

April 28, 2023

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor  
Harrisburg, PA 17120

**Re: Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 81 - Rate Changes  
in Compliance with Pennsylvania Electric Company's Default Service Support  
Rider, Docket No. P-2021-3030013**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 147 to Pennsylvania Electric Company’s (“Penelec” or the Company”) Tariff Electric Pa. P.U.C. No. 81 bearing an issue date of April 28, 2023. The tariff changes contained in Supplement No. 147 are proposed to be effective for service rendered on or after June 1, 2023.

Supplement No. 147 reflects changes in rates consistent with the Commission’s Order entered August 4, 2022 at Docket No. P-2021-3030013 , which approved Penelec’s Default Service Program for the period June 1, 2023 through May 31, 2027.

In support of the proposed rate changes, Penelec is also filing the following schedule:

- Penelec Schedule A provides supporting details for the DSS rates, pursuant to the Company’s DSS Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

*Joanne M. Savage*

Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

- c: Paul Diskin – PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)  
Lori Burger – PaPUC Bureau of Audits (lburger@pa.gov)  
Certificate of Service

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

<b>Joint Petition of Metropolitan Edison</b>	<b>:</b>	
<b>Company, Pennsylvania Electric</b>	<b>:</b>	<b>Docket No. P-2021-3030012</b>
<b>Company, Pennsylvania Power Company</b>	<b>:</b>	<b>P-2021-3030013</b>
<b>and West Penn Power Company for</b>	<b>:</b>	<b>P-2021-3030014</b>
<b>Approval of their Default Service</b>	<b>:</b>	<b>P-2021-3030021</b>
<b>Programs</b>	<b>:</b>	

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

**VIA ELECTRONIC MAIL**

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Date: April 28, 2023

*Joanne M. Savage*

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Supplement No. 147  
Electric Pa. P.U.C. No. 81

**PENNSYLVANIA ELECTRIC COMPANY**

**READING, PENNSYLVANIA**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 8 - 15 of this Tariff**

**Issued: April 28, 2023**

**Effective: June 1, 2023**

**By: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

Supplement No. 147 makes changes to Rider J.  
See One Hundred and Forty-Fourth Revised Page 2.

PENNSYLVANIA ELECTRIC COMPANY      Electric Pa. P.U.C. No. 81 (Supp. 147)  
One Hundred and Forty-Fourth Revised Page 2  
Superseding One Hundred and Forty-Third Revised Page 2

## **LIST OF MODIFICATIONS**

### Riders

Rider J - Default Service Support Rider rates have changed, increased and decreased (See Eleventh Revised Page 149, Ninth Revised Pages 153-154 and Fifth Revised Page 155A).

## RIDERS

RIDER J  
DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<b><u>Rate Schedule</u></b>	<b><u>DSS Rates</u></b>	
Rate Schedule RS	0.842 cents per kWh	(I)
GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.842 cents per kWh	(I)
Rate Schedule GS – Small	0.388 cents per kWh	(I)
Rate Schedule GS - Medium	0.388 cents per kWh	(I)
Rate Schedule H	0.388 cents per kWh	(I)
Rate Schedule BRD	0.388 cents per kWh	(I)
Rate Schedule LED	0.388 cents per kWh	(I)
Rate Schedule Street Lighting	0.388 cents per kWh	(I)
Rate Schedule Municipal Street Lighting	0.388 cents per kWh	(I)
Rate Schedule OAL	0.388 cents per kWh	(I)
Rate Schedule GS - Large	\$2.812 per kW NSPL	(I)
Rate Schedule GP	\$2.812 per kW NSPL	(I)
Rate Schedule LP	\$2.812 per kW NSPL	(I)

(I) Increase

PENNSYLVANIA ELECTRIC COMPANY

Electric Pa. P.U.C. No. 81 (Supp. 147)

Ninth Revised Page 153

Superseding Eighth Revised Page 153

RIDERS

Rider J (continued)

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS - Large, GP and Rate LP):

\$2.646 per kW NSPL

(I)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.358 cents per kWh

(I)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.549 cents per kWh

(I)

(I) Increase

## RIDERS

Rider J (continued)

**Retail Enhancements**

$$RE = [ (RE_C - E) / S ]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE<sub>C</sub> = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE<sub>C</sub> that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

**Industrial Customer Class (Rate GS – Large, GP and Rate LP):**

\$0.000 per kW NSPL

**Commercial Customer Class (Rate GS-Small):**

0.000 cents per kWh

(D)

**Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):**

(0.000) cents per kWh

(D)

(D) Decrease

PENNSYLVANIA ELECTRIC COMPANY

Electric Pa. P.U.C. No. 81 (Supp. 147)  
Fifth Revised Page 155A  
Superseding Fourth Revised Page 155A

RIDERS

Rider J (continued)

**Clawback Charge Credit**

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB<sub>C</sub> = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.005) cents per kWh

(D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.004) cents per kWh

(D)

(D) Decrease

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Pennsylvania Electric Company Tariff No. 81, Rider J**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 56,967,300			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	27,726,148	9,125,237	5,229,380	13,371,532
3	Customer Class Allocator based on NSPL	100%	33%	19%	48%
4	NMB Costs Allocated to Customer Classes	\$ 56,967,300	\$ 18,749,092	\$ 10,744,502	\$ 27,473,706
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(14,373,376)</u>	<u>(4,791,700)</u>	<u>(1,679,358)</u>	<u>(7,902,318)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 71,340,676	\$ 23,540,792	\$ 12,423,860	\$ 35,376,024
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,751,532,676</u>	<u>4,284,896,182</u>	<u>3,466,636,493</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>13,371,532</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.54939	0.35838	\$ 2.646

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**Projected NMB PJM Costs - RTEPs and Expansion Costs**

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>		<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>		<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
				(1)	(2)		(3)	(4)		
1	2023	June	\$ 4,026,927	\$ -	\$ -	\$ -	\$ -	\$ 720,348	\$ 4,747,275	
2		July	4,026,927	-	-	-	-	720,348	4,747,275	
3		August	4,026,927	-	-	-	-	720,348	4,747,275	
4		September	4,026,927	-	-	-	-	720,348	4,747,275	
5		October	4,026,927	-	-	-	-	720,348	4,747,275	
6		November	4,026,927	-	-	-	-	720,348	4,747,275	
7		December	4,026,927	-	-	-	-	720,348	4,747,275	
8	2024	January	4,026,927	-	-	-	-	720,348	4,747,275	
9		February	4,026,927	-	-	-	-	720,348	4,747,275	
10		March	4,026,927	-	-	-	-	720,348	4,747,275	
11		April	4,026,927	-	-	-	-	720,348	4,747,275	
12		May	4,026,927	-	-	-	-	720,348	4,747,275	
13		Total	\$ 48,323,125	\$ -	\$ -	\$ -	\$ -	\$ 8,644,175	\$ 56,967,300	

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance (1)	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance (3)	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance (5)	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance (6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1	March 31, 2023	Balance per 1307(e)		\$ (4,073,024)	(A)	\$ (1,051,373)	(B)	\$ (8,477,474)	(C)			\$ (13,601,871)		
2	2023 April	Budget	(238,315)	(4,311,339)	(298,374)	(1,349,747)	287,578	(8,189,896)	(249,111)	(13,850,982)				
3	May	Budget	(480,361)	(4,791,700)	(329,612)	(1,679,358)	287,578	(7,902,318)	(522,395)	(14,373,376)				

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 3, Line 13
- (B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 6, Line 13
- (C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 9, Line 13

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**RE -- Retail Enhancements for Customer Referral Program**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>16,200</u>	<u>17,147</u>	<u>(947)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (16,200)	\$ (17,147)	\$ 947	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>4,495,357,196</u>	<u>4,284,896,182</u>	<u>210,461,013</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>13,371,532</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	(0.000)	0.000	\$ -	

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**Retail Enhancement Component Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (1)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (3)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (5)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1	March 31, 2023	Balance per 1307(e)		\$ 12,534	(A)	\$ (1,145)	(B)			\$ -	(C)	\$ 11,389		
2	2023 April	Budget	2,503	15,037	106	(1,039)		-		-		2,609	13,998	
3	May	Budget	2,111	<u>17,147</u>	92	(947)		-		-		2,202	<u>16,200</u>	

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 3, Line 13
- (B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 6, Line 13
- (C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 9, Line 13

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**CEC - Consumer Education**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>4,495,357,196</u>	<u>4,284,896,182</u>	<u>210,461,013</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>13,371,532</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**CB -- Clawback Charge Credit**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
		(1)	(2)	(3)	(4)
1	CB <sub>c</sub> = Clawback Charge Credit to be refunded over 12 months	\$ (350,195)	\$ (200,197)	\$ (149,998)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,751,532,676</u>	<u>4,284,896,182</u>	<u>3,466,636,493</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)			<u>13,371,532</u>	
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00467)	(0.00433)	\$ -

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**Forecasted Sales -- kWh**

<b>Line No.</b>	<b>Year</b>	<b>Month</b>	<b>Residential</b>	<b>Commercial</b>	<b>Total</b>	<b>Small Commercial</b>
			(1)	(2)	(3)	(4)
1	2023	June	301,591,078	284,663,718	586,254,796	15,383,679
2		July	347,705,788	303,018,002	650,723,790	17,580,773
3		August	377,042,561	313,379,707	690,422,268	19,251,569
4		September	345,450,043	302,004,056	647,454,099	18,215,296
5		October	293,469,324	271,835,225	565,304,549	14,864,653
6		November	307,264,037	259,215,301	566,479,338	14,658,681
7		December	382,868,988	284,734,372	667,603,360	18,057,011
8	2024	January	444,893,388	301,900,375	746,793,763	21,370,385
9		February	442,107,905	304,327,208	746,435,113	21,463,794
10		March	410,712,113	298,579,731	709,291,844	20,483,665
11		April	342,582,160	277,352,186	619,934,346	15,657,700
12		May	289,208,797	265,626,612	554,835,408	13,473,807
13		12 month Total	<u>4,284,896,182</u>	<u>3,466,636,493</u>	<u>7,751,532,676</u>	<u>210,461,013</u>

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**Average Monthly Network System Peak Load (kW NSPL)**  
**Based on Calendar Year 2023 NSPL Rate**

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2023	January	728,915	415,304	1,167,976	2,312,194
2		February	741,609	427,311	1,138,135	2,307,056
3		March	810,785	464,730	1,036,772	2,312,287
4		Average	760,436	435,782	1,114,294	2,310,512
5		No. of Months	12	12	12	
6		Annual NSPL	9,125,237	5,229,380	13,371,532	27,726,148