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AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

Via E-Filing

May 13, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 7, Supplement No. 7,
Effective June 1, 2022, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2022. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

Attachment 1	Revised tariff pages for TSC;
Attachment 2	TSC Calculation for Residential - Rates R & RH;
Attachment 3	TSC Calculation for Small C&I - Rate GS;
Attachment 4	TSC Calculation for Large C&I - Rates HT, PD, EP;
Attachment 5	TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Due to the continuing COVID-19 pandemic, PECO's employees are working in the office on a part-time basis. Accordingly, PECO employees will have limited access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO employees continue to be transmitted by email.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at (215) 841-6361 or via email at the following:
megan.mcdevitt@exeloncorp.com.

Rosemary Chiavetta, Secretary
May 13, 2022
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Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster", followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

Attachment 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 13, 2022

Effective June 1, 2022

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 1st Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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PECO Energy Company

TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per MW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00728 per kilowatt hour

RH= \$.00728 per kilowatt hour

Small C&I = \$1.75 per billed transmission kW

Large C&I = \$1.20 per billed transmission kW

Street Lighting = \$.00056 per kilowatt hour

(I)

(I)

(I)

(I)

(D)

(D) Denotes Decrease

(I) Denotes Increase

Supplement No. 7 to
ELECTRIC PA P.U.C NO. 7

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 13, 2022

Effective June 1, 2022

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ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. 7 to
Tariff Electric Pa. P.U.C. No. 7
Sixth Revised Page No. 1
Supersedes Fifth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 1st Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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Changes as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶
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RATE R RESIDENCE SERVICE – 2nd Revised Page No. 51 ¶
Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶
¶
RATE R-H RESIDENTIAL HEATING SERVICE – 2nd Revised Page No. 52 ¶
Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶
¶
RATE-GS GENERAL SERVICE – 1st Revised Page No. 56 ¶
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶
¶
RATE-PD PRIMARY-DISTRIBUTION POWER – 2nd Revised Page No. 58 ¶
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶
¶
RATE-HT HIGH-TENSION POWER – 2nd Revised Page No. 59 ¶
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶
¶
RATE EP ELECTRIC PROPULSION – 1st Revised Page No. 60 ¶
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶
¶
RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES – 1st Revised Page No. 65 ¶
Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶
¶
Rate SL-C SMART LIGHTING CONTROL CUSTOMER OWNED FACILITIES – 1st Revised Page No. 67 ¶
Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶
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RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 1st Revised Page No. 70 ¶
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Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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PECO Energy Company

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Effective June 1, 2022

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PECO - Electric
June 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 34,601,404	\$0.00656	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (1,489,396)	-\$0.00028	p. 3 of 4
	b. Interest	\$ (8,368)	\$0.00000	p. 4 of 4
		\$ (1,497,764)	-\$0.00028	
(3)	Net Recoverable (C - E)	\$ 36,099,168	\$0.00685	
(4)	S = Projected Sales (kWh) for Computation Period	5,270,740,374		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00728		

**PECO - June 2022
TSC
C-Factor Calculation**

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-22 (est)	\$ 5,672,210	805,024,995
Jul-22 (est)	\$ 5,861,591	1,043,786,556
Aug-22 (est)	\$ 5,861,591	1,088,337,250
Sept-22 (est)	\$ 5,672,210	936,213,824
Oct-22 (est)	\$ 5,861,591	717,117,153
Nov-22 (est)	\$ 5,672,210	680,260,595
Total	\$ 34,601,404	5,270,740,374

Estimated Recovery C-Factor **\$0.00656** per kWh

PECO - June 2022
TSC
E-Factor Calculation

Attachment 2
Page 3 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (1,040,729)
Jun-21	\$ 4,884,642	813,614,052	\$ 0.00559	\$ 4,211,380	3,043	\$ 52,738	\$ 4,158,642	\$ (725,999)	\$ (0.00008)	\$ (59,674)	\$ 4,098,968	\$ (785,673)	\$ (1,826,402)
Jul-21	\$ 5,066,109	1,092,063,131	\$ 0.00559	\$ 6,079,946	3,053	\$ 52,913	\$ 6,027,033	\$ 960,924	\$ (0.00008)	\$ (86,151)	\$ 5,940,882	\$ 874,773	\$ (951,629)
Aug-21	\$ 5,082,984	1,088,010,135	\$ 0.00559	\$ 6,056,236	3,064	\$ 53,100	\$ 6,003,137	\$ 920,153	\$ (0.00008)	\$ (85,815)	\$ 5,917,322	\$ 834,338	\$ (117,291)
Sep-21	\$ 4,933,468	1,065,698,044	\$ 0.00559	\$ 5,937,196	3,074	\$ 53,279	\$ 5,883,917	\$ 950,450	\$ (0.00008)	\$ (84,128)	\$ 5,799,789	\$ 866,322	\$ 749,030
Oct-21	\$ 5,117,911	732,521,801	\$ 0.00559	\$ 4,076,027	3,085	\$ 53,458	\$ 4,022,569	\$ (1,095,341)	\$ (0.00008)	\$ (57,756)	\$ 3,964,813	\$ (1,153,097)	\$ (404,067)
Nov-21	\$ 4,966,871	644,836,218	\$ 0.00559	\$ 3,587,438	3,097	\$ 53,668	\$ 3,533,770	\$ (1,433,101)	\$ (0.00008)	\$ (50,833)	\$ 3,482,937	\$ (1,483,934)	\$ (1,888,001)
Dec-21	\$ 5,151,252	883,445,378	\$ 0.00585	\$ 4,939,039	3,111	\$ 53,918	\$ 4,885,121	\$ (266,131)	\$ 0.00011	\$ 90,109	\$ 4,975,230	\$ (176,022)	\$ (2,064,023)
Jan-22	\$ 5,287,850	1,068,122,755	\$ 0.00585	\$ 6,235,031	3,189	\$ 69,527	\$ 6,165,504	\$ 877,653	\$ 0.00011	\$ 113,754	\$ 6,279,257	\$ 991,407	\$ (1,072,616)
Feb-22	\$ 4,812,001	1,043,227,061	\$ 0.00585	\$ 6,083,303	3,203	\$ 69,815	\$ 6,013,488	\$ 1,201,488	\$ 0.00011	\$ 110,985	\$ 6,124,474	\$ 1,312,473	\$ 239,857
Mar-22	\$ 5,332,576	820,968,383	\$ 0.00585	\$ 4,789,438	3,214	\$ 70,063	\$ 4,719,375	\$ (613,201)	\$ 0.00011	\$ 87,380	\$ 4,806,755	\$ (525,822)	\$ (285,965)
Apr-22	\$ 5,178,111	709,276,242	\$ 0.00585	\$ 4,128,970	3,222	\$ 70,246	\$ 4,058,724	\$ (1,119,386)	\$ 0.00011	\$ 75,330	\$ 4,134,054	\$ (1,044,056)	\$ (1,330,021)
May-22 (Est)	\$ 5,121,333	861,646,006	\$ 0.00585	\$ 4,940,977	3,173	\$ 69,165	\$ 4,871,813	\$ (249,520)	\$ 0.00011	\$ 90,145	\$ 4,961,958	\$ (159,375)	\$ (1,489,396)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (1,489,396)

PECO - June 2022
TSC
Interest Calculation

Attachment 2
Page 4 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 12,487
Jun-21	813,614,052	\$ (725,999)	3.25%	9/12	\$ (17,696)	\$ (0.00001)	\$ (4,112)	\$ (21,808)	\$ (9,321)
Jul-21	1,092,063,131	\$ 960,924	3.25%	8/12	\$ 20,820	\$ (0.00001)	\$ (5,937)	\$ 14,883	\$ 5,562
Aug-21	1,088,010,135	\$ 920,153	3.25%	7/12	\$ 17,445	\$ (0.00001)	\$ (5,914)	\$ 11,531	\$ 17,093
Sep-21	1,065,698,044	\$ 950,450	3.25%	6/12	\$ 15,445	\$ (0.00001)	\$ (5,797)	\$ 9,647	\$ 26,741
Oct-21	732,521,801	\$ (1,095,341)	3.25%	5/12	\$ (14,833)	\$ (0.00001)	\$ (3,980)	\$ (18,813)	\$ 7,928
Nov-21	644,836,218	\$ (1,433,101)	3.25%	4/12	\$ (15,525)	\$ (0.00001)	\$ (3,503)	\$ (19,028)	\$ (11,100)
Dec-21	883,445,378	\$ (266,131)	3.25%	9/12	\$ (6,487)	\$ (0.00000)	\$ (414)	\$ (6,901)	\$ (18,001)
Jan-22	1,068,122,755	\$ 877,653	3.25%	8/12	\$ 19,016	\$ (0.00000)	\$ (523)	\$ 18,493	\$ 492
Feb-22	1,043,227,061	\$ 1,201,488	3.25%	7/12	\$ 22,778	\$ (0.00000)	\$ (510)	\$ 22,268	\$ 22,760
Mar-22	820,968,383	\$ (613,201)	3.50%	6/12	\$ (10,731)	\$ (0.00000)	\$ (401)	\$ (11,132)	\$ 11,628
Apr-22	709,276,242	\$ (1,119,386)	3.50%	5/12	\$ (16,324)	\$ (0.00000)	\$ (346)	\$ (16,670)	\$ (5,043)
May-22 (Est)	861,646,006	\$ (249,520)	3.50%	4/12	\$ (2,911)	\$ (0.00000)	\$ (414)	\$ (3,325)	\$ (8,368)
Net Interest									\$ (8,368)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.

PECO - Electric
June 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 3
Page 1 of 4

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 7,023,322	\$1.65	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (1,107)	\$0.00	p. 3 of 4
	b. Interest	\$ 1,800	\$0.00	p. 4 of 4
		\$ 692	\$0.00	
(3)	Net Recoverable (C - E)	\$ 7,022,630	\$1.64	
(4)	S = Projected Sales (kW) for Computation Period	4,269,165		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.75		

PECO - June 2022

TSC

C-Factor Calculation

Attachment 3

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TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-22 (est)	\$ 1,151,334	698,837
Jul-22 (est)	\$ 1,189,774	778,653
Aug-22 (est)	\$ 1,189,774	792,293
Sept-22 (est)	\$ 1,151,334	743,887
Oct-22 (est)	\$ 1,189,774	637,060
Nov-22 (est)	\$ 1,151,334	618,435
Total	\$ 7,023,322	4,269,165

Estimated Recovery C-Factor \$1.65 per kW

PECO - June 2022
TSC
E-Factor Calculation

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 1,170,403
Jun-21	\$ 919,961	743,130	\$ 1.50	\$ 1,119,418	573	\$ 9,933	\$ 1,109,485	\$ 189,524	\$ (0.33)	\$ (247,753)	\$ 861,732	\$ (58,229)	\$ 1,112,174
Jul-21	\$ 951,235	873,969	\$ 1.50	\$ 1,316,507	573	\$ 9,935	\$ 1,306,572	\$ 355,337	\$ (0.33)	\$ (291,373)	\$ 1,015,199	\$ 63,963	\$ 1,176,137
Aug-21	\$ 957,656	813,407	\$ 1.50	\$ 1,225,280	577	\$ 10,004	\$ 1,215,276	\$ 257,620	\$ (0.33)	\$ (271,182)	\$ 944,093	\$ (13,562)	\$ 1,162,575
Sep-21	\$ 932,696	814,310	\$ 1.50	\$ 1,226,639	581	\$ 10,073	\$ 1,216,567	\$ 283,871	\$ (0.33)	\$ (271,483)	\$ 945,084	\$ 12,388	\$ 1,174,962
Oct-21	\$ 969,503	722,590	\$ 1.50	\$ 1,088,478	584	\$ 10,127	\$ 1,078,351	\$ 108,848	\$ (0.33)	\$ (240,905)	\$ 837,446	\$ (132,057)	\$ 1,042,905
Nov-21	\$ 953,887	698,974	\$ 1.50	\$ 1,052,903	595	\$ 10,307	\$ 1,042,596	\$ 88,709	\$ (0.33)	\$ (233,032)	\$ 809,565	\$ (144,323)	\$ 898,583
Dec-21	\$ 1,008,880	878,045	\$ 1.41	\$ 1,232,979	609	\$ 10,560	\$ 1,222,419	\$ 213,539	\$ (0.26)	\$ (229,060)	\$ 993,359	\$ (15,521)	\$ 883,062
Jan-22	\$ 1,096,792	704,912	\$ 1.41	\$ 989,860	662	\$ 14,421	\$ 975,439	\$ (121,354)	\$ (0.26)	\$ (183,894)	\$ 791,545	\$ (305,247)	\$ 577,814
Feb-22	\$ 999,072	857,959	\$ 1.41	\$ 1,204,774	665	\$ 14,495	\$ 1,190,279	\$ 191,206	\$ (0.26)	\$ (223,820)	\$ 966,459	\$ (32,614)	\$ 545,200
Mar-22	\$ 1,105,754	796,488	\$ 1.41	\$ 1,118,455	666	\$ 14,528	\$ 1,103,927	\$ (1,827)	\$ (0.26)	\$ (207,784)	\$ 896,143	\$ (209,611)	\$ 335,589
Apr-22	\$ 1,071,785	786,981	\$ 1.41	\$ 1,105,104	667	\$ 14,540	\$ 1,090,565	\$ 18,780	\$ (0.26)	\$ (205,304)	\$ 885,261	\$ (186,524)	\$ 149,065
May-22 (Est)	\$ 1,039,518	790,115	\$ 1.41	\$ 1,109,505	644	\$ 14,039	\$ 1,095,466	\$ 55,948	\$ (0.26)	\$ (206,121)	\$ 889,345	\$ (150,173)	\$ (1,107)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (1,107)

PECO - June 2022
TSC
Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 21,891
Jun-21	743,130	\$ 189,524	3.25%	9/12	\$ 4,620	\$ (0.01)	\$ (4,551)	\$ 69	\$ 21,959
Jul-21	873,969	\$ 355,337	3.25%	8/12	\$ 7,699	\$ (0.01)	\$ (5,352)	\$ 2,347	\$ 24,306
Aug-21	813,407	\$ 257,620	3.25%	7/12	\$ 4,884	\$ (0.01)	\$ (4,982)	\$ (97)	\$ 24,208
Sep-21	814,310	\$ 283,871	3.25%	6/12	\$ 4,613	\$ (0.01)	\$ (4,987)	\$ (374)	\$ 23,834
Oct-21	722,590	\$ 108,848	3.25%	5/12	\$ 1,474	\$ (0.01)	\$ (4,425)	\$ (2,951)	\$ 20,883
Nov-21	698,974	\$ 88,709	3.25%	4/12	\$ 961	\$ (0.01)	\$ (4,281)	\$ (3,320)	\$ 17,563
Dec-21	878,045	\$ 213,539	3.25%	9/12	\$ 5,205	\$ (0.00)	\$ (4,169)	\$ 1,036	\$ 18,599
Jan-22	704,912	\$ (121,354)	3.25%	8/12	\$ (2,629)	\$ (0.00)	\$ (3,347)	\$ (5,976)	\$ 12,623
Feb-22	857,959	\$ 191,206	3.25%	7/12	\$ 3,625	\$ (0.00)	\$ (4,073)	\$ (448)	\$ 12,175
Mar-22	796,488	\$ (1,827)	3.50%	6/12	\$ (32)	\$ (0.00)	\$ (3,782)	\$ (3,814)	\$ 8,361
Apr-22	786,981	\$ 18,780	3.50%	5/12	\$ 274	\$ (0.00)	\$ (3,736)	\$ (3,463)	\$ 4,898
May-22 (Est)	790,115	\$ 55,948	3.50%	4/12	\$ 653	\$ (0.00)	\$ (3,751)	\$ (3,099)	\$ 1,800
Net Interest									\$ 1,800

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.

PECO - Electric
June 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 4
Page 1 of 4

TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,288,716	\$0.85	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (408,750)	-\$0.27	p. 3 of 4
	b. Interest	\$ (7,535)	\$0.00	p. 4 of 4
		\$ (416,285)	-\$0.27	
(3)	Net Recoverable (C - E)	\$ 1,705,001	\$1.13	
(4)	S = Projected Sales (kW) for Computation Period	1,513,851		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.20		

**PECO - June 2022
TSC
C-Factor Calculation**

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-22 (est)	\$ 211,259	257,196
Jul-22 (est)	\$ 218,313	272,045
Aug-22 (est)	\$ 218,313	265,834
Sept-22 (est)	\$ 211,259	263,880
Oct-22 (est)	\$ 218,313	228,497
Nov-22 (est)	\$ 211,259	226,398
Total	\$ 1,288,716	1,513,851

Estimated Recovery C-Factor \$0.85 per kW

PECO - June 2022
TSC
E-Factor Calculation

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (282,385)
Jun-21	\$ 180,450	171,374	\$ 0.79	\$ 136,765	112	\$ 1,948	\$ 134,816	\$ (45,634)	\$ 0.21	\$ 36,728	\$ 171,545	\$ (8,905)	\$ (291,290)
Jul-21	\$ 183,893	166,286	\$ 0.79	\$ 132,704	111	\$ 1,921	\$ 130,783	\$ (53,109)	\$ 0.21	\$ 35,638	\$ 166,421	\$ (17,471)	\$ (308,761)
Aug-21	\$ 184,521	180,412	\$ 0.79	\$ 143,977	111	\$ 1,928	\$ 142,050	\$ (42,471)	\$ 0.21	\$ 38,665	\$ 180,715	\$ (3,805)	\$ (312,567)
Sep-21	\$ 183,797	157,874	\$ 0.79	\$ 125,991	115	\$ 1,985	\$ 124,006	\$ (59,791)	\$ 0.21	\$ 33,835	\$ 157,841	\$ (25,956)	\$ (338,523)
Oct-21	\$ 187,764	184,707	\$ 0.79	\$ 147,405	113	\$ 1,961	\$ 145,444	\$ (42,320)	\$ 0.21	\$ 39,586	\$ 185,030	\$ (2,734)	\$ (341,256)
Nov-21	\$ 179,145	148,306	\$ 0.79	\$ 118,356	112	\$ 1,936	\$ 116,420	\$ (62,725)	\$ 0.21	\$ 31,785	\$ 148,204	\$ (30,941)	\$ (372,197)
Dec-21	\$ 194,819	150,566	\$ 0.84	\$ 126,946	118	\$ 2,039	\$ 124,907	\$ (69,912)	\$ 0.27	\$ 40,928	\$ 165,835	\$ (28,984)	\$ (401,181)
Jan-22	\$ 210,492	164,950	\$ 0.84	\$ 139,073	127	\$ 2,768	\$ 136,305	\$ (74,187)	\$ 0.27	\$ 44,838	\$ 181,143	\$ (29,348)	\$ (430,529)
Feb-22	\$ 180,497	164,655	\$ 0.84	\$ 138,825	120	\$ 2,619	\$ 136,206	\$ (44,291)	\$ 0.27	\$ 44,758	\$ 180,964	\$ 467	\$ (430,063)
Mar-22	\$ 192,109	164,150	\$ 0.84	\$ 138,399	116	\$ 2,524	\$ 135,875	\$ (56,234)	\$ 0.27	\$ 44,621	\$ 180,496	\$ (11,613)	\$ (441,676)
Apr-22	\$ 187,637	208,862	\$ 0.84	\$ 176,096	117	\$ 2,545	\$ 173,551	\$ (14,086)	\$ 0.27	\$ 56,775	\$ 230,326	\$ 42,689	\$ (398,987)
May-22 (Est)	\$ 190,742	164,630	\$ 0.84	\$ 138,803	118	\$ 2,576	\$ 136,227	\$ (54,515)	\$ 0.27	\$ 44,751	\$ 180,979	\$ (9,763)	\$ (408,750)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (408,750)

PECO - June 2022
TSC
Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (5,141)
Jun-21	171,374	\$ (45,634)	3.25%	9/12	\$ (1,112)	\$ 0.00	\$ 671	\$ (441)	\$ (5,582)
Jul-21	166,286	\$ (53,109)	3.25%	8/12	\$ (1,151)	\$ 0.00	\$ 651	\$ (500)	\$ (6,082)
Aug-21	180,412	\$ (42,471)	3.25%	7/12	\$ (805)	\$ 0.00	\$ 706	\$ (99)	\$ (6,181)
Sep-21	157,874	\$ (59,791)	3.25%	6/12	\$ (972)	\$ 0.00	\$ 618	\$ (353)	\$ (6,534)
Oct-21	184,707	\$ (42,320)	3.25%	5/12	\$ (573)	\$ 0.00	\$ 723	\$ 150	\$ (6,384)
Nov-21	148,306	\$ (62,725)	3.25%	4/12	\$ (680)	\$ 0.00	\$ 581	\$ (99)	\$ (6,482)
Dec-21	150,566	\$ (69,912)	3.25%	9/12	\$ (1,704)	\$ 0.00	\$ 728	\$ (976)	\$ (7,458)
Jan-22	164,950	\$ (74,187)	3.25%	8/12	\$ (1,607)	\$ 0.00	\$ 798	\$ (809)	\$ (8,267)
Feb-22	164,655	\$ (44,291)	3.25%	7/12	\$ (840)	\$ 0.00	\$ 797	\$ (43)	\$ (8,311)
Mar-22	164,150	\$ (56,234)	3.50%	6/12	\$ (984)	\$ 0.00	\$ 794	\$ (190)	\$ (8,500)
Apr-22	208,862	\$ (14,086)	3.50%	5/12	\$ (205)	\$ 0.00	\$ 1,011	\$ 805	\$ (7,695)
May-22 (Est)	164,630	\$ (54,515)	3.50%	4/12	\$ (636)	\$ 0.00	\$ 797	\$ 160	\$ (7,535)
Net Interest									\$ (7,535)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.

PECO - Electric
June 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 5
Page 1 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 6,102	\$0.00077	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,897	\$0.00024	p. 3 of 4
	b. Interest	\$ 33	\$0.00000	p. 4 of 4
		<hr/>		
		\$ 1,929	\$0.00024	
(3)	Net Recoverable (C - E)	\$ 4,173	\$0.00052	
(4)	S = Projected Sales (kWh) for Computation Period	7,962,354		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00056		

**PECO - June 2022
TSC
C-Factor Calculation**

Attachment 5
Page 2 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-22 (est)	\$ 1,000	1,307,599
Jul-22 (est)	\$ 1,034	1,338,917
Aug-22 (est)	\$ 1,034	1,346,986
Sept-22 (est)	\$ 1,000	1,342,818
Oct-22 (est)	\$ 1,034	1,291,471
Nov-22 (est)	\$ 1,000	1,334,563
Total	\$ 6,102	7,962,354

Estimated Recovery C-Factor \$0.00077 per kWh

PECO - June 2022
TSC
E-Factor Calculation

Attachment 5
Page 3 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 2,408
Jun-21	\$ 1,080	1,746,347	\$ 0.00079	\$ 1,629	1	\$ 12	\$ 1,617	\$ 537	\$ (0.00029)	\$ (592)	\$ 1,025	\$ (55)	\$ 2,353
Jul-21	\$ 1,120	1,727,453	\$ 0.00079	\$ 1,365	1	\$ 12	\$ 1,354	\$ 233	\$ (0.00029)	\$ (496)	\$ 857	\$ (263)	\$ 2,090
Aug-21	\$ 1,120	1,719,243	\$ 0.00079	\$ 1,359	1	\$ 12	\$ 1,348	\$ 228	\$ (0.00029)	\$ (494)	\$ 854	\$ (266)	\$ 1,824
Sep-21	\$ 1,077	1,720,602	\$ 0.00079	\$ 1,850	1	\$ 12	\$ 1,838	\$ 761	\$ (0.00029)	\$ (672)	\$ 1,166	\$ 89	\$ 1,913
Oct-21	\$ 1,108	1,697,177	\$ 0.00079	\$ 1,342	1	\$ 12	\$ 1,330	\$ 222	\$ (0.00029)	\$ (488)	\$ 842	\$ (265)	\$ 1,648
Nov-21	\$ 1,075	1,708,678	\$ 0.00079	\$ 1,350	1	\$ 12	\$ 1,339	\$ 264	\$ (0.00029)	\$ (491)	\$ 848	\$ (227)	\$ 1,421
Dec-21	\$ 1,162	1,664,239	\$ 0.00078	\$ 1,213	1	\$ 12	\$ 1,200	\$ 38	\$ (0.00019)	\$ (294)	\$ 906	\$ (256)	\$ 1,164
Jan-22	\$ 1,118	1,733,464	\$ 0.00078	\$ 1,351	1	\$ 15	\$ 1,337	\$ 219	\$ (0.00019)	\$ (328)	\$ 1,009	\$ (109)	\$ 1,055
Feb-22	\$ 640	1,706,402	\$ 0.00078	\$ 1,345	0	\$ 9	\$ 1,336	\$ 696	\$ (0.00019)	\$ (326)	\$ 1,009	\$ 369	\$ 1,424
Mar-22	\$ 739	1,592,164	\$ 0.00078	\$ 1,255	0	\$ 10	\$ 1,245	\$ 507	\$ (0.00019)	\$ (305)	\$ 941	\$ 202	\$ 1,626
Apr-22	\$ 705	1,586,824	\$ 0.00078	\$ 1,251	0	\$ 10	\$ 1,242	\$ 536	\$ (0.00019)	\$ (304)	\$ 938	\$ 233	\$ 1,859
May-22 (Est)	\$ 903	1,665,295	\$ 0.00078	\$ 1,258	1	\$ 12	\$ 1,246	\$ 343	\$ (0.00019)	\$ (305)	\$ 941	\$ 37	\$ 1,897
												Total Recovery E-Factor	\$ 1,897

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2022
TSC
Interest Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 34
Jun-21	1,746,347	\$ 537	3.25%	9/12	\$ 13	\$ (0.00000)	\$ (9)	\$ 5	\$ 39
Jul-21	1,727,453	\$ 233	3.25%	8/12	\$ 5	\$ (0.00000)	\$ (7)	\$ (2)	\$ 37
Aug-21	1,719,243	\$ 228	3.25%	7/12	\$ 4	\$ (0.00000)	\$ (7)	\$ (3)	\$ 34
Sep-21	1,720,602	\$ 761	3.25%	6/12	\$ 12	\$ (0.00000)	\$ (10)	\$ 3	\$ 37
Oct-21	1,697,177	\$ 222	3.25%	5/12	\$ 3	\$ (0.00000)	\$ (7)	\$ (4)	\$ 33
Nov-21	1,708,678	\$ 264	3.25%	4/12	\$ 3	\$ (0.00000)	\$ (7)	\$ (4)	\$ 29
Dec-21	1,664,239	\$ 38	3.25%	9/12	\$ 1	\$ (0.00000)	\$ (6)	\$ (5)	\$ 24
Jan-22	1,733,464	\$ 219	3.25%	8/12	\$ 5	\$ (0.00000)	\$ (6)	\$ (1)	\$ 22
Feb-22	1,706,402	\$ 696	3.25%	7/12	\$ 13	\$ (0.00000)	\$ (6)	\$ 7	\$ 29
Mar-22	1,592,164	\$ 507	3.50%	6/12	\$ 9	\$ (0.00000)	\$ (6)	\$ 3	\$ 32
Apr-22	1,586,824	\$ 536	3.50%	5/12	\$ 8	\$ (0.00000)	\$ (6)	\$ 2	\$ 34
May-22 (Est)	1,665,295	\$ 343	3.50%	4/12	\$ 4	\$ (0.00000)	\$ (6)	\$ (2)	\$ 33
Net Interest									\$ 33

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.