



## Filing Receipt

**Filing Date - 2023-07-19 09:54:12 AM**

**Control Number - 55075**

**Item Number - 11**



Matthew Troxle  
Vice President  
Regulatory

July 19, 2023

Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711

**Re: PUC Project No. 55075 - Petition of Oncor Electric Delivery Company LLC to Update Its Transmission Cost Recovery Factor**

To the Filing Clerk:

On July 14, 2023, Jeffrey Huhn, Administrative Law Judge, approved Oncor Electric Delivery Company LLC's Transmission Cost Recovery Factor Update in the above-referenced docket. Consistent with Ordering Paragraph No. 4, enclosed please find a copy of the approved Tariff Rate Schedule 6.1.1.6.1 Rider Transmission Cost Recovery Factor (TCRF) to be stamped "Approved" by the Commission's Central Records Division.

Regards,

A handwritten signature in black ink that reads "Matthew Troxle".

Matthew Troxle  
Vice President - Regulatory

Enclosure

**Tariff for Retail Delivery Service  
Oncor Electric Delivery Company LLC**

**6.1.1 Delivery System Charges**

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## **6.1.1.6 Other Charges**

### **6.1.1.6.1 Rider Transmission Cost Recovery Factor (TCRF)**

#### **APPLICABILITY**

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule § 25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

#### **MONTHLY RATE**

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kW or NCP kW).

The TCRF shall be calculated for each rate according to the following formula:

$$\text{TCRF} = \frac{\left\{ \left[ \sum_{i=1}^N (\text{NWTR}_i * \text{NL}_i) - \sum_{i=1}^N (\text{BWTR}_i * \text{NL}_i) \right] * 1/2 * \text{ALLOC} \right\} + \text{ADJ}}{\text{BD}}$$

rounded to nearest \$.000001

Where:

TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kW or dollars per NCP kW to be used for billing for each listed rate schedule. The rate schedules are listed under "ALLOC" below.

NWTR<sub>i</sub> = The new wholesale transmission rate of a TSP, approved by the Commission by order or pursuant to Commission rules, since the Company's last rate case.

BWTR<sub>i</sub> = The base wholesale transmission rate of the TSP represented in the NWTR<sub>i</sub> used to develop the retail transmission charges of the Company, in the Company's last rate case.

NL<sub>i</sub> = The Company's individual 4CP load component of the total ERCOT 4CP load used to develop the NWTR<sub>i</sub>.

ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission.

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	45.88067225%
Secondary Service Less Than or Equal to 10 kW	1.28244083%
Secondary Service Greater Than 10 kW	33.35359266%
Primary Service Less Than or Equal to 10 kW	0.01326433%
Primary Service Greater Than 10 kW Distribution Line	8.38539747%
Primary Service Greater Than 10 kW Substation	2.74636637%
Transmission Service	8.33826609%
Lighting Service	0.00000000%

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$$\text{ADJ} = \sum_{p=1}^6 \left\{ \text{EXP}_p - (\text{REV}_p - \text{ADJP1}_p - \text{ADJP2}_p) \right\}$$

Where:

ADJ = Adjustment to Rate Class TCRF to include prior periods' over/(under) recovery.

$\text{EXP}_p$  = Transmission expense not included in base rates for period p.

$\text{REV}_p$  = TCRF revenue for period p.

$(\text{REV}_p - \text{ADJP1}_p - \text{ADJP2}_p)$  = TCRF Revenue for period p excluding prior period adjustments included in period p.

$\text{ADJP1}_p$  = one-sixth of ADJ calculated in the previous TCRF update for the periods 5 and 6.

$\text{ADJP2}_p$  = one-sixth of ADJ calculated in the second previous TCRF update for the periods 1- 4.

BD = Each class's billing determinant (kWh, 4 CP kW, or NCP kW) for the previous March 1 through August 31 period for the March 1 TCRF update, and for the previous September 1 through February 28 period for the September 1 TCRF update.

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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Transmission Cost Recovery Factor (TCRF)

Effective Date	Residential Service (\$/kWh)	Secondary Service		Primary Service			Substation (\$/4CP kW)	Transmission Service (\$/4CP kW)
		≤ 10 kW (\$/kWh)	>10 kW (\$/NCP kW)	≤ 10 kW (\$/kWh)	>10 kW Distribution Line (\$/NCP kW)			
Sept. 1, 2023	0.021863	0.014200	4.804866	5.098769	0.009584	3.517657	4.837751	4.929170
May 1, 2023	0.011873	0.010543	3.972133	4.791635	0.007678	3.365363	5.044864	4.737573
March 1, 2023	0.012599	0.010704	4.262818	6.392903	0.006823	1.378076	4.354400	2.511649
Sept. 1, 2022	0.020743	0.012761	4.688229	6.512731	0.006003	1.456871	4.465550	3.055338
March 1, 2022	0.015574	0.010623	3.967045	6.210678	0.006846	1.667928	4.414792	3.002517
Sept. 1, 2021	0.018410	0.011402	4.473975	5.748051	0.008041	2.064123	4.040442	2.829599
March 1, 2021	0.012721	0.010119	4.114300	5.188910	0.006738	1.779077	3.638539	2.674908
Sept. 1, 2020	0.016805	0.010101	3.859794	5.061664	0.004936	1.342499	3.368354	2.468120
March 1, 2020	0.014176	0.009918	3.620742	5.125790	0.005080	1.608477	3.440228	2.913482
Sept. 1, 2019	0.017159	0.010719	3.860599	5.069568	0.005171	1.119488	3.881819	2.901811
March 1, 2019	0.010353	0.007932	3.005813	4.594181	0.003416	0.982532	4.093643	2.235325
Sept. 1, 2018	0.015920	0.008740	3.440786	4.566693	0.000514	0.723472	4.107310	3.148377
March 1, 2018	0.012056	0.008639	3.151195	4.406363	0.006809	0.762847	3.914913	4.188032
Nov. 27, 2017	0.014451	0.009112	3.292912	4.399344	0.006462	1.632997	3.820825	4.341133
Sept. 1, 2017	0.016932	0.008562	3.832656	4.080148	0.007700	2.660327	3.892624	3.734070
March 1, 2017	0.013279	0.008312	3.727956	4.176011	0.008566	3.220249	4.132524	3.667418
Sept. 1, 2016	0.017099	0.008810	4.026318	4.147862	0.008694	3.725416	4.284415	2.190903
March 1, 2016	0.010878	0.006844	3.295464	3.920838	0.007985	2.721529	3.510469	3.304420
Sept 1, 2015	0.014101	0.006987	3.472800	3.755437	0.006853	2.476787	3.462231	3.576640
March 1, 2015	0.012189	0.006771	3.264002	3.770375	0.006071	2.919763	3.677512	3.494888
Sept 1, 2014	0.012012	0.006736	3.481646	3.795392	0.006041	2.628477	3.639964	3.520538
March 1, 2014	0.010953	0.007165	3.079186	3.516757	0.005666	2.521523	3.325860	3.350609
Sept. 1, 2013	0.012052	0.006532	2.665916	2.778674	0.004906	2.158241	2.616894	2.759452
March 1, 2013	0.007926	0.005692	2.222965	2.550483	0.004282	2.232660	2.548630	2.803877
Sept. 1, 2012	0.010553	0.006286	2.440971	2.508042	0.004183	2.175351	2.568354	2.655406
March 1, 2012	0.005386	0.004840	1.827715	2.142828	0.004089	1.785852	2.237058	2.337749
Sept. 1, 2011	0.007673	0.004833	1.976561	2.122139	0.003479	2.081311	2.186947	2.405318
July 1, 2011	0.006872	0.004678	1.846436	2.059691	0.003346	2.124988	2.193299	2.402998
March 1, 2011	0.000950	0.000731	0.283570	0.385626	0.000629	0.302083	0.396410	0.283060
Sept. 1, 2010	0.000685	0.000455	0.170603	0.233457	0.000344	0.191823	0.229377	0.252862
March 1, 2010	0.000516	0.000343	0.128406	0.175714	0.000259	0.144377	0.172643	0.190319
Dec. 30, 2009	0.000363	0.000246	0.091033	0.125668	0.000186	0.105518	0.117411	0.120862
Sept. 17, 2009	0.000363	0.000246	0.091033	0.125668	0.000186	0.112336	0.117110	0.120722

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Transmission Cost Recovery Factor (TCRF)

<b>Effective Date</b>	<b>Residential Service</b> (\$/kWh)	<b>Secondary Service</b>		<b>Primary Service</b>			<b>Transmission Service</b> (\$/4CP kW)		
		<u>≤ 10 kW</u>	<u>&gt;10 kW</u>	<u>≤ 10 kW</u>	<u>&gt;10 kW Distribution Line</u>	<u>Substation</u>			
Sept. 1, 2009	0.002356	0.002462	0.472547	0.840573	0.001623	0.479068	0.720912	0.720912	0.691746
March 1, 2009	0.002189	0.002287	0.439061	0.781008	0.001508	0.445120	0.669826	0.669826	0.642727
Sept. 1, 2008	0.002063	0.002127	0.403055	0.702664	0.001420	0.430280	0.619825	0.619825	0.573063
March 1, 2008	0.001732	0.001786	0.338338	0.589841	0.001192	0.361193	0.520303	0.520303	0.481049
Sept. 1, 2007	0.001533	0.001635	0.310246	0.456301	0.001134	0.438720	0.414901	0.414901	0.440732
March 1, 2007	0.001215	0.001295	0.245789	0.361500	0.000898	0.347571	0.328701	0.328701	0.349165
Sept. 1, 2006	0.001051	0.001033	0.271030	0.256934	0.000667	0.881852	0.242577	0.242577	0.379605
March 1, 2006	0.000764	0.000751	0.196945	0.186702	0.000485	0.640802	0.176270	0.176270	0.275841
Sept. 1, 2005	0.000808	0.000782	0.195061	0.218221	0.000431	0.614912	0.202486	0.202486	0.278379
March 1, 2005	0.000899	0.000882	0.218670	0.232808	0.000486	0.683723	0.218281	0.218281	0.284134
Sept. 1, 2004	0.000866	0.000843	0.219118	0.264549	0.001117	0.707964	0.225077	0.225077	0.326989
March 1, 2004	0.000501	0.000488	0.126731	0.153007	0.000646	0.409464	0.130178	0.130178	0.189120
Sept. 1, 2003	0.000398	0.000320	0.105622	0.120717	0.000184	0.105499	0.104723	0.104723	0.133828
March 1, 2003	0.000223	0.000214	0.059254	0.068434	0.000154	0.059010	0.060388	0.060388	0.078650
Sept. 1, 2002	0.000056	0.000045	0.014703	0.018325	0.000026	0.011607	0.017807	0.017807	0.013191
Jan. 1, 2002	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000