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March 30, 2020

FILED VIA DELAFILE

Donna Nickerson, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover DE 19904

**RE: Request for Approval of Delmarva Power & Light Company's 2020-21
Standard Offer Service Rates, Procurement Cost Adjustment and RARM Filing**

Dear Ms. Nickerson:

Pursuant to the provisions of the Settlement Agreement in docket No. 04-391 approved by the Delaware Public Service Commission ("Commission") in its Findings, Opinion and Order No. 6746, dated October 11, 2005, and further approved by the Commission on April 24, 2007 in Order No. 7162, Delmarva Power & Light Company hereby submits for approval its 2020-21 Standard Offer Service Rates, Procurement Cost Adjustment and RARM filing, including its revised Delaware Electric Tariffs and supporting documentation.

This filing is organized as follows:

- Exhibit A - Revised Electric Tariff Sheets
- Exhibit B - Redline format Tariff Sheets
- Exhibit C - PCA calculation and supporting work papers
- Exhibit D - SOS Rate calculation
- Exhibit E - Bill Impact and Price to Compare Information
- Exhibit F - RARM Rate calculation and supporting work papers

Please contact me via email at dawn.crompton@exeloncorp.com or Robert Coan at bob.coan@pepcoholdings.com or (302) 451-5287, with any questions related to this matter.

Respectfully,



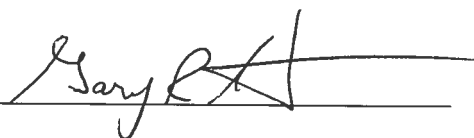
Dawn Kurtz Crompton

Enclosures
CC: Pamela Knotts
Andrew Slater
Robert Coan

STATE OF DELAWARE)
) SS.
COUNTY OF NEW CASTLE)

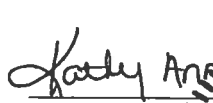
On this 13th Day of March, 2020, personally came before me, the subscriber, a Notary Public in and for the State and County aforesaid Gary R. Stockbridge, President, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

REGARDING: Annual filing for Delaware Standard Offer Service tariff updates.



Gary R. Stockbridge
President – Delmarva Power

SWORN TO AND SUBSCRIBED before me this 13th day of March, 2020,



Notary Public
My Commission expires: 12-08-2022

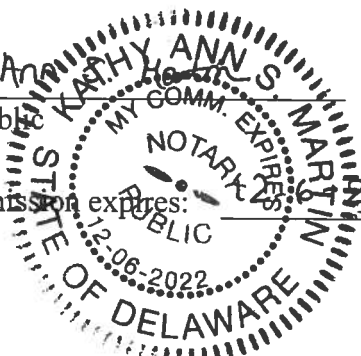


EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.70	\$11.70
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
First 500 kWh Rate	\$0.038046/kWh	\$0.038046/kWh
Excess kWh Rate	\$0.038046/kWh	\$0.038046/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.055295/kWh	\$0.060859/kWh
Excess kWh Rate	\$0.055295/kWh	\$0.060859/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.70	\$11.70
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
First 500 kWh Rate	\$0.032169/kWh	\$0.032169/kWh
Excess kWh Rate	\$0.032169/kWh	\$0.032169/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.054685/kWh	
Summer Excess kWh Rate	\$0.054685/kWh	
Winter First 1200 kWh Rate		\$0.051296/kWh
Winter Excess kWh Rate		\$0.051296/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$18.06	\$18.06
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
On-Peak Rate	\$0.064604/kWh	\$0.064604/kWh
Off-Peak Rate	\$0.007513/kWh	\$0.007513/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.078604/kWh	\$0.079400/kWh
Off-Peak Rate	\$0.022373/kWh	\$0.027534/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

	<u>SUMMER</u>	<u>WINTER</u>
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>
<u>SERVICE CLASSIFICATION</u>		
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$15.56	\$15.56
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge	0.051028/kWh	0.051028/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.049853/kWh	\$0.050610/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”

<u>Delivery Service Charges:</u>	<u>Closed to new Customers</u>	<u>Closed to new Customers</u>
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge	0.023069/kWh	0.023069/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.052662/kWh	\$0.053966/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge	\$0.023912/kWh	\$0.023912/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.048150/kWh	\$0.048580/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

<u>MONTHLY CHARGES AND RATES</u>		
<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$75.02	\$75.02
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
Demand Rate	\$5.6187/kW	\$5.6187/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$6.815334/kW	\$5.300669/kW
Energy Rate	\$0.024758/kWh	\$0.036368/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$15.56	\$15.56
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.038730/kWh	\$0.037335/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS/PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$207.61	\$207.61
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
Demand Rate	\$5.5045/kW	\$5.5045/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$(0.015062) per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$(8.20) per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$7.787724/kW	\$6.270899/kW
On-Peak Rate	\$0.049487/kWh	\$0.059825/kWh
Off-Peak Rate	\$0.040643 kWh	\$0.047857/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2020

Effective with Usage On and After June 1, 2020
Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$613.86	\$613.86
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
Demand Rate	\$4.5474/kW	\$4.5474/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$(0.015062) per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$(8.20) per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.220332/kW	\$5.748343/kW
On-Peak Rate	\$0.033409/kWh	\$0.038566/kWh
Off-Peak Rate	\$0.026519/kWh	\$0.030618/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.
For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,091.60	\$4,091.60
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Demand Charge		
Demand Rate	\$0.0644/kW	\$0.0644/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$(0.015062) per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$241.80 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

<u>SERVICE CLASSIFICATION</u>	Billing Months January through December
<u>Outdoor Lighting</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge	\$0.003808/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.035656/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA
Deferred Cost Adjustment	
<u>Traffic and Pedestrian Signals</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge	\$0.003808/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.035656/kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA
Deferred Cost Adjustment	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

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Effective with Usage On and After June 1, 2020

Proposed

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>		
1.	R, Space Heating R, R-TOU, R-TOU-ND, R-TOU-SOP, SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$(0.001806) per kWh
2.	MGS-S	\$0.002813 per kWh
3.	LGS-S	\$0.019895 per kWh
4.	GS-P	\$(0.000494) per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$3. 875626 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.051484 per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

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Proposed

EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.70	\$11.70
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
First 500 kWh Rate	\$0.038046/kWh	\$0.038046/kWh
Excess kWh Rate	\$0.038046/kWh	\$0.038046/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0. 057443 <u>055295</u> /kWh	\$0. 060690 <u>060859</u> /kWh
Excess kWh Rate	\$0. 057443 <u>055295</u> /kWh	\$0. 060690 <u>060859</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.70	\$11.70
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
First 500 kWh Rate	\$0.032169/kWh	\$0.032169/kWh
Excess kWh Rate	\$0.032169/kWh	\$0.032169/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0. 057593 <u>054685</u> /kWh	
Summer Excess kWh Rate	\$0. 057593 <u>054685</u> /kWh	
Winter First 1200 kWh Rate		\$0. 053855 <u>051296</u> /kWh
Winter Excess kWh Rate		\$0. 053855 <u>051296</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

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To reflect SOS PCA RARM RPS Approved as Final
(Originally Effective ~~June 1, 2019~~)

~~Proposed~~
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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$18.06	\$18.06
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
On-Peak Rate	\$0.064604/kWh	\$0.064604/kWh
Off-Peak Rate	\$0.007513/kWh	\$0.007513/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0. 084854 078604/kWh	\$0. 085615 079400/kWh
Off-Peak Rate	\$0. 024205 022373/kWh	\$0. 029720 027534/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$15.56	\$15.56
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge	0.051028/kWh	0.051028/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 055644 ⁰⁵⁵⁵⁹⁹ 049853/kWh	\$0. 055599 ⁰⁵⁵⁵⁹⁹ 050610/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”

<u>Delivery Service Charges:</u>	<u>Closed to new Customers</u>	<u>Closed to new Customers</u>
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge	0.023069/kWh	0.023069/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 057748 ⁰⁵⁷⁷⁹⁹ 052662/kWh	\$0. 057990 ⁰⁵⁷⁹⁹⁹ 053966/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 28~~^{March 30}, 2020Effective with Usage On and After June 1, ~~2019~~²⁰²⁰

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To reflect SOS PCA RARM RPS Approved as Final

(Originally Effective June 1, 2019)

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Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge	\$0.023912/kWh	\$0.023912/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 050301 ⁰⁴⁸¹⁵⁰ /kWh	\$0. 049490 ⁰⁴⁸⁵⁸⁰ /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
<u>SERVICE CLASSIFICATION</u>		
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$75.02	\$75.02
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
Demand Rate	\$5.6187/kW	\$5.6187/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$6. 994113815334 /kW	\$5. 419356300669 /kW
Energy Rate	\$0. 024308024758 /kWh	\$0. 036094036368 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$15.56	\$15.56
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge	\$0.036146/kWh	\$0.036146/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 044307038730 /kWh	\$0. 042648037335 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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~~To reflect SOS-PCA RARM RPS Approved as Final (Originally Effective June 1, 2019) Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$207.61	\$207.61
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
Demand Rate	\$5.5045/kW	\$5.5045/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$(0. 019939015062) per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$(44.178.20) per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8.4486527.787724 /kW	\$6.177534270899 /kW
On-Peak Rate	\$0.049820049487 /kWh	\$0.057086059825 /kWh
Off-Peak Rate	\$0.040227040643 kWh	\$0.045297047857 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$613.86	\$613.86
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Charge		
Demand Rate	\$4.5474/kW	\$4.5474/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$(0. 019939 <u>015062</u>) per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$(44.178.20) per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$8. 051935 <u>220332</u> /kW	\$ 6.531653 <u>5.748343</u> /kW
On-Peak Rate	\$0. 045375 <u>033409</u> /kWh	\$0. 056497 <u>038566</u> /kWh
Off-Peak Rate	\$0. 038628 <u>026519</u> /kWh	\$0. 047466 <u>030618</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.
For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March ~~230~~, 2020Effective with Usage On and After June 1, ~~2019~~2020~~Filed in Compliance with Order No. 9545 in Docket No. 19-0174~~~~And Order No. 9548 in Docket No. 19-0175~~~~To reflect SOS PCA RARM RPS Approved as Final~~~~(Originally Effective June 1, 2019)~~~~As-Corrected~~~~Proposed~~**SOS/PCA/RARM Annual Filing Page 24 of 80**

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,091.60	\$4,091.60
Renewable Portfolio Standard Charge	\$0.003808/kWh	\$0.003808/kWh
Distribution Demand Charge		
Demand Rate	\$0.0644/kW	\$0.0644/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$(0. 019939 <u>015062</u>) per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$205.83 <u>241.80</u> per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 28~~March 30, 2020

Effective with Usage On and After June 1, ~~2019~~2020

~~Filed in Compliance with Order No. 9545 in Docket No. 19-0174~~

~~And Order No. 9548 in Docket No. 19-0175~~

~~To reflect SOS PCA RARM RPS Approved as Final~~

~~(Originally Effective June 1, 2019)~~

~~SOS/PCA/RARM Annual Filing~~ **Page 25 of 80**

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

<u>SERVICE CLASSIFICATION</u>	Billing Months January through December
<u>Outdoor Lighting</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge	\$0.003808/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0. 03646 <u>035656</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA
Deferred Cost Adjustment	
<u>Traffic and Pedestrian Signals</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge	\$0.003808/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0. 03646 <u>035656</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA
Deferred Cost Adjustment	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March ~~230~~, 2020

Effective with Usage On and After June 1, ~~2019~~2020

~~Filed in Compliance with Order No. 9545 in Docket No. 19-0174~~

~~And Order No. 9548 in Docket No. 19-0175~~

~~To reflect SOS, PCA, RARM, RPS Approved as Final
SOS/PCA/RARM Annual Filing Page 26 of 80
(Originally Effective June 1, 2019) As Corrected/Proposed~~

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>	
1. R, Space Heating R, R-TOU, R-TOU-ND, R-TOU-SOP, SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$(0.002565001806) per kWh
2. MGS-S	\$0.004090002813 per kWh
3. LGS-S	\$0.017040019895 per kWh
4. GS-P	\$\$ (0.011454000494) per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$3. 875626 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.~~00569005~~¹⁴⁸⁴ per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

Filed ~~February 28~~^{March 30}, 2020 Effective with Usage On and After ~~November 1, 2019~~^{June 1, 2020}

~~Filed in Compliance with Order No. 9545 in Docket No. 19-0174
And Order No. 9548 in Docket No. 19-0175
To reflect SOS PCA RARM RPS Approved as Final
(Originally Effective June 1, 2019)
Proposed~~

EXHIBIT C

PCA Rate Calculations

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment
June 2020 through May 2021

Exhibit C

12 MONTHS ACTUAL

	Residential & Small Commercial	MGS	LGS	GSP	Hourly	Total
Forecasted Sales	2,899,632,761	538,071,506	74,622,792	127,654,831	5,408,731	3,645,390,621
Generation	\$ (4,432,022)	\$ (2,308,512)	\$ 1,194,317	\$ (744,631)	\$ (7,211)	\$ (6,298,059)
Transmission	(641,059)	3,774,407	243,300	683,559	276,865	4,337,072
Total	<u>\$ (5,073,081)</u>	<u>\$ 1,465,895</u>	<u>\$ 1,437,617</u>	<u>\$ (61,072)</u>	<u>\$ 269,654</u>	<u>\$ (1,960,987)</u>
Estimated Monthly Payment	\$ (435,271)	\$ 125,774	\$ 123,348	\$ (5,240)	\$ 23,136	\$ (168,253)
	\$ (0.001801)	\$ 0.002805	\$ 0.019835	\$ (0.000493)	\$ 0.051330	
Gross Receipts & Reg Tax Gross Up Factor	1.003009	1.003009	1.003009	1.003009	1.003009	
PCA (\$/kWh) *	<u>\$ (0.001806)</u>	<u>\$ 0.002813</u>	<u>\$ 0.019895</u>	<u>\$ (0.000494)</u>	<u>\$ 0.051484</u>	**
Interest Rate	5.42%					

* Positive is an undercollection, Negative an overcollection
(Over) / Under Recovered

** The calculated hourly PCA rate is consistent with past Public Service Commission's ("PSC") orders and established historical procedures. This year's increase is a result of limited or no customers within this customer class category during the past year. Although this rate is accurate, Delmarva Power believes there is a future opportunity to change the established procedure in order to levelize customer class rate fluctuations and proposes to work collaboratively with PSC Staff and DPA to update the procedures in connection with future rate filings.

Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Procurement Cost
For January 2019 Through December 2019

Billing Month	Actual Total DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						\$ (7,003,011)		\$ 146,742	\$ (6,856,269)
January	369,482,347	22,655,497	23,919,297	1,263,800	1,263,800	(5,739,211)	(27,502)	119,240	(5,619,971)
February	325,848,398	20,076,935	20,726,804	649,869	1,913,669	(5,089,342)	(23,371)	95,869	(4,993,473)
March	315,942,844	20,130,593	18,980,347	(1,150,246)	763,423	(6,239,588)	(24,452)	71,417	(6,168,171)
April	236,985,714	16,758,353	12,906,293	(3,852,061)	(3,088,638)	(10,091,649)	(37,086)	34,331	(10,057,318)
May	257,379,553	15,597,884	14,142,959	(1,454,926)	(4,543,563)	(11,546,574)	(49,137)	(14,806)	(11,561,380)
June	316,352,646	15,558,616	18,050,634	2,492,019	(2,051,545)	(9,054,556)	(46,781)	(61,587)	(9,116,143)
July	406,456,880	22,165,798	26,254,957	4,089,159	2,037,614	(4,965,397)	(32,128)	(93,715)	(5,059,112)
August	389,177,802	20,811,613	21,681,991	870,379	2,907,993	(4,095,018)	(20,763)	(114,478)	(4,209,496)
September	310,996,527	17,258,898	15,924,814	(1,334,084)	1,573,909	(5,429,102)	(21,826)	(136,304)	(5,565,406)
October	239,643,141	15,861,793	13,073,960	(2,787,833)	(1,213,924)	(8,216,935)	(30,818)	(167,122)	(8,384,057)
November	268,727,251	14,989,802	15,446,660	456,858	(757,067)	(7,760,078)	(36,082)	(203,204)	(7,963,282)
December	324,633,129	17,805,505	19,501,947	1,696,442	939,375	(6,063,636)	(31,219)	(234,423)	(6,298,059)
Total	3,761,626,232	219,671,288	220,610,663	939,375	0.0		(381,165)		\$ (6,298,059)

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follow

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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(2) Critical Peak Rebate and PJM Revenue dollars included. See 'CPR and PJM Revenue' sheet for deta

Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Procurement Expenses
For January 2019 Through December 2019

Billing Month	Actual R, RSH, and SGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(6,746,376)	0	717,752	(6,028,624)
January	298,310,060	18,316,391	19,713,310	1,396,920	1,396,920	(5,349,456)	(26,107)	691,645	(4,657,811)
February	265,051,436	16,367,293	16,579,940	212,648	1,609,568	(5,136,808)	(22,633)	669,012	(4,467,796)
March	252,607,971	15,702,363	14,540,513	(1,161,851)	447,717	(6,298,659)	(24,682)	644,330	(5,654,329)
April	184,355,543	11,733,914	9,128,555	(2,605,360)	(2,157,643)	(8,904,019)	(34,523)	609,807	(8,294,212)
May	193,891,438	12,175,137	10,839,122	(1,336,015)	(3,493,657)	(10,240,033)	(43,473)	566,334	(9,673,699)
June	245,479,670	12,767,524	14,626,296	1,858,771	(1,634,886)	(8,381,262)	(42,286)	524,048	(7,857,214)
July	330,975,273	18,064,102	22,122,717	4,058,616	2,423,730	(4,322,646)	(29,113)	494,935	(3,827,711)
August	316,079,881	17,622,825	17,970,790	347,965	2,771,695	(3,974,681)	(19,015)	475,920	(3,498,761)
September	244,526,800	14,013,229	12,646,054	(1,367,174)	1,404,521	(5,341,855)	(21,350)	454,570	(4,887,285)
October	184,704,933	12,052,808	10,086,304	(1,966,504)	(561,983)	(7,308,359)	(28,568)	426,002	(6,882,357)
November	210,785,105	11,683,829	12,572,418	888,590	326,607	(6,419,769)	(31,003)	394,999	(6,024,770)
December	265,321,296	14,501,786	16,119,876	1,618,090	1,944,697	(4,801,679)	(25,342)	369,657	(4,432,022)
Total	2,992,089,406	175,001,200	176,945,896	1,944,697			(348,095)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follow

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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(2) Critical Peak Rebate and PJM Revenue dollars included. See 'CPR and PJM Revenue' sheet for deta

**Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Procurement Expenses
For January 2019 Through December 2019**

Billing Month	Actual MGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(2,187,423)	0	(248,623)	(2,436,046)
January	48,879,520	2,986,072	3,163,866	177,794	177,794	(2,009,629)	(9,059)	(257,682)	(2,267,311)
February	43,359,553	2,557,811	2,777,099	219,288	397,083	(1,790,340)	(8,202)	(265,884)	(2,056,224)
March	44,307,859	2,899,688	2,673,129	(226,559)	170,524	(2,016,899)	(8,217)	(274,101)	(2,291,000)
April	37,915,406	2,769,908	2,189,908	(580,000)	(409,476)	(2,596,899)	(10,477)	(284,578)	(2,881,477)
May	43,892,644	2,359,205	2,318,710	(40,495)	(449,971)	(2,637,394)	(11,886)	(296,464)	(2,933,858)
June	50,755,624	2,067,166	2,553,730	486,564	36,593	(2,150,830)	(10,873)	(307,337)	(2,458,167)
July	57,110,473	2,787,725	3,168,495	380,770	417,363	(1,770,060)	(8,985)	(316,322)	(2,086,382)
August	53,893,294	2,224,667	2,775,275	550,608	967,971	(1,219,452)	(6,851)	(323,173)	(1,542,625)
September	47,567,847	2,253,709	2,311,056	57,347	1,025,319	(1,162,104)	(5,458)	(328,631)	(1,490,735)
October	39,481,117	2,722,473	2,121,117	(601,356)	423,963	(1,763,460)	(6,607)	(335,238)	(2,098,698)
November	43,607,200	2,452,735	2,092,926	(359,809)	64,154	(2,123,269)	(8,778)	(344,016)	(2,467,285)
December	44,457,723	2,307,775	2,475,759	167,984	232,138	(1,955,285)	(9,211)	(353,227)	\$ (2,308,512)
Total	555,228,260	30,388,933	30,621,071	232,138			(104,604)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follow

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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(2) Critical Peak Rebate and PJM Revenue dollars included. See 'CPR and PJM Revenue' sheet for data

**Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Procurement Expenses
For January 2019 Through December 2019**

Billing Month	Actual LGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						1,322,110	0	45,175	1,367,285
January	9,000,656	558,734	390,521	(168,213)	(168,213)	1,153,897	5,344	50,519	1,204,416
February	7,711,718	487,392	572,489	85,096	(83,116)	1,238,994	5,165	55,684	1,294,678
March	7,041,090	508,789	588,860	80,072	(3,045)	1,319,065	5,521	61,205	1,380,270
April	5,852,344	488,327	435,668	(52,659)	(55,704)	1,266,406	5,871	67,076	1,333,482
May	6,485,112	356,011	390,159	34,147	(21,556)	1,300,554	5,829	72,905	1,373,459
June	6,436,376	325,495	406,969	81,473	59,917	1,382,027	6,092	78,997	1,461,024
July	6,882,222	462,149	400,951	(61,198)	(1,281)	1,320,829	6,194	85,191	1,406,020
August	6,176,688	355,247	350,499	(4,748)	(6,029)	1,316,081	6,043	91,234	1,407,315
September	5,897,545	377,650	330,839	(46,810)	(52,840)	1,269,270	5,925	97,159	1,366,429
October	5,031,427	406,344	314,047	(92,297)	(145,137)	1,176,973	5,524	102,683	1,279,656
November	5,312,433	350,731	259,449	(91,281)	(236,418)	1,085,692	5,110	107,793	1,193,485
December	5,174,576	318,975	314,912	(4,063)	(240,481)	1,081,629	4,895	112,688	\$ 1,194,317
Total	77,002,187	4,995,844	4,755,363	(240,481)			67,513		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follow

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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**Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Procurement Expenses
For January 2019 Through December 2019**

Billing Month	Actual GS-P DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						645,805	0	(365,042)	280,763
January	12,496,028	759,648	621,205	(138,443)	(138,443)	507,362	2,489	(362,553)	144,809
February	9,021,909	627,576	721,387	93,811	(44,632)	601,173	2,393	(360,160)	241,013
March	12,090,932	1,027,605	709,752	(317,853)	(362,486)	283,319	1,909	(358,251)	(74,932)
April	8,769,025	1,760,411	627,404	(1,133,007)	(1,495,493)	(849,688)	(1,286)	(359,537)	(1,209,225)
May	13,110,359	707,531	476,339	(231,192)	(1,726,685)	(1,080,880)	(4,384)	(363,921)	(1,444,801)
June	13,680,976	398,430	421,611	23,181	(1,703,505)	(1,057,700)	(4,856)	(368,777)	(1,426,477)
July	11,488,912	851,822	491,986	(359,836)	(2,063,341)	(1,417,536)	(5,672)	(374,449)	(1,791,985)
August	12,146,735	583,052	530,069	(52,982)	(2,116,323)	(1,470,518)	(6,618)	(381,067)	(1,851,585)
September	12,184,237	583,938	604,601	20,662	(2,095,661)	(1,449,856)	(6,693)	(387,760)	(1,837,616)
October	9,609,386	647,835	533,526	(114,309)	(2,209,970)	(1,564,165)	(6,807)	(394,567)	(1,958,732)
November	8,224,158	471,139	500,599	29,460	(2,180,510)	(1,534,705)	(6,998)	(401,565)	(1,936,270)
December	8,902,530	650,975	555,369	(95,606)	(2,276,116)	(1,630,311)	(7,148)	(408,713)	\$ (2,039,024)
Total	131,725,187	9,069,963	6,793,847	(2,276,116)			(43,671)		
Adjustment required to GSP and HPS									1,294,393
Adjusted Ending Balance									\$ (744,631)

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follow

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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**Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Procurement Expenses
For January 2019 Through December 2019**

Billing Month	Actual HPS DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(37,127)	0	(2,520)	(39,647)
January	796,083	34,653	30,394	(4,258)	(4,258)	(41,385)	(169)	(2,689)	(44,074)
February	703,782	36,863	75,889	39,026	34,767	(2,360)	(94)	(2,783)	(5,143)
March	(105,008)	(7,852)	468,094	475,946	510,713	473,586	1,017	(1,766)	471,820
April	93,396	5,793	524,758	518,965	1,029,678	992,551	3,329	1,563	994,114
May	0	0	118,629	118,629	1,148,307	1,111,180	4,777	6,340	1,117,520
June	0	0	42,029	42,029	1,190,336	1,153,209	5,142	11,482	1,164,691
July	0	0	70,808	70,808	1,261,144	1,224,017	5,448	16,930	1,240,947
August	881,204	25,823	55,358	29,535	1,290,679	1,253,552	5,678	22,608	1,276,160
September	820,098	30,373	32,264	1,891	1,292,570	1,255,443	5,750	28,358	1,283,801
October	816,278	32,333	18,966	(13,367)	1,279,203	1,242,076	5,640	33,998	1,276,074
November	798,355	31,369	21,267	(10,102)	1,269,101	1,231,974	5,587	39,585	1,271,559
December	777,004	25,993	36,030	10,036	1,279,137	1,242,010	5,587	45,172	\$ 1,287,182
Total	5,581,192	215,348	1,494,486	1,279,137			47,692		
Adjustment required to GSP and HPS									(1,294,393)
Adjusted Ending Balance									\$ (7,211)

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follow

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Transmission Expenses
For January 2019 Through December 2019

Billing Month	Actual Total DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						3,968,888		(442,977)	3,525,911
January	369,482,347	3,176,573	3,495,967	319,394	319,394	4,288,282	17,823	(425,154)	3,863,128
February	325,848,398	2,762,579	3,131,362	368,783	688,177	4,657,065	19,307	(405,847)	4,251,218
March	315,942,844	3,279,557	3,567,480	287,923	976,100	4,944,988	20,724	(385,123)	4,559,865
April	236,985,714	3,289,927	3,372,424	82,497	1,058,597	5,027,485	22,646	(362,477)	4,665,008
May	257,379,553	3,562,219	3,451,972	(110,247)	948,349	4,917,237	22,582	(339,895)	4,577,342
June	316,352,646	3,398,365	3,535,160	136,795	1,085,144	5,054,032	22,643	(317,252)	4,736,780
July	406,456,880	4,204,565	4,063,186	(141,379)	943,766	4,912,654	22,840	(294,412)	4,618,242
August	389,177,802	3,658,622	4,064,071	405,449	1,349,215	5,318,103	23,444	(270,968)	5,047,135
September	310,996,527	3,710,434	3,946,400	235,967	1,585,182	5,554,070	24,917	(246,051)	5,308,019
October	239,643,141	4,223,018	3,988,890	(234,129)	1,351,053	5,319,941	24,557	(221,494)	5,098,447
November	268,727,251	4,411,894	3,847,180	(564,714)	786,339	4,755,227	22,754	(198,740)	4,556,487
December	324,633,129	4,216,662	3,976,312	(240,351)	545,988	4,514,876	20,935	(177,805)	\$ 4,337,071
Total	3,761,626,232	43,894,415	44,440,404	545,988	0		265,172		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Transmission Expenses
For January 2019 Through December 2019

Billing Month	Actual R, RSH, SGS DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						(652,298)		(775,734)	(1,428,032)
January	298,310,060	2,622,211	2,873,097	250,886	250,886	(401,412)	(2,274)	(778,008)	(1,179,420)
February	265,051,436	2,298,921	2,572,184	273,263	524,150	(128,148)	(1,143)	(779,151)	(907,299)
March	252,607,971	2,675,330	2,871,839	196,509	720,659	68,361	(129)	(779,280)	(710,919)
April	184,355,543	2,552,613	2,785,333	232,720	953,380	301,082	839	(778,441)	(477,359)
May	193,891,438	3,074,039	2,838,352	(235,687)	717,692	65,394	832	(777,609)	(712,215)
June	245,479,670	2,852,275	2,910,298	58,023	775,715	123,417	429	(777,180)	(653,763)
July	330,975,273	3,325,038	3,344,471	19,433	795,148	142,850	610	(776,570)	(633,720)
August	316,079,881	2,947,269	3,343,647	396,379	1,191,527	539,229	1,563	(775,007)	(235,778)
September	244,526,800	2,942,161	3,242,451	300,290	1,491,817	839,519	3,160	(771,847)	67,672
October	184,704,933	3,396,028	3,290,245	(105,783)	1,386,034	733,736	3,553	(768,294)	(34,558)
November	210,785,105	3,601,402	3,173,340	(428,062)	957,972	305,674	2,347	(765,947)	(460,273)
December	265,321,296	3,459,895	3,278,138	(181,756)	776,216	123,918	970	(764,977)	\$ (641,059)
Total	2,992,089,406	35,747,180	36,523,396	776,216			10,757		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Transmission Expenses
For January 2019 Through December 2019

Billing Month	Actual MGS-S DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						2,881,522		150,956	3,032,478
January	48,879,520	382,916	449,279	66,363	66,363	2,947,885	12,582	163,538	3,111,423
February	43,359,553	325,406	403,739	78,332	144,695	3,026,217	12,894	176,432	3,202,649
March	44,307,859	390,999	452,693	61,694	206,389	3,087,911	13,196	189,628	3,277,539
April	37,915,406	401,163	436,838	35,675	242,063	3,123,585	14,105	203,733	3,327,318
May	43,892,644	347,415	462,632	115,218	357,281	3,238,803	14,448	218,181	3,456,984
June	50,755,624	365,698	472,938	107,240	464,521	3,346,043	14,953	233,134	3,579,177
July	57,110,473	561,597	541,069	(20,528)	443,993	3,325,515	15,289	248,423	3,573,938
August	53,893,294	434,701	540,508	105,806	549,799	3,431,321	15,484	263,907	3,695,228
September	47,567,847	468,876	523,252	54,376	604,175	3,485,697	15,852	279,759	3,765,456
October	39,481,117	535,037	528,471	(6,565)	597,610	3,479,132	15,729	295,488	3,774,620
November	43,607,200	559,197	509,090	(50,107)	547,503	3,429,025	15,601	311,089	3,740,114
December	44,457,723	508,898	527,660	18,763	566,266	3,447,788	15,530	326,619	\$ 3,774,407
Total	555,228,260	5,281,903	5,848,168	566,266			175,663		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Transmission Expenses
For January 2019 Through December 2019

Billing Month	Actual LGS-S DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						187,512		6,471	193,983
January	9,000,656	65,769	73,720	7,951	7,951	195,463	827	7,298	202,761
February	7,711,718	56,100	62,522	6,422	14,373	201,885	858	8,156	210,041
March	7,041,090	67,612	75,419	7,807	22,180	209,692	888	9,044	218,736
April	5,852,344	64,882	54,292	(10,590)	11,589	199,101	928	9,972	209,073
May	6,485,112	46,962	59,187	12,225	23,814	211,326	932	10,904	222,230
June	6,436,376	50,291	56,906	6,616	30,430	217,942	975	11,879	229,821
July	6,882,222	70,928	64,487	(6,441)	23,989	211,501	984	12,863	224,364
August	6,176,688	53,922	64,420	10,498	34,487	221,999	993	13,856	235,855
September	5,897,545	60,115	62,363	2,248	36,735	224,247	1,023	14,879	239,126
October	5,031,427	64,683	64,702	19	36,754	224,266	1,013	15,892	240,158
November	5,312,433	66,808	63,166	(3,642)	33,112	220,624	1,005	16,897	237,521
December	5,174,576	60,377	65,149	4,772	37,884	225,396	1,007	17,904	\$ 243,300
Total	77,002,187	728,449	766,332	37,884			11,433		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Transmission Expenses
For January 2019 Through December 2019

Billing Month	Actual GS-P DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						1,274,925		172,233	1,447,158
January	12,496,028	100,651	94,767	(5,883)	(5,883)	1,269,042	5,491	177,724	1,446,766
February	9,021,909	77,400	81,473	4,073	(1,810)	1,273,115	5,487	183,211	1,456,326
March	12,090,932	146,644	90,171	(56,474)	(58,284)	1,216,641	5,374	188,585	1,405,226
April	8,769,025	270,168	85,725	(184,444)	(242,728)	1,032,197	5,107	193,692	1,225,889
May	13,110,359	93,804	86,533	(7,271)	(249,998)	1,024,927	4,671	198,363	1,223,290
June	13,680,976	130,100	84,975	(45,125)	(295,124)	979,801	4,552	202,915	1,182,716
July	11,488,912	247,002	100,705	(146,297)	(441,421)	833,504	4,155	207,070	1,040,574
August	12,146,735	216,716	100,601	(116,116)	(557,536)	717,389	3,554	210,624	928,013
September	12,184,237	232,933	105,077	(127,856)	(685,392)	589,533	2,995	213,619	803,152
October	9,609,386	220,277	95,533	(124,744)	(810,137)	464,788	2,381	216,000	680,788
November	8,224,158	176,726	95,794	(80,932)	(891,069)	383,856	1,917	217,917	601,773
December	8,902,530	180,879	94,918	(85,961)	(977,029)	297,896	1,540	219,457	\$ 517,353
Total	131,725,187	2,093,302	1,116,273	(977,029)			47,224		
Adjustment required to GSP and HPS									166,206
Adjusted Ending Balance									\$ 683,559

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Transmission Expenses
For January 2019 Through December 2019

Billing Month	Actual HPS DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						277,227		3,097	280,324
January	796,083	5,026	5,103	77	77	277,304	1,197	4,294	281,598
February	703,782	4,752	11,444	6,692	6,769	283,996	1,211	5,505	289,501
March	(105,008)	(1,029)	77,358	78,387	85,156	362,383	1,395	6,900	369,283
April	93,396	1,101	10,237	9,136	94,292	371,519	1,667	8,567	380,086
May	0	0	5,268	5,268	99,560	376,787	1,699	10,266	387,053
June	0	0	10,043	10,043	109,603	386,830	1,734	12,000	398,830
July	0	0	12,453	12,453	122,056	399,283	1,802	13,802	413,085
August	881,204	6,014	14,895	8,882	130,938	408,165	1,850	15,652	423,817
September	820,098	6,349	13,257	6,909	137,847	415,074	1,887	17,539	432,613
October	816,278	6,994	9,938	2,945	140,791	418,018	1,881	19,420	437,438
November	798,355	7,762	5,791	(1,972)	138,820	416,047	1,884	21,304	437,351
December	777,004	6,614	10,446	3,832	142,652	419,879	1,888	23,192	\$ 443,071
Total	5,581,192	43,582	186,234	142,652			20,095		
Adjustment required to GSP and HPS									(166,206)
Adjusted Ending Balance									\$ 276,865

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2019	5.18%	Apr - Jun, 2019	5.45%	Jul - Sep, 2019	5.50%	Oct - Dec, 2019	5.42%
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Delmarva Power SOS KWH Sales						
Forecasted SOS kWh - June 2020 - May 2021						
	R, RSH, SGS	MGS	LGS	GSP	Hourly	Total
June 2020	233,757,814	43,377,362	6,015,817	10,291,067	436,032	293,878,091
July	301,840,638	56,011,178	7,767,946	13,288,378	563,028	379,471,167
August	291,164,929	54,030,136	7,493,204	12,818,385	543,115	366,049,768
September	231,221,108	42,906,637	5,950,534	10,179,390	431,300	290,688,969
October	205,375,922	38,110,665	5,285,402	9,041,569	383,091	258,196,648
November	198,983,401	36,924,434	5,120,889	8,760,141	371,167	250,160,031
December	258,507,891	47,970,120	6,652,767	11,380,676	482,199	324,993,652
January	291,909,507	54,168,304	7,512,366	12,851,165	544,503	366,985,845
February	248,298,263	46,075,566	6,390,019	10,931,202	463,155	312,158,205
March	238,930,542	44,337,241	6,148,939	10,518,793	445,681	300,381,196
April	207,882,636	38,575,824	5,349,913	9,151,925	387,767	261,348,065
May 2021	191,760,112	35,584,041	4,934,996	8,442,140	357,693	241,078,982
TOTAL	2,899,632,761	538,071,506	74,622,792	127,654,831	5,408,731	3,645,390,621
	79.54%	14.76%	2.05%	3.50%	0.15%	100.00%

Forecasted kWh based on Board approved budget

Delmarva Power & Light Company
Revenue Conversion Factor
Delaware Electric Retail

(1) Line No.	(2) Particulars	(3) Factor	
1	<u>Tax Rates</u>		
2	Federal Income Tax	0.00000	
3	State Income Tax	0.00000	
4			
5	Regulatory Tax	0.00300	
6	Bad Debt Expense	0.00000	
7			
8	<u>Conversion Factor</u>		
9	Revenue Increase	X	
10			
11	Regulatory Tax	0.00300	X
12	Bad Debt Expense	<u>0.00000</u>	X
13	Total Other Tax	0.00300	X
14			
15	State Taxable Income	0.99700	X
16	State Income Tax	0.00000	X
17			
18	Federal Taxable Income	0.99700	X
19	Federal Income Tax	0.00000	X
20			
21	Total Additional Taxes	0.00300	X
22			
23	Increase in Earnings (1 - additional taxes)	0.99700	X
24			
25	Revenue Conversion Factor (1/Incr in Earnings)	1.003009	X

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment
June 2019 through May 2020

Exhibit C

Critical Peak Rebate through 12/2019

Critical Peak Rebates Paid	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ 46,747.21	\$ 29,624.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,371.25
2013	\$ 962,201.25	\$ 609,753.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,571,955.00
2014	\$ 843,019.84	\$ 445,605.57	\$ 42,883.40	\$ 5,257.44	\$ -	\$ -	\$ -	\$ -	\$ 1,336,766.25
2015	\$ 2,796,337.50	\$ 1,302,325.00	\$ 129,070.00	\$ -	\$ 260,846.25	\$ -	\$ -	\$ 693.75	\$ 4,489,272.50
2016	\$ 1,292,231.61	\$ 594,375.58	\$ 72,137.25	\$ -	\$ 117,060.96	\$ 270.06	\$ 3,241.97	\$ 311.32	\$ 2,079,628.75
2017	\$ 915,183.75	\$ 547,616.25	\$ 46,646.25	\$ -	\$ 99,730.00	\$ -	\$ 3,221.25	\$ 170.00	\$ 1,612,567.50
2018	\$ 1,565,265.00	\$ 790,467.50	\$ 73,393.75	\$ -	\$ 143,861.25	\$ -	\$ 4,353.75	\$ 247.50	\$ 2,577,588.75
2019	\$ 1,078,923.75	\$ 506,921.25	\$ 51,636.25	\$ -	\$ 116,575.00	\$ -	\$ 3,785.00	\$ 146.25	\$ 1,757,987.50
	\$ 9,499,909.91	\$ 4,826,688.94	\$ 415,766.90	\$ 5,257.44	\$ 738,073.46	\$ 270.06	\$ 14,601.97	\$ 1,568.82	\$ 15,502,137.50

PJM Revenue Received	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	\$ 104,712.00	\$ 66,356.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 171,068.74
2014	\$ 233,773.62	\$ 148,144.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 381,917.62
2015	\$ 1,958,297.85	\$ 1,035,122.06	\$ 99,616.24	\$ 12,212.80	\$ -	\$ -	\$ -	\$ -	\$ 3,105,248.96
2016	\$ 2,634,403.38	\$ 1,211,721.66	\$ 147,062.35	\$ -	\$ 238,645.92	\$ 550.56	\$ 6,609.23	\$ 634.67	\$ 4,239,627.76
2017	\$ 2,087,710.47	\$ 1,249,218.18	\$ 106,409.08	\$ -	\$ 227,503.35	\$ -	\$ 7,348.29	\$ 387.80	\$ 3,678,577.17
2018	\$ 3,442,390.29	\$ 1,738,426.17	\$ 161,410.32	\$ -	\$ 316,385.13	\$ -	\$ 9,574.93	\$ 544.31	\$ 5,668,731.16
2019	\$ 2,981,900.80	\$ 1,401,015.48	\$ 142,710.90	\$ -	\$ 322,186.89	\$ -	\$ 10,460.88	\$ 404.20	\$ 4,858,679.15
	\$ 13,443,188.40	\$ 6,850,004.30	\$ 657,208.90	\$ 12,212.80	\$ 1,104,721.28	\$ 550.56	\$ 33,993.34	\$ 1,970.99	\$ 22,103,850.56

Negative represents payments to customers less than PJM available credits \$ (6,601,713.06)

EXHIBIT D

SOS Pricing Model

Delmarva Power Light Company - Delaware
Development of 2020 - 2021 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2020

Table #1 Historic Rates w/o Tax and Ancillary Embedded in Energy Components												
Historic Rates												
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer		3.740960								10.303090	10.360770	9.124550
Winter		2.913870								5.212830	6.164550	5.530880
Energy (\$/KWH)												
Summer - all hrs	0.058376			0.067131	0.058128	0.068645	0.047268	0.032634	0.065561	0.032669		
DP&L On pk		0.036272	0.103949								0.038923	0.037260
DP&L Off pk		0.025618	0.032009								0.027158	0.029613
Winter - all hrs	0.051266			0.041540	0.047672	0.047268	0.047268	0.032634	0.065561	0.032669		
DP&L On pk		0.036272	0.087198								0.038923	0.037260
DP&L Off pk		0.025618	0.032009								0.027158	0.029613

Table #2 Forecasted FP-SOS Billing Units												
Forecasted FP-SOS Billing Units												
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (kW)												
Summer		-								1,755,883	610,209	1,881,589
Winter		-								2,709,610	1,042,547	3,497,917
Energy (kWh)												
Summer - all hrs	842,132,095			332,861,246	53,000,885	7,443,682	145,805	16,122,985	213,090	443,308,035		
DP&L On pk		0	505,202								113,486,148	374,728,484
DP&L Off pk		0	723,999								117,176,754	434,620,294
Winter - all hrs	1,186,027,584			760,824,755	88,825,593	12,471,832	244,296	31,973,592	357,030	743,842,468		
DP&L On pk		0	661,882								206,769,370	732,148,168
DP&L Off pk		0	1,146,540								180,439,188	692,264,610

Table #3 Forecasted Revenue Under Historic Rates (=Rates from Table #1 x Billing Units from Table #2)												
Forecasted Revenue Under Historic Rates (=Rates from Table #1 x Billing Units from Table #2)												
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$)												
Summer		\$ -								\$ 18,091,021	\$ 6,322,235	\$ 17,168,653
Winter		\$ -								\$ 14,124,736	\$ 6,426,833	\$ 19,346,559
Energy (\$)												
Summer - all hrs	\$ 49,160,303			\$ 22,345,308	\$ 3,080,835	\$ 510,972	\$ 6,892	\$ 526,157	\$ 13,970	\$ 14,482,430		
DP&L On pk		\$ -	\$ 52,515								\$ 4,417,221	\$ 13,962,383
DP&L Off pk		\$ -	\$ 23,174								\$ 3,182,286	\$ 12,870,411
Winter - all hrs	\$ 60,802,890			\$ 31,604,660	\$ 4,234,494	\$ 589,519	\$ 11,547	\$ 1,043,426	\$ 23,407	\$ 24,300,590		
DP&L On pk		\$ -	\$ 57,715								\$ 8,048,084	\$ 27,279,841
DP&L Off pk		\$ -	\$ 36,700								\$ 4,900,367	\$ 20,500,032

Table #4 Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs												
Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs												
	R & Small C&I	MGS-S	LGS-S	GS-P								
Historic Rates												
Summer	\$ 75,720,128	\$ 32,573,451	\$ 13,921,743	\$ 44,001,447								
Winter	\$ 98,404,358	\$ 38,425,326	\$ 19,375,285	\$ 67,126,432								
Full requirements Costs from Schedule 2												
Summer	\$ 69,973,490	\$ 21,482,707	\$ 10,432,883	\$ 39,520,501								
Winter	\$ 120,434,191	\$ 38,955,030	\$ 19,650,834	\$ 69,554,076								
Rate Factor												
Summer	0.9241	0.6595	0.7494	0.8982								
Winter	1.2239	1.0138	1.0142	1.0362								

Delmarva Power Light Company - Delaware
Development of 2020 - 2021 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2020												
Table #5 Proposed FP-SOS Rates w/o Revenue Taxes												
Proposed Rates												
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer		0.000000								6.794888	7.764361	8.195671
Winter		0.000000								5.284767	6.252087	5.731098
Energy (\$/KWH)												
Summer - all hrs	0.055838			0.055838	0.055838	0.055838	0.055838	0.055838	0.055838	0.021545		
DP&L On pk		0.000000	0.103759								0.029169	0.033467
DP&L Off pk		0.000000	0.031926								0.020352	0.026598
Winter - all hrs	0.057831			0.057831	0.057831	0.057831	0.057831	0.057831	0.057831	0.03312		
DP&L On pk		0.000000	0.104727								0.039476	0.038609
DP&L Off pk		0.000000	0.038502								0.027544	0.030685

Table #6 Proposed FP-SOS Rates Including RARM grossed up for Revenue Taxes (= (Rates from Table #5 + RARM) x Revenue Conversion Factor of 1.003009)												
Proposed Rates plus RARM times Revenue Conversion Factor												
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer		0.000000								6.815334	7.787724	8.220332
Winter		0.000000								5.300669	6.270899	5.748343
Energy (\$/KWH)												
Summer - all hrs	0.056341			0.056341	0.056341	0.056341	0.056341	0.056341	0.056341	0.021945		
DP&L On pk		0.000000	0.104406								0.029592	0.033903
DP&L Off pk		0.000000	0.032357								0.020748	0.027013
Winter - all hrs	0.058340			0.058340	0.058340	0.058340	0.058340	0.058340	0.058340	0.033555		
DP&L On pk		0.000000	0.105377								0.039930	0.039060
DP&L Off pk		0.000000	0.038953								0.027962	0.031112
Annual								0.05767	0.057593			

Table #7 Check of Revenue Recovered vs. FP-SOS Full Requirements Costs												
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #5 x Billing Units from Table #2)												
Net of Revenue Conversion Factor												
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer	\$	-								\$	11,931,028	\$ 4,737,883
Winter	\$	-								\$	14,319,658	\$ 6,518,095
Energy (\$)												
Summer - all hrs	\$ 47,023,077			\$ 18,586,348	\$ 2,959,470	\$ 415,641	\$ 8,141	\$ 900,277	\$ 11,899	\$ 9,551,072		
DP&L On pk	\$	-	\$ 52,419								\$ 3,310,277	\$ 12,541,038
DP&L Off pk	\$	-	\$ 23,114								\$ 2,384,781	\$ 11,560,031
Winter - all hrs	\$ 68,588,716			\$ 43,998,971	\$ 5,136,840	\$ 721,254	\$ 14,128	\$ 1,849,053	\$ 20,647	\$ 24,636,063		
DP&L On pk	\$	-	\$ 69,317								\$ 8,162,428	\$ 28,267,509
DP&L Off pk	\$	-	\$ 44,145								\$ 4,970,017	\$ 21,242,140
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 69,980,387	\$ 21,482,100	\$ 10,432,942	\$ 39,521,953	\$ 141,417,382							
Winter	\$ 120,443,070	\$ 38,955,720	\$ 19,650,539	\$ 69,556,553	\$ 248,605,883							
Full Requirements Costs from Schedule 2												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 69,973,490	\$ 21,482,707	\$ 10,432,883	\$ 39,520,501	\$ 141,409,581	from TABLE 4						
Winter	\$ 120,434,191	\$ 38,955,030	\$ 19,650,834	\$ 69,554,076	\$ 248,594,131	from TABLE 4						
Rounding Differences												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 6,897	\$ (607)	\$ 59	\$ 1,452	\$ 7,801							
Winter	\$ 8,879	\$ 690	\$ (295)	\$ 2,477	\$ 11,752							
Total	\$ 15,776	\$ 83	\$ (236)	\$ 3,929	\$ 19,552							

Delmarva Power Light Company - Delaware
Development of 2020 - 2021 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2020

Table #8 Proposed FP-SOS Rates Including PCA (= Rates from Table #6 + PCA)												
Proposed Rates including RARM times Revenue Conversion Factor plus PCA												
PCA Rate	(0.001806)	(0.001806)	(0.001806)	(0.001806)	(0.001806)	(0.001806)	(0.001806)	(0.001806)	(0.001806)	(0.001806)	0.002813	0.019895 (0.000494)
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer		\$ -								\$ 6.815334	\$ 7.787724	\$ 8.220332
Winter		\$ -								\$ 5.300669	\$ 6.270899	\$ 5.748343
Energy (\$/KWH)												
Summer - all hrs	\$ 0.054535			\$ 0.054535	\$ 0.054535	\$ 0.054535	\$ 0.054535	\$ 0.054535	\$ 0.054535	\$ 0.024758		
DP&L On pk		\$ -	\$ 0.102600								\$ 0.049487	\$ 0.033409
DP&L Off pk		\$ -	\$ 0.030551								\$ 0.040643	\$ 0.026519
Winter - all hrs	\$ 0.056534			\$ 0.056534	\$ 0.056534	\$ 0.056534	\$ 0.056534	\$ 0.056534	\$ 0.056534	\$ 0.036368		
DP&L On pk		\$ -	\$ 0.103571								\$ 0.059825	\$ 0.038566
DP&L Off pk		\$ -	\$ 0.037147								\$ 0.047857	\$ 0.030618
Annual								\$ 0.055864				

Table #9 Revenue Generated by Rate Class Using Traditional SOS Calculations (Table 2 x Table 5)									
Proposed Revenue excluding Revenue Conversion Factor and PCA									
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer		\$ -							
Winter		\$ -							
Energy (\$)	\$ 47,023,077.19			\$ 18,586,347.86	\$ 2,959,470.04	\$ 415,641.25	\$ 8,141.48	\$ 900,277.25	\$ 11,898.55
Summer - all hrs		\$ -	\$ 52,419.05						
DP&L On pk		\$ -	\$ 23,114.22						
DP&L Off pk									
Winter - all hrs	\$ 68,588,716.45			\$ 43,998,971.10	\$ 5,136,839.56	\$ 721,253.84	\$ 14,127.79	\$ 1,849,052.81	\$ 20,647.27
DP&L On pk		\$ -	\$ 69,316.68						
DP&L Off pk		\$ -	\$ 44,144.54						

Table #10 Determination of Rate for All Residential and Small Commercial Classes												
TOTAL REVENUE	All Classes	OL Class	All Classes - OL	KWh All Classes	Rate for All	R	RTOU	RTOU-ND	RSH	SGS-S	GS-SH	
Summer	\$ 69,980,387	\$ 900,277	\$ 69,080,110	1,237,026,004	\$ 0.0558437	\$ 47,660,826	\$ -	\$ 57,544	\$ 18,635,917	\$ 2,712,081	\$ 401,741	
Winter	\$ 120,443,070	\$ 1,849,053	\$ 118,594,017	2,050,559,512	\$ 0.0578350	\$ 73,703,543	\$ -	\$ 86,522	\$ 40,025,833	\$ 4,612,256	\$ 689,328	
KWh (Table #2)												
Summer								59,665.5				
Winter						842,132,095		90,289.4	332,861,246	53,000,885	7,443,682	
Summer On Peak						1,186,027,584			760,824,755	88,825,593	12,471,832	
Summer Off Peak							0	505,202				
Winter On Peak							0	723,999				
Winter Off Peak							0	661,882				
Summer Rate							0	0.046813974				
Winter Rate							0	0.047844109				

Delmarva Power Light Company - Delaware
Development of 2020 - 2021 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2020

Table #11 Proposed FP-SOS Rates w/o Revenue Taxes (based on Table #10 Revenue per kWh)									
Proposed Uniform Rates - Net									
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer		\$ -							
Winter		\$ -							
Energy (\$/KWH)									
Summer - all hrs	\$ 0.056595			\$ 0.055987	\$ 0.051170	\$ 0.053971	\$ 0.049472	\$ 0.030368	\$ 0.040080
DP&L On pk		\$ -	\$ 0.079835						
DP&L Off pk		\$ -	\$ 0.023772						
Winter - all hrs	\$ 0.062143			\$ 0.052608	\$ 0.051925	\$ 0.055271	\$ 0.049901	\$ 0.040368	\$ 0.038690
DP&L On pk		\$ -	\$ 0.080628						
DP&L Off pk		\$ -	\$ 0.028918						

Table #12 Check that Total Revenues Generated Under Uniform Residential and Small Commercial Rates and Traditional SOS Rates are Equal (Table #2 x Table #11)									
Proposed Revenue excluding Revenue Conversion Factor and PCA									
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer		\$ -							
Winter		\$ -							
Energy (\$)									
Summer - all hrs	47,660,826.36			\$ 18,635,916.67	\$ 2,712,080.52	\$ 401,740.58	\$ 7,213.30	\$ 489,628.03	\$ 8,540.64
DP&L On pk		\$ -	\$ 40,332.68						
DP&L Off pk		\$ -	\$ 17,211.10						
Winter - all hrs	73,703,543.28			\$ 40,025,832.61	\$ 4,612,255.77	\$ 689,328.47	\$ 12,190.64	\$ 1,290,704.48	\$ 13,813.40
DP&L On pk		\$ -	\$ 53,366.38						
DP&L Off pk		\$ -	\$ 33,155.95						

Table #13 Proposed Uniform Residential and Small Commercial FP-SOS Rates Including RARM (Table #11 plus RARM)															
RARM		0.000334													
Proposed Uniform Rates plus RARM															
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL						
Demand (\$/kW)															
Summer		\$	-												
Winter		\$	-												
Energy (\$/KWH)															
Summer - all hrs	\$	0.056929		\$	0.056321	\$	0.051504	\$	0.054305	\$	0.049806	\$	0.030702	\$	0.040414
DP&L On pk		\$	-	\$	0.080169										
DP&L Off pk		\$	-	\$	0.024106										
Winter - all hrs	\$	0.062477		\$	0.052942	\$	0.052259	\$	0.055605	\$	0.050235	\$	0.040702	\$	0.039024
DP&L On pk		\$	-	\$	0.080962										
DP&L Off pk		\$	-	\$	0.029252										

Table #14 New Proposed Uniform Residential and Small Commercial FP-SOS Rates Including Revenue Taxes (= Rates from Table #13 x Revenue Conversion Factor of 1.003009)									
Proposed Uniform Rates plus RARM times Revenue Conversion Factor									
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer		\$ -							
Winter		\$ -							
Energy (\$/KWH)									
Summer - all hrs	\$ 0.057101			\$ 0.056491	\$ 0.051659	\$ 0.054468	\$ 0.049956	\$ 0.030795	\$ 0.040536
DP&L On pk		\$ -	\$ 0.080410						
DP&L Off pk		\$ -	\$ 0.024179						
Winter - all hrs	\$ 0.062665			\$ 0.053102	\$ 0.052416	\$ 0.055772	\$ 0.050386	\$ 0.040824	\$ 0.039141
DP&L On pk		\$ -	\$ 0.081206						
DP&L Off pk		\$ -	\$ 0.029340						
DP&L Super Off Peak									
Block 1 (0-500 kWh/m)									
Block 2 (>500 kWh/m)									
Annual							\$ 0.037462	\$ 0.039662	

Delmarva Power Light Company - Delaware
Development of 2020 - 2021 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2020

Table #15 Check of Residential and Small Commercial Revenue Recovered vs. FP-SOS Full Requirements Costs															
Proposed Uniform Revenues - Net															
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #11 x Billing Units from Table #2)															
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL						
Demand (\$/kW)															
Summer		\$	-												
Winter		\$	-												
Energy (\$)															
Summer - all hrs	\$	47,660,826		\$	18,635,917	\$	2,712,081	\$	401,741	\$	7,213	\$	489,628	\$	8,541
DP&L On pk		\$	-	\$	40,333										
DP&L Off pk		\$	-	\$	17,211										
Winter - all hrs	\$	73,703,543		\$	40,025,833	\$	4,612,256	\$	689,328	\$	12,191	\$	1,290,704	\$	13,813
DP&L On pk		\$	-	\$	53,366										
DP&L Off pk		\$	-	\$	33,156										
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)															
	R & Small C&I	MGS-S	LGS-S	GS-P	Total										
Summer	\$ 69,973,490	\$ 21,482,100	\$ 10,432,942	\$ 39,521,953	\$ 141,410,485										
Winter	\$ 120,434,191	\$ 38,955,720	\$ 19,650,539	\$ 69,556,553	\$ 248,597,004										
Full Requirements Costs from Schedule 2															
	R & Small C&I	MGS-S	LGS-S	GS-P	Total										
Summer	\$ 69,973,490	\$ 21,482,707	\$ 10,432,883	\$ 39,520,501	\$ 141,409,581										
Winter	\$ 120,434,191	\$ 38,955,030	\$ 19,650,834	\$ 69,554,076	\$ 248,594,131										
Rounding Differences															
	R & Small C&I	MGS-S	LGS-S	GS-P	Total										
Summer	\$ -	\$ (607)	\$ 59	\$ 1,452	\$ 904										
Winter	\$ -	\$ 690	\$ (295)	\$ 2,477	\$ 2,873										
Total	\$ -	\$ 83	\$ (236)	\$ 3,929	\$ 3,776										

Table #16 Proposed Residential and Small Commercial FP-SOS Rates and Large Commercial and Industrial Rates Including Revenue Taxes and PCA (= Rates from Table #14 / #6 + PCA)												
Proposed Uniform Rates plus RARM times Revenue Conversion Factor plus PCA												
PCA Rate	(0.001806)	(0.001806)	(0.001806)	(0.001806)	(0.001806)	(0.001806)	(0.001806)	(0.001806)	(0.001806)	0.002813	0.019895	(0.000494)
	R	RTOU ***	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer		n/a								\$ 6.815334	\$ 7.787724	\$ 8.220332
Winter		n/a								\$ 5.300669	\$ 6.270899	\$ 5.748343
Energy (\$/KWH)												
Summer - all hrs	\$ 0.055295			\$ 0.054685	\$ 0.049853	\$ 0.052662	\$ 0.048150	\$ 0.028989	\$ 0.038730	\$ 0.024758		
DP&L On pk		n/a	\$ 0.078604								\$ 0.049487	\$ 0.033409
DP&L Off pk		n/a	\$ 0.022373								\$ 0.040643	\$ 0.026519
Winter - all hrs	\$ 0.060859			\$ 0.051296	\$ 0.050610	\$ 0.053966	\$ 0.048580	\$ 0.039018	\$ 0.037335	\$ 0.036368		
DP&L On pk		n/a	\$ 0.079400								\$ 0.059825	\$ 0.038566
DP&L Off pk		n/a	\$ 0.027534								\$ 0.047857	\$ 0.030618
Annual								\$ 0.035656	\$ 0.037856			
First 1,200 kWh												
Excess kWh												

EXHIBIT E

Billing Comparisons (QFCP Charges are Excluded) and Price to Compare data

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
 -----WINTER MONTHS-----

Docket 17-0977 Rates effective September 1, 2018

vs.
 Proposed 2020-2021 SOS Rates

Monthly Usage (kWh)	NON-SPACE HEATING											SPACE HEATING											
	Add EDIT,DSIC, Add EE		Present Total (\$)	Add EDIT,DSIC, Add EE		Wilmington Franchise Tax (\$)	New Total (\$)	Difference		Total Difference (\$)	Total Difference (%)	Present Delivery (\$)	Present Supply+T (\$)		Present Total (\$)	New Delivery (\$)	New Supply+T (\$)		New Total (\$)	Difference		Total Difference (\$)	Total Difference (%)
	Present Delivery (\$)	Present Supply+T (\$)		New Delivery (\$)	New Supply+T (\$)			Delivery (\$)	Supply+T (\$)				Delivery (\$)	Supply+T (\$)			Delivery (\$)	Supply+T (\$)		Delivery (\$)	Supply+T (\$)		
0	\$11.86	\$0.00	\$11.86	\$11.86	\$0.00	\$0.00	\$11.86	\$0.00	\$0.00	\$0.00	0.00%												
25	\$12.85	\$1.88	\$14.73	\$12.85	\$1.88	\$0.00	\$14.73	\$0.00	\$0.00	\$0.00	0.00%												
50	\$13.84	\$3.75	\$17.59	\$13.84	\$3.76	\$0.00	\$17.60	\$0.00	\$0.01	\$0.01	0.06%												
75	\$14.82	\$5.63	\$20.45	\$14.82	\$5.64	\$0.00	\$20.46	\$0.00	\$0.01	\$0.01	0.05%												
100	\$15.80	\$7.51	\$23.31	\$15.80	\$7.53	\$0.00	\$23.33	\$0.00	\$0.02	\$0.02	0.09%												
150	\$17.78	\$11.25	\$29.03	\$17.78	\$11.28	\$0.00	\$29.06	\$0.00	\$0.03	\$0.03	0.10%												
200	\$19.75	\$15.01	\$34.76	\$19.75	\$15.04	\$0.00	\$34.79	\$0.00	\$0.03	\$0.03	0.09%												
250	\$21.72	\$18.76	\$40.48	\$21.72	\$18.80	\$0.00	\$40.52	\$0.00	\$0.04	\$0.04	0.10%												
300	\$23.69	\$22.52	\$46.21	\$23.69	\$22.57	\$0.00	\$46.26	\$0.00	\$0.05	\$0.05	0.11%												
350	\$25.67	\$26.27	\$51.94	\$25.67	\$26.33	\$0.00	\$52.00	\$0.00	\$0.06	\$0.06	0.12%												
400	\$27.63	\$30.02	\$57.65	\$27.63	\$30.08	\$0.00	\$57.71	\$0.00	\$0.06	\$0.06	0.10%												
450	\$29.60	\$33.77	\$63.37	\$29.60	\$33.85	\$0.00	\$63.45	\$0.00	\$0.08	\$0.08	0.13%												
500	\$31.58	\$37.53	\$69.11	\$31.58	\$37.61	\$0.00	\$69.19	\$0.00	\$0.08	\$0.08	0.12%	\$28.91	\$33.18	\$62.09	\$28.91	\$31.90	\$60.81	\$0.00	(\$1.28)	(\$1.28)	-2.06%		
600	\$35.52	\$45.04	\$80.56	\$35.52	\$45.14	\$0.00	\$80.66	\$0.00	\$0.10	\$0.10	0.12%	\$32.32	\$39.82	\$72.14	\$32.32	\$38.28	\$70.60	\$0.00	(\$1.54)	(\$1.54)	-2.13%		
700	\$39.47	\$52.54	\$92.01	\$39.47	\$52.65	\$0.00	\$92.12	\$0.00	\$0.11	\$0.11	0.12%	\$35.74	\$46.45	\$82.19	\$35.74	\$44.66	\$80.40	\$0.00	(\$1.79)	(\$1.79)	-2.18%		
750	\$41.43	\$56.29	\$97.72	\$41.43	\$56.41	\$0.00	\$97.84	\$0.00	\$0.12	\$0.12	0.12%	\$37.44	\$49.77	\$87.21	\$37.44	\$47.85	\$85.29	\$0.00	(\$1.92)	(\$1.92)	-2.20%		
845	\$45.18	\$63.43	\$108.61	\$45.18	\$63.57	\$0.00	\$108.75	\$0.00	\$0.14	\$0.14	0.13%	\$40.68	\$56.06	\$96.76	\$40.68	\$53.92	\$94.60	\$0.00	(\$2.16)	(\$2.16)	-2.23%		
966	\$49.95	\$72.50	\$122.45	\$49.95	\$72.66	\$0.00	\$122.61	\$0.00	\$0.16	\$0.16	0.13%	\$44.80	\$64.11	\$108.91	\$44.80	\$61.63	\$106.43	\$0.00	(\$2.48)	(\$2.48)	-2.28%		
1,000	\$51.29	\$75.06	\$126.35	\$51.29	\$75.22	\$0.00	\$126.51	\$0.00	\$0.16	\$0.16	0.13%	\$45.96	\$66.36	\$112.32	\$45.96	\$63.80	\$109.76	\$0.00	(\$2.56)	(\$2.56)	-2.28%		
1,200	\$59.17	\$90.06	\$149.23	\$59.17	\$90.26	\$0.00	\$149.43	\$0.00	\$0.20	\$0.20	0.13%	\$52.77	\$79.63	\$132.40	\$52.77	\$76.56	\$129.33	\$0.00	(\$3.07)	(\$3.07)	-2.32%		
1,500	\$71.00	\$112.58	\$183.58	\$71.00	\$112.83	\$0.00	\$183.83	\$0.00	\$0.25	\$0.25	0.14%	\$63.01	\$99.55	\$162.56	\$63.01	\$95.71	\$158.72	\$0.00	(\$3.84)	(\$3.84)	-2.36%		
2,000	\$90.71	\$150.11	\$240.82	\$90.71	\$150.44	\$0.00	\$241.15	\$0.00	\$0.33	\$0.33	0.14%	\$80.05	\$132.72	\$212.77	\$80.05	\$127.60	\$207.65	\$0.00	(\$5.12)	(\$5.12)	-2.41%		
2,500	\$110.42	\$187.63	\$298.05	\$110.42	\$188.05	\$0.00	\$298.47	\$0.00	\$0.42	\$0.42	0.14%	\$97.09	\$165.90	\$262.99	\$97.09	\$159.50	\$256.59	\$0.00	(\$6.40)	(\$6.40)	-2.43%		
3,000	\$130.13	\$225.16	\$355.29	\$130.13	\$225.66	\$0.00	\$355.79	\$0.00	\$0.50	\$0.50	0.14%	\$114.14	\$199.08	\$313.22	\$114.14	\$191.40	\$305.54	\$0.00	(\$7.68)	(\$7.68)	-2.45%		
3,500	\$149.85	\$262.68	\$412.53	\$149.85	\$263.27	\$0.00	\$413.12	\$0.00	\$0.59	\$0.59	0.14%	\$131.19	\$232.26	\$363.45	\$131.19	\$223.30	\$354.49	\$0.00	(\$8.96)	(\$8.96)	-2.47%		
4,000	\$169.55	\$300.21	\$469.76	\$169.55	\$300.88	\$0.00	\$470.43	\$0.00	\$0.67	\$0.67	0.14%	\$148.23	\$265.44	\$413.67	\$148.23	\$255.21	\$403.44	\$0.00	(\$10.23)	(\$10.23)	-2.47%		

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
 -----SUMMER MONTHS-----

Docket 17-0977 Rates effective September 1, 2018
 vs.
 Proposed 2020-2021 SOS Rates

Monthly Usage (kWh)	NON-SPACE HEATING											SPACE HEATING										
	Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	Wilmington Franchise Tax	New Total Bill	Difference		Total Difference		Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	New Total Bill	Difference		Total Difference		
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)	
0	\$11.86	\$0.00	\$11.86	\$11.86	\$0.00	\$0.00	\$11.86	\$0.00	\$0.00	\$0.00	0.00%											
25	\$12.85	\$1.80	\$14.65	\$12.85	\$1.74	\$0.00	\$14.59	\$0.00	(\$0.06)	(\$0.06)	-0.41%											
50	\$13.84	\$3.59	\$17.43	\$13.84	\$3.48	\$0.00	\$17.32	\$0.00	(\$0.11)	(\$0.11)	-0.63%											
75	\$14.82	\$5.39	\$20.21	\$14.82	\$5.29	\$0.00	\$20.05	\$0.00	(\$0.16)	(\$0.16)	-0.79%											
100	\$15.80	\$7.18	\$22.98	\$15.80	\$6.97	\$0.00	\$22.77	\$0.00	(\$0.21)	(\$0.21)	-0.91%											
150	\$17.78	\$10.77	\$28.55	\$17.78	\$10.44	\$0.00	\$28.22	\$0.00	(\$0.33)	(\$0.33)	-1.16%											
200	\$19.75	\$14.36	\$34.11	\$19.75	\$13.93	\$0.00	\$33.68	\$0.00	(\$0.43)	(\$0.43)	-1.26%											
250	\$21.72	\$17.95	\$39.67	\$21.72	\$17.41	\$0.00	\$39.13	\$0.00	(\$0.54)	(\$0.54)	-1.36%											
300	\$23.69	\$21.54	\$45.23	\$23.69	\$20.90	\$0.00	\$44.59	\$0.00	(\$0.64)	(\$0.64)	-1.41%											
350	\$25.67	\$25.14	\$50.81	\$25.67	\$24.38	\$0.00	\$50.05	\$0.00	(\$0.76)	(\$0.76)	-1.50%											
400	\$27.63	\$28.72	\$56.35	\$27.63	\$27.86	\$0.00	\$55.49	\$0.00	(\$0.86)	(\$0.86)	-1.53%											
450	\$29.60	\$32.31	\$61.91	\$29.60	\$31.34	\$0.00	\$60.94	\$0.00	(\$0.97)	(\$0.97)	-1.57%											
500	\$31.58	\$35.90	\$67.48	\$31.58	\$34.83	\$0.00	\$66.41	\$0.00	(\$1.07)	(\$1.07)	-1.59%	\$28.91	\$35.05	\$63.96	\$28.91	\$33.59	\$62.50	\$0.00	(\$1.46)	(\$1.46)	-2.28%	
600	\$35.52	\$43.08	\$78.60	\$35.52	\$41.80	\$0.00	\$77.32	\$0.00	(\$1.28)	(\$1.28)	-1.63%	\$32.32	\$42.06	\$74.38	\$32.32	\$40.31	\$72.63	\$0.00	(\$1.75)	(\$1.75)	-2.35%	
700	\$39.47	\$50.26	\$89.73	\$39.47	\$48.76	\$0.00	\$88.23	\$0.00	(\$1.50)	(\$1.50)	-1.67%	\$35.74	\$49.07	\$84.81	\$35.74	\$47.03	\$82.77	\$0.00	(\$2.04)	(\$2.04)	-2.41%	
750	\$41.43	\$53.85	\$95.28	\$41.43	\$52.24	\$0.00	\$93.67	\$0.00	(\$1.61)	(\$1.61)	-1.69%	\$37.44	\$52.58	\$90.02	\$37.44	\$50.39	\$87.83	\$0.00	(\$2.19)	(\$2.19)	-2.43%	
845	\$45.18	\$60.68	\$105.86	\$45.18	\$58.87	\$0.00	\$104.05	\$0.00	(\$1.81)	(\$1.81)	-1.71%	\$40.68	\$59.24	\$99.92	\$40.68	\$56.78	\$97.46	\$0.00	(\$2.46)	(\$2.46)	-2.46%	
966	\$49.95	\$69.36	\$119.31	\$49.95	\$67.29	\$0.00	\$117.24	\$0.00	(\$2.07)	(\$2.07)	-1.74%	\$44.80	\$67.72	\$112.52	\$44.80	\$64.90	\$109.70	\$0.00	(\$2.82)	(\$2.82)	-2.51%	
1,000	\$51.29	\$71.80	\$123.09	\$51.29	\$69.66	\$0.00	\$120.95	\$0.00	(\$2.14)	(\$2.14)	-1.74%	\$45.96	\$70.10	\$116.06	\$45.96	\$67.18	\$113.14	\$0.00	(\$2.92)	(\$2.92)	-2.52%	
1,200	\$59.17	\$86.16	\$145.33	\$59.17	\$83.59	\$0.00	\$142.76	\$0.00	(\$2.57)	(\$2.57)	-1.77%	\$52.77	\$84.12	\$136.89	\$52.77	\$80.62	\$133.39	\$0.00	(\$3.50)	(\$3.50)	-2.56%	
1,500	\$71.00	\$107.70	\$178.70	\$71.00	\$104.49	\$0.00	\$175.49	\$0.00	(\$3.21)	(\$3.21)	-1.80%	\$63.01	\$105.15	\$168.16	\$63.01	\$100.79	\$163.80	\$0.00	(\$4.36)	(\$4.36)	-2.59%	
2,000	\$90.71	\$143.60	\$234.31	\$90.71	\$139.31	\$0.00	\$230.02	\$0.00	(\$4.29)	(\$4.29)	-1.83%	\$80.05	\$140.20	\$220.25	\$80.05	\$134.38	\$214.43	\$0.00	(\$5.82)	(\$5.82)	-2.64%	
2,500	\$110.42	\$179.51	\$289.93	\$110.42	\$174.14	\$0.00	\$284.56	\$0.00	(\$5.37)	(\$5.37)	-1.85%	\$97.09	\$175.25	\$272.34	\$97.09	\$167.97	\$265.06	\$0.00	(\$7.28)	(\$7.28)	-2.67%	
3,000	\$130.13	\$215.41	\$345.54	\$130.13	\$208.97	\$0.00	\$339.10	\$0.00	(\$6.44)	(\$6.44)	-1.86%	\$114.14	\$210.29	\$324.43	\$114.14	\$201.56	\$315.70	\$0.00	(\$8.73)	(\$8.73)	-2.69%	
3,500	\$149.85	\$251.31	\$401.16	\$149.85	\$243.80	\$0.00	\$393.65	\$0.00	(\$7.51)	(\$7.51)	-1.87%	\$131.19	\$245.34	\$376.53	\$131.19	\$235.16	\$366.35	\$0.00	(\$10.18)	(\$10.18)	-2.70%	
4,000	\$169.55	\$287.21	\$456.76	\$169.55	\$278.62	\$0.00	\$448.17	\$0.00	(\$8.59)	(\$8.59)	-1.88%	\$148.23	\$280.40	\$428.63	\$148.23	\$268.76	\$416.99	\$0.00	(\$11.64)	(\$11.64)	-2.72%	

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
 -----ANNUAL AVERAGE-----

Docket 17-0977 Rates effective September 1, 2018
 vs.

Proposed 2020-2021 SOS Rates

	NON-SPACE HEATING											SPACE HEATING										
Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	Wilmington Franchise Tax (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Difference (%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Difference (%)	
0	\$11.86	\$0.00	\$11.86	\$11.86	\$0.00	\$0.00	\$11.86	\$0.00	\$0.00	\$0.00	0.00%											
25	\$12.85	\$1.85	\$14.70	\$12.85	\$1.83	\$0.00	\$14.68	\$0.00	\$0.02	(\$0.02)	-0.14%											
50	\$13.84	\$3.70	\$17.54	\$13.84	\$3.67	\$0.00	\$17.51	\$0.00	\$0.03	(\$0.03)	-0.17%											
75	\$14.82	\$5.55	\$20.37	\$14.82	\$5.50	\$0.00	\$20.32	\$0.00	\$0.05	(\$0.05)	-0.25%											
100	\$15.80	\$7.40	\$23.20	\$15.80	\$7.34	\$0.00	\$23.15	\$0.00	\$0.06	(\$0.06)	-0.22%											
150	\$17.78	\$11.09	\$28.87	\$17.78	\$11.00	\$0.00	\$28.78	\$0.00	\$0.09	(\$0.09)	-0.31%											
200	\$19.75	\$14.79	\$34.55	\$19.75	\$14.67	\$0.00	\$34.42	\$0.00	\$0.12	(\$0.12)	-0.38%											
250	\$21.72	\$18.49	\$40.21	\$21.72	\$18.34	\$0.00	\$40.05	\$0.00	\$0.15	(\$0.16)	-0.40%											
300	\$23.69	\$22.19	\$45.88	\$23.69	\$22.01	\$0.00	\$45.70	\$0.00	\$0.18	(\$0.18)	-0.39%											
350	\$25.67	\$25.89	\$51.56	\$25.67	\$25.68	\$0.00	\$51.35	\$0.00	\$0.21	(\$0.21)	-0.41%											
400	\$27.63	\$29.59	\$57.22	\$27.63	\$29.34	\$0.00	\$56.97	\$0.00	\$0.25	(\$0.25)	-0.44%											
450	\$29.60	\$33.28	\$62.89	\$29.60	\$33.01	\$0.00	\$62.62	\$0.00	\$0.27	(\$0.27)	-0.43%											
500	\$31.58	\$36.99	\$68.57	\$31.58	\$36.68	\$0.00	\$68.26	\$0.00	\$0.31	(\$0.31)	-0.45%	\$28.91	\$33.80	\$62.72	\$28.91	\$32.46	\$61.38	\$0.00	(\$1.34)	(\$1.34)	-2.14%	
600	\$35.52	\$44.39	\$79.91	\$35.52	\$44.03	\$0.00	\$79.55	\$0.00	\$0.36	(\$0.36)	-0.45%	\$32.32	\$40.57	\$72.89	\$32.32	\$38.96	\$71.28	\$0.00	(\$1.61)	(\$1.61)	-2.21%	
700	\$39.47	\$51.78	\$91.25	\$39.47	\$51.35	\$0.00	\$90.82	\$0.00	\$0.43	(\$0.43)	-0.47%	\$35.74	\$47.32	\$83.06	\$35.74	\$45.45	\$81.19	\$0.00	(\$1.87)	(\$1.87)	-2.26%	
750	\$41.43	\$55.48	\$96.91	\$41.43	\$55.02	\$0.00	\$96.45	\$0.00	\$0.46	(\$0.46)	-0.47%	\$37.44	\$50.71	\$88.14	\$37.44	\$48.70	\$86.13	\$0.00	(\$2.01)	(\$2.01)	-2.28%	
845	\$45.18	\$62.51	\$107.69	\$45.18	\$62.00	\$0.00	\$107.18	\$0.00	\$0.51	(\$0.51)	-0.47%	\$40.68	\$57.13	\$97.81	\$40.68	\$54.87	\$95.55	\$0.00	(\$2.26)	(\$2.26)	-2.31%	
966	\$49.95	\$71.45	\$121.40	\$49.95	\$70.87	\$0.00	\$120.82	\$0.00	\$0.58	(\$0.58)	-0.48%	\$44.80	\$65.31	\$110.11	\$44.80	\$62.72	\$107.52	\$0.00	(\$2.59)	(\$2.59)	-2.36%	
1,000	\$51.29	\$73.97	\$125.27	\$51.29	\$73.37	\$0.00	\$124.66	\$0.00	\$0.60	(\$0.61)	-0.49%	\$45.96	\$67.61	\$113.57	\$45.96	\$64.93	\$110.89	\$0.00	(\$2.68)	(\$2.68)	-2.36%	
1,200	\$59.17	\$88.76	\$147.93	\$59.17	\$88.04	\$0.00	\$147.21	\$0.00	\$0.72	(\$0.72)	-0.49%	\$52.77	\$81.13	\$133.90	\$52.77	\$77.91	\$130.69	\$0.00	(\$3.21)	(\$3.21)	-2.40%	
1,500	\$71.00	\$110.95	\$181.95	\$71.00	\$110.05	\$0.00	\$181.05	\$0.00	\$0.90	(\$0.90)	-0.49%	\$63.01	\$101.42	\$164.42	\$63.01	\$97.40	\$160.41	\$0.00	(\$4.01)	(\$4.01)	-2.44%	
2,000	\$90.71	\$147.94	\$238.65	\$90.71	\$146.73	\$0.00	\$237.44	\$0.00	\$1.21	(\$1.21)	-0.51%	\$80.05	\$135.21	\$215.27	\$80.05	\$129.86	\$209.91	\$0.00	(\$5.35)	(\$5.35)	-2.49%	
2,500	\$110.42	\$184.92	\$295.34	\$110.42	\$183.41	\$0.00	\$293.83	\$0.00	\$1.51	(\$1.51)	-0.51%	\$97.09	\$169.02	\$266.11	\$97.09	\$162.32	\$259.42	\$0.00	(\$6.69)	(\$6.69)	-2.52%	
3,000	\$130.13	\$221.91	\$352.04	\$130.13	\$220.10	\$0.00	\$350.23	\$0.00	\$1.81	(\$1.81)	-0.51%	\$114.14	\$202.82	\$316.96	\$114.14	\$194.79	\$308.93	\$0.00	(\$8.03)	(\$8.03)	-2.53%	
3,500	\$149.85	\$258.89	\$408.74	\$149.85	\$256.78	\$0.00	\$406.63	\$0.00	\$2.11	(\$2.11)	-0.52%	\$131.19	\$236.62	\$367.81	\$131.19	\$227.25	\$358.44	\$0.00	(\$9.37)	(\$9.37)	-2.55%	
4,000	\$169.55	\$295.88	\$465.43	\$169.55	\$293.46	\$0.00	\$463.01	\$0.00	\$2.42	(\$2.42)	-0.52%	\$148.23	\$270.43	\$418.66	\$148.23	\$259.73	\$407.96	\$0.00	(\$10.70)	(\$10.70)	-2.56%	

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----WINTER MONTHS-----

Docket 17-0977 Rates effective September 1, 2018

vs.

Proposed 2020-2021 SOS Rates

Add EDIT,DSIC,

	<u>Demand</u>	<u>Load Factor</u>	<u>Energy</u>	<u>Present Delivery</u>	<u>Present Supply+T</u>	<u>Present Total Bill</u>	<u>New Delivery</u>	<u>New Supply+T</u>	<u>New Total Bill</u>	<u>Difference Delivery</u>	<u>Difference Supply+T</u>	<u>Total Difference</u>
	(kW)	(%)	(kWh)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
SGS-ND	5	20	730	\$53	\$47	\$100	\$53	\$44	\$97	\$0.00	(\$3.63)	(\$3.63)
SGS-ND	5	30	1,095	\$71	\$71	\$142	\$71	\$65	\$137	\$0.00	(\$5.45)	(\$5.45)
SGS-ND	5	40	1,460	\$90	\$95	\$185	\$90	\$87	\$177	\$0.00	(\$7.27)	(\$7.27)
SGS-ND	5	50	1,825	\$109	\$118	\$227	\$109	\$109	\$218	\$0.00	(\$9.09)	(\$9.09)
SGS-ND	10	20	1,460	\$90	\$95	\$185	\$90	\$87	\$177	\$0.00	(\$7.27)	(\$7.27)
SGS-ND	10	30	2,190	\$127	\$142	\$269	\$127	\$131	\$258	\$0.00	(\$10.90)	(\$10.90)
SGS-ND	10	40	2,920	\$164	\$189	\$353	\$164	\$175	\$339	\$0.00	(\$14.54)	(\$14.54)
SGS-ND	10	48	3,500	\$194	\$227	\$421	\$194	\$209	\$403	\$0.00	(\$17.43)	(\$17.43)
SGS-ND	20	20	2,920	\$164	\$189	\$353	\$164	\$175	\$339	\$0.00	(\$14.54)	(\$14.54)
MGS-S	10	50	3,650	\$143	\$221	\$364	\$143	\$220	\$364	\$0.00	(\$0.18)	(\$0.18)
MGS-S	10	60	4,380	\$146	\$254	\$400	\$146	\$254	\$400	\$0.00	\$0.02	\$0.02
MGS-S	20	30	4,380	\$198	\$308	\$506	\$198	\$307	\$505	\$0.00	(\$1.18)	(\$1.18)
MGS-S	20	40	5,840	\$204	\$375	\$579	\$204	\$374	\$578	\$0.00	(\$0.78)	(\$0.78)
MGS-S	20	50	7,300	\$211	\$441	\$652	\$211	\$441	\$651	\$0.00	(\$0.38)	(\$0.38)
MGS-S	30	20	4,380	\$250	\$362	\$612	\$250	\$360	\$610	\$0.00	(\$2.36)	(\$2.36)
MGS-S	30	30	6,570	\$259	\$462	\$721	\$259	\$460	\$719	\$0.00	(\$1.76)	(\$1.76)
MGS-S	30	40	8,760	\$268	\$562	\$830	\$268	\$561	\$829	\$0.00	(\$1.16)	(\$1.16)
MGS-S	30	50	10,950	\$278	\$662	\$939	\$278	\$661	\$939	\$0.00	(\$0.56)	(\$0.56)
MGS-S	50	20	7,300	\$366	\$604	\$969	\$366	\$600	\$965	\$0.00	(\$3.94)	(\$3.94)
MGS-S	50	30	10,950	\$381	\$770	\$1,151	\$381	\$767	\$1,148	\$0.00	(\$2.94)	(\$2.94)
MGS-S	50	40	14,600	\$397	\$936	\$1,333	\$397	\$934	\$1,331	\$0.00	(\$1.94)	(\$1.94)
MGS-S	50	50	18,250	\$412	\$1,103	\$1,515	\$412	\$1,102	\$1,514	\$0.00	(\$0.94)	(\$0.94)
MGS-S	75	30	16,425	\$534	\$1,155	\$1,689	\$534	\$1,151	\$1,684	\$0.00	(\$4.40)	(\$4.40)
MGS-S	75	40	21,900	\$557	\$1,405	\$1,962	\$557	\$1,402	\$1,959	\$0.00	(\$2.90)	(\$2.90)
MGS-S	75	50	27,375	\$580	\$1,654	\$2,234	\$580	\$1,653	\$2,233	\$0.00	(\$1.40)	(\$1.40)
MGS-S	75	60	32,850	\$604	\$1,904	\$2,507	\$604	\$1,904	\$2,507	\$0.00	\$0.10	\$0.10
MGS-S	100	30	21,900	\$686	\$1,540	\$2,226	\$686	\$1,534	\$2,220	\$0.00	(\$5.87)	(\$5.87)
MGS-S	100	40	29,200	\$717	\$1,873	\$2,590	\$717	\$1,869	\$2,586	\$0.00	(\$3.86)	(\$3.86)
MGS-S	100	50	36,500	\$748	\$2,205	\$2,954	\$748	\$2,203	\$2,952	\$0.00	(\$1.87)	(\$1.87)
MGS-S	100	60	43,800	\$780	\$2,538	\$3,318	\$780	\$2,538	\$3,318	\$0.00	\$0.13	\$0.13
MGS-S	200	30	43,800	\$1,296	\$3,080	\$4,376	\$1,296	\$3,068	\$4,365	\$0.00	(\$11.74)	(\$11.74)
MGS-S	200	40	58,400	\$1,359	\$3,745	\$5,104	\$1,359	\$3,738	\$5,096	\$0.00	(\$7.74)	(\$7.74)
MGS-S	200	50	73,000	\$1,421	\$4,411	\$5,831	\$1,421	\$4,407	\$5,828	\$0.00	(\$3.74)	(\$3.74)
MGS-S	200	60	87,600	\$1,483	\$5,076	\$6,559	\$1,483	\$5,076	\$6,559	\$0.00	\$0.27	\$0.27
GS-SH *	50	34	12,167	\$493	\$944	\$1,436	\$493	\$920	\$1,413	\$0.00	(\$23.53)	(\$23.53)
GS-SH *	50	51	18,250	\$744	\$1,739	\$2,482	\$744	\$1,680	\$2,424	\$0.00	(\$58.75)	(\$58.75)
GS-SH *	75	51	27,375	\$826	\$2,302	\$3,128	\$826	\$2,232	\$3,058	\$0.00	(\$70.50)	(\$70.50)
GS-SH *	75	68	36,500	\$1,175	\$3,444	\$4,619	\$1,175	\$3,324	\$4,499	\$0.00	(\$120.40)	(\$120.40)
GS-SH *	100	51	36,500	\$1,011	\$2,815	\$3,825	\$1,011	\$2,735	\$3,746	\$0.00	(\$79.31)	(\$79.31)
GS-SH *	100	68	48,667	\$1,400	\$4,125	\$5,524	\$1,400	\$3,991	\$5,391	\$0.00	(\$133.60)	(\$133.60)

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----SUMMER MONTHS-----

Docket 17-0977 Rates effective September 1, 2018

vs.

Proposed 2020-2021 SOS Rates

	Load				Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	New Total Bill	Difference		Total	
	Demand	Factor	Energy								Delivery	Supply+T	Difference	
	(kW)	(%)	(kWh)								(\$)	(\$)	(\$)	(\$)
SGS-ND	5	20	730		\$53	\$47	\$100	\$53	\$43	\$96	\$0.00	(\$4.23)	(\$4.23)	-4.22%
SGS-ND	5	30	1,095		\$71	\$71	\$142	\$71	\$65	\$136	\$0.00	(\$6.34)	(\$6.34)	-4.45%
SGS-ND	5	40	1,460		\$90	\$95	\$185	\$90	\$86	\$176	\$0.00	(\$8.45)	(\$8.45)	-4.58%
SGS-ND	5	50	1,825		\$109	\$118	\$227	\$109	\$108	\$216	\$0.00	(\$10.57)	(\$10.57)	-4.66%
SGS-ND	10	20	1,460		\$90	\$95	\$185	\$90	\$86	\$176	\$0.00	(\$8.45)	(\$8.45)	-4.58%
SGS-ND	10	30	2,190		\$127	\$142	\$269	\$127	\$129	\$256	\$0.00	(\$12.68)	(\$12.68)	-4.71%
SGS-ND	10	40	2,920		\$164	\$189	\$354	\$164	\$172	\$337	\$0.00	(\$16.91)	(\$16.91)	-4.78%
SGS-ND	10	48	3,500		\$194	\$227	\$421	\$194	\$207	\$400	\$0.00	(\$20.26)	(\$20.26)	-4.82%
SGS-ND	20	20	2,920		\$164	\$189	\$354	\$164	\$172	\$337	\$0.00	(\$16.91)	(\$16.91)	-4.78%
MGS-S	10	50	3,650		\$143	\$159	\$302	\$143	\$159	\$302	\$0.00	(\$0.14)	(\$0.14)	-0.05%
MGS-S	10	60	4,380		\$146	\$177	\$323	\$146	\$177	\$323	\$0.00	\$0.18	\$0.18	0.06%
MGS-S	20	30	4,380		\$198	\$247	\$445	\$198	\$245	\$443	\$0.00	(\$1.60)	(\$1.60)	-0.36%
MGS-S	20	40	5,840		\$204	\$282	\$486	\$204	\$281	\$485	\$0.00	(\$0.94)	(\$0.94)	-0.19%
MGS-S	20	50	7,300		\$211	\$318	\$528	\$211	\$317	\$528	\$0.00	(\$0.29)	(\$0.29)	-0.05%
MGS-S	30	20	4,380		\$250	\$317	\$566	\$250	\$313	\$563	\$0.00	(\$3.39)	(\$3.39)	-0.60%
MGS-S	30	30	6,570		\$259	\$370	\$629	\$259	\$367	\$627	\$0.00	(\$2.40)	(\$2.40)	-0.38%
MGS-S	30	40	8,760		\$268	\$423	\$691	\$268	\$422	\$690	\$0.00	(\$1.42)	(\$1.42)	-0.21%
MGS-S	30	50	10,950		\$278	\$476	\$754	\$278	\$476	\$754	\$0.00	(\$0.43)	(\$0.43)	-0.06%
MGS-S	50	20	7,300		\$366	\$528	\$893	\$366	\$522	\$888	\$0.00	(\$5.66)	(\$5.66)	-0.63%
MGS-S	50	30	10,950		\$381	\$616	\$998	\$381	\$612	\$993	\$0.00	(\$4.01)	(\$4.01)	-0.40%
MGS-S	50	40	14,600		\$397	\$705	\$1,102	\$397	\$703	\$1,099	\$0.00	(\$2.37)	(\$2.37)	-0.22%
MGS-S	50	50	18,250		\$412	\$794	\$1,206	\$412	\$793	\$1,205	\$0.00	(\$0.73)	(\$0.73)	-0.06%
MGS-S	75	30	16,425		\$534	\$925	\$1,458	\$534	\$919	\$1,452	\$0.00	(\$6.02)	(\$6.02)	-0.41%
MGS-S	75	40	21,900		\$557	\$1,058	\$1,615	\$557	\$1,054	\$1,611	\$0.00	(\$3.56)	(\$3.56)	-0.22%
MGS-S	75	50	27,375		\$580	\$1,191	\$1,771	\$580	\$1,190	\$1,770	\$0.00	(\$1.09)	(\$1.09)	-0.06%
MGS-S	75	60	32,850		\$604	\$1,324	\$1,927	\$604	\$1,325	\$1,929	\$0.00	\$1.37	\$1.37	0.07%
MGS-S	100	30	21,900		\$686	\$1,233	\$1,919	\$686	\$1,225	\$1,911	\$0.00	(\$8.03)	(\$8.03)	-0.42%
MGS-S	100	40	29,200		\$717	\$1,410	\$2,127	\$717	\$1,405	\$2,123	\$0.00	(\$4.74)	(\$4.74)	-0.22%
MGS-S	100	50	36,500		\$748	\$1,588	\$2,336	\$748	\$1,586	\$2,335	\$0.00	(\$1.45)	(\$1.45)	-0.06%
MGS-S	100	60	43,800		\$780	\$1,765	\$2,545	\$780	\$1,767	\$2,546	\$0.00	\$1.83	\$1.83	0.07%
MGS-S	200	30	43,800		\$1,296	\$2,465	\$3,762	\$1,296	\$2,449	\$3,746	\$0.00	(\$16.04)	(\$16.04)	-0.43%
MGS-S	200	40	58,400		\$1,359	\$2,820	\$4,179	\$1,359	\$2,811	\$4,169	\$0.00	(\$9.47)	(\$9.47)	-0.23%
MGS-S	200	50	73,000		\$1,421	\$3,175	\$4,596	\$1,421	\$3,172	\$4,593	\$0.00	(\$2.90)	(\$2.90)	-0.06%
MGS-S	200	60	87,600		\$1,483	\$3,530	\$5,013	\$1,483	\$3,534	\$5,017	\$0.00	\$3.67	\$3.67	0.07%
GS-SH *	50	34	12,167	4,867	\$493	\$866	\$1,359	\$493	\$836	\$1,329	\$0.00	(\$30.41)	(\$30.41)	-2.24%
GS-SH *	50	51	18,250	13,870	\$744	\$1,582	\$2,325	\$744	\$1,507	\$2,251	\$0.00	(\$74.55)	(\$74.55)	-3.21%
GS-SH *	75	51	27,375	16,425	\$826	\$2,068	\$2,894	\$826	\$1,978	\$2,804	\$0.00	(\$89.56)	(\$89.56)	-3.09%
GS-SH *	75	68	36,500	29,200	\$1,175	\$3,090	\$4,265	\$1,175	\$2,938	\$4,113	\$0.00	(\$152.07)	(\$152.07)	-3.57%
GS-SH *	100	51	36,500	18,250	\$1,011	\$2,503	\$3,514	\$1,011	\$2,402	\$3,413	\$0.00	(\$100.85)	(\$100.85)	-2.87%
GS-SH *	100	68	48,667	32,242	\$1,400	\$3,654	\$5,054	\$1,400	\$3,486	\$4,885	\$0.00	(\$168.72)	(\$168.72)	-3.34%

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")

-----ANNUAL AVERAGE-----
Docket 17-0977 Rates effective September 1, 2018

vs.

Proposed 2020-2021 SOS Rates

	Load				Present	Present	Present	New	New	New	Difference		Total	
	Demand	Factor	Energy		Delivery	Supply+T	Total Bill	Delivery	Supply+T	Total Bill	Delivery	Supply+T	Difference	
	(kW)	(%)	(kWh)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
SGS-ND	5	20	730		\$53	\$47	\$100	\$53	\$43	\$96	\$0.00	(\$3.83)	(\$3.83)	-3.82%
SGS-ND	5	30	1,095		\$71	\$71	\$142	\$71	\$65	\$137	\$0.00	(\$5.75)	(\$5.75)	-4.04%
SGS-ND	5	40	1,460		\$90	\$95	\$185	\$90	\$87	\$177	\$0.00	(\$7.66)	(\$7.66)	-4.15%
SGS-ND	5	50	1,825		\$109	\$118	\$227	\$109	\$109	\$217	\$0.00	(\$9.58)	(\$9.58)	-4.22%
SGS-ND	10	20	1,460		\$90	\$95	\$185	\$90	\$87	\$177	\$0.00	(\$7.66)	(\$7.66)	-4.15%
SGS-ND	10	30	2,190		\$127	\$142	\$269	\$127	\$130	\$258	\$0.00	(\$11.49)	(\$11.49)	-4.27%
SGS-ND	10	40	2,920		\$164	\$189	\$353	\$164	\$174	\$338	\$0.00	(\$15.33)	(\$15.33)	-4.34%
SGS-ND	10	48	3,500		\$194	\$227	\$421	\$194	\$208	\$402	\$0.00	(\$18.37)	(\$18.37)	-4.37%
SGS-ND	20	20	2,920		\$164	\$189	\$353	\$164	\$174	\$338	\$0.00	(\$15.33)	(\$15.33)	-4.34%
MGS-S	10	50	3,650		\$143	\$200	\$343	\$143	\$200	\$343	\$0.00	(\$0.17)	(\$0.17)	-0.05%
MGS-S	10	60	4,380		\$146	\$228	\$374	\$146	\$228	\$375	\$0.00	\$0.07	\$0.07	0.02%
MGS-S	20	30	4,380		\$198	\$288	\$486	\$198	\$286	\$484	\$0.00	(\$1.32)	(\$1.32)	-0.27%
MGS-S	20	40	5,840		\$204	\$344	\$548	\$204	\$343	\$547	\$0.00	(\$0.83)	(\$0.83)	-0.15%
MGS-S	20	50	7,300		\$211	\$400	\$610	\$211	\$400	\$610	\$0.00	(\$0.35)	(\$0.35)	-0.06%
MGS-S	30	20	4,380		\$250	\$347	\$597	\$250	\$344	\$594	\$0.00	(\$2.70)	(\$2.70)	-0.45%
MGS-S	30	30	6,570		\$259	\$431	\$690	\$259	\$429	\$688	\$0.00	(\$1.97)	(\$1.97)	-0.29%
MGS-S	30	40	8,760		\$268	\$516	\$784	\$268	\$514	\$783	\$0.00	(\$1.25)	(\$1.25)	-0.16%
MGS-S	30	50	10,950		\$278	\$600	\$878	\$278	\$599	\$877	\$0.00	(\$0.52)	(\$0.52)	-0.06%
MGS-S	50	20	7,300		\$366	\$578	\$944	\$366	\$574	\$939	\$0.00	(\$4.51)	(\$4.51)	-0.48%
MGS-S	50	30	10,950		\$381	\$719	\$1,100	\$381	\$715	\$1,097	\$0.00	(\$3.30)	(\$3.30)	-0.30%
MGS-S	50	40	14,600		\$397	\$859	\$1,256	\$397	\$857	\$1,254	\$0.00	(\$2.08)	(\$2.08)	-0.17%
MGS-S	50	50	18,250		\$412	\$1,000	\$1,412	\$412	\$999	\$1,411	\$0.00	(\$0.87)	(\$0.87)	-0.06%
MGS-S	75	30	16,425		\$534	\$1,078	\$1,612	\$534	\$1,073	\$1,607	\$0.00	(\$4.94)	(\$4.94)	-0.31%
MGS-S	75	40	21,900		\$557	\$1,289	\$1,846	\$557	\$1,286	\$1,843	\$0.00	(\$3.12)	(\$3.12)	-0.17%
MGS-S	75	50	27,375		\$580	\$1,500	\$2,080	\$580	\$1,498	\$2,079	\$0.00	(\$1.30)	(\$1.30)	-0.06%
MGS-S	75	60	32,850		\$604	\$1,710	\$2,314	\$604	\$1,711	\$2,314	\$0.00	\$0.52	\$0.52	0.02%
MGS-S	100	30	21,900		\$686	\$1,438	\$2,124	\$686	\$1,431	\$2,117	\$0.00	(\$6.59)	(\$6.59)	-0.31%
MGS-S	100	40	29,200		\$717	\$1,718	\$2,436	\$717	\$1,714	\$2,432	\$0.00	(\$4.15)	(\$4.15)	-0.17%
MGS-S	100	50	36,500		\$748	\$1,999	\$2,748	\$748	\$1,998	\$2,746	\$0.00	(\$1.73)	(\$1.73)	-0.06%
MGS-S	100	60	43,800		\$780	\$2,280	\$3,060	\$780	\$2,281	\$3,061	\$0.00	\$0.70	\$0.70	0.02%
MGS-S	200	30	43,800		\$1,296	\$2,875	\$4,172	\$1,296	\$2,862	\$4,158	\$0.00	(\$13.17)	(\$13.17)	-0.32%
MGS-S	200	40	58,400		\$1,359	\$3,437	\$4,796	\$1,359	\$3,429	\$4,787	\$0.00	(\$8.32)	(\$8.32)	-0.17%
MGS-S	200	50	73,000		\$1,421	\$3,999	\$5,420	\$1,421	\$3,995	\$5,416	\$0.00	(\$3.46)	(\$3.46)	-0.06%
MGS-S	200	60	87,600		\$1,483	\$4,561	\$6,044	\$1,483	\$4,562	\$6,045	\$0.00	\$1.40	\$1.40	0.02%
GS-SH *	50	34	12,167	4,867	\$493	\$918	\$1,411	\$493	\$892	\$1,385	\$0.00	(\$25.82)	(\$25.82)	-1.83%
GS-SH *	50	51	18,250	13,870	\$744	\$1,686	\$2,430	\$744	\$1,622	\$2,366	\$0.00	(\$64.02)	(\$64.02)	-2.63%
GS-SH *	75	51	27,375	16,425	\$826	\$2,224	\$3,050	\$826	\$2,147	\$2,973	\$0.00	(\$76.85)	(\$76.85)	-2.52%
GS-SH *	75	68	36,500	29,200	\$1,175	\$3,326	\$4,501	\$1,175	\$3,195	\$4,370	\$0.00	(\$130.96)	(\$130.96)	-2.91%
GS-SH *	100	51	36,500	18,250	\$1,011	\$2,711	\$3,721	\$1,011	\$2,624	\$3,635	\$0.00	(\$86.49)	(\$86.49)	-2.32%
GS-SH *	100	68	48,667	32,242	\$1,400	\$3,968	\$5,368	\$1,400	\$3,823	\$5,222	\$0.00	(\$145.31)	(\$145.31)	-2.71%

**DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")**

-----WINTER MONTHS-----

Docket 17-0977 Rates effective September 1, 2018

vs.

Proposed 2020-2021 SOS Rates

Demand	Load Factor	Energy (kW)	Present	Present	Present	New	New	Wilmington	New	Difference		Total
			Delivery	Supply+T	Total Bill	Delivery	Supply+T	Franchise Tax	Total Bill	Delivery	Supply+T	Difference
		(%)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
300	20	43,800	\$1,953	\$4,464	\$6,417	\$1,953	\$4,608	\$0	\$6,561	\$0	\$144	2.24%
300	30	65,700	\$2,047	\$5,769	\$7,816	\$2,047	\$5,971	\$0	\$8,018	\$0	\$202	2.59%
300	40	87,600	\$2,140	\$7,074	\$9,214	\$2,140	\$7,335	\$0	\$9,474	\$0	\$260	2.82%
300	50	109,500	\$2,233	\$8,380	\$10,613	\$2,233	\$8,698	\$0	\$10,931	\$0	\$318	3.00%
300	60	131,400	\$2,326	\$9,685	\$12,012	\$2,326	\$10,061	\$0	\$12,388	\$0	\$376	3.13%
400	20	58,400	\$2,534	\$5,952	\$8,486	\$2,534	\$6,144	\$0	\$8,678	\$0	\$192	2.26%
400	30	87,600	\$2,659	\$7,692	\$10,351	\$2,659	\$7,962	\$0	\$10,620	\$0	\$269	2.60%
400	40	116,800	\$2,783	\$9,433	\$12,216	\$2,783	\$9,779	\$0	\$12,562	\$0	\$347	2.84%
400	50	146,000	\$2,907	\$11,173	\$14,080	\$2,907	\$11,597	\$0	\$14,505	\$0	\$424	3.01%
400	60	175,200	\$3,032	\$12,913	\$15,945	\$3,032	\$13,415	\$0	\$16,447	\$0	\$501	3.14%
500	20	73,000	\$3,115	\$7,440	\$10,555	\$3,115	\$7,680	\$0	\$10,795	\$0	\$240	2.27%
500	30	109,500	\$3,271	\$9,615	\$12,886	\$3,271	\$9,952	\$0	\$13,223	\$0	\$337	2.61%
500	40	146,000	\$3,426	\$11,791	\$15,217	\$3,426	\$12,224	\$0	\$15,650	\$0	\$433	2.85%
500	50	182,500	\$3,582	\$13,966	\$17,548	\$3,582	\$14,496	\$0	\$18,078	\$0	\$530	3.02%
500	60	219,000	\$3,737	\$16,142	\$19,879	\$3,737	\$16,769	\$0	\$20,506	\$0	\$627	3.15%
600	20	87,600	\$3,696	\$8,928	\$12,624	\$3,696	\$9,216	\$0	\$12,912	\$0	\$288	2.28%
600	30	131,400	\$3,883	\$11,538	\$15,421	\$3,883	\$11,942	\$0	\$15,825	\$0	\$404	2.62%
600	40	175,200	\$4,069	\$14,149	\$18,218	\$4,069	\$14,669	\$0	\$18,738	\$0	\$520	2.85%
600	50	219,000	\$4,256	\$16,760	\$21,015	\$4,256	\$17,396	\$0	\$21,652	\$0	\$636	3.03%
600	60	262,800	\$4,442	\$19,370	\$23,813	\$4,442	\$20,122	\$0	\$24,565	\$0	\$752	3.16%
700	20	102,200	\$4,277	\$10,416	\$14,693	\$4,277	\$10,752	\$0	\$15,029	\$0	\$336	2.29%
700	30	153,300	\$4,495	\$13,461	\$17,956	\$4,495	\$13,933	\$0	\$18,428	\$0	\$471	2.63%
700	40	204,400	\$4,712	\$16,507	\$21,219	\$4,712	\$17,114	\$0	\$21,826	\$0	\$607	2.86%
700	50	255,500	\$4,930	\$19,553	\$24,483	\$4,930	\$20,295	\$0	\$25,225	\$0	\$742	3.03%
700	60	306,600	\$5,148	\$22,599	\$27,746	\$5,148	\$23,476	\$0	\$28,624	\$0	\$878	3.16%
800	20	116,800	\$4,858	\$11,904	\$16,762	\$4,858	\$12,288	\$0	\$17,146	\$0	\$384	2.29%
800	30	175,200	\$5,107	\$15,385	\$20,491	\$5,107	\$15,923	\$0	\$21,030	\$0	\$539	2.63%
800	40	233,600	\$5,355	\$18,865	\$24,221	\$5,355	\$19,559	\$0	\$24,914	\$0	\$693	2.86%
800	50	292,000	\$5,604	\$22,346	\$27,950	\$5,604	\$23,194	\$0	\$28,798	\$0	\$848	3.03%
800	60	350,400	\$5,853	\$25,827	\$31,680	\$5,853	\$26,830	\$0	\$32,683	\$0	\$1,003	3.17%
900	20	131,400	\$5,439	\$13,392	\$18,831	\$5,439	\$13,824	\$0	\$19,263	\$0	\$432	2.29%
900	30	197,100	\$5,719	\$17,308	\$23,026	\$5,719	\$17,914	\$0	\$23,632	\$0	\$606	2.63%
900	40	262,800	\$5,999	\$21,223	\$27,222	\$5,999	\$22,004	\$0	\$28,002	\$0	\$780	2.87%
900	50	328,500	\$6,278	\$25,139	\$31,418	\$6,278	\$26,094	\$0	\$32,372	\$0	\$954	3.04%
900	60	394,200	\$6,558	\$29,055	\$35,614	\$6,558	\$30,184	\$0	\$36,742	\$0	\$1,128	3.17%
1000	20	146,000	\$6,020	\$14,880	\$20,899	\$6,020	\$15,360	\$0	\$21,380	\$0	\$480	2.30%
1000	30	219,000	\$6,331	\$19,231	\$25,561	\$6,331	\$19,904	\$0	\$26,235	\$0	\$673	2.63%
1000	40	292,000	\$6,642	\$23,582	\$30,223	\$6,642	\$24,449	\$0	\$31,090	\$0	\$867	2.87%
1000	50	365,000	\$6,953	\$27,933	\$34,885	\$6,953	\$28,993	\$0	\$35,946	\$0	\$1,060	3.04%
1000	60	438,000	\$7,264	\$32,284	\$39,547	\$7,264	\$33,537	\$0	\$40,801	\$0	\$1,254	3.17%
1500	20	219,000	\$8,925	\$22,319	\$31,244	\$8,925	\$23,040	\$0	\$31,964	\$0	\$720	2.30%
1500	30	328,500	\$9,391	\$28,846	\$38,237	\$9,391	\$29,856	\$0	\$39,247	\$0	\$1,010	2.64%
1500	40	438,000	\$9,857	\$35,372	\$45,230	\$9,857	\$36,673	\$0	\$46,530	\$0	\$1,300	2.87%
1500	50	547,500	\$10,324	\$41,899	\$52,223	\$10,324	\$43,489	\$0	\$53,813	\$0	\$1,590	3.05%
1500	60	657,000	\$10,790	\$48,426	\$59,216	\$10,790	\$50,306	\$0	\$61,096	\$0	\$1,880	3.18%
2000	20	292,000	\$11,829	\$29,759	\$41,588	\$11,829	\$30,719	\$0	\$42,549	\$0	\$960	2.31%
2000	30	438,000	\$12,451	\$38,461	\$50,912	\$12,451	\$39,808	\$0	\$52,259	\$0	\$1,347	2.65%
2000	40	584,000	\$13,073	\$47,163	\$60,236	\$13,073	\$48,897	\$0	\$61,970	\$0	\$1,734	2.88%
2000	50	730,000	\$13,695	\$55,865	\$69,560	\$13,695	\$57,986	\$0	\$71,680	\$0	\$2,120	3.05%
2000	60	876,000	\$14,316	\$64,567	\$78,884	\$14,316	\$67,075	\$0	\$81,391	\$0	\$2,507	3.18%

**DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")**

-----SUMMER MONTHS-----

Docket 17-0977 Rates effective September 1, 2018

vs.

Proposed 2020-2021 SOS Rates

Demand	Load Factor	Energy	Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	Wilmington Franchise Tax	New Total Bill	Difference Delivery	Difference Supply+T	Total Difference	
(kW)	(%)	(kWh)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)	
300	20	43,800	\$1,953	\$4,864	\$6,817	\$1,953	\$4,669	\$0	\$6,622	\$0	(\$195)	(\$195)	-2.87%
300	30	65,700	\$2,047	\$6,029	\$8,075	\$2,047	\$5,835	\$0	\$7,881	\$0	(\$194)	(\$194)	-2.40%
300	40	87,600	\$2,140	\$7,193	\$9,333	\$2,140	\$7,001	\$0	\$9,141	\$0	(\$193)	(\$193)	-2.06%
300	50	109,500	\$2,233	\$8,358	\$10,591	\$2,233	\$8,167	\$0	\$10,400	\$0	(\$191)	(\$191)	-1.81%
300	60	131,400	\$2,326	\$9,523	\$11,849	\$2,326	\$9,333	\$0	\$11,659	\$0	(\$190)	(\$190)	-1.60%
400	20	58,400	\$2,534	\$6,485	\$9,020	\$2,534	\$6,225	\$0	\$8,759	\$0	(\$261)	(\$261)	-2.89%
400	30	87,600	\$2,659	\$8,038	\$10,697	\$2,659	\$7,780	\$0	\$10,438	\$0	(\$259)	(\$259)	-2.42%
400	40	116,800	\$2,783	\$9,591	\$12,374	\$2,783	\$9,334	\$0	\$12,117	\$0	(\$257)	(\$257)	-2.08%
400	50	146,000	\$2,907	\$11,144	\$14,051	\$2,907	\$10,889	\$0	\$13,796	\$0	(\$255)	(\$255)	-1.81%
400	60	175,200	\$3,032	\$12,697	\$15,729	\$3,032	\$12,444	\$0	\$15,476	\$0	(\$253)	(\$253)	-1.61%
500	20	73,000	\$3,115	\$8,107	\$11,222	\$3,115	\$7,781	\$0	\$10,896	\$0	(\$326)	(\$326)	-2.90%
500	30	109,500	\$3,271	\$10,048	\$13,318	\$3,271	\$9,724	\$0	\$12,995	\$0	(\$323)	(\$323)	-2.43%
500	40	146,000	\$3,426	\$11,989	\$15,415	\$3,426	\$11,668	\$0	\$15,094	\$0	(\$321)	(\$321)	-2.08%
500	50	182,500	\$3,582	\$13,930	\$17,512	\$3,582	\$13,611	\$0	\$17,193	\$0	(\$319)	(\$319)	-1.82%
500	60	219,000	\$3,737	\$15,871	\$19,608	\$3,737	\$15,555	\$0	\$19,292	\$0	(\$316)	(\$316)	-1.61%
600	20	87,600	\$3,696	\$9,728	\$13,424	\$3,696	\$9,337	\$0	\$13,033	\$0	(\$391)	(\$391)	-2.91%
600	30	131,400	\$3,883	\$12,057	\$15,940	\$3,883	\$11,669	\$0	\$15,552	\$0	(\$388)	(\$388)	-2.44%
600	40	175,200	\$4,069	\$14,387	\$18,456	\$4,069	\$14,001	\$0	\$18,071	\$0	(\$385)	(\$385)	-2.09%
600	50	219,000	\$4,256	\$16,716	\$20,972	\$4,256	\$16,334	\$0	\$20,589	\$0	(\$383)	(\$383)	-1.82%
600	60	262,800	\$4,442	\$19,046	\$23,488	\$4,442	\$18,666	\$0	\$23,108	\$0	(\$380)	(\$380)	-1.62%
700	20	102,200	\$4,277	\$11,349	\$15,626	\$4,277	\$10,893	\$0	\$15,170	\$0	(\$456)	(\$456)	-2.92%
700	30	153,300	\$4,495	\$14,067	\$18,562	\$4,495	\$13,614	\$0	\$18,109	\$0	(\$453)	(\$453)	-2.44%
700	40	204,400	\$4,712	\$16,785	\$21,497	\$4,712	\$16,335	\$0	\$21,047	\$0	(\$450)	(\$450)	-2.09%
700	50	255,500	\$4,930	\$19,502	\$24,432	\$4,930	\$19,056	\$0	\$23,986	\$0	(\$446)	(\$446)	-1.83%
700	60	306,600	\$5,148	\$22,220	\$27,367	\$5,148	\$21,777	\$0	\$26,924	\$0	(\$443)	(\$443)	-1.62%
800	20	116,800	\$4,858	\$12,971	\$17,829	\$4,858	\$12,449	\$0	\$17,307	\$0	(\$521)	(\$521)	-2.92%
800	30	175,200	\$5,107	\$16,077	\$21,183	\$5,107	\$15,559	\$0	\$20,666	\$0	(\$518)	(\$518)	-2.44%
800	40	233,600	\$5,355	\$19,182	\$24,538	\$5,355	\$18,669	\$0	\$24,024	\$0	(\$514)	(\$514)	-2.09%
800	50	292,000	\$5,604	\$22,288	\$27,892	\$5,604	\$21,778	\$0	\$27,382	\$0	(\$510)	(\$510)	-1.83%
800	60	350,400	\$5,853	\$25,394	\$31,247	\$5,853	\$24,888	\$0	\$30,741	\$0	(\$506)	(\$506)	-1.62%
900	20	131,400	\$5,439	\$14,592	\$20,031	\$5,439	\$14,006	\$0	\$19,445	\$0	(\$586)	(\$586)	-2.93%
900	30	197,100	\$5,719	\$18,086	\$23,805	\$5,719	\$17,504	\$0	\$23,223	\$0	(\$582)	(\$582)	-2.45%
900	40	262,800	\$5,999	\$21,580	\$27,579	\$5,999	\$21,002	\$0	\$27,001	\$0	(\$578)	(\$578)	-2.10%
900	50	328,500	\$6,278	\$25,074	\$31,353	\$6,278	\$24,500	\$0	\$30,779	\$0	(\$574)	(\$574)	-1.83%
900	60	394,200	\$6,558	\$28,568	\$35,127	\$6,558	\$27,999	\$0	\$34,557	\$0	(\$570)	(\$570)	-1.62%
1000	20	146,000	\$6,020	\$16,213	\$22,233	\$6,020	\$15,562	\$0	\$21,582	\$0	(\$652)	(\$652)	-2.93%
1000	30	219,000	\$6,331	\$20,096	\$26,426	\$6,331	\$19,449	\$0	\$25,780	\$0	(\$647)	(\$647)	-2.45%
1000	40	292,000	\$6,642	\$23,978	\$30,620	\$6,642	\$23,336	\$0	\$29,977	\$0	(\$642)	(\$642)	-2.10%
1000	50	365,000	\$6,953	\$27,860	\$34,813	\$6,953	\$27,223	\$0	\$34,175	\$0	(\$638)	(\$638)	-1.83%
1000	60	438,000	\$7,264	\$31,743	\$39,006	\$7,264	\$31,110	\$0	\$38,373	\$0	(\$633)	(\$633)	-1.62%
1500	20	219,000	\$8,925	\$24,320	\$33,245	\$8,925	\$23,343	\$0	\$32,267	\$0	(\$977)	(\$977)	-2.94%
1500	30	328,500	\$9,391	\$30,144	\$39,534	\$9,391	\$29,173	\$0	\$38,564	\$0	(\$970)	(\$970)	-2.45%
1500	40	438,000	\$9,857	\$35,967	\$45,824	\$9,857	\$35,004	\$0	\$44,861	\$0	(\$963)	(\$963)	-2.10%
1500	50	547,500	\$10,324	\$41,791	\$52,114	\$10,324	\$40,834	\$0	\$51,158	\$0	(\$956)	(\$956)	-1.84%
1500	60	657,000	\$10,790	\$47,614	\$58,404	\$10,790	\$46,665	\$0	\$57,455	\$0	(\$949)	(\$949)	-1.63%
2000	20	292,000	\$11,829	\$32,427	\$44,256	\$11,829	\$31,123	\$0	\$42,953	\$0	(\$1,303)	(\$1,303)	-2.94%
2000	30	438,000	\$12,451	\$40,191	\$52,642	\$12,451	\$38,897	\$0	\$51,349	\$0	(\$1,294)	(\$1,294)	-2.46%
2000	40	584,000	\$13,073	\$47,956	\$61,029	\$13,073	\$46,672	\$0	\$59,744	\$0	(\$1,284)	(\$1,284)	-2.10%
2000	50	730,000	\$13,695	\$55,721	\$69,415	\$13,695	\$54,446	\$0	\$68,140	\$0	(\$1,275)	(\$1,275)	-1.84%
2000	60	876,000	\$14,316	\$63,485	\$77,802	\$14,316	\$62,220	\$0	\$76,536	\$0	(\$1,266)	(\$1,266)	-1.63%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----ANNUAL AVERAGE-----

Docket 17-0977 Rates effective September 1, 2018

vs.

Proposed 2020-2021 SOS Rates

Demand	Load Factor	Energy (kWh)	Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	Wilmington Franchise Tax	New Total Bill	Difference		Total Difference
			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
300	20	43,800	\$1,953	\$4,597	\$6,551	\$1,953	\$4,628	\$0	\$6,581	\$0	\$31	0.47%
300	30	65,700	\$2,047	\$5,856	\$7,902	\$2,047	\$5,926	\$0	\$7,972	\$0	\$70	0.89%
300	40	87,600	\$2,140	\$7,114	\$9,254	\$2,140	\$7,223	\$0	\$9,363	\$0	\$109	1.18%
300	50	109,500	\$2,233	\$8,373	\$10,606	\$2,233	\$8,521	\$0	\$10,754	\$0	\$148	1.40%
300	60	131,400	\$2,326	\$9,631	\$11,957	\$2,326	\$9,818	\$0	\$12,145	\$0	\$187	1.57%
400	20	58,400	\$2,534	\$6,130	\$8,664	\$2,534	\$6,171	\$0	\$8,705	\$0	\$41	0.47%
400	30	87,600	\$2,659	\$7,808	\$10,466	\$2,659	\$7,901	\$0	\$10,560	\$0	\$93	0.89%
400	40	116,800	\$2,783	\$9,486	\$12,269	\$2,783	\$9,631	\$0	\$12,414	\$0	\$146	1.19%
400	50	146,000	\$2,907	\$11,163	\$14,071	\$2,907	\$11,361	\$0	\$14,269	\$0	\$198	1.41%
400	60	175,200	\$3,032	\$12,841	\$15,873	\$3,032	\$13,091	\$0	\$16,123	\$0	\$250	1.57%
500	20	73,000	\$3,115	\$7,662	\$10,777	\$3,115	\$7,714	\$0	\$10,829	\$0	\$51	0.48%
500	30	109,500	\$3,271	\$9,759	\$13,030	\$3,271	\$9,876	\$0	\$13,147	\$0	\$117	0.90%
500	40	146,000	\$3,426	\$11,857	\$15,283	\$3,426	\$12,039	\$0	\$15,465	\$0	\$182	1.19%
500	50	182,500	\$3,582	\$13,954	\$17,536	\$3,582	\$14,201	\$0	\$17,783	\$0	\$247	1.41%
500	60	219,000	\$3,737	\$16,052	\$19,789	\$3,737	\$16,364	\$0	\$20,101	\$0	\$312	1.58%
600	20	87,600	\$3,696	\$9,195	\$12,891	\$3,696	\$9,256	\$0	\$12,952	\$0	\$62	0.48%
600	30	131,400	\$3,883	\$11,711	\$15,594	\$3,883	\$11,851	\$0	\$15,734	\$0	\$140	0.90%
600	40	175,200	\$4,069	\$14,228	\$18,297	\$4,069	\$14,447	\$0	\$18,516	\$0	\$218	1.19%
600	50	219,000	\$4,256	\$16,745	\$21,001	\$4,256	\$17,042	\$0	\$21,297	\$0	\$297	1.41%
600	60	262,800	\$4,442	\$19,262	\$23,704	\$4,442	\$19,637	\$0	\$24,079	\$0	\$375	1.58%
700	20	102,200	\$4,277	\$10,727	\$15,004	\$4,277	\$10,799	\$0	\$15,076	\$0	\$72	0.48%
700	30	153,300	\$4,495	\$13,663	\$18,158	\$4,495	\$13,827	\$0	\$18,321	\$0	\$163	0.90%
700	40	204,400	\$4,712	\$16,600	\$21,312	\$4,712	\$16,854	\$0	\$21,567	\$0	\$255	1.20%
700	50	255,500	\$4,930	\$19,536	\$24,466	\$4,930	\$19,882	\$0	\$24,812	\$0	\$346	1.41%
700	60	306,600	\$5,148	\$22,472	\$27,620	\$5,148	\$22,910	\$0	\$28,057	\$0	\$437	1.58%
800	20	116,800	\$4,858	\$12,259	\$17,117	\$4,858	\$12,342	\$0	\$17,200	\$0	\$82	0.48%
800	30	175,200	\$5,107	\$15,615	\$20,722	\$5,107	\$15,802	\$0	\$20,909	\$0	\$187	0.90%
800	40	233,600	\$5,355	\$18,971	\$24,326	\$5,355	\$19,262	\$0	\$24,618	\$0	\$291	1.20%
800	50	292,000	\$5,604	\$22,327	\$27,931	\$5,604	\$22,722	\$0	\$28,326	\$0	\$395	1.42%
800	60	350,400	\$5,853	\$25,683	\$31,536	\$5,853	\$26,183	\$0	\$32,035	\$0	\$500	1.58%
900	20	131,400	\$5,439	\$13,792	\$19,231	\$5,439	\$13,884	\$0	\$19,323	\$0	\$93	0.48%
900	30	197,100	\$5,719	\$17,567	\$23,286	\$5,719	\$17,777	\$0	\$23,496	\$0	\$210	0.90%
900	40	262,800	\$5,999	\$21,342	\$27,341	\$5,999	\$21,670	\$0	\$27,668	\$0	\$327	1.20%
900	50	328,500	\$6,278	\$25,118	\$31,396	\$6,278	\$25,563	\$0	\$31,841	\$0	\$445	1.42%
900	60	394,200	\$6,558	\$28,893	\$35,451	\$6,558	\$29,455	\$0	\$36,014	\$0	\$562	1.59%
1000	20	146,000	\$6,020	\$15,324	\$21,344	\$6,020	\$15,427	\$0	\$21,447	\$0	\$103	0.48%
1000	30	219,000	\$6,331	\$19,519	\$25,850	\$6,331	\$19,752	\$0	\$26,083	\$0	\$233	0.90%
1000	40	292,000	\$6,642	\$23,714	\$30,355	\$6,642	\$24,078	\$0	\$30,719	\$0	\$364	1.20%
1000	50	365,000	\$6,953	\$27,909	\$34,861	\$6,953	\$28,403	\$0	\$35,355	\$0	\$494	1.42%
1000	60	438,000	\$7,264	\$32,103	\$39,367	\$7,264	\$32,728	\$0	\$39,992	\$0	\$625	1.59%
1500	20	219,000	\$8,925	\$22,986	\$31,911	\$8,925	\$23,141	\$0	\$32,065	\$0	\$154	0.48%
1500	30	328,500	\$9,391	\$29,278	\$38,669	\$9,391	\$29,628	\$0	\$39,019	\$0	\$350	0.91%
1500	40	438,000	\$9,857	\$35,571	\$45,428	\$9,857	\$36,116	\$0	\$45,974	\$0	\$546	1.20%
1500	50	547,500	\$10,324	\$41,863	\$52,186	\$10,324	\$42,604	\$0	\$52,928	\$0	\$741	1.42%
1500	60	657,000	\$10,790	\$48,155	\$58,945	\$10,790	\$49,092	\$0	\$59,882	\$0	\$937	1.59%
2000	20	292,000	\$11,829	\$30,648	\$42,478	\$11,829	\$30,854	\$0	\$42,683	\$0	\$206	0.48%
2000	30	438,000	\$12,451	\$39,038	\$51,489	\$12,451	\$39,505	\$0	\$51,956	\$0	\$467	0.91%
2000	40	584,000	\$13,073	\$47,428	\$60,500	\$13,073	\$48,155	\$0	\$61,228	\$0	\$728	1.20%
2000	50	730,000	\$13,695	\$55,817	\$69,512	\$13,695	\$56,806	\$0	\$70,500	\$0	\$989	1.42%
2000	60	876,000	\$14,316	\$64,207	\$78,523	\$14,316	\$65,456	\$0	\$79,773	\$0	\$1,250	1.59%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
 -----WINTER MONTHS-----
 Docket 17-0977 Rates effective September 1, 2018
 vs.
 Proposed 2020-2021 SOS Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Difference Total (\$)	Total Difference (%)
5	20	730	\$647	\$76	\$723	\$647	\$59	\$707	\$0	(\$17)	(\$17)	-2.30%
5	40	1,460	\$650	\$120	\$770	\$650	\$90	\$740	\$0	(\$29)	(\$29)	-3.81%
5	60	2,190	\$653	\$163	\$816	\$653	\$121	\$774	\$0	(\$42)	(\$42)	-5.15%
5	80	2,920	\$656	\$206	\$863	\$656	\$152	\$808	\$0	(\$55)	(\$55)	-6.34%
10	20	1,460	\$672	\$152	\$824	\$672	\$119	\$791	\$0	(\$33)	(\$33)	-4.03%
10	40	2,920	\$678	\$239	\$917	\$678	\$180	\$858	\$0	(\$59)	(\$59)	-6.39%
10	60	4,380	\$684	\$326	\$1,010	\$684	\$242	\$926	\$0	(\$84)	(\$84)	-8.32%
10	80	5,840	\$690	\$413	\$1,103	\$690	\$303	\$994	\$0	(\$109)	(\$109)	-9.91%
30	20	4,380	\$770	\$457	\$1,226	\$770	\$357	\$1,127	\$0	(\$100)	(\$100)	-8.13%
30	40	8,760	\$788	\$717	\$1,506	\$788	\$541	\$1,330	\$0	(\$176)	(\$176)	-11.68%
30	60	13,140	\$807	\$978	\$1,785	\$807	\$726	\$1,533	\$0	(\$252)	(\$252)	-14.12%
30	80	17,520	\$826	\$1,239	\$2,064	\$826	\$910	\$1,736	\$0	(\$328)	(\$328)	-15.89%
50	20	7,300	\$868	\$761	\$1,629	\$868	\$595	\$1,463	\$0	(\$166)	(\$166)	-10.20%
50	40	14,600	\$899	\$1,195	\$2,094	\$899	\$902	\$1,801	\$0	(\$293)	(\$293)	-13.99%
50	60	21,900	\$930	\$1,630	\$2,560	\$930	\$1,210	\$2,140	\$0	(\$420)	(\$420)	-16.40%
50	80	29,200	\$961	\$2,064	\$3,025	\$961	\$1,517	\$2,478	\$0	(\$547)	(\$547)	-18.08%
100	20	14,600	\$1,113	\$1,522	\$2,635	\$1,113	\$1,190	\$2,303	\$0	(\$332)	(\$332)	-12.61%
100	40	29,200	\$1,175	\$2,391	\$3,566	\$1,175	\$1,805	\$2,980	\$0	(\$586)	(\$586)	-16.43%
100	60	43,800	\$1,237	\$3,260	\$4,497	\$1,237	\$2,420	\$3,657	\$0	(\$840)	(\$840)	-18.68%
100	80	58,400	\$1,299	\$4,128	\$5,428	\$1,299	\$3,035	\$4,334	\$0	(\$1,094)	(\$1,094)	-20.15%
200	20	29,200	\$1,603	\$3,044	\$4,647	\$1,603	\$2,380	\$3,983	\$0	(\$664)	(\$664)	-14.30%
200	40	58,400	\$1,727	\$4,782	\$6,509	\$1,727	\$3,610	\$5,337	\$0	(\$1,172)	(\$1,172)	-18.00%
200	60	87,600	\$1,852	\$6,519	\$8,371	\$1,852	\$4,840	\$6,692	\$0	(\$1,680)	(\$1,680)	-20.06%
200	80	116,800	\$1,976	\$8,257	\$10,233	\$1,976	\$6,070	\$8,046	\$0	(\$2,187)	(\$2,187)	-21.37%
300	20	43,800	\$2,093	\$4,566	\$6,659	\$2,093	\$3,570	\$5,663	\$0	(\$996)	(\$996)	-14.96%
300	40	87,600	\$2,280	\$7,172	\$9,452	\$2,280	\$5,415	\$7,694	\$0	(\$1,758)	(\$1,758)	-18.60%
300	60	131,400	\$2,466	\$9,779	\$12,245	\$2,466	\$7,260	\$9,726	\$0	(\$2,519)	(\$2,519)	-20.57%
300	80	175,200	\$2,653	\$12,385	\$15,038	\$2,653	\$9,104	\$11,758	\$0	(\$3,281)	(\$3,281)	-21.82%
500	20	73,000	\$3,074	\$7,610	\$10,684	\$3,074	\$5,949	\$9,023	\$0	(\$1,661)	(\$1,661)	-15.54%
500	40	146,000	\$3,385	\$11,954	\$15,339	\$3,385	\$9,024	\$12,409	\$0	(\$2,930)	(\$2,930)	-19.10%
500	60	219,000	\$3,696	\$16,298	\$19,994	\$3,696	\$12,099	\$15,795	\$0	(\$4,199)	(\$4,199)	-21.00%
500	80	292,000	\$4,007	\$20,642	\$24,649	\$4,007	\$15,174	\$19,181	\$0	(\$5,468)	(\$5,468)	-22.18%
1000	20	146,000	\$5,525	\$15,220	\$20,745	\$5,525	\$11,898	\$17,424	\$0	(\$3,322)	(\$3,322)	-16.01%
1000	40	292,000	\$6,147	\$23,908	\$30,055	\$6,147	\$18,048	\$24,196	\$0	(\$5,860)	(\$5,860)	-19.50%
1000	60	438,000	\$6,769	\$32,596	\$39,365	\$6,769	\$24,198	\$30,967	\$0	(\$8,398)	(\$8,398)	-21.33%
1000	80	584,000	\$7,391	\$41,285	\$48,675	\$7,391	\$30,348	\$37,739	\$0	(\$10,936)	(\$10,936)	-22.47%
2000	20	292,000	\$10,428	\$30,440	\$40,868	\$10,428	\$23,797	\$34,225	\$0	(\$6,643)	(\$6,643)	-16.25%
2000	40	584,000	\$11,672	\$47,816	\$59,488	\$11,672	\$36,097	\$47,769	\$0	(\$11,720)	(\$11,720)	-19.70%
2000	60	876,000	\$12,916	\$65,193	\$78,108	\$12,916	\$48,397	\$61,312	\$0	(\$16,796)	(\$16,796)	-21.50%
2000	80	1,168,000	\$14,159	\$82,569	\$96,728	\$14,159	\$60,697	\$74,856	\$0	(\$21,873)	(\$21,873)	-22.61%
3000	20	438,000	\$15,331	\$45,660	\$60,991	\$15,331	\$35,695	\$51,026	\$0	(\$9,965)	(\$9,965)	-16.34%
3000	40	876,000	\$17,197	\$71,724	\$88,921	\$17,197	\$54,145	\$71,342	\$0	(\$17,579)	(\$17,579)	-19.77%
3000	60	1,314,000	\$19,062	\$97,789	\$116,851	\$19,062	\$72,595	\$91,657	\$0	(\$25,194)	(\$25,194)	-21.56%
3000	80	1,752,000	\$20,928	\$123,854	\$144,781	\$20,928	\$91,045	\$111,973	\$0	(\$32,809)	(\$32,809)	-22.66%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----SUMMER MONTHS-----
Docket 17-0977 Rates effective September 1, 2018
vs.
Proposed 2020-2021 SOS Rates

<u>Demand</u>	<u>Load</u>	<u>Energy</u>	<u>Present</u>	<u>Present</u>	<u>Present</u>	<u>New</u>	<u>New</u>	<u>New</u>	<u>Difference</u>		<u>Total</u>	
<u>(kW)</u>	<u>Factor</u>	<u>(kWh)</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Difference</u>	<u>Difference</u>
	<u>(%)</u>		<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(%)</u>
5	20	730	\$647	\$76	\$723	\$647	\$68	\$715	\$0	(\$8)	(\$8)	-1.10%
5	40	1,460	\$650	\$112	\$762	\$650	\$95	\$745	\$0	(\$17)	(\$17)	-2.20%
5	60	2,190	\$653	\$148	\$801	\$653	\$122	\$776	\$0	(\$26)	(\$26)	-3.19%
5	80	2,920	\$656	\$184	\$840	\$656	\$150	\$806	\$0	(\$34)	(\$34)	-4.08%
10	20	1,460	\$672	\$152	\$824	\$672	\$136	\$808	\$0	(\$16)	(\$16)	-1.93%
10	40	2,920	\$678	\$224	\$902	\$678	\$191	\$868	\$0	(\$33)	(\$33)	-3.71%
10	60	4,380	\$684	\$296	\$980	\$684	\$245	\$929	\$0	(\$51)	(\$51)	-5.21%
10	80	5,840	\$690	\$368	\$1,058	\$690	\$299	\$989	\$0	(\$69)	(\$69)	-6.49%
30	20	4,380	\$770	\$457	\$1,227	\$770	\$409	\$1,179	\$0	(\$48)	(\$48)	-3.89%
30	40	8,760	\$788	\$672	\$1,461	\$788	\$572	\$1,360	\$0	(\$100)	(\$100)	-6.88%
30	60	13,140	\$807	\$888	\$1,695	\$807	\$734	\$1,541	\$0	(\$153)	(\$153)	-9.04%
30	80	17,520	\$826	\$1,103	\$1,929	\$826	\$897	\$1,723	\$0	(\$206)	(\$206)	-10.68%
50	20	7,300	\$868	\$762	\$1,629	\$868	\$682	\$1,550	\$0	(\$80)	(\$80)	-4.88%
50	40	14,600	\$899	\$1,120	\$2,019	\$899	\$953	\$1,852	\$0	(\$167)	(\$167)	-8.29%
50	60	21,900	\$930	\$1,479	\$2,409	\$930	\$1,224	\$2,154	\$0	(\$255)	(\$255)	-10.60%
50	80	29,200	\$961	\$1,838	\$2,799	\$961	\$1,495	\$2,456	\$0	(\$343)	(\$343)	-12.27%
100	20	14,600	\$1,113	\$1,523	\$2,636	\$1,113	\$1,364	\$2,477	\$0	(\$159)	(\$159)	-6.03%
100	40	29,200	\$1,175	\$2,241	\$3,416	\$1,175	\$1,906	\$3,081	\$0	(\$335)	(\$335)	-9.80%
100	60	43,800	\$1,237	\$2,959	\$4,196	\$1,237	\$2,448	\$3,685	\$0	(\$511)	(\$511)	-12.17%
100	80	58,400	\$1,299	\$3,677	\$4,976	\$1,299	\$2,990	\$4,289	\$0	(\$687)	(\$687)	-13.80%
200	20	29,200	\$1,603	\$3,046	\$4,649	\$1,603	\$2,728	\$4,331	\$0	(\$318)	(\$318)	-6.84%
200	40	58,400	\$1,727	\$4,482	\$6,209	\$1,727	\$3,812	\$5,539	\$0	(\$670)	(\$670)	-10.79%
200	60	87,600	\$1,852	\$5,917	\$7,769	\$1,852	\$4,896	\$6,748	\$0	(\$1,022)	(\$1,022)	-13.15%
200	80	116,800	\$1,976	\$7,353	\$9,329	\$1,976	\$5,980	\$7,956	\$0	(\$1,373)	(\$1,373)	-14.72%
300	20	43,800	\$2,093	\$4,569	\$6,662	\$2,093	\$4,092	\$6,185	\$0	(\$477)	(\$477)	-7.16%
300	40	87,600	\$2,280	\$6,723	\$9,003	\$2,280	\$5,718	\$7,998	\$0	(\$1,005)	(\$1,005)	-11.16%
300	60	131,400	\$2,466	\$8,876	\$11,343	\$2,466	\$7,344	\$9,810	\$0	(\$1,532)	(\$1,532)	-13.51%
300	80	175,200	\$2,653	\$11,030	\$13,683	\$2,653	\$8,970	\$11,623	\$0	(\$2,060)	(\$2,060)	-15.06%
500	20	73,000	\$3,074	\$7,615	\$10,689	\$3,074	\$6,820	\$9,894	\$0	(\$795)	(\$795)	-7.44%
500	40	146,000	\$3,385	\$11,204	\$14,589	\$3,385	\$9,530	\$12,915	\$0	(\$1,675)	(\$1,675)	-11.48%
500	60	219,000	\$3,696	\$14,793	\$18,489	\$3,696	\$12,240	\$15,935	\$0	(\$2,554)	(\$2,554)	-13.81%
500	80	292,000	\$4,007	\$18,383	\$22,389	\$4,007	\$14,949	\$18,956	\$0	(\$3,433)	(\$3,433)	-15.33%
1000	20	146,000	\$5,525	\$15,230	\$20,756	\$5,525	\$13,640	\$19,165	\$0	(\$1,590)	(\$1,590)	-7.66%
1000	40	292,000	\$6,147	\$22,409	\$28,556	\$6,147	\$19,060	\$25,207	\$0	(\$3,349)	(\$3,349)	-11.73%
1000	60	438,000	\$6,769	\$29,587	\$36,356	\$6,769	\$24,479	\$31,248	\$0	(\$5,108)	(\$5,108)	-14.05%
1000	80	584,000	\$7,391	\$36,765	\$44,156	\$7,391	\$29,899	\$37,290	\$0	(\$6,866)	(\$6,866)	-15.55%
2000	20	292,000	\$10,428	\$30,460	\$40,889	\$10,428	\$27,280	\$37,708	\$0	(\$3,181)	(\$3,181)	-7.78%
2000	40	584,000	\$11,672	\$44,817	\$56,489	\$11,672	\$38,119	\$49,791	\$0	(\$6,698)	(\$6,698)	-11.86%
2000	60	876,000	\$12,916	\$59,174	\$72,089	\$12,916	\$48,958	\$61,874	\$0	(\$10,215)	(\$10,215)	-14.17%
2000	80	1,168,000	\$14,159	\$73,530	\$87,690	\$14,159	\$59,797	\$73,957	\$0	(\$13,733)	(\$13,733)	-15.66%
3000	20	438,000	\$15,331	\$45,691	\$61,022	\$15,331	\$40,920	\$56,251	\$0	(\$4,771)	(\$4,771)	-7.82%
3000	40	876,000	\$17,197	\$67,226	\$84,422	\$17,197	\$57,179	\$74,375	\$0	(\$10,047)	(\$10,047)	-11.90%
3000	60	1,314,000	\$19,062	\$88,760	\$107,823	\$19,062	\$73,437	\$92,500	\$0	(\$15,323)	(\$15,323)	-14.21%
3000	80	1,752,000	\$20,928	\$110,295	\$131,223	\$20,928	\$89,696	\$110,624	\$0	(\$20,599)	(\$20,599)	-15.70%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----ANNUAL AVERAGE-----
Docket 17-0977 Rates effective September 1, 2018
vs.
Proposed 2020-2021 SOS Rates

	Load		Present	Present	Present		New	New	New	Difference		Total	
Demand	Factor	Energy	Delivery	Supply+T	Total Bill		Delivery	Supply+T	Total Bill	Delivery	Supply+T		Difference
(kW)	(%)	(kWh)	(\$)	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
5	20	730	\$647	\$76	\$723	0	\$647	\$62	\$709	\$0	(\$14)	(\$14)	-1.90%
5	40	1,460	\$650	\$117	\$767	0	\$650	\$92	\$742	\$0	(\$25)	(\$25)	-3.27%
5	60	2,190	\$653	\$158	\$811	0	\$653	\$121	\$775	\$0	(\$37)	(\$37)	-4.50%
5	80	2,920	\$656	\$199	\$855	0	\$656	\$151	\$807	\$0	(\$48)	(\$48)	-5.60%
10	20	1,460	\$672	\$152	\$824	0	\$672	\$125	\$796	\$0	(\$27)	(\$27)	-3.33%
10	40	2,920	\$678	\$234	\$912	0	\$678	\$184	\$862	\$0	(\$50)	(\$50)	-5.51%
10	60	4,380	\$684	\$316	\$1,000	0	\$684	\$243	\$927	\$0	(\$73)	(\$73)	-7.30%
10	80	5,840	\$690	\$398	\$1,088	0	\$690	\$302	\$992	\$0	(\$96)	(\$96)	-8.80%
30	20	4,380	\$770	\$457	\$1,226	0	\$770	\$374	\$1,144	\$0	(\$82)	(\$82)	-6.71%
30	40	8,760	\$788	\$702	\$1,491	0	\$788	\$552	\$1,340	\$0	(\$151)	(\$151)	-10.11%
30	60	13,140	\$807	\$948	\$1,755	0	\$807	\$729	\$1,536	\$0	(\$219)	(\$219)	-12.48%
30	80	17,520	\$826	\$1,193	\$2,019	0	\$826	\$906	\$1,732	\$0	(\$287)	(\$287)	-14.23%
50	20	7,300	\$868	\$761	\$1,629	0	\$868	\$624	\$1,492	\$0	(\$137)	(\$137)	-8.42%
50	40	14,600	\$899	\$1,170	\$2,069	0	\$899	\$919	\$1,818	\$0	(\$251)	(\$251)	-12.14%
50	60	21,900	\$930	\$1,580	\$2,509	0	\$930	\$1,215	\$2,144	\$0	(\$365)	(\$365)	-14.55%
50	80	29,200	\$961	\$1,989	\$2,950	0	\$961	\$1,510	\$2,471	\$0	(\$479)	(\$479)	-16.24%
100	20	14,600	\$1,113	\$1,522	\$2,635	0	\$1,113	\$1,248	\$2,361	\$0	(\$274)	(\$274)	-10.42%
100	40	29,200	\$1,175	\$2,341	\$3,516	0	\$1,175	\$1,839	\$3,014	\$0	(\$502)	(\$502)	-14.29%
100	60	43,800	\$1,237	\$3,159	\$4,396	0	\$1,237	\$2,429	\$3,666	\$0	(\$730)	(\$730)	-16.61%
100	80	58,400	\$1,299	\$3,978	\$5,277	0	\$1,299	\$3,020	\$4,319	\$0	(\$958)	(\$958)	-18.15%
200	20	29,200	\$1,603	\$3,045	\$4,648	0	\$1,603	\$2,496	\$4,099	\$0	(\$549)	(\$549)	-11.81%
200	40	58,400	\$1,727	\$4,682	\$6,409	0	\$1,727	\$3,677	\$5,405	\$0	(\$1,005)	(\$1,005)	-15.67%
200	60	87,600	\$1,852	\$6,319	\$8,170	0	\$1,852	\$4,858	\$6,710	\$0	(\$1,460)	(\$1,460)	-17.87%
200	80	116,800	\$1,976	\$7,956	\$9,932	0	\$1,976	\$6,040	\$8,016	\$0	(\$1,916)	(\$1,916)	-19.29%
300	20	43,800	\$2,093	\$4,567	\$6,660	0	\$2,093	\$3,744	\$5,837	\$0	(\$823)	(\$823)	-12.36%
300	40	87,600	\$2,280	\$7,022	\$9,302	0	\$2,280	\$5,516	\$7,796	\$0	(\$1,507)	(\$1,507)	-16.20%
300	60	131,400	\$2,466	\$9,478	\$11,944	0	\$2,466	\$7,288	\$9,754	\$0	(\$2,190)	(\$2,190)	-18.34%
300	80	175,200	\$2,653	\$11,933	\$14,586	0	\$2,653	\$9,060	\$11,713	\$0	(\$2,874)	(\$2,874)	-19.70%
500	20	73,000	\$3,074	\$7,612	\$10,686	0	\$3,074	\$6,239	\$9,313	\$0	(\$1,372)	(\$1,372)	-12.84%
500	40	146,000	\$3,385	\$11,704	\$15,089	0	\$3,385	\$9,193	\$12,578	\$0	(\$2,511)	(\$2,511)	-16.64%
500	60	219,000	\$3,696	\$15,797	\$19,492	0	\$3,696	\$12,146	\$15,842	\$0	(\$3,651)	(\$3,651)	-18.73%
500	80	292,000	\$4,007	\$19,889	\$23,896	0	\$4,007	\$15,099	\$19,106	\$0	(\$4,790)	(\$4,790)	-20.04%
1000	20	146,000	\$5,525	\$15,223	\$20,749	0	\$5,525	\$12,479	\$18,004	\$0	(\$2,744)	(\$2,744)	-13.23%
1000	40	292,000	\$6,147	\$23,408	\$29,556	0	\$6,147	\$18,385	\$24,533	\$0	(\$5,023)	(\$5,023)	-16.99%
1000	60	438,000	\$6,769	\$31,593	\$38,362	0	\$6,769	\$24,292	\$31,061	\$0	(\$7,301)	(\$7,301)	-19.03%
1000	80	584,000	\$7,391	\$39,778	\$47,169	0	\$7,391	\$30,198	\$37,589	\$0	(\$9,580)	(\$9,580)	-20.31%
2000	20	292,000	\$10,428	\$30,447	\$40,875	0	\$10,428	\$24,958	\$35,386	\$0	(\$5,489)	(\$5,489)	-13.43%
2000	40	584,000	\$11,672	\$46,816	\$58,489	0	\$11,672	\$36,771	\$48,443	\$0	(\$10,046)	(\$10,046)	-17.18%
2000	60	876,000	\$12,916	\$63,186	\$76,102	0	\$12,916	\$48,584	\$61,499	\$0	(\$14,603)	(\$14,603)	-19.19%
2000	80	1,168,000	\$14,159	\$79,556	\$93,715	0	\$14,159	\$60,397	\$74,556	\$0	(\$19,159)	(\$19,159)	-20.44%
3000	20	438,000	\$15,331	\$45,670	\$61,001	0	\$15,331	\$37,437	\$52,768	\$0	(\$8,233)	(\$8,233)	-13.50%
3000	40	876,000	\$17,197	\$70,225	\$87,422	0	\$17,197	\$55,156	\$72,353	\$0	(\$15,069)	(\$15,069)	-17.24%
3000	60	1,314,000	\$19,062	\$94,779	\$113,842	0	\$19,062	\$72,876	\$91,938	\$0	(\$21,904)	(\$21,904)	-19.24%
3000	80	1,752,000	\$20,928	\$119,334	\$140,262	0	\$20,928	\$90,595	\$111,523	\$0	(\$28,739)	(\$28,739)	-20.49%

Delaware Choice Rate Code Matrix

Profile ID/ Rate code	Tariff Code	Tariff Description for usage form printing	Sales Acct	Rate Schedule	Eff 6/1/2020 Price to Compare ¢/kWh	Monthly Total kWh	Monthly kW Demand	Monthly On-Peak	Monthly Off-Peak kWh	Monthly Super Off Peak kWh	Monthly On-peak kW	Monthly Off-Peak kW	Power Factor in Percent xxx.xx
01	RTE	Residential Time of Use Non-demand	01-04	RSTOUND *	5.89	Y			Y				
02	RTD	Residential Time of Use Demand	01-04	RSTOUD *	N/A	Y	Y	Y	Y				
04	RTS	Residential Time of Use Super Off Peak	01-04	RSTOUSOP *	N/A	Y		Y	Y	Y			
06	RS	Residential Service	01-04	RSBASIC *	7.25	Y							
07	RS	Residential Service	01-04	RSBASIC *	7.25	Y							
08	RH	Residential Heating	02,03	RSBASIC *	6.44	Y							
09	RH	Residential Heating	02,03	RSBASIC *	6.44	Y							
10	SGS	Small General Service Non-Demand	20,40	SGSBASIC	5.95	Y							
11	MG	Medium General Service	20,40	MGSBASIC MGSOPS	6.37	Y	Y						
12	GSW	General Service Water Heating	20,40	GSWTRHTG	5.55	Y							
13	MGH	Medium General Service Heating	21	MGSBASIC MGSOPS	6.37	Y	Y						
14	GSH	General Service Space Heating	21	GSSPHTGG	6.53	Y							
16	LG	Large General Service	20,21,40,42	LGSTOU	7.75	Y	Y	Y	Y		Y	Y	Y
17	GSP	General Service Primary	20,21,40,42	GSPTOUMIN	5.64	Y	Y	Y	Y		Y	Y	Y
18	GSP	General Service Primary	20,21,40,42	GSPTOU	5.64	Y	Y	Y	Y		Y	Y	Y
20	GST	General Service Transmission	20,40	GSTTOU	N/A	Y	Y	Y	Y		Y	Y	Y
21	ORL	Outdoor Recreational Lighting	20,40	ORLBASIC	3.79	Y							
25	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC25	3.57	Y							
30	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC30	3.57	Y							

Notes:

- Usage fulfillment format will be by profile id/rate codes as indicated above.
- Residential rate codes are those with a sales account code of 01-04. All others are commercial, industrial or lighting.
- An "Energy for Tomorrow" (EFT) rider must be printed at the bottom of the usage form. The print verbiage will be based on the EFT flag on the db extract.
- * Indicates rate schedules eligible for EFT. Codes can reflect AC only (air-cond), WH only (water heater) or both.
- Kvar usage column for NJ has been replaced for Maryland, VA and Del Electric by Power Factor Percent for each month. Kvar is not used in Maryland.
- Whenever you print monthly off-peak and on-peak kWh columns, please also provide a Total Monthly kWh column. "Super" off-peak should be included in this total.
- Sales account and rate schedule data displayed for informational purposes.
- Price to compare will be displayed as cents per kWh
- In addition to kWh supply cost, the ¢/kWh figures **INCLUDE** estimates for retail transmission rates. The transmission estimates are averages for each rate class.

EXHIBIT F

RARM Rate Calculations

DPL DE RARM Analysis
For The Twelve Months Ending December 31, 2019

Forecasted kWh	3,639,981,890
RARM rate in effect since June 1, 2019	\$ 0.001038
Calculated RARM rate for the 12 months beginning June 1, 2020	\$ 0.000334
Revenues collected based on rate in effect	\$ 3,778,301
Revenues collected based on rate calculated	\$ 1,215,754
Projected Over / (Under) Collections (if rate remains the same)	\$ 2,562,547
Threshold	\$ 198,361
Threshold Percentage	67.82%

The amounts expected to be collected for twelve months, based on the RARM rate in effect are not within the threshold of 5.25% when compared to the effective RARM rate of \$0.001038. Therefore, we recommend the RARM rate currently in effect be changed to \$0.000334.

Delmarva Power & Light	
RARM True-Up & Ongoing Calculation	
For the Twelve Months Ended December 2019	

Total Collected:	6,457,068.34
	<u>6,457,068.34</u>
Minus:	
Incremental Cost	470,816.96
Uncollectibles (3 year average)	830,316.60
Allowed Margin	2,721,800.00
Allowed Cash Working Capital	2,242,419.53
Amortization of Year 13 Under Recovery Jan-Dec	(2,850,108.44)
	<u>3,415,244.65</u>
Plus:	
Late Payment Revenues (3 year average)	820,261.45
	<u>3,862,085.14</u>
Subtotal Over (Under) Collection	<u><u>3,862,085.14</u></u>
Net Over (Under) Collection	<u><u>3,862,085.14</u></u>
Annual Cost:	
Estimated Annual Ongoing Costs	480,000.00
Net Uncollectibles & Other Taxes	10,055.15
Amortization of Year 14 Costs Over Collected	(3,862,085.14)
Interest on Amortization of Year 14 Costs Under Collected	(2,600.98)
	<u>\$ (3,374,630.96)</u>
Estimated Annual SOS kWh	3,639,981,890
Ongoing Incremental Costs/kWh	\$ 0.000132
Net Uncollectibles & Other Taxes	\$ 0.000003
Amortization of Year 12 Costs Over Collected	\$ (0.001061)
Interest on Amortization of Year 12 Costs Over Collected	\$ (0.000001)
Cash Working Capital	\$ 0.000512
Margin	\$ 0.000749
	<u></u>
Calculated RARM rate	<u><u>\$ 0.000334</u></u>
Current Rate	\$ 0.001038
Percentage change from prior rate	-67.82%

DPL - Delaware
Ongoing Incremental Costs
January 1 through December 31, 2019

COST AREA

Balancing and Settlements	\$ 135,509.08
Regulatory	118,316.87
Procurement	55,024.07
PHI Service Company Allocation	161,966.94
Total	\$ 470,816.96

Delmarva Power & Light Company		
Annual Costs to be Recovered in Supply		

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Supply and Transmission Uncollectible Expense	\$ 830,316.60 (1)
2	Late Payment Revenues	(820,261.45) (1)
3	Net	<u>\$ 10,055.15</u>

(1) Based on 3 year average from January 2017 through December 2019

Delmarva Power & Light
Cost to be Recovered in Supply - Year 14

	<u>LATE PYMT REVENUES</u>	<u>UNCOLLECTIBLE</u>
Period 1 (Jan 17 - Dec 17)	\$ (985,159.31)	\$ 330,192.78
Period 2 (Jan 18 - Dec 18)	(941,247.55)	1,115,892.98
Period 3 (Jan 19 - Dec 19)	(534,377.48)	1,044,864.05
	<hr/>	<hr/>
36 Months	(2,460,784.34)	2,490,949.81
3 Year Average	<u>\$ (820,261.45)</u>	<u>\$ 830,316.60</u>

Delmarva Power Non-HPS SOS Cash Working Capital Collected
Delaware SOS Year 14 (January 2019 - December 2019)

<u>Date</u>	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
January 2019	\$ 184,355.62	\$ 30,207.54	\$ 5,562.41	\$ 7,722.55	\$ 227,848.11
February	163,801.79	26,796.20	4,765.84	5,575.54	200,939.37
March	156,111.73	27,382.26	4,351.39	7,472.20	195,317.57
April	113,931.73	23,431.72	3,616.75	5,419.26	146,399.45
May	119,824.91	27,125.65	4,007.80	8,102.20	159,060.56
June	143,114.65	29,590.53	3,752.41	7,976.01	184,433.59
July	192,958.58	33,295.41	4,012.34	6,698.04	236,964.36
August	184,274.57	31,419.79	3,601.01	7,081.55	226,376.92
September	142,559.12	27,732.05	3,438.27	7,103.41	180,832.86
October	107,682.98	23,017.49	2,933.32	5,602.27	139,236.06
November	122,887.72	25,423.00	3,097.15	4,794.68	156,202.55
December 2019	154,682.32	25,918.85	3,016.78	5,190.17	188,808.12
	\$ 1,786,185.70	\$ 331,340.50	\$ 46,155.46	\$ 78,737.87	\$ 2,242,419.53

Cash Working Capital Rate (\$/kWh)

Jan-May 2019 \$ 0.0006180

Jun-Dec 2019 \$ 0.0005830

Delmarva Power Non-HPS SOS KWH Sales
Calendar SOS kWh - January 2019 - December 2019

<u>Date</u>	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
January 2019	298,310,060	48,879,520	9,000,656	12,496,028	368,686,264
February	265,051,436	43,359,553	7,711,718	9,021,909	325,144,616
March	252,607,971	44,307,859	7,041,090	12,090,932	316,047,852
April	184,355,543	37,915,406	5,852,344	8,769,025	236,892,318
May	193,891,438	43,892,644	6,485,112	13,110,359	257,379,553
June	245,479,670	50,755,624	6,436,376	13,680,976	316,352,646
July	330,975,273	57,110,473	6,882,222	11,488,912	406,456,880
August	316,079,881	53,893,294	6,176,688	12,146,735	388,296,598
September	244,526,800	47,567,847	5,897,545	12,184,237	310,176,429
October	184,704,933	39,481,117	5,031,427	9,609,386	238,826,863
November	210,785,105	43,607,200	5,312,433	8,224,158	267,928,896
December 2019	265,321,296	44,457,723	5,174,576	8,902,530	323,856,125
	2,992,089,406	555,228,260	77,002,187	131,725,187	3,756,045,040

DELMARVA - Delaware SOS
Estimated On-Going Annual Costs (Dollars)
Forecasted Incremental Expense

COST AREA

Balancing and Settlements	\$ 140,000.00
Procurement	220,000.00
Regulatory	120,000.00
Total	\$ 480,000.00

YEAR 13 - FIXED PRICE OVER-COLLECTION
--

Year 13 Over-Collection	\$ (2,846,554.56)
2018 Annual Interest	\$ (3,553.87)
Annual Recovery Total	\$ (2,850,108.44)

Date	Forecasted SOS Sales	Approved RARM Rate	Forecasted Revenue	Actual RARM Revenue Collected	Differential	Interest Factor	Differential with interest	Interest	FERC Monthly Interest Rate	Interest Adder per Order 7703 settlement	Monthly Rate
1/1/2018	374,806,270	\$ 0.003039	\$ 1,138,848.85	\$ 1,162,044.54	\$ 23,195.69	1.0052	\$ 23,316.31	\$ 120.62	0.35%	0.17%	0.52%
2/1/2018	333,697,667	\$ 0.003039	\$ 1,013,940.36	\$ 915,421.64	\$ (98,518.72)	1.0035	\$ (98,863.54)	\$ (344.82)	0.35%	0.00%	0.35%
3/1/2018	321,681,253	\$ 0.003039	\$ 977,428.49	\$ 1,044,209.05	\$ 66,780.56	1.0052	\$ 67,127.82	\$ 347.26	0.35%	0.17%	0.52%
4/1/2018	238,382,458	\$ 0.003039	\$ 724,325.10	\$ 893,077.93	\$ 168,752.83	1.0054	\$ 169,664.10	\$ 911.27	0.37%	0.17%	0.54%
5/1/2018	251,957,842	\$ 0.003039	\$ 765,573.90	\$ 796,048.73	\$ 30,474.83	1.0054	\$ 30,639.39	\$ 164.56	0.37%	0.17%	0.54%
6/1/2018	314,587,461	\$ 0.002443	\$ 768,537.17	\$ 764,782.15	\$ (3,755.02)	1.0037	\$ (3,768.91)	\$ (13.89)	0.37%	0.00%	0.37%
7/1/2018	358,846,695	\$ 0.002443	\$ 876,662.48	\$ 926,664.69	\$ 50,002.21	1.0056	\$ 50,282.23	\$ 280.01	0.39%	0.17%	0.56%
8/1/2018	390,392,295	\$ 0.002443	\$ 953,728.38	\$ 938,254.49	\$ (15,473.89)	1.0039	\$ (15,534.23)	\$ (60.35)	0.39%	0.00%	0.39%
9/1/2018	261,285,550	\$ 0.002443	\$ 638,320.60	\$ 787,592.96	\$ 149,272.36	1.0056	\$ 150,108.29	\$ 835.93	0.39%	0.17%	0.56%
10/1/2018	270,071,251	\$ 0.002443	\$ 659,784.07	\$ 804,719.09	\$ 144,935.02	1.0058	\$ 145,775.65	\$ 840.62	0.41%	0.17%	0.58%
11/1/2018	252,762,938	\$ 0.002443	\$ 617,499.86	\$ 674,656.17	\$ 57,156.31	1.0058	\$ 57,487.82	\$ 331.51	0.41%	0.17%	0.58%
12/1/2018	309,787,013	\$ 0.002443	\$ 756,809.67	\$ 781,147.09	\$ 24,337.42	1.0058	\$ 24,478.58	\$ 141.16	0.41%	0.17%	0.58%
	3,678,258,692		\$ 9,891,458.91	\$ 10,488,618.53	\$ 597,159.62		\$ 600,713.49	\$ 3,553.87			

YEAR 14 - FIXED PRICE OVER-COLLECTION
--

Year 14 Over-Collection	\$ (3,862,085.14)
2019 Annual Interest	\$ (2,600.98)
Annual Recovery Total	\$ (3,864,686.11)

Date	Forecasted SOS Sales	Approved RARM Rate	Forecasted Revenue	Actual RARM Revenue Collected	Differential	Interest Factor	Differential with interest	Interest	FERC Monthly Interest Rate	Interest Adder per Order 7703 settlement	Monthly Rate
1/1/2019	369,036,169	\$ 0.002443	\$ 901,555.36	\$ 897,479.65	\$ (4,075.71)	1.0043	\$ (4,093.24)	\$ (17.53)	0.43%	0.00%	0.43%
2/1/2019	327,103,203	\$ 0.002443	\$ 799,113.12	\$ 799,136.97	\$ 23.85	1.0060	\$ 23.99	\$ 0.14	0.43%	0.17%	0.60%
3/1/2019	320,274,081	\$ 0.002443	\$ 782,429.58	\$ 805,678.06	\$ 23,248.48	1.0060	\$ 23,387.97	\$ 139.49	0.43%	0.17%	0.60%
4/1/2019	249,851,798	\$ 0.002443	\$ 610,387.94	\$ 673,404.04	\$ 63,016.10	1.0062	\$ 63,406.80	\$ 390.70	0.45%	0.17%	0.62%
5/1/2019	258,042,956	\$ 0.002443	\$ 630,398.94	\$ 610,699.45	\$ (19,699.49)	1.0045	\$ (19,788.14)	\$ (88.65)	0.45%	0.00%	0.45%
6/1/2019	307,196,121	\$ 0.001038	\$ 318,869.57	\$ 468,727.90	\$ 149,858.33	1.0062	\$ 150,787.45	\$ 929.12	0.45%	0.17%	0.62%
7/1/2019	363,656,331	\$ 0.001038	\$ 377,475.27	\$ 428,807.02	\$ 51,331.75	1.0063	\$ 51,655.14	\$ 323.39	0.46%	0.17%	0.63%
8/1/2019	397,864,961	\$ 0.001038	\$ 412,983.83	\$ 396,879.75	\$ (16,104.08)	1.0046	\$ (16,178.16)	\$ (74.08)	0.46%	0.00%	0.46%
9/1/2019	305,109,784	\$ 0.001038	\$ 316,703.96	\$ 330,280.57	\$ 13,576.61	1.0063	\$ 13,662.15	\$ 85.53	0.46%	0.17%	0.63%
10/1/2019	286,684,800	\$ 0.001038	\$ 297,578.82	\$ 445,874.79	\$ 148,295.97	1.0062	\$ 149,215.40	\$ 919.43	0.45%	0.17%	0.62%
11/1/2019	259,496,887	\$ 0.001038	\$ 269,357.77	\$ 274,262.02	\$ 4,904.25	1.0062	\$ 4,934.66	\$ 30.41	0.45%	0.17%	0.62%
12/1/2019	321,828,735	\$ 0.001038	\$ 334,058.23	\$ 325,838.12	\$ (8,220.11)	1.0045	\$ (8,257.10)	\$ (36.99)	0.45%	0.00%	0.45%
	3,766,145,825		\$ 6,050,912.40	\$ 6,457,068.34	\$ 406,155.94		\$ 408,756.92	\$ 2,600.98			

Delmarva Power Non-HPS SOS KWH Sales
Forecasted SOS kWh - June 2020 - May 2021

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
June 2020	233,757,814	43,377,362	6,015,817	10,291,067	293,442,059
July	301,840,638	56,011,178	7,767,946	13,288,378	378,908,139
August	291,164,929	54,030,136	7,493,204	12,818,385	365,506,654
September	231,221,108	42,906,637	5,950,534	10,179,390	290,257,668
October	205,375,922	38,110,665	5,285,402	9,041,569	257,813,557
November	198,983,401	36,924,434	5,120,889	8,760,141	249,788,864
December	258,507,891	47,970,120	6,652,767	11,380,676	324,511,453
January	291,909,507	54,168,304	7,512,366	12,851,165	366,441,342
February	248,298,263	46,075,566	6,390,019	10,931,202	311,695,050
March	238,930,542	44,337,241	6,148,939	10,518,793	299,935,515
April	207,882,636	38,575,824	5,349,913	9,151,925	260,960,298
May 2021	191,760,112	35,584,041	4,934,996	8,442,140	240,721,289
	2,899,632,761	538,071,506	74,622,792	127,654,831	3,639,981,890

Total Allowed Return	\$	2,750,000.00
Less Forecasted HPS Margin Collection	\$	(24,600.00)
Net Fixed Price Margin	\$	2,725,400
Margin/kWh		0.0007487

Forecasted kWh based on Board approved budget.

Delmarva Power & Light Company
Incremental SOS-Related Cash Working Capital

Rate Effective Through 05/31/2020

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	77.99%	0.581685
Medium General Service	14.68%	0.520316
Large General Service	2.46%	0.611560
General Service - Primary	4.05%	0.545551
Hourly Priced Service	0.82%	1.949730
Average weighted CWC requirement Delmarva Delaware		0.583165

\$ per kWh

\$ 0.000583

Rate Effective 06/01/2020

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	79.54%	0.516173
Medium General Service	14.76%	0.482529
Large General Service	2.05%	0.544783
General Service - Primary	3.50%	0.535392
Hourly Priced Service	0.15%	0.310363
Average weighted CWC requirement Delmarva Delaware		0.512158

\$ per kWh

\$ 0.000512

Delmarva Power Non-HPS RARM Revenue
Delaware SOS Year 14 (January 2019 - December 2019)
Actuals through December 2019

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
January 2019	\$ 724,499.80	\$ 123,909.48	\$ 22,417.99	\$ 26,652.38	\$ 897,479.65
February	650,030.14	104,419.82	19,418.79	25,268.22	\$ 799,136.97
March	623,702.20	115,318.68	19,953.78	46,703.40	\$ 805,678.06
April	463,786.61	107,516.60	19,308.75	82,792.08	\$ 673,404.04
May	477,512.14	90,049.42	13,923.44	29,214.45	\$ 610,699.45
June	374,619.70	70,340.88	9,901.31	13,866.01	\$ 468,727.90
July	335,892.80	63,369.40	7,875.66	21,669.16	\$ 428,807.02
August	326,884.43	52,085.72	6,105.47	11,804.13	\$ 396,879.75
September	260,243.14	50,729.32	6,254.19	13,053.92	\$ 330,280.57
October	341,618.00	74,996.40	10,098.76	19,161.63	\$ 445,874.79
November	214,646.35	45,226.31	5,581.69	8,807.67	\$ 274,262.02
December 2019	\$ 267,311.67	\$ 44,191.47	\$ 5,213.40	\$ 9,121.58	\$ 325,838.12
	\$ 5,060,746.98	\$ 942,153.50	\$ 146,053.23	\$ 308,114.63	\$ 6,457,068.34

Delmarva Power & Light
HPS RARM True-Up & Ongoing Calculation
For the Twelve Months Ended December 2019

	GS-T	LGS / GS-P	Total
	4	3	7
No. Customers			
Monthly Charge	\$ 400	\$ 150	
Total Monthly	\$ 1,600	\$ 450	\$ 2,050
Total Annual	\$ 19,200	\$ 5,400	\$ 24,600
2020 Margin Annual Amount per Settlement			\$ 24,600.00

True-up of (Over)/Under collection Years

1-13 Costs (Over)/Under Collected	(23,805.55)
2018 Interest	(42.30)
	(23,847.85)
Adjustment per Order 9346	62,074.63
Adjustment per Order 9346	(57,600.00)
Adjustment per Order 9346	625.18
	\$ 5,099.81
Net Adjusted Costs (Over)/Under Collected through Year 13	\$ (18,748.04)
Activity during Year 14 (2019)	-
FY 2019 HPS Revenue Collected	(22,760.35)
2019 Target Margin	28,200.00
2019 Interest	19.42
Cumulative (Over)/Under to be collected	(13,288.96)
Total Capacity PLC	73,526.02
Annual Charge per kW of PLC	\$ (0.180738)
Monthly Charge per kW of PLC	\$ (0.015062)
Annual PLC Charge for Customers under 600 kW	\$ -
Annual PLC Charges for Customers over 600 kW	\$ (13,288.96)
Annual Customer > 600 kW Charge	\$ (1,898.42)
Monthly Customer > 600 kW Charge	\$ (158.20)

<u>Tariff</u>			
LGS / GSP	Capacity PLC < 600 kW	\$150 / month plus	\$ (0.015062) /kW of Capacity PLC
	Capacity PLC >= 600 kW	\$ (8.20) per month	
GST	Capacity PLC < 600 kW	\$400 / month plus	\$ (0.015062) /kW of Capacity PLC
	Capacity PLC >= 600 kW	\$ 241.80 per month	

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Recovery Breakdown
Years 1-13

Total Billing Expert Costs	
\$	1,530,868.33

	Target Return	B/E Recovery	Annual Target Recovery	Actual	BREAKDOWN OF ACTUAL COST RECOVERY		
					Utility Return	Amortized Return of Under/Over Recovery	Billing Expert Cost Recovery
Year 1 (5/06 - 5/07)	97,500.00	165,844.07	\$ 287,083.33	\$ 169,146.56	\$ 97,500.00	\$ -	\$ 71,646.56
Year 2 (6/07 - 5/08)	90,000.00	153,086.83	265,000.00	133,565.39	90,000.00	3,053.35	40,512.04
Year 3 (6/08 - 5/09)	90,000.00	153,086.83	265,000.00	376,532.79	90,000.00	13,050.60	273,482.19
Year 4 (6/09 - 5/10)	90,000.00	153,086.83	243,086.83	256,070.54	90,000.00	13,321.59	152,748.95
Year 5 (6/10 - 5/11)	90,000.00	153,086.83	243,086.83	208,405.30	90,000.00	6,503.95	111,901.35
Year 6 (6/11 - 5/12)	90,000.00	153,086.83	243,086.83	292,160.33	90,000.00	6,213.14	195,947.19
Year 7 (6/12 - 12/12)	52,500.00	89,300.65	141,800.65	182,161.48	52,500.00	2,172.45	127,489.03
Year 8 (1/13 - 12/13)	90,000.00	153,086.83	243,086.83	337,361.49	90,000.00	7,426.00	239,935.49
Year 9 (1/14 - 12/14)	90,000.00	153,086.83	243,086.83	281,827.08	90,000.00	2,684.27	189,142.81
Year 10 (1/15 - 12/15)	90,000.00	153,086.83	243,086.83	192,715.63	90,000.00	2,080.53	100,635.10
Year 11 (1/16 - 12/16)	90,000.00	100,635.10	118,387.71	113,919.16	85,531.44	960.10	27,427.62
Year 12 (1/17 - 12/17)	90,000.00		94,646.22	130,956.81	130,779.14	177.67	-
Years 1-12 Subtotal		\$	2,630,438.91	\$ 2,674,822.55	\$ 1,086,310.58	\$ 57,643.63	\$ 1,530,868.33
Year 13 (1/18 - 12/18)	90,000.00		52,856.06	76,661.61	77,494.96	(833.35)	-
Total Years 1-13		\$	2,683,294.97	\$ 2,751,484.16	\$ 1,163,805.54	\$ 56,810.29	\$ 1,530,868.33
Net Over (Under) Collection				\$ 23,805.55		Remaining Billing Expert Cost Recovery	\$ (0.00)

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Year 13 (January 2018 - December 2018)
Twelve Months Actual

	<u>Total Collected</u>	
January 2018	\$ 7,977.72	
February	7,591.17	
March	9,564.51	
April	8,187.29	
May	14,237.92	
June	6,805.49	
July	3,585.36	
August	3,858.27	
September	3,067.91	
October	5,378.64	
November	2,831.67	
December 2018	\$ 3,575.66	
	<hr/>	
	\$ 76,661.61	
Allowed HPS RARM Annual Costs Recovery	\$ 90,000.00	
Under Recovery HPS RARM Annual Costs Recovery Years 1-12	\$ (37,143.94)	
Amount Over Collected in Year 1-13	\$ 23,805.55	
Net Amount Over Collected - Year 13 To be Amortized	\$ 23,847.85	

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Year 14 (January 2019 - December 2019)
Twelve Months Actual

	<u>Total Collected</u>	
January 2019	\$ 4,001.28	
February	2,949.31	
March	5,583.71	
April	3,530.12	
May	3,264.93	
June	(389.03)	
July	680.84	
August	587.41	
September	403.30	
October	694.60	
November	772.16	
December 2019	\$ 681.72	
Year 14 Revenue Collected	<u>\$ 22,760.35</u>	
Allowed HPS RARM Annual Costs Recovery Year 14	\$ 28,200.00	
Under Recovery HPS RARM Annual Costs Recovery Years 1-13	\$ (18,748.04)	
Amount Over Collected in Years 1-14	<u>\$ 13,308.39</u>	
Net (with interest) Amount Over Collected To be Amortized	<u>\$ 13,288.96</u>	

YEAR 13 - HPS OVER-COLLECTION

Year 13 Over-Collection	\$ (23,805.55)
2018 Annual Interest	\$ (42.30)
Annual Recovery Total	\$ (23,847.85)

Date	Forecasted/Approved RARM	Actual RARM Revenue Collected	Differential	Interest Factor	Differential with interest	Interest	FERC Monthly Interest Rate	Interest Adder per Order 7703 settlement	Monthly Rate
1/1/2018	\$ 7,887.19	\$ 7,977.72	\$ 90.53	1.0052	\$ 91.01	\$ 0.47	0.35%	0.17%	0.52%
2/1/2018	\$ 7,887.19	\$ 7,591.17	\$ (296.02)	1.0035	\$ (297.05)	\$ (1.04)	0.35%	0.00%	0.35%
3/1/2018	\$ 7,887.19	\$ 9,564.51	\$ 1,677.33	1.0052	\$ 1,686.05	\$ 8.72	0.35%	0.17%	0.52%
4/1/2018	\$ 7,887.19	\$ 8,187.29	\$ 300.11	1.0054	\$ 301.73	\$ 1.62	0.37%	0.17%	0.54%
5/1/2018	\$ 7,887.19	\$ 14,237.92	\$ 6,350.74	1.0054	\$ 6,385.03	\$ 34.29	0.37%	0.17%	0.54%
6/1/2018	\$ 4,404.67	\$ 6,805.49	\$ 2,400.82	1.0054	\$ 2,413.78	\$ 12.96	0.37%	0.17%	0.54%
7/1/2018	\$ 4,404.67	\$ 3,585.36	\$ (819.31)	1.0039	\$ (822.51)	\$ (3.20)	0.39%	0.00%	0.39%
8/1/2018	\$ 4,404.67	\$ 3,858.27	\$ (546.40)	1.0039	\$ (548.53)	\$ (2.13)	0.39%	0.00%	0.39%
9/1/2018	\$ 4,404.67	\$ 3,067.91	\$ (1,336.76)	1.0039	\$ (1,341.98)	\$ (5.21)	0.39%	0.00%	0.39%
10/1/2018	\$ 4,404.67	\$ 5,378.64	\$ 973.97	1.0058	\$ 979.62	\$ 5.65	0.41%	0.17%	0.58%
11/1/2018	\$ 4,404.67	\$ 2,831.67	\$ (1,573.00)	1.0041	\$ (1,579.45)	\$ (6.45)	0.41%	0.00%	0.41%
12/1/2018	\$ 4,404.67	\$ 3,575.66	\$ (829.01)	1.0041	\$ (832.41)	\$ (3.40)	0.41%	0.00%	0.41%
	<u>\$ 70,268.63</u>	<u>\$ 76,661.61</u>	<u>\$ 6,392.98</u>		<u>\$ 6,435.28</u>	<u>\$ 42.30</u>			

YEAR 14 - HPS OVER-COLLECTION

Year 14 Over-Collection	\$ (13,308.39)
2019 Annual Interest	\$ 19.42
Annual Recovery Total	\$ (13,288.96)

Date	Forecasted/Approved RARM	Actual RARM Revenue Collected	Differential	Interest Factor	Differential with interest	Interest	FERC Monthly Interest Rate	Interest Adder per Order 7703 settlement	Monthly Rate
1/1/2019	\$ 4,404.67	\$ 4,001.28	\$ (403.39)	1.0043	\$ (405.13)	\$ (1.73)	0.43%	0.00%	0.43%
2/1/2019	\$ 4,404.67	\$ 2,949.31	\$ (1,455.36)	1.0043	\$ (1,461.62)	\$ (6.26)	0.43%	0.00%	0.43%
3/1/2019	\$ 4,404.67	\$ 5,583.71	\$ 1,179.04	1.0060	\$ 1,186.11	\$ 7.07	0.43%	0.17%	0.60%
4/1/2019	\$ 4,404.67	\$ 3,530.12	\$ (874.55)	1.0045	\$ (878.49)	\$ (3.94)	0.45%	0.00%	0.45%
5/1/2019	\$ 4,404.67	\$ 3,264.93	\$ (1,139.74)	1.0045	\$ (1,144.87)	\$ (5.13)	0.45%	0.00%	0.45%
6/1/2019	\$ 787.66	\$ (389.03)	\$ (1,176.69)	1.0045	\$ (1,181.99)	\$ (5.30)	0.45%	0.00%	0.45%
7/1/2019	\$ 787.66	\$ 680.84	\$ (106.82)	1.0046	\$ (107.31)	\$ (0.49)	0.46%	0.00%	0.46%
8/1/2019	\$ 787.66	\$ 587.41	\$ (200.25)	1.0046	\$ (201.17)	\$ (0.92)	0.46%	0.00%	0.46%
9/1/2019	\$ 787.66	\$ 403.30	\$ (384.36)	1.0046	\$ (386.13)	\$ (1.77)	0.46%	0.00%	0.46%
10/1/2019	\$ 787.66	\$ 694.60	\$ (93.06)	1.0045	\$ (93.48)	\$ (0.42)	0.45%	0.00%	0.45%
11/1/2019	\$ 787.66	\$ 772.16	\$ (15.50)	1.0045	\$ (15.57)	\$ (0.07)	0.45%	0.00%	0.45%
12/1/2019	\$ 787.66	\$ 681.72	\$ (105.94)	1.0045	\$ (106.42)	\$ (0.48)	0.45%	0.00%	0.45%
	\$ 27,537.00	\$ 22,760.35	\$ (4,776.65)		\$ (4,796.07)	\$ (19.42)			

HPS FORECASTED RARM COLLECTIONS

COMPANY NAME	2019 CAP PLC	2019 TRAN PLC	TARIFF	Monthly Forecast Charge	Monthly Fixed Margin	Monthly PLC Charge	Count
	1,183.11	1,085.09	GSP	\$ (8.20)	\$ 150.00	\$ (158.20)	1
	1,470.67	1,460.50	GSP	\$ (8.20)	\$ 150.00	\$ (158.20)	2
	1,703.87	2,300.86	GSP	\$ (8.20)	\$ 150.00	\$ (158.20)	3
	4,408.37	3,825.66	GST	\$ 241.80	\$ 400.00	\$ (158.20)	4
	5,887.46	6,331.84	GST	\$ 241.80	\$ 400.00	\$ (158.20)	5
	25,901.38	26,047.76	GST	\$ 241.80	\$ 400.00	\$ (158.20)	6
	32,971.16	25,518.73	GST	\$ 241.80	\$ 400.00	\$ (158.20)	7

			\$ 942.59	\$ 2,050.00	\$ (1,107.41)
	Check				
73,526.02			\$ 11,311.04	\$ 24,600.00	\$ (13,288.96)
			Annual HPS RARM	Annual Margin	Annual PLC Charge