

Virginia State Corporation Commission eFiling CASE Document Cover Sheet

Case Number (if already assigned) PUR-2024-00071

Case Name (if known) Application of Virginia Electric and Power Company for approval of a rate adjustment clause pursuant to § 56-585.1 A 4 of the Code of Virginia

Document Type APLA

Document Description Summary Virginia Electric and Power Company's Application - Volume 1 of 3

Total Number of Pages 221

Submission ID 30518

eFiling Date Stamp 5/1/2024 10:41:24AM

Part 2

APPENDIX A

BACKGROUND AND QUALIFICATIONS OF MICHAEL J. BATTA

Michael J. Batta received a Bachelor of Science degree in Finance from Virginia Commonwealth University in 1996, and a Master of Business degree from The College of William & Mary in 2004. In 1996, he worked as a financial analyst for the Federal Reserve Bank of Richmond. He joined the Company in 2001, and held positions as Supervisor of Market Origination Support, Manager of Commodity Trading Financial Support, Senior Electric Market Policy Manager. In 2013, Mr. Batta was promoted to his current role of Director Electric Transmission, Market, and FERC Policy.

Mr. Batta has previously submitted testimony before the State Corporation Commission of Virginia and the Federal Energy Regulatory Commission.



INVOICE NUMBER: 2024022910964
CUSTOMER ACCOUNT: Dominion Virginia Power (LSE)
CUSTOMER IDENTIFIERS: DOMLSE (10964)
FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23
BILLING PERIOD: 02/01/2024 to 02/29/2024
Monthly Billing Total: \$90,691,604.79
Previous Weekly Billing Total: \$86,704,854.79

Monthly Billing Statement Summary	Total
Total Net Charge. Please Pay This Amount.	\$3,986,750.00

TERMS: PAYABLE IN FULL BY 12:00 PM EPT ON 2024-03-15

Fed Wire/ACH Bank Instructions:



FOR INQUIRIES CONTACT:

PJM MEMBER RELATIONS (Banking / Payment): custsvc@pjm.com (866) 400-8980

PJM MARKET SETTLEMENTS (Billing Line Items): mrkt_settlement_ops@pjm.com (866) 400-8980

ADDITIONAL BILLING STATEMENT INFORMATION:

This cover page includes PJM Settlement, Inc. banking information that is NOT to be publicly shared. In order to reduce the risk of potential fraud, please redact any PJM Settlement banking information prior to including these billing statements in any public documents.

Stephen Lawson
President



Company Exhibit No. N
Witness: MJD
PJM Settlement, Inc. Schedule P
2750 Monroe Blvd. Page 2 of 30
Audubon, PA 19403

CUSTOMER ACCOUNT: Dominion Virginia Power (LSE)

CUSTOMER IDENTIFIERS DOMLSE

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		\$96,349,644.98
1103		Underground Transmission Service		\$763,877.98
1108		Transmission Enhancement		\$21,336,405.96
1115		Transmission Enhancement Settlement (EL05-121-009)		\$860,630.68
1120		Other Supporting Facilities		\$43,485.81
1130		Firm Point-to-Point Transmission Service		\$0.00
1140		Non-Firm Point-to-Point Transmission Service		\$0.00
1200		Day-ahead Spot Market Energy		\$0.00
1205		Balancing Spot Market Energy		(\$2,684,437.37)
1210		Day-ahead Transmission Congestion		\$0.00
1215		Balancing Transmission Congestion		(\$194,149.18)
1220		Day-ahead Transmission Losses		\$0.00
1225		Balancing Transmission Losses		(\$34,622.51)
1230		Inadvertent Interchange		\$3,023.95
1242		Day-Ahead Load Response Charge Allocation		\$13,551.45
1243		Real-Time Load Response Charge Allocation		\$820.66
1250		Meter Error Correction		\$366.83
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		\$1,901,519.56

CUSTOMER ACCOUNT: Dominion Virginia Power (LSE)

CUSTOMER IDENTIFIERS DOMLSE

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

1302	PJM Scheduling, System Control and Dispatch Service - FTR Administration	\$12,719.85
1303	PJM Scheduling, System Control and Dispatch Service - Market Support	\$304,508.36
1305	PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.	\$0.00
1313	PJM Settlement, Inc.	\$18,448.29
1314	Market Monitoring Unit (MMU) Funding	\$54,281.24
1315	FERC Annual Recovery	\$1,028,997.20
1316	Organization of PJM States, Inc. (OPSI) Funding	\$9,173.82
1319	Consumer Advocates of PJM States, Inc. (CAPS)	\$4,586.91
1320	Transmission Owner Scheduling, System Control and Dispatch Service	\$0.00
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service	\$3,203,295.84
1340	Regulation and Frequency Response Service	(\$27,294.06)
1360	Synchronized Reserve	\$338,650.10
1361	Secondary Reserve	\$12,031.69
1362	Non-Synchronized Reserve	\$39,821.97
1370	Day-ahead Operating Reserve	\$122,396.52
1375	Balancing Operating Reserve	\$355,834.58
1376	Balancing Operating Reserve for Load Response	(\$0.14)
1380	Black Start Service	\$318,036.78
1400	Load Reconciliation for Spot Market Energy	(\$433,496.23)

CUSTOMER ACCOUNT: Dominion Virginia Power (LSE)

CUSTOMER IDENTIFIERS DOMLSE

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

1410	Load Reconciliation for Transmission Congestion	
1420	Load Reconciliation for Transmission Losses	(\$18,338.44)
1430	Load Reconciliation for Inadvertent Interchange	\$78.48
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service	(\$5,223.48)
1443	Load Reconciliation for PJM Settlement, Inc.	
1444	Load Reconciliation for Market Monitoring Unit (MMU) Funding	(\$124.18)
1445	Load Reconciliation for FERC Annual Recovery	
1446	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding	(\$17.74)
1449	Load Reconciliation for Consumer Advocates of PJM States, Inc. (CAPS) Funding	
1460	Load Reconciliation for Regulation and Frequency Response Service	(\$3,170.09)
1470	Load Reconciliation for Synchronized Reserve	
1471	Load Reconciliation for Secondary Reserve	(\$15.35)
1472	Load Reconciliation for Non-Synchronized Reserve	
1478	Load Reconciliation for Balancing Operating Reserve	(\$640.25)
1500	Financial Transmission Rights Auction	\$42,091,037.90
1100 A	Network Integration Transmission Service	01/01/2024 \$19,649.97
1103 A	Underground Transmission Service	01/01/2024 \$86.80
1108 A	Transmission Enhancement	01/01/2024 \$4,043.92
1115 A	Transmission Enhancement Settlement (EL05-121-009)	01/01/2024 \$164.20

CUSTOMER ACCOUNT: Dominion Virginia Power (LSE)

CUSTOMER IDENTIFIERS DOMLSE

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

1250	A	Meter Error Correction	01/01/2024	(\$4,011.78)
1314	A	Market Monitoring Unit (MMU) Funding	01/01/2024	
1330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	07/01/2023	\$80,939.27
1330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	08/01/2023	\$99,710.28
1330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	09/01/2023	\$100,489.26
1330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	10/01/2023	\$102,118.99
1330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	11/01/2023	\$101,101.55
1330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	12/01/2023	\$128,114.71
1330	A	Reactive Supply and Voltage Control from Generation and Other Sources Service	01/01/2024	\$260,246.00
1340	A	Regulation and Frequency Response Service	11/01/2023	\$66.39
1340	A	Regulation and Frequency Response Service	12/01/2023	\$4.01
1340	A	Regulation and Frequency Response Service	01/01/2024	\$15.84
1360	A	Synchronized Reserve	12/01/2022	(\$61,340.10)
1360	A	Synchronized Reserve	10/01/2023	
1360	A	Synchronized Reserve	11/01/2023	(\$3,354.20)
1360	A	Synchronized Reserve	12/01/2023	
1360	A	Synchronized Reserve	01/01/2024	(\$58.17)
1361	A	Secondary Reserve	10/01/2023	
1362	A	Non-Synchronized Reserve	12/01/2022	(\$13,125.28)

CUSTOMER ACCOUNT: Dominion Virginia Power (LSE)

CUSTOMER IDENTIFIERS DOMLSE

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

1362	A	Non-Synchronized Reserve	10/01/2023	
1365	A	Day-ahead Scheduling Reserve	01/01/2022	(\$1,012.49)
1365	A	Day-ahead Scheduling Reserve	02/01/2022	
1365	A	Day-ahead Scheduling Reserve	03/01/2022	(\$767.85)
1365	A	Day-ahead Scheduling Reserve	04/01/2022	
1365	A	Day-ahead Scheduling Reserve	05/01/2022	(\$9,536.75)
1365	A	Day-ahead Scheduling Reserve	06/01/2022	
1365	A	Day-ahead Scheduling Reserve	07/01/2022	(\$19,556.64)
1365	A	Day-ahead Scheduling Reserve	08/01/2022	
1365	A	Day-ahead Scheduling Reserve	09/01/2022	(\$2,266.37)
1375	A	Balancing Operating Reserve	05/01/2022	\$1.98
1375	A	Balancing Operating Reserve	07/01/2022	(\$9,825.21)
1375	A	Balancing Operating Reserve	08/01/2022	
1375	A	Balancing Operating Reserve	09/01/2022	(\$3,048.72)
1375	A	Balancing Operating Reserve	10/01/2022	
1375	A	Balancing Operating Reserve	11/01/2022	(\$2,167.86)
1375	A	Balancing Operating Reserve	12/01/2022	
1375	A	Balancing Operating Reserve	01/01/2023	(\$3,537.05)
1375	A	Balancing Operating Reserve	02/01/2023	

CUSTOMER ACCOUNT: Dominion Virginia Power (LSE)

CUSTOMER IDENTIFIERS DOMLSE

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

1375	A	Balancing Operating Reserve	05/01/2023	(\$3,388.07)
1375	A	Balancing Operating Reserve	10/01/2023	
1375	A	Balancing Operating Reserve	11/01/2023	(\$1,264.15)
1375	A	Balancing Operating Reserve	12/01/2023	
1375	A	Balancing Operating Reserve	01/01/2024	\$37.88
1380	A	Black Start Service	01/01/2024	\$13,918.55
1980	A	Miscellaneous Bilateral	02/01/2024	(\$634,527.16)
Total Charges:			\$165,771,223.10	

CUSTOMER ACCOUNT: Dominion Virginia Power (LSE)

CUSTOMER IDENTIFIERS DOMLSE

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		\$0.00
2108		Transmission Enhancement		\$26,740,099.72
2130		Firm Point-to-Point Transmission Service		\$1,088,207.68
2140		Non-Firm Point-to-Point Transmission Service		\$180,696.74
2211		Day-ahead Transmission Congestion		\$3,528,739.09
2215		Balancing Transmission Congestion		(\$1,818,466.11)
2220		Transmission Losses		\$1,891,792.98
2320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
2340		Regulation and Frequency Response Service		\$0.00
2360		Balancing Synchronized Reserve		\$0.00
2361		Balancing Secondary Reserve		\$0.00
2366		Day-ahead Synchronized Reserve		\$0.00
2367		Day-ahead Secondary Reserve		\$0.00
2368		Day-ahead Non-Synchronized Reserve		\$0.00
2370		Day-ahead Operating Reserve		\$0.00
2375		Balancing Operating Reserve		\$0.00
2380		Black Start Service		\$0.00

CUSTOMER ACCOUNT: Dominion Virginia Power (LSE)

CUSTOMER IDENTIFIERS DOMLSE

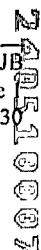
FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

2415	Balancing Transmission Congestion Load Reconciliation		\$3,707.40
2420	Load Reconciliation for Transmission Losses		(\$5,529.35)
2500	Financial Transmission Rights Auction		\$1,061,468.44
2510	Auction Revenue Rights		\$42,308,704.94
2640	Incremental Capacity Transfer Rights		\$96,259.78
2108 A	Transmission Enhancement	01/01/2024	\$5,055.91
2130 A	Firm Point-to-Point Transmission Service	01/01/2024	\$444.84
2140 A	Non-Firm Point-to-Point Transmission Service	01/01/2024	\$778.26
2211 A	Day-ahead Transmission Congestion	01/01/2024	\$0.01
2215 A	Balancing Transmission Congestion	01/01/2024	(\$23,981.92)
2390 A	Fuel Cost Policy Penalty	01/01/2024	\$21,620.37
2640 A	Incremental Capacity Transfer Rights	01/01/2024	\$19.53
Total Credits:			\$75,079,618.31



PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403



INVOICE NUMBER: 2024022900071
CUSTOMER ACCOUNT: Dominion Virginia Power
CUSTOMER IDENTIFIERS: DOMGEN (71)
FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23
BILLING PERIOD: 02/01/2024 to 02/29/2024

Monthly Billing Total: \$27,687,973.49

Previous Weekly Billing Total: \$32,758,045.22

Monthly Billing Statement Summary	Total
Total Net Credit to You. Please Do Not Pay	\$5,070,071.73

TERMS: PAYABLE IN FULL BY 12:00 PM EPT ON 2024-03-15

Fed Wire/ACH Bank Instructions: [REDACTED]

FOR INQUIRIES CONTACT:

PJM MEMBER RELATIONS (Banking / Payment): custsvc@pjm.com (866) 400-8980

PJM MARKET SETTLEMENTS (Billing Line Items): mrkt_settlement_ops@pjm.com (866) 400-8980

ADDITIONAL BILLING STATEMENT INFORMATION:

***This cover page includes PJM Settlement, Inc. banking information that is NOT to be publicly shared. In order to reduce the risk of potential fraud, please redact any PJM Settlement banking information prior to including these billing statements in any public documents.**

Stephen Lawson
President

**CUSTOMER ACCOUNT:** Dominion Virginia Power**CUSTOMER IDENTIFIERS** DOMGEN**FINAL BILLING STATEMENT ISSUED:** 03/07/2024 08:43:23**BILLING PERIOD:** 02/01/2024 to 02/29/2024

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		\$0.00
1120		Other Supporting Facilities		\$37,408.76
1130		Firm Point-to-Point Transmission Service		\$0.00
1140		Non-Firm Point-to-Point Transmission Service		\$0.00
1200		Day-ahead Spot Market Energy		\$18,984,130.78
1205		Balancing Spot Market Energy		\$4,477,489.05
1210		Day-ahead Transmission Congestion		\$4,037,165.74
1215		Balancing Transmission Congestion		\$324,625.94
1220		Day-ahead Transmission Losses		\$5,276,609.19
1225		Balancing Transmission Losses		\$19,084.21
1250		Meter Error Correction		(\$949.30)
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		\$0.00
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		\$0.00
1303		PJM Scheduling, System Control and Dispatch Service - Market Support		\$265,624.08
1305		PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		\$211,714.37
1313		PJM Settlement, Inc.		\$16,131.49
1314		Market Monitoring Unit (MMU) Funding		\$47,363.16
1320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00

CUSTOMER ACCOUNT: Dominion Virginia Power
CUSTOMER IDENTIFIERS DOMGEN
FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23
BILLING PERIOD: 02/01/2024 to 02/29/2024

1330	Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
1340	Regulation and Frequency Response Service		\$1,047,049.76
1360	Synchronized Reserve		\$34,334.72
1361	Secondary Reserve		\$0.00
1370	Day-ahead Operating Reserve		\$0.00
1375	Balancing Operating Reserve		\$25,099.42
1376	Balancing Operating Reserve for Load Response		(\$0.32)
1380	Black Start Service		\$0.00
1681	FRR LSE Capacity Resource Deficiency		\$1,242,586.20
1140 A	Non-Firm Point-to-Point Transmission Service	01/01/2024	\$2,866.38
1250 A	Meter Error Correction	01/01/2024	(\$3.06)
1314 A	Market Monitoring Unit (MMU) Funding	01/01/2024	
1340 A	Regulation and Frequency Response Service	11/01/2023	\$0.81
1340 A	Regulation and Frequency Response Service	12/01/2023	\$2.96
1375 A	Balancing Operating Reserve	05/01/2022	\$10.54
1375 A	Balancing Operating Reserve	08/01/2022	\$0.29
1375 A	Balancing Operating Reserve	10/01/2022	(\$151.96)
1375 A	Balancing Operating Reserve	11/01/2022	
1375 A	Balancing Operating Reserve	12/01/2022	(\$29,176.17)

CUSTOMER ACCOUNT: Dominion Virginia Power**CUSTOMER IDENTIFIERS** DOMGEN**FINAL BILLING STATEMENT ISSUED:** 03/07/2024 08:43:23**BILLING PERIOD:** 02/01/2024 to 02/29/2024

1375	A	Balancing Operating Reserve	01/01/2023	
1375	A	Balancing Operating Reserve	02/01/2023	(\$0.88)
1375	A	Balancing Operating Reserve	10/01/2023	\$61.11
1375	A	Balancing Operating Reserve	11/01/2023	(\$216.32)
1375	A	Balancing Operating Reserve	12/01/2023	
1375	A	Balancing Operating Reserve	01/01/2024	\$26.38
1667	A	Non-Performance	03/01/2023	
1667	A	Non-Performance	04/01/2023	(\$1,265,895.66)
1667	A	Non-Performance	05/01/2023	

Total Charges: **\$32,219,573.38**

CUSTOMER ACCOUNT: Dominion Virginia Power

CUSTOMER IDENTIFIERS DOMGEN

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		\$0.00
2130		Firm Point-to-Point Transmission Service		\$0.00
2140		Non-Firm Point-to-Point Transmission Service		\$0.00
2220		Transmission Losses		\$0.00
2320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$2,537,500.00
2340		Regulation and Frequency Response Service		\$1,808,051.10
2360		Balancing Synchronized Reserve		\$11,396.87
2361		Balancing Secondary Reserve		\$245.67
2362		Balancing Non-Synchronized Reserve		
2366		Day-ahead Synchronized Reserve		\$99,938.06
2367		Day-ahead Secondary Reserve		\$0.00
2368		Day-ahead Non-Synchronized Reserve		\$69.12
2370		Day-ahead Operating Reserve		\$0.00
2375		Balancing Operating Reserve		\$102,378.16
2380		Black Start Service		\$360,003.94
2361	A	Balancing Secondary Reserve	10/01/2023	(\$715.18)
2365	A	Day-ahead Scheduling Reserve	01/01/2022	

CUSTOMER ACCOUNT:		Dominion Virginia Power	
CUSTOMER IDENTIFIERS		DOMGEN	
FINAL BILLING STATEMENT ISSUED:		03/07/2024 08:43:23	
BILLING PERIOD:		02/01/2024 to 02/29/2024	
2365	A	Day-ahead Scheduling Reserve	02/01/2022 (\$1,022.34)
2365	A	Day-ahead Scheduling Reserve	03/01/2022
2365	A	Day-ahead Scheduling Reserve	04/01/2022 (\$767.63)
2365	A	Day-ahead Scheduling Reserve	05/01/2022
2365	A	Day-ahead Scheduling Reserve	06/01/2022 (\$85,527.29)
2365	A	Day-ahead Scheduling Reserve	07/01/2022
2365	A	Day-ahead Scheduling Reserve	08/01/2022 (\$48,805.49)
2365	A	Day-ahead Scheduling Reserve	09/01/2022
2375	A	Balancing Operating Reserve	05/01/2022 \$248.25
2375	A	Balancing Operating Reserve	01/01/2024 \$18,868.95
2667	A	Bonus Performance	03/01/2023 (\$38,641.18)
2667	A	Bonus Performance	04/01/2023
2667	A	Bonus Performance	05/01/2023 (\$38,640.84)
2667	A	Bonus Performance	06/01/2023
2667	A	Bonus Performance	07/01/2023 (\$16,861.89)
2667	A	Bonus Performance	08/01/2023
2667	A	Bonus Performance	09/01/2023 \$37,888.58
2667	A	Bonus Performance	10/01/2023 \$37,888.58
2667	A	Bonus Performance	11/01/2023 \$33,359.30

CUSTOMER ACCOUNT: Dominion Virginia Power

CUSTOMER IDENTIFIERS DOMGEN

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

Total Credits: **\$4,531,599.89**



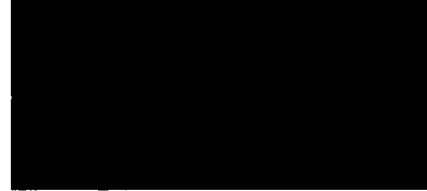
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Page 17 of 30 B
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INVOICE NUMBER: 2024022910963
CUSTOMER ACCOUNT: Dominion Virginia Power (EDC)
CUSTOMER IDENTIFIERS: DOMEDC (10963)
FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23
BILLING PERIOD: 02/01/2024 to 02/29/2024
Monthly Billing Total: (\$121,625,704.93)
Previous Weekly Billing Total: (\$116,745,521.02)

Monthly Billing Statement Summary	Total
Total Net Credit to You. Please Do Not Pay	\$4,880,183.91

TERMS: PAYABLE IN FULL BY 12:00 PM EPT ON 2024-03-15

Fed Wire/ACH Bank Instructions: PJM Settlement Inc.



FOR INQUIRIES CONTACT:

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Stephen Lawson
President



CUSTOMER ACCOUNT: Dominion Virginia Power (EDC)

CUSTOMER IDENTIFIERS DOMEDC

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BILLING PERIOD: 02/01/2024 to 02/29/2024

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		\$0.00
1130		Firm Point-to-Point Transmission Service		\$0.00
1140		Non-Firm Point-to-Point Transmission Service		\$0.00
1200		Day-ahead Spot Market Energy		\$0.00
1205		Balancing Spot Market Energy		(\$11.27)
1210		Day-ahead Transmission Congestion		\$0.00
1215		Balancing Transmission Congestion		(\$1.07)
1220		Day-ahead Transmission Losses		\$0.00
1225		Balancing Transmission Losses		(\$0.03)
1250		Meter Error Correction		\$15,806.44
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		(\$0.12)
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		\$0.00
1303		PJM Scheduling, System Control and Dispatch Service - Market Support		(\$0.02)
1305		PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		\$0.00
1313		PJM Settlement, Inc.		\$289.74
1315		FERC Annual Recovery		
1320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
1330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00

CUSTOMER ACCOUNT: Dominion Virginia Power (EDC)

CUSTOMER IDENTIFIERS DOMEDC

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

1340	Regulation and Frequency Response Service	\$0.00
1360	Synchronized Reserve	\$0.02
1361	Secondary Reserve	\$0.00
1370	Day-ahead Operating Reserve	\$0.00
1375	Balancing Operating Reserve	\$0.03
1380	Black Start Service	\$0.00
1400	Load Reconciliation for Spot Market Energy	(\$1.05)
1410	Load Reconciliation for Transmission Congestion	\$0.15
1420	Load Reconciliation for Transmission Losses	(\$0.02)
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service	
1460	Load Reconciliation for Regulation and Frequency Response Service	(\$0.01)
1250 A	Meter Error Correction	01/01/2024 \$3.06
1375 A	Balancing Operating Reserve	10/01/2022 (\$0.01)
1375 A	Balancing Operating Reserve	12/01/2022
1375 A	Balancing Operating Reserve	11/01/2023 \$0.04
1980 A	Miscellaneous Bilateral	02/01/2024 \$8,461.22

Total Charges: **\$24,547.01**

CUSTOMER ACCOUNT: Dominion Virginia Power (EDC)**CUSTOMER IDENTIFIERS** DOMEDC**FINAL BILLING STATEMENT ISSUED:** 03/07/2024 08:43:23**BILLING PERIOD:** 02/01/2024 to 02/29/2024

CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		\$119,967,231.03
2103		Underground Transmission Service		\$947,760.65
2108		Transmission Enhancement		\$255,909.59
2110		Direct Assignment Facilities		\$229,637.15
2120		Other Supporting Facilities		\$517,380.43
2130		Firm Point-to-Point Transmission Service		\$0.00
2140		Non-Firm Point-to-Point Transmission Service		\$0.00
2215		Balancing Transmission Congestion		\$0.09
2220		Transmission Losses		\$0.00
2320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
2340		Regulation and Frequency Response Service		\$0.00
2360		Balancing Synchronized Reserve		\$0.00
2361		Balancing Secondary Reserve		\$0.00
2366		Day-ahead Synchronized Reserve		\$0.00
2367		Day-ahead Secondary Reserve		\$0.00
2368		Day-ahead Non-Synchronized Reserve		\$0.00
2370		Day-ahead Operating Reserve		\$0.00



CUSTOMER ACCOUNT: Dominion Virginia Power (EDC)

CUSTOMER IDENTIFIERS DOMEDC

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

2375	Balancing Operating Reserve	\$0.00
2380	Black Start Service	\$0.00
2415	Balancing Transmission Congestion Load Reconciliation	(\$0.01)
2420	Load Reconciliation for Transmission Losses	
2100 A	Network Integration Transmission Service	01/01/2024 (\$0.31)
2100 A	Network Integration Transmission Service	02/01/2024
2215 A	Balancing Transmission Congestion	01/01/2024 \$0.01
Total Credits:		\$121,650,251.94

No Data Found for billing period 2024-02-01 - 2024-02-29

Company Exhibit No. 2
Witness: MJB
Schedule 1
Page 22 of 30

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INVOICE NUMBER: 2024022911082
CUSTOMER ACCOUNT: Virginia Electric & Power Company (DVP Sale)
CUSTOMER IDENTIFIERS: PEPDVP (11082)
FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23
BILLING PERIOD: 02/01/2024 to 02/29/2024
Monthly Billing Total: \$17,067.47
Previous Weekly Billing Total: \$13,677.09

Monthly Billing Statement Summary	Total
Total Net Charge. Please Pay This Amount.	\$3,390.38

TERMS: PAYABLE IN FULL BY 12:00 PM EPT ON 2024-03-15

Fed Wire/ACH Bank Instructions: [REDACTED]

FOR INQUIRIES CONTACT:

PJM MEMBER RELATIONS (Banking / Payment): custsvc@pjm.com (866) 400-8980

PJM MARKET SETTLEMENTS (Billing Line Items): mrkt_settlement_ops@pjm.com (866) 400-8980

ADDITIONAL BILLING STATEMENT INFORMATION:

This cover page includes PJM Settlement, Inc. banking information that is NOT to be publicly shared. In order to reduce the risk of potential fraud, please redact any PJM Settlement banking information prior to including these billing statements in any public documents.

Stephen Lawson
President

**CUSTOMER ACCOUNT:** Virginia Electric & Power Company (DVP Sale)**CUSTOMER IDENTIFIERS** PEPDVP**FINAL BILLING STATEMENT ISSUED:** 03/07/2024 08:43:23**BILLING PERIOD:** 02/01/2024 to 02/29/2024

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		\$2,365.82
1108		Transmission Enhancement		\$702.87
1115		Transmission Enhancement Settlement (EL05-121-009)		\$113.74
1130		Firm Point-to-Point Transmission Service		\$0.00
1140		Non-Firm Point-to-Point Transmission Service		\$0.00
1200		Day-ahead Spot Market Energy		\$0.00
1205		Balancing Spot Market Energy		\$9,210.10
1210		Day-ahead Transmission Congestion		\$0.00
1215		Balancing Transmission Congestion		\$1,474.54
1220		Day-ahead Transmission Losses		\$0.00
1225		Balancing Transmission Losses		\$349.48
1230		Inadvertent Interchange		\$0.87
1242		Day-Ahead Load Response Charge Allocation		\$0.68
1243		Real-Time Load Response Charge Allocation		\$0.04
1250		Meter Error Correction		\$0.95
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		\$89.59
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		\$0.00
1303		PJM Scheduling, System Control and Dispatch Service - Market Support		\$14.35

CUSTOMER ACCOUNT: Virginia Electric & Power Company (DVP Sale)

CUSTOMER IDENTIFIERS PEPDVP

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

1305	PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.	\$4.64
1313	PJM Settlement, Inc.	\$290.80
1314	Market Monitoring Unit (MMU) Funding	\$2.56
1315	FERC Annual Recovery	\$48.48
1316	Organization of PJM States, Inc. (OPSI) Funding	\$0.43
1317	North American Electric Reliability Corporation (NERC)	\$7.35
1318	Reliability First Corporation (RFC)	\$10.63
1319	Consumer Advocates of PJM States, Inc. (CAPS)	\$0.22
1320	Transmission Owner Scheduling, System Control and Dispatch Service	\$10.09
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service	\$85.30
1340	Regulation and Frequency Response Service	\$54.08
1360	Synchronized Reserve	\$16.07
1361	Secondary Reserve	\$0.67
1362	Non-Synchronized Reserve	\$2.56
1370	Day-ahead Operating Reserve	\$0.00
1375	Balancing Operating Reserve	\$65.85
1380	Black Start Service	\$1.76
1400	Load Reconciliation for Spot Market Energy	\$998.36
1410	Load Reconciliation for Transmission Congestion	\$346.30

CUSTOMER ACCOUNT: Virginia Electric & Power Company (DVP Sale)**CUSTOMER IDENTIFIERS** PEPDVP**FINAL BILLING STATEMENT ISSUED:** 03/07/2024 08:43:23**BILLING PERIOD:** 02/01/2024 to 02/29/2024

1420		Load Reconciliation for Transmission Losses		\$48.39
1430		Load Reconciliation for Inadvertent Interchange		\$0.98
1440		Load Reconciliation for PJM Scheduling, System Control and Dispatch Service		\$4.89
1443		Load Reconciliation for PJM Settlement, Inc.		\$0.04
1444		Load Reconciliation for Market Monitoring Unit (MMU) Funding		\$0.11
1445		Load Reconciliation for FERC Annual Recovery		\$1.42
1446		Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding		\$0.02
1447		Load Reconciliation for North American Electric Reliability Corporation (NERC)		\$0.28
1448		Load Reconciliation for Reliability First Corporation (RFC)		\$0.41
1449		Load Reconciliation for Consumer Advocates of PJM States, Inc. (CAPS) Funding		\$0.01
1450		Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service		\$0.42
1460		Load Reconciliation for Regulation and Frequency Response Service		\$5.93
1470		Load Reconciliation for Synchronized Reserve		\$4.37
1471		Load Reconciliation for Secondary Reserve		\$0.02
1472		Load Reconciliation for Non-Synchronized Reserve		\$0.48
1478		Load Reconciliation for Balancing Operating Reserve		\$1.48
1610		Locational Reliability		\$1,212.45
1250	A	Meter Error Correction	01/01/2024	\$1.74
1314	A	Market Monitoring Unit (MMU) Funding	01/01/2024	

CUSTOMER ACCOUNT: Virginia Electric & Power Company (DVP Sale)**CUSTOMER IDENTIFIERS** PEPDVP**FINAL BILLING STATEMENT ISSUED:** 03/07/2024 08:43:23**BILLING PERIOD:** 02/01/2024 to 02/29/2024

1340	A	Regulation and Frequency Response Service	11/01/2023	\$ 0.05
1340	A	Regulation and Frequency Response Service	12/01/2023	\$ 0.01
1360	A	Synchronized Reserve	12/01/2022	(\$2.69)
1360	A	Synchronized Reserve	11/01/2023	-----
1360	A	Synchronized Reserve	12/01/2023	(\$0.16)
1362	A	Non-Synchronized Reserve	12/01/2022	-----
1362	A	Non-Synchronized Reserve	10/01/2023	(\$0.01)
1365	A	Day-ahead Scheduling Reserve	01/01/2022	-----
1365	A	Day-ahead Scheduling Reserve	05/01/2022	(\$0.39)
1365	A	Day-ahead Scheduling Reserve	06/01/2022	-----
1365	A	Day-ahead Scheduling Reserve	07/01/2022	(\$1.67)
1365	A	Day-ahead Scheduling Reserve	08/01/2022	-----
1365	A	Day-ahead Scheduling Reserve	09/01/2022	(\$0.08)
1375	A	Balancing Operating Reserve	07/01/2022	-----
1375	A	Balancing Operating Reserve	08/01/2022	(\$0.11)
1375	A	Balancing Operating Reserve	10/01/2022	-----
1375	A	Balancing Operating Reserve	11/01/2022	(\$0.13)
1375	A	Balancing Operating Reserve	12/01/2022	-----
1375	A	Balancing Operating Reserve	01/01/2023	(\$0.33)

CUSTOMER ACCOUNT: Virginia Electric & Power Company (DVP Sale)

CUSTOMER IDENTIFIERS PEPDVP

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

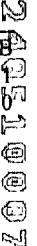
BILLING PERIOD: 02/01/2024 to 02/29/2024

1375	A	Balancing Operating Reserve	02/01/2023	
1375	A	Balancing Operating Reserve	10/01/2023	(\$0.06)
1375	A	Balancing Operating Reserve	11/01/2023	
1375	A	Balancing Operating Reserve	12/01/2023	(\$0.01)
1375	A	Balancing Operating Reserve	01/01/2024	\$0.06

Total Charges: **\$17,514.68**

CUSTOMER ACCOUNT: Virginia Electric & Power Company (DVP Sale)**CUSTOMER IDENTIFIERS** PEPDVP**FINAL BILLING STATEMENT ISSUED:** 03/07/2024 08:43:23**BILLING PERIOD:** 02/01/2024 to 02/29/2024

CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		\$0.00
2108		Transmission Enhancement		\$366.40
2130		Firm Point-to-Point Transmission Service		\$0.00
2140		Non-Firm Point-to-Point Transmission Service		\$4.40
2215		Balancing Transmission Congestion		(\$58.02)
2220		Transmission Losses		\$89.67
2320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
2340		Regulation and Frequency Response Service		\$0.00
2360		Balancing Synchronized Reserve		\$0.00
2361		Balancing Secondary Reserve		\$0.00
2366		Day-ahead Synchronized Reserve		\$0.00
2367		Day-ahead Secondary Reserve		\$0.00
2368		Day-ahead Non-Synchronized Reserve		\$0.00
2370		Day-ahead Operating Reserve		\$0.00
2375		Balancing Operating Reserve		\$0.00
2380		Black Start Service		\$0.00
2415		Balancing Transmission Congestion Load Reconciliation		\$1.17



CUSTOMER ACCOUNT: Virginia Electric & Power Company (DVP Sale)

CUSTOMER IDENTIFIERS PEPDVP

FINAL BILLING STATEMENT ISSUED: 03/07/2024 08:43:23

BILLING PERIOD: 02/01/2024 to 02/29/2024

2420	Load Reconciliation for Transmission Losses	\$10.25
2640	Incremental Capacity Transfer Rights	\$1.74
2661	Capacity Resource Deficiency	\$22.32
2681	FRR LSE Capacity Resource Deficiency	\$8.41
2140 A	Non-Firm Point-to-Point Transmission Service	01/01/2024 \$0.02
2215 A	Balancing Transmission Congestion	01/01/2024
2390 A	Fuel Cost Policy Penalty	01/01/2024 \$0.41
2661 A	Capacity Resource Deficiency	04/01/2023 \$0.19
2661 A	Capacity Resource Deficiency	05/01/2023 \$1.04
2661 A	Capacity Resource Deficiency	11/01/2023 \$0.02
2661 A	Capacity Resource Deficiency	12/01/2023 \$0.05
2662 A	Generation Resource Rating Test Failure	06/01/2023 \$0.03
Total Credits:		\$447.21

Derivation of NITS Charge, UG Transmission Charge, TEC Charge and Credit, and EL05-121 Settlement Charges to DOMLSE for February 2024

Table 1 - Network Integration Transmission Service Charge to DOMLSE

Line #	Description	Reference	PJM Invoice Billing Line Item*	Amount
1	Rate for Network Integration Transmission Service (\$/MW/yr)	(a)		68,234.51
2	Daily Rate \$/MW/day	L.1/(365 days/yr)		186,433.0874
3	DOMLSE MW-days In February	(b)		518,605.50
4	NITS Charge (\$/month)	L.2*L.3	1100	96,349.845

Table 1A - Underground Transmission Service Charge to DOMLSE

Line #	Description	Reference	PJM Invoice Billing Line Item*	Amount
1	Annual UG Transmission Rate (\$/MW/yr)	(a)		569.43
2	Daily Rate \$/MW/day	L.1/(365 days/yr)		1,555.197
3	DOMLSE Va MW-days In February	(b)		480,981.00
4	UG Transmission Charge (\$/month)	L.2*L.3	1103	783,878

Table 2 - Transmission Enhancement Charge ("TEC") and EL05-121 Settlement Charges to DOMLSE

Line #	Description	Reference	PJM Invoice Billing Line Item*	Total \$/month Col. A	Allocation Factor MV days Col. B	DOMLSE \$/month Col. C = A*B
1	Transmission Enhancement	(c) and (e)	1108	\$ 28,568,468	0.80313302	\$ 21,338,408
2	Transmission Enhancement Charge Adjustment (EL05-121-009)	(d) and (e)	1115	\$ 1,071,592	0.80313302	\$ 860,631

Table 3 - Transmission Enhancement Credit to DOMLSE

Line #	Description	Reference	PJM Invoice Billing Line Item*	Total \$/month Col. A	Allocation Factor MW days/year Col. B	DOMLSE \$/month Col. C = A*B
1	Total TEC from Dominion Electric Transmission	(f)		\$ 33,550,643		
2	Less Incentives	(g)		\$ 255,810		
3	Dominion Transmission Enhancement Charges excluding Incentives Amount	L.1 less L.3, (e)	2108	\$ 33,294,733	0.80313302	\$ 26,740,100

Notes:

- * Where applicable.
- (a) The Rate for NITS is obtained from the Company's 1-16-24 Informational Filing of the 2024 Formula Rate Annual Update, Attachment A, Part 1, Formula Rate Appendix A, Page 4, Line 171 in FERC Docket No. ER09-545, The Annual UG Transmission Rate is obtained from the same Attachment A, Part 1 and is in Attachment 10, Line 7. See <<https://www.pjm.com/-/media/markets-ops/trans-service/jan-to-dec/2024/vepco/2024-formula-rate-annual-informational-filing.ashx>>.
- (b) The DOMLSE MW Contribution to the Dominion Zone Network Service Peak Load ("NSPL") is the amount used by PJM for billing DOMLSE for NITS, and the DOMLSE MW Contribution to the Dominion Zone Virginia Network Service Peak Load ("Va NSPL") is the amount used by PJM for billing DOMLSE for Underground Transmission Service. See also note (e).
- (c) The amount in Col. A, Line 1 is the total of the Monthly Revenue Requirements for all of the projects, and it is shown as the Total TEC under the Dominion column on Schedule 2, Page 21.
- (d) The amount in Col. A, Line 2 is obtained from the PJM Open Access Transmission Tariff, Schedule 12-C Appendix C, in the column titled "Total TEC Adjustment Years 5 through 10." Schedule 12-C Appendix C is included in PJM's compliance filing to the Commission's 5/31/2018 Order in FERC Docket No. EL05-121 and was filed in FERC Docket No. ER18-2102 on 7/30/2018. See <https://elibrary.ferc.gov/elibrary/filings?accession_Number=20180730-5174>.
- (e) The allocation factor is derived from the DOMLSE MW contribution to the Dominion Zone NSPL for 2024. See table below and <<https://www.pjm.com/-/media/markets-ops/settlements/network-service-peak-loads-2024.ashx>>.

	MW Contribution to Dominion Zone NSPL	DOMLSE MW-days In February	Virginia MW Contribution to Dominion Zone NSPL		DOMLSE Virginia MW-days In February
			Col. A	Col. C = 29*A	
DOMLSE February 1 - 29, 2024	17,820.88	518,605.50	16,930.38	490,981.00	
Dominion Zone	22,169.20	643,486.80	21,005.90	609,171.10	
Allocation Factor	0.803133025	0.803133025	0.805982096	0.805982096	

(f) The amount in Col. A, Line 1 is the total monthly revenue requirement amount for the Dominion Projects on Schedule 2, Page 8.

(g) The amount in Col. A, Line 2 is the Transmission Enhancement credit on Schedule 1, Page 20 on line 2108 of the PJM February bill to DOMEDC.

Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet

Required Transmission Enhancements owned by: Trans-Allegheny Interstate Line Company (TrAILCo)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Response
			Customers'/Zones' allocation shares of monthly charges
b0218	\$ 2,797,287.19	\$ 233,107.27	Dominion 13.89% \$ 32,378.60
b0218_dfax	\$ 2,797,287.19	\$ 233,107.27	45.55% \$ 106,180.36
b0218	\$ 2,777,431.68	\$ 231,452.64	13.81% \$ 31,963.61
b0328.1	\$ 67,965,032.91	\$ 5,663,752.74	13.89% \$ 786,695.26
b0328.2			
b0347.1			
b0347.2			
b0347.3			
b0347.4			
b0328.1_dfax	\$ -	\$ -	78.04% \$ -
b0328.2_dfax	\$ 3,249,408.22	\$ 270,784.02	78.04% \$ 211,319.85
b0347.1_dfax	\$ 15,014,155.42	\$ 1,251,179.62	39.86% \$ 498,720.20
b0347.2_dfax	\$ 43,947,549.58	\$ 3,662,295.80	60.14% \$ 2,202,504.69
b0347.3_dfax	\$ 4,244,416.30	\$ 353,701.36	39.86% \$ 140,985.36
b0347.4_dfax	\$ 1,509,503.38	\$ 125,791.95	60.14% \$ 75,651.28
b0323	\$ 223,035.74	\$ 18,586.31	\$ -
b0230	\$ 901,212.32	\$ 75,101.03	11.75% \$ 8,824.37
b0559	\$ 335,480.72	\$ 27,956.73	13.89% \$ 3,883.19
b0559_dfax	\$ 335,480.72	\$ 27,956.73	60.14% \$ 16,813.18
b0229	\$ 977,799.04	\$ 81,483.25	14.50% \$ 11,815.07
b0495	\$ 2,231,554.44	\$ 185,962.87	13.89% \$ 25,830.24
b0495_dfax	\$ 2,231,554.44	\$ 185,962.87	62.25% \$ 115,761.89
b0343	\$ 600,408.02	\$ 50,034.00	28.86% \$ 14,439.81
b0344	\$ 583,951.80	\$ 48,682.65	28.82% \$ 14,024.58
b0345	\$ 634,099.72	\$ 52,841.64	28.83% \$ 15,234.24
b0704	\$ 1,015,091.28	\$ 84,590.94	\$ -
b1243	\$ 262,000.13	\$ 21,833.34	\$ -
b0563	\$ (327,558.48)	\$ (27,296.54)	\$ -
b0564	\$ 98,338.67	\$ 8,194.89	\$ -
b0674	\$ 2,865,778.02	\$ 238,814.83	\$ -
b0674.1	\$ -	\$ -	\$ -
b1023.3	\$ 136,294.07	\$ 11,357.84	\$ -
b1770	\$ 55,109.06	\$ 4,592.42	\$ -
b1990	\$ (2,392,649.32)	\$ (199,387.44)	\$ -

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b1965	\$ 150,929.54	\$ 12,577.46	\$ -
b1839	\$ 222,896.02	\$ 18,574.67	\$ -
b1998	\$ 269,606.04	\$ 22,467.17	\$ -
b0556	\$ 113,301.53	\$ 9,441.79	\$ -
b1153	\$ 3,578,333.11	\$ 298,194.43	\$ -
b1023.1	\$ 2,693,404.60	\$ 224,450.38	\$ -
b1941	\$ 3,927,988.97	\$ 327,332.25	\$ -
b1803	\$ 496,548.21	\$ 41,379.02	13.89%
b1803_dfax	\$ 496,548.21	\$ 41,379.02	\$ 5,747.55
b1800	\$ 2,755,919.30	\$ 229,659.94	\$ 64.59%
b1800_dfax	\$ 2,755,919.30	\$ 229,659.94	\$ 26,726.71
b1804	\$ 5,063,103.08	\$ 421,925.26	\$ 13.89%
b1804_dfax	\$ 5,063,103.08	\$ 421,925.26	\$ 83,573.25
b2433.1-b.2433.3	\$ 7,805,085.68	\$ 650,423.81	\$ 60.14%
b1967	\$ 417,108.38	\$ 34,759.03	\$ 253,745.85
b1609	\$ 1,227,841.68	\$ 102,320.14	\$ -
b1769			\$ -
b1945	\$ 617,360.37	\$ 51,446.70	\$ -
b1610	\$ 5,920.50	\$ 493.37	\$ -
b1801	\$ 4,543,872.99	\$ 378,656.08	\$ 14.89%
b1984	\$ 962,670.96	\$ 80,222.58	\$ 56,381.89
b2342	\$ 197,780.13	\$ 16,481.68	\$ -
b1672	\$ 71,504.53	\$ 5,958.71	\$ -
b2343	\$ 131,211.42	\$ 10,934.28	\$ -
b1840	\$ 2,415,796.82	\$ 201,316.40	\$ -
b2235	\$ 4,256,535.05	\$ 354,711.25	\$ -
b2260	\$ 81,945.32	\$ 6,828.78	\$ -
b1802	\$ -	\$ -	14.89%
b1608	\$ 2,696,869.29	\$ 224,739.11	\$ -
b2944	\$ 1,219,583.35	\$ 101,631.95	\$ -
b0555	\$ 176,942.42	\$ 14,745.20	\$ -
b1943	\$ 916,036.74	\$ 76,336.40	\$ -
b2364-b2364.1	\$ 2,181,240.58	\$ 181,770.05	\$ -
b2362	\$ 3,596,663.37	\$ 299,721.95	\$ -
b2156	\$ 207,853.83	\$ 17,321.15	\$ -
b2546	\$ 112,096.88	\$ 9,341.41	\$ -
b2545	\$ 8,615,635.06	\$ 717,969.59	\$ -



b2441	\$ 5,268,741.99	\$ 439,061.83	\$ -
b2547.1	\$ 5,685,742.87	\$ 473,811.91	\$ -
b2475	\$ 13,543,711.52	\$ 1,128,642.63	\$ -
b1991	\$ 4,501,773.57	\$ 375,147.80	\$ -
b2281	\$ 253,453.35	\$ 21,121.11	\$ -
b2494	\$ 2,759,992.13	\$ 229,999.34	\$ -
s1041	\$ -	\$ -	\$ -
b2587	\$ 1,265,110.44	\$ 105,425.87	\$ -
b2118	\$ -	\$ -	\$ -
b2996-b2996.2	\$ 20,177,343.38	\$ 1,681,445.28	\$ -
TOTAL	\$ 278,570,075.80	\$ 23,214,173.01	\$ 4,829,706.21

Required Transmission Enhancements owned by: Baltimore Gas and Electric Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Customers'/Zones' allocation shares
b0298	\$ 5,637,521.00	\$ 469,793.42	Dominion 11.54% \$ 54,214.16
b0244	\$ 4,202,707.00	\$ 350,225.59	\$ -
b0477	\$ 2,675,635.00	\$ 222,969.58	\$ -
b0497	\$ 2,589,154.00	\$ 215,762.83	\$ -
b1016	\$ 10,627,580.00	\$ 885,631.67	16.10% \$ 142,586.70
b1251	\$ 2,852,400.00	\$ 237,700.00	18.76% \$ 44,592.52
b1251.1	\$ 3,578,622.00	\$ 298,218.50	18.76% \$ 55,945.79
b2766.1	\$ 533,557.50	\$ 44,463.13	13.89% \$ 6,175.93
b2766.1_dfax	\$ 533,557.50	\$ 44,463.13	24.57% \$ 10,924.59
b2992.3	\$ 43,026.00	\$ 3,585.50	27.05% \$ 969.88
b2992.4	\$ 1,465,571.00	\$ 122,130.92	27.05% \$ 33,036.41
b2992.1	\$ 2,836,073.00	\$ 236,339.42	27.05% \$ 63,929.81
b2992.2	\$ 3,664,582.00	\$ 305,381.83	27.05% \$ 82,605.79
TOTAL	\$ 41,239,986.00	\$ 3,436,665.51	\$ 494,981.58

Required Transmission Enhancements owned by: Dominion Virginia Power's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Customers'/Zones' allocation shares
b0217	\$ 90,248.43	\$ 7,520.70	Dominion 13.89% \$ 1,044.63
b0217_dfax	\$ 90,248.43	\$ 7,520.70	64.59% \$ 4,857.62
b0222	\$ 73,837.14	\$ 6,153.09	13.89% \$ 854.66
b0222_dfax	\$ 73,837.14	\$ 6,153.09	78.04% \$ 4,801.87
b0226	\$ 740,823.76	\$ 61,735.31	85.73%

2025 RELEASE UNDER E.O. 14176

b0403	\$ 811,405.62	\$ 67,617.14	\$ 52,925.68
			83.94%
			\$ 56,757.83
b0328.1	\$ 11,208,933.19	\$ 934,077.77	13.89%
			\$ 129,743.40
b0328.1_dfax	\$ 11,208,933.19	\$ 934,077.77	78.04%
			\$ 728,954.29
b0328.3	\$ 686,718.95	\$ 57,223.59	13.89%
			\$ 7,948.77
b0328.3_dfax	\$ 686,718.95	\$ 57,223.59	60.14%
			\$ 34,416.07
b0328.4	\$ 154,954.31	\$ 12,912.88	13.89%
			\$ 1,793.60
b0328.4_dfax	\$ 154,954.31	\$ 12,912.88	78.04%
			\$ 10,077.20
b0768	\$ 2,329,381.47	\$ 194,115.12	100.00%
			\$ 194,115.12
b0337	\$ 596,781.67	\$ 49,731.81	100.00%
			\$ 49,731.81
b0311	\$ 301,493.32	\$ 25,124.44	100.00%
			\$ 25,124.44
b0231	\$ 1,029,656.50	\$ 85,604.71	13.89%
			\$ 11,918.27
b0231_dfax	\$ 1,029,656.50	\$ 85,604.71	100.00%
			\$ 85,604.71
b0456	\$ 435,780.62	\$ 38,315.05	40.08%
			\$ 14,555.07
b0227	\$ 1,880,279.93	\$ 159,689.89	67.38%
			\$ 105,577.72
b0455	\$ 304,343.06	\$ 25,331.92	50.82%
			\$ 12,888.93
b0453.1	\$ 142,401.06	\$ 11,863.76	92.75%
			\$ 11,006.42
b0453.2	\$ 1,360,939.47	\$ 113,411.62	92.75%
			\$ 105,189.28
b0453.3	\$ 317,095.91	\$ 28,424.66	92.75%
			\$ 24,508.87
b0837	\$ 34,688.88	\$ 2,890.74	13.89%
			\$ 401.52
b0837_dfax	\$ 34,688.88	\$ 2,890.74	100.00%
			\$ 2,890.74
b0327	\$ 563,935.00	\$ 46,894.58	76.18%
			\$ 35,800.47
b0329.2A	\$ 4,041,731.29	\$ 336,810.94	100.00%
			\$ 336,810.94
b0329.2B	\$ 8,155,505.77	\$ 679,625.48	13.89%
			\$ 94,399.98
b0329.2B_dfax	\$ 8,155,505.77	\$ 679,625.48	100.00%
			\$ 679,625.48
b0467.2	\$ 516,277.48	\$ 43,023.12	
			\$ -
b1507	\$ 16,285,578.52	\$ 1,357,131.54	13.89%
			\$ 188,505.57
b1507_dfax	\$ 16,285,578.52	\$ 1,357,131.54	64.59%
			\$ 876,571.26
b0457	\$ 5,121.38	\$ 426.78	13.89%
			\$ 59.28
b0457_dfax	\$ 5,121.38	\$ 426.78	90.54%
			\$ 386.41
b0784	\$ 3,551.33	\$ 285.94	13.89%
			\$ 41.11
b0784_dfax	\$ 3,551.33	\$ 285.94	92.83%
			\$ 274.72
b1224	\$ 1,432,790.33	\$ 119,399.19	78.21%
			\$ 93,382.11
b1508.3	\$ 117,305.29	\$ 9,775.44	62.95%
			\$ 6,153.64
b1647	\$ 784.60	\$ 65.38	13.89%
			\$ 9.08
b1647_dfax	\$ 784.60	\$ 65.38	100.00%
			\$ 65.38
b1648	\$ 784.60	\$ 65.38	13.89%

CONFIDENTIAL

b1648_dfax	\$ 784.60	\$ 65.38	\$ 9.08
			100.00%
			\$ 65.38
b1649	\$ 41,397.86	\$ 3,449.82	13.89%
			\$ 479.18
b1649_dfax	\$ 41,397.86	\$ 3,449.82	100.00%
			\$ 3,449.82
b1650	\$ 41,397.86	\$ 3,449.82	13.89%
			\$ 479.18
b1650_dfax	\$ 41,397.86	\$ 3,449.82	100.00%
			\$ 3,449.82
b1188.6	\$ 1,778,974.57	\$ 148,247.88	75.58%
			\$ 112,045.75
b1188	\$ 73,126.44	\$ 6,093.87	13.89%
			\$ 846.44
b1188_dfax	\$ 73,126.44	\$ 6,093.87	100.00%
			\$ 6,093.87
b1321	\$ 3,895,116.54	\$ 324,593.05	97.96%
			\$ 317,971.35
b0756.1	\$ 203,847.52	\$ 16,897.29	13.89%
			\$ 2,359.53
b0756.1_dfax	\$ 203,847.52	\$ 16,897.29	100.00%
			\$ 16,897.29
b1797	\$ 905,895.46	\$ 75,491.29	13.89%
			\$ 10,485.74
b1797_dfax	\$ 905,895.46	\$ 75,491.29	53.61%
			\$ 40,470.88
b1799	\$ 1,313,797.53	\$ 109,483.13	13.89%
			\$ 15,207.21
b1799_dfax	\$ 1,313,797.53	\$ 109,483.13	100.00%
			\$ 109,483.13
b1798	\$ 5,554,708.29	\$ 462,892.39	13.89%
			\$ 64,295.75
b1798_dfax	\$ 5,554,708.29	\$ 462,892.39	78.04%
			\$ 361,241.20
b1805	\$ 1,853,415.28	\$ 154,451.27	13.89%
			\$ 21,453.28
b1805_dfax	\$ 1,853,415.28	\$ 154,451.27	39.86%
			\$ 61,564.28
b1508.1	\$ 6,573,023.26	\$ 547,751.04	62.95%
			\$ 344,809.85
b1508.2	\$ 1,203,962.06	\$ 100,330.17	62.95%
			\$ 63,157.84
b2053	\$ 4,419,829.17	\$ 369,319.10	
			\$ -
b1906.1	\$ 515,654.47	\$ 42,971.21	13.89%
			\$ 5,968.70
b1906.1_dfax	\$ 515,654.47	\$ 42,971.21	100.00%
			\$ 42,971.21
b1908	\$ 6,549,756.21	\$ 545,813.02	13.89%
			\$ 75,813.43
b1908_dfax	\$ 6,549,756.21	\$ 545,813.02	90.54%
			\$ 494,179.11
b1905.2	\$ 94,258.08	\$ 7,854.84	13.89%
			\$ 1,091.04
b1905.2_dfax	\$ 94,258.08	\$ 7,854.84	100.00%
			\$ 7,854.84
b1328	\$ 401,396.12	\$ 33,449.68	92.94%
			\$ 31,088.13
b1698	\$ 2,378,876.52	\$ 198,239.71	59.38%
			\$ 117,714.74
b1907	\$ 1,984,945.86	\$ 165,412.16	81.79%
			\$ 135,290.61
b1909	\$ 352,017.57	\$ 29,334.80	81.80%
			\$ 24,025.20
b1912	\$ 10,369,115.89	\$ 634,092.89	99.54%
			\$ 660,118.16
b1701	\$ 335,834.14	\$ 27,930.18	63.30%
			\$ 17,715.25
b1791	\$ 161,254.36	\$ 13,437.86	78.38%
			\$ 10,532.59
b1694	\$ 2,439,476.02	\$ 203,289.67	13.89%

b1694_dfax	\$ 2,439,476.02	\$ 203,289.67	\$ 28,236.94
			73.39%
			\$ 149,194.29
b1911	\$ 2,295,314.80	\$ 191,276.23	74.12%
			\$ 141,773.94
b2471_dfax	\$ 407,531.40	\$ 33,960.95	100.00%
			\$ 33,960.95
b2471	\$ 407,531.40	\$ 33,960.95	13.89%
			\$ 4,717.18
b1905.1	\$ 13,889,653.58	\$ 1,157,471.13	13.89%
			\$ 160,772.74
b1905.1_dfax	\$ 13,889,653.58	\$ 1,157,471.13	100.00%
			\$ 1,157,471.13
b1905.5	\$ 555,254.87	\$ 43,271.24	99.84%
			\$ 46,197.21
b1696	\$ 12,528,924.00	\$ 1,044,077.00	88.45%
			\$ 923,486.11
b2373	\$ 2,313,851.41	\$ 182,820.95	13.89%
			\$ 26,782.83
b2373_dfax	\$ 2,313,851.41	\$ 182,820.95	20.63%
			\$ 39,778.96
b1905.3	\$ 12,367,539.28	\$ 1,030,628.27	99.84%
			\$ 1,028,979.26
b1905.4	\$ 9,156,662.96	\$ 763,055.25	99.84%
			\$ 761,834.36
b2744_dfax	\$ 3,065,918.21	\$ 255,493.18	100.00%
			\$ 255,493.18
b2744	\$ 3,065,918.21	\$ 255,493.18	13.89%
			\$ 35,488.00
b1905.6	\$ 152,424.02	\$ 12,702.03	99.84%
			\$ 12,681.68
b1905.7	\$ 11,895.89	\$ 991.32	99.84%
			\$ 989.73
b1905.9	\$ 9,504.28	\$ 792.02	99.84%
			\$ 790.75
b2582	\$ 5,031,037.18	\$ 419,253.10	13.89%
			\$ 58,234.26
b2582_dfax	\$ 5,031,037.18	\$ 419,253.10	81.73%
			\$ 342,655.56
b2443	\$ 2,474,959.65	\$ 206,246.64	97.11%
			\$ 200,286.11
b2665	\$ 4,499,443.91	\$ 374,953.65	13.89%
			\$ 52,081.06
b2685_dfax	\$ 4,499,443.91	\$ 374,953.65	72.51%
			\$ 271,878.90
b2758	\$ 3,373,834.08	\$ 281,152.84	13.89%
			\$ 39,052.13
b2758_dfax	\$ 3,373,834.08	\$ 281,152.84	100.00%
			\$ 281,152.84
b2729	\$ 1,040,686.47	\$ 86,723.87	35.11%
			\$ 30,448.75
b2928	\$ 1,765,876.45	\$ 147,156.37	13.89%
			\$ 20,440.02
b2928_dfax	\$ 1,765,876.45	\$ 147,156.37	100.00%
			\$ 147,156.37
b2960.1	\$ 1,071,649.41	\$ 89,304.12	13.89%
			\$ 12,404.34
b2960.1_dfax	\$ 1,071,649.41	\$ 89,304.12	88.85%
			\$ 79,346.71
b2960.2	\$ 1,149,604.16	\$ 95,800.35	13.89%
			\$ 13,306.67
b2960.2_dfax	\$ 1,149,604.16	\$ 95,800.35	91.29%
			\$ 87,456.14
b2978	\$ 6,715,400.75	\$ 559,816.73	13.89%
			\$ 77,730.76
b2978_dfax	\$ 6,715,400.75	\$ 559,816.73	100.00%
			\$ 559,616.73
b2759	\$ 28,320,102.54	\$ 2,330,008.54	13.89%
			\$ 327,805.19
b2759_dfax	\$ 28,320,102.54	\$ 2,330,008.54	49.41%
			\$ 1,166,080.22

b3027.1	\$ 3,326,802.33	\$ 277,233.53	100.00%
b3019	\$ 4,493,487.82	\$ 374,457.32	13.89%
b3019_dfax	\$ 4,493,487.82	\$ 374,457.32	100.00%
b3020	\$ 276,326.83	\$ 23,027.24	13.89%
b3020_dfax	\$ 276,326.83	\$ 23,027.24	51.27%
b3021	\$ 2,901,404.57	\$ 241,783.71	13.89%
b3021_dfax	\$ 2,901,404.57	\$ 241,783.71	100.00%
b3702	\$ -	\$ -	18.99%
b3718.3	\$ 17,878,099.16	\$ 1,489,841.60	13.89%
b3718.3_dfax	\$ 17,878,099.16	\$ 1,489,841.60	100.00%
TOTAL	\$ 402,607,711.84	\$ 33,550,642.64	\$ 18,637,360.38
	\$ 399,536,796.93	\$ 33,294,733.06	
	\$ 3,070,914.91	\$ 255,909.58	

Required Transmission Enhancements owned by: PSE&G's Network Customers

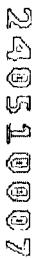
PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Customers' Zones' allocation shares
b0130	\$ 1,499,291.00	\$ 124,940.92	Dominion
b0134	\$ 615,675.00	\$ 51,306.25	\$ -
b0145	\$ 6,595,764.00	\$ 549,647.00	\$ -
b0411	\$ 1,668,605.00	\$ 139,050.42	\$ -
b0498	\$ 1,068,283.50	\$ 89,023.63	13.89%
b0498_dfax	\$ 1,068,283.50	\$ 89,023.63	\$ 12,365.38
b0161	\$ 2,065,128.00	\$ 172,094.00	\$ -
b0169	\$ 1,262,259.00	\$ 105,188.25	\$ -
b0170	\$ 550,538.00	\$ 45,878.17	\$ -
b0489	\$ 35,750,158.00	\$ 2,979,179.83	13.89%
b0489_dfax	\$ 35,750,158.00	\$ 2,979,179.83	\$ 413,808.08
b0489.4	\$ 3,884,464.00	\$ 323,705.33	\$ -
b0172.2	\$ 1,075.50	\$ 89.63	13.89%
b0172.2_dfax	\$ 1,075.50	\$ 89.63	\$ 12.45
b0813	\$ 766,008.00	\$ 63,834.00	\$ -
b1017	\$ 1,746,693.00	\$ 145,557.75	\$ -
b1018	\$ 1,816,996.00	\$ 151,416.33	\$ -
b0489.5-9	\$ 20,908.50	\$ 1,742.38	13.89%
b0489.5-9_dfax	\$ 20,908.50	\$ 1,742.38	\$ 242.02
b1410-1415	\$ 706,523.00	\$ 58,876.92	13.89%
b1410-1415_dfax	\$ 706,523.00	\$ 58,876.92	\$ 8,178.00

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b0290	\$ 3,338,851.00	\$ 278,237.58	\$ -
b0290_dfax	\$ 3,338,851.00	\$ 278,237.58	\$ 38,647.20
b0472	\$ 1,251,447.00	\$ 104,287.25	\$ -
b0664-0865	\$ 1,617,439.00	\$ 134,786.58	\$ -
b0668	\$ 558,550.00	\$ 46,545.83	\$ -
b0814	\$ 4,045,990.00	\$ 337,165.83	\$ -
b1156	\$ 32,169,691.00	\$ 2,680,807.58	\$ -
b1154	\$ 32,985,311.00	\$ 2,748,775.92	\$ -
b1228	\$ 1,935,197.00	\$ 161,266.42	\$ -
b1255	\$ 4,288,840.00	\$ 357,403.33	\$ -
b1588	\$ 1,126,301.00	\$ 93,858.42	\$ -
b2139	\$ 1,830,305.00	\$ 152,525.42	\$ -
b1304,1-4	\$ 59,257,782.00	\$ 4,938,148.50	\$ -
b1398	\$ 40,870,738.00	\$ 3,405,894.83	\$ -
b1155	\$ 5,655,351.00	\$ 471,279.25	\$ -
b1399	\$ 6,650,022.00	\$ 554,168.50	\$ -
b2436.21_dfax	\$ 3,246,484.00	\$ 270,540.33	\$ -
b2436.21	\$ 3,246,484.00	\$ 270,540.33	13.89%
b2436.22_dfax	\$ 2,397,434.00	\$ 199,786.17	\$ 37,578.05
b2436.22	\$ 2,397,434.00	\$ 199,786.17	\$ -
b2436.81_dfax	\$ 2,698,702.00	\$ 224,891.83	\$ 27,750.30
b2436.81	\$ 2,698,702.00	\$ 224,891.83	\$ -
b2436.83_dfax	\$ 2,698,702.00	\$ 224,891.83	13.89%
b2436.83	\$ 2,698,702.00	\$ 224,891.83	\$ 31,237.48
b2436.90_dfax	\$ 1,501,512.00	\$ 125,126.00	\$ -
b2436.90	\$ 1,501,512.00	\$ 125,126.00	13.89%
b2437.10	\$ 2,667,409.00	\$ 222,284.08	\$ 17,380.00
b2437.20	\$ 870,451.00	\$ 72,537.58	\$ -
b2437.21	\$ 870,425.00	\$ 72,535.42	\$ -
b2437.30	\$ 3,339,924.00	\$ 278,327.00	\$ -
b1590	\$ 1,041,260.00	\$ 86,771.67	\$ -
b1787	\$ 3,019,598.00	\$ 251,633.17	\$ -
b2436.10_dfax	\$ 8,598,918.50	\$ 716,576.54	\$ -
b2436.10	\$ 8,598,918.50	\$ 716,576.54	13.89%
b2436.84_dfax	\$ 2,618,434.50	\$ 218,202.88	\$ 99,532.48
b2436.84	\$ 2,618,434.50	\$ 218,202.88	\$ -
			13.89%

b2436.85_dfax	\$ 2,618,434.50	\$ 218,202.88	\$ 30,308.38
b2436.85	\$ 2,618,434.50	\$ 218,202.88	\$ -
b0376	\$ 52,540.50	\$ 4,378.38	13.89% \$ 30,308.38
b0376_dfax	\$ 52,540.50	\$ 4,378.38	\$ -
b1589	\$ 2,202,013.00	\$ 183,501.08	\$ -
b2148	\$ 15,749,999.00	\$ 1,312,499.92	\$ -
b2702_dfax	\$ 1,114,666.00	\$ 92,888.83	\$ -
b2702	\$ 1,114,666.00	\$ 92,888.83	13.89% \$ 12,902.26
b2633.4	\$ 2,739,550.00	\$ 228,295.83	13.89% \$ 31,710.29
b2633.4_dfax	\$ 2,739,550.00	\$ 228,295.83	\$ -
b2633.5	\$ 7,703,762.00	\$ 641,980.17	\$ -
b2955	\$ 10,239,928.00	\$ 853,327.33	\$ -
b2835.1	\$ 8,564,749.00	\$ 713,729.08	\$ -
b2835.2	\$ 5,563,564.00	\$ 463,630.33	\$ -
b2835.3	\$ 982,366.00	\$ 81,863.83	\$ -
b2836.2	\$ 8,200,347.00	\$ 683,362.25	\$ -
b2836.3	\$ 5,343,301.00	\$ 445,275.08	\$ -
b2836.4	\$ 10,258,782.00	\$ 854,899.33	\$ -
b2837.1	\$ 3,869,257.00	\$ 322,438.08	\$ -
b2837.2	\$ 1,340,904.00	\$ 111,742.00	\$ -
b2837.3	\$ 1,044,567.00	\$ 87,047.25	\$ -
b2837.4	\$ 3,836,830.00	\$ 319,735.83	\$ -
b2837.5	\$ 4,056,431.00	\$ 338,035.92	\$ -
b2837.6	\$ 3,963,150.00	\$ 330,262.50	\$ -
b2837.7	\$ 1,407,076.00	\$ 117,256.33	\$ -
b2837.8	\$ 1,044,567.00	\$ 87,047.25	\$ -
b2837.9	\$ 345,893.00	\$ 28,824.42	\$ -
b2837.10	\$ 3,490,820.00	\$ 290,901.67	\$ -
b2837.11	\$ 4,062,521.00	\$ 338,543.42	\$ -
b0274	\$ 1,689,663.00	\$ 140,805.25	\$ -
b2436.33	\$ 15,765,866.00	\$ 1,313,822.17	\$ -
b2436.34	\$ 12,625,659.00	\$ 1,052,138.25	\$ -
b2436.60	\$ 4,306,376.00	\$ 358,864.67	\$ -
b2986.12	\$ 5,982,286.00	\$ 498,523.83	\$ -
b2986.21	\$ 6,016,073.00	\$ 501,339.42	\$ -
b2986.22	\$ 12,638,030.00	\$ 1,053,169.17	\$ -

			\$	-
b2836.1	\$ 6,972,648.00	\$ 581,054.00	\$	-
b2986.23	\$ 2,610,795.00	\$ 217,566.25	\$	-
b2986.24	\$ 1,108,162.00	\$ 92,346.83	\$	-
b2276	\$ 1,338,734.00	\$ 111,561.17	\$	-
b2276.1	\$ 8,401,073.00	\$ 700,089.42	\$	-
b2276.2	\$ 1,583,429.00	\$ 131,952.42	\$	-
b2436.50	\$ 6,526,249.00	\$ 543,854.08	\$	-
b2436.70	\$ 8,127,620.00	\$ 677,301.87	\$	-
b2437.11	\$ 2,667,409.00	\$ 222,284.08	\$	-
b2437.33	\$ 2,018,522.00	\$ 168,210.17	\$	-
b2755	\$ 5,506,411.00	\$ 458,867.58	\$	-
b2810.2	\$ 2,627,985.00	\$ 210,663.75	\$	-
b2811	\$ 1,244,603.00	\$ 103,716.92	\$	-
b2812	\$ 1,844,178.00	\$ 153,681.50	\$	-
b2933.1	\$ 3,890,117.00	\$ 324,176.42	\$	-
b2933.2	\$ 3,517,026.00	\$ 293,085.50	\$	-
b2933.31	\$ 351,432.00	\$ 29,286.00	\$	-
b2933.32	\$ 5,792,760.00	\$ 482,730.00	\$	-
b2934	\$ 1,741,316.00	\$ 145,109.67	\$	-
b2935	\$ 2,603,930.00	\$ 216,994.17	\$	-
b2935.1	\$ 2,504,791.00	\$ 208,732.58	\$	-
b2935.2	\$ 2,315,275.00	\$ 192,939.58	\$	-
b2935.3	\$ 2,349,570.00	\$ 195,797.50	\$	-
b2956	\$ 15,434,156.00	\$ 1,286,179.67	\$	-
b2982.1	\$ 4,690,703.00	\$ 390,891.92	\$	-
b2982.2	\$ 3,154,043.00	\$ 262,836.92	\$	-
b2983	\$ 2,119,595.00	\$ 176,632.82	\$	-
b2983.1	\$ 2,132,893.00	\$ 177,741.08	\$	-
b2983.2	\$ 2,146,594.00	\$ 178,882.83	\$	-
b2986.11	\$ 32,417,733.00	\$ 2,701,477.75	\$	-
b3003.1	\$ 346,168.00	\$ 28,847.33	\$	-
b3003.2	\$ 294,371.00	\$ 24,530.92	\$	-
b3003.3	\$ 3,253,567.00	\$ 271,130.58	\$	-
b3003.4	\$ 2,159,644.00	\$ 179,970.33	\$	-
b3003.5	\$ 109,205.00	\$ 9,100.42	\$	-
b3004	\$ 1,493,507.00	\$ 124,458.92	\$	-



			\$	-
b3004.1	\$ 1,493,507.00	\$ 124,458.92	\$	-
b3004.2	\$ 1,493,507.00	\$ 124,458.92	\$	-
b3004.3	\$ 1,493,507.00	\$ 124,458.92	\$	-
b3004.4	\$ 62,075.00	\$ 5,172.92	\$	-
b3025.1	\$ 3,661,270.00	\$ 305,105.83	\$	-
b3025.2	\$ 4,227,405.00	\$ 352,283.75	\$	-
b3025.3	\$ 2,986,987.00	\$ 248,915.58	\$	-
TOTAL	\$ 695,875,049.00	\$ 57,989,587.46	\$	823,806.38

Required Transmission Enhancements owned by: PPL Electric Utilities Corp. dba PPL Utilities

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Customers'/Zones' allocation shares
b0487	\$ 30,650,824.50	\$ 2,554,235.38	Dominion 13.89% \$ 354,783.29
b0487_dfax	\$ 30,650,824.50	\$ 2,554,235.38	\$ -
b0171.2	\$ 3,403.50	\$ 283.63	\$ 13.89% \$ 39.40
b0171.2_dfax	\$ 3,403.50	\$ 283.63	\$ -
b0172.1	\$ 2,441.00	\$ 203.42	\$ 13.89% \$ 28.26
b0172.1_dfax	\$ 2,441.00	\$ 203.42	\$ -
b0284.2	\$ 4,947.00	\$ 412.25	\$ 13.89% \$ 57.26
b0284.2_dfax	\$ 4,947.00	\$ 412.25	\$ -
b0487.1	\$ 1,458,684.00	\$ 121,557.00	\$ -
b0791	\$ 321,078.00	\$ 26,756.50	\$ -
b0468	\$ 1,980,487.00	\$ 165,040.58	\$ -
b2006	\$ 932,855.00	\$ 77,737.92	\$ -
b2006.1	\$ 1,975,932.00	\$ 164,661.00	\$ 13.89% \$ 22,871.41
b2006.1_dfax	\$ 1,975,932.00	\$ 164,661.00	\$ -
b2237	\$ 715,337.00	\$ 59,611.42	\$ 13.89% \$ 8,280.03
b2237_dfax	\$ 715,337.00	\$ 59,611.42	\$ -
b2716	\$ 670,218.50	\$ 55,851.54	\$ 13.89% \$ 7,757.78
b2716_dfax	\$ 670,218.50	\$ 55,851.54	\$ -
b2824	\$ 816,714.50	\$ 68,059.54	\$ 13.89% \$ 9,453.47
b2824_dfax	\$ 816,714.50	\$ 68,059.54	\$ -
b2552.2	\$ 64,555.00	\$ 5,379.58	\$ -
TOTAL	\$ 74,437,295.00	\$ 6,203,107.94	\$ 403,270.90

Required Transmission Enhancements owned by: AEP East Operating Companies and AEP Transmission Companies*

PJM	Annual	Monthly	Customers'/Zones' allocation shares
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2025 RELEASE UNDER E.O. 14176

Upgrade ID	Revenue Requirement	Revenue Requirement (Jan - Dec 2024)	Dominion
b0504	\$ 357,796.50	\$ 29,816.38	13.89% \$ 4,141.50
b0504_dfax	\$ 357,796.50	\$ 29,816.38	\$ -
b0318	\$ 1,298,673.00	\$ 108,222.75	\$ -
b0839	\$ 876,394.00	\$ 73,032.83	\$ -
b1231	\$ 1,363,285.00	\$ 113,607.08	\$ -
b0570	\$ 1,524,966.00	\$ 127,080.50	\$ -
b1465.2	\$ 851,680.50	\$ 70,973.38	13.89% \$ 9,858.20
b1465.2_dfax	\$ 851,680.50	\$ 70,973.38	\$ -
b1465.4	\$ 352,738.00	\$ 29,394.83	13.89% \$ 4,082.94
b1465.4_dfax	\$ 352,738.00	\$ 29,394.83	\$ -
b1034.1	\$ 1,945,781.00	\$ 162,148.42	\$ -
b1034.6	\$ 305,305.00	\$ 25,442.08	\$ -
b1465.3	\$ 1,297,833.50	\$ 108,152.79	13.89% \$ 15,022.42
b1465.3_dfax	\$ 1,297,833.50	\$ 108,152.79	\$ -
b1712.2	\$ 254,139.00	\$ 21,178.25	75.30% \$ 15,947.22
b1884.2	\$ 258,200.00	\$ 21,516.67	\$ -
b2048	\$ 729,382.00	\$ 60,781.83	\$ -
b1034.8	\$ 576,006.00	\$ 48,000.50	\$ -
b1870	\$ 917,733.00	\$ 76,477.75	\$ -
b1032.2	\$ 3,175,212.00	\$ 264,601.00	\$ -
b1034.2	\$ 1,403,708.00	\$ 116,975.67	\$ -
b1034.3	\$ 1,861,403.00	\$ 155,116.92	\$ -
b2020	\$ 20,715,839.00	\$ 1,726,319.92	\$ -
b2021	\$ 5,993,681.00	\$ 499,473.42	\$ -
b1659.14	\$ 3,779,024.00	\$ 314,918.67	13.89% \$ 43,742.20
b1659.14_dfax	\$ 3,779,024.00	\$ 314,918.67	29.10% \$ 91,841.33
b2032	\$ 535,056.00	\$ 44,588.00	\$ -
b1034.7	\$ 649,784.00	\$ 54,148.67	\$ -
b2018	\$ 2,917,531.00	\$ 243,127.58	\$ -
b1864.1	\$ 10,424,335.00	\$ 873,699.75	\$ -
b1661	\$ 124,781.50	\$ 10,398.46	13.89% \$ 1,444.35
b1661_dfax	\$ 124,781.50	\$ 10,398.46	\$ -
b2017	\$ 10,102,334.00	\$ 841,861.17	6.19% \$ 52,111.21
b1818	\$ 9,017,754.00	\$ 751,479.50	\$ -
b1819	\$ 12,014,047.00	\$ 1,001,170.58	\$ -

ZENITH

			\$	
b1032.4	\$ 1,055,816.00	\$ 87,984.67	\$ -	
b1666	\$ 3,058,139.00	\$ 254,844.92	\$ -	
b1957	\$ 1,380,980.00	\$ 115,081.67	\$ -	
b1962	\$ 1,320,857.50	\$ 110,071.46	13.89%	
b1962_dfax	\$ 1,320,857.50	\$ 110,071.46	\$ 15,288.93	
b2019	\$ 8,199,670.00	\$ 683,305.83	\$ -	
b1032.1	\$ 3,951,729.00	\$ 329,310.75	\$ -	
b1948	\$ 6,652,436.00	\$ 546,036.33	13.97%	
b2022	\$ 507,979.00	\$ 42,331.58	\$ 76,281.28	
b1660	\$ 196,328.00	\$ 16,380.67	13.89%	
b1660_dfax	\$ 196,328.00	\$ 16,380.67	\$ 2,272.50	
b1660.1	\$ 1,721,694.00	\$ 143,474.50	13.89%	
b1660.1_dfax	\$ 1,721,694.00	\$ 143,474.50	\$ 19,928.61	
b1663.2	\$ 307,885.00	\$ 25,657.08	13.89%	
b1663.2_dfax	\$ 307,885.00	\$ 25,657.08	\$ 3,563.77	
b1875	\$ 10,278,244.00	\$ 856,520.33	\$ -	
b1797.1	\$ 3,680,989.50	\$ 306,749.13	13.89%	
b1797.1_dfax	\$ 3,680,989.50	\$ 306,749.13	\$ 42,607.45	
b1659	\$ 6,185,385.00	\$ 515,448.75	53.61%	
b1659.13	\$ 2,969,798.00	\$ 247,483.17	\$ 164,448.21	
b1659.13_dfax	\$ 2,969,798.00	\$ 247,483.17	\$ -	
b1495	\$ 5,111,322.00	\$ 425,943.50	\$ -	
b1712.1	\$ 28,851.00	\$ 2,404.25	75.30%	
b1465.1	\$ 3,909,362.00	\$ 325,780.17	\$ 1,810.40	
b2230	\$ 784,250.50	\$ 65,354.21	3.89%	
b2230_dfax	\$ 784,250.50	\$ 65,354.21	\$ 12,672.85	
b2423	\$ 1,215,172.00	\$ 101,264.33	13.89%	
b2423_dfax	\$ 1,215,172.00	\$ 101,264.33	\$ 14,065.62	
b2687.1_dfax	\$ 4,160,766.00	\$ 346,730.50	\$ -	
b2687.1	\$ 4,160,766.00	\$ 346,730.50	13.89%	
b2687.2_dfax	\$ 561,105.00	\$ 46,758.75	\$ 48,160.87	
b2687.2	\$ 561,105.00	\$ 46,758.75	\$ -	
b2687.2	\$ 561,105.00	\$ 46,758.75	13.89%	
b1465.5	\$ 532,559.50	\$ 44,379.96	\$ 6,494.79	
b1465.5_dfax	\$ 532,559.50	\$ 44,379.96	\$ 6,164.38	
b2831.1	\$ 88,676.00	\$ 7,389.67	\$ -	
b2833	\$ 3,535,682.00	\$ 294,640.17	\$ -	

			\$	
b2777	\$ 4,182,338.00	\$ 348,528.17	\$ -	
b2868	\$ 342,416.00	\$ 28,534.67	\$ -	
b2778	\$ 2,051,248.00	\$ 170,937.33	\$ -	
b3775.10_rel	\$ 81.27	\$ 6.77	\$ -	
b3775.10_mkt	\$ 90.73	\$ 7.56	20.09%	1.52
b3775.6_rel	\$ 15.12	\$ 1.26	\$ -	
b3775.6_mkt	\$ 16.88	\$ 1.41	20.09%	0.28
b3775.7_rel	\$ 8.03	\$ 0.67	\$ -	
b3775.7_mkt	\$ 8.97	\$ 0.75	20.09%	0.15
b1034.4	\$ 790,849.00	\$ 65,904.08	\$ -	
b1034.5	\$ 2,827,087.00	\$ 235,590.58	\$ -	
TOTAL	\$ 201,389,546.00	\$ 16,782,462.22	\$ 695,206.07	

Required Transmission Enhancements owned by: Atlantic Electric's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Customers'/Zones' allocation shares
b0265	\$ 440,819	\$ 36,734.92	Dominion
b0276	\$ 676,180	\$ 56,348.33	\$ -
b0211	\$ 1,149,032	\$ 95,752.67	\$ -
b0210.A	\$ 1,146,321.00	\$ 95,526.75	13.89% \$ 13,268.67
b0210.A_dfax	\$ 1,146,321.00	\$ 95,526.75	\$ -
b0210.B	\$ 1,634,738	\$ 136,228.17	\$ -
b1398.5	\$ 421,928	\$ 35,160.67	\$ -
b1398.3.1	\$ 1,311,984	\$ 109,332.00	\$ -
b1600	\$ 1,565,790	\$ 130,482.50	\$ -
b0210.1	\$ 1,388,128	\$ 115,677.33	\$ -
b0212	\$ 5,959	\$ 496.58	\$ -
TOTAL	\$ 10,687,200.00	\$ 907,266.67	\$ 13,268.67

Required Transmission Enhancements owned by: Delmarva's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Customers'/Zones' allocation shares
b0241.3	\$ 1,383,804	\$ 115,317.00	Dominion
b0272.1	\$ 10,686.50	\$ 890.54	13.89% \$ 123.70
b0272.1_dfax	\$ 10,686.50	\$ 890.54	\$ -
b0751	\$ 248,190.50	\$ 20,682.54	13.89% \$ 2,872.80
b0751_dfax	\$ 248,190.50	\$ 20,682.54	\$ -

SCHEDULE 2

b0733	\$ 1,063,754	\$ 88,646.17	\$ -
b1247	\$ 717,913	\$ 59,826.08	\$ -
b2633.10	\$ 670,245	\$ 55,853.75	\$ -
TOTAL	\$ 4,353,470.00	\$ 362,789.16	\$ 2,996.50

Required Transmission Enhancements owned by: PEPCO's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023- May 2024)	Customers'/Zones' allocation shares Dominion
b0367.1-2	\$ 2,375,597	\$ 197,966.42	\$ -
b0512.7	\$ 112,953.00	\$ 9,412.75	13.89%
b0512.7_dfax	\$ 112,953.00	\$ 9,412.75	0.30% 28.24
b0512.8	\$ 112,953.00	\$ 9,412.75	13.89%
b0512.8_dfax	\$ 112,953.00	\$ 9,412.75	0.30% 28.24
b0512.9	\$ 112,953.00	\$ 9,412.75	13.89%
b0512.9_dfax	\$ 112,953.00	\$ 9,412.75	0.30% 28.24
b0512.12	\$ 114,194.00	\$ 9,516.17	13.89% 1,321.80
b0512.12_dfax	\$ 114,194.00	\$ 9,516.17	0.30% 28.55
b0478	\$ 1,938,326	\$ 161,527.17	\$ -
b0499	\$ 3,607,258	\$ 300,604.83	\$ -
b0526	\$ 6,798,666	\$ 566,555.50	\$ -
b0701.1	\$ 608,617	\$ 50,551.42	\$ -
b0496	\$ 2,398,772	\$ 199,897.67	10.91% 21,808.84
b0288	\$ 3,702,255	\$ 308,521.25	17.00% 52,448.61
b1125	\$ 6,463,691	\$ 538,640.92	\$ -
b2008	\$ 1,087,811	\$ 90,650.92	\$ -
b0467.1	\$ 1,010,995	\$ 84,249.58	\$ -
b1126	\$ 4,816,536	\$ 401,378.00	\$ -
b1596	\$ 1,170,458	\$ 97,538.17	\$ -
TOTAL	\$ 36,883,088.00	\$ 3,073,590.69	\$ 79,614.80

Required Transmission Enhancements owned by: Duquesne Light Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023- May 2024)	Customers'/Zones' allocation shares Dominion
b0501-b0503	\$ 26,393,523.00	\$ 2,199,460.25	\$ -
b1022.2	\$ 488,027.00	\$ 40,668.92	\$ -
b3015.2	\$ 938,900.00	\$ 78,241.67	\$ -
b3012.2	\$ 968,709.00	\$ 80,725.75	\$ -

b1969	\$ 1,710,884.00	\$ 142,573.67	\$ -
b2689.1-2	\$ 1,173,756.00	\$ 97,813.00	8.81% \$ 8,617.33
TOTAL	\$ 31,673,799.00	\$ 2,639,483.26	\$ 8,617.33

Required Transmission Enhancements owned by: Commonwealth Edison Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Commoners'/Zones' allocation shares Dominion
b2141	\$ 27,169,277.00	\$ 2,264,106.42	0.16% \$ 3,622.57
b2728	\$ 1,278,708.00	\$ 106,559.00	\$ -
b2692.1-b2692.2	\$ 1,307,365.00	\$ 108,947.08	5.15% \$ 5,610.77
TOTAL	\$ 29,755,350.00	\$ 2,479,612.50	\$ 9,233.34

Required Transmission Enhancements owned by: Jersey Central Power & Light (Transmission)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Commoners'/Zones' allocation shares Dominion
b0174	\$ 1,483,418.96	\$ 123,618.25	\$ -
b0268	\$ 730,333.66	\$ 60,861.14	\$ -
b0726	\$ 925,744.54	\$ 77,145.38	\$ -
b2015	\$ 22,378,147.68	\$ 1,864,845.64	\$ -
TOTAL	\$ 25,517,644.84	\$ 2,126,470.41	\$ -

Required Transmission Enhancements owned by: Mid-Atlantic Interstate Transmission, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Commoners'/Zones' allocation shares Dominion
b0215	\$ 1,300,014.72	\$ 108,334.56	\$ -
b0549	\$ 175,333.92	\$ 14,611.16	13.89% \$ 2,029.49
b0549_dfax	\$ 175,333.92	\$ 14,611.16	\$ -
b0551	\$ 141,317.12	\$ 11,776.43	\$ -
b0552	\$ 115,901.41	\$ 9,658.45	\$ -
b0553	\$ 101,431.01	\$ 8,452.58	\$ -
b0557	\$ 237,646.09	\$ 19,803.84	\$ -
b1993	\$ 1,212,924.62	\$ 101,077.05	\$ -
b1994	\$ 3,276,424.01	\$ 273,035.33	\$ -
b2006.1.1	\$ 217,156.18	\$ 18,096.35	13.89% \$ 2,513.58
b2006.1.1_dfax	\$ (156,439.00)	\$ (13,036.58)	\$ -
b2452	\$ 1,249,466.36	\$ 104,122.20	36.92% \$ 38,441.92
b2452.1	\$ 290,669.79	\$ 24,222.48	36.92% \$ 8,942.94
b2743.2	\$ 46,002.51	\$ 3,833.54	39.95% \$ 1,531.50
b2743.3	\$ (48,607.83)	\$ (4,050.65)	39.95%

b2743.4	\$ 9,182.37	\$ 765.20	\$ (1,618.23)	39.95%
b0132.3	\$ (5,176.95)	\$ (431.41)	\$ 305.70	
b1364	\$ (2,967.31)	\$ (247.28)	\$ -	
b1362	\$ (2,837.38)	\$ (244.78)	\$ -	
b1816.4	\$ (6,066.70)	\$ (505.56)	\$ -	
b2688.1	\$ 764,854.36	\$ 63,737.86	\$ 28,586.43	44.85%
b0284.3	\$ -	\$ -	\$ -	13.89%
b0284.3_dfax	\$ -	\$ -	\$ -	
b0369	\$ -	\$ -	\$ -	13.89%
b0369_dfax	\$ -	\$ -	\$ -	
b2552.1	\$ 26,433,259.06	\$ 2,202,771.59	\$ -	
b3311	\$ 13,424.36	\$ 1,118.70	\$ -	
b2006.2.1	\$ (9,052,275.19)	\$ (754,356.27)	\$ -	
b3145	\$ 127,788.66	\$ 10,649.05	\$ 5,619.50	52.77%
b2752.4	\$ -	\$ -	\$ -	39.95%
TOTAL	\$ 26,613,660.10	\$ 2,217,805.00	\$ 86,352.82	

Required Transmission Enhancements owned by: PECO Energy Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2023 - May 2024)	Members'/Zones' allocation shares Dominion
b0269	\$ 2,533,900.50	\$ 211,158.38	13.89% \$ 29,329.90
b0269_dfax	\$ 2,533,900.50	\$ 211,158.38	\$ -
b0269.10	\$ 2,048,700.00	\$ 170,725.00	\$ -
b1591	\$ 465,454.00	\$ 38,787.83	\$ -
b0269.6	\$ 227,346.00	\$ 18,945.50	13.89% \$ 2,631.53
b0269.6_dfax	\$ 227,346.00	\$ 18,945.50	\$ -
b0171.1	\$ 306,262.00	\$ 25,521.83	13.89% \$ 3,544.98
b0171.1_dfax	\$ 306,262.00	\$ 25,521.83	\$ -
b1590.1-b1590.2	\$ 2,177,977.00	\$ 181,498.08	\$ -
b1900	\$ 5,186,215.00	\$ 432,184.58	\$ -
b0727	\$ 2,581,733.00	\$ 215,144.42	\$ -
b2140	\$ 2,474,149.00	\$ 206,179.08	\$ -
b1182	\$ 2,571,125.00	\$ 214,260.42	\$ -
b1717	\$ 1,642,377.00	\$ 136,864.75	\$ -
b1178	\$ 1,185,175.00	\$ 98,764.58	\$ -
b0790	\$ 251,571.00	\$ 20,964.25	\$ -

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b0506	\$ 312,192.00	\$ 26,016.00	\$ -
b0505	\$ 351,260.00	\$ 29,271.67	\$ -
b0789	\$ 344,612.00	\$ 28,717.87	\$ -
b0206	\$ 478,704.00	\$ 39,892.00	\$ -
b0207	\$ 643,444.00	\$ 53,620.33	\$ -
b0209	\$ 364,036.00	\$ 30,336.33	\$ -
b0264	\$ 299,927.00	\$ 24,993.92	\$ -
b0357	\$ 284,473.00	\$ 23,706.08	\$ -
b1398.8	\$ 265,301.00	\$ 22,108.42	\$ -
b0287	\$ 435,085.00	\$ 36,257.08	13.89% \$ 5,036.11
b0287_dfax	\$ 435,085.00	\$ 36,257.08	\$ -
b0208	\$ 655,894.00	\$ 54,657.83	\$ -
b2694	\$ 2,643,262.00	\$ 220,271.83	0.35% \$ 770.95
b2766.2	\$ 94,898.00	\$ 7,908.17	13.89% \$ 1,098.44
b2766.2_dfax	\$ 94,898.00	\$ 7,908.17	0.00% \$ -
TOTAL	\$ 34,422,564.00	\$ 2,868,546.99	\$ 42,411.92

Required Transmission Enhancements owned by: American Transmission Systems, Inc.

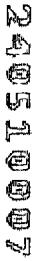
PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Dominion members'Zones' allocation shares
b1587	\$ 1,677,460.90	\$ 139,788.41	\$ -
b1920	\$ 2,392,970.88	\$ 199,414.24	\$ -
b1977	\$ 3,905,985.08	\$ 325,498.76	\$ -
b1959	\$ 17,139,372.60	\$ 1,428,281.05	\$ -
b2972	\$ 333,747.70	\$ 27,812.31	5.31% \$ 1,476.83
b2124.4	\$ 3,959,233.87	\$ 329,936.16	\$ -
b2124.1	\$ 850,461.41	\$ 70,873.45	\$ -
b2124.2	\$ 1,972,487.75	\$ 164,373.98	\$ -
b2435	\$ 8,629,075.89	\$ 719,089.66	\$ -
TOTAL	\$ 40,860,816.08	\$ 3,405,068.02	\$ 1,476.83

Required Transmission Enhancements owned by: Transource West Virginia, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Dominion members'Zones' allocation shares
b2609.4	\$ 9,367,951.00	\$ 780,662.58	\$ -
TOTAL	\$ 9,367,951.00	\$ 780,662.58	\$ -

Required Transmission Enhancements owned by: Transource Maryland, LLC

PJM	Annual	Monthly	Dominion members'Zones' allocation shares
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Upgrade ID	Revenue Requirement	Revenue Requirement (Jan - Dec 2024)	Dominion
b2743.5	\$ 1,721,809.00	\$ 143,484.08	39.95%
b2752.5			\$ 57,321.89
TOTAL	\$ 1,721,809.00	\$ 143,484.08	\$ 57,321.89

Required Transmission Enhancements owned by: Transource Pennsylvania, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Members'/Zones' allocation shares	Dominion
b2743.5	\$ 7,760,474.00	\$ 646,706.17	39.95%	
b2743.1.			\$ 258,359.11	
b2752.5				
b2752.1				
b3737.47	\$ 553,311.00	\$ 46,109.25		\$ -
TOTAL	\$ 8,313,785.00	\$ 692,815.42		\$ 258,359.11

Required Transmission Enhancements owned by: Silver Run Electric, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Members'/Zones' allocation shares	Dominion
b2633.1-b2633.2	\$ 25,793,147.00	\$ 2,149,428.92		\$ -
TOTAL	\$ 25,793,147.00	\$ 2,149,428.92		\$ -

Required Transmission Enhancements owned by: Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Members'/Zones' allocation shares	Dominion
b2971	\$ 825,419.00	\$ 68,784.92	15.20%	\$ 10,455.31
b2973	\$ 796,147.00	\$ 66,346.58	14.70%	\$ 9,752.80
b2974	\$ 6,362.00	\$ 530.17		\$ -
b2975	\$ 910,735.00	\$ 75,894.58	4.35%	\$ 3,301.41
b3142	\$ 3,880,225.00	\$ 323,352.08		\$ -
TOTAL	\$ 6,418,888.00	\$ 534,907.33		\$ 23,509.52

Required Transmission Enhancements owned by: Transmission Owners in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - May 2024)	Members'/Zones' allocation shares	Dominion
b3053	\$ 549,991.35	\$ 45,832.61		\$ -
TOTAL	\$ 549,991.35	\$ 45,832.61		\$ -

Required Transmission Enhancements owned by: The Dayton Power & Light Company

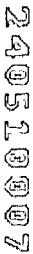
PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Members'/Zones' allocation shares	Dominion
b1570	\$ 2,253,664.44	\$ 187,805.37		\$ -
b1570_adj*	\$ 2,383.45	\$ 198.62		\$ -
TOTAL	\$ 2,256,047.90	\$ 188,003.99		\$ -

*Adjustment per Dayton 2024 PTRR (Formula Rate)

Required Transmission Enhancements owned by: South FirstEnergy Operating Companies

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Members'/Zones' allocation shares
b0577	\$ 42,411.09	\$ 3,534.26	13.89% \$ 490.91
b0577_dfax	\$ 42,411.09	\$ 3,534.26	\$ -
b2609.5	\$ (74,765.90)	\$ (6,230.49)	\$ -
b0238	\$ 433,989.96	\$ 36,165.83	33.66% \$ 12,173.42
b0373	\$ 254,933.82	\$ 21,244.49	\$ -
b1507.2	\$ 8,012.23	\$ 667.69	13.89% \$ 92.74
b1507.2_dfax	\$ 8,012.23	\$ 667.69	64.59% \$ 431.26
b1507.3	\$ 1,082,856.62	\$ 90,238.05	13.89% \$ 12,534.07
b1507.3_dfax	\$ 1,082,856.62	\$ 90,238.05	64.59% \$ 58,284.76
b2688.3	\$ 65,476.36	\$ 5,456.36	44.85% \$ 2,447.18
b0347.17-32	\$ 202,193.35	\$ 16,849.45	13.89% \$ 2,340.39
b0347.17-32_dfax	\$ 202,193.35	\$ 16,849.45	60.14% \$ 10,133.26
b1835	\$ 1,517.51	\$ 126.46	34.46% \$ 43.58
b1022.11	\$ 54,475.33	\$ 4,539.61	\$ -
b1022.5	\$ 74,997.41	\$ 6,249.78	\$ -
b3006	\$ 14,138,867.41	\$ 1,178,238.95	\$ -
b3011.2	\$ 121,925.07	\$ 10,160.42	\$ -
b3011.5	\$ 134,885.77	\$ 11,238.81	\$ -
b2985	\$ 1,358,939.80	\$ 113,244.98	\$ -
TOTAL	\$ 19,236,169.11	\$ 1,603,014.10	\$ 98,971.56
Total TEC to the Dominion Zone \$ 26,566,465.82			

numbers in black No change for project from previous posting
numbers in red Value changed for project from previous posting
highlighted rows New project



ATTACHMENT H-16B

FORMULA RATE IMPLEMENTATION PROTOCOLS

Section 1 Annual Updates

- a. No later than September 15 of each year, VEPCO shall cause to be posted on the www.PJM.com website the following information (the "Annual Update"):
 - (i) VEPCO's Annual Transmission Revenue Requirement ("ATRR"), rate for Network Integration Transmission Service ("NITS"), based on applying its projected costs, revenues and credits, other than those credits that will be distributed to customers pursuant to section 2 of Attachment H-16, for the next calendar year, plus its True-up Adjustment calculated pursuant to the Formula Rate set out in Attachment H-16A,
 - (ii) an estimate of the Network Service Peak Load of the Dominion Zone that will be used by the Transmission Provider to determine each Network Customer's Zone Network Load pursuant to Section 34.1 and Attachment H-16 for the next calendar year; and
 - (iii) an explanation of any change in VEPCO's accounting policies and practices that took effect in the preceding twelve months ending August 31 that is reported in Notes 3 and 4 of VEPCO's Securities and Exchange Commission Form 10-Q ("Material Accounting Changes"). To the extent there are Material Accounting Changes, VEPCO's Form 10-Q will be posted on PJM's website at the time of the Annual Update.
- b. Upon written request, VEPCO will make available to any entity that is or may become a customer taking transmission service on the VEPCO facilities operated by the Transmission Provider, any state regulatory commission with jurisdiction over the VEPCO facilities located in the area served by the Transmission Provider, and any party having standing under Section 206 of the Federal Power Act (an "Interested Party") a "workable" Excel file containing that year's Annual Update data.
- c. No later than September 30 of each year, VEPCO shall hold a public meeting to explain the Annual Update for the next calendar year. VEPCO shall modify the Annual Update to reflect any changes that it and the Interested Parties agree upon by no later than December 18, and shall cause the revised Annual Update to be posted on the www.PJM.com website no later than January 15. VEPCO shall cause the Annual Update, as revised pursuant to the procedures set out above, to be included in an informational filing with the Commission by no later than January 15. This filing will not require Commission action.
- d. The ATRR and the Rate for Network Integration Transmission Service, determined pursuant to Section 1.a above and adjusted pursuant to Sections 2 and 3, below, shall be effective for the next calendar year.
- e. If after September 15, PJM determines the actual Network Service Peak Load for the Dominion Zone that will be used by the Transmission Provider to determine each Network Customer's Zone Network Load pursuant to Section 34.1 and



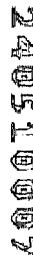
Attachment H-16 for the next calendar year differs from the value posted pursuant to Section 1.a.ii., above, the Rate for Network Integration Transmission Service shall be adjusted to reflect the updated Network Service Peak Load and VEPCO shall cause an updated calculation of the Rate for Network Integration Transmission Service to be posted on the www.PJM.com website no later than fifteen (15) business days following the posting by PJM of the actual Network Service Peak Load for the Dominion Zone.

Section 2 Annual Review Procedures

- a. No later than June 15 of each year, VEPCO shall cause to be posted on the www.PJM.com website the following information:
 - (i) the adjusted ATRR for the previous calendar year, calculated by applying the methodology set out in Attachment H-16A Appendix A to VEPCO's actual costs for that calendar year; and
 - (ii) the True-Up Adjustment Before Interest for the previous calendar year, calculated pursuant to Attachment H-16A, Attachment 6.
- b. No later than October 25 of each year, any Interested Party may serve information requests on VEPCO concerning the adjusted ATRR for the previous calendar year and the True-Up Adjustment ("Information Requests"). Information Requests shall be limited to what is necessary to determine whether VEPCO has properly calculated the True-Up Adjustment and its components and the procedures in this Attachment H-16B. Information Requests shall not (i) otherwise be directed to ascertaining whether the Formula Rate is just and reasonable; (ii) solicit information concerning costs or allocations where the costs or allocation method have been determined by FERC or resolved by a settlement accepted by FERC or in the context of other True-up Adjustments, except that such information requests shall be permitted if they seek to determine if there has been a material change in circumstances. Interested Parties shall make good faith efforts to submit consolidated sets of information requests that limit the number and overlap of questions to the maximum extent practicable.
- c. VEPCO shall make a good faith effort to respond to the Information Requests within fifteen (15) business days of receipt of such requests. VEPCO may give reasonable priority to responding to Information Requests that satisfy the practicable coordination and consolidation provision of Section 2.b. above.

Section 3 Challenges to True-Up Adjustments

- a. No later than December 2 of each year, any Interested Party may notify VEPCO in writing of any specific challenges to any component of the most recently-posted True-Up Adjustment and any Material Accounting Change identified pursuant to Section 1.a(iii), above that affects the True-Up Adjustment ("Preliminary Challenge"). VEPCO shall promptly cause the Preliminary Challenge to be posted on the www.PJM.com website. VEPCO and the



Interested Party shall make good faith efforts to resolve the Preliminary Challenge through negotiations. Any modification to the True-Up Adjustment or any Material Accounting Change that results from such negotiations and that is agreed upon no later than December 18 shall be promptly posted on the website and incorporated into the Annual Update for the next calendar year.

- b. Any Interested Party that has not resolved its Preliminary Challenge to a True-Up Adjustment or a Material Accounting Change that affects the True-Up Adjustment may file with the FERC a Complaint pursuant to 18 C.F.R. § 385.206.
- c. An Interested Party's failure to make a Preliminary Challenge with respect to a component of the True-Up Adjustment or a Material Accounting Change that affects that True-Up Adjustment shall not bar the Interested Party from making a Preliminary Challenge related to a subsequent True-Up Adjustment or to the same Material Accounting Change to the extent such Material Accounting Change affects a subsequent True-Up Adjustment.
- d. In any Complaint proceeding or proceeding initiated *sua sponte* by the FERC challenging a True-Up Adjustment or a Material Accounting Change, VEPCO shall bear the burden of proving that it has reasonably calculated the True-Up Adjustment and/or reasonably adopted and applied the Material Accounting Change.
- e. Any changes to the data inputs, including but not limited to revisions to VEPCO's FERC Form No. 1, resulting from Preliminary Challenges or proceedings before the FERC, including proceedings initiated pursuant to Section 3.b above and proceedings initiated *sua sponte* by the FERC, that are not agreed upon no later than December 18 shall be incorporated into the Formula Rate and the True-Up Adjustment for the next calendar year that commences after the negotiations or proceedings become final. This reconciliation mechanism shall apply in lieu of mid-year adjustments, refunds or surcharges to rates. However, in the event that the Formula Rate is replaced by a stated rate for VEPCO, actual refunds or surcharges (with interest determined in accordance with 18 C.F.R. §35.19a) shall be made no later than thirty (30) days after the effective date of the stated rate established by FERC.

Section 4 Proceedings to Modify the Formula Rate or Stated Components of the Formula Rate

- a. Except as specifically provided herein, nothing herein shall be deemed to limit in any way the right of VEPCO to file unilaterally, pursuant to Section 205 of the Federal Power Act and the regulations thereunder, to modify the Formula Rate or stated components of the Formula Rate (including, but not limited to, the rate of return on equity, the depreciation rates and Post-Employment Benefits other than Pensions ("PBOP")); or to replace the Formula Rate with a stated rate; or the right of any other entity to request such changes pursuant to Section 206 of the Federal Power Act and the regulations thereunder.

WITNESS DIRECT TESTIMONY SUMMARY

Witness: C. Alan Givens
Title: Manager – Regulation Rate Design
Summary:

Company Witness C. Alan Givens explains the rate design and cost allocation for Rider T1 and specifically discusses and sponsors the development of the tariff and associated rates to be effective for usage on and after September 1, 2024.

Mr. Givens discusses the rate design of the Rider T1 RAC consistent with what was approved in the Company's 2023 Rider T1 proceeding, Case No. PUR-2023-00065 (the "2023 Rider T1"), and proposes one adjustment.

Next, Mr. Givens shows the impact Rider T1 will have on customer bills at representative levels of consumption. As Mr. Givens testifies, for a typical residential customer using 1,000 kWh per month, the proposed Rider T1, once effective for billing purposes for usage on and after September 1, 2024 will increase the monthly bill by \$3.81.

Finally, Mr. Givens testifies that the Company requests for billing purposes, a rate effective date for usage on and after September 1, 2024, or the first day of the month which is at least fifteen (15) calendar days following the date of any Commission order approving Rider T1.

Mr. Givens sponsors the following schedules:

- Schedule 1 – Allocation of Subsection A 4 revenue requirement to customer classes
- Schedule 2 – Rate Design
- Schedule 3 – Derivation of the Rider T1 rates showing the Subsection A 4 cost of service, the existing Subsection A 4 component of base rates, and the calculation of the Rider T1 rates
- Schedule 4 – Breakdown between the Subsection A 4 component of base rates and Rider T1
- Schedule 5 – Proposed Rider T1 tariff sheet
- Schedule 6 – Impact of the proposed rider to the typical bills
- Filing Schedule 46C, Statement 1 – Methodology and derivation of the A 4 rate adjustment clause recovery factors (the Subsection A 4 component of base rates plus Rider T1) and the derivation of the Rider T1 rates
- Filing Schedule 46C, Statement 2 – Annual revenue requirement by class for the Rate Year September 1, 2024 through August 31, 2025 and for calendar years 2024-2033

**DIRECT TESTIMONY
OF
C. ALAN GIVENS
ON BEHALF OF
VIRGINIA ELECTRIC AND POWER COMPANY
BEFORE THE
STATE CORPORATION COMMISSION OF VIRGINIA
CASE NO. PUR-2024-00071**

1 Q. Please state your name, position of employment with Virginia Electric and Power
2 Company (“Dominion Energy Virginia” or the “Company”), and business address.

3 A. My name is C. Alan Givens and I am Manager – Regulation Rate Design for the
4 Company. My business address is 120 Tredegar Street, Richmond, Virginia 23219. A
5 statement of my background and qualifications is attached as Appendix A.

6 Q. Mr. Givens, what is the purpose of your testimony in this case?

7 A. I am testifying in support of the Company’s application for approval of an updated rate
8 adjustment clause (“RAC”) pursuant to § 56-585.1 A 4 of the Code of Virginia
9 (“Subsection A 4”), designated Rider T1.

10 Specifically, the purpose of my testimony is to discuss and sponsor the updated Rider T1
11 based on the revenue requirement presented by Company Witness David M. Wilkinson,
12 to become effective for usage on and after September 1, 2024. Following a presentation
13 of the twelve-monthly coincident peak (“12-CP”) methodology for allocating costs in
14 Rider T1 as directed by the Commission’s Final Order in the 2021 Rider T1 proceeding,
15 Case No. PUR-2021-00102, I discuss the plan to continue fully allocating the cost of
16 Network Integration Transmission Service (“NITS”) and other demand-related
17 components of the jurisdictional revenue requirement to the customer classes. I will
18 discuss rate design of the Rider T1 RAC, consistent with what was approved in the

1 Company's 2023 Rider T1 proceeding, Case No. PUR-2023-00065 (the "2023 Rider
2 T1"). And consistent with the 2023 Rider T1 proceeding, we recognize revenue from
3 transmission standby charges for the residential class and make an adjustment for such
4 revenue when calculating the residential Rider T1 energy charge. In addition, I will
5 discuss the impact that the Rider T1 rates will have on typical customer bills at
6 representative levels of consumption. Finally, the Company respectfully requests for
7 billing purposes, a rate effective date for usage on and after September 1, 2024.
8 However, if the Commission issues an order that is not at least fifteen (15) days prior to
9 this proposed effective date, the Company respectfully requests, for billing purposes, a
10 rate effective date for usage on and after the first day of the month which is at least
11 fifteen (15) days following the date of any Commission order approving Rider T1.

12 Q. **During the course of your testimony, will you introduce an exhibit?**

13 A. Yes. Company Exhibit No. ___, CAG, consisting of Schedules 1-6, was prepared under
14 my supervision and direction, and is accurate and complete to the best of my knowledge
15 and belief. I am also sponsoring Filing Schedule 46C, Statements 1 and 2, which detail
16 the Company's methodology for allocating the revenue requirement among the customer
17 rate classes and the design of the class rate schedules, as well as Rider T1's annual
18 revenue requirement filing by customer class over the duration of the RAC.

1 Q. **How is your testimony organized?**

2 A. My testimony will address two primary areas:

3 I. Class Allocation of Transmission Revenue Requirement

4 II. Rate Design

5 **I. CLASS ALLOCATION OF TRANSMISSION REVENUE REQUIREMENT**

6 Q. **Please discuss any changes the Company proposes to the methodology used to
7 allocate the revenue requirement to the customer classes to calculate Rider T1 rates
8 compared to the methodology that was used in the 2023 Rider T1 proceeding.**

9 A. In the 2021 Rider T1 Final Order, the Commission adopted the Hearing Examiner's
10 finding and recommendation regarding cost allocation that provided for a three-year
11 transition from using the 1-CP allocation method to the 12-CP allocation method for
12 allocation of NITS and other demand-related components of the revenue requirement to
13 the customer classes.¹ The 2023 Rider T1 filing completed the three-year transition to
14 the 12-CP method for the proposed rate year. Consistent with the 2023 Rider T1 filing,
15 this filing utilizes a full 12-CP allocation method for the projected rate year portion of the
16 revenue requirement related primarily to NITS and Transmission Enhancement. The
17 2023 True-up Adjustment portion of the revenue requirement will utilize a full 12-CP
18 allocation method for the first time.

¹ *Application of Virginia Electric and Power Company for approval of a rate adjustment clause pursuant to § 56-585.1 A 4 of the Code of Virginia*, Case No. PUR-2021-00102, Final Order at 7-8 (Aug. 16, 2021).

Q. Please discuss the Company's proposed allocation of NITS and other demand-related components of the jurisdictional revenue requirement determined by Company Witness Wilkinson to the customer classes.

4 A. Table 1 below summarizes how the components of the revenue requirement were
5 allocated utilizing the 12-CP allocation of NITS and other demand-related components of
6 the revenue requirement to the customer classes. The allocation factors for each
7 customer class are calculated as follows:

Table 1

Allocation Method	Total VA Juris	Residential	GS-1	GS-2	GS-3	GS-4	Church	Outdoor Lighting
12-CP	100.0000%	48.6155%	4.9384%	13.2777%	12.6606%	20.1728%	0.3349%	0.0000%

This impacts the NITS, the Transmission Enhancement Charges / Credits (“TMEC”), and the Update components of the revenue requirement. The True-Up Adjustment for 2023 fully utilizes the 12-CP method.

II. RATE DESIGN

13 Q. Does the Company propose changes to rate design for Rider T1 as compared to the
14 2023 Rider T1?

15 A. No, the rate design for this Rider T1 filing is consistent with the 2023 Rider T1 filing.

16 Q. Mr. Givens, would you please discuss the methodology used for calculating the
17 Rider T1 rates?

18 A. As discussed above, the Company has calculated the Rider T1 rates utilizing the 12-CP
19 method for NITS and other demand-related components and for the allocation of the
20 jurisdictional revenue requirement to the customer classes. The following discussion

1 describes the methodology used to design the Rider T1 rates.

2 Page 1 of Schedule 1 details the allocation to the customer classes of the deferred cost
3 adjustment provided by Company Witness Wilkinson. This involves the true-up of the
4 2023 costs using the composite allocation factors determined from the 2022 demand and
5 2023 energy allocation factors. The true-up adjustment is then carried over to page 2
6 along with the new Subsection A 4 total revenue requirement provided by Company
7 Witness Wilkinson. These totals are then allocated to the customer classes using a
8 composite allocation factor calculated from the 2023 energy and demand allocation
9 factors. The final composite allocation factors will be used as the input to the tariff
10 design. Pages 3 and 4 of Schedule 1 show the derivation of the Schedule MBR and
11 Schedule SCR Rider T1 charges.

12 My Schedule 2 details the Rider T1 rate design methodology. In order to develop Rider
13 T1 rates applicable to each of its rate schedules, the Company must first determine the
14 forecasted kWh sales for each of the rate schedules. For the Virginia jurisdiction, the
15 Company forecasts kWh sales and customers by “Revenue Class” (Residential,
16 Commercial, and Industrial are the Company’s revenue classes), and this Revenue Class
17 kWh sales forecast is shown on my Schedule 2, page 1. Accordingly, the Company’s
18 forecasted kWh sales for each Revenue Class must then be allocated to the rate schedule
19 level. After considering forecasted customers and usage for the Company’s Market
20 Based Rate schedules, the allocation of the remaining forecasted usage was performed
21 using 2021-2023 historical monthly customer and kWh usage for each rate schedule to
22 capture the recent trends of kWh sales and the number of customers within each rate
23 schedule.

1 This allocation by revenue class (and within revenue class by rate schedule) is shown on
2 page 2 of my Schedule 2.

3 During this allocation process, those rate schedules serving very small populations (*i.e.*,
4 Rate Schedules DP-R, 1EV, EV, DP-1, and DP-2) are represented by the primary
5 alternative tariff (*i.e.*, Rate Schedule 1 (for DP-R, 1EV, and EV), Rate Schedule GS-1
6 (for DP-1), and Rate Schedule GS-2 (for DP-2)). Also, for the Company's newest
7 Residential time of use rate schedule, Schedule 1G, three full years of historical data are
8 not yet available to use to allocate usage to this schedule. Therefore, the Schedule 1G
9 usage is represented by the primary alternative tariff, Residential Rate Schedule 1, for
10 this year's filing. The summary on page 3 of my Schedule 2 shows the allocation of the
11 forecasted kWh sales for the twelve months ending August 31, 2025, for each rate
12 schedule. Pages 4 and 5 of my Schedule 2 categorize the forecasted rate schedule kWh
13 sales into the seven customer classes (*i.e.*, the Residential, GS-1, GS-2, GS-3, GS-4,
14 Church, and Outdoor Lighting customer classes).

15 The next step is to allocate the Virginia jurisdictional revenue requirement sponsored by
16 Company Witness Wilkinson to these customer classes. As discussed in detail earlier in
17 this testimony, I do this using the 12-CP method.

18 Page 6 of my Schedule 2 shows the detailed allocation of the combined revenue
19 requirement among the customer classes using the 12-CP methodology, along with the
20 resulting average rate per kWh by customer class based on forecasted sales for the twelve
21 months ending August 31, 2025. Next, the relevant customer class rate, as determined by
22 the Company on page 6, was applied to the forecasted kWh sales for the twelve months

1 ending August 31, 2025, for each schedule within the associated customer class to
2 determine a rate schedule-specific revenue requirement, as shown on page 7 of my
3 Schedule 2. The resulting “all in” transmission rates (the Subsection A 4 component of
4 base rates plus Rider T1) per kWh are shown on page 8 of my Schedule 2.

5 The Rate Schedule GS-2 rate is billed on a demand basis when the customer’s monthly
6 kWh usage exceeds 200 kWh per kilowatt (“kW”) of demand and on an energy basis
7 when the customer’s monthly kWh usage does not exceed 200 kWh per kW of demand.

8 Rate Schedules GS-2T, GS-3, GS-4, 8, and 10 are billed on a demand basis. The
9 calculations for the development of the demand charges applicable to these rate schedules
10 are shown on page 9 of my Schedule 2. In addition, as a result of the Commission’s
11 rulings in Case No. PUE-2011-00088 and Case No. PUR-2022-00065, a small number of
12 net-metered accounts on Rate Schedules 1, 1G, and 1S are subject to a minimum
13 Subsection A 4 charge per kW (applicable beginning July 1, 2020, to net metered
14 installations greater than 15 kW based on a change in the Code of Virginia). To calculate
15 the Rider T1 standby charge applicable to these rate schedules, the Company has simply
16 adjusted the minimum rate per kW in proportion to the change in the Rate Schedule 1
17 energy rate (with the resulting rate shown on my Schedule 3).

18 Q. **Please describe the adjustment to the rate design of residential Rider T1 energy
19 charges based on consideration of transmission revenues resulting from the
20 applicability of standby charges.**

21 A. In past Rider T1 proceedings prior to the 2023 Rider T1 filing, because the additional
22 revenue associated with this minimum charge from standby charges was not material, the
23 Company simply adjusted the minimum rate per kW in proportion to the change in the

1 Rate Schedule 1 energy rate and made no adjustment to Rider T1 energy charges for such
2 revenue. As noted in last year's Rider T1 proceeding, the Company believes the
3 minimum charge revenue resulting from the base transmission and Rider T1 standby
4 charges is material.

5 The Company has determined an average minimum charge revenue per bill based upon
6 the application of the minimum charge provision related to standby charges for base
7 transmission and Rider T1. After consideration of the additional revenue associated with
8 these minimum charges, the Company has determined that an additional adjustment is
9 needed to the Rider T1 energy charge for the residential class consistent with the
10 Company's proposed adjustment made in the 2023 Rider T1 proceeding.

11 Initially, I calculate the residential Rider T1 energy charge to be \$0.009697 per kWh.
12 Taking into account an estimate of minimum charge revenues resulting from the base
13 transmission and Rider T1 standby charges for the September 2024 through August 2025
14 rate period, I then calculate an adjustment to the Rider T1 energy charge of (\$0.000010)
15 per kWh. This adjustment is shown on my Schedule 3. The resulting residential Rider
16 T1 energy charge is \$0.009687 per kWh.

17 **Q. Mr. Givens, do you have an exhibit showing the derivation of Rider T1?**
18 A. Yes. Schedule 3 shows the derivation of Rider T1 for each of the Company's Virginia
19 jurisdiction retail rate schedules. Columns (2) and (3) show the Subsection A 4 cost of
20 service rate by billing determinant, kWh or kW. Columns (4) and (5) show the existing
21 Subsection A 4 component of base rates approved in Case No. PUE-2011-00044 by
22 billing determinant, kWh or kW. Columns (6) and (7) provide the calculation that results

1 from subtracting the existing Subsection A 4 component of base rates from the
2 Subsection A 4 cost of service rate by billing determinant and is labeled as Rider T1
3 Before Adjustment for Standby Charge Revenue.

4 As I described above, the Company is making an adjustment to the Rider T1 energy
5 charge for the residential class due to the minimum charge revenues the Company
6 anticipates will result from the base transmission and Rider T1 standby charges for the
7 September 2024 through August 2025 rate period. The per kWh adjustment shown in
8 column (8) is labeled as Adjustment for Residential Class Standby Charge Revenue. The
9 adjustment will serve to reduce the Rider T1 energy charge for the residential class.

10 Finally, columns (9) and (10) provide the Rider T1 After Adjustment for Standby Charge
11 Revenue on a per kWh or per kW basis, as appropriate, for each rate schedule.

12 **Q. Do you have an exhibit that shows the revenue breakdown between the Subsection
13 A 4 component of base rates and Rider T1?**

14 A. Yes. Schedule 4 shows the proposed Subsection A 4 revenue requirement breakdown
15 between the Subsection A 4 component of base rates and Rider T1. The Company
16 forecasts collection of \$531,354,462 through the Subsection A 4 component of base rates
17 and proposes a \$638,238,346 revenue requirement through Rider T1. Thus, the net total
18 Subsection A 4 revenue requirement is \$1,169,592,808.

19 **Q. Do you have an exhibit showing the Company's proposed Rider T1 effective
20 September 1, 2024?**

21 A. Yes. My Schedule 5 Tariff Sheet shows the Company's proposed Rider T1, which, if
22 approved as proposed, would be applicable for usage on and after September 1, 2024.

1 Q. Do you propose any language changes for the Rider T1 tariff?

2 A. No.

3 Q. Mr. Givens, would you explain how Rider T1 will affect customers' bills?

4 A. My Schedule 6 Typical Bills provides typical bill impacts for customers taking service
5 under Rate Schedules 1, GS-1, GS-2, GS-3, GS-4, and 5C based on the proposed Rider
6 T1 and rates, pending Commission approval, to be effective on September 1, 2024. As
7 shown on my Typical Residential bill for Schedule 1, for a residential customer using
8 1,000 kWh per month, the base transmission charge is \$9.70, the Rider T1 charge is
9 \$9.69 for total transmission cost recovery of \$19.39. This represents an increase of \$3.81
10 on the total bill of a typical residential customer using 1,000 kWh per month.

11 Q. Does this conclude your pre-filed direct testimony?

12 A. Yes, it does.

**BACKGROUND AND QUALIFICATIONS
OF
C. ALAN GIVENS**

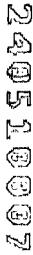
C. Alan Givens graduated from Radford University with a Bachelor of Science degree in Business Finance. Mr. Givens is a Certified Public Accountant and a member of both the American Institute of Certified Public Accountants and the Virginia Society of Certified Public Accountants. Prior to joining the Company in December 2003, he had over ten years of experience in auditing and accounting. Mr. Givens has held numerous accounting positions within the Company prior to joining the Regulatory Accounting Department in December 2007. He worked in Regulatory Accounting until June 1, 2022, when Mr. Givens became Manager – Regulation Rate Design. His responsibilities include providing support and analysis for the Company's regulatory filings in Virginia and North Carolina.

Mr. Givens has previously provided testimony before the State Corporation Commission of Virginia and the North Carolina Utilities Commission.

VIRGINIA ELECTRIC AND POWER COMPANY
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
ALLOCATION OF TRANSMISSION REVENUE REQUIREMENT TO CUSTOMER CLASSES

<u>Line No.</u>	<u>Virginia Jurisdiction</u>	<u>Witness: DMW Formula Schedule 9 Column 16</u>	<u>Allocation Basis</u>
A. DEFERRED COST ADJUSTMENT			
1	Network Integrated Transmission Service (\$930,742,547)	Page 1, Line 5	2022 NSPL
2	Underground Transmission Service (\$10,278,976)	Page 1, Line 7	2022 NSPL
3	Transmission Enhancement Charges/Credits (\$40,787,349)	Page 1, Line 15	2022 NSPL
4	PJM Administrative Charges - Current (\$18,781,085)	Page 1, Line 21	2023 kWh
5	Economic/Emergency Load Response Programs (\$2,239,380)	Page 1, Line 23	2023 kWh
6	Subtotal Costs Subject to Deferral (\$921,255,650)	Page 1, Line 24	Composite
7	Amortization of Actual Over/Under Recovered Costs (\$45,514,421)	Page 1, Line 25	Composite
8	Subsection A4 Costs Monthly Update Amount (\$54,889,640)	Page 1, Line 26	Composite
9	Total Costs Subject to Deferral (\$820,651,578)	Page 1, Line 27	
10	Total Subsection A4 Revenues \$727,158,754	Page 1, Line 28	Composite
11	Total Monthly (Under)/Over Recovery (\$93,692,824)	Page 1, Line 29	Composite
B. REVENUE REQUIREMENT BY CUSTOMER CLASS			
12CP ALLOCATION			
12	Class Demand at Time of 2022 System Peak (12 CP Demand)	13,057,188	6,927,395
13	Class Allocation Factors (12 CP)	100.0000%	53,0543%
14	Revenue Requirement Allocated To Classes (\$800,235,175)	(\$477,613,087)	(\$42,100,985)
ENERGY ALLOCATION			
15	2023 MWh	77,021,695	28,798,124
16	Factor 3 - Energy	100.0000%	37,5908%
17	Revenue Requirement Allocated To Classes (\$21,020,475)	(\$7,859,750)	(\$98,851)
SUBTOTAL COSTS SUBJECT TO DEFERRAL			
18	Subtotal Subject to Deferral	(\$921,255,650)	(\$485,472,837)
19	Composite Class Allocation Factors	100.0000%	52,6868%
TOTAL COST SUBJECT TO DEFERRAL			
20	Total Subject to Deferral	(\$820,651,578)	(\$432,563,040)
21	Composite Class Allocation Factors	100.0000%	52,6868%
TOTAL MONTHLY (UNDER)/OVER RECOVERY			
22	Total Monthly (Under)/Over Recovery	(\$93,692,824)	(\$49,373,180)
23	Composite Class Allocation Factors	100.0000%	52,6868%

Company Exhibit No.
 Witness: CAG
 Schedule 1
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VIRGINIA ELECTRIC AND POWER COMPANY
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
ALLOCATION OF TRANSMISSION REVENUE REQUIREMENT TO CUSTOMER CLASSES

Line No.	A. TRANSMISSION REVENUE REQUIREMENT
1	Network Integrated Transmission Service
2	Transmission Enhancement Charges/Credits
3	PJM Administrative Charges - Current
4	Demand Response Programs Approved by FERC
5	True-Up Adjustment
6	Update - January 2024 - August 2024
7	Total
8	Revenue Requirement Allocated On NSPL
9	Revenue Requirement Allocated On Energy
10	Revenue Requirement Allocated On Composite
11	Total

Line No.	Virginia Jurisdiction	Witness: DMW Formula Schedules	Allocation Basis
1	\$1,035,540,110 (\$347,364,781)	Formula Schedule 2; Pg 1 of 2; Col. 9; Line 5	2023 NSPL
2	\$19,690,422	Formula Schedule 2; Pg 1 of 2; Col. 9; Line 32	2023 NSPL
3	\$2,182,015	Formula Schedule 2; Pg 1 of 2; Col. 9; Line 38	2023 kWh
4	\$93,692,824	Formula Schedule 2; Pg 1 of 2; Col. 9; Line 41	2023 kWh
5	\$65,852,217	Formula Schedule 2; Pg 1 of 1; Col. 12; Line 29	Composite
6	\$1,169,592,808	Formula Schedule 10; Pg 1 of 1; Col. 12; Line 15	2023 NSPL
7			
8	\$1,054,027,547 \$21,872,437 \$93,692,824		
9			
10			
11			

B. REVENUE REQUIREMENT BY CUSTOMER CLASS

12CP ALLOCATION	VA JURIS	RESIDENTIAL	GS-1	GS-2	GS-3	GS-4	CHURCH	OD LIGHTS
12 Class Demand at Time of 2023 System Peak (12 CP Demand)	12,932,596	6,287,249	6,338,665	1,717,156	1,637,350	2,608,867	43,310	0
13 Class Allocation Factors (12 CP)	100,000%	48,615%	49,938%	13,277%	12,606%	20,172%	0,334%	0,000%
14 Revenue Requirement Allocated To Classes	\$1,054,027,547	\$512,420,968	\$52,052,243	\$139,950,967	\$133,446,678	\$212,626,856	\$3,529,835	\$0
ENERGY ALLOCATION								
15 2023 MWh	77,021,695	28,798,124	3,612,285	10,645,355	11,719,730	21,943,488	210,766	90,947
16 Factor 3 - Energy	100,000%	37,390%	4,690%	13,821%	15,216%	28,490%	0,273%	0,118%
17 Revenue Requirement Allocated To Classes	\$21,872,437	\$8,178,307	\$1,025,808	\$3,023,042	\$3,328,141	\$6,231,459	\$39,853	\$25,827
TRUE UP ALLOCATION								
18 Class Allocation Factors for 2023 True-Up (1)	100,000%	52,696%	4,6770%	12,493%	11,802%	17,988%	0,3391%	0,0027%
19 Revenue Requirement Allocated To Classes	\$93,692,824	\$49,373,180	\$4,381,381	\$11,705,310	\$11,057,843	\$16,854,232	\$317,753	\$2,524
12CP ALLOCATION								
20 Total Revenue Requirement to Customer Classes	\$1,169,592,808	\$669,972,455	\$57,460,031	\$154,679,319	\$147,832,663	\$235,712,548	\$3,907,441	\$28,351
21 Weighted Average Allocation	100,000%	46,732,54683%	4,912,823,594%	13,225,057,327%	12,639,669,282%	20,153,385,528%	0,334,085,569%	0,00242,403%
22 12 Months Ending August 2025 kWh Sales	\$1,314,751,053	29,384,612,503	3,813,574,650	10,916,416,983	14,288,867,592	22,616,779,596	204,868,703	89,629,026
23 Class Revenue Requirement Per kWh								
	\$0.01939697	\$0.01506724	\$0.01416942	\$0.01034600	\$0.01042202	\$0.01907290	\$0.0031632	

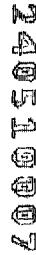
Note:
(1) Class allocation factor for 2023 True-Up from Schedule 1, Page 1 line 24

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Witness: CAG

Schedule 1

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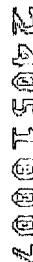
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VIRGINIA ELECTRIC AND POWER COMPANY
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
DERIVATION OF SCHEDULE MBR AND SCHEDULE SCR CHARGES

Line No.		Schedule MBR, SCR Secondary	Schedule MBR, SCR Primary and Transmission
1	Class Demand Average of 2023 12CP kW	1,637,350	2,608,867
2	Revenue Requirement Allocated To Classes	\$133,446,678	\$212,626,856
3	Revenue Requirement for 12CP Allocation / System Peak Demand	81.502	81.502
4	Monthly Revenue Requirement per kW	6.792	6.792
5	Revenue Requirement for Energy Allocation / kWh	\$ 0.000284	\$ 0.000284
6	True-up Adjustment for 2023 (Under) / Over Recovery Based on 12 CP Demand (1)	(\$10,732,551)	(\$16,245,171)
7	True-up Adjustment for 2023 (Under) / Over Recovery Based on Energy (2)	(\$325,292)	(\$609,062)
8	True-up Adjustment for 2023 (Under) / Over Recovery Total	(\$11,057,843)	(\$16,854,232)
9	True-Up Adjustment per 12CP kW (Line 6 / Line 1)	(\$6.555)	(\$6.227)
10	Monthly True-Up Adjustment per 12CP kW (Line 9 / 12)	(\$0.546)	(\$0.519)
11	True-Up Adjustment Allocated to Energy Per kWh (Line 7 / Sch. 1, pg 2 Line 15 * 1,000)	\$ (0.000028)	\$ (0.000028)
12	Monthly Cost Recovery Rate Transmission Rate for NITS, True-Up 2023 Transmission Enhancement and Update per 12CP kW (Line 4 + Line 10 * -1)	\$7.338	\$7.311
13	Monthly Cost Recovery Rate for PJM Administrative Charges and Demand Response Programs Approved by FERC per kWh (Line 5 + Line 11 * -1)	\$ 0.000312	\$ 0.000312
14	Schedule MBR and Schedule SCR - Primary Rate per 12CP kW (Line 12)		\$7.311
15	Transmission to Primary Ratio		0.974169
16	Schedule MBR and Schedule SCR - Transmission Rate per 12CP kW (Line 14 * Line 15)		\$7.122

Notes:

- (1) From Schedule 1, pg 1, Line 22 * (Line 14 / Line 18)
- (2) From Schedule 1, pg 1, Line 22 * (Line 17 / Line 18)



VIRGINIA ELECTRIC AND POWER COMPANY
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
SCHEDULES MBR SECONDARY, MBR PRIMARY, AND MBR TRANSMISSION
AND SCHEDULES SCR SECONDARY, SCR PRIMARY, AND SCR TRANSMISSION

The following will be the Rider T1 charges for Schedule MBR and Schedule SCR and will be stated in the Rider T1 tariff.

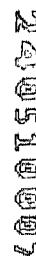
		(1)	(2)
Schedule	Monthly Transmission Cost Recovery Rate for NITS, Transmission Enhancement and Update per 12CP kW		Monthly Cost Recovery Rate for PJM Administrative Charges and Demand Response Programs Approved by FERC per kWh
1 MBR, SCR Secondary	\$ 7.338 (1)	\$	0.000312 (3)
2 MBR, SCR Primary	\$ 7.311 (1)	\$	0.000312 (3)
3 MBR, SCR Transmission	\$ 7.122 (2)	\$	0.000312 (3)

Notes:

- (1) From Schedule 1 Page 3, Line 12
- (2) From Schedule 1 Page 3, Line 16
- (3) From Schedule 1 Page 3, Line 13

VIRGINIA ELECTRIC AND POWER COMPANY
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
FORECAST KWH SALES AND CUSTOMERS BY REVENUE CLASS
12 MONTHS ENDED AUGUST 31, 2025

Company Exhibit No.
Witness: CAG
Schedule 2
Page 1 of 9



----- REVENUE CLASS=A. RESIDENTIAL -----

YR	MONTH	FORECAST CUST	FORECAST KWH
2024	9	2,388,095	2,171,554,090
2024	10	2,390,346	1,537,155,334
2024	11	2,394,000	1,792,820,910
2024	12	2,397,907	2,536,582,172
2025	1	2,400,958	3,075,037,543
2025	2	2,403,132	2,960,595,224
2025	3	2,404,911	2,616,218,399
2025	4	2,405,802	2,047,212,665
2025	5	2,407,466	2,038,575,294
2025	6	2,409,774	2,610,014,328
2025	7	2,412,461	3,126,189,304
2025	8	2,415,826	2,896,884,136
TOTAL			29,408,839,401

----- REVENUE CLASS=B. COMMERCIAL -----

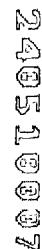
YR	MONTH	FORECAST CUST	FORECAST KWH
2024	9	236,544	3,933,281,496
2024	10	236,644	3,845,779,937
2024	11	236,801	3,804,811,473
2024	12	236,924	4,076,401,875
2025	1	236,994	3,873,596,355
2025	2	237,091	3,419,751,236
2025	3	237,292	3,708,707,156
2025	4	237,419	3,564,179,156
2025	5	237,637	3,907,333,405
2025	6	237,848	4,077,074,555
2025	7	238,028	4,469,731,771
2025	8	238,202	4,433,631,502
TOTAL			47,114,279,917

----- REVENUE CLASS=C. INDUSTRIAL -----

YR	MONTH	FORECAST CUST	FORECAST KWH
2024	9	542	470,302,573
2024	10	541	483,435,246
2024	11	540	408,288,448
2024	12	540	406,425,743
2025	1	539	393,878,383
2025	2	539	414,326,944
2025	3	537	406,483,576
2025	4	537	465,602,154
2025	5	536	428,618,083
2025	6	536	455,395,998
2025	7	535	476,696,205
2025	8	535	437,008,632
TOTAL			5,246,461,986
			=====
			81,769,581,303

VIRGINIA ELECTRIC AND POWER COMPANY
 DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
 FORECAST KWH SALES BY REVENUE CLASS AND RATE SCHEDULE
 12 MONTHS ENDED AUGUST 31, 2025

Company Exhibit No.
 Witness: CAG
 Schedule 2
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----- SCH SEQ NO.=A. RESIDENTIAL -----

RATE	12 MOS ENDED
SCHEDULE	08/31/2025
	FORECAST KWH
1	29,219,776,315
1P	14,259,680
1S	141,930,905
1T	8,372,421
1W	273,182
24	2,338,546
27	18,434,184
28	3,420,683
29	33,485
TOTAL	29,408,839,401

----- SCH SEQ NO.=B. COMMERCIAL -----

RATE	12 MOS ENDED
SCHEDULE	08/31/2025
	FORECAST KWH
GS1	3,805,345,801
GS2	9,006,058,888
GS2T	1,810,443,313
GS3	11,379,748,141
GS4	18,637,262,065
5	21,912,823
5C	153,823,059
5P	51,045,643
6	3,727,916
6TS	126,581,085
7	5,674,611
10	2,048,083,386
24	3,818,023
25	145,929
27	40,924,478
28	15,780,396
29	3,904,360
TOTAL	47,114,279,917

----- SCH SEQ NO.=C. INDUSTRIAL -----

RATE	12 MOS ENDED
SCHEDULE	08/31/2025
	FORECAST KWH
GS1	2,554,239
GS2	68,712,115
GS2T	9,280,889
GS3	680,756,879
GS4	3,414,482,975
5	10,956
6TS	910,576
10	1,068,924,416
24	639
27	481,209
28	347,094
TOTAL	5,246,461,986
	=====
	81,769,581,303

VIRGINIA ELECTRIC AND POWER COMPANY
 DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
 SUMMARY OF FORECAST KWH SALES BY RATE SCHEDULE
 12 MONTHS ENDED AUGUST 31, 2025

Company Exhibit No. N
 Witness: CAG
 Schedule 2
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RATE SCHEDULE	12 MONTHS ENDED		12 MOS ENDED 08/31/2025 FORECAST KWH	
	12 MOS ENDED			
	08/31/2025 FORECAST KWH	2023 MICRON KWH		
1	29,219,776,315	0	29,219,776,315	
1P	14,259,680	0	14,259,680	
1S	141,930,905	0	141,930,905	
1T	8,372,421	0	8,372,421	
1W	273,182	0	273,182	
GS1	3,807,900,040	0	3,807,900,040	
GS2	9,074,771,002	0	9,074,771,002	
GS2T	1,819,724,201	0	1,819,724,201	
GS3	12,060,505,021	0	12,060,505,021	
GS4	22,051,745,039	454,830,250	21,596,914,789	
5	21,923,779	0	21,923,779	
5C	153,823,059	0	153,823,059	
5P	51,045,643	0	51,045,643	
6	3,727,916	0	3,727,916	
6TS	127,491,661	0	127,491,661	
7	5,674,611	0	5,674,611	
10	3,117,007,802	0	3,117,007,802	
24	6,157,208	0	6,157,208	
25	145,929	0	145,929	
27	59,839,871	0	59,839,871	
28	19,548,174	0	19,548,174	
29	3,937,845	0	3,937,845	
<hr/>		<hr/>	<hr/>	
	81,769,581,303	454,830,250	81,314,751,053	

VIRGINIA ELECTRIC AND POWER COMPANY
 DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
 SUMMARY OF FORECAST KWH SALES
 RATE SCHEDULES CATEGORIZED INTO CUSTOMER CLASSES
 12 MONTHS ENDED AUGUST 31, 2025

Company Exhibit No.
 Witness: CAG
 Schedule 2
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7 8 9 0 1 2 3 4 5 6 7 8 9

----- CUSTOMER CLASS=A. RES -----

RATE	12 MOS ENDED
SCHEDULE	08/31/2025
	FORECAST KWH
1	29,219,776,315
1P	14,259,680
1S	141,930,905
1T	8,372,421
1W	273,182
CLASS	29,384,612,503

----- CUSTOMER CLASS=B. GS-1 -----

RATE	12 MOS ENDED
SCHEDULE	08/31/2025
	FORECAST KWH
7	5,674,611
GS1	3,807,900,040
CLASS	3,813,574,650

----- CUSTOMER CLASS=C. GS-2 -----

RATE	12 MOS ENDED
SCHEDULE	08/31/2025
	FORECAST KWH
5	21,923,779
GS2	9,074,771,002
GS2T	1,819,724,201
CLASS	10,916,418,983

----- CUSTOMER CLASS=D. GS-3 -----

RATE	12 MOS ENDED
SCHEDULE	08/31/2025
	FORECAST KWH
10	2,097,142,995
6	3,727,916
6TS	127,491,661
GS3	12,060,505,021
CLASS	14,288,867,592

----- CUSTOMER CLASS=E. GS-4 -----

RATE	12 MOS ENDED
SCHEDULE	08/31/2025
	FORECAST KWH
10	1,019,864,807
GS4	21,596,914,789
CLASS	22,616,779,596

VIRGINIA ELECTRIC AND POWER COMPANY
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
SUMMARY OF FORECAST KWH SALES
RATE SCHEDULES CATEGORIZED INTO CUSTOMER CLASSES
12 MONTHS ENDED AUGUST 31, 2025

Company Exhibit No. _____
Witness: CAG
Schedule 2
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1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

----- CUSTOMER CLASS=F. CHURCH -----

RATE SCHEDULE	12 MOS ENDED 08/31/2025 FORECAST KWH
5C	153,823,059
5P	51,045,643
CLASS	204,868,703

----- CUSTOMER CLASS=G. OD LIGHT -----

RATE SCHEDULE	12 MOS ENDED 08/31/2025 FORECAST KWH
24	6,157,208
25	145,929
27	59,839,871
28	19,548,174
29	3,937,845
CLASS	89,629,026
	=====
	81,314,751,053

VIRGINIA ELECTRIC AND POWER COMPANY
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
ALLOCATION OF VIRGINIA JURISDICTIONAL REVENUE REQUIREMENT TO THE CUSTOMER CLASSES AND
CALCULATION OF A 4 RATE ADJUSTMENT CLAUSE CUSTOMER CLASS RECOVERY FACTORS

Company Exhibit No. 2
 Witness: CAG
 Schedule 2
 Page 6 of 9

CUSTOMER CLASS	VA JURIS REVENUE REQUIREMENT	CUST CLASS ALLOCATION FACTOR	CUST CLASS ALLOCATED REVENUE REQ	12 MOS ENDED FORECAST KWH	CUSTOMER CLASS RATE
A. RES	\$1169592808	0.48732555	\$569,972,455	29,384,612,503	\$.01939697
B. GS-1	\$1169592808	0.04912824	\$57,460,031	3,813,574,650	\$.01506724
C. GS-2	\$1169592808	0.13225057	\$154,679,319	10,916,418,983	\$.01416942
D. GS-3	\$1169592808	0.12639669	\$147,832,663	14,288,867,592	\$.01034600
E. GS-4	\$1169592808	0.20153386	\$235,712,548	22,616,779,596	\$.01042202
F. CHURCH	\$1169592808	0.00334086	\$3,907,441	204,868,703	\$.01907290
G. OD LIGHT	\$1169592808	0.00002424	\$28,351	89,629,026	\$.00031632
	=====	=====	=====	=====	
	1.00000000		\$1169592808	81,314,751,053	

VIRGINIA ELECTRIC AND POWER COMPANY
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
CALCULATION OF REVENUE REQUIREMENT BY RATE SCHEDULE

Company Exhibit No.

Witness: CAG

Schedule 2

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RATE SCHEDULE	CUSTOMER CLASS	12 MOS ENDED 08/31/2025 FORECAST KWH	CUSTOMER CLASS RATE	REVENUE REQ BY SCHEDULE AND CLASS
1	RES	29,219,776,315	\$.01939697	\$566,775,132
1P	RES	14,259,680	\$.01939697	\$276,595
1S	RES	141,930,905	\$.01939697	\$2,753,030
1T	RES	8,372,421	\$.01939697	\$162,400
1W	RES	273,182	\$.01939697	\$5,299
GS1	GS-1	3,807,900,040	\$.01506724	\$57,374,531
GS2	GS-2	9,074,771,002	\$.01416942	\$128,584,237
GS2T	GS-2	1,819,724,201	\$.01416942	\$25,784,435
GS3	GS-3	12,060,505,021	\$.01034600	\$124,778,017
GS4	GS-4	21,596,914,789	\$.01042202	\$225,083,495
5	GS-2	21,923,779	\$.01416942	\$310,647
5C	CHURCH	153,823,059	\$.01907290	\$2,933,852
5P	CHURCH	51,045,643	\$.01907290	\$973,589
6	GS-3	3,727,916	\$.01034600	\$38,569
6TS	GS-3	127,491,661	\$.01034600	\$1,319,029
7	GS-1	5,674,611	\$.01506724	\$85,501
10 S	GS-3	2,097,142,995	\$.01034600	\$21,697,047
10 P	GS-4	1,019,864,807	\$.01042202	\$10,629,052
24	OD LIGHT	6,157,208	\$.00031632	\$1,948
25	OD LIGHT	145,929	\$.00031632	\$46
27	OD LIGHT	59,839,871	\$.00031632	\$18,928
28	OD LIGHT	19,548,174	\$.00031632	\$6,183
29	OD LIGHT	3,937,845	\$.00031632	\$1,246
=====			=====	
		81,314,751,053		\$1,169,592,808

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VIRGINIA ELECTRIC AND POWER COMPANY
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
REVENUE REQUIREMENT BY RATE SCHEDULE AND
CALCULATION OF RATE PER KWH BY RATE SCHEDULE

Company Exhibit No.
Witness: CAG
Schedule 2
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7500

RATE SCHEDULE	REVENUE REQ BY REVENUE CLASS	12 MOS ENDED 08/31/2025 FORECAST KWH	RATE BY SCHEDULE (ROUNDED)	SEE NOTES
1	\$566,775,132	29,219,776,315	.019397	
1P	\$276,595	14,259,680	.019397	
1S	\$2,753,030	141,930,905	.019397	
1T	\$162,400	8,372,421	.019397	
1W	\$5,299	273,182	.019397	
GS1	\$57,374,531	3,807,900,040	.015067	
GS2	\$128,584,237	9,074,771,002	.014169	*
GS2T	\$25,784,435	1,819,724,201	.014169	*
GS3	\$124,778,017	12,060,505,021	.010346	*
GS4	\$225,083,495	21,596,914,789	.010422	*
5	\$310,647	21,923,779	.014169	
5C	\$2,933,852	153,823,059	.019073	
5P	\$973,589	51,045,643	.019073	
6	\$38,569	3,727,916	.010346	
6TS	\$1,319,029	127,491,661	.010346	
7	\$85,501	5,674,611	.015067	
10 S	\$21,697,047	2,097,142,995	.010346	*
10 P	\$10,629,052	1,019,864,807	.010422	*
24	\$1,948	6,157,208	.000316	
25	\$46	145,929	.000316	
27	\$18,928	59,839,871	.000316	
28	\$6,183	19,548,174	.000316	
29	\$1,246	3,937,845	.000316	
<hr/>				
	\$1,169,592,808	81,314,751,053		

* THE RATE DESIGN FOR THESE SCHEDULES IS SHOWN ON THE
NEXT PAGE OF THIS EXHIBIT AND REFLECTS DEMAND BILLING.

VIRGINIA ELECTRIC AND POWER COMPANY
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS
RATE DESIGN FOR RATE SCHEDULES GS-2, GS-2T, GS-3, GS-4, 8, 10 & 56-235.2 WITH DEMAND BILLING

Company Exhibit No. _____
Witness: CAG
Schedule 2
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A. DESIGN FOR GS-2 A 4 RATE ADJUSTMENT CLAUSE

DEMAND BILLING

TOTAL GS-2 REVENUE REQUIREMENT	\$128,584,237
DIVIDED BY TOTAL GS-2 KW DEMANDS	25,791,210
= GS-2 KW RATE - DEMAND BILLING	\$4.986 PER KW

NON-DEMAND BILLING

GS-2 KW RATE - DEMAND BILLING	\$4.986/KW
X GS-2 NON-DEMAND KW UNITS	4,661,548
= GS-2 NON-DEMAND REVENUE REQ.	\$23,242,479
DIVIDED BY GS-2 NON DEMAND KWH	621,132,036
= GS-2 KWH RATE - NON-DEM BILLING	\$0.037420 PER KWH

B. DESIGN FOR GS-2T A 4 RATE ADJUSTMENT CLAUSE

TOTAL GS-2T REVENUE REQUIREMENT	\$25,784,435
DIVIDED BY TOTAL GS-2T KW DEMANDS	4,358,355
= GS-2T KW RATE	\$5.916 PER ON-PEAK KW

C. DESIGN FOR GS-3 A 4 RATE ADJUSTMENT CLAUSE

TOTAL GS-3 REVENUE REQUIREMENT	\$124,778,017
DIVIDED BY TOTAL GS-3 KW DEMANDS	23,325,255
= GS-3 KW RATE	\$5.349 PER ON-PEAK KW

D. DESIGN FOR GS-4 & SCH 8 A 4 RATE ADJUSTMENT CLAUSE

CALCULATION TO ADJUST KW UNITS FOR RATE DESIGN

PRESENT GS-4 ESS KW CHG - PRIMARY	\$9.059 PER ON-PEAK KW
PRESENT GS-4 ESS KW CHG - TRANS.	\$8.825 PER ON-PEAK KW
RATIO OF TRANS CHG TO PRIMARY CHG	0.974169
PRIMARY KW DEMAND UNITS	33,645,136
TRANSMISSION KW DEMAND UNITS	3,405,135
ADJ TO TRANSMISSION KW TO REFLECT TRANSMISSION DISCOUNT (X RATIO)	3,317,178
TOTAL GS-4 KW DEMANDS (ADJUSTED)	36,962,314

CALCULATION FOR GS-4 & SCH 8 KW PRICING

TOTAL GS-4 REVENUE REQUIREMENT	\$225,083,495
DIVIDED BY ADJUSTED GS-4 KW	36,962,314
= GS-4 & SCH 8 KW PRICE (PRIMARY)	\$6.090 PER ON-PEAK KW
X TRANSMISSION TO PRIMARY RATIO	0.974169
= GS-4 & SCH 8 KW RATE (TRANSMISSION)	\$5.933 PER ON-PEAK KW

F. DESIGN FOR SCH 10 A 4 RATE ADJUSTMENT CLAUSE

CALCULATION OF SCH 10 (SEC VOLT) RATE DESIGN

TOTAL 10 (SEC) REVENUE REQUIREMENT	\$21,697,047
DIVIDED BY 10 (SEC) ES PEAK KW	7,630,428
= SCH 10 (SEC) ES PEAK KW RATE	\$2.843 PER ES PEAK KW

CALCULATION OF SCH 10 (PRI VOLT) RATE DESIGN

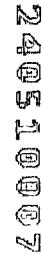
TOTAL 10 (PRI) REVENUE REQUIREMENT	\$10,629,052
DIVIDED BY 10 (PRI) ES PEAK KW	3,671,869
= SCH 10 (PRI) ES PEAK KW PRICE	\$2.895 PER ES PEAK KW

VIRGINIA ELECTRIC AND POWER COMPANY
CALCULATION OF RIDER T1 RATES
FOR THE RATE YEAR BEGINNING SEPTEMBER 1, 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Rider T1									
Before Adjustment for Standby Chg. Revenue kWh									
For Residential Class Standby Chg. Revenue kWh									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Rider T1									
After Adjustment for Standby Chg. Revenue kWh									
Schedule 1	\$0.019397	\$0.00970	\$0.009697	\$1.320	\$0.009697	\$1.320	\$0.009687	\$1.320	\$0.009687
Schedule 1, Standby	\$2.640	\$2.640	\$0.00970	\$1.320	\$0.009697	\$1.320	\$0.009687	\$1.320	\$0.009687
Schedule 1G	\$0.019397	\$0.00970	\$0.009697	\$1.320	\$0.009697	\$1.320	\$0.009687	\$1.320	\$0.009687
Schedule 1P	\$0.019397	\$0.00970	\$0.009697	\$1.320	\$0.009697	\$1.320	\$0.009687	\$1.320	\$0.009687
Schedule 1S	\$0.019397	\$0.00970	\$0.009697	\$1.320	\$0.009697	\$1.320	\$0.009687	\$1.320	\$0.009687
Schedule 1T	\$0.019397	\$0.00970	\$0.009697	\$1.320	\$0.009697	\$1.320	\$0.009687	\$1.320	\$0.009687
Schedule 1W	\$0.019397	\$0.00970	\$0.009697	\$1.320	\$0.009697	\$1.320	\$0.009687	\$1.320	\$0.009687
Schedule DF-R	\$0.019397	\$0.00970	\$0.009697	\$1.320	\$0.009697	\$1.320	\$0.009687	\$1.320	\$0.009687
Schedule 1EV	\$0.019397	\$0.00970	\$0.009697	\$1.320	\$0.009697	\$1.320	\$0.009687	\$1.320	\$0.009687
Schedule EV	\$0.019397	\$0.00970	\$0.009697	\$1.320	\$0.009697	\$1.320	\$0.009687	\$1.320	\$0.009687
Schedule GS-1	\$0.015067	\$0.00582	\$0.009247	\$0.009247	\$0.009247	\$0.009247	\$0.009247	\$0.009247	\$0.009247
Schedule DP-1	\$0.015067	\$0.00582	\$0.009247	\$0.009247	\$0.009247	\$0.009247	\$0.009247	\$0.009247	\$0.009247
Schedule GS-2 (Non-Demand Billing)	\$0.037420	\$0.01476	\$0.022660	\$0.022660	\$0.022660	\$0.022660	\$0.022660	\$0.022660	\$0.022660
Schedule GS-2 (Demand Billing)	\$4.986	\$1.971	\$3.015	\$3.015	\$3.015	\$3.015	\$3.015	\$3.015	\$3.015
Schedule GS-2T	\$5.916	\$2.313	\$3.603	\$3.603	\$3.603	\$3.603	\$3.603	\$3.603	\$3.603
Schedule DP-2	\$0.014169	\$0.00548	\$0.008689	\$0.008689	\$0.008689	\$0.008689	\$0.008689	\$0.008689	\$0.008689
Schedule GS-3	\$5.349	\$2.277	\$3.072	\$3.072	\$3.072	\$3.072	\$3.072	\$3.072	\$3.072
Schedule MBR, SCR (Secondary)	\$7.338	\$0.00000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Schedule GS-4 (Primary)	\$6.090	\$2.371	\$7.338	\$7.338	\$7.338	\$7.338	\$7.338	\$7.338	\$7.338
Schedule MBR, SCR (Primary)	\$7.311	\$0.00000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Schedule GS-4 (Transmission)	\$5.933	\$2.310	\$7.311	\$7.311	\$7.311	\$7.311	\$7.311	\$7.311	\$7.311
Schedule MBR, SCR (Transmission)	\$7.122	\$0.00000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
Schedule 8 (Primary)	\$6.090	\$2.371	\$7.122	\$7.122	\$7.122	\$7.122	\$7.122	\$7.122	\$7.122
Schedule 8 (Transmission)	\$5.933	\$2.310	\$7.311	\$7.311	\$7.311	\$7.311	\$7.311	\$7.311	\$7.311
Schedule 10 (Secondary)	\$2.843	\$1.094	\$1.749	\$1.749	\$1.749	\$1.749	\$1.749	\$1.749	\$1.749
Schedule 10 (Primary and Transmission)	\$2.895	\$0.646	\$2.249	\$2.249	\$2.249	\$2.249	\$2.249	\$2.249	\$2.249
Schedule 5	\$0.014169	\$0.00542	\$0.008749	\$0.008749	\$0.008749	\$0.008749	\$0.008749	\$0.008749	\$0.008749
Schedule 5C	\$0.019073	\$0.00887	\$0.010203	\$0.010203	\$0.010203	\$0.010203	\$0.010203	\$0.010203	\$0.010203
Schedule 5P	\$0.019073	\$0.00887	\$0.010203	\$0.010203	\$0.010203	\$0.010203	\$0.010203	\$0.010203	\$0.010203
Schedule 6	\$0.010346	\$0.00482	\$0.00526	\$0.00526	\$0.00526	\$0.00526	\$0.00526	\$0.00526	\$0.00526
Schedule 6TS	\$0.010346	\$0.00477	\$0.00576	\$0.00576	\$0.00576	\$0.00576	\$0.00576	\$0.00576	\$0.00576
Schedule 7	\$0.015067	\$0.00603	\$0.009037	\$0.009037	\$0.009037	\$0.009037	\$0.009037	\$0.009037	\$0.009037
Schedule 24	\$0.000316	\$0.00019	\$0.00126	\$0.00126	\$0.00126	\$0.00126	\$0.00126	\$0.00126	\$0.00126
Schedule 25	\$0.000316	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019
Schedule 27	\$0.000316	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019
Schedule 28	\$0.000316	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019
Schedule 29	\$0.000316	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019	\$0.00019

Company Exhibit No. _____
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Note
1) Rider T1 Energy Charge calculation is adjusted for Standby Charge Revenue recovered through Base Transmission and Rider T1 Standby Charges.



VIRGINIA ELECTRIC AND POWER COMPANY
A 4 REVENUE BREAKDOWN, BASE RATES & RIDER T1
FOR THE RATE YEAR BEGINNING SEPTEMBER 1, 2024

**A 4 REVENUE BREAKDOWN, BASE RATES & RIDER T1
FOR THE RATE YEAR BEGINNING SEPTEMBER 1, 2024**

Total Base Transmission Revenue Including Base Transmission Standby Charges

\$531,354,462

Company Exhibit No.
Witness: CAG
Schedule 4
Page 1 of 1



RIDER T1
TRANSMISSION

The following Virginia Electric and Power Company filed Bundled Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedules	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	0.9687¢/kWh	\$1.320/kW ¹
Schedules GS-1, DP-1	0.9247¢/kWh	
Schedule GS-2 (Non-Demand Billing)	2.2660¢/kWh	
Schedule GS-2 (Demand Billing)		\$3.015/kW ²
Schedule GS-2T		\$3.603/kW ³
Schedule DP-2	0.8689¢/kWh	
Schedule GS-3 (Secondary)		\$3.072/kW ³
Schedules MBR, SCR (Secondary)	0.0312¢/kWh ⁶	\$7.338/kW ⁶
Schedule GS-4 (Primary)		\$3.709/kW ³
Schedules MBR, SCR (Primary)	0.0312¢/kWh ⁶	\$7.311/kW ⁶
Schedule GS-4 (Transmission)		\$3.613/kW ³
Schedules MBR, SCR (Transmission)	0.0312¢/kWh ⁶	\$7.122/kW ⁶
Schedule 8 (Primary)		\$3.709/kW ⁴
Schedule 8 (Transmission)		\$3.613/kW ⁴
Schedule 10 (Secondary)		\$1.749/kW ⁵
Schedule 10 (Primary and Transmission)		\$2.244/kW ⁵
Schedule 5	0.8749¢/kWh	
Schedule 5C	1.0203¢/kWh	
Schedule 5P	1.0203¢/kWh	
Schedule 6	0.5526¢/kWh	
Schedule 6TS	0.5576¢/kWh	
Schedule 7	0.9037¢/kWh	
Schedules 24, 25, 27, 28, 29	0.0126¢/kWh	

¹Applied to kW of Demand only for Schedules 1, 1G, and 1S net-metering applications where generation is sized above 15 kW. Such installations will pay the Rider T1 energy charge or the Rider T1 demand charge, whichever is greater.

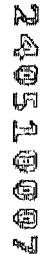
²Applied to kW of Demand

³Applied to kW of On-peak Electricity Supply Demand

⁴Applied to kW of Contract Supplementary - Standby Demand

⁵Applied to kW of Electricity Supply Peak Demand

⁶Applied to Customer's NSPL (12CP Based) kW Demand and kWh Energy



VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024			EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024			DIFFERENCE	PERCENT DIFFERENCE		
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
500	\$39.63	\$28.26	\$10.37	\$76.26	\$39.63	\$28.16	\$10.37	\$76.16	\$1.90	2.6%
750	\$55.67	\$39.43	\$15.55	\$110.65	\$55.67	\$42.29	\$15.55	\$113.51	\$2.86	2.6%
1,000	\$73.35	\$52.57	\$20.74	\$146.66	\$73.35	\$56.38	\$20.74	\$150.47	\$3.81	2.6%
1,500	\$109.57	\$78.87	\$31.10	\$219.54	\$109.57	\$84.57	\$31.10	\$225.24	\$5.70	2.6%
2,000	\$145.78	\$105.13	\$41.47	\$292.38	\$145.78	\$112.73	\$41.47	\$299.98	\$7.60	2.6%
2,500	\$181.99	\$131.43	\$51.84	\$365.26	\$181.99	\$140.94	\$51.84	\$374.77	\$9.51	2.6%
3,000	\$218.20	\$157.69	\$62.21	\$438.10	\$218.20	\$169.10	\$62.21	\$449.51	\$11.41	2.6%
5,000	\$363.05	\$262.88	\$103.68	\$729.61	\$363.05	\$281.90	\$103.68	\$748.63	\$19.02	2.6%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024			EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024			DIFFERENCE	PERCENT DIFFERENCE		
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
500	\$39.63	\$28.26	\$10.37	\$76.26	\$39.63	\$28.16	\$10.37	\$76.16	\$1.90	2.5%
750	\$55.67	\$39.43	\$15.55	\$110.65	\$55.67	\$42.29	\$15.55	\$113.51	\$2.86	2.6%
1,000	\$68.94	\$52.57	\$20.74	\$142.25	\$68.94	\$56.38	\$20.74	\$146.08	\$3.81	2.7%
1,500	\$94.12	\$78.87	\$31.10	\$204.09	\$94.12	\$84.57	\$31.10	\$209.79	\$5.70	2.8%
2,000	\$119.31	\$105.13	\$41.47	\$265.91	\$119.31	\$112.73	\$41.47	\$273.51	\$7.60	2.9%
2,500	\$144.48	\$131.43	\$51.84	\$327.75	\$144.48	\$140.94	\$51.84	\$337.26	\$9.51	2.9%
3,000	\$169.66	\$157.69	\$62.21	\$389.56	\$169.66	\$169.10	\$62.21	\$400.97	\$11.41	2.9%
5,000	\$270.39	\$262.88	\$103.68	\$636.95	\$270.39	\$281.90	\$103.68	\$655.97	\$19.02	3.0%

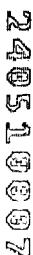
Basic rate includes base distribution, generation, and base transmission rates.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 without proposed Rider T1 change.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 with proposed Rider T1 change.

* Reflects total proposed fuel level of \$0.020735 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.



VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-1

SUMMER MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024				EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024				DIFFERENCE	PERCENT DIFFERENCE		
				OTHER APPLICABLE RIDERS, FEES AND CHARGES##		FUEL RIDER A*	TOTAL BILL	OTHER APPLICABLE RIDERS, FEES AND CHARGES##		FUEL RIDER A*	TOTAL BILL				
				BASIC RATE #	FUEL RIDER A*			BASIC RATE #	FUEL RIDER A*						
5	500	1	14%	\$39.27	\$20.45	\$10.37	\$70.09	\$38.27	\$22.58	\$10.37	\$72.20	\$2.11	3.0%		
	500	3	14%	\$43.81	\$20.45	\$10.37	\$74.63	\$43.81	\$22.58	\$10.37	\$76.74	\$2.11	2.8%		
1,000	1	28%		\$65.48	\$40.94	\$20.74	\$127.16	\$65.48	\$45.16	\$20.74	\$131.38	\$4.22	3.3%		
1,000	3	28%		\$70.02	\$40.94	\$20.74	\$131.70	\$70.02	\$45.16	\$20.74	\$135.92	\$4.22	3.2%		
1,500	1	42%		\$82.29	\$81.37	\$31.10	\$184.78	\$82.29	\$87.70	\$31.10	\$191.09	\$8.33	3.4%		
1,500	3	42%		\$96.83	\$81.37	\$31.10	\$189.30	\$96.83	\$87.70	\$31.10	\$195.63	\$8.33	3.3%		
2,000	1	56%		\$121.46	\$81.84	\$41.47	\$244.77	\$121.46	\$80.28	\$41.47	\$253.21	\$8.44	3.4%		
2,000	3	56%		\$126.00	\$81.84	\$41.47	\$249.31	\$126.00	\$80.28	\$41.47	\$257.75	\$8.44	3.4%		
15	1,500	1	14%	\$82.29	\$81.37	\$31.10	\$184.78	\$82.29	\$87.70	\$31.10	\$191.09	\$8.33	3.4%		
	1,500	3	14%	\$96.83	\$81.37	\$31.10	\$189.30	\$96.83	\$87.70	\$31.10	\$195.63	\$8.33	3.3%		
3,000	1	28%		\$179.80	\$122.78	\$62.21	\$384.79	\$179.80	\$135.44	\$62.21	\$377.45	\$12.68	3.5%		
3,000	3	28%		\$184.34	\$122.78	\$62.21	\$369.33	\$184.34	\$135.44	\$62.21	\$381.00	\$12.68	3.4%		
4,500	1	42%		\$287.30	\$184.12	\$93.31	\$544.73	\$287.30	\$203.11	\$93.31	\$563.72	\$18.99	3.5%		
4,500	3	42%		\$271.84	\$184.12	\$93.31	\$549.27	\$271.84	\$203.11	\$93.31	\$568.26	\$18.99	3.5%		
6,000	1	56%		\$354.80	\$245.61	\$124.41	\$724.72	\$354.80	\$270.83	\$124.41	\$750.04	\$25.32	3.5%		
6,000	3	56%		\$359.34	\$245.61	\$124.41	\$729.26	\$359.34	\$270.83	\$124.41	\$754.58	\$25.32	3.5%		
25	2,500	1	14%	\$150.83	\$102.31	\$51.84	\$304.78	\$150.83	\$112.88	\$51.84	\$315.33	\$10.55	3.5%		
	2,500	3	14%	\$155.17	\$102.31	\$51.84	\$309.32	\$155.17	\$112.88	\$51.84	\$319.87	\$10.55	3.4%		
5,000	1	28%		\$296.47	\$204.66	\$103.68	\$604.81	\$296.47	\$225.78	\$103.68	\$825.91	\$21.10	3.6%		
5,000	3	28%		\$301.01	\$204.66	\$103.68	\$609.35	\$301.01	\$225.78	\$103.68	\$830.45	\$21.10	3.5%		
7,500	1	42%		\$442.31	\$308.91	\$155.51	\$904.73	\$442.31	\$338.58	\$155.51	\$938.38	\$31.65	3.6%		
7,500	3	42%		\$446.85	\$308.91	\$155.51	\$909.27	\$446.85	\$338.58	\$155.51	\$940.92	\$31.65	3.5%		
10,000	1	56%		\$588.15	\$409.19	\$207.35	\$1,204.69	\$588.15	\$451.39	\$207.35	\$1,246.89	\$42.20	3.5%		
10,000	3	56%		\$592.69	\$409.19	\$207.35	\$1,209.23	\$592.69	\$451.39	\$207.35	\$1,251.43	\$42.20	3.5%		

Basic rate includes base distribution, generation, and base transmission rates.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 without proposed Rider T1 change.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 with proposed Rider T1 change.

* Reflects total proposed fuel level of \$0.020735 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.



VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-1

BASE MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024				EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024				DIFFERENCE	PERCENT DIFFERENCE
				OTHER APPLICABLE RIDERS, FEES AND CHARGES##			FUEL RIDER A*	OTHER APPLICABLE RIDERS, FEES AND CHARGES##			FUEL RIDER A*		
				BASIC RATE #				BASIC RATE #					
5	500	1	14%	\$39.27	\$20.45	\$10.37	\$70.09	\$39.27	\$22.56	\$10.37	\$72.20	\$2.11	3.0%
	500	3	14%	\$43.81	\$20.45	\$10.37	\$74.63	\$43.81	\$22.56	\$10.37	\$76.74	\$2.11	2.8%
	1,000	1	28%	\$65.48	\$40.94	\$20.74	\$127.18	\$65.48	\$45.16	\$20.74	\$131.38	\$4.22	3.3%
	1,000	3	28%	\$70.02	\$40.94	\$20.74	\$131.70	\$70.02	\$45.16	\$20.74	\$135.92	\$4.22	3.2%
	1,500	1	42%	\$90.33	\$61.37	\$31.10	\$182.80	\$90.33	\$87.70	\$31.10	\$189.13	\$8.33	3.5%
	1,500	3	42%	\$94.87	\$61.37	\$31.10	\$187.34	\$94.87	\$87.70	\$31.10	\$193.67	\$8.33	3.4%
	2,000	1	56%	\$108.68	\$81.84	\$41.47	\$233.00	\$109.89	\$90.28	\$41.47	\$241.44	\$8.44	3.6%
	2,000	3	56%	\$114.23	\$81.84	\$41.47	\$237.54	\$114.23	\$90.28	\$41.47	\$245.88	\$8.44	3.6%
15	1,500	1	14%	\$90.33	\$61.37	\$31.10	\$182.80	\$90.33	\$87.70	\$31.10	\$189.13	\$8.33	3.5%
	1,500	3	14%	\$94.87	\$61.37	\$31.10	\$187.34	\$94.87	\$87.70	\$31.10	\$193.67	\$8.33	3.4%
	3,000	1	28%	\$148.41	\$122.78	\$62.21	\$333.40	\$148.41	\$135.44	\$62.21	\$346.06	\$12.68	3.8%
	3,000	3	28%	\$152.95	\$122.78	\$62.21	\$337.94	\$152.95	\$135.44	\$62.21	\$350.60	\$12.68	3.7%
	4,500	1	42%	\$206.49	\$184.12	\$93.31	\$483.92	\$206.49	\$203.11	\$93.31	\$502.91	\$18.99	3.9%
	4,500	3	42%	\$211.03	\$184.12	\$93.31	\$488.46	\$211.03	\$203.11	\$93.31	\$507.45	\$18.99	3.9%
	6,000	1	56%	\$284.57	\$245.51	\$124.41	\$634.49	\$284.57	\$270.83	\$124.41	\$659.81	\$25.32	4.0%
	6,000	3	56%	\$289.11	\$245.51	\$124.41	\$639.03	\$289.11	\$270.83	\$124.41	\$664.35	\$25.32	4.0%
25	2,500	1	14%	\$128.05	\$102.31	\$51.84	\$283.20	\$129.05	\$112.88	\$51.84	\$293.75	\$10.55	3.7%
	2,500	3	14%	\$133.59	\$102.31	\$51.84	\$287.74	\$133.59	\$112.88	\$51.84	\$298.29	\$10.55	3.7%
	5,000	1	28%	\$225.85	\$204.66	\$103.68	\$534.19	\$225.85	\$225.78	\$103.68	\$555.29	\$21.10	3.9%
	5,000	3	28%	\$230.39	\$204.66	\$103.68	\$538.73	\$230.39	\$225.78	\$103.68	\$559.83	\$21.10	3.9%
	7,500	1	42%	\$322.64	\$308.91	\$155.51	\$785.06	\$322.64	\$338.56	\$155.51	\$818.71	\$31.65	4.0%
	7,500	3	42%	\$327.18	\$308.91	\$155.51	\$789.60	\$327.18	\$338.56	\$155.51	\$821.25	\$31.65	4.0%
	10,000	1	56%	\$419.44	\$409.19	\$207.35	\$1,035.98	\$419.44	\$451.39	\$207.35	\$1,078.18	\$42.20	4.1%
	10,000	3	56%	\$423.98	\$409.19	\$207.35	\$1,040.62	\$423.98	\$451.39	\$207.35	\$1,082.72	\$42.20	4.1%

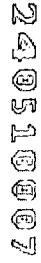
* Basic rate includes base distribution, generation, and base transmission rates.

** Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 without proposed Rider T1 change.

*** Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 with proposed Rider T1 change.

* Reflects total proposed fuel level of \$0.020735 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.



**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-2**

SUMMER MONTHS

BILL KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024				EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024				TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
		BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES###	FUEL RIDER A**				
30	4,500 9,000 15,000	21% 42% 69%	\$353.87 \$518.89 \$563.40	\$202.66 \$268.46 \$486.05	\$93.31 \$186.62 \$311.03	\$649.84 \$1,073.97 \$1,370.48	\$533.87 \$518.89 \$563.40	\$260.80 \$413.34 \$540.83	\$93.31 \$186.82 \$311.03	\$707.98 \$1,118.85 \$1,415.36	\$58.14 \$44.88 \$44.88	8.9% 4.2% 3.3%
50	7,500 15,000 25,000	21% 42% 69%	\$573.07 \$848.10 \$922.28	\$337.81 \$614.12 \$826.74	\$155.51 \$311.03 \$518.38	\$1,066.39 \$1,773.25 \$2,267.40	\$573.07 \$848.10 \$922.28	\$434.72 \$688.92 \$901.54	\$155.51 \$311.03 \$518.38	\$1,163.30 \$1,848.05 \$2,342.20	\$96.91 \$74.80 \$74.80	9.1% 4.2% 3.3%
100	15,000 30,000 50,000	21% 42% 69%	\$1,121.08 \$1,671.13 \$1,819.50	\$675.62 \$1,228.17 \$1,653.45	\$311.03 \$622.05 \$1,036.75	\$2,107.73 \$3,521.35 \$4,509.70	\$1,121.08 \$1,671.13 \$1,819.50	\$869.43 \$1,377.77 \$1,803.05	\$311.03 \$622.05 \$1,036.75	\$2,301.54 \$3,670.95 \$4,659.30	\$193.81 \$149.60 \$149.60	9.2% 4.2% 3.3%
150	22,500 45,000 75,000	21% 42% 69%	\$1,669.09 \$2,494.17 \$2,716.71	\$1,013.37 \$1,842.29 \$2,480.19	\$466.54 \$933.08 \$1,555.13	\$3,149.00 \$5,269.54 \$6,752.03	\$1,669.09 \$2,494.17 \$2,716.71	\$1,304.09 \$2,066.69 \$2,704.59	\$466.54 \$933.08 \$1,555.13	\$3,439.72 \$5,493.94 \$6,976.43	\$290.72 \$224.40 \$224.40	9.2% 4.3% 3.3%
250	37,500 75,000 125,000	21% 42% 69%	\$2,765.11 \$4,140.24 \$4,511.14	\$1,688.95 \$3,070.46 \$4,133.64	\$777.56 \$1,555.13 \$2,591.88	\$5,231.62 \$8,765.83 \$11,236.66	\$2,765.11 \$4,140.24 \$4,511.14	\$2,173.49 \$3,444.46 \$4,507.64	\$777.56 \$1,555.13 \$2,591.88	\$5,716.16 \$9,199.83 \$11,610.66	\$484.54 \$374.00 \$374.00	9.3% 4.3% 3.3%
450	67,500 135,000 225,000	21% 42% 69%	\$4,957.15 \$7,432.38 \$8,100.00	\$3,040.09 \$5,526.80 \$1,440.54	\$1,399.61 \$2,799.23 \$4,665.38	\$9,396.85 \$15,758.41 \$20,205.92	\$4,957.15 \$7,432.38 \$8,100.00	\$3,912.26 \$2,799.23 \$4,665.38	\$1,399.61 \$16,431.61 \$20,879.12	\$872.17 \$673.20 \$673.20	9.3% 4.3% 3.3%	

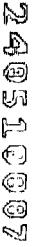
Basic rate includes base distribution, generation, and base transmission rates.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 without proposed Rider T1 change.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 with proposed Rider T1 change.

* Reflects total proposed fuel level of \$0.020735 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.



VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-2

BASE MONTHS

BILL KWH	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024						EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024					
		OTHER APPLICABLE RIDERS, FEES AND CHARGES###			FUEL RIDER A*			OTHER APPLICABLE RIDERS, FEES AND CHARGES###			FUEL RIDER A*		
		BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES###	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES###	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES###	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES###	TOTAL BILL
30	4,500 9,000 15,000	21% 42% 69%	\$331.48 \$484.09 \$528.60	\$202.66 \$368.46 \$498.05	\$93.31 \$186.82 \$311.03	\$627.45 \$1,039.17 \$1,355.68	\$314.48 \$484.09 \$528.60	\$260.80 \$413.34 \$540.93	\$93.31 \$186.62 \$311.03	\$685.59 \$1,084.95 \$1,380.56	\$58.14 \$44.88 \$44.88	\$58.14 \$44.88 \$44.88	9.3% 4.3% 3.4%
50	7,500 15,000 25,000	21% 42% 69%	\$535.76 \$790.10 \$864.28	\$337.81 \$614.12 \$826.74	\$155.51 \$311.03 \$518.38	\$1,029.08 \$1,715.25 \$2,209.40	\$535.76 \$780.10 \$864.28	\$434.72 \$688.92 \$901.54	\$155.51 \$311.03 \$518.38	\$1,125.99 \$1,790.05 \$2,284.20	\$96.91 \$74.80 \$74.80	\$96.91 \$74.80 \$74.80	9.4% 4.4% 3.4%
100	15,000 30,000 50,000	21% 42% 69%	\$1,046.46 \$1,555.13 \$1,703.50	\$675.62 \$1,228.17 \$1,653.45	\$311.03 \$622.05 \$1,036.75	\$2,033.11 \$3,405.35 \$4,393.70	\$1,046.46 \$1,555.13 \$1,703.50	\$869.43 \$1,377.77 \$1,803.05	\$311.03 \$622.05 \$1,036.75	\$2,226.92 \$3,554.95 \$4,543.30	\$193.81 \$149.60 \$149.60	\$193.81 \$149.60 \$149.60	9.5% 4.4% 3.4%
150	22,500 45,000 75,000	21% 42% 69%	\$1,557.15 \$2,320.17 \$2,542.71	\$1,013.37 \$1,842.29 \$2,480.19	\$466.54 \$933.08 \$1,555.13	\$3,037.06 \$5,095.54 \$6,578.03	\$1,557.15 \$2,320.17 \$2,542.71	\$1,304.09 \$2,066.89 \$2,704.59	\$466.54 \$933.08 \$1,555.13	\$3,327.78 \$5,319.94 \$6,804.43	\$290.72 \$224.40 \$224.40	\$290.72 \$224.40 \$224.40	9.6% 4.4% 3.4%
250	37,500 75,000 125,000	21% 42% 69%	\$2,578.55 \$3,850.24 \$4,221.14	\$1,688.85 \$3,070.46 \$4,133.84	\$777.56 \$1,555.13 \$2,591.88	\$5,045.06 \$8,475.83 \$10,946.66	\$2,578.55 \$3,850.24 \$4,221.14	\$2,173.49 \$3,444.46 \$4,507.64	\$777.56 \$1,555.13 \$2,591.88	\$5,529.60 \$8,849.83 \$11,320.66	\$484.54 \$374.00 \$374.00	\$484.54 \$374.00 \$374.00	9.6% 4.4% 3.4%
450	67,500 135,000 225,000	21% 42% 69%	\$4,621.34 \$6,910.38 \$7,578.00	\$3,040.09 \$5,526.80 \$7,440.54	\$1,399.61 \$2,799.23 \$4,665.38	\$9,061.04 \$15,236.41 \$19,683.92	\$4,621.34 \$6,910.38 \$7,578.00	\$3,912.26 \$6,200.00 \$8,113.74	\$1,399.61 \$2,799.23 \$4,665.38	\$9,933.21 \$15,909.61 \$20,357.12	\$872.17 \$673.20 \$673.20	\$872.17 \$673.20 \$673.20	9.6% 4.4% 3.4%

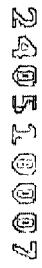
Basic rate includes base distribution, generation, and base transmission rates.

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Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 with proposed Rider T1 change.

* Reflects total proposed fuel level of \$0.020725 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.



VIRGINIA ELECTRIC AND POWER COMPANY
 TYPICAL BILLS - SCHEDULE GS-3
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024		EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024		EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024	
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##
500	28%	40,000	60,000	\$7,173.24	\$5,056.00	\$2,073.50	\$14,302.74	\$7,173.24	\$5,765.00
	28%	60,000	40,000	\$7,186.00	\$5,056.00	\$2,073.50	\$14,325.50	\$7,186.00	\$5,765.00
	49%	70,000	105,000	\$7,389.48	\$6,257.88	\$3,628.63	\$17,275.98	\$7,389.48	\$6,968.88
	49%	105,000	70,000	\$7,429.31	\$6,257.88	\$3,628.63	\$17,315.82	\$7,429.31	\$6,956.88
	69%	100,000	150,000	\$7,605.72	\$7,459.75	\$5,183.75	\$20,249.22	\$7,605.72	\$8,168.75
	69%	150,000	100,000	\$7,662.62	\$7,459.75	\$5,183.75	\$20,308.12	\$7,662.62	\$8,168.75
	1,000	28%	80,000	120,000	\$14,206.51	\$10,112.00	\$4,147.00	\$28,465.51	\$14,206.51
	28%	120,000	80,000	\$14,252.03	\$10,112.00	\$4,147.00	\$28,511.03	\$14,252.03	\$11,530.00
	49%	140,000	210,000	\$14,838.99	\$12,515.75	\$7,257.25	\$34,411.98	\$14,638.99	\$13,933.75
	49%	210,000	140,000	\$14,718.65	\$12,515.75	\$7,257.25	\$34,491.65	\$14,718.65	\$13,933.75
	69%	200,000	300,000	\$15,071.47	\$14,919.50	\$10,367.50	\$40,358.47	\$15,071.47	\$16,337.50
	69%	300,000	200,000	\$15,185.27	\$14,919.50	\$10,367.50	\$40,472.27	\$15,185.27	\$16,337.50
	5,000	28%	400,000	600,000	\$70,472.49	\$50,560.00	\$20,735.00	\$141,767.49	\$70,472.49
	28%	600,000	400,000	\$70,700.09	\$50,560.00	\$20,735.00	\$141,995.09	\$70,700.09	\$57,650.00
	49%	700,000	1,050,000	\$72,634.89	\$62,578.75	\$36,286.25	\$171,499.89	\$72,634.89	\$69,668.75
	49%	1,050,000	700,000	\$73,033.19	\$62,578.75	\$36,286.25	\$171,898.19	\$73,033.19	\$69,668.75
	69%	1,000,000	1,500,000	\$74,797.29	\$74,597.50	\$51,837.50	\$201,232.29	\$74,797.29	\$81,687.50
	69%	1,500,000	1,000,000	\$75,366.29	\$74,597.50	\$51,837.50	\$201,801.29	\$75,366.29	\$81,687.50
	10,000	28%	800,000	1,200,000	\$140,805.02	\$101,120.00	\$41,470.00	\$283,385.02	\$140,805.02
	28%	1,200,000	800,000	\$141,260.22	\$101,120.00	\$41,470.00	\$283,850.22	\$141,260.22	\$115,300.00
	49%	1,400,000	2,100,000	\$145,129.82	\$125,157.50	\$72,572.50	\$342,859.82	\$145,129.82	\$139,337.50
	49%	2,100,000	1,400,000	\$145,528.42	\$125,157.50	\$72,572.50	\$343,656.42	\$145,926.42	\$139,337.50
	69%	2,000,000	3,000,000	\$149,454.62	\$149,195.00	\$103,675.00	\$402,324.62	\$149,454.62	\$163,375.00
	69%	3,000,000	2,000,000	\$150,592.62	\$149,195.00	\$103,675.00	\$403,462.62	\$150,592.62	\$163,375.00

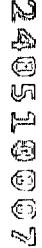
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Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 with proposed Rider T1 change.

* Reflects total proposed fuel cost level of \$0.020735 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.



VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-4
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
PRIMARY SERVICE

BILL kW	LOAD FACTOR	ON-PEAK kWh	OFF-PEAK kWh	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024				EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024			
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL
500	28%	40,000	60,000	\$6,925.44	\$5,392.40	\$2,073.50	\$14,391.34	\$6,925.44	\$5,048.90	\$2,073.50	\$15,047.84
	28%	60,000	40,000	\$6,948.20	\$5,392.40	\$2,073.50	\$14,414.10	\$6,948.20	\$6,048.90	\$2,073.50	\$15,070.60
56%	56%	80,000	120,000	\$7,213.66	\$6,988.30	\$4,147.00	\$18,348.96	\$7,213.66	\$7,644.80	\$4,147.00	\$18,005.46
	56%	120,000	80,000	\$7,256.18	\$6,988.30	\$4,147.00	\$18,394.46	\$7,256.18	\$7,644.80	\$4,147.00	\$18,050.98
63%	63%	120,000	180,000	\$7,501.88	\$6,584.20	\$6,120.50	\$22,306.58	\$7,501.88	\$9,240.70	\$6,220.50	\$22,963.08
	63%	150,000	150,000 &	\$7,558.02	\$6,584.20	\$6,220.50	\$22,340.72	\$7,558.02	\$9,240.70	\$6,220.50	\$22,997.22
5,000	28%	400,000	600,000	\$67,657.23	\$55,924.00	\$20,735.00	\$142,316.23	\$67,657.23	\$60,489.00	\$20,735.00	\$148,881.23
	28%	600,000	400,000	\$67,884.83	\$55,924.00	\$20,735.00	\$142,543.83	\$67,884.83	\$60,489.00	\$20,735.00	\$149,108.83
56%	56%	800,000	1,200,000	\$70,539.43	\$65,885.00	\$41,470.00	\$181,892.43	\$70,539.43	\$76,448.00	\$41,470.00	\$188,457.43
	56%	1,200,000	800,000	\$70,984.63	\$65,883.00	\$41,470.00	\$182,347.63	\$70,984.63	\$76,448.00	\$41,470.00	\$188,912.63
63%	63%	1,200,000	1,800,000	\$73,421.63	\$65,842.00	\$62,205.00	\$221,468.63	\$73,421.63	\$92,407.00	\$62,205.00	\$228,033.63
	63%	1,300,000	1,500,000 &	\$73,763.03	\$65,842.00	\$62,205.00	\$221,810.03	\$73,763.03	\$92,407.00	\$62,205.00	\$228,375.03
10,000	28%	800,000	1,200,000	\$113,552.03	\$107,848.00	\$41,470.00	\$282,870.03	\$113,552.03	\$120,978.00	\$41,470.00	\$286,000.03
	28%	1,200,000	800,000	\$134,007.23	\$107,848.00	\$41,470.00	\$283,325.23	\$134,007.23	\$120,978.00	\$41,470.00	\$286,455.23
56%	56%	1,600,000	2,400,000	\$139,316.43	\$135,766.00	\$82,940.00	\$362,022.43	\$139,316.43	\$152,886.00	\$82,940.00	\$375,152.43
	56%	2,400,000	1,600,000	\$140,226.83	\$135,765.00	\$82,940.00	\$362,932.83	\$140,226.83	\$152,886.00	\$82,940.00	\$376,062.83
63%	63%	2,400,000	3,600,000	\$145,080.83	\$171,684.00	\$124,410.00	\$441,174.83	\$145,080.83	\$184,814.00	\$124,410.00	\$454,304.83
	63%	3,000,000	3,000,000 &	\$145,763.63	\$171,684.00	\$124,410.00	\$441,857.63	\$145,763.63	\$184,814.00	\$124,410.00	\$454,987.63
30,000	28%	2,400,000	3,600,000	\$397,131.02	\$325,544.00	\$124,410.00	\$845,085.02	\$397,131.02	\$362,934.00	\$124,410.00	\$884,475.02
	28%	3,600,000	2,400,000	\$398,496.62	\$325,544.00	\$124,410.00	\$846,450.62	\$398,496.62	\$362,934.00	\$124,410.00	\$885,840.62
56%	56%	4,800,000	7,200,000	\$414,424.22	\$419,298.00	\$248,820.00	\$1,082,542.22	\$414,424.22	\$456,688.00	\$248,820.00	\$1,121,932.22
	56%	7,200,000	4,800,000	\$417,155.42	\$419,298.00	\$248,820.00	\$1,085,273.42	\$417,155.42	\$456,688.00	\$248,820.00	\$1,124,663.42
63%	63%	7,200,000	10,800,000	\$431,717.42	\$515,052.00	\$373,230.00	\$1,319,989.42	\$431,717.42	\$554,442.00	\$373,230.00	\$1,359,389.42
	63%	9,000,000	9,000,000 &	\$433,765.82	\$515,052.00	\$373,230.00	\$1,322,047.82	\$433,765.82	\$554,442.00	\$373,230.00	\$1,361,437.82

Basic rate includes base distribution, generation, and base transmission rates.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 without proposed Rider T1 change.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 with proposed Rider T1 change.

* Reflects total proposed fuel level of \$0.020735 per kWh.

** The rates used in this schedule are based on the revenue requirements as filed in each case.

& On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

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VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - SCHEDULE GS-4
CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE
TRANSMISSION SERVICE

BILL KWH	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024			EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024			TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE	
				BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*				
500	28%	40,000	60,000	\$6,122.44	\$5,152.90	\$2,073.50	\$6,122.44	\$5,792.40	\$2,073.50	\$13,988.34	\$639.50	4.8%	
	28%	60,000	40,000	\$6,145.20	\$5,152.90	\$2,073.50	\$6,145.20	\$5,792.40	\$2,073.50	\$14,011.10	\$639.50	4.8%	
56%	56%	80,000	120,000	\$6,410.66	\$6,748.80	\$4,147.00	\$17,305.46	\$6,410.66	\$4,147.00	\$17,945.96	\$639.50	3.7%	
56%	56%	120,000	80,000	\$6,456.18	\$6,748.80	\$4,147.00	\$17,351.98	\$6,456.18	\$4,147.00	\$17,991.48	\$639.50	3.7%	
63%	63%	120,000	180,000	\$6,698.88	\$8,344.70	\$6,220.50	\$21,264.06	\$6,698.88	\$6,220.50	\$21,903.58	\$639.50	3.0%	
63%	63%	150,000	150,000	&	\$8,733.02	\$8,733.02	\$21,298.22	\$8,733.02	\$8,884.20	\$21,937.72	\$639.50	3.0%	
5,000	28%	400,000	600,000	\$59,627.23	\$51,529.00	\$20,735.00	\$131,891.23	\$59,627.23	\$20,735.00	\$138,286.23	\$639.50	4.8%	
	28%	600,000	400,000	\$59,854.83	\$51,529.00	\$20,735.00	\$132,118.83	\$59,854.83	\$20,735.00	\$138,513.83	\$639.50	4.8%	
56%	56%	800,000	1,200,000	\$62,509.43	\$67,488.00	\$41,470.00	\$171,467.43	\$62,509.43	\$62,964.63	\$173,883.00	\$1,470.00	\$177,862.43	
56%	56%	1,200,000	800,000	\$62,864.63	\$67,488.00	\$41,470.00	\$171,922.63	\$62,864.63	\$62,964.63	\$178,317.63	\$639.50	3.7%	
63%	63%	1,200,000	1,800,000	\$65,391.63	\$83,447.00	\$62,205.00	\$211,043.63	\$65,391.63	\$69,842.00	\$217,438.63	\$639.50	3.0%	
63%	63%	1,500,000	1,500,000	&	\$65,733.03	\$65,733.03	\$211,385.03	\$65,733.03	\$69,842.00	\$217,780.03	\$639.50	3.0%	
10,000	28%	800,000	1,200,000	\$103,058.00	\$41,470.00	\$263,805.03	\$119,077.03	\$103,058.00	\$264,060.23	\$115,848.00	\$276,395.03	\$12,780.00	
	28%	1,200,000	800,000	\$119,532.23	\$103,058.00	\$41,470.00	\$119,532.23	\$119,532.23	\$115,848.00	\$276,850.23	\$12,780.00	4.8%	
56%	56%	1,600,000	2,400,000	\$124,841.43	\$134,976.00	\$82,940.00	\$342,757.43	\$124,841.43	\$147,766.00	\$362,940.00	\$355,547.43	3.7%	
56%	56%	2,400,000	1,600,000	\$125,751.83	\$134,976.00	\$82,940.00	\$343,687.83	\$125,751.83	\$147,766.00	\$362,840.00	\$356,457.83	3.7%	
63%	63%	2,400,000	3,600,000	\$130,605.83	\$168,894.00	\$124,410.00	\$421,592.83	\$130,605.83	\$179,684.00	\$179,684.00	\$424,410.00	3.0%	
63%	63%	3,000,000	3,000,000	&	\$131,288.63	\$168,894.00	\$124,410.00	\$422,592.83	\$131,288.63	\$179,684.00	\$435,382.63	\$12,780.00	
30,000	28%	2,400,000	3,600,000	\$356,876.02	\$309,174.00	\$124,410.00	\$780,460.02	\$356,876.02	\$347,544.00	\$124,410.00	\$828,830.02	\$38,370.00	
	28%	3,600,000	2,400,000	\$358,241.62	\$309,174.00	\$124,410.00	\$791,825.62	\$358,241.62	\$347,544.00	\$124,410.00	\$830,195.62	4.9%	
56%	56%	4,800,000	7,200,000	\$374,169.22	\$404,928.00	\$248,820.00	\$1,027,917.22	\$374,169.22	\$443,288.00	\$248,820.00	\$1,068,287.22	3.7%	
56%	56%	7,200,000	4,800,000	\$376,900.42	\$404,928.00	\$248,820.00	\$1,030,648.42	\$376,900.42	\$443,288.00	\$248,820.00	\$1,069,018.42	3.7%	
63%	63%	7,200,000	10,800,000	\$391,462.42	\$500,682.00	\$373,230.00	\$1,265,374.42	\$391,462.42	\$539,052.00	\$373,230.00	\$1,303,744.42	3.0%	
63%	63%	9,000,000	9,000,000	&	\$393,510.82	\$500,682.00	\$373,230.00	\$1,267,422.82	\$393,510.82	\$539,052.00	\$373,230.00	\$1,305,792.82	3.0%

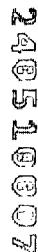
Basic rate includes base distribution, generation, and base transmission rates.

Reflects current and pending applicable non-base rate riders, proposed deflated fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 without proposed Rider T1 change.

Reflects current and pending applicable non-base rate riders, proposed deflated fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 with proposed Rider T1 change.

** The rates used in this schedule are based on the revenue requirements as filed in each case.

& On-peak KWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.



**VIRGINIA ELECTRIC AND POWER COMPANY
TYPICAL BILLS - CHURCH AND SYNAGOGUE - SCHEDULE 5C**

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024			EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024			DIFFERENCE	PERCENT DIFFERENCE		
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
1,500	\$111.64	\$72.47	\$31.10	\$215.21	\$111.64	\$79.59	\$31.10	\$222.33	\$7.12	3.3%
3,000	\$211.76	\$144.97	\$62.21	\$418.94	\$211.76	\$159.23	\$62.21	\$433.20	\$14.26	3.4%
5,000	\$338.08	\$241.62	\$103.68	\$683.38	\$338.08	\$285.38	\$103.68	\$707.14	\$23.76	3.5%
7,500	\$495.99	\$362.38	\$155.51	\$1,013.88	\$495.99	\$398.02	\$155.51	\$1,048.52	\$35.84	3.5%
10,000	\$653.88	\$483.15	\$207.35	\$1,344.38	\$653.88	\$530.67	\$207.35	\$1,381.80	\$47.52	3.5%
15,000	\$969.68	\$724.77	\$311.03	\$2,005.48	\$969.68	\$796.05	\$311.03	\$2,076.76	\$71.28	3.6%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024			EFFECTIVE FOR USAGE ON AND AFTER 9/1/2024			DIFFERENCE	PERCENT DIFFERENCE		
	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL	BASIC RATE #	OTHER APPLICABLE RIDERS, FEES AND CHARGES##	FUEL RIDER A*	TOTAL BILL		
1,500	\$111.64	\$72.47	\$31.10	\$215.21	\$111.64	\$79.59	\$31.10	\$222.33	\$7.12	3.3%
3,000	\$211.76	\$144.97	\$62.21	\$418.94	\$211.76	\$159.23	\$62.21	\$433.20	\$14.26	3.4%
5,000	\$329.15	\$241.62	\$103.68	\$674.45	\$329.15	\$285.38	\$103.68	\$698.21	\$23.76	3.5%
7,500	\$475.89	\$362.38	\$155.51	\$993.78	\$475.89	\$398.02	\$155.51	\$1,028.42	\$35.84	3.6%
10,000	\$622.62	\$483.15	\$207.35	\$1,313.12	\$622.62	\$530.67	\$207.35	\$1,360.64	\$47.52	3.6%
15,000	\$916.09	\$724.77	\$311.03	\$1,951.89	\$916.09	\$796.05	\$311.03	\$2,023.17	\$71.28	3.7%

Basic rate includes base distribution, generation, and base transmission rates.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 without proposed Rider T1 change.

Reflects current and pending applicable non-base rate riders, proposed deferred fuel cost charge (Securitization), and PIPP universal service fee to be effective September 1, 2024 with proposed Rider T1 change.

* Reflects total proposed fuel level of \$0.020735 per kWh

** The rates used in this schedule are based on the revenue requirements as filed in each case.

Company Exhibit No.
 Witness: CAG
 Schedule 6
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7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

DOMINION ENERGY VIRGINIA
 1,000 kWh SEASONALLY WEIGHTED RESIDENTIAL BILL
 RATE SCHEDULE 1

BILL COMPONENTS	September 2024
DISTRIBUTION - BASE	\$ 31.16
GENERATION - BASE	\$ 28.55
TRANSMISSION	\$ 19.39
FUEL	\$ 20.74
DISTRIBUTION A8	\$ 7.81
GENERATION A8	\$ 19.66
ENVIRONMENTAL A5	\$ 13.53
DSM/EE	\$ 1.68
PIPP	\$ 0.73
DEFERRED FUEL COST CHARGE	\$ 3.08
TOTAL BILL	\$ 147.53

BILL COMPONENTS	SUMMER	NON-SUMMER	KWH		WEIGHTED
			1,000	1,000	
Basic Customer Charge	\$ 7.58	\$ 7.58	\$ 7.58	\$ 7.58	\$ 7.58
Distribution 800 kWh	\$ 0.024086	\$ 0.024086	\$ 19.89	\$ 19.89	\$ 19.89
Distribution Over 800 kWh	\$ 0.017955	\$ 0.017955	\$ 3.59	\$ 3.59	\$ 3.59
Electricity Supply Service 800 kWh	\$ 0.028421	\$ 0.029421	\$ 23.54	\$ 23.54	\$ 23.54
Electricity Supply Service Over 800 kWh	\$ 0.044768	\$ 0.022708	\$ 8.85	\$ 4.54	\$ 6.01
Base Transmission	\$ 0.009700	\$ 0.009700	\$ 9.70	\$ 9.70	\$ 9.70
Rider A - Fuel Factor*	\$ 0.020735	\$ 0.020735	\$ 20.74	\$ 20.74	\$ 20.74
Rider B - Biomass (A6)	\$ 0.000627	\$ 0.000627	\$ 0.63	\$ 0.63	\$ 0.63
Rider BW - Brunswick County (A6)	\$ 0.002348	\$ 0.002348	\$ 2.35	\$ 2.35	\$ 2.35
Rider C1A - (A5)*	\$ 0.000139	\$ 0.000139	\$ 0.14	\$ 0.14	\$ 0.14
Rider C2A - (A5)*	\$ (0.000035)	\$ (0.000035)	\$ (0.04)	\$ (0.04)	\$ (0.04)
Rider C3A - (A5)***	\$ -	\$ -	\$ -	\$ -	\$ -
Rider C4A - (A5)*	\$ 0.001580	\$ 0.001580	\$ 1.58	\$ 1.58	\$ 1.58
Rider GV - Greenville (A6)	\$ 0.002474	\$ 0.002474	\$ 2.47	\$ 2.47	\$ 2.47
Rider T1 - Transmission (A4)*	\$ 0.009687	\$ 0.009687	\$ 9.69	\$ 9.69	\$ 9.69
Rider U - Strategic Underground Program (A6)*	\$ 0.004168	\$ 0.004168	\$ 4.17	\$ 4.17	\$ 4.17
Rider US-2 - 2016 Solar Projects (A6)	\$ 0.000159	\$ 0.000159	\$ 0.16	\$ 0.16	\$ 0.16
Rider US-3 - 2018 Solar Projects (A6)*	\$ 0.000687	\$ 0.000687	\$ 0.69	\$ 0.69	\$ 0.69
Rider E - Environmental Projects (A5)*	\$ 0.002027	\$ 0.002027	\$ 2.03	\$ 2.03	\$ 2.03
Rider US-4 - Solar Projects (A6)*	\$ 0.000266	\$ 0.000266	\$ 0.27	\$ 0.27	\$ 0.27
Rider RGGI - (A5)	\$ 0.004425	\$ 0.004425	\$ 4.43	\$ 4.43	\$ 4.43
Rider RPS - (A5)*	\$ 0.004689	\$ 0.004689	\$ 4.69	\$ 4.69	\$ 4.69
Rider CE - (A6)	\$ 0.002884	\$ 0.002884	\$ 2.88	\$ 2.88	\$ 2.88
Rider CCR - Closure of Coal Combustion Residual Units (A5)*	\$ 0.002376	\$ 0.002376	\$ 2.38	\$ 2.38	\$ 2.38
Rider PIPP - Percentage of Income Payment Plan ()*	\$ 0.000732	\$ 0.000732	\$ 0.73	\$ 0.73	\$ 0.73
Rider GT - Grid Transformation (A6)*	\$ 0.003217	\$ 0.003217	\$ 3.22	\$ 3.22	\$ 3.22
Rider SNA - Suniva/NA Nuclear Life Extension Program (A6)*	\$ 0.001781	\$ 0.001781	\$ 1.78	\$ 1.78	\$ 1.78
Rider OSV - Coastal Virginia Offshore Wind (A6)*	\$ 0.008631	\$ 0.008631	\$ 8.63	\$ 8.63	\$ 8.63
Rider RBB - Rural Broadband Pilot Projects (A6)	\$ 0.000424	\$ 0.000424	\$ 0.42	\$ 0.42	\$ 0.42
Deferred Fuel Cost Charge - Fuel Securitization	\$ 0.003084	\$ 0.003084	\$ 3.08	\$ 3.08	\$ 3.08
BLEND (SUMMER x 4 - NON-SUMMER x 8)			\$ 150.47	\$ 146.06	\$ 147.53
AVG			\$ 601.88	\$ 1,168.48	\$ 147.53

*Pending SCC Approval

**Based on a residential customer who used 1,000 kWh per month from 2017 through 2020.

***The Company is requesting to recover Rider C3A true-up costs through Rider C4A.