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March 26, 2021

Via DelaFile

Ms. Donna Nickerson, Secretary
Delaware Public Service Commission
Cannon Building
861 Silver Lake Boulevard, Suite 100
Dover, DE 19904

**Re: Request for Approval of Delmarva Power & Light Company's Standard
Offer Service Rates, Procurement Cost Adjustment and RARM Filing**

Dear Secretary Nickerson,

Pursuant to the provisions of the Settlement Agreement in Docket No. 04-391 approved by the Delaware Public Service Commission ("Commission") in its Findings, Opinion and Order No. 6746, dated October 11, 2005, and further approved by the Commission on April 24, 2007 in Order No. 7162, Delmarva Power & Light Company hereby submits for approval its 2021-22 Standard Offer Service Rates, Procurement Cost Adjustment and RARM filing, including its revised Delaware Electric Tariffs and supporting documentation.

This filing is organized as follows:

- Exhibit A - Revised Electric Tariff Sheets
- Exhibit B - Redline format Tariff Sheets
- Exhibit C - PCA calculation and supporting work papers
- Exhibit D - SOS Rate calculation
- Exhibit E - Bill Impact and Price to Compare Information
- Exhibit F - RARM Rate calculation and supporting work papers

Should you have any questions, please feel free to contact me at dawn.crompton@exeloncorp.com or Bob Coan at bob.coan@pepcoholdings.com.

Respectfully,



Dawn Kurtz Crompton

Enclosures
Cc: Robert Coan
Pamela Knotts
Andrew Slater

STATE OF DELAWARE)
) SS.
COUNTY OF NEW CASTLE)

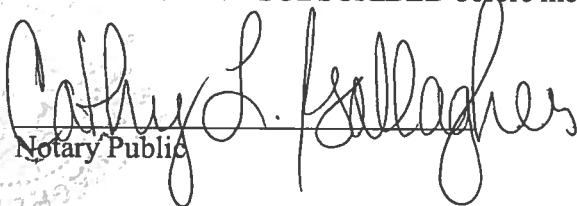
On this 9th Day of March, 2021, personally came before me, the subscriber, a Notary Public in and for the State and County aforesaid Gary R. Stockbridge, President, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

REGARDING: Annual filing for Delaware Standard Offer Service tariff updates.



Gary R. Stockbridge
President – Delmarva Power

SWORN TO AND SUBSCRIBED before me this 9th day of March 2021,


Notary Public

My Commission expires:

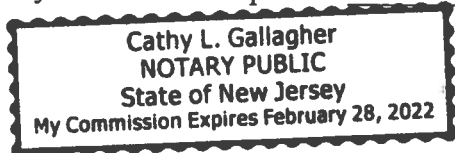


EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.47	\$13.47
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
First 500 kWh Rate	\$0.041013/kWh	\$0.041013/kWh
Excess kWh Rate	\$0.041013/kWh	\$0.041013/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.052148/kWh	\$0.059285/kWh
Excess kWh Rate	\$0.052148/kWh	\$0.059285/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.95	\$13.95
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
First 500 kWh Rate	\$0.036090/kWh	\$0.036090/kWh
Excess kWh Rate	\$0.036090/kWh	\$0.036090/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.051753/kWh	
Summer Excess kWh Rate	\$0.051753/kWh	
Winter First 1200 kWh Rate		\$0.051041/kWh
Winter Excess kWh Rate		\$0.051041/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$19.83	\$19.83
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
On-Peak Rate	\$0.070945/kWh	\$0.070945/kWh
Off-Peak Rate	\$0.008250/kWh	\$0.008250/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.083694/kWh	\$0.091482/kWh
Off-Peak Rate	\$0.026032/kWh	\$0.033894/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>Plug-In Vehicle Charging – “PIV”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00	\$0.00
Distribution Charge	\$0.038046/kWh	\$0.038046/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
PIV-Green (Optional)	Refer to Rider PIV-Green	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak	\$0.093093/kWh	\$0.118153/kWh
Off-Peak	\$0.020779/kWh	\$0.030611/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>

SERVICE CLASSIFICATION**SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”****Delivery Service Charges:**

Customer Charge	\$17.09	\$17.09
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge	\$0.056036/kWh	\$0.056036/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.049407/kWh	\$0.052574/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”**Delivery Service Charges:**

	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.22	\$6.22
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge	\$0.025333/kWh	\$0.025333/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.050162/kWh	\$0.053420/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.22	\$6.22
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge	\$0.026256/kWh	\$0.026256/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.041453/kWh	\$0.043658/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

<u>MONTHLY CHARGES AND RATES</u>		
<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$75.02	\$75.02
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
Demand Rate	\$6.3699/kW	\$6.3699/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$7.538720/kW	\$5.191393/kW
Energy Rate	\$0.031554/kWh	\$0.040185/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$22.40	\$22.40
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge	\$0.036146/kWh	\$0.036146/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.035663/kWh	\$0.037167/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 26, 2021

Effective with Usage On and After June 1, 2021

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$247.53	\$247.53
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
Demand Rate	\$6.2457/kW	\$6.2457/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.003372 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$181.89 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$7.258774/kW	\$5.326740/kW
On-Peak Rate	\$0.053168/kWh	\$0.059531/kWh
Off-Peak Rate	\$0.044925/kWh	\$0.049366/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

GENERAL SERVICE - PRIMARY “GS-P”**Delivery Service Charges:**

Customer Charge	\$658.15	\$658.15
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
Demand Rate	\$5.2243/kW	\$5.2243/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.003372 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$181.89 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$7.392075/kW	\$5.392192/kW
On-Peak Rate	\$0.022032/kWh	\$0.028172/kWh
Off-Peak Rate	\$0.015836/kWh	\$0.020717/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.
For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

GENERAL SERVICE – TRANSMISSION “GS-T”**Delivery Service Charges:**

Customer Charge	\$4,631.39	\$4,631.39
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Demand Charge		
Demand Rate	\$0.0644/kW	\$0.0644/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.003372 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$431.89 per month	

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS
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City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 26, 2021

Effective with Usage On and After June 1, 2021

Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.004790/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.035199/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.004790/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.035199/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 26, 2021

Effective with Usage On and After June 1, 2021

Proposed

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>	
1. R, Space Heating R, R-TOU-ND, PIV SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$(0.001557) per kWh
2. MGS-S	\$0.005877 per kWh
3. LGS-S	\$0.024125 per kWh
4. GS-P	\$(0.009927)per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$2.988634 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.000000 per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

Filed March 26, 2021

Effective with Usage On and After June 1, 2021

Proposed

EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.47	\$13.47
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
First 500 kWh Rate	\$0.041013/kWh	\$0.041013/kWh
Excess kWh Rate	\$0.041013/kWh	\$0.041013/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0. 055295 052148/kWh	\$0. 0608590 59285/kWh
Excess kWh Rate	\$0. 055295 052148/kWh	\$0. 0608590 59285/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

Filed ~~February 5~~March 26, 2021

Effective with Usage On and After ~~October 6, 2020~~June 1, 2021

~~Filed in Compliance with Order No. 9733 in Docket No. 20-0236~~

~~And Order No. 9732 in Docket No. 20-0237~~

~~To reflect SOS PCA RARM RPS Approved as Final~~

~~(Originally Effective June 1, 2020)~~

SOS/PCA/RARM Annual Filing Page 18 of 78

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.95	\$13.95
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
First 500 kWh Rate	\$0.036090/kWh	\$0.036090/kWh
Excess kWh Rate	\$0.036090/kWh	\$0.036090/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0. 054685 <u>051753</u> /kWh	
Summer Excess kWh Rate	\$0. 054685 <u>051753</u> /kWh	
Winter First 1200 kWh Rate		\$0. 051296 <u>051041</u> /kWh
Winter Excess kWh Rate		\$0. 051296 <u>051041</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

Filed ~~February 5~~March 26, 2021

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~~And Order No. 9732 in Docket No. 20-0237~~

~~To reflect SOS-PCA-RARM-RPS Approved as Final~~

~~(Originally Effective June 1, 2020)~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$19.83	\$19.83
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
On-Peak Rate	\$0.070945/kWh	\$0.070945/kWh
Off-Peak Rate	\$0.008250/kWh	\$0.008250/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0. 078604083694 /kWh	\$0. 079400091482 /kWh
Off-Peak Rate	\$0. 022373026032 /kWh	\$0. 027534033894 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 5~~March 26, 2021

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>Plug-In Vehicle Charging – “PIV”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00	\$0.00
Distribution Charge	\$0.038046/kWh	\$0.038046/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
PIV-Green (Optional)	Refer to Rider PIV-Green	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak	\$0. 078604093093 /kWh	\$0. 079400118153 /kWh
Off-Peak	\$0. 022373020779 /kWh	\$0. 027534030611 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$17.09	\$17.09
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge	\$0.056036/kWh	\$0.056036/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 049853 <u>049407</u> /kWh	\$0. 050640 <u>052574</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”

<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.22	\$6.22
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge	\$0.025333/kWh	\$0.025333/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 052662 <u>050162</u> /kWh	\$0. 053966 <u>053420</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 5~~March 26, 2021Effective with Usage On and After ~~October 6, 2020~~June 1, 2021

Filed in Compliance with Order No. 9733 in Docket No. 20-0236

And Order No. 9732 in Docket No. 20-0237

To reflect SOS PCA RARM RPS Approved as Final

(Originally Effective June 1, 2020)

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.22	\$6.22
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge	\$0.026256/kWh	\$0.026256/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 048150 ⁰⁴¹⁴⁵³ /kWh	\$0. 048580 ⁰⁴³⁶⁵⁸ /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 5~~^{March 26}, 2021

Effective with Usage On and After ~~October 6, 2020~~^{June 1, 2021}

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~~And Order No. 9732 in Docket No. 20-0237~~

~~To reflect SOS PCA RARM RPS Approved as Final~~

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SOS/PCA/RARM Annual Filing Page 23 of 78

Proposed

MONTHLY CHARGES AND RATES

	SUMMER	WINTER
	Billing Months	Billing Months
SERVICE CLASSIFICATION	June Through September	October Through May
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$75.02	\$75.02
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
Demand Rate	\$6.3699/kW	\$6.3699/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$6.8153347 <u>\$5.38720</u> /kW	\$5.3006691 <u>\$1.393</u> /kW
Energy Rate	\$0.024758 <u>\$0.1554</u> /kWh	\$0.036368 <u>\$0.185</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$22.40	\$22.40
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge	\$0.036146/kWh	\$0.036146/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.0387340 <u>\$0.35663</u> /kWh	\$0.037335 <u>\$0.37167</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 5~~March 26, 2021

Effective with Usage On and After ~~October 6, 2020~~June 1, 2021

Filed in Compliance with Order No. 9733 in Docket No. 20-0236

And Order No. 9732 in Docket No. 20-0237

To reflect SOS-PCA-RARM-RPS Approved as Final (Originally Effective June 1, 2020)

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$247.53	\$247.53
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
Demand Rate	\$6.2457/kW	\$6.2457/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$(0.015062) <u>003372</u> per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$(8.20) <u>\$181.89</u> per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$7. 787724 <u>258774</u> /kW	\$6.2708995 <u>5.326740</u> /kW
On-Peak Rate	\$0. 049487053168 /kWh	\$0.059825059531 /kWh
Off-Peak Rate	\$0. 040643-044925 /kWh	\$0.047857049366 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 5~~March 26, 2021

Effective with Usage On and After ~~October 6, 2020~~June 1, 2021

~~Filed in Compliance with Order No. 9733 in Docket No. 20-0236~~
~~And Order No. 9732 in Docket No. 20-0237~~
~~To reflect SOS PCA RARM RPS Approved as Final~~
~~(Originally Effective June 1, 2020)~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$658.15	\$658.15
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Charge		
Demand Rate	\$5.2243/kW	\$5.2243/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$(0.015062) <u>003372</u> per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$(8.20) <u>\$181.89</u> per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.2203327 <u>3.392075</u> /kW	\$5.7483433 <u>92192</u> /kW
On-Peak Rate	\$0.0334090 <u>22032</u> /kWh	\$0.0385660 <u>28172</u> /kWh
Off-Peak Rate	\$0.0265190 <u>15836</u> /kWh	\$0.0306180 <u>20717</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.
For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 5~~March 26, 2021Effective with Usage On and After ~~October 6, 2020~~June 1, 2021

~~Filed in Compliance with Order No. 9733 in Docket No. 20-0236~~
~~And Order No. 9732 in Docket No. 20-0237~~
~~To reflect SOS PCA RARM RPS Approved as Final~~
~~(Originally Effective June 1, 2020)~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,631.39	\$4,631.39
Renewable Portfolio Standard Charge	\$0.004790/kWh	\$0.004790/kWh
Distribution Demand Charge		
Demand Rate	\$0.0644/kW	\$0.0644/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$(0.015062) <u>003372</u> per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$241.80 <u>431.89</u> per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 5~~March 26, 2021

Effective with Usage On and After ~~October 6, 2020~~June 1, 2021

~~Filed in Compliance with Order No. 9733 in Docket No. 20-0236~~

~~And Order No. 9732 in Docket No. 20-0237~~

~~To reflect SOS PCA RARM RPS Approved as Final~~

~~(Originally Effective June 1, 2020)~~

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.004790/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.~~035656~~⁰³⁵¹⁹⁹/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.004790/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.~~035656~~⁰³⁵¹⁹⁹/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 5~~^{March 26}, 2021

Effective with Usage On and After June 1, ~~2020~~²⁰²¹

~~Filed in Compliance with Order No. 9733 in Docket No. 20-0236~~

~~And Order No. 9732 in Docket No. 20-0237~~

~~To reflect SOS-PCA-RARM-RPS Approved as Final~~

~~(Originally Effective June 1, 2020)~~

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>	
1. R, Space Heating R, R-TOU-ND, PIV SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$(0.001806) <u>001557</u> per kWh
2. MGS-S	\$0.002813 <u>005877</u> per kWh
3. LGS-S	\$0.019895 <u>024125</u> per kWh
4. GS-P	\$(0.000494) <u>009927</u> per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$2.988634 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.~~051484~~⁰⁰⁰⁰⁰⁰ per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

Filed ~~February 5~~^{March 26}, 2021 Effective with Usage On and After ~~December 15, 2020~~^{June 1, 2021}

~~Filed in Compliance with Order No. 9733 in Docket No. 20-0236~~
~~To reflect SOS-PCA RARM Approved as Final~~
~~(Originally Effective June 1, 2020)~~

EXHIBIT C

PCA Rate Calculations

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment
June 2021 through May 2022

Exhibit C

12 MONTHS ACTUAL

	Residential & Small Commercial	MGS	LGS	GSP	Hourly	Total
Forecasted Sales	2,942,451,967	460,454,653	48,305,886	93,411,435	-	3,544,623,941
Generation	\$ 893,465	\$ (560,923)	\$ 1,006,574	\$ (1,524,868)	\$ -	\$ (185,752)
Transmission	(5,380,771)	3,212,036	135,130	616,417	-	(1,417,188)
Total	<u>\$ (4,487,306)</u>	<u>\$ 2,651,113</u>	<u>\$ 1,141,704</u>	<u>\$ (908,451)</u>	<u>\$ -</u>	<u>\$ (1,602,940)</u>
Estimated Monthly Payment	\$ (380,558)	\$ 224,835	\$ 96,825	\$ (77,044)	\$ -	\$ (135,942)
	\$ (0.001552)	\$ 0.005859	\$ 0.024053	\$ (0.009897)	\$ -	
Gross Receipts & Reg Tax Gross Up Factor	1.003009	1.003009	1.003009	1.003009	1.003009	
PCA (\$/kWh) *	<u>\$ (0.001557)</u>	<u>\$ 0.005877</u>	<u>\$ 0.024125</u>	<u>\$ (0.009927)</u>	<u>\$ -</u>	**
Interest Rate	3.25%					

* Positive is an undercollection, Negative an overcollection
(Over) / Under Recovered

** With limited or no customers within the HPS customer class category during the past year, the dollars were transferred to the GSP customer class.

Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Procurement Cost
For January 2020 Through December 2020

Billing Month	Actual Total DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						\$ (6,063,636)		\$ (234,423)	\$ (6,298,059)
January	304,574,899	16,861,847	18,829,844	1,967,997	1,967,997	(4,095,639)	(20,996)	(255,419)	(4,351,058)
February	287,292,752	16,471,664	16,329,842	(141,822)	1,826,175	(4,237,461)	(17,222)	(272,641)	(4,510,102)
March	275,439,441	15,905,710	14,705,487	(1,200,224)	625,951	(5,437,685)	(19,996)	(292,637)	(5,730,322)
April	247,101,906	14,052,870	12,824,744	(1,228,126)	(602,175)	(6,665,811)	(23,955)	(316,592)	(6,982,403)
May	250,178,555	14,781,737	12,324,319	(2,457,418)	(3,059,593)	(9,123,229)	(31,249)	(347,841)	(9,471,070)
June	312,563,789	16,039,661	18,266,394	2,226,734	(832,859)	(6,896,495)	(31,706)	(379,547)	(7,276,042)
July	430,993,563	21,473,301	25,654,516	4,181,215	3,348,356	(2,715,279)	(13,736)	(393,283)	(3,108,562)
August	353,908,297	19,270,752	21,524,967	2,254,215	5,602,572	(461,064)	(4,539)	(397,822)	(858,886)
September	298,440,879	16,575,706	16,624,893	49,187	5,651,759	(411,877)	(1,247)	(399,069)	(810,946)
October	237,689,724	14,706,414	11,867,924	(2,838,490)	2,813,269	(3,250,367)	(4,960)	(404,029)	(3,654,396)
November	226,899,967	12,823,819	14,068,792	1,244,973	4,058,242	(2,005,394)	(7,116)	(411,145)	(2,416,539)
December	323,263,907	17,820,963	20,054,157	2,233,194	6,291,436	227,800	(2,407)	(413,552)	(185,752)
Total	<u>3,548,347,679</u>	<u>196,784,443</u>	<u>203,075,878</u>	<u>6,291,436</u>			<u>(179,129)</u>		\$ (185,752)

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Procurement Expenses
For January 2020 Through December 2020

Billing Month	Actual R, RSH, and SGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(4,801,679)	0	369,657	(4,432,022)
January	245,550,785	13,812,554	15,520,137	1,707,583	1,707,583	(3,094,096)	(16,318)	353,339	(2,740,757)
February	232,795,970	13,338,493	13,387,721	49,228	1,756,811	(3,044,868)	(12,687)	340,652	(2,704,216)
March	222,026,400	12,727,377	11,951,519	(775,858)	980,953	(3,820,726)	(14,189)	326,463	(3,494,263)
April	200,106,138	11,312,109	10,518,024	(794,085)	186,868	(4,614,811)	(16,695)	309,768	(4,305,043)
May	203,695,884	11,699,876	10,102,787	(1,597,089)	(1,410,221)	(6,211,900)	(21,428)	288,340	(5,923,560)
June	254,831,554	13,300,395	15,419,147	2,118,752	708,531	(4,093,149)	(20,395)	267,945	(3,825,204)
July	364,732,837	19,000,937	22,173,811	3,172,874	3,881,405	(920,275)	(7,165)	260,780	(659,495)
August	317,511,247	17,648,764	18,489,524	840,760	4,722,165	(79,515)	(1,429)	259,351	179,836
September	248,669,135	14,292,522	13,918,058	(374,464)	4,347,700	(453,979)	(762)	258,589	(195,390)
October	192,918,154	12,051,385	9,756,685	(2,294,700)	2,053,001	(2,748,679)	(4,337)	254,252	(2,494,427)
November	183,980,557	10,526,606	11,761,383	1,234,777	3,287,778	(1,513,902)	(5,772)	248,480	(1,265,422)
December	272,916,907	15,120,397	17,280,459	2,160,062	5,447,839	646,160	(1,175)	247,305	893,465
Total	<u>2,939,735,568</u>	<u>164,831,415</u>	<u>170,279,254</u>	<u>5,447,839</u>			<u>(122,352)</u>		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Procurement Expenses
For January 2020 Through December 2020

Billing Month	Actual MGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(1,955,285)	0	(353,227)	(2,308,512)
January	41,202,962	2,032,233	2,436,148	403,915	403,915	(1,551,370)	(7,247)	(360,474)	(1,911,844)
February	40,364,080	2,217,060	2,178,201	(38,860)	365,056	(1,590,229)	(6,493)	(366,967)	(1,957,196)
March	40,171,407	2,300,197	2,005,665	(294,532)	70,523	(1,884,762)	(7,182)	(374,149)	(2,258,911)
April	33,305,590	1,859,315	1,620,197	(239,118)	(168,595)	(2,123,880)	(7,934)	(382,083)	(2,505,963)
May	34,073,574	2,089,617	1,594,438	(495,179)	(663,773)	(2,619,058)	(9,387)	(391,470)	(3,010,528)
June	43,497,362	1,931,971	2,205,183	273,212	(390,561)	(2,345,846)	(9,826)	(401,296)	(2,747,142)
July	51,119,390	1,832,012	2,732,656	900,644	510,083	(1,445,202)	(5,418)	(406,714)	(1,851,916)
August	29,143,662	1,162,926	2,355,827	1,192,901	1,702,984	(252,301)	(2,426)	(409,140)	(661,441)
September	39,317,549	1,667,903	2,048,628	380,725	2,083,708	128,423	(177)	(409,317)	(280,894)
October	34,372,934	1,974,630	1,604,974	(369,656)	1,714,052	(241,233)	(153)	(409,470)	(650,703)
November	32,960,333	1,690,108	1,735,297	45,189	1,759,241	(196,044)	(592)	(410,062)	(606,106)
December	40,500,730	2,096,440	2,142,092	45,652	1,804,893	(150,392)	(469)	(410,531)	\$ (560,923)
Total	460,029,573	22,854,412	24,659,305	1,804,893			(57,304)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Procurement Expenses
For January 2020 Through December 2020

Billing Month	Actual LGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						1,081,629	0	112,688	1,194,317
January	5,683,498	334,033	334,716	684	684	1,082,313	4,472	117,160	1,199,473
February	4,799,035	327,749	295,683	(32,066)	(31,382)	1,050,247	4,407	121,567	1,171,814
March	5,491,049	370,234	289,930	(80,305)	(111,687)	969,943	4,175	125,742	1,095,685
April	4,543,722	309,776	271,747	(38,029)	(149,716)	931,914	3,764	129,506	1,061,420
May	4,881,774	355,000	266,740	(88,261)	(237,976)	843,653	3,514	133,020	976,673
June	5,629,282	312,640	197,381	(115,259)	(353,236)	728,394	3,111	136,131	864,525
July	3,470,776	128,428	187,939	59,511	(293,725)	787,905	2,167	138,298	926,203
August	1,865,196	109,007	208,669	99,662	(194,063)	887,566	2,395	140,693	1,028,259
September	3,135,580	222,869	217,696	(5,173)	(199,236)	882,394	2,530	143,223	1,025,617
October	2,524,339	200,242	182,120	(18,122)	(217,358)	864,272	2,365	145,588	1,009,860
November	3,433,855	227,411	198,620	(28,791)	(246,149)	835,481	2,302	147,890	983,371
December	2,803,185	207,973	228,886	20,913	(225,236)	856,393	2,291	150,181	\$ 1,006,574
Total	48,261,291	3,105,362	2,880,126	(225,236)			37,493		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Procurement Expenses
For January 2020 Through December 2020

Billing Month	Actual GS-P DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(335,918)	0	(408,713)	(744,631)
January	11,289,946	657,573	515,944	(141,629)	(141,629)	(477,547)	(1,681)	(410,394)	(887,941)
February	8,437,758	557,468	438,868	(118,599)	(260,228)	(596,146)	(2,219)	(412,613)	(1,008,759)
March	6,104,038	455,944	438,679	(17,264)	(277,493)	(613,411)	(2,500)	(415,113)	(1,028,524)
April	9,146,456	571,670	395,365	(176,305)	(453,798)	(789,716)	(2,777)	(417,890)	(1,207,606)
May	6,589,153	608,743	347,953	(260,790)	(714,589)	(1,050,507)	(3,642)	(421,532)	(1,472,039)
June	8,605,591	476,761	444,681	(32,081)	(746,669)	(1,082,587)	(4,222)	(425,754)	(1,508,341)
July	11,670,560	511,924	560,150	48,226	(698,443)	(1,034,361)	(3,025)	(428,779)	(1,463,140)
August	5,388,192	350,054	470,984	120,930	(577,514)	(913,432)	(2,784)	(431,563)	(1,344,995)
September	7,318,615	392,413	440,512	48,099	(529,414)	(865,332)	(2,542)	(434,105)	(1,299,437)
October	7,874,297	480,156	324,144	(156,012)	(685,426)	(1,021,344)	(2,555)	(436,660)	(1,458,004)
November	6,525,222	379,694	373,540	(6,153)	(691,579)	(1,027,497)	(2,774)	(439,434)	(1,466,931)
December	7,043,085	396,154	402,721	6,567	(685,012)	(1,020,930)	(2,774)	(442,208)	\$ (1,463,138)
Total	95,992,913	5,838,554	5,153,542	(685,012)			(33,495)		
Adjustment to GSP and HPS, due to lack of HPS customers									(61,731)
Adjusted Ending Balance									\$ (1,524,868)

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Procurement Expenses
For January 2020 Through December 2020

Billing Month	Actual HPS DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(52,383)	0	45,172	(7,211)
January	847,708	25,454	22,899	(2,556)	(2,556)	(54,939)	\$ (222)	44,950	(9,989)
February	895,909	30,894	29,369	(1,525)	(4,081)	(56,464)	\$ (230)	44,720	(11,744)
March	1,646,547	51,959	19,694	(32,265)	(36,346)	(88,729)	\$ (300)	44,420	(44,309)
April	0	0	19,411	19,411	(16,935)	(69,318)	\$ (313)	44,107	(25,211)
May	938,170	28,500	12,401	(16,099)	(33,033)	(85,416)	\$ (306)	43,801	(41,615)
June	0	17,893	3	(17,890)	(50,924)	(103,307)	\$ (374)	43,427	(59,880)
July	0	0	(40)	(40)	(50,963)	(103,346)	\$ (295)	43,132	(60,214)
August	0	0	(37)	(37)	(51,000)	(103,383)	\$ (295)	42,837	(60,546)
September	0	0	0	0	(51,000)	(103,383)	\$ (296)	42,541	(60,842)
October	0	0	0	0	(51,000)	(103,383)	\$ (280)	42,261	(61,122)
November	0	0	(49)	(49)	(51,048)	(103,431)	\$ (280)	41,981	(61,450)
December	0	0	(0)	(0)	(51,049)	(103,432)	\$ (280)	41,701	\$ (61,731)
Total	4,328,334	154,700	103,651	(51,049)			(3,471)		
Adjustment to GSP and HPS, due to lack of HPS customers									61,731
Adjusted Ending Balance									\$ -

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Transmission Expenses
For January 2020 Through December 2020

Billing Month	Actual Total DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						4,514,877		(177,805)	4,337,072
January	304,574,899	3,636,933	4,228,586	591,653	591,653	5,106,529	19,884	(157,921)	4,948,608
February	287,292,752	4,057,916	3,969,058	(88,858)	502,795	5,017,672	20,923	(136,998)	4,880,674
March	275,439,441	4,435,252	4,207,626	(227,627)	275,168	4,790,045	20,269	(116,729)	4,673,316
April	247,101,906	4,056,329	4,066,238	9,909	285,077	4,799,954	18,981	(97,748)	4,702,206
May	250,178,555	4,824,679	4,177,957	(646,722)	(361,645)	4,153,232	17,720	(80,028)	4,073,204
June	312,563,789	4,566,736	3,041,410	(1,525,326)	(1,886,971)	2,627,905	13,422	(66,606)	2,561,299
July	430,993,563	3,980,532	3,134,677	(845,856)	(2,732,827)	1,782,050	6,303	(60,303)	1,721,747
August	353,908,297	3,173,708	3,132,475	(41,233)	(2,774,060)	1,740,817	5,035	(55,268)	1,685,549
September	298,440,879	3,352,343	3,048,105	(304,239)	(3,078,298)	1,436,578	4,541	(50,727)	1,385,851
October	237,689,724	4,335,232	3,139,748	(1,195,484)	(4,273,782)	241,094	2,272	(48,455)	192,639
November	226,899,967	3,943,273	3,065,734	(877,540)	(5,151,322)	(636,445)	(535)	(48,990)	(685,435)
December	323,263,907	3,937,540	3,208,499	(729,041)	(5,880,363)	(1,365,486)	(2,711)	(51,701)	\$ (1,417,187)
Total	3,548,347,679	48,300,472	42,420,110	(5,880,363)			126,104		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Transmission Expenses
For January 2020 Through December 2020

Billing Month	Actual R, RSH, SGS DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						123,918		(764,977)	(641,059)
January	245,550,785	2,951,682	3,488,490	536,808	536,808	660,726	1,622	(763,355)	(102,629)
February	232,795,970	3,316,781	3,277,706	(39,076)	497,732	621,650	2,650	(760,705)	(139,055)
March	222,026,400	3,667,412	3,482,253	(185,159)	312,573	436,491	2,187	(758,518)	(322,027)
April	200,106,138	3,325,124	3,362,901	37,778	350,351	474,269	1,803	(756,715)	(282,446)
May	203,695,884	4,042,651	3,501,512	(541,139)	(190,788)	(66,870)	806	(755,909)	(822,779)
June	254,831,554	3,872,526	2,586,892	(1,285,634)	(1,476,422)	(1,352,504)	(2,809)	(758,718)	(2,111,222)
July	364,732,837	3,385,547	2,661,859	(723,689)	(2,200,111)	(2,076,193)	(4,900)	(763,618)	(2,839,811)
August	317,511,247	2,799,239	2,677,788	(121,451)	(2,321,562)	(2,197,644)	(6,108)	(769,726)	(2,967,370)
September	248,669,135	2,791,571	2,608,497	(183,074)	(2,504,636)	(2,380,718)	(6,543)	(776,269)	(3,156,987)
October	192,918,154	3,651,108	2,695,807	(955,300)	(3,459,936)	(3,336,018)	(7,741)	(784,010)	(4,120,028)
November	183,980,557	3,350,545	2,635,583	(714,962)	(4,174,898)	(4,050,980)	(10,003)	(794,013)	(4,844,993)
December	272,916,907	3,275,390	2,751,294	(524,097)	(4,698,995)	(4,575,077)	(11,681)	(805,694)	\$ (5,380,771)
Total	2,939,735,568	40,429,577	35,730,582	(4,698,995)			(40,717)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Transmission Expenses
For January 2020 Through December 2020

Billing Month	Actual MGS-S DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						3,447,788		326,619	3,774,407
January	41,202,962	413,468	562,083	148,614	148,614	3,596,402	14,558	341,177	3,937,579
February	40,364,080	490,069	528,412	38,343	186,957	3,634,745	14,944	356,121	3,990,866
March	40,171,407	529,584	559,010	29,426	216,383	3,664,171	15,084	371,205	4,035,376
April	33,305,590	484,089	537,075	52,986	269,370	3,717,157	14,609	385,814	4,102,971
May	34,073,574	597,579	530,002	(67,576)	201,793	3,649,581	14,580	400,394	4,049,975
June	43,497,362	547,066	367,690	(179,376)	22,417	3,470,205	14,091	414,485	3,884,690
July	51,119,390	498,270	378,345	(119,924)	(97,507)	3,350,281	9,748	424,233	3,774,514
August	29,143,662	315,605	368,112	52,507	(45,000)	3,402,788	9,651	433,884	3,836,672
September	39,317,549	470,694	352,868	(117,826)	(162,826)	3,284,962	9,558	443,442	3,728,404
October	34,372,934	559,560	358,168	(201,392)	(364,218)	3,083,570	8,624	452,066	3,535,636
November	32,960,333	495,684	347,362	(148,323)	(512,541)	2,935,247	8,150	460,216	3,395,463
December	40,500,730	559,045	367,927	(191,117)	(703,658)	2,744,129	7,691	467,907	\$ 3,212,036
Total	460,029,573	5,960,713	5,257,055	(703,658)			141,288		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Transmission Expenses
For January 2020 Through December 2020

Billing Month	Actual LGS-S DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						225,396		17,904	243,300
January	5,683,498	64,578	69,229	4,651	4,651	230,047	941	18,845	248,892
February	4,799,035	65,458	65,459	2	4,653	230,049	951	19,796	249,845
March	5,491,049	76,332	68,674	(7,658)	(3,005)	222,391	935	20,731	243,122
April	4,543,722	66,996	68,459	1,463	(1,542)	223,854	883	21,614	245,468
May	4,881,774	82,125	62,775	(19,350)	(20,892)	204,504	848	22,462	226,966
June	5,629,282	69,243	25,797	(43,446)	(64,338)	161,058	724	23,186	184,244
July	3,470,776	35,606	26,545	(9,062)	(73,400)	151,996	447	23,633	175,629
August	1,865,196	19,734	24,832	5,098	(68,302)	157,094	442	24,075	181,169
September	3,135,580	40,531	27,293	(13,238)	(81,540)	143,856	430	24,505	168,361
October	2,524,339	36,244	24,459	(11,785)	(93,325)	132,070	374	24,879	156,949
November	3,433,855	34,330	23,179	(11,151)	(104,476)	120,919	343	25,222	146,141
December	2,803,185	34,154	22,831	(11,323)	(115,799)	109,596	312	25,534	\$ 135,130
Total	48,261,291	625,331	509,532	(115,799)			7,630		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Transmission Expenses
For January 2020 Through December 2020

Billing Month	Actual GS-P DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						464,102		219,457	683,559
January	11,289,946	201,705	103,416	(98,289)	(98,289)	365,813	1,715	221,172	586,985
February	8,437,758	178,683	92,160	(86,523)	(184,812)	279,290	1,333	222,505	501,795
March	6,104,038	148,206	92,945	(55,261)	(240,073)	224,029	1,040	223,545	447,574
April	9,146,456	180,120	92,310	(87,810)	(327,884)	136,218	713	224,258	360,476
May	6,589,153	89,013	78,917	(10,096)	(337,980)	126,122	519	224,777	350,899
June	8,605,591	67,864	61,034	(6,829)	(344,809)	119,293	486	225,263	344,556
July	11,670,560	61,109	67,965	6,856	(337,953)	126,149	351	225,614	351,763
August	5,388,192	39,130	61,743	22,613	(315,340)	148,762	393	226,007	374,769
September	7,318,615	49,547	59,444	9,897	(305,442)	158,660	439	226,446	385,106
October	7,874,297	88,320	61,314	(27,006)	(332,448)	131,654	393	226,839	358,493
November	6,525,222	62,714	59,417	(3,297)	(335,745)	128,357	352	227,191	355,548
December	7,043,085	68,951	66,507	(2,444)	(338,189)	125,913	344	227,535	\$ 353,448
Total	95,992,913	1,235,362	897,173	(338,189)			8,078		
Adjustment to GSP and HPS, due to lack of HPS customers									262,969
Adjusted Ending Balance									\$ 616,417

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Transmission Expenses
For January 2020 Through December 2020

Billing Month	Actual HPS DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						253,673		23,192	276,865
January	847,708	5,499	5,368	(131)	(131)	253,542	1,048	24,240	277,782
February	895,909	6,925	5,321	(1,604)	(1,735)	251,938	1,045	25,285	277,223
March	1,646,547	13,718	4,743	(8,975)	(10,710)	242,963	1,023	26,308	269,271
April	0	0	5,492	5,492	(5,218)	248,455	973	27,281	275,736
May	938,170	13,311	4,750	(8,561)	(13,778)	239,895	967	28,248	268,143
June	0	10,037	(4)	(10,041)	(23,820)	229,853	930	29,178	259,031
July	0	0	(37)	(37)	(23,856)	229,817	657	29,835	259,652
August	0	0	0	0	(23,856)	229,817	657	30,492	260,309
September	0	0	2	2	(23,854)	229,819	657	31,149	260,968
October	0	0	0	0	(23,854)	229,819	622	31,771	261,590
November	0	0	193	193	(23,661)	230,012	623	32,394	262,406
December	0	0	(60)	(60)	(23,721)	229,952	623	33,017	\$ 262,969
Total	4,328,334	49,489	25,768	(23,721)			9,825		
Adjustment to GSP and HPS, due to lack of HPS customers									(262,969)
Adjusted Ending Balance									\$ -

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2020	4.96%	Apr - Jun, 2020	4.75%	Jul - Sep, 2020	3.43%	Oct - Dec, 2020	3.25%
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Delmarva Power SOS KWH Sales						
Forecasted SOS kWh - June 2021 - May 2022						
	R, RSH, SGS	MGS	LGS	GSP	Hourly	Total
June 2021	222,075,601	34,751,882	3,645,789	7,050,039	-	267,523,311
July	286,090,834	44,769,416	4,696,719	9,082,274	-	344,639,243
August	312,505,416	48,902,947	5,130,364	9,920,835	-	376,459,562
September	254,157,202	39,772,227	4,172,469	8,068,505	-	306,170,403
October	198,392,340	31,045,766	3,256,984	6,298,187	-	238,993,276
November	185,951,138	29,098,883	3,052,738	5,903,227	-	224,005,987
December	242,038,407	37,875,796	3,973,516	7,683,780	-	291,571,499
January	312,713,651	48,935,533	5,133,783	9,927,445	-	376,710,412
February	274,100,912	42,893,152	4,499,882	8,701,641	-	330,195,588
March	254,054,983	39,756,231	4,170,791	8,065,260	-	306,047,265
April	216,262,567	33,842,219	3,550,357	6,865,498	-	260,520,641
May 2022	184,108,916	28,810,600	3,022,494	5,844,744	-	221,786,755
TOTAL	2,942,451,967	460,454,653	48,305,886	93,411,435	-	3,544,623,941
	83.01%	12.99%	1.36%	2.64%	0.00%	100.00%

Forecasted kWh based on Board approved budget

Delmarva Power & Light Company
Revenue Conversion Factor
Delaware Electric Retail

(1) Line No.	(2) Particulars	(3) Factor
1	<u>Tax Rates</u>	
2	Federal Income Tax	0.00000
3	State Income Tax	0.00000
4		
5	Regulatory Tax	0.00300
6	Bad Debt Expense	0.00000
7		
8	<u>Conversion Factor</u>	
9	Revenue Increase	X
10		
11	Regulatory Tax	0.00300 X
12	Bad Debt Expense	<u>0.00000</u> X
13	Total Other Tax	0.00300 X
14		
15	State Taxable Income	0.99700 X
16	State Income Tax	0.00000 X
17		
18	Federal Taxable Income	0.99700 X
19	Federal Income Tax	0.00000 X
20		
21	Total Additional Taxes	0.00300 X
22		
23	Increase in Earnings (1 - additional taxes)	0.99700 X
24		
25	Revenue Conversion Factor (1/Incr in Earnings)	1.003009 X

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment

Exhibit C

Critical Peak Rebate through 12/2020

Critical Peak Rebates Paid	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ 46,747.21	\$ 29,624.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,371.25
2013	\$ 962,201.25	\$ 609,753.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,571,955.00
2014	\$ 843,019.84	\$ 445,605.57	\$ 42,883.40	\$ 5,257.44	\$ -	\$ -	\$ -	\$ -	\$ 1,336,766.25
2015	\$ 2,796,337.50	\$ 1,302,325.00	\$ 129,070.00	\$ -	\$ 260,846.25	\$ -	\$ -	\$ 693.75	\$ 4,489,272.50
2016	\$ 1,292,231.61	\$ 594,375.58	\$ 72,137.25	\$ -	\$ 117,060.96	\$ 270.06	\$ 3,241.97	\$ 311.32	\$ 2,079,628.75
2017	\$ 915,183.75	\$ 547,616.25	\$ 46,646.25	\$ -	\$ 99,730.00	\$ -	\$ 3,221.25	\$ 170.00	\$ 1,612,567.50
2018	\$ 1,565,265.00	\$ 790,467.50	\$ 73,393.75	\$ -	\$ 143,861.25	\$ -	\$ 4,353.75	\$ 247.50	\$ 2,577,588.75
2019	\$ 1,078,923.75	\$ 506,921.25	\$ 51,636.25	\$ -	\$ 116,575.00	\$ -	\$ 3,785.00	\$ 146.25	\$ 1,757,987.50
2020	\$ 515,696.25	\$ 216,413.75	\$ 32,927.50	\$ -	\$ 44,811.25	\$ -	\$ 2,028.75	\$ 22.50	\$ 811,900.00
	\$ 10,015,606.16	\$ 5,043,102.69	\$ 448,694.40	\$ 5,257.44	\$ 782,884.71	\$ 270.06	\$ 16,630.72	\$ 1,591.32	\$ 16,314,037.50

PJM Revenue Received	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	\$ 104,712.00	\$ 66,356.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 171,068.74
2014	\$ 233,773.62	\$ 148,144.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 381,917.62
2015	\$ 1,958,297.85	\$ 1,035,122.06	\$ 99,616.24	\$ 12,212.80	\$ -	\$ -	\$ -	\$ -	\$ 3,105,248.96
2016	\$ 2,634,403.38	\$ 1,211,721.66	\$ 147,062.35	\$ -	\$ 238,645.92	\$ 550.56	\$ 6,609.23	\$ 634.67	\$ 4,239,627.76
2017	\$ 2,087,710.47	\$ 1,249,218.18	\$ 106,409.08	\$ -	\$ 227,503.35	\$ -	\$ 7,348.29	\$ 387.80	\$ 3,678,577.17
2018	\$ 3,442,390.29	\$ 1,738,426.17	\$ 161,410.32	\$ -	\$ 316,385.13	\$ -	\$ 9,574.93	\$ 544.31	\$ 5,668,731.16
2019	\$ 2,981,900.80	\$ 1,401,015.48	\$ 142,710.90	\$ -	\$ 322,186.89	\$ -	\$ 10,460.88	\$ 404.20	\$ 4,858,679.15
2020	\$ 1,131,986.39	\$ 475,042.08	\$ 72,277.98	\$ -	\$ 98,363.57	\$ -	\$ 4,453.24	\$ 49.39	\$ 1,782,172.64
	\$ 14,575,174.79	\$ 7,325,046.38	\$ 729,486.87	\$ 12,212.80	\$ 1,203,084.85	\$ 550.56	\$ 38,446.57	\$ 2,020.37	\$ 23,886,023.20

Negative represents payments to customers less than PJM available credits \$ (7,571,985.70)

EXHIBIT D

SOS Pricing Model

Delmarva Power Light Company - Delaware
Development of 2021 - 2022 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

Table #1 Historic Rates w/o Tax and Ancillary Embedded in Energy Components												
Historic Rates	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										10.303090	10.360770	9.124550
Winter										5.212830	6.164550	5.530880
Energy (\$/KWH)												
Summer - all hrs	0.058376			0.067131	0.058128	0.068645	0.047268	0.032634	0.065561	0.032669		
DP&L On pk			0.103949								0.038923	0.037260
DP&L Off pk			0.032009								0.027158	0.029613
Winter - all hrs	0.051266			0.041540	0.047672	0.047268	0.047268	0.032634	0.065561	0.032669		
DP&L On pk			0.087198								0.038923	0.037260
DP&L Off pk			0.032009								0.027158	0.029613

Table #2 Forecasted FP-SOS Billing Units												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (kW)												
Summer										1,261,955	457,953	1,609,310
Winter										2,654,542	1,023,700	3,427,314
Energy (kWh)												
Summer - all hrs	832,039,288			331,366,276	76,399,321	6,166,590	161,628	16,378,506	183,296	434,002,512		
DP&L On pk			233,279								81,980,264	371,856,764
DP&L Off pk			337,086								85,668,538	434,773,960
Winter - all hrs	1,235,126,167			765,450,323	135,746,152	10,957,078	287,187	31,907,241	325,688	771,039,278		
DP&L On pk			325,350								157,550,786	724,466,363
DP&L Off pk			556,358								140,276,787	701,648,524

Table #3 Forecasted Revenue Under Historic Rates (=Rates from Table #1 x Billing Units from Table #2)												
Historic Revenue	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$)												
Summer										\$ 13,002,031	\$ 4,744,746	\$ 14,684,230
Winter										\$ 13,837,678	\$ 6,310,650	\$ 18,956,062
Energy (\$)												
Summer - all hrs	\$ 48,571,125			\$ 22,244,949	\$ 4,440,940	\$ 423,306	\$ 7,640	\$ 534,496	\$ 12,017	\$ 14,178,428		
DP&L On pk			\$ 24,249								\$ 3,190,918	\$ 13,855,383
DP&L Off pk			\$ 10,790								\$ 2,326,586	\$ 12,874,961
Winter - all hrs	\$ 63,319,978			\$ 31,796,806	\$ 6,471,291	\$ 517,919	\$ 13,575	\$ 1,041,261	\$ 21,352	\$ 25,189,082		
DP&L On pk			\$ 28,370								\$ 6,132,349	\$ 26,993,617
DP&L Off pk			\$ 17,808								\$ 3,809,637	\$ 20,777,918

Table #4 Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs												
	R& Small C&I		MGS-S	LGS-S	GS-P							
Historic Rates												
Summer	\$	76,269,512	\$	27,180,459	\$	10,262,250	\$	41,414,574				
Winter	\$	103,228,361	\$	39,026,760	\$	16,252,636	\$	66,727,597				
Full requirements Costs from Schedule 2												
Summer	\$	64,657,075	\$	19,828,128	\$	7,168,663	\$	33,450,976				
Winter	\$	120,493,559	\$	38,749,864	\$	14,000,874	\$	64,859,705				
Rate Factor												
Summer		0.8477		0.7295		0.6985		0.8077				
Winter		1.1673		0.9929		0.8615		0.9720				

Delmarva Power Light Company - Delaware
Development of 2021 - 2022 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

Table #5 Proposed FP-SOS Rates w/o Revenue Taxes												
Proposed Rates												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										7.516104	7.236998	7.369899
Winter										5.175819	5.310760	5.376015
Energy (\$/KWH)												
Summer - all hrs	0.051183			0.051183	0.051183	0.051183	0.051183	0.051183	0.051183	0.023832		
DP&L On pk			0.095108								0.027188	0.030095
DP&L Off pk			0.029264								0.01897	0.023918
Winter - all hrs	0.055255			0.055255	0.055255	0.055255	0.055255	0.055255	0.055255	0.032437		
DP&L On pk			0.100062								0.033532	0.036217
DP&L Off pk			0.036788								0.023397	0.028784

Table #6 Proposed FP-SOS Rates Including RARM grossed up for Revenue Taxes (= (Rates from Table #5 + RARM) x Revenue Conversion Factor of 1.003009)												
Proposed Rates plus RARM times Revenue Conversion Factor												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										7.538720	7.258774	7.392075
Winter										5.191393	5.326740	5.392192
Energy (\$/KWH)												
Summer - all hrs	0.053110			0.053110	0.053110	0.053110	0.053110	0.053110	0.053110	0.025677		
DP&L On pk			0.097167								0.029043	0.031959
DP&L Off pk			0.031125								0.020800	0.025763
Winter - all hrs	0.057195			0.057195	0.057195	0.057195	0.057195	0.057195	0.057195	0.034308		
DP&L On pk			0.102137								0.035406	0.038099
DP&L Off pk			0.038672								0.025241	0.030644
Annual								0.055809	0.055724			

Table #7	Check of Revenue Recovered vs. FP-SOS Full Requirements Costs											
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #5 x Billing Units from Table #2)												
Net of Revenue Conversion Factor												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										\$ 9,484,981	\$ 3,314,205	\$ 11,860,452
Winter										\$ 13,739,431	\$ 5,436,625	\$ 18,425,291
Energy (\$)												
Summer - all hrs	\$ 42,585,851			\$ 16,960,154	\$ 3,910,308	\$ 315,621	\$ 8,273	\$ 838,293	\$ 9,382	\$ 10,343,148		
DP&L On pk		\$ 22,187									\$ 2,228,879	\$ 11,191,029
DP&L Off pk		\$ 9,864									\$ 1,625,132	\$ 10,398,924
Winter - all hrs	\$ 68,246,896			\$ 42,294,958	\$ 7,500,654	\$ 605,433	\$ 15,869	\$ 1,763,035	\$ 17,996	\$ 25,010,201		
DP&L On pk		\$ 32,555									\$ 5,282,993	\$ 26,237,998
DP&L Off pk		\$ 20,467									\$ 3,282,056	\$ 20,196,251
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)												
	R & Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 64,659,933	\$ 19,828,129	\$ 7,168,217	\$ 33,450,405	\$ 125,106,684							
Winter	\$ 120,497,862	\$ 38,749,632	\$ 14,001,674	\$ 64,859,541	\$ 238,108,709							
Full Requirements Costs from Schedule 2												
	R & Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 64,657,075	\$ 19,828,128	\$ 7,168,663	\$ 33,450,976	\$ 125,104,842	from TABLE 4						
Winter	\$ 120,493,559	\$ 38,749,864	\$ 14,000,874	\$ 64,859,705	\$ 238,104,002	from TABLE 4						
Rounding Differences												
	R & Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 2,858	\$ 1	\$ (446)	\$ (571)	\$ 1,842							
Winter	\$ 4,304	\$ (232)	\$ 800	\$ (164)	\$ 4,707							
Total	\$ 7,162	\$ (231)	\$ 353	\$ (735)	\$ 6,549							

Delmarva Power Light Company - Delaware
Development of 2021 - 2022 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

Table #8 Proposed FP-SOS Rates Including PCA (= Rates from Table #6 + PCA)													
Proposed Rates including RARM times Revenue Conversion Factor plus PCA													
PCA Rate	(0.001557)	(0.001557)	(0.001557)	(0.001557)	(0.001557)	(0.001557)	(0.001557)	(0.001557)	(0.001557)	(0.001557)	0.005877	0.024125	(0.009927)
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P	
Demand (\$/kW)													
Summer													
Winter													
Energy (\$/KWH)													
Summer - all hrs	\$ 0.051553			\$ 0.051553	\$ 0.051553	\$ 0.051553	\$ 0.051553	\$ 0.051553	\$ 0.051553	\$ 0.031554			
DP&L On pk			\$ 0.095610								\$ 0.053168	\$ 0.022032	
DP&L Off pk			\$ 0.029568								\$ 0.044925	\$ 0.015836	
Winter - all hrs	\$ 0.055638			\$ 0.055638	\$ 0.055638	\$ 0.055638	\$ 0.055638	\$ 0.055638	\$ 0.055638	\$ 0.040185			
DP&L On pk			\$ 0.100580								\$ 0.059531	\$ 0.028172	
DP&L Off pk			\$ 0.037115								\$ 0.049366	\$ 0.020717	
Annual								\$ 0.054252					

Table #9 Revenue Generated by Rate Class Using Traditional SOS Calculations (Table 2 x Table 5)									
Proposed Revenue excluding Revenue Conversion Factor and PCA									
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer									
Winter									
Energy (\$)	\$ 42,585,850.86		\$ 22,186.62	\$ 16,960,154.42	\$ 3,910,308.25	\$ 315,621.49	\$ 8,272.53	\$ 838,292.88	\$ 9,381.55
Summer - all hrs			\$ 22,186.62						
DP&L On pk			\$ 9,864.43						
DP&L Off pk									
Winter - all hrs	\$ 68,246,896.36		\$ 32,555.30	\$ 42,294,957.60	\$ 7,500,653.63	\$ 605,433.34	\$ 15,868.52	\$ 1,763,034.60	\$ 17,995.89
DP&L On pk			\$ 20,467.08						
DP&L Off pk									

Table #10 Determination of Rate for All Residential and Small Commercial Classes												
TOTAL REVENUE	All Classes	OL Class	All Classes - OL	KWh All Classes	Rate for All	R	RTOU	RTOU-ND	RSH	SGS-S	GS-SH	
Summer	\$ 64,659,933	\$ 838,293	\$ 63,821,640	1,246,886,764	\$ 0.0511848	\$ 43,079,197	\$ -	\$ 28,091	\$ 17,026,433	\$ 3,746,845	\$ 307,072	
Winter	\$ 120,497,862	\$ 1,763,035	\$ 118,734,828	2,148,774,303	\$ 0.0552570	\$ 72,738,721	\$ -	\$ 48,285	\$ 38,787,112	\$ 7,085,995	\$ 581,210	
KWh (Table #2)								59,665.5				
Summer						832,039,288		90,289.4	331,366,276	76,399,321	6,166,590	
Winter						1,235,126,167			765,450,323	135,746,152	10,957,078	
Summer On Peak							0	233,279				
Summer Off Peak							0	337,086				
Winter On Peak							0	325,350				
Winter Off Peak							0	556,358				
Summer Rate							0	0.049250994				
Winter Rate							0	0.054763062				

Delmarva Power Light Company - Delaware
Development of 2021 - 2022 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

Table #11 Proposed FP-SOS Rates w/o Revenue Taxes (based on Table #10 Revenue per kWh)									
Proposed Uniform Rates - Net									
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer									
Winter									
Energy (\$/KWH)									
Summer - all hrs	\$ 0.051775			\$ 0.051383	\$ 0.049043	\$ 0.049796	\$ 0.041113	\$ 0.027861	\$ 0.035341
DP&L On pk			\$ 0.083227						
DP&L Off pk			\$ 0.025738						
Winter - all hrs	\$ 0.058892			\$ 0.050672	\$ 0.052200	\$ 0.053044	\$ 0.043311	\$ 0.038480	\$ 0.036840
DP&L On pk			\$ 0.090992						
DP&L Off pk			\$ 0.033577						

Table #12 Check that Total Revenues Generated Under Uniform Residential and Small Commercial Rates and Traditional SOS Rates are Equal (Table #2 x Table #11)									
Proposed Revenue excluding Revenue Conversion Factor and PCA									
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer									
Winter									
Energy (\$)									
Summer - all hrs	43,079,197.05			\$ 17,026,432.55	\$ 3,746,844.89	\$ 307,072.15	\$ 6,645.05	\$ 456,314.14	\$ 6,477.82
DP&L On pk			\$ 19,415.02						
DP&L Off pk			\$ 8,676.02						
Winter - all hrs	72,738,720.86			\$ 38,787,111.86	\$ 7,085,995.22	\$ 581,209.89	\$ 12,438.34	\$ 1,227,799.13	\$ 11,998.39
DP&L On pk			\$ 29,604.25						
DP&L Off pk			\$ 18,680.78						

Table #13 Proposed Uniform Residential and Small Commercial FP-SOS Rates Including RARM (Table #11 plus RARM)															
RARM		0.001765													
Proposed Uniform Rates plus RARM															
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL						
Demand (\$/kW)															
Summer															
Winter															
Energy (\$/KWH)															
Summer - all hrs	\$	0.053543		\$	0.053151	\$	0.050811	\$	0.051564	\$	0.042881	\$	0.029629	\$	0.037109
DP&L On pk															
DP&L Off pk															
Winter - all hrs	\$	0.060660		\$	0.052440	\$	0.053968	\$	0.054812	\$	0.045079	\$	0.040248	\$	0.038608
DP&L On pk															
DP&L Off pk															

Table #14 New Proposed Uniform Residential and Small Commercial FP-SOS Rates Including Revenue Taxes (= Rates from Table #13 x Revenue Conversion Factor of 1.003009)									
Proposed Uniform Rates plus RARM times Revenue Conversion Factor									
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer									
Winter									
Energy (\$/KWH)									
Summer - all hrs	\$ 0.053705			\$ 0.053310	\$ 0.050964	\$ 0.051719	\$ 0.043010	\$ 0.029718	\$ 0.037220
DP&L On pk			\$ 0.085251						
DP&L Off pk			\$ 0.027589						
Winter - all hrs	\$ 0.060842			\$ 0.052598	\$ 0.054131	\$ 0.054977	\$ 0.045215	\$ 0.040369	\$ 0.038724
DP&L On pk			\$ 0.093039						
DP&L Off pk			\$ 0.035451						
DP&L Super Off Peak									
Block 1 (0-500 kWh/m)									
Block 2 (>500 kWh/m)									
Annual							\$ 0.036756	\$ 0.038182	

Delmarva Power Light Company - Delaware
Development of 2021 - 2022 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021												
Table #15 Check of Residential and Small Commercial Revenue Recovered vs. FP-SOS Full Requirements Costs												
Proposed Uniform Revenues - Net												
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #11 x Billing Units from Table #2)												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL			
Demand (\$/kW)												
Summer												
Winter												
Energy (\$)												
Summer - all hrs	\$ 43,079,197			\$ 17,026,433	\$ 3,746,845	\$ 307,072	\$ 6,645	\$ 456,314	\$ 6,478			
DP&L On pk			\$ 19,415									
DP&L Off pk			\$ 8,676									
Winter - all hrs	\$ 72,738,721			\$ 38,787,112	\$ 7,085,995	\$ 581,210	\$ 12,438	\$ 1,227,799	\$ 11,998			
DP&L On pk			\$ 29,604									
DP&L Off pk			\$ 18,681									
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 64,657,075	\$ 19,828,129	\$ 7,168,217	\$ 33,450,405	\$ 125,103,825							
Winter	\$ 120,493,559	\$ 38,749,632	\$ 14,001,674	\$ 64,859,541	\$ 238,104,405							
Full Requirements Costs from Schedule 2												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 64,657,075	\$ 19,828,128	\$ 7,168,663	\$ 33,450,976	\$ 125,104,842							
Winter	\$ 120,493,559	\$ 38,749,864	\$ 14,000,874	\$ 64,859,705	\$ 238,104,002							
Rounding Differences												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ -	\$ 1	\$ (446)	\$ (571)	\$ (1,016)							
Winter	\$ -	\$ (232)	\$ 800	\$ (164)	\$ 404							
Total	\$ -	\$ (231)	\$ 353	\$ (735)	\$ (613)							
Table #16 Proposed Residential and Small Commercial FP-SOS Rates and Large Commercial and Industrial Rates Including Revenue Taxes and PCA (= Rates from Table #14 / #6 + PCA)												
Proposed Uniform Rates plus RARM times Revenue Conversion Factor plus PCA												
PCA Rate	(0.001557)	(0.001557)	(0.001557)	(0.001557)	(0.001557)	(0.001557)	(0.001557)	(0.001557)	(0.001557)	0.005877	0.024125	(0.009927)
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer												
Winter										\$ 7.538720	\$ 7.258774	\$ 7.392075
										\$ 5.191393	\$ 5.326740	\$ 5.392192
Energy (\$/KWH)												
Summer - all hrs	\$ 0.052148			\$ 0.051753	\$ 0.049407	\$ 0.050162	\$ 0.041453	\$ 0.028161	\$ 0.035663	\$ 0.031554		
DP&L On pk		\$ 0.093093	\$ 0.083694								\$ 0.053168	\$ 0.022032
DP&L Off pk		\$ 0.020779	\$ 0.026032								\$ 0.044925	\$ 0.015836
Winter - all hrs	\$ 0.059285			\$ 0.051041	\$ 0.052574	\$ 0.053420	\$ 0.043658	\$ 0.038812	\$ 0.037167	\$ 0.040185		
DP&L On pk		\$ 0.118153	\$ 0.091482								\$ 0.059531	\$ 0.028172
DP&L Off pk		\$ 0.030611	\$ 0.033894								\$ 0.049366	\$ 0.020717
Annual								\$ 0.035199	\$ 0.036625			
First 1,200 kWh												
Excess kWh												

EXHIBIT E

Billing Comparisons (QFCP Charges are Excluded) and Price to Compare data

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----WINTER MONTHS-----

Docket 20-0149 Rates effective October 6, 2020
vs.

Proposed 2021-2022 SOS Rates

Monthly Usage (kWh)	NON-SPACE HEATING											SPACE HEATING									
	Add EDIT.DSIC, Present Delivery (\$)	Add EE Present Supply+T (\$)	Present Total (\$)	Add EDIT.DSIC, New Delivery (\$)	Add EE New Supply+T (\$)	Wilmington Franchise Tax (\$)	New Total (\$)	Difference Delivery (\$)	Supply+T (\$)	Total Difference (\$)	(%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Supply+T (\$)	Total Difference (\$)	(%)
0	\$13.64	\$0.00	\$13.64	\$13.64	\$0.00	\$0.00	\$13.64	\$0.00	\$0.00	\$0.00	0.00%										
25	\$14.73	\$1.85	\$16.58	\$14.73	\$1.81	\$0.00	\$16.54	\$0.00	(\$0.04)	(\$0.04)	-0.24%										
50	\$15.81	\$3.70	\$19.51	\$15.81	\$3.62	\$0.00	\$19.43	\$0.00	(\$0.08)	(\$0.08)	-0.41%										
75	\$16.90	\$5.55	\$22.45	\$16.90	\$5.44	\$0.00	\$22.34	\$0.00	(\$0.11)	(\$0.11)	-0.49%										
100	\$17.98	\$7.41	\$25.39	\$17.98	\$7.25	\$0.00	\$25.23	\$0.00	(\$0.16)	(\$0.16)	-0.63%										
150	\$20.15	\$11.10	\$31.25	\$20.15	\$10.86	\$0.00	\$31.01	\$0.00	(\$0.24)	(\$0.24)	-0.77%										
200	\$22.32	\$14.80	\$37.12	\$22.32	\$14.49	\$0.00	\$36.81	\$0.00	(\$0.31)	(\$0.31)	-0.84%										
250	\$24.49	\$18.50	\$42.99	\$24.49	\$18.11	\$0.00	\$42.60	\$0.00	(\$0.39)	(\$0.39)	-0.91%										
300	\$26.65	\$22.21	\$48.86	\$26.65	\$21.74	\$0.00	\$48.39	\$0.00	(\$0.47)	(\$0.47)	-0.96%										
350	\$28.82	\$25.90	\$54.72	\$28.82	\$25.35	\$0.00	\$54.17	\$0.00	(\$0.55)	(\$0.55)	-1.01%										
400	\$30.99	\$29.60	\$60.59	\$30.99	\$28.97	\$0.00	\$59.96	\$0.00	(\$0.63)	(\$0.63)	-1.04%										
450	\$33.16	\$33.31	\$66.47	\$33.16	\$32.60	\$0.00	\$65.76	\$0.00	(\$0.71)	(\$0.71)	-1.07%										
500	\$35.33	\$37.01	\$72.34	\$35.33	\$36.22	\$0.00	\$71.55	\$0.00	(\$0.79)	(\$0.79)	-1.09%	\$33.63	\$30.76	\$64.39	\$33.63	\$30.63	\$64.26	\$0.00	(\$0.13)	(\$0.13)	-0.20%
600	\$39.67	\$44.41	\$84.08	\$39.67	\$43.46	\$0.00	\$83.13	\$0.00	(\$0.95)	(\$0.95)	-1.13%	\$37.54	\$36.92	\$74.46	\$37.54	\$36.76	\$74.30	\$0.00	(\$0.16)	(\$0.16)	-0.21%
700	\$44.00	\$51.81	\$95.81	\$44.00	\$50.71	\$0.00	\$94.71	\$0.00	(\$1.10)	(\$1.10)	-1.15%	\$41.44	\$43.07	\$84.51	\$41.44	\$42.89	\$84.33	\$0.00	(\$0.18)	(\$0.18)	-0.21%
750	\$46.17	\$55.51	\$101.68	\$46.17	\$54.33	\$0.00	\$100.50	\$0.00	(\$1.18)	(\$1.18)	-1.16%	\$43.39	\$46.14	\$89.53	\$43.39	\$45.95	\$89.34	\$0.00	(\$0.19)	(\$0.19)	-0.21%
845	\$50.28	\$62.55	\$112.83	\$50.28	\$61.21	\$0.00	\$111.49	\$0.00	(\$1.34)	(\$1.34)	-1.19%	\$47.09	\$51.99	\$99.08	\$47.09	\$51.77	\$98.86	\$0.00	(\$0.22)	(\$0.22)	-0.22%
966	\$55.53	\$71.50	\$127.03	\$55.53	\$69.98	\$0.00	\$125.51	\$0.00	(\$1.52)	(\$1.52)	-1.20%	\$51.82	\$59.43	\$111.25	\$51.82	\$59.19	\$111.01	\$0.00	(\$0.24)	(\$0.24)	-0.22%
1,000	\$57.01	\$74.01	\$131.02	\$57.01	\$72.43	\$0.00	\$129.44	\$0.00	(\$1.58)	(\$1.58)	-1.21%	\$53.14	\$61.53	\$114.67	\$53.14	\$61.27	\$114.41	\$0.00	(\$0.26)	(\$0.26)	-0.23%
1,200	\$65.69	\$88.81	\$154.50	\$65.69	\$86.92	\$0.00	\$152.61	\$0.00	(\$1.89)	(\$1.89)	-1.22%	\$60.95	\$73.83	\$134.78	\$60.95	\$73.52	\$134.47	\$0.00	(\$0.31)	(\$0.31)	-0.23%
1,500	\$78.69	\$111.02	\$189.71	\$78.69	\$108.66	\$0.00	\$187.35	\$0.00	(\$2.36)	(\$2.36)	-1.24%	\$72.65	\$92.29	\$164.94	\$72.65	\$91.90	\$164.55	\$0.00	(\$0.39)	(\$0.39)	-0.24%
2,000	\$100.37	\$148.03	\$248.40	\$100.37	\$144.88	\$0.00	\$245.25	\$0.00	(\$3.15)	(\$3.15)	-1.27%	\$92.15	\$123.05	\$215.20	\$92.15	\$122.54	\$214.69	\$0.00	(\$0.51)	(\$0.51)	-0.24%
2,500	\$122.06	\$185.04	\$307.10	\$122.06	\$181.10	\$0.00	\$303.16	\$0.00	(\$3.94)	(\$3.94)	-1.28%	\$111.66	\$153.81	\$265.47	\$111.66	\$153.17	\$264.83	\$0.00	(\$0.64)	(\$0.64)	-0.24%
3,000	\$143.74	\$222.04	\$365.78	\$143.74	\$217.31	\$0.00	\$361.05	\$0.00	(\$4.73)	(\$4.73)	-1.29%	\$131.16	\$184.57	\$315.73	\$131.16	\$183.80	\$314.96	\$0.00	(\$0.77)	(\$0.77)	-0.24%
3,500	\$165.42	\$259.05	\$424.47	\$165.42	\$253.54	\$0.00	\$418.96	\$0.00	(\$5.51)	(\$5.51)	-1.30%	\$150.67	\$215.34	\$366.01	\$150.67	\$214.44	\$365.11	\$0.00	(\$0.90)	(\$0.90)	-0.25%
4,000	\$187.11	\$296.06	\$483.17	\$187.11	\$289.76	\$0.00	\$476.87	\$0.00	(\$6.30)	(\$6.30)	-1.30%	\$170.17	\$246.10	\$416.27	\$170.17	\$245.07	\$415.24	\$0.00	(\$1.03)	(\$1.03)	-0.25%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----SUMMER MONTHS-----

Docket 20-0149 Rates effective October 6, 2020
vs.
Proposed 2021-2022 SOS Rates

	NON-SPACE HEATING										SPACE HEATING										
Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	Wilmington Franchise Tax (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)
0	\$13.64	\$0.00	\$13.64	\$13.64	\$0.00	\$0.00	\$13.64	\$0.00	\$0.00	\$0.00	0.00%										
25	\$14.73	\$1.71	\$16.44	\$14.73	\$1.63	\$0.00	\$16.36	\$0.00	(\$0.08)	(\$0.08)	-0.49%										
50	\$15.81	\$3.42	\$19.23	\$15.81	\$3.27	\$0.00	\$19.08	\$0.00	(\$0.15)	(\$0.15)	-0.78%										
75	\$16.90	\$5.14	\$22.04	\$16.90	\$4.90	\$0.00	\$21.80	\$0.00	(\$0.24)	(\$0.24)	-1.09%										
100	\$17.98	\$6.85	\$24.83	\$17.98	\$6.53	\$0.00	\$24.51	\$0.00	(\$0.32)	(\$0.32)	-1.29%										
150	\$20.15	\$10.26	\$30.41	\$20.15	\$9.79	\$0.00	\$29.94	\$0.00	(\$0.47)	(\$0.47)	-1.55%										
200	\$22.32	\$13.69	\$36.01	\$22.32	\$13.06	\$0.00	\$35.38	\$0.00	(\$0.63)	(\$0.63)	-1.75%										
250	\$24.49	\$17.11	\$41.60	\$24.49	\$16.33	\$0.00	\$40.82	\$0.00	(\$0.78)	(\$0.78)	-1.88%										
300	\$26.65	\$20.54	\$47.19	\$26.65	\$19.59	\$0.00	\$46.24	\$0.00	(\$0.95)	(\$0.95)	-2.01%										
350	\$28.82	\$23.95	\$52.77	\$28.82	\$22.85	\$0.00	\$51.67	\$0.00	(\$1.10)	(\$1.10)	-2.08%										
400	\$30.99	\$27.38	\$58.37	\$30.99	\$26.12	\$0.00	\$57.11	\$0.00	(\$1.26)	(\$1.26)	-2.16%										
450	\$33.16	\$30.80	\$63.96	\$33.16	\$29.39	\$0.00	\$62.55	\$0.00	(\$1.41)	(\$1.41)	-2.20%										
500	\$35.33	\$34.23	\$69.56	\$35.33	\$32.65	\$0.00	\$67.98	\$0.00	(\$1.58)	(\$1.58)	-2.27%	\$33.63	\$32.45	\$66.08	\$33.63	\$30.99	\$64.62	\$0.00	(\$1.46)	(\$1.46)	-2.21%
600	\$39.67	\$41.07	\$80.74	\$39.67	\$39.17	\$0.00	\$78.84	\$0.00	(\$1.90)	(\$1.90)	-2.35%	\$37.54	\$38.95	\$76.49	\$37.54	\$37.20	\$74.74	\$0.00	(\$1.75)	(\$1.75)	-2.29%
700	\$44.00	\$47.92	\$91.92	\$44.00	\$45.71	\$0.00	\$89.71	\$0.00	(\$2.21)	(\$2.21)	-2.40%	\$41.44	\$45.44	\$86.88	\$41.44	\$43.39	\$84.83	\$0.00	(\$2.05)	(\$2.05)	-2.36%
750	\$46.17	\$51.34	\$97.51	\$46.17	\$48.98	\$0.00	\$95.15	\$0.00	(\$2.36)	(\$2.36)	-2.42%	\$43.39	\$48.68	\$92.07	\$43.39	\$46.49	\$89.88	\$0.00	(\$2.19)	(\$2.19)	-2.38%
845	\$50.28	\$57.85	\$108.13	\$50.28	\$55.18	\$0.00	\$105.46	\$0.00	(\$2.67)	(\$2.67)	-2.47%	\$47.09	\$54.85	\$101.94	\$47.09	\$52.37	\$99.46	\$0.00	(\$2.48)	(\$2.48)	-2.43%
966	\$55.53	\$66.13	\$121.66	\$55.53	\$63.08	\$0.00	\$118.61	\$0.00	(\$3.05)	(\$3.05)	-2.51%	\$51.82	\$62.70	\$114.52	\$51.82	\$59.88	\$111.70	\$0.00	(\$2.82)	(\$2.82)	-2.46%
1,000	\$57.01	\$68.45	\$125.46	\$57.01	\$65.29	\$0.00	\$122.30	\$0.00	(\$3.16)	(\$3.16)	-2.52%	\$53.14	\$64.91	\$118.05	\$53.14	\$61.99	\$115.13	\$0.00	(\$2.92)	(\$2.92)	-2.47%
1,200	\$65.69	\$82.14	\$147.83	\$65.69	\$78.35	\$0.00	\$144.04	\$0.00	(\$3.79)	(\$3.79)	-2.56%	\$60.95	\$77.89	\$138.84	\$60.95	\$74.38	\$135.33	\$0.00	(\$3.51)	(\$3.51)	-2.53%
1,500	\$78.69	\$102.68	\$181.37	\$78.69	\$97.95	\$0.00	\$176.64	\$0.00	(\$4.73)	(\$4.73)	-2.61%	\$72.65	\$97.37	\$170.02	\$72.65	\$92.97	\$165.62	\$0.00	(\$4.40)	(\$4.40)	-2.59%
2,000	\$100.37	\$136.90	\$237.27	\$100.37	\$130.60	\$0.00	\$230.97	\$0.00	(\$6.30)	(\$6.30)	-2.66%	\$92.15	\$129.83	\$221.98	\$92.15	\$123.97	\$216.12	\$0.00	(\$5.86)	(\$5.86)	-2.64%
2,500	\$122.06	\$171.13	\$293.19	\$122.06	\$163.26	\$0.00	\$285.32	\$0.00	(\$7.87)	(\$7.87)	-2.68%	\$111.66	\$162.28	\$273.94	\$111.66	\$154.96	\$266.62	\$0.00	(\$7.32)	(\$7.32)	-2.67%
3,000	\$143.74	\$205.35	\$349.09	\$143.74	\$195.90	\$0.00	\$339.64	\$0.00	(\$9.45)	(\$9.45)	-2.71%	\$131.16	\$194.73	\$325.89	\$131.16	\$185.94	\$317.10	\$0.00	(\$8.79)	(\$8.79)	-2.70%
3,500	\$165.42	\$239.58	\$405.00	\$165.42	\$228.55	\$0.00	\$393.97	\$0.00	(\$11.03)	(\$11.03)	-2.72%	\$150.67	\$227.20	\$377.87	\$150.67	\$216.94	\$367.61	\$0.00	(\$10.26)	(\$10.26)	-2.72%
4,000	\$187.11	\$273.80	\$460.91	\$187.11	\$261.21	\$0.00	\$448.32	\$0.00	(\$12.59)	(\$12.59)	-2.73%	\$170.17	\$259.65	\$429.82	\$170.17	\$247.93	\$418.10	\$0.00	(\$11.72)	(\$11.72)	-2.73%

**DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----ANNUAL AVERAGE-----**

**Docket 20-0149 Rates effective October 6, 2020
vs.
Proposed 2021-2022 SOS Rates**

	NON-SPACE HEATING										SPACE HEATING										
Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	Wilmington Franchise Tax (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)
0	\$13.64	\$0.00	\$13.64	\$13.64	\$0.00	\$0.00	\$13.64	\$0.00	\$0.00	\$0.00	0.00%										
25	\$14.73	\$1.80	\$16.53	\$14.73	\$1.75	\$0.00	\$16.48	\$0.00	(\$0.05)	(\$0.05)	-0.30%										
50	\$15.81	\$3.61	\$19.41	\$15.81	\$3.50	\$0.00	\$19.31	\$0.00	(\$0.11)	(\$0.10)	-0.52%										
75	\$16.90	\$5.41	\$22.31	\$16.90	\$5.26	\$0.00	\$22.16	\$0.00	(\$0.15)	(\$0.15)	-0.67%										
100	\$17.98	\$7.22	\$25.21	\$17.98	\$7.01	\$0.00	\$24.99	\$0.00	(\$0.21)	(\$0.22)	-0.87%										
150	\$20.15	\$10.82	\$30.97	\$20.15	\$10.50	\$0.00	\$30.65	\$0.00	(\$0.32)	(\$0.32)	-1.03%										
200	\$22.32	\$14.43	\$36.75	\$22.32	\$14.01	\$0.00	\$36.33	\$0.00	(\$0.42)	(\$0.42)	-1.14%										
250	\$24.49	\$18.04	\$42.52	\$24.49	\$17.52	\$0.00	\$42.00	\$0.00	(\$0.52)	(\$0.52)	-1.22%										
300	\$26.65	\$21.65	\$48.30	\$26.65	\$21.02	\$0.00	\$47.67	\$0.00	(\$0.63)	(\$0.63)	-1.30%										
350	\$28.82	\$25.25	\$54.07	\$28.82	\$24.52	\$0.00	\$53.34	\$0.00	(\$0.73)	(\$0.73)	-1.35%										
400	\$30.99	\$28.86	\$59.85	\$30.99	\$28.02	\$0.00	\$59.01	\$0.00	(\$0.84)	(\$0.84)	-1.40%										
450	\$33.16	\$32.47	\$65.64	\$33.16	\$31.53	\$0.00	\$64.69	\$0.00	(\$0.94)	(\$0.95)	-1.45%										
500	\$35.33	\$36.08	\$71.41	\$35.33	\$35.03	\$0.00	\$70.36	\$0.00	(\$1.05)	(\$1.05)	-1.47%	\$33.63	\$31.32	\$64.96	\$33.63	\$30.75	\$64.38	\$0.00	(\$0.57)	(\$0.57)	-0.88%
600	\$39.67	\$43.30	\$82.96	\$39.67	\$42.03	\$0.00	\$81.70	\$0.00	(\$1.27)	(\$1.26)	-1.52%	\$37.54	\$37.60	\$75.13	\$37.54	\$36.91	\$74.44	\$0.00	(\$0.69)	(\$0.69)	-0.92%
700	\$44.00	\$50.51	\$94.52	\$44.00	\$49.04	\$0.00	\$93.05	\$0.00	(\$1.47)	(\$1.47)	-1.56%	\$41.44	\$43.86	\$85.30	\$41.44	\$43.06	\$84.50	\$0.00	(\$0.80)	(\$0.80)	-0.94%
750	\$46.17	\$54.12	\$100.29	\$46.17	\$52.55	\$0.00	\$98.71	\$0.00	(\$1.57)	(\$1.58)	-1.58%	\$43.39	\$46.99	\$90.38	\$43.39	\$46.13	\$89.52	\$0.00	(\$0.86)	(\$0.86)	-0.95%
845	\$50.28	\$60.98	\$111.27	\$50.28	\$59.20	\$0.00	\$109.48	\$0.00	(\$1.78)	(\$1.79)	-1.61%	\$47.09	\$52.94	\$100.04	\$47.09	\$51.97	\$99.06	\$0.00	(\$0.97)	(\$0.97)	-0.97%
966	\$55.53	\$69.71	\$125.24	\$55.53	\$67.68	\$0.00	\$123.21	\$0.00	(\$2.03)	(\$2.03)	-1.62%	\$51.82	\$60.52	\$112.34	\$51.82	\$59.42	\$111.24	\$0.00	(\$1.10)	(\$1.10)	-0.98%
1,000	\$57.01	\$72.16	\$129.17	\$57.01	\$70.05	\$0.00	\$127.06	\$0.00	(\$2.11)	(\$2.11)	-1.63%	\$53.14	\$62.66	\$115.80	\$53.14	\$61.51	\$114.65	\$0.00	(\$1.15)	(\$1.15)	-0.99%
1,200	\$65.69	\$86.59	\$152.27	\$65.69	\$84.06	\$0.00	\$149.75	\$0.00	(\$2.53)	(\$2.52)	-1.65%	\$60.95	\$75.18	\$136.13	\$60.95	\$73.81	\$134.75	\$0.00	(\$1.38)	(\$1.38)	-1.01%
1,500	\$78.69	\$108.24	\$186.93	\$78.69	\$105.09	\$0.00	\$183.78	\$0.00	(\$3.15)	(\$3.15)	-1.69%	\$72.65	\$93.98	\$166.63	\$72.65	\$92.26	\$164.90	\$0.00	(\$1.73)	(\$1.73)	-1.04%
2,000	\$100.37	\$144.32	\$244.69	\$100.37	\$140.12	\$0.00	\$240.49	\$0.00	(\$4.20)	(\$4.20)	-1.72%	\$92.15	\$125.31	\$217.46	\$92.15	\$123.02	\$215.17	\$0.00	(\$2.29)	(\$2.29)	-1.05%
2,500	\$122.06	\$180.40	\$302.46	\$122.06	\$175.15	\$0.00	\$297.21	\$0.00	(\$5.25)	(\$5.25)	-1.74%	\$111.66	\$156.63	\$268.29	\$111.66	\$153.77	\$265.42	\$0.00	(\$2.87)	(\$2.87)	-1.07%
3,000	\$143.74	\$216.48	\$360.22	\$143.74	\$210.17	\$0.00	\$353.91	\$0.00	(\$6.31)	(\$6.31)	-1.75%	\$131.16	\$187.96	\$319.12	\$131.16	\$184.51	\$315.67	\$0.00	(\$3.44)	(\$3.44)	-1.08%
3,500	\$165.42	\$252.56	\$417.98	\$165.42	\$245.21	\$0.00	\$410.63	\$0.00	(\$7.35)	(\$7.35)	-1.76%	\$150.67	\$219.29	\$369.96	\$150.67	\$215.27	\$365.94	\$0.00	(\$4.02)	(\$4.02)	-1.09%
4,000	\$187.11	\$288.64	\$475.75	\$187.11	\$280.24	\$0.00	\$467.35	\$0.00	(\$8.40)	(\$8.40)	-1.77%	\$170.17	\$250.62	\$420.79	\$170.17	\$246.02	\$416.19	\$0.00	(\$4.59)	(\$4.59)	-1.09%

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----WINTER MONTHS-----

Docket 20-0149 Rates effective October 6, 2020

vs.

Proposed 2021-2022 SOS Rates

Add EDIT,DSIC,

	<u>Demand</u>	<u>Load Factor</u>	<u>Energy</u>	<u>Present Delivery</u>	<u>Present Supply+T</u>	<u>Present Total Bill</u>	<u>New Delivery</u>	<u>New Supply+T</u>	<u>New Total Bill</u>	<u>Difference Delivery</u>	<u>Difference Supply+T</u>	<u>Total Difference</u>	
	(kW)	(%)	(kWh)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
SGS-ND	5	20	730	\$59	\$42	\$101	\$59	\$44	\$103	\$0.00	\$1.43	\$1.43	1.41%
SGS-ND	5	30	1,095	\$80	\$63	\$143	\$80	\$66	\$145	\$0.00	\$2.15	\$2.15	1.50%
SGS-ND	5	40	1,460	\$100	\$85	\$185	\$100	\$87	\$188	\$0.00	\$2.87	\$2.87	1.55%
SGS-ND	5	50	1,825	\$121	\$106	\$227	\$121	\$109	\$230	\$0.00	\$3.59	\$3.59	1.58%
SGS-ND	10	20	1,460	\$100	\$85	\$185	\$100	\$87	\$188	\$0.00	\$2.87	\$2.87	1.55%
SGS-ND	10	30	2,190	\$142	\$127	\$269	\$142	\$131	\$273	\$0.00	\$4.30	\$4.30	1.60%
SGS-ND	10	40	2,920	\$183	\$169	\$352	\$183	\$175	\$358	\$0.00	\$5.74	\$5.74	1.63%
SGS-ND	10	48	3,500	\$216	\$203	\$419	\$216	\$210	\$426	\$0.00	\$6.87	\$6.87	1.64%
SGS-ND	20	20	2,920	\$183	\$169	\$352	\$183	\$175	\$358	\$0.00	\$5.74	\$5.74	1.63%
MGS-S	10	50	3,650	\$154	\$213	\$368	\$154	\$226	\$381	\$0.00	\$12.84	\$12.84	3.49%
MGS-S	10	60	4,380	\$158	\$246	\$404	\$158	\$261	\$419	\$0.00	\$15.62	\$15.62	3.87%
MGS-S	20	30	4,380	\$217	\$299	\$516	\$217	\$313	\$530	\$0.00	\$14.54	\$14.54	2.82%
MGS-S	20	40	5,840	\$225	\$363	\$588	\$225	\$383	\$608	\$0.00	\$20.11	\$20.11	3.42%
MGS-S	20	50	7,300	\$233	\$427	\$660	\$233	\$453	\$685	\$0.00	\$25.68	\$25.68	3.89%
MGS-S	30	20	4,380	\$277	\$352	\$628	\$277	\$365	\$642	\$0.00	\$13.44	\$13.44	2.14%
MGS-S	30	30	6,570	\$288	\$448	\$736	\$288	\$470	\$758	\$0.00	\$21.80	\$21.80	2.96%
MGS-S	30	40	8,760	\$300	\$544	\$844	\$300	\$574	\$874	\$0.00	\$30.16	\$30.16	3.57%
MGS-S	30	50	10,950	\$311	\$640	\$951	\$311	\$679	\$990	\$0.00	\$38.52	\$38.52	4.05%
MGS-S	50	20	7,300	\$410	\$586	\$996	\$410	\$608	\$1,019	\$0.00	\$22.40	\$22.40	2.25%
MGS-S	50	30	10,950	\$430	\$746	\$1,176	\$430	\$783	\$1,212	\$0.00	\$36.34	\$36.34	3.09%
MGS-S	50	40	14,600	\$449	\$907	\$1,355	\$449	\$957	\$1,406	\$0.00	\$50.27	\$50.27	3.71%
MGS-S	50	50	18,250	\$468	\$1,067	\$1,535	\$468	\$1,131	\$1,599	\$0.00	\$64.20	\$64.20	4.18%
MGS-S	75	30	16,425	\$606	\$1,120	\$1,726	\$606	\$1,174	\$1,780	\$0.00	\$54.50	\$54.50	3.16%
MGS-S	75	40	21,900	\$635	\$1,360	\$1,995	\$635	\$1,436	\$2,071	\$0.00	\$75.39	\$75.39	3.78%
MGS-S	75	50	27,375	\$664	\$1,601	\$2,265	\$664	\$1,697	\$2,361	\$0.00	\$96.29	\$96.29	4.25%
MGS-S	75	60	32,850	\$692	\$1,841	\$2,534	\$692	\$1,959	\$2,651	\$0.00	\$117.19	\$117.19	4.62%
MGS-S	100	30	21,900	\$783	\$1,493	\$2,276	\$783	\$1,565	\$2,348	\$0.00	\$72.66	\$72.66	3.19%
MGS-S	100	40	29,200	\$821	\$1,814	\$2,635	\$821	\$1,914	\$2,735	\$0.00	\$100.52	\$100.52	3.81%
MGS-S	100	50	36,500	\$860	\$2,134	\$2,994	\$860	\$2,263	\$3,122	\$0.00	\$128.39	\$128.39	4.29%
MGS-S	100	60	43,800	\$898	\$2,455	\$3,353	\$898	\$2,612	\$3,509	\$0.00	\$156.25	\$156.25	4.66%
MGS-S	200	30	43,800	\$1,490	\$2,985	\$4,476	\$1,490	\$3,131	\$4,621	\$0.00	\$145.33	\$145.33	3.25%
MGS-S	200	40	58,400	\$1,567	\$3,627	\$5,194	\$1,567	\$3,828	\$5,395	\$0.00	\$201.06	\$201.06	3.87%
MGS-S	200	50	73,000	\$1,643	\$4,269	\$5,912	\$1,643	\$4,526	\$6,169	\$0.00	\$256.80	\$256.80	4.34%
MGS-S	200	60	87,600	\$1,720	\$4,911	\$6,630	\$1,720	\$5,223	\$6,943	\$0.00	\$312.52	\$312.52	4.71%
GS-SH *	50	34	12,167	\$553	\$894	\$1,447	\$553	\$913	\$1,467	\$0.00	\$19.75	\$19.75	1.36%
GS-SH *	50	51	18,250	\$837	\$1,623	\$2,460	\$837	\$1,652	\$2,489	\$0.00	\$28.77	\$28.77	1.17%
GS-SH *	75	51	27,375	\$931	\$2,158	\$3,089	\$931	\$2,204	\$3,135	\$0.00	\$45.53	\$45.53	1.47%
GS-SH *	75	68	36,500	\$1,326	\$3,207	\$4,532	\$1,326	\$3,266	\$4,592	\$0.00	\$59.44	\$59.44	1.31%
GS-SH *	100	51	36,500	\$1,143	\$2,647	\$3,789	\$1,143	\$2,709	\$3,852	\$0.00	\$62.70	\$62.70	1.65%
GS-SH *	100	68	48,667	\$1,582	\$3,852	\$5,435	\$1,582	\$3,935	\$5,518	\$0.00	\$82.92	\$82.92	1.53%

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----SUMMER MONTHS-----

Docket 20-0149 Rates effective October 6, 2020

vs.

Proposed 2021-2022 SOS Rates

	Demand	Load	Energy		Present	Present	Present	New	New	New		Difference		Total
	(kW)	Factor	(kWh)		Delivery	Supply+T	Total Bill	Delivery	Supply+T	Total Bill	Delivery	Supply+T		Difference
		(%)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
SGS-ND	5	20	730		\$59	\$42	\$101	\$59	\$41	\$100	\$0.00	(\$0.32)	(\$0.32)	-0.32%
SGS-ND	5	30	1,095		\$80	\$63	\$142	\$80	\$62	\$142	\$0.00	(\$0.49)	(\$0.49)	-0.34%
SGS-ND	5	40	1,460		\$100	\$83	\$184	\$100	\$83	\$183	\$0.00	(\$0.66)	(\$0.66)	-0.36%
SGS-ND	5	50	1,825		\$121	\$104	\$225	\$121	\$104	\$225	\$0.00	(\$0.81)	(\$0.81)	-0.36%
SGS-ND	10	20	1,460		\$100	\$83	\$184	\$100	\$83	\$183	\$0.00	(\$0.66)	(\$0.66)	-0.36%
SGS-ND	10	30	2,190		\$142	\$125	\$267	\$142	\$124	\$266	\$0.00	(\$0.98)	(\$0.98)	-0.37%
SGS-ND	10	40	2,920		\$183	\$167	\$350	\$183	\$166	\$349	\$0.00	(\$1.30)	(\$1.30)	-0.37%
SGS-ND	10	48	3,500		\$216	\$200	\$416	\$216	\$199	\$415	\$0.00	(\$1.57)	(\$1.57)	-0.38%
SGS-ND	20	20	2,920		\$183	\$167	\$350	\$183	\$166	\$349	\$0.00	(\$1.30)	(\$1.30)	-0.37%
MGS-S	10	50	3,650		\$154	\$159	\$313	\$154	\$191	\$345	\$0.00	\$32.04	\$32.04	10.24%
MGS-S	10	60	4,380		\$158	\$177	\$335	\$158	\$214	\$372	\$0.00	\$37.01	\$37.01	11.05%
MGS-S	20	30	4,380		\$217	\$245	\$462	\$217	\$289	\$507	\$0.00	\$44.23	\$44.23	9.57%
MGS-S	20	40	5,840		\$225	\$281	\$506	\$225	\$335	\$560	\$0.00	\$54.15	\$54.15	10.70%
MGS-S	20	50	7,300		\$233	\$317	\$550	\$233	\$381	\$614	\$0.00	\$64.07	\$64.07	11.65%
MGS-S	30	20	4,380		\$277	\$313	\$590	\$277	\$365	\$641	\$0.00	\$51.47	\$51.47	8.73%
MGS-S	30	30	6,570		\$288	\$367	\$655	\$288	\$434	\$722	\$0.00	\$66.35	\$66.35	10.12%
MGS-S	30	40	8,760		\$300	\$422	\$721	\$300	\$503	\$802	\$0.00	\$81.23	\$81.23	11.26%
MGS-S	30	50	10,950		\$311	\$476	\$787	\$311	\$572	\$883	\$0.00	\$96.12	\$96.12	12.22%
MGS-S	50	20	7,300		\$410	\$522	\$932	\$410	\$608	\$1,018	\$0.00	\$85.78	\$85.78	9.20%
MGS-S	50	30	10,950		\$430	\$612	\$1,042	\$430	\$723	\$1,152	\$0.00	\$110.59	\$110.59	10.62%
MGS-S	50	40	14,600		\$449	\$703	\$1,151	\$449	\$838	\$1,287	\$0.00	\$135.39	\$135.39	11.76%
MGS-S	50	50	18,250		\$468	\$793	\$1,261	\$468	\$953	\$1,421	\$0.00	\$160.20	\$160.20	12.71%
MGS-S	75	30	16,425		\$606	\$918	\$1,525	\$606	\$1,084	\$1,691	\$0.00	\$165.87	\$165.87	10.88%
MGS-S	75	40	21,900		\$635	\$1,054	\$1,689	\$635	\$1,257	\$1,892	\$0.00	\$203.08	\$203.08	12.02%
MGS-S	75	50	27,375		\$664	\$1,189	\$1,853	\$664	\$1,430	\$2,093	\$0.00	\$240.29	\$240.29	12.97%
MGS-S	75	60	32,850		\$692	\$1,325	\$2,017	\$692	\$1,603	\$2,295	\$0.00	\$277.50	\$277.50	13.76%
MGS-S	100	30	21,900		\$783	\$1,224	\$2,008	\$783	\$1,446	\$2,229	\$0.00	\$221.17	\$221.17	11.02%
MGS-S	100	40	29,200		\$821	\$1,405	\$2,227	\$821	\$1,676	\$2,497	\$0.00	\$270.79	\$270.79	12.16%
MGS-S	100	50	36,500		\$860	\$1,586	\$2,446	\$860	\$1,906	\$2,766	\$0.00	\$320.39	\$320.39	13.10%
MGS-S	100	60	43,800		\$898	\$1,767	\$2,665	\$898	\$2,137	\$3,035	\$0.00	\$370.01	\$370.01	13.89%
MGS-S	200	30	43,800		\$1,490	\$2,449	\$3,939	\$1,490	\$2,891	\$4,382	\$0.00	\$442.34	\$442.34	11.23%
MGS-S	200	40	58,400		\$1,567	\$2,810	\$4,377	\$1,567	\$3,352	\$4,919	\$0.00	\$541.55	\$541.55	12.37%
MGS-S	200	50	73,000		\$1,643	\$3,172	\$4,815	\$1,643	\$3,813	\$5,456	\$0.00	\$640.78	\$640.78	13.31%
MGS-S	200	60	87,600		\$1,720	\$3,533	\$5,253	\$1,720	\$4,273	\$5,993	\$0.00	\$740.00	\$740.00	14.09%
GS-SH *	50	34	12,167	4,867	\$553	\$823	\$1,377	\$553	\$897	\$1,450	\$0.00	\$73.61	\$73.61	5.35%
GS-SH *	50	51	18,250	13,870	\$837	\$1,471	\$2,308	\$837	\$1,547	\$2,384	\$0.00	\$75.92	\$75.92	3.29%
GS-SH *	75	51	27,375	16,425	\$931	\$1,936	\$2,867	\$931	\$2,060	\$2,992	\$0.00	\$124.81	\$124.81	4.35%
GS-SH *	75	68	36,500	29,200	\$1,326	\$2,862	\$4,188	\$1,326	\$2,992	\$4,318	\$0.00	\$130.08	\$130.08	3.11%
GS-SH *	100	51	36,500	18,250	\$1,143	\$2,355	\$3,497	\$1,143	\$2,530	\$3,673	\$0.00	\$175.55	\$175.55	5.02%
GS-SH *	100	68	48,667	32,242	\$1,582	\$3,402	\$4,984	\$1,582	\$3,592	\$5,175	\$0.00	\$190.18	\$190.18	3.82%

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Page 6 of 12

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----ANNUAL AVERAGE-----

Docket 20-0149 Rates effective October 6, 2020

vs.

Proposed 2021-2022 SOS Rates

	Load			Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference		Total	
	Demand	Factor	Energy							Delivery	Supply+T	Difference	
	(kW)	(%)	(kWh)									(\$)	(%)
SGS-ND	5	20	730	\$59	\$42	\$101	\$59	\$43	\$102	\$0.00	\$0.85	\$0.85	0.84%
SGS-ND	5	30	1,095	\$80	\$63	\$143	\$80	\$64	\$144	\$0.00	\$1.27	\$1.27	0.89%
SGS-ND	5	40	1,460	\$100	\$84	\$185	\$100	\$86	\$186	\$0.00	\$1.69	\$1.69	0.92%
SGS-ND	5	50	1,825	\$121	\$105	\$226	\$121	\$107	\$228	\$0.00	\$2.12	\$2.12	0.94%
SGS-ND	10	20	1,460	\$100	\$84	\$185	\$100	\$86	\$186	\$0.00	\$1.69	\$1.69	0.92%
SGS-ND	10	30	2,190	\$142	\$126	\$268	\$142	\$129	\$271	\$0.00	\$2.54	\$2.54	0.95%
SGS-ND	10	40	2,920	\$183	\$168	\$352	\$183	\$172	\$355	\$0.00	\$3.39	\$3.39	0.96%
SGS-ND	10	48	3,500	\$216	\$202	\$418	\$216	\$206	\$422	\$0.00	\$4.06	\$4.06	0.97%
SGS-ND	20	20	2,920	\$183	\$168	\$352	\$183	\$172	\$355	\$0.00	\$3.39	\$3.39	0.96%
MGS-S	10	50	3,650	\$154	\$195	\$350	\$154	\$214	\$369	\$0.00	\$19.24	\$19.24	5.50%
MGS-S	10	60	4,380	\$158	\$223	\$381	\$158	\$245	\$404	\$0.00	\$22.75	\$22.75	5.97%
MGS-S	20	30	4,380	\$217	\$281	\$498	\$217	\$305	\$523	\$0.00	\$24.44	\$24.44	4.91%
MGS-S	20	40	5,840	\$225	\$335	\$561	\$225	\$367	\$592	\$0.00	\$31.46	\$31.46	5.61%
MGS-S	20	50	7,300	\$233	\$390	\$623	\$233	\$429	\$662	\$0.00	\$38.48	\$38.48	6.18%
MGS-S	30	20	4,380	\$277	\$339	\$615	\$277	\$365	\$642	\$0.00	\$26.12	\$26.12	4.24%
MGS-S	30	30	6,570	\$288	\$421	\$709	\$288	\$458	\$746	\$0.00	\$36.65	\$36.65	5.17%
MGS-S	30	40	8,760	\$300	\$503	\$803	\$300	\$550	\$850	\$0.00	\$47.18	\$47.18	5.88%
MGS-S	30	50	10,950	\$311	\$585	\$897	\$311	\$643	\$954	\$0.00	\$57.72	\$57.72	6.44%
MGS-S	50	20	7,300	\$410	\$565	\$975	\$410	\$608	\$1,019	\$0.00	\$43.53	\$43.53	4.46%
MGS-S	50	30	10,950	\$430	\$702	\$1,131	\$430	\$763	\$1,192	\$0.00	\$61.09	\$61.09	5.40%
MGS-S	50	40	14,600	\$449	\$839	\$1,287	\$449	\$917	\$1,366	\$0.00	\$78.64	\$78.64	6.11%
MGS-S	50	50	18,250	\$468	\$976	\$1,444	\$468	\$1,072	\$1,540	\$0.00	\$96.20	\$96.20	6.66%
MGS-S	75	30	16,425	\$606	\$1,052	\$1,659	\$606	\$1,144	\$1,750	\$0.00	\$91.62	\$91.62	5.52%
MGS-S	75	40	21,900	\$635	\$1,258	\$1,893	\$635	\$1,376	\$2,011	\$0.00	\$117.95	\$117.95	6.23%
MGS-S	75	50	27,375	\$664	\$1,464	\$2,127	\$664	\$1,608	\$2,272	\$0.00	\$144.29	\$144.29	6.78%
MGS-S	75	60	32,850	\$692	\$1,669	\$2,362	\$692	\$1,840	\$2,532	\$0.00	\$170.63	\$170.63	7.22%
MGS-S	100	30	21,900	\$783	\$1,403	\$2,186	\$783	\$1,525	\$2,309	\$0.00	\$122.16	\$122.16	5.59%
MGS-S	100	40	29,200	\$821	\$1,677	\$2,499	\$821	\$1,835	\$2,656	\$0.00	\$157.28	\$157.28	6.29%
MGS-S	100	50	36,500	\$860	\$1,952	\$2,811	\$860	\$2,144	\$3,004	\$0.00	\$192.39	\$192.39	6.84%
MGS-S	100	60	43,800	\$898	\$2,226	\$3,124	\$898	\$2,453	\$3,351	\$0.00	\$227.50	\$227.50	7.28%
MGS-S	200	30	43,800	\$1,490	\$2,807	\$4,297	\$1,490	\$3,051	\$4,541	\$0.00	\$244.33	\$244.33	5.69%
MGS-S	200	40	58,400	\$1,567	\$3,355	\$4,922	\$1,567	\$3,669	\$5,236	\$0.00	\$314.56	\$314.56	6.39%
MGS-S	200	50	73,000	\$1,643	\$3,903	\$5,547	\$1,643	\$4,288	\$5,931	\$0.00	\$384.79	\$384.79	6.94%
MGS-S	200	60	87,600	\$1,720	\$4,452	\$6,171	\$1,720	\$4,907	\$6,626	\$0.00	\$455.01	\$455.01	7.37%
GS-SH *	50	34	12,167	4,867	\$553	\$870	\$553	\$908	\$1,461	\$0.00	\$37.70	\$37.70	2.65%
GS-SH *	50	51	18,250	13,870	\$837	\$1,573	\$837	\$1,617	\$2,454	\$0.00	\$44.49	\$44.49	1.85%
GS-SH *	75	51	27,375	16,425	\$931	\$2,084	\$931	\$2,156	\$3,087	\$0.00	\$71.96	\$71.96	2.39%
GS-SH *	75	68	36,500	29,200	\$1,326	\$3,092	\$1,326	\$3,175	\$4,501	\$0.00	\$82.99	\$82.99	1.88%
GS-SH *	100	51	36,500	18,250	\$1,143	\$2,549	\$1,143	\$2,650	\$3,792	\$0.00	\$100.32	\$100.32	2.72%
GS-SH *	100	68	48,667	32,242	\$1,582	\$3,702	\$1,582	\$3,821	\$5,403	\$0.00	\$118.67	\$118.67	2.25%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----WINTER MONTHS-----
Docket 20-0149 Rates effective October 6, 2020
vs.
Proposed 2021-2022 SOS Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Difference Total (\$)	Total Difference (%)
300	20	43,800	\$2,260	\$4,522	\$6,782	\$2,260	\$4,265	\$6,525	\$0	(\$256)	(\$256)	-3.78%
300	30	65,700	\$2,375	\$5,842	\$8,217	\$2,375	\$5,599	\$7,974	\$0	(\$243)	(\$243)	-2.96%
300	40	87,600	\$2,489	\$7,162	\$9,652	\$2,489	\$6,933	\$9,422	\$0	(\$230)	(\$230)	-2.38%
300	50	109,500	\$2,604	\$8,482	\$11,087	\$2,604	\$8,266	\$10,870	\$0	(\$216)	(\$216)	-1.95%
300	60	131,400	\$2,719	\$9,802	\$12,522	\$2,719	\$9,600	\$12,319	\$0	(\$203)	(\$203)	-1.62%
400	20	58,400	\$2,930	\$6,029	\$8,959	\$2,930	\$5,687	\$8,617	\$0	(\$342)	(\$342)	-3.82%
400	30	87,600	\$3,083	\$7,789	\$10,872	\$3,083	\$7,465	\$10,548	\$0	(\$324)	(\$324)	-2.98%
400	40	116,800	\$3,236	\$9,549	\$12,785	\$3,236	\$9,243	\$12,479	\$0	(\$306)	(\$306)	-2.39%
400	50	146,000	\$3,389	\$11,310	\$14,698	\$3,389	\$11,022	\$14,410	\$0	(\$288)	(\$288)	-1.96%
400	60	175,200	\$3,542	\$13,070	\$16,612	\$3,542	\$12,800	\$16,341	\$0	(\$270)	(\$270)	-1.63%
500	20	73,000	\$3,599	\$7,536	\$11,135	\$3,599	\$7,109	\$10,708	\$0	(\$427)	(\$427)	-3.84%
500	30	109,500	\$3,791	\$9,736	\$13,527	\$3,791	\$9,331	\$13,122	\$0	(\$405)	(\$405)	-2.99%
500	40	146,000	\$3,982	\$11,937	\$15,919	\$3,982	\$11,554	\$15,536	\$0	(\$383)	(\$383)	-2.40%
500	50	182,500	\$4,173	\$14,137	\$18,310	\$4,173	\$13,777	\$17,950	\$0	(\$360)	(\$360)	-1.97%
500	60	219,000	\$4,365	\$16,337	\$20,702	\$4,365	\$16,000	\$20,364	\$0	(\$338)	(\$338)	-1.63%
600	20	87,600	\$4,269	\$9,043	\$13,312	\$4,269	\$8,531	\$12,800	\$0	(\$513)	(\$513)	-3.85%
600	30	131,400	\$4,499	\$11,684	\$16,182	\$4,499	\$11,198	\$15,696	\$0	(\$486)	(\$486)	-3.00%
600	40	175,200	\$4,728	\$14,324	\$19,052	\$4,728	\$13,865	\$18,593	\$0	(\$459)	(\$459)	-2.41%
600	50	219,000	\$4,958	\$16,965	\$21,922	\$4,958	\$16,532	\$21,490	\$0	(\$432)	(\$432)	-1.97%
600	60	262,800	\$5,187	\$19,605	\$24,792	\$5,187	\$19,200	\$24,387	\$0	(\$405)	(\$405)	-1.64%
700	20	102,200	\$4,939	\$10,551	\$15,489	\$4,939	\$9,952	\$14,891	\$0	(\$598)	(\$598)	-3.86%
700	30	153,300	\$5,207	\$13,631	\$18,838	\$5,207	\$13,064	\$18,271	\$0	(\$567)	(\$567)	-3.01%
700	40	204,400	\$5,474	\$16,711	\$22,186	\$5,474	\$16,176	\$21,650	\$0	(\$536)	(\$536)	-2.41%
700	50	255,500	\$5,742	\$19,792	\$25,534	\$5,742	\$19,288	\$25,030	\$0	(\$504)	(\$504)	-1.98%
700	60	306,600	\$6,010	\$22,872	\$28,883	\$6,010	\$22,399	\$28,410	\$0	(\$473)	(\$473)	-1.64%
800	20	116,800	\$5,609	\$12,058	\$17,666	\$5,609	\$11,374	\$16,983	\$0	(\$684)	(\$684)	-3.87%
800	30	175,200	\$5,915	\$15,578	\$21,493	\$5,915	\$14,930	\$20,845	\$0	(\$648)	(\$648)	-3.01%
800	40	233,600	\$6,221	\$19,099	\$25,320	\$6,221	\$18,487	\$24,707	\$0	(\$612)	(\$612)	-2.42%
800	50	292,000	\$6,527	\$22,619	\$29,146	\$6,527	\$22,043	\$28,570	\$0	(\$576)	(\$576)	-1.98%
800	60	350,400	\$6,833	\$26,140	\$32,973	\$6,833	\$25,599	\$32,432	\$0	(\$541)	(\$541)	-1.64%
900	20	131,400	\$6,278	\$13,565	\$19,843	\$6,278	\$12,796	\$19,074	\$0	(\$769)	(\$769)	-3.88%
900	30	197,100	\$6,623	\$17,526	\$24,148	\$6,623	\$16,797	\$23,419	\$0	(\$729)	(\$729)	-3.02%
900	40	262,800	\$6,967	\$21,486	\$28,453	\$6,967	\$20,798	\$27,765	\$0	(\$689)	(\$689)	-2.42%
900	50	328,500	\$7,311	\$25,447	\$32,758	\$7,311	\$24,798	\$32,110	\$0	(\$648)	(\$648)	-1.98%
900	60	394,200	\$7,656	\$29,407	\$37,063	\$7,656	\$28,799	\$36,455	\$0	(\$608)	(\$608)	-1.64%
1000	20	146,000	\$6,948	\$15,072	\$22,020	\$6,948	\$14,218	\$21,166	\$0	(\$855)	(\$855)	-3.88%
1000	30	219,000	\$7,331	\$19,473	\$26,804	\$7,331	\$18,663	\$25,994	\$0	(\$810)	(\$810)	-3.02%
1000	40	292,000	\$7,713	\$23,874	\$31,587	\$7,713	\$23,108	\$30,822	\$0	(\$765)	(\$765)	-2.42%
1000	50	365,000	\$8,096	\$28,274	\$36,370	\$8,096	\$27,554	\$35,650	\$0	(\$720)	(\$720)	-1.98%
1000	60	438,000	\$8,478	\$32,675	\$41,153	\$8,478	\$31,999	\$40,478	\$0	(\$676)	(\$676)	-1.64%
1500	20	219,000	\$10,297	\$22,608	\$32,905	\$10,297	\$21,326	\$31,623	\$0	(\$1,282)	(\$1,282)	-3.90%
1500	30	328,500	\$10,871	\$29,209	\$40,080	\$10,871	\$27,994	\$38,865	\$0	(\$1,215)	(\$1,215)	-3.03%
1500	40	438,000	\$11,445	\$35,810	\$47,255	\$11,445	\$34,663	\$46,107	\$0	(\$1,148)	(\$1,148)	-2.43%
1500	50	547,500	\$12,018	\$42,411	\$54,430	\$12,018	\$41,331	\$53,349	\$0	(\$1,081)	(\$1,081)	-1.99%
1500	60	657,000	\$12,592	\$49,012	\$61,605	\$12,592	\$47,999	\$60,591	\$0	(\$1,014)	(\$1,014)	-1.65%
2000	20	292,000	\$13,645	\$30,144	\$43,790	\$13,645	\$28,435	\$42,081	\$0	(\$1,709)	(\$1,709)	-3.90%
2000	30	438,000	\$14,411	\$38,946	\$53,356	\$14,411	\$37,326	\$51,737	\$0	(\$1,620)	(\$1,620)	-3.04%
2000	40	584,000	\$15,176	\$47,747	\$62,923	\$15,176	\$46,217	\$61,393	\$0	(\$1,530)	(\$1,530)	-2.43%
2000	50	730,000	\$15,941	\$56,548	\$72,489	\$15,941	\$55,108	\$71,049	\$0	(\$1,441)	(\$1,441)	-1.99%
2000	60	876,000	\$16,706	\$65,350	\$82,056	\$16,706	\$63,998	\$80,705	\$0	(\$1,351)	(\$1,351)	-1.65%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----SUMMER MONTHS-----

Docket 20-0149 Rates effective October 6, 2020

vs.

Proposed 2021-2022 SOS Rates

<u>Demand</u>	<u>Load</u>	<u>Energy</u>	<u>Present</u>	<u>Present</u>	<u>Present</u>	<u>New</u>	<u>New</u>	<u>New</u>	<u>Difference</u>	<u>Difference</u>	<u>Total</u>
<u>(kW)</u>	<u>Factor</u>	<u>(kWh)</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Difference</u>
	(%)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
300	20	43,800	\$2,260	\$4,582	\$6,842	\$2,260	\$4,599	\$6,859	\$0	\$17	0.24%
300	30	65,700	\$2,375	\$5,705	\$8,080	\$2,375	\$5,809	\$8,184	\$0	\$104	1.29%
300	40	87,600	\$2,489	\$6,828	\$9,318	\$2,489	\$7,020	\$9,509	\$0	\$192	2.06%
300	50	109,500	\$2,604	\$7,951	\$10,555	\$2,604	\$8,230	\$10,835	\$0	\$279	2.65%
300	60	131,400	\$2,719	\$9,074	\$11,793	\$2,719	\$9,441	\$12,160	\$0	\$367	3.11%
400	20	58,400	\$2,930	\$6,110	\$9,039	\$2,930	\$6,132	\$9,061	\$0	\$22	0.24%
400	30	87,600	\$3,083	\$7,607	\$10,690	\$3,083	\$7,746	\$10,828	\$0	\$139	1.30%
400	40	116,800	\$3,236	\$9,104	\$12,340	\$3,236	\$9,360	\$12,596	\$0	\$256	2.07%
400	50	146,000	\$3,389	\$10,602	\$13,990	\$3,389	\$10,974	\$14,363	\$0	\$372	2.66%
400	60	175,200	\$3,542	\$12,099	\$15,641	\$3,542	\$12,588	\$16,130	\$0	\$489	3.13%
500	20	73,000	\$3,599	\$7,637	\$11,237	\$3,599	\$7,665	\$11,264	\$0	\$27	0.24%
500	30	109,500	\$3,791	\$9,509	\$13,299	\$3,791	\$9,682	\$13,473	\$0	\$173	1.30%
500	40	146,000	\$3,982	\$11,380	\$15,362	\$3,982	\$11,700	\$15,682	\$0	\$319	2.08%
500	50	182,500	\$4,173	\$13,252	\$17,425	\$4,173	\$13,717	\$17,891	\$0	\$465	2.67%
500	60	219,000	\$4,365	\$15,124	\$19,488	\$4,365	\$15,735	\$20,100	\$0	\$611	3.14%
600	20	87,600	\$4,269	\$9,165	\$13,434	\$4,269	\$9,198	\$13,467	\$0	\$33	0.25%
600	30	131,400	\$4,499	\$11,411	\$15,909	\$4,499	\$11,619	\$16,117	\$0	\$208	1.31%
600	40	175,200	\$4,728	\$13,656	\$18,385	\$4,728	\$14,040	\$18,768	\$0	\$383	2.09%
600	50	219,000	\$4,958	\$15,902	\$20,860	\$4,958	\$16,461	\$21,419	\$0	\$559	2.68%
600	60	262,800	\$5,187	\$18,148	\$23,336	\$5,187	\$18,882	\$24,069	\$0	\$734	3.14%
700	20	102,200	\$4,939	\$10,692	\$15,631	\$4,939	\$10,730	\$15,669	\$0	\$38	0.25%
700	30	153,300	\$5,207	\$13,312	\$18,519	\$5,207	\$13,555	\$18,762	\$0	\$243	1.31%
700	40	204,400	\$5,474	\$15,933	\$21,407	\$5,474	\$16,380	\$21,854	\$0	\$447	2.09%
700	50	255,500	\$5,742	\$18,553	\$24,295	\$5,742	\$19,204	\$24,947	\$0	\$652	2.68%
700	60	306,600	\$6,010	\$21,173	\$27,183	\$6,010	\$22,029	\$28,039	\$0	\$856	3.15%
800	20	116,800	\$5,609	\$12,219	\$17,828	\$5,609	\$12,263	\$17,872	\$0	\$44	0.25%
800	30	175,200	\$5,915	\$15,214	\$21,129	\$5,915	\$15,492	\$21,406	\$0	\$278	1.31%
800	40	233,600	\$6,221	\$18,209	\$24,429	\$6,221	\$18,720	\$24,941	\$0	\$511	2.09%
800	50	292,000	\$6,527	\$21,203	\$27,730	\$6,527	\$21,948	\$28,475	\$0	\$745	2.69%
800	60	350,400	\$6,833	\$24,198	\$31,031	\$6,833	\$25,176	\$32,009	\$0	\$978	3.15%
900	20	131,400	\$6,278	\$13,747	\$20,025	\$6,278	\$13,796	\$20,075	\$0	\$49	0.25%
900	30	197,100	\$6,623	\$17,116	\$23,738	\$6,623	\$17,428	\$24,051	\$0	\$312	1.32%
900	40	262,800	\$6,967	\$20,485	\$27,452	\$6,967	\$21,060	\$28,027	\$0	\$575	2.09%
900	50	328,500	\$7,311	\$23,854	\$31,165	\$7,311	\$24,691	\$32,003	\$0	\$838	2.69%
900	60	394,200	\$7,656	\$27,223	\$34,878	\$7,656	\$28,323	\$35,979	\$0	\$1,101	3.16%
1000	20	146,000	\$6,948	\$15,274	\$22,222	\$6,948	\$15,329	\$22,277	\$0	\$55	0.25%
1000	30	219,000	\$7,331	\$19,018	\$26,348	\$7,331	\$19,364	\$26,695	\$0	\$347	1.32%
1000	40	292,000	\$7,713	\$22,761	\$30,474	\$7,713	\$23,400	\$31,113	\$0	\$639	2.10%
1000	50	365,000	\$8,096	\$26,504	\$34,600	\$8,096	\$27,435	\$35,531	\$0	\$931	2.69%
1000	60	438,000	\$8,478	\$30,247	\$38,726	\$8,478	\$31,470	\$39,949	\$0	\$1,223	3.16%
1500	20	219,000	\$10,297	\$22,911	\$33,208	\$10,297	\$22,994	\$33,291	\$0	\$82	0.25%
1500	30	328,500	\$10,871	\$28,526	\$39,397	\$10,871	\$29,047	\$39,917	\$0	\$520	1.32%
1500	40	438,000	\$11,445	\$34,141	\$45,586	\$11,445	\$35,100	\$46,544	\$0	\$958	2.10%
1500	50	547,500	\$12,018	\$39,756	\$51,775	\$12,018	\$41,152	\$53,171	\$0	\$1,396	2.70%
1500	60	657,000	\$12,592	\$45,371	\$57,963	\$12,592	\$47,205	\$59,798	\$0	\$1,834	3.16%
2000	20	292,000	\$13,645	\$30,549	\$44,194	\$13,645	\$30,658	\$44,304	\$0	\$110	0.25%
2000	30	438,000	\$14,411	\$38,035	\$52,446	\$14,411	\$38,729	\$53,140	\$0	\$694	1.32%
2000	40	584,000	\$15,176	\$45,522	\$60,697	\$15,176	\$46,799	\$61,975	\$0	\$1,278	2.11%
2000	50	730,000	\$15,941	\$53,008	\$68,949	\$15,941	\$54,870	\$70,811	\$0	\$1,862	2.70%
2000	60	876,000	\$16,706	\$60,495	\$77,201	\$16,706	\$62,940	\$79,647	\$0	\$2,446	3.17%

**DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----ANNUAL AVERAGE-----**

Docket 20-0149 Rates effective October 6, 2020

vs.

Proposed 2021-2022 SOS Rates

Demand	Load Factor	Energy (kWh)	Present	Present	Present	New	New	New	Difference		Total	
			Delivery	Supply+T	Total Bill	Delivery	Supply+T	Total Bill	Delivery	Supply+T	Difference	Difference
	(kW)	(%)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
300	20	43,800	\$2,260	\$4,542	\$6,802	\$2,260	\$4,376	\$6,636	\$0	(\$165)	(\$165)	-2.43%
300	30	65,700	\$2,375	\$5,796	\$8,171	\$2,375	\$5,669	\$8,044	\$0	(\$127)	(\$127)	-1.56%
300	40	87,600	\$2,489	\$7,051	\$9,540	\$2,489	\$6,962	\$9,451	\$0	(\$89)	(\$89)	-0.93%
300	50	109,500	\$2,604	\$8,305	\$10,910	\$2,604	\$8,254	\$10,859	\$0	(\$51)	(\$51)	-0.47%
300	60	131,400	\$2,719	\$9,560	\$12,279	\$2,719	\$9,547	\$12,266	\$0	(\$13)	(\$13)	-0.10%
400	20	58,400	\$2,930	\$6,056	\$8,985	\$2,930	\$5,835	\$8,765	\$0	(\$221)	(\$221)	-2.45%
400	30	87,600	\$3,083	\$7,728	\$10,811	\$3,083	\$7,559	\$10,641	\$0	(\$170)	(\$170)	-1.57%
400	40	116,800	\$3,236	\$9,401	\$12,637	\$3,236	\$9,282	\$12,518	\$0	(\$119)	(\$119)	-0.94%
400	50	146,000	\$3,389	\$11,074	\$14,462	\$3,389	\$11,006	\$14,394	\$0	(\$68)	(\$68)	-0.47%
400	60	175,200	\$3,542	\$12,746	\$16,288	\$3,542	\$12,729	\$16,271	\$0	(\$17)	(\$17)	-0.11%
500	20	73,000	\$3,599	\$7,570	\$11,169	\$3,599	\$7,294	\$10,893	\$0	(\$276)	(\$276)	-2.47%
500	30	109,500	\$3,791	\$9,661	\$13,451	\$3,791	\$9,448	\$13,239	\$0	(\$212)	(\$212)	-1.58%
500	40	146,000	\$3,982	\$11,751	\$15,733	\$3,982	\$11,603	\$15,585	\$0	(\$149)	(\$149)	-0.94%
500	50	182,500	\$4,173	\$13,842	\$18,015	\$4,173	\$13,757	\$17,930	\$0	(\$85)	(\$85)	-0.47%
500	60	219,000	\$4,365	\$15,933	\$20,297	\$4,365	\$15,911	\$20,276	\$0	(\$21)	(\$21)	-0.11%
600	20	87,600	\$4,269	\$9,084	\$13,353	\$4,269	\$8,753	\$13,022	\$0	(\$331)	(\$331)	-2.48%
600	30	131,400	\$4,499	\$11,593	\$16,091	\$4,499	\$11,338	\$15,837	\$0	(\$255)	(\$255)	-1.58%
600	40	175,200	\$4,728	\$14,102	\$18,830	\$4,728	\$13,923	\$18,652	\$0	(\$178)	(\$178)	-0.95%
600	50	219,000	\$4,958	\$16,611	\$21,568	\$4,958	\$16,509	\$21,466	\$0	(\$102)	(\$102)	-0.47%
600	60	262,800	\$5,187	\$19,119	\$24,307	\$5,187	\$19,094	\$24,281	\$0	(\$26)	(\$26)	-0.11%
700	20	102,200	\$4,939	\$10,598	\$15,537	\$4,939	\$10,212	\$15,151	\$0	(\$386)	(\$386)	-2.48%
700	30	153,300	\$5,207	\$13,525	\$18,731	\$5,207	\$13,228	\$18,434	\$0	(\$297)	(\$297)	-1.59%
700	40	204,400	\$5,474	\$16,452	\$21,926	\$5,474	\$16,244	\$21,718	\$0	(\$208)	(\$208)	-0.95%
700	50	255,500	\$5,742	\$19,379	\$25,121	\$5,742	\$19,260	\$25,002	\$0	(\$119)	(\$119)	-0.47%
700	60	306,600	\$6,010	\$22,306	\$28,316	\$6,010	\$22,276	\$28,286	\$0	(\$30)	(\$30)	-0.11%
800	20	116,800	\$5,609	\$12,112	\$17,720	\$5,609	\$11,670	\$17,279	\$0	(\$441)	(\$441)	-2.49%
800	30	175,200	\$5,915	\$15,457	\$21,372	\$5,915	\$15,117	\$21,032	\$0	(\$339)	(\$339)	-1.59%
800	40	233,600	\$6,221	\$18,802	\$25,023	\$6,221	\$18,564	\$24,785	\$0	(\$238)	(\$238)	-0.95%
800	50	292,000	\$6,527	\$22,147	\$28,674	\$6,527	\$22,011	\$28,538	\$0	(\$136)	(\$136)	-0.47%
800	60	350,400	\$6,833	\$25,493	\$32,325	\$6,833	\$25,458	\$32,291	\$0	(\$34)	(\$34)	-0.11%
900	20	131,400	\$6,278	\$13,626	\$19,904	\$6,278	\$13,129	\$19,408	\$0	(\$496)	(\$496)	-2.49%
900	30	197,100	\$6,623	\$17,389	\$24,012	\$6,623	\$17,007	\$23,630	\$0	(\$382)	(\$382)	-1.59%
900	40	262,800	\$6,967	\$21,152	\$28,119	\$6,967	\$20,885	\$27,852	\$0	(\$267)	(\$267)	-0.95%
900	50	328,500	\$7,311	\$24,916	\$32,227	\$7,311	\$24,763	\$32,074	\$0	(\$153)	(\$153)	-0.47%
900	60	394,200	\$7,656	\$28,679	\$36,335	\$7,656	\$28,641	\$36,296	\$0	(\$39)	(\$39)	-0.11%
1000	20	146,000	\$6,948	\$15,140	\$22,088	\$6,948	\$14,588	\$21,536	\$0	(\$551)	(\$551)	-2.50%
1000	30	219,000	\$7,331	\$19,321	\$26,652	\$7,331	\$18,897	\$26,227	\$0	(\$424)	(\$424)	-1.59%
1000	40	292,000	\$7,713	\$23,503	\$31,216	\$7,713	\$23,205	\$30,919	\$0	(\$297)	(\$297)	-0.95%
1000	50	365,000	\$8,096	\$27,684	\$35,780	\$8,096	\$27,514	\$35,610	\$0	(\$170)	(\$170)	-0.48%
1000	60	438,000	\$8,478	\$31,866	\$40,344	\$8,478	\$31,823	\$40,301	\$0	(\$43)	(\$43)	-0.11%
1500	20	219,000	\$10,297	\$22,709	\$33,006	\$10,297	\$21,882	\$32,179	\$0	(\$827)	(\$827)	-2.51%
1500	30	328,500	\$10,871	\$28,982	\$39,852	\$10,871	\$28,345	\$39,216	\$0	(\$636)	(\$636)	-1.60%
1500	40	438,000	\$11,445	\$35,254	\$46,698	\$11,445	\$34,808	\$46,253	\$0	(\$446)	(\$446)	-0.95%
1500	50	547,500	\$12,018	\$41,526	\$53,545	\$12,018	\$41,271	\$53,290	\$0	(\$255)	(\$255)	-0.48%
1500	60	657,000	\$12,592	\$47,799	\$60,391	\$12,592	\$47,734	\$60,327	\$0	(\$64)	(\$64)	-0.11%
2000	20	292,000	\$13,645	\$30,279	\$43,925	\$13,645	\$29,176	\$42,822	\$0	(\$1,103)	(\$1,103)	-2.51%
2000	30	438,000	\$14,411	\$38,642	\$53,053	\$14,411	\$37,794	\$52,204	\$0	(\$849)	(\$849)	-1.60%
2000	40	584,000	\$15,176	\$47,005	\$62,181	\$15,176	\$46,411	\$61,587	\$0	(\$594)	(\$594)	-0.96%
2000	50	730,000	\$15,941	\$55,368	\$71,309	\$15,941	\$55,028	\$70,969	\$0	(\$340)	(\$340)	-0.48%
2000	60	876,000	\$16,706	\$63,731	\$80,438	\$16,706	\$63,646	\$80,352	\$0	(\$86)	(\$86)	-0.11%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----WINTER MONTHS-----
Docket 20-0149 Rates effective October 6, 2020
vs.
Proposed 2021-2022 SOS Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present	Present	Present	New	New	New	Difference		Total	
			Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (\$)
5	20	730	\$695	\$58	\$754	\$695	\$49	\$744	\$0	(\$9)	(\$9)	-1.22%
5	40	1,460	\$699	\$88	\$787	\$699	\$71	\$770	\$0	(\$17)	(\$17)	-2.11%
5	60	2,190	\$703	\$117	\$820	\$703	\$93	\$796	\$0	(\$24)	(\$24)	-2.92%
5	80	2,920	\$707	\$147	\$854	\$707	\$116	\$822	\$0	(\$31)	(\$31)	-3.68%
10	20	1,460	\$724	\$117	\$841	\$724	\$98	\$822	\$0	(\$18)	(\$18)	-2.19%
10	40	2,920	\$732	\$176	\$907	\$732	\$143	\$874	\$0	(\$33)	(\$33)	-3.66%
10	60	4,380	\$739	\$235	\$974	\$739	\$187	\$926	\$0	(\$48)	(\$48)	-4.93%
10	80	5,840	\$747	\$294	\$1,041	\$747	\$231	\$978	\$0	(\$63)	(\$63)	-6.03%
30	20	4,380	\$838	\$350	\$1,188	\$838	\$295	\$1,133	\$0	(\$55)	(\$55)	-4.64%
30	40	8,760	\$861	\$527	\$1,389	\$861	\$428	\$1,289	\$0	(\$100)	(\$100)	-7.17%
30	60	13,140	\$884	\$705	\$1,589	\$884	\$561	\$1,445	\$0	(\$144)	(\$144)	-9.06%
30	80	17,520	\$907	\$882	\$1,789	\$907	\$694	\$1,601	\$0	(\$188)	(\$188)	-10.53%
50	20	7,300	\$953	\$583	\$1,536	\$953	\$491	\$1,444	\$0	(\$92)	(\$92)	-5.98%
50	40	14,600	\$991	\$879	\$1,870	\$991	\$713	\$1,704	\$0	(\$166)	(\$166)	-8.87%
50	60	21,900	\$1,030	\$1,174	\$2,204	\$1,030	\$935	\$1,964	\$0	(\$240)	(\$240)	-10.89%
50	80	29,200	\$1,068	\$1,470	\$2,538	\$1,068	\$1,156	\$2,224	\$0	(\$314)	(\$314)	-12.37%
100	20	14,600	\$1,239	\$1,166	\$2,406	\$1,239	\$982	\$2,222	\$0	(\$184)	(\$184)	-7.64%
100	40	29,200	\$1,316	\$1,758	\$3,073	\$1,316	\$1,426	\$2,742	\$0	(\$332)	(\$332)	-10.80%
100	60	43,800	\$1,392	\$2,349	\$3,741	\$1,392	\$1,869	\$3,261	\$0	(\$480)	(\$480)	-12.83%
100	80	58,400	\$1,469	\$2,940	\$4,409	\$1,469	\$2,312	\$3,781	\$0	(\$628)	(\$628)	-14.25%
200	20	29,200	\$1,812	\$2,332	\$4,144	\$1,812	\$1,965	\$3,777	\$0	(\$367)	(\$367)	-8.87%
200	40	58,400	\$1,965	\$3,515	\$5,480	\$1,965	\$2,851	\$4,816	\$0	(\$664)	(\$664)	-12.11%
200	60	87,600	\$2,118	\$4,698	\$6,816	\$2,118	\$3,738	\$5,856	\$0	(\$960)	(\$960)	-14.08%
200	80	116,800	\$2,271	\$5,881	\$8,152	\$2,271	\$4,624	\$6,896	\$0	(\$1,256)	(\$1,256)	-15.41%
300	20	43,800	\$2,385	\$3,499	\$5,883	\$2,385	\$2,947	\$5,332	\$0	(\$551)	(\$551)	-9.37%
300	40	87,600	\$2,614	\$5,273	\$7,887	\$2,614	\$4,277	\$6,891	\$0	(\$996)	(\$996)	-12.62%
300	60	131,400	\$2,844	\$7,047	\$9,891	\$2,844	\$5,607	\$8,451	\$0	(\$1,440)	(\$1,440)	-14.56%
300	80	175,200	\$3,073	\$8,821	\$11,894	\$3,073	\$6,937	\$10,010	\$0	(\$1,884)	(\$1,884)	-15.84%
500	20	73,000	\$3,530	\$5,831	\$9,361	\$3,530	\$4,912	\$8,442	\$0	(\$919)	(\$919)	-9.81%
500	40	146,000	\$3,913	\$8,788	\$12,701	\$3,913	\$7,129	\$11,041	\$0	(\$1,659)	(\$1,659)	-13.06%
500	60	219,000	\$4,295	\$11,745	\$16,040	\$4,295	\$9,345	\$13,640	\$0	(\$2,400)	(\$2,400)	-14.96%
500	80	292,000	\$4,678	\$14,702	\$19,380	\$4,678	\$11,561	\$16,239	\$0	(\$3,141)	(\$3,141)	-16.21%
1000	20	146,000	\$6,394	\$11,662	\$18,056	\$6,394	\$9,825	\$16,218	\$0	(\$1,837)	(\$1,837)	-10.18%
1000	40	292,000	\$7,159	\$17,576	\$24,735	\$7,159	\$14,257	\$21,416	\$0	(\$3,319)	(\$3,319)	-13.42%
1000	60	438,000	\$7,924	\$23,490	\$31,414	\$7,924	\$18,690	\$26,614	\$0	(\$4,800)	(\$4,800)	-15.28%
1000	80	584,000	\$8,689	\$29,403	\$38,092	\$8,689	\$23,122	\$31,811	\$0	(\$6,281)	(\$6,281)	-16.49%
2000	20	292,000	\$12,120	\$23,324	\$35,445	\$12,120	\$19,649	\$31,770	\$0	(\$3,675)	(\$3,675)	-10.37%
2000	40	584,000	\$13,651	\$35,152	\$48,802	\$13,651	\$28,514	\$42,165	\$0	(\$6,637)	(\$6,637)	-13.60%
2000	60	876,000	\$15,181	\$46,979	\$62,160	\$15,181	\$37,379	\$52,561	\$0	(\$9,600)	(\$9,600)	-15.44%
2000	80	1,168,000	\$16,712	\$58,807	\$75,518	\$16,712	\$46,244	\$62,956	\$0	(\$12,562)	(\$12,562)	-16.63%
3000	20	438,000	\$17,847	\$34,986	\$52,834	\$17,847	\$29,474	\$47,321	\$0	(\$5,512)	(\$5,512)	-10.43%
3000	40	876,000	\$20,143	\$52,728	\$72,870	\$20,143	\$42,772	\$62,914	\$0	(\$9,956)	(\$9,956)	-13.66%
3000	60	1,314,000	\$22,438	\$70,469	\$92,907	\$22,438	\$56,069	\$78,508	\$0	(\$14,400)	(\$14,400)	-15.50%
3000	80	1,752,000	\$24,734	\$88,210	\$112,944	\$24,734	\$69,367	\$94,101	\$0	(\$18,843)	(\$18,843)	-16.68%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----SUMMER MONTHS-----
Docket 20-0149 Rates effective October 6, 2020
vs.
Proposed 2021-2022 SOS Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present	Present	Present	New	New	New	Difference		Total	
			Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)
5	20	730	\$695	\$67	\$762	\$695	\$55	\$750	\$0	(\$12)	(\$12)	-1.60%
5	40	1,460	\$699	\$93	\$792	\$699	\$73	\$772	\$0	(\$20)	(\$20)	-2.55%
5	60	2,190	\$703	\$119	\$822	\$703	\$91	\$794	\$0	(\$28)	(\$28)	-3.43%
5	80	2,920	\$707	\$145	\$852	\$707	\$109	\$815	\$0	(\$36)	(\$36)	-4.25%
10	20	1,460	\$724	\$134	\$858	\$724	\$110	\$834	\$0	(\$24)	(\$24)	-2.83%
10	40	2,920	\$732	\$186	\$917	\$732	\$146	\$877	\$0	(\$40)	(\$40)	-4.40%
10	60	4,380	\$739	\$238	\$977	\$739	\$181	\$921	\$0	(\$56)	(\$56)	-5.77%
10	80	5,840	\$747	\$290	\$1,036	\$747	\$217	\$964	\$0	(\$72)	(\$72)	-6.99%
30	20	4,380	\$838	\$402	\$1,241	\$838	\$329	\$1,168	\$0	(\$73)	(\$73)	-5.88%
30	40	8,760	\$861	\$558	\$1,419	\$861	\$437	\$1,298	\$0	(\$121)	(\$121)	-8.53%
30	60	13,140	\$884	\$713	\$1,597	\$884	\$544	\$1,428	\$0	(\$169)	(\$169)	-10.59%
30	80	17,520	\$907	\$869	\$1,776	\$907	\$651	\$1,559	\$0	(\$217)	(\$217)	-12.24%
50	20	7,300	\$953	\$670	\$1,623	\$953	\$549	\$1,502	\$0	(\$122)	(\$122)	-7.49%
50	40	14,600	\$991	\$929	\$1,921	\$991	\$728	\$1,719	\$0	(\$202)	(\$202)	-10.51%
50	60	21,900	\$1,030	\$1,189	\$2,218	\$1,030	\$906	\$1,936	\$0	(\$282)	(\$282)	-12.72%
50	80	29,200	\$1,068	\$1,448	\$2,515	\$1,068	\$1,085	\$2,153	\$0	(\$362)	(\$362)	-14.40%
100	20	14,600	\$1,239	\$1,340	\$2,580	\$1,239	\$1,097	\$2,336	\$0	(\$243)	(\$243)	-9.43%
100	40	29,200	\$1,316	\$1,859	\$3,175	\$1,316	\$1,455	\$2,771	\$0	(\$404)	(\$404)	-12.72%
100	60	43,800	\$1,392	\$2,377	\$3,769	\$1,392	\$1,813	\$3,205	\$0	(\$564)	(\$564)	-14.97%
100	80	58,400	\$1,469	\$2,895	\$4,364	\$1,469	\$2,171	\$3,640	\$0	(\$725)	(\$725)	-16.60%
200	20	29,200	\$1,812	\$2,681	\$4,493	\$1,812	\$2,194	\$4,006	\$0	(\$487)	(\$487)	-10.83%
200	40	58,400	\$1,965	\$3,717	\$5,682	\$1,965	\$2,910	\$4,875	\$0	(\$807)	(\$807)	-14.21%
200	60	87,600	\$2,118	\$4,754	\$6,872	\$2,118	\$3,626	\$5,744	\$0	(\$1,128)	(\$1,128)	-16.42%
200	80	116,800	\$2,271	\$5,791	\$8,062	\$2,271	\$4,342	\$6,613	\$0	(\$1,449)	(\$1,449)	-17.98%
300	20	43,800	\$2,385	\$4,021	\$6,406	\$2,385	\$3,291	\$5,676	\$0	(\$730)	(\$730)	-11.39%
300	40	87,600	\$2,614	\$5,576	\$8,190	\$2,614	\$4,365	\$6,979	\$0	(\$1,211)	(\$1,211)	-14.79%
300	60	131,400	\$2,844	\$7,131	\$9,975	\$2,844	\$5,439	\$8,283	\$0	(\$1,692)	(\$1,692)	-16.97%
300	80	175,200	\$3,073	\$8,686	\$11,760	\$3,073	\$6,512	\$9,586	\$0	(\$2,174)	(\$2,174)	-18.49%
500	20	73,000	\$3,530	\$6,702	\$10,232	\$3,530	\$5,486	\$9,016	\$0	(\$1,216)	(\$1,216)	-11.89%
500	40	146,000	\$3,913	\$9,294	\$13,206	\$3,913	\$7,275	\$11,188	\$0	(\$2,019)	(\$2,019)	-15.28%
500	60	219,000	\$4,295	\$11,885	\$16,180	\$4,295	\$9,064	\$13,360	\$0	(\$2,821)	(\$2,821)	-17.43%
500	80	292,000	\$4,678	\$14,477	\$19,155	\$4,678	\$10,854	\$15,532	\$0	(\$3,623)	(\$3,623)	-18.91%
1000	20	146,000	\$6,394	\$13,404	\$19,797	\$6,394	\$10,971	\$17,365	\$0	(\$2,433)	(\$2,433)	-12.29%
1000	40	292,000	\$7,159	\$18,587	\$25,746	\$7,159	\$14,550	\$21,709	\$0	(\$4,037)	(\$4,037)	-15.68%
1000	60	438,000	\$7,924	\$23,770	\$31,694	\$7,924	\$18,129	\$26,053	\$0	(\$5,641)	(\$5,641)	-17.80%
1000	80	584,000	\$8,689	\$28,954	\$37,643	\$8,689	\$21,708	\$30,397	\$0	(\$7,246)	(\$7,246)	-19.25%
2000	20	292,000	\$12,120	\$26,807	\$38,928	\$12,120	\$21,942	\$34,062	\$0	(\$4,865)	(\$4,865)	-12.50%
2000	40	584,000	\$13,651	\$37,174	\$50,825	\$13,651	\$29,100	\$42,751	\$0	(\$8,074)	(\$8,074)	-15.89%
2000	60	876,000	\$15,181	\$47,541	\$62,722	\$15,181	\$36,258	\$51,439	\$0	(\$11,283)	(\$11,283)	-17.99%
2000	80	1,168,000	\$16,712	\$57,908	\$74,619	\$16,712	\$43,416	\$60,127	\$0	(\$14,492)	(\$14,492)	-19.42%
3000	20	438,000	\$17,847	\$40,211	\$58,058	\$17,847	\$32,913	\$50,760	\$0	(\$7,298)	(\$7,298)	-12.57%
3000	40	876,000	\$20,143	\$55,761	\$75,904	\$20,143	\$43,650	\$63,793	\$0	(\$12,111)	(\$12,111)	-15.96%
3000	60	1,314,000	\$22,438	\$71,311	\$93,750	\$22,438	\$54,387	\$76,825	\$0	(\$16,924)	(\$16,924)	-18.05%
3000	80	1,752,000	\$24,734	\$86,861	\$111,595	\$24,734	\$65,124	\$89,858	\$0	(\$21,738)	(\$21,738)	-19.48%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----ANNUAL AVERAGE-----
Docket 20-0149 Rates effective October 6, 2020
vs.
Proposed 2021-2022 SOS Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present	Present	Present	New	New	New	Difference		Total		
			Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (\$)	Difference (\$)
5	20	730	\$695	\$61	\$756	0	\$695	\$51	\$746	\$0	(\$10)	(\$10)	-1.35%
5	40	1,460	\$699	\$90	\$789	0	\$699	\$72	\$771	\$0	(\$18)	(\$18)	-2.26%
5	60	2,190	\$703	\$118	\$821	0	\$703	\$93	\$795	\$0	(\$25)	(\$25)	-3.09%
5	80	2,920	\$707	\$146	\$853	0	\$707	\$113	\$820	\$0	(\$33)	(\$33)	-3.87%
10	20	1,460	\$724	\$122	\$846	0	\$724	\$102	\$826	\$0	(\$20)	(\$20)	-2.41%
10	40	2,920	\$732	\$179	\$911	0	\$732	\$144	\$875	\$0	(\$36)	(\$36)	-3.91%
10	60	4,380	\$739	\$236	\$975	0	\$739	\$185	\$924	\$0	(\$51)	(\$51)	-5.21%
10	80	5,840	\$747	\$293	\$1,039	0	\$747	\$227	\$973	\$0	(\$66)	(\$66)	-6.35%
30	20	4,380	\$838	\$367	\$1,206	0	\$838	\$306	\$1,145	\$0	(\$61)	(\$61)	-5.07%
30	40	8,760	\$861	\$537	\$1,399	0	\$861	\$431	\$1,292	\$0	(\$107)	(\$107)	-7.63%
30	60	13,140	\$884	\$708	\$1,592	0	\$884	\$555	\$1,439	\$0	(\$152)	(\$152)	-9.57%
30	80	17,520	\$907	\$878	\$1,785	0	\$907	\$680	\$1,587	\$0	(\$198)	(\$198)	-11.10%
50	20	7,300	\$953	\$612	\$1,565	0	\$953	\$510	\$1,463	\$0	(\$102)	(\$102)	-6.50%
50	40	14,600	\$991	\$896	\$1,887	0	\$991	\$718	\$1,709	\$0	(\$178)	(\$178)	-9.43%
50	60	21,900	\$1,030	\$1,179	\$2,209	0	\$1,030	\$925	\$1,955	\$0	(\$254)	(\$254)	-11.50%
50	80	29,200	\$1,068	\$1,463	\$2,530	0	\$1,068	\$1,133	\$2,200	\$0	(\$330)	(\$330)	-13.05%
100	20	14,600	\$1,239	\$1,224	\$2,464	0	\$1,239	\$1,021	\$2,260	\$0	(\$204)	(\$204)	-8.26%
100	40	29,200	\$1,316	\$1,791	\$3,107	0	\$1,316	\$1,435	\$2,751	\$0	(\$356)	(\$356)	-11.45%
100	60	43,800	\$1,392	\$2,358	\$3,751	0	\$1,392	\$1,850	\$3,243	\$0	(\$508)	(\$508)	-13.55%
100	80	58,400	\$1,469	\$2,925	\$4,394	0	\$1,469	\$2,265	\$3,734	\$0	(\$660)	(\$660)	-15.03%
200	20	29,200	\$1,812	\$2,449	\$4,261	0	\$1,812	\$2,041	\$3,853	\$0	(\$407)	(\$407)	-9.56%
200	40	58,400	\$1,965	\$3,583	\$5,548	0	\$1,965	\$2,871	\$4,836	\$0	(\$712)	(\$712)	-12.83%
200	60	87,600	\$2,118	\$4,717	\$6,835	0	\$2,118	\$3,701	\$5,819	\$0	(\$1,016)	(\$1,016)	-14.87%
200	80	116,800	\$2,271	\$5,851	\$8,122	0	\$2,271	\$4,530	\$6,801	\$0	(\$1,321)	(\$1,321)	-16.26%
300	20	43,800	\$2,385	\$3,673	\$6,057	0	\$2,385	\$3,062	\$5,447	\$0	(\$611)	(\$611)	-10.08%
300	40	87,600	\$2,614	\$5,374	\$7,988	0	\$2,614	\$4,306	\$6,921	\$0	(\$1,067)	(\$1,067)	-13.36%
300	60	131,400	\$2,844	\$7,075	\$9,919	0	\$2,844	\$5,551	\$8,395	\$0	(\$1,524)	(\$1,524)	-15.37%
300	80	175,200	\$3,073	\$8,776	\$11,849	0	\$3,073	\$6,795	\$9,869	\$0	(\$1,981)	(\$1,981)	-16.72%
500	20	73,000	\$3,530	\$6,121	\$9,651	0	\$3,530	\$5,103	\$8,633	\$0	(\$1,018)	(\$1,018)	-10.55%
500	40	146,000	\$3,913	\$8,956	\$12,869	0	\$3,913	\$7,177	\$11,090	\$0	(\$1,779)	(\$1,779)	-13.82%
500	60	219,000	\$4,295	\$11,792	\$16,087	0	\$4,295	\$9,251	\$13,547	\$0	(\$2,540)	(\$2,540)	-15.79%
500	80	292,000	\$4,678	\$14,627	\$19,305	0	\$4,678	\$11,325	\$16,003	\$0	(\$3,301)	(\$3,301)	-17.10%
1000	20	146,000	\$6,394	\$12,243	\$18,636	0	\$6,394	\$10,207	\$16,600	\$0	(\$2,036)	(\$2,036)	-10.92%
1000	40	292,000	\$7,159	\$17,913	\$25,072	0	\$7,159	\$14,355	\$21,514	\$0	(\$3,558)	(\$3,558)	-14.19%
1000	60	438,000	\$7,924	\$23,583	\$31,507	0	\$7,924	\$18,503	\$26,427	\$0	(\$5,080)	(\$5,080)	-16.12%
1000	80	584,000	\$8,689	\$29,254	\$37,943	0	\$8,689	\$22,651	\$31,340	\$0	(\$6,603)	(\$6,603)	-17.40%
2000	20	292,000	\$12,120	\$24,485	\$36,606	0	\$12,120	\$20,414	\$32,534	\$0	(\$4,072)	(\$4,072)	-11.12%
2000	40	584,000	\$13,651	\$35,826	\$49,477	0	\$13,651	\$28,710	\$42,360	\$0	(\$7,116)	(\$7,116)	-14.38%
2000	60	876,000	\$15,181	\$47,166	\$62,348	0	\$15,181	\$37,006	\$52,187	\$0	(\$10,161)	(\$10,161)	-16.30%
2000	80	1,168,000	\$16,712	\$58,507	\$75,219	0	\$16,712	\$45,302	\$62,013	\$0	(\$13,205)	(\$13,205)	-17.56%
3000	20	438,000	\$17,847	\$36,728	\$54,575	0	\$17,847	\$30,620	\$48,468	\$0	(\$6,107)	(\$6,107)	-11.19%
3000	40	876,000	\$20,143	\$53,739	\$73,882	0	\$20,143	\$43,064	\$63,207	\$0	(\$10,674)	(\$10,674)	-14.45%
3000	60	1,314,000	\$22,438	\$70,750	\$93,188	0	\$22,438	\$55,508	\$77,947	\$0	(\$15,241)	(\$15,241)	-16.36%
3000	80	1,752,000	\$24,734	\$87,761	\$112,495	0	\$24,734	\$67,952	\$92,686	\$0	(\$19,808)	(\$19,808)	-17.61%

Delaware Choice Rate Code Matrix

Profile ID/ Rate code	Tariff Code	Tariff Description for usage form printing	Sales Acct	Rate Schedule	Eff 06/01/2021 Price to Compare ¢/kWh	Monthly Total kWh	Monthly kW Demand	Monthly On-Peak	Monthly Off-Peak kWh	Monthly Super Off Peak kWh	Monthly On-peak kW	Monthly Off-Peak kW	Power Factor in Percent xxx.xx
01	RTE	Residential Time of Use Non-demand	01-04	RSTOUND *	6.40	Y			Y				
02	RTD	Residential Time of Use Demand	01-04	RSTOUD *	N/A	Y	Y	Y	Y				
04	RTS	Residential Time of Use Super Off Peak	01-04	RSTOUSOP *	N/A	Y		Y	Y	Y			
06	RS	Residential Service	01-04	RSBASIC *	6.87	Y							
07	RS	Residential Service	01-04	RSBASIC *	6.87	Y							
08	RH	Residential Heating	02,03	RSBASIC *	6.07	Y							
09	RH	Residential Heating	02,03	RSBASIC *	6.07	Y							
10	SGS	Small General Service Non-Demand	20,40	SGSBASIC	5.87	Y							
11	MG	Medium General Service	20,40	MGSBASIC MGSOPS	6.40	Y	Y						
12	GSW	General Service Water Heating	20,40	GSWTRHTG	4.76	Y							
13	MGH	Medium General Service Heating	21	MGSBASIC MGSOPS	4.76	Y	Y						
14	GSH	General Service Space Heating	21	GSSPHTGG	6.15	Y							
16	LG	Large General Service	20,21,40,42	LGSTOU	7.80	Y	Y	Y	Y		Y	Y	Y
17	GSP	General Service Primary	20,21,40,42	GSPTOUMIN	4.20	Y	Y	Y	Y		Y	Y	Y
18	GSP	General Service Primary	20,21,40,42	GSPTOU	4.20	Y	Y	Y	Y		Y	Y	Y
20	GST	General Service Transmission	20,40	GSTTOU	N/A	Y	Y	Y	Y		Y	Y	Y
21	ORL	Outdoor Recreational Lighting	20,40	ORLBASIC	3.66	Y							
25	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC25	3.52	Y							
30	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC30	3.52	Y							

Notes:

- Usage fulfillment format will be by profile id/rate codes as indicated above.
- Residential rate codes are those with a sales account code of 01-04. All others are commercial, industrial or lighting.
- An "Energy for Tomorrow" (EFT) rider must be printed at the bottom of the usage form. The print verbiage will be based on the EFT flag on the db extract.
- * Indicates rate schedules eligible for EFT. Codes can reflect AC only (air-cond), WH only (water heater) or both.
- Kvar usage column for NJ has been replaced for Maryland, VA and Del Electric by Power Factor Percent for each month. Kvar is not used in Maryland.
- Whenever you print monthly off-peak and on-peak kWh columns, please also provide a Total Monthly kWh column. "Super" off-peak should be included in this total.
- Sales account and rate schedule data displayed for informational purposes.
- Price to compare will be displayed as cents per kwh
- In addition to kwh supply cost, the ¢/kWh figures **INCLUDE** estimates for retail transmission rates. The transmission estimates are averages for each rate class.

EXHIBIT F

RARM Rate Calculations

DPL DE RARM Analysis
For The Twelve Months Ending December 31, 2020

Forecasted kWh		3,544,623,941
RARM rate in effect since June 1, 2020	\$	0.000334
Calculated RARM rate for the 12 months beginning June 1, 2021	\$	0.001768
Revenues collected based on rate in effect	\$	1,183,904
Revenues collected based on rate calculated	\$	6,266,895
Projected Over / (Under) Collections (if rate remains the same)	\$	(5,082,991)
Threshold	\$	62,155
Threshold Percentage		-429.34%

The amounts expected to be collected for twelve months, based on the RARM rate in effect are not within the threshold of 5.25% when compared to the effective RARM rate of \$0.000334. Therefore, we recommend the RARM rate currently in effect be changed to \$0.001768.

Delmarva Power & Light
RARM True-Up & Ongoing Calculation
For the Twelve Months Ended December 2020

Total Collected:	2,318,006.58
	<u>2,318,006.58</u>
Minus:	
Incremental Cost	543,956.30
Uncollectibles (3 year average)	1,716,343.77
Allowed Margin	2,725,400.00
Allowed Cash Working Capital	1,909,750.44
Amortization of Year 14 Over Recovery Jan-Dec	(3,864,686.11)
	<u>3,030,764.40</u>
Plus:	
Late Payment Revenues (3 year average)	535,340.63
	<u>(177,417.19)</u>
	<u><u>(177,417.19)</u></u>
Adjustments	
Year 14 Incremental Cost Adjustment per Order 9733, Docket 20-0236	(133.04)
	<u>(133.04)</u>
	<u><u>(177,284.15)</u></u>
Annual Cost:	
Estimated Annual Ongoing Costs	480,000.00
Net Uncollectibles & Other Taxes	1,181,003.14
Amortization of Year 15 Costs Under Collected	177,284.15
Interest on Amortization of Year 15 Costs Under Collected	(71.43)
	<u>\$ 1,838,215.86</u>
	<u><u>3,544,623.941</u></u>
Estimated Annual SOS kWh	
Ongoing Incremental Costs/kWh	\$ 0.000135
Net Uncollectibles & Other Taxes	\$ 0.000333
Amortization of Year 14 Costs Under Collected	\$ 0.000050
Interest on Amortization of Year 14 Costs Under Collected	\$ -
Cash Working Capital	\$ 0.000481
Margin	\$ 0.000769
	<u>\$ 0.001768</u>
Calculated RARM rate	<u><u>\$ 0.001768</u></u>
Current Rate	\$ 0.000334
Percentage change from prior rate	429.34%

DPL - Delaware
Ongoing Incremental Costs
January 1 through December 31, 2020

COST AREA

Balancing and Settlements	\$ 133,055.26
Regulatory	116,116.13
Procurement	117,812.36
PHI Service Company Allocation	176,972.55
Total	<u>\$ 543,956.30</u>

Delmarva Power & Light Company		
Annual Costs to be Recovered in Supply		

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Supply and Transmission Uncollectible Expense	\$ 1,716,343.77 (1)
2	Late Payment Revenues	(535,340.63) (1)
3	Net	<u>\$ 1,181,003.14</u>

(1) Based on 3 year average from January 2018 through December 2020

Delmarva Power & Light
Cost to be Recovered in Supply - Year 15

	<u>LATE PYMT REVENUES</u>	<u>UNCOLLECTIBLE</u>
Period 1 (Jan 18- Dec 18)	\$ (941,247.55)	\$ 1,115,892.98
Period 2 (Jan 19 - Dec 19)	(534,377.48)	1,044,864.05
Period 3 (Jan 20 - Dec 20)	(130,396.86)	2,988,274.29
	<hr/>	<hr/>
36 Months	(1,606,021.89)	5,149,031.32
	<hr/>	<hr/>
3 Year Average	<u>\$ (535,340.63)</u>	<u>\$ 1,716,343.77</u>

Delmarva Power Non-HPS SOS Cash Working Capital Collected
Delaware SOS Year 15 (January 2020 - December 2020)

<u>Date</u>	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
January 2020	\$ 143,156.11	\$ 24,021.33	\$ 3,313.48	\$ 6,582.04	\$ 177,072.95
February	135,720.05	23,532.26	2,797.84	4,919.21	166,969.36
March	129,441.39	23,419.93	3,201.28	3,558.65	159,621.26
April	116,661.88	19,417.16	2,648.99	5,332.38	144,060.41
May	118,754.70	19,864.89	2,846.07	3,841.48	145,307.14
June	130,473.76	22,270.65	2,882.19	3,872.71	159,499.30
July	186,743.21	26,173.13	1,777.04	5,142.82	219,836.19
August	162,565.76	14,921.55	954.98	2,758.75	181,201.05
September	127,318.60	20,130.59	1,605.42	3,747.13	152,801.73
October	98,774.09	17,598.94	1,292.46	4,031.64	121,697.14
November	94,198.05	16,875.69	1,758.13	3,340.91	116,172.78
December 2020	139,733.46	20,736.37	1,435.23	3,606.06	165,511.12
	\$ 1,583,541.05	\$ 248,962.49	\$ 26,513.12	\$ 50,733.78	\$ 1,909,750.44

Cash Working Capital Rate (\$/kWh)

Jan-May 2020	\$ 0.0005830
Jun-Dec 2020	\$ 0.0005120

Delmarva Power Non-HPS SOS KWH Sales
Calendar SOS kWh - January 2020 - December 2020

<u>Date</u>	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
January 2020	245,550,785	41,202,962	5,683,498	11,289,946	303,727,191
February	232,795,970	40,364,080	4,799,035	8,437,758	286,396,843
March	222,026,400	40,171,407	5,491,049	6,104,038	273,792,894
April	200,106,138	33,305,590	4,543,722	9,146,456	247,101,906
May	203,695,884	34,073,574	4,881,774	6,589,153	249,240,385
June	254,831,554	43,497,362	5,629,282	7,563,877	311,522,075
July	364,732,837	51,119,390	3,470,776	10,044,561	429,367,564
August	317,511,247	29,143,662	1,865,196	5,388,192	353,908,297
September	248,669,135	39,317,549	3,135,580	7,318,615	298,440,879
October	192,918,154	34,372,934	2,524,339	7,874,297	237,689,724
November	183,980,557	32,960,333	3,433,855	6,525,222	226,899,967
December 2020	272,916,907	40,500,730	2,803,185	7,043,085	323,263,907
	2,939,735,568	460,029,573	48,261,291	93,325,200	3,541,351,632

DELMARVA - Delaware SOS
Estimated On-Going Annual Costs (Dollars)
Forecasted Incremental Expense

COST AREA

Balancing and Settlements	\$ 135,000.00
Procurement	120,000.00
Regulatory	120,000.00
PHI Service Company Allocated	105,000.00
Total	\$ 480,000.00

YEAR 15 - FIXED PRICE UNDER-COLLECTION

Year 15 Under-Collection	\$	177,284.15
2020 Annual Interest	\$	(71.43)
Annual Recovery Total	\$	177,212.72

Date	Forecasted SOS Sales	Approved RARM Rate	Forecasted Revenue	Actual RARM Revenue Collected	Differential	Interest Factor	Differential with interest	Interest	FERC Monthly Interest Rate	Interest Adder per Order 7703 settlement	Monthly Rate
1/1/2020	376,164,462	\$ 0.001038	\$ 390,458.71	\$ 312,061.15	\$ (78,397.56)	1.0041	\$ (78,718.99)	\$ (321.43)	0.41%	0.00%	0.41%
2/1/2020	343,321,072	\$ 0.001038	\$ 356,367.27	\$ 303,306.25	\$ (53,061.02)	1.0041	\$ (53,278.57)	\$ (217.55)	0.41%	0.00%	0.41%
3/1/2020	330,544,306	\$ 0.001038	\$ 343,104.99	\$ 292,253.67	\$ (50,851.32)	1.0041	\$ (51,059.81)	\$ (208.49)	0.41%	0.00%	0.41%
4/1/2020	260,488,251	\$ 0.001038	\$ 270,386.80	\$ 257,412.12	\$ (12,974.68)	1.0040	\$ (13,026.58)	\$ (51.90)	0.40%	0.00%	0.40%
5/1/2020	256,236,525	\$ 0.001038	\$ 265,973.51	\$ 266,762.79	\$ 789.28	1.0057	\$ 793.78	\$ 4.50	0.40%	0.17%	0.57%
6/1/2020	293,442,059	\$ 0.000334	\$ 98,009.65	\$ 186,658.11	\$ 88,648.46	1.0057	\$ 89,153.76	\$ 505.30	0.40%	0.17%	0.57%
7/1/2020	378,908,139	\$ 0.000334	\$ 126,555.32	\$ 135,446.22	\$ 8,890.90	1.0046	\$ 8,931.80	\$ 40.90	0.29%	0.17%	0.46%
8/1/2020	365,506,654	\$ 0.000334	\$ 122,079.22	\$ 118,566.32	\$ (3,512.90)	1.0029	\$ (3,523.09)	\$ (10.19)	0.29%	0.00%	0.29%
9/1/2020	290,257,668	\$ 0.000334	\$ 96,946.06	\$ 102,424.84	\$ 5,478.78	1.0046	\$ 5,503.98	\$ 25.20	0.29%	0.17%	0.46%
10/1/2020	257,813,557	\$ 0.000334	\$ 86,109.73	\$ 162,040.58	\$ 75,930.85	1.0044	\$ 76,264.95	\$ 334.10	0.27%	0.17%	0.44%
11/1/2020	249,788,864	\$ 0.000334	\$ 83,429.48	\$ 76,047.15	\$ (7,382.33)	1.0027	\$ (7,402.26)	\$ (19.93)	0.27%	0.00%	0.27%
12/1/2020	324,511,453	\$ 0.000334	\$ 108,386.83	\$ 105,027.38	\$ (3,359.45)	1.0027	\$ (3,368.52)	\$ (9.07)	0.27%	0.00%	0.27%
	3,726,983,011		\$ 2,347,807.57	\$ 2,318,006.58	\$ (29,800.99)		\$ (29,729.56)	\$ 71.43			

Delmarva Power Non-HPS SOS KWH Sales					
Forecasted SOS kWh - June 2021 - May 2022					

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
June 2021	222,075,601	34,751,882	3,645,789	7,050,039	267,523,311
July	286,090,834	44,769,416	4,696,719	9,082,274	344,639,243
August	312,505,416	48,902,947	5,130,364	9,920,835	376,459,562
September	254,157,202	39,772,227	4,172,469	8,068,505	306,170,403
October	198,392,340	31,045,766	3,256,984	6,298,187	238,993,276
November	185,951,138	29,098,883	3,052,738	5,903,227	224,005,987
December	242,038,407	37,875,796	3,973,516	7,683,780	291,571,499
January	312,713,651	48,935,533	5,133,783	9,927,445	376,710,412
February	274,100,912	42,893,152	4,499,882	8,701,641	330,195,588
March	254,054,983	39,756,231	4,170,791	8,065,260	306,047,265
April	216,262,567	33,842,219	3,550,357	6,865,498	260,520,641
May 2022	184,108,916	28,810,600	3,022,494	5,844,744	221,786,755
	2,942,451,967	460,454,653	48,305,886	93,411,435	3,544,623,941

Total Allowed Return	\$	2,750,000.00
Less Forecasted HPS Margin Collection	\$	(24,600.00)
Net Fixed Price Margin	\$	2,725,400
Margin/kWh		0.0007689

Forecasted kWh based on Board approved budget.

Delmarva Power & Light Company
Incremental SOS-Related Cash Working Capital

Rate Effective Through 05/31/2021

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	79.54%	0.516173
Medium General Service	14.76%	0.482529
Large General Service	2.05%	0.544783
General Service - Primary	3.50%	0.535392
Hourly Priced Service	0.15%	0.310363
Average weighted CWC requirement Delmarva Delaware		0.512158

\$ per kWh \$ 0.000512

Rate Effective 06/01/2021

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	79.54%	0.487125
Medium General Service	14.76%	0.452020
Large General Service	2.05%	0.508587
General Service - Primary	3.50%	0.448288
Hourly Priced Service	0.15%	0.399190
Average weighted CWC requirement Delmarva Delaware		0.480892

\$ per kWh \$ 0.000481

Delmarva Power Non-HPS RARM Revenue
Delaware SOS Year 15 (January 2020 - December 2020)
Actuals through December 2020

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
January 2020	\$ 254,147.47	\$ 40,691.35	\$ 5,623.83	\$ 11,598.50	\$ 312,061.15
February	245,830.88	42,676.20	5,281.38	9,517.79	\$ 303,306.25
March	234,711.17	43,962.95	5,935.86	7,643.69	\$ 292,253.67
April	207,646.10	35,005.07	5,009.94	9,751.01	\$ 257,412.12
May	214,528.01	38,096.13	5,562.71	8,575.94	\$ 266,762.79
June	153,758.45	24,243.94	3,378.71	5,277.01	\$ 186,658.11
July	116,767.03	14,618.38	985.00	3,075.81	\$ 135,446.22
August	106,597.53	9,259.38	599.72	2,109.69	\$ 118,566.32
September	86,002.29	12,827.93	1,231.18	2,363.44	\$ 102,424.84
October	132,234.79	23,077.10	2,042.81	4,685.88	\$ 162,040.58
November	61,860.61	10,647.82	1,315.62	2,223.10	\$ 76,047.15
December 2020	\$ 87,632.60	\$ 14,038.56	\$ 1,033.49	\$ 2,322.73	\$ 105,027.38
	\$ 1,901,716.93	\$ 309,144.81	\$ 38,000.25	\$ 69,144.59	\$ 2,318,006.58

Delmarva Power & Light
HPS RARM True-Up & Ongoing Calculation
For the Twelve Months Ended December 2020

	<u>GS-T</u>	<u>LGS / GS-P</u>	<u>Total</u>
	4	3	7
No. Customers			
Monthly Charge	\$ 400	\$ 150	
Total Monthly	\$ 1,600	\$ 450	\$ 2,050
Total Annual	\$ 19,200	\$ 5,400	\$ 24,600
2020 Margin Annual Amount per Settlement			\$ 24,600.00

True-up of (Over)/Under collection

Years 1-14 Costs (Over)/Under Collected	(13,308.39)
2019 Interest	19.42
	(13,288.96)

Adjustments
Adjustments
Adjustments

\$ -

Net Adjusted Costs (Over)/Under Collected through Year 14 \$ (13,288.96)

Activity during Year 15 (2020)

FY 2020 HPS Revenue Collected	(8,637.68)
2020 Target Margin	24,600.00
2020 Interest	5.82
Cumulative (Over)/Under to be collected	2,679.18

Total Capacity PLC 66,207.27

Annual Charge per kW of PLC \$ 0.040467
Monthly Charge per kW of PLC \$ 0.003372

Annual PLC Charge for Customers under 600 kW \$ -

Annual PLC Charges for Customers over 600 kW \$ 2,679.18

Annual Customer > 600 kW Charge \$ 382.74
Monthly Customer > 600 kW Charge \$ 31.89

Tariff				
LGS / GSP	Capacity PLC < 600 kW		\$150 / month plus	\$ 0.003372 /kW of Capacity PLC
	Capacity PLC >= 600 kW	\$ 181.89	per month	
GST	Capacity PLC < 600 kW		\$400 / month plus	\$ 0.003372 /kW of Capacity PLC
	Capacity PLC >= 600 kW	\$ 431.89	per month	

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Year 15 (January 2020 - December 2020)
Twelve Months Actual

	<u>Total Collected</u>	
January 2020	\$ 605.32	
February	440.38	
March	354.15	
April	533.89	
May	1,129.25	
June	638.52	
July	889.15	
August	75.04	
September	812.13	
October	1,071.32	
November	989.40	
December 2020	\$ 1,099.13	
A. Year 15 Revenue Collected	<u>\$ 8,637.68</u>	
B. Allowed HPS RARM Annual Costs Recovery Year 15	\$ 24,600.00	
C. Over Recovery HPS RARM Annual Costs Years 1-14	\$ 13,288.96	
D. Amount Under Collected in Years 1-15	<u>\$ (2,673.36)</u>	
D = A - B + C		
E. Interest from Attach N Year 15	\$ (5.82)	
From "Year 15 - HPS UNDER-COLLECTION" sheet		
F. Net (with interest) Amount Under Collected To be Amortized	<u>\$ (2,679.18)</u>	
F = D + E		

YEAR 15 - HPS UNDER-COLLECTION

Year 15 Under-Collection	\$	2,673.36
2020 Annual Interest	\$	5.82
Annual Recovery Total	\$	2,679.18

									FERC	Interest	
									Monthly	Adder per	
									Interest	Order 7703	Monthly
Date	Forecasted/Approved RARM		Actual RARM Revenue Collected	Differential	Interest Factor	Differential with interest	Interest		Rate	settlement	Rate
1/1/2020	\$	787.66	\$ 605.32	\$ (182.34)	1.0041	\$ (183.09)	\$ (0.75)		0.41%	0.00%	0.41%
2/1/2020	\$	787.66	\$ 440.38	\$ (347.28)	1.0041	\$ (348.71)	\$ (1.42)		0.41%	0.00%	0.41%
3/1/2020	\$	787.66	\$ 354.15	\$ (433.51)	1.0041	\$ (435.29)	\$ (1.78)		0.41%	0.00%	0.41%
4/1/2020	\$	787.66	\$ 533.89	\$ (253.77)	1.0040	\$ (254.79)	\$ (1.02)		0.40%	0.00%	0.40%
5/1/2020	\$	787.66	\$ 1,129.25	\$ 341.59	1.0057	\$ 343.53	\$ 1.95		0.40%	0.17%	0.57%
6/1/2020	\$	942.59	\$ 638.52	\$ (304.07)	1.0040	\$ (305.28)	\$ (1.22)		0.40%	0.00%	0.40%
7/1/2020	\$	942.59	\$ 889.15	\$ (53.44)	1.0029	\$ (53.59)	\$ (0.15)		0.29%	0.00%	0.29%
8/1/2020	\$	942.59	\$ 75.04	\$ (867.55)	1.0029	\$ (870.06)	\$ (2.52)		0.29%	0.00%	0.29%
9/1/2020	\$	942.59	\$ 812.13	\$ (130.46)	1.0029	\$ (130.83)	\$ (0.38)		0.29%	0.00%	0.29%
10/1/2020	\$	942.59	\$ 1,071.32	\$ 128.73	1.0044	\$ 129.30	\$ 0.57		0.27%	0.17%	0.44%
11/1/2020	\$	942.59	\$ 989.40	\$ 46.81	1.0044	\$ 47.02	\$ 0.21		0.27%	0.17%	0.44%
12/1/2020	\$	942.59	\$ 1,099.13	\$ 156.54	1.0044	\$ 157.23	\$ 0.69		0.27%	0.17%	0.44%
	\$	10,536.42	\$ 8,637.68	\$ (1,898.74)		\$ (1,904.56)	\$ (5.82)				

HPS FORECASTED RARM COLLECTIONS

COMPANY NAME	2020 CAP PLC	2020 TRAN PLC	TARIFF	Monthly Forecast Charge	Monthly Fixed Margin	Monthly PLC Charge	Count
	25,925.48	26,152.14	GST	\$ 431.89	\$ 400.00	\$ 31.89	1
	1,630.04	3,123.91	GSP	\$ 181.89	\$ 150.00	\$ 31.89	2
	4,251.65	4,275.52	GST	\$ 431.89	\$ 400.00	\$ 31.89	3
	5,448.92	5,864.35	GST	\$ 431.89	\$ 400.00	\$ 31.89	4
	26,555.83	31,476.78	GST	\$ 431.89	\$ 400.00	\$ 31.89	5
	1,109.45	1,138.94	GSP	\$ 181.89	\$ 150.00	\$ 31.89	6
	1,285.90	1,412.49	GSP	\$ 181.89	\$ 150.00	\$ 31.89	7
				\$ 2,273.26	\$ 2,050.00	\$ 223.26	
Check				\$ 27,279.18	\$ 24,600.00	\$ 2,679.18	
66,207.27				Annual HPS RARM	Annual Margin	Annual PLC Charge	