$/kW)</u>
MGS-Secondary and MGS-SEVC	\$0.78	\$0.18
MGS Primary	\$0.37	\$0.16
AGS Secondary	\$0.70	\$1.26
AGS Primary	\$0.66	\$1.00
TGS Sub Transmission	\$0.56	\$0.00
TGS Transmission	\$0.56	\$0.00

Date of Issue:**Effective Date:****Issued by:**

RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000323	0.000225	0.000154	0.000162	0.000132	0.000124	-	0.000097
TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.002811	0.001961	0.001345	0.001415	0.001157	0.001078	-	0.000846
PATH	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
PPL	0.000094	0.000071	0.000030	0.000052	0.000041	0.000035	-	0.000031
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022	0.000017	0.000007	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000031	0.000021	0.000015	0.000015	0.000013	0.000012	-	0.000010
JCP&L	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000013	0.000009	0.000010	0.000007	0.000007	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000037	0.000029	0.000012	0.000020	0.000016	0.000014	-	0.000012
AEP-East	0.000075	0.000052	0.000035	0.000037	0.000031	0.000029	-	0.000022
Silver Run	0.000329	0.000230	0.000157	0.000165	0.000135	0.000126	-	0.000099
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total	0.004327	0.003063	0.001953	0.002212	0.001792	0.001651	-	0.001320

Date of Issue:

Effective Date:

Issued by:

Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 76

B.P.U.N.J. No. 16 ELECTRIC

Superseding

XXX Revised Sheet No. 76

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in all months</u>	
	<u>Transmission Charges</u>	<u>Charges Including SUT</u>
RS	\$0.057428	\$0.061233
RHS	0.037541	0.040028
RLM On-Peak	0.124829	0.133099
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.047976	0.051154
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in each of the months of October through May</u>		<u>For usage in each of the months of June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
GLP	\$0.067068	\$0.071511	\$0.067343	\$0.071804
GLP Night Use	0.063526	0.067735	0.059237	0.063161
LPL-Sec. under 500 kW				
On-Peak	0.070936	0.075636	0.075223	0.080207
Off-Peak	0.063526	0.067735	0.059237	0.063161

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 79

B.P.U.N.J. No. 16 ELECTRIC

**Superseding
XXX Revised Sheet No. 79**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.....	\$ 1.6327
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.7409
Charge applicable in the months of October through May	\$ 1.6327
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.7409

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$ 142,957.59 per MW per year
EL05-121	\$ 77.54 per MW per month
FERC 680 & 715 Reallocation	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 52.61 per MW per month
Virginia Electric and Power Company	\$ 63.65 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 0.49 per MW per month
PPL Electric Utilities Corporation	\$ 181.69 per MW per month
American Electric Power Service Corporation	\$ 17.58 per MW per month
Atlantic City Electric Company	\$ 8.46 per MW per month
Delmarva Power and Light Company.....	\$ 1.28 per MW per month
Potomac Electric Power Company	\$ 2.70 per MW per month
Baltimore Gas and Electric Company	\$ 3.89 per MW per month
Jersey Central Power and Light	\$ 60.23 per MW per month
Mid Atlantic Interstate Transmission	\$ 18.06 per MW per month
PECO Energy Company	\$ 23.93 per MW per month
Silver Run Electric, Inc.	\$ 44.16 per MW per month
Northern Indiana Public Service Company	\$ 0.73 per MW per month
Commonwealth Edison Company	\$ 0.13 per MW per month
South First Energy Operating Company	\$ 0.66 per MW per month
Duquesne Light Company	\$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 12.4713
Charge including New Jersey Sales and Use Tax (SUT)	\$ 13.2975

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 83

B.P.U.N.J. No. 16 ELECTRIC

Superseding

XXX Revised Sheet No. 83

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ 142,957.59 per MW per year

EL05-121 \$ 77.54 per MW per month

FERC 680 & 715 Reallocation..... \$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges..... \$ 0.00 per MW per month

PJM Reliability Must Run Charge..... \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 52.61 per MW per month

Virginia Electric and Power Company \$ 63.65 per MW per month

Potomac-Appalachian Transmission Highline L.L.C. \$ 0.49 per MW per month

PPL Electric Utilities Corporation..... \$ 181.69 per MW per month

American Electric Power Service Corporation \$ 17.58 per MW per month

Atlantic City Electric Company \$ 8.46 per MW per month

Delmarva Power and Light Company \$ 1.28 per MW per month

Potomac Electric Power Company \$ 2.70 per MW per month

Baltimore Gas and Electric Company..... \$ 3.89 per MW per month

Jersey Central Power and Light \$ 60.23 per MW per month

Mid Atlantic Interstate Transmission..... \$ 18.06 per MW per month

PECO Energy Company..... \$ 23.93 per MW per month

Silver Run Electric, Inc..... \$ 44.16 per MW per month

Northern Indiana Public Service Company \$ 0.73 per MW per month

Commonwealth Edison Company \$ 0.13 per MW per month

South First Energy Operating Company..... \$ 0.66 per MW per month

Duquesne Light Company \$ 0.33 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 12.4713

Charge including New Jersey Sales and Use Tax (SUT) \$ 13.2975

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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80 Park Plaza, Newark, New Jersey 07102

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Effective:

Attachment 2C – Jersey Central Power & Light Tariff Company Tariff Sheets

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 42
Superseding XX Rev. Sheet No. 42

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **May 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002590** per KWH
VEPCO-TEC surcharge of **\$0.000261** per KWH
PATH-TEC surcharge of **\$0.000002** per KWH
AEP-East-TEC surcharge of **\$0.000069** per KWH
MAIT-TEC surcharge of **\$0.000079** per KWH
EL05-121-TEC surcharge of **\$0.000228** per KWH
SRE-TEC surcharge of **\$0.000200** per KWH
NIPSCO-TEC surcharge of **\$0.000002** per KWH
SFC-TEC surcharge of **\$0.000003** per KWH

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000254** per KWH
ACE-TEC surcharge of **\$0.000094** per KWH
PECO-TEC surcharge of **\$0.000073** per KWH
PPL-TEC surcharge of **\$0.000673** per KWH
Delmarva-TEC surcharge of **\$0.000005** per KWH
PEPCO-TEC surcharge of **\$0.000013** per KWH
BG&E-TEC surcharge of **\$0.000017** per KWH
COMED-TEC surcharge of **\$0.000000** Per KWH
Duquesne-TEC surcharge of **\$0.000000** Per KWH

3) BGS Reconciliation Charge per KWH: (\$0.000953) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 44

BPU No. 13 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 44

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **May 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PATH-TEC</u>	<u>AEP-East-TEC</u>
GS and GST	\$0.002590	\$0.000261	\$0.000002	\$0.000069
GP	\$0.001819	\$0.000183	\$0.000002	\$0.000049
GT	\$0.001743	\$0.000176	\$0.000001	\$0.000047
GT – High Tension Service	\$0.000525	\$0.000053	\$0.000000	\$0.000014

	<u>MAIT-TEC</u>	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>
GS and GST	\$0.000079	\$0.000228	\$0.000200	\$0.000002	\$0.000003
GP	\$0.000055	\$0.000160	\$0.000141	\$0.000001	\$0.000002
GT	\$0.000052	\$0.000154	\$0.000135	\$0.000001	\$0.000002
GT – High Tension Service	\$0.000016	\$0.000046	\$0.000041	\$0.000000	\$0.000001

Effective **September 1, 2023**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>
GS and GST	\$0.000254	\$0.000094	\$0.000073	\$0.000005
GP	\$0.000178	\$0.000066	\$0.000051	\$0.000004
GT	\$0.000174	\$0.000064	\$0.000049	\$0.000004
GT – High Tension Service	\$0.000050	\$0.000018	\$0.000014	\$0.000001

	<u>PPL-TEC</u>	<u>PEPCO-TEC</u>	<u>BG&E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>
GS and GST	\$0.000673	\$0.000013	\$0.000017	\$0.000000	\$0.000000
GP	\$0.000472	\$0.000009	\$0.000012	\$0.000000	\$0.000000
GT	\$0.000461	\$0.000009	\$0.000012	\$0.000000	\$0.000000
GT – High Tension Service	\$0.000132	\$0.000002	\$0.000003	\$0.000000	\$0.000000

4) BGS Reconciliation Charge per KWH: (\$0.000021) (includes Sales and Use Tax as provided in Rider SUT)
 The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-ups.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No. dated

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

Attachment 2D – Rockland Electric Company Tariff Sheets

Revised Leaf No. 83
Superseding Revised Leaf No. 83

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.515 ¢ per kWh	1.515 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @	1.480 ¢ per kWh	1.480 ¢ per kWh
-----------------	-----------------	-----------------

- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh@	0.789 ¢ per kWh	0.789 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh@	0.905 ¢ per kWh	0.905 ¢ per kWh

- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Summer Months*

Other Months

Peak

All kWh measured between 10:00
a.m. and 10:00 p.m., Monday
through Friday @

1.515 ¢ per kWh

1.515 ¢ per kWh

Off-Peak

All other kWh @

1.515 ¢ per kWh

1.515 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @

1.179 ¢ per kWh

1.179 ¢ per kWh

- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$2.41 per kW	\$2.41 per kW
Period II	All kW @	0.64 per kW	0.64 per kW
Period III	All kW @	2.41 per kW	2.41 per kW
Period IV	All kW @	0.64 per kW	0.64 per kW

<u>Usage Charge</u>			
Period I	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period II	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period III	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh
Period IV	All kWh @	0.404 ¢ per kWh	0.404 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.491 ¢ per kWh	0.491 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.973 ¢ per kWh during the billing months of October through May and 6.423 ¢ per kWh during the summer billing months, a Transmission Charge of 0.404 ¢ per kWh and a Transmission Surcharge of 0.491 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Robert Sanchez, President
Mahwah, New Jersey 07430

Attachment 3 – Proposed ACE Transmission Rate Design

Atlantic City Electric Company
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2023
Change in FERC Formual Based Rate

	2022 Booked Total Revenue (\$)	Annualized Transmission Revenue based on Current Billing Determinants (\$)	Transmission Peak Load Share (kW)	Transmission Revenue based on Peak Load Share (\$)	Increase/(Decrease) (\$)	(%)
Residential						
Residential	\$ 746,343,054	\$ 121,423,738	1,480,293	\$ 133,164,706	\$ 11,740,968	1.57%
Commercial and Industrial						
MGS Secondary*	\$ 199,114,419	\$ 28,936,906	381,126	\$ 34,285,464	\$ 5,348,558	2.69%
MGS Primary	\$ 14,292,147	\$ 1,236,529	13,746	\$ 1,236,567	\$ 38	0.00%
AGS Secondary	\$ 114,927,611	\$ 23,883,224	326,250	\$ 29,348,910	\$ 5,465,686	4.76%
AGS Primary	\$ 34,260,478	\$ 7,119,501	88,475	\$ 7,959,064	\$ 839,564	2.45%
TGS - Subtransmission	\$ 37,261,531	\$ 7,170,919	85,523	\$ 7,693,507	\$ 522,589	1.40%
TGS - Transmission	\$ 19,901,665	\$ 3,885,903	69,336	\$ 6,237,352	\$ 2,351,448	11.82%
SPL/CSL	\$ 22,469,975	\$ -	-	\$ -	\$ -	0.00%
DDC	\$ 1,000,014	\$ 134,202	1,801	\$ 162,015	\$ 27,813	2.78%
Subtotal Commercial and Industrial	\$ 443,227,839	\$ 72,367,183	966,257	\$ 86,922,879	\$ 14,555,696	3.28%
Total Jurisdiction	\$ 1,189,570,892	\$ 193,790,921	2,446,550	\$ 220,087,585	\$ 26,296,664	2.21%
Wholesale Transmission Rate		\$ 89.72				
Rate Including Regulatory Assessment		\$ 89.96				

*MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2023

Residential ("RS")

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
kWh	4,007,648,613	\$ 0.032305	\$ 0.030298	\$ 121,423,738	\$ 0.002930	\$ 0.033228	\$ 0.035429
Transmission Rate Change				\$ 11,740,968			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2023

Monthly General Service - Secondary (MGS Secondary)*

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
<u>Demand</u>							
SUM > 3 KW	1,912,222	\$ 6.48	\$ 6.08	\$ 11,626,310	\$ 1.080000	\$ 7.16	\$ 7.63
WIN > 3 KW	3,026,328	\$ 6.10	\$ 5.72	\$ 17,310,596	\$ 1.080000	\$ 6.80	\$ 7.25
TOTAL KW	<u>4,938,550</u>			<u>\$ 28,936,906</u>			
Transmission Rate Change				\$ 5,348,558			

*MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2023

Monthly General Service - Primary (MGS Primary)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
<u>Demand</u>							
SUM > 3 KW	188,163	\$ 3.63	\$ 3.40	\$ 639,754	\$ -	\$ 3.40	\$ 3.63
WIN > 3 KW	193,758	\$ 3.28	\$ 3.08	\$ 596,775	\$ -	\$ 3.08	\$ 3.28
TOTAL KW	<u>381,921</u>			<u>\$ 1,236,529</u>			
Transmission Rate Change				\$ 38			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2023

Annual General Service Secondary (AGS Secondary)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	4,531,921	\$ 5.62	\$ 5.27	\$ 23,883,224	\$ 1.21	\$ 6.48	\$ 6.91
Transmission Rate Change				\$ 5,465,686			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2023

Annual General Service Primary (AGS Primary)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,313,561	\$ 5.78	\$ 5.42	\$ 7,119,501	\$ 0.64	\$ 6.06	\$ 6.46
Transmission Rate Change				\$ 839,564			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2023

Sub Transmission General Service (TGS)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,116,966	\$ 6.85	\$ 6.42	\$ 7,170,919	\$ 0.47	\$ 6.89	\$ 7.35
Transmission Rate Change				\$ 522,589			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2023

Transmission General Service (TGS)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,210,562	\$ 3.42	\$ 3.21	\$ 3,885,903	\$ 1.94	\$ 5.15	\$ 5.49
Transmission Rate Change				\$ 2,351,448			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2023

Street and Private Lighting (SPL)

Contributed Street Lighting (CSL)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Kilowatthour charge Annual	69,233,982	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Rate Change				\$ -	\$ -		

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2023

Direct Distribution Connection (DDC)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Kilowatthour charge							
Annual	14,961,165	\$ 0.009564	\$ 0.008970	\$ 134,202	\$ 0.001859	\$ 0.010829	\$ 0.011546
Transmission Rate Change				\$ 27,813			

Atlantic City Electric Company
Standby Rate Development
Formula Rate Effective September 1, 2023

Rate Schedule	Demand Rates (\$/kW)		Standby Rates (\$/kW)		Transmission
	Transmission		Transmission		Standby Factor
MGS Secondary	\$	7.63	\$	0.78	0.101604278
MGS Primary	\$	3.63	\$	0.37	0.101604278
AGS Secondary	\$	6.91	\$	0.70	0.101604278
AGS Primary	\$	6.46	\$	0.66	0.101604278
TGS Transmission	\$	5.49	\$	0.56	0.101604278

Attachment 4A – Translation of 2023/2024 Schedule 12 Charges into Rates – ACE
Attachment 4B – Translation of 2023/2024 Schedule 12 Charges into Rates – PSE&G
Attachment 4C – Translation of 2023/2024 Schedule 12 Charges into Rates – JCP&L
Attachment 4D – Translation of 2023/2024 Schedule 12 Charges into Rates – RECO

Attachment 4A – Translation of 2023/2024 Schedule 12 Charges into Rates – ACE

Project Transmission Enhancement Charge - TEC Surcharge

	Rate Class							
	<u>RS</u>	<u>MGS Secondary & MGS-SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000323	0.000225	0.000154	0.000162	0.000132	0.000124	-	0.000097
TrAILCo	0.000275	0.000192	0.000131	0.000138	0.000113	0.000104	-	0.000082
PSE&G	0.002811	0.001961	0.001345	0.001415	0.001157	0.001078	-	0.000846
PATH	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
PPL	0.000095	0.000066	0.000046	0.000048	0.000039	0.000036	-	0.000029
PECO	0.000216	0.000150	0.000103	0.000109	0.000088	0.000083	-	0.000065
Pepco	0.000022	0.000016	0.000011	0.000012	0.000010	0.000009	-	0.000006
MAIT	0.000031	0.000021	0.000015	0.000015	0.000013	0.000012	-	0.000010
JCP&L	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000013	0.000009	0.000010	0.000007	0.000007	-	0.000005
Delmarva	0.000010	0.000006	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000041	0.000028	0.000019	0.000020	0.000017	0.000015	-	0.000012
AEP - East	0.000075	0.000052	0.000035	0.000037	0.000031	0.000029	-	0.000022
Silver Run	0.000329	0.000230	0.000157	0.000165	0.000135	0.000126	-	0.000099
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total Effective @ 6/1/2023	0.004262	0.002970	0.002035	0.002141	0.001752	0.001631	-	0.001281

	Rate Class							
	<u>RS</u>	<u>MGS Secondary & MGS-SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000323	0.000225	0.000154	0.000162	0.000132	0.000124	-	0.000097
TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.002811	0.001961	0.001345	0.001415	0.001157	0.001078	-	0.000846
PATH	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
PPL	0.000094	0.000071	0.000030	0.000052	0.000041	0.000035	-	0.000031
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022	0.000017	0.000007	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000031	0.000021	0.000015	0.000015	0.000013	0.000012	-	0.000010
JCP&L	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000013	0.000009	0.000010	0.000007	0.000007	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000037	0.000029	0.000012	0.000020	0.000016	0.000014	-	0.000012
AEP - East	0.000075	0.000052	0.000035	0.000037	0.000031	0.000029	-	0.000022
Silver Run	0.000329	0.000230	0.000157	0.000165	0.000135	0.000126	-	0.000099
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total Proposed TEC Effective 9/1/2023	0.004327	0.003063	0.001953	0.002212	0.001792	0.001651	-	0.001320

Atlantic City Electric Company

Proposed TrAIL CO Projects Transmission Enhancement Charge (TrAIL Co Project-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	180,178
	\$	180,178

2023 ACE Zone Transmission Peak Load (MW)	2,614
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Transmission Enhancement Rate (\$/MW)	\$	68.93
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 1,224,403	3,920,176,482	\$ 0.000312	\$ 0.000313	\$ 0.000334
MGS Secondary	381	\$ 315,243	1,327,145,403	\$ 0.000238	\$ 0.000239	\$ 0.000255
MGS Primary	14	\$ 11,370	113,877,100	\$ 0.000100	\$ 0.000100	\$ 0.000107
AGS Secondary	326	\$ 269,853	1,553,445,385	\$ 0.000174	\$ 0.000174	\$ 0.000186
AGS Primary	88	\$ 73,181	546,241,003	\$ 0.000134	\$ 0.000134	\$ 0.000143
TGS	155	\$ 128,089	1,095,495,232	\$ 0.000117	\$ 0.000117	\$ 0.000125
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 1,490	14,674,061	\$ 0.000102	\$ 0.000102	\$ 0.000109
	2,447	\$ 2,023,629	8,640,272,238			

Atlantic City Electric Company

Proposed PPL Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	50,975
	\$	50,975

2023 ACE Zone Transmission Peak Load (MW) 2,614

Transmission Enhancement Rate (\$/MW) \$ 19.50

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 346,405	3,920,176,482	\$ 0.000088	\$ 0.000088	\$ 0.000094
MGS Secondary	381	\$ 89,188	1,327,145,403	\$ 0.000067	\$ 0.000067	\$ 0.000071
MGS Primary	14	\$ 3,217	113,877,100	\$ 0.000028	\$ 0.000028	\$ 0.000030
AGS Secondary	326	\$ 76,346	1,553,445,385	\$ 0.000049	\$ 0.000049	\$ 0.000052
AGS Primary	88	\$ 20,704	546,241,003	\$ 0.000038	\$ 0.000038	\$ 0.000041
TGS	155	\$ 36,239	1,095,495,232	\$ 0.000033	\$ 0.000033	\$ 0.000035
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 421	14,674,061	\$ 0.000029	\$ 0.000029	\$ 0.000031
	2,447	\$ 572,519	8,640,272,238			

Atlantic City Electric Company

Proposed PECO Projects Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	122,252
	\$	122,252

2023 ACE Zone Transmission Peak Load (MW) 2,614

Transmission Enhancement Rate (\$/MW) \$ 46.77

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 830,767	3,920,176,482	\$ 0.000212	\$ 0.000213	\$ 0.000227
MGS Secondary	381	\$ 213,895	1,327,145,403	\$ 0.000161	\$ 0.000161	\$ 0.000172
MGS Primary	14	\$ 7,715	113,877,100	\$ 0.000068	\$ 0.000068	\$ 0.000073
AGS Secondary	326	\$ 183,097	1,553,445,385	\$ 0.000118	\$ 0.000118	\$ 0.000126
AGS Primary	88	\$ 49,654	546,241,003	\$ 0.000091	\$ 0.000091	\$ 0.000097
TGS	155	\$ 86,910	1,095,495,232	\$ 0.000079	\$ 0.000079	\$ 0.000084
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 1,011	14,674,061	\$ 0.000069	\$ 0.000069	\$ 0.000074
	2,447	\$ 1,373,048	8,640,272,238			

Atlantic City Electric Company

Proposed PEPCO Projects Transmission Enhancement Charge (PEPCO Project-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	12,251
	\$	12,251

2023 ACE Zone Transmission Peak Load (MW) 2,614

Transmission Enhancement Rate (\$/MW) \$ 4.69

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 83,255	3,920,176,482	\$ 0.000021	\$ 0.000021	\$ 0.000022
MGS Secondary	381	\$ 21,435	1,327,145,403	\$ 0.000016	\$ 0.000016	\$ 0.000017
MGS Primary	14	\$ 773	113,877,100	\$ 0.000007	\$ 0.000007	\$ 0.000007
AGS Secondary	326	\$ 18,349	1,553,445,385	\$ 0.000012	\$ 0.000012	\$ 0.000013
AGS Primary	88	\$ 4,976	546,241,003	\$ 0.000009	\$ 0.000009	\$ 0.000010
TGS	155	\$ 8,710	1,095,495,232	\$ 0.000008	\$ 0.000008	\$ 0.000009
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 101	14,674,061	\$ 0.000007	\$ 0.000007	\$ 0.000007
	2,447	\$ 137,599	8,640,272,238			

Atlantic City Electric Company

Proposed DPL Projects Transmission Enhancement Charge (DPL Project-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	4,986
	\$	4,986

2023 ACE Zone Transmission Peak Load (MW) 2,614

Transmission Enhancement Rate (\$/MW) \$ 1.91

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 33,882	3,920,176,482	\$ 0.000009	\$ 0.000009	\$ 0.000010
MGS Secondary	381	\$ 8,724	1,327,145,403	\$ 0.000007	\$ 0.000007	\$ 0.000007
MGS Primary	14	\$ 315	113,877,100	\$ 0.000003	\$ 0.000003	\$ 0.000003
AGS Secondary	326	\$ 7,467	1,553,445,385	\$ 0.000005	\$ 0.000005	\$ 0.000005
AGS Primary	88	\$ 2,025	546,241,003	\$ 0.000004	\$ 0.000004	\$ 0.000004
TGS	155	\$ 3,545	1,095,495,232	\$ 0.000003	\$ 0.000003	\$ 0.000003
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 41	14,674,061	\$ 0.000003	\$ 0.000003	\$ 0.000003
	2,447	\$ 55,999	8,640,272,238			

Atlantic City Electric Company

Proposed BG&E Projects Transmission Enhancement Charge (BG&E Project-TEC Surcharge) effective September 1, 2023
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	20,152
	\$	20,152

2023 ACE Zone Transmission Peak Load (MW) 2,614

Transmission Enhancement Rate (\$/MW) \$ 7.71

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 136,946	3,920,176,482	\$ 0.000035	\$ 0.000035	\$ 0.000037
MGS Secondary	381	\$ 35,259	1,327,145,403	\$ 0.000027	\$ 0.000027	\$ 0.000029
MGS Primary	14	\$ 1,272	113,877,100	\$ 0.000011	\$ 0.000011	\$ 0.000012
AGS Secondary	326	\$ 30,182	1,553,445,385	\$ 0.000019	\$ 0.000019	\$ 0.000020
AGS Primary	88	\$ 8,185	546,241,003	\$ 0.000015	\$ 0.000015	\$ 0.000016
TGS	155	\$ 14,326	1,095,495,232	\$ 0.000013	\$ 0.000013	\$ 0.000014
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 167	14,674,061	\$ 0.000011	\$ 0.000011	\$ 0.000012
	2,447	\$ 226,336	8,640,272,238			

Atlantic City Electric Company

Proposed CW Edison Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	196
	\$	196

2023 ACE Zone Transmission Peak Load (MW) 2,614

Transmission Enhancement Rate (\$/MW) \$ 0.08

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 1,333	3,920,176,482	\$ -	\$ -	\$ -
MGS Secondary	381	\$ 343	1,327,145,403	\$ -	\$ -	\$ -
MGS Primary	14	\$ 12	113,877,100	\$ -	\$ -	\$ -
AGS Secondary	326	\$ 294	1,553,445,385	\$ -	\$ -	\$ -
AGS Primary	88	\$ 80	546,241,003	\$ -	\$ -	\$ -
TGS	155	\$ 139	1,095,495,232	\$ -	\$ -	\$ -
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 2	14,674,061	\$ -	\$ -	\$ -
	2,447	\$ 2,203	8,640,272,238			

Atlantic City Electric Company

Proposed Duquesne Projects Transmission Enhancement Charge (Duquesne Surcharge) effective September 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2023

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	968
	\$	968

2023 ACE Zone Transmission Peak Load (MW) 2,614

Transmission Enhancement Rate (\$/MW) \$ 0.37

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2023 - May 2024 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,480	\$ 6,580	3,920,176,482	\$ 0.000002	\$ 0.000002	\$ 0.000002
MGS Secondary	381	\$ 1,694	1,327,145,403	\$ 0.000001	\$ 0.000001	\$ 0.000001
MGS Primary	14	\$ 61	113,877,100	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Secondary	326	\$ 1,450	1,553,445,385	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Primary	88	\$ 393	546,241,003	\$ 0.000001	\$ 0.000001	\$ 0.000001
TGS	155	\$ 688	1,095,495,232	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	69,217,571	\$ -	\$ -	\$ -
DDC	2	\$ 8	14,674,061	\$ 0.000001	\$ 0.000001	\$ 0.000001
	2,447	\$ 10,876	8,640,272,238			

Attachment 4B – Translation of 2023/2024 Schedule 12 Charges into Rates – PSE&G

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024

Calculation of costs and monthly PJM charges for Allegheny TRAILCo Projects

TEC Charges for June 2023 - May 2024 \$ 6,406,078.71
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,147.0
Term (Months) 12
OATT rate \$ 52.61 /MW/month all values show w/o NJ SUT
converted to \$/MW/yr = \$ 631.32 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge in \$/MWh	\$ 0.242266	\$ 0.158375	\$ 0.526586	\$ -	\$ -	\$ 0.202382	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000242	\$ 0.000158	\$ 0.000527	\$ -	\$ -	\$ 0.000202	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 4,869,371	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.1864 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.19 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 4,962,872	unrounded	= (6) * (3)
8	Difference due to rounding	\$ 93,501	unrounded	= (7) - (4)

Calculation of costs and monthly PJM charges for BG&E

all values show w/o NJ SUT

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 360,043	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0138 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.01 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 261,204	unrounded	= (6) * (3)
8	Difference due to rounding	\$ (98,839)	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP
Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for PPL Projects

TEC Charges for June 2023 - May 2024 \$ 22,123,382.78
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,147.0
Term (Months) 12
OATT rate \$ 181.69 /MW/month
converted to \$/MW/yr = \$ 2,180.28 /MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge in \$/MWh	\$ 0.836673	\$ 0.546951	\$ 1.818578	\$ -	\$ -	\$ 0.698933	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000837	\$ 0.000547	\$ 0.001819	\$ -	\$ -	\$ 0.000699	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW			= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh			= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded		= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 16,816,500	unrounded		= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.6438 /MWh	unrounded		= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.64 /MWh	rounded to 2 decimal places		= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 16,717,044	unrounded		= (6) * (3)
8	Difference due to rounding	\$ (99,456)	unrounded		= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP**Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024****Calculation of costs and monthly PJM charges for ACE Projects**

TEC Charges for June 2023 - May 2024 \$ 1,030,590.53
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,147.0
Term (Months) 12
OATT rate \$ 8.46 /MW/month
converted to \$/MW/yr = \$ 101.52 /MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 0.038958	\$ 0.025468	\$ 0.084678	\$ -	\$ -	\$ 0.032544	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000039	\$ 0.000025	\$ 0.000085	\$ -	\$ -	\$ 0.000033	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW							= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh							= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded						= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 783,024	unrounded						= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0300 /MWh	unrounded						= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.03 /MWh	rounded to 2 decimal places						= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 783,611	unrounded						= (6) * (3)
8	Difference due to rounding	\$ 588	unrounded						= (7) - (4)

Calculation of costs and monthly PJM charges for Delmarva Projects

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy charge								
in \$/MWh	\$ 0.005894	\$ 0.003853	\$ 0.012812	\$ -	\$ -	\$ 0.004924	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000006	\$ 0.000004	\$ 0.000013	\$ -	\$ -	\$ 0.000005	\$ -	\$ -

1	Total BGS-RSCP eligible Trans Obl	7,713.0 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP eligible energy @ cust	24,794,447.9 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP eligible energy @ trans nodes	26,120,380.6 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 118,472	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0045 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded	= (6) * (3)
8	Difference due to rounding	\$ (118,472)	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2023 to May 2024
Calculation of costs and monthly PJM charges for PEPCO Projects

TEC Charges for June 2023 - May 2024 \$ 328,876.41
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,147.0
Term (Months) 12
OATT rate \$ 2.70 /MW/month all values show w/o NJ SUT
converted to \$/MW/yr = \$ 32.40 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 0.012433	\$ 0.008128	\$ 0.027025	\$ -	\$ -	\$ 0.010386	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000012	\$ 0.000008	\$ 0.000027	\$ -	\$ -	\$ 0.000010	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW				= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh				= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded			= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 249,901	unrounded			= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0096 /MWh	unrounded			= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.01 /MWh	rounded to 2 decimal places			= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 261,204	unrounded			= (6) * (3)
8	Difference due to rounding	\$ 11,303	unrounded			= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 -- Transmission Enhancement Charges for June 2023 - May 2024

Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

TEC Charges for June 2023 - May 2024	\$ 2,914,073.44	
PSE&G Zonal Transmission Load for Effective Yr. (MW)	10,147.0	
Term (Months)	12	
OATT rate	\$ 23.93 /MW/month	all values show w/o NJ SUT
converted to \$/MW/yr =	\$ 287.16 /MW/yr	

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy Charge								
in \$/MWh	\$ 0.110196	\$ 0.072038	\$ 0.239521	\$ -	\$ -	\$ 0.092055	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000110	\$ 0.000072	\$ 0.000240	\$ -	\$ -	\$ 0.000092	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,713.0 MW			= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,794,447.9 MWh			= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,120,380.6 MWh	unrounded		= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 2,214,865	unrounded		= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0848 /MWh	unrounded		= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.08 /MWh	rounded to 2 decimal places		= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 2,089,630	unrounded		= (6) * (3)
8	Difference due to rounding	\$ (125,235)	unrounded		= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP
Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May
2024 Calculation of costs and monthly PJM charges for Commonwealth Edison

TEC Charges for June 2023 - May 2024 \$ 15,296.17
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,147.0
Term (Months) 12
OATT rate \$ 0.13 /MW/month all values show w/o NJ SUT
converted to \$/MW/yr = \$ 1.56 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy charge								
in \$/MWh	\$ 0.000599	\$ 0.000391	\$ 0.001301	\$ -	\$ -	\$ 0.000500	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000001	\$ -	\$ 0.000001	\$ -	\$ -	\$ 0.000001	\$ -	\$ -

Line #

1	Total BGS-RSCP eligible Trans Obl	7,713.0 MW				= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP eligible energy @ cust	24,794,447.9 MWh				= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP eligible energy @ trans nodes	26,120,380.6 MWh	unrounded			= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 12,032	unrounded			= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0005 /MWh	unrounded			= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places			= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded			= (6) * (3)
8	Difference due to rounding	\$ (12,032)	unrounded			= (7) - (4)

TEC Charges for June 2023 - May 2024	\$	40,494.58	
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,147.0	
Term (Months)		12	
OATT rate	\$	0.33 /MW/month	all values show w/o NJ SUT
converted to \$/MW/yr =	\$	3.96 /MW/yr	

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,894.7	21.0	65.1	0.0	0.0	3.0	0.0	0.0
Total Annual Energy - MWh	12,755,055.7	83,711.1	78,047.9	544.0	11.0	9,358.3	138,755.0	301,990.0
Energy charge								
in \$/MWh	\$ 0.001520	\$ 0.000993	\$ 0.003303	\$ -	\$ -	\$ 0.001269	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000002	\$ 0.000001	\$ 0.000003	\$ -	\$ -	\$ 0.000001	\$ -	\$ -

1	Total BGS-RSCP eligible Trans Obl	7,713.0 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP eligible energy @ cust	24,794,447.9 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP eligible energy @ trans nodes	26,120,380.6 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 30,543	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0012 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded	= (6) * (3)
8	Difference due to rounding	\$ (30,543)	unrounded	= (7) - (4)

Attachment 4C – Translation of 2023/2024 Schedule 12 Charges into Rates – JCP&L

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed Trailco Project Transmission Enhancement Charge (Trailco-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved Trailco Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2023 - May 2024

2023/2024 Average Monthly Trailco-TEC Costs Allocated to JCP&L Zone	\$375,732.74	(1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90	
Trailco-Transmission Enhancement Rate (\$/MW-month)	\$61.37	

September 1, 2023					
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	Trailco-TEC Surcharge (\$/kWh)	Trailco-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,267.0	\$3,878,534	16,289,286,665	\$0.000238	\$0.000254
Primary	362.6	\$267,039	1,596,796,544	\$0.000167	\$0.000178
Transmission @ 34.5 kV	329.5	\$242,608	1,489,382,386	\$0.000163	\$0.000174
Transmission @ 230 kV	22.4	\$16,519	353,935,879	\$0.000047	\$0.000050
Total	5,981.5	\$4,404,701	19,729,401,475		

(1) Cost Allocation of Trailco Project Schedule 12 Charges to JCP&L Zone for 2023/2024

(2) Based on Trailco Project costs from June 2023 through May 2024

(3) September 2023 through August 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,342,892	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,991,332	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,040.80	MW
4	Trailco-Transmission Enhancement Costs	\$3,712,247	= Line 3 x \$61.37 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.22	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed BG&E Project Transmission Enhancement Charge (BG&E-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved BG&E Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2023 - May 2024

2023/2024 Average Monthly BG&E-TEC Costs Allocated to JCP&L Zone	\$25,650.46	(1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90	
BG&E-Transmission Enhancement Rate (\$/MW-month)	\$4.19	

September 1, 2023

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	BG&E-TEC Surcharge (\$/kWh)	BG&E-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,267.0	\$264,779	16,289,286,665	\$0.000016	\$0.000017
Primary	362.6	\$18,230	1,596,796,544	\$0.000011	\$0.000012
Transmission @ 34.5 kV	329.5	\$16,562	1,489,382,386	\$0.000011	\$0.000012
Transmission @ 230 kV	22.4	\$1,128	353,935,879	\$0.000003	\$0.000003
Total	5,981.5	\$300,699	19,729,401,475		

(1) Cost Allocation of BG&E Project Schedule 12 Charges to JCP&L Zone for 2023/2024

(2) Based on BG&E Project costs from June 2023 through May 2024

(3) September 2023 through August 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,342,892	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,991,332	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,040.80	MW
4	BG&E-Transmission Enhancement Costs	\$253,451	= Line 3 x \$4.19 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.01	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed PPL Project Transmission Enhancement Charge (PPL-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved PPL Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2023 - May 2024

2023/2024 Average Monthly PPL-TEC Costs Allocated to JCP&L Zone	\$995,683.84	(1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90	
PPL-Transmission Enhancement Rate (\$/MW-month)	\$162.62	

September 1, 2023

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PPL-TEC Surcharge (\$/kWh)	PPL-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,267.0	\$10,278,034	16,289,286,665	\$0.000631	\$0.000673
Primary	362.6	\$707,648	1,596,796,544	\$0.000443	\$0.000472
Transmission @ 34.5 kV	329.5	\$642,906	1,489,382,386	\$0.000432	\$0.000461
Transmission @ 230 kV	22.4	\$43,776	353,935,879	\$0.000124	\$0.000132
Total	5,981.5	\$11,672,364	19,729,401,475		

(1) Cost Allocation of PPL Project Schedule 12 Charges to JCP&L Zone for 2023/2024

(2) Based on PPL Project costs from June 2023 through May 2024

(3) September 2023 through August 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,342,892 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,991,332 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,040.80 MW
4	PPL-Transmission Enhancement Costs	\$9,836,819 = Line 3 x \$162.62 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.58 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed ACE Project Transmission Enhancement Charge (ACE-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2023 - May 2024

2023/2024 Average Monthly ACE-TEC Costs Allocated to JCP&L Zone	\$139,418.11	(1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90	
ACE-Transmission Enhancement Rate (\$/MW-month)	\$22.77	

September 1, 2023

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	ACE-TEC Surcharge (\$/kWh)	ACE-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,267.0	\$1,439,156	16,289,286,665	\$0.000088	\$0.000094
Primary	362.6	\$99,087	1,596,796,544	\$0.000062	\$0.000066
Transmission @ 34.5 kV	329.5	\$90,021	1,489,382,386	\$0.000060	\$0.000064
Transmission @ 230 kV	22.4	\$6,130	353,935,879	\$0.000017	\$0.000018
Total	5,981.5	\$1,634,393	19,729,401,475		

(1) Cost Allocation of ACE Project Schedule 12 Charges to JCP&L Zone for 2023/2024

(2) Based on ACE Project costs from June 2023 through May 2024

(3) September 2023 through August 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,342,892	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,991,332	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,040.80	MW
4	ACE-Transmission Enhancement Costs	\$1,377,348	= Line 3 x \$22.77 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.08	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed Delmarva Project Transmission Enhancement Charge (Delmarva-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved Delmarva Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2023 - May 2024

2023/2024 Average Monthly Delmarva-TEC Costs Allocated to JCP&L Zone	\$8,568.47 (1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90
Delmarva-Transmission Enhancement Rate (\$/MW-month)	\$1.40

September 1, 2023

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	Delmarva-TEC Surcharge (\$/kWh)	Delmarva-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,267.0	\$88,449	16,289,286,665	\$0.000005	\$0.000005
Primary	362.6	\$6,090	1,596,796,544	\$0.000004	\$0.000004
Transmission @ 34.5 kV	329.5	\$5,533	1,489,382,386	\$0.000004	\$0.000004
Transmission @ 230 kV	22.4	\$377	353,935,879	\$0.000001	\$0.000001
Total	5,981.5	\$100,448	19,729,401,475		

(1) Cost Allocation of Delmarva Project Schedule 12 Charges to JCP&L Zone for 2023/2024

(2) Based on Delmarva Project costs from June 2023 through May 2024

(3) September 2023 through August 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,342,892 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,991,332 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,040.80 MW
4	Delmarva-Transmission Enhancement Costs	\$84,685 = Line 3 x \$1.4 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed PEPCO Project Transmission Enhancement Charge (PEPCO-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved PEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2023 - May 2024

2023/2024 Average Monthly PEPCO-TEC Costs Allocated to JCP&L Zone	\$18,776.56 (1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90
PEPCO-Transmission Enhancement Rate (\$/MW-month)	\$3.07

September 1, 2023

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PEPCO-TEC Surcharge (\$/kWh)	PEPCO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,267.0	\$193,823	16,289,286,665	\$0.000012	\$0.000013
Primary	362.6	\$13,345	1,596,796,544	\$0.000008	\$0.000009
Transmission @ 34.5 kV	329.5	\$12,124	1,489,382,386	\$0.000008	\$0.000009
Transmission @ 230 kV	22.4	\$826	353,935,879	\$0.000002	\$0.000002
Total	5,981.5	\$220,117	19,729,401,475		

(1) Cost Allocation of PEPCO Project Schedule 12 Charges to JCP&L Zone for 2023/2024

(2) Based on PEPCO Project costs from June 2023 through May 2024

(3) September 2023 through August 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,342,892 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,991,332 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,040.80 MW
4	PEPCO-Transmission Enhancement Costs	\$185,703 = Line 3 x \$3.07 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.01 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed PECO Project Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved PECO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2023 - May 2024

2023/2024 Average Monthly PECO-TEC Costs Allocated to JCP&L Zone	\$107,047.16	(1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90	
PECO-Transmission Enhancement Rate (\$/MW-month)	\$17.48	

September 1, 2023

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PECO-TEC Surcharge (\$/kWh)	PECO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,267.0	\$1,105,004	16,289,286,665	\$0.000068	\$0.000073
Primary	362.6	\$76,080	1,596,796,544	\$0.000048	\$0.000051
Transmission @ 34.5 kV	329.5	\$69,120	1,489,382,386	\$0.000046	\$0.000049
Transmission @ 230 kV	22.4	\$4,706	353,935,879	\$0.000013	\$0.000014
Total	5,981.5	\$1,254,910	19,729,401,475		

(1) Cost Allocation of PECO Project Schedule 12 Charges to JCP&L Zone for 2023/2024

(2) Based on PECO Project costs from June 2023 through May 2024

(3) September 2023 through August 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,342,892	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,991,332	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,040.80	MW
4	PECO-Transmission Enhancement Costs	\$1,057,358	= Line 3 x \$17.48 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.06	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed CW Edison Project Transmission Enhancement Charge (CW Edison-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved CW Edison Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2023 - May 2024

2023/2024 Average Monthly CW Edison-TEC Costs Allocated to JCP&L Zone	\$566.52 (1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90
CW Edison-Transmission Enhancement Rate (\$/MW-month)	\$0.09

September 1, 2023					
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	CW Edison-TEC Surcharge (\$/kWh)	CW Edison-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,267.0	\$5,848	16,289,286,665	\$0.000000	\$0.000000
Primary	362.6	\$403	1,596,796,544	\$0.000000	\$0.000000
Transmission @ 34.5 kV	329.5	\$366	1,489,382,386	\$0.000000	\$0.000000
Transmission @ 230 kV	22.4	\$25	353,935,879	\$0.000000	\$0.000000
Total	5,981.5	\$6,641	19,729,401,475		

(1) Cost Allocation of CW Edison Project Schedule 12 Charges to JCP&L Zone for 2023/2024

(2) Based on CW Edison Project costs from June 2023 through May 2024

(3) September 2023 through August 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,342,892 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,991,332 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,040.80 MW
4	CW Edison-Transmission Enhancement Costs	\$5,444 = Line 3 x \$0.09 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed Duquesne Project Transmission Enhancement Charge (Duquesne-TEC Surcharge) effective September 1, 2023

To reflect FERC-approved Duquesne Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2023 - May 2024

2023/2024 Average Monthly Duquesne-TEC Costs Allocated to JCP&L Zone	\$0.00 (1)
2023 JCP&L Zone Transmission Peak Load (MW)	6,122.90
Duquesne-Transmission Enhancement Rate (\$/MW-month)	\$0.00

September 1, 2023					
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	Duquesne-TEC Surcharge (\$/kWh)	Duquesne-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,267.0	\$0	16,289,286,665	\$0.000000	\$0.000000
Primary	362.6	\$0	1,596,796,544	\$0.000000	\$0.000000
Transmission @ 34.5 kV	329.5	\$0	1,489,382,386	\$0.000000	\$0.000000
Transmission @ 230 kV	22.4	\$0	353,935,879	\$0.000000	\$0.000000
Total	5,981.5	\$0	19,729,401,475		

(1) Cost Allocation of Duquesne Project Schedule 12 Charges to JCP&L Zone for 2023/2024

(2) Based on Duquesne Project costs from June 2023 through May 2024

(3) September 2023 through August 2024

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,342,892 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	16,991,332 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,040.80 MW
4	Duquesne-Transmission Enhancement Costs	\$0 = Line 3 x \$0 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 4D – Translation of 2023/2024 Schedule 12 Charges into Rates – RECO

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (TrAILCo) effective September 1, 2023

To reflect FERC-approved TrAILCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2023 - May 2024

2023 Average Monthly TrAILCo-TEC Costs Allocated to RECO	\$	21,345	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	45.85	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$21,345 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2023 - August 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 166,741	730,214,000	\$ 0.00023	\$ 0.00025
SC2 Secondary	111.5	23.96%	\$ 61,361	500,002,000	\$ 0.00012	\$ 0.00013
SC2 Primary	14.7	3.16%	\$ 8,086	57,274,000	\$ 0.00014	\$ 0.00015
SC3	0.1	0.02%	\$ 62	339,000	\$ 0.00018	\$ 0.00019
SC4	0.0	0.00%	\$ -	6,481,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,458,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 19,888	246,168,000	\$ 0.00008	\$ 0.00009
Total	465.5 (2)	100.00%	\$ 256,138	1,545,936,000		

(1) Attachment 5A - Cost Allocation of TrAILCo Schedule 12 Charges to RECO Zone for June 2023 - May 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,239,980	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 236,254.68	= Line 3 x \$45.85 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.21	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (BG&E) effective September 1, 2023

To reflect FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2023 - May 2024

2023 Average Monthly BG&E-TEC Costs Allocated to RECO	\$	1,491	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	3.20	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$1,491 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2023 - August 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 11,647	730,214,000	\$ 0.00002	\$ 0.00002
SC2 Secondary	111.5	23.96%	\$ 4,286	500,002,000	\$ 0.00001	\$ 0.00001
SC2 Primary	14.7	3.16%	\$ 565	57,039,000	\$ 0.00001	\$ 0.00001
SC3	0.1	0.02%	\$ 4	339,000	\$ 0.00001	\$ 0.00001
SC4	0.0	0.00%	\$ -	6,481,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,458,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 1,389	246,168,000	\$ 0.00001	\$ 0.00001
Total	465.5 (2)	100.00%	\$ 17,891	1,545,701,000		

(1) Attachment 5B - Cost Allocation of BG&E Schedule 12 Charges to RECO Zone for June 2023 - May 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,239,980	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 16,488.88	= Line 3 x \$3.2 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PPL) effective September 1, 2023

To reflect FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2023 - May 2024

2023 Average Monthly PPL-TEC Costs Allocated to RECO	\$	74,285	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	159.57	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$74,285 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2023 - August 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 580,299	730,214,000	\$ 0.00079	\$ 0.00084
SC2 Secondary	111.5	23.96%	\$ 213,551	500,002,000	\$ 0.00043	\$ 0.00046
SC2 Primary	14.7	3.16%	\$ 28,142	57,039,000	\$ 0.00049	\$ 0.00052
SC3	0.1	0.02%	\$ 214	339,000	\$ 0.00063	\$ 0.00067
SC4	0.0	0.00%	\$ -	6,481,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,458,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 69,215	246,168,000	\$ 0.00028	\$ 0.00030
Total	465.5 (2)	100.00%	\$ 891,421	1,545,701,000		

(1) Attachment 5C - Cost Allocation of PPL Schedule 12 Charges to RECO Zone for June 2023 - May 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,239,980	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 822,228.13	= Line 3 x \$159.57 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.71	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (ACE) effective September 1, 2023

To reflect FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2023 - May 2024

2023 Average Monthly ACE-TEC Costs Allocated to RECO	\$	2,484	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	5.34	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$2,484 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2023 - August 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 19,406	730,214,000	\$ 0.00003	\$ 0.00003
SC2 Secondary	111.5	23.96%	\$ 7,142	500,002,000	\$ 0.00001	\$ 0.00001
SC2 Primary	14.7	3.16%	\$ 941	57,039,000	\$ 0.00002	\$ 0.00002
SC3	0.1	0.02%	\$ 7	339,000	\$ 0.00002	\$ 0.00002
SC4	0.0	0.00%	\$ -	6,481,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,458,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 2,315	246,168,000	\$ 0.00001	\$ 0.00001
Total	465.5 (2)	100.00%	\$ 29,811	1,545,701,000		

(1) Attachment 5D - Cost Allocation of ACE Schedule 12 Charges to RECO Zone for June 2023 - May 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,239,980	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 27,515.81	= Line 3 x \$5.34 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.02	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Delmarva) effective September 1, 2023

To reflect FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2023 - May 2024

2023 Average Monthly Delmarva-TEC Costs Allocated to RECO	\$	403	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	0.87	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$403 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2023 - August 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 3,152	730,214,000	\$ -	\$ -
SC2 Secondary	111.5	23.96%	\$ 1,160	500,002,000	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ 153	57,039,000	\$ -	\$ -
SC3	0.1	0.02%	\$ 1	339,000	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,481,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,458,000	\$ -	\$ -
SC7	<u>36.1</u>	<u>7.76%</u>	<u>\$ 376</u>	<u>246,168,000</u>	<u>\$ -</u>	<u>\$ -</u>
Total	465.5 (2)	100.00%	\$ 4,842	1,545,701,000		

(1) Attachment 5E - Cost Allocation of Delmarva Schedule 12 Charges to RECO Zone for June 2023 - May 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,239,980	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 4,482.91	= Line 3 x \$0.87 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PEPCO) effective September 1, 2023

To reflect FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2023 - May 2024

2023 Average Monthly PEPCO-TEC Costs Allocated to RECO	\$	755	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	1.62	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$755 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2023 - August 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 5,900	730,214,000	\$ 0.00001	\$ 0.00001
SC2 Secondary	111.5	23.96%	\$ 2,171	500,002,000	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ 286	57,039,000	\$ 0.00001	\$ 0.00001
SC3	0.1	0.02%	\$ 2	339,000	\$ 0.00001	\$ 0.00001
SC4	0.0	0.00%	\$ -	6,481,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,458,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 704	246,168,000	\$ -	\$ -
Total	465.5 (2)	100.00%	\$ 9,063	1,545,701,000		

(1) Attachment 5F - Cost Allocation of PEPCO Schedule 12 Charges to RECO Zone for June 2023 - May 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,239,980	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 8,347.49	= Line 3 x \$1.62 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PECO) effective September 1, 2023

To reflect FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2023 - May 2024

2023 Average Monthly PECO-TEC Costs Allocated to RECO	\$	9,155	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	19.67	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$9,155 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2023 - August 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 71,518	730,214,000	\$ 0.00010	\$ 0.00011
SC2 Secondary	111.5	23.96%	\$ 26,319	500,002,000	\$ 0.00005	\$ 0.00005
SC2 Primary	14.7	3.16%	\$ 3,468	57,039,000	\$ 0.00006	\$ 0.00006
SC3	0.1	0.02%	\$ 26	339,000	\$ 0.00008	\$ 0.00009
SC4	0.0	0.00%	\$ -	6,481,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,458,000	\$ -	\$ -
SC7	36.1	7.76%	\$ 8,530	246,168,000	\$ 0.00003	\$ 0.00003
Total	465.5 (2)	100.00%	\$ 109,861	1,545,701,000		

(1) Attachment 5G - Cost Allocation of PECO Schedule 12 Charges to RECO Zone for June 2023 - May 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,239,980	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 101,355.06	= Line 3 x \$19.67 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.09	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (CW Edison) effective September 1, 2023

To reflect FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2023 - May 2024

2023 Average Monthly CW Edison-TEC Costs Allocated to RECO	\$	153	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	0.33	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$153 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2023 - August 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ 1,191	730,214,000	\$ -	\$ -
SC2 Secondary	111.5	23.96%	\$ 438	500,002,000	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ 58	57,039,000	\$ -	\$ -
SC3	0.1	0.02%	\$ -	339,000	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,481,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,458,000	\$ -	\$ -
SC7	<u>36.1</u>	<u>7.76%</u>	<u>\$ 142</u>	<u>246,168,000</u>	<u>\$ -</u>	<u>\$ -</u>
Total	465.5 (2)	100.00%	\$ 1,829	1,545,701,000		

(1) Attachment 5H - Cost Allocation of CW Edison Schedule 12 Charges to RECO Zone for June 2023 - May 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,239,980	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 1,700.42	= Line 3 x \$0.33 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Duquesne) effective September 1, 2023

To reflect FERC-approved Duquesne Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2023 - May 2024

2023 Average Monthly Duquesne-TEC Costs Allocated to RECO	\$	-	(1)
2023 RECO Zone Transmission Peak Load (MW)		465.5	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	-	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$000 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2023 - August 2024 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	303.1	65.10%	\$ -	730,214,000	\$ -	\$ -
SC2 Secondary	111.5	23.96%	\$ -	500,002,000	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ -	57,039,000	\$ -	\$ -
SC3	0.1	0.02%	\$ -	339,000	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,481,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,458,000	\$ -	\$ -
SC7	36.1	7.76%	\$ -	246,168,000	\$ -	\$ -
Total	465.5 (2)	100.00%	\$ -	1,545,701,000		

(1) Attachment 5I - Cost Allocation of Duquesne Schedule 12 Charges to RECO Zone for June 2023 - May 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,239,980	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	429	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ -	= Line 3 x \$0 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective September 1, 2023

To reflect: RMR Costs

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) for the following:
ACE, BG&E, Delmarva, PEPCO, PPL, TrailCo, PECO, CW Edison, and Duquesne

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates for the following:
AEP-East, PATH, PSE&G, VEPCo, MAIT, JCP&L, EL05-121, Silver Run, NIPSCO, and SFC

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00009	0.00005	0.00005	0.00007	0.00000	0.00000	0.00003
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00001	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00079	0.00043	0.00049	0.00063	0.00000	0.00000	0.00028
PSE&G - TEC	(9)	0.01154	0.00615	0.00706	0.00920	0.00000	0.00000	0.00381
TrAILCo - TEC	(10)	0.00023	0.00012	0.00014	0.00018	0.00000	0.00000	0.00008
VEPCo - TEC	(11)	0.00028	0.00015	0.00017	0.00022	0.00000	0.00000	0.00009
MAIT -TEC	(12)	0.00007	0.00004	0.00004	0.00006	0.00000	0.00000	0.00002
JCP&L -TEC	(13)	0.00027	0.00014	0.00017	0.00022	0.00000	0.00000	0.00009
PECO -TEC	(14)	0.00010	0.00005	0.00006	0.00008	0.00000	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00031	0.00017	0.00019	0.00025	0.00000	0.00000	0.00010
Silver RunTEC	(17)	0.00014	0.00008	0.00009	0.00012	0.00000	0.00000	0.00005
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and excl SUT)		\$0.01388	\$0.00740	\$0.00850	\$0.01107	\$0.00000	\$0.00000	\$0.00460
Total (¢/kWh and excl SUT)		1.388 ¢	0.740 ¢	0.850 ¢	1.107 ¢	0.000 ¢	0.000 ¢	0.460 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT)**6.625%**

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00002	0.00002	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00010	0.00005	0.00005	0.00007	0.00000	0.00000	0.00003
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PATH - TEC	(6)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00001	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00084	0.00046	0.00052	0.00067	0.00000	0.00000	0.00030
PSE&G - TEC	(9)	0.01230	0.00656	0.00753	0.00981	0.00000	0.00000	0.00406
TrAILCo - TEC	(10)	0.00025	0.00013	0.00015	0.00019	0.00000	0.00000	0.00009
VEPCo - TEC	(11)	0.00030	0.00016	0.00018	0.00023	0.00000	0.00000	0.00010
MAIT -TEC	(12)	0.00007	0.00004	0.00004	0.00006	0.00000	0.00000	0.00002
JCP&L -TEC	(13)	0.00029	0.00015	0.00018	0.00023	0.00000	0.00000	0.00010
PECO -TEC	(14)	0.00011	0.00005	0.00006	0.00009	0.00000	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00033	0.00018	0.00020	0.00027	0.00000	0.00000	0.00011
Silver Run TEC	(17)	0.00015	0.00009	0.00010	0.00013	0.00000	0.00000	0.00005
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC -TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and incl SUT)		\$0.01480	\$0.00789	\$0.00905	\$0.01179	\$0.00000	\$0.00000	\$0.00491
Total (¢/kWh and incl SUT)		1.480 ¢	0.789 ¢	0.905 ¢	1.179 ¢	0.000 ¢	0.000 ¢	0.491 ¢

Notes:

- (1) RMR rates based on allocation by transmission zone.
- (2) ACE-TEC rates calculated in attachment 6D of the joint filing.
- (3) AEP-East-TEC rates pursuant to the Board's Order dated April 12, 2023 in Docket No. ER23010053.
- (4) BG&E-TEC rates calculated in attachment 6B of the joint filing.
- (5) Delmarva-TEC rates calculated in attachment 6E of the joint filing.
- (6) PATH-TEC rates pursuant to the Board's Order dated April 12, 2023 in Docket No. ER23010053.
- (7) PEPCO-TEC rates calculated in attachment 6F of the joint filing.
- (8) PPL-TEC rates calculated in attachment 6C of the joint filing.
- (9) PSE&G-TEC rates pursuant to the Board's Order dated April 12, 2023 in Docket No. ER23010053.
- (10) TrAILCo-TEC rates calculated in attachment 6A of the joint filing.
- (11) VEPCo-TEC rates pursuant to the Board's Order dated April 12, 2023 in Docket No. ER23010053.
- (12) MAIT-TEC rates pursuant to the Board's Order dated April 12, 2023 in Docket No. ER23010053.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated April 12, 2023 in Docket No. ER23010053.
- (14) PECO-TEC rates calculated in attachment 6G of the joint filing.
- (15) CW Edison-TEC rates calculated in attachment 6H of the joint filing.
- (16) EL05-121 rates pursuant to the Board's Order dated April 12, 2023 in Docket No. ER23010053.
- (17) Silver Run-TEC rates pursuant to the Board's Order dated April 12, 2023 in Docket No. ER23010053.
- (18) NIPSCO-TEC rates pursuant to the Board's Order dated April 12, 2023 in Docket No. ER23010053.
- (19) SFC rates pursuant to the Board's Order dated April 12, 2023 in Docket No. ER23010053.
- (20) Duquesne-TEC rates calculated in attachment 6I of the joint filing.

Attachment 5 - PJM TEC Worksheet

Attachment 5A – Cost Allocation of 2023/2024 TrailCo Schedule 12 Charges

Attachment 5B – Cost Allocation of 2023/2024 BG&E Schedule 12 Charges

Attachment 5C – Cost Allocation of 2023/2024 PPL Schedule 12 Charges

Attachment 5D – Cost Allocation of 2023/2024 ACE Schedule 12 Charges

Attachment 5E – Cost Allocation of 2023/2024 Delmarva Schedule 12 Charges

Attachment 5F – Cost Allocation of 2023/2024 PEPCO Schedule 12 Charges

Attachment 5G – Cost Allocation of 2023/2024 PECO Schedule 12 Charges

Attachment 5H – Cost Allocation of 2023/2024 CW Edison Schedule 12 Charges

Attachment 5I – Cost Allocation of 2023/2024 Duquesne Schedule 12 Charges

Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet

Required Transmission Enhancements owned by: Trans-Allegheny Interstate Line Company (TrAILCo)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0216	\$ 2,797,287.19	\$ 233,107.27	1.65%	3.86%	6.39%	0.26%
b0216_dfax	\$ 2,797,287.19	\$ 233,107.27	\$ 3,846.27	\$ 8,997.94	\$ 14,895.55	\$ 606.08
b0218	\$ 2,777,431.68	\$ 231,452.64	11.83%	15.56%		
b0328.1	\$ 67,965,032.91	\$ 5,663,752.74	\$ 27,380.85	\$ 36,014.03	\$ -	\$ -
b0328.2			\$ 93,451.92	\$ 218,620.86	\$ 361,913.80	\$ 14,725.76
b0347.1						
b0347.2						
b0347.3						
b0347.4						
b0328.1_dfax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b0328.2_dfax	\$ 3,249,408.22	\$ 270,784.02	\$ -	\$ -	\$ -	\$ -
b0347.1_dfax	\$ 15,014,155.42	\$ 1,251,179.62	\$ -	\$ -	\$ -	\$ -
b0347.2_dfax	\$ 43,947,549.58	\$ 3,662,295.80	\$ -	\$ -	\$ -	\$ -
b0347.3_dfax	\$ 4,244,416.30	\$ 353,701.36	\$ -	\$ -	\$ -	\$ -
b0347.4_dfax	\$ 1,509,503.38	\$ 125,791.95	\$ -	\$ -	\$ -	\$ -
b0323	\$ 223,035.74	\$ 18,586.31	\$ -	\$ -	\$ -	\$ -
b0230	\$ 901,212.32	\$ 75,101.03	\$ -	\$ -	\$ -	\$ -
b0559	\$ 335,480.72	\$ 27,956.73	1.65%	3.86%	6.39%	0.26%
b0559_dfax	\$ 335,480.72	\$ 27,956.73	\$ 461.29	\$ 1,079.13	\$ 1,786.44	\$ 72.69
b0229	\$ 977,799.04	\$ 81,483.25	\$ -	\$ -	\$ -	\$ -
b0495	\$ 2,231,554.44	\$ 185,962.87	1.65%	3.86%	6.39%	0.26%
b0495_dfax	\$ 2,231,554.44	\$ 185,962.87	\$ 3,068.39	\$ 7,178.17	\$ 11,883.03	\$ 483.50
b0343	\$ 600,408.02	\$ 50,034.00	\$ -	\$ -	\$ -	\$ -
b0344	\$ 583,951.80	\$ 48,662.65	1.85%			
b0345	\$ 634,099.72	\$ 52,841.64	\$ 925.63	\$ -	\$ -	\$ -
b0704	\$ 1,015,091.28	\$ 84,590.94	\$ 905.13	\$ -	\$ -	\$ -
b1243	\$ 262,000.13	\$ 21,833.34	\$ 977.57	\$ -	\$ -	\$ -
b0563	\$ (327,558.48)	\$ (27,296.54)	\$ -	\$ -	\$ -	\$ -
b0564	\$ 98,338.67	\$ 8,194.89	\$ -	\$ -	\$ -	\$ -
b0674	\$ 2,865,778.02	\$ 238,814.83	\$ -	\$ -	\$ -	\$ -
b0674.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1023.3	\$ 136,294.07	\$ 11,357.84	\$ -	\$ -	\$ -	\$ -
b1770	\$ 55,109.06	\$ 4,592.42	\$ -	\$ -	\$ -	\$ -
b1990	\$ (2,392,649.32)	\$ (199,387.44)	\$ -	\$ -	\$ -	\$ -
b1965	\$ 150,929.54	\$ 12,577.46	\$ -	\$ -	\$ -	\$ -

			\$	-	\$	-	\$	-	\$	-
b1839	\$	222,896.02	\$	18,574.67						
b1998	\$	269,606.04	\$	22,467.17						
			\$	-	\$	-	\$	-	\$	-
b0556	\$	113,301.53	\$	9,441.79	8.58%	18.16%	26.13%	0.97%		
					\$	810.11	\$	1,714.63	\$	2,467.14
b1153	\$	3,578,333.11	\$	298,194.43					\$	91.59
					3.74%	12.57%	20.52%	0.72%		
b1023.1	\$	2,693,404.60	\$	224,450.38					\$	2,147.00
					\$	11,152.47	\$	37,483.04	\$	61,189.50
b1941	\$	3,927,986.97	\$	327,332.25					\$	-
					\$	-	\$	-	\$	-
b1803	\$	496,548.21	\$	41,379.02	1.65%	3.86%	6.39%	0.26%		
					\$	682.75	\$	1,597.23	\$	2,644.12
b1803_dfax	\$	496,548.21	\$	41,379.02					\$	107.59
					\$	-	\$	-	\$	-
b1800	\$	2,755,919.30	\$	229,659.94	1.65%	3.86%	6.39%	0.26%		
					\$	3,789.39	\$	8,864.87	\$	14,675.27
b1800_dfax	\$	2,755,919.30	\$	229,659.94					\$	597.12
					\$	-	\$	-	\$	-
b1804	\$	5,063,103.08	\$	421,925.26	1.65%	3.86%	6.39%	0.26%		
					\$	6,961.77	\$	16,286.32	\$	26,961.02
b1804_dfax	\$	5,063,103.08	\$	421,925.26					\$	1,097.01
					\$	-	\$	-	\$	-
b2433.1-b.2433.3	\$	7,805,085.68	\$	650,423.81					\$	-
					\$	-	\$	-	\$	-
b1967	\$	417,108.38	\$	34,759.03					\$	-
					\$	-	\$	-	\$	-
b1609	\$	1,227,841.68	\$	102,320.14					\$	-
b1769					\$	-	\$	-	\$	-
b1945	\$	617,360.37	\$	51,446.70					\$	-
					\$	-	\$	-	\$	-
b1610	\$	5,920.50	\$	493.37					\$	-
					\$	-	\$	-	\$	-
b1801	\$	4,543,872.99	\$	378,656.08	6.47%	8.14%	8.18%	0.33%		
					\$	24,499.05	\$	30,822.60	\$	30,974.07
b1964	\$	962,670.96	\$	80,222.58					\$	1,249.57
						5.48%				
b2342	\$	197,780.13	\$	16,481.68					\$	-
					\$	-	\$	-	\$	-
b1672	\$	71,504.53	\$	5,958.71					\$	-
					\$	-	\$	-	\$	-
b2343	\$	131,211.42	\$	10,934.28					\$	-
					\$	-	\$	-	\$	-
b1840	\$	2,415,796.82	\$	201,316.40					\$	-
					\$	-	\$	-	\$	-
b2235	\$	4,256,535.05	\$	354,711.25					\$	-
					\$	-	\$	-	\$	-
b2260	\$	81,945.32	\$	6,828.78					\$	-
					\$	-	\$	-	\$	-
b1802	\$	-	\$	-	6.47%	8.14%	8.18%	0.33%		
					\$	-	\$	-	\$	-
b1608	\$	2,696,869.29	\$	224,739.11					\$	-
					\$	-	\$	-	\$	-
b2944	\$	1,219,583.35	\$	101,631.95					\$	-
					\$	-	\$	-	\$	-
b0555	\$	176,942.42	\$	14,745.20	8.58%	18.16%	26.13%	0.97%		
					\$	1,265.14	\$	2,677.73	\$	3,852.92
b1943	\$	916,036.74	\$	76,336.40					\$	143.03
					\$	-	\$	-	\$	-
b2364-b2364.1	\$	2,181,240.58	\$	181,770.05					\$	-
					\$	-	\$	-	\$	-
b2362	\$	3,596,663.37	\$	299,721.95					\$	-
					\$	-	\$	-	\$	-
b2156	\$	207,853.83	\$	17,321.15					\$	-
					\$	-	\$	-	\$	-
b2546	\$	112,096.88	\$	9,341.41					\$	-
					\$	-	\$	-	\$	-
b2545	\$	8,615,635.06	\$	717,969.59					\$	-
					\$	-	\$	-	\$	-
b2441	\$	5,268,741.99	\$	439,061.83					\$	-

			\$	-	\$	-	\$	-	\$	-
b2547.1	\$	5,685,742.87	\$	473,811.91						
			\$	-	\$	-	\$	-	\$	-
b2475	\$	13,543,711.52	\$	1,128,642.63						
			\$	-	\$	-	\$	-	\$	-
b1991	\$	4,501,773.57	\$	375,147.80						
			\$	-	\$	-	\$	-	\$	-
b2261	\$	253,453.35	\$	21,121.11						
			\$	-	\$	-	\$	-	\$	-
b2494	\$	2,759,992.13	\$	229,999.34						
			\$	-	\$	-	\$	-	\$	-
s1041	\$	-	\$	-						
			\$	-	\$	-	\$	-	\$	-
b2587	\$	1,265,110.44	\$	105,425.87						
			\$	-	\$	-	\$	-	\$	-
b2118	\$	-	\$	-						
			\$	-	\$	-	\$	-	\$	-
b2996-b2996.2	\$	20,177,343.38	\$	1,681,445.28						
			\$	-	\$	-	\$	-	\$	-
TOTAL	\$	278,570,075.80	\$	23,214,173.01	\$	180,177.71	\$	375,732.74	\$	533,839.89
					\$	2,162,132.51	\$	4,508,792.91	\$	6,406,078.71
									\$	21,344.79
									\$	256,137.53

Required Transmission Enhancements owned by: Potomac-Appalachian Transmission Highline, L.L.C. (PATH)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges								
			AE		JCPL		PSEG		Rockland		
b0490	\$ 178,482.50	\$ 14,873.54	1.65%		3.86%		6.39%		0.26%		
b0491			\$ 245.41	\$ 574.12	\$ 950.42	\$ 38.67					
b0490-b0491_dfax	\$ 178,482.50	\$ 14,873.54	5.01%		11.64%		15.86%		0.59%		
			\$ 745.16	\$ 1,731.28	\$ 2,358.94	\$ 87.75					
b0492	\$ 91,302.00	\$ 7,608.50	1.65%		3.86%		6.39%		0.26%		
b0560			\$ 125.54	\$ 293.69	\$ 486.18	\$ 19.78					
b0492-b0560_dfax	\$ 91,302.00	\$ 7,608.50	5.01%		11.64%		15.86%		0.59%		
			\$ 381.19	\$ 885.63	\$ 1,206.71	\$ 44.89					
TOTAL	\$ 539,569.00	\$ 44,964.08	\$ 1,497.30	\$ 3,484.72	\$ 5,002.25	\$ 191.10					

Required Transmission Enhancements owned by: Baltimore Gas and Electric Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0298	\$ 5,637,521.00	\$ 469,793.42				
			\$ -	\$ -	\$ -	\$ -
b0244	\$ 4,202,707.00	\$ 350,225.58				
			\$ -	\$ -	\$ -	\$ -
b0477	\$ 2,675,635.00	\$ 222,969.58				
			\$ -	\$ -	\$ -	\$ -
b0497	\$ 2,589,154.00	\$ 215,762.83	9.00%	9.64%	14.07%	0.52%
			\$ 19,418.65	\$ 20,799.54	\$ 30,357.83	\$ 1,121.97
b1016	\$ 10,627,580.00	\$ 885,631.67				
			\$ -	\$ -	\$ -	\$ -
b1251	\$ 2,852,400.00	\$ 237,700.00				
			\$ -	\$ -	\$ -	\$ -
b1251.1	\$ 3,578,622.00	\$ 298,218.50				
			\$ -	\$ -	\$ -	\$ -
b2766.1	\$ 533,557.50	\$ 44,463.13	1.65%	3.86%	6.39%	0.26%
			\$ 733.64	\$ 1,716.28	\$ 2,841.19	\$ 115.60
b2766.1_dfax	\$ 533,557.50	\$ 44,463.13	0.00%	7.05%	14.07%	0.57%
			\$ -	\$ 3,134.65	\$ 6,255.96	\$ 253.44
b2992.3	\$ 43,026.00	\$ 3,585.50				
			\$ -	\$ -	\$ -	\$ -
b2992.4	\$ 1,465,571.00	\$ 122,130.92				
			\$ -	\$ -	\$ -	\$ -
b2992.1	\$ 2,836,073.00	\$ 236,339.42				
			\$ -	\$ -	\$ -	\$ -
b2992.2	\$ 3,664,582.00	\$ 305,381.83				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 41,239,986.00	\$ 3,436,665.51	\$ 20,152.30	\$ 25,650.46	\$ 39,454.99	\$ 1,491.01
			\$ 241,827.56	\$ 307,805.57	\$ 473,459.84	\$ 17,892.13

Required Transmission Enhancements owned by: Dominion Virginia Power's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Feb - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0217	\$92,784.51	\$ 7,732.04	1.65%	3.86%	6.39%	0.26%
			\$ 127.58	\$ 298.46	\$ 494.08	\$ 20.10
b0217_dfax	\$92,784.51	\$ 7,732.04				
			\$ -	\$ -	\$ -	\$ -
b0222	\$76,434.28	\$ 6,369.52	1.65%	3.86%	6.39%	0.26%
			\$ 105.10	\$ 245.86	\$ 407.01	\$ 16.56
b0222_dfax	\$ 76,434.28	\$ 6,369.52				
			\$ -	\$ -	\$ -	\$ -
b0226	\$ 763,610.13	\$ 63,634.18				
			\$ -	\$ -	\$ -	\$ -
b0403	\$ 770,599.99	\$ 64,216.67				
			\$ -	\$ -	\$ -	\$ -
b0328.1	\$ 11,519,477.55	\$ 959,956.46	1.65%	3.86%	6.39%	0.26%
			\$ 15,839.28	\$ 37,054.32	\$ 61,341.22	\$ 2,495.89
b0328.1_dfax	\$ 11,519,477.55	\$ 959,956.46				
			\$ -	\$ -	\$ -	\$ -
b0328.3	\$ 705,169.65	\$ 58,764.14	1.65%	3.86%	6.39%	0.26%
			\$ 969.61	\$ 2,268.30	\$ 3,755.03	\$ 152.79
b0328.3_dfax	\$ 705,169.65	\$ 58,764.14				
			\$ -	\$ -	\$ -	\$ -
b0328.4	\$ 159,132.27	\$ 13,261.02	1.65%	3.86%	6.39%	0.26%
			\$ 218.81	\$ 511.88	\$ 847.38	\$ 34.48
b0328.4_dfax	\$ 159,132.27	\$ 13,261.02				
			\$ -	\$ -	\$ -	\$ -
b0768	\$ 2,392,346.18	\$ 199,362.18				
			\$ -	\$ -	\$ -	\$ -
b0337	\$ 614,327.38	\$ 51,193.95				
			\$ -	\$ -	\$ -	\$ -
b0311	\$ 310,218.91	\$ 25,851.58				
			\$ -	\$ -	\$ -	\$ -
b0231	\$ 1,059,605.06	\$ 88,300.42	1.65%	3.86%	6.39%	0.26%
			\$ 1,456.96	\$ 3,408.40	\$ 5,642.40	\$ 229.58
b0231_dfax	\$ 1,059,605.06	\$ 88,300.42				
			\$ -	\$ -	\$ -	\$ -
b0456	\$ 448,608.58	\$ 37,384.05				
			\$ -	\$ -	\$ -	\$ -
b0227	\$ 1,936,483.84	\$ 161,373.65	0.71%			
			\$ 1,145.75	\$ -	\$ -	\$ -
b0455	\$ 313,468.24	\$ 26,122.35				
			\$ -	\$ -	\$ -	\$ -
b0453.1	\$ 146,358.07	\$ 12,196.51				
			\$ -	\$ -	\$ -	\$ -
b0453.2	\$ 1,396,487.41	\$ 116,373.95				
			\$ -	\$ -	\$ -	\$ -
b0453.3	\$ 326,244.27	\$ 27,187.02				
			\$ -	\$ -	\$ -	\$ -
b0837	\$ 35,725.77	\$ 2,977.15	1.65%	3.86%	6.39%	0.26%
			\$ 49.12	\$ 114.92	\$ 190.24	\$ 7.74
b0837_dfax	\$ 35,725.77	\$ 2,977.15				
			\$ -	\$ -	\$ -	\$ -
b0327	\$ 576,493.51	\$ 48,041.13				
			\$ -	\$ -	\$ -	\$ -
b0329.2A	\$ 4,150,732.37	\$ 345,894.36				
			\$ -	\$ -	\$ -	\$ -
b0329.2B	\$ 8,375,106.23	\$ 697,925.52	1.65%	3.86%	6.39%	0.26%
			\$ 11,515.77	\$ 26,939.93	\$ 44,597.44	\$ 1,814.61
b0329.2B_dfax	\$ 8,375,106.23	\$ 697,925.52				
			\$ -	\$ -	\$ -	\$ -
b0467.2	\$ 530,228.31	\$ 44,185.69	1.75%	0.71%		
			\$ 773.25	\$ 313.72	\$ -	\$ -
b1507	\$ 16,700,537.64	\$ 1,391,711.47	1.65%	3.86%	6.39%	0.26%
			\$ 22,963.24	\$ 53,720.06	\$ 88,930.36	\$ 3,618.45
b1507_dfax	\$ 16,700,537.64	\$ 1,391,711.47				
			\$ -	\$ -	\$ -	\$ -
b0457	\$ 5,261.13	\$ 438.43	1.65%	3.86%	6.39%	0.26%
			\$ 7.23	\$ 16.92	\$ 28.02	\$ 1.14

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b1328	\$ 410,728.86	\$ 34,227.41	0.66%				
			\$ 225.90	\$ -	\$ -	\$ -	
b1698	\$ 2,429,543.84	\$ 202,461.99					
			\$ -	\$ -	\$ -	\$ -	
b1907	\$ 2,030,461.70	\$ 169,205.14					
			\$ -	\$ -	\$ -	\$ -	
b1909	\$ 357,468.77	\$ 29,789.06					
			\$ -	\$ -	\$ -	\$ -	
b1912	\$ 10,600,529.26	\$ 883,377.44					
			\$ -	\$ -	\$ -	\$ -	
b1701	\$ 343,350.79	\$ 28,612.57					
			\$ -	\$ -	\$ -	\$ -	
b1791	\$ 168,491.21	\$ 14,040.93					
			\$ -	\$ -	\$ -	\$ -	
b1694	\$ 2,495,498.75	\$ 207,958.23	1.65%	3.86%	6.39%	0.26%	
			\$ 3,431.31	\$ 8,027.19	\$ 13,288.53	\$ 540.69	
b1694_dfax	\$ 2,495,498.75	\$ 207,958.23					
			\$ -	\$ -	\$ -	\$ -	
b1911	\$ 2,347,584.37	\$ 195,632.03					
			\$ -	\$ -	\$ -	\$ -	
b2471_dfax	\$ 417,039.74	\$ 34,753.31					
			\$ -	\$ -	\$ -	\$ -	
b2471	\$ 417,039.74	\$ 34,753.31	1.65%	3.86%	6.39%	0.26%	
			\$ 573.43	\$ 1,341.48	\$ 2,220.74	\$ 90.36	
b1905.1	\$ 14,155,676.19	\$ 1,179,639.68	1.65%	3.86%	6.39%	0.26%	
			\$ 19,464.05	\$ 45,534.09	\$ 75,378.98	\$ 3,067.06	
b1905.1_dfax	\$ 14,155,676.19	\$ 1,179,639.68					
			\$ -	\$ -	\$ -	\$ -	
b1905.5	\$ 567,899.35	\$ 47,324.95					
			\$ -	\$ -	\$ -	\$ -	
b1696	\$ (885,195.80)	\$ (73,766.32)	0.46%	0.64%			
			\$ (339.33)	\$ (472.10)	\$ -	\$ -	
b2373	\$ 2,367,012.47	\$ 197,251.04	1.65%	3.86%	6.39%	0.26%	
			\$ 3,254.64	\$ 7,613.89	\$ 12,604.34	\$ 512.85	
b2373_dfax	\$ 2,367,012.47	\$ 197,251.04					
			\$ -	\$ -	\$ -	\$ -	
b1905.3	\$ 12,700,648.35	\$ 1,058,387.36					
			\$ -	\$ -	\$ -	\$ -	
b1905.4	\$ 9,295,730.55	\$ 774,644.21					
			\$ -	\$ -	\$ -	\$ -	
b2744_dfax	\$ 3,130,298.24	\$ 260,858.19					
			\$ -	\$ -	\$ -	\$ -	
b2744	\$ 3,130,298.24	\$ 260,858.19	1.65%	3.86%	6.39%	0.26%	
			\$ 4,304.16	\$ 10,069.13	\$ 16,668.84	\$ 678.23	
b1905.6	\$ 155,501.27	\$ 12,958.44					
			\$ -	\$ -	\$ -	\$ -	
b1905.7	\$ 12,173.48	\$ 1,014.46					
			\$ -	\$ -	\$ -	\$ -	
b1905.9	\$ 9,694.74	\$ 807.90					
			\$ -	\$ -	\$ -	\$ -	
b2582	\$ 5,140,401.67	\$ 428,366.81	1.65%	3.86%	6.39%	0.26%	
			\$ 7,068.05	\$ 16,534.96	\$ 27,372.64	\$ 1,113.75	
b2582_dfax	\$ 5,140,401.67	\$ 428,366.81					
			\$ -	\$ -	\$ -	\$ -	
b2443	\$ 599,675.03	\$ 49,972.92					
			\$ -	\$ -	\$ -	\$ -	
b2665	\$ 4,585,996.03	\$ 382,166.34	1.65%	3.86%	6.39%	0.26%	
			\$ 6,305.74	\$ 14,751.62	\$ 24,420.43	\$ 993.63	
b2665_dfax	\$ 4,585,996.03	\$ 382,166.34					
			\$ -	\$ -	\$ -	\$ -	
b2758	\$ 3,247,931.33	\$ 270,660.94	1.65%	3.86%	6.39%	0.26%	
			\$ 4,465.91	\$ 10,447.51	\$ 17,295.23	\$ 703.72	
b2758_dfax	\$ 3,247,931.33	\$ 270,660.94					
			\$ -	\$ -	\$ -	\$ -	
b2729	\$ 1,405,379.22	\$ 117,114.94	1.96%	3.31%	7.29%		
			\$ 2,295.45	\$ 3,876.50	\$ 8,537.68	\$ -	
b2928	\$ 1,803,418.18	\$ 150,284.85	1.65%	3.86%	6.39%	0.26%	
			\$ 2,479.70	\$ 5,801.00	\$ 9,603.20	\$ 390.74	
b2928_dfax	\$ 1,803,418.18	\$ 150,284.85					
			\$ -	\$ -	\$ -	\$ -	
b2960.1	\$ 1,184,396.02	\$ 98,699.67	1.65%	3.86%	6.39%	0.26%	

			\$ 1,628.54	\$ 3,809.81	\$ 6,306.91	\$ 256.62
b2960.1_dfax	\$ 1,184,396.02	\$ 98,699.67				
			\$ -	\$ -	\$ -	\$ -
b2960.2	\$ 1,115,894.47	\$ 92,991.21	1.65%	3.86%	6.39%	0.26%
			\$ 1,534.35	\$ 3,589.46	\$ 5,942.14	\$ 241.78
b2960.2_dfax	\$ 1,115,894.47	\$ 92,991.21				
			\$ -	\$ -	\$ -	\$ -
b2978	\$ 4,091,382.38	\$ 340,948.53	1.65%	3.86%	6.39%	0.26%
			\$ 5,625.65	\$ 13,160.61	\$ 21,786.61	\$ 886.47
b2978_dfax	\$ 4,091,382.38	\$ 340,948.53				
			\$ -	\$ -	\$ -	\$ -
b2759	\$ 16,215,545.81	\$ 1,351,295.48	1.65%	3.86%	6.39%	0.26%
			\$ 22,296.38	\$ 52,160.01	\$ 86,347.78	\$ 3,513.37
b2759_dfax	\$ 16,215,545.81	\$ 1,351,295.48				
			\$ -	\$ -	\$ -	\$ -
b3027.1	\$ 3,119,185.24	\$ 259,932.10				
			\$ -	\$ -	\$ -	\$ -
b3019	\$ 2,216,430.55	\$ 184,702.55	1.65%	3.86%	6.39%	0.26%
			\$ 3,047.59	\$ 7,129.52	\$ 11,802.49	\$ 480.23
b3019_dfax	\$ 2,216,430.55	\$ 184,702.55				
			\$ -	\$ -	\$ -	\$ -
b3020	\$ 100,575.74	\$ 8,381.31	1.65%	3.86%	6.39%	0.26%
			\$ 138.29	\$ 323.52	\$ 535.57	\$ 21.79
b3020_dfax	\$ 100,575.74	\$ 8,381.31				
			\$ -	\$ -	\$ -	\$ -
b3021	\$ 763,470.84	\$ 63,622.57	1.65%	3.86%	6.39%	0.26%
			\$ 1,049.77	\$ 2,455.83	\$ 4,065.48	\$ 165.42
b3021_dfax	\$ 763,470.84	\$ 63,622.57				
			\$ -	\$ -	\$ -	\$ -
b3702	\$ 230,096.47	\$ 19,174.71	1.59%	4.53%	7.28%	0.29%
			\$ 304.88	\$ 868.61	\$ 1,395.92	\$ 55.61
TOTAL	\$ 319,349,803.21	\$ 26,612,483.68	\$ 168,937.30	\$ 388,711.33	\$ 645,828.97	\$ 25,929.28
	\$ 316,236,717.43	\$ 26,353,059.86	w/out incentives			
	\$ 3,113,085.78	\$ 259,423.82	incentives			

Required Transmission Enhancements owned by: PSE&G's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0130	\$ 1,554,041.00	\$ 129,503.42	1.36%	47.76%	50.88%	
			\$ 1,761.25	\$ 61,850.83	\$ 65,891.34	\$ -
b0134	\$ 637,037.00	\$ 53,086.42		51.11%	45.96%	2.93%
			\$ -	\$ 27,132.47	\$ 24,398.52	\$ 1,555.43
b0145	\$ 6,824,688.00	\$ 568,724.00		73.45%	21.78%	4.77%
			\$ -	\$ 417,727.78	\$ 123,868.09	\$ 27,128.13
b0411	\$ 1,727,382.00	\$ 143,948.50	47.01%	7.04%	22.31%	
			\$ 67,670.19	\$ 10,133.97	\$ 32,114.91	\$ -
b0498	\$ 1,103,981.50	\$ 91,998.46	1.65%	3.86%	6.39%	0.26%
			\$ 1,517.97	\$ 3,551.14	\$ 5,878.70	\$ 239.20
b0498_dfax	\$ 1,103,981.50	\$ 91,998.46	16.42%	23.17%	37.52%	1.52%
			\$ 15,106.15	\$ 21,316.04	\$ 34,517.82	\$ 1,398.38
b0161	\$ 2,132,905.00	\$ 177,742.08			99.80%	0.20%
			\$ -	\$ -	\$ 177,386.60	\$ 355.48
b0169	\$ 1,303,827.00	\$ 108,652.25	1.72%	25.94%	59.59%	
			\$ 1,868.82	\$ 28,184.39	\$ 64,745.88	\$ -
b0170	\$ 568,943.00	\$ 47,411.92		42.95%	38.36%	0.79%
			\$ -	\$ 20,363.42	\$ 18,187.21	\$ 374.55
b0489	\$ 36,402,970.00	\$ 3,033,580.83	1.65%	3.86%	6.39%	0.26%
			\$ 50,054.08	\$ 117,096.22	\$ 193,845.82	\$ 7,887.31
b0489_dfax	\$ 36,402,970.00	\$ 3,033,580.83		37.17%	56.31%	2.27%
			\$ -	\$ 1,127,581.99	\$ 1,708,209.37	\$ 68,862.28
b0489.4	\$ 4,002,649.00	\$ 333,554.08	5.09%	32.73%	40.71%	1.52%
			\$ 16,977.90	\$ 109,172.25	\$ 135,789.87	\$ 5,070.02
b0172.2	\$ 1,112.50	\$ 92.71	1.65%	3.86%	6.39%	0.26%
			\$ 1.53	\$ 3.58	\$ 5.92	\$ 0.24
b0172.2_dfax	\$ 1,112.50	\$ 92.71	6.34%	28.54%	47.83%	1.93%
			\$ 5.88	\$ 26.46	\$ 44.34	\$ 1.79
b0813	\$ 790,167.00	\$ 65,847.25		9.92%	83.73%	3.12%
			\$ -	\$ 6,532.05	\$ 55,133.90	\$ 2,054.43
b1017	\$ 1,801,074.00	\$ 150,089.50		29.01%	64.85%	2.53%

			\$ -	\$ 43,540.96	\$ 97,333.04	\$ 3,797.26
b1018	\$ 1,872,775.00	\$ 156,064.58		29.18%	64.68%	2.53%
			\$ -	\$ 45,539.64	\$ 100,942.57	\$ 3,948.43
b0489.5-9	\$ 270,510.00	\$ 22,542.50	1.65%	3.86%	6.39%	0.26%
			\$ 371.95	\$ 870.14	\$ 1,440.47	\$ 58.61
b0489.5-9_dfax	\$ 270,510.00	\$ 22,542.50		37.17%	56.31%	2.27%
			\$ -	\$ 8,379.05	\$ 12,693.68	\$ 511.71
b1410-1415	\$ 720,702.00	\$ 60,058.50	1.65%	3.86%	6.39%	0.26%
			\$ 990.97	\$ 2,318.26	\$ 3,837.74	\$ 156.15
b1410-1415_dfax	\$ 720,702.00	\$ 60,058.50			96.12%	3.88%
			\$ -	\$ -	\$ 57,728.23	\$ 2,330.27
b0290	\$ 3,440,571.00	\$ 286,714.25	1.65%	3.86%	6.39%	0.26%
			\$ 4,730.79	\$ 11,067.17	\$ 18,321.04	\$ 745.46
b0290_dfax	\$ 3,440,571.00	\$ 286,714.25	6.34%	28.54%	47.83%	1.93%
			\$ 18,177.68	\$ 81,828.25	\$ 137,135.43	\$ 5,533.59
b0472	\$ 1,289,383.00	\$ 107,448.58			94.41%	3.53%
			\$ -	\$ -	\$ 101,442.20	\$ 3,792.93
b0664-665	\$ 1,666,598.00	\$ 138,883.17		36.35%	43.24%	1.61%
			\$ -	\$ 50,484.03	\$ 60,053.08	\$ 2,236.02
b0668	\$ 575,375.00	\$ 47,947.92		39.41%	38.76%	1.45%
			\$ -	\$ 18,896.28	\$ 18,584.61	\$ 695.24
b0814	\$ 5,637,829.00	\$ 469,819.08		23.49%	67.03%	2.50%
			\$ -	\$ 110,360.50	\$ 314,919.73	\$ 11,745.48
b1156	\$ 33,106,574.00	\$ 2,758,881.17			96.18%	3.82%
			\$ -	\$ -	\$ 2,653,491.91	\$ 105,389.26
b1154	\$ 33,958,598.00	\$ 2,829,883.17			96.18%	3.82%
			\$ -	\$ -	\$ 2,721,781.63	\$ 108,101.54
b1228	\$ 1,998,033.00	\$ 166,502.75			95.83%	3.81%
			\$ -	\$ -	\$ 159,559.59	\$ 6,343.75
b1255	\$ 4,384,383.00	\$ 365,365.25			96.18%	3.82%
			\$ -	\$ -	\$ 351,408.30	\$ 13,956.95
b1588	\$ 1,158,033.00	\$ 96,502.75		10.31%	54.17%	2.16%
			\$ -	\$ 9,949.43	\$ 52,275.54	\$ 2,084.46
b2139	\$ 1,881,520.00	\$ 156,793.33			61.11%	2.44%
			\$ -	\$ -	\$ 95,816.40	\$ 3,825.76
b1304.1-4	\$ 60,933,108.00	\$ 5,077,759.00	0.23%	1.17%	70.16%	2.78%
			\$ 11,678.85	\$ 59,409.78	\$ 3,562,555.71	\$ 141,161.70
b1398	\$ 42,058,225.00	\$ 3,504,852.08		12.82%	31.46%	1.25%
			\$ -	\$ 449,322.04	\$ 1,102,626.46	\$ 43,810.65
b1155	\$ 5,829,400.00	\$ 485,783.33		4.61%	91.75%	3.64%
			\$ -	\$ 22,394.61	\$ 445,706.21	\$ 17,682.51
b1399	\$ 6,843,069.00	\$ 570,255.75			96.18%	3.82%
			\$ -	\$ -	\$ 548,471.98	\$ 21,783.77
b2436.21_dfax	\$ 3,333,979.00	\$ 277,831.58			96.12%	3.88%
			\$ -	\$ -	\$ 267,051.71	\$ 10,779.87
b2436.21	\$ 3,333,979.00	\$ 277,831.58	1.65%	3.86%	6.39%	0.26%
			\$ 4,584.22	\$ 10,724.30	\$ 17,753.44	\$ 722.36
b2436.22_dfax	\$ 2,464,159.00	\$ 205,346.58			96.12%	3.88%
			\$ -	\$ -	\$ 197,379.13	\$ 7,967.45
b2436.22	\$ 2,464,159.00	\$ 205,346.58	1.65%	3.86%	6.39%	0.26%
			\$ 3,388.22	\$ 7,926.38	\$ 13,121.65	\$ 533.90
b2436.81_dfax	\$ 2,777,934.50	\$ 231,494.54			96.12%	3.88%
			\$ -	\$ -	\$ 222,512.55	\$ 8,981.99
b2436.81	\$ 2,777,934.50	\$ 231,494.54	1.65%	3.86%	6.39%	0.26%
			\$ 3,819.66	\$ 8,935.69	\$ 14,792.50	\$ 601.89
b2436.83_dfax	\$ 2,777,935.00	\$ 231,494.58			96.12%	3.88%
			\$ -	\$ -	\$ 222,512.59	\$ 8,981.99
b2436.83	\$ 2,777,935.00	\$ 231,494.58	1.65%	3.86%	6.39%	0.26%
			\$ 3,819.66	\$ 8,935.69	\$ 14,792.50	\$ 601.89
b2436.90_dfax	\$ 1,543,496.00	\$ 128,624.67			100.00%	
			\$ -	\$ -	\$ 128,624.67	\$ -
b2436.90	\$ 1,543,496.00	\$ 128,624.67	1.65%	3.86%	6.39%	0.26%
			\$ 2,122.31	\$ 4,964.91	\$ 8,219.12	\$ 334.42
b2437.10	\$ -	\$ -			96.12%	3.88%
			\$ -	\$ -	\$ -	\$ -
b2437.20	\$ -	\$ -			96.12%	3.88%
			\$ -	\$ -	\$ -	\$ -
b2437.21	\$ -	\$ -			96.12%	3.88%
			\$ -	\$ -	\$ -	\$ -
b2437.30	\$ 3,443,697.00	\$ 286,974.75			96.12%	3.88%
			\$ -	\$ -	\$ 275,840.13	\$ 11,134.62
b1590	\$ 1,070,875.00	\$ 89,239.58				

			\$ -	\$ -	\$ -	\$ -
b1787	\$ 3,103,635.00	\$ 258,636.25	4.96%	44.20%	48.08%	1.92%
b2436.10_dfax	\$ 8,837,069.00	\$ 736,422.42	\$ 12,828.36	\$ 114,317.22	\$ 124,352.31	\$ 4,965.82
			\$ -	\$ -	\$ 707,849.23	\$ 28,573.19
b2436.10	\$ 8,837,069.00	\$ 736,422.42	1.65%	3.86%	6.39%	0.26%
			\$ 12,150.97	\$ 28,425.91	\$ 47,057.39	\$ 1,914.70
b2436.84_dfax	\$ 2,695,742.00	\$ 224,645.17			96.12%	3.88%
			\$ -	\$ -	\$ 215,928.94	\$ 8,716.23
b2436.84	\$ 2,695,742.00	\$ 224,645.17	1.65%	3.86%	6.39%	0.26%
			\$ 3,706.65	\$ 8,671.30	\$ 14,354.83	\$ 584.08
b2436.85_dfax	\$ 2,648,591.50	\$ 220,715.96			96.12%	3.88%
			\$ -	\$ -	\$ 212,152.18	\$ 8,563.78
b2436.85	\$ 2,648,591.50	\$ 220,715.96	1.65%	3.86%	6.39%	0.26%
			\$ 3,641.81	\$ 8,519.64	\$ 14,103.75	\$ 573.86
b0376	\$ 53,993.50	\$ 4,499.46	1.65%	3.86%	6.39%	0.26%
			\$ 74.24	\$ 173.68	\$ 287.52	\$ 11.70
b0376_dfax	\$ 53,993.50	\$ 4,499.46	0.00%	22.75%	28.59%	1.16%
			\$ -	\$ 1,023.63	\$ 1,286.40	\$ 52.19
b1589	\$ 2,259,877.00	\$ 188,323.08			61.59%	2.46%
			\$ -	\$ -	\$ 115,988.18	\$ 4,632.75
b2146	\$ 16,162,047.00	\$ 1,346,837.25			96.16%	3.84%
			\$ -	\$ -	\$ 1,295,118.70	\$ 51,718.55
b2702_dfax	\$ 1,143,738.00	\$ 95,311.50			100.00%	
			\$ -	\$ -	\$ 95,311.50	\$ -
b2702	\$ 1,143,738.00	\$ 95,311.50	1.65%	3.86%	6.39%	0.26%
			\$ 1,572.64	\$ 3,679.02	\$ 6,090.40	\$ 247.81
b2633.4	\$ 3,138,588.00	\$ 261,549.00	1.65%	3.86%	6.39%	0.26%
			\$ 4,315.56	\$ 10,095.79	\$ 16,712.98	\$ 680.03
b2633.4_dfax	\$ 3,138,588.00	\$ 261,549.00	8.01%	13.85%	20.79%	0.62%
			\$ 20,950.07	\$ 36,224.54	\$ 54,376.04	\$ 1,621.60
b2633.5	\$ 8,578,960.00	\$ 714,913.33	8.01%	13.85%	20.79%	0.62%
			\$ 57,264.56	\$ 99,015.50	\$ 148,630.48	\$ 4,432.46
b2955	\$ 10,424,350.00	\$ 868,695.83		40.97%	53.30%	2.15%
			\$ -	\$ 355,904.68	\$ 463,014.88	\$ 18,676.96
b2835.1	\$ 8,842,872.00	\$ 736,906.00	29.37%		21.15%	0.85%
			\$ 216,429.29	\$ -	\$ 155,855.62	\$ 6,263.70
b2835.2	\$ 5,745,560.00	\$ 478,796.67	25.99%		29.79%	1.20%
			\$ 124,439.25	\$ -	\$ 142,633.53	\$ 5,745.56
b2835.3	\$ 1,012,907.00	\$ 84,408.92	22.79%		37.94%	1.53%
			\$ 19,236.79	\$ -	\$ 32,024.74	\$ 1,291.46
b2836.2	\$ 8,358,903.00	\$ 696,575.25	6.10%		78.34%	3.16%
			\$ 42,491.09	\$ -	\$ 545,697.05	\$ 22,011.78
b2836.3		\$ -	29.27%		8.11%	0.33%
			\$ -	\$ -	\$ -	\$ -
b2836.4		\$ -	18.95%		48.08%	1.94%
			\$ -	\$ -	\$ -	\$ -
b2837.1	\$ 4,114,428.00	\$ 342,869.00	1.63%		82.95%	3.35%
			\$ 5,588.76	\$ -	\$ 284,409.84	\$ 11,486.11
b2837.2	\$ 1,393,449.00	\$ 116,120.75	0.53%		86.26%	3.48%
			\$ 615.44	\$ -	\$ 100,165.76	\$ 4,041.00
b2837.3	\$ 1,067,061.00	\$ 88,921.75	0.36%		87.07%	3.51%
			\$ 320.12	\$ -	\$ 77,424.17	\$ 3,121.15
b2837.4	\$ 4,164,601.00	\$ 347,050.08	0.08%		88.58%	3.57%
			\$ 277.64	\$ -	\$ 307,416.96	\$ 12,389.69
b2837.5	\$ 4,411,168.00	\$ 367,597.33	0.01%		89.91%	3.63%
			\$ 36.76	\$ -	\$ 330,506.76	\$ 13,343.78
b2837.6	\$ 4,209,725.00	\$ 350,810.42	2.39%		80.29%	3.24%
			\$ 8,384.37	\$ -	\$ 281,665.69	\$ 11,366.26
b2837.7	\$ 1,461,838.00	\$ 121,819.83	0.79%		84.94%	3.43%
			\$ 962.38	\$ -	\$ 103,473.76	\$ 4,178.42
b2837.8	\$ 1,067,061.00	\$ 88,921.75	0.79%		84.94%	3.43%
			\$ 702.48	\$ -	\$ 75,530.13	\$ 3,050.02
b2837.9	\$ 371,932.00	\$ 30,994.33	0.19%		87.53%	3.53%
			\$ 58.89	\$ -	\$ 27,129.34	\$ 1,094.10
b2837.10	\$ 3,801,128.00	\$ 316,760.67	0.09%		88.52%	3.57%
			\$ 285.08	\$ -	\$ 280,396.55	\$ 11,308.36
b2837.11	\$ 4,309,027.00	\$ 359,085.58			90.28%	3.64%
			\$ -	\$ -	\$ 324,182.46	\$ 13,070.72
b0274	\$ 1,745,185.00	\$ 145,432.08			96.77%	
			\$ -	\$ -	\$ 140,734.62	\$ -
b2436.33	\$ 16,183,176.00	\$ 1,348,598.00			96.12%	3.88%

			\$	-	\$	-	\$	1,296,272.40	\$	52,325.60		
b2436.34	\$	12,963,376.00	\$	1,080,281.33				96.12%		3.88%		
					\$	-	\$	-	\$	1,038,366.41	\$	41,914.92
b2436.60	\$	4,372,844.00	\$	364,403.67				96.12%		3.88%		
					\$	-	\$	-	\$	350,264.81	\$	14,138.86
b2986.12	\$	3,396,305.00	\$	283,025.42				69.93%	28.90%	1.17%		
					\$	-	\$	197,919.68	\$	81,794.35	\$	3,311.40
b2986.21	\$	6,272,218.00	\$	522,684.83				0.13%		0.01%		
					\$	-	\$	-	\$	679.49	\$	52.27
b2986.22	\$	10,749,551.00	\$	895,795.92			14.82%		3.60%	0.15%		
					\$	132,756.96	\$	-	\$	32,248.65	\$	1,343.69
b2836.1	\$	15,346,945.00	\$	1,278,912.08			46.42%		51.50%	2.08%		
					\$	593,670.99	\$	-	\$	658,639.72	\$	26,601.37
b2986.23	\$	2,291,966.00	\$	190,997.17				31.57%	59.37%	2.40%		
					\$	-	\$	60,297.81	\$	113,395.02	\$	4,583.93
b2986.24	\$	697,731.00	\$	58,144.25				38.24%	53.86%	2.17%		
					\$	-	\$	22,234.36	\$	31,316.49	\$	1,261.73
TOTAL	\$	544,640,159.00	\$	45,386,679.90	\$	1,471,409.22	\$	3,853,022.46	\$	26,985,583.86	\$	1,070,520.73

Required Transmission Enhancements owned by: PPL Electric Utilities Corp. dba PPL Utilities

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Apr 2023 - Dec 2023)*	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0487	\$ 32,032,485.50	\$ 2,669,373.79	1.65%	3.86%	6.39%	0.26%
			\$ 44,044.67	\$ 103,037.83	\$ 170,572.99	\$ 6,940.37
b0487_dfax	\$ 32,032,485.50	\$ 2,669,373.79		32.32%	60.82%	2.45%
			\$ -	\$ 862,741.61	\$ 1,623,513.14	\$ 65,399.66
b0171.2	\$ 3,564.50	\$ 297.04	1.65%	3.86%	6.39%	0.26%
			\$ 4.90	\$ 11.47	\$ 18.98	\$ 0.77
b0171.2_dfax	\$ 3,564.50	\$ 297.04	5.64%	13.15%	24.32%	0.98%
			\$ 16.75	\$ 39.06	\$ 72.24	\$ 2.91
b0172.1	\$ 2,556.50	\$ 213.04	1.65%	3.86%	6.39%	0.26%
			\$ 3.52	\$ 8.22	\$ 13.61	\$ 0.55
b0172.1_dfax	\$ 2,556.50	\$ 213.04	6.34%	28.54%	47.83%	1.93%
			\$ 13.51	\$ 60.80	\$ 101.90	\$ 4.11
b0284.2	\$ 5,179.00	\$ 431.58	1.65%	3.86%	6.39%	0.26%
			\$ 7.12	\$ 16.66	\$ 27.58	\$ 1.12
b0284.2_dfax	\$ 5,179.00	\$ 431.58	0.00%	24.34%	30.59%	1.24%
			\$ -	\$ 105.05	\$ 132.02	\$ 5.35
b0487.1	\$ 1,524,877.00	\$ 127,073.08			5.13%	0.19%
			\$ -	\$ -	\$ 6,518.85	\$ 241.44
b0791	\$ 335,696.00	\$ 27,974.67				
			\$ -	\$ -	\$ -	\$ -
b0468	\$ 2,070,180.00	\$ 172,515.00		4.55%	5.93%	0.22%
			\$ -	\$ 7,849.43	\$ 10,230.14	\$ 379.53
b2006	\$ 973,289.00	\$ 81,107.42	1.10%	9.61%	11.35%	0.45%
			\$ 892.18	\$ 7,794.42	\$ 9,205.69	\$ 364.98
b2006.1	\$ 2,061,401.50	\$ 171,783.46	1.65%	3.86%	6.39%	0.26%
			\$ 2,834.43	\$ 6,630.84	\$ 10,976.96	\$ 446.64
b2006.1_dfax	\$ 2,061,401.50	\$ 171,783.46				
			\$ -	\$ -	\$ -	\$ -
b2237	\$ 745,859.00	\$ 62,154.92	1.65%	3.86%	6.39%	0.26%
			\$ 1,025.56	\$ 2,399.18	\$ 3,971.70	\$ 161.60
b2237_dfax	\$ 745,859.00	\$ 62,154.92				
			\$ -	\$ -	\$ -	\$ -
b2716	\$ 699,483.00	\$ 58,290.25	1.65%	3.86%	6.39%	0.26%
			\$ 961.79	\$ 2,250.00	\$ 3,724.75	\$ 151.55
b2716_dfax	\$ 699,483.00	\$ 58,290.25				
			\$ -	\$ -	\$ -	\$ -
b2824	\$ 851,584.00	\$ 70,965.33	1.65%	3.86%	6.39%	0.26%
			\$ 1,170.93	\$ 2,739.26	\$ 4,534.68	\$ 184.51
b2824_dfax	\$ 851,584.00	\$ 70,965.33				
			\$ -	\$ -	\$ -	\$ -
b2552.2	\$ 67,297.00	\$ 5,608.08				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 77,775,565.00	\$ 6,481,297.07	\$ 50,975.35	\$ 995,683.84	\$ 1,843,615.23	\$ 74,285.11
			\$ 611,704.16	\$ 11,948,206.04	\$ 22,123,382.74	\$ 891,421.34

*PPL's ARR's updated effective 4/1/2023 pursuant to FERC acceptance in Docket No. ER22-2719

Required Transmission Enhancements owned by: AEP East Operating Companies and AEP Transmission Companies*

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0504	\$ 363,731.50	\$ 30,310.96	1.65%	3.86%	6.39%	0.26%
			\$ 500.13	\$ 1,170.00	\$ 1,936.87	\$ 78.81
b0504_dfax	\$ 363,731.50	\$ 30,310.96				
			\$ -	\$ -	\$ -	\$ -
b0318	\$ 1,334,684.00	\$ 111,223.67				
			\$ -	\$ -	\$ -	\$ -
b0839	\$ 940,149.00	\$ 78,345.75				
			\$ -	\$ -	\$ -	\$ -
b1231	\$ 1,386,413.00	\$ 115,534.42				
			\$ -	\$ -	\$ -	\$ -
b0570	\$ 1,559,126.00	\$ 129,927.17				
			\$ -	\$ -	\$ -	\$ -
b1465.2	\$ 924,213.00	\$ 77,017.75	1.65%	3.86%	6.39%	0.26%
			\$ 1,270.79	\$ 2,972.89	\$ 4,921.43	\$ 200.25
b1465.2_dfax	\$ 924,213.00	\$ 77,017.75				
			\$ -	\$ -	\$ -	\$ -
b1465.4	\$ 380,267.50	\$ 31,688.96	1.65%	3.86%	6.39%	0.26%
			\$ 522.87	\$ 1,223.19	\$ 2,024.92	\$ 82.39
b1465.4_dfax	\$ 380,267.50	\$ 31,688.96				
			\$ -	\$ -	\$ -	\$ -
b1034.1	\$ 1,982,753.00	\$ 165,229.42				
			\$ -	\$ -	\$ -	\$ -
b1034.6	\$ 309,283.00	\$ 25,773.58				
			\$ -	\$ -	\$ -	\$ -
b1465.3	\$ 1,379,674.00	\$ 114,972.83	1.65%	3.86%	6.39%	0.26%
			\$ 1,897.05	\$ 4,437.95	\$ 7,346.76	\$ 298.93
b1465.3_dfax	\$ 1,379,674.00	\$ 114,972.83				
			\$ -	\$ -	\$ -	\$ -
b1712.2	\$ 263,671.00	\$ 21,972.58				
			\$ -	\$ -	\$ -	\$ -
b1864.2	\$ 257,102.00	\$ 21,425.17				
			\$ -	\$ -	\$ -	\$ -
b2048	\$ 788,996.00	\$ 65,749.67				
			\$ -	\$ -	\$ -	\$ -
b1034.8	\$ 589,488.00	\$ 49,124.00				
			\$ -	\$ -	\$ -	\$ -
b1870	\$ 938,890.00	\$ 78,240.83				
			\$ -	\$ -	\$ -	\$ -
b1032.2	\$ 3,232,303.00	\$ 269,358.58				
			\$ -	\$ -	\$ -	\$ -
b1034.2	\$ 1,430,605.00	\$ 119,217.08				
			\$ -	\$ -	\$ -	\$ -
b1034.3	\$ 1,904,642.00	\$ 158,720.17				
			\$ -	\$ -	\$ -	\$ -
b2020	\$ 21,351,143.00	\$ 1,779,261.92				
			\$ -	\$ -	\$ -	\$ -
b2021	\$ 6,141,768.00	\$ 511,814.00				
			\$ -	\$ -	\$ -	\$ -
b1659.14	\$ 4,065,526.00	\$ 338,793.83	1.65%	3.86%	6.39%	0.26%
			\$ 5,590.10	\$ 13,077.44	\$ 21,648.93	\$ 880.86
b1659.14_dfax	\$ 4,065,526.00	\$ 338,793.83				
			\$ -	\$ -	\$ -	\$ -
b2032	\$ 547,345.00	\$ 45,612.08				
			\$ -	\$ -	\$ -	\$ -
b1034.7	\$ 658,360.00	\$ 54,863.33				
			\$ -	\$ -	\$ -	\$ -
b2018	\$ 2,973,822.00	\$ 247,818.50				
			\$ -	\$ -	\$ -	\$ -
b1864.1	\$ 10,753,203.00	\$ 896,100.25				
			\$ -	\$ -	\$ -	\$ -
b1661	\$ 128,173.00	\$ 10,681.08	1.65%	3.86%	6.39%	0.26%
			\$ 176.24	\$ 412.29	\$ 682.52	\$ 27.77
b1661_dfax	\$ 128,173.00	\$ 10,681.08				
			\$ -	\$ -	\$ -	\$ -
b2017	\$ 10,364,657.00	\$ 863,721.42		1.39%	2.00%	0.08%
			\$ -	\$ 12,005.73	\$ 17,274.43	\$ 690.98

b1818	\$ 9,565,486.00	\$ 797,123.83					
			\$ -	\$ -	\$ -	\$ -	
b1819	\$ 12,955,310.00	\$ 1,079,609.17					
			\$ -	\$ -	\$ -	\$ -	
b1032.4	\$ 1,078,215.00	\$ 89,851.25					
			\$ -	\$ -	\$ -	\$ -	
b1666	\$ 3,123,544.00	\$ 260,295.33					
			\$ -	\$ -	\$ -	\$ -	
b1957	\$ 1,409,071.00	\$ 117,422.58			4.52%	0.18%	
			\$ -	\$ -	\$ 5,307.50	\$ 211.36	
b1962	\$ 1,357,514.00	\$ 113,126.17	1.65%	3.86%	6.39%	0.26%	
			\$ 1,866.58	\$ 4,366.67	\$ 7,228.76	\$ 294.13	
b1962_dfax	\$ 1,357,514.00	\$ 113,126.17					
			\$ -	\$ -	\$ -	\$ -	
b2019	\$ 8,377,491.00	\$ 698,124.25					
			\$ -	\$ -	\$ -	\$ -	
b1032.1	\$ 4,042,554.00	\$ 336,879.50					
			\$ -	\$ -	\$ -	\$ -	
b1948	\$ 6,734,704.00	\$ 561,225.33					
			\$ -	\$ -	\$ -	\$ -	
b2022	\$ 522,290.00	\$ 43,524.17					
			\$ -	\$ -	\$ -	\$ -	
b1660	\$ 205,909.50	\$ 17,159.13	1.65%	3.86%	6.39%	0.26%	
			\$ 283.13	\$ 662.34	\$ 1,096.47	\$ 44.61	
b1660_dfax	\$ 205,909.50	\$ 17,159.13					
			\$ -	\$ -	\$ -	\$ -	
b1660.1	\$ 1,805,714.00	\$ 150,476.17	1.65%	3.86%	6.39%	0.26%	
			\$ 2,482.86	\$ 5,808.38	\$ 9,615.43	\$ 391.24	
b1660.1_dfax	\$ 1,805,714.00	\$ 150,476.17					
			\$ -	\$ -	\$ -	\$ -	
b1663.2	\$ 322,317.50	\$ 26,859.79	1.65%	3.86%	6.39%	0.26%	
			\$ 443.19	\$ 1,036.79	\$ 1,716.34	\$ 69.84	
b1663.2_dfax	\$ 322,317.50	\$ 26,859.79					
			\$ -	\$ -	\$ -	\$ -	
b1875	\$ 10,083,408.00	\$ 840,284.00					
			\$ -	\$ -	\$ -	\$ -	
b1797.1	\$ 3,431,384.50	\$ 285,948.71	1.65%	3.86%	6.39%	0.26%	
			\$ 4,718.15	\$ 11,037.62	\$ 18,272.12	\$ 743.47	
b1797.1_dfax	\$ 3,431,384.50	\$ 285,948.71					
			\$ -	\$ -	\$ -	\$ -	
b1659	\$ 6,631,516.00	\$ 552,626.33			0.92%	0.04%	
			\$ -	\$ -	\$ 5,084.16	\$ 221.05	
b1659.13	\$ 3,201,903.50	\$ 266,825.29	1.65%	3.86%	6.39%	0.26%	
			\$ 4,402.62	\$ 10,299.46	\$ 17,050.14	\$ 693.75	
b1659.13_dfax	\$ 3,201,903.50	\$ 266,825.29				0.33%	
			\$ -	\$ -	\$ -	\$ 880.52	
b1495	\$ 5,840,710.00	\$ 486,725.83	0.41%	0.90%	1.48%	0.06%	
			\$ 1,995.58	\$ 4,380.53	\$ 7,203.54	\$ 292.04	
b1712.1	\$ 30,080.00	\$ 2,506.67					
			\$ -	\$ -	\$ -	\$ -	
b1465.1	\$ 4,206,175.00	\$ 350,514.58	0.71%	1.58%	2.62%	0.10%	
			\$ 2,488.65	\$ 5,538.13	\$ 9,183.48	\$ 350.51	
b2230	\$ 807,932.50	\$ 67,327.71	1.65%	3.86%	6.39%	0.26%	
			\$ 1,110.91	\$ 2,598.85	\$ 4,302.24	\$ 175.05	
b2230_dfax	\$ 807,932.50	\$ 67,327.71					
			\$ -	\$ -	\$ -	\$ -	
b2423	\$ 1,254,844.00	\$ 104,570.33	1.65%	3.86%	6.39%	0.26%	
			\$ 1,725.41	\$ 4,036.41	\$ 6,682.04	\$ 271.88	
b2423_dfax	\$ 1,254,844.00	\$ 104,570.33					
			\$ -	\$ -	\$ -	\$ -	
b2687.1_dfax	\$ 4,305,795.00	\$ 358,816.25					
			\$ -	\$ -	\$ -	\$ -	
b2687.1	\$ 4,305,795.00	\$ 358,816.25	1.65%	3.86%	6.39%	0.26%	
			\$ 5,920.47	\$ 13,850.31	\$ 22,928.36	\$ 932.92	
b2687.2_dfax	\$ 589,711.00	\$ 49,142.58					
			\$ -	\$ -	\$ -	\$ -	
b2687.2	\$ 589,711.00	\$ 49,142.58	1.65%	3.86%	6.39%	0.26%	
			\$ 810.85	\$ 1,896.90	\$ 3,140.21	\$ 127.77	
b1465.5	\$ 573,841.00	\$ 47,820.08	1.65%	3.86%	6.39%	0.26%	
			\$ 789.03	\$ 1,845.86	\$ 3,055.70	\$ 124.33	
b1465.5_dfax	\$ 573,841.00	\$ 47,820.08					
			\$ -	\$ -	\$ -	\$ -	

b2831.1	\$ 93,443.00	\$ 7,786.92					
			\$ -	\$ -	\$ -	\$ -	
b2833	\$ 3,638,494.00	\$ 303,207.83					
			\$ -	\$ -	\$ -	\$ -	
b2777	\$ 3,230,889.00	\$ 269,240.75					
			\$ -	\$ -	\$ -	\$ -	
TOTAL	\$ 201,468,686.00	\$ 16,789,057.15	\$ 38,994.60	\$ 102,657.74	\$ 177,702.37	\$ 8,084.46	

Required Transmission Enhancements owned by: Atlantic Electric's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0265	\$ 440,819	\$ 36,734.92	89.87%	9.48%		
			\$ 33,013.67	\$ 3,482.47	\$ -	\$ -
b0276	\$ 676,180	\$ 56,348.33	91.28%		8.29%	0.23%
			\$ 51,434.76	\$ -	\$ 4,671.28	\$ 129.60
b0211	\$ 1,149,032	\$ 95,752.67	65.23%	25.87%	6.35%	
			\$ 62,459.47	\$ 24,771.22	\$ 6,080.29	\$ -
b0210.A	\$ 1,146,321.00	\$ 95,526.75	1.65%	3.86%	6.39%	0.26%
			\$ 1,576.19	\$ 3,687.33	\$ 6,104.16	\$ 248.37
b0210.A_dfax	\$ 1,146,321.00	\$ 95,526.75	81.71%	18.29%		
			\$ 78,054.91	\$ 17,471.84	\$ -	\$ -
b0210.B	\$ 1,634,738	\$ 136,228.17	65.23%	25.87%	6.35%	
			\$ 88,861.64	\$ 35,242.23	\$ 8,650.49	\$ -
b1398.5	\$ 421,928	\$ 35,160.67		12.82%	31.46%	1.25%
			\$ -	\$ 4,507.60	\$ 11,061.55	\$ 439.51
b1398.3.1	\$ 1,311,984	\$ 109,332.00		12.82%	31.46%	1.25%
			\$ -	\$ 14,016.36	\$ 34,395.85	\$ 1,366.65
b1600	\$ 1,565,790	\$ 130,482.50	88.83%	4.74%	5.78%	0.23%
			\$ 115,907.60	\$ 6,184.87	\$ 7,541.89	\$ 300.11
b0210.1	\$ 1,388,128	\$ 115,677.33	65.23%	25.87%	6.35%	
			\$ 75,456.32	\$ 29,925.73	\$ 7,345.51	\$ -
b0212	\$ 5,959	\$ 496.58	65.23%	25.87%	6.35%	
			\$ 323.92	\$ 128.47	\$ 31.53	\$ -
TOTAL	\$ 10,887,200.00	\$ 907,266.67	\$ 507,088.48	\$ 139,418.11	\$ 85,882.54	\$ 2,484.24
			\$ 6,085,061.70	\$ 1,673,017.32	\$ 1,030,590.54	\$ 29,810.87

Required Transmission Enhancements owned by: Delmarva's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0241.3	\$ 1,383,804	\$ 115,317.00				
			\$ -	\$ -	\$ -	\$ -
b0272.1	\$ 10,686.50	\$ 890.54	1.65%	3.86%	6.39%	0.26%
			\$ 14.69	\$ 34.37	\$ 56.91	\$ 2.32
b0272.1_dfax	\$ 10,686.50	\$ 890.54	17.53%		3.01%	0.12%
			\$ 156.11	\$ -	\$ 26.81	\$ 1.07
b0751	\$ 248,190.50	\$ 20,682.54	1.65%	3.86%	6.39%	0.26%
			\$ 341.26	\$ 798.35	\$ 1,321.61	\$ 53.77
b0751_dfax	\$ 248,190.50	\$ 20,682.54				
			\$ -	\$ -	\$ -	\$ -
b0733	\$ 1,063,754	\$ 88,646.17				
			\$ -	\$ -	\$ -	\$ -
b1247	\$ 717,913	\$ 59,826.08				
			\$ -	\$ -	\$ -	\$ -
b2633.10	\$ 670,245	\$ 55,853.75	8.01%	13.85%	20.79%	0.62%
			\$ 4,473.89	\$ 7,735.74	\$ 11,611.99	\$ 346.29
TOTAL	\$ 4,353,470.00	\$ 362,789.16	\$ 4,985.95	\$ 8,568.47	\$ 13,017.32	\$ 403.45
			\$ 59,831.43	\$ 102,821.58	\$ 156,207.84	\$ 4,841.42

Required Transmission Enhancements owned by: PEPCO's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023- May 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0367.1-2	\$ 2,375,597	\$ 197,966.42	1.78%	2.67%	3.81%	
			\$ 3,523.80	\$ 5,285.70	\$ 7,542.52	\$ -

b0512.7	\$ 112,953.00	\$ 9,412.75	1.65%	3.86%	6.39%	0.26%
			\$ 155.31	\$ 363.33	\$ 601.47	\$ 24.47
b0512.7_dfax	\$ 112,953.00	\$ 9,412.75	3.94%	9.43%	14.71%	0.54%
			\$ 370.86	\$ 887.62	\$ 1,384.62	\$ 50.83
b0512.8	\$ 112,953.00	\$ 9,412.75	1.65%	3.86%	6.39%	0.26%
			\$ 155.31	\$ 363.33	\$ 601.47	\$ 24.47
b0512.8_dfax	\$ 112,953.00	\$ 9,412.75	3.94%	9.43%	14.71%	0.54%
			\$ 370.86	\$ 887.62	\$ 1,384.62	\$ 50.83
b0512.9	\$ 112,953.00	\$ 9,412.75	1.65%	3.86%	6.39%	0.26%
			\$ 155.31	\$ 363.33	\$ 601.47	\$ 24.47
b0512.9_dfax	\$ 112,953.00	\$ 9,412.75	3.94%	9.43%	14.71%	0.54%
			\$ 370.86	\$ 887.62	\$ 1,384.62	\$ 50.83
b0512.12	\$ 114,194.00	\$ 9,516.17	1.65%	3.86%	6.39%	0.26%
			\$ 157.02	\$ 367.32	\$ 608.08	\$ 24.74
b0512.12_dfax	\$ 114,194.00	\$ 9,516.17	3.94%	9.43%	14.71%	0.54%
			\$ 374.94	\$ 897.37	\$ 1,399.83	\$ 51.39
b0478	\$ 1,938,326	\$ 161,527.17				
			\$ -	\$ -	\$ -	\$ -
b0499	\$ 3,607,258	\$ 300,604.83				
			\$ -	\$ -	\$ -	\$ -
b0526	\$ 6,798,666	\$ 566,555.50	0.77%	1.39%	2.10%	0.08%
			\$ 4,362.48	\$ 7,875.12	\$ 11,897.67	\$ 453.24
b0701.1	\$ 606,617	\$ 50,551.42				
			\$ -	\$ -	\$ -	\$ -
b0496	\$ 2,398,772	\$ 199,897.67				
			\$ -	\$ -	\$ -	\$ -
b0288	\$ 3,702,255	\$ 308,521.25				
			\$ -	\$ -	\$ -	\$ -
b1125	\$ 6,463,691	\$ 538,640.92				
			\$ -	\$ -	\$ -	\$ -
b2008	\$ 1,087,811	\$ 90,650.92				
			\$ -	\$ -	\$ -	\$ -
b0467.1	\$ 1,010,995	\$ 84,249.58	1.75%	0.71%		
			\$ 1,474.37	\$ 598.17	\$ -	\$ -
b1126	\$ 4,816,536	\$ 401,378.00				
			\$ -	\$ -	\$ -	\$ -
b1596	\$ 1,170,458	\$ 97,538.17	0.80%			
			\$ 780.31	\$ -	\$ -	\$ -
TOTAL	\$ 36,883,088.00	\$ 3,073,590.69	\$ 12,251.42	\$ 18,776.56	\$ 27,406.37	\$ 755.28
			\$ 147,017.10	\$ 225,318.71	\$ 328,876.42	\$ 9,063.36

Required Transmission Enhancements owned by: Duquesne Light Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023- May 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0501-b0503	\$ 26,393,523.00	\$ 2,199,460.25	\$ -	\$ -	\$ -	\$ -
b1022.2	\$ 488,027.00	\$ 40,668.92	\$ -	\$ -	\$ -	\$ -
b3015.2	\$ 938,900.00	\$ 78,241.67	\$ -	\$ -	\$ -	\$ -
b3012.2	\$ 968,709.00	\$ 80,725.75	\$ -	\$ -	\$ -	\$ -
b1969	\$ 1,710,884.00	\$ 142,573.67	\$ -	\$ -	\$ -	\$ -
b2689.1-2	\$ 1,173,756.00	\$ 97,813.00	0.99%		3.45%	
			\$ 968.35	\$ -	\$ 3,374.55	\$ -
TOTAL	\$ 31,673,799.00	\$ 2,639,483.26	\$ 968.35	\$ -	\$ 3,374.55	\$ -
			\$ 11,620.18	\$ -	\$ 40,494.58	

Required Transmission Enhancements owned by: Commonwealth Edison Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2141	\$ 27,169,277.00	\$ 2,264,106.42				
b2728	\$ 1,278,708.00	\$ 106,559.00				
b2692.1-b2692.2	\$ 1,307,365.00	\$ 108,947.08	0.18%	0.52%	1.17%	0.14%

			\$ 196.10	\$ 566.52	\$ 1,274.68	\$ 152.53
TOTAL	\$ 29,755,350.00	\$ 2,479,612.50	\$ 196.10	\$ 566.52	\$ 1,274.68	\$ 152.53
			\$ 2,353.26	\$ 6,798.30	\$ 15,296.17	\$ 1,830.31

Required Transmission Enhancements owned by: Jersey Central Power & Light (Transmission)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0174	\$ 1,155,505.34	\$ 96,292.11		35.40%	54.37%	2.94%
			\$ -	\$ 34,087.41	\$ 52,354.02	\$ 2,830.99
b0268	\$ 571,387.80	\$ 47,615.65		61.77%	32.73%	1.45%
			\$ -	\$ 29,412.19	\$ 15,584.60	\$ 690.43
b0726	\$ 754,135.86	\$ 62,844.66	2.45%	97.55%		
			\$ 1,539.69	\$ 61,304.97	\$ -	\$ -
b2015	\$ 18,174,192.35	\$ 1,514,516.03		35.83%	35.87%	1.43%
			\$ -	\$ 542,651.09	\$ 543,256.90	\$ 21,657.58
TOTAL	\$ 20,655,221.35	\$ 1,721,268.45	\$ 1,539.69	\$ 667,455.65	\$ 611,195.52	\$ 25,178.99

Required Transmission Enhancements owned by: Mid-Atlantic Interstate Transmission, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0215	\$ 1,640,633.49	\$ 136,719.46	6.71%	16.85%	22.67%	0.34%
			\$ 9,173.88	\$ 23,037.23	\$ 30,994.30	\$ 464.85
b0549	\$ 223,640.77	\$ 18,636.73	1.65%	3.86%	6.39%	0.26%
			\$ 307.51	\$ 719.38	\$ 1,190.89	\$ 48.46
b0549_dfax	\$ 223,640.77	\$ 18,636.73	4.84%	15.76%	18.96%	0.77%
			\$ 902.02	\$ 2,937.15	\$ 3,533.52	\$ 143.50
b0551	\$ 182,219.58	\$ 15,184.96	8.58%	18.16%	26.13%	0.97%
			\$ 1,302.87	\$ 2,757.59	\$ 3,967.83	\$ 147.29
b0552	\$ 149,091.21	\$ 12,424.27	8.58%	18.16%	26.13%	0.97%
			\$ 1,066.00	\$ 2,256.25	\$ 3,246.46	\$ 120.52
b0553	\$ 129,662.85	\$ 10,805.24	8.58%	18.16%	26.13%	0.97%
			\$ 927.09	\$ 1,962.23	\$ 2,823.41	\$ 104.81
b0557	\$ 305,428.35	\$ 25,452.36	8.58%	18.16%	26.13%	0.97%
			\$ 2,183.81	\$ 4,622.15	\$ 6,650.70	\$ 246.89
b1993	\$ 1,607,879.24	\$ 133,989.94		5.14%	12.10%	0.48%
			\$ -	\$ 6,887.08	\$ 16,212.78	\$ 643.15
b1994	\$ 10,110,743.70	\$ 842,561.98		8.64%	13.55%	0.54%
			\$ -	\$ 72,797.36	\$ 114,167.15	\$ 4,549.83
b2006.1.1	\$ 236,737.02	\$ 19,728.08	1.65%	3.86%	6.39%	0.26%
			\$ 325.51	\$ 761.50	\$ 1,260.62	\$ 51.29
b2006.1.1_dfax	\$ 236,736.94	\$ 19,728.08				
			\$ -	\$ -	\$ -	\$ -
b2452	\$ 879,582.78	\$ 73,298.57				
			\$ -	\$ -	\$ -	\$ -
b2452.1	\$ 381,271.02	\$ 31,772.58				
			\$ -	\$ -	\$ -	\$ -
b2743.2	\$ (75,320.79)	\$ (6,276.73)				
			\$ -	\$ -	\$ -	\$ -
b2743.3	\$ 1,899.62	\$ 158.30				
			\$ -	\$ -	\$ -	\$ -
b2743.4	\$ (5,326.95)	\$ (443.91)				
			\$ -	\$ -	\$ -	\$ -
b0132.3	\$ (18,330.44)	\$ (1,527.54)		100.00%		
			\$ -	\$ (1,527.54)	\$ -	\$ -
b1364	\$ (969.37)	\$ (80.78)		100.00%		
			\$ -	\$ (80.78)	\$ -	\$ -
b1362	\$ 345.29	\$ 28.77		100.00%		
			\$ -	\$ 28.77	\$ -	\$ -
b1816.4	\$ 12,928.42	\$ 1,077.37				
			\$ -	\$ -	\$ -	\$ -
b2688.1	\$ (23,622.62)	\$ (1,968.55)				0.12%
			\$ -	\$ -	\$ -	\$ (2.36)
b0284.3	\$ (3,142.33)	\$ (261.86)	1.65%	3.86%	6.39%	0.26%
			\$ (4.32)	\$ (10.11)	\$ (16.73)	\$ (0.68)
b0284.3_dfax	\$ (3,142.33)	\$ (261.86)				
			\$ -	\$ -	\$ -	\$ -

b0369	\$ (153,974.17)	\$ (12,831.18)	1.65%	3.86%	6.39%	0.26%
			\$ (211.71)	\$ (495.28)	\$ (819.91)	\$ (33.36)
b0369_dfax	\$ (153,974.17)	\$ (12,831.18)				
			\$ -	\$ -	\$ -	\$ -
b2552.1	\$ 29,233,259.08	\$ 2,436,104.92				
			\$ -	\$ -	\$ -	\$ -
b3311	\$ -	\$ -				
			\$ -	\$ -	\$ -	\$ -
b2006.2.1	\$ 165,823.49	\$ 13,818.62				
			\$ -	\$ -	\$ -	\$ -
b3145	\$ 612,832.50	\$ 51,069.38				
			\$ -	\$ -	\$ -	\$ -
b2752.4	\$ 5,295.73	\$ 441.31				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 45,901,848.67	\$ 3,825,154.06	\$ 15,972.65	\$ 116,652.97	\$ 183,211.03	\$ 6,484.19

Required Transmission Enhancements owned by: PECO Energy Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0269	\$ 2,533,900.50	\$ 211,158.38	1.65%	3.86%	6.39%	0.26%
			\$ 3,484.11	\$ 8,150.71	\$ 13,493.02	\$ 549.01
b0269_dfax	\$ 2,533,900.50	\$ 211,158.38	8.67%			
			\$ 18,307.43	\$ -	\$ -	\$ -
b0269.10	\$ 2,048,700.00	\$ 170,725.00	8.25%			
			\$ 14,084.81	\$ -	\$ -	\$ -
b1591	\$ 465,454.00	\$ 38,787.83				
			\$ -	\$ -	\$ -	\$ -
b0269.6	\$ 227,346.00	\$ 18,945.50	1.65%	3.86%	6.39%	0.26%
			\$ 312.60	\$ 731.30	\$ 1,210.62	\$ 49.26
b0269.6_dfax	\$ 227,346.00	\$ 18,945.50	8.67%			
			\$ 1,642.57	\$ -	\$ -	\$ -
b0171.1	\$ 306,262.00	\$ 25,521.83	1.65%	3.86%	6.39%	0.26%
			\$ 421.11	\$ 985.14	\$ 1,630.84	\$ 66.36
b0171.1_dfax	\$ 306,262.00	\$ 25,521.83	5.82%	13.58%	25.11%	1.01%
			\$ 1,485.37	\$ 3,465.86	\$ 6,408.53	\$ 257.77
b1590.1-b1590.2	\$ 2,177,977.00	\$ 181,498.08				
			\$ -	\$ -	\$ -	\$ -
b1900	\$ 5,186,215.00	\$ 432,184.58		6.02%	20.83%	0.83%
			\$ -	\$ 26,017.51	\$ 90,024.05	\$ 3,587.13
b0727	\$ 2,581,733.00	\$ 215,144.42	1.25%			
			\$ 2,689.31	\$ -	\$ -	\$ -
b2140	\$ 2,474,149.00	\$ 206,179.08				
			\$ -	\$ -	\$ -	\$ -
b1182	\$ 2,571,125.00	\$ 214,260.42		5.08%	14.20%	0.56%
			\$ -	\$ 10,884.43	\$ 30,424.98	\$ 1,199.86
b1717	\$ 1,642,377.00	\$ 136,864.75				
			\$ -	\$ -	\$ -	\$ -
b1178	\$ 1,185,175.00	\$ 98,764.58		4.14%	12.10%	0.48%
			\$ -	\$ 4,088.85	\$ 11,950.51	\$ 474.07
b0790	\$ 251,571.00	\$ 20,964.25		17.30%	33.68%	1.31%
			\$ -	\$ 3,626.82	\$ 7,060.76	\$ 274.63
b0506	\$ 312,192.00	\$ 26,016.00	8.58%			
			\$ 2,232.17	\$ -	\$ -	\$ -
b0505	\$ 351,260.00	\$ 29,271.67	8.58%			
			\$ 2,511.51	\$ -	\$ -	\$ -
b0789	\$ 344,612.00	\$ 28,717.67	0.72%	17.36%	33.52%	1.31%
			\$ 206.77	\$ 4,985.39	\$ 9,626.16	\$ 376.20
b0206	\$ 478,704.00	\$ 39,892.00	14.20%		3.47%	
			\$ 5,664.66	\$ -	\$ 1,384.25	\$ -
b0207	\$ 643,444.00	\$ 53,620.33	14.20%		3.47%	
			\$ 7,614.09	\$ -	\$ 1,860.63	\$ -
b0209	\$ 364,036.00	\$ 30,336.33	65.23%	25.87%	6.35%	
			\$ 19,788.39	\$ 7,848.01	\$ 1,926.36	\$ -
b0264	\$ 299,927.00	\$ 24,993.92	89.87%	9.48%		
			\$ 22,462.04	\$ 2,369.42	\$ -	\$ -
b0357	\$ 284,473.00	\$ 23,706.08		37.17%	54.14%	2.32%
			\$ -	\$ 8,811.55	\$ 12,834.47	\$ 549.98
b1398.8	\$ 265,301.00	\$ 22,108.42		12.82%	31.46%	1.25%
			\$ -	\$ 2,834.30	\$ 6,955.31	\$ 276.36

b0287	\$ 435,085.00	\$ 36,257.08	1.65%	3.86%	6.39%	0.26%
			\$ 598.24	\$ 1,399.52	\$ 2,316.83	\$ 94.27
b0287_dfax	\$ 435,085.00	\$ 36,257.08	5.82%	13.58%	25.11%	1.01%
			\$ 2,110.16	\$ 4,923.71	\$ 9,104.15	\$ 366.20
b0208	\$ 655,894.00	\$ 54,657.83	14.20%		3.47%	
			\$ 7,761.41	\$ -	\$ 1,896.63	\$ -
b2694	\$ 2,643,262.00	\$ 220,271.83	3.97%	6.84%	14.13%	0.44%
			\$ 8,744.79	\$ 15,066.59	\$ 31,124.41	\$ 969.20
b2766.2	\$ 94,898.00	\$ 7,908.17	1.65%	3.86%	6.39%	0.26%
			\$ 130.48	\$ 305.26	\$ 505.33	\$ 20.56
b2766.2_dfax	\$ 94,898.00	\$ 7,908.17	0.00%	6.99%	13.93%	0.56%
			\$ -	\$ 552.78	\$ 1,101.61	\$ 44.29
TOTAL	\$ 34,422,564.00	\$ 2,868,546.99	\$ 122,252.04	\$ 107,047.16	\$ 242,839.45	\$ 9,155.14
			\$ 1,467,024.42	\$ 1,284,565.92	\$ 2,914,073.41	\$ 109,861.62

Required Transmission Enhancements owned by: American Transmission Systems, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1587	\$ 2,044,901.08	\$ 170,408.42	\$ -	\$ -	\$ -	\$ -
b1920	\$ 3,294,674.41	\$ 274,556.20	\$ -	\$ -	\$ -	\$ -
b1977	\$ 6,786,983.91	\$ 565,581.99	\$ -	\$ -	\$ -	\$ -
b1959	\$ 15,249,290.03	\$ 1,270,774.17	\$ -	\$ -	\$ -	\$ -
b2972	\$ 532,646.47	\$ 44,387.21	\$ -	\$ -	\$ -	\$ -
b2124.4	\$ 572,294.11	\$ 47,691.18	\$ -	\$ -	\$ -	\$ -
b2124.1	\$ 4,784.46	\$ 398.71	\$ -	\$ -	\$ -	\$ -
b2124.2	\$ 44,059.12	\$ 3,671.59	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 28,529,633.60	\$ 2,377,469.47	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Transource West Virginia, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2609.4	\$ 9,063,716.00	\$ 755,309.67	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 9,063,716.00	\$ 755,309.67	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Transource Maryland, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 838,798.00	\$ 69,899.83	\$ -	\$ -	\$ -	\$ -
b2752.5			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 838,798.00	\$ 69,899.83	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Transource Pennsylvania, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2022)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 906,906.00	\$ 75,575.50	\$ -	\$ -	\$ -	\$ -
b2743.1.			\$ -	\$ -	\$ -	\$ -
b2752.5						
b2752.1						
TOTAL	\$ 906,906.00	\$ 75,575.50	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Silver Run Electric, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2022)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2633.1-b2633.2	\$ 25,861,317.49	\$ 2,155,109.79	8.01%	13.85%	20.79%	0.62%
			\$ 172,624.29	\$ 298,482.71	\$ 448,047.33	\$ 13,361.68
TOTAL	\$ 25,861,317.49	\$ 2,155,109.79	\$ 172,624.29	\$ 298,482.71	\$ 448,047.33	\$ 13,361.68

Required Transmission Enhancements owned by: Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2971	\$ 846,120.00	\$ 70,510.00	0.97%	2.16%	5.08%	0.15%
			\$ 683.95	\$ 1,523.02	\$ 3,581.91	\$ 105.77
b2973	\$ 736,106.00	\$ 61,342.17	0.93%	1.92%	4.48%	0.12%
			\$ 570.48	\$ 1,177.77	\$ 2,748.13	\$ 73.61
b2974	\$ 6,505.00	\$ 542.08	0.01%		0.03%	
			\$ 0.05	\$ -	\$ 0.16	\$ -
b2975	\$ 913,279.00	\$ 76,106.58	0.28%	0.57%	1.41%	0.04%
			\$ 213.10	\$ 433.81	\$ 1,073.10	\$ 30.44
TOTAL	\$ 2,502,010.00	\$ 208,500.83	\$ 1,467.58	\$ 3,134.59	\$ 7,403.30	\$ 209.82

Required Transmission Enhancements owned by: The Dayton Power & Light Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1570	\$ 5,440,021.30	\$ 453,335.11				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 5,440,021.30	\$ 453,335.11	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: South FirstEnergy Operating Companies

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2023)	Responsible Customers/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0577	\$ 44,738.50	\$ 3,728.21	1.65%	3.86%	6.39%	0.26%
			\$ 61.52	\$ 143.91	\$ 238.23	\$ 9.69
b0577_dfax	\$ 44,738.50	\$ 3,728.21				
			\$ -	\$ -	\$ -	\$ -
b2609.5	\$ 310,274.00	\$ 25,856.17				
			\$ -	\$ -	\$ -	\$ -
b0238	\$ 474,593.00	\$ 39,549.42				
			\$ -	\$ -	\$ -	\$ -
b0373	\$ 255,572.00	\$ 21,297.67	1.82%	4.53%		
			\$ 387.62	\$ 964.78	\$ -	\$ -
b1507.2	\$ 7,598.00	\$ 633.17	1.65%	3.86%	6.39%	0.26%
			\$ 10.45	\$ 24.44	\$ 40.46	\$ 1.65
b1507.2_dfax	\$ 7,598.00	\$ 633.17				
			\$ -	\$ -	\$ -	\$ -
b1507.3	\$ 1,000,184.50	\$ 83,348.71	1.65%	3.86%	6.39%	0.26%
			\$ 1,375.25	\$ 3,217.26	\$ 5,325.98	\$ 216.71
b1507.3_dfax	\$ 1,000,184.50	\$ 83,348.71				
			\$ -	\$ -	\$ -	\$ -
b2688.3	\$ 62,093.00	\$ 5,174.42				
			\$ -	\$ -	\$ -	\$ -
b0347.17-32	\$ 127,297.00	\$ 10,608.08	1.65%	3.86%	6.39%	0.26%
			\$ 175.03	\$ 409.47	\$ 677.86	\$ 27.58
b0347.17-32_dfax	\$ 127,297.00	\$ 10,608.08				
			\$ -	\$ -	\$ -	\$ -
b1835	\$ 1,501.00	\$ 125.08				
			\$ -	\$ -	\$ -	\$ -
b1022.11	\$ 55,660.00	\$ 4,638.33				
			\$ -	\$ -	\$ -	\$ -

b1022.5	\$ 75,212.00	\$ 6,267.67							
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b3006	\$ 14,022,374.00	\$ 1,168,531.17							
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b3011.2	\$ 105,656.00	\$ 8,804.67							
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b3011.5	\$ 115,520.00	\$ 9,626.67							
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b2743.6-7	\$ -	\$ -							
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b2743.8	\$ -	\$ -							
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b2965	\$ 2,580,198.00	\$ 215,016.50							
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 20,418,289.00	\$ 1,701,524.11	\$ 2,009.87	\$ 4,759.87	\$ 6,282.53	\$ 255.63			

numbers in black	No change for project from previous posting
numbers in red	Value changed for project from previous posting
highlighted rows	New project

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023-May 2024 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>per PJM Open Access Transmission Tariff</i>								
502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP ¹	b0328.1; b0328.2; b0347.1; b0347.2; b0347.3; b0347.4	\$ 67,965,032.91	1.65%	3.86%	6.39%	0.26%	\$1,121,423	\$2,623,450	\$4,342,966	\$176,709	\$8,264,548
Wylie Ridge ²	b0218	\$ 2,777,431.68	11.83%	15.56%	0.00%	0.00%	\$328,570	\$432,168	\$0	\$0	\$760,739
Black Oak	b0216	\$ 2,797,287.19	1.65%	3.86%	6.39%	0.26%	\$46,155	\$107,975	\$178,747	\$7,273	\$340,150
Meadowbrook 200 MVAR capacitor Replace Kammer	b0559	\$ 335,480.72	1.65%	3.86%	6.39%	0.26%	\$5,535	\$12,950	\$21,437	\$872	\$40,794
765/500 kV TXfmr	b0495	\$ 2,231,554.44	1.65%	3.86%	6.39%	0.26%	\$36,821	\$86,138	\$142,596	\$5,802	\$271,357
Doubs TXfmr 2	b0343	\$ 600,408.02	1.85%	0.00%	0.00%	0.00%	\$11,108	\$0	\$0	\$0	\$11,108
Doubs TXfmr 3	b0344	\$ 583,951.80	1.86%	0.00%	0.00%	0.00%	\$10,862	\$0	\$0	\$0	\$10,862
Doubs TXfmr 4	b0345	\$ 634,099.72	1.85%	0.00%	0.00%	0.00%	\$11,731	\$0	\$0	\$0	\$11,731
New Osage 138KV Ckt	b0674	\$ 2,865,778.02	0.00%	0.00%	0.25%	0.01%	\$0	\$0	\$7,164	\$287	\$7,451
Cap at Grover 230	b0556	\$ 113,301.53	8.58%	18.16%	26.13%	0.97%	\$9,721	\$20,576	\$29,606	\$1,099	\$61,002
Upgrade transformer 500/230	b1153	\$ 3,578,333.11	3.74%	12.57%	20.52%	0.72%	\$133,830	\$449,796	\$734,274	\$25,764	\$1,343,664
Build a 300 MVAR Switched Shunt at Doubs 500kV	b1803	\$ 496,548.21	1.65%	3.86%	6.39%	0.26%	\$8,193	\$19,167	\$31,729	\$1,291	\$60,380
Install 500 MVAR svc at Hunterstown 500kV Sub	b1800	\$ 2,755,919.30	1.65%	3.86%	6.39%	0.26%	\$45,473	\$106,378	\$176,103	\$7,165	\$335,120
Install a new 600 MVAR SVC at Meadowbrook 500 kV	b1804	\$ 5,063,103.08	1.65%	3.86%	6.39%	0.26%	\$83,541	\$195,436	\$323,532	\$13,164	\$615,673
Build 250 MVAR svc at Altoona 230kV	b1801	\$ 4,543,872.99	6.47%	8.14%	8.18%	0.33%	\$293,989	\$369,871	\$371,689	\$14,995	\$1,050,543
Convert Moshannon sub to 4 breaker 230 kv ring bus	b1964	\$ 962,670.96	0.00%	5.48%	0.00%	0.00%	\$0	\$52,754	\$0	\$0	\$52,754

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023-May 2024 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>per PJM Open Access Transmission Tariff</i>								
Install 100 MVAR capacitor at Johnstown 230 kV substation	b0555	\$ 176,942.42	8.58%	18.16%	26.13%	0.97%	\$15,182	\$32,133	\$46,235	\$1,716	\$95,266
							\$2,162,133	\$4,508,793	\$6,406,079	\$256,138	\$13,333,142

Notes on calculations >>>

= (a) * (b)

= (a) * (c)

= (a) * (d)

= (a) * (e)

= (f) + (g) +
(h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 23/24	2023TX Peak Load per PJM website	Rate in \$/MW-mo.	2023 Impact (7 months)	2024 Impact (5 months)	2023-2024 Impact (12 months)
PSE&G	\$ 533,839.89	10,147.0	\$ 52.61	\$ 3,736,879	\$ 2,669,199	\$ 6,406,079
JCP&L	\$ 375,732.74	6,122.9	\$ 61.37	\$ 2,630,129	\$ 1,878,664	\$ 4,508,793
ACE	\$ 180,177.71	2,614.0	\$ 68.93	\$ 1,261,244	\$ 900,889	\$ 2,162,133
RE	\$ 21,344.79	407.4	\$ 52.39	\$ 149,414	\$ 106,724	\$ 256,138
Total Impact on NJ Zones	\$ 1,111,095.14			\$ 7,777,666	\$ 5,555,476	\$ 13,333,142

Notes on calculations >>>

= (k) * (l)

= (k) * 7

= (k) * 5

= (n) * (o)

Notes:
1) 2023 allocation share percentages are from PJM OATT

Attachment 5B PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for BG&E

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023 - May 2024 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹ <i>per PJM Open Access</i>	JCP&L Zone Share ¹ <i>Transmission</i>	PSE&G Zone Share ¹ <i>Tariff</i>	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Install a second Conastone – Graceton 230 kV circuit	b0497	\$ 2,589,154.00	9.00%	9.64%	14.07%	0.52%	\$233,024	\$249,594	\$364,294	\$13,464	\$860,376
Upgrade Conastone Substation Equipment 500kv	b2766.1	\$ 533,558	1.65%	3.86%	6.39%	0.26%	\$8,804	\$20,595	\$34,094	\$1,387	\$64,881
Upgrade Conastone Substation Equipment 500kv	2766.1_dfax	\$ 533,558	0.00%	7.05%	14.07%	0.57%	\$0	\$37,616	\$75,072	\$3,041	\$115,729
		\$ -					\$0	\$0	\$0	\$0	\$0
Totals							\$241,828	\$307,806	\$473,460	\$17,892	\$1,040,985

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

(k)		(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 23/24	2023TX Peak Load per PJM <i>website</i>	Rate in \$/MW-mo.	2023 Impact (7 months)	2024 Impact (5 months)	2023-2024 Impact (12 months)
PSE&G	\$ 39,454.99	10,147.0	\$ 3.89	\$ 276,185	\$ 197,275	\$ 473,460
JCP&L	\$ 25,650.46	6,122.9	\$ 4.19	\$ 179,553	\$ 128,252	\$ 307,806
ACE	\$ 20,152.30	2,614.0	\$ 7.71	\$ 141,066	\$ 100,761	\$ 241,828
RE	\$ 1,491.01	407.4	\$ 3.66	\$ 10,437	\$ 7,455	\$ 17,892
Total Impact on NJ Zones	\$ 86,748.76			\$ 607,241	\$ 433,744	\$ 1,040,985

Notes on calculations >>>

= (k) * (l) = (k) * 7 = (k) * 5 = (n) * (o)

Notes:
1) 2023 allocation share percentages are from PJM OATT

Attachment 5C PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for PPL Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023- May 2024 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹ <i>per PJM Open Access Transmission Tariff</i>	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
New 500 KV Susquehanna- Roseland Line	b0487	\$ 32,032,485.50	1.65%	3.86%	6.39%	0.26%	\$528,536	\$1,236,454	\$2,046,876	\$83,284	\$3,895,150
New 500 KV Susquehanna- Roseland Line	b0487_dfax	\$ 32,032,485.50	0.00%	32.32%	60.82%	2.45%	\$0	\$10,352,899	\$19,482,158	\$784,796	\$30,619,853
Replace wave trap at Alburtus 500 kV Sub	b0171.2	\$ 3,564.50	1.65%	3.86%	6.39%	0.26%	\$59	\$138	\$228	\$9	\$433
Replace wave trap at Alburtus 500 kV Sub	b0171.2_dfax	\$ 3,564.50	5.64%	13.15%	24.32%	0.98%	\$201	\$469	\$867	\$35	\$1,572
Replace wavetraps at Hosensack 500KV Sub	b0172.1	\$ 2,556.50	1.65%	3.86%	6.39%	0.26%	\$42	\$99	\$163	\$7	\$311
Replace wavetraps at Hosensack 500KV Sub	b0172.1_dfax	\$ 2,556.50	6.34%	28.54%	47.83%	1.93%	\$162	\$730	\$1,223	\$49	\$2,164
Replace wavetraps at Juniata 500KV Sub	b0284.2	\$ 5,179.00	1.65%	3.86%	6.39%	0.26%	\$85	\$200	\$331	\$13	\$630
Replace wavetraps at Juniata 500KV Sub	b0284.2_dfax	\$ 5,179.00	0.00%	24.34%	30.59%	1.24%	\$0	\$1,261	\$1,584	\$64	\$2,909
New S-R additions < 500kv ²	b0487.1	\$ 1,524,877.00	0.00%	0.00%	5.13%	0.19%	\$0	\$0	\$78,226	\$2,897	\$81,123
New substation and transformers Middletown	b0468	\$ 2,070,180.00	0.00%	4.55%	5.93%	0.22%	\$0	\$94,193	\$122,762	\$4,554	\$221,509
Install Lauschtown 500/230 kV Sub below 500kv portion	b2006	\$ 973,289.00	1.10%	9.61%	11.35%	0.45%	\$10,706	\$93,533	\$110,468	\$4,380	\$219,087
Install Lauschtown 500/230 kV Sub 500kv portion tie line	b2006.1	\$ 2,061,401.50	1.65%	3.86%	6.39%	0.26%	\$34,013	\$79,570	\$131,724	\$5,360	\$250,666
Install Lauschtown 500/230 kV Sub 500kv portion tie line	b2006.1_dfax	\$ 2,061,401.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
200 MVAR shunt reactor at Alburtis 500kv	b2237	\$ 745,859.00	1.65%	3.86%	6.39%	0.26%	\$12,307	\$28,790	\$47,660	\$1,939	\$90,696
200 MVAR shunt reactor at Alburtis 500kv	b2237_dfax	\$ 745,859.00	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
200 MVAR shunt reactor at Lackawana 500kv	b2716	\$ 699,483.00	1.65%	3.86%	6.39%	0.26%	\$11,541	\$27,000	\$44,697	\$1,819	\$85,057

Attachment 5C PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for PPL Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023- May 2024 Annual Revenue Requirement <i>per PJM website</i>	ACE Zone Share ¹ <i>per PJM Open Access Transmission Tariff</i>	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
200 MVAR shunt reactor at Lackawanna 500kv	b2716_dfax	\$ 699,483.00	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Add 3rd Bay w/3 Breakers at Lackawanna 500kv	b2824	\$ 851,584.00	1.65%	3.86%	6.39%	0.26%	\$14,051	\$32,871	\$54,416	\$2,214	\$103,553
Add 3rd Bay w/3 Breakers at Lackawanna 500kv	b2824_dfax	\$ 851,584.00	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Totals							\$611,704	\$11,948,206	\$22,123,383	\$891,421	\$35,574,714

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 23/24	2023TX Peak Load per PJM website	Rate in \$/MW-mo.	2023 Impact (7 months)	2024 Impact (5 months)	2023-2024 Impact (12 months)
PSE&G	\$ 1,843,615.23	10,147.0	\$ 181.69	\$ 12,905,307	\$ 9,218,076	\$ 22,123,383
JCP&L	\$ 995,683.84	6,122.9	\$ 162.62	\$ 6,969,787	\$ 4,978,419	\$ 11,948,206
ACE	\$ 50,975.35	2,614.0	\$ 19.50	\$ 356,827	\$ 254,877	\$ 611,704
RE	\$ 74,285.11	407.4	\$ 182.34	\$ 519,996	\$ 371,426	\$ 891,421
Total Impact on NJ Zones	\$ 2,964,559.53			\$ 20,751,917	\$ 14,822,798	\$ 35,574,714

Notes on calculations >>>

= (k) * (l) = (k) * 7 = (k) * 5 = (n) * (o)

Notes:

1) 2023 allocation share percentages are from PJM OATT

Attachment 5D PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for ACE Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023 - May 2024 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>per PJM Open Access Transmission Tariff</i>								
Upgrade AE portion of Delco Tap	b0265	\$ 440,819.00	89.87%	9.48%	0.00%	0.00%	\$396,164	\$41,790	\$0	\$0	\$437,954
Replace Monroe 230/69 kV TXfms	b0276	\$ 676,180.00	91.28%	0.00%	8.29%	0.23%	\$617,217	\$0	\$56,055	\$1,555	\$674,828
Reconductor Union - Corson 138 kV	b0211	\$ 1,149,032.00	65.23%	25.87%	6.35%	0.00%	\$749,514	\$297,255	\$72,964	\$0	\$1,119,732
New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A	\$ 1,146,321.00	1.65%	3.86%	6.39%	0.26%	\$18,914	\$44,248	\$73,250	\$2,980	\$139,393
New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A_dfax	\$ 1,146,321.00	81.71%	18.29%	0.00%	0.00%	\$936,659	\$209,662	\$0	\$0	\$1,146,321
New 500/230kV Sub on Salem-East Windsor (< 500kV) portion ²	b0210.B	\$ 1,634,738.00	65.23%	25.87%	6.35%	0.00%	\$1,066,340	\$422,907	\$103,806	\$0	\$1,593,052
Reconductor the existing Mickleton – Goucester 230 kV circuit (AE portion)	b1398.5	\$ 421,928.00	0.00%	12.82%	31.46%	1.25%	\$0	\$54,091	\$132,739	\$5,274	\$192,104
Build second 230kV parallel from Mickelton to Gloucester	b1398.3.1	\$ 1,311,984.00	0.00%	12.82%	31.46%	1.25%	\$0	\$168,196	\$412,750	\$16,400	\$597,346
Upgrade the Mill T2 138/69 kV Transformer	b1600	\$ 1,565,790.00	88.83%	4.74%	5.78%	0.23%	\$1,390,891	\$74,218	\$90,503	\$3,601	\$1,559,214

Attachment 5D PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024

Calculation of costs and monthly PJM charges for ACE Projects

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Orchard-Cumberland												
Install 2nd 230 kV line	b0210.1	\$	1,388,128.00	65.23%	25.87%	6.35%	0.00%	\$905,476	\$359,109	\$88,146	\$0	\$1,352,731
Corson Upgrade												
138kV Line trap	b0212	\$	5,959.00	65.23%	25.87%	6.35%	0.00%	\$3,887	\$1,542	\$378	\$0	\$5,807
								\$6,085,062	\$1,673,017	\$1,030,591	\$29,811	\$8,818,480

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 23/24	2023TX Peak Load per PJM website	Rate in \$/MW-mo.	2023 Impact (7 months)	2024 Impact (5 months)	2023-2024 Impact (12 months)
PSE&G	\$ 85,882.54	10,147.0	\$ 8.46	\$ 601,178	\$ 429,413	\$ 1,030,591
JCP&L	\$ 139,418.11	6,122.9	\$ 22.77	\$ 975,927	\$ 697,091	\$ 1,673,017
ACE	\$ 507,088.48	2,614.0	\$ 193.99	\$ 3,549,619	\$ 2,535,442	\$ 6,085,062
RE	\$ 2,484.24	407.4	\$ 6.10	\$ 17,390	\$ 12,421	\$ 29,811
Total Impact on NJ Zones	\$ 734,873.37			\$ 5,144,114	\$ 3,674,367	\$ 8,818,480

Notes on calculations >>>

= (k) * (l) = (k) * 7 = (k) * 5 = (n) * (o)

Notes:

1) 2023 allocation share percentages are from PJM OATT

Attachment 5E PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for Delmarva Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023-May 2024 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>per PJM Open Access Transmission Tariff</i>								
Replace line trap- Keeney	b0272.1	\$ 10,686.50	1.65%	3.86%	6.39%	0.26%	\$176	\$412	\$683	\$28	\$1,299
Replace line trap- Keeney	b0272.1_dfax	\$ 10,686.50	17.53%	0.00%	3.01%	0.12%	\$1,873	\$0	\$322	\$13	\$2,208
Add two breakers- Keeney	b0751	\$ 248,190.50	1.65%	3.86%	6.39%	0.26%	\$4,095	\$9,580	\$15,859	\$645	\$30,180
Add two breakers- Keeney	b0751_dfax	\$ 248,190.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Interconnect new Silver Run 230 kV Substation	b2633.1	\$ 670,245.00	8.01%	13.85%	20.79%	0.62%	\$53,687	\$92,829	\$139,344	\$4,156	\$290,015
Totals							\$59,831	\$102,822	\$156,208	\$4,841	\$323,702

Notes on calculations >>>

$$= (a) * (b) \quad = (a) * (c) \quad = (a) * (d) \quad = (a) * (e) \quad = (f) + (g) + (h) + (i)$$

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 23/24	2023TX Peak Load per PJM website	Rate in \$/MW-mo.	2023 Impact (7 months)	2024 Impact (5 months)	2023-2024 Impact (12 months)
PSE&G	\$ 13,017.32	10,147.0	\$ 1.28	\$ 91,121	\$ 65,087	\$ 156,208
JCP&L	\$ 8,568.47	6,122.9	\$ 1.40	\$ 59,979	\$ 42,842	\$ 102,822
ACE	\$ 4,985.95	2,614.0	\$ 1.91	\$ 34,902	\$ 24,930	\$ 59,831
RE	\$ 403.45	407.4	\$ 0.99	\$ 2,824	\$ 2,017	\$ 4,841
Total Impact on NJ Zones	\$ 26,975.19			\$ 188,826	\$ 134,876	\$ 323,702

Notes on calculations >>>

$$= (k) * (l) \quad = (k) * 7 \quad = (k) * 5 \quad = (n) * (o)$$

Notes:

1) 2023 allocation share percentages are from PJM OATT

Attachment 5F PJM Schedule 12 - Transmission Enhancement Charges for June 2023 to May 2024
Calculation of costs and monthly PJM charges for PEPCO Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023-May 2024 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>per PJM Open Access Transmission Tariff</i>								
Reconductor 23035 for Dickerson-Quince	b0367.1-2	\$ 2,375,597.00	1.78%	2.67%	3.81%	0.00%	\$42,286	\$63,428	\$90,510	\$0	\$196,224
Replace 230 1A breaker	b0512.7	\$ 112,953.00	1.65%	3.86%	6.39%	0.26%	\$1,864	\$4,360	\$7,218	\$294	\$13,735
Replace 230 1A breaker	b0512.7_dfax	\$ 112,953.00	3.94%	9.43%	14.71%	0.54%	\$4,450	\$10,651	\$16,615	\$610	\$32,327
Replace 230 1B breaker	b0512.8	\$ 112,953.00	1.65%	3.86%	6.39%	0.26%	\$1,864	\$4,360	\$7,218	\$294	\$13,735
Replace 230 1B breaker	b0512.8_dfax	\$ 112,953.00	3.94%	9.43%	14.71%	0.54%	\$4,450	\$10,651	\$16,615	\$610	\$32,327
Replace 230 2A breaker	b0512.9	\$ 112,953.00	1.65%	3.86%	6.39%	0.26%	\$1,864	\$4,360	\$7,218	\$294	\$13,735
Replace 230 2A breaker	b0512.9_dfax	\$ 112,953.00	3.94%	9.43%	14.71%	0.54%	\$4,450	\$10,651	\$16,615	\$610	\$32,327
Replace 230 3A breaker	b0512.12	\$ 114,194.00	1.65%	3.86%	6.39%	0.26%	\$1,884	\$4,408	\$7,297	\$297	\$13,886
Replace 230 3A breaker	b0512.12_dfax	\$ 114,194.00	3.94%	9.43%	14.71%	0.54%	\$4,499	\$10,768	\$16,798	\$617	\$32,682
Ritchie-Benning 230 lines	b0526	\$ 6,798,666.00	0.77%	1.39%	2.10%	0.08%	\$52,350	\$94,501	\$142,772	\$5,439	\$295,062
Reconductor Dickerson- Pleasant View 230 kV	b0467.1	\$ 1,010,995.00	1.75%	0.71%	0.00%	0.00%	\$17,692	\$7,178	\$0	\$0	\$24,870
Reconductor Dickerson staion H and Upgrade Equipment	b1596	\$ 1,170,458.00	0.80%	0.00%	0.00%	0.00%	\$9,364	\$0	\$0	\$0	\$9,364
Totals							\$147,017	\$225,319	\$328,876	\$9,063	\$710,276

Notes on calculations >>>

$$= (a) * (b) \quad = (a) * (c) \quad = (a) * (d) \quad = (a) * (e) \quad = (f) + (g) + (h) + (i)$$

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 23/24	2023TX Peak Load per PJM website	Rate in \$/MW-mo.	2023 Impact (7 months)	2024 Impact (5 months)	2023-2024 Impact (12 months)
PSE&G	\$ 27,406.37	10,147.0	\$ 2.70	\$ 191,845	\$ 137,032	\$ 328,876
JCP&L	\$ 18,776.56	6,122.9	\$ 3.07	\$ 131,436	\$ 93,883	\$ 225,319
ACE	\$ 12,251.42	2,614.0	\$ 4.69	\$ 85,760	\$ 61,257	\$ 147,017
RE	\$ 755.28	407.4	\$ 1.85	\$ 5,287	\$ 3,776	\$ 9,063
Total Impact on NJ Zones	\$ 59,189.63			\$ 414,327	\$ 295,948	\$ 710,276

Notes on calculations >>>

$$= (k) * (l) \quad = (k) * 7 \quad = (k) * 5 \quad = (n) * (o)$$

Notes:

1) 2023 allocation share percentages are from PJM OATT

Attachment 5G - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023-May 2024 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix ACE Zone Share ¹ <i>per PJM Open Access Transmission Tariff</i>				Estimated New Jersey EDC Zone Charges by Project ACE Zone Charges JCP&L Zone Charges PSE&G Zone Charges RE Zone Charges Total NJ Zones Charges				
Install a new 500 kV Center Point substation in PECO by tapping the Elroy – Whitpain 500 kV circuit.	b0269	\$ 2,533,900.50	1.65%	3.86%	6.39%	0.26%	\$41,809	\$97,809	\$161,916	\$6,588	\$308,122
Install a new 500 kV Center Point substation in PECO by tapping the Elroy – Whitpain 500 kV circuit.	b0269_dfax	\$ 2,533,900.50	8.67%	0.00%	0.00%	0.00%	\$219,689	\$0	\$0	\$0	\$219,689
Add a new 230 kV circuit between Whitpain and Heaton substations	b0269.10	\$ 2,048,700.00	8.25%	0.00%	0.00%	0.00%	\$169,018	\$0	\$0	\$0	\$169,018
Add a new 500kV brkr. at Whitpain bet. #3 transfmr. and 5029 line	b0269.6	\$ 227,346.00	1.65%	3.86%	6.39%	0.26%	\$3,751	\$8,776	\$14,527	\$591	\$27,645
Add a new 500kV brkr. at Whitpain bet. #3 transfmr. and 5029 line	b0269.6_dfax	\$ 227,346.00	8.67%	0.00%	0.00%	0.00%	\$19,711	\$0	\$0	\$0	\$19,711
Replace 2-500 kV circr brkrs and 2 wave traps at Elroy subs to increase rating of Elroy - Hosensack 500kV	b0171.1	\$ 306,262.00	1.65%	3.86%	6.39%	0.26%	\$5,053	\$11,822	\$19,570	\$796	\$37,241
Replace 2-500 kV circr brkrs and 2 wave traps at Elroy subs to increase rating of Elroy - Hosensack 500kV	b0171.1_dfax	\$ 306,262.00	5.82%	13.58%	25.11%	1.01%	\$17,824	\$41,590	\$76,902	\$3,093	\$139,410
Increase the rating of lines 220-39 and 220-43 (Linwood-Chicester 230kV lines) and install reactors.	b1900	\$ 5,186,215.00	0.00%	6.02%	20.83%	0.83%	\$0	\$312,210	\$1,080,289	\$43,046	\$1,435,544
Rebuild Bryn Mawr-Plymouth Meeting 138 kV line (130-35 Line)	b0727	\$ 2,581,733.00	1.25%	0.00%	0.00%	0.00%	\$32,272	\$0	\$0	\$0	\$32,272
Recndr Chichester - Saville 138 kV line and upgrade term equip	b1182	\$ 2,571,125.00	0.00%	5.08%	14.20%	0.56%	\$0	\$130,613	\$365,100	\$14,398	\$510,111
Add a second 230/138 kV trans at Chichester. Add an inductor in series with the parallel tranfmrs	b1178	\$ 1,185,175.00	0.00%	4.14%	12.10%	0.48%	\$0	\$49,066	\$143,406	\$5,689	\$198,161
Increase Bradford - Planebrook 230 kV Ckt.220-31 line rating. Replace terminal equipment	b0790	\$ 251,571.00	0.00%	17.30%	33.68%	1.31%	\$0	\$43,522	\$84,729	\$3,296	\$131,546
Reconductor the North Wales - Hartman 230 kV circuit	b0506	\$ 312,192.00	8.58%	0.00%	0.00%	0.00%	\$26,786	\$0	\$0	\$0	\$26,786
Reconductor the North Wales - Whitpain 230 kV circuit	b0505	\$ 351,260.00	8.58%	0.00%	0.00%	0.00%	\$30,138	\$0	\$0	\$0	\$30,138
Increase Bradford - Planebrook 230 kV Ckt.220-02 line rating. Replace terminal equipment	b0789	\$ 344,612.00	0.72%	17.36%	33.52%	1.31%	\$2,481	\$59,825	\$115,514	\$4,514	\$182,334
Install 161MVAR capacitor at Planebrook 230kV substation	b0206	\$ 478,704.00	14.20%	0.00%	3.47%	0.00%	\$67,976	\$0	\$16,611	\$0	\$84,587
Install 161MVAR capacitor at Newlinville 230kV substation	b0207	\$ 643,444.00	14.20%	0.00%	3.47%	0.00%	\$91,369	\$0	\$22,328	\$0	\$113,697

Attachment 5G - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023-May 2024 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>per PJM Open Access Transmission Tariff</i>								
Install 2% series reactor at Chichester substation on the Chichester - Mickleton 230kV circuit	b0209	\$ 364,036.00	65.23%	25.87%	6.35%	0.00%	\$237,461	\$94,176	\$23,116	\$0	\$354,753
Upgrade Chichester - Delco Tap 230kV and the PECO portion of the Delco Tap - Mickleton 230kV cicuit	b0264	\$ 299,927.00	89.87%	9.48%	0.00%	0.00%	\$269,544	\$28,433	\$0	\$0	\$297,977
Reconductor Buckingham - Pleasant Valley 230kV; same impedance as existing line; ratings of 760MVA normal/882MVA emergency	b0357	\$ 284,473.00	0.00%	37.17%	54.14%	2.32%	\$0	\$105,739	\$154,014	\$6,600	\$266,352
Reconductor Richmond-Waneeta kv and replace terminal equipment at Waneeta Substation	b1398.8	\$ 265,301.00	0.00%	12.82%	31.46%	1.25%	\$0	\$34,012	\$83,464	\$3,316	\$120,792
Install 600 MVAR cap banks at Elroy 500kv Substation	b0287	\$ 435,085.00	1.65%	3.86%	6.39%	0.26%	\$7,179	\$16,794	\$27,802	\$1,131	\$52,906
Install 600 MVAR cap banks at Elroy 500kv Substation	b2087_dfax	\$ 435,085.00	5.82%	13.58%	25.11%	1.01%	\$25,322	\$59,085	\$109,250	\$4,394	\$198,051
Install 161 MVAR capcitor at Heaton 230kV Substation	b0208	\$ 655,894.00	14.20%	0.00%	3.47%	0.00%	\$93,137	\$0	\$22,760	\$0	\$115,896
Increase Ratings at Peach Bottom 500/230kV Tfmr to 1839 MVA Emgcy	b2694	\$ 2,643,262.00	3.97%	6.84%	14.13%	0.44%	\$104,938	\$180,799	\$373,493	\$11,630	\$670,860
Upgrade sub equipment at Peach Bottom	b2766.2	\$ 94,898.00	1.65%	3.86%	6.39%	0.26%	\$1,566	\$3,663	\$6,064	\$247	\$11,540
Upgrade sub equipment at Peach Bottom	b2766.2_dfax	\$ 94,898.00	0.00%	6.99%	13.93%	0.56%	\$0	\$6,633	\$13,219	\$531	\$20,384
							\$1,467,024	\$1,284,566	\$2,914,073	\$109,862	\$5,775,525

Notes on calculations >>>

= (a) * (b)

= (a) * (c)

= (a) * (d)

= (a) * (e)

= (f) + (g) + (h) + (i)

(k)		(l)	(m)	(n)	(o)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 23/24	2023TX Peak Load per PJM website	Rate in \$/MW-mo.	2023 Impact (7 months)	2024 Impact (5 months)	2023-2024 Impact (12 months)
PSE&G	\$ 242,839.45	10,147.0	\$ 23.93	\$ 1,699,876	\$ 1,214,197	\$ 2,914,073
JCP&L	\$ 107,047.16	6,122.9	\$ 17.48	\$ 749,330	\$ 535,236	\$ 1,284,566
ACE	\$ 122,252.04	2,614.0	\$ 46.77	\$ 855,764	\$ 611,260	\$ 1,467,024
RE	\$ 9,155.14	407.4	\$ 22.47	\$ 64,086	\$ 45,776	\$ 109,862
Total Impact on NJ Zones	\$ 481,293.79			\$ 3,369,056	\$ 2,406,469	\$ 5,775,525

Notes on calculations >>>

= (k) * (l)

= (k) * 7

= (k) * 5

= (k) *12

Attachment 5H PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for Commonwealth Edison

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023 - May 2024 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹ <i>per PJM Open Access</i>	JCP&L Zone Share ¹ <i>Transmission</i>	PSE&G Zone Share ¹ <i>Tariff</i>	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Replace station equipment at Nelson and upgrade conductor ratings 345 kV lines	b2692.1-b2692.2	\$ 1,307,365.00	0.18%	0.52%	1.17%	0.14%	\$2,353	\$6,798	\$15,296	\$1,830	\$26,278
Totals		\$ -					\$0 \$2,353	\$0 \$6,798	\$0 \$15,296	\$0 \$1,830	\$0 \$26,278

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

(k)		(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 23/24	2023TX Peak Load per PJM <i>website</i>	Rate in \$/MW-mo.	2023 Impact (7 months)	2024 Impact (5 months)	2023-2024 Impact (12 months)
PSE&G	\$ 1,274.68	10,147.0	\$ 0.13	\$ 8,923	\$ 6,373	\$ 15,296
JCP&L	\$ 566.52	6,122.9	\$ 0.09	\$ 3,966	\$ 2,833	\$ 6,798
ACE	\$ 196.10	2,614.0	\$ 0.08	\$ 1,373	\$ 981	\$ 2,353
RE	\$ 152.53	407.4	\$ 0.37	\$ 1,068	\$ 763	\$ 1,830
Total Impact on NJ Zones	\$ 2,189.84			\$ 15,329	\$ 10,949	\$ 26,278

Notes on calculations >>>

= (k) * (l) = (k) * 7 = (k) * 5 = (n) * (o)

Notes:
1) 2023 allocation share percentages are from PJM OATT

Attachment 5I PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024
Calculation of costs and monthly PJM charges for Duquesne

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2023 - May 2024 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹ <i>per PJM Open Access</i>	JCP&L Zone Share ¹ <i>Transmission</i>	PSE&G Zone Share ¹ <i>Tariff</i>	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Reconductor 7 miles of Woodville- Peters 138 kV circuit	b2689.1-2	\$ 1,173,756.00	0.99%	0.00%	3.45%	0.00%	\$11,620	\$0	\$40,495	\$0	\$52,115
Totals		\$ -					\$0 \$11,620	\$0 \$0	\$0 \$40,495	\$0 \$0	\$0 \$52,115

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 23/24	2023TX Peak Load per PJM website	Rate in \$/MW-mo.	2023 Impact (7 months)	2024 Impact (5 months)	2023-2024 Impact (12 months)
PSE&G	\$ 3,374.55	10,147.0	\$ 0.33	\$ 23,622	\$ 16,873	\$ 40,495
JCP&L	\$ -	6,122.9	\$ -	\$ -	\$ -	\$ -
ACE	\$ 968.35	2,614.0	\$ 0.37	\$ 6,778	\$ 4,842	\$ 11,620
RE	\$ -	407.4	\$ -	\$ -	\$ -	\$ -
Total Impact on NJ Zones	\$ 4,342.90			\$ 30,400	\$ 21,714	\$ 52,115

Notes on calculations >>>

= (k) * (l) = (k) * 7 = (k) * 5 = (n) * (o)

Notes:
1) 2023 allocation share percentages are from PJM OATT