



Filing Receipt

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| PETITION OF CENTERPOINT | § | PUBLIC UTILITY COMMISSION |
| ENERGY HOUSTON ELECTRIC, LLC | § | |
| TO UPDATE ITS TRANSMISSION | § | OF TEXAS |
| COST RECOVERY FACTOR | § | |

TARIFF FILING IN COMPLIANCE WITH NOTICE OF APPROVAL

July 19, 2022

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Pursuant to Commission's NOTICE OF APPROVAL dated July 15, 2022 in Docket No. 53676, CenterPoint Energy Houston Electric, LLC (CEHE) is filing a clean record copy of the approved Tariff Rate Schedule, 6.1.1.6.3 - Rider TCRF - Transmission Cost Recovery Factor with an effective date of September 1, 2022, to be stamped "Approved" by the Commission's Central Records Division, and a copy forwarded to CEHE for its records.



John Durland, Director of Rates

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CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

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6.1.1.6 OTHER CHARGES**6.1.1.6.3 RIDER TCRF - TRANSMISSION COST RECOVERY FACTOR****APPLICABILITY**

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule §25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

MONTHLY RATE

The REP, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kVA or NCP kVA).

The TCRF shall be calculated for each rate according to the following formula:

TCRF =

$$\frac{\left\{ \sum_{i=1}^N (NWTR_i * NL_i) - \sum_{i=1}^N (BWTR_i * NL_i) \right\} * 1/2 * ALLOC + ADJ}{BD}$$

Where:

TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kVA or dollars per NCP kVA to be used for billing for each listed rate schedule. The rate schedules are listed under "BD" below.

NWTR_i = The new wholesale transmission rate of a TSP approved by the Commission by order or pursuant to Commission rules, since the DSP's last rate case;

BWTR_i = The base wholesale transmission rate of the TSP represented in the NWTR_i, used to develop the retail transmission charges of the Company, in the Company's last rate case.

NL_i = The Company's individual 4CP load component of the total ERCOT 4CP load information used to develop the NWTR_i;

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ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission;

The Allocation Factor for each listed rate schedule is as follows:

| | |
|--|----------|
| Residential Service | 47.6096% |
| Secondary Service Less Than or Equal to 10 kVA | 0.8349% |
| Secondary Service Greater Than 10 kVA | 34.6862% |
| Primary Service | 3.4095% |
| Transmission Service | 13.4597% |
| Street Lighting Service | 0.00% |
| Miscellaneous Lighting Service | 0.00% |

$$ADJ = \sum_{p=1}^6 \left\{ EXP_P - (REV_P - ADJP1_P - ADJP2_P) \right\}$$

Where:

ADJ = Adjustment of the rate class TCRF;

EXP_p = Transmission expenses not included in base rates for period p;

REV_p = TCRF revenue for period p;

ADJP1 = 1/6th of ADJ calculated in the previous TCRF update for the periods 5 and 6;

ADJP2 = 1/6th of ADJ calculated in the second previous TCRF update for the periods 1 through 4.

BD = Each class' billing determinant (kWh, 4 CP kVA, or NCP kVA) for the prior March to August six month period for the March update and prior September to February six month period for the September update.

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**TCRF EFFECTIVE FOR SCHEDULED METER READ DATES ON AND AFTER
September 1, 2022**

| | <u>TCRF Rate</u> | <u>Billing Units</u> |
|---|----------------------|--------------------------|
| Residential Service | \$ 0.024405 | per kWh |
| Secondary Service Less Than or Equal to 10 kVA | \$ 0.012470 | per kWh |
| Secondary Service Greater Than 10 kVA | | |
| IDR | \$ 6.749044 | per 4 CP kVA |
| Non-IDR | \$ 3.868447 | per NCP kVA |
| Primary Service | | |
| IDR | \$ 6.273249 | per 4 CP kVA |
| Non-IDR | \$ 4.000565 | per NCP kVA |
| Transmission Service | \$ 4.389352 | per 4 CP kVA |
| Lighting Services | | |
| Street Lighting Service | \$ - | per kWh |
| Miscellaneous Lighting Service | \$ - | per kWh |

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.