

**BEFORE**  
**THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Duke Energy Ohio, Inc., to Adjust and Set the Rate for Rider BTR. ) Case No. 25-669-EL-RDR )

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**APPLICATION OF DUKE ENERGY OHIO, INC.  
TO ADJUST AND SET THE RATES FOR RIDER BTR**

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Duke Energy Ohio, Inc., (Duke Energy Ohio or Company) is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and a standard service offer<sup>1</sup> to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Brown, Butler, Clermont, Clinton, Hamilton, Highland, Montgomery, Preble, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to O.A.C. Chapter 4901:1-36 and the Opinion and Order of the Commission, issued May 25, 2011, in Case No. 11-2641-EL-RDR, *et al.* (Opinion and Order).<sup>2</sup> In its Opinion and Order, the Commission approved a stipulation in which the

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<sup>1</sup> Duke Energy Ohio provides a standard generation service offer pursuant to an electric security plan, most recently approved in *In the Matter of the Application of Duke Energy Ohio, Inc. for Authority to Establish a Standard Service Offer Pursuant to R.C.4928.143 In the Form of an Electric Security Plan*, Case No. 24-278-EL-SSO, *et al.* (May 14, 2025) (ESP V).

<sup>2</sup> *In the Matter of the Application of Duke Energy Ohio, Inc., for Approval of the Establishment of Rider BTR and Associated Tariff Approval*, Case No. 11-2641-EL-RDR, *et al.*, Opinion and Order (May 25, 2011).

signatory parties agreed, among other things, that Duke Energy Ohio would implement a base transmission rate rider (Rider BTR).<sup>3</sup>

2. Rider BTR is a nonbypassable rider that is designed to recover costs billed to Duke Energy Ohio under tariffs approved by the Federal Energy Regulatory Commission (FERC). FERC-approved costs include fees associated with the realignment of regional transmission organization (RTO) memberships, such as exit and entrance fees and integration costs, as well as transmission expansion planning costs assessed by the RTOs into which the Company has realigned and from which the Company has exited.<sup>4</sup>

3. The stipulation approved by the Commission in its Opinion and Order includes an agreement to provide a credit to customers for the first \$121 million in regional transmission expansion plan (RTEP) costs billed by PJM Interconnection L.L.C (PJM).<sup>5</sup> Within 30 days of that amount having been fully credited back to customers, the Company is required to inform the Commission that said credits have ceased, by filing a letter of termination.<sup>6</sup> After the credits have ceased, Duke Energy Ohio will recover, through Rider BTR, all RTEP costs billed to it by PJM.<sup>7</sup> Duke Energy Ohio anticipates reaching the threshold of \$121 million in credits provided to customers before the end of 2025 and will, accordingly, file the mandated letter of termination in this docket at the appropriate time.

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<sup>3</sup> The Opinion and Order also approved establishment of Rider RTO (Regional Transmission Organization). The rate under Rider RTO is currently zero. *See In the Matter of the Application of Duke Energy Ohio, Inc. to Adjust its Regional Transmission Organization Rider, Rider RTO*, Case No. 13-1633-EL-RDR, Letter (June 20, 2014). No adjustment of Rider RTO is being sought in this Application.

<sup>4</sup> *In the Matter of the Application of Duke Energy Ohio, Inc., for Approval of the Establishment of Rider BTR and Associated Tariff Approval*, Case No. 11-2641-EL-RDR, et al., Opinion and Order, p. 4 (May 25, 2011).

<sup>5</sup> *In the Matter of the Application of Duke Energy Ohio, Inc., for Approval of the Establishment of Rider BTR and Associated Tariff Approval*, Case No. 11-2641-EL-RDR, et al., Opinion and Order, pp. 6, 7-8 (May 25, 2011).

<sup>6</sup> *Id.*, p. 8.

<sup>7</sup> *Id.*, p. 6.

4. Rider BTR was approved to continue in Duke Energy Ohio's current electric security plan, which was approved by the Commission on May 14, 2025, with the rider's calculation continuing to be based on the use of a one coincident peak (CP) factor for purposes of allocating transmission costs to individual rate schedules and for calculating demand-based charges. However, under this most recent approval, after that initial allocation, the residential portion is to be reduced and re-allocated to non-residential classes. For the three-year term of the current electric security plan, residential ratepayers' portion will be reduced by a total of \$10 million.<sup>8</sup>

5. Schedules supporting the calculation of the proposed rate for Rider BTR are provided as attachments hereto. The schedules support the calculations for the various cost components that were approved for recovery through Rider BTR. Each individual cost to be recovered is allocated among the rate classes on a 1-CP demand basis, except Schedule 1A, which is allocated on an energy basis. The rate to be recovered from each rate class on an energy basis, except DS, DP, and TS, is determined by dividing the total allocated class revenue requirement by the respective kWh sales. The rate to be recovered from DS, DP, and TS customers is determined by dividing the total allocated class revenue requirement by the respective kW demand. Beginning with the annual Rider BTR update in this proceeding, an additional second step process has been added, as noted above. The first step allocates the demand-related revenue requirement between the residential class and all other classes on a 1-CP basis. The second step reduces the total amount of the revenue requirement for the residential class as follows: (1) \$4 million revenue requirement reduction in 2025; (2) \$3 million revenue requirement reduction in 2026; (3) \$3 million revenue requirement reduction in 2027. These amounts are then to be allocated to non-residential classes

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<sup>8</sup> ESP V, Opinion and Order, ¶¶ 15, 28, 69 (May 14, 2025).

on a 1-CP basis.<sup>9</sup> The RTEP credit, until it terminates, is first allocated between residential and non-residential customers on a 12-CP demand basis, with the amount of the credit given back to all customers on an energy basis, taking the allocated cost to each group (residential and non-residential) and dividing by the respective kWh sales.

6. Attached hereto are the following schedules, numbered to correspond with the information required by the Appendix to O.A.C. Rule 4901:1-36-03:

<b>Schedule A-1</b>	Copy of proposed tariff schedule (Rider BTR)
<b>Schedule A-2</b>	Copy of redlined current tariff schedule (Rider BTR), showing changes as compared with the tariff approved by the Commission
<b>Schedule B-1</b>	Summary of Total Projected Transmission Costs/Revenues
<b>Schedule B-2</b>	Summary of Current versus Proposed Transmission Revenues
<b>Schedule B-3</b>	Summary of Current and Proposed Rates
<b>Schedule B-4</b>	Typical Bill Comparisons
<b>Schedule C-1</b>	Projected Transmission Costs/Revenues by Month
<b>Schedule C-2</b>	Monthly Projected Costs/Revenues by Rate Schedule
<b>Schedule C-3</b>	Projected Transmission Cost Recovery Rider Rate Calculations
<b>Schedule D-1</b>	Reconciliation Adjustment – Monthly Costs
<b>Schedule D-2</b>	Monthly Revenues Collected from each Rate Schedule
<b>Schedule D-3</b>	Monthly Over- and Under-recovery
<b>Schedule D-3a</b>	Carrying Cost Calculation

Duke Energy Ohio respectfully requests that the Commission approve this Application and the attached tariff and rates for Rider BTR and order rates to be effective October 1, 2025.

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<sup>9</sup> ESP V, Stipulation and Recommendation, p. 9 (Nov. 27, 2024); *approved by* ESP V, Opinion and Order, ¶ 69 (May 14, 2025).

Respectfully submitted,

DUKE ENERGY OHIO, INC.

/s/ Jeanne W. Kingery

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**Attorneys for Duke Energy Ohio, Inc.**

**SCHEDULE A-1  
PROPOSED TARIFF**

## RIDER BTR

### BASE TRANSMISSION RIDER

#### APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

#### CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1A	Transmission Owner Scheduling, System Control, and Dispatch
Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources Service
Schedule 12	Transmission Enhancement Charges

Network Integration Transmission Service – Pursuant to Attachment H-22A

Transmission Expansion Planning Costs billed directly or indirectly from the PJM Interconnection L.L.C.

Consultant fees incurred by the PUCO and billed to Duke Energy Ohio

Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-2641-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 2, 2015 Opinion and Order in Case No. 14-841-EL-SSO.

Filed pursuant to an Order dated  
Ohio.

in Case No.25-669-EL-RDR before the Public Utilities Commission of

Issued:

Effective: October 1, 2025

Issued by Amy B. Spiller, President

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 89.15  
Cancels and Supersedes  
Sheet No. 89.14  
Page 2 of 4

## RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh\kW)
Rate RS, RSLI, RS3P, Residential Service All kWh	\$0.011644
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.011644
Rate TD, Optional Time-of-Day Rate All kWh	\$0.011644
Rate TD-CPP, Critical Peak All kWh	\$0.028270
Rate TD-CPP, On Peak All kWh	\$0.016962
Rate TD-CPP, Off Peak All kWh	\$0.011308
Rate TD-CPP, Discount All kWh	\$0.009046

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P.U.C.O. Electric No. 19  
Sheet No. 89.15  
 Cancels and Supersedes  
Sheet No. 89.14  
Page 3 of 4

BTR Charge Tariff Sheet

BTR Charge  
(per kWh/kW)

Rate DS, Service at Secondary Distribution Voltage All kW	\$3.266500
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.009848
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.000154
Rate DM, Secondary Distribution Service, Small All kWh	\$0.010732
Rate DP, Service at Primary Distribution Voltage All kW	\$3.909400
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.009848
Rate TS, Service at Transmission Voltage All kVA	\$3.887400
Rate SL, Street Lighting Service All kWh	\$0.000154
Rate TL, Traffic Lighting Service All kWh	\$0.000154
Rate OL, Outdoor Lighting Service All kWh	\$0.000154
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.000154
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.000154
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.000154
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.000154
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000154
Rate LED, LED Outdoor Electric Lighting Service All kWh	\$0.000154

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Ohio.

in Case No.25-669-EL-RDR before the Public Utilities Commission of

Issued:

Effective: October 1, 2025

Issued by Amy B. Spiller, President

RTEP Credit

<u>Tariff Sheet</u>	<u>RTEP Credit</u> (per kWh)
Rate RS, RSLI, RS3P, Residential Service	\$0.000013
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.000013
Rate TD, Optional Time-of-Day Rate	\$0.000013
Rate TD-CPP, Critical Peak	\$0.000013
Rate TD-CPP, On Peak	\$0.000013
Rate TD-CPP, Off Peak	\$0.000013
Rate TD-CPP, Discount	\$0.000013
Rate DS, Service at Secondary Distribution Voltage	\$0.000033
Rate EH, Optional Rate For Electric Space Heating	\$0.000033
Rate DM, Secondary Distribution Service, Small	\$0.000033
Rate DP, Service at Primary Distribution Voltage	\$0.000033
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.000033
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000033
Rate TS, Service at Transmission Voltage	\$0.000033
Rate SL, Street Lighting Service	\$0.000033
Rate TL, Traffic Lighting Service	\$0.000033
Rate OL, Outdoor Lighting Service	\$0.000033
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000033
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000033
Rate SC, Street Lighting Service - Customer Owned	\$0.000033
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000033
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.000033
Rate LED, LED Outdoor Electric Lighting Service	\$0.000033

Filed pursuant to an Order dated  
Ohio.

in Case No.25-669-EL-RDR before the Public Utilities Commission of

Issued:

Effective: October 1, 2025

Issued by Amy B. Spiller, President

**SCHEDULE A-2  
REDLINED CURRENT TARIFF**

## RIDER BTR

### BASE TRANSMISSION RIDER

#### APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

#### CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1A	Transmission Owner Scheduling, System Control, and Dispatch
Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources Service
Schedule 12	Transmission Enhancement Charges

Network Integration Transmission Service – Pursuant to Attachment H-22A

Transmission Expansion Planning Costs billed directly or indirectly from the PJM Interconnection L.L.C.

Consultant fees incurred by the PUCO and billed to Duke Energy Ohio

Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-2641-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 2, 2015 Opinion and Order in Case No. 14-841-EL-SSO.

Filed pursuant to an Order dated September 19, 2024, in Case No. 24-658 EL-RDR \_\_\_\_\_ in Case No.25-669-EL-RDR before the Public Utilities Commission of Ohio.

Issued: September 25, 2024

Effective: October 1, 2024 October 1, 2025

Issued by Amy B. Spiller, President

## RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh\kW)
Rate RS, RSLI, RS3P, Residential Service All kWh	\$0.0155100.011644
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.0155100.011644
Rate TD, Optional Time-of-Day Rate All kWh	\$0.0155100.011644
Rate TD-CPP, Critical Peak All kWh	\$0.0155100.028270
Rate TD-CPP, On Peak All kWh	\$0.0155100.016962
Rate TD-CPP, Off Peak All kWh	\$0.0155100.011308
Rate TD-CPP, Discount All kWh	\$0.0155100.009046

Filed pursuant to an Order dated September 19, 2024, in Case No. 24-658 EL-RDR \_\_\_\_\_ in Case No. 25-669-EL-RDR before the Public Utilities Commission of Ohio.

Issued: September 25, 2024

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Issued by Amy B. Spiller, President

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh/kW)
Rate DS, Service at Secondary Distribution Voltage All kW	\$ <u>3.1802003.266500</u>
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$ <u>0.0099690.009848</u>
Rate EH, Optional Rate For Electric Space Heating All kWh	\$ <u>0.0001600.000154</u>
Rate DM, Secondary Distribution Service, Small All kWh	\$ <u>0.0117800.010732</u>
Rate DP, Service at Primary Distribution Voltage All kW	\$ <u>3.7172003.909400</u>
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$ <u>0.0099690.009848</u>
Rate TS, Service at Transmission Voltage All kVA	\$ <u>3.7226003.887400</u>
Rate SL, Street Lighting Service All kWh	\$ <u>0.0001600.000154</u>
Rate TL, Traffic Lighting Service All kWh	\$ <u>0.0001600.000154</u>
Rate OL, Outdoor Lighting Service All kWh	\$ <u>0.0001600.000154</u>
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$ <u>0.0001600.000154</u>
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$ <u>0.0001600.000154</u>
Rate SC, Street Lighting Service - Customer Owned All kWh	\$ <u>0.0001600.000154</u>
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$ <u>0.0001600.000154</u>
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$ <u>0.0001600.000154</u>
Rate LED, LED Outdoor Electric Lighting Service All kWh	\$ <u>0.0001600.000154</u>

Filed pursuant to an Order dated September 19, 2024, in Case No. 24-658 EL-RDR \_\_\_\_\_ in Case No. 25-669-EL-RDR before the Public Utilities Commission of Ohio.

Issued: September 25, 2024

Effective: October 1, 2024 October 1, 2025

Issued by Amy B. Spiller, President

RTEP Credit

<u>Tariff Sheet</u>	<u>RTEP Credit</u> (per kWh)
Rate RS, RSLI, RS3P, Residential Service	\$0.000 <u>649013</u>
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.000 <u>649013</u>
Rate TD, Optional Time-of-Day Rate	\$0.000 <u>649013</u>
Rate TD-CPP, Critical Peak	\$0.000 <u>649013</u>
Rate TD-CPP, On Peak	\$0.000 <u>649013</u>
Rate TD-CPP, Off Peak	\$0.000 <u>649013</u>
Rate TD-CPP, Discount	\$0.000 <u>649013</u>
Rate DS, Service at Secondary Distribution Voltage	\$0.000 <u>470033</u>
Rate EH, Optional Rate For Electric Space Heating	\$0.000 <u>470033</u>
Rate DM, Secondary Distribution Service, Small	\$0.000 <u>470033</u>
Rate DP, Service at Primary Distribution Voltage	\$0.000 <u>470033</u>
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.000 <u>470033</u>
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000 <u>470033</u>
Rate TS, Service at Transmission Voltage	\$0.000 <u>470033</u>
Rate SL, Street Lighting Service	\$0.000 <u>470033</u>
Rate TL, Traffic Lighting Service	\$0.000 <u>470033</u>
Rate OL, Outdoor Lighting Service	\$0.000 <u>470033</u>
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000 <u>470033</u>
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000 <u>470033</u>
Rate SC, Street Lighting Service - Customer Owned	\$0.000 <u>470033</u>
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000 <u>470033</u>
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.000 <u>470033</u>
Rate LED, LED Outdoor Electric Lighting Service	\$0.000 <u>470033</u>

Filed pursuant to an Order dated September 19, 2024, in Case No. 24-658 EL-RDR \_\_\_\_\_ in Case No. 25-669-EL-RDR before the Public Utilities Commission of Ohio.

Issued: September 25, 2024

Effective: October 1, 2024 October 1, 2025

Issued by Amy B. Spiller, President

**SCHEDULE B-1  
SUMMARY OF TOTAL PROJECTED  
TRANSMISSION COSTS / REVENUES**

**Duke Energy Ohio, Inc.**  
**Base Transmission Rider**  
**Summary of Total Projected Transmission Costs/Revenues**  
**For the Period October 2025 through September 2026**

**Case No. 25-669-EL-RDR**  
**Schedule B-1**  
**Page 1 of 1**

Line	Description	Costs		Allocation Basis
		10/1/2025 - 9/30/2026	Note	
<b>Costs Included in Rider BTR</b>				
1	Network Integrated Transmission Services (NITS)	\$ 193,221,231	(1)	Demand
2	Schedule 1A - Transmission Owner Scheduling and System Control and Dispatch	\$ 3,026,211	(4)	Energy
3	Schedule 2 - Reactive Supply and Voltage Control from Generation and Other Sources	\$ 6,157,164	(2)	Demand
4	Schedule 1A - Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service	\$ 348	(4)	Energy
5	Schedule 12 - Regional Transmission Expansion Planning (RTEP)	\$ 11,307,096	(2)	Demand
6	Schedule 12 - RTEP - Order 494	\$ (318,075)	(3)	Demand
7	Midwest Transmission Expansion Planning (MTEP)	\$ 3,873,612	(2)	Demand
8	Day-Ahead Load Response Charge Allocation	\$ -	(5)	Demand
9	Real-Time Load Response Charge Allocation	\$ -	(5)	Demand
10	Generation Deactivation Refund	\$ -	(2)	Demand
11	PJM Customer Payment Default	\$ -	(2)	Demand
12	Non-Firm Point-to-Point (Billing Line 2140)	\$ (322,344)	(2)	Demand
13	PJM Settlement Charge (BLI 1313)	\$ 4,008	(2)	Demand
14	<b>Total Costs Recoverable in Rider BTR</b>	\$ 216,949,251		
15	RTEP Credit	\$ 0	(6)	
16	<b>Total Net Costs Recoverable in Rider BTR</b>	<u>\$ 216,949,251</u>		

- Notes:
- (1) Projection based on Attachment H-22A filed with FERC on May 15, 2025. In addition, the months of June through September 2026 include an increase of 3.12% for the projected increase in the NITS rate effective in June.
  - (2) Projection based on annualization of actual amount per PJM invoice for May 2025.
  - (3) Projection based on FERC Order 494 refunds ending December 2025 per Docket No. EL05-121-009, Section II.10, Page 6.
  - (4) Annualized invoice charges supplied by PJM for the period June 2024 through May 2025, decreased by 4.09% based on the Schedule 1A rate per the Attachment H-22A filing in May 2025.
  - (5) Suppliers for SSO service or Certified Suppliers are charged for Day-Ahead and Real-Time Load Response beginning June 1, 2025, based on the Master Supply Agreement in ESP Case No. 24-278-EL-SSO and Certified Supplier Agreements.
  - (6) Duke Energy Ohio expects to reach the RTEP Commitment of \$121M in September 2025 per Commission Order in Case No. 11-2641-EL-RDR; and, therefore, does not project any RTEP credits in the upcoming BTR year of October 2025 - September 2026.

**SCHEDULE B-2  
SUMMARY OF CURRENT versus  
PROPOSED TRANSMISSION REVENUES**

Line	Rate Schedule (a)	Proposed Rate		Current Rate		Billing Determinants <sup>(1)</sup>		Proposed Revenues		Current Revenues <sup>(2)</sup>		Variance \$(j)	Percentage Change (k)
		\$/kW-month (b)	\$/kWh <sup>(3)</sup> (c)	\$/kW-month (d)	\$/kWh <sup>(3)</sup> (e)	kW (f)	kWh (g)	\$ (h)	\$ (i)	\$ (j)	\$ (j)		
1	Residential (RS, TD, TDCPP, ORH)		0.011631		0.014861		7,664,464,957	\$ 89,145,391.91	\$ 113,901,613.73	\$ (24,756,221.82)		-21.73%	
2	Secondary Distribution (DS)	3.266500	(0.000033)	3.180200	(0.000470)	18,980,427	6,284,344,914	\$ 61,792,181.41	\$ 57,407,911.84	\$ 4,384,269.57		7.64%	
3	Electric Space Heating (EH)		0.000121		(0.000310)		59,965,222	\$ 7,255.79	\$ (18,589.22)	\$ 25,845.01		139.03%	
4	Secondary Distribution Service Small (DM)		0.010699		0.011310		580,317,711	\$ 6,208,819.19	\$ 6,563,393.31	\$ (354,574.12)		-5.40%	
5	Unmetered Small Fixed Loads (GSFL, ADPL)		0.009815		0.009499		29,582,756	\$ 290,354.75	\$ 281,006.60	\$ 9,348.15		3.33%	
6	Primary Distribution Voltage (DP)	3.909400	(0.000033)	3.717200	(0.000470)	4,154,396	1,888,489,016	\$ 16,178,875.58	\$ 14,555,130.97	\$ 1,623,744.61		11.16%	
7	Transmission Voltage (TS)	3.887400	(0.000033)	3.722600	(0.000470)	5,524,896	3,077,746,467	\$ 21,375,915.08	\$ 19,120,437.01	\$ 2,255,478.07		11.80%	
8	Lighting		0.000121		(0.000310)		105,231,898	\$ 12,733.06	\$ (32,621.89)	\$ 45,354.95		139.03%	
9	Total							\$ 195,011,527	\$ 211,778,282	\$ (16,766,756)			

Notes: (1) Demand and energy based on actual data for the 12 months ended 5/31/2025. Includes all demand and energy on Duke Energy Ohio's system.  
 (2) Current revenues are calculated based on current BTR rates and all demand and energy on Duke Energy Ohio's system for the 12 months ended 5/31/2025.  
 (3) Rates RS, TD, TDCPP, ORH, EH, DM, GSFL, ADPL and lighting consist of a BTR charge (Schedule C-3) and a RTEP credit (Schedule C-3a).

**SCHEDULE B-3  
SUMMARY OF CURRENT AND  
PROPOSED TRANSMISSION RATES**

Duke Energy Ohio, Inc.  
 Base Transmission Rider  
 Summary of Current and Proposed Rates  
 For the Period October 2025 through September 2026

Case No. 25-669-EL-RDR  
 Schedule B-3  
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Line	Rate Schedule (a)	Proposed Rate		Current Rate		Variance		Percentage Change	
		\$/kW-month (b)	\$/kWh <sup>(1)</sup> (c)	\$/kW-month (d)	\$/kWh <sup>(1)</sup> (e)	\$/kW-month (f)	\$/kWh (g)	\$/kW-month (h)	\$/kWh (i)
1	Residential (RS, TD, TDCPP, ORH)		0.011631		0.014861		(0.003230)		-21.73%
2	Secondary Distribution (DS)	3.266500	(0.000033)	3.180200	(0.000470)	0.0863	0.000437	2.71%	-92.98%
3	Electric Space Heating (EH)		0.000121		(0.000310)		0.000431		139.03%
4	Secondary Distribution Service Small (DM)		0.010699		0.011310		(0.000611)		-5.40%
5	Unmetered Small Fixed Loads (GSFL, ADPL)		0.009815		0.009499		0.000316		3.33%
6	Primary Distribution Voltage (DP)	3.909400	(0.000033)	3.717200	(0.000470)	0.1922	0.000437	5.17%	-92.98%
7	Transmission Voltage (TS)	3.887400	(0.000033)	3.722600	(0.000470)	0.1648	0.000437	4.43%	-92.98%
8	Lighting		0.000121		(0.000310)		0.000431		139.03%
9	Total								

Notes: (1) Rates RS, TD, TDCPP, ORH, EH, DM, GSFL, ADPL and Lighting consist of a BTR charge (Schedule C-3) and a RTEP credit (Schedule C-3a).

**SCHEDULE B-4  
TYPICAL BILL COMPARISONS**

**DUKE ENERGY OHIO**  
**CASE NO. 25-669-EL-RDR**  
**TYPICAL BILL COMPARISON**  
**CURRENT versus PROPOSED RATES - RIDER BTR**  
**ELECTRIC SERVICE**

**Schedule B-4**  
 Page 1 of 8

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	<b>BILL DATA</b>			
				CURRENT BILL (1) (C)	PROPOSED BILL (1) (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)
1	RS	SUMMER	(KWH)	(\$)	(\$)	(\$)	(%)
2		NA	300	64.80	63.83	(0.97)	(1.5)
3		NA	400	82.55	81.25	(1.29)	(1.6)
4		NA	500	100.29	98.67	(1.61)	(1.6)
5		NA	800	153.52	150.93	(2.58)	(1.7)
6		NA	1,000	189.00	185.77	(3.23)	(1.7)
7		NA	1,500	277.71	272.87	(4.84)	(1.7)
8		NA	2,000	366.43	359.97	(6.46)	(1.8)
9	RS	WINTER					
10		NA	300	64.80	63.83	(0.97)	(1.5)
11		NA	400	82.55	81.25	(1.29)	(1.6)
12		NA	500	100.29	98.67	(1.61)	(1.6)
13		NA	800	153.52	150.93	(2.58)	(1.7)
14		NA	1,000	189.00	185.77	(3.23)	(1.7)
15		NA	1,500	254.82	249.98	(4.84)	(1.9)
16		NA	3,000	451.83	442.14	(9.69)	(2.1)
17		NA	6,000	845.39	826.01	(19.38)	(2.3)
18	ORH	SUMMER					
19		NA	1,000	159.38	156.15	(3.23)	(2.0)
20		NA	1,500	233.28	228.43	(4.85)	(2.1)
21		NA	2,000	307.18	300.72	(6.46)	(2.1)
22		NA	3,000	454.52	444.83	(9.69)	(2.1)
23	ORH	WINTER					
24		20	1,000	159.38	156.15	(3.23)	(2.0)
25		20	2,000	254.66	248.20	(6.46)	(2.5)
26		20	3,000	349.48	339.79	(9.69)	(2.8)
27		20	6,000	589.25	569.87	(19.38)	(3.3)
28	RSLI	SUMMER					
29		NA	300	57.84	56.87	(0.97)	(1.7)
30		NA	400	75.58	74.29	(1.29)	(1.7)
31		NA	500	93.32	91.71	(1.61)	(1.7)
32		NA	800	146.55	143.97	(2.58)	(1.8)
33		NA	1,000	182.04	178.81	(3.23)	(1.8)
34		NA	1,500	270.75	265.90	(4.84)	(1.8)
35		NA	2,000	359.46	353.00	(6.46)	(1.8)
36	RSLI	WINTER					
37		NA	300	57.84	56.87	(0.97)	(1.7)
38		NA	400	75.58	74.29	(1.29)	(1.7)
39		NA	500	93.32	91.71	(1.61)	(1.7)
40		NA	800	146.55	143.97	(2.58)	(1.8)
41		NA	1,000	182.04	178.81	(3.23)	(1.8)
42		NA	1,500	247.86	243.01	(4.84)	(2.0)
43		NA	3,000	444.87	435.18	(9.69)	(2.2)
44		NA	6,000	838.42	819.04	(19.38)	(2.3)

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

**DUKE ENERGY OHIO**  
**CASE NO. 25-669-EL-RDR**  
**TYPICAL BILL COMPARISON**  
**CURRENT versus PROPOSED RATES - RIDER BTR**  
**ELECTRIC SERVICE**

**Schedule B-4**  
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LINE NO.	RATE CODE							<b>BILL DATA</b>		
		LEVEL OFF-PEAK USE (A)	LEVEL ON-PEAK USE (B)	LEVEL DISCOUNT USE (C)	LEVEL CRITICAL PEAK USE (D)	CURRENT BILL (1) (E)	PROPOSED BILL (1) (F)	DOLLAR INCR/(DECR) (F - E) (G)	PERCENT INCR/(DECR) (G / E) (H)	
		(KWH)	(KWH)	(KWH)	(KWH)	\$	\$	\$	(%)	
1	TD									
2		1,000	400	NA	NA	322.98	318.46	(4.52)	(1.4)	
3		1,500	500	NA	NA	426.69	420.23	(6.46)	(1.5)	
4		1,460	540	NA	NA	440.71	434.25	(6.46)	(1.5)	
5		2,500	500	NA	NA	540.65	530.96	(9.69)	(1.8)	
6		2,700	600	NA	NA	609.89	599.24	(10.66)	(1.7)	
7		2,700	700	NA	NA	656.34	645.36	(10.98)	(1.7)	
8		2,800	700	NA	NA	667.74	656.44	(11.30)	(1.7)	
9		3,700	800	NA	NA	816.76	802.22	(14.54)	(1.8)	
10		4,500	1,000	NA	NA	1,000.83	983.06	(17.77)	(1.8)	
11	TD									
12		1,000	400	NA	NA	243.08	238.56	(4.52)	(1.9)	
13		1,500	500	NA	NA	318.70	312.24	(6.46)	(2.0)	
14		1,460	540	NA	NA	329.27	322.81	(6.46)	(2.0)	
15		2,500	500	NA	NA	400.21	390.52	(9.69)	(2.4)	
16		2,700	600	NA	NA	451.10	440.44	(10.66)	(2.4)	
17		2,700	700	NA	NA	485.69	474.70	(10.98)	(2.3)	
18		2,800	700	NA	NA	493.84	482.53	(11.30)	(2.3)	
19		3,700	800	NA	NA	601.78	587.25	(14.54)	(2.4)	
20		4,500	1,000	NA	NA	736.17	718.40	(17.77)	(2.4)	
21	RS3P	SUMMER								
22		NA	300	NA	NA	67.70	66.74	(0.97)	(1.4)	
23		NA	400	NA	NA	85.45	84.16	(1.29)	(1.5)	
24		NA	500	NA	NA	103.19	101.57	(1.61)	(1.6)	
25		NA	800	NA	NA	156.42	153.83	(2.58)	(1.7)	
26		NA	1,000	NA	NA	191.90	188.67	(3.23)	(1.7)	
27		NA	1,500	NA	NA	280.62	275.77	(4.84)	(1.7)	
28		NA	2,000	NA	NA	369.33	362.87	(6.46)	(1.7)	
29	RS3P	WINTER								
30		NA	300	NA	NA	67.70	66.74	(0.97)	(1.4)	
31		NA	400	NA	NA	85.45	84.16	(1.29)	(1.5)	
32		NA	500	NA	NA	103.19	101.57	(1.61)	(1.6)	
33		NA	800	NA	NA	156.42	153.83	(2.58)	(1.7)	
34		NA	1,000	NA	NA	191.90	188.67	(3.23)	(1.7)	
35		NA	1,500	NA	NA	257.73	252.88	(4.84)	(1.9)	
36		NA	3,000	NA	NA	454.73	445.04	(9.69)	(2.1)	
37		NA	6,000	NA	NA	848.29	828.91	(19.38)	(2.3)	
38	TD-CPP	SUMMER								
39		220	29	49	2	65.20	64.22	(0.98)	(1.5)	
40		293	39	65	3	83.11	81.81	(1.30)	(1.6)	
41		366	49	81	4	101.02	99.40	(1.62)	(1.6)	
42		586	79	130	5	154.61	152.00	(2.62)	(1.7)	
43		732	98	163	7	190.40	187.14	(3.26)	(1.7)	
44		1098	147	244	11	279.86	274.98	(4.88)	(1.7)	
45		1464	197	325	14	369.27	362.75	(6.52)	(1.8)	
46		WINTER								
47		249	0	49	2	64.55	63.40	(1.15)	(1.8)	
48		332	0	65	3	82.24	80.71	(1.52)	(1.9)	
49		415	0	81	4	99.92	98.03	(1.90)	(1.9)	
50		664	0	130	6	152.91	149.86	(3.05)	(2.0)	
51		830	0	163	7	188.21	184.39	(3.82)	(2.0)	
52		1245	0	244	11	253.68	247.96	(5.71)	(2.3)	
53		2491	0	488	21	449.49	438.04	(11.45)	(2.5)	
54		4982	0	976	42	840.71	817.82	(22.89)	(2.7)	

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

**DUKE ENERGY OHIO**  
**CASE NO. 25-669-EL-RDR**  
**TYPICAL BILL COMPARISON**  
**CURRENT versus PROPOSED RATES - RIDER BTR**  
**ELECTRIC SERVICE**

**Schedule B-4**  
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LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	<b>BILL DATA</b>			
				CURRENT BILL (1) (C)	PROPOSED BILL (1) (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)
		(KWH)	(KWH)	(\$)	(\$)	(\$)	(%)
1	<b>DS</b>	30	<b>6,000</b>	1,046.98	1,052.19	5.21	0.5
2		30	<b>9,000</b>	1,290.65	1,297.17	6.52	0.5
3		30	<b>12,000</b>	1,527.19	1,535.02	7.83	0.5
4		50	<b>10,000</b>	1,701.18	1,709.86	8.69	0.5
5		50	<b>15,000</b>	2,107.30	2,118.17	10.87	0.5
6		50	<b>20,000</b>	2,498.73	2,511.79	13.05	0.5
7		75	<b>15,000</b>	2,518.93	2,531.96	13.03	0.5
8		75	<b>20,000</b>	2,922.25	2,937.46	15.21	0.5
9		75	<b>30,000</b>	3,711.06	3,730.64	19.58	0.5
10		100	<b>20,000</b>	3,333.89	3,351.26	17.37	0.5
11		100	<b>30,000</b>	4,140.52	4,162.26	21.74	0.5
12		100	<b>40,000</b>	4,923.39	4,949.50	26.11	0.5
13		300	<b>60,000</b>	9,853.51	9,905.62	52.11	0.5
14		300	<b>90,000</b>	12,273.43	12,338.65	65.22	0.5
15		300	<b>120,000</b>	14,622.03	14,700.36	78.33	0.5
16		500	<b>100,000</b>	16,373.14	16,459.99	86.85	0.5
17		500	<b>200,000</b>	24,320.67	24,451.22	130.55	0.5
18		<b>500</b>	<b>300,000</b>	32,033.78	32,208.03	174.25	0.5
19	<b>EH</b>	<b>WINTER</b>					
20		NA	<b>9,400</b>	1,350.37	1,354.43	4.05	0.3
21		NA	<b>23,600</b>	3,287.34	3,297.51	10.17	0.3
22		NA	<b>37,800</b>	5,221.16	5,237.45	16.29	0.3

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

**DUKE ENERGY OHIO**  
**CASE NO. 25-669-EL-RDR**  
**TYPICAL BILL COMPARISON**  
**CURRENT versus PROPOSED RATES - RIDER BTR**  
**ELECTRIC SERVICE**

**Schedule B-4**  
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LINE NO.	RATE CODE	LEVEL of DEMAND (A) (KW)	LEVEL of USE (B) (KWH)	<b>BILL DATA</b>			
				CURRENT BILL (1) (C) (\$)	PROPOSED BILL (1) (D) (\$)	DOLLAR INCR/(DECR) (D - C) (E) (\$)	PERCENT INCR/(DECR) (E / C) (F) (%)
1	<b>DM</b>	<b>SUMMER</b>					
2		1	72	37.29	37.24	(0.04)	(0.1)
3		1	144	49.37	49.28	(0.09)	(0.2)
4		1	288	73.55	73.37	(0.18)	(0.2)
5		5	360	85.63	85.41	(0.22)	(0.3)
6		5	720	146.07	145.63	(0.44)	(0.3)
7		5	1,440	266.94	266.06	(0.88)	(0.3)
8		10	720	146.07	145.63	(0.44)	(0.3)
9		10	1,440	266.94	266.06	(0.88)	(0.3)
10		10	2,880	499.62	497.86	(1.76)	(0.4)
11		15	1,080	206.50	205.84	(0.66)	(0.3)
12		15	2,160	387.74	386.42	(1.32)	(0.3)
13		15	4,320	585.00	582.36	(2.64)	(0.5)
14		15	6,480	699.78	695.82	(3.96)	(0.6)
15	<b>DM</b>	<b>WINTER</b>					
16		1	72	37.29	37.24	(0.04)	(0.1)
17		1	144	49.37	49.28	(0.09)	(0.2)
18		1	288	73.55	73.37	(0.18)	(0.2)
19		5	360	85.63	85.41	(0.22)	(0.3)
20		5	720	146.07	145.63	(0.44)	(0.3)
21		5	1,440	266.94	266.06	(0.88)	(0.3)
22		10	720	146.07	145.63	(0.44)	(0.3)
23		10	1,440	266.94	266.06	(0.88)	(0.3)
24		10	2,880	499.62	497.86	(1.76)	(0.4)
25		15	1,080	206.50	205.84	(0.66)	(0.3)
26		15	2,160	387.74	386.42	(1.32)	(0.3)
27		15	4,320	585.00	582.36	(2.64)	(0.5)
28		15	6,480	699.69	695.73	(3.96)	(0.6)

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

**DUKE ENERGY OHIO**  
**CASE NO. 25-669-EL-RDR**  
**TYPICAL BILL COMPARISON**  
**CURRENT versus PROPOSED RATES - RIDER BTR**  
**ELECTRIC SERVICE**

**Schedule B-4**  
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LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	<b>BILL DATA</b>			
				CURRENT BILL (1) (C)	PROPOSED BILL (1) (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)
1	DP	100	14,400	2,863.68	2,889.19	25.51	0.9
2		100	28,800	4,041.54	4,073.34	31.81	0.8
3		100	43,200	5,173.77	5,211.87	38.10	0.7
4		200	28,800	5,591.28	5,642.31	51.03	0.9
5		200	57,600	7,946.32	8,009.93	63.61	0.8
6		200	86,400	10,210.80	10,286.99	76.20	0.7
7		300	43,200	8,318.55	8,395.09	76.54	0.9
8		300	86,400	11,851.11	11,946.52	95.42	0.8
9		300	129,600	15,247.82	15,362.11	114.30	0.7
10		500	72,000	13,773.08	13,900.64	127.56	0.9
11		500	144,000	19,660.68	19,819.71	159.03	0.8
12		500	216,000	25,321.86	25,512.36	190.49	0.8
13		800	115,200	21,954.88	22,158.98	204.10	0.9
14		800	230,400	31,375.04	31,629.48	254.44	0.8
15		800	345,600	40,432.93	40,737.72	304.79	0.8
16		1000	144,000	27,409.41	27,664.54	255.13	0.9
17		1000	288,000	39,184.61	39,502.67	318.06	0.8
18		1000	432,000	50,506.98	50,887.96	380.98	0.8
19		1500	216,000	41,045.74	41,428.43	382.69	0.9
20		1500	432,000	58,708.54	59,185.62	477.08	0.8
21		1500	648,000	75,692.09	76,263.57	571.48	0.8
22		3000	432,000	81,954.73	82,720.11	765.38	0.9
23		3000	864,000	117,213.62	118,167.79	954.17	0.8
24		3000	1,296,000	150,251.15	151,394.10	1,142.95	0.8

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

**DUKE ENERGY OHIO**  
**CASE NO. 25-669-EL-RDR**  
**TYPICAL BILL COMPARISON**  
**CURRENT versus PROPOSED RATES - RIDER BTR**  
**ELECTRIC SERVICE**

**Schedule B-4**  
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LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	<b>BILL DATA</b>			
				CURRENT BILL (1) (C)	PROPOSED BILL (1) (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)
		(KVA)	(KWH)	(\$)	(\$)	(\$)	(%)
1	TS	1,000	200,000	23,816.01	24,069.52	253.51	1.1
2		1,000	400,000	39,356.88	39,699.10	342.22	0.9
3		2,500	500,000	59,224.85	59,858.63	633.78	1.1
4		2,500	1,000,000	97,685.41	98,540.97	855.56	0.9
5		5,000	1,000,000	117,847.96	119,115.51	1,267.56	1.1
6		5,000	2,000,000	193,368.26	195,079.37	1,711.11	0.9
7		10,000	2,000,000	233,693.35	236,228.46	2,535.11	1.1
8		10,000	4,000,000	384,733.95	388,156.17	3,422.22	0.9
9		10,000	5,000,000	458,870.42	462,736.19	3,865.78	0.8
10		10,000	6,000,000	532,496.49	536,805.82	4,309.33	0.8
11		20,000	4,000,000	465,384.13	470,454.35	5,070.22	1.1
12		20,000	8,000,000	767,465.33	774,309.77	6,844.44	0.9
13		20,000	12,000,000	1,062,990.41	1,071,609.07	8,618.66	0.8
14		40,000	16,000,000	1,532,928.09	1,546,616.97	13,688.88	0.9
15		40,000	24,000,000	2,123,978.25	2,141,215.57	17,237.32	0.8
16		80,000	32,000,000	3,063,853.61	3,091,231.37	27,377.76	0.9
17		80,000	48,000,000	4,245,953.93	4,280,428.57	34,474.64	0.8
18		160,000	64,000,000	6,125,704.65	6,180,460.17	54,755.52	0.9
19		160,000	96,000,000	8,489,905.29	8,558,854.57	68,949.28	0.8

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

**DUKE ENERGY OHIO**  
**CASE NO. 25-669-EL-RDR**  
**TYPICAL BILL COMPARISON**  
**CURRENT versus PROPOSED RATES - RIDER BTR**  
**ELECTRIC SERVICE**

**Schedule B-4**  
 Page 7 of 8

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	<b>BILL DATA</b>			
				CURRENT BILL (1) (C)	PROPOSED BILL (1) (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)
		(KW)	(KWH)	(\$)	(\$)	(\$)	(%)
<b>GSFL</b>							
1	> 540hrs	NA	50	16.22	16.24	0.02	0.1
2		NA	100	23.01	23.05	0.03	0.1
3		NA	150	29.81	29.85	0.05	0.2
4		NA	200	36.60	36.66	0.06	0.2
5		NA	250	43.39	43.47	0.08	0.2
6		NA	300	50.18	50.28	0.09	0.2
7		NA	350	56.97	57.08	0.11	0.2
8		NA	400	63.76	63.89	0.13	0.2
9	< 540hrs	NA	50	16.54	16.55	0.02	0.1
10		NA	100	23.65	23.68	0.03	0.1
11		NA	150	30.75	30.80	0.05	0.2
12		NA	200	37.86	37.93	0.06	0.2
13		NA	250	44.97	45.05	0.08	0.2
14		NA	300	52.08	52.17	0.09	0.2
15		NA	350	59.19	59.30	0.11	0.2
16		NA	400	66.30	66.42	0.13	0.2
<b>SFL</b>							
17		NA	50	16.22	16.24	0.02	0.1
18		NA	250	43.38	43.46	0.08	0.2
19		NA	400	63.75	63.87	0.13	0.2

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

**DUKE ENERGY OHIO**  
**CASE NO. 25-669-EL-RDR**  
**TYPICAL BILL COMPARISON**  
**CURRENT versus PROPOSED RATES - RIDER BTR**  
**ELECTRIC SERVICE**

**Schedule B-4**  
**Page 8 of 8**

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	<b>BILL DATA</b>		
				CURRENT BILL (1) (C)	PROPOSED BILL (1) (D)	DOLLAR INCR/(DECR) (D - C) (E) (\$)
<b>UOLS</b>						
		(Kw)	(kWh)	(\$)	(\$)	(%)
1		NA	300	37.50	37.63	0.13
2		NA	400	46.21	46.39	0.17
3		NA	500	54.93	55.14	0.22
4		NA	800	81.07	81.41	0.34
5		NA	1,000	98.49	98.93	0.43
6		NA	1,500	142.06	142.71	0.65
7		NA	2,000	185.63	186.49	0.86
8		NA	2,500	228.97	230.04	1.08
9		NA	3,000	272.30	273.60	1.29
10		NA	3,500	315.64	317.15	1.51
11		NA	4,000	358.98	360.70	1.72

(1) For customers taking Duke Energy Ohio's Standard Service Offer for generation.

**SCHEDULE C-1  
PROJECTED TRANSMISSION COSTS/REVENUES  
BY MONTH**

Line	Cost Component	Costs												Total for Period
		Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Jun 2026	Jul 2026	Aug 2026	Sep 2026	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
1	Network Integrated Transmission Services (NITS)	\$ 18,241,199	\$ 15,717,290	\$ 18,241,199	\$ 18,241,199	\$ 14,669,470	\$ 18,241,199	\$ 15,717,290	\$ 18,241,199	\$ 16,207,669	\$ 18,747,924	\$ 16,747,924	\$ 18,207,669	\$ 193,221,231
2	Schedule 1A - Transmission Owner Scheduling and System Control and Dispatch	\$ 260,583	\$ 252,177	\$ 260,583	\$ 260,583	\$ 235,386	\$ 260,583	\$ 252,177	\$ 260,583	\$ 241,863	\$ 249,925	\$ 249,925	\$ 241,863	\$ 3,026,211
3	Schedule 2 - Reactive Supply and Voltage Control from Generation and Other Sources	\$ 513,097	\$ 513,097	\$ 513,097	\$ 513,097	\$ 513,097	\$ 513,097	\$ 513,097	\$ 513,097	\$ 513,097	\$ 513,097	\$ 513,097	\$ 513,097	\$ 6,157,164
4	Schedule 1A - Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 348
5	Schedule 12 - Regional Transmission Expansion Planning (RTEP)	\$ 942,258	\$ 942,258	\$ 942,258	\$ 942,258	\$ 942,258	\$ 942,258	\$ 942,258	\$ 942,258	\$ 942,258	\$ 942,258	\$ 942,258	\$ 942,258	\$ 11,307,096
6	Schedule 12 - RTEP - Order 494	\$ (106,025)	\$ (106,025)	\$ (106,025)	\$ (106,025)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (318,075)
7	Midwest Transmission Expansion Planning (MTEP)	\$ 322,801	\$ 322,801	\$ 322,801	\$ 322,801	\$ 322,801	\$ 322,801	\$ 322,801	\$ 322,801	\$ 322,801	\$ 322,801	\$ 322,801	\$ 322,801	\$ 3,873,812
8	Day-Ahead Load Response Charge Allocation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Real-Time Load Response Charge Allocation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Generation Deactivation Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	PJM Customer Payment Default	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Non-Firm Point-to-Point Billing Line 2140	\$ (26,862)	\$ (26,862)	\$ (26,862)	\$ (26,862)	\$ (26,862)	\$ (26,862)	\$ (26,862)	\$ (26,862)	\$ (26,862)	\$ (26,862)	\$ (26,862)	\$ (26,862)	\$ (322,344)
13	PJM Settlement Charge (BLI 1313)	\$ 334	\$ 334	\$ 334	\$ 334	\$ 334	\$ 334	\$ 334	\$ 334	\$ 334	\$ 334	\$ 334	\$ 334	\$ 4,008
14	Miscellaneous Other Includable Charges (e.g., PUCO Consultant Fees)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Total	\$ 18,147,414	\$ 17,615,099	\$ 18,147,414	\$ 18,253,439	\$ 16,656,493	\$ 18,253,439	\$ 17,721,124	\$ 18,253,439	\$ 18,201,189	\$ 18,749,506	\$ 18,749,506	\$ 18,201,189	\$ 216,949,251

**SCHEDULE C-2  
PROJECTED TRANSMISSION COSTS/REVENUES  
BY MONTH BY RATE SCHEDULE**

Line	Rate Schedule (a)	Costs												Total for Period (n)
		Oct 2025 (b)	Nov 2025 (c)	Dec 2025 (d)	Jan 2026 (e)	Feb 2026 (f)	Mar 2026 (g)	Apr 2026 (h)	May 2026 (i)	Jun 2026 (j)	Jul 2026 (k)	Aug 2026 (l)	Sep 2026 (m)	
1	Residential (RS, TD, TDCPP, ORH)	\$ 8,308,496	\$ 8,308,496	\$ 8,308,496	\$ 8,308,496	\$ 8,308,496	\$ 8,308,496	\$ 8,308,496	\$ 8,308,496	\$ 8,308,496	\$ 8,308,496	\$ 8,308,496	\$ 8,308,495	\$ 99,701,951
2	Secondary Distribution (DS)	\$ 5,720,097	\$ 5,720,097	\$ 5,720,097	\$ 5,720,097	\$ 5,720,097	\$ 5,720,097	\$ 5,720,097	\$ 5,720,097	\$ 5,720,097	\$ 5,720,097	\$ 5,720,097	\$ 5,720,098	\$ 68,641,165
3	Electric Space Heating (EH)	\$ 769	\$ 769	\$ 769	\$ 769	\$ 769	\$ 769	\$ 769	\$ 769	\$ 769	\$ 769	\$ 769	\$ 772	\$ 9,231
4	Secondary Distribution Service Small (DM)	\$ 574,944	\$ 574,944	\$ 574,944	\$ 574,944	\$ 574,944	\$ 574,944	\$ 574,944	\$ 574,944	\$ 574,944	\$ 574,944	\$ 574,944	\$ 574,948	\$ 6,899,332
5	Unmetered Small Fixed Loads (GSFL, ADPL)	\$ 26,866	\$ 26,866	\$ 26,866	\$ 26,866	\$ 26,866	\$ 26,866	\$ 26,866	\$ 26,866	\$ 26,866	\$ 26,866	\$ 26,866	\$ 26,861	\$ 322,387
6	Primary Distribution Voltage (DP)	\$ 1,484,585	\$ 1,484,585	\$ 1,484,585	\$ 1,484,585	\$ 1,484,585	\$ 1,484,585	\$ 1,484,585	\$ 1,484,585	\$ 1,484,585	\$ 1,484,585	\$ 1,484,585	\$ 1,484,579	\$ 17,815,014
7	Transmission Voltage (TS)	\$ 1,962,001	\$ 1,962,001	\$ 1,962,001	\$ 1,962,001	\$ 1,962,001	\$ 1,962,001	\$ 1,962,001	\$ 1,962,001	\$ 1,962,001	\$ 1,962,001	\$ 1,962,001	\$ 1,961,998	\$ 23,544,009
8	Lighting	\$ 1,347	\$ 1,347	\$ 1,347	\$ 1,347	\$ 1,347	\$ 1,347	\$ 1,347	\$ 1,347	\$ 1,347	\$ 1,347	\$ 1,347	\$ 1,345	\$ 16,162
9	Total Costs	\$ 18,079,105	\$ 18,079,105	\$ 18,079,105	\$ 18,079,105	\$ 18,079,105	\$ 18,079,105	\$ 18,079,105	\$ 18,079,105	\$ 18,079,105	\$ 18,079,105	\$ 18,079,105	\$ 18,079,096	\$ 216,949,251

**SCHEDULE C-3  
PROJECTED TRANSMISSION COST RECOVERY  
RIDER RATE CALCULATIONS**



Duke Energy Ohio, Inc.  
 Base Transmission Rider  
 Projected Transmission Cost Recovery Rider Rate Calculations  
 BTR Rate Calculations  
 For the Period October 2025 through September 2026

Case No. 25-669-EL-RDR  
 Schedule C-3  
 Page 1 of 1

Line	Rate Classification	Coincident Peak Demand Allocation			Total Energy Allocation		Allocated Rev Req <sup>(4)</sup> <sup>(7)</sup>	Allocated Energy	Total Projected Allocated Rev Req	Allocated Under(Over) Recovery <sup>(8)</sup>	Allocated Carrying Charges <sup>(9)</sup>	Total Allocated Rev Req	Billing Determinants <sup>(2)</sup>		Calculated Rate		Rate Including CAT <sup>(8)</sup>	
		1 CP (kW) <sup>(1)</sup>	%	Sales (kWh) <sup>(2)</sup>	%	Demand							Demand	Energy	\$/kW-mo	\$/kWh	\$/kW-mo	\$/kWh
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1 Residential (RS, TD, TDCPP, ORH)	2,517,711	48.689%	\$ 7,664,464,957	38.926%	\$ 98,523,833	\$ 1,178,118	\$ 99,701,951	(\$10,368,688)	(317,707)	\$ 89,015,556	7,664,464,957	0.011614	0.011644					
2 Secondary Distribution (DS)	1,602,943	30.999%	\$ 6,284,344,914	31.916%	\$ 67,675,208	\$ 965,957	\$ 68,041,165	(\$6,601,470)	(\$202,276)	\$ 61,837,419	18,980,427	3.258000	3.286500					
3 Electric Space Heating (EH)	-	0.000%	\$ 59,965,222	0.305%	\$ -	\$ 9,231	\$ 9,231	\$0	\$0	\$ 9,231	59,965,222	0.000154	0.000154					
4 Secondary Distribution Service Small (DM)	162,068	3.134%	\$ 580,317,711	2.047%	\$ 6,810,139	\$ 89,193	\$ 6,890,332	(\$867,409)	(\$20,450)	\$ 6,211,473	580,317,711	0.010704	0.010732					
5 Unmetered Small Fixed Loads (GSFL, ADPL)	7,483	0.145%	\$ 29,582,756	0.150%	\$ 317,847	\$ 4,540	\$ 322,387	(\$30,879)	(\$946)	\$ 290,562	29,582,756	0.009822	0.009848					
6 Primary Distribution Voltage (DP)	380,786	7.364%	\$ 1,888,489,016	9.591%	\$ 17,524,737	\$ 290,277	\$ 17,815,014	(\$1,568,219)	(\$48,052)	\$ 16,198,743	4,154,396	3.899200	3.909400					
7 Transmission Voltage (TS)	500,009	9.669%	\$ 3,077,746,467	15.631%	\$ 23,070,928	\$ 473,081	\$ 23,544,009	(\$2,050,086)	(\$63,093)	\$ 21,421,830	5,524,896	3.877300	3.887400					
8 Lighting	-	0.000%	\$ 105,231,898	0.534%	\$ -	\$ 16,162	\$ 16,162	\$0	\$0	\$ 16,162	105,231,898	0.000154	0.000154					
9 Total	5,171,000	100.000%	\$ 19,690,142,941	100.000%	\$ 213,922,892	\$ 3,026,559	\$ 216,949,251	(\$21,295,751)	(\$62,524)	\$ 195,000,976								

Line	Rate Classification	Coincident Peak Demand Allocation			Allocated Rev Req <sup>(4)</sup>	Rev Req Reclass per Case 24-278 <sup>(8)</sup>	Prior Period Adjustment <sup>(9)</sup>	Total Allocated Rev Req
		1 CP (kW) <sup>(1)</sup>	%	Demand				
		(r)	(s)	(t)				
10 Residential (RS, TD, TDCPP, ORH)	2,517,711	48.689%	\$ 104,156,820	\$ (4,000,000)	\$ (1,832,987)	\$ 98,523,833		
11 Secondary Distribution (DS)	1,602,943	30.999%	\$ 66,313,895	\$ 2,416,557	\$ (1,055,244)	\$ 67,675,208		
12 Electric Space Heating (EH)	-	0.000%	\$ -	\$ -	\$ -	\$ -		
13 Secondary Distribution Service Small (DM)	162,068	3.134%	\$ 6,704,337	\$ 244,314	\$ (138,512)	\$ 6,810,139		
14 Unmetered Small Fixed Loads (GSFL, ADPL)	7,483	0.145%	\$ 310,188	\$ 11,304	\$ (3,645)	\$ 317,847		
15 Primary Distribution Voltage (DP)	380,786	7.364%	\$ 15,753,267	\$ 574,068	\$ 1,197,402	\$ 17,524,737		
16 Transmission Voltage (TS)	500,009	9.669%	\$ 20,684,185	\$ 753,757	\$ 1,632,988	\$ 23,070,928		
17 Lighting	-	0.000%	\$ -	\$ -	\$ -	\$ -		
18 Total	5,171,000	100.000%	\$ 213,922,892	\$ -	\$ -	\$ 213,922,892		

Note: (1) Allocation of demand-related charges based on terms of Stipulation approved in Case No. 17-1263-EL-SSO, et al., Page 35. 1 CP is based on 12 months ended December 31, 2024 kWh and Load Research data.

(2) Energy based on actual data for the 12 months ended 5/31/2025. Demand based on actual data for the 12 months ended 5/31/2025. Includes all demand and energy on Duke Energy Ohio's system.

(3) Calculated rate including the Commercial Activities Tax at an effective rate of 0.26068%.

(4) Source: Schedule C-1. Demand allocated revenue requirement includes Sch. 9 (NITS), Sch. 2, Sch. 12 (RTEP), MTEP, Generation Deactivation Refund, PJM Customer Payment Default, Non-Firm Point-to-Point, and PJM Settlement Charge. Energy allocated revenue requirement includes Schedule 1A.

(5) Source: Schedule D-3, Page 2, Line 7.

(6) Source: Schedule D-3a, Pages 1 & 2, Line 5.

(7) Source: Schedule C-3, Column x.

(8) Source: Per Order in Case No. 24-278-EL-SSO, et al., dated May 14, 2025, Page 5, Section h(i)(ii); 2-step 1CP process including a \$4 million reclassification from Residential to Non-Residential outlined in the terms of the Stipulation.

(9) Source: Schedule C-3c, Page 3, Column k, lines 1-9; 1CP and 12CP allocation revisions in Case No. 23-457-EL-RDR per Order in Case No. 24-658-EL-RDR.

Duke Energy Ohio, Inc.  
 Base Transmission Rider  
 Projected Transmission Cost Recovery Rider Rate Calculations  
 RTEP Credit Rate Calculations<sup>(4)</sup>  
 For the Period October 2025 through September 2026

Case No. 25-669-EL-RDR  
 Schedule C-3a  
 Page 1 of 1

Line	Rate Classification	12 CP (kW) <sup>(1)</sup>	Coincident Peak Allocation Percentages	Allocated Rev Req Sch 12 <sup>(4)</sup>	Prior Period Adjustments <sup>(8)</sup>	Allocated (Under)Over Recovery <sup>(6)</sup>	Allocated Carrying Charges <sup>(7)</sup>	Total Allocated Rev Req Sch 12	Billing Determinants <sup>(2)</sup> Energy	Calculated Rate \$/kWh <sup>(5)</sup>	Rate Including CAT <sup>(3)</sup> \$/kWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Residential (RS, TD, TDCPP, ORH)	1,991,825	47.471%	\$ -	\$ (132,581)	\$ 58,277	\$ 176,462	\$ 102,158	7,664,464,957	(0.000013)	(0.000013)
2	Non-Residential:										
3	Secondary Distribution (DS)	1,251,237	29.821%	\$ -	\$ (81,332)	\$ 36,610	\$ 110,853	\$ 66,131	6,284,344,914		(0.000033)
4	Electric Space Heating (EH)	12,522	0.298%	\$ -	\$ (1,224)	\$ 366	\$ 1,108	\$ 250	59,965,222		(0.000033)
5	Secondary Distribution Service Small (DM)	123,011	2.932%	\$ -	\$ (9,357)	\$ 3,599	\$ 10,899	\$ 5,141	580,317,711		(0.000033)
6	Unmetered Small Fixed Loads (GSFL, ADPL)	6,450	0.154%	\$ -	\$ (360)	\$ 189	\$ 572	\$ 401	29,582,756		(0.000033)
7	Primary Distribution Voltage (DP)	338,139	8.059%	\$ -	\$ 92,706	\$ 9,894	\$ 29,957	\$ 132,557	1,888,489,016		(0.000033)
8	Transmission Voltage (TS)	467,538	11.143%	\$ -	\$ 132,436	\$ 13,680	\$ 41,422	\$ 187,538	3,077,746,467		(0.000033)
9	Lighting	5,111	0.122%	\$ -	\$ (288)	\$ 150	\$ 454	\$ 316	105,231,898		(0.000033)
10	Sub-Total Non-Residential	2,204,008	52.529%	\$ -	\$ 132,581	\$ 64,488	\$ 195,265	\$ 392,334	12,025,677,984	(0.000033)	(0.000033)
11	Total Duke Energy Ohio	4,195,833	100.000%	\$ -	\$ -	\$ 122,765	\$ 371,727	\$ 494,492	19,690,142,941		

Notes: (1) 12 CP is based on 12 months ended December 31, 2024 kWh and Load Research data.

(2) Energy based on actual data for the 12 months ended 5/31/2025. Includes all energy on Duke Energy Ohio's system.

(3) Calculated rate including the Commercial Activities Tax at an effective rate of 0.26068%.

(4) Per Commission Order in Case No. 11-2641-EL-RDR, the first \$121 million in RTEP costs (RTEP Commitment) billed to Duke Energy Ohio by PJM, shall be credited to customers.

As of this filing, the accumulated RTEP costs credited to customers is \$117,731,843. Duke Energy Ohio expects to reach the RTEP Commitment in September 2025; and, therefore, does not project any RTEP credits in the upcoming BTR year of October 2025 - September 2026. Within 30 days of the RTEP Commitment being fully credited back to customers, Duke Energy Ohio shall inform the Commission that credits have ceased by filing a letter of termination with the Commission.

(5) Per Commission Order in Case No. 11-2641-EL-RDR, the RTEP Commitment is allocated first between residential and nonresidential customers using 12 CP.

The amount of the credit allocated to both residential and nonresidential customers is credited to customers on an energy basis.

(6) Source: Schedule D-3, Page 2, Line 14.

(7) Source: Schedule D-3a, Pages 1 & 2, Line 11.

(8) Source: Schedule C-3d, Page 3, Column g; 1CP and 12CP allocation revisions in Case No. 23-457-EL-RDR per Order in Case No. 24-658-EL-RDR.

Duke Energy Ohio, Inc.  
 Base Transmission Rider  
 Projected Transmission Cost Recovery Rider Rate Calculations  
 Optional Time-of-Day Rate With Critical Peak Pricing For Residential Service - Rate TD-CPP  
 For the Period October 2025 through September 2026

Case No. 25-669-EL-RDR  
 Schedule C-3b  
 Page 1 of 1

Line	Rate Classification (a)	Preferred Allocations <sup>(1)</sup>		Allocation Factors <sup>(1)</sup>		Allocated (kWh) (d) (c) x (f)	Total Allocated Revenue		Billing Determinants <sup>(3)</sup> (kWh) (f)	BTR Rate	
		Case No. 2021-0887 (b)	%	Case No. 2021-0887 (c)	%		Requirement - Residential <sup>(2)</sup> \$ (e)	\$ (g)		Including CAT <sup>(4)</sup> \$/kWh (g)	
1	Residential (RS, TD, TDCPP, ORH)		-		-		\$ 89,015,556	7,664,464,957		0.011644	<sup>(5)</sup>
2	TD-CPP Critical Peak	250%	0.699519%		53,614,421					0.028270	<sup>(6)</sup>
3	TD-CPP On Peak	150%	9.827148%		753,198,298					0.016962	<sup>(6)</sup>
4	TD-CPP Off Peak	100%	73.200169%		5,610,401,328					0.011308	<sup>(7)</sup>
5	TD-CPP Discount	80%	16.273163%		1,247,250,910					0.009046	<sup>(6)</sup>
			100%		<u>7,664,464,957</u>						
6	<u>Rate Check</u>										
7	Proposed BTR Residential Revenue	\$ 89,015,556									
8	Calculated BTR Residential Revenue	\$ 89,015,556									
9	BTR Rate Revenue Impact	\$ -									

Notes: (1) Based on the direct testimony of Bruce Sainers beginning on page 18, Attachment BLS-6, and terms of the Stipulation approved in Case No. 21-887-EL-AIR, et al., Pages 24-25.

(2) Source: Schedule C-3, Page 1, Column k, Line 1.

(3) Source: Schedule C-3, Page 1, Column m, Line 1.

(4) BTR rate includes the Commercial Activities Tax at an effective rate of 0.26068%.

(5) Source: Schedule C-3, Page 1, Column q, Line 1.

(6) TD-CPP BTR rate calculated as Column b times Column g, Line 4.

(7) TD-CPP Off Peak systematically generated based upon Column b, Line 9, set to zero.

Duke Energy Ohio, Inc.  
 Base Transmission Rider  
 Case No. 23-457-EL-RDR 1CP and 12CP Allocation Revision  
 BTR Rate Calculations  
 For the Period October 2023 through September 2024

Revision of Case No. 23-457-EL-RDR to be Included in Case No. 25-669-EL-RDR  
 Schedule C-3c  
 Page 1 of 3

**REVISED (Per Order 24-658-EL-RDR)**

Line	Rate Classification	Coincident Peak Demand Allocation		Total Energy Allocation		Allocated Rev Req <sup>(3)</sup> Demand	Allocated Rev Req <sup>(3)</sup> Energy	Total Projected Allocated Rev Req (h)	Allocated Under(Over) Recovery <sup>(4)</sup> (i)	Allocated Carrying Charges <sup>(5)</sup> (j)	Total Allocated Rev Req (k)
		1 CP (kW) <sup>(1)</sup>	%	Sales (kWh) <sup>(2)</sup>	%						
		(b)	(c)	(d)	(e)						
1	Residential (RS, TD, ORH)	2,522,182	48.841%	7,390,640,814	37.805%	\$ 92,672,398	\$ 1,261,932	\$ 93,934,330	\$ (3,735,008)	\$ 76,754	\$ 90,276,076
2	Secondary Distribution (DS)	1,628,396	31.534%	6,055,507,818	30.975%	\$ 59,833,570	\$ 1,033,947	\$ 60,867,517	\$ (2,411,493)	\$ 49,557	\$ 58,505,581
3	Electric Space Heating (EH)	-	0.000%	53,441,025	0.273%	\$ -	\$ 9,113	\$ 9,113	\$ -	\$ -	\$ 9,113
4	Secondary Distribution Service Small (DM)	215,020	4.164%	580,936,969	2.972%	\$ 7,900,900	\$ 99,206	\$ 8,000,106	\$ (318,433)	\$ 6,544	\$ 7,688,217
5	Unmetered Small Fixed Loads (GSFL, ADPL)	4,948	0.096%	32,326,873	0.165%	\$ 182,153	\$ 5,508	\$ 187,661	\$ (7,341)	\$ 151	\$ 180,471
6	Primary Distribution Voltage (DP)	335,828	6.503%	2,033,465,591	10.402%	\$ 12,338,990	\$ 347,219	\$ 12,686,209	\$ (497,303)	\$ 10,220	\$ 12,199,126
7	Transmission Voltage (TS)	457,626	8.862%	3,294,906,994	16.854%	\$ 16,815,028	\$ 562,587	\$ 17,377,615	\$ (677,702)	\$ 13,927	\$ 16,713,840
8	Lighting	-	0.000%	108,387,060	0.554%	\$ -	\$ 18,493	\$ 18,493	\$ -	\$ -	\$ 18,493
9	Total	5,164,000	100.000%	19,549,613,144	100.000%	\$ 189,743,039	\$ 3,338,005	\$ 193,081,044	\$ (7,647,280)	\$ 157,153	\$ 185,590,917

Notes: (1) Allocation of demand-related corrections ordered in Case No. 24-658-EL-RDR, Page 6. 1 CP is based on 12 months ended December 31, 2022 kWh and Load Research data.

(2) Energy based on actual data for the 12 months ended 5/31/2023. Demand based on actual data for the 12 months ended 5/31/2023.

Includes all demand and energy on Duke Energy Ohio's system.

(3) Source: Case No. 23-457-EL-RDR Schedule C-1. Demand allocated revenue requirement includes Sch. 9 (NITS), Sch. 2, Sch. 12 (RTEP), MTEP, Day-Ahead Load Response, Real-Time Load Response, Generation Deactivation Refund, PJM Customer Payment Default, and Non-Firm Point-to-Point. Energy allocated revenue requirement includes Schedule 1A.

(4) Source: Case No. 23-457-EL-RDR Schedule D-3, Page 2, Line 7.

(5) Source: Case No. 23-457-EL-RDR Schedule D-3a, Pages 1 & 2, Line 5.

Duke Energy Ohio, Inc.  
 Base Transmission Rider  
 Case No. 23-457-EL-RDR 1CP and 12CP Allocation Revision  
 BTR Rate Calculations  
 For the Period October 2023 through September 2024

Revision of Case No. 23-457-EL-RDR to be Included in Case No. 25-669-EL-RDR  
 Schedule C-3c  
 Page 2 of 3

**ORIGINAL (Approved in Order 23-457-EL-RDR)**

Line	Rate Classification	Coincident Peak Demand Allocation			Total Energy Allocation			Allocated Rev Req <sup>(3)</sup> Demand	Allocated Rev Req <sup>(3)</sup> Energy	Total Projected Allocated Rev Req	Allocated Under(Over) Recovery <sup>(4)</sup>	Allocated Carrying Charges <sup>(5)</sup>	Total Allocated Rev Req
		1 CP (kW) <sup>(1)</sup>	%	Sales (kWh) <sup>(2)</sup>	%	(f)	(g)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
1	Residential (RS, TD, ORH)	2,568,484	49.737%	7,390,640,814	37.805%	\$ 94,372,495	\$ 1,261,932	\$ 95,634,428	\$ (3,803,528)	\$ 78,163	\$ 91,909,063		
2	Secondary Distribution (DS)	1,658,290	32.113%	6,055,507,818	30.975%	\$ 60,932,182	\$ 1,033,947	\$ 61,966,129	\$ (2,455,771)	\$ 50,467	\$ 59,560,825		
3	Electric Space Heating (EH)	-	0.000%	53,441,025	0.273%	\$ -	\$ 9,113	\$ 9,113	\$ -	\$ -	\$ 9,113		
4	Secondary Distribution Service Small (DM)	218,967	4.240%	580,936,969	2.972%	\$ 8,045,105	\$ 99,206	\$ 8,144,311	\$ (324,245)	\$ 6,663	\$ 7,826,729		
5	Unmetered Small Fixed Loads (GSFL, ADPL)	5,039	0.098%	32,326,873	0.165%	\$ 185,948	\$ 5,508	\$ 191,456	\$ (7,494)	\$ 154	\$ 184,116		
6	Primary Distribution Voltage (DP)	301,869	5.846%	2,033,465,591	10.402%	\$ 11,092,378	\$ 347,219	\$ 11,439,597	\$ (447,060)	\$ 9,187	\$ 11,001,724		
7	Transmission Voltage (TS)	411,351	7.966%	3,294,906,994	16.854%	\$ 15,114,930	\$ 562,587	\$ 15,677,517	\$ (609,182)	\$ 12,519	\$ 15,080,854		
8	<u>Lighting</u>	-	0.000%	108,387,060	0.554%	\$ -	\$ 18,493	\$ 18,493	\$ -	\$ -	\$ 18,493		
9	Total	5,164,000	100.000%	19,549,613,144	100.000%	\$ 189,743,038	\$ 3,338,005	\$ 193,081,044	\$ (7,647,280)	\$ 157,153	\$ 185,590,917		

Notes: (1) Allocation of demand-related charges based on terms of Stipulation approved in Case No. 17-1263-EL-SSO, et al., Page 35. 1 CP is based on 12 months ended December 31, 2022 kWh and Load Research data.

(2) Energy based on actual data for the 12 months ended 5/31/2023. Demand based on actual data for the 12 months ended 5/31/2023.

Includes all demand and energy on Duke Energy Ohio's system.

(3) Source: Case No. 23-457-EL-RDR Schedule C-1. Demand allocated revenue requirement includes Sch. 9 (NITS), Sch. 2, Sch. 12 (RTEP), MTEP, Day-Ahead Load Response, Real-Time Load Response, Generation Deactivation Refund, PJM Customer Payment Default, and Non-Firm Point-to-Point. Energy allocated revenue requirement includes Schedule 1A.

(4) Source: Case No. 23-457-EL-RDR Schedule D-3, Page 2, Line 7.

(5) Source: Case No. 23-457-EL-RDR Schedule D-3a, Pages 1 & 2, Line 5.

Duke Energy Ohio, Inc.  
 Base Transmission Rider  
 Case No. 23-457-EL-RDR 1CP and 12CP Allocation Revision  
 BTR Rate Calculations  
 For the Period October 2023 through September 2024

Revision of Case No. 23-457-EL-RDR to be Included in Case No. 25-669-EL-RDR  
 Schedule C-3c  
 Page 3 of 3

**ADJUSTMENTS (To Be Included in Case No. 25-669-EL-RDR) <sup>(1)</sup>**

Line	Rate Classification	Coincident Peak Demand Allocation		Total Energy Allocation		Allocated Rev Req	Allocated Rev Req	Total Projected Allocated Rev Req	Allocated Under(Over) Recovery	Allocated Carrying Charges	Total Allocated Rev Req <sup>(2)</sup>
		1 CP (kW)	%	Sales (kWh)	%	Demand	Energy	(h)	(i)	(j)	(k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)					
1 Residential (RS, TD, ORH)		(46,302)	-0.896%	-	0.000%	\$ (1,700,098)	\$ -	\$ (1,700,098)	\$ 68,520	\$ (1,409)	\$ (1,632,987)
2 Secondary Distribution (DS)		(29,894)	-0.579%	-	0.000%	\$ (1,098,612)	\$ -	\$ (1,098,612)	\$ 44,278	\$ (910)	\$ (1,055,244)
3 Electric Space Heating (EH)		-	0.000%	-	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Secondary Distribution Service Small (DM)		(3,947)	-0.076%	-	0.000%	\$ (144,205)	\$ -	\$ (144,205)	\$ 5,812	\$ (119)	\$ (138,512)
5 Unmetered Small Fixed Loads (GSFL, ADPL)		(91)	-0.002%	-	0.000%	\$ (3,795)	\$ -	\$ (3,795)	\$ 153	\$ (3)	\$ (3,645)
6 Primary Distribution Voltage (DP)		33,959	0.657%	-	0.000%	\$ 1,246,612	\$ -	\$ 1,246,612	\$ (50,243)	\$ 1,033	\$ 1,197,402
7 Transmission Voltage (TS)		46,275	0.896%	-	0.000%	\$ 1,700,098	\$ -	\$ 1,700,098	\$ (68,520)	\$ 1,408	\$ 1,632,986
8 Lighting		-	0.000%	-	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Total		-	0.000%	-	0.000%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note: (1) Corrections to Case No. 23-457-EL-RDR ordered in Case No. 24-658-EL-RDR, Page 6, to be included in Case No. 25-669-EL-RDR.

(2) To Schedule C-3, Column w.

Duke Energy Ohio, Inc.

Base Transmission Rider

Case No. 23-457-EL-RDR 1CP and 12CP Allocation Revision

RTEP Credit Rate Calculations<sup>(2)</sup>

For the Period October 2023 through September 2024

Revision of Case No. 23-457-EL-RDR to be Included in Case No. 25-669-EL-RDR

Schedule C-3d

Page 1 of 3

**REVISED (Per Order 24-658-EL-RDR)**

Line	Rate Classification (a)	12 CP (kW) <sup>(1)</sup> (b)	Coincident Peak Allocation Percentages (c)	Allocated Rev Req Sch 12 <sup>(5)</sup> (d)	Allocated (Under)Over Recovery <sup>(3)</sup> (e)	Allocated Carrying Charges <sup>(4)</sup> (f)	Total Allocated Rev Req (g)
1	Residential (RS, TD, ORH)	2,001,109	46.512%	\$ 3,906,925	\$ (707,301)	\$ 148,116	\$ 3,347,740
2	Non-Residential:						
3	Secondary Distribution (DS)	1,287,214	29.918%	\$ 2,513,058	\$ (454,958)	\$ 95,273	\$ 2,153,373
4	Electric Space Heating (EH)	14,499	0.337%	\$ 28,307	\$ (5,125)	\$ 1,073	\$ 24,255
5	Secondary Distribution Service Small (DM)	156,057	3.627%	\$ 304,661	\$ (55,155)	\$ 11,550	\$ 261,056
6	Unmetered Small Fixed Loads (GSFL, ADPL)	6,706	0.156%	\$ 13,104	\$ (2,372)	\$ 497	\$ 11,229
7	Primary Distribution Voltage (DP)	355,109	8.254%	\$ 693,321	\$ (125,517)	\$ 26,285	\$ 594,089
8	Transmission Voltage (TS)	478,906	11.131%	\$ 934,984	\$ (169,267)	\$ 35,446	\$ 801,163
9	Lighting	2,817	0.065%	\$ 5,460	\$ (988)	\$ 207	\$ 4,679
10	Sub-Total Non-Residential	2,301,308	53.488%	\$ 4,492,895	\$ (813,382)	\$ 170,331	\$ 3,849,844
11	Total Duke Energy Ohio	4,302,417	100.000%	\$ 8,399,820	\$ (1,520,683)	\$ 318,447	\$ 7,197,584

Notes: (1) 12 CP is based on 12 months ended December 31, 2022 kWh and Load Research data.

(2) Per Commission Order in Case No. 11-2641-EL-RDR, the first \$121 million in RTEP costs (RTEP Commitment) billed to Duke Energy Ohio by PJM, shall be credited to customers. As of this filing, the accumulated RTEP costs credited to customers is \$161,641. Within 30 days of the RTEP Commitment being fully credited back to customers, Duke Energy Ohio shall inform the Commission that credits have ceased by filing a letter of termination with the Commission.

(3) Source: Case No. 23-457-EL-RDR Schedule D-3, Page 2, Line 14.

(4) Source: Case No. 23-457-EL-RDR Schedule D-3a, Pages 1 & 2, Line 11.

(5) Source: Case No. 23-457-EL-RDR Schedule C-1, Lines 5 & 6.

Duke Energy Ohio, Inc.

Base Transmission Rider

Case No. 23-457-EL-RDR 1CP and 12CP Allocation Revision

RTEP Credit Rate Calculations<sup>(2)</sup>

For the Period October 2023 through September 2024

Revision of Case No. 23-457-EL-RDR to be Included in Case No. 25-669-EL-RDR

Schedule C-3d

Page 2 of 3

ORIGINAL (Approved in Order 23-457-EL-RDR)

Line	Rate Classification (a)	12 CP (kW) <sup>(1)</sup> (b)	Coincident Peak Allocation Percentages (c)	Allocated Rev Req Sch 12 <sup>(5)</sup> (d)	Allocated (Under)Over Recovery <sup>(3)</sup> (e)	Allocated Carrying Charges <sup>(4)</sup> (f)	Total Allocated Rev Req (g)
1	Residential (RS, TD, ORH)	2,080,416	48.354%	\$ 4,061,650	\$ (735,311)	\$ 153,982	\$ 3,480,321
2	Non-Residential:						
3	Secondary Distribution (DS)	1,335,826	31.048%	\$ 2,607,976	\$ (472,142)	\$ 98,871	\$ 2,234,705
4	Electric Space Heating (EH)	15,215	0.354%	\$ 29,735	\$ (5,383)	\$ 1,127	\$ 25,479
5	Secondary Distribution Service Small (DM)	161,641	3.757%	\$ 315,581	\$ (57,132)	\$ 11,964	\$ 270,413
6	Unmetered Small Fixed Loads (GSFL, ADPL)	6,938	0.161%	\$ 13,524	\$ (2,448)	\$ 513	\$ 11,589
7	Primary Distribution Voltage (DP)	299,697	6.966%	\$ 585,131	\$ (105,931)	\$ 22,183	\$ 501,383
8	Transmission Voltage (TS)	399,718	9.291%	\$ 780,427	\$ (141,287)	\$ 29,587	\$ 668,727
9	<u>Lighting</u>	<u>2,966</u>	<u>0.069%</u>	<u>\$ 5,796</u>	<u>\$ (1,049)</u>	<u>\$ 220</u>	<u>\$ 4,967</u>
10	Sub-Total Non-Residential	2,222,001	51.646%	\$ 4,338,170	\$ (785,372)	\$ 164,465	\$ 3,717,263
11	Total Duke Energy Ohio	<u>4,302,417</u>	<u>100.000%</u>	<u>\$ 8,399,820</u>	<u>\$ (1,520,683)</u>	<u>\$ 318,447</u>	<u>\$ 7,197,584</u>

Notes: (1) 12 CP is based on 12 months ended December 31, 2022 kWh and Load Research data.

(2) Per Commission Order in Case No. 11-2641-EL-RDR, the first \$121 million in RTEP costs (RTEP Commitment) billed to Duke Energy Ohio by PJM, shall be credited to customers. As of this filing, the accumulated RTEP costs credited to customers is \$161,641. Within 30 days of the RTEP Commitment being fully credited back to customers, Duke Energy Ohio shall inform the Commission that credits have ceased by filing a letter of termination with the Commission.

(3) Source: Case No. 23-457-EL-RDR Schedule D-3, Page 2, Line 14.

(4) Source: Case No. 23-457-EL-RDR Schedule D-3a, Pages 1 & 2, Line 11.

(5) Source: Case No. 23-457-EL-RDR Schedule C-1, Lines 5 & 6.

Duke Energy Ohio, Inc.

Base Transmission Rider

Case No. 23-457-EL-RDR 1CP and 12CP Allocation Revision

RTEP Credit Rate Calculations

For the Period October 2023 through September 2024

Revision of Case No. 23-457-EL-RDR to be Included in Case No. 25-669-EL-RDR

Schedule C-3d

Page 3 of 3

**ADJUSTMENTS (To Be Included in Case No. 25-669-EL-RDR)<sup>(1)</sup>**

Line	Rate Classification (a)	12 CP (kW) (b)	Coincident Peak Allocation Percentages (c)	Allocated Rev Req Sch 12 (d)	Allocated (Under)Over Recovery (e)	Allocated Carrying Charges (f)	Total Allocated Rev Req <sup>(2)</sup> (g)
1	Residential (RS, TD, ORH)	(79,307)	-1.842%	\$ (154,725)	\$ 28,010	\$ (5,866)	\$ (132,581)
2	Non-Residential:						
3	Secondary Distribution (DS)	(48,612)	-1.130%	\$ (94,918)	\$ 17,184	\$ (3,598)	\$ (81,332)
4	Electric Space Heating (EH)	(716)	-0.017%	\$ (1,428)	\$ 258	\$ (54)	\$ (1,224)
5	Secondary Distribution Service Small (DM)	(5,584)	-0.130%	\$ (10,920)	\$ 1,977	\$ (414)	\$ (9,357)
6	Unmetered Small Fixed Loads (GSFL, ADPL)	(232)	-0.005%	\$ (420)	\$ 76	\$ (16)	\$ (360)
7	Primary Distribution Voltage (DP)	55,412	1.288%	\$ 108,190	\$ (19,586)	\$ 4,102	\$ 92,706
8	Transmission Voltage (TS)	79,188	1.840%	\$ 154,557	\$ (27,980)	\$ 5,859	\$ 132,436
9	Lighting	(149)	-0.004%	\$ (336)	\$ 61	\$ (13)	\$ (288)
10	Sub-Total Non-Residential	79,307	1.842%	\$ 154,725	\$ (28,010)	\$ 5,866	\$ 132,581
11	Total Duke Energy Ohio	-	0.000%	\$ -	\$ -	\$ -	\$ -

Note: (1) Corrections to Case No. 23-457-EL-RDR ordered in Case No. 24-658-EL-RDR, Page 6, to be included in Case No. 25-669-EL-RDR.

(2) To Schedule C-3a, Column e.

**SCHEDULE D-1  
RECONCILIATION ADJUSTMENT  
MONTHLY COSTS**

Line	Scheduled Transmission Charges	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
1	Network Integration Transmission Services (NITS)	\$ 15,162,400.81	\$ 15,667,814.30	\$ 15,667,814.91	\$ 15,162,401.73	\$ 15,668,006.18	\$ 15,167,428.28	\$ 15,673,009.05	\$ 15,759,685.83	\$ 14,234,554.10	\$ 15,761,017.82	\$ 15,254,942.54	\$ 15,766,346.61
2	Schedule 1A - Transmission Owner Scheduling and System Control and Dispatch	\$ 293,706.64	\$ 312,551.54	\$ 311,253.75	\$ 262,567.74	\$ 229,477.18	\$ 229,882.82	\$ 269,025.81	\$ 312,989.09	\$ 259,827.03	\$ 245,334.32	\$ 228,851.04	\$ 230,383.18
3	Schedule 2 - Reactive Supply and Voltage Control from Generation and Other Sources	\$ 489,260.74	\$ 101,538.49	\$ 514,980.88	\$ 513,749.34	\$ 523,212.84	\$ 521,936.69	\$ 513,003.89	\$ 500,935.97	\$ 500,426.16	\$ 515,695.14	\$ 516,150.65	\$ 513,096.66
4	Schedule 1A - Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service	\$ 637.84	\$ 377.14	\$ 407.40	\$ (488.09)	\$ (311.19)	\$ 275.13	\$ 508.68	\$ 324.09	\$ 19.80	\$ (565.81)	\$ (518.64)	\$ (308.96)
5	Schedule 12 - Regional Transmission Expansion Planning (RTEP)	\$ 884,720.55	\$ 884,720.53	\$ 884,720.75	\$ 884,720.89	\$ 884,732.19	\$ 885,046.63	\$ 885,046.45	\$ 924,574.94	\$ 941,764.33	\$ 941,794.56	\$ 942,042.37	\$ 942,258.22
6	Schedule 12 - RTEP - Order 494	\$ (106,408.78)	\$ (106,408.79)	\$ (106,408.83)	\$ (106,408.81)	\$ (106,409.89)	\$ (106,437.46)	\$ (106,437.43)	\$ (105,989.96)	\$ (105,990.02)	\$ (105,996.89)	\$ (106,009.55)	\$ (106,024.64)
7	Midwest Transmission Expansion Planning (MTEP)	\$ 321,944.92	\$ 321,944.94	\$ 321,944.93	\$ 321,944.88	\$ 321,944.87	\$ 321,944.94	\$ 321,944.95	\$ 322,801.06	\$ 322,801.11	\$ 330,404.05	\$ 322,801.05	\$ 322,801.08
8	Day-Ahead Load Response Charge Allocation	\$ 24,754.00	\$ 13,486.27	\$ 21,850.50	\$ 46,497.34	\$ 10,730.38	\$ 49,074.88	\$ 18,794.70	\$ 24,000.42	\$ 5,885.16	\$ 127,188.04	\$ 55,548.88	\$ 142,928.97
9	Real-Time Load Response Charge Allocation	\$ (1,082.43)	\$ 2,949.09	\$ 2,718.72	\$ 4,617.09	\$ 812.60	\$ (709.44)	\$ (1,142.53)	\$ (431.29)	\$ (366.17)	\$ 348.00	\$ (149.87)	\$ (3,681.92)
10	Generation Deactivation Refund	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	PJM Customer Payment Default	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Non-Firm Point-to-Point (Billing Line 2140)	\$ (33,454.77)	\$ (25,739.72)	\$ (28,136.72)	\$ (29,059.17)	\$ (25,417.76)	\$ (28,282.44)	\$ (43,883.71)	\$ (40,495.72)	\$ (28,727.35)	\$ (30,531.90)	\$ (23,352.08)	\$ (26,861.52)
13	Miscellaneous Bilateral	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	PJM Settlement Charge (BLI 1313)	\$ 283.84	\$ 302.69	\$ 289.23	\$ 293.24	\$ 316.96	\$ 308.35	\$ 367.24	\$ 380.59	\$ 292.18	\$ 365.12	\$ 324.56	\$ 334.30
15	Sub Total Transmission Charges	\$ 17,036,783.36	\$ 17,263,514.48	\$ 17,591,235.52	\$ 17,060,836.78	\$ 17,516,103.36	\$ 17,040,468.18	\$ 17,530,257.10	\$ 17,698,655.05	\$ 16,139,486.33	\$ 17,785,052.45	\$ 17,190,431.05	\$ 17,781,269.98
16	Total Transmission Scheduled Charges per prior filing	N/A											
17	Total Transmission Charges	\$ 17,036,783.36	\$ 17,263,514.48	\$ 17,591,235.52	\$ 17,060,836.78	\$ 17,516,103.36	\$ 17,040,468.18	\$ 17,530,257.10	\$ 17,698,655.05	\$ 16,139,486.33	\$ 17,785,052.45	\$ 17,190,431.05	\$ 17,781,269.98

**SCHEDULE D-2  
MONTHLY REVENUES COLLECTED  
FROM EACH RATE SCHEDULE**

Duke Energy Ohio, Inc.  
 Base Transmission Rider  
 Monthly Revenues Collected From Each Rate Schedule  
 For the Period June 1, 2024 through May 31, 2025

Case No. 25-669-EL-RDR  
 Schedule D-2  
 Page 1 of 1

Line	Description	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
<b>Rate Schedule</b>													
1	Secondary Distribution Service Small (DM)	\$ 683,129.74	\$ 717,394.64	\$ 708,375.94	\$ 753,649.25	\$ 477,021.71	\$ 471,253.65	\$ 533,692.06	\$ 616,722.26	\$ 606,281.00	\$ 477,711.45	\$ 471,513.52	\$ 493,203.17
2	Primary Distribution Voltage (DP)	\$ 1,119,676.54	\$ 931,506.71	\$ 913,010.74	\$ 986,347.49	\$ 945,222.27	\$ 1,361,722.95	\$ 1,436,164.69	\$ 1,276,008.12	\$ 995,105.49	\$ 1,209,051.77	\$ 1,303,092.61	\$ 1,425,907.92
3	Secondary Distribution (DS)	\$ 5,763,259.37	\$ 5,551,963.27	\$ 5,553,991.77	\$ 6,169,436.18	\$ 3,893,781.32	\$ 4,996,800.40	\$ 5,351,438.52	\$ 4,787,009.85	\$ 4,832,897.18	\$ 4,551,103.68	\$ 4,666,371.14	\$ 4,664,160.87
4	Electric Space Heating (EH)	\$ (19.41)	\$ (101.74)	\$ (77.94)	\$ (163.61)	\$ (1,177.82)	\$ (1,246.59)	\$ (2,149.15)	\$ (3,333.79)	\$ (3,586.78)	\$ (2,041.81)	\$ (2,247.53)	\$ (1,645.81)
5	Unmetered Small Fixed Loads (GSFL, ADPL)	\$ 14,637.37	\$ 13,397.83	\$ 13,383.21	\$ 14,867.79	\$ 19,380.98	\$ 24,797.21	\$ 24,924.78	\$ 23,101.37	\$ 23,550.25	\$ 21,240.43	\$ 22,653.28	\$ 24,074.89
6	Lighting	\$ (1,464.39)	\$ (1,977.79)	\$ (1,193.36)	\$ (1,595.00)	\$ (1,977.75)	\$ (3,070.70)	\$ (3,247.91)	\$ (2,782.84)	\$ (932.23)	\$ (3,523.97)	\$ (2,605.14)	\$ (1,708.40)
7	Residential (RS, TD, TDCPP, ORH)	\$ 8,038,622.46	\$ 9,651,535.56	\$ 9,270,447.86	\$ 9,567,170.19	\$ 6,452,403.48	\$ 7,057,722.19	\$ 9,832,564.16	\$ 12,144,304.88	\$ 11,327,794.53	\$ 8,488,179.46	\$ 7,629,555.87	\$ 6,544,616.45
8	Transmission Voltage (TS)	\$ 1,527,087.55	\$ 1,192,223.18	\$ 1,269,496.62	\$ 1,432,205.43	\$ 1,035,170.61	\$ 2,060,344.81	\$ 2,106,012.13	\$ 1,452,757.64	\$ 1,601,204.74	\$ 1,586,909.09	\$ 1,941,563.16	\$ 1,840,289.67
9	Total Revenue	\$ 17,144,929.23	\$ 18,055,941.66	\$ 17,727,434.84	\$ 18,921,917.72	\$ 12,819,824.80	\$ 15,968,323.92	\$ 19,279,399.28	\$ 20,293,787.49	\$ 19,382,314.18	\$ 16,328,630.10	\$ 16,029,896.91	\$ 14,988,898.76
10	BTR Revenues	\$ 17,811,187.75	\$ 18,783,112.41	\$ 18,455,218.98	\$ 19,722,576.60	\$ 13,473,220.38	\$ 16,780,539.95	\$ 20,161,217.57	\$ 21,308,993.74	\$ 20,320,719.55	\$ 17,085,878.98	\$ 16,805,344.16	\$ 15,732,440.32
11	CAT Tax @ 0.26%	\$ (46,189.00)	\$ (48,709.45)	\$ (47,859.14)	\$ (51,145.72)	\$ (34,939.53)	\$ (43,516.26)	\$ (52,283.23)	\$ (55,259.71)	\$ (52,696.86)	\$ (44,308.08)	\$ (43,580.59)	\$ (40,798.27)
12	BTR Revenue excluding CAT Tax	\$ 17,764,998.75	\$ 18,734,402.96	\$ 18,407,359.84	\$ 19,671,430.88	\$ 13,438,280.85	\$ 16,737,023.69	\$ 20,108,934.34	\$ 21,253,734.03	\$ 20,268,022.69	\$ 17,041,570.90	\$ 16,761,763.57	\$ 15,691,642.05
13	RTEP Credit	\$ (666,258.52)	\$ (727,170.75)	\$ (727,784.14)	\$ (800,658.88)	\$ (653,395.58)	\$ (812,216.03)	\$ (881,818.29)	\$ (1,015,206.25)	\$ (938,405.37)	\$ (757,248.88)	\$ (775,447.25)	\$ (743,541.56)
14	CAT Tax @ 0.26%	\$ 1,727.78	\$ 1,885.74	\$ 1,887.33	\$ 2,076.31	\$ 1,694.42	\$ 2,106.29	\$ 2,286.78	\$ 2,632.69	\$ 2,433.53	\$ 1,963.74	\$ 2,010.93	\$ 1,928.19
15	RTEP Credit excluding CAT Tax	\$ (664,530.74)	\$ (725,285.01)	\$ (725,896.81)	\$ (798,582.57)	\$ (651,701.16)	\$ (810,109.74)	\$ (879,531.51)	\$ (1,012,573.56)	\$ (935,971.84)	\$ (755,285.14)	\$ (773,436.32)	\$ (741,613.37)

**SCHEDULE D-3  
MONTHLY OVER AND UNDER RECOVERY**

Duke Energy Ohio, Inc.  
 Base Transmission Rider  
 Monthly Over and Under Recovery  
 For the Period June 1, 2024 through May 31, 2025  
 Data: Actual

Case No. 25-669-EL-RDR  
 Schedule D-3  
 Page 1 of 2

Line	Description	Reference	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Total
<b>BTR Reconciliation</b>															
1	Transmission Charges	Sch D-1, Line 13	\$ 17,036,763.36	\$ 17,263,514.48	\$ 17,501,235.52	\$ 17,060,836.78	\$ 17,516,103.36	\$ 17,040,468.18	\$ 17,530,257.10	\$ 17,698,655.05	\$ 16,139,486.33	\$ 17,785,052.45	\$ 17,190,431.05	\$ 17,781,269.98	\$ 207,634,073.64
2	Revenue Collected in BTR	Sch D-2, Line 12	\$ 17,764,995.75	\$ 18,734,402.96	\$ 18,407,359.84	\$ 19,671,430.88	\$ 13,438,280.85	\$ 16,737,023.89	\$ 20,108,934.34	\$ 21,253,734.03	\$ 20,268,022.69	\$ 17,041,570.90	\$ 16,761,763.57	\$ 15,691,642.05	\$ 215,879,164.55
3	Current Month Over- (Under-) Collection		\$ 728,235.39	\$ 1,470,888.48	\$ 816,124.32	\$ 2,610,594.10	\$ (4,077,822.51)	\$ (303,444.49)	\$ 2,578,877.24	\$ 3,555,078.98	\$ 4,128,536.36	\$ (743,481.55)	\$ (428,667.48)	\$ (2,080,627.93)	\$ 8,245,090.91
4	Prior Period Over (Under) Collection <sup>(1)</sup>		637,273.33	637,273.33	637,273.33	637,273.33	153,599.00	153,599.00	153,599.00	153,599.00	153,599.00	153,599.00	153,599.00	153,599.00	3,777,885.32
5	Carrying Charges from prior period <sup>(2)</sup>		(13,096.08)	(13,096.08)	(13,096.08)	(13,096.08)	22,040.33	22,040.33	22,040.33	22,040.33	22,040.33	22,040.33	22,040.33	22,040.33	123,038.32
6	Over- (Under-) Collection from prior filing		-	-	-	-	-	-	-	-	-	-	-	-	-
7	Net Over (Under) Collection to Include in Rates	To Sch. D-3, Page 2	\$ 1,352,412.64	\$ 2,095,065.73	\$ 1,440,301.57	\$ 3,234,771.35	\$ (3,902,183.18)	\$ (127,805.16)	\$ 2,754,316.57	\$ 3,730,718.31	\$ 4,304,175.69	\$ (567,842.22)	\$ (253,028.15)	\$ (1,913,988.60)	\$ 12,146,014.55
<b>RTEP Credit Reconciliation</b>															
8	RTEP Charges to be Refunded	Sch D-1, Lines 5 & 6	\$ (778,311.77)	\$ (778,311.74)	\$ (778,311.92)	\$ (778,312.08)	\$ (778,322.30)	\$ (778,809.17)	\$ (778,809.02)	\$ (818,584.98)	\$ (835,774.31)	\$ (835,797.67)	\$ (836,032.82)	\$ (836,233.58)	\$ (9,611,211.36)
9	Revenue Refunded in RTEP Credit	Sch D-2, Line 15	\$ (864,530.74)	\$ (725,285.01)	\$ (725,898.81)	\$ (798,582.57)	\$ (651,701.16)	\$ (810,109.74)	\$ (879,531.51)	\$ (1,012,573.56)	\$ (935,971.84)	\$ (755,285.14)	\$ (773,436.32)	\$ (741,613.37)	\$ (9,474,517.77)
10	Current Month Over- (Under-) Collection		\$ 113,781.03	\$ 53,026.73	\$ 52,415.11	\$ (20,270.49)	\$ 126,621.14	\$ (31,500.57)	\$ (100,922.49)	\$ (193,988.58)	\$ (100,197.53)	\$ 80,512.53	\$ 62,598.50	\$ 94,620.21	\$ 136,093.59
11	Prior Period Over (Under) Collection <sup>(3)</sup>		(126,723.58)	(126,723.58)	(126,723.58)	(126,723.58)	51,132.25	51,132.25	51,132.25	51,132.25	51,132.25	51,132.25	51,132.25	51,132.25	(97,836.32)
12	Carrying Charges from prior period <sup>(4)</sup>		26,537.25	26,537.25	26,537.25	26,537.25	26,251.50	26,251.50	26,251.50	26,251.50	26,251.50	26,251.50	26,251.50	26,251.50	316,161.00
13	Over- (Under-) Collection from prior filing		-	-	-	-	-	-	-	-	-	-	-	-	-
14	Net Over (Under) Collection to Include in Rates	To Sch. D-3, Page 2	\$ 13,594.70	\$ (47,159.60)	\$ (47,771.22)	\$ (120,456.82)	\$ 204,004.89	\$ 45,883.18	\$ (23,538.74)	\$ (116,604.83)	\$ (22,813.78)	\$ 157,896.28	\$ 139,980.25	\$ 172,003.96	\$ 355,018.27

Notes: (1) June - September 2024 represents one-twelfth of the under (over) recovered balance included on Schedule C-3 in Case No. 23-457-EL-RDR. October 2024 - May 2025 represents one-twelfth of the under (over) recovered balance included on Schedule C-3 in Case No. 24-658-EL-RDR.  
 (2) June - September 2024 represents one-twelfth of the Allocated Carrying Charges included on Schedule C-3 in Case No. 23-457-EL-RDR. October 2024 - May 2025 represents one-twelfth of the Allocated Carrying Charges included on Schedule C-3 in Case No. 24-658-EL-RDR.  
 (3) June - September 2024 represents one-twelfth of the under (over) recovered balance included on Schedule C-3a in Case No. 23-457-EL-RDR. October 2024 - May 2025 represents one-twelfth of the under (over) recovered balance included on Schedule C-3a in Case No. 24-658-EL-RDR.  
 (4) June - September 2024 represents one-twelfth of the Allocated Carrying Charges included on Schedule C-3a in Case No. 23-457-EL-RDR. October 2024 - May 2025 represents one-twelfth of the Allocated Carrying Charges included on Schedule C-3a in Case No. 24-658-EL-RDR.

Duke Energy Ohio, Inc.  
 Base Transmission Rider  
 Monthly Over and Under Recovery  
 For the Period June 1, 2025 through September 30, 2025  
 Data: Projected & Actual

Case No. 25-669-EL-RDR  
 Schedule D-3  
 Page 2 of 2

Line	Description	Reference	Projected						Actual	Total
			Jun-25	Jul-25	Aug-25	Sep-25	Projected			
<b>BTR Reconciliation</b>										
1	Transmission Charges	WPD-1a	\$ 17,815,099.00	\$ 18,147,414.00	\$ 18,147,414.00	\$ 17,815,099.00	\$ 71,525,026.00	\$ 207,634,073.64	\$ 270,150,099.04	
2	Revenue Collected in BTR <sup>(4)</sup>	Company Records	\$ 18,468,777.61	\$ 20,859,186.10	\$ 20,879,972.25	\$ 19,763,370.52	\$ 70,971,305.48	\$ 215,879,184.55	\$ 295,850,470.03	
3	Current Month Over- (Under-) Collection		\$ 853,678.61	\$ 2,711,771.10	\$ 2,732,568.25	\$ 2,148,271.52	\$ 8,446,278.48	\$ 8,245,090.91	\$ 16,601,370.39	
4	Prior Period Over (Under) Collection <sup>(1)</sup>		153,599.00	153,599.00	153,599.00	153,599.00	614,396.00	\$3,777,885.32	\$4,392,281.32	
5	Carrying Charges from prior period <sup>(2)</sup>		22,040.33	22,040.33	22,040.33	22,040.33	88,161.32	\$123,938.32	\$212,099.64	
6	Over- (Under-) Collection from prior filing		-	-	-	-	-	-	-	
7	Net Over (Under) Collection to Include in Rates	To Sch. C-3	\$ 1,029,317.94	\$ 2,887,410.43	\$ 2,908,197.58	\$ 2,323,910.85	\$ 9,148,836.80	\$ 12,148,914.55	\$ 21,295,751.35	
<b>RTEP Credit Reconciliation</b>										
8	RTEP Charges to be Refunded	WPD-1a	\$ (836,233.00)	\$ (836,233.00)	\$ (836,233.00)	\$ (836,233.00)	\$ (3,344,932.00)	\$ (9,611,211.36)	\$ (12,956,143.36)	
9	Revenue Refunded in RTEP Credit <sup>(4)</sup>	Company Records	\$ (888,128.69)	\$ (998,499.12)	\$ (1,036,531.13)	\$ (963,561.56)	\$ (3,886,720.50)	\$ (9,474,517.77)	\$ (313,361,238.27)	
10	Current Month Over- (Under-) Collection		\$ (51,895.69)	\$ (162,266.12)	\$ (200,298.13)	\$ (127,328.56)	\$ (541,788.50)	\$ 136,693.59	\$ (405,094.91)	
11	Prior Period Over (Under) Collection <sup>(1)</sup>		51,132.25	51,132.25	51,132.25	51,132.25	204,529.00	\$ (97,836.32)	\$ 106,692.68	
12	Carrying Charges from prior period <sup>(2)</sup>		26,251.50	26,251.50	26,251.50	26,251.50	105,006.00	316,161.00	\$421,167.00	
13	Over- (Under-) Collection from prior filing		-	-	-	-	-	-	-	
14	Net Over (Under) Collection to Include in Rates	To Sch. C-3a	\$ 25,488.06	\$ (84,882.37)	\$ (122,914.38)	\$ (49,944.81)	\$ (232,253.50)	\$ 355,018.27	\$ 122,764.77	

Notes: (1) June - September 2025 represents one-twelfth of the Allocated Under(Over) Recovery included on Schedule C-3 or C-3a from Case No. 24-658-EL-RDR.

(2) June - September 2025 represents one-twelfth of the Allocated Carrying Charges included on Schedule C-3 in Case No. 24-658-EL-RDR.

(3) June - September 2025 represents one-twelfth of the Allocated Carrying Charges included on Schedule C-3a in Case No. 24-658-EL-RDR.

(4) June - September 2025 estimated using rates approved in Case No. 24-658-EL-RDR applied to 2024 billing determinants.

**SCHEDULE D-3a  
CARRYING COST CALCULATION**

Line	Description	Reference	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
1	BTR													
2	Monthly Balances													
3	Beginning Balance of Over- (Under-) Recovery	Sch D-3, Pg 1, Line 3	\$ 4,640,390.19	\$ 5,385,974.58	\$ 6,878,084.06	\$ 7,719,467.38	\$ 10,361,347.48	\$ 6,312,375.97	\$ 6,030,288.48	\$ 8,634,340.72	\$ 12,225,514.70	\$ 16,403,589.06	\$ 15,715,684.51	\$ 15,340,755.03
4	Current Month Over- (Under-) Collection	To Sch. C-3	\$ 728,235.39	1,470,888.48	816,124.32	2,610,594.10	(4,077,822.51)	(303,444.49)	2,578,877.24	3,555,078.98	4,128,536.36	(743,481.55)	(428,667.48)	(2,089,627.93)
5	Carrying Charge (a)		17,349.00	21,221.00	25,259.00	31,286.00	28,851.00	21,357.00	25,375.00	36,095.00	49,538.00	55,577.00	53,738.00	49,559.00
6	Ending Balance		\$ 5,385,974.58	\$ 6,878,084.06	\$ 7,719,467.38	\$ 10,361,347.48	\$ 6,312,375.97	\$ 6,030,288.48	\$ 8,634,340.72	\$ 12,225,514.70	\$ 16,403,589.06	\$ 15,715,684.51	\$ 15,340,755.03	\$ 13,300,886.10
7	RTEP Credit													
8	Monthly Balances													
9	Beginning Balance of Over- (Under-) Recovery	Sch D-3, Pg 1, Line 10	\$ 6,459,021.60	\$ 6,505,390.63	\$ 6,671,373.36	\$ 6,747,006.47	\$ 6,750,080.98	\$ 6,900,331.12	\$ 6,892,897.55	\$ 6,815,495.06	\$ 6,644,797.48	\$ 6,567,461.95	\$ 6,670,881.48	\$ 6,756,711.98
10	Current Month Over- (Under-) Collection	To Sch. C-3a	113,781.03	53,026.73	52,415.11	(20,270.49)	126,621.14	(31,500.57)	(100,922.49)	(193,988.58)	(100,197.53)	80,512.53	62,596.50	94,620.21
11	Carrying Charge (a)		22,588.00	22,956.00	23,218.00	23,354.00	23,620.00	23,867.00	23,720.00	23,291.00	22,862.00	22,907.00	23,234.00	23,587.00
12	Ending Balance		\$ 6,595,390.63	\$ 6,671,373.36	\$ 6,747,006.47	\$ 6,750,080.98	\$ 6,900,331.12	\$ 6,892,897.55	\$ 6,815,495.06	\$ 6,644,797.48	\$ 6,567,461.95	\$ 6,670,881.48	\$ 6,756,711.98	\$ 6,874,919.19

(a) Long term debt rate at 4.16% from Case No. 21-0887-EL-AIR, effective January 2023.

Duke Energy Ohio, Inc.  
 Base Transmission Rider  
 Carrying Costs Calculation  
 For the Period June 1, 2025 through September 30, 2025  
 Data: Projected

Case No. 25-669-EL-RDR  
 Schedule D-3a  
 Page 2 of 2

Line	Description	Reference	Projected			
			Jun-25	Jul-25	Aug-25	Sep-25
1	BTR					
2	Monthly Balances					
3	Beginning Balance of Over- (Under-) Recovery		\$ 13,300,888.10	\$ 14,201,953.71	\$ 16,967,058.81	\$ 19,763,775.06
4	Current Month Over- (Under-) Collection	Sch D-3, Pg 2, Line 3 To Sch. C-3	853,678.61	2,711,771.10	2,732,558.25	2,148,271.52
5	Carrying Charge (a)		47,589.00	53,934.00	63,558.00	72,238.00
6	Ending Balance		\$ 14,201,953.71	\$ 16,967,058.81	\$ 19,763,775.06	\$ 21,984,284.58
7	RTEP Credit					
8	Monthly Balances					
9	Beginning Balance of Over- (Under-) Recovery		\$ 6,874,919.19	\$ 6,846,766.50	\$ 6,707,954.38	\$ 6,530,563.25
10	Current Month Over- (Under-) Collection	Sch D-3, Pg 2, Line 10 To Sch. C-3a	(51,895.69)	(162,266.12)	(200,298.13)	(127,328.56)
11	Carrying Charge (a)		23,743.00	23,454.00	22,907.00	22,419.00
12	Ending Balance		\$ 6,846,766.50	\$ 6,707,954.38	\$ 6,530,563.25	\$ 6,425,653.69

(a) Long term debt rate at 4.16% from Case No. 21-0887-EL-AIR, effective January 2023.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**7/15/2025 8:51:44 AM**

**in**

**Case No(s). 25-0669-EL-RDR**

Summary: Application Application of Duke Energy Ohio, Inc. To Adjust and Set the Rates for Rider BTR electronically filed by Mrs. Tammy M. Meyer on behalf of D'Ascenzo, Rocco and Duke Energy Ohio Inc. and Kingery, Jeanne and McGee, Sheena and Vaysman, Larisa.