

April 29, 2022

**VIA ELECTRONIC FILING**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor  
Harrisburg, PA 17120

***Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 40 and West Penn Power Company Tariff Electric Pa. P.U.C. No. 38 – Rate Changes in Compliance with West Penn Power Company’s Default Service Support Riders, Docket No. P-2017-2637866***

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 103 to West Penn Power Company’s (“West Penn” or the “Company”) Tariff Electric Pa. P.U.C. No. 40 and Supplement No. 63 to West Penn’s Tariff Pa. P.U.C. No. 38 bearing issue dates of April 29, 2022. The tariff changes contained in Supplement No. 103 and Supplement No. 63 are proposed to be effective for service rendered on or after June 1, 2022.

Supplement No. 103 and Supplement No. 63 reflect changes in rates consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637866, which approved West Penn’s Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed changes set forth in Tariff No. 40, Supplement No. 103 and Tariff No. 38, Supplement No. 63, West Penn is also filing the following enclosed schedule:

- West Penn Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company’s Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

*Joanne M. Savage*

Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)  
Lori Burger – PaPUC Bureau of Audits (lburger@pa.gov)  
Certificate of Service

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Joint Petition of Metropolitan Edison : Docket No. P-2017-2637855, et al.**  
**Company, Pennsylvania Electric :**  
**Company, Pennsylvania Power Company :**  
**and West Penn Power Company for :**  
**Approval of their Default Service :**  
**Programs :**

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

**VIA ELECTRONIC MAIL**

Patrick Cicero  
Office of Consumer Advocate  
555 Walnut Street  
5th Floor, Forum Place  
Harrisburg, PA 17101-1923  
pcicero@paoca.org

Allison C. Kaster  
Gina L. Miller  
Bureau of Investigation & Enforcement  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
2nd Floor West  
Harrisburg, PA 17120  
akaster@pa.gov  
ginmiller@pa.gov

Steven Gray  
Office of Small Business Advocate  
555 Walnut Street,  
1<sup>st</sup> Floor, Forum Place  
Harrisburg, PA 17101  
sgray@pa.gov

Charis Mincavage  
Susan Bruce  
Vasiliki Karandrikas  
McNees, Wallace & Nurick, LLC  
100 Pine Street  
Harrisburg, PA 17108-1166  
cmincavage@mcneeslaw.com  
sbruce@mcneeslaw.com  
vkarandrikas@mcneeslaw.com  
*Counsel for MEIUG, PICA and WPPII*

Thomas J. Sniscak  
William E. Lehman  
Hawke McKeon & Sniscak LLP  
100 North 10th Street  
Harrisburg, PA 17101  
[tjsniscak@hmslegal.com](mailto:tjsniscak@hmslegal.com)  
[welehman@hmslegal.com](mailto:welehman@hmslegal.com)  
*Counsel for Penn State University*

Deanne M. O'Dell  
Daniel Clearfield  
Sarah Stoner  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street, 8th Floor  
Harrisburg, PA 17101  
[dodell@eckertseamans.com](mailto:dodell@eckertseamans.com)  
[dclearfield@eckertseamans.com](mailto:dclearfield@eckertseamans.com)  
[sstoner@eckertseamans.com](mailto:sstoner@eckertseamans.com)  
*Counsel for RESA*

Elizabeth Marx  
Coalition for Affordable Utility Services and  
Energy Efficiency in Pennsylvania  
118 Locust St  
Harrisburg, PA 17101  
[pulp@palegalaid.net](mailto:pulp@palegalaid.net)  
[emarxpulp@palegalaid.net](mailto:emarxpulp@palegalaid.net)  
*Counsel for CAUSE-PA*

Jeanne Dworetzky  
Exelon Corporation  
2301 Market Street, S23-1  
PO BOX 8699  
Philadelphia, PA 19101-8699  
[jeanne.dworetzky@exeloncorp.com](mailto:jeanne.dworetzky@exeloncorp.com)

Karen O. Moury  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street  
8<sup>th</sup> Floor  
Harrisburg, PA 17101  
[kmoury@eckertseamans.com](mailto:kmoury@eckertseamans.com)  
*Counsel for Respond Power LLC*

Charles E. Thomas, III  
Thomas, Niesen & Thomas, LLC  
212 Locust Street  
Suite 302  
Harrisburg, PA 17101  
[cet3@tnlawfirm.com](mailto:cet3@tnlawfirm.com)  
*Counsel for Calpine Energy Solutions, LLC*

Todd Stewart  
Hawke McKeon & Sniscak LLP  
100 North Tenth Street  
Harrisburg, PA 17101  
[tsstewart@hmslegal.com](mailto:tsstewart@hmslegal.com)  
*Counsel for NextEra*

Date: April 29, 2022

Joanne M Savage  
Joanne M Savage  
Director – Rates & Regulatory Affairs – PA  
2800 Pottsville Pike  
P.O. Box 16001  
Reading, PA 19612-6001  
Phone: (610) 921-6525  
[jmsavage@firstenergycorp.com](mailto:jmsavage@firstenergycorp.com)

Supplement No. 103  
Electric Pa. P.U.C. No. 40

**WEST PENN POWER COMPANY**

**READING, PENNSYLVANIA**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 7 - 14 of this Tariff**

**Issued: April 29, 2022**

**Effective: June 1, 2022**

**By:      Samuel L. Belcher, President  
                Reading, Pennsylvania**

**NOTICE**

This Supplement 103 makes changes to Rider J.  
See One Hundredth Revised Page 2.

WEST PENN POWER COMPANY

Electric-Pa. P.U.C. No 40 (Supp. 103)  
One Hundredth Revised Page 2  
Superseding Ninety-Ninth Revised Page 2

LIST OF MODIFICATIONS

**Riders**

Rider J – Default Service Support Rider rates have been increased and decreased (See Tenth Revised Page 185, Eighth Revised Page 188, Eighth Revised Page 189, and Sixth Revised Page 190).

WEST PENN POWER COMPANY

Electric Pa P.U.C. No. 40 (Supp. 103)  
Tenth Revised Page 185  
Superseding Ninth Revised Page 185

RIDERS

RIDER J  
DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>	
Rate Schedule 10	0.761 cents/kWh	(I)
Rate Schedule 20 (Special Provision)	0.761 cents/kWh	(I)
Rate Schedule 20	0.232 cents/kWh	(D)
Rate Schedule 30	0.232 cents/kWh	(D)
Rate Schedule 51	0.232 cents/kWh	(D)
Rate Schedule 52	0.232 cents/kWh	(D)
Rate Schedule 53	0.232 cents/kWh	(D)
Rate Schedule 54	0.232 cents/kWh	(D)
Rate Schedule 55	0.232 cents/kWh	(D)
Rate Schedule 56	0.232 cents/kWh	(D)
Rate Schedule 57	0.232 cents/kWh	(D)
Rate Schedule 58	0.232 cents/kWh	(D)
Rate Schedule 71	0.232 cents/kWh	(D)
Rate Schedule 72	0.232 cents/kWh	(D)
Rate Schedule 35	\$2.186 per kW NSPL	(I)
Rate Schedule 40	\$2.186 per kW NSPL	(I)
Rate Schedule 44	\$2.186 per kW NSPL	(I)
Rate Schedule 46	\$2.186 per kW NSPL	(I)

(D) Decrease  
(I) Increase

WEST PENN POWER COMPANY

Electric Pa P.U.C. No. 40 (Supp. 103)  
Eighth Revised Page 188  
Superseding Seventh Revised Page 188

RIDERS

Rider J (continued)

**The NMB rates by Customer Class to be included in DSS Rates are as follows:**

Residential Customer Class:

0.564 cents per kWh (I)

Commercial Customer Class:

0.209 cents per kWh (D)

Industrial Customer Class:

\$ 2.057 per kW NSPL (I)

**Retail Enhancements**

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE<sub>c</sub> = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE<sub>c</sub> that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

(D) Decrease  
(I) Increase

WEST PENN POWER COMPANY

Electric Pa P.U.C. No. 40 (Supp. 103)  
Eighth Revised Page 189  
Superseding Seventh Revised Page 189

RIDERS

Rider J (continued)

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class:

\$0.000 per kW NSPL

Commercial Customer Class (Rate 20):

0.000 cents per kWh

(I)

Residential Customer Class:

0.000 cents per kWh

**Customer Education Charges**

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC<sub>C</sub> = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Program Cost Recovery Rider.

E = The over or under-collection of the CEC<sub>C</sub> that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

(I) Increase

WEST PENN POWER COMPANY

Electric Pa P.U.C. No. 40 (Supp. 103)  
Sixth Revised Page 190  
Superseding Fifth Revised Page 190

RIDERS

Rider J (continued)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class  
\$0.000 per kW NSPL

Commercial Customer Class (Rate Schedules 20 and 30):  
0.000 cents per kWh

Residential Customer Class:  
0.000 cents per kWh

**Clawback Charge Credit**

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback charge, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB<sub>C</sub> = Clawback credits for each Customer Class eligible for the purchase of receivable program to refund the clawback charges the Company collected from Electric Generation Suppliers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's Purchase of Receivable Program based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Commercial Customer Class:

(0.002) cents per kWh (D)

Residential Customer Class:

(0.002) cents per kWh (D)

(D) Decrease

Issued: April 29, 2022

Effective: June 1, 2022

Supplement No. 63  
Electric-Pa. P. U. C. No. 38

**WEST PENN POWER COMPANY**

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

**THE PENNSYLVANIA STATE UNIVERSITY**

**Issued: April 29, 2022**

**Effective: June 1, 2022**

**BY: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

Supplement No. 63 makes changes to Rider J.  
See Sixty-Second Revised Page No. 2.

WEST PENN POWER COMPANY

Electric-Pa. P. U. C. No. 38 (Supp. 63)  
Sixty-Second Revised Page 2  
Superseding Sixty-First Revised Page 2

LIST OF MODIFICATIONS

**Riders**

Rider J – Default Service Support Rider rates have been increased and decreased (See Eleventh Revised Page 26 and Ninth Revised Page 27).

WEST PENN POWER COMPANY

Electric Pa P.U.C. No. 38 (Supp. 63)  
Eleventh Revised Page 26  
Superseding Tenth Revised Page 26

RIDERS

RIDER J  
DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a dollar per kW NSPL. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Computational Year, the DSS rate billed by Customer Class as follows:

Industrial Customer Class:

\$2.186 per kW NSPL (I)

The DSS Rate shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS Rate} = [\text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1-\text{T})]$$

The components of the formula are defined below

**Non-Market Based Services Transmission Charges**

$$\text{NMB} = (\text{NMB}_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB<sub>C</sub> = Forecasted NMB costs applicable to the Company’s DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the date of the PaPUC approval of the Company’s Default Service Program at Docket No. P-2013-2391378; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company’s Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class’s contribution to the total Company Network Service Peak Load.

(I)Increase

Issued: April 29, 2022

Effective: June 1, 2022

## Rider J (continued)

E= The over or under-collection of the NMB<sub>C</sub> that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S= The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year

The NMB rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$2.057 per kW NSPL

(I)

**Retail Enhancements**

$$RE = [(RE_C - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE<sub>C</sub> = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE<sub>C</sub> that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

(I) Increase

**West Penn Power Company**  
**Default Service Support Rider Rates**  
**West Penn Power Company Tariff Nos. 38 and 40, Rider J**  
**Rates to be Effective from June 1, 2022 through May 31, 2023**  
Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

<u>DSS Component</u>	Rate Class/Schedule									
	Residential		Commercial			Industrial				
	Rate 10	Rate 20 Vol. Fire Co	Rate 20	Rate 30	Rates 51- 58, 71-72	Rate 35	Rate 40	Rate 44	Rate 46	Penn State
1 <b>Uncollectible Accounts Expense (UE)</b>	0.153	0.153	0.010	0.010	0.010	\$ -	\$ -	\$ -	\$ -	\$ -
2 <b>Non-Market Based Expenses (NMB)</b> (p.2, ln.9)	0.564	0.564	0.209	0.209	0.209	\$ 2.057	\$ 2.057	\$ 2.057	\$ 2.057	\$ 2.057
3 <b>Retail Enhancements (RE)</b> (p.5, ln.7)	0.000	0.000	0.000	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
4 <b>Consumer Education Expenses (CEC)</b> (p.7, ln.6)	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
5 <b>Clawback Giveback (CB)</b> (p.8, ln.4)	(0.002)	(0.002)	(0.001)	(0.001)	(0.001)	\$ -	\$ -	\$ -	\$ -	\$ -
6 <b>Total DSS Rate</b> (Lines 1 + 2 + 3 + 4 + 5)	0.716	0.716	0.218	0.218	0.218	\$ 2.057	\$ 2.057	\$ 2.057	\$ 2.057	\$ 2.057
7 <b>Tax Gross-Up</b> (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
8 <b>Default Service Support (DSS Rate)</b> (Lines 6 x 7)	0.761	0.761	0.232	0.232	0.232	\$ 2.186	\$ 2.186	\$ 2.186	\$ 2.186	\$ 2.186

**West Penn Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2022 through May 31, 2023**  
**NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 68,045,927			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	43,906,080	21,614,038	6,982,320	15,309,722
3	Customer Class Allocator based on NSPL	100%	49%	16%	35%
4	NMB Costs Allocated to Customer Classes	\$ 68,045,927	\$ 33,497,576	\$ 10,821,245	\$ 23,727,106
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(12,803,790)</u>	<u>(6,712,472)</u>	<u>1,673,850</u>	<u>(7,765,168)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 80,849,717	\$ 40,210,048	\$ 9,147,395	\$ 31,492,274
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>11,498,739,811</u>	<u>7,129,126,622</u>	<u>4,369,613,190</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>15,309,722</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.56402	0.20934	\$ 2.057	

**West Penn Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2022 through May 31, 2023**  
**Projected NMB PJM Costs - RTEPs and Expansion Costs**

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>		<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
				(1)	(2)	(3)	(4)	(5)	
1	2022	June	\$ 6,219,441	\$ -	\$ -	\$ -	\$ -	\$ (548,947)	\$ 5,670,494
2		July	6,219,441	-	-	-	-	(548,947)	5,670,494
3		August	6,219,441	-	-	-	-	(548,947)	5,670,494
4		September	6,219,441	-	-	-	-	(548,947)	5,670,494
5		October	6,219,441	-	-	-	-	(548,947)	5,670,494
6		November	6,219,441	-	-	-	-	(548,947)	5,670,494
7		December	6,219,441	-	-	-	-	(548,947)	5,670,494
8	2023	January	6,219,441	-	-	-	-	(548,947)	5,670,494
9		February	6,219,441	-	-	-	-	(548,947)	5,670,494
10		March	6,219,441	-	-	-	-	(548,947)	5,670,494
11		April	6,219,441	-	-	-	-	(548,947)	5,670,494
12		May	6,219,441	-	-	-	-	(548,947)	5,670,494
13		Total	\$ 74,633,288	\$ -	\$ -	\$ -	\$ -	\$ (6,587,362)	\$ 68,045,927

**West Penn Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2022 through May 31, 2023**  
**Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Residential			Commercial			Industrial			Total	
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2022	Balance per 1307(e)		\$ (6,764,896)	(A)	\$ 1,038,032	(B)	\$ (8,312,297)	(C)			\$ (14,039,161)	
2	2022 April	Budget	25,723	(6,739,173)	317,532	1,355,564	270,742	(8,041,555)	613,997	(13,425,164)			
3	May	Budget	26,701	<u>(6,712,472)</u>	318,286	<u>1,673,850</u>	276,387	<u>(7,765,168)</u>	621,374	<u>(12,803,790)</u>			

Notes:

- (A) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 8, Col. 3, Line 13
- (B) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 8, Col. 6, Line 13
- (C) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 8, Col. 9, Line 13

**West Penn Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2022 through May 31, 2023**  
**RE -- Retail Enhancements for Customer Referral Program**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	(32,178)	(31,859)	(319)	-
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ 32,178	\$ 31,859	\$ 319	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,317,727,032</u>	<u>7,129,126,622</u>	<u>188,600,411</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>15,309,722</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.000	0.000	\$ -	

**West Penn Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2022 through May 31, 2023**  
**Retail Enhancement Component Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Residential			Commercial			Industrial			Total			
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (1)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (3)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (5)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (6)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (7)=(1)+(3)+(5)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (8)=(2)+(4)+(6)
1	March 31, 2022	Balance per 1307(e)		\$ (36,457)	(A)	\$ (313)	(B)	\$ -	(C)	\$ -	(C)	\$ -	(36,770)	\$ -	(36,770)
2	2022 April	Budget	2,340	(34,117)		(3)	(316)	-	-	-	-	2,337		(34,433)	
3	May	Budget	2,258	<u>(31,859)</u>		(3)	<u>(319)</u>	-	-	-	-	2,255		<u>(32,178)</u>	

Notes:

- (A) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 10, Col. 3, Line 13
- (B) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 10, Col. 6, Line 13
- (C) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 10, Col. 9, Line 13

**West Penn Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2022 through May 31, 2023**  
**CEC - Consumer Education**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,317,727,032</u>	<u>7,129,126,622</u>	<u>188,600,411</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>15,309,722</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

**West Penn Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2022 through May 31, 2023**  
**CB -- Clawback Charge Credit**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
		(1)	(2)	(3)	(4)
1	CB <sub>c</sub> = Clawback Charge Credit to be refunded over 12 months	\$ (203,642)	\$ (145,699)	\$ (57,943)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>11,498,739,811</u>	<u>7,129,126,622</u>	<u>4,369,613,190</u>	
3	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>15,309,722</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00204)	(0.00133)	\$ -

Notes:

- (A) The Clawback Charge component of the DSS Rider is zero for the DSS Reconciliation Period.

**West Penn Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2022 through May 31, 2023**  
**Forecasted Sales -- kWh**

<b>Line No.</b>	<b>Year</b>	<b>Month</b>	<b>Residential</b>	<b>Commercial</b>	<b>Total</b>	<b>Small Commercial</b>
			(1)	(2)	(3)	(4)
1	2022	June	524,974,621	370,695,023	895,669,644	13,466,362
2		July	627,316,559	383,858,137	1,011,174,696	16,535,288
3		August	695,077,705	382,601,948	1,077,679,653	18,570,740
4		September	616,587,739	385,451,477	1,002,039,216	18,027,881
5		October	465,388,079	333,228,191	798,616,270	12,951,755
6		November	470,219,258	310,106,980	780,326,238	12,352,311
7		December	605,494,340	346,368,119	951,862,460	15,125,136
8	2023	January	734,586,395	399,970,573	1,134,556,968	19,449,777
9		February	743,107,169	369,352,958	1,112,460,127	16,983,731
10		March	657,337,005	375,168,088	1,032,505,093	17,728,643
11		April	532,928,367	355,322,190	888,250,557	14,167,462
12		May	456,109,384	357,489,504	813,598,889	13,241,325
13		12 month Total	7,129,126,622	4,369,613,190	11,498,739,811	188,600,411

**West Penn Power Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2022 through May 31, 2023**  
**Average Monthly Network System Peak Load (kW NSPL)**  
**Based on Calendar Year 2022 NSPL Rate**

Line No.	Year	Month	Residential	Commercial	Industrial	Total Company
			(1)	(2)	(3)	(4)
1	2022	January	1,801,435	580,992	1,276,322	3,658,749
2		February	1,801,253	581,316	1,276,238	3,658,807
3		March	1,800,822	583,272	1,274,870	3,658,965
4		Average	1,801,170	581,860	1,275,810	3,658,840
5		No. of Months	12	12	12	
6		Annual NSPL	21,614,038	6,982,320	15,309,722	43,906,080