

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy
PECO
2301 Market Street
S15
Philadelphia, PA 19103

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

VIA E-FILING

May 14, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 6, Supplement No. 51,
Effective June 1, 2021, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2021. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO be transmitted by email.

Rosemary Chiavetta, Secretary
May 14, 2021
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,

Richard G. Webster, Jr. /PAS

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

Supplement No. 5₁ to
ELECTRIC PA P.U.C NO. 6

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 14, 2021

Effective June 1, 2021

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**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

PECO Energy Company

Supplement No. 54 to
Tariff Electric Pa. P.U.C. No. 6
~~Fifty-First~~ Revised Page No. 1
Supersedes ~~Fiftieth~~ Revised Page No. 1

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Deleted: PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) 4th Revised Page No. 45 and Original Page No. 45A[¶]

Changes as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

RATE R RESIDENCE SERVICE – 17th Revised Page No. 49[¶]

Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

RATE R-H RESIDENTIAL HEATING SERVICE – 17th Revised Page No. 50[¶]

Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

RATE-GS GENERAL SERVICE – 12th Revised Page No. 54[¶]

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

RATE-PD PRIMARY-DISTRIBUTION POWER – 10th Revised Page No. 56[¶]

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

RATE-HT HIGH-TENSION POWER – 10th Revised Page No. 57[¶]

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

RATE EP ELECTRIC PROPULSION – 7th Revised Page No. 58[¶]

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES – 10th Revised Page No. 63[¶]

Changes as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

Rate SL-C SMART LIGHTING CONTROL CUSTOMER OWNED FACILITIES – 10th Revised Page No. 65[¶]

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 11th Revised Page No. 68[¶]

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA – 6th Revised Page No. 70[¶]

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

APPLICABILITY INDEX OF RIDERS – 1st Revised Page No. 71[¶]

Removal of the Commercial/Industrial Direct Load Control Program (DLC) Rider and Residential Direct Load Control Program (DLC) Rider. ¶

COMMERCIAL/INDUSTRIAL DIRECT LOAD CONTROL PROGRAM (DLC) RIDER – 1st Revised Page No. 79 and 1st Revised Page No. 80[¶]

Rider being eliminated in accordance with PECO's Phase IV Energy Efficiency and Conservation Program. Thus, this page intentionally left blank. ¶

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Issued May 14, 2021

Effective June 1, 2021

PECO Energy Company

Supplement No. 51 to
Tariff Electric Pa. P.U.C. No. 6
~~Fifty-First~~ Revised Page No. 2
Supersedes ~~Fiftieth~~ Revised Page No. 2

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PECO Energy Company

Supplement No. ~~51~~- to
Tariff Electric Pa. P.U.C. No. 6

~~Sixth~~ Revised Page No. 42

Supersedes ~~Fifth~~ Revised Page No. 42

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TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$221 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$~~.00585~~ per kilowatthour

RH= \$.00585 per kilowatthour

Small C&I = \$1.~~24~~ per billed kW

Large C&I = \$1.~~08~~ per billed kW

Street Lighting = \$.00053 per kilowatt hour

(I)

(D)

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 14, 2021

Effective June 1, 2021

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 6th Revised Page No. 42

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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PECO Energy Company

TRANSMISSION SERVICE CHARGE (TSC)

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Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

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E – The estimated over or under recovery from the applicable reconciliation period.

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n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)
 Small C&I – Rate GS
 Large C&I – Rates HT, PD, EP (reconciled as a group)
 Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00585 per kilowatthour	(I)
RH= \$.00585 per kilowatthour	(I)
Small C&I = \$1.24 per billed kW	(D)
Large C&I = \$1.08 per billed kW	(D)
Street Lighting = \$.00053 per kilowatt hour	(D)

(D) Denotes Decrease
(I) Denotes Increase

PECO - Electric
June 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 27,802,043	\$0.00559	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 393,947	\$0.00008	p. 3 of 4
	b. Interest	<u>\$ 27,147</u>	<u>\$0.00001</u>	p. 4 of 4
		\$ 421,094	\$0.00008	
(3)	Net Recoverable (C - E)	\$ 27,380,949	\$0.00551	
(4)	S = Projected Sales (kWh) for Computation Period	4,971,462,019		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00585		

PECO - June 2021
TSC
C-Factor Calculation

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh)	
		(2)	
Jun-21 (est)	\$ 4,557,647	766,633,499	
Jul-21 (est)	\$ 4,709,701	990,204,418	
Aug-21 (est)	\$ 4,709,701	1,042,076,397	
Sep-21 (est)	\$ 4,557,647	895,282,881	
Oct-21 (est)	\$ 4,709,701	651,665,385	
Nov-21 (est)	\$ 4,557,647	625,599,439	
Total	\$ 27,802,043	4,971,462,019	

Estimated Recovery C-Factor \$0.00559 per kWh

PECO - June 2021

TSC

E-Factor Calculation

Attachment 2
Page 3 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs	Actual Default Sales (kWh)	C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo ^(b)	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
Balance													\$ (2,614,577)
Jun-20	\$ 3,625,975	737,677,826	\$ 0.00447	\$ 3,632,657	2,819	\$ 48,846	\$ 3,583,811	\$ (42,164)	\$ 0.00039	\$ 319,780	\$ 3,903,591	\$ 277,616	\$ (2,336,961)
Jul-20	\$ 3,999,281	1,084,093,914	\$ 0.00447	\$ 4,826,945	2,828	\$ 49,001	\$ 4,777,944	\$ 778,663	\$ 0.00039	\$ 424,913	\$ 5,202,856	\$ 1,203,575	\$ (1,133,386)
Aug-20	\$ 3,903,872	1,188,657,755	\$ 0.00447	\$ 5,296,356	2,841	\$ 49,238	\$ 5,247,118	\$ 1,343,246	\$ 0.00039	\$ 466,234	\$ 5,713,353	\$ 1,809,481	\$ 676,095
Sep-20	\$ 4,085,131	977,585,049	\$ 0.00447	\$ 4,353,073	2,854	\$ 49,458	\$ 4,303,615	\$ 218,484	\$ 0.00039	\$ 383,198	\$ 4,686,813	\$ 601,682	\$ 1,277,777
Oct-20	\$ 4,000,624	656,760,750	\$ 0.00447	\$ 2,922,252	2,865	\$ 49,644	\$ 2,872,609	\$ (1,128,015)	\$ 0.00039	\$ 257,244	\$ 3,129,853	\$ (870,772)	\$ 407,006
Nov-20	\$ 3,888,399	644,621,485	\$ 0.00447	\$ 2,864,990	2,875	\$ 49,820	\$ 2,815,169	\$ (1,073,229)	\$ 0.00039	\$ 252,203	\$ 3,067,372	\$ (821,026)	\$ (414,021)
Dec-20	\$ 4,022,439	838,517,960	\$ 0.00493	\$ 4,885,849	2,883	\$ 49,966	\$ 4,835,882	\$ 813,443	\$ (0.00016)	\$ (162,718)	\$ 4,673,165	\$ 650,725	\$ 236,705
Jan-21	\$ 4,184,511	1,035,649,683	\$ 0.00493	\$ 5,096,154	2,990	\$ 51,821	\$ 5,044,333	\$ 859,822	\$ (0.00016)	\$ (169,722)	\$ 4,874,611	\$ 690,101	\$ 926,805
Feb-21	\$ 3,817,898	976,804,991	\$ 0.00493	\$ 4,802,354	3,002	\$ 52,023	\$ 4,750,331	\$ 932,434	\$ (0.00016)	\$ (159,937)	\$ 4,590,394	\$ 772,497	\$ 1,699,302
Mar-21	\$ 4,229,060	856,103,870	\$ 0.00493	\$ 4,208,621	3,015	\$ 52,246	\$ 4,156,375	\$ (72,685)	\$ (0.00016)	\$ (140,163)	\$ 4,016,212	\$ (212,848)	\$ 1,486,454
Apr-21	\$ 4,111,018	648,205,588	\$ 0.00493	\$ 3,178,114	3,026	\$ 52,435	\$ 3,125,679	\$ (985,339)	\$ (0.00016)	\$ (105,843)	\$ 3,019,835	\$ (1,091,183)	\$ 395,271
May-21 (est)	\$ 4,042,576	833,317,263	\$ 0.00493	\$ 4,233,634	2,965	\$ 51,385	\$ 4,182,248	\$ 139,672	\$ (0.00016)	\$ (140,996)	\$ 4,041,252	\$ (1,324)	\$ 393,947

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 393,947

PECO - June 2021

TSC

Interest Calculation

Attachment 2

Page 4 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual Sales	C-Factor	Interest	Time	Interest Owed/	Interest Factor	Interest Factor	Total Interest Owed/	Cumulative Interest Owed/
	(kWh) (1)	Over/(Under) Recovery (2)	Interest Rate (3)	Factor (4)	(Interest Recouped) (5) = (2) * (3) * (4)	Rate (6)	Revenues ^(a) (7)	(Interest Recouped) (8) = (5) + (7)	(Interest Recouped) (9)
Balance									\$ (26,816)
Jun-20	737,677,826	\$ (42,164)	3.25%	9/12	\$ (1,028)	\$ 0.00000	\$ 3,170	\$ 2,142	\$ (24,674)
Jul-20	1,084,093,914	\$ 778,663	3.25%	8/12	\$ 16,871	\$ 0.00000	\$ 4,212	\$ 21,083	\$ (3,590)
Aug-20	1,188,657,755	\$ 1,343,246	3.25%	7/12	\$ 25,466	\$ 0.00000	\$ 4,622	\$ 30,088	\$ 26,497
Sep-20	977,585,049	\$ 218,484	3.25%	6/12	\$ 3,550	\$ 0.00000	\$ 3,799	\$ 7,349	\$ 33,846
Oct-20	656,760,750	\$ (1,128,015)	3.25%	5/12	\$ (15,275)	\$ 0.00000	\$ 2,550	\$ (12,725)	\$ 21,121
Nov-20	644,621,485	\$ (1,073,229)	3.25%	4/12	\$ (11,627)	\$ 0.00000	\$ 2,500	\$ (9,126)	\$ 11,995
Dec-20	838,517,960	\$ 813,443	3.25%	9/12	\$ 19,828	\$ (0.00001)	\$ (5,176)	\$ 14,652	\$ 26,647
Jan-21	1,035,649,683	\$ 859,822	3.25%	8/12	\$ 18,629	\$ (0.00001)	\$ (5,398)	\$ 13,231	\$ 39,878
Feb-21	976,804,991	\$ 932,434	3.25%	7/12	\$ 17,677	\$ (0.00001)	\$ (5,087)	\$ 12,590	\$ 52,468
Mar-21	856,103,870	\$ (72,685)	3.25%	6/12	\$ (1,181)	\$ (0.00001)	\$ (4,458)	\$ (5,639)	\$ 46,829
Apr-21	648,205,588	\$ (985,339)	3.25%	5/12	\$ (13,343)	\$ (0.00001)	\$ (3,367)	\$ (16,710)	\$ 30,119
May-21 (est)	833,317,263	\$ 139,672	3.25%	4/12	\$ 1,513	\$ (0.00001)	\$ (4,485)	\$ (2,972)	\$ 27,147
(a) Interest Revenues are allocated on a percentage basis.									Net Interest \$ 27,147

PECO - Electric
June 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 3
Page 1 of 4

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 5,503,241	\$1.50	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,217,993	\$0.33	p. 3 of 4
	b. Interest	<u>\$ 22,374</u>	<u>\$0.01</u>	<u>p. 4 of 4</u>
		\$ 1,240,367	\$0.34	
(3)	Net Recoverable (C - E)	\$ 4,262,874	\$1.16	
(4)	S = Projected Sales (kW) for Computation Period	3,663,898		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.24		

PECO - June 2021**TSC****C-Factor Calculation****TSC 2: Rate GS**

Attachment 3

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C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales	
		(kW)	(2)
Jun-21 (est)	\$ 902,158	597,410	
Jul-21 (est)	\$ 932,256	662,122	
Aug-21 (est)	\$ 932,256	681,217	
Sep-21 (est)	\$ 902,158	644,790	
Oct-21 (est)	\$ 932,256	547,776	
Nov-21 (est)	\$ 902,158	530,585	
Total	\$ 5,503,241	3,663,898	

Estimated Recovery C-Factor \$1.50 per kW

PECO - June 2021
TSC
E-Factor Calculation

Attachment 3
Page 3 of 4

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs		Actual Default Sales (kW)		C-Factor Rate		C-Factor Revenue ^(a)		NSPL AVE MW	Working Capital per MW/mo ^(b)		Adjusted C-Factor Revenue		C-Factor Over/(Under) Recovery		E-Factor Rate		E-Factor Revenue ^(a)		Total Collected Revenue		Over/(Under) Recovery		Cumulative Over/(Under) Recovery	
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)		(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)											
Balance																									\$ 562,940
Jun-20	\$ 779,616	622,181	\$ 1.43	\$ 893,109	606	\$ 10,502	\$ 882,607	\$ 102,991	\$ (0.23)	\$ (146,011)	\$ 736,596	\$ (43,020)	\$ 519,920												
Jul-20	\$ 866,656	727,357	\$ 1.43	\$ 1,044,083	613	\$ 10,619	\$ 1,033,465	\$ 166,809	\$ (0.23)	\$ (170,693)	\$ 862,771	\$ (3,885)	\$ 516,035												
Aug-20	\$ 850,071	742,504	\$ 1.43	\$ 1,065,827	619	\$ 10,722	\$ 1,055,105	\$ 205,035	\$ (0.23)	\$ (174,248)	\$ 880,857	\$ 30,786	\$ 546,822												
Sep-20	\$ 881,296	740,309	\$ 1.43	\$ 1,062,676	616	\$ 10,670	\$ 1,052,007	\$ 170,711	\$ (0.23)	\$ (173,733)	\$ 878,274	\$ (3,022)	\$ 543,800												
Oct-20	\$ 859,950	634,436	\$ 1.43	\$ 910,701	616	\$ 10,671	\$ 900,030	\$ 40,080	\$ (0.23)	\$ (148,887)	\$ 751,143	\$ (108,807)	\$ 434,993												
Nov-20	\$ 836,373	625,209	\$ 1.43	\$ 897,456	618	\$ 10,716	\$ 886,740	\$ 50,367	\$ (0.23)	\$ (146,722)	\$ 740,019	\$ (96,354)	\$ 338,638												
Dec-20	\$ 869,622	765,958	\$ 1.43	\$ 1,093,951	623	\$ 10,802	\$ 1,083,148	\$ 213,526	\$ (0.11)	\$ (83,207)	\$ 999,942	\$ 130,320	\$ 468,958												
Jan-21	\$ 787,511	721,340	\$ 1.43	\$ 1,030,226	563	\$ 9,753	\$ 1,020,473	\$ 232,962	\$ (0.11)	\$ (78,360)	\$ 942,113	\$ 154,602	\$ 623,560												
Feb-21	\$ 717,061	732,621	\$ 1.43	\$ 1,046,337	564	\$ 9,771	\$ 1,036,567	\$ 319,505	\$ (0.11)	\$ (79,585)	\$ 956,981	\$ 239,920	\$ 863,480												
Mar-21	\$ 808,640	750,000	\$ 1.43	\$ 1,071,158	576	\$ 9,990	\$ 1,061,168	\$ 252,528	\$ (0.11)	\$ (81,473)	\$ 979,695	\$ 171,055	\$ 1,034,535												
Apr-21	\$ 783,761	655,846	\$ 1.43	\$ 936,686	577	\$ 9,997	\$ 926,690	\$ 142,928	\$ (0.11)	\$ (71,245)	\$ 855,445	\$ 71,683	\$ 1,106,218												
May-21 (est)	\$ 800,203	698,820	\$ 1.43	\$ 998,063	587	\$ 10,171	\$ 987,891	\$ 187,688	\$ (0.11)	\$ (75,913)	\$ 911,978	\$ 111,775	\$ 1,217,993												

(a) C Factor and E Factor Revenues are allocated on a percentage basis

Total Recovery E-Factor \$ 1,217,993

PECO - June 2021
TSC
Interest Calculation

Attachment 3
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TSC 2: Rate GS

E-Factor Period	Actual Sales	C-Factor	Interest	Interest	Interest	Interest	Interest	Total	Cummulative
	(kW)	Over/(Under)	Interest	Time	Owed/ (Interest Recouped)	Factor	Revenues ^(a)	Interest Owed/ (Interest Recouped)	Interest Owed/ (Interest Recouped)
	(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)	(6)	(7)	(8) = (5) + (7)	(9)
Balance								\$	16,886
Jun-20	622,181	\$ 102,991	3.25%	9/12	\$ 2,510	\$ (0.01)	\$ (3,548)	\$ (1,038)	\$ 15,848
Jul-20	727,357	\$ 166,809	3.25%	8/12	\$ 3,614	\$ (0.01)	\$ (4,148)	\$ (534)	\$ 15,314
Aug-20	742,504	\$ 205,035	3.25%	7/12	\$ 3,887	\$ (0.01)	\$ (4,234)	\$ (347)	\$ 14,967
Sep-20	740,309	\$ 170,711	3.25%	6/12	\$ 2,774	\$ (0.01)	\$ (4,222)	\$ (1,448)	\$ 13,519
Oct-20	634,436	\$ 40,080	3.25%	5/12	\$ 543	\$ (0.01)	\$ (3,618)	\$ (3,075)	\$ 10,443
Nov-20	625,209	\$ 50,367	3.25%	4/12	\$ 546	\$ (0.01)	\$ (3,566)	\$ (3,020)	\$ 7,424
Dec-20	765,958	\$ 213,526	3.25%	9/12	\$ 5,205	\$ (0.00)	\$ (1,670)	\$ 3,534	\$ 10,958
Jan-21	721,340	\$ 232,962	3.25%	8/12	\$ 5,048	\$ (0.00)	\$ (1,573)	\$ 3,474	\$ 14,432
Feb-21	732,621	\$ 319,505	3.25%	7/12	\$ 6,057	\$ (0.00)	\$ (1,598)	\$ 4,460	\$ 18,892
Mar-21	750,000	\$ 252,528	3.25%	6/12	\$ 4,104	\$ (0.00)	\$ (1,636)	\$ 2,468	\$ 21,360
Apr-21	655,846	\$ 142,928	3.25%	5/12	\$ 1,935	\$ (0.00)	\$ (1,430)	\$ 505	\$ 21,865
May-21 (est)	698,820	\$ 187,688	3.25%	4/12	\$ 2,033	\$ (0.00)	\$ (1,524)	\$ 509	\$ 22,374
(a) Interest Revenues are allocated on a percentage basis.									Net Interest \$ 22,374

PECO - Electric
June 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 4
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TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,036,348	\$0.79	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (278,313)	-\$0.21	p. 3 of 4
	b. Interest	<u>\$ (5,085)</u>	\$0.00	p. 4 of 4
		<u>\$ (283,398)</u>	-\$0.22	
(3)	Net Recoverable (C - E)	\$ 1,319,747	\$1.01	
(4)	S = Projected Sales (kW) for Computation Period		1,304,127	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)		\$1.08	

PECO - June 2021
TSC
C-Factor Calculation

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-21 (est)	\$ 169,891	216,289
Jul-21 (est)	\$ 175,559	238,156
Aug-21 (est)	\$ 175,559	228,616
Sep-21 (est)	\$ 169,891	222,961
Oct-21 (est)	\$ 175,559	204,738
Nov-21 (est)	\$ 169,891	193,366
Total	\$ 1,036,348	1,304,127

Estimated Recovery C-Factor **\$0.79** per kW

PECO - June 2021
TSC
E-Factor Calculation

Attachment 4
Page 3 of 4

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs		Default Sales (kW)		C-Factor Rate		C-Factor Revenue ^(a)		NSPL AVE MW		Working Capital per MW/mo ^(b)		Adjusted C-Factor Revenue		C-Factor Over/(Under) Recovery		E-Factor Rate		E-Factor Revenue ^(a)		Total Collected Revenue		Over/(Under) Recovery		Cumulative Over/(Under) Recovery	
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)	\$ (596,233)												
Balance																										
Jun-20	\$ 166,964	156,557	\$ 0.68	\$ 106,243	130	\$ 2,249	\$ 103,994	\$ (62,970)	\$ 0.48	\$ 74,641	\$ 178,634	\$ 11,671	\$ (584,563)													
Jul-20	\$ 189,013	188,292	\$ 0.68	\$ 127,779	134	\$ 2,316	\$ 125,463	\$ (63,550)	\$ 0.48	\$ 89,771	\$ 215,234	\$ 26,221	\$ (558,341)													
Aug-20	\$ 195,809	198,898	\$ 0.68	\$ 134,976	143	\$ 2,470	\$ 132,506	\$ (63,303)	\$ 0.48	\$ 94,827	\$ 227,333	\$ 31,524	\$ (526,818)													
Sep-20	\$ 184,905	183,587	\$ 0.68	\$ 124,586	129	\$ 2,239	\$ 122,348	\$ (62,557)	\$ 0.48	\$ 87,528	\$ 209,875	\$ 24,971	\$ (501,847)													
Oct-20	\$ 173,009	147,951	\$ 0.68	\$ 100,403	124	\$ 2,147	\$ 98,256	\$ (74,754)	\$ 0.48	\$ 70,538	\$ 168,794	\$ (4,216)	\$ (506,063)													
Nov-20	\$ 162,023	130,159	\$ 0.68	\$ 88,329	120	\$ 2,076	\$ 86,253	\$ (75,771)	\$ 0.48	\$ 62,055	\$ 148,307	\$ (13,716)	\$ (519,779)													
Dec-20	\$ 167,613	147,839	\$ 0.89	\$ 131,265	120	\$ 2,082	\$ 129,183	\$ (38,429)	\$ 0.40	\$ 59,629	\$ 188,813	\$ 21,200	\$ (498,579)													
Jan-21	\$ 144,945	157,625	\$ 0.89	\$ 139,954	104	\$ 1,795	\$ 138,159	\$ (6,785)	\$ 0.40	\$ 63,576	\$ 201,736	\$ 56,791	\$ (441,788)													
Feb-21	\$ 134,821	139,832	\$ 0.89	\$ 124,156	106	\$ 1,837	\$ 122,319	\$ (12,502)	\$ 0.40	\$ 56,400	\$ 178,719	\$ 43,897	\$ (397,891)													
Mar-21	\$ 153,985	163,799	\$ 0.89	\$ 145,437	110	\$ 1,902	\$ 143,534	\$ (10,451)	\$ 0.40	\$ 66,067	\$ 209,601	\$ 55,616	\$ (342,275)													
Apr-21	\$ 141,139	134,925	\$ 0.89	\$ 119,800	104	\$ 1,800	\$ 117,999	\$ (23,140)	\$ 0.40	\$ 54,421	\$ 172,420	\$ 31,281	\$ (310,994)													
May-21 (est)	\$ 150,691	143,496	\$ 0.89	\$ 127,409	111	\$ 1,915	\$ 125,494	\$ (25,197)	\$ 0.40	\$ 57,878	\$ 183,371	\$ 32,680	\$ (278,313)													

(a) C Factor and E Factor Revenues are allocated on a percentage basis

Total Recovery E-Factor \$ (278,313)

PECO - June 2021
TSC
Interest Calculation

Attachment 4
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TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales	C-Factor	Interest	Time	Interest Owed/	Interest Factor	Interest Factor	Total Interest Owed/	Cumulative Interest Owed/
	(kW)	Over/(Under)							
Balance									
Jun-20	156,557	\$ (62,970)	3.25%	9/12	\$ (1,535)	0.01	\$ 1,794	\$ 259	\$ (14,084)
Jul-20	188,292	\$ (63,550)	3.25%	8/12	\$ (1,377)	0.01	\$ 2,157	\$ 780	\$ (13,825)
Aug-20	198,898	\$ (63,303)	3.25%	7/12	\$ (1,200)	0.01	\$ 2,279	\$ 1,079	\$ (13,045)
Sep-20	183,587	\$ (62,557)	3.25%	6/12	\$ (1,017)	0.01	\$ 2,103	\$ 1,087	\$ (11,966)
Oct-20	147,951	\$ (74,754)	3.25%	5/12	\$ (1,012)	0.01	\$ 1,695	\$ 683	\$ (10,879)
Nov-20	130,159	\$ (75,771)	3.25%	4/12	\$ (821)	0.01	\$ 1,491	\$ 670	\$ (10,196)
Dec-20	147,839	\$ (38,429)	3.25%	9/12	\$ (937)	0.01	\$ 1,086	\$ 149	\$ (9,377)
Jan-21	157,625	\$ (6,785)	3.25%	8/12	\$ (147)	0.01	\$ 1,158	\$ 1,011	\$ (8,366)
Feb-21	139,832	\$ (12,502)	3.25%	7/12	\$ (237)	0.01	\$ 1,027	\$ 790	\$ (7,577)
Mar-21	163,799	\$ (10,451)	3.25%	6/12	\$ (170)	0.01	\$ 1,203	\$ 1,033	\$ (6,543)
Apr-21	134,925	\$ (23,140)	3.25%	5/12	\$ (313)	0.01	\$ 991	\$ 678	\$ (5,866)
May-21 (est)	143,496	\$ (25,197)	3.25%	4/12	\$ (273)	0.01	\$ 1,054	\$ 781	\$ (5,085)
(a) Interest Revenues are allocated on a percentage basis.									Net Interest \$ <u><u>(5,085)</u></u>

PECO - Electric
June 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 5
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TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 6,458	\$0.00079	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 2,347	\$0.00029	p. 3 of 4
	b. Interest	<u>\$ 34</u>	<u>\$0.00000</u>	p. 4 of 4
		\$ 2,381	\$0.00029	
(3)	Net Recoverable (C - E)	\$ 4,077	\$0.00050	
(4)	S = Projected Sales (kWh) for Computation Period		8,160,623	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)		\$0.00053	

PECO - June 2021
TSC
C-Factor Calculation

Attachment 5
Page 2 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected	
		Default Sales (kWh)	
Jun-21 (est)	\$ 1,059	1,298,782	
Jul-21 (est)	\$ 1,094	1,420,791	
Aug-21 (est)	\$ 1,094	1,402,897	
Sep-21 (est)	\$ 1,059	1,387,040	
Oct-21 (est)	\$ 1,094	1,259,337	
Nov-21 (est)	\$ 1,059	1,391,776	
Total	\$ 6,458	8,160,623	

Estimated Recovery C-Factor **\$0.00079** per kWh

PECO - June 2021
TSC
E-Factor Calculation

Attachment 5
Page 3 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Default Sales		C-Factor		C-Factor Revenue ^(a)		NSPL AVE MW	Working Capital per MW/mo ^(b)	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery		E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue		Cumulative Over/(Under) Recovery
	TSC Costs	(1)	(kWh)	Rate	(4)	(5)				(7) = (4) - (6)	(8) = (7) - (1)			(10)	(11) = (10) + (7)	(12) = (11) - (1)
Balance																\$ (426)
Jun-20	\$ 928	1,592,888	\$ 0.00078	\$ 1,108	1 \$	13 \$	1,095 \$	167 \$	0.00008 \$	111 \$	1,206 \$	278 \$				\$ (148)
Jul-20	\$ 1,033	1,595,415	\$ 0.00078	\$ 1,234	1 \$	13 \$	1,222 \$	189 \$	0.00008 \$	124 \$	1,345 \$	313 \$				165
Aug-20	\$ 1,004	1,606,272	\$ 0.00078	\$ 961	1 \$	13 \$	948 \$	(56) \$	0.00008 \$	96 \$	1,044 \$	40 \$				205
Sep-20	\$ 1,056	1,611,076	\$ 0.00078	\$ 1,239	1 \$	13 \$	1,226 \$	171 \$	0.00008 \$	124 \$	1,350 \$	295 \$				500
Oct-20	\$ 1,038	1,592,305	\$ 0.00078	\$ 1,159	1 \$	13 \$	1,146 \$	109 \$	0.00008 \$	116 \$	1,263 \$	225 \$				725
Nov-20	\$ 1,017	2,094,057	\$ 0.00078	\$ 1,620	1 \$	13 \$	1,607 \$	590 \$	0.00008 \$	162 \$	1,769 \$	753 \$				1,478
Dec-20	\$ 1,055	1,631,727	\$ 0.00081	\$ 879	1 \$	13 \$	866 \$	(189) \$	(0.00012) \$	(135) \$	731 \$	(324) \$				1,154
Jan-21	\$ 900	1,756,328	\$ 0.00081	\$ 1,425	1 \$	11 \$	1,414 \$	514 \$	(0.00012) \$	(218) \$	1,195 \$	295 \$				1,449
Feb-21	\$ 840	1,676,773	\$ 0.00081	\$ 1,215	1 \$	11 \$	1,204 \$	364 \$	(0.00012) \$	(186) \$	1,018 \$	178 \$				1,627
Mar-21	\$ 922	1,675,403	\$ 0.00081	\$ 1,363	1 \$	11 \$	1,351 \$	429 \$	(0.00012) \$	(209) \$	1,142 \$	220 \$				1,847
Apr-21	\$ 902	1,752,986	\$ 0.00081	\$ 1,394	1 \$	12 \$	1,382 \$	480 \$	(0.00012) \$	(213) \$	1,169 \$	267 \$				2,114
May-21 (est)	\$ 939	1,764,546	\$ 0.00081	\$ 1,399	1 \$	12 \$	1,387 \$	448 \$	(0.00012) \$	(214) \$	1,173 \$	234 \$				2,347

PECO - June 2021
TSC
Interest Calculation

Attachment 5
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TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales	C-Factor	Interest	Interest	Interest Factor	Interest Factor	Total	Cummulative	
	(kWh)	Over/(Under)	Interest Rate	Time Factor			Interest Owed/ (Interest Recouped)	Interest Owed/ (Interest Recouped)	Interest Owed/ (Interest Recouped)
Balance	(1)	Recovery (2)	(3)	(4)	(5) = (2) * (3) * (4)	(6)	(7)	(8) = (5) + (7)	(9)
Jun-20	1,592,888	\$ 167	3.25%	9/12	\$ 4	0.00000	\$ 3	\$ 7	\$ (15)
Jul-20	1,595,415	\$ 189	3.25%	8/12	\$ 4	0.00000	\$ 4	\$ 8	\$ 0
Aug-20	1,606,272	\$ (56)	3.25%	7/12	\$ (1)	0.00000	\$ 3	\$ 2	\$ 2
Sep-20	1,611,076	\$ 171	3.25%	6/12	\$ 3	0.00000	\$ 4	\$ 6	\$ 9
Oct-20	1,592,305	\$ 109	3.25%	5/12	\$ 1	0.00000	\$ 3	\$ 5	\$ 14
Nov-20	2,094,057	\$ 590	3.25%	4/12	\$ 6	0.00000	\$ 5	\$ 11	\$ 25
Dec-20	1,631,727	\$ (189)	3.25%	9/12	\$ (5)	(0.00000)	\$ (3)	\$ (7)	\$ 18
Jan-21	1,756,328	\$ 514	3.25%	8/12	\$ 11	(0.00000)	\$ (4)	\$ 7	\$ 24
Feb-21	1,676,773	\$ 364	3.25%	7/12	\$ 7	(0.00000)	\$ (4)	\$ 3	\$ 28
Mar-21	1,675,403	\$ 429	3.25%	6/12	\$ 7	(0.00000)	\$ (4)	\$ 3	\$ 31
Apr-21	1,752,986	\$ 480	3.25%	5/12	\$ 7	(0.00000)	\$ (4)	\$ 2	\$ 33
May-21 (est)	1,764,546	\$ 448	3.25%	4/12	\$ 5	(0.00000)	\$ (4)	\$ 1	\$ 34
(a) Interest Revenues are allocated on a percentage basis.									Net Interest \$ 34