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December 31, 2020

Andrew S. Johnston
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202-6808

Re: Retail Transmission Rates

Dear Mr. Johnston:

Enclosed please find Delmarva Power & Light Company's tariff pages (Delmarva Power or the Company) revised to reflect the current Federal Energy Regulatory Commission (FERC) approved transmission rates, which went into effect on September 1, 2020. Attachment A provides proposed tariff pages containing the revised transmission rates. Also included in Attachment A are tariff pages showing the additions and deletions to the current tariff pages.

The current FERC-approved charges include the following items:

1. Delmarva Power's FERC-approved formula rate as delineated in Attachment H-3 of the PJM OATT.
2. Transmission Enhancement Charge pursuant to Schedule 12 of the PJM OATT.

1. Formula Rate

On May 15, 2020 the Company posted on the PJM website and filed informational copies to the FERC of the annual update of its formula transmission rate. The updated Network Integrated Transmission Service rate is based on the data in the 2019 FERC Form 1 for Delmarva Power. The filed wholesale transmission rate for the Delmarva Power Zone effective September 1, 2020 is \$31,745 per megawatt-year for Network Integrated Transmission Service, which is currently reflected in Attachment H-3 of the PJM Open Access Transmission Tariff. A copy of the formula rate filing can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>. The formula rate also incorporates a number of transmission enhancement projects that are included in Schedule 12 of the PJM OATT.

As a result of the purchase of certain Delmarva Power transmission facilities by Old Dominion Electric Cooperative (ODEC) effective January 2, 2008, the total rate for network transmission service in the Delmarva Power Zone is the sum of the Delmarva Power formula rate as well as the formula rate for ODEC. The filed wholesale transmission rate for ODEC effective June 1, 2019 is \$986 per megawatt-year. A copy of the ODEC formula rate update can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

2. Transmission Enhancement Charges

Schedule 12 of the PJM OATT delineates charges referred to as Transmission Enhancement Charges (TECs), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for the related Required Transmission Enhancement projects. The TECs are delineated in the formula rate update filings made by the responsible transmission owner. As of September 1, 2020, formula rate updates incorporating Transmission Enhancement projects in Schedule 12 of the PJM Tariff have been filed by the following transmission owners:

<u>Transmission Owner</u>	<u>FERC Docket No.</u>
Trans-Allegheny Interstate Line Company (TrAILCo)	ER07-562
Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	ER08-386
Dominion Virginia Power (VEPCo)	ER09-54592
Public Service Electric and Gas Company (PSE&G)	ER09-1257
PP&L Utilities	ER09-1148
American Electric Power Service Corporation (AEP) East	ER08-1329
Atlantic City Electric Company (ACE)	ER09-1156
Delmarva Power & Light (Delmarva Power)	ER09-1158
Potomac Electric Power Company (PEPCO)	ER09-1159
Baltimore Gas and Electric Company	ER09-1100
Mid-Atlantic Interstate Transmission, LLC	ER17-211
PECO Energy Company	ER17-1519

Copies of all formula rate updates can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

The attached revised tariff sheets and supporting exhibits listed below incorporate changes to the PJM Open Access Transmission Tariff (OATT) reflecting a Federal Energy Regulatory Commission (FERC) Order issued on May 31, 2018, in Docket No. EL05-121-009 (7th Circuit Settlement Order). Workpapers showing the detailed calculations based on PJM source data are provided as Attachment G.

The attached revised tariff sheets and supporting exhibits listed below incorporate changes to the PJM Open Access Transmission Tariff (OATT) pursuant to two Federal Energy Regulatory Commission (FERC) Orders issued on March 31, 2020, in Docket Nos. ER18-680-001 (ER18-680 FERC Order) and in Docket Nos. ER15-1387-006 and ER15-1344-007 (Form 715 FERC Order). The cost re-allocations result in re-billings going back to January of 2018 and are applied on a go forward basis. The charges and credits for the rebilling period will occur over a four-month period that began in August of 2020. The Form 715 FERC Order approves cost reallocations for unique projects in the Dominion and PSE&G transmission zones that results in rebilling back to May 2015 for FERC Form 715 RTEP projects. The cost re-allocations result in re-billings going back to May of 2015 and are also applied on a go forward basis. The charges and credits for the rebilling period will occur over a seven-month period that began in September of 2020. Workpapers showing the detailed calculations based on PJM source data from September 21, 2020, are provided as Attachment H.

Attachment B provides the proposed adjustment to the overall retail transmission rate to incorporate the TECs for projects outside of the Delmarva Power Zone in PJM. Additionally, as indicated previously, a number of TEC related projects have been approved within the Delmarva Power Zone. The revenue requirements associated with these projects are delineated in Attachment 7 to the Company's formula rate filing. Attachment C to this filing provides the treatment for incorporating the cost responsibilities and revenue credits for these projects in the development of the Delmarva Power retail transmission rates.

A summary of the formula rate and TEC charges is provided as Attachment D.

Workpapers showing the details of the rate design calculations are provided as Attachment E. Attachment F shows the details of the rate changes from the current to the proposed rates.

In consideration of the foregoing, Delmarva Power requests that the Commission approve the revised transmission rates, effective February 1, 2021.

Due to current coronavirus restrictions, this communication will be e-filed and hard copies will not be provided, per the Commission's Operational Notice provided on March 16, 2020.

Should you have any questions please contact the undersigned counsel.

Sincerely,

s/Douglas E. Micheel
Douglas E. Micheel

Enclosure

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 8.51/Month	\$ 8.51/Month
Distribution Rates:		
First 1,000 kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Excess kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Opt-Out Fee*	\$ 75.00 (payable in three monthly	
One-time, Up-front Fee	installments)	
Monthly Fee	\$ 17.00 per month	
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$ 0.010167/kWh	\$ 0.010167/kWh
<u>Standard Offer Service for Residential</u>		
<u>Customers:</u>		
	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
	\$ 0.066802/kWh	\$ 0.067061/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.
Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 12.30/Month	\$ 12.30/Month
Distribution Rates:		
On-Peak Rate	\$ 0.119464/kWh	\$ 0.119464/kWh
Off-Peak Rate	\$ 0.056787/kWh	\$ 0.056787/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
RGGI Rate Credit Rider	Refer to the "RRC" Rider	Refer to the "RRC" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider

Standard Offer Service Phase In Credit /
Deferred Cost Adjustment

Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$ 0.009787/kWh	\$ 0.009787/kWh
<u>Standard Offer Service for Residential</u>		
<u>Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Rate	\$ 0.066802/kWh	\$ 0.067061/kWh
Off-Peak Rate	\$ 0.066802/kWh	\$ 0.067061/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed December 31, 2020

Effective Usage on and after
February 1, 20201

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>RESIDENTIAL WITH PLUG-IN VEHICLE CHARGING "R-PIV"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 8.51/Month	\$ 8.51/Month
Distribution Rates:		
First 1,000 kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Excess kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Green Rider	Refer to the "Green" Rider	Refer to the "Green" Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$ 0.010167/kWh	\$ 0.010167/kWh
<u>Standard Offer Service for Residential With Plug-In Vehicle Charging Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
On Peak	\$ 0.12286/kWh	\$ 0.15627/kWh
Off Peak	\$ 0.04577/kWh	\$ 0.04393/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "R-PIV." Supply Service Charges for Service Classification "R-PIV" will be updated to reflect changes to Rider "SOS" rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>PLUG-IN VEHICLE CHARGING "PIV"</u>		
Distribution Rates:		
First 1,000 kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Excess kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Green Rider	Refer to the "Green" Rider	Refer to the "Green" Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$ 0.010167/kWh	\$ 0.010167/kWh
<u>Standard Offer Service for Residential</u>		
<u>With Plug-In Vehicle Charging Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
On Peak	\$ 0.11687/kWh	\$0.11399/kWh
Off Peak	\$ 0.04914/kWh	\$0.05441/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "PIV." Supply Service Charges for Service Classification "PIV" will be updated to reflect changes to Rider "SOS" rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Delmarva Power & Light Company

P.S.C. Md. No. 12 - Electric
One Hundred-Fourth Revised Leaf No. 47MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER Billing Months June Through September</u>	<u>WINTER Billing Months October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY SERVICE “SGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 21.72/Month	\$ 21.72/Month
Distribution Rates:		
Demand Rate First 20 kW	\$ 3.531371/kW	\$ 3.531371/kW
Demand Rate Greater Than 20 kW	\$ 3.531371/kW	\$ 3.531371/kW
Energy Rate First 3,500 kWh	\$ 0.034092/kWh	\$ 0.034092/kWh
Energy Rate Excess 3,500 kWh	\$ 0.034092/kWh	\$ 0.034092/kWh
Administrative Credit for Type I or Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Opt-Out Fee*	\$ 75.00 (Payable in three	
One-time, Up-front Fee	monthly installments)	
Monthly Fee	\$ 17.00 per month	
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Service Rates:		
Demand Rate First 20 kW	No Charge	No Charge
Demand Rate Greater Than 20 kW	\$ 2.626747/kW	\$ 2.626747/kW
Energy Rate First 3,500 kWh	\$ 0.008553/kWh	\$ 0.008553/kWh
Energy Rate Excess 3,500 kWh	\$0.000000/kWh	\$0.000000/kWh
<u>Standard Offer Service for Type I Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
Supply Capacity, Energy and Ancillary Rates:		
Energy Rate	\$ 0.065090/kWh	\$ 0.068747/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
<u>Standard Offer Service for Type II Customers:</u>		
	<u>Quarterly Type II Billing Months</u>	
	<u>12/01/2020 – 02/28/2021</u>	<u>09/01/2020 – 11/30/2020</u>
Supply Capacity, Energy and Ancillary Rates:		
Energy Rate	\$ 0.078070/kWh	\$0.056780/kWh
Procurement Cost Adjustment	Refer to “SOS” Rider	Refer to “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Filed December 31, 2020

Effective Usage on and after
February 1, 2021

Proposed

Delmarva Power & Light Company

P.S.C. Md. No. 12 - Electric
Twenty-Ninth Revised Leaf No. 47bMONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER Billing Months June Through September</u>	<u>WINTER Billing Months October Through May</u>
TELECOMMUNICATIONS NETWORK SERVICE "TN"		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 11.72/Month	\$ 11.72/Month
Energy Rate kWh	\$ 0.019650/kWh	\$ 0.019650/kWh
Administrative Credit for Type I or Type II	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Service Rates:		
Energy Rate kWh	\$ 0.006303/kWh	\$ 0.006303/kWh
<u>Standard Offer Service for Type I Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
Supply Capacity, Energy and Ancillary Rates:		
Energy Rate	\$ 0.065090/kWh	\$ 0.068747/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed December 31, 2020

Effective Usage on and after
February 1, 2021

Proposed

Delmarva Power & Light Company

P.S.C. Md. No. 12 - Electric
Seventy-Eighth Revised Leaf No. 48**MONTHLY CHARGES AND RATES**

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>
<u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Minimum Charge	\$ 5.64/Month	\$ 5.64/Month
Distribution Rate	\$ 0.015340/kWh	\$ 0.015340/kWh
	Refer to the “AC” Rider	Refer to the “AC” Rider
Opt-Out Fee*	\$ 75.00 (Payable in three	
One-time, Up-front Fee	monthly installments)	
Monthly Fee	\$ 17.00 per month	
Administrative Credit for Type I		
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$ 0.009936/kWh	\$ 0.009936/kWh
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<u>Standard Offer Service for Type I Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
Supply Capacity, Energy and Ancillary Rate	\$ 0.066448/kWh	\$ 0.071349/kWh

Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
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Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”

<u>Delivery Service Charges:</u>		
	Closed to new Customers	Closed to new Customers
Minimum Charge	\$9.01/Month	\$9.01/Month
Distribution Rate	\$ 0.015322/kWh	\$ 0.015322/kWh
Administrative Credit for Type I	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$ 0.000129/kWh	\$ 0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$ 0.010777/kWh	\$ 0.010777/kWh
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<u>Standard Offer Service for Type I Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
Supply Capacity, Energy and Ancillary Rate	\$ 0.061548/kWh	\$ 0.065717/kWh

Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
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Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Filed December 31, 2020

Effective Usage on and after
February 1, 2021

Proposed

Delmarva Power & Light Company

P.S.C. Md. No. 12 - Electric
Seventy-Third Revised Leaf No. 49MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 57.47/Month	\$ 57.47/Month
Distribution Rate	\$ 0.105759/kWh Refer to the "AC" Rider	\$ 0.105759/kWh Refer to the "AC" Rider
Administrative Credit for Type I		
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$ 0.004164/kWh	\$ 0.004164/kWh
<u>Standard Offer Service for Type I Customers:</u>		
Supply Capacity, Energy and Ancillary Rate	<u>06/01/2021 – 09/30/2021</u> \$0.058300/kWh	<u>10/01/2020 – 05/31/2021</u> \$0.063075/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed December 31, 2020

Effective Usage on and after
February 1, 20201

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 169.90/Month	\$ 169.90/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$ 10.959788/kW	\$ 10.959788/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$ 2.524003/kW	\$ 2.524003/kW
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Quarterly Type II Billing Months

<u>Standard Offer Service for Type II Customers:</u>	<u>12/01/2020 – 02/28/2021</u>	<u>09/01/2020 – 11/30/2020</u>
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Energy Rate	\$ 0.078070/kWh	\$0.056780/kWh
Off-Peak Energy Rate	\$ 0.078070/kWh	\$0.056780/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.		

Hourly Priced Service (HPS):

HPS Supply with Transmission and Ancillary Services	Refer to the “HPS” Rider	Refer to the “HPS” Rider
Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.		

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed December 31, 2020

Effective Usage on and after
February 1, 2021

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 140.12/Month	\$ 140.12/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$7.629433/kW	\$7.629433/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Demand Rate	\$ 2.501540/kW	\$ 2.501540/kW
	<u>Quarterly Type II Billing Months</u>	
<u>Standard Offer Service for Type II Customers:</u>		
	<u>12/01/2020 – 02/28/2021</u>	<u>09/01/2020 – 11/30/2020</u>
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Energy Rate	\$ 0.078070/kWh	\$0.056780/kWh
Off-Peak Energy Rate	\$ 0.078070/kWh	\$0.056780/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.		
<u>Hourly Priced Service (HPS):</u>		
HPS Supply with Transmission and		
Ancillary Services	Refer to the “HPS” Rider	Refer to the “HPS” Rider
Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.		

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

REDLINE

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 8.51/Month	\$ 8.51/Month
Distribution Rates:		
First 1,000 kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Excess kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Opt-Out Fee*	\$ 75.00 (payable in three monthly	
One-time, Up-front Fee	installments)	
Monthly Fee	\$ 17.00 per month	
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.01014 <u>0.010167</u> /kWh	\$0.01014 <u>0.010167</u> /kWh
<u>Standard Offer Service for Residential</u>		
<u>Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
	\$ 0.066802/kWh	\$ 0.067061/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.
 Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed ~~November 25~~ December 31, 2020 Effective Usage on and after ~~December 1, 2020~~ February 1, 2021

~~Filed in Compliance with approval at the November 25, 2020 Administrative Meeting Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 12.30/Month	\$ 12.30/Month
Distribution Rates:		
On-Peak Rate	\$ 0.119464/kWh	\$ 0.119464/kWh
Off-Peak Rate	\$ 0.056787/kWh	\$ 0.056787/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
RGGI Rate Credit Rider	Refer to the "RRC" Rider	Refer to the "RRC" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.00870 <u>0.009787</u> /kWh	\$0.00870 <u>0.009787</u> /kWh
<u>Standard Offer Service for Residential Customers:</u>		
Supply Capacity, Energy and Ancillary Rates:	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
On-Peak Rate	\$ 0.066802/kWh	\$ 0.067061/kWh
Off-Peak Rate	\$ 0.066802/kWh	\$ 0.067061/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed ~~November 25, 2020~~ December 31, 2020

Effective Usage on and after
~~December 1, 2020~~ February 1, 2020

~~Filed in Compliance with approval at the November 25, 2020 Administrative Meeting~~ Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>RESIDENTIAL WITH PLUG-IN VEHICLE CHARGING "R-PIV"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 8.51/Month	\$ 8.51/Month
Distribution Rates:		
First 1,000 kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Excess kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Green Rider	Refer to the "Green" Rider	Refer to the "Green" Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.01014 <u>0.010167</u> /kWh	\$0.01014 <u>0.010167</u> /kWh
<u>Standard Offer Service for Residential With Plug-In Vehicle Charging Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
On Peak	\$ 0.12286/kWh	\$ 0.15627/kWh
Off Peak	\$ 0.04577/kWh	\$ 0.04393/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "R-PIV." Supply Service Charges for Service Classification "R-PIV" will be updated to reflect changes to Rider "SOS" rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed ~~November 25, 2020~~ December 31, 2020

Effective Usage on and after ~~December 1, 2020~~
February 1, 2021

~~Filed in Compliance with approval at the November 25, 2020 Administrative Meeting~~ Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>PLUG-IN VEHICLE CHARGING "PIV"</u>		
Distribution Rates:		
First 1,000 kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Excess kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Green Rider	Refer to the "Green" Rider	Refer to the "Green" Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.01014 <u>0.010167</u> /kWh	\$0.01014 <u>0.010167</u> /kWh
<u>Standard Offer Service for Residential</u>		
<u>With Plug-In Vehicle Charging Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
On Peak	\$ 0.11687/kWh	\$0.11399/kWh
Off Peak	\$ 0.04914/kWh	\$0.05441/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "PIV." Supply Service Charges for Service Classification "PIV" will be updated to reflect changes to Rider "SOS" rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed ~~November 25, 2020~~ December 31, 2020

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Delmarva Power & Light Company

P.S.C. Md. No. 12 - Electric
One Hundred-~~Third~~^{Fourth} Revised Leaf No. 47MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY SERVICE “SGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 21.72/Month	\$ 21.72/Month
Distribution Rates:		
Demand Rate First 20 kW	\$ 3.531371/kW	\$ 3.531371/kW
Demand Rate Greater Than 20 kW	\$ 3.531371/kW	\$ 3.531371/kW
Energy Rate First 3,500 kWh	\$ 0.034092/kWh	\$ 0.034092/kWh
Energy Rate Excess 3,500 kWh	\$ 0.034092/kWh	\$ 0.034092/kWh
Administrative Credit for Type I or Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Opt-Out Fee*	\$ 75.00 (Payable in three	
One-time, Up-front Fee	monthly installments)	
Monthly Fee	\$ 17.00 per month	
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Service Rates:		
Demand Rate First 20 kW	No Charge	No Charge
Demand Rate Greater Than 20 kW	\$2.751602 2.626747/kW	\$2.751602 2.626747/kW
Energy Rate First 3,500 kWh	\$0.00896 0.008553/kWh	\$0.00896 0.008553/kWh
Energy Rate Excess 3,500 kWh	\$0.000000/kWh	\$0.000000/kWh
<u>Standard Offer Service for Type I Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
Supply Capacity, Energy and Ancillary Rates:		
Energy Rate	\$ 0.065090/kWh	\$ 0.068747/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
<u>Standard Offer Service for Type II Customers:</u>	<u>Quarterly Type II Billing Months</u> <u>12/01/2020 – 02/28/2021</u>	<u>09/01/2020 – 11/30/2020</u>
Supply Capacity, Energy and Ancillary Rates:		
Energy Rate	\$ 0.078070/kWh	\$0.056780/kWh
Procurement Cost Adjustment	Refer to “SOS” Rider	Refer to “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

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Proposed

Delmarva Power & Light Company

P.S.C. Md. No. 12 - Electric
Twenty ~~Eighth~~ Ninth Revised Leaf No. 47bMONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
TELECOMMUNICATIONS NETWORK SERVICE "TN"		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 11.72/Month	\$ 11.72/Month
Energy Rate kWh	\$ 0.019650/kWh	\$ 0.019650/kWh
Administrative Credit for Type I or Type II	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Service Rates:		
Energy Rate kWh	\$0.005191 <u>\$0.006303/kWh</u>	\$0.005191 <u>\$0.006303/kWh</u>
<u>Standard Offer Service for Type I Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
Supply Capacity, Energy and Ancillary Rates:		
Energy Rate	\$ 0.065090/kWh	\$ 0.068747/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed ~~November 25, 2020~~ December 31, 2020Effective Usage on and after ~~December 1, 2020~~
February 1, 2021~~Filed in Compliance with approval at the November 25, 2020 Administrative Meeting Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>
<u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Minimum Charge	\$ 5.64/Month	\$ 5.64/Month
Distribution Rate	\$ 0.015340/kWh	\$ 0.015340/kWh
	Refer to the “AC” Rider	Refer to the “AC” Rider
Opt-Out Fee*	\$ 75.00 (Payable in three	
One-time, Up-front Fee	monthly installments)	
Monthly Fee	\$ 17.00 per month	
Administrative Credit for Type I		
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.010731 <u>\$0.009936</u> /kWh	\$0.010731 <u>\$0.009936</u> /kWh
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<u>Standard Offer Service for Type I Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
Supply Capacity, Energy and Ancillary Rate	\$ 0.066448/kWh	\$ 0.071349/kWh

Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
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Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”

<u>Delivery Service Charges:</u>		
	Closed to new Customers	Closed to new Customers
Minimum Charge	\$9.01/Month	\$9.01/Month
Distribution Rate	\$ 0.015322/kWh	\$ 0.015322/kWh
Administrative Credit for Type I	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$ 0.000129/kWh	\$ 0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.007923 <u>\$0.010777</u> /kWh	\$0.007923 <u>\$0.010777</u> /kWh
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<u>Standard Offer Service for Type I Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2020 – 05/31/2021</u>
Supply Capacity, Energy and Ancillary Rate	\$ 0.061548/kWh	\$ 0.065717/kWh

Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
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Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

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Delmarva Power & Light Company

P.S.C. Md. No. 12 - Electric
Seventy-~~Second~~Third Revised Leaf No. 49MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 57.47/Month	\$ 57.47/Month
Distribution Rate	\$ 0.105759/kWh Refer to the "AC" Rider	\$ 0.105759/kWh Refer to the "AC" Rider
Administrative Credit for Type I		
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.004892 <u>0.004164</u> /kWh	\$0.004892 <u>0.004164</u> /kWh
<u>Standard Offer Service for Type I Customers:</u>		
Supply Capacity, Energy and Ancillary Rate	<u>06/01/2021 – 09/30/2021</u> \$0.058300/kWh	<u>10/01/2020 – 05/31/2021</u> \$0.063075/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed ~~November 25, 2020~~ December 31, 2020Effective Usage on and after ~~December 1, 2020~~
February 1, 20201~~Filed in Compliance with approval at the November 25, 2020 Administrative Meeting~~ Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 169.90/Month	\$ 169.90/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$ 10.959788/kW	\$ 10.959788/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$2.980741 <u>2.524003</u> /kW	\$2.980741 <u>2.524003</u> /kW
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Quarterly Type II Billing Months

<u>Standard Offer Service for Type II Customers:</u>	<u>12/01/2020 – 02/28/2021</u>	<u>09/01/2020 – 11/30/2020</u>
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Energy Rate	\$ 0.078070/kWh	\$0.056780/kWh
Off-Peak Energy Rate	\$ 0.078070/kWh	\$0.056780/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.		

Hourly Priced Service (HPS):

HPS Supply with Transmission and Ancillary Services	Refer to the “HPS” Rider	Refer to the “HPS” Rider
Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.		

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed ~~November 25, 2020~~ December 31, 2020Effective Usage on and after ~~December 1, 2020~~
February 1, 2021~~Filed in Compliance with approval at the November 25, 2020 Administrative Meeting~~Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 140.12/Month	\$ 140.12/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$7.629433/kW	\$7.629433/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$3.163256 <u>2.501540</u> /kW	\$3.163256 <u>2.501540</u> /kW
	<u>Quarterly Type II Billing Months</u>	

Standard Offer Service for Type II Customers:

	<u>12/01/2020 – 02/28/2021</u>	<u>09/01/2020 – 11/30/2020</u>
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Energy Rate	\$ 0.078070/kWh	\$0.056780/kWh
Off-Peak Energy Rate	\$ 0.078070/kWh	\$0.056780/kWh

Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.		

Hourly Priced Service (HPS):

HPS Supply with Transmission and Ancillary Services	Refer to the “HPS” Rider	Refer to the “HPS” Rider
Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.		

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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Delmarva Power & Light Company - Delaware
Attachment B

Retail Transmission Rate

Effective September 2020

PJM Schedule 12 - Transmission Enhancement Charges for June 2020 - May 2021

Required Transmission Enhancement	PJM Upgrade ID	2020 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share PJM OATT Schedule 12 Appendix	DPL Zone Charges	2020 Trans. Peak Load	Rate in \$/MW-year
PATH							
Amos-Bedington 765 kV Circuit (AEP)	b0490	\$ (220,137)	\$ -	2.58%	\$ (5,680)	4,097.8	\$ (1.39)
Amos-Bedington 765 kV Circuit (APS)	b0491	Included above	\$ -	2.58%	\$ -	4,097.8	\$ -
	b0490-b0491_dfax	\$ (220,137)	\$ -	6.91%	\$ (15,211)	4,097.8	\$ (3.71)
Bedington-Kempton 500 kV Circuit	b0492	\$ (125,794)	\$ -	2.58%	\$ (3,245)	4,097.8	\$ (0.79)
	b0492-b0560_dfax	\$ (125,794)	\$ -	6.91%	\$ (8,692)	4,097.8	\$ (2.12)
Install 250 MVAR capacitor at Kempton 500 kV substation	b0560	Included above	\$ -	2.58%	\$ -	4,097.8	\$ -
Totals		\$ (691,860.00)	\$ -		\$ (32,829)		\$ (8.01)
TrAILCo							
502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP	b0328.1; b0328.2; b0347.1; b0347.2; b0347.3; b0347.4	\$ 64,291,223	\$ -	2.58%	\$ 1,658,714	4,097.8	\$ 404.78
Wylie Ridge *	b0218	\$ 2,566,266	\$ -	19.40%	\$ 497,856	4,097.8	\$ 121.49
Black Oak	b0216	\$ 2,646,810	\$ -	2.58%	\$ 68,288	4,097.8	\$ 16.66
Install 4th Meadowbrook 500/135kV Transformer							
	b0230	\$ 882,701	\$ -	0.86%	\$ 7,591	4,097.8	\$ 1.85
Install 200 MVAR capacitor at Meadow Brook 500 kV substation							
	b0559	\$ 358,625	\$ -	2.58%	\$ 9,253	4,097.8	\$ 2.26
	b0556	\$ 106,838	\$ -	12.24%	\$ 13,077	4,097.8	\$ 3.19
Install fourth Bedington 500/138 kV	b0229	\$ 840,990	\$ -	2.03%	\$ 17,072	4,097.8	\$ 4.17
Replace existing Kammer 765/500 kV transformer with a new larger transformer	b0495	\$ 2,189,076	\$ -	2.58%	\$ 56,478	4,097.8	\$ 13.78
Replace Doubs 500/230 kV Transformer #2	b0343	\$ 581,164	\$ -	3.91%	\$ 22,724	4,097.8	\$ 5.55
Doubs Transformer #3	b0344	\$ 536,392	\$ -	3.91%	\$ 20,973	4,097.8	\$ 5.12
Doubs Transformer #4	b0345	\$ 643,125	\$ -	3.90%	\$ 25,082	4,097.8	\$ 6.12
	b1803	\$ 303,939	\$ -	2.58%	\$ 7,842	4,097.8	\$ 1.91
	b1800	\$ 2,677,678	\$ -	2.58%	\$ 69,084	4,097.8	\$ 16.86
	b1800_dfax	\$ 2,677,678	\$ -	36.96%	\$ 989,670	4,097.8	\$ 241.51
	b1804	\$ 3,739,291	\$ -	2.58%	\$ 96,474	4,097.8	\$ 23.54
	b1801	\$ 4,419,104	\$ -	12.39%	\$ 547,527	4,097.8	\$ 133.61
	b1964	\$ 939,592	\$ -	6.68%	\$ 62,765	4,097.8	\$ 15.32
	b1802	\$ -	\$ -	12.39%	\$ -	4,097.8	\$ -
	b0555	\$ 170,328	\$ -	12.24%	\$ 20,848.14	4,097.8	\$ 5.09
Totals		\$ 90,570,819.83	\$ -		\$ 4,191,315		\$ 1,022.82
Baltimore Gas and Electric Company's Network Customers							
	b0497	\$ 1,991,315	\$ -	16.85%	\$ 335,537	4,097.8	\$ 81.88
Totals		\$ 1,991,315.00	\$ -		\$ 335,536.58		\$ 81.88

Delmarva Power & Light Company - Delaware
Attachment B

Retail Transmission Rate

Effective September 2020

PJM Schedule 12 - Transmission Enhancement Charges for June 2020 - May 2021

Required Transmission Enhancement	PJM Upgrade ID	2020 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share PJM OATT Schedule 12 Appendix	DPL Zone Charges	2020 Trans. Peak Load	Rate in \$/MW-year
Dominion Virginia Power's Network Customers							
Upgrade Mt. Storm - Doubs 500kV	b0217	\$ 93,533.69	\$ -	2.58%	\$ 2,413	4,097.8	\$ 0.59
Install 150 MVAR capacitor at Loudoun 500 kV	b0222	\$ 76,268.24	\$ -	2.58%	\$ 1,968	4,097.8	\$ 0.48
Build new Meadow Brook – Loudoun 500 kV circuit (20 of 50 miles)	b0328.1	\$ 11,472,499.60	\$ -	2.58%	\$ 295,990	4,097.8	\$ 72.23
Upgrade Mt. Storm 500kV substation	b0328.3	\$ 708,832.49	\$ -	2.58%	\$ 18,288	4,097.8	\$ 4.46
Upgrade Loudoun 500 kV substation	b0328.4	\$ 158,100.97	\$ -	2.58%	\$ 4,079	4,097.8	\$ 1.00
2nd Dooms 500/230 kV transformer addition	b0403	\$ 903,827.67	\$ -	1.10%	\$ 9,942	4,097.8	\$ 2.43
Install 500 kV breakers & 500 kV bus work at Suffolk	b0231	\$ 1,135,647.08	\$ -	2.58%	\$ 29,300	4,097.8	\$ 7.15
Install 500/230 kV transformer at Bristers;build new 230 kV Bristers-Gainsville circuit, upgrade two Loudoun-Brambleton circuits	b0227	\$ 1,962,158.37	\$ -	1.66%	\$ 32,572	4,097.8	\$ 7.95
Convert Remington – Sowego 115 kV to 230 kV	b0453.1	\$ 146,019.60	\$ -	0.04%	\$ 58	4,097.8	\$ 0.01
Add Sowego – Gainsville 230 kV	b0453.2	\$ 1,485,039.60	\$ -	0.04%	\$ 594	4,097.8	\$ 0.14
Add Sowego 230/115 kV transformer	b0453.3	\$ 326,492.05	\$ -	0.04%	\$ 131	4,097.8	\$ 0.03
At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker	b0837	\$ 36,199.44	\$ -	2.58%	\$ 934	4,097.8	\$ 0.23
Add 2nd Endless Caverns 230/115 kV transformer	b0455	\$ 317,707.62	\$ -	1.80%	\$ 5,719	4,097.8	\$ 1.40
Replace Chesapeake 115 kV breaker 'T242'	b0329.2B	\$ 8,325,873.06	\$ -	2.58%	\$ 214,808	4,097.8	\$ 52.42
Reconductor the Dickerson - Pleasant view 230 kV cicuit	b0467.2	\$ 527,826.16	\$ -	3.70%	\$ 19,530	4,097.8	\$ 4.77
Rebuild Mt Storm – Doubs 500 kV	b1507	\$ 16,763,202.31	\$ -	2.58%	\$ 432,491	4,097.8	\$ 105.54
Replace both wave traps on Dooms – Lexington 500 kV	b0457	\$ 5,291.19	\$ -	2.58%	\$ 137	4,097.8	\$ 0.03

Required Transmission Enhancement	PJM Upgrade ID	2020 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share PJM OATT Schedule 12 Appendix	DPL Zone Charges	2020 Trans. Peak Load	Rate in \$/MW-year
Replace wave traps on North Anna to Ladysmith 500 kV	b0784	\$ 3,671.42	\$ -	2.58%	\$ 95	4,097.8	\$ 0.02
	b1224	\$ 1,411,054.62	\$ -	1.03%	\$ 14,534	4,097.8	\$ 3.55
	b1647	\$ 807.36	\$ -	2.58%	\$ 21	4,097.8	\$ 0.01
	b1648	\$ 807.36	\$ -	2.58%	\$ 21	4,097.8	\$ 0.01
	b1649	\$ 42,598.43	\$ -	2.58%	\$ 1,099	4,097.8	\$ 0.27
	b1650	\$ 42,598.43	\$ -	2.58%	\$ 1,099	4,097.8	\$ 0.27
	b1188.6	\$ 1,712,199.73	\$ -	0.59%	\$ 10,102	4,097.8	\$ 2.47
	b1188	\$ 80,129.54	\$ -	2.58%	\$ 2,067	4,097.8	\$ 0.50
	b1698.1	\$ -	\$ -	2.58%	\$ -	4,097.8	\$ -
	b0756.1	\$ 209,449.54	\$ -	2.58%	\$ 5,404	4,097.8	\$ 1.32
	b1797	\$ 929,329.01	\$ -	2.58%	\$ 23,977	4,097.8	\$ 5.85
	b1799	\$ 1,343,490.54	\$ -	2.58%	\$ 34,662	4,097.8	\$ 8.46
	b1799_dfax	\$ 1,343,490.54	\$ -	0.00%	\$ -	4,097.8	\$ -
	b1798	\$ 5,708,973.61	\$ -	2.58%	\$ 147,292	4,097.8	\$ 35.94
	b1805	\$ 1,896,144.85	\$ -	2.58%	\$ 48,921	4,097.8	\$ 11.94
	b1906.1	\$ 525,051.64	\$ -	2.58%	\$ 13,546	4,097.8	\$ 3.31
	b1908	\$ 6,723,598.67	\$ -	2.58%	\$ 173,469	4,097.8	\$ 42.33
	b1905.2	\$ 93,464.75	\$ -	2.58%	\$ 2,411	4,097.8	\$ 0.59
	b1328	\$ 408,446.97	\$ -	0.91%	\$ 3,717	4,097.8	\$ 0.91
	b1698	\$ 2,467,046.26	\$ -	1.09%	\$ 26,891	4,097.8	\$ 6.56
	b1694	\$ 2,496,438.72	\$ -	2.58%	\$ 64,408	4,097.8	\$ 15.72
	b2471	\$ 414,709.10	\$ -	2.58%	\$ 10,699	4,097.8	\$ 2.61
	b1905.1	\$ 14,564,332.17	\$ -	2.58%	\$ 375,760	4,097.8	\$ 91.70
	b1696	\$ 2,881,073.35	\$ -	0.80%	\$ 23,049	4,097.8	\$ 5.62
	b2373	\$ 2,358,682.48	\$ -	2.58%	\$ 60,854	4,097.8	\$ 14.85
	b2744	\$ 4,649,812.66	\$ -	2.58%	\$ 119,965	4,097.8	\$ 29.28
	b2729	\$ 1,199,710.25	\$ -	3.76%	\$ 45,109	4,097.8	\$ 11.01
	b2582	\$ 5,713,363.00	\$ -	2.58%	\$ 147,405	4,097.8	\$ 35.97
	b2665	\$ 4,290,020.17	\$ -	2.58%	\$ 110,683	4,097.8	\$ 27.01
	b2758	\$ 2,602,909.59	\$ -	2.58%	\$ 67,155	4,097.8	\$ 16.39
	b2928	\$ 1,999,784.83	\$ -	2.58%	\$ 51,594	4,097.8	\$ 12.59
	b2960.1	\$ 686,439.50	\$ -	2.58%	\$ 17,710	4,097.8	\$ 4.32
	b2960.2	\$ 647,404.00	\$ -	2.58%	\$ 16,703	4,097.8	\$ 4.08
Totals		\$ 113,891,552.13	\$ -		\$ 2,689,372.51		\$ 656.30

Delmarva Power & Light Company - Delaware
Attachment B

Retail Transmission Rate

Effective September 2020

PJM Schedule 12 - Transmission Enhancement Charges for June 2020 - May 2021

Required Transmission Enhancement	PJM Upgrade ID	2020 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share PJM OATT Schedule 12 Appendix	DPL Zone Charges	2020 Trans. Peak Load	Rate in \$/MW-year
PSE&G's Network Customers							
Loop the 5021 circuit into New Freedom 500 kV substation	b0498	\$ 1,315,947.00	\$ -	2.58%	\$ 33,951	4,097.8	\$ 8.29
Replace wave trap at Branchburg 500kV substation	b0172.2	\$ 1,329.50	\$ -	2.58%	\$ 34	4,097.8	\$ 0.01
Build new 500 kV transmission facilities form Pennsylvania - New Jersey border at Bushkill to Roseland	b0489	\$ 42,404,941.50	\$ -	2.58%	\$ 1,094,047	4,097.8	\$ 266.98
Install two Roseland 500/230 kV transformers as part of the Susquehanna - Roseland 500 kV project	b0489.4	\$ 4,690,410.00	\$ -	1.76%	\$ 82,551	4,097.8	\$ 20.15
Replace Salem 500 kV breakers '11X', '12X', '20X', '21X', '31X', and '32X'	b1410-1415	\$ 859,015.50	\$ -	2.58%	\$ 22,163	4,097.8	\$ 5.41
Install 400 MVAR capacitor in the Branchburg 500 kV vicinity	b0290	\$ 4,066,304.00	\$ -	2.58%	\$ 104,911	4,097.8	\$ 25.60
Susquehanna Roseland >=500kV	b0489.5-9	\$ 318,812.50	\$ -	2.58%	\$ 8,225	4,097.8	\$ 2.01
	b2436.21	\$ 3,805,090.00	\$ -	2.58%	\$ 98,171	4,097.8	\$ 23.96
	b2436.22	\$ 2,656,169.50	\$ -	2.58%	\$ 68,529	4,097.8	\$ 16.72
	b2436.81	\$ 3,403,094.50	\$ -	2.58%	\$ 87,800	4,097.8	\$ 21.43
	b2436.83	\$ 3,403,256.00	\$ -	2.58%	\$ 87,804	4,097.8	\$ 21.43
	b2436.90	\$ 1,607,425.00	\$ -	2.58%	\$ 41,472	4,097.8	\$ 10.12
	b2436.10	\$ 10,668,262.00	\$ -	2.58%	\$ 275,241	4,097.8	\$ 67.17
	b2436.84	\$ 3,198,721.00	\$ -	2.58%	\$ 82,527	4,097.8	\$ 20.14
	b2436.85	\$ 3,198,721.00	\$ -	2.58%	\$ 82,527	4,097.8	\$ 20.14
	b0376	\$ 62,085.50	\$ -	2.58%	\$ 1,602	4,097.8	\$ 0.39
	b2633.4	\$ 59,982.00	\$ -	2.58%	\$ 1,548	4,097.8	\$ 0.38
	b2633.4_dfax	\$ 59,982.00	\$ -	12.99%	\$ 7,792	4,097.8	\$ 1.90
	b2633.5	\$ 491,171.00	\$ -	12.99%	\$ 63,803	4,097.8	\$ 15.57
	b2702	\$ 1,554,283.50	\$ -	2.58%	\$ 40,101	4,097.8	\$ 9.79
Totals		\$ 87,825,003.00	\$ -		\$ 2,284,798.74		\$ 557.57
PPL Electric Utilities Corp. dba PPL Utilities							
Build new 500 kV transmission facilities from Susquehanna to Pennsylvania - New Jersey border at Bushkill	b0487	\$ 36,461,845.00	\$ -	2.58%	\$ 940,716	4,097.8	\$ 229.57
Replace wavetrap at Hosensack 500kV substation to increase rating of Elroy - Hosensack 500 kV	b0171.2	\$ 4,113.50	\$ -	2.58%	\$ 106	4,097.8	\$ 0.03
	b0171.2_dfax	\$ 4,113.50	\$ -	5.88%	\$ 242	4,097.8	\$ 0.06
Replace wave trap at Alburtis 500kV substation	b0172.1	\$ 2,950.00	\$ -	2.58%	\$ 76	4,097.8	\$ 0.02
Replace two wave traps at Juniata 500 kV - on the two Juniata - Airydale 500kV	b0284.2	\$ 5,970.50	\$ -	2.58%	\$ 154	4,097.8	\$ 0.04
	b2006.1	\$ 2,354,590.00	\$ -	2.58%	\$ 60,748	4,097.8	\$ 14.82
	b2237	\$ 854,374.50	\$ -	2.58%	\$ 22,043	4,097.8	\$ 5.38
	b2716	\$ 876,872.00	\$ -	2.58%	\$ 22,623	4,097.8	\$ 5.52
	b2824	\$ 1,229,811.00	\$ -	2.58%	\$ 31,729	4,097.8	\$ 7.74
Totals		\$ 41,794,640.00	\$ -		\$ 1,078,437.46		\$ 263.17

Delmarva Power & Light Company - Delaware

Attachment B

Retail Transmission Rate

Effective September 2020

PJM Schedule 12 - Transmission Enhancement Charges for June 2020 - May 2021

Required Transmission Enhancement	PJM Upgrade ID	2020 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share PJM OATT Schedule 12 Appendix	DPL Zone Charges	2020 Trans. Peak Load	Rate in \$/MW-year
AEP East Operating Companies							
Add two advanced technology circuit breakers at Hanging Rock 765 kV to improve operational performance	b0504	\$ 378,610.50	\$ -	2.58%	\$ 9,768	4,097.8	\$ 2.38
	b1465.2	\$ 940,352.00	\$ -	2.58%	\$ 24,261	4,097.8	\$ 5.92
	b1465.4	\$ (138,876.00)	\$ -	2.58%	\$ (3,583)	4,097.8	\$ (0.87)
	b1465.3	\$ 1,107,911.50	\$ -	2.58%	\$ 28,584	4,097.8	\$ 6.98
	b1659.14	\$ 2,309,000.00	\$ -	2.58%	\$ 59,572	4,097.8	\$ 14.54
	b1661	\$ (1,281.00)	\$ -	2.58%	\$ (33)	4,097.8	\$ (0.01)
	b1962	\$ 1,422,507.50	\$ -	2.58%	\$ 36,701	4,097.8	\$ 8.96
	b1660	\$ (588,303.50)	\$ -	2.58%	\$ (15,178)	4,097.8	\$ (3.70)
	b1660.1	\$ 1,496,129.00	\$ -	2.58%	\$ 38,600	4,097.8	\$ 9.42
	b1663.2	\$ 306,069.00	\$ -	2.58%	\$ 7,897	4,097.8	\$ 1.93
	b1797.1	\$ 2,898,729.00	\$ -	2.58%	\$ 74,787	4,097.8	\$ 18.25
	b1659.13	\$ 3,214,938.00	\$ -	2.58%	\$ 82,945	4,097.8	\$ 20.24
	b1495	\$ 4,771,714.00	\$ -	0.54%	\$ 25,767	4,097.8	\$ 6.29
	b1465.1	\$ 4,271,272.00	\$ -	0.95%	\$ 40,577	4,097.8	\$ 9.90
	b2230	\$ 860,411.50	\$ -	2.58%	\$ 22,199	4,097.8	\$ 5.42
	b2423	\$ 1,275,003.00	\$ -	2.58%	\$ 32,895	4,097.8	\$ 8.03
	b2687.1	\$ (378,019.00)	\$ -	2.58%	\$ (9,753)	4,097.8	\$ (2.38)
	b2687.2	\$ 537,418.50	\$ -	2.58%	\$ 13,865	4,097.8	\$ 3.38
	b1465.5	\$ 1,138,437.00	\$ -	2.58%	\$ 29,372	4,097.8	\$ 7.17
		\$ 25,822,023.00	\$ -		\$ 499,243.49		\$ 121.83
Atlantic Electric's Network Customers							
Install a new 500/230kV substation in AEC area. The high side will be tapped on the Salem - East Windsor 500kV circuit and the low side will be tapped on the Churchtown - Cumberland 230kV circuit.	b0210.A	\$ 1,156,794.37	\$ -	2.58%	\$ 29,845	4,097.8	\$ 7.28
PEPCO's Network Customers							
Reconductor Dickerson-Quince orchard 230 kV	b0367.1-2	\$ 2,434,091.69	\$ -	3.25%	\$ 79,108	4,097.8	\$ 19.30
Chalk Point 230 kV Breaker 1A	b0512.7	\$ 115,507.73	\$ -	2.58%	\$ 2,980	4,097.8	\$ 0.73
	b0512.7_dfax	\$ 115,507.73	\$ -	14.69%	\$ 16,968	4,097.8	\$ 4.14
Chalk Point 230 kV Breaker 1B	b0512.8	\$ 115,507.73	\$ -	2.58%	\$ 2,980	4,097.8	\$ 0.73
	b0512.8_dfax	\$ 115,507.73	\$ -	14.69%	\$ 16,968	4,097.8	\$ 4.14
Chalk Point 230 kV Breaker 2A	b0512.9	\$ 115,507.73	\$ -	2.58%	\$ 2,980	4,097.8	\$ 0.73
	b0512.9_dfax	\$ 115,507.73	\$ -	14.69%	\$ 16,968	4,097.8	\$ 4.14
Chalk Point 230 kV Breaker 3A	b0512.12	\$ 116,636.78	\$ -	2.58%	\$ 3,009	4,097.8	\$ 0.73
	b0512.12_dfax	\$ 116,636.78	\$ -	14.69%	\$ 17,134	4,097.8	\$ 4.18
Build two Ritchie – Benning Station A 230 kV lines	b0526	\$ 6,931,929.78	\$ -	1.22%	\$ 84,570	4,097.8	\$ 20.64
	b0467.1	\$ 1,034,488.90	\$ -	3.70%	\$ 38,276	4,097.8	\$ 9.34
	b1596	\$ 1,182,123.88	\$ -	2.09%	\$ 24,706	4,097.8	\$ 6.03
	b2008	\$ 1,099,585.10	\$ -	1.38%	\$ 15,174	4,097.8	\$ 3.70
Totals		\$ 13,608,539.30	\$ -		\$ 321,822.00		\$ 78.54
Commonwealth Edison Company's Network Customers							
	b2692.1-b2692.2	\$ 2,803,260.00	\$ -	1.97%	\$ 55,224	4,097.8	\$ 13.48
Totals		\$ 2,803,260.00	\$ -		\$ 55,224		\$13.48
Mid-Atlantic Interstate Transmission, LLC							
	b0215	\$ 1,350,446.66	\$ -	9.10%	\$ 122,891	4,097.8	\$ 29.99
	b0549	\$ 175,074.81	\$ -	2.58%	\$ 4,517	4,097.8	\$ 1.10
	b0551	\$ 143,377.15	\$ -	12.24%	\$ 17,549	4,097.8	\$ 4.28
	b0552	\$ 115,214.32	\$ -	12.24%	\$ 14,102	4,097.8	\$ 3.44
	b0553	\$ 101,287.71	\$ -	12.24%	\$ 12,398	4,097.8	\$ 3.03
	b0557	\$ 237,836.60	\$ -	12.24%	\$ 29,111	4,097.8	\$ 7.10
	b2006.1.1	\$ 377,834.14	\$ -	2.58%	\$ 9,748	4,097.8	\$ 2.38

Delmarva Power & Light Company - Delaware

Retail Transmission Rate

Effective September 2020

PJM Schedule 12 - Transmission Enhancement Charges for June 2020 - May 2021

Attachment B

Required Transmission Enhancement	PJM Upgrade ID	2020 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share PJM OATT Schedule 12 Appendix	DPL Zone Charges	2020 Trans. Peak Load	Rate in \$/MW-year
Totals		\$ 2,501,071.38	\$ -		\$ 210,316		\$51.32
PECO Energy Company							
	b0269	\$ 1,962,315.00	\$ -	2.58%	\$ 50,628	4,097.8	\$ 12.35
	b0269.10	\$ 517,129.00	\$ -	9.56%	\$ 49,438	4,097.8	\$ 12.06
	b0269.6	\$ 148,924.50	\$ -	2.58%	\$ 3,842	4,097.8	\$ 0.94
	b0171.1	\$ 198,730.50	\$ -	2.58%	\$ 5,127	4,097.8	\$ 1.25
	b0171.1_dfax	\$ 198,730.50	\$ -	5.88%	\$ 11,685	4,097.8	\$ 2.85
	b0727	\$ 1,494,006.00	\$ -	3.11%	\$ 46,464	4,097.8	\$ 11.34
	b0506	\$ 202,818.00	\$ -	7.76%	\$ 15,739	4,097.8	\$ 3.84
	b0505	\$ 230,537.00	\$ -	7.76%	\$ 17,890	4,097.8	\$ 4.37
	b0206	\$ 313,493.00	\$ -	24.39%	\$ 76,461	4,097.8	\$ 18.66
	b0207	\$ 421,407.00	\$ -	24.39%	\$ 102,781	4,097.8	\$ 25.08
	b0287	\$ 422,461.00	\$ -	2.58%	\$ 10,899	4,097.8	\$ 2.66
	b0287_dfax	\$ 422,461.00	\$ -	5.88%	\$ 24,841	4,097.8	\$ 6.06
	b0208	\$ 633,747.00	\$ -	24.39%	\$ 154,571	4,097.8	\$ 37.72
	b2766.2	\$ 103,604.50	\$ -	2.58%	\$ 2,673	4,097.8	\$ 0.65
	b2766.2_dfax	\$ 103,604.50	\$ -	6.56%	\$ 6,796	4,097.8	\$ 1.66
	b2694	\$ 3,201,780.00	\$ -	14.29%	\$ 457,534	4,097.8	\$ 111.65
Totals		\$ 10,575,748.50	\$ -		\$ 1,037,369		\$ 253.15
Silver Run Electric, Inc.							
	b2633.1-b2633.2	\$ 13,704,562.98	\$ -	12.99%	\$ 1,780,223	4,097.8	\$ 434.43
Totals		\$ 13,704,562.98	\$ -		\$ 1,780,223		\$434.43
Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc.							
	b2971	\$ 502,849.00	\$ -	1.75%	\$ 8,800	4,097.8	\$ 2.15
	b2973	\$ 479,917.00	\$ -	1.53%	\$ 7,343	4,097.8	\$ 1.79
	b2974	\$ 10,324.00	\$ -	0.01%	\$ 1	4,097.8	\$ 0.00
	b2975	\$ 487,112.00	\$ -	0.46%	\$ 2,241	4,097.8	\$ 0.55
Totals		\$ 1,480,202.00	\$ -		\$ 18,384		\$4.49
Delmarva TEC EL05-121 Settlement Credit (See Attachment G) ER16-680 and Form 715 (See Attachment H)							
		\$ (1,030,963.80)	\$ -	100.00%	\$ (1,030,964)	4,097.8	\$ (251.59)
		\$ 959,959.72	\$ -	100.00%	\$ 959,960	4,097.8	\$ 234.26
Grand Total		\$ 406,962,667.41			\$ 14,428,054.83		\$ 3,520.93

Delmarva Power & Light Company - Delaware

Retail Transmission Rate

Effective September 2020

Network Integration Service Rate Applicable to DPL Customers - Effective June 2020 - May 2021

Attachment C**Table 1**Line

1	Transmission Service Annual Revenue Requirement	\$	131,185,124	FERC Formula Rate, Appendix A, Attachment H-3D, line 172
2	Less Total Schedule 12 TEC Included	\$	(4,015,860)	Table 2
3	DPL Customer Share of Schedule 12 TEC	\$	2,916,765	Table 2
4	Total Transmission Costs Borne by Delmarva Customers	\$	130,086,029	
5	2019 DPL Network Service Peak		4,098	FERC Formula Rate, Appendix A, Attachment H-3D, line 173
6	2019 Network Integration Transmission Service Rate (per MW Per Year)	\$	31,745.33	

Table 2 Delmarva Zone Required Transmission Enhancements

Required Transmission Enhancement	PJM Upgrade ID	June 2020- May 2021 Requirement	DPL Zone Share	DPL Zone Charges
Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet - PJM website				
Red Lion Sub Reconfiguration	b0241.3	\$ 1,350,446.66	84.50%	\$ 1,141,127.43
Replace line trap and disconnect switch at Keeney 500 kV substation – 5025 Line Terminal Upgrade	b0272.1	\$ 10,134.97	2.58%	\$ 261.48
	b0272.1_dfax	\$ 10,134.97	43.46%	\$ 4,404.66
Add two additional breakers at Keeney 500 kV	b0751	\$ 235,377.33	2.58%	\$ 6,072.74
	b0751_dfax	\$ 235,377.33	100.00%	\$ 235,377.33
	b0733	\$ 1,005,544.50	97.06%	\$ 975,981.49
	b1247	\$ 680,052.66	72.06%	\$ 490,045.95
	b2633.10	\$ 488,791.71	12.99%	\$ 63,494.04
Totals		\$ 4,015,860.14		\$ 2,916,765.12

Delmarva Power & Light Company - Delaware**Attachment D**

Retail Transmission Rate

Effective September 2020

1	Delmarva Rate for Network Integration Transmission Service	\$	31,745.33	\$/MW-year	Attachment C
2	ODEC Rate for Network Integration Transmission Service	\$	986.37	\$/MW-year	ODEC FERC Formula Rate, Appendix A, Attachment H-3F, line 174
3	Transmission Enhancement Charge	\$	3,520.93	\$/MW-year	Attachment B
4	Total Wholesale Rate Plus Charges	\$	36,252.63		
5	Revenue Assessment Adjustment	\$	820.20	\$/MW-year	= Line 4 x [1/(1-RevConv Factor)-1]
6	Retail Transmission Rate	\$	<u>37,072.83</u>	\$/MW-year	= Line 4 + Line 5
7	Retail Transmission Rate (\$/kW-month)	\$	3.047082	\$/kW-month	=Line 6/365 x 30

Includes Regulatory Tax

	2019 Eligible Sales kWh	Present Transmission Revenue (\$)	Transmission Zonal Peak Load Allocation (kW)	Proposed Transmission Revenue (\$)	Transmission Revenue Difference (\$)	Booked Total Revenue (\$)	Adjusted Revenue w/o Transmission (\$)	Proposed Total Revenue (\$)	Total Revenue Difference (\$)	Total Revenue Difference (%)
RES	2,143,027,539	\$ 21,730,299	587,697	\$ 21,787,597	\$ 57,298	282,724,971	\$ 260,994,672	\$ 282,782,269	\$ 57,298	0.020%
R-TOU-ND	861,425	\$ 7,494	227	\$ 8,430	\$ 936	130,435	\$ 122,941	\$ 131,371	\$ 936	0.718%
SGS-S	860,913,331	\$ 7,138,153	183,807	\$ 6,814,256	\$ (323,897)	77,576,454	\$ 70,438,301	\$ 77,252,557	\$ (323,897)	-0.418%
TN	3,558,540	\$ 18,472	605	\$ 22,429	\$ 3,957	237,162	\$ 218,690	\$ 241,119	\$ 3,957	1.669%
GS-WH	130,359	\$ 1,033	38	\$ 1,405	\$ 372	13,925	\$ 12,892	\$ 14,297	\$ 372	2.672%
GS-SH	70,736,256	\$ 759,071	18,958	\$ 702,819	\$ (56,252)	4,175,190	\$ 3,416,119	\$ 4,118,938	\$ (56,252)	-1.347%
ORL	709,510	\$ 3,471	80	\$ 2,955	\$ (516)	120,052	\$ 116,581	\$ 119,536	\$ (516)	-0.430%
LGS-S	419,145,941	\$ 3,218,956	73,523	\$ 2,725,717	\$ (493,239)	16,357,523	\$ 13,138,567	\$ 15,864,284	\$ (493,239)	-3.015%
GS-P	665,893,702	\$ 4,815,434	102,720	\$ 3,808,102	\$ (1,007,332)	17,369,449	\$ 12,554,015	\$ 16,362,118	\$ (1,007,332)	-5.799%
GS-T	4,281,208	\$ -	-	\$ -	\$ -	164,513	\$ 164,513	\$ 164,513	\$ -	0.000%
OL	17,460,034	\$ -	-	\$ -	\$ -	6,814,401	\$ 6,814,401	\$ 6,814,401	\$ -	0.000%
Total	4,186,717,845	\$ 37,692,383	967,655	\$ 35,873,710	\$ (1,818,673)	405,684,075	\$ 367,991,692	\$ 403,865,402	\$ (1,818,673)	-0.448%

Delmarva Power & Light Company - Maryland
 Retail Transmission Rate
 Effective September 2020
 Development of Proposed Retail Transmission Rate

Attachment E
 Page 2 of 10

Residential ("R")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge						
Total Transmission	2,143,027,539	\$ 0.010140	\$ 21,730,299	\$ 0.000027	\$ 0.010167	<u>\$ 21,788,161</u>
Transmission Rate Change (per Attachment E Page 1)			\$ 57,298	\$ 0.000027		\$ 57,862

Residential Time of Use Non Demand ("R-TOU")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
	Kilowatt-hour charge					
Total Transmission	861,425	\$ 0.008700	\$ 7,494	\$ 0.001087	\$ 0.009787	\$ 8,431
Transmission Rate Change (per Attachment E Page 1)			\$ 936	\$ 0.001087		\$ 937

Delmarva Power & Light Company - Maryland
 Retail Transmission Rate
 Effective September 2020
 Development of Proposed Retail Transmission Rate

Attachment E
 Page 4 of 10

Small General Service - Secondary ("SGS-S")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt charge						
First 20 kW	2,143,094	\$ -	\$ -	\$ -	\$ -	\$ -
Greater than 20 kW	<u>1,340,090</u>	\$ 2.751602	\$ 3,687,394	\$ (0.124855)	\$ 2.626747	\$ 3,520,077
	3,483,184					
Kilowatt-hour charge						
First 3500 kWh	385,129,372	\$ 0.008960	\$ 3,450,759	\$ (0.000407)	\$ 0.008553	\$ 3,294,012
Excess 3500 kWh	<u>475,783,959</u>	\$ -	\$ -	\$ -	\$ -	\$ -
	860,913,331					
Total Transmission			<u>\$ 7,138,153</u>			<u>\$ 6,814,089</u>
						<u>\$ (324,064)</u>
Transmission Rate Change (per Attachment E Page 1)						
Demand Allocation			\$ (167,317)	\$ (0.124855)		
Energy Allocation			<u>(156,580)</u>	\$ (0.000407)		
			<u>\$ (323,897)</u>			

Service Classification Telecommunications Network Service ("TN")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	3,558,540	\$ 0.005191	\$ 18,472	\$ 0.001112	\$ 0.006303	\$ 22,429
Transmission Rate Change (per Attachment E Page 1)			\$ 3,957	\$ 0.001112		\$ 3,957

General Service - Water Heating

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	130,359	\$ 0.007923	\$ 1,033	\$ 0.002854	\$ 0.010777	\$ 1,405
Transmission Rate Change (per Attachment E Page 1)			\$ 372	\$ 0.002854		\$ 372

General Service - Space Heating

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	70,736,256	\$ 0.010731	\$ 759,071	\$ (0.000795)	\$ 0.009936	\$ 702,835
Transmission Rate Change (per Attachment E Page 1)			\$ (56,252)	\$ (0.000795)		\$ (56,236)

Outdoor Recreational Lighting ("ORL")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	709,510	\$ 0.004892	\$ 3,471	\$ (0.000728)	\$ 0.004164	\$ 2,954
Transmission Rate Change (per Attachment E Page 1)			\$ (516)	\$ (0.000728)		\$ (517)

Large General Service - Secondary ("LGS-S")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt charge	1,079,918	\$ 2.980741	\$ 3,218,956	\$ (0.456738)	\$ 2.524003	\$ 2,725,716
Transmission Rate Change (per Attachment E Page 1)			\$ (493,239)	\$ (0.456738)		\$ (493,240)

General Service - Primary ("GS-P")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt charge	1,522,303	\$ 3.163256	\$ 4,815,434	\$ (0.661716)	\$ 2.501540	\$ 3,808,102
Transmission Rate Change (per Attachment E Page 1)			\$ (1,007,332)	\$ (0.661716)		\$ (1,007,332)

Delmarva Power & Light Company - Maryland

Attachment F

Change in FERC Formula Based Rate

Explanation of Total % Change in Transmission Revenue

(1)	Previous Transmission Retail Revenue (2018 PLCs at \$45.955/kW)	\$	42,019,453
(2)	Change in PLC (2018 vs 2020 PLCs at \$37.073/kW)	\$	44,468,393
(3)	New PLC at New FERC Rate (2020 PLCs at \$37.073/kW)	\$	35,873,710
(4)	Current Retail Rate Revenue	\$	37,692,383
(5)	Percent Deficiency in Retail Revenue due to retail billing determinant change ((4)/(1) - 1)		10.30%
(6)	Percent Change in FERC Billing Determinant ((2)/(1) - 1)		5.83%
(7)	Percent Change in FERC Rate (\$45.955 vs \$37.073) ((3)/(2)-1)		-19.33%
(8)	Total % Transmission Rate Change		<u><u>-4.83%</u></u>

Delmarva Power & Light Company
Revenue Conversion Factor
Maryland Electric Retail

(1) Line No.	(2) Particulars	(3) Factor	
1	<u>Tax Rates</u>		
2	Gross Receipts Tax	0.020000	
3	Regulatory Tax	0.002124	
5			
6	<u>Conversion Factor</u>		
7			
8	Gross Receipts Tax	0.020000	X
9	Regulatory Tax	0.002124	X
10	Total Other Tax	<u>0.022124</u>	X
11			
12	Revenue Conversion Factor (1/1-Total Other Tax)	1.022625	X

Summary of EL05-121 Settlement Adjustments for June 2020 - May 2021**Annual Total - June 2020 - May 2021**

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$	(1,030,964)
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$	-
Total Annual Adjustments Allocated to DPL Zone	\$	(1,030,964)

Monthly Total - June 2020 - May 2021

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$	(85,914)
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$	-
Total Monthly Adjustments Allocated to DPL Zone	\$	(85,914)

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)

Source: PJM Transmission Enhancement Charge Adjustemnts (Black Box) Transitional Period Summary (EL05-121 Settlement) as of August 1, 2018

	Total Monthly TEC Adjustment 2020-2025		2020-2025 Sum	Monthly Credit January 2020 through December 2025	Annual Charge January 2020 through December 2025
DPL DE	\$	(50,347.17)	\$ (3,020,830.20)	\$ (50,347.17)	\$ (604,166.04)
DPL MD	\$	(31,299.74)	\$ (1,877,984.40)	\$ (31,299.74)	\$ (375,596.88)
DelmarvaVA	\$	(4,266.74)	\$ (256,004.40)	\$ (4,266.74)	\$ (51,200.88)
				\$ (85,913.65)	\$ (1,030,963.80)

Delmarva ER16-680 and Form 715 Annual Estimate

	<u>Annual Total</u>
DPL Docket No. ER16-680	\$ (15,313.16)
DPL Form 715	<u>\$ 975,272.87</u>
Total DPL ER16-680 & Form 715	\$ 959,959.72

DOCKET NO. ER18-680 ESTIMATES

	2018	2019	2020(Jan-July)	TOTAL
AECO	(\$40,961.25)	(\$49,529.60)	(\$31,739.26)	(\$122,230.11)
AEP	(\$25,579.53)	(\$23,130.56)	(\$14,614.74)	(\$63,324.83)
APS	(\$10,561.17)	(\$35,323.96)	(\$30,008.76)	(\$75,893.90)
ATSI	(\$42,511.75)	(\$55,409.40)	(\$40,600.29)	(\$138,521.44)
BGE	(\$110,700.27)	(\$151,114.35)	(\$99,515.39)	(\$361,330.01)
ComEd	(\$225,275.20)	(\$323,884.91)	(\$213,514.12)	(\$762,674.23)
Dayton	(\$13,188.54)	(\$19,082.27)	(\$12,670.89)	(\$44,941.69)
DEOK	\$0.00	(\$127.10)	(\$219.86)	(\$346.96)
DUQ	(\$2,842.20)	(\$2,687.57)	(\$1,840.50)	(\$7,370.27)
DOM	(\$2,066.43)	(\$1,988.32)	(\$2,727.25)	(\$6,782.01)
DPL	(\$5,343.59)	(\$5,539.53)	(\$4,430.04)	(\$15,313.16)
ECP	\$2,201,021.53	\$2,573,785.24	\$1,643,521.74	\$6,418,328.51
EKPC	\$0.00	(\$42.37)	(\$73.29)	(\$115.65)
HTP	\$8,274,027.65	\$11,523,455.19	\$7,596,802.04	\$27,394,284.89
JCPL	(\$535,157.75)	(\$584,204.50)	(\$361,148.07)	(\$1,480,510.32)
MetEd	(\$10,510.44)	(\$15,032.45)	(\$10,329.30)	(\$35,872.19)
Neptune	(\$180,153.28)	(\$191,411.83)	(\$111,386.74)	(\$482,951.86)
PECO	(\$626,461.36)	(\$577,380.11)	(\$340,175.42)	(\$1,544,016.89)
PENELEC	(\$335,730.61)	(\$503,912.92)	(\$342,947.97)	(\$1,182,591.49)
PEPCO	(\$108,555.67)	(\$152,282.62)	(\$101,126.55)	(\$361,964.84)
PPL	(\$32,358.85)	(\$32,291.89)	(\$18,645.45)	(\$83,296.18)
PSEG	(\$7,858,527.96)	(\$10,941,311.02)	(\$7,218,055.74)	(\$26,017,894.72)
RECO	(\$308,563.34)	(\$431,553.16)	(\$284,554.15)	(\$1,024,670.64)

FERC FORM 715 DOMINION ESTIMATES

	2015	2016	2017	2018	2019	2020(Jan-Aug)	INTEREST	TOTAL
AECO	\$ -	\$ -	\$ 51,566.79	\$ 148,734.73	\$ 208,393.29	\$ 182,777.76	\$ 50,366.92	\$ 641,839.49
AEP	\$ -	\$ -	\$ 432,289.77	\$ 1,268,725.17	\$ 1,825,059.23	\$ 1,506,853.87	\$ 430,254.00	\$ 5,463,182.04
APS	\$ -	\$ -	\$ 167,769.36	\$ 513,403.62	\$ 1,306,033.08	\$ 997,557.73	\$ 229,932.81	\$ 3,214,696.60
ATSI	\$ -	\$ -	\$ 245,372.82	\$ 706,041.97	\$ 1,029,022.76	\$ 841,627.83	\$ 241,407.42	\$ 3,063,472.80
BGE	\$ -	\$ -	\$ 127,042.74	\$ 378,108.77	\$ 531,985.35	\$ 449,505.77	\$ 127,004.98	\$ 1,613,647.61
ComEd	\$ -	\$ -	\$ 407,367.51	\$ 1,192,565.82	\$ 1,713,743.56	\$ 1,402,713.05	\$ 404,008.24	\$ 5,120,398.18
ConEd	\$ -	\$ -	\$ 5,774.67	\$ -	\$ -	\$ -	\$ 998.22	\$ 6,772.89
Dayton	\$ -	\$ -	\$ 64,331.85	\$ 189,054.39	\$ 267,934.23	\$ 217,845.59	\$ 63,561.51	\$ 802,727.56
DEOK	\$ -	\$ -	\$ 102,221.79	\$ 294,781.48	\$ 416,786.58	\$ 494,141.39	\$ 104,545.17	\$ 1,412,476.41
DPL	\$ -	\$ -	\$ 79,427.04	\$ 223,998.09	\$ 321,003.33	\$ 274,166.64	\$ 76,677.78	\$ 975,272.87
DUQ	\$ -	\$ -	\$ 53,694.30	\$ 156,798.66	\$ 223,947.69	\$ 179,047.70	\$ 52,854.79	\$ 666,343.14
ECP	\$ -	\$ -	\$ 6,078.60	\$ -	\$ -	\$ -	\$ 1,050.75	\$ 7,129.35
EKPC	\$ -	\$ -	\$ 55,315.26	\$ 167,550.57	\$ 275,700.44	\$ 260,694.34	\$ 61,275.82	\$ 820,536.42
HTP	\$ -	\$ -	\$ 6,078.60	\$ -	\$ -	\$ -	\$ 1,050.75	\$ 7,129.35
JCPL	\$ -	\$ -	\$ 114,682.92	\$ 335,101.14	\$ 480,210.62	\$ 405,936.65	\$ 113,852.02	\$ 1,449,783.35
MetEd	\$ -	\$ -	\$ 56,733.60	\$ 170,238.55	\$ 243,341.23	\$ 199,780.34	\$ 57,311.11	\$ 727,404.83
Neptune	\$ -	\$ -	\$ 12,765.06	\$ 39,423.66	\$ 54,363.47	\$ 44,631.78	\$ 12,998.31	\$ 164,182.28
OVEC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,501.29	\$ 285.27	\$ 8,786.57
PECO	\$ -	\$ -	\$ 160,778.97	\$ 478,459.91	\$ 691,192.65	\$ 564,273.20	\$ 161,962.10	\$ 2,056,666.83
PENELEC	\$ -	\$ -	\$ 55,923.12	\$ 169,342.55	\$ 240,752.49	\$ 201,905.67	\$ 56,926.06	\$ 724,849.89
PEPCO	\$ -	\$ -	\$ 334,626.93	\$ 620,972.58	\$ 515,158.56	\$ 414,437.95	\$ 191,664.46	\$ 2,076,860.48
PPL	\$ -	\$ -	\$ 135,248.85	\$ 433,660.30	\$ 616,119.29	\$ 531,330.70	\$ 144,849.97	\$ 1,861,209.10
PSEG	\$ -	\$ -	\$ 188,639.22	\$ 560,891.21	\$ 801,213.95	\$ 653,536.76	\$ 188,923.28	\$ 2,393,204.42
RECO	\$ -	\$ -	\$ 7,598.25	\$ 23,295.80	\$ 33,653.57	\$ 26,566.54	\$ 7,815.60	\$ 98,929.76
DOM REFUND			(\$2,871,328.02)	(\$8,071,148.97)	(\$11,795,615.36)	(\$ 9,857,832.53)	(\$2,781,577.33)	(\$35,377,502.22)

FERC FORM 715 PSEG ESTIMATES

	2015(May - Dec)	2016	2017	2018	2019	2020(Jan-Aug)	INTEREST	TOTAL
ConEd	\$ 284,157.46	\$ 7,381,095.06	\$ 3,414,358.91	\$ -	\$ -	\$ -	\$ 2,265,543.00	\$ 13,345,154.43
ECP	\$ 274,987.49	\$ 3,651,931.94	\$ 12,454,079.09	\$ -	\$ -	\$ -	\$ 2,945,857.67	\$ 19,326,856.18
Neptune	\$ -	\$ -	\$ 17,790.00	\$ 153,872.00	\$ 6,346,714.78	\$ 16,601,997.02	\$ 1,072,632.46	\$ 24,193,006.25
PECO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,260,455.75	\$ 377,863.35	\$ 11,638,319.09
RECO	\$ -	\$ -	\$ -	\$ -	\$ 32,505.58	\$ 69,999.69	\$ 4,872.10	\$ 107,377.37
PSEG REFUND	(\$559,144.95)	(\$11,033,027.00)	(\$15,886,228.00)	(\$153,872.00)	(\$6,379,220.35)	(\$27,932,452.45)	(\$6,666,768.58)	(\$68,610,713.33)

*Data sourced from PJM website as of September 21, 2020