



pecoSM

AN EXELON COMPANY

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

Via E-Filing

November 13, 2023

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 7, Supplement No. 37,
Effective December 1, 2023, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2023. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

| | |
|--------------|---|
| Attachment 1 | Revised tariff pages for TSC; |
| Attachment 2 | TSC Calculation for Residential - Rates R & RH; |
| Attachment 3 | TSC Calculation for Small C&I - Rate GS; |
| Attachment 4 | TSC Calculation for Large C&I - Rates HT, PD, EP; |
| Attachment 5 | TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL. |

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at the following:
megan.mcdevitt@exeloncorp.com.

Rosemary Chiavetta, Secretary
November 13, 2023
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Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster", followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Acting Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

Attachment 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 13, 2023

Effective December 1, 2023

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 4th Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per MW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

| | |
|---|-----|
| R= \$.00857 per kilowatt hour | (D) |
| RH= \$.00857 per kilowatt hour | (D) |
| Small C&I = \$1.73 per billed transmission kW | (D) |
| Large C&I = \$1.40 per billed transmission kW | (D) |
| Street Lighting = \$.00064 per kilowatt hour | (D) |

(D) Denotes Decrease

Supplement No. 37 to
ELECTRIC PA P.U.C NO. 7

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued **November 13, 2023**

Effective **December 1, 2023**

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ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. 37, to
Tariff Electric Pa. P.U.C. No. 7
Thirty ~~Sixth~~ Revised Page No. 1
Supersedes Thirty ~~Fifth~~ Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 4th Revised Page No. 44
Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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**Deleted: RULES AND REGULATIONS – 14.7 METER
READING INTERVALS – First Revised Page No. 25¶**
Modified from short period billing on supplier switch to
reflection of multiple supplier switches within a single monthly
bill.¶
¶
**RULES AND REGULATIONS – 17.5 LATE FEES AND
COLLECTIONS COSTS – First Revised Page No. 27¶**
Modified to indicate that the Company will not apply late fees
to final bills.¶
¶
**RULES AND REGULATIONS – 23.3 EGS SWITCHING –
First Revised Page No. 33¶**
Replaced account number with Electric Choice ID number.¶
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Issued ~~November 13,~~ 2023

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PECO Energy Company

Supplement No. 37 to
Tariff Electric Pa. P.U.C. No. 7
Thirty-Fifth Revised Page No. 2
Supersedes Thirty-Fourth Revised Page No. 2

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PECO Energy Company

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(D) Denotes Decrease

Issued November 13, 2023

Effective December 1, 2023

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PECO - Electric
December 2023 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

| | | Amount | \$/kWh | |
|-----|--|------------------|------------|-----------|
| (1) | C = Projected Recoverable Transmission Costs | \$ 39,142,497 | \$0.00694 | p. 2 of 4 |
| (2) | E = Experienced & Estimated Net Over/(Under) | | | |
| | a. Over/(Under) | \$ (6,154,982) | -\$0.00109 | p. 3 of 4 |
| | b. Interest | \$ (178,933) | -\$0.00003 | p. 4 of 4 |
| | | \$ (6,333,915) | -\$0.00112 | |
| (3) | Net Recoverable (C - E) | \$ 45,476,412 | \$0.00806 | |
| (4) | S = Projected Sales (kWh) for Computation Period | 5,640,888,187 | | |
| (5) | T = Pennsylvania gross receipts tax rate | 5.90% | | |
| (6) | TSC = [(C+E+I)/S]/(1-T) | \$0.00857 | | |

PECO - December 2023
TSC
C-Factor Calculation

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

| C-Factor Month | Projected Transmission Costs (1) | Projected Default Sales (kWh) (2) |
|---------------------------|---|--|
| Dec-23 (est) | \$ 6,630,908 | 963,151,013 |
| Jan-24 (est) | \$ 6,630,908 | 1,253,078,054 |
| Feb-24 (est) | \$ 6,202,274 | 1,120,897,484 |
| Mar-24 (est) | \$ 6,630,908 | 903,072,700 |
| Apr-24 (est) | \$ 6,416,591 | 747,493,749 |
| May-24 (est) | \$ 6,630,908 | 653,195,187 |
| Total | \$ 39,142,497 | 5,640,888,187 |

Estimated Recovery C-Factor **\$0.00694** per kWh

PECO - December 2023
TSC
E-Factor Calculation

TSC 1: Rates R, RH

| E-Factor Period | Actual TSC Costs (1) | Actual Default Sales (kWh) (2) | C-Factor Rate (3) | C-Factor Revenue ^(a) (4) | NSPL AVE MW (5) | Working Capital per MW/mo (6) = (5) * WC/mo | Adjusted C-Factor Revenue (7) = (4) - (6) | C-Factor Over/(Under) Recovery (8) = (7) - (1) | E-Factor Rate (9) | E-Factor Revenue ^(a) (10) | Total Collected Revenue (11) = (10) + (7) | Over/(Under) Recovery (12) = (11) - (1) | Cumulative Over/(Under) Recovery (13) |
|---------------------|-------------------------------|--|-------------------------|---|-----------------------|--|--|---|-------------------------|--|--|---|--|
| Balance | | | | | | | | | | | | | \$ (3,299,050) |
| Dec-22 | \$ 6,519,722 | 942,916,326 | \$ 0.00662 | \$ 6,223,925 | 3,333 | \$ 72,663 | \$ 6,151,261 | \$ (368,461) | \$ 0.00022 | \$ 202,208 | \$ 6,353,470 | \$ (166,253) | \$ (3,465,303) |
| Jan-23 | \$ 6,646,218 | 1,081,254,975 | \$ 0.00662 | \$ 7,141,510 | 3,390 | \$ 73,899 | \$ 7,067,611 | \$ 421,393 | \$ 0.00022 | \$ 232,019 | \$ 7,299,630 | \$ 653,413 | \$ (2,811,890) |
| Feb-23 | \$ 6,012,907 | 900,669,035 | \$ 0.00662 | \$ 5,947,753 | 3,396 | \$ 74,039 | \$ 5,873,714 | \$ (139,193) | \$ 0.00022 | \$ 193,236 | \$ 6,066,949 | \$ 54,043 | \$ (2,757,847) |
| Mar-23 | \$ 6,645,979 | 825,435,042 | \$ 0.00662 | \$ 5,443,584 | 3,393 | \$ 73,958 | \$ 5,369,626 | \$ (1,276,353) | \$ 0.00022 | \$ 176,856 | \$ 5,546,482 | \$ (1,099,498) | \$ (3,857,345) |
| Apr-23 | \$ 6,435,363 | 709,951,860 | \$ 0.00662 | \$ 4,672,045 | 3,393 | \$ 73,976 | \$ 4,598,069 | \$ (1,837,294) | \$ 0.00022 | \$ 151,789 | \$ 4,749,858 | \$ (1,685,505) | \$ (5,542,850) |
| May-23 | \$ 6,648,618 | 635,867,239 | \$ 0.00662 | \$ 4,180,448 | 3,393 | \$ 73,970 | \$ 4,106,478 | \$ (2,542,140) | \$ 0.00022 | \$ 135,818 | \$ 4,242,296 | \$ (2,406,322) | \$ (7,949,172) |
| Jun-23 | \$ 7,235,578 | 709,698,972 | \$ 0.00749 | \$ 4,708,840 | 3,388 | \$ 73,866 | \$ 4,634,974 | \$ (2,600,604) | \$ 0.00114 | \$ 714,845 | \$ 5,349,819 | \$ (1,885,759) | \$ (9,834,930) |
| Jul-23 | \$ 7,475,427 | 1,023,826,931 | \$ 0.00749 | \$ 7,610,930 | 3,387 | \$ 73,831 | \$ 7,537,098 | \$ 61,671 | \$ 0.00114 | \$ 1,155,409 | \$ 8,692,508 | \$ 1,217,080 | \$ (8,617,850) |
| Aug-23 | \$ 7,477,157 | 1,141,161,808 | \$ 0.00749 | \$ 8,488,004 | 3,387 | \$ 73,847 | \$ 8,414,157 | \$ 936,999 | \$ 0.00114 | \$ 1,288,557 | \$ 9,702,714 | \$ 2,225,556 | \$ (6,392,294) |
| Sep-23 | \$ 7,241,249 | 1,056,034,099 | \$ 0.00749 | \$ 7,860,968 | 3,389 | \$ 73,885 | \$ 7,787,083 | \$ 545,834 | \$ 0.00114 | \$ 1,193,367 | \$ 8,980,450 | \$ 1,739,201 | \$ (4,653,093) |
| Oct-23 | \$ 7,483,803 | 717,534,475 | \$ 0.00749 | \$ 5,334,794 | 3,392 | \$ 73,939 | \$ 5,260,855 | \$ (2,222,947) | \$ 0.00114 | \$ 809,871 | \$ 6,070,726 | \$ (1,413,076) | \$ (6,066,169) |
| Nov-23 (Est) | \$ 7,260,095 | 880,687,254 | \$ 0.00749 | \$ 6,290,253 | 3,389 | \$ 73,890 | \$ 6,216,364 | \$ (1,043,731) | \$ 0.00114 | \$ 954,918 | \$ 7,171,282 | \$ (88,813) | \$ (6,154,982) |

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (6,154,982)

PECO - December 2023
TSC
Interest Calculation

TSC 1: Rates R, RH

| E-Factor Period | Actual Sales (kWh) (1) | C-Factor Over/(Under) Recovery (2) | Interest Rate ^(b) (3) | Interest Time Factor (4) | Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4) | Interest Factor Rate (6) | Interest Factor Revenues ^(a) (7) | Total Interest Owed/ (Interest Recouped) (8) = (5) + (7) | Cumulative Interest Owed/ (Interest Recouped) (9) |
|---------------------|------------------------------|---|--|-----------------------------------|--|-----------------------------------|--|---|--|
| Balance | | | | | | | | | \$ (60,692) |
| Dec-22 | 942,916,326 | \$ (368,461) | 6.00% | 9/12 | \$ (16,581) | \$ 0.00000 | \$ 3,687 | \$ (12,893) | \$ (73,585) |
| Jan-23 | 1,081,254,975 | \$ 421,393 | 6.00% | 8/12 | \$ 16,856 | \$ 0.00000 | \$ 4,231 | \$ 21,087 | \$ (52,499) |
| Feb-23 | 900,669,035 | \$ (139,193) | 6.00% | 7/12 | \$ (4,872) | \$ 0.00000 | \$ 3,524 | \$ (1,348) | \$ (53,847) |
| Mar-23 | 825,435,042 | \$ (1,276,353) | 6.00% | 6/12 | \$ (38,291) | \$ 0.00000 | \$ 3,225 | \$ (35,066) | \$ (88,912) |
| Apr-23 | 709,951,860 | \$ (1,837,294) | 6.00% | 5/12 | \$ (45,932) | \$ 0.00000 | \$ 2,768 | \$ (43,164) | \$ (132,077) |
| May-23 | 635,867,239 | \$ (2,542,140) | 6.00% | 4/12 | \$ (50,843) | \$ 0.00000 | \$ 2,477 | \$ (48,366) | \$ (180,443) |
| Jun-23 | 709,698,972 | \$ (2,600,604) | 6.00% | 9/12 | \$ (117,027) | \$ 0.00003 | \$ 16,752 | \$ (100,275) | \$ (280,718) |
| Jul-23 | 1,023,826,931 | \$ 61,671 | 6.00% | 8/12 | \$ 2,467 | \$ 0.00003 | \$ 27,076 | \$ 29,543 | \$ (251,175) |
| Aug-23 | 1,141,161,808 | \$ 936,999 | 6.00% | 7/12 | \$ 32,795 | \$ 0.00003 | \$ 30,197 | \$ 62,992 | \$ (188,183) |
| Sep-23 | 1,056,034,099 | \$ 545,834 | 6.00% | 6/12 | \$ 16,375 | \$ 0.00003 | \$ 27,966 | \$ 44,341 | \$ (143,842) |
| Oct-23 | 717,534,475 | \$ (2,222,947) | 6.00% | 5/12 | \$ (55,574) | \$ 0.00003 | \$ 18,979 | \$ (36,595) | \$ (180,437) |
| Nov-23 (Est) | 880,687,254 | \$ (1,043,731) | 6.00% | 4/12 | \$ (20,875) | \$ 0.00003 | \$ 22,378 | \$ 1,503 | \$ (178,933) |
| Net Interest | | | | | | | | | \$ (178,933) |

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

PECO - Electric
December 2023 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 3
Page 1 of 4

TSC 2: Rate GS

| | | Amount | \$/kWh | |
|-----|---|------------------|--------|-----------|
| (1) | C = Projected Recoverable Transmission Costs | \$ 7,803,237 | \$1.97 | p. 2 of 4 |
| (2) | E = Experienced & Estimated Net Over/(Under) | | | |
| | a. Over/(Under) | \$ 1,315,920 | \$0.33 | p. 3 of 4 |
| | b. Interest | \$ <u>43,202</u> | \$0.01 | p. 4 of 4 |
| | | \$ 1,359,122 | \$0.34 | |
| (3) | Net Recoverable (C - E) | \$ 6,444,116 | \$1.62 | |
| (4) | S = Projected Sales (kW) for Computation Period | 3,965,632 | | |
| (5) | T = Pennsylvania gross receipts tax rate | 5.90% | | |
| (6) | TSC = [(C+E+I)/S]/(1-T) | \$1.73 | | |

PECO - December 2023

TSC

C-Factor Calculation

Attachment 3

Page 2 of 4

TSC 2: Rate GS

| C-Factor Month | Projected Transmission Costs (1) | Projected Default Sales (kW) (2) |
|-------------------|--|---|
| Dec-23 (est) | \$ 1,321,902 | 677,915 |
| Jan-24 (est) | \$ 1,321,902 | 777,343 |
| Feb-24 (est) | \$ 1,236,452 | 721,431 |
| Mar-24 (est) | \$ 1,321,902 | 649,905 |
| Apr-24 (est) | \$ 1,279,177 | 585,400 |
| May-24 (est) | \$ 1,321,902 | 553,638 |
| Total | \$ 7,803,237 | 3,965,632 |

Estimated Recovery C-Factor \$1.97 per kW

**PECO - December
2023
TSC
E-Factor Calculation**

TSC 2: Rate GS

| E-Factor Period | Actual TSC Costs (1) | Actual Default Sales (kW) (2) | C-Factor Rate (3) | C-Factor Revenue ^(a) (4) | NSPL AVE MW (5) | Working Capital per MW/mo (6) = (5) * WC/mo | Adjusted C-Factor Revenue (7) = (4) - (6) | C-Factor Over/(Under) Recovery (8) = (7) - (1) | E-Factor Rate (9) | E-Factor Revenue ^(a) (10) | Total Collected Revenue (11) = (10) + (7) | Over/(Under) Recovery (12) = (11) - (1) | Cumulative Over/(Under) Recovery (13) |
|---------------------|-------------------------------|---|-------------------------|---|-----------------------|--|--|---|-------------------------|--|--|---|--|
| Balance | | | | | | | | | | | | | \$ (37,886) |
| Dec-22 | \$ 1,373,304 | 811,708 | \$ 1.74 | \$ 1,410,511 | 702 | \$ 15,306 | \$ 1,395,205 | \$ 21,901 | \$ (0.02) | \$ (19,355) | \$ 1,375,850 | \$ 2,545 | \$ (35,341) |
| Jan-23 | \$ 1,421,226 | 887,534 | \$ 1.74 | \$ 1,542,274 | 725 | \$ 15,802 | \$ 1,526,471 | \$ 105,245 | \$ (0.02) | \$ (21,163) | \$ 1,505,308 | \$ 84,082 | \$ 48,741 |
| Feb-23 | \$ 1,258,834 | 839,750 | \$ 1.74 | \$ 1,459,240 | 711 | \$ 15,501 | \$ 1,443,740 | \$ 184,905 | \$ (0.02) | \$ (20,024) | \$ 1,423,716 | \$ 164,881 | \$ 213,622 |
| Mar-23 | \$ 1,379,996 | 788,821 | \$ 1.74 | \$ 1,370,740 | 704 | \$ 15,357 | \$ 1,355,383 | \$ (24,613) | \$ (0.02) | \$ (18,810) | \$ 1,336,574 | \$ (43,422) | \$ 170,199 |
| Apr-23 | \$ 1,319,355 | 779,886 | \$ 1.74 | \$ 1,355,214 | 696 | \$ 15,166 | \$ 1,340,048 | \$ 20,693 | \$ (0.02) | \$ (18,597) | \$ 1,321,452 | \$ 2,097 | \$ 172,296 |
| May-23 | \$ 1,344,002 | 729,302 | \$ 1.74 | \$ 1,267,314 | 686 | \$ 14,953 | \$ 1,252,361 | \$ (91,641) | \$ (0.02) | \$ (17,390) | \$ 1,234,971 | \$ (109,031) | \$ 63,265 |
| Jun-23 | \$ 1,451,765 | 672,689 | \$ 2.21 | \$ 1,482,228 | 680 | \$ 14,821 | \$ 1,467,408 | \$ 15,643 | \$ (0.05) | \$ (31,235) | \$ 1,436,172 | \$ (15,592) | \$ 47,673 |
| Jul-23 | \$ 1,493,603 | 870,535 | \$ 2.21 | \$ 1,918,171 | 677 | \$ 14,752 | \$ 1,903,420 | \$ 409,817 | \$ (0.05) | \$ (40,422) | \$ 1,862,998 | \$ 369,395 | \$ 417,068 |
| Aug-23 | \$ 1,487,763 | 816,945 | \$ 2.21 | \$ 1,800,088 | 674 | \$ 14,694 | \$ 1,785,395 | \$ 297,631 | \$ (0.05) | \$ (37,934) | \$ 1,747,461 | \$ 259,698 | \$ 676,765 |
| Sep-23 | \$ 1,432,230 | 831,394 | \$ 2.21 | \$ 1,831,926 | 670 | \$ 14,614 | \$ 1,817,312 | \$ 385,082 | \$ (0.05) | \$ (38,604) | \$ 1,778,708 | \$ 346,478 | \$ 1,023,243 |
| Oct-23 | \$ 1,472,610 | 749,514 | \$ 2.21 | \$ 1,651,507 | 667 | \$ 14,549 | \$ 1,636,958 | \$ 164,348 | \$ (0.05) | \$ (34,802) | \$ 1,602,156 | \$ 129,546 | \$ 1,152,789 |
| Nov-23 (Est) | \$ 1,447,333 | 753,449 | \$ 2.21 | \$ 1,660,180 | 676 | \$ 14,730 | \$ 1,645,449 | \$ 198,116 | \$ (0.05) | \$ (34,985) | \$ 1,610,464 | \$ 163,131 | \$ 1,315,920 |

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 1,315,920

PECO - December 2023
TSC
Interest Calculation

TSC 2: Rate GS

| E-Factor Period | Actual Sales (kW) (1) | C-Factor Over/(Under) Recovery (2) | Interest Rate ^(b) (3) | Interest Time Factor (4) | Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4) | Interest Factor Rate (6) | Interest Factor Revenues ^(a) (7) | Total Interest Owed/ (Interest Recouped) (8) = (5) + (7) | Cummulative Interest Owed/ (Interest Recouped) (9) |
|---------------------|-----------------------------|---|--|-----------------------------------|--|-----------------------------------|--|---|---|
| Balance | | | | | | | | | \$ 2,392 |
| Dec-22 | 811,708 | \$ 21,901 | 6.00% | 9/12 | \$ 986 | \$ (0.00) | \$ (1,009) | \$ (23) | \$ 2,369 |
| Jan-23 | 887,534 | \$ 105,245 | 6.00% | 8/12 | \$ 4,210 | \$ (0.00) | \$ (1,103) | \$ 3,107 | \$ 5,476 |
| Feb-23 | 839,750 | \$ 184,905 | 6.00% | 7/12 | \$ 6,472 | \$ (0.00) | \$ (1,043) | \$ 5,428 | \$ 10,905 |
| Mar-23 | 788,821 | \$ (24,613) | 6.00% | 6/12 | \$ (738) | \$ (0.00) | \$ (980) | \$ (1,719) | \$ 9,186 |
| Apr-23 | 779,886 | \$ 20,693 | 6.00% | 5/12 | \$ 517 | \$ (0.00) | \$ (969) | \$ (452) | \$ 8,734 |
| May-23 | 729,302 | \$ (91,641) | 6.00% | 4/12 | \$ (1,833) | \$ (0.00) | \$ (906) | \$ (2,739) | \$ 5,995 |
| Jun-23 | 672,689 | \$ 15,643 | 6.00% | 9/12 | \$ 704 | \$ (0.00) | \$ (1,423) | \$ (719) | \$ 5,276 |
| Jul-23 | 870,535 | \$ 409,817 | 6.00% | 8/12 | \$ 16,393 | \$ (0.00) | \$ (1,841) | \$ 14,551 | \$ 19,828 |
| Aug-23 | 816,945 | \$ 297,631 | 6.00% | 7/12 | \$ 10,417 | \$ (0.00) | \$ (1,728) | \$ 8,689 | \$ 28,517 |
| Sep-23 | 831,394 | \$ 385,082 | 6.00% | 6/12 | \$ 11,552 | \$ (0.00) | \$ (1,759) | \$ 9,794 | \$ 38,310 |
| Oct-23 | 749,514 | \$ 164,348 | 6.00% | 5/12 | \$ 4,109 | \$ (0.00) | \$ (1,585) | \$ 2,523 | \$ 40,834 |
| Nov-23 (Est) | 753,449 | \$ 198,116 | 6.00% | 4/12 | \$ 3,962 | \$ (0.00) | \$ (1,594) | \$ 2,369 | \$ 43,202 |
| Net Interest | | | | | | | | | \$ 43,202 |

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

PECO - Electric
December 2023 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 4
Page 1 of 4

TSC 3: Rates HT, PD, EP

| | | Amount | \$/kWh | |
|-----|---|-------------------|---------------|-----------|
| (1) | C = Projected Recoverable Transmission Costs | \$ 1,221,075 | \$1.05 | p. 2 of 4 |
| (2) | E = Experienced & Estimated Net Over/(Under) | | | |
| | a. Over/(Under) | \$ (305,786) | -\$0.26 | p. 3 of 4 |
| | b. Interest | <u>\$ (9,637)</u> | -\$0.01 | p. 4 of 4 |
| | | \$ (315,423) | -\$0.27 | |
| (3) | Net Recoverable (C - E) | \$ 1,536,498 | \$1.32 | |
| (4) | S = Projected Sales (kW) for Computation Period | 1,164,027 | | |
| (5) | T = Pennsylvania gross receipts tax rate | 5.90% | | |
| (6) | TSC = [(C+E+I)/S]/(1-T) | \$1.40 | | |

PECO - December 2023
TSC
C-Factor Calculation

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

| C-Factor Month | Projected Transmission Costs (1) | Projected Default Sales (kW) (2) |
|-------------------|--|---|
| Dec-23 (est) | \$ 206,855 | 207,586 |
| Jan-24 (est) | \$ 206,855 | 216,215 |
| Feb-24 (est) | \$ 193,484 | 188,198 |
| Mar-24 (est) | \$ 206,855 | 187,005 |
| Apr-24 (est) | \$ 200,170 | 180,421 |
| May-24 (est) | \$ 206,855 | 184,603 |
| Total | \$ 1,221,075 | 1,164,027 |

Estimated Recovery C-Factor \$1.05 per kW

PECO - December 2023
TSC
E-Factor Calculation

TSC 3: Rates PD, HT, EP

| E-Factor Period | Actual TSC Costs (1) | Actual Default Sales (kW) (2) | C-Factor Rate (3) | C-Factor Revenue ^(a) (4) | NSPL AVE MW (5) | Working Capital per MW/mo (6) = (5) * WC/mo | Adjusted C-Factor Revenue (7) = (4) - (6) | C-Factor Over/(Under) Recovery (8) = (7) - (1) | E-Factor Rate (9) | E-Factor Revenue ^(a) (10) | Total Collected Revenue (11) = (10) + (7) | Over/(Under) Recovery (12) = (11) - (1) | Cumulative Over/(Under) Recovery (13) |
|---------------------|-------------------------|----------------------------------|----------------------|--|--------------------|--|--|---|----------------------|---|--|--|--|
| Balance | | | | | | | | | | | | | \$ (1,188,567) |
| Dec-22 | \$ 303,096 | 155,159 | \$ 1.21 | \$ 186,824 | 155 | \$ 3,378 | \$ 183,446 | \$ (119,649) | \$ 0.68 | \$ 105,059 | \$ 288,505 | \$ (14,590) | \$ (1,203,158) |
| Jan-23 | \$ 250,474 | 200,540 | \$ 1.21 | \$ 241,467 | 128 | \$ 2,785 | \$ 238,682 | \$ (11,793) | \$ 0.68 | \$ 135,786 | \$ 374,468 | \$ 123,994 | \$ (1,079,164) |
| Feb-23 | \$ 199,412 | 142,780 | \$ 1.21 | \$ 171,919 | 113 | \$ 2,455 | \$ 169,463 | \$ (29,949) | \$ 0.68 | \$ 96,677 | \$ 266,140 | \$ 66,728 | \$ (1,012,436) |
| Mar-23 | \$ 226,474 | 157,474 | \$ 1.21 | \$ 189,612 | 116 | \$ 2,520 | \$ 187,092 | \$ (39,382) | \$ 0.68 | \$ 106,626 | \$ 293,718 | \$ 67,244 | \$ (945,192) |
| Apr-23 | \$ 196,959 | 164,127 | \$ 1.21 | \$ 197,622 | 104 | \$ 2,264 | \$ 195,358 | \$ (1,600) | \$ 0.68 | \$ 111,131 | \$ 306,489 | \$ 109,530 | \$ (835,662) |
| May-23 | \$ 200,908 | 136,055 | \$ 1.21 | \$ 163,822 | 103 | \$ 2,235 | \$ 161,587 | \$ (39,321) | \$ 0.68 | \$ 92,123 | \$ 253,710 | \$ 52,802 | \$ (782,860) |
| Jun-23 | \$ 218,282 | 176,896 | \$ 1.23 | \$ 216,996 | 102 | \$ 2,228 | \$ 214,767 | \$ (3,514) | \$ 0.61 | \$ 107,761 | \$ 322,528 | \$ 104,247 | \$ (678,613) |
| Jul-23 | \$ 232,596 | 155,882 | \$ 1.23 | \$ 191,218 | 105 | \$ 2,297 | \$ 188,921 | \$ (43,676) | \$ 0.61 | \$ 94,960 | \$ 283,880 | \$ 51,284 | \$ (627,329) |
| Aug-23 | \$ 236,940 | 177,270 | \$ 1.23 | \$ 217,455 | 107 | \$ 2,340 | \$ 215,115 | \$ (21,825) | \$ 0.61 | \$ 107,989 | \$ 323,103 | \$ 86,164 | \$ (541,165) |
| Sep-23 | \$ 236,282 | 163,386 | \$ 1.23 | \$ 200,424 | 111 | \$ 2,411 | \$ 198,013 | \$ (38,269) | \$ 0.61 | \$ 99,531 | \$ 297,544 | \$ 61,262 | \$ (479,903) |
| Oct-23 | \$ 234,660 | 182,620 | \$ 1.23 | \$ 224,017 | 106 | \$ 2,318 | \$ 221,699 | \$ (12,962) | \$ 0.61 | \$ 111,248 | \$ 332,946 | \$ 98,286 | \$ (381,617) |
| Nov-23 (Est) | \$ 226,483 | 165,927 | \$ 1.23 | \$ 203,540 | 106 | \$ 2,305 | \$ 201,235 | \$ (25,248) | \$ 0.61 | \$ 101,079 | \$ 302,314 | \$ 75,831 | \$ (305,786) |

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (305,786)

PECO - December 2023
TSC
Interest Calculation

TSC 3: Rates HT, PD, EP

| E-Factor Period | Actual Sales (kW) (1) | C-Factor Over/(Under) Recovery (2) | Interest Rate ^(b) (3) | Interest Time Factor (4) | Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4) | Interest Factor Rate (6) | Interest Factor Revenues ^(a) (7) | Total Interest Owed/ (Interest Recouped) (8) = (5) + (7) | Cumulative Interest Owed/ (Interest Recouped) (9) |
|---------------------|-----------------------------|---|--|-----------------------------------|--|-----------------------------------|--|---|--|
| Balance | | | | | | | | | \$ (33,155) |
| Dec-22 | 155,159 | \$ (119,649) | 6.00% | 9/12 | \$ (5,384) | \$ 0.02 | \$ 3,047 | \$ (2,337) | \$ (35,492) |
| Jan-23 | 200,540 | \$ (11,793) | 6.00% | 8/12 | \$ (472) | \$ 0.02 | \$ 3,938 | \$ 3,466 | \$ (32,026) |
| Feb-23 | 142,780 | \$ (29,949) | 6.00% | 7/12 | \$ (1,048) | \$ 0.02 | \$ 2,804 | \$ 1,755 | \$ (30,270) |
| Mar-23 | 157,474 | \$ (39,382) | 6.00% | 6/12 | \$ (1,181) | \$ 0.02 | \$ 3,092 | \$ 1,911 | \$ (28,360) |
| Apr-23 | 164,127 | \$ (1,600) | 6.00% | 5/12 | \$ (40) | \$ 0.02 | \$ 3,223 | \$ 3,183 | \$ (25,177) |
| May-23 | 136,055 | \$ (39,321) | 6.00% | 4/12 | \$ (786) | \$ 0.02 | \$ 2,672 | \$ 1,885 | \$ (23,291) |
| Jun-23 | 176,896 | \$ (3,514) | 6.00% | 9/12 | \$ (158) | \$ 0.02 | \$ 3,168 | \$ 3,010 | \$ (20,282) |
| Jul-23 | 155,882 | \$ (43,676) | 6.00% | 8/12 | \$ (1,747) | \$ 0.02 | \$ 2,791 | \$ 1,044 | \$ (19,237) |
| Aug-23 | 177,270 | \$ (21,825) | 6.00% | 7/12 | \$ (764) | \$ 0.02 | \$ 3,174 | \$ 2,411 | \$ (16,827) |
| Sep-23 | 163,386 | \$ (38,269) | 6.00% | 6/12 | \$ (1,148) | \$ 0.02 | \$ 2,926 | \$ 1,778 | \$ (15,049) |
| Oct-23 | 182,620 | \$ (12,962) | 6.00% | 5/12 | \$ (324) | \$ 0.02 | \$ 3,270 | \$ 2,946 | \$ (12,103) |
| Nov-23 (Est) | 165,927 | \$ (25,248) | 6.00% | 4/12 | \$ (505) | \$ 0.02 | \$ 2,971 | \$ 2,466 | \$ (9,637) |
| Net Interest | | | | | | | | | \$ (9,637) |

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

PECO - Electric
December 2023 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 5
Page 1 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

| | | Amount | \$/kWh | |
|-----|--|------------------|-----------|-----------|
| (1) | C = Projected Recoverable Transmission Costs | \$ 4,867 | \$0.00070 | p. 2 of 4 |
| (2) | E = Experienced & Estimated Net Over/(Under) | | | |
| | a. Over/(Under) | \$ 656 | \$0.00009 | p. 3 of 4 |
| | b. Interest | \$ 22 | \$0.00000 | p. 4 of 4 |
| | | <hr/> \$ 678 | \$0.00010 | |
| (3) | Net Recoverable (C - E) | \$ 4,190 | \$0.00060 | |
| (4) | S = Projected Sales (kWh) for Computation Period | 6,947,730 | | |
| (5) | T = Pennsylvania gross receipts tax rate | 5.90% | | |
| (6) | TSC = [(C+E+I)/S]/(1-T) | \$0.00064 | | |

PECO - December 2023
TSC
C-Factor Calculation

Attachment 5
Page 2 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

| C-Factor Month | Projected Transmission Costs (1) | Projected Default Sales (kWh) (2) |
|---------------------------|---|--|
| Dec-23 (est) | \$ 825 | 1,111,366 |
| Jan-24 (est) | \$ 825 | 1,167,785 |
| Feb-24 (est) | \$ 771 | 1,163,858 |
| Mar-24 (est) | \$ 825 | 1,187,305 |
| Apr-24 (est) | \$ 798 | 1,096,930 |
| May-24 (est) | \$ 825 | 1,220,486 |
| Total | \$ 4,867 | 6,947,730 |

Estimated Recovery C-Factor \$0.00070 per kWh

PECO - December 2023
TSC
E-Factor Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

| E-Factor Period | Actual TSC Costs (1) | Actual Default Sales (kWh) (2) | C-Factor Rate (3) | C-Factor Revenue ^(a) (4) | NSPL AVE MW (5) | Working Capital per MW/mo (6) = (5) * WC/mo | Adjusted C-Factor Revenue (7) = (4) - (6) | C-Factor Over/(Under) Recovery (8) = (7) - (1) | E-Factor Rate (9) | E-Factor Revenue ^(a) (10) | Total Collected Revenue (11) = (10) + (7) | Over/(Under) Recovery (12) = (11) - (1) | Cumulative Over/(Under) Recovery (13) |
|---------------------|-------------------------|-----------------------------------|----------------------|--|--------------------|--|--|---|----------------------|---|--|--|--|
| Balance | | | | | | | | | | | | | \$ 1,944 |
| Dec-22 | \$ 926 | 1,668,534 | \$ 0.00065 | \$ 1,286 | 0 | 10 | \$ 1,275 | \$ 349 | \$ (0.00027) | \$ (528) | \$ 747 | \$ (179) | \$ 1,765 |
| Jan-23 | \$ 935 | 1,669,842 | \$ 0.00065 | \$ 1,083 | 0 | 10 | \$ 1,073 | \$ 137 | \$ (0.00027) | \$ (445) | \$ 628 | \$ (307) | \$ 1,458 |
| Feb-23 | \$ 839 | 1,730,687 | \$ 0.00065 | \$ 1,149 | 0 | 10 | \$ 1,138 | \$ 299 | \$ (0.00027) | \$ (472) | \$ 667 | \$ (172) | \$ 1,285 |
| Mar-23 | \$ 902 | 1,745,003 | \$ 0.00065 | \$ 1,135 | 0 | 10 | \$ 1,125 | \$ 223 | \$ (0.00027) | \$ (466) | \$ 659 | \$ (243) | \$ 1,043 |
| Apr-23 | \$ 835 | 1,616,227 | \$ 0.00065 | \$ 1,049 | 0 | 10 | \$ 1,039 | \$ 204 | \$ (0.00027) | \$ (431) | \$ 609 | \$ (227) | \$ 816 |
| May-23 | \$ 858 | 1,575,326 | \$ 0.00065 | \$ 1,023 | 0 | 10 | \$ 1,013 | \$ 155 | \$ (0.00027) | \$ (420) | \$ 593 | \$ (265) | \$ 551 |
| Jun-23 | \$ 919 | 1,551,535 | \$ 0.00072 | \$ 901 | 0 | 9 | \$ 891 | \$ (28) | \$ (0.00008) | \$ (98) | \$ 793 | \$ (126) | \$ 425 |
| Jul-23 | \$ 939 | 1,541,577 | \$ 0.00072 | \$ 1,110 | 0 | 9 | \$ 1,101 | \$ 162 | \$ (0.00008) | \$ (120) | \$ 981 | \$ 42 | \$ 467 |
| Aug-23 | \$ 919 | 1,547,153 | \$ 0.00072 | \$ 1,115 | 0 | 9 | \$ 1,106 | \$ 187 | \$ (0.00008) | \$ (121) | \$ 985 | \$ 66 | \$ 533 |
| Sep-23 | \$ 875 | 1,539,299 | \$ 0.00072 | \$ 1,105 | 0 | 9 | \$ 1,096 | \$ 221 | \$ (0.00008) | \$ (120) | \$ 976 | \$ 101 | \$ 634 |
| Oct-23 | \$ 903 | 1,492,235 | \$ 0.00072 | \$ 1,075 | 0 | 9 | \$ 1,066 | \$ 163 | \$ (0.00008) | \$ (117) | \$ 950 | \$ 47 | \$ 681 |
| Nov-23 (Est) | \$ 903 | 1,541,188 | \$ 0.00072 | \$ 995 | 0 | 9 | \$ 986 | \$ 83 | \$ (0.00008) | \$ (108) | \$ 878 | \$ (25) | \$ 656 |
| | | | | | | | | | | | | Total Recovery E-Factor | \$ 656 |

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - December 2023
TSC
Interest Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

| E-Factor Period | Actual Sales (kWh) (1) | C-Factor Over/(Under) Recovery (2) | Interest Rate ^(b) (3) | Interest Time Factor (4) | Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4) | Interest Factor Rate (6) | Interest Factor Revenues ^(a) (7) | Total Interest Owed/ (Interest Recouped) (8) = (5) + (7) | Cummulative Interest Owed/ (Interest Recouped) (9) |
|---------------------|------------------------------|---|--|-----------------------------------|--|-----------------------------------|--|---|---|
| Balance | | | | | | | | | \$ 62 |
| Dec-22 | 1,668,534 | \$ 349 | 6.00% | 9/12 | \$ 16 | \$ (0.00001) | \$ (17) | \$ (2) | \$ 61 |
| Jan-23 | 1,669,842 | \$ 137 | 6.00% | 8/12 | \$ 5 | \$ (0.00001) | \$ (15) | \$ (9) | \$ 52 |
| Feb-23 | 1,730,687 | \$ 299 | 6.00% | 7/12 | \$ 10 | \$ (0.00001) | \$ (15) | \$ (5) | \$ 47 |
| Mar-23 | 1,745,003 | \$ 223 | 6.00% | 6/12 | \$ 7 | \$ (0.00001) | \$ (15) | \$ (9) | \$ 38 |
| Apr-23 | 1,616,227 | \$ 204 | 6.00% | 5/12 | \$ 5 | \$ (0.00001) | \$ (14) | \$ (9) | \$ 29 |
| May-23 | 1,575,326 | \$ 155 | 6.00% | 4/12 | \$ 3 | \$ (0.00001) | \$ (14) | \$ (11) | \$ 19 |
| Jun-23 | 1,551,535 | \$ (28) | 6.00% | 9/12 | \$ (1) | \$ (0.00000) | \$ (3) | \$ (4) | \$ 14 |
| Jul-23 | 1,541,577 | \$ 162 | 6.00% | 8/12 | \$ 6 | \$ (0.00000) | \$ (4) | \$ 3 | \$ 17 |
| Aug-23 | 1,547,153 | \$ 187 | 6.00% | 7/12 | \$ 7 | \$ (0.00000) | \$ (4) | \$ 3 | \$ 20 |
| Sep-23 | 1,539,299 | \$ 221 | 6.00% | 6/12 | \$ 7 | \$ (0.00000) | \$ (4) | \$ 3 | \$ 23 |
| Oct-23 | 1,492,235 | \$ 163 | 6.00% | 5/12 | \$ 4 | \$ (0.00000) | \$ (4) | \$ 0 | \$ 23 |
| Nov-23 (Est) | 1,541,188 | \$ 83 | 6.00% | 4/12 | \$ 2 | \$ (0.00000) | \$ (3) | \$ (2) | \$ 22 |
| Net Interest | | | | | | | | | \$ 22 |

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.