



pecoSM

AN EXELON COMPANY

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2301 Market Street
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Philadelphia, PA 19103

November 11, 2022

Via E-Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment
PECO Energy Electric Tariff No. 7, Supplement No. 16
Effective December 1, 2022, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2022. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

Attachment 1 Revised tariff pages for TSC;
Attachment 2 TSC Calculation for Residential – Rates R & RH;
Attachment 3 TSC calculation for Small C&I – Rate GS;
Attachment 4 TSC Calculation for Large C&I – Rates HT, PD, EP;
Attachment 5 TSC Calculation for Street Lighting – Rates SLE, SLS, SLC, POL, AL, TLCL.

Due to the continuing COVID-19 pandemic, PECO's employees are working in the office on a part-time basis. Accordingly, PECO employees will have limited access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO employees continue to be transmitted by email.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at (215) 841-6361 or via email: megan.mcdevitt@exeloncorp.com.

Sincerely,



Rosemary Chiavetta, Secretary

November 11, 2022

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Enclosures

Copies to: K.G. Sophy, Director, Office of Special Assistants (e-mail only)
P.T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K.A. Monaghan, Director, Bureau of Audits (e-mail only)
R.A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 11, 2022

Effective December 1, 2022

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 2nd Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)
Small C&I – Rate GS
Large C&I – Rates HT, PD, EP (reconciled as a group)
Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00727 per kilowatt ho	(D)
RH= \$.00727 per kilowatt hour	(D)
Small C&I = \$1.82 per billed transmission kW	(I)
Large C&I = \$2.02 per billed transmission kW	(I)
Street Lighting = \$.00040 per kilowatt hour	(D)

(D) Denotes Decrease

(I) Denotes Increase

Supplement No. 16 to
ELECTRIC PA P.U.C NO. 7

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 11, 2022

Effective December 1, 2022

**ISSUED BY: M. A. Innocenzo – President & CEO
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2301 MARKET STREET
PHILADELPHIA, PA. 19103**

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NOTICE

PECO Energy Company

Supplement No. 16 to
Tariff Electric Pa. P.U.C. No. 7

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Supersedes ~~Fourteenth Revised Page No. 1~~

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 2nd Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

Deleted: RULES AND REGULATIONS – 1st Revised Page No. 11¶

Update to rule 2.5 - SINGLE-PHASE UP TO 150 KVA ¶

¶ RATE RS-2 NET METERING – 1st Revised Page No. 53, 1st Revised Page No. 55¶

This filing is made in accordance with Docket No. M-2011-2249441 in which the Pennsylvania Public Utility Commission's ("Commission") withdrew the policy set forth in the Net Metering Use of Third-Party Operators (Order entered March 29, 2012) and will no longer limit third-party owned and operated systems to 110% of the customer-generator's annual consumption. It also updates the tariff to provide specificity regarding interconnection application expiration timelines.¶

Issued ~~November 11, 2022~~

Effective ~~December 1, 2022~~

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PECO Energy Company

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Supplement No. 16 to
Tariff Electric Pa. P.U.C. No. 7

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PECO Energy Company

Supplement No. 16 to
Tariff Electric Pa. P.U.C. No. 7
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RH= \$.0072~~2~~ per kilowatt hour

Small C&I = \$1.~~82~~ per billed transmission kW

Large C&I = \$2.~~02~~ per billed transmission kW

Street Lighting = \$.00040 per kilowatt hour

(D)

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(D) Denotes Decrease
(I) Denotes Increase

Issued November 11, 2022

Effective December 1, 2022

PECO - Electric
December 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 35,389,092	\$0.00662	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (1,149,751)	-\$0.00022	p. 3 of 4
	b. Interest	<u>\$ (20,966)</u>	<u>\$0.00000</u>	p. 4 of 4
		\$ (1,170,717)	-\$0.00022	
(3)	Net Recoverable (C - E)	\$ 36,559,808	\$0.00684	
(4)	S = Projected Sales (kWh) for Computation Period	5,344,692,997		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00727		

PECO - December 2022
TSC
C-Factor Calculation

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh)	
		(2)	
Dec-22 (est)	\$ 6,028,024	943,139,075	
Jan-23 (est)	\$ 6,028,024	1,155,416,739	
Feb-23 (est)	\$ 5,443,734	1,033,649,263	
Mar-23 (est)	\$ 6,028,024	864,633,143	
Apr-23 (est)	\$ 5,833,261	724,140,992	
May-23 (est)	\$ 6,028,024	623,713,785	
Total	\$ 35,389,092	5,344,692,997	

Estimated Recovery C-Factor \$0.00662 per kWh

PECO - December 2022
TSC
E-Factor Calculation

Attachment 2
Page 3 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs	Actual Default Sales (kWh)	C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
Balance													\$ (1,888,001)
Dec-21	\$ 5,151,252	883,445,378	\$ 0.00585	\$ 4,939,039	3,111	\$ 53,918	\$ 4,885,121	\$ (266,131)	\$ 0.00011	\$ 90,109	\$ 4,975,230	\$ (176,022)	\$ (2,064,023)
Jan-22	\$ 5,287,850	1,068,122,755	\$ 0.00585	\$ 6,235,031	3,189	\$ 69,527	\$ 6,165,504	\$ 877,653	\$ 0.00011	\$ 113,754	\$ 6,279,257	\$ 991,407	\$ (1,072,616)
Feb-22	\$ 4,812,001	1,043,227,061	\$ 0.00585	\$ 6,083,303	3,203	\$ 69,815	\$ 6,013,488	\$ 1,201,488	\$ 0.00011	\$ 110,985	\$ 6,124,474	\$ 1,312,473	\$ 239,857
Mar-22	\$ 5,332,576	820,968,383	\$ 0.00585	\$ 4,789,438	3,214	\$ 70,063	\$ 4,719,375	\$ (613,201)	\$ 0.00011	\$ 87,380	\$ 4,806,755	\$ (525,822)	\$ (285,965)
Apr-22	\$ 5,178,111	709,276,242	\$ 0.00585	\$ 4,128,970	3,222	\$ 70,246	\$ 4,058,724	\$ (1,119,386)	\$ 0.00011	\$ 75,330	\$ 4,134,054	\$ (1,044,056)	\$ (1,330,021)
May-22	\$ 5,365,018	637,530,317	\$ 0.00585	\$ 3,710,360	3,232	\$ 70,459	\$ 3,639,900	\$ (1,725,118)	\$ 0.00011	\$ 67,693	\$ 3,707,593	\$ (1,657,425)	\$ (2,987,446)
Jun-22	\$ 6,286,232	844,197,828	\$ 0.00656	\$ 5,151,861	3,237	\$ 70,576	\$ 5,081,285	\$ (1,204,947)	\$ 0.00028	\$ 221,759	\$ 5,303,044	\$ (983,188)	\$ (3,970,634)
Jul-22	\$ 6,236,706	1,066,378,663	\$ 0.00656	\$ 6,975,690	3,254	\$ 70,943	\$ 6,904,747	\$ 668,041	\$ 0.00028	\$ 300,264	\$ 7,205,011	\$ 968,305	\$ (3,002,330)
Aug-22	\$ 6,418,179	1,262,865,823	\$ 0.00656	\$ 8,264,597	3,277	\$ 71,433	\$ 8,193,165	\$ 1,774,986	\$ 0.00028	\$ 355,744	\$ 8,548,909	\$ 2,130,730	\$ (871,599)
Sep-22	\$ 6,245,804	1,101,799,972	\$ 0.00656	\$ 7,205,195	3,296	\$ 71,859	\$ 7,133,336	\$ 887,532	\$ 0.00028	\$ 310,143	\$ 7,443,479	\$ 1,197,675	\$ 326,076
Oct-22	\$ 6,212,411	702,030,355	\$ 0.00656	\$ 4,586,138	3,312	\$ 72,210	\$ 4,513,929	\$ (1,698,482)	\$ 0.00028	\$ 197,407	\$ 4,711,336	\$ (1,501,074)	\$ (1,174,999)
Nov-22 (Est)	\$ 6,128,075	935,800,493	\$ 0.00656	\$ 5,967,694	3,268	\$ 71,247	\$ 5,896,447	\$ (231,628)	\$ 0.00028	\$ 256,876	\$ 6,153,323	\$ 25,248	\$ (1,149,751)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (1,149,751)

PECO - December 2022
TSC
Interest Calculation

Attachment 2
Page 4 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual Sales	C-Factor	Interest	Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor Rate	Interest Factor Revenues ^(a)	Total Interest Owed/ (Interest Recouped)	Cumulative Interest Owed/ (Interest Recouped)
	(kWh)	Over/(Under) Recovery	Interest Rate ^(b)						
Balance									
Dec-21	883,445,378	\$ (266,131)	3.25%	9/12	\$ (6,487)	\$ (0.00000)	\$ (414)	\$ (6,901)	\$ (11,100)
Jan-22	1,068,122,755	\$ 877,653	3.25%	8/12	\$ 19,016	\$ (0.00000)	\$ (523)	\$ 18,493	\$ 492
Feb-22	1,043,227,061	\$ 1,201,488	3.25%	7/12	\$ 22,778	\$ (0.00000)	\$ (510)	\$ 22,268	\$ 22,760
Mar-22	820,968,383	\$ (613,201)	3.50%	6/12	\$ (10,731)	\$ (0.00000)	\$ (401)	\$ (11,132)	\$ 11,628
Apr-22	709,276,242	\$ (1,119,386)	3.50%	5/12	\$ (16,324)	\$ (0.00000)	\$ (346)	\$ (16,670)	\$ (5,043)
May-22	637,530,317	\$ (1,725,118)	4.00%	4/12	\$ (23,002)	\$ (0.00000)	\$ (311)	\$ (23,313)	\$ (28,355)
Jun-22	844,197,828	\$ (1,204,947)	4.75%	9/12	\$ (42,926)	\$ (0.00000)	\$ (1,246)	\$ (44,172)	\$ (72,527)
Jul-22	1,066,378,663	\$ 668,041	5.50%	8/12	\$ 24,495	\$ (0.00000)	\$ (1,687)	\$ 22,808	\$ (49,719)
Aug-22	1,262,865,823	\$ 1,774,986	5.50%	7/12	\$ 56,947	\$ (0.00000)	\$ (1,999)	\$ 54,949	\$ 5,229
Sep-22	1,101,799,972	\$ 887,532	6.25%	6/12	\$ 27,735	\$ (0.00000)	\$ (1,742)	\$ 25,993	\$ 31,222
Oct-22	702,030,355	\$ (1,698,482)	6.25%	5/12	\$ (44,231)	\$ (0.00000)	\$ (1,109)	\$ (45,340)	\$ (14,118)
Nov-22 (Est)	935,800,493	\$ (231,628)	7.00%	4/12	\$ (5,405)	\$ (0.00000)	\$ (1,443)	\$ (6,848)	\$ (20,966)

(a) Interest Revenues are allocated on a percentage basis.

Net Interest \$ (20,966)

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.

Effective May 4, 2022, interest rate changed from 3.50% to 4.00%.

Effective June 15, 2022, interest rate changed from 4.00% to 4.75%.

Effective July 27, 2022, interest rate changed from 4.75% to 5.50%.

PECO - Electric
December 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 3
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TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 7,551,395	\$1.74	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 103,622	\$0.02	p. 3 of 4
	b. Interest	<u>\$ 5,400</u>	<u>\$0.00</u>	p. 4 of 4
		<u>\$ 109,022</u>	<u>\$0.03</u>	
(3)	Net Recoverable (C - E)	\$ 7,442,373	\$1.72	
(4)	S = Projected Sales (kW) for Computation Period		4,339,386	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)		\$1.82	

PECO - December 2022
TSC
C-Factor Calculation
TSC 2: Rate GS

Attachment 3
Page 2 of 4

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW)	
		(2)	
Dec-22 (est)	\$ 1,286,272	756,204	
Jan-23 (est)	\$ 1,286,272	847,015	
Feb-23 (est)	\$ 1,161,595	780,545	
Mar-23 (est)	\$ 1,286,272	721,549	
Apr-23 (est)	\$ 1,244,713	633,433	
May-23 (est)	\$ 1,286,272	600,638	
Total	\$ 7,551,395	4,339,386	

Estimated Recovery C-Factor \$1.74 per kW

PECO - December 2022
TSC
E-Factor Calculation

Attachment 3
Page 3 of 4

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs		Actual Default Sales (kW)		C-Factor Rate		C-Factor Revenue ^(a)		NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery		E-Factor Rate		E-Factor Revenue ^(a)		Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)							
Balance																		\$ 898,583		
Dec-21	\$ 1,008,880	878,045	\$ 1.41	\$ 1,232,979	609	\$ 10,560	\$ 1,222,419	\$ 213,539	\$ (0.26)	\$ (229,060)	\$ 993,359	\$ (15,521)	\$ 883,062							
Jan-22	\$ 1,096,792	704,912	\$ 1.41	\$ 989,860	662	\$ 14,421	\$ 975,439	\$ (121,354)	\$ (0.26)	\$ (183,894)	\$ 791,545	\$ (305,247)	\$ 577,814							
Feb-22	\$ 999,072	857,959	\$ 1.41	\$ 1,204,774	665	\$ 14,495	\$ 1,190,279	\$ 191,206	\$ (0.26)	\$ (223,820)	\$ 966,459	\$ (32,614)	\$ 545,200							
Mar-22	\$ 1,105,754	796,488	\$ 1.41	\$ 1,118,455	666	\$ 14,528	\$ 1,103,927	\$ (1,827)	\$ (0.26)	\$ (207,784)	\$ 896,143	\$ (209,611)	\$ 335,589							
Apr-22	\$ 1,071,785	786,981	\$ 1.41	\$ 1,105,104	667	\$ 14,540	\$ 1,090,565	\$ 18,780	\$ (0.26)	\$ (205,304)	\$ 885,261	\$ (186,524)	\$ 149,065							
May-22	\$ 1,131,570	749,536	\$ 1.41	\$ 1,052,523	682	\$ 14,861	\$ 1,037,663	\$ (93,908)	\$ (0.26)	\$ (195,535)	\$ 842,127	\$ (289,443)	\$ (140,378)							
Jun-22	\$ 1,350,393	721,749	\$ 1.65	\$ 1,188,658	695	\$ 15,161	\$ 1,173,497	\$ (176,897)	\$ 0.00	\$ 187	\$ 1,173,684	\$ (176,709)	\$ (317,087)							
Jul-22	\$ 1,333,880	872,577	\$ 1.65	\$ 1,437,058	696	\$ 15,173	\$ 1,421,885	\$ 88,005	\$ 0.00	\$ 227	\$ 1,422,112	\$ 88,232	\$ (228,855)							
Aug-22	\$ 1,367,154	940,201	\$ 1.65	\$ 1,548,428	698	\$ 15,216	\$ 1,533,212	\$ 166,058	\$ 0.00	\$ 244	\$ 1,533,456	\$ 166,302	\$ (62,553)							
Sep-22	\$ 1,336,125	922,247	\$ 1.65	\$ 1,518,860	705	\$ 15,372	\$ 1,503,487	\$ 167,363	\$ 0.00	\$ 240	\$ 1,503,727	\$ 167,602	\$ 105,049							
Oct-22	\$ 1,327,753	818,715	\$ 1.65	\$ 1,348,352	708	\$ 15,433	\$ 1,332,919	\$ 5,165	\$ 0.00	\$ 213	\$ 1,333,131	\$ 5,378	\$ 110,427							
Nov-22 (Est)	\$ 1,307,621	798,957	\$ 1.65	\$ 1,315,811	697	\$ 15,203	\$ 1,300,609	\$ (7,012)	\$ 0.00	\$ 207	\$ 1,300,816	\$ (6,805)	\$ 103,622							

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 103,622

PECO - December 2022
TSC
Interest Calculation

Attachment 3
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TSC 2: Rate GS

E-Factor Period	Actual Sales	C-Factor	Interest	Time Factor	Interest Owed/ (Interest Recouped)	Interest	Interest	Total	Cummulative
	(kW)	Over/(Under) Recovery	Interest Rate ^(b)			Factor	Factor Rate	Interest Owed/ (Interest Recouped)	Interest Owed/ (Interest Recouped)
Balance									\$ 17,563
Dec-21	878,045	\$ 213,539	3.25%	9/12	\$ 5,205	\$ (0.00)	\$ (4,169)	\$ 1,036	\$ 18,599
Jan-22	704,912	\$ (121,354)	3.25%	8/12	\$ (2,629)	\$ (0.00)	\$ (3,347)	\$ (5,976)	\$ 12,623
Feb-22	857,959	\$ 191,206	3.25%	7/12	\$ 3,625	\$ (0.00)	\$ (4,073)	\$ (448)	\$ 12,175
Mar-22	796,488	\$ (1,827)	3.50%	6/12	\$ (32)	\$ (0.00)	\$ (3,782)	\$ (3,814)	\$ 8,361
Apr-22	786,981	\$ 18,780	3.50%	5/12	\$ 274	\$ (0.00)	\$ (3,736)	\$ (3,463)	\$ 4,898
May-22	749,536	\$ (93,908)	4.00%	4/12	\$ (1,252)	\$ (0.00)	\$ (3,559)	\$ (4,811)	\$ 88
Jun-22	721,749	\$ (176,897)	4.75%	9/12	\$ (6,302)	\$ (0.00)	\$ (305)	\$ (6,607)	\$ (6,519)
Jul-22	872,577	\$ 88,005	5.50%	8/12	\$ 3,227	\$ (0.00)	\$ (368)	\$ 2,859	\$ (3,660)
Aug-22	940,201	\$ 166,058	5.50%	7/12	\$ 5,328	\$ (0.00)	\$ (397)	\$ 4,931	\$ 1,271
Sep-22	922,247	\$ 167,363	6.25%	6/12	\$ 5,230	\$ (0.00)	\$ (389)	\$ 4,841	\$ 6,111
Oct-22	818,715	\$ 5,165	6.25%	5/12	\$ 135	\$ (0.00)	\$ (346)	\$ (211)	\$ 5,900
Nov-22 (Est)	798,957	\$ (7,012)	7.00%	4/12	\$ (164)	\$ (0.00)	\$ (337)	\$ (501)	\$ 5,400

(a) Interest Revenues are allocated on a percentage basis.

Net Interest \$ 5,400

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.

Effective May 4, 2022, interest rate changed from 3.50% to 4.00%.

Effective June 15, 2022, interest rate changed from 4.00% to 4.75%.

Effective July 27, 2022, interest rate changed from 4.75% to 5.50%.

PECO - Electric
December 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 4
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TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 2,040,765	\$1.21	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (1,147,603)	-\$0.68	p. 3 of 4
	b. Interest	<u>\$ (33,281)</u>	-\$0.02	p. 4 of 4
		\$ (1,180,884)	-\$0.70	
(3)	Net Recoverable (C - E)	\$ 3,221,649	\$1.91	
(4)	S = Projected Sales (kW) for Computation Period	1,690,711		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$2.02		

PECO - December 2022
TSC
C-Factor Calculation

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-22 (est) \$	347,615	305,383
Jan-23 (est) \$	347,615	299,622
Feb-23 (est) \$	313,921	273,794
Mar-23 (est) \$	347,615	278,182
Apr-23 (est) \$	336,384	261,960
May-23 (est) \$	347,615	271,770
Total \$	2,040,765	1,690,711

Estimated Recovery C-Factor \$1.21 per kW

PECO - December 2022
TSC
E-Factor Calculation

Attachment 4
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TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs	Default Sales (kW)	C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Recovery Over/(Under)	E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
Balance													\$ (372,197)
Dec-21	\$ 194,819	150,566	\$ 0.84	\$ 126,946	118 \$	2,039	\$ 124,907	\$ (69,912)	\$ 0.27	\$ 40,928	\$ 165,835	\$ (28,984)	\$ (401,181)
Jan-22	\$ 210,492	164,950	\$ 0.84	\$ 139,073	127 \$	2,768	\$ 136,305	\$ (74,187)	\$ 0.27	\$ 44,838	\$ 181,143	\$ (29,348)	\$ (430,529)
Feb-22	\$ 180,497	164,655	\$ 0.84	\$ 138,825	120 \$	2,619	\$ 136,206	\$ (44,291)	\$ 0.27	\$ 44,758	\$ 180,964	\$ 467	\$ (430,063)
Mar-22	\$ 192,109	164,150	\$ 0.84	\$ 138,399	116 \$	2,524	\$ 135,875	\$ (56,234)	\$ 0.27	\$ 44,621	\$ 180,496	\$ (11,613)	\$ (441,676)
Apr-22	\$ 187,637	208,862	\$ 0.84	\$ 176,096	117 \$	2,545	\$ 173,551	\$ (14,086)	\$ 0.27	\$ 56,775	\$ 230,326	\$ 42,689	\$ (398,987)
May-22	\$ 286,345	156,187	\$ 0.84	\$ 131,685	173 \$	3,761	\$ 127,924	\$ (158,420)	\$ 0.27	\$ 42,456	\$ 170,381	\$ (115,964)	\$ (514,951)
Jun-22	\$ 406,954	231,281	\$ 0.85	\$ 197,398	210 \$	4,569	\$ 192,829	\$ (214,125)	\$ 0.27	\$ 62,610	\$ 255,439	\$ (151,515)	\$ (666,465)
Jul-22	\$ 363,227	247,634	\$ 0.85	\$ 211,356	190 \$	4,132	\$ 207,224	\$ (156,003)	\$ 0.27	\$ 67,037	\$ 274,261	\$ (88,966)	\$ (755,432)
Aug-22	\$ 342,241	231,962	\$ 0.85	\$ 197,979	175 \$	3,809	\$ 194,170	\$ (148,071)	\$ 0.27	\$ 62,794	\$ 256,965	\$ (85,276)	\$ (840,708)
Sep-22	\$ 338,772	243,402	\$ 0.85	\$ 207,743	179 \$	3,898	\$ 203,846	\$ (134,926)	\$ 0.27	\$ 65,891	\$ 269,737	\$ (69,035)	\$ (909,743)
Oct-22	\$ 385,715	230,264	\$ 0.85	\$ 196,530	206 \$	4,483	\$ 192,047	\$ (193,668)	\$ 0.27	\$ 62,335	\$ 254,382	\$ (131,333)	\$ (1,041,076)
Nov-22 (Est)	\$ 353,385	223,238	\$ 0.85	\$ 190,534	188 \$	4,109	\$ 186,425	\$ (166,960)	\$ 0.27	\$ 60,433	\$ 246,858	\$ (106,527)	\$ (1,147,603)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (1,147,603)

PECO - December 2022
TSC
Interest Calculation

Attachment 4
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TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales	C-Factor	Interest	Interest	Interest	Interest	Interest	Total	Cumulative
	(kW)	Over/(Under) Recovery							
	(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)	(6)	(7)	(8) = (5) + (7)	(9)
Balance									\$ (6,482)
Dec-21	150,566	\$ (69,912)	3.25%	9/12	\$ (1,704)	\$ 0.00	\$ 728	\$ (976)	\$ (7,458)
Jan-22	164,950	\$ (74,187)	3.25%	8/12	\$ (1,607)	\$ 0.00	\$ 798	\$ (809)	\$ (8,267)
Feb-22	164,655	\$ (44,291)	3.25%	7/12	\$ (840)	\$ 0.00	\$ 797	\$ (43)	\$ (8,311)
Mar-22	164,150	\$ (56,234)	3.50%	6/12	\$ (984)	\$ 0.00	\$ 794	\$ (190)	\$ (8,500)
Apr-22	208,862	\$ (14,086)	3.50%	5/12	\$ (205)	\$ 0.00	\$ 1,011	\$ 805	\$ (7,695)
May-22	156,187	\$ (158,420)	4.00%	4/12	\$ (2,112)	\$ 0.00	\$ 756	\$ (1,357)	\$ (9,052)
Jun-22	231,281	\$ (214,125)	4.75%	9/12	\$ (7,628)	\$ 0.00	\$ 1,154	\$ (6,474)	\$ (15,526)
Jul-22	247,634	\$ (156,003)	5.50%	8/12	\$ (5,720)	\$ 0.00	\$ 1,236	\$ (4,484)	\$ (20,010)
Aug-22	231,962	\$ (148,071)	5.50%	7/12	\$ (4,751)	\$ 0.00	\$ 1,158	\$ (3,593)	\$ (23,603)
Sep-22	243,402	\$ (134,926)	6.25%	6/12	\$ (4,216)	\$ 0.00	\$ 1,215	\$ (3,002)	\$ (26,605)
Oct-22	230,264	\$ (193,668)	6.25%	5/12	\$ (5,043)	\$ 0.00	\$ 1,149	\$ (3,894)	\$ (30,500)
Nov-22 (Est)	223,238	\$ (166,960)	7.00%	4/12	\$ (3,896)	\$ 0.00	\$ 1,114	\$ (2,782)	\$ (33,281)

(a) Interest Revenues are allocated on a percentage basis.

Net Interest \$ (33,281)

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.

Effective May 4, 2022, interest rate changed from 3.50% to 4.00%.

Effective June 15, 2022, interest rate changed from 4.00% to 4.75%.

Effective July 27, 2022, interest rate changed from 4.75% to 5.50%.

PECO - Electric
December 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 5
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TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 4,943	\$0.00065	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 2,030	\$0.00027	p. 3 of 4
	b. Interest	<u>\$ 66</u>	<u>\$0.00001</u>	p. 4 of 4
		\$ 2,096	\$0.00027	
(3)	Net Recoverable (C - E)	\$ 2,847	\$0.00037	
(4)	S = Projected Sales (kWh) for Computation Period		7,646,432	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)		\$0.00040	

PECO - December 2022
TSC
C-Factor Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

Attachment 5
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C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh)	
			(2)
Dec-22 (est)	\$ 842	1,261,422	
Jan-23 (est)	\$ 842	1,285,350	
Feb-23 (est)	\$ 760	1,266,684	
Mar-23 (est)	\$ 842	1,284,664	
Apr-23 (est)	\$ 815	1,239,429	
May-23 (est)	\$ 842	1,308,883	
Total	\$ 4,943	7,646,432	

Estimated Recovery C-Factor **\$0.00065** per kWh

PECO - December 2022
TSC
E-Factor Calculation

Attachment 5
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TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Default		C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery	
	TSC Costs	Sales (kWh)												
Balance														\$ 1,421
Dec-21	\$ 1,162	1,664,239	\$ 0.00078	\$ 1,213	1 \$	12 \$	1,200 \$	38 \$ (0.00019)	\$ (294)	\$ 906	\$ (256)	\$ 1,164		
Jan-22	\$ 1,118	1,733,464	\$ 0.00078	\$ 1,351	1 \$	15 \$	1,337 \$	219 \$ (0.00019)	\$ (328)	\$ 1,009	\$ (109)	\$ 1,055		
Feb-22	\$ 640	1,706,402	\$ 0.00078	\$ 1,345	0 \$	9 \$	1,336 \$	696 \$ (0.00019)	\$ (326)	\$ 1,009	\$ 369	\$ 1,424		
Mar-22	\$ 739	1,592,164	\$ 0.00078	\$ 1,255	0 \$	10 \$	1,245 \$	507 \$ (0.00019)	\$ (305)	\$ 941	\$ 202	\$ 1,626		
Apr-22	\$ 705	1,586,824	\$ 0.00078	\$ 1,251	0 \$	10 \$	1,242 \$	536 \$ (0.00019)	\$ (304)	\$ 938	\$ 233	\$ 1,859		
May-22	\$ 724	1,588,359	\$ 0.00078	\$ 1,254	0 \$	10 \$	1,244 \$	520 \$ (0.00019)	\$ (304)	\$ 940	\$ 216	\$ 2,075		
Jun-22	\$ 866	1,617,576	\$ 0.00077	\$ 1,322	0 \$	10 \$	1,313 \$	446 \$ (0.00024)	\$ (411)	\$ 902	\$ 35	\$ 2,110		
Jul-22	\$ 885	1,601,746	\$ 0.00077	\$ 1,233	0 \$	10 \$	1,223 \$	338 \$ (0.00024)	\$ (383)	\$ 840	\$ (45)	\$ 2,065		
Aug-22	\$ 909	1,663,951	\$ 0.00077	\$ 1,281	0 \$	10 \$	1,271 \$	362 \$ (0.00024)	\$ (398)	\$ 873	\$ (36)	\$ 2,029		
Sep-22	\$ 882	1,646,523	\$ 0.00077	\$ 1,267	0 \$	10 \$	1,257 \$	375 \$ (0.00024)	\$ (394)	\$ 863	\$ (19)	\$ 2,010		
Oct-22	\$ 873	1,652,865	\$ 0.00077	\$ 1,273	0 \$	10 \$	1,263 \$	390 \$ (0.00024)	\$ (396)	\$ 867	\$ (6)	\$ 2,005		
Nov-22 (Est)	\$ 856	0 \$	\$ 0.00077	\$ 1,293	0 \$	10 \$	1,283 \$	427 \$ (0.00024)	\$ (402)	\$ 881	\$ 25	\$ 2,030		
(a) C Factor and E Factor Revenues are allocated on a percentage basis.													Total Recovery E-Factor	\$ 2,030

PECO - December 2022
TSC
Interest Calculation

Attachment 5
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TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh)	C-Factor		Interest Time Factor	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
		Over/(Under)	Recovery						
Balance									\$ 29
Dec-21	1,664,239	\$ 38	3.25%	9/12	\$ 1	\$ (0.00000)	\$ (6)	\$ (5)	\$ 24
Jan-22	1,733,464	\$ 219	3.25%	8/12	\$ 5	\$ (0.00000)	\$ (6)	\$ (1)	\$ 22
Feb-22	1,706,402	\$ 696	3.25%	7/12	\$ 13	\$ (0.00000)	\$ (6)	\$ 7	\$ 29
Mar-22	1,592,164	\$ 507	3.50%	6/12	\$ 9	\$ (0.00000)	\$ (6)	\$ 3	\$ 32
Apr-22	1,586,824	\$ 536	3.50%	5/12	\$ 8	\$ (0.00000)	\$ (6)	\$ 2	\$ 34
May-22	1,588,359	\$ 520	4.00%	4/12	\$ 7	\$ (0.00000)	\$ (6)	\$ 1	\$ 36
Jun-22	1,617,576	\$ 446	4.75%	9/12	\$ 16	\$ (0.00000)	\$ (7)	\$ 9	\$ 44
Jul-22	1,601,746	\$ 338	5.50%	8/12	\$ 12	\$ (0.00000)	\$ (7)	\$ 6	\$ 50
Aug-22	1,663,951	\$ 362	5.50%	7/12	\$ 12	\$ (0.00000)	\$ (7)	\$ 5	\$ 55
Sep-22	1,646,523	\$ 375	6.25%	6/12	\$ 12	\$ (0.00000)	\$ (7)	\$ 5	\$ 60
Oct-22	1,652,865	\$ 390	6.25%	5/12	\$ 10	\$ (0.00000)	\$ (7)	\$ 3	\$ 63
Nov-22 (Est)	-	\$ 427	7.00%	4/12	\$ 10	\$ (0.00000)	\$ (7)	\$ 3	\$ 66
								Net Interest \$	66

- (a) Interest Revenues are allocated on a percentage basis.
- (b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.
Effective May 4, 2022, interest rate changed from 3.50% to 4.00%.
Effective June 15, 2022, interest rate changed from 4.00% to 4.75%.
Effective July 27, 2022, interest rate changed from 4.75% to 5.50%.