SOUTHERN CALIFORNIA
EDISON®
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Jeffrey L. Nelson
Director
FERC Rates &
Market Integration

November 19, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

RE: Southern California Edison Company's Formula Transmission Rate Annual Update Filing in Docket No. ER19-1553 (TO2022)

Dear Ms. Bose:

Under Southern California Edison Company's ("SCE") Transmission Owner Tariff ("TO Tariff"), SCE calculates its retail and wholesale Base Transmission Revenue Requirements ("Base TRR") using a formula rate spreadsheet ("Formula Rate"). SCE hereby submits for informational purposes its annual formula transmission rate update filing ("TO2022 Annual Update"), pursuant to Section 3 of Attachment 1 to Appendix IX of SCE's TO Tariff (the "Formula Rate Protocols").

This submission is provided to the Commission for informational purposes only. This filing is not subject to the requirements of Section 205 of the Federal Power Act, and pursuant to Section 3(d)(3) of the Formula Rate Protocols, does not subject SCE's Formula Rate to modification.

SCE requests that the Commission issue a public notice of filing for the TO2022 Annual Update and establish a comment date.

I. Background

On October 27, 2017, in Docket No. ER18-169-000, SCE filed its Second Transmission Formula Rate with the Commission ("TO2018 Formula Rate"). The TO2018 Formula Rate superseded SCE's prior Formula Rate accepted in Docket No. ER11-3697 which terminated on December 31, 2017 ("Original Formula Rate"). Several entities intervened or protested the TO2018 Formula Rate filing. By Order dated December 29, 2017, the Commission accepted SCE's TO2018 Formula Rate and related 2018 TRR, suspended it for a nominal period, to be effective January 1, 2018, subject to refund, and established hearing and settlement judge procedures.[1] On September 16, 2019, an Offer of Settlement was filed with the Commission. On December 3, 2019, the Commission accepted the Offer of Settlement.[2]

On April 11, 2019, in Docket No. ER19-1553-000, SCE filed to amend the TO2018 Formula Rate proposing tariff changes necessary to reflect dramatic regulatory and financial conditions that had changed since the submission of the TO2018 Formula Rate ("TO2019A Formula Rate") associated with unprecedented wildfire impacts that occurred within the state of California. On June 11, 2019, the Commission accepted SCE's TO2019A Formula Rate and related revised 2019 Base TRR, suspended it for a five-month period, to become effective November 12, 2019, subject to refund, and established hearing and settlement judge procedures.[3] On July 1, 2020, SCE filed an Offer of Settlement under ER19-1553. The Offer of Settlement was approved on September 23, 2020.

SCE filed its first formula transmission rate Annual Update filing following the TO2019A settlement ("the TO2021 Annual Update") on November 20, 2020,

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[1] *Southern California Edison Company*, 161 FERC ¶ 61,309 (2017).
[2] *Southern California Edison Company*, 169 FERC ¶ 61,177 (2019).
[3] *Southern California Edison Company*, 167 FERC ¶ 61,214 (2019)

pursuant to the process outlined in the Formula Rate Protocols. The TO2021 rates went into effect on January 1, 2021.

On March 26, 2021, in Docket No. ER21-1521, pursuant to Section 8.b of the Formula Rate Protocols, SCE filed a modification to Schedule 20 of the TO2019A Formula Rate proposing tariff changes necessary to change SCE's Post Retirement Benefits Other than Pensions ("PBOPs") stated amount of the Authorized PBOPs Expense Amount, to be included for recovery in SCE's formula transmission rate. On May 17, 2021, the Commission issued a letter order accepting SCE's proposed changes and therefore SCE has incorporated the proposed changes into this TO2022 Annual Update.

On April 30, 2020, in Docket No. ER20-1720, SCE filed revisions to the TO2019A Formula Rate to comply with Order 864.[4] These revisions included the creation of additional schedules (9-ADIT-2 and 9-ADIT-3) to annually track information related to excess and deficient accumulated deferred income taxes caused by the Tax Cuts and Jobs Act ("TCAJA"). On October 9, 2020, SCE made a filing to correct an administrative error associated with the tariff record.[5] On November 20, 2020, the Commission's Office of Energy Market Regulation issued a Deficiency Letter, requesting additional information to process the filing. On December 11, 2020, SCE filed its response to the Deficiency Letter. SCE has incorporated the proposed revisions under ER20-1720 into this TO2022 Annual Update. On November 18, 2021, the Commission issued an Order On Compliance and accepted SCE's proposed Tariff revisions, and directed SCE to submit a further compliance filing within 60 days of such order.

On October 21, 2021, SCE filed Docket No. ER22-166 proposing discrete revisions to the TO2019A Formula Rate intended to ensure that following the

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[4] *Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Order No. 864, 169 FERC ¶ 61,139 (2019) ("Order 864").

[5] SCE previously identified this error for the Commission and parties in its Motion for Leave to Respond and Response to Six Cities' Protest, filed in ER20-1720 on June 5, 2020. Accession Number 20200605-5213.

December 31, 2021 expiration of the accounting waiver authorized by the Commission in Docket No. ER21-1280, payments received from Morongo Transmission Limited Liability Company ("LLC") pursuant to the West of Devers ("WOD") Formula Rate are credited to the originating expense accounts in a manner that provides SCE's transmission customers the full benefit of the credits while remaining consistent with the requirements of the Uniform System of Accounts ("USofA"). SCE requested an effective date of January 1, 2022 for these revisions. As of the date of this filing, the proposed revisions are pending before the Commission. SCE has not incorporated the proposed revisions under ER22-166 into this TO2022 Annual Update.[6]

SCE is now submitting its Annual Update to the Commission in accordance with Section 3 of the Formula Rate Protocols, which specifies that each year SCE will file an Annual Update on or before December 1, revising the Base TRR and associated rates to be effective on January 1 of the upcoming Rate Year. The Rate Year for the TO2022 Annual Update is January 1, 2022 through December 31, 2022. In preparing this Annual Update, SCE used the TO2019A Formula Rate to establish its Base TRR.

As part of the TO2022 Annual Update, SCE and interested stakeholders engaged in a robust review process that began with the posting on SCE's website of the TO2022 Draft Annual Update on June 15, 2021. A formal informational request period was initiated on this same date, which ended on November 1, 2021. During this time SCE responded to over 180 data requests from various stakeholders. SCE also held a Draft Annual Update Conference on July 9, 2021, to provide an overview of the TO2022 Draft Annual Update. SCE held a follow-up conference call on October 15, 2021, to provide further information on the Annual Update and addressed additional stakeholder questions. On October 29,

[6] The WOD Formula Rate went into effect in 2021, and consequently has no effect on costs related to calendar year 2020, which is the Prior Year in this Annual Update.

2021, the California Public Utilities Commission ("CPUC"), along with several other interested parties (collectively the "Joint Customers"),[7] notified SCE that they had identified certain outstanding issues associated with SCE's TO2022 Draft Annual Update. In response, SCE held two additional conference calls with the Joint Customers on November 8 and 16, 2021. During, and subsequent to these conferences, SCE shared additional information regarding SCE's accounting, tariff application, and the resulting inputs to the TO2022 Annual Update.

II. SCE's Formula Transmission Rate

Pursuant to SCE's formula transmission rate, the Base TRR is calculated as the sum of the Prior Year TRR, the Incremental Forecast Period TRR ("IFPTRR"), a True Up Adjustment, and if required, a Cost Adjustment. The Prior Year TRR represents the transmission costs that SCE incurred in the Prior Year, which in this instance is calendar year 2020. The IFPTRR represents the incremental transmission costs that SCE expects to incur during the forecast period (in this case calendar years 2021 and 2022) as compared to the costs incurred in the Prior Year. The True Up Adjustment is the difference between actual transmission revenues and actual transmission costs during the Prior Year, as well as any applicable prior period adjustments. Therefore, this TO2022 Annual Update revises the retail Base TRR from the TO2021 Annual Update amount of $1.087 billion to $1.412 billion, a year-over-year change of $326 million. The wholesale Base TRR is revised from $1.082 billion to $1.395 billion, a year-over-year change of $313 million.

As described below, roughly half of this change relates to 1) a 2020 increase of the reserve for 2017/18 wildfires/mudslides of $1.297 billion, which

[7] In addition to the CPUC, the Joint Customers includes the California Department of Water Resources State Water Project, the Los Angeles Department of Water and Power, the Northern California Power Agency, the Transmission Agency of Northern California, and the Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, California.

increases A&G injuries and damages costs, and 2) an increase in FERC rate base of about $671 million. The remaining difference is largely due to the balancing account nature of the True-Up Adjustment. For TO2022 this is a charge of about $94 million whereas in TO2021 it was a credit of about $59 million.

III. Reasons for Changes in SCE's Base TRR

The Prior Year TRR for TO2022 is $1.269 billion, compared with $1.046 billion in TO2021. The IFPTRR in TO2022 is $111 million compared to $99 million in TO2021. The TO2022 Base TRR reflects a True Up Adjustment of $94 million (undercollection). This compares to a -$59 million (overcollection) True Up Adjustment in TO2021. Additionally, the TO2022 Base TRR reflects a Cost Adjustment of -$62 million, compared to no Cost Adjustment in TO2021. Combined, these changes add up to a $326 million increase in Base TRR from TO2021 to TO2022. The principal factors contributing to the change in Base TRR are summarized below:

- A&G (approximately +$92M): The increase in A&G expenses is primarily due to a 2020 upward adjustment to the reserve related to the 2017/18 wildfires/mudslides in the amount of $1,297 million. This entry recorded to FERC account 925 – Injuries and Damages, and FERC ratepayers were charged a labor allocated portion of this amount under Schedule 20 – A&G.
- Rate Base Impact (approximately +$63M): The year-over-year increase in 2020 FERC jurisdictional rate base was approximately $671 million, and was driven primarily by a $377 million increase in plant in service, as well as an increase in incentive CWIP plant balances of $326 million, partially offset by increases in rate base reducing items such as Accumulated Depreciation Reserve and Unfunded Reserves.
- True-Up Adjustment (approximately +$153M): The True-Up Adjustment is intended to reflect any over/undercollections in prior years. As discussed

above, the TO2021 True-Up Adjustment was -$59 million (i.e., a credit due to previous overcollections). This year's value of $94 million (i.e., a charge due to previous undercollections) is shown on Schedule 3, Line 30. This value reflects a required adjustment of $59 million (Schedule 3, Line 27) to ensure the True Up Adjustment accounts for the two-year lag inherent in the formula rate.

- Cost Adjustment (approximately -$62M): Pursuant to the Formula Rate Protocols, Section 1, SCE must include a Cost Adjustment "in the event that a discrete cost of service item (e.g., individual O&M expense, tax expense, or revenue credit) incurred anytime between the beginning of the Prior Year and the September 30 immediately preceding the filing of the Annual Update filing (i.e., a 21-month window) is a one-time item that will not recur in such Rate Year." Additionally, the Protocols require that the Cost Adjustment must amount to at least 3% of the Base TRR. Accordingly, SCE has made three Cost Adjustments. First, SCE included a Cost Adjustment associated with the 2020 $1,297 million A&G expense accrual mentioned above. Second, SCE included a Cost Adjustment associated with the Morongo Transmission LLC leased portion of the West of Devers Line. The capital forecast that is part of the TO2022 Annual Update filing assumes the entirety of the West of Devers Line will be in SCE's rate base during the forecast period. However, since the TO2022 Draft Annual Update Morongo Transmission LLC has leased a portion of the referenced project. Accordingly, this additional Cost Adjustment reduces the Retail Base TRR by the expected effect of the $400 million capital lease payment made by Morongo Transmission LLC, which was not reflected in the capital forecast.[8] Third, SCE included a Cost Adjustment

[8] The TO2023 Annual Update, which will true up calendar year 2021, will reflect a reduction in SCE's recorded 2021 plant in service consistent with the referenced Morongo capital lease payment of $400 million.

associated with a September 2021 expense accrual reflecting an upward adjustment to the reserve related to the 2017/18 wildfires/mudslides in the amount of $1,090 million (Schedule 1, Line 85).

On June 28, 2021, FERC's Division of Audits and Accounting (DAA) issued an audit report under Docket No. FA20-01-000. Pursuant to such report, SCE was directed to provide refunds to transmission customers related to finding 1, Accounting for Compromise Settlements, and finding 3, Allowance for Funds Used During Construction. SCE has calculated the required refunds to be reflected in the TO2022 Annual Update, and DAA has approved such refunds and method of implementation. Accordingly, SCE is now including such refunds in the TO2022 Annual Update which reduce the Retail Base TRR by approximately $1.4 million.[9]

Finally, as part of the TO2022 True Up Adjustment included in this update, SCE is correcting its True Up TRRs for prior calendar years.[10] The corrections reflected in this Annual Update are summarized below:

1. SCE has identified an input error relating to an A&G exclusion affecting the True Up TRR of calendar years 2018 and 2019. This error relates to an exclusion found in the workpaper titled "WP Schedule 20 A&G," tab titled "ShareholderAndOther," Section 3 - Order 668 Amount Transferred from O&M Accounts 569. The amount to be transferred to A&G from O&M, $38 million in 2018 and $39 million in 2019, should have been entered as a positive value in the workpaper for each respective year. Instead, due to an input error these entries were entered as negative values. This error caused total A&G to be reduced by the entered amounts, rather than increased as

[9] See Attachment 3 – Revisions to Formula Rate Inputs as Compared to the Draft Annual Update, for further details.
[10] Pursuant to Section 3.d.8 of the Formula Rate Protocols, SCE filed an Amended Annual Update informational filing on 11/15/2021 in Docket No. ER19-1553, which is the docket of the affected Annual Updates associated with these errors.

intended. The net TO2022 one-time adjustment related to this error is $10 million, as described in more detail in the workpaper titled "WP Schedule 3 One Time Adj-Prior Period."

2. SCE has identified an input error relating to an A&G exclusion affecting the True Up TRR of calendar years 2018 and 2019. The error relates to outside counsel expenses related to employment litigation or arbitration matters. The net TO2022 one-time adjustment related to this error is -$53, as described in more detail in the workpaper titled "WP Schedule 3 One Time Adj-Prior Period."
3. SCE has identified an input error relating to an A&G exclusion affecting the True Up TRR of calendar year 2018. The error relates to ACE/Spot bonuses that were not excluded from recovery due to a linking error in the workpaper titled "WP Schedule 20 A&G." The net TO2022 one-time adjustment related to this error is -$39,139, as described in more detail in the workpaper titled "WP Schedule 3 One Time Adj-Prior Period".
4. SCE has identified an input error relating to an A&G exclusion affecting the True Up TRR of calendar year 2019. The error relates to a BRRBA Distribution credit erroneously excluded. The net TO2022 one-time adjustment related to this error is -$140,611, as described in more detail in the workpaper titled "WP Schedule 3 One Time Adj-Prior Period."
5. SCE has identified an input error relating to an A&G exclusion affecting the True Up TRR of calendar year 2019. The error relates to a Pensions & Benefits Billed to Affiliates credit erroneously excluded. The net TO2022 one-time adjustment related to this error is -$23,358, as described in more detail in the workpaper titled "WP Schedule 3 One Time Adj-Prior Period".
6. SCE has identified an input error relating to an A&G exclusion affecting the True Up TRR of calendar year 2019. The error relates to EIX costs. In 2019 SCE excluded costs which were erroneously reported as 923 expenses

but which in fact recorded to FERC account 426, an account that is already excluded from the Formula Rate. The net TO2022 one-time adjustment related to this error is $5,491, as described in more detail in the workpaper titled "WP Schedule 3 One Time Adj-Prior Period".

7. On June 28, 2021, FERC issued SCE's Audit Report in Docket No. FA20-1 and required refunds related to compromise employee settlements for calendar years 2017-2019.[11] These refunds relate to A&G FERC Account 925. Additionally, the Audit Report required a refund related to the historical calculation of AFUDC, and its effect on calendar years 2017-2020. The net TO2022 one-time adjustment related to the compromise settlements refunds is -$399,297, as described in more detail in the workpaper titled "WP Schedule 3 One Time Adj-Prior Period". The net TO2022 one-time adjustment related to the AFUDC calculations is -$764,025, as described in more detail in the workpaper titled "WP Schedule 3 FERC Audit Refund AFUDC F3R2 and F3R13".

These corrections are reflected in the Formula Rate spreadsheet as a single One-Time Prior Period Adjustment of $9.6 million on Schedule 3, Line 12, Col 4, and a single One-Time Prior Period Adjustment of -$0.8 million on Schedule 3, Line 23, Col 4.

IV. Documents Submitted With This Filing

This filing consists of the following documents:

1) This filing letter;
2) An attestation by an SCE officer;

[11] The Audit Report requires an additional refund related to calendar year 2020, which is reflected as an exclusion to A&G costs under Schedule 20 in this TO2022 Annual Update. See Attachment 3 – Revisions to Formula Rate Inputs from the TO2022 Draft Annual Update, for more details.

3) Attachment 1: The populated formula rate spreadsheet, in both pdf and Excel formats, showing the calculation of the TO2022 Base TRR and associated rates;
4) Attachment 2: Retail and Wholesale Transmission rates to be effective on January 1, 2022;
5) Attachment 3: Revisions to Formula Rate Inputs from the TO2022 Draft Annual Update; and
6) Attachment 4: Workpapers supporting the inputs to Attachment 1, including information required pursuant to the Formula Rate Protocols and the TO2019A settlement.

V. Service

Copies of this filing have been served on all parties to Docket No. ER19-1553, including the California Public Utilities Commission, as well as the California Independent System Operator Corporation ("CAISO"), and all Participating Transmission Owners in the CAISO.

VI. Communications

SCE requests that all correspondence, pleadings and other communications concerning this filing be served upon:

Matthew Dwyer
Senior Attorney
Southern California Edison Company
P.O. Box 800
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Jeffrey L. Nelson
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Very truly yours

/s/ Jeffrey L. Nelson

Jeffrey L. Nelson

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ATTESTATION

Kate Sturgess attests that she is Vice President of Southern California Edison Company, and that the cost of service statements and supporting data submitted as a part of this filing which purport to reflect the books of Southern California Edison Company are true, accurate, and current representations of the utility's books and other corporate documents to the best of her knowledge and belief.

Kate Sturgess

DocuSigned by:

kate sturgess

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Vice President

Dated: November 16, 2021

CERTIFICATE OF SERVICE

I hereby certify that I have, this day, served a true copy of "**ANNUAL FORMULA TRANSMISSION RATE UPDATE FOR RATE YEAR 2022 (TO2022) OF SOUTHERN CALIFORNIA EDISON COMPANY"** on all parties identified on the official service list(s) for FERC docket ER19-1553-000, including the California Public Utilities Commission ("CPUC"), the California Independent System Operator ("CAISO"), and the Attorney General of California's Office. Service was effected by transmitting the copies via email to all parties who have provided an e-mail address. First class mail will be used if electric service cannot be effectuated.

Dated at Rosemead, California this **19th**, day of **November 2021**.

/s/Vicki Carr-Donerson

Vicki Carr-Donerson
Sr Specialist, Legal Support
Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, CA 91770
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Attachment 1

Southern California Edison Formula Spreadsheet for the TO2022 Annual Update

TO2022 Annual Update

Attachment 2 to Appendix IX

Formula Rate Spreadsheet

Table of Contents

Worksheet Name	Schedule	Purpose
Overview		Base TRR Components.
BaseTRR	1	Full Development of Retail and Wholesale Base TRRs
IFPTRR	2	Calculation of the Incremental Forecast Period TRR
TrueUpAdjust	3	Calculation of the True Up Adjustment
TUTRR	4	Calculation of the True Up TRR
ROR	5	Determination of Capital Structure
PlantInService	6	Determination of Plant In Service balances
PlantStudy	7	Summary of Split of T&D Plant into ISO and Non-ISO
AccDep	8	Calculation of Accumulated Depreciation
ADIT	9	Calculation of Accumulated Deferred Income Taxes
CWIP	10	Presentation of Prior Year CWIP and Forecast Period Incremental CWIP
PHFU	11	Calculation of Plant Held for Future Use
AbandonedPlant	12	Calculation of Abandoned Plant
WorkCap	13	Calculation of Materials and Supplies and Prepayments
IncentivePlant	14	Summary of Incentive Plant balances in the Prior Year
IncentiveAdder	15	Calculation of Incentive Adder component of the Prior Year TRR
PlantAdditions	16	Forecast Additions to Net Plant
Depreciation	17	Calculation of Depreciation Expense
DepRates	18	Presentation of Depreciation Rates
OandM	19	Calculation of Operations and Maintenance Expense
AandG	20	Calculation of Administrative and General Expense
RevenueCredits	21	Calculation of Revenue Credits
NUCs	22	Calculation of Network Upgrade Credits and Network Upgrade Interest Expense
RegAssets	23	Calculation of Regulatory Assets/Liabilities and Regulatory Debits
CWIPTRR	24	Calculation of Contribution of CWIP to TRRs
WholesaleDifference	25	Calculation of the Wholesale Difference to the Base TRR
TaxRates	26	Calculation of Composite Tax Rate
Allocators	27	Calculation of Allocation Factors
FFU	28	Calculation of Franchise Fees Factor and Uncollectibles Expense Factor
WholesaleTRRs	29	Calculation of components of SCE's Wholesale TRR
Wholesale Rates	30	Calculation of SCE's Wholesale transmission rates
HVLV	31	Calculation of High and Low Voltage percentages of Gross Plant
GrossLoad	32	Presentation of forecast Gross Load for wholesale rate calculations
RetailRates	33	Calculation of retail transmission rates
Unfunded Reserves	34	Calculation of Unfunded Reserves

Overview of SCE Retail Base TRR

SCE's retail Base Transmission Revenue Requirement is the sum of the following components:

TRR Component	Amount
Prior Year TRR	$1,268,908,455
Incremental Forecast Period TRR	$111,053,394
True-Up Adjustment	$94,363,375
Cost Adjustment	-$61,836,339
Base TRR (retail)	$1,412,488,884

These components represent the following costs that SCE incurs:

1) The Prior Year TRR component is the TRR associated with the Prior Year (most recent calendar year).
The Prior Year TRR is calculated using End-of-Year Rate Base values, as set forth in the "1-BaseTRR" Worksheet.

2) The Incremental Forecast Period TRR is the component of Base TRR associated with forecast additions to in-service plant or CWIP, as set forth in the "2-IFPTRR" Worksheet.

3) The True Up Adjustment is a component of the Base TRR that reflects the difference between projected and actual costs, as set forth in the "3-TrueUpAdjust" Worksheet.

4) The Cost Adjustment component may be included as provided in the Tariff protocols.

Southern California Edison Company

Formula Transmission Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2020 Value
RATE BASE				
1	ISO Transmission Plant		6-PlantInService, Line 19	$9,662,547,991
2	General Plant + Electric Miscellaneous Intangible Plant		6-PlantInService, Line 27	$352,301,516
3	Transmission Plant Held for Future Use		11-PHFU, Line 8	$9,942,155
4	Abandoned Plant		12-AbandonedPlant, Line 3	$0
	Working Capital amounts			
5	Materials and Supplies		13-WorkCap, Line 16	$28,133,976
6	Prepayments		13-WorkCap, Line 36	$19,555,854
7	Cash Working Capital		(Line 66 + Line 67) / 8	$37,569,369
8	Working Capital		Line 5 + Line 6 + Line 7	$85,259,199
	Accumulated Depreciation Reserve Balances			
9	Transmission Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 13, Col. 12	-$2,029,134,781
10	Distribution Depreciation Reserve - ISO	Negative amount	8-AccDep, Line 16, Col. 5	$0
11	General + Intangible Plant Depreciation Reserve	Negative amount	8-AccDep, Line 26	-$134,533,987
12	Accumulated Depreciation Reserve		Line 9 + Line 10 + Line 11	-$2,163,668,768
13	Accum Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT Amounts		9-ADIT-1, Line 5, Col. 2	-$1,530,599,360
14	CWIP Plant		14-IncentivePlant, L 13, Col 1	$974,174,702
15	Other Regulatory Assets/Liabilities		23-RegAssets, Line 14	$0
16	Unfunded Reserves		34-UnfundedReserves, Line 6	-$272,148,807
17	Network Upgrade Credits	Negative amount	22-NUCs, Line 4	-$19,178,430
18	Rate Base		L1 + L2 + L3 + L4 + L8 + L12 + L13 + L14+ L15+ L16 + L17	$7,098,630,199
OTHER TAXES				
19	Sub-Total Local Taxes	FF1 263.1, Row 13, Column i	FF1 263 or 263.x (see note to left)	$364,015,060
20	Transmission Plant Allocation Factor		27-Allocators, Line 22	18.3549%
21	Property Taxes		Line 19 * Line 20	$66,814,749
22	Payroll Taxes Expense			
23	FICA		Line 24 + Line 25+ Line 26	$124,268,886
24	Fed Ins Cont Amt -- Current	FF1 263, Row 6, Column i	FF1 263 or 263.x (see note to left)	$125,500,351
25	FICA/OASDI Emp Incntv.	FF1 263, Row 7, Column i	FF1 263 or 263.x (see note to left)	-$1,579,284
26	FICA/HIT Emp Incntv.	FF1 263, Row 8, Column i	FF1 263 or 263.x (see note to left)	$347,819
27	CA SUI Current	FF1 263, Row 24, Column i	FF1 263 or 263.x (see note to left)	$5,912,271
28	Fed Unemp Tax Act- Current	FF1 263, Row 9, Column i	FF1 263 or 263.x (see note to left)	$592,590
29	CADI Vol Plan Assess	FF1 263, Row 29, Column i	FF1 263 or 263.x (see note to left)	$2,012,111
30	SF Pyrl Exp Tx - SCE	FF1 263, Row 28, Column i	FF1 263 or 263.x (see note to left)	$97,096
31	Total Electric Payroll Tax Expense		Line 23 + (Line 27 to Line 30)	$132,882,954
32	Capitalized Overhead portion of Electric Payroll Tax Expense		26-TaxRates, Line 16	$60,461,744
33	Remaining Electric Payroll Tax Expense to Allocate		Line 31 - Line 32	$72,421,210
34	Transmission Wages and Salaries Allocation Factor		27-Allocators, Line 9	6.9823%
35	Payroll Taxes Expense		Line 33 * Line 34	$5,056,638
36	Other Taxes	Note 1	Line 21 + Line 35	$71,871,386

Southern California Edison Company

Formula Transmission Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2020 Value
RETURN AND CAPITALIZATION CALCULATIONS				
	Debt			
37	Long Term Debt Amount		5-ROR-1, Line 4	$16,844,429,073
38	Cost of Long Term Debt		5-ROR-1, Line 11	$748,333,605
39	Long Term Debt Cost Percentage		5-ROR-1, Line 12	4.4426%
	Preferred Stock			
40	Preferred Stock Amount		5-ROR-1, Line 16	$2,091,962,126
41	Cost of Preferred Stock		5-ROR-1, Line 20	$122,238,335
42	Preferred Stock Cost Percentage		5-ROR-1, Line 21	5.8432%
	Equity			
43	Common Stock Equity Amount		5-ROR-1, Line 27	$16,329,591,139
44	Total Capital		Line 37 + Line 40 + Line 43	$35,265,982,337
44a	Minimum Common Stock Capital Percentage (Docket No. ER19-1553)			47.50%
	Capital Percentages			
45	Long Term Debt Capital Percentage		100% - (Line 46 + Line 47)	46.5680%
46	Preferred Stock Capital Percentage		Line 40 / Line 44	5.9320%
47	Common Stock Capital Percentage		Max Line 44a or (Line 43 / Line 44)	47.5000%
			Line 45 + Line 46+ Line 47	100.0000%
	Annual Cost of Capital Components			
48	Long Term Debt Cost Percentage		Line 39	4.4426%
49	Preferred Stock Cost Percentage		Line 42	5.8432%
50	Return on Common Equity	Note 2	SCE Return on Equity	10.30%
	Calculation of Cost of Capital Rate			
51	Weighted Cost of Long Term Debt		Line 39 * Line 45	2.0688%
52	Weighted Cost of Preferred Stock		Line 42 * Line 46	0.3466%
53	Weighted Cost of Common Stock		Line 47 * Line 50	4.8925%
54	Cost of Capital Rate		Line 51 + Line 52 + Line 53	7.3080%
55	Equity Rate of Return Including Common and Preferred Stock	Used for Tax calculation	Line 52 + Line 53	5.2391%
56	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 54	$518,764,951
INCOME TAXES				
57	Federal Income Tax Rate		26-Tax Rates, Line 1	21.0000%
58	State Income Tax Rate		26-Tax Rates, Line 8	8.8400%
59	Composite Tax Rate	= F + [S * (1 - F)]	(L57 + L58) - (L57 * L58)	27.9836%
	Calculation of Credits and Other:			
60	Amortization of Net (Excess)/Deficient Deferred Tax Liability Asset		Negative of 9-ADIT-2, Line 500, Column 7	-$19,087,293
61	Investment Tax Credit Flowed Through	Note 3		$0
62	South Georgia Income Tax Adjustment	Note 3		$2,606,000
63	Credits and Other		Line 60 + Line 61+ Line 62	-$16,481,293
64	Income Taxes:		Formula on Line 65	$123,331,954
65	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			
	Where:			
	RB = Rate Base		Line 18	
	ER = Equity Rate of Return Including Common and Preferred Stock		Line 55	
	CTR = Composite Tax Rate		Line 59	
	CO = Credits and Other		Line 63	
	D = Book Depreciation of AFUDC Equity Book Basis	Workpaper:	WP Schedule 1	$4,388,079

Southern California Edison Company

Formula Transmission Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2020 Value
PRIOR YEAR TRANSMISSION REVENUE REQUIREMENT				
	Component of Prior Year TRR:			
66	O&M Expense		19-OandM, Line 91, Col. 6	$126,658,024
67	A&G Expense		20-AandG, Line 23	$173,896,927
68	Network Upgrade Interest Expense		22-NUCs, Line 8	$2,371,003
69	Depreciation Expense		17-Depreciation, Line 70	$274,400,278
70	Abandoned Plant Amortization Expense		12-AbandonedPlant, Line 1	$0
71	Other Taxes		Line 36	$71,871,386
72	Revenue Credits	Negative amount	21-Revenue Credits, Line 44	-$48,067,624
73	Return on Capital		Line 56	$518,764,951
74	Income Taxes		Line 64	$123,331,954
75	Gains and Losses on Trans. Plant Held for Future Use -- Land	Gain negative, loss positive	11-PHFU, Line 10	$0
76	Amortization and Regulatory Debits/Credits		23-RegAssets, Line 16	$0
77	Prior Year Incentive Adder		15-IncentiveAdder, Line 14	$25,580,297
77a	Prior Year Incentive Adder Reversal	Note 5	Negative of Line 77	-$25,580,297
78	Total without FF&U		Sum of Lines 66 to 77a	$1,243,226,900
79	Franchise Fees Expense		L 78 * FF Factor (28-FFU, L 5)	$11,497,459
80	Uncollectibles Expense		L 78 * U Factor (28-FFU, L 5)	$14,184,096
81	Prior Year TRR		Line 78 + Line 79+ Line 80	$1,268,908,455
TOTAL BASE TRANSMISSION REVENUE REQUIREMENT				
	Calculation of Base Transmission Revenue Requirement			
82	Prior Year TRR		Line 81	$1,268,908,455
83	Incremental Forecast Period TRR		2-IFPTRR, Line 82	$111,053,394
84	True Up Adjustment		3-TrueUpAdjust, Line 30	$94,363,375
85	Cost Adjustment	Note 4		-$61,836,339
86	Base Transmission Revenue Requirement (Retail)	For Retail Purposes	L 82 + L 83 + L 84 + L 85	$1,412,488,884
	Wholesale Base Transmission Revenue Requirement			
87	Base TRR (Retail)		Line 86	$1,412,488,884
88	Wholesale Difference to the Base TRR		25-WholesaleDifference, Line 45	-$17,629,506
89	Wholesale Base Transmission Revenue Requirement		Line 87 + Line 88	$1,394,859,379

Notes:

1) Any amount of "Sub-Total Local Taxes" or "Payroll Taxes Expense" may be excluded if appropriate with the provision of a workpaper showing the reason for the exclusion and the amount of the exclusion.
2) No change in Return on Common Equity will be made absent a Section 205 filing at the Commission.
Does not include any project-specific ROE adders. See Schedule 15 at Lines 31-39.
In the event that the Return on Common Equity is revised from the initial value, enter cite to Commission Order approving the revised ROE on following line.
Order approving revised ROE: Docket No. ER19-1553
3) No change in the South Georgia Income Tax Adjustment "Credits and Other" term will be made absent a filing at the Commission. Investment Tax Credit Flowed Through amount shall be negative $520,000 through the Prior Year of 2018, negative $183,000 for the Prior Year of 2019, and $0 thereafter.
4) Cost Adjustment may be included as provided in the Tariff protocols.
5) Prior Year Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 77). Applicable pursuant to settlement under ER19-1553.

Calculation of Incremental Forecast Period TRR ("IFPTRR")

The IFP TRR is equal to the sum of:
1) Forecast Plant Additions * AFCR
2) Forecast Period Incremental CWIP * AFCR for CWIP

1) Calculation of Annual Fixed Charge Rates:

Line			
	a) Annual Fixed Charge Rate for CWIP ("AFCRCWIP")		
1			
2	AFCRCWIP represents the return and income tax costs associated with $1 of CWIP,		
3	expressed as a percent.		
4			
5	AFCRCWIP = CLTD + (COS * (1/(1 - CTR)))		
6			
7	where:		
8	CLTD = Weighted Cost of Long Term Debt		
9	COS = Weighted Cost of Common and Preferred Stock		
10	CTR = Composite Tax Rate		
11			**Reference**
12	Wtd. Cost of Long Term Debt:	2.069%	1-BaseTRR, Line 51
13	Wtd. Cost of Common + Pref. Stock:	5.239%	1-BaseTRR, Line 55
14	Composite Tax Rate:	27.984%	1-BaseTRR, Line 59
15			
16	AFCRCWIP =	9.344%	Line 12 + (Line 13 * (1/(1 - Line 14)))
17			
18	**b) Annual Fixed Charge Rate ("AFCR")**		
19			
20	The AFCR is calculated by dividing the Prior Year TRR (without CWIP related costs)		
21	by Net Plant:		
22			
23	AFCR = (Prior Year TRR - CWIP-related costs) / Net Plant		
24			
25	**Determination of Net Plant:**		
26			**Reference**
27	Transmission Plant - ISO:	$9,662,547,991	6-PlantInService, Line 13
28	Distribution Plant - ISO:	$0	6-PlantInService, Line 16
29	Transmission Dep. Reserve - ISO:	$2,029,134,781	8-AccDep, Line 13
30	Distribution Dep. Reserve - ISO:	$0	8-AccDep, Line 16
31	Net Plant:	$7,633,413,210	(L27 + L28) - (L29 + L30)
32			
33	**Determination of Prior Year TRR without CWIP related costs:**		
34			
35	**a) Determination of CWIP-Related Costs**		
36	**1) Direct (without ROE adder) CWIP costs**		
37	CWIP Plant - Prior Year:	$974,174,702	10-CWIP, L 13 C1
38	AFCRCWIP:	9.344%	Line 16
39	Direct CWIP Related Costs:	$91,024,316	Line 37 * Line 38
40			
41	**2) CWIP ROE Adder costs:**		
42	IREF:	$6,596	15-IncentiveAdder, Line 3
43			
44	Tehachapi CWIP Amount:	$160,227	10-CWIP, Line 13
45	Tehachapi ROE Adder %:	1.25%	15-IncentiveAdder, Line 5
46	Tehachapi ROE Adder $:	$1,321	Formula on Line 52
47			
48	DCR CWIP Amount:	$0	10-CWIP, Line 13
49	DCR ROE Adder %:	1.00%	15-IncentiveAdder, Line 6
50	DCR ROE Adder $:	$0	Formula on Line 52
51			
52	ROE Adder $ = (CWIP/$1,000,000) * IREF * (ROE Adder/1%)		
53			
54	CWIP Related Costs wo FF&U:	$91,025,637	Line 39 + Line 46 + Line 50
55	FF&U Expenses:	$1,880,332	(28-FFU, L5 FF Factor + U Factor) * L54
56	CWIP Related Costs with FF&U:	$92,905,969	Line 54 + Line 55
57			

58	**b) Determination of AFCR:**		
59			
60	CWIP Related Costs wo FF&U:	$91,025,637	Line 54
61	Prior Year TRR wo FF&U:	$1,243,226,900	1-BaseTRR, Line 78
62	Prior Year TRR wo CWIP Related Costs:	$1,152,201,263	Line 61 - Line 60
63	75% of O&M and A&G in Prior Year TRR:	$225,416,213	(1-BaseTRR, Line 66 + Line 67) * .75
64	AFCR:	12.141%	(Line 62 - Line 63) / Line 31
65			
66	**2) Calculation of IFP TRR**		
67			
68			**Reference**
69	Forecast Plant Additions:	$1,527,325,392	16-PlantAdditions, L 25, C10
70	AFCR:	12.141%	Line 64
71	AFCR * Forecast Plant Additions:	$185,435,047	Line 69 * Line 70
72			
73	Forecast Period Incremental CWIP:	-$820,113,819	10-CWIP, L 54, C8
74	AFCRCWIP:	9.344%	Line 16
75	AFCRCWIP * FP Incremental CWIP:	-$76,629,273	Line 73 * Line 74
76			
77	IFPTRR without FF&U:	$108,805,774	Line 71 + Line 75
78			
79	Franchise Fees Expense:	$1,006,244	Line 77 * FF (from 28-FFU, L 5)
80	Uncollectibles Expense:	$1,241,376	Line 77 * U (from 28-FFU, L 5)
81			
82	Incremental Forecast Period TRR:	$111,053,394	Line 77 + Line 79 + Line 80

Calculation of True Up Adjustment Component of TRR

1) Summary of True Up Adjustment calculation:

a) Attribute True Up TRR to months in the Prior Year (see Note #1) to determine "Monthly True Up TRR" for each month (see Note #2).
b) Determine monthly retail transmission revenues attributable to this formula transmission rate received during Prior Year.
c) Compare costs in (a) to revenues in (b) on a monthly basis and determine "Cumulative Excess (-) or Shortfall (+) in Revenue with Interest".
d) Include previous Annual Update Cumulative Excess or Shortfall in Prior Year (from Previous Annual Update Line 23) and any One-Time Adjustments in Column 4 (Lines 11 and 12 respectively).
e) Continue interest calculation through the end of the Prior Year (Line 23) to determine Cumulative Excess or Shortfall for this Annual Update.

2) Comparison of True Up TRR and Actual Retail Transmission Revenues received during the Prior Year, Including previous Annual Update Cumulative Excess or Shortfall in Revenue.

Line										
1		True Up TRR:	$1,233,563,218	Source:	From 4-TUTRR,	Line 46				
2										
3		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
4	Calculations:		See Note 2	See Note 3	See Note 4	= C2 - C3 + C 4	See Note 5	See Note 6	See Note 7	=C7 + C8
5					One-Time			Cumulative		
6					Adjustments and			Excess (-) or		
7				Actual	Shortfall/Excess	Monthly		Shortfall (+)		Cumulative
8			Monthly	Retail Base	Revenue In	Excess (-) or	Monthly	in Revenue		Excess (-) or
9			True Up	Transmission	Previous	Shortfall (+)	Interest	wo Interest for	Interest	Shortfall (+)
10	Month	Year	TRR	Revenues	Annual Update	in Revenue	Rate	Current Month	for Current Month	in Revenue with Interest
11	December	2019	---	---	-$238,388,403	-$238,388,403	---	-$238,388,403	---	-$238,388,403
12	January	2020	$102,796,935	$83,435,002	$9,580,576	$28,942,509	0.41%	-$209,445,894	-$918,060	-$210,363,955
13	February	2020	$102,796,935	$50,821,206		$51,975,729	0.41%	-$158,388,226	-$755,942	-$159,144,167
14	March	2020	$102,796,935	$75,625,060		$27,171,875	0.41%	-$131,972,292	-$596,789	-$132,569,081
15	April	2020	$102,796,935	$65,258,291		$37,538,644	0.40%	-$95,030,437	-$455,199	-$95,485,636
16	May	2020	$102,796,935	$78,262,573		$24,534,362	0.40%	-$70,951,274	-$332,874	-$71,284,148
17	June	2020	$102,796,935	$88,567,647		$14,229,287	0.40%	-$57,054,860	-$256,678	-$57,311,538
18	July	2020	$102,796,935	$112,223,451		-$9,426,516	0.29%	-$66,738,054	-$179,872	-$66,917,926
19	August	2020	$102,796,935	$92,859,068		$9,937,867	0.29%	-$56,980,060	-$179,652	-$57,159,712
20	September	2020	$102,796,935	$83,794,301		$19,002,634	0.29%	-$38,157,078	-$138,209	-$38,295,288
21	October	2020	$102,796,935	$94,827,371		$7,969,564	0.27%	-$30,325,724	-$92,638	-$30,418,362
22	November	2020	$102,796,935	$50,886,192		$51,910,743	0.27%	$21,492,381	-$12,050	$21,480,331
23	December	2020	$102,796,935	$92,160,892	-$764,025	$9,872,017	0.27%	$31,352,348	$71,324	$31,423,672

3) True Up Adjustment

			Notes:
Shortfall or Excess Revenue in Prior Year:	$31,423,672	Line 23, Column 9	
Previous Annual Update TU Adjustment:	-$58,566,195	Previous Annual Update Schedule 3, Line 30	Previous Annual Update: TO2021, Docket No. ER19-1553
TU Adjustment without Projected Interest	$89,989,867	Line 26 - Line 27	
Projected Interest to Rate Year Mid-Point:	$4,373,508	Line 28 * (Line 23, Column 6) * 18 months	
True Up Adjustment:	$94,363,375	Line 28 + Line 29. Positive amount is to be collected by SCE (included in Base TRR as a positive amount).	
		Negative amount is to be returned to customers by SCE (included in Base TRR as a negative amount).	

4) Final True Up Adjustment

The Final True Up Adjustment begins on the month after the last True Up Adjustment and extends through the termination date of this formula transmission rate.
The Final True Up Adjustment shall be calculated as above, with interest to the termination date of the Formula Transmission Rate.

Partial Year TRR Attribution Allocation Factors:

Month	Partial Year TRR AAF	Note:
January	6.376%	See Note 2.
February	5.655%	
March	7.183%	
April	8.224%	
May	8.018%	
June	8.945%	
July	9.891%	
August	10.141%	
September	10.218%	
October	9.179%	
November	7.530%	
December	8.640%	
Total:	100.000%	

Transmission Revenues: (Note 8)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
	See Note 9	See Note 10					Sum of left
Prior Year Month	Actual Retail Base Transmission Revenues	Other Transmission	Distribution	Generation	Public Purpose	Other	Monthly Total Retail Revenue
Jan	$83,435,002	-$1,568,456	$354,640,425	$384,424,887	$23,289,434	$37,603,359	$881,824,651
Feb	$50,821,206	-$808,716	$232,147,365	$240,394,884	$11,396,103	$25,334,391	$559,285,232
Mar	$75,625,060	-$1,335,076	$327,223,242	$358,859,654	$18,067,398	$35,295,242	$813,735,519
Apr	$65,258,291	-$1,089,221	$104,929,447	$283,299,597	$14,493,503	$34,225,533	$501,117,150
May	$78,262,573	-$1,375,455	$338,849,761	$371,574,925	$31,667,425	$67,836,365	$886,815,593
Jun	$88,567,647	$13,847,051	$409,417,733	$480,792,465	$20,608,833	$71,569,229	$1,084,802,958
Jul	$112,223,451	$41,533,796	$592,998,553	$739,148,164	$17,819,354	$93,118,038	$1,596,841,357
Aug	$92,859,068	$25,090,396	$519,326,628	$549,972,545	$27,764,431	$72,556,081	$1,287,569,149
Sep	$83,794,301	$23,443,353	$469,061,177	$504,325,267	$18,747,321	$67,429,087	$1,166,800,507
Oct	$94,827,371	$27,180,014	$517,274,262	$481,594,427	$16,222,378	$76,999,487	$1,214,097,940
Nov	$50,886,192	$14,785,793	$253,747,664	$189,626,353	$1,738,984	$39,810,970	$550,595,956
Dec	$92,160,892	$27,510,943	$486,659,194	$426,769,012	$17,690,673	$76,884,717	$1,127,675,432
Totals:	$968,721,054	$167,214,424	$4,606,275,451	$5,010,782,179	$219,505,838	$698,662,499	$11,671,161,445

"Total Sales to Ultimate Consumers" from FERC Form 1 Page 300, Line 10, Column b: $11,671,161,445

Instructions:

1) Enter applicable years on Column 1, Lines 11-23 (Prior Year and December of the year previous to the Prior Year).
2) Enter Previous Annual Update True Up Adjustment (if any) on Line 27.
   Enter with the same sign as in previous Annual Update. If there is no Previous Annual Update True Up Adjustment, then enter $0.
3) Enter monthly interest rates in accordance with interest rate specified in the regulations of FERC at
   18 C.F.R. §35.19a on lines 12 to 23, Column 6.
4) Enter any One Time Adjustments on Column 4, Line 12 (or other appropriate). If SCE is owed enter as positive, if SCE is to return to customers enter as negative.
   One Time Adjustments include:
   a) In the event that a Commission Order revises SCE's True Up TRR for a previous Prior Year,
      SCE shall include that difference in the True Up Adjustment, including interest, at the first opportunity, in accordance with tariff protocols.
      Entering on Line 12 (or other appropriate) ensures these One Time Adjustments are recovered from or returned to customers.
   b) Any refunds attributable to SCE's previous CWIP TRR cases (Docket Nos. ER08-375, ER09-187, ER10-160, and ER11-1952), not previously returned to customers.
   c) Amounts resulting from input errors impacting the True Up TRR in a previous Formula Rate Annual Update pursuant to Protocol Section 3(d)(8).
   Workpaper for Line 12: WP Schedule 3 One Time Adjustment - Prior Period
   Workpaper for Line 23: WP Schedule 3 FERC Audit Refund AFUDC_F3R12 and F3R13
5) Fill in matrix of all retail revenues from Prior Year in table on lines 63 to 74.
6) Enter Total Sales to Ultimate Consumers on line 77 and verify that it equals the total on line 75.
7) If true up period is less than entire calendar year, then adjust calculation accordingly by including $0 Monthly True Up TRR and $0
   Actual Retail Base Transmission Revenues for any months not included in True Up Period.

Notes:

1) The true up period is the portion (all or part) of the Prior Year for which the Formula Transmission Rate was in effect.
2) The Monthly True Up TRR is derived by multiplying the annual True Up TRR on Line 1 by 1/12, if formula was in effect. In the event of
   a Partial Year True Up, use the Partial Year TRR Attribution Allocation Factors on Lines 40 to 51 for each month of Partial Year True Up.
   Only enter in the Prior Year, Lines 12 to 23, or portion of year formula was in effect in case of Partial Year True Up.
   Partial Year True Up Allocation Factors calculated based on three years (2008-2010) of monthly SCE retail base transmission revenues.
3) "Actual Retail Base Transmission Revenues" are SCE retail transmission revenues attributable to this formula transmission rate.
   as shown on Lines 63 to 74, Column 1.
4) Enter "Shortfall or Excess Revenue in Previous Annual Update" on Line 11, or other appropriate (from Previous Annual Update, Line 23, Column 9).
5) Monthly Interest Rates in accordance with interest rate specified in the regulations of FERC (See Instruction #3).
6) "Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month" is, beginning for the January month,
   the amount in Column 9 for previous month plus the current month amount in Column 5. For the first December, it is the amount in Column 5.
7) Interest for Current Month is calculated on average of beginning and ending balances (Column 9 previous month and Column 7 current month).
   No interest is applied for the first December.
8) Only provide if formula was in effect during Prior Year.
9) Only include Base Transmission Revenue attributable to this formula transmission rate.
   Any other Base Transmission Revenue or refunds is included in "Other".
   The Base Transmission Revenues shown in Column 1 shall be reduced to reflect any retail customer refunds provided by SCE associated with the
   formula transmission rate that are made through a CPUC-authorized mechanism.
10) Other Transmission Revenue includes the following:
   a) Transmission Revenue Balancing Account Adjustment revenue.
   b) Transmission Access Charge Balancing Account Adjustment.
   c) Reliability Services Revenue.
   d) Any Base Transmission Revenue not attributable to this formula.

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$9,465,884,220
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$332,996,257
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$26,347,686
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$17,295,289
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$37,569,369
8	Working Capital			Line 5 + Line 6 + Line 7	$81,212,344
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$1,985,745,438
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$123,470,472
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$2,109,215,910
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT-1, Line 15	-$1,575,979,469
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 13, C2	$792,332,585
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$27,970,500
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$241,192,829
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$6,728,008,854

B) Return on Capital

Line				
19	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.3080%
20	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 19	$491,680,097

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$115,786,927
	Where:			
22	RB = Rate Base		Line 18	$6,728,008,854
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.2391%
24	CTR = Composite Tax Rate		1-Base TRR L 59	27.9836%
25	CO = Credits and Other		1-Base TRR L 63	-$16,481,293
26	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 65	$4,388,079

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$126,658,024
28	A&G Expense	1-Base TRR L 67	$173,896,927
29	Network Upgrade Interest Expense	1-Base TRR L 68	$2,371,003
30	Depreciation Expense	1-Base TRR L 69	$274,400,278
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$71,871,386
33	Revenue Credits	1-Base TRR L 72	-$48,067,624
34	Return on Capital	Line 20	$491,680,097
35	Income Taxes	Line 21	$115,786,927
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,208,597,019
39	True Up Incentive Adder	15-IncentiveAdder L 20	$25,971,820
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$25,971,820
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Sum of Lines 38 to 39a	$1,208,597,019

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			**Reference:**
41	True Up TRR wo FF:	$1,208,597,019	Line 40
42	Franchise Fee Factor:	0.925%	28-FFU, L 5
43	Franchise Fee Expense:	$11,177,199	Line 41 * Line 42
44	Uncollectibles Expense Factor:	1.141%	28-FFU, L 5
45	Uncollectibles Expense:	$13,789,000	Line 41 * Line 44
46	True Up TRR:	$1,233,563,218	L 41 + L 43 + L 45

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	10.30%	See Line e below	Jan 1, 2020	Dec 31, 2020	365
b	ROE start of Prior Year		See Line f below			
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	10.30%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement of TO2019A (ER19-1553)
f	Beginning of Prior Year	169 FERC ¶ 61,177

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.0688%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.3466%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	4.8925%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.3080%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	Percentage	Reference:
k	5.2391%	Sum of Lines h to i

Notes:
1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.

Calculation of Components of Cost of Capital Rate

Cells shaded yellow are input cells

Line		Notes	FERC Form 1 Reference or Instruction	2020 Value
	RETURN AND CAPITALIZATION CALCULATIONS			
	Calculation of Long Term Debt Amount			
1	Bonds -- Account 221	13-month avg.	5-ROR-2, Line 1	$16,871,130,769
2	Less Reacquired Bonds -- Account 222	13-month avg.	5-ROR-2, Line 2	-$333,084,615
2a	Long Term Debt Advances from Associated Companies -- Account 223	13-month avg.	5-ROR-2, Line 2a	$0
3	Other Long Term Debt -- Account 224	13-month avg.	5-ROR-2, Line 3	$306,382,919
4	Long Term Debt Amount		L1 + L2 + L2a + L3	$16,844,429,073
	Calculation of Cost of Long-Term Debt			
5	Interest on Long-Term Debt -- Account 427		FF1 117.62c	$721,798,639
6	Amortization of Debt Discount and Expense -- Account 428		FF1 117.63c	$18,945,895
7	Amortization of Loss on Reacquired Debt -- Account 428.1		FF1 117.64c	$12,677,630
8	Less Amortization of Premium on Debt -- Account 429	Enter negative	FF1 117.65c	-$5,088,559
9	Less Amort. of Gain on Reacquired Debt -- Account 429.1	Enter negative	FF1 117.66c	$0
10	Interest on Debt to Associated Companies -- Account 430		FF1 117.67c	$0
11	Cost of Long Term Debt		Sum of Lines 5 to 10	$748,333,605
12	Long-Term Debt Cost Percentage		Line 11 / Line 4	4.4426%
	Calculation of Preferred Stock Amount			
13	Preferred Stock Amount -- Account 204	13-month avg.	5-ROR-2, Line 4	$2,143,514,585
14	Unamortized Issuance Costs	13-month avg.	5-ROR-2, Line 5	-$30,116,207
15	Net Gain (Loss) From Purchase and Tender Offers	13-month avg.	5-ROR-2, Line 6	-$21,436,252
16	Preferred Stock Amount		Sum of Lines 13 to 15	$2,091,962,126
	Calculation of Cost of Preferred Stock			
17	Cost of Preferred Stock -- Account 437	Enter positive	FF1 118.29c	$117,193,589
18	Amortization of Net Gain (Loss) From Purchases and Tender Offers		See Note 1	$1,819,325
19	Amortization Issuance Costs		See Note 2	$3,225,421
20	Cost of Preferred Stock -- Account 437		Sum of Lines 17 to 19	$122,238,335
21	Preferred Stock Cost Percentage		Line 20 / Line 16	5.8432%
	Calculation of Common Stock Equity Amount			
22	Total Proprietary Capital	13-month avg.	5-ROR-2, Line 7	$18,412,587,510
23	Less Preferred Stock Amount -- Account 204	Same as L 13, but negative	5-ROR-2, Line 4	-$2,143,514,585
24	Minus Net Gain (Loss) From Purchase and Tender Offers	Same as L 15, but reverse sign	See Note 3	$21,436,252
25	Less Unappropriated Undist. Sub. Earnings -- Acct. 216.1	13-month avg.	5-ROR-2, Line 8	$2,605,403
26	Less Accumulated Other Comprehensive Loss -- Account 219	13-month avg.	5-ROR-2, Line 9	$36,476,558
27	Common Stock Equity Amount		Sum of Lines 22 to 26	$16,329,591,139

Notes:
1) Total annual amortization associated with events listed in Note 6 on 5-ROR-2.
2) Total annual amortization associated with preferred equity issues listed in Note 5 on 5-ROR-2.
3) Negative of Line 15, charge to common equity reversed for ratemaking.

Calculation of 13-Month Average Capitalization Balances

Year **2020** **Workpaper:** WP Schedule 5 ROR-2

Line	Item	Col 1 13-Month Avg. = Sum (Cols. 2-14)/13	Col 2 December	Col 3 January	Col 4 February	Col 5 March	Col 6 April	Col 7 May	Col 8 June	Col 9 July	Col 10 August	Col 11 September	Col 12 October	Col 13 November	Col 14 December
	Bonds -- Account 221 (Note 1):														
1		$16,871,130,769	$15,023,328,571	$15,623,328,571	$15,584,042,857	$16,684,042,857	$17,284,042,857	$17,284,042,857	$17,284,042,857	$17,284,042,857	$17,244,757,143	$17,244,757,143	$17,594,757,143	$17,594,757,143	$17,594,757,143
	Reacquired Bonds -- Account 222 (Note 2): enter - of FF1														
2		-$333,084,615	$0	$0	$0	$0	-$372,500,000	-$372,500,000	-$372,500,000	-$372,500,000	-$372,500,000	-$616,900,000	-$616,900,000	-$616,900,000	-$616,900,000
	Long Term Debt Advances from Associated Companies (Note 2a):														
2a		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	Other Long Term Debt -- Account 224 (Note 3):														
3		$306,382,919	$306,419,792	$306,413,741	$306,407,665	$306,401,563	$306,395,435	$306,389,281	$306,383,102	$306,376,896	$306,370,664	$306,364,406	$306,358,122	$306,351,811	$306,345,473
	Preferred Stock Amount -- Account 204 (Note 4):														
4		$2,143,514,585	$2,245,054,950	$2,245,054,950	$2,245,054,950	$2,245,054,950	$2,245,054,950	$2,245,054,950	$2,245,054,950	$2,245,054,950	$2,125,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000	$1,945,050,000
	Unamortized Issuance Costs (Note 5): enter negative														
5		-$30,116,207	-$33,609,852	-$33,324,852	-$33,039,852	-$32,754,852	-$32,469,852	-$32,184,852	-$31,899,852	-$31,614,852	-$31,329,852	-$25,223,684	-$24,954,899	-$24,686,113	-$24,417,328
	Net Gain (Loss) From Purchase and Tender Offers Note 6):														
6		-$21,436,252	-$17,308,907	-$17,222,566	-$17,154,050	-$17,085,534	-$17,017,018	-$16,948,501	-$16,879,985	-$16,811,469	-$25,265,727	-$29,471,795	-$29,320,185	-$29,168,574	-$29,016,964
	Total Proprietary Capital (Note 7):														
7		$18,412,587,510	$17,827,270,409	$17,935,280,162	$17,983,786,149	$18,045,491,056	$18,321,589,874	$18,753,704,256	$18,781,491,226	$18,998,519,669	$19,036,193,740	$18,179,040,212	$18,334,369,366	$18,516,424,448	$18,650,477,069
	Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8): enter - of FF1														
8		$2,605,403	$2,605,169	$2,605,169	$2,605,169	$2,605,169	$2,605,169	$2,605,169	$2,605,169	$2,605,671	$2,605,671	$2,605,671	$2,605,671	$2,605,671	$2,605,695
	Accumulated Other Comprehensive Loss -- Account 219 (Note 9): enter - of FF1														
9		$36,476,558	$38,811,870	$38,176,386	$37,540,902	$37,438,912	$36,803,429	$36,167,945	$36,065,955	$35,430,471	$34,794,987	$34,692,997	$34,057,513	$33,422,029	$40,791,862

Instructions:

1) Enter 13 months of balances for capital structure for Prior Year and December previous to Prior Year in Columns 2-14.
   Beginning and End of year amounts in Columns 2 and 14 are from FERC Form 1, as referenced in below notes.
2) Update Notes 5 and 6 as necessary.

Notes:

1) Amount in Column 2 from FF1 112.18d, amount in Column 14 from FF1 112.18c, amounts in columns 3-13 from SCE internal records.
2) Amount in Column 2 from FF1 112.19d, amount in Column 14 from FF1 112.19c, amounts in columns 3-13 from SCE internal records.
2a) Amount in Column 2 from FF1 112.20d, amount in Column 14 from FF1 112.20c, amounts in columns 3-13 from SCE internal records.
3) Amount in Column 2 from FF1 112.21d, amount in Column 14 from FF1 112.21c, amounts in columns 3-13 from SCE internal records.
4) Amount in Column 2 from FF1 112.3d, amount in Column 14 from FF1 112.3c, amounts in columns 3-13 from SCE internal records.
5) Amounts in columns 2-14 are from SCE internal records.
List associated securities, Face Amount, Issuance Date, Issuance Costs, Amortization Period, and Annual Amortization:

Issue	Face Amount	Issuance Date	Issuance Costs	Amortization Period (Years)	Annual Amortization	Notes
Series E 6.250%	$350,000,000	1/17/12	$5,957,289	10	$595,729	
Series G 5.1%	$220,010,000	1/29/13	$7,134,904	30	$237,830	Partial redemption of $180,000,000 in September 2020
Series H 5.75%	$275,010,000	3/6/14	$6,272,358	10	$627,236	
Series J 5.375%	$325,010,000	8/24/15	$6,419,578	10	$641,958	
Series K 5.45%	$300,010,000	3/8/16	$6,959,810	10	$695,981	
Series L 5.00%	$475,010,000	6/26/17	$12,800,620	30	$426,687	Updated 4/11/18 from 120 mos to 360 mos because this is a fixed security.
					$3,225,421	Total Annual Amortization (sum of "Issues" listed above)

6) Amounts in columns 2-14 are from SCE internal records.
List associated securities and event, Event Date, Amortization Amount, Amortization Period, and Annual Amortization:

Issue/Event	Event Date	Amortization Amount	Amortization Period (Years)	Annual Amortization	Notes
12.000% Preferred, redemption	2/1/86	$0	34	$0	
12.000% Preferred, redemption	2/1/86	$0	34	$0	
Series B	2/28/13	$2,586,351	30	$86,212	Redeemed by Series G
Series C	2/28/13	$2,886,866	30	$96,229	Redeemed by Series G
Series D	3/31/16	$2,147,803	10	$214,780	Redeemed by Series K
Series F	7/19/17	$12,749,183	30	$424,973	
4.08%, 4.24%, 4.32%, and 4.78% Pref	8/31/20	$8,522,774	10	$852,277	Redemption of 4.08%, 4.24%, 4.32% and 4.78% in the amount of $120,000,000 in August 2020
Series G - Pro Rata Issuance Costs	9/30/20	$4,345,608	30	$144,854	Pro rata portion of unamortized issuance costs associated with redeemed portion to be amortized as part of Net Gain (Loss) From Purchase and Tender Offers.
				$1,819,325	Total Annual Amortization (sum of "Issues/Events" listed above)

7) Amount in Column 2 from FF1 112.16d, amount in Column 14 from FF1 112.16c, amounts in columns 3-13 from SCE internal records.
8) Amount in Column 2 from FF1 112.12d (opposite sign), amount in Column 14 from FF1 112.12c (opposite sign), amounts in columns 3-13 from SCE internal records.
9) Amount in Column 2 from FF1 112.15d (opposite sign), amount in Column 14 from FF1 112.15c (opposite sign), amounts in columns 3-13 from SCE internal records.

Plant In Service

Inputs are shaded yellow

Workpapers for additional information: WP Schedule 6&8
WP Schedule 6 Prior Year Corp OH Exp

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: **2020**

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2019	$88,722,950	165,732,566	$741,230,571	$3,714,934,156	$2,305,124,778	$408,001,019	$1,408,013,216	$215,368,702	$59,251,566	$179,151,598	$9,285,531,121
2	Jan 2020	$88,741,307	$166,962,653	$743,980,990	$3,719,890,314	$2,304,291,127	$409,647,375	$1,409,926,315	$215,372,651	$59,252,615	$178,878,476	$9,296,943,822
3	Feb 2020	$88,740,719	$166,963,241	$748,061,976	$3,748,148,587	$2,304,241,450	$411,512,894	$1,410,792,035	$215,377,095	$59,253,758	$178,986,015	$9,332,077,770
4	Mar 2020	$88,749,427	$166,968,727	$750,916,146	$3,758,782,093	$2,304,999,313	$413,785,512	$1,411,877,249	$215,385,547	$59,260,382	$178,953,130	$9,349,677,525
5	Apr 2020	$88,831,817	$166,969,595	$758,183,936	$3,768,702,226	$2,308,741,647	$414,860,803	$1,413,157,075	$215,395,001	$59,258,323	$178,922,566	$9,373,022,990
6	May 2020	$88,896,466	$166,967,707	$776,958,876	$3,798,012,794	$2,308,858,363	$415,441,322	$1,413,442,371	$215,396,423	$59,258,755	$178,932,930	$9,422,166,008
7	Jun 2020	$88,910,180	$166,968,401	$769,760,703	$3,835,575,956	$2,312,716,598	$424,312,247	$1,413,488,437	$215,400,742	$59,263,830	$179,183,040	$9,465,580,135
8	Jul 2020	$88,920,674	$166,969,169	$794,178,463	$3,845,663,688	$2,313,723,786	$425,343,146	$1,414,833,019	$215,403,423	$59,264,176	$179,250,903	$9,503,550,450
9	Aug 2020	$88,920,072	$166,970,880	$796,501,378	$3,898,562,811	$2,321,211,369	$424,863,667	$1,414,052,511	$215,406,132	$59,265,583	$179,209,605	$9,564,964,007
10	Sep 2020	$88,920,072	$166,982,525	$799,901,217	$3,912,169,017	$2,318,768,400	$426,262,752	$1,413,709,718	$215,410,618	$59,267,114	$179,111,944	$9,580,503,376
11	Oct 2020	$88,942,154	$167,007,304	$802,239,738	$3,917,286,472	$2,298,693,753	$428,529,287	$1,424,762,592	$215,417,102	$59,270,552	$192,283,678	$9,594,432,634
12	Nov 2020	$88,945,939	$167,008,481	$804,793,719	$3,944,218,834	$2,299,336,563	$429,179,961	$1,425,243,573	$215,420,919	$59,269,676	$192,079,367	$9,625,497,033
13	Dec 2020	$88,947,677	$166,997,789	$804,153,066	$3,951,945,554	$2,302,122,819	$431,972,729	$1,449,635,758	$215,412,776	$59,261,609	$192,098,213	$9,662,547,991
14	13-Mo. Avg:	$88,860,727	$166,882,234	$776,220,060	$3,831,837,885	$2,307,909,997	$420,285,594	$1,417,148,759	$215,397,472	$59,261,380	$182,080,113	$9,465,884,220

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5 Sum C2 - C4
Line	Mo/YR	360	361	362	Total
15	Dec 2019	$0	$0	$0	$0
16	Dec 2020	$0	$0	$0	$0
17	Average:	$0	$0	$0	$0

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	Source
18	Average value:	$9,465,884,220	Sum of Line 14, Col 12 and Line 17, Col 5
19	EOY Value:	$9,662,547,991	Sum of Line 13, Col 12 and Line 16, Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

	Note 1 Prior Year Month	Data Source	Col 1 General Plant Balances	Col 2 Intangible Plant Balances	Col 3 Total G&I Plant Balances	Notes
20	December	FF1 206.99.b and 204.5b	$3,238,857,833	$1,253,827,471	$4,492,685,304	BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	$3,458,659,697	$1,587,005,797	$5,045,665,494	End of year ("EOY") amount

	a) BOY/EOY Average G&I Plant	Amount	Source
22	Average BOY/EOY Value:	$4,769,175,399	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor:	6.9823%	27-Allocators, Line 9
24	General + Intangible Plant:	$332,996,257	Line 22 * Line 23.

	b) EOY G&I Plant	Amount	Source
25	EOY Value:	$5,045,665,494	Line 21.
26	Transmission W&S Allocation Factor:	6.9823%	27-Allocators, Line 9
27	General + Intangible Plant:	$352,301,516	Line 25 * Line 26.

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Plant Balances by Account (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
28	Dec 2019	$133,220,266	$211,856,223	$1,143,959,577	$6,517,444,414	$2,380,316,641	$1,666,864,455	$1,763,812,033	$296,662,316	$376,202,208	$201,604,232	$14,691,942,366
29	Jan 2020	$133,229,354	$213,672,306	$1,148,589,784	$6,525,918,156	$2,378,526,114	$1,683,812,795	$1,768,913,634	$296,666,912	$374,940,695	$201,501,622	$14,725,771,371
30	Feb 2020	$133,228,766	$213,672,894	$1,155,307,950	$6,575,146,420	$2,378,268,151	$1,699,950,828	$1,770,720,795	$296,781,189	$374,476,774	$201,628,728	$14,799,182,494
31	Mar 2020	$133,227,566	$213,680,995	$1,160,375,175	$6,595,010,550	$2,380,234,520	$1,720,476,512	$1,774,161,255	$296,790,885	$376,845,228	$201,599,404	$14,852,402,090
32	Apr 2020	$133,255,636	$213,682,275	$1,173,646,864	$6,610,484,304	$2,389,872,603	$1,730,491,012	$1,779,035,046	$296,587,505	$375,915,619	$201,571,665	$14,904,542,529
33	May 2020	$133,259,473	$213,678,774	$1,207,831,199	$6,666,543,877	$2,390,152,318	$1,735,675,296	$1,779,965,121	$296,589,023	$377,356,789	$201,585,856	$15,002,637,727
34	Jun 2020	$133,273,188	$213,679,462	$1,194,705,349	$6,739,746,031	$2,394,354,130	$1,782,205,014	$1,757,099,703	$318,470,110	$399,457,342	$202,847,548	$15,135,837,877
35	Jul 2020	$133,283,681	$213,680,231	$1,234,078,427	$6,765,201,823	$2,396,857,545	$1,791,045,634	$1,762,604,922	$320,579,022	$398,294,904	$202,962,119	$15,218,588,310
36	Aug 2020	$133,283,079	$213,682,470	$1,238,291,037	$6,868,264,254	$2,416,155,651	$1,786,778,093	$1,758,487,241	$320,594,435	$398,939,333	$202,926,225	$15,337,401,819
37	Sep 2020	$133,283,079	$213,699,666	$1,244,590,979	$6,895,069,305	$2,411,061,748	$1,802,247,726	$1,758,102,118	$320,562,777	$398,180,020	$202,847,556	$15,379,644,974
38	Oct 2020	$133,305,162	$213,736,258	$1,248,715,739	$6,904,584,063	$2,391,042,122	$1,801,023,438	$1,787,269,759	$324,688,729	$405,787,921	$216,012,942	$15,426,166,132
39	Nov 2020	$133,308,947	$213,737,434	$1,253,365,523	$6,949,321,080	$2,392,420,818	$1,805,881,021	$1,788,889,368	$324,802,018	$405,466,665	$215,815,134	$15,483,008,007
40	Dec 2020	$133,310,685	$213,721,519	$1,253,582,423	$6,970,450,866	$2,396,538,521	$1,828,031,265	$1,891,498,739	$325,221,172	$406,147,584	$215,837,806	$15,634,340,580

2) Total Transmission Activity by Account (See Note 4):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
41	Jan 2020	$9,088	$1,816,083	$4,630,207	$8,473,742	-$1,790,527	$16,948,340	$5,101,600	$4,596	-$1,261,513	-$102,610	$33,829,005
42	Feb 2020	-$588	$588	$6,718,165	$49,228,264	-$257,962	$16,138,033	$1,807,162	$114,276	-$463,921	$127,106	$73,411,123
43	Mar 2020	-$1,201	$8,102	$5,067,225	$19,864,130	$1,966,369	$20,525,684	$3,440,460	$9,697	$2,368,454	-$29,324	$53,219,595
44	Apr 2020	$28,070	$1,279	$13,271,690	$15,473,754	$9,638,083	$10,014,500	$4,873,791	-$203,381	-$929,608	-$27,739	$52,140,440
45	May 2020	$3,838	-$3,501	$34,184,335	$56,059,573	$279,715	$5,184,284	$930,075	$1,518	$1,441,169	$14,191	$98,095,197
46	Jun 2020	$13,715	$689	-$13,125,850	$73,202,154	$4,201,811	$46,529,718	-$22,865,418	$21,881,087	$22,100,553	$1,261,692	$133,200,151
47	Jul 2020	$10,494	$768	$39,373,078	$25,455,792	$2,503,415	$8,840,620	$5,505,219	$2,108,912	-$1,162,438	$114,571	$82,750,433
48	Aug 2020	-$602	$2,239	$4,212,609	$103,062,431	$19,298,106	-$4,267,541	-$4,117,681	$15,413	$644,429	-$35,894	$118,813,509
49	Sep 2020	$0	$17,196	$6,299,942	$26,805,051	-$5,093,903	$15,469,633	-$385,124	-$31,659	-$759,313	-$78,669	$42,243,155
50	Oct 2020	$22,082	$36,591	$4,124,760	$9,514,758	-$20,019,626	-$1,224,289	$29,167,642	$4,125,952	$7,607,901	$13,165,386	$46,521,158
51	Nov 2020	$3,785	$1,177	$4,649,784	$44,737,017	$1,378,696	$4,857,583	$1,619,608	$113,289	-$321,256	-$197,808	$56,841,875
52	Dec 2020	$1,738	-$15,915	$216,900	$21,129,786	$4,117,703	$22,150,244	$102,609,371	$419,154	$680,919	$22,672	$151,332,573
53	Total:	$90,419	$1,865,296	$109,622,846	$453,006,452	$16,221,880	$161,166,810	$127,686,706	$28,558,856	$29,945,376	$14,233,574	$942,398,214

3) ISO Incentive Plant Balances (See Note 5)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	Dec 2019	$20,567,882	$95,086,484	$327,560,006	$1,285,246,062	$1,754,773,795	$161,600,029	$827,789,059	$215,074,931	$57,157,937	$150,244,445	$4,895,100,627
55	Jan 2020	$20,578,172	$95,087,224	$328,030,592	$1,286,500,561	$1,754,548,970	$161,326,425	$828,733,233	$215,078,880	$57,159,201	$149,928,058	$4,896,971,315
56	Feb 2020	$20,577,584	$95,087,812	$328,913,172	$1,292,691,490	$1,754,631,816	$161,401,154	$829,312,867	$215,083,315	$57,160,423	$150,030,632	$4,904,890,265
57	Mar 2020	$20,577,669	$95,087,812	$329,083,319	$1,293,611,336	$1,754,620,751	$161,383,536	$829,682,367	$215,091,767	$57,166,646	$149,996,844	$4,906,302,046
58	Apr 2020	$20,612,785	$95,087,816	$329,069,498	$1,297,687,228	$1,754,611,834	$161,337,213	$829,870,057	$215,101,239	$57,164,745	$149,965,563	$4,910,507,978
59	May 2020	$20,624,511	$95,089,312	$329,155,716	$1,298,849,024	$1,754,624,840	$161,340,092	$829,959,416	$215,102,661	$57,164,932	$149,974,956	$4,911,885,461
60	Jun 2020	$20,638,226	$95,090,017	$329,146,710	$1,298,908,215	$1,758,264,469	$165,485,921	$836,967,843	$215,105,106	$57,166,257	$149,968,394	$4,926,741,157
61	Jul 2020	$20,648,719	$95,090,785	$335,426,459	$1,292,823,681	$1,758,319,662	$165,536,924	$837,048,088	$215,107,606	$57,166,800	$150,024,407	$4,927,193,132
62	Aug 2020	$20,648,117	$95,091,385	$335,457,528	$1,292,934,463	$1,758,292,636	$165,532,738	$837,281,682	$215,110,314	$57,168,097	$149,981,737	$4,927,498,697
63	Sep 2020	$20,648,117	$95,091,385	$335,340,081	$1,292,651,133	$1,757,536,360	$165,166,373	$836,951,752	$215,114,803	$57,169,758	$149,879,257	$4,925,549,020
64	Oct 2020	$20,670,200	$95,091,385	$335,512,229	$1,293,141,176	$1,737,426,705	$167,870,907	$842,499,896	$215,120,934	$57,171,905	$163,052,602	$4,927,557,939
65	Nov 2020	$20,673,985	$95,092,562	$335,524,392	$1,301,337,170	$1,737,601,298	$167,993,734	$842,634,869	$215,124,742	$57,171,083	$162,846,641	$4,936,000,477
66	Dec 2020	$20,675,723	$95,092,827	$333,843,688	$1,294,959,445	$1,739,540,403	$168,357,695	$843,258,352	$215,116,562	$57,162,899	$162,864,516	$4,930,872,109

4) ISO Incentive Plant Activity (See Note 6)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
67	Jan 2020	$10,291	$739	$470,586	$1,254,500	($224,825)	($273,604)	$944,175	$3,949	$1,264	($316,387)	$1,870,688
68	Feb 2020	($588)	$588	$882,580	$6,190,929	$82,847	$74,729	$579,634	$4,435	$1,222	$102,575	$7,918,950
69	Mar 2020	$85	$0	$170,147	$919,846	($11,065)	($17,618)	$369,500	$8,452	$6,223	($33,789)	$1,411,781
70	Apr 2020	$35,116	$5	($13,821)	$4,075,892	($8,916)	($46,322)	$187,689	$9,473	($1,901)	($31,281)	$4,205,932
71	May 2020	$11,726	$1,496	$86,218	$1,161,796	$13,005	$2,879	$89,360	$1,422	$188	$9,393	$1,377,483
72	Jun 2020	$13,715	$705	($9,006)	$59,191	$3,639,629	$4,145,828	$7,008,427	$2,445	$1,324	($6,561)	$14,855,696
73	Jul 2020	$10,494	$768	$6,279,749	($6,084,533)	$55,194	$51,004	$80,245	$2,501	$544	$56,012	$451,975
74	Aug 2020	($602)	$600	$31,069	$110,781	($27,027)	($4,186)	$233,594	$2,708	$1,297	($42,670)	$305,565
75	Sep 2020	$0	($0)	($117,447)	($283,330)	($756,276)	($366,365)	($329,930)	$4,489	$1,661	($102,480)	($1,949,677)
76	Oct 2020	$22,082	$0	$172,148	$490,043	($20,109,655)	$2,704,534	$5,548,144	$6,132	$2,147	$13,173,345	$2,008,919
77	Nov 2020	$3,785	$1,177	$12,163	$8,195,995	$174,593	$122,828	$134,973	$3,807	($822)	($205,961)	$8,442,537
78	Dec 2020	$1,738	$264	($1,680,704)	($6,377,725)	$1,939,105	$363,961	$623,482	($8,180)	($8,184)	$17,875	($5,128,367)
79	Total:	$107,841	$6,342	$6,283,682	$9,713,383	($15,233,391)	$6,757,666	$15,469,293	$41,631	$4,962	$12,620,071	$35,771,482

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
80	Jan 2020	-$1,202	$1,815,343	$4,159,620	$7,219,242	-$1,565,702	$17,221,944	$4,157,426	$647	-$1,262,777	$213,777	$31,958,317
81	Feb 2020	$0	$0	$5,835,586	$43,037,336	-$340,809	$16,063,304	$1,227,528	$109,842	-$465,143	$24,531	$65,492,173
82	Mar 2020	-$1,285	$8,102	$4,897,078	$18,944,284	$1,977,434	$20,543,302	$3,070,960	$1,245	$2,362,231	$4,465	$51,807,814
83	Apr 2020	-$7,046	$1,275	$13,285,511	$11,397,862	$9,647,000	$10,060,823	$4,686,102	-$212,853	-$927,707	$3,542	$47,934,507
84	May 2020	-$7,888	-$4,997	$34,098,117	$54,897,777	$266,710	$5,181,405	$840,715	$96	$1,440,982	$4,798	$96,717,714
85	Jun 2020	$0	-$16	-$13,116,844	$73,142,963	$562,182	$42,383,890	-$29,873,845	$21,878,643	$22,099,229	$1,268,254	$118,344,455
86	Jul 2020	$0	$0	$33,093,330	$31,540,326	$2,448,222	$8,789,617	$5,424,974	$2,106,412	-$1,162,982	$58,559	$82,298,457
87	Aug 2020	$0	$1,639	$4,181,540	$102,951,650	$19,325,132	-$4,263,355	-$4,351,275	$12,705	$643,132	$6,776	$118,507,944
88	Sep 2020	$0	$17,196	$6,417,389	$27,088,380	-$4,337,627	$15,835,998	-$55,194	-$36,148	-$760,974	$23,811	$44,192,833
89	Oct 2020	$0	$36,591	$3,952,612	$9,024,715	$90,029	-$3,928,822	$23,619,498	$4,119,820	$7,605,754	-$7,959	$44,512,238
90	Nov 2020	$0	$0	$4,637,621	$36,541,022	$1,204,102	$4,734,755	$1,484,635	$109,482	-$320,434	$8,153	$48,399,338
91	Dec 2020	$0	-$16,180	$1,897,604	$27,507,512	$2,178,598	$21,786,284	$101,985,889	$427,334	$689,103	$4,797	$156,460,940
92	Total:	-$17,423	$1,858,953	$103,339,164	$443,293,069	$31,455,271	$154,409,143	$112,217,413	$28,517,225	$29,940,414	$1,613,503	$906,626,732

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
93	Jan 2020	6.9%	97.7%	4.0%	1.6%	-5.0%	11.2%	3.7%	0.0%	-4.2%	13.2%
94	Feb 2020	0.0%	0.0%	5.6%	9.7%	-1.1%	10.4%	1.1%	0.4%	-1.6%	1.5%
95	Mar 2020	7.4%	0.4%	4.7%	4.3%	6.3%	13.3%	2.7%	0.0%	7.9%	0.3%
96	Apr 2020	40.4%	0.1%	12.9%	2.6%	30.7%	6.5%	4.2%	-0.7%	-3.1%	0.2%
97	May 2020	45.3%	-0.3%	33.0%	12.4%	0.8%	3.4%	0.7%	0.0%	4.8%	0.3%
98	Jun 2020	0.0%	0.0%	-12.7%	16.5%	1.8%	27.4%	-26.6%	76.7%	73.8%	78.6%
99	Jul 2020	0.0%	0.0%	32.0%	7.1%	7.8%	5.7%	4.8%	7.4%	-3.9%	3.6%
100	Aug 2020	0.0%	0.1%	4.0%	23.2%	61.4%	-2.8%	-3.9%	0.0%	2.1%	0.4%
101	Sep 2020	0.0%	0.9%	6.2%	6.1%	-13.8%	10.3%	0.0%	-0.1%	-2.5%	1.5%
102	Oct 2020	0.0%	2.0%	3.8%	2.0%	0.3%	-2.5%	21.0%	14.4%	25.4%	-0.5%
103	Nov 2020	0.0%	0.0%	4.5%	8.2%	3.8%	3.1%	1.3%	0.4%	-1.1%	0.5%
104	Dec 2020	0.0%	-0.9%	1.8%	6.2%	6.9%	14.1%	90.9%	1.5%	2.3%	0.3%

7) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 9)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
105	$224,727	$1,265,223	$62,922,495	$237,011,399	-$3,001,958	$23,971,710	$41,622,542	$44,074	$10,043	$12,946,614	$377,016,870

B) Change in Incentive ISO Plant (See Note 10)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
106	$107,841	$6,342	$6,283,682	$9,713,383	-$15,233,391	$6,757,666	$15,469,293	$41,631	$4,962	$12,620,071	$35,771,482

C) Change in Non-Incentive ISO Plant (See Note 11)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
107	$116,886	$1,258,880	$56,638,813	$227,298,015	$12,231,433	$17,214,044	$26,153,249	$2,443	$5,081	$326,543	$341,245,387

8) Other ISO Transmission Activity without Incentive Plant Activity (See Note 12):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
108	Jan 2020	$8,067	$1,229,348	$2,279,832	$3,701,658	-$608,826	$1,919,959	$968,924	$0	-$214	$43,265	$9,542,013
109	Feb 2020	$0	$0	$3,198,406	$22,067,345	-$132,524	$1,790,790	$286,086	$9	-$79	$4,965	$27,214,998
110	Mar 2020	$8,623	$5,486	$2,684,023	$9,713,660	$768,928	$2,290,235	$715,714	$0	$401	$904	$16,187,974
111	Apr 2020	$47,274	$863	$7,281,611	$5,844,241	$3,751,251	$1,121,614	$1,092,137	-$18	-$157	$717	$19,139,532
112	May 2020	$52,923	-$3,384	$18,688,722	$28,148,773	$103,711	$577,640	$195,936	$0	$245	$971	$47,765,535
113	Jun 2020	$0	-$11	-$7,189,167	$37,503,971	$218,606	$4,725,097	-$6,962,361	$1,874	$3,750	$256,671	$28,558,430
114	Jul 2020	$0	$0	$18,138,011	$16,172,266	$951,995	$979,896	$1,264,338	$180	-$197	$11,851	$37,518,340
115	Aug 2020	$0	$1,110	$2,291,846	$52,788,341	$7,514,609	-$475,293	-$1,014,103	$1	$109	$1,371	$61,107,992
116	Sep 2020	$0	$11,645	$3,517,285	$13,889,536	-$1,686,693	$1,765,450	-$12,863	-$3	-$129	$4,819	$17,489,046
117	Oct 2020	$0	$24,779	$2,166,374	$4,627,412	$35,008	-$437,998	$5,504,730	$353	$1,291	-$1,611	$11,920,339
118	Nov 2020	$0	$0	$2,541,818	$18,736,367	$468,217	$527,846	$346,007	$9	-$54	$1,650	$22,621,861
119	Dec 2020	$0	-$10,957	$1,040,052	$14,104,445	$847,151	$2,428,807	$23,768,703	$37	$117	$971	$42,179,326
120	Total:	$116,886	$1,258,880	$56,638,813	$227,298,015	$12,231,433	$17,214,044	$26,153,249	$2,443	$5,081	$326,543	$341,245,387

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.
The amounts for each month on the remaining lines are calculated by summing the following values:
a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month;
b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and
c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5).
2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56 , Column g). Workpaper: WP Schedule 6&8
4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. Monthly differences from previous matrix.
5) Includes balances for SCE Incentive Projects.
6) Monthly differences from previous matrix.
7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
9) Amount on Line 13 less amount on Line 1 for each account.
10) Line 79
11) Amount on Line 105 less amount on Line 106 for each account.
12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for
the corresponsing months listed in Lines 108-119.

Transmission Plant Study Input cells are shaded yellow

Workpaper: WP Schedule 7

A) Plant Classified as Transmission in FERC Form 1 for Prior Year: Prior Year: **2020**

Line	Account	Col 1 Total Plant	Data Source	Col 2 Transmission Plant - ISO	Col 3 ISO % of Total	Notes
1						
2	**Substation**					
3	352	$1,253,582,423	FF1 207.49g	$804,153,066	64.15%	
4	353	$6,970,450,866	FF1 207.50g	$3,951,945,554	56.70%	
5	**Total Substation**	$8,224,033,289	L 3 + L 4	$4,756,098,621	57.83%	
6						
7	**Land**					
8	350	$347,032,204	FF1 207.48g	$255,945,466	73.75%	
9						
10	**Total Substation and Land**	$8,571,065,493	L 5 + L 8	$5,012,044,087	58.48%	
11						
12	**Lines**					
13	354	$2,396,538,521	FF1 207.51g	$2,302,122,819	96.06%	
14	355	$1,828,031,265	FF1 207.52g	$431,972,729	23.63%	
15	356	$1,891,498,739	FF1 207.53g	$1,449,635,758	76.64%	
16	357	$325,221,172	FF1 207.54g	$215,412,776	66.24%	
17	358	$406,147,584	FF1 207.55g	$59,261,609	14.59%	
18	359	$215,837,806	FF1 207.56g	$192,098,213	89.00%	
19	**Total Lines**	$7,063,275,087	Sum L13 to L18	$4,650,503,904	65.84%	
20						
21	**Total Transmission**	**$15,634,340,580**	L 10 + L 19	**$9,662,547,991**	**61.80%**	Note 1

B) Plant Classified as Distribution in FERC Form 1:

Line	Account	Total Plant	Data Source	Distribution Plant - ISO	ISO % of Total	
22						
23	**Land:**					
24	360	$129,613,197	FF1 207.60g	$0	0.00%	
25	**Structures:**					
26	361	$844,613,530	FF1 207.61g	$0	0.00%	
27	362	$3,106,963,772	FF1 207.62g	$0	0.00%	
28	**Total Structures**	$3,951,577,302	L 26 + L 27	$0	0.00%	
29						
30	**Total Distribution**	**$4,081,190,499**	L 24 + L 28	**$0**	**0.00%**	Note 2

Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant"
Total on this line is also equal to FF1 207.58g (Total Transmission Plant)
less FF1 207.57g (Asset Retirement Costs for Transmission Plant).
2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

1) Perform annual Transmission Study pursuant to instructions in tariff.
2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
3) Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

Accumulated Depreciation Reserve

Input cells are shaded yellow

Workpaper: WP Schedule 6&8

1) Transmission Depreciation Reserve - ISO

Prior Year: **2020**

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 =Sum C2 to C11
		FERC Account:										
Line	**Mo/YR**	**350.1**	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
1	Dec 2019	$0	$26,094,241	$117,949,869	$600,933,060	$591,191,848	$52,246,030	$474,012,550	$10,012,745	$14,787,191	$23,224,784	$1,910,452,318
2	Jan 2020	$0	$26,339,191	$119,401,945	$607,904,330	$597,199,652	$52,016,608	$476,189,466	$10,308,871	$14,934,127	$23,420,396	$1,927,714,587
3	Feb 2020	$0	$26,570,156	$120,805,361	$611,535,308	$602,172,527	$51,891,604	$479,359,135	$10,604,080	$15,108,954	$23,648,660	$1,941,695,786
4	Mar 2020	$0	$26,801,192	$122,248,064	$617,478,162	$605,189,793	$51,388,031	$481,909,444	$10,900,213	$15,382,638	$23,880,563	$1,955,178,100
5	Apr 2020	$0	$27,032,176	$123,423,842	$624,148,810	$601,739,093	$51,790,551	$483,917,924	$11,198,167	$15,541,318	$24,112,584	$1,962,904,465
6	May 2020	$0	$27,263,107	$123,937,751	$626,770,810	$606,208,557	$52,614,894	$487,226,229	$11,494,334	$15,782,806	$24,344,347	$1,975,642,836
7	Jun 2020	$0	$27,494,079	$126,028,681	$627,746,450	$610,429,018	$50,249,943	$500,891,475	$11,605,628	$16,746,567	$24,355,765	$1,995,547,607
8	Jul 2020	$0	$27,725,052	$126,600,089	$632,691,000	$613,066,393	$50,793,695	$502,654,920	$11,884,005	$16,897,032	$24,578,490	$2,006,890,676
9	Aug 2020	$0	$27,956,040	$128,164,848	$630,976,359	$601,469,640	$52,460,229	$507,718,100	$12,180,077	$17,110,644	$24,810,334	$2,002,846,272
10	Sep 2020	$0	$28,187,165	$129,661,807	$636,467,001	$609,848,353	$52,401,259	$511,330,760	$12,476,566	$17,275,170	$25,039,154	$2,022,687,236
11	Oct 2020	$0	$28,418,474	$131,246,274	$643,675,359	$614,487,240	$54,041,910	$506,960,009	$12,737,943	$17,732,225	$25,273,388	$2,034,572,822
12	Nov 2020	$0	$28,649,501	$132,813,453	$648,320,322	$618,145,555	$54,946,369	$510,080,697	$13,033,216	$17,912,169	$25,521,934	$2,049,423,215
13	Dec 2020	$0	$28,880,389	$134,475,287	$653,865,733	$620,983,160	$54,390,209	$479,315,985	$13,325,809	$18,127,407	$25,770,801	$2,029,134,781
14	13-Mo. Avg:	$0	$27,493,136	$125,904,406	$627,885,593	$607,086,987	$52,402,410	$492,428,207	$11,673,973	$16,410,635	$24,460,092	$1,985,745,438

2) Distribution Depreciation Reserve - ISO (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5 =Sum C2 to C4	
		FERC Account:				
	Mo/YR	**360**	**361**	**362**	**Total**	**Notes**
15	Dec 2019	$0	$0	$0	$0	Beginning of Year ("BOY") amount
16	Dec 2020	$0	$0	$0	$0	End of Year ("EOY") amount
17	BOY/EOY Average:	$0	$0	$0	$0	Average of Line 15 and Line 16

3) General and Intangible Depreciation Reserve

	Col 1	Col 2	Col 3	Col 4	Col 5	
			=C4+C5			
			Total Gen. and Int. Depreciation Reserve	General Depreciation Reserve	Intangible Depreciation Reserve	
	Mo/YR					Source
18	Dec 2019	BOY:	$1,609,893,450	$1,089,877,633	$520,015,817	FF1 219.28c and 200.21c for previous year
19	Dec 2020	EOY:	$1,926,796,980	$1,251,064,280	$675,732,700	FF1 219.28c and 200.21c
20		BOY/EOY Average:	$1,768,345,215			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		Amount	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	$1,768,345,215	Line 20
22	Transmission W&S Allocation Factor:	6.9823%	27-Allocators, Line 9
23	G + I Plant Dep. Reserve (BOY/EOY Average):	$123,470,472	Line 21 * Line 22

b) EOY General and Intangible Depreciation Reserve

		Amount	Source
24	Total G+I Dep. Reserve on Average EOY basis:	$1,926,796,980	Line 19
25	Transmission W&S Allocation Factor:	6.9823%	27-Allocators, Line 9
26	G + I Plant Dep. Reserve (EOY):	$134,533,987	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) ISO Depreciation Expense (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
27	Jan 2020	$0	$229,263	$1,587,469	$7,646,573	$4,687,087	$1,247,803	$3,578,700	$296,132	$191,086	$232,897	$19,697,011
28	Feb 2020	$0	$230,965	$1,593,359	$7,656,774	$4,685,392	$1,252,838	$3,583,563	$296,137	$191,090	$232,542	$19,722,661
29	Mar 2020	$0	$230,966	$1,602,099	$7,714,939	$4,685,291	$1,258,544	$3,585,763	$296,144	$191,093	$232,682	$19,797,521
30	Apr 2020	$0	$230,973	$1,608,212	$7,736,826	$4,686,832	$1,265,494	$3,588,521	$296,155	$191,115	$232,639	$19,836,768
31	May 2020	$0	$230,975	$1,623,777	$7,757,245	$4,694,441	$1,268,783	$3,591,774	$296,168	$191,108	$232,599	$19,886,871
32	Jun 2020	$0	$230,972	$1,663,987	$7,817,576	$4,694,679	$1,270,558	$3,592,499	$296,170	$191,109	$232,613	$19,990,164
33	Jul 2020	$0	$230,973	$1,648,571	$7,894,894	$4,702,524	$1,297,688	$3,592,616	$296,176	$191,126	$232,938	$20,087,506
34	Aug 2020	$0	$230,974	$1,700,866	$7,915,658	$4,704,572	$1,300,841	$3,596,034	$296,180	$191,127	$233,026	$20,169,277
35	Sep 2020	$0	$230,976	$1,705,840	$8,024,542	$4,719,796	$1,299,375	$3,594,050	$296,183	$191,132	$232,972	$20,294,867
36	Oct 2020	$0	$230,992	$1,713,122	$8,052,548	$4,714,829	$1,303,654	$3,593,179	$296,190	$191,136	$232,846	$20,328,495
37	Nov 2020	$0	$231,027	$1,718,130	$8,063,081	$4,674,011	$1,310,585	$3,621,272	$296,199	$191,148	$249,969	$20,355,421
38	Dec 2020	$0	$231,028	$1,723,600	$8,118,517	$4,675,318	$1,312,575	$3,622,494	$296,204	$191,145	$249,703	$20,420,584
39	Total:	$0	$2,770,085	$19,889,032	$94,399,174	$56,324,771	$15,388,738	$43,140,466	$3,554,037	$2,293,415	$2,827,426	$240,587,145

2) Total Transmission Allocation Factors (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
40	Jan 2020	6.9%	97.7%	4.0%	1.6%	-5.0%	11.2%	3.7%	0.0%	-4.2%	13.2%
41	Feb 2020	0.0%	0.0%	5.6%	9.7%	-1.1%	10.4%	1.1%	0.4%	-1.6%	1.5%
42	Mar 2020	7.4%	0.4%	4.7%	4.3%	6.3%	13.3%	2.7%	0.0%	7.9%	0.3%
43	Apr 2020	40.4%	0.1%	12.9%	2.6%	30.7%	6.5%	4.2%	-0.7%	-3.1%	0.2%
44	May 2020	45.3%	-0.3%	33.0%	12.4%	0.8%	3.4%	0.7%	0.0%	4.8%	0.3%
45	Jun 2020	0.0%	0.0%	-12.7%	16.5%	1.8%	27.4%	-26.6%	76.7%	73.8%	78.6%
46	Jul 2020	0.0%	0.0%	32.0%	7.1%	7.8%	5.7%	4.8%	7.4%	-3.9%	3.6%
47	Aug 2020	0.0%	0.1%	4.0%	23.2%	61.4%	-2.8%	-3.9%	0.0%	2.1%	0.4%
48	Sep 2020	0.0%	0.9%	6.2%	6.1%	-13.8%	10.3%	0.0%	-0.1%	-2.5%	1.5%
49	Oct 2020	0.0%	2.0%	3.8%	2.0%	0.3%	-2.5%	21.0%	14.4%	25.4%	-0.5%
50	Nov 2020	0.0%	0.0%	4.5%	8.2%	3.8%	3.1%	1.3%	0.4%	-1.1%	0.5%
51	Dec 2020	0.0%	-0.9%	1.8%	6.2%	6.9%	14.1%	90.9%	1.5%	2.3%	0.3%

3) Calculation of Non-Incentive ISO Reserve

A) Change in Depreciation Reserve - ISO (See Note 5)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
52	$0	$2,786,148	$16,525,418	$52,932,673	$29,791,312	$2,144,180	$5,303,435	$3,313,064	$3,340,216	$2,546,017	$118,682,463

B) Total Depreciation Expense (See Note 6)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
53	$0	$2,770,085	$19,889,032	$94,399,174	$56,324,771	$15,388,738	$43,140,466	$3,554,037	$2,293,415	$2,827,426	$240,587,145

C) Other Activity (See Note 7)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	$0	$16,063	-$3,363,614	-$41,466,501	-$26,533,460	-$13,244,559	-$37,837,031	-$240,973	$1,046,801	-$281,409	-$121,904,683

4) Other Transmission Activity (See Note 8)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
55	Jan 2020	$0	$15,686	-$135,393	-$675,302	$1,320,716	-$1,477,225	-$1,401,785	-$5	-$44,150	-$37,285	-$2,434,742
56	Feb 2020	$0	$0	-$189,944	-$4,025,797	$287,483	-$1,377,842	-$413,893	-$928	-$16,263	-$4,278	-$5,741,462
57	Mar 2020	$0	$70	-$159,396	-$1,772,085	-$1,668,025	-$1,762,117	-$1,035,454	-$11	$82,590	-$779	-$6,315,206
58	Apr 2020	$0	$11	-$432,434	-$1,066,178	-$8,137,532	-$862,975	-$1,580,042	$1,799	-$32,435	-$618	-$12,110,403
59	May 2020	$0	-$43	-$1,109,869	-$5,135,246	-$224,978	-$444,439	-$283,469	-$1	$50,381	-$837	-$7,148,500
60	Jun 2020	$0	$0	$426,944	-$6,841,936	-$474,218	-$3,635,509	$10,072,747	-$184,877	$772,651	-$221,195	-$85,393
61	Jul 2020	$0	$0	-$1,077,164	-$2,950,344	-$2,065,148	-$753,936	-$1,829,172	-$17,799	-$40,661	-$10,213	-$8,744,437
62	Aug 2020	$0	$14	-$136,106	-$9,630,299	-$16,301,326	$365,692	$1,467,146	-$107	$22,486	-$1,182	-$24,213,681
63	Sep 2020	$0	$149	-$208,881	-$2,533,900	$3,658,917	-$1,358,344	$18,610	$305	-$26,606	-$4,153	-$453,903
64	Oct 2020	$0	$316	-$128,655	-$844,190	-$75,942	$336,998	-$7,963,930	-$34,813	$265,919	$1,388	-$8,442,909
65	Nov 2020	$0	$0	-$150,951	-$3,418,119	-$1,015,696	-$406,127	-$500,584	-$925	-$11,203	-$1,422	-$5,505,027
66	Dec 2020	$0	-$140	-$61,766	-$2,573,106	-$1,837,712	-$1,868,735	-$34,387,206	-$3,611	$24,093	-$837	-$40,709,019
67	Total:	$0	$16,063	-$3,363,614	-$41,466,501	-$26,533,460	-$13,244,559	-$37,837,031	-$240,973	$1,046,801	-$281,409	-$121,904,683

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

a) Depreciation Expense (on Lines 27 to 38) for the same month;
b) Other Transmission Activity (on Lines 55 to 66) for the same month; and
c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);
b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and
c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).

2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
Amounts on Line 16 derived from Plant Study for Prior Year.
3) From 17-Depreciation, Lines 24 to 35.
4) From 6-PlantInService, Lines 93 to 104.
5) Line 13 - Line 1.
6) Line 39.
7) Line 52 - Line 53.
8) Multiply the montly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the "Other Activity" on Line 54.

Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Cells shaded yellow are input cells

1) Summary of Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

a) End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Line	Account (Col 1)	Total Balance (Col 2)	Source	Account 254 278.x Reference	Account 182.3 232.x Reference
1	Account 190	$216,333,433	Line 353, Col. 2		
2	Account 282	-$1,214,609,194	Line 452, Col. 2		
3	Account 283	-$16,060,407	Line 803, Col. 2		
4	Net (Excess)/Deficient Deferred Tax Liability/Asset	-$516,263,192	FF1 278.x and 232.x, see reference to right and Note 1	FF 278.6, Line 8f	FF 232.11, Line 3f
5	Total Accumulated Deferred Income Taxes	-$1,530,599,360	Sum of Lines 1 to 4		
6	and Net (Excess)/Deficient Deferred Taxes				

b) Beginning of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Line		BOY Balance	Source
10	Total Accumulated Deferred Income Taxes	-$1,621,359,578	Previous Year Informational Filing, Line 5, Col. 2

c) Average of Beginning and End of Year Accumulated Deferred Income Taxes and Net (Excess)/Deficient Deferred Taxes

Line		Average ADIT	Source
15	BOY/EOY Average Balance:	-$1,575,979,469	Average of Line 5 and Line 10

2) Account 190 Detail

	ACCT 190	DESCRIPTION	Col 1	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
	Electric:								
100	190.000	Amort of Debt Issuance Cost		$449,174	$388		$448,786		C: Relates primarily to Regulated Electric Property
101	190.000	Executive Incentive Comp		$435,338	$2,766			$432,572	C: Relates to employees in all functions
102	190.000	Bond Discount Amort		$675,252	$583		$674,669		C: Relates primarily to Regulated Electric Property
103	190.000	Executive Incentive Plan		$557,015	$3,539			$553,476	C: Relates to employees in all functions
104	190.000	Ins - Inj/Damages Prov		$29,668,055	$188,501			$29,479,554	C: Relates to employees in all functions
105	190.000	Accrued Vacation		$41,227,598	$261,947			$40,965,651	C: Relates to employees in all functions
106	190.000	Amortization of Debt Expense		$430,704	$372		$430,332		C: Relates primarily to Regulated Electric Property
107	190.000	Wildfire Reserve - Pre-2019		$1,044,817,531	$6,638,428			$1,038,179,103	C: Relates to employees in all functions
108	190.000	Wildfire Reserve - Post 2018		$13,350,976	$13,350,976				Follows tax treatment
109	190.000	Decommissioning		$532,905,125	$532,905,125				Relates to Nuclear Decommissioning Costs
110	190.000	Balancing Accounts		$0	$0				Relates Entirely to CPUC Balancing Account Recovery
111	190.000	Pension & PBOP		$32,996,506	$209,649			$32,786,857	C: Relates to employees in all functions
112	190.000	Property/Non-ISO		$713,815,141	$713,815,141				Non-Rate Base Property
113	190.000	Regulatory Assets/Liab		$202,184,045	$202,184,045				Relates to Nonrecovery Balancing Account
114	190.000	Temp - Other/Non-ISO		$629,081,739	$629,081,739				Not Component of Rate Base
115	190.000	Net Operating Losses DTA		$742,487,195			$742,487,195		NOL/DTA
116	…								

Continuation of Account 190 Detail

	ACCT 190	DESCRIPTION	Col 1	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
	Electric:								
117	…								
									Source
250		Total Electric 190		$3,985,081,394	$2,098,643,199	$0	$744,040,982	$1,142,397,213	Sum of Above Lines beginning on Line 100

Account 190 Gas and Other Income: (Instructions 1&2)

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
300	190.000	Temp - Other/Non-ISO - Gas	$0	$0				Other Non-ISO Related Costs
301	190.000	Temp - Other/Non-ISO - Other	$2,777,222	$2,777,222				Other Non-ISO Related Costs
302	190.000	EMS	$906,909	$906,909				Other Non-ISO Related Costs
303	190.000	Property/Non-ISO - Gas	$145,794	$145,794				Non-Rate Base Property
304	190.000	Property/Non-ISO - Other	-$201,447	-$201,447				Non-Rate Base Property
305	…							

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
350	Total Account 190 Gas and Other Income	$3,628,478	$3,628,478	$0	$0	$0	Sum of Above Lines beginning on Line 300
351	Total Account 190	$3,988,709,872	$2,102,271,677	$0	$744,040,982	$1,142,397,213	Line 250 + Line 350
352	Allocation Factors (Plant and Wages)				18.355%	6.982%	27-Allocators Lines 22 and 9 respectively.
353	Total Account 190 ADIT (Sum of amounts in Columns 4 to 6)	$216,333,433		$0	$136,568,282	$79,765,151	Line 351 * Line 352 for Cols 5 and 6. Col. 4 100% ISO
354	FERC Form 1 Account 190	$3,988,709,871	Must match amount on Line 351, Col. 2				FF1 234.18c

3) Account 282 Detail

	ACCT 282	Col 1 DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
400	282.000	Fully Normalized Deferred Tax	-$1,214,609,194		-$1,214,609,194			Property-Related FERC Costs
401	282.000	Property/Non-ISO	-$7,324,771,034	-$7,324,771,034				Property-Related CPUC Costs
402	282.000	Capitalized software	-$125,691,689	-$125,691,689				Property-Related CPUC Costs - Cap Software
403	282.000	Audit Rollforward	$0	$0				Property-Related CPUC Costs - Audit
404	282.000	Property/Non-ISO - Gas	-$866,632	-$866,632				Gas Related Costs
405	282.000	Property/Non-ISO - Other	-$5,419,862	-$5,419,862				Other Non-ISO Related Costs
406	…							

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
450	Total Account 282	-$8,671,358,411	-$7,456,749,217	-$1,214,609,194	$0	$0	Sum of Above Lines beginning on Line 400
451	Allocation Factors (Plant and Wages)				18.355%	6.982%	27-Allocators Lines 22 and 9 respectively.
452	Total Account 282 ADIT (Sum of amounts in Columns 4 to 6)	-$1,214,609,194		-$1,214,609,194	$0	$0	Line 450 * Line 451 for Cols 5 and 6. Col. 4 100% ISO
453	FERC Form 1 Account 282	-$8,671,358,411	Must match amount on Line 450, Col. 2				FF1 275.5k

4) Account 283 Detail

	ACCT 283	Col 1 DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
	Electric:							
500	283.000	Ad Valorem Lien Date Adj-Electric	-$60,649,530	-$60,649,530				Relates Entirely to CPUC Regulated Property
501	283.000	Ad Valorem Lien Date Adj-Electric	-$10,321,989		-$10,321,989			Relates Entirely to FERC Regulated Electric Property
502	283.000	Refunding & Retirement of Debt	-$30,768,479	-$26,563		-$30,741,916		C: Relates to Regulated Electric Property
503	283.000	Health Care - IBNR	-$1,380,206	-8,769			-$1,371,437	C: Relates to employees in all functions
504	283.000	Balancing Accounts	-$1,107,676,776	-$1,107,676,776				Relates Entirely to CPUC Balancing Account Recovery
505	283.000	Decommissioning	-$515,023,097	-$515,023,097				Relates to Nuclear Decommissioning Costs
506	283.000	Regulatory Assets/Liab	$0	$0				Relates to Nonrecovery Balancing Account
507	283.000	Temp - Other/Non-ISO	-$378,232,906	-$378,232,906				Not Component of Rate Base
508	…							

Continuation of Account 283 Detail

	ACCT 283	Col 1 DESCRIPTION	Col 2 END BAL per G/L	Col 3 Gas, Generation or Other Related	Col 4 ISO Only	Col 5 Plant Related	Col 6 Labor Related	Col 7 (Instructions 1&2) Description
	Electric (continued):							
509	…							
650		Total Electric 283	-$2,104,052,983	-$2,061,617,641	-$10,321,989	-$30,741,916	-$1,371,437	Sum of Above Lines beginning on Line 500

Account 283 Gas and Other:

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	(Instructions 1&2) Col 7
700	283.000	Temp - Other/Non-ISO - Gas	-$133,198	-$133,198				Gas Related Costs
701	283.000	Temp - Other/Non-ISO - Other	-$1,032,782	-$1,032,782				Other Non-ISO Related Costs
702	…							

		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Source
800		Total Account 283 Gas and Other	-$1,165,980	-$1,165,980	$0	$0	$0	Sum of Above Lines beginning on Line 700
801		Total Account 283	-$2,105,218,963	-$2,062,783,621	-$10,321,989	-$30,741,916	-$1,371,437	Line 650 + Line 800
802		Allocation Factors (Plant and Wages)				18.355%	6.982%	27-Allocators Lines 22 and 9 respectively.
803		Total Account 283 ADIT (Sum of amounts in Columns 4 to 6)	-$16,060,407		-$10,321,989	-$5,642,661	-$95,757	Line 801 * Line 802 for Cols 5 and 6. Col. 4 100% ISO
804		FERC Form 1 Account 283	-$2,105,218,963	Must match amount on Line 801, Col. 2				FF1 277.19k

Instruction 1: For any "Company Wide" ADIT line item balance (i.e., that include Catalina Gas or Water costs), indicate in Column 7 with a leading "C:".

Instruction 2: For any Company Wide ADIT balance items, include a portion of the total Column 2 balance in Column 3 "Gas, Generation, or Other Related" based on the following percentages.

1) For Line items allocated based on the Wages and Salaries Allocation Factor:

	FERC Form 1 Reference or Instruction	Prior Year Value
A:Total Electric Wages and Salaries	FF1 354.28b	$911,707,192
B:Gas Wages and Salaries	FF1 355.62b	$1,224,231
C:Water Wages and Salaries	FF1 355.64b	$4,605,498
D:Total Electric, Gas, and Water Wages and Salaries	A+B+C	$917,536,921
E:Labor Percentage "Gas, Generation, or Other"	(B+C) / D	0.6354%

2) For Line items allocated based on the Transmission Plant Allocation Factor or "ISO Only":

	FERC Form 1 Reference or Instruction	Prior Year Value
F:Total Electric Plant In Service	FF1 207.104g	$54,562,145,476
G:Total Gas Plant In Service	FF1 201.8d	$6,489,458
H:Total Water Plant in Service	FF1 201.8e	$40,655,488
I:Total Electric, Gas, and Water Plant In Service	F+G+H	$54,609,290,422
J:Plant Percentage "Gas, Generation, or Other"	(G+H) / I	0.0863%

Instruction 3: Classify any ADIT line items relating to refunding and retirement of debt as Plant related (Column 5).

Notes:

1) The net excess/deficiency is derived from the net difference arising in the asset Account 182.3 offset by the balance in liability Account 254.

Workpaper: WP Schedule 9-EDIT and Amortization

(Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet

Prior Year: **2020**

Line	(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)	(Col 8)	(Col 9)	(Col 10)	(Col 11)
		SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	SCE Records	= (C2) thru (C7)	9-ADIT-3 (C8)	= (C8) + (C9)	= (C8) + (C9)
	`	Beginning Deficient Def. Taxes - FERC Acct 182.3	Beginning (Excess) Def. Taxes - FERC Acct 254	Other Deficient ADIT Adjustments to FERC Acct 182.3	Other Excess ADIT Adjustments to FERC Acct 254	EDIT Amortization to FERC Acct 410.1	EDIT Amortization to FERC Acct 411.1	Net (Excess) Deficient Def. Taxes at Current Tax Rate	Adjustment for New Tax Rate to FERC Acct 254/182.3	Ending Deficient Def. Taxes - FERC Acct 182.3	Ending (Excess) Def. Taxes - FERC Acct 254
1	**Protected - Property Related - (Note 1)**										
2	Method/Life	-	(594,282,897)				6,077,586	($588,205,311)	$0	$0	($588,205,311)
3	CPI	7,117,930	-			(677,694)		$6,440,236	$0	$6,440,236	$0
4	FERC S Georgia - Norm	4,041,380	-			(898,084)		$3,143,296	$0	$3,143,296	$0
5	Federal NOL	20,691,551	-			(16,180)		$20,675,371	$0	$20,675,371	$0
6	…							$0			
50	Total Protected - Property Related:	$31,850,861	($594,282,897)	$0	$0	($1,591,958)	$6,077,586	($557,946,408)	$0	$30,258,903	($588,205,311)
100	***Unprotected - Property Related - (Note 2)***										
101	Mixed Service Costs	-	(14,422,252)				7,211,126	($7,211,126)	$0	$0	($7,211,126)
102	AFUDC Debt	-	(2,443,613)				1,221,806	($1,221,807)	$0	$0	($1,221,807)
103	Tax Repair Deduction	-	(20,371,308)				10,185,654	($10,185,654)	$0	$0	($10,185,654)
104	Capitalized Software Deduction	-	(1,207,029)				603,515	($603,514)	$0	$0	($603,514)
105	Other Historical Basis Differences	-	(4,442,785)				2,221,391	($2,221,394)	$0	$0	($2,221,394)
106	Federal Benefit of State Taxes	13,683,650	-			(6,841,827)		$6,841,823	$0	$6,841,823	$0
107	…							$0			
150	Total Unprotected - Property Related:	$13,683,650	($42,886,987)	$0	$0	($6,841,827)	$21,443,492	($14,601,672)	$0	$6,841,823	($21,443,495)
200	***Cost of Removal - Book Accrual - (Note 3)***	56,284,888						$56,284,888	$0	$56,284,888	$0
250	**Total Property Related (= L50+L150+L200)**	$101,819,399	($637,169,884)	$0	$0	($8,433,785)	$27,521,078	($516,263,192)	$0	$93,385,614	($609,648,806)
300	***Unprotected - Non-Property Related - (Note 4)***										
301	Amort of Debt Issuance Cost							$0	$0	$0	$0
302	Executive Incentive Comp							$0	$0	$0	$0
303	Bond Discount Amort							$0	$0	$0	$0
304	Executive Incentive Plan ST							$0	$0	$0	$0
305	Executive Incentive Plan LT							$0	$0	$0	$0
306	Ins - Inj/Damages Prov							$0	$0	$0	$0
307	Accrued Vacation							$0	$0	$0	$0
308	PBOP 401H Amortization							$0	$0	$0	$0
309	EMS							$0	$0	$0	$0
310	Amortization of Debt Expense							$0	$0	$0	$0
311	Pension & PBOP							$0	$0	$0	$0
312	Ad Valorem Lien Date Adj							$0	$0	$0	$0
313	Refunding & Retirement of Debt							$0	$0	$0	$0
314	Health Care - IBNR							$0	$0	$0	$0
315	…							$0			
350	**Total Non-Property Related**	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
400	**Grand Total (= L 250 + L 350)**	$101,819,399	($637,169,884)	$0	$0	($8,433,785)	$27,521,078	($516,263,192)	$0	$93,385,614	($609,648,806)
500	**Total Net Amounts**		($535,350,485)				$19,087,293				($516,263,192)

Notes:

1) Method/Life and Federal NOL are amortized into rates under average rate assumption method over remaining book life, and SGA is amortized over remaining book life under straight-line method.
2) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).
   Amortization Period: 4
   Beginning Year: 2018
3) Amortization subject to pending SCE private letter ruling request and/or IRS guidance developed from IRS Notice 2019-33.
   Amortization Period:
   Beginning Year:
4) Amortized into rates as follows (number of years of amortization, and beginning year of amortization).
   Amortization Period: 1
   Beginning Year: 2018
5) Add additional lines if necessary to support amounts (at Lines 6, 107, and 315, or more if necessary).

(Excess)/Deficient Deferred Income Taxes - FERC Order 864 Worksheet -- Tax Rate Change

Prior Year:	**2020**
New Tax Rate?	**No**
New Rate:	

Line	(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)	(Col 8)
			New Tax Rate Adjustment Calculation - Note 5					
			SCE Records	**SCE Records**	**(C3)xNew Rate**	**= (C4) - (C5)**	**9-ADIT-2 (C8)**	**= (C6) - (C7)**
		FERC Acct	**Accumulated Book-to-Tax Adjustments**	**Accumulated DIT & EDIT Balances**	**Accumulated DIT Balance at New Tax Rate**	**(Excess) Deficient Def. Taxes at New Tax Rate**	**NET (Excess) Deficient Def. Taxes at Prior Tax Rate**	**Adjustment for New Tax Rate**
1	**Protected - Property Related**							
2	Method/Life	282			$0	$0	$0	$0
3	CPI	282			$0	$0	$0	$0
4	FERC S Georgia - Norm	282			$0	$0	$0	$0
5	Federal NOL	190			$0	$0	$0	$0
6	…							
50			$0	$0	$0	$0	$0	$0
100	**Unprotected - Property Related**							
101	Mixed Service Costs	282			$0	$0	$0	$0
102	AFUDC Debt	282			$0	$0	$0	$0
103	Tax Repair Deduction	282			$0	$0	$0	$0
104	Capitalized Software Deduction	282			$0	$0	$0	$0
105	Other Historical Basis Differences	282			$0	$0	$0	$0
106	Federal Benefit of State Taxes	190			$0	$0	$0	$0
107	…							
150			$0	$0	$0	$0	$0	$0
200	**Cost of Removal - Book Accrual**	282			$0	$0	$0	$0
250	**Total Property Related (= L50 + L150 + L200)**		$0	$0	$0	$0	$0	$0
300	**Unprotected - Non-Property Related**							
301	Amort of Debt Issuance Cost	190			$0	$0	$0	$0
302	Executive Incentive Comp	190			$0	$0	$0	$0
303	Bond Discount Amort	190			$0	$0	$0	$0
304	Executive Incentive Plan ST	190			$0	$0	$0	$0
305	Executive Incentive Plan LT	190			$0	$0	$0	$0
306	Ins - Inj/Damages Prov	190			$0	$0	$0	$0
307	Accrued Vacation	190			$0	$0	$0	$0
308	PBOP 401H Amortization	190			$0	$0	$0	$0
309	EMS	190			$0	$0	$0	$0
310	Amortization of Debt Expense	190			$0	$0	$0	$0
311	Pension & PBOP	190			$0	$0	$0	$0
312	Ad Valorem Lien Date Adj	283			$0	$0	$0	$0
313	Refunding & Retirement of Debt	283			$0	$0	$0	$0
314	Health Care - IBNR	283			$0	$0	$0	$0
315	…							
350	**Total Non-Property Related**		$0	$0	$0	$0	$0	$0
400	**Grand Total (= L 250 + L 350)**		$0	$0	$0	$0	$0	$0

Instructions:

1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.

2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

Prior Year CWIP and Forecast Period Incremental CWIP by Project

Prior Year CWIP is the amount of Construction Work In Progress for projects that have received Commission approval to include CWIP in Rate Base.

1) Prior Year CWIP, Total and by Project **Workpaper:** WP Schedule 10

Line	Month	Year	Col 1 = Sum of all columns Monthly Total CWIP	Col 2 Tehachapi	Col 3 Devers to Colorado River	Col 4 South of Kramer	Col 5 West of Devers	Col 6 Red Bluff
1	December	2019	$647,763,205	$157,683	$0	$5,584,199	$468,121,963	$0
2	January	2020	$667,317,969	$157,683	$0	$5,586,668	$482,863,224	$0
3	February	2020	$686,890,916	$157,683	$0	$5,589,674	$496,518,128	$0
4	March	2020	$704,978,187	$157,683	$0	$5,593,395	$508,749,997	$0
5	April	2020	$736,136,537	$158,152	$0	$5,614,690	$530,178,178	$0
6	May	2020	$766,315,723	$158,152	$0	$5,617,458	$550,183,295	$0
7	June	2020	$777,699,897	$158,152	$0	$5,621,301	$566,551,864	$0
8	July	2020	$806,560,748	$158,152	$0	$5,625,044	$583,538,005	$0
9	August	2020	$832,809,381	$158,359	$0	$5,631,722	$600,823,160	$0
10	September	2020	$855,968,171	$158,441	$0	$5,642,786	$611,907,653	$0
11	October	2020	$912,409,513	$158,429	$0	$5,670,586	$626,112,034	$0
12	November	2020	$931,298,657	$158,429	$0	$5,698,174	$628,963,154	$0
13	December	2020	$974,174,702	$160,227	$0	$5,772,573	$650,835,317	$0
14	13 Month Averages:		$792,332,585	$158,248	$0	$5,634,482	$561,949,690	$0

Line	Month	Year	Col 7 Whirlwind Substation Expansion	Col 8 Colorado River Substation Expansion	Col 9 Mesa	Col 10 Alberhill	Col 11 ELM Series Caps	Col 12 Riverside	Col 13
15	December	2019	$0	$301,247	$49,854,943	$22,001,340	$101,741,830	$0	
16	January	2020	$0	$314,579	$52,597,529	$22,150,962	$103,647,325	$0	
17	February	2020	$0	$327,689	$57,215,991	$22,202,739	$104,879,012	$0	
18	March	2020	$0	$352,875	$62,131,625	$22,303,967	$105,688,646	$0	
19	April	2020	$0	$455,739	$70,825,721	$22,527,954	$106,376,104	$0	
20	May	2020	$0	$464,586	$80,230,177	$22,630,009	$107,032,047	$0	
21	June	2020	$0	$482,716	$74,589,472	$22,721,075	$107,575,317	$0	
22	July	2020	$0	$2,040,898	$83,350,310	$23,075,589	$108,772,749	$0	
23	August	2020	$0	$2,559,045	$90,752,927	$23,141,986	$109,742,181	$0	
24	September	2020	$0	$2,712,680	$98,713,184	$23,227,271	$113,606,156	$0	
25	October	2020	$0	$4,219,774	$107,780,542	$23,404,470	$122,055,717	$23,007,960	
26	November	2020	$0	$4,913,049	$117,426,140	$23,468,083	$127,566,108	$23,105,520	
27	December	2020	$0	$5,327,832	$130,044,184	$23,818,399	$134,608,216	$23,607,954	
28	13 Month Averages:		$0	$1,882,516	$82,731,750	$22,821,065	$111,791,647	$5,363,187	---

2) Total Forecast Period CWIP Expenditures (see Note 1)

Line	Month	Year	Col 1 See Note 2 Forecast Expenditures	Col 2 See Note 2 Corporate Overheads	Col 3 See Note 2 Total CWIP Exp	Col 4 See Note 2 Unloaded Total Plant Adds	Col 5 See Note 2 Prior Period CWIP Closed	Col 6 See Note 2 Over Heads Closed to PIS	Col 7 See Note 2 Forecast Period CWIP	Col 8 See Note 2 Forecast Period Incremental CWIP
29	December	2020	---	---	---	---	---	---	$974,174,702	---
30	January	2021	$13,419,720	$1,006,479	$14,426,199	$13,625,514	$13,498,672	$9,513	$974,965,873	$791,171
31	February	2021	$16,488,368	$1,236,628	$17,724,995	-$380,130	$0	-$28,510	$993,099,509	$18,924,807
32	March	2021	$13,325,997	$999,450	$14,325,447	$173,982	$0	$13,049	$1,007,237,924	$33,063,222
33	April	2021	$20,701,973	$1,552,648	$22,254,621	$25,406,709	$22,566,342	$213,028	$1,003,872,809	$29,698,107
34	May	2021	$17,590,776	$1,319,308	$18,910,084	$653,917,790	$628,718,266	$1,889,964	$366,975,139	-$607,199,563
35	June	2021	$16,461,015	$1,234,576	$17,695,591	$6,728,000	$159,290	$492,653	$377,450,077	-$596,724,625
36	July	2021	$13,061,783	$979,634	$14,041,417	$9,490,708	$6,279,996	$240,803	$381,759,983	-$592,414,719
37	August	2021	$12,027,267	$902,045	$12,929,312	$2,490,180	$0	$186,764	$392,012,352	-$582,162,351
38	September	2021	$12,878,667	$965,900	$13,844,567	$175,102,968	$122,968,414	$3,910,092	$226,843,859	-$747,330,843
39	October	2021	$11,820,867	$886,565	$12,707,432	$8,150,882	$0	$611,316	$230,789,093	-$743,385,610
40	November	2021	$12,961,182	$972,089	$13,933,270	$38,661,230	$26,135,813	$939,406	$205,121,726	-$769,052,976
41	December	2021	$21,395,642	$1,604,673	$23,000,316	$40,311,067	$13,866,925	$1,983,311	$185,827,664	-$788,347,038
42	January	2022	$12,921,481	$969,111	$13,890,592	$33,222,809	$21,197,379	$901,907	$165,593,540	-$808,581,162
43	February	2022	$14,063,481	$1,054,761	$15,118,242	$6,667,430	$0	$500,057	$173,544,295	-$800,630,407
44	March	2022	$12,956,778	$971,758	$13,928,536	$4,942,727	$0	$370,705	$182,159,400	-$792,015,302
45	April	2022	$13,974,981	$1,048,124	$15,023,105	$5,059,930	$0	$379,495	$191,743,080	-$782,431,622
46	May	2022	$13,938,981	$1,045,424	$14,984,405	$33,376,208	$22,955,278	$781,570	$172,569,707	-$801,604,995
47	June	2022	$16,125,981	$1,209,449	$17,335,430	$36,967,385	$20,878,455	$1,206,670	$151,731,082	-$822,443,620
48	July	2022	$13,134,981	$985,124	$14,120,105	$46,258,653	$21,750,010	$1,838,148	$117,754,385	-$856,420,317
49	August	2022	$12,833,010	$962,476	$13,795,486	$5,258,959	$0	$394,422	$125,896,490	-$848,278,212
50	September	2022	$11,903,445	$892,758	$12,796,203	$4,239,394	$0	$317,955	$134,135,345	-$840,039,357
51	October	2022	$10,650,731	$798,805	$11,449,536	$2,981,680	$0	$223,626	$142,379,575	-$831,795,127
52	November	2022	$10,510,731	$788,305	$11,299,036	$2,846,680	$0	$213,501	$150,618,430	-$823,556,272
53	December	2022	$33,034,963	$2,477,622	$35,512,586	$71,900,026	$0	$5,392,502	$108,838,488	-$865,336,214
54	**13-Month Averages:**									**-$820,113,819**

3) Forecast Period CWIP Expenditures by Project (see Note 1) **Workpaper:** WP Schedules 10 & 16

3a) Project: Tehachapi

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
55	December	2020	---	---	---	---	---	---	$160,227	---
56	January	2021	$23,682	$1,776	$25,458	$17,946	$0	$1,346	$166,393	$6,166
57	February	2021	$236,475	$17,736	$254,211	$21,459	$0	$1,609	$397,535	$237,308
58	March	2021	$384,895	$28,867	$413,762	$11,438	$0	$858	$799,002	$638,775
59	April	2021	$420,000	$31,500	$451,500	$0	$0	$0	$1,250,502	$1,090,275
60	May	2021	$470,000	$35,250	$505,250	$0	$0	$0	$1,755,752	$1,595,525
61	June	2021	$520,000	$39,000	$559,000	$160,012	$159,290	$54	$2,154,686	$1,994,459
62	July	2021	$516,212	$38,716	$554,928	$0	$0	$0	$2,709,613	$2,549,386
63	August	2021	$675,000	$50,625	$725,625	$0	$0	$0	$3,435,238	$3,275,011
64	September	2021	$500,000	$37,500	$537,500	$0	$0	$0	$3,972,738	$3,812,511
65	October	2021	$575,000	$43,125	$618,125	$0	$0	$0	$4,590,863	$4,430,636
66	November	2021	$645,824	$48,437	$694,261	$0	$0	$0	$5,285,124	$5,124,897
67	December	2021	$901,401	$67,605	$969,006	$150,000	$0	$11,250	$6,092,880	$5,932,653
68	January	2022	$0	$0	$0	$0	$0	$0	$6,092,880	$5,932,653
69	February	2022	$210,000	$15,750	$225,750	$0	$0	$0	$6,318,630	$6,158,403
70	March	2022	$255,000	$19,125	$274,125	$0	$0	$0	$6,592,755	$6,432,528
71	April	2022	$285,000	$21,375	$306,375	$0	$0	$0	$6,899,130	$6,738,903
72	May	2022	$320,000	$24,000	$344,000	$0	$0	$0	$7,243,130	$7,082,903
73	June	2022	$340,000	$25,500	$365,500	$0	$0	$0	$7,608,630	$7,448,403
74	July	2022	$320,000	$24,000	$344,000	$0	$0	$0	$7,952,630	$7,792,403
75	August	2022	$345,000	$25,875	$370,875	$0	$0	$0	$8,323,505	$8,163,278
76	September	2022	$435,000	$32,625	$467,625	$0	$0	$0	$8,791,130	$8,630,903
77	October	2022	$440,000	$33,000	$473,000	$0	$0	$0	$9,264,130	$9,103,903
78	November	2022	$435,000	$32,625	$467,625	$0	$0	$0	$9,731,755	$9,571,528
79	December	2022	$520,400	$39,030	$559,430	$0	$0	$0	$10,291,185	$10,130,958
80	**13-Month Averages:**									**$7,624,571**

3b) Project: Devers to Colorado River

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
81	December	2020	---	---	---	---	---	---	$0	---
82	January	2021	$0	$0	$0	$0	$0	$0	$0	$0
83	February	2021	$0	$0	$0	$0	$0	$0	$0	$0
84	March	2021	$0	$0	$0	$0	$0	$0	$0	$0
85	April	2021	$0	$0	$0	$0	$0	$0	$0	$0
86	May	2021	$0	$0	$0	$0	$0	$0	$0	$0
87	June	2021	$0	$0	$0	$0	$0	$0	$0	$0
88	July	2021	$0	$0	$0	$0	$0	$0	$0	$0
89	August	2021	$0	$0	$0	$0	$0	$0	$0	$0
90	September	2021	$0	$0	$0	$0	$0	$0	$0	$0
91	October	2021	$0	$0	$0	$0	$0	$0	$0	$0
92	November	2021	$0	$0	$0	$0	$0	$0	$0	$0
93	December	2021	$0	$0	$0	$0	$0	$0	$0	$0
94	January	2022	$0	$0	$0	$0	$0	$0	$0	$0
95	February	2022	$0	$0	$0	$0	$0	$0	$0	$0
96	March	2022	$0	$0	$0	$0	$0	$0	$0	$0
97	April	2022	$0	$0	$0	$0	$0	$0	$0	$0
98	May	2022	$0	$0	$0	$0	$0	$0	$0	$0
99	June	2022	$0	$0	$0	$0	$0	$0	$0	$0
100	July	2022	$0	$0	$0	$0	$0	$0	$0	$0
101	August	2022	$0	$0	$0	$0	$0	$0	$0	$0
102	September	2022	$0	$0	$0	$0	$0	$0	$0	$0
103	October	2022	$0	$0	$0	$0	$0	$0	$0	$0
104	November	2022	$0	$0	$0	$0	$0	$0	$0	$0
105	December	2022	$0	$0	$0	$0	$0	$0	$0	$0
106	**13-Month Averages:**									**$0**

3c) Project: South of Kramer

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
107	December	2020	---	---	---	---	---	---	$5,772,573	---
108	January	2021	$18,952	$1,421	$20,373	$0	$0	$0	$5,792,946	$20,373
109	February	2021	$14,837	$1,113	$15,950	$0	$0	$0	$5,808,896	$36,323
110	March	2021	$12,669	$950	$13,619	$0	$0	$0	$5,822,515	$49,942
111	April	2021	$20,000	$1,500	$21,500	$0	$0	$0	$5,844,015	$71,442
112	May	2021	$20,000	$1,500	$21,500	$0	$0	$0	$5,865,515	$92,942
113	June	2021	$20,000	$1,500	$21,500	$0	$0	$0	$5,887,015	$114,442
114	July	2021	$36,211	$2,716	$38,927	$0	$0	$0	$5,925,942	$153,369
115	August	2021	$50,000	$3,750	$53,750	$0	$0	$0	$5,979,692	$207,119
116	September	2021	$50,000	$3,750	$53,750	$0	$0	$0	$6,033,442	$260,869
117	October	2021	$50,000	$3,750	$53,750	$0	$0	$0	$6,087,192	$314,619
118	November	2021	$50,000	$3,750	$53,750	$0	$0	$0	$6,140,942	$368,369
119	December	2021	$57,331	$4,300	$61,631	$0	$0	$0	$6,202,573	$430,000
120	January	2022	$80,000	$6,000	$86,000	$0	$0	$0	$6,288,573	$516,000
121	February	2022	$80,000	$6,000	$86,000	$0	$0	$0	$6,374,573	$602,000
122	March	2022	$180,000	$13,500	$193,500	$0	$0	$0	$6,568,073	$795,500
123	April	2022	$180,000	$13,500	$193,500	$0	$0	$0	$6,761,573	$989,000
124	May	2022	$180,000	$13,500	$193,500	$0	$0	$0	$6,955,073	$1,182,500
125	June	2022	$180,000	$13,500	$193,500	$0	$0	$0	$7,148,573	$1,376,000
126	July	2022	$180,000	$13,500	$193,500	$0	$0	$0	$7,342,073	$1,569,500
127	August	2022	$1,080,000	$81,000	$1,161,000	$0	$0	$0	$8,503,073	$2,730,500
128	September	2022	$1,080,000	$81,000	$1,161,000	$0	$0	$0	$9,664,073	$3,891,500
129	October	2022	$1,080,000	$81,000	$1,161,000	$0	$0	$0	$10,825,073	$5,052,500
130	November	2022	$1,080,000	$81,000	$1,161,000	$0	$0	$0	$11,986,073	$6,213,500
131	December	2022	$120,000	$9,000	$129,000	$0	$0	$0	$12,115,073	$6,342,500
132	**13-Month Averages:**									**$2,437,769**

3d) Project: West of Devers

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
133	December	2020	---	---	---	---	---	---	$650,835,317	---
134	January	2021	$5,671,306	$425,348	$6,096,654	$8,467,157	$8,293,380	$13,033	$648,451,780	-$2,383,537
135	February	2021	$7,116,908	$533,768	$7,650,676	$130,291	$0	$9,772	$655,962,393	$5,127,077
136	March	2021	$2,053,685	$154,026	$2,207,711	$65,883	$0	$4,941	$658,099,280	$7,263,964
137	April	2021	$5,265,000	$394,875	$5,659,875	$55,000	$0	$4,125	$663,700,030	$12,864,714
138	May	2021	$4,995,000	$374,625	$5,369,625	$652,660,876	$628,527,124	$1,810,031	$14,598,748	-$636,236,569
139	June	2021	$4,979,136	$373,435	$5,352,571	$4,774,136	$0	$358,060	$14,819,123	-$636,016,194
140	July	2021	$2,471,053	$185,329	$2,656,382	$8,875,266	$6,279,996	$194,645	$8,405,594	-$642,429,723
141	August	2021	$2,255,000	$169,125	$2,424,125	$2,055,000	$0	$154,125	$8,620,594	-$642,214,723
142	September	2021	$2,205,000	$165,375	$2,370,375	$1,805,000	$0	$135,375	$9,050,594	-$641,784,723
143	October	2021	$2,205,000	$165,375	$2,370,375	$1,805,000	$0	$135,375	$9,480,594	-$641,354,723
144	November	2021	$2,605,783	$195,434	$2,801,217	$2,205,783	$0	$165,434	$9,910,594	-$640,924,723
145	December	2021	$2,579,911	$193,493	$2,773,404	$12,338,706	$7,734,816	$345,292	$0	-$650,835,317
146	January	2022	$1,000,000	$75,000	$1,075,000	$1,000,000	$0	$75,000	$0	-$650,835,317
147	February	2022	$1,000,000	$75,000	$1,075,000	$1,000,000	$0	$75,000	$0	-$650,835,317
148	March	2022	$1,000,000	$75,000	$1,075,000	$1,000,000	$0	$75,000	$0	-$650,835,317
149	April	2022	$1,000,000	$75,000	$1,075,000	$1,000,000	$0	$75,000	$0	-$650,835,317
150	May	2022	$1,000,000	$75,000	$1,075,000	$1,000,000	$0	$75,000	$0	-$650,835,317
151	June	2022	$1,000,000	$75,000	$1,075,000	$1,000,000	$0	$75,000	$0	-$650,835,317
152	July	2022	$1,000,000	$75,000	$1,075,000	$1,000,000	$0	$75,000	$0	-$650,835,317
153	August	2022	$1,000,000	$75,000	$1,075,000	$1,000,000	$0	$75,000	$0	-$650,835,317
154	September	2022	$1,000,000	$75,000	$1,075,000	$1,000,000	$0	$75,000	$0	-$650,835,317
155	October	2022	$900,000	$67,500	$967,500	$900,000	$0	$67,500	$0	-$650,835,317
156	November	2022	$850,000	$63,750	$913,750	$850,000	$0	$63,750	$0	-$650,835,317
157	December	2022	$967,430	$72,557	$1,039,987	$967,430	$0	$72,557	$0	-$650,835,317
158	**13-Month Averages:**									**-$650,835,317**

3e) Project: Red Bluff

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
159	December	2020	---	---	---	---	---	---	$0	---
160	January	2021	$0	$0	$0	$0	$0	$0	$0	$0
161	February	2021	$0	$0	$0	$0	$0	$0	$0	$0
162	March	2021	$0	$0	$0	$0	$0	$0	$0	$0
163	April	2021	$0	$0	$0	$0	$0	$0	$0	$0
164	May	2021	$0	$0	$0	$0	$0	$0	$0	$0
165	June	2021	$0	$0	$0	$0	$0	$0	$0	$0
166	July	2021	$0	$0	$0	$0	$0	$0	$0	$0
167	August	2021	$0	$0	$0	$0	$0	$0	$0	$0
168	September	2021	$0	$0	$0	$0	$0	$0	$0	$0
169	October	2021	$0	$0	$0	$0	$0	$0	$0	$0
170	November	2021	$0	$0	$0	$0	$0	$0	$0	$0
171	December	2021	$0	$0	$0	$0	$0	$0	$0	$0
172	January	2022	$0	$0	$0	$0	$0	$0	$0	$0
173	February	2022	$0	$0	$0	$0	$0	$0	$0	$0
174	March	2022	$0	$0	$0	$0	$0	$0	$0	$0
175	April	2022	$0	$0	$0	$0	$0	$0	$0	$0
176	May	2022	$0	$0	$0	$0	$0	$0	$0	$0
177	June	2022	$0	$0	$0	$0	$0	$0	$0	$0
178	July	2022	$0	$0	$0	$0	$0	$0	$0	$0
179	August	2022	$0	$0	$0	$0	$0	$0	$0	$0
180	September	2022	$0	$0	$0	$0	$0	$0	$0	$0
181	October	2022	$0	$0	$0	$0	$0	$0	$0	$0
182	November	2022	$0	$0	$0	$0	$0	$0	$0	$0
183	December	2022	$0	$0	$0	$0	$0	$0	$0	$0
184	**13-Month Averages:**									**$0**

3f) Project: Whirlwind Substation Expansion

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unload Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
185	December	2020	---	---	---	---	---	---	$0	---
186	January	2021	$0	$0	$0	$0	$0	$0	$0	$0
187	February	2021	$0	$0	$0	$0	$0	$0	$0	$0
188	March	2021	$0	$0	$0	$0	$0	$0	$0	$0
189	April	2021	$0	$0	$0	$0	$0	$0	$0	$0
190	May	2021	$0	$0	$0	$0	$0	$0	$0	$0
191	June	2021	$0	$0	$0	$0	$0	$0	$0	$0
192	July	2021	$0	$0	$0	$0	$0	$0	$0	$0
193	August	2021	$0	$0	$0	$0	$0	$0	$0	$0
194	September	2021	$0	$0	$0	$0	$0	$0	$0	$0
195	October	2021	$0	$0	$0	$0	$0	$0	$0	$0
196	November	2021	$0	$0	$0	$0	$0	$0	$0	$0
197	December	2021	$0	$0	$0	$0	$0	$0	$0	$0
198	January	2022	$0	$0	$0	$0	$0	$0	$0	$0
199	February	2022	$0	$0	$0	$0	$0	$0	$0	$0
200	March	2022	$0	$0	$0	$0	$0	$0	$0	$0
201	April	2022	$0	$0	$0	$0	$0	$0	$0	$0
202	May	2022	$0	$0	$0	$0	$0	$0	$0	$0
203	June	2022	$0	$0	$0	$0	$0	$0	$0	$0
204	July	2022	$0	$0	$0	$0	$0	$0	$0	$0
205	August	2022	$0	$0	$0	$0	$0	$0	$0	$0
206	September	2022	$0	$0	$0	$0	$0	$0	$0	$0
207	October	2022	$0	$0	$0	$0	$0	$0	$0	$0
208	November	2022	$0	$0	$0	$0	$0	$0	$0	$0
209	December	2022	$0	$0	$0	$0	$0	$0	$0	$0
210	**13-Month Averages:**									**$0**

3g) Project: Colorado River Substation Expansion

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-Plnt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-Plnt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
211	December	2020	---	---	---	---	---	---	$5,327,832	---
212	January	2021	$470,656	$35,299	$505,955	$0	$0	$0	$5,833,787	$505,955
213	February	2021	$460,619	$34,546	$495,165	$0	$0	$0	$6,328,952	$1,001,121
214	March	2021	$798,388	$59,879	$858,267	$0	$0	$0	$7,187,220	$1,859,388
215	April	2021	$2,217,008	$166,276	$2,383,284	$0	$0	$0	$9,570,503	$4,242,671
216	May	2021	$2,034,000	$152,550	$2,186,550	$0	$0	$0	$11,757,053	$6,429,221
217	June	2021	$1,198,500	$89,888	$1,288,388	$0	$0	$0	$13,045,441	$7,717,609
218	July	2021	$485,000	$36,375	$521,375	$0	$0	$0	$13,566,816	$8,238,984
219	August	2021	$486,500	$36,488	$522,988	$0	$0	$0	$14,089,803	$8,761,971
220	September	2021	$463,200	$34,740	$497,940	$0	$0	$0	$14,587,743	$9,259,911
221	October	2021	$418,350	$31,376	$449,726	$0	$0	$0	$15,037,469	$9,709,638
222	November	2021	$433,000	$32,475	$465,475	$0	$0	$0	$15,502,944	$10,175,113
223	December	2021	$534,779	$40,108	$574,887	$15,327,832	$5,327,832	$750,000	$0	-$5,327,832
224	January	2022	$50,000	$3,750	$53,750	$50,000	$0	$3,750	$0	-$5,327,832
225	February	2022	$30,000	$2,250	$32,250	$30,000	$0	$2,250	$0	-$5,327,832
226	March	2022	$0	$0	$0	$0	$0	$0	$0	-$5,327,832
227	April	2022	$0	$0	$0	$0	$0	$0	$0	-$5,327,832
228	May	2022	$0	$0	$0	$0	$0	$0	$0	-$5,327,832
229	June	2022	$0	$0	$0	$0	$0	$0	$0	-$5,327,832
230	July	2022	$0	$0	$0	$0	$0	$0	$0	-$5,327,832
231	August	2022	$0	$0	$0	$0	$0	$0	$0	-$5,327,832
232	September	2022	$0	$0	$0	$0	$0	$0	$0	-$5,327,832
233	October	2022	$0	$0	$0	$0	$0	$0	$0	-$5,327,832
234	November	2022	$0	$0	$0	$0	$0	$0	$0	-$5,327,832
235	December	2022	$0	$0	$0	$0	$0	$0	$0	-$5,327,832
236	**13-Month Averages:**									**-$5,327,832**

3h) Project: Mesa

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
237	December	2020	---	---	---	---	---	---	$130,044,184	---
238	January	2021	$4,550,640	$341,298	$4,891,938	$5,140,411	$5,205,291	-$4,866	$129,800,577	-$243,607
239	February	2021	$5,391,276	$404,346	$5,795,622	-$531,880	$0	-$39,891	$136,167,970	$6,123,785
240	March	2021	$7,670,099	$575,257	$8,245,357	$96,661	$0	$7,250	$144,309,415	$14,265,231
241	April	2021	$6,330,146	$474,761	$6,804,907	$268,075	$0	$20,106	$150,826,142	$20,781,958
242	May	2021	$5,537,348	$415,301	$5,952,649	$353,914	$191,142	$12,208	$156,412,669	$26,368,485
243	June	2021	$6,568,650	$492,649	$7,061,299	$1,025,852	$0	$76,939	$162,371,177	$32,326,993
244	July	2021	$6,151,735	$461,380	$6,613,115	$80,442	$0	$6,033	$168,897,817	$38,853,633
245	August	2021	$5,592,462	$419,435	$6,011,897	$142,180	$0	$10,664	$174,756,870	$44,712,686
246	September	2021	$7,072,988	$530,474	$7,603,462	$173,004,968	$122,968,414	$3,752,742	$5,602,623	-$124,441,561
247	October	2021	$5,788,994	$434,175	$6,223,169	$5,754,882	$0	$431,616	$5,639,294	-$124,404,891
248	November	2021	$5,473,652	$410,524	$5,884,176	$5,637,135	$196,791	$408,026	$5,478,309	-$124,565,875
249	December	2021	$10,179,559	$763,467	$10,943,026	$10,022,834	$0	$751,713	$5,646,789	-$124,397,396
250	January	2022	$3,854,430	$289,082	$4,143,512	$3,854,430	$0	$289,082	$5,646,789	-$124,397,396
251	February	2022	$3,854,430	$289,082	$4,143,512	$3,854,430	$0	$289,082	$5,646,789	-$124,397,396
252	March	2022	$2,530,727	$189,805	$2,720,532	$2,530,727	$0	$189,805	$5,646,789	-$124,397,396
253	April	2022	$2,181,930	$163,645	$2,345,575	$2,181,930	$0	$163,645	$5,646,789	-$124,397,396
254	May	2022	$2,181,930	$163,645	$2,345,575	$2,181,930	$0	$163,645	$5,646,789	-$124,397,396
255	June	2022	$2,181,930	$163,645	$2,345,575	$2,181,930	$0	$163,645	$5,646,789	-$124,397,396
256	July	2022	$2,181,930	$163,645	$2,345,575	$7,538,190	$1,482,547	$454,173	$0	-$130,044,184
257	August	2022	$2,256,959	$169,272	$2,426,231	$2,256,959	$0	$169,272	$0	-$130,044,184
258	September	2022	$1,829,394	$137,205	$1,966,599	$1,829,394	$0	$137,205	$0	-$130,044,184
259	October	2022	$1,122,680	$84,201	$1,206,881	$1,122,680	$0	$84,201	$0	-$130,044,184
260	November	2022	$1,122,680	$84,201	$1,206,881	$1,122,680	$0	$84,201	$0	-$130,044,184
261	December	2022	$20,886,428	$1,566,482	$22,452,910	$20,886,428	$0	$1,566,482	$0	-$130,044,184
262	**13-Month Averages:**									**-$127,003,606**

3i) Project: Alberhill

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
263	December	2020	---	---	---	---	---	---	$23,818,399	---
264	January	2021	$54,049	$4,054	$58,103	$0	$0	$0	$23,876,502	$58,103
265	February	2021	$79,135	$5,935	$85,070	$0	$0	$0	$23,961,572	$143,173
266	March	2021	$44,375	$3,328	$47,704	$0	$0	$0	$24,009,276	$190,876
267	April	2021	$87,333	$6,550	$93,883	$0	$0	$0	$24,103,159	$284,759
268	May	2021	$87,333	$6,550	$93,883	$0	$0	$0	$24,197,042	$378,642
269	June	2021	$87,333	$6,550	$93,883	$0	$0	$0	$24,290,925	$472,525
270	July	2021	$87,333	$6,550	$93,883	$0	$0	$0	$24,384,808	$566,408
271	August	2021	$113,533	$8,515	$122,048	$0	$0	$0	$24,506,856	$688,456
272	September	2021	$120,617	$9,046	$129,663	$0	$0	$0	$24,636,519	$818,119
273	October	2021	$113,533	$8,515	$122,048	$0	$0	$0	$24,758,567	$940,167
274	November	2021	$87,333	$6,550	$93,883	$0	$0	$0	$24,852,450	$1,034,050
275	December	2021	$86,093	$6,457	$92,550	$0	$0	$0	$24,944,999	$1,126,600
276	January	2022	$69,866	$5,240	$75,106	$0	$0	$0	$25,020,106	$1,201,706
277	February	2022	$69,866	$5,240	$75,106	$0	$0	$0	$25,095,212	$1,276,813
278	March	2022	$69,866	$5,240	$75,106	$0	$0	$0	$25,170,319	$1,351,919
279	April	2022	$69,866	$5,240	$75,106	$0	$0	$0	$25,245,425	$1,427,026
280	May	2022	$69,866	$5,240	$75,106	$0	$0	$0	$25,320,532	$1,502,132
281	June	2022	$69,866	$5,240	$75,106	$0	$0	$0	$25,395,638	$1,577,239
282	July	2022	$69,866	$5,240	$75,106	$0	$0	$0	$25,470,745	$1,652,345
283	August	2022	$69,866	$5,240	$75,106	$0	$0	$0	$25,545,851	$1,727,452
284	September	2022	$69,866	$5,240	$75,106	$0	$0	$0	$25,620,958	$1,802,558
285	October	2022	$69,866	$5,240	$75,106	$0	$0	$0	$25,696,064	$1,877,665
286	November	2022	$69,866	$5,240	$75,106	$0	$0	$0	$25,771,171	$1,952,771
287	December	2022	$69,869	$5,240	$75,109	$0	$0	$0	$25,846,279	$2,027,880
288	**13-Month Averages:**									**$1,577,239**

3j) Project: ELM Series Caps

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
289	December	2020	---	---	---	---	---	---	$134,608,216	---
290	January	2021	$2,219,779	$166,483	$2,386,262	$0	$0	$0	$136,994,479	$2,386,262
291	February	2021	$2,888,591	$216,644	$3,105,235	$0	$0	$0	$140,099,714	$5,491,498
292	March	2021	$2,140,707	$160,553	$2,301,260	$0	$0	$0	$142,400,974	$7,792,758
293	April	2021	$5,988,000	$449,100	$6,437,100	$25,083,634	$22,566,342	$188,797	$123,565,643	-$11,042,573
294	May	2021	$3,826,000	$286,950	$4,112,950	$903,000	$0	$67,725	$126,707,868	-$7,900,348
295	June	2021	$2,724,000	$204,300	$2,928,300	$768,000	$0	$57,600	$128,810,568	-$5,797,648
296	July	2021	$2,657,000	$199,275	$2,856,275	$535,000	$0	$40,125	$131,091,718	-$3,516,498
297	August	2021	$2,361,000	$177,075	$2,538,075	$293,000	$0	$21,975	$133,314,818	-$1,293,398
298	September	2021	$1,948,000	$146,100	$2,094,100	$293,000	$0	$21,975	$135,093,943	$485,727
299	October	2021	$2,383,000	$178,725	$2,561,725	$591,000	$0	$44,325	$137,020,343	$2,412,127
300	November	2021	$2,310,000	$173,250	$2,483,250	$30,818,313	$25,939,023	$365,947	$108,319,334	-$26,288,883
301	December	2021	$5,557,923	$416,844	$5,974,767	$2,471,695	$804,277	$125,056	$111,697,350	-$22,910,866
302	January	2022	$1,788,000	$134,100	$1,922,100	$28,318,379	$21,197,379	$534,075	$84,766,995	-$49,841,221
303	February	2022	$2,740,000	$205,500	$2,945,500	$1,783,000	$0	$133,725	$85,795,770	-$48,812,446
304	March	2022	$2,842,000	$213,150	$3,055,150	$1,412,000	$0	$105,900	$87,333,020	-$47,275,196
305	April	2022	$4,179,000	$313,425	$4,492,425	$1,878,000	$0	$140,850	$89,806,595	-$44,801,621
306	May	2022	$4,108,000	$308,100	$4,416,100	$30,194,278	$22,955,278	$542,925	$63,485,493	-$71,122,723
307	June	2022	$6,275,000	$470,625	$6,745,625	$33,785,455	$20,878,455	$968,025	$35,477,638	-$99,130,579
308	July	2022	$3,304,000	$247,800	$3,551,800	$37,720,463	$20,267,463	$1,308,975	$0	-$134,608,216
309	August	2022	$2,002,000	$150,150	$2,152,150	$2,002,000	$0	$150,150	$0	-$134,608,216
310	September	2022	$1,410,000	$105,750	$1,515,750	$1,410,000	$0	$105,750	$0	-$134,608,216
311	October	2022	$959,000	$71,925	$1,030,925	$959,000	$0	$71,925	$0	-$134,608,216
312	November	2022	$874,000	$65,550	$939,550	$874,000	$0	$65,550	$0	-$134,608,216
313	December	2022	$2,272,000	$170,400	$2,442,400	$2,272,000	$0	$170,400	$0	-$134,608,216
314	**13-Month Averages:**									**-$91,657,227**

3k) Project: Riverside

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
315	December	2020	---	---	---	---	---	---	$23,607,954	---
316	January	2021	$410,656	$30,799	$441,455	$0	$0	$0	$24,049,409	$441,455
317	February	2021	$300,527	$22,540	$323,067	$0	$0	$0	$24,372,476	$764,522
318	March	2021	$221,178	$16,588	$237,766	$0	$0	$0	$24,610,242	$1,002,288
319	April	2021	$374,486	$28,086	$402,572	$0	$0	$0	$25,012,815	$1,404,860
320	May	2021	$621,095	$46,582	$667,677	$0	$0	$0	$25,680,492	$2,072,537
321	June	2021	$363,396	$27,255	$390,651	$0	$0	$0	$26,071,142	$2,463,188
322	July	2021	$657,239	$49,293	$706,532	$0	$0	$0	$26,777,675	$3,169,720
323	August	2021	$493,772	$37,033	$530,805	$0	$0	$0	$27,308,480	$3,700,526
324	September	2021	$518,862	$38,915	$557,776	$0	$0	$0	$27,866,256	$4,258,302
325	October	2021	$286,990	$21,524	$308,514	$0	$0	$0	$28,174,770	$4,566,816
326	November	2021	$1,355,590	$101,669	$1,457,259	$0	$0	$0	$29,632,029	$6,024,075
327	December	2021	$1,498,646	$112,398	$1,611,044	$0	$0	$0	$31,243,073	$7,635,119
328	January	2022	$6,079,185	$455,939	$6,535,123	$0	$0	$0	$37,778,197	$14,170,243
329	February	2022	$6,079,185	$455,939	$6,535,123	$0	$0	$0	$44,313,320	$20,705,366
330	March	2022	$6,079,185	$455,939	$6,535,123	$0	$0	$0	$50,848,444	$27,240,490
331	April	2022	$6,079,185	$455,939	$6,535,123	$0	$0	$0	$57,383,567	$33,775,613
332	May	2022	$6,079,185	$455,939	$6,535,123	$0	$0	$0	$63,918,691	$40,310,736
333	June	2022	$6,079,185	$455,939	$6,535,123	$0	$0	$0	$70,453,814	$46,845,860
334	July	2022	$6,079,185	$455,939	$6,535,123	$0	$0	$0	$76,988,937	$53,380,983
335	August	2022	$6,079,185	$455,939	$6,535,123	$0	$0	$0	$83,524,061	$59,916,107
336	September	2022	$6,079,185	$455,939	$6,535,123	$0	$0	$0	$90,059,184	$66,451,230
337	October	2022	$6,079,185	$455,939	$6,535,123	$0	$0	$0	$96,594,308	$72,986,354
338	November	2022	$6,079,185	$455,939	$6,535,123	$0	$0	$0	$103,129,431	$79,521,477
339	December	2022	$8,198,837	$614,913	$8,813,750	$47,774,168	$0	$3,583,063	$60,585,950	$36,977,996
340	**13-Month Averages:**									**$43,070,583**

3I) Project: add additional projects below this line (See Instruction 3)

Line	Month	Year	Col 1 Forecast Expenditures	Col 2 = C1 * 16-PInt Add Line 74 Corporate Overheads	Col 3 = C1 + C2 Total CWIP Exp	Col 4 Unloaded Total Plant Adds	Col 5 Prior Period CWIP Closed	Col 6 = (C4 - C5) * 16-PInt Add Line 74 Over Heads Closed to PIS	Col 7 = Prior Month C7 + C3 - C4 - C6 Forecast Period CWIP	Col 8 = C7 - Dec Prior Year C7 Forecast Period Incremental CWIP
341	December	2020	---	---	---	---	---	---	$0	---
342	January	2021		$0	$0			$0	$0	$0
343	February	2021		$0	$0			$0	$0	$0
344	March	2021		$0	$0			$0	$0	$0
345	April	2021		$0	$0			$0	$0	$0
346	May	2021		$0	$0			$0	$0	$0
347	June	2021		$0	$0			$0	$0	$0
348	July	2021		$0	$0			$0	$0	$0
349	August	2021		$0	$0			$0	$0	$0
350	September	2021		$0	$0			$0	$0	$0
351	October	2021		$0	$0			$0	$0	$0
352	November	2021		$0	$0			$0	$0	$0
353	December	2021		$0	$0			$0	$0	$0
354	January	2022		$0	$0			$0	$0	$0
355	February	2022		$0	$0			$0	$0	$0
356	March	2022		$0	$0			$0	$0	$0
357	April	2022		$0	$0			$0	$0	$0
358	May	2022		$0	$0			$0	$0	$0
359	June	2022		$0	$0			$0	$0	$0
360	July	2022		$0	$0			$0	$0	$0
361	August	2022		$0	$0			$0	$0	$0
362	September	2022		$0	$0			$0	$0	$0
363	October	2022		$0	$0			$0	$0	$0
364	November	2022		$0	$0			$0	$0	$0
365	December	2022		$0	$0			$0	$0	$0
366	**13-Month Averages:**									**$0**

Notes:

1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).
2) Sum of project specific values from lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339, …

Instructions:

1) Enter recorded amounts of CWIP during Prior Year on Lines 1-13, 15-27 (including December of year previous to Prior Year).
2) Enter forecast project specific values on lines 55-79, 81-105, 107-131, 133-157, 159-183, 185-209, 211-235, 237-261, 263-287, 289-313, 315-339 ...
3) If Commission approval is granted to include CWIP in Rate Base for additional projects, include additional tables for each of those additional projects.

TRANSMISSION PLANT HELD FOR FUTURE USE

Inputs are shaded yellow

Transmission Plant Held for Future Use shall be amounts of Electric Plant Held for Future Use (account 105) intended to be placed under the Operational Control of the ISO, plus an allocated amount of any General Electric Plant Held for Future Use, with the allocation factor being the Transmission Wages and Salaries AF.

Line		Beginning of Year Balance	End of Year Balance	Source
1	Total Electric PHFU	$30,786,584	$30,786,584	FF1 page 214.47d

Plant intended to be placed under the Operational Control of the ISO:

	Col 1	Col 2	Col 3	Col 4	Col 5
	Description	Type of Plant	Beginning of Year Balance	End of Year Balance	Source
2a	Alberhill	Sub	$9,942,155	$9,942,155	SCE records
2b					
2c					
2d					
2e					
2f					
2g					
2h					
	...				
3		Total:	$9,942,155	$9,942,155	Sum of above lines

		Beginning of Year Balance	End of Year Balance	Source
4	General Plant Held for Future Use	$0	$0	FF1 page 214
4a	Enter FF1 Page 214 Line reference here when Line 4 is a non-zero amount:			N/A
5	Wages and Salaries AF:	6.982%	6.982%	27-Allocators, L 9
6	Portion for Transmission PHFU:	$0	$0	L 4 * L 5

All other Electric Plant Held for Future Use not intended to be placed under the Operational Control of the ISO:

	Beginning of Year Balance	End of Year Balance	Source
7	$20,844,429	$20,844,429	Note 1

	Transmission PHFU:	Beginning of Year Balance	End of Year Balance	Source
8		$9,942,155	$9,942,155	L 3 + L 6
9	Average of BOY and EOY Transmission PHFU:	$9,942,155		Sum of Line 8 / 2

Calculation of Gain or Loss on Transmission Plant Held for Future Use -- Land

			Source
10	Gain or Loss on Transmission Plant Held for Future Use --- Land	$0	SCE Records

Instructions:
1) For any Electric Plant Held for Future Use intended to be placed under the Operational Control of the ISO, list on lines 2a, 2b, etc. Provide description in Column 1. Note type of plant (land or other) in Column 2. Under "Source" (Column 5), state the line number on FERC Form 1 page 214 from which the amount is derived. BOY amount will be EOY value from previous year FERC Form 1, EOY amount will be in current year FF1.
2) For any Electric Plant Held for Future Use classified as General note amount on Line 4.
3) Add additional lines 2 i, j, k, etc. as necessary to include additional projects intended to be placed under the Operational Control of the ISO.
4) Gains and Losses on Transmission Plant Held for Future Use - Land is treated in accordance with Commission policy. Any gain or loss on non-land portions of Transmission Plant Held for Future Use is not included.

Notes:
1) Amount of Line 1 not intended to be placed under the Operational Control of the ISO.

Determination of amount of Abandoned Plant and Abandoned Plant Amortization Expense

Input data is shaded yellow

Initially Abandoned Plant Amortization Expense and Abandoned Plant are both zero.

Upon Commission approval of recovery of abandoned plant costs for a specific project or projects, SCE will complete this worksheet in accordance with that Order.

	Project	Commission Order
Orders Providing for Abandoned Plant Cost Recovery:		
	…	…

Abandoned Plant for each project represents the amount of costs that the Order approves for inclusion in Rate Base.

Abandoned Plant Amortization Expense for each project represents the annual amortization of abandoned costs that the Order approves as an annual expense.

Line		Amount for Prior Year	Note:
1	Abandoned Plant Amortization Expense:	$0	Sum of projects below for PY.
2	Abandoned Plant (BOY):	$0	Sum of projects below for PY.
3	Abandoned Plant (EOY):	$0	Sum of projects below for PY.
4	Abandoned Plant (BOY/EOY Average):	$0	Average of Lines 2 and 3.
5	HV Abandoned Plant (BOY):	$0	Sum of projects below for PY.

6 **First Project:** Fill in Name

	Year	EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense
7	2015			
8	2016			
9	2017			
10	2018			
11	2019			
12	2020			
13	2021			
14	2022			
15	2023			
16	2024			
17	2025			
18	…			

2nd Project: Fill in Name

EOY Abandoned Plant	EOY HV Abandoned Plant (Note 1)	Abandoned Plant Amort. Expense

Notes:
1) "EOY HV Abandoned Plant" is amount of "EOY Abandoned Plant" that would have been High Voltage (>= 200 kV).

Instructions:
1) Upon Commission approval of recovery of abandoned plant costs for a project:
   a) Fill in the name the project in order (First Project, Second Project, etc.).
   b) Fill in the table with annual End of Year ("EOY") Abandoned Plant, EOY HV Abandoned Plant, and Abandoned Plant Amortization Expense amounts in Accordance with the Order.
   If table can not be filled out completely, fill out at least through the Prior Year at issue.
   c) Sum project-specific amounts for each project and enter in lines 1, 2, and 3 for the Prior Year at issue.
   (BOY value is EOY value from previous year)
2) Add additional projects if necessary in same format.
3) Add additional years past 2025 if necessary.

Calculation of Components of Working Capital

Inputs are shaded yellow

1) Calculation of Materials and Supplies **Workpaper:** WP Schedule 13 Working Capital

Materials and Supplies is the amount of total Account 154 Materials and Supplies
times the Transmission Wages and Salaries AF

Line	Month	Year	Data Source	Total Materials and Supplies Balances	Notes
1	December	2019	FF1 227.12b	$361,868,594	Beginning of year ("BOY") amount
2	January	2020	SCE Records	$365,574,612	
3	February	2020	SCE Records	$366,515,548	
4	March	2020	SCE Records	$361,009,194	
5	April	2020	SCE Records	$365,450,039	
6	May	2020	SCE Records	$372,091,895	
7	June	2020	SCE Records	$380,998,858	
8	July	2020	SCE Records	$381,157,653	
9	August	2020	SCE Records	$381,441,537	
10	September	2020	SCE Records	$385,241,042	
11	October	2020	SCE Records	$383,962,656	
12	November	2020	SCE Records	$397,326,696	
13	December	2020	FF1 227.12c	$402,935,061	End of Year ("EOY") amount
14	13-Month Average Value Account 154:			$377,351,799	(Sum Line 1 to Line 13) / 13
15	Transmission Wages and Salaries AF:			6.9823%	27-Allocators, Line 9
16	**Materials and Supplies**		EOY Value:	$28,133,976	Line 13 * Line 15
17			13-Month Average Value:	$26,347,686	Line 14 * Line 15

2) Calculation of Prepayments

Prepayments is an allocated portion of Total Prepayments based
on the Transmission Wages and Salaries Allocation Factor.

	Month	Year	Data Source	Total Prepayments Balances	Notes
18	December	2019	Note 1, c	$213,194,393	See Note 1, c
19	January	2020	SCE Records	$246,061,107	
20	February	2020	SCE Records	$202,116,162	
21	March	2020	SCE Records	$157,932,031	
22	April	2020	SCE Records	$199,928,279	
23	May	2020	SCE Records	$125,105,158	
24	June	2020	SCE Records	$48,988,512	
25	July	2020	SCE Records	$416,380,573	
26	August	2020	SCE Records	$384,389,158	
27	September	2020	SCE Records	$337,805,347	
28	October	2020	SCE Records	$307,482,426	
29	November	2020	SCE Records	$300,680,529	
30	December	2020	Note 1, f	$280,079,123	See Note 1, f
	a) 13-Month Average Calculation				
31			13-Month Average Value:	$247,703,292	(Sum Line 18 to Line 30) / 13
32			Transmission Wages and Salaries AF:	6.9823%	27-Allocators, Line 9
33			Prepayments:	$17,295,289	Line 31 * Line 32
	b) EOY calculation				
34			EOY Value:	$280,079,123	Line 30
35			Transmission Wages and Salaries AF:	6.9823%	27-Allocators, Line 9
36			Prepayments:	$19,555,854	Line 34 * Line 35

Notes:

1) Remove any amounts related to years prior to 2012 on b and e below.

	Beginning of Year Amount	Prepayments Balances	Source
a	FERC Form 1 Acct. 165 Recorded Amount:	$213,194,393	FF1 111.57d
b	Prior Period Adjustment:	$0	Note 1
c	BOY Prepayments Amount:	$213,194,393	a - b

	End of Year Amount	Prepayments Balances	Source
d	FERC Form 1 Acct. 165 Recorded Amount:	$280,079,123	FF1 111.57c
e	Prior Period Adjustment:	$0	Note 1
f	EOY Prepayments Amount:	$280,079,123	d - e

Plant Balances For Incentive Projects Receiving either ROE Incentives ("Transmission Incentive Plant") or CWIP ("CWIP Plant") **Workpaper:** WP Schedule 14 Incentive Plant

Input data is shaded yellow

A) Summary of Incentive Project plant balances receiving ROE incentives ("Transmission Incentive Plant") and/or CWIP ("CWIP Plant") and calculation of balances needed to determine the following:

1) Rate Base in Prior Year
2) Prior Year Incentive Rate Base - End of Year
3) Prior Year Incentive Rate Base - 13-Month Average

Transmission Incentive Project plant balances and CWIP Plant may affect the following:

a) CWIP Plant during the Prior Year is included in Rate Base (used in Prior Year TRR and True Up TRR).
b) Forecast Period Incremental CWIP contributes to Incremental Forecast Period TRR
c) CWIP Plant receiving an ROE adder contributes to Prior Year Incentive Rate Base - EOY, or Prior Year Incentive Rate Base - 13 Month Average as appropriate.
d) "TIP Net Plant In Service" at EOY Prior Year is used to calculate the PY Incentive Rate Base (on EOY basis).
e) "TIP Net Plant In Service" in PY is used to calculate the Prior Year Incentive Rate Base (on 13-month average basis).

1) Summary of CWIP Plant in Prior Year and Forecast Period

Line	Incentive Project	Col 1 Prior Year End-of-Year CWIP Plant Amount	Col 2 Prior Year 13-Month Average CWIP Plant Amount	Col 3 Forecast Period Incremental CWIP 13-Month Avg. Amount	Notes:
1	1) Tehachapi	$160,227	$158,248	$7,624,571	10-CWIP Lines 13, 14, and 80
2	2) Devers-Colorado River	$0	$0	$0	10-CWIP Lines 13, 14, and 106
3	3) South of Kramer	$5,772,573	$5,634,482	$2,437,769	10-CWIP Lines 13, 14, and 132
4	4) West of Devers	$650,835,317	$561,949,690	-$650,835,317	10-CWIP Lines 13, 14, and 158
5	5) Red Bluff	$0	$0	$0	10-CWIP Lines 13, 14, and 184
6	6) Whirlwind Substation Exp.	$0	$0	$0	10-CWIP Lines 27, 28, and 210
7	7) Colorado River Sub. Exp.	$5,327,832	$1,882,516	-$5,327,832	10-CWIP Lines 27, 28, and 236
8	8) Mesa	$130,044,184	$82,731,750	-$127,003,606	10-CWIP Lines 27, 28, and 262
9	9) Alberhill	$23,818,399	$22,821,065	$1,577,239	10-CWIP Lines 27, 28, and 288
10	10) ELM Series Caps	$134,608,216	$111,791,647	-$91,657,227	10-CWIP Lines 27, 28, and 314
11	11) Riverside	$23,607,954	$5,363,187	$43,070,583	10-CWIP Lines 27, 28, and 340
12	…	---	---	$0	10-CWIP Lines 27, 28, and 366
13	Totals:	$974,174,702	$792,332,585	-$820,113,819	

2) Summary of Prior Year Incentive Rate Base amounts (EOY Values)

		Col 1 = C2 + C3 Prior Year Incentive Rate Base	Col 2 EOY CWIP Portion	Col 3 EOY TIP Net Plant In Service	Notes:
14	1) Rancho Vista	$136,014,896	$0	$136,014,896	Line 38, C4
15	2) Tehachapi	$2,517,273,960	$160,227	$2,517,113,733	Line 1, C1, and Line 38, C2
16	3) Devers-Colorado River	$629,713,992	$0	$629,713,992	Line 2, C1, and Line 38, C3
17	…	---	---	---	…
18					
19	Total PY Incentive Net Plant:	$3,283,002,847			End of Year

3) Summary of Prior Year Incentive Rate Base amounts (13-Month Average values)

	Incentive Project	Col 1 = C2 + C3 Prior Year Incentive Rate Base	Col 2 13-Month Avg. CWIP Portion	Col 3 13-Month Avg. TIP Net Plant In Service Portion	Notes:
20	1) Rancho Vista	$138,378,365	$0	$138,378,365	Line 39, C4
21	2) Tehachapi	$2,555,469,461	$158,248	$2,555,311,213	Line 1, C2, and Line 39, C2
22	3) Devers-Colorado R	$639,557,238	$0	$639,557,238	Line 2, C2, and Line 39, C3
23	…	---	---	---	…
24					
25	Total PY Incentive Net Plant:	$3,333,405,064			13 Month Average

4) Prior Year TIP Net Plant In Service

	Prior Year Month	Year	Col 1 Total TIP Net Plant In Service	Col 2 L 54 to L 66, C3 Tehachapi	Col 3 L 80 to L 92, C3 Devers to Colorado River	Col 4 L 67 to L 79, C3 Rancho Vista	Col 5	Notes
26	December	2019	$3,382,278,971	$2,592,436,384	$649,167,356	$140,675,232	---	←December of
27	January	2020	$3,374,887,604	$2,586,729,783	$647,798,797	$140,359,024	---	year previous
28	February	2020	$3,366,859,022	$2,580,740,195	$646,154,724	$139,964,103	---	to Prior Year
29	March	2020	$3,358,720,398	$2,574,640,565	$644,510,650	$139,569,182	---	
30	April	2020	$3,350,381,574	$2,568,340,735	$642,866,577	$139,174,262	---	
31	May	2020	$3,342,037,142	$2,562,035,297	$641,222,504	$138,779,341	---	
32	June	2020	$3,333,655,787	$2,555,692,935	$639,578,431	$138,384,420	---	
33	July	2020	$3,325,456,063	$2,549,532,206	$637,934,358	$137,989,499	---	
34	August	2020	$3,317,081,162	$2,543,196,298	$636,290,285	$137,594,579	---	
35	September	2020	$3,307,165,152	$2,535,319,283	$634,646,212	$137,199,658	---	
36	October	2020	$3,299,625,210	$2,529,818,335	$633,002,138	$136,804,737	---	
37	November	2020	$3,291,217,906	$2,523,450,025	$631,358,065	$136,409,816	---	
38	December	2020	$3,282,842,620	$2,517,113,733	$629,713,992	$136,014,896	---	
39	13 Month Averages:		$3,333,246,816	$2,555,311,213	$639,557,238	$138,378,365		

5) Total Transmission Activity for Incentive Projects

	Prior Year Month	Year	Col 1 Total Transmission Activity for Incentive Projects	Col 2 Account 360-362 Activity	Col 3 = C1 - C2 Account 350-359 Activity for Incentive Projects	Source
40	December	2019	$0	$0	$0	C1: Sum of below projects
41	January	2020	$1,870,688	$0	$1,870,688	for each month
42	February	2020	$7,918,950	$0	$7,918,950	
43	March	2020	$1,411,781	$0	$1,411,781	
44	April	2020	$4,205,932	$0	$4,205,932	
45	May	2020	$1,377,483	$0	$1,377,483	
46	June	2020	$14,855,696	$0	$14,855,696	
47	July	2020	$451,975	$0	$451,975	
48	August	2020	$305,565	$0	$305,565	
49	September	2020	-$1,949,677	$0	-$1,949,677	
50	October	2020	$2,008,919	$0	$2,008,919	
51	November	2020	$8,442,537	$0	$8,442,537	
52	December	2020	-$5,128,367	$0	-$5,128,367	
53	Total		$35,771,482	$0	$35,771,482	

6) Calculation of Prior Year Net Plant in Service amounts for each Incentive Project

a) Tehachapi

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
54	December	2019	$3,061,615,452	$469,179,068	$2,592,436,384	$0
55	January	2020	$3,061,686,236	$474,956,453	$2,586,729,783	$70,785
56	February	2020	$3,062,091,071	$481,350,876	$2,580,740,195	$404,835
57	March	2020	$3,062,386,760	$487,746,194	$2,574,640,565	$295,689
58	April	2020	$3,062,483,029	$494,142,294	$2,568,340,735	$96,270
59	May	2020	$3,062,573,856	$500,538,559	$2,562,035,297	$90,827
60	June	2020	$3,062,627,940	$506,935,005	$2,555,692,935	$54,084
61	July	2020	$3,062,863,759	$513,331,553	$2,549,532,206	$235,819
62	August	2020	$3,062,924,895	$519,728,597	$2,543,196,298	$61,137
63	September	2020	$3,061,445,127	$526,125,844	$2,535,319,283	-$1,479,769
64	October	2020	$3,062,337,964	$532,519,629	$2,529,818,335	$892,838
65	November	2020	$3,062,360,909	$538,910,884	$2,523,450,025	$22,945
66	December	2020	$3,062,416,115	$545,302,382	$2,517,113,733	$55,206

b) Rancho Vista

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
67	December	2019	$191,500,874	$50,825,642	$140,675,232	$0
68	January	2020	$191,500,874	$51,141,850	$140,359,024	$0
69	February	2020	$191,500,874	$51,536,770	$139,964,103	$0
70	March	2020	$191,500,874	$51,931,691	$139,569,182	$0
71	April	2020	$191,500,874	$52,326,612	$139,174,262	$0
72	May	2020	$191,500,874	$52,721,533	$138,779,341	$0
73	June	2020	$191,500,874	$53,116,453	$138,384,420	$0
74	July	2020	$191,500,874	$53,511,374	$137,989,499	$0
75	August	2020	$191,500,874	$53,906,295	$137,594,579	$0
76	September	2020	$191,500,874	$54,301,216	$137,199,658	$0
77	October	2020	$191,500,874	$54,696,136	$136,804,737	$0
78	November	2020	$191,500,874	$55,091,057	$136,409,816	$0
79	December	2020	$191,500,874	$55,485,978	$136,014,896	$0

c) Devers to Colorado River

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
80	December	2019	$774,699,350	$125,531,994	$649,167,356	$0
81	January	2020	$774,699,350	$126,900,553	$647,798,797	$0
82	February	2020	$774,699,350	$128,544,626	$646,154,724	$0
83	March	2020	$774,699,350	$130,188,700	$644,510,650	$0
84	April	2020	$774,699,350	$131,832,773	$642,866,577	$0
85	May	2020	$774,699,350	$133,476,846	$641,222,504	$0
86	June	2020	$774,699,350	$135,120,919	$639,578,431	$0
87	July	2020	$774,699,350	$136,764,992	$637,934,358	$0
88	August	2020	$774,699,350	$138,409,065	$636,290,285	$0
89	September	2020	$774,699,350	$140,053,138	$634,646,212	$0
90	October	2020	$774,699,350	$141,697,212	$633,002,138	$0
91	November	2020	$774,699,350	$143,341,285	$631,358,065	$0
92	December	2020	$774,699,350	$144,985,358	$629,713,992	$0

d) South of Kramer

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
93	December	2019	$0	$0	$0	$0
94	January	2020	$0	$0	$0	$0
95	February	2020	$0	$0	$0	$0
96	March	2020	$0	$0	$0	$0
97	April	2020	$0	$0	$0	$0
98	May	2020	$0	$0	$0	$0
99	June	2020	$0	$0	$0	$0
100	July	2020	$0	$0	$0	$0
101	August	2020	$0	$0	$0	$0
102	September	2020	$0	$0	$0	$0
103	October	2020	$0	$0	$0	$0
104	November	2020	$0	$0	$0	$0
105	December	2020	$0	$0	$0	$0

e) West of Devers

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
106	December	2019	$3,156,346	$103,900	$3,052,446	$0
107	January	2020	$3,156,346	$108,807	$3,047,540	$0
108	February	2020	$8,597,420	$115,304	$8,482,117	$5,441,074
109	March	2020	$9,035,781	$133,000	$8,902,782	$438,361
110	April	2020	$9,051,813	$151,599	$8,900,214	$16,031
111	May	2020	$9,110,638	$170,230	$8,940,408	$58,825
112	June	2020	$9,143,953	$188,983	$8,954,970	$33,314
113	July	2020	$9,161,734	$207,804	$8,953,929	$17,781
114	August	2020	$9,187,384	$226,662	$8,960,722	$25,650
115	September	2020	$9,205,696	$245,573	$8,960,123	$18,312
116	October	2020	$9,250,611	$264,521	$8,986,089	$44,915
117	November	2020	$17,404,943	$283,562	$17,121,381	$8,154,333
118	December	2020	$9,270,644	$319,387	$8,951,257	-$8,134,300

f) Red Bluff

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
119	December	2019	$235,653,781	$37,515,266	$198,138,515	$0
120	January	2020	$235,653,781	$37,965,621	$197,688,160	$0
121	February	2020	$235,653,781	$38,462,371	$197,191,410	$0
122	March	2020	$235,653,781	$38,959,122	$196,694,659	$0
123	April	2020	$235,653,781	$39,455,873	$196,197,908	$0
124	May	2020	$235,653,781	$39,952,624	$195,701,157	$0
125	June	2020	$235,653,781	$40,449,374	$195,204,407	$0
126	July	2020	$235,653,781	$40,946,125	$194,707,656	$0
127	August	2020	$235,653,781	$41,442,876	$194,210,905	$0
128	September	2020	$235,653,781	$41,939,626	$193,714,155	$0
129	October	2020	$235,653,781	$42,436,377	$193,217,404	$0
130	November	2020	$235,653,781	$42,933,128	$192,720,653	$0
131	December	2020	$235,653,781	$43,429,878	$192,223,903	$0

g) Whirlwind Substation Expansion

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
132	December	2019	$87,605,815	$9,268,940	$78,336,875	$0
133	January	2020	$87,603,873	$9,406,117	$78,197,755	-$1,942
134	February	2020	$87,603,873	$9,586,536	$78,017,337	$0
135	March	2020	$87,603,873	$9,767,007	$77,836,866	$0
136	April	2020	$87,603,873	$9,947,478	$77,656,394	$0
137	May	2020	$87,603,873	$10,127,949	$77,475,923	$0
138	June	2020	$87,604,170	$10,308,420	$77,295,749	$297
139	July	2020	$87,604,170	$10,488,892	$77,115,278	$0
140	August	2020	$87,604,170	$10,669,364	$76,934,806	$0
141	September	2020	$87,604,170	$10,849,836	$76,754,334	$0
142	October	2020	$87,604,170	$11,030,307	$76,573,862	$0
143	November	2020	$87,604,170	$11,210,779	$76,393,391	$0
144	December	2020	$87,604,170	$11,391,251	$76,212,919	$0

h) Colorado River Substation Expansion

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
145	December	2019	$71,454,672	$11,351,117	$60,103,555	$0
146	January	2020	$71,454,672	$11,471,776	$59,982,896	$0
147	February	2020	$71,454,672	$11,619,844	$59,834,828	$0
148	March	2020	$71,454,672	$11,767,912	$59,686,760	$0
149	April	2020	$71,454,672	$11,915,980	$59,538,692	$0
150	May	2020	$71,454,672	$12,064,048	$59,390,624	$0
151	June	2020	$71,454,672	$12,212,117	$59,242,555	$0
152	July	2020	$71,454,672	$12,360,185	$59,094,487	$0
153	August	2020	$71,454,672	$12,508,253	$58,946,419	$0
154	September	2020	$71,454,672	$12,656,321	$58,798,351	$0
155	October	2020	$71,454,672	$12,804,389	$58,650,283	$0
156	November	2020	$71,454,672	$12,952,457	$58,502,215	$0
157	December	2020	$71,454,672	$13,100,526	$58,354,146	$0

i) Mesa

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
158	December	2019	$153,777,247	$297,984	$153,479,263	$0
159	January	2020	$155,579,092	$613,557	$154,965,535	$1,801,845
160	February	2020	$157,652,133	$936,414	$156,715,719	$2,073,041
161	March	2020	$158,329,864	$1,263,773	$157,066,091	$677,731
162	April	2020	$162,423,496	$1,592,555	$160,830,940	$4,093,631
163	May	2020	$163,651,327	$1,929,783	$161,721,544	$1,227,831
164	June	2020	$178,419,327	$2,269,565	$176,149,762	$14,768,000
165	July	2020	$178,617,702	$2,647,170	$175,970,532	$198,375
166	August	2020	$178,836,480	$3,025,719	$175,810,761	$218,778
167	September	2020	$178,348,260	$3,404,787	$174,943,473	-$488,221
168	October	2020	$179,419,427	$3,782,824	$175,636,602	$1,071,167
169	November	2020	$179,684,687	$4,163,301	$175,521,385	$265,260
170	December	2020	$182,635,413	$4,544,458	$178,090,955	$2,950,726

j) Alberhill

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
171	December	2019	$0	$0	$0	$0
172	January	2020	$0	$0	$0	$0
173	February	2020	$0	$0	$0	$0
174	March	2020	$0	$0	$0	$0
175	April	2020	$0	$0	$0	$0
176	May	2020	$0	$0	$0	$0
177	June	2020	$0	$0	$0	$0
178	July	2020	$0	$0	$0	$0
179	August	2020	$0	$0	$0	$0
180	September	2020	$0	$0	$0	$0
181	October	2020	$0	$0	$0	$0
182	November	2020	$0	$0	$0	$0
183	December	2020	$0	$0	$0	$0

k) ELM Series Caps

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
184	December	2019	$0	$0	$0	$0
185	January	2020	$0	$0	$0	$0
186	February	2020	$0	$0	$0	$0
187	March	2020	$0	$0	$0	$0
188	April	2020	$0	$0	$0	$0
189	May	2020	$0	$0	$0	$0
190	June	2020	$0	$0	$0	$0
191	July	2020	$0	$0	$0	$0
192	August	2020	$0	$0	$0	$0
193	September	2020	$0	$0	$0	$0
194	October	2020	$0	$0	$0	$0
195	November	2020	$0	$0	$0	$0
196	December	2020	$0	$0	$0	$0

l) Riverside

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
197	December	2019	$0	$0	$0	$0
198	January	2020	$0	$0	$0	$0
199	February	2020	$0	$0	$0	$0
200	March	2020	$0	$0	$0	$0
201	April	2020	$0	$0	$0	$0
202	May	2020	$0	$0	$0	$0
203	June	2020	$0	$0	$0	$0
204	July	2020	$0	$0	$0	$0
205	August	2020	$0	$0	$0	$0
206	September	2020	$0	$0	$0	$0
207	October	2020	$0	$0	$0	$0
208	November	2020	$0	$0	$0	$0
209	December	2020	$0	$0	$0	$0

m)

	Prior Year Month	Year	Col 1 Plant In-Service	Col 2 Accumulated Depreciation	Col 3 = C1 - C2 Net Plant In Service	Col 4 = C1 - Previous Month C1 Transmission Activity
210	December	2019			$0	$0
211	January	2020			$0	$0
212	February	2020			$0	$0
213	March	2020			$0	$0
214	April	2020			$0	$0
215	May	2020			$0	$0
216	June	2020			$0	$0
217	July	2020			$0	$0
218	August	2020			$0	$0
219	September	2020			$0	$0
220	October	2020			$0	$0
221	November	2020			$0	$0
222	December	2020			$0	$0

6) Summary of Incentive Projects and incentives granted

	A) Rancho Vista Incentives Received:		**Cite:**
210	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
211	ROE adder:	0.75%	121 FERC ¶ 61,168 at P 129
212	100% Abandoned Plant:	No	-------
	B) Tehachapi Incentives Received:		**Cite:**
213	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
214	ROE adder:	1.25%	121 FERC ¶ 61,168 at P 129
215	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	C) Devers to Colorado River Incentives Received:		**Cite:**
216	CWIP:	Yes	121 FERC ¶ 61,168 at P 57
217	ROE adder:	1.00%	121 FERC ¶ 61,168 at 129; modified by ER10-160 Settlement, see
218			P 7 and P 11
219	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	D) Devers to Palo Verde 2 Incentives Received:		**Cite:**
220	CWIP:	No	121 FERC ¶ 61,168 at P 57; modified by ER10-160 Settlement, see
221			P2 and P3
222	ROE adder:	0.00%	121 FERC ¶ 61,168 at P 129; modified by ER10-160 Settlement, see
223			P 3 and P 7
224	100% Abandoned Plant:	Yes	121 FERC ¶ 61,168 at P 71
	E) South of Kramer Incentives Received:		**Cite:**
225	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
226	ROE adder:	0.00%	---
227	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	F) West of Devers Incentives Received:		**Cite:**
228	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
229	ROE adder:	0.00%	---
230	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	G) Red Bluff Incentives Received:		**Cite:**
231	CWIP:	Yes	133 FERC ¶ 61,107 at P 76
232	ROE adder:	0.00%	133 FERC ¶ 61,107 at P 102
233	100% Abandoned Plant:	Yes	133 FERC ¶ 61,107 at P 88
	H) Whirlwind Substation Expansion Incentives Received:		**Cite:**
234	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
235	ROE adder:	0.00%	---
236	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	I) Colorado River Substation Expansion Incentives Received:		**Cite:**
237	CWIP:	Yes	134 FERC ¶ 61,181 at P 79
238	ROE adder:	0.00%	---
239	100% Abandoned Plant:	Yes	134 FERC ¶ 61,181 at P 79
	J) Mesa		**Cite:**
240	CWIP:	Yes	161 FERC ¶ 61,107 at P35
241	ROE adder:	0.00%	---
242	100% Abandoned Plant:	No	---
	K) Alberhill		**Cite:**
243	CWIP:	Yes	161 FERC ¶ 61,107 at P35
244	ROE adder:	0.00%	---
245	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21
	L) ELM Series Caps		**Cite:**
246	CWIP:	Yes	161 FERC ¶ 61,107 at P35
247	ROE adder:	0.00%	---
248	100% Abandoned Plant:	Yes	161 FERC ¶ 61,107 at P 21
	M) Riverside		**Cite:**
249	CWIP:	Yes	172 FERC ¶ 61,241 at P 31
250	ROE adder:	0.00%	
251	100% Abandoned Plant:	Yes	172 FERC ¶ 61,241 at P 26
	N) Future Incentive Projects:		**Cite:**
252	CWIP:		
253	ROE adder:		
254	100% Abandoned Plant:		

…

Instructions:

1) Upon Commission approval of any incentives for additional projects, add additional projects and provide cite to the Commission decision.

Determination of Incentive Adders Components of the TRR

Input data is shaded yellow

Two Incentive Adders are calculated:
a) The Prior Year Incentive Adder is a component of the Prior Year TRR.
b) The True Up Incentive Adder is a component of the True Up TRR.

1) Calculation of Incremental Return on Equity Factor

The Incremental Return on Equity Factor is the incremental Prior Year TRR expressed per 100 basis points of ROE incentive, for each million dollars of Incentive Net Plant. It is calculated according to the following formula:

IREF = CSCP * 0.01 * (1/(1 - CTR)) * $1,000,000

Line	where:		Value	Source
1	CSCP = Common Stock Capital Percentage		47.5000%	1-BaseTRR, L 47
2	CTR = Composite Tax Rate		27.9836%	1-BaseTRR, L 59
3		IREF =	$6,596	Above formula

2) Determination of multiplicative factors for use in calculating Incentive Adders:
Multiplicative factors are used to calculate the Incentive Adders on an Transmission Incentive Project specific basis. Multiplicative factor for each project is the ratio of its ROE adder to 1%.

Line		ROE Adder	Multiplicative Factor	Source
4	1) Rancho Vista	0.75%	0.75	14-IncentivePlant, L 211
5	2) Tehachapi	1.25%	1.25	14-IncentivePlant, L 214
6	3) Devers to Col. River	1.00%	1.00	14-IncentivePlant, L 217
7				
8	…			

3) Calculation of Prior Year Incentive Adder (EOY)
1) Determine Prior Year Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million $ of Prior Year Incentive Rate Base.
2) Sum project-specific Incentive Adders to yield the total Prior Year Incentive Adder.

Line		Prior Year Incentive Rate Base	Multiplicative Factor	Prior Year Incentive Adder	Source
9	1) Rancho Vista	$136,014,896	0.75	$672,837	14-IncentivePlant, L 14, Col. 1
10	2) Tehachapi	$2,517,273,960	1.25	$20,754,042	14-IncentivePlant, L 15, Col. 1
11	3) Devers to Col. River	$629,713,992	1.00	$4,153,417	14-IncentivePlant, L 16, Col. 1
12					
13	…				
14		Prior Year Incentive Adder =		$25,580,297	Sum of above PY Incentive Adders for each individual project

4) Calculation of True-Up Incentive Adder
1) Determine True Up Incentive Adder for each Incentive Project by multiplying the IREF, the Multiplicative Factor, and the million $ of True Up Incentive Net Plant.
2) Sum project-specific Incentive Adders to yield the total True Up Incentive Adder.

Line		True-Up Incentive Net Plant	Multiplicative Factor	True-Up Incentive Adder	Source
15	1) Rancho Vista	$138,378,365	0.75	$684,529	14-IncentivePlant, L 20, Col. 1
16	2) Tehachapi	$2,555,469,461	1.25	$21,068,951	14-IncentivePlant, L 21, Col. 1
17	3) Devers to Col. River	$639,557,238	1.00	$4,218,340	14-IncentivePlant, L 22, Col. 1
18					
19	…				
20		True-Up Incentive Adder =		$25,971,820	Sum of above PY Incentive Adders for each individual project

5) Calculation of Total ROE for Plant-In Service in the True Up TRR

a) Transmission Incentive Plant Net Plant In Service

Line	Incentive Project	13-Month Avg. TIP Net Plant In Service	Source
21	1) Rancho Vista	$138,378,365	14-IncentivePlant, L 20, Col. 3
22	2) Tehachapi	$2,555,311,213	14-IncentivePlant, L 21, Col. 3
23	3) Devers to Col. River	$639,557,238	14-IncentivePlant, L 22, Col. 3
24			
	…		

b) Calculation of ROE Adders on TIP Net Plant In Service

Line	Incentive Project	Col 1 True Up Incentive Adder	Col 2 After-Tax True Up Incentive Adder	Source
25	1) Rancho Vista	$684,529	$492,973	See Note 1
26	2) Tehachapi	$21,067,646	$15,172,160	See Note 1
27	3) Devers to Col. River	$4,218,340	$3,037,897	See Note 1
28				See Note 1
29	…			
30		Total:	$18,703,030	

c) Equity Portion of Plant In Service Rate Base

Line		Amount	Source
31	Total Rate Base:	$6,728,008,854	4-TUTRR, Line 18
32	CWIP Portion of Rate Base:	$792,332,585	4-TUTRR, Line 14
33	Plant In Service Rate Base:	$5,935,676,269	Line 31 - Line 32
34	Equity percentage:	47.5000%	1-BaseTRR, Line 47
35	Equity Portion of Plant In Service Rate Base:	$2,819,446,228	Line 33 * Line 34

d) Total ROE for Plant In Service in the True Up TRR

Line			
36	Plant In Service ROE Adder Percentage:	0.66%	Line 30 / Line 35
37	Base ROE (Including 50 basis point		
38	CAISO Participation Adder):	10.30%	1-BaseTRR, Line 50
39	Total ROE for Plant In Service in True Up TRR:	10.96%	Line 36 + Line 38

Instructions:
1) If additional projects receive ROE adders, add to end of lists, and include in calculation of each Incentive Adder.

Notes:
1) Column 1: The True Up Incentive Adder for each Incentive Project equals the IREF on Line 3, times the applicable Multiplicative Factor on Lines 15 to 18, times the million $ of TIP Net Plant In Service on Lines 21 to 24.
Column 2: The After Tax True Up Incentive Adder is derived by multiplying the amounts in Column 1 by (1 - CTR) (Where the CTR is on Line 2).

Forecast Plant Additions for In-Service ISO Transmission Plant

Yellow shaded cells are Input Data

Forecast Plant Additions represents the total increase in ISO Transmission Net Plant, not including CWIP, during the Rate Year, incremental to the year-end Prior Year amount.
It is calculated on a 13-Month Average Basis during the Rate Year.

1) Total Plant Additions Forecast (See Note 1)

Line	Forecast Period Month	Year	Col 1 See Note 2 Unloaded Total Plant Adds	Col 2 See Note 2 Prior Period CWIP Closed	Col 3 See Note 2 Over Heads Closed to PIS	Col 4 See Note 2 Cost of Removal	Col 5 See Note 2 AFUDC Eligible Plant Additions	Col 6 See Note 2 AFUDC	Col 7 See Note 2 Incremental Gross Plant	Col 8 See Note 2 Depreciation Accrual	Col 9 See Note 2 Incremental Reserve	Col 10 See Note 2 Net Plant	Col 11 See Note 2 Unloaded Low Voltage Additions	Col 12 See Note 2 Loaded Low Voltage Additions
1	January	2021	$33,776,905	$15,363,596	$1,380,998	$1,572,636	$18,085,315	$542,559	$34,127,826	$0	$0	$34,127,826	$151,334	$153,846
2	February	2021	$18,607,576	$959,337	$1,323,618	$1,550,440	$17,830,057	$534,902	$53,043,482	$72,445	$72,445	$52,971,037	$302,668	$307,692
3	March	2021	$19,161,688	$959,337	$1,365,176	$1,550,440	$17,830,057	$534,902	$72,554,809	$112,599	$185,044	$72,369,765	$454,002	$461,538
4	April	2021	$58,407,689	$34,816,862	$1,769,312	$1,784,540	$20,522,206	$615,666	$131,562,937	$154,017	$339,061	$131,223,876	$605,336	$615,384
5	May	2021	$676,237,110	$632,399,579	$3,287,815	$1,602,869	$18,432,989	$552,990	$810,037,982	$279,277	$618,337	$809,419,645	$756,670	$769,230
6	June	2021	$38,013,669	$11,297,975	$2,003,677	$1,732,641	$19,925,367	$597,761	$848,920,449	$1,719,518	$2,337,855	$846,582,594	$908,004	$923,077
7	July	2021	$29,000,161	$7,547,157	$1,608,975	$1,568,837	$18,041,628	$541,249	$878,501,998	$1,802,056	$4,139,912	$874,362,086	$1,141,444	$1,160,392
8	August	2021	$23,482,903	$964,354	$1,688,891	$1,722,440	$19,808,057	$594,242	$902,545,594	$1,864,851	$6,004,763	$896,540,831	$1,292,778	$1,314,238
9	September	2021	$199,167,397	$125,866,234	$5,497,587	$1,820,328	$20,933,776	$628,013	$1,106,018,263	$1,915,890	$7,920,652	$1,098,097,610	$1,444,112	$1,468,084
10	October	2021	$27,564,412	$968,979	$1,994,657	$1,586,231	$18,241,661	$547,250	$1,134,538,350	$2,347,814	$10,268,466	$1,124,269,884	$1,595,446	$1,621,930
11	November	2021	$72,467,779	$31,913,993	$3,041,534	$2,410,440	$27,720,057	$831,602	$1,208,468,825	$2,408,355	$12,676,821	$1,195,792,004	$1,746,780	$1,775,776
12	December	2021	$67,709,958	$18,975,983	$3,655,048	$1,916,926	$22,044,645	$661,339	$1,278,578,245	$2,565,292	$15,242,113	$1,263,336,132	$2,629,808	$2,673,463
13	January	2022	$51,155,369	$21,449,115	$2,227,969	$1,520,551	$17,486,335	$524,590	$1,330,965,623	$2,714,118	$17,956,231	$1,313,009,392	$2,881,205	$2,929,033
14	February	2022	$34,800,168	$346,960	$2,583,991	$2,389,577	$27,480,134	$824,404	$1,366,784,608	$2,825,324	$20,781,555	$1,346,003,054	$3,132,602	$3,184,603
15	March	2022	$22,383,442	$58,656	$1,674,359	$1,494,857	$17,190,856	$515,726	$1,389,863,277	$2,901,359	$23,682,913	$1,366,180,364	$3,383,999	$3,440,174
16	April	2022	$68,534,299	$34,512,557	$2,551,631	$2,490,716	$28,643,232	$859,297	$1,459,317,788	$2,950,349	$26,633,263	$1,432,684,526	$3,635,397	$3,695,744
17	May	2022	$53,382,960	$22,959,971	$2,281,724	$1,720,177	$19,782,036	$593,461	$1,513,855,756	$3,097,785	$29,731,047	$1,484,124,709	$3,886,794	$3,951,314
18	June	2022	$63,444,602	$22,206,193	$3,092,881	$2,162,855	$24,872,834	$746,185	$1,578,976,569	$3,213,556	$32,944,603	$1,546,031,966	$4,138,191	$4,206,885
19	July	2022	$79,943,441	$31,395,689	$3,641,081	$2,067,363	$23,774,679	$713,240	$1,661,206,968	$3,351,792	$36,296,395	$1,624,910,573	$4,389,588	$4,462,455
20	August	2022	$22,593,018	$0	$1,694,476	$1,490,729	$17,143,384	$514,302	$1,684,518,034	$3,526,347	$39,822,743	$1,644,695,292	$4,640,985	$4,718,025
21	September	2022	$21,573,453	$0	$1,618,009	$1,490,729	$17,143,384	$514,302	$1,706,733,069	$3,575,831	$43,398,574	$1,663,334,495	$4,892,382	$4,973,596
22	October	2022	$20,316,854	$842	$1,523,701	$1,490,753	$17,143,655	$514,310	$1,727,597,181	$3,622,989	$47,021,562	$1,680,575,618	$5,143,779	$5,229,166
23	November	2022	$20,180,739	$0	$1,513,555	$1,490,729	$17,143,384	$514,302	$1,748,315,047	$3,667,278	$50,688,841	$1,697,626,207	$5,395,177	$5,484,737
24	December	2022	$93,016,405	$17,670	$6,974,905	$1,814,489	$20,866,623	$625,999	$1,847,117,867	$3,711,257	$54,400,098	$1,792,717,770	$5,646,574	$5,740,307
25	**13-Month Averages:**								**$1,561,063,849**			**$1,527,325,392**		**$4,206,885**

2) Incentive Plant Forecast (See Note 1)

Line	Forecast Period Month	Year	Col 1 C4 10-CWIP L30-53 Unloaded Total Plant Adds	Col 2 C5 10-CWIP L30-53 Prior Period CWIP Closed	Col 3 C6 10-CWIP L30-53 Over Heads Closed to PIS	Col 4 N/A Cost of Removal	Col 5 N/A AFUDC Eligible Plant Additions	Col 6 N/A AFUDC	Col 7 = Prior Month C7 +C1+C3 Incremental Gross Plant	Col 8 = Prior Month C7 * L91/12 Depreciation Accrual	Col 9 = Prior Month C9 - C4 + C8 Reserve	Col 10 =C7-C9 Net Plant	Col 11 Unloaded Low Voltage Additions	Col 12 =C11* (1-L75) * (1+L74+L76) Loaded Low Voltage Additions
26	January	2021	$13,625,514	$13,498,672	$9,513	$0	$0	$0	$13,635,028	$0	$0	$13,635,028	$0	$0
27	February	2021	-$380,130	$0	-$28,510	$0	$0	$0	$13,226,388	$28,944	$28,944	$13,197,444	$0	$0
28	March	2021	$173,982	$0	$13,049	$0	$0	$0	$13,413,419	$28,076	$57,020	$13,356,398	$0	$0
29	April	2021	$25,406,709	$22,566,342	$213,028	$0	$0	$0	$39,033,155	$28,473	$85,494	$38,947,661	$0	$0
30	May	2021	$653,917,790	$628,718,266	$1,889,964	$0	$0	$0	$694,840,909	$82,858	$168,352	$694,672,557	$0	$0
31	June	2021	$6,728,000	$159,290	$492,653	$0	$0	$0	$702,061,562	$1,474,982	$1,643,334	$700,418,228	$0	$0
32	July	2021	$9,490,708	$6,279,996	$240,803	$0	$0	$0	$711,793,073	$1,490,310	$3,133,644	$708,659,430	$0	$0
33	August	2021	$2,490,180	$0	$186,764	$0	$0	$0	$714,470,017	$1,510,967	$4,644,611	$709,825,406	$0	$0
34	September	2021	$175,102,968	$122,968,414	$3,910,092	$0	$0	$0	$893,483,076	$1,516,650	$6,161,261	$887,321,815	$0	$0
35	October	2021	$8,150,882	$0	$611,316	$0	$0	$0	$902,245,274	$1,896,652	$8,057,913	$894,187,361	$0	$0
36	November	2021	$38,661,230	$26,135,813	$939,406	$0	$0	$0	$941,845,911	$1,915,252	$9,973,166	$931,872,745	$0	$0
37	December	2021	$40,311,067	$13,866,925	$1,983,311	$0	$0	$0	$984,140,289	$1,999,315	$11,972,481	$972,167,808	$0	$0
38	January	2022	$33,222,809	$21,197,379	$901,907	$0	$0	$0	$1,018,265,005	$2,089,096	$14,061,576	$1,004,203,429	$0	$0
39	February	2022	$6,667,430	$0	$500,057	$0	$0	$0	$1,025,432,492	$2,161,535	$16,223,111	$1,009,209,381	$0	$0
40	March	2022	$4,942,727	$0	$370,705	$0	$0	$0	$1,030,745,924	$2,176,749	$18,399,860	$1,012,346,064	$0	$0
41	April	2022	$5,059,930	$0	$379,495	$0	$0	$0	$1,036,185,349	$2,188,029	$20,587,889	$1,015,597,460	$0	$0
42	May	2022	$33,376,208	$22,955,278	$781,570	$0	$0	$0	$1,070,343,126	$2,199,575	$22,787,464	$1,047,555,662	$0	$0
43	June	2022	$36,967,385	$20,878,455	$1,206,670	$0	$0	$0	$1,108,517,181	$2,272,084	$25,059,548	$1,083,457,633	$0	$0
44	July	2022	$46,258,653	$21,750,010	$1,838,148	$0	$0	$0	$1,156,613,982	$2,353,118	$27,412,667	$1,129,201,315	$0	$0
45	August	2022	$5,258,959	$0	$394,422	$0	$0	$0	$1,162,267,363	$2,455,217	$29,867,883	$1,132,399,480	$0	$0
46	September	2022	$4,239,394	$0	$317,955	$0	$0	$0	$1,166,824,711	$2,467,217	$32,335,100	$1,134,489,611	$0	$0
47	October	2022	$2,981,680	$0	$223,626	$0	$0	$0	$1,170,030,017	$2,476,891	$34,811,992	$1,135,218,026	$0	$0
48	November	2022	$2,846,680	$0	$213,501	$0	$0	$0	$1,173,090,198	$2,483,696	$37,295,687	$1,135,794,511	$0	$0
49	December	2022	$71,900,026	$0	$5,392,502	$0	$0	$0	$1,250,382,726	$2,490,192	$39,785,879	$1,210,596,847	$0	$0

3) Non-Incentive Plant Forecast (See Note 1) **Workpaper:** WP Schedules 10 & 16

Line	Forecast Period Month	Year	Col 1 Unloaded Total Plant Adds	Col 2 Prior Period CWIP Closed	Col 3 Over Heads Closed to PIS	Col 4 Cost of Removal	Col 5 AFUDC Eligible Plant Additions	Col 6 AFUDC	Col 7 Incremental Gross Plant	Col 8 Depreciation Accrual	Col 9 Incremental Reserve	Col 10 Net Plant	Col 11 Unloaded Low Voltage Additions	Col 12 Loaded Low Voltage Additions
					=(C1-C2)*L74	=(C1-C2+C3)*L75	=C1-C2+C3-C4	=C5*L76	= Prior Month C2 +C2+C5+C6	= Prior Month C7 * L91/12	= Prior Month C9 - C4 + C8	=C7-C9		=C11* (1-L75) * (1+L74+L76)
50	January	2021	$20,151,390	$1,864,924	$1,371,485	$1,572,636	$18,085,315	$542,559	$20,492,799	$0	$0	$20,492,799	$151,334	$153,846
51	February	2021	$18,987,706	$959,337	$1,352,128	$1,550,440	$17,830,057	$534,902	$39,817,094	$43,501	$43,501	$39,773,593	$302,668	$307,692
52	March	2021	$18,987,706	$959,337	$1,352,128	$1,550,440	$17,830,057	$534,902	$59,141,390	$84,522	$128,024	$59,013,366	$454,002	$461,538
53	April	2021	$33,000,980	$12,250,520	$1,556,285	$1,784,540	$20,522,206	$615,666	$92,529,781	$125,543	$253,567	$92,276,215	$605,336	$615,384
54	May	2021	$22,319,320	$3,681,314	$1,397,851	$1,602,869	$18,432,989	$552,990	$115,197,073	$196,419	$449,985	$114,747,088	$756,670	$769,230
55	June	2021	$31,285,669	$11,138,685	$1,511,024	$1,732,641	$19,925,367	$597,761	$146,858,887	$244,536	$694,521	$146,164,366	$908,004	$923,077
56	July	2021	$19,509,454	$1,267,161	$1,368,172	$1,568,837	$18,041,628	$541,249	$166,708,924	$311,747	$1,006,268	$165,702,656	$1,141,444	$1,160,392
57	August	2021	$20,992,723	$964,354	$1,502,128	$1,722,440	$19,808,057	$594,242	$188,075,577	$353,883	$1,360,151	$186,715,425	$1,292,778	$1,314,238
58	September	2021	$24,064,429	$2,897,820	$1,587,496	$1,820,328	$20,933,776	$628,013	$212,535,186	$399,240	$1,759,391	$210,775,795	$1,444,112	$1,468,084
59	October	2021	$19,413,530	$968,979	$1,383,341	$1,586,231	$18,241,661	$547,250	$232,293,076	$451,162	$2,210,553	$230,082,523	$1,595,446	$1,621,930
60	November	2021	$33,806,549	$5,778,180	$2,102,128	$2,410,440	$27,720,057	$831,602	$266,622,914	$493,103	$2,703,656	$263,919,258	$1,746,780	$1,775,776
61	December	2021	$27,398,891	$5,109,058	$1,671,737	$1,916,926	$22,044,645	$661,339	$294,437,957	$565,977	$3,269,633	$291,168,324	$2,629,808	$2,673,463
62	January	2022	$17,932,560	$251,736	$1,326,062	$1,520,551	$17,486,335	$524,590	$312,700,618	$625,022	$3,894,655	$308,805,963	$2,881,205	$2,929,033
63	February	2022	$28,132,738	$346,960	$2,083,933	$2,389,577	$27,480,134	$824,404	$341,352,116	$663,789	$4,558,444	$336,793,672	$3,132,602	$3,184,603
64	March	2022	$17,440,715	$58,656	$1,303,654	$1,494,857	$17,190,856	$515,726	$359,117,353	$724,609	$5,283,053	$353,834,300	$3,383,999	$3,440,174
65	April	2022	$63,474,369	$34,512,557	$2,172,136	$2,490,716	$28,643,232	$859,297	$423,132,440	$762,321	$6,045,374	$417,087,066	$3,635,397	$3,695,744
66	May	2022	$20,006,752	$4,693	$1,500,154	$1,720,177	$19,782,036	$593,461	$443,512,630	$898,210	$6,943,583	$436,569,047	$3,886,794	$3,951,314
67	June	2022	$26,477,217	$1,327,738	$1,886,211	$2,162,855	$24,872,834	$746,185	$470,459,388	$941,472	$7,885,055	$462,574,333	$4,138,191	$4,206,885
68	July	2022	$33,684,788	$9,645,679	$1,802,933	$2,067,363	$23,774,679	$713,240	$504,592,986	$998,673	$8,883,729	$495,709,257	$4,389,588	$4,462,455
69	August	2022	$17,334,059	$0	$1,300,054	$1,490,729	$17,143,384	$514,302	$522,250,671	$1,071,131	$9,954,860	$512,295,812	$4,640,985	$4,718,025
70	September	2022	$17,334,059	$0	$1,300,054	$1,490,729	$17,143,384	$514,302	$539,908,357	$1,108,614	$11,063,474	$528,844,883	$4,892,382	$4,973,596
71	October	2022	$17,335,174	$842	$1,300,075	$1,490,753	$17,143,655	$514,310	$557,567,163	$1,146,097	$12,209,571	$545,357,593	$5,143,779	$5,229,166
72	November	2022	$17,334,059	$0	$1,300,054	$1,490,729	$17,143,384	$514,302	$575,224,849	$1,183,583	$13,393,153	$561,831,696	$5,395,177	$5,484,737
73	December	2022	$21,116,379	$17,670	$1,582,403	$1,814,489	$20,866,623	$625,999	$596,735,141	$1,221,066	$14,614,219	$582,120,922	$5,646,574	$5,740,307

4) ISO Corporate Overhead Loader

Line		
74	ISO Corp OH Rate	7.50%

5) ISO Cost of Removal Percent

Line		
75	Cost of Removal Rate	8.00%

6) AFUDC Loader Rate

Line		
76	ISO AFUDC Rate	3.00%

7) Calculation of ISO Depreciation Rate

December Prior Year plant balances and accrual rates are as shown on Schedule 17 Depreciation

Line	Col 1 Acct	Col 2 December Prior Year Plant Balance	Col 3 Accrual Rate	Col 4 C2*C3 Annual Accrual	Accrual Rate Reference
77	350.1	$88,947,677	0.00%	$0	18 Dep Rates L1
78	350.2	$166,997,789	1.66%	$2,772,163	18 Dep Rates L2
79	352	$804,153,066	2.57%	$20,666,734	18 Dep Rates L3
80	353	$3,951,945,554	2.47%	$97,613,055	18 Dep Rates L4
81	354	$2,302,122,819	2.44%	$56,171,797	18 Dep Rates L5
82	355	$431,972,729	3.67%	$15,853,399	18 Dep Rates L6
83	356	$1,449,635,758	3.05%	$44,213,891	18 Dep Rates L7
84	357	$215,412,776	1.65%	$3,554,311	18 Dep Rates L8
85	358	$59,261,609	3.87%	$2,293,424	18 Dep Rates L9
86	359	$192,098,213	1.56%	$2,996,732	18 Dep Rates L10
87					
88		Sum of Depreciation Expense		$246,135,506	Sum of C4 Lines 77 to 86
89		Sum of Dec Prior Year Plant		$9,662,547,991	Sum of C2 Lines 77 to 86
90					
91		Composite Depreciation Rate		2.55%	Line 88 / Line 89

Notes:

1) Forecast Period is the calendar year two years after the Prior Year (i.e., PY+2).

2) Sum of Incentive Plant Calculations and Non-Incentive Calculations, lines 26-49 and lines 50-73

Depreciation Expense

Input cells are shaded yellow

1) Calculation of Depreciation Expense for Transmission Plant - ISO

Prior Year: **2020**

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year: **Source:** 6-PlantInService, Lines 1-13.

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2019	$88,722,950	$165,732,566	$741,230,571	$3,714,934,156	$2,305,124,778	$408,001,019	$1,408,013,216	$215,368,702	$59,251,566	$179,151,598	$9,285,531,121
2	Jan 2020	$88,741,307	$166,962,653	$743,980,990	$3,719,890,314	$2,304,291,127	$409,647,375	$1,409,926,315	$215,372,651	$59,252,615	$178,878,476	$9,296,943,822
3	Feb 2020	$88,740,719	$166,963,241	$748,061,976	$3,748,148,587	$2,304,241,450	$411,512,894	$1,410,792,035	$215,377,095	$59,253,758	$178,986,015	$9,332,077,770
4	Mar 2020	$88,749,427	$166,968,727	$750,916,146	$3,758,782,093	$2,304,999,313	$413,785,512	$1,411,877,249	$215,385,547	$59,260,382	$178,953,130	$9,349,677,525
5	Apr 2020	$88,831,817	$166,969,595	$758,183,936	$3,768,702,226	$2,308,741,647	$414,860,803	$1,413,157,075	$215,395,001	$59,258,323	$178,922,566	$9,373,022,990
6	May 2020	$88,896,466	$166,967,707	$776,958,876	$3,798,012,794	$2,308,858,363	$415,441,322	$1,413,442,371	$215,396,423	$59,258,755	$178,932,930	$9,422,166,008
7	Jun 2020	$88,910,180	$166,968,401	$769,760,703	$3,835,575,956	$2,312,716,598	$424,312,247	$1,413,488,437	$215,400,742	$59,263,830	$179,183,040	$9,465,580,135
8	Jul 2020	$88,920,674	$166,969,169	$794,178,463	$3,845,663,688	$2,313,723,786	$425,343,146	$1,414,833,019	$215,403,423	$59,264,176	$179,250,903	$9,503,550,450
9	Aug 2020	$88,920,072	$166,970,880	$796,501,378	$3,898,562,811	$2,321,211,369	$424,863,667	$1,414,052,511	$215,406,132	$59,265,583	$179,209,605	$9,564,964,007
10	Sep 2020	$88,920,072	$166,982,525	$799,901,217	$3,912,169,017	$2,318,768,400	$426,262,752	$1,413,709,718	$215,410,618	$59,267,114	$179,111,944	$9,580,503,376
11	Oct 2020	$88,942,154	$167,007,304	$802,239,738	$3,917,286,472	$2,298,693,753	$428,529,287	$1,424,762,592	$215,417,102	$59,270,552	$192,283,678	$9,594,432,634
12	Nov 2020	$88,945,939	$167,008,481	$804,793,719	$3,944,218,834	$2,299,336,563	$429,179,961	$1,425,243,573	$215,420,919	$59,269,676	$192,079,367	$9,625,497,033
13	Dec 2020	$88,947,677	$166,997,789	$804,153,066	$3,951,945,554	$2,302,122,819	$431,972,729	$1,449,635,758	$215,412,776	$59,261,609	$192,098,213	$9,662,547,991
14												

15 Depreciation Rates (Percent per year) See Instruction 1.

16	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
17a	Dec 2019	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17b	Jan 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17c	Feb 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17d	Mar 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17e	Apr 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17f	May 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17g	Jun 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17h	Jul 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17i	Aug 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17j	Sep 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17k	Oct 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17l	Nov 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
17m	Dec 2020	0.00%	1.66%	2.57%	2.47%	2.44%	3.67%	3.05%	1.65%	3.87%	1.56%
18											

19 Monthly Depreciation Expense for Transmission Plant - ISO by FERC Account: See Note 1 and Instruction 1

20

21												
22		FERC Account:										Month
23	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
24	Jan 2020	$0	$229,263	$1,587,469	$7,646,573	$4,687,087	$1,247,803	$3,578,700	$296,132	$191,086	$232,897	$19,697,011
25	Feb 2020	$0	$230,965	$1,593,359	$7,656,774	$4,685,392	$1,252,838	$3,583,563	$296,137	$191,090	$232,542	$19,722,661
26	Mar 2020	$0	$230,966	$1,602,099	$7,714,939	$4,685,291	$1,258,544	$3,585,763	$296,144	$191,093	$232,682	$19,797,521
27	Apr 2020	$0	$230,973	$1,608,212	$7,736,826	$4,686,832	$1,265,494	$3,588,521	$296,155	$191,115	$232,639	$19,836,768
28	May 2020	$0	$230,975	$1,623,777	$7,757,245	$4,694,441	$1,268,783	$3,591,774	$296,168	$191,108	$232,599	$19,886,871
29	Jun 2020	$0	$230,972	$1,663,987	$7,817,576	$4,694,679	$1,270,558	$3,592,499	$296,170	$191,109	$232,613	$19,990,164
30	Jul 2020	$0	$230,973	$1,648,571	$7,894,894	$4,702,524	$1,297,688	$3,592,616	$296,176	$191,126	$232,938	$20,087,506
31	Aug 2020	$0	$230,974	$1,700,866	$7,915,658	$4,704,572	$1,300,841	$3,596,034	$296,180	$191,127	$233,026	$20,169,277
32	Sep 2020	$0	$230,976	$1,705,840	$8,024,542	$4,719,796	$1,299,375	$3,594,050	$296,183	$191,132	$232,972	$20,294,867
33	Oct 2020	$0	$230,992	$1,713,122	$8,052,548	$4,714,829	$1,303,654	$3,593,179	$296,190	$191,136	$232,846	$20,328,495
34	Nov 2020	$0	$231,027	$1,718,130	$8,063,081	$4,674,011	$1,310,585	$3,621,272	$296,199	$191,148	$249,969	$20,355,421
35	Dec 2020	$0	$231,028	$1,723,600	$8,118,517	$4,675,318	$1,312,575	$3,622,494	$296,204	$191,145	$249,703	$20,420,584
36	Totals:	$0	$2,770,085	$19,889,032	$94,399,174	$56,324,771	$15,388,738	$43,140,466	$3,554,037	$2,293,415	$2,827,426	
37											Total Annual Depreciation Expense for Transmission Plant - ISO:	$240,587,145
38											(equals sum of monthly amounts)	

2) Calculation of Depreciation Expense for Distribution Plant - ISO

	360	361	362	Source
Distribution Plant - ISO BOY	$0	$0	$0	6-PlantInService Line 15.
Distribution Plant - ISO EOY	$0	$0	$0	6-PlantInService Line 16.
Average BOY/EOY :	$0	$0	$0	

Depreciation Rates (Percent per year) See "18-DepRates".

360	361	362
1.67%	2.27%	1.90%

Depreciation Expense for Distribution Plant - ISO See Note 2 and Instruction 2

360	361	362	Total	
$0	$0	$0	$0	Total is sum of Depreciation Expense for accounts 360, 361, and 362

3) Calculation of Depreciation Expense for General Plant and Intangible Plant

Total General Plant Depreciation Expense	260,971,645	FF1 336.10f
Total Intangible Plant Depreciation Expense	223,300,352	FF1 336.1f
Sum of Total General and Total Intangible Depreciation Expense	$484,271,997	Line 58 + Line 59
Transmission Wages and Salaries Allocation Factor	6.9823%	27-Allocators, Line 9
General and Intangible Depreciation Expense	$33,813,133	Line 60 * Line 61

4) Depreciation Expense

Depreciation Expense is the sum of:	Amount	Source
1) Depreciation Expense for Transmission Plant - ISO	$240,587,145	Line 37, Col 12
2) Depreciation Expense for Distribution Plant - ISO	$0	Line 53
3) General and Intangible Depreciation Expense	$33,813,133	Line 62
Depreciation Expense:	$274,400,278	Line 67 + Line 68 + Line 69

Notes:

1) Depreciation Expense for each account for each month is equal to the previous month balance of Transmission Plant - ISO for that same account, times the Monthly Depreciation Rate for that account. Monthly rate = annual rates on Line 17a etc. divided by 12.

2) Depreciation Expense for each account is equal to the Average BOY/EOY value on Line 44 times the Depreciation Rate on Line 48.

Instructions:

1) Depreciation rates on lines 17a-17m are input based on the stated values of ISO Transmission Plant depreciation rates from Schedule 18 of the Formula Rate Spreadsheet in effect during the Prior Year.

2) In the event that depreciation rates stated on Schedule 18 to be applied to Distribution Plant - ISO are revised mid-year, calculate Depreciation Expense for for Distribution Plant - ISO on Line 53 utilizing the weighted-average (by time) of the annual depreciation rates in effect in the Prior Year.

Depreciation Rates

1) Transmission Plant - ISO

Line	FERC Account	Description	Plant Less Salvage	Removal Cost	Total
1	350.1	Fee Land	0.00%	0.00%	0.00%
2	350.2	Easements	1.66%	0.00%	1.66%
3	352	Structures and Improvements	1.80%	0.77%	2.57%
4	353	Station Equipment	2.20%	0.27%	2.47%
5	354	Towers and Fixtures	1.35%	1.09%	2.44%
6	355	Poles and Fixtures	2.00%	1.67%	3.67%
7	356	Overhead Conductors and Devices	2.00%	1.05%	3.05%
8	357	Underground Conduit	1.65%	0.00%	1.65%
9	358	Underground Conductors and Devices	3.26%	0.61%	3.87%
10	359	Roads and Trails	1.56%	0.00%	1.56%
11					

2) Distribution Plant - ISO

	FERC Account	Description	Plant Less Salvage	Removal Cost	Total
12	360	Land and Land Rights	1.67%	0.00%	1.67%
13	361	Structures and Improvements	1.75%	0.52%	2.27%
14	362	Station Equipment	1.32%	0.58%	1.90%

3) General Plant

	FERC Account	Description	Plant Less Salvage	Removal Cost	Total
15	389	Land and Land Rights	1.67%	0.00%	1.67%
16	390	Structures and Improvements	1.81%	0.27%	2.08%
17	391.1	Office Furniture	5.00%	0.00%	5.00%
18	391.5	Office Equipment	20.00%	0.00%	20.00%
19	391.6	Duplicating Equipment	20.00%	0.00%	20.00%
20	391.2	Personal Computers	20.00%	0.00%	20.00%
21	391.3	Mainframe Computers	20.00%	0.00%	20.00%
22	391.7	PC Software	20.00%	0.00%	20.00%
23	391.4	DDSMS - CPU & Processing	14.29%	0.00%	14.29%
24	391.4	DDSMS - Controllers, Receivers, Comm.	10.00%	0.00%	10.00%
25	391.4	DDSMS - Telemetering & System	6.67%	0.00%	6.67%
26	391.4	DDSMS - Miscellaneous	5.00%	0.00%	5.00%
27	391.4	DDSMS - Five Year	20.00%	0.00%	20.00%
28	393	Stores Equipment	5.00%	0.00%	5.00%
29	395	Laboratory Equipment	6.67%	0.00%	6.67%
30	398	Misc Power Plant Equipment	5.00%	0.00%	5.00%
31	397	Data Network Systems	20.00%	0.00%	20.00%
32	397	Telecom System Equipment	14.29%	0.00%	14.29%
33	397	Netcomm Radio Assembly	10.00%	0.00%	10.00%
34	397	Microwave Equip. & Antenna Assembly	6.67%	0.00%	6.67%
35	397	Telecom Power Systems	5.00%	0.00%	5.00%
36	397	Fiber Optic Communication Cables	4.00%	0.00%	4.00%
37	397	Telecom Infrastructure	2.50%	0.00%	2.50%
38	392	Transportation Equip.	14.29%	0.00%	14.29%
39	394.4	Garage & Shop -- Equip.	10.00%	0.00%	10.00%
40	394.5	Tools & Work Equip. -- Shop	10.00%	0.00%	10.00%
41	396	Power Oper Equip	6.67%	0.00%	6.67%

4) Intangible Plant

	FERC Account	Description	Plant Less Salvage	Removal Cost	Total
42	302	Hydro Relicensing	1.85%	0.00%	1.85%
43	303	Radio Frequency	2.50%	0.00%	2.50%
44	301	Other Intangibles	5.00%	0.00%	5.00%
45	303	Cap Soft 5yr	20.31%	0.00%	20.31%
46	303	Cap Soft 7yr	14.62%	0.00%	14.62%
47	303	Cap Soft 10yr	12.93%	0.00%	12.93%
48	303	Cap Soft 15yr	8.48%	0.00%	8.48%

Notes: 1) Depreciation rates may only be revised as approved by the Commission pursuant to a Section 205 or 206 filing.

Operations and Maintenance Expenses

Workpaper: WP Schedule 19 O&M Cost Detail

Cells shaded yellow are input cells

1) Determination of Adjusted Operations and Maintenance Expenses for each account (Note 1)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
		= C3 + C4			Note 2	= C7 + C8			= C10 + C11	= C3 + C7	= C4 + C8
		Total Recorded O&M Expenses			Adjustments				Adjusted Recorded O&M Expenses		
	Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	Total	Labor	Non-Labor
Line	**Transmission Accounts**										
1	560 - Operations Supervision and Engineering - Allocated	$8,721,015	$2,947,582	$5,773,432		$0			8,721,015	2,947,582	5,773,432
2	560 - Sylmar/Palo Verde	$251,031	$0	$251,031		$0			251,031	-	251,031
3	561 Load Dispatch - Allocated	$13,229,581	$10,842,257	$2,387,324		$0			13,229,581	10,842,257	2,387,324
4	561.400 Scheduling, System Control and Dispatch Services	$30,727,206	$0	$30,727,206	A	-$30,727,206	$0	($30,727,206)	-	-	-
5	561.500 Reliability Planning and Standards Development	$4,828,526	$4,235,347	$593,179		$0			4,828,526	4,235,347	593,179
6	562 - Station Expenses - Allocated	$32,343,720	$26,968,568	$5,375,152		$0			32,343,720	26,968,568	5,375,152
7	562 - MOGS Station Expense	$0	$0	$0	B	$0	$0	$0	-	-	-
8	562 - Sylmar/Palo Verde	$950,815	$0	$950,815		$0			950,815	-	950,815
9	563 - Overhead Line Expenses - Allocated	$40,209,181	$12,092,710	$28,116,471		$0			40,209,181	12,092,710	28,116,471
10	564 - Underground Line Expenses - Allocated	$2,410,542	$2,105,995	$304,547		$0			2,410,542	2,105,995	304,547
11	565 - Transmission of Electricity by Others	$0	$0	$0		$0			-	-	-
12	565 - Wheeling Costs	$20,617,565	$0	$20,617,565	C	-$20,617,565	$0	($20,617,565)	-	-	-
13	565 - WAPA Transmission for Remote Service	$371,082	$0	$371,082		$0			371,082	-	371,082
14	566 - Miscellaneous Transmission Expenses - Allocated	$67,394,162	$30,999,596	$36,394,565	F	-$15,597,736	($1,095,253)	($14,502,483)	51,796,425	29,904,344	21,892,082
15	566 - ISO/RSBA/TSP Balancing Accounts	$151,904,732	$0	$151,904,732	D	-$151,904,732	$0	($151,904,732)	(0)	-	(0)
16	566 - Sylmar/Palo Verde/Other General Functions	$842,622	$0	$842,622		$0			842,622	-	842,622
17	567 - Line Rents - Allocated	$18,516,863	$68,787	$18,448,075	F	$0	$0	$0	18,516,863	68,787	18,448,075
18	567 - Eldorado	-$7,235	$0	($7,235)		$0			(7,235)	-	(7,235)
19	567 - Sylmar/Palo Verde	$438,003	$0	$438,003		$0			438,003	-	438,003
20	568 - Maintenance Supervision and Engineering - Allocated	$1,802,990	$1,567,137	$235,853		$0			1,802,990	1,567,137	235,853
21	568 - Sylmar/Palo Verde	$365,992	$0	$365,992		$0			365,992	-	365,992
22	569 - Maintenance of Structures - Allocated	$39,115,215	$7,645	$39,107,570	E	-$36,711,547	$0	($36,711,547)	2,403,668	7,645	2,396,023
23	569 - Sylmar/Palo Verde	$2,440,889	$0	$2,440,889		$0			2,440,889	-	2,440,889
24	570 - Maintenance of Station Equipment - Allocated	$8,050,840	$3,312,957	$4,737,884		$0			8,050,840	3,312,957	4,737,884
25	570 - Sylmar/Palo Verde	$1,301,046	$0	$1,301,046		$0			1,301,046	-	1,301,046
26	571 - Maintenance of Overhead Lines - Allocated	$86,145,175	$14,331,007	$71,814,169	F	-$671,453	$2	($671,455)	85,473,722	14,331,009	71,142,713
27	571 - Sylmar/Palo Verde	$671,147	$0	$671,147		$0			671,147	-	671,147
28	572 - Maintenance of Underground Lines - Allocated	$453,296	$138,454	$314,842		$0			453,296	138,454	314,842
29	572 - Sylmar/Palo Verde	$13,727	$0	$13,727		$0			13,727	-	13,727
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	$1,583,991	$1,119,461	$464,530		$0			1,583,991	1,119,461	464,530
31	…	---	---	---	---	$0	---	---			
32	Transmission NOIC (Note 3)	-	-	-		-$2,519,815	($2,519,815)	$0	($2,519,815)	($2,519,815)	$0
33	**Total Transmission O&M**	$535,693,716	$110,737,503	$424,956,214		-$258,750,054	-$3,615,066	-$255,134,988	$276,943,662	$107,122,437	$169,821,226
34											

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
		= C3 + C4			Note 2	= C7 + C8			= C10 + C11	= C3 + C7	= C4 + C8
		Total Recorded O&M Expenses			Adjustments				Adjusted Recorded O&M Expenses		
	Account/Work Activity Rev	Total	Labor	Non-Labor	Reason	Total	Labor	Non-Labor	Total	Labor	Non-Labor
	Distribution Accounts										
35	582 - Station Expenses	36,714,424	$27,887,902	$8,826,522		-			36,714,424	27,887,902	8,826,522
36	590 - Maintenance Supervision and Engineering	1,791,821	$1,567,559	$224,262		-			1,791,821	1,567,559	224,262
37	591 - Maintenance of Structures	163,472	$11,166	$152,306		-			163,472	11,166	152,306
38	592 - Maintenance of Station Equipment	8,090,409	$3,175,601	$4,914,808		-			8,090,409	3,175,601	4,914,808
39	Accounts with no ISO Distribution Costs	1,147,681,997	$257,696,283	$889,985,714	F	(4,117,179)	($54,261)	($4,062,918)	1,143,564,818	257,642,022	885,922,796
40	Distribution NOIC (Note 3)	-	-	-		(6,606,609)	(6,606,609)	-	(6,606,609)	(6,606,609)	-
41	**Total Distribution O&M**	1,194,442,122	290,338,511	904,103,611		(10,723,788)	(6,660,870)	(4,062,918)	1,183,718,335	283,677,641	900,040,693
42											
43	**Total Transmission and Distribution O&M**	1,730,135,839	401,076,014	1,329,059,825		(269,473,842)	(10,275,936)	(259,197,906)	1,460,661,997	390,800,078	1,069,861,919
44											
45	Total Transmission O&M Expenses in FERC Form 1:	$535,693,716	FF1 321.112b	Must equal Line 33, Column 2.							
46	Total Distribution O&M Expenses in FERC Form 1:	$1,194,442,122	FF1 322.156b	Must equal Line 41, Column 2.							
47	Total TDBU NOIC	-$9,126,424	20-AandG, Note 2, f								

2) Determination of ISO Operations and Maintenance Expenses for each account (Note 5).

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
Line	**Transmission Accounts**								
48	560 - Operations Supervision and Engineering - Allocated	8,721,015	2,947,582	5,773,432	39.1%	3,405,575	1,151,037	2,254,538	27-Allocators Line 42
49	560 - Sylmar/Palo Verde	251,031	-	251,031	100.0%	251,031	-	251,031	100%
50	561 Load Dispatch - Allocated	13,229,581	10,842,257	2,387,324	39.1%	5,166,179	4,233,924	932,255	27-Allocators Line 42
51	561.400 Scheduling, System Control and Dispatch Services	-	-	-	0.0%	-	-	-	0%
52	561.500 Reliability Planning and Standards Development	4,828,526	4,235,347	593,179	100.0%	4,828,526	4,235,347	593,179	100%
53	562 - Station Expenses - Allocated	32,343,720	26,968,568	5,375,152	39.1%	12,630,291	10,531,283	2,099,008	27-Allocators Line 42
54	562 - MOGS Station Expense	-	-	-	0.0%	-	-	-	0%
55	562 - Sylmar/Palo Verde	950,815	-	950,815	100.0%	950,815	-	950,815	100%
56	563 - Overhead Line Expenses - Allocated	40,209,181	12,092,710	28,116,471	47.7%	19,175,350	5,766,890	13,408,459	27-Allocators Line 30
57	564 - Underground Line Expenses - Allocated	2,410,542	2,105,995	304,547	1.3%	30,895	26,992	3,903	27-Allocators Line 36
58	565 - Transmission of Electricity by Others	-	-	-	100.0%	-	-	-	100%
59	565 - Wheeling Costs	-	-	-	0.0%	-	-	-	0%
60	565 - WAPA Transmission for Remote Service	371,082	-	371,082	0.0%	-	-	-	0%
61	566 - Miscellaneous Transmission Expenses - Allocated	51,796,425	29,904,344	21,892,082	39.1%	20,226,614	11,677,709	8,548,904	27-Allocators Line 42
62	566 - ISO/RSBA/TSP Balancing Accounts	(0)	-	(0)	0.0%	-	-	-	0%
63	566 - Sylmar/Palo Verde/Other General Functions	842,622	-	842,622	100.0%	842,622	-	842,622	100%
64	567 - Line Rents - Allocated	18,516,863	68,787	18,448,075	47.7%	8,830,504	32,804	8,797,700	27-Allocators Line 30
65	567 - Eldorado	(7,235)	-	(7,235)	100.0%	(7,235)	-	(7,235)	100%
66	567 - Sylmar/Palo Verde	438,003	-	438,003	100.0%	438,003	-	438,003	100%
67	568 - Maintenance Supervision and Engineering - Allocated	1,802,990	1,567,137	235,853	39.1%	704,071	611,970	92,101	27-Allocators Line 42
68	568 - Sylmar/Palo Verde	365,992	-	365,992	100.0%	365,992	-	365,992	100%
69	569 - Maintenance of Structures - Allocated	2,403,668	7,645	2,396,023	39.1%	938,637	2,985	935,652	27-Allocators Line 42
70	569 - Sylmar/Palo Verde	2,440,889	-	2,440,889	100.0%	2,440,889	-	2,440,889	100%
71	570 - Maintenance of Station Equipment - Allocated	8,050,840	3,312,957	4,737,884	39.1%	3,143,870	1,293,717	1,850,154	27-Allocators Line 42
72	570 - Sylmar/Palo Verde	1,301,046	-	1,301,046	100.0%	1,301,046	-	1,301,046	100%
73	571 - Maintenance of Overhead Lines - Allocated	85,473,722	14,331,009	71,142,713	47.7%	40,761,549	6,834,312	33,927,237	27-Allocators Line 30
74	571 - Sylmar/Palo Verde	671,147	-	671,147	100.0%	671,147	-	671,147	100%
75	572 - Maintenance of Underground Lines - Allocated	453,296	138,454	314,842	1.3%	5,810	1,775	4,035	27-Allocators Line 36
76	572 - Sylmar/Palo Verde	13,727	-	13,727	100.0%	13,727	-	13,727	100%
77	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	1,583,991	1,119,461	464,530	39.1%	618,552	437,152	181,400	27-Allocators Line 42
78	…	---	---	---	---	---	---	---	
79	Transmission NOIC (Note 4)	(2,519,815)	(2,519,815)	-		(1,076,436)	(1,076,436)	-	
80	**Total Transmission - ISO O&M**	276,943,662	107,122,437	169,821,226		126,658,024	45,761,462	80,896,562	
81									

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		From C9 above	From C10 above	From C11 above	Note 6	= C7 + C8	= C3 * C5	= C4 * C5	
		Adjusted Recorded O&M Expenses			Percent	ISO O&M Expenses			Percent ISO
	Account/Work Activity Rev	Total	Labor	Non-Labor	ISO	Total	Labor	Non-Labor	Reference
	Distribution Accounts								
82	582 - Station Expenses	36,714,424	27,887,902	8,826,522	0.0%	-	-	-	27-Allocators Line 48
83	590 - Maintenance Supervision and Engineering	1,791,821	1,567,559	224,262	0.0%	-	-	-	27-Allocators Line 48
84	591 - Maintenance of Structures	163,472	11,166	152,306	0.0%	-	-	-	27-Allocators Line 48
85	592 - Maintenance of Station Equipment	8,090,409	3,175,601	4,914,808	0.0%	-	-	-	27-Allocators Line 48
86	Accounts with no ISO Distribution Costs	1,143,564,818	257,642,022	885,922,796	0.0%	-	-	-	0%
87	Distribution NOIC (Note 4)	(6,606,609)	(6,606,609)	-	0.0%	-	-	-	0%
88	**Total Distribution - ISO O&M**	1,183,718,335	283,677,641	900,040,693		-	-	-	
89									
90									
91	**Total ISO O&M Expenses (in Column 6)**	1,460,661,997	390,800,078	1,069,861,919		126,658,024	45,761,462	80,896,562	
92	Line 80 + Line 88								

Notes:

1) "Adjusted Operations and Maintenance Expenses for each account" are the total amounts of O&M costs booked to each Transmission or Distribution account, less adjustments as noted.
2) Reasons for excluded amounts:
   A: Exclude entire amount, all attributable to CAISO costs recovered in Energy Resource Recovery Account.
   B: Exclude amount related to MOGS Station Expense.
   C: Exclude amount attributable to CAISO costs recovered in Energy Resource Recovery Account.
   D: Exclude amount recovered through to Reliability Services Balancing Account, the Transmission Access Charge Balancing Account Adjustment, and the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project.
   E: Exclude amount of costs transfered to account from A&G Account 920 pursuant to Order 668.
   F: Excludes shareholder funded costs.

3) Total TDBU NOIC is allocated to Transmission and Distribution in proportion to labor in the respective functions. Transmission NOIC ("Non-Officer Incentive Compensation") equals Total TDBU NOIC times the Transmission NOIC Percentage calculated below. Distribution NOIC equals Total TDBU NOIC times the Distribution NOIC Percentage below.

Total TDBU NOIC is on Line: 47

	Percentage	Calculation
Transmission NOIC Percentage:	27.6101%	Line 33, Col 3 / Line 43, Col 3
Distribution NOIC Percentage:	72.3899%	Line 41, Col 3 / Line 43, Col 3

4) NOIC attributable to ISO Transmission (Column 7) is calculated utilizing a percentage equal to the ratio of total ISO O&M Labor Expenses in column 7 (exclusive of NOIC) to the total labor expenses in column 3 (exclusive of NOIC). That allocator, which is identified below, is then applied to the value in Column 3 to arrive at the NOIC attributable to ISO Transmission in Column 7.
Resulting Percentage is: 42.72%
5) "ISO Operations and Maintenance Expenses" is the amount of costs in each Transmission or Distribution account related to ISO Transmission Facilities.
6) See Column 9 for references to source of each Percent ISO.
7) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 19.

Calculation of Administrative and General Expense

Inputs are shaded yellow

Line	Acct.	Description	Col 1 FERC Form 1 Amount	Col 2 Data Source	Col 3 See Note 1 Total Amount Excluded	Col 4 A&G Expense	Notes
1	920	A&G Salaries	$512,818,190	FF1 323.181b	$265,731,764	$247,086,426	
2	921	Office Supplies and Expenses	$259,355,778	FF1 323.182b	$274,499	$259,081,279	
3	922	A&G Expenses Transferred	-$223,403,958	FF1 323.183b	-$110,501,927	-$112,902,031	Credit
4	923	Outside Services Employed	$49,255,741	FF1 323.184b	$7,163,432	$42,092,309	
5	924	Property Insurance	$20,441,370	FF1 323.185b	$0	$20,441,370	
6	925	Injuries and Damages	$2,255,479,067	FF1 323.186b	$364,795,914	$1,890,683,153	
7	926	Employee Pensions and Benefits	$78,787,907	FF1 323.187b	$9,601,026	$69,186,881	
8	927	Franchise Requirements	$113,495,974	FF1 323.188b	$113,495,974	$0	
9	928	Regulatory Commission Expenses	$11,842,729	FF1 323.189b	$10,887,497	$955,232	
10	929	Duplicate Charges	$0	FF1 323.190b	$0	$0	
11	930.1	General Advertising Expense	$14,923,247	FF1 323.191b	$7,813,090	$7,110,157	
12	930.2	Miscellaneous General Expense	$38,904,934	FF1 323.192b	$36,338,171	$2,566,763	
13	931	Rents	$9,432,312	FF1 323.193b	$0	$9,432,312	
14	935	Maintenance of General Plant	$22,574,402	FF1 323.196b	$1,049,723	$21,524,679	
15			$3,163,907,693		Total A&G Expenses:	$2,457,258,530	

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	$2,457,258,530	Line 15
17	Less Account 924:	$20,441,370	Line 5
18	Amount to apply the Transmission W&S AF:	$2,436,817,160	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	6.9823%	27-Allocators, Line 9
20	Transmission W&S AF Portion of A&G:	$170,144,925	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	18.3549%	27-Allocators, Line 22
22	Property Insurance portion of A&G:	$3,752,001	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	$173,896,927	Line 20 + Line 22

Note 1: Itemization of exclusions

Workpaper: WP Schedule 20

	Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)	Col 1 Shareholder Exclusions or Other Adjustments	Col 2 Franchise Requirements	Col 3 NOIC	Col 4 PBOPs	Notes
24	920	$265,731,764	$43,427,227		$222,304,538		See Instructions 2b, 3, and Note 2
25	921	$274,499	$274,499		$0		
26	922	-$110,501,927	-$11,947,058		-$98,554,869		
27	923	$7,163,432	$7,163,432		$0		
28	924	$0	$0		$0		
29	925	$364,795,914	$364,795,914		$0		See Instruction 6
30	926	$9,601,026	$15,930,026		$0	-$6,329,000	See Note 3
31	927	$113,495,974	$0	$113,495,974	$0	$0	See Note 4
32	928	$10,887,497	$10,887,497		$0		
33	929	$0	$0		$0		
34	930.1	$7,813,090	$7,813,090		$0		
35	930.2	$36,338,171	$36,338,171		$0		
36	931	$0	$0		$0		
37	935	$1,049,723	$1,049,723		$0		

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

Workpaper: WP Schedule 20

		Amount	Source
a	Accrued NOIC Amount:	$216,604,107	SCE Records
b	Actual A&G NOIC payout:	-$5,700,430	Note 2, d
c	Adjustment:	$222,304,538	

Actual non-capitalized NOIC Payouts:

	Department	Amount	Source
d	A&G	-$5,700,430	SCE Records and Workpapers
e	Other	-$2,569,165	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	-$9,126,424	SCE Records and Workpapers
g	Total:	-$17,396,019	Sum of d to f

Note 3: PBOPs Exclusion Calculation

		Amount	Note:
a	Current Authorized PBOPs Expense Amount:	$0	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount:	$6,329,000	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense:	$0	SCE Records
d	PBOPs Expense Exclusion:	-$6,329,000	c - b

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Instructions:

1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
   a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
   b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.
   c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
   d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
   e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
   f) Exclude from account 930.2:
      1) Nuclear Power Research Expenses.
      2) Write Off of Abandoned Project Expenses.
      3) Any advertising expenses within the Consultants/Professional Services category.
   g) Exclude the following costs included in any account 920-935:
      1) Any amount of "Provision for Doubtful Accounts" costs.
      2) Any amount of "Accounting Suspense" costs.
      3) Any penalties or fines.
      4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.
3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2).
NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.
4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense during the Prior Year is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount: Docket No. ER21-1521
5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.
6) Any A&G costs associated with wildfires other than the 2017/18 Wildfire/Mudslide Events shall be reflected in A&G accounts on a cash basis during the year in which associated cash payments are made. In the event an initial cost accrual is made in a year to one or more A&G accounts 920-935, SCE shall exclude from A&G cost recovery any amount not paid in cash during that year through an entry to Column 1, Lines 24-37 of the "Itemization of Exclusions" matrix to the account in which the initial expense accrual was made. As cash payments related to the initial expense accrual are made in future years, SCE shall also include those expenses in A&G cost recovery on a cash basis through an entry to the Itemization of Exclusions matrix.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
1a	450	4191110	Late Payment Charge- Comm. & Ind.	3,190,630	Traditional OOR	3,190,630	0	3,190,630	0			0	0	1
1b	450	4191115	Residential Late Payment	2,855,718	Traditional OOR	2,855,718	0	2,855,718	0			0	0	1
2	**450 Total**			**6,046,348**		**6,046,348**	**0**	**6,046,348**	**0**		**0**	**0**	**0**	
3	**FF-1 Total for Acct 450 - Forfeited Discounts, p300.16b (Must Equal Line 2)**			**6,046,348**										
4a	451	4182110	Recover Unauthorized Use/Non-Energy	85,686	Traditional OOR	85,686	0	85,686	0			0	0	1
4b	451	4182115	Miscellaneous Service Revenue - Ownership Cost	421,827	Traditional OOR	421,827	0	421,827	0			0	0	1
4c	451	4192110	Miscellaneous Service Revenues		Traditional OOR	0	0	0	0			0	0	1
4d	451	4192115	Returned Check Charges	1,213,296	Traditional OOR	1,213,296	0	1,213,296	0			0	0	1
4e	451	4192125	Service Reconnection Charges	1,988	Traditional OOR	1,988	0	1,988	0			0	0	1
4f	451	4192130	Service Establishment Charge	1,266	Traditional OOR	1,266	0	1,266	0			0	0	1
4g	451	4192140	Field Collection Charges		Traditional OOR	0	0	0	0			0	0	1
4h	451	4192510	Quickcheck Revenue	-35	GRSM	0	0	0	-35	P		-35	0	2
4i	451	4192910	PUC Reimbursement Fee-Elect	655,977	Other Ratemaking	0	0	0	0			0	655,977	6
4j	451	4182120	Uneconomic Line Extension		Traditional OOR	0	0	0	0			0	0	1
4k	451	4192152	Opt Out CARE-Res-Ini	1,580	Other Ratemaking	0	0	0	0			0	1,580	1
4l	451	4192155	Opt Out CARE-Res-Mo	36,120	Other Ratemaking	0	0	0	0			0	36,120	1
4m	451	4192158	Opt Out NonCARE-Res-Ini	37,275	Other Ratemaking	0	0	0	0			0	37,275	1
4n	451	4192160	Opt Out NonCARE-Res-Mo	197,880	Other Ratemaking	0	0	0	0			0	197,880	1
4o	451	4192135	Conn-Charge - Residential	4,053,694	Traditional OOR	4,053,694	0	4,053,694	0			0	0	1
4p	451	4192145	Conn-Charge - Non-Residential	1,833,462	Traditional OOR	1,833,462	0	1,833,462	0			0	0	1
4q	451	4192150	Conn-Charge - At Pole	13,661	Traditional OOR	13,661	0	13,661	0			0	0	1
4r	451	4184515	NEM 2.0	3,946,075	Traditional OOR	3,946,075	0	3,946,075	0			0	0	1
4s	451	4186927	AR Service Guarantee	-562,410	Traditional OOR	-562,410	0	-562,410	0			0	0	1
4t	451	4184533	Rule 21 Fast Track Application Fee	84,800	Traditional OOR	84,800	0	84,800	0			0	0	1
4u	451	4184531	WDAT Pre Application Fee	9,300	Traditional OOR	9,300	0	9,300	0			0	0	1
4v	451	4184532	Rule 21 Pre Application Fee	13,150	Traditional OOR	13,150	0	13,150	0			0	0	1
4w	451	4184534	WDAT Fast Track Application Fee	9,000	Traditional OOR	9,000	0	9,000	0			0	0	1
4x	451	4184535	Rule 21 Supplemental Rewview Fee	45,000	Traditional OOR	45,000	0	45,000	0			0	0	1
5	**451 Total**			**12,098,591**		**11,169,794**	**0**	**11,169,794**	**-35**		**0**	**-35**	**928,832**	
6	**FF-1 Total for Acct 451 - Misc. Service Revenues, p300.17b (Must Equal Line 5)**			**12,098,591**										
7a	453	4183120	APS Palo Verde Water Sales	566,610	GRSM	0	0	0	566,610	P	0	566,610	0	2
7b	453	4183110	Sales of Water & Water Power - San Joaquin	1,041,629	Traditional OOR	1,041,629	0	1,041,629	0			0	0	1
8	**453 Total**			**1,608,238**		**1,041,629**	**0**	**1,041,629**	**566,610**		**0**	**566,610**	**0**	
9	**FF-1 Total for Acct 453 - Sales of Water and Power, p300.18b (Must Equal Line 8)**			**1,608,238**										
10a	454	4184110	Joint Pole - Tariffed Conduit Rental	806,917	Traditional OOR	806,917	0	806,917	0			0	0	4
10b	454	4184112	Joint Pole - Tariffed Pole Rental - Cable Cos.	6,509,736	Traditional OOR	6,509,736	0	6,509,736	0			0	0	4
10c	454	4184114	Joint Pole - Tariffed Process & Eng Fees - Cable	1,293,120	Traditional OOR	1,293,120	0	1,293,120	0			0	0	4
10d	454	4184120	Joint Pole - Aud - Unauth Penalty	1,763,500	Traditional OOR	1,763,500	0	1,763,500	0			0	0	4
10e	454	4184510	Joint Pole - Non-Tariffed Pole Rental	282,235	GRSM	0	0	0	282,235	P	59,680	222,555	0	2
10f	454	4184512	Joint Pole - Non-Tariff Process & Engineering Fees	44,613	GRSM	0	0	0	44,613	P	14,555	30,058	0	2
10g	454	4184514	Joint Pole - Non-Tariff Requests for Information		GRSM	0	0	0	0	P		0	0	2
10h	454	4184516	Oil And Gas Royalties	8,328	GRSM	0	0	0	8,328	P	2,289	6,040	0	2
10i	454	4184518	Def Operating Land & Facilities Rent Rev	-480,843	Traditional OOR	(480,843)	0	(480,843)	0			0	0	4
10j	454	4184810	Facility Cost -EIX/Nonutility	47,505	Other Ratemaking	2,893	2,893	0	0			0	44,612	6, 12
10k	454	4184815	Facility Cost- Utility		Traditional OOR	0	0	0	0			0	0	7
10l	454	4184820	Rent Billed to Non-Utility Affiliates	1,340,461	Other Ratemaking	81,634	81,634	0	0			0	1,258,827	6, 12
10m	454	4184825	Rent Billed to Utility Affiliates		Traditional OOR	0	0	0	0			0	0	7
10n	454	4194110	Meter Leasing Revenue		Traditional OOR	0	0	0	0			0	0	1
10o	454	4194115	Company Financed Added Facilities	11,396,045	Traditional OOR	11,396,045	0	11,396,045	0			0	0	4
10p	454	4194120	Company Financed Interconnect Facilities	532,167	Traditional OOR	532,167	0	532,167	0			0	0	4
10q	454	4194130	SCE Financed Added Facilty	19,497,021	Traditional OOR	19,497,021	0	19,497,021	0			0	0	4
10r	454	4194135	Interconnect Facility Finance Charge	11,003,380	Traditional OOR	11,003,380	2,866,541	8,136,839	0			0	0	8
10s	454	4204515	Operating Land & Facilities Rent Revenue	22,769,303	GRSM	0	0	0	22,769,303	P	4,546,792	18,222,511	0	2
10t	454	4867020	Nonoperating Misc Land & Facilities Rent		Traditional OOR	0	0	0	0			0	0	4
10u	454	-	Miscellaneous Adjustments		Traditional OOR	0	0	0	0			0	0	1
10v	454	4206515	Op Misc Land/Fac Rev	1,552,731	GRSM	0	0	0	1,552,731	P	1,147,071	405,660	0	2
10w	454	4184122	T-Unauth Pole Rent		Traditional OOR	0	0	0	0			0	0	4
10x	454	4184124	T-P&E Fees	81,402	Traditional OOR	81,402	0	81,402	0			0	0	4
10y	454	4184821	Rent Rev NU-NonBRRBA	86,928	Other Ratemaking	5,294	5,294	0	0			0	81,634	6, 12
10z	454	4184811	Fac Cost N/U-BRRBA	732,373	Other Ratemaking	44,601	44,601	0	0			0	687,771	6, 12
10aa	454	4184515	NEM 2.0		Other Ratemaking	0	0	0	0			0	0	6
10bb	454	4184126	Joint Pole - Tarriffed - PA Inspect	1,675,736	Traditional OOR	1,675,736	0	1,675,736	0			0	0	4
10cc	454	4184526	Joint Pole - Non-Tarriff PA Inspect	10,440	GRSM	0	0	0	10,440		1,862	8,578	0	2
10dd	454	4197020	Non-606 Def Operating Land & Fac Rent Rev-Pass	31,296	Traditional OOR	31,296	0	31,296	0			0	0	4
10ee	454	6120090	Nonoperating Land & Facilities Rent Expense	(14,105)	Traditional OOR	(14,105)	0	(14,105)	0			0	0	4
11	**454 Total**			**80,970,289**		**54,229,794**	**3,000,963**	**51,228,830**	**24,667,651**		**5,772,248**	**18,895,403**	**2,072,844**	
12	**FF-1 Total for Acct 454 - Rent from Elec. Property, p300.19b (Must Equal Line 11)**			**80,970,289**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
						Traditional OOR			GRSM				Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
12a	456	4186114	Energy Related Services	2,642,322	Traditional OOR	2,642,322	0	2,642,322	0			0	0	1
12b	456	4186118	Distribution Miscellaneous Electric Revenues		Traditional OOR	0	0	0	0			0	0	4
12c	456	4186120	Added Facilities - One Time Charge	1,231,471	Traditional OOR	1,231,471	0	1,231,471	0			0	0	4
12d	456	4186122	Building Rental - Nev Power/Mohave Cr		Traditional OOR	0	0	0	0			0	0	3
12e	456	4186126	Service Fee - Optimal Bill Prd		Traditional OOR	0	0	0	0			0	0	1
12f	456	4186128	Miscellaneous Revenues	1,636,309	Traditional OOR	1,636,309	0	1,636,309	0			0	0	1
12g	456	4186130	Tule Power Plant - Revenue		Traditional OOR	0	0	0	0			0	0	3
12h	456	4186142	Microwave Agreement	6,855	Traditional OOR	6,855	0	6,855	0			0	0	4
12i	456	4186150	Utility Subs Labor Markup		Traditional OOR	0	0	0	0			0	0	7
12j	456	4186155	Non Utility Subs Labor Markup	6,575	Other Ratemaking	400	400	0	0			0	6,174	6, 12
12k	456	4186162	Reliant Eng FSA Ann Pymnt-Mandalay	1,688	Traditional OOR	1,688	0	1,688	0			0	0	4
12l	456	4186164	Reliant Eng FSA Ann Pymnt-Ormond Beach	16,942	Traditional OOR	16,942	0	16,942	0			0	0	4
12m	456	4186166	Reliant Eng FSA Ann Pymnt-Etiwanda	5,119	Traditional OOR	5,119	0	5,119	0			0	0	4
12n	456	4186168	Reliant Eng FSA Ann Pymnt-Ellwood	1,159	Traditional OOR	1,159	0	1,159	0			0	0	4
12o	456	4186170	Reliant Eng FSA Ann Pymnt-Coolwater	986	Traditional OOR	986	0	986	0			0	0	4
12p	456	4186194	Property License Fee revenue	208,656	Traditional OOR	208,656	0	208,656	0			0	0	4
12q	456	4186512	Revenue From Recreation, Fish & Wildlife	862,023	GRSM	0	0	0	862,023	P	514,094	347,929	0	2
12r	456	4186514	Mapping Services	151,967	GRSM	0	0	0	151,967	P	39,317	112,650	0	2
12s	456	4186518	Enhanced Pump Test Revenue	101,300	GRSM	0	0	0	101,300	P	9,667	91,633	0	2
12t	456	4186524	Revenue From Scrap Paper - General Office		GRSM	0	0	0	0	P		0	0	2
12u	456	4186528	CTAC Revenues		GRSM	0	0	0	0	P		0	0	2
12v	456	4186530	AGTAC Revenues	275	GRSM	0	0	0	275	P	275	0	0	2
12w	456	4186716	ADT Vendor Service Revenue		GRSM	0	0	0	0	A		0	0	2
12xx	456	4186718	Read Water Meters - Irvine Ranch		GRSM	0	0	0	0	A		0	0	2
12yy	456	4186720	Read Water Meters - Rancho California		GRSM	0	0	0	0	A		0	0	2
12zz	456	4186722	Read Water Meters - Long Beach		GRSM	0	0	0	0	A		0	0	2
12aa	456	4186730	SSID Transformer Repair Services Revenue		GRSM	0	0	0	0	A		0	0	2
12bb	456	4186815	Employee Transfer/Affiliate Fee	97,449	Other Ratemaking	0	0	0	0			0	97,449	6
12cc	456	4186910	ITCC/CIAC Revenues	24,069,279	Traditional OOR	24,069,279	0	24,069,279	0			0	0	4
12dd	456	4186912	Revenue From Decommission Trust Fund		Other Ratemaking	0	0	0	0			0	0	6
12ee	456	4186914	Revenue From Decommissioning Trust FAS115	-34,541,319	Other Ratemaking	0	0	0	0			0	-34,541,319	6
12ff	456	4186916	Offset to Revenue from NDT Earnings/Realized		Other Ratemaking	0	0	0	0			0	0	6
12gg	456	4186918	Offset to Revenue from FAS 115 FMV	34,541,319	Other Ratemaking	0	0	0	0			0	34,541,319	6
12hh	456	4186920	Revenue From Decommissioning Trust FAS115-1		Other Ratemaking	0	0	0	0			0	0	6
12ii	456	4186922	Offset to Revenue from FAS 115-1 Gains & Loss		Other Ratemaking	0	0	0	0			0	0	6
12jj	456	4188712	Power Supply Installations - IMS		GRSM	0	0	0	0	A		0	0	2
12kk	456	4188714	Consulting Fees - IMS		GRSM	0	0	0	0	A		0	0	2
12ll	456	4196105	DA Revenue	114,015	Traditional OOR	114,015	0	114,015	0			0	0	1
12mm	456	4196158	EDBL Customer Finance Added Facilities	6,324,920	Traditional OOR	6,324,920	0	6,324,920	0			0	0	4
12nn	456	4196162	SCE Energy Manager Fee Based Services	117,724	Traditional OOR	117,724	0	117,724	0			0	0	4
12oo	456	4196166	SCE Energy Manager Fee Based Services Adj		Traditional OOR	0	0	0	0			0	0	4
12pp	456	4196172	Off Grid Photo Voltaic Revenues		Traditional OOR	0	0	0	0			0	0	1
12qq	456	4196174	Scheduling/Dispatch Revenues		Traditional OOR	0	0	0	0			0	0	4
12rr	456	4196176	Interconnect Facilities Charges-Customer Financed	3,337,299	Traditional OOR	3,337,299	22,184	3,315,114	0			0	0	8
12ss	456	4196178	Interconnect Facilities Charges - SCE Financed	10,857,864	Traditional OOR	10,857,864	0	10,857,864	0			0	0	4
12tt	456	4196184	DMS Service Fees	2,088	Traditional OOR	2,088	0	2,088	0			0	0	4
12uu	456	4196188	CCA - Information Fees	2,638,011	Traditional OOR	2,638,011	0	2,638,011	0			0	0	6
12vv	456	-	Miscellaneous Adjustments		Traditional OOR	0	0	0	0			0	0	1
12ww	456	4186911	Grant Amortization	3,353,919	Other Ratemaking	0	0	0	0			0	3,353,919	6
12xx	456	4186925	GHG Allowance Revenue	420,965,362	Other Ratemaking	0	0	0	0			0	420,965,362	6
12yy	456	4186132	Intercon One Time	614,774	Traditional OOR	614,774	0	614,774	0			0	0	4
12zz	456	4186116	EV Charging Revenue		Traditional OOR	0	0	0	0			0	0	4
12aaa	456	4186115	Energy Reltd Srv-TSP		Traditional OOR	0	0	0	0			0	0	4
12bbb	456	4186156	N/U Labor Mrkp-BRRBA	101,362	Other Ratemaking	6,173	6,173	0	0			0	95,189	6, 12
12ccc	456	4188720	LCFS CR 411.8	85,924,665	Traditional OOR	85,924,665	0	85,924,665	0			0	0	4
12ddd	456	4186128	Miscellaneous Revenues - ISO		Traditional OOR	0	0	0	0			0	0	5
12eee	456	4186732	Power Quality C&I Customer Program		GRSM	0	0	0	0	P		0	0	2
12fff	456	4171023	Gas Sales - ERRA	17,908,772	Other Ratemaking	0	0	0	0			0	17,908,772	6
12ggg	456	4186182	Miscellaneous Electric Revenue - ERRA	32,500	Other Ratemaking	0	0	0	0			0	32,500	6
12hhh	456	4186119	PUCRF Rate Adjustment - Electric		Traditional OOR	0	0	0	0			0	0	1
12iii	456	4186188	Utility Earnings - Mono Power Co		Traditional OOR	0	0	0	0			0	0	1
12jjj	456	4186115	Energy Reltd Srvcs-Tehachapi Storage Project (TSP)	611,345	Other Ratemaking	0	0	0	0			0	611,345	6
13	**456 Total**			**583,944,996**		**139,758,720**	**28,758**	**139,729,963**	**1,115,565**		**563,353**	**552,212**	**443,070,711**	
14	**FF-1 Total for Acct 456 - Other electric Revenues, p300.21b (Must Equal Line 13)**			**583,944,996**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
15a	456.1	4188112	Trans of Elec of Others - Pasadena		Traditional OOR	0	0	0	0			0	0	5
15b	456.1	4188114	FTS PPU/Non-ISO	296,028	Traditional OOR	296,028	0	296,028	0			0	0	4
15c	456.1	4188116	FTS Non-PPU/Non-ISO	898,963	Traditional OOR	898,963	0	898,963	0			0	0	4
15d	456.1	4188812	ISO-Wheeling Revenue - Low Voltage	122,349	Other Ratemaking	0	0	0	0			0	122,349	6
15e	456.1	4188814	ISO-Wheeling Revenue - High Voltage	70,881,961	Other Ratemaking	0	0	0	0			0	70,881,961	6
15f	456.1	4188816	ISO-Congestion Revenue		Other Ratemaking	0	0	0	0			0	0	6
15g	456.1	4198110	Transmission of Elec of Others	35,750,160	Traditional OOR	35,750,160	35,750,160	0	0			0	0	5
15h	456.1	4198112	WDAT	8,909,868	Traditional OOR	8,909,868	0	8,909,868	0			0	0	4
15i	456.1	4198114	Radial Line Rev-Base Cost - Reliant Coolwater		Traditional OOR	0	0	0	0			0	0	4
15j	456.1	4198116	Radial Line Rev-Base Cost - Reliant Ormond Beach		Traditional OOR	0	0	0	0			0	0	4
15k	456.1	4198118	Radial Line Rev-O&M - AES Huntington Beach	402,148	Traditional OOR	402,148	0	402,148	0			0	0	4
15l	456.1	4198120	Radial Line Rev-O&M - Reliant Mandalay		Traditional OOR	0	0	0	0			0	0	4
15m	456.1	4198122	Radial Line Rev-O&M - Reliant Coolwater		Traditional OOR	0	0	0	0			0	0	4
15n	456.1	4198124	Radial Line Rev-O&M - Ormond Beach	651,331	Traditional OOR	651,331	0	651,331	0			0	0	4
15o	456.1	4198126	High Desert Tie-Line Rental Rev	207,840	Traditional OOR	207,840	0	207,840	0			0	0	4
15p	456.1	4198130	Inland Empire CRT Tie-Line EX	42,492	Traditional OOR	42,492	0	42,492	0			0	0	4
15q	456.1	4198910	Reliability Service Revenue - Non-PTO's		Other Ratemaking	0	0	0	0			0	0	6
15r	456.1	4198132	Radial Line Agreement-Base-Mojave Solr	96,304	Traditional OOR	96,304	0	96,304	0			0	0	4
15s	456.1	4198134	Radial Line Agreement-O&M-Mojave Solr	104,527	Traditional OOR	104,527	0	104,527	0			0	0	4
15t	456.1	4188716	ISO Non-Refundable Interconnection Deposit	3,054,807	Other Ratemaking	0	0	0	0			0	3,054,807	6
15u	456.1	4198910	RSR - Non-PTO's - RSBA	15,250	Other Ratemaking	0	0	0	0			0	15,250	6
15v	456.1	4171022	Transmission Sales - ERRA	35	Other Ratemaking	0	0	0	0			0	35	6
15w	456.1	4171032	Transmission Sales - PABA	8,479,669	Other Ratemaking	0	0	0	0			0	8,479,669	6
16	**456.1 Total**			**129,913,731**		**47,359,661**	**35,750,160**	**11,609,501**	**0**		**0**	**0**	**82,554,071**	
17	**FF-1 Total for Account 456.1 - Revenues from Trans. Of Electricity of Others, p300.22b (Must Equal Line 16)**			**129,913,731**										
19	**457.1 Total**			**0**		**0**	**0**	**0**	**0**		**0**	**0**	**0**	
20	**FF-1 Total for Account 457.1 - Regional Control Service Revenues, p300.23b (Must Equal Line 19)**			**0**										
22	**457.2 Total**			**0**		**0**	**0**	**0**	**0**		**0**	**0**	**0**	
23	**FF-1 Total for Account 457.2- Miscellaneous Revenues, p300.24b (Must Equal Line 22)**			**0**										
	Edison Carrier Solutions (ECS)													
24a	417	4863130	ECS - Distribution Facilities	579,274	GRSM	0	0	0	579,274	P	113,394	465,880	0	2
24b	417	4862110	ECS - Dark Fiber	8,363,126	GRSM	0	0	0	8,363,126	A	1,636,371	6,726,755	0	2
24c	417	4862115	ECS - SCE Net Fiber	381,528	GRSM	0	0	0	381,528	A	75,186	306,342	0	2
24d	417	4862120	ECS - Transmission Right of Way	78,008	GRSM	0	0	0	78,008	A	15,264	62,744	0	2
24e	417	4862135	ECS - Wholesale FCC	14,770,442	GRSM	0	0	0	14,770,442	A	3,088,534	11,681,908	0	2
24f	417	4864115	ECS - EU FCC Rev	354,334	GRSM	0	0	0	354,334	A	64,320	290,014	0	2
24g	417	4862125	ECS - Cell Site Rent and Use (Active)	15,064,953	GRSM	0	0	0	15,064,953	A	2,585,153	12,479,800	0	2
24h	417	4862130	ECS - Cell Site Reimbursable (Active)	3,865,535	GRSM	0	0	0	3,865,535	A	722,260	3,143,275	0	2
24i	417	4863120	ECS - Communication Sites	454,849	GRSM	0	0	0	454,849	P	171,963	282,886	0	2
24j	417	4863110	ECS - Cell Site Rent and Use (Passive)	4,104,815	GRSM	0	0	0	4,104,815	P	839,399	3,265,416	0	2
24k	417	4863115	ECS - Cell Site Reimbursable (Passive)	1,119,203	GRSM	0	0	0	1,119,203	P	190,876	928,327	0	2
24l	417	4863125	ECS - Micro Cell	2,301,476	GRSM	0	0	0	2,301,476	P	352,234	1,949,242	0	2
24m	417	4864120	ECS - End User Universal Service Fund Fee	93,968	GRSM	0	0	0	93,968	A	12,293	81,675	0	2
24n	417	4864116	ECS - Instrastate End User Revenue	1,488,415	GRSM	0	0	0	1,488,415	A	339,726	1,148,689	0	2
24o	417	4864121	ECS - Intrastate End User Fees	140,794	GRSM	0	0	0	140,794	A	28,350	112,445	0	2
24p	417	4864117	ECS - Interstate End User Tax Exempt	261,361	GRSM	0	0	0	261,361	A	48,699	212,662	0	2
24q	417	4864122	ECS- EU USAC E-Rate	38,726	GRSM	0	0	0	38,726	A	6,633	32,094	0	2
24r	417	4864200	ECS - DF EU Interstate	-18,880	GRSM	0	0	0	(18,880)	A	2,100	(20,980)	0	2
24s	417	4864201	ECS - DF EU Intrastate	95,856	GRSM	0	0	0	95,856	A	18,890	76,966	0	2
24t	417	4864202	ECS - DF EU Interstate USAC E-Rate	91,748	GRSM	0	0	0	91,748	A	13,300	78,449	0	2
24u	417	4864203	ECS - DF EU Interstate CTF	17,026	GRSM	0	0	0	17,026	A	2,100	14,926	0	2
24v	417	4862105	ECS-Fin Chrg	-10,075	GRSM	0	0	0	(10,075)	A	(10,075)	0	0	2
24w	417	4863135	ECS - Pass Pole Attachments	68	GRSM	0	0	0	68	P	(959)	1,027	0	2
24x	417	4864123	ECS - LIT EU Interstate CTF	845	GRSM	0	0	0	845	A	166	678	0	2
24y	417	4864124	ECS - LIT EU Interstate USAC E-Rate	181,399	GRSM	0	0	0	181,399	A	16,552	164,847	0	2
24z	417	4864125	ECS - LIT EU Interstate CTF	18,336	GRSM	0	0	0	18,336	A	3,061	15,275	0	2
25	**417 ECS Total**			**53,837,129**		**0**	**0**	**0**	**53,837,129**		**10,335,788**	**43,501,341**	**0**	
26	**417 Other**			**9,277,393**										
27	**FF-1 Total for Account 417 - Revenues From Nonutility Operations p117.33c (Must Equal Line 25 + 26)**			**63,114,522**										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
							Traditional OOR				GRSM		Other Ratemaking	
Line	FERC ACCT	ACCT	ACCT DESCRIPTION	DOLLARS	Category	Total	ISO	Non-ISO	Total	A/P	Threshold [10]	Incremental	Total	Notes
	Subsidiaries													
28a	418.1		ESI (Gross Revenues - Active)		GRSM	0	0	0	0	A		0	0	2,9
28b	418.1		ESI (Gross Revenues - Passive)		GRSM	0	0	0	0	P		0	0	2,9
28c	418.1		Southern States Realty		GRSM	0	0	0	0	P		0	0	2, 15
28d	418.1		Mono Power Company	-526	Traditional OOR	(526)	0	(526)	0			0	0	13
28e	418.1		Edison Material Supply (EMS)	745,035	Traditional OOR	745,035	45,373	699,662	0			0	0	7, 17
29	**418.1 Subsidiaries Total**			**744,509**		**744,509**	**45,373**	**699,136**	**0**		**0**	**0**	**0**	
30	**418.1 Other (See Note 16)**			**-745,035**										
31	**FF-1 Total for Account 418.1 -Equity in Earnings of Subsidiary Companies, p117.36c (Must Equal Line 29 + 30)**			**-526**										
32			**Totals**	**869,163,830**		**260,350,454**	**38,825,253**	**221,525,200**	**80,186,919**		**16,671,389**	**63,515,530**	**528,626,457**	

			Calculation
33	Ratepayers' Share of Threshold Revenue	16,671,389	= Line 32K
34	ISO Ratepayers' Share of Threshold Revenue	5,425,127	Note 11
35			
36	Total Active Incremental Revenue	36,608,563	= Sum Active categories in column L
37	Ratepayers' Share of Active Incremental Revenue	3,660,856	= Line 36D * 10%
38	Total Passive Incremental Revenue	26,898,390	= Sum Passive categories in column L
39	Ratepayers' Share of Passive Incremental Revenue	8,069,517	= Line 38D * 30%
40	Total Ratepayers' Share of Incremental Revenue	11,730,373	= Line 37D + Line 39D
41	ISO Ratepayers' Share of Incremental Revenue (%)	32.54%	see Note 11
42	ISO Ratepayers' Share of Incremental Revenue	3,817,244	= Line 40D * Line 41D
43	**Tot. ISO Ratepayers' Share NTP&S Gross Rev.**	**9,242,371**	= Line 34D + Line 42D

		Amount	Calculation
44	**Total Revenue Credits:**	$48,067,624	Sum of Column D, Line 43 and Column G, Line 32

Notes:

1- CPUC Jurisdictional service related.

2- Subject to sharing per the Gross Revenue Sharing Mechanism (GRSM), adopted in CPUC D.99-09-070. On an annual basis, once SCE obtains $16,671,389.55 (Threshold Revenue) in NTP&S Revenues, any additional revenues (Incremental Gross Revenues) that SCE receives are shared between shareholders and ratepayers. For GRSM categories deemed Active, the Incremental Gross Revenues are shared 90/10 between shareholders and ratepayers. For those categories deemed Passive, the Incremental Gross Revenues are shared 70/30 between shareholders and ratepayers.

3- Generation related.

4- Non-ISO facilities related.

5- ISO transmission system related.

6- Subject to balancing account treatment

7- Allocated based on CPUC GRC allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year.
ISO Allocator = 0.0609 Source: CPUC D. 19-05-020

8- ISO portion of Traditional OOR relates to monthly revenues received from customers for facilities that are part of the ISO network.

9- Edison ESI is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for ESI are reported on Acct 418.1, pg 225.5e.

10- The first $16,671,389 million in gross revenues generated by GRSM activities are automatically classified as Threshold Revenue.

11- Allocator is equal to the jurisdictional split of the Threshold Revenue, which is jurisdictionalized as $5.425M to FERC ratepayers and $11.246M to CPUC ratepayers per the 2009 CPUC General Rate Case (D. 09-03-025). The ISO ratepayers' share of ratepayer revenue is $5.425M/$16.671M = 32.54%.

12- Allocated based on the CPUC Base Revenue Requirement Balancing Account (BRRBA) allocator in effect during the Prior Year. The weighted average (by time) shall be used if more than one allocator is in effect during the Prior Year. ISO portion of revenue is treated as traditional OOR.

ISO Allocator = 0.0609 Source: CPUC D. 19-05-020

13- Mono Power Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.11e. Revenues and costs shall be non-ISO.

14- SCE Capital Company is a subsidiary company. Net Earnings are reported on Acct 418.1, pg 225.23e. Revenues and costs shall be non-ISO.

15- Southern States Realty is a subsidiary company. Gross revenues are not reported in FF-1, only net earnings. Net Earnings for Southern States Realty are reported on Acct 418.1, pg 225.17e.

16- For subsidiaries that are subject to GRSM, Column D contains gross revenues. Input on Line 30D contains the associated expenses.

17- Per GRC Decision D.87-12-066, for ratemaking purposes EMS financials are consolidated with SCE's. See FERC Form 1 page 123.3 under "Equity Investment Differences" . Consequently, net income of EMS is not reported separately in FERC Form 1 and is not a part of FERC Account 418.1 totals. To ensure that ratepayers receive the net income from this subsidiary SCE includes EMS net income in the formula on line 28f. This amount is reversed as part of line 30 to remain consistent with the totals reported in FERC Form 1.

NETWORK UPGRADE CREDIT AND INTEREST EXPENSE

Workpaper: WP Schedule 22 Prior Year: **2020**

1) Beginning of Year Balances: (Note 1)

Line		Balance	Notes
1	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	$36,762,569	See Note 1
2	Acct 252 Other	$144,313,294	Line 3 - Line 1
3	Total Acct 252 - Customer Advances for Construction	$181,075,863	FF1 113.56d

2) End of Year Balances: (Note 2)

4	Outstanding Network Upgrade Credits Recorded in FERC Acct 252	$19,178,430	See Note 3
5	Acct 252 Other	$171,906,779	Line 6 - Line 4
6	Total Acct 252 - Customer Advances for Construction	$191,085,209	FF1 113.56c
7	Average Outstanding Network Upgrade Credits Beginning and End of Year	$27,970,500	(Line 1 + Line 4) / 2
8	Interest On Network Upgrade Credits Recorded in FERC Acct 242	$2,371,003	See Note 4
9	Acct 242 Other	$821,450,941	Line 10 - Line 8
10	Total Acct 242 - Miscellaneous Current and Accrued Liabilities	$823,821,944	FF1 113.48c

Notes:

1 Beginning of Year Balances are from December of the year previous to the Prior Year.
2 End of Year Balances are from December of the Prior Year.
3 Only projects that are in Rate Base in the year reported are included.
4 Interest relates to refund of facility and one-time payments by generator. For facility costs, pre-in-service date interest is excluded. For one-time costs, pre-in-service and post-in-service interest is included.

Determination of Regulatory Assets/Liabilities and Associated Amortization and Regulatory Debits/Credits

Line

1 Other Regulatory Assets/Liabilities are a component of Rate Base representing costs that are created resulting from the ratemaking
2 actions of regulatory agencies. Pursuant to the Commission's Uniform System of Accounts, these items include amounts recorded
3 in accounts 182.x and 254. This Schedule shall not include any costs recovered through Schedule 12.
4
5 SCE shall include a non-zero amount of Other Regulatory Assets/Liabilities only with Commission
6 approval received subsequent to an SCE Section 205 filing requesting such treatment.
7
8 Amortization and Regulatory Debits/Credits are amounts approved for recovery in this formula transmission rate representing the
9 approved annual recovery of Other Regulatory Assets/Liabilities as an expense item in the Base TRR, consistent
10 with a Commission Order.
11

		Prior Year Amount	Calculation or Source
12			
13			
14	Other Regulatory Assets/Liabilities (EOY):	$0	Sum of Column 2 below
15	Other Regulatory Assets/Liabilities (BOY/EOY average):	$0	Avg. of Sum of Cols. 1 and 2 below
16	Amortization and Regulatory Debits/Credits:	$0	Sum of Column 3 below

	Description of Issue Resulting in Other Regulatory Asset/Liability	Col 1 Prior Year BOY Other Reg Asset/Liability	Col 2 Prior Year EOY Other Reg Asset/Liability	Col 3 Prior Year Amortization or Regulatory Debit/Credit	Commission Order Granting Approval of Regulatory Liability
17					
18					
19					
20	Totals:	$0	$0	$0	Sum of above

Instructions:

1) Upon Commission approval of recovery of Other Regulatory Assets/Liabilities, Amortization and Regulatory Debits/Credits costs through this formula transmission rate:

a) Fill in Description for issue in above table.

b) Enter costs in columns 1-3 in above table for the applicable Prior Year.

2) Add additional lines as necessary for additional issues.

Calculation of the Contribution of CWIP to the Base TRR

1) CWIP Contribution to the Prior Year TRR and True Up TRR

a) CWIP Balances:

Line	Project	Col 1 Prior Year EOY Amount	Col 2 Prior Year Average Amount	Col 3 Forecast Period Amount	Source
1	Tehachapi:	$160,227	$158,248	$7,624,571	10-CWIP, Lines 13, 14, 80
2	Devers to Colorado River:	$0	$0	$0	10-CWIP, Lines 13, 14, 106
3	South of Kramer:	$5,772,573	$5,634,482	$2,437,769	10-CWIP, Lines 13, 14, 132
4	West of Devers:	$650,835,317	$561,949,690	-$650,835,317	10-CWIP, Lines 13, 14, 158
5	Red Bluff:	$0	$0	$0	10-CWIP, Lines 13, 14, 184
6	Whirlwind Sub Expansion:	$0	$0	$0	10-CWIP, Lines 27, 28, 210
7	Colorado River Sub Expansion:	$5,327,832	$1,882,516	-$5,327,832	10-CWIP, Lines 27, 28, 236
8	Mesa:	$130,044,184	$82,731,750	-$127,003,606	10-CWIP, Lines 27, 28, 262
9	Alberhill:	$23,818,399	$22,821,065	$1,577,239	10-CWIP, Lines 27, 28, 288
10	ELM Series Caps:	$134,608,216	$111,791,647	-$91,657,227	10-CWIP, Lines 27, 28, 314
11	Riverside:	$23,607,954	$5,363,187	$43,070,583	10-CWIP, Lines 27, 28, 340
12		$0	---	$0	10-CWIP, Lines 27, 28, 366
13	Totals:	$974,174,702	$792,332,585	-$820,113,819	Sum of Lines 1 to 12

b) Return:

		EOY Amount	Average Amount	Source
14	CWIP Amount:	$974,174,702	$792,332,585	Line 13
15	Cost of Capital Rate:	7.3080%	7.3080%	1-BaseTRR, Line 54
16	Cost of Capital:	$71,192,283	$57,903,337	Line 14 * Line 15

c) Income Taxes

		EOY Amount	Average Amount	Source
17	CWIP Amount:	$974,174,702	$792,332,585	Line 13
18	Equity ROR w Preferred Stock ("ER"):	5.2391%	5.2391%	1-BaseTRR, Line 55
19	Composite Tax Rate:	27.9836%	27.9836%	1-BaseTRR, Line 59
20	Income Taxes:	$19,832,033	$16,130,131	Formula on Line 22
21				
22	Income Taxes = [(RB * ER) * (CTR/(1 – CTR)], or [(L14 * L18) * (L19 / (1 - L19)]			
23	(No "Credits and Other" or "AFUDC" Terms, since these are not related to CWIP)			
24				

d) ROE Incentives:

		Value	Source
25	IREF =	$6,596	15-IncentiveAdder, Line 3

1) Tehachapi

		EOY Amount	Average Amount	
26	Tehachapi CWIP Amount:	$160,227	$158,248	Line 1
27	ROE Adder %:	1.25%	1.25%	15-IncentiveAdder, Line 5
28	ROE Adder $:	$1,321	$1,305	Formula on Line 33

2) Devers to Colorado River

		EOY Amount	Average Amount	
29	DCR CWIP Amount:	$0	$0	Line 2
30	ROE Adder %:	1.00%	1.00%	15-IncentiveAdder, Line 6
31	ROE Adder $:	$0	$0	Formula on Line 33
32				
33	ROE Adder $ = (Project CWIP Amount/$1,000,000) * IREF * (ROE Adder % / 1%)			

e) Total of Return, Income Taxes, and ROE Incentives contribution to PYTRR and True Up TRR

		PYTRR Amount	True Up TRR Amount	Source
34	Return:	$71,192,283	$57,903,337	Line 16
35	Income Taxes:	$19,832,033	$16,130,131	Line 20
36	ROE Adder Tehachapi:	$1,321	$1,305	Line 28
37	ROE Adder DCR:	$0	$0	Line 31
38	FF&U:	$1,880,332	$684,679	Note 1
39	Total:	$92,905,969	$74,719,452	Sum Lines 34 to 38

f) Contribution from each Project to the Prior Year TRR and True Up TRR

1) Contribution to the Prior Year TRR

	Project	Col 1 Cost of Capital	Col 2 Income Taxes	Col 3 ROE Adder	Col 4 FF&U	Col 5 = Sum C1 to C4 Total	Source
40	Tehachapi:	$11,709	$3,262	$1,321	$337	$16,629	Note 2
41	Devers to Colorado River:	$0	$0	$0	$0	$0	Note 2
42	South of Kramer:	$421,857	$117,517	$0	$11,142	$550,516	Note 2
43	West of Devers:	$47,562,775	$13,249,561	$0	$1,256,211	$62,068,547	Note 2
44	Red Bluff:	$0	$0	$0	$0	$0	Note 2
45	Whirlwind Sub Expansion:	$0	$0	$0	$0	$0	Note 2
46	Colorado River Sub Expansion:	$389,356	$108,463	$0	$10,284	$508,102	Note 2
47	Mesa:	$9,503,575	$2,647,411	$0	$251,005	$12,401,991	Note 2
48	Alberhill:	$1,740,639	$484,890	$0	$45,973	$2,271,502	Note 2
49	ELM Series Caps:	$9,837,113	$2,740,324	$0	$259,814	$12,837,251	Note 2
50	Riverside:	$1,725,259	$480,605	$0	$45,567	$2,251,432	Note 2
51		---	---	---	---	---	Note 2
52	Totals:	$71,192,283	$19,832,033	$1,321	$1,880,332	$92,905,969	Sum L 40 to L 51

2) Contribution to the True Up TRR

	Project	Col 1 Cost of Capital	Col 2 Income Taxes	Col 3 ROE Adder	Col 4 FF&U	Col 5 = Sum C1 to C4 Total	Source
53	Tehachapi:	$11,565	$3,222	$1,305	$332	$16,423	Note 3
54	Devers to Colorado River:	$0	$0	$0	$0	$0	Note 3
55	South of Kramer:	$411,766	$114,706	$0	$10,875	$537,347	Note 3
56	West of Devers:	$41,067,050	$11,440,047	$0	$1,084,648	$53,591,746	Note 3
57	Red Bluff:	$0	$0	$0	$0	$0	Note 3
58	Whirlwind Sub Expansion:	$0	$0	$0	$0	$0	Note 3
59	Colorado River Sub Expansion:	$137,573	$38,324	$0	$3,634	$179,531	Note 3
60	Mesa:	$6,046,002	$1,684,235	$0	$159,685	$7,889,921	Note 3
61	Alberhill:	$1,667,754	$464,586	$0	$44,048	$2,176,388	Note 3
62	ELM Series Caps:	$8,169,687	$2,275,830	$0	$215,775	$10,661,292	Note 3
63	Riverside:	$391,940	$109,183	$0	$10,352	$511,474	Note 3
64		---	---	---	---	---	Note 3
65	Totals:	$57,903,337	$16,130,131	$1,305	$1,529,349	$75,564,122	Sum of L 53 to 64

2) Contribution from the Incremental Forecast Period TRR

a) Total of all CWIP projects

		Value	Source
66	Forecast Period Incremental CWIP:	-$820,113,819	Line 13, Col 3
67	AFCRCWIP:	9.344%	2-IFPTRR, Line 16
68	CWIP component of IFPTRR without FF&U:	-$76,629,273	Line 66 * Line 67
69	FF&U:	-$1,582,944	Line 68 * (28-FFU, L5 FF Factor + U Factor)
70	CWIP component of IFPTRR including FF&U:	-$78,212,217	Line 68 + Line 69

b) Individual Project Contribution

	Project	Amount wo FF&U	Amount with FF&U	Source
71	Tehachapi:	$712,420	$727,136	Note 4
72	Devers to Colorado River:	$0	$0	Note 4
73	South of Kramer:	$227,779	$232,484	Note 4
74	West of Devers:	-$60,812,336	-$62,068,547	Note 4
75	Red Bluff:	$0	$0	Note 4
76	Whirlwind Sub Expansion:	$0	$0	Note 4
77	Colorado River Sub Expansion:	-$497,819	-$508,102	Note 4
78	Mesa:	-$11,866,882	-$12,112,018	Note 4
79	Alberhill:	$147,373	$150,417	Note 4
80	ELM Series Caps:	-$8,564,210	-$8,741,122	Note 4
81	Riverside:	$4,024,402	$4,107,534	Note 4
82		---	---	Note 4
83	Totals:	-$76,629,273	-$78,212,217	Sum of Lines 71 to 82

3) Total Contribution of CWIP to the Retail and Wholesale Base TRRs:

a) Total of all CWIP projects

		Value	Source
84	PY Total Return, Taxes, Incentive:	$91,025,637	Sum Line 34 to 37
85	CWIP component of IFPTRR wo FF&U:	-$76,629,273	Line 68
86	Total without FF&U:	$14,396,364	Line 84 + Line 85
87	FF Factor:	0.9248%	28-FFU, Line 5
88	U Factor:	1.1409%	28-FFU, Line 5
89	Franchise Fees Amount:	$133,139	Line 86 * Line 87
90	Uncollectibles Amount:	$164,250	Line 86 * Line 88
91	Total Contribution of CWIP to Retail Base TRR:	$14,693,752	Line 86 + Line 89 + Line 90
92	Total Contribution of CWIP to Wholesale Base TRR:	$14,529,502	Line 86 + Line 89

b) Individual CWIP Project Contribution to the Retail Base TRR

		Col 1 PYTRR wo FF&U	Col 2 IFPTRR wo FF&U	Col 3 FF&U	Col 4 Total	Source
93	Tehachapi:	$16,292	$712,420	$15,053	$743,765	Note 5
94	Devers to Colorado River:	$0	$0	$0	$0	Note 5
95	South of Kramer:	$539,374	$227,779	$15,847	$783,000	Note 5
96	West of Devers:	$60,812,336	-$60,812,336	$0	$0	Note 5
97	Red Bluff:	$0	$0	$0	$0	Note 5
98	Whirlwind Sub Expansion:	$0	$0	$0	$0	Note 5
99	Colorado River Sub Expansion:	$497,819	-$497,819	$0	$0	Note 5
100	Mesa:	$12,150,986	-$11,866,882	$5,869	$289,972	Note 5
101	Alberhill:	$2,225,528	$147,373	$49,017	$2,421,919	Note 5
102	ELM Series Caps:	$12,577,437	-$8,564,210	$82,902	$4,096,129	Note 5
103	Riverside:	$2,205,865	$4,024,402	$128,700	$6,358,966	Note 5
104		---	---	---	---	Note 5
105	Totals:	$91,025,637	-$76,629,273	$297,388	$14,693,752	

c) Individual CWIP Project Contribution to the Wholesale Base TRR

		Col 1 PYTRR wo FF&U	Col 2 IFPTRR wo FF&U	Col 3 FF	Col 4 Total	Source
106	Tehachapi:	$16,292	$712,420	$6,739	$735,451	Note 6
107	Devers to Colorado River:	$0	$0	$0	$0	Note 6
108	South of Kramer:	$539,374	$227,779	$7,095	$774,247	Note 6
109	West of Devers:	$60,812,336	-$60,812,336	$0	$0	Note 6
110	Red Bluff:	$0	$0	$0	$0	Note 6
111	Whirlwind Sub Expansion:	$0	$0	$0	$0	Note 6
112	Colorado River Sub Expansion:	$497,819	-$497,819	$0	$0	Note 6
113	Mesa:	$12,150,986	-$11,866,882	$2,627	$286,731	Note 6
114	Alberhill:	$2,225,528	$147,373	$21,945	$2,394,846	Note 6
115	ELM Series Caps:	$12,577,437	-$8,564,210	$37,115	$4,050,342	Note 6
116	Riverside:	$2,205,865	$4,024,402	$57,618	$6,287,885	Note 6
117		---	---	---	---	Note 6
118	Totals:	$91,025,637	-$76,629,273	$133,139	$14,529,502	

Notes:

1) (Sum Lines 34 to 37) * (FF + U Factors from 28-FFU) for Prior Year TRR
(Sum Lines 34 to 37) * (FF Factor from 28-FFU) for True Up TRR
2) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1.
Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 1.
ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.
3) Project Cost of capital is a fraction of total Cost of Capital on Line 16 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2.
Project Income Taxes is a fraction of total Income on Line 20 based on fraction of project CWIP Balances on Lines 1 to 13, Col 2.
ROE Adder is from Lines 36 and 37. FF&U Expenses are based on FF&U Factors on 28-FFU.
4) Project contribution to total IFPTRR is based on fraction of Forecast Period CWIP Balances on Lines 1 to 13, Col 3.
5) Column 1 is from Lines 40 to 51, Sum of Column 1-3 (no FF&U).
Column 2 is from Lines 71 to 82 (no FF&U).
Column 3 is the product of (C1 + C2) and the sum of FF and U factors (28-FFU, L5)
6) Same as Note 5 except no Uncollectibles Expense in Column 3.

Calculation of Wholesale Difference to the Base TRR

Workpaper: WP Schedule 25 Wholesale Difference Inputs are shaded yellow

The Wholesale Difference to the Base TRR represents the amount by which the Wholesale Base TRR differs as compared to the Retail Base TRR. This difference is attributable to differences in the following six items, as approved by Commission Order 86 FERC ¶ 63,014 in Docket No. ER97-2355.

These six items may affect the Base TRR by affecting Rate Base, or affecting an annual expense (amortization). If the annual amortization affects Income Taxes, there is an additional annual Income Tax Effect. The table summarizes these impacts for each item:

Line		Rate Base Difference	Expense (Amortization) Difference	Expense Tax Impact
1	a) Depreciation	Yes	Yes	No
2	b) Taxes Deferred -Make Up Adjustment (South Georgia)	Yes	Yes	Yes
3	c) Excess Deferred Taxes	Yes	Yes	Yes
4	d) Taxes Deferred - Acct. 282 ACRS/MACRS	Yes	Yes	No
5	e) Uncollectibles Expense	No	Yes	No
6	f) EPRI and EEI Dues	No	Yes	No

1) Calculation of Wholesale Rate Base Difference and Wholesale Rate Base Adjustment

a) Quantification of the Initial 2010 Wholesale Rate Base Difference and annual change

The difference between Retail and Wholesale Rate Base is attributable to the following four items, with the Initial Prior Year 2010 Rate Base differences and annual changes as follows:

		Data Source		Col 1 2010 Rate Base Difference (Wholesale less Retail)	Col 2 Annual Change (Amortization)
7	1) Accumulated Depreciation	Fixed values		$31,556,000	-$2,176,300
8	2) Taxes Deferred - Make Up Adjustment	Fixed values		-$35,044,000	$2,503,000
9	3) Excess Deferred Taxes	Fixed values		-$624,650	$43,100
10	4) Taxes Deferred - Acct. 282 ACRS/MACRS	Fixed values		-$7,410,000	$511,200
11			Totals:	-$11,522,650	$881,000

b) Quantification of the Wholesale Rate Base Adjustment

The Wholesale Rate Base Adjustment represents the impact on the Wholesale Base TRR relative to the Retail Base TRR of the Wholesale Rate Base Difference for the Prior Year.

		Data Source	Value	Notes/Instructions
12	Fixed Charge Rate	2-IFPTRR Line 16	9.34%	1
13	Prior Year		2020	2
14	Wholesale Rate Base Difference for Prior Year		-$2,712,650	3
15	Wholesale Rate Base Adjustment	Line 14 * Line 12	-$253,463	

2) Calculation of Wholesale Expense Difference

The annual Wholesale Expense Difference impact is the negative of amounts stated in Lines 7 to 10 above, Column 2. It represents the effect on expenses (Wholesale less Retail) of amortizing the associated balances each year. If an annual amortization amount affects Income Taxes, the expense difference must be grossed up for income taxes.

a) Calculation of the Wholesale South Georgia Income Tax Adjustment to the TRR

		Source	Value
16	South Georgia Amortization	Line 8	$2,503,000
17	Composite Tax Rate ("CTR")	1-BaseTRR L 59	27.984%
18	Tax Gross Up Factor	(1/(1-CTR))	1.3886
19	Wholesale South Georgia		
20	Income Tax Adjustment to the TRR:	- Line 16 * Line 18	-$3,475,597

b) Calculation of "Excess Deferred Taxes" Grossed Up for Income Taxes

		Source	Value
21	Annual Amort. of "Excess Deferred Taxes":	Line 9	$43,100
22	Tax Gross Up Factor	Line 18	1.3886
23	Excess Deferred Taxes Grossed Up for Income Taxes:	- Line 21 * Line 22	-$59,847
24			

25	**c) Calculation of EPRI and EEI Dues Exclusion**			
26		**Source**		**Notes/Instructions**
27	EPRI Dues	SCE Records	$468,351	Note 5
28	EEI Dues	SCE Records	$46,948	Note 5
29	Sum of EPRI and EEI Dues	Line 27 + 28	$515,299	
30	Transmission Wages and Salaries Allocation Factor	27-Allocators, Line 9	6.9823%	
31	EPRI and EEI Dues Exclusion	Line 29 * 30	$35,980	
	d) Total Expense Difference			**Notes/Instructions**
32	1) Wholesale Depreciation Difference	- Line 7, Col. 2	$2,176,300	
33	2) Taxes Deferred - Make Up Adjustment	Line 20	-$3,475,597	
34	3) Excess Deferred Taxes	Line 23	-$59,847	
35	4) Taxes Deferred - Acct. 282 ACRS/MACRS	- Line 10, Col. 2	-$511,200	
36	5) EPRI and EEI Dues Exclusion	- Line 31	-$35,980	
37	6) Additional Expense Difference		-$24,051	Note 6
38		Total Expense Difference:	-$1,930,375	

3) Calculation of the Wholesale Difference to the Base TRR

		Source	**Value**	
39	Wholesale Rate Base Adjustment	Line 15	-$253,463	
40	Expense Difference	Line 38	-$1,930,375	
41	Uncollectibles Expense -- Prior Year TRR	- 1-Base TRR, L 80	-$14,184,096	
42	Uncollectibles Expense -- IFPTRR	- 2-IFPTRR, L 80	-$1,241,376	
43	Subtotal:	Sum Line 39 to Line 42	-$17,609,309	
44	Franchise Fee Exclusion		-$20,196	Note 4
45	Wholesale Difference to the Base TRR:	Line 43 + Line 44	-$17,629,506	

Notes/Instructions:

1) Fixed Charge Rate of capital and income tax costs associated with $1 of Rate Base is defined elsewhere in this formula as "AFCRCWIP".
2) Input Prior Year for this Informational Filing in Line 13.
3) Calculation: (Line 11, Col 1) + ((Line 11, Col 2) * (Line 13 - 2010)).
4) Franchise Fee Exclusion is equal to the Franchise Fee Factor on the 28-FFU Line 5 times Line 39 + 40.
5) Only exclude if not already excluded in Schedule 20.
6) If appropriate, additional expenses may be excluded from the Wholesale Base TRR

Income Tax Rates

1) Federal Income Tax rate Inputs are shaded yellow

Line	Rate Year	Federal Income Tax Rate ("FITR")	Source
1	2022	21.00%	Note 1, Note 4
2		0	

2) Composite State Income Tax Rate

Line	Rate Year	State Income Tax Rate ("CSITR")	Source
8	2022	8.8400%	Note 2

3) Capitalized Overhead portion of Electric Payroll Tax Expense

Line		Amount
14	Total Electric Payroll Tax Expense (From 1-BaseTRR, Line 31)	$132,882,954
15	Capitalization Rate (Note 3)	45.5%
16	Capitalized Overhead portion of Electric Payroll Tax Expense (Line 14 * Line 15)	$60,461,744
17	Non-Capitalized Overhead portion of Electric Payroll Tax Expense (Line 14 - Line 16)	$72,421,210

Notes:

1) Federal Source Statute: Internal Revenue Code § 11.b

2) California State Source Statue: California Rev. & Tax. Cd. § 23151

3) Capitalization Rate approved in: CPUC D. 19-05-20
For the following Prior Years: 2018 – 2020

4) In the event that either the Federal or State Income Tax Rate applicable to the Rate Year differs from that in effect during the Prior Year, the True Up TRR for the Prior Year will be calculated utilizing the same Formula Rate Spreadsheet except for the Income Tax rate(s). The difference between the True Up TRR calculated in such workpaper using the Income Tax Rates that were in effect during the Prior Year and the True Up TRR otherwise calculated by this formula shall be entered as a One Time Adjustment on Schedule 3, ensuring that the Formula Spreadsheet correctly calculates the True Up TRR for the Prior Year to be based on the Income Tax Rate(s) that were in effect during that year. For the Prior Years of 2016 and 2017, both of which will have Income Tax Rates that differ between the Prior Year and the Rate Year due to the passage of the 2017 Tax Cuts and Jobs Act, this provision will be implemented as part of the Section 6 of the Formula Rate Protocols, which will calculate the True Up TRR for those years based on a Federal Income Tax Rate of 35%.

Calculation of Allocation Factors Inputs are shaded yellow

Workpaper: WP Schedule 27 ISO Allocators

1) Calculation of Transmission Wages and Salaries Allocation Factor

Line		Notes	FERC Form 1 Reference or Instruction	Prior Year Value
1	ISO Transmission Wages and Salaries		19-OandM Line 91, Col. 7	$45,761,462
2	Total Wages and Salaries		FF1 354.28b	$911,707,192
3	Less Total A&G Wages and Salaries		FF1 354.27b	$244,615,529
4	Total Wages and Salaries wo A&G		Line 2 - Line 3	$667,091,663
5	Total NOIC (Non-Officer Incentive Compensation)		20-AandG, Note 2	-$17,396,019
6	Less A&G NOIC		20-AandG, Note 2	-$5,700,430
7	NOIC wo A&G NOIC		Line 5 - Line 6	-$11,695,589
8	Total non-A&G W&S with NOIC		Line 4 + Line 7	$655,396,074
9	Transmission Wages and Salary Allocation Factor		Line 1 / Line 8	6.9823%
10				
11	**2) Calculation of Transmission Plant Allocation Factor**			
12			**FERC Form 1 Reference**	**Prior Year**
13		**Notes**	**or Instruction**	**Value**
14	Transmission Plant - ISO		7-PlantStudy, Line 21	$9,662,547,991
15	Distribution Plant - ISO		7-PlantStudy, Line 30	$0
16	Total Electric Miscellaneous Intangible Plant		6-PlantInService, Line 21, C2	$1,587,005,797
17	Electric Miscellaneous Intangible Plant - ISO		Line 16 * Line 9	$110,808,881
18	Total General Plant		6-PlantInService, Line 21, C1	$3,458,659,697
19	General Plant - ISO		Line 18 * Line 9	$241,492,635
20	Total Plant In Service		FF1 207.104g	$54,562,145,476
21				
22	Transmission Plant Allocation Factor		(L14 + L15 + L17 + L19) / L20	18.3549%
23				
24	**3) Schedule 19 "Percent ISO" Allocation Factors (Input values are from SCE Records)**			
25				
26	a) Line Miles	**Values**	**Notes**	**Applied to Accounts**
27	ISO Line Miles	5,947		563 –Overhead Line Expenses - Allocated
28	Non-ISO Line Miles	6,523		567 - Line Rents - Allocated
29	Total Line Miles	12,470	= L27 + L28	571 - Maintenance of Overhead Lines - Allocated
30	Line Miles Percent ISO	47.7%	= L27 / L29	
31				
32	b) Underground Line Miles	**Values**	**Notes**	**Applied to Accounts**
33	ISO Underground Line Miles	5		564 - Underground Line Expense
34	Non-ISO Underground Line Miles	363		572 - Maintenance of Underground Transmission Lines
35	Total Undergound Line Miles	368	= L33 + L34	
36	Underground Line Miles Percent ISO	1.3%	= L33 / L35	
37				
38	c) Circuit Breakers	**Values**	**Notes**	**Applied to Accounts**
39	ISO Circuit Breakers	1,291		All Other Non 0% or 100% Transmission O&M Accounts
40	Non-ISO Breakers	2,015		
41	Total Circuit Breakers	3,306	= L39 + L40	
42	Circuit Breakers Percent ISO	39.1%	= L39 / L41	
43				
44	d) Distribution Circuit Breakers	**Values**	**Notes**	**Applied to Accounts**
45	ISO Distribution Circuit Breakers	0		582 - Station Expenses
46	Non-ISO Distribution Circuit Breakers	8,942		590 - Maintenance Supervision and Engineering
47	Total Distribution Circuit Breakers	8,942	= L45 + L46	591 - Maintenance of Structures
48	Distribution Circuit Breakers Percent ISO	0.0%	= L45 / L47	592 - Maintenance of Station Equipment

Franchise Fees and Uncollectibles Expense Factors

Workpaper: WP Schedule 28 FFU

1) Approved Franchise Fee Factor(s)

Inputs are shaded yellow

Line	From	To	Days in Prior Year	FF Factor	Reference
1	2020	Present	366	0.9248%	Schedule 28 - Workpaper Line 10
2					

2) Approved Uncollectibles Expense Factor(s)

	From	To	Days in Prior Year	U Factor	Reference
3	2020	Present	366	1.14091%	Schedule 28 - Workpaper Line 11
4					

3) FF and U Factors

	Prior Year	FF Factor	U Factor	Notes
5	2020	0.92481%	1.14091%	Calculated according to Instruction 3

Notes:

1) Franchise Fees represent payments that SCE makes to municipal entities for the right to locate facilities within the municipality.

Instructions:

1) Enter Franchise Fee and Uncollectibles Factors as approved by the California Public Utilities Commission ("CPUC") in modules 1 and 2 above pursuant to Instruction 2. If approved factors changed during Prior Year, enter both, and note period of time for which each applies in "From" and "To" columns, and number of days each was in effect during the Prior Year in "Days in Prior Year" Column.
2) Franchise Fees Factor is calculated from CPUC Decision by dividing adopted Franchise Fees by Total Operating Revenues less Franchise Fees. Uncollectibles Factor is calculated by dividing adopted Uncollectibles expense by Total Operating revenues less Uncollectibles Expense. Resulting FF & U Factors represent factors that, when applied to TRR without FF and U will correctly determine FF and U expense.
3) Calculate in module 3 the weighted average FF and U factors from the factors in modules 1 and 2 based on the number of days each FF and U factor was in effect during the Prior Year at issue.

	Percent	Calculation
Prior Year FF Factor:	0.92481%	((L1 FF Factor * L1 Days) + (L2 FF Factor * L2 Days))/(L1+L2 Days)
Prior Year U Factor:	1.14091%	((L3 U Factor * L3 Days) + (L4 U Factor * L4 Days))/(L3+L4 Days)

CALCULATION OF SCE WHOLESALE HIGH AND LOW VOLTAGE TRRS

Inputs are shaded yellow

Line	TRR Values		Notes	Source	
1	$1,394,859,379	= Wholesale Base TRR		1-BaseTRR, Line 89	
2	-$111,260,489	= Total Wholesale TRBAA	Note 1	2022 TRBAA	ER22-308
3	-$110,802,984	= HV Wholesale TRBAA		2022 TRBAA	ER22-308
4	-$457,506	= LV Wholesale TRBAA		2022 TRBAA	ER22-308
5	-$9,193,506	= Total Standby Transmission Revenues	Note 2	SCE Retail Standby Rate Revenue	
6	96.8964%	= HV Allocation Factor		31-HVLV, Line 37	
7	3.1036%	= LV Allocation Factor		31-HVLV, Line 37	

Calculation of Total High Voltage and Low Voltage components of Wholesale TRR

		Col 1	Col 2	Col 3	
		TOTAL	High Voltage	Low Voltage	Source
8	**Wholesale Base TRR:**	$1,394,859,379	$1,351,568,830	$43,290,548	See Note 3
9	**CWIP Component of Wholesale Base TRR:**	$14,529,502	$14,529,502	$0	See Note 4
10	**Non-CWIP Component of Wholesale Base TRR:**	$1,380,329,876	$1,337,039,328	$43,290,548	See Note 5
11	**Wholesale TRBAA:**	-$111,260,489	-$110,802,984	-$457,506	Lines 2 to 4
12	**Less Standby Transmission Revenues:**	-$9,193,506	-$8,908,178	-$285,328	See Note 6
13	**Components of Wholesale Transmission Revenue Requirement:**	$1,274,405,384	$1,231,857,668	$42,547,715	Sum of Lines 8, 11, and 12

Notes:

1) TRBAA is "Transmission Revenue Balancing Account Adjustment". The TRBAA is determined pursuant to SCE's Transmission Owner Tariff and may be revised each January 1, upon commission acceptance of a revised TRBAA amount, or upon the date the Commission orders.
2) From 33-RetailRates. See Line: Line 17, column 3
3) Column 1 is from Line 1.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.
4) From 24-CWIPTRR, Line 92. All High Voltage.
5) Line 8 - Line 9
6) Column 1 is from Line 5.
   Column 2 equals Column 1 * Line 6.
   Column 3 equals Column 1 * Line 7.

Calculation of SCE Wholesale Rates (See Note 1)

SCE's wholesale rates are as follows:

1) Low Voltage Access Charge
2) High Voltage Utility-Specific Rate
3) HV Existing Contracts Access Charge

Calculation of Low Voltage Access Charge:

Line				Source
1	LV TRR =	$42,547,715		29-WholesaleTRRs, Line 13, C3
2	Gross Load =	84,432,528	MWh	32-Gross Load, Line 4
3	Low Voltage Access Charge =	$0.00050	per kWh	Line 1 / (Line 2 * 1000)

Calculation of High Voltage Utility Specific Rate:
(used by ISO in billing of ISO TAC)

				Source
4	SCE HV TRR =	$1,231,857,668		29-WholesaleTRRs, Line 13, C2
5	Gross Load =	84,432,528	MWh	32-Gross Load, Line 4
6	High Voltage Utility-Specific Rate =	$0.0145898	per kWh	Line 4 / (Line 5 * 1000)

Calculation of High Voltage Existing Contracts Access Charge:

				Source
7	HV Wholesale TRR =	$1,231,857,668		29-WholesaleTRRs, Line 13, C2
8	Sum of Monthly Peak Demands:	171,054	MW	32-Gross Load, Line 5
9	HV Existing Contracts Access Charge:	$7.20	per kW	Line 7 / (Line 8 * 1000)

Notes:
1) SCE's wholesale rates are subject to revision upon acceptance by the Commission of a revised TRBAA amount. See Note 1 on 29-WholesaleTRRs.

Derivation of High Voltage and Low Voltage Gross Plant Percentages

Determination of HV and LV Gross Plant Percentages for ISO Transmission Plant in accordance with ISO Tariff Appendix F, Schedule 3, Section 12. Input cells are shaded yellow

A) Total ISO Plant from Prior Year

HV and LV Components of Total ISO Plant on Lines 2, 3, 7, 8, and 9 are from the Plant Study, performed pursuant to Section 9 of Appendix IX:

Line	Classification of Facility:	Total ISO Gross Plant	Land	Structures	HV Land	LV Land	HV Structures	LV Structures	HV/LV Transformers
1	**Lines:**								
2	HV Transmission Lines	$4,719,997,898	$209,307,062	$4,510,690,836	$209,307,062	$0	$4,510,690,836	$0	$0
3	LV Transmission Lines	$145,060,314	$5,247,246	$139,813,068	$0	$5,247,246	$0	$139,813,068	$0
4	**Total Transmission Lines (L2 + L3):**	$4,865,058,212	$214,554,307	$4,650,503,904	$209,307,062	$5,247,246	$4,510,690,836	$139,813,068	$0
5									
6	**Substations:**								
7	HV Substations (>= 200 kV)	$4,276,744,145	$41,053,658	$4,235,690,487	$41,053,658	$0	$4,235,690,487	$0	$0
8	Straddle Subs (Cross 200 kV boundary):	476,087,564	$191,581	$475,895,983	$121,604	$69,977	$288,555,572	$126,891,814	$60,448,597
9	LV Substations (Less Than 200kV)	44,658,070	$145,919	$44,512,150	$0	$145,919	$0	$44,512,150	$0
10	**Total all Substations (L7 + L8 + L9)**	$4,797,489,779	$41,391,158	$4,756,098,621	$41,175,261	$215,897	$4,524,246,059	$171,403,965	$60,448,597
11									
12	**Total Lines and Substations**	$9,662,547,991	$255,945,466	$9,406,602,525	$250,482,323	$5,463,143	$9,034,936,896	$311,217,033	$60,448,597
13									
14									
15	Gross Plant that can directly be determined to be HV or LV:								
16		**High**	**Low**						
17		**Voltage**	**Voltage**	**Total**	**Notes:**				
18	Land	$250,482,323	$5,463,143	$255,945,466	From above Line 12				
19	Structures	$9,034,936,896	$311,217,033	$9,346,153,928	From above Line 12				
20	Total Determined HV/LV:	$9,285,419,219	$316,680,175	$9,602,099,394	Sum of lines 18 and 19				
21	Gross Plant Percentages (Prior Year):	96.702%	3.298%		Percent of Total				
22									
23	Straddling Transformers	$58,454,983	$1,993,613	$60,448,597	Straddling Transformers split by Gross Plant Percentages on Line 21				
24	Abandoned Plant (BOY)	$0	$0	$0	Total: 12-Abandoned Plant Line 2, HV: 12-Abandoned Plant Line 5, LV = Total - HV				
25	Total HV and LV Gross Plant for Prior Year	$9,343,874,202	$318,673,789	$9,662,547,991	Line 20 + Line 23 + Line 24				
26									
27									
28	**B) Gross Plant Percentage for the Rate Year:**								
29									
30		**High**	**Low**						
31		**Voltage**	**Voltage**	**Total**	**Notes:**				
32	Total HV and LV Gross Plant for Prior Year	$9,343,874,202	$318,673,789	$9,662,547,991	Line 25				
33	In Service Additions in Rate Year:	$1,556,856,964	$4,206,885	$1,561,063,849	13-Month Average: 16-PlantAdditions, Line 25, Cols 7 (for Total) and 12 (for LV). HV = C7 - C12.				
34	CWIP in Rate Year	-$820,113,819	$0	-$820,113,819	13 Month Average: 10-CWIP, Line 54, Col. 8				
35	Total HV and LV Gross Plant for Rate Year	$10,080,617,347	$322,880,673	$10,403,498,021	Line 32 + Line 33 + Line 34				
36									
37	HV and LV Gross Plant Percentages:	96.896%	3.104%		Percent of Total on Line 35				
38	(HV Allocation Factor and								
39	LV Allocation Factor)								

Calculation of Forecast Gross Load

Workpaper: WP Schedule 32 Load & Pump Load

Line		MWh	Calculation	Source
1	SCE Retail Sales at ISO Grid level:	84,406,462		Note 1
2	Pump Load forecast:	18,762		Note 2
3	Pump Load True-Up:	7,304		Note 4
4	Forecast Gross Load:	84,432,528	Line 1 + Line 2 + Line 3	Sum of above
5	Forecast 12-CP Retail Load:	171,054		Note 1

Notes:

1) Latest SCE approved sales forecast as of April 15 of each year.
2) SCE pump load forecast as of April 15 of each year.
3) The load forecast used in Schedule 32 shall be for the calendar year in which the rates are to be in effect.
4) The Pump Load True-Up value is equal to actual recorded less forecast Pump Load for the Prior Year.

Calculation of SCE Retail Transmission Rates

		Source	
Retail Base TRR:	1,412,488,884	1-BaseTRR WS, Line 86	**Input cells are shaded yellow**

1) Derivation of "Total Demand Rate" and "Total Energy Rate":

Line	CPUC Rate Group	12-CP factors	Total Allocated costs	GWh	Backup GWh	NEM GWh	Maximum demand - MW	Standby demand - MW	Billing Determinants with NEM Adjustment	Total energy rate - $/kWh	Total demand rate - $/kW-month	GWh	Maximum demand - MW	Standby demand - MW	Notes
		Col 1 Note 1	Col 2	Col 3 Note 2	Col 4 Note 3	Col 5 Note 4	Col 6 Note 5	Col 7 Note 6	Col 8 Note 7	Col 9	Col 10 Note 8	Col 11 Note 8	Col 12 Note 8	Col 13	Col 14
				Sales Forecast Billing Determinants:											
			= Retail Base TRR * Line1:Col1	Sales Forecast (Not Including Backup)	Sales Forecast (Backup)	NEM Adjustment	Applies to supplemental kW demand charges	Applies to contracted standby kW demand charges	= (Line1:Col3 + Line1:Col4) - Line1:Col5	= Line1:Col2 / (Line1:Col8*10^6)	= Line1:Col2 / ((Line1:Col6 + Line1:Col7)*10^3)	Recorded Billing Determinants: to be applied to the Supplemental kW demand charges, and the Contracted Standby kW demand charges			
1a	Domestic	43.78%	$618,413,356	27,983		1932	0	0	26,051	$0.02374					
1b	TOU-GS-1	7.68%	$108,437,662	5,924		32	0	1	5,892	$0.01841		5,831	28,196	1	
$1b_2$	TOU-GS-1 continued								0		$3.81	$107,311,198	$3.81		Notes 9,10
1c	TC-1	0.05%	$700,663	55		0	0	0	55	$0.01263					
1d	TOU-GS-2	15.26%	$215,549,325	12,185		143	41,899	34	12,042		$5.14				
1e	TOU-GS-3	8.60%	$121,461,202	7,403		118	21,435	73	7,285		$5.65				
1f	TOU-8-SEC	8.34%	$117,787,826	7,530		45	19,232	0	7,485		$6.12				
1g	TOU-8-PRI	5.93%	$83,774,098	5,599		30	13,031	0	5,569		$6.43				
1h	TOU-8-SUB	6.32%	$89,294,092	5,967		14	12,054	0	5,953		$7.41				
1i	TOU-8-Standby-SEC	0.09%	$1,242,648	95	85	0	289	232	180		$2.38				
1j	TOU-8-Standby-PRI	0.19%	$2,722,050	397	211	0	1,031	1,174	608		$1.23				
1k	TOU-8-Standby-SUB	0.32%	$4,590,101	1,930	530	0	3,935	7,510	2,460		$0.40				
1l	TOU-PA-2	1.66%	$23,385,478	1,832		106	8,779	1	1,726		$2.66				
1m	TOU-PA-3	1.35%	$19,058,603	1,549		60	5,346	20	1,489		$3.55				
1n	Street Lighting	0.43%	$6,071,779	475		0	0	0	475	$0.01279					
1o	---								0						
2	Totals:	100.00%	$1,412,488,884	78,924	825	2,480	127,031	9,044	77,268						
3															
4															

5 2) Determination of Demand Rates for Large Power (TOU-8) Rate Groups

6		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8
7		from Line1:Col2	from Line1:Col7	= Col1 / Col2 / 10^3			from Line1:Col2	Note 11	= Col 6 / (Col 7 * 10^3)
8									
9	CPUC Rate Group	Standby Allocated costs	Standby Demand - MW	Contracted Standby Demand Charge $/kW		CPUC Rate Group	Non-Standby Allocated Costs	Sum of Standby and Non-Standby Demand	Supplemental kW demand Charge $/kW
9a	TOU-8-Standby-SEC	$1,242,648	232	$5.35		TOU-8-Standby-SEC	$117,787,826	19,521	$6.03
9b	TOU-8-Standby-PRI	$2,722,050	1,174	$2.32		TOU-8-Standby-PRI	$83,774,098	14,062	$5.96
9c	TOU-8-Standby-SUB	$4,590,101	7,510	$0.61		TOU-8-Standby-SUB	$89,294,092	15,989	$5.58
9d	---					---			
10									

3) End-User Transmission Rates

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
	= Col 2 + Col 3	= Line1:Col2 - Line16:Col3	= Line16:Col7 * Line1:Col7 *10^3		= Line16:Col2 / (Line1:Col8 * 10^6)	= Line16:Col2 / Line1:Col6 / 10^3	from Line9:Col3	= Line16:Col6 * 0.746	= Line16:Col7 * 0.746		= Line16:Col2 / (Line1:Col8 * 10^6)
		Note 12				Note 13	Note 14				
CPUC Rate Group	**Total Revenues**	**Revenue associated with Supplemental Demand or Energy**	**Standby Demand Revenue**		**Energy Charge - $/kWh**	**Supplemental Demand Charge - $/kW-month**	**Contracted standby kW demand Charge - $/kW-month**	**Supplemental Demand Charge - $/HP-month**	**Contracted standby kW demand Charge - $/HP-month**	**Notes**	Transportation Electrification (TE) Energy Charge - $/kWh
Domestic	$618,413,356	$618,413,356			$0.02374						
TOU-GS-1	$108,437,662	$108,435,721	$1,941		$0.01840	$3.81	$3.81			Note 15	$0.01840
TC-1	$700,663	$700,663			$0.01263						
TOU-GS-2	$215,549,325	$215,374,760	$174,566			$5.14	$5.14			Note 16	$0.01741
TOU-GS-3	$121,461,202	$121,069,862	$391,340			$5.65	$5.35				$0.01741
TOU-8-SEC	$116,042,793	$116,042,793				$6.03					$0.01550
TOU-8-PRI	$77,632,255	$77,632,255				$5.96					$0.01394
TOU-8-SUB	$67,319,163	$67,319,163				$5.58					$0.01131
TOU-8-Standby-SEC	$2,987,681	$1,745,033	$1,242,648			$6.03	$5.35				
TOU-8-Standby-PRI	$8,863,893	$6,141,843	$2,722,050			$5.96	$2.32				
TOU-8-Standby-SUB	$26,565,031	$21,974,930	$4,590,101			$5.58	$0.61				
TOU-PA-2	$23,385,478	$23,384,082	$1,396			$2.66	$2.66	$1.99	$1.99	Note 17	
TOU-PA-3	$19,058,603	$18,989,139	$69,464			$3.55	$3.55				
Street Lighting	$6,071,779	$6,071,779			$0.01279						

Totals:	$1,412,488,884	$1,403,295,378	$9,193,506								

Notes:

1) See Col 9 of Lines 35a, 35b, 35c, etc.
2) Sales forecast in total Giga-watt hours usage, represents the customers' total annual GWh usage. Based on same forecast as Gross Load forecast in Schedule 32, Line 1, but at customer meter level. Does not include Backup GWh included in Column 4 (the sum of Column 3 and 4 equals total Sales Forecast).
3) Backup GWh represents the amount of electric service that is provided by SCE to a customer who has an onsite generating facility during unscheduled outages of the customer's on-site generator. Only applies to TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups.
4) Amount of energy included in the sales forecast that is not subject to transmission charges pursuant to the California Public Utilities Commission ("CPUC") approved Net Energy Metering Program.
5) Sales forecast pertaining to the sum of monthly maximum supplemental Mega-watt demand, applies to demand charge schedules
6) Sales forecast pertaining to the sum of monthly contracted standby Mega-watt demand, applies to standby schedules
7) Net Forecast in total Giga-watt hours usage - represents the customers' annual Net GWh, applicable to Non-Demand Charge Schedules such as Residential or Small General Service
8) Recorded sales from Sample meters adjusted for population - use to set the total demand rate for the optional time-of-use schedules within the GS-1 rate group
9) Line 1b2, Col11 = Line 1b Col9 * Line 1b Col11 * 10^6
10) Total demand rate for the optional time-of-use schedules within the GS-1 rate group, Line 1b2:Col10 = Line 1b2:Col12 (which = Line 1b2:Col11 / ((Line1b:Col12 + Line1b:Col13) * 10^3)
11) Sum of the TOU-8 Standby and TOU-8 Non-Standby billing determinants in Line1:Col6
12) For TOU-8 Rates revenue = Supplemental Demand Charge on Line 9 Column 8 * Maximum Demand on Lines 1 Column 6
13) For optional time-of-use schedules within the GS-1 rate group (Line16b:Col6), = (Line1b$_2$:Col11 - Line16:Col3) / Line1b:Col12 / 10^3
14) For the non TOU-8-Standby rate group, it is the minimum of Line16i:Col7, or the total demand rate in Line1:Col10
15) Applicable to time-of-use schedules within the GS-1 rate group
16) Rates associated with Rate Groups GS-2 and TOU-GS-3 are calculated on a combined basis, so that the rate is the sum of the combined Revenue Associated with Supplemental Demand or Energy in Column 2 (line 16d and 16e) divided by the sum of the sum of the Billing Determinants in Column 8 (Line 1d and 1e).
17) Applicable to the optional schedules that contain horse power charge such as PA-1
18) GWh for TOU-8-Standby-SEC, TOU-8-Standby-PRI, TOU-8-Standby-SUB Rate Groups are placed in TOU-8-SEC, TOU-8-PRI, TOU-8-SUB Rate Groups respectively.

22 **Rate Schedules in each CPUC Rate Group:**

23

24

25	CPUC Rate Group	Rate Schedules included in Each Rate (Rate Schedules included in Each Rate Group in the Rate Effective Period
26a	Domestic	Includes Schedules D, D-CARE, D-FERA,TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.
	Domestic (con't)	D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP)
26b	TOU-GS-1	Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
26c	TC-1	Includes Schedules TC-1, Wi-Fi-1, and WTR.
26d	TOU-GS-2	Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
26e	TOU-GS-3	Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).
26f	TOU-8-SEC	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
26g	TOU-8-PRI	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
26h	TOU-8-SUB	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
26i	TOU-8-Standby-SEC	Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
26j	TOU-8-Standby-PRI	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
26k	TOU-8-Standby-SUB	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
26l	TOU-PA-2	Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
26m	TOU-PA-3	Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).
26n	Street Lighting	Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.
26o	---	

27

28

29 **Recorded 12-CP Load Data by Rate Group (MW)**

30		Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
31					= Line35:(Col1+Col2 +Col3)/3			from Line1:Col3 Note 18	from Line1:Col4	= Col 7 + Col 8	= Line35:(Col4*Col5 /Col6*Col9)	= Line35:(Col10 / total of Col10)
32												
33		12-CP MW									MW	
34	CPUC Rate Group	2017	2018	2019	3-Year Average	Line losses	Recorded GWh (Average)	Standby Adjusted Sales Forecast - GWh	Backup GWh	Total Sales Forecast - GWh	Loss Adjusted Average 12-CP	12-CP Allocation factors
35a	Domestic	78,359	66,768	68,199	71,109	1.0905	29,389	27,983	0	27,983	73,833	43.78%
35b	TOU-GS-1	12,202	11,735	11,549	11,829	1.0909	5,904	5,924	0	5,924	12,946	7.68%
35c	TC-1	83	76	84	81	1.0917	59	55	0	55	84	0.05%
35d	TOU-GS-2	28,687	27,971	26,717	27,792	1.0905	14,350	12,185	0	12,185	25,734	15.26%
35e	TOU-GS-3	15,513	14,472	13,924	14,637	1.0900	8,145	7,403	0	7,403	14,501	8.60%
35f	TOU-8-SEC	14,237	14,201	13,320	13,919	1.0909	8,233	7,625	0	7,625	14,063	8.34%
35g	TOU-8-PRI	9,644	9,263	9,174	9,361	1.0644	5,973	5,996	0	5,996	10,002	5.93%
35h	TOU-8-SUB	11,029	11,532	11,496	11,352	1.0315	8,675	7,897	0	7,897	10,661	6.32%
35i	TOU-8-Standby-SEC	142	137	127	135	1.0911	84	0	85	85	148	0.09%
35j	TOU-8-Standby-PRI	301	297	330	310	1.0645	213	0	211	211	325	0.19%
35k	TOU-8-Standby-SUB	602	789	862	751	1.0316	748	0	530	530	548	0.32%
35l	TOU-PA-2	2,325	2,678	2,347	2,450	1.0910	1,754	1,832	0	1,832	2,792	1.66%
35m	TOU-PA-3	1,858	1,924	1,937	1,907	1.0896	1,414	1,549	0	1,549	2,275	1.35%
35n	Street Lighting	960	709	1,072	913	1.0938	654	475	0	475	725	0.43%
35o	---											
36	Totals:	175,944	162,552	161,138	166,544		85,595	78,924	825	79,748	168,637	100.00%

Determination of Unfunded Reserves

Workpaper: WP Schedule 34 Unfunded Reserve and Wildfire

Line		Reference			Prior Year Amount
6	**Unfunded Reserves (EOY):**	(Line 17, Col 2)			-$272,148,807
7	**Unfunded Reserves (Average BOY/EOY):**	(Line 17, Col 3)			-$241,192,829
12	**Description of Issue**		**Col 1 Prior Year BOY Unfunded Reserves**	**Col 2 Prior Year EOY Unfunded Reserves**	**Col 3 Prior Year Average Unfunded Reserves**
13	**Unfunded Reserves**				
14	Provision for Injuries and Damages	(Line 24)	-$205,274,299	-$264,962,790	-$235,118,544
15	Provision for Vac/Sick Leave	(Line 29)	-$4,309,500	-$6,586,442	-$5,447,971
16	Provision for Supplemental Executive Retirement Plan	(Line 36)	-$653,052	-$599,575	-$626,313
17	Totals:	(Line 14 + Line 15 + Line 16)	-$210,236,850	-$272,148,807	-$241,192,829
19	**Calculations**				
21	**Injuries and Damages**		BOY	EOY	Average BOY/EOY
22	Injuries and Damages - See Note 1 and Note 2	Company Records - Input (Negative)	-$2,939,940,360	-$3,794,799,467	
23	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.9823%	6.9823%	
24	ISO Transmission Rate Base Applicable	(Line 22 x Line 23)	-$205,274,299	-$264,962,790	-$235,118,544
26	**Vacation Leave**				
27	Vacation and Personal Time Accruals - Acct. 2350080	Company Records - Input (Negative)	-$61,720,696	-$94,331,089	
28	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.9823%	6.9823%	
29	ISO Transmission Rate Base Applicable	(Line 27 x Line 28)	-$4,309,500	-$6,586,442	-$5,447,971
31	**Supplemental Executive Retirement Plan**				
32	Supplemental Executive Retirement Plan	Company Records - Input (Negative)	-$18,706,028	-$17,174,230	
33	Times:	Applicable Rate Base Percentage	50%	50%	
34	Sub-Total Supplemental Executive Retirement Plan	(Line 32 x Line 33)	-$9,353,014	-$8,587,115	
35	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.9823%	6.9823%	
36	ISO Transmission Rate Base Applicable	(Line 34 x Line 35)	-$653,052	-$599,575	-$626,313

Notes:

1) Includes any Unfunded Reserves relating to accrued expenses included in Account 925 “Injuries and Damages”, reduced for any expected offsetting payments.

2) No Unfunded Reserve shall be included in Schedule 34 associated with any wildfire other than the 2017/18 Wildfire/Mudslide Events. Associated costs for other wildfire events are reflected in Schedule 20 "A&G" and recovered on a cash basis (see Instruction 6 of Schedule 20).

Attachment 2

Retail and Wholesale Transmission Rates

Attachment 2

Southern California Edison

Retail Base Transmission Rates*

Effective Date: January 1, 2022

CPUC Rate Schedules	Regular Service $/kWh	Regular Service $/kW	Regular Service $/HP	Standby Service $/kW	Standby Service $/HP	Transmission Electrification (TE) Energy Charge - $/kWh
Domestic [1/]	$0.02374					
LSMP						
TOU-GS-1 [2/]	$0.01841	$3.81		$3.81		$0.01840
TC-1 [3/]	$0.01263					
TOU-GS-2 [4/]		$5.14		$5.14		$0.01741
TOU-GS-3 [5/]		$5.65		$5.35		$0.01741
Large Power						
TOU-8-Sec [6/]		$6.03				$0.01550
TOU-8-Pri [6/]		$5.96				$0.01394
TOU-8-Sub [6/]		$5.58				$0.01131
TOU-8-Standby-Sec [/7]		$6.03		$5.35		
TOU-8-Standby-Pri [/7a]		$5.96		$2.32		
TOU-8-Standby-Sub [/7b]		$5.58		$0.61		
Ag. & Pumping						
TOU-PA-2 [/8]		$2.66	$1.99	$2.66	$1.99	
TOU-PA-3 [/9]		$3.55		$3.55		
Total Street Lights [10/]	$0.01279					

* Retail Base Transmission Rates are based on the Retail Base Transmission Revenue Requirement of: $1,412,488,884

[1] Includes Schedules D, D-CARE, D-FERA,TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.
D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP)

[2] Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).

[3] Includes Schedules TC-1, Wi-Fi-1, and WTR.

[4] Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).

[5] Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).

[6] Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).

[7] Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

[7a] Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

[7b] Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).

[8] Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).

[9] Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).

[10] Includes Schedules AL-2, AL-2-B, AL-2-F, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.

Attachment 2

Southern California Edison

Wholesale Transmission Rates*

Effective Date: January 1, 2022

Wholesale Rates:	**Rate**	
High Voltage Existing Contracts Access Charge	$7.20	per kW
High Voltage Utility Specific Rate	$0.0145898	per kWh
Low Voltage Access Charge	$0.00050	per kWh

*The above wholesale rates are based on the following:

Base Wholesale TRR:	$1,394,859,379
Wholesale TRBAA:	-$111,260,489
Standby Revenues	-$9,193,506
Wholesale TRR	$1,274,405,384
SCE's 12-CP Load (See Schedule 32 of Attachment 1):	171,054
SCE's Gross Load (See Schedule 32 of Attachment 1):	84,432,528

Attachment 3

Revisions to Formula Rate Inputs as Compared to the Draft Annual Update

Attachment 3

Revisions to Formula Rate Inputs as Compared to the Draft Annual Update

This attachment lists the changes reflected in this TO2022 Annual Update filing relative to the TO2022 Draft Annual Update Formula Rate Spreadsheet that SCE posted on its website on June 15, 2021.

The revisions from the Draft Annual Update are as follows:

(1) Schedule 1 – Base TRR: Pursuant to the Formula Rate Protocols, Section 1, SCE is including in the TO2022 Annual Update filing two Cost Adjustments in addition to the negative $83,133,820 that was part of the Draft Annual Update on line 85 of Schedule 1. The first is in the amount of negative $48,564,647. This new Cost Adjustment is related to the leasing of portions of SCE's West of Devers Project to Morongo Transmission. In July 2021 Morongo Transmission entered into the lease arrangement and made a lease payment of $400,000,000 to SCE. Accordingly, as of this date the plant subject to such lease will be accounted for as electric plant leased to others. In the TO2022 Draft Annual Update, SCE forecasted that the entirety of the West of Devers Project would be in SCE's rate base during the Rate Year (2022). This assumption was reasonable because at the time of the draft posting Morongo Transmission had not yet executed the lease. Given that the lease has now been executed, SCE is making a Cost Adjustment to reduce costs in the Rate Year given that the leased portion of the referenced project will not be in SCE's rate base during the Rate Year. The second Cost Adjustment is in the amount of $69,884,756 and is associated with a September 2021 expense accrual reflecting an upward adjustment to the reserve related to the 2017/18 wildfires/mudslides in the amount of $1,090 million. Finally, the wildfire related Cost Adjustment previously included in the draft posting is being slightly revised downward from negative $83,133,820 to negative $83,156,448 due to the revisions to the Transmission Wages and Salaries Allocation Factor resulting from the A&G revisions outlined below. Combined, these changes bringing the total cost adjustment to negative $61,836,339. Support for the Cost Adjustment is included in the workpaper titled WP Schedule 1 Cost Adjustment. This change increases the TO2022 Retail Base TRR by $21,297,481.

(2) WP Schedule 14 Incentive Plant: The Tehachapi accumulated depreciation amount for December 2019 shown in the Draft Annual Update workpaper does not match what is reported in the draft TO2022 Formula Rate, Schedule 14, line 54, Col 2. SCE notes that the amount reported in Schedule 14 of the draft TO2022 Formula Rate is correct. SCE has corrected this workpaper in the TO2022 Annual Update filing. This error does not impact the transmission revenue requirement.

(3) WP Schedule 20: The exclusion of $13,851,524 from FERC account 930.2 on page 2, line 2ff of the referenced workpaper was incorrectly labeled as "Generation – PV" in the Draft Annual Update. SCE has corrected the label to "Nuclear – PV" in the TO2022 Annual Update filing. This error does not impact the transmission revenue requirement.

(4) Schedule 20 – A&G: The excluded amount of $4,314,518 in WP Schedule 20, tab "shareholderExcDetail", cell B24, which feeds into the total exclusion amount of $9,473,549, included $2,310,118.08 in excluded costs which were erroneously reported as 923 expenses but which in fact recorded to FERC account 426, an account that is already excluded from the Formula Rate. Accordingly, SCE has revised the referenced WP to reflect a total A&G account 923 exclusion totaling $7,163,431.57 flowing into the Formula Rate in the TO2022 Annual Update filing. Additionally, SCE has determined that this error also occurred in 2019, where $79,471.82 in costs were excluded from account 923 expenses, yet this amount actually recorded to account 426. SCE has corrected this error in the TO2022 Annual Update filing. This error, including the associated One-Time adjustment related to 2019, increases the TO2022 Retail Base TRR by $359,704.

(5) Schedule 20 – A&G: The inputs in WP Schedule 20, tab "Incentives", lines A.2.4, A.2.5. and A.2.6 Column A contained the incorrect values for actual Non-Officer Incentive Compensation ("NOIC") payouts of $55,038,439, $26,106,687, and 95,108,829, respectively. The correct values are $60,321,784, $27,186,830, and $96,575,545. Similarly, tab "Incentive Caps", line 1, Column E contained the incorrect value of $176,253,955 for actual NOIC payout. The correct value is $184,084,158.

Additionally, line B.4.4, and tab "Incentive Caps", line 2, contained an incorrect value for actual Officer Executive Incentive Compensation ("OEIC") of $7,830,203. The correct value should have been $3,467,015.

This error in the referenced WP resulted in a corresponding error to the inputs to Schedule 20 of the Formula Rate. SCE has corrected this error in the TO2022 Annual Update filing. This error reduces the TO2022 Retail Base TRR by $512,537.

(6) Schedule 25 – Wholesale Difference: The inputs to lines 27 and 28 relating to EPRI and EEI Dues excluded from wholesale rates were inadvertently transposed. EPRI dues were reported as $46,948 but should have been $468,351. EEI Dues were reported as $468,351 but should have been $46,948. SCE has corrected this error in the TO2022 Annual Update filing. This error does not impact the transmission revenue requirement.

(7) Schedule 28 – FFU: SCE has updated the Uncollectibles Expense Factor based on discussions with the CPUC pertaining to uncollectibles associated with the Prior Year (2020), to be consistent with approvals in Advice Letter 4377-E-A. The revised Uncollectibles Factor is reduced from 1.3459% to 1.1409%, and is reflected in Schedule 28 – FFU of the Formula Rate and in WP Schedule 28 FFU. This change reduces the TO2022 Retail Base TRR by $5,420,733.

(8) Schedule 29 – Wholesale TRRs: SCE has incorporated into lines 2, 3, and 4 a change to the Wholesale Transmission Revenue Balancing Account Adjustment ("TRBAA") inputs to be consistent with SCE's TRBAA Update filed on November 1, 2021 in FERC Docket ER22-308.

(9) On June 28, 2021, FERC's Division of Audits and Accounting (DAA) issued an audit report under Docket No. FA20-01-000. Pursuant to such report, SCE was directed to provide refunds to transmission customers related to finding 1, Accounting for Compromise Settlements, and finding 3, Allowance for Funds Used During Construction. SCE has calculated the required refunds to be reflected in the TO2022 Annual Update, and DAA has approved such refunds and method of implementation. Accordingly, SCE is now including such refunds in the TO2022 Annual Update.

Finding 1, Accounting for Compromise Settlements, is as follows:

> SCE improperly recorded approximately $7.3 million of compromise settlement payments relating, at least in part, to alleged employment discrimination in Account 925, Injuries and Damages. As a result of the improper accounting for compromise settlements, SCE overstated its annual transmission revenue requirement and overbilled wholesale transmission customers.

As part of the TO2022 Annual Update, SCE has included a One-Time Adjustment related to the refunds for 2017, 2018, and 2019 since these are adjustments that relate to prior annual updates. This One-Time Adjustment is included in the TO2022 calculation of the True-Up Adjustment in Schedule 3 of the Formula Rate. Details of the One-Time Adjustment calculation are included in the workpaper titled "FERC Audit Refund Analysis_F1R3 and F3R13". The One-Time Adjustment related to 2017, 2018, and 2019 totals negative $399,297. The refunds related to calendar year 2020 do not relate to prior annual updates but instead relate to the current TO2022 Annual Update. Accordingly, SCE has made an adjustment to reflect the appropriate cost exclusions related to 2020 in Schedule 20 (A&G) of the Formula Rate, and the workpaper titled "WP Schedule 20". The A&G exclusion related to 2020 totals negative $1,260,864.

Finding 3, Allowance for Funds Used During Construction, is as follows:

> SCE's method for computing and applying its AFUDC rate to construction projects was deficient. Specifically, SCE improperly excluded short-term debt related to energy procurement margin and collateral postings, and improperly excluded $100 million of long-term debt related to nuclear fuel procurement from its AFUDC rate calculation. In addition, SCE improperly accrued $182,586 of AFUDC on a suspended construction project during the audit period. As a result, SCE overaccrued AFUDC included in utility plant accounts and overbilled wholesale transmission customers.

As part of the TO2022 Annual Update, SCE has included a One-Time Adjustment related to the refunds for 2017, 2018, 2019, and 2020 related to this finding. This One-Time Adjustment is included in the TO2022 calculation of the True-Up Adjustment in Schedule 3 of the Formula Rate. Details of the One-Time Adjustment calculation are included in the workpaper titled "WP Schedule 3 FERC Audit Refund AFUDC_F3R12 and F3R13". The One-Time Adjustment related to this finding totals negative $764,025.

Implementation of the two audit adjustments described above reduces the TO2022 Retail Base TRR by $1,430,645.

ATTACHMENT 4

Workpapers

ATTACHMENT 4
Workpapers

Attachment 4 consists of the following workpapers:

WP Classification Change

WP Master Index

WP Material Accounting Changes

WP Schedule 1 AFUDC Equity Adjustment

WP Schedule 1 Cost Adjustment

WP Schedule 3 FERC Audit Refund AFUDC-F3R12 and F3R13

WP Schedule 3 One Time Adjustment Prior Period

WP Schedule 5 ROR-2

WP Schedule 6 Prior Year Corporate Overhead Expenses

WP Schedule 6&8

WP Schedule 6&10 Prior Year AFUDC Rate

WP Schedule 7 Plant Study

WP Schedule 9 EDIT and Amortization

WP Schedule 10 FERC CWIP Capital Expenditure Plan

WP Schedule 10 Forecast CWIP Capital Expenditures by PIN and Activity

WP Schedule 10 Recorded CWIP Expenditures

WP Schedule 10 Summary of ISO Capital Expenditure Forecast Incentive Projects

WP Schedule 10&16 Identification of ISO Projects Above $5M

WP Schedule 10&16

WP Schedule 11 PHFU

WP Schedule 13 Working Capital

WP Schedule 14 Incentive Plant

WP Schedule 16 Summary of ISO Capital Expenditure – Non Incentive Projects

WP Schedule 19 FERC Account Summary & Adjustments

WP Schedule 19 O&M Cost Detail

WP Schedule 20 A&G

WP Schedule 22 NUCs

WP Schedule 25 EPRI & EEI Expenses

WP Schedule 27 ISO Allocators

WP Schedule 28 FFU

WP Schedule 32 Load & Pump Load

WP Schedule 34 Unfunded Reserves and Wildfire

CLASSIFICATION CHANGE WORKPAPERS

Forecast of facilities SCE projects will change classification between CPUC and CAISO jurisdictions through the Rate Year.
Rate Year: 2022

#	Project	Project Description	Reason	Year Change is Expected	Jurisdictional Change	Future Rate Recovery for Impacted Facilities
THERE ARE NO FACILITIES EXPECTED TO CHANGE JURISDICTION						

MASTER INDEX WORKPAPERS

Master Workpaper Index for TO2022 Annual Update		
No.	**Workpapers**	**Noteable Changes from last year's WP**
1	WP Classification Change	
2	WP Master Index	
3	WP Material Accounting Changes	
4	WP Schedule 1 AFUDC Equity Adjustment	
5	WP Schedule 1 Cost Adjustment (If needed)	Necessary for TO2022
6	WP Schedule 3 FERC Audit Refund AFUDC_F3R12 and F3R13	New workpaper to support the calculation of the FERC Audit Refund related to AFUDC. For more detailed information, please see the FERC Audit report (Docket No.FA20-1) Finding 3 Recommondations 12 and 13.
7	WP Schedule 3 One Time Adjustment-Prior Period	
8	WP Schedule 3 One Time Adjustment Transition	N/A
9	WP Schedule 5 ROR-2	
10	WP Attachment 5 & Associated WPs	N/A
11	WP Schedule 6 Prior Year Corporate Overhead Expenses	
12	WP Schedule 6&8 Plant Balances	
13	WP Schedule 6&10 Prior Year AFUDC Rate	
14	WP Schedule 7 Plant Study	
15	WP Schedule 9 EDIT and Amortization	
16	WP Schedule 10 FERC CWIP Capital Expenditure Plan	
17	WP Schedule 10 Forecast CWIP Capital Expenditures by PIN and Activity	
18	WP Schedule 10 Recorded CWIP Expenditures	
19	WP Schedule 10 Summary of ISO Capital Expenditure Forecast - Incentive Projects	
20	WP Schedule 10&16 Identification of ISO Projects Above $5M	
21	WP Schedule 10&16	
22	WP Schedule 11 PHFFU	
23	WP Schedule 13 Working Capital	
24	WP Schedule 14 Incentive Plant	
25	WP Schedule 16 Summary of ISO Capital Expenditure – Non Incentive Projects	
26	WP Schedule 19 FERC Account Summary & Adjustments	
27	WP Schedule 19 O&M Cost Detail	
28	WP Schedule 20 A&G	
29	WP Schedule 22 NUCs	
30	WP Schedule 25 EPRI & EEI Expenses	
31	WP Schedule 27 ISO Allocators	
32	WP Schedule 28 FFU	Change in the calculation of the Uncollectibles factor. See disclosure under WP Material Accounting Changes.
33	WP Schedule 32 Load & Pump Load	
34	WP Schedule 34 Unfunded Reserves and Wildfire	

MATERIAL ACCOUNTING CHANGES WORKPAPERS

Material Accounting Changes Workpaper (TO2022)

Pursuant to protocol section 3(a)(10), SCE is required to include in the Draft Annual Update a description of any "Material Accounting Changes" included in the Draft Annual Update.

Material Accounting Changes are defined in the protocols as:

> "Material Accounting Changes" shall mean any material change that affects SCE's transmission rates as follows: (i) accounting policies and practices from those in effect for the Prior Year upon which the immediately preceding Annual Update was based, including those resulting from any new or revised accounting guidance from the Financial Accounting Standards Board; or (ii) internal corporate cost allocation policies or practices in effect for the Prior Year upon which the immediately preceding Annual Update was based; or (iii) income tax elections from those in effect for the Prior Year upon which the immediately preceding Annual Update was based; or (iv) cost allocation policies between EIX, SCE, and subsidiaries of either, from those in effect for the Prior Year upon which the immediately preceding Annual Update was based. Additionally, a Material Accounting Change shall also include any: (i) initial implementation of an accounting standard; or (ii) initial implementation of accounting practices for unusual or unconventional items where the Commission has not provided specific accounting direction.

SCE has identified 5 Material Accounting Changes implemented post calendar year 2019 that impact the recorded 2020 year and meet the above criteria:

On January 1, 2020, SCE adopted a FASB accounting standard to capitalize certain system implementation costs associated with cloud computing arrangements following the model used for internally developed software. For FERC accounting purposes these implementation costs will be accounted for as utility plant in FERC account 101 Electric Plant in Service and the depreciation will be recorded to FERC account 403 Depreciation Expense. The adoption of this guidance did not have a material impact on SCE's financial position or result of operations in 2020. The adoption of this guidance may have a material impact on SCE's financial position or result of operations in the future as a result of implementation compared to application of previous guidance.

On January 1, 2020, SCE adopted a FASB accounting standard that changes the method of measuring credit losses from an incurred loss basis to a current expected credit loss basis from financial instruments and other commitments. SCE adopted this guidance using the prospective adoption approach to available-for-sale debt securities and the modified

retrospective approach to all other financial assets, with no cumulative-effect adjustment to Retained Earnings FERC account 439 recorded. The adoption of this guidance did not have a material impact on SCE's financial position or result of operations. Expenses during 2020 increased as a result of assessment of future events on uncollectible accounts receivable. Had this accounting standard not been implemented, expense would have increased at a later point based on historical data.

On April 1, 2020, SCE adopted a FASB accounting standard prospectively that provides elective relief involving contracts, hedging relationships, and other transactions that reference LIBOR or another reference rate expected to be discontinued because of reference rate reform. SCE has not utilized any of the expedients therefore there is no impact on adoption of the guidance.

On July 30th, 2020, FERC approved SCE's request to use a special AFUDC rate for wildfire risk mitigation investments, which are not eligible to earn a return on equity and are intended to be financed entirely with debt under AB 1054, and exclude short-term debt specifically issued to finance CWIP related to wildfire risk mitigation investments from the calculation of the AFUDC rate for non-wildfire risk mitigation CWIP.

SCE has calculated the uncollectibles factor applicable to calendar year 2020 under Schedule 28 of the formula rate utilizing the total 2020 uncollectible amounts as reported in CPUC Advice Letter 4377-E-A, filed January 11, 2021, and approved by the CPUC on January 25, 2021. See also "WP Schedule 28 FFU". This change was necessary due to the dramatic increase in uncollectibles balances since early 2020 as a consequence of the Covid-19 pandemic and its economic impact on SCE customers, as well as CPUC and SCE efforts to limit disconnections for nonpayment during this period. This change affects retail transmission rates but has no effect on wholesale transmission rates.

SCHEDULE 1

AFUDC EQUITY ADJUSTMENT

WORKPAPERS

FERC AFUDC-EQUITY BOOK DEPRECIATION - TO2022

	2020 Electric Book Depreciation	
	Total Book Depreciation - Adjusted PowerPlant Report 4047C	FERC AFDUC Equity Book Depreciation Calculation
General	260,982,090	**396,077**
Transmission	380,259,938	**3,337,841**
Intangibles	223,300,352	**654,161**
Generation	121,885,789	**-**
Distribution	1,035,216,534	**-**
Total	**2,021,644,702**	**4,388,079**

	2020			
Book Depreciation - FERC Form 1	**Col (g) - Electric**	**Col (i) - Gas**	**Col (k) - Other**	**Total**
Per FF1, pg 115, ln 6	1,786,243,338	264,562	981,648	1,787,489,548
Per FF1, pg 115, ln 8	235,401,364			235,401,364
Total FF1	**2,021,644,702**	**264,562**	**981,648**	**2,022,890,912**

SCHEDULE 1

COST ADJUSTMENT

WORKPAPERS

SOUTHERN CALIFORNIA EDISON COMPANY
Schedule 1 - Cost Adjustment

Cost Adjustment provision in the Formula Rate Protocols (Section 1, Introduction):

"Additionally, SCE shall include a Cost Adjustment in the Base TRR for the upcoming Rate Year in the event that a discrete cost of service item (e.g., individual O&M expense, tax expense, or revenue credit) incurred anytime between the beginning of the Prior Year and the September 30 immediately preceding the Annual Update filing (i.e., a 21 month window) is a one-time item that will not recur in such Rate Year. Individual items shall not be aggregated for purpose of determining a discrete cost of service item. The discrete cost of service item must amount to at least 3% of the Base TRR in such Annual Update filing in order for a Cost Adjustment to be included as a component of the Base TRR."

Note: Pursuant to parts a and b of Section 1, if the "discrete cost of service item" occurred in the Prior Year, the Cost Adjustment is "an amount with the same magnitude but of the opposite sign as the discrete cost of service item". If the item occurred between January 1 and September 30 of the year in which the Annual Update is made, then the Cost Adjustment is "an amount with the same magnitude and the same sign as the discrete cost of service item".

Description of the "discrete cost of service items" incurred in 2020 or 2021 and not expected to recur in the Rate Year:

1) In September of 2020 SCE reserved an additional reserve expense related to the "Thomas/Woolsey/Montecito" events of $1.297 billion.
2) In September of 2021 SCE reserved an additional reserve expense related to the "Thomas/Woolsey/Montecito" events of $1.265 billion.
3) On July 12, 2021 the Morongo Transmission LLC leased a portion of the West of Devers Line for a prepaid rent amount of $400 million.

Three percent threshold calculation (pursuant to the protocols, each discrete cost of service item must "amount to at least 3% of the Base TRR".)

Line	Components of the TO2022 Base TRR other than the Cost Adjustment	Amount	Calculation/Source
1	Prior Year TRR	$1,268,908,455	Schedule 1, Line 82
2	Incremental Forecast Period TRR	$111,053,394	Schedule 1, Line 83
3	True Up Adjustment	$94,363,375	Schedule 1, Line 84
4	TO2022 Base TRR not including any Cost Adjustment	$1,474,325,224	Line 1 + Line 2 + Line 3
5	Protocol threshold percent for each discrete item	3%	Protocols
6	Three Percent Threshold	**$44,229,757**	Line 4 * Line 5

Impact on the TO2022 Base TRR and calculation of the Cost Adjustment:

Item #1: "Thomas/Woolsey/Montecito" events: 2020

Line			
7	**1) Direct Impact through A&G Expense: See Note 1**		
8		**Amount**	**Calculation**
9	A&G Expense Accrual	$1,297,000,000	
10	Transmission Wages and Salaries Allocation Factor:	6.9823%	
11	Direct A&G Impact	$90,560,431	Line 9 * Line 10
12			
13	**2) Unfunded Reserve Impact on the Base TRR: See Note 2**	**Amount**	**Calculation**
14	Unfunded Reserve	-$1,297,000,000	Negative of amount on Line 9
15	Transmission Wages and Salaries Allocation Factor:	6.9823%	
16	Capital Carrying Charge	9.3437%	Schedule 2, Line 16
17	Unfunded Reserve Impact	-$8,461,695	Line 14 * Line 15 * Line 16
18			
19	**3) Cash Working Capital Impact on the Base TRR: See Note 3**	**Amount**	**Calculation**
20	A&G Expense Accrual	$1,297,000,000	Amount on Line 9
21	Transmission Wages and Salaries Allocation Factor:	6.9823%	
22	ISO Transmission A&G Expenses relating to Accrual	$90,560,431	Line 20 * Line 21
23	Impact on Cash Working Capital component of Rate Base	$11,320,054	Line 22 * 1/8
24	Capital Carrying Charge	9.3437%	Schedule 2, Line 16
25	Cash Working Capital Impact	$1,057,712	Line 23 * Line 24
26			
27	**4) Calculation of the Cost Adjustment: See Note 4**	**Amount**	**Calculation**
28	Total Impact on the Base TRR of the 2020 Wildfire Reserve Increase	$83,156,448	Line 11 + Line 17 + Line 25
29	Item #1 Cost Adustment for TO2022 Annual Update	**-$83,156,448**	Negative of Line 28
30	Item #1 threshold met?	**Yes**	Line 28 > Line 6 ?

Notes for Item #1:

1) The A&G expense impact on the Base TRR is the amount of the reserve times the Transmission Wages and Salaries Allocation Factor.
2) The Unfunded Reserve impact on the Base TRR is through its impact on total Rate Base. It is calculated as the product of the amount of the reserve times the T W&S Allocation Factor times the capital carrying charge.
3) The Cash Working Capital impact on the Base TRR is through its impact on total Rate Base. It is calculated as the product of the Capital Carrying Charge and the Impact on Cash Working Capital component of Rate Base
4) The Cost Adjustment is the negative of the cost impact on the Base TRR for expenses incurred in the Prior Year, since the discrete cost item occurred in the Prior Year (see Protocols).

Item #2: "Thomas/Woolsey/Montecito" events: 2021

Line		Amount	Calculation
31	**1) Direct Impact through A&G Expense: See Note 1**		
32			
33	A&G Expense Accrual	$1,090,000,000	
34	Transmission Wages and Salaries Allocation Factor:	6.9823%	
35	Direct A&G Impact	$76,107,070	Line 33 * Line 34
36			
37	**2) Unfunded Reserve Impact on the Base TRR: See Note 2**	**Amount**	**Calculation**
38	Unfunded Reserve	-$1,090,000,000	Negative of amount on Line 33
39	Transmission Wages and Salaries Allocation Factor:	6.9823%	
40	Capital Carrying Charge	9.3437%	Schedule 2, Line 16
41	Unfunded Reserve Impact	-$7,111,216	Line 38 * Line 39 * Line 40
42			
43	**3) Cash Working Capital Impact on the Base TRR: See Note 3**	**Amount**	**Calculation**
44	A&G Expense Accrual	$1,090,000,000	Amount on Line 33
45	Transmission Wages and Salaries Allocation Factor:	6.9823%	
46	ISO Transmission A&G Expenses relating to Accrual	$76,107,070	Line 44 * Line 45
47	Impact on Cash Working Capital component of Rate Base	$9,513,384	Line 46 * 1/8
48	Capital Carrying Charge	9.3437%	Schedule 2, Line 16
49	Cash Working Capital Impact	$888,902	Line 47 * Line 48
50			
51	**4) Calculation of the Cost Adjustment: See Note 4**	**Amount**	**Calculation**
52	Total Impact on the Base TRR of the 2020 Wildfire Reserve Increase	$69,884,756	Line 35 + Line 41 + Line 49
53	Item #2 Cost Adustment for TO2022 Annual Update	**$69,884,756**	Line 52
54	Item #2 threshold met?	**Yes**	Line 53 > Line 6 ?

Notes for Item #2:

1) The A&G expense impact on the Base TRR is the amount of the reserve times the Transmission Wages and Salaries Allocation Factor.
2) The Unfunded Reserve impact on the Base TRR is through its impact on total Rate Base. It is calculated as the product of the amount of the reserve times the T W&S Allocation Factor times the capital carrying charge.
3) The Cash Working Capital impact on the Base TRR is through its impact on total Rate Base. It is calculated as the product of the Capital Carrying Charge and the Impact on Cash Working Capital component of Rate Base
4) The Cost Adjustment is the same sign as the cost impact on the Base TRR for expenses incurred in the Prior Year, since the discrete cost item occurred in the first nine months of the filing year (see Protocols).

Item #3: Morongo Lease

Line		Amount	Calculation
55	**Cost Adjustment Calculation (AFCR)**	**Amount**	**Calculation**
56	Morongo Lease Amount in SCE Forecast Plant Additions	$400,000,000	Morongo Lease Payment
57	Annual Fixed Charge Rate (AFCR)	12.141%	TO2022, Schedule 2, Line 64
58	TRR Impact	$48,564,647	Line 56 * Line 57
59	Item #2 Cost Adustment for TO2022 Annual Update	**-$48,564,647**	Negative of Line 58
60	Item #2 threshold met?	**Yes**	Line 58 > Line 6 ?

Total Cost Adjustment for TO2022

Line	Components of Total Cost Adjustment	Amount	Calculation/Source
61	Item #1 "Thomas/Woolsey/Montecito" events: 2020	-$83,156,448	Line 29
62	Item #2 "Thomas/Woolsey/Montecito" events: 2021	$69,884,756	Line 53
63	Item #3 Morongo Lease	-$48,564,647	Line 59
64	**Total Cost Adjustment**	**-$61,836,339**	Line 61 + Line 62 + Line 63

SCHEDULE 3

FERC AUDIT REFUND AFUDC-
F3R12 and F3R13

WORKPAPERS

FERC Audit Refund Analysis Summary By Year for AFUDC Finding 3, Recommendations 12 and 13 (2017 - 2020)							
Line No.	Year	AFUDC Subject to Refund	True Up TRR Before Refund	True Up TRR After Refund	Refund True Up TRR Impact	Interest Through Nov 30, 2020	Total One-Time Adjustment Related to AFUDC (See Note 1)
1	2017	$ (1,286,999)	$ 1,014,304,831	$ 1,014,130,881	$ (173,950)		
2	2018	$ (1,370,912)	$ 1,082,953,611	$ 1,082,782,309	$ (171,302)		
3	2019	$ (1,405,264)	$ 1,037,939,262	$ 1,037,765,043	$ (174,219)		
4	2020	$ (1,456,105)	$ 1,236,118,014	$ 1,235,938,600	$ (179,414)		
Total		**$ (5,519,281)**			**$ (698,884)**	**$ (65,141)**	**$ (764,025)**

Note:

1) FERC Audit Refund Amount related to AFUDC will be included in the TO2022 Annual Update as a One Time Adjustment on Schedule 3, Line 23, Col. 4. Interest is through November 30, 2020 since the Formula Rate applies interest for December 2020.

Net Book Value Summary

ISO Net Book Value (Average Balance)	2017	2018	2019	2020
350 - TRN-LAND - ELE	-	-	-	-
352 - TRN-STR&IMP - ELE	(37,549)	(44,751)	(49,937)	(66,450)
353 - TRN-STATION EQ - ELE	(821,662)	(838,647)	(844,839)	(887,853)
354 - TRN-TOWERS&FIX - ELE	(112,953)	(114,172)	(114,069)	(114,663)
355 - TRN-POLES&FIX - ELE	(122,289)	(114,439)	(112,746)	(110,544)
356 - TRN-OH CON&DEV - ELE	(12,975)	(85,493)	(102,708)	(86,862)
357 - TRN-UG CONDUIT - ELE	(13,314)	(13,534)	(14,099)	(17,171)
358 - TRN-UG CON&DEV - ELE	(28,799)	(26,176)	(17,898)	(16,506)
359 - TRN-ROADS & TRAILS - ELE	(17,234)	(17,986)	(17,931)	(18,033)
Allocated Electric/Common General Plant (EG)	(120,223)	(115,713)	(131,037)	(138,022)
Total	**(1,286,999)**	**(1,370,912)**	**(1,405,264)**	**(1,456,105)**

CWIP and Plant Summary

CWIP Activity	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Electric Distribution Plant (ED)	(74,821)	(200,384)	(790,617)	(277,537)	(319,143)	(250,200)	(145,642)	(4,907)	(18,628)	(172,809)	-
Electric Transmission Plant (ET)	(149,111)	(270,209)	(1,259,302)	(453,085)	(524,832)	(415,276)	(236,500)	(8,121)	(23,358)	(268,856)	-
Electric/Common General Plant (EG)	(198,107)	(344,204)	(1,281,032)	(384,397)	(389,661)	(273,130)	(75,302)	(3,493)	(19,032)	(282,149)	-
Hydro Production Plant (EH)	(30,488)	(63,470)	(241,562)	(78,874)	(52,564)	(34,038)	(14,631)	(233)	(522)	(7,600)	-
Nuclear Production Plant (EN)	(181,003)	(220,367)	(702,672)	(176,639)	(130,949)	(7,717)	-	-	-	-	-
Other Production Plant (EO)	(26,526)	(61,364)	(268,770)	(15,478)	(11,383)	(6,396)	(10,777)	(90)	(187)	(2,035)	-
Steam Production Plant (ES)	(17)	(111)	(888)	(349)	(66)	(230)	(105)	1	(5)	(30)	-
Total	**(660,073)**	**(1,160,108)**	**(4,544,843)**	**(1,386,359)**	**(1,428,598)**	**(986,988)**	**(482,957)**	**(16,843)**	**(61,732)**	**(733,478)**	**-**

Ending CWIP Balances	Dec-10	Dec-11	Dec-12	Dec-13	Dec-14	Dec-15	Dec-16	Dec-17	Dec-18	Dec-19	Dec-20
Electric Distribution Plant (ED)	(38,093)	(112,730)	(503,804)	(386,379)	(396,551)	(369,362)	(314,187)	(238,460)	(187,826)	(198,011)	(129,029)
Electric Transmission Plant (ET)	(98,981)	(247,718)	(1,155,841)	(859,152)	(830,272)	(981,105)	(977,323)	(790,236)	(581,767)	(690,180)	(486,021)
Electric/Common General Plant (EG)	(124,877)	(245,753)	(929,215)	(677,475)	(646,065)	(684,823)	(247,361)	(84,270)	(66,853)	(255,761)	(141,916)
Hydro Production Plant (EH)	(25,089)	(52,934)	(228,048)	(176,859)	(175,089)	(202,777)	(203,531)	(188,548)	(97,505)	(102,203)	(76,403)
Nuclear Production Plant (EN)	(120,824)	(148,774)	(529,671)	(622,241)	(753,190)	58	45	45	45	45	45
Other Production Plant (EO)	(25,547)	(76,538)	(343,083)	(81,088)	(68,127)	(40,890)	(47,403)	(46,482)	(1,693)	(2,633)	(2,364)
Steam Production Plant (ES)	(7)	(90)	(956)	(42)	(59)	(276)	(212)	(90)	(93)	(109)	(96)
Total	**(433,419)**	**(884,537)**	**(3,690,618)**	**(2,803,235)**	**(2,869,353)**	**(2,279,176)**	**(1,789,973)**	**(1,348,040)**	**(935,691)**	**(1,248,851)**	**(835,784)**

Capital Additions Activity	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Electric Distribution Plant (ED)	(36,728)	(125,747)	(399,543)	(394,962)	(308,971)	(277,389)	(200,816)	(80,635)	(69,262)	(162,623)	(68,982)
Electric Transmission Plant (ET)	(50,130)	(121,472)	(351,179)	(749,775)	(553,711)	(264,443)	(240,282)	(195,208)	(231,827)	(160,442)	(204,159)
Electric/Common General Plant (EG)	(73,230)	(223,327)	(597,570)	(636,138)	(421,071)	(234,372)	(512,765)	(166,584)	(36,450)	(93,241)	(113,845)
Hydro Production Plant (EH)	(5,399)	(35,625)	(66,448)	(130,063)	(54,334)	(6,350)	(13,876)	(15,217)	(91,565)	(2,903)	(25,800)
Nuclear Production Plant (EN)	(60,179)	(192,417)	(321,776)	(84,069)	0	(760,965)	12	-	-	-	-
Other Production Plant (EO)	(979)	(10,373)	(2,224)	(277,474)	(24,344)	(33,633)	(4,264)	(1,011)	(44,976)	(1,095)	(268)
Steam Production Plant (ES)	(10)	(28)	(22)	(1,263)	(49)	(13)	(170)	(121)	(1)	(14)	(13)
Total	**(226,654)**	**(708,990)**	**(1,738,762)**	**(2,273,743)**	**(1,362,479)**	**(1,577,165)**	**(972,161)**	**(458,776)**	**(474,081)**	**(420,318)**	**(413,067)**

Ending Plant Balances	Dec-10	Dec-11	Dec-12	Dec-13	Dec-14	Dec-15	Dec-16	Dec-17	Dec-18	Dec-19	Dec-20
Electric Distribution Plant (ED)	(36,728)	(162,475)	(562,018)	(956,980)	(1,265,952)	(1,543,341)	(1,744,157)	(1,824,792)	(1,894,054)	(2,056,677)	(2,125,659)
Electric Transmission Plant (ET)	(50,130)	(171,602)	(522,781)	(1,272,556)	(1,826,267)	(2,090,710)	(2,330,992)	(2,526,200)	(2,758,027)	(2,918,469)	(3,122,628)
Electric/Common General Plant (EG)	(73,230)	(296,558)	(894,128)	(1,530,265)	(1,951,336)	(2,185,708)	(2,698,473)	(2,865,057)	(2,901,506)	(2,994,747)	(3,108,592)
Hydro Production Plant (EH)	(5,399)	(41,024)	(107,472)	(237,535)	(291,869)	(298,219)	(312,095)	(327,312)	(418,877)	(421,779)	(447,579)
Nuclear Production Plant (EN)	(60,179)	(252,596)	(574,372)	(658,440)	(658,440)	(1,419,405)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)
Other Production Plant (EO)	(979)	(11,352)	(13,576)	(291,050)	(315,394)	(349,026)	(353,290)	(354,301)	(399,277)	(400,373)	(400,641)
Steam Production Plant (ES)	(10)	(37)	(59)	(1,322)	(1,372)	(1,385)	(1,554)	(1,676)	(1,677)	(1,691)	(1,704)
Total	**(226,654)**	**(935,644)**	**(2,674,406)**	**(4,948,149)**	**(6,310,629)**	**(7,887,793)**	**(8,859,954)**	**(9,318,730)**	**(9,792,811)**	**(10,213,128)**	**(10,626,195)**

	Revenue to Refund		Monthly Calculation with Quarterly Compounding Interest						
Year	Annual Refund	Monthly Refund	Date	Beg. Balance	Rev. Ref.	Interest Basis	Interest Rate	Interest See Note 1	End Balance
2017	(173,950)	(14,496)	Jan-17	-	(14,496)	(7,248)	0.292%	(21)	(14,496)
2018	(171,302)	(14,275)	Feb-17	(14,495.83)	(14,496)	(21,744)	0.292%	(63)	(28,992)
2019	(174,219)	(14,518)	Mar-17	(28,991.66)	(14,496)	(36,240)	0.292%	(106)	(43,487)
2020	(179,414)	(14,951)	Apr-17	(43,677.75)	(14,496)	(50,926)	0.309%	(157)	(58,174)
Total	(698,884)		May-17	(58,173.58)	(14,496)	(65,421)	0.309%	(202)	(72,669)
			Jun-17	(72,669.42)	(14,496)	(79,917)	0.309%	(247)	(87,165)
			Jul-17	(87,772.03)	(14,496)	(95,020)	0.330%	(314)	(102,268)
			Aug-17	(102,267.86)	(14,496)	(109,516)	0.330%	(361)	(116,764)
			Sep-17	(116,763.69)	(14,496)	(124,012)	0.330%	(409)	(131,260)
			Oct-17	(132,343.73)	(14,496)	(139,592)	0.351%	(490)	(146,840)
			Nov-17	(146,839.56)	(14,496)	(154,087)	0.351%	(541)	(161,335)
			Dec-17	(161,335.40)	(14,496)	(168,583)	0.351%	(591)	(175,831)
			Jan-18	(177,453.00)	(14,275)	(184,591)	0.354%	(654)	(191,728)
			Feb-18	(191,728.15)	(14,275)	(198,866)	0.354%	(704)	(206,003)
			Mar-18	(206,003.30)	(14,275)	(213,141)	0.354%	(755)	(220,278)
			Apr-18	(222,391.40)	(14,275)	(229,529)	0.373%	(855)	(236,667)
			May-18	(236,666.56)	(14,275)	(243,804)	0.373%	(908)	(250,942)
			Jun-18	(250,941.71)	(14,275)	(258,079)	0.373%	(961)	(265,217)
			Jul-18	(267,941.37)	(14,275)	(275,079)	0.391%	(1,075)	(282,217)
			Aug-18	(282,216.53)	(14,275)	(289,354)	0.391%	(1,131)	(296,492)
			Sep-18	(296,491.68)	(14,275)	(303,629)	0.391%	(1,187)	(310,767)
			Oct-18	(314,159.51)	(14,275)	(321,297)	0.413%	(1,328)	(328,435)
			Nov-18	(328,434.66)	(14,275)	(335,572)	0.413%	(1,387)	(342,710)
			Dec-18	(342,709.81)	(14,275)	(349,847)	0.413%	(1,446)	(356,985)
			Jan-19	(361,146.06)	(14,518)	(368,405)	0.432%	(1,590)	(375,664)
			Feb-19	(375,664.29)	(14,518)	(382,923)	0.432%	(1,653)	(390,183)
			Mar-19	(390,182.53)	(14,518)	(397,442)	0.432%	(1,716)	(404,701)
			Apr-19	(409,659.62)	(14,518)	(416,919)	0.454%	(1,894)	(424,178)
			May-19	(424,177.85)	(14,518)	(431,437)	0.454%	(1,959)	(438,696)
			Jun-19	(438,696.08)	(14,518)	(445,955)	0.454%	(2,025)	(453,214)
			Jul-19	(459,092.64)	(14,518)	(466,352)	0.458%	(2,137)	(473,611)
			Aug-19	(473,610.87)	(14,518)	(480,870)	0.458%	(2,204)	(488,129)
			Sep-19	(488,129.11)	(14,518)	(495,388)	0.458%	(2,271)	(502,647)
			Oct-19	(509,259.30)	(14,518)	(516,518)	0.452%	(2,333)	(523,778)
			Nov-19	(523,777.53)	(14,518)	(531,037)	0.452%	(2,399)	(538,296)
			Dec-19	(538,295.77)	(14,518)	(545,555)	0.452%	(2,464)	(552,814)
			Jan-20	(560,009.54)	(14,951)	(567,485)	0.413%	(2,346)	(574,961)
			Feb-20	(574,960.67)	(14,951)	(582,436)	0.413%	(2,407)	(589,912)
			Mar-20	(589,911.80)	(14,951)	(597,387)	0.413%	(2,469)	(604,863)
			Apr-20	(612,085.14)	(14,951)	(619,561)	0.396%	(2,452)	(627,036)
			May-20	(627,036.26)	(14,951)	(634,512)	0.396%	(2,512)	(641,987)
			Jun-20	(641,987.39)	(14,951)	(649,463)	0.396%	(2,571)	(656,939)
			Jul-20	(664,473.35)	(14,951)	(671,949)	0.286%	(1,921)	(679,424)
			Aug-20	(679,424.48)	(14,951)	(686,900)	0.286%	(1,963)	(694,376)
			Sep-20	(694,375.60)	(14,951)	(701,851)	0.286%	(2,006)	(709,327)
			Oct-20	(715,216.90)	(14,951)	(722,692)	0.271%	(1,957)	(730,168)
			Nov-20	(730,168.03)	(14,951)	(737,644)	0.271%	(1,998)	(745,119)
			Dec-20	(745,119.15)	(14,951)	(752,595)	0.000%	-	(764,025)

Note:

1 Interest calculated through November 2020 because the Formula Rate applies interest for December 2020.

Calculations

CWIP Activity

FUNCTIONAL_CLASS	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Electric Distribution Plant (ED)	-	(7,371)	(3,616)	994	(6,481)	(7,223)	(77)	(7,719)	(5,027)	(9,311)	(10,513)	(9,324)	(9,152)
Electric Transmission Plant (ET)	-	(10,053)	(11,816)	(12,981)	(14,686)	(14,552)	(4,389)	(11,834)	(10,252)	(13,384)	(13,882)	(13,845)	(17,438)
Electric/Common General Plant (EG)	-	(25,508)	(19,461)	(17,862)	(17,149)	(19,856)	(11,009)	(14,544)	(12,914)	(15,523)	(15,388)	(15,088)	(13,804)
Hydro Production Plant (EH)	-	(2,375)	(2,337)	(2,206)	(2,864)	(2,451)	(1,858)	(2,093)	(2,554)	(2,650)	(2,920)	(2,998)	(3,181)
Nuclear Production Plant (EN)	-	(18,618)	(18,940)	(19,456)	(16,704)	(9,692)	(10,373)	(12,371)	(13,037)	(13,976)	(15,323)	(16,220)	(16,295)
Other Production Plant (EO)	-	(2,141)	(2,172)	(2,252)	(1,935)	(2,325)	(1,819)	(2,244)	(2,178)	(2,246)	(2,312)	(2,381)	(2,521)
Steam Production Plant (ES)	-	(2)	(2)	(2)	(2)	(2)	(1)	(2)	(1)	(0)	(1)	(1)	(1)
Water	-	(47)	(50)	(52)	(52)	(52)	(43)	(54)	(55)	(64)	(71)	(70)	308
Gas	-	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(4)	(7)	29
Non-Utility Telecomm		37	25	467	116	(4)	234	(7)	(678)	0	(5)	(4)	(3)
Total	**-**	**(66,077)**	**(58,370)**	**(53,350)**	**(59,758)**	**(56,157)**	**(29,334)**	**(50,867)**	**(46,696)**	**(57,154)**	**(60,419)**	**(59,939)**	**(62,058)**

CWIP Balances

FUNCTIONAL_CLASS	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Electric Distribution Plant (ED)	-	(8,318)	(13,819)	(13,658)	(19,167)	(23,688)	(23,669)	(29,195)	(27,637)	(34,076)	(40,161)	(40,450)	(38,093)
Electric Transmission Plant (ET)	-	(10,866)	(22,652)	(35,601)	(48,516)	(59,979)	(60,058)	(63,968)	(73,375)	(84,159)	(96,466)	(107,722)	(98,981)
Electric/Common General Plant (EG)	-	(24,480)	(43,243)	(58,835)	(76,218)	(95,172)	(79,602)	(92,209)	(101,855)	(111,958)	(110,667)	(119,292)	(124,877)
Hydro Production Plant (EH)	-	(2,352)	(4,584)	(6,469)	(9,165)	(9,949)	(11,474)	(13,564)	(16,067)	(18,332)	(21,164)	(23,418)	(25,089)
Nuclear Production Plant (EN)	-	(18,616)	(37,300)	(55,801)	(36,605)	(45,902)	(56,333)	(67,820)	(80,856)	(94,248)	(109,022)	(118,168)	(120,824)
Other Production Plant (EO)	-	(2,141)	(4,313)	(6,565)	(8,985)	(11,311)	(13,112)	(14,163)	(16,144)	(18,375)	(20,687)	(23,065)	(25,547)
Steam Production Plant (ES)	-	(2)	(4)	(6)	(8)	(10)	(11)	(13)	(5)	(5)	(6)	(6)	(7)
Water	-	(47)	(96)	(149)	(201)	(253)	(296)	(350)	(406)	(469)	(540)	(610)	(302)
Gas	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(5)	(12)	17
Non-Utility Telecomm	-	37	62	524	635	628	859	840	162	140	111	53	16
Total	**-**	**(66,785)**	**(125,949)**	**(176,560)**	**(198,231)**	**(245,636)**	**(243,696)**	**(280,442)**	**(316,182)**	**(361,482)**	**(398,607)**	**(432,690)**	**(433,688)**

Capital Additions Activity

FUNCTIONAL_CLASS	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Electric Distribution Plant (ED)	-	947	1,884	833	(972)	(2,702)	(96)	(2,193)	(6,586)	(2,872)	(4,428)	(9,036)	(11,508)
Electric Transmission Plant (ET)	-	814	(31)	(32)	(1,771)	(3,089)	(4,311)	(7,923)	(844)	(2,600)	(1,575)	(2,589)	(26,179)
Electric/Common General Plant (EG)	-	(1,028)	(698)	(2,270)	234	(902)	(26,579)	(1,937)	(3,268)	(5,420)	(16,679)	(6,463)	(8,219)
Hydro Production Plant (EH)	-	(23)	(106)	(321)	(168)	(1,667)	(333)	(3)	(50)	(386)	(88)	(744)	(1,511)
Nuclear Production Plant (EN)	-	(2)	(256)	(954)	(35,900)	(395)	58	(885)	(1)	(584)	(549)	(7,074)	(13,639)
Other Production Plant (EO)	-	-	(0)	-	485	-	(17)	(1,193)	(197)	(14)	-	(3)	(39)
Steam Production Plant (ES)	-	-	-	-	-	-	-	-	(9)	-	(0)	-	-
Water	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	-	-	-	5	6	3	4	11	-	23	24	53	34
Total	**-**	**708**	**793**	**(2,739)**	**(38,087)**	**(8,752)**	**(31,274)**	**(14,122)**	**(10,956)**	**(11,854)**	**(23,294)**	**(25,856)**	**(61,061)**

Ending Plant Balances (Monthly)
- Sch 27, Line 20

Functional_Class	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Electric Distribution Plant (ED)	-	947	2,831	3,665	2,692	(9)	(105)	(2,298)	(8,884)	(11,756)	(16,184)	(25,220)	(36,728)
Electric Transmission Plant (ET)	-	814	783	751	(1,020)	(4,109)	(8,419)	(16,342)	(17,187)	(19,787)	(21,361)	(23,951)	(50,130)
Electric/Common General Plant (EG)	-	(1,028)	(1,726)	(3,996)	(3,763)	(4,664)	(31,244)	(33,180)	(36,448)	(41,869)	(58,548)	(65,011)	(73,230)
Hydro Production Plant (EH)	-	(23)	(129)	(450)	(618)	(2,285)	(2,618)	(2,620)	(2,671)	(3,056)	(3,144)	(3,888)	(5,399)
Nuclear Production Plant (EN)	-	(2)	(258)	(1,212)	(37,112)	(37,507)	(37,448)	(38,333)	(38,334)	(38,918)	(39,467)	(46,540)	(60,179)
Other Production Plant (EO)	-	-	(0)	(0)	485	485	468	(725)	(922)	(937)	(937)	(940)	(979)
Steam Production Plant (ES)	-	-	-	-	-	-	-	-	(9)	(9)	(10)	(10)	(10)
Water	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	-	-	-	5	10	13	17	28	28	50	74	127	162
Total	**-**	**708**	**1,501**	**(1,238)**	**(39,325)**	**(48,077)**	**(79,350)**	**(93,472)**	**(104,428)**	**(116,282)**	**(139,576)**	**(165,432)**	**(226,492)**

Depreciation Expense Rates

Functional_Class	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Electric Distribution Plant (ED)		4.90%	4.90%	4.90%	4.90%	4.90%	4.90%	4.90%	4.90%	4.90%	4.90%	4.90%	4.90%
Electric Transmission Plant (ET)		2.72%	2.72%	2.72%	2.72%	2.72%	2.72%	2.72%	2.72%	2.72%	2.72%	2.72%	2.72%
Electric/Common General Plant (EG)		6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%
Hydro Production Plant (EH)		2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%	2.46%
Nuclear Production Plant (EN)		0.95%	0.95%	0.95%	0.95%	0.95%	0.95%	0.95%	0.95%	0.95%	0.95%	0.95%	0.95%
Other Production Plant (EO)		3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
Steam Production Plant (ES)		3.14%	3.14%	3.14%	3.14%	3.14%	3.14%	3.14%	3.14%	3.14%	3.14%	3.14%	3.14%
Water Plant (WR)		2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)		2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm		11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%

Depreciation Expense (Monthly)

Functional_Class	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Electric Distribution Plant (ED)		-	4	12	15	11	(0)	(0)	(9)	(36)	(48)	(66)	(103)
Electric Transmission Plant (ET)		-	2	2	2	(2)	(9)	(19)	(37)	(39)	(45)	(48)	(54)
Electric/Common General Plant (EG)		-	(6)	(10)	(23)	(22)	(27)	(180)	(191)	(210)	(241)	(338)	(375)
Hydro Production Plant (EH)		-	(0)	(0)	(1)	(1)	(5)	(5)	(5)	(5)	(6)	(6)	(8)
Nuclear Production Plant (EN)		-	(0)	(0)	(1)	(29)	(30)	(30)	(30)	(30)	(31)	(31)	(37)
Other Production Plant (EO)		-	-	(0)	(0)	1	1	1	(2)	(3)	(3)	(3)	(3)
Steam Production Plant (ES)		-	-	-	-	-	-	-	-	(0)	(0)	(0)	(0)
Water Plant (WR)		-	-	-	-	-	-	-	-	-	-	-	-
Gas Production Plant (GP)		-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm		-	-	-	0	0	0	0	0	0	0	1	1
Total		**-**	**(0)**	**3**	**(8)**	**(42)**	**(69)**	**(233)**	**(275)**	**(324)**	**(374)**	**(492)**	**(579)**

Ending Accumulated Depreciation (Monthly)

Functional_Class	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Electric Distribution Plant (ED)	-	-	4	15	30	41	41	41	32	(5)	(53)	(119)	(222)
Electric Transmission Plant (ET)	-	-	2	4	5	3	(6)	(25)	(62)	(101)	(146)	(194)	(249)
Electric/Common General Plant (EG)	-	-	(6)	(16)	(39)	(61)	(88)	(268)	(459)	(669)	(911)	(1,249)	(1,623)
Hydro Production Plant (EH)	-	-	(0)	(0)	(1)	(2)	(7)	(13)	(18)	(23)	(30)	(36)	(44)
Nuclear Production Plant (EN)	-	-	(0)	(0)	(1)	(31)	(60)	(90)	(120)	(151)	(181)	(213)	(250)
Other Production Plant (EO)	-	-	-	(0)	(0)	1	3	4	2	(1)	(4)	(6)	(9)
Steam Production Plant (ES)	-	-	-	-	-	-	-	-	-	(0)	(0)	(0)	(0)
Water Plant (WR)	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	-	-	-	-	0	0	0	0	1	1	1	2	3
Total	-	**-**	**(0)**	**3**	**(6)**	**(48)**	**(117)**	**(350)**	**(625)**	**(949)**	**(1,323)**	**(1,815)**	**(2,394)**

Ending Net Book Value

Functional_Class	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Electric Distribution Plant (ED)	-	947	2,828	3,649	2,662	(51)	(146)	(2,339)	(8,915)	(11,752)	(16,132)	(25,101)	(36,506)
Electric Transmission Plant (ET)	-	814	781	748	(1,025)	(4,112)	(8,413)	(16,317)	(17,124)	(19,686)	(21,215)	(23,756)	(49,881)
Electric/Common General Plant (EG)	-	(1,028)	(1,720)	(3,980)	(3,724)	(4,604)	(31,156)	(32,912)	(35,989)	(41,199)	(57,637)	(63,762)	(71,607)
Hydro Production Plant (EH)	-	(23)	(129)	(450)	(617)	(2,283)	(2,611)	(2,608)	(2,653)	(3,033)	(3,114)	(3,852)	(5,355)
Nuclear Production Plant (EN)	-	(2)	(258)	(1,212)	(37,111)	(37,476)	(37,388)	(38,243)	(38,214)	(38,767)	(39,285)	(46,328)	(59,930)
Other Production Plant (EO)	-	-	(0)	(0)	485	483	465	(730)	(924)	(936)	(933)	(933)	(969)
Steam Production Plant (ES)	-	-	-	-	-	-	-	-	(9)	(9)	(9)	(9)	(9)
Water Plant (WR)	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	-	-	-	5	10	13	16	27	27	49	73	125	158
Total	-	**708**	**1,501**	**(1,240)**	**(39,319)**	**(48,029)**	**(79,234)**	**(93,123)**	**(103,803)**	**(115,333)**	**(138,253)**	**(163,617)**	**(224,099)**

Allocation of Transmission to Specific Accounts & FERC Calculations

Transmission AFUDC Transmission Adj		**814**	**(31)**	**(32)**	**(1,771)**	**(3,089)**	**(4,311)**	**(7,923)**	**(844)**	**(2,600)**	**(1,575)**	**(2,589)**	**(26,179)**
Recorded AFUDC Additions by FERC	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
350 - TRN-LAND - ELE		-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE		3,479	397	49,162	40,232	3,031	(13,517)	305,424	96,846	54,634	10,442	169,234	1,269,103
353 - TRN-STATION EQ - ELE		88,848	350,616	1,149,188	691,885	(235,738)	1,755,039	(814,231)	149,512	658,910	453,900	1,522,391	3,135,882
354 - TRN-TOWERS&FIX - ELE		209,971	21,046	(117)	-	(46)	-	26,290	-	-	-	644	22,131
355 - TRN-POLES&FIX - ELE		154,586	7,651	26,982	5,621	(48,390)	31,804	62,912	6,966	171,317	127,660	403,294	515,493
356 - TRN-OH CON&DEV - ELE		(184,052)	64,674	3,745	143	(110,497)	19,704	799,951	(201,708)	52,190	19,147	188,632	813,346
357 - TRN-UG CONDUIT - ELE		68,489	(1)	(255,662)	(2)	-	-	-	14,513	(4,584)	12,723	-	-
358 - TRN-UG CON&DEV - ELE		63,261	(10,209)	0	287	756	(643)	55,293	68,296	59,388	5,108	0	0
359 - TRN-ROADS & TRAILS - ELE		822	-	-	-	-	-	222	-	62,714	-	-	-
Total		**405,404**	**434,174**	**973,298**	**738,166**	**(390,885)**	**1,792,387**	**435,863**	**134,426**	**1,054,569**	**628,981**	**2,284,195**	**5,755,956**
Allocated Transmission AFUDC Adju	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
350 - TRN-LAND - ELE		-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE		7	(0)	(2)	(97)	24	33	(5,552)	(608)	(135)	(26)	(192)	(5,772)
353 - TRN-STATION EQ - ELE		178	(25)	(38)	(1,660)	(1,863)	(4,221)	14,801	(939)	(1,625)	(1,136)	(1,726)	(14,263)
354 - TRN-TOWERS&FIX - ELE		421	(1)	0	-	(0)	-	(478)	-	-	-	(1)	(101)
355 - TRN-POLES&FIX - ELE		310	(1)	(1)	(13)	(382)	(76)	(1,144)	(44)	(422)	(320)	(457)	(2,345)
356 - TRN-OH CON&DEV - ELE		(369)	(5)	(0)	(0)	(873)	(47)	(14,541)	1,267	(129)	(48)	(214)	(3,699)
357 - TRN-UG CONDUIT - ELE		137	0	8	0	-	-	-	(91)	11	(32)	-	-
358 - TRN-UG CON&DEV - ELE		127	1	(0)	(1)	6	2	(1,005)	(429)	(146)	(13)	(0)	(0)
359 - TRN-ROADS & TRAILS - ELE		2	-	-	-	-	-	(4)	-	(155)	-	-	-
Total		**814**	**(31)**	**(32)**	**(1,771)**	**(3,089)**	**(4,311)**	**(7,923)**	**(844)**	**(2,600)**	**(1,575)**	**(2,589)**	**(26,179)**
Plant Balances for AFUDC Adjustme	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
350 - TRN-LAND - ELE		-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE		7	7	5	(91)	(67)	(35)	(5,587)	(6,195)	(6,330)	(6,356)	(6,547)	(12,320)
353 - TRN-STATION EQ - ELE		178	154	116	(1,544)	(3,407)	(7,628)	7,173	6,234	4,609	3,473	1,747	(12,516)
354 - TRN-TOWERS&FIX - ELE		421	420	420	420	420	420	(58)	(58)	(58)	(58)	(59)	(160)
355 - TRN-POLES&FIX - ELE		310	310	309	295	(87)	(164)	(1,307)	(1,351)	(1,773)	(2,093)	(2,550)	(4,895)
356 - TRN-OH CON&DEV - ELE		(369)	(374)	(374)	(374)	(1,248)	(1,295)	(15,836)	(14,569)	(14,698)	(14,746)	(14,960)	(18,659)
357 - TRN-UG CONDUIT - ELE		137	137	146	146	146	146	146	55	66	34	34	34
358 - TRN-UG CON&DEV - ELE		127	128	128	127	133	135	(871)	(1,300)	(1,446)	(1,459)	(1,459)	(1,459)
359 - TRN-ROADS & TRAILS - ELE		2	2	2	2	2	2	(2)	(2)	(157)	(157)	(157)	(157)
Total		**814**	**783**	**751**	**(1,020)**	**(4,109)**	**(8,419)**	**(16,342)**	**(17,187)**	**(19,787)**	**(21,361)**	**(23,951)**	**(50,130)**
closest year		2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
Plant Study ISO%	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
350 - TRN-LAND - ELE		73%	73%	73%	73%	73%	73%	73%	73%	73%	73%	73%	73%
352 - TRN-STR&IMP - ELE		68%	68%	68%	68%	68%	68%	68%	68%	68%	68%	68%	68%
353 - TRN-STATION EQ - ELE		58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%
354 - TRN-TOWERS&FIX - ELE		95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
355 - TRN-POLES&FIX - ELE		27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%
356 - TRN-OH CON&DEV - ELE		82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%
357 - TRN-UG CONDUIT - ELE		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
358 - TRN-UG CON&DEV - ELE		5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
359 - TRN-ROADS & TRAILS - ELE		92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%

ISO Plant Balances - Sch. 6, Lines 1-13 and 24	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
350 - TRN-LAND - ELE		-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE		5	5	4	(62)	(46)	(24)	(3,804)	(4,219)	(4,310)	(4,328)	(4,459)	(8,390)
353 - TRN-STATION EQ - ELE		104	90	68	(902)	(1,991)	(4,458)	4,192	3,644	2,694	2,030	1,021	(7,315)
354 - TRN-TOWERS&FIX - ELE		400	398	398	398	398	398	(55)	(55)	(55)	(55)	(56)	(151)
355 - TRN-POLES&FIX - ELE		85	85	85	81	(24)	(45)	(359)	(371)	(487)	(575)	(701)	(1,345)
356 - TRN-OH CON&DEV - ELE		(302)	(306)	(306)	(307)	(1,022)	(1,060)	(12,967)	(11,930)	(12,035)	(12,075)	(12,250)	(15,279)
357 - TRN-UG CONDUIT - ELE		1	1	1	1	1	1	1	0	0	0	0	0
358 - TRN-UG CON&DEV - ELE		7	7	7	7	7	7	(46)	(68)	(76)	(76)	(76)	(76)
359 - TRN-ROADS & TRAILS - ELE		2	2	2	2	2	2	(2)	(2)	(144)	(144)	(144)	(144)
Allocated Electric/Common General Plant (EG)		(56)	(94)	(218)	(205)	(254)	(1,701)	(1,806)	(1,984)	(2,279)	(3,187)	(3,539)	(3,986)
Total		**244**	**186**	**39**	**(988)**	**(2,930)**	**(6,881)**	**(14,847)**	**(14,986)**	**(16,693)**	**(18,411)**	**(20,204)**	**(36,687)**
closest year		2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
ISO Depreciation Rates	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
350 - TRN-LAND - ELE		1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE		2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE		2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE		2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE		3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE		3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE		1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE		3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE		1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%
Allocated Electric/Common General Plant (EG)		6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%	6.92%
ISO Depreciation Expense	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
350 - TRN-LAND - ELE		-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE		0.01	0.01	0.01	(0.13)	(0.10)	(0.05)	(8.15)	(9.04)	(9.23)	(9.27)	(9.55)	(17.97)
353 - TRN-STATION EQ - ELE		0.21	0.18	0.14	(1.86)	(4.10)	(9.18)	8.63	7.50	5.55	4.18	2.10	(15.06)
354 - TRN-TOWERS&FIX - ELE		0.81	0.81	0.81	0.81	0.81	0.81	(0.11)	(0.11)	(0.11)	(0.11)	(0.11)	(0.31)
355 - TRN-POLES&FIX - ELE		0.26	0.26	0.26	0.25	(0.07)	(0.14)	(1.10)	(1.14)	(1.49)	(1.76)	(2.14)	(4.11)
356 - TRN-OH CON&DEV - ELE		(0.77)	(0.78)	(0.78)	(0.78)	(2.60)	(2.70)	(32.96)	(30.32)	(30.59)	(30.69)	(31.13)	(38.83)
357 - TRN-UG CONDUIT - ELE		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
358 - TRN-UG CON&DEV - ELE		0.02	0.02	0.02	0.02	0.02	0.02	(0.15)	(0.22)	(0.24)	(0.25)	(0.25)	(0.25)
359 - TRN-ROADS & TRAILS - ELE		0.00	0.00	0.00	0.00	0.00	0.00	(0.00)	(0.00)	(0.19)	(0.19)	(0.19)	(0.19)
Allocated Electric/Common General Plant (EG)		(0.32)	(0.54)	(1.25)	(1.18)	(1.46)	(9.81)	(10.42)	(11.44)	(13.14)	(18.38)	(20.41)	(22.99)
Total		**0.23**	**(0.03)**	**(0.79)**	**(2.87)**	**(7.50)**	**(21.03)**	**(44.25)**	**(44.77)**	**(49.46)**	**(56.47)**	**(61.68)**	**(99.71)**

ISO Accumulated Depreciation - Sch 8, Lines 1-14, 23	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
350 - TRN-LAND - ELE		-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE		0.01	0.02	0.03	(0.10)	(0.20)	(0.25)	(8.40)	(17.44)	(26.67)	(35.94)	(45.49)	(63.46)
353 - TRN-STATION EQ - ELE		0.21	0.40	0.54	(1.32)	(5.42)	(14.59)	(5.96)	1.54	7.08	11.26	13.36	(1.70)
354 - TRN-TOWERS&FIX - ELE		0.81	1.62	2.43	3.24	4.05	4.86	4.75	4.63	4.52	4.41	4.30	3.99
355 - TRN-POLES&FIX - ELE		0.26	0.52	0.78	1.03	0.96	0.82	(0.28)	(1.42)	(2.91)	(4.67)	(6.81)	(10.92)
356 - TRN-OH CON&DEV - ELE		(0.77)	(1.55)	(2.33)	(3.10)	(5.70)	(8.40)	(41.36)	(71.68)	(102.27)	(132.96)	(164.09)	(202.92)
357 - TRN-UG CONDUIT - ELE		0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01
358 - TRN-UG CON&DEV - ELE		0.02	0.04	0.06	0.09	0.11	0.13	(0.02)	(0.24)	(0.48)	(0.72)	(0.97)	(1.22)
359 - TRN-ROADS & TRAILS - ELE		0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	(0.18)	(0.37)	(0.56)	(0.74)
Allocated Electric/Common General Plant (EG)		(0.32)	(0.86)	(2.12)	(3.30)	(4.76)	(14.57)	(24.99)	(36.43)	(49.58)	(67.96)	(88.37)	(111.36)
Total		**0.23**	**0.20**	**(0.59)**	**(3.46)**	**(10.96)**	**(31.99)**	**(76.25)**	**(121.02)**	**(170.47)**	**(226.94)**	**(288.62)**	**(388.33)**

		2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010
ISO Net Book Value	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
350 - TRN-LAND - ELE		-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE		5	5	4	(62)	(46)	(23)	(3,796)	(4,201)	(4,284)	(4,292)	(4,413)	(8,326)
353 - TRN-STATION EQ - ELE		104	89	67	(901)	(1,986)	(4,444)	4,198	3,642	2,687	2,019	1,008	(7,313)
354 - TRN-TOWERS&FIX - ELE		399	397	396	395	394	393	(60)	(60)	(60)	(60)	(60)	(155)
355 - TRN-POLES&FIX - ELE		85	85	84	80	(25)	(46)	(359)	(370)	(485)	(571)	(694)	(1,334)
356 - TRN-OH CON&DEV - ELE		(302)	(305)	(304)	(303)	(1,016)	(1,052)	(12,926)	(11,858)	(11,933)	(11,942)	(12,086)	(15,076)
357 - TRN-UG CONDUIT - ELE		1	1	1	1	1	1	1	0	0	0	0	0
358 - TRN-UG CON&DEV - ELE		7	7	7	7	7	7	(46)	(68)	(75)	(76)	(75)	(75)
359 - TRN-ROADS & TRAILS - ELE		2	2	2	2	2	2	(2)	(2)	(144)	(144)	(144)	(144)
Allocated Electric/Common General Plant (EG)		(56)	(93)	(215)	(202)	(249)	(1,686)	(1,781)	(1,948)	(2,229)	(3,119)	(3,450)	(3,875)
Total		**244**	**186**	**40**	**(984)**	**(2,919)**	**(6,849)**	**(14,771)**	**(14,865)**	**(16,523)**	**(18,184)**	**(19,915)**	**(36,299)**

closest year		2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
Labor Allocator	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
		5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%

Calculations

CWIP Activity

FUNCTIONAL_CLASS	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Electric Distribution Plant (ED)	(16,407)	(15,340)	(17,600)	(18,375)	(18,162)	(20,451)	(16,873)	(17,958)	(8,675)	(16,780)	(20,095)	(13,667)
Electric Transmission Plant (ET)	(27,359)	(28,536)	(29,753)	(30,478)	(31,113)	(34,746)	(16,371)	(22,339)	(598)	(22,831)	(8,859)	(17,224)
Electric/Common General Plant (EG)	(32,922)	(33,386)	(28,805)	(32,434)	(28,600)	(33,819)	(34,232)	(31,917)	(10,764)	(29,647)	(27,544)	(20,134)
Hydro Production Plant (EH)	(5,400)	(5,949)	(5,922)	(6,331)	(4,713)	(5,174)	(5,099)	(5,366)	(2,680)	(5,941)	(6,301)	(4,593)
Nuclear Production Plant (EN)	(32,536)	(23,799)	(18,509)	(18,020)	(18,513)	(12,150)	(18,417)	(19,400)	(6,122)	(18,077)	(19,955)	(14,869)
Other Production Plant (EO)	(5,178)	(5,180)	(5,399)	(5,579)	(5,785)	(5,764)	(5,864)	(6,299)	(2,337)	(5,183)	(5,198)	(3,599)
Steam Production Plant (ES)	(2)	(3)	(4)	(6)	(9)	(11)	(15)	(15)	(10)	(13)	(13)	(10)
Water	(166)	37	(31)	(31)	(34)	(40)	(36)	(38)	(12)	(38)	(45)	(30)
Gas	(14)	(14)	(14)	(14)	(16)	(19)	(21)	(22)	(11)	(21)	(21)	(14)
Non-Utility Telecomm	(10)	(9)	(11)	(11)	19	1	7	(4)	12	21	(3)	(7)
Total	**(119,993)**	**(112,178)**	**(106,048)**	**(111,278)**	**(106,926)**	**(112,173)**	**(96,922)**	**(103,359)**	**(31,196)**	**(98,510)**	**(88,035)**	**(74,148)**

CWIP Balances

FUNCTIONAL_CLASS	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Electric Distribution Plant (ED)	(52,543)	(66,874)	(80,481)	(87,672)	(95,124)	(104,996)	(110,979)	(122,122)	(123,133)	(127,880)	(130,613)	(112,730)
Electric Transmission Plant (ET)	(124,749)	(151,709)	(178,984)	(201,460)	(198,628)	(188,415)	(191,867)	(205,989)	(206,982)	(228,830)	(234,612)	(247,718)
Electric/Common General Plant (EG)	(152,834)	(174,584)	(196,087)	(216,774)	(241,524)	(267,581)	(297,795)	(253,184)	(260,423)	(276,553)	(285,325)	(245,753)
Hydro Production Plant (EH)	(29,324)	(35,228)	(37,142)	(42,124)	(41,081)	(39,466)	(42,799)	(47,771)	(50,410)	(56,082)	(60,361)	(52,934)
Nuclear Production Plant (EN)	(151,486)	(79,361)	(96,272)	(106,621)	(117,342)	(118,853)	(134,429)	(143,551)	(113,297)	(131,556)	(151,531)	(148,774)
Other Production Plant (EO)	(30,769)	(35,864)	(41,260)	(46,839)	(52,619)	(58,380)	(64,244)	(70,542)	(64,508)	(67,751)	(72,945)	(76,538)
Steam Production Plant (ES)	(9)	(12)	(11)	(17)	(19)	(30)	(45)	(57)	(65)	(70)	(83)	(90)
Water	(467)	(430)	(461)	(491)	(525)	(564)	(601)	(639)	(650)	(689)	(733)	(763)
Gas	3	(11)	(25)	(39)	(54)	(73)	(94)	(116)	(128)	(149)	(170)	(184)
Non-Utility Telecomm	2	(11)	(21)	(32)	(8)	(7)	(6)	(10)	5	26	23	17
Total	**(542,178)**	**(544,085)**	**(630,745)**	**(702,070)**	**(746,925)**	**(778,365)**	**(842,859)**	**(843,981)**	**(819,591)**	**(889,532)**	**(936,349)**	**(885,467)**

Capital Additions Activity

FUNCTIONAL_CLASS	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Electric Distribution Plant (ED)	(1,957)	(1,009)	(3,993)	(11,184)	(10,710)	(10,580)	(10,890)	(6,815)	(7,664)	(12,032)	(17,362)	(31,550)
Electric Transmission Plant (ET)	(1,591)	(1,576)	(2,478)	(8,001)	(33,946)	(44,959)	(12,919)	(8,217)	394	(983)	(3,077)	(4,118)
Electric/Common General Plant (EG)	(4,964)	(11,636)	(7,302)	(11,747)	(3,850)	(7,763)	(4,017)	(76,528)	(3,525)	(13,517)	(18,772)	(59,706)
Hydro Production Plant (EH)	(1,165)	(45)	(4,008)	(1,349)	(5,756)	(6,789)	(1,766)	(394)	(41)	(270)	(2,022)	(12,019)
Nuclear Production Plant (EN)	(1,874)	(95,923)	(1,599)	(7,671)	(7,791)	(10,639)	(2,841)	(10,279)	(36,376)	182	20	(17,626)
Other Production Plant (EO)	45	(85)	(3)	-	(5)	(3)	-	-	(8,370)	(1,941)	(4)	(7)
Steam Production Plant (ES)	-	-	(4)	-	(7)	-	-	(4)	(2)	(9)	-	(2)
Water	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	4	3	(1)	(0)	(5)	(0)	6	(0)	(3)	(0)	0	(0)
Total	**(11,503)**	**(110,271)**	**(19,388)**	**(39,952)**	**(62,071)**	**(80,733)**	**(32,428)**	**(102,237)**	**(55,587)**	**(28,569)**	**(41,218)**	**(125,030)**

Ending Plant Balances (Monthly)
- Sch 27, Line 20

Functional_Class	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Electric Distribution Plant (ED)	(38,685)	(39,694)	(43,686)	(54,870)	(65,581)	(76,160)	(87,051)	(93,866)	(101,530)	(113,562)	(130,925)	(162,475)
Electric Transmission Plant (ET)	(51,721)	(53,297)	(55,776)	(63,777)	(97,723)	(142,682)	(155,602)	(163,818)	(163,424)	(164,407)	(167,484)	(171,602)
Electric/Common General Plant (EG)	(78,194)	(89,830)	(97,132)	(108,879)	(112,729)	(120,492)	(124,510)	(201,038)	(204,563)	(218,079)	(236,851)	(296,558)
Hydro Production Plant (EH)	(6,564)	(6,609)	(10,617)	(11,967)	(17,722)	(24,511)	(26,277)	(26,672)	(26,713)	(26,982)	(29,005)	(41,024)
Nuclear Production Plant (EN)	(62,054)	(157,977)	(159,575)	(167,246)	(175,037)	(185,676)	(188,517)	(198,796)	(235,172)	(234,990)	(234,970)	(252,596)
Other Production Plant (EO)	(934)	(1,019)	(1,022)	(1,022)	(1,027)	(1,030)	(1,030)	(1,030)	(9,400)	(11,341)	(11,345)	(11,352)
Steam Production Plant (ES)	(10)	(10)	(14)	(14)	(21)	(21)	(21)	(25)	(26)	(35)	(35)	(37)
Water	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	166	169	168	168	163	163	169	169	165	165	165	165
Total	**(237,995)**	**(348,266)**	**(367,654)**	**(407,607)**	**(469,677)**	**(550,411)**	**(582,839)**	**(685,075)**	**(740,662)**	**(769,231)**	**(810,449)**	**(935,479)**

Depreciation Expense Rates

Functional_Class	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Electric Distribution Plant (ED)	4.85%	4.85%	4.85%	4.85%	4.85%	4.85%	4.85%	4.85%	4.85%	4.85%	4.85%	4.85%
Electric Transmission Plant (ET)	2.75%	2.75%	2.75%	2.75%	2.75%	2.75%	2.75%	2.75%	2.75%	2.75%	2.75%	2.75%
Electric/Common General Plant (EG)	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%
Hydro Production Plant (EH)	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%	2.48%
Nuclear Production Plant (EN)	0.94%	0.94%	0.94%	0.94%	0.94%	0.94%	0.94%	0.94%	0.94%	0.94%	0.94%	0.94%
Other Production Plant (EO)	4.27%	4.27%	4.27%	4.27%	4.27%	4.27%	4.27%	4.27%	4.27%	4.27%	4.27%	4.27%
Steam Production Plant (ES)	3.18%	3.18%	3.18%	3.18%	3.18%	3.18%	3.18%	3.18%	3.18%	3.18%	3.18%	3.18%
Water Plant (WR)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%

Depreciation Expense (Monthly)

Functional_Class	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Electric Distribution Plant (ED)	(148)	(156)	(160)	(177)	(222)	(265)	(308)	(352)	(379)	(410)	(459)	(529)
Electric Transmission Plant (ET)	(115)	(119)	(122)	(128)	(146)	(224)	(327)	(357)	(376)	(375)	(377)	(384)
Electric/Common General Plant (EG)	(442)	(472)	(542)	(586)	(657)	(680)	(727)	(751)	(1,213)	(1,235)	(1,316)	(1,429)
Hydro Production Plant (EH)	(11)	(14)	(14)	(22)	(25)	(37)	(51)	(54)	(55)	(55)	(56)	(60)
Nuclear Production Plant (EN)	(47)	(49)	(124)	(126)	(132)	(138)	(146)	(148)	(156)	(185)	(185)	(185)
Other Production Plant (EO)	(3)	(3)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(33)	(40)	(40)
Steam Production Plant (ES)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Water Plant (WR)	-	-	-	-	-	-	-	-	-	-	-	-
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	2	2	2	2	2	2	2	2	2	2	2	2
Total	**(766)**	**(811)**	**(965)**	**(1,040)**	**(1,184)**	**(1,346)**	**(1,561)**	**(1,665)**	**(2,182)**	**(2,292)**	**(2,432)**	**(2,627)**

Ending Accumulated Depreciatior

Functional_Class	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Electric Distribution Plant (ED)	(370)	(527)	(687)	(864)	(1,085)	(1,350)	(1,658)	(2,010)	(2,389)	(2,800)	(3,259)	(3,788)
Electric Transmission Plant (ET)	(364)	(482)	(605)	(733)	(879)	(1,103)	(1,431)	(1,788)	(2,164)	(2,539)	(2,916)	(3,301)
Electric/Common General Plant (EG)	(2,065)	(2,537)	(3,079)	(3,666)	(4,323)	(5,003)	(5,730)	(6,482)	(7,695)	(8,930)	(10,246)	(11,675)
Hydro Production Plant (EH)	(55)	(69)	(82)	(104)	(129)	(166)	(216)	(271)	(326)	(381)	(436)	(496)
Nuclear Production Plant (EN)	(297)	(346)	(470)	(596)	(727)	(865)	(1,011)	(1,160)	(1,316)	(1,501)	(1,686)	(1,871)
Other Production Plant (EO)	(13)	(16)	(20)	(23)	(27)	(31)	(34)	(38)	(42)	(75)	(115)	(156)
Steam Production Plant (ES)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)
Water Plant (WR)	-	-	-	-	-	-	-	-	-	-	-	-
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	5	6	8	10	11	13	14	16	17	19	21	22
Total	**(3,160)**	**(3,971)**	**(4,936)**	**(5,976)**	**(7,160)**	**(8,506)**	**(10,067)**	**(11,732)**	**(13,915)**	**(16,207)**	**(18,639)**	**(21,265)**

Ending Net Book Value

Functional_Class	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Electric Distribution Plant (ED)	(38,315)	(39,167)	(42,999)	(54,006)	(64,495)	(74,810)	(85,393)	(91,856)	(99,141)	(110,763)	(127,666)	(158,687)
Electric Transmission Plant (ET)	(51,358)	(52,815)	(55,171)	(63,045)	(96,844)	(141,579)	(154,171)	(162,031)	(161,260)	(161,868)	(164,568)	(168,302)
Electric/Common General Plant (EG)	(76,128)	(87,292)	(94,052)	(105,213)	(108,406)	(115,489)	(118,779)	(194,556)	(196,868)	(209,150)	(226,606)	(284,883)
Hydro Production Plant (EH)	(6,509)	(6,540)	(10,535)	(11,862)	(17,593)	(24,346)	(26,061)	(26,401)	(26,387)	(26,602)	(28,568)	(40,527)
Nuclear Production Plant (EN)	(61,757)	(157,631)	(159,105)	(166,650)	(174,310)	(184,811)	(187,506)	(197,636)	(233,855)	(233,488)	(233,283)	(250,725)
Other Production Plant (EO)	(921)	(1,003)	(1,003)	(999)	(1,000)	(999)	(996)	(992)	(9,359)	(11,266)	(11,230)	(11,196)
Steam Production Plant (ES)	(9)	(9)	(14)	(14)	(21)	(20)	(20)	(24)	(26)	(34)	(34)	(36)
Water Plant (WR)	-	-	-	-	-	-	-	-	-	-	-	-
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	161	163	160	159	152	150	155	153	148	146	145	143
Total	**(234,836)**	**(344,296)**	**(362,719)**	**(401,631)**	**(462,518)**	**(541,905)**	**(572,771)**	**(673,343)**	**(726,747)**	**(753,025)**	**(791,811)**	**(914,214)**

Allocation of Transmission to Specific Accounts & FERC Calculations

Transmission AFUDC Transmission Adj	**(1,591)**	**(1,576)**	**(2,478)**	**(8,001)**	**(33,946)**	**(44,959)**	**(12,919)**	**(8,217)**	**394**	**(983)**	**(3,077)**	**(4,118)**
Recorded AFUDC Additions by FERC	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	7,073	241,154	47,038	116,581	2,827,802	475,621	75,489	832,890	(296,335)	483	346	(35,044)
353 - TRN-STATION EQ - ELE	257,089	243,543	55,217	1,248,516	6,196,689	6,433,072	1,070,053	622,497	209,649	6,686,322	397,621	577,187
354 - TRN-TOWERS&FIX - ELE	26,103	-	-	6,726	3,659	(914)	-	68,841	(147,324)	12,786	-	20,143
355 - TRN-POLES&FIX - ELE	43,627	19,086	18,980	115,106	(23,554)	32,653	(4,500)	34,371	43,747	34,398	112,728	190,441
356 - TRN-OH CON&DEV - ELE	12,949	(9,012)	(981)	43,648	29,099	18,528	24,005	36,650	(284,008)	159	(33)	(166,682)
357 - TRN-UG CONDUIT - ELE	-	-	-	4	(4)	115,131	153,778	5,863	(17,582)	(13,105)	-	(1,126)
358 - TRN-UG CON&DEV - ELE	856	27	-	156	347	27,396	805,382	(5,518)	16,136	-	0	(5,305)
359 - TRN-ROADS & TRAILS - ELE	553	-	-	-	-	(822)	-	-	418,715	-	-	1,936
Total	**348,250**	**494,798**	**120,254**	**1,530,737**	**9,034,037**	**7,100,667**	**2,124,208**	**1,595,595**	**(57,002)**	**6,721,043**	**510,663**	**581,551**
Allocated Transmission AFUDC Adju	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(32)	(768)	(969)	(609)	(10,626)	(3,011)	(459)	(4,289)	2,050	(0)	(2)	248
353 - TRN-STATION EQ - ELE	(1,175)	(776)	(1,138)	(6,526)	(23,284)	(40,732)	(6,508)	(3,206)	(1,450)	(978)	(2,396)	(4,088)
354 - TRN-TOWERS&FIX - ELE	(119)	-	-	(35)	(14)	6	-	(355)	1,019	(2)	-	(143)
355 - TRN-POLES&FIX - ELE	(199)	(61)	(391)	(602)	89	(207)	27	(177)	(303)	(5)	(679)	(1,349)
356 - TRN-OH CON&DEV - ELE	(59)	29	20	(228)	(109)	(117)	(146)	(189)	1,965	(0)	0	1,180
357 - TRN-UG CONDUIT - ELE	-	-	-	(0)	0	(729)	(935)	(30)	122	2	-	8
358 - TRN-UG CON&DEV - ELE	(4)	(0)	-	(1)	(1)	(173)	(4,898)	28	(112)	-	(0)	38
359 - TRN-ROADS & TRAILS - ELE	(3)	-	-	-	-	5	-	-	(2,897)	-	-	(14)
Total	**(1,591)**	**(1,576)**	**(2,478)**	**(8,001)**	**(33,946)**	**(44,959)**	**(12,919)**	**(8,217)**	**394**	**(983)**	**(3,077)**	**(4,118)**
Plant Balances for AFUDC Adjustme	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(12,352)	(13,120)	(14,090)	(14,699)	(25,325)	(28,336)	(28,795)	(33,084)	(31,034)	(31,034)	(31,036)	(30,788)
353 - TRN-STATION EQ - ELE	(13,690)	(14,466)	(15,604)	(22,130)	(45,415)	(86,147)	(92,655)	(95,860)	(97,311)	(98,289)	(100,685)	(104,772)
354 - TRN-TOWERS&FIX - ELE	(279)	(279)	(279)	(314)	(328)	(322)	(322)	(677)	343	341	341	198
355 - TRN-POLES&FIX - ELE	(5,094)	(5,155)	(5,546)	(6,148)	(6,059)	(6,266)	(6,239)	(6,416)	(6,718)	(6,723)	(7,402)	(8,751)
356 - TRN-OH CON&DEV - ELE	(18,718)	(18,689)	(18,669)	(18,897)	(19,007)	(19,124)	(19,270)	(19,459)	(17,494)	(17,494)	(17,494)	(16,313)
357 - TRN-UG CONDUIT - ELE	34	34	34	34	34	(695)	(1,630)	(1,660)	(1,539)	(1,537)	(1,537)	(1,529)
358 - TRN-UG CON&DEV - ELE	(1,463)	(1,463)	(1,463)	(1,464)	(1,465)	(1,638)	(6,537)	(6,508)	(6,620)	(6,620)	(6,620)	(6,582)
359 - TRN-ROADS & TRAILS - ELE	(160)	(160)	(160)	(160)	(160)	(154)	(154)	(154)	(3,051)	(3,051)	(3,051)	(3,065)
Total	**(51,721)**	**(53,297)**	**(55,776)**	**(63,777)**	**(97,723)**	**(142,682)**	**(155,602)**	**(163,818)**	**(163,424)**	**(164,407)**	**(167,484)**	**(171,602)**
closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
Plant Study ISO%	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
350 - TRN-LAND - ELE	73%	73%	73%	73%	73%	73%	73%	73%	73%	73%	73%	73%
352 - TRN-STR&IMP - ELE	68%	68%	68%	68%	68%	68%	68%	68%	68%	68%	68%	68%
353 - TRN-STATION EQ - ELE	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%
354 - TRN-TOWERS&FIX - ELE	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
355 - TRN-POLES&FIX - ELE	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%
356 - TRN-OH CON&DEV - ELE	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%
357 - TRN-UG CONDUIT - ELE	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
358 - TRN-UG CON&DEV - ELE	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
359 - TRN-ROADS & TRAILS - ELE	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%

ISO Plant Balances - Sch. 6, Lines 1-13 and 24	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(8,412)	(8,935)	(9,595)	(10,010)	(17,246)	(19,297)	(19,610)	(22,531)	(21,135)	(21,135)	(21,136)	(20,967)
353 - TRN-STATION EQ - ELE	(8,002)	(8,455)	(9,120)	(12,935)	(26,544)	(50,352)	(54,155)	(56,029)	(56,877)	(57,449)	(58,849)	(61,238)
354 - TRN-TOWERS&FIX - ELE	(265)	(265)	(265)	(298)	(311)	(305)	(305)	(642)	325	323	323	188
355 - TRN-POLES&FIX - ELE	(1,400)	(1,417)	(1,524)	(1,690)	(1,665)	(1,722)	(1,715)	(1,763)	(1,847)	(1,848)	(2,035)	(2,405)
356 - TRN-OH CON&DEV - ELE	(15,327)	(15,304)	(15,287)	(15,474)	(15,564)	(15,660)	(15,779)	(15,934)	(14,325)	(14,325)	(14,325)	(13,358)
357 - TRN-UG CONDUIT - ELE	0	0	0	0	0	(3)	(6)	(6)	(6)	(6)	(6)	(6)
358 - TRN-UG CON&DEV - ELE	(76)	(76)	(76)	(77)	(77)	(86)	(342)	(340)	(346)	(346)	(346)	(344)
359 - TRN-ROADS & TRAILS - ELE	(147)	(147)	(147)	(147)	(147)	(142)	(142)	(142)	(2,805)	(2,805)	(2,805)	(2,818)
Allocated Electric/Common General	(4,256)	(4,890)	(5,287)	(5,926)	(6,136)	(6,559)	(6,777)	(10,943)	(11,135)	(11,870)	(12,892)	(16,142)
Total	**(37,885)**	**(39,488)**	**(41,302)**	**(46,556)**	**(67,690)**	**(94,125)**	**(98,832)**	**(108,330)**	**(108,150)**	**(109,460)**	**(112,070)**	**(117,090)**

closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
ISO Depreciation Rates	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
350 - TRN-LAND - ELE	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%
Allocated Electric/Common General	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%

ISO Depreciation Expense	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(18.02)	(19.14)	(20.55)	(21.44)	(36.94)	(41.33)	(42.00)	(48.25)	(45.26)	(45.26)	(45.27)	(44.90)
353 - TRN-STATION EQ - ELE	(16.47)	(17.40)	(18.77)	(26.62)	(54.64)	(103.64)	(111.47)	(115.33)	(117.07)	(118.25)	(121.13)	(126.05)
354 - TRN-TOWERS&FIX - ELE	(0.54)	(0.54)	(0.54)	(0.61)	(0.63)	(0.62)	(0.62)	(1.30)	0.66	0.66	0.66	0.38
355 - TRN-POLES&FIX - ELE	(4.28)	(4.33)	(4.66)	(5.17)	(5.09)	(5.27)	(5.24)	(5.39)	(5.65)	(5.65)	(6.22)	(7.36)
356 - TRN-OH CON&DEV - ELE	(38.96)	(38.90)	(38.85)	(39.33)	(39.56)	(39.80)	(40.11)	(40.50)	(36.41)	(36.41)	(36.41)	(33.95)
357 - TRN-UG CONDUIT - ELE	0.00	0.00	0.00	0.00	0.00	(0.00)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)
358 - TRN-UG CON&DEV - ELE	(0.25)	(0.25)	(0.25)	(0.25)	(0.25)	(0.28)	(1.10)	(1.10)	(1.12)	(1.12)	(1.12)	(1.11)
359 - TRN-ROADS & TRAILS - ELE	(0.19)	(0.19)	(0.19)	(0.19)	(0.19)	(0.18)	(0.18)	(0.18)	(3.65)	(3.65)	(3.65)	(3.66)
Allocated Electric/Common General	(25.69)	(29.51)	(31.91)	(35.77)	(37.03)	(39.58)	(40.90)	(66.04)	(67.20)	(71.64)	(77.81)	(97.42)
Total	**(104.39)**	**(110.25)**	**(115.72)**	**(129.37)**	**(174.33)**	**(230.70)**	**(241.64)**	**(278.11)**	**(275.70)**	**(281.33)**	**(290.95)**	**(314.08)**

ISO Accumulated Depreciation - Sch 8, Lines 1-14, 23	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(81.47)	(100.61)	(121.16)	(142.59)	(179.53)	(220.86)	(262.86)	(311.11)	(356.37)	(401.63)	(446.90)	(491.81)
353 - TRN-STATION EQ - ELE	(18.17)	(35.57)	(54.34)	(80.97)	(135.61)	(239.25)	(350.72)	(466.04)	(583.11)	(701.36)	(822.49)	(948.54)
354 - TRN-TOWERS&FIX - ELE	3.45	2.91	2.37	1.77	1.14	0.51	(0.11)	(1.41)	(0.75)	(0.09)	0.56	0.94
355 - TRN-POLES&FIX - ELE	(15.21)	(19.54)	(24.20)	(29.37)	(34.46)	(39.73)	(44.98)	(50.37)	(56.02)	(61.67)	(67.89)	(75.25)
356 - TRN-OH CON&DEV - ELE	(241.88)	(280.78)	(319.63)	(358.96)	(398.52)	(438.32)	(478.43)	(518.93)	(555.33)	(591.74)	(628.15)	(662.10)
357 - TRN-UG CONDUIT - ELE	0.01	0.01	0.01	0.01	0.01	0.00	(0.00)	(0.01)	(0.02)	(0.03)	(0.04)	(0.05)
358 - TRN-UG CON&DEV - ELE	(1.46)	(1.71)	(1.96)	(2.20)	(2.45)	(2.73)	(3.83)	(4.93)	(6.04)	(7.16)	(8.28)	(9.39)
359 - TRN-ROADS & TRAILS - ELE	(0.94)	(1.13)	(1.32)	(1.51)	(1.70)	(1.88)	(2.07)	(2.25)	(5.90)	(9.54)	(13.19)	(16.85)
Allocated Electric/Common General	(137.05)	(166.55)	(198.46)	(234.23)	(271.26)	(310.84)	(351.74)	(417.79)	(484.98)	(556.62)	(634.43)	(731.85)
Total	**(492.71)**	**(602.97)**	**(718.69)**	**(848.06)**	**(1,022.39)**	**(1,253.09)**	**(1,494.73)**	**(1,772.83)**	**(2,048.54)**	**(2,329.86)**	**(2,620.81)**	**(2,934.89)**

	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011
ISO Net Book Value	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(8,330)	(8,834)	(9,474)	(9,868)	(17,067)	(19,076)	(19,347)	(22,220)	(20,778)	(20,733)	(20,689)	(20,475)
353 - TRN-STATION EQ - ELE	(7,984)	(8,420)	(9,066)	(12,854)	(26,409)	(50,112)	(53,805)	(55,563)	(56,294)	(56,747)	(58,026)	(60,289)
354 - TRN-TOWERS&FIX - ELE	(268)	(267)	(267)	(300)	(312)	(306)	(305)	(640)	326	323	322	187
355 - TRN-POLES&FIX - ELE	(1,385)	(1,397)	(1,500)	(1,660)	(1,631)	(1,683)	(1,670)	(1,713)	(1,791)	(1,786)	(1,967)	(2,330)
356 - TRN-OH CON&DEV - ELE	(15,085)	(15,023)	(14,968)	(15,115)	(15,165)	(15,221)	(15,301)	(15,415)	(13,769)	(13,733)	(13,696)	(12,696)
357 - TRN-UG CONDUIT - ELE	0	0	0	0	0	(3)	(6)	(6)	(6)	(6)	(6)	(6)
358 - TRN-UG CON&DEV - ELE	(75)	(75)	(75)	(74)	(74)	(83)	(338)	(335)	(340)	(339)	(338)	(335)
359 - TRN-ROADS & TRAILS - ELE	(146)	(146)	(145)	(145)	(145)	(140)	(140)	(140)	(2,799)	(2,795)	(2,792)	(2,801)
Allocated Electric/Common General	(4,119)	(4,723)	(5,089)	(5,692)	(5,865)	(6,248)	(6,426)	(10,525)	(10,650)	(11,314)	(12,258)	(15,410)
Total	**(37,392)**	**(38,885)**	**(40,583)**	**(45,708)**	**(66,667)**	**(92,872)**	**(97,337)**	**(106,557)**	**(106,101)**	**(107,131)**	**(109,450)**	**(114,156)**

closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
Labor Allocator	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%

Calculations

CWIP Activity

FUNCTIONAL_CLASS	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Electric Distribution Plant (ED)	(47,617)	(55,360)	(79,760)	(76,606)	(78,283)	(95,452)	(48,720)	(47,019)	(66,670)	(57,046)	(69,804)	(68,280)
Electric Transmission Plant (ET)	(80,632)	(75,430)	(219,654)	(1,761)	(102,106)	(140,646)	(101,734)	(115,000)	(100,159)	(99,847)	(113,037)	(109,296)
Electric/Common General Plant (EG)	(21,102)	(95,477)	(109,792)	(105,043)	(104,234)	(144,453)	(120,467)	(117,708)	(116,611)	(114,565)	(120,628)	(110,952)
Hydro Production Plant (EH)	(20,291)	(9,924)	(21,724)	(14,461)	(19,991)	(26,009)	(20,080)	(20,070)	(19,930)	(21,558)	(23,102)	(24,422)
Nuclear Production Plant (EN)	(71,031)	(75,813)	(62,523)	(56,202)	(64,119)	(56,370)	(47,575)	(60,390)	(64,177)	(54,347)	(44,368)	(45,756)
Other Production Plant (EO)	(18,580)	(18,857)	(26,928)	(23,418)	(24,224)	(33,992)	(23,686)	(28,385)	(29,251)	(19,599)	(10,750)	(11,099)
Steam Production Plant (ES)	(48)	(53)	(60)	(50)	(55)	(70)	(68)	(77)	(87)	(99)	(108)	(111)
Water	(150)	(150)	(192)	(170)	(158)	(228)	(164)	(153)	(165)	(147)	202	(182)
Gas	(72)	(72)	(92)	(81)	(82)	(115)	(91)	(93)	(94)	(94)	(31)	(99)
Non-Utility Telecomm	(13)	21	1,169	(21)	(17)	21	(62)	(15)	(14)	(20)	(12)	(24)
Total	**(259,535)**	**(331,117)**	**(519,555)**	**(277,814)**	**(393,270)**	**(497,313)**	**(362,648)**	**(388,911)**	**(397,160)**	**(367,322)**	**(381,638)**	**(370,220)**

CWIP Balances

FUNCTIONAL_CLASS	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Electric Distribution Plant (ED)	(165,065)	(223,788)	(296,910)	(356,807)	(400,168)	(333,807)	(360,677)	(399,032)	(447,001)	(460,642)	(501,070)	(503,804)
Electric Transmission Plant (ET)	(321,386)	(391,476)	(601,136)	(561,191)	(658,240)	(728,759)	(709,363)	(821,246)	(895,634)	(998,688)	(1,088,581)	(1,155,841)
Electric/Common General Plant (EG)	(306,208)	(392,280)	(465,405)	(551,773)	(628,894)	(761,741)	(843,424)	(907,775)	(1,010,093)	(992,023)	(1,105,404)	(929,215)
Hydro Production Plant (EH)	(68,176)	(78,319)	(89,014)	(106,740)	(122,215)	(146,163)	(150,075)	(164,831)	(180,980)	(202,360)	(220,193)	(228,048)
Nuclear Production Plant (EN)	(219,616)	(294,521)	(199,470)	(249,474)	(296,398)	(285,171)	(328,109)	(387,208)	(406,280)	(460,643)	(485,187)	(529,671)
Other Production Plant (EO)	(95,118)	(113,975)	(140,864)	(164,282)	(188,283)	(222,264)	(247,177)	(275,434)	(304,685)	(324,969)	(335,719)	(343,083)
Steam Production Plant (ES)	(138)	(192)	(252)	(302)	(357)	(427)	(496)	(573)	(638)	(737)	(845)	(956)
Water	(913)	(1,064)	(1,256)	(1,426)	(1,583)	(1,811)	(1,975)	(2,129)	(2,294)	(2,440)	(2,241)	(2,422)
Gas	(255)	(327)	(419)	(500)	(582)	(697)	(788)	(881)	(975)	(1,069)	(1,100)	(1,199)
Non-Utility Telecomm	5	28	1,198	1,177	1,157	1,179	1,115	1,104	1,091	1,072	1,061	1,048
Total	**(1,176,870)**	**(1,495,913)**	**(1,793,529)**	**(1,991,317)**	**(2,295,565)**	**(2,479,661)**	**(2,640,970)**	**(2,958,004)**	**(3,247,488)**	**(3,442,499)**	**(3,739,280)**	**(3,693,192)**

Capital Additions Activity

FUNCTIONAL_CLASS	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Electric Distribution Plant (ED)	4,719	3,363	(6,638)	(16,709)	(34,921)	(161,814)	(21,850)	(8,663)	(18,702)	(43,405)	(29,375)	(65,547)
Electric Transmission Plant (ET)	(6,964)	(5,340)	(9,993)	(41,706)	(5,057)	(70,127)	(121,130)	(3,118)	(25,770)	3,206	(23,144)	(42,036)
Electric/Common General Plant (EG)	39,353	(9,405)	(36,667)	(18,676)	(27,113)	(11,606)	(38,783)	(53,358)	(14,293)	(132,635)	(7,247)	(287,141)
Hydro Production Plant (EH)	(5,050)	219	(11,028)	3,264	(4,516)	(2,062)	(16,168)	(5,314)	(3,781)	(178)	(5,269)	(16,567)
Nuclear Production Plant (EN)	(189)	(908)	(157,575)	(6,198)	(17,194)	(67,597)	(4,637)	(1,291)	(45,105)	16	(19,824)	(1,272)
Other Production Plant (EO)	-	-	(38)	-	(223)	(11)	1,227	(129)	-	685	-	(3,734)
Steam Production Plant (ES)	-	-	-	-	-	-	-	-	(22)	-	-	-
Water	-	-	-	-	-	-	-	-	-	-	2	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	(1)	(2)	(0)	-	3	(1)	2	(4)	(1)	(1)	(1)	(11)
Total	**31,868**	**(12,074)**	**(221,939)**	**(80,025)**	**(89,022)**	**(313,217)**	**(201,339)**	**(71,878)**	**(107,675)**	**(172,312)**	**(84,857)**	**(416,309)**

Ending Plant Balances (Monthly)
- Sch 27, Line 20

Functional_Class	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Electric Distribution Plant (ED)	(157,756)	(154,394)	(161,032)	(177,741)	(212,662)	(374,476)	(396,326)	(404,989)	(423,691)	(467,096)	(496,471)	(562,018)
Electric Transmission Plant (ET)	(178,567)	(183,907)	(193,900)	(235,606)	(240,663)	(310,790)	(431,920)	(435,037)	(460,808)	(457,601)	(480,745)	(522,781)
Electric/Common General Plant (EG)	(257,204)	(266,609)	(303,276)	(321,951)	(349,064)	(360,670)	(399,454)	(452,811)	(467,104)	(599,740)	(606,986)	(894,128)
Hydro Production Plant (EH)	(46,074)	(45,854)	(56,882)	(53,618)	(58,134)	(60,196)	(76,364)	(81,678)	(85,458)	(85,636)	(90,905)	(107,472)
Nuclear Production Plant (EN)	(252,785)	(253,694)	(411,268)	(417,467)	(434,661)	(502,258)	(506,895)	(508,187)	(553,292)	(553,276)	(573,100)	(574,372)
Other Production Plant (EO)	(11,352)	(11,352)	(11,391)	(11,391)	(11,614)	(11,624)	(10,397)	(10,526)	(10,526)	(9,842)	(9,842)	(13,576)
Steam Production Plant (ES)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(59)	(59)	(59)	(59)
Water	-	-	-	-	-	-	-	-	-	-	2	2
Gas	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	163	161	161	161	164	163	165	160	159	158	157	146
Total	**(903,611)**	**(915,686)**	**(1,137,625)**	**(1,217,649)**	**(1,306,671)**	**(1,619,889)**	**(1,821,228)**	**(1,893,106)**	**(2,000,780)**	**(2,173,092)**	**(2,257,949)**	**(2,674,258)**

Depreciation Expense Rates

Functional_Class	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Electric Distribution Plant (ED)	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%
Electric Transmission Plant (ET)	2.89%	2.89%	2.89%	2.89%	2.89%	2.89%	2.89%	2.89%	2.89%	2.89%	2.89%	2.89%
Electric/Common General Plant (EG)	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%
Hydro Production Plant (EH)	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%	2.15%
Nuclear Production Plant (EN)	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%	0.86%
Other Production Plant (EO)	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%
Steam Production Plant (ES)	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%
Water Plant (WR)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%

Depreciation Expense (Monthly)

Functional_Class	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Electric Distribution Plant (ED)	(583)	(566)	(554)	(578)	(638)	(763)	(1,344)	(1,422)	(1,453)	(1,520)	(1,676)	(1,781)
Electric Transmission Plant (ET)	(413)	(430)	(443)	(467)	(567)	(579)	(748)	(1,040)	(1,048)	(1,110)	(1,102)	(1,158)
Electric/Common General Plant (EG)	(1,725)	(1,496)	(1,551)	(1,765)	(1,873)	(2,031)	(2,098)	(2,324)	(2,635)	(2,718)	(3,489)	(3,532)
Hydro Production Plant (EH)	(73)	(82)	(82)	(102)	(96)	(104)	(108)	(137)	(146)	(153)	(153)	(163)
Nuclear Production Plant (EN)	(181)	(182)	(182)	(295)	(300)	(312)	(361)	(364)	(365)	(397)	(397)	(411)
Other Production Plant (EO)	(38)	(38)	(38)	(38)	(38)	(39)	(39)	(35)	(35)	(35)	(33)	(33)
Steam Production Plant (ES)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Water Plant (WR)	-	-	-	-	-	-	-	-	-	-	-	0
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	2	2	2	2	2	2	2	2	2	2	1	1
Total	**(3,013)**	**(2,793)**	**(2,849)**	**(3,243)**	**(3,511)**	**(3,827)**	**(4,697)**	**(5,320)**	**(5,680)**	**(5,932)**	**(6,850)**	**(7,077)**

Ending Accumulated Depreciatior

Functional_Class	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Electric Distribution Plant (ED)	(4,371)	(4,937)	(5,491)	(6,068)	(6,706)	(7,469)	(8,813)	(10,235)	(11,688)	(13,208)	(14,884)	(16,665)
Electric Transmission Plant (ET)	(3,714)	(4,144)	(4,587)	(5,053)	(5,621)	(6,200)	(6,949)	(7,989)	(9,036)	(10,146)	(11,248)	(12,405)
Electric/Common General Plant (EG)	(13,400)	(14,897)	(16,448)	(18,213)	(20,086)	(22,117)	(24,215)	(26,539)	(29,174)	(31,892)	(35,381)	(38,913)
Hydro Production Plant (EH)	(570)	(652)	(734)	(836)	(932)	(1,036)	(1,144)	(1,281)	(1,427)	(1,580)	(1,733)	(1,896)
Nuclear Production Plant (EN)	(2,053)	(2,234)	(2,416)	(2,712)	(3,012)	(3,324)	(3,684)	(4,048)	(4,413)	(4,810)	(5,208)	(5,619)
Other Production Plant (EO)	(194)	(232)	(270)	(309)	(347)	(386)	(425)	(460)	(495)	(531)	(564)	(597)
Steam Production Plant (ES)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(2)	(3)
Water Plant (WR)	-	-	-	-	-	-	-	-	-	-	-	0
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	24	25	27	28	30	31	33	34	36	37	39	40
Total	**(24,278)**	**(27,072)**	**(29,921)**	**(33,164)**	**(36,675)**	**(40,502)**	**(45,199)**	**(50,519)**	**(56,199)**	**(62,131)**	**(68,981)**	**(76,057)**

Ending Net Book Value

Functional_Class	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Electric Distribution Plant (ED)	(153,386)	(149,457)	(155,542)	(171,673)	(205,956)	(367,007)	(387,513)	(394,755)	(412,004)	(453,888)	(481,588)	(545,353)
Electric Transmission Plant (ET)	(174,853)	(179,763)	(189,313)	(230,552)	(235,042)	(304,590)	(424,971)	(427,049)	(451,771)	(447,456)	(469,498)	(510,376)
Electric/Common General Plant (EG)	(243,804)	(251,712)	(286,828)	(303,739)	(328,979)	(338,553)	(375,238)	(426,272)	(437,930)	(567,848)	(571,605)	(855,215)
Hydro Production Plant (EH)	(45,504)	(45,202)	(56,148)	(52,782)	(57,202)	(59,160)	(75,220)	(80,397)	(84,031)	(84,056)	(89,172)	(105,576)
Nuclear Production Plant (EN)	(250,732)	(251,459)	(408,852)	(414,755)	(431,649)	(498,934)	(503,211)	(504,139)	(548,879)	(548,465)	(567,892)	(568,753)
Other Production Plant (EO)	(11,158)	(11,120)	(11,120)	(11,082)	(11,267)	(11,238)	(9,972)	(10,066)	(10,031)	(9,311)	(9,278)	(12,979)
Steam Production Plant (ES)	(36)	(36)	(36)	(36)	(36)	(35)	(35)	(35)	(57)	(57)	(57)	(57)
Water Plant (WR)	-	-	-	-	-	-	-	-	-	-	2	2
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	140	136	134	133	134	132	132	126	123	120	118	106
Total	**(879,333)**	**(888,614)**	**(1,107,704)**	**(1,184,485)**	**(1,269,996)**	**(1,579,386)**	**(1,776,029)**	**(1,842,586)**	**(1,944,581)**	**(2,110,961)**	**(2,188,968)**	**(2,598,201)**

Allocation of Transmission to Specific Accounts & FERC Calculations

Transmission AFUDC Transmission Adj	**(6,964)**	**(5,340)**	**(9,993)**	**(41,706)**	**(5,057)**	**(70,127)**	**(121,130)**	**(3,118)**	**(25,770)**	**3,206**	**(23,144)**	**(42,036)**

Recorded AFUDC Additions by FERC	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	16,375	131	17,334	18,527	(33,424)	231,843	255,808	(395,581)	104,971	(899,421)	(80,792)	54,055
353 - TRN-STATION EQ - ELE	694,840	493,470	2,070,420	1,446,034	458,729	3,817,451	3,956,617	736,526	1,754,129	836,850	(49,776)	559,020
354 - TRN-TOWERS&FIX - ELE	3,037	-	(297)	160	(10,021)	(97)	(5,119)	21,869	(24,550)	-	8,716	71,611
355 - TRN-POLES&FIX - ELE	127,723	17,640	69,145	505,170	23,566	118,540	343,744	230,846	559,844	31,736	47,468	83,216
356 - TRN-OH CON&DEV - ELE	71,010	3,347	6,895	107,929	(40,110)	347,686	2,461,702	(166,716)	(348,029)	261	33,111	62,985
357 - TRN-UG CONDUIT - ELE	-	(67,124)	3,723	-	11,688	122,991	(6,479)	(5,709)	(11)	783	14,889	141,474
358 - TRN-UG CON&DEV - ELE	407,343	68,310	(44,352)	-	70,794	185,702	2,306	(73,145)	(1,284)	6,494	558,308	493,835
359 - TRN-ROADS & TRAILS - ELE	-	-	6	1	-	0	-	-	(224)	-	648	32
Total	**1,320,327**	**515,774**	**2,122,874**	**2,077,820**	**481,222**	**4,824,117**	**7,008,579**	**348,090**	**2,044,846**	**(23,296)**	**532,572**	**1,466,227**

Allocated Transmission AFUDC Adju	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(86)	(1)	(82)	(372)	351	(3,370)	(4,421)	3,543	(1,323)	123,786	3,511	(1,550)
353 - TRN-STATION EQ - ELE	(3,665)	(5,109)	(9,746)	(29,025)	(4,821)	(55,493)	(68,382)	(6,597)	(22,107)	(115,174)	2,163	(16,027)
354 - TRN-TOWERS&FIX - ELE	(16)	-	1	(3)	105	1	88	(196)	309	-	(379)	(2,053)
355 - TRN-POLES&FIX - ELE	(674)	(183)	(325)	(10,140)	(248)	(1,723)	(5,941)	(2,068)	(7,055)	(4,368)	(2,063)	(2,386)
356 - TRN-OH CON&DEV - ELE	(375)	(35)	(32)	(2,166)	422	(5,054)	(42,546)	1,493	4,386	(36)	(1,439)	(1,806)
357 - TRN-UG CONDUIT - ELE	-	695	(18)	-	(123)	(1,788)	112	51	0	(108)	(647)	(4,056)
358 - TRN-UG CON&DEV - ELE	(2,149)	(707)	209	-	(744)	(2,699)	(40)	655	16	(894)	(24,262)	(14,158)
359 - TRN-ROADS & TRAILS - ELE	-	-	(0)	(0)	-	(0)	-	-	3	-	(28)	(1)
Total	**(6,964)**	**(5,340)**	**(9,993)**	**(41,706)**	**(5,057)**	**(70,127)**	**(121,130)**	**(3,118)**	**(25,770)**	**3,206**	**(23,144)**	**(42,036)**

Plant Balances for AFUDC Adjustme	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(30,874)	(30,876)	(30,957)	(31,329)	(30,978)	(34,348)	(38,769)	(35,226)	(36,549)	87,237	90,748	89,198
353 - TRN-STATION EQ - ELE	(108,437)	(113,547)	(123,292)	(152,317)	(157,138)	(212,631)	(281,014)	(287,611)	(309,717)	(424,892)	(422,728)	(438,755)
354 - TRN-TOWERS&FIX - ELE	182	182	183	180	286	287	375	180	489	489	110	(1,943)
355 - TRN-POLES&FIX - ELE	(9,425)	(9,607)	(9,933)	(20,073)	(20,320)	(22,044)	(27,985)	(30,052)	(37,108)	(41,475)	(43,538)	(45,924)
356 - TRN-OH CON&DEV - ELE	(16,688)	(16,722)	(16,755)	(18,921)	(18,500)	(23,554)	(66,100)	(64,606)	(60,220)	(60,256)	(61,695)	(63,501)
357 - TRN-UG CONDUIT - ELE	(1,529)	(834)	(851)	(851)	(974)	(2,762)	(2,650)	(2,599)	(2,599)	(2,707)	(3,354)	(7,410)
358 - TRN-UG CON&DEV - ELE	(8,731)	(9,438)	(9,229)	(9,229)	(9,973)	(12,673)	(12,713)	(12,058)	(12,041)	(12,935)	(37,198)	(51,355)
359 - TRN-ROADS & TRAILS - ELE	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,065)	(3,062)	(3,062)	(3,090)	(3,091)
Total	**(178,567)**	**(183,907)**	**(193,900)**	**(235,606)**	**(240,663)**	**(310,790)**	**(431,920)**	**(435,037)**	**(460,808)**	**(457,601)**	**(480,745)**	**(522,781)**

closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
Plant Study ISO%	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
350 - TRN-LAND - ELE	73%	73%	73%	73%	73%	73%	73%	73%	73%	73%	73%	73%
352 - TRN-STR&IMP - ELE	68%	68%	68%	68%	68%	68%	68%	68%	68%	68%	68%	68%
353 - TRN-STATION EQ - ELE	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%
354 - TRN-TOWERS&FIX - ELE	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
355 - TRN-POLES&FIX - ELE	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%
356 - TRN-OH CON&DEV - ELE	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%
357 - TRN-UG CONDUIT - ELE	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
358 - TRN-UG CON&DEV - ELE	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
359 - TRN-ROADS & TRAILS - ELE	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%

ISO Plant Balances - Sch. 6, Lines 1-13 and 24	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(21,026)	(21,027)	(21,082)	(21,336)	(21,096)	(23,391)	(26,402)	(23,989)	(24,890)	59,409	61,800	60,745
353 - TRN-STATION EQ - ELE	(63,380)	(66,366)	(72,063)	(89,027)	(91,845)	(124,280)	(164,249)	(168,105)	(181,026)	(248,343)	(247,079)	(256,447)
354 - TRN-TOWERS&FIX - ELE	173	173	174	171	271	272	356	170	464	464	104	(1,842)
355 - TRN-POLES&FIX - ELE	(2,591)	(2,641)	(2,730)	(5,517)	(5,586)	(6,059)	(7,692)	(8,261)	(10,200)	(11,401)	(11,968)	(12,623)
356 - TRN-OH CON&DEV - ELE	(13,665)	(13,693)	(13,720)	(15,494)	(15,148)	(19,287)	(54,126)	(52,903)	(49,312)	(49,341)	(50,519)	(51,998)
357 - TRN-UG CONDUIT - ELE	(6)	(3)	(3)	(3)	(4)	(11)	(10)	(10)	(10)	(10)	(13)	(29)
358 - TRN-UG CON&DEV - ELE	(457)	(494)	(483)	(483)	(522)	(663)	(665)	(631)	(630)	(676)	(1,945)	(2,686)
359 - TRN-ROADS & TRAILS - ELE	(2,818)	(2,818)	(2,818)	(2,818)	(2,818)	(2,818)	(2,818)	(2,818)	(2,815)	(2,815)	(2,841)	(2,842)
Allocated Electric/Common General	(14,000)	(14,512)	(16,508)	(17,524)	(19,000)	(19,632)	(21,743)	(24,647)	(25,425)	(32,645)	(33,039)	(48,669)
Total	**(117,769)**	**(121,381)**	**(129,232)**	**(152,031)**	**(155,748)**	**(195,869)**	**(277,349)**	**(281,193)**	**(293,844)**	**(285,359)**	**(285,500)**	**(316,390)**
closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
ISO Depreciation Rates	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
350 - TRN-LAND - ELE	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%
Allocated Electric/Common General	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%
ISO Depreciation Expense	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(45.03)	(45.03)	(45.15)	(45.69)	(45.18)	(50.10)	(56.54)	(51.38)	(53.31)	127.23	132.36	130.09
353 - TRN-STATION EQ - ELE	(130.46)	(136.60)	(148.33)	(183.25)	(189.05)	(255.81)	(338.08)	(346.02)	(372.61)	(511.17)	(508.57)	(527.85)
354 - TRN-TOWERS&FIX - ELE	0.35	0.35	0.35	0.35	0.55	0.55	0.72	0.35	0.94	0.94	0.21	(3.75)
355 - TRN-POLES&FIX - ELE	(7.92)	(8.08)	(8.35)	(16.87)	(17.08)	(18.53)	(23.53)	(25.26)	(31.19)	(34.87)	(36.60)	(38.61)
356 - TRN-OH CON&DEV - ELE	(34.73)	(34.80)	(34.87)	(39.38)	(38.50)	(49.02)	(137.57)	(134.46)	(125.33)	(125.41)	(128.40)	(132.16)
357 - TRN-UG CONDUIT - ELE	(0.01)	(0.00)	(0.00)	(0.00)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.02)	(0.04)
358 - TRN-UG CON&DEV - ELE	(1.47)	(1.59)	(1.56)	(1.56)	(1.68)	(2.14)	(2.14)	(2.03)	(2.03)	(2.18)	(6.27)	(8.66)
359 - TRN-ROADS & TRAILS - ELE	(3.66)	(3.66)	(3.66)	(3.66)	(3.66)	(3.66)	(3.66)	(3.66)	(3.66)	(3.66)	(3.69)	(3.69)
Allocated Electric/Common General	(81.46)	(84.43)	(96.05)	(101.96)	(110.55)	(114.22)	(126.51)	(143.41)	(147.93)	(189.94)	(192.23)	(283.17)
Total	**(304.39)**	**(313.86)**	**(337.62)**	**(392.03)**	**(405.16)**	**(492.94)**	**(687.32)**	**(705.89)**	**(735.14)**	**(739.06)**	**(743.22)**	**(867.84)**

ISO Accumulated Depreciation - Sch 8, Lines 1-14, 23	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(536.84)	(581.87)	(627.02)	(672.71)	(717.89)	(767.99)	(824.54)	(875.91)	(929.22)	(801.99)	(669.63)	(539.54)
353 - TRN-STATION EQ - ELE	(1,079.00)	(1,215.60)	(1,363.93)	(1,547.18)	(1,736.23)	(1,992.04)	(2,330.12)	(2,676.13)	(3,048.74)	(3,559.92)	(4,068.49)	(4,596.34)
354 - TRN-TOWERS&FIX - ELE	1.30	1.65	2.00	2.35	2.90	3.45	4.18	4.52	5.46	6.41	6.62	2.87
355 - TRN-POLES&FIX - ELE	(83.17)	(91.25)	(99.60)	(116.47)	(133.55)	(152.09)	(175.61)	(200.87)	(232.07)	(266.94)	(303.54)	(342.14)
356 - TRN-OH CON&DEV - ELE	(696.83)	(731.64)	(766.51)	(805.89)	(844.39)	(893.41)	(1,030.98)	(1,165.44)	(1,290.78)	(1,416.19)	(1,544.59)	(1,676.75)
357 - TRN-UG CONDUIT - ELE	(0.05)	(0.06)	(0.06)	(0.07)	(0.07)	(0.09)	(0.10)	(0.12)	(0.13)	(0.14)	(0.16)	(0.20)
358 - TRN-UG CON&DEV - ELE	(10.86)	(12.45)	(14.01)	(15.56)	(17.25)	(19.38)	(21.53)	(23.56)	(25.59)	(27.77)	(34.05)	(42.71)
359 - TRN-ROADS & TRAILS - ELE	(20.52)	(24.18)	(27.84)	(31.50)	(35.17)	(38.83)	(42.49)	(46.16)	(49.82)	(53.48)	(57.17)	(60.86)
Allocated Electric/Common General	(813.31)	(897.74)	(993.79)	(1,095.75)	(1,206.30)	(1,320.52)	(1,447.03)	(1,590.43)	(1,738.37)	(1,928.30)	(2,120.53)	(2,403.70)
Total	**(3,239.28)**	**(3,553.14)**	**(3,890.76)**	**(4,282.79)**	**(4,687.95)**	**(5,180.90)**	**(5,868.22)**	**(6,574.11)**	**(7,309.25)**	**(8,048.31)**	**(8,791.54)**	**(9,659.37)**

	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012
ISO Net Book Value	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(20,489)	(20,445)	(20,455)	(20,663)	(20,378)	(22,623)	(25,578)	(23,113)	(23,961)	60,211	62,470	61,284
353 - TRN-STATION EQ - ELE	(62,301)	(65,151)	(70,699)	(87,480)	(90,109)	(122,288)	(161,919)	(165,428)	(177,977)	(244,783)	(243,011)	(251,850)
354 - TRN-TOWERS&FIX - ELE	171	171	172	169	268	269	352	166	458	457	98	(1,845)
355 - TRN-POLES&FIX - ELE	(2,507)	(2,550)	(2,631)	(5,401)	(5,452)	(5,907)	(7,517)	(8,060)	(9,968)	(11,134)	(11,664)	(12,281)
356 - TRN-OH CON&DEV - ELE	(12,968)	(12,962)	(12,953)	(14,688)	(14,304)	(18,394)	(53,095)	(51,738)	(48,021)	(47,925)	(48,975)	(50,321)
357 - TRN-UG CONDUIT - ELE	(6)	(3)	(3)	(3)	(4)	(11)	(10)	(10)	(10)	(10)	(13)	(28)
358 - TRN-UG CON&DEV - ELE	(446)	(481)	(469)	(467)	(504)	(643)	(643)	(607)	(604)	(649)	(1,911)	(2,643)
359 - TRN-ROADS & TRAILS - ELE	(2,797)	(2,793)	(2,790)	(2,786)	(2,782)	(2,779)	(2,775)	(2,771)	(2,765)	(2,762)	(2,784)	(2,781)
Allocated Electric/Common General	(13,187)	(13,614)	(15,514)	(16,429)	(17,794)	(18,311)	(20,296)	(23,057)	(23,687)	(30,717)	(30,919)	(46,265)
Total	**(114,530)**	**(117,828)**	**(125,342)**	**(147,748)**	**(151,060)**	**(190,688)**	**(271,481)**	**(274,619)**	**(286,535)**	**(277,311)**	**(276,708)**	**(306,731)**

closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
Labor Allocator	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%

Calculations

CWIP Activity

FUNCTIONAL_CLASS	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Electric Distribution Plant (ED)	(21,571)	(22,234)	(28,734)	(24,101)	(26,315)	(24,726)	(26,314)	(22,355)	(6,579)	(19,902)	(25,768)	(28,938)
Electric Transmission Plant (ET)	(40,547)	(41,999)	(51,607)	(46,888)	(46,118)	(36,265)	(35,801)	(40,334)	(7,091)	(35,662)	(37,386)	(33,388)
Electric/Common General Plant (EG)	(34,562)	(33,902)	(42,837)	(25,751)	(34,625)	(29,531)	(33,116)	(35,310)	(11,225)	(31,506)	(33,225)	(38,807)
Hydro Production Plant (EH)	(7,158)	(7,793)	(9,207)	(7,393)	(7,129)	(7,415)	(6,916)	(6,698)	(876)	(6,308)	(6,588)	(5,392)
Nuclear Production Plant (EN)	(15,323)	(10,794)	(17,723)	(16,325)	(16,906)	(17,322)	(17,368)	(16,729)	(3,680)	(14,720)	(14,743)	(15,006)
Other Production Plant (EO)	(3,516)	(3,561)	(4,493)	(3,503)	(3,542)	13,669	(1,609)	(1,598)	(894)	(1,965)	(2,046)	(2,419)
Steam Production Plant (ES)	(38)	(35)	(37)	(29)	(29)	(29)	(31)	(32)	(9)	(30)	(31)	(19)
Water	(49)	(57)	(71)	(63)	(3)	(3)	(48)	(65)	(38)	(84)	(102)	(105)
Gas	(33)	(33)	(41)	(36)	(1)	(1)	(26)	(39)	(21)	(43)	(53)	(60)
Non-Utility Telecomm	(5)	(6)	(6)	(5)	(5)	(5)	(6)	(6)	(6)	(7)	(13)	(7)
Total	**(122,800)**	**(120,414)**	**(154,756)**	**(124,094)**	**(134,672)**	**(101,630)**	**(121,235)**	**(123,166)**	**(30,419)**	**(110,228)**	**(119,955)**	**(124,140)**

CWIP Balances

FUNCTIONAL_CLASS	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Electric Distribution Plant (ED)	(490,338)	(491,737)	(492,837)	(482,019)	(482,455)	(450,792)	(408,275)	(406,026)	(404,867)	(404,242)	(405,549)	(386,379)
Electric Transmission Plant (ET)	(1,170,162)	(1,149,502)	(1,172,514)	(1,143,274)	(1,105,809)	(1,011,062)	(998,978)	(961,991)	(959,208)	(876,800)	(905,591)	(859,152)
Electric/Common General Plant (EG)	(906,990)	(907,976)	(858,833)	(856,640)	(815,558)	(834,282)	(853,992)	(858,094)	(839,903)	(867,313)	(894,739)	(677,475)
Hydro Production Plant (EH)	(224,194)	(221,980)	(206,937)	(186,372)	(191,696)	(199,025)	(198,801)	(192,237)	(193,503)	(199,413)	(203,798)	(176,859)
Nuclear Production Plant (EN)	(542,519)	(549,640)	(557,152)	(573,473)	(590,379)	(605,955)	(603,661)	(603,204)	(577,779)	(592,499)	(607,235)	(622,241)
Other Production Plant (EO)	(345,999)	(349,411)	(145,299)	(148,802)	(152,344)	(83,523)	(85,132)	(86,570)	(86,843)	(82,617)	(78,729)	(81,088)
Steam Production Plant (ES)	(994)	(822)	(801)	(830)	(833)	(863)	(894)	(926)	(828)	(859)	(889)	(42)
Water	(2,471)	(2,528)	(2,600)	(2,663)	(2,665)	(2,668)	(2,716)	(2,781)	(2,819)	(2,887)	(2,989)	(3,094)
Gas	(1,232)	(1,265)	(1,306)	(1,342)	(1,343)	(1,344)	(1,370)	(1,409)	(1,430)	(1,473)	(1,526)	(1,586)
Non-Utility Telecomm	1,086	1,085	1,083	1,079	1,075	1,072	1,076	1,070	1,067	1,065	1,069	1,067
Total	**(3,683,812)**	**(3,673,774)**	**(3,437,196)**	**(3,394,335)**	**(3,342,007)**	**(3,188,442)**	**(3,152,742)**	**(3,112,168)**	**(3,066,113)**	**(3,027,039)**	**(3,099,977)**	**(2,806,847)**

Capital Additions Activity

FUNCTIONAL_CLASS	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Electric Distribution Plant (ED)	(35,037)	(20,835)	(27,633)	(34,919)	(25,879)	(56,389)	(68,830)	(24,604)	(7,739)	(20,527)	(24,461)	(48,108)
Electric Transmission Plant (ET)	(26,226)	(62,659)	(28,595)	(76,128)	(83,583)	(131,012)	(47,886)	(77,320)	(9,875)	(118,070)	(8,595)	(79,827)
Electric/Common General Plant (EG)	(56,787)	(32,916)	(91,980)	(27,944)	(75,707)	(10,807)	(13,407)	(31,208)	(29,415)	(4,096)	(5,799)	(256,072)
Hydro Production Plant (EH)	(11,013)	(10,007)	(24,250)	(27,958)	(1,805)	(86)	(7,140)	(13,262)	390	(397)	(2,204)	(32,331)
Nuclear Production Plant (EN)	(2,474)	(3,673)	(10,210)	(5)	-	(1,746)	(19,662)	(17,187)	(29,105)	-	(6)	-
Other Production Plant (EO)	(600)	(149)	(208,605)	-	-	(55,153)	-	(160)	(621)	(6,191)	(5,935)	(60)
Steam Production Plant (ES)	-	(208)	(57)	-	(26)	-	-	-	(107)	-	-	(866)
Water	-	-	-	-	-	-	-	-	-	(16)	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	(42)	(5)	(4)	(1)	(1)	(2)	(10)	(0)	(2)	(5)	(17)	(5)
Total	**(132,180)**	**(130,452)**	**(391,335)**	**(166,955)**	**(187,001)**	**(255,195)**	**(156,935)**	**(163,741)**	**(76,473)**	**(149,303)**	**(47,017)**	**(417,269)**

Ending Plant Balances (Monthly)
- Sch 27, Line 20

Functional_Class	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Electric Distribution Plant (ED)	(597,056)	(617,890)	(645,524)	(680,443)	(706,322)	(762,711)	(831,542)	(856,146)	(863,884)	(884,411)	(908,872)	(956,980)
Electric Transmission Plant (ET)	(549,007)	(611,666)	(640,261)	(716,389)	(799,972)	(930,984)	(978,870)	(1,056,190)	(1,066,064)	(1,184,134)	(1,192,729)	(1,272,556)
Electric/Common General Plant (EG)	(950,914)	(983,830)	(1,075,810)	(1,103,754)	(1,179,461)	(1,190,268)	(1,203,675)	(1,234,883)	(1,264,298)	(1,268,395)	(1,274,194)	(1,530,265)
Hydro Production Plant (EH)	(118,485)	(128,492)	(152,742)	(180,700)	(182,505)	(182,591)	(189,731)	(202,993)	(202,603)	(203,000)	(205,204)	(237,535)
Nuclear Production Plant (EN)	(576,846)	(580,520)	(590,730)	(590,735)	(590,735)	(592,480)	(612,142)	(629,329)	(658,434)	(658,434)	(658,440)	(658,440)
Other Production Plant (EO)	(14,176)	(14,325)	(222,931)	(222,931)	(222,931)	(278,083)	(278,083)	(278,243)	(278,864)	(285,055)	(290,990)	(291,050)
Steam Production Plant (ES)	(59)	(267)	(324)	(324)	(350)	(350)	(350)	(350)	(457)	(457)	(457)	(1,322)
Water	2	2	2	2	2	2	2	2	2	(14)	(14)	(14)
Gas	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	104	99	95	94	93	91	81	81	79	73	56	51
Total	**(2,806,438)**	**(2,936,890)**	**(3,328,224)**	**(3,495,179)**	**(3,682,180)**	**(3,937,374)**	**(4,094,309)**	**(4,258,050)**	**(4,334,523)**	**(4,483,826)**	**(4,530,842)**	**(4,948,112)**

Depreciation Expense Rates

Functional_Class	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Electric Distribution Plant (ED)	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%
Electric Transmission Plant (ET)	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
Electric/Common General Plant (EG)	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%
Hydro Production Plant (EH)	2.20%	2.20%	2.20%	2.20%	2.20%	2.20%	2.20%	2.20%	2.20%	2.20%	2.20%	2.20%
Nuclear Production Plant (EN)	0.99%	0.99%	0.99%	0.99%	0.99%	0.99%	0.99%	0.99%	0.99%	0.99%	0.99%	0.99%
Other Production Plant (EO)	4.40%	4.40%	4.40%	4.40%	4.40%	4.40%	4.40%	4.40%	4.40%	4.40%	4.40%	4.40%
Steam Production Plant (ES)	4.91%	4.91%	4.91%	4.91%	4.91%	4.91%	4.91%	4.91%	4.91%	4.91%	4.91%	4.91%
Water Plant (WR)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%	11.34%

Depreciation Expense (Monthly)

Functional_Class	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Electric Distribution Plant (ED)	(2,017)	(2,143)	(2,218)	(2,317)	(2,442)	(2,535)	(2,738)	(2,985)	(3,073)	(3,101)	(3,174)	(3,262)
Electric Transmission Plant (ET)	(1,120)	(1,176)	(1,310)	(1,372)	(1,535)	(1,714)	(1,994)	(2,097)	(2,263)	(2,284)	(2,537)	(2,555)
Electric/Common General Plant (EG)	(5,257)	(5,591)	(5,785)	(6,325)	(6,490)	(6,935)	(6,998)	(7,077)	(7,261)	(7,434)	(7,458)	(7,492)
Hydro Production Plant (EH)	(197)	(217)	(235)	(280)	(331)	(334)	(334)	(347)	(372)	(371)	(372)	(376)
Nuclear Production Plant (EN)	(475)	(477)	(480)	(488)	(488)	(488)	(490)	(506)	(520)	(544)	(544)	(544)
Other Production Plant (EO)	(50)	(52)	(53)	(818)	(818)	(818)	(1,020)	(1,020)	(1,021)	(1,023)	(1,046)	(1,068)
Steam Production Plant (ES)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)
Water Plant (WR)	0	0	0	0	0	0	0	0	0	0	(0)	(0)
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	1	1	1	1	1	1	1	1	1	1	1	1
Total	**(9,115)**	**(9,655)**	**(10,081)**	**(11,600)**	**(12,104)**	**(12,825)**	**(13,575)**	**(14,033)**	**(14,509)**	**(14,757)**	**(15,132)**	**(15,298)**

Ending Accumulated Depreciatior

Functional_Class	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Electric Distribution Plant (ED)	(18,682)	(20,825)	(23,043)	(25,360)	(27,802)	(30,338)	(33,075)	(36,060)	(39,133)	(42,233)	(45,408)	(48,670)
Electric Transmission Plant (ET)	(13,525)	(14,701)	(16,011)	(17,383)	(18,918)	(20,631)	(22,626)	(24,723)	(26,985)	(29,269)	(31,806)	(34,361)
Electric/Common General Plant (EG)	(44,170)	(49,761)	(55,545)	(61,871)	(68,360)	(75,295)	(82,293)	(89,370)	(96,631)	(104,065)	(111,522)	(119,014)
Hydro Production Plant (EH)	(2,093)	(2,310)	(2,545)	(2,825)	(3,155)	(3,489)	(3,824)	(4,171)	(4,543)	(4,913)	(5,285)	(5,661)
Nuclear Production Plant (EN)	(6,094)	(6,571)	(7,051)	(7,539)	(8,028)	(8,516)	(9,006)	(9,512)	(10,033)	(10,577)	(11,122)	(11,666)
Other Production Plant (EO)	(647)	(699)	(751)	(1,569)	(2,387)	(3,205)	(4,225)	(5,245)	(6,266)	(7,289)	(8,335)	(9,402)
Steam Production Plant (ES)	(3)	(3)	(4)	(6)	(7)	(8)	(10)	(11)	(13)	(14)	(16)	(18)
Water Plant (WR)	0	0	0	0	0	0	0	0	0	0	0	(0)
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	42	43	44	45	46	46	47	48	49	50	50	51
Total	**(85,172)**	**(94,827)**	**(104,908)**	**(116,508)**	**(128,612)**	**(141,437)**	**(155,012)**	**(169,045)**	**(183,554)**	**(198,312)**	**(213,443)**	**(228,741)**

Ending Net Book Value

Functional_Class	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Electric Distribution Plant (ED)	(578,373)	(597,065)	(622,481)	(655,083)	(678,520)	(732,373)	(798,466)	(820,086)	(824,752)	(842,178)	(863,464)	(908,311)
Electric Transmission Plant (ET)	(535,482)	(596,965)	(624,249)	(699,006)	(781,054)	(910,352)	(956,244)	(1,031,467)	(1,039,079)	(1,154,865)	(1,160,923)	(1,238,195)
Electric/Common General Plant (EG)	(906,744)	(934,070)	(1,020,265)	(1,041,883)	(1,111,101)	(1,114,973)	(1,121,382)	(1,145,513)	(1,167,667)	(1,164,330)	(1,162,672)	(1,411,251)
Hydro Production Plant (EH)	(116,392)	(126,182)	(150,197)	(177,875)	(179,349)	(179,102)	(185,907)	(198,822)	(198,060)	(198,087)	(199,919)	(231,874)
Nuclear Production Plant (EN)	(570,752)	(573,949)	(583,679)	(583,195)	(582,707)	(583,964)	(603,136)	(619,817)	(648,401)	(647,857)	(647,319)	(646,774)
Other Production Plant (EO)	(13,530)	(13,626)	(222,179)	(221,361)	(220,544)	(274,878)	(273,858)	(272,998)	(272,598)	(277,766)	(282,655)	(281,647)
Steam Production Plant (ES)	(56)	(264)	(320)	(319)	(343)	(342)	(340)	(339)	(444)	(442)	(440)	(1,304)
Water Plant (WR)	2	2	2	2	2	2	2	2	2	(14)	(14)	(14)
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	62	56	51	49	48	45	34	33	30	24	6	0
Total	**(2,721,266)**	**(2,842,063)**	**(3,223,317)**	**(3,378,671)**	**(3,553,568)**	**(3,795,938)**	**(3,939,298)**	**(4,089,005)**	**(4,150,969)**	**(4,285,514)**	**(4,317,399)**	**(4,719,370)**

Allocation of Transmission to Specific Accounts & FERC Calculations

Transmission AFUDC Transmission Adj	**(26,226)**	**(62,659)**	**(28,595)**	**(76,128)**	**(83,583)**	**(131,012)**	**(47,886)**	**(77,320)**	**(9,875)**	**(118,070)**	**(8,595)**	**(79,827)**
Recorded AFUDC Additions by FERC	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	2,279	105,627	643	1,105,759	113,717	34,958	(43,461)	152,878	101,585	663,871	90,248	91,965
353 - TRN-STATION EQ - ELE	681,833	2,456,163	421,866	3,206,613	3,595,130	730,741	270,217	2,748,615	(174,809)	3,231,348	269,813	3,499,799
354 - TRN-TOWERS&FIX - ELE	-	-	12,622	-	341	877,007	(31,227)	(1,266)	198,651	89,442	-	625,573
355 - TRN-POLES&FIX - ELE	(36,758)	8,968	40,182	60,905	81,099	4,627,629	1,618,829	89,439	2,078,307	53,241	183,327	320,416
356 - TRN-OH CON&DEV - ELE	(2,184)	283	121,716	190,231	77,124	(80,252)	448,873	(53,994)	(2,033,009)	42,242	(101,648)	19,489
357 - TRN-UG CONDUIT - ELE	(8,114)	-	-	34,964	31,866	53,637	85,971	11,790	41,413	-	-	-
358 - TRN-UG CON&DEV - ELE	353,315	-	1,356	(47,994)	42,135	222,168	16,364	109,987	(45,085)	-	1,244	235
359 - TRN-ROADS & TRAILS - ELE	-	-	-	-	0	137,010	(514)	-	(3,887)	20,603	-	825
Total	**990,372**	**2,571,040**	**598,384**	**4,550,478**	**3,941,411**	**6,602,898**	**2,365,051**	**3,057,449**	**163,167**	**4,100,747**	**442,984**	**4,558,303**
Allocated Transmission AFUDC Adju	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(60)	(2,574)	(31)	(18,499)	(2,412)	(694)	880	(3,866)	(6,148)	(19,114)	(1,751)	(1,611)
353 - TRN-STATION EQ - ELE	(18,056)	(59,859)	(20,159)	(53,646)	(76,240)	(14,499)	(5,471)	(69,510)	10,579	(93,038)	(5,235)	(61,290)
354 - TRN-TOWERS&FIX - ELE	-	-	(603)	-	(7)	(17,401)	632	32	(12,022)	(2,575)	-	(10,955)
355 - TRN-POLES&FIX - ELE	973	(219)	(1,920)	(1,019)	(1,720)	(91,820)	(32,777)	(2,262)	(125,775)	(1,533)	(3,557)	(5,611)
356 - TRN-OH CON&DEV - ELE	58	(7)	(5,816)	(3,182)	(1,636)	1,592	(9,088)	1,365	123,034	(1,216)	1,972	(341)
357 - TRN-UG CONDUIT - ELE	215	-	-	(585)	(676)	(1,064)	(1,741)	(298)	(2,506)	-	-	-
358 - TRN-UG CON&DEV - ELE	(9,356)	-	(65)	803	(894)	(4,408)	(331)	(2,781)	2,728	-	(24)	(4)
359 - TRN-ROADS & TRAILS - ELE	-	-	-	-	(0)	(2,718)	10	-	235	(593)	-	(14)
Total	**(26,226)**	**(62,659)**	**(28,595)**	**(76,128)**	**(83,583)**	**(131,012)**	**(47,886)**	**(77,320)**	**(9,875)**	**(118,070)**	**(8,595)**	**(79,827)**
Plant Balances for AFUDC Adjustme	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	89,138	86,563	86,533	68,034	65,622	64,929	65,809	61,942	55,795	36,680	34,929	33,319
353 - TRN-STATION EQ - ELE	(456,811)	(516,670)	(536,830)	(590,475)	(666,715)	(681,214)	(686,685)	(756,195)	(745,616)	(838,654)	(843,889)	(905,179)
354 - TRN-TOWERS&FIX - ELE	(1,943)	(1,943)	(2,546)	(2,546)	(2,553)	(19,954)	(19,322)	(19,290)	(31,312)	(33,887)	(33,887)	(44,843)
355 - TRN-POLES&FIX - ELE	(44,951)	(45,169)	(47,089)	(48,108)	(49,828)	(141,648)	(174,424)	(176,686)	(302,461)	(303,994)	(307,551)	(313,162)
356 - TRN-OH CON&DEV - ELE	(63,443)	(63,450)	(69,266)	(72,449)	(74,084)	(72,492)	(81,580)	(80,215)	42,818	41,602	43,574	43,233
357 - TRN-UG CONDUIT - ELE	(7,195)	(7,195)	(7,195)	(7,780)	(8,455)	(9,520)	(11,260)	(11,558)	(14,065)	(14,065)	(14,065)	(14,065)
358 - TRN-UG CON&DEV - ELE	(60,712)	(60,712)	(60,776)	(59,973)	(60,867)	(65,275)	(65,606)	(68,388)	(65,660)	(65,660)	(65,684)	(65,688)
359 - TRN-ROADS & TRAILS - ELE	(3,091)	(3,091)	(3,091)	(3,091)	(3,091)	(5,810)	(5,799)	(5,799)	(5,564)	(6,157)	(6,157)	(6,172)
Total	**(549,007)**	**(611,666)**	**(640,261)**	**(716,389)**	**(799,972)**	**(930,984)**	**(978,870)**	**(1,056,190)**	**(1,066,064)**	**(1,184,134)**	**(1,192,729)**	**(1,272,556)**
closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
Plant Study ISO%	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
350 - TRN-LAND - ELE	73%	73%	73%	73%	73%	73%	73%	73%	73%	73%	73%	73%
352 - TRN-STR&IMP - ELE	68%	68%	68%	68%	68%	68%	68%	68%	68%	68%	68%	68%
353 - TRN-STATION EQ - ELE	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%	58%
354 - TRN-TOWERS&FIX - ELE	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
355 - TRN-POLES&FIX - ELE	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%
356 - TRN-OH CON&DEV - ELE	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%	82%
357 - TRN-UG CONDUIT - ELE	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
358 - TRN-UG CON&DEV - ELE	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
359 - TRN-ROADS & TRAILS - ELE	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%	92%

ISO Plant Balances - Sch. 6, Lines 1-13 and 24	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	60,704	58,950	58,930	46,332	44,689	44,217	44,816	42,183	37,997	24,980	23,787	22,690
353 - TRN-STATION EQ - ELE	(267,000)	(301,987)	(313,770)	(345,125)	(389,686)	(398,160)	(401,358)	(441,986)	(435,803)	(490,182)	(493,242)	(529,065)
354 - TRN-TOWERS&FIX - ELE	(1,842)	(1,842)	(2,414)	(2,414)	(2,421)	(18,921)	(18,321)	(18,291)	(29,690)	(32,132)	(32,132)	(42,520)
355 - TRN-POLES&FIX - ELE	(12,356)	(12,416)	(12,944)	(13,224)	(13,696)	(38,935)	(47,945)	(48,566)	(83,139)	(83,560)	(84,538)	(86,080)
356 - TRN-OH CON&DEV - ELE	(51,950)	(51,956)	(56,719)	(59,325)	(60,664)	(59,360)	(66,802)	(65,684)	35,062	34,066	35,681	35,402
357 - TRN-UG CONDUIT - ELE	(28)	(28)	(28)	(30)	(33)	(37)	(43)	(45)	(54)	(54)	(54)	(54)
358 - TRN-UG CON&DEV - ELE	(3,175)	(3,175)	(3,178)	(3,136)	(3,183)	(3,414)	(3,431)	(3,577)	(3,434)	(3,434)	(3,435)	(3,435)
359 - TRN-ROADS & TRAILS - ELE	(2,842)	(2,842)	(2,842)	(2,842)	(2,842)	(5,341)	(5,331)	(5,331)	(5,115)	(5,660)	(5,660)	(5,674)
Allocated Electric/Common General	(51,760)	(53,552)	(58,558)	(60,079)	(64,200)	(64,789)	(65,518)	(67,217)	(68,818)	(69,041)	(69,357)	(83,295)
Total	**(330,249)**	**(368,847)**	**(391,523)**	**(439,844)**	**(492,036)**	**(544,740)**	**(563,934)**	**(608,514)**	**(552,994)**	**(625,018)**	**(628,949)**	**(692,031)**

closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
ISO Depreciation Rates	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
350 - TRN-LAND - ELE	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%
Allocated Electric/Common General	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%

ISO Depreciation Expense	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	130.01	126.25	126.21	99.23	95.71	94.70	95.98	90.34	81.38	53.50	50.94	48.60
353 - TRN-STATION EQ - ELE	(549.57)	(621.59)	(645.84)	(710.38)	(802.10)	(819.55)	(826.13)	(909.75)	(897.03)	(1,008.96)	(1,015.26)	(1,088.99)
354 - TRN-TOWERS&FIX - ELE	(3.75)	(3.75)	(4.91)	(4.91)	(4.92)	(38.47)	(37.25)	(37.19)	(60.37)	(65.33)	(65.33)	(86.46)
355 - TRN-POLES&FIX - ELE	(37.79)	(37.97)	(39.59)	(40.44)	(41.89)	(119.08)	(146.63)	(148.53)	(254.27)	(255.55)	(258.54)	(263.26)
356 - TRN-OH CON&DEV - ELE	(132.04)	(132.06)	(144.16)	(150.78)	(154.19)	(150.87)	(169.79)	(166.95)	89.12	86.58	90.69	89.98
357 - TRN-UG CONDUIT - ELE	(0.04)	(0.04)	(0.04)	(0.04)	(0.04)	(0.05)	(0.06)	(0.06)	(0.07)	(0.07)	(0.07)	(0.07)
358 - TRN-UG CON&DEV - ELE	(10.24)	(10.24)	(10.25)	(10.12)	(10.27)	(11.01)	(11.07)	(11.53)	(11.07)	(11.07)	(11.08)	(11.08)
359 - TRN-ROADS & TRAILS - ELE	(3.69)	(3.69)	(3.69)	(3.69)	(3.69)	(6.94)	(6.93)	(6.93)	(6.65)	(7.36)	(7.36)	(7.38)
Allocated Electric/Common General	(304.33)	(314.86)	(344.30)	(353.24)	(377.47)	(380.93)	(385.22)	(395.21)	(404.62)	(405.93)	(407.79)	(489.74)
Total	**(911.44)**	**(997.94)**	**(1,066.57)**	**(1,174.38)**	**(1,298.87)**	**(1,432.20)**	**(1,487.10)**	**(1,585.82)**	**(1,463.59)**	**(1,614.20)**	**(1,623.80)**	**(1,808.41)**

ISO Accumulated Depreciation - Sch 8, Lines 1-14, 23	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(409.53)	(283.28)	(157.07)	(57.84)	37.87	132.57	228.55	318.89	400.27	453.76	504.71	553.30
353 - TRN-STATION EQ - ELE	(5,145.91)	(5,767.50)	(6,413.35)	(7,123.73)	(7,925.83)	(8,745.38)	(9,571.51)	(10,481.26)	(11,378.29)	(12,387.25)	(13,402.50)	(14,491.49)
354 - TRN-TOWERS&FIX - ELE	(0.87)	(4.62)	(9.53)	(14.44)	(19.36)	(57.83)	(95.08)	(132.27)	(192.64)	(257.98)	(323.31)	(409.77)
355 - TRN-POLES&FIX - ELE	(379.93)	(417.90)	(457.49)	(497.93)	(539.82)	(658.90)	(805.53)	(954.06)	(1,208.32)	(1,463.88)	(1,722.42)	(1,985.68)
356 - TRN-OH CON&DEV - ELE	(1,808.79)	(1,940.85)	(2,085.01)	(2,235.79)	(2,389.98)	(2,540.85)	(2,710.64)	(2,877.59)	(2,788.47)	(2,701.89)	(2,611.20)	(2,521.22)
357 - TRN-UG CONDUIT - ELE	(0.24)	(0.28)	(0.32)	(0.36)	(0.40)	(0.45)	(0.51)	(0.57)	(0.65)	(0.72)	(0.80)	(0.87)
358 - TRN-UG CON&DEV - ELE	(52.95)	(63.19)	(73.44)	(83.55)	(93.82)	(104.83)	(115.89)	(127.43)	(138.50)	(149.58)	(160.66)	(171.73)
359 - TRN-ROADS & TRAILS - ELE	(64.56)	(68.25)	(71.95)	(75.64)	(79.33)	(86.28)	(93.21)	(100.14)	(106.79)	(114.15)	(121.51)	(128.88)
Allocated Electric/Common General	(2,708.03)	(3,022.89)	(3,367.19)	(3,720.44)	(4,097.91)	(4,478.84)	(4,864.06)	(5,259.27)	(5,663.89)	(6,069.82)	(6,477.61)	(6,967.35)
Total	**(10,570.81)**	**(11,568.76)**	**(12,635.33)**	**(13,809.71)**	**(15,108.58)**	**(16,540.79)**	**(18,027.88)**	**(19,613.70)**	**(21,077.29)**	**(22,691.50)**	**(24,315.30)**	**(26,123.70)**

	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013
ISO Net Book Value	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	61,113	59,234	59,087	46,389	44,651	44,084	44,588	41,864	37,596	24,526	23,283	22,137
353 - TRN-STATION EQ - ELE	(261,854)	(296,219)	(307,356)	(338,001)	(381,760)	(389,415)	(391,787)	(431,505)	(424,424)	(477,795)	(479,839)	(514,573)
354 - TRN-TOWERS&FIX - ELE	(1,841)	(1,838)	(2,405)	(2,400)	(2,402)	(18,863)	(18,226)	(18,159)	(29,497)	(31,874)	(31,809)	(42,110)
355 - TRN-POLES&FIX - ELE	(11,976)	(11,998)	(12,486)	(12,726)	(13,157)	(38,276)	(47,139)	(47,612)	(81,930)	(82,096)	(82,815)	(84,094)
356 - TRN-OH CON&DEV - ELE	(50,142)	(50,015)	(54,634)	(57,089)	(58,274)	(56,819)	(64,092)	(62,807)	37,850	36,768	38,292	37,923
357 - TRN-UG CONDUIT - ELE	(28)	(27)	(27)	(30)	(32)	(36)	(43)	(44)	(54)	(54)	(53)	(53)
358 - TRN-UG CON&DEV - ELE	(3,122)	(3,112)	(3,105)	(3,053)	(3,089)	(3,309)	(3,315)	(3,449)	(3,295)	(3,284)	(3,274)	(3,264)
359 - TRN-ROADS & TRAILS - ELE	(2,777)	(2,773)	(2,770)	(2,766)	(2,762)	(5,255)	(5,238)	(5,231)	(5,008)	(5,546)	(5,539)	(5,545)
Allocated Electric/Common General	(49,052)	(50,529)	(55,191)	(56,359)	(60,102)	(60,310)	(60,654)	(61,958)	(63,154)	(62,971)	(62,879)	(76,328)
Total	**(319,678)**	**(357,278)**	**(378,888)**	**(426,034)**	**(476,927)**	**(528,199)**	**(545,907)**	**(588,900)**	**(531,917)**	**(602,326)**	**(604,634)**	**(665,907)**

closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
Labor Allocator	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%

Calculations

CWIP Activity

FUNCTIONAL_CLASS	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Electric Distribution Plant (ED)	(24,381)	(22,690)	(24,437)	(22,376)	(21,602)	(32,485)	(22,979)	(23,807)	(22,433)	(26,201)	(31,563)	(44,189)
Electric Transmission Plant (ET)	(33,304)	(24,578)	(33,748)	(29,949)	(32,921)	(43,775)	(25,272)	(25,342)	(118,915)	(45,892)	(48,676)	(62,460)
Electric/Common General Plant (EG)	(31,504)	(29,557)	(29,849)	(30,015)	(24,741)	(43,185)	(33,608)	(26,306)	(31,285)	(31,397)	(29,249)	(48,965)
Hydro Production Plant (EH)	(3,723)	2,120	(3,949)	(4,319)	(4,197)	(6,387)	(4,578)	(4,688)	(4,833)	(5,166)	(5,439)	(7,405)
Nuclear Production Plant (EN)	(13,590)	(13,485)	(12,862)	(12,647)	(7,292)	(13,153)	(8,443)	(8,500)	(7,751)	(7,837)	(8,057)	(17,332)
Other Production Plant (EO)	(1,588)	(1,621)	(1,656)	(1,054)	(1,681)	(2,252)	2,908	(735)	(759)	(773)	(827)	(1,344)
Steam Production Plant (ES)	(7)	(5)	(2)	(2)	(1)	(3)	(2)	(2)	(3)	(7)	(12)	(21)
Water	(72)	(83)	(83)	(26)	(84)	(125)	(3)	(4)	(3)	(3)	(3)	(77)
Gas	(56)	(56)	(55)	(56)	(56)	(84)	(1)	(1)	(1)	(1)	(18)	(27)
Non-Utility Telecomm	(7)	(8)	(7)	(6)	(5)	(6)	(4)	(4)	(3)	(2)	(5)	(27)
Total	**(108,232)**	**(89,963)**	**(106,649)**	**(100,450)**	**(92,581)**	**(141,453)**	**(91,983)**	**(89,388)**	**(185,986)**	**(117,279)**	**(123,848)**	**(181,847)**

CWIP Balances

FUNCTIONAL_CLASS	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Electric Distribution Plant (ED)	(394,908)	(376,523)	(367,528)	(353,484)	(344,978)	(355,201)	(355,035)	(357,628)	(366,640)	(375,483)	(381,536)	(396,551)
Electric Transmission Plant (ET)	(889,229)	(884,191)	(909,707)	(791,717)	(803,548)	(802,942)	(807,412)	(833,857)	(908,998)	(947,954)	(927,481)	(830,272)
Electric/Common General Plant (EG)	(679,784)	(693,279)	(718,032)	(727,140)	(668,476)	(709,700)	(740,821)	(745,837)	(679,775)	(669,452)	(606,793)	(646,065)
Hydro Production Plant (EH)	(178,968)	(175,264)	(172,708)	(175,969)	(165,364)	(171,393)	(174,689)	(179,309)	(182,393)	(187,478)	(188,523)	(175,089)
Nuclear Production Plant (EN)	(635,831)	(649,316)	(662,178)	(674,825)	(682,118)	(695,271)	(703,713)	(712,213)	(719,964)	(727,801)	(735,858)	(753,190)
Other Production Plant (EO)	(82,676)	(84,297)	(85,954)	(86,957)	(72,040)	(68,829)	(65,921)	(66,656)	(67,415)	(67,830)	(68,657)	(68,127)
Steam Production Plant (ES)	(49)	(27)	(29)	(31)	(31)	(34)	(36)	(38)	(41)	(25)	(39)	(59)
Water	(3,166)	(3,249)	(3,269)	(3,295)	(3,375)	(3,500)	(3,503)	(3,507)	(3,510)	(3,513)	(3,516)	(3,593)
Gas	(1,642)	(1,698)	(1,753)	(1,809)	(1,865)	(1,949)	(1,950)	(1,951)	(1,951)	(1,952)	(1,970)	(1,997)
Non-Utility Telecomm	1,062	1,059	1,052	1,046	1,042	1,036	1,033	1,029	1,027	1,026	1,022	996
Total	**(2,865,192)**	**(2,866,784)**	**(2,920,105)**	**(2,814,181)**	**(2,740,754)**	**(2,807,782)**	**(2,852,047)**	**(2,899,968)**	**(2,929,661)**	**(2,980,464)**	**(2,913,352)**	**(2,873,948)**

Capital Additions Activity

FUNCTIONAL_CLASS	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Electric Distribution Plant (ED)	(15,851)	(41,075)	(33,432)	(36,421)	(30,108)	(22,262)	(23,145)	(21,214)	(13,421)	(17,358)	(25,510)	(29,174)
Electric Transmission Plant (ET)	(3,227)	(29,616)	(8,232)	(147,939)	(21,090)	(44,380)	(20,803)	1,104	(43,774)	(6,936)	(69,149)	(159,669)
Electric/Common General Plant (EG)	(29,194)	(16,062)	(5,096)	(20,907)	(83,406)	(1,961)	(2,487)	(21,289)	(97,347)	(41,720)	(91,908)	(9,693)
Hydro Production Plant (EH)	(1,614)	(1,585)	(6,505)	(1,057)	(14,801)	(358)	(1,282)	(69)	(1,749)	(81)	(4,394)	(20,839)
Nuclear Production Plant (EN)	-	-	-	-	0	-	-	-	-	-	-	-
Other Production Plant (EO)	-	-	-	(50)	(16,598)	(5,463)	-	-	(1)	(358)	-	(1,874)
Steam Production Plant (ES)	-	(27)	0	-	-	(1)	-	-	-	(23)	2	(1)
Water	-	0	(63)	-	(4)	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	(1)	(6)	(0)	-	(0)	(0)	(1)	(0)	(1)	(1)	(1)	(1)
Total	**(49,887)**	**(88,371)**	**(53,328)**	**(206,374)**	**(166,007)**	**(74,425)**	**(47,718)**	**(41,468)**	**(156,293)**	**(66,477)**	**(190,960)**	**(221,251)**

Ending Plant Balances (Monthly)
- Sch 27, Line 20

Functional_Class	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Electric Distribution Plant (ED)	(972,832)	(1,013,907)	(1,047,339)	(1,083,760)	(1,113,868)	(1,136,130)	(1,159,275)	(1,180,488)	(1,193,909)	(1,211,267)	(1,236,777)	(1,265,952)
Electric Transmission Plant (ET)	(1,275,782)	(1,305,398)	(1,313,630)	(1,461,570)	(1,482,660)	(1,527,040)	(1,547,843)	(1,546,739)	(1,590,513)	(1,597,449)	(1,666,598)	(1,826,267)
Electric/Common General Plant (EG)	(1,559,459)	(1,575,521)	(1,580,617)	(1,601,524)	(1,684,930)	(1,686,891)	(1,689,378)	(1,710,668)	(1,808,014)	(1,849,734)	(1,941,643)	(1,951,336)
Hydro Production Plant (EH)	(239,149)	(240,733)	(247,238)	(248,296)	(263,097)	(263,455)	(264,737)	(264,806)	(266,555)	(266,636)	(271,030)	(291,869)
Nuclear Production Plant (EN)	(658,440)	(658,440)	(658,440)	(658,440)	(658,440)	(658,440)	(658,440)	(658,440)	(658,440)	(658,440)	(658,440)	(658,440)
Other Production Plant (EO)	(291,050)	(291,050)	(291,050)	(291,100)	(307,698)	(313,161)	(313,161)	(313,161)	(313,162)	(313,519)	(313,519)	(315,394)
Steam Production Plant (ES)	(1,322)	(1,350)	(1,350)	(1,350)	(1,350)	(1,350)	(1,350)	(1,350)	(1,350)	(1,373)	(1,371)	(1,372)
Water	(14)	(14)	(77)	(77)	(80)	(80)	(80)	(80)	(80)	(80)	(80)	(80)
Gas	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	50	44	44	44	44	44	42	42	42	40	39	38
Total	**(4,997,998)**	**(5,086,369)**	**(5,139,697)**	**(5,346,072)**	**(5,512,079)**	**(5,586,503)**	**(5,634,222)**	**(5,675,689)**	**(5,831,982)**	**(5,898,459)**	**(6,089,419)**	**(6,310,670)**

Depreciation Expense Rates

Functional_Class	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Electric Distribution Plant (ED)	4.39%	4.39%	4.39%	4.39%	4.39%	4.39%	4.39%	4.39%	4.39%	4.39%	4.39%	4.39%
Electric Transmission Plant (ET)	2.82%	2.82%	2.82%	2.82%	2.82%	2.82%	2.82%	2.82%	2.82%	2.82%	2.82%	2.82%
Electric/Common General Plant (EG)	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%
Hydro Production Plant (EH)	2.06%	2.06%	2.06%	2.06%	2.06%	2.06%	2.06%	2.06%	2.06%	2.06%	2.06%	2.06%
Nuclear Production Plant (EN)	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%	1.60%
Other Production Plant (EO)	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%
Steam Production Plant (ES)	4.20%	4.20%	4.20%	4.20%	4.20%	4.20%	4.20%	4.20%	4.20%	4.20%	4.20%	4.20%
Water Plant (WR)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%

Depreciation Expense (Monthly)

Functional_Class	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Electric Distribution Plant (ED)	(3,497)	(3,555)	(3,705)	(3,827)	(3,961)	(4,071)	(4,152)	(4,237)	(4,314)	(4,363)	(4,427)	(4,520)
Electric Transmission Plant (ET)	(2,990)	(2,998)	(3,067)	(3,087)	(3,434)	(3,484)	(3,588)	(3,637)	(3,634)	(3,737)	(3,754)	(3,916)
Electric/Common General Plant (EG)	(9,650)	(9,835)	(9,936)	(9,968)	(10,100)	(10,626)	(10,638)	(10,654)	(10,788)	(11,402)	(11,665)	(12,245)
Hydro Production Plant (EH)	(408)	(410)	(413)	(424)	(426)	(451)	(452)	(454)	(454)	(457)	(457)	(465)
Nuclear Production Plant (EN)	(875)	(875)	(875)	(875)	(875)	(875)	(875)	(875)	(875)	(875)	(875)	(875)
Other Production Plant (EO)	(952)	(952)	(952)	(952)	(952)	(1,006)	(1,024)	(1,024)	(1,024)	(1,024)	(1,025)	(1,025)
Steam Production Plant (ES)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)
Water Plant (WR)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	0	0	0	0	0	0	0	0	0	0	0	0
Total	**(18,377)**	**(18,629)**	**(18,953)**	**(19,138)**	**(19,753)**	**(20,518)**	**(20,734)**	**(20,886)**	**(21,095)**	**(21,864)**	**(22,208)**	**(23,051)**

Ending Accumulated Depreciatior

Functional_Class	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Electric Distribution Plant (ED)	(52,167)	(55,722)	(59,428)	(63,255)	(67,216)	(71,286)	(75,438)	(79,675)	(83,989)	(88,352)	(92,779)	(97,299)
Electric Transmission Plant (ET)	(37,351)	(40,349)	(43,416)	(46,503)	(49,937)	(53,421)	(57,009)	(60,647)	(64,281)	(68,018)	(71,772)	(75,688)
Electric/Common General Plant (EG)	(128,664)	(138,499)	(148,435)	(158,403)	(168,502)	(179,128)	(189,766)	(200,420)	(211,208)	(222,610)	(234,275)	(246,520)
Hydro Production Plant (EH)	(6,068)	(6,479)	(6,892)	(7,316)	(7,742)	(8,193)	(8,645)	(9,099)	(9,554)	(10,011)	(10,468)	(10,933)
Nuclear Production Plant (EN)	(12,541)	(13,417)	(14,292)	(15,168)	(16,043)	(16,919)	(17,794)	(18,670)	(19,545)	(20,420)	(21,296)	(22,171)
Other Production Plant (EO)	(10,354)	(11,306)	(12,257)	(13,209)	(14,161)	(15,167)	(16,191)	(17,215)	(18,239)	(19,263)	(20,288)	(21,313)
Steam Production Plant (ES)	(23)	(27)	(32)	(37)	(42)	(46)	(51)	(56)	(61)	(65)	(70)	(75)
Water Plant (WR)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(1)	(2)
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	51	51	52	52	52	53	53	53	53	54	54	54
Total	**(247,118)**	**(265,747)**	**(284,700)**	**(303,838)**	**(323,591)**	**(344,109)**	**(364,843)**	**(385,729)**	**(406,824)**	**(428,688)**	**(450,896)**	**(473,947)**

Ending Net Book Value

Functional_Class	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Electric Distribution Plant (ED)	(920,665)	(958,185)	(987,911)	(1,020,505)	(1,046,652)	(1,064,843)	(1,083,836)	(1,100,813)	(1,109,920)	(1,122,915)	(1,143,998)	(1,168,653)
Electric Transmission Plant (ET)	(1,238,431)	(1,265,049)	(1,270,214)	(1,415,067)	(1,432,722)	(1,473,619)	(1,490,833)	(1,486,092)	(1,526,232)	(1,529,431)	(1,594,826)	(1,750,578)
Electric/Common General Plant (EG)	(1,430,795)	(1,437,022)	(1,432,183)	(1,443,122)	(1,516,428)	(1,507,763)	(1,499,612)	(1,510,247)	(1,596,806)	(1,627,124)	(1,707,367)	(1,704,816)
Hydro Production Plant (EH)	(233,081)	(234,255)	(240,347)	(240,980)	(255,355)	(255,262)	(256,092)	(255,707)	(257,001)	(256,625)	(260,562)	(280,935)
Nuclear Production Plant (EN)	(645,899)	(645,024)	(644,148)	(643,273)	(642,397)	(641,521)	(640,646)	(639,771)	(638,895)	(638,020)	(637,144)	(636,269)
Other Production Plant (EO)	(280,696)	(279,744)	(278,792)	(277,891)	(293,537)	(297,994)	(296,970)	(295,946)	(294,923)	(294,257)	(293,232)	(294,081)
Steam Production Plant (ES)	(1,300)	(1,322)	(1,318)	(1,313)	(1,308)	(1,304)	(1,299)	(1,295)	(1,290)	(1,308)	(1,301)	(1,297)
Water Plant (WR)	(14)	(14)	(76)	(76)	(80)	(79)	(79)	(79)	(79)	(79)	(79)	(79)
Gas Production Plant (GP)	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	(1)	(7)	(8)	(8)	(8)	(9)	(10)	(11)	(12)	(13)	(15)	(16)
Total	**(4,750,880)**	**(4,820,622)**	**(4,854,997)**	**(5,042,233)**	**(5,188,487)**	**(5,242,394)**	**(5,269,378)**	**(5,289,961)**	**(5,425,158)**	**(5,469,771)**	**(5,638,523)**	**(5,836,723)**

Allocation of Transmission to Specific Accounts & FERC Calculations

Transmission AFUDC Transmission Adj	**(3,227)**	**(29,616)**	**(8,232)**	**(147,939)**	**(21,090)**	**(44,380)**	**(20,803)**	**1,104**	**(43,774)**	**(6,936)**	**(69,149)**	**(159,669)**
Recorded AFUDC Additions by FERC	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	49,425	4,994	(525,392)	624,587	931	39,517	40,509	(3,188)	(5,947)	(795,732)	143,001	271,479
353 - TRN-STATION EQ - ELE	56,377	347,216	775,701	5,551,177	1,254,247	2,272,441	1,411,928	(4,626)	1,224,835	1,432,154	3,699,946	2,725,018
354 - TRN-TOWERS&FIX - ELE	220,543	118,257	7,086	-	1,210,878	22,343	1,157	(222,172)	842,202	(36,599)	95,619	2,443,606
355 - TRN-POLES&FIX - ELE	89,664	239,504	(28,207)	77,434	29,022	202,727	73,681	125,409	522,577	145,290	(179,801)	2,854,723
356 - TRN-OH CON&DEV - ELE	(130,548)	318,663	(48,326)	(1,711)	68,002	36,153	4,274	2,020	62,519	(24,194)	298,103	1,571,839
357 - TRN-UG CONDUIT - ELE	-	-	(0)	188,907	-	12,157	(25,097)	-	-	-	(14,104)	652
358 - TRN-UG CON&DEV - ELE	713	1,117	516	2,200,223	2,378	212,031	(191,479)	1,639	15,214	(357)	6,822	108,859
359 - TRN-ROADS & TRAILS - ELE	(126,874)	-	-	-	-	-	-	-	23,905	(1,708)	(19,306)	1,131,686
Total	**159,299**	**1,029,750**	**181,376**	**8,640,618**	**2,565,458**	**2,797,369**	**1,314,974**	**(100,917)**	**2,685,305**	**718,852**	**4,030,279**	**11,107,861**
Allocated Transmission AFUDC Adju	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(1,001)	(144)	23,846	(10,694)	(8)	(627)	(641)	35	97	7,678	(2,454)	(3,902)
353 - TRN-STATION EQ - ELE	(1,142)	(9,986)	(35,207)	(95,044)	(10,311)	(36,052)	(22,337)	51	(19,966)	(13,818)	(63,481)	(39,171)
354 - TRN-TOWERS&FIX - ELE	(4,467)	(3,401)	(322)	-	(9,954)	(354)	(18)	2,430	(13,729)	353	(1,641)	(35,125)
355 - TRN-POLES&FIX - ELE	(1,816)	(6,888)	1,280	(1,326)	(239)	(3,216)	(1,166)	(1,372)	(8,519)	(1,402)	3,085	(41,035)
356 - TRN-OH CON&DEV - ELE	2,644	(9,165)	2,193	29	(559)	(574)	(68)	(22)	(1,019)	233	(5,115)	(22,594)
357 - TRN-UG CONDUIT - ELE	-	-	0	(3,234)	-	(193)	397	-	-	-	242	(9)
358 - TRN-UG CON&DEV - ELE	(14)	(32)	(23)	(37,671)	(20)	(3,364)	3,029	(18)	(248)	3	(117)	(1,565)
359 - TRN-ROADS & TRAILS - ELE	2,570	-	-	-	-	-	-	-	(390)	16	331	(16,267)
Total	**(3,227)**	**(29,616)**	**(8,232)**	**(147,939)**	**(21,090)**	**(44,380)**	**(20,803)**	**1,104**	**(43,774)**	**(6,936)**	**(69,149)**	**(159,669)**
Plant Balances for AFUDC Adjustme	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	32,318	32,174	56,020	45,327	45,319	44,692	44,051	44,086	44,183	51,861	49,407	45,505
353 - TRN-STATION EQ - ELE	(906,321)	(916,307)	(951,514)	(1,046,558)	(1,056,869)	(1,092,921)	(1,115,257)	(1,115,207)	(1,135,173)	(1,148,992)	(1,212,473)	(1,251,643)
354 - TRN-TOWERS&FIX - ELE	(49,310)	(52,711)	(53,032)	(53,032)	(62,987)	(63,341)	(63,360)	(60,929)	(74,659)	(74,305)	(75,946)	(111,071)
355 - TRN-POLES&FIX - ELE	(314,978)	(321,867)	(320,586)	(321,912)	(322,151)	(325,367)	(326,532)	(327,904)	(336,423)	(337,825)	(334,740)	(375,775)
356 - TRN-OH CON&DEV - ELE	45,877	36,712	38,906	38,935	38,376	37,803	37,735	37,713	36,694	36,927	31,813	9,218
357 - TRN-UG CONDUIT - ELE	(14,065)	(14,065)	(14,065)	(17,299)	(17,299)	(17,492)	(17,095)	(17,095)	(17,095)	(17,095)	(16,853)	(16,862)
358 - TRN-UG CON&DEV - ELE	(65,702)	(65,734)	(65,758)	(103,429)	(103,448)	(106,812)	(103,783)	(103,801)	(104,049)	(104,045)	(104,162)	(105,727)
359 - TRN-ROADS & TRAILS - ELE	(3,602)	(3,602)	(3,602)	(3,602)	(3,602)	(3,602)	(3,602)	(3,602)	(3,992)	(3,975)	(3,644)	(19,911)
Total	**(1,275,782)**	**(1,305,398)**	**(1,313,630)**	**(1,461,570)**	**(1,482,660)**	**(1,527,040)**	**(1,547,843)**	**(1,546,739)**	**(1,590,513)**	**(1,597,449)**	**(1,666,598)**	**(1,826,267)**
closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
Plant Study ISO%	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
350 - TRN-LAND - ELE	73.16%	73.16%	73.16%	73.16%	73.16%	73.16%	73.16%	73.16%	73.16%	73.16%	73.16%	73.16%
352 - TRN-STR&IMP - ELE	68.10%	68.10%	68.10%	68.10%	68.10%	68.10%	68.10%	68.10%	68.10%	68.10%	68.10%	68.10%
353 - TRN-STATION EQ - ELE	58.45%	58.45%	58.45%	58.45%	58.45%	58.45%	58.45%	58.45%	58.45%	58.45%	58.45%	58.45%
354 - TRN-TOWERS&FIX - ELE	94.82%	94.82%	94.82%	94.82%	94.82%	94.82%	94.82%	94.82%	94.82%	94.82%	94.82%	94.82%
355 - TRN-POLES&FIX - ELE	27.49%	27.49%	27.49%	27.49%	27.49%	27.49%	27.49%	27.49%	27.49%	27.49%	27.49%	27.49%
356 - TRN-OH CON&DEV - ELE	81.89%	81.89%	81.89%	81.89%	81.89%	81.89%	81.89%	81.89%	81.89%	81.89%	81.89%	81.89%
357 - TRN-UG CONDUIT - ELE	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%	0.39%
358 - TRN-UG CON&DEV - ELE	5.23%	5.23%	5.23%	5.23%	5.23%	5.23%	5.23%	5.23%	5.23%	5.23%	5.23%	5.23%
359 - TRN-ROADS & TRAILS - ELE	91.93%	91.93%	91.93%	91.93%	91.93%	91.93%	91.93%	91.93%	91.93%	91.93%	91.93%	91.93%

ISO Plant Balances - Sch. 6, Lines 1-13 and 24	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	22,009	21,911	38,150	30,868	30,863	30,436	29,999	30,023	30,089	35,318	33,647	30,989
353 - TRN-STATION EQ - ELE	(529,732)	(535,569)	(556,147)	(611,699)	(617,726)	(638,798)	(651,853)	(651,823)	(663,494)	(671,570)	(708,674)	(731,569)
354 - TRN-TOWERS&FIX - ELE	(46,755)	(49,980)	(50,285)	(50,285)	(59,724)	(60,060)	(60,077)	(57,773)	(70,791)	(70,456)	(72,012)	(105,317)
355 - TRN-POLES&FIX - ELE	(86,579)	(88,473)	(88,121)	(88,485)	(88,551)	(89,435)	(89,755)	(90,132)	(92,474)	(92,859)	(92,011)	(103,291)
356 - TRN-OH CON&DEV - ELE	37,567	30,062	31,858	31,882	31,424	30,955	30,899	30,881	30,047	30,238	26,050	7,548
357 - TRN-UG CONDUIT - ELE	(54)	(54)	(54)	(67)	(67)	(67)	(66)	(66)	(66)	(66)	(65)	(65)
358 - TRN-UG CON&DEV - ELE	(3,436)	(3,438)	(3,439)	(5,409)	(5,410)	(5,586)	(5,428)	(5,428)	(5,441)	(5,441)	(5,447)	(5,529)
359 - TRN-ROADS & TRAILS - ELE	(3,311)	(3,311)	(3,311)	(3,311)	(3,311)	(3,311)	(3,311)	(3,311)	(3,670)	(3,654)	(3,350)	(18,305)
Allocated Electric/Common General	(84,884)	(85,759)	(86,036)	(87,174)	(91,714)	(91,821)	(91,956)	(93,115)	(98,414)	(100,685)	(105,687)	(106,215)
Total	**(695,177)**	**(714,611)**	**(717,385)**	**(783,680)**	**(804,215)**	**(827,687)**	**(841,548)**	**(840,745)**	**(874,213)**	**(879,176)**	**(927,550)**	**(1,031,753)**

closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
ISO Depreciation Rates	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
350 - TRN-LAND - ELE	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%
Allocated Electric/Common General	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%	7.57%

ISO Depreciation Expense	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	47.14	46.93	81.71	66.11	66.10	65.18	64.25	64.30	64.44	75.64	72.06	66.37
353 - TRN-STATION EQ - ELE	(1,090.37)	(1,102.38)	(1,144.74)	(1,259.08)	(1,271.49)	(1,314.86)	(1,341.73)	(1,341.67)	(1,365.69)	(1,382.32)	(1,458.69)	(1,505.81)
354 - TRN-TOWERS&FIX - ELE	(95.07)	(101.63)	(102.25)	(102.25)	(121.44)	(122.12)	(122.16)	(117.47)	(143.94)	(143.26)	(146.42)	(214.15)
355 - TRN-POLES&FIX - ELE	(264.79)	(270.58)	(269.50)	(270.62)	(270.82)	(273.52)	(274.50)	(275.65)	(282.82)	(283.99)	(281.40)	(315.90)
356 - TRN-OH CON&DEV - ELE	95.48	76.41	80.97	81.03	79.87	78.68	78.54	78.49	76.37	76.85	66.21	19.19
357 - TRN-UG CONDUIT - ELE	(0.07)	(0.07)	(0.07)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)	(0.09)
358 - TRN-UG CON&DEV - ELE	(11.08)	(11.09)	(11.09)	(17.44)	(17.45)	(18.01)	(17.50)	(17.51)	(17.55)	(17.55)	(17.57)	(17.83)
359 - TRN-ROADS & TRAILS - ELE	(4.30)	(4.30)	(4.30)	(4.30)	(4.30)	(4.30)	(4.30)	(4.30)	(4.77)	(4.75)	(4.35)	(23.80)
Allocated Electric/Common General	(535.31)	(540.83)	(542.57)	(549.75)	(578.38)	(579.05)	(579.91)	(587.22)	(620.63)	(634.95)	(666.50)	(669.83)
Total	**(1,858.38)**	**(1,907.54)**	**(1,911.85)**	**(2,056.39)**	**(2,118.00)**	**(2,168.11)**	**(2,197.41)**	**(2,201.13)**	**(2,294.68)**	**(2,314.42)**	**(2,436.76)**	**(2,661.85)**

ISO Accumulated Depreciation - Sch 8, Lines 1-14, 23	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	600.44	647.36	729.07	795.18	861.28	926.46	990.71	1,055.01	1,119.45	1,195.09	1,267.15	1,333.52
353 - TRN-STATION EQ - ELE	(15,581.86)	(16,684.24)	(17,828.97)	(19,088.05)	(20,359.54)	(21,674.40)	(23,016.13)	(24,357.80)	(25,723.49)	(27,105.81)	(28,564.49)	(30,070.30)
354 - TRN-TOWERS&FIX - ELE	(504.84)	(606.47)	(708.71)	(810.96)	(932.40)	(1,054.52)	(1,176.68)	(1,294.15)	(1,438.09)	(1,581.35)	(1,727.77)	(1,941.92)
355 - TRN-POLES&FIX - ELE	(2,250.47)	(2,521.05)	(2,790.55)	(3,061.17)	(3,331.99)	(3,605.51)	(3,880.01)	(4,155.66)	(4,438.48)	(4,722.47)	(5,003.88)	(5,319.77)
356 - TRN-OH CON&DEV - ELE	(2,425.74)	(2,349.33)	(2,268.36)	(2,187.32)	(2,107.45)	(2,028.78)	(1,950.24)	(1,871.75)	(1,795.38)	(1,718.53)	(1,652.32)	(1,633.13)
357 - TRN-UG CONDUIT - ELE	(0.95)	(1.02)	(1.10)	(1.19)	(1.28)	(1.37)	(1.46)	(1.55)	(1.64)	(1.73)	(1.82)	(1.91)
358 - TRN-UG CON&DEV - ELE	(182.82)	(193.90)	(204.99)	(222.44)	(239.88)	(257.90)	(275.40)	(292.91)	(310.46)	(328.01)	(345.57)	(363.41)
359 - TRN-ROADS & TRAILS - ELE	(133.19)	(137.49)	(141.79)	(146.10)	(150.40)	(154.71)	(159.01)	(163.32)	(168.09)	(172.84)	(177.19)	(200.99)
Allocated Electric/Common General	(7,502.66)	(8,043.49)	(8,586.06)	(9,135.82)	(9,714.20)	(10,293.25)	(10,873.16)	(11,460.38)	(12,081.01)	(12,715.96)	(13,382.47)	(14,052.30)
Total	**(27,982.08)**	**(29,889.62)**	**(31,801.47)**	**(33,857.87)**	**(35,975.87)**	**(38,143.97)**	**(40,341.39)**	**(42,542.51)**	**(44,837.19)**	**(47,151.61)**	**(49,588.37)**	**(52,250.22)**

	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
ISO Net Book Value	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	21,408	21,264	37,421	30,073	30,001	29,509	29,009	28,968	28,970	34,123	32,380	29,656
353 - TRN-STATION EQ - ELE	(514,150)	(518,885)	(538,318)	(592,611)	(597,366)	(617,123)	(628,837)	(627,466)	(637,770)	(644,464)	(680,110)	(701,498)
354 - TRN-TOWERS&FIX - ELE	(46,250)	(49,374)	(49,576)	(49,474)	(58,791)	(59,005)	(58,901)	(56,479)	(69,353)	(68,875)	(70,284)	(103,376)
355 - TRN-POLES&FIX - ELE	(84,329)	(85,952)	(85,330)	(85,424)	(85,219)	(85,829)	(85,875)	(85,977)	(88,035)	(88,137)	(87,007)	(97,971)
356 - TRN-OH CON&DEV - ELE	39,992	32,411	34,127	34,069	33,532	32,983	32,850	32,753	31,842	31,956	27,702	9,182
357 - TRN-UG CONDUIT - ELE	(53)	(53)	(53)	(66)	(65)	(66)	(64)	(64)	(64)	(64)	(63)	(63)
358 - TRN-UG CON&DEV - ELE	(3,253)	(3,244)	(3,234)	(5,187)	(5,170)	(5,328)	(5,152)	(5,136)	(5,131)	(5,113)	(5,102)	(5,166)
359 - TRN-ROADS & TRAILS - ELE	(3,178)	(3,174)	(3,169)	(3,165)	(3,161)	(3,157)	(3,152)	(3,148)	(3,501)	(3,482)	(3,173)	(18,104)
Allocated Electric/Common General	(77,382)	(77,715)	(77,450)	(78,038)	(82,000)	(81,528)	(81,083)	(81,655)	(86,333)	(87,969)	(92,305)	(92,163)
Total	**(667,195)**	**(684,721)**	**(685,583)**	**(749,822)**	**(768,239)**	**(789,543)**	**(801,206)**	**(798,203)**	**(829,376)**	**(832,024)**	**(877,962)**	**(979,503)**

closest year	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
Labor Allocator	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%	5.44%

Calculations

CWIP Activity

FUNCTIONAL_CLASS	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Electric Distribution Plant (ED)	(14,092)	(21,565)	(19,238)	(20,630)	(20,348)	(19,132)	(19,668)	(21,448)	(23,038)	(24,118)	(24,692)	(22,231)
Electric Transmission Plant (ET)	(26,746)	(31,499)	(32,732)	(33,793)	(35,471)	(35,424)	(36,958)	(25,662)	(38,294)	(37,248)	(34,573)	(46,877)
Electric/Common General Plant (EG)	(21,948)	(19,710)	(20,996)	(21,815)	(22,992)	(22,084)	(23,247)	(18,090)	(24,034)	(25,524)	(27,500)	(25,191)
Hydro Production Plant (EH)	(2,572)	(2,681)	(2,797)	(2,908)	(3,003)	(3,121)	(3,045)	(410)	(3,249)	(3,425)	(3,601)	(3,226)
Nuclear Production Plant (EN)	(7,674)	-	(0)	-	-	(46)	-	-	-	2	-	-
Other Production Plant (EO)	(466)	(462)	(497)	(363)	(463)	(593)	(522)	(536)	(578)	(476)	(685)	(756)
Steam Production Plant (ES)	(13)	(14)	(15)	(13)	(18)	(21)	(22)	(22)	(23)	(23)	(23)	(23)
Water	(66)	(69)	(77)	(85)	(95)	(125)	(118)	(35)	(170)	(172)	(168)	(193)
Gas	(11)	(12)	(13)	(21)	(43)	(71)	(55)	(63)	(65)	(33)	(0)	(0)
Non-Utility Telecomm	(3)	(3)	(3)	(3)	(3)	(5)	(6)	(9)	(12)	(10)	(11)	(19)
Total	**(73,592)**	**(76,015)**	**(76,366)**	**(79,630)**	**(82,437)**	**(80,623)**	**(83,640)**	**(66,275)**	**(89,463)**	**(91,028)**	**(91,253)**	**(98,517)**

CWIP Balances

FUNCTIONAL_CLASS	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Electric Distribution Plant (ED)	(376,637)	(382,701)	(382,102)	(373,998)	(373,262)	(356,114)	(353,470)	(365,897)	(374,304)	(384,430)	(384,799)	(369,362)
Electric Transmission Plant (ET)	(806,186)	(835,325)	(853,423)	(882,137)	(912,291)	(940,545)	(973,518)	(975,644)	(1,011,446)	(969,881)	(989,550)	(981,105)
Electric/Common General Plant (EG)	(598,036)	(594,557)	(605,619)	(625,818)	(625,443)	(644,790)	(650,145)	(637,650)	(646,681)	(664,520)	(685,585)	(684,823)
Hydro Production Plant (EH)	(176,464)	(178,924)	(181,507)	(184,389)	(186,652)	(188,758)	(190,999)	(191,367)	(194,602)	(197,395)	(200,896)	(202,777)
Nuclear Production Plant (EN)	(760,864)	(760,864)	(760,864)	(760,864)	(760,864)	(752,681)	(752,635)	(733,059)	(733,011)	(733,055)	(713,691)	58
Other Production Plant (EO)	(68,593)	(69,054)	(69,551)	(69,668)	(70,131)	(38,987)	(39,509)	(39,717)	(40,043)	(40,273)	(40,958)	(40,890)
Steam Production Plant (ES)	(72)	(86)	(96)	(101)	(119)	(140)	(162)	(184)	(207)	(230)	(253)	(276)
Water	(3,659)	(3,728)	(3,799)	(3,874)	(3,970)	(4,095)	(4,213)	(4,422)	(4,773)	(4,945)	(5,113)	(5,307)
Gas	(1,990)	(2,002)	(1,998)	(2,019)	(2,062)	(2,133)	(2,188)	(2,251)	(2,316)	(2,349)	(2,349)	(2,349)
Non-Utility Telecomm	995	992	993	1,008	1,007	1,004	960	949	937	927	915	897
Total	**(2,791,505)**	**(2,826,249)**	**(2,857,966)**	**(2,901,860)**	**(2,933,785)**	**(2,927,239)**	**(2,965,879)**	**(2,949,243)**	**(3,006,445)**	**(2,996,152)**	**(3,022,278)**	**(2,285,936)**

Capital Additions Activity

FUNCTIONAL_CLASS	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Electric Distribution Plant (ED)	(34,006)	(15,501)	(19,837)	(28,733)	(21,084)	(36,281)	(22,312)	(9,021)	(14,632)	(13,993)	(24,323)	(37,668)
Electric Transmission Plant (ET)	(50,833)	(2,360)	(14,634)	(5,079)	(5,318)	(7,169)	(3,985)	(23,536)	(2,492)	(78,813)	(14,904)	(55,321)
Electric/Common General Plant (EG)	(69,977)	(23,189)	(9,933)	(1,616)	(23,367)	(2,737)	(17,892)	(30,584)	(15,004)	(7,684)	(6,436)	(25,953)
Hydro Production Plant (EH)	(1,197)	(221)	(214)	(25)	(741)	(1,015)	(804)	(42)	(13)	(633)	(100)	(1,345)
Nuclear Production Plant (EN)	-	-	-	-	-	(8,228)	(46)	(19,576)	(49)	46	(19,364)	(713,748)
Other Production Plant (EO)	-	-	-	(246)	-	(31,736)	-	(329)	(252)	(246)	-	(824)
Steam Production Plant (ES)	-	-	(5)	(8)	-	-	-	-	-	-	-	-
Water	-	(1)	(5)	(10)	-	-	-	173	181	-	-	0
Gas	(18)	-	(16)	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	(3)	-	(4)	(19)	(2)	(2)	39	3	(0)	(0)	-	(0)
Total	**(156,035)**	**(41,271)**	**(44,648)**	**(35,736)**	**(50,512)**	**(87,169)**	**(45,000)**	**(82,911)**	**(32,261)**	**(101,322)**	**(65,127)**	**(834,859)**

Ending Plant Balances (Monthly)
- Sch 27, Line 20

Functional_Class	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Electric Distribution Plant (ED)	(1,299,958)	(1,315,458)	(1,335,295)	(1,364,028)	(1,385,113)	(1,421,393)	(1,443,705)	(1,452,726)	(1,467,358)	(1,481,350)	(1,505,673)	(1,543,341)
Electric Transmission Plant (ET)	(1,877,099)	(1,879,459)	(1,894,093)	(1,899,172)	(1,904,490)	(1,911,659)	(1,915,644)	(1,939,180)	(1,941,672)	(2,020,484)	(2,035,388)	(2,090,710)
Electric/Common General Plant (EG)	(2,021,313)	(2,044,502)	(2,054,436)	(2,056,052)	(2,079,419)	(2,082,156)	(2,100,048)	(2,130,632)	(2,145,636)	(2,153,320)	(2,159,755)	(2,185,708)
Hydro Production Plant (EH)	(293,066)	(293,287)	(293,501)	(293,526)	(294,267)	(295,282)	(296,086)	(296,128)	(296,141)	(296,774)	(296,874)	(298,219)
Nuclear Production Plant (EN)	(658,440)	(658,440)	(658,440)	(658,440)	(658,440)	(666,668)	(666,714)	(686,290)	(686,339)	(686,293)	(705,657)	(1,419,405)
Other Production Plant (EO)	(315,394)	(315,394)	(315,394)	(315,640)	(315,640)	(347,376)	(347,376)	(347,705)	(347,956)	(348,203)	(348,203)	(349,026)
Steam Production Plant (ES)	(1,372)	(1,372)	(1,377)	(1,385)	(1,385)	(1,385)	(1,385)	(1,385)	(1,385)	(1,385)	(1,385)	(1,385)
Water	(80)	(81)	(86)	(96)	(96)	(96)	(96)	77	258	258	258	258
Gas	(18)	(18)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)	(35)
Non-Utility Telecomm	35	35	32	13	10	8	47	49	49	49	49	49
Total	**(6,466,705)**	**(6,507,976)**	**(6,552,624)**	**(6,588,361)**	**(6,638,872)**	**(6,726,042)**	**(6,771,042)**	**(6,853,953)**	**(6,886,214)**	**(6,987,535)**	**(7,052,662)**	**(7,887,521)**

Depreciation Expense Rates

Functional_Class	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Electric Distribution Plant (ED)	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%
Electric Transmission Plant (ET)	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%
Electric/Common General Plant (EG)	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%
Hydro Production Plant (EH)	2.54%	2.54%	2.54%	2.54%	2.54%	2.54%	2.54%	2.54%	2.54%	2.54%	2.54%	2.54%
Nuclear Production Plant (EN)	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%
Other Production Plant (EO)	2.92%	2.92%	2.92%	2.92%	2.92%	2.92%	2.92%	2.92%	2.92%	2.92%	2.92%	2.92%
Steam Production Plant (ES)	387.45%	387.45%	387.45%	387.45%	387.45%	387.45%	387.45%	387.45%	387.45%	387.45%	387.45%	387.45%
Water Plant (WR)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%

Depreciation Expense (Monthly)

Functional_Class	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Electric Distribution Plant (ED)	(4,682)	(4,808)	(4,865)	(4,938)	(5,045)	(5,123)	(5,257)	(5,339)	(5,373)	(5,427)	(5,479)	(5,569)
Electric Transmission Plant (ET)	(4,170)	(4,286)	(4,292)	(4,325)	(4,337)	(4,349)	(4,365)	(4,374)	(4,428)	(4,434)	(4,614)	(4,648)
Electric/Common General Plant (EG)	(10,477)	(10,853)	(10,978)	(11,031)	(11,040)	(11,165)	(11,180)	(11,276)	(11,440)	(11,521)	(11,562)	(11,596)
Hydro Production Plant (EH)	(618)	(621)	(621)	(622)	(622)	(623)	(625)	(627)	(627)	(627)	(629)	(629)
Nuclear Production Plant (EN)	(145)	(145)	(145)	(145)	(145)	(145)	(147)	(147)	(152)	(152)	(152)	(156)
Other Production Plant (EO)	(768)	(768)	(768)	(768)	(769)	(769)	(846)	(846)	(847)	(847)	(848)	(848)
Steam Production Plant (ES)	(443)	(443)	(443)	(445)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)
Water Plant (WR)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	1	1	1
Gas Production Plant (GP)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Non-Utility Telecomm	0	0	0	0	0	0	0	0	0	0	0	0
Total	**(21,304)**	**(21,924)**	**(22,112)**	**(22,274)**	**(22,404)**	**(22,621)**	**(22,868)**	**(23,057)**	**(23,313)**	**(23,454)**	**(23,729)**	**(23,892)**

Ending Accumulated Depreciatior

Functional_Class	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Electric Distribution Plant (ED)	(101,981)	(106,788)	(111,654)	(116,592)	(121,637)	(126,760)	(132,017)	(137,356)	(142,729)	(148,156)	(153,634)	(159,203)
Electric Transmission Plant (ET)	(79,859)	(84,145)	(88,437)	(92,762)	(97,099)	(101,448)	(105,813)	(110,187)	(114,616)	(119,050)	(123,663)	(128,311)
Electric/Common General Plant (EG)	(256,997)	(267,850)	(278,828)	(289,859)	(300,898)	(312,063)	(323,243)	(334,519)	(345,959)	(357,480)	(369,041)	(380,638)
Hydro Production Plant (EH)	(11,552)	(12,172)	(12,794)	(13,415)	(14,037)	(14,660)	(15,286)	(15,913)	(16,540)	(17,167)	(17,796)	(18,425)
Nuclear Production Plant (EN)	(22,317)	(22,462)	(22,608)	(22,753)	(22,898)	(23,044)	(23,191)	(23,338)	(23,490)	(23,641)	(23,793)	(23,949)
Other Production Plant (EO)	(22,081)	(22,849)	(23,617)	(24,385)	(25,154)	(25,923)	(26,769)	(27,614)	(28,461)	(29,309)	(30,157)	(31,005)
Steam Production Plant (ES)	(518)	(961)	(1,404)	(1,848)	(2,295)	(2,742)	(3,189)	(3,636)	(4,083)	(4,530)	(4,977)	(5,424)
Water Plant (WR)	(2)	(2)	(2)	(2)	(2)	(3)	(3)	(3)	(3)	(2)	(2)	(1)
Gas Production Plant (GP)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)
Non-Utility Telecomm	54	55	55	55	55	55	56	56	56	57	57	57
Total	**(495,251)**	**(517,175)**	**(539,287)**	**(561,562)**	**(583,966)**	**(606,587)**	**(629,455)**	**(652,512)**	**(675,825)**	**(699,279)**	**(723,007)**	**(746,899)**

Ending Net Book Value

Functional_Class	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Electric Distribution Plant (ED)	(1,197,977)	(1,208,670)	(1,223,641)	(1,247,436)	(1,263,476)	(1,294,634)	(1,311,689)	(1,315,370)	(1,324,629)	(1,333,195)	(1,352,039)	(1,384,138)
Electric Transmission Plant (ET)	(1,797,241)	(1,795,314)	(1,805,657)	(1,806,410)	(1,807,391)	(1,810,211)	(1,809,831)	(1,828,992)	(1,827,056)	(1,901,435)	(1,911,725)	(1,962,399)
Electric/Common General Plant (EG)	(1,764,316)	(1,776,652)	(1,775,608)	(1,766,193)	(1,778,520)	(1,770,092)	(1,776,805)	(1,796,113)	(1,799,677)	(1,795,840)	(1,790,714)	(1,805,070)
Hydro Production Plant (EH)	(281,514)	(281,114)	(280,708)	(280,111)	(280,230)	(280,621)	(280,800)	(280,215)	(279,601)	(279,606)	(279,078)	(279,794)
Nuclear Production Plant (EN)	(636,123)	(635,978)	(635,833)	(635,687)	(635,542)	(643,625)	(643,523)	(662,952)	(662,849)	(662,651)	(681,864)	(1,395,456)
Other Production Plant (EO)	(293,313)	(292,545)	(291,777)	(291,255)	(290,486)	(321,454)	(320,608)	(320,090)	(319,495)	(318,894)	(318,046)	(318,022)
Steam Production Plant (ES)	(854)	(411)	27	464	911	1,358	1,805	2,252	2,699	3,146	3,593	4,040
Water Plant (WR)	(78)	(79)	(84)	(94)	(94)	(93)	(93)	80	261	260	260	259
Gas Production Plant (GP)	(18)	(18)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)	(34)
Non-Utility Telecomm	(19)	(19)	(23)	(43)	(45)	(47)	(9)	(7)	(7)	(8)	(8)	(9)
Total	**(5,971,454)**	**(5,990,801)**	**(6,013,337)**	**(6,026,799)**	**(6,054,907)**	**(6,119,455)**	**(6,141,587)**	**(6,201,441)**	**(6,210,389)**	**(6,288,257)**	**(6,329,655)**	**(7,140,622)**

Allocation of Transmission to Specific Accounts & FERC Calculations

Transmission AFUDC Transmission Adj	**(50,833)**	**(2,360)**	**(14,634)**	**(5,079)**	**(5,318)**	**(7,169)**	**(3,985)**	**(23,536)**	**(2,492)**	**(78,813)**	**(14,904)**	**(55,321)**

Recorded AFUDC Additions by FERC	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	8,965	4,392	149,044	(200,890)	(6,744)	16,199	61,724	(4,080)	155,151	1,210,921	(22,081)	1,052,620
353 - TRN-STATION EQ - ELE	673,736	1,316,363	299,691	241,997	217,501	1,451,021	230,890	153,952	54,961	6,144,444	111,238	2,647,740
354 - TRN-TOWERS&FIX - ELE	701,160	22,949	90,358	14,129	(131,994)	8,947	(12,327)	304,843	16,621	(0)	16	7,546
355 - TRN-POLES&FIX - ELE	1,591,939	69,716	64,253	176,635	62,030	79,506	81,599	77,301	31,713	76,856	10,438	791,428
356 - TRN-OH CON&DEV - ELE	863,253	24,516	53,702	127,786	(65,455)	(755,460)	17,114	1,081,133	40,957	4,498	21,667	220,965
357 - TRN-UG CONDUIT - ELE	516	-	-	-	-	(516)	-	-	-	-	(13,136)	-
358 - TRN-UG CON&DEV - ELE	6,925	2,361	9,541	(16,979)	(1,409)	9,618	(323)	84	0	(3,319)	1,315,994	119,359
359 - TRN-ROADS & TRAILS - ELE	614,745	9,708	14,884	20,936	(15,944)	-	-	128,126	-	-	-	999
Total	**4,461,240**	**1,450,004**	**681,473**	**363,613**	**57,985**	**809,315**	**378,677**	**1,741,359**	**299,403**	**7,433,399**	**1,424,136**	**4,840,656**

Allocated Transmission AFUDC Adju	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(102)	(7)	(3,201)	2,806	618	(144)	(650)	55	(1,291)	(12,839)	231	(12,030)
353 - TRN-STATION EQ - ELE	(7,677)	(2,142)	(6,436)	(3,380)	(19,946)	(12,854)	(2,430)	(2,081)	(457)	(65,146)	(1,164)	(30,260)
354 - TRN-TOWERS&FIX - ELE	(7,989)	(37)	(1,940)	(197)	12,105	(79)	130	(4,120)	(138)	0	(0)	(86)
355 - TRN-POLES&FIX - ELE	(18,139)	(113)	(1,380)	(2,467)	(5,689)	(704)	(859)	(1,045)	(264)	(815)	(109)	(9,045)
356 - TRN-OH CON&DEV - ELE	(9,836)	(40)	(1,153)	(1,785)	6,003	6,692	(180)	(14,613)	(341)	(48)	(227)	(2,525)
357 - TRN-UG CONDUIT - ELE	(6)	-	-	-	-	5	-	-	-	-	137	-
358 - TRN-UG CON&DEV - ELE	(79)	(4)	(205)	237	129	(85)	3	(1)	(0)	35	(13,773)	(1,364)
359 - TRN-ROADS & TRAILS - ELE	(7,005)	(16)	(320)	(292)	1,462	-	-	(1,732)	-	-	-	(11)
Total	**(50,833)**	**(2,360)**	**(14,634)**	**(5,079)**	**(5,318)**	**(7,169)**	**(3,985)**	**(23,536)**	**(2,492)**	**(78,813)**	**(14,904)**	**(55,321)**

Plant Balances for AFUDC Adjustme	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	45,403	45,396	42,195	45,001	45,619	45,476	44,826	44,881	43,590	30,751	30,983	18,953
353 - TRN-STATION EQ - ELE	(1,259,320)	(1,261,462)	(1,267,898)	(1,271,278)	(1,291,224)	(1,304,078)	(1,306,508)	(1,308,589)	(1,309,046)	(1,374,193)	(1,375,357)	(1,405,616)
354 - TRN-TOWERS&FIX - ELE	(119,061)	(119,098)	(121,038)	(121,236)	(109,131)	(109,210)	(109,080)	(113,201)	(113,339)	(113,339)	(113,339)	(113,425)
355 - TRN-POLES&FIX - ELE	(393,914)	(394,027)	(395,407)	(397,874)	(403,563)	(404,267)	(405,126)	(406,171)	(406,434)	(407,249)	(407,359)	(416,403)
356 - TRN-OH CON&DEV - ELE	(618)	(658)	(1,811)	(3,596)	2,407	9,099	8,919	(5,693)	(6,034)	(6,082)	(6,309)	(8,834)
357 - TRN-UG CONDUIT - ELE	(16,868)	(16,868)	(16,868)	(16,868)	(16,868)	(16,864)	(16,864)	(16,864)	(16,864)	(16,864)	(16,726)	(16,726)
358 - TRN-UG CON&DEV - ELE	(105,806)	(105,810)	(106,015)	(105,778)	(105,648)	(105,734)	(105,730)	(105,731)	(105,731)	(105,696)	(119,469)	(120,833)
359 - TRN-ROADS & TRAILS - ELE	(26,916)	(26,932)	(27,251)	(27,544)	(26,081)	(26,081)	(26,081)	(27,813)	(27,813)	(27,813)	(27,813)	(27,825)
Total	**(1,877,099)**	**(1,879,459)**	**(1,894,093)**	**(1,899,172)**	**(1,904,490)**	**(1,911,659)**	**(1,915,644)**	**(1,939,180)**	**(1,941,672)**	**(2,020,484)**	**(2,035,388)**	**(2,090,710)**

closest year	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015
Plant Study ISO%	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
350 - TRN-LAND - ELE	73.39%	73.39%	73.39%	73.39%	73.39%	73.39%	73.39%	73.39%	73.39%	73.39%	73.39%	73.39%
352 - TRN-STR&IMP - ELE	68.50%	68.50%	68.50%	68.50%	68.50%	68.50%	68.50%	68.50%	68.50%	68.50%	68.50%	68.50%
353 - TRN-STATION EQ - ELE	57.74%	57.74%	57.74%	57.74%	57.74%	57.74%	57.74%	57.74%	57.74%	57.74%	57.74%	57.74%
354 - TRN-TOWERS&FIX - ELE	95.78%	95.78%	95.78%	95.78%	95.78%	95.78%	95.78%	95.78%	95.78%	95.78%	95.78%	95.78%
355 - TRN-POLES&FIX - ELE	30.80%	30.80%	30.80%	30.80%	30.80%	30.80%	30.80%	30.80%	30.80%	30.80%	30.80%	30.80%
356 - TRN-OH CON&DEV - ELE	83.64%	83.64%	83.64%	83.64%	83.64%	83.64%	83.64%	83.64%	83.64%	83.64%	83.64%	83.64%
357 - TRN-UG CONDUIT - ELE	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%
358 - TRN-UG CON&DEV - ELE	4.84%	4.84%	4.84%	4.84%	4.84%	4.84%	4.84%	4.84%	4.84%	4.84%	4.84%	4.84%
359 - TRN-ROADS & TRAILS - ELE	96.43%	96.43%	96.43%	96.43%	96.43%	96.43%	96.43%	96.43%	96.43%	96.43%	96.43%	96.43%

ISO Plant Balances - Sch. 6, Lines 1-13 and 24	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	31,100	31,095	28,902	30,824	31,248	31,150	30,705	30,743	29,858	21,064	21,222	12,982
353 - TRN-STATION EQ - ELE	(727,167)	(728,404)	(732,120)	(734,072)	(745,589)	(753,012)	(754,415)	(755,616)	(755,880)	(793,498)	(794,170)	(811,643)
354 - TRN-TOWERS&FIX - ELE	(114,037)	(114,073)	(115,932)	(116,121)	(104,527)	(104,602)	(104,478)	(108,425)	(108,557)	(108,557)	(108,557)	(108,640)
355 - TRN-POLES&FIX - ELE	(121,341)	(121,376)	(121,801)	(122,561)	(124,313)	(124,530)	(124,795)	(125,117)	(125,198)	(125,449)	(125,483)	(128,269)
356 - TRN-OH CON&DEV - ELE	(517)	(550)	(1,515)	(3,008)	2,013	7,611	7,460	(4,762)	(5,047)	(5,087)	(5,277)	(7,389)
357 - TRN-UG CONDUIT - ELE	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)	(61)
358 - TRN-UG CON&DEV - ELE	(5,125)	(5,126)	(5,135)	(5,124)	(5,118)	(5,122)	(5,122)	(5,122)	(5,122)	(5,120)	(5,787)	(5,853)
359 - TRN-ROADS & TRAILS - ELE	(25,954)	(25,970)	(26,278)	(26,560)	(25,150)	(25,150)	(25,150)	(26,820)	(26,820)	(26,820)	(26,820)	(26,831)
Allocated Electric/Common General	(121,724)	(123,120)	(123,718)	(123,816)	(125,223)	(125,388)	(126,465)	(128,307)	(129,210)	(129,673)	(130,061)	(131,624)
Total	**(1,084,827)**	**(1,087,585)**	**(1,097,658)**	**(1,100,497)**	**(1,096,720)**	**(1,099,104)**	**(1,102,320)**	**(1,123,486)**	**(1,126,037)**	**(1,173,201)**	**(1,174,992)**	**(1,207,326)**

closest year	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015
ISO Depreciation Rates	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
350 - TRN-LAND - ELE	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%
Allocated Electric/Common General	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%

ISO Depreciation Expense	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	66.61	66.59	61.90	66.02	66.92	66.71	65.76	65.84	63.95	45.11	45.45	27.80
353 - TRN-STATION EQ - ELE	(1,496.75)	(1,499.30)	(1,506.95)	(1,510.96)	(1,534.67)	(1,549.95)	(1,552.84)	(1,555.31)	(1,555.85)	(1,633.28)	(1,634.67)	(1,670.63)
354 - TRN-TOWERS&FIX - ELE	(231.88)	(231.95)	(235.73)	(236.11)	(212.54)	(212.69)	(212.44)	(220.46)	(220.73)	(220.73)	(220.73)	(220.90)
355 - TRN-POLES&FIX - ELE	(371.10)	(371.21)	(372.51)	(374.83)	(380.19)	(380.85)	(381.66)	(382.65)	(382.90)	(383.66)	(383.77)	(392.29)
356 - TRN-OH CON&DEV - ELE	(1.31)	(1.40)	(3.85)	(7.64)	5.12	19.34	18.96	(12.10)	(12.83)	(12.93)	(13.41)	(18.78)
357 - TRN-UG CONDUIT - ELE	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)	(0.08)
358 - TRN-UG CON&DEV - ELE	(16.53)	(16.53)	(16.56)	(16.52)	(16.50)	(16.52)	(16.52)	(16.52)	(16.52)	(16.51)	(18.66)	(18.88)
359 - TRN-ROADS & TRAILS - ELE	(33.74)	(33.76)	(34.16)	(34.53)	(32.69)	(32.69)	(32.69)	(34.87)	(34.87)	(34.87)	(34.87)	(34.88)
Allocated Electric/Common General	(653.57)	(661.07)	(664.28)	(664.80)	(672.36)	(673.25)	(679.03)	(688.92)	(693.77)	(696.26)	(698.34)	(706.73)
Total	**(2,738.36)**	**(2,748.70)**	**(2,772.22)**	**(2,779.48)**	**(2,777.00)**	**(2,779.98)**	**(2,790.55)**	**(2,845.07)**	**(2,853.60)**	**(2,953.21)**	**(2,959.08)**	**(3,035.36)**

ISO Accumulated Depreciation - Sch 8, Lines 1-14, 23	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	1,400.12	1,466.72	1,528.62	1,594.63	1,661.55	1,728.27	1,794.03	1,859.87	1,923.81	1,968.92	2,014.37	2,042.18
353 - TRN-STATION EQ - ELE	(31,567.06)	(33,066.35)	(34,573.30)	(36,084.27)	(37,618.94)	(39,168.89)	(40,721.72)	(42,277.03)	(43,832.89)	(45,466.17)	(47,100.84)	(48,771.47)
354 - TRN-TOWERS&FIX - ELE	(2,173.80)	(2,405.74)	(2,641.47)	(2,877.58)	(3,090.12)	(3,302.81)	(3,515.25)	(3,735.72)	(3,956.45)	(4,177.18)	(4,397.91)	(4,618.82)
355 - TRN-POLES&FIX - ELE	(5,690.87)	(6,062.08)	(6,434.59)	(6,809.42)	(7,189.61)	(7,570.47)	(7,952.13)	(8,334.78)	(8,717.68)	(9,101.34)	(9,485.11)	(9,877.40)
356 - TRN-OH CON&DEV - ELE	(1,634.45)	(1,635.84)	(1,639.69)	(1,647.34)	(1,642.22)	(1,622.88)	(1,603.92)	(1,616.02)	(1,628.85)	(1,641.78)	(1,655.19)	(1,673.97)
357 - TRN-UG CONDUIT - ELE	(2.00)	(2.08)	(2.17)	(2.25)	(2.33)	(2.42)	(2.50)	(2.59)	(2.67)	(2.75)	(2.84)	(2.92)
358 - TRN-UG CON&DEV - ELE	(379.94)	(396.47)	(413.03)	(429.55)	(446.06)	(462.58)	(479.09)	(495.61)	(512.13)	(528.64)	(547.30)	(566.18)
359 - TRN-ROADS & TRAILS - ELE	(234.73)	(268.49)	(302.65)	(337.18)	(369.87)	(402.57)	(435.26)	(470.13)	(505.00)	(539.86)	(574.73)	(609.61)
Allocated Electric/Common General	(14,705.87)	(15,366.94)	(16,031.22)	(16,696.02)	(17,368.38)	(18,041.63)	(18,720.66)	(19,409.58)	(20,103.35)	(20,799.61)	(21,497.94)	(22,204.67)
Total	**(54,988.58)**	**(57,737.29)**	**(60,509.51)**	**(63,288.99)**	**(66,065.99)**	**(68,845.97)**	**(71,636.52)**	**(74,481.59)**	**(77,335.19)**	**(80,288.41)**	**(83,247.48)**	**(86,282.85)**

	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015
ISO Net Book Value	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	29,700	29,628	27,374	29,230	29,586	29,421	28,911	28,883	27,934	19,095	19,208	10,940
353 - TRN-STATION EQ - ELE	(695,600)	(695,338)	(697,547)	(697,987)	(707,970)	(713,843)	(713,693)	(713,339)	(712,047)	(748,031)	(747,069)	(762,871)
354 - TRN-TOWERS&FIX - ELE	(111,864)	(111,667)	(113,290)	(113,243)	(101,436)	(101,300)	(100,963)	(104,689)	(104,601)	(104,380)	(104,159)	(104,021)
355 - TRN-POLES&FIX - ELE	(115,650)	(115,314)	(115,366)	(115,752)	(117,124)	(116,960)	(116,843)	(116,782)	(116,480)	(116,348)	(115,997)	(118,391)
356 - TRN-OH CON&DEV - ELE	1,118	1,086	125	(1,360)	3,655	9,234	9,064	(3,146)	(3,418)	(3,445)	(3,621)	(5,715)
357 - TRN-UG CONDUIT - ELE	(59)	(59)	(59)	(59)	(59)	(59)	(59)	(59)	(58)	(58)	(58)	(58)
358 - TRN-UG CON&DEV - ELE	(4,745)	(4,729)	(4,722)	(4,694)	(4,672)	(4,659)	(4,643)	(4,626)	(4,610)	(4,591)	(5,240)	(5,287)
359 - TRN-ROADS & TRAILS - ELE	(25,720)	(25,701)	(25,975)	(26,223)	(24,780)	(24,747)	(24,715)	(26,350)	(26,315)	(26,280)	(26,245)	(26,221)
Allocated Electric/Common General	(107,018)	(107,753)	(107,687)	(107,120)	(107,854)	(107,346)	(107,744)	(108,897)	(109,107)	(108,873)	(108,563)	(109,419)
Total	**(1,029,838)**	**(1,029,847)**	**(1,037,148)**	**(1,037,208)**	**(1,030,654)**	**(1,030,258)**	**(1,030,684)**	**(1,049,005)**	**(1,048,702)**	**(1,092,912)**	**(1,091,745)**	**(1,121,043)**

closest year	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015	2015
Labor Allocator	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
	6.02%	6.02%	6.02%	6.02%	6.02%	6.02%	6.02%	6.02%	6.02%	6.02%	6.02%	6.02%

Calculations

CWIP Activity

FUNCTIONAL_CLASS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Electric Distribution Plant (ED)	(11,888)	(11,736)	(14,733)	(9,628)	(8,236)	(13,850)	(12,485)	(12,029)	(13,773)	(15,181)	(11,842)	(10,261)
Electric Transmission Plant (ET)	(20,635)	(22,366)	(21,693)	(16,650)	(19,743)	(22,286)	(18,029)	(18,012)	(21,009)	(24,035)	(15,175)	(16,865)
Electric/Common General Plant (EG)	(14,028)	(17,186)	(4,845)	(7,632)	(9,672)	(5,358)	7,891	(6,941)	(4,805)	(1,855)	(1,885)	(8,986)
Hydro Production Plant (EH)	(2,148)	(2,082)	(2,210)	(1,964)	(1,314)	(1,817)	(1,266)	(1,354)	(1,380)	(1,301)	(1,188)	3,393
Nuclear Production Plant (EN)	-	-	-	-	-	-	-	-	-	-	-	-
Other Production Plant (EO)	(465)	(483)	(560)	(2,145)	(1,600)	(876)	(660)	(619)	(762)	(734)	(724)	(1,148)
Steam Production Plant (ES)	(13)	(13)	(14)	(10)	(9)	(12)	(10)	(6)	(4)	(5)	(5)	(5)
Water	(99)	(102)	(185)	(218)	122	(172)	(5)	(81)	(100)	831	(96)	(96)
Gas	-	(0)	(0)	(0)	(0)	0	-	-	-	557	-	-
Non-Utility Telecomm	(14)	(11)	(7)	(10)	(9)	(7)	(11)	(12)	(14)	(16)	(14)	(22)
Total	**(49,290)**	**(53,980)**	**(44,247)**	**(38,258)**	**(40,460)**	**(44,379)**	**(24,574)**	**(39,054)**	**(41,848)**	**(41,738)**	**(30,929)**	**(33,990)**

CWIP Balances

FUNCTIONAL_CLASS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Electric Distribution Plant (ED)	(363,228)	(368,446)	(372,433)	(370,701)	(361,921)	(364,626)	(333,567)	(336,682)	(343,275)	(337,043)	(323,205)	(314,187)
Electric Transmission Plant (ET)	(985,360)	(1,003,162)	(964,719)	(939,750)	(977,472)	(963,129)	(960,033)	(973,841)	(989,958)	(979,373)	(974,473)	(977,323)
Electric/Common General Plant (EG)	(671,561)	(603,784)	(617,571)	(606,623)	(565,670)	(495,423)	(370,014)	(293,685)	(289,649)	(280,783)	(243,634)	(247,361)
Hydro Production Plant (EH)	(203,053)	(205,027)	(206,699)	(208,259)	(208,294)	(209,359)	(210,695)	(212,011)	(209,590)	(210,813)	(207,625)	(203,531)
Nuclear Production Plant (EN)	55	55	55	46	46	46	46	46	46	46	46	45
Other Production Plant (EO)	(41,355)	(41,839)	(42,399)	(44,525)	(43,247)	(43,962)	(44,600)	(45,219)	(45,981)	(45,522)	(46,245)	(47,403)
Steam Production Plant (ES)	(290)	(303)	(316)	(189)	(198)	(209)	(218)	(193)	(198)	(202)	(207)	(212)
Water	(5,405)	(5,508)	(5,692)	(5,911)	(5,789)	(5,328)	(5,333)	(5,414)	(5,514)	(4,118)	(4,214)	(4,362)
Gas	(2,349)	(2,350)	(2,337)	(2,337)	(2,338)	(2,368)	(2,368)	(2,368)	(2,368)	(1,811)	(1,811)	(1,811)
Non-Utility Telecomm	883	873	866	858	858	874	868	871	858	843	829	(419)
Total	**(2,271,664)**	**(2,229,489)**	**(2,211,245)**	**(2,177,391)**	**(2,164,025)**	**(2,083,485)**	**(1,925,915)**	**(1,868,496)**	**(1,885,629)**	**(1,858,776)**	**(1,800,540)**	**(1,796,565)**

Capital Additions Activity

FUNCTIONAL_CLASS	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Electric Distribution Plant (ED)	(18,023)	(6,518)	(10,745)	(11,360)	(17,016)	(11,145)	(43,544)	(8,914)	(7,180)	(21,412)	(25,680)	(19,279)
Electric Transmission Plant (ET)	(16,380)	(4,565)	(60,136)	(41,620)	17,980	(36,629)	(21,125)	(4,205)	(4,893)	(34,620)	(20,075)	(14,015)
Electric/Common General Plant (EG)	(27,290)	(84,963)	8,942	(18,581)	(50,625)	(75,605)	(117,519)	(83,270)	(8,841)	(10,721)	(39,034)	(5,259)
Hydro Production Plant (EH)	(1,872)	(108)	(539)	(403)	(1,279)	(753)	70	(38)	(3,801)	(78)	(4,375)	(701)
Nuclear Production Plant (EN)	2	-	-	9	0	-	-	-	-	-	-	1
Other Production Plant (EO)	-	-	-	(19)	(2,877)	(161)	(22)	-	-	(1,194)	(1)	10
Steam Production Plant (ES)	-	-	-	(138)	(0)	(1)	(1)	(31)	-	-	-	-
Water	-	-	-	-	-	(633)	-	-	-	(565)	-	52
Gas	-	-	(12)	-	-	31	-	-	-	-	-	-
Non-Utility Telecomm	(0)	(2)	(1)	(1)	(8)	(24)	(4)	(16)	(1)	(1)	(0)	1,226
Total	**(63,562)**	**(96,155)**	**(62,491)**	**(72,113)**	**(53,826)**	**(124,919)**	**(182,144)**	**(96,473)**	**(24,715)**	**(68,590)**	**(89,166)**	**(37,965)**

Ending Plant Balances (Monthly)
- Sch 27, Line 20

Functional_Class	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Electric Distribution Plant (ED)	(1,561,363)	(1,567,881)	(1,578,626)	(1,589,986)	(1,607,002)	(1,618,147)	(1,661,691)	(1,670,605)	(1,677,785)	(1,699,198)	(1,724,878)	(1,744,157)
Electric Transmission Plant (ET)	(2,107,090)	(2,111,655)	(2,171,791)	(2,213,410)	(2,195,431)	(2,232,060)	(2,253,184)	(2,257,389)	(2,262,282)	(2,296,902)	(2,316,977)	(2,330,992)
Electric/Common General Plant (EG)	(2,212,998)	(2,297,961)	(2,289,019)	(2,307,599)	(2,358,224)	(2,433,829)	(2,551,348)	(2,634,618)	(2,643,458)	(2,654,179)	(2,693,214)	(2,698,473)
Hydro Production Plant (EH)	(300,090)	(300,198)	(300,737)	(301,140)	(302,419)	(303,172)	(303,101)	(303,140)	(306,941)	(307,018)	(311,394)	(312,095)
Nuclear Production Plant (EN)	(1,419,403)	(1,419,403)	(1,419,403)	(1,419,394)	(1,419,394)	(1,419,394)	(1,419,394)	(1,419,394)	(1,419,394)	(1,419,394)	(1,419,394)	(1,419,393)
Other Production Plant (EO)	(349,026)	(349,026)	(349,026)	(349,046)	(351,923)	(352,084)	(352,106)	(352,106)	(352,106)	(353,299)	(353,300)	(353,290)
Steam Production Plant (ES)	(1,385)	(1,385)	(1,385)	(1,522)	(1,522)	(1,523)	(1,524)	(1,554)	(1,554)	(1,554)	(1,554)	(1,554)
Water	258	258	258	258	258	(375)	(375)	(375)	(375)	(940)	(940)	(888)
Gas	(35)	(35)	(47)	(47)	(47)	(16)	(16)	(16)	(16)	(16)	(16)	(16)
Non-Utility Telecomm	48	47	46	44	36	13	8	(8)	(9)	(9)	(10)	1,217
Total	**(7,951,083)**	**(8,047,238)**	**(8,109,729)**	**(8,181,842)**	**(8,235,668)**	**(8,360,587)**	**(8,542,731)**	**(8,639,204)**	**(8,663,920)**	**(8,732,510)**	**(8,821,676)**	**(8,859,641)**

Depreciation Expense Rates

Functional_Class	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Electric Distribution Plant (ED)	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%
Electric Transmission Plant (ET)	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%	2.74%
Electric/Common General Plant (EG)	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%
Hydro Production Plant (EH)	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
Nuclear Production Plant (EN)	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%	1.61%
Other Production Plant (EO)	3.04%	3.04%	3.04%	3.04%	3.04%	3.04%	3.04%	3.04%	3.04%	3.04%	3.04%	3.04%
Steam Production Plant (ES)	0.98%	0.98%	0.98%	0.98%	0.98%	0.98%	0.98%	0.98%	0.98%	0.98%	0.98%	0.98%
Water Plant (WR)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%

Depreciation Expense (Monthly)

Functional_Class	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Electric Distribution Plant (ED)	(5,747)	(5,814)	(5,838)	(5,878)	(5,920)	(5,984)	(6,025)	(6,187)	(6,221)	(6,247)	(6,327)	(6,423)
Electric Transmission Plant (ET)	(4,779)	(4,816)	(4,826)	(4,964)	(5,059)	(5,018)	(5,102)	(5,150)	(5,159)	(5,171)	(5,250)	(5,296)
Electric/Common General Plant (EG)	(13,053)	(13,216)	(13,724)	(13,670)	(13,781)	(14,084)	(14,535)	(15,237)	(15,734)	(15,787)	(15,851)	(16,084)
Hydro Production Plant (EH)	(638)	(642)	(642)	(643)	(644)	(647)	(648)	(648)	(648)	(656)	(657)	(666)
Nuclear Production Plant (EN)	(1,900)	(1,900)	(1,900)	(1,900)	(1,900)	(1,900)	(1,900)	(1,900)	(1,900)	(1,900)	(1,900)	(1,900)
Other Production Plant (EO)	(884)	(884)	(884)	(884)	(884)	(892)	(892)	(892)	(892)	(892)	(895)	(895)
Steam Production Plant (ES)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Water Plant (WR)	1	1	1	1	1	1	(1)	(1)	(1)	(1)	(2)	(2)
Gas Production Plant (GP)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Non-Utility Telecomm	0	0	0	0	0	0	0	0	(0)	(0)	(0)	(0)
Total	**(27,001)**	**(27,273)**	**(27,815)**	**(27,940)**	**(28,190)**	**(28,524)**	**(29,105)**	**(30,017)**	**(30,557)**	**(30,656)**	**(30,883)**	**(31,267)**

Ending Accumulated Depreciatior

Functional_Class	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Electric Distribution Plant (ED)	(164,950)	(170,763)	(176,602)	(182,480)	(188,400)	(194,384)	(200,409)	(206,596)	(212,817)	(219,064)	(225,391)	(231,814)
Electric Transmission Plant (ET)	(133,090)	(137,906)	(142,732)	(147,696)	(152,755)	(157,773)	(162,874)	(168,024)	(173,184)	(178,354)	(183,604)	(188,900)
Electric/Common General Plant (EG)	(393,691)	(406,908)	(420,632)	(434,302)	(448,084)	(462,167)	(476,703)	(491,940)	(507,674)	(523,462)	(539,313)	(555,397)
Hydro Production Plant (EH)	(19,063)	(19,704)	(20,346)	(20,990)	(21,634)	(22,280)	(22,929)	(23,577)	(24,225)	(24,882)	(25,538)	(26,204)
Nuclear Production Plant (EN)	(25,849)	(27,749)	(29,650)	(31,550)	(33,450)	(35,350)	(37,251)	(39,151)	(41,051)	(42,951)	(44,851)	(46,752)
Other Production Plant (EO)	(31,889)	(32,773)	(33,657)	(34,542)	(35,426)	(36,317)	(37,209)	(38,102)	(38,994)	(39,886)	(40,781)	(41,676)
Steam Production Plant (ES)	(5,425)	(5,427)	(5,428)	(5,429)	(5,430)	(5,431)	(5,433)	(5,434)	(5,435)	(5,436)	(5,438)	(5,439)
Water Plant (WR)	(1)	(0)	0	1	1	2	1	0	(0)	(1)	(3)	(5)
Gas Production Plant (GP)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)
Non-Utility Telecomm	58	58	59	59	59	60	60	60	60	60	60	60
Total	**(773,900)**	**(801,173)**	**(828,988)**	**(856,929)**	**(885,118)**	**(913,643)**	**(942,748)**	**(972,764)**	**(1,003,322)**	**(1,033,978)**	**(1,064,861)**	**(1,096,128)**

Ending Net Book Value

Functional_Class	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Electric Distribution Plant (ED)	(1,396,414)	(1,397,117)	(1,402,025)	(1,407,506)	(1,418,602)	(1,423,763)	(1,461,282)	(1,464,009)	(1,464,969)	(1,480,134)	(1,499,487)	(1,512,344)
Electric Transmission Plant (ET)	(1,974,000)	(1,973,749)	(2,029,059)	(2,065,714)	(2,042,676)	(2,074,287)	(2,090,310)	(2,089,365)	(2,089,098)	(2,118,547)	(2,133,373)	(2,142,092)
Electric/Common General Plant (EG)	(1,819,307)	(1,891,053)	(1,868,387)	(1,873,297)	(1,910,140)	(1,971,662)	(2,074,645)	(2,142,678)	(2,135,784)	(2,130,718)	(2,153,901)	(2,143,076)
Hydro Production Plant (EH)	(281,028)	(280,494)	(280,391)	(280,151)	(280,786)	(280,891)	(280,173)	(279,563)	(282,715)	(282,137)	(285,855)	(285,891)
Nuclear Production Plant (EN)	(1,393,554)	(1,391,654)	(1,389,753)	(1,387,844)	(1,385,944)	(1,384,043)	(1,382,143)	(1,380,243)	(1,378,343)	(1,376,442)	(1,374,542)	(1,372,641)
Other Production Plant (EO)	(317,138)	(316,253)	(315,369)	(314,504)	(316,497)	(315,766)	(314,896)	(314,004)	(313,112)	(313,414)	(312,519)	(311,614)
Steam Production Plant (ES)	4,041	4,042	4,043	3,906	3,908	3,908	3,909	3,879	3,881	3,882	3,883	3,885
Water Plant (WR)	259	258	258	257	257	(377)	(376)	(376)	(375)	(939)	(937)	(883)
Gas Production Plant (GP)	(34)	(34)	(46)	(46)	(46)	(15)	(15)	(15)	(15)	(15)	(15)	(15)
Non-Utility Telecomm	(10)	(12)	(13)	(15)	(23)	(47)	(52)	(68)	(68)	(69)	(69)	1,157
Total	**(7,177,183)**	**(7,246,065)**	**(7,280,741)**	**(7,324,913)**	**(7,350,549)**	**(7,446,944)**	**(7,599,983)**	**(7,666,440)**	**(7,660,598)**	**(7,698,532)**	**(7,756,815)**	**(7,763,513)**

Allocation of Transmission to Specific Accounts & FERC Calculations

Transmission AFUDC Transmission Adj	**(16,380)**	**(4,565)**	**(60,136)**	**(41,620)**	**17,980**	**(36,629)**	**(21,125)**	**(4,205)**	**(4,893)**	**(34,620)**	**(20,075)**	**(14,015)**
Recorded AFUDC Additions by FERC	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	720,582	51,988	1,108,696	1,682,658	10,311	390,886	1,097,077	6,025	614	3,114,796	439,241	(41,645)
353 - TRN-STATION EQ - ELE	364,398	234,042	3,017,527	2,256,437	686,597	1,875,126	5,462,041	35,797	(418,833)	2,005,046	1,262,619	1,782,199
354 - TRN-TOWERS&FIX - ELE	79,330	(16)	382	(23,288)	42,341	(672,504)	(58,687)	41,663	232,562	11,412	(133,772)	214,048
355 - TRN-POLES&FIX - ELE	97,299	694,763	818,410	184,580	132,968	668,365	127,414	(334,397)	394,075	288,001	770,977	161,588
356 - TRN-OH CON&DEV - ELE	467,267	3,021	384,624	33,601	35,597	81,229	3,662	20,642	742,691	110,658	(62,379)	129,278
357 - TRN-UG CONDUIT - ELE	49,579	3,136	3	178,739	-	68,061	(14,570)	7,546	40,967	(378,448)	187,483	(51,445)
358 - TRN-UG CON&DEV - ELE	83,508	55,858	62,913	454,795	3,865	1,548,397	(318,647)	(42,608)	20,936	(19,948)	(186,436)	(1,865)
359 - TRN-ROADS & TRAILS - ELE	-	-	364,683	1,592	12,424	232,026	(16)	(4,884)	8,564	-	(7,336)	40,140
Total	**1,861,963**	**1,042,791**	**5,757,237**	**4,769,115**	**924,102**	**4,191,585**	**6,298,274**	**(270,215)**	**1,021,576**	**5,131,517**	**2,270,398**	**2,232,296**
Allocated Transmission AFUDC Adju	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(6,339)	(228)	(11,581)	(14,684)	201	(3,416)	(3,680)	94	(3)	(21,014)	(3,884)	261
353 - TRN-STATION EQ - ELE	(3,206)	(1,025)	(31,519)	(19,692)	13,359	(16,386)	(18,320)	557	2,006	(13,527)	(11,164)	(11,189)
354 - TRN-TOWERS&FIX - ELE	(698)	0	(4)	203	824	5,877	197	648	(1,114)	(77)	1,183	(1,344)
355 - TRN-POLES&FIX - ELE	(856)	(3,041)	(8,549)	(1,611)	2,587	(5,841)	(427)	(5,203)	(1,887)	(1,943)	(6,817)	(1,014)
356 - TRN-OH CON&DEV - ELE	(4,111)	(13)	(4,017)	(293)	693	(710)	(12)	321	(3,557)	(747)	552	(812)
357 - TRN-UG CONDUIT - ELE	(436)	(14)	(0)	(1,560)	-	(595)	49	117	(196)	2,553	(1,658)	323
358 - TRN-UG CON&DEV - ELE	(735)	(245)	(657)	(3,969)	75	(13,531)	1,069	(663)	(100)	135	1,648	12
359 - TRN-ROADS & TRAILS - ELE	-	-	(3,809)	(14)	242	(2,028)	0	(76)	(41)	-	65	(252)
Total	**(16,380)**	**(4,565)**	**(60,136)**	**(41,620)**	**17,980**	**(36,629)**	**(21,125)**	**(4,205)**	**(4,893)**	**(34,620)**	**(20,075)**	**(14,015)**
Plant Balances for AFUDC Adjustme	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	12,614	12,386	805	(13,879)	(13,678)	(17,094)	(20,774)	(20,680)	(20,683)	(41,697)	(45,581)	(45,320)
353 - TRN-STATION EQ - ELE	(1,408,822)	(1,409,847)	(1,441,365)	(1,461,057)	(1,447,699)	(1,464,085)	(1,482,405)	(1,481,848)	(1,479,842)	(1,493,369)	(1,504,533)	(1,515,722)
354 - TRN-TOWERS&FIX - ELE	(114,123)	(114,123)	(114,127)	(113,924)	(113,100)	(107,223)	(107,026)	(106,378)	(107,492)	(107,569)	(106,386)	(107,730)
355 - TRN-POLES&FIX - ELE	(417,259)	(420,301)	(428,849)	(430,460)	(427,873)	(433,714)	(434,141)	(439,344)	(441,232)	(443,175)	(449,992)	(451,006)
356 - TRN-OH CON&DEV - ELE	(12,945)	(12,958)	(16,975)	(17,268)	(16,576)	(17,286)	(17,298)	(16,977)	(20,534)	(21,281)	(20,729)	(21,541)
357 - TRN-UG CONDUIT - ELE	(17,162)	(17,176)	(17,176)	(18,736)	(18,736)	(19,331)	(19,282)	(19,164)	(19,360)	(16,807)	(18,465)	(18,142)
358 - TRN-UG CON&DEV - ELE	(121,567)	(121,812)	(122,469)	(126,438)	(126,363)	(139,894)	(138,825)	(139,488)	(139,588)	(139,454)	(137,805)	(137,794)
359 - TRN-ROADS & TRAILS - ELE	(27,825)	(27,825)	(31,634)	(31,648)	(31,406)	(33,434)	(33,434)	(33,510)	(33,551)	(33,551)	(33,486)	(33,738)
Total	**(2,107,090)**	**(2,111,655)**	**(2,171,791)**	**(2,213,410)**	**(2,195,431)**	**(2,232,060)**	**(2,253,184)**	**(2,257,389)**	**(2,262,282)**	**(2,296,902)**	**(2,316,977)**	**(2,330,992)**
closest year	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016
Plant Study ISO%	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
350 - TRN-LAND - ELE	74.40%	74.40%	74.40%	74.40%	74.40%	74.40%	74.40%	74.40%	74.40%	74.40%	74.40%	74.40%
352 - TRN-STR&IMP - ELE	64.37%	64.37%	64.37%	64.37%	64.37%	64.37%	64.37%	64.37%	64.37%	64.37%	64.37%	64.37%
353 - TRN-STATION EQ - ELE	58.16%	58.16%	58.16%	58.16%	58.16%	58.16%	58.16%	58.16%	58.16%	58.16%	58.16%	58.16%
354 - TRN-TOWERS&FIX - ELE	96.90%	96.90%	96.90%	96.90%	96.90%	96.90%	96.90%	96.90%	96.90%	96.90%	96.90%	96.90%
355 - TRN-POLES&FIX - ELE	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%
356 - TRN-OH CON&DEV - ELE	82.40%	82.40%	82.40%	82.40%	82.40%	82.40%	82.40%	82.40%	82.40%	82.40%	82.40%	82.40%
357 - TRN-UG CONDUIT - ELE	73.26%	73.26%	73.26%	73.26%	73.26%	73.26%	73.26%	73.26%	73.26%	73.26%	73.26%	73.26%
358 - TRN-UG CON&DEV - ELE	22.22%	22.22%	22.22%	22.22%	22.22%	22.22%	22.22%	22.22%	22.22%	22.22%	22.22%	22.22%
359 - TRN-ROADS & TRAILS - ELE	90.77%	90.77%	90.77%	90.77%	90.77%	90.77%	90.77%	90.77%	90.77%	90.77%	90.77%	90.77%

ISO Plant Balances - Sch. 6, Lines 1-13 and 24	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	8,120	7,973	518	(8,934)	(8,805)	(11,004)	(13,373)	(13,313)	(13,314)	(26,842)	(29,342)	(29,174)
353 - TRN-STATION EQ - ELE	(819,425)	(820,021)	(838,353)	(849,807)	(842,037)	(851,568)	(862,223)	(861,899)	(860,733)	(868,601)	(875,094)	(881,602)
354 - TRN-TOWERS&FIX - ELE	(110,584)	(110,584)	(110,587)	(110,390)	(109,592)	(103,898)	(103,707)	(103,079)	(104,158)	(104,233)	(103,087)	(104,389)
355 - TRN-POLES&FIX - ELE	(116,823)	(117,674)	(120,067)	(120,518)	(119,794)	(121,429)	(121,549)	(123,006)	(123,534)	(124,078)	(125,987)	(126,271)
356 - TRN-OH CON&DEV - ELE	(10,667)	(10,678)	(13,988)	(14,230)	(13,659)	(14,244)	(14,254)	(13,990)	(16,921)	(17,536)	(17,082)	(17,750)
357 - TRN-UG CONDUIT - ELE	(12,573)	(12,583)	(12,583)	(13,726)	(13,726)	(14,161)	(14,126)	(14,040)	(14,183)	(12,313)	(13,527)	(13,291)
358 - TRN-UG CON&DEV - ELE	(27,018)	(27,073)	(27,219)	(28,101)	(28,084)	(31,091)	(30,854)	(31,001)	(31,023)	(30,994)	(30,627)	(30,625)
359 - TRN-ROADS & TRAILS - ELE	(25,257)	(25,257)	(28,714)	(28,727)	(28,507)	(30,348)	(30,348)	(30,417)	(30,454)	(30,454)	(30,395)	(30,624)
Allocated Electric/Common General	(126,790)	(131,658)	(131,146)	(132,210)	(135,111)	(139,442)	(146,175)	(150,946)	(151,453)	(152,067)	(154,303)	(154,605)
Total	**(1,241,016)**	**(1,247,553)**	**(1,282,140)**	**(1,306,644)**	**(1,299,316)**	**(1,317,186)**	**(1,336,609)**	**(1,341,690)**	**(1,345,774)**	**(1,367,117)**	**(1,379,444)**	**(1,388,330)**

closest year	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016
ISO Depreciation Rates	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
350 - TRN-LAND - ELE	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%
Allocated Electric/Common General	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%	7.17%

ISO Depreciation Expense	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	17.39	17.08	1.11	(19.13)	(18.86)	(23.57)	(28.64)	(28.51)	(28.52)	(57.49)	(62.84)	(62.48)
353 - TRN-STATION EQ - ELE	(1,686.65)	(1,687.88)	(1,725.61)	(1,749.19)	(1,733.19)	(1,752.81)	(1,774.74)	(1,774.08)	(1,771.67)	(1,787.87)	(1,801.24)	(1,814.63)
354 - TRN-TOWERS&FIX - ELE	(224.85)	(224.85)	(224.86)	(224.46)	(222.84)	(211.26)	(210.87)	(209.59)	(211.79)	(211.94)	(209.61)	(212.26)
355 - TRN-POLES&FIX - ELE	(357.28)	(359.89)	(367.21)	(368.59)	(366.37)	(371.37)	(371.74)	(376.19)	(377.81)	(379.47)	(385.31)	(386.18)
356 - TRN-OH CON&DEV - ELE	(27.11)	(27.14)	(35.55)	(36.17)	(34.72)	(36.20)	(36.23)	(35.56)	(43.01)	(44.57)	(43.42)	(45.12)
357 - TRN-UG CONDUIT - ELE	(17.29)	(17.30)	(17.30)	(18.87)	(18.87)	(19.47)	(19.42)	(19.30)	(19.50)	(16.93)	(18.60)	(18.27)
358 - TRN-UG CON&DEV - ELE	(87.13)	(87.31)	(87.78)	(90.63)	(90.57)	(100.27)	(99.50)	(99.98)	(100.05)	(99.95)	(98.77)	(98.76)
359 - TRN-ROADS & TRAILS - ELE	(32.83)	(32.83)	(37.33)	(37.34)	(37.06)	(39.45)	(39.45)	(39.54)	(39.59)	(39.59)	(39.51)	(39.81)
Allocated Electric/Common General	(757.22)	(786.29)	(783.23)	(789.59)	(806.91)	(832.78)	(872.99)	(901.48)	(904.51)	(908.17)	(921.53)	(923.33)
Total	**(3,172.98)**	**(3,206.41)**	**(3,277.76)**	**(3,333.96)**	**(3,329.39)**	**(3,387.18)**	**(3,453.59)**	**(3,484.24)**	**(3,496.44)**	**(3,545.99)**	**(3,580.83)**	**(3,600.84)**

ISO Accumulated Depreciation - Sch 8, Lines 1-14, 23	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	2,059.57	2,076.64	2,077.75	2,058.62	2,039.76	2,016.19	1,987.55	1,959.04	1,930.53	1,873.04	1,810.20	1,747.72
353 - TRN-STATION EQ - ELE	(50,458.12)	(52,145.99)	(53,871.60)	(55,620.79)	(57,353.98)	(59,106.79)	(60,881.54)	(62,655.61)	(64,427.29)	(66,215.16)	(68,016.39)	(69,831.02)
354 - TRN-TOWERS&FIX - ELE	(4,843.67)	(5,068.52)	(5,293.38)	(5,517.84)	(5,740.68)	(5,951.94)	(6,162.81)	(6,372.40)	(6,584.19)	(6,796.13)	(7,005.74)	(7,218.00)
355 - TRN-POLES&FIX - ELE	(10,234.68)	(10,594.57)	(10,961.77)	(11,330.36)	(11,696.73)	(12,068.10)	(12,439.84)	(12,816.03)	(13,193.84)	(13,573.31)	(13,958.62)	(14,344.80)
356 - TRN-OH CON&DEV - ELE	(1,701.08)	(1,728.22)	(1,763.77)	(1,799.94)	(1,834.66)	(1,870.86)	(1,907.09)	(1,942.65)	(1,985.65)	(2,030.23)	(2,073.64)	(2,118.76)
357 - TRN-UG CONDUIT - ELE	(20.21)	(37.51)	(54.81)	(73.68)	(92.56)	(112.03)	(131.45)	(150.76)	(170.26)	(187.19)	(205.79)	(224.06)
358 - TRN-UG CON&DEV - ELE	(653.31)	(740.62)	(828.40)	(919.03)	(1,009.60)	(1,109.87)	(1,209.37)	(1,309.35)	(1,409.40)	(1,509.36)	(1,608.13)	(1,706.89)
359 - TRN-ROADS & TRAILS - ELE	(642.44)	(675.27)	(712.60)	(749.95)	(787.01)	(826.46)	(865.91)	(905.45)	(945.04)	(984.63)	(1,024.15)	(1,063.96)
Allocated Electric/Common General	(22,961.89)	(23,748.17)	(24,531.40)	(25,320.99)	(26,127.90)	(26,960.67)	(27,833.66)	(28,735.14)	(29,639.65)	(30,547.82)	(31,469.36)	(32,392.69)
Total	**(89,455.83)**	**(92,662.24)**	**(95,940.00)**	**(99,273.96)**	**(102,603.35)**	**(105,990.53)**	**(109,444.12)**	**(112,928.36)**	**(116,424.80)**	**(119,970.79)**	**(123,551.62)**	**(127,152.46)**

	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016
ISO Net Book Value	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	6,060	5,897	(1,559)	(10,993)	(10,845)	(13,020)	(15,360)	(15,272)	(15,245)	(28,715)	(31,152)	(30,921)
353 - TRN-STATION EQ - ELE	(768,967)	(767,875)	(784,482)	(794,186)	(784,683)	(792,461)	(801,342)	(799,244)	(796,305)	(802,385)	(807,078)	(811,771)
354 - TRN-TOWERS&FIX - ELE	(105,740)	(105,515)	(105,294)	(104,873)	(103,852)	(97,946)	(97,544)	(96,706)	(97,574)	(97,437)	(96,081)	(97,171)
355 - TRN-POLES&FIX - ELE	(106,588)	(107,079)	(109,106)	(109,188)	(108,097)	(109,361)	(109,109)	(110,190)	(110,340)	(110,505)	(112,028)	(111,926)
356 - TRN-OH CON&DEV - ELE	(8,966)	(8,949)	(12,225)	(12,430)	(11,825)	(12,373)	(12,347)	(12,047)	(14,935)	(15,506)	(15,008)	(15,632)
357 - TRN-UG CONDUIT - ELE	(12,553)	(12,545)	(12,528)	(13,652)	(13,633)	(14,049)	(13,994)	(13,889)	(14,013)	(12,126)	(13,322)	(13,067)
358 - TRN-UG CON&DEV - ELE	(26,365)	(26,332)	(26,390)	(27,182)	(27,074)	(29,981)	(29,644)	(29,692)	(29,614)	(29,484)	(29,019)	(28,918)
359 - TRN-ROADS & TRAILS - ELE	(24,614)	(24,581)	(28,002)	(27,977)	(27,720)	(29,521)	(29,482)	(29,511)	(29,509)	(29,469)	(29,371)	(29,560)
Allocated Electric/Common General	(103,828)	(107,910)	(106,614)	(106,889)	(108,983)	(112,482)	(118,342)	(122,211)	(121,813)	(121,519)	(122,834)	(122,212)
Total	**(1,151,560)**	**(1,154,891)**	**(1,186,200)**	**(1,207,370)**	**(1,196,712)**	**(1,211,196)**	**(1,227,165)**	**(1,228,762)**	**(1,229,349)**	**(1,247,146)**	**(1,255,892)**	**(1,261,177)**

closest year	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016	2016
Labor Allocator	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
	5.73%	5.73%	5.73%	5.73%	5.73%	5.73%	5.73%	5.73%	5.73%	5.73%	5.73%	5.73%

Calculations

CWIP Activity

FUNCTIONAL_CLASS	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Electric Distribution Plant (ED)	(374)	(346)	(333)	(401)	(418)	(440)	(462)	(456)	(496)	(506)	(487)	(188)
Electric Transmission Plant (ET)	(561)	(663)	(616)	(679)	(713)	(720)	(745)	(712)	(713)	(751)	(830)	(417)
Electric/Common General Plant (EG)	(341)	(251)	(193)	(278)	(286)	(292)	(301)	(300)	(310)	(315)	(355)	(270)
Hydro Production Plant (EH)	(34)	29	(36)	(36)	(38)	(38)	(33)	(27)	39	(22)	(27)	(11)
Nuclear Production Plant (EN)	-	-	-	-	-	-	-	-	-	-	-	-
Other Production Plant (EO)	(27)	(25)	169	(19)	(22)	(21)	(21)	(22)	(23)	(25)	(26)	(27)
Steam Production Plant (ES)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	(0)	(0)	2	(0)
Water	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(4)	(4)	(4)	(4)	10
Gas	-	-	-	-	-	-	-	(0)	-	-	-	0
Non-Utility Telecomm	(1)	(1)	(1)	(1)	(1)	(1)	(0)	0	(1)	(1)	(1)	(8)
Total	**(1,342)**	**(1,261)**	**(1,013)**	**(1,419)**	**(1,480)**	**(1,515)**	**(1,565)**	**(1,520)**	**(1,509)**	**(1,625)**	**(1,729)**	**(910)**

CWIP Balances

FUNCTIONAL_CLASS	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Electric Distribution Plant (ED)	(307,945)	(302,464)	(294,321)	(290,693)	(288,379)	(282,195)	(280,277)	(273,192)	(269,248)	(253,820)	(249,232)	(238,460)
Electric Transmission Plant (ET)	(973,127)	(951,494)	(909,033)	(895,706)	(892,575)	(876,380)	(874,861)	(853,390)	(846,220)	(831,875)	(828,966)	(790,236)
Electric/Common General Plant (EG)	(238,725)	(178,527)	(163,459)	(128,700)	(124,275)	(122,218)	(122,264)	(103,505)	(92,107)	(87,401)	(85,856)	(84,270)
Hydro Production Plant (EH)	(203,565)	(203,525)	(203,450)	(203,475)	(203,512)	(200,473)	(195,335)	(195,337)	(188,681)	(188,636)	(188,656)	(188,548)
Nuclear Production Plant (EN)	45	45	45	45	45	45	45	45	45	45	45	45
Other Production Plant (EO)	(46,821)	(46,807)	(46,589)	(46,612)	(46,387)	(46,405)	(46,367)	(46,389)	(46,412)	(46,437)	(46,455)	(46,482)
Steam Production Plant (ES)	(212)	(212)	(212)	(212)	(212)	(213)	(213)	(213)	(213)	(91)	(90)	(90)
Water	(4,365)	(4,327)	(4,330)	(4,333)	(4,337)	(4,340)	(4,109)	(4,112)	(4,088)	(4,092)	(4,097)	(4,086)
Gas	(1,811)	(1,811)	(1,811)	(1,811)	(1,811)	(1,425)	(1,425)	(1,425)	(1,425)	(1,429)	(1,429)	(1,429)
Non-Utility Telecomm	(417)	(417)	(414)	(415)	(396)	(396)	(390)	(388)	(378)	(185)	(147)	(153)
Total	**(1,776,942)**	**(1,689,539)**	**(1,623,574)**	**(1,571,911)**	**(1,561,838)**	**(1,534,000)**	**(1,525,195)**	**(1,477,906)**	**(1,448,726)**	**(1,413,922)**	**(1,404,882)**	**(1,353,708)**

Capital Additions Activity

FUNCTIONAL_CLASS	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Electric Distribution Plant (ED)	(6,616)	(5,827)	(8,476)	(4,029)	(2,731)	(6,624)	(2,380)	(7,541)	(4,440)	(15,935)	(5,075)	(10,960)
Electric Transmission Plant (ET)	(4,758)	(22,296)	(43,077)	(14,007)	(3,844)	(16,915)	(2,264)	(22,183)	(7,883)	(15,096)	(3,740)	(39,147)
Electric/Common General Plant (EG)	(8,977)	(60,449)	(15,261)	(35,037)	(4,711)	(2,348)	(255)	(19,060)	(11,708)	(5,021)	(1,901)	(1,856)
Hydro Production Plant (EH)	(0)	(11)	(111)	(12)	(0)	(3,077)	(5,171)	(25)	(6,618)	(66)	(7)	(119)
Nuclear Production Plant (EN)	-	-	-	-	-	-	-	-	-	-	-	-
Other Production Plant (EO)	(610)	(39)	(49)	4	(247)	(3)	(60)	-	-	(0)	(8)	(0)
Steam Production Plant (ES)	-	-	-	-	-	-	-	(0)	-	(121)	-	(0)
Water	-	(41)	-	-	-	-	(235)	-	(29)	-	-	-
Gas	-	-	-	(0)	-	(386)	-	-	-	4	-	-
Non-Utility Telecomm	(3)	(1)	(4)	(0)	(20)	(1)	(6)	(2)	(11)	(194)	(38)	(3)
Total	**(20,964)**	**(88,664)**	**(66,978)**	**(53,082)**	**(11,554)**	**(29,353)**	**(10,370)**	**(48,810)**	**(30,688)**	**(36,430)**	**(10,768)**	**(52,085)**

Ending Plant Balances (Monthly)
- Sch 27, Line 20

Functional_Class	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Electric Distribution Plant (ED)	(1,750,774)	(1,756,600)	(1,765,077)	(1,769,106)	(1,771,837)	(1,778,461)	(1,780,841)	(1,788,382)	(1,792,822)	(1,808,757)	(1,813,831)	(1,824,792)
Electric Transmission Plant (ET)	(2,335,750)	(2,358,045)	(2,401,122)	(2,415,129)	(2,418,973)	(2,435,888)	(2,438,152)	(2,460,335)	(2,468,218)	(2,483,313)	(2,487,053)	(2,526,200)
Electric/Common General Plant (EG)	(2,707,451)	(2,767,900)	(2,783,160)	(2,818,198)	(2,822,909)	(2,825,257)	(2,825,512)	(2,844,572)	(2,856,279)	(2,861,300)	(2,863,201)	(2,865,057)
Hydro Production Plant (EH)	(312,095)	(312,106)	(312,217)	(312,228)	(312,228)	(315,305)	(320,476)	(320,501)	(327,119)	(327,185)	(327,192)	(327,312)
Nuclear Production Plant (EN)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)
Other Production Plant (EO)	(353,900)	(353,939)	(353,988)	(353,984)	(354,231)	(354,234)	(354,293)	(354,293)	(354,293)	(354,293)	(354,301)	(354,301)
Steam Production Plant (ES)	(1,554)	(1,554)	(1,554)	(1,554)	(1,554)	(1,554)	(1,554)	(1,554)	(1,554)	(1,676)	(1,676)	(1,676)
Water	(888)	(929)	(929)	(929)	(929)	(929)	(1,164)	(1,164)	(1,193)	(1,193)	(1,193)	(1,193)
Gas	(16)	(16)	(16)	(16)	(16)	(402)	(402)	(402)	(402)	(398)	(398)	(398)
Non-Utility Telecomm	1,214	1,213	1,208	1,208	1,188	1,187	1,181	1,180	1,169	975	936	934
Total	**(8,880,606)**	**(8,969,269)**	**(9,036,248)**	**(9,089,329)**	**(9,100,883)**	**(9,130,236)**	**(9,140,606)**	**(9,189,416)**	**(9,220,104)**	**(9,256,534)**	**(9,267,302)**	**(9,319,387)**

Depreciation Expense Rates

Functional_Class	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Electric Distribution Plant (ED)	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%
Electric Transmission Plant (ET)	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%	3.51%
Electric/Common General Plant (EG)	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%
Hydro Production Plant (EH)	4.65%	4.65%	4.65%	4.65%	4.65%	4.65%	4.65%	4.65%	4.65%	4.65%	4.65%	4.65%
Nuclear Production Plant (EN)	1.75%	1.75%	1.75%	1.75%	1.75%	1.75%	1.75%	1.75%	1.75%	1.75%	1.75%	1.75%
Other Production Plant (EO)	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%	3.16%
Steam Production Plant (ES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Water Plant (WR)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%	9.77%

Depreciation Expense (Monthly)

Functional_Class	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Electric Distribution Plant (ED)	(6,445)	(6,470)	(6,491)	(6,522)	(6,537)	(6,547)	(6,572)	(6,581)	(6,609)	(6,625)	(6,684)	(6,703)
Electric Transmission Plant (ET)	(6,824)	(6,838)	(6,904)	(7,030)	(7,071)	(7,082)	(7,132)	(7,138)	(7,203)	(7,226)	(7,270)	(7,281)
Electric/Common General Plant (EG)	(16,147)	(16,201)	(16,563)	(16,654)	(16,864)	(16,892)	(16,906)	(16,907)	(17,021)	(17,091)	(17,121)	(17,133)
Hydro Production Plant (EH)	(1,210)	(1,210)	(1,210)	(1,211)	(1,211)	(1,211)	(1,223)	(1,243)	(1,243)	(1,269)	(1,269)	(1,269)
Nuclear Production Plant (EN)	(2,065)	(2,065)	(2,065)	(2,065)	(2,065)	(2,065)	(2,065)	(2,065)	(2,065)	(2,065)	(2,065)	(2,065)
Other Production Plant (EO)	(931)	(932)	(932)	(932)	(932)	(933)	(933)	(933)	(933)	(933)	(933)	(933)
Steam Production Plant (ES)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Water Plant (WR)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
Gas Production Plant (GP)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(1)
Non-Utility Telecomm	10	10	10	10	10	10	10	10	10	10	8	8
Total	**(33,615)**	**(33,708)**	**(34,157)**	**(34,406)**	**(34,672)**	**(34,722)**	**(34,823)**	**(34,861)**	**(35,068)**	**(35,203)**	**(35,338)**	**(35,380)**

Ending Accumulated Depreciatior

Functional_Class	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Electric Distribution Plant (ED)	(238,259)	(244,728)	(251,219)	(257,742)	(264,279)	(270,827)	(277,399)	(283,979)	(290,588)	(297,213)	(303,897)	(310,599)
Electric Transmission Plant (ET)	(195,724)	(202,563)	(209,466)	(216,496)	(223,567)	(230,649)	(237,780)	(244,918)	(252,121)	(259,348)	(266,618)	(273,899)
Electric/Common General Plant (EG)	(571,545)	(587,745)	(604,308)	(620,962)	(637,825)	(654,717)	(671,623)	(688,530)	(705,551)	(722,643)	(739,764)	(756,897)
Hydro Production Plant (EH)	(27,414)	(28,625)	(29,835)	(31,046)	(32,257)	(33,468)	(34,690)	(35,933)	(37,176)	(38,445)	(39,714)	(40,982)
Nuclear Production Plant (EN)	(48,817)	(50,882)	(52,947)	(55,013)	(57,078)	(59,143)	(61,208)	(63,273)	(65,339)	(67,404)	(69,469)	(71,534)
Other Production Plant (EO)	(42,606)	(43,538)	(44,471)	(45,403)	(46,335)	(47,268)	(48,202)	(49,135)	(50,068)	(51,001)	(51,934)	(52,867)
Steam Production Plant (ES)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)
Water Plant (WR)	(7)	(8)	(10)	(12)	(14)	(16)	(18)	(20)	(22)	(25)	(27)	(30)
Gas Production Plant (GP)	(2)	(2)	(2)	(2)	(2)	(2)	(3)	(4)	(4)	(5)	(6)	(7)
Non-Utility Telecomm	69	79	89	99	109	119	128	138	147	157	165	173
Total	**(1,129,743)**	**(1,163,451)**	**(1,197,608)**	**(1,232,015)**	**(1,266,687)**	**(1,301,409)**	**(1,336,233)**	**(1,371,094)**	**(1,406,161)**	**(1,441,365)**	**(1,476,703)**	**(1,512,083)**

Ending Net Book Value

Functional_Class	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Electric Distribution Plant (ED)	(1,512,515)	(1,511,872)	(1,513,857)	(1,511,364)	(1,507,558)	(1,507,634)	(1,503,442)	(1,504,402)	(1,502,234)	(1,511,544)	(1,509,935)	(1,514,192)
Electric Transmission Plant (ET)	(2,140,025)	(2,155,483)	(2,191,656)	(2,198,633)	(2,195,406)	(2,205,239)	(2,200,372)	(2,215,417)	(2,216,096)	(2,223,966)	(2,220,435)	(2,252,300)
Electric/Common General Plant (EG)	(2,135,906)	(2,180,154)	(2,178,852)	(2,197,236)	(2,185,084)	(2,170,540)	(2,153,889)	(2,156,041)	(2,150,728)	(2,138,657)	(2,123,437)	(2,108,160)
Hydro Production Plant (EH)	(284,680)	(283,481)	(282,382)	(281,182)	(279,972)	(281,838)	(285,786)	(284,568)	(289,943)	(288,741)	(287,479)	(286,329)
Nuclear Production Plant (EN)	(1,370,576)	(1,368,511)	(1,366,446)	(1,364,380)	(1,362,315)	(1,360,250)	(1,358,185)	(1,356,120)	(1,354,054)	(1,351,989)	(1,349,924)	(1,347,859)
Other Production Plant (EO)	(311,293)	(310,400)	(309,517)	(308,581)	(307,896)	(306,965)	(306,092)	(305,159)	(304,225)	(303,292)	(302,367)	(301,434)
Steam Production Plant (ES)	3,885	3,885	3,885	3,885	3,885	3,885	3,885	3,885	3,885	3,763	3,763	3,763
Water Plant (WR)	(881)	(920)	(919)	(917)	(915)	(913)	(1,146)	(1,144)	(1,170)	(1,168)	(1,165)	(1,163)
Gas Production Plant (GP)	(14)	(14)	(14)	(15)	(15)	(400)	(399)	(399)	(398)	(393)	(392)	(391)
Non-Utility Telecomm	1,144	1,133	1,119	1,109	1,079	1,069	1,053	1,042	1,022	818	772	761
Total	**(7,750,863)**	**(7,805,818)**	**(7,838,639)**	**(7,857,314)**	**(7,834,196)**	**(7,828,827)**	**(7,804,374)**	**(7,818,322)**	**(7,813,942)**	**(7,815,169)**	**(7,790,599)**	**(7,807,304)**

Allocation of Transmission to Specific Accounts & FERC Calculations

Transmission AFUDC Transmission Adj	**(4,758)**	**(22,296)**	**(43,077)**	**(14,007)**	**(3,844)**	**(16,915)**	**(2,264)**	**(22,183)**	**(7,883)**	**(15,096)**	**(3,740)**	**(39,147)**
Recorded AFUDC Additions by FERC	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(58,259)	975,481	(294,077)	743,871	4,263	349,923	(16,768)	361,624	169,070	(232,213)	89,797	603,558
353 - TRN-STATION EQ - ELE	442,429	2,007,645	101,884	1,525,262	190,972	3,118,067	239,094	5,540,636	25,604	(1,087,781)	323,010	10,876,745
354 - TRN-TOWERS&FIX - ELE	(138,982)	(1,344,195)	4,727,409	21,100	58,191	89,247	9,833	13,572	(47,614)	30,798	31,542	304,568
355 - TRN-POLES&FIX - ELE	3,785,463	1,361,418	208,813	136,503	127,552	138,128	298,577	91,687	189,067	142,172	1,266,238	276,360
356 - TRN-OH CON&DEV - ELE	(1,660,146)	217,858	1,557,771	4,559	56,024	(38,195)	(27,291)	32,719	44,866	91,542	40,339	88,501
357 - TRN-UG CONDUIT - ELE	-	-	(15,982)	42,528	-	-	120,975	(105)	-	7,279	(170,408)	(150)
358 - TRN-UG CON&DEV - ELE	(17,370)	2,674	30,014	137,699	8,005	1,189	(120,971)	11,808	(7,609)	9,645	(15,146)	475,219
359 - TRN-ROADS & TRAILS - ELE	(1,750,599)	-	100,236	1,087	500	11,748	(6,802)	-	27,390	-	86,019	3,774
Total	**602,535**	**3,220,880**	**6,416,067**	**2,612,609**	**445,508**	**3,670,107**	**496,647**	**6,051,942**	**400,774**	**(1,038,558)**	**1,651,391**	**12,628,574**
Allocated Transmission AFUDC Adju	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	460	(6,753)	1,974	(3,988)	(37)	(1,613)	76	(1,326)	(3,325)	(3,375)	(203)	(1,871)
353 - TRN-STATION EQ - ELE	(3,494)	(13,897)	(684)	(8,177)	(1,648)	(14,371)	(1,090)	(20,309)	(504)	(15,811)	(731)	(33,716)
354 - TRN-TOWERS&FIX - ELE	1,097	9,305	(31,739)	(113)	(502)	(411)	(45)	(50)	937	448	(71)	(944)
355 - TRN-POLES&FIX - ELE	(29,892)	(9,424)	(1,402)	(732)	(1,100)	(637)	(1,361)	(336)	(3,719)	2,066	(2,867)	(857)
356 - TRN-OH CON&DEV - ELE	13,110	(1,508)	(10,459)	(24)	(483)	176	124	(120)	(882)	1,331	(91)	(274)
357 - TRN-UG CONDUIT - ELE	-	-	107	(228)	-	-	(551)	0	-	106	386	0
358 - TRN-UG CON&DEV - ELE	137	(19)	(202)	(738)	(69)	(5)	551	(43)	150	140	34	(1,473)
359 - TRN-ROADS & TRAILS - ELE	13,824	-	(673)	(6)	(4)	(54)	31	-	(539)	-	(195)	(12)
Total	**(4,758)**	**(22,296)**	**(43,077)**	**(14,007)**	**(3,844)**	**(16,915)**	**(2,264)**	**(22,183)**	**(7,883)**	**(15,096)**	**(3,740)**	**(39,147)**
Plant Balances for AFUDC Adjustme	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(44,859)	(51,612)	(49,638)	(53,626)	(53,662)	(55,275)	(55,199)	(56,524)	(59,850)	(63,225)	(63,428)	(65,299)
353 - TRN-STATION EQ - ELE	(1,519,216)	(1,533,113)	(1,533,797)	(1,541,974)	(1,543,622)	(1,557,993)	(1,559,083)	(1,579,392)	(1,579,895)	(1,595,706)	(1,596,438)	(1,630,154)
354 - TRN-TOWERS&FIX - ELE	(106,633)	(97,328)	(129,067)	(129,180)	(129,682)	(130,094)	(130,139)	(130,188)	(129,252)	(128,804)	(128,876)	(129,820)
355 - TRN-POLES&FIX - ELE	(480,899)	(490,323)	(491,725)	(492,456)	(493,557)	(494,194)	(495,554)	(495,890)	(499,609)	(497,543)	(500,410)	(501,267)
356 - TRN-OH CON&DEV - ELE	(8,431)	(9,939)	(20,398)	(20,422)	(20,906)	(20,730)	(20,605)	(20,725)	(21,608)	(20,277)	(20,368)	(20,643)
357 - TRN-UG CONDUIT - ELE	(18,142)	(18,142)	(18,035)	(18,263)	(18,263)	(18,263)	(18,814)	(18,814)	(18,814)	(18,708)	(18,322)	(18,322)
358 - TRN-UG CON&DEV - ELE	(137,656)	(137,675)	(137,876)	(138,615)	(138,684)	(138,689)	(138,138)	(138,181)	(138,031)	(137,891)	(137,857)	(139,330)
359 - TRN-ROADS & TRAILS - ELE	(19,914)	(19,914)	(20,587)	(20,593)	(20,597)	(20,651)	(20,620)	(20,620)	(21,159)	(21,159)	(21,354)	(21,365)
Total	**(2,335,750)**	**(2,358,045)**	**(2,401,122)**	**(2,415,129)**	**(2,418,973)**	**(2,435,888)**	**(2,438,152)**	**(2,460,335)**	**(2,468,218)**	**(2,483,313)**	**(2,487,053)**	**(2,526,200)**
closest year	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017
Plant Study ISO%	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
350 - TRN-LAND - ELE	73.65%	73.65%	73.65%	73.65%	73.65%	73.65%	73.65%	73.65%	73.65%	73.65%	73.65%	73.65%
352 - TRN-STR&IMP - ELE	64.77%	64.77%	64.77%	64.77%	64.77%	64.77%	64.77%	64.77%	64.77%	64.77%	64.77%	64.77%
353 - TRN-STATION EQ - ELE	57.76%	57.76%	57.76%	57.76%	57.76%	57.76%	57.76%	57.76%	57.76%	57.76%	57.76%	57.76%
354 - TRN-TOWERS&FIX - ELE	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%
355 - TRN-POLES&FIX - ELE	28.19%	28.19%	28.19%	28.19%	28.19%	28.19%	28.19%	28.19%	28.19%	28.19%	28.19%	28.19%
356 - TRN-OH CON&DEV - ELE	81.73%	81.73%	81.73%	81.73%	81.73%	81.73%	81.73%	81.73%	81.73%	81.73%	81.73%	81.73%
357 - TRN-UG CONDUIT - ELE	74.20%	74.20%	74.20%	74.20%	74.20%	74.20%	74.20%	74.20%	74.20%	74.20%	74.20%	74.20%
358 - TRN-UG CON&DEV - ELE	22.54%	22.54%	22.54%	22.54%	22.54%	22.54%	22.54%	22.54%	22.54%	22.54%	22.54%	22.54%
359 - TRN-ROADS & TRAILS - ELE	89.09%	89.09%	89.09%	89.09%	89.09%	89.09%	89.09%	89.09%	89.09%	89.09%	89.09%	89.09%

ISO Plant Balances - Sch. 6, Lines 1-13 and 24	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(29,054)	(33,427)	(32,148)	(34,731)	(34,755)	(35,800)	(35,750)	(36,609)	(38,762)	(40,948)	(41,080)	(42,292)
353 - TRN-STATION EQ - ELE	(877,474)	(885,501)	(885,896)	(890,619)	(891,571)	(899,871)	(900,501)	(912,231)	(912,522)	(921,654)	(922,077)	(941,551)
354 - TRN-TOWERS&FIX - ELE	(103,913)	(94,845)	(125,775)	(125,885)	(126,375)	(126,776)	(126,819)	(126,868)	(125,955)	(125,519)	(125,588)	(126,508)
355 - TRN-POLES&FIX - ELE	(135,569)	(138,226)	(138,621)	(138,828)	(139,138)	(139,317)	(139,701)	(139,796)	(140,844)	(140,262)	(141,070)	(141,311)
356 - TRN-OH CON&DEV - ELE	(6,890)	(8,123)	(16,670)	(16,690)	(17,085)	(16,941)	(16,840)	(16,938)	(17,659)	(16,572)	(16,646)	(16,870)
357 - TRN-UG CONDUIT - ELE	(13,462)	(13,462)	(13,383)	(13,552)	(13,552)	(13,552)	(13,961)	(13,961)	(13,961)	(13,882)	(13,596)	(13,595)
358 - TRN-UG CON&DEV - ELE	(31,031)	(31,036)	(31,081)	(31,247)	(31,263)	(31,264)	(31,140)	(31,150)	(31,116)	(31,084)	(31,077)	(31,409)
359 - TRN-ROADS & TRAILS - ELE	(17,742)	(17,742)	(18,342)	(18,347)	(18,351)	(18,399)	(18,371)	(18,371)	(18,851)	(18,851)	(19,025)	(19,035)
Allocated Electric/Common General	(152,403)	(155,806)	(156,665)	(158,637)	(158,902)	(159,034)	(159,049)	(160,122)	(160,781)	(161,063)	(161,170)	(161,275)
Total	**(1,367,539)**	**(1,378,168)**	**(1,418,582)**	**(1,428,537)**	**(1,430,992)**	**(1,440,955)**	**(1,442,132)**	**(1,456,044)**	**(1,460,451)**	**(1,469,836)**	**(1,471,329)**	**(1,493,847)**

closest year	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017
ISO Depreciation Rates	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
350 - TRN-LAND - ELE	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%
Allocated Electric/Common General	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%

ISO Depreciation Expense	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(62.22)	(71.59)	(68.85)	(74.38)	(74.43)	(76.67)	(76.56)	(78.40)	(83.02)	(87.70)	(87.98)	(90.58)
353 - TRN-STATION EQ - ELE	(1,806.13)	(1,822.66)	(1,823.47)	(1,833.19)	(1,835.15)	(1,852.24)	(1,853.53)	(1,877.68)	(1,878.27)	(1,897.07)	(1,897.94)	(1,938.02)
354 - TRN-TOWERS&FIX - ELE	(211.29)	(192.85)	(255.74)	(255.97)	(256.96)	(257.78)	(257.87)	(257.96)	(256.11)	(255.22)	(255.36)	(257.23)
355 - TRN-POLES&FIX - ELE	(414.62)	(422.74)	(423.95)	(424.58)	(425.53)	(426.08)	(427.25)	(427.54)	(430.75)	(428.97)	(431.44)	(432.18)
356 - TRN-OH CON&DEV - ELE	(17.51)	(20.65)	(42.37)	(42.42)	(43.43)	(43.06)	(42.80)	(43.05)	(44.88)	(42.12)	(42.31)	(42.88)
357 - TRN-UG CONDUIT - ELE	(18.51)	(18.51)	(18.40)	(18.63)	(18.63)	(18.63)	(19.20)	(19.20)	(19.20)	(19.09)	(18.69)	(18.69)
358 - TRN-UG CON&DEV - ELE	(100.08)	(100.09)	(100.24)	(100.77)	(100.82)	(100.83)	(100.43)	(100.46)	(100.35)	(100.25)	(100.22)	(101.29)
359 - TRN-ROADS & TRAILS - ELE	(23.06)	(23.06)	(23.84)	(23.85)	(23.86)	(23.92)	(23.88)	(23.88)	(24.51)	(24.51)	(24.73)	(24.75)
Allocated Electric/Common General	(911.95)	(932.31)	(937.45)	(949.25)	(950.84)	(951.63)	(951.71)	(958.13)	(962.08)	(963.77)	(964.41)	(965.03)
Total	**(3,565.38)**	**(3,604.46)**	**(3,694.32)**	**(3,723.05)**	**(3,729.65)**	**(3,750.83)**	**(3,753.24)**	**(3,786.31)**	**(3,799.16)**	**(3,818.69)**	**(3,823.09)**	**(3,870.66)**

ISO Accumulated Depreciation - Sch 8, Lines 1-14, 23	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	1,685.50	1,613.91	1,545.06	1,470.67	1,396.24	1,319.57	1,243.00	1,164.60	1,081.58	993.89	905.91	815.33
353 - TRN-STATION EQ - ELE	(71,637.16)	(73,459.81)	(75,283.28)	(77,116.47)	(78,951.62)	(80,803.86)	(82,657.39)	(84,535.07)	(86,413.34)	(88,310.41)	(90,208.35)	(92,146.38)
354 - TRN-TOWERS&FIX - ELE	(7,429.29)	(7,622.14)	(7,877.88)	(8,133.85)	(8,390.81)	(8,648.59)	(8,906.45)	(9,164.42)	(9,420.53)	(9,675.75)	(9,931.11)	(10,188.35)
355 - TRN-POLES&FIX - ELE	(14,759.42)	(15,182.16)	(15,606.11)	(16,030.69)	(16,456.22)	(16,882.30)	(17,309.55)	(17,737.09)	(18,167.84)	(18,596.81)	(19,028.25)	(19,460.43)
356 - TRN-OH CON&DEV - ELE	(2,136.27)	(2,156.91)	(2,199.28)	(2,241.71)	(2,285.13)	(2,328.19)	(2,370.99)	(2,414.04)	(2,458.93)	(2,501.05)	(2,543.35)	(2,586.23)
357 - TRN-UG CONDUIT - ELE	(242.57)	(261.09)	(279.49)	(298.12)	(316.75)	(335.39)	(354.58)	(373.78)	(392.98)	(412.06)	(430.76)	(449.45)
358 - TRN-UG CON&DEV - ELE	(1,806.97)	(1,907.06)	(2,007.30)	(2,108.07)	(2,208.89)	(2,309.72)	(2,410.15)	(2,510.60)	(2,610.95)	(2,711.20)	(2,811.42)	(2,912.71)
359 - TRN-ROADS & TRAILS - ELE	(1,087.02)	(1,110.09)	(1,133.93)	(1,157.78)	(1,181.64)	(1,205.56)	(1,229.44)	(1,253.32)	(1,277.83)	(1,302.34)	(1,327.07)	(1,351.81)
Allocated Electric/Common General	(33,304.63)	(34,236.94)	(35,174.39)	(36,123.64)	(37,074.48)	(38,026.11)	(38,977.83)	(39,935.96)	(40,898.04)	(41,861.81)	(42,826.22)	(43,791.25)
Total	**(130,717.84)**	**(134,322.30)**	**(138,016.61)**	**(141,739.67)**	**(145,469.32)**	**(149,220.15)**	**(152,973.38)**	**(156,759.69)**	**(160,558.85)**	**(164,377.54)**	**(168,200.63)**	**(172,071.29)**

	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017
ISO Net Book Value	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(30,739)	(35,041)	(33,693)	(36,202)	(36,151)	(37,119)	(36,993)	(37,773)	(39,844)	(41,942)	(41,986)	(43,107)
353 - TRN-STATION EQ - ELE	(805,837)	(812,041)	(810,613)	(813,503)	(812,619)	(819,068)	(817,844)	(827,696)	(826,108)	(833,344)	(831,868)	(849,404)
354 - TRN-TOWERS&FIX - ELE	(96,484)	(87,223)	(117,897)	(117,752)	(117,984)	(118,127)	(117,913)	(117,703)	(116,535)	(115,843)	(115,657)	(116,320)
355 - TRN-POLES&FIX - ELE	(120,810)	(123,044)	(123,015)	(122,797)	(122,682)	(122,435)	(122,392)	(122,059)	(122,676)	(121,665)	(122,042)	(121,851)
356 - TRN-OH CON&DEV - ELE	(4,754)	(5,966)	(14,471)	(14,449)	(14,800)	(14,613)	(14,469)	(14,524)	(15,200)	(14,071)	(14,103)	(14,284)
357 - TRN-UG CONDUIT - ELE	(13,220)	(13,201)	(13,103)	(13,254)	(13,235)	(13,216)	(13,606)	(13,587)	(13,568)	(13,470)	(13,165)	(13,146)
358 - TRN-UG CON&DEV - ELE	(29,224)	(29,129)	(29,074)	(29,139)	(29,054)	(28,954)	(28,730)	(28,639)	(28,505)	(28,373)	(28,265)	(28,496)
359 - TRN-ROADS & TRAILS - ELE	(16,655)	(16,632)	(17,208)	(17,189)	(17,169)	(17,193)	(17,142)	(17,118)	(17,574)	(17,549)	(17,698)	(17,684)
Allocated Electric/Common General	(119,098)	(121,569)	(121,490)	(122,513)	(121,828)	(121,008)	(120,071)	(120,186)	(119,883)	(119,201)	(118,344)	(117,483)
Total	**(1,236,822)**	**(1,243,846)**	**(1,280,565)**	**(1,286,798)**	**(1,285,523)**	**(1,291,735)**	**(1,289,159)**	**(1,299,285)**	**(1,299,892)**	**(1,305,458)**	**(1,303,128)**	**(1,321,776)**

closest year	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017	2017
Labor Allocator	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
	5.63%	5.63%	5.63%	5.63%	5.63%	5.63%	5.63%	5.63%	5.63%	5.63%	5.63%	5.63%

Calculations

CWIP Activity

FUNCTIONAL_CLASS	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Electric Distribution Plant (ED)	(1,435)	(1,326)	(1,539)	(1,375)	(1,321)	(1,176)	(1,625)	(1,268)	(2,377)	(1,825)	(1,709)	(1,653)
Electric Transmission Plant (ET)	(1,659)	(1,813)	(2,520)	(1,292)	(1,891)	(1,421)	(2,043)	(2,019)	(2,800)	(1,802)	(2,075)	(2,023)
Electric/Common General Plant (EG)	(1,231)	(1,171)	(1,174)	(1,230)	(1,344)	(1,951)	(1,595)	(1,650)	(2,496)	(1,439)	(1,826)	(1,925)
Hydro Production Plant (EH)	(37)	(30)	(37)	(39)	(40)	(47)	(37)	(41)	(64)	(58)	(31)	(61)
Nuclear Production Plant (EN)	-	-	-	-	-	-	-	-	-	-	-	-
Other Production Plant (EO)	(66)	73	(7)	(10)	(11)	(14)	(15)	(18)	(28)	(31)	(33)	(27)
Steam Production Plant (ES)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)
Water	81	(4)	(6)	(4)	(4)	(2)	(3)	(3)	(6)	(3)	(3)	(4)
Gas	(0)	-	-	-	-	-	-	-	0	(0)	(0)	(0)
Non-Utility Telecomm	(7)	(7)	(8)	(9)	(9)	(9)	(10)	(5)	(11)	(13)	(15)	(18)
Total	**(4,355)**	**(4,278)**	**(5,290)**	**(3,959)**	**(4,621)**	**(4,620)**	**(5,328)**	**(5,005)**	**(7,781)**	**(5,172)**	**(5,695)**	**(5,710)**

CWIP Balances

FUNCTIONAL_CLASS	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Electric Distribution Plant (ED)	(233,744)	(234,081)	(234,619)	(233,412)	(233,148)	(232,943)	(232,210)	(217,502)	(217,064)	(217,837)	(217,298)	(187,826)
Electric Transmission Plant (ET)	(697,244)	(688,816)	(682,412)	(681,714)	(679,257)	(678,195)	(679,323)	(605,684)	(607,873)	(602,020)	(602,815)	(581,767)
Electric/Common General Plant (EG)	(85,325)	(81,994)	(82,569)	(72,673)	(73,742)	(75,176)	(74,028)	(75,672)	(76,977)	(77,382)	(66,077)	(66,853)
Hydro Production Plant (EH)	(173,658)	(111,655)	(110,813)	(101,358)	(101,391)	(100,145)	(100,182)	(100,215)	(97,457)	(97,508)	(97,460)	(97,505)
Nuclear Production Plant (EN)	45	45	45	45	45	45	45	45	45	45	45	45
Other Production Plant (EO)	(46,526)	(46,446)	(46,450)	(46,448)	(46,459)	(46,472)	(46,484)	(46,501)	(46,528)	(46,558)	(46,566)	(1,693)
Steam Production Plant (ES)	(90)	(91)	(90)	(90)	(90)	(90)	(91)	(91)	(91)	(92)	(92)	(93)
Water	(4,006)	(4,009)	(4,015)	(3,920)	(3,924)	(3,926)	(2,427)	(2,430)	(2,391)	(2,435)	(2,438)	(2,442)
Gas	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)
Non-Utility Telecomm	(157)	(161)	(169)	(176)	(180)	(187)	(197)	(200)	(212)	(89)	(103)	(115)
Total	**(1,242,133)**	**(1,168,637)**	**(1,162,519)**	**(1,141,175)**	**(1,139,576)**	**(1,138,520)**	**(1,136,324)**	**(1,049,679)**	**(1,049,976)**	**(1,045,303)**	**(1,034,233)**	**(939,676)**

Capital Additions Activity

FUNCTIONAL_CLASS	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Electric Distribution Plant (ED)	(6,152)	(988)	(1,001)	(2,582)	(1,584)	(1,381)	(2,358)	(15,976)	(2,815)	(1,053)	(2,248)	(31,125)
Electric Transmission Plant (ET)	(94,650)	(10,241)	(8,924)	(1,990)	(4,349)	(2,483)	(915)	(75,657)	(612)	(7,654)	(1,280)	(23,071)
Electric/Common General Plant (EG)	(176)	(4,502)	(599)	(11,125)	(276)	(517)	(2,744)	(6)	(1,190)	(1,035)	(13,132)	(1,149)
Hydro Production Plant (EH)	(14,927)	(62,033)	(880)	(9,494)	(7)	(1,293)	(0)	(8)	(2,821)	(7)	(79)	(15)
Nuclear Production Plant (EN)	-	-	-	-	-	-	-	-	-	-	-	-
Other Production Plant (EO)	(23)	(7)	(3)	(13)	(0)	-	(4)	-	(1)	(1)	(25)	(44,900)
Steam Production Plant (ES)	-	-	(1)	-	-	-	-	-	-	-	-	-
Water	-	-	(0)	(99)	-	-	(1,502)	(0)	(45)	41	-	-
Gas	-	-	-	-	-	(0)	-	-	-	-	-	-
Non-Utility Telecomm	(2)	(3)	-	(2)	(5)	(2)	-	(2)	(0)	(136)	(1)	(6)
Total	**(115,930)**	**(77,773)**	**(11,408)**	**(25,304)**	**(6,220)**	**(5,676)**	**(7,523)**	**(91,650)**	**(7,484)**	**(9,845)**	**(16,765)**	**(100,267)**

Ending Plant Balances (Monthly)
- Sch 27, Line 20

Functional_Class	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Electric Distribution Plant (ED)	(1,830,943)	(1,831,932)	(1,832,932)	(1,835,514)	(1,837,098)	(1,838,479)	(1,840,837)	(1,856,813)	(1,859,628)	(1,860,680)	(1,862,928)	(1,894,054)
Electric Transmission Plant (ET)	(2,620,850)	(2,631,091)	(2,640,015)	(2,642,005)	(2,646,354)	(2,648,837)	(2,649,752)	(2,725,409)	(2,726,021)	(2,733,675)	(2,734,955)	(2,758,027)
Electric/Common General Plant (EG)	(2,865,232)	(2,869,734)	(2,870,333)	(2,881,459)	(2,881,734)	(2,882,251)	(2,884,995)	(2,885,001)	(2,886,191)	(2,887,226)	(2,900,357)	(2,901,506)
Hydro Production Plant (EH)	(342,238)	(404,271)	(405,151)	(414,644)	(414,651)	(415,944)	(415,945)	(415,953)	(418,775)	(418,782)	(418,861)	(418,877)
Nuclear Production Plant (EN)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)
Other Production Plant (EO)	(354,324)	(354,331)	(354,334)	(354,347)	(354,347)	(354,347)	(354,351)	(354,351)	(354,351)	(354,353)	(354,378)	(399,277)
Steam Production Plant (ES)	(1,676)	(1,676)	(1,677)	(1,677)	(1,677)	(1,677)	(1,677)	(1,677)	(1,677)	(1,677)	(1,677)	(1,677)
Water	(1,193)	(1,193)	(1,193)	(1,292)	(1,292)	(1,292)	(2,794)	(2,794)	(2,839)	(2,799)	(2,799)	(2,799)
Gas	(398)	(398)	(398)	(398)	(398)	(398)	(398)	(398)	(398)	(398)	(398)	(398)
Non-Utility Telecomm	931	929	929	927	922	920	920	918	918	782	781	775
Total	**(9,435,316)**	**(9,513,090)**	**(9,524,498)**	**(9,549,802)**	**(9,556,022)**	**(9,561,698)**	**(9,569,222)**	**(9,660,872)**	**(9,668,356)**	**(9,678,201)**	**(9,694,966)**	**(9,795,232)**

Depreciation Expense Rates

Functional_Class	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Electric Distribution Plant (ED)	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%
Electric Transmission Plant (ET)	2.73%	2.73%	2.73%	2.73%	2.73%	2.73%	2.73%	2.73%	2.73%	2.73%	2.73%	2.73%
Electric/Common General Plant (EG)	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%
Hydro Production Plant (EH)	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%
Nuclear Production Plant (EN)	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%	1.86%
Other Production Plant (EO)	3.13%	3.13%	3.13%	3.13%	3.13%	3.13%	3.13%	3.13%	3.13%	3.13%	3.13%	3.13%
Steam Production Plant (ES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Water Plant (WR)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%

Depreciation Expense (Monthly)

Functional_Class	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Electric Distribution Plant (ED)	(6,737)	(6,760)	(6,764)	(6,767)	(6,777)	(6,783)	(6,788)	(6,797)	(6,856)	(6,866)	(6,870)	(6,878)
Electric Transmission Plant (ET)	(5,740)	(5,955)	(5,978)	(5,998)	(6,003)	(6,013)	(6,018)	(6,020)	(6,192)	(6,194)	(6,211)	(6,214)
Electric/Common General Plant (EG)	(16,155)	(16,156)	(16,181)	(16,185)	(16,248)	(16,249)	(16,252)	(16,268)	(16,268)	(16,274)	(16,280)	(16,354)
Hydro Production Plant (EH)	(688)	(719)	(850)	(852)	(872)	(872)	(874)	(874)	(874)	(880)	(880)	(881)
Nuclear Production Plant (EN)	(2,204)	(2,204)	(2,204)	(2,204)	(2,204)	(2,204)	(2,204)	(2,204)	(2,204)	(2,204)	(2,204)	(2,204)
Other Production Plant (EO)	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)	(924)
Steam Production Plant (ES)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Water Plant (WR)	(2)	(2)	(2)	(2)	(3)	(3)	(3)	(6)	(6)	(6)	(6)	(6)
Gas Production Plant (GP)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Non-Utility Telecomm	9	9	9	9	9	9	9	9	9	9	7	7
Total	**(32,443)**	**(32,714)**	**(32,896)**	**(32,926)**	**(33,023)**	**(33,040)**	**(33,056)**	**(33,086)**	**(33,317)**	**(33,341)**	**(33,369)**	**(33,455)**

Ending Accumulated Depreciatior

Functional_Class	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Electric Distribution Plant (ED)	(317,337)	(324,097)	(330,860)	(337,628)	(344,405)	(351,188)	(357,975)	(364,772)	(371,628)	(378,494)	(385,363)	(392,242)
Electric Transmission Plant (ET)	(279,639)	(285,594)	(291,572)	(297,570)	(303,573)	(309,586)	(315,604)	(321,625)	(327,817)	(334,011)	(340,222)	(346,436)
Electric/Common General Plant (EG)	(773,052)	(789,208)	(805,390)	(821,575)	(837,822)	(854,071)	(870,323)	(886,591)	(902,859)	(919,133)	(935,413)	(951,767)
Hydro Production Plant (EH)	(41,671)	(42,390)	(43,240)	(44,092)	(44,963)	(45,835)	(46,709)	(47,584)	(48,458)	(49,339)	(50,219)	(51,100)
Nuclear Production Plant (EN)	(73,739)	(75,943)	(78,148)	(80,352)	(82,556)	(84,761)	(86,965)	(89,170)	(91,374)	(93,579)	(95,783)	(97,988)
Other Production Plant (EO)	(53,792)	(54,716)	(55,640)	(56,565)	(57,489)	(58,413)	(59,338)	(60,262)	(61,187)	(62,111)	(63,035)	(63,960)
Steam Production Plant (ES)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)
Water Plant (WR)	(32)	(34)	(37)	(39)	(42)	(44)	(47)	(52)	(58)	(64)	(69)	(75)
Gas Production Plant (GP)	(8)	(9)	(10)	(11)	(12)	(13)	(13)	(14)	(15)	(16)	(17)	(18)
Non-Utility Telecomm	181	190	199	208	217	226	235	244	252	261	269	276
Total	**(1,544,526)**	**(1,577,240)**	**(1,610,136)**	**(1,643,061)**	**(1,676,084)**	**(1,709,124)**	**(1,742,180)**	**(1,775,266)**	**(1,808,582)**	**(1,841,923)**	**(1,875,293)**	**(1,908,747)**

Ending Net Book Value

Functional_Class	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Electric Distribution Plant (ED)	(1,513,607)	(1,507,835)	(1,502,072)	(1,497,886)	(1,492,693)	(1,487,291)	(1,482,861)	(1,492,041)	(1,488,000)	(1,482,187)	(1,477,565)	(1,501,812)
Electric Transmission Plant (ET)	(2,341,211)	(2,345,497)	(2,348,443)	(2,344,435)	(2,342,781)	(2,339,251)	(2,334,148)	(2,403,785)	(2,398,204)	(2,399,664)	(2,394,734)	(2,411,591)
Electric/Common General Plant (EG)	(2,092,180)	(2,080,526)	(2,064,944)	(2,059,884)	(2,043,912)	(2,028,180)	(2,014,671)	(1,998,410)	(1,983,333)	(1,968,093)	(1,964,944)	(1,949,739)
Hydro Production Plant (EH)	(300,568)	(361,881)	(361,911)	(370,553)	(369,688)	(370,109)	(369,235)	(368,369)	(370,316)	(369,443)	(368,642)	(367,777)
Nuclear Production Plant (EN)	(1,345,654)	(1,343,450)	(1,341,245)	(1,339,041)	(1,336,836)	(1,334,632)	(1,332,428)	(1,330,223)	(1,328,019)	(1,325,814)	(1,323,610)	(1,321,405)
Other Production Plant (EO)	(300,532)	(299,615)	(298,693)	(297,782)	(296,858)	(295,934)	(295,013)	(294,089)	(293,165)	(292,242)	(291,342)	(335,318)
Steam Production Plant (ES)	3,763	3,763	3,762	3,762	3,762	3,762	3,762	3,762	3,762	3,762	3,762	3,762
Water Plant (WR)	(1,161)	(1,158)	(1,156)	(1,253)	(1,250)	(1,248)	(2,747)	(2,742)	(2,781)	(2,735)	(2,729)	(2,724)
Gas Production Plant (GP)	(390)	(389)	(389)	(388)	(387)	(386)	(385)	(384)	(383)	(382)	(381)	(381)
Non-Utility Telecomm	750	738	729	719	705	694	685	675	666	521	513	499
Total	**(7,890,791)**	**(7,935,850)**	**(7,914,362)**	**(7,906,741)**	**(7,879,938)**	**(7,852,574)**	**(7,827,041)**	**(7,885,606)**	**(7,859,773)**	**(7,836,277)**	**(7,819,673)**	**(7,886,485)**

Allocation of Transmission to Specific Accounts & FERC Calculations

Transmission AFUDC Transmission Adj	**(94,650)**	**(10,241)**	**(8,924)**	**(1,990)**	**(4,349)**	**(2,483)**	**(915)**	**(75,657)**	**(612)**	**(7,654)**	**(1,280)**	**(23,071)**

Recorded AFUDC Additions by FERC	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	38,361	175,140	336,132	(17,290)	(19,877)	488,938	131,005	(34,837)	572,224	143,538	52,880	1,371,901
353 - TRN-STATION EQ - ELE	462,130	2,394,363	3,344,769	1,305,496	403,948	950,748	387,847	414,358	287,863	635,563	965,913	1,404,609
354 - TRN-TOWERS&FIX - ELE	16,136	(201,270)	(413,045)	54,711	64,607	244,982	54,299	401,197	128,275	8,585	152	14,316
355 - TRN-POLES&FIX - ELE	208,091	81,600	790,516	236,189	83,589	216,954	74,197	10,989,059	443,121	(115,968)	(494,600)	296,741
356 - TRN-OH CON&DEV - ELE	7,900,447	70,217	617,527	246,842	616,436	130,090	(56,658)	2,269,913	(151,829)	(110,775)	44,126	4,876,814
357 - TRN-UG CONDUIT - ELE	141,897	-	-	222,468	2,880	43,411	-	-	37,696	2,642	149,667	78,696
358 - TRN-UG CON&DEV - ELE	155,730	(18,228)	9,332	85,639	28,586	14,167	3,566	11,265	(33,219)	15,872	732,750	103,253
359 - TRN-ROADS & TRAILS - ELE	51,180	-	-	-	(1,832)	997	-	2,843	118	9,818	-	-
Total	**8,973,971**	**2,501,823**	**4,685,230**	**2,134,056**	**1,178,337**	**2,090,287**	**594,257**	**14,053,797**	**1,284,248**	**589,275**	**1,450,887**	**8,146,330**

Allocated Transmission AFUDC Adju	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(405)	(717)	(640)	16	73	(581)	(202)	188	(273)	(1,864)	(47)	(3,885)
353 - TRN-STATION EQ - ELE	(4,874)	(9,801)	(6,371)	(1,218)	(1,491)	(1,130)	(597)	(2,231)	(137)	(8,255)	(852)	(3,978)
354 - TRN-TOWERS&FIX - ELE	(170)	824	787	(51)	(238)	(291)	(84)	(2,160)	(61)	(112)	(0)	(41)
355 - TRN-POLES&FIX - ELE	(2,195)	(334)	(1,506)	(220)	(308)	(258)	(114)	(59,159)	(211)	1,506	436	(840)
356 - TRN-OH CON&DEV - ELE	(83,328)	(287)	(1,176)	(230)	(2,275)	(155)	87	(12,220)	72	1,439	(39)	(13,812)
357 - TRN-UG CONDUIT - ELE	(1,497)	-	-	(207)	(11)	(52)	-	-	(18)	(34)	(132)	(223)
358 - TRN-UG CON&DEV - ELE	(1,643)	75	(18)	(80)	(105)	(17)	(5)	(61)	16	(206)	(647)	(292)
359 - TRN-ROADS & TRAILS - ELE	(540)	-	-	-	7	(1)	-	(15)	(0)	(128)	-	-
Total	**(94,650)**	**(10,241)**	**(8,924)**	**(1,990)**	**(4,349)**	**(2,483)**	**(915)**	**(75,657)**	**(612)**	**(7,654)**	**(1,280)**	**(23,071)**

Plant Balances for AFUDC Adjustme	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(65,704)	(66,421)	(67,061)	(67,045)	(66,971)	(67,552)	(67,754)	(67,566)	(67,839)	(69,703)	(69,750)	(73,636)
353 - TRN-STATION EQ - ELE	(1,635,028)	(1,644,829)	(1,651,200)	(1,652,418)	(1,653,908)	(1,655,038)	(1,655,635)	(1,657,866)	(1,658,003)	(1,666,258)	(1,667,110)	(1,671,088)
354 - TRN-TOWERS&FIX - ELE	(129,990)	(129,166)	(128,379)	(128,430)	(128,669)	(128,960)	(129,043)	(131,203)	(131,264)	(131,376)	(131,376)	(131,416)
355 - TRN-POLES&FIX - ELE	(503,462)	(503,796)	(505,301)	(505,521)	(505,830)	(506,088)	(506,202)	(565,361)	(565,572)	(564,065)	(563,629)	(564,469)
356 - TRN-OH CON&DEV - ELE	(103,971)	(104,258)	(105,434)	(105,664)	(107,939)	(108,094)	(108,007)	(120,226)	(120,154)	(118,715)	(118,754)	(132,566)
357 - TRN-UG CONDUIT - ELE	(19,818)	(19,818)	(19,818)	(20,026)	(20,036)	(20,088)	(20,088)	(20,088)	(20,106)	(20,140)	(20,272)	(20,495)
358 - TRN-UG CON&DEV - ELE	(140,973)	(140,898)	(140,916)	(140,996)	(141,101)	(141,118)	(141,123)	(141,184)	(141,168)	(141,374)	(142,021)	(142,313)
359 - TRN-ROADS & TRAILS - ELE	(21,905)	(21,905)	(21,905)	(21,905)	(21,898)	(21,900)	(21,900)	(21,915)	(21,915)	(22,042)	(22,042)	(22,042)
Total	**(2,620,850)**	**(2,631,091)**	**(2,640,015)**	**(2,642,005)**	**(2,646,354)**	**(2,648,837)**	**(2,649,752)**	**(2,725,409)**	**(2,726,021)**	**(2,733,675)**	**(2,734,955)**	**(2,758,027)**

closest year	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018
Plant Study ISO%	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
350 - TRN-LAND - ELE	73.60%	73.60%	73.60%	73.60%	73.60%	73.60%	73.60%	73.60%	73.60%	73.60%	73.60%	73.60%
352 - TRN-STR&IMP - ELE	65.43%	65.43%	65.43%	65.43%	65.43%	65.43%	65.43%	65.43%	65.43%	65.43%	65.43%	65.43%
353 - TRN-STATION EQ - ELE	56.98%	56.98%	56.98%	56.98%	56.98%	56.98%	56.98%	56.98%	56.98%	56.98%	56.98%	56.98%
354 - TRN-TOWERS&FIX - ELE	96.98%	96.98%	96.98%	96.98%	96.98%	96.98%	96.98%	96.98%	96.98%	96.98%	96.98%	96.98%
355 - TRN-POLES&FIX - ELE	25.77%	25.77%	25.77%	25.77%	25.77%	25.77%	25.77%	25.77%	25.77%	25.77%	25.77%	25.77%
356 - TRN-OH CON&DEV - ELE	79.34%	79.34%	79.34%	79.34%	79.34%	79.34%	79.34%	79.34%	79.34%	79.34%	79.34%	79.34%
357 - TRN-UG CONDUIT - ELE	70.31%	70.31%	70.31%	70.31%	70.31%	70.31%	70.31%	70.31%	70.31%	70.31%	70.31%	70.31%
358 - TRN-UG CON&DEV - ELE	21.03%	21.03%	21.03%	21.03%	21.03%	21.03%	21.03%	21.03%	21.03%	21.03%	21.03%	21.03%
359 - TRN-ROADS & TRAILS - ELE	88.89%	88.89%	88.89%	88.89%	88.89%	88.89%	88.89%	88.89%	88.89%	88.89%	88.89%	88.89%

ISO Plant Balances - Sch. 6, Lines 1-13 and 24	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(42,990)	(43,460)	(43,878)	(43,868)	(43,820)	(44,200)	(44,332)	(44,209)	(44,388)	(45,607)	(45,638)	(48,180)
353 - TRN-STATION EQ - ELE	(931,601)	(937,186)	(940,816)	(941,509)	(942,359)	(943,002)	(943,343)	(944,614)	(944,692)	(949,395)	(949,881)	(952,148)
354 - TRN-TOWERS&FIX - ELE	(126,068)	(125,269)	(124,506)	(124,556)	(124,787)	(125,069)	(125,150)	(127,245)	(127,304)	(127,412)	(127,413)	(127,452)
355 - TRN-POLES&FIX - ELE	(129,723)	(129,809)	(130,197)	(130,253)	(130,333)	(130,399)	(130,429)	(145,672)	(145,726)	(145,338)	(145,225)	(145,442)
356 - TRN-OH CON&DEV - ELE	(82,487)	(82,715)	(83,648)	(83,831)	(85,635)	(85,758)	(85,689)	(95,384)	(95,326)	(94,185)	(94,216)	(105,173)
357 - TRN-UG CONDUIT - ELE	(13,935)	(13,935)	(13,935)	(14,081)	(14,088)	(14,124)	(14,124)	(14,124)	(14,137)	(14,161)	(14,254)	(14,411)
358 - TRN-UG CON&DEV - ELE	(29,649)	(29,634)	(29,637)	(29,654)	(29,676)	(29,680)	(29,681)	(29,694)	(29,691)	(29,734)	(29,870)	(29,931)
359 - TRN-ROADS & TRAILS - ELE	(19,472)	(19,472)	(19,472)	(19,472)	(19,466)	(19,467)	(19,467)	(19,481)	(19,481)	(19,594)	(19,594)	(19,594)
Allocated Electric/Common General	(164,540)	(164,799)	(164,833)	(165,472)	(165,488)	(165,518)	(165,675)	(165,676)	(165,744)	(165,803)	(166,558)	(166,623)
Total	**(1,540,466)**	**(1,546,278)**	**(1,550,923)**	**(1,552,696)**	**(1,555,653)**	**(1,557,218)**	**(1,557,890)**	**(1,586,098)**	**(1,586,488)**	**(1,591,231)**	**(1,592,648)**	**(1,608,955)**

closest year	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018
ISO Depreciation Rates	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
350 - TRN-LAND - ELE	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%
Allocated Electric/Common General	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%	6.77%

ISO Depreciation Expense	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(92.07)	(93.08)	(93.97)	(93.95)	(93.85)	(94.66)	(94.94)	(94.68)	(95.06)	(97.68)	(97.74)	(103.19)
353 - TRN-STATION EQ - ELE	(1,917.55)	(1,929.04)	(1,936.51)	(1,937.94)	(1,939.69)	(1,941.01)	(1,941.71)	(1,944.33)	(1,944.49)	(1,954.17)	(1,955.17)	(1,959.84)
354 - TRN-TOWERS&FIX - ELE	(256.34)	(254.71)	(253.16)	(253.26)	(253.73)	(254.31)	(254.47)	(258.73)	(258.85)	(259.07)	(259.07)	(259.15)
355 - TRN-POLES&FIX - ELE	(396.73)	(397.00)	(398.18)	(398.36)	(398.60)	(398.80)	(398.89)	(445.51)	(445.68)	(444.49)	(444.15)	(444.81)
356 - TRN-OH CON&DEV - ELE	(209.65)	(210.23)	(212.61)	(213.07)	(217.66)	(217.97)	(217.79)	(242.43)	(242.29)	(239.39)	(239.46)	(267.32)
357 - TRN-UG CONDUIT - ELE	(19.16)	(19.16)	(19.16)	(19.36)	(19.37)	(19.42)	(19.42)	(19.42)	(19.44)	(19.47)	(19.60)	(19.81)
358 - TRN-UG CON&DEV - ELE	(95.62)	(95.57)	(95.58)	(95.63)	(95.71)	(95.72)	(95.72)	(95.76)	(95.75)	(95.89)	(96.33)	(96.53)
359 - TRN-ROADS & TRAILS - ELE	(25.31)	(25.31)	(25.31)	(25.31)	(25.31)	(25.31)	(25.31)	(25.33)	(25.33)	(25.47)	(25.47)	(25.47)
Allocated Electric/Common General	(927.79)	(929.25)	(929.44)	(933.04)	(933.13)	(933.30)	(934.19)	(934.19)	(934.58)	(934.91)	(939.16)	(939.54)
Total	**(3,940.23)**	**(3,953.35)**	**(3,963.93)**	**(3,969.93)**	**(3,977.04)**	**(3,980.50)**	**(3,982.46)**	**(4,060.39)**	**(4,061.46)**	**(4,070.54)**	**(4,076.16)**	**(4,115.65)**

ISO Accumulated Depreciation - Sch 8, Lines 1-14, 23	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	723.26	630.18	536.21	442.26	348.41	253.75	158.81	64.12	(30.94)	(128.61)	(226.36)	(329.54)
353 - TRN-STATION EQ - ELE	(94,063.92)	(95,992.96)	(97,929.48)	(99,867.42)	(101,807.11)	(103,748.12)	(105,689.83)	(107,634.16)	(109,578.65)	(111,532.82)	(113,488.00)	(115,447.83)
354 - TRN-TOWERS&FIX - ELE	(10,444.69)	(10,699.40)	(10,952.56)	(11,205.83)	(11,459.56)	(11,713.87)	(11,968.34)	(12,227.07)	(12,485.92)	(12,744.99)	(13,004.07)	(13,263.22)
355 - TRN-POLES&FIX - ELE	(19,857.16)	(20,254.16)	(20,652.34)	(21,050.70)	(21,449.30)	(21,848.11)	(22,247.00)	(22,692.51)	(23,138.19)	(23,582.68)	(24,026.83)	(24,471.64)
356 - TRN-OH CON&DEV - ELE	(2,795.89)	(3,006.12)	(3,218.73)	(3,431.80)	(3,649.45)	(3,867.42)	(4,085.21)	(4,327.65)	(4,569.93)	(4,809.32)	(5,048.79)	(5,316.10)
357 - TRN-UG CONDUIT - ELE	(468.61)	(487.77)	(506.93)	(526.29)	(545.66)	(565.09)	(584.51)	(603.93)	(623.37)	(642.84)	(662.44)	(682.25)
358 - TRN-UG CON&DEV - ELE	(3,008.33)	(3,103.90)	(3,199.48)	(3,295.12)	(3,390.82)	(3,486.54)	(3,582.26)	(3,678.03)	(3,773.78)	(3,869.67)	(3,966.00)	(4,062.53)
359 - TRN-ROADS & TRAILS - ELE	(1,377.13)	(1,402.44)	(1,427.76)	(1,453.07)	(1,478.38)	(1,503.68)	(1,528.99)	(1,554.32)	(1,579.64)	(1,605.11)	(1,630.59)	(1,656.06)
Allocated Electric/Common General	(44,719.04)	(45,648.29)	(46,577.73)	(47,510.77)	(48,443.91)	(49,377.21)	(50,311.39)	(51,245.59)	(52,180.16)	(53,115.07)	(54,054.24)	(54,993.77)
Total	**(176,011.52)**	**(179,964.87)**	**(183,928.80)**	**(187,898.74)**	**(191,875.78)**	**(195,856.28)**	**(199,838.74)**	**(203,899.12)**	**(207,960.59)**	**(212,031.13)**	**(216,107.30)**	**(220,222.95)**

	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018
ISO Net Book Value	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(43,714)	(44,090)	(44,415)	(44,310)	(44,168)	(44,454)	(44,491)	(44,273)	(44,357)	(45,479)	(45,412)	(47,851)
353 - TRN-STATION EQ - ELE	(837,537)	(841,193)	(842,886)	(841,642)	(840,552)	(839,254)	(837,653)	(836,979)	(835,113)	(837,863)	(836,393)	(836,700)
354 - TRN-TOWERS&FIX - ELE	(115,624)	(114,570)	(113,554)	(113,350)	(113,327)	(113,355)	(113,182)	(115,018)	(114,818)	(114,667)	(114,408)	(114,189)
355 - TRN-POLES&FIX - ELE	(109,865)	(109,554)	(109,544)	(109,203)	(108,883)	(108,551)	(108,182)	(122,979)	(122,588)	(121,755)	(121,199)	(120,970)
356 - TRN-OH CON&DEV - ELE	(79,691)	(79,709)	(80,429)	(80,399)	(81,986)	(81,891)	(81,604)	(91,056)	(90,756)	(89,375)	(89,167)	(99,857)
357 - TRN-UG CONDUIT - ELE	(13,466)	(13,447)	(13,428)	(13,554)	(13,542)	(13,559)	(13,540)	(13,520)	(13,514)	(13,518)	(13,592)	(13,729)
358 - TRN-UG CON&DEV - ELE	(26,641)	(26,530)	(26,438)	(26,359)	(26,286)	(26,193)	(26,099)	(26,016)	(25,917)	(25,864)	(25,904)	(25,869)
359 - TRN-ROADS & TRAILS - ELE	(18,095)	(18,070)	(18,044)	(18,019)	(17,988)	(17,964)	(17,938)	(17,927)	(17,901)	(17,989)	(17,964)	(17,938)
Allocated Electric/Common General	(119,821)	(119,151)	(118,256)	(117,961)	(117,044)	(116,141)	(115,364)	(114,430)	(113,564)	(112,688)	(112,503)	(111,630)
Total	**(1,364,455)**	**(1,366,313)**	**(1,366,994)**	**(1,364,798)**	**(1,363,777)**	**(1,361,362)**	**(1,358,052)**	**(1,382,199)**	**(1,378,528)**	**(1,379,200)**	**(1,376,541)**	**(1,388,732)**

closest year	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018	2018
Labor Allocator	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
	5.74%	5.74%	5.74%	5.74%	5.74%	5.74%	5.74%	5.74%	5.74%	5.74%	5.74%	5.74%

Calculations

CWIP Activity

FUNCTIONAL_CLASS	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
Electric Distribution Plant (ED)	(16,553)	(15,481)	(5,419)	(12,252)	(13,264)	(25,508)	(15,820)	(16,638)	(17,849)	(5,936)	(17,447)	(10,641)
Electric Transmission Plant (ET)	(21,704)	(23,274)	(10,062)	(21,478)	(17,732)	(36,595)	(22,584)	(20,840)	(21,895)	(24,585)	(23,579)	(24,528)
Electric/Common General Plant (EG)	(22,675)	(23,192)	(10,449)	(18,303)	(18,889)	(39,968)	(24,580)	(23,328)	(26,633)	(23,861)	(25,261)	(25,009)
Hydro Production Plant (EH)	(731)	(811)	(437)	(666)	255	(1,067)	(660)	(713)	(769)	(1,558)	(778)	334
Nuclear Production Plant (EN)	-	-	-	-	-	-	-	-	-	-	-	-
Other Production Plant (EO)	(242)	(232)	(92)	(194)	(205)	(383)	(192)	(122)	(113)	(126)	(130)	(4)
Steam Production Plant (ES)	(4)	(5)	(2)	(3)	(2)	(4)	(1)	(1)	(2)	(2)	(2)	(2)
Water	(44)	(47)	(25)	(47)	(44)	(74)	(43)	(42)	(47)	(50)	(55)	(67)
Gas	(0)	0	-	-	-	(0)	(0)	(0)	(0)	(0)	(0)	0
Non-Utility Telecomm	(222)	(241)	(260)	(274)	(282)	(280)	(298)	(297)	(277)	(277)	(259)	(325)
Total	**(62,176)**	**(63,283)**	**(26,746)**	**(53,217)**	**(50,164)**	**(103,880)**	**(64,179)**	**(61,981)**	**(67,586)**	**(56,394)**	**(67,511)**	**(60,240)**

CWIP Balances

FUNCTIONAL_CLASS	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
Electric Distribution Plant (ED)	(203,436)	(178,492)	(172,261)	(179,114)	(175,786)	(195,113)	(192,942)	(204,854)	(209,915)	(203,662)	(204,270)	(198,011)
Electric Transmission Plant (ET)	(582,796)	(604,361)	(612,617)	(629,287)	(634,688)	(666,234)	(687,129)	(697,415)	(713,638)	(730,665)	(742,754)	(690,180)
Electric/Common General Plant (EG)	(79,522)	(100,174)	(108,274)	(121,561)	(138,576)	(173,570)	(193,579)	(195,463)	(221,602)	(243,656)	(256,020)	(255,761)
Hydro Production Plant (EH)	(98,220)	(99,040)	(99,477)	(99,346)	(99,091)	(100,028)	(100,628)	(101,340)	(102,039)	(103,315)	(103,047)	(102,203)
Nuclear Production Plant (EN)	45	45	45	45	45	45	45	45	45	45	45	45
Other Production Plant (EO)	(1,921)	(2,095)	(2,198)	(2,240)	(2,439)	(2,802)	(2,217)	(2,313)	(2,419)	(2,545)	(2,664)	(2,633)
Steam Production Plant (ES)	(97)	(102)	(104)	(99)	(98)	(99)	(100)	(102)	(103)	(105)	(107)	(109)
Water	(2,485)	(2,532)	(2,558)	(2,605)	(2,648)	(2,723)	(2,766)	(2,808)	(2,854)	(2,905)	(2,877)	(2,937)
Gas	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,430)	(1,430)	(1,430)
Non-Utility Telecomm	(334)	(575)	(830)	(1,104)	(1,380)	(1,660)	(1,939)	(2,232)	(2,496)	(2,765)	(3,019)	(3,298)
Total	**(970,195)**	**(988,754)**	**(999,701)**	**(1,036,738)**	**(1,056,089)**	**(1,143,613)**	**(1,182,685)**	**(1,207,911)**	**(1,256,452)**	**(1,291,003)**	**(1,316,144)**	**(1,256,516)**

Capital Additions Activity

FUNCTIONAL_CLASS	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
Electric Distribution Plant (ED)	(943)	(40,426)	(11,650)	(5,399)	(16,593)	(6,181)	(17,990)	(4,726)	(12,788)	(12,188)	(16,839)	(16,900)
Electric Transmission Plant (ET)	(20,675)	(1,710)	(1,805)	(4,808)	(12,331)	(5,049)	(1,688)	(10,554)	(5,672)	(7,558)	(11,491)	(77,101)
Electric/Common General Plant (EG)	(10,006)	(2,540)	(2,349)	(5,017)	(1,874)	(4,974)	(4,571)	(21,444)	(494)	(1,807)	(12,897)	(25,269)
Hydro Production Plant (EH)	(16)	10	(0)	(797)	(0)	(129)	(61)	-	(70)	(282)	(1,045)	(511)
Nuclear Production Plant (EN)	-	-	-	-	-	-	-	-	-	-	-	-
Other Production Plant (EO)	(14)	(58)	11	(151)	(6)	(20)	(778)	(26)	(7)	-	(10)	(35)
Steam Production Plant (ES)	-	-	-	(8)	(3)	(3)	-	-	-	-	-	-
Water	-	-	-	(0)	-	0	-	-	(1)	-	(83)	(7)
Gas	-	-	-	-	-	-	-	-	-	-	(0)	-
Non-Utility Telecomm	(3)	(0)	(5)	(0)	(7)	1	(19)	(5)	(13)	(8)	(5)	(46)
Total	**(31,657)**	**(44,724)**	**(15,798)**	**(16,180)**	**(30,813)**	**(16,356)**	**(25,107)**	**(36,755)**	**(19,045)**	**(21,843)**	**(42,370)**	**(119,868)**

Ending Plant Balances (Monthly)
- Sch 27, Line 20

Functional_Class	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
Electric Distribution Plant (ED)	(1,894,997)	(1,935,422)	(1,947,072)	(1,952,471)	(1,969,064)	(1,975,245)	(1,993,235)	(1,997,962)	(2,010,749)	(2,022,938)	(2,039,777)	(2,056,677)
Electric Transmission Plant (ET)	(2,778,701)	(2,780,411)	(2,782,217)	(2,787,025)	(2,799,356)	(2,804,406)	(2,806,094)	(2,816,647)	(2,822,320)	(2,829,877)	(2,841,368)	(2,918,469)
Electric/Common General Plant (EG)	(2,911,512)	(2,914,052)	(2,916,401)	(2,921,418)	(2,923,291)	(2,928,265)	(2,932,836)	(2,954,281)	(2,954,774)	(2,956,581)	(2,969,478)	(2,994,747)
Hydro Production Plant (EH)	(418,893)	(418,884)	(418,884)	(419,681)	(419,681)	(419,811)	(419,871)	(419,871)	(419,941)	(420,223)	(421,268)	(421,779)
Nuclear Production Plant (EN)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)
Other Production Plant (EO)	(399,292)	(399,350)	(399,339)	(399,490)	(399,496)	(399,516)	(400,294)	(400,320)	(400,327)	(400,327)	(400,338)	(400,373)
Steam Production Plant (ES)	(1,677)	(1,677)	(1,677)	(1,685)	(1,688)	(1,691)	(1,691)	(1,691)	(1,691)	(1,691)	(1,691)	(1,691)
Water	(2,799)	(2,799)	(2,799)	(2,799)	(2,799)	(2,798)	(2,798)	(2,798)	(2,800)	(2,800)	(2,883)	(2,889)
Gas	(398)	(398)	(398)	(398)	(398)	(398)	(398)	(398)	(398)	(398)	(399)	(399)
Non-Utility Telecomm	773	773	768	768	761	762	743	738	725	717	712	666
Total	**(9,826,889)**	**(9,871,613)**	**(9,887,411)**	**(9,903,592)**	**(9,934,405)**	**(9,950,761)**	**(9,975,868)**	**(10,012,623)**	**(10,031,668)**	**(10,053,511)**	**(10,095,881)**	**(10,215,750)**

Depreciation Expense Rates

Functional_Class	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
Electric Distribution Plant (ED)	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%
Electric Transmission Plant (ET)	2.58%	2.58%	2.58%	2.58%	2.58%	2.58%	2.58%	2.58%	2.58%	2.58%	2.58%	2.58%
Electric/Common General Plant (EG)	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%
Hydro Production Plant (EH)	1.48%	1.48%	1.48%	1.48%	1.48%	1.48%	1.48%	1.48%	1.48%	1.48%	1.48%	1.48%
Nuclear Production Plant (EN)	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%	2.43%
Other Production Plant (EO)	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%	4.13%
Steam Production Plant (ES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Water Plant (WR)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%

Depreciation Expense (Monthly)

Functional_Class	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
Electric Distribution Plant (ED)	(6,375)	(6,378)	(6,514)	(6,553)	(6,571)	(6,627)	(6,648)	(6,708)	(6,724)	(6,767)	(6,808)	(6,865)
Electric Transmission Plant (ET)	(5,923)	(5,967)	(5,971)	(5,975)	(5,985)	(6,011)	(6,022)	(6,026)	(6,049)	(6,061)	(6,077)	(6,102)
Electric/Common General Plant (EG)	(16,459)	(16,516)	(16,530)	(16,544)	(16,572)	(16,583)	(16,611)	(16,637)	(16,758)	(16,761)	(16,771)	(16,845)
Hydro Production Plant (EH)	(516)	(516)	(516)	(516)	(517)	(517)	(517)	(517)	(517)	(517)	(518)	(519)
Nuclear Production Plant (EN)	(2,878)	(2,878)	(2,878)	(2,878)	(2,878)	(2,878)	(2,878)	(2,878)	(2,878)	(2,878)	(2,878)	(2,878)
Other Production Plant (EO)	(1,375)	(1,375)	(1,375)	(1,375)	(1,376)	(1,376)	(1,376)	(1,379)	(1,379)	(1,379)	(1,379)	(1,379)
Steam Production Plant (ES)	-	-	-	-	-	-	-	-	-	-	-	-
Water Plant (WR)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)
Gas Production Plant (GP)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Non-Utility Telecomm	7	7	7	7	7	7	7	7	7	7	7	7
Total	**(33,525)**	**(33,629)**	**(33,783)**	**(33,840)**	**(33,898)**	**(33,991)**	**(34,051)**	**(34,144)**	**(34,305)**	**(34,363)**	**(34,431)**	**(34,587)**

Ending Accumulated Depreciatior

Functional_Class	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
Electric Distribution Plant (ED)	(398,616)	(404,994)	(411,508)	(418,061)	(424,632)	(431,260)	(437,907)	(444,616)	(451,340)	(458,108)	(464,916)	(471,781)
Electric Transmission Plant (ET)	(352,359)	(358,326)	(364,296)	(370,271)	(376,256)	(382,267)	(388,290)	(394,315)	(400,364)	(406,425)	(412,502)	(418,603)
Electric/Common General Plant (EG)	(968,226)	(984,742)	(1,001,272)	(1,017,816)	(1,034,388)	(1,050,970)	(1,067,581)	(1,084,218)	(1,100,976)	(1,117,737)	(1,134,509)	(1,151,353)
Hydro Production Plant (EH)	(51,616)	(52,132)	(52,648)	(53,164)	(53,681)	(54,198)	(54,716)	(55,233)	(55,750)	(56,268)	(56,786)	(57,305)
Nuclear Production Plant (EN)	(100,866)	(103,744)	(106,622)	(109,499)	(112,377)	(115,255)	(118,133)	(121,011)	(123,889)	(126,767)	(129,645)	(132,523)
Other Production Plant (EO)	(65,335)	(66,710)	(68,085)	(69,461)	(70,836)	(72,212)	(73,588)	(74,967)	(76,345)	(77,724)	(79,103)	(80,481)
Steam Production Plant (ES)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)
Water Plant (WR)	(80)	(86)	(92)	(97)	(103)	(108)	(114)	(120)	(125)	(131)	(136)	(142)
Gas Production Plant (GP)	(19)	(20)	(21)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)
Non-Utility Telecomm	284	291	298	306	313	320	328	335	342	349	356	363
Total	**(1,942,272)**	**(1,975,901)**	**(2,009,684)**	**(2,043,524)**	**(2,077,422)**	**(2,111,413)**	**(2,145,464)**	**(2,179,609)**	**(2,213,913)**	**(2,248,276)**	**(2,282,707)**	**(2,317,294)**

Ending Net Book Value

Functional_Class	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
Electric Distribution Plant (ED)	(1,496,380)	(1,530,428)	(1,535,564)	(1,534,410)	(1,544,431)	(1,543,986)	(1,555,328)	(1,553,346)	(1,559,409)	(1,564,830)	(1,574,860)	(1,584,895)
Electric Transmission Plant (ET)	(2,426,343)	(2,422,086)	(2,417,920)	(2,416,754)	(2,423,101)	(2,422,138)	(2,417,804)	(2,422,332)	(2,421,956)	(2,423,453)	(2,428,866)	(2,499,866)
Electric/Common General Plant (EG)	(1,943,286)	(1,929,310)	(1,915,129)	(1,903,602)	(1,888,904)	(1,877,295)	(1,865,255)	(1,870,063)	(1,853,798)	(1,838,844)	(1,834,970)	(1,843,394)
Hydro Production Plant (EH)	(367,277)	(366,752)	(366,236)	(366,517)	(366,000)	(365,612)	(365,156)	(364,638)	(364,191)	(363,955)	(364,483)	(364,475)
Nuclear Production Plant (EN)	(1,318,527)	(1,315,649)	(1,312,771)	(1,309,893)	(1,307,016)	(1,304,138)	(1,301,260)	(1,298,382)	(1,295,504)	(1,292,626)	(1,289,748)	(1,286,870)
Other Production Plant (EO)	(333,957)	(332,640)	(331,253)	(330,029)	(328,660)	(327,304)	(326,706)	(325,353)	(323,982)	(322,603)	(321,235)	(319,891)
Steam Production Plant (ES)	3,762	3,762	3,762	3,754	3,751	3,748	3,748	3,748	3,748	3,748	3,748	3,748
Water Plant (WR)	(2,718)	(2,713)	(2,707)	(2,701)	(2,696)	(2,690)	(2,684)	(2,678)	(2,674)	(2,669)	(2,746)	(2,747)
Gas Production Plant (GP)	(380)	(379)	(378)	(377)	(376)	(375)	(374)	(373)	(372)	(372)	(371)	(370)
Non-Utility Telecomm	489	482	470	462	448	441	415	403	383	368	356	304
Total	**(7,884,617)**	**(7,895,712)**	**(7,877,727)**	**(7,860,068)**	**(7,856,983)**	**(7,839,347)**	**(7,830,403)**	**(7,833,015)**	**(7,817,755)**	**(7,805,235)**	**(7,813,174)**	**(7,898,456)**

Allocation of Transmission to Specific Accounts & FERC Calculations

Transmission AFUDC Transmission Adj	**(20,675)**	**(1,710)**	**(1,805)**	**(4,808)**	**(12,331)**	**(5,049)**	**(1,688)**	**(10,554)**	**(5,672)**	**(7,558)**	**(11,491)**	**(77,101)**
Recorded AFUDC Additions by FERC	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	48,094	821,148	122,926	549	492,044	60,652	24,696	3,769,297	45,288	17,344	(1,170)	3,340,439
353 - TRN-STATION EQ - ELE	2,290,579	(402,512)	308,530	1,569,398	4,787,704	984,668	238,969	6,910,085	64,330	1,185,122	2,275,110	14,861,682
354 - TRN-TOWERS&FIX - ELE	134	358	225,972	219,224	(17,518)	97,511	1,824	122,104	1,227,580	(31,328)	122,321	(5,906)
355 - TRN-POLES&FIX - ELE	378,110	729,021	659,559	223,241	305,987	334,712	262,689	283,854	369,098	252,962	715,420	533,568
356 - TRN-OH CON&DEV - ELE	91,278	(11,600)	(24,350)	934,479	1,735,550	202,370	15,433	(6,643)	453,736	310,536	389,298	(13,549)
357 - TRN-UG CONDUIT - ELE	-	-	(4,087)	-	11,552	-	24,374	-	-	-	-	-
358 - TRN-UG CON&DEV - ELE	-	97	93,321	14	13,317	5,458	(44,244)	45,733	18,921	265	-	35,071
359 - TRN-ROADS & TRAILS - ELE	-	1,756	415	-	95,872	(7,161)	-	-	(8,564)	82,252	23,737	-
Total	**2,808,195**	**1,138,267**	**1,382,286**	**2,946,905**	**7,424,508**	**1,678,211**	**523,741**	**11,124,431**	**2,170,389**	**1,817,153**	**3,524,716**	**18,751,305**
Allocated Transmission AFUDC Adju	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(354)	(1,233)	(161)	(1)	(817)	(182)	(80)	(3,576)	(118)	(72)	4	(13,735)
353 - TRN-STATION EQ - ELE	(16,864)	605	(403)	(2,561)	(7,952)	(2,963)	(770)	(6,555)	(168)	(4,929)	(7,417)	(61,108)
354 - TRN-TOWERS&FIX - ELE	(1)	(1)	(295)	(358)	29	(293)	(6)	(116)	(3,208)	130	(399)	24
355 - TRN-POLES&FIX - ELE	(2,784)	(1,095)	(861)	(364)	(508)	(1,007)	(847)	(269)	(965)	(1,052)	(2,332)	(2,194)
356 - TRN-OH CON&DEV - ELE	(672)	17	32	(1,525)	(2,883)	(609)	(50)	6	(1,186)	(1,292)	(1,269)	56
357 - TRN-UG CONDUIT - ELE	-	-	5	-	(19)	-	(79)	-	-	-	-	-
358 - TRN-UG CON&DEV - ELE	-	(0)	(122)	(0)	(22)	(16)	143	(43)	(49)	(1)	-	(144)
359 - TRN-ROADS & TRAILS - ELE	-	(3)	(1)	-	(159)	22	-	-	22	(342)	(77)	-
Total	**(20,675)**	**(1,710)**	**(1,805)**	**(4,808)**	**(12,331)**	**(5,049)**	**(1,688)**	**(10,554)**	**(5,672)**	**(7,558)**	**(11,491)**	**(77,101)**
Plant Balances for AFUDC Adjustme	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(73,990)	(75,223)	(75,384)	(75,385)	(76,202)	(76,384)	(76,464)	(80,040)	(80,158)	(80,230)	(80,226)	(93,962)
353 - TRN-STATION EQ - ELE	(1,687,952)	(1,687,348)	(1,687,751)	(1,690,311)	(1,698,263)	(1,701,226)	(1,701,996)	(1,708,552)	(1,708,720)	(1,713,649)	(1,721,066)	(1,782,173)
354 - TRN-TOWERS&FIX - ELE	(131,417)	(131,418)	(131,713)	(132,071)	(132,042)	(132,335)	(132,341)	(132,457)	(135,665)	(135,535)	(135,934)	(135,909)
355 - TRN-POLES&FIX - ELE	(567,253)	(568,348)	(569,210)	(569,574)	(570,082)	(571,089)	(571,936)	(572,205)	(573,170)	(574,222)	(576,554)	(578,748)
356 - TRN-OH CON&DEV - ELE	(133,238)	(133,221)	(133,189)	(134,713)	(137,596)	(138,205)	(138,255)	(138,248)	(139,434)	(140,726)	(141,995)	(141,939)
357 - TRN-UG CONDUIT - ELE	(20,495)	(20,495)	(20,490)	(20,490)	(20,509)	(20,509)	(20,588)	(20,588)	(20,588)	(20,588)	(20,588)	(20,588)
358 - TRN-UG CON&DEV - ELE	(142,313)	(142,314)	(142,435)	(142,435)	(142,458)	(142,474)	(142,331)	(142,375)	(142,424)	(142,425)	(142,425)	(142,570)
359 - TRN-ROADS & TRAILS - ELE	(22,042)	(22,045)	(22,046)	(22,046)	(22,205)	(22,183)	(22,183)	(22,183)	(22,161)	(22,503)	(22,580)	(22,580)
Total	**(2,778,701)**	**(2,780,411)**	**(2,782,217)**	**(2,787,025)**	**(2,799,356)**	**(2,804,406)**	**(2,806,094)**	**(2,816,647)**	**(2,822,320)**	**(2,829,877)**	**(2,841,368)**	**(2,918,469)**
closest year	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019
Plant Study ISO%	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
350 - TRN-LAND - ELE	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%	73.74%
352 - TRN-STR&IMP - ELE	64.80%	64.80%	64.80%	64.80%	64.80%	64.80%	64.80%	64.80%	64.80%	64.80%	64.80%	64.80%
353 - TRN-STATION EQ - ELE	57.00%	57.00%	57.00%	57.00%	57.00%	57.00%	57.00%	57.00%	57.00%	57.00%	57.00%	57.00%
354 - TRN-TOWERS&FIX - ELE	96.84%	96.84%	96.84%	96.84%	96.84%	96.84%	96.84%	96.84%	96.84%	96.84%	96.84%	96.84%
355 - TRN-POLES&FIX - ELE	24.48%	24.48%	24.48%	24.48%	24.48%	24.48%	24.48%	24.48%	24.48%	24.48%	24.48%	24.48%
356 - TRN-OH CON&DEV - ELE	79.83%	79.83%	79.83%	79.83%	79.83%	79.83%	79.83%	79.83%	79.83%	79.83%	79.83%	79.83%
357 - TRN-UG CONDUIT - ELE	72.60%	72.60%	72.60%	72.60%	72.60%	72.60%	72.60%	72.60%	72.60%	72.60%	72.60%	72.60%
358 - TRN-UG CON&DEV - ELE	15.75%	15.75%	15.75%	15.75%	15.75%	15.75%	15.75%	15.75%	15.75%	15.75%	15.75%	15.75%
359 - TRN-ROADS & TRAILS - ELE	88.86%	88.86%	88.86%	88.86%	88.86%	88.86%	88.86%	88.86%	88.86%	88.86%	88.86%	88.86%

ISO Plant Balances - Sch. 6, Lines 1-13 and 24	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(47,945)	(48,745)	(48,849)	(48,849)	(49,379)	(49,497)	(49,549)	(51,866)	(51,942)	(51,989)	(51,987)	(60,887)
353 - TRN-STATION EQ - ELE	(962,133)	(961,788)	(962,018)	(963,477)	(968,010)	(969,699)	(970,138)	(973,874)	(973,970)	(976,780)	(981,007)	(1,015,839)
354 - TRN-TOWERS&FIX - ELE	(127,265)	(127,265)	(127,551)	(127,897)	(127,869)	(128,153)	(128,159)	(128,271)	(131,378)	(131,252)	(131,638)	(131,615)
355 - TRN-POLES&FIX - ELE	(138,864)	(139,132)	(139,343)	(139,432)	(139,556)	(139,803)	(140,010)	(140,076)	(140,312)	(140,570)	(141,140)	(141,678)
356 - TRN-OH CON&DEV - ELE	(106,364)	(106,350)	(106,325)	(107,542)	(109,843)	(110,329)	(110,369)	(110,364)	(111,310)	(112,341)	(113,354)	(113,310)
357 - TRN-UG CONDUIT - ELE	(14,879)	(14,879)	(14,876)	(14,876)	(14,889)	(14,889)	(14,947)	(14,947)	(14,947)	(14,947)	(14,947)	(14,947)
358 - TRN-UG CON&DEV - ELE	(22,414)	(22,414)	(22,434)	(22,434)	(22,437)	(22,440)	(22,417)	(22,424)	(22,432)	(22,432)	(22,432)	(22,455)
359 - TRN-ROADS & TRAILS - ELE	(19,587)	(19,589)	(19,590)	(19,590)	(19,731)	(19,712)	(19,712)	(19,712)	(19,692)	(19,996)	(20,065)	(20,065)
Allocated Electric/Common General	(191,263)	(191,430)	(191,584)	(191,914)	(192,037)	(192,363)	(192,664)	(194,072)	(194,105)	(194,224)	(195,071)	(196,731)
Total	**(1,630,714)**	**(1,631,592)**	**(1,632,567)**	**(1,636,010)**	**(1,643,752)**	**(1,646,885)**	**(1,647,964)**	**(1,655,606)**	**(1,660,089)**	**(1,664,530)**	**(1,671,641)**	**(1,717,525)**

closest year	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019
ISO Depreciation Rates	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
350 - TRN-LAND - ELE	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%
Allocated Electric/Common General	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%	6.81%

ISO Depreciation Expense	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(102.68)	(104.39)	(104.62)	(104.62)	(105.75)	(106.01)	(106.12)	(111.08)	(111.24)	(111.34)	(111.34)	(130.40)
353 - TRN-STATION EQ - ELE	(1,980.39)	(1,979.68)	(1,980.15)	(1,983.16)	(1,992.49)	(1,995.96)	(1,996.87)	(2,004.56)	(2,004.76)	(2,010.54)	(2,019.24)	(2,090.93)
354 - TRN-TOWERS&FIX - ELE	(258.77)	(258.77)	(259.35)	(260.06)	(260.00)	(260.58)	(260.59)	(260.82)	(267.14)	(266.88)	(267.66)	(267.62)
355 - TRN-POLES&FIX - ELE	(424.69)	(425.51)	(426.16)	(426.43)	(426.81)	(427.56)	(428.20)	(428.40)	(429.12)	(429.91)	(431.65)	(433.30)
356 - TRN-OH CON&DEV - ELE	(270.34)	(270.31)	(270.24)	(273.34)	(279.18)	(280.42)	(280.52)	(280.51)	(282.91)	(285.53)	(288.11)	(288.00)
357 - TRN-UG CONDUIT - ELE	(20.46)	(20.46)	(20.45)	(20.45)	(20.47)	(20.47)	(20.55)	(20.55)	(20.55)	(20.55)	(20.55)	(20.55)
358 - TRN-UG CON&DEV - ELE	(72.29)	(72.29)	(72.35)	(72.35)	(72.36)	(72.37)	(72.30)	(72.32)	(72.34)	(72.34)	(72.34)	(72.42)
359 - TRN-ROADS & TRAILS - ELE	(25.46)	(25.47)	(25.47)	(25.47)	(25.65)	(25.63)	(25.63)	(25.63)	(25.60)	(26.00)	(26.08)	(26.08)
Allocated Electric/Common General	(1,084.95)	(1,085.90)	(1,086.78)	(1,088.65)	(1,089.34)	(1,091.20)	(1,092.90)	(1,100.89)	(1,101.08)	(1,101.75)	(1,106.55)	(1,115.97)
Total	**(4,240.04)**	**(4,242.78)**	**(4,245.57)**	**(4,254.51)**	**(4,272.06)**	**(4,280.19)**	**(4,283.66)**	**(4,304.75)**	**(4,314.74)**	**(4,324.84)**	**(4,343.54)**	**(4,445.27)**

ISO Accumulated Depreciation - Sch 8, Lines 1-14, 23	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(432.22)	(536.62)	(641.24)	(745.86)	(851.61)	(957.61)	(1,063.73)	(1,174.81)	(1,286.05)	(1,397.40)	(1,508.74)	(1,639.14)
353 - TRN-STATION EQ - ELE	(117,428.22)	(119,407.90)	(121,388.06)	(123,371.21)	(125,363.70)	(127,359.67)	(129,356.53)	(131,361.09)	(133,365.85)	(135,376.38)	(137,395.62)	(139,486.56)
354 - TRN-TOWERS&FIX - ELE	(13,521.99)	(13,780.76)	(14,040.12)	(14,300.17)	(14,560.18)	(14,820.75)	(15,081.34)	(15,342.16)	(15,609.30)	(15,876.18)	(16,143.84)	(16,411.46)
355 - TRN-POLES&FIX - ELE	(24,896.33)	(25,321.84)	(25,748.00)	(26,174.43)	(26,601.24)	(27,028.80)	(27,457.00)	(27,885.39)	(28,314.52)	(28,744.42)	(29,176.08)	(29,609.38)
356 - TRN-OH CON&DEV - ELE	(5,586.44)	(5,856.75)	(6,126.99)	(6,400.33)	(6,679.51)	(6,959.93)	(7,240.45)	(7,520.96)	(7,803.87)	(8,089.41)	(8,377.51)	(8,665.51)
357 - TRN-UG CONDUIT - ELE	(702.71)	(723.17)	(743.62)	(764.08)	(784.55)	(805.02)	(825.58)	(846.13)	(866.68)	(887.23)	(907.78)	(928.33)
358 - TRN-UG CON&DEV - ELE	(4,134.82)	(4,207.10)	(4,279.45)	(4,351.80)	(4,424.16)	(4,496.53)	(4,568.82)	(4,641.14)	(4,713.48)	(4,785.83)	(4,858.17)	(4,930.59)
359 - TRN-ROADS & TRAILS - ELE	(1,681.52)	(1,706.99)	(1,732.46)	(1,757.92)	(1,783.57)	(1,809.20)	(1,834.82)	(1,860.45)	(1,886.05)	(1,912.04)	(1,938.13)	(1,964.21)
Allocated Electric/Common General	(56,078.72)	(57,164.62)	(58,251.40)	(59,340.05)	(60,429.39)	(61,520.59)	(62,613.49)	(63,714.38)	(64,815.45)	(65,917.20)	(67,023.76)	(68,139.73)
Total	**(224,462.99)**	**(228,705.76)**	**(232,951.33)**	**(237,205.84)**	**(241,477.90)**	**(245,758.10)**	**(250,041.76)**	**(254,346.51)**	**(258,661.25)**	**(262,986.09)**	**(267,329.63)**	**(271,774.90)**

	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019
ISO Net Book Value	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(47,513)	(48,208)	(48,207)	(48,103)	(48,527)	(48,539)	(48,485)	(50,691)	(50,656)	(50,592)	(50,478)	(59,248)
353 - TRN-STATION EQ - ELE	(844,705)	(842,380)	(840,630)	(840,106)	(842,646)	(842,339)	(840,781)	(842,513)	(840,604)	(841,403)	(843,612)	(876,352)
354 - TRN-TOWERS&FIX - ELE	(113,743)	(113,484)	(113,511)	(113,597)	(113,309)	(113,333)	(113,078)	(112,929)	(115,769)	(115,376)	(115,494)	(115,203)
355 - TRN-POLES&FIX - ELE	(113,967)	(113,810)	(113,595)	(113,257)	(112,955)	(112,774)	(112,553)	(112,190)	(111,997)	(111,825)	(111,964)	(112,068)
356 - TRN-OH CON&DEV - ELE	(100,777)	(100,493)	(100,198)	(101,141)	(103,163)	(103,369)	(103,128)	(102,843)	(103,506)	(104,252)	(104,977)	(104,644)
357 - TRN-UG CONDUIT - ELE	(14,177)	(14,156)	(14,132)	(14,111)	(14,105)	(14,084)	(14,121)	(14,100)	(14,080)	(14,059)	(14,039)	(14,018)
358 - TRN-UG CON&DEV - ELE	(18,280)	(18,207)	(18,154)	(18,082)	(18,013)	(17,943)	(17,848)	(17,783)	(17,718)	(17,646)	(17,574)	(17,524)
359 - TRN-ROADS & TRAILS - ELE	(17,905)	(17,882)	(17,857)	(17,832)	(17,948)	(17,903)	(17,877)	(17,852)	(17,806)	(18,084)	(18,127)	(18,101)
Allocated Electric/Common General	(135,184)	(134,265)	(133,333)	(132,574)	(131,607)	(130,843)	(130,050)	(130,358)	(129,289)	(128,306)	(128,047)	(128,591)
Total	**(1,406,251)**	**(1,402,887)**	**(1,399,616)**	**(1,398,804)**	**(1,402,274)**	**(1,401,127)**	**(1,397,922)**	**(1,401,260)**	**(1,401,427)**	**(1,401,544)**	**(1,404,312)**	**(1,445,750)**

closest year	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019
Labor Allocator	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
	6.57%	6.57%	6.57%	6.57%	6.57%	6.57%	6.57%	6.57%	6.57%	6.57%	6.57%	6.57%

Calculations

CWIP Activity

FUNCTIONAL_CLASS	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Electric Distribution Plant (ED)	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant (ET)	-	-	-	-	-	-	-	-	-	-	-	-
Electric/Common General Plant (EG)	-	-	-	-	-	-	-	-	-	-	-	-
Hydro Production Plant (EH)	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Production Plant (EN)	-	-	-	-	-	-	-	-	-	-	-	-
Other Production Plant (EO)	-	-	-	-	-	-	-	-	-	-	-	-
Steam Production Plant (ES)	-	-	-	-	-	-	-	-	-	-	-	-
Water	-	-	-	-	-	-	-	-	-	-	-	-
Gas	-	-	-	-	-	-	-	-	-	-	-	-
Non-Utility Telecomm	-	-	-	-	-	-	-	-	-	-	-	-
Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

CWIP Balances

FUNCTIONAL_CLASS	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Electric Distribution Plant (ED)	(189,961)	(182,940)	(177,652)	(173,189)	(168,230)	(163,096)	(154,271)	(150,304)	(147,466)	(144,726)	(142,975)	(129,029)
Electric Transmission Plant (ET)	(686,775)	(675,670)	(672,872)	(653,490)	(640,907)	(601,333)	(575,769)	(550,172)	(534,562)	(529,931)	(526,530)	(486,021)
Electric/Common General Plant (EG)	(231,987)	(225,232)	(222,299)	(186,293)	(180,562)	(175,529)	(173,924)	(169,286)	(165,188)	(157,365)	(152,071)	(141,916)
Hydro Production Plant (EH)	(102,023)	(101,693)	(101,616)	(101,610)	(101,500)	(101,482)	(101,443)	(101,400)	(101,379)	(101,371)	(95,389)	(76,403)
Nuclear Production Plant (EN)	45	45	45	45	45	45	45	45	45	45	45	45
Other Production Plant (EO)	(2,609)	(2,605)	(2,604)	(2,604)	(2,604)	(2,604)	(2,391)	(2,389)	(2,389)	(2,385)	(2,377)	(2,364)
Steam Production Plant (ES)	(109)	(109)	(109)	(93)	(93)	(93)	(93)	(96)	(96)	(96)	(96)	(96)
Water	(2,936)	(2,936)	(2,936)	(2,928)	(2,928)	(2,923)	(2,923)	(2,923)	(2,923)	(2,923)	(2,923)	(2,923)
Gas	(1,430)	(1,430)	(1,430)	(1,430)	(1,430)	(1,430)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)	(1,429)
Non-Utility Telecomm	(3,285)	(3,286)	(3,266)	(3,195)	(3,189)	(3,167)	(3,000)	(2,981)	(2,981)	(2,889)	(2,889)	(2,889)
Total	**(1,221,070)**	**(1,195,854)**	**(1,184,739)**	**(1,124,788)**	**(1,101,399)**	**(1,051,612)**	**(1,015,197)**	**(980,934)**	**(958,367)**	**(943,070)**	**(926,634)**	**(843,025)**

Capital Additions Activity

FUNCTIONAL_CLASS	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Electric Distribution Plant (ED)	(8,050)	(7,021)	(5,288)	(4,463)	(4,959)	(5,134)	(8,825)	(3,966)	(2,838)	(2,740)	(1,751)	(13,946)
Electric Transmission Plant (ET)	(3,405)	(11,106)	(2,798)	(19,382)	(12,583)	(39,574)	(25,564)	(25,597)	(15,611)	(4,630)	(3,401)	(40,509)
Electric/Common General Plant (EG)	(23,773)	(6,755)	(2,933)	(36,006)	(5,732)	(5,032)	(1,606)	(4,638)	(4,098)	(7,823)	(5,295)	(10,155)
Hydro Production Plant (EH)	(180)	(330)	(77)	(6)	(110)	(18)	(39)	(43)	(21)	(8)	(5,982)	(18,986)
Nuclear Production Plant (EN)	-	-	-	-	-	-	-	-	-	-	-	-
Other Production Plant (EO)	(23)	(5)	(0)	-	-	-	(213)	(2)	-	(4)	(7)	(13)
Steam Production Plant (ES)	-	-	-	(16)	-	-	-	3	-	-	-	-
Water	(1)	-	-	(8)	(0)	(6)	-	-	-	-	-	-
Gas	-	-	-	-	-	-	(1)	-	-	-	-	-
Non-Utility Telecomm	(13)	1	(20)	(71)	(5)	(22)	(167)	(19)	(0)	(92)	-	-
Total	**(35,446)**	**(25,216)**	**(11,116)**	**(59,951)**	**(23,389)**	**(49,786)**	**(36,416)**	**(34,263)**	**(22,567)**	**(15,297)**	**(16,436)**	**(83,609)**

Ending Plant Balances (Monthly)
- Sch 27, Line 20

Functional_Class	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Electric Distribution Plant (ED)	(2,064,727)	(2,071,748)	(2,077,036)	(2,081,499)	(2,086,458)	(2,091,592)	(2,100,417)	(2,104,384)	(2,107,222)	(2,109,962)	(2,111,713)	(2,125,659)
Electric Transmission Plant (ET)	(2,921,874)	(2,932,980)	(2,935,778)	(2,955,159)	(2,967,742)	(3,007,316)	(3,032,880)	(3,058,477)	(3,074,088)	(3,078,718)	(3,082,119)	(3,122,628)
Electric/Common General Plant (EG)	(3,018,520)	(3,025,276)	(3,028,209)	(3,064,214)	(3,069,946)	(3,074,978)	(3,076,584)	(3,081,222)	(3,085,320)	(3,093,142)	(3,098,437)	(3,108,592)
Hydro Production Plant (EH)	(421,959)	(422,289)	(422,366)	(422,372)	(422,482)	(422,500)	(422,539)	(422,582)	(422,603)	(422,611)	(428,593)	(447,579)
Nuclear Production Plant (EN)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)	(1,419,393)
Other Production Plant (EO)	(400,396)	(400,401)	(400,401)	(400,401)	(400,401)	(400,401)	(400,614)	(400,616)	(400,616)	(400,620)	(400,628)	(400,641)
Steam Production Plant (ES)	(1,691)	(1,691)	(1,691)	(1,707)	(1,707)	(1,707)	(1,707)	(1,704)	(1,704)	(1,704)	(1,704)	(1,704)
Water	(2,890)	(2,890)	(2,890)	(2,898)	(2,898)	(2,904)	(2,904)	(2,904)	(2,904)	(2,904)	(2,904)	(2,904)
Gas	(399)	(399)	(399)	(399)	(399)	(399)	(400)	(400)	(400)	(400)	(400)	(400)
Non-Utility Telecomm	653	654	634	563	557	535	368	349	349	257	257	257
Total	**(10,251,196)**	**(10,276,412)**	**(10,287,528)**	**(10,347,479)**	**(10,370,868)**	**(10,420,654)**	**(10,457,069)**	**(10,491,332)**	**(10,513,900)**	**(10,529,196)**	**(10,545,632)**	**(10,629,241)**

Depreciation Expense Rates

Functional_Class	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Electric Distribution Plant (ED)	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%	4.26%
Electric Transmission Plant (ET)	2.65%	2.65%	2.65%	2.65%	2.65%	2.65%	2.65%	2.65%	2.65%	2.65%	2.65%	2.65%
Electric/Common General Plant (EG)	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%
Hydro Production Plant (EH)	1.83%	1.83%	1.83%	1.83%	1.83%	1.83%	1.83%	1.83%	1.83%	1.83%	1.83%	1.83%
Nuclear Production Plant (EN)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Other Production Plant (EO)	3.81%	3.81%	3.81%	3.81%	3.81%	3.81%	3.81%	3.81%	3.81%	3.81%	3.81%	3.81%
Steam Production Plant (ES)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Water Plant (WR)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%

Depreciation Expense (Monthly)

Functional_Class	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Electric Distribution Plant (ED)	(7,303)	(7,331)	(7,356)	(7,375)	(7,391)	(7,409)	(7,427)	(7,458)	(7,472)	(7,482)	(7,492)	(7,498)
Electric Transmission Plant (ET)	(6,457)	(6,464)	(6,489)	(6,495)	(6,538)	(6,566)	(6,653)	(6,710)	(6,766)	(6,801)	(6,811)	(6,819)
Electric/Common General Plant (EG)	(17,388)	(17,526)	(17,565)	(17,582)	(17,791)	(17,825)	(17,854)	(17,863)	(17,890)	(17,914)	(17,959)	(17,990)
Hydro Production Plant (EH)	(644)	(644)	(644)	(645)	(645)	(645)	(645)	(645)	(645)	(645)	(645)	(654)
Nuclear Production Plant (EN)	(2,841)	(2,841)	(2,841)	(2,841)	(2,841)	(2,841)	(2,841)	(2,841)	(2,841)	(2,841)	(2,841)	(2,841)
Other Production Plant (EO)	(1,271)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)	(1,272)
Steam Production Plant (ES)	-	-	-	-	-	-	-	-	-	-	-	-
Water Plant (WR)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)
Gas Production Plant (GP)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Non-Utility Telecomm	6	6	6	6	5	5	5	4	3	3	2	2
Total	**(35,904)**	**(36,078)**	**(36,168)**	**(36,210)**	**(36,478)**	**(36,557)**	**(36,693)**	**(36,792)**	**(36,890)**	**(36,959)**	**(37,025)**	**(37,078)**

Ending Accumulated Depreciatior

Functional_Class	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Electric Distribution Plant (ED)	(479,084)	(486,416)	(493,772)	(501,147)	(508,538)	(515,947)	(523,373)	(530,832)	(538,304)	(545,786)	(553,278)	(560,776)
Electric Transmission Plant (ET)	(425,060)	(431,524)	(438,013)	(444,508)	(451,045)	(457,611)	(464,264)	(470,974)	(477,740)	(484,541)	(491,352)	(498,171)
Electric/Common General Plant (EG)	(1,168,741)	(1,186,268)	(1,203,833)	(1,221,415)	(1,239,207)	(1,257,031)	(1,274,885)	(1,292,749)	(1,310,639)	(1,328,553)	(1,346,512)	(1,364,502)
Hydro Production Plant (EH)	(57,948)	(58,592)	(59,237)	(59,881)	(60,526)	(61,171)	(61,816)	(62,460)	(63,105)	(63,750)	(64,395)	(65,049)
Nuclear Production Plant (EN)	(135,364)	(138,204)	(141,045)	(143,886)	(146,727)	(149,568)	(152,409)	(155,249)	(158,090)	(160,931)	(163,772)	(166,613)
Other Production Plant (EO)	(81,753)	(83,024)	(84,296)	(85,567)	(86,839)	(88,111)	(89,382)	(90,654)	(91,927)	(93,199)	(94,471)	(95,743)
Steam Production Plant (ES)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)	(5,439)
Water Plant (WR)	(148)	(154)	(160)	(165)	(171)	(177)	(183)	(189)	(194)	(200)	(206)	(212)
Gas Production Plant (GP)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(38)	(39)
Non-Utility Telecomm	369	375	381	388	393	398	403	407	410	414	416	419
Total	**(2,353,198)**	**(2,389,276)**	**(2,425,444)**	**(2,461,654)**	**(2,498,132)**	**(2,534,690)**	**(2,571,382)**	**(2,608,174)**	**(2,645,064)**	**(2,682,023)**	**(2,719,048)**	**(2,756,126)**

Ending Net Book Value

Functional_Class	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Electric Distribution Plant (ED)	(1,585,643)	(1,585,333)	(1,583,264)	(1,580,352)	(1,577,920)	(1,575,646)	(1,577,044)	(1,573,552)	(1,568,918)	(1,564,176)	(1,558,434)	(1,564,882)
Electric Transmission Plant (ET)	(2,496,814)	(2,501,456)	(2,497,765)	(2,510,652)	(2,516,697)	(2,549,705)	(2,568,616)	(2,587,503)	(2,596,348)	(2,594,177)	(2,590,767)	(2,624,457)
Electric/Common General Plant (EG)	(1,849,779)	(1,839,008)	(1,824,376)	(1,842,799)	(1,830,739)	(1,817,947)	(1,801,699)	(1,788,473)	(1,774,681)	(1,764,590)	(1,751,925)	(1,744,089)
Hydro Production Plant (EH)	(364,011)	(363,697)	(363,129)	(362,491)	(361,956)	(361,329)	(360,723)	(360,122)	(359,498)	(358,860)	(364,198)	(382,530)
Nuclear Production Plant (EN)	(1,284,029)	(1,281,189)	(1,278,348)	(1,275,507)	(1,272,666)	(1,269,825)	(1,266,984)	(1,264,143)	(1,261,303)	(1,258,462)	(1,255,621)	(1,252,780)
Other Production Plant (EO)	(318,643)	(317,376)	(316,105)	(314,834)	(313,562)	(312,291)	(311,232)	(309,962)	(308,690)	(307,422)	(306,157)	(304,898)
Steam Production Plant (ES)	3,748	3,748	3,748	3,732	3,732	3,732	3,732	3,735	3,735	3,735	3,735	3,735
Water Plant (WR)	(2,742)	(2,736)	(2,731)	(2,733)	(2,727)	(2,727)	(2,721)	(2,715)	(2,709)	(2,703)	(2,698)	(2,692)
Gas Production Plant (GP)	(369)	(368)	(367)	(366)	(366)	(365)	(365)	(364)	(363)	(362)	(361)	(360)
Non-Utility Telecomm	285	279	253	175	165	137	(36)	(58)	(62)	(157)	(159)	(162)
Total	**(7,897,998)**	**(7,887,136)**	**(7,862,084)**	**(7,885,825)**	**(7,872,735)**	**(7,885,964)**	**(7,885,687)**	**(7,883,158)**	**(7,868,835)**	**(7,847,173)**	**(7,826,585)**	**(7,873,115)**

Allocation of Transmission to Specific Accounts & FERC Calculations

Transmission AFUDC Transmission Adj	**(3,405)**	**(11,106)**	**(2,798)**	**(19,382)**	**(12,583)**	**(39,574)**	**(25,564)**	**(25,597)**	**(15,611)**	**(4,630)**	**(3,401)**	**(40,509)**

Recorded AFUDC Additions by FERC	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	226,816	162,246	164,286	12,704,293	1,645,679	(2,360,910)	3,278,448	308,450	311,644	176,332	73,671	(146,224)
353 - TRN-STATION EQ - ELE	915,424	2,852,374	633,445	1,738,449	3,661,447	4,700,149	6,818,183	10,220,807	5,099,217	383,973	1,346,810	1,707,473
354 - TRN-TOWERS&FIX - ELE	-	-	26,930	280,155	138	126,744	116,669	2,030,747	(213,347)	(6,528)	74,624	16,218
355 - TRN-POLES&FIX - ELE	415,126	421,549	204,514	260,030	215,364	7,861,196	280,944	117,919	591,356	(2,154,955)	135,343	2,202,542
356 - TRN-OH CON&DEV - ELE	71,096	66,254	95,495	123,190	9,091	(6,962,613)	367,811	68,186	(57,950)	2,857,886	85,980	11,770,086
357 - TRN-UG CONDUIT - ELE	-	(2,000)	-	-	-	2,331,257	30,170	-	74,456	443,404	64	(5,794)
358 - TRN-UG CON&DEV - ELE	-	4,001	99,527	(0)	12,454	2,328,413	51,129	138	1,351	1,134,111	(64)	20,021
359 - TRN-ROADS & TRAILS - ELE	-	-	-	-	37	26,946	-	-	1,245	1,740	-	(67)
Total	**1,628,463**	**3,504,423**	**1,224,197**	**15,106,117**	**5,544,209**	**8,051,182**	**10,943,354**	**12,746,247**	**5,807,971**	**2,835,962**	**1,716,428**	**15,564,257**

Allocated Transmission AFUDC Adju	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(474)	(514)	(375)	(16,300)	(3,735)	11,604	(7,659)	(619)	(838)	(288)	(146)	381
353 - TRN-STATION EQ - ELE	(1,914)	(9,039)	(1,448)	(2,231)	(8,310)	(23,102)	(15,927)	(20,526)	(13,706)	(627)	(2,669)	(4,444)
354 - TRN-TOWERS&FIX - ELE	-	-	(62)	(359)	(0)	(623)	(273)	(4,078)	573	11	(148)	(42)
355 - TRN-POLES&FIX - ELE	(868)	(1,336)	(467)	(334)	(489)	(38,640)	(656)	(237)	(1,589)	3,518	(268)	(5,733)
356 - TRN-OH CON&DEV - ELE	(149)	(210)	(218)	(158)	(21)	34,223	(859)	(137)	156	(4,666)	(170)	(30,634)
357 - TRN-UG CONDUIT - ELE	-	6	-	-	-	(11,459)	(70)	-	(200)	(724)	(0)	15
358 - TRN-UG CON&DEV - ELE	-	(13)	(227)	0	(28)	(11,445)	(119)	(0)	(4)	(1,852)	0	(52)
359 - TRN-ROADS & TRAILS - ELE	-	-	-	-	(0)	(132)	-	-	(3)	(3)	-	0
Total	**(3,405)**	**(11,106)**	**(2,798)**	**(19,382)**	**(12,583)**	**(39,574)**	**(25,564)**	**(25,597)**	**(15,611)**	**(4,630)**	**(3,401)**	**(40,509)**

Plant Balances for AFUDC Adjustme	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(94,436)	(94,950)	(95,325)	(111,626)	(115,361)	(103,756)	(111,415)	(112,034)	(112,872)	(113,160)	(113,306)	(112,925)
353 - TRN-STATION EQ - ELE	(1,784,088)	(1,793,127)	(1,794,574)	(1,796,805)	(1,805,115)	(1,828,217)	(1,844,145)	(1,864,670)	(1,878,376)	(1,879,003)	(1,881,672)	(1,886,116)
354 - TRN-TOWERS&FIX - ELE	(135,909)	(135,909)	(135,971)	(136,330)	(136,331)	(136,954)	(137,226)	(141,304)	(140,731)	(140,720)	(140,868)	(140,910)
355 - TRN-POLES&FIX - ELE	(579,616)	(580,952)	(581,420)	(581,753)	(582,242)	(620,882)	(621,538)	(621,775)	(623,364)	(619,846)	(620,114)	(625,847)
356 - TRN-OH CON&DEV - ELE	(142,088)	(142,298)	(142,516)	(142,674)	(142,695)	(108,472)	(109,331)	(109,468)	(109,312)	(113,978)	(114,148)	(144,782)
357 - TRN-UG CONDUIT - ELE	(20,588)	(20,581)	(20,581)	(20,581)	(20,581)	(32,040)	(32,110)	(32,110)	(32,311)	(33,034)	(33,035)	(33,019)
358 - TRN-UG CON&DEV - ELE	(142,570)	(142,582)	(142,810)	(142,810)	(142,838)	(154,283)	(154,402)	(154,402)	(154,406)	(156,258)	(156,257)	(156,310)
359 - TRN-ROADS & TRAILS - ELE	(22,580)	(22,580)	(22,580)	(22,580)	(22,581)	(22,713)	(22,713)	(22,713)	(22,716)	(22,719)	(22,719)	(22,719)
Total	**(2,921,874)**	**(2,932,980)**	**(2,935,778)**	**(2,955,159)**	**(2,967,742)**	**(3,007,316)**	**(3,032,880)**	**(3,058,477)**	**(3,074,088)**	**(3,078,718)**	**(3,082,119)**	**(3,122,628)**

closest year	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020
Plant Study ISO%	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
350 - TRN-LAND - ELE	73.75%	73.75%	73.75%	73.75%	73.75%	73.75%	73.75%	73.75%	73.75%	73.75%	73.75%	73.75%
352 - TRN-STR&IMP - ELE	64.15%	64.15%	64.15%	64.15%	64.15%	64.15%	64.15%	64.15%	64.15%	64.15%	64.15%	64.15%
353 - TRN-STATION EQ - ELE	56.70%	56.70%	56.70%	56.70%	56.70%	56.70%	56.70%	56.70%	56.70%	56.70%	56.70%	56.70%
354 - TRN-TOWERS&FIX - ELE	96.06%	96.06%	96.06%	96.06%	96.06%	96.06%	96.06%	96.06%	96.06%	96.06%	96.06%	96.06%
355 - TRN-POLES&FIX - ELE	23.63%	23.63%	23.63%	23.63%	23.63%	23.63%	23.63%	23.63%	23.63%	23.63%	23.63%	23.63%
356 - TRN-OH CON&DEV - ELE	76.64%	76.64%	76.64%	76.64%	76.64%	76.64%	76.64%	76.64%	76.64%	76.64%	76.64%	76.64%
357 - TRN-UG CONDUIT - ELE	66.24%	66.24%	66.24%	66.24%	66.24%	66.24%	66.24%	66.24%	66.24%	66.24%	66.24%	66.24%
358 - TRN-UG CON&DEV - ELE	14.59%	14.59%	14.59%	14.59%	14.59%	14.59%	14.59%	14.59%	14.59%	14.59%	14.59%	14.59%
359 - TRN-ROADS & TRAILS - ELE	89.00%	89.00%	89.00%	89.00%	89.00%	89.00%	89.00%	89.00%	89.00%	89.00%	89.00%	89.00%

ISO Plant Balances - Sch. 6, Lines 1-13 and 24	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(60,579)	(60,909)	(61,150)	(71,606)	(74,002)	(66,558)	(71,471)	(71,868)	(72,405)	(72,590)	(72,684)	(72,440)
353 - TRN-STATION EQ - ELE	(1,011,501)	(1,016,626)	(1,017,446)	(1,018,711)	(1,023,422)	(1,036,521)	(1,045,551)	(1,057,188)	(1,064,958)	(1,065,314)	(1,066,827)	(1,069,347)
354 - TRN-TOWERS&FIX - ELE	(130,555)	(130,555)	(130,614)	(130,959)	(130,960)	(131,558)	(131,820)	(135,737)	(135,186)	(135,176)	(135,318)	(135,359)
355 - TRN-POLES&FIX - ELE	(136,966)	(137,282)	(137,392)	(137,471)	(137,587)	(146,717)	(146,872)	(146,928)	(147,304)	(146,473)	(146,536)	(147,891)
356 - TRN-OH CON&DEV - ELE	(108,895)	(109,056)	(109,224)	(109,345)	(109,361)	(83,132)	(83,791)	(83,896)	(83,776)	(87,352)	(87,483)	(110,960)
357 - TRN-UG CONDUIT - ELE	(13,636)	(13,632)	(13,632)	(13,632)	(13,632)	(21,222)	(21,269)	(21,269)	(21,401)	(21,881)	(21,881)	(21,871)
358 - TRN-UG CON&DEV - ELE	(20,803)	(20,804)	(20,838)	(20,838)	(20,842)	(22,512)	(22,529)	(22,529)	(22,530)	(22,800)	(22,800)	(22,807)
359 - TRN-ROADS & TRAILS - ELE	(20,097)	(20,097)	(20,097)	(20,097)	(20,097)	(20,215)	(20,215)	(20,215)	(20,218)	(20,220)	(20,220)	(20,220)
Allocated Electric/Common General	(210,706)	(211,177)	(211,382)	(213,895)	(214,295)	(214,647)	(214,759)	(215,082)	(215,368)	(215,915)	(216,284)	(216,993)
Total	**(1,713,738)**	**(1,720,138)**	**(1,721,774)**	**(1,736,554)**	**(1,744,197)**	**(1,743,081)**	**(1,758,275)**	**(1,774,712)**	**(1,783,147)**	**(1,787,720)**	**(1,790,033)**	**(1,817,887)**

closest year	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020
ISO Depreciation Rates	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
350 - TRN-LAND - ELE	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%
Allocated Electric/Common General	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%	6.97%

ISO Depreciation Expense	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(129.74)	(130.45)	(130.96)	(153.36)	(158.49)	(142.54)	(153.07)	(153.92)	(155.07)	(155.46)	(155.66)	(155.14)
353 - TRN-STATION EQ - ELE	(2,082.01)	(2,092.55)	(2,094.24)	(2,096.85)	(2,106.54)	(2,133.50)	(2,152.09)	(2,176.04)	(2,192.04)	(2,192.77)	(2,195.89)	(2,201.07)
354 - TRN-TOWERS&FIX - ELE	(265.46)	(265.46)	(265.58)	(266.28)	(266.28)	(267.50)	(268.03)	(276.00)	(274.88)	(274.86)	(275.15)	(275.23)
355 - TRN-POLES&FIX - ELE	(418.89)	(419.85)	(420.19)	(420.43)	(420.79)	(448.71)	(449.19)	(449.36)	(450.50)	(447.96)	(448.16)	(452.30)
356 - TRN-OH CON&DEV - ELE	(276.78)	(277.18)	(277.61)	(277.92)	(277.96)	(211.29)	(212.97)	(213.23)	(212.93)	(222.02)	(222.35)	(282.02)
357 - TRN-UG CONDUIT - ELE	(18.75)	(18.74)	(18.74)	(18.74)	(18.74)	(29.18)	(29.24)	(29.24)	(29.43)	(30.09)	(30.09)	(30.07)
358 - TRN-UG CON&DEV - ELE	(67.09)	(67.09)	(67.20)	(67.20)	(67.21)	(72.60)	(72.66)	(72.66)	(72.66)	(73.53)	(73.53)	(73.55)
359 - TRN-ROADS & TRAILS - ELE	(26.13)	(26.13)	(26.13)	(26.13)	(26.13)	(26.28)	(26.28)	(26.28)	(26.28)	(26.29)	(26.29)	(26.29)
Allocated Electric/Common General	(1,223.40)	(1,226.14)	(1,227.32)	(1,241.92)	(1,244.24)	(1,246.28)	(1,246.93)	(1,248.81)	(1,250.47)	(1,253.64)	(1,255.79)	(1,259.90)
Total	**(4,508.23)**	**(4,523.60)**	**(4,527.98)**	**(4,568.83)**	**(4,586.39)**	**(4,577.89)**	**(4,610.46)**	**(4,645.54)**	**(4,664.26)**	**(4,676.62)**	**(4,682.89)**	**(4,755.58)**

ISO Accumulated Depreciation - Sch 8, Lines 1-14, 23	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(1,768.88)	(1,899.32)	(2,030.28)	(2,183.64)	(2,342.13)	(2,484.67)	(2,637.74)	(2,791.66)	(2,946.73)	(3,102.19)	(3,257.85)	(3,412.99)
353 - TRN-STATION EQ - ELE	(141,568.57)	(143,661.12)	(145,755.36)	(147,852.21)	(149,958.76)	(152,092.26)	(154,244.35)	(156,420.40)	(158,612.44)	(160,805.21)	(163,001.09)	(165,202.16)
354 - TRN-TOWERS&FIX - ELE	(16,676.92)	(16,942.38)	(17,207.96)	(17,474.24)	(17,740.53)	(18,008.03)	(18,276.06)	(18,552.06)	(18,826.94)	(19,101.80)	(19,376.95)	(19,652.18)
355 - TRN-POLES&FIX - ELE	(30,028.26)	(30,448.12)	(30,868.31)	(31,288.74)	(31,709.53)	(32,158.24)	(32,607.42)	(33,056.78)	(33,507.28)	(33,955.25)	(34,403.40)	(34,855.70)
356 - TRN-OH CON&DEV - ELE	(8,942.29)	(9,219.47)	(9,497.08)	(9,775.00)	(10,052.96)	(10,264.25)	(10,477.22)	(10,690.45)	(10,903.39)	(11,125.40)	(11,347.76)	(11,629.78)
357 - TRN-UG CONDUIT - ELE	(947.08)	(965.83)	(984.57)	(1,003.32)	(1,022.06)	(1,051.24)	(1,080.48)	(1,109.73)	(1,139.16)	(1,169.24)	(1,199.33)	(1,229.40)
358 - TRN-UG CON&DEV - ELE	(4,997.67)	(5,064.77)	(5,131.97)	(5,199.17)	(5,266.38)	(5,338.98)	(5,411.64)	(5,484.30)	(5,556.96)	(5,630.48)	(5,704.01)	(5,777.57)
359 - TRN-ROADS & TRAILS - ELE	(1,990.34)	(2,016.47)	(2,042.59)	(2,068.72)	(2,094.84)	(2,121.12)	(2,147.40)	(2,173.68)	(2,199.96)	(2,226.25)	(2,252.54)	(2,278.82)
Allocated Electric/Common General	(69,363.13)	(70,589.26)	(71,816.59)	(73,058.50)	(74,302.74)	(75,549.02)	(76,795.95)	(78,044.76)	(79,295.23)	(80,548.88)	(81,804.66)	(83,064.57)
Total	**(276,283.13)**	**(280,806.73)**	**(285,334.72)**	**(289,903.54)**	**(294,489.93)**	**(299,067.82)**	**(303,678.28)**	**(308,323.82)**	**(312,988.08)**	**(317,664.70)**	**(322,347.59)**	**(327,103.18)**

	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020
ISO Net Book Value	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
350 - TRN-LAND - ELE	-	-	-	-	-	-	-	-	-	-	-	-
352 - TRN-STR&IMP - ELE	(58,810)	(59,010)	(59,119)	(69,422)	(71,660)	(64,073)	(68,833)	(69,076)	(69,459)	(69,488)	(69,426)	(69,027)
353 - TRN-STATION EQ - ELE	(869,932)	(872,965)	(871,691)	(870,859)	(873,464)	(884,428)	(891,306)	(900,767)	(906,346)	(904,509)	(903,826)	(904,144)
354 - TRN-TOWERS&FIX - ELE	(113,878)	(113,612)	(113,406)	(113,485)	(113,219)	(113,550)	(113,544)	(117,185)	(116,360)	(116,074)	(115,941)	(115,707)
355 - TRN-POLES&FIX - ELE	(106,938)	(106,834)	(106,524)	(106,182)	(105,877)	(114,559)	(114,265)	(113,872)	(113,797)	(112,517)	(112,133)	(113,035)
356 - TRN-OH CON&DEV - ELE	(99,953)	(99,837)	(99,727)	(99,570)	(99,308)	(72,868)	(73,313)	(73,205)	(72,873)	(76,227)	(76,135)	(99,330)
357 - TRN-UG CONDUIT - ELE	(12,689)	(12,666)	(12,648)	(12,629)	(12,610)	(20,171)	(20,188)	(20,159)	(20,262)	(20,711)	(20,681)	(20,641)
358 - TRN-UG CON&DEV - ELE	(15,805)	(15,740)	(15,706)	(15,638)	(15,575)	(17,173)	(17,117)	(17,045)	(16,973)	(17,169)	(17,096)	(17,030)
359 - TRN-ROADS & TRAILS - ELE	(18,107)	(18,080)	(18,054)	(18,028)	(18,002)	(18,094)	(18,067)	(18,041)	(18,018)	(17,994)	(17,968)	(17,941)
Allocated Electric/Common General	(141,342)	(140,588)	(139,565)	(140,837)	(139,993)	(139,098)	(137,963)	(137,038)	(136,073)	(135,366)	(134,479)	(133,928)
Total	**(1,437,455)**	**(1,439,331)**	**(1,436,440)**	**(1,446,650)**	**(1,449,707)**	**(1,444,013)**	**(1,454,597)**	**(1,466,388)**	**(1,470,159)**	**(1,470,055)**	**(1,467,685)**	**(1,490,784)**

closest year	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020
Labor Allocator	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%	6.98%

FERC Interest Rates

Applicable Annual Quarter	Annual Rate	Monthly Rate (Annual % / 365dx # days in month) 1	Monthly Rate (Annual Rate / 12 Months)	Annual Rate	Monthly Rate
Second Quarter 2021	3.25%	Jun .0027	0.0027	3.25%	0.27%
		May .0028		3.25%	0.27%
		Apr .0027		3.25%	0.27%
First Quarter 2021	3.25%	Mar .0028	0.0027	3.25%	0.27%
		Feb .0025		3.25%	0.27%
		Jan .0028		3.25%	0.27%
Fourth Quarter 2020	3.25%	Dec .0028	0.0027	3.25%	0.27%
		Nov .0027		3.25%	0.27%
		Oct .0028		3.25%	0.27%
Third Quarter 2020	3.43%	Sep .0028	0.0029	3.43%	0.29%
		Aug .0029		3.43%	0.29%
		Jul .0029		3.43%	0.29%
Second Quarter 2020	4.75%	Jun .0039	0.004	4.75%	0.40%
		May .0040		4.75%	0.40%
		Apr .0039		4.75%	0.40%
First Quarter 2020	4.96%	Mar .0042	0.0041	4.96%	0.41%
		Feb .0039		4.96%	0.41%
		Jan .0042		4.96%	0.41%
Fourth Quarter 2019	5.42%	Dec .0046	0.0045	5.42%	0.45%
		Nov .0045		5.42%	0.45%
		Oct .0046		5.42%	0.45%
Third Quarter 2019	5.50%	Sep .0045	0.0046	5.50%	0.46%
		Aug .0047		5.50%	0.46%
		Jul .0047		5.50%	0.46%
Second Quarter 2019	5.45%	Jun .0045	0.0045	5.45%	0.45%
		May .0046		5.45%	0.45%
		Apr .0045		5.45%	0.45%

FERC Interest Rates

Applicable Annual Quarter	Annual Rate	Monthly Rate (Annual % / 365dx # days in month) 1	Monthly Rate (Annual Rate / 12 Months)	Annual Rate	Monthly Rate
First Quarter 2019	5.18%	Mar .0044	0.0043	5.18%	0.43%
		Feb .0040		5.18%	0.43%
		Jan .0044		5.18%	0.43%
Fourth Quarter 2018	4.96%	Dec .0042	0.0041	4.96%	0.41%
		Nov .0041		4.96%	0.41%
		Oct .0042		4.96%	0.41%
Third Quarter 2018	4.69%	Sep .0039	0.0039	4.69%	0.39%
		Aug .0040		4.69%	0.39%
		Jul .0040		4.69%	0.39%
Second Quarter 2018	4.47%	Jun .0037	0.0037	4.47%	0.37%
		May .0038		4.47%	0.37%
		Apr .0037		4.47%	0.37%
First Quarter 2018	4.25%	Mar .0036	0.0035	4.25%	0.35%
		Feb .0033		4.25%	0.35%
		Jan .0036		4.25%	0.35%
Fourth Quarter 2017	4.21%	Dec .0036	0.0035	4.21%	0.35%
		Nov .0035		4.21%	0.35%
		Oct .0036		4.21%	0.35%
Third Quarter 2017	3.96%	Sep .0033	0.0033	3.96%	0.33%
		Aug .0034		3.96%	0.33%
		Jul .0034		3.96%	0.33%
Second Quarter 2017	3.71%	Jun .0030	0.0031	3.71%	0.31%
		May .0032		3.71%	0.31%
		Apr .0030		3.71%	0.31%
First Quarter 2017	3.50%	Mar .0030	0.0029	3.50%	0.29%
		Feb .0027		3.50%	0.29%
		Jan .0030		3.50%	0.29%

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED AFUDC	AFUDC_Year	Percent_Change	Revised AFUDC	Change in AFUDC
Electric	Electric Transmission Plant (ET)	201007	202007	3353.83	2010	0.995315522	3338.119059	(15.71)
Electric	Electric Distribution Plant (ED)	201004	201107	12628.98	2010	0.995315522	12569.81983	(59.16)
Electric	Hydro Production Plant (EH)	201003	201806	325.04	2010	0.995315522	323.51375374	(1.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201709	-3.85	2010	0.995315522	-3.831964761	0.02
Electric	Nuclear Production Plant (EN)	201004	201206	8.61	2010	0.995315522	8.569666648	(0.04)
Electric	Nuclear Production Plant (EN)	201102	201211	5158.74	2011	0.991511637	5114.950744	(43.79)
Electric	Nuclear Production Plant (ED)	201108	201308	5882.59	2011	0.991511637	5832.656443	(49.93)
Electric	Hydro Production Plant (EH)	201108	201303	14194.75	2011	0.991511637	14074.25981	(120.49)
Electric	Hydro Production Plant (EH)	201105	201802	35629.17	2011	0.991511637	35326.73668	(302.43)
Electric	Electric/Common General Plant (EG)	201112	201212	302701.38	2011	0.991511637	300113.9409	(2,569.44)
Electric	Electric Transmission Plant (ET)	201112	202004	5256.92	2011	0.991511637	5212.297357	(44.62)
Electric	Electric Transmission Plant (ET)	201110	201205	32616.4	2011	0.991511637	32339.54017	(276.86)
Electric	Electric Distribution Plant (EG)	201101	201310	546.68	2011	0.991511637	542.095819	(4.64)
Electric	Electric Transmission Plant (ET)	201112	201503	3911.78	2011	0.991511637	3878.575393	(33.20)
Electric	Electric Distribution Plant (ED)	201205	201606	238.03	2012	0.996604593	229.9466422	(8.08)
Electric	Electric/Common General Plant (EG)	201205	201309	42240.82	2012	0.996604593	40806.34678	(1,434.47)
Electric	Electric Distribution Plant (ED)	201109	201601	1199.54	2011	0.991511637	1189.357869	(10.18)
Electric	Electric Transmission Plant (ET)	201206	201910	3535.49	2012	0.996604593	3415.426854	(120.06)
Electric	Hydro Production Plant (EH)	201203	201606	242.86	2012	0.996604593	234.612638	(8.25)
Electric	Electric/Common General Plant (EG)	201203	201710	2325.34	2012	0.996604593	2246.372831	(78.97)
Electric	Electric Transmission Plant (ET)	201209	201910	2844.12	2012	0.996604593	2747.53537	(96.58)
Electric	Electric Transmission Plant (ET)	201211	201812	15050.02	2012	0.996604593	14538.93024	(511.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201707	0.23	2013	0.986749124	0.226952298	(0.00)
Electric	Electric Distribution Plant (ED)	201304	201909	4113.67	2013	0.986749124	4059.160268	(54.51)
Electric	Electric Transmission Plant (ET)	201302	201709	8581.76	2013	0.986749124	8468.04416	(113.72)
Electric	Electric Transmission Plant (ET)	201207	201612	25915.92	2012	0.996604593	25035.83071	(880.09)
Electric	Hydro Production Plant (EH)	201308	201309	4494.93	2013	0.986749124	4435.368239	(59.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201603	1.37	2012	0.996604593	1.323475612	(0.05)
Electric	Electric Transmission Plant (ET)	201311	201608	786.05	2013	0.986749124	775.6341487	(10.42)
Electric	Electric Distribution Plant (ED)	201309	201802	31.15	2013	0.986749124	30.7372352	(0.41)
Electric	Electric Transmission Plant (ET)	201405	201812	19220.4	2014	0.985405199	18939.8821	(280.52)
Electric	Electric Distribution Plant (ED)	201401	201801	191.51	2014	0.985405199	190.685760 1	(2.82)
Electric	Electric/Common General Plant (EG)	201404	201501	93061.35	2014	0.985405199	91703.13816	(1,358.21)
Electric	Electric Distribution Plant (ED)	201410	202005	436.01	2014	0.985405199	429.646521	(6.36)
Electric	Electric/Common General Plant (EG)	201412	201704	55244.97	2014	0.985405199	54438.68068	(806.29)
Electric	Electric Distribution Plant (ED)	201408	201412	156191.08	2014	0.985405199	153911.5023	(2,279.58)
Electric	Electric Transmission Plant (ET)	201408	201604	77474.11	2014	0.985405199	76343.39082	(1,130.72)
Electric	Electric Distribution Plant (ED)	201502	201506	260607.75	2015	0.991476231	258386.3896	(2,221.36)
Electric	Electric Distribution Plant (ED)	201505	201509	117562.87	2015	0.991476231	116580.6207	(1,002.25)
Electric	Electric Distribution Plant (ED)	201505	201605	78250.44	2015	0.991476231	77583.45129	(666.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201810	214.56	2014	0.985405199	211.4285396	(3.13)
Electric	Electric Distribution Plant (ED)	201507	202103	60.1	2015	0.991476231	59.5872146	(0.51)
Electric	Electric/Common General Plant (EG)	201509	201804	20018.87	2015	0.991476231	19848.23377	(170.64)
Electric	Electric Distribution Plant (ED)	201603	201909	9506.09	2016	0.995093793	9459.451157	(46.64)
Electric	Electric Distribution Plant (ED)	201508	201511	236434.28	2015	0.991476231	234418.9687	(2,015.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201711	260.64	2015	0.991476231	258.4183647	(2.22)
Electric	Electric Transmission Plant (ET)	201602	201906	5339.25	2016	0.995093793	5313.054536	(26.20)
Electric	Electric Transmission Plant (ET)	201604	201810	18903.05	2016	0.995093793	18810.30773	(92.74)
Electric	Electric/Common General Plant (EG)	201604	201703	121773.48	2016	0.995093793	121176.0341	(597.45)
Electric	Electric Transmission Plant (ET)	201604	201807	13474.15	2016	0.995093793	13408.04303	(66.11)
Electric	Electric/Common General Plant (EG)	201607	201902	32270.01	2016	0.995093793	32111.68666	(158.32)
Electric	Electric Transmission Plant (ET)	201609	202005	6088.91	2016	0.995093793	6059.036549	(29.87)
Electric	Hydro Production Plant (EH)	201609	201811	602.21	2016	0.995093793	599.2554332	(2.95)
Electric	Electric/Common General Plant (EG)	201604	202103	2388.8	2016	0.995093793	2377.080053	(11.72)
Electric	Electric Distribution Plant (ED)	201606	202008	4303.48	2016	0.995093793	4282.366237	(21.11)
Electric	Electric Distribution Plant (ED)	201605	201712	79753.12	2016	0.995093793	79361.83497	(391.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201801	204.26	2017	0.99985125	204.2296164	(0.03)
Electric	Electric Transmission Plant (ET)	201611	201611	-56307.68	2016	0.995093793	-56031.42288	276.26
Electric	Electric Distribution Plant (ED)	201611	201807	17042.67	2016	0.995093793	16959.05514	(83.61)
Electric	Electric Transmission Plant (ET)	201701	201911	3518.68	2017	0.99985125	3518.156597	(0.52)
Electric	Electric/Common General Plant (EG)	201701	202101	7344.32	2017	0.99985125	7343.227534	(1.09)
Electric	Electric Transmission Plant (ET)	201707	202009	24841.79	2017	0.99985125	24838.09479	(3.70)
Electric	Hydro Production Plant (EH)	201704	201812	217.32	2017	0.99985125	217.2876737	(0.03)
Electric	Hydro Production Plant (EH)	201703	201909	283.98	2017	0.99985125	283.937758	(0.04)
Electric	Electric/Common General Plant (EG)	201808	201811	144201.82	2018	0.99958649	144142.1911	(59.63)
Electric	Electric/Common General Plant (EG)	201709	202104	186653.09	2017	0.99985125	186625.3254	(27.76)
Electric	Hydro Production Plant (EH)	201807		25301.26	2018	0.99958649	25290.79767	(10.46)
Electric	Electric Distribution Plant (ED)	201805	202002	36802.39	2018	0.99958649	36787.17184	(15.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201901	205.65	2018	0.99958649	205.5649616	(0.09)
Electric	Electric Distribution Plant (ED)	201812	201906	105074.98	2018	0.99958649	105031.5304	(43.45)
Electric	Electric Transmission Plant (ET)	201904	202005	129291.48	2019	0.995472668	128708.1255	(585.35)
Electric	Electric/Common General Plant (EG)	201910	202106	7781.21	2019	0.995472668	7745.981878	(35.23)
Water	Water Plant (WR)	201910	202101	252.94	2019	0.995472668	251.7948566	(1.15)
Electric	Electric/Common General Plant (EG)	202003	202004	1088442.76	2020	1	1088442.76	-
Electric	Electric Transmission Plant (ET)	202002	202012	346690.5	2020	1	346690.5	-
Electric	Electric/Common General Plant (EG)	201001	201604	4.949	2010	0.995315522	4925.358675	(23.18)
Electric	Electric Transmission Plant (ET)	201006	201008	62185.04	2010	0.995315522	61893.73557	(291.30)
Electric	Electric Transmission Plant (ET)	201003	201305	143444.21	2010	0.995315522	142771.01487	(67.20)
Electric	Electric Transmission Plant (ET)	201103	201201	78699.65	2011	0.991511637	78031.61883	(668.03)
Electric	Electric Distribution Plant (ED)	201011	201201	15452.33	2010	0.995315522	15379.94391	(72.39)
Electric	Other Production Plant (EO)	201008	201506	12125.6	2010	0.995315522	12068.7979	(56.80)
Electric	Electric Distribution Plant (ED)	201012	201411	529.44	2010	0.995315522	526.958502	(2.48)
Electric	Hydro Production Plant (EH)	201105	201303	9136.58	2011	0.991511637	9059.025396	(77.55)
Electric	Electric Distribution Plant (ED)	201201	201602	261.18	2012	0.996604593	252.310482	(8.87)
Electric	Electric Distribution Plant (ED)	201202	201307	54659.15	2012	0.996604593	52802.95765	(1,856.19)
Electric	Electric/Common General Plant (EG)	201203	201904	2714.78	2012	0.996604593	2622.58768	(92.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201311	95.65	2012	0.996604593	92.4017626 7	(3.25)
Electric	Electric Distribution Plant (ED)	201303	201512	13051.45	2013	0.986749124	12878.50685	(172.94)
Electric	Electric/Common General Plant (EG)	201209	201711	89.51	2012	0.996604593	86.47029344	(3.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201606	30.92	2013	0.986749124	30.510829	(0.41)
Electric	Electric/Common General Plant (EG)	201311	201706	1056.8	2013	0.986749124	1042.796474	(14.00)
Electric	Hydro Production Plant (EH)	201311	201801	6161.37	2013	0.986749124	6079.726448	(81.64)
Electric	Electric Transmission Plant (ET)	201402	201808	66984.11	2014	0.985405199	66006.49028	(977.62)
Electric	Electric Distribution Plant (ED)	201308	201712	1410.47	2013	0.986749124	1391.780037	(18.69)
Electric	Electric Distribution Plant (ED)	201312	201605	9440.75	2013	0.986749124	9315.65179	(125.10)
Water	Water Plant (WR)	201312	201512	-5.77	2013	0.986749124	-5.693542444	0.08
Electric	Electric Transmission Plant (ET)	201312	201802	6112.57	2013	0.986749124	6031.573091	(81.00)
Electric	Electric Transmission Plant (ET)	201403	201603	31383.82	2014	0.985405199	30925.77941	(458.04)
Electric	Electric/Common General Plant (EG)	201312	202001	1.1	2013	0.986749124	1.085424036	(0.01)
Electric	Hydro Production Plant (EH)	201309	201602	4.84	2013	0.986749124	4.775865759	(0.06)
Electric	Electric Distribution Plant (ED)	201405	201412	96415.54	2014	0.985405199	95008.37443	(1,407.17)
Electric	Electric Transmission Plant (ET)	201410	201704	9573.38	2014	0.985405199	9433.658428	(139.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201608	2.53	2014	0.985405199	2.493075155	(0.04)
Electric	Electric Distribution Plant (ED)	201411	201612	11039.25	2014	0.985405199	10868.2803	(160.97)
Electric	Electric Transmission Plant (ET)	201411	201506	83414.29	2014	0.985405199	82196.87508	(1,217.41)
Electric	Electric/Common General Plant (EG)	201411	203412	19146.81	2014	0.985405199	18867.36613	(279.44)
Electric	Electric Transmission Plant (ET)	201409	201508	121175.98	2014	0.985405199	119407.4407	(1,768.54)
Electric	Electric Transmission Plant (ET)	201409	201904	716.15	2014	0.985405199	705.6979336	(10.45)
Electric	Electric Transmission Plant (ET)	201401	201706	4289.39	2014	0.985405199	4226.787209	(62.60)
Electric	Electric Distribution Plant (ED)	201403	201707	133.68	2014	0.985405199	131.728967 1	(1.95)
Electric	Electric Distribution Plant (ED)	201408	201702	1259.55	2014	0.985405199	1241.167119	(18.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201601	3.31	2015	0.991476231	3.281786323	(0.03)
Electric	Electric Transmission Plant (ET)	201506	202001	1201.57	2015	0.991476231	1191.328094	(10.24)
Electric	Electric Transmission Plant (ET)	201509	201910	12778.19	2015	0.991476231	12669.27165	(108.92)
Electric	Hydro Production Plant (EH)	201511	201907	9.24	2015	0.991476231	9.161240317	(0.08)
Electric	Hydro Production Plant (EH)	201511	201603	6046.81	2015	0.991476231	5995.268386	(51.54)
Electric	Electric Transmission Plant (ET)	201508	201811	2421.78	2015	0.991476231	2401.137306	(20.64)
Electric	Electric Transmission Plant (ET)	201509	202104	1737.32	2015	0.991476231	1722.511485	(14.81)
Electric	Electric Transmission Plant (ET)	201607	201612	1318546.06	2016	0.995093793	1312011.567	(646.50)
Electric	Electric/Common General Plant (EG)	201607	202101	2783.12	2016	0.995093793	2769.465438	(13.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201606	100.91	2016	0.995093793	100.4149147	(0.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201706	63.06	2016	0.995093793	62.7506546	(0.31)
Electric	Hydro Production Plant (EH)	201701	201911	213.48	2017	0.99985125	213.4482449	(0.03)
Electric	Electric/Common General Plant (EG)	201704	201910	1182.71	2017	0.99985125	1182.534072	(0.18)
Electric	Electric Transmission Plant (ET)	201704	201904	33179.38	2017	0.99985125	33174.4447	(4.94)
Electric	Electric Distribution Plant (ED)	201707	202101	2240.26	2017	0.99985125	2239.926762	(0.33)
Electric	Electric Transmission Plant (ET)	201706	201911	11783.92	2017	0.99985125	11782.16714	(1.75)
Electric	Electric Transmission Plant (ET)	201711	201901	41601.95	2017	0.99985125	41025.84651	(6.10)
Electric	Electric/Common General Plant (EG)	201804	201804	29218.54	2018	0.99958649	29206.45784	(12.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	202004	0.85	2017	0.99985125	0.849873563	(0.00)
Electric	Electric Distribution Plant (ED)	201809	201902	476331.4	2018	0.99958649	476134.4321	(196.97)

AFUDC Adjustment

AFUDC_Year	Original Rate	New Rate	Percent Change
2010	8.27%	8.23%	99.53%
2011	7.83%	7.76%	99.15%
2012	7.98%	7.71%	96.60%
2013	6.60%	6.51%	98.67%
2014	6.28%	6.19%	98.54%
2015	7.32%	7.25%	99.15%
2016	7.47%	7.43%	99.51%
2017	7.25%	7.25%	99.99%
2018	6.77%	6.76%	99.96%
2019	6.47%	6.44%	99.55%
2020	7.10%	7.10%	100.00%

Average Depreciation Rates

Functional Class	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Electric Distribution Plant (ED)	4.90%	4.85%	4.31%	4.31%	4.39%	4.44%	4.47%	4.43%	4.43%	4.04%	4.26%
Electric Transmission Plant (ET)	2.72%	2.75%	2.89%	2.57%	2.82%	2.74%	2.74%	3.51%	2.73%	2.58%	2.65%
Electric/Common General Plant (EG)	6.92%	7.24%	6.98%	7.06%	7.57%	6.44%	7.17%	7.18%	6.77%	6.81%	6.97%
Hydro Production Plant (EH)	2.46%	2.48%	2.15%	2.20%	2.06%	2.54%	2.57%	4.65%	2.52%	1.48%	1.83%
Nuclear Production Plant (EN)	0.95%	0.94%	0.86%	0.99%	1.60%	0.27%	1.61%	1.75%	1.86%	2.43%	2.40%
Other Production Plant (EO)	3.67%	4.27%	4.04%	4.40%	3.92%	2.92%	3.04%	3.16%	3.13%	4.13%	3.81%
Steam Production Plant (ES)	3.14%	3.18%	4.44%	4.91%	4.20%	387.45%	0.98%	0.00%	0.00%	0.00%	0.00%
Water Plant (WR)	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Gas Production Plant (GP)	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%	2.69%
Non-Utility Telecomm	11.34%	11.34%	11.34%	11.34%	7.57%	9.77%	9.77%	9.77%	11.50%	11.50%	11.50%

ISO % by FERC Account, Sch 7

FERC	2014 - TO10	2015-TO11	2016-TO12	2017- TO13	2018 - TO2018	2019 - TO2019 & TO2021	2020 - TO2022	2021 - TO2023
350 - TRN-LAND - ELE	73.16%	73.19%	74.40%	73.65%	73.60%	73.74%	73.75%	73.75%
352 - TRN-STR&IMP - ELE	68.10%	68.50%	64.37%	64.77%	65.43%	64.80%	64.15%	64.15%
353 - TRN-STATION EQ - ELE	58.45%	57.74%	58.16%	57.76%	56.98%	57.00%	56.70%	56.70%
354 - TRN-TOWERS&FIX - ELE	94.82%	95.78%	96.90%	97.45%	96.98%	96.84%	96.06%	96.06%
355 - TRN-POLES&FIX - ELE	27.49%	30.80%	28.00%	28.19%	25.77%	24.48%	23.63%	23.63%
356 - TRN-OH CON&DEV - ELE	81.89%	83.64%	82.40%	81.73%	79.34%	79.83%	76.64%	76.64%
357 - TRN-UG CONDUIT - ELE	0.39%	0.36%	73.26%	74.20%	70.31%	72.60%	66.24%	66.24%
358 - TRN-UG CON&DEV - ELE	5.23%	4.84%	22.22%	22.54%	21.03%	15.75%	14.59%	14.59%
359 - TRN-ROADS & TRAILS - ELE	91.93%	96.43%	90.77%	89.09%	88.89%	88.86%	89.00%	89.00%

Depreciation Rates

FERC	2014 - TO10	2015-TO11	2016-TO12	2017- TO13	2018 - TO2018	2019 - TO2019 & TO2021	2020 - TO2022	2021 - TO2023
350 - TRN-LAND - ELE	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
352 - TRN-STR&IMP - ELE	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%
353 - TRN-STATION EQ - ELE	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%	2.47%
354 - TRN-TOWERS&FIX - ELE	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%	2.44%
355 - TRN-POLES&FIX - ELE	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
356 - TRN-OH CON&DEV - ELE	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%	3.05%
357 - TRN-UG CONDUIT - ELE	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%	1.65%
358 - TRN-UG CON&DEV - ELE	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%	3.87%
359 - TRN-ROADS & TRAILS - ELE	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%	1.56%

RR Multiplier

	2014 - TO10	2015-TO11	2016-TO12	2017- TO13	2018 - TO2018	2019 - TO2019 & TO2021	2020 - TO2022	2021 - TO2023
AFCR/OWIP, Sch 2, Line 16	10.81%	10.76%	10.87%	10.87%	10.01%	9.70%	9.34%	9.34%
Composite Depreciation Rate, Sch 16, Line 91	2.54%	2.55%	2.54%	2.54%	2.55%	2.55%	2.55%	2.55%
Alternate RR Multiplier (Sum of lines above)	13.35%	13.31%	13.41%	13.41%	12.56%	12.25%	11.89%	11.89%

Labor Allocator

	2014 - TO10	2015-TO11	2016-TO12	2017- TO13	2018 - TO2018	2019 - TO2019 & TO2021	2020 - TO2022	2021 - TO2023
Labor Allocator, Sch 27, Line 9	5.44%	6.02%	5.73%	5.63%	5.74%	6.57%	6.98%	6.98%

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201709	202008	8247.28	2017	0.99985125	8246.053219	(1.23)
Electric	Electric Transmission Plant (ET)	201709	202104	2083.15	2017	0.99985125	2082.840132	(0.31)
Electric	Hydro Production Plant (EH)	201906	202002	9767.87	2019	0.995472668	9723.647609	(44.22)
Electric	Electric/Common General Plant (EG)	201812	202006	71894.88	2018	0.99958649	71865.15074	(29.73)
Electric	Electric Distribution Plant (ED)	201910	202101	66174.78	2019	0.995472668	65875.1848	(299.60)
Electric	Electric Transmission Plant (ET)	202010	202104	167138.7	2020	1	167138.7	-
Electric	Electric Distribution Plant (ED)	202009	202009	1343931.88	2020	1	1343931.88	-
Electric	Electric/Common General Plant (EG)	201006	201301	7160.66	2010	0.995315522	7127.116949	(33.54)
Electric	Electric Distribution Plant (ED)	201007	201102	22513.37	2010	0.995315522	22407.90662	(105.46)
Electric	Electric Distribution Plant (ED)	201007	201406	2237.9	2010	0.995315522	2227.416608	(10.48)
Electric	Electric Transmission Plant (ET)	201009	203010	53670.51	2010	0.995315522	53419.0917	(251.42)
Electric	Electric Distribution Plant (ED)	201002	201401	-87.16	2010	0.995315522	-86.75170093	0.41
Electric	Electric Transmission Plant (ET)	201103	201103	1000.36	2011	0.991511637	991.8685815	(8.49)
Electric	Other Production Plant (EO)	201008		110.13	2010	0.995315522	109.614098 5	(0.52)
Electric	Electric Distribution Plant (ED)	201008	201405	6756.13	2010	0.995315522	6724.48106	(31.65)
Electric	Nuclear Production Plant (EN)	201010	201103	16303.52	2010	0.995315522	16227.14653	(76.37)
Electric	Nuclear Production Plant (EN)	201006	201109	16320.28	2010	0.995315522	16224.6299	(7.64)
Electric	Electric/Common General Plant (EG)	201010	201607	1833.97	2010	0.995315522	1825.378809	(8.59)
Electric	Electric Transmission Plant (ET)	201107	201408	637.77	2011	0.991511637	632.356377	(5.41)
Electric	Electric Transmission Plant (ET)	201110	201409	6944.77	2011	0.991511637	6885.820274	(58.95)
Electric	Hydro Production Plant (EH)	201111	202011	3534.37	2011	0.991511637	3504.368986	(30.00)
Electric	Nuclear Production Plant (EN)	201112	201207	9687.4	2011	0.991511637	9605.169836	(82.23)
Electric	Electric Distribution Plant (ED)	201108	201708	4537.35	2011	0.991511637	4498.835328	(38.51)
Electric	Electric Transmission Plant (ET)	201105	202009	5641.21	2011	0.991511637	5593.325364	(47.88)
Electric	Electric Transmission Plant (ET)	201206	201410	5513.33	2012	0.966040593	5326.10058	(187.23)
Electric	Hydro Production Plant (EH)	201201	201404	438.73	2012	0.966040593	423.8305892	(14.90)
Electric	Electric Transmission Plant (ET)	201211	201606	7629.49	2012	0.966040593	7370.39704	(259.09)
Electric	Hydro Production Plant (EH)	201211	201403	2293.31	2012	0.966040593	2215.430551	(77.88)
Electric	Electric/Common General Plant (EG)	201205	201209	51536.86	2012	0.966040593	49400.28253	(1,736.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201304	4.98	2012	0.966040593	4.810882151	(0.17)
Electric	Electric Distribution Plant (ED)	201210	201310	37944.97	2012	0.966040593	36656.3813	(1,288.59)
Electric	Electric/Common General Plant (EG)	201210	201210	123451.17	2012	0.966040593	119258.8414	(4,192.33)
Electric	Electric Distribution Plant (ED)	201210	201509	3074.53	2012	0.966040593	2970.120783	(104.41)
Electric	Electric Transmission Plant (ET)	201209	201211	75864.81	2012	0.966040593	73288.486	(2,576.32)
Electric	Electric/Common General Plant (EG)	201209	201811	12255.86	2012	0.966040593	11839.65826	(416.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201711	0.4	2013	0.986749124	0.394699649	(0.01)
Electric	Other Production Plant (EO)	201202	201512	445.7	2012	0.966040593	430.5642921	(15.14)
Electric	Steam Production Plant (ES)	201212	201710	31.86	2012	0.966040593	30.77495328	(1.08)
Electric	Electric Transmission Plant (ET)	201308	201308	630635.2	2013	0.986749124	622278.731	(8,356.47)
Electric	Electric Distribution Plant (ED)	201308	201706	1563.47	2013	0.986749124	1542.752652	(20.72)
Water	Water Plant (WR)	201302		4161.52	2013	0.986749124	4106.376213	(55.14)
Water	Water Plant (WR)	201311		6153.4	2013	0.986749124	6071.862058	(81.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201711	1.69	2013	0.986749124	1.667606019	(0.02)
Electric	Electric Distribution Plant (ED)	201207	201809	139.98	2012	0.966040593	135.2263621	(4.75)
Electric	Other Production Plant (EO)	201309	201312	176.56	2013	0.986749124	174.2204253	(2.34)
Electric	Electric Transmission Plant (ET)	201403	202102	329.05	2014	0.985405199	324.2475809	(4.80)
Electric	Electric Transmission Plant (ET)	201405	201610	2844.08	2014	0.985405199	2802.57122	(41.51)
Electric	Hydro Production Plant (EH)	201405	201606	523.21	2014	0.985405199	515.5738544	(7.64)
Electric	Electric Distribution Plant (ED)	201407	201804	101.14	2014	0.985405199	99.66388187	(1.48)
Electric	Hydro Production Plant (EH)	201407	201410	700.49	2014	0.985405199	690.2640882	(10.22)
Electric	Electric Distribution Plant (ED)	201409	201910	1300.94	2014	0.985405199	1281.95304	(18.99)
Electric	Electric Transmission Plant (ET)	201503	201907	1201.65	2015	0.991476231	1191.407412	(10.24)
Electric	Electric/Common General Plant (EG)	201409	201810	149.05	2014	0.985405199	146.874645	(2.18)
Electric	Electric Distribution Plant (ED)	201502	201603	25165.9	2015	0.991476231	24951.39167	(214.51)
Electric	Electric Distribution Plant (ED)	201404	202105	999.21	2014	0.985405199	984.6267294	(14.58)
Electric	Electric/Common General Plant (EG)	201505	201802	39952.56	2015	0.991476231	39612.01359	(340.55)
Electric	Electric Transmission Plant (ET)	201507	201811	2508.66	2015	0.991476231	2487.276761	(21.38)
Electric	Other Production Plant (EO)	201510		-17075.81	2015	0.991476231	-16930.25973	145.55
Electric	Electric/Common General Plant (EG)	201603	201604	334840.93	2016	0.995093793	333198.1312	(1,642.80)
Water	Other Production Plant (EO)	201504	201610	582.84	2015	0.991476231	577.8720062	(4.97)
Electric	Electric Transmission Plant (ET)	201508	201508	-1315599.98	2015	0.991476231	-1304420.204	11,179.78
Electric	Electric/Common General Plant (EG)	201601	201612	36782.44	2016	0.995093793	36601.97774	(180.46)
Electric	Electric Distribution Plant (ED)	201606	202104	1020.29	2016	0.995093793	1015.284246	(5.01)
Electric	Electric/Common General Plant (EG)	201608	201702	429610.72	2016	0.995093793	427502.961	(2,107.76)
Electric	Electric Transmission Plant (ET)	201612	201906	10378.02	2016	0.995093793	10327.10329	(50.92)
Electric	Electric Transmission Plant (ET)	201610	201903	1046.62	2016	0.995093793	1041.485066	(5.13)
Electric	Electric/Common General Plant (EG)	201610	202005	7386.62	2016	0.995093793	7350.379715	(36.24)
Electric	Electric Transmission Plant (ET)	201605	201905	17473.23	2016	0.995093793	17387.50272	(85.73)
Electric	Electric/Common General Plant (EG)	201704	201708	171715.04	2017	0.99985125	171689.4974	(25.54)
Electric	Electric Transmission Plant (ET)	201708	201905	191647.75	2017	0.99985125	191619.2424	(28.51)
Electric	Electric Transmission Plant (ET)	201708	201806	62124.53	2017	0.99985125	62115.28899	(9.24)
Electric	Hydro Production Plant (EH)	201706	201810	113.75	2017	0.99985125	113.730797	(0.02)
Electric	Electric Transmission Plant (ET)	201710	202102	931.1	2017	0.99985125	930.961499 1	(0.14)
Electric	Electric/Common General Plant (EG)	201808	202105	23.47	2018	0.99958649	23.46029492	(0.01)
Electric	Steam Production Plant (ES)	201709		42.92	2017	0.99985125	42.9136156 6	(0.01)
Electric	Electric Transmission Plant (ET)	201902	202105	25482.53	2019	0.995472668	25367.16212	(115.37)
Electric	Electric Distribution Plant (ED)	201810	201810	624235.95	2018	0.99958649	623977.8221	(258.13)
Electric	Electric/Common General Plant (EG)	201002	201002	36359.9	2010	0.995315522	36189.57286	(170.33)
Electric	Electric Distribution Plant (ED)	201006	203405	6015.66	2010	0.995315522	5987.479776	(28.18)
Electric	Electric Transmission Plant (ET)	201003	201004	111387.46	2010	0.995315522	110865.6679	(521.79)
Electric	Electric/Common General Plant (EG)	201009	201203	79380.21	2010	0.995315522	79008.35519	(371.85)
Electric	Electric Distribution Plant (ED)	201005	203401	49.34	2010	0.995315522	49.10866788	(0.23)
Electric	Electric/Common General Plant (EG)	201104	201602	137.16	2011	0.991511637	135.9957362	(1.16)
Electric	Steam Production Plant (ES)	201003	201103	42.16	2010	0.995315522	41.96250343	(0.20)
Electric	Electric Distribution Plant (ED)	201010	201512	2642.62	2010	0.995315522	2630.240706	(12.38)
Electric	Electric/Common General Plant (EG)	201104	201302	21787.82	2011	0.991511637	21602.87708	(184.94)
Electric	Electric Transmission Plant (ET)	201102	201801	21155.38	2011	0.991511637	20975.80546	(179.57)
Electric	Electric Distribution Plant (ED)	201111	201805	17634.96	2011	0.991511637	17485.26806	(149.69)
Electric	Electric Transmission Plant (ET)	201104	201104	306980.74	2011	0.991511637	304374.9762	(2,605.76)
Electric	Electric/Common General Plant (EG)	201202	201203	186016.87	2012	0.966040593	179699.8473	(6,317.02)
Electric	Hydro Production Plant (EH)	201201	201506	24.42	2012	0.966040593	23.59071127	(0.83)
Electric	Hydro Production Plant (EH)	201306	201401	5079.04	2013	0.986749124	5011.738269	(67.30)
Electric	Electric Transmission Plant (ET)	201207	201303	64517.73	2012	0.966040593	62326.74612	(2,190.98)
Electric	Electric Distribution Plant (ED)	201308	201412	15848.4	2013	0.986749124	15638.39481	(210.01)
Electric	Electric Distribution Plant (ED)	201308	201612	3856.29	2013	0.986749124	3805.190778	(51.10)
Electric	Electric Transmission Plant (ET)	201207	201411	57876.23	2012	0.966040593	55910.78752	(1,965.44)
Electric	Hydro Production Plant (EH)	201311	201401	14261.91	2013	0.986749124	14072.92719	(188.98)
Electric	Electric Distribution Plant (ED)	201402	201509	10984.33	2014	0.985405199	10824.01589	(160.31)
Electric	Electric/Common General Plant (EG)	201308	201602	108317.21	2013	0.986749124	106881.912	(1,435.30)
Electric	Electric Distribution Plant (ED)	201312	201702	528.69	2013	0.986749124	521.6840942	(7.01)
Electric	Electric Transmission Plant (ET)	201407	201603	53368.61	2014	0.985405199	52589.70578	(778.90)
Electric	Hydro Production Plant (EH)	201401	201709	3132.86	2014	0.985405199	3087.136533	(45.72)
Electric	Hydro Production Plant (EH)	201501	201511	479.18	2015	0.991476231	475.0955802	(4.08)
Electric	Electric Transmission Plant (ET)	201412	201901	30680.53	2014	0.985405199	30232.75378	(447.78)
Electric	Hydro Production Plant (EH)	201503	201503	-4294.05	2015	0.991476231	-4257.448508	36.60
Electric	Electric/Common General Plant (EG)	201506	201510	31901.33	2015	0.991476231	31629.41042	(271.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201804	0.36	2014	0.985405199	0.354745872	(0.01)
Electric	Nuclear Production Plant (EN)	201412	201509	40.79	2014	0.985405199	40.19467809	(0.60)
Electric	Electric Distribution Plant (ED)	201510	201709	8683.98	2015	0.991476231	8609.993757	(74.02)
Electric	Electric/Common General Plant (EG)	201507	201809	1221.89	2015	0.991476231	1211.474891	(10.42)
Electric	Electric/Common General Plant (EG)	201602	201608	320348.77	2016	0.995093793	318777.0727	(1,571.70)
Electric	Electric Distribution Plant (ED)	201601	201610	115422.3	2016	0.995093793	114856.0143	(566.29)
Electric	Electric Distribution Plant (ED)	201606	201610	167491.54	2016	0.995093793	166669.7919	(821.75)
Gas	Gas Production Plant (GP)	201602	201704	30.77	2016	0.995093793	30.61903602	(0.15)
Electric	Hydro Production Plant (EH)	201603	201804	18236.68	2016	0.995093793	18147.20708	(89.47)
Electric	Electric/Common General Plant (EG)	201609	201710	37143.41	2016	0.995093793	36961.17675	(182.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	202005	0.25	2017	0.99985125	0.249962813	(0.00)
Electric	Electric Distribution Plant (ED)	201710	202011	1993.16	2017	0.99985125	1992.863518	(0.30)
Electric	Electric Transmission Plant (ET)	201808	202008	218857.42	2018	0.99958649	218766.9202	(90.50)
Electric	Electric/Common General Plant (EG)	201809	201905	128488.9	2018	0.99958649	128435.7685	(53.13)
Water	Water Plant (WR)	201801	202006	1046.88	2018	0.99958649	1046.447104	(0.43)
Electric	Electric Transmission Plant (ET)	201805	202007	243526.69	2018	0.99958649	243425.9892	(100.70)
Electric	Steam Production Plant (ES)	201903	201904	254.92	2019	0.995472668	253.7658925	(1.15)
Electric	Electric/Common General Plant (EG)	201003	202105	5476.58	2010	0.995315522	5450.925084	(25.65)
Electric	Electric Distribution Plant (ED)	201007	201401	165.66	2010	0.995315522	164.8839694	(0.78)
Electric	Hydro Production Plant (EH)	201009	201105	81219.71	2010	0.995315522	80839.23809	(380.47)
Electric	Electric Distribution Plant (ED)	201005	201312	401.24	2010	0.995315522	399.3604002	(1.88)
Electric	Electric/Common General Plant (EG)	201101	201201	215380.62	2011	0.991511637	213552.3912	(1,828.23)
Electric	Electric Distribution Plant (ED)	201104	201410	664.82	2011	0.991511637	659.1787667	(5.64)
Electric	Electric Distribution Plant (ED)	201108	201601	1585.13	2011	0.991511637	1571.674842	(13.46)
Electric	Electric/Common General Plant (EG)	201105	201509	21177.43	2011	0.991511637	20997.66829	(179.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201806	1.4	2011	0.991511637	1.388116292	(0.01)
Electric	Hydro Production Plant (EH)	201112	201201	83135.84	2011	0.991511637	82430.15284	(705.69)
Electric	Electric/Common General Plant (EG)	201110	201111	193635.55	2011	0.991511637	191991.9012	(1,643.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201109	140.8	2011	0.991511637	139.604838 5	(1.20)
Electric	Electric Transmission Plant (ET)	201111	201507	2335.12	2011	0.991511637	2315.286055	(19.82)
Electric	Electric Distribution Plant (ED)	201111	201311	12799.59	2011	0.991511637	12690.94244	(108.65)
Electric	Electric Distribution Plant (ED)	201106	201502	421.63	2011	0.991511637	418.0510517	(3.58)
Electric	Electric Transmission Plant (ET)	201201	201507	2613.52	2012	0.966040593	2524.766409	(88.75)
Electric	Hydro Production Plant (EH)	201201	201308	5327.76	2012	0.966040593	5146.832427	(180.93)
Electric	Hydro Production Plant (EH)	201103	201804	4906.39	2011	0.991511637	4864.742782	(41.65)
Electric	Electric/Common General Plant (EG)	201205	201308	23949	2012	0.966040593	23135.88004	(813.30)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric Transmission Plant (ET)	201202	201302	3.23	2012	0.966040593	3.120311114	(0.11)
Electric	Other Production Plant (EO)	201109	201112	100.94	2011	0.991511637	100.0831847	(0.86)
Electric	Nuclear Production Plant (EN)	201204	201306	51.48	2012	0.966040593	49.7317697	(1.75)
Electric	Other Production Plant (EO)	201201	201508	6971.95	2012	0.966040593	6735.186709	(236.76)
Electric	Electric Distribution Plant (ED)	201203	201601	2631.12	2012	0.966040593	2541.768724	(89.35)
Electric	Electric/Common General Plant (EG)	201110	201609	5.37	2011	0.991511637	5.324417493	(0.05)
Electric	Electric/Common General Plant (EG)	201209	201502	5446.45	2012	0.966040593	5261.491785	(184.96)
Electric	Other Production Plant (EO)	201301	201311	9139.35	2013	0.986749124	9018.245604	(121.10)
Electric	Electric Transmission Plant (ET)	201301	201506	25195.74	2013	0.986749124	24861.87437	(333.87)
Electric	Hydro Production Plant (EH)	201306	201804	10428.07	2013	0.986749124	10289.88893	(138.18)
Electric	Hydro Production Plant (EH)	201202	201207	424697.9	2012	0.966040593	410564.6965	(13,443.20)
Electric	Electric Transmission Plant (ET)	201311	201407	126866.41	2013	0.986749124	125185.3189	(1,681.09)
Electric	Nuclear Production Plant (EN)	201309	201511	22049.51	2013	0.986749124	21757.33467	(292.18)
Electric	Electric Transmission Plant (ET)	201309	202009	2275.79	2013	0.986749124	2245.633788	(30.16)
Electric	Electric Distribution Plant (ED)	201407	201810	345.22	2014	0.985405199	340.181583	(5.04)
Electric	Electric Distribution Plant (ED)	201406	201410	117672.79	2014	0.985405199	115955.3791	(1,717.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201508	42.65	2013	0.986749124	42.08485013	(0.57)
Electric	Electric/Common General Plant (EG)	201401	201509	4079.38	2014	0.985405199	4019.842263	(59.54)
Electric	Electric/Common General Plant (EG)	201501	202001	4134.41	2015	0.991476231	4099.168242	(35.24)
Electric	Electric Transmission Plant (ET)	201506	201803	30101.59	2015	0.991476231	29845.01099	(256.58)
Electric	Electric Distribution Plant (ED)	201506	202005	1108.92	2015	0.991476231	1099.467822	(9.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201709	0.62	2014	0.985405199	0.610951224	(0.01)
Electric	Hydro Production Plant (EH)	201412	201801	39854.02	2014	0.985405199	39272.35853	(581.66)
Electric	Electric/Common General Plant (EG)	201510	201704	61316.76	2015	0.991476231	60794.11007	(522.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201611	8.62	2015	0.991476231	8.546525107	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201702	14.3	2015	0.991476231	14.1781101	(0.12)
Water	Water Plant (WR)	201505		456.59	2015	0.991476231	452.6981321	(3.89)
Electric	Hydro Production Plant (EH)	201508		-264085.61	2015	0.991476231	-261832.6222	2,250.99
Electric	Electric Distribution Plant (ED)	201508	202012	13420.21	2015	0.991476231	13305.81922	(114.39)
Electric	Hydro Production Plant (EH)	201508	201606	2500.44	2015	0.991476231	2479.126826	(21.31)
Electric	Electric Distribution Plant (ED)	201512	201810	2301.72	2015	0.991476231	2282.100669	(19.62)
Electric	Electric Transmission Plant (ET)	201512	201512	-125977.22	2015	0.991476231	-124903.4192	1,073.80
Electric	Electric Distribution Plant (ED)	201602	201605	203523.09	2016	0.995093793	202524.5636	(998.53)
Electric	Other Production Plant (EO)	201511		1.21	2015	0.991476231	1.199686239	(0.01)
Electric	Electric Transmission Plant (ET)	201604	202101	169.82	2016	0.995093793	168.986828	(0.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201710	415.17	2015	0.991476231	411.6311866	(3.54)
Electric	Electric/Common General Plant (EG)	201704	201809	3628.39	2017	0.99985125	3627.855078	(0.54)
Electric	Hydro Production Plant (EH)	201611	201805	121.01	2016	0.995093793	120.4162999	(0.59)
Electric	Electric/Common General Plant (EG)	201708	201911	34130.05	2017	0.99985125	34124.97316	(5.08)
Electric	Electric/Common General Plant (EG)	201706	201809	27026.78	2017	0.99985125	27022.75977	(4.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201801	289.75	2017	0.99985125	289.7068997	(0.04)
Water	Water Plant (WR)	201712	202006	872.32	2017	0.99985125	872.1902426	(0.13)
Electric	Electric Distribution Plant (ED)	201808	201809	246723.44	2018	0.99958649	246621.4174	(102.02)
Electric	Hydro Production Plant (EH)	201807	201912	2528.64	2018	0.99958649	2527.592047	(1.05)
Electric	Electric/Common General Plant (EG)	201805	201907	43739.15	2018	0.99958649	43721.06342	(18.09)
Electric	Electric/Common General Plant (EG)	201901	202104	785365.94	2019	0.995472668	781810.3276	(3,555.61)
Electric	Electric Transmission Plant (ET)	201902	201910	45296.42	2019	0.995472668	45091.34806	(205.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	201907	1338.6	2019	0.995472668	1332.539713	(6.06)
Electric	Electric/Common General Plant (EG)	201910	202008	74295.75	2019	0.995472668	73959.38847	(336.36)
Electric	Electric/Common General Plant (EG)	201901	202008	61172.88	2019	0.995472668	60895.93006	(276.95)
Water	Water Plant (WR)	201908		9184.98	2019	0.995472668	9143.396545	(41.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	202002	-471.12	2019	0.995472668	-468.9870833	2.13
Electric	Electric/Common General Plant (EG)	201907	202106	6247.53	2019	0.995472668	6219.245357	(28.28)
Electric	Electric/Common General Plant (EG)	201907	202104	1089108.02	2019	0.995472668	1084177.266	(4,930.75)
Electric	Electric/Common General Plant (EG)	201907	202005	97719.81	2019	0.995472668	97277.39997	(442.41)
Electric	Electric Distribution Plant (ED)	201911	202012	214196.17	2019	0.995472668	213226.4328	(969.74)
Electric	Electric Transmission Plant (ET)	202003	202106	43994.38	2020	1	43994.38	-
Water	Water Plant (WR)	201907	202001	146.95	2019	0.995472668	146.2847085	(0.67)
Electric	Electric/Common General Plant (EG)	202009		3466025.18	2020	1	3466025.18	-
Electric	Electric Transmission Plant (ET)	201001	201404	31845.25	2010	0.995315522	31696.07164	(149.18)
Electric	Electric Transmission Plant (ET)	201007	201203	6420.01	2010	0.995315522	6389.935607	(30.07)
Electric	Electric Distribution Plant (ED)	201009	201105	74994.46	2010	0.995315522	74643.15013	(351.31)
Electric	Electric/Common General Plant (EG)	201004	201005	-23600.86	2010	0.995315522	-23490.3023	110.56
Electric	Electric Distribution Plant (ED)	201005	201612	824.35	2010	0.995315522	820.4885929	(3.86)
Electric	Electric/Common General Plant (EG)	201008	201605	6.22	2010	0.995315522	6.190862549	(0.03)
Electric	Electric Transmission Plant (ET)	201003	201210	2983.26	2010	0.995315522	2969.284985	(13.98)
Electric	Electric Distribution Plant (ED)	201005	201908	6.66	2010	0.995315522	6.628801379	(0.03)
Electric	Electric/Common General Plant (EG)	201010	201710	483.18	2010	0.995315522	480.9165541	(2.26)
Electric	Electric Distribution Plant (ED)	201010	201304	5610.11	2010	0.995315522	5583.829565	(26.28)
Electric	Electric Distribution Plant (ED)	201012	201405	6501.62	2010	0.995315522	6471.163307	(30.46)
Electric	Electric Distribution Plant (ED)	201102	201812	8391.92	2011	0.991511637	8320.68634	(71.23)
Electric	Other Production Plant (EO)	201011	201301	890.72	2010	0.995315522	886.5474421	(4.17)
Electric	Electric Distribution Plant (ED)	201105	201201	30894.95	2011	0.991511637	30632.70246	(262.25)
Electric	Electric/Common General Plant (EG)	201106	201505	19193.55	2011	0.991511637	19030.62819	(162.92)
Electric	Electric Transmission Plant (ET)	201106	201902	68.63	2011	0.991511637	68.04744367	(0.58)
Electric	Electric Transmission Plant (ET)	201101	202004	8262.99	2011	0.991511637	8192.850744	(70.14)
Electric	Electric Transmission Plant (ET)	201112	201201	121457.62	2011	0.991511637	120426.6437	(1,030.98)
Electric	Electric/Common General Plant (EG)	201105	201406	84.85	2011	0.991511637	84.12976243	(0.72)
Electric	Electric Transmission Plant (ET)	201208	201612	21418.29	2012	0.966040593	20690.93756	(727.35)
Electric	Electric Distribution Plant (ED)	201206	201303	48223.42	2012	0.966040593	46585.78123	(1,637.64)
Electric	Electric Distribution Plant (ED)	201206	201503	3173.66	2012	0.966040593	3065.884387	(107.78)
Electric	Other Production Plant (EO)	201206	201310	12177.78	2012	0.966040593	11764.22981	(413.55)
Electric	Hydro Production Plant (EH)	201205	201307	887.12	2012	0.966040593	856.9939304	(30.13)
Electric	Electric Transmission Plant (ET)	201302	201509	659.96	2013	0.986749124	651.2149517	(8.75)
Electric	Electric Distribution Plant (ED)	201207	201309	17150.45	2012	0.966040593	16521.66093	(580.79)
Electric	Other Production Plant (EO)	201303	201306	139141.42	2013	0.986749124	137297.6743	(1,843.75)
Electric	Hydro Production Plant (EH)	201306	201403	25940.6	2013	0.986749124	25596.86452	(343.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201506	3.29	2012	0.966040593	3.176275549	(0.11)
Electric	Electric/Common General Plant (EG)	201311	201602	123770.08	2013	0.986749124	122130.018	(1,640.06)
Electric	Electric Distribution Plant (ED)	201402	201806	139.9	2014	0.985405199	137.8581874	(2.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201401	0.3	2013	0.986749124	0.296024737	(0.00)
Electric	Electric Distribution Plant (ED)	201308	202002	285.95	2013	0.986749124	282.1609119	(3.79)
Electric	Hydro Production Plant (EH)	201207	201503	87.74	2012	0.966040593	84.76040159	(2.98)
Electric	Electric/Common General Plant (EG)	201403	201812	865.15	2014	0.985405199	852.5233083	(12.63)
Electric	Electric Distribution Plant (ED)	201310	201805	268.15	2013	0.986749124	264.5967775	(3.55)
Electric	Electric/Common General Plant (EG)	201401	201404	109013.5	2014	0.985405199	107422.4697	(1,591.03)
Electric	Electric Transmission Plant (ET)	201408	201505	23449.26	2014	0.985405199	23107.02273	(342.24)
Electric	Electric/Common General Plant (EG)	201502	202009	5340.9	2015	0.991476231	5295.3754	(45.52)
Electric	Electric Distribution Plant (ED)	201601	201703	33177.36	2016	0.995093793	33014.58501	(162.77)
Electric	Hydro Production Plant (EH)	201607	201612	10208.53	2016	0.995093793	10158.44484	(50.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201607	8.9	2016	0.995093793	8.85633476	(0.04)
Electric	Electric Transmission Plant (ET)	201610	201811	5405.25	2016	0.995093793	5378.730726	(26.52)
Electric	Other Production Plant (EO)	201608	201707	639.34	2016	0.995093793	636.2032658	(3.14)
Electric	Electric/Common General Plant (EG)	201610	202012	10.72	2016	0.995093793	10.66740546	(0.05)
Electric	Other Production Plant (EO)	201610	201801	389.89	2016	0.995093793	387.977119	(1.91)
Electric	Steam Production Plant (ES)	201605	201608	438.1	2016	0.995093793	435.9505908	(2.15)
Electric	Electric/Common General Plant (EG)	201704	201902	62573.28	2017	0.99985125	62563.97224	(9.31)
Electric	Steam Production Plant (ES)	201708		-222.87	2017	0.99985125	-222.8368481	0.03
Electric	Electric Transmission Plant (ET)	201807	201810	78029.3	2018	0.99958649	78096.66193	(32.64)
Electric	Electric/Common General Plant (EG)	201805	202001	157262.87	2018	0.99958649	157197.8402	(65.03)
Electric	Electric Transmission Plant (ET)	201805	202008	192258.85	2018	0.99958649	192179.349	(79.50)
Electric	Electric Transmission Plant (ET)	201805	201903	47457.65	2018	0.99958649	47438.02578	(19.62)
Electric	Electric/Common General Plant (EG)	201806	201910	67646.42	2018	0.99958649	67618.44752	(27.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201801	22.69	2017	0.99985125	22.68662487	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201907	182.16	2018	0.99958649	182.084675	(0.08)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201902		502.64	2019	0.995472668	500.3643818	(2.28)
Electric	Electric Distribution Plant (ED)	201910	202002	151023.56	2019	0.995472668	150339.8262	(683.73)
Electric	Electric/Common General Plant (EG)	201909	202012	175377.25	2019	0.995472668	174583.2589	(793.99)
Electric	Electric/Common General Plant (EG)	202011	202102	176539.97	2020	1	176539.97	-
Electric	Electric Transmission Plant (ET)	202008	202012	613825.29	2020	1	613825.29	-
Water	Water Plant (WR)	202009		39983.94	2020	1	39983.94	-
Electric	Electric/Common General Plant (EG)	201001	201206	2849.43	2010	0.995315522	2836.081909	(13.35)
Electric	Hydro Production Plant (EH)	201001	201001	4931.39	2010	0.995315522	4908.288014	(23.10)
Electric	Electric/Common General Plant (EG)	201006	201505	52055.73	2010	0.995315522	51811.8761	(243.85)
Electric	Electric Transmission Plant (ET)	201003	201510	969.93	2010	0.995315522	965.3863847	(4.54)
Electric	Hydro Production Plant (EH)	201006	201008	1611.94	2010	0.995315522	1604.388903	(7.55)
Electric	Hydro Production Plant (EH)	201002	201011	9715.56	2010	0.995315522	9670.047677	(45.51)
Electric	Electric Distribution Plant (ED)	201004	201405	7293.65	2010	0.995315522	7259.48306	(34.17)
Electric	Hydro Production Plant (EH)	201004	202011	1999.52	2010	0.995315522	1990.153293	(9.37)
Electric	Hydro Production Plant (EH)	201103	201107	19909.13	2011	0.991511637	19740.13408	(169.00)
Electric	Electric Distribution Plant (ED)	201008	201307	-4323.03	2010	0.995315522	-4302.778863	20.25
Electric	Electric/Common General Plant (EG)	201102	201103	335668.56	2011	0.991511637	332819.2835	(2,849.28)
Electric	Electric/Common General Plant (EG)	201007	201504	2.7	2010	0.995315522	2.687351911	(0.01)
Electric	Electric Distribution Plant (ED)	201104	201611	5846.54	2011	0.991511637	5796.912448	(49.63)
Electric	Electric Transmission Plant (ET)	201104	201511	991.38	2011	0.991511637	982.964807	(8.42)
Electric	Electric Distribution Plant (ED)	201102	201703	3672.07	2011	0.991511637	3640.900138	(31.17)
Electric	Electric/Common General Plant (EG)	201102	201410	8984.83	2011	0.991511637	8908.563505	(76.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201403	0.44	2011	0.991511637	0.436265512	(0.00)
Electric	Electric Distribution Plant (ED)	201102	201612	567.88	2011	0.991511637	563.0596286	(4.82)
Electric	Electric Distribution Plant (ED)	201105	201105	-49058.18	2011	0.991511637	-48641.75638	416.42
Electric	Electric Distribution Plant (ED)	201112	201808	7836.3	2011	0.991511637	7768.933808	(67.37)
Electric	Other Production Plant (EO)	201010	201306	49048.78	2010	0.995315522	48819.01209	(229.77)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201110	201709	8900.94	2011	0.991511637	8825.385593	(75.55)
Electric	Other Production Plant (EO)	201112	201210	57.74	2011	0.991511637	57.24988194	(0.49)
Electric	Electric Distribution Plant (ED)	201112	201711	154.41	2011	0.991511637	153.0993119	(1.31)
Electric	Electric Distribution Plant (ED)	201109	201403	8000.47	2011	0.991511637	7932.559109	(67.91)
Electric	Hydro Production Plant (EH)	201211	201212	52408.03	2012	0.966040593	50628.28435	(1,779.75)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201211	201311	0.66	2012	0.966040593	0.637586791	(0.02)
Electric	Electric/Common General Plant (EG)	201302	201403	12069.39	2013	0.986749124	11909.46001	(159.93)
Electric	Hydro Production Plant (EH)	201205	201803	937.92	2012	0.966040593	906.0687925	(31.85)
Electric	Electric Distribution Plant (ED)	201303	201609	710.5	2013	0.986749124	701.0825524	(9.41)
Electric	Electric Transmission Plant (ET)	201204	202012	7298.3	2012	0.966040593	7050.454056	(247.85)
Electric	Electric Distribution Plant (ED)	201301	201507	11562.83	2013	0.986749124	11409.01237	(153.22)
Electric	Electric Distribution Plant (ED)	201206	202104	159.88	2012	0.966040593	154.4505699	(5.43)
Electric	Electric Transmission Plant (ET)	201306	201407	107197.57	2013	0.986749124	105777.1083	(1,420.46)
Electric	Electric Distribution Plant (ED)	201301	201701	2.87	2013	0.986749124	2.831969985	(0.04)
Electric	Electric/Common General Plant (EG)	201307	201403	18929.43	2013	0.986749124	18678.59846	(250.83)
Electric	Electric/Common General Plant (EG)	201212	201503	12381.7	2012	0.966040593	11961.2248	(420.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201310	31.9	2012	0.966040593	30.81660949	(1.08)
Electric	Steam Production Plant (ES)	201207	201710	29	2012	0.966040593	28.01517718	(0.98)
Electric	Electric Transmission Plant (ET)	201207	201408	2681.94	2012	0.966040593	2590.090074	(91.05)
Electric	Electric Transmission Plant (ET)	201311	201609	1140.73	2013	0.986749124	1125.614328	(15.12)
Electric	Hydro Production Plant (EH)	201309	201707	3362.73	2013	0.986749124	3318.170881	(44.56)
Electric	Electric Transmission Plant (ET)	201305	201912	13365.81	2013	0.986749124	13188.70131	(177.11)
Electric	Nuclear Production Plant (EN)	201402	201506	9358.84	2014	0.985405199	9222.246597	(136.59)
Electric	Electric/Common General Plant (EG)	201312	201903	39.7	2013	0.986749124	39.17394021	(0.53)
Electric	Electric Distribution Plant (ED)	201407	201604	9075.18	2014	0.985405199	8942.729558	(132.45)
Electric	Electric Distribution Plant (ED)	201411	201506	148053.77	2014	0.985405199	145892.9548	(2,160.82)
Electric	Steam Production Plant (ES)	201411	201710	27.31	2014	0.985405199	26.911416	(0.40)
Electric	Electric Distribution Plant (ED)	201411	201807	-219.28	2014	0.985405199	-216.0796521	3.20
Electric	Electric/Common General Plant (EG)	201401	201704	27222	2014	0.985405199	26824.70034	(397.30)
Electric	Electric Transmission Plant (ET)	201401	202002	1682.62	2014	0.985405199	1658.062497	(24.56)
Electric	Electric Distribution Plant (ED)	201409	201508	15453.8	2014	0.985405199	15228.25487	(225.55)
Electric	Electric Distribution Plant (ED)	201409	201712	3246.04	2014	0.985405199	3198.664694	(47.38)
Electric	Electric Transmission Plant (ET)	201412	201706	30439.36	2014	0.985405199	29995.10361	(444.26)
Electric	Electric/Common General Plant (EG)	201412	201707	1584.27	2014	0.985405199	1561.147895	(23.12)
Electric	Electric/Common General Plant (EG)	201502	201703	33762.01	2015	0.991476231	33474.23941	(287.78)
Electric	Electric/Common General Plant (EG)	201506	201806	359.01	2015	0.991476231	355.9498815	(3.06)
Electric	Electric Distribution Plant (ED)	201604	201904	5465.65	2016	0.995093793	5438.834391	(26.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201608	-177.03	2016	0.995093793	-176.1614542	0.87
Electric	Electric Distribution Plant (ED)	201512	201911	1842.5	2015	0.991476231	1826.794955	(15.71)
Electric	Hydro Production Plant (EH)	201507	201804	15944.01	2015	0.991476231	15808.10693	(135.90)
Electric	Electric Transmission Plant (ET)	201608	201711	53777.83	2016	0.995093793	53513.98485	(263.85)
Electric	Electric Transmission Plant (ET)	201610	201702	143599.47	2016	0.995093793	142894.9413	(704.53)
Electric	Electric/Common General Plant (EG)	201612	202001	36119.49	2016	0.995093793	35942.28031	(177.21)
Electric	Electric Transmission Plant (ET)	201611	202009	31624.18	2016	0.995093793	31469.02523	(155.15)
Electric	Electric Distribution Plant (ED)	201711	201902	180917.51	2017	0.99985125	180890.5986	(26.91)
Electric	Electric Transmission Plant (ET)	201802	201904	85389.65	2018	0.99958649	85354.3405	(35.31)
Electric	Other Production Plant (EO)	201804	201804	16244.6	2018	0.99958649	16233.92611	(10.67)
Electric	Other Production Plant (EO)	201804	201805	227.13	2018	0.99958649	227.0360794	(0.09)
Electric	Hydro Production Plant (EH)	201809	201911	3561.16	2018	0.99958649	3559.687424	(1.47)
Electric	Electric Transmission Plant (ET)	201709	202106	356.98	2017	0.99985125	356.928993	(0.05)
Electric	Electric Distribution Plant (ED)	201810	202005	30128.35	2018	0.99958649	30115.89162	(12.46)
Electric	Electric/Common General Plant (EG)	201812	201909	12897.79	2018	0.99958649	12892.45663	(5.33)
Electric	Electric Transmission Plant (ET)	201910	202002	136443.06	2019	0.995472668	135825.337	(617.72)
Electric	Electric/Common General Plant (EG)	201905	202009	13698.39	2019	0.995472668	13636.37284	(62.02)
Electric	Hydro Production Plant (EH)	201905	202007	461.42	2019	0.995472668	459.3309984	(2.09)
Electric	Hydro Production Plant (EH)	202003	202003	676.91	2020	1	676.91	-
Electric	Other Production Plant (EO)	202003	202008	230.94	2020	1	230.94	-
Electric	Hydro Production Plant (EH)	201001	201412	725.6	2010	0.995315522	722.2009431	(3.40)
Electric	Electric Distribution Plant (ED)	201009	201412	5930.08	2010	0.995315522	5902.300673	(27.78)
Electric	Electric Distribution Plant (ED)	201005	201205	15731.17	2010	0.995315522	15657.47769	(73.69)
Electric	Electric Transmission Plant (ET)	201002	202002	596.41	2010	0.995315522	593.619130 7	(2.78)
Electric	Electric/Common General Plant (EG)	201008	201303	1849.79	2010	0.995315522	1841.1247	(8.67)
Electric	Electric Distribution Plant (ED)	201101	201110	64190	2011	0.991511637	63845.132	(544.87)
Electric	Electric Transmission Plant (ET)	201101	201205	8325.65	2011	0.991511637	8254.978864	(70.67)
Electric	Electric Transmission Plant (ET)	201104	201812	9196.03	2011	0.991511637	9117.970762	(78.06)
Electric	Electric/Common General Plant (EG)	201012	201307	2614.56	2010	0.995315522	2602.312152	(12.25)
Electric	Nuclear Production Plant (EN)	201108	201112	16.35	2011	0.991511637	16.2112152 7	(0.14)
Electric	Electric Transmission Plant (ET)	201108	201301	16758.4	2011	0.991511637	16616.14862	(142.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201311	0.15	2011	0.991511637	0.148726746	(0.00)
Electric	Nuclear Production Plant (EN)	201102	201309	2383.18	2011	0.991511637	2362.950704	(20.23)
Electric	Electric/Common General Plant (EG)	201111	201704	18582.48	2011	0.991511637	18424.74517	(157.73)
Electric	Electric/Common General Plant (EG)	201201	201206	82543.32	2012	0.966040593	79740.19776	(2,803.12)
Electric	Other Production Plant (EO)	201201	201311	8537.46	2012	0.966040593	8247.532917	(289.93)
Electric	Electric/Common General Plant (EG)	201208	201312	398983.23	2012	0.966040593	385433.9959	(13,549.23)
Electric	Electric Distribution Plant (ED)	201112	201610	844.04	2011	0.991511637	836.8754824	(7.16)
Electric	Electric Distribution Plant (ED)	201110	201703	143.68	2011	0.991511637	142.4602921	(1.22)
Electric	Electric Distribution Plant (ED)	201204	201207	146554.58	2012	0.966040593	141577.6733	(4,976.91)
Electric	Electric Distribution Plant (ED)	201203	201709	3317.6	2012	0.966040593	3204.93627	(112.66)
Electric	Electric/Common General Plant (EG)	201203	201507	4527.17	2012	0.966040593	4373.439989	(153.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201306	-4.65	2013	0.986749124	-4.588383425	0.06
Electric	Electric Transmission Plant (ET)	201301	201609	281.49	2013	0.986749124	277.6810709	(3.73)
Electric	Nuclear Production Plant (EN)	201202	201211	18496.11	2012	0.966040593	17867.99306	(628.12)
Electric	Steam Production Plant (ES)	201212	201312	1850.66	2012	0.966040593	1787.812683	(62.85)
Electric	Electric Distribution Plant (ED)	201308	201804	162.14	2013	0.986749124	159.9915029	(2.15)
Electric	Electric Transmission Plant (ET)	201207	201808	47959.84	2012	0.966040593	46331.15225	(1,628.69)
Electric	Electric Distribution Plant (ED)	201311	202008	1420.45	2013	0.986749124	1401.627793	(18.82)
Electric	Electric Distribution Plant (ED)	201309	201403	42734.57	2013	0.986749124	42168.2995	(566.27)
Electric	Electric Transmission Plant (ET)	201309	201412	23281.11	2013	0.986749124	22972.61489	(308.50)
Electric	Electric/Common General Plant (EG)	201309	201608	450.56	2013	0.986749124	444.5968852	(5.97)
Water	Water Plant (WR)	201309	201310	51.21	2013	0.986749124	50.53142262	(0.68)
Electric	Electric Distribution Plant (ED)	201305	201701	4.8	2013	0.986749124	4.736395794	(0.06)
Electric	Hydro Production Plant (EH)	201311	201501	153.94	2013	0.986749124	151.9001601	(2.04)
Electric	Other Production Plant (EO)	201305	201412	67.59	2013	0.986749124	66.69437327	(0.90)
Electric	Electric Distribution Plant (ED)	201312	201804	222.29	2013	0.986749124	219.3444627	(2.95)
Electric	Electric Transmission Plant (ET)	201409	201505	27766.84	2014	0.985405199	27361.58851	(405.25)
Electric	Hydro Production Plant (EH)	201410	201802	76129.26	2014	0.985405199	75018.16864	(1,111.09)
Electric	Hydro Production Plant (EH)	201406	201707	8907.48	2014	0.985405199	8777.477106	(130.00)
Electric	Electric/Common General Plant (EG)	201411	201605	113246.73	2014	0.985405199	111593.9166	(1,652.81)
Electric	Electric/Common General Plant (EG)	201404	201406	19390.28	2014	0.985405199	19107.28273	(283.00)
Electric	Electric Distribution Plant (ED)	201503	201509	77167.96	2015	0.991476231	76510.1981	(657.76)
Electric	Electric Distribution Plant (ED)	201503	202102	2030.26	2015	0.991476231	2012.954532	(17.31)
Electric	Electric Transmission Plant (ET)	201502	201911	5816.18	2015	0.991476231	5766.604223	(49.58)
Electric	Electric Transmission Plant (ET)	201506	202101	160.23	2015	0.991476231	158.8642364	(1.37)
Electric	Hydro Production Plant (EH)	201502	201605	675.25	2015	0.991476231	669.4943247	(5.76)
Electric	Electric Distribution Plant (ED)	201502	202106	5.89	2015	0.991476231	5.839794998	(0.05)
Electric	Electric Transmission Plant (ET)	201509	201801	129745.89	2015	0.991476231	128639.9659	(1,105.92)
Electric	Electric Transmission Plant (ET)	201504	201904	2093.72	2015	0.991476231	2075.873613	(17.85)
Electric	Electric Transmission Plant (ET)	201512		805983.62	2015	0.991476231	799113.6014	(6,870.02)
Electric	Gas Production Plant (GP)	201510		37.51	2015	0.991476231	37.19027341	(0.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201804	0.68	2015	0.991476231	0.674203837	(0.01)
Electric	Electric Distribution Plant (ED)	201602	201910	2886.22	2016	0.995093793	2872.059608	(14.16)
Electric	Electric/Common General Plant (EG)	201604	201908	18709.37	2016	0.995093793	18617.57796	(91.79)
Electric	Electric Transmission Plant (ET)	201607	201711	44754.98	2016	0.995093793	44535.40281	(219.58)
Electric	Hydro Production Plant (EH)	201606	201703	317.4	2016	0.995093793	315.84277	(1.56)
Electric	Electric Distribution Plant (ED)	201604	202011	122.53	2016	0.995093793	121.9288425	(0.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201609	-0.64	2016	0.995093793	-0.636860028	0.00
Electric	Electric Transmission Plant (ET)	201608	201805	3336.57	2016	0.995093793	3320.200098	(16.37)
Electric	Electric/Common General Plant (EG)	201612		75258.99	2016	0.995093793	74889.75383	(369.24)
Electric	Electric Transmission Plant (ET)	201705	201904	38660.1	2017	0.99985125	38654.34932	(5.75)
Electric	Electric Transmission Plant (ET)	201704	202103	604.66	2017	0.99985125	604.570057	(0.09)
Electric	Electric Distribution Plant (ED)	201706	201812	133837.47	2017	0.99985125	133817.5617	(19.91)
Electric	Electric/Common General Plant (EG)	201802	202011	24089.68	2018	0.99958649	24079.71867	(9.96)
Electric	Electric Transmission Plant (ET)	201802	201910	25373.44	2018	0.99958649	25362.94782	(10.49)
Electric	Electric Distribution Plant (ED)	201806	201906	41942.83	2018	0.99958649	41925.48621	(17.34)
Electric	Electric Transmission Plant (ET)	202007	202008	415735.78	2020	1	415735.78	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201909	202005	58.16	2019	0.995472668	57.89669037	(0.26)
Electric	Electric Distribution Plant (ED)	202009	202101	423437.31	2020	1	423437.31	-
Electric	Electric Transmission Plant (ET)	201006	201010	56458.5	2010	0.995315522	56194.02142	(264.48)
Electric	Electric Transmission Plant (ET)	201006	201512	5379.26	2010	0.995315522	5354.060977	(25.20)
Electric	Electric Distribution Plant (ED)	201101	201101	-195131.25	2011	0.991511637	-193474.9052	1,656.34
Electric	Hydro Production Plant (EH)	201006	201102	25.61	2010	0.995315522	25.49003053	(0.12)
Electric	Electric/Common General Plant (EG)	201103	201310	766.12	2011	0.991511637	759.6168956	(6.50)
Electric	Nuclear Production Plant (EN)	201107	201311	79.99	2011	0.991511637	79.31101587	(0.68)
Electric	Electric Distribution Plant (ED)	201106	201808	2319.62	2011	0.991511637	2299.930224	(19.69)
Electric	Electric/Common General Plant (EG)	201112	201207	96828.52	2011	0.991511637	96006.60441	(821.92)
Electric	Electric Transmission Plant (ET)	201105	201403	213.11	2011	0.991511637	211.301045	(1.81)
Electric	Electric Distribution Plant (ED)	201201	201607	14543.23	2012	0.966040593	14049.35053	(493.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201307	0.21	2011	0.991511637	0.208217444	(0.00)
Electric	Electric/Common General Plant (EG)	201103	201710	2218.69	2011	0.991511637	2199.856955	(18.83)
Electric	Hydro Production Plant (EH)	201108	201612	93.24	2011	0.991511637	92.44854507	(0.79)
Electric	Electric Transmission Plant (ET)	201104	201601	525.03	2011	0.991511637	520.573355	(4.46)
Electric	Electric Transmission Plant (ET)	201109	201905	63.71	2011	0.991511637	63.16920542	(0.54)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201206		343832.62	2012	0.966040593	332156.268	(11,676.35)
Electric	Electric Transmission Plant (ET)	201206	201503	8440.88	2012	0.966040593	8154.232717	(286.65)
Electric	Hydro Production Plant (EH)	201206	201409	2488.69	2012	0.966040593	2404.175562	(84.51)
Electric	Nuclear Production Plant (EN)	201110	201212	1229.2	2011	0.991511637	1218.766105	(10.43)
Electric	Electric Transmission Plant (ET)	201203	202012	7780.74	2012	0.966040593	7516.51068	(264.23)
Electric	Electric/Common General Plant (EG)	201210	201608	61312.94	2012	0.966040593	59230.78889	(2,082.15)
Electric	Electric Distribution Plant (ED)	201207	201402	44909.46	2012	0.966040593	43384.36135	(1,525.10)
Electric	Hydro Production Plant (EH)	201302	201403	22275.63	2013	0.986749124	21980.45838	(295.17)
Electric	Electric Transmission Plant (ET)	201301	201411	69672.04	2013	0.986749124	68748.82442	(923.22)
Electric	Electric Distribution Plant (ED)	201306	201404	57277.76	2013	0.986749124	56518.77949	(758.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201506	3.51	2013	0.986749124	3.463489424	(0.05)
Electric	Electric Distribution Plant (ED)	201311		114838.88	2013	0.986749124	113317.1642	(1,521.72)
Electric	Hydro Production Plant (EH)	201311	201507	1004.57	2013	0.986749124	991.2585672	(13.31)
Electric	Electric/Common General Plant (EG)	201305	201712	1322.59	2013	0.986749124	1305.064524	(17.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201411	24.24	2013	0.986749124	23.91879876	(0.32)
Electric	Electric Transmission Plant (ET)	201405		42000.13	2014	0.985405199	41387.1297	(6,129.83)
Electric	Electric Distribution Plant (ED)	201501	201707	1791.48	2015	0.991476231	1776.208838	(15.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201604	7.4	2014	0.985405199	7.291998476	(0.11)
Electric	Electric/Common General Plant (EG)	201507	201704	55891.14	2015	0.991476231	55414.73681	(476.40)
Electric	Electric/Common General Plant (EG)	201507	201612	12531.78	2015	0.991476231	12444.79152	(106.99)
Electric	Electric Distribution Plant (ED)	201504	201603	48914.19	2015	0.991476231	48497.25672	(416.93)
Electric	Electric Distribution Plant (ED)	201505	202105	28.4	2015	0.991476231	28.15790495	(0.24)
Electric	Electric Transmission Plant (ET)	201509	202007	16181.75	2015	0.991476231	16043.82049	(137.93)
Electric	Electric Distribution Plant (ED)	201602	201912	3850.93	2016	0.995093793	3832.036541	(18.89)
Electric	Electric Distribution Plant (ED)	201607	201709	21229.26	2016	0.995093793	21125.10486	(104.16)
Electric	Other Production Plant (EO)	201603	201703	236.78	2016	0.995093793	235.618384	(1.16)
Electric	Hydro Production Plant (EH)	201604	201712	1255.63	2016	0.995093793	1249.46962	(6.16)
Electric	Electric Distribution Plant (ED)	201605	201812	87369.04	2016	0.995093793	86940.38943	(428.65)
Electric	Hydro Production Plant (EH)	201605	201707	23821.66	2016	0.995093793	23704.78601	(116.87)
Electric	Electric Distribution Plant (ED)	201704	202012	60875.61	2017	0.99985125	60866.55477	(9.06)
Electric	Electric/Common General Plant (EG)	201705	201810	32084.97	2017	0.99985125	32080.19737	(4.77)
Electric	Electric Transmission Plant (ET)	201703	201801	198051.08	2017	0.99985125	198021.6199	(29.46)
Electric	Electric/Common General Plant (EG)	201703	201904	9249.44	2017	0.99985125	9248.064148	(1.38)
Electric	Electric Distribution Plant (ED)	201706	201801	131391.76	2017	0.99985125	131372.2155	(19.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201910	1.38	2017	0.99985125	1.379794725	(0.00)
Electric	Electric Distribution Plant (ED)	201710	201901	32153.63	2017	0.99985125	32148.84715	(4.78)
Electric	Electric Distribution Plant (ED)	201802	202008	8663.29	2018	0.99958649	8659.707542	(3.58)
Electric	Electric/Common General Plant (EG)	201808	201906	83848.07	2018	0.99958649	83813.39797	(34.67)
Electric	Electric Distribution Plant (ED)	201805	202001	26462.35	2018	0.99958649	26451.40755	(10.94)
Electric	Other Production Plant (EO)	201806	201811	3192.78	2018	0.99958649	3191.459753	(1.32)
Electric	Other Production Plant (EO)	201808	201907	6639.83	2018	0.99958649	6637.084363	(2.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	202004	994.57	2018	0.99958649	994.1587352	(0.41)
Electric	Electric Distribution Plant (ED)	201901	201906	120417.9	2019	0.995472668	119872.7282	(545.17)
Electric	Electric Distribution Plant (ED)	201812	201812	137847.54	2018	0.99958649	137790.5386	(57.00)
Water	Water Plant (WR)	201909	202105	261.06	2019	0.995472668	259.8780947	(1.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201107	-373.49	2010	0.995315522	-371.7403945	1.75
Electric	Electric Transmission Plant (ET)	201003	201203	4372.08	2010	0.995315522	4351.599089	(20.48)
Electric	Electric/Common General Plant (EG)	201005		11626.03	2010	0.995315522	11571.56812	(54.46)
Electric	Hydro Production Plant (EH)	201003	201004	13874.8	2010	0.995315522	13809.80381	(65.00)
Electric	Hydro Production Plant (EH)	201003	201208	4424.72	2010	0.995315522	4403.992498	(20.73)
Electric	Electric Transmission Plant (ET)	201009	201507	24092.02	2010	0.995315522	23979.16147	(112.86)
Electric	Hydro Production Plant (EH)	201005	201504	17016.87	2010	0.995315522	16937.15485	(79.72)
Electric	Hydro Production Plant (EH)	201005	202012	4316.41	2010	0.995315522	4296.189874	(20.22)
Electric	Electric Distribution Plant (ED)	201009	201403	2232.72	2010	0.995315522	2222.260873	(10.46)
Electric	Electric Distribution Plant (ED)	201003	201504	123.32	2010	0.995315522	122.7423102	(0.58)
Electric	Electric Distribution Plant (ED)	201101	201103	173343.26	2011	0.991511637	171871.8595	(1,471.40)
Electric	Hydro Production Plant (EH)	201006	201209	222.41	2010	0.995315522	221.3681253	(1.04)
Electric	Electric Distribution Plant (ED)	201010	201402	14044.92	2010	0.995315522	13979.12689	(65.79)
Electric	Electric Distribution Plant (ED)	201010	201506	-254.53	2010	0.995315522	-253.3376599	1.19
Electric	Electric Transmission Plant (ET)	201011	201312	8088.12	2010	0.995315522	8050.231383	(37.89)
Electric	Electric/Common General Plant (EG)	201012	202105	11926.77	2010	0.995315522	11870.89931	(55.87)
Water	Water Plant (WR)	201011	201606	12012.61	2010	0.995315522	11956.3372	(56.27)
Electric	Electric Transmission Plant (ET)	201107	202003	3780.53	2011	0.991511637	3748.43949	(32.09)
Electric	Electric Distribution Plant (ED)	201004	201809	7.96	2010	0.995315522	7.922711558	(0.04)
Electric	Other Production Plant (EO)	201105	201311	9483.92	2011	0.991511637	9403.417048	(80.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201212	51.95	2011	0.991511637	51.50902956	(0.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201602	3.06	2011	0.991511637	3.03402561	(0.03)
Electric	Electric/Common General Plant (EG)	201105	201405	20850.89	2011	0.991511637	20673.90008	(176.99)
Electric	Electric/Common General Plant (EG)	201111	201401	10652.76	2011	0.991511637	10562.33551	(90.42)
Electric	Electric Distribution Plant (ED)	201101	201601	201.77	2011	0.991511637	200.057303 1	(1.71)
Electric	Electric/Common General Plant (EG)	201106	201811	8409.89	2011	0.991511637	8338.503804	(71.39)
Electric	Electric/Common General Plant (EG)	201202	201301	89869.23	2012	0.966040593	86817.3242	(3,051.91)
Electric	Electric Transmission Plant (ET)	201109	201605	2075.85	2011	0.991511637	2058.229432	(17.62)
Electric	Electric Distribution Plant (ED)	201202	201611	7398.28	2012	0.966040593	7147.038795	(251.24)
Electric	Nuclear Production Plant (EN)	201206	201307	42038.46	2012	0.966040593	40610.85881	(1,427.60)
Electric	Hydro Production Plant (EH)	201206	201209	11952.68	2012	0.966040593	11546.77407	(405.91)
Electric	Electric/Common General Plant (EG)	201205	201410	11637.68	2012	0.966040593	11242.47128	(395.21)
Electric	Nuclear Production Plant (EN)	201206	201311	5.99	2012	0.966040593	5.786583149	(0.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201407	2.01	2013	0.986749124	1.983365739	(0.03)
Electric	Electric Transmission Plant (ET)	201303	201801	108920.69	2013	0.986749124	107477.3954	(1,443.29)
Electric	Electric Distribution Plant (ED)	201302	201909	3454.83	2013	0.986749124	3409.050475	(45.78)
Electric	Other Production Plant (EO)	201204	201812	37986	2012	0.966040593	36696.01795	(1,289.98)
Electric	Electric/Common General Plant (EG)	201301	201301	56474.05	2013	0.986749124	55725.71935	(748.33)
Electric	Other Production Plant (EO)	201301	201512	863.46	2013	0.986749124	852.0183983	(11.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201403	0.24	2013	0.986749124	0.236851979	(0.00)
Electric	Electric Distribution Plant (ED)	201306	201506	24464.79	2013	0.986749124	24140.61009	(324.18)
Electric	Other Production Plant (EO)	201202	201303	347487.91	2012	0.966040593	335687.4265	(11,800.48)
Electric	Electric Transmission Plant (ET)	201307	201308	218561	2013	0.986749124	215664.8752	(2,896.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201411	1.3	2012	0.966040593	1.25585277	(0.04)
Electric	Electric/Common General Plant (EG)	201207	201606	30955.27	2012	0.966040593	29904.04737	(1,051.22)
Electric	Electric Transmission Plant (ET)	201311	201901	19380.61	2013	0.986749124	19123.79993	(256.81)
Electric	Hydro Production Plant (EH)	201402	201409	2969.1	2014	0.985405199	2925.766578	(43.33)
Electric	Electric/Common General Plant (EG)	201312	201809	314.3	2013	0.986749124	310.1352496	(4.16)
Electric	Electric Distribution Plant (ED)	201312	201802	137.68	2013	0.986749124	135.8556194	(1.82)
Electric	Electric Distribution Plant (ED)	201403	201810	39.13	2014	0.985405199	38.55890546	(0.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201608	2.14	2014	0.985405199	2.108767127	(0.03)
Electric	Hydro Production Plant (EH)	201407	201411	10497.11	2014	0.985405199	10343.90677	(153.20)
Electric	Electric Transmission Plant (ET)	201401	201607	4354.48	2014	0.985405199	4290.927233	(63.55)
Electric	Electric/Common General Plant (EG)	201409	201911	8323.69	2014	0.985405199	8202.207405	(121.48)
Electric	Electric Distribution Plant (ED)	201404	201803	27.71	2014	0.985405199	27.30557808	(0.40)
Electric	Electric Distribution Plant (ED)	201412	202012	3746.75	2014	0.985405199	3692.066931	(54.68)
Electric	Electric Transmission Plant (ET)	201503	201803	23069.12	2015	0.991476231	22872.48414	(196.64)
Electric	Nuclear Production Plant (EN)	201404	201506	2642.83	2014	0.985405199	2604.258423	(38.57)
Electric	Electric Distribution Plant (ED)	201505	201910	1207.52	2015	0.991476231	1197.227378	(10.29)
Electric	Electric Transmission Plant (ET)	201509	201609	24687.45	2015	0.991476231	24477.01987	(210.43)
Electric	Electric Transmission Plant (ET)	201510	201704	43167.67	2015	0.991476231	42799.71873	(367.95)
Electric	Electric/Common General Plant (EG)	201511	202001	6521.76	2015	0.991476231	6466.170021	(55.59)
Electric	Electric Distribution Plant (ED)	201602	201804	15095.21	2016	0.995093793	15021.14978	(74.06)
Electric	Electric/Common General Plant (EG)	201508	202103	12.5	2015	0.991476231	12.39345288	(0.11)
Electric	Electric Transmission Plant (ET)	201602	202008	46006.94	2016	0.995093793	45781.22044	(225.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201701	84.77	2016	0.995093793	84.35410085	(0.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201806	1.62	2015	0.991476231	1.606191493	(0.01)
Electric	Electric/Common General Plant (EG)	201702	201708	162721.88	2017	0.99985125	162697.6752	(24.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201904	2.94	2016	0.995093793	2.925575752	(0.01)
Electric	Electric Transmission Plant (ET)	201612	201904	15811.92	2016	0.995093793	15734.34345	(77.58)
Electric	Electric Transmission Plant (ET)	201706	202012	90359.57	2017	0.99985125	90346.12903	(13.44)
Electric	Electric Distribution Plant (ED)	201803	202008	9225.18	2018	0.99958649	9221.365294	(3.81)
Electric	Electric/Common General Plant (EG)	201711	202102	5951.32	2017	0.99985125	5950.434742	(0.89)
Electric	Electric Transmission Plant (ET)	201712	201812	163878.17	2017	0.99985125	163853.7932	(24.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201903	4620.87	2017	0.99985125	4620.182567	(0.69)
Electric	Electric Transmission Plant (ET)	201709	201902	12028.65	2017	0.99985125	12026.86074	(1.79)
Electric	Electric/Common General Plant (EG)	201806	202006	44687.32	2018	0.99958649	44668.84134	(18.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201903	481.12	2018	0.99958649	480.921052	(0.20)
Electric	Electric Transmission Plant (ET)	201811	202003	26103.42	2018	0.99958649	26092.62597	(10.79)
Electric	Electric/Common General Plant (EG)	201909	201912	453992.49	2019	0.995472668	451937.1152	(2,055.37)
Electric	Electric/Common General Plant (EG)	201909	202002	119461.53	2019	0.995472668	118920.688	(540.84)
Water	Water Plant (WR)	202002	202102	149.92	2020	1	149.92	-
Electric	Electric Distribution Plant (ED)	202011	202101	347801.77	2020	1	347801.77	-
Electric	Other Production Plant (EO)	202008	202106	15.59	2020	1	15.59	-
Electric	Electric Distribution Plant (ED)	201006	201112	54525.98	2010	0.995315522	54270.55427	(255.43)
Electric	Electric Distribution Plant (ED)	201005	201210	1114.18	2010	0.995315522	1108.960649	(5.22)
Electric	Electric/Common General Plant (EG)	201103	201401	8600.58	2011	0.991511637	8527.575158	(73.00)
Electric	Electric Distribution Plant (ED)	201008	201402	10380.29	2010	0.995315522	10331.66376	(48.63)
Electric	Hydro Production Plant (EH)	201008	201312	817.57	2010	0.995315522	813.7401117	(3.83)
Electric	Electric/Common General Plant (EG)	201108	201301	45471.71	2011	0.991511637	45085.72964	(385.98)
Electric	Electric Transmission Plant (ET)	201108	201309	18516.25	2011	0.991511637	18359.07736	(157.17)
Electric	Hydro Production Plant (EH)	201010	201202	18505.26	2010	0.995315522	18418.57252	(86.69)
Electric	Electric Transmission Plant (ET)	201102	201404	130314.53	2011	0.991511637	129208.373	(1,106.16)
Electric	Electric/Common General Plant (EG)	201105	201901	292.61	2011	0.991511637	290.1262202	(2.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201206	5.93	2010	0.995315522	5.902221048	(0.03)
Electric	Electric Distribution Plant (ED)	201112	201212	36498.42	2011	0.991511637	36188.69306	(309.73)
Electric	Electric Distribution Plant (ED)	201111	201512	6476.55	2011	0.991511637	6421.574695	(54.98)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Steam Production Plant (ES)	201102	201312	123.19	2011	0.991511637	122.1443186	(1.05)
Electric	Electric Transmission Plant (ET)	201208	201711	69.71	2012	0.966040593	67.3426897	(2.37)
Electric	Nuclear Production Plant (EN)	201102	201208	8875.78	2011	0.991511637	8800.439161	(75.34)
Electric	Hydro Production Plant (EH)	201105	201506	7.96	2011	0.991511637	7.892432633	(0.07)
Electric	Electric/Common General Plant (EG)	201205	201411	60408.97	2012	0.966040593	58357.51717	(2,051.45)
Electric	Other Production Plant (EO)	201104	201311	9203.47	2011	0.991511637	9125.347609	(78.12)
Electric	Electric Transmission Plant (ET)	201109	202006	-670.46	2011	0.991511637	-664.7688924	5.69
Electric	Electric Transmission Plant (ET)	201109	201702	2141.61	2011	0.991511637	2123.431238	(18.18)
Electric	Electric Transmission Plant (ET)	201202	201210	10852.24	2012	0.966040593	10483.70436	(368.54)
Electric	Electric/Common General Plant (EG)	201203	201401	11369.76	2012	0.966040593	10983.64969	(386.11)
Electric	Hydro Production Plant (EH)	201104	201609	1965.62	2011	0.991511637	1948.935105	(16.68)
Electric	Electric Transmission Plant (ET)	201207	201304	113677.11	2012	0.966040593	109816.7027	(3,860.41)
Electric	Electric Distribution Plant (ED)	201212	201708	5435.86	2012	0.966040593	5251.281415	(184.60)
Electric	Electric Distribution Plant (ED)	201303	201502	5413.46	2013	0.986749124	5341.726911	(71.73)
Electric	Electric Transmission Plant (ET)	201303	201806	260.6	2013	0.986749124	257.1468216	(3.45)
Electric	Steam Production Plant (ES)	201209	201209	73.75	2012	0.966040593	71.2454937	(2.50)
Electric	Electric/Common General Plant (EG)	201304	201304	-735750.28	2013	0.986749124	-726000.9441	9,749.34
Electric	Electric/Common General Plant (EG)	201304	201312	439850.61	2013	0.986749124	434022.204	(5,828.41)
Electric	Hydro Production Plant (EH)	201306	201611	1138.68	2013	0.986749124	1123.591492	(15.09)
Electric	Electric/Common General Plant (EG)	201304	201406	5430.23	2013	0.986749124	5358.274694	(71.96)
Electric	Electric Transmission Plant (ET)	201202	201601	611.17	2012	0.966040593	590.4150289	(20.75)
Electric	Hydro Production Plant (EH)	201202	201405	21916.41	2012	0.966040593	21172.1417	(744.27)
Electric	Electric Distribution Plant (ED)	201207	201511	5629.07	2012	0.966040593	5437.910118	(191.16)
Electric	Electric/Common General Plant (EG)	201308	201312	472288.97	2013	0.986749124	466030.7273	(6,258.24)
Electric	Hydro Production Plant (EH)	201309	202012	6209.9	2013	0.986749124	6127.613383	(82.29)
Electric	Electric Distribution Plant (ED)	201309	201706	1224.94	2013	0.986749124	1208.708472	(16.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201804	0.05	2014	0.985405199	0.04927026	(0.00)
Electric	Electric Transmission Plant (ET)	201402	201803	2621.76	2014	0.985405199	2583.495936	(38.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201509	4.53	2014	0.985405199	4.463865554	(0.07)
Electric	Electric Transmission Plant (ET)	201403	201809	1.9	2014	0.985405199	1.872269879	(0.03)
Electric	Electric Transmission Plant (ET)	201405	201606	41956.97	2014	0.985405199	41344.61639	(612.35)
Electric	Other Production Plant (EO)	201405	201506	44726.05	2014	0.985405199	44073.28222	(652.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201408	-7.75	2014	0.985405199	-7.636890296	0.11
Electric	Hydro Production Plant (EH)	201410	201507	1467.91	2014	0.985405199	1446.486146	(21.42)
Electric	Electric/Common General Plant (EG)	201310	201503	7733.32	2013	0.986749124	7630.846733	(102.47)
Electric	Electric Transmission Plant (ET)	201406	202010	43.97	2014	0.985405199	43.32826662	(0.64)
Electric	Electric/Common General Plant (EG)	201409	201504	9630.22	2014	0.985405199	9489.66886	(140.55)
Electric	Electric Distribution Plant (ED)	201409	202104	1220.04	2014	0.985405199	1211.102406	(17.94)
Electric	Electric Transmission Plant (ET)	201503	201910	12845.31	2015	0.991476231	12735.81954	(109.49)
Electric	Electric Transmission Plant (ET)	201412	201911	6968.69	2014	0.985405199	6866.983359	(101.71)
Electric	Electric/Common General Plant (EG)	201502	201606	202398.91	2015	0.991476231	200673.7084	(1,725.20)
Electric	Electric Transmission Plant (ET)	201507	201701	13335.01	2015	0.991476231	13221.34545	(113.66)
Electric	Electric Distribution Plant (ED)	201604	201811	6159.58	2016	0.995093793	6129.359827	(30.22)
Water	Water Plant (WR)	201602		661.06	2016	0.995093793	657.816703	(3.24)
Electric	Electric/Common General Plant (EG)	201607	201907	1997.95	2016	0.995093793	1988.147644	(9.80)
Electric	Hydro Production Plant (EH)	201512	201909	27.68	2015	0.991476231	27.44436206	(0.24)
Electric	Electric/Common General Plant (EG)	201507	201806	361.16	2015	0.991476231	358.081554	(3.08)
Water	Water Plant (WR)	201604	201804	9813.54	2016	0.995093793	9765.392744	(48.15)
Electric	Electric Transmission Plant (ET)	201608	201608	230678.84	2016	0.995093793	229547.0819	(1,131.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201708	11.98	2016	0.995093793	11.9212364	(0.06)
Electric	Hydro Production Plant (EH)	201705	201806	3196.3	2017	0.99985125	3195.824551	(0.48)
Electric	Electric Transmission Plant (ET)	201707	202106	316.4	2017	0.99985125	316.3529356	(0.05)
Electric	Steam Production Plant (ES)	201708	201708	-49.64	2017	0.99985125	-49.63261606	0.01
Electric	Electric Transmission Plant (ET)	201710	202002	22051.66	2017	0.99985125	22048.37982	(3.28)
Electric	Electric/Common General Plant (EG)	201802	201904	110655.7	2018	0.99958649	110609.9427	(45.76)
Electric	Electric/Common General Plant (EG)	201808	201905	86100.49	2018	0.99958649	86064.88657	(35.60)
Electric	Hydro Production Plant (EH)	201801	201804	4807.22	2018	0.99958649	4805.232166	(1.99)
Electric	Electric Distribution Plant (ED)	201709	201911	9108.35	2017	0.99985125	9106.995135	(1.35)
Electric	Electric Transmission Plant (ET)	201806	202104	3101.92	2018	0.99958649	3100.637325	(1.28)
Electric	Steam Production Plant (ES)	201811	201905	572.64	2018	0.99958649	572.4032075	(0.24)
Water	Water Plant (WR)	201904	201911	3879.55	2019	0.995472668	3861.985989	(17.56)
Electric	Electric/Common General Plant (EG)	202007	202102	91010.78	2020	1	91010.78	-
Electric	Steam Production Plant (ES)	202007	202012	42.5	2020	1	42.5	-
Electric	Hydro Production Plant (EH)	202005	202101	1374.7	2020	1	1374.7	-
Electric	Electric Transmission Plant (ET)	201002	201007	121912.74	2010	0.995315522	121341.6425	(571.10)
Electric	Electric Distribution Plant (ED)	201003	201201	8102.8	2010	0.995315522	8064.842615	(37.96)
Water	Water Plant (WR)	201009	201606	10638.64	2010	0.995315522	10588.80353	(49.84)
Electric	Electric Distribution Plant (ED)	201004	201006	39430.24	2010	0.995315522	39245.52992	(184.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201111	15.26	2010	0.995315522	15.18851487	(0.07)
Electric	Electric Distribution Plant (ED)	201103	201408	4146.11	2011	0.991511637	4110.916315	(35.19)
Electric	Electric Transmission Plant (ET)	201006	201404	45538.33	2010	0.995315522	45325.00671	(213.32)
Electric	Electric/Common General Plant (EG)	201010	201312	280551.88	2010	0.995315522	279237.641	(1,314.24)
Electric	Electric Transmission Plant (ET)	201012	201702	2409.82	2010	0.995315522	2398.531252	(11.29)
Electric	Electric Distribution Plant (ED)	201108	201511	2164.92	2011	0.991511637	2146.543374	(18.38)
Electric	Hydro Production Plant (EH)	201108	201404	292.96	2011	0.991511637	290.4732493	(2.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201405	-51.67	2011	0.991511637	-51.2314063	0.44
Electric	Hydro Production Plant (EH)	201107	201506	28.68	2011	0.991511637	28.43655376	(0.24)
Electric	Hydro Production Plant (EH)	201106	201112	108501.96	2011	0.991511637	107580.956	(921.00)
Electric	Electric Distribution Plant (ED)	201112	201709	2114.82	2011	0.991511637	2096.868641	(17.95)
Electric	Nuclear Production Plant (EN)	201111	201511	51263.07	2011	0.991511637	50827.93047	(435.14)
Electric	Nuclear Production Plant (EN)	201111	201303	18041.67	2011	0.991511637	17888.52576	(153.14)
Electric	Electric Transmission Plant (ET)	201208	203409	26657.56	2012	0.966040593	25752.28506	(905.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201508	8.28	2011	0.991511637	8.209716357	(0.07)
Electric	Electric Transmission Plant (ET)	201103	201401	990.2	2011	0.991511637	981.7948233	(8.41)
Electric	Electric Distribution Plant (ED)	201205	201307	84810.95	2012	0.966040593	81930.82039	(2,880.13)
Electric	Electric/Common General Plant (EG)	201203	201502	4564.42	2012	0.966040593	4409.415001	(155.00)
Electric	Electric Transmission Plant (ET)	201210	201508	5368.49	2012	0.966040593	5186.176061	(182.31)
Electric	Electric Transmission Plant (ET)	201209	201404	200850.04	2012	0.966040593	194029.2916	(6,820.75)
Electric	Electric/Common General Plant (EG)	201210	201712	1394.75	2012	0.966040593	1347.385116	(47.38)
Electric	Hydro Production Plant (EH)	201212	201312	82387.62	2012	0.966040593	79589.78524	(2,797.83)
Electric	Electric Transmission Plant (ET)	201303	201407	76328.75	2013	0.986749124	75317.32718	(1,011.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201303	21.8	2012	0.966040593	21.05968492	(0.74)
Electric	Electric Transmission Plant (ET)	201209	201707	586.84	2012	0.966040593	566.9112613	(19.93)
Electric	Electric Distribution Plant (ED)	201307	201308	219840.93	2013	0.986749124	216927.845	(2,913.08)
Electric	Electric Transmission Plant (ET)	201307	201407	112928.43	2013	0.986749124	111432.0293	(1,496.40)
Electric	Electric/Common General Plant (EG)	201307	201310	38183.33	2013	0.986749124	37677.36742	(505.96)
Electric	Electric Distribution Plant (ED)	201311	201607	34851.95	2013	0.986749124	34370.13112	(481.82)
Electric	Electric Distribution Plant (ED)	201402	201905	5740.38	2014	0.985405199	5656.600299	(83.78)
Electric	Electric Distribution Plant (ED)	201312	201905	6322.54	2013	0.986749124	6238.760805	(83.78)
Water	Water Plant (WR)	201309	201810	-9.09	2013	0.986749124	-8.969549534	0.12
Electric	Electric Transmission Plant (ET)	201405	201805	38.12	2014	0.985405199	37.5636462	(0.56)
Electric	Electric Distribution Plant (ED)	201310	201406	50425.33	2013	0.986749124	49757.15019	(668.18)
Electric	Electric/Common General Plant (EG)	201310	201606	111182.44	2013	0.986749124	109709.1752	(1,473.26)
Electric	Electric Distribution Plant (ED)	201407	202105	1101.33	2014	0.985405199	1085.256308	(16.07)
Electric	Electric Transmission Plant (ET)	201406	202003	367.13	2014	0.985405199	361.7718109	(5.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201607	6.55	2014	0.985405199	6.454404057	(0.10)
Electric	Electric Distribution Plant (ED)	201503	201701	11270.91	2015	0.991476231	11174.83936	(96.07)
Electric	Electric Distribution Plant (ED)	201501	202101	21.6	2015	0.991476231	21.41588658	(0.18)
Electric	Electric Transmission Plant (ET)	201506	201807	540.56	2015	0.991476231	535.9523912	(4.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201802	0.42	2014	0.985405199	0.413870184	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201608	203.03	2015	0.991476231	201.2994191	(1.73)
Electric	Electric Distribution Plant (ED)	201504		232237.42	2015	0.991476231	230257.8818	(1,979.54)
Electric	Electric Distribution Plant (ED)	201602	201808	34806.87	2016	0.995093793	34636.1003	(170.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201709	30.24	2015	0.991476231	29.98224121	(0.26)
Electric	Electric Distribution Plant (ED)	201609	201908	5952.87	2016	0.995093793	5923.663989	(29.21)
Electric	Electric/Common General Plant (EG)	201508	201902	160.42	2015	0.991476231	159.052169	(1.37)
Electric	Hydro Production Plant (EH)	201507	201606	2467.12	2015	0.991476231	2446.090838	(21.03)
Electric	Hydro Production Plant (EH)	201606	201609	20411.65	2016	0.995093793	20311.50622	(100.14)
Electric	Electric Distribution Plant (ED)	201702	201709	41325.36	2017	0.99985125	41319.21286	(6.15)
Electric	Electric Transmission Plant (ET)	201605	201805	2118.1	2016	0.995093793	2107.708163	(10.39)
Electric	Electric/Common General Plant (EG)	201606	202101	3060.91	2016	0.995093793	3045.892543	(15.02)
Electric	Electric Transmission Plant (ET)	201706	201802	137918.14	2017	0.99985125	137897.6247	(20.52)
Electric	Electric Transmission Plant (ET)	201712	202005	46518.77	2017	0.99985125	46511.25043	(6.92)
Electric	Electric Transmission Plant (ET)	201710	201908	70452.6	2017	0.99985125	70442.12019	(10.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201812	8136.11	2017	0.99985125	8134.899755	(1.21)
Electric	Electric/Common General Plant (EG)	201709	201711	61340.92	2017	0.99985125	61340.79421	(9.13)
Electric	Hydro Production Plant (EH)	201811	201912	4001.82	2018	0.99958649	4000.165207	(1.65)
Electric	Electric Distribution Plant (ED)	202004	202006	242262.78	2020	1	242262.78	-
Electric	Electric Distribution Plant (ED)	202003	202104	51708.64	2020	1	51708.64	-
Electric	Hydro Production Plant (EH)	202003	202008	1510.41	2020	1	1510.41	-
Electric	Electric Distribution Plant (ED)	201909	201910	466028.73	2019	0.995472668	463918.8632	(2,109.87)
Electric	Hydro Production Plant (EH)	202007	202104	419.28	2020	1	419.28	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201312	941.51	2010	0.995315522	937.0995175	(4.41)
Electric	Electric/Common General Plant (EG)	201002	201104	56334.46	2010	0.995315522	56070.56248	(263.90)
Electric	Electric Transmission Plant (ET)	201005	201201	9850.26	2010	0.995315522	9804.116678	(46.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201201	44.98	2010	0.995315522	44.76592922	(0.21)
Electric	Electric/Common General Plant (EG)	201005	201102	145769.23	2010	0.995315522	145086.3773	(682.85)
Electric	Hydro Production Plant (EH)	201003	201305	2051.02	2010	0.995315522	2041.412043	(9.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201206	6.21	2010	0.995315522	6.180909394	(0.03)
Electric	Electric Transmission Plant (ET)	201004	201212	2075.94	2010	0.995315522	2066.215306	(9.72)
Electric	Nuclear Production Plant (EN)	201011	201511	37218.56	2010	0.995315522	37044.21949	(174.35)
Electric	Electric/Common General Plant (EG)	201011	201212	125324.1	2010	0.995315522	124737.0221	(587.08)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201008	201910	1888.51	2010	0.995315522	1879.663317	(8.85)
Electric	Hydro Production Plant (EH)	201101	201108	3310.27	2011	0.991511637	3282.171228	(28.10)
Electric	Electric Transmission Plant (ET)	201005	202009	4736.5	2010	0.995315522	4714.311972	(22.19)
Electric	Electric Transmission Plant (ET)	201011	201208	2590.28	2010	0.995315522	2578.145891	(12.13)
Electric	Electric/Common General Plant (EG)	201012	201512	13944.9	2010	0.995315522	13879.57543	(65.32)
Electric	Nuclear Production Plant (EN)	201108	201303	19146.53	2011	0.991511637	18984.00731	(162.52)
Electric	Electric Transmission Plant (ET)	201010	201503	2684.73	2010	0.995315522	2672.153442	(12.58)
Electric	Electric Transmission Plant (ET)	201107	201310	114850.24	2011	0.991511637	113875.3495	(974.89)
Electric	Nuclear Production Plant (EN)	201105	201302	211.9	2011	0.991511637	210.101316	(1.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201203	1.26	2011	0.991511637	1.249304663	(0.01)
Electric	Electric Transmission Plant (ET)	201107	201908	437.71	2011	0.991511637	433.9945588	(3.72)
Electric	Hydro Production Plant (EH)	201102	201806	1207.04	2011	0.991511637	1196.794207	(10.25)
Electric	Electric Transmission Plant (ET)	201110	201110	-16262	2011	0.991511637	-16123.96225	13.80
Electric	Electric Distribution Plant (ED)	201111	201504	3136.02	2011	0.991511637	3109.480325	(26.62)
Electric	Electric Transmission Plant (ET)	201111	201306	119497.07	2011	0.991511637	118482.7355	(1,014.33)
Electric	Nuclear Production Plant (EN)	201106	201112	255	2011	0.991511637	252.8354675	(2.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201505	-1.05	2011	0.991511637	-1.041082729	0.01
Electric	Nuclear Production Plant (EN)	201105	201208	9103.5	2011	0.991511637	9026.226191	(77.27)
Electric	Electric/Common General Plant (EG)	201109	201301	22522.57	2011	0.991511637	22331.39026	(191.18)
Electric	Electric Distribution Plant (ED)	201109	201206	173101.56	2011	0.991511637	171632.2112	(1,469.35)
Electric	Electric/Common General Plant (EG)	201202	201212	453817.62	2012	0.966040593	438406.2425	(15,411.38)
Electric	Electric Transmission Plant (ET)	201206	201405	25594.95	2012	0.966040593	24725.76066	(869.19)
Electric	Electric/Common General Plant (EG)	201206	201904	5112.71	2012	0.966040593	4939.085398	(173.62)
Electric	Electric/Common General Plant (EG)	201203	201608	58423.93	2012	0.966040593	56439.88795	(1,984.04)
Electric	Electric Distribution Plant (ED)	201206	201702	126.24	2012	0.966040593	121.9529644	(4.29)
Gas	Gas Production Plant (GP)	201211	201503	112.69	2012	0.966040593	108.8631344	(3.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201510	6.28	2013	0.986749124	6.196784497	(0.08)
Electric	Steam Production Plant (ES)	201302	201302	312.7	2013	0.986749124	308.556451	(4.14)
Electric	Electric/Common General Plant (EG)	201212	201709	24347.04	2012	0.966040593	23520.22895	(826.81)
Electric	Electric Distribution Plant (ED)	201204	201709	3034.29	2012	0.966040593	2931.247309	(103.04)
Electric	Electric Transmission Plant (ET)	201204	201509	401.59	2012	0.966040593	387.9522415	(13.64)
Electric	Electric/Common General Plant (EG)	201301	201403	9404.75	2013	0.986749124	9280.128821	(124.62)
Electric	Electric/Common General Plant (EG)	201302	201811	10674.14	2013	0.986749124	10532.69829	(141.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201707	0.23	2012	0.966040593	0.222189336	(0.01)
Electric	Electric Distribution Plant (ED)	201311	201701	353.03	2013	0.986749124	348.3320431	(4.68)
Electric	Hydro Production Plant (EH)	201308	201507	1085.54	2013	0.986749124	1071.155644	(14.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201602	5.21	2013	0.986749124	5.140962994	(0.07)
Electric	Electric Transmission Plant (ET)	201207	201607	2192.62	2012	0.966040593	2118.159924	(74.46)
Electric	Electric Distribution Plant (ED)	201403	201705	23.31	2014	0.985405199	22.9669952	(0.34)
Electric	Electric/Common General Plant (EG)	201310	201409	175180.76	2013	0.986749124	172859.4614	(2,321.30)
Electric	Electric Distribution Plant (ED)	201406	201409	148437.82	2014	0.985405199	146271.3996	(2,166.42)
Electric	Electric Transmission Plant (ET)	201406	201507	9999.69	2014	0.985405199	9853.746519	(145.94)
Electric	Electric Distribution Plant (ED)	201406	201612	9267.6	2014	0.985405199	9132.341227	(135.26)
Electric	Electric/Common General Plant (EG)	201406	201911	7949.46	2014	0.985405199	7833.492717	(116.02)
Electric	Electric Transmission Plant (ET)	201404	202003	271.23	2014	0.985405199	267.2714523	(3.96)
Electric	Electric Distribution Plant (ED)	201406	201807	115.37	2014	0.985405199	113.6861979	(1.68)
Electric	Electric Transmission Plant (ET)	201409	201701	2222.65	2014	0.985405199	2190.210867	(32.44)
Electric	Electric Transmission Plant (ET)	201412	201802	18141.69	2014	0.985405199	17876.91565	(264.77)
Electric	Electric Transmission Plant (ET)	201503	201705	12261.94	2015	0.991476231	12157.42205	(104.52)
Electric	Electric Distribution Plant (ED)	201505	201803	28827.15	2015	0.991476231	28581.43402	(245.72)
Electric	Electric Distribution Plant (ED)	201509	201611	72212.58	2015	0.991476231	71597.05662	(615.52)
Electric	Electric Distribution Plant (ED)	201510		236895.88	2015	0.991476231	234876.6341	(2,019.25)
Water	Water Plant (WR)	201603		711.61	2016	0.995093793	708.1186942	(3.49)
Electric	Electric Distribution Plant (ED)	201508	201706	26311.44	2015	0.991476231	26087.16735	(224.27)
Electric	Electric/Common General Plant (EG)	201608	201911	20707.66	2016	0.995093793	20606.06394	(101.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201708	7.79	2016	0.995093793	7.751780649	(0.04)
Electric	Electric Distribution Plant (ED)	201610	201905	51772.1	2016	0.995093793	51518.09537	(254.00)
Electric	Electric Transmission Plant (ET)	201610	201902	4469.41	2016	0.995093793	4447.48215	(21.93)
Electric	Hydro Production Plant (EH)	201611	201712	2102	2016	0.995093793	2091.687153	(10.31)
Electric	Electric Distribution Plant (ED)	201704	201808	35781.26	2017	0.99985125	35775.93755	(5.32)
Electric	Hydro Production Plant (EH)	201711	202001	280.56	2017	0.99985125	280.51607793	(0.04)
Electric	Electric Transmission Plant (ET)	201801	202106	844.93	2018	0.99958649	844.5806129	(0.35)
Electric	Electric Distribution Plant (ED)	201709	201808	100295.86	2017	0.99985125	100280.941	(14.92)
Electric	Electric/Common General Plant (EG)	201709	201910	1308.89	2017	0.99985125	1308.695303	(0.19)
Electric	Electric/Common General Plant (EG)	201807	201809	129629.66	2018	0.99958649	129576.0568	(53.60)
Electric	Electric/Common General Plant (EG)	201902	202104	824017.2	2019	0.995472668	820286.6005	(3,730.60)
Water	Water Plant (WR)	201902	201911	34093	2019	0.995472668	33912.58142	(166.34)
Electric	Electric/Common General Plant (EG)	201904	202010	96559.66	2019	0.995472668	96122.50235	(437.16)
Electric	Electric Transmission Plant (ET)	201905	202009	84784.9	2019	0.995472668	84401.0506	(383.85)
Electric	Electric Transmission Plant (ET)	202003	202102	62566.37	2020	1	62566.37	-
Electric	Electric/Common General Plant (EG)	202003	202009	35879.4	2020	1	35879.4	-
Electric	Other Production Plant (EO)	201904	202007	2880.25	2019	0.995472668	2867.210152	(13.04)
Electric	Electric Transmission Plant (ET)	202007	202102	97279.33	2020	1	97279.33	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201911	202007	805.67	2019	0.995472668	802.0224644	(3.65)
Electric	Electric Transmission Plant (ET)	201002	202004	6718.84	2010	0.995315522	6687.365745	(31.47)
Electric	Electric/Common General Plant (EG)	201006	201211	8556.86	2010	0.995315522	8516.775581	(40.08)
Electric	Nuclear Production Plant (EN)	201003	201205	24451.7	2010	0.995315522	24337.15656	(114.54)
Electric	Electric/Common General Plant (EG)	201001	201507	153.42	2010	0.995315522	152.7013074	(0.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201709	-1.32	2010	0.995315522	-1.313815449	0.01
Electric	Nuclear Production Plant (EN)	201008	201012	398004.55	2010	0.995315522	396140.1066	(1,864.44)
Electric	Nuclear Production Plant (EN)	201006	201512	202608.65	2010	0.995315522	201659.5343	(949.12)
Electric	Electric Distribution Plant (ED)	201102	201206	61699.83	2011	0.991511637	61176.00947	(523.73)
Electric	Electric/Common General Plant (EG)	201011	201607	2137.47	2010	0.995315522	2127.45707	(10.01)
Electric	Electric Distribution Plant (ED)	201103	201607	12238.55	2011	0.991511637	12134.66475	(103.89)
Electric	Electric Distribution Plant (ED)	201107	201209	16070.1	2011	0.991511637	15933.69116	(136.41)
Electric	Nuclear Production Plant (EN)	201105	201211	7673.14	2011	0.991511637	7608.007605	(65.13)
Electric	Electric Transmission Plant (ET)	201106	201605	19691.68	2011	0.991511637	19523.9397	(1,671.45)
Water	Water Plant (WR)	201101	201606	15977.31	2011	0.991511637	15841.6888	(135.62)
Gas	Gas Production Plant (GP)	201101		1505.55	2011	0.991511637	1492.770346	(12.78)
Electric	Electric Transmission Plant (ET)	201110	202012	4058.06	2011	0.991511637	4023.613715	(34.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201503	2.16	2011	0.991511637	2.141665137	(0.02)
Electric	Hydro Production Plant (EH)	201104	201309	23.7	2011	0.991511637	23.49882581	(0.20)
Electric	Other Production Plant (EO)	201112	201306	8546.2	2011	0.991511637	8470.81678	(725.38)
Electric	Hydro Production Plant (EH)	201103	201110	2378.21	2011	0.991511637	2358.022891	(20.19)
Electric	Electric Distribution Plant (ED)	201012	201704	0.45	2010	0.995315522	0.447891985	(0.003)
Electric	Electric Distribution Plant (ED)	201108	201903	274.51	2011	0.991511637	272.178596	(2.33)
Electric	Electric/Common General Plant (EG)	201201	201909	530.23	2012	0.966040593	512.2237034	(18.01)
Electric	Electric/Common General Plant (EG)	201211	201407	1109.13	2012	0.966040593	1071.464602	(37.67)
Electric	Electric/Common General Plant (EG)	201210	201507	11726.22	2012	0.966040593	11328.00452	(398.22)
Electric	Electric/Common General Plant (EG)	201302	201610	5592.85	2013	0.986749124	5518.739836	(74.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201406	1.43	2013	0.986749124	1.411051247	(0.02)
Electric	Electric Transmission Plant (ET)	201307		233266.26	2013	0.986749124	230175.2776	(3,090.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201407	2.76	2012	0.966040593	2.666270005	(0.09)
Electric	Other Production Plant (EO)	201302	201510	437.79	2013	0.986749124	431.9889889	(5.80)
Electric	Electric Distribution Plant (ED)	201309	201704	-41.86	2013	0.986749124	-41.30531832	0.55
Electric	Electric Transmission Plant (ET)	201306	201803	952.52	2013	0.986749124	939.8982753	(12.62)
Electric	Other Production Plant (EO)	201307	201405	58.99	2013	0.986749124	58.20833081	(0.78)
Electric	Electric Distribution Plant (ED)	201312	201801	216.89	2013	0.986749124	214.0160174	(2.87)
Electric	Electric Transmission Plant (ET)	201403	201705	1190.13	2014	0.985405199	1172.76029	(17.37)
Electric	Electric Transmission Plant (ET)	201410	201502	16488.08	2014	0.985405199	16247.43976	(240.64)
Electric	Hydro Production Plant (EH)	201410	201804	11606.38	2014	0.985405199	11436.9872	(169.39)
Electric	Electric Transmission Plant (ET)	201406	201703	23549.36	2014	0.985405199	23205.66179	(343.70)
Electric	Electric Transmission Plant (ET)	201406	201901	25152.85	2014	0.985405199	24785.74917	(367.10)
Electric	Electric Transmission Plant (ET)	201401	201403	46789.54	2014	0.985405199	46106.656	(682.88)
Electric	Electric Distribution Plant (ED)	201409	201811	528.56	2014	0.985405199	520.8407722	(7.71)
Electric	Electric Transmission Plant (ET)	201501	201509	16449.01	2015	0.991476231	16308.80243	(140.21)
Electric	Electric/Common General Plant (EG)	201409	201711	280.1	2014	0.985405199	276.0119964	(4.09)
Electric	Electric/Common General Plant (EG)	201408	201605	89991.1	2014	0.985405199	88677.89493	(1,313.41)
Electric	Hydro Production Plant (EH)	201502	201503	2071.1	2015	0.991476231	2053.446421	(17.65)
Electric	Electric Transmission Plant (ET)	201505	202103	423.43	2015	0.991476231	419.8207803	(3.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201602	0.78	2015	0.991476231	0.773355146	(0.01)
Electric	Electric Distribution Plant (ED)	201509	202006	406.79	2015	0.991476231	403.3226158	(3.47)
Electric	Electric Transmission Plant (ET)	201510	201511	201299.4	2015	0.991476231	199583.5703	(1,715.83)
Electric	Electric/Common General Plant (EG)	201507	201709	8989.44	2015	0.991476231	8912.816086	(76.62)
Electric	Electric Distribution Plant (ED)	201601	201903	39989.76	2016	0.995093793	39793.56197	(196.20)
Electric	Electric/Common General Plant (EG)	201601	202104	68.16	2016	0.995093793	67.8255925	(0.33)
Electric	Electric/Common General Plant (EG)	201604	201609	87772.26	2016	0.995093793	87341.63114	(430.63)
Electric	Electric/Common General Plant (EG)	201609	201909	321.73	2016	0.995093793	320.1515261	(1.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201601	0.24	2015	0.991476231	0.237954295	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201801	1.42	2015	0.991476231	1.407896247	(0.01)
Electric	Electric Transmission Plant (ET)	201608	201901	13395.74	2016	0.995093793	13330.01773	(65.72)
Electric	Other Production Plant (EO)	201610	201803	0.41	2016	0.995093793	0.407988455	(0.00)
Electric	Other Production Plant (EO)	201605	201702	655.72	2016	0.995093793	652.5029021	(3.22)
Electric	Electric/Common General Plant (EG)	201611	201907	6871.18	2016	0.995093793	6837.46857	(33.71)
Electric	Electric/Common General Plant (EG)	201701	201807	14074.71	2017	0.99985125	14072.61639	(2.09)
Electric	Electric Transmission Plant (ET)	201701	202106	67.73	2017	0.99985125	67.7195253 8	(0.01)
Electric	Electric Distribution Plant (ED)	201803	201911	17871.14	2018	0.99958649	17863.7501	(7.39)
Electric	Steam Production Plant (ES)	201708	201712	0.76	2017	0.99985125	0.7598695	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201811	219.82	2017	0.99985125	219.7875018	(0.03)
Electric	Electric Transmission Plant (ET)	201710	202104	2098.74	2017	0.99985125	2098.427813	(0.31)
Electric	Electric Transmission Plant (ET)	201804	201912	-290314.88	2018	0.99958649	-290194.8318	120.05
Electric	Other Production Plant (EO)	201804	201807	1346.55	2018	0.99958649	1345.993188	(0.56)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201806	202010	50369.65	2018	0.99958649	50348.82164	(20.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	202008	48.96	2018	0.99958649	48.93975454	(0.02)
Electric	Steam Production Plant (ES)	201903	201906	5.44	2019	0.995472668	5.415371313	(0.02)
Electric	Electric Transmission Plant (ET)	201812	202001	27228.07	2018	0.99958649	27216.81092	(11.26)
Electric	Electric Distribution Plant (ED)	201003	201511	1696.08	2010	0.995315522	1688.134751	(7.95)
Electric	Electric Transmission Plant (ET)	201006	201410	776.83	2010	0.995315522	773.1909573	(3.64)
Electric	Electric Transmission Plant (ET)	201006	201501	1045.59	2010	0.995315522	1040.691957	(4.90)
Electric	Electric Distribution Plant (ED)	201003	201012	49282.24	2010	0.995315522	49051.37845	(230.86)
Electric	Electric Transmission Plant (ET)	201007	201008	76958.98	2010	0.995315522	76598.46738	(360.51)
Electric	Nuclear Production Plant (EN)	201009	201203	292531.38	2010	0.995315522	291161.0233	(1,370.36)
Electric	Electric Transmission Plant (ET)	201011	201504	1259.03	2010	0.995315522	1253.132102	(5.90)
Electric	Electric Distribution Plant (ED)	201011	201204	7542.48	2010	0.995315522	7507.147422	(35.33)
Electric	Electric/Common General Plant (EG)	201001	201505	9133.72	2010	0.995315522	9090.933293	(42.79)
Electric	Electric Transmission Plant (ET)	201003	201911	5165.52	2010	0.995315522	5141.322237	(24.20)
Electric	Electric/Common General Plant (EG)	201006	201811	3699.79	2010	0.995315522	3682.458417	(17.33)
Electric	Electric/Common General Plant (EG)	201102	201206	9201.31	2011	0.991511637	9123.205944	(78.10)
Electric	Hydro Production Plant (EH)	201011	201204	302.5	2010	0.995315522	301.0829455	(1.42)
Electric	Electric Distribution Plant (ED)	201108	201207	76999.48	2011	0.991511637	76345.88049	(653.60)
Electric	Electric Distribution Plant (ED)	201108	201703	3970.6	2011	0.991511637	3936.896107	(33.70)
Electric	Electric Distribution Plant (ED)	201011	201606	0.92	2010	0.995315522	0.915680281	(0.00)
Electric	Electric/Common General Plant (EG)	201011	201605	6.35	2010	0.995315522	6.320253567	(0.03)
Electric	Nuclear Production Plant (EN)	201106	201506	1803.21	2011	0.991511637	1787.9037	(15.31)
Electric	Electric Distribution Plant (ED)	201110	201504	3416.91	2011	0.991511637	3387.906029	(29.00)
Electric	Electric Transmission Plant (ET)	201110	201207	310446.84	2011	0.991511637	307811.6546	(2,635.19)
Electric	Hydro Production Plant (EH)	201111	201302	15151.99	2011	0.991511637	15023.37441	(128.62)
Electric	Electric Transmission Plant (ET)	201111	201203	64629.83	2011	0.991511637	64081.22857	(548.60)
Electric	Nuclear Production Plant (EN)	201111	201506	1735.99	2011	0.991511637	1721.254287	(14.74)
Electric	Electric/Common General Plant (EG)	201112	201707	17.3	2011	0.991511637	17.15315133	(0.15)
Electric	Electric Distribution Plant (ED)	201208	201812	22065.84	2012	0.966040593	21316.49715	(749.34)
Electric	Hydro Production Plant (EH)	201103	201208	9411.99	2011	0.991511637	9332.097616	(79.89)
Electric	Electric/Common General Plant (EG)	201208	201310	3494.55	2012	0.966040593	3288.935499	(115.62)
Electric	Electric Transmission Plant (ET)	201111	201708	1827.81	2011	0.991511637	1812.294886	(15.52)
Electric	Electric/Common General Plant (EG)	201208	201904	5715.84	2012	0.966040593	5521.73346	(194.11)
Electric	Electric Transmission Plant (ET)	201109	201204	88233.74	2011	0.991511637	87484.78002	(748.96)
Electric	Electric Distribution Plant (ED)	201202	201310	11093.46	2012	0.966040593	10678.09105	(375.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201702	0.07	2011	0.991511637	0.069405815	(0.00)
Electric	Other Production Plant (EO)	201201	201205	988.15	2012	0.966040593	954.5930115	(33.56)
Electric	Electric Transmission Plant (ET)	201203	201607	744.03	2012	0.966040593	718.763182	(25.27)
Electric	Electric/Common General Plant (EG)	201209	201612	7736.64	2012	0.966040593	7473.90829	(262.73)
Electric	Electric Transmission Plant (ET)	201209	201704	15279.26	2012	0.966040593	14760.38538	(518.87)
Electric	Electric/Common General Plant (EG)	201303	201412	38572.63	2013	0.986749124	38061.50885	(511.12)
Electric	Steam Production Plant (ES)	201202	201309	124.2	2012	0.966040593	119.9822416	(4.22)
Electric	Electric Transmission Plant (ET)	201305	201706	2312.66	2013	0.986749124	2282.015228	(30.64)
Electric	Electric Distribution Plant (ED)	201402	201506	40179.07	2014	0.985405199	39592.66449	(586.41)
Electric	Electric/Common General Plant (EG)	201402	201708	11019.15	2014	0.985405199	10858.3277	(160.82)
Electric	Electric Distribution Plant (ED)	201312	201510	-10107.4	2013	0.986749124	-9973.468093	133.93
Electric	Hydro Production Plant (EH)	201312	201605	366.71	2013	0.986749124	361.8507712	(4.86)
Electric	Electric/Common General Plant (EG)	201405	202001	91.56	2014	0.985405199	90.22370006	(1.34)
Electric	Electric/Common General Plant (EG)	201405	201708	18413.52	2014	0.985405199	18144.38419	(268.74)
Electric	Electric/Common General Plant (EG)	201310	201610	11310.02	2013	0.986749124	11160.15232	(149.87)
Electric	Electric Distribution Plant (ED)	201310	201607	33751.76	2013	0.986749124	33304.5196	(447.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201412	3.12	2014	0.985405199	3.074464222	(0.05)
Electric	Electric Distribution Plant (ED)	201401	201501	71909.81	2014	0.985405199	70860.30067	(1,049.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201612	2.02	2014	0.985405199	1.990518503	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201806	0.91	2014	0.985405199	0.896718732	(0.01)
Electric	Electric/Common General Plant (EG)	201404	201911	424.81	2014	0.985405199	418.6099828	(6.20)
Electric	Electric Transmission Plant (ET)	201404	201904	210.88	2014	0.985405199	207.8022485	(3.08)
Electric	Electric Distribution Plant (ED)	201501	202008	1943.62	2015	0.991476231	1927.053031	(16.57)
Electric	Electric Transmission Plant (ET)	201408	201910	8326.32	2014	0.985405199	8204.79902	(121.52)
Electric	Electric Distribution Plant (ED)	201408	201909	4098.99	2014	0.985405199	4039.160559	(59.82)
Electric	Hydro Production Plant (EH)	201502	201804	14791.28	2015	0.991476231	14665.20254	(126.08)
Electric	Electric Distribution Plant (ED)	201505	201610	61696.41	2015	0.991476231	61170.52403	(525.89)
Electric	Electric Distribution Plant (ED)	201510	201702	21443.46	2015	0.991476231	21260.68089	(182.78)
Electric	Electric Transmission Plant (ET)	201507	201703	19967.88	2015	0.991476231	19797.67839	(170.20)
Electric	Electric Distribution Plant (ED)	201507	201804	5274.01	2015	0.991476231	5229.055555	(44.95)
Electric	Electric/Common General Plant (EG)	201603	201803	3728.69	2016	0.995093793	3710.396276	(18.29)
Electric	Electric/Common General Plant (EG)	201510	201910	1078.8	2015	0.991476231	1069.604558	(9.20)
Electric	Electric/Common General Plant (EG)	201602	202001	10215.33	2016	0.995093793	10165.21148	(50.12)
Electric	Electric Transmission Plant (ET)	201609	201708	82141	2016	0.995093793	81737.99927	(403.00)
Electric	Electric/Common General Plant (EG)	201606	202001	14543.18	2016	0.995093793	14471.92815	(71.35)
Electric	Hydro Production Plant (EH)	201605	201910	35.51	2016	0.995093793	35.3357806	(0.17)
Electric	Electric Transmission Plant (ET)	201605	202001	3444.1	2016	0.995093793	3427.202533	(16.90)
Electric	Electric Distribution Plant (ED)	201701	201812	11729.65	2017	0.99985125	11729.21021	(17.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201710	1404	2017	0.99985125	1403.791155	(0.21)
Electric	Hydro Production Plant (EH)	201708	201805	214.88	2017	0.99985125	214.8480366	(0.03)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201706	201711	85.02	2017	0.99985125	85.00735329	(0.01)
Electric	Electric/Common General Plant (EG)	201804	201810	48796.51	2018	0.99958649	48776.33215	(20.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	202004	1053.07	2018	0.99958649	1052.634545	(0.44)
Electric	Electric Distribution Plant (ED)	201709	202003	2660.23	2017	0.99985125	2659.834291	(0.40)
Electric	Electric Transmission Plant (ET)	201807	202101	121294.39	2018	0.99958649	121244.2335	(50.16)
Electric	Electric/Common General Plant (EG)	201903	201905	38993.52	2019	0.995472668	38816.98339	(176.54)
Electric	Other Production Plant (EO)	202001	202105	1321.24	2020	1	1321.24	-
Electric	Electric Transmission Plant (ET)	201909	202002	172281.72	2019	0.995472668	171501.7434	(779.98)
Electric	Steam Production Plant (ES)	202012	202101	27.52	2020	1	27.52	-
Water	Water Plant (WR)	202009	202102	458.51	2020	1	458.51	-
Electric	Electric/Common General Plant (EG)	201001	201709	1881.54	2010	0.995315522	1872.725968	(8.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003		127.13	2010	0.995315522	126.534462	(0.60)
Electric	Electric Transmission Plant (ET)	201005	201310	13017.06	2010	0.995315522	12956.08187	(60.98)
Electric	Electric Transmission Plant (ET)	201001	201606	658.01	2010	0.995315522	654.9275669	(3.08)
Electric	Hydro Production Plant (EH)	201009	201306	1.85	2010	0.995315522	1.841333716	(0.01)
Electric	Electric/Common General Plant (EG)	201006	201306	-2.02	2010	0.995315522	-2.010537355	0.01
Electric	Other Production Plant (EO)	201006	201109	27356.06	2010	0.995315522	27227.91115	(128.15)
Electric	Nuclear Production Plant (EN)	201006	201111	-18.01	2010	0.995315522	-17.92563256	0.08
Electric	Hydro Production Plant (EH)	201108	201205	9983.49	2011	0.991511637	9898.746516	(84.74)
Electric	Electric/Common General Plant (EG)	201107	201304	9893.26	2011	0.991511637	9809.282421	(83.98)
Electric	Electric Distribution Plant (ED)	201106	201209	13290.51	2011	0.991511637	13177.69533	(112.81)
Electric	Electric Transmission Plant (ET)	201101	201309	11367.88	2011	0.991511637	11271.38531	(96.49)
Electric	Electric Distribution Plant (ED)	201109	201112	256273.32	2011	0.991511637	254097.9791	(2,175.34)
Electric	Hydro Production Plant (EH)	201111	201207	45299.94	2011	0.991511637	44915.41768	(384.52)
Electric	Hydro Production Plant (EH)	201111	201806	1587.17	2011	0.991511637	1573.687525	(13.47)
Electric	Other Production Plant (EO)	201106	201112	74.62	2011	0.991511637	73.98659838	(0.63)
Electric	Electric/Common General Plant (EG)	201208	201505	29520.5	2012	0.966040593	28518.00131	(1,002.50)
Electric	Other Production Plant (EO)	201108	201210	-213.1	2011	0.991511637	-211.2911299	(1.81)
Electric	Electric Distribution Plant (ED)	201211	201603	1284.15	2012	0.966040593	1240.541027	(43.61)
Electric	Electric Transmission Plant (ET)	201210	201912	11482.17	2012	0.966040593	11092.24231	(389.93)
Electric	Hydro Production Plant (EH)	201210	201312	54927.59	2012	0.966040593	53062.28159	(1,865.31)
Electric	Nuclear Production Plant (EN)	201209	201209	630051.59	2012	0.966040593	608655.4113	(21,396.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201305	1.61	2012	0.966040593	1.555325354	(0.05)
Electric	Hydro Production Plant (EH)	201212	201303	76893.16	2012	0.966040593	74281.91385	(2,611.25)
Electric	Electric Distribution Plant (ED)	201303	201405	36435.41	2013	0.986749124	35952.60889	(482.80)
Electric	Electric Distribution Plant (ED)	201303	201805	99.62	2013	0.986749124	98.2999477	(1.32)
Electric	Electric/Common General Plant (EG)	201302	202010	140.01	2013	0.986749124	138.1547448	(1.86)
Electric	Hydro Production Plant (EH)	201204	201308	9553.3	2012	0.966040593	9228.875592	(324.42)
Electric	Electric Distribution Plant (ED)	201307	202002	281.82	2013	0.986749124	278.085638	(3.73)
Electric	Electric Distribution Plant (ED)	201309	201811	331.04	2013	0.986749124	326.653429	(4.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201605	16.22	2014	0.985405199	15.98327234	(0.24)
Electric	Electric Transmission Plant (ET)	201310	201506	284.35	2013	0.986749124	280.5821133	(3.77)
Electric	Nuclear Production Plant (EN)	201406	201508	2098.96	2014	0.985405199	2068.326097	(30.63)
Electric	Electric/Common General Plant (EG)	201411	201512	24602.96	2014	0.985405199	24243.88471	(359.08)
Electric	Electric Transmission Plant (ET)	201401	201906	14.67	2014	0.985405199	14.45589428	(0.21)
Electric	Electric Transmission Plant (ET)	201412	201903	512.22	2014	0.985405199	504.7442513	(7.48)
Electric	Electric Transmission Plant (ET)	201505	201902	1304.88	2015	0.991476231	1293.757504	(11.12)
Water	Water Plant (WR)	201511		726.49	2015	0.991476231	720.2975667	(6.19)
Electric	Electric Transmission Plant (ET)	201508	201605	47672.01	2015	0.991476231	47265.66478	(406.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201708	6.66	2015	0.991476231	6.603231695	(0.06)
Electric	Electric/Common General Plant (EG)	201504	201907	571.43	2015	0.991476231	566.5592624	(4.87)
Electric	Electric Distribution Plant (ED)	201609	201609	-41550.04	2016	0.995093793	-41346.18691	203.85
Electric	Electric Transmission Plant (ET)	201610	202011	2248	2016	0.995093793	2236.970847	(11.03)
Electric	Electric Distribution Plant (ED)	201705	201806	35051.51	2017	0.99985125	35046.2961	(5.21)
Electric	Electric Distribution Plant (ED)	201708	202104	1446.79	2017	0.99985125	1446.574493	(0.22)
Electric	Electric Transmission Plant (ET)	201706	201806	49549.39	2017	0.99985125	49542.01954	(7.37)
Electric	Electric/Common General Plant (EG)	201706	201708	208961.11	2017	0.99985125	208930.0271	(31.08)
Electric	Gas Production Plant (GP)	201708	201806	94.4	2017	0.99985125	94.38595802	(0.01)
Electric	Hydro Production Plant (EH)	201706	202012	258.84	2017	0.99985125	258.8014976	(0.04)
Electric	Electric Distribution Plant (ED)	201711	202004	9551.94	2017	0.99985125	9550.519151	(1.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201907	91.69	2017	0.99985125	91.67636113	(0.01)
Electric	Hydro Production Plant (EH)	201711	201810	412.8	2017	0.99985125	412.7385961	(0.06)
Electric	Electric Distribution Plant (ED)	201710	201909	12510.42	2017	0.99985125	12508.55908	(1.86)
Electric	Electric Distribution Plant (ED)	201802	202005	13725.61	2018	0.99958649	13719.55432	(5.68)
Electric	Electric/Common General Plant (EG)	201808	202007	4270.3	2018	0.99958649	4268.534188	(1.77)
Electric	Electric Distribution Plant (ED)	201801	202005	13801.26	2018	0.99958649	13795.55304	(5.71)
Electric	Hydro Production Plant (EH)	201801	201801	24240.73	2018	0.99958649	24230.70621	(10.02)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Other Production Plant (EO)	201712	201905	695.46	2017	0.99985125	695.356505	(0.10)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201705	201711	150.38	2017	0.9998512	150.357621	(0.02)
Electric	Electric Transmission Plant (ET)	201903	201906	59116.76	2019	0.995472668	58849.1188	(267.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201902	3.81	2018	0.99958649	3.808424526	(0.00)
Electric	Electric/Common General Plant (EG)	201904	202012	130222.97	2019	0.995472668	129633.4074	(589.56)
Electric	Electric Transmission Plant (ET)	201908	202101	229389.82	2019	0.995472668	228351.2961	(1,038.52)
Electric	Electric Distribution Plant (ED)	201912	202004	148819.25	2019	0.995472668	148145.4958	(673.75)
Electric	Hydro Production Plant (EH)	202010	202106	531.1	2020	1	531.1	-
Electric	Electric Transmission Plant (ET)	201006	202007	3845.53	2010	0.995315522	3827.515701	(18.01)
Electric	Hydro Production Plant (EH)	201006	201301	9711.59	2010	0.995315522	9666.096274	(45.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201011	7.26	2010	0.995315522	7.229966693	(0.03)
Electric	Electric Transmission Plant (ET)	201007	201309	8903.49	2010	0.995315522	8861.781801	(41.71)
Electric	Nuclear Production Plant (EN)	201005	201010	14204.96	2010	0.995315522	14138.41718	(66.54)
Electric	Hydro Production Plant (EH)	201005	201802	14509.12	2010	0.995315522	14441.15235	(67.97)
Electric	Electric Transmission Plant (ET)	201005	201311	1279.57	2010	0.995315522	1273.575883	(5.99)
Electric	Electric Transmission Plant (ET)	201003	201902	0.74	2010	0.995315522	0.736533487	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201202	26.74	2010	0.995315522	26.614757107	(0.13)
Electric	Electric Distribution Plant (ED)	201009	201809	16.03	2010	0.995315522	15.954907782	(0.08)
Electric	Electric/Common General Plant (EG)	201012	201305	12553.52	2010	0.995315522	12494.71332	(58.81)
Electric	Electric Distribution Plant (ED)	201012	201608	779.44	2010	0.995315522	775.7887308	(3.65)
Electric	Electric Transmission Plant (ET)	201102	201510	748.05	2011	0.9915116 37	741.7002803	(6.35)
Electric	Nuclear Production Plant (EN)	201111	201302	122.04	2011	0.9915116 37	121.0040802	(1.04)
Electric	Electric Transmission Plant (ET)	201108	202012	3437.73	2011	0.9915116 37	3408.549301	(29.18)
Electric	Other Production Plant (EO)	201012	201510	141.19	2010	0.995315522	140.5285986	(0.66)
Electric	Electric Transmission Plant (ET)	201201	201603	19004.68	2012	0.966040593	18359.29233	(645.39)
Electric	Electric Transmission Plant (ET)	201208	201408	3051.61	2012	0.966040593	2947.979133	(103.63)
Electric	Electric Transmission Plant (ET)	201103	202009	5515.8	2011	0.9915116 37	5468.978889	(46.82)
Electric	Electric Distribution Plant (ED)	201103	201903	248.68	2011	0.9915116 37	246.569114	(2.11)
Electric	Electric Transmission Plant (ET)	201109	201309	10913.68	2011	0.9915116 37	10821.04073	(92.64)
Electric	Electric/Common General Plant (EG)	201109	201912	176.56	2011	0.9915116 37	175.0612947	(1.50)
Electric	Nuclear Production Plant (EN)	201112	201212	1426.75	2011	0.9915116 37	1414.638229	(12.11)
Electric	Electric Distribution Plant (ED)	201206	201905	1615.6	2012	0.966040593	1560.735181	(54.86)
Electric	Nuclear Production Plant (EN)	201211	201304	921.73	2012	0.966040593	890.4285953	(31.30)
Electric	Hydro Production Plant (EH)	201206	201611	169.88	2012	0.966040593	164.1109759	(5.77)
Electric	Electric Distribution Plant (ED)	201211	201812	23409.07	2012	0.966040593	22614.11185	(794.96)
Electric	Electric Distribution Plant (ED)	201301	201809	165.92	2013	0.986749124	163.7214146	(2.20)
Electric	Electric Distribution Plant (ED)	201309	201511	7324.22	2013	0.986749124	7227.167667	(97.05)
Electric	Hydro Production Plant (EH)	201309	201311	3905.03	2013	0.986749124	3853.284931	(51.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201408	0.74	2014	0.985405199	0.729199848	(0.01)
Electric	Electric Transmission Plant (ET)	201308	202006	5560.56	2013	0.986749124	5486.877707	(73.68)
Electric	Hydro Production Plant (EH)	201402	201408	176.66	2014	0.985405199	174.0816825	(2.58)
Electric	Electric Distribution Plant (ED)	201403	201608	1230.14	2014	0.985405199	1212.186352	(17.95)
Electric	Electric/Common General Plant (EG)	201410	201711	324.86	2014	0.985405199	320.1187331	(4.74)
Electric	Electric Transmission Plant (ET)	201407	202008	358	2014	0.985405199	352.7750014	(5.22)
Electric	Electric/Common General Plant (EG)	201407	202001	138.46	2014	0.985405199	136.4392039	(2.02)
Electric	Electric/Common General Plant (EG)	201407	201811	18253.76	2014	0.985405199	17987.35001	(266.41)
Electric	Electric Transmission Plant (ET)	201406	201606	62840.01	2014	0.985405199	61922.87259	(917.14)
Electric	Electric/Common General Plant (EG)	201501	201703	32594.9	2015	0.991476231	32317.06859	(277.83)
Electric	Electric Distribution Plant (ED)	201501	201712	50664.08	2015	0.991476231	50201.9145	(463.17)
Electric	Other Production Plant (EO)	201503	201812	49942.59	2015	0.991476231	49516.89088	(425.70)
Electric	Hydro Production Plant (EH)	201409	201803	896.49	2014	0.985405199	883.4059073	(13.08)
Electric	Electric Distribution Plant (ED)	201502	202103	50.46	2015	0.991476231	50.0298959	(0.43)
Electric	Electric Distribution Plant (ED)	201510	201811	1339.03	2015	0.991476231	1327.616417	(11.41)
Electric	Electric Transmission Plant (ET)	201511	201912	212781.25	2015	0.991476231	210967.5517	(1,813.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201703	54.85	2016	0.995093793	54.5808456	(0.27)
Electric	Electric Distribution Plant (ED)	201507	202007	3049.47	2015	0.991476231	3023.477021	(25.99)
Electric	Other Production Plant (EO)	201610	203610	20356.12	2016	0.995093793	20256.24867	(99.87)
Electric	Electric Transmission Plant (ET)	201702	201903	2130.72	2017	0.9998512 5	2130.400356	(0.32)
Electric	Electric Transmission Plant (ET)	201606	202003	1795.58	2016	0.995093793	1786.770513	(8.81)
Electric	Other Production Plant (EO)	201605	201812	96716.89	2016	0.995093793	96242.37694	(474.51)
Electric	Hydro Production Plant (EH)	201608	201608	-3243.7	2016	0.995093793	-3227.785737	15.91
Electric	Other Production Plant (EO)	201612	201711	835.01	2016	0.995093793	830.9132683	(4.10)
Electric	Electric/Common General Plant (EG)	201701	201701	-170850.53	2017	0.9998512 5	-170825.116	25.41
Electric	Electric/Common General Plant (EG)	201708	202008	9162.77	2017	0.9998512 5	9161.40704	(1.36)
Electric	Electric Distribution Plant (ED)	201703	202104	1090.37	2017	0.9998512 5	1090.207808	(0.16)
Electric	Electric Transmission Plant (ET)	201803	201903	37093.45	2018	0.99958649	37078.11148	(15.34)
Electric	Other Production Plant (EO)	201802	201804	3063.63	2018	0.99958649	3062.363158	(1.27)
Electric	Electric Transmission Plant (ET)	201901	202105	23692.09	2019	0.995472668	23584.82804	(107.26)
Electric	Electric Transmission Plant (ET)	201811	202005	98624.7	2018	0.99958649	98583.91768	(40.78)
Electric	Electric Transmission Plant (ET)	201812	202007	300672.24	2018	0.99958649	300547.909	(124.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	201908	11.69	2018	0.99958649	11.68516607	(0.00)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201905	202007	107.73	2019	0.995472668	107.242705	(0.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	201912	1237.86	2019	0.995472668	1232.255797	(5.60)
Electric	Electric Distribution Plant (ED)	201908	202004	71738.04	2019	0.995472668	71413.25807	(324.78)
Electric	Electric Transmission Plant (ET)	201908	202011	64109.34	2019	0.995472668	63819.09573	(290.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	202002	182.28	2019	0.995472668	181.454579	(0.83)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201907		489.15	2019	0.995472668	486.9354555	(2.21)
Electric	Electric Distribution Plant (ED)	202010	202101	235244.9	2020	1	235244.9	-
Electric	Electric Distribution Plant (ED)	202006	202011	206623.99	2020	1	206623.99	-
Electric	Electric Distribution Plant (ED)	202005	202006	302200.5	2020	1	302200.5	-
Electric	Hydro Production Plant (EH)	201002	201301	11480.08	2010	0.995315522	11426.30182	(53.78)
Electric	Electric Transmission Plant (ET)	201006	201109	10627.96	2010	0.995315522	10578.17356	(49.79)
Electric	Electric Transmission Plant (ET)	201003	202004	7078.95	2010	0.995315522	7045.788817	(33.16)
Electric	Hydro Production Plant (EH)	201003	201303	4353.2	2010	0.995315522	4332.807532	(20.39)
Electric	Electric Transmission Plant (ET)	201007	201606	1472.14	2010	0.995315522	1465.240793	(6.90)
Electric	Nuclear Production Plant (EN)	201002	201303	1459.68	2010	0.995315522	1452.842162	(6.84)
Electric	Hydro Production Plant (EH)	201008	201305	2076.57	2010	0.995315522	2066.842354	(9.73)
Electric	Hydro Production Plant (EH)	201008	201011	17844.11	2010	0.995315522	17760.51967	(83.59)
Electric	Nuclear Production Plant (EN)	201008	201207	5580.22	2010	0.995315522	5554.079584	(26.14)
Electric	Electric Transmission Plant (ET)	201104	201108	111894.33	2011	0.9915116 37	110944.5303	(949.80)
Electric	Hydro Production Plant (EH)	201010	201203	15803.49	2010	0.995315522	15729.45891	(74.03)
Electric	Hydro Production Plant (EH)	201006	201207	14043.22	2010	0.995315522	13977.43485	(65.79)
Electric	Electric Distribution Plant (ED)	201102	201905	1467.96	2011	0.9915116 37	1455.499423	(12.46)
Electric	Electric Distribution Plant (ED)	201102	201709	555.66	2011	0.9915116 37	550.9433564	(4.72)
Electric	Electric Distribution Plant (ED)	201107	201702	299.61	2011	0.9915116 37	297.0668017	(2.54)
Electric	Electric Distribution Plant (ED)	201106	201401	3664.94	2011	0.9915116 37	3633.83066	(31.11)
Electric	Electric/Common General Plant (EG)	201102	201905	498.88	2011	0.9915116 37	494.6453256	(4.23)
Electric	Electric/Common General Plant (EG)	201112	201404	10744.45	2011	0.9915116 37	10653.24721	(91.20)
Electric	Electric Distribution Plant (ED)	201112	201404	26304.23	2011	0.9915116 37	26080.95016	(223.28)
Electric	Electric Distribution Plant (ED)	201105	201512	3327.36	2011	0.9915116 37	3299.116162	(28.24)
Electric	Electric Distribution Plant (ED)	201111	201201	88758.93	2011	0.9915116 37	88005.51201	(753.42)
Electric	Electric Distribution Plant (ED)	201111	201902	19436.5	2011	0.9915116 37	19271.51594	(164.98)
Electric	Electric Distribution Plant (ED)	201111	201602	281.82	2011	0.9915116 37	279.4278096	(2.39)
Electric	Other Production Plant (EO)	201101	201207	2049.79	2011	0.9915116 37	2032.390639	(17.40)
Electric	Electric Distribution Plant (ED)	201112	201601	1804.52	2011	0.9915116 37	1789.20258	(15.32)
Electric	Electric Transmission Plant (ET)	201208	201604	1186.13	2012	0.966040593	1145.49728	(402.80)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201208	201311	0.19	2012	0.966040593	0.183547713	(0.01)
Electric	Electric Distribution Plant (ED)	201109	201508	826.77	2011	0.9915116 37	819.752076	(7.02)
Electric	Hydro Production Plant (EH)	201206	201405	36259.81	2012	0.966040593	35028.44834	(1,231.36)
Electric	Electric Transmission Plant (ET)	201203	202104	40.79	2012	0.966040593	39.4079577	(1.39)
Electric	Electric/Common General Plant (EG)	201211	201610	6025.27	2012	0.966040593	5820.655401	(204.61)
Electric	Electric Distribution Plant (ED)	201201	201804	544.13	2012	0.966040593	525.6516676	(18.48)
Water	Water Plant (WR)	201212	201502	3.88	2012	0.966040593	3.748237499	(0.13)
Electric	Hydro Production Plant (EH)	201208	201809	2806.64	2012	0.966040593	2711.328169	(95.31)
Electric	Hydro Production Plant (EH)	201302	201601	4.55	2013	0.986749124	4.489708513	(0.06)
Electric	Electric Transmission Plant (ET)	201207	201903	1073.59	2012	0.966040593	1037.13152	(36.46)
Electric	Nuclear Production Plant (EN)	201211	201601	28.49	2012	0.966040593	27.46453405	(0.97)
Electric	Hydro Production Plant (EH)	201311	201406	2664.31	2013	0.986749124	2629.005558	(35.30)
Electric	Electric Transmission Plant (ET)	201402	201504	4781.19	2014	0.985405199	4711.409486	(69.78)
Electric	Hydro Production Plant (EH)	201308	201312	129106.37	2013	0.986749124	127395.5975	(1,710.77)
Electric	Electric Transmission Plant (ET)	201405	201707	1185.39	2014	0.985405199	1168.089469	(17.30)
Electric	Electric Transmission Plant (ET)	201310	201512	36709.19	2013	0.986749124	36222.76106	(486.43)
Electric	Hydro Production Plant (EH)	201310	201611	1362.8	2013	0.986749124	1344.741706	(18.06)
Electric	Electric/Common General Plant (EG)	201407	201611	68476.24	2014	0.985405199	67476.84294	(999.40)
Electric	Electric/Common General Plant (EG)	201406	201609	9572.48	2014	0.985405199	9432.771564	(139.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201608	1.58	2014	0.985405199	1.556940215	(0.02)
Electric	Other Production Plant (EO)	201401	201405	149.05	2014	0.985405199	146.874645	(2.18)
Electric	Electric/Common General Plant (EG)	201409	201503	22073.54	2014	0.985405199	21751.38109	(322.16)
Electric	Electric Transmission Plant (ET)	201501	201912	1502980.92	2015	0.991476231	1490093.8748	(1,281.05)
Electric	Electric Transmission Plant (ET)	201501	201909	41.43	2015	0.991476231	41.0768023	(0.35)
Electric	Electric Distribution Plant (ED)	201501	201904	327.7	2015	0.991476231	324.9067608	(2.79)
Electric	Electric Transmission Plant (ET)	201412	201905	9303.3	2014	0.985405199	9167.520192	(135.78)
Electric	Hydro Production Plant (EH)	201409	201512	2391.33	2014	0.985405199	2356.429016	(34.90)
Electric	Electric Distribution Plant (ED)	201509	201909	7935.25	2015	0.991476231	7867.611758	(67.64)
Electric	Other Production Plant (EO)	201504	201612	-131.66	2015	0.991476231	-130.537865	1.12
Electric	Electric/Common General Plant (EG)	201512	201601	178527.12	2015	0.991476231	177005.396	(1,521.72)
Electric	Electric Transmission Plant (ET)	201604	201707	10805.94	2016	0.995093793	10752.92382	(53.02)
Water	Water Plant (WR)	201607		708.63	2016	0.995093793	705.153147	(3.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201804	0.66	2015	0.991476231	0.654374312	(0.01)
Electric	Electric Distribution Plant (ED)	201606	201908	4062.21	2016	0.995093793	4042.279958	(19.93)
Electric	Other Production Plant (EO)	201610		586.31	2016	0.995093793	583.4334419	(2.88)
Electric	Hydro Production Plant (EH)	201605	201809	6915.19	2016	0.995093793	6881.262648	(33.93)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201612	201806	45392.8	2016	0.995093793	45170.09354	(222.71)
Electric	Electric Distribution Plant (ED)	201611	201701	162245.25	2016	0.995093793	161449.2413	(796.01)
Electric	Electric Distribution Plant (ED)	201701	202011	582.54	2017	0.99985125	582.453473	(0.09)
Water	Water Plant (WR)	201707		963.47	2017	0.99985125	963.326684	(0.14)
Electric	Electric/Common General Plant (EG)	201711	201904	108290.29	2017	0.99985125	108274.1818	(16.11)
Electric	Electric/Common General Plant (EG)	201804	201901	141851.02	2018	0.99958649	141792.3632	(58.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	202007	134.53	2018	0.99958649	134.474705	(0.06)
Electric	Hydro Production Plant (EH)	201709	201710	4561.67	2017	0.99985125	4560.991453	(0.68)
Electric	Electric Transmission Plant (ET)	201709	202012	99127.34	2017	0.99985125	99112.59483	(14.75)
Electric	Electric Transmission Plant (ET)	201806	202010	-133488.34	2018	0.99958649	-133431.1412	55.20
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	202008	185.87	2018	0.99958649	185.7931409	(0.08)
Electric	Electric Distribution Plant (ED)	201910	202106	27668.83	2019	0.995472668	27543.56402	(125.27)
Electric	Other Production Plant (EO)	202003		8205.26	2020	1	8205.26	-
Electric	Hydro Production Plant (EH)	202012	202012	4832.17	2020	1	4832.17	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201504	0.77	2010	0.995315522	0.766392952	(0.00)
Electric	Hydro Production Plant (EH)	201003	201412	749.85	2010	0.995315522	746.1373445	(3.51)
Electric	Electric Transmission Plant (ET)	201007	201412	3032.58	2010	0.995315522	3018.375947	(14.21)
Electric	Electric Transmission Plant (ET)	201004	201310	11585.5	2010	0.995315522	11531.22798	(54.27)
Electric	Hydro Production Plant (EH)	201008	202103	1147.91	2010	0.995315522	1142.532641	(5.38)
Electric	Electric Transmission Plant (ET)	201004	202012	763.38	2010	0.995315522	759.8039635	(3.58)
Electric	Other Production Plant (EO)	201003	201009	367.76	2010	0.995315522	366.0372365	(1.72)
Electric	Other Production Plant (EO)	201101		336.66	2011	0.991511637	333.8023078	(2.86)
Electric	Nuclear Production Plant (EN)	201101	201105	6870.64	2011	0.991511637	6812.319516	(58.32)
Electric	Other Production Plant (EO)	201102		402.71	2011	0.991511637	399.291615	(3.42)
Electric	Electric Transmission Plant (ET)	201102	201406	11354.38	2011	0.991511637	11257.9999	(96.38)
Electric	Electric Transmission Plant (ET)	201110	201209	32024.07	2011	0.991511637	31752.23808	(271.83)
Electric	Hydro Production Plant (EH)	201110	201203	52454.52	2011	0.991511637	52009.26701	(445.25)
Electric	Electric Transmission Plant (ET)	201110	201510	-7159.16	2011	0.991511637	-7098.390454	60.77
Electric	Nuclear Production Plant (EN)	201205	201510	-76.31	2012	0.966040593	-73.71855761	2.59
Electric	Electric Distribution Plant (ED)	201012	202007	268.66	2010	0.995315522	267.4014683	(1.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201407	0.99	2012	0.966040593	0.956382187	(0.03)
Electric	Electric/Common General Plant (EG)	201205	201501	57943.79	2012	0.966040593	55976.05322	(1,967.74)
Electric	Electric Distribution Plant (ED)	201201	202104	32.26	2012	0.966040593	31.16446951	(1.10)
Electric	Electric/Common General Plant (EG)	201209	201510	12175.4	2012	0.966040593	11761.93063	(413.47)
Electric	Electric/Common General Plant (EG)	201302	201503	286807.19	2013	0.986749124	283006.7434	(3,800.45)
Electric	Hydro Production Plant (EH)	201304	201308	49744.82	2013	0.986749124	49085.65754	(659.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201506	4.36	2013	0.986749124	4.302226179	(0.06)
Electric	Electric Distribution Plant (ED)	201411	202001	214.02	2014	0.985405199	210.8964208	(3.12)
Electric	Electric/Common General Plant (EG)	201409	201607	186615.46	2014	0.985405199	183891.8446	(2,723.62)
Electric	Electric Distribution Plant (ED)	201412	201803	686.77	2014	0.985405199	676.7467288	(10.02)
Electric	Electric Transmission Plant (ET)	201408	201711	716.49	2014	0.985405199	706.0037818	(10.49)
Electric	Electric/Common General Plant (EG)	201503	201805	198.79	2015	0.991476231	197.0955599	(1.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201905	5.54	2014	0.985405199	5.459144885	(0.08)
Electric	Electric Distribution Plant (ED)	201505	201508	113091.72	2015	0.991476231	112127.7523	(963.97)
Electric	Electric/Common General Plant (EG)	201505	201601	117194.08	2015	0.991476231	116195.1447	(998.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201608	216.97	2015	0.991476231	215.1205977	(1.85)
Electric	Electric/Common General Plant (EG)	201603	201912	21443.34	2016	0.995093793	21338.13454	(105.21)
Electric	Electric Distribution Plant (ED)	201508	201704	11917	2015	0.991476231	11815.42224	(101.58)
Electric	Electric Distribution Plant (ED)	201601	201802	3892.44	2016	0.995093793	3873.784443	(18.66)
Electric	Electric/Common General Plant (EG)	201604		-385898.68	2016	0.995093793	-384005.3813	1,893.30
Electric	Electric Distribution Plant (ED)	201607	201811	10035.84	2016	0.995093793	9986.602094	(49.24)
Electric	Electric/Common General Plant (EG)	201512	202007	11.37	2015	0.991476231	11.27584474	(0.10)
Electric	Electric Transmission Plant (ET)	201606	202007	87654.38	2016	0.995093793	87224.32949	(430.05)
Electric	Electric Transmission Plant (ET)	201702	202102	5572.83	2017	0.99985125	5572.001043	(0.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201704	2.17	2016	0.995093793	2.159335531	(0.01)
Electric	Hydro Production Plant (EH)	201605	201907	71.51	2016	0.995093793	71.15915715	(0.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	202005	0.18	2017	0.99985125	0.179973225	(0.00)
Electric	Electric Transmission Plant (ET)	201611	201808	238316.14	2016	0.995093793	237146.6117	(1,169.23)
Electric	Electric Transmission Plant (ET)	201611	202006	42347.5	2016	0.995093793	42139.73441	(207.77)
Electric	Hydro Production Plant (EH)	201611	201812	116.36	2016	0.995093793	115.7891138	(0.57)
Electric	Electric/Common General Plant (EG)	201705	202002	20122.59	2017	0.99985125	20119.59677	(2.99)
Electric	Electric/Common General Plant (EG)	201703	201803	10091.99	2017	0.99985125	10090.48882	(1.50)
Electric	Other Production Plant (EO)	201703	201706	817.62	2017	0.99985125	817.4983792	(0.12)
Electric	Electric/Common General Plant (EG)	201704	202006	821.09	2017	0.99985125	820.967863	(0.12)
Electric	Electric Transmission Plant (ET)	201803	201803	334434.89	2018	0.99958649	334296.5978	(138.29)
Electric	Hydro Production Plant (EH)	201710	201805	305.75	2017	0.99985125	305.7045198	(0.05)
Electric	Electric Distribution Plant (ED)	201801	202009	3078.78	2018	0.99958649	3077.506893	(1.27)
Electric	Hydro Production Plant (EH)	201809	201812	3911.91	2018	0.99958649	3910.292385	(1.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201804	280.94	2017	0.99985125	280.8982102	(0.04)
Electric	Electric/Common General Plant (EG)	201902	202002	104489.61	2019	0.995472668	104016.5508	(473.06)
Electric	Hydro Production Plant (EH)	201811	201910	1166.77	2018	0.99958649	1166.287529	(0.48)
Electric	Electric/Common General Plant (EG)	201904	202001	295399.15	2019	0.995472668	294061.7799	(1,337.37)
Electric	Hydro Production Plant (EH)	201904	202003	850.33	2019	0.995472668	846.4802737	(3.85)
Water	Water Plant (WR)	201810	201909	22.32	2018	0.99958649	22.31077045	(0.01)
Electric	Electric Distribution Plant (ED)	201905		533589.53	2019	0.995472668	531173.793	(2,415.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	201907	562.04	2019	0.995472668	559.4954583	(2.54)
Electric	Electric Transmission Plant (ET)	201911	202001	64531.48	2019	0.995472668	64239.32456	(292.16)
Electric	Electric Distribution Plant (ED)	201909	202106	23486.72	2019	0.995472668	23380.38782	(106.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202008		2708.47	2020	1	2708.47	-
Electric	Hydro Production Plant (EH)	202008	202101	1695.02	2020	1	1695.02	-
Electric	Electric Distribution Plant (ED)	201001	201007	68504.53	2010	0.995315522	68183.62206	(320.91)
Electric	Hydro Production Plant (EH)	201001		28554.33	2010	0.995315522	28420.56788	(133.76)
Electric	Electric Distribution Plant (ED)	201003	201003	-422279.54	2010	0.995315522	-420301.381	1,978.16
Electric	Electric Transmission Plant (ET)	201002	201005	151595.32	2010	0.995315522	150885.1751	(710.14)
Electric	Electric Transmission Plant (ET)	201003	201303	482.39	2010	0.995315522	480.1302549	(2.26)
Electric	Electric Distribution Plant (ED)	201005	201304	3569.8	2010	0.995315522	3553.077352	(16.72)
Electric	Electric Transmission Plant (ET)	201007	201509	123.23	2010	0.995315522	122.6527318	(0.58)
Electric	Nuclear Production Plant (EN)	201006	201204	27745.62	2010	0.995315522	27615.64627	(129.97)
Electric	Electric Distribution Plant (ED)	201009	201201	16954.4	2010	0.995315522	16874.97749	(79.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201507	101258.05	2010	0.995315522	100783.7089	(474.34)
Electric	Electric Transmission Plant (ET)	201010	201203	9634.86	2010	0.995315522	9589.725714	(45.13)
Electric	Electric Distribution Plant (ED)	201012	201301	9510.42	2010	0.995315522	9465.868651	(44.55)
Electric	Electric Transmission Plant (ET)	201012	201205	7092.9	2010	0.995315522	7059.673469	(33.23)
Electric	Electric Transmission Plant (ET)	201011	201404	99548.37	2010	0.995315522	98882.97479	(465.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201405	7.85	2011	0.991511637	7.783366353	(0.07)
Electric	Electric/Common General Plant (EG)	201108	201601	87.24	2011	0.991511637	86.49947524	(0.74)
Electric	Steam Production Plant (ES)	201010	201103	59.55	2010	0.995315522	59.271039366	(0.28)
Electric	Electric Transmission Plant (ET)	201107	201502	793.99	2011	0.991511637	787.2503249	(6.74)
Electric	Electric/Common General Plant (EG)	201106	201604	3324.96	2011	0.991511637	3296.736534	(28.22)
Electric	Other Production Plant (EO)	201101	201311	8217.99	2011	0.991511637	8148.232721	(69.76)
Electric	Hydro Production Plant (EH)	201201	201411	1358.5	2012	0.966040593	1312.366145	(46.13)
Electric	Electric Distribution Plant (ED)	201208	201512	8968.19	2012	0.966040593	8663.635581	(304.55)
Electric	Electric Transmission Plant (ET)	201109	201111	26377.01	2011	0.991511637	26153.11237	(223.90)
Electric	Electric Distribution Plant (ED)	201202	201311	14457.87	2012	0.966040593	13966.8893	(490.98)
Electric	Electric/Common General Plant (EG)	201206	201901	13452.46	2012	0.966040593	12995.62243	(456.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201301	276.72	2012	0.966040593	267.3227528	(9.40)
Electric	Other Production Plant (EO)	201209	201512	993.91	2012	0.966040593	960.1574053	(33.75)
Electric	Electric/Common General Plant (EG)	201209	201304	73770.17	2012	0.966040593	71264.97874	(2,505.19)
Electric	Electric Transmission Plant (ET)	201302	201605	8764.34	2013	0.986749124	8648.284815	(116.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201309	11.41	2012	0.966040593	11.02252316	(0.39)
Electric	Steam Production Plant (ES)	201206	201303	18.46	2012	0.966040593	17.833109 34	(0.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201312	9.35	2013	0.986749124	9.226104307	(0.12)
Electric	Other Production Plant (EO)	201312	201508	2061.98	2013	0.986749124	2034.656958	(27.32)
Electric	Electric Distribution Plant (ED)	201405	201411	78651.31	2014	0.985405199	77503.40982	(1,147.90)
Electric	Nuclear Production Plant (EN)	201405	201506	2664.39	2014	0.985405199	2625.503759	(38.89)
Electric	Electric Distribution Plant (ED)	201407	201905	8031.24	2014	0.985405199	7914.025654	(117.21)
Electric	Electric Distribution Plant (ED)	201411	201703	4615.07	2014	0.985405199	4547.713974	(67.36)
Electric	Electric Transmission Plant (ET)	201404	201701	1288	2014	0.985405199	1269.201897	(18.80)
Electric	Hydro Production Plant (EH)	201501	201601	7040.27	2015	0.991476231	6980.260362	(60.01)
Electric	Electric/Common General Plant (EG)	201501	201602	242521.52	2015	0.991476231	240454.3225	(2,067.20)
Electric	Electric/Common General Plant (EG)	201501	201701	11266.62	2015	0.991476231	11170.58593	(96.03)
Electric	Electric Transmission Plant (ET)	201412	201508	211117.88	2014	0.985405199	208036.6567	(3,081.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201710	67.79	2014	0.985405199	66.80061847	(0.99)
Electric	Electric Transmission Plant (ET)	201506	201809	102.11	2015	0.991476231	101.2386379	(0.87)
Electric	Other Production Plant (EO)	201509	201610	1260.75	2015	0.991476231	1250.003658	(10.75)
Electric	Electric Distribution Plant (ED)	201510	201612	72303.96	2015	0.991476231	71687.65771	(616.30)
Electric	Electric Transmission Plant (ET)	201507	202105	69.66	2015	0.991476231	69.06623422	(0.59)
Electric	Steam Production Plant (ES)	201507	201607	20.71	2015	0.991476231	20.53347273	(0.18)
Electric	Electric Transmission Plant (ET)	201603	201603	60755.96	2016	0.995093793	60457.8787	(298.08)
Electric	Electric/Common General Plant (EG)	201603	201612	42194.47	2016	0.995093793	41987.45521	(207.01)
Electric	Electric/Common General Plant (EG)	201504	201510	25217.18	2015	0.991476231	25002.23457	(214.95)
Electric	Electric Transmission Plant (ET)	201504	201608	25556.69	2015	0.991476231	25338.85067	(217.84)
Electric	Electric/Common General Plant (EG)	201504	201803	2265.53	2015	0.991476231	2246.219145	(19.31)
Electric	Electric/Common General Plant (EG)	201607	202003	524.24	2016	0.995093793	521.6679702	(2.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201510	-133.68	2015	0.991476231	-132.545425	1.14
Electric	Hydro Production Plant (EH)	201606	201710	944.96	2016	0.995093793	940.3238309	(4.64)
Electric	Electric/Common General Plant (EG)	201610	201905	552.95	2016	0.995093793	550.237113	(2.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201810	3.02	2016	0.995093793	3.005183256	(0.01)
Electric	Electric Transmission Plant (ET)	201701	201708	104503.06	2017	0.99985125	104487.5152	(15.54)
Electric	Electric/Common General Plant (EG)	201704	202004	425.19	2017	0.99985125	425.1267531	(0.06)
Electric	Electric Transmission Plant (ET)	201706	202010	5535.12	2017	0.99985125	5534.296652	(0.82)
Electric	Hydro Production Plant (EH)	201707	201812	237.06	2017	0.99985125	237.024724	(0.04)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201712	201809	49422.45	2017	0.99985125	49415.09842	(7.35)
Electric	Electric Distribution Plant (ED)	201802	201903	118242.52	2018	0.99958649	118193.6255	(48.89)
Electric	Electric Transmission Plant (ET)	201801	201803	290422.32	2018	0.99958649	290302.2274	(120.09)
Electric	Electric Transmission Plant (ET)	201801	202004	61578.94	2018	0.99958649	61553.47648	(25.46)
Electric	Electric Transmission Plant (ET)	201809	201912	374633.32	2018	0.99958649	374478.4053	(154.91)
Electric	Electric Distribution Plant (ED)	201807	202106	19409.98	2018	0.99958649	19401.95378	(8.03)
Electric	Electric/Common General Plant (EG)	201903	201906	66545.09	2019	0.995472668	66243.81828	(301.27)
Electric	Electric Transmission Plant (ET)	201901	201904	219030.12	2019	0.995472668	218038.4979	(991.62)
Electric	Electric/Common General Plant (EG)	201901	202002	100737.83	2019	0.995472668	100281.7564	(456.07)
Electric	Electric/Common General Plant (EG)	201910	202010	161330.13	2019	0.995472668	160599.7349	(730.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	201908	8.82	2019	0.995472668	8.780068931	(0.04)
Electric	Other Production Plant (EO)	202003	202012	953.45	2020	1	953.45	-
Electric	Electric Distribution Plant (ED)	201909	202101	55572.8	2019	0.995472668	55321.20348	(251.60)
Electric	Electric Transmission Plant (ET)	202007	202012	613966.24	2020	1	613966.24	-
Electric	Electric/Common General Plant (EG)	202005	202012	279556.18	2020	1	279556.18	-
Electric	Electric Transmission Plant (ET)	201001	201209	552.23	2010	0.995315522	549.6430909	(2.59)
Electric	Electric Distribution Plant (ED)	201003	201206	10059.31	2010	0.995315522	10012.18739	(47.12)
Electric	Electric Distribution Plant (ED)	201005	201104	20333.82	2010	0.995315522	20238.56668	(95.25)
Electric	Electric Transmission Plant (ET)	201007	201306	46765.48	2010	0.995315522	46546.40815	(219.07)
Electric	Nuclear Production Plant (EN)	201002	201510	49.58	2010	0.995315522	49.3477436	(0.23)
Electric	Electric Distribution Plant (ED)	201003	201911	0.88	2010	0.995315522	0.87587766	(0.00)
Electric	Electric Distribution Plant (ED)	201101	201205	26639.89	2011	0.991511637	26413.76095	(226.13)
Electric	Electric Transmission Plant (ET)	201003	201311	12.35	2010	0.995315522	12.2921467	(0.06)
Electric	Electric/Common General Plant (EG)	201010	201204	13918.54	2010	0.995315522	13853.33891	(65.20)
Electric	Nuclear Production Plant (EN)	201010	201911	153550.37	2010	0.995315522	152831.0667	(719.30)
Electric	Electric Distribution Plant (ED)	201104	201212	8670.36	2011	0.991511637	8596.76284	(73.60)
Electric	Electric Distribution Plant (ED)	201104	201505	6265.45	2011	0.991511637	6212.266588	(53.18)
Electric	Electric/Common General Plant (EG)	201102	201509	18733.07	2011	0.991511637	18574.05691	(159.01)
Electric	Electric Distribution Plant (ED)	201102	201505	5961.13	2011	0.991511637	5910.325767	(50.80)
Electric	Hydro Production Plant (EH)	201105	201208	9846.4	2011	0.991511637	9762.820186	(83.58)
Electric	Hydro Production Plant (EH)	201107	201809	94.04	2011	0.991511637	93.24175438	(0.80)
Electric	Electric Transmission Plant (ET)	201102	202012	1144.97	2011	0.991511637	1135.251079	(9.72)
Electric	Electric Transmission Plant (ET)	201112	201407	4829.75	2011	0.991511637	4788.75333	(41.00)
Electric	Electric Distribution Plant (ED)	201112	201607	11461.3	2011	0.991511637	11364.01233	(97.29)
Electric	Electric/Common General Plant (EG)	201111	201901	9689.3	2011	0.991511637	9607.053708	(82.25)
Electric	Electric/Common General Plant (EG)	201208	201406	1850.32	2012	0.966040593	1787.484229	(62.84)
Electric	Electric Distribution Plant (ED)	201109	201712	119.19	2011	0.991511637	118.1782721	(1.01)
Electric	Hydro Production Plant (EH)	201109	201309	19.05	2011	0.991511637	18.8882669	(0.16)
Electric	Electric Transmission Plant (ET)	201204	201612	3993.39	2012	0.966040593	3857.776842	(135.61)
Electric	Electric/Common General Plant (EG)	201203	201804	8167.26	2012	0.966040593	7889.90469	(277.36)
Electric	Electric Distribution Plant (ED)	201203	201605	2711.29	2012	0.966040593	2619.216198	(92.07)
Electric	Electric/Common General Plant (EG)	201104	201905	521.74	2011	0.991511637	517.3112817	(4.43)
Electric	Hydro Production Plant (EH)	201211	201707	1142.09	2012	0.966040593	1103.3053	(38.78)
Electric	Electric Transmission Plant (ET)	201306	201509	980.18	2013	0.986749124	967.1917561	(12.99)
Electric	Electric Distribution Plant (ED)	201212	201707	105.56	2012	0.966040593	101.9752449	(3.58)
Electric	Electric/Common General Plant (EG)	201207	201506	3135.89	2012	0.966040593	3029.397034	(106.49)
Electric	Other Production Plant (EO)	201207	201207	-114828.54	2012	0.966040593	-110929.0308	3,899.51
Electric	Electric Transmission Plant (ET)	201311	201709	9139.54	2013	0.986749124	9018.433086	(121.11)
Electric	Hydro Production Plant (EH)	201311	201404	3636.37	2013	0.986749124	3588.194911	(48.19)
Electric	Electric Transmission Plant (ET)	201305	201310	263341.57	2013	0.986749124	259852.0634	(3,489.51)
Electric	Electric/Common General Plant (EG)	201306	201611	29276.59	2013	0.986749124	28888.64953	(387.94)
Electric	Hydro Production Plant (EH)	201402	201605	288.99	2014	0.985405199	284.7720486	(4.22)
Electric	Nuclear Production Plant (EN)	201407	201508	1766.98	2014	0.985405199	1741.191279	(25.79)
Electric	Electric Transmission Plant (ET)	201407	202001	149.3	2014	0.985405199	147.1209963	(2.18)
Electric	Electric Transmission Plant (ET)	201407	201910	7800.49	2014	0.985405199	7686.645404	(113.85)
Electric	Other Production Plant (EO)	201407	201512	1227.34	2014	0.985405199	1209.427218	(17.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201711	3.98	2014	0.985405199	3.921912694	(0.06)
Electric	Electric Transmission Plant (ET)	201503	201807	321.87	2015	0.991476231	319.1264543	(2.74)
Electric	Electric Transmission Plant (ET)	201502	201512	162589.41	2015	0.991476231	161203.5354	(1,385.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201804	0.1	2014	0.985405199	0.09854052	(0.00)
Electric	Electric Transmission Plant (ET)	201505	201906	717.47	2015	0.991476231	711.3544511	(6.12)
Electric	Electric Distribution Plant (ED)	201509	201612	62793.49	2015	0.991476231	62258.25277	(535.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201707	13.16	2015	0.991476231	13.04782719	(0.11)
Electric	Other Production Plant (EO)	201504	201707	34.86	2015	0.991476231	34.562863 4	(0.30)
Electric	Electric/Common General Plant (EG)	201508	201812	3066.71	2015	0.991476231	3040.570071	(26.14)
Electric	Electric Transmission Plant (ET)	201602	201907	1441.34	2016	0.995093793	1434.268488	(7.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201608	204.35	2016	0.995093793	203.3474166	(1.00)
Electric	Electric/Common General Plant (EG)	201602	201902	8046.75	2016	0.995093793	8007.270981	(39.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201909	0.11	2016	0.995093793	0.109460317	(0.00)
Electric	Electric Distribution Plant (ED)	201607	202002	4035.05	2016	0.995093793	4015.25321	(19.80)
Electric	Electric/Common General Plant (EG)	201601	201902	163.49	2016	0.995093793	162.6878843	(0.80)
Electric	Electric Transmission Plant (ET)	201612	202003	4075.06	2016	0.995093793	4055.066913	(19.99)
Electric	Electric Distribution Plant (ED)	201702	201712	168555.75	2017	0.99985125	168530.6774	(25.07)
Electric	Electric Distribution Plant (ED)	201605	201606	261682.97	2016	0.995093793	260399.0992	(1,283.87)
Electric	Electric Distribution Plant (ED)	201605	201810	3485.76	2016	0.995093793	3468.658141	(17.10)
Electric	Other Production Plant (EO)	201702	201904	104.41	2017	0.99985125	104.394469	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201609	17.04	2016	0.995093793	16.95639824	(0.08)
Electric	Electric Transmission Plant (ET)	201705	201710	74891.42	2017	0.99985125	74880.27992	(11.14)
Electric	Electric Transmission Plant (ET)	201707	202002	15365.59	2017	0.99985125	15363.30407	(2.29)
Electric	Electric/Common General Plant (EG)	201708	201804	57003.31	2017	0.99985125	56994.83077	(8.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201909	279.05	2017	0.99985125	279.0884914	(0.04)
Electric	Other Production Plant (EO)	201706	201802	42.75	2017	0.99985125	42.74364005	(0.01)
Electric	Electric Transmission Plant (ET)	201803	202008	180585.95	2018	0.99958649	180511.2759	(74.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201912	369.96	2017	0.99985125	369.9049685	(0.06)
Electric	Electric/Common General Plant (EG)	201710	201808	85012.4	2017	0.99985125	84999.75442	(12.65)
Electric	Hydro Production Plant (EH)	201710	201909	166.9	2017	0.99985125	166.8751737	(0.02)
Electric	Electric Distribution Plant (ED)	201802	202102	8103.9	2018	0.99958649	8100.548955	(3.35)
Electric	Electric/Common General Plant (EG)	201809	201809	352224.28	2018	0.99958649	352078.6317	(145.65)
Electric	Electric Transmission Plant (ET)	201807	202104	3314.94	2018	0.99958649	3313.569239	(1.37)
Electric	Electric Transmission Plant (ET)	201807	201904	114058.53	2018	0.99958649	114011.3656	(47.16)
Electric	Electric/Common General Plant (EG)	201806	202004	1205639.34	2018	0.99958649	1205140.796	(498.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	201911	67.42	2019	0.995472668	67.11476727	(0.311)
Electric	Electric/Common General Plant (EG)	201810	201810	-37561.19	2018	0.99958649	-37545.65807	15.53
Electric	Electric Transmission Plant (ET)	201904	202102	17691.99	2019	0.995472668	17611.80249	(80.10)
Electric	Electric/Common General Plant (EG)	201904	202105	1465.5	2019	0.995472668	1458.865195	(6.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	201907	1349.5	2019	0.995472668	1343.390365	(6.11)
Electric	Electric Transmission Plant (ET)	202004	202006	678167.76	2020	1	678167.76	-
Gas	Gas Production Plant (GP)	202010	202104	92.59	2020	1	92.59	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202002	202007	26.58	2020	1	26.58	-
Electric	Electric Transmission Plant (ET)	201004	201501	3340.13	2010	0.995315522	3324.483236	(15.65)
Electric	Electric Distribution Plant (ED)	201103	201505	6120.77	2011	0.991511637	6068.814685	(51.96)
Electric	Electric Distribution Plant (ED)	201104	201709	1247.89	2011	0.991511637	1237.297457	(10.59)
Electric	Electric Transmission Plant (ET)	201108	201810	6494.19	2011	0.991511637	6439.064966	(55.13)
Electric	Electric Distribution Plant (ED)	201107	201704	0.68	2011	0.991511637	0.674227913	(0.01)
Electric	Electric/Common General Plant (EG)	201112	201503	6339.46	2011	0.991511637	6285.648365	(53.81)
Electric/Common General Plant (EG)		201111	202010	66.35	2011	0.991511637	65.786979714	(0.56)
Electric	Electric Transmission Plant (ET)	201109	201310	67540.94	2011	0.991511637	66976.55161	(573.39)
Electric	Electric Distribution Plant (ED)	201206	201406	13740.94	2012	0.966040593	13274.30582	(466.63)
Electric/Common General Plant (EG)		201206	201403	923	2012	0.966040593	891.653669	(31.34)
Electric	Hydro Production Plant (EH)	201203	201311	1923.01	2012	0.966040593	1857.70572	(65.30)
Electric	Electric Transmission Plant (ET)	201209	201706	1624.36	2012	0.966040593	1569.197897	(55.16)
Water	Water Plant (WR)	201210	201810	32.5	2012	0.966040593	31.39631926	(1.10)
Electric	Electric Transmission Plant (ET)	201303	201408	5396.16	2013	0.986749124	5324.656151	(71.50)
Electric	Electric Transmission Plant (ET)	201301	201607	1379.61	2013	0.986749124	1361.328959	(18.28)
Electric/Common General Plant (EG)		201301	201502	13912.67	2013	0.986749124	13728.31493	(184.36)
Electric	Electric Transmission Plant (ET)	201303	201610	2431.94	2013	0.986749124	2399.714664	(32.23)
Electric	Electric Distribution Plant (ED)	201306	201507	16159.91	2013	0.986749124	15945.77703	(214.13)
Electric	Electric Transmission Plant (ET)	201306	201706	2572.96	2013	0.986749124	2538.866025	(34.09)
Electric	Electric Distribution Plant (ED)	201307	201405	91461.16	2013	0.986749124	90249.21948	(1,211.94)
Water	Water Plant (WR)	201307	201504	33.74	2013	0.986749124	33.29291543	(0.45)
Electric	Electric Transmission Plant (ET)	201204	201911	209.11	2012	0.966040593	202.0087483	(7.10)
Electric	Electric Transmission Plant (ET)	201309	201312	119435.93	2013	0.986749124	117853.2993	(1,582.63)
Electric	Electric Transmission Plant (ET)	201309	201402	45503.99	2013	0.986749124	44901.02226	(602.97)
Electric	Electric Transmission Plant (ET)	201309	201712	4664.67	2013	0.986749124	4602.859035	(61.81)
Electric	Electric/Common General Plant (EG)	201305	201408	41449.54	2013	0.986749124	40900.29727	(549.24)
Electric	Electric Transmission Plant (ET)	201305	201812	17981.8	2013	0.986749124	17743.52539	(238.27)
Electric	Electric/Common General Plant (EG)	201312	201607	172867.36	2013	0.986749124	170566.8485	(2,290.51)
Electric	Electric Transmission Plant (ET)	201405	201703	51063.13	2014	0.985405199	50317.8738	(745.26)
Electric	Electric Transmission Plant (ET)	201310	201406	129697.59	2013	0.986749124	127978.9833	(1,718.61)
Electric	Electric Transmission Plant (ET)	201407	201606	52474.58	2014	0.985405199	51708.72397	(765.86)
Electric	Electric Transmission Plant (ET)	201406	201506	47081.33	2014	0.985405199	46394.18738	(687.14)
Electric	Electric Distribution Plant (ED)	201503	201604	38868.81	2015	0.991476231	38537.50122	(331.31)
Electric	Other Production Plant (EO)	201508	201610	3345.97	2015	0.991476231	3317.449723	(28.52)
Electric	Electric/Common General Plant (EG)	201504	201712	428.47	2015	0.991476231	424.8176205	(3.65)
Electric	Electric/Common General Plant (EG)	201607	201802	54553.28	2016	0.995093793	54086.61157	(266.67)
Electric	Hydro Production Plant (EH)	201607	201806	2541.22	2016	0.995093793	2528.752249	(12.47)
Electric	Electric Transmission Plant (ET)	201606	202012	77308.95	2016	0.995093793	76929.65631	(379.29)
Electric	Hydro Production Plant (EH)	201603	201803	1730.23	2016	0.995093793	1721.741134	(8.49)
Electric	Hydro Production Plant (EH)	201507	201707	14168.55	2015	0.991476231	14047.78055	(120.77)
Electric	Electric/Common General Plant (EG)	201705	201802	78325.48	2017	0.99985125	78313.8291	(11.65)
Electric	Electric/Common General Plant (EG)	201705	201902	63065.73	2017	0.99985125	63056.34899	(9.38)
Electric	Electric Transmission Plant (ET)	201712	201807	18784.35	2017	0.99985125	18781.55583	(2.79)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201712	201809	-3247.93	2017	0.99985125	-3247.446871	0.48
Electric	Electric Transmission Plant (ET)	201802	202012	96626.64	2018	0.99958649	96586.6839	(39.96)
Electric	Electric Distribution Plant (ED)	201802	202002	20261.36	2018	0.99958649	20252.98172	(8.38)
Electric	Hydro Production Plant (EH)	201802	201810	538.58	2018	0.99958649	538.357297	(0.22)
Electric	Hydro Production Plant (EH)	201808	201906	73.03	2018	0.99958649	72.9998135	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	202010	112.53	2018	0.99958649	112.4834677	(0.05)
Electric	Electric Distribution Plant (ED)	201805	201904	105202.43	2018	0.99958649	105158.9277	(43.50)
Electric	Electric/Common General Plant (EG)	201812	202011	52962.29	2018	0.99958649	52940.38955	(21.90)
Electric	Electric Distribution Plant (ED)	201910	202105	28709.07	2019	0.99547268	28579.09451	(129.98)
Electric	Electric Distribution Plant (ED)	202004	202007	179577.12	2020	1	179577.12	-
Electric	Electric Distribution Plant (ED)	201912	202010	71564.89	2019	0.99547268	71040.89198	(524.00)
Electric	Electric Transmission Plant (ET)	202012	202101	412414.26	2020	1	412414.26	-
Electric	Electric Transmission Plant (ET)	201002	201202	10800.55	2010	0.995315522	10749.95307	(50.59)
Electric	Electric Transmission Plant (ET)	201002	201008	45764.72	2010	0.995315522	45550.3362	(214.38)
Electric	Nuclear Production Plant (EN)	201003	201101	28602.18	2010	0.995315522	28468.19373	(133.99)
Water	Water Plant (WR)	201007	201606	9975.11	2010	0.995315522	9928.381821	(46.73)
Electric	Electric/Common General Plant (EG)	201009	201204	12422.19	2010	0.995315522	12363.99853	(58.19)
Electric	Electric/Common General Plant (EG)	201002	201202	3922.69	2010	0.995315522	3904.314247	(18.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201105	-487.56	2010	0.995315522	-485.276036	2.28
Electric	Steam Production Plant (ES)	201003	201112	145.52	2010	0.995315522	144.838148	(0.68)
Electric	Hydro Production Plant (EH)	201101	201207	35990.38	2011	0.991511637	35684.8806	(305.50)
Electric	Electric Distribution Plant (ED)	201010	201404	5394.17	2010	0.995315522	5368.901132	(25.27)
Electric	Hydro Production Plant (EH)	201011	201102	796.23	2010	0.995315522	792.5000784	(3.73)
Electric	Electric Distribution Plant (ED)	201011	201601	73.11	2010	0.995315522	72.76751784	(0.34)
Electric	Hydro Production Plant (EH)	201108	201203	43797.67	2011	0.991511637	43425.89949	(371.77)
Electric	Electric/Common General Plant (EG)	201011	201307	2048.39	2010	0.995315522	2038.794363	(9.60)
Electric	Electric Distribution Plant (ED)	201103	201603	4.23	2011	0.991511637	4.194094226	(0.04)
Electric	Electric Distribution Plant (ED)	201105	201305	9939.28	2011	0.991511637	9854.911787	(84.37)
Electric	Electric/Common General Plant (EG)	201107	202102	874.92	2011	0.991511637	867.4933618	(7.43)
Electric	Electric/Common General Plant (EG)	201106	201312	314437.25	2011	0.991511637	311768.1926	(2,669.06)
Electric	Electric Distribution Plant (ED)	201112	201906	196.93	2011	0.991511637	195.2583867	(1.67)
Electric	Electric Distribution Plant (ED)	201010	201710	2038.02	2010	0.995315522	2028.472941	(9.55)
Electric	Other Production Plant (EO)	201105	201406	934.43	2011	0.991511637	926.4982193	(7.93)
Electric	Hydro Production Plant (EH)	201112	201503	67.22	2011	0.991511637	66.64941226	(0.57)
Electric	Electric Distribution Plant (ED)	201109	201401	3576.74	2011	0.991511637	3546.379334	(30.36)
Electric	Electric Distribution Plant (ED)	201109	201302	9735.86	2011	0.991511637	9653.21849	(82.64)
Electric	Hydro Production Plant (EH)	201109	201803	523.57	2011	0.991511637	519.125748	(4.44)
Electric	Steam Production Plant (ES)	201109	201312	869.88	2011	0.991511637	862.4961431	(7.38)
Electric	Electric/Common General Plant (EG)	201203	201612	2001.32	2012	0.966040593	1933.356359	(67.96)
Electric	Electric Transmission Plant (ET)	201210	201606	7270.29	2012	0.966040593	7023.395259	(246.89)
Electric	Electric Transmission Plant (ET)	201210	202006	5055.17	2012	0.966040593	4883.499422	(171.67)
Electric	Electric Transmission Plant (ET)	201209	201302	136822.32	2012	0.966040593	132175.9151	(4,646.40)
Electric	Nuclear Production Plant (EN)	201209	201309	60370.28	2012	0.966040593	58320.14106	(2,050.14)
Electric	Nuclear Production Plant (EN)	201207	201510	137.95	2012	0.966040593	133.2652997	(4.68)
Electric	Electric Transmission Plant (ET)	201303	201402	87609.54	2013	0.986749124	86448.63682	(1,160.90)
Electric	Electric/Common General Plant (EG)	201204	201701	19677.68	2012	0.966040593	19009.43765	(668.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201312	10.34	2012	0.966040593	9.988597727	(0.35)
Electric	Electric Transmission Plant (ET)	201304	201601	2834.88	2013	0.986749124	2797.315356	(37.56)
Electric	Hydro Production Plant (EH)	201306	202011	4662.11	2013	0.986749124	4600.332957	(61.78)
Electric	Electric Transmission Plant (ET)	201301	201405	21640.43	2013	0.986749124	21353.67534	(286.75)
Electric	Hydro Production Plant (EH)	201307	201402	9281.25	2013	0.986749124	9158.265304	(122.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201409	0.83	2012	0.966040593	0.801813692	(0.03)
Electric	Electric/Common General Plant (EG)	201309	201309	-202458.09	2013	0.986749124	-199775.3429	2,682.75
Electric	Electric Distribution Plant (ED)	201402	201511	13422.31	2014	0.985405199	13226.41406	(195.90)
Electric	Electric Transmission Plant (ET)	201402	202001	87.87	2014	0.985405199	86.587554888	(1.28)
Electric	Electric/Common General Plant (EG)	201409	201712	1164.94	2014	0.985405199	1147.937933	(17.00)
Electric	Electric/Common General Plant (EG)	201405	201411	179020.36	2014	0.985405199	176407.5936	(2,612.77)
Electric	Electric/Common General Plant (EG)	201406	201412	21248.35	2014	0.985405199	20938.23457	(310.12)
Electric	Electric Distribution Plant (ED)	201310	202002	263.29	2013	0.986749124	259.8011768	(3.49)
Electric	Electric/Common General Plant (EG)	201501	201905	0.27	2015	0.991476231	0.267698582	(0.00)
Electric	Electric Distribution Plant (ED)	201404	201805	296.48	2014	0.985405199	292.1529335	(4.33)
Electric	Electric Distribution Plant (ED)	201412	201909	6680.85	2014	0.985405199	6583.344327	(97.51)
Electric	Electric Transmission Plant (ET)	201408	202012	29673.14	2014	0.985405199	29240.06644	(433.07)
Electric	Electric Distribution Plant (ED)	201408	202005	410.14	2014	0.985405199	404.1540885	(5.99)
Electric	Electric Distribution Plant (ED)	201506	201704	8397.66	2015	0.991476231	8326.080282	(71.58)
Electric	Electric Distribution Plant (ED)	201505	201812	53471.66	2015	0.991476231	53015.8799	(455.78)
Electric	Electric Transmission Plant (ET)	201505	201901	26351.21	2015	0.991476231	26126.59836	(224.61)
Electric	Electric Distribution Plant (ED)	201505	201907	32135.16	2015	0.991476231	31861.2473	(273.91)
Electric	Electric Transmission Plant (ET)	201510	202008	11932.72	2015	0.991476231	11831.00825	(101.71)
Electric	Electric Distribution Plant (ED)	201504	201612	29777.28	2015	0.991476231	29523.46533	(253.81)
Electric	Electric Transmission Plant (ET)	201508	201812	35627.5	2015	0.991476231	35323.8194	(303.68)
Electric	Hydro Production Plant (EH)	201603	201610	456.14	2016	0.995093793	453.9020828	(2.24)
Electric	Electric Distribution Plant (ED)	201606	201808	32762.6	2016	0.995093793	32601.85991	(160.74)
Electric	Electric Transmission Plant (ET)	201608	202008	95237.48	2016	0.995093793	94770.22523	(467.25)
Electric	Electric Transmission Plant (ET)	201612	202009	32571.65	2016	0.995093793	32411.84675	(159.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201810	3.65	2015	0.991476231	3.618888242	(0.03)
Electric	Electric Transmission Plant (ET)	201605	201607	374207.02	2016	0.995093793	372371.083	(1,835.94)
Electric	Electric Distribution Plant (ED)	201606	202102	276.34	2016	0.995093793	274.9842188	(1.36)
Water	Other Production Plant (EO)	201608	201702	499.39	2016	0.995093793	496.9398894	(2.45)
Electric	Electric Distribution Plant (ED)	201706	202103	1280.9	2017	0.99985125	1280.709466	(0.19)
Electric	Electric Transmission Plant (ET)	201807	202008	210311.41	2018	0.99958649	210224.4441	(86.97)
Electric	Electric Transmission Plant (ET)	201810	203911	57084.24	2018	0.99958649	57060.63509	(23.60)
Electric	Electric Transmission Plant (ET)	202004	202007	118086.72	2020	1	118086.72	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202010	202103	288.35	2020	1	288.35	-
Electric	Electric Distribution Plant (ED)	201003	201211	864.33	2010	0.995315522	860.281065	(4.05)
Electric	Hydro Production Plant (EH)	201003	201011	12464.4	2010	0.995315522	12406.0108	(58.39)
Electric	Electric/Common General Plant (EG)	201009	201112	109060.1	2010	0.995315522	108549.2104	(510.89)
Electric	Electric Transmission Plant (ET)	201009	201612	551.13	2010	0.995315522	548.5482439	(2.58)
Electric	Electric Transmission Plant (ET)	201007	201601	204.58	2010	0.995315522	203.6216496	(0.96)
Electric	Hydro Production Plant (EH)	201008	201102	85	2010	0.995315522	84.60181941	(0.40)
Electric	Electric Distribution Plant (ED)	201010	201407	1410.53	2010	0.995315522	1403.922404	(6.61)
Electric	Hydro Production Plant (EH)	201010	201012	40746.15	2010	0.995315522	40555.27557	(190.87)
Electric	Electric Transmission Plant (ET)	201011	201910	1941.65	2010	0.995315522	1932.554384	(9.10)
Electric	Electric Transmission Plant (ET)	201107	201501	3488.24	2011	0.991511637	3458.630554	(29.61)
Electric	Electric/Common General Plant (EG)	201106	201905	557.83	2011	0.991511637	553.094936 7	(4.74)
Electric	Electric Transmission Plant (ET)	201111	201702	4381.95	2011	0.991511637	4344.754419	(37.20)
Electric	Electric Transmission Plant (ET)	201101	202006	1818.47	2011	0.991511637	1803.034167	(15.44)
Electric	Hydro Production Plant (EH)	201201	202011	3220.07	2012	0.966040593	3110.718331	(109.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201311	6.86	2011	0.991511637	6.801769832	(0.06)
Electric	Hydro Production Plant (EH)	201103	201401	198.98	2011	0.991511637	197.2909856	(1.69)
Electric	Electric Transmission Plant (ET)	201106	202009	5684.89	2011	0.991511637	5636.634592	(48.26)
Electric	Electric Transmission Plant (ET)	201204	201311	6870.09	2012	0.966040593	6636.785814	(233.30)
Electric	Electric/Common General Plant (EG)	201203	201302	67656.99	2012	0.966040593	65359.39871	(2,297.59)
Electric	Nuclear Production Plant (EN)	201110	201302	309.84	2011	0.991511637	307.2099657	(2.63)
Electric	Electric Distribution Plant (ED)	201211	201411	15050.79	2012	0.966040593	14539.67479	(511.12)
Electric	Electric Transmission Plant (ET)	201206	201708	10554.81	2012	0.966040593	10196.37491	(358.44)
Electric	Electric/Common General Plant (EG)	201210	201302	78952.73	2012	0.966040593	76271.54207	(2,681.19)
Electric	Steam Production Plant (ES)	201210	201303	251.37	2012	0.966040593	242.836237	(8.54)
Electric	Electric Distribution Plant (ED)	201302	201609	528.73	2013	0.986749124	521.7238642	(7.01)
Electric	Electric/Common General Plant (EG)	201302	202102	1227.11	2013	0.986749124	1210.849717	(16.26)
Electric	Steam Production Plant (ES)	201209	201504	9.99	2012	0.966040593	9.650745519	(0.34)
Electric	Electric Distribution Plant (ED)	201204	201812	17786.79	2012	0.966040593	17182.76115	(604.03)
Electric	Electric Transmission Plant (ET)	201304	202004	8601.81	2013	0.986749124	8487.828468	(113.98)
Electric	Electric/Common General Plant (EG)	201206	201408	8794.78	2012	0.966040593	8496.114482	(298.67)
Electric	Electric Transmission Plant (ET)	201304	201707	1296.7	2013	0.986749124	1279.517389	(17.18)
Electric	Electric Transmission Plant (ET)	201307	201405	35549.34	2013	0.986749124	35078.28009	(471.06)
Electric	Electric/Common General Plant (EG)	201212	201706	561	2012	0.966040593	541.9487724	(19.05)
Electric	Hydro Production Plant (EH)	201309	201411	2918.55	2013	0.986749124	2879.876655	(38.67)
Electric	Electric/Common General Plant (EG)	201402	201705	2161.45	2014	0.985405199	2129.904068	(31.55)
Electric	Hydro Production Plant (EH)	201402	201411	8756.4	2014	0.985405199	8628.602089	(127.80)
Electric	Electric/Common General Plant (EG)	201306	201509	4081.42	2013	0.986749124	4027.337608	(54.08)
Electric	Electric Transmission Plant (ET)	201403	202008	80.14	2014	0.985405199	78.97037269	(1.17)
Electric	Electric Transmission Plant (ET)	201410	201702	18499.13	2014	0.985405199	18229.13889	(269.99)
Electric	Electric Transmission Plant (ET)	201310	201810	10704.25	2013	0.986749124	10562.40931	(141.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201411	16.34	2013	0.986749124	16.12348068	(0.22)
Electric	Electric Distribution Plant (ED)	201411	201704	2034.66	2014	0.985405199	2004.964543	(29.70)
Electric	Electric Transmission Plant (ET)	201411	202003	426.61	2014	0.985405199	420.3837121	(6.23)
Electric	Electric Transmission Plant (ET)	201401	201404	290678.81	2014	0.985405199	286436.4107	(4,242.40)
Electric	Electric Transmission Plant (ET)	201403	201604	49001.86	2014	0.985405199	48286.68763	(715.17)
Electric	Electric Distribution Plant (ED)	201409	201412	189446.17	2014	0.985405199	186684.1972	(2,764.97)
Electric	Electric/Common General Plant (EG)	201404	201602	138459.95	2014	0.985405199	136439.1546	(2,020.80)
Electric	Electric Transmission Plant (ET)	201408	201508	115937.99	2014	0.985405199	114245.8982	(1,692.09)
Water	Water Plant (WR)	201501		250.67	2015	0.991476231	248.5335467	(2.14)
Electric	Electric/Common General Plant (EG)	201502	201908	1106.5	2015	0.991476231	1097.068449	(9.43)
Electric	Electric Transmission Plant (ET)	201506	201912	181871.91	2015	0.991476231	180321.6758	(1,550.23)
Electric	Electric Transmission Plant (ET)	201603	201701	12778.76	2015	0.991476231	12669.8368	(108.92)
Electric	Electric Distribution Plant (ED)	201507	201703	11262.6	2015	0.991476231	11166.60019	(96.00)
Electric	Electric Distribution Plant (ED)	201511	201612	90212.24	2015	0.991476231	89443.29166	(768.95)
Electric	Electric Transmission Plant (ET)	201603	201606	251051.37	2016	0.995093793	249819.6601	(1,231.71)
Electric	Other Production Plant (EO)	201511	201707	471.25	2015	0.991476231	467.2331736	(4.02)
Electric	Electric Distribution Plant (ED)	201510	202011	73.14	2015	0.991476231	72.518575	(0.62)
Gas	Gas Production Plant (GP)	201509	201706	7574.31	2015	0.991476231	7509.748328	(64.56)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201601	201811	4105.48	2016	0.995093793	4085.337666	(20.14)
Electric	Electric Distribution Plant (ED)	201609	201704	54339.05	2016	0.995093793	54072.45139	(266.60)
Electric	Electric Transmission Plant (ET)	201609	201904	4919.25	2016	0.995093793	4895.115142	(24.13)
Electric	Electric Distribution Plant (ED)	201605	202103	380.2	2016	0.995093793	378.3346602	(1.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201812	702.63	2017	0.99885125	702.5254839	(0.10)
Electric	Electric Transmission Plant (ET)	201701	201801	180964.76	2017	0.99885125	180937.8415	(26.92)
Electric	Hydro Production Plant (EH)	201701	201901	1447.52	2017	0.99885125	1447.304682	(0.22)
Electric	Electric/Common General Plant (EG)	201708	201811	93706.88	2017	0.99885125	93692.94112	(13.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201903	514.06	2017	0.99885125	513.9835337	(0.08)
Electric	Electric/Common General Plant (EG)	201804	201904	113725.37	2018	0.99958649	113678.3434	(47.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	202001	331.79	2018	0.99958649	331.6528015	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201809	10.22	2018	0.99958649	10.21577393	(0.00)
Electric	Hydro Production Plant (EH)	201812	201812	2053.1	2018	0.99958649	2052.251022	(0.85)
Electric	Electric Transmission Plant (ET)	201911	202101	251089.79	2019	0.995472668	249951.0231	(1,136.77)
Electric	Other Production Plant (EO)	202001	202008	88.08	2020	1	88.08	-
Electric	Electric Transmission Plant (ET)	202006	202101	504406.98	2020	1	504406.98	-
Electric	Electric Transmission Plant (ET)	202012	202012	648477.04	2020	1	648477.04	-
Electric	Electric Distribution Plant (ED)	202011	202102	45529.13	2020	1	45529.13	-
Electric	Electric Distribution Plant (ED)	202009	202103	26573.41	2020	1	26573.41	-
Electric	Electric Distribution Plant (ED)	202008	202012	464010.58	2020	1	464010.58	-
Electric	Electric Transmission Plant (ET)	201001	201107	22027.17	2010	0.995315522	21923.98422	(103.19)
Electric	Electric/Common General Plant (EG)	201001	201511	15474.21	2010	0.995315522	15401.72141	(72.49)
Electric	Electric/Common General Plant (EG)	201005	201005	98120.09	2010	0.995315522	97660.44864	(459.64)
Electric	Electric Transmission Plant (ET)	201002	201606	942.6	2010	0.995315522	938.1844114	(4.42)
Electric	Electric Transmission Plant (ET)	201003	201703	78819.45	2010	0.995315522	78450.22205	(369.23)
Electric	Electric Transmission Plant (ET)	201007	201107	42059.55	2010	0.995315522	41862.52298	(197.03)
Electric	Electric Distribution Plant (ED)	201006	201401	60.66	2010	0.995315522	60.37583959	(0.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201508	10.08	2010	0.995315522	10.03278047	(0.05)
Electric	Electric Distribution Plant (ED)	201008	201704	0.3	2010	0.995315522	0.298594657	(0.00)
Electric	Nuclear Production Plant (EN)	201012	201101	57919.39	2010	0.995315522	57648.06792	(271.32)
Electric	Electric/Common General Plant (EG)	201006	201709	1971.56	2010	0.995315522	1962.334271	(9.24)
Electric	Electric/Common General Plant (EG)	201011	201511	18596.44	2010	0.995315522	18509.32539	(87.11)
Electric	Hydro Production Plant (EH)	201102	201105	73187.05	2011	0.991511637	72565.81178	(621.24)
Electric	Hydro Production Plant (EH)	201101	201308	2226.42	2011	0.991511637	2207.52134	(18.90)
Electric	Nuclear Production Plant (EN)	201110	201204	58546.85	2011	0.991511637	58049.88311	(496.97)
Electric	Other Production Plant (EO)	201111	201506	30227.08	2011	0.991511637	29970.50158	(256.58)
Electric	Electric/Common General Plant (EG)	201111	201511	25269.38	2011	0.991511637	25054.88454	(214.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201302	18.05	2012	0.966040593	17.437012609	(0.61)
Electric	Electric/Common General Plant (EG)	201109	201205	33151.89	2011	0.991511637	32870.48474	(281.41)
Electric	Hydro Production Plant (EH)	201109	201403	445.78	2011	0.991511637	441.9960577	(3.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201212	-14.02	2012	0.966040593	-13.543889911	0.48
Electric	Electric Distribution Plant (ED)	201205	201812	18678.64	2012	0.966040593	18044.32445	(634.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201409	0.79	2012	0.966040593	0.763172068	(0.03)
Electric	Electric/Common General Plant (EG)	201109	201801	12.79	2011	0.991511637	12.681403384	(0.11)
Electric	Electric Distribution Plant (ED)	201210	201410	16737.38	2012	0.966040593	16168.98849	(568.39)
Electric	Electric Transmission Plant (ET)	201210	201708	15878.27	2012	0.966040593	15339.05336	(539.22)
Electric	Electric Transmission Plant (ET)	201209	201805	67.88	2012	0.966040593	65.57465542	(2.31)
Electric	Electric Transmission Plant (ET)	201301	201511	903.57	2013	0.986749124	891.5960057	(11.97)
Electric	Electric/Common General Plant (EG)	201304	201604	4762.95	2013	0.986749124	4699.836739	(63.11)
Electric	Nuclear Production Plant (EN)	201202	201212	1.561	2012	0.966040593	1507.931402	(53.01)
Electric	Electric Distribution Plant (ED)	201305	201804	151.65	2013	0.986749124	149.6405046	(2.01)
Electric	Electric Distribution Plant (ED)	201305	201812	20857.84	2013	0.986749124	20581.45534	(276.38)
Electric	Electric Distribution Plant (ED)	201402	201604	2984.04	2014	0.985405199	2940.488531	(43.55)
Electric	Electric Transmission Plant (ET)	201403	201509	2626.61	2014	0.985405199	2588.275151	(38.33)
Electric	Electric Distribution Plant (ED)	201207	201903	248.95	2012	0.966040593	240.4958055	(8.45)
Electric	Electric/Common General Plant (EG)	201411	201903	160.07	2014	0.985405199	157.7338103	(2.34)
Electric	Electric Transmission Plant (ET)	201401	201709	8856.52	2014	0.985405199	8727.260857	(129.26)
Electric	Electric Distribution Plant (ED)	201406	201901	181.86	2014	0.985405199	179.2057886	(2.65)
Electric	Electric Distribution Plant (ED)	201408	201411	130364.68	2014	0.985405199	128462.0335	(1,902.65)
Water	Other Production Plant (EO)	201509	201709	57.21	2015	0.991476231	56.72235515	(0.49)
Electric	Electric Distribution Plant (ED)	201506	202009	4.14	2015	0.991476231	4.104711594	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201702	0.4	2014	0.985405199	0.39416208	(0.01)
Electric	Electric/Common General Plant (EG)	201603	201802	44853.88	2016	0.995093793	44633.81759	(220.06)
Electric	Electric Distribution Plant (ED)	201504	201912	526.24	2015	0.991476231	521.7544516	(4.49)
Electric	Steam Production Plant (ES)	201508	201604	957.77	2015	0.991476231	949.6061893	(8.16)
Electric	Other Production Plant (EO)	201601	201610	6.692	2016	0.995093793	6659.306978	(32.83)
Electric	Electric Distribution Plant (ED)	201609	202001	2343.43	2016	0.995093793	2331.932648	(11.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201703	49.98	2016	0.995093793	49.73478779	(0.25)
Electric	Electric Transmission Plant (ET)	201608	201712	301083.44	2016	0.995093793	299606.2624	(1,477.18)
Electric	Electric/Common General Plant (EG)	201701	202003	3273	2017	0.99885125	3272.513142	(0.49)
Electric	Other Production Plant (EO)	201706		1302.39	2017	0.99885125	1302.19627	(0.19)
Electric	Electric Transmission Plant (ET)	201712	201911	9485.86	2017	0.99885125	9484.44898	(1.41)
Electric	Electric Transmission Plant (ET)	201801	201911	64216.06	2018	0.99958649	64189.50601	(26.55)
Electric	Electric Distribution Plant (ED)	201806	202004	9176.52	2018	0.99958649	9172.725416	(3.79)
Electric	Electric Distribution Plant (ED)	201810		210002.2	2018	0.99958649	209915.362	(86.84)
Electric	Electric/Common General Plant (EG)	201904	202002	88838.37	2019	0.995472668	88436.1692	(402.20)
Electric	Hydro Production Plant (EH)	201911	201911	18316.32	2019	0.995472668	18233.39594	(82.92)
Electric	Other Production Plant (EO)	202002	202011	957.14	2020	1	957.14	-
Electric	Electric/Common General Plant (EG)	202009	202102	209986.49	2020	1	209986.49	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202006	202008	-1103.15	2020	1	-1103.15	-
Electric	Electric Distribution Plant (ED)	201001	201102	20538.98	2010	0.995315522	20442.76561	(96.21)
Electric	Electric Distribution Plant (ED)	201002	201511	1526.09	2010	0.995315522	1518.941066	(7.15)
Electric	Electric/Common General Plant (EG)	201006	201510	27906.62	2010	0.995315522	27775.89206	(130.73)
Electric	Electric/Common General Plant (EG)	201009	201401	6379.4	2010	0.995315522	6349.515844	(29.88)
Electric	Electric Distribution Plant (ED)	201009	201406	3027.59	2010	0.995315522	3013.407323	(14.18)
Electric	Electric Distribution Plant (ED)	201002	201503	265.8	2010	0.995315522	264.5548659	(1.25)
Electric	Electric/Common General Plant (EG)	201005	201410	4954.28	2010	0.995315522	4931.071786	(23.21)
Electric	Electric Transmission Plant (ET)	201002	201601	64.98	2010	0.995315522	64.67640265	(0.30)
Electric	Other Production Plant (EO)	201006	201512	1.29	2010	0.995315522	1.283957024	(0.01)
Electric	Electric/Common General Plant (EG)	201101	201105	70727.69	2011	0.991511637	70127.32772	(600.36)
Electric	Electric Transmission Plant (ET)	201001	202009	4416.67	2010	0.995315522	4395.980208	(20.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201806	7.03	2010	0.995315522	6.997068123	(0.03)
Electric	Electric Transmission Plant (ET)	201011	201612	13736.54	2010	0.995315522	13672.19149	(64.35)
Electric	Hydro Production Plant (EH)	201011	201803	262.83	2010	0.995315522	261.5987788	(1.23)
Electric	Electric/Common General Plant (EG)	201103	201509	19484.86	2011	0.991511637	19319.46544	(165.39)
Electric	Other Production Plant (EO)	201102	201210	200.61	2011	0.991511637	198.9071496	(1.70)
Electric	Electric Transmission Plant (ET)	201106	201705	1366.57	2011	0.991511637	1354.970058	(11.60)
Electric	Electric Distribution Plant (ED)	201101	201404	8666.97	2011	0.991511637	8593.401616	(73.57)
Electric	Electric Distribution Plant (ED)	201101	201607	11270.24	2011	0.991511637	11174.57412	(95.67)
Electric	Electric/Common General Plant (EG)	201101	201501	30607.29	2011	0.991511637	30347.48422	(259.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201210	0.33	2010	0.995315522	0.328454122	(0.00)
Electric	Electric Transmission Plant (ET)	201110	201702	4004.56	2011	0.991511637	3970.567842	(33.99)
Electric	Nuclear Production Plant (EN)	201112	201204	64865.47	2011	0.991511637	64314.86837	(550.60)
Electric	Electric Transmission Plant (ET)	201112	201705	886.22	2011	0.991511637	878.6974433	(7.52)
Electric	Electric Transmission Plant (ET)	201201	201206	185689.35	2012	0.966040593	179383.4497	(6,305.90)
Electric	Electric Distribution Plant (ED)	201208	201604	4148.06	2012	0.966040593	4007.19434	(140.87)
Electric	Electric Transmission Plant (ET)	201205	201305	119866.49	2012	0.966040593	115795.895	(4,070.59)
Electric	Electric/Common General Plant (EG)	201204	201205	147253.39	2012	0.966040593	142252.7521	(5,000.64)
Electric	Electric/Common General Plant (EG)	201203	201611	1390.19	2012	0.966040593	1342.979971	(47.21)
Electric	Hydro Production Plant (EH)	201206	201801	2565.36	2012	0.966040593	2478.241894	(87.12)
Electric	Electric/Common General Plant (EG)	201207	201508	925.97	2012	0.966040593	894.5246074	(31.45)
Electric	Nuclear Production Plant (EN)	201212	201506	17180.49	2012	0.966040593	16597.05074	(583.44)
Electric	Electric Distribution Plant (ED)	201303	201604	4724.46	2013	0.986749124	4661.856765	(62.60)
Electric	Electric/Common General Plant (EG)	201303	201501	95091.3	2013	0.986749124	93831.25695	(1,260.04)
Electric	Electric/Common General Plant (EG)	201208	201702	760.75	2012	0.966040593	734.913808	(25.83)
Electric	Hydro Production Plant (EH)	201302	201801	4178.56	2013	0.986749124	4123.190418	(55.37)
Electric	Other Production Plant (EO)	201307		2515.63	2013	0.986749124	2482.295898	(33.33)
Gas	Gas Production Plant (GP)	201305	201503	107	2013	0.986749124	105.5821562	(1.42)
Electric	Hydro Production Plant (EH)	201402	201403	38819.36	2014	0.985405199	38252.79918	(566.56)
Electric	Electric Transmission Plant (ET)	201207	202105	28.87	2012	0.966040593	27.88959191	(0.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201503	3.14	2014	0.985405199	3.094173326	(0.05)
Electric	Electric Transmission Plant (ET)	201501	201612	15483.41	2015	0.991476231	15351.43298	(131.98)
Electric	Hydro Production Plant (EH)	201409	201707	14706.22	2014	0.985405199	14491.58565	(214.63)
Electric	Electric Distribution Plant (ED)	201412	201709	5921.06	2014	0.985405199	5834.64331	(86.42)
Electric	Electric Distribution Plant (ED)	201506	201911	343.77	2015	0.991476231	340.8397838	(2.93)
Electric	Electric Distribution Plant (ED)	201506	201809	8659.2	2015	0.991476231	8585.390976	(73.81)
Electric	Electric Distribution Plant (ED)	201505	201905	30132.26	2015	0.991476231	29875.41956	(256.84)
Electric	Hydro Production Plant (EH)	201507	201608	231.65	2015	0.991476231	229.6754688	(1.97)
Electric	Hydro Production Plant (EH)	201505	202011	6633.89	2015	0.991476231	6577.344251	(56.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201608	13.2	2015	0.991476231	13.087486024	(0.11)
Electric	Electric Distribution Plant (ED)	201508	201606	69832.1	2015	0.991476231	69236.86728	(595.23)
Electric	Electric/Common General Plant (EG)	201508	201705	16113.35	2015	0.991476231	15976.00352	(137.35)
Electric	Electric Transmission Plant (ET)	201702	201809	7026.62	2017	0.99885125	7025.534792	(1.09)
Electric	Electric/Common General Plant (EG)	201605	201905	1425.14	2016	0.995093793	1418.147969	(6.99)
Electric	Electric Transmission Plant (ET)	201711	201801	90254.15	2017	0.99885125	90240.72471	(13.43)
Electric	Electric Transmission Plant (ET)	201711	201908	77851.72	2017	0.99885125	77840.13957	(11.58)
Electric	Electric Transmission Plant (ET)	201804	202009	26293.94	2018	0.99958649	26283.06719	(10.87)
Electric	Electric/Common General Plant (EG)	201802	202012	82332.13	2018	0.99958649	82298.08483	(34.05)
Electric	Electric/Common General Plant (EG)	201710	202106	124.63	2017	0.99885125	124.6114613	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	201908	7.55	2018	0.99958649	7.546877998	(0.00)
Electric	Electric Transmission Plant (ET)	201709	202004	39994.69	2017	0.99885125	39988.7408	(5.95)
Electric	Electric Transmission Plant (ET)	201906	202005	291294.31	2019	0.995472668	289885.9314	(1,318.38)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201901	201906	84041.24	2019	0.995472668	83660.7574	(380.48)
Electric	Electric Transmission Plant (ET)	201902	201906	89888.64	2019	0.995472668	89481.68428	(406.96)
Electric	Other Production Plant (EO)	201902	201902	3913.32	2019	0.995472668	3895.603101	(17.72)
Electric	Electric Distribution Plant (ED)	201811	202105	6253.35	2018	0.99958649	6250.764176	(2.59)
Electric	Electric Distribution Plant (ED)	201812	202003	23256.26	2018	0.99958649	23246.6433	(9.62)
Electric	Hydro Production Plant (EH)	201811	202012	292.42	2018	0.99958649	292.2990814	(0.12)
Electric	Electric Transmission Plant (ET)	201002	201107	28375.68	2010	0.995315522	28242.75476	(132.93)
Electric	Electric Distribution Plant (ED)	201005	201206	11999.99	2010	0.995315522	11943.77632	(56.21)
Electric	Nuclear Production Plant (EN)	201103	201207	8784.52	2011	0.991511637	8709.953809	(74.57)
Electric	Electric Distribution Plant (ED)	201103	201412	4103.77	2011	0.991511637	4068.935712	(34.83)
Electric	Electric Distribution Plant (ED)	201010	201504	302.72	2010	0.995315522	301.3019149	(1.42)
Electric	Electric Transmission Plant (ET)	201012	201112	28453.87	2010	0.995315522	28320.57848	(133.29)
Electric	Electric Transmission Plant (ET)	201006	201704	1264.89	2010	0.995315522	1258.964651	(5.93)
Electric	Electric Transmission Plant (ET)	201008	202006	1651.44	2010	0.995315522	1643.703866	(7.74)
Electric	Electric Transmission Plant (ET)	201108	201202	37624.97	2011	0.991511637	37305.59561	(319.37)
Electric	Electric Distribution Plant (ED)	201010	201910	0.82	2010	0.995315522	0.816158728	(0.00)
Electric	Electric/Common General Plant (EG)	201103	201607	3394.2	2011	0.991511637	3365.388799	(28.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201602	1.86	2011	0.991511637	1.844211645	(0.02)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201010	201202	2.67	2010	0.995315522	2.657492445	(0.01)
Electric	Electric/Common General Plant (EG)	201102	201811	5972.1	2011	0.991511637	5921.406649	(50.69)
Water	Water Plant (WR)	201105	201503	176.18	2011	0.991511637	174.6845203	(1.50)
Electric	Other Production Plant (EO)	201106	201109	100181.07	2011	0.991511637	99330.69675	(850.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201212	-3.3	2012	0.966040593	-3.187933955	0.11
Electric	Electric Transmission Plant (ET)	201104	202006	1859.59	2011	0.991511637	1843.805126	(15.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201307	1.79	2012	0.966040593	1.729212661	(0.06)
Electric	Electric Transmission Plant (ET)	201203	201807	8.49	2012	0.966040593	8.20168463	(0.29)
Electric	Electric/Common General Plant (EG)	201206	202010	199.84	2012	0.966040593	193.053552	(6.79)
Electric	Electric/Common General Plant (EG)	201203	201609	4.96	2012	0.966040593	4.791561339	(0.17)
Electric	Electric Distribution Plant (ED)	201210	201909	3358.69	2012	0.966040593	3244.630878	(114.06)
Electric	Other Production Plant (EO)	201209	201311	10512.24	2012	0.966040593	10155.25056	(356.99)
Electric	Electric/Common General Plant (EG)	201212	201601	25739.94	2012	0.966040593	24865.24728	(874.69)
Electric	Electric Transmission Plant (ET)	201304	201503	8169.15	2013	0.986749124	8060.901604	(108.25)
Electric	Electric Distribution Plant (ED)	201301	201801	63.92	2013	0.986749124	63.0730039	(0.85)
Electric	Electric Distribution Plant (ED)	201304	201508	1808.03	2013	0.986749124	1784.072018	(23.96)
Electric	Electric/Common General Plant (EG)	201307	201502	24093.71	2013	0.986749124	23774.44723	(319.26)
Electric	Steam Production Plant (ES)	201207	201303	57.3	2012	0.966040593	55.35412595	(1.95)
Water	Water Plant (WR)	201204		4137.42	2012	0.966040593	3996.915668	(140.50)
Electric	Electric Distribution Plant (ED)	201309	201611	3098.34	2013	0.986749124	3057.28428	(41.06)
Electric	Electric Distribution Plant (ED)	201305	201312	1155444.4	2013	0.986749124	1140133.3354	(1,531.06)
Electric	Electric Transmission Plant (ET)	201309	201811	2.95	2013	0.986749124	2.910909915	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201406	0.02	2013	0.986749124	0.019734982	(0.00)
Electric	Electric Transmission Plant (ET)	201403	201906	17.11	2014	0.985405199	16.86028296	(0.25)
Electric	Electric Transmission Plant (ET)	201410	201510	218357.56	2014	0.985405199	215170.675	(3,186.89)
Electric	Electric Transmission Plant (ET)	201410	201807	210.81	2014	0.985405199	207.7332701	(3.08)
Electric	Hydro Production Plant (EH)	201401	201405	19610.92	2014	0.985405199	19324.70253	(286.22)
Electric	Electric Transmission Plant (ET)	201409	201706	11019.87	2014	0.985405199	10859.0372	(160.83)
Electric	Hydro Production Plant (EH)	201501	201507	3005.02	2015	0.991476231	2979.495902	(25.61)
Electric	Electric Distribution Plant (ED)	201503	201611	34948.39	2015	0.991476231	34650.49798	(297.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201510	17.94	2014	0.985405199	17.67816828	(0.26)
Electric	Electric/Common General Plant (EG)	201404	202010	304.4	2014	0.985405199	299.9573427	(4.44)
Electric	Other Production Plant (EO)	201506	201610	189.38	2015	0.991476231	187.7657685	(1.61)
Electric	Electric Transmission Plant (ET)	201506	201706	55722.93	2015	0.991476231	55247.96059	(474.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201711	126.12	2015	0.991476231	125.0449822	(1.08)
Electric	Electric/Common General Plant (EG)	201511	201905	308.62	2015	0.991476231	305.9893943	(2.63)
Electric	Electric/Common General Plant (EG)	201507	202105	29.24	2015	0.991476231	28.98076498	(0.25)
Electric	Electric Transmission Plant (ET)	201603	201801	172723.84	2016	0.995093793	171876.4211	(847.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201609	22.07	2016	0.995093793	21.963720002	(0.11)
Electric	Electric/Common General Plant (EG)	201601	201802	42309.17	2016	0.995093793	42101.50246	(207.58)
Electric	Electric/Common General Plant (EG)	201504	201810	.267	2015	0.991476231	264.7241536	(2.28)
Electric	Electric/Common General Plant (EG)	201601	201806	5572.04	2016	0.995093793	5544.70242	(27.34)
Electric	Electric Distribution Plant (ED)	201601	202105	122.04	2016	0.995093793	121.4412465	(0.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201903	5.3	2016	0.995093793	5.273997104	(0.03)
Electric	Electric Transmission Plant (ET)	201607	201906	6683.59	2016	0.995093793	6650.798926	(32.79)
Electric	Hydro Production Plant (EH)	201609	201907	99.92	2016	0.995093793	99.42977182	(0.49)
Electric	Electric/Common General Plant (EG)	201608	201910	1502.89	2016	0.995093793	1495.516511	(7.37)
Electric	Electric/Common General Plant (EG)	201610	201809	2579.77	2016	0.995093793	2567.113115	(12.66)
Electric	Electric/Common General Plant (EG)	201606	201910	1650	2016	0.995093793	1641.904759	(8.10)
Electric	Electric Transmission Plant (ET)	201704	201901	25363.87	2017	0.99985125	25360.09713	(3.77)
Electric	Steam Production Plant (ES)	201705	201708	28.49	2017	0.99985125	28.48576212	(0.00)
Electric	Electric Distribution Plant (ED)	201707	201908	13623.23	2017	0.99985125	13621.20355	(2.03)
Electric	Electric/Common General Plant (EG)	201802	201910	1072.98	2018	0.99958649	1072.536312	(0.44)
Electric	Hydro Production Plant (EH)	201809	201905	69.28	2018	0.99958649	69.25135202	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201906	3.95	2018	0.99958649	3.948366635	(0.00)
Electric	Electric Distribution Plant (ED)	201903	202103	7823.8	2019	0.995472668	7788.379059	(35.42)
Electric	Electric Distribution Plant (ED)	201811	202006	42938.99	2018	0.99958649	42921.23429	(17.76)
Electric	Other Production Plant (EO)	201811	202011	96.18	2018	0.99958649	96.14022859	(0.04)
Electric	Hydro Production Plant (EH)	201909	202011	19528.63	2019	0.995472668	19440.21741	(88.41)
Electric	Electric/Common General Plant (EG)	201001	201006	1055001.81	2010	0.995315522	1050059.678	(4,942.13)
Electric	Electric Transmission Plant (ET)	201001	201109	10104.23	2010	0.995315522	10056.89696	(47.33)
Electric	Hydro Production Plant (EH)	201002	201012	16027.43	2010	0.995315522	15952.34986	(75.08)
Electric	Other Production Plant (EO)	201004	201008	6242.93	2010	0.995315522	6213.685134	(29.24)
Electric	Electric Transmission Plant (ET)	201103	201308	11210.93	2011	0.991511637	11115.76756	(95.16)
Electric	Electric Transmission Plant (ET)	201103	201310	47647.58	2011	0.991511637	47243.13006	(404.45)
Electric	Electric Distribution Plant (ED)	201004	201605	126.66	2010	0.995315522	126.066641	(0.59)
Electric	Electric Transmission Plant (ET)	201101	201105	472669.73	2011	0.991511637	468062.6309	(4,607.10)
Electric	Electric Distribution Plant (ED)	201011	201406	3718.23	2010	0.995315522	3700.812035	(17.42)
Electric	Electric/Common General Plant (EG)	201108	201402	1934.07	2011	0.991511637	1917.652912	(16.42)
Electric	Electric/Common General Plant (EG)	201011	201409	26766.14	2010	0.995315522	26640.75462	(125.39)
Electric	Electric Transmission Plant (ET)	201105	201511	1040.77	2011	0.991511637	1031.935567	(8.83)
Electric	Hydro Production Plant (EH)	201107	201110	2846.75	2011	0.991511637	2822.585754	(24.16)
Electric	Electric Transmission Plant (ET)	201107	201601	600.81	2011	0.991511637	595.7101068	(5.10)
Electric	Electric/Common General Plant (EG)	201106	201510	32198.74	2011	0.991511637	31925.42542	(273.31)
Electric	Electric Transmission Plant (ET)	201102	201411	3955.85	2011	0.991511637	3922.271311	(33.58)
Electric	Electric Distribution Plant (ED)	201101	201302	7777.46	2011	0.991511637	7711.442099	(66.02)
Electric	Electric Transmission Plant (ET)	201112	201611	6981.9	2011	0.991511637	6922.635101	(59.28)
Electric	Hydro Production Plant (EH)	201112	202012	10892.24	2011	0.991511637	10799.78272	(92.46)
Electric	Electric/Common General Plant (EG)	201108	201605	42.52	2011	0.991511637	42.15907482	(0.36)
Electric	Other Production Plant (EO)	201206	201301	1626.53	2012	0.966040593	1571.294005	(55.24)
Electric	Electric Transmission Plant (ET)	201206	201803	-979.84	2012	0.966040593	-946.5652142	33.27
Electric	Electric Distribution Plant (ED)	201206	201712	1108.03	2012	0.966040593	1070.401958	(37.63)
Electric	Electric Distribution Plant (ED)	201204	201502	1821.1	2012	0.966040593	1759.256523	(61.84)
Electric	Electric/Common General Plant (EG)	201204	201610	3285.84	2012	0.966040593	3174.254821	(111.59)
Electric	Electric Transmission Plant (ET)	201203	201308	527838.85	2012	0.966040593	509913.7554	(17,925.09)
Electric	Electric Transmission Plant (ET)	201211	202010	741.6	2012	0.966040593	716.4157034	(25.18)
Electric	Electric/Common General Plant (EG)	201211	201809	487.82	2012	0.966040593	471.2539218	(16.57)
Electric	Electric Transmission Plant (ET)	201209	201708	15620.22	2012	0.966040593	15089.76658	(530.45)
Electric	Electric Distribution Plant (ED)	201301	201604	3612.3	2013	0.986749124	3564.43386	(47.87)
Electric	Electric/Common General Plant (EG)	201306	201703	5575.83	2013	0.986749124	5501.945366	(73.88)
Electric	Electric/Common General Plant (EG)	201205	202010	145.99	2012	0.966040593	141.0322661	(4.96)
Electric	Hydro Production Plant (EH)	201307	201801	5945.38	2013	0.986749124	5866.598505	(78.78)
Electric	Electric Distribution Plant (ED)	201207	201706	11.57	2012	0.966040593	11.17708966	(0.39)
Electric	Electric Distribution Plant (ED)	201207	201612	619.61	2012	0.966040593	598.5684115	(21.04)
Electric	Electric Distribution Plant (ED)	201311	201404	149422.86	2013	0.986749124	147442.8762	(1,979.98)
Electric	Nuclear Production Plant (EN)	201305	201508	13839.47	2013	0.986749124	13656.08489	(183.39)
Electric	Electric Distribution Plant (ED)	201402	201904	327.06	2014	0.985405199	322.2862245	(4.77)
Electric	Electric Distribution Plant (ED)	201312	201603	3393.51	2013	0.986749124	3348.543019	(44.97)
Electric	Electric Distribution Plant (ED)	201403	201511	14068.99	2014	0.985405199	13863.6559	(205.33)
Electric	Electric/Common General Plant (EG)	201403	201804	11069.92	2014	0.985405199	10908.35673	(161.56)
Electric	Electric Transmission Plant (ET)	201410	202104	1301.27	2014	0.985405199	1282.278224	(18.99)
Electric	Electric/Common General Plant (EG)	201411	201501	1655584.49	2014	0.985405199	1631617.8174	(2,416.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201607	7.28	2014	0.985405199	7.173749852	(0.11)
Electric	Nuclear Production Plant (EN)	201401		-23.13	2014	0.985405199	-22.79242226	0.34
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201405	-0.01	2014	0.985405199	-0.009854052	0.00
Electric	Electric/Common General Plant (EG)	201404	201807	18573.11	2014	0.985405199	18302.03916	(271.07)
Electric	Electric/Common General Plant (EG)	201505	201507	88427.37	2015	0.991476231	87673.63549	(753.73)
Electric	Hydro Production Plant (EH)	201505	201706	7245.61	2015	0.991476231	7183.850091	(61.76)
Electric	Electric Distribution Plant (ED)	201509	201509	-90717.45	2015	0.991476231	-89944.19537	773.25
Electric	Electric Distribution Plant (ED)	201506	202011	47.88	2015	0.991476231	47.47188192	(0.41)
Electric	Electric Transmission Plant (ET)	201511	202001	3127.96	2015	0.991476231	3101.29799	(26.66)
Electric	Electric Transmission Plant (ET)	201603	202006	27774.07	2016	0.995093793	27637.80467	(136.27)
Electric	Electric/Common General Plant (EG)	201511	201808	5218.01	2015	0.991476231	5173.532886	(44.48)
Electric	Electric Transmission Plant (ET)	201504	202009	12192.8	2015	0.991476231	12088.87138	(103.93)
Electric	Hydro Production Plant (EH)	201602	201603	19519.76	2016	0.995093793	19423.98202	(95.77)
Electric	Electric Transmission Plant (ET)	201509	202010	1258.33	2015	0.991476231	1247.604285	(10.73)
Electric	Other Production Plant (EO)	201704	201707	1177.89	2017	0.99985125	1177.714789	(0.18)
Electric	Electric/Common General Plant (EG)	201703	202104	13727.2	2017	0.99985125	13725.15808	(2.04)
Electric	Electric Distribution Plant (ED)	201708	201801	171586.38	2017	0.99985125	171560.8566	(25.52)
Electric	Electric/Common General Plant (EG)	201706	202001	51669.03	2017	0.99985125	51661.34424	(7.69)
Electric	Steam Production Plant (ES)	201711	201712	88.02	2017	0.99985125	88.00690704	(0.01)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201801		286.36	2018	0.99958649	286.2415872	(0.12)
Electric	Electric Distribution Plant (ED)	201805	202007	52918.3	2018	0.99958649	52896.41775	(21.88)
Electric	Other Production Plant (EO)	201805		2666.84	2018	0.99958649	2665.737235	(1.10)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201806	202106	7365.39	2018	0.99958649	7362.344336	(3.05)
Electric	Electric Distribution Plant (ED)	201903		298748.38	2019	0.995472668	297395.8469	(1,352.53)
Electric	Electric Distribution Plant (ED)	201911	202105	31365.04	2019	0.995472668	31223.04005	(142.00)
Electric	Electric Distribution Plant (ED)	201909	202012	190182.68	2019	0.995472668	189321.6599	(861.02)
Electric	Steam Production Plant (ES)	202006		168.09	2020	1	168.09	-
Electric	Electric Distribution Plant (ED)	202011	202104	539383.68	2020	1	539383.68	-
Electric	Electric Distribution Plant (ED)	201006	201110	23335.69	2010	0.995315522	23226.37448	(109.32)
Electric	Electric Distribution Plant (ED)	201007	201108	29944.63	2010	0.995315522	29804.35505	(140.27)
Electric	Hydro Production Plant (EH)	201007	201212	4211.05	2010	0.995315522	4191.323431	(19.73)
Electric	Electric Distribution Plant (ED)	201004	201503	319.95	2010	0.995315522	318.4512014	(1.50)
Electric	Electric/Common General Plant (EG)	201004	201202	3795.4	2010	0.995315522	3777.620534	(17.78)
Electric	Electric Transmission Plant (ET)	201005	201808	25389.15	2010	0.995315522	25270.2151	(118.93)
Electric	Electric Transmission Plant (ET)	201010	201812	157509.13	2010	0.995315522	156771.282	(737.85)
Electric	Hydro Production Plant (EH)	201010	201103	65691.37	2010	0.995315522	65383.64025	(307.73)
Electric	Electric Transmission Plant (ET)	201108	203412	5811.91	2011	0.991511637	5762.5764	(49.33)
Electric	Electric Transmission Plant (ET)	201105	201402	17243.55	2011	0.991511637	17097.18949	(146.37)
Electric	Electric Distribution Plant (ED)	201110	201404	1483533.69	2011	0.991511637	1470944.4101	(12,259.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201806	1.29	2011	0.991511637	1.279050012	(0.01)
Electric	Hydro Production Plant (EH)	201101	201211	349.81	2011	0.991511637	346.8406859	(2.97)
Electric	Electric/Common General Plant (EG)	201201	201512	25559.75	2012	0.966040593	24691.75603	(867.99)
Electric	Electric Distribution Plant (ED)	201208	201503	3697.84	2012	0.966040593	3572.263545	(125.58)
Electric	Electric Transmission Plant (ET)	201208	201504	4576.54	2012	0.966040593	4421.123413	(155.42)
Electric	Electric/Common General Plant (EG)	201105	201602	281.78	2011	0.991511637	279.3881492	(2.39)
Electric	Electric Transmission Plant (ET)	201104	201808	29058.08	2011	0.991511637	28811.42448	(246.66)
Electric	Electric Distribution Plant (ED)	201202	201207	94890.21	2012	0.966040593	91667.79469	(3,222.42)
Electric	Electric Transmission Plant (ET)	201109	201207	142660.62	2011	0.991511637	141449.6649	(1,210.96)
Electric	Electric/Common General Plant (EG)	201210	201212	743431.26	2012	0.966040593	718184.7749	(25,246.49)
Electric	Hydro Production Plant (EH)	201210	201503	89.82	2012	0.966040593	86.76976602	(3.05)
Electric	Electric/Common General Plant (EG)	201302	201702	2622.94	2013	0.986749124	2588.182747	(34.76)
Electric	Electric Transmission Plant (ET)	201303	201411	104620.01	2013	0.986749124	103233.7032	(1,386.31)
Electric	Electric/Common General Plant (EG)	201301	201505	23347.05	2013	0.986749124	23037.68113	(309.37)
Electric	Electric Distribution Plant (ED)	201303	201910	1422.03	2013	0.986749124	1403.186856	(18.84)
Electric	Electric Distribution Plant (ED)	201304	201406	24697.86	2013	0.986749124	24370.59171	(327.27)
Electric	Electric Distribution Plant (ED)	201306	201511	7867.29	2013	0.986749124	7763.041513	(104.25)
Electric	Other Production Plant (EO)	201202	201207	8487.98	2012	0.966040593	8199.733228	(288.25)
Electric	Hydro Production Plant (EH)	201311	201407	1900.1	2013	0.986749124	1874.92201	(25.18)
Electric	Electric Distribution Plant (ED)	201309	202002	86.43	2013	0.986749124	85.28472676	(1.15)
Electric	Electric Distribution Plant (ED)	201305	201712	1099.5	2013	0.986749124	1084.930662	(14.57)
Electric	Electric Transmission Plant (ET)	201311	201701	29.76	2013	0.986749124	29.36565392	(0.39)
Electric	Electric/Common General Plant (EG)	201312	201408	124494.15	2013	0.986749124	122844.4934	(1,649.66)
Electric	Electric Distribution Plant (ED)	201312	201505	23327.66	2013	0.986749124	23018.54806	(309.11)
Electric	Electric Distribution Plant (ED)	201403	201501	83866.53	2014	0.985405199	82642.51472	(1,224.02)
Electric	Electric Distribution Plant (ED)	201405	201502	32540.83	2014	0.985405199	32065.90308	(474.93)
Electric	Electric/Common General Plant (EG)	201406	201512	25761.9	2014	0.985405199	25385.91021	(375.99)
Electric	Electric Transmission Plant (ET)	201409	201709	11047.79	2014	0.985405199	10886.54971	(161.24)
Electric	Electric/Common General Plant (EG)	201408	201702	80806.79	2014	0.985405199	79627.43102	(1,179.36)
Electric	Electric Distribution Plant (ED)	201502	201607	87520.05	2015	0.991476231	86774.04927	(746.00)
Electric	Steam Production Plant (ES)	201505		612.7	2015	0.991476231	607.4774865	(5.22)
Electric	Electric/Common General Plant (EG)	201509	201902	161.38	2015	0.991476231	160.0044341	(1.38)
Electric	Electric/Common General Plant (EG)	201507	201902	104.47	2015	0.991476231	103.5795218	(0.89)
Electric	Electric Distribution Plant (ED)	201508	201512	289095.12	2015	0.991476231	286630.9398	(2,464.18)
Electric	Electric Transmission Plant (ET)	201512	201604	230964.55	2015	0.991476231	228865.9467	(1,998.60)
Water	Water Plant (WR)	201505	201509	-0.46	2015	0.991476231	-0.456079066	0.00
Electric	Electric Distribution Plant (ED)	201601	202001	1450.13	2016	0.995093793	1443.015362	(7.11)
Electric	Electric/Common General Plant (EG)	201602	201810	129344.96	2016	0.995093793	128714.4984	(630.46)
Electric	Electric Transmission Plant (ET)	201608	202009	30497.19	2016	0.995093793	30347.56448	(149.63)
Electric	Other Production Plant (EO)	201702	201705	22183.57	2017	0.99985125	22180.2702	(3.30)
Electric	Electric Distribution Plant (ED)	201606	202004	2303.95	2016	0.995093793	2292.646345	(11.30)
Electric	Electric/Common General Plant (EG)	201701	201912	60462.53	2017	0.99985125	60453.53621	(8.99)
Electric	Other Production Plant (EO)	201701	201908	922.02	2017	0.99985125	921.8828497	(0.14)
Electric	Hydro Production Plant (EH)	201703	201808	478.18	2017	0.99985125	478.1088708	(0.07)
Electric	Electric/Common General Plant (EG)	201707	201709	100925.09	2017	0.99985125	100910.0774	(15.01)
Electric	Electric/Common General Plant (EG)	201707	202002	22515.1	2017	0.99985125	22511.75088	(3.35)
Electric	Electric Transmission Plant (ET)	201712	201806	74629.45	2017	0.99985125	74618.34889	(11.10)
Electric	Hydro Production Plant (EH)	201809	202012	428.86	2018	0.99958649	428.682662	(0.18)
Electric	Hydro Production Plant (EH)	201811	202008	385.96	2018	0.99958649	385.8004016	(0.16)
Electric	Electric Transmission Plant (ET)	201904	201904	163156.46	2019	0.995472668	162417.7965	(738.66)
Electric	Electric Distribution Plant (ED)	201907		600981.41	2019	0.995472668	598260.5676	(2,720.84)
Electric	Electric/Common General Plant (EG)	201907	201912	427100.48	2019	0.995472668	425166.8543	(1,933.63)
Electric	Electric Distribution Plant (ED)	201911	202010	63205.2	2019	0.995472668	62919.04907	(286.15)
Electric	Electric Distribution Plant (ED)	201909	202104	22324.93	2019	0.995472668	22223.85763	(101.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201911	202006	83.23	2019	0.995472668	82.85319015	(0.38)
Electric	Electric/Common General Plant (EG)	202012	202102	144310.38	2020	1	144310.38	-
Electric	Electric Distribution Plant (ED)	201007	201508	1473.22	2010	0.995315522	1466.318734	(6.90)
Electric	Electric Transmission Plant (ET)	201007	201105	416295.89	2010	0.995315522	414045.7612	(1,950.13)
Electric	Hydro Production Plant (EH)	201007	201208	5299.76	2010	0.995315522	5274.933393	(24.83)
Electric	Electric Distribution Plant (ED)	201009	201604	182.47	2010	0.995315522	181.6152234	(0.85)
Electric	Electric Distribution Plant (ED)	201003	201812	409.56	2010	0.995315522	407.6414254	(1.92)
Electric	Hydro Production Plant (EH)	201005	203010	2310.43	2010	0.995315522	2299.668442	(10.82)
Electric	Electric Transmission Plant (ET)	201012	201410	990.52	2010	0.995315522	985.8799313	(4.64)
Electric	Hydro Production Plant (EH)	201108	201201	30882.64	2011	0.991511637	30620.49695	(262.14)
Electric	Electric/Common General Plant (EG)	201108	203411	20304.14	2011	0.991511637	20131.7911	(172.35)
Electric	Hydro Production Plant (EH)	201103	201304	78284.43	2011	0.991511637	77619.92337	(664.51)
Electric	Electric/Common General Plant (EG)	201103	201505	18183.47	2011	0.991511637	18029.12211	(154.35)
Electric	Other Production Plant (EO)	201004	201210	81.06	2010	0.995315522	80.68027625	(0.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201210	0.29	2011	0.991511637	0.287538375	(0.00)
Electric	Hydro Production Plant (EH)	201106	201305	2475.17	2011	0.991511637	2454.159859	(21.01)
Electric	Electric Distribution Plant (ED)	201112	201301	19722.08	2011	0.991511637	19554.67183	(167.41)
Electric	Steam Production Plant (ES)	201105	201110	91.04	2011	0.991511637	90.26721946	(0.77)
Gas	Gas Production Plant (GP)	201105	201503	118.08	2011	0.991511637	117.077694 1	(1.00)
Electric	Electric Distribution Plant (ED)	201101	201504	378.37	2011	0.991511637	375.1582582	(3.21)
Electric	Hydro Production Plant (EH)	201101	201803	535.3	2011	0.991511637	530.7561795	(4.54)
Electric	Hydro Production Plant (EH)	201201	201208	22411.85	2012	0.966040593	21650.75685	(761.09)
Electric	Nuclear Production Plant (EN)	201106	201208	9233.07	2011	0.991511637	9154.696353	(78.37)
Electric	Electric Distribution Plant (ED)	201111	201606	206.52	2011	0.991511637	204.7669833	(1.75)
Electric	Hydro Production Plant (EH)	201108	201507	1208.03	2011	0.991511637	1197.775803	(10.25)
Electric	Electric/Common General Plant (EG)	201110	201610	1855.55	2011	0.991511637	1839.799419	(15.75)
Electric	Electric Transmission Plant (ET)	201110	201708	1621.66	2011	0.991511637	1607.894762	(13.77)
Electric	Electric Distribution Plant (ED)	201206	201207	251384.26	2012	0.966040593	242847.3995	(8,536.86)
Electric	Electric Transmission Plant (ET)	201206	201601	1206.63	2012	0.966040593	1165.65356	(40.98)
Electric	Electric Transmission Plant (ET)	201204	201502	-15135.66	2012	0.966040593	-14621.66195	514.00
Electric	Electric Distribution Plant (ED)	201203	201602	314.18	2012	0.966040593	303.5106334	(10.67)
Electric	Hydro Production Plant (EH)	201211	201304	71905.72	2012	0.966040593	69463.84455	(2,441.88)
Electric	Electric Transmission Plant (ET)	201210	201611	13976	2012	0.966040593	13501.38332	(474.62)
Gas	Gas Production Plant (GP)	201210		2781.25	2012	0.966040593	2686.800398	(94.45)
Electric	Electric Distribution Plant (ED)	201302	201307	168928.8	2013	0.986749124	166911.3321	(2,238.47)
Electric	Electric/Common General Plant (EG)	201302	201701	4687.99	2013	0.986749124	4625.870024	(62.12)
Electric	Electric Transmission Plant (ET)	201306	201912	14257.46	2013	0.986749124	14068.53616	(188.92)
Electric	Hydro Production Plant (EH)	201306	201402	8407.39	2013	0.986749124	8295.984715	(111.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201810	92.33	2013	0.986749124	91.10654659	(1.22)
Electric	Electric Transmission Plant (ET)	201308	202008	10.07	2013	0.986749124	9.936563676	(0.13)
Electric	Electric/Common General Plant (EG)	201211	201811	12405.52	2012	0.966040593	11984.23589	(421.28)
Electric	Electric/Common General Plant (EG)	201311	201410	98246.6	2013	0.986749124	96944.74646	(1,301.85)
Electric	Electric Distribution Plant (ED)	201309	201603	1249.15	2013	0.986749124	1232.597668	(16.55)
Electric	Electric Transmission Plant (ET)	201309	201806	-71.24	2013	0.986749124	-70.29660757	0.94
Electric	Electric/Common General Plant (EG)	201305	201610	7061.29	2013	0.986749124	6967.72172	(93.57)
Electric	Electric Transmission Plant (ET)	201402	201603	30805.26	2014	0.985405199	30355.66338	(449.60)
Electric	Electric Transmission Plant (ET)	201312	201503	315.78	2013	0.986749124	311.5956383	(4.18)
Electric	Electric Transmission Plant (ET)	201403	202004	7170.29	2014	0.985405199	7065.641048	(104.65)
Electric	Electric Transmission Plant (ET)	201405	202101	9.03	2014	0.985405199	8.898208951	(0.13)
Electric	Nuclear Production Plant (EN)	201410	201510	41.84	2014	0.985405199	41.22935355	(0.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201606	61.77	2014	0.985405199	60.86847917	(0.90)
Electric	Electric Transmission Plant (ET)	201406	201607	15358.71	2014	0.985405199	15132.58188	(224.13)
Electric	Electric Transmission Plant (ET)	201404	201708	23137.5	2014	0.985405199	22799.8128	(337.69)
Electric	Electric Transmission Plant (ET)	201404	201605	12884.8	2014	0.985405199	12696.74891	(188.05)
Electric	Electric Distribution Plant (ED)	201412	201806	702.72	2014	0.985405199	692.4639418	(10.26)
Electric	Electric Transmission Plant (ET)	201502	201611	29346.76	2015	0.991476231	29095.62351	(250.14)
Electric	Electric Transmission Plant (ET)	201502	202105	61.05	2015	0.991476231	60.52962388	(0.52)
Electric	Electric Transmission Plant (ET)	201511	201905	13726.44	2015	0.991476231	13609.43899	(117.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201706	10.88	2016	0.995093793	10.82662047	(0.05)
Electric	Electric Transmission Plant (ET)	201603	202106	45.47	2016	0.995093793	45.24691478	(0.22)
Electric	Electric/Common General Plant (EG)	201510	201905	266.92	2015	0.991476231	264.6448355	(2.28)
Electric	Hydro Production Plant (EH)	201509	201709	5627.53	2015	0.991476231	5579.562232	(47.97)
Electric	Electric/Common General Plant (EG)	201601	201804	21739.38	2016	0.995093793	21632.72211	(106.66)
Electric	Electric/Common General Plant (EG)	201603	202009	6893.09	2016	0.995093793	6859.271075	(33.82)
Electric	Electric Transmission Plant (ET)	201608	202102	5145.28	2016	0.995093793	5120.036192	(25.24)
Electric	Electric/Common General Plant (EG)	201612	201807	10178.24	2016	0.995093793	10128.30345	(49.94)
Electric	Electric Transmission Plant (ET)	201611	201701	76298.47	2016	0.995093793	75924.13393	(374.34)
Electric	Electric Transmission Plant (ET)	201703	202010	2788.29	2017	0.99985125	2787.875242	(0.41)
Electric	Hydro Production Plant (EH)	201707	201806	3344.53	2017	0.99985125	3344.032502	(0.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201812	950.24	2017	0.99985125	950.098652	(0.14)
Electric	Electric/Common General Plant (EG)	201803	202004	11886.12	2018	0.99958649	11881.20497	(4.92)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201712	202005	21377.62	2017	0.99985125	21374.44008	(3.18)
Electric	Electric Distribution Plant (ED)	201804	201805	310767.84	2018	0.99958649	310639.3343	(128.51)
Electric	Electric Transmission Plant (ET)	201709	202001	5390.07	2017	0.99985125	5389.268228	(0.80)
Electric	Electric Distribution Plant (ED)	201805	201901	137448.3	2018	0.99958649	137391.4637	(56.84)
Electric	Electric/Common General Plant (EG)	201805		300123.14	2018	0.99958649	300198.9533	(124.19)
Electric	Electric/Common General Plant (EG)	201903	202012	68511.68	2019	0.995472668	68201.50487	(310.18)
Electric	Electric Distribution Plant (ED)	201906	202104	25124.83	2019	0.995472668	25011.08155	(113.75)
Electric	Electric/Common General Plant (EG)	201810	201910	29801.51	2018	0.99958649	29789.18677	(12.32)
Electric	Electric Distribution Plant (ED)	201912	202008	85105.71	2019	0.995472668	84720.40819	(385.30)
Electric	Other Production Plant (EO)	202007		9367.59	2020	1	9367.59	-
Electric	Electric/Common General Plant (EG)	202010	202106	51718.3	2020	1	51718.3	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201007	-511.02	2010	0.995315522	-508.6261383	2.39
Electric	Electric Transmission Plant (ET)	201002	201103	17664.96	2010	0.995315522	17581.41264	(82.75)
Electric	Electric Transmission Plant (ET)	201002	201310	8692.31	2010	0.995315522	8651.591069	(40.72)
Electric	Electric Transmission Plant (ET)	201002	201010	34937.07	2010	0.995315522	34773.40808	(163.66)
Electric	Nuclear Production Plant (EN)	201003	201011	144610.18	2010	0.995315522	143932.7569	(677.42)
Electric	Electric Distribution Plant (ED)	201005	201103	25327.13	2010	0.995315522	25208.48563	(118.64)
Electric	Electric Distribution Plant (ED)	201007	201611	3621.87	2010	0.995315522	3604.903431	(16.97)
Electric	Electric Transmission Plant (ET)	201009	201101	27597.98	2010	0.995315522	27468.69788	(129.28)
Electric	Electric Transmission Plant (ET)	201004	201612	1462.5	2010	0.995315522	1455.86069	(68.64)
Electric	Electric Transmission Plant (ET)	201003	201603	2217.82	2010	0.995315522	2207.430672	(10.39)
Electric	Electric/Common General Plant (EG)	201008	201110	77498.2	2010	0.995315522	77135.16142	(363.04)
Electric	Electric Transmission Plant (ET)	201101	201202	18924.12	2011	0.991511637	18763.48521	(160.63)
Electric	Electric/Common General Plant (EG)	201101	201411	1102.34	2011	0.991511637	1092.982938	(9.36)
Electric	Electric/Common General Plant (EG)	201011	201101	85243.42	2010	0.995315522	84844.09911	(399.32)
Electric	Hydro Production Plant (EH)	201104	201112	95,233	2011	0.991511637	94424.22124	(808.37)
Electric	Electric Transmission Plant (ET)	201102	201706	1108.42	2011	0.991511637	1099.011329	(9.41)
Electric	Hydro Production Plant (EH)	201102	201803	539.13	2011	0.991511637	534.553669	(4.58)
Electric	Nuclear Production Plant (EN)	201011	201508	13462.78	2010	0.995315522	13419.62022	(43.16)
Electric	Electric Transmission Plant (ET)	201107	201306	84997.87	2011	0.991511637	84276.37726	(721.49)
Electric	Electric Distribution Plant (ED)	201107	201602	6.23	2011	0.991511637	6.177117501	(0.05)
Electric	Electric Distribution Plant (ED)	201105		37399.03	2011	0.991511637	37081.57347	(317.46)
Electric	Hydro Production Plant (EH)	201105	201804	5596.46	2011	0.991511637	5548.955218	(47.50)
Electric	Electric/Common General Plant (EG)	201107	201502	918.92	2011	0.991511637	911.1198738	(7.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201301	2.52	2011	0.991511637	2.498669326	(0.02)
Electric	Electric Distribution Plant (ED)	201112	201310	8347.33	2011	0.991511637	8276.474836	(70.86)
Electric	Hydro Production Plant (EH)	201010	201806	856.69	2010	0.995315522	852.6768549	(4.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201211	4.38	2011	0.991511637	4.342620972	(0.04)
Electric	Electric Distribution Plant (ED)	201112	201702	-9.51	2011	0.991511637	-9.429275671	0.08
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201202	-532.14	2011	0.991511637	-527.6230027	4.52
Electric	Electric Transmission Plant (ET)	201109	201305	44835.79	2011	0.991511637	44465.20755	(380.58)
Electric	Electric Transmission Plant (ET)	201109	201511	-80.54	2011	0.991511637	-79.85634727	0.68
Electric	Hydro Production Plant (EH)	201204	201401	85.21	2012	0.966040593	82.31631889	(2.89)
Electric	Electric Transmission Plant (ET)	201104	201710	8868.01	2011	0.991511637	8792.735115	(75.27)
Electric	Electric Distribution Plant (ED)	201210	201607	21583.92	2012	0.966040593	20850.94287	(732.98)
Electric	Electric Transmission Plant (ET)	201201	201509	331.63	2012	0.966040593	320.3680417	(11.26)
Electric	Electric/Common General Plant (EG)	201302	201911	6572.58	2013	0.986749124	6485.497555	(87.09)
Electric	Electric Distribution Plant (ED)	201301	201411	14496.33	2013	0.986749124	14304.24092	(192.09)
Electric	Electric Distribution Plant (ED)	201306	201501	39865.75	2013	0.986749124	39337.49388	(528.26)
Electric	Electric Transmission Plant (ET)	201306	201607	2005.41	2013	0.986749124	1978.83656	(26.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201504	41.3	2013	0.986749124	40.75273881	(0.55)
Electric	Hydro Production Plant (EH)	201307	201507	1079.14	2013	0.986749124	1064.840449	(14.30)
Electric	Electric Transmission Plant (ET)	201212	201610	1966.22	2012	0.966040593	1899.448334	(66.77)
Electric	Hydro Production Plant (EH)	201305	202103	3012.16	2013	0.986749124	2972.24624	(39.91)
Electric	Hydro Production Plant (EH)	201207	201404	749.73	2012	0.966040593	724.2696134	(25.46)
Electric	Electric Transmission Plant (ET)	201405	201502	6402.26	2014	0.985405199	6308.820292	(93.44)
Electric	Electric Transmission Plant (ET)	201405	202008	193.06	2014	0.985405199	190.2423278	(2.82)
Electric	Electric/Common General Plant (EG)	201410	201411	244378.23	2014	0.985405199	240811.5785	(3,566.65)
Electric	Electric Transmission Plant (ET)	201310	202012	30573.9	2013	0.986749124	30168.76903	(405.13)
Electric	Electric Distribution Plant (ED)	201406	201509	26867.49	2014	0.985405199	26475.36434	(392.13)
Electric	Electric/Common General Plant (EG)	201310	201706	1200.24	2013	0.986749124	1184.335768	(15.90)
Electric	Hydro Production Plant (EH)	201411	201801	27851.78	2014	0.985405199	27445.28883	(406.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201601	0.02	2013	0.986749124	0.019734982	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409		21.98	2014	0.985405199	21.659202628	(0.32)
Electric	Electric Transmission Plant (ET)	201410	201907	481.07	2014	0.985405199	474.048793	(7.02)
Electric	Electric Distribution Plant (ED)	201408	201712	2169.34	2014	0.985405199	2137.678915	(31.66)
Electric	Hydro Production Plant (EH)	201408	201501	159.72	2014	0.985405199	157.3889185	(2.33)
Electric	Electric Transmission Plant (ET)	201503	201610	31785.63	2015	0.991476231	31514.69662	(270.93)
Electric	Electric Distribution Plant (ED)	201503	201904	406.41	2015	0.991476231	402.9458549	(3.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201712	2.42	2015	0.991476231	2.399372478	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201709	2.22	2014	0.985405199	2.187599543	(0.03)
Electric	Electric Transmission Plant (ET)	201506	201612	25448.57	2015	0.991476231	25231.65226	(216.92)
Electric	Electric Distribution Plant (ED)	201506	201907	34645.15	2015	0.991476231	34349.84273	(295.31)
Electric	Electric/Common General Plant (EG)	201505	201908	1728.65	2015	0.991476231	1713.915386	(14.73)
Electric	Electric Distribution Plant (ED)	201510	201806	3673.2	2015	0.991476231	3641.89049	(31.31)
Electric	Electric Distribution Plant (ED)	201603	201603	-70752.38	2016	0.995093793	-70405.2542	347.13
Electric	Electric Transmission Plant (ET)	201602	201801	350287.52	2016	0.995093793	348568.937	(1,718.58)
Electric	Electric/Common General Plant (EG)	201604	202011	7360.12	2016	0.995093793	7324.00973	(36.11)
Electric	Electric Distribution Plant (ED)	201702	201708	113049.59	2017	0.99985125	113032.7739	(16.82)
Electric	Electric Transmission Plant (ET)	201605		929858.79	2016	0.995093793	925296.7105	(4,562.08)
Electric	Electric Distribution Plant (ED)	201605	201806	7174.42	2016	0.995093793	7139.220812	(35.20)
Electric	Electric/Common General Plant (EG)	201605	201806	5911.72	2016	0.995093793	5882.715879	(29.00)
Electric	Electric Transmission Plant (ET)	201605	202009	25370.08	2016	0.995093793	25245.60914	(124.47)
Electric	Electric Distribution Plant (ED)	201611	202004	4122.52	2016	0.995093793	4102.294065	(20.23)
Electric	Hydro Production Plant (EH)	201701	201707	27708.21	2017	0.99985125	27704.08841	(4.12)
Electric	Hydro Production Plant (EH)	201705	201708	1712.41	2017	0.99985125	1712.155279	(0.25)
Electric	Other Production Plant (EO)	201703	201812	-1192330.9	2017	0.99985125	-1192153.541	177.36
Electric	Electric Transmission Plant (ET)	201706	201803	176289.42	2017	0.99985125	176263.197	(26.22)
Electric	Electric Transmission Plant (ET)	201711	201809	41567.14	2017	0.99985125	41560.9569	(6.18)
Electric	Electric Distribution Plant (ED)	201804	202010	11280.02	2018	0.99958649	11275.3556	(4.66)
Electric	Electric Distribution Plant (ED)	201802	201806	112634.33	2018	0.99958649	112587.7546	(46.58)
Electric	Hydro Production Plant (EH)	201808	202005	4.88	2018	0.99958649	4.87798207	(0.00)
Electric	Electric/Common General Plant (EG)	201709	202007	2931.53	2017	0.99985125	2931.093936	(0.44)
Electric	Electric Distribution Plant (ED)	201807	202008	13413.47	2018	0.99958649	13407.92339	(5.55)
Electric	Hydro Production Plant (EH)	201906	202012	477.76	2019	0.995472668	475.5970218	(2.16)
Electric	Electric Distribution Plant (ED)	201905	201912	226544.86	2019	0.995472668	225519.2162	(1,025.64)
Electric	Electric/Common General Plant (EG)	201908	202002	114288.09	2019	0.995472668	113770.6699	(517.42)
Electric	Electric/Common General Plant (EG)	201907	202007	24290.18	2019	0.995472668	24180.21029	(109.97)
Electric	Electric/Common General Plant (EG)	202003	202011	70591.34	2020	1	70591.34	-
Gas	Gas Production Plant (GP)	202005		0	2020	1	0	-
Electric	Other Production Plant (EO)	201909		7222.09	2019	0.995472668	7189.3932	(32.70)
Electric	Electric Distribution Plant (ED)	202010	202105	67674.55	2020	1	67674.55	-
Electric	Hydro Production Plant (EH)	202010		249442.3	2020	1	249442.3	-
Electric	Electric/Common General Plant (EG)	202005		1052137.57	2020	1	1052137.57	-
Electric	Electric/Common General Plant (EG)	201003	201104	47838.19	2010	0.995315522	47614.09307	(224.10)
Electric	Other Production Plant (EO)	201004	201506	92.65	2010	0.995315522	92.215983115	(0.43)
Electric	Electric Distribution Plant (ED)	201103	201310	2975.98	2011	0.991511637	2950.718803	(25.26)
Electric	Hydro Production Plant (EH)	201001	202011	1911.57	2010	0.995315522	1902.615293	(8.95)
Electric	Electric Distribution Plant (ED)	201104	201406	3125.54	2011	0.991511637	3099.009283	(26.53)
Electric	Electric Distribution Plant (ED)	201102	201507	2151.67	2011	0.991511637	2133.405845	(18.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201405	2.41	2011	0.991511637	2.389543946	(0.02)
Electric	Electric/Common General Plant (EG)	201108	201406	139.24	2011	0.991511637	138.058304	(1.18)
Electric	Electric Transmission Plant (ET)	201108	201501	3563.37	2011	0.991511637	3533.122823	(30.25)
Electric	Electric/Common General Plant (EG)	201107	201109	137759.56	2011	0.991511637	136624.1603	(1,135.40)
Electric	Gas Production Plant (GP)	201102	201503	99.71	2011	0.991511637	98.86362536	(0.85)
Electric	Electric Transmission Plant (ET)	201105	201406	12002.73	2011	0.991511637	11900.84647	(101.88)
Electric	Hydro Production Plant (EH)	201110	202011	3466.35	2011	0.991511637	3436.926364	(29.42)
Electric	Electric/Common General Plant (EG)	201201	201811	9321.05	2012	0.966040593	9004.512065	(316.54)
Electric	Electric Transmission Plant (ET)	201012	202006	1706.71	2010	0.995315522	1698.714955	(8.00)
Electric	Electric Distribution Plant (ED)	201108	201812	13884.32	2011	0.991511637	13766.46486	(117.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201312	6.52	2011	0.991511637	6.464655876	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201312	11.54	2012	0.966040593	11.14810844	(0.39)
Water	Water Plant (WR)	201211	201310	221.07	2012	0.966040593	213.5625938	(7.51)
Electric	Other Production Plant (EO)	201203	201310	9842.58	2012	0.966040593	9508.331815	(334.25)
Electric	Electric Distribution Plant (ED)	201209	201212	235616.71	2012	0.966040593	227615.3061	(8,001.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201810	117.25	2012	0.966040593	113.2682595	(3.98)
Electric	Electric/Common General Plant (EG)	201302	201812	10.63	2013	0.986749124	10.48914318	(0.14)
Electric	Other Production Plant (EO)	201212	201812	46818.96	2012	0.966040593	45229.01586	(1,589.94)
Electric	Electric/Common General Plant (EG)	201303	201410	33618.09	2013	0.986749124	33172.62085	(445.47)
Electric	Steam Production Plant (ES)	201206	201305	2.32	2012	0.966040593	2.241214175	(0.08)
Electric	Electric/Common General Plant (EG)	201204	201805	7.58	2012	0.966040593	7.322587691	(0.26)
Electric	Nuclear Production Plant (EN)	201301	201302	13477.4	2013	0.986749124	13298.81264	(178.59)
Electric	Hydro Production Plant (EH)	201304	201312	107581.95	2013	0.986749124	106156.3949	(1,425.56)
Water	Water Plant (WR)	201209	201310	30.35	2012	0.966040593	29.31931198	(1.03)
Electric	Electric Transmission Plant (ET)	201202	201511	703.36	2012	0.966040593	679.4743112	(23.89)
Electric	Electric Transmission Plant (ET)	201305	201705	1444.37	2013	0.986749124	1425.230832	(19.14)
Electric	Electric Transmission Plant (ET)	201402	201705	1207.82	2014	0.985405199	1190.192108	(17.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201408	4.23	2013	0.986749124	4.173948793	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201501	27.97	2013	0.986749124	27.59937299	(0.37)
Electric	Electric Transmission Plant (ET)	201312	201706	4330.77	2013	0.986749124	4273.383502	(57.39)
Electric	Electric Distribution Plant (ED)	201405	201507	30144.15	2014	0.985405199	29704.20214	(439.95)
Electric	Electric Transmission Plant (ET)	201410		537297.82	2014	0.985405199	529456.0655	(7,841.75)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201310	201806	47.01	2013	0.986749124	46.3870763 1	(0.62)
Electric	Electric Transmission Plant (ET)	201411	201910	9131.2	2014	0.985405199	8997.931957	(133.27)
Electric	Electric Distribution Plant (ED)	201401	201610	4104.97	2014	0.985405199	4045.058782	(59.91)
Electric	Electric Distribution Plant (ED)	201409	201710	13347.47	2014	0.985405199	13152.66634	(194.80)
Electric	Steam Production Plant (ES)	201501	201710	58.49	2015	0.991476231	57.99144472	(0.50)
Electric	Electric Distribution Plant (ED)	201408	201904	457.47	2014	0.985405199	450.7933166	(6.68)
Electric	Electric Distribution Plant (ED)	201408	202104	1165.67	2014	0.985405199	1148.657279	(17.01)
Electric	Electric Transmission Plant (ET)	201503	201811	2017.06	2015	0.991476231	1999.867046	(17.19)
Electric	Hydro Production Plant (EH)	201501	201512	3586.55	2015	0.991476231	3555.979075	(30.57)
Electric	Electric/Common General Plant (EG)	201506	202002	961.27	2015	0.991476231	953.0763561	(8.19)
Electric	Electric/Common General Plant (EG)	201507	201812	2827.87	2015	0.991476231	2803.765888	(24.10)
Electric	Electric Distribution Plant (ED)	201603	201702	33143.54	2016	0.995093793	32980.93094	(162.61)
Electric	Electric Transmission Plant (ET)	201602	201612	77632.78	2016	0.995093793	77251.89753	(380.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	202008	20.34	2016	0.995093793	20.24020775	(0.10)
Electric	Electric/Common General Plant (EG)	201606	201908	23042.67	2016	0.995093793	22929.6179	(113.05)
Electric	Electric/Common General Plant (EG)	201609	202002	2817.12	2016	0.995093793	2803.298627	(13.82)
Electric	Electric Transmission Plant (ET)	201610	201711	53407.55	2016	0.995093793	53145.52152	(262.03)
Electric	Hydro Production Plant (EH)	201608	201803	1377.76	2016	0.995093793	1371.000425	(6.76)
Electric	Electric/Common General Plant (EG)	201612	201810	21948.4	2016	0.995093793	21841.71171	(107.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201811	63.71	2017	0.99985125	63.70552315	(0.01)
Water	Water Plant (WR)	201705		389.3	2017	0.99985125	389.2420917	(0.06)
Electric	Electric/Common General Plant (EG)	201703	201901	54559.66	2017	0.99985125	54351.57401	(8.09)
Electric	Electric Distribution Plant (ED)	201707	202005	7771.09	2017	0.99985125	7769.934052	(1.16)
Electric	Electric Transmission Plant (ET)	201707	202008	165537.81	2017	0.99985125	165513.1863	(24.62)
Electric	Electric Distribution Plant (ED)	201706	202010	4765.29	2017	0.99985125	4764.581164	(0.71)
Electric	Electric Transmission Plant (ET)	201711	201902	14168.81	2017	0.99985125	14166.70239	(2.11)
Electric	Electric Transmission Plant (ET)	201711	202103	1193.82	2017	0.99985125	1193.64242	(0.18)
Electric	Electric/Common General Plant (EG)	201711	201906	40972.9	2017	0.99985125	40966.80529	(6.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201802	-449.73	2017	0.99985125	-449.6631028	0.07
Electric	Electric Transmission Plant (ET)	201808	202012	121219.38	2018	0.99958649	121169.2546	(50.13)
Electric	Electric Distribution Plant (ED)	201801	202008	8928.17	2018	0.99958649	8924.478111	(3.69)
Electric	Electric/Common General Plant (EG)	201709	202006	1339.27	2017	0.99985125	1339.070784	(0.20)
Electric	Electric Transmission Plant (ET)	201709	202006	109582.7	2017	0.99985125	109566.3996	(16.30)
Electric	Electric Transmission Plant (ET)	201806	202103	-31616.92	2018	0.99958649	-31603.84608	13.07
Electric	Electric Distribution Plant (ED)	201911	202009	90211.92	2019	0.995472668	89803.50068	(408.42)
Electric	Other Production Plant (EO)	202012	202104	79.4	2020	1	79.4	-
Electric	Electric/Common General Plant (EG)	201001	201509	7653.04	2010	0.995315522	7617.189598	(35.85)
Electric	Electric/Common General Plant (EG)	201004	201205	23884.47	2010	0.995315522	23772.58374	(111.89)
Electric	Other Production Plant (EO)	201103	201405	4390.17	2011	0.991511637	4352.906645	(37.27)
Electric	Electric Transmission Plant (ET)	201101	201906	11.78	2011	0.991511637	11.68000709	(0.10)
Electric	Electric Transmission Plant (ET)	201101	201511	1355.05	2011	0.991511637	1343.547844	(11.50)
Electric	Electric Distribution Plant (ED)	201004	201905	425.45	2010	0.995315522	423.456989	(1.99)
Electric	Electric/Common General Plant (EG)	201102	201908	1747	2011	0.991511637	1732.17083	(14.83)
Electric	Electric Transmission Plant (ET)	201102	201307	46371.55	2011	0.991511637	45977.93147	(393.62)
Electric	Nuclear Production Plant (EN)	201103	201506	1607.97	2011	0.991511637	1594.320968	(13.65)
Electric	Electric/Common General Plant (EG)	201105	201110	135734.13	2011	0.991511637	134581.9695	(1,152.16)
Electric	Electric Transmission Plant (ET)	201106	202010	763.97	2011	0.991511637	757.4851456	(6.48)
Electric	Electric/Common General Plant (EG)	201112	201509	14112.92	2011	0.991511637	13993.12442	(119.80)
Electric	Electric Distribution Plant (ED)	201112	201606	5.63	2011	0.991511637	5.582105518	(0.05)
Electric	Electric/Common General Plant (EG)	201109		19593.61	2011	0.991511637	19427.29233	(166.32)
Electric	Other Production Plant (EO)	201103	201303	383302.85	2011	0.991511637	380049.2364	(3,253.61)
Electric	Electric/Common General Plant (EG)	201206	201301	150215.42	2012	0.966040593	145114.1833	(5,101.23)
Electric	Electric Distribution Plant (ED)	201206	201506	17418.59	2012	0.966040593	16827.065	(591.52)
Electric	Electric Distribution Plant (ED)	201206	201908	-118.43	2012	0.966040593	-114.4081874	4.02
Electric	Electric/Common General Plant (EG)	201203	201706	297.82	2012	0.966040593	287.7062883	(10.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201304	2	2012	0.966040593	1.932081185	(0.07)
Electric	Other Production Plant (EO)	201209	201812	45864.95	2012	0.966040593	44307.40347	(1,557.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201603	0.05	2012	0.966040593	0.048302033	(0.00)
Electric	Electric Transmission Plant (ET)	201303	201312	260022.23	2013	0.986749124	256576.7076	(3,445.52)
Electric	Electric Transmission Plant (ET)	201208	201803	253.4	2012	0.966040593	244.7946861	(8.61)
Electric	Other Production Plant (EO)	201302	201405	33010.77	2013	0.986749124	32573.34837	(437.42)
Electric	Electric Distribution Plant (ED)	201301	201410	8536.72	2013	0.986749124	8423.600979	(113.12)
Electric	Electric Distribution Plant (ED)	201306	201611	11667.94	2013	0.986749124	11513.32957	(154.61)
Electric	Electric/Common General Plant (EG)	201304	201504	1096	2013	0.986749124	108.147704	(1.45)
Electric	Electric Transmission Plant (ET)	201308	201503	12942.92	2013	0.986749124	12771.41497	(171.51)
Electric	Electric Transmission Plant (ET)	201309	201605	4968.03	2013	0.986749124	4902.190249	(65.83)
Electric	Hydro Production Plant (EH)	201309	201310	201.67	2013	0.986749124	198.9192658	(2.67)
Electric	Electric Transmission Plant (ET)	201402	201406	146746.11	2014	0.985405199	144604.3798	(2,141.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201711	0.55	2013	0.986749124	0.542712018	(0.01)
Electric	Electric Transmission Plant (ET)	201411	201808	94474.59	2014	0.985405199	93095.7522	(1,378.84)
Electric	Electric Distribution Plant (ED)	201401	201601	6709.81	2014	0.985405199	6611.881661	(97.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201608	10.46	2015	0.991476231	10.37084137	(0.09)
Electric	Electric/Common General Plant (EG)	201412	201502	196276.71	2014	0.985405199	193412.0006	(2,864.62)
Electric	Electric Transmission Plant (ET)	201503	201908	18567.26	2015	0.991476231	18408.99696	(158.26)
Electric	Electric/Common General Plant (EG)	201501	201803	1637.71	2015	0.991476231	1623.750538	(13.96)
Electric	Electric/Common General Plant (EG)	201409	201707	194.4	2014	0.985405199	191.5627708	(2.84)
Electric	Electric Transmission Plant (ET)	201502	201903	631.94	2015	0.991476231	626.5534891	(5.39)
Electric	Electric Distribution Plant (ED)	201603	201604	260834.4	2016	0.995093793	259554.6925	(1,279.71)
Electric	Electric Transmission Plant (ET)	201509	201908	28703.62	2015	0.991476231	28458.95696	(244.66)
Electric	Electric/Common General Plant (EG)	201602	201605	456518	2016	0.995093793	454278.2283	(2,239.77)
Electric	Other Production Plant (EO)	201604		-93594.81	2016	0.995093793	-93135.61451	459.20
Electric	Electric Transmission Plant (ET)	201604	201701	39201.53	2016	0.995093793	39009.19919	(192.33)
Electric	Electric Transmission Plant (ET)	201603	202105	284.29	2016	0.995093793	282.8952145	(1.39)
Electric	Electric Transmission Plant (ET)	201609	202104	274.77	2016	0.995093793	273.4219216	(1.35)
Electric	Electric/Common General Plant (EG)	201608	201808	16379.38	2016	0.995093793	16299.01838	(80.36)
Electric	Electric/Common General Plant (EG)	201610	201706	37220.27	2016	0.995093793	37037.45966	(182.61)
Electric	Electric Distribution Plant (ED)	201702	202011	613.78	2017	0.99985125	613.6887004	(0.09)
Electric	Electric/Common General Plant (EG)	201612	201902	42856.1	2016	0.995093793	42645.83911	(210.26)
Electric	Electric Transmission Plant (ET)	201704	201905	155095.76	2017	0.99985125	155072.6895	(23.07)
Electric	Electric Distribution Plant (ED)	201706	201810	26267.72	2017	0.99985125	26263.81268	(3.91)
Electric	Electric/Common General Plant (EG)	201711	201809	76457.45	2017	0.99985125	76446.07697	(11.37)
Electric	Hydro Production Plant (EH)	201712	201910	42.81	2017	0.99985125	42.8063202	(0.011)
Electric	Hydro Production Plant (EH)	201804	202012	260.94	2018	0.99958649	260.8320987	(0.11)
Electric	Electric/Common General Plant (EG)	201802	201908	308042.36	2018	0.99958649	307914.9814	(127.38)
Electric	Electric Distribution Plant (ED)	201809	202010	32727.49	2018	0.99958649	32713.95685	(13.53)
Electric	Hydro Production Plant (EH)	201807	202001	767.45	2018	0.99958649	767.132516	(0.32)
Electric	Electric Transmission Plant (ET)	201811	202008	262410.71	2018	0.99958649	262302.2005	(108.51)
Electric	Electric Transmission Plant (ET)	201810	201812	426889.41	2018	0.99958649	426712.8869	(176.52)
Electric	Electric/Common General Plant (EG)	201901	201906	159203.93	2019	0.995472668	158483.1609	(720.77)
Electric	Electric Transmission Plant (ET)	201904	202105	28524.3	2019	0.995472668	28395.16102	(129.14)
Electric	Electric Distribution Plant (ED)	202001	202012	196369.69	2020	1	196369.69	-
Electric	Hydro Production Plant (EH)	202007	202101	1665.55	2020	1	1665.55	-
Electric	Steam Production Plant (ES)	201909	202004	350.87	2019	0.995472668	349.281495	(1.59)
Electric	Electric Transmission Plant (ET)	202005	202009	154320.16	2020	1	154320.16	-
Electric	Hydro Production Plant (EH)	202008	202103	7762.6	2020	1	7762.6	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201012	34.19	2010	0.995315522	34.02983771	(0.16)
Electric	Electric Distribution Plant (ED)	201009	201106	39486.28	2010	0.995315522	39301.30741	(184.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201403	0.63	2010	0.995315522	0.627048779	(0.00)
Electric	Hydro Production Plant (EH)	201006	201304	15384.65	2010	0.995315522	15312.58095	(72.07)
Electric	Electric/Common General Plant (EG)	201010	201207	46630.09	2010	0.995315522	46411.65239	(218.44)
Electric	Electric Transmission Plant (ET)	201010	201501	1734.02	2010	0.995315522	1725.897022	(8.12)
Electric	Electric Transmission Plant (ET)	201107	201402	17729.28	2011	0.991511637	17578.78744	(150.49)
Electric	Electric Distribution Plant (ED)	201106	201110	181502.23	2011	0.991511637	179961.5733	(1,540.66)
Electric	Electric/Common General Plant (EG)	201110	201205	69494.56	2011	0.991511637	68894.74986	(589.81)
Electric	Electric Distribution Plant (ED)	201110	201505	6750.57	2011	0.991511637	6693.268714	(57.30)
Electric	Electric Distribution Plant (ED)	201111	201212	30678.63	2011	0.991511637	30418.21866	(260.41)
Electric	Electric Transmission Plant (ET)	201111	201905	646.14	2011	0.991511637	640.6553294	(5.48)
Electric	Hydro Production Plant (EH)	201109	201411	687.8	2011	0.991511637	681.9617042	(5.84)
Electric	Nuclear Production Plant (EN)	201104	201106	413962.86	2011	0.991511637	410448.9931	(3,513.87)
Electric	Electric Transmission Plant (ET)	201211	201707	620.86	2012	0.966040593	599.7759623	(21.08)
Electric	Electric Transmission Plant (ET)	201205	201702	6140.74	2012	0.966040593	5932.204108	(208.54)
Electric	Electric Distribution Plant (ED)	201210	201910	690.71	2012	0.966040593	667.2538977	(23.46)
Electric	Electric Distribution Plant (ED)	201302	201506	17349.37	2013	0.986749124	17119.47564	(229.89)
Electric	Electric Transmission Plant (ED)	201207	201505	6824.02	2012	0.966040593	6592.280324	(231.74)
Electric	Other Production Plant (EO)	201301	201510	435.4	2013	0.986749124	429.6305685	(5.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201510	0.86	2012	0.966040593	0.83073491	(0.03)
Electric	Hydro Production Plant (EH)	201306	201507	1072.76	2013	0.986749124	1058.54499	(14.22)
Electric	Electric Transmission Plant (ET)	201301	201611	12141.09	2013	0.986749124	11980.20992	(160.88)
Electric	Nuclear Production Plant (EN)	201307	201509	328.2	2013	0.986749124	323.8510624	(4.35)
Electric	Nuclear Production Plant (EN)	201202	201405	-1.33	2012	0.966040593	-1.284833988	0.05
Gas	Gas Production Plant (GP)	201202		2112.85	2012	0.966040593	2041.098866	(71.75)
Electric	Electric/Common General Plant (EG)	201308	201709	575.21	2013	0.986749124	567.587963 4	(7.62)
Electric	Electric/Common General Plant (EG)	201204	201602	8801.45	2012	0.966040593	8502.557973	(298.89)
Electric	Electric Distribution Plant (ED)	201311	201602	770.54	2013	0.986749124	760.3296698	(10.21)
Electric	Electric/Common General Plant (EG)	201311	201510	705.35	2013	0.986749124	696.0034944	(9.35)
Electric	Electric Transmission Plant (ET)	201309	201309	-580119.44	2013	0.986749124	-572432.3491	7,687.09
Electric	Hydro Production Plant (EH)	201305	201612	460.78	2013	0.986749124	454.6742612	(6.11)
Electric	Nuclear Production Plant (EN)	201207	201309	5658.2	2012	0.966040593	5466.16805	(1,921.53)
Electric	Electric Distribution Plant (ED)	201403	201504	56119.65	2014	0.985405199	55300.5949	(819.06)
Electric	Electric Transmission Plant (ET)	201403	202003	169.42	2014	0.985405199	166.9473489	(2.47)
Electric	Electric Transmission Plant (ET)	201310	201705	1380.96	2013	0.986749124	1362.66107	(18.30)
Electric	Electric Transmission Plant (ET)	201310	201708	18245.47	2013	0.986749124	18003.70153	(241.77)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201607	6.59	2013	0.986749124	6.502676725	(0.09)
Electric	Electric Transmission Plant (ET)	201411	201505	37394.24	2014	0.985405199	36848.47853	(545.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201710	96.24	2014	0.985405199	94.833964	(1.40)
Electric	Hydro Production Plant (EH)	201501	202011	5782.05	2015	0.991476231	5732.765139	(49.28)
Electric	Hydro Production Plant (EH)	201406	201511	77.98	2014	0.985405199	76.841897745	(1.14)
Electric	Hydro Production Plant (EH)	201502	201609	5283.48	2015	0.991476231	5238.444835	(45.04)
Electric	Electric Transmission Plant (ET)	201509	201607	134270.13	2015	0.991476231	133125.6424	(1,144.49)
Electric	Electric Transmission Plant (ET)	201509	201809	203.86	2015	0.991476231	202.1223444	(1.74)
Electric	Electric Transmission Plant (ET)	201509	201708	54588.59	2015	0.991476231	54123.28944	(465.30)
Electric	Electric/Common General Plant (EG)	201509	202011	6344.8	2015	0.991476231	6290.718388	(54.08)
Electric	Electric Transmission Plant (ET)	201507	201802	26672.91	2015	0.991476231	26445.55626	(227.35)
Electric	Electric Transmission Plant (ET)	201603	201705	18567.48	2016	0.995093793	18476.3841	(91.10)
Electric	Electric Transmission Plant (ET)	201606	201809	4791.61	2016	0.995093793	4768.101371	(23.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201901	121.09	2016	0.995093793	120.499807 4	(0.59)
Electric	Electric Transmission Plant (ET)	201611	201812	108504.73	2016	0.995093793	107972.3834	(532.35)
Electric	Electric Distribution Plant (ED)	201704	201712	192616.29	2017	0.99985125	192587.6384	(28.65)
Electric	Electric Transmission Plant (ET)	201704	201807	3028.56	2017	0.99985125	3028.109502	(0.45)
Electric	Hydro Production Plant (EH)	201706	201804	45.37	2017	0.99985125	45.3635122	(0.01)
Electric	Electric Transmission Plant (ET)	201801	201806	70143.84	2018	0.99958649	70114.83481	(29.01)
Electric	Hydro Production Plant (EH)	201801	201904	3435.4	2018	0.99958649	3433.979427	(1.42)
Electric	Electric Distribution Plant (ED)	201806	201911	28169.08	2018	0.99958649	28157.4318	(11.65)
Electric	Electric Distribution Plant (ED)	201806	201908	39774.84	2018	0.99958649	39758.3927	(16.45)
Electric	Electric Transmission Plant (ET)	201810	201904	155518.73	2018	0.99958649	155454.4214	(64.31)
Electric	Electric/Common General Plant (EG)	201812	202002	89365.41	2018	0.99958649	89328.45649	(36.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201907	145.03	2018	0.99958649	144.970028 6	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	202003	29.47	2019	0.995472668	29.33657952	(0.13)
Electric	Electric Distribution Plant (ED)	202001	202002	215301.02	2020	1	215301.02	-
Electric	Electric Distribution Plant (ED)	202006	202106	104513.32	2020	1	104513.32	-
Electric	Electric/Common General Plant (EG)	201005	201411	103.31	2010	0.995315522	102.8260466	(0.48)
Electric	Nuclear Production Plant (EN)	201011	201203	330905.43	2010	0.995315522	329355.3109	(1,550.12)
Electric	Electric Distribution Plant (ED)	201101	201905	1313.96	2011	0.991511637	1302.806631	(11.15)
Electric	Electric/Common General Plant (EG)	201004	201407	96.87	2010	0.995315522	96.41621466	(0.45)
Electric	Electric/Common General Plant (EG)	201011	201510	21853.57	2010	0.995315522	21751.19744	(102.37)
Gas	Gas Production Plant (GP)	201012		1193.51	2010	0.995315522	1187.919029	(5.59)
Electric	Electric Transmission Plant (ET)	201108	201201	146101.52	2011	0.991511637	144861.3573	(1,240.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201212	34.37	2011	0.991511637	34.0782549 8	(0.29)
Electric	Electric Transmission Plant (ET)	201011	201704	1605.51	2010	0.995315522	1597.989024	(7.52)
Electric	Electric Distribution Plant (ED)	201101	201903	245.16	2011	0.991511637	243.078993	(2.08)
Electric	Electric Distribution Plant (ED)	201201	201408	6764.75	2012	0.966040593	6535.023098	(229.73)
Electric	Other Production Plant (EO)	201201	201210	43.19	2012	0.966040593	41.7232519	(1.47)
Electric	Electric Distribution Plant (ED)	201110	202105	2.37	2011	0.991511637	2.349882581	(0.02)
Electric	Electric Distribution Plant (ED)	201204	201501	8191.65	2012	0.966040593	7913.46642	(278.18)
Electric	Electric Transmission Plant (ET)	201201	201607	851.04	2012	0.966040593	822.1391859	(28.90)
Electric	Electric Transmission Plant (ET)	201211	201308	1518.28 54	2012	0.966040593	1466.7 2.5327	(5.156.01)
Electric	Electric/Common General Plant (EG)	201210	201503	11721.47	2012	0.966040593	11323.41582	(398.05)
Electric	Electric/Common General Plant (EG)	201203	201607	59450.79	2012	0.966040593	57431.8764	(2,018.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201711	0.41	2012	0.966040593	0.396076643	(0.01)
Electric	Electric/Common General Plant (EG)	201212	201310	14753.53	2012	0.966040593	14252.50886	(501.02)
Electric	Electric Distribution Plant (ED)	201303	201409	14245.88	2013	0.986749124	14057.10961	(188.77)
Electric	Hydro Production Plant (EH)	201301	201403	21940.69	2013	0.986749124	21649.95663	(290.73)
Electric	Steam Production Plant (ES)	201301	201710	26.94	2013	0.986749124	26.58302139	(0.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201411	6.76	2013	0.986749124	6.670424076	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201603	3.27	2013	0.986749124	3.226669634	(0.04)
Electric	Electric Distribution Plant (ED)	201307	201603	2761.81	2013	0.986749124	2725.213597	(36.60)
Water	Water Plant (WR)	201207	201502	3.76	2012	0.966040593	3.633312628	(0.13)
Electric	Electric Distribution Plant (ED)	201309	201512	6548.6	2013	0.986749124	6461.825311	(86.77)
Electric	Electric Distribution Plant (ED)	201305	201512	12578.2	2013	0.986749124	12411.52783	(166.67)
Electric	Electric Distribution Plant (ED)	201402	201711	31.07	2014	0.985405199	30.61653955	(0.45)
Electric	Hydro Production Plant (EH)	201306	201809	6724.28	2013	0.986749124	6635.177398	(89.10)
Electric	Electric/Common General Plant (EG)	201403	201406	16789.71	2014	0.985405199	16544.66753	(245.04)
Electric	Electric/Common General Plant (EG)	201405	201410	174995.05	2014	0.985405199	172441.0322	(2,554.02)
Electric	Electric Transmission Plant (ET)	201310	201510	23125.09	2013	0.986749124	22818.66229	(306.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201705	23.83	2014	0.985405199	23.4822059	(0.35)
Electric	Electric/Common General Plant (EG)	201401	201701	10345.89	2014	0.985405199	10194.8938	(151.00)
Electric	Electric Transmission Plant (ET)	201409	201703	5688.55	2014	0.985405199	5605.526747	(83.02)
Electric	Electric Transmission Plant (ET)	201501	201910	12073.79	2015	0.991476231	11970.8758	(102.91)
Electric	Electric Transmission Plant (ET)	201501	201710	15528.1	2015	0.991476231	15396.73353	(132.37)
Electric	Hydro Production Plant (EH)	201404	201809	4902.07	2014	0.985405199	4830.525266	(71.54)
Electric	Hydro Production Plant (EH)	201401	201601	2545.46	2014	0.985405199	2508.309519	(37.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201510	12.79	2014	0.985405199	12.6033325	(0.19)
Electric	Electric Transmission Plant (ET)	201410	202101	125.05	2014	0.985405199	123.2246202	(1.83)
Electric	Electric Transmission Plant (ET)	201506	201709	15549.73	2015	0.991476231	15417.18769	(132.54)
Electric	Electric/Common General Plant (EG)	201501	202002	742	2015	0.991476231	735.675363 1	(6.32)
Electric	Electric Transmission Plant (ET)	201505	201506	-545323.08	2015	0.991476231	-540674.8718	4,648.21
Electric	Electric Transmission Plant (ET)	201505	201808	130691.57	2015	0.991476231	129577.5852	(1,113.98)
Electric	Electric Distribution Plant (ED)	201505	201811	646.13	2015	0.991476231	640.6225368	(5.51)
Electric	Electric Transmission Plant (ET)	201510	201708	56932.7	2015	0.991476231	56447.41879	(485.28)
Electric	Electric Transmission Plant (ET)	201507	201812	34939.52	2015	0.991476231	34641.70359	(297.82)
Electric	Hydro Production Plant (EH)	201504	201512	4631.59	2015	0.991476231	4592.111395	(39.48)
Electric	Electric Distribution Plant (ED)	201508		134347.58	2015	0.991476231	133202.4322	(1,145.15)
Electric	Electric/Common General Plant (EG)	201508	202105	35.61	2015	0.991476231	35.3064857	(0.30)
Electric	Electric Distribution Plant (ED)	201607	201703	69954.18	2016	0.995093793	69610.97033	(343.21)
Electric	Hydro Production Plant (EH)	201608	201712	1638.81	2016	0.995093793	1630.769659	(8.04)
Electric	Hydro Production Plant (EH)	201608	202011	7921.61	2016	0.995093793	7882.744943	(38.87)
Electric	Electric/Common General Plant (EG)	201608	202005	6.47	2016	0.995093793	6.438256842	(0.03)
Electric	Hydro Production Plant (EH)	201608	201811	476.3	2016	0.995093793	473.9631737	(2.34)
Electric	Electric Distribution Plant (ED)	201612	201902	124427.89	2016	0.995093793	123817.421	(610.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	202003	0.68	2016	0.995093793	0.676663779	(0.00)
Electric	Electric/Common General Plant (EG)	201707	202007	2232.56	2017	0.99985125	2232.227907	(0.33)
Electric	Hydro Production Plant (EH)	201808	202011	11491.08	2018	0.99958649	11486.32832	(4.75)
Electric	Electric/Common General Plant (EG)	201809	202102	11724.02	2018	0.99958649	11719.172	(4.85)
Water	Water Plant (WR)	201804	201911	567.29	2018	0.99958649	567.0554198	(0.23)
Electric	Electric Distribution Plant (ED)	201709	201711	350562.18	2017	0.99985125	350530.031	(52.15)
Electric	Electric Distribution Plant (ED)	201807	201908	44766.26	2018	0.99958649	44747.7487	(18.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201909	380.95	2017	0.99985125	380.8933338	(0.06)
Water	Water Plant (WR)	201903	201912	91.35	2019	0.995472668	90.9364282 1	(0.41)
Electric	Electric Distribution Plant (ED)	201908	202101	42782.92	2019	0.995472668	42589.22751	(193.69)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201901		496.07	2019	0.995472668	493.8241264	(2.25)
Electric	Electric Transmission Plant (ET)	202004	202103	30414.67	2020	1	30414.67	-
Electric	Hydro Production Plant (EH)	201911	202002	6612.71	2019	0.995472668	6582.772066	(29.94)
Electric	Electric/Common General Plant (EG)	201909	202004	719811.38	2019	0.995472668	716552.5548	(3,258.83)
Water	Water Plant (WR)	202007	202101	164	2020	1	164	-
Electric	Hydro Production Plant (EH)	201002	201101	24742.36	2010	0.995315522	24626.45497	(115.91)
Electric	Hydro Production Plant (EH)	201004	201303	4158.7	2010	0.995315522	4139.218663	(19.48)
Electric	Electric Distribution Plant (ED)	201011	201109	58760.51	2010	0.995315522	58485.24771	(275.26)
Electric	Electric/Common General Plant (EG)	201010	201212	122209.47	2010	0.995315522	121636.9825	(572.49)
Electric	Electric Transmission Plant (ET)	201008	202002	600.45	2010	0.995315522	597.6372054	(2.81)
Electric	Electric Transmission Plant (ET)	201012	201712	6754.11	2010	0.995315522	6722.470523	(31.64)
Electric	Other Production Plant (EO)	201012	201102	792.89	2010	0.995315522	789.1757246	(3.71)
Electric	Hydro Production Plant (EH)	201011	201311	164.75	2010	0.995315522	163.9782323	(0.77)
Electric	Electric/Common General Plant (EG)	201106	201901	292.6	2011	0.991511637	290.1163051	(2.48)
Electric	Electric Transmission Plant (ET)	201106	201404	148497.83	2011	0.991511637	147237.3266	(1,260.50)
Electric	Electric Transmission Plant (ET)	201102	201507	1358.62	2011	0.991511637	1347.087541	(11.53)
Electric	Other Production Plant (EO)	201101	201301	958.97	2011	0.991511637	950.8299149	(8.14)
Electric	Electric Distribution Plant (ED)	201112	201708	3430.36	2011	0.991511637	3401.241586	(29.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201405	891.56	2011	0.991511637	883.9921154	(7.57)
Electric	Hydro Production Plant (EH)	201201	201806	1397.35	2012	0.966040593	1349.896822	(47.45)
Electric	Electric Distribution Plant (ED)	201206	201208	152178.04	2012	0.966040593	147010.1639	(5,167.88)
Electric	Other Production Plant (EO)	201206	201506	63246.7	2012	0.966040593	61098.87954	(2,147.82)
Electric	Electric Distribution Plant (ED)	201204	201301	23132.69	2012	0.966040593	22347.11755	(785.57)
Electric	Steam Production Plant (ES)	201211	201504	21.97	2012	0.966040593	21.22391182	(0.75)
Electric	Hydro Production Plant (EH)	201206	201403	2635.93	2012	0.966040593	2546.415379	(89.51)
Electric	Hydro Production Plant (EH)	201205	201612	381.14	2012	0.966040593	368.1967114	(12.94)
Electric	Electric Distribution Plant (ED)	201210	201402	50031.86	2012	0.966040593	48332.80768	(1,699.05)
Electric	Electric Transmission Plant (ET)	201302	201312	191494.97	2013	0.986749124	188957.4938	(2,537.48)
Electric	Hydro Production Plant (EH)	201303	201709	10920.24	2013	0.986749124	10775.53725	(144.70)
Electric	Hydro Production Plant (EH)	201208	201404	910.38	2012	0.966040593	879.4640346	(30.92)
Electric	Hydro Production Plant (EH)	201207	201211	15625.06	2012	0.966040593	15094.44222	(530.62)
Electric	Electric/Common General Plant (EG)	201309	201912	132.43	2013	0.986749124	130.6751865	(1.75)
Electric	Hydro Production Plant (EH)	201309	201409	1054.21	2013	0.986749124	1040.240794	(13.97)
Electric	Electric Distribution Plant (ED)	201305	201805	232.46	2013	0.986749124	229.3797013	(3.08)
Electric	Electric Transmission Plant (ET)	201312	201810	11289.02	2013	0.986749124	11139.43059	(149.59)
Electric	Electric/Common General Plant (EG)	201406	201407	-19866.66	2014	0.985405199	-19617.58575	289.07
Electric	Electric/Common General Plant (EG)	201310	201412	12413.77	2013	0.986749124	12249.27667	(164.49)
Electric	Electric Transmission Plant (ET)	201411	201811	1010.33	2014	0.985405199	995.5844352	(14.75)
Electric	Electric/Common General Plant (EG)	201401	201505	23462.59	2014	0.985405199	23139.86628	(322.72)
Electric	Electric Transmission Plant (ET)	201406	201804	95.91	2014	0.985405199	94.51021268	(1.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201804	0.39	2014	0.985405199	0.384308028	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201505	-78.21	2015	0.991476231	-77.543359 9	0.67
Electric	Electric Distribution Plant (ED)	201505	201901	309.3	2015	0.991476231	306.6635981	(2.64)
Electric	Electric/Common General Plant (EG)	201510	201702	-253662.72	2015	0.991476231	251503.5575	(2,162.16)
Electric	Electric Transmission Plant (ET)	201511	201810	17783.73	2015	0.991476231	17632.14559	(151.58)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH NUMBER	CLOSED MONTH NUMBER	RECORDED AFUDC	AFUDC Year	Percent Change	Revised AFUDC	Change in AFUDC
Electric	Hydro Production Plant (EH)	201511	202007	8.14	2015	0.991476231	8.070616517	(0.07)
Electric	Electric Transmission Plant (ET)	201508	201608	36200.38	2015	0.991476231	35891.81631	(308.56)
Electric	Hydro Production Plant (EH)	201510	201604	2918.51	2015	0.991476231	2893.633294	(24.88)
Electric	Electric/Common General Plant (EG)	201602	202105	45.9	2016	0.995093793	45.6748551	(0.23)
Electric	Electric Transmission Plant (ET)	201607	201608	51248.79	2016	0.995093793	50997.35284	(251.44)
Electric	Electric/Common General Plant (EG)	201607	202002	2507.44	2016	0.995093793	2495.137981	(12.30)
Electric	Electric Transmission Plant (ET)	201512	201902	3160.42	2015	0.991476231	3133.481309	(26.94)
Electric	Electric Distribution Plant (ED)	201609	201902	114646.68	2016	0.995093793	114086.1899	(562.49)
Electric	Electric Transmission Plant (ET)	201608	202003	3701.03	2016	0.995093793	3682.871982	(18.16)
Gas	Gas Production Plant (GP)	201610		-113548.77	2016	0.995093793	-112991.6763	557.09
Electric	Electric Transmission Plant (ET)	201605	201910	14158.41	2016	0.995093793	14088.94591	(69.46)
Electric	Hydro Production Plant (EH)	201702	201901	1524.3	2017	0.99985125	1524.075261	(0.23)
Electric	Electric Distribution Plant (ED)	201611	201904	10938.36	2016	0.995093793	10884.68414	(53.67)
Electric	Electric Transmission Plant (ET)	201611		760675.44	2016	0.995093793	756943.409	(3,732.03)
Electric	Electric Distribution Plant (ED)	201701	201806	19890.69	2017	0.99985125	19887.73126	(2.96)
Electric	Hydro Production Plant (EH)	201707	201907	154.36	2017	0.99985125	154.337039	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201903	384.33	2017	0.99985125	384.272831	(0.06)
Electric	Electric/Common General Plant (EG)	201803	201904	112011.63	2018	0.99958649	111965.3121	(46.32)
Electric	Other Production Plant (EO)	201711	201907	308.13	2017	0.99985125	308.0841657	(0.05)
Electric	Electric Distribution Plant (ED)	201808	202007	69920.02	2018	0.99958649	69891.10736	(28.91)
Electric	Other Production Plant (EO)	201801	201812	137319.13	2018	0.99958649	137262.3471	(56.78)
Electric	Electric/Common General Plant (EG)	201809	201912	448567.24	2018	0.99958649	448381.7529	(185.49)
Electric	Electric/Common General Plant (EG)	201709	201805	27350.95	2017	0.99985125	27346.88155	(4.07)
Electric	Electric Distribution Plant (ED)	201805	201812	337328.35	2018	0.99958649	337188.8613	(139.49)
Electric	Electric/Common General Plant (EG)	201805	201809	119227.05	2018	0.99958649	119177.7484	(49.30)
Electric	Electric Transmission Plant (ET)	201911	202009	132277.5	2019	0.995472668	132674.1085	(603.39)
Electric	Hydro Production Plant (EH)	202007	202105	445.6	2020	1	445.6	-
Electric	Electric/Common General Plant (EG)	201007	201512	4281.95	2010	0.995315522	4261.891301	(20.06)
Electric	Electric Transmission Plant (ET)	201004	201712	6341.58	2010	0.995315522	6311.873011	(29.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201509	-182.91	2010	0.995315522	-182.0531622	0.86
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201101	90.53	2010	0.995315522	90.10591424	(0.42)
Electric	Electric Distribution Plant (ED)	201005	201701	580.3	2010	0.995315522	577.5815977	(2.72)
Electric	Electric Transmission Plant (ET)	201010	202007	3438.56	2010	0.995315522	3422.452143	(16.11)
Electric	Electric Distribution Plant (ED)	201012	201309	1481.53	2010	0.995315522	1474.589806	(6.94)
Electric	Electric/Common General Plant (EG)	201011	201402	437.47	2010	0.995315522	435.4206816	(2.05)
Electric	Electric Distribution Plant (ED)	201108	201204	46388.12	2011	0.991511637	45994.36081	(393.76)
Electric	Nuclear Production Plant (EN)	201103	201104	141357.52	2011	0.991511637	140157.6261	(1,199.89)
Electric	Electric Transmission Plant (ET)	201107	201504	4947.62	2011	0.991511637	4905.622807	(42.00)
Electric	Hydro Production Plant (EH)	201107	201303	11211.23	2011	0.991511637	11116.06501	(95.16)
Electric	Electric Transmission Plant (ET)	201110	201310	119341.61	2011	0.991511637	118328.5951	(1,013.01)
Electric	Hydro Production Plant (EH)	201111	201412	1144.44	2011	0.991511637	1134.725578	(9.71)
Electric	Electric Transmission Plant (ET)	201108	202007	4112.04	2011	0.991511637	4077.135513	(34.90)
Electric	Electric Transmission Plant (ET)	201201	201201	-143819.94	2012	0.966040593	-138935.9001	4,884.04
Electric	Electric/Common General Plant (EG)	201208	201804	9134.14	2012	0.966040593	8823.950018	(310.19)
Electric	Electric Distribution Plant (ED)	201205	201508	106.68	2012	0.966040593	103.0572104	(3.62)
Water	Water Plant (WR)	201109		2254.71	2011	0.991511637	2235.571204	(19.14)
Electric	Hydro Production Plant (EH)	201206	201312	33761.26	2012	0.966040593	32614.74761	(1,146.51)
Electric	Hydro Production Plant (EH)	201205	201312	23808.44	2012	0.966040593	22999.91948	(808.52)
Electric	Hydro Production Plant (EH)	201209	201305	3000.66	2012	0.966040593	2898.793364	(101.90)
Electric	Electric/Common General Plant (EG)	201302	201601	36380.67	2013	0.986749124	35898.59424	(482.08)
Electric	Electric/Common General Plant (EG)	201212	201301	168339.11	2012	0.966040593	162622.4136	(5,716.70)
Electric	Electric Transmission Plant (ET)	201212	201410	5038.43	2012	0.966040593	4867.327903	(171.10)
Electric	Electric/Common General Plant (EG)	201303	201701	6080.37	2013	0.986749124	5999.799769	(80.57)
Electric	Electric Transmission Plant (ET)	201303	201709	9236.94	2013	0.986749124	9114.542451	(122.40)
Electric	Electric/Common General Plant (EG)	201204	201901	9435	2012	0.966040593	9114.59299	(320.41)
Electric	Other Production Plant (EO)	201204	201212	7725.73	2012	0.966040593	7463.368787	(262.36)
Electric	Electric Transmission Plant (ET)	201301	201303	86707.24	2013	0.986749124	85558.29309	(1,148.95)
Electric	Hydro Production Plant (EH)	201301	201611	475.04	2013	0.986749124	468.7453037	(6.29)
Electric	Hydro Production Plant (EH)	201303	201601	6.64	2013	0.986749124	6.552014181	(0.09)
Electric	Electric Transmission Plant (ET)	201306	201606	24365.23	2013	0.986749124	24042.36935	(322.86)
Electric	Electric/Common General Plant (EG)	201307	201406	6063.17	2013	0.986749124	5982.827684	(80.34)
Electric	Electric Distribution Plant (ED)	201307	202005	4.74	2013	0.986749124	4.677190846	(0.06)
Electric	Electric/Common General Plant (EG)	201305	201509	4051.16	2013	0.986749124	3997.47858	(53.68)
Electric	Electric Transmission Plant (ET)	201404	201502	6613.93	2014	0.985405199	6517.401011	(96.53)
Electric	Electric Transmission Plant (ET)	201501	201608	23612.53	2015	0.991476231	23411.26224	(201.27)
Electric	Electric/Common General Plant (EG)	201408	201503	21156.95	2014	0.985405199	20848.16853	(308.78)
Electric	Electric Transmission Plant (ET)	201503	201810	19026.32	2015	0.991476231	18864.14403	(162.18)
Electric	Electric Distribution Plant (ED)	201509	201808	22197.36	2015	0.991476231	22008.15482	(189.21)
Electric	Steam Production Plant (ES)	201502		546.21	2015	0.991476231	541.5542319	(4.66)
Electric	Electric Distribution Plant (ED)	201509	202001	705.85	2015	0.991476231	699.8334973	(6.02)
Electric	Other Production Plant (EO)	201511	201703	156.15	2015	0.991476231	154.8190134	(1.33)
Electric	Hydro Production Plant (EH)	201603	201606	3653.55	2016	0.995093793	3635.624928	(17.93)
Electric	Electric Distribution Plant (ED)	201512	201601	337891.33	2015	0.991476231	335011.2222	(2,880.11)
Electric	Electric/Common General Plant (EG)	201511	201707	222.74	2015	0.991476231	220.8414156	(1.90)
Electric	Hydro Production Plant (EH)	201602	201910	19.08	2016	0.995093793	18.986389958	(0.09)
Electric	Electric Transmission Plant (ET)	201607	202005	5080.58	2016	0.995093793	5055.653624	(24.93)
Electric	Electric Transmission Plant (ET)	201609	201609	9789.92	2016	0.995093793	9741.888628	(48.03)
Electric	Other Production Plant (EO)	201606	201702	694.52	2016	0.995093793	691.1125413	(3.41)
Electric	Other Production Plant (EO)	201507	201812	57242.22	2015	0.991476231	56754.30051	(487.92)
Water	Other Production Plant (EO)	201610	201702	-761.92	2016	0.995093793	-758.1818629	3.74
Electric	Electric Distribution Plant (ED)	201702	202012	57667.44	2017	0.99985125	57658.86198	(8.58)
Electric	Electric Distribution Plant (ED)	201702	201902	134861.67	2017	0.99985125	134841.6094	(20.06)
Electric	Electric Distribution Plant (ED)	201702	202010	4381.94	2017	0.99985125	4381.288187	(0.65)
Electric	Electric Transmission Plant (ET)	201702	201911	4250.75	2017	0.99985125	4250.117702	(0.63)
Electric	Electric Transmission Plant (ET)	201704	202104	258.63	2017	0.99985125	258.591288	(0.04)
Electric	Electric Transmission Plant (ET)	201707	201911	11733.99	2017	0.99985125	11732.24457	(1.75)
Electric	Electric/Common General Plant (EG)	201708	202009	8041	2017	0.99985125	8039.803903	(1.20)
Water	Water Plant (WR)	201708	201807	20925.31	2017	0.99985125	20922.19736	(3.11)
Electric	Electric Distribution Plant (ED)	201710	201808	121996.43	2017	0.99985125	121978.2831	(18.15)
Electric	Electric Transmission Plant (ET)	201804	202008	185320.78	2018	0.99958649	185244.148	(76.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	202001	177.95	2017	0.99985125	177.92353	(0.03)
Electric	Electric/Common General Plant (EG)	201904	201907	115237.21	2019	0.995472668	114715.4929	(521.72)
Electric	Electric/Common General Plant (EG)	201905	201905	-28052.1	2019	0.995472668	-27925.09883	127.00
Electric	Electric/Common General Plant (EG)	201911	201912	489632.99	2019	0.995472668	487416.2589	(2,216.73)
Electric	Electric Distribution Plant (ED)	202001	202003	205416.02	2020	1	205416.02	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202001	202003	-123.31	2020	1	-123.31	-
Electric	Steam Production Plant (ES)	202010	202106	20.51	2020	1	20.51	-
Electric	Other Production Plant (EO)	202006	202010	1547.68	2020	1	1547.68	-
Electric	Hydro Production Plant (EH)	202005	202012	3787.17	2020	1	3787.17	-
Electric	Electric Distribution Plant (ED)	202008	202105	68328.42	2020	1	68328.42	-
Electric	Electric Transmission Plant (ET)	201006	201604	2534.69	2010	0.995315522	2522.816302	(11.87)
Electric	Electric Distribution Plant (ED)	201003	201612	743.17	2010	0.995315522	739.6883668	(3.48)
Electric	Nuclear Production Plant (EN)	201007	201203	267720.01	2010	0.995315522	266465.8816	(1,254.13)
Electric	Electric/Common General Plant (EG)	201007	201912	3435.18	2010	0.995315522	3419.087976	(16.09)
Electric	Electric Transmission Plant (ET)	201012	202004	7559.68	2010	0.995315522	7524.268848	(35.41)
Electric	Electric/Common General Plant (EG)	201104	201608	24990.99	2011	0.991511637	24778.85741	(212.13)
Electric	Electric Distribution Plant (ED)	201102	201411	701.74	2011	0.991511637	695.7833764	(5.96)
Electric	Nuclear Production Plant (EN)	201108	201307	19040.2	2011	0.991511637	18878.57988	(161.62)
Electric	Nuclear Production Plant (EN)	201108	201203	456628.39	2011	0.991511637	452752.3626	(3,876.03)
Electric	Electric Distribution Plant (ED)	201010	201606	0.92	2010	0.995315522	0.915690281	(0.00)
Electric	Nuclear Production Plant (EN)	201105	201204	41012.7	2011	0.991511637	40664.56933	(348.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201508	-592.12	2011	0.991511637	-587.0938707	5.03
Electric	Electric/Common General Plant (EG)	201010	201712	184.78	2010	0.995315522	183.9144022	(0.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201405	0.96	2011	0.991511637	0.951851172	(0.01)
Electric	Electric/Common General Plant (EG)	201110	201302	47114.85	2011	0.991511637	46714.92207	(399.93)
Electric	Electric Distribution Plant (ED)	201208	201510	4330.81	2012	0.966040593	4183.738258	(147.07)
Electric	Electric Distribution Plant (ED)	201205	201402	38584.91	2012	0.966040593	37274.58932	(1,310.32)
Electric	Electric Distribution Plant (ED)	201109	201603	19.91	2011	0.991511637	19.7409967	(0.17)
Electric	Hydro Production Plant (EH)	201202	201211	7429.73	2012	0.966040593	7177.420771	(252.31)
Electric	Electric Transmission Plant (ET)	201203	201411	113441.11	2012	0.966040593	109588.7171	(3,852.39)
Electric	Electric/Common General Plant (EG)	201205	201703	418.62	2012	0.966040593	404.4039128	(14.22)
Electric	Electric Transmission Plant (ET)	201209	201306	264617.53	2012	0.966040593	255631.2755	(8,986.25)
Electric	Electric Distribution Plant (ED)	201302	201501	13707.02	2013	0.986749124	13525.38997	(181.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201411	0.01	2012	0.966040593	0.009660406	(0.00)
Electric	Hydro Production Plant (EH)	201212	201304	84536.83	2012	0.966040593	81666.00934	(2,870.82)
Electric	Electric/Common General Plant (EG)	201303	201311	29260.82	2013	0.986749124	28873.08849	(387.73)
Electric	Electric Transmission Plant (ET)	201301	202007	4862.63	2013	0.986749124	4798.195891	(64.43)
Electric	Steam Production Plant (ES)	201307	201504	24.84	2013	0.986749124	24.5108482	(0.33)
Electric	Electric/Common General Plant (EG)	201308	201405	187469.39	2013	0.986749124	184985.2563	(2,484.13)
Electric	Electric/Common General Plant (EG)	201311	201604	6873.82	2013	0.986749124	6782.735861	(91.08)
Electric	Electric Distribution Plant (ED)	201309	201905	1851.57	2013	0.986749124	1827.035075	(24.53)
Electric	Electric/Common General Plant (EG)	201309	201510	296.67	2013	0.986749124	292.7388625	(3.93)
Electric	Steam Production Plant (ES)	201309	201402	195.91	2013	0.986749124	193.3140308	(2.60)
Electric	Electric Transmission Plant (ET)	201403	201905	2758.4	2014	0.985405199	2718.141702	(40.26)
Electric	Electric Transmission Plant (ET)	201407	201802	10650.89	2014	0.985405199	10495.44238	(155.45)
Electric	Electric Distribution Plant (ED)	201406	201408	155972.03	2014	0.985405199	153695.6493	(2,276.38)
Electric	Electric Distribution Plant (ED)	201310	201801	175.88	2013	0.986749124	173.5494359	(2.33)
Electric	Electric Distribution Plant (ED)	201411		112697.02	2014	0.985405199	111052.2295	(1,644.79)
Electric	Hydro Production Plant (EH)	201401	201406	2484.87	2014	0.985405199	2448.603818	(36.27)
Electric	Electric Distribution Plant (ED)	201401	201709	2766.75	2014	0.985405199	2726.369836	(40.38)
Electric	Electric Transmission Plant (ET)	201406	201904	352.56	2014	0.985405199	347.144571	(5.15)
Electric	Electric/Common General Plant (EG)	201408	201810	85.29	2014	0.985405199	84.0452946	(1.24)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201502	201510	1900.06	2015	0.991476231	1883.864327	(16.20)
Electric	Electric Distribution Plant (ED)	201506	201804	4237.65	2015	0.991476231	4201.526248	(36.12)
Electric	Electric Distribution Plant (ED)	201509	202004	1453.47	2015	0.991476231	1441.080957	(12.39)
Electric	Electric Distribution Plant (ED)	201510	201712	22899.77	2015	0.991476231	22704.57764	(195.19)
Electric	Electric Distribution Plant (ED)	201507	202001	558.81	2015	0.991476231	554.0468324	(4.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201612	1.33	2015	0.991476231	1.318663387	(0.01)
Electric	Electric Transmission Plant (ET)	201508		696178.52	2015	0.991476231	690244.4548	(5,934.07)
Electric	Electric Distribution Plant (ED)	201602	202103	94.45	2016	0.995093793	93.98668877	(0.46)
Electric	Electric Transmission Plant (ET)	201601	202012	59461.18	2016	0.995093793	59169.45116	(291.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201711	116.18	2015	0.991476231	115.1897085	(0.99)
Electric	Electric/Common General Plant (EG)	201608	202002	2603.41	2016	0.995093793	2590.637132	(12.77)
Electric	Hydro Production Plant (EH)	201605	201611	23258.68	2016	0.995093793	23144.56811	(114.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201710	2064.97	2017	0.99985125	2064.662836	(0.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201708	15.14	2017	0.99985125	15.13774793	(0.00)
Electric	Hydro Production Plant (EH)	201612	201805	121.76	2016	0.995093793	121.1626203	(0.60)
Electric	Electric Transmission Plant (ET)	201704	201804	80113.52	2017	0.99985125	80101.60313	(11.92)
Electric	Electric Distribution Plant (ED)	201703	201803	16640.09	2017	0.99985125	16637.61479	(2.48)
Electric	Hydro Production Plant (EH)	201707	201807	4.29	2017	0.99985125	4.289361863	(0.00)
Electric	Hydro Production Plant (EH)	201708	202011	100131.58	2017	0.99985125	100030.0878	(1.49)
Electric	Other Production Plant (EO)	201712		2253.24	2017	0.99985125	2252.904831	(0.34)
Electric	Electric/Common General Plant (EG)	201804	201910	6088.2	2018	0.99958649	6085.682467	(2.52)
Electric	Electric Distribution Plant (ED)	201903	201909	126057.13	2019	0.995472668	125486.4275	(570.70)
Electric	Electric/Common General Plant (EG)	201811	202009	8740.04	2018	0.99958649	8736.425905	(3.61)
Electric	Electric/Common General Plant (EG)	201910	201911	90668.22	2019	0.995472668	90257.73486	(410.49)
Electric	Electric Transmission Plant (ET)	201911		1534367.26	2019	0.995472668	1527420.67	(6,946.59)
Electric	Electric Distribution Plant (ED)	201909	202103	22956.9	2019	0.995472668	22852.96649	(103.93)
Electric	Other Production Plant (EO)	201907	202012	117.91	2019	0.995472668	117.3761823	(0.53)
Electric	Electric/Common General Plant (EG)	202009	202009	358132.94	2020	1	358132.94	-
Gas	Gas Production Plant (GP)	201001		4.06	2010	0.995315522	4.040981021	(0.02)
Electric	Electric Distribution Plant (ED)	201002	201211	802.57	2010	0.995315522	798.8103788	(3.76)
Electric	Electric Transmission Plant (ET)	201006	201407	168.77	2010	0.995315522	167.9794807	(0.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201105	243.45	2010	0.995315522	242.3095639	(1.14)
Electric	Electric/Common General Plant (EG)	201008	201407	7.79	2010	0.995315522	7.753507927	(0.04)
Electric	Other Production Plant (EO)	201003	201306	36956.24	2010	0.995315522	36783.11992	(173.12)
Electric	Nuclear Production Plant (EN)	201003	201007	29521.58	2010	0.995315522	29383.28682	(138.29)
Electric	Other Production Plant (EO)	201008	201012	984.4	2010	0.995315522	979.7886003	(4.61)
Electric	Electric Transmission Plant (ET)	201008	202003	138.76	2010	0.995315522	138.1095819	(0.65)
Electric	Electric Transmission Plant (ET)	201105	201507	1828.02	2011	0.991511637	1812.503103	(15.52)
Electric	Electric Transmission Plant (ET)	201110	202009	5437.77	2011	0.991511637	5391.612236	(46.16)
Electric	Electric Distribution Plant (ED)	201110	201611	7159.57	2011	0.991511637	7098.796971	(60.77)
Electric	Electric Transmission Plant (ET)	201111	201611	10824.15	2011	0.991511637	10732.27069	(91.88)
Electric	Electric Transmission Plant (ET)	201112	201309	16465.6	2011	0.991511637	16325.83402	(139.77)
Electric	Electric Transmission Plant (ET)	201106	202104	27.15	2011	0.991511637	26.91954093	(0.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201210	0.23	2011	0.991511637	0.228047677	(0.00)
Electric	Electric Transmission Plant (ET)	201205	201208	21808.06	2012	0.966040593	21067.4712	(740.59)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201104	201112	1.52	2011	0.991511637	1.507097689	(0.01)
Electric	Nuclear Production Plant (EN)	201204	201510	151.66	2012	0.966040593	146.5097163	(5.15)
Electric	Electric Transmission Plant (ET)	201104	201910	2210.94	2011	0.991511637	2192.172739	(18.77)
Electric	Electric Distribution Plant (ED)	201205	201602	2.18	2012	0.966040593	2.105984902	(0.07)
Electric	Electric Distribution Plant (ED)	201302	201601	4024.86	2013	0.986749124	3971.527078	(53.33)
Electric	Nuclear Production Plant (EN)	201207	201511	54556.85	2012	0.966040593	52704.1317	(1,852.72)
Electric	Electric Distribution Plant (ED)	201304	201704	153.23	2013	0.986749124	151.1995682	(2.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201508	19.31	2013	0.986749124	19.05412558	(0.26)
Electric	Hydro Production Plant (EH)	201308	201402	11388.01	2013	0.986749124	11237.10889	(150.90)
Electric	Electric Transmission Plant (ET)	201207	201505	3436.66	2012	0.966040593	3319.953063	(116.71)
Electric	Nuclear Production Plant (EN)	201207	201405	0.08	2012	0.966040593	0.077283247	(0.00)
Electric	Electric Transmission Plant (ET)	201309	202006	1352.95	2013	0.986749124	1335.022227	(17.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201508	26.33	2014	0.985405199	25.9457189	(0.38)
Electric	Other Production Plant (EO)	201402	201512	1104.22	2014	0.985405199	1088.104129	(16.12)
Electric	Other Production Plant (EO)	201311	201412	1768.5	2013	0.986749124	1745.065825	(23.43)
Electric	Electric Distribution Plant (ED)	201403	202005	50.72	2014	0.985405199	49.97975172	(0.74)
Electric	Electric Distribution Plant (ED)	201405	201810	159.48	2014	0.985405199	157.1524212	(2.33)
Electric	Electric Distribution Plant (ED)	201405	201706	2705.23	2014	0.985405199	2665.747708	(39.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201610	0.78	2014	0.985405199	0.768616056	(0.01)
Electric	Hydro Production Plant (EH)	201406	201406	-23177.45	2014	0.985405199	-22839.17974	338.27
Electric	Electric/Common General Plant (EG)	201411	201807	5217.77	2014	0.985405199	5141.617688	(76.15)
Electric	Electric Transmission Plant (ET)	201401	201707	1158.81	2014	0.985405199	1141.897399	(16.91)
Electric	Hydro Production Plant (EH)	201503		54222.86	2015	0.991476231	53760.67684	(462.18)
Electric	Other Production Plant (EO)	201409	201409	20.82	2014	0.985405199	20.51613625	(0.30)
Electric	Electric Distribution Plant (ED)	201410	202101	17.69	2014	0.985405199	17.43181708	(0.26)
Electric	Electric Distribution Plant (ED)	201506	201811	687.7	2015	0.991476231	681.8382037	(5.86)
Electric	Electric Transmission Plant (ET)	201506	201711	341.0 9	2015	0.991476231	3381.826275	(29.07)
Electric	Electric/Common General Plant (EG)	201503	202002	849.52	2015	0.991476231	842.2788874	(7.24)
Electric	Electric Transmission Plant (ET)	201505	201507	82759.91	2015	0.991476231	82054.48361	(705.43)
Electric	Electric Distribution Plant (ED)	201503	202106	12.02	2015	0.991476231	11.91754429	(0.10)
Electric	Electric Distribution Plant (ED)	201507	201807	1173.58	2015	0.991476231	1163.536075	(10.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201701	15.07	2015	0.991476231	14.94154679	(0.13)
Electric	Electric Distribution Plant (ED)	201603	202009	552.93	2016	0.995093793	550.2172111	(2.71)
Electric	Electric/Common General Plant (EG)	201512	201807	102503.1	2015	0.991476231	101622.92881	(87.37)
Electric	Electric Transmission Plant (ET)	201702	201812	141934.12	2017	0.99985125	141913.0073	(21.11)
Electric	Electric/Common General Plant (EG)	201605	201802	50250.08	2016	0.995093793	50003.54272	(246.54)
Water	Other Production Plant (EO)	201605	201809	5398.3	2016	0.995093793	5371.814824	(26.49)
Electric	Electric Distribution Plant (ED)	201611	201805	19736.83	2016	0.995093793	19639.99703	(96.83)
Electric	Electric/Common General Plant (EG)	201605	202104	87.22	2016	0.995093793	86.79208065	(0.43)
Electric	Electric Transmission Plant (ET)	201704	202002	14149.75	2017	0.99985125	14147.64523	(2.10)
Electric	Electric/Common General Plant (EG)	201707	201807	30484.93	2017	0.99985125	30480.39537	(4.53)
Electric	Other Production Plant (EO)	201803	201901	1235.37	2018	0.99958649	1234.859162	(0.51)
Electric	Hydro Production Plant (EH)	201711	201801	1220172.62	2017	0.99985125	1219994.4699	(18.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201902	20.7	2018	0.99958649	20.69144034	(0.01)
Electric	Electric Transmission Plant (ET)	201807	201909	53268.76	2018	0.99958649	53246.73283	(22.03)
Electric	Electric Distribution Plant (ED)	201806	201901	169854.85	2018	0.99958649	169784.6133	(70.24)
Electric	Electric Distribution Plant (ED)	201903	202004	21332.73	2019	0.995472668	21236.14965	(96.58)
Electric	Hydro Production Plant (EH)	201912	202003	2479.03	2019	0.995472668	2467.806608	(11.22)
Electric	Electric/Common General Plant (EG)	202001	202010	96618.46	2020	1	96618.46	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202005	202007	84.92	2020	1	84.92	-
Electric	Electric Transmission Plant (ET)	201001	201712	4538.48	2010	0.995315522	4517.219592	(21.26)
Electric	Electric Distribution Plant (ED)	201002	201008	182624.65	2010	0.995315522	181769.1489	(855.50)
Electric	Electric Distribution Plant (ED)	201002	201403	27.48	2010	0.995315522	27.35127056	(0.13)
Electric	Electric/Common General Plant (EG)	201006	201409	3508.58	2010	0.995315522	3491.823644	(164.34)
Electric	Electric Distribution Plant (ED)	201009	201312	1393.41	2010	0.995315522	1386.882602	(6.53)
Electric	Electric Transmission Plant (ET)	201004	201204	1740.14	2010	0.995315522	1731.988353	(8.15)
Electric	Electric Distribution Plant (ED)	201008	201508	340.76	2010	0.995315522	339.1632174	(1.60)
Electric	Electric/Common General Plant (EG)	201101	202102	569.46	2011	0.991511637	564.626217	(4.83)
Electric	Electric/Common General Plant (EG)	201005	201709	2268.53	2010	0.995315522	2257.903122	(10.63)
Gas	Gas Production Plant (GP)	201011	201503	92.53	2010	0.995315522	92.09654529	(0.43)
Electric	Electric Transmission Plant (ET)	201012	202007	3552.87	2010	0.995315522	3536.22666	(16.64)
Electric	Electric Transmission Plant (ET)	201104	201906	45.44	2011	0.991511637	45.0542888	(0.39)
Electric	Electric Distribution Plant (ED)	201108	201209	18395.79	2011	0.991511637	18239.63986	(156.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201111	6.54	2010	0.995315522	6.509363517	(0.03)
Electric	Nuclear Production Plant (EN)	201102	201102	1009774.44	2011	0.991511637	1001203.108	(8,571.33)
Electric	Nuclear Production Plant (EN)	201101	201307	16026.9	2011	0.991511637	15890.85786	(136.04)
Electric	Nuclear Production Plant (EN)	201110	201506	1944.19	2011	0.991511637	1927.68701	(16.50)
Electric	Electric Distribution Plant (ED)	201110	201905	4241.32	2011	0.991511637	4205.318138	(36.00)
Electric	Electric Distribution Plant (ED)	201111	201303	13089.81	2011	0.991511637	12978.69895	(111.11)
Electric	Electric Transmission Plant (ET)	201208	201502	208.57	2012	0.966040593	201.4870864	(7.08)
Electric	Hydro Production Plant (EH)	201103	201311	183.07	2011	0.991511637	181.5160354	(1.55)
Electric	Electric Transmission Plant (ET)	201111	201609	13.91	2011	0.991511637	13.79192688	(0.12)
Electric	Electric/Common General Plant (EG)	201109	201310	526.52	2011	0.991511637	522.0507073	(4.47)
Electric	Electric Distribution Plant (ED)	201109	201703	-2068.22	2011	0.991511637	-2050.664199	17.56
Electric	Hydro Production Plant (EH)	201202	201212	26502.84	2012	0.966040593	25602.81926	(900.02)
Electric	Nuclear Production Plant (EN)	201203	201309	49785.11	2012	0.966040593	48094.45716	(1,690.67)
Electric	Hydro Production Plant (EH)	201205	201802	50505.98	2012	0.966040593	48790.82684	(1,715.15)
Electric	Nuclear Production Plant (EN)	201109	201604	-29.08	2011	0.991511637	-28.83315841	0.25
Electric	Electric Transmission Plant (ET)	201210	202105	30.69	2012	0.966040593	29.64778578	(1.04)
Electric	Electric Transmission Plant (ET)	201209	201911	-13311.64	2012	0.966040593	-12859.58459	452.06
Electric	Electric Transmission Plant (ET)	201209	201610	1019.74	2012	0.966040593	985.1102338	(34.63)
Water	Water Plant (WR)	201210	201405	26.62	2012	0.966040593	25.71660057	(0.90)
Electric	Hydro Production Plant (EH)	201110	201809	546.81	2011	0.991511637	542.1684784	(4.64)
Electric	Electric Transmission Plant (ET)	201212	201412	78525.35	2012	0.966040593	75858.67564	(2,666.67)
Electric	Electric/Common General Plant (EG)	201303	201809	470.01	2013	0.986749124	463.7819556	(6.23)
Electric	Steam Production Plant (ES)	201209	201302	673.16	2012	0.966040593	650.2998853	(22.86)
Electric	Hydro Production Plant (EH)	201204	201403	1793.94	2012	0.966040593	1733.018861	(60.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201405	10.47	2013	0.986749124	10.33126333	(0.14)
Electric	Electric Transmission Plant (ET)	201306	201611	14465.83	2013	0.986749124	14274.14508	(191.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201707	0.23	2013	0.986749124	0.226952298	(0.00)
Electric	Other Production Plant (EO)	201202	201812	29459.74	2012	0.966040593	28459.30468	(1,000.44)
Electric	Hydro Production Plant (EH)	201212	201307	12446.9	2012	0.966040593	12024.21065	(422.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201410	4.97	2012	0.966040593	4.801221745	(0.17)
Electric	Electric Transmission Plant (ET)	201308	201411	1345084.47	2013	0.986749124	1327261.149	(1,782.36)
Electric	Electric/Common General Plant (EG)	201207	201811	11951.83	2012	0.966040593	11545.95293	(405.88)
Electric	Electric Transmission Plant (ET)	201312	201509	2164.62	2013	0.986749124	2135.936888	(28.68)
Electric	Electric Transmission Plant (ET)	201407	201701	2064.55	2014	0.985405199	2034.418305	(30.13)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201602	4.28	2014	0.985405199	4.217534254	(0.06)
Electric	Electric/Common General Plant (EG)	201406	201709	5855.57	2014	0.985405199	5770.109124	(85.46)
Electric	Hydro Production Plant (EH)	201411	202011	4577.45	2014	0.985405199	4510.64303	(66.81)
Electric	Electric Distribution Plant (ED)	201401	201605	9528.81	2014	0.985405199	9389.738919	(139.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201506	10.03	2014	0.985405199	9.888614151	(0.15)
Electric	Electric Transmission Plant (ET)	201509	201711	6226.64	2015	0.991476231	6173.565556	(53.07)
Electric	Hydro Production Plant (EH)	201412	202011	7132.96	2014	0.985405199	7028.855872	(104.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201610	4.28	2015	0.991476231	4.243518267	(0.04)
Electric	Electric Distribution Plant (ED)	201507	201712	13669.29	2015	0.991476231	13552.77612	(116.51)
Electric	Electric/Common General Plant (EG)	201509	202101	494.88	2015	0.991476231	490.661757	(4.22)
Electric	Electric Transmission Plant (ET)	201512	201703	24028.11	2015	0.991476231	23833.21469	(204.90)
Electric	Electric/Common General Plant (EG)	201603	202105	48.18	2016	0.995093793	47.94361896	(0.24)
Electric	Electric Distribution Plant (ED)	201602	201710	38229.02	2016	0.995093793	38041.46052	(187.56)
Electric	Electric Distribution Plant (ED)	201602	201704	22732.39	2016	0.995093793	22620.86019	(111.53)
Electric	Electric Transmission Plant (ET)	201509	202102	4453.6	2015	0.991476231	4415.63854	(37.96)
Electric	Electric/Common General Plant (EG)	201606		292978.22	2016	0.995093793	291540.8083	(1,437.41)
Electric	Electric Distribution Plant (ED)	201512	202012	29501.13	2015	0.991476231	29249.66917	(251.46)
Electric	Steam Production Plant (ES)	201603	201710	885.21	2016	0.995093793	880.8669767	(4.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201804	2.88	2016	0.995093793	2.865870125	(0.01)
Electric	Electric/Common General Plant (EG)	201702	201703	27163.47	2017	0.99985125	27159.0638	(40.41)
Electric	Hydro Production Plant (EH)	201702	201706	39876.99	2017	0.99985125	39871.05831	(5.93)
Electric	Electric Distribution Plant (ED)	201605	201901	3245.93	2016	0.995093793	3230.004796	(15.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201811	42.39	2017	0.99985125	42.3836945	(0.01)
Electric	Electric/Common General Plant (EG)	201702	202004	252.84	2017	0.99985125	252.8023901	(0.04)
Electric	Electric Distribution Plant (ED)	201708	201907	115352.29	2017	0.99985125	115335.1314	(17.16)
Electric	Electric Distribution Plant (ED)	201710	201812	181682.11	2017	0.99985125	181655.0848	(27.03)
Electric	Electric Transmission Plant (ET)	201804	201805	99120.6	2018	0.99958649	99079.61262	(40.99)
Electric	Electric Distribution Plant (ED)	201709	201803	55982.1	2017	0.99985125	55973.77267	(8.33)
Electric	Other Production Plant (EO)	201905	202001	326.96	2019	0.995472668	325.479435	(1.48)
Electric	Electric/Common General Plant (EG)	201901	202101	123275.06	2019	0.995472668	122716.9529	(558.11)
Electric	Electric/Common General Plant (EG)	201911	202011	60069.25	2019	0.995472668	59797.29656	(271.95)
Electric	Electric/Common General Plant (EG)	201001	201205	19400.95	2010	0.995315522	19310.06668	(90.88)
Electric	Electric/Common General Plant (EG)	201003	201008	96950.79	2010	0.995315522	96496.6262	(454.16)
Electric	Electric/Common General Plant (EG)	201003	201710	2437.68	2010	0.995315522	2426.260743	(11.42)
Electric	Electric Transmission Plant (ET)	201007	201111	12386.25	2010	0.995315522	12328.69534	(57.55)
Electric	Electric Distribution Plant (ED)	201001	201410	14.49	2010	0.995315522	14.4221192	(0.07)
Electric	Hydro Production Plant (EH)	201003	201205	666.76	2010	0.995315522	663.636777	(3.12)
Electric	Electric Distribution Plant (ED)	201004	201111	23836.07	2010	0.995315522	23724.41046	(111.66)
Electric	Electric Distribution Plant (ED)	201004	201101	36623.02	2010	0.995315522	36451.46028	(171.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201105	193.34	2010	0.995315522	192.4143031	(0.91)
Electric	Electric Transmission Plant (ET)	201007	201505	8.11	2010	0.995315522	8.072608887	(0.04)
Electric	Electric Transmission Plant (ET)	201009	201505	63.48	2010	0.995315522	63.18262936	(0.30)
Electric	Electric/Common General Plant (EG)	201004	201610	33.51	2010	0.995315522	33.35302316	(0.16)
Electric	Electric/Common General Plant (EG)	201005	201904	2060.19	2010	0.995315522	2050.530086	(9.65)
Electric	Electric Transmission Plant (ET)	201010	201703	81307.46	2010	0.995315522	80926.57703	(380.88)
Electric	Electric/Common General Plant (EG)	201006	201507	922.8	2010	0.995315522	918.477164	(4.32)
Electric	Electric Distribution Plant (ED)	201012	201905	1127.97	2010	0.995315522	1122.68605	(5.28)
Electric	Electric Transmission Plant (ET)	201108	201409	6568.84	2011	0.991511637	6513.081304	(55.76)
Electric	Electric Distribution Plant (ED)	201105	201312	17112.66	2011	0.991511637	16967.40154	(145.26)
Electric	Hydro Production Plant (EH)	201010	201804	3474.45	2010	0.995315522	3458.174017	(16.28)
Electric	Hydro Production Plant (EH)	201110	203401	193.99	2011	0.991511637	192.343425	(1.65)
Electric	Nuclear Production Plant (EN)	201111	201203	553162.84	2011	0.991511637	548467.3932	(4,695.45)
Electric	Electric Transmission Plant (ET)	201111	201309	21461.12	2011	0.991511637	21278.95023	(182.17)
Electric	Electric Distribution Plant (ED)	201111	203401	5914.19	2011	0.991511637	5863.988211	(50.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	203711	0.39	2011	0.991511637	0.386689539	(0.00)
Electric	Electric Distribution Plant (ED)	201012	201703	3388.02	2010	0.995315522	3372.148896	(15.87)
Electric	Electric/Common General Plant (EG)	201205	201605	389.39	2012	0.966040593	376.1665463	(13.22)
Electric	Electric Transmission Plant (ET)	201206	202010	32.09	2012	0.966040593	31.00042661	(1.09)
Electric	Electric/Common General Plant (EG)	201203	201208	175997.53	2012	0.966040593	170020.7582	(5,976.77)
Electric	Electric/Common General Plant (EG)	201206	201404	20733.92	2012	0.966040593	20029.80836	(704.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201806	1.77	2012	0.966040593	1.709891849	(0.06)
Electric	Electric/Common General Plant (EG)	201302	201508	25877.84	2013	0.986749124	25534.93594	(342.90)
Electric	Electric/Common General Plant (EG)	201303	203406	6141.07	2013	0.986749124	6059.695441	(81.37)
Electric	Electric/Common General Plant (EG)	201306	201508	169714.98	2013	0.986749124	167466.1078	(2,248.87)
Electric	Electric Transmission Plant (ET)	201306	201603	30948.06	2013	0.986749124	30537.97109	(410.09)
Electric	Hydro Production Plant (EH)	201202	201709	7961.96	2012	0.966040593	7691.576556	(270.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	203409	0.66	2013	0.986749124	0.651254422	(0.01)
Electric	Electric Distribution Plant (ED)	201307	201309	101119.59	2013	0.986749124	99779.66682	(1,339.92)
Electric	Electric Transmission Plant (ET)	201311	201502	3861.15	2013	0.986749124	3809.986379	(51.16)
Electric	Electric Distribution Plant (ED)	201311	201603	2943.39	2013	0.986749124	2904.387921	(39.00)
Electric	Electric Distribution Plant (ED)	201309	201910	463.28	2013	0.986749124	457.141134	(6.14)
Electric	Electric/Common General Plant (EG)	201305	201501	87827.4	2013	0.986749124	86663.60999	(1,163.79)
Electric	Electric Distribution Plant (ED)	201311	203811	437.72	2013	0.986749124	431.9198264	(5.80)
Electric	Electric/Common General Plant (EG)	201312	202011	2166.09	2013	0.986749124	2137.387409	(28.70)
Electric	Electric Distribution Plant (ED)	201410	203410	-2140236.96	2014	0.985405199	-2109033.2792	3,123.68
Electric	Electric Transmission Plant (ET)	201409	201806	88.27	2014	0.985405199	86.98171696	(1.29)
Electric	Steam Production Plant (ES)	201501	201503	99.07	2015	0.991476231	98.22555016	(0.84)
Electric	Electric Distribution Plant (ED)	201505	202102	2011.03	2015	0.991476231	1993.888444	(17.14)
Electric	Electric Transmission Plant (ET)	201503	202105	63.67	2015	0.991476231	63.127205 16	(0.54)
Electric	Other Production Plant (EO)	201509	201703	72.15	2015	0.991476231	71.53501003	(0.61)
Electric	Electric Distribution Plant (ED)	201511	201906	3426.65	2015	0.991476231	3397.442025	(29.21)
Electric	Electric/Common General Plant (EG)	201603	203608	347590.87	2016	0.995093793	345885.5173	(1,705.35)
Electric	Electric Transmission Plant (ET)	201508	201904	2248.39	2015	0.991476231	2229.225242	(19.16)
Electric	Electric Transmission Plant (ET)	201604	201610	302960.79	2016	0.995093793	301474.4017	(1,486.39)
Electric	Electric Distribution Plant (ED)	201604	201702	35548.61	2016	0.995093793	35374.20117	(174.41)
Electric	Electric Distribution Plant (ED)	201607	201912	5993.5	2016	0.995093793	5964.09465	(29.41)
Electric	Electric Transmission Plant (ET)	201606	201904	3369.85	2016	0.995093793	3353.316819	(16.53)
Electric	Electric Distribution Plant (ED)	201512	201904	3857.13	2015	0.991476231	3824.252713	(32.88)
Electric	Electric/Common General Plant (EG)	201612	201612	-234025.46	2016	0.995093793	-212975.4068	1,050.05
Electric	Electric/Common General Plant (EG)	201610	201710	41012.19	2016	0.995093793	40810.97572	(201.21)
Electric	Electric Transmission Plant (ET)	201702	201711	86692.05	2017	0.99985125	86679.15458	(12.90)
Electric	Electric Distribution Plant (ED)	201611	201901	7427.57	2016	0.995093793	7391.128806	(36.44)
Electric	Electric Transmission Plant (ET)	201701	201705	39972.59	2017	0.99985125	39966.64409	(5.95)
Electric	Electric Distribution Plant (ED)	201701	202101	945.93	2017	0.99985125	945.7892931	(0.14)
Electric	Electric Distribution Plant (ED)	201704	201709	26213.96	2017	0.99985125	26210.06068	(3.90)
Electric	Hydro Production Plant (EH)	201704	201706	47775.59	2017	0.99985125	47768.48339	(7.11)
Electric	Electric/Common General Plant (EG)	201704	201806	8064.49	2017	0.99985125	8063.290409	(1.20)
Electric	Electric Transmission Plant (ET)	201705	201901	25793.73	2017	0.99985125	25789.89319	(3.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201806	4.02	2017	0.99985125	4.019402026	(0.00)
Electric	Electric Distribution Plant (ED)	201708	201911	10262.65	2017	0.99985125	10261.12343	(1.53)
Electric	Other Production Plant (EO)	201708		1538.82	2017	0.99985125	1538.591101	(0.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201905	639.07	2017	0.99985125	638.974935	(0.10)
Electric	Electric/Common General Plant (EG)	201712		111364.39	2017	0.99985125	111347.8246	(16.57)
Electric	Electric Transmission Plant (ET)	201804	202103	4838.68	2018	0.99958649	4836.679157	(2.00)
Electric	Hydro Production Plant (EH)	201712	201806	7200.15	2017	0.99985125	7199.078979	(1.07)
Electric	Electric Distribution Plant (ED)	201808	201909	56327.54	2018	0.99958649	56304.24799	(23.29)
Electric	Hydro Production Plant (EH)	201808	201808	1296.75	2018	0.99958649	1296.213781	(0.54)
Electric	Electric Transmission Plant (ET)	201809	201902	132395.46	2018	0.99958649	132340.7131	(54.75)
Water Plant (WR)		201812	201912	120.2	2018	0.99958649	120.1502961	(0.05)
Electric	Electric/Common General Plant (EG)	201904	202003	28075.15	2019	0.995472668	27948.04447	(127.11)
Electric	Electric/Common General Plant (EG)	201910	202105	3355.25	2019	0.995472668	3340.059669	(15.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	201912	155.8	2019	0.995472668	154.774486	(7.03)
Electric	Electric Distribution Plant (ED)	201908	202002	107924.82	2019	0.995472668	107436.2085	(488.61)
Electric	Electric/Common General Plant (EG)	201004	201004	-679204	2010	0.995315522	-676022.2841	3,181.72
Electric	Nuclear Production Plant (EN)	201001	201002	36303.96	2010	0.995315522	36133.89491	(170.07)
Electric	Electric Transmission Plant (ET)	201002	201801	6914.68	2010	0.995315522	6882.288337	(32.39)
Electric	Electric/Common General Plant (EG)	201003	201505	9404.74	2010	0.995315522	9360.683708	(44.06)
Electric	Electric Distribution Plant (ED)	201007	201106	31457.24	2010	0.995315522	31309.87026	(147.36)
Electric	Other Production Plant (EO)	201007	201109	36700.33	2010	0.995315522	36528.40813	(171.92)
Electric	Steam Production Plant (ES)	201007	201008	284.05	2010	0.995315522	282.719374 1	(1.33)
Electric	Other Production Plant (EO)	201002	201311	16.88	2010	0.995315522	16.80050602	(0.08)
Electric	Electric Transmission Plant (ET)	201004	201207	94005.17	2010	0.995315522	93564.80489	(440.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201304	2.23	2010	0.995315522	2.219553615	(0.01)
Electric	Electric/Common General Plant (EG)	201103	201206	9780.44	2011	0.991511637	9697.420078	(83.02)
Electric	Electric/Common General Plant (EG)	201003	201606	19.25	2010	0.995315522	19.159823 81	(0.09)
Electric	Electric Transmission Plant (ET)	201005	202102	303.71	2010	0.995315522	302.2872773	(1.42)
Electric	Electric Distribution Plant (ED)	201003	201703	125.39	2010	0.995315522	124.8028134	(0.59)
Electric	Electric Transmission Plant (ET)	201101	201305	47779.14	2011	0.991511637	47373.57333	(405.57)
Electric	Electric Transmission Plant (ET)	201010	201205	2770.47	2010	0.995315522	2757.491795	(12.98)
Electric	Electric Transmission Plant (ET)	201012	201301	22577.47	2010	0.995315522	22471.70635	(105.76)
Electric	Hydro Production Plant (EH)	201012	201611	324.46	2010	0.995315522	322.9400744	(1.52)
Electric	Electric Transmission Plant (ET)	201011	202012	809.24	2010	0.995315522	805.4491334	(3.79)
Electric	Electric Transmission Plant (ET)	201105	201301	15225.56	2011	0.991511637	15096.31993	(129.24)
Electric	Other Production Plant (EO)	201106	201207	6988.33	2011	0.991511637	6929.010521	(59.32)
Electric	Nuclear Production Plant (EN)	201010	201303	9213.19	2010	0.995315522	9170.031018	(43.16)
Electric	Electric/Common General Plant (EG)	201110	201112	8446170.72	2011	0.991511637	837503.8486	(7,169.87)
Electric	Electric Distribution Plant (ED)	201110	201408	6499.64	2011	0.991511637	6444.468699	(55.17)
Electric	Electric Distribution Plant (ED)	201201	201305	18190.2	2012	0.966040593	17572.47159	(617.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201303	0.48	2011	0.991511637	0.479205586	(0.00)
Electric	Electric Distribution Plant (ED)	201103	201910	0.89	2011	0.991511637	0.882445357	(0.01)
Electric	Hydro Production Plant (EH)	201103	201209	661.98	2011	0.991511637	656.3608737	(5.62)
Electric	Electric Transmission Plant (ET)	201204	201312	69761.79	2012	0.966040593	67392.72095	(2,369.07)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201203	201911	1066.96	2012	0.966040593	1030.726671	(36.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201312	13.37	2012	0.966040593	12.91582272	(0.45)
Electric	Steam Production Plant (ES)	201109	202008	11.91	2011	0.991511637	11.8089036	(0.10)
Electric	Hydro Production Plant (EH)	201203	201802	53024.64	2012	0.966040593	51223.95464	(1,800.69)
Electric	Electric Transmission Plant (ET)	201110	201508	7.6	2011	0.991511637	7.535488444	(0.06)
Electric	Hydro Production Plant (EH)	201209	201402	2347.48	2012	0.966040593	2267.76097	(79.72)
Electric	Electric Transmission Plant (ET)	201212		450785.33	2012	0.966040593	435476.9273	(15,308.40)
Electric	Hydro Production Plant (EH)	201204	201303	35632.28	2012	0.966040593	34422.22888	(1,210.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201602	4.75	2013	0.986749124	4.687058338	(0.06)
Electric	Electric Transmission Plant (ET)	201307	201704	6539.34	2013	0.986749124	6452.688015	(86.65)
Electric	Electric/Common General Plant (EG)	201212	202010	164.63	2012	0.966040593	159.0350627	(5.59)
Electric	Electric Transmission Plant (ET)	201207	201311	10134.55	2012	0.966040593	9790.386687	(344.16)
Electric	Hydro Production Plant (EH)	201306	201707	2395.08	2013	0.986749124	2363.343091	(31.74)
Electric	Hydro Production Plant (EH)	201312	201804	11421.69	2013	0.986749124	11270.57942	(151.35)
Electric	Electric/Common General Plant (EG)	201409	201409	16624.97	2014	0.985405199	16382.33188	(242.64)
Electric	Hydro Production Plant (EH)	201405	201605	31.19	2014	0.985405199	30.73478817	(0.46)
Electric	Electric Distribution Plant (ED)	201310	201511	3026.36	2013	0.986749124	2986.258078	(40.10)
Electric	Electric Distribution Plant (ED)	201407		75910.59	2014	0.985405199	74802.69008	(1,107.90)
Electric	Hydro Production Plant (EH)	201406	201606	773.08	2014	0.985405199	761.7978516	(11.28)
Electric	Electric/Common General Plant (EG)	201404	201408	147968.91	2014	0.985405199	145838.8954	(2,160.01)
Electric	Electric Transmission Plant (ET)	201409	201509	6193.81	2014	0.985405199	6103.412579	(90.40)
Electric	Nuclear Production Plant (EN)	201412	201511	-40.72	2014	0.985405199	-40.12569972	0.59
Electric	Electric Distribution Plant (ED)	201408	202010	456.36	2014	0.985405199	449.6995168	(6.66)
Electric	Electric Transmission Plant (ET)	201503	201511	84009.51	2015	0.991476231	83293.43231	(716.08)
Electric	Electric/Common General Plant (EG)	201503	201504	21063.66	2015	0.991476231	20884.11822	(179.54)
Electric	Hydro Production Plant (EH)	201409	201706	5023.77	2014	0.985405199	4950.449079	(73.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201504	33.22	2014	0.985405199	32.73516073	(0.48)
Electric	Electric Transmission Plant (ET)	201506	201611	38521.07	2015	0.991476231	38192.72528	(328.34)
Electric	Electric/Common General Plant (EG)	201509	201912	270.22	2015	0.991476231	267.916707	(2.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201812	3.1	2016	0.995093793	3.084790759	(0.02)
Electric	Hydro Production Plant (EH)	201504	201802	100647.42	2015	0.991476231	99789.5246	(857.90)
Electric	Electric/Common General Plant (EG)	201508	202011	6148.73	2015	0.991476231	6096.319643	(52.41)
Electric	Electric Distribution Plant (ED)	201510	202006	484.4	2015	0.991476231	480.2710861	(4.13)
Electric	Electric Distribution Plant (ED)	201604	201910	3273.73	2016	0.995093793	3257.668404	(16.06)
Electric	Hydro Production Plant (EH)	201603	202012	36508.77	2016	0.995093793	36329.60043	(179.12)
Electric	Electric/Common General Plant (EG)	201702	201801	9527.23	2017	0.99985125	9525.812827	(1.42)
Electric	Hydro Production Plant (EH)	201701	201907	105.76	2017	0.99985125	105.7442682	(0.02)
Electric	Electric Distribution Plant (ED)	201706	201904	25631.52	2017	0.99985125	25627.70732	(3.81)
Electric	Hydro Production Plant (EH)	201706	201811	1840.89	2017	0.99985125	1840.616168	(0.27)
Electric	Electric Transmission Plant (ET)	201711	202010	15061.54	2017	0.99985125	15059.2996	(2.24)
Electric	Hydro Production Plant (EH)	201711	202010	66.3	2017	0.99985125	66.29513789	(0.01)
Electric	Hydro Production Plant (EH)	201711	201901	214.53	2017	0.99985125	214.4980887	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	202007	111.27	2018	0.99958649	111.2238887	(0.05)
Electric	Electric/Common General Plant (EG)	201801	202003	4845.32	2018	0.99958649	4843.316411	(2.00)
Electric	Electric/Common General Plant (EG)	201805	202106	447.72	2018	0.99958649	447.5348632	(0.19)
Electric	Electric Transmission Plant (ET)	201902	202010	61968.44	2019	0.995472668	61687.88829	(280.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201908	202004	1159.22	2019	0.995472668	1153.971826	(5.25)
Electric	Electric Distribution Plant (ED)	202003	202006	234686.46	2020	1	234686.46	-
Electric	Electric/Common General Plant (EG)	201911	202002	127762.53	2019	0.995472668	127184.1066	(578.42)
Electric	Electric Transmission Plant (ET)	202006	202009	284746.51	2020	1	284746.51	-
Electric	Electric Distribution Plant (ED)	202009	202011	445292.19	2020	1	445292.19	-
Electric	Electric Distribution Plant (ED)	201001	201310	2670.11	2010	0.995315522	2657.60193	(12.51)
Electric	Electric Distribution Plant (ED)	201003	201008	173901.48	2010	0.995315522	173086.8424	(814.64)
Electric	Electric/Common General Plant (EG)	201007	201103	63805.26	2010	0.995315522	63506.36569	(298.89)
Electric	Electric/Common General Plant (EG)	201001	201107	12174.43	2010	0.995315522	12117.39916	(57.03)
Electric	Nuclear Production Plant (EN)	201004	201009	19718.43	2010	0.995315522	19626.05946	(92.37)
Electric	Electric/Common General Plant (EG)	201008	201310	59.89	2010	0.995315522	59.60944664	(0.28)
Electric	Nuclear Production Plant (EN)	201002	201211	414.49	2010	0.995315522	412.5483309	(1.94)
Electric	Other Production Plant (EO)	201101	201112	6.97	2011	0.991511637	6.910836112	(0.06)
Electric	Other Production Plant (EO)	201005	201303	343185.25	2010	0.995315522	341577.6064	(1,607.64)
Electric	Electric Transmission Plant (ET)	201001	201905	7.08	2010	0.995315522	7.048335899	(0.03)
Electric	Hydro Production Plant (EH)	201006	201802	13654.83	2010	0.995315522	13590.86425	(63.97)
Electric	Hydro Production Plant (EH)	201010	201106	58780.81	2010	0.995315522	58505.45261	(275.36)
Electric	Electric/Common General Plant (EG)	201012	201210	155980.13	2010	0.995315522	155249.4446	(730.69)
Electric	Electric Distribution Plant (ED)	201108	201202	110248.5	2011	0.991511637	109312.6708	(935.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201207	16.61	2011	0.991511637	16.4690083	(0.14)
Electric	Electric Distribution Plant (ED)	201105	201106	296031.06	2011	0.991511637	293518.241	(2,512.82)
Electric	Other Production Plant (EO)	201105	201812	16803.41	2011	0.991511637	16660.77656	(142.63)
Electric	Electric Distribution Plant (ED)	201110	201512	4182.42	2011	0.991511637	4146.918192	(35.50)
Electric	Hydro Production Plant (EH)	201112	201203	55704.31	2011	0.991511637	55231.47162	(472.84)
Electric	Electric/Common General Plant (EG)	201201	201901	8508.95	2012	0.966040593	8219.99911	(288.96)
Electric	Electric/Common General Plant (EG)	201208		18175.16	2012	0.966040593	17557.94234	(617.22)
Electric	Electric Distribution Plant (ED)	201205	201512	7473.17	2012	0.966040593	7219.385575	(253.78)
Electric	Electric Transmission Plant (ET)	201205	201510	9875.82	2012	0.966040593	9540.443004	(335.38)
Electric	Electric/Common General Plant (EG)	201110	201206	9575.14	2011	0.991511637	9493.862739	(81.28)
Electric	Electric Transmission Plant (ET)	201202	201304	76220.83	2012	0.966040593	73632.41578	(2,588.41)
Electric	Hydro Production Plant (EH)	201202	201203	75630.76	2012	0.966040593	73062.3842	(2,568.38)
Electric	Electric Distribution Plant (ED)	201204	201409	4144.14	2012	0.966040593	4003.407461	(140.73)
Electric	Steam Production Plant (ES)	201204	201302	357.39	2012	0.966040593	345.253247	(12.14)
Electric	Electric Distribution Plant (ED)	201204	201611	11377.95	2012	0.966040593	10991.56156	(386.39)
Electric	Hydro Production Plant (EH)	201104	202012	8991.84	2011	0.991511637	8915.514001	(76.33)
Electric	Electric Distribution Plant (ED)	201302	201612	1003.64	2013	0.986749124	990.3489005	(13.30)
Electric	Hydro Production Plant (EH)	201209	201405	29993.47	2012	0.966040593	28974.90953	(1,018.56)
Electric	Electric Distribution Plant (ED)	201210	201701	584.42	2012	0.966040593	564.573443	(19.85)
Electric	Other Production Plant (EO)	201208	201310	9647.37	2012	0.966040593	9319.751031	(327.62)
Electric	Other Production Plant (EO)	201205		3526.61	2012	0.966040593	3406.848414	(119.76)
Electric	Electric Transmission Plant (ET)	201306	201410	5144.3	2013	0.986749124	5076.133517	(68.17)
Electric	Electric Transmission Plant (ET)	201301	201707	588.89	2013	0.986749124	581.0866915	(7.80)
Electric	Electric/Common General Plant (EG)	201212	201712	1412.59	2012	0.966040593	1364.619281	(47.97)
Electric	Electric/Common General Plant (EG)	201311	201710	2297.79	2013	0.986749124	2267.342269	(30.45)
Electric	Electric Transmission Plant (ET)	201305	202002	1150.62	2013	0.986749124	1135.373277	(15.25)
Electric	Electric Distribution Plant (ED)	201402	201412	59697.83	2014	0.985405199	58826.55208	(871.28)
Electric	Hydro Production Plant (EH)	201402	201410	80.37	2014	0.985405199	79.19701588	(1.17)
Electric	Electric Transmission Plant (ET)	201312	201803	1554.4	2013	0.986749124	1533.802838	(20.60)
Electric	Electric/Common General Plant (EG)	201401	201405	168685.43	2014	0.985405199	166223.49998	(2,461.93)
Electric	Electric Distribution Plant (ED)	201403	201902	25970.91	2014	0.985405199	25591.86975	(379.04)
Electric	Electric Distribution Plant (ED)	201405	202005	271.02	2014	0.985405199	267.064517 2	(3.96)
Electric	Other Production Plant (EO)	201410	201812	37988.78	2014	0.985405199	37434.34133	(554.44)
Electric	Electric Distribution Plant (ED)	201411	201412	364947.65	2014	0.985405199	359621.3118	(5,326.34)
Electric	Electric Transmission Plant (ET)	201401	201904	81.84	2014	0.985405199	80.64556152	(1.19)
Electric	Electric/Common General Plant (EG)	201404	201910	65.2	2014	0.985405199	64.24841901	(0.95)
Electric	Hydro Production Plant (EH)	201409		33610.34	2014	0.985405199	33119.80379	(490.54)
Electric	Electric Transmission Plant (ET)	201503	201808	128153.39	2015	0.991476231	127061.04	(1,092.35)
Electric	Electric Distribution Plant (ED)	201503	202103	59.98	2015	0.991476231	59.46874431	(0.51)
Electric	Electric Transmission Plant (ET)	201502	201707	1885.67	2015	0.991476231	1869.596984	(16.07)
Electric	Electric Transmission Plant (ET)	201505	201908	21344.92	2015	0.991476231	21162.98082	(181.94)
Electric	Hydro Production Plant (EH)	201506	201509	107.76	2015	0.991476231	106.8414786	(0.92)
Electric	Electric/Common General Plant (EG)	201510	201602	3007.19.7	2015	0.991476231	2981.56.4346	(2,563.27)
Electric	Electric Transmission Plant (ET)	201511	201903	894.3	2015	0.991476231	886.677193	(7.62)
Electric	Electric Transmission Plant (ET)	201603	201803	61651.51	2016	0.995093793	61349.05495	(302.48)
Electric	Electric/Common General Plant (EG)	201603	201909	158.39	2016	0.995093793	157.6129059	(0.78)
Electric	Electric Transmission Plant (ET)	201504	202005	1114.69	2015	0.991476231	1105.188639	(9.50)
Electric	Electric Transmission Plant (ET)	201508	201907	1326.23	2015	0.991476231	1314.925521	(11.30)
Electric	Hydro Production Plant (EH)	201508	201605	3968.3	2015	0.991476231	3934.475126	(33.82)
Electric	Electric Transmission Plant (ET)	201602	201708	67178.12	2016	0.995093793	66848.53025	(329.59)
Electric	Electric Distribution Plant (ED)	201601	201805	4985.43	2016	0.995093793	4960.97045	(24.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201810	3.2	2016	0.995093793	3.184300138	(0.02)
Electric	Electric/Common General Plant (EG)	201704	201912	71625.75	2017	0.99985125	71615.09568	(10.65)
Electric	Electric Distribution Plant (ED)	201712	201802	130259.39	2017	0.99985125	130240.0139	(19.38)
Electric	Electric Distribution Plant (ED)	201808	201906	70681.99	2018	0.99958649	70652.76228	(29.23)
Electric	Electric Distribution Plant (ED)	201801	202106	1362.38	2018	0.99958649	1361.816642	(0.56)
Electric	Electric Transmission Plant (ET)	201811	201905	374762.67	2018	0.99958649	374627.6936	(154.98)
Electric	Electric Transmission Plant (ET)	201909	201909	75777.56	2019	0.995472668	75434.48982	(343.07)
Electric	Hydro Production Plant (EH)	201909	202103	10.02	2019	0.995472668	9.974636152	(0.05)
Electric	Electric Distribution Plant (ED)	201006	201502	32.19	2010	0.995315522	32.03020667	(0.15)
Electric	Electric Transmission Plant (ET)	201007	201506	-72996.03	2010	0.995315522	-72654.08173	341.95
Electric	Electric Transmission Plant (ET)	201005	201712	6257.25	2010	0.995315522	6227.938053	(29.31)
Electric	Nuclear Production Plant (EN)	201103	201212	720.46	2011	0.991511637	714.3444742	(6.12)
Electric	Electric Distribution Plant (ED)	201003	201402	1416.08	2010	0.995315522	1409.446405	(6.63)
Electric	Electric Transmission Plant (ET)	201011	201111	13834.87	2010	0.995315522	13770.06086	(64.81)
Electric	Electric Transmission Plant (ET)	201008	201206	206212.75	2010	0.995315522	205246.751	(966.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201507	-1234	2010	0.995315522	-1228.219355	5.78
Electric	Electric Distribution Plant (ED)	201012	201612	468.12	2010	0.995315522	465.9271024	(2.19)
Electric	Electric Distribution Plant (ED)	201104	201303	5585.96	2011	0.991511637	5538.544346	(47.42)
Electric	Electric Distribution Plant (ED)	201104	201809	146.75	2011	0.991511637	145.5043328	(1.25)
Electric	Other Production Plant (EO)	201108		922.9	2011	0.991511637	915.0660901	(7.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201206	8.29	2011	0.991511637	8.219631474	(0.07)
Electric	Electric Transmission Plant (ET)	201011	201801	16313.64	2010	0.995315522	16237.21912	(76.42)
Electric	Electric/Common General Plant (EG)	201107	201208	5256.34	2011	0.991511637	5211.72228	(44.62)
Electric	Electric Distribution Plant (ED)	201110	201211	15099.2	2011	0.991511637	14971.03251	(128.17)
Electric	Electric Distribution Plant (ED)	201111	201612	642.18	2011	0.991511637	636.728843	(5.45)
Electric	Hydro Production Plant (EH)	201111	201804	6784.62	2011	0.991511637	6727.025685	(57.59)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201112	201209	1945.29	2011	0.991511637	1928.777673	(16.51)
Electric	Electric/Common General Plant (EG)	201208	201605	590.22	2012	0.966040593	570.1764785	(20.04)
Electric	Electric Transmission Plant (ET)	201205	201306	173125.23	2012	0.966040593	167245.9998	(5,879.23)
Electric	Electric/Common General Plant (EG)	201205	201304	64990.16	2012	0.966040593	62783.13267	(2,207.03)
Electric	Electric/Common General Plant (EG)	201109	201511	12388.04	2011	0.991511637	12282.88582	(105.15)
Electric	Electric/Common General Plant (EG)	201202	201312	273066.9	2012	0.966040593	263793.7099	(9,273.19)
Electric	Hydro Production Plant (EH)	201203	201406	405.46	2012	0.966040593	391.6908186	(13.77)
Electric	Electric Distribution Plant (ED)	201211	201309	28755.48	2012	0.966040593	27778.96094	(976.52)
Electric	Electric Transmission Plant (ET)	201211	201708	17232.16	2012	0.966040593	16646.96606	(585.19)
Electric	Electric/Common General Plant (EG)	201302	201406	4904.56	2013	0.986749124	4839.570282	(64.99)
Electric	Electric/Common General Plant (EG)	201212	201710	2857.82	2012	0.966040593	2760.770126	(97.05)
Electric	Electric Transmission Plant (ET)	201212	201601	2130.27	2012	0.966040593	2057.927293	(72.34)
Electric	Electric Distribution Plant (ED)	201304	201402	69586.83	2013	0.986749124	68664.74352	(922.09)
Electric	Electric/Common General Plant (EG)	201304	201310	26087.27	2013	0.986749124	25741.59081	(345.68)
Electric	Electric Transmission Plant (ET)	201307	201510	14879.91	2013	0.986749124	14682.73815	(197.17)
Electric	Electric/Common General Plant (EG)	201212	201502	11539.39	2012	0.966040593	11147.51915	(391.87)
Electric	Electric Transmission Plant (ET)	201305	201509	749.1	2013	0.986749124	739.1737686	(9.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201409	1.5	2013	0.986749124	1.480123686	(0.02)
Electric	Electric/Common General Plant (EG)	201312	201603	2079.24	2013	0.986749124	2051.688248	(27.55)
Electric	Nuclear Production Plant (EN)	201403	201506	2597.36	2014	0.985405199	2559.452049	(37.91)
Electric	Electric Distribution Plant (ED)	201405	201906	1.34	2014	0.985405199	1.320042967	(0.02)
Electric	Electric Distribution Plant (ED)	201405	202105	1007.36	2014	0.985405199	992.6577817	(14.70)
Electric	Electric Distribution Plant (ED)	201410	202002	838.66	2014	0.985405199	826.4190246	(12.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201605	10.92	2014	0.985405199	10.76062478	(0.16)
Electric	Electric Transmission Plant (ET)	201310	201801	96167.63	2013	0.986749124	94893.32463	(1,274.31)
Electric	Hydro Production Plant (EH)	201407	201408	2289.35	2014	0.985405199	2255.937393	(33.41)
Electric	Hydro Production Plant (EH)	201409	201501	168.66	2014	0.985405199	166.1984409	(2.46)
Electric	Electric Distribution Plant (ED)	201412	201702	3698.9	2014	0.985405199	3644.915292	(53.98)
Electric	Electric Transmission Plant (ET)	201412	201910	13344.62	2014	0.985405199	13149.85793	(194.76)
Electric	Electric/Common General Plant (EG)	201503	201506	58651.31	2015	0.991476231	58151.37976	(499.93)
Electric	Electric Distribution Plant (ED)	201506	201810	1028.61	2015	0.991476231	1019.842366	(8.77)
Electric	Electric Transmission Plant (ET)	201505	201510	574788.19	2015	0.991476231	569888.828	(4,899.36)
Electric	Electric Distribution Plant (ED)	201505	201510	94534.63	2015	0.991476231	93728.83861	(805.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201601	3.27	2015	0.991476231	3.242127274	(0.03)
Electric	Hydro Production Plant (EH)	201511	201612	8514.45	2015	0.991476231	8441.874791	(72.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201605	63.83	2015	0.991476231	63.2859278	(0.54)
Electric	Electric Transmission Plant (ET)	201603	201904	2288.7	2016	0.995093793	2277.471165	(11.23)
Electric	Hydro Production Plant (EH)	201504	201709	5435.61	2015	0.991476231	5389.278114	(46.33)
Electric	Hydro Production Plant (EH)	201602	201706	10433.81	2016	0.995093793	10382.61957	(51.19)
Electric	Electric/Common General Plant (EG)	201609	201906	5315.94	2016	0.995093793	5289.858899	(26.08)
Electric	Electric Transmission Plant (ET)	201608	202001	3680.99	2016	0.995093793	3662.930302	(18.06)
Electric	Electric Distribution Plant (ED)	201612	201804	34900.66	2016	0.995093793	34729.43015	(171.23)
Electric	Electric/Common General Plant (EG)	201612	201901	36906.44	2016	0.995093793	36725.36937	(181.07)
Electric	Electric Distribution Plant (ED)	201610	201709	24858.02	2016	0.995093793	24736.06141	(121.96)
Electric	Electric/Common General Plant (EG)	201604	201806	5827.74	2016	0.995093793	5799.147903	(28.59)
Electric	Electric Distribution Plant (ED)	201702	201801	97838.49	2017	0.99985125	97823.93655	(14.55)
Electric	Electric Distribution Plant (ED)	201605	201808	27309.57	2016	0.995093793	27175.5836	(133.99)
Electric	Electric/Common General Plant (EG)	201611	201612	-171182.26	2016	0.995093793	-170342.4044	839.86
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201812	905.03	2017	0.99985125	904.885377	(0.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201907	16.51	2017	0.99985125	16.50754414	(0.00)
Electric	Electric Transmission Plant (ET)	201802	201903	34320.5	2018	0.99958649	34306.30812	(14.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201911	13.14	2017	0.99985125	13.13804543	(0.00)
Electric	Electric/Common General Plant (EG)	201805	201912	251521.44	2018	0.99958649	251417.4333	(104.01)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201809		419.08	2018	0.99958649	418.9067062	(0.17)
Electric	Other Production Plant (EO)	202001	202007	2827.01	2020	1	2827.01	-
Electric	Hydro Production Plant (EH)	201002	201302	6664.06	2010	0.995315522	6632.84236	(31.22)
Electric	Electric Distribution Plant (ED)	201003	201508	1234.89	2010	0.995315522	1229.105185	(5.78)
Electric	Electric Distribution Plant (ED)	201003	201208	6193.9	2010	0.995315522	6164.884814	(29.02)
Electric	Hydro Production Plant (EH)	201003	201003	15029.3	2010	0.995315522	14958.89558	(70.40)
Electric	Nuclear Production Plant (EN)	201009	201508	14454.7	2010	0.995315522	14386.98728	(67.71)
Electric	Electric/Common General Plant (EG)	201007	201407	6.15	2010	0.995315522	6.121190463	(0.03)
Electric	Electric/Common General Plant (EG)	201004	201707	152.99	2010	0.995315522	152.2733218	(0.72)
Electric	Electric Distribution Plant (ED)	201010	201103	64993.04	2010	0.995315522	64688.58156	(304.46)
Electric	Electric/Common General Plant (EG)	201102	201607	3066.89	2011	0.991511637	3040.857125	(26.03)
Electric	Hydro Production Plant (EH)	201010	201108	236.69	2010	0.995315522	235.581231	(1.11)
Electric	Electric Distribution Plant (ED)	201103	201612	1042.46	2011	0.991511637	1033.611221	(8.85)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201102	201112	1.7	2011	0.991511637	1.685569783	(0.01)
Electric	Hydro Production Plant (EH)	201110	201412	1106.37	2011	0.991511637	1096.97873	(9.39)
Electric	Electric/Common General Plant (EG)	201208	201208	1300037.92	2012	0.966040593	1256219.0093	(44,816.01)
Electric	Electric Distribution Plant (ED)	201208	202102	212.52	2012	0.966040593	205.3029467	(7.22)
Electric	Electric/Common General Plant (EG)	201108	201306	142.2	2011	0.991511637	140.9929548	(1.21)
Electric	Electric Transmission Plant (ET)	201109	201306	54656.11	2011	0.991511637	54192.16912	(463.94)
Electric	Electric Transmission Plant (ET)	201202	201309	19426.09	2012	0.966040593	18766.39149	(659.70)
Electric	Electric Transmission Plant (ET)	201203	201912	6878.5	2012	0.966040593	6644.910216	(233.59)
Electric	Electric Distribution Plant (ED)	201211	201311	32685.46	2012	0.966040593	31575.48114	(1,109.98)
Water	Water Plant (WR)	201209		4807.48	2012	0.966040593	4644.220828	(163.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201810	99.29	2012	0.966040593	95.91817043	(3.37)
Electric	Electric Transmission Plant (ET)	201204	201506	22.64	2012	0.966040593	21.87115901	(0.77)
Electric	Electric Transmission Plant (ET)	201301	202012	16123.49	2013	0.986749124	15909.83963	(213.65)
Electric	Electric Transmission Plant (ET)	201210	201908	122.58	2012	0.966040593	118.4172558	(4.16)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201206	201302	7.89	2012	0.966040593	7.622060275	(0.27)
Electric	Electric/Common General Plant (EG)	201301	203406	4717.53	2013	0.986749124	4655.018594	(62.51)
Electric	Electric Distribution Plant (ED)	201308	201511	1077.8	2013	0.986749124	1063.518206	(14.28)
Electric	Other Production Plant (EO)	201204	201205	1097.53	2012	0.966040593	1060.258532	(37.27)
Electric	Hydro Production Plant (EH)	201302	201305	3574.3	2013	0.986749124	3526.937393	(47.36)
Electric	Hydro Production Plant (EH)	201311	201503	627.1	2013	0.986749124	618.7903755	(8.31)
Electric	Electric Distribution Plant (ED)	201309	201602	121.32	2013	0.986749124	119.7124037	(1.61)
Electric	Hydro Production Plant (EH)	201309	201801	2447.31	2013	0.986749124	2414.880998	(32.43)
Electric	Hydro Production Plant (EH)	201309	201506	396.42	2013	0.986749124	391.1670876	(5.25)
Electric	Electric Distribution Plant (ED)	201312	202001	22.51	2013	0.986749124	22.21172277	(0.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201408	4.59	2013	0.986749124	4.529178478	(0.06)
Electric	Electric Distribution Plant (ED)	201401	201511	12697.98	2014	0.985405199	12512.65551	(185.32)
Electric	Electric Distribution Plant (ED)	201409	201512	50065.61	2014	0.985405199	49334.91241	(730.70)
Electric	Hydro Production Plant (EH)	201409	201409	808.87	2014	0.985405199	797.0647037	(11.81)
Electric	Electric Distribution Plant (ED)	201412	202105	931.87	2014	0.985405199	918.2695432	(13.60)
Electric	Electric Distribution Plant (ED)	201401	202008	1220.53	2014	0.985405199	1202.716608	(17.81)
Electric	Electric Distribution Plant (ED)	201404	202104	884.19	2014	0.985405199	871.2854233	(12.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201607	5.29	2015	0.991476231	5.24490926	(0.05)
Electric	Other Production Plant (EO)	201506	201707	93.38	2015	0.991476231	92.58405041	(0.80)
Electric	Electric/Common General Plant (EG)	201507	201805	79.19	2015	0.991476231	78.51500027	(0.67)
Electric	Electric Distribution Plant (ED)	201511	201610	101641.29	2015	0.991476231	100774.9231	(866.37)
Electric	Electric Transmission Plant (ET)	201504	201512	195646.51	2015	0.991476231	193977.8728	(1,667.64)
Electric	Electric Transmission Plant (ET)	201504	202008	5364.34	2015	0.991476231	5318.615603	(45.72)
Electric	Electric Distribution Plant (ED)	201604	201607	232987.12	2016	0.995093793	231844.037	(1,143.08)
Electric	Hydro Production Plant (EH)	201604	201801	81268.75	2016	0.995093793	80870.02871	(398.72)
Electric	Electric Transmission Plant (ET)	201606	201801	171351.26	2016	0.995093793	170510.5753	(840.68)
Electric	Electric Distribution Plant (ED)	201607	201910	8422.34	2016	0.995093793	8381.018259	(41.32)
Electric	Electric/Common General Plant (EG)	201607	202001	14370.77	2016	0.995093793	14300.26403	(70.51)
Electric	Other Production Plant (EO)	201512	201702	469.77	2015	0.991476231	465.7657888	(4.00)
Electric	Hydro Production Plant (EH)	201609	202007	56.98	2016	0.995093793	56.70044434	(0.28)
Electric	Electric Transmission Plant (ET)	201507	202102	4290.45	2015	0.991476231	4253.879193	(36.57)
Electric	Electric/Common General Plant (EG)	201608	201708	121150.12	2016	0.995093793	120555.7325	(594.39)
Electric	Electric Transmission Plant (ET)	201610	201909	1385.78	2016	0.995093793	1378.981077	(6.80)
Electric	Electric Distribution Plant (ED)	201612	202005	2454.1	2016	0.995093793	2442.059678	(12.04)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201611	201711	95.6	2016	0.995093793	95.13006663	(0.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201905	547.43	2017	0.99985125	547.3485699	(0.08)
Electric	Hydro Production Plant (EH)	201608	201704	72.37	2016	0.995093793	72.01493782	(0.36)
Electric	Electric/Common General Plant (EG)	201712	201911	29184.14	2017	0.99985125	29179.79887	(4.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	202005	0.81	2017	0.99985125	0.809879513	(0.00)
Electric	Electric Distribution Plant (ED)	201808	201905	131618.82	2018	0.99958649	131564.3943	(54.43)
Electric	Hydro Production Plant (EH)	201807	201910	377.18	2018	0.99958649	377.0240322	(0.16)
Electric	Hydro Production Plant (EH)	201805	201807	241.96	2018	0.99958649	241.8599471	(0.10)
Electric	Electric Distribution Plant (ED)	201810	201907	232336.13	2018	0.99958649	232240.0566	(96.07)
Electric	Electric Distribution Plant (ED)	201905	201905	117601.2	2019	0.995472668	117068.7803	(532.42)
Electric	Electric Distribution Plant (ED)	201006	201512	2520.74	2010	0.995315522	2508.93165	(11.81)
Electric	Electric/Common General Plant (EG)	201003		11507.6	2010	0.995315522	11453.69291	(53.91)
Electric	Electric/Common General Plant (EG)	201007	201312	264832.49	2010	0.995315522	263591.8881	(1,240.60)
Electric	Electric/Common General Plant (EG)	201007	201410	5594.59	2010	0.995315522	5568.382269	(26.21)
Electric	Hydro Production Plant (EH)	201007	201609	768.79	2010	0.995315522	765.1886205	(3.60)
Electric	Electric Distribution Plant (ED)	201001	201502	52.99	2010	0.995315522	52.74176953	(0.25)
Electric	Electric Transmission Plant (ET)	201007	201901	13257.95	2010	0.995315522	13195.84343	(62.11)
Electric	Electric Transmission Plant (ET)	201004	201303	735.98	2010	0.995315522	732.5323182	(3.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201810	651.23	2010	0.995315522	648.1792277	(3.05)
Electric	Electric/Common General Plant (EG)	201010	201106	72896.4	2010	0.995315522	72554.91845	(341.48)
Electric	Electric Transmission Plant (ET)	201104	201307	50274.82	2011	0.991511637	49848.0691	(426.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201301	1.05	2010	0.995315522	1.045081299	(0.00)
Electric	Hydro Production Plant (EH)	201108	201611	24.18	2011	0.991511637	23.97475139	(0.21)
Electric	Steam Production Plant (ES)	201108		10.13	2011	0.991511637	10.04401289	(0.09)
Electric	Hydro Production Plant (EH)	201106	201311	203.31	2011	0.991511637	201.584231	(1.73)
Electric	Hydro Production Plant (EH)	201101	201105	88775.85	2011	0.991511637	88022.28839	(753.56)
Electric	Electric Transmission Plant (ET)	201112	201905	857.65	2011	0.991511637	850.3695558	(7.28)
Electric	Electric Distribution Plant (ED)	201112	201505	3708.63	2011	0.991511637	3677.149804	(31.48)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201110	201302	14303.72	2011	0.991511637	14182.30484	(121.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201304	1.82	2011	0.991511637	1.80455118	(0.02)
Electric	Other Production Plant (EO)	201112	201510	371.54	2011	0.991511637	368.3862337	(3.15)
Electric	Electric Transmission Plant (ET)	201103	201703	89800.27	2011	0.991511637	89038.01274	(762.26)
Electric	Electric Distribution Plant (ED)	201208	201706	43.03	2012	0.966040593	41.5687267	(1.46)
Electric	Electric Transmission Plant (ET)	201109	201901	6897.21	2011	0.991511637	6838.66398	(58.55)
Electric	Electric/Common General Plant (EG)	201206	201309	59834.46	2012	0.966040593	57802.51779	(2,031.94)
Electric	Electric Transmission Plant (ET)	201206	201901	23485.28	2012	0.966040593	22687.73381	(797.55)
Electric	Electric Transmission Plant (ET)	201204	201212	-500523.87	2012	0.966040593	-483526.3759	16,997.49
Electric	Electric Transmission Plant (ET)	201203	201810	5636.05	2012	0.966040593	5444.653081	(191.40)
Electric	Electric Transmission Plant (ET)	201205	202105	26.76	2012	0.966040593	25.851346226	(0.91)
Electric	Electric Transmission Plant (ET)	201210	201509	917.79	2012	0.966040593	886.623954	(31.17)
Electric	Electric/Common General Plant (EG)	201302	201304	98416.87	2013	0.986749124	97112.76023	(1,304.11)
Electric	Hydro Production Plant (EH)	201209	201307	7937.36	2012	0.966040593	7667.811957	(269.55)
Electric	Electric/Common General Plant (EG)	201303	201609	916.43	2013	0.986749124	904.2864994	(12.14)
Electric	Electric Distribution Plant (ED)	201301	201408	21319.69	2013	0.986749124	21037.18543	(282.50)
Electric	Hydro Production Plant (EH)	201206	201406	-499.83	2012	0.966040593	-482.8560904	(16.97)
Electric	Electric/Common General Plant (EG)	201306	201803	92.65	2013	0.986749124	91.4223063 1	(1.23)
Electric	Hydro Production Plant (EH)	201306	201503	330.18	2013	0.986749124	325.8048257	(4.38)
Electric	Electric Transmission Plant (ET)	201410	201811	963.82	2014	0.985405199	949.7532394	(14.07)
Electric	Electric Distribution Plant (ED)	201410	201512	61121.38	2014	0.985405199	60229.32565	(892.05)
Electric	Electric Distribution Plant (ED)	201410	201610	23014.22	2014	0.985405199	22678.33205	(335.89)
Electric	Electric Transmission Plant (ET)	201407	201805	-285.56	2014	0.985405199	276.4214984	(4.14)
Electric	Electric Transmission Plant (ET)	201404	201512	53936	2014	0.985405199	53148.81484	(787.19)
Electric	Electric Transmission Plant (ET)	201501	201812	31033.89	2015	0.991476231	30769.36428	(264.53)
Electric	Electric/Common General Plant (EG)	201412	201709	10592.67	2014	0.985405199	10438.07209	(154.60)
Electric	Electric Transmission Plant (ET)	201408	201706	9918.23	2014	0.985405199	9773.475412	(144.75)
Electric	Electric/Common General Plant (EG)	201503	201903	7849.39	2015	0.991476231	7782.483609	(66.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506		37.94	2015	0.991476231	37.61660819	(0.32)
Electric	Electric Distribution Plant (ED)	201505	202012	7672	2015	0.991476231	7606.605641	(65.39)
Electric	Electric/Common General Plant (EG)	201603	201808	7374.37	2016	0.995093793	7338.189816	(36.18)
Electric	Electric Distribution Plant (ED)	201508	201910	1952.78	2015	0.991476231	1936.134953	(16.65)
Electric	Electric Transmission Plant (ET)	201512	201810	-6096.55	2015	0.991476231	-6044.584413	51.97
Electric	Electric Distribution Plant (ED)	201512	201712	31514.61	2015	0.991476231	31245.98671	(268.62)
Electric	Steam Production Plant (ES)	201601	201608	288.43	2016	0.995093793	287.014902 8	(1.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201607	9.4	2015	0.991476231	9.319876567	(0.08)
Water	Other Production Plant (EO)	201601	201709	498.14	2016	0.995093793	495.6980222	(2.44)
Electric	Electric Transmission Plant (ET)	201608	201703	32660.55	2016	0.995093793	32500.31059	(160.24)
Electric	Electric Distribution Plant (ED)	201608	201609	190006.5	2016	0.995093793	189074.2888	(932.21)
Electric	Electric/Common General Plant (EG)	201612	201804	29032.15	2016	0.995093793	28889.71227	(142.44)
Electric	Electric/Common General Plant (EG)	201610	202007	170.41	2016	0.995093793	169.573933	(0.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201705	123.25	2017	0.99985125	123.2316666	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201810	0.38	2016	0.995093793	0.378135641	(0.00)
Electric	Electric/Common General Plant (EG)	201701	201909	385.2	2017	0.99985125	385.1427016	(0.06)
Electric	Electric/Common General Plant (EG)	201705	201906	26129.74	2017	0.99985125	26125.85321	(3.89)
Electric	Electric Transmission Plant (ET)	201706	201903	8382.18	2017	0.99985125	8380.933153	(1.25)
Electric	Hydro Production Plant (EH)	201707	201904	1710.55	2017	0.99985125	1710.296556	(0.25)
Electric	Hydro Production Plant (EH)	201710	201912	2339.54	2017	0.99985125	2339.191994	(0.35)
Electric	Electric/Common General Plant (EG)	201802	201905	40676.95	2018	0.99958649	40660.12967	(16.82)
Electric	Hydro Production Plant (EH)	201802	201807	54.68	2018	0.99958649	54.657892 6	(0.02)
Electric	Other Production Plant (EO)	201903	202012	13.75	2019	0.995472668	13.687749 18	(0.06)
Electric	Electric Transmission Plant (ET)	201810	202010	56518.64	2018	0.99958649	56495.26897	(23.37)
Water	Water Plant (WR)	202002	202105	247.87	2020	1	247.87	- -
Electric	Hydro Production Plant (EH)	201007	202011	1996.37	2010	0.995315522	1987.018049	(9.35)
Electric	Electric/Common General Plant (EG)	201001	201805	1669.31	2010	0.995315522	1661.480155	(7.82)
Electric	Hydro Production Plant (EH)	201003	201212	3905.34	2010	0.995315522	3887.045522	(18.29)
Electric	Electric/Common General Plant (EG)	201003	201607	30.39	2010	0.995315522	30.24763873	(0.14)
Electric	Nuclear Production Plant (EN)	201102	201511	38658.63	2011	0.991511637	38330.48153	(328.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201710	11.69	2011	0.991511637	11.59077104	(0.10)
Electric	Nuclear Production Plant (EN)	201103	201109	380395.84	2011	0.991511637	377166.9022	(3,228.94)
Electric	Electric Distribution Plant (ED)	201011	201708	3768.95	2010	0.995315522	3751.294438	(17.66)
Electric	Electric Transmission Plant (ET)	201107	201409	6034.9	2011	0.991511637	5983.67358	(51.23)
Electric	Other Production Plant (EO)	201105	201109	95808.55	2011	0.991511637	94995.29228	(813.26)
Electric	Electric Distribution Plant (ED)	201112	201511	4187.51	2011	0.991511637	4151.964897	(35.55)
Electric	Electric/Common General Plant (EG)	201111	201112	948296.26	2011	0.991511637	940246.7774	(8,049.48)
Electric	Electric Distribution Plant (ED)	201208	201508	-205.81	2012	0.966040593	-198.8208143	6.99
Electric	Nuclear Production Plant (EN)	201205	201210	64.22	2012	0.966040593	62.03912685	(2.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201702	0.15	2011	0.991511637	0.148726746	(0.00)
Electric	Electric Transmission Plant (ET)	201109	201206	86925.89	2011	0.991511637	86188.03152	(737.86)
Electric	Electric Transmission Plant (ET)	201202	201307	67496.75	2012	0.966040593	65204.60036	(2,292.15)
Electric	Electric Distribution Plant (ED)	201204	201204	-55029.02	2012	0.966040593	-53160.26709	1,868.75
Electric	Electric Distribution Plant (ED)	201203	201504	5458.37	2012	0.966040593	5273.000989	(185.36)
Electric	Electric Transmission Plant (ET)	201211	201605	8831.34	2012	0.966040593	8531.432926	(299.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201602	3.87	2013	0.986749124	3.818719109	(0.05)
Electric	Electric/Common General Plant (EG)	201208	202008	-31.7	2012	0.966040593	-30.62348678	1.08
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201603	0.32	2012	0.966040593	0.309132 99	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201510	5.83	2013	0.986749124	5.752747391	(0.08)
Electric	Electric/Common General Plant (EG)	201308	201308	69035.69	2013	0.986749124	68120.90661	(914.78)
Electric	Electric Distribution Plant (ED)	201308	201810	32.48	2013	0.986749124	32.04961154	(0.43)
Electric	Electric Distribution Plant (ED)	201305	201509	7292.23	2013	0.986749124	7195.601562	(96.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201810	55.9	2014	0.985405199	55.08415065	(0.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201601	0.41	2014	0.985405199	0.404016132	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201810	43.7	2014	0.985405199	43.06220722	(0.64)
Electric	Electric/Common General Plant (EG)	201410	202009	3961.79	2014	0.985405199	3903.968465	(57.82)
Electric	Hydro Production Plant (EH)	201407	201804	11250.33	2014	0.985405199	11086.13368	(164.20)
Electric	Hydro Production Plant (EH)	201310	201410	76.88	2013	0.986749124	75.86127263	(1.02)
Electric	Electric Transmission Plant (ET)	201412	202008	2987.47	2014	0.985405199	2943.868471	(43.60)
Electric	Electric Distribution Plant (ED)	201408	201906	4.38	2014	0.985405199	4.316074774	(0.06)
Electric	Electric Transmission Plant (ET)	201502	202103	340.1	2015	0.991476231	337.201066	(2.90)
Gas	Gas Production Plant (GP)	201404		3799.41	2014	0.985405199	3743.958369	(55.45)
Electric	Electric Distribution Plant (ED)	201511	201811	2116.95	2015	0.991476231	2098.905606	(18.04)
Electric	Electric/Common General Plant (EG)	201603	201704	70804.51	2016	0.995093793	70457.12843	(347.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201708	7.28	2015	0.991476231	7.217946958	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201709	15.66	2015	0.991476231	15.52651777	(0.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201806	8.98	2016	0.995093793	8.935942263	(0.04)
Electric	Electric Transmission Plant (ET)	201601	202103	747.8	2016	0.995093793	744.1311386	(3.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201701	19.29	2015	0.991476231	19.12557649	(0.16)
Electric	Electric Transmission Plant (ET)	201612	201801	171973.05	2016	0.995093793	171129.3147	(843.74)
Electric	Electric Transmission Plant (ET)	201610	202102	5213.15	2016	0.995093793	5187.573208	(25.58)
Electric	Electric/Common General Plant (EG)	201702	202103	7532.86	2017	0.99985125	7531.739489	(1.12)
Electric	Electric/Common General Plant (EG)	201606	202009	8086.07	2016	0.995093793	8046.398069	(39.67)
Electric	Electric Distribution Plant (ED)	201702	202102	8.68	2017	0.99985125	8.678708852	(0.00)
Electric	Electric Transmission Plant (ET)	201701	201909	17155.97	2017	0.99985125	17153.41805	(2.55)
Electric	Electric Distribution Plant (ED)	201707	201808	67539.11	2017	0.99985125	67529.06357	(10.05)
Electric	Steam Production Plant (ES)	201707		60.9	2017	0.99985125	60.89094114	(0.01)
Electric	Hydro Production Plant (EH)	201708	201710	3905.67	2017	0.99985125	3905.089032	(0.58)
Electric	Electric/Common General Plant (EG)	201803	202001	135963.18	2018	0.99958649	135906.95978	(56.22)
Electric	Electric Transmission Plant (ET)	201803	201811	63133.34	2018	0.99958649	63107.23372	(26.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	202004	3.57	2017	0.99985125	3.569448963	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201802	-588.48	2017	0.99985125	-588.3924637	0.09
Electric	Electric Distribution Plant (ED)	201710	202003	2809.11	2017	0.99985125	2808.692145	(0.42)
Electric	Electric Transmission Plant (ET)	201712	202104	1587.24	2017	0.99985125	1587.003898	(0.24)
Electric	Electric Distribution Plant (ED)	201808	201810	208222.33	2018	0.99958649	208136.228	(86.10)
Electric	Electric Transmission Plant (ET)	201810		1002015.45	2018	0.99958649	1001601.106	(414.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	202007	108.07	2019	0.995472668	107.5807312	(0.49)
Electric	Electric/Common General Plant (EG)	202006	202007	158057.32	2020	1	158057.32	- -
Electric	Electric Distribution Plant (ED)	201002	201508	1102.01	2010	0.995315522	1096.847659	(5.16)
Electric	Electric Transmission Plant (ET)	201003	201205	156.39	2010	0.995315522	155.6573946	(0.73)
Electric	Hydro Production Plant (EH)	201004	201203	12382.08	2010	0.995315522	12324.07642	(58.00)
Electric	Electric Transmission Plant (ET)	201004	201302	14412.67	2010	0.995315522	14345.15417	(67.52)
Electric	Electric/Common General Plant (EG)	201103	201405	15823.38	2011	0.991511637	15689.06541	(134.31)
Electric	Other Production Plant (EO)	201005	201301	859.19	2010	0.995315522	855.1651437	(4.02)
Electric	Electric Distribution Plant (ED)	201104	201111	143735.34	2011	0.991511637	142515.2623	(1,220.08)
Electric	Electric Transmission Plant (ET)	201010	201207	17464.67	2010	0.995315522	17382.7463	(818.12)
Electric	Electric Transmission Plant (ET)	201104	201402	17287.48	2011	0.991511637	17140.7376	(146.74)
Electric	Hydro Production Plant (EH)	201108		89885.64	2011	0.991511637	89122.65809	(762.98)
Electric	Nuclear Production Plant (EN)	201103	201612	32.71	2011	0.991511637	32.43234566	(0.28)
Electric	Electric Transmission Plant (ET)	201103	201712	7573.37	2011	0.991511637	7509.084489	(64.29)
Electric	Hydro Production Plant (EH)	201105	201803	689.32	2011	0.991511637	683.4488019	(5.85)
Electric	Electric Transmission Plant (ET)	201112	201710	9724.7	2011	0.991511637	9642.15322	(82.55)
Electric	Electric Distribution Plant (ED)	201111	201206	411797.23	2011	0.991511637	408301.7458	(3,495.48)
Electric	Electric Distribution Plant (ED)	201111	201312	24565.66	2011	0.991511637	24357.13777	(208.52)
Electric	Electric Transmission Plant (ET)	201111	201706	1315.68	2011	0.991511637	1304.512031	(11.17)
Electric	Electric/Common General Plant (EG)	201112	201411	30973.83	2011	0.991511637	30710.91929	(262.92)
Electric	Electric Distribution Plant (ED)	201206	201312	68389.44	2012	0.966040593	66066.97514	(2,322.46)
Electric	Electric Transmission Plant (ET)	201210	201601	1564.51	2012	0.966040593	1511.380167	(53.13)
Electric	Electric Transmission Plant (ET)	201302	201409	42717.16	2013	0.986749124	42151.1202	(566.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201905	-5.58	2013	0.986749124	-5.50606011	0.07
Electric	Hydro Production Plant (EH)	201212	202011	4862.12	2012	0.966040593	4697.005286	(165.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201711	0.56	2012	0.966040593	0.540982732	(0.02)
Electric	Electric/Common General Plant (EG)	201306	202010	174.82	2013	0.986749124	172.503481 8	(2.32)
Electric	Nuclear Production Plant (EN)	201304	201306	12796.22	2013	0.986749124	12625.67212	(169.55)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201307	201309	56216.05	2013	0.986749124	55471.13808	(744.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201507	12.89	2013	0.986749124	12.7191962	(0.17)
Electric	Hydro Production Plant (EH)	201207	201303	46706.72	2012	0.966040593	45120.58746	(1,586.13)
Electric	Electric Distribution Plant (ED)	201308	201709	3298.74	2013	0.986749124	3255.028804	(43.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201403	0.39	2012	0.966040593	0.376755881	(0.01)
Electric	Nuclear Production Plant (EN)	201305	201509	104.08	2013	0.986749124	102.7008488	(1.38)
Electric	Electric/Common General Plant (EG)	201305	201608	1289.37	2013	0.986749124	1272.284718	(17.09)
Electric	Electric/Common General Plant (EG)	201306	201404	38416	2013	0.986749124	37906.95434	(509.05)
Electric	Electric Transmission Plant (ET)	201312	201312	36337.75	2013	0.986749124	35856.24297	(481.51)
Electric	Electric Distribution Plant (ED)	201405	201407	194403.63	2014	0.985405199	191566.3478	(2,837.28)
Electric	Electric Transmission Plant (ET)	201406	202004	11973.37	2014	0.985405199	11798.62105	(174.75)
Electric	Electric Distribution Plant (ED)	201409	201906	4.5	2014	0.985405199	4.434323398	(0.07)
Electric	Electric/Common General Plant (EG)	201412	201901	3646.3	2014	0.985405199	3593.082979	(53.22)
Electric	Electric Distribution Plant (ED)	201408	201905	9295.58	2014	0.985405199	9159.912864	(135.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201605	10.03	2014	0.985405199	9.883614151	(0.15)
Electric	Electric Transmission Plant (ET)	201503	201612	17910.67	2015	0.991476231	17758.00358	(152.67)
Electric	Electric Distribution Plant (ED)	201503	201511	109156.41	2015	0.991476231	108225.9859	(930.42)
Water	Water Plant (WR)	201503		315.72	2015	0.991476231	313.0288755	(2.69)
Electric	Electric Distribution Plant (ED)	201501	201803	912.13	2015	0.991476231	904.3552142	(7.77)
Electric	Hydro Production Plant (EH)	201509	201509	38.18	2015	0.991476231	37.8546248	(0.33)
Electric	Electric/Common General Plant (EG)	201510	201812	3881.96	2015	0.991476231	3848.871068	(33.09)
Electric	Electric Distribution Plant (ED)	201507	201701	14822.97	2015	0.991476231	14696.62242	(126.35)
Electric	Electric Transmission Plant (ET)	201511	201706	73429.88	2015	0.991476231	72803.98063	(625.98)
Electric	Electric/Common General Plant (EG)	201603	201606	407266.58	2016	0.995093793	405268.446	(1,998.13)
Electric	Electric Transmission Plant (ET)	201504	201811	2160.81	2015	0.991476231	2142.391754	(18.42)
Electric	Steam Production Plant (ES)	201603	201608	310.65	2016	0.995093793	309.1258069	(1.52)
Electric	Hydro Production Plant (EH)	201508	201603	1658.82	2015	0.991476231	1644.680601	(14.14)
Electric	Hydro Production Plant (EH)	201609	201802	10871.88	2016	0.995093793	10818.54031	(53.34)
Electric	Electric/Common General Plant (EG)	201606	201702	494291.14	2016	0.995093793	491866.0455	(2,425.09)
Electric	Electric Distribution Plant (ED)	201608	202009	693.6	2016	0.995093793	690.197055	(3.40)
Electric	Electric/Common General Plant (EG)	201705	201812	13609.81	2017	0.99985125	13607.78554	(2.02)
Electric	Other Production Plant (EO)	201705	201904	241.87	2017	0.99985125	241.8340219	(0.04)
Electric	Electric/Common General Plant (EG)	201708	201906	30641.27	2017	0.99985125	30636.71212	(4.56)
Electric	Electric Transmission Plant (ET)	201802	202002	37022.73	2018	0.99958649	37007.42072	(15.31)
Electric	Electric Transmission Plant (ET)	201809	202011	44703.98	2018	0.99958649	44685.49445	(18.49)
Electric	Electric Distribution Plant (ED)	201807	202005	23471.26	2018	0.99958649	23461.5544	(9.71)
Electric	Electric Transmission Plant (ET)	201906	201912	531113.04	2019	0.995472668	528708.5349	(2,404.53)
Electric	Electric Transmission Plant (ET)	201901	201901	55143.35	2019	0.995472668	54893.69774	(249.65)
Electric	Electric/Common General Plant (EG)	201902	202006	77455.55	2019	0.995472668	77104.883	(350.67)
Electric	Electric/Common General Plant (EG)	201811	201908	448503.17	2018	0.99958649	448317.7094	(185.46)
Electric	Electric/Common General Plant (EG)	201911	202104	1355720.35	2019	0.995472668	1349582.554	(6,137.80)
Electric	Hydro Production Plant (EH)	201909	202009	645.77	2019	0.995472668	642.8463848	(2.92)
Electric	Hydro Production Plant (EH)	202002	202006	1875.33	2020	1	1875.33	-
Electric	Electric Distribution Plant (ED)	201006	201503	98.47	2010	0.995315522	98.0087149	(0.46)
Electric	Hydro Production Plant (EH)	201007	201109	1066.95	2010	0.995315522	1061.951897	(5.00)
Electric	Other Production Plant (EO)	201004	201102	1886.33	2010	0.995315522	1877.490529	(8.84)
Electric	Electric Transmission Plant (ET)	201103	201112	35531.05	2011	0.991511637	35229.44956	(301.60)
Electric	Electric Distribution Plant (ED)	201104	201511	4222.15	2011	0.991511637	4186.31086	(35.84)
Electric	Electric Distribution Plant (ED)	201010	201111	58571.48	2010	0.995315522	58297.10321	(274.38)
Electric	Electric Distribution Plant (ED)	201012	201104	189676.9	2010	0.995315522	188788.3628	(888.54)
Electric	Electric Distribution Plant (ED)	201104	201309	5841.81	2011	0.991511637	5792.222598	(49.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201405	2.17	2011	0.991511637	2.151580253	(0.02)
Electric	Electric Transmission Plant (ET)	201101	201911	1653.87	2011	0.991511637	1639.831352	(14.04)
Electric	Electric/Common General Plant (EG)	201104	201703	38.07	2011	0.991511637	37.74684803	(0.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201810	252.8	2011	0.991511637	250.654149	(2.15)
Electric	Electric Distribution Plant (ED)	201106	201708	4357.45	2011	0.991511637	4320.462384	(36.99)
Electric	Nuclear Production Plant (EN)	201108	201302	2565.75	2011	0.991511637	2543.970984	(21.78)
Electric	Electric Transmission Plant (ET)	201109	201510	2200.13	2011	0.991511637	2181.454449	(18.68)
Electric	Electric/Common General Plant (EG)	201206	201809	446.93	2012	0.966040593	431.752522	(15.18)
Electric	Electric Distribution Plant (ED)	201204	201408	71037.46	2012	0.966040593	68625.06995	(2,412.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201410	6.35	2013	0.986749124	6.260856055	(0.08)
Electric	Electric Distribution Plant (ED)	201304	201512	12153.37	2013	0.986749124	11992.3272	(161.04)
Electric	Electric Distribution Plant (ED)	201304	201807	197.7	2013	0.986749124	195.0803018	(2.62)
Electric	Electric Transmission Plant (ET)	201202	201405	260.73	2012	0.966040593	251.875767	(8.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201504	36.51	2013	0.986749124	36.02621051	(0.48)
Electric	Electric Distribution Plant (ED)	201202	201909	1642.53	2012	0.966040593	1586.750654	(55.78)
Electric	Electric Transmission Plant (ET)	201309	201406	62095.8	2013	0.986749124	61272.97624	(822.82)
Electric	Other Production Plant (EO)	201305	201308	1015.34	2013	0.986749124	1001.885855	(13.45)
Electric	Hydro Production Plant (EH)	201402	201407	3192.25	2014	0.985405199	3145.659748	(46.59)
Electric	Electric Distribution Plant (ED)	201402	201901	96.31	2014	0.985405199	94.90437476	(1.41)
Electric	Electric Distribution Plant (ED)	201405	201504	70721.88	2014	0.985405199	69689.70827	(1,032.17)
Electric	Electric Distribution Plant (ED)	201406	201512	43041.41	2014	0.985405199	42413.22921	(628.18)
Electric	Electric/Common General Plant (EG)	201411	201710	1229.52	2014	0.985405199	1211.575401	(17.94)
Electric	Electric Distribution Plant (ED)	201401	201912	0.86	2014	0.985405199	0.847448472	(0.01)
Electric	Electric Distribution Plant (ED)	201404	201510	7812.61	2014	0.985405199	7698.586515	(114.02)
Electric	Electric/Common General Plant (EG)	201503	201508	183682.78	2015	0.991476231	182117.1103	(1,565.67)
Electric	Electric Transmission Plant (ET)	201503	201809	45.35	2015	0.991476231	44.96344706	(0.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201610	2.06	2015	0.991476231	2.042441035	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201708	3.63	2015	0.991476231	3.599592717	(0.03)
Electric	Electric Transmission Plant (ET)	201603	201608	52790.03	2016	0.995093793	52531.0312	(259.00)
Electric	Electric/Common General Plant (EG)	201602	201711	8204.34	2016	0.995093793	8164.087812	(40.25)
Electric	Electric Distribution Plant (ED)	201604	201905	41081.82	2016	0.995093793	40880.2641	(201.56)
Electric	Electric Distribution Plant (ED)	201606	201711	49113.82	2016	0.995093793	48872.85744	(240.96)
Electric	Electric/Common General Plant (EG)	201601	202009	6423.56	2016	0.995093793	6392.044687	(31.52)
Electric	Electric Distribution Plant (ED)	201607	201801	52142.42	2016	0.995093793	51886.59851	(255.82)
Electric	Electric Transmission Plant (ET)	201512	202010	1559.91	2015	0.991476231	1546.613687	(13.30)
Electric	Electric Transmission Plant (ET)	201609	201909	1487.4	2016	0.995093793	1480.102508	(7.30)
Electric	Hydro Production Plant (EH)	201604	202007	32.52	2016	0.995093793	32.36045016	(0.16)
Electric	Electric/Common General Plant (EG)	201606	201801	421.05	2016	0.995093793	419.982416	(2.07)
Electric	Other Production Plant (EO)	201611	201612	0.48	2016	0.995093793	0.477545021	(0.00)
Electric	Electric/Common General Plant (EG)	201704	201905	7393.41	2017	0.99985125	7392.310232	(1.10)
Electric	Electric/Common General Plant (EG)	201605	202003	166.48	2016	0.995093793	165.662147	(0.82)
Electric	Electric Transmission Plant (ET)	201703	201703	-3027.76	2017	0.99985125	-3027.309621	0.45
Electric	Electric/Common General Plant (EG)	201706	201901	64212.78	2017	0.99985125	64203.22836	(9.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201802	8.67	2017	0.99985125	8.668710339	(0.00)
Electric	Hydro Production Plant (EH)	201608	202007	53.06	2016	0.995093793	52.79967667	(0.26)
Electric	Electric Transmission Plant (ET)	201710	202003	7199.27	2017	0.99985125	7198.19911	(1.07)
Electric	Electric Transmission Plant (ET)	201802	202010	14615.4	2018	0.99958649	14609.35638	(6.04)
Electric	Electric/Common General Plant (EG)	201809	201910	35787.45	2018	0.99958649	35772.65153	(14.80)
Water	Water Plant (WR)	201807	201911	681.02	2018	0.99958649	680.7383913	(0.28)
Electric	Electric Transmission Plant (ET)	201806	201905	246699.34	2018	0.99958649	246597.3273	(102.01)
Electric	Electric Transmission Plant (ET)	201806	202012	112998.26	2018	0.99958649	112951.5341	(46.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901		36796.35	2019	0.995472668	36629.7607	(166.59)
Electric	Electric/Common General Plant (EG)	201903	202105	562.38	2019	0.995472668	559.833919	(2.55)
Electric	Electric/Common General Plant (EG)	201904	201909	16930.09	2019	0.995472668	16853.44188	(76.65)
Electric	Electric/Common General Plant (EG)	201904	202004	261462.94	2019	0.995472668	260279.2104	(1,183.73)
Electric	Other Production Plant (EO)	201803	202103	848.39	2018	0.99958649	848.0391821	(0.35)
Electric	Electric Transmission Plant (ET)	202011	202011	79636.07	2020	1	79636.07	-
Electric	Electric Transmission Plant (ET)	201001	201706	4.51	2010	0.995315522	4.488873006	(0.02)
Electric	Electric Transmission Plant (ET)	201002	201605	5649.54	2010	0.995315522	5623.074857	(26.47)
Electric	Electric Distribution Plant (ED)	201006	201403	1099.19	2010	0.995315522	1094.040869	(5.15)
Electric	Electric Transmission Plant (ET)	201003	201202	11289.44	2010	0.995315522	11236.55487	(52.89)
Electric	Electric Distribution Plant (ED)	201007	201808	839.7	2010	0.995315522	835.7664442	(3.93)
Electric	Hydro Production Plant (EH)	201009	201412	791.05	2010	0.995315522	787.344344	(3.71)
Electric	Hydro Production Plant (EH)	201002	201709	7893.55	2010	0.995315522	7856.572842	(36.98)
Electric	Other Production Plant (EO)	201004	201007	40906.35	2010	0.995315522	40714.72512	(191.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201202	28.62	2010	0.995315522	28.4859302	(0.13)
Electric	Electric/Common General Plant (EG)	201103	201704	14656.17	2011	0.991511637	14531.76311	(124.41)
Electric	Hydro Production Plant (EH)	201011	201212	3869.72	2010	0.995315522	3851.592383	(18.13)
Electric	Hydro Production Plant (EH)	201004	202012	4025.6	2010	0.995315522	4006.742167	(18.86)
Electric	Electric Transmission Plant (ET)	201105	201808	29364.74	2011	0.991511637	29115.48144	(249.26)
Electric	Electric Distribution Plant (ED)	201106	201311	6202.2	2011	0.991511637	6149.553477	(52.65)
Electric	Electric Distribution Plant (ED)	201110	201509	1996.89	2011	0.991511637	1979.939674	(16.95)
Electric	Electric/Common General Plant (EG)	201110	201512	25835.75	2011	0.991511637	25616.44678	(219.30)
Electric	Electric Transmission Plant (ET)	201111	201201	153979.64	2011	0.991511637	152672.605	(1,307.04)
Electric	Electric/Common General Plant (EG)	201111	201505	42668.82	2011	0.991511637	42306.63158	(362.19)
Electric	Electric/Common General Plant (EG)	201111	201801	18.18	2011	0.991511637	18.02568157	(0.15)
Electric	Electric Distribution Plant (ED)	201201	201310	10251.01	2012	0.966040593	9902.891774	(348.12)
Electric	Electric Distribution Plant (ED)	201201	201401	5844.37	2012	0.966040593	5645.898658	(198.47)
Electric	Electric/Common General Plant (EG)	201208	201710	2648.73	2012	0.966040593	2558.780699	(89.95)
Electric	Electric/Common General Plant (EG)	201211	201701	504.38	2012	0.966040593	487.215541	(17.13)
Electric	Electric/Common General Plant (EG)	201211	201405	162895.06	2012	0.966040593	157363.2403	(5,531.82)
Electric	Electric Transmission Plant (ET)	201210	201603	30094.72	2012	0.966040593	29072.72114	(1,022.00)
Electric	Electric Distribution Plant (ED)	201201	202105	35.93	2012	0.966040593	34.70883849	(1.22)
Electric	Electric Transmission Plant (ET)	201306	202007	4184.71	2013	0.986749124	4129.258925	(55.45)
Water	Water Plant (WR)	201304	201504	24.76	2013	0.986749124	24.43119083	(0.33)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201307	201311	1.56	2013	0.986749124	1.539328633	(0.02)
Electric	Hydro Production Plant (EH)	201311	201605	359.93	2013	0.986749124	355.1606321	(4.77)
Electric	Electric/Common General Plant (EG)	201309	201411	84064.92	2013	0.986749124	82950.98614	(1,113.93)
Electric	Electric Distribution Plant (ED)	201305	201409	17020.28	2013	0.986749124	16794.74638	(225.53)
Electric	Electric Distribution Plant (ED)	201405	201607	41245.36	2014	0.985405199	40643.3922	(601.97)
Electric	Electric Transmission Plant (ET)	201407	201710	52226.31	2014	0.985405199	52047.86944	(178.44)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201407	202011	3074.14	2014	0.9854051999	3029.27354	(44.87)
Electric	Hydro Production Plant (EH)	201406	201512	1726.8	2014	0.9854051999	1704.553914	(25.25)
Electric	Electric Distribution Plant (ED)	201509	201703	19255.41	2015	0.991476231	19091.28132	(164.13)
Electric	Electric/Common General Plant (EG)	201502	201806	345.31	2015	0.991476231	342.3666572	(2.94)
Electric	Electric/Common General Plant (EG)	201507	201509	66424.57	2015	0.991476231	65858.38228	(566.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201709	46.26	2016	0.995093793	46.0303888	(0.23)
Electric	Hydro Production Plant (EH)	201512	201802	112257.34	2015	0.991476231	111300.4843	(956.86)
Electric	Electric/Common General Plant (EG)	201512	201910	1391.98	2015	0.991476231	1380.115083	(11.86)
Electric	Electric/Common General Plant (EG)	201609	201609	12790.41	2016	0.995093793	12727.6576	(62.75)
Electric	Hydro Production Plant (EH)	201604	201708	265.5	2016	0.995093793	264.1974021	(1.30)
Electric	Electric Distribution Plant (ED)	201612	201807	19027.92	2016	0.995093793	18934.56509	(93.35)
Electric	Electric Distribution Plant (ED)	201610	202007	4243.75	2016	0.995093793	4222.929285	(20.82)
Electric	Other Production Plant (EO)	201604	201705	481.08	2016	0.995093793	478.7197221	(2.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201903	29.42	2016	0.995093793	29.2756594	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201709	475.42	2016	0.995093793	473.0874912	(2.33)
Electric	Electric/Common General Plant (EG)	201701	201710	70518.86	2017	0.99985125	70508.37033	(10.49)
Electric	Electric Distribution Plant (ED)	201703	201908	9172.74	2017	0.99985125	9171.375557	(1.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	202007	16.74	2017	0.99985125	16.7375099	(0.00)
Electric	Electric Distribution Plant (ED)	201803	202007	35948.08	2018	0.999558649	35933.2151	(14.86)
Electric	Electric Transmission Plant (ET)	201710	201905	206219.75	2017	0.99985125	206189.0749	(30.68)
Electric	Hydro Production Plant (EH)	201806	202008	269.38	2018	0.999558649	269.2686086	(0.11)
Electric	Electric Distribution Plant (ED)	201909		715466.64	2019	0.995472668	712227.4849	(3,239.16)
Electric	Electric/Common General Plant (EG)	201911	202005	119085.53	2019	0.995472668	118546.3903	(539.14)
Electric	Electric Distribution Plant (ED)	201002	201011	123610.31	2010	0.995315522	123031.2603	(579.05)
Electric	Electric/Common General Plant (EG)	201007	201112	36405.76	2010	0.995315522	36235.21803	(170.54)
Electric	Electric Transmission Plant (ET)	201010	201111	13223.71	2010	0.995315522	13161.76383	(61.95)
Electric	Electric Distribution Plant (ED)	201012	201408	3601.89	2010	0.995315522	3585.017027	(16.87)
Electric	Other Production Plant (EO)	201012	201012	791.11	2010	0.995315522	787.4040629	(3.71)
Electric	Electric Transmission Plant (ET)	201104	201208	4455.13	2011	0.991511637	4417.313241	(37.82)
Electric	Electric/Common General Plant (EG)	201104	201311	173.54	2011	0.991511637	172.0669295	(1.47)
Electric	Electric/Common General Plant (EG)	201010	201609	56.51	2010	0.995315522	56.24528017	(0.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201212	49.56	2010	0.995315522	49.32783729	(0.23)
Electric	Nuclear Production Plant (EN)	201107	201202	3067.08	2011	0.991511637	3041.045513	(26.03)
Electric	Electric/Common General Plant (EG)	201106	201307	3138.83	2011	0.991511637	3112.186473	(26.64)
Electric	Electric Distribution Plant (ED)	201106	201602	173.86	2011	0.991511637	172.3842133	(1.48)
Electric	Electric Transmission Plant (ET)	201101	201801	19144.09	2011	0.991511637	18981.58802	(162.50)
Electric	Electric/Common General Plant (EG)	201112	201401	9662.31	2011	0.991511637	9580.292809	(82.02)
Electric	Electric Distribution Plant (ED)	201110	201612	-2069.97	2011	0.991511637	-2052.399344	17.57
Electric	Hydro Production Plant (EH)	201105	201108	6485.14	2011	0.991511637	6430.09178	(55.05)
Electric	Electric Transmission Plant (ET)	201208	201209	205277.21	2012	0.966040593	196374.0364	(6,903.17)
Electric	Electric/Common General Plant (EG)	201112	201706	103.84	2011	0.991511637	102.9585684	(0.88)
Electric	Electric Transmission Plant (ET)	201109	201501	1542.51	2011	0.991511637	1529.416616	(13.09)
Electric	Electric/Common General Plant (EG)	201201	201911	4653.48	2012	0.966040593	4495.450576	(158.03)
Electric	Electric Transmission Plant (ET)	201211	201412	64304.25	2012	0.966040593	62120.51577	(2,183.73)
Electric	Electric Distribution Plant (ED)	201209	201401	16014.18	2012	0.966040593	15470.34794	(543.83)
Electric	Electric Distribution Plant (ED)	201302	201710	9206.39	2013	0.986749124	9084.397265	(121.99)
Electric	Nuclear Production Plant (EN)	201303	201303	-64487.1	2013	0.986749124	-63652.58941	854.51
Electric	Electric Transmission Plant (ET)	201303	202006	5513.25	2013	0.986749124	5440.194606	(73.06)
Electric	Hydro Production Plant (EH)	201207	201304	47205.79	2012	0.966040593	45602.70934	(1,603.08)
Electric	Electric Distribution Plant (ED)	201207	201409	7140.67	2012	0.966040593	6898.177078	(242.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201602	2.74	2013	0.986749124	2.703692599	(0.04)
Electric	Hydro Production Plant (EH)	201402	201503	511.49	2014	0.9854051999	504.0249055	(7.47)
Water	Water Plant (WR)	201405		5752.45	2014	0.9854051999	5668.49414	(83.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201612	-37	2014	0.9854051999	-36.45999238	0.54
Electric	Electric Distribution Plant (ED)	201310	201502	8057.73	2013	0.986749124	7950.958017	(106.77)
Electric	Electric/Common General Plant (EG)	201407	201705	2576.08	2014	0.9854051999	2538.482626	(37.60)
Electric	Electric Transmission Plant (ET)	201401	202012	27534.92	2014	0.9854051999	27133.05333	(401.87)
Electric	Electric Distribution Plant (ED)	201409	202101	17.6	2014	0.9854051999	17.34131551	(0.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201705	34.35	2015	0.991476231	34.05720852	(0.29)
Electric	Electric Transmission Plant (ET)	201511	201609	29251.44	2015	0.991476231	29002.10747	(249.33)
Electric	Hydro Production Plant (EH)	201602	201803	1537.29	2016	0.995093793	1529.747727	(7.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201708	7.81	2015	0.991476231	7.743429361	(0.07)
Electric	Electric/Common General Plant (EG)	201606	202011	8958.1	2016	0.995093793	8914.149709	(43.95)
Electric	Electric Transmission Plant (ET)	201702	201811	7325.66	2017	0.99985125	7324.57031	(1.09)
Electric	Electric Distribution Plant (ED)	201605	201912	4892.42	2016	0.995093793	4868.416776	(24.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201706	53.35	2016	0.995093793	53.08825387	(0.26)
Electric	Hydro Production Plant (EH)	201612	201710	2139.35	2016	0.995093793	2128.850807	(10.50)
Electric	Electric Transmission Plant (ET)	201611	201811	5284.36	2016	0.995093793	5258.433837	(25.93)
Electric	Hydro Production Plant (EH)	201611	201801	96834.02	2016	0.995093793	96358.03228	(475.09)
Electric	Hydro Production Plant (EH)	201611	201708	606.2	2016	0.995093793	603.2258575	(2.97)
Electric	Electric/Common General Plant (EG)	201705	202007	1138.42	2017	0.99985125	1138.25066	(0.17)
Electric	Hydro Production Plant (EH)	201703	202007	88.03	2017	0.99985125	88.01690556	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201710	404.79	2017	0.99985125	404.7297876	(0.06)
Electric	Electric Transmission Plant (ET)	201802	202103	3155.16	2018	0.999558649	3153.855309	(1.30)
Electric	Electric/Common General Plant (EG)	201807	202002	68477.49	2018	0.999558649	68449.17386	(28.32)
Electric	Hydro Production Plant (EH)	201709	201805	237.04	2017	0.99985125	237.0047404	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201907	69.39	2017	0.99985125	69.37967825	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	201907	1215.42	2019	0.995472668	1209.91739	(5.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	202004	1861.63	2019	0.995472668	1853.201783	(8.43)
Electric	Electric Transmission Plant (ET)	201810	201901	75323.15	2018	0.999558649	75292.00311	(31.15)
Electric	Electric/Common General Plant (EG)	201904	202007	15473.73	2019	0.995472668	15403.67529	(70.05)
Electric	Hydro Production Plant (EH)	202006	202104	505.44	2020	1	505.44	-
Electric	Electric Transmission Plant (ET)	202011	202104	195665.7	2020	1	195665.7	-
Electric	Electric/Common General Plant (EG)	201001	201303	1181.21	2010	0.995315522	1175.676648	(5.53)
Electric	Electric Distribution Plant (ED)	201003	201010	-366224.04	2010	0.995315522	-364508.4717	1,715.57
Electric	Electric/Common General Plant (EG)	201002	201207	31564.97	2010	0.995315522	31417.10461	(147.87)
Electric	Electric Distribution Plant (ED)	201005	201009	65438.97	2010	0.995315522	65132.42261	(306.55)
Electric	Hydro Production Plant (EH)	201007	201009	11034.17	2010	0.995315522	10982.48068	(51.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201212	53	2010	0.995315522	52.75172269	(0.25)
Electric	Electric/Common General Plant (EG)	201002	201811	3827.26	2010	0.995315522	3809.331286	(17.93)
Electric	Electric Distribution Plant (ED)	201002	201903	18.22	2010	0.995315522	18.13464882	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201102	2078.4	2010	0.995315522	2068.663782	(9.74)
Electric	Electric/Common General Plant (EG)	201002	201507	378.68	2010	0.995315522	376.906082	(1.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201107	-410.69	2010	0.995315522	-408.7601319	1.92
Water	Water Plant (WR)	201004	201502	1.57	2010	0.995315522	1.562645337	(0.011)
Electric	Hydro Production Plant (EH)	201010	201105	81460.38	2010	0.995315522	81078.78068	(381.60)
Electric	Nuclear Production Plant (EN)	201011	201510	662.72	2010	0.995315522	659.615503	(3.10)
Electric	Electric Distribution Plant (ED)	201011	201608	773.26	2010	0.995315522	769.637809	(3.62)
Electric	Electric Transmission Plant (ET)	201104	201406	11843.48	2011	0.991511637	11742.94825	(100.53)
Electric	Electric/Common General Plant (EG)	201102	201108	803517.76	2011	0.991511637	796697.2099	(6,820.55)
Electric	Electric/Common General Plant (EG)	201008	201712	74.14	2010	0.995315522	73.79269283	(0.35)
Electric	Electric Distribution Plant (ED)	201107	201501	6697.23	2011	0.991511637	6640.381483	(56.85)
Electric	Electric Transmission Plant (ET)	201105	201109	59577.66	2011	0.991511637	59071.94322	(505.72)
Electric	Nuclear Production Plant (EN)	201106	201612	-66.12	2011	0.991511637	-65.55874946	0.56
Electric	Electric/Common General Plant (EG)	201111	201303	64409.63	2011	0.991511637	63862.8977	(546.73)
Electric	Electric/Common General Plant (EG)	201104	201309	10055.12	2011	0.991511637	9969.768495	(85.35)
Electric	Electric Distribution Plant (ED)	201205	201410	8911.04	2012	0.966040593	8608.426362	(302.61)
Electric	Hydro Production Plant (EH)	201110	201803	979.99	2011	0.991511637	971.6714895	(8.32)
Electric	Hydro Production Plant (EH)	201202	201406	319.85	2012	0.966040593	308.988035	(10.86)
Electric	Hydro Production Plant (EH)	201206	201806	2424.16	2012	0.966040593	2341.836963	(82.32)
Electric	Electric Distribution Plant (ED)	201203	201205	248661.95	2012	0.966040593	240217.5375	(8,444.41)
Electric	Electric Transmission Plant (ET)	201211	201211	15811.38	2012	0.966040593	15274.4349	(536.95)
Electric	Electric Distribution Plant (ED)	201210	201809	139.23	2012	0.966040593	134.5018317	(4.73)
Electric	Electric/Common General Plant (EG)	201302	201803	81.5	2013	0.986749124	80.42005358	(1.08)
Electric	Electric Distribution Plant (ED)	201207	201303	49781.62	2012	0.966040593	48090.48606	(1,690.53)
Electric	Electric Transmission Plant (ET)	201302	201912	17936.83	2013	0.986749124	17699.15128	(237.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201504	2	2012	0.966040593	1.932081185	(0.07)
Electric	Electric/Common General Plant (EG)	201301	201809	373.04	2013	0.986749124	368.0968931	(4.94)
Electric	Electric Distribution Plant (ED)	201301	201702	230.73	2013	0.986749124	227.6726253	(3.06)
Electric	Electric Distribution Plant (ED)	201304	201401	35571.26	2013	0.986749124	35099.90963	(471.35)
Electric	Electric Distribution Plant (ED)	201307	201502	6652.67	2013	0.986749124	6564.516293	(88.15)
Electric	Electric Distribution Plant (ED)	201207	201502	2437.33	2012	0.966040593	2354.559717	(82.77)
Electric	Electric/Common General Plant (EG)	201309	201502	11814.8	2013	0.986749124	11658.24355	(156.56)
Electric	Electric Distribution Plant (ED)	201305	201405	38000.76	2013	0.986749124	37497.21663	(503.54)
Electric	Electric/Common General Plant (EG)	201305	201407	1421.41	2013	0.986749124	1402.575072	(18.83)
Electric	Electric Transmission Plant (ET)	201402	201410	20633.37	2014	0.9854051999	20332.23008	(301.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201701	1.19	2013	0.986749124	1.174231457	(0.02)
Electric	Electric Transmission Plant (ET)	201403	201701	480.75	2014	0.9854051999	473.7335496	(7.02)
Electric	Electric Transmission Plant (ET)	201403	201803	3222.19	2014	0.9854051999	3175.16278	(47.03)
Electric	Electric Transmission Plant (ET)	201405	201406	172543.44	2014	0.9854051999	170025.2029	(2,518.24)
Electric	Electric Distribution Plant (ED)	201410	201909	4230.28	2014	0.9854051999	4168.539907	(61.74)
Electric	Electric Distribution Plant (ED)	201406	201411	122275.27	2014	0.9854051999	120490.6868	(1,784.58)
Electric	Electric/Common General Plant (EG)	201411	201809	417.97	2014	0.9854051999	411.8698112	(6.10)
Electric	Steam Production Plant (ES)	201410	201410	69.92	2014	0.9854051999	68.89953155	(1.02)
Electric	Electric/Common General Plant (EG)	201408	202011	3158.83	2014	0.9854051999	3152.140714	(46.69)
Electric	Hydro Production Plant (EH)	201603	201811	267.19	2016	0.995093793	265.8791106	(1.31)
Electric	Electric Transmission Plant (ET)	201504	201506	195668.99	2015	0.991476231	194001.1526	(1,667.84)
Electric	Electric Distribution Plant (ED)	201504	201812	50667.32	2015	0.991476231	50235.44345	(431.88)
Electric	Electric Distribution Plant (ED)	201609	201909	11041.9	2016	0.995093793	11186.74491	(55.16)
Electric	Hydro Production Plant (EH)	201604	201910	32	2016	0.995093793	31.84300138	(0.16)
Electric	Electric Distribution Plant (ED)	201608	201802	7146.52	2016	0.995093793	7111.457695	(35.06)
Electric	Electric Distribution Plant (ED)	201612	201903	24985.99	2016	0.995093793	24863.40357	(122.59)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201606	201907	2133	2016	0.995093793	2122.535061	(10.46)
Electric	Electric Transmission Plant (ET)	201606	202106	69.1	2016	0.995093793	68.76098111	(0.34)
Electric	Electric Distribution Plant (ED)	201605		236742.19	2016	0.995093793	235880.6839	(1,161.51)
Electric	Hydro Production Plant (EH)	201606	201806	2914.23	2016	0.995093793	2899.932185	(14.30)
Water	Water Plant (WR)	201702		289.38	2017	0.99985125	289.3369548	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201901	259.16	2017	0.99985125	259.12145	(0.04)
Electric	Hydro Production Plant (EH)	201706		32175.43	2017	0.99985125	32170.64391	(4.79)
Electric	Electric Transmission Plant (ET)	201712	201802	118900.37	2017	0.99985125	118882.6836	(17.69)
Electric	Electric Distribution Plant (ED)	201804	201804	2125.57	2018	0.99958649	2124.691055	(0.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201910	287.09	2017	0.99985125	287.0472954	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	202007	419.99	2018	0.99958649	419.816329	(0.17)
Electric	Electric Transmission Plant (ET)	201903	202002	80129.97	2019	0.995472668	79767.19502	(362.77)
Electric	Electric Distribution Plant (ED)	201811	202106	5793.01	2018	0.99958649	5790.614531	(2.40)
Electric	Electric Transmission Plant (ET)	201812	201906	80751.07	2018	0.99958649	80717.67861	(33.39)
Electric	Electric Distribution Plant (ED)	201910	202012	203190.66	2019	0.995472668	202270.7484	(919.91)
Electric	Other Production Plant (EO)	201910	202007	4163.93	2019	0.995472668	4145.078506	(18.85)
Electric	Electric Transmission Plant (ET)	202004	202012	452574.22	2020	1	452574.22	-
Electric	Other Production Plant (EO)	202001	202011	580	2020	1	580	-
Electric	Nuclear Production Plant (EN)	201001	201901	389.15	2010	0.995315522	387.3270355	(1.82)
Electric	Electric Distribution Plant (ED)	201001	201411	21.65	2010	0.995315522	21.54858106	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006		-197	2010	0.995315522	-196.0771579	0.92
Electric	Electric/Common General Plant (EG)	201006	201108	315735.56	2010	0.995315522	314256.5038	(1,479.06)
Electric	Electric Transmission Plant (ET)	201006	201112	18120.97	2010	0.995315522	18036.08272	(84.89)
Electric	Nuclear Production Plant (EN)	201003	201512	230412.5	2010	0.995315522	229331.1378	(1,079.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201103	102.7	2010	0.995315522	102.2189042	(0.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009		-148.15	2010	0.995315522	-147.4559946	0.69
Electric	Electric Transmission Plant (ET)	201008	201304	48115.72	2010	0.995315522	47890.32299	(225.40)
Electric	Electric Transmission Plant (ET)	201008	202004	7142.72	2010	0.995315522	7109.260088	(33.46)
Electric	Electric Transmission Plant (ET)	201008	201503	1943	2010	0.995315522	1933.89806	(9.10)
Electric	Electric Distribution Plant (ED)	201006	201905	576.09	2010	0.995315522	573.3913193	(2.70)
Electric	Electric Transmission Plant (ET)	201104	201308	12865.81	2011	0.991511637	12756.68034	(109.21)
Electric	Electric/Common General Plant (EG)	201108	201702	216.24	2011	0.991511637	214.4044765	(1.84)
Electric	Electric Transmission Plant (ET)	201107	203412	5508.09	2011	0.991511637	5461.335335	(46.75)
Electric	Electric/Common General Plant (EG)	201105	201606	7920.35	2011	0.991511637	7853.119197	(67.23)
Electric	Electric Transmission Plant (ET)	201102	201611	10526.87	2011	0.991511637	10437.51411	(89.36)
Electric	Hydro Production Plant (EH)	201102	201303	8338.55	2011	0.991511637	8267.769364	(70.78)
Electric	Electric/Common General Plant (EG)	201104	201409	47172.19	2011	0.991511637	46771.77534	(400.41)
Electric	Electric Transmission Plant (ET)	201208	201908	6.16	2012	0.966040593	5.95081005	(0.21)
Electric	Electric Distribution Plant (ED)	201110	201606	99.64	2011	0.991511637	98.79421955	(0.85)
Electric	Electric Distribution Plant (ED)	201109	201306	9319.07	2011	0.991511637	9239.966354	(79.10)
Electric	Electric Transmission Plant (ET)	201109	201212	9801.29	2011	0.991511637	9718.095096	(83.28)
Electric	Electric Transmission Plant (ET)	201109	201911	723.72	2011	0.991511637	717.5768022	(6.14)
Electric	Electric Transmission Plant (ET)	201109	201503	2406.93	2011	0.991511637	2386.499105	(20.43)
Electric	Hydro Production Plant (EH)	201206	201804	10711.31	2012	0.966040593	10347.56026	(363.75)
Electric	Electric Transmission Plant (ET)	201205	201505	3120.15	2012	0.966040593	3014.191555	(105.96)
Electric	Electric/Common General Plant (EG)	201210	201610	5830.4	2012	0.966040593	5632.403071	(198.00)
Electric	Electric Transmission Plant (ET)	201210	201610	1286.58	2012	0.966040593	1242.888506	(43.69)
Electric	Electric/Common General Plant (EG)	201203	201811	12035.6	2012	0.966040593	11626.87816	(408.72)
Electric	Electric Transmission Plant (ET)	201209	201601	1427.78	2012	0.966040593	1379.260407	(48.49)
Electric	Electric/Common General Plant (EG)	201302	201703	3541.05	2013	0.986749124	3494.127984	(46.92)
Electric	Electric Transmission Plant (ET)	201302	201910	2623.8	2013	0.986749124	2589.032351	(34.77)
Electric	Electric/Common General Plant (EG)	201301	201407	783.92	2013	0.986749124	773.5323731	(10.39)
Electric	Electric/Common General Plant (EG)	201303	201812	31.53	2013	0.986749124	31.1129987	(0.42)
Electric	Electric Transmission Plant (ET)	201207	201310	189517.17	2012	0.966040593	183081.2792	(6,435.89)
Electric	Electric Transmission Plant (ET)	201207	201912	9853.65	2012	0.966040593	9519.025884	(334.62)
Electric	Electric Distribution Plant (ED)	201403	201601	7380.25	2014	0.985405199	7272.536723	(107.71)
Electric	Electric Distribution Plant (ED)	201405	203405	-1714587.61	2014	0.985405199	-1689556.2058	2,502.40
Electric	Electric Distribution Plant (ED)	201405	201702	841.34	2014	0.985405199	829.0608105	(12.28)
Electric	Electric Transmission Plant (ET)	201405	202001	113.74	2014	0.985405199	112.0799874	(1.66)
Electric	Electric Distribution Plant (ED)	201404	203412	89922.3	2014	0.985405199	88609.90197	(1,312.40)
Electric	Electric Transmission Plant (ET)	201408	201709	13936.22	2014	0.985405199	13732.82365	(203.40)
Electric	Electric Distribution Plant (ED)	201409	201901	-309.03	2014	0.985405199	-304.5197688	4.51
Electric	Electric/Common General Plant (EG)	201404	201611	52532.05	2014	0.985405199	51765.35521	(766.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201410	-23.75	2014	0.985405199	-23.40337349	0.35
Electric	Electric Distribution Plant (ED)	201506	201508	123280.48	2015	0.991476231	122229.6656	(1,050.81)
Electric	Electric/Common General Plant (EG)	201502	202007	13.19	2015	0.991476231	13.07757148	(0.11)
Electric	Electric Transmission Plant (ET)	201509	201603	308210.66	2015	0.991476231	305583.5434	(2,627.12)
Electric	Electric Distribution Plant (ED)	201511	201712	28995	2015	0.991476231	28747.8533	(247.15)
Electric	Electric Distribution Plant (ED)	201504	201512	159009.21	2015	0.991476231	157653.8522	(1,355.36)
Electric	Electric Distribution Plant (ED)	201512	201609	47888.33	2015	0.991476231	47480.14092	(408.19)
Electric	Electric/Common General Plant (EG)	201504	201805	-1334.71	2015	0.991476231	-1323.33324	11.38
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201612	10.48	2016	0.995093793	10.42858295	(0.05)
Electric	Steam Production Plant (ES)	201508	201607	20.84	2015	0.991476231	20.66236464	(0.18)
Electric	Electric Distribution Plant (ED)	201608	201704	42486.87	2016	0.995093793	42278.42063	(208.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201909	0.52	2016	0.995093793	0.517448772	(0.00)
Electric	Hydro Production Plant (EH)	201610	201904	212.04	2016	0.995093793	210.9996879	(1.04)
Electric	Electric Transmission Plant (ET)	201605	201806	17822.92	2016	0.995093793	17735.47707	(87.44)
Electric	Hydro Production Plant (EH)	201608	201707	25942.33	2016	0.995093793	25815.05157	(127.28)
Electric	Steam Production Plant (ES)	201612		91.37	2016	0.995093793	90.92111989	(0.45)
Electric	Electric/Common General Plant (EG)	201611	201809	2691.77	2016	0.995093793	2678.56362	(13.21)
Electric	Electric Distribution Plant (ED)	201707	201802	53690.04	2017	0.99985125	53682.05362	(7.99)
Electric	Electric Transmission Plant (ET)	201708	201805	23233.46	2017	0.99985125	23230.00403	(3.46)
Electric	Electric Distribution Plant (ED)	201708	202002	12430.64	2017	0.99985125	12428.79094	(1.85)
Electric	Hydro Production Plant (EH)	201710	201901	74.37	2017	0.99985125	74.35893748	(0.01)
Electric	Electric/Common General Plant (EG)	201804	201903	54108.64	2018	0.99958649	54086.26553	(22.37)
Electric	Electric Distribution Plant (ED)	201802	202104	3221.86	2018	0.99958649	3220.527728	(1.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	202007	301.41	2018	0.99958649	301.2853639	(0.12)
Electric	Electric Distribution Plant (ED)	201709	201906	34075.85	2017	0.99985125	34070.78122	(5.07)
Electric	Electric Distribution Plant (ED)	201709	202005	8815.88	2017	0.99985125	8814.56864	(1.31)
Electric	Electric Transmission Plant (ET)	201903	202010	-142061.89	2019	0.995472668	-141418.7286	643.16
Electric	Other Production Plant (EO)	201902	202103	1082.86	2019	0.995472668	1077.957533	(4.90)
Electric	Electric/Common General Plant (EG)	201811	201906	12008.33	2018	0.99958649	12003.67739	(49.66)
Electric	Steam Production Plant (ES)	201906		96.41	2019	0.995472668	95.97351991	(0.44)
Electric	Electric Distribution Plant (ED)	201907	202105	18623.81	2019	0.995472668	18539.49383	(84.32)
Gas	Gas Production Plant (GP)	201901	201911	50.57	2019	0.995472668	50.34105282	(0.23)
Electric	Hydro Production Plant (EH)	202010	202104	734.02	2020	1	734.02	-
Electric	Electric Transmission Plant (ET)	202005	202012	457846.6	2020	1	457846.6	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202011	202105	142.31	2020	1	142.31	-
Electric	Nuclear Production Plant (EN)	201001	201107	495.8	2010	0.995315522	493.477436	(2.32)
Electric	Hydro Production Plant (EH)	201005	201208	4818.92	2010	0.995315522	4796.345877	(22.57)
Electric	Electric Transmission Plant (ET)	201007	201403	18.78	2010	0.995315522	18.69202551	(0.09)
Electric	Electric/Common General Plant (EG)	201103	201112	379759.94	2011	0.991511637	376536.3999	(3,223.54)
Electric	Electric Distribution Plant (ED)	201010	201301	7630.78	2010	0.995315522	7595.033782	(35.75)
Electric	Electric Distribution Plant (ED)	201012	201202	24506.4	2010	0.995315522	24391.60032	(114.80)
Electric	Hydro Production Plant (EH)	201107	201803	1017.35	2011	0.991511637	1008.714364	(8.64)
Electric	Hydro Production Plant (EH)	201105	201304	27963.9	2011	0.991511637	27726.53228	(237.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201207	3.74	2011	0.991511637	3.708253524	(0.03)
Electric	Hydro Production Plant (EH)	201101	201102	2373.94	2011	0.991511637	2353.789136	(20.15)
Electric	Electric Distribution Plant (ED)	201112	201308	7116.93	2011	0.991511637	7056.518917	(60.41)
Electric	Nuclear Production Plant (EN)	201110	201612	-0.02	2011	0.991511637	-0.019830233	0.00
Electric	Other Production Plant (EO)	201101	201210	197.37	2011	0.991511637	195.6946519	(1.68)
Electric	Nuclear Production Plant (EN)	201104	201309	4251.73	2011	0.991511637	4215.639774	(36.09)
Electric	Electric Distribution Plant (ED)	201201	201704	0.72	2012	0.966040593	0.695546227	(0.02)
Electric	Electric/Common General Plant (EG)	201205	201407	401.56	2012	0.966040593	387.923603	(13.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201205	-82.04	2012	0.966040593	-79.25397021	2.79
Electric	Electric Transmission Plant (ET)	201110	201706	1300.58	2011	0.991511637	1289.540205	(11.04)
Electric	Electric Distribution Plant (ED)	201211	201802	70.16	2012	0.966040593	67.77740797	(2.38)
Electric	Nuclear Production Plant (EN)	201206	201210	83.29	2012	0.966040593	80.46152095	(2.83)
Electric	Electric Transmission Plant (ET)	201203	201902	62.3	2012	0.966040593	60.18432891	(2.12)
Electric	Hydro Production Plant (EH)	201208	201301	22902.8	2012	0.966040593	22125.03448	(777.77)
Electric	Hydro Production Plant (EH)	201303	201304	1034860.08	2013	0.986749124	1021084.8783	(13,771.20)
Electric	Electric Transmission Plant (ET)	201204	201808	36945.98	2012	0.966040593	35691.31641	(1,254.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201411	2.32	2013	0.986749124	2.289257967	(0.03)
Electric	Electric Transmission Plant (ET)	201308	201611	14773.22	2013	0.986749124	14577.46189	(195.76)
Electric	Electric Transmission Plant (ET)	201308	201711	117.48	2013	0.986749124	115.9232871	(1.56)
Electric	Electric Transmission Plant (ET)	201202	202104	29.28	2012	0.966040593	28.28566855	(0.99)
Electric	Hydro Production Plant (EH)	201311	201804	11176.31	2013	0.986749124	11028.2141	(148.10)
Electric	Electric Transmission Plant (ET)	201311	202003	80.61	2013	0.986749124	79.54194686	(1.07)
Electric	Electric Transmission Plant (ET)	201306	201711	91.39	2013	0.986749124	90.17908341	(1.21)
Electric	Electric Transmission Plant (ET)	201403	201405	68747	2014	0.985405199	67152.40813	(994.59)
Electric	Electric/Common General Plant (EG)	201310	201408	78340.11	2013	0.986749124	77302.03489	(1,038.08)
Electric	Hydro Production Plant (EH)	201407		36977.72	2014	0.985405199	36438.03755	(539.68)
Electric	Electric Distribution Plant (ED)	201407	202010	425.24	2014	0.985405199	419.033707	(6.21)
Electric	Electric Distribution Plant (ED)	201406	201902	41686.38	2014	0.985405199	41077.9756	(608.40)
Electric	Electric Distribution Plant (ED)	201406	202104	1459.43	2014	0.985405199	1438.12991	(21.30)
Electric	Electric Transmission Plant (ET)	201310	201904	15.76	2013	0.986749124	15.55116619	(0.21)
Electric	Electric/Common General Plant (EG)	201409	201910	108.42	2014	0.985405199	106.8376317	(1.58)
Electric	Electric Distribution Plant (ED)	201501	201510	61382.31	2015	0.991476231	60859.10134	(523.21)
Gas	Gas Production Plant (GP)	201501	201603	66.8	2015	0.991476231	66.23061522	(0.57)
Electric	Electric/Common General Plant (EG)	201408	201903	157.03	2014	0.985405199	154.7381785	(2.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201905	6.95	2015	0.991476231	6.890735802	(0.06)
Electric	Electric Transmission Plant (ET)	201507	201905	11421.36	2015	0.991476231	11324.00696	(97.35)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201511	201607	157020.06	2015	0.991476231	155681.6572	(1,338.40)
Electric	Electric Transmission Plant (ET)	201511	201712	167274.21	2015	0.991476231	165848.4032	(1,425.81)
Electric	Electric Distribution Plant (ED)	201604	202007	3497.63	2016	0.995093793	3480.469904	(17.16)
Electric	Electric/Common General Plant (EG)	201604	202001	11087.56	2016	0.995093793	11033.16214	(54.40)
Electric	Electric Distribution Plant (ED)	201702	201706	133977.65	2017	0.99985125	133957.7209	(19.93)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201702	201711	121.99	2017	0.99985125	121.971854	(0.02)
Electric	Electric/Common General Plant (EG)	201611	201711	19930.19	2016	0.995093793	19832.40837	(97.78)
Electric	Electric Distribution Plant (ED)	201704	201905	55011.41	2017	0.99985125	55003.22706	(8.18)
Electric	Electric/Common General Plant (EG)	201706	201711	44583.08	2017	0.99985125	44576.44828	(6.63)
Electric	Electric/Common General Plant (EG)	201706	201811	86335.66	2017	0.99985125	86322.81759	(12.84)
Electric	Other Production Plant (EO)	201707	201803	600.37	2017	0.99985125	600.2860951	(0.09)
Electric	Electric/Common General Plant (EG)	201711	202103	14970.22	2017	0.99985125	14967.99318	(2.23)
Electric	Electric Distribution Plant (ED)	201802	201912	36103.86	2018	0.99958649	36088.93069	(14.93)
Electric	Electric/Common General Plant (EG)	201804	202010	27271.57	2018	0.99958649	27260.25293	(11.28)
Electric	Electric Transmission Plant (ET)	201807	202011	26359.83	2018	0.99958649	26348.92994	(10.90)
Electric	Electric Transmission Plant (ET)	201807	201911	49856.04	2018	0.99958649	49835.42402	(20.62)
Electric	Other Production Plant (EO)	201807	201904	5201.5	2018	0.99958649	5199.349127	(2.15)
Electric	Electric Distribution Plant (ED)	201812	202007	90100.61	2018	0.99958649	90063.35248	(37.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	202003	921.91	2018	0.99958649	921.5287808	(0.38)
Electric	Hydro Production Plant (EH)	201909	201910	14829.62	2019	0.995472668	14762.48139	(67.14)
Electric	Hydro Production Plant (EH)	202009	202012	15120.74	2020	1	15120.74	-
Electric	Electric/Common General Plant (EG)	201001	201901	95.59	2010	0.995315522	95.14221079	(0.45)
Electric	Hydro Production Plant (EH)	201001	201009	8233.68	2010	0.995315522	8195.109511	(38.57)
Electric	Electric Transmission Plant (ET)	201006	201304	38358.16	2010	0.995315522	38178.47206	(179.69)
Electric	Electric Distribution Plant (ED)	201005	201202	6416.73	2010	0.995315522	6386.670972	(30.06)
Electric	Electric Distribution Plant (ED)	201005	201301	9104.18	2010	0.995315522	9061.531673	(42.65)
Electric	Nuclear Production Plant (EN)	201004	201510	72.06	2010	0.995315522	71.72243655	(0.34)
Electric	Electric Distribution Plant (ED)	201004	201411	39.44	2010	0.995315522	39.2552442	(0.18)
Electric	Nuclear Production Plant (EN)	201008	201105	5290.84	2010	0.995315522	5266.055179	(24.78)
Electric	Electric/Common General Plant (EG)	201009	201310	148.21	2010	0.995315522	147.515715 36	(0.69)
Electric	Hydro Production Plant (EH)	201104	201106	116042.25	2011	0.991511637	115057.2413	(985.01)
Electric	Electric Distribution Plant (ED)	201006	201904	2.34	2010	0.995315522	2.329038322	(0.01)
Electric	Electric Distribution Plant (ED)	201011	201303	2446.64	2010	0.995315522	2435.17877	(11.46)
Electric	Nuclear Production Plant (EN)	201112	201208	6277.97	2011	0.991511637	6224.680314	(53.29)
Electric	Electric/Common General Plant (EG)	201111	201410	5503.45	2011	0.991511637	5456.734721	(46.72)
Electric	Electric/Common General Plant (EG)	201112	201302	45349.91	2011	0.991511637	44964.96352	(384.95)
Electric	Hydro Production Plant (EH)	201106	201110	2621.77	2011	0.991511637	2599.515465	(22.25)
Electric	Nuclear Production Plant (EN)	201201	201205	50449.87	2012	0.966040593	48736.62231	(1,713.25)
Electric	Nuclear Production Plant (EN)	201201	201301	2871.24	2012	0.966040593	2773.734391	(97.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201806	1.25	2012	0.966040593	1.207550741	(0.04)
Electric	Electric/Common General Plant (EG)	201012	201901	190.94	2010	0.995315522	190.0455459	(0.89)
Electric	Electric/Common General Plant (EG)	201108	201912	242.71	2011	0.991511637	240.649789 5	(2.06)
Electric	Electric/Common General Plant (EG)	201110	201402	2674.03	2011	0.991511637	2651.331864	(22.70)
Electric	Electric/Common General Plant (EG)	201203	201211	14593.57	2012	0.966040593	14097.98101	(495.59)
Electric	Electric Transmission Plant (ET)	201211	201906	1063.78	2012	0.966040593	1027.654662	(36.13)
Electric	Electric/Common General Plant (EG)	201303	201608	67740.35	2013	0.986749124	66842.731	(897.62)
Electric	Electric/Common General Plant (EG)	201301	201501	72772.76	2013	0.986749124	71808.45716	(964.30)
Electric	Electric Transmission Plant (ET)	201301	201906	1180.79	2013	0.986749124	1165.145498	(15.65)
Electric	Hydro Production Plant (EH)	201306	201308	62187.86	2013	0.986749124	61363.81636	(824.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201501	7.1	2013	0.986749124	7.005918778	(0.09)
Electric	Electric Distribution Plant (ED)	201301	201708	4609.64	2013	0.986749124	4548.558231	(61.08)
Water	Water Plant (WR)	201211	201810	28.36	2012	0.966040593	27.3969112	(0.96)
Electric	Electric Distribution Plant (ED)	201212	201908	446.02	2012	0.966040593	430.8734251	(15.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201605	43.81	2013	0.986749124	43.2294791	(0.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201507	7.97	2014	0.985405199	7.85367944	(0.12)
Electric	Electric Distribution Plant (ED)	201402	201801	213.37	2014	0.985405199	210.2559074	(3.11)
Electric	Electric/Common General Plant (EG)	201403	201408	135196.74	2014	0.985405199	133223.5705	(1,973.17)
Electric	Other Production Plant (EO)	201410	201412	11255.28	2014	0.985405199	11091.01143	(164.27)
Electric	Electric Distribution Plant (ED)	201407	201606	3737.43	2014	0.985405199	3682.882955	(54.55)
Electric	Electric Distribution Plant (ED)	201407	201609	2788.67	2014	0.985405199	2747.969918	(40.70)
Electric	Electric Distribution Plant (ED)	201411	201808	12456.48	2014	0.985405199	12274.68016	(181.80)
Electric	Electric/Common General Plant (EG)	201401	202011	2073.98	2014	0.985405199	2043.710676	(30.27)
Electric	Electric Transmission Plant (ET)	201501		-3029727.06	2015	0.991476231	-3003902.365	25,824.69
Electric	Electric/Common General Plant (EG)	201501	201710	2512.88	2015	0.991476231	2491.46079	(21.42)
Electric	Electric Distribution Plant (ED)	201501	202012	3780.59	2015	0.991476231	3748.365122	(32.22)
Electric	Electric/Common General Plant (EG)	201408	201610	16197.9	2014	0.985405199	15961.49488	(236.41)
Electric	Other Production Plant (EO)	201412	201509	73.27	2014	0.985405199	72.20063897	(1.07)
Electric	Electric/Common General Plant (EG)	201404	201511	24.77	2014	0.985405199	24.40848679	(0.36)
Electric	Electric Transmission Plant (ET)	201507	201912	1876541.81	2015	0.991476231	1860553.2837	(1,599.53)
Electric	Electric Distribution Plant (ED)	201601	202004	1275.59	2016	0.995093793	1269.331692	(6.26)
Electric	Electric Transmission Plant (ET)	201610	201802	105695.22	2016	0.995093793	105176.6574	(518.56)
Electric	Electric Transmission Plant (ET)	201611	202012	68764.98	2016	0.995093793	68427.60479	(337.38)
Electric	Hydro Production Plant (EH)	201704	201712	3442.61	2017	0.99985125	3442.097912	(0.51)
Electric	Electric Distribution Plant (ED)	201705	201901	15998.61	2017	0.99985125	15996.23021	(2.38)
Electric	Electric/Common General Plant (EG)	201705	202103	8937.32	2017	0.99985125	8935.990576	(1.33)
Electric	Electric Distribution Plant (ED)	201706	201803	28092.93	2017	0.99985125	28088.75118	(4.18)
Electric	Electric Distribution Plant (ED)	201809	202106	6096.42	2018	0.99958649	6093.899068	(2.52)
Electric	Electric Distribution Plant (ED)	201805	201910	71678.91	2018	0.99958649	71649.27004	(29.64)
Electric	Electric Distribution Plant (ED)	201805	201805	-174974.14	2018	0.99958649	-174901.7864	72.35
Electric	Electric Distribution Plant (ED)	201906	201906	419204.29	2019	0.995472668	417306.413	(1,897.88)
Electric	Electric Distribution Plant (ED)	201810	201905	186198.2	2018	0.99958649	186121.2052	(76.99)
Electric	Electric Transmission Plant (ET)	201904	202103	8242.9	2019	0.995472668	8205.581654	(37.32)
Electric	Electric Transmission Plant (ET)	201905	202103	8461	2019	0.995472668	8422.744017	(38.31)
Electric	Electric Distribution Plant (ED)	201907	201908	221436.54	2019	0.995472668	220434.0232	(1,002.52)
Electric	Electric/Common General Plant (EG)	202004	202106	35933.17	2020	1	35933.17	-
Electric	Electric/Common General Plant (EG)	201003	201401	2773.74	2010	0.995315522	2760.746477	(12.99)
Electric	Electric Distribution Plant (ED)	201005	201112	55010.44	2010	0.995315522	54752.74483	(257.70)
Electric	Electric Transmission Plant (ET)	201005	201104	39194.55	2010	0.995315522	38921.36561	(183.18)
Electric	Electric Distribution Plant (ED)	201007	201702	13.95	2010	0.995315522	13.88465154	(0.07)
Electric	Electric/Common General Plant (EG)	201001	201612	10381.67	2010	0.995315522	10333.0373	(48.63)
Electric	Electric/Common General Plant (EG)	201009	201608	1345.6	2010	0.995315522	1339.296567	(6.30)
Electric	Electric Distribution Plant (ED)	201009	201410	152.36	2010	0.995315522	151.646273	(0.71)
Electric	Hydro Production Plant (EH)	201002	201009	8667.28	2010	0.995315522	8626.678321	(40.60)
Electric	Electric Distribution Plant (ED)	201008	201710	1698.57	2010	0.995315522	1690.613087	(7.96)
Electric	Electric/Common General Plant (EG)	201101	201610	353.69	2011	0.991511637	350.687751	(3.00)
Electric	Electric Distribution Plant (ED)	201010	201104	116820.38	2010	0.995315522	116273.1375	(547.24)
Electric	Hydro Production Plant (EH)	201012	201110	2138.88	2010	0.995315522	2128.860465	(10.02)
Electric	Electric/Common General Plant (EG)	201102	201208	1314.36	2011	0.991511637	1303.203236	(11.16)
Electric	Electric Transmission Plant (ET)	201108	201607	122.98	2011	0.991511637	121.9361012	(1.04)
Electric	Hydro Production Plant (EH)	201010	201211	38.29	2010	0.995315522	38.11063135	(0.18)
Electric	Electric/Common General Plant (EG)	201108	201905	623.48	2011	0.991511637	618.1876757	(5.29)
Electric	Electric Transmission Plant (ET)	201103	201706	1228.43	2011	0.991511637	1218.002641	(10.43)
Electric	Electric Distribution Plant (ED)	201106	201410	1029.19	2011	0.991511637	1020.453862	(8.74)
Electric	Electric/Common General Plant (EG)	201105	201909	31.14	2011	0.991511637	30.87567239	(0.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201301	205.46	2012	0.966040593	198.4827001	(6.98)
Electric	Electric Transmission Plant (ET)	201208	201404	197250.76	2012	0.966040593	190552.2411	(6,698.52)
Electric	Hydro Production Plant (EH)	201109	201405	4217.55	2011	0.991511637	4181.749906	(35.80)
Electric	Electric Transmission Plant (ET)	201206	201411	68223.6	2012	0.966040593	65906.76697	(2,316.83)
Electric	Electric Distribution Plant (ED)	201206	202007	1916.63	2012	0.966040593	1851.542381	(65.09)
Electric	Electric Distribution Plant (ED)	201203	202007	1537.62	2012	0.966040593	1485.403336	(52.22)
Electric	Electric Transmission Plant (ET)	201211	201807	28.53	2012	0.966040593	27.5611381	(0.97)
Electric	Electric Distribution Plant (ED)	201205	201904	4.75	2012	0.966040593	4.588602814	(0.16)
Electric	Nuclear Production Plant (EN)	201302	201306	10441.29	2013	0.986749124	10302.93376	(138.36)
Electric	Electric Distribution Plant (ED)	201212	201510	5849.57	2012	0.966040593	5650.922069	(198.65)
Electric	Electric/Common General Plant (EG)	201212	201410	2381.2.6	2012	0.966040593	23003.93821	(808.66)
Electric	Electric Transmission Plant (ET)	201212	201709	8200.58	2012	0.966040593	7922.093162	(278.49)
Electric	Electric/Common General Plant (EG)	201303		13992.93	2013	0.986749124	13718.70399	(184.23)
Electric	Electric Distribution Plant (ED)	201303	201402	72799.89	2013	0.986749124	71835.22766	(964.66)
Electric	Hydro Production Plant (EH)	201303	202012	22731.3	2013	0.986749124	22430.09036	(301.21)
Electric	Electric Transmission Plant (ET)	201209	202105	30.49	2012	0.966040593	29.4545767	(1.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201409	1.47	2012	0.966040593	1.420079671	(0.05)
Electric	Hydro Production Plant (EH)	201306	201506	801.1	2013	0.986749124	790.484723	(10.62)
Electric	Nuclear Production Plant (EN)	201202	201506	6121.5	2012	0.966040593	5913.617487	(207.88)
Electric	Electric/Common General Plant (EG)	201311	201506	5296.77	2013	0.986749124	5226.583156	(70.19)
Electric	Electric/Common General Plant (EG)	201402	201411	163687.83	2014	0.985405199	161298.8388	(2,388.99)
Electric	Electric Transmission Plant (ET)	201306	201608	166.99	2013	0.986749124	164.7723362	(2.21)
Electric	Electric Transmission Plant (ET)	201312	201606	33924.45	2013	0.986749124	33474.32131	(449.53)
Electric	Electric Distribution Plant (ED)	201312	201809	814.14	2013	0.986749124	803.3519316	(10.79)
Electric	Electric Distribution Plant (ED)	201405	201808	10270.23	2014	0.985405199	10120.33804	(149.89)
Electric	Electric Transmission Plant (ET)	201407	201809	7.68	2014	0.985405199	7.567911932	(0.11)
Electric	Hydro Production Plant (EH)	201407	201706	4934.39	2014	0.985405199	4862.373562	(72.02)
Electric	Electric Distribution Plant (ED)	201310	201707	550.01	2013	0.986749124	542.7218855	(7.29)
Electric	Hydro Production Plant (EH)	201411	201706	5466.74	2014	0.985405199	5386.95402	(79.79)
Electric	Electric Transmission Plant (ET)	201404	201710	11069.12	2014	0.985405199	10907.5684	(161.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201702	1.02	2014	0.985405199	1.005113303	(0.01)
Electric	Steam Production Plant (ES)	201409	201604	60.58	2014	0.985405199	59.695846 98	(0.88)
Electric	Electric Distribution Plant (ED)	201506		221636.16	2015	0.991476231	219746.9845	(1,889.18)
Electric	Electric/Common General Plant (EG)	201510	201510	11203.66	2015	0.991476231	11108.16259	(95.50)
Electric	Electric/Common General Plant (EG)	201603	201908	18501.95	2016	0.995093793	18411.17561	(90.77)
Electric	Hydro Production Plant (EH)	201504	201604	38274.62	2015	0.991476231	37948.37596	(326.24)
Electric	Electric/Common General Plant (EG)	201508	201703	38669.27	2015	0.991476231	38339.66206	(329.61)
Electric	Electric/Common General Plant (EG)	201701	202102	2239.03	2017	0.99985125	2238.696945	(0.33)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201704	201907	4545.4	2017	0.99985125	4544.723873	(0.68)
Electric	Hydro Production Plant (EH)	201705	201711	1611.23	2017	0.99985125	1610.99033	(0.24)
Electric	Electric Distribution Plant (ED)	201707	202102	3888.47	2017	0.99985125	3887.891591	(0.58)
Electric	Hydro Production Plant (EH)	201711	201904	2847.39	2017	0.99985125	2846.966451	(0.42)
Electric	Electric/Common General Plant (EG)	201710	201901	78522.18	2017	0.99985125	78510.49984	(11.68)
Electric	Electric/Common General Plant (EG)	201710	201806	13133.6	2017	0.99985125	13131.64638	(1.95)
Electric	Electric/Common General Plant (EG)	201805	201806	40812.49	2018	0.99958649	40795.61362	(16.88)
Electric	Hydro Production Plant (EH)	201910	202006	624.93	2019	0.995472668	622.1007344	(2.83)
Electric	Electric/Common General Plant (EG)	201907	202011	65620.1	2019	0.995472668	65323.01602	(297.08)
Electric	Electric Transmission Plant (ET)	201006	201303	727.89	2010	0.995315522	724.4802156	(3.41)
Electric	Electric/Common General Plant (EG)	201003	201012	1067170.79	2010	0.995315522	1062764.6246	(5001.17)
Electric	Electric Distribution Plant (ED)	201007	201308	2121.06	2010	0.995315522	2111.123942	(9.94)
Electric	Electric/Common General Plant (EG)	201009	201009	178347.64	2010	0.995315522	177512.1745	(835.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201105	143.96	2010	0.995315522	143.2856226	(0.67)
Electric	Electric Distribution Plant (ED)	201103	201311	2699.96	2011	0.991511637	2677.04176	(22.92)
Electric	Nuclear Production Plant (EN)	201003	201009	39199.98	2010	0.995315522	39016.34857	(183.63)
Electric	Nuclear Production Plant (EN)	201101	201104	134637.29	2011	0.991511637	133494.4399	(1,142.85)
Electric	Electric Distribution Plant (ED)	201010	201110	39060.65	2010	0.995315522	38877.67126	(182.98)
Electric	Electric/Common General Plant (EG)	201012	201409	31875.88	2010	0.995315522	31724.56752	(149.31)
Electric	Electric/Common General Plant (EG)	201104	201510	34511.72	2011	0.991511637	34218.77201	(292.95)
Electric	Electric Distribution Plant (ED)	201108	201505	6857.11	2011	0.991511637	6798.904364	(58.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201508	9.43	2010	0.995315522	9.385825376	(0.04)
Electric	Hydro Production Plant (EH)	201102	201308	2301.04	2011	0.991511637	2281.507938	(19.53)
Electric	Electric Transmission Plant (ET)	201107	201902	69.12	2011	0.991511637	68.53328437	(0.59)
Electric	Electric/Common General Plant (EG)	201107	201911	2550.92	2011	0.991511637	2529.266866	(21.65)
Electric	Electric Transmission Plant (ET)	201106	201210	6065.6	2011	0.991511637	6014.112988	(51.49)
Electric	Electric Distribution Plant (ED)	201106	201212	10645.48	2011	0.991511637	10555.11731	(90.36)
Electric	Electric Transmission Plant (ET)	201103	201606	1805	2011	0.991511637	1789.67850 5	(15.32)
Electric	Other Production Plant (EO)	201108	201110	21483.32	2011	0.991511637	21300.96179	(182.36)
Electric	Electric Transmission Plant (ET)	201205	202104	71.01	2012	0.966040593	68.59854247	(2.41)
Electric	Electric/Common General Plant (EG)	201109	201404	22.72	2011	0.991511637	22.5271444	(0.19)
Electric	Electric Transmission Plant (ET)	201204	201208	-612304.76	2012	0.966040593	-591511.2531	20,793.51
Electric	Nuclear Production Plant (EN)	201204		133.17	2012	0.966040593	128.6476257	(4.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201510	1.08	2012	0.966040593	1.04332384	(0.04)
Electric	Electric/Common General Plant (EG)	201205	201506	338.12	2012	0.966040593	327.6036857	(11.52)
Electric	Electric/Common General Plant (EG)	201209	201409	121732.59	2012	0.966040593	117598.6234	(4,133.97)
Electric	Electric Distribution Plant (ED)	201302	201605	5118.74	2013	0.986749124	5050.912209	(67.83)
Electric	Electric Transmission Plant (ET)	201209	201906	960.66	2012	0.966040593	928.0365556	(32.62)
Electric	Nuclear Production Plant (EN)	201209	201301	12794.94	2012	0.966040593	12360.43142	(434.51)
Electric	Hydro Production Plant (EH)	201306	201612	463.52	2013	0.986749124	457.3779538	(6.14)
Electric	Hydro Production Plant (EH)	201205	201402	1043.88	2012	0.966040593	1008.430454	(35.45)
Electric	Electric Distribution Plant (ED)	201205	201903	175	2012	0.966040593	169.0571037	(5.94)
Electric	Electric Distribution Plant (ED)	201212	201711	1165.63	2012	0.966040593	1126.045896	(39.58)
Electric	Hydro Production Plant (EH)	201212	201801	4175.91	2012	0.966040593	4034.098571	(141.81)
Electric	Electric Distribution Plant (ED)	201207	201712	871.38	2012	0.966040593	841.7884515	(29.59)
Electric	Electric Transmission Plant (ET)	201308		-7941.97	2013	0.986749124	-7836.16531	1,052.30
Electric	Electric Transmission Plant (ET)	201309	201604	17542.55	2013	0.986749124	17310.09584	(232.45)
Electric	Electric/Common General Plant (EG)	201309	201710	492.02	2013	0.986749124	485.5030338	(6.52)
Electric	Electric Transmission Plant (ET)	201405	201509	3309.93	2014	0.985405199	3261.622232	(48.31)
Electric	Electric/Common General Plant (EG)	201407	201510	1872.34	2014	0.985405199	1845.013571	(27.33)
Electric	Electric Transmission Plant (ET)	201406	201712	11306.89	2014	0.985405199	11141.8682	(165.02)
Electric	Electric/Common General Plant (EG)	201406	201510	1931.84	2014	0.985405199	1903.645381	(28.19)
Electric	Electric Distribution Plant (ED)	201310	201812	21696.72	2013	0.986749124	21409.21945	(287.50)
Electric	Electric Transmission Plant (ET)	201404	202001	107.55	2014	0.985405199	105.9803292	(1.57)
Electric	Electric/Common General Plant (EG)	201409	201702	88493.73	2014	0.985405199	87202.18166	(1,291.55)
Electric	Electric Distribution Plant (ED)	201409	201606	10900.07	2014	0.985405199	10740.98565	(159.08)
Electric	Electric Transmission Plant (ET)	201409	201602	5563.64	2014	0.985405199	5482.439784	(81.20)
Electric	Electric Distribution Plant (ED)	201410	202004	317.4	2014	0.985405199	312.7676103	(4.63)
Electric	Electric/Common General Plant (EG)	201408	201602	168293.69	2014	0.985405199	165837.4772	(2,456.21)
Electric	Electric Distribution Plant (ED)	201503	201911	295.94	2015	0.991476231	293.4174757	(2.52)
Electric	Hydro Production Plant (EH)	201511	201512	19138.44	2015	0.991476231	18975.30855	(163.13)
Electric	Other Production Plant (EO)	201505	201610	56.11	2015	0.991476231	55.6317313	(0.48)
Electric	Electric/Common General Plant (EG)	201603	201705	34568.93	2016	0.995093793	34399.32768	(169.60)
Electric	Electric/Common General Plant (EG)	201508	201704	58466.58	2015	0.991476231	57968.22455	(498.36)
Electric	Hydro Production Plant (EH)	201509	201611	16385.68	2015	0.991476231	16246.01224	(139.67)
Electric	Other Production Plant (EO)	201601	201707	477.25	2016	0.995093793	474.9085128	(2.34)
Electric	Electric Transmission Plant (ET)	201604	201611	69341.42	2016	0.995093793	69001.21666	(340.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201712	17.29	2016	0.995093793	17.20517169	(0.08)
Water	Water Plant (WR)	201602	201807	12519.64	2016	0.995093793	12458.21606	(61.42)
Electric	Electric/Common General Plant (EG)	201512	202103	1366.28	2015	0.991476231	1354.634144	(11.65)
Electric	Electric Distribution Plant (ED)	201606	201909	11662.1	2016	0.995093793	11604.88333	(57.22)
Electric	Electric/Common General Plant (EG)	201608	201809	2099.79	2016	0.995093793	2089.487996	(10.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201801	193.22	2016	0.995093793	192.2720227	(0.95)
Electric	Electric/Common General Plant (EG)	201704	201808	64851.93	2017	0.99985125	64842.28329	(9.65)
Electric	Electric Distribution Plant (ED)	201711	201912	29524.31	2017	0.99985125	29519.91827	(4.39)
Electric	Electric/Common General Plant (EG)	201712	202002	30607.93	2017	0.99985125	30603.37708	(4.55)
Electric	Electric Distribution Plant (ED)	201802	202101	8405.14	2018	0.99958649	8401.664389	(3.48)
Electric	Electric/Common General Plant (EG)	201809	202009	12420.34	2018	0.99958649	12415.20406	(5.14)
Electric	Electric/Common General Plant (EG)	201811	201910	32016.2	2018	0.99958649	32002.96098	(13.24)
Electric	Electric/Common General Plant (EG)	201812	202005	48928.41	2018	0.99958649	48908.17761	(20.23)
Electric	Electric/Common General Plant (EG)	202001	202102	39928.09	2020	1	39928.09	-
Electric	Electric/Common General Plant (EG)	201909	202001	412741.8	2019	0.995472668	410873.1808	(1,868.62)
Electric	Electric Transmission Plant (ET)	201001	201103	16179.18	2010	0.995315522	16103.38899	(75.79)
Electric	Nuclear Production Plant (EN)	201001	201103	12087.23	2010	0.995315522	12030.60764	(56.62)
Electric	Other Production Plant (EO)	201009	201102	1970.15	2010	0.995315522	1960.920876	(9.23)
Electric	Other Production Plant (EO)	201005	201011	660.77	2010	0.995315522	657.6746377	(3.10)
Electric	Electric Distribution Plant (ED)	201005	201307	1596.63	2010	0.995315522	1589.150623	(7.48)
Electric	Nuclear Production Plant (EN)	201010	201106	24961.18	2010	0.995315522	24844.24991	(116.93)
Electric	Electric Distribution Plant (ED)	201012	201602	150.3	2010	0.995315522	149.595923	(0.70)
Electric	Electric/Common General Plant (EG)	201011	202102	339.41	2010	0.995315522	337.8200415	(1.59)
Electric	Electric Distribution Plant (ED)	201010	201908	77.2	2010	0.995315522	76.83835833	(0.36)
Electric	Electric Transmission Plant (ET)	201107	201911	1176.64	2011	0.991511637	1166.652253	(9.99)
Electric	Electric/Common General Plant (EG)	201106	201203	183968.69	2011	0.991511637	182407.097	(1,561.59)
Electric	Electric Transmission Plant (ET)	201106	201702	2862.17	2011	0.991511637	2837.874863	(24.30)
Electric	Electric/Common General Plant (EG)	201112	201301	61317.19	2011	0.991511637	60796.70745	(520.48)
Electric	Nuclear Production Plant (EN)	201110	201508	23801.61	2011	0.991511637	23599.5733	(202.04)
Electric	Electric/Common General Plant (EG)	201110	201307	3410.94	2011	0.991511637	3381.986704	(28.95)
Electric	Electric Distribution Plant (ED)	201201	201301	26119.91	2012	0.966040593	25232.89333	(887.02)
Electric	Electric Distribution Plant (ED)	201201	201402	28593.84	2012	0.966040593	27622.81014	(971.03)
Electric	Electric/Common General Plant (EG)	201103	201904	2287.33	2011	0.991511637	2267.914313	(19.42)
Electric	Electric Transmission Plant (ET)	201205	201601	816.92	2012	0.966040593	789.1778808	(27.74)
Electric	Nuclear Production Plant (EN)	201012	201309	218.73	2010	0.995315522	217.7053642	(1.02)
Electric	Electric Distribution Plant (ED)	201109	201612	-65.34	2011	0.991511637	-64.78537038	0.55
Electric	Electric/Common General Plant (EG)	201206	201401	24997.64	2012	0.966040593	24148.73496	(848.91)
Electric	Electric Transmission Plant (ET)	201205	201710	13466.75	2012	0.966040593	13009.42715	(457.32)
Electric	Hydro Production Plant (EH)	201304	201307	18043.74	2013	0.986749124	17804.64463	(239.10)
Electric	Electric Transmission Plant (ET)	201311	201904	26.02	2013	0.986749124	25.6752122	(0.34)
Electric	Electric Transmission Plant (ET)	201306	202104	703.35	2013	0.986749124	694.0299962	(9.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201810	52.38	2015	0.991476231	51.93352496	(0.45)
Electric	Electric/Common General Plant (EG)	201501	201910	174.55	2015	0.991476231	173.062176	(1.49)
Electric	Electric Transmission Plant (ET)	201408	201503	42431.06	2014	0.985405199	41811.78774	(619.27)
Electric	Electric Transmission Plant (ET)	201408	201602	3089.76	2014	0.985405199	3044.665569	(45.09)
Electric	Electric Transmission Plant (ET)	201503	201602	11443.71	2015	0.991476231	11346.16645	(97.54)
Electric	Electric/Common General Plant (EG)	201410	201810	276.52	2014	0.985405199	272.4824058	(4.04)
Electric	Electric/Common General Plant (EG)	201506	201911	5061.82	2015	0.991476231	5018.674213	(43.15)
Electric	Electric/Common General Plant (EG)	201507	201802	6116.52	2015	0.991476231	6064.384194	(52.14)
Water	Other Production Plant (EO)	201507	201702	324.72	2015	0.991476231	321.9521616	(2.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201606	69.3	2015	0.991476231	68.70930278	(0.59)
Electric	Electric Transmission Plant (ET)	201603	201702	113536.5	2016	0.995093793	112979.4665	(557.03)
Electric	Electric Transmission Plant (ET)	201603	201701	34708.83	2016	0.995093793	34538.5413	(170.29)
Electric	Steam Production Plant (ES)	201511	201604	976.39	2015	0.991476231	968.0634767	(8.32)
Electric	Electric Distribution Plant (ED)	201604	201902	97606.56	2016	0.995093793	97127.68204	(478.88)
Electric	Electric/Common General Plant (EG)	201609	201810	17091.26	2016	0.995093793	17007.40674	(83.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201705	156.02	2016	0.995093793	155.2545336	(0.77)
Electric	Electric/Common General Plant (EG)	201609	202102	3474.81	2016	0.995093793	3457.761864	(17.05)
Electric	Hydro Production Plant (EH)	201610	201709	6497.14	2016	0.995093793	6465.263688	(31.88)
Electric	Electric Distribution Plant (ED)	201702	202009	908.43	2017	0.99985125	908.2948712	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201707	28.49	2017	0.99985125	28.48576212	(0.00)
Electric	Electric Transmission Plant (ET)	201703	202105	393.58	2017	0.99985125	393.5214551	(0.06)
Electric	Electric/Common General Plant (EG)	201708	201708	-8785.85	2017	0.99985125	-8794.543107	1.31
Electric	Hydro Production Plant (EH)	201811	201906	705.78	2018	0.99958649	705.4881528	(0.29)
Electric	Electric/Common General Plant (EG)	201904	201911	1640.91	2019	0.995472668	1633.481056	(7.43)
Electric	Hydro Production Plant (EH)	201910	202012	676.25	2019	0.995472668	673.1885917	(3.06)
Electric	Hydro Production Plant (EH)	201905	201911	18507.06	2019	0.995472668	18423.27239	(83.79)
Electric	Other Production Plant (EO)	202007	202011	1372	2020	1	1372	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202010	202106	855.71	2020	1	855.71	-
Electric	Electric/Common General Plant (EG)	201002	201106	38069.39	2010	0.995315522	37891.0548	(178.34)
Electric	Electric Transmission Plant (ET)	201006	201405	16506.25	2010	0.995315522	16428.92684	(77.32)
Electric	Electric/Common General Plant (EG)	201007	201207	43741.88	2010	0.995315522	43536.97214	(204.91)
Electric	Electric Distribution Plant (ED)	201009	201203	18854.1	2010	0.995315522	18765.77839	(88.32)
Electric	Electric/Common General Plant (EG)	201004	201009	116202.64	2010	0.995315522	115658.2913	(544.35)
Electric	Electric Transmission Plant (ET)	201005	201401	412.52	2010	0.995315522	410.587093	(1.93)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201102	137.99	2010	0.995315522	137.3435889	(0.65)
Electric	Electric Distribution Plant (ED)	201008	201503	56.04	2010	0.995315522	55.77748188	(0.26)
Electric	Electric Distribution Plant (ED)	201008	201412	450.14	2010	0.995315522	448.0313293	(2.11)
Electric	Electric/Common General Plant (EG)	201008	201904	2031.29	2010	0.995315522	2021.774468	(9.52)
Electric	Nuclear Production Plant (EN)	201006	201205	21303.09	2010	0.995315522	21203.29615	(99.79)
Electric	Electric Distribution Plant (ED)	201010	201604	347.57	2010	0.995315522	345.9418161	(1.63)
Electric	Electric/Common General Plant (EG)	201102	201402	623.17	2011	0.991511637	617.880307	(5.29)
Electric	Electric Distribution Plant (ED)	201102	201408	4261.61	2011	0.991511637	4225.435909	(36.17)
Electric	Hydro Production Plant (EH)	201105	201212	9264.37	2011	0.991511637	9185.730668	(78.64)
Water	Water Plant (WR)	201105	201508	893.39	2011	0.991511637	885.8065817	(7.58)
Electric	Electric Transmission Plant (ET)	201106	201603	11649.01	2011	0.991511637	11550.12898	(98.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201202	136.67	2011	0.991511637	135.5098955	(1.16)
Electric	Electric Transmission Plant (ET)	201112	201302	72138.41	2011	0.991511637	71526.07302	(612.34)
Electric	Electric/Common General Plant (EG)	201108	201707	91	2011	0.991511637	90.227559	(0.77)
Electric	Electric/Common General Plant (EG)	201206	201307	15071.01	2012	0.966040593	14559.20743	(511.80)
Electric	Nuclear Production Plant (EN)	201210	201210	-1319.47	2012	0.966040593	-1274.661581	44.81
Electric	Steam Production Plant (ES)	201210	201309	210.47	2012	0.966040593	203.3225635	(7.15)
Electric	Electric/Common General Plant (EG)	201210	201505	2517.95	2012	0.966040593	2432.44191	(85.51)
Electric	Other Production Plant (EO)	201210		3866	2012	0.966040593	3734.712931	(131.29)
Electric	Electric Transmission Plant (ET)	201208	202012	12405.88	2012	0.966040593	11984.58367	(421.30)
Electric	Electric Transmission Plant (ET)	201208	201708	13929.31	2012	0.966040593	13456.27889	(473.03)
Electric	Electric Transmission Plant (ET)	201204	201408	1934.04	2012	0.966040593	1868.361148	(65.68)
Electric	Electric Transmission Plant (ET)	201204	201805	57.94	2012	0.966040593	55.97238193	(1.97)
Electric	Electric Distribution Plant (ED)	201307	201503	13446.45	2013	0.986749124	13268.27275	(178.18)
Electric	Electric Transmission Plant (ET)	201311	201405	64137.65	2013	0.986749124	63287.76993	(849.88)
Electric	Electric Distribution Plant (ED)	201311	201509	10725.9	2013	0.986749124	10583.77243	(142.13)
Electric	Electric Distribution Plant (ED)	201311	201601	7333.46	2013	0.986749124	7236.285229	(97.17)
Electric	Nuclear Production Plant (EN)	201311	201506	10853.99	2013	0.986749124	10710.16512	(143.82)
Electric	Electric Distribution Plant (ED)	201306	201712	1200.43	2013	0.986749124	1184.533251	(15.91)
Electric	Electric Distribution Plant (ED)	201410	201711	868.22	2014	0.985405199	855.5485023	(12.67)
Electric	Steam Production Plant (ES)	201407	201604	3.32	2014	0.985405199	3.271545262	(0.05)
Electric	Electric Distribution Plant (ED)	201310	202005	10.06	2013	0.986749124	9.926456184	(0.13)
Electric	Electric Transmission Plant (ET)	201401	201509	2184.57	2014	0.985405199	2152.686637	(31.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201605	25.54	2014	0.985405199	25.16724879	(0.37)
Electric	Hydro Production Plant (EH)	201401	201402	-38901.29	2014	0.985405199	-38333.53343	567.76
Electric	Other Production Plant (EO)	201404	201405	147.51	2014	0.985405199	145.357121	(2.15)
Electric	Electric Distribution Plant (ED)	201409	202007	2229.16	2014	0.985405199	2196.625854	(32.53)
Electric	Electric Transmission Plant (ET)	201505	201712	70440.68	2015	0.991476231	69840.25988	(600.42)
Electric	Electric/Common General Plant (EG)	201505	202011	5528.3	2015	0.991476231	5481.178045	(47.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201707	10.09	2015	0.991476231	10.00199517	(0.09)
Electric	Hydro Production Plant (EH)	201511	201608	532.04	2015	0.991476231	527.5050137	(4.53)
Electric	Electric/Common General Plant (EG)	201504	202001	4392.02	2015	0.991476231	4354.583434	(37.44)
Electric	Electric Distribution Plant (ED)	201602	201706	34197.9	2016	0.995093793	34030.11803	(167.78)
Electric	Steam Production Plant (ES)	201604	201604	547.9	2016	0.995093793	545.2118893	(2.69)
Electric	Electric/Common General Plant (EG)	201606	201606	-2061295.11	2016	0.995093793	-2051181.97	10,113.14
Electric	Electric Distribution Plant (ED)	201607	202104	866.68	2016	0.995093793	862.4237887	(4.25)
Electric	Electric/Common General Plant (EG)	201508	202003	130.96	2015	0.991476231	129.8432272	(1.12)
Electric	Electric Transmission Plant (ET)	201702	201704	205433.6	2017	0.99985125	205403.0418	(30.56)
Electric	Other Production Plant (EO)	201702	201703	17580.09	2017	0.99985125	17577.47407	(2.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201804	60.47	2017	0.99985125	60.4610051	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201609	16.44	2016	0.995093793	16.35934196	(0.08)
Electric	Electric Distribution Plant (ED)	201803	201904	79754.43	2018	0.99958649	79721.45073	(32.98)
Water	Water Plant (WR)	201803		10120.87	2018	0.99958649	10116.68492	(4.19)
Electric	Electric Transmission Plant (ET)	201710	201809	32560.98	2017	0.99985125	32576.13359	(4.85)
Electric	Electric/Common General Plant (EG)	201710	202012	48216.64	2017	0.99985125	48209.46779	(7.17)
Electric	Steam Production Plant (ES)	201809	201905	811.97	2018	0.99958649	811.6342422	(0.34)
Electric	Electric Distribution Plant (ED)	201806	202006	21940.49	2018	0.99958649	21931.41738	(9.07)
Electric	Electric/Common General Plant (EG)	201901	201905	156064.97	2019	0.995472668	155358.4121	(706.56)
Electric	Hydro Production Plant (EH)	201810	201906	398.46	2018	0.99958649	398.2952327	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	202005	190.57	2019	0.995472668	189.7072263	(0.86)
Electric	Electric/Common General Plant (EG)	201911	202102	42586.16	2019	0.995472668	42393.35851	(192.80)
Electric	Electric Distribution Plant (ED)	201002	201104	10070.3	2010	0.995315522	10023.12591	(47.17)
Electric	Other Production Plant (EO)	201007	201008	5392.34	2010	0.995315522	5367.079704	(25.26)
Electric	Electric Transmission Plant (ET)	201002	201403	173.4	2010	0.995315522	172.5877116	(0.81)
Electric	Electric Distribution Plant (ED)	201005	201809	15.97	2010	0.995315522	15.89518889	(0.07)
Electric	Electric Distribution Plant (ED)	201011	201309	24240.24	2010	0.995315522	24126.68714	(113.55)
Electric	Electric/Common General Plant (EG)	201101	201308	1403.93	2011	0.991511637	1392.012933	(11.92)
Electric	Electric Distribution Plant (ED)	201104	201208	36129.21	2011	0.991511637	35822.53216	(306.68)
Electric	Electric Distribution Plant (ED)	201104	201305	6220.79	2011	0.991511637	6167.885679	(52.80)
Electric	Electric/Common General Plant (EG)	201010	201110	85584.23	2010	0.995315522	85183.31259	(400.92)
Electric	Electric Distribution Plant (ED)	201012	201107	57921.54	2010	0.995315522	57650.20784	(271.33)
Electric	Electric Transmission Plant (ET)	201105	201704	1744.64	2011	0.991511637	1729.830863	(14.81)
Electric	Electric/Common General Plant (EG)	201105	201604	3301.34	2011	0.991511637	3273.317029	(28.02)
Electric	Hydro Production Plant (EH)	201107	201403	31.26	2011	0.991511637	30.99465378	(0.27)
Electric	Other Production Plant (EO)	201010	201510	120.08	2010	0.995315522	119.517487 9	(0.56)
Electric	Electric Transmission Plant (ET)	201102	201509	76.3	2011	0.991511637	75.652379 3	(0.65)
Electric	Electric Transmission Plant (ET)	201112	202009	3488.23	2011	0.991511637	3458.620639	(29.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110		-1985.63	2011	0.991511637	-1968.775252	16.85
Electric	Other Production Plant (EO)	201110	201301	949.3	2011	0.991511637	941.2419973	(8.06)
Electric	Nuclear Production Plant (EN)	201110	201203	486310.34	2011	0.991511637	482182.3615	(4,127.98)
Electric	Electric Distribution Plant (ED)	201111	201709	2613.11	2011	0.991511637	2590.928975	(22.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201702	-0.19	2011	0.991511637	-0.188387211	0.00
Electric	Electric/Common General Plant (EG)	201112	201610	1709.33	2011	0.991511637	1694.820587	(14.51)
Electric	Hydro Production Plant (EH)	201201	201507	986.9	2012	0.966040593	953.3854608	(33.51)
Electric	Hydro Production Plant (EH)	201109	201212	6785.12	2011	0.991511637	6727.525441	(57.59)
Electric	Hydro Production Plant (EH)	201202	201503	69.67	2012	0.966040593	67.30404808	(2.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201503	7.17	2012	0.966040593	6.926511048	(0.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201409	0.56	2012	0.966040593	0.540982732	(0.02)
Electric	Electric Transmission Plant (ET)	201209	201309	28868.89	2012	0.966040593	27888.5196	(980.37)
Electric	Electric Transmission Plant (ET)	201209	201408	3118.78	2012	0.966040593	3012.868079	(105.91)
Electric	Other Production Plant (EO)	201303	201812	49902.7	2013	0.986749124	49241.4455	(661.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201507	0.95	2012	0.966040593	0.917738563	(0.03)
Electric	Electric Transmission Plant (ET)	201306	201702	7198.63	2013	0.986749124	7103.241844	(95.39)
Electric	Electric Transmission Plant (ET)	201306	201501	50523.19	2013	0.986749124	49853.71346	(669.48)
Electric	Hydro Production Plant (EH)	201307	201411	7159.03	2013	0.986749124	7064.166579	(94.86)
Electric	Hydro Production Plant (EH)	201202	202012	13697.04	2012	0.966040593	13231.89664	(465.14)
Electric	Other Production Plant (EO)	201211	201506	55665.88	2012	0.966040593	53775.4997	(1,890.38)
Electric	Electric/Common General Plant (EG)	201402	201611	50806.49	2014	0.985405199	50064.97941	(741.51)
Electric	Hydro Production Plant (EH)	201308	201407	883.09	2013	0.986749124	871.3882835	(11.70)
Electric	Electric/Common General Plant (EG)	201406	201712	253.25	2014	0.985405199	249.553868	(3.70)
Electric	Electric Distribution Plant (ED)	201411	202105	406.68	2014	0.985405199	400.7445865	(5.94)
Electric	Electric/Common General Plant (EG)	201401	201406	15178.97	2014	0.985405199	14957.45596	(221.53)
Electric	Other Production Plant (EO)	201404	201412	8032.66	2014	0.985405199	7915.42493	(117.24)
Electric	Electric Distribution Plant (ED)	201506	201606	57132.97	2015	0.991476231	56645.98174	(486.99)
Electric	Hydro Production Plant (EH)	201506	201709	5507.24	2015	0.991476231	5460.297556	(46.94)
Electric	Electric Transmission Plant (ET)	201507	201510	652782.76	2015	0.991476231	647218.5903	(5,564.17)
Electric	Hydro Production Plant (EH)	201511	201805	12.91	2015	0.991476231	12.79995814	(0.11)
Electric	Electric Transmission Plant (ET)	201505	202007	12893.78	2015	0.991476231	12783.87639	(109.90)
Electric/Common General Plant (EG)		201607	201812	4697.88	2016	0.995093793	4674.831229	(23.05)
Electric	Other Production Plant (EO)	201606	201607	3937.42	2016	0.995093793	3918.102203	(19.32)
Electric	Electric/Common General Plant (EG)	201608	201903	12582.54	2016	0.995093793	12520.80746	(61.73)
Electric	Electric/Common General Plant (EG)	201703	201807	18277.71	2017	0.99985125	18274.99119	(2.72)
Water	Water Plant (WR)	201705	201807	20456.65	2017	0.99985125	20453.60708	(3.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201905	513.71	2017	0.99985125	513.633585 7	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201808	498.45	2017	0.99985125	498.378557	(0.07)
Electric	Electric Distribution Plant (ED)	201806	201902	259042.29	2018	0.99958649	258935.1734	(107.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201910	170.46	2017	0.99985125	170.4346441	(0.03)
Electric	Hydro Production Plant (EH)	201901		70535.33	2019	0.995472668	70215.99314	(319.34)
Electric	Electric/Common General Plant (EG)	201811	202012	129788.83	2018	0.99958649	129735.161	(53.67)
Water	Water Plant (WR)	201811	201909	237.44	2018	0.99958649	237.3418161	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	201911	91.83	2018	0.99958649	91.79202736	(0.04)
Electric	Steam Production Plant (ES)	202010	202011	358.92	2020	1	358.92	-
Electric	Electric/Common General Plant (EG)	201001	201401	2637.59	2010	0.995315522	2625.234269	(12.36)
Electric	Nuclear Production Plant (EN)	201002	201511	68644.22	2010	0.995315522	68342.564	(321.66)
Electric	Electric/Common General Plant (EG)	201002	201008	93615.71	2010	0.995315522	93177.1693	(438.54)
Electric	Electric Distribution Plant (ED)	201007	201507	3238.34	2010	0.995315522	3223.170069	(15.17)
Electric	Electric Distribution Plant (ED)	201007	201010	146592.38	2010	0.995315522	145905.6713	(686.71)
Electric	Electric/Common General Plant (EG)	201005	201105	84534.96	2010	0.995315522	84138.95787	(396.00)
Electric	Electric Distribution Plant (ED)	201004	201306	289.89	2010	0.995315522	288.532168	(1.36)
Electric	Other Production Plant (EO)	201004	201812	4005.88	2010	0.995315522	3987.114545	(18.77)
Electric	Electric Distribution Plant (ED)	201004	201212	7972.2	2010	0.995315522	7934.854408	(37.35)
Electric	Electric Distribution Plant (ED)	201103	201512	3185.96	2011	0.991511637	3158.916416	(27.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201110	3.15	2010	0.995315522	3.135243896	(0.01)
Electric	Electric/Common General Plant (EG)	201012	201609	57.28	2010	0.995315522	57.0116731 2	(0.27)
Electric	Electric/Common General Plant (EG)	201104	201512	19783.71	2011	0.991511637	19615.73869	(167.93)
Electric	Other Production Plant (EO)	201010	201112	54.1	2010	0.995315522	53.8465976	(0.25)
Electric	Electric Distribution Plant (ED)	201107	201706	144.91	2011	0.991511637	143.6799514	(1.23)
Electric	Electric/Common General Plant (EG)	201201	201608	45951.04	2012	0.966040593	44390.56991	(1,560.47)
Electric	Hydro Production Plant (EH)	201201	201311	1299.47	2012	0.966040593	1255.346769	(44.13)
Electric	Electric Transmission Plant (ET)	201208	201508	3809.21	2012	0.966040593	3679.851485	(129.36)
Electric	Electric Distribution Plant (ED)	201208	201407	12322.51	2012	0.966040593	11904.04486	(418.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201504	0.41	2012	0.966040593	0.396076641	(0.01)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201211	201410	21486.51	2012	0.966040593	20756.84085	(729.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201405	8.06	2012	0.966040593	7.786287176	(0.27)
Water	Water Plant (WR)	201303	201810	30.33	2013	0.986749124	29.9281092	(0.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201411	6.26	2013	0.986749124	6.177049514	(0.08)
Electric	Hydro Production Plant (EH)	201304		137112.78	2013	0.986749124	135295.9155	(1,816.86)
Electric	Electric/Common General Plant (EG)	201306	201608	1304.93	2013	0.986749124	1287.638534	(17.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201412	0.23	2012	0.966040593	0.222189336	(0.01)
Electric	Electric Transmission Plant (ET)	201304	201807	65.16	2013	0.986749124	64.2965729	(0.86)
Electric	Electric/Common General Plant (EG)	201212	202009	2819.03	2012	0.966040593	2723.297412	(95.73)
Electric	Electric Distribution Plant (ED)	201308	201910	1491.67	2013	0.986749124	1471.904065	(19.77)
Electric	Electric/Common General Plant (EG)	201309	201711	545.28	2013	0.986749124	536.0810639	(7.28)
Gas	Gas Production Plant (GP)	201308		2945.34	2013	0.986749124	2906.311664	(39.03)
Electric	Electric Transmission Plant (ET)	201312	201801	96735.15	2013	0.986749124	95453.32449	(1,281.83)
Electric	Electric Transmission Plant (ET)	201403	201411	146800.48	2014	0.985405199	144657.9563	(2,142.52)
Electric	Electric/Common General Plant (EG)	201405	201504	4936.14	2014	0.985405199	4864.098021	(72.04)
Electric	Electric Transmission Plant (ET)	201407	201711	697.23	2014	0.985405199	687.0540672	(10.18)
Electric	Electric/Common General Plant (EG)	201406	201809	374.85	2014	0.985405199	369.3795139	(5.47)
Electric	Nuclear Production Plant (EN)	201411	201511	59.35	2014	0.985405199	58.4839859	(0.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201507	13.44	2014	0.985405199	13.24384588	(0.20)
Electric	Electric Transmission Plant (ET)	201501	202003	518.56	2015	0.991476231	514.1399141	(4.42)
Electric	Electric Distribution Plant (ED)	201408	202008	1449.17	2014	0.985405199	1428.019653	(21.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201507	6.07	2014	0.985405199	5.981409561	(0.09)
Electric	Electric Distribution Plant (ED)	201506	201703	9361.01	2015	0.991476231	9281.218909	(79.79)
Electric	Electric Transmission Plant (ET)	201506	202002	4217.13	2015	0.991476231	4181.184156	(35.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201408	0.82	2014	0.985405199	0.808552264	(0.01)
Electric	Electric/Common General Plant (EG)	201507	202003	125.68	2015	0.991476231	124.6687327	(1.07)
Electric	Electric/Common General Plant (EG)	201507	202103	3.4	2015	0.991476231	3.370191884	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201610	23.08	2016	0.995093793	22.96676475	(0.11)
Electric	Electric Transmission Plant (ET)	201504	201511	93147.33	2015	0.991476231	92353.36363	(793.97)
Electric	Electric/Common General Plant (EG)	201602	201910	1430.93	2016	0.995093793	1423.909562	(7.02)
Electric	Electric/Common General Plant (EG)	201606	201804	26965.42	2016	0.995093793	26833.12207	(132.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201612	72.07	2016	0.995093793	71.71640968	(0.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201812	106.45	2016	0.995093793	105.9277343	(0.52)
Electric	Hydro Production Plant (EH)	201608	201809	7267.78	2016	0.995093793	7232.122769	(35.66)
Electric	Electric Transmission Plant (ET)	201611	201809	4950.14	2016	0.995093793	4925.85359	(24.29)
Electric	Electric/Common General Plant (EG)	201605	202002	2201.64	2016	0.995093793	2190.838299	(10.80)
Electric	Electric Transmission Plant (ET)	201701	201706	199860.41	2017	0.99985125	199830.6808	(29.73)
Electric	Electric Distribution Plant (ED)	201705	201804	56027.49	2017	0.99985125	56019.15592	(8.33)
Electric	Electric/Common General Plant (EG)	201707	201804	54958.47	2017	0.99985125	54952.29494	(8.18)
Electric	Electric Distribution Plant (ED)	201708	201910	41680.69	2017	0.99985125	41674.49001	(6.20)
Electric	Electric/Common General Plant (EG)	201803	201808	102416.99	2018	0.99958649	102374.6395	(42.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	202006	125.66	2018	0.99958649	125.6080383	(0.05)
Electric	Hydro Production Plant (EH)	201808	201910	436.42	2018	0.99958649	436.2395359	(0.18)
Electric	Hydro Production Plant (EH)	201806	201901	408.91	2018	0.99958649	408.7499116	(0.17)
Electric	Electric Distribution Plant (ED)	201903	202001	31245.13	2019	0.995472668	31103.67292	(141.46)
Electric	Electric Transmission Plant (ET)	201811	201908	118860.12	2018	0.99958649	118810.9701	(49.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201903	988.53	2018	0.99958649	988.1212328	(0.41)
Electric	Electric Transmission Plant (ET)	201904	202006	409056.21	2019	0.995472668	407204.2767	(1,851.93)
Electric	Electric Transmission Plant (ET)	201908	202007	209301.82	2019	0.995472668	208354.2412	(947.58)
Electric	Electric Distribution Plant (ED)	202007	202008	266323.98	2020	1	266323.98	- -
Electric	Electric Transmission Plant (ET)	202008	202009	221676.87	2020	1	221676.87	- -
Electric	Electric Transmission Plant (ET)	201003	201107	30512.18	2010	0.995315522	30369.24638	(142.93)
Electric	Electric/Common General Plant (EG)	201002	201105	74182.11	2010	0.995315522	73834.60557	(347.50)
Electric	Other Production Plant (EO)	201002	201102	1730.12	2010	0.995315522	1722.015292	(8.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201208	15.47	2010	0.995315522	15.39753113	(0.07)
Electric	Electric Distribution Plant (ED)	201003	201611	3016.53	2010	0.995315522	3002.399133	(14.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201110	2.75	2010	0.995315522	2.737117687	(0.01)
Electric	Electric Transmission Plant (ET)	201002	201302	3792.76	2010	0.995315522	3774.992901	(17.77)
Electric	Electric Distribution Plant (ED)	201004	201207	2669.8	2010	0.995315522	2657.293382	(12.51)
Electric	Electric Distribution Plant (ED)	201004	201203	4293.36	2010	0.995315522	4273.247851	(20.11)
Electric	Electric Transmission Plant (ET)	201004	201404	53122.42	2010	0.995315522	52873.56921	(248.85)
Electric	Electric/Common General Plant (EG)	201009	201504	2.73	2010	0.995315522	2.717211376	(0.01)
Electric	Electric Transmission Plant (ET)	201004	201710	1649.1	2010	0.995315522	1641.374828	(7.73)
Electric	Electric Distribution Plant (ED)	201101	202007	455.64	2011	0.991511637	451.7723624	(3.87)
Electric	Hydro Production Plant (EH)	201006	201007	56.06	2010	0.995315522	55.79738819	(0.26)
Electric	Other Production Plant (EO)	201003	201210	80.5	2010	0.995315522	80.12889955	(0.38)
Electric	Hydro Production Plant (EH)	201010	201107	9710.57	2010	0.995315522	9665.081053	(45.49)
Electric	Electric/Common General Plant (EG)	201010	201305	5008.73	2010	0.995315522	4985.266717	(23.46)
Electric	Other Production Plant (EO)	201102	201510	154.98	2011	0.991511637	153.6644736	(1.32)
Electric	Electric Transmission Plant (ET)	201101	202007	3843.65	2011	0.991511637	3811.023705	(32.63)
Electric	Hydro Production Plant (EH)	201101	201609	1852.76	2011	0.991511637	1837.033101	(15.73)
Electric	Electric Transmission Plant (ET)	201112	202010	-177.57	2011	0.991511637	-176.062724	1.51
Electric	Electric/Common General Plant (EG)	201111	201404	1129.07	2011	0.991511637	1119.36975	(9.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201602	2.62	2011	0.991511637	2.59776049	(0.02)
Electric	Electric/Common General Plant (EG)	201110	201511	18589.58	2011	0.991511637	18431.7849	(157.80)
Electric	Nuclear Production Plant (EN)	201106	201110	493.31	2011	0.991511637	489.1220058	(4.19)
Electric	Electric/Common General Plant (EG)	201205	201601	535.58	2012	0.966040593	517.3920205	(18.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201405	2.57	2011	0.991511637	2.548184908	(0.02)
Electric	Nuclear Production Plant (EN)	201208	201211	27038.5	2012	0.966040593	26120.28856	(918.21)
Electric	Electric Distribution Plant (ED)	201109	201304	13738.41	2011	0.991511637	13621.79339	(116.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201409	0.64	2012	0.966040593	0.618265979	(0.02)
Electric	Nuclear Production Plant (EN)	201204	201210	76.14	2012	0.966040593	73.55433071	(2.59)
Electric	Electric/Common General Plant (EG)	201204	201609	4.38	2012	0.966040593	4.231257795	(0.15)
Electric	Electric Distribution Plant (ED)	201203	201805	0.22	2012	0.966040593	0.21252893	(0.01)
Electric	Electric Distribution Plant (ED)	201210	201301	126624.95	2012	0.966040593	122324.8417	(4,300.11)
Electric	Hydro Production Plant (EH)	201210	201809	3932.3	2012	0.966040593	3798.761422	(133.54)
Electric	Hydro Production Plant (EH)	201110	201210	38.08	2011	0.991511637	37.75676315	(0.32)
Electric	Hydro Production Plant (EH)	201209	201309	163.45	2012	0.966040593	157.8990348	(5.55)
Electric	Electric/Common General Plant (EG)	201207	201305	14653843.43	2012	0.966040593	14156220717	(4,976.36)
Electric	Electric/Common General Plant (EG)	201303	202001	1455.33	2013	0.986749124	1436.045602	(19.28)
Electric	Hydro Production Plant (EH)	201303	201404	2775.7	2013	0.986749124	2738.919543	(36.78)
Electric	Other Production Plant (EO)	201302	201406	5297.19	2013	0.986749124	5226.997591	(70.19)
Electric	Electric Distribution Plant (ED)	201303	201801	82.62	2013	0.986749124	81.5252126	(1.09)
Electric	Hydro Production Plant (EH)	201308	201308	34657	2013	0.986749124	34197.76438	(459.24)
Electric	Hydro Production Plant (EH)	201302	201804	8954.94	2013	0.986749124	8836.279198	(118.66)
Electric	Electric Transmission Plant (ET)	201311	201611	13940.5	2013	0.986749124	13755.77616	(184.72)
Electric	Electric Transmission Plant (ET)	201309	201510	12397.48	2013	0.986749124	12233.20253	(164.28)
Electric	Electric Distribution Plant (ED)	201312	201611	12709.58	2013	0.986749124	12541.16693	(168.41)
Electric	Hydro Production Plant (EH)	201312	201408	206.53	2013	0.986749124	203.7932965	(2.74)
Electric	Electric/Common General Plant (EG)	201309	201811	4387.92	2013	0.986749124	4329.776215	(58.14)
Electric	Electric Transmission Plant (ET)	201407	201601	13285.28	2014	0.985405199	13091.38399	(193.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201705	25.07	2014	0.985405199	24.70410835	(0.37)
Electric	Hydro Production Plant (EH)	201406	201409	4816.85	2014	0.985405199	4746.519845	(70.33)
Electric	Electric/Common General Plant (EG)	201411	201609	10946.15	2014	0.985405199	10786.39312	(159.76)
Electric	Hydro Production Plant (EH)	201408	201801	11328.54	2014	0.985405199	11163.20222	(165.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201707	7.36	2014	0.985405199	7.252562268	(0.11)
Electric	Electric/Common General Plant (EG)	201408	201708	30905.96	2014	0.985405199	30454.89368	(451.07)
Electric	Electric Transmission Plant (ET)	201408	202005	76.13	2014	0.985405199	75.0188784	(1.11)
Electric	Electric/Common General Plant (EG)	201503	201708	57517.48	2015	0.991476231	57027.21426	(490.27)
Electric	Hydro Production Plant (EH)	201501	201604	878.75	2015	0.991476231	871.2597376	(7.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201711	73.2	2015	0.991476231	72.57606008	(0.62)
Electric	Electric Transmission Plant (ET)	201509	201805	39725.76	2015	0.991476231	39387.14678	(338.61)
Electric	Electric Transmission Plant (ET)	201510	202003	908.69	2015	0.991476231	900.9445359	(7.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201607	12.52	2015	0.991476231	12.41328241	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201608	58.62	2015	0.991476231	58.12033663	(0.50)
Electric	Hydro Production Plant (EH)	201507	201710	15.78	2015	0.991476231	15.64549492	(0.13)
Electric	Electric Transmission Plant (ET)	201504	201707	2233.87	2015	0.991476231	2214.829007	(19.04)
Electric/Common General Plant (EG)		201510	201909	46.43	2015	0.991476231	46.0342138	(0.40)
Electric	Electric Transmission Plant (ET)	201602	202104	86.98	2016	0.995093793	86.55325814	(0.43)
Electric	Hydro Production Plant (EH)	201607	201706	16181.58	2016	0.995093793	16102.18982	(79.39)
Electric	Electric/Common General Plant (EG)	201607	201906	3768.9	2016	0.995093793	3750.468997	(18.49)
Electric	Electric/Common General Plant (EG)	201606	201706	26161.42	2016	0.995093793	26033.06666	(128.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201605	33.53	2015	0.991476231	33.24419801	(0.29)
Electric	Hydro Production Plant (EH)	201609		44700.98	2016	0.995093793	44481.66775	(219.31)
Electric	Electric/Common General Plant (EG)	201512	201909	81.23	2015	0.991476231	80.53761421	(0.69)
Electric	Other Production Plant (EO)	201603	201702	594.5	2016	0.995093793	591.5832601	(2.92)
Electric	Steam Production Plant (ES)	201608	201608	278.85	2016	0.995093793	277.4819042	(1.37)
Electric	Hydro Production Plant (EH)	201608	201907	96.26	2016	0.995093793	95.78772854	(0.47)
Electric	Electric Transmission Plant (ET)	201612	202008	121172.58	2016	0.995093793	120578.0823	(594.50)
Electric	Electric Transmission Plant (ET)	201610	202020.61	232920.61	2016	0.995093793	231777.8533	(1,142.76)
Electric	Electric Distribution Plant (ED)	201605	201710	44453.46	2016	0.995093793	44235.36213	(218.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201901	2.65	2016	0.995093793	2.636998552	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201901	3.93	2016	0.995093793	3.910716607	(0.02)
Electric	Electric Distribution Plant (ED)	201611	201802	12904.19	2016	0.995093793	12840.87938	(63.31)
Electric	Electric/Common General Plant (EG)	201704	202011	13154.59	2017	0.99985125	13152.63326	(1.96)
Electric	Electric Transmission Plant (ET)	201703	201804	77617.84	2017	0.99985125	776026.2945	(11.55)
Electric	Electric/Common General Plant (EG)	201703	201910	1168.65	2017	0.99985125	1168.476164	(0.17)
Electric	Electric/Common General Plant (EG)	201703	202101	9649.35	2017	0.99985125	9647.914661	(1.44)
Electric	Electric Transmission Plant (ET)	201706	201907	4469.22	2017	0.99985125	4468.552304	(0.68)
Electric	Electric/Common General Plant (EG)	201706	201801	13676.85	2017	0.99985125	13674.81557	(2.03)
Water	Water Plant (WR)	201708	201803	-178.5	2017	0.99985125	-178.473448	0.03
Electric	Electric Distribution Plant (ED)	201706	202106	45.45	2017	0.99985125	45.44123932	(0.01)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	202008	45.13	2017	0.99985125	45.12328692	(0.01)
Electric	Electric Transmission Plant (ET)	201808	202102	75667.3	2018	0.99958649	75636.0108	(31.29)
Water	Water Plant (WR)	201807		5702.07	2018	0.99958649	5699.712136	(2.36)
Electric	Electric Transmission Plant (ET)	201810	202006	351308.2	2018	0.99958649	351162.9305	(145.27)
Electric	Other Production Plant (EO)	201911	201911	121.54	2019	0.995472668	120.9897481	(0.55)
Electric	Electric Distribution Plant (ED)	202002	202004	187825.03	2020	1	187825.03	-
Electric	Other Production Plant (EO)	202006	202105	7267.47	2020	1	7267.47	-
Electric	Hydro Production Plant (EH)	202008	202105	767.13	2020	1	767.13	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	202009		25.03	2020	1	25.03	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201103	32.67	2010	0.995315522	32.51695812	(0.15)
Electric	Electric Transmission Plant (ET)	201007	201202	11770.1	2010	0.995315522	11714.96323	(55.14)
Electric	Electric Transmission Plant (ET)	201007	201710	2368.02	2010	0.995315522	2356.927063	(11.09)
Electric	Hydro Production Plant (EH)	201009	201106	46206.6	2010	0.995315522	45990.14622	(216.45)
Electric	Electric Transmission Plant (ET)	201004	201402	6174.5	2010	0.995315522	6145.575693	(28.92)
Electric	Electric Distribution Plant (ED)	201103	201307	16827.6	2011	0.991511637	16684.76123	(142.84)
Electric	Electric Transmission Plant (ET)	201103	201105	505052.53	2011	0.991511637	500765.461	(4,287.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201504	2.49	2010	0.995315522	2.478335651	(0.01)
Electric	Electric Distribution Plant (ED)	201104	201405	9203.47	2011	0.991511637	9125.347609	(78.12)
Electric	Electric Transmission Plant (ET)	201011	201311	1267.09	2010	0.995315522	1261.154345	(5.94)
Electric	Electric Distribution Plant (ED)	201011	201501	4029.64	2010	0.995315522	4010.763242	(18.88)
Electric	Nuclear Production Plant (EN)	201004	201211	1228.28	2010	0.995315522	1222.52615	(5.75)
Electric	Electric/Common General Plant (EG)	201105	201401	9193.62	2011	0.991511637	9115.581219	(78.04)
Electric	Electric Transmission Plant (ET)	201107	201507	1316.89	2011	0.991511637	1305.71176	(11.18)
Electric	Hydro Production Plant (EH)	201106	201309	27.9	2011	0.991511637	27.66317468	(0.24)
Electric	Hydro Production Plant (EH)	201112	201802	31991.61	2011	0.991511637	31720.05361	(271.56)
Electric	Electric Transmission Plant (ET)	201201	202004	7174.94	2012	0.966040593	6931.283289	(243.66)
Electric	Hydro Production Plant (EH)	201201	201409	1161.68	2012	0.966040593	1122.230036	(39.45)
Electric	Electric/Common General Plant (EG)	201206	201509	8265.93	2012	0.966040593	7985.223915	(280.71)
Electric	Hydro Production Plant (EH)	201203	201204	3143.15	2012	0.966040593	3036.410488	(106.74)
Electric	Electric Distribution Plant (ED)	201203	201811	19.6	2012	0.966040593	18.93439561	(0.67)
Electric	Electric/Common General Plant (EG)	201203	202102	182.81	2012	0.966040593	176.6018807	(6.21)
Electric	Other Production Plant (EO)	201209	201506	54890.97	2012	0.966040593	53026.90518	(1,864.06)
Electric	Electric Distribution Plant (ED)	201302	201309	34899.9	2013	0.986749124	34437.44574	(462.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201504	3.23	2012	0.966040593	3.120311114	(0.11)
Electric	Electric Transmission Plant (ET)	201212	201509	534.29	2012	0.966040593	516.1492082	(18.14)
Electric	Electric/Common General Plant (EG)	201303	201512	34303.96	2013	0.986749124	33849.40247	(454.56)
Electric	Electric/Common General Plant (EG)	201204	201512	26795.28	2012	0.966040593	25885.32817	(909.95)
Electric	Electric Distribution Plant (ED)	201204	201811	18.46	2012	0.966040593	17.83310934	(0.63)
Electric	Electric/Common General Plant (EG)	201301	201308	98897.16	2013	0.986749124	97586.68597	(1,310.47)
Electric	Electric Transmission Plant (ET)	201301	201712	6882.09	2013	0.986749124	6790.896277	(91.19)
Electric	Hydro Production Plant (EH)	201301	201307	11445.02	2013	0.986749124	11293.36346	(151.66)
Electric	Electric Distribution Plant (ED)	201304	201409	14988.56	2013	0.986749124	14789.94845	(198.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201603	1.56	2013	0.986749124	1.539328633	(0.02)
Electric	Electric Transmission Plant (ET)	201202	201603	23157.71	2012	0.966040593	22371.28789	(786.42)
Electric	Electric Transmission Plant (ET)	201207	201606	5573.13	2012	0.966040593	5383.869807	(189.26)
Electric	Hydro Production Plant (EH)	201204	201405	25228.72	2012	0.966040593	24371.96762	(856.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201303	-0.05	2013	0.986749124	-0.049337456	0.00
Electric	Electric Distribution Plant (ED)	201305	201309	62923.34	2013	0.986749124	62089.55061	(833.79)
Electric	Electric Distribution Plant (ED)	201402	201409	51069.48	2014	0.985405199	50324.13113	(745.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308		3.86	2013	0.986749124	3.808851617	(0.05)
Electric	Electric Distribution Plant (ED)	201312	202105	1073.74	2013	0.986749124	1059.512004	(14.23)
Electric	Electric Transmission Plant (ET)	201405	201704	10120.77	2014	0.985405199	9973.093081	(147.71)
Electric	Electric Distribution Plant (ED)	201406	202105	1503.53	2014	0.985405199	1481.58628	(21.94)
Electric	Electric/Common General Plant (EG)	201406	201504	7883.93	2014	0.985405199	7768.865614	(115.06)
Electric	Other Production Plant (EO)	201403	201405	144.95	2014	0.985405199	142.8344837	(2.12)
Electric	Electric Transmission Plant (ET)	201401	201508	51922.67	2014	0.985405199	51164.86899	(757.80)
Electric	Steam Production Plant (ES)	201401	201410	101.45	2014	0.985405199	99.96395749	(1.48)
Electric	Electric Transmission Plant (ET)	201501	201601	65383.84	2015	0.991476231	64826.52322	(557.32)
Electric	Steam Production Plant (ES)	201412	201604	717.41	2014	0.985405199	706.9395442	(10.47)
Electric	Electric Transmission Plant (ET)	201412	201804	1131.81	2014	0.985405199	1115.291459	(16.52)
Electric	Electric Transmission Plant (ET)	201408	201410	28.620	2014	0.985405199	28.002.08002	(417.70)
Electric	Electric Transmission Plant (ET)	201408	201507	7198.38	2014	0.985405199	7093.32108	(105.06)
Electric	Hydro Production Plant (EH)	201502		49769.94	2015	0.991476231	49345.71251	(424.23)
Electric	Electric Distribution Plant (ED)	201509	201601	163554.32	2015	0.991476231	162160.2207	(1,394.10)
Electric	Electric Transmission Plant (ET)	201507	202008	7417.74	2015	0.991476231	7354.512894	(63.23)
Electric	Electric Distribution Plant (ED)	201507	201901	725.87	2015	0.991476231	719.682511 5	(6.19)
Electric	Electric Distribution Plant (ED)	201511	201707	7227.92	2015	0.991476231	7166.310876	(61.61)
Electric	Electric/Common General Plant (EG)	201511	201812	4506.57	2015	0.991476231	4468.157036	(38.41)
Electric	Electric/Common General Plant (EG)	201508	201712	583.66	2015	0.991476231	578.6892167	(4.97)
Electric	Other Production Plant (EO)	201511	201702	202.78	2015	0.991476231	201.05155	(1.73)
Electric	Electric Distribution Plant (ED)	201601	201804	14130.35	2016	0.995093793	14061.02358	(69.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201804	0.38	2015	0.991476231	0.376760968	(0.00)
Electric	Electric Transmission Plant (ET)	201612	201709	10801.37	2016	0.995093793	10748.37625	(52.99)
Electric	Electric Transmission Plant (ET)	201610	202010	1588.05	2016	0.995093793	1580.258698	(7.79)
Electric	Electric Distribution Plant (ED)	201610	202005	2322.19	2016	0.995093793	2310.786856	(11.39)
Electric	Hydro Production Plant (EH)	201608	201709	6407.7	2016	0.995093793	6376.262499	(31.44)
Electric	Electric/Common General Plant (EG)	201705	202005	17125.11	2017	0.99985125	17122.56264	(2.55)
Electric	Electric Distribution Plant (ED)	201712	201908	19334.58	2017	0.99985125	19321.70547	(2.87)
Electric	Electric/Common General Plant (EG)	201711	202106	152.9	2017	0.99985125	152.877262	(0.02)
Electric	Electric Distribution Plant (ED)	201804	202012	78772.51	2018	0.99958649	78739.93677	(32.57)
Electric	Electric Transmission Plant (ET)	201903	202012	120597.58	2019	0.995472668	120051.5947	(545.99)
Electric	Electric Distribution Plant (ED)	202002	202105	32994.3	2020	1	32994.3	-
Electric	Electric/Common General Plant (EG)	201001	201111	81268.69	2010	0.995315522	80887.98864	(380.70)
Electric	Electric Distribution Plant (ED)	201001	201812	2212.08	2010	0.995315522	2201.717561	(10.36)
Electric	Electric Distribution Plant (ED)	201004	201309	1579.82	2010	0.995315522	1572.419369	(7.40)
Electric	Other Production Plant (EO)	201007	201306	40804.91	2010	0.995315522	40613.76031	(191.15)
Electric	Electric/Common General Plant (EG)	201002	201307	1286.4	2010	0.995315522	1280.373888	(6.03)
Electric	Electric Distribution Plant (ED)	201009	201512	48614.81	2010	0.995315522	48387.07921	(227.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201806	1.57	2010	0.995315522	1.562645337	(0.01)
Electric	Electric/Common General Plant (EG)	201004	201504	1.35	2010	0.995315522	1.343675955	(0.01)
Electric	Other Production Plant (EO)	201008	201110	11345.04	2010	0.995315522	11291.89441	(53.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201806	2.34	2010	0.995315522	2.329038322	(0.011)
Electric	Hydro Production Plant (EH)	201012	201306	87.2	2010	0.995315522	86.791515 5	(0.41)
Electric	Electric Transmission Plant (ET)	201102		191532.87	2011	0.991511637	189516.4649	(1,622.41)
Electric	Electric Transmission Plant (ET)	201011	202009	4837.42	2010	0.995315522	4814.759214	(22.66)
Electric	Electric/Common General Plant (EG)	201105	201310	829.11	2011	0.991511637	822.0722136	(7.04)
Electric	Hydro Production Plant (EH)	201101	201312	3547.65	2011	0.991511637	3517.53626	(30.11)
Electric	Electric/Common General Plant (EG)	201111	201905	805.09	2011	0.991511637	798.2561041	(6.83)
Electric	Electric/Common General Plant (EG)	201111	201501	49415.01	2011	0.991511637	48995.55747	(419.45)
Electric	Electric/Common General Plant (EG)	201208	201408	6919.71	2012	0.966040593	6684.720748	(234.99)
Electric	Electric/Common General Plant (EG)	201103	201306	135.27	2011	0.991511637	134.1217792	(1.15)
Electric	Electric Distribution Plant (ED)	201104	201812	10306.28	2011	0.991511637	10218.79656	(87.48)
Electric	Electric Distribution Plant (ED)	201206	201409	8180.75	2012	0.966040593	7902.936577	(277.81)
Electric	Electric Transmission Plant (ET)	201203	201207	533088.91	2012	0.966040593	514985.5265	(18,103.38)
Electric	Electric/Common General Plant (EG)	201110	201607	7500.22	2011	0.991511637	7436.555413	(63.66)
Electric	Electric Distribution Plant (ED)	201209	201612	805.64	2012	0.966040593	778.280943	(27.36)
Electric	Electric Distribution Plant (ED)	201201	201909	1526.86	2012	0.966040593	1475.008739	(51.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201710	131.22	2013	0.986749124	129.48122	(1.74)
Electric	Nuclear Production Plant (EN)	201302	201309	53948.36	2013	0.986749124	52641.44748	(706.91)
Electric	Hydro Production Plant (EH)	201204	201612	267.98	2012	0.966040593	258.879558	(9.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201810	61.21	2013	0.986749124	60.39891388	(0.81)
Electric	Electric Distribution Plant (ED)	201304	201603	1410.61	2013	0.986749124	1391.918181	(18.69)
Electric	Electric Distribution Plant (ED)	201301	201908	386.33	2013	0.986749124	381.210789	(5.12)
Electric	Electric Transmission Plant (ET)	201304	201711	68.8	2013	0.986749124	67.88833971	(0.91)
Electric	Electric Distribution Plant (ED)	201307	201708	5948.14	2013	0.986749124	5869.321933	(78.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201509	9.83	2013	0.986749124	9.699743886	(0.13)
Electric	Electric Distribution Plant (ED)	201212	201806	8.75	2012	0.966040593	8.452855184	(0.30)
Electric	Electric Distribution Plant (ED)	201207	201508	3344.49	2012	0.966040593	3230.913101	(113.58)
Electric	Electric Transmission Plant (ET)	201207	201507	6032.15	2012	0.966040593	5827.30176	(204.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201501	38.42	2013	0.986749124	37.91090133	(0.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201403	0.16	2013	0.986749124	0.157807886	(0.00)
Electric	Electric/Common General Plant (EG)	201207	201909	235.43	2012	0.966040593	227.4349367	(8.00)
Electric	Electric Distribution Plant (ED)	201405	202103	25.25	2014	0.985405199	24.88148129	(0.37)
Electric	Electric Transmission Plant (ET)	201405	201706	6774.45	2014	0.985405199	6675.378254	(98.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407		20.43	2014	0.985405199	20.13182823	(0.30)
Electric	Electric/Common General Plant (EG)	201406	201506	19565.5	2014	0.985405199	19279.94543	(285.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201602	4.17	2013	0.986749124	4.114743846	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201407	8.13	2013	0.986749124	8.022270376	(0.11)
Electric	Nuclear Production Plant (EN)	201401	201509	268.46	2014	0.985405199	264.5418798	(3.92)
Electric	Electric Distribution Plant (ED)	201404	201501	93133.32	2014	0.985405199	91774.05777	(1,359.26)
Electric	Electric Transmission Plant (ET)	201406	201905	5031.7	2014	0.985405199	4958.263342	(73.44)
Electric	Electric Transmission Plant (ET)	201409	201504	10589.17	2014	0.985405199	10434.62318	(154.55)
Electric	Electric Distribution Plant (ED)	201408	201810	212.15	2014	0.985405199	209.057131	(3.10)
Electric	Hydro Production Plant (EH)	201408	201603	97.22	2014	0.985405199	95.80109349	(1.42)
Electric	Electric Transmission Plant (ET)	201503	201605	37893.94	2015	0.991476231	37570.94079	(323.00)
Electric	Electric/Common General Plant (EG)	201503	201511	4908.92	2015	0.991476231	4867.077498	(41.84)
Electric	Electric/Common General Plant (EG)	201505	201708	58179.06	2015	0.991476231	57683.15511	(495.90)
Electric	Electric/Common General Plant (EG)	201509	201604	220928.74	2015	0.991476231	219045.5944	(1,883.15)
Electric	Electric Distribution Plant (ED)	201510	202007	3126.25	2015	0.991476231	3099.692566	(26.65)
Electric	Electric Distribution Plant (ED)	201510	202002	3193.67	2015	0.991476231	3166.447893	(27.22)
Electric	Electric/Common General Plant (EG)	201504	201505	46728.6	2015	0.991476231	46330.29619	(398.30)
Electric	Electric/Common General Plant (EG)	201510	202101	615.28	2015	0.991476231	610.0354951	(5.24)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Steam Production Plant (ES)	201510	201604	970.18	2015	0.991476231	961.9104094	(8.27)
Electric	Hydro Production Plant (EH)	201509	201801	54707.69	2015	0.991476231	54241.37426	(466.32)
Electric	Electric/Common General Plant (EG)	201604	201903	11802.75	2016	0.995093793	11744.84327	(57.91)
Electric	Electric Transmission Plant (ET)	201606	201708	89926.6	2016	0.995093793	89487.3917	(441.21)
Electric	Hydro Production Plant (EH)	201607	201712	1506.28	2016	0.995093793	1498.889879	(7.39)
Electric	Electric Transmission Plant (ET)	201512	201904	2053.75	2015	0.991476231	2036.244308	(17.51)
Electric	Electric Distribution Plant (ED)	201605	201804	45745.96	2016	0.995093793	45521.52086	(224.44)
Electric	Electric/Common General Plant (EG)	201605	201706	20510.16	2016	0.995093793	20409.53291	(100.63)
Electric	Electric Transmission Plant (ET)	201605	201901	8449.12	2016	0.995093793	8407.66687	(41.45)
Electric	Electric/Common General Plant (EG)	201611	201804	25726.8	2016	0.995093793	25600.579	(126.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201808	2.62	2016	0.995093793	2.607145738	(0.01)
Electric	Electric/Common General Plant (EG)	201611	202007	13.72	2016	0.995093793	13.65268684	(0.07)
Electric	Hydro Production Plant (EH)	201704	201904	1238.13	2017	0.99985125	1237.945828	(0.18)
Electric	Electric Distribution Plant (ED)	201802	201805	184998.69	2018	0.99958649	184922.1912	(76.50)
Electric	Electric Transmission Plant (ET)	201803	202102	3132.01	2018	0.99958649	3130.714882	(1.30)
Electric	Electric Distribution Plant (ED)	201805	201909	-65387.24	2018	0.99958649	-65360.20171	27.04
Electric	Electric/Common General Plant (EG)	201902	202011	58074.73	2019	0.995472668	57811.80641	(262.92)
Electric	Electric Transmission Plant (ET)	201908	202103	12729.69	2019	0.995472668	12672.05847	(57.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	202008	188.41	2019	0.995472668	187.5570054	(0.85)
Electric	Other Production Plant (EO)	201901	202001	160.35	2019	0.995472668	159.624042	(0.73)
Electric	Electric Distribution Plant (ED)	202012	202106	-9397.31	2020	1	-9397.31	-
Electric	Electric/Common General Plant (EG)	201001	201105	70214.89	2010	0.995315522	69885.96992	(328.92)
Electric	Electric Distribution Plant (ED)	201001	201402	-495.91	2010	0.995315522	493.5865037	(2.32)
Electric	Electric Distribution Plant (ED)	201003	201105	17247.61	2010	0.995315522	17166.81396	(80.80)
Electric	Hydro Production Plant (EH)	201008	201208	5938.48	2010	0.995315522	5910.661324	(27.82)
Electric	Electric/Common General Plant (EG)	201008	201809	949.56	2010	0.995315522	945.118075	(4.45)
Electric	Nuclear Production Plant (EN)	201003	201303	1598.6	2010	0.995315522	1591.111394	(7.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201212	57.21	2011	0.991511637	56.72438077	(0.49)
Electric	Electric/Common General Plant (EG)	201104	201505	20516.51	2011	0.991511637	20342.35842	(174.15)
Electric	Hydro Production Plant (EH)	201102	201111	17184.66	2011	0.991511637	17038.79037	(145.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201505	0.13	2010	0.995315522	0.129391018	(0.00)
Electric	Hydro Production Plant (EH)	201107	201204	1696.59	2011	0.991511637	1682.188729	(14.40)
Electric	Electric Distribution Plant (ED)	201106	201402	23871.25	2011	0.991511637	23668.62217	(202.63)
Electric	Electric Transmission Plant (ET)	201106	201109	62678.47	2011	0.991511637	62146.43242	(532.04)
Electric	Hydro Production Plant (EH)	201106	201212	10694.34	2011	0.991511637	10603.56256	(90.78)
Electric	Electric Transmission Plant (ET)	201012	201812	8108.16	2010	0.995315522	8070.177506	(37.98)
Electric	Electric Transmission Plant (ET)	201208	201312	89915.53	2012	0.966040593	86862.05188	(3,053.48)
Electric	Nuclear Production Plant (EN)	201103	201106	366445.82	2011	0.991511637	363335.295	(3,110.53)
Electric	Electric Transmission Plant (ET)	201108	201801	31495.82	2011	0.991511637	31228.47206	(267.35)
Electric	Electric Transmission Plant (ET)	201109	201410	1216.05	2011	0.991511637	1205.727727	(10.32)
Electric	Nuclear Production Plant (EN)	201202	201306	51.54	2012	0.966040593	49.78975214	(1.75)
Electric	Electric/Common General Plant (EG)	201206	201507	4071.32	2012	0.966040593	3933.060385	(138.26)
Electric	Electric Distribution Plant (ED)	201203	202105	58.71	2012	0.966040593	56.71624319	(1.99)
Electric	Electric/Common General Plant (EG)	201211	201602	51377.86	2012	0.966040593	49633.09832	(1,744.76)
Electric	Electric/Common General Plant (EG)	201206	202009	2444.41	2012	0.966040593	2361.399285	(83.01)
Electric	Other Production Plant (EO)	201203	201812	40103.05	2012	0.966040593	38741.17418	(1,361.88)
Electric	Hydro Production Plant (EH)	201212	202012	21205.74	2012	0.966040593	20485.60563	(720.13)
Electric	Electric Transmission Plant (ET)	201301	201312	173372.04	2013	0.986749124	171074.7085	(2,297.33)
Electric	Electric Distribution Plant (ED)	201301	201810	10.79	2013	0.986749124	10.64702304	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201409	0.98	2013	0.986749124	0.967014141	(0.01)
Electric	Electric Distribution Plant (ED)	201303	201802	82.75	2013	0.986749124	81.653489993	(1.10)
Electric	Electric Distribution Plant (ED)	201308	201707	673.62	2013	0.986749124	664.693944[illegible]	(8.93)
Electric	Electric Distribution Plant (ED)	201311	201507	-31440.97	2013	0.986749124	-31024.3496	416.62
Electric	Electric Distribution Plant (ED)	201305	201412	9547.6	2013	0.986749124	9421.085933	(126.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201608	1.8	2014	0.985405199	1.773726959	(0.03)
Electric	Electric/Common General Plant (EG)	201312	201609	4447.26	2013	0.986749124	4388.329908	(58.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201403	0.19	2013	0.986749124	0.187482334	(0.00)
Electric	Electric/Common General Plant (EG)	201407	201503	19812.96	2014	0.985405199	19523.7938	(289.17)
Electric	Electric/Common General Plant (EG)	201404	201410	162126.27	2014	0.985405199	159760.0694	(2,366.20)
Electric	Electric Distribution Plant (ED)	201501	201808	18620.19	2015	0.991476231	18461.47579	(158.71)
Electric	Hydro Production Plant (EH)	201410	201508	30.75	2014	0.985405199	30.301209888	(0.45)
Electric	Electric/Common General Plant (EG)	201409	201804	13507.14	2014	0.985405199	13310.00599	(197.13)
Electric	Electric Transmission Plant (ET)	201412	202005	757.72	2014	0.985405199	746.661227[illegible]	(11.06)
Electric	Electric Distribution Plant (ED)	201408	201409	226495.52	2014	0.985405199	223189.8631	(3,305.66)
Electric	Electric/Common General Plant (EG)	201408	201511	342.15	2014	0.985405199	337.156389	(4.99)
Electric	Hydro Production Plant (EH)	201408	201510	826.33	2014	0.985405199	814.2698785	(12.06)
Electric	Electric Distribution Plant (ED)	201503	201803	1110.53	2015	0.991476231	1101.064098	(9.47)
Electric	Electric Distribution Plant (ED)	201502	201604	33932.98	2015	0.991476231	33643.7431	(289.24)
Electric	Electric Distribution Plant (ED)	201502	202002	1223.88	2015	0.991476231	1213.447929	(10.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201711	142.17	2015	0.991476231	140.9581757	(1.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201710	238.94	2015	0.991476231	236.9033305	(2.04)
Electric	Other Production Plant (EO)	201512	201610	4964.08	2015	0.991476231	4921.767327	(42.31)
Electric	Electric Distribution Plant (ED)	201605	201709	17530.15	2016	0.995093793	17444.14346	(86.01)
Electric	Electric Transmission Plant (ET)	201612	201912	335138.81	2016	0.995093793	333494.5497	(1,644.26)
Electric	Hydro Production Plant (EH)	201610	201711	13.51	2016	0.995093793	13.443717[illegible]	(0.07)
Electric	Electric Distribution Plant (ED)	201701	202010	3924.96	2017	0.99985125	3924.376163	(0.58)
Electric	Electric/Common General Plant (EG)	201703	202005	16158.36	2017	0.99985125	16155.95645	(2.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201906	47.18	2017	0.99985125	47.1798199	(0.01)
Electric	Electric Transmission Plant (ET)	201802	202003	16687.32	2018	0.99958649	16680.41962	(6.90)
Electric	Electric Transmission Plant (ET)	201802	201807	26909.7	2018	0.99958649	26898.57257	(11.13)
Electric	Hydro Production Plant (EH)	201807	201808	1346.25	2018	0.99958649	1345.693312	(0.56)
Electric	Electric Distribution Plant (ED)	201806	202105	5364.78	2018	0.99958649	5362.561609	(2.22)
Electric	Electric/Common General Plant (EG)	201812	201901	235900.24	2018	0.99958649	235802.6929	(97.55)
Electric	Electric Transmission Plant (ET)	201812	202009	51686.16	2018	0.99958649	51664.78725	(21.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	202001	385.34	2018	0.99958649	385.180658	(0.16)
Electric	Hydro Production Plant (EH)	201904	202005	1555.95	2019	0.995472668	1548.905698	(7.04)
Electric	Other Production Plant (EO)	201901		4484.75	2019	0.995472668	4464.446047	(20.30)
Electric	Hydro Production Plant (EH)	201907	202011	18434.72	2019	0.995472668	18351.2599	(83.46)
Electric	Electric Transmission Plant (ET)	202003	202103	28243.46	2020	1	28243.46	-
Electric	Electric Distribution Plant (ED)	202011	202103	282758.37	2020	1	282758.37	-
Electric	Electric Transmission Plant (ET)	201001	201305	12709.85	2010	0.995315522	12650.31099	(59.54)
Electric	Electric Transmission Plant (ET)	201001	201212	2316.95	2010	0.995315522	2306.0963	(10.85)
Electric	Electric/Common General Plant (EG)	201003	201305	2211.04	2010	0.995315522	2200.682403	(10.36)
Electric	Electric Distribution Plant (ED)	201002	201206	8811.39	2010	0.995315522	8770.113241	(41.28)
Electric	Electric/Common General Plant (EG)	201103	201302	20157.43	2011	0.991511637	19986.32642	(171.10)
Electric	Electric Distribution Plant (ED)	201004	201708	4321.33	2010	0.995315522	4301.086826	(20.24)
Electric	Electric Distribution Plant (ED)	201012	201103	114904.06	2010	0.995315522	113470.0105	(534.05)
Electric	Electric/Common General Plant (EG)	201008	201901	155.11	2010	0.995315522	154.3833907	(0.73)
Electric	Electric/Common General Plant (EG)	201104	201203	173367.22	2011	0.991511637	171895.6162	(1,471.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201602	2.79	2011	0.991511637	2.766317468	(0.02)
Electric	Hydro Production Plant (EH)	201004	201011	15343.96	2010	0.995315522	15272.08156	(71.88)
Electric	Electric/Common General Plant (EG)	201107	201704	17572.47	2011	0.991511637	17423.3085	(149.16)
Electric	Electric/Common General Plant (EG)	201112	201305	53627.5	2011	0.991511637	53172.29033	(455.21)
Electric	Nuclear Production Plant (EN)	201105	201202	353.9	2011	0.991511637	350.8959685	(3.00)
Electric	Electric/Common General Plant (EG)	201111	201507	2083.54	2011	0.991511637	2065.854157	(17.69)
Electric	Electric/Common General Plant (EG)	201208	201809	381.61	2012	0.966040593	368.6507925	(12.96)
Electric	Electric/Common General Plant (EG)	201208	201612	6456.52	2012	0.966040593	6237.260406	(219.26)
Electric	Electric/Common General Plant (EG)	201112	201804	123.75	2011	0.991511637	122.6995651	(1.05)
Electric	Nuclear Production Plant (EN)	201109	201208	3954.03	2011	0.991511637	3920.466759	(33.56)
Electric	Electric Transmission Plant (ET)	201110	201812	10015.8	2011	0.991511637	9930.782257	(85.02)
Electric	Hydro Production Plant (EH)	201302	201304	80637.81	2013	0.986749124	79569.28835	(1,068.52)
Electric	Electric/Common General Plant (EG)	201205	201701	3870.71	2012	0.966040593	3739.262982	(131.45)
Electric	Electric Transmission Plant (ET)	201212	201512	30562.94	2012	0.966040593	29525.04067	(1,037.90)
Electric	Hydro Production Plant (EH)	201212	201411	5611.63	2012	0.966040593	5421.06237	(190.57)
Electric	Electric Distribution Plant (ED)	201301	201312	68532.44	2013	0.986749124	67644.0601	(908.38)
Electric	Nuclear Production Plant (EN)	201304	201307	40532.01	2013	0.986749124	39994.92535	(537.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201605	7.99	2013	0.986749124	7.884125488	(0.11)
Electric	Electric Transmission Plant (ET)	201301	201512	27138.11	2013	0.986749124	26778.50626	(359.60)
Electric	Electric Distribution Plant (ED)	201309	201401	59169.29	2013	0.986749124	58385.24506	(784.04)
Electric	Hydro Production Plant (EH)	201402	201709	3170.98	2014	0.985405199	3124.700179	(46.28)
Electric	Electric Transmission Plant (ET)	201306	202003	71.3	2013	0.986749124	70.353212522	(0.94)
Electric	Electric/Common General Plant (EG)	201312	201506	7702.19	2013	0.986749124	7600.129233	(102.06)
Electric	Nuclear Production Plant (EN)	201405	201512	495253.62	2014	0.985405199	488025.4922	(7,228.13)
Electric	Electric Distribution Plant (ED)	201407	201612	7787.08	2014	0.985405199	7675.429121	(113.65)
Electric	Other Production Plant (EO)	201406	201812	50437.15	2014	0.985405199	49701.02986	(736.12)
Electric	Electric/Common General Plant (EG)	201501	201601	97832.76	2015	0.991476231	96998.85611	(833.90)
Electric	Electric/Common General Plant (EG)	201501	201505	31164.73	2015	0.991476231	30899.08903	(265.64)
Electric	Hydro Production Plant (EH)	201410	201502	1087.96	2014	0.985405199	1072.081441	(15.88)
Electric	Electric Distribution Plant (ED)	201412	201610	45960.38	2014	0.985405199	45289.98742	(670.78)
Electric	Electric Transmission Plant (ET)	201412	201604	150678.8	2014	0.985405199	148479.673	(2,199.13)
Electric	Electric Transmission Plant (ET)	201412	201808	143569.8	2014	0.985405199	141474.4274	(2,095.37)
Electric	Electric Transmission Plant (ET)	201412	202104	2038.69	2014	0.985405199	2008.935726	(29.75)
Electric	Electric/Common General Plant (EG)	201410	202002	1.26	2014	0.985405199	1.241610551	(0.02)
Electric	Electric Transmission Plant (ET)	201506	202007	14214.76	2015	0.991476231	14093.59666	(121.16)
Electric	Steam Production Plant (ES)	201506	201710	732.14	2015	0.991476231	725.8994074	(6.24)
Electric	Hydro Production Plant (EH)	201510	201805	6.18	2015	0.991476231	6.127323105	(0.05)
Electric	Electric Transmission Plant (ET)	201603	201610	294503.37	2016	0.995093793	293058.4756	(1,444.89)
Electric	Electric Distribution Plant (ED)	201511	202007	3152.99	2015	0.991476231	3126.11464	(26.88)
Electric	Electric Distribution Plant (ED)	201508	201808	21963.72	2015	0.991476231	21776.50631	(187.21)
Electric	Electric Transmission Plant (ET)	201512	202102	4640.48	2015	0.991476231	4600.925618	(39.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201906	2.97	2015	0.991476231	2.944684405	(0.03)
Electric	Hydro Production Plant (EH)	201602	202011	7414.6	2016	0.995093793	7306.561834	(35.04)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Other Production Plant (EO)	201607	201607	-5218.71	2016	0.995093793	-5193.10593	25.60
Electric	Electric Transmission Plant (ET)	201612	201710	51769.62	2016	0.995093793	51515.62754	(253.99)
Electric	Electric/Common General Plant (EG)	201605	201610	196789.64	2016	0.995093793	195824.1493	(965.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201806	22.43	2017	0.99985125	22.42666354	(0.00)
Electric	Electric Distribution Plant (ED)	201712	202103	1570.45	2017	0.99985125	1570.216396	(0.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201912	919.8	2018	0.99958649	919.419653 4	(0.38)
Electric	Electric/Common General Plant (EG)	201807	202104	444210.41	2018	0.99958649	444026.7245	(183.69)
Electric	Electric Transmission Plant (ET)	201902	202104	4999.27	2019	0.995472668	4976.636645	(22.63)
Electric	Electric/Common General Plant (EG)	201811	202101	104780.84	2018	0.99958649	104737.5121	(43.33)
Electric	Other Production Plant (EO)	201903	202101	3553.06	2019	0.995472668	3536.974117	(16.09)
Electric	Electric/Common General Plant (EG)	201901	201907	155875.37	2019	0.995472668	155169.6704	(705.70)
Electric	Electric Distribution Plant (ED)	201002	201103	16338.88	2010	0.995315522	16262.34088	(76.54)
Electric	Electric Transmission Plant (ET)	201006	201611	7435.18	2010	0.995315522	7400.350066	(34.83)
Electric	Electric/Common General Plant (EG)	201006	201101	50406.8	2010	0.995315522	50170.67048	(236.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201205	-447.25	2010	0.995315522	-445.1548674	2.10
Electric	Hydro Production Plant (EH)	201009	201411	736.2	2010	0.995315522	732.7512876	(3.45)
Electric	Other Production Plant (EO)	201004	201109	27975.37	2010	0.995315522	27844.32001	(131.05)
Electric	Electric/Common General Plant (EG)	201002	201610	31.85	2010	0.995315522	31.70079939	(0.15)
Electric	Electric/Common General Plant (EG)	201006	201202	2988.62	2010	0.995315522	2974.619877	(14.00)
Electric	Hydro Production Plant (EH)	201009	201311	162.54	2010	0.995315522	161.778585	(0.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201505	0.22	2010	0.995315522	0.218968415	(0.00)
Electric	Hydro Production Plant (EH)	201105	201401	201.84	2011	0.991511637	200.1267089	(1.71)
Electric	Electric/Common General Plant (EG)	201101	201511	8994.1	2011	0.991511637	8917.754818	(76.35)
Electric	Electric Transmission Plant (ET)	201110	201612	38554.84	2011	0.991511637	38227.57254	(327.27)
Electric	Other Production Plant (EO)	201110	201110	10232.12	2011	0.991511637	10145.26605	(86.85)
Electric	Electric Transmission Plant (ET)	201111	201412	6524.77	2011	0.991511637	6469.385386	(55.38)
Electric	Other Production Plant (EO)	201104	201105	230.85	2011	0.991511637	228.8906615	(1.96)
Electric	Nuclear Production Plant (EN)	201201	201510	-562.49	2012	0.966040593	-543.3881729	19.10
Electric	Electric/Common General Plant (EG)	201205	201609	16.36	2012	0.966040593	15.80442409	(0.56)
Electric	Electric Transmission Plant (ET)	201210	201803	255.76	2012	0.966040593	247.0745419	(8.69)
Electric	Electric Transmission Plant (ET)	201302	201506	3680.43	2013	0.986749124	3631.661077	(48.77)
Electric	Hydro Production Plant (EH)	201301	201507	977.02	2013	0.986749124	964.0736288	(12.95)
Electric	Electric Transmission Plant (ET)	201304	201608	101.08	2013	0.986749124	99.74060142	(1.34)
Gas	Gas Production Plant (GP)	201302		2383.67	2013	0.986749124	2352.084284	(31.59)
Electric	Electric Transmission Plant (ET)	201402	201610	2357.42	2014	0.985495199	2323.013925	(34.41)
Electric	Electric Distribution Plant (ED)	201402	202005	9.37	2014	0.985495199	9.233246719	(0.14)
Electric	Other Production Plant (EO)	201312	201312	1438.67	2013	0.986749124	1419.686362	(19.06)
Electric	Electric Distribution Plant (ED)	201403	201508	7144.9	2014	0.985495199	7040.62161	(104.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201701	0.86	2013	0.986749124	0.848604246	(0.01)
Electric	Electric Transmission Plant (ET)	201310	201706	3240	2013	0.986749124	3197.067161	(42.93)
Electric	Electric/Common General Plant (EG)	201310	201509	939.19	2013	0.986749124	926.7446095	(12.45)
Electric	Electric/Common General Plant (EG)	201411	201411	109217.47	2014	0.985495199	107621.4628	(1,594.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201708	1.59	2014	0.985495199	1.566794267	(0.02)
Electric	Electric/Common General Plant (EG)	201406	201805	105.67	2014	0.985495199	104.1277674	(1.54)
Electric	Hydro Production Plant (EH)	201409	201612	813.7	2014	0.985495199	801.8242108	(11.88)
Electric	Electric Distribution Plant (ED)	201506	202006	153.85	2015	0.991476231	152.5386181	(1.31)
Electric	Electric/Common General Plant (EG)	201502	201805	180.18	2015	0.991476231	178.6441872	(1.54)
Electric	Electric Transmission Plant (ET)	201510	201604	2147631.79	2015	0.991476231	2129323.5981	(1,830.59)
Electric	Electric Distribution Plant (ED)	201511	201704	18736.83	2015	0.991476231	18577.12158	(159.71)
Electric	Electric Distribution Plant (ED)	201504	201806	1833.03	2015	0.991476231	1817.405675	(15.62)
Electric	Electric Distribution Plant (ED)	201504	201901	159.85	2015	0.991476231	158.4874755	(1.36)
Electric	Electric Transmission Plant (ET)	201508	202003	846.31	2015	0.991476231	839.0962487	(7.21)
Electric	Electric Transmission Plant (ET)	201607	201609	58886.55	2016	0.995093793	58597.64041	(288.91)
Electric	Electric Distribution Plant (ED)	201607	202006	714.59	2016	0.995093793	711.0840737	(3.51)
Electric	Electric/Common General Plant (EG)	201508	202009	6234.27	2015	0.991476231	6181.13052	(53.14)
Electric	Electric/Common General Plant (EG)	201608	201807	2041.48	2016	0.995093793	2031.464077	(10.02)
Electric	Electric Distribution Plant (ED)	201612	201706	91568.88	2016	0.995093793	91119.62414	(449.26)
Electric	Electric Distribution Plant (ED)	201608	202101	39.51	2016	0.995093793	39.31415577	(0.19)
Electric	Electric Distribution Plant (ED)	201708	201805	80329.12	2017	0.99985125	80317.17106	(11.95)
Electric	Other Production Plant (EO)	201711	201801	7357.48	2017	0.99985125	7356.385576	(1.09)
Electric	Hydro Production Plant (EH)	201711	201712	5522.26	2017	0.99985125	5521.438565	(0.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	202003	77.44	2017	0.99985125	77.42848082	(0.01)
Electric	Electric/Common General Plant (EG)	201808	201812	64240.46	2018	0.99958649	64213.89592	(26.56)
Electric	Hydro Production Plant (EH)	201809	201909	566.93	2018	0.99958649	566.695687	(0.23)
Electric	Electric/Common General Plant (EG)	201709	201812	16770.85	2017	0.99985125	16768.35534	(2.49)
Electric	Other Production Plant (EO)	201709	201904	526.19	2017	0.99985125	526.1117293	(0.08)
Electric	Hydro Production Plant (EH)	201709	201806	3615.45	2017	0.99985125	3614.912203	(0.54)
Electric	Electric Distribution Plant (ED)	201807	201906	60542.93	2018	0.99958649	60517.89488	(25.04)
Electric	Hydro Production Plant (EH)	201811	201901	1016.99	2018	0.99958649	1016.569464	(0.42)
Electric	Other Production Plant (EO)	201805	202011	2.42	2018	0.99958649	2.418999305	(0.00)
Electric	Electric Distribution Plant (ED)	201904	202105	7520.81	2019	0.995472668	7486.760796	(34.05)
Electric	Hydro Production Plant (EH)	202004	202104	214.58	2020	1	214.58	-
Electric	Electric Transmission Plant (ET)	201911	202006	661987.98	2019	0.995472668	658990.9406	(2,997.04)
Electric	Electric Transmission Plant (ET)	201911	202011	85537.23	2019	0.995472668	85149.97455	(387.26)
Electric	Other Production Plant (EO)	202012	202105	6535.22	2020	1	6535.22	-
Water	Water Plant (WR)	202011		26462.57	2020	1	26462.57	-
Water	Water Plant (WR)	202012		25938.14	2020	1	25938.14	-
Electric	Nuclear Production Plant (EN)	201003	201106	8368.11	2010	0.995315522	8328.909776	(39.20)
Electric	Electric Distribution Plant (ED)	201003	201101	27366.72	2010	0.995315522	27238.52121	(128.20)
Electric	Electric/Common General Plant (EG)	201005	201112	87519.68	2010	0.995315522	87109.69602	(409.98)
Electric	Electric/Common General Plant (EG)	201007	201108	396206.55	2010	0.995315522	394350.5293	(1,856.02)
Electric	Electric Distribution Plant (ED)	201007	201304	4133.26	2010	0.995315522	4113.897836	(19.36)
Electric	Electric Distribution Plant (ED)	201007	201512	3662.06	2010	0.995315522	3644.905162	(17.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201303	0.22	2010	0.995315522	0.218968415	(0.00)
Electric	Electric Transmission Plant (ET)	201103	201812	9112.49	2011	0.991511637	9035.08039	(77.35)
Electric	Electric Transmission Plant (ET)	201103	201107	135077.6	2011	0.991511637	133931.0123	(1,146.59)
Electric	Electric Transmission Plant (ET)	201011	201508	45.72	2010	0.995315522	45.50582568	(0.21)
Electric	Electric/Common General Plant (EG)	201101	201112	31863 7	2011	0.991511637	31032.2936	(2,704.71)
Electric	Other Production Plant (EO)	201001	201301	831.17	2010	0.995315522	827.2764028	(3.89)
Electric	Electric Distribution Plant (ED)	201012	201605	975.03	2010	0.995315522	970.4624938	(4.57)
Electric	Electric/Common General Plant (EG)	201107	201401	9890.39	2011	0.991511637	9806.436783	(83.95)
Electric	Electric Transmission Plant (ET)	201106	201409	5543.39	2011	0.991511637	5496.335695	(47.05)
Electric	Electric Distribution Plant (ED)	201111	201811	16.94	2011	0.991511637	16.79620714	(0.14)
Electric	Electric Transmission Plant (ET)	201201	202007	3398.78	2012	0.966040593	3283.350445	(115.42)
Electric	Other Production Plant (EO)	201201	201506	31375.51	2012	0.966040593	30310.01627	(1,065.49)
Electric	Hydro Production Plant (EH)	201208	201307	120974.25	2012	0.966040593	116866.0361	(4,108.21)
Electric	Electric/Common General Plant (EG)	201208	201209	23410.67	2012	0.966040593	22615.65752	(795.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201602	2.15	2012	0.966040593	2.076987274	(0.07)
Electric	Electric Distribution Plant (ED)	201208	201606	453.4	2012	0.966040593	438.0028046	(15.40)
Electric	Hydro Production Plant (EH)	201110	201306	35.22	2011	0.991511637	34.92103987	(0.30)
Electric	Electric Transmission Plant (ET)	201206	201808	56158.53	2012	0.966040593	54251.4196	(1,907.11)
Electric	Electric Distribution Plant (ED)	201210	201806	8.64	2012	0.966040593	8.346590719	(0.29)
Electric	Electric Distribution Plant (ED)	201201	202102	56.65	2012	0.966040593	54.726199957	(1.92)
Electric	Electric Transmission Plant (ET)	201209	201712	16617.42	2012	0.966040593	16053.10226	(564.32)
Electric	Electric/Common General Plant (EG)	201303	202009	3398.62	2013	0.986749124	3353.585307	(45.03)
Electric	Electric Transmission Plant (ET)	201301	201302	159907.56	2013	0.986749124	134106.6657	(1,800.89)
Electric	Electric Distribution Plant (ED)	201301	201602	141.09	2013	0.986749124	139.2204339	(1.87)
Electric	Electric Distribution Plant (ED)	201306	201902	29248.88	2013	0.986749124	28861.30671	(387.57)
Electric	Hydro Production Plant (EH)	201301	201707	1380.07	2013	0.986749124	1361.782863	(18.29)
Electric	Electric/Common General Plant (EG)	201207	201210	382318.89	2012	0.966040593	369335.567	(12,983.32)
Electric	Electric Transmission Plant (ET)	201308	201401	11572.18	2013	0.986749124	11418.83847	(153.34)
Electric	Electric Transmission Plant (ET)	201308	201610	2451.89	2013	0.986749124	2419.480309	(32.49)
Electric	Electric Transmission Plant (ET)	201311	201505	7451.29	2013	0.986749124	7352.553878	(98.74)
Electric	Electric/Common General Plant (EG)	201305	201809	139.56	2013	0.986749124	137.7107077	(1.85)
Electric	Other Production Plant (EO)	201307	201506	5428.44	2013	0.986749124	5356710971	(719.34)
Electric	Electric Transmission Plant (ET)	201411	202005	603.93	2014	0.985495199	595.1157621	(8.81)
Electric	Electric Distribution Plant (ED)	201403	201904	271.56	2014	0.985495199	267.596636	(3.96)
Electric	Hydro Production Plant (EH)	201403	201501	131.79	2014	0.985495199	129.8665512	(1.92)
Electric	Electric/Common General Plant (EG)	201501	201809	541.01	2015	0.991476231	536.3985555	(4.61)
Electric	Electric/Common General Plant (EG)	201412	201606	233763.25	2014	0.985495199	230351.522	(3,411.73)
Electric	Electric/Common General Plant (EG)	201506	201507	-110933.54	2015	0.991476231	-109987.9681	945.57
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201908	0.04	2015	0.991476231	0.039659049	(0.00)
Electric	Electric/Common General Plant (EG)	201505	201605	228118.01	2015	0.991476231	226173.5847	(1,944.43)
Electric	Electric Transmission Plant (ET)	201509		759230.15	2015	0.991476231	752821.1102	(6,472.04)
Electric	Electric Transmission Plant (ET)	201509	201911	25878.46	2015	0.991476231	25657.87797	(220.58)
Electric	Electric Distribution Plant (ED)	201511	201908	728.86	2015	0.991476231	722.6473654	(6.21)
Electric	Electric Transmission Plant (ET)	201602	201702	1052159.29	2016	0.995093793	1027522.6786	(506.61)
Electric	Electric Transmission Plant (ET)	201604	201811	7972.64	2016	0.995093793	7933.52458	(39.12)
Electric	Electric Transmission Plant (ET)	201606		1140598.17	2016	0.995093793	1135002.16	(5,596.01)
Electric	Electric Distribution Plant (ED)	201607	201608	269605.67	2016	0.995093793	268262.9288	(1,322.74)
Electric	Other Production Plant (EO)	201607	201812	100872.07	2016	0.995093793	100377.1708	(494.90)
Water	Other Production Plant (EO)	201508	201809	1892.23	2015	0.991476231	1876.101068	(16.13)
Electric	Hydro Production Plant (EH)	201606	201702	97.59	2016	0.995093793	97.111203 28	(0.48)
Electric	Electric Distribution Plant (ED)	201702	202101	983.12	2017	0.99985125	982.9737611	(0.15)
Electric	Electric Distribution Plant (ED)	201611	202101	914.03	2016	0.995093793	909.5455798	(4.48)
Electric	Electric Distribution Plant (ED)	201701	201803	13940.38	2017	0.99985125	13938.3629	(2.02)
Electric	Electric Transmission Plant (ET)	201704	202004	13918.96	2017	0.99985125	13916.88956	(2.07)
Electric	Electric Transmission Plant (ET)	201703	202101	3306.09	2017	0.99985125	3305.59822	(0.49)
Electric	Electric Transmission Plant (ET)	201706	202006	81683.32	2017	0.99985125	81671.16962	(12.15)
Electric	Electric/Common General Plant (EG)	201712	202006	25361.35	2017	0.99985125	25357.5775	(3.77)
Electric	Electric Transmission Plant (ET)	201808	201909	55063.76	2018	0.99958649	55040.99058	(22.77)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201808		406.64	2018	0.99958649	406.4718502	(0.17)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201801	201804	197047.8	2018	0.99958649	196966.3187	(81.48)
Electric	Electric Transmission Plant (ET)	201906	202011	75426.24	2019	0.995472668	75084.76036	(341.48)
Electric	Hydro Production Plant (EH)	201910	202005	2245.51	2019	0.995472668	2235.343831	(10.17)
Electric	Other Production Plant (EO)	201909	202101	9261.6	2019	0.995472668	9219.669661	(41.93)
Electric	Electric/Common General Plant (EG)	201911	202101	205965.06	2019	0.995472668	205032.5878	(932.47)
Electric	Electric Transmission Plant (ET)	202012	202104	186881.31	2020	1	186881.31	-
Gas	Gas Production Plant (GP)	201912	202007	-35.22	2019	0.995472668	-35.06054736	0.16
Electric	Electric Distribution Plant (ED)	202008	202103	106264.64	2020	1	106264.64	-
Electric	Electric/Common General Plant (EG)	201005	201110	-374594.49	2010	0.995315522	-372839.7105	1,754.78
Electric	Electric Transmission Plant (ET)	201001	201009	67421.41	2010	0.995315522	67105.57592	(315.83)
Electric	Electric/Common General Plant (EG)	201001	201506	10139.62	2010	0.995315522	10092.12118	(47.50)
Electric	Other Production Plant (EO)	201001	201004	13830.84	2010	0.995315522	13766.04974	(64.79)
Electric	Electric Transmission Plant (ET)	201002	201810	1267.7	2010	0.995315522	1261.761488	(5.94)
Electric	Electric Transmission Plant (ET)	201009	201212	3297.15	2010	0.995315522	3281.704575	(15.45)
Electric	Electric Distribution Plant (ED)	201103	201110	74575.89	2011	0.991511637	73942.8628	(633.03)
Electric	Electric Transmission Plant (ET)	201101		178167.94	2011	0.991511637	176655.5859	(1,512.35)
Electric	Electric Transmission Plant (ET)	201012	201407	175.68	2010	0.995315522	174.857031	(0.82)
Electric	Other Production Plant (EO)	201006	201006	3679.61	2010	0.995315522	3662.372949	(17.24)
Electric	Electric Distribution Plant (ED)	201011	201210	5727.79	2010	0.995315522	5700.958296	(26.83)
Electric	Hydro Production Plant (EH)	201104	201105	8495.49	2011	0.991511637	8423.772	(721.13)
Electric	Electric Transmission Plant (ET)	201104	201311	1517.88	2011	0.991511637	1504.995684	(12.88)
Electric	Electric/Common General Plant (EG)	201108	201502	1209.77	2011	0.991511637	1199.501034	(10.27)
Electric	Electric Distribution Plant (ED)	201103	201605	1221.84	2011	0.991511637	1211.468579	(10.37)
Electric	Hydro Production Plant (EH)	201011	201208	6600.34	2010	0.995315522	6569.420855	(30.92)
Electric	Hydro Production Plant (EH)	201105	201709	8867.75	2011	0.991511637	8792.477322	(75.27)
Electric	Electric Distribution Plant (ED)	201107	201503	-1739.32	2011	0.991511637	-1724.556021	14.76
Electric	Electric Distribution Plant (ED)	201106	201301	49956.04	2011	0.991511637	49531.99502	(424.04)
Electric	Hydro Production Plant (EH)	201110	201806	1561.42	2011	0.991511637	1548.166101	(13.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201301	124.18	2011	0.991511637	123.1293151	(1.05)
Electric	Electric/Common General Plant (EG)	201205	201503	17502.56	2012	0.966040593	16908.18343	(594.38)
Electric	Electric Distribution Plant (ED)	201109	201608	1109.26	2011	0.991511637	1099.844199	(9.42)
Electric	Electric Distribution Plant (ED)	201109	201810	1.09	2011	0.991511637	1.080747485	(0.01)
Electric	Hydro Production Plant (EH)	201104	202103	3371.59	2011	0.991511637	3342.970721	(28.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201608	0.11	2012	0.966040593	0.106264465	(0.00)
Electric	Electric/Common General Plant (EG)	201209	201503	236527.33	2012	0.966040593	228495.002	(8,032.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201504	51.6	2013	0.986749124	50.9162547 8	(0.68)
Electric	Electric Distribution Plant (ED)	201302	201508	660.76	2013	0.986749124	652.004351	(8.76)
Electric	Electric/Common General Plant (EG)	201302	202001	1164.37	2013	0.986749124	1148.941077	(15.43)
Electric	Electric/Common General Plant (EG)	201302	201602	60335.02	2013	0.986749124	59535.52811	(799.49)
Electric	Electric/Common General Plant (EG)	201209	202001	1112.64	2012	0.966040593	1074.855405	(37.78)
Electric	Hydro Production Plant (EH)	201204	201406	353.29	2012	0.966040593	341.2924809	(12.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201506	5.04	2013	0.986749124	4.973215583	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201603	0.39	2012	0.966040593	0.376755851	(0.01)
Electric	Electric Distribution Plant (ED)	201301	201508	399.87	2013	0.986749124	394.5713721	(5.30)
Electric	Other Production Plant (EO)	201301	201312	133.75	2013	0.986749124	131.9776953	(1.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201407	2.04	2013	0.986749124	2.012968212	(0.03)
Electric	Electric Distribution Plant (ED)	201202	202008	538.34	2012	0.966040593	520.0582926	(18.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201503	4.09	2012	0.966040593	3.951106023	(0.14)
Electric	Electric Transmission Plant (ET)	201312	202009	6379.53	2013	0.986749124	6294.995637	(84.53)
Electric	Electric Distribution Plant (ED)	201501	201812	46680.19	2015	0.991476231	46282.29882	(397.89)
Electric	Electric/Common General Plant (EG)	201408	202010	417.66	2014	0.985405199	411.5643356	(6.10)
Gas	Gas Production Plant (GP)	201503	201706	1458.43	2015	0.991476231	1445.998679	(12.43)
Electric	Electric Transmission Plant (ET)	201502	201505	66372.16	2015	0.991476231	65806.41901	(565.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201602	0.35	2015	0.991476231	0.347016681	(0.00)
Electric	Electric/Common General Plant (EG)	201603	201810	3234.79	2016	0.995093793	3218.919451	(15.87)
Electric	Electric Distribution Plant (ED)	201504	201504	-241706.31	2015	0.991476231	-239646.0611	2,060.25
Electric	Electric/Common General Plant (EG)	201602	201712	2249.49	2016	0.995093793	2238.453537	(11.04)
Electric	Electric Distribution Plant (ED)	201601	201908	835.05	2016	0.995093793	830.953072	(4.10)
Electric	Electric Transmission Plant (ET)	201602	202103	761.77	2016	0.995093793	758.0325989	(3.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201608	367.62	2015	0.991476231	364.4864919	(3.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201802	0.46	2015	0.991476231	0.456079066	(0.00)
Electric	Electric/Common General Plant (EG)	201610	201802	45852.37	2016	0.995093793	45627.40879	(224.96)
Electric	Hydro Production Plant (EH)	201611	201811	932.51	2016	0.995093793	927.934913 1	(4.58)
Electric	Electric Transmission Plant (ET)	201701	201908	44461.09	2017	0.99985125	44454.47642	(6.61)
Electric	Electric Distribution Plant (ED)	201704	201706	204813.99	2017	0.99985125	204783.524	(30.47)
Electric	Electric/Common General Plant (EG)	201704	201903	4221.32	2017	0.99985125	4220.69208	(0.63)
Electric	Electric Distribution Plant (ED)	201707	201710	286359.56	2017	0.99985125	286316.9641	(42.60)
Electric	Electric Distribution Plant (ED)	201706	201707	217402.17	2017	0.99985125	217369.8315	(32.34)
Electric	Hydro Production Plant (EH)	201708	201802	154.98	2017	0.99985125	154.9569468	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201811	58.92	2017	0.99985125	58.91123566	(0.01)
Electric	Electric Transmission Plant (ET)	201802	201808	356252.68	2018	0.99958649	356105.3659	(147.31)
Electric	Electric/Common General Plant (EG)	201805	202009	7379.83	2018	0.99958649	7376.778365	(3.05)
Electric	Hydro Production Plant (EH)	201806	201906	-44.26	2018	0.99958649	-44.24169804	(0.02)
Electric	Steam Production Plant (ES)	201808		119.6	2018	0.99958649	119.5505442	(0.05)
Electric	Electric Distribution Plant (ED)	201902	201907	314550.02	2019	0.995472668	313125.9476	(1,424.07)
Electric	Electric/Common General Plant (EG)	201905	201909	21388.67	2019	0.995472668	21291.83639	(96.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	201908	-41.42	2019	0.995472668	-41.2324779	0.19
Electric	Electric Distribution Plant (ED)	201911	201912	754674.47	2019	0.995472668	751257.8081	(3,416.66)
Electric	Steam Production Plant (ES)	202010	202101	0.37	2020	1	0.37	-
Electric	Hydro Production Plant (EH)	202006	202009	2559.82	2020	1	2559.82	-
Electric	Electric Transmission Plant (ET)	201001	201210	1991.33	2010	0.995315522	1982.001659	(9.33)
Water	Water Plant (WR)	201001	201606	8262.04	2010	0.995315522	8243.242969	(38.80)
Electric	Nuclear Production Plant (EN)	201003	201511	71372.93	2010	0.995315522	71038.58511	(334.34)
Electric	Electric/Common General Plant (EG)	201005	201205	19749.32	2010	0.995315522	19656.80475	(92.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201612	4.55	2010	0.995315522	4.528685627	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201005	2.75	2010	0.995315522	2.737117687	(0.01)
Water	Water Plant (WR)	201103		2557.04	2011	0.991511637	2535.334917	(21.71)
Electric	Electric Transmission Plant (ET)	201103	201906	34.34	2011	0.991511637	34.04850963	(0.29)
Electric	Electric Distribution Plant (ED)	201104	201312	16093.67	2011	0.991511637	15957.06109	(136.61)
Electric	Electric Transmission Plant (ET)	201011	201605	2710.65	2010	0.995315522	2697.952021	(12.70)
Electric	Other Production Plant (EO)	201102	201512	234.41	2011	0.991511637	232.4202429	(1.99)
Electric	Electric Distribution Plant (ED)	201105	201511	3547.04	2011	0.991511637	3516.931438	(30.11)
Electric	Hydro Production Plant (EH)	201112	201306	14.11	2011	0.991511637	13.9902292	(0.12)
Electric	Electric/Common General Plant (EG)	201106	201602	290.27	2011	0.991511637	287.806083	(2.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201304	1.17	2011	0.991511637	1.160068616	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201306	0.45	2012	0.966040593	0.434716267	(0.02)
Electric	Electric Distribution Plant (ED)	201110	201604	1751.82	2011	0.991511637	1736.949917	(14.87)
Electric	Hydro Production Plant (EH)	201208	201208	-134363.88	2012	0.966040593	-129800.9622	4,562.92
Electric	Electric Distribution Plant (ED)	201109	201706	90.26	2011	0.991511637	89.49384039	(0.77)
Water	Water Plant (WR)	201206		6330.25	2012	0.966040593	6115.278461	(214.97)
Electric	Electric Distribution Plant (ED)	201210	201709	2682.65	2012	0.966040593	2591.548796	(91.10)
Electric	Electric Distribution Plant (ED)	201210	201902	26723.1	2012	0.966040593	25815.59936	(907.50)
Electric	Electric/Common General Plant (EG)	201212	201904	3979.09	2012	0.966040593	3843.962461	(135.13)
Electric	Electric Distribution Plant (ED)	201307	201702	445.66	2013	0.986749124	439.754614 5	(5.91)
Electric	Electric/Common General Plant (EG)	201307	201709	541.71	2013	0.986749124	534.5318678	(7.18)
Electric	Electric Transmission Plant (ET)	201308	201603	32243.27	2013	0.986749124	31816.01842	(427.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201504	36.08	2013	0.986749124	35.60190838	(0.48)
Electric	Electric Distribution Plant (ED)	201403	201803	8.6	2014	0.985405199	8.474484715	(0.13)
Electric	Electric/Common General Plant (EG)	201309	201708	2607.53	2013	0.986749124	2572.977943	(34.55)
Electric	Electric Distribution Plant (ED)	201403	202104	857.8	2014	0.985405199	845.2805801	(12.52)
Electric	Electric Transmission Plant (ET)	201405	201803	3282.93	2014	0.985405199	3235.016291	(47.91)
Electric	Electric/Common General Plant (EG)	201310	201708	4.831	2013	0.986749124	4767.330379	(64.02)
Electric	Electric Distribution Plant (ED)	201411	201609	6357.95	2014	0.985405199	6265.156988	(92.79)
Electric	Electric/Common General Plant (EG)	201409	201903	157.8	2014	0.985405199	155.4969405	(2.30)
Electric	Electric/Common General Plant (EG)	201409	201603	2551.7	2014	0.985405199	2514.458447	(37.24)
Electric	Electric Transmission Plant (ET)	201412	201906	311.36	2014	0.985405199	306.8157629	(4.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201601	5.6	2014	0.985405199	5.518269117	(0.08)
Electric	Electric Transmission Plant (ET)	201502	202004	15968.65	2015	0.991476231	15832.53691	(136.11)
Electric	Electric/Common General Plant (EG)	201503	201808	212.36	2015	0.991476231	210.5498923	(1.81)
Water	Other Production Plant (EO)	201504	201707	4955.83	2015	0.991476231	4913.587648	(42.24)
Electric	Electric/Common General Plant (EG)	201602	202011	6962.89	2016	0.995093793	6928.728622	(34.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201810	7.78	2016	0.995093793	7.741829711	(0.04)
Electric	Electric Distribution Plant (ED)	201608	202002	4256.87	2016	0.995093793	4235.984916	(20.89)
Electric	Electric Transmission Plant (ET)	201610	201712	376270.09	2016	0.995093793	374424.0311	(1,846.06)
Gas	Gas Production Plant (GP)	201606	201704	-67.73	2016	0.995093793	-67.39770262	0.33
Electric	Electric Transmission Plant (ET)	201611	202105	299	2016	0.995093793	297.5330442	(1.47)
Electric	Electric Distribution Plant (ED)	201705		249950.05	2017	0.99985125	249912.87	(37.18)
Electric	Electric Distribution Plant (ED)	201706	201811	69093.14	2017	0.99985125	69082.86241	(10.28)
Electric	Hydro Production Plant (EH)	201708	201911	519.9	2017	0.99985125	519.822665	(0.08)
Electric	Electric Distribution Plant (ED)	201804	201806	148490.56	2018	0.99958649	148429.1576	(61.40)
Electric	Electric Distribution Plant (ED)	201801	202105	2027.04	2018	0.99958649	2026.201798	(0.84)
Electric	Hydro Production Plant (EH)	201709	201807	6.31	2017	0.99985125	6.309061389	(0.00)
Electric	Hydro Production Plant (EH)	201810	201909	389.4	2018	0.99958649	389.2389791	(0.16)
Electric	Electric Distribution Plant (ED)	201908	202103	18983.22	2019	0.995472668	18897.27666	(85.94)
Electric	Electric Distribution Plant (ED)	202001	202009	102943.89	2020	1	102943.89	-
Water	Water Plant (WR)	202005		13878.06	2020	1	13878.06	-
Electric	Hydro Production Plant (EH)	202005	202010	433.53	2020	1	433.53	-
Electric	Electric Transmission Plant (ET)	201006	201108	41905.97	2010	0.995315522	41709.66242	(196.31)
Electric	Electric Transmission Plant (ET)	201003	202012	752.59	2010	0.995315522	749.064509	(3.53)
Electric	Nuclear Production Plant (EN)	201007	201108	54645.9	2010	0.995315522	54389.91251	(255.99)
Electric	Electric Transmission Plant (ET)	201104	201111	20677.23	2011	0.991511637	20501.71417	(175.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201403	1.54	2010	0.995315522	1.532785905	(0.01)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201108	201305	30924.68	2011	0.991511637	30662.1801	(262.50)
Electric	Electric Distribution Plant (ED)	201105	201112	249285.99	2011	0.991511637	247169.9601	(2,116.03)
Electric	Electric/Common General Plant (EG)	201112	201605	77.5	2011	0.991511637	76.84215189	(0.66)
Electric	Other Production Plant (EO)	201110	201112	133.17	2011	0.991511637	132.0396047	(1.13)
Electric	Electric/Common General Plant (EG)	201211	201710	2827.72	2012	0.966040593	2731.692304	(96.03)
Electric	Electric Transmission Plant (ET)	201210	201510	23326.17	2012	0.966040593	22534.02709	(792.14)
Electric	Electric Distribution Plant (ED)	201203	201908	-2489.44	2012	0.966040593	-2404.900093	84.54
Electric	Electric Transmission Plant (ET)	201209	202003	-78562.08	2012	0.966040593	-75894.15811	2,667.92
Electric	Electric/Common General Plant (EG)	201110	201403	435.85	2011	0.991511637	432.1503471	(3.70)
Electric	Electric Transmission Plant (ET)	201303	201609	849.43	2013	0.988749124	838.1743081	(11.26)
Electric	Hydro Production Plant (EH)	201302	201405	1856.86	2013	0.988749124	1832.254078	(24.61)
Electric	Electric Distribution Plant (ED)	201301	201311	48780.3	2013	0.988749124	48133.91828	(646.38)
Electric	Electric Transmission Plant (ET)	201301	201505	3369.42	2013	0.988749124	3324.772232	(44.65)
Electric	Hydro Production Plant (EH)	201306	201709	1930.08	2013	0.988749124	1904.504749	(25.58)
Electric	Electric Distribution Plant (ED)	201301	201903	244.14	2013	0.988749124	240.9049311	(3.24)
Electric	Electric Distribution Plant (ED)	201307	201607	33946.2	2013	0.988749124	33496.3831	(449.82)
Electric	Electric Transmission Plant (ET)	201308	201406	132148.96	2013	0.988749124	130397.8705	(1,751.09)
Electric	Electric Distribution Plant (ED)	201309	201810	27.34	2013	0.988749124	26.97772104	(0.36)
Electric	Electric Transmission Plant (ET)	201305	201612	6977.47	2013	0.988749124	6885.012408	(92.46)
Electric	Electric Distribution Plant (ED)	201402	201712	2392.71	2014	0.985405199	2357.788875	(34.92)
Electric	Electric Transmission Plant (ET)	201312	201407	132968.74	2013	0.988749124	131206.7877	(1,761.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201412	3.9	2013	0.988749124	3.848321582	(0.05)
Electric	Hydro Production Plant (EH)	201403		34030.37	2014	0.985405199	33533.70354	(496.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201608	0.52	2013	0.988749124	0.513109544	(0.01)
Electric	Electric Transmission Plant (ET)	201405	201911	4371.13	2014	0.985405199	4307.33423	(63.80)
Electric	Hydro Production Plant (EH)	201310	201709	3084.49	2013	0.988749124	3043.617805	(40.87)
Electric	Electric Transmission Plant (ET)	201407	202005	53.45	2014	0.985405199	52.66990791	(0.78)
Electric	Electric Transmission Plant (ET)	201409	201409	932268.06	2014	0.985405199	918661.7936	(13,606.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201605	34.36	2015	0.991476231	34.06712328	(0.29)
Electric	Electric Transmission Plant (ET)	201504	201901	26010.01	2015	0.991476231	25788.30667	(221.70)
Electric	Electric Transmission Plant (ET)	201512	201609	33406.66	2015	0.991476231	33121.90993	(284.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201702	17.58	2015	0.991476231	17.43015213	(0.15)
Electric	Hydro Production Plant (EH)	201602	201611	20786.96	2016	0.995093793	20684.97488	(101.99)
Electric	Electric Transmission Plant (ET)	201604	201604	-648255.77	2016	0.995093793	-645075.2932	3,180.48
Water	Water Plant (WR)	201604		688.18	2016	0.995093793	684.7545846	(3.43)
Electric	Electric Transmission Plant (ET)	201607	202007	94145.43	2016	0.995093793	93683.53306	(461.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201711	358.22	2016	0.995093793	356.4829886	(1.76)
Electric	Hydro Production Plant (EH)	201604	201703	1435.41	2016	0.995093793	1428.367582	(7.04)
Water	Water Plant (WR)	201607	201807	18154.25	2016	0.995093793	18065.1815	(89.07)
Electric	Electric Distribution Plant (ED)	201610	201906	9211.1	2016	0.995093793	9165.908409	(45.19)
Electric	Electric Transmission Plant (ET)	201703	201709	56421.56	2017	0.99985125	56419.1173	(2.44)
Electric	Hydro Production Plant (EH)	201703	201801	106711.93	2017	0.99985125	106696.0566	(15.87)
Electric	Electric Transmission Plant (ET)	201711	201802	172688.78	2017	0.99985125	172663.0926	(25.69)
Electric	Electric Distribution Plant (ED)	201809	202104	12287.99	2018	0.99958649	12282.90879	(5.08)
Electric	Electric Distribution Plant (ED)	201805	201912	50696.09	2018	0.99958649	50675.12665	(20.96)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201810		445.76	2018	0.99958649	445.5756737	(0.18)
Electric	Other Production Plant (EO)	201908	202103	1190.26	2019	0.995472668	1184.871298	(5.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	201903	0.45	2018	0.99958649	0.44981392	(0.00)
Electric	Other Production Plant (EO)	201901	201912	460.61	2019	0.995472668	458.5246656	(2.09)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201904		537.55	2019	0.995472668	535.1163326	(2.43)
Electric	Hydro Production Plant (EH)	201912	201912	1407.45	2019	0.995472668	1401.078006	(6.37)
Electric	Hydro Production Plant (EH)	202006		2723.40.39	2020	1	2723.40.39	-
Electric	Electric Transmission Plant (ET)	202009	202101	705972.47	2020	1	705972.47	-
Electric	Other Production Plant (EO)	202005	202101	1681.82	2020	1	1681.82	-
Water	Water Plant (WR)	201001	201810	289.02	2010	0.995315522	287.6660923	(1.35)
Electric	Hydro Production Plant (EH)	201007	201806	652.8	2010	0.995315522	649.741973	(3.06)
Electric	Electric/Common General Plant (EG)	201008	201009	36487.29	2010	0.995315522	36316.36611	(170.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201202	33.83	2010	0.995315522	33.671524 12	(0.16)
Electric	Electric/Common General Plant (EG)	201101	201704	42455.12	2011	0.991511637	42094.74555	(360.37)
Electric	Hydro Production Plant (EH)	201006	201110	925.41	2010	0.995315522	921.0749376	(4.34)
Electric	Other Production Plant (EO)	201102	201311	8528.47	2011	0.991511637	8456.037254	(72.39)
Electric	Electric Distribution Plant (ED)	201011	201607	8076.19	2010	0.995315522	8038.357269	(37.83)
Electric	Electric Distribution Plant (ED)	201105	201604	943.13	2011	0.991511637	935.1243705	(8.01)
Electric	Electric Distribution Plant (ED)	201105	201506	233.83	2011	0.991511637	231.8451662	(1.98)
Electric	Electric/Common General Plant (EG)	201112	201303	61793.7	2011	0.991511637	61269.17267	(524.53)
Electric	Electric Distribution Plant (ED)	201111	201207	94435.07	2011	0.991511637	93633.47088	(801.60)
Electric	Electric Distribution Plant (ED)	201104	201411	596.78	2011	0.991511637	591.7443149	(5.07)
Electric	Hydro Production Plant (EH)	201012	201405	551.22	2010	0.995315522	548.6378223	(2.58)
Electric	Electric/Common General Plant (EG)	201204	201509	11292.54	2012	0.966040593	10909.05203	(383.49)
Electric	Steam Production Plant (ES)	201206	201312	1356.77	2012	0.966040593	1310.694895	(46.08)
Electric	Electric/Common General Plant (EG)	201211	201510	5167.25	2012	0.966040593	4991.773252	(175.48)
Electric	Electric Distribution Plant (ED)	201210	201404	-125342.45	2012	0.966040593	-121085.8947	4,256.56
Electric	Hydro Production Plant (EH)	201201	201707	606.99	2012	0.966040593	586.2769792	(20.61)
Electric	Hydro Production Plant (EH)	201302	201309	207.94	2013	0.988749124	205.1846128	(2.76)
Electric	Electric Distribution Plant (ED)	201208	202008	987.63	2012	0.966040593	954.0906704	(33.54)
Electric	Electric Transmission Plant (ET)	201212	202007	5734.57	2012	0.966040593	5539.827401	(194.74)
Electric	Other Production Plant (EO)	201301	201406	5164.85	2013	0.988749124	5096.411212	(68.44)
Electric	Electric Transmission Plant (ET)	201306	201512	34003.71	2013	0.988749124	33553.13105	(450.58)
Electric	Electric/Common General Plant (EG)	201307	201608	1321.24	2013	0.988749124	1303.720412	(17.51)
Electric	Electric Distribution Plant (ED)	201308	201507	19433.02	2013	0.988749124	19175.51546	(257.50)
Electric	Electric Distribution Plant (ED)	201212	201802	74	2012	0.966040593	71.48700385	(2.51)
Electric	Steam Production Plant (ES)	201306	201309	290.11	2013	0.988749124	286.2657883	(3.84)
Electric	Electric Transmission Plant (ET)	201312	201502	4943.79	2013	0.988749124	4878.28045	(65.51)
Electric	Electric Transmission Plant (ET)	201405	201602	524.9	2014	0.985405199	517.2391892	(7.66)
Water	Water Plant (WR)	201310	201403	1034.61	2013	0.988749124	1020.900511	(13.71)
Electric	Electric Distribution Plant (ED)	201412	202104	1186.56	2014	0.985405199	1169.242393	(17.32)
Electric	Electric Transmission Plant (ET)	201408	201801	93520.06	2014	0.985405199	92155.15338	(1,364.91)
Electric	Hydro Production Plant (EH)	201408	201411	10775.16	2014	0.985405199	10617.89869	(157.26)
Electric	Electric/Common General Plant (EG)	201503	201907	262.9	2015	0.991476231	260.659101	(2.24)
Electric	Electric Distribution Plant (ED)	201502	201504	249443.93	2015	0.991476231	247317.7275	(2,126.20)
Electric	Electric/Common General Plant (EG)	201505	201511	5667.5	2015	0.991476231	5619.191537	(48.31)
Electric	Electric Transmission Plant (ET)	201509	202009	16633.84	2015	0.991476231	16492.05698	(141.78)
Electric	Hydro Production Plant (EH)	201507	201507	2518.33	2015	0.991476231	2496.864336	(21.47)
Electric	Electric/Common General Plant (EG)	201504	201708	57137.31	2015	0.991476231	56650.28474	(487.03)
Electric	Hydro Production Plant (EH)	201601	202007	14.22	2016	0.995093793	14.15023374	(0.07)
Electric	Electric Distribution Plant (ED)	201609	201703	97706.27	2016	0.995093793	97226.90284	(479.37)
Electric	Electric Transmission Plant (ET)	201609	201803	84241.76	2016	0.995093793	83828.45251	(413.31)
Electric	Electric Transmission Plant (ET)	201612	201802	128212.03	2016	0.995093793	127582.9953	(629.03)
Electric	Electric/Common General Plant (EG)	201611	201810	18882.98	2016	0.995093793	18790.3362	(92.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201905	455.27	2017	0.99985125	455.2022787	(0.07)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201701	201711	124.84	2017	0.99985125	124.8214301	(0.02)
Electric	Electric Distribution Plant (ED)	201705	202004	4487.8	2017	0.99985125	4487.132441	(0.67)
Electric	Hydro Production Plant (EH)	201705	201810	49.09	2017	0.99985125	49.0826978 7	(0.01)
Electric	Electric/Common General Plant (EG)	201706	201807	26893.82	2017	0.99985125	26889.81955	(4.00)
Electric	Hydro Production Plant (EH)	201708	201803	3261.71	2017	0.99985125	3261.224821	(0.49)
Electric	Electric Transmission Plant (ET)	201803	201910	258053.66	2018	0.99958649	257946.9522	(106.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201910	34.69	2017	0.99985125	34.68483987	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	202008	1.44	2017	0.99985125	1.4397858	(0.00)
Electric	Other Production Plant (EO)	201706	201803	594.77	2017	0.99985125	594.6815281	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802		9734.3	2018	0.99958649	9730.274768	(4.03)
Electric	Electric Transmission Plant (ET)	201802	202001	7418.81	2018	0.99958649	7415.742247	(3.07)
Electric	Electric Transmission Plant (ET)	201808	201902	86659.34	2018	0.99958649	86623.50548	(35.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	202007	71.16	2017	0.99985125	71.14941497	(0.01)
Electric	Hydro Production Plant (EH)	201906	201909	2610.63	2019	0.995472668	2598.810811	(11.82)
Electric	Electric/Common General Plant (EG)	201904	202104	743831.49	2019	0.995472668	740463.9178	(3,367.57)
Electric	Electric/Common General Plant (EG)	201910	202006	102230.04	2019	0.995472668	101767.2107	(462.83)
Electric	Electric/Common General Plant (EG)	201002	201107	13355.5	2010	0.995315522	13292.95646	(62.56)
Electric	Electric Transmission Plant (ET)	201006	201209	522.68	2010	0.995315522	520.2315173	(2.45)
Electric	Hydro Production Plant (EH)	201003	201301	11702.19	2010	0.995315522	11647.37135	(54.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201112	80.57	2010	0.995315522	80.19257164	(0.38)
Electric	Electric/Common General Plant (EG)	201009	201510	18132.99	2010	0.995315522	18048.04641	(84.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201210	0.26	2010	0.995315522	0.258720336	(0.00)
Electric	Nuclear Production Plant (EN)	201004	201511	81293.98	2010	0.995315522	80913.16017	(380.82)
Electric	Electric Distribution Plant (ED)	201008	201205	11796.97	2010	0.995315522	11741.70736	(55.26)
Electric	Electric Distribution Plant (ED)	201004	201710	1103.74	2010	0.995315522	1098.569555	(5.17)
Electric	Electric Transmission Plant (ET)	201101	201310	3125.74	2011	0.991511637	3086.13343	(264.21)
Electric	Electric Distribution Plant (ED)	201101	201507	2460.84	2011	0.991511637	2382.443823	(20.40)
Electric	Hydro Production Plant (EH)	201006	201106	24463.74	2010	0.995315522	24349.14016	(114.60)
Electric	Electric Transmission Plant (ET)	201010	201402	13676.98	2010	0.995315522	13612.91049	(64.07)
Electric	Hydro Production Plant (EH)	201006	202011	1618.23	2010	0.995315522	1610.649438	(7.58)
Electric	Other Production Plant (EO)	201006	201306	33162.32	2010	0.995315522	33006.97186	(155.35)
Electric	Electric Distribution Plant (ED)	201011	201402	15009.49	2010	0.995315522	14939.17838	(70.31)
Electric	Electric Transmission Plant (ET)	201108	201612	42821.17	2011	0.991511637	42457.68838	(363.48)
Electric	Electric/Common General Plant (EG)	201010	201511	15788.36	2010	0.995315522	15714.39978	(73.96)
Electric	Electric/Common General Plant (EG)	201106	201605	1266.09	2011	0.991511637	1255.342969	(10.75)
Electric	Electric/Common General Plant (EG)	201010	201306	21.87	2010	0.995315522	21.767550048	(0.10)
Electric	Electric Transmission Plant (ET)	201208	201208	-72002.33	2012	0.966040593	-69557.17354	2,445.16
Electric	Electric/Common General Plant (EG)	201208	201901	10844.82	2012	0.966040593	10476.53634	(368.28)
Electric	Electric Distribution Plant (ED)	201111	201609	35.19	2011	0.991511637	34.89129452	(0.30)
Electric	Electric Distribution Plant (ED)	201109	201212	12867.08	2011	0.991511637	12757.85956	(109.22)
Electric	Electric/Common General Plant (EG)	201203	201205	155859.76	2012	0.966040593	150566.8549	(5,292.91)
Electric	Hydro Production Plant (EH)	201211		125712.28	2012	0.966040593	121443.1655	(4,269.11)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201211	202002	125.56	2012	0.966040593	121.2960568	(4.26)
Electric	Electric Transmission Plant (ET)	201210	202002	191.24	2012	0.966040593	1847.456029	(64.94)
Electric	Hydro Production Plant (EH)	201210	201403	2215.72	2012	0.966040593	2140.475462	(75.24)
Electric	Electric Distribution Plant (ED)	201212	201310	42965.29	2012	0.966040593	41506.21421	(1,459.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201605	11.47	2013	0.986749124	11.31801245	(0.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201410	5.33	2013	0.986749124	5.259372829	(0.07)
Electric	Electric Transmission Plant (ET)	201303	201908	415.84	2013	0.986749124	410.3297556	(5.51)
Electric	Nuclear Production Plant (EN)	201202	201207	12211.78	2012	0.966040593	11797.07519	(414.70)
Electric	Electric Transmission Plant (ET)	201308	201908	7618.52	2013	0.986749124	7517.567934	(100.95)
Electric	Hydro Production Plant (EH)	201204	201506	33.55	2012	0.966040593	32.41066188	(1.14)
Electric	Electric/Common General Plant (EG)	201311	201312	472227.86	2013	0.986749124	465970.427	(6,257.43)
Electric	Electric Transmission Plant (ET)	201309	201703	14056.14	2013	0.986749124	13869.88383	(186.26)
Electric	Hydro Production Plant (EH)	201309	201804	3530.26	2013	0.986749124	3483.480961	(46.78)
Electric	Hydro Production Plant (EH)	201405	201511	37.83	2014	0.985405199	37.2778787	(0.55)
Electric	Electric Distribution Plant (ED)	201410	201609	15390.29	2014	0.985405199	15165.67179	(224.62)
Electric	Electric Distribution Plant (ED)	201401	201808	9771.83	2014	0.985405199	9629.21209	(142.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201605	19.79	2015	0.991476231	19.62131346	(0.17)
Electric	Electric Transmission Plant (ET)	201406	201701	2225.25	2014	0.985405199	2192.77292	(32.48)
Electric	Electric Distribution Plant (ED)	201509	202104	26.98	2015	0.991476231	26.75002087	(0.23)
Electric	Electric/Common General Plant (EG)	201510	202010	1782.99	2015	0.991476231	1767.792204	(15.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201905	11.66	2015	0.991476231	11.56061285	(0.10)
Gas	Gas Production Plant (GP)	201603	201704	36.03	2016	0.995093793	35.85322937	(0.18)
Electric	Steam Production Plant (ES)	201601	201604	985.94	2016	0.995093793	981.1027745	(4.84)
Electric	Electric/Common General Plant (EG)	201609	201902	33253.23	2016	0.995093793	33090.08278	(163.15)
Electric	Hydro Production Plant (EH)	201609	201701	0.45	2016	0.995093793	0.447792207	(0.00)
Electric	Hydro Production Plant (EH)	201603	202011	7513.84	2016	0.995093793	7476.975547	(36.86)
Electric	Electric Distribution Plant (ED)	201606	201904	8582.76	2016	0.995093793	8540.651205	(42.11)
Electric	Electric Distribution Plant (ED)	201610	201710	92188.07	2016	0.995093793	91735.77627	(452.29)
Electric	Electric Transmission Plant (ET)	201605	201709	18639.75	2016	0.995093793	18548.29953	(91.45)
Electric	Electric Transmission Plant (ET)	201605	202012	64003.22	2016	0.995093793	63689.20697	(314.01)
Electric	Other Production Plant (EO)	201702	201804	1359.76	2017	0.99985125	1359.557736	(0.20)
Electric	Electric Transmission Plant (ET)	201611	201911	2955.97	2016	0.995093793	2941.4674	(14.50)
Electric	Electric/Common General Plant (EG)	201703	201712	40029.83	2017	0.99985125	40023.87557	(5.95)
Electric	Electric Transmission Plant (ET)	201706	202001	4897.12	2017	0.99985125	4896.391554	(0.73)
Electric	Electric Transmission Plant (ET)	201803	201901	47947.09	2018	0.99958649	47927.26339	(19.83)
Electric	Hydro Production Plant (EH)	201711	201711	-3015.49	2017	0.99985125	-3015.041447	0.45
Electric	Electric Transmission Plant (ET)	201710	201804	145816.14	2017	0.99985125	145794.4489	(21.69)
Electric	Other Production Plant (EO)	201804		2460.62	2018	0.99958649	2459.602929	(1.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	202001	233.4	2018	0.99958649	233.3034867	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201812	181.9	2018	0.99958649	181.8247825	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201906	35.04	2018	0.99958649	35.0255106	(0.01)
Electric	Electric/Common General Plant (EG)	202003	202006	129834.75	2020	1	129834.75	-
Electric	Steam Production Plant (ES)	202009	202011	281.25	2020	1	281.25	-
Electric	Electric Distribution Plant (ED)	201006	201311	-77.05	2010	0.995315522	-76.68906 1	0.36
Electric	Electric Transmission Plant (ET)	201002	201911	5365.91	2010	0.995315522	5340.773515	(25.14)
Electric	Hydro Production Plant (EH)	201006	202103	571	2010	0.995315522	568.3251633	(2.67)
Electric	Hydro Production Plant (EH)	201006	201108	102.08	2010	0.995315522	101.6018085	(0.48)
Electric	Nuclear Production Plant (EN)	201012	201307	14896.74	2010	0.995315522	14826.95656	(69.78)
Electric	Electric Transmission Plant (ET)	201108	201111	40640.93	2011	0.991511637	40295.95305	(344.97)
Electric	Electric Distribution Plant (ED)	201103	201411	890.28	2011	0.991511637	882.7229805	(7.56)
Electric	Electric Transmission Plant (ET)	201102	201810	5185.94	2011	0.991511637	5141.919861	(44.02)
Electric	Other Production Plant (EO)	201105	201405	4453.22	2011	0.991511637	4415.419454	(37.80)
Electric	Electric Distribution Plant (ED)	201105	201706	141.93	2011	0.991511637	140.7252467	(1.20)
Electric	Electric Transmission Plant (ET)	201112	201902	60.1	2011	0.991511637	59.5898494	(0.51)
Electric	Electric Transmission Plant (ET)	201109	201709	1506.8	2011	0.991511637	1494.008735	(12.79)
Electric	Hydro Production Plant (EH)	201204	201211	11610.65	2012	0.966040593	11216.35921	(394.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201301	120.47	2012	0.966040593	116.3789102	(4.09)
Electric	Hydro Production Plant (EH)	201203	201306	98.06	2012	0.966040593	94.7290405	(3.33)
Electric	Hydro Production Plant (EH)	201210	201307	8579.12	2012	0.966040593	8287.778168	(291.34)
Electric	Electric Distribution Plant (ED)	201302	201405	25732.02	2013	0.986749124	25391.04819	(340.97)
Electric	Electric/Common General Plant (EG)	201302	201402	30784.23	2013	0.986749124	30376.31198	(407.92)
Electric	Electric/Common General Plant (EG)	201302	201611	20078.69	2013	0.986749124	19812.62976	(266.06)
Electric	Electric Distribution Plant (ED)	201212	201701	-191.74	2012	0.966040593	-185.2282252	6.51
Electric	Electric Distribution Plant (ED)	201212	201904	113.56	2012	0.966040593	109.7035697	(3.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201710	134.02	2013	0.986749124	132.2441176	(1.78)
Electric	Electric/Common General Plant (EG)	201303	202102	1525.9	2013	0.986749124	1505.680488	(20.22)
Electric	Electric Distribution Plant (ED)	201303	201904	218.44	2013	0.986749124	215.5454786	(2.89)
Electric	Electric Transmission Plant (ET)	201204	202105	26.6	2012	0.966040593	25.69667976	(0.90)
Electric	Electric/Common General Plant (EG)	201306	201505	29915.6	2013	0.986749124	29519.19208	(396.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201607	5.02	2013	0.986749124	4.953485601	(0.07)
Electric	Other Production Plant (EO)	201301	201812	39705.38	2013	0.986749124	39179.24892	(526.13)
Electric	Hydro Production Plant (EH)	201308	201411	7535.85	2013	0.986749124	7435.993384	(99.86)
Electric	Hydro Production Plant (EH)	201308	201403	27179.9	2013	0.986749124	26819.74251	(360.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201806	1.74	2012	0.966040593	1.680910631	(0.06)
Water	Water Plant (WR)	201212	201403	51.35	2012	0.966040593	49.60618443	(1.74)
Electric	Other Production Plant (EO)	201306	201308	1175.53	2013	0.986749124	1159.953197	(15.58)
Electric	Electric Transmission Plant (ET)	201312	201901	19235.9	2013	0.986749124	18981.00747	(254.89)
Electric	Electric Distribution Plant (ED)	201405	202001	178.1	2014	0.985405199	175.500666	(2.60)
Electric	Hydro Production Plant (EH)	201410	201510	1538.12	2014	0.985405199	1515.671445	(22.45)
Electric	Electric Distribution Plant (ED)	201310	201509	10583.13	2013	0.986749124	10442.89425	(140.24)
Electric	Electric Distribution Plant (ED)	201407	201708	429.15	2014	0.985405199	422.8866414	(6.26)
Electric	Electric Distribution Plant (ED)	201401	203606	1129.92	2014	0.985405199	1113.420043	(16.49)
Electric	Electric Transmission Plant (ET)	201401	201407	116966.94	2014	0.985405199	115259.8308	(1,707.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201810	45.51	2014	0.985405199	44.84579063	(0.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201607	34.02	2014	0.985405199	33.52348489	(0.50)
Electric	Electric/Common General Plant (EG)	201503	201503	-115547.9	2015	0.991476231	-114562.9963	984.90
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201702	2.89	2015	0.991476231	2.865366306	(0.02)
Water	Other Production Plant (EO)	201506	201707	5026.42	2015	0.991476231	4983.575955	(42.84)
Electric	Electric Distribution Plant (ED)	201511	201603	101685.26	2015	0.991476231	100815.5183	(866.74)
Electric	Electric Distribution Plant (ED)	201512	201611	108733.09	2015	0.991476231	107806.2742	(926.82)
Electric	Electric Distribution Plant (ED)	201602	201906	4602.29	2016	0.995093793	4579.710214	(22.58)
Electric	Electric Transmission Plant (ET)	201601	201704	58969.24	2016	0.995093793	58679.92472	(289.32)
Electric	Electric Transmission Plant (ET)	201606	201704	114451.2	2016	0.995093793	113889.6787	(561.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201711	331.31	2016	0.995093793	329.6845246	(1.63)
Electric	Electric Transmission Plant (ET)	201606	201802	94955.18	2016	0.995093793	94489.31025	(465.87)
Electric	Electric/Common General Plant (EG)	201512	201803	2820.27	2015	0.991476231	2796.230669	(24.04)
Electric	Electric Transmission Plant (ET)	201611	201901	18879	2016	0.995093793	18786.37572	(92.62)
Electric	Other Production Plant (EO)	201611	201705	12787.5	2016	0.995093793	12724.76188	(62.74)
Electric	Electric/Common General Plant (EG)	201611	201910	1531.72	2016	0.995093793	1524.205065	(7.51)
Electric	Electric Transmission Plant (ET)	201707	202005	23180.83	2017	0.99985125	23177.38186	(3.45)
Electric	Electric Distribution Plant (ED)	201712	201810	60064.52	2017	0.99985125	60055.58542	(8.93)
Electric	Other Production Plant (EO)	201712	201901	882.63	2017	0.99985125	882.498709	(0.13)
Electric	Steam Production Plant (ES)	201802	201803	1103.98	2018	0.99958649	1103.523493	(0.46)
Electric	Electric Transmission Plant (ET)	201808	202003	27371.2	2018	0.99958649	27359.88173	(11.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201911	5.12	2018	0.99958649	5.117882828	(0.00)
Electric	Electric Transmission Plant (ET)	201901		899590.04	2019	0.995472668	895517.2971	(4,072.74)
Electric	Electric Transmission Plant (ET)	201904	202106	21820.84	2019	0.995472668	21722.04981	(98.79)
Electric	Hydro Production Plant (EH)	201905	202103	2.59	2019	0.995472668	2.57827421	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202003		54461.95	2020	1	54461.95	-
Electric	Other Production Plant (EO)	202009	202104	517.37	2020	1	517.37	-
Electric	Electric Transmission Plant (ET)	202005	202104	56938.64	2020	1	56938.64	-
Water	Water Plant (WR)	202005	202101	1547.83	2020	1	1547.83	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201810	224.56	2010	0.995315522	223.5080537	(1.05)
Electric	Electric Distribution Plant (ED)	201003	201006	30781.71	2010	0.995315522	30637.51377	(144.20)
Electric	Electric/Common General Plant (EG)	201002	201710	4298.22	2010	0.995315522	4278.085085	(20.13)
Electric	Electric/Common General Plant (EG)	201002	201608	825.83	2010	0.995315522	821.9614179	(3.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201110	2.59	2010	0.995315522	2.577867203	(0.01)
Electric	Other Production Plant (EO)	201003	201301	851.66	2010	0.995315522	847.6704178	(3.99)
Electric	Electric Distribution Plant (ED)	201005	201010	127636.27	2010	0.995315522	127038.3608	(597.91)
Electric	Nuclear Production Plant (EN)	201007	201011	144225.16	2010	0.995315522	143549.5405	(675.62)
Electric	Hydro Production Plant (EH)	201007	201412	760.36	2010	0.995315522	756.8027951	(3.56)
Electric	Nuclear Production Plant (EN)	201005	201208	7718.46	2010	0.995315522	7682.303047	(36.16)
Electric	Electric/Common General Plant (EG)	201103	201312	224810.01	2011	0.991511637	222901.7411	(1,908.27)
Electric	Electric/Common General Plant (EG)	201011	201309	7232.58	2010	0.995315522	7198.699141	(33.88)
Electric	Hydro Production Plant (EH)	201009	201201	5440.92	2010	0.995315522	5415.432132	(25.49)
Electric	Electric/Common General Plant (EG)	201101	201205	38656.6	2011	0.991511637	38328.46876	(328.13)
Electric	Electric/Common General Plant (EG)	201101	201312	206443.86	2011	0.991511637	204691.4896	(1,752.37)
Electric	Electric Transmission Plant (ET)	201010	201504	1228.64	2010	0.995315522	1222.884463	(5.76)
Electric	Electric Distribution Plant (ED)	201011	201603	13.03	2010	0.995315522	12.96896126	(0.06)
Electric	Electric/Common General Plant (EG)	201108	201503	608.15	2011	0.991511637	602.9878023	(5.16)
Electric	Electric Transmission Plant (ET)	201105	201312	29329.44	2011	0.991511637	29080.48108	(248.96)
Electric	Electric Transmission Plant (ET)	201107	201607	119.77	2011	0.991511637	118.7533488	(1.02)
Electric	Electric Distribution Plant (ED)	201110	201506	8580.71	2011	0.991511637	8507.873822	(72.84)
Electric	Nuclear Production Plant (EN)	201112	201308	28.94	2011	0.991511637	28.69346678	(0.25)
Electric	Nuclear Production Plant (EN)	201106	201202	887.56	2011	0.991511637	880.0260688	(7.53)
Electric	Electric/Common General Plant (EG)	201104	201912	177.02	2011	0.991511637	175.51739	(1.50)
Electric	Electric Distribution Plant (ED)	201202	201306	31403.44	2012	0.966040593	30336.99778	(1,066.44)
Electric	Nuclear Production Plant (EN)	201204	201511	23009.56	2012	0.966040593	22228.16898	(781.39)
Electric	Electric Distribution Plant (ED)	201203	201210	98917.12	2012	0.966040593	95557.95321	(3,359.17)
Electric	Electric Transmission Plant (ET)	201206	202104	98.64	2012	0.966040593	95.29024405	(3.35)
Electric	Electric Transmission Plant (ET)	201205	201209	64097.16	2012	0.966040593	61920.45842	(2,176.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201508	-11.37	2012	0.966040593	-10.98388154	0.39

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201210	201412	47724.59	2012	0.966040593	46103.8912	(1,620.70)
Electric	Nuclear Production Plant (EN)	201209	201307	35627.82	2012	0.966040593	34417.92034	(1,209.90)
Electric	Electric Distribution Plant (ED)	201301	201808	10558.75	2013	0.986749124	10418.83731	(139.91)
Electric	Electric/Common General Plant (EG)	201304	201306	59209.29	2013	0.986749124	58424.71502	(784.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201701	0.88	2013	0.986749124	0.868339229	(0.01)
Electric	Electric Distribution Plant (ED)	201307	201602	688.19	2013	0.986749124	679.078794	(9.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201711	0.59	2012	0.966040593	0.56996395	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201710	133.18	2012	0.966040593	128.6572861	(4.52)
Electric	Electric Transmission Plant (ET)	201308	201703	615567.63	2013	0.986749124	607513.80495	(815.83)
Electric	Electric/Common General Plant (EG)	201211	201607	152674.19	2012	0.966040593	147489.465	(5,184.73)
Electric	Electric Distribution Plant (ED)	201311	201904	225.17	2013	0.986749124	222.1863002	(2.98)
Electric	Electric Transmission Plant (ET)	201403	201512	44284.03	2014	0.985405199	43637.71342	(646.32)
Electric	Electric Transmission Plant (ET)	201403	201807	121.76	2014	0.985405199	119.9829371	(1.78)
Electric	Nuclear Production Plant (EN)	201411	201508	2382.27	2014	0.985405199	2347.501245	(34.77)
Electric	Electric Distribution Plant (ED)	201401		108265.23	2014	0.985405199	106685.1206	(1,580.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201409	9.71	2014	0.985405199	9.568284487	(0.14)
Electric	Electric/Common General Plant (EG)	201401	202102	4889.53	2014	0.985405199	4818.168285	(71.36)
Electric	Electric Distribution Plant (ED)	201501	202002	1191.15	2015	0.991476231	1180.996912	(10.15)
Electric	Electric Transmission Plant (ET)	201410	202008	1141.62	2014	0.985405199	1124.958284	(16.66)
Electric	Electric/Common General Plant (EG)	201404	202001	59.42	2014	0.985405199	58.55771695	(0.87)
Electric	Hydro Production Plant (EH)	201408	201707	14451.81	2014	0.985405199	14240.88872	(210.92)
Electric	Electric Distribution Plant (ED)	201503	201708	14912.23	2015	0.991476231	14785.12159	(127.11)
Electric	Electric Distribution Plant (ED)	201503	201805	1280.31	2015	0.991476231	1269.396393	(10.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201509	0.8	2015	0.991476231	0.793180984	(0.01)
Electric	Hydro Production Plant (EH)	201501	201709	5257.41	2015	0.991476231	5212.597049	(44.81)
Electric	Electric Transmission Plant (ET)	201510	201607	146979.16	2015	0.991476231	145726.3435	(1,252.82)
Electric	Electric Distribution Plant (ED)	201504	201708	15876.03	2015	0.991476231	15740.70638	(135.32)
Electric	Electric Transmission Plant (ET)	201504	202002	4073.68	2015	0.991476231	4038.956891	(34.72)
Electric	Electric/Common General Plant (EG)	201602	201908	16858.14	2016	0.995093793	16775.43048	(82.71)
Electric	Electric Transmission Plant (ET)	201604	201906	5754.14	2016	0.995093793	5725.908999	(28.23)
Electric	Electric Transmission Plant (ET)	201601	202102	4670.65	2016	0.995093793	4647.734825	(22.92)
Electric	Electric/Common General Plant (EG)	201606	201611	183241.47	2016	0.995093793	182342.4495	(899.02)
Electric	Other Production Plant (EO)	201702	201707	1182.3	2017	0.99985125	1182.124133	(0.18)
Electric	Hydro Production Plant (EH)	201704	201801	107607.16	2017	0.99985125	107591.1535	(16.01)
Electric	Hydro Production Plant (EH)	201703	201910	53.88	2017	0.99985125	53.87198536	(0.01)
Electric	Hydro Production Plant (EH)	201706	201711	1892.65	2017	0.99985125	1892.368469	(0.28)
Electric	Hydro Production Plant (EH)	201706	201807	4.81	2017	0.99985125	4.809284554	(0.00)
Electric	Electric/Common General Plant (EG)	201708	202001	65921.67	2017	0.99985125	65911.86417	(9.81)
Electric	Electric Distribution Plant (ED)	201803	202011	6023.67	2018	0.99958649	6021.179151	(2.49)
Electric	Electric Distribution Plant (ED)	201803	201809	86872.21	2018	0.99958649	86836.28746	(35.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201802	119.93	2016	0.995093793	119.3415986	(0.59)
Electric	Electric Distribution Plant (ED)	201802	201911	16046.04	2018	0.99958649	16039.4048	(6.64)
Electric	Electric/Common General Plant (EG)	201806	201806	19565.43	2018	0.99958649	19557.3395	(8.09)
Electric	Electric Transmission Plant (ET)	201901	202007	312171.5	2019	0.995472668	310758.196	(1,413.30)
Electric	Hydro Production Plant (EH)	201811	201905	140.75	2018	0.99958649	140.691798	(0.06)
Water	Water Plant (WR)	201907	202101	110.35	2019	0.995472668	109.854089	(0.50)
Water	Water Plant (WR)	202009	202105	1406.21	2020	1	1406.21	-
Electric	Electric Distribution Plant (ED)	201002	201107	8638.64	2010	0.995315522	8598.172485	(40.47)
Electric	Electric/Common General Plant (EG)	201003	201210	56380.04	2010	0.995315522	56115.92897	(264.11)
Electric	Electric Distribution Plant (ED)	201007	201209	-890.55	2010	0.995315522	-886.3782385	4.17
Electric	Steam Production Plant (ES)	201004	201008	289.47	2010	0.995315522	288.113598$3	(1.36)
Electric	Electric Transmission Plant (ET)	201103	201207	234481.44	2011	0.991511637	232491.0765	(1,990.36)
Electric	Electric Transmission Plant (ET)	201103	201402	16956.82	2011	0.991511637	16812.88436	(143.94)
Electric	Hydro Production Plant (EH)	201011	201201	7070.47	2010	0.995315522	7037.348542	(33.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201505	0.16	2010	0.995315522	0.159250484	(0.00)
Electric	Electric Distribution Plant (ED)	201101	201102	198481.86	2011	0.991511637	196797.074	(1,684.79)
Electric	Electric Transmission Plant (ET)	201012	201201	46963.78	2010	0.995315522	46743.77923	(220.00)
Electric	Electric/Common General Plant (EG)	201102		22263.1	2011	0.991511637	22074.12273	(188.98)
Electric	Electric Distribution Plant (ED)	201108	201112	365642.1	2011	0.991511637	362538.3973	(3,103.70)
Electric	Electric Transmission Plant (ET)	201103	201905	232.68	2011	0.991511637	230.7049278	(1.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201301	1.8	2011	0.991511637	1.784720947	(0.02)
Electric	Hydro Production Plant (EH)	201106	202012	9523.12	2011	0.991511637	9442.284304	(80.84)
Electric	Electric Transmission Plant (ET)	201101	201709	2137.32	2011	0.991511637	2119.177653	(18.14)
Electric	Nuclear Production Plant (EN)	201111	201301	3324.73	2011	0.991511637	3296.508486	(28.22)
Electric	Other Production Plant (EO)	201112	201303	249071.41	2011	0.991511637	246957.2015	(2,114.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201710	103.75	2012	0.966040593	100.2267115	(3.52)
Electric	Electric Transmission Plant (ET)	201109	201303	15212.65	2011	0.991511637	15083.51951	(129.13)
Electric	Other Production Plant (EO)	201110	201203	2.45	2011	0.991511637	2.429203512	(0.02)
Electric	Electric/Common General Plant (EG)	201206	201503	23157.36	2012	0.966040593	22370.94978	(786.41)
Electric	Electric Transmission Plant (ET)	201203	201602	-623.18	2012	0.966040593	-602.0171764	21.16
Electric	Electric Transmission Plant (ET)	201203	201705	6542.79	2012	0.966040593	6320.600728	(222.19)
Electric	Electric Transmission Plant (ET)	201302	201501	14835.27	2013	0.986749124	14638.68967	(196.58)
Electric	Electric Transmission Plant (ET)	201210	201710	15020.07	2012	0.966040593	14512.89544	(510.17)
Electric	Electric/Common General Plant (EG)	201212	201302	83270.63	2012	0.966040593	80442.80874	(2,827.82)
Electric	Electric/Common General Plant (EG)	201303	201904	-7442.06	2013	0.986749124	-7343.446184	98.61
Electric	Electric Transmission Plant (ET)	201204	202002	632.02	2012	0.966040593	610.5569753	(21.46)
Electric	Electric Distribution Plant (ED)	201304	201306	326065.8	2013	0.986749124	321745.1424	(4,320.66)
Electric	Hydro Production Plant (EH)	201301	201503	285.6	2013	0.986749124	281.8155497	(3.78)
Electric	Electric Distribution Plant (ED)	201304	201901	8.23	2013	0.986749124	8.120945288	(0.11)
Electric	Electric/Common General Plant (EG)	201207	201405	116950.51	2012	0.966040593	112978.94	(3,971.57)
Electric	Steam Production Plant (ES)	201207	201302	552.34	2012	0.966040593	533.5828609	(18.76)
Electric	Electric Transmission Plant (ET)	201207	201703	63859.48	2012	0.966040593	61690.8499	(2,168.63)
Electric	Electric Transmission Plant (ET)	201207	201501	8941.82	2012	0.966040593	8638.161091	(303.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201604	0.27	2013	0.986749124	0.266422263	(0.00)
Electric	Electric/Common General Plant (EG)	201305	201503	12017.13	2013	0.986749124	11857.8925	(159.24)
Electric	Electric Distribution Plant (ED)	201305	202001	-237.46	2013	0.986749124	-234.3134469	3.15
Electric	Electric Distribution Plant (ED)	201306	201606	487.13	2013	0.986749124	480.6751006	(6.45)
Electric	Electric/Common General Plant (EG)	201403	201901	7868.91	2014	0.985405199	7754.064828	(114.85)
Electric	Electric/Common General Plant (EG)	201410	201506	31981.28	2014	0.985405199	31514.5196	(466.76)
Electric	Electric/Common General Plant (EG)	201310	201402	79625.47	2013	0.986749124	78570.36275	(1,055.11)
Electric	Electric Distribution Plant (ED)	201406	201704	950.95	2014	0.985405199	937.0710744	(13.88)
Water	Water Plant (WR)	201406		8537.79	2014	0.985405199	8413.182658	(124.611)
Electric	Electric Transmission Plant (ET)	201401	201511	4228.04	2014	0.985405199	4166.3326	(61.71)
Electric	Hydro Production Plant (EH)	201408		3562.61	2014	0.985405199	3510.11499	(51.99)
Electric	Electric Transmission Plant (ET)	201408	201704	8068.72	2014	0.985405199	7950.958641	(117.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201804	0.28	2015	0.991476231	0.277613345	(0.00)
Electric	Electric Transmission Plant (ET)	201506	201804	1484.63	2015	0.991476231	1471.975356	(12.65)
Electric	Electric/Common General Plant (EG)	201502	201907	207.17	2015	0.991476231	205.4041307	(1.77)
Electric	Electric Distribution Plant (ED)	201510	201707	6229.82	2015	0.991476231	6176.718451	(53.10)
Electric	Electric Transmission Plant (ET)	201511	201804	5744.07	2015	0.991476231	5695.108872	(48.96)
Electric	Electric Transmission Plant (ET)	201511	202012	50817.72	2015	0.991476231	50384.56147	(433.16)
Electric	Electric Distribution Plant (ED)	201504	201905	28324.68	2015	0.991476231	28083.24696	(241.43)
Electric	Electric/Common General Plant (EG)	201512	201608	233097.41	2015	0.991476231	231110.5414	(1,986.87)
Electric	Other Production Plant (EO)	201510	201610	1858.77	2015	0.991476231	1842.926273	(15.84)
Electric	Electric Transmission Plant (ET)	201604	201706	106700.82	2016	0.995093793	106177.3237	(523.50)
Electric	Electric Transmission Plant (ET)	201607	201811	5071.46	2016	0.995093793	5046.578369	(24.88)
Electric	Electric/Common General Plant (EG)	201609	201703	129082.04	2016	0.995093793	128448.7368	(633.30)
Electric	Electric/Common General Plant (EG)	201609	201612	35034.09	2016	0.995093793	34862.2055	(171.88)
Electric	Electric/Common General Plant (EG)	201512	201806	2868.29	2015	0.991476231	2784.352783	(23.94)
Electric	Electric Transmission Plant (ET)	201610	202103	686.17	2016	0.995093793	682.8035081	(3.37)
Electric	Hydro Production Plant (EH)	201610	201812	110.88	2016	0.995093793	110.3359998	(0.54)
Electric	Electric Distribution Plant (ED)	201704		24661.5	2017	0.99985125	24658.0157	(36.68)
Electric	Electric Distribution Plant (ED)	201703	201802	17579.8	2017	0.99985125	17577.18501	(2.61)
Electric	Hydro Production Plant (EH)	201707	201911	516.69	2017	0.99985125	516.6131425	(0.08)
Electric	Hydro Production Plant (EH)	201805	201812	971.19	2018	0.99958649	970.7884031	(0.40)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201801	201903	133.12	2018	0.99958649	133.064953$5	(0.06)
Electric	Electric/Common General Plant (EG)	201811	202102	8711.37	2018	0.99958649	8707.76776	(3.60)
Electric	Electric Distribution Plant (ED)	201910	202008	71620.66	2019	0.995472668	71296.40949	(324.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	202007	3924.94	2019	0.995472668	3907.170493	(17.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	201907	1192.05	2018	0.99958649	1191.557075	(0.49)
Electric	Other Production Plant (EO)	201912	202103	1223.33	2019	0.995472668	1217.791579	(5.54)
Electric	Nuclear Production Plant (EN)	201001	201005	17481.11	2010	0.995315522	17399.22013	(81.89)
Electric	Electric/Common General Plant (EG)	201002	201109	15469.82	2010	0.995315522	15397.35197	(72.47)
Electric	Electric/Common General Plant (EG)	201006	201109	14639.53	2010	0.995315522	14570.95145	(68.58)
Electric	Electric/Common General Plant (EG)	201005	201109	-13332.15	2010	0.995315522	-13269.69584	62.45
Electric	Hydro Production Plant (EH)	201009	201205	1535.52	2010	0.995315522	1528.326891	(7.19)
Electric	Hydro Production Plant (EH)	201002	201003	30886.31	2010	0.995315522	29948.3573	(140.95)
Electric	Electric Distribution Plant (ED)	201002	201702	13.59	2010	0.995315522	13.52633795	(0.06)
Electric	Electric/Common General Plant (EG)	201011	201012	238362.49	2010	0.995315522	237245.8863	(1,116.60)
Electric	Electric Transmission Plant (ET)	201008	201205	1713.92	2010	0.995315522	1705.89118	(8.03)
Electric	Electric Transmission Plant (ET)	201005	201810	-9175.09	2010	0.995315522	-9132.109497	42.98
Electric	Electric Distribution Plant (ED)	201102	201105	194875.8	2011	0.991511637	193221.6235	(1,654.18)
Electric	Nuclear Production Plant (EN)	201108	201512	628229.78	2011	0.991511637	622897.1378	(5,332.64)
Electric	Nuclear Production Plant (EN)	201107	201210	89.78	2011	0.991511637	89.0179148	(0.76)
Electric	Electric Transmission Plant (ET)	201106	201306	121852.05	2011	0.991511637	120817.7256	(1,034.32)
Electric	Electric/Common General Plant (EG)	201101	201504	19.86	2011	0.991511637	19.6142112	(0.17)
Electric	Hydro Production Plant (EH)	201111	201308	5046.4	2011	0.991511637	5003.564327	(42.84)
Electric	Electric Transmission Plant (ET)	201201	201505	3842.58	2012	0.966040593	3712.08826	(130.49)
Electric	Hydro Production Plant (EH)	201105	201404	97.12	2011	0.991511637	96.29561022	(0.82)
Electric	Electric/Common General Plant (EG)	201202	201302	52537.61	2012	0.966040593	50753.46389	(1,784.15)
Electric	Hydro Production Plant (EH)	201204	201205	27871.96	2012	0.966040593	26925.44475	(946.52)
Electric	Other Production Plant (EO)	201104	201110	20911.88	2011	0.991511637	20734.37238	(177.51)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201203	201905	5562.13	2012	0.966040593	5373.243361	(188.89)
Electric	Electric Distribution Plant (ED)	201302	201709	6559.75	2013	0.986749124	6472.827564	(86.92)
Electric	Electric/Common General Plant (EG)	201302	201404	25208.88	2013	0.986749124	24874.84025	(334.04)
Electric	Electric Distribution Plant (ED)	201207	201302	36059.85	2012	0.966040593	34835.27886	(1,224.57)
Electric	Electric Transmission Plant (ET)	201204	201411	-31739.77	2012	0.966040593	-30661.90622	1,077.86
Electric	Nuclear Production Plant (EN)	201204	201204	-148379.86	2012	0.966040593	-143340.9679	5,038.89
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201605	11.86	2013	0.986749124	11.70284461	(0.16)
Electric	Electric/Common General Plant (EG)	201202	201901	8345.87	2012	0.966040593	8062.4482	(283.42)
Electric	Electric Distribution Plant (ED)	201202	201811	15.19	2012	0.966040593	14.6741566	(0.52)
Electric	Electric/Common General Plant (EG)	201305	201409	154453.36	2013	0.986749124	152406.7176	(2,046.64)
Electric	Electric Distribution Plant (ED)	201305	201801	76.98	2013	0.986749124	75.95994754	(1.02)
Electric	Hydro Production Plant (EH)	201307	201501	64.91	2013	0.986749124	64.04988562	(0.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201905	0.29	2013	0.986749124	0.286157246	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201905	5.32	2014	0.985405199	5.242355661	(0.08)
Electric	Electric Transmission Plant (ET)	201410	201410	-33730.36	2014	0.985405199	-33238.07212	492.29
Electric	Hydro Production Plant (EH)	201310	201404	3464.77	2013	0.986749124	3418.858761	(45.91)
Electric	Hydro Production Plant (EH)	201409	201511	114.53	2014	0.985405199	112.8584575	(1.67)
Electric	Electric Transmission Plant (ET)	201408	201803	5461.86	2014	0.985405199	5382.145243	(79.71)
Electric	Electric Distribution Plant (ED)	201503	201909	6342.3	2015	0.991476231	6288.239697	(54.06)
Electric	Electric Distribution Plant (ED)	201506	201801	13541.94	2015	0.991476231	13426.51163	(115.43)
Electric	Electric Distribution Plant (ED)	201506	202001	454.02	2015	0.991476231	450.1500382	(3.87)
Electric	Hydro Production Plant (EH)	201510	201707	15315.91	2015	0.991476231	15185.36071	(130.55)
Electric	Electric Transmission Plant (ET)	201602	201608	47387.86	2016	0.995093793	47155.46487	(232.50)
Electric	Electric Distribution Plant (ED)	201602	201609	55138.12	2016	0.995093793	54867.60098	(270.52)
Electric	Electric Distribution Plant (ED)	201604	201604	-459680.17	2016	0.995093793	-457424.884	2,255.29
Electric	Electric/Common General Plant (EG)	201612	202003	3111.48	2016	0.995093793	3096.214436	(15.27)
Electric	Electric/Common General Plant (EG)	201611	201706	13794.06	2016	0.995093793	13726.38349	(67.68)
Electric	Electric Transmission Plant (ET)	201701	201712	-466903.03	2017	0.99985125	466833.5783	(69.45)
Water	Water Plant (WR)	201711	201911	182.93	2017	0.99985125	182.9027892	(0.03)
Electric	Electric Transmission Plant (ET)	201712	202012	66331.02	2017	0.99985125	66321.15327	(9.87)
Electric	Electric Transmission Plant (ET)	201712	202011	16190.15	2017	0.99985125	16187.74172	(2.41)
Electric	Electric Transmission Plant (ET)	201801	202011	21109.11	2018	0.99958649	21100.38117	(8.73)
Electric	Electric Distribution Plant (ED)	201809	201910	138072.2	2018	0.99958649	138015.1057	(57.09)
Electric	Electric Transmission Plant (ET)	201809	202002	107772.03	2018	0.99958649	107727.4652	(44.56)
Electric	Electric/Common General Plant (EG)	201810	201901	152822.46	2018	0.99958649	152759.2664	(63.19)
Electric	Hydro Production Plant (EH)	202003	202006	2446.28	2020	1	2446.28	-
Electric	Electric/Common General Plant (EG)	202006	202105	14234.45	2020	1	14234.45	-
Electric	Electric Distribution Plant (ED)	202011	202105	163507.8	2020	1	163507.8	-
Electric	Electric Distribution Plant (ED)	201004	201410	160.52	2010	0.995315522	159.7684477	(0.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201509	-230.58	2010	0.995315522	-229.4998552	1.08
Electric	Nuclear Production Plant (EN)	201005	201203	215610.01	2010	0.995315522	214599.9897	(1,010.02)
Electric	Electric/Common General Plant (EG)	201007	201509	10359.26	2010	0.995315522	10310.73228	(48.53)
Electric	Nuclear Production Plant (EN)	201001	201211	102.28	2010	0.995315522	101.8008716	(0.48)
Electric	Electric Transmission Plant (ET)	201009	201509	161.42	2010	0.995315522	160.663816	(0.76)
Electric	Hydro Production Plant (EH)	201103	201207	38244.43	2011	0.991511637	37919.79741	(324.63)
Electric	Electric/Common General Plant (EG)	201008	201704	8166.59	2010	0.995315522	8128.335792	(38.26)
Water	Water Plant (WR)	201003	201508	1.18	2010	0.995315522	1.174472316	(0.01)
Electric	Electric Transmission Plant (ET)	201101	201102	43360.22	2011	0.991511637	42992.16273	(368.06)
Electric	Electric Transmission Plant (ET)	201012	201706	917.68	2010	0.995315522	913.3911058	(4.30)
Electric	Electric Transmission Plant (ET)	201012	201905	204.61	2010	0.995315522	203.651509	(0.96)
Electric	Electric/Common General Plant (EG)	201104	201207	1305683.45	2011	0.991511637	129474.9905	(1,108.44)
Electric	Electric Transmission Plant (ET)	201107	201407	955.33	2011	0.991511637	947.2208125	(8.11)
Electric	Electric Transmission Plant (ET)	201105	202006	1874.69	2011	0.991511637	1858.776951	(15.91)
Gas	Gas Production Plant (GP)	201106	201503	118.92	2011	0.991511637	117.9105639	(1.01)
Electric	Other Production Plant (EO)	201112	201207	7326.1	2011	0.991511637	7263.913406	(62.19)
Electric	Electric/Common General Plant (EG)	201112	202008	126.75	2011	0.991511637	125.6741	(1.08)
Electric	Nuclear Production Plant (EN)	201109	203612	4.83	2011	0.991511637	4.789001208	(0.04)
Electric	Electric Transmission Plant (ET)	201109	201706	540.42	2011	0.991511637	535.8327191	(4.59)
Electric	Hydro Production Plant (EH)	201109	201211	1107.5	2011	0.991511637	1098.099138	(9.40)
Electric	Electric Transmission Plant (ET)	201109	201708	1151.05	2011	0.991511637	1141.27947	(9.77)
Electric	Hydro Production Plant (EH)	201203	202210	449.55	2012	0.966040593	434.2835484	(15.27)
Electric	Nuclear Production Plant (EN)	201203	201208	10767.45	2012	0.966040593	10401.79378	(365.66)
Electric	Electric Transmission Plant (ET)	201303	201505	5166.13	2013	0.986749124	5097.67425	(68.46)
Electric	Electric Transmission Plant (ET)	201302	201507	2346.03	2013	0.986749124	2314.940047	(31.09)
Electric	Electric Distribution Plant (ED)	201204	202010	23.24	2012	0.966040593	22.45078337	(0.79)
Electric	Hydro Production Plant (EH)	201301	201303	68891.92	2013	0.986749124	67979.04169	(912.88)
Gas	Gas Production Plant (GP)	201301		2370.65	2013	0.986749124	2339.23681	(31.41)
Electric	Electric Transmission Plant (ET)	201306	201306	-265237.6	2013	0.986749124	-261722.9694	3,514.63
Electric	Electric/Common General Plant (EG)	201301	201508	18699.77	2013	0.986749124	18451.98166	(247.79)
Electric	Electric Distribution Plant (ED)	201304	201802	75.16	2013	0.986749124	74.164564144	(1.00)
Electric	Hydro Production Plant (EH)	201307	201503	434.26	2013	0.986749124	428.5056745	(5.75)
Electric	Electric Distribution Plant (ED)	201202	201812	14891.96	2012	0.966040593	14386.23786	(505.72)
Electric	Electric Transmission Plant (ET)	201305	201605	11985.03	2013	0.986749124	11826.21785	(158.81)
Electric	Hydro Production Plant (EH)	201305	201707	1903.66	2013	0.986749124	1878.434837	(25.23)
Electric	Electric Transmission Plant (ET)	201402	202012	28143.31	2014	0.985405199	27732.564	(410.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201806	0.93	2014	0.985405199	0.916426836	(0.01)
Electric	Electric/Common General Plant (EG)	201312	201703	5654.79	2013	0.986749124	5579.859077	(74.93)
Electric	Electric Distribution Plant (ED)	201312	201508	4928.59	2013	0.986749124	4863.281864	(65.31)
Gas	Gas Production Plant (GP)	201312	201603	50.71	2013	0.986749124	50.03864806	(0.67)
Electric	Electric Distribution Plant (ED)	201403	201611	11501.29	2014	0.985405199	11333.43097	(167.86)
Water	Water Plant (WR)	201309	201504	59.91	2013	0.986749124	59.11614	(0.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201504	32.78	2013	0.986749124	32.34563627	(0.43)
Electric	Electric/Common General Plant (EG)	201207	201805	234.66	2012	0.966040593	226.6910854	(7.97)
Electric	Electric Transmission Plant (ET)	201310	201310	243714.45	2013	0.986749124	240485.02	(3,229.43)
Electric	Electric/Common General Plant (EG)	201406	201408	241040.36	2014	0.985405199	237522.424	(3,517.94)
Electric	Electric Distribution Plant (ED)	201411	201611	17760.92	2014	0.985405199	17501.70292	(259.22)
Electric	Electric Distribution Plant (ED)	201401	201505	23502.03	2014	0.985405199	23159.02256	(343.01)
Electric	Electric Transmission Plant (ET)	201401	201905	2730.54	2014	0.985405199	2690.688313	(39.85)
Electric	Electric Transmission Plant (ET)	201503	201812	33441.84	2015	0.991476231	33156.78947	(285.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201512	1.81	2014	0.985405199	1.783583411	(0.03)
Electric	Electric/Common General Plant (EG)	201502	201603	11797.67	2015	0.991476231	11697.10938	(100.56)
Electric	Electric Distribution Plant (ED)	201509	201603	74574.42	2015	0.991476231	73938.76484	(635.66)
Electric	Steam Production Plant (ES)	201509		633.83	2015	0.991476231	628.4737792	(5.40)
Electric	Electric/Common General Plant (EG)	201507	201908	2367.52	2015	0.991476231	2347.339805	(20.18)
Electric	Electric/Common General Plant (EG)	201512	201602	316729.77	2015	0.991476231	314030.0385	(2,699.73)
Electric	Electric/Common General Plant (EG)	201512	201802	31481.18	2015	0.991476231	31212.84168	(268.34)
Electric	Other Production Plant (EO)	201604	201707	498.09	2016	0.995093793	495.6462675	(2.44)
Electric	Steam Production Plant (ES)	201604	201608	327.38	2016	0.995093793	325.773806	(1.61)
Electric	Electric Transmission Plant (ET)	201608	201802	104600.94	2016	0.995093793	104087.7462	(513.19)
Electric	Electric Transmission Plant (ET)	201702	201808	264375.55	2017	0.99985125	264336.2242	(39.33)
Electric	Electric/Common General Plant (EG)	201605	201710	22896.18	2016	0.995093793	22783.84661	(112.33)
Electric	Electric Transmission Plant (ET)	201611	201706	175607.15	2016	0.995093793	174745.585	(861.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	202005	0.1	2016	0.995093793	0.099509379	(0.00)
Electric	Electric/Common General Plant (EG)	201707	202004	1154.53	2017	0.99985125	1154.358264	(0.17)
Electric	Electric Transmission Plant (ET)	201707	202102	696.3	2017	0.99985125	696.1964255	(0.10)
Electric	Electric Distribution Plant (ED)	201708	201708	-67060.46	2017	0.99985125	-67050.4847	9.98
Electric	Electric Transmission Plant (ET)	201708	201902	11752.44	2017	0.99985125	11750.69183	(1.75)
Electric	Electric/Common General Plant (EG)	201708	202106	23.92	2017	0.99985125	23.91644191	(0.00)
Electric	Electric/Common General Plant (EG)	201712	202012	60946.95	2017	0.99985125	60937.88415	(9.07)
Water	Other Production Plant (EO)	201711	202004	3282.37	2017	0.99985125	3281.881748	(0.49)
Electric	Electric/Common General Plant (EG)	201808	201907	51611.04	2018	0.99958649	51589.69831	(21.34)
Electric	Electric/Common General Plant (EG)	201801	201908	296367.42	2018	0.99958649	296244.8691	(122.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	202006	1.52	2017	0.99985125	1.5197739	(0.00)
Electric	Other Production Plant (EO)	201810	202101	230.96	2018	0.99958649	230.8644957	(0.10)
Electric	Electric/Common General Plant (EG)	201912	202103	287582.39	2019	0.995472668	286280.409	(1,301.98)
Electric	Other Production Plant (EO)	201908	201911	372.23	2019	0.995472668	370.5447912	(1.69)
Electric	Hydro Production Plant (EH)	201909		78232.39	2019	0.995472668	77878.20599	(354.18)
Electric	Electric/Common General Plant (EG)	202007	202011	69976.99	2020	1	69976.99	-
Electric	Other Production Plant (EO)	202005	202008	316.44	2020	1	316.44	-
Electric	Electric Distribution Plant (ED)	201001	201301	8350.95	2010	0.995315522	8311.830162	(39.12)
Electric	Electric Transmission Plant (ET)	201001	201010	27436.72	2010	0.995315522	27308.1933	(128.53)
Electric	Electric Distribution Plant (ED)	201005	201308	2494.33	2010	0.995315522	2482.645367	(11.68)
Electric	Electric/Common General Plant (EG)	201005	201203	43111.54	2010	0.995315522	42909.58496	(201.96)
Electric	Electric Distribution Plant (ED)	201103	201703	3728.26	2011	0.991511637	3696.613177	(31.65)
Electric	Electric Distribution Plant (ED)	201011	201105	144762.76	2010	0.995315522	144104.5284	(678.23)
Electric	Electric/Common General Plant (EG)	201009	201501	28975.43	2010	0.995315522	28839.69525	(135.73)
Electric	Electric Distribution Plant (ED)	201101	201209	7532.76	2011	0.991511637	7468.819201	(63.94)
Electric	Electric Transmission Plant (ET)	201001	201901	10218.91	2010	0.995315522	10171.03975	(47.87)
Electric	Nuclear Production Plant (EN)	201012	201108	93532.28	2010	0.995315522	93094.13013	(438.15)
Electric	Other Production Plant (EO)	201006	201007	35383.46	2010	0.995315522	35217.70697	(165.75)
Electric	Electric Transmission Plant (ET)	201011	201105	505500.99	2010	0.995315522	503132.9819	(2,368.01)
Electric	Electric Distribution Plant (ED)	201108	201612	339.34	2011	0.991511637	336.459559	(2.88)
Electric	Nuclear Production Plant (EN)	201107	201203	432692.01	2011	0.991511637	429019.1633	(3,672.85)
Electric	Electric Distribution Plant (ED)	201112	201502	1341.26	2011	0.991511637	1329.874899	(11.39)
Electric	Electric Distribution Plant (ED)	201111	201406	3211.36	2011	0.991511637	3184.100812	(27.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201508	1.65	2011	0.991511637	1.635994202	(0.01)
Electric	Hydro Production Plant (EH)	201112	201412	780.46	2011	0.991511637	773.8351725	(6.62)
Electric	Nuclear Production Plant (EN)	201103	201208	8944.82	2011	0.991511637	8868.893124	(75.93)
Electric	Electric Transmission Plant (ET)	201110	201810	7298.75	2011	0.991511637	7236.795363	(61.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201211	1.87	2012	0.966040593	1.806495908	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201405	-281.06	2012	0.966040593	-271.5153689	9.54
Electric	Hydro Production Plant (EH)	201205	201207	48588.05	2012	0.966040593	46938.02861	(1,650.02)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201210	201704	11.07	2012	0.966040593	10.69406936	(0.38)
Electric	Hydro Production Plant (EH)	201206	201210	1819.08	2012	0.966040593	1757.305121	(61.77)
Electric	Electric Transmission Plant (ET)	201209	202004	8904.42	2012	0.966040593	8602.031173	(302.39)
Electric	Electric/Common General Plant (EG)	201207	201207	55597.06	2012	0.966040593	53709.01678	(1,888.04)
Electric	Electric Transmission Plant (ET)	201210	202009	5889.39	2012	0.966040593	5689.389805	(200.00)
Electric	Electric Distribution Plant (ED)	201212	201812	24007.04	2012	0.966040593	23191.77515	(815.26)
Electric	Hydro Production Plant (EH)	201303	201503	301.54	2013	0.986749124	297.5443308	(4.00)
Electric	Electric Transmission Plant (ET)	201306	201605	1212.16	2013	0.986749124	1200.33818	(161.82)
Electric	Electric Transmission Plant (ET)	201306	201505	4515.32	2013	0.986749124	4455.488053	(59.83)
Electric	Electric/Common General Plant (EG)	201309	201609	2877.06	2013	0.986749124	2838.936454	(38.12)
Electric	Electric Distribution Plant (ED)	201309	201506	11362.57	2013	0.986749124	11212.00599	(150.56)
Electric	Hydro Production Plant (EH)	201305	201306	243.69	2013	0.986749124	240.460894	(3.23)
Electric	Hydro Production Plant (EH)	201309	202011	1217.94	2013	0.986749124	1201.801228	(16.14)
Electric	Electric Transmission Plant (ET)	201310	201311	52080.58	2013	0.986749124	51390.46668	(690.11)
Electric	Electric Distribution Plant (ED)	201404	201811	159.54	2014	0.985405199	157.211545[illegible]	(2.33)
Electric	Electric Transmission Plant (ET)	201409	202102	623.78	2014	0.985405199	614.676053[illegible]	(9.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201411	-48.02	2014	0.985405199	-47.31915768	(0.70)
Electric	Hydro Production Plant (EH)	201503	201511	521.73	2015	0.991476231	517.2828938	(4.45)
Electric	Electric Distribution Plant (ED)	201502	201704	4446.34	2015	0.991476231	4408.440423	(37.90)
Electric	Electric Transmission Plant (ET)	201506	201903	706.19	2015	0.991476231	700.1705993	(6.02)
Electric	Electric/Common General Plant (EG)	201511	201609	59051.67	2015	0.991476231	58548.32718	(503.34)
Electric	Electric Transmission Plant (ET)	201508	201604	194199.46	2015	0.991476231	192544.1486	(1,655.31)
Electric	Electric Distribution Plant (ED)	201512	201707	8143.83	2015	0.991476231	8074.413871	(69.42)
Electric	Electric/Common General Plant (EG)	201602	201602	119838.96	2016	0.995093793	119251.0053	(587.95)
Electric	Electric Transmission Plant (ET)	201601	201812	42399.2	2016	0.995093793	42191.18076	(208.02)
Electric	Electric Transmission Plant (ET)	201601	201810	18574.8	2016	0.995093793	18483.66819	(91.13)
Electric	Electric Transmission Plant (ET)	201601	202004	21600.12	2016	0.995093793	21494.14535	(105.97)
Electric	Electric/Common General Plant (EG)	201606	201607	-423358.78	2016	0.995093793	-421281.6943	(2,077.09)
Electric	Electric Distribution Plant (ED)	201609	201807	13150.59	2016	0.995093793	13086.07049	(64.52)
Electric	Other Production Plant (EO)	201609		572.44	2016	0.995093793	569.631491	(2.81)
Electric	Electric/Common General Plant (EG)	201612	201703	247479.42	2016	0.995093793	246265.2348	(1,214.19)
Electric	Electric/Common General Plant (EG)	201701	201908	146035.19	2017	0.99985125	146011.4673	(21.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201801	1.18	2015	0.991476231	1.169941952	(0.01)
Electric	Electric/Common General Plant (EG)	201704	202007	962.23	2017	0.99985125	962.0868685	(0.14)
Electric	Hydro Production Plant (EH)	201707	201804	67.02	2017	0.99985125	67.01005079	(0.01)
Electric	Electric Transmission Plant (ET)	201706	201709	13848.67	2017	0.99985125	13846.61001	(2.06)
Electric	Electric Transmission Plant (ET)	201707	202004	17314.95	2017	0.99985125	17312.37448	(2.58)
Electric	Electric Distribution Plant (ED)	201801	201801	775780.11	2018	0.99958649	775459.317	(320.79)
Electric	Electric/Common General Plant (EG)	201806	202003	5455.5	2018	0.99958649	5453.244095	(2.26)
Electric	Electric Transmission Plant (ET)	201903	202101	98440.07	2019	0.995472668	97994.39911	(445.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	201906	-296.53	2019	0.995472668	-295.1875102	1.34
Electric	Hydro Production Plant (EH)	201908	202001	3356.23	2019	0.995472668	3341.035232	(15.19)
Electric	Hydro Production Plant (EH)	202011	202011	12328.61	2020	1	12328.61	-
Water	Water Plant (WR)	201001	201508	167.76	2010	0.995315522	166.974132	(0.79)
Electric	Electric Transmission Plant (ET)	201006	201506	-906.23	2010	0.995315522	-901.9847859	4.25
Electric	Hydro Production Plant (EH)	201007	201008	1978.29	2010	0.995315522	1969.022745	(9.27)
Electric	Nuclear Production Plant (EN)	201009	201301	35.32	2010	0.995315522	35.5454425	(0.17)
Electric	Electric Distribution Plant (ED)	201102	201608	364.32	2011	0.991511637	361.2275197	(3.09)
Electric	Electric Distribution Plant (ED)	201102	201502	9199.29	2011	0.991511637	9121.20309	(78.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201205	68	2011	0.991511637	67.4229134	(0.58)
Electric	Nuclear Production Plant (EN)	201103	201307	16337.93	2011	0.991511637	16199.24773	(138.68)
Electric	Hydro Production Plant (EH)	201107	202012	10343.24	2011	0.991511637	10255.44283	(87.80)
Electric	Electric Distribution Plant (ED)	201111	201210	41938.77	2011	0.991511637	41582.77851	(355.99)
Electric	Electric Distribution Plant (ED)	201201	201701	5.85	2012	0.966040593	5.651337466	(0.20)
Electric	Nuclear Production Plant (EN)	201103	201302	14.77	2011	0.991511637	14.64462688	(0.13)
Gas	Gas Production Plant (GP)	201112	201503	-33.91	2011	0.991511637	-33.62215962	0.29
Electric	Electric Distribution Plant (ED)	201206	201910	9.89	2012	0.966040593	9.554114146	(0.34)
Electric	Electric Transmission Plant (ET)	201203	201504	98912.08	2012	0.966040593	95553.08437	(3,359.00)
Electric	Electric Transmission Plant (ET)	201203	202010	-2304.68	2012	0.966040593	-2226.414433	78.27
Electric	Electric Transmission Plant (ET)	201211	201507	3391.55	2012	0.966040593	3276.374972	(115.18)
Electric	Electric Distribution Plant (ED)	201211	201706	109.88	2012	0.966040593	106.1485403	(3.73)
Electric	Electric/Common General Plant (EG)	201205	201507	4043.35	2012	0.966040593	3906.04023	(137.31)
Electric	Electric Distribution Plant (ED)	201209	201608	779.18	2012	0.966040593	752.7195089	(26.46)
Electric	Electric Distribution Plant (ED)	201209	201601	4040.58	2012	0.966040593	3903.364297	(137.22)
Electric	Hydro Production Plant (EH)	201208	201409	2185.69	2012	0.966040593	2111.465263	(74.22)
Electric	Electric Transmission Plant (ET)	201205	201607	1324.78	2012	0.966040593	1279.791256	(44.99)
Electric	Nuclear Production Plant (EN)	201303	201511	22.75	2013	0.986749124	22473.21129	(301.79)
Electric	Steam Production Plant (ES)	201302	201309	217.36	2013	0.986749124	214.4797895	(2.88)
Electric	Electric/Common General Plant (EG)	201307	201402	64584.83	2013	0.986749124	63729.02441	(855.81)
Electric	Hydro Production Plant (EH)	201211	202012	20304.4	2012	0.966040593	19614.87461	(689.53)
Electric	Electric Transmission Plant (ET)	201305	201308	191118.09	2013	0.986749124	188585.6078	(2,532.48)
Electric	Hydro Production Plant (EH)	201308	202103	3094.95	2013	0.986749124	3053.9392	(41.01)
Electric	Electric Distribution Plant (ED)	201402	201910	1169.51	2014	0.985405199	1152.441225	(17.07)
Electric	Electric/Common General Plant (EG)	201403	201404	105453.59	2014	0.985405199	103914.5159	(1,539.07)
Electric	Electric Distribution Plant (ED)	201410	201504	115765.54	2014	0.985405199	114075.965	(1,689.57)
Electric	Electric Transmission Plant (ET)	201410	201706	12808.98	2014	0.985405199	12622.00549	(186.94)
Electric	Electric Transmission Plant (ET)	201407	201507	6245.4	2014	0.985405199	6154.249633	(91.15)
Electric	Other Production Plant (EO)	201407	201812	37157.04	2014	0.985405199	36614.74041	(542.30)
Electric	Hydro Production Plant (EH)	201406	201407	27273.99	2014	0.985405199	26875.93156	(398.06)
Electric	Electric Distribution Plant (ED)	201406	201707	186.7	2014	0.985405199	183.9751507	(2.72)
Electric	Electric Transmission Plant (ET)	201310	202104	1131.54	2013	0.986749124	1116.546103	(14.99)
Electric	Hydro Production Plant (EH)	201310	201402	12243.45	2013	0.986749124	12081.21356	(162.24)
Electric	Electric Distribution Plant (ED)	201401	201403	164420.96	2014	0.985405199	162021.2689	(2,399.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201505	5.78	2014	0.985405199	5.695642053	(0.08)
Electric	Electric Transmission Plant (ET)	201501	201901	24734.02	2015	0.991476231	24523.19292	(210.83)
Electric	Electric Transmission Plant (ET)	201503	201503	-108620.68	2015	0.991476231	-107694.8224	925.86
Electric	Electric/Common General Plant (EG)	201502	201904	88.63	2015	0.991476231	87.87453831	(0.76)
Electric	Hydro Production Plant (EH)	201509	201706	7988.51	2015	0.991476231	7920.417783	(68.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201709	16.3	2015	0.991476231	16.16106256	(0.14)
Electric	Electric Distribution Plant (ED)	201508	202001	636.77	2015	0.991476231	631.3423193	(5.43)
Electric	Electric/Common General Plant (EG)	201511	202101	742.5	2015	0.991476231	736.1711012	(6.33)
Electric	Hydro Production Plant (EH)	201508	201511	934	2015	0.991476231	925.8206746	(7.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201608	430.02	2016	0.995093793	427.910233	(2.11)
Electric	Electric Transmission Plant (ET)	201604	202004	23245.51	2016	0.995093793	23131.46272	(114.05)
Electric	Hydro Production Plant (EH)	201607	201704	34.21	2016	0.995093793	34.04215867	(0.17)
Water	Water Plant (WR)	201608		-2766.59	2016	0.995093793	-2753.016537	13.57
Electric	Other Production Plant (EO)	201612	201804	810.32	2016	0.995093793	806.3444025	(3.98)
Electric	Electric Distribution Plant (ED)	201703	201706	163030.86	2017	0.99985125	163006.6092	(24.25)
Electric	Electric Distribution Plant (ED)	201708	201808	81128.92	2017	0.99985125	81116.85209	(12.07)
Electric	Electric/Common General Plant (EG)	201708	201709	117610.88	2017	0.99985125	117593.3854	(17.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201908	209.89	2017	0.99985125	209.8587789	(0.03)
Electric	Electric/Common General Plant (EG)	201803	201907	38228.59	2018	0.99958649	38212.78209	(15.81)
Electric	Hydro Production Plant (EH)	201803	201805	1183.5	2018	0.99958649	1183.010611	(0.49)
Electric	Other Production Plant (EO)	201711	201711	750.65	2017	0.99985125	750.538341	(0.11)
Water	Other Production Plant (EO)	201710	202004	3275.56	2017	0.99985125	3275.072761	(0.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201909	3377.26	2017	0.99985125	3376.757631	(0.50)
Electric	Electric Distribution Plant (ED)	201804	202005	17511.18	2018	0.99958649	17503.93895	(7.24)
Electric	Electric Distribution Plant (ED)	201809	202102	18183.01	2018	0.99958649	18175.49114	(7.52)
Water	Water Plant (WR)	201709	202006	1221.84	2017	0.99985125	1221.658252	(0.18)
Water	Water Plant (WR)	201808	201911	703.55	2018	0.99958649	703.2590749	(0.29)
Electric	Electric Distribution Plant (ED)	201906	202106	20545.34	2019	0.995472668	20452.32442	(93.02)
Electric	Electric Distribution Plant (ED)	201902	202008	22718.76	2019	0.995472668	22615.90463	(102.86)
Electric	Electric/Common General Plant (EG)	201904	202008	128264.77	2019	0.995472668	127684.0728	(580.70)
Electric	Electric/Common General Plant (EG)	201907	201909	25816.98	2019	0.995472668	25700.09796	(116.88)
Electric	Electric Transmission Plant (ET)	202012	202102	134734.46	2020	1	134734.46	-
Electric	Electric/Common General Plant (EG)	202005	202010	135155.18	2020	1	135155.18	-
Electric	Electric Transmission Plant (ET)	201001	201106	172565.38	2010	0.995315522	171757.0013	(808.38)
Electric	Electric Transmission Plant (ET)	201001	201007	125205.9	2010	0.995315522	124619.3758	(586.52)
Electric	Electric Transmission Plant (ET)	201005	201107	35747.4	2010	0.995315522	35579.94211	(167.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201810	563.18	2010	0.995315522	560.5417959	(2.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201110	-11.86	2010	0.995315522	-11.8044421	0.06
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201612	2.6	2010	0.995315522	2.587820358	(0.01)
Electric	Hydro Production Plant (EH)	201008	201101	33583.88	2010	0.995315522	33426.55707	(157.32)
Electric	Electric Transmission Plant (ET)	201010	201901	14270.01	2010	0.995315522	14203.16246	(66.85)
Electric	Electric Distribution Plant (ED)	201012	201603	13.11	2010	0.995315522	13.0485865	(0.06)
Electric	Other Production Plant (EO)	201006	201303	-275911.95	2010	0.995315522	274619.4467	(1,292.50)
Electric	Electric Distribution Plant (ED)	201006	201611	3010.71	2010	0.995315522	2996.606396	(14.10)
Electric	Electric/Common General Plant (EG)	201104	201402	868.97	2011	0.991511637	861.5938675	(7.38)
Electric	Electric Distribution Plant (ED)	201102	201512	2992.82	2011	0.991511637	2967.415858	(25.40)
Electric	Electric/Common General Plant (EG)	201106	201111	199377.18	2011	0.991511637	197684.7942	(1,692.39)
Electric	Hydro Production Plant (EH)	201010	201205	1864.97	2010	0.995315522	1856.23359	(8.74)
Electric	Electric Transmission Plant (ET)	201110	201801	47888.02	2011	0.991511637	47491.44424	(406.58)
Electric	Electric Distribution Plant (ED)	201111	201508	-1866.41	2011	0.991511637	-1791.076537	15.33
Electric	Electric Distribution Plant (ED)	201111	202104	4.01	2011	0.991511637	3.975961666	(0.03)
Electric	Electric Transmission Plant (ET)	201109	201312	37482.2	2011	0.991511637	37163.04588	(318.15)
Electric	Hydro Production Plant (EH)	201109	201507	556.44	2011	0.991511637	551.7167355	(4.72)
Electric	Electric Transmission Plant (ET)	201109	201704	980.39	2011	0.991511637	972.0680941	(8.32)
Electric	Electric Transmission Plant (ET)	201109	201703	-1784684.76	2011	0.991511637	-1769535.709	15,149.05
Electric	Electric/Common General Plant (EG)	201206	201303	217116.65	2012	0.966040593	209743.4972	(7,373.15)
Electric	Electric Transmission Plant (ET)	201203	201405	139435.05	2012	0.966040593	134699.9183	(4,735.13)
Electric	Electric Distribution Plant (ED)	201211	201602	548.78	2012	0.966040593	530.1437564	(18.64)
Electric	Electric/Common General Plant (EG)	201211	201608	61800.8	2012	0.966040593	59702.08145	(2,098.72)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201206	201810	-1.35	2012	0.966040593	-1.3041548	0.05
Electric	Electric/Common General Plant (EG)	201209	201309	59335.56	2012	0.966040593	57320.55954	(2,015.00)
Electric	Hydro Production Plant (EH)	201209	201411	4873.25	2012	0.966040593	4707.757317	(165.49)
Electric	Other Production Plant (EO)	201208		3911.25	2012	0.966040593	3778.426267	(132.82)
Electric	Electric Distribution Plant (ED)	201303	202105	213.57	2013	0.986749124	210.7400103	(2.83)
Electric	Hydro Production Plant (EH)	201204	201412	1383.72	2012	0.966040593	1336.729689	(46.99)
Electric	Other Production Plant (EO)	201301	201302	3786.73	2013	0.986749124	3736.552509	(50.18)
Electric	Electric Transmission Plant (ET)	201307	202010	745.2	2013	0.986749124	735.325447	(9.87)
Electric	Electric Distribution Plant (ED)	201212	202104	162.75	2012	0.966040593	157.221064	(5.53)
Electric	Electric Distribution Plant (ED)	201308	201512	15188.46	2013	0.986749124	14987.1995	(201.26)
Electric	Electric Distribution Plant (ED)	201309	201408	18952.63	2013	0.986749124	18701.49104	(251.14)
Electric	Electric Distribution Plant (ED)	201312	201710	11230.63	2013	0.986749124	11081.81431	(148.82)
Electric	Hydro Production Plant (EH)	201312	201809	5358.13	2013	0.986749124	5287.130082	(71.00)
Electric	Electric Distribution Plant (ED)	201403	201408	66703.71	2014	0.985405199	65730.16266	(973.53)
Electric	Other Production Plant (EO)	201403	201404	5396.4	2014	0.985405199	5317.640618	(78.76)
Electric	Electric Transmission Plant (ET)	201405	202004	7745.52	2014	0.985405199	7632.475681	(113.04)
Electric	Electric Transmission Plant (ET)	201410	201905	5216.5	2014	0.985405199	5140.366223	(76.13)
Electric	Electric Transmission Plant (ET)	201410	201610	6552.6	2014	0.985405199	6456.96611	(95.63)
Electric	Hydro Production Plant (EH)	201310	202012	20779.99	2013	0.986749124	20504.63692	(275.35)
Electric	Hydro Production Plant (EH)	201407	201512	2365.7	2014	0.985405199	2331.17308	(34.53)
Electric	Electric Distribution Plant (ED)	201411	201705	854.43	2014	0.985405199	841.9597646	(12.47)
Electric	Other Production Plant (EO)	201412	201504	4447.85	2014	0.985405199	4382.914516	(64.92)
Electric	Hydro Production Plant (EH)	201412	201502	1757.21	2014	0.985405199	1731.563871	(25.65)
Electric	Electric/Common General Plant (EG)	201506	202001	4678.34	2015	0.991476231	4638.462908	(39.88)
Electric	Hydro Production Plant (EH)	201505	201604	1141.61	2015	0.991476231	1131.87918	(9.73)
Electric	Electric/Common General Plant (EG)	201509	201704	60403.73	2015	0.991476231	59888.86253	(514.87)
Electric	Electric Transmission Plant (ET)	201507	202005	1192.33	2015	0.991476231	1182.166854	(10.16)
Electric	Steam Production Plant (ES)	201504	201710	201.73	2015	0.991476231	200.0105	(1.72)
Electric	Electric Transmission Plant (ET)	201602	201901	31012.42	2016	0.995093793	30860.26666	(152.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201904	2.79	2016	0.995093793	2.776311683	(0.01)
Electric	Hydro Production Plant (EH)	201608	201812	105.31	2016	0.995093793	104.7933274	(0.52)
Electric	Electric Distribution Plant (ED)	201612	202012	52128.53	2016	0.995093793	51872.77665	(255.75)
Electric	Other Production Plant (EO)	201606	201610	33454.65	2016	0.995093793	33290.51457	(164.14)
Electric	Electric Distribution Plant (ED)	201605	201805	9269.58	2016	0.995093793	9224.101524	(45.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201804	39.97	2016	0.995093793	39.77388892	(0.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201906	4	2017	0.99985125	3.999405001	(0.00)
Electric	Electric Transmission Plant (ET)	201703	201808	269164.23	2017	0.99985125	269124.1919	(40.04)
Electric	Electric Transmission Plant (ET)	201707	201909	33607.74	2017	0.99985125	33602.74086	(5.00)
Electric	Electric/Common General Plant (EG)	201803	201809	106874.66	2018	0.99958649	106830.4662	(44.19)
Electric	Hydro Production Plant (EH)	201706	201907	153.46	2017	0.99985125	153.4317129	(0.02)
Electric	Electric Distribution Plant (ED)	201804	202004	8397.99	2018	0.99958649	8394.517346	(3.47)
Electric	Hydro Production Plant (EH)	201802	201805	1128.24	2018	0.99958649	1127.773461	(0.47)
Electric	Electric Transmission Plant (ET)	201809	202007	408018.29	2018	0.99958649	407849.5703	(168.72)
Electric	Hydro Production Plant (EH)	201801	202008	150.92	2018	0.99958649	150.857593	(0.06)
Water	Water Plant (WR)	201809	202006	1744.77	2018	0.99958649	1744.04852	(0.72)
Electric	Electric Distribution Plant (ED)	201906	202011	34688.69	2019	0.995472668	34531.64278	(157.05)
Electric	Electric Transmission Plant (ET)	201812	201912	271604.4	2018	0.99958649	271492.0888	(112.31)
Electric	Electric Distribution Plant (ED)	201904	201909	1456212.13	2019	0.995472668	1449523.8955	(6593.23)
Electric	Electric Distribution Plant (ED)	201910		-1721711.94	2019	0.995472668	-1713917.178	7,794.76
Electric	Electric Transmission Plant (ET)	201910	202106	36431.13	2019	0.995472668	36266.19418	(164.94)
Electric	Other Production Plant (EO)	201909	202007	3945.04	2019	0.995472668	3927.179494	(17.86)
Electric	Hydro Production Plant (EH)	201001	201112	23420.55	2010	0.995315522	23310.83696	(109.71)
Electric	Electric Transmission Plant (ET)	201005	201204	5014.38	2010	0.995315522	4990.890249	(23.49)
Water	Water Plant (WR)	201003	201509	445.62	2010	0.995315522	443.5325031	(2.09)
Electric	Electric Distribution Plant (ED)	201008	201311	-5993.38	2010	0.995315522	-5988.258086	5.12
Electric	Electric Distribution Plant (ED)	201009	201601	20.82	2010	0.995315522	20.72246918	(0.10)
Electric	Hydro Production Plant (EH)	201012		54054.99	2010	0.995315522	53801.77061	(253.22)
Electric	Electric Distribution Plant (ED)	201012	201501	4094.75	2010	0.995315522	4075.568235	(19.18)
Electric	Electric Transmission Plant (ET)	201012	201111	14611.15	2010	0.995315522	14542.7044	(68.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201810	601.46	2010	0.995315522	598.6424741	(2.82)
Electric	Nuclear Production Plant (EN)	201011	201112	4779.89	2010	0.995315522	4757.498712	(22.39)
Electric	Electric Distribution Plant (ED)	201105	201401	2909.45	2011	0.991511637	2884.753533	(24.70)
Electric	Electric Transmission Plant (ET)	201107	201801	29072.84	2011	0.991511637	28826.05919	(246.78)
Electric	Steam Production Plant (ES)	201106	201108	77.49	2011	0.991511637	76.8322428	(0.66)
Electric	Hydro Production Plant (EH)	201208	201210	2060.15	2012	0.966040593	1990.188527	(69.96)
Electric	Nuclear Production Plant (EN)	201109	201212	586.07	2011	0.991511637	581.095253	(4.97)
Electric	Electric Transmission Plant (ET)	201206	201406	33008.63	2012	0.966040593	31887.67448	(1,120.95)
Electric	Hydro Production Plant (EH)	201206	201304	53748.22	2012	0.966040593	51922.9623	(1,825.26)
Electric	Nuclear Production Plant (EN)	201206	201506	16258.57	2012	0.966040593	15706.4386	(552.13)
Electric	Electric/Common General Plant (EG)	201211	201606	49774.33	2012	0.966040593	48084.02325	(1,690.31)
Electric	Electric Transmission Plant (ET)	201205	201412	10475.35	2012	0.966040593	10119.61332	(355.74)
Electric	Electric Distribution Plant (ED)	201109	201909	129.64	2011	0.991511637	128.539568?	(1.10)
Electric	Electric Distribution Plant (ED)	201209	201507	12674.98	2012	0.966040593	12244.54519	(430.43)
Electric	Hydro Production Plant (EH)	201209	201804	9545.24	2012	0.966040593	9221.089305	(324.15)
Electric	Electric Transmission Plant (ET)	201302	201812	15692.04	2013	0.986749124	15484.10672	(207.93)
Electric	Electric/Common General Plant (EG)	201208	202102	1178.88	2012	0.966040593	1138.846934	(40.03)
Electric	Electric Distribution Plant (ED)	201209	202105	62.65	2012	0.966040593	60.52244312	(2.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201709	0.34	2012	0.966040593	0.328453801	(0.01)
Electric	Electric Transmission Plant (ET)	201301	201708	15970.67	2013	0.986749124	15759.64463	(211.63)
Electric	Electric/Common General Plant (EG)	201306	201306	19620.62	2013	0.986749124	19360.62959	(259.99)
Electric	Hydro Production Plant (EH)	201212	201611	553.36	2012	0.966040593	534.568223	(18.79)
Electric	Electric Distribution Plant (ED)	201312	201408	56503.05	2013	0.986749124	55754.33507	(748.71)
Electric	Electric/Common General Plant (EG)	201405	201502	73818.4	2014	0.985405199	72741.03518	(1,077.36)
Electric	Electric Transmission Plant (ET)	201310	201808	66218.23	2013	0.986749124	65340.78043	(877.45)
Electric	Electric Transmission Plant (ET)	201407	201604	72516.82	2014	0.985405199	71458.45148	(1,058.37)
Electric	Electric/Common General Plant (EG)	201401	201910	42.63	2014	0.985405199	42.0078236?	(0.62)
Electric	Electric Distribution Plant (ED)	201409	201610	23898.12	2014	0.985405199	23549.33171	(348.79)
Electric	Electric/Common General Plant (EG)	201503	201703	36089.5	2015	0.991476231	35781.88142	(307.62)
Electric	Electric Distribution Plant (ED)	201410	202006	31.19	2014	0.985405199	30.7347887?	(0.46)
Electric	Electric Distribution Plant (ED)	201506	201609	21984.39	2015	0.991476231	21797.00013	(187.39)
Electric	Electric Transmission Plant (ET)	201505	201811	2185.19	2015	0.991476231	2166.563944	(18.63)
Electric	Electric/Common General Plant (EG)	201509	201607	274770.93	2015	0.991476231	272428.8459	(2,342.08)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201506	201711	18.7	2015	0.991476231	18.54960551	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201609	1.49	2015	0.991476231	1.477299584	(0.01)
Electric	Hydro Production Plant (EH)	201508	201708	1.17	2015	0.991476231	1.16002719	(0.011)
Electric	Hydro Production Plant (EH)	201601	201603	16761.67	2016	0.995093793	16679.43378	(82.24)
Electric	Electric Transmission Plant (ET)	201604	201805	1792	2016	0.995093793	1783.208077	(8.79)
Electric	Electric Distribution Plant (ED)	201611	201704	75277.85	2016	0.995093793	74908.5213	(369.33)
Electric	Electric Transmission Plant (ET)	201611	202002	11540.17	2016	0.995093793	11483.55154	(56.62)
Electric	Electric Distribution Plant (ED)	201701	201707	69509.54	2017	0.99985125	69499.20047	(10.34)
Electric	Electric/Common General Plant (EG)	201701		115002.34	2017	0.99985125	114985.2334	(17.11)
Electric	Electric Distribution Plant (ED)	201704	201803	18820.91	2017	0.99985125	18818.11039	(2.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201804	194.39	2017	0.99985125	194.3610845	(0.03)
Electric	Electric Transmission Plant (ET)	201711	201807	17576.89	2017	0.99985125	17574.27544	(2.61)
Electric	Electric/Common General Plant (EG)	201712	201810	92889.75	2017	0.99985125	92875.95267	(13.82)
Electric	Electric/Common General Plant (EG)	201712	201909	3788.1	2017	0.99985125	3787.53652?	(0.56)
Electric	Electric Transmission Plant (ET)	201808	201908	103159.43	2018	0.99958649	103116.7725	(42.66)
Electric	Electric/Common General Plant (EG)	201709	202010	6282.61	2017	0.99985125	6281.675463	(0.93)
Electric	Hydro Production Plant (EH)	201808	202012	266.79	2018	0.99958649	266.6796796	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	201909	365.3	2019	0.995472668	363.6461656	(1.65)
Electric	Other Production Plant (EO)	201910	202105	615.37	2019	0.995472668	612.584015?	(2.79)
Electric	Electric Distribution Plant (ED)	201908	201911	463794.53	2019	0.995472668	461694.7781	(2,099.75)
Electric	Hydro Production Plant (EH)	202001	202005	1846.02	2020	1	1846.02	-
Electric	Electric Transmission Plant (ET)	202011		375694.73	2020	1	375694.73	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201012	-11287.84	2010	0.995315522	-11234.86237	52.88
Electric	Electric Distribution Plant (ED)	201003	201409	2140.64	2010	0.995315522	2130.61222	(10.03)
Electric	Electric Distribution Plant (ED)	201009	201103	70889.96	2010	0.995315522	70557.87757	(332.08)
Electric	Electric Distribution Plant (ED)	201005	201402	9626.13	2010	0.995315522	9581.03661	(45.09)
Electric	Electric/Common General Plant (EG)	201103	201501	33008.66	2011	0.991511637	32728.47052	(280.19)
Electric	Electric/Common General Plant (EG)	201008	201612	1248.76	2010	0.995315522	1242.910212	(5.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201303	0.26	2010	0.995315522	0.258782036	(0.00)
Electric	Electric Transmission Plant (ET)	201008	201212	3170.07	2010	0.995315522	3155.219878	(14.85)
Electric	Electric Distribution Plant (ED)	201012	201401	1146.53	2010	0.995315522	1141.159106	(5.37)
Electric	Hydro Production Plant (EH)	201012	201106	76007.83	2010	0.995315522	75651.77302	(356.06)
Electric	Electric Transmission Plant (ET)	201012	201611	9600.13	2010	0.995315522	9555.158406	(44.97)
Electric	Hydro Production Plant (EH)	201012	201804	3902.19	2010	0.995315522	3883.910278	(18.28)
Electric	Electric/Common General Plant (EG)	201108	201508	4716.59	2011	0.991511637	4676.553874	(40.04)
Electric	Other Production Plant (EO)	201108	201111	109.23	2011	0.991511637	108.3028161	(0.93)
Electric	Electric Distribution Plant (ED)	201105	201507	-5668.34	2011	0.991511637	-5620.225074	48.11
Electric	Electric Transmission Plant (ET)	201107	201705	1390.54	2011	0.991511637	1378.736592	(11.80)
Electric	Electric Transmission Plant (ET)	201106	201401	1012.58	2011	0.991511637	1003.984854	(8.60)
Electric	Electric Distribution Plant (ED)	201112	201508	-147.45	2011	0.991511637	-146.198909	1.25
Electric	Electric Transmission Plant (ET)	201112	201605	3554.65	2011	0.991511637	3524.476842	(30.17)
Electric	Electric/Common General Plant (EG)	201110	201809	166.89	2011	0.991511637	165.4733772	(1.42)
Electric	Electric Distribution Plant (ED)	201201	201509	639.43	2012	0.966040593	617.7153361	(21.71)
Electric	Electric/Common General Plant (EG)	201211	201401	45952.45	2012	0.966040593	44391.91203	(1,560.52)
Electric	Electric Transmission Plant (ET)	201211	201512	29108.71	2012	0.966040593	28120.19546	(988.51)
Electric	Electric Transmission Plant (ET)	201210	201503	7513.13	2012	0.966040593	7257.988557	(255.14)
Electric	Nuclear Production Plant (EN)	201210		10.71	2012	0.966040593	10.3452947?	(0.38)
Electric	Hydro Production Plant (EH)	201212	201305	3769.97	2012	0.966040593	3641.944053	(128.03)
Electric	Electric/Common General Plant (EG)	201301	201705	3162.44	2013	0.986749124	3120.534899	(41.91)
Electric	Electric Transmission Plant (ET)	201304	201905	6.87	2013	0.986749124	6.77896648	(0.09)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201307	201709	2075.21	2013	0.986749124	2047.711649	(27.50)
Electric	Electric Distribution Plant (ED)	201308	201610	2737.29	2013	0.986749124	2701.018509	(36.27)
Electric	Hydro Production Plant (EH)	201308	201501	136.8	2013	0.986749124	134.9872801	(1.81)
Electric	Electric Distribution Plant (ED)	201402	201406	106658.43	2014	0.985405199	105101.7715	(1,556.66)
Electric	Electric Transmission Plant (ET)	201312	201611	141915.5	2013	0.986749124	140034.45019	(1881.05)
Electric	Electric Distribution Plant (ED)	201312	201609	1291.05	2013	0.986749124	1273.942456	(17.11)
Electric	Electric Distribution Plant (ED)	201312	201606	1328.21	2013	0.986749124	1310.610054	(17.60)
Electric	Electric Distribution Plant (ED)	201407	201710	11948.98	2014	0.985405199	11774.58702	(174.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201508	22.75	2014	0.985405199	22.41796829	(0.33)
Electric	Hydro Production Plant (EH)	201406	201706	50907.38	2014	0.985405199	50164.39694	(742.98)
Electric	Electric Distribution Plant (ED)	201412	201906	7.5	2014	0.985405199	7.390538996	(0.11)
Electric	Hydro Production Plant (EH)	201412		59150.54	2014	0.985405199	58287.24967	(863.29)
Electric	Steam Production Plant (ES)	201503		588.9	2015	0.991476231	583.8803522	(5.02)
Electric	Electric/Common General Plant (EG)	201505	201907	972.6	2015	0.991476231	964.3097818	(8.29)
Electric	Electric/Common General Plant (EG)	201509	201803	2552.51	2015	0.991476231	2530.752993	(21.76)
Electric	Hydro Production Plant (EH)	201412	201603	279.4	2014	0.985405199	275.3222127	(4.08)
Electric	Electric/Common General Plant (EG)	201511	201603	46943.78	2015	0.991476231	46543.64204	(400.14)
Electric	Electric Transmission Plant (ET)	201504	201803	13429.82	2015	0.991476231	13315.34731	(114.47)
Electric	Electric Distribution Plant (ED)	201602	201711	21150.24	2016	0.995093793	21046.47255	(103.77)
Electric	Electric Transmission Plant (ET)	201602	202002	5959.52	2016	0.995093793	5930.281363	(29.24)
Electric	Electric Transmission Plant (ET)	201607	201802	93489.62	2016	0.995093793	93030.94059	(458.68)
Electric	Electric Transmission Plant (ET)	201609	201908	40945.59	2016	0.995093793	40744.70247	(200.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201905	5.97	2015	0.991476231	5.919113096	(0.05)
Electric	Electric Transmission Plant (ET)	201605	201808	182431.36	2016	0.995093793	181536.314	(895.05)
Electric	Electric Distribution Plant (ED)	201605	201903	44952.83	2016	0.995093793	44732.28212	(220.55)
Electric	Hydro Production Plant (EH)	201606	201708	376.14	2016	0.995093793	374.2945794	(1.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201909	190.01	2017	0.99985125	189.9817361	(0.03)
Electric	Other Production Plant (EO)	201612	201703	4290.56	2016	0.995093793	4269.509626	(21.05)
Electric	Electric Distribution Plant (ED)	201611	202008	2760.93	2016	0.995093793	2747.384307	(13.55)
Electric	Electric Distribution Plant (ED)	201611	201902	119494.37	2016	0.995093793	118908.1059	(586.26)
Electric	Hydro Production Plant (EH)	201611	201709	6656.15	2016	0.995093793	6623.493552	(32.66)
Electric	Hydro Production Plant (EH)	201612	201907	105.84	2016	0.995093793	105.3207271	(0.52)
Electric	Electric Distribution Plant (ED)	201712	202101	7060.73	2017	0.99985125	6899.688643	(1.04)
Electric	Electric Distribution Plant (ED)	201808	202104	7220.74	2018	0.99958649	7217.754151	(2.99)
Electric/Common General Plant (EG)		201801	201910	894.84	2018	0.99958649	894.4697746	(0.37)
Electric	Electric/Common General Plant (EG)	201801	201806	31373.71	2018	0.99958649	31360.73665	(12.97)
Electric	Electric Transmission Plant (ET)	201809	202009	49599.72	2018	0.99958649	49579.21001	(20.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201912	1026.52	2018	0.99958649	1026.095524	(0.42)
Electric	Electric/Common General Plant (EG)	201709	201709	16329.45	2017	0.99985125	16327.021	(2.43)
Electric	Electric Transmission Plant (ET)	201807	202009	29055.1	2018	0.99958649	29043.08542	(12.01)
Electric	Electric Transmission Plant (ET)	201902	202009	65403.36	2019	0.995472668	65107.25727	(296.10)
Electric	Electric Transmission Plant (ET)	201812	202103	8010.72	2018	0.99958649	8007.407486	(3.31)
Electric	Electric/Common General Plant (EG)	201904	201912	338466.66	2019	0.995472668	336934.309	(1,532.35)
Electric	Hydro Production Plant (EH)	201912	202012	1227.86	2019	0.995472668	1222.30107	(5.56)
Water	Water Plant (WR)	202007	202105	704.81	2020	1	704.81	-
Water	Water Plant (WR)	202006	202101	1470.42	2020	1	1470.42	-
Electric	Electric Transmission Plant (ET)	201006	201012	239755.18	2010	0.995315522	238632.0522	(1,123.13)
Electric	Electric Transmission Plant (ET)	201005	201110	2847.63	2010	0.995315522	2834.290341	(13.34)
Electric	Electric/Common General Plant (EG)	201007	201305	3621.7	2010	0.995315522	3604.734228	(16.97)
Electric	Electric Transmission Plant (ET)	201002	201308	1148.43	2010	0.995315522	1143.050205	(5.38)
Electric	Nuclear Production Plant (EN)	201011	201103	23306.26	2010	0.995315522	23197.08235	(109.18)
Electric	Electric Distribution Plant (ED)	201101	201509	3994.68	2011	0.991511637	3960.771707	(33.91)
Electric	Electric/Common General Plant (EG)	201005	201507	813.03	2010	0.995315522	809.2213792	(3.81)
Electric	Electric Distribution Plant (ED)	201104	201107	2303502.42	2011	0.991511637	2283951.1221	(1,955.30)
Electric	Nuclear Production Plant (EN)	201010	201511	42266.61	2010	0.995315522	42068.61301	(198.00)
Electric	Electric Transmission Plant (ET)	201012	201604	9795.98	2010	0.995315522	9750.090951	(45.89)
Electric	Nuclear Production Plant (EN)	201102	201203	381212.33	2011	0.991511637	377976.4615	(3,235.87)
Electric	Hydro Production Plant (EH)	201004	201205	686.36	2010	0.995315522	683.144762	(3.22)
Electric	Hydro Production Plant (EH)	201105	201109	2421.76	2011	0.991511637	2401.203223	(20.56)
Electric	Electric/Common General Plant (EG)	201107	201706	1.89	2011	0.991511637	1.873956995	(0.02)
Electric	Electric/Common General Plant (EG)	201108	201507	1796.6	2011	0.991511637	1781.349808	(15.25)
Electric	Electric Distribution Plant (ED)	201110	201411	1266.28	2011	0.991511637	1255.531356	(10.75)
Electric	Electric/Common General Plant (EG)	201112	201507	1612.07	2011	0.991511637	1598.386165	(13.68)
Electric	Electric Transmission Plant (ET)	201201	201403	4165.21	2012	0.966040593	4023.761936	(141.45)
Electric	Electric Distribution Plant (ED)	201208	201311	27992.63	2012	0.966040593	27042.01687	(950.61)
Electric	Electric/Common General Plant (EG)	201105	201911	475.38	2011	0.991511637	471.3448022	(4.04)
Electric	Hydro Production Plant (EH)	201109	201301	6833.06	2011	0.991511637	6775.058509	(58.00)
Electric	Electric Distribution Plant (ED)	201304	201812	20480.21	2013	0.986749124	20208.82927	(271.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201509	1.2	2012	0.966040593	1.159248711	(0.04)
Electric	Electric/Common General Plant (EG)	201210	201803	67.8	2012	0.966040593	65.49755217	(2.30)
Electric	Electric Transmission Plant (ET)	201306	201311	32174.38	2013	0.986749124	31748.04127	(426.34)
Electric	Hydro Production Plant (EH)	201306	201609	3275.16	2013	0.986749124	3231.76126	(43.40)
Electric	Other Production Plant (EO)	201307	201308	1190.3	2013	0.986749124	1174.527482	(15.77)
Electric	Hydro Production Plant (EH)	201207	201207	24141.18	2012	0.966040593	23321.35983	(819.82)
Electric	Hydro Production Plant (EH)	201212	201310	388.09	2012	0.966040593	374.9106935	(13.18)
Electric	Electric Distribution Plant (ED)	201402	201407	106179.94	2014	0.985405199	104630.265	(1,549.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201905	1.58	2014	0.985405199	1.556940215	(0.02)
Electric	Electric Distribution Plant (ED)	201306	201703	287.75	2013	0.986749124	283.9370603	(3.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201810	41.94	2013	0.986749124	41.38425825	(0.56)
Electric	Electric Transmission Plant (ET)	201410	201511	38512.67	2014	0.985405199	37950.58526	(562.08)
Electric	Electric Distribution Plant (ED)	201401	201410	46698.36	2014	0.985405199	46016.80675	(681.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201508	23.97	2014	0.985405199	23.62016263	(0.35)
Electric	Electric Transmission Plant (ET)	201503	201802	17086.34	2015	0.991476231	16940.69998	(145.64)
Electric	Electric/Common General Plant (EG)	201503	202007	16.62	2015	0.991476231	16.47833495	(0.14)
Electric	Electric/Common General Plant (EG)	201502	201710	2690.28	2015	0.991476231	2667.346074	(22.93)
Electric	Other Production Plant (EO)	201410	201509	64.01	2014	0.985405199	63.07578682	(0.93)
Electric	Electric Distribution Plant (ED)	201511	201808	22750.59	2015	0.991476231	22556.66922	(193.92)
Electric	Electric/Common General Plant (EG)	201504	201806	354.3	2015	0.991476231	351.2860285	(3.02)
Electric	Electric/Common General Plant (EG)	201602	201810	2710.74	2016	0.995093793	2697.440549	(13.30)
Electric	Electric Transmission Plant (ET)	201601	202008	38467.34	2016	0.995093793	38278.81128	(188.73)
Electric	Electric Transmission Plant (ET)	201606	201806	31226.71	2016	0.995093793	31073.5053	(153.20)
Electric	Electric Distribution Plant (ED)	201606	201801	52193.03	2016	0.995093793	51936.9602	(256.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201602	-8.68	2015	0.991476231	-8.606013681	0.07
Electric	Hydro Production Plant (EH)	201508	201707	14412.74	2015	0.991476231	14289.88913	(122.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201607	16.34	2015	0.991476231	16.20072161	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201607	8.61	2016	0.995093793	8.56775756	(0.04)
Electric	Electric Distribution Plant (ED)	201702	201802	18364.81	2017	0.99985125	18382.07526	(2.73)
Electric	Hydro Production Plant (EH)	201701	201701	-424.71	2017	0.99985125	-424.6468245	0.06
Electric	Hydro Production Plant (EH)	201711	201807	11.86	2017	0.99985125	11.85823583	(0.00)
Electric	Electric Distribution Plant (ED)	201802	201901	86808.19	2018	0.99958649	86772.29393	(35.90)
Electric	Electric Transmission Plant (ET)	201808	201912	223354.34	2018	0.99958649	223261.9807	(92.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201903	492.27	2018	0.99958649	492.0664414	(0.20)
Electric	Electric/Common General Plant (EG)	201902		627469.47	2019	0.995472668	624628.7073	(2,840.76)
Electric	Electric Transmission Plant (ET)	201811	201901	84987.68	2018	0.99958649	84952.53673	(35.14)
Electric	Other Production Plant (EO)	201912	202011	256.09	2019	0.995472668	254.9305955	(1.16)
Electric	Electric/Common General Plant (EG)	202001	202003	69502.09	2020	1	69502.09	-
Electric	Electric/Common General Plant (EG)	201911	202012	230482.72	2019	0.995472668	229439.2482	(1,043.47)
Electric	Electric Transmission Plant (ET)	202006	202008	722689.06	2020	1	722689.06	-
Electric	Electric/Common General Plant (EG)	201009	201110	8126.66	2010	0.995315522	8088.590843	(38.07)
Electric	Electric Distribution Plant (ED)	201006	201007	122113.68	2010	0.995315522	121541.6412	(572.04)
Electric	Electric Transmission Plant (ET)	201007	201110	2887.95	2010	0.995315522	2874.421463	(13.53)
Electric	Electric Transmission Plant (ET)	201008	201109	13812.03	2010	0.995315522	13747.32786	(64.70)
Electric	Electric/Common General Plant (EG)	201009	201712	106.8	2010	0.995315522	106.2986978	(0.50)
Electric	Electric Distribution Plant (ED)	201008	201409	-51.71	2010	0.995315522	-51.46776566	0.24
Electric	Electric/Common General Plant (EG)	201008	202105	9691.17	2010	0.995315522	9645.711931	(45.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201205	34.97	2011	0.991511637	34.67316196	(0.30)
Electric	Electric Distribution Plant (ED)	201010	201306	1517.44	2010	0.995315522	1510.331588	(7.11)
Electric	Electric/Common General Plant (EG)	201006	201407	-7.37	2010	0.995315522	-7.3354754	0.03
Electric	Electric/Common General Plant (EG)	201102	201204	19352.03	2011	0.991511637	19187.76295	(164.27)
Electric	Electric Transmission Plant (ET)	201108	201307	587945.1	2011	0.991511637	58295.43096	(499.07)
Electric	Electric Distribution Plant (ED)	201108	201509	-218	2011	0.991511637	217.9.342579	(18.66)
Electric	Electric/Common General Plant (EG)	201010	201612	928.03	2010	0.995315522	923.6826643	(4.35)
Electric	Hydro Production Plant (EH)	201010	201104	12372.99	2010	0.995315522	12315.02901	(57.96)
Electric	Electric Distribution Plant (ED)	201107	201510	3732.94	2011	0.991511637	3701.253452	(31.69)
Electric	Electric/Common General Plant (EG)	201107	201904	2367.41	2011	0.991511637	2347.314565	(20.10)
Electric	Other Production Plant (EO)	201107	201306	9705.3	2011	0.991511637	9622.947639	(823.82)
Electric	Electric/Common General Plant (EG)	201106	201612	1641.69	2011	0.991511637	1627.754774	(13.94)
Electric	Nuclear Production Plant (EN)	201106		-460.41	2011	0.991511637	-456.501873	3.91
Electric	Hydro Production Plant (EH)	201010	201312	837.78	2010	0.995315522	833.8554384	(3.92)
Electric	Electric Distribution Plant (ED)	201110	201806	14070.7	2011	0.991511637	14546.16978	(124.53)
Electric	Electric Transmission Plant (ET)	201012	201705	1172.49	2010	0.995315522	1166.997497	(5.49)
Electric	Electric Transmission Plant (ET)	201205	201206	281698.52	2012	0.966040593	272132.2052	(9,566.31)
Electric	Electric/Common General Plant (EG)	201202	201401	10.544	2012	0.966040593	10185.59389	(358.06)
Electric	Electric Transmission Plant (ET)	201202	202010	4.06	2012	0.966040593	3.922124836	(0.14)
Electric	Electric/Common General Plant (EG)	201202	201606	14041.45	2012	0.966040593	13564.61068	(476.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201405	-10.88	2012	0.966040593	-10.51052165	0.37
Electric	Nuclear Production Plant (EN)	201206	201208	13098.39	2012	0.966040593	12653.57644	(444.81)
Electric	Electric/Common General Plant (EG)	201104	202105	29735.31	2011	0.991511637	29482.90591	(252.40)
Electric	Hydro Production Plant (EH)	201205	201301	25403.88	2012	0.966040593	24541.17929	(862.70)
Electric	Electric Transmission Plant (ET)	201201	202105	13.69	2012	0.966040593	13.22509571	(0.46)
Electric	Hydro Production Plant (EH)	201303	201401	3998.73	2013	0.986749124	3945.743323	(52.99)
Electric	Electric/Common General Plant (EG)	201209	201705	-27.78	2012	0.966040593	-26.83660766	0.94

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201305	5.34	2012	0.966040593	5.158656764	(0.18)
Electric	Electric/Common General Plant (EG)	201301	201311	23032.65	2013	0.986749124	22727.4472	(305.20)
Electric	Electric Transmission Plant (ET)	201304	201407	85585.26	2013	0.986749124	84451.18031	(1,134.08)
Electric	Electric Distribution Plant (ED)	201306	201709	2899.28	2013	0.986749124	2860.861999	(38.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201508	1.47	2012	0.966040593	1.420079671	(0.05)
Electric	Hydro Production Plant (EH)	201309	201402	7149.28	2013	0.986749124	7054.545775	(94.73)
Electric	Electric/Common General Plant (EG)	201402	201805	28.33	2014	0.985405199	27.9165293	(0.41)
Electric	Electric Transmission Plant (ET)	201410	202009	7248.01	2014	0.985405199	7142.22674	(105.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201412	2.4	2013	0.986749124	2.368197897	(0.03)
Electric	Hydro Production Plant (EH)	201310	201405	17217.84	2013	0.986749124	16989.68853	(228.15)
Electric	Electric/Common General Plant (EG)	201310	201604	6338.2	2013	0.986749124	6254.213296	(83.99)
Electric	Electric Distribution Plant (ED)	201401	201508	4697.96	2014	0.985405199	4629.394211	(68.57)
Electric	Electric Transmission Plant (ET)	201401	201801	81611.02	2014	0.985405199	80419.92344	(1,191.10)
Electric	Electric Distribution Plant (ED)	201404	201405	276599.1	2014	0.985405199	272562.1913	(4,036.91)
Electric	Electric/Common General Plant (EG)	201510	201712	876.33	2015	0.991476231	868.8603651	(7.47)
Electric	Electric Distribution Plant (ED)	201504	201909	6316.55	2015	0.991476231	6262.709184	(53.84)
Electric	Electric Transmission Plant (ET)	201508	201611	1629889.01	2015	0.991476231	1615997.7293	(13,889.28)
Electric	Hydro Production Plant (EH)	201607	202007	45.98	2016	0.995093793	45.75441261	(0.23)
Electric	Hydro Production Plant (EH)	201512	201907	19.19	2015	0.991476231	19.02642886	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201703	53.17	2016	0.995093793	52.90913699	(0.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201908	153.18	2016	0.995093793	152.4284672	(0.75)
Electric	Electric Distribution Plant (ED)	201705	201711	186127.32	2017	0.99985125	186099.6336	(27.69)
Electric	Electric Distribution Plant (ED)	201708	201908	15165.78	2017	0.99985125	15163.52409	(2.26)
Electric	Electric Distribution Plant (ED)	201711	202007	26530.87	2017	0.99985125	26526.92354	(3.95)
Electric	Electric Distribution Plant (ED)	201804	201908	31871.29	2018	0.99958649	31858.11909	(13.18)
Electric	Electric/Common General Plant (EG)	201807	201812	61014.21	2018	0.99958649	60988.98	(25.23)
Electric	Hydro Production Plant (EH)	201806	202011	10763.88	2018	0.99958649	10759.42903	(4.45)
Electric	Electric Distribution Plant (ED)	201901	202001	60940.41	2019	0.995472668	60664.51253	(275.90)
Electric	Electric Distribution Plant (ED)	201901	202007	101350.35	2019	0.995472668	100891.5033	(458.85)
Electric	Hydro Production Plant (EH)	201811	201811	-773.19	2018	0.99958649	-772.870781	0.32
Electric	Electric Distribution Plant (ED)	202009	202102	628199.76	2020	1	628199.76	-
Electric	Electric Distribution Plant (ED)	201001	201508	1348.88	2010	0.995315522	1342.561202	(6.32)
Electric	Electric Distribution Plant (ED)	201001	201506	2137.07	2010	0.995315522	2127.058943	(10.01)
Electric	Other Production Plant (EO)	201001		707.33	2010	0.995315522	704.016585	(3.31)
Electric	Electric Distribution Plant (ED)	201005	201508	1423.91	2010	0.995315522	1417.239726	(6.67)
Electric	Electric Transmission Plant (ET)	201007	201511	2242.29	2010	0.995315522	2231.786043	(10.50)
Electric	Electric Transmission Plant (ET)	201003	201309	4642.8	2010	0.995315522	4621.050907	(21.75)
Electric	Electric Transmission Plant (ET)	201007	201812	-36.11	2010	0.995315522	-35.94084551	0.17
Electric	Nuclear Production Plant (EN)	201004	201303	2495.69	2010	0.995315522	2483.998996	(11.69)
Electric	Electric Transmission Plant (ET)	201005	201503	4969.77	2010	0.995315522	4946.485024	(23.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201102	-228.01	2010	0.995315522	-226.941892	1.07
Electric	Electric Distribution Plant (ED)	201101	201104	298232.85	2011	0.991511637	295701.3414	(2,531.51)
Electric	Electric Distribution Plant (ED)	201011	201302	5446.91	2010	0.995315522	5421.394072	(25.52)
Electric	Electric Distribution Plant (ED)	201102	201106	153498.17	2011	0.991511637	152195.2219	(1,302.95)
Electric	Electric Transmission Plant (ET)	201102	201401	975.29	2011	0.991511637	967.011384	(8.28)
Electric	Electric/Common General Plant (EG)	201107	201602	292.35	2011	0.991511637	289.8664272	(2.48)
Electric	Hydro Production Plant (EH)	201106	201804	5792.78	2011	0.991511637	5743.698783	(49.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201208	-5.41	2011	0.991511637	-5.364077958	0.05
Electric	Electric Transmission Plant (ET)	201208	201509	633.91	2012	0.966040593	612.382792	(21.53)
Electric	Electric Distribution Plant (ED)	201208	202010	80.65	2012	0.966040593	77.91117379	(2.74)
Electric	Hydro Production Plant (EH)	201208	201212	40576.48	2012	0.966040593	39198.52678	(1,377.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201211	0.06	2010	0.995315522	0.059718931	(0.00)
Electric	Electric Distribution Plant (ED)	201109	201506	6917.49	2011	0.991511637	6858.771836	(58.72)
Electric	Electric/Common General Plant (EG)	201202	201307	4994.89	2012	0.966040593	4825.266495	(169.62)
Electric	Steam Production Plant (ES)	201202	201302	525.84	2012	0.966040593	521.5665482	(4.27)
Electric	Electric Distribution Plant (ED)	201210	201609	327.01	2012	0.966040593	315.9049342	(11.11)
Electric	Electric Distribution Plant (ED)	201207	201207	-443485.97	2012	0.966040593	-428425.4492	15,060.52
Electric	Hydro Production Plant (EH)	201204	201803	988.9	2012	0.966040593	955.3115419	(33.58)
Electric	Electric Transmission Plant (ET)	201306	201409	53467.23	2013	0.986749124	52758.74235	(708.49)
Electric	Electric Transmission Plant (ET)	201301	202006	3653.41	2013	0.986749124	3604.999116	(48.41)
Electric	Electric/Common General Plant (EG)	201304	201711	1306.18	2013	0.986749124	1288.87187	(17.31)
Electric	Electric Distribution Plant (ED)	201211	202001	-438.84	2012	0.966040593	-423.9372536	14.90
Electric	Electric Distribution Plant (ED)	201402	202106	0.06	2014	0.985405199	0.059124312	(0.00)
Electric	Hydro Production Plant (EH)	201403	201403	-1163.53	2014	0.985405199	-1146.548512	16.98
Electric	Electric Transmission Plant (ET)	201309	202010	-441.39	2013	0.986749124	-435.5411957	5.85
Electric	Hydro Production Plant (EH)	201403	201503	504.75	2014	0.985405199	497.3832744	(7.37)
Electric	Electric Transmission Plant (ET)	201310	201710	13931.58	2013	0.986749124	13746.97456	(184.61)
Electric	Electric Distribution Plant (ED)	201411	201902	42058.21	2014	0.985405199	41444.37881	(613.83)
Electric	Electric Transmission Plant (ET)	201411	201605	20754.53	2014	0.985405199	20451.62177	(302.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201708	1.52	2014	0.985405199	1.497815003	(0.02)
Electric	Electric/Common General Plant (EG)	201404	201502	53440.94	2014	0.985405199	52660.98014	(779.96)
Electric	Electric Distribution Plant (ED)	201410	201705	773.03	2014	0.985405199	761.7477813	(11.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201608	1.75	2014	0.985405199	1.724450039	(0.03)
Electric	Electric/Common General Plant (EG)	201509	201510	54152.84	2015	0.991476231	53691.25368	(461.59)
Electric	Electric/Common General Plant (EG)	201509	201710	13661.87	2015	0.991476231	13545.41937	(116.45)
Electric	Electric Distribution Plant (ED)	201509	201810	1926.56	2015	0.991476231	1910.138447	(16.42)
Electric	Hydro Production Plant (EH)	201506	201506	4864.06	2015	0.991476231	4822.599874	(41.46)
Electric	Electric Distribution Plant (ED)	201603	201703	41353.51	2016	0.995093793	41150.62113	(202.89)
Electric	Electric Distribution Plant (ED)	201512	201805	4627.56	2015	0.991476231	4587.719155	(39.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201908	46.55	2016	0.995093793	46.32161608	(0.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201709	60.37	2016	0.995093793	60.078123	(0.30)
Electric	Electric Distribution Plant (ED)	201612	202101	926.44	2016	0.995093793	921.8946938	(4.55)
Electric	Hydro Production Plant (EH)	201610	201901	303.76	2016	0.995093793	302.2696906	(1.49)
Electric	Hydro Production Plant (EH)	201611	201904	244.49	2016	0.995093793	243.2904815	(1.20)
Water	Other Production Plant (EO)	201605	201709	1042.3	2016	0.995093793	1037.186261	(5.11)
Electric	Electric Distribution Plant (ED)	201703	201705	134534.46	2017	0.99985125	134514.448	(20.01)
Electric	Electric/Common General Plant (EG)	201703	202007	861.96	2017	0.99985125	861.8317836	(0.13)
Electric	Electric Transmission Plant (ET)	201707	202012	93486.13	2017	0.99985125	93472.22396	(13.91)
Electric	Electric Distribution Plant (ED)	201708	201803	43606.81	2017	0.99985125	43600.3235	(6.49)
Electric	Electric Transmission Plant (ET)	201708	201710	96995.13	2017	0.99985125	96980.702	(14.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201909	246.1	2017	0.99985125	246.063927	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201903	448.53	2017	0.99985125	448.4632813	(0.07)
Electric	Electric Transmission Plant (ET)	201712	202004	58333.43	2017	0.99985125	58324.75291	(8.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201903	279.44	2018	0.99958649	279.3244487	(0.12)
Electric	Electric/Common General Plant (EG)	201709	201904	32742.45	2017	0.99985125	32737.57957	(4.87)
Electric	Electric/Common General Plant (EG)	201709	202106	72.94	2017	0.99985125	72.92915019	(0.01)
Electric	Electric Transmission Plant (ET)	201903	201910	-39226.3	2019	0.995472668	-39048.70951	177.59
Electric	Electric/Common General Plant (EG)	201811	201909	20202.79	2018	0.99958649	20194.43594	(8.35)
Electric	Electric Distribution Plant (ED)	201812	201901	418459.27	2018	0.99958649	416286.2328	(173.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201912	739.47	2018	0.99958649	739.1642216	(0.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201910	202008	762.66	2019	0.995472668	759.2071849	(3.45)
Electric	Electric Transmission Plant (ET)	201908	201911	94742.18	2019	0.995472668	94311.25069	(428.93)
Electric	Electric/Common General Plant (EG)	201908	202103	178039.09	2019	0.995472668	177233.0479	(806.04)
Electric	Electric Transmission Plant (ET)	201907	202003	66831.98	2019	0.995472668	66529.40943	(302.57)
Electric	Hydro Production Plant (EH)	201912	202001	7413.69	2019	0.995472668	7380.125763	(33.56)
Electric	Electric Transmission Plant (ET)	202003	202010	154037.13	2020	1	154037.13	-
Electric	Hydro Production Plant (EH)	202003	202011	21177.31	2020	1	21177.31	-
Electric	Electric/Common General Plant (EG)	202006	202009	77859.52	2020	1	77859.52	-
Electric	Electric Distribution Plant (ED)	201006	201303	911.59	2010	0.995315522	907.3196771	(4.27)
Electric	Electric Transmission Plant (ET)	201007	201205	1479.65	2010	0.995315522	1472.718613	(6.93)
Electric	Electric Distribution Plant (ED)	201009	201507	2100.48	2010	0.995315522	2090.640349	(9.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201108	0.42	2010	0.995315522	0.418032519	(0.00)
Electric	Electric Transmission Plant (ET)	201011	201012	573779.76	2010	0.995315522	571091.9016	(2,687.86)
Electric	Nuclear Production Plant (EN)	201006	201102	910405.33	2010	0.995315522	906140.5566	(4,264.77)
Electric	Electric/Common General Plant (EG)	201001	201608	820.34	2010	0.995315522	816.4971357	(3.84)
Electric	Electric Distribution Plant (ED)	201011	201308	1734.92	2010	0.995315522	1726.792806	(8.13)
Electric	Electric Transmission Plant (ET)	201011	202003	762.7	2010	0.995315522	759.1271489	(3.57)
Electric	Electric/Common General Plant (EG)	201010	201411	220.3	2010	0.995315522	219.2680096	(1.03)
Electric	Nuclear Production Plant (EN)	201108	201108	61196.4	2011	0.991511637	60676.94276	(519.46)
Electric	Hydro Production Plant (EH)	201107	201305	2489.66	2011	0.991511637	2468.526863	(21.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201212	30.62	2011	0.991511637	30.36008634	(0.26)
Electric	Electric Distribution Plant (ED)	201105	201911	19.12	2011	0.991511637	18.95770251	(0.16)
Electric	Hydro Production Plant (EH)	201111	201205	12018.85	2011	0.991511637	11916.82964	(102.02)
Electric	Hydro Production Plant (EH)	201112	201202	44747.09	2011	0.991511637	44367.26047	(379.83)
Electric	Hydro Production Plant (EH)	201201	201207	42033.52	2012	0.966040593	40606.08657	(1,427.43)
Electric	Electric Transmission Plant (ET)	201208	201307	88531.03	2012	0.966040593	85524.56868	(3,006.46)
Electric	Electric Distribution Plant (ED)	201205	201805	4.64	2012	0.966040593	4.482428349	(0.16)
Electric	Nuclear Production Plant (EN)	201104	201107	18759.75	2011	0.991511637	18600.51044	(159.24)
Electric	Electric Distribution Plant (ED)	201109	201305	9956.23	2011	0.991511637	9871.717909	(84.51)
Electric	Electric/Common General Plant (EG)	201202	201305	80693.75	2012	0.966040593	77953.43806	(2,740.31)
Electric	Other Production Plant (EO)	201211	201308	436.09	2012	0.966040593	421.280642	(14.81)
Electric	Hydro Production Plant (EH)	201203	201506	2.14	2012	0.966040593	2.067326868	(0.07)
Electric	Electric Transmission Plant (ET)	201211	201908	169.45	2012	0.966040593	163.6957864	(5.75)
Electric	Electric/Common General Plant (EG)	201210	201606	44226.01	2012	0.966040593	42724.1209	(1,501.89)
Electric	Electric/Common General Plant (EG)	201204	201811	10674.72	2012	0.966040593	10312.21283	(362.51)
Electric	Electric Distribution Plant (ED)	201204	201910	7.09	2012	0.966040593	6.849227801	(0.24)
Electric	Other Production Plant (EO)	201301	201405	32830.44	2013	0.986749124	32395.4079	(435.03)
Electric	Steam Production Plant (ES)	201206	201302	570.98	2012	0.966040593	551.5898575	(19.39)
Electric	Electric Distribution Plant (ED)	201207	201507	9954.78	2012	0.966040593	9616.72157	(338.06)
Electric	Hydro Production Plant (EH)	201204	201309	67.34	2012	0.966040593	65.05311735	(2.29)
Electric	Electric/Common General Plant (EG)	201311	201709	721.69	2013	0.986749124	712.1887951	(9.50)
Electric	Hydro Production Plant (EH)	201311	201312	129542.95	2013	0.986749124	127826.3924	(1,716.56)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201311	202012	31159.97	2013	0.986749124	30747.07309	(412.90)
Electric	Electric Distribution Plant (ED)	201305	201504	23472.13	2013	0.986749124	23161.10371	(311.03)
Electric	Electric Transmission Plant (ET)	201405	201412	141948.36	2014	0.985405199	139876.652	(2,071.71)
Electric	Electric/Common General Plant (EG)	201406		23590.08	2014	0.985405199	23245.78749	(344.29)
Electric	Electric Transmission Plant (ET)	201405	202012	30383.79	2014	0.985405199	29940.34465	(443.45)
Electric	Electric Distribution Plant (ED)	201410	201804	174.08	2014	0.985405199	171.5393371	(2.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201608	5.75	2014	0.985405199	5.666078897	(0.08)
Electric	Electric Distribution Plant (ED)	201401	201609	1430.92	2014	0.985405199	1410.036008	(20.88)
Electric	Hydro Production Plant (EH)	201410	201509	64.01	2014	0.985405199	63.07578682	(0.93)
Electric	Electric/Common General Plant (EG)	201506	201901	13201	2015	0.991476231	13088.47772	(112.52)
Electric	Electric/Common General Plant (EG)	201506	201708	65815.8	2015	0.991476231	65254.80129	(561.00)
Electric	Electric/Common General Plant (EG)	201506	202011	5741.95	2015	0.991476231	5693.006942	(48.94)
Electric	Electric Transmission Plant (ET)	201509	201903	810.79	2015	0.991476231	803.879013	(6.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201908	11.25	2015	0.991476231	11.15410759	(0.10)
Electric	Electric/Common General Plant (EG)	201510	201811	504.22	2015	0.991476231	499.922145	(4.30)
Electric	Electric Distribution Plant (ED)	201601	202012	31879.84	2016	0.995093793	31723.43091	(156.41)
Electric	Hydro Production Plant (EH)	201601	201812	32.25	2016	0.995093793	32.09177483	(0.16)
Electric	Electric Transmission Plant (ET)	201604	201702	119421.2	2016	0.995093793	118835.2949	(585.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201712	17.09	2016	0.995093793	17.00615293	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201712	3.6	2015	0.991476231	3.56931443	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201707	21.36	2015	0.991476231	21.17793228	(0.18)
Electric	Electric/Common General Plant (EG)	201610	201701	72395.55	2016	0.995093793	72040.36246	(355.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201711	346.71	2016	0.995093793	345.0089691	(1.70)
Water	Other Production Plant (EO)	201605	201610	12891.66	2016	0.995093793	12828.41085	(63.25)
Electric	Electric Transmission Plant (ET)	201804	201904	102032.3	2018	0.99958649	101990.1086	(42.19)
Electric	Electric Transmission Plant (ET)	201808	201810	83605.63	2018	0.99958649	83571.05822	(34.57)
Electric	Other Production Plant (EO)	201712	201807	47.13	2017	0.99985125	47.12298942	(0.01)
Electric	Electric/Common General Plant (EG)	201807	201902	76536.42	2018	0.99958649	76504.77141	(31.65)
Electric	Electric Transmission Plant (ET)	201806	201909	52962.78	2018	0.99958649	52940.87935	(21.90)
Electric	Hydro Production Plant (EH)	201903	202012	168.17	2019	0.995472668	167.4086386	(0.76)
Electric	Other Production Plant (EO)	201904		4397.89	2019	0.995472668	4377.978291	(19.91)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201908		466.28	2019	0.995472668	464.1689956	(2.11)
Electric	Electric Transmission Plant (ET)	202004	202008	379842.94	2020	1	379842.94	-
Electric	Other Production Plant (EO)	202004	202104	196.2	2020	1	196.2	-
Electric	Electric/Common General Plant (EG)	202010	202105	24076.21	2020	1	24076.21	-
Electric	Other Production Plant (EO)	201911	202011	225.6	2019	0.995472668	224.5786339	(1.02)
Electric	Electric Transmission Plant (ET)	201003	201201	5985.55	2010	0.995315522	5955.532194	(28.03)
Electric	Electric Transmission Plant (ET)	201002	201712	5585.33	2010	0.995315522	5559.165647	(26.16)
Electric	Electric Transmission Plant (ET)	201002	201203	4061.92	2010	0.995315522	4042.892027	(19.03)
Electric	Electric Transmission Plant (ET)	201003	201206	53742.7	2010	0.995315522	53490.94353	(251.76)
Electric	Electric Transmission Plant (ET)	201007	201712	6356.84	2010	0.995315522	6327.061526	(29.78)
Electric	Hydro Production Plant (EH)	201007	201205	1039.58	2010	0.995315522	1034.710111	(4.87)
Electric	Hydro Production Plant (EH)	201003	201006	15165.14	2010	0.995315522	15094.09924	(71.04)
Electric	Electric Distribution Plant (ED)	201009	201110	33424.24	2010	0.995315522	33267.66449	(156.58)
Electric	Hydro Production Plant (EH)	201004	201212	3933.75	2010	0.995315522	3915.322436	(18.43)
Electric	Hydro Production Plant (EH)	201005	201203	12976.56	2010	0.995315522	12915.7716	(60.79)
Electric	Electric Distribution Plant (ED)	201008	201308	1325.65	2010	0.995315522	1319.440022	(6.21)
Electric	Electric Transmission Plant (ET)	201104	201107	159015.45	2011	0.991511637	157655.6692	(1,349.78)
Electric	Hydro Production Plant (EH)	201012	202011	2567.6	2010	0.995315522	2555.572135	(12.03)
Electric	Electric Distribution Plant (ED)	201011	201903	102.86	2010	0.995315522	102.3781546	(0.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	203612	-4.2	2011	0.991511637	-4.164348877	0.04
Electric	Electric/Common General Plant (EG)	201110	201505	38471.78	2011	0.991511637	38145.21758	(326.56)
Electric	Electric Transmission Plant (ET)	201110	201403	2391.6	2011	0.991511637	2371.299232	(20.30)
Electric	Hydro Production Plant (EH)	201104	201302	9919.53	2011	0.991511637	9835.329432	(84.20)
Electric	Hydro Production Plant (EH)	201104	201709	8648.46	2011	0.991511637	8575.048735	(73.41)
Electric	Electric Transmission Plant (ET)	201206	201902	14.2	2012	0.966040593	13.71777641	(0.48)
Electric	Nuclear Production Plant (EN)	201204	201302	4168.82	2012	0.966040593	4027.249343	(141.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201710	117.44	2012	0.966040593	113.4518072	(3.99)
Electric	Electric Distribution Plant (ED)	201302	201305	109212.28	2013	0.986749124	107765.1216	(1,447.16)
Electric	Hydro Production Plant (EH)	201212	201306	206.46	2012	0.966040593	199.4487407	(7.01)
Electric	Electric/Common General Plant (EG)	201311	201404	110466.67	2013	0.986749124	109000.91613	(1,463.75)
Electric	Electric Distribution Plant (ED)	201311	201808	11295.31	2013	0.986749124	11145.63724	(149.67)
Electric	Electric Distribution Plant (ED)	201309	201312	121214.62	2013	0.986749124	119608.4201	(1,606.20)
Electric	Electric Transmission Plant (ET)	201305	201408	5381.35	2013	0.986749124	5310.042397	(71.31)
Electric	Hydro Production Plant (EH)	201305	201307	20345.84	2013	0.986749124	20076.23979	(269.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201505	6.46	2013	0.986749124	6.374399339	(0.09)
Electric	Electric Distribution Plant (ED)	201312	201501	76788.29	2013	0.986749124	75780.64536	(1,017.64)
Electric	Electric/Common General Plant (EG)	201403	201511	23.89	2014	0.985405199	23.54133022	(0.35)
Electric	Electric Distribution Plant (ED)	201403	201912	2.32	2014	0.985405199	2.286140063	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201405	-49.43	2014	0.985405199	-48.70857901	0.72
Electric	Electric/Common General Plant (EG)	201401	201611	50098.77	2014	0.985405199	49367.58845	(731.18)
Electric	Steam Production Plant (ES)	201507	201608	177.45	2015	0.991476231	175.9374571	(1.51)
Electric	Electric Transmission Plant (ET)	201603	202008	54235.63	2016	0.995093793	53969.53879	(266.09)
Electric	Electric/Common General Plant (EG)	201504	201910	198.88	2015	0.991476231	197.1847927	(1.70)
Electric	Electric Distribution Plant (ED)	201603	201907	47402.47	2016	0.995093793	47169.90368	(232.57)
Electric	Electric/Common General Plant (EG)	201512	201705	25312.15	2015	0.991476231	25136.05412	(216.10)
Electric	Electric/Common General Plant (EG)	201604	202105	47.13	2016	0.995093793	46.89877048	(0.23)
Electric	Other Production Plant (EO)	201702		663.62	2017	0.99985125	663.5212867	(0.10)
Electric	Electric Distribution Plant (ED)	201612	201908	7785.46	2016	0.995093793	7747.262624	(38.20)
Electric	Electric Transmission Plant (ET)	201705	202001	4771.16	2017	0.99985125	4770.450291	(0.71)
Electric	Electric Transmission Plant (ET)	201703	201711	89857.17	2017	0.99985125	89843.80377	(13.37)
Electric	Electric Distribution Plant (ED)	201707	201812	130018.72	2017	0.99985125	130998.041	(20.68)
Electric	Electric Transmission Plant (ET)	201712	201805	51928.61	2017	0.99985125	51920.88563	(7.72)
Electric	Electric Transmission Plant (ET)	201808	202006	293596.29	2018	0.99958649	293474.885	(121.41)
Electric	Hydro Production Plant (EH)	201801	201807	14.63	2018	0.99958649	14.6239505	(0.01)
Electric	Other Production Plant (EO)	201806	202103	885.22	2018	0.99958649	884.853925	(0.37)
Electric	Electric Distribution Plant (ED)	201902	201903	372337.13	2019	0.995472668	370651.4362	(1,685.69)
Electric	Other Production Plant (EO)	201811	202001	1.33	2018	0.99958649	1.329450031	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	202003	836.28	2018	0.99958649	835.9341897	(0.35)
Electric	Hydro Production Plant (EH)	202012	202102	1109.53	2020	1	1109.53	-
Electric	Electric Transmission Plant (ET)	201001	201509	30.16	2010	0.995315522	30.01871616	(0.14)
Electric	Electric Distribution Plant (ED)	201006	201306	460.9	2010	0.995315522	458.7409243	(2.16)
Electric	Electric Transmission Plant (ET)	201006	201105	335393.17	2010	0.995315522	333822.0282	(1,571.14)
Electric	Electric Transmission Plant (ET)	201003	201306	31927.94	2010	0.995315522	31778.37428	(149.57)
Electric	Electric Distribution Plant (ED)	201009	201511	-2363.64	2010	0.995315522	-2352.567581	11.07
Electric	Electric Transmission Plant (ET)	201002	201110	2539.2	2010	0.995315522	2527.305175	(11.89)
Electric	Nuclear Production Plant (EN)	201005	201211	2189.65	2010	0.995315522	2179.392024	(10.26)
Electric	Nuclear Production Plant (EN)	201011	201106	25936.73	2010	0.995315522	25815.22997	(121.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201206	5.83	2010	0.995315522	5.802689496	(0.03)
Electric	Hydro Production Plant (EH)	201108	201304	29758.48	2011	0.991511637	29505.87923	(252.60)
Electric	Hydro Production Plant (EH)	201004	201109	1095.93	2010	0.995315522	1090.79614	(5.13)
Electric	Electric Transmission Plant (ET)	201105	201106	606393.35	2011	0.991511637	601246.0633	(5,147.29)
Electric	Nuclear Production Plant (EN)	201105	201110	51.86	2011	0.991511637	51.41979351	(0.44)
Electric	Electric Transmission Plant (ET)	201101	201712	7264.82	2011	0.991511637	7203.153573	(61.67)
Electric	Other Production Plant (EO)	201112		2192.33	2011	0.991511637	2173.720708	(18.61)
Electric	Hydro Production Plant (EH)	201112	201206	474.43	2011	0.991511637	470.4028661	(4.03)
Electric	Electric Transmission Plant (ET)	201201	201207	276416.89	2012	0.966040593	267029.9362	(9,386.95)
Electric	Electric Transmission Plant (ET)	201206	201307	109606.65	2012	0.966040593	105884.4731	(3,722.18)
Electric	Electric Distribution Plant (ED)	201203	201306	43530.41	2012	0.966040593	42052.14307	(1,478.27)
Electric	Electric Transmission Plant (ET)	201203	201504	6517.54	2012	0.966040593	6296.208203	(221.33)
Electric	Hydro Production Plant (EH)	201104	201109	2232.65	2011	0.991511637	2213.698457	(18.95)
Electric	Electric/Common General Plant (EG)	201104	201306	138.2	2011	0.991511637	137.0260083	(1.17)
Electric	Nuclear Production Plant (EN)	201211	201303	21969.76	2012	0.966040593	21223.67997	(746.08)
Electric	Electric Distribution Plant (ED)	201209	201707	82.37	2012	0.966040593	79.5727636	(2.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201806	1.79	2012	0.966040593	1.729212661	(0.06)
Electric	Hydro Production Plant (EH)	201204	201301	18234.22	2012	0.966040593	17614.99669	(619.22)
Electric	Hydro Production Plant (EH)	201301	201405	15513.01	2013	0.986749124	15307.44902	(205.56)
Electric	Electric Distribution Plant (ED)	201307	201402	103848.58	2013	0.986749124	99512.24794	(1,336.33)
Electric	Electric Distribution Plant (ED)	201307	201905	5765.26	2013	0.986749124	5688.865253	(76.39)
Electric	Electric Transmission Plant (ET)	201207	201702	7075.24	2012	0.966040593	6834.969042	(240.27)
Electric	Electric/Common General Plant (EG)	201305	201310	29965.51	2013	0.986749124	29568.44073	(397.07)
Electric	Electric Transmission Plant (ET)	201306	201806	40.51	2013	0.986749124	39.973207	(0.54)
Electric	Electric Distribution Plant (ED)	201403	201909	3512.47	2014	0.985405199	3461.206201	(51.26)
Electric	Electric Distribution Plant (ED)	201405	201501	9667.43	2014	0.985405199	9526.357788	(1,410.94)
Electric	Electric Distribution Plant (ED)	201405	201812	24285.27	2014	0.985405199	23930.83133	(354.44)
Electric	Electric Transmission Plant (ET)	201310	201410	12437.16	2013	0.986749124	12272.35673	(164.80)
Electric	Electric Distribution Plant (ED)	201310	201701	262.1	2013	0.986749124	258.6269453	(3.47)
Electric	Electric Distribution Plant (ED)	201407	201608	2865.89	2014	0.985405199	2824.062907	(41.83)
Electric	Electric Distribution Plant (ED)	201310	201910	1384.07	2013	0.986749124	1365.72986	(18.34)
Electric	Other Production Plant (EO)	201310	201412	351.11	2013	0.986749124	346.4574846	(4.65)
Electric	Electric/Common General Plant (EG)	201401	201804	10898.19	2014	0.985405199	10739.13309	(159.06)
Electric	Hydro Production Plant (EH)	201404	201508	8.85	2014	0.985405199	8.720836015	(0.13)
Electric	Hydro Production Plant (EH)	201404	201411	9.016	2014	0.985405199	8884.65963	(131.59)
Electric	Electric Transmission Plant (ET)	201503	202002	4063.83	2015	0.991476231	4029.19085	(34.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201407	-14.08	2014	0.985405199	-13.87450521	0.21
Electric	Electric Transmission Plant (ET)	201506	201808	146469.48	2015	0.991476231	145221.0079	(1,248.47)
Electric	Hydro Production Plant (EH)	201509	201511	1405.36	2015	0.991476231	1393.381035	(11.98)
Electric	Electric Transmission Plant (ET)	201510	201706	69008.12	2015	0.991476231	68419.91069	(588.21)
Electric	Electric Distribution Plant (ED)	201502	201904	343.8	2015	0.991476231	340.8695281	(2.93)
Electric	Electric/Common General Plant (EG)	201507	201705	14453.33	2015	0.991476231	14330.13315	(123.20)
Electric	Electric/Common General Plant (EG)	201507	201912	6.8	2015	0.991476231	6.742038368	(0.06)
Electric	Electric Transmission Plant (ET)	201504	201602	11429.29	2015	0.991476231	11331.86937	(97.42)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Other Production Plant (EO)	201603	201610	12754.07	2016	0.995093793	12691.4959	(62.57)
Electric	Electric Distribution Plant (ED)	201604	201912	4650.5	2016	0.995093793	4627.685985	(22.82)
Electric	Hydro Production Plant (EH)	201602	201612	9042.65	2016	0.995093793	8998.284889	(44.37)
Electric	Electric/Common General Plant (EG)	201607	202007	11.51	2016	0.995093793	11.45352956	(0.06)
Electric	Electric Transmission Plant (ET)	201609	201610	246543.92	2016	0.995093793	245354.2264	(1,209.69)
Electric	Electric/Common General Plant (EG)	201609	201912	32329	2016	0.995093793	32170.38724	(158.61)
Electric	Electric Transmission Plant (ET)	201610	201810	20336.83	2016	0.995093793	20237.05331	(99.78)
Electric	Electric/Common General Plant (EG)	201702	201807	15809.9	2017	0.99985125	15807.54828	(2.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201809	4.69	2016	0.995093793	4.66698989	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201611	-77.75	2016	0.995093793	-77.36854242	0.38
Electric	Electric/Common General Plant (EG)	201701	201703	285225.15	2017	0.99985125	285182.7228	(42.43)
Electric	Other Production Plant (EO)	201704	201803	554.59	2017	0.99985125	554.5075049	(0.08)
Electric	Electric/Common General Plant (EG)	201705	201809	5664.01	2017	0.99985125	5663.16748	(0.84)
Electric	Other Production Plant (EO)	201705	201803	583.89	2017	0.99985125	583.8031465	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201906	8.23	2017	0.99985125	8.228775789	(0.00)
Electric	Electric Transmission Plant (ET)	201703	202104	247.37	2017	0.99985125	247.3332038	(0.04)
Electric	Electric/Common General Plant (EG)	201711	202101	34743.5	2017	0.99985125	34738.33191	(5.17)
Electric	Electric/Common General Plant (EG)	201808	201903	86544.75	2018	0.99958649	86508.96287	(35.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	202007	47.28	2017	0.99985125	47.27296711	(0.01)
Electric	Electric Transmission Plant (ET)	201709	201901	3336.1	2017	0.99985125	3335.33751	(4.96)
Electric	Electric Transmission Plant (ET)	201903	202104	23963.72	2019	0.995472668	23855.22828	(108.49)
Electric	Electric Distribution Plant (ED)	201910	202102	54574.11	2019	0.995472668	54327.03488	(247.08)
Electric	Electric Distribution Plant (ED)	201912	202011	62117.25	2019	0.995472668	61836.02458	(281.23)
Electric	Electric Transmission Plant (ET)	202002	202011	77875.62	2020	1	77875.62	-
Electric	Other Production Plant (EO)	202010		12714.11	2020	1	12714.11	-
Electric	Hydro Production Plant (EH)	202012	202105	1200.55	2020	1	1200.55	-
Electric	Hydro Production Plant (EH)	201001	201108	94.22	2010	0.995315522	93.77862852	(0.44)
Electric	Electric Transmission Plant (ET)	201007	201106	285424.63	2010	0.995315522	284087.5647	(1,337.07)
Electric	Electric/Common General Plant (EG)	201103	201510	43473.57	2011	0.991511637	43104.55057	(369.02)
Electric	Nuclear Production Plant (EN)	201009	201510	249.58	2010	0.995315522	248.4108481	(1.17)
Electric	Electric/Common General Plant (EG)	201005	201501	28076.17	2010	0.995315522	27944.64781	(131.52)
Electric	Electric Transmission Plant (ET)	201012	201604	52365.51	2010	0.995315522	52060.48601	(245.02)
Electric	Electric Distribution Plant (ED)	201006	201812	1559.64	2010	0.995315522	1552.333901	(7.31)
Electric	Electric Distribution Plant (ED)	201104	201402	20778.92	2011	0.991511637	20602.54069	(176.38)
Electric	Electric Transmission Plant (ET)	201107	201708	126.3	2011	0.991511637	125.2279198	(1.07)
Electric	Electric Distribution Plant (ED)	201107	201502	647.91	2011	0.991511637	642.410305	(5.50)
Electric	Hydro Production Plant (EH)	201106	201507	1107.92	2011	0.991511637	1098.515573	(9.40)
Electric	Electric/Common General Plant (EG)	201102	201409	40581.65	2011	0.991511637	40237.17824	(344.47)
Electric	Electric Distribution Plant (ED)	201102	201902	15261.9	2011	0.991511637	15132.35146	(129.55)
Electric	Other Production Plant (EO)	201102	201612	-1285.58	2011	0.991511637	-1272.684507	10.90
Electric	Electric Distribution Plant (ED)	201101	201401	1383.71	2011	0.991511637	1371.964568	(11.75)
Electric	Electric/Common General Plant (EG)	201201	201209	35056.14	2012	0.966040593	33865.65426	(1,190.49)
Electric	Hydro Production Plant (EH)	201108	201806	1602.26	2011	0.991511637	1588.659456	(13.60)
Electric	Electric Transmission Plant (ET)	201205	201504	6202.5	2012	0.966040593	5991.866775	(210.63)
Electric	Nuclear Production Plant (EN)	201109	201204	-131040.16	2011	0.991511637	-129927.8436	1,112.32
Electric	Electric/Common General Plant (EG)	201109	202009	539.67	2011	0.991511637	535.0890853	(4.58)
Electric	Nuclear Production Plant (EN)	201206	201211	33625.79	2012	0.966040593	32483.8781	(1,141.91)
Electric	Electric/Common General Plant (EG)	201201	201502	2766.42	2012	0.966040593	2672.474016	(93.95)
Electric	Electric Distribution Plant (ED)	201211	201704	11.55	2012	0.966040593	10.77135261	(0.38)
Electric	Electric Distribution Plant (ED)	201302	201412	77555.34	2013	0.986749124	76527.66378	(1,027.68)
Electric	Electric Transmission Plant (ET)	201303	201406	83642.11	2013	0.986749124	82533.77875	(1,108.33)
Electric	Hydro Production Plant (EH)	201304	201305	2583.3	2012	0.966040593	2495.572663	(87.73)
Electric	Hydro Production Plant (EH)	201304	201709	9604.03	2013	0.986749124	9476.768186	(127.26)
Electric	Nuclear Production Plant (EN)	201304	201506	16785.26	2013	0.986749124	16562.8406	(222.42)
Electric	Electric Transmission Plant (ET)	201308	201412	123346.1	2013	0.986749124	121711.6563	(1,634.44)
Electric	Electric Transmission Plant (ET)	201207	201601	1057.52	2012	0.966040593	1021.607247	(35.91)
Electric	Nuclear Production Plant (EN)	201311	201508	2112.55	2013	0.986749124	2084.556861	(27.99)
Electric	Electric Distribution Plant (ED)	201305	201408	35691.18	2013	0.986749124	35218.24059	(472.94)
Electric	Electric/Common General Plant (EG)	201305	201607	155558.46	2013	0.986749124	153497.1741	(2,061.29)
Electric	Hydro Production Plant (EH)	201402	201606	504.3	2014	0.985405199	496.9398421	(7.36)
Electric	Electric/Common General Plant (EG)	201207	201608	60032.77	2012	0.966040593	57994.0927	(2,038.68)
Electric	Electric Transmission Plant (ET)	201403	201404	311991.2	2014	0.985405199	307437.7507	(4,553.45)
Electric	Electric Transmission Plant (ET)	201403	201812	18448.3	2014	0.985405199	18179.05074	(269.25)
Electric	Hydro Production Plant (EH)	201405	201603	78.99	2014	0.985405199	77.83715671	(1.15)
Electric	Electric/Common General Plant (EG)	201410	201901	891.27	2014	0.985405199	878.260921	(13.01)
Electric	Electric/Common General Plant (EG)	201310	201607	155724.12	2013	0.986749124	153660.6389	(2,063.48)
Electric	Electric Transmission Plant (ET)	201310	201507	3287.57	2013	0.986749124	3244.008817	(43.56)
Electric	Electric Transmission Plant (ET)	201411	201801	96057.45	2014	0.985405199	94655.51068	(1,401.94)
Electric	Electric Transmission Plant (ET)	201404	201809	3.63	2014	0.985405199	3.577020874	(0.05)
Electric	Hydro Production Plant (EH)	201412	201512	3531.74	2014	0.985405199	3480.194959	(51.55)
Electric	Electric Distribution Plant (ED)	201408	201507	47689.73	2014	0.985405199	46993.7079	(696.02)
Electric	Electric Distribution Plant (ED)	201503	201709	6753.5	2015	0.991476231	6695.934723	(57.57)
Electric	Hydro Production Plant (EH)	201507	201610	35.45	2015	0.991476231	35.14783237	(0.30)
Electric	Electric Transmission Plant (ET)	201508	201509	42341.46	2015	0.991476231	41980.55116	(360.91)
Electric	Electric Transmission Plant (ET)	201508	202012	48886.14	2015	0.991476231	48469.44581	(416.69)
Electric	Other Production Plant (EO)	201607	201908	462.59	2016	0.995093793	460.3204378	(2.27)
Electric	Electric Transmission Plant (ET)	201606	202004	28927.23	2016	0.995093793	28785.30703	(141.92)
Electric	Other Production Plant (EO)	201604	201703	269.27	2016	0.995093793	267.9489057	(1.32)
Electric	Electric/Common General Plant (EG)	201604	202104	81.54	2016	0.995093793	81.1399479	(0.40)
Electric	Electric Transmission Plant (ET)	201605	201702	124297.63	2016	0.995093793	123687.8001	(609.83)
Electric	Electric Distribution Plant (ED)	201605	201711	40209.08	2016	0.995093793	40011.80594	(197.27)
Electric	Electric Transmission Plant (ET)	201611	201906	9447.34	2016	0.995093793	9400.989397	(46.35)
Electric	Hydro Production Plant (EH)	201701	201704	324.89	2017	0.99985125	324.8416727	(0.05)
Electric	Electric/Common General Plant (EG)	201612	202103	6586.06	2016	0.995093793	6553.747428	(32.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201709	456.05	2017	0.99985125	455.9821627	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201812	650.37	2017	0.99985125	650.2732576	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201907	377.63	2018	0.99958649	377.4738462	(0.16)
Electric	Electric Transmission Plant (ET)	201801	202010	13996.64	2018	0.99958649	13990.85225	(5.79)
Electric	Electric Distribution Plant (ED)	201801	202101	7932.65	2018	0.99958649	7929.369769	(3.28)
Electric	Electric Distribution Plant (ED)	201801	201909	12509.92	2018	0.99958649	12504.74702	(5.17)
Electric	Electric/Common General Plant (EG)	201809	202106	2456.65	2018	0.99958649	2455.63415	(1.02)
Electric	Electric Transmission Plant (ET)	201805	201909	50338.16	2018	0.99958649	50317.34466	(20.82)
Electric	Electric/Common General Plant (EG)	201811	202010	94628.44	2018	0.99958649	94589.31018	(39.13)
Electric	Electric/Common General Plant (EG)	202005	202103	336495.27	2020	1	336495.27	-
Electric	Electric Distribution Plant (ED)	201002	201301	6793.26	2010	0.995315522	6761.437126	(31.82)
Electric	Electric Transmission Plant (ET)	201006	201504	-936.58	2010	0.995315522	-932.192612	4.39
Electric	Electric Distribution Plant (ED)	201003	201309	-530.65	2010	0.995315522	-528.164182	2.49
Electric	Other Production Plant (EO)	201007	201812	5631.75	2010	0.995315522	5605.368193	(26.38)
Electric	Electric Transmission Plant (ET)	201007	201102	21382.95	2010	0.995315522	21282.78205	(100.17)
Electric	Electric Distribution Plant (ED)	201007	201704	0.16	2010	0.995315522	0.159250484	(0.00)
Electric	Electric Transmission Plant (ET)	201009	201606	1525.72	2010	0.995315522	1518.572799	(7.15)
Electric	Other Production Plant (EO)	201009	201306	46053.73	2010	0.995315522	45837.99233	(215.74)
Electric	Electric Transmission Plant (ET)	201009	201604	4815.97	2010	0.995315522	4793.409696	(22.56)
Electric	Other Production Plant (EO)	201002	201506	7763.1	2010	0.995315522	7726.733932	(36.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201304	5.58	2010	0.995315522	-5.553860615	0.03
Electric	Electric Distribution Plant (ED)	201104	201503	698.71	2011	0.991511637	692.7790961	(5.93)
Electric	Other Production Plant (EO)	201011	201306	50820.36	2010	0.995315522	50582.29316	(238.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201212	42.6	2011	0.991511637	42.2383975	(0.36)
Electric	Electric Transmission Plant (ET)	201106	201703	92044.6	2011	0.991511637	91263.25206	(781.31)
Electric	Electric Distribution Plant (ED)	201103	201708	4103.68	2011	0.991511637	4068.846476	(34.83)
Electric	Electric/Common General Plant (EG)	201107	201701	0.61	2011	0.991511637	0.604822099	(0.01)
Electric	Steam Production Plant (ES)	201105	201109	42.46	2011	0.991511637	42.09958412	(0.36)
Electric	Steam Production Plant (ES)	201112	201112	-39.97	2011	0.991511637	-39.63072014	0.34
Electric	Electric/Common General Plant (EG)	201204	202102	692.27	2012	0.966040593	668.760921	(23.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201307	4.76	2012	0.966040593	4.59835322	(0.16)
Electric	Electric Transmission Plant (ET)	201207	202010	26.73	2012	0.966040593	25.82226904	(0.91)
Electric	Electric Distribution Plant (ED)	201311	201409	41179.47	2013	0.986749124	40633.80994	(545.66)
Electric	Electric Distribution Plant (ED)	201309	201612	2581.09	2013	0.986749124	2546.888296	(34.20)
Electric	Hydro Production Plant (EH)	201402	201404	5066.95	2014	0.985405199	4992.998875	(73.95)
Electric	Electric Transmission Plant (ET)	201312	201704	7717.06	2013	0.986749124	7614.802193	(102.26)
Electric	Electric Transmission Plant (ET)	201405	202002	1087.91	2014	0.985405199	1072.032171	(15.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201505	10.69	2014	0.985405199	10.53398158	(0.16)
Electric	Electric Transmission Plant (ET)	201310	201912	34840.38	2013	0.986749124	34378.71443	(461.67)
Electric	Hydro Production Plant (EH)	201310	201312	125768.82	2013	0.986749124	124102.2729	(1,666.55)
Electric	Electric Distribution Plant (ED)	201407	201410	112698.77	2014	0.985405199	111053.9539	(1,644.82)
Electric	Electric Transmission Plant (ET)	201407	201911	4955.84	2014	0.985405199	4883.510504	(72.33)
Electric	Electric/Common General Plant (EG)	201406	201704	43636.43	2014	0.985405199	42999.56501	(636.86)
Electric	Electric Distribution Plant (ED)	201411	201603	14421.28	2014	0.985405199	14210.8043	(210.48)
Electric	Electric/Common General Plant (EG)	201404	201706	1159.47	2014	0.985405199	1142.547367	(16.92)
Electric	Electric Distribution Plant (ED)	201501	201606	30301.48	2015	0.991476231	30043.19717	(258.28)
Electric	Electric Transmission Plant (ET)	201412	201902	982.43	2014	0.985405199	968.0916301	(14.34)
Electric	Electric Transmission Plant (ET)	201412	202001	1050.37	2014	0.985405199	1035.040059	(15.33)
Electric	Electric Distribution Plant (ED)	201503	201507	163667.13	2015	0.991476231	162272.5691	(1,395.06)
Electric	Electric Transmission Plant (ET)	201502	201507	52132.59	2015	0.991476231	51688.22382	(444.37)
Electric	Electric Distribution Plant (ED)	201506	201908	391.65	2015	0.991476231	388.3116657	(3.34)
Electric	Electric Transmission Plant (ET)	201505	201702	80147.55	2015	0.991476231	79464.39076	(683.16)
Electric	Hydro Production Plant (EH)	201507	201512	10897.51	2015	0.991476231	10804.62214	(92.89)
Electric	Electric Transmission Plant (ET)	201603	201906	5609.56	2016	0.995093793	5582.038339	(27.52)
Electric	Other Production Plant (EO)	201504	201512	1581.45	2015	0.991476231	1567.970085	(13.48)
Electric	Electric Transmission Plant (ET)	201512	202009	18795.84	2015	0.991476231	18635.62859	(160.21)
Electric	Electric Distribution Plant (ED)	201512	202008	3225.68	2015	0.991476231	3198.185047	(27.49)
Electric	Hydro Production Plant (EH)	201602	201804	17318.86	2016	0.995093793	17233.89009	(84.97)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Water	Water Plant (WR)	201504	201807	3710.71	2015	0.991476231	3679.080763	(31.63)
Electric	Electric Transmission Plant (ET)	201609	202007	111909.14	2016	0.995093793	111360.0906	(549.05)
Electric	Electric Distribution Plant (ED)	201606	202105	43.45	2016	0.995093793	43.23682532	(0.21)
Electric	Electric Transmission Plant (ET)	201610	201703	32859.52	2016	0.995093793	32698.3044	(161.22)
Electric	Electric/Common General Plant (EG)	201610	201610	-667045.44	2016	0.995093793	-663770.787	3,272.65
Electric	Electric Transmission Plant (ET)	201605	202102	4938.04	2016	0.995093793	4913.812955	(24.23)
Water	Water Plant (WR)	201612		39.5	2016	0.995093793	39.30620483	(0.19)
Electric	Electric Transmission Plant (ET)	201704	201705	70033.25	2017	0.99985125	70022.83257	(10.42)
Electric	Hydro Production Plant (EH)	201710	201810	371.51	2017	0.99985125	371.454738	(0.06)
Electric	Electric Distribution Plant (ED)	201802	201812	253376.41	2018	0.99958649	253271.6363	(104.77)
Electric	Hydro Production Plant (EH)	201802	201804	6171.07	2018	0.99958649	6168.5182	(2.55)
Electric	Electric Distribution Plant (ED)	201709	201812	161185.87	2017	0.99985125	161161.8936	(23.98)
Electric	Electric Distribution Plant (ED)	201709	201811	94366.35	2017	0.99985125	94352.31303	(14.04)
Electric	Electric Transmission Plant (ET)	201805	201809	94042.85	2018	0.99958649	94003.96233	(38.89)
Electric	Other Production Plant (EO)	201801	201805	194.16	2018	0.99958649	194.0797129	(0.08)
Electric	Hydro Production Plant (EH)	201709	202012	265.65	2017	0.99985125	265.6104846	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	202001	385.65	2019	0.995472668	383.9040344	(1.75)
Electric	Hydro Production Plant (EH)	201811	201812	3636.95	2018	0.99958649	3635.446084	(1.50)
Electric	Electric Transmission Plant (ET)	201812	201907	18503.92	2018	0.99958649	18496.26844	(7.65)
Electric	Steam Production Plant (ES)	201811		140.41	2018	0.99958649	140.351939	(0.06)
Electric	Hydro Production Plant (EH)	201904	201907	1629.82	2019	0.995472668	1622.441264	(7.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	201905	-256.28	2019	0.995472668	-255.1197353	1.16
Electric	Steam Production Plant (ES)	201907	202004	299.87	2019	0.995472668	298.5123889	(1.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202010	202010	235.29	2020	1	235.29	-
Electric	Electric Distribution Plant (ED)	201002	201002	-632505.1	2010	0.995315522	-629542.144	2,962.96
Electric	Electric Distribution Plant (ED)	201003	201106	22032.6	2010	0.995315522	21929.38878	(103.21)
Water	Water Plant (WR)	201006	201502	1.35	2010	0.995315522	1.343675955	(0.01)
Electric	Nuclear Production Plant (EN)	201008	201510	223.49	2010	0.995315522	222.4430661	(1.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201207	8	2010	0.995315522	7.962524179	(0.04)
Electric	Nuclear Production Plant (EN)	201108	201309	23327.96	2011	0.991511637	23129.94382	(198.02)
Electric	Electric Distribution Plant (ED)	201107	201210	20245.61	2011	0.991511637	20073.75792	(171.85)
Electric	Hydro Production Plant (EH)	201105	201312	5105.67	2011	0.991511637	5062.331221	(43.34)
Electric	Electric/Common General Plant (EG)	201102	202105	13706.6	2011	0.991511637	13590.25341	(116.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201503	2.46	2011	0.991511637	2.439118628	(0.02)
Electric	Electric Transmission Plant (ET)	201111	201212	32763.64	2011	0.991511637	32485.53034	(278.11)
Electric	Electric Distribution Plant (ED)	201201	201611	7232.6	2012	0.966040593	6986.985189	(245.61)
Electric	Electric Distribution Plant (ED)	201208	201312	60777.03	2012	0.966040593	58713.07807	(2,063.95)
Electric	Electric/Common General Plant (EG)	201208	201805	255.12	2012	0.966040593	246.456276	(8.66)
Electric	Electric Distribution Plant (ED)	201205	201306	54948.94	2012	0.966040593	53082.90656	(1,866.03)
Electric	Electric Transmission Plant (ET)	201205	201606	5070.52	2012	0.966040593	4898.328145	(172.19)
Electric	Electric Distribution Plant (ED)	201205	201611	11870.17	2012	0.966040593	11467.86006	(403.10)
Electric	Nuclear Production Plant (EN)	201012	201109	2531.17	2010	0.995315522	2519.312791	(11.86)
Electric	Nuclear Production Plant (EN)	201109	201205	22642.86	2011	0.991511637	22450.65919	(192.20)
Electric	Electric Distribution Plant (ED)	201202	201405	18728.51	2012	0.966040593	18092.5009	(636.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201612	-35000.15	2012	0.966040593	-33811.56564	1,188.58
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201311	24.41	2012	0.966040593	23.58105086	(0.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201411	4.22	2013	0.986749124	4.164081302	(0.06)
Electric	Hydro Production Plant (EH)	201212	201308	37867.41	2012	0.966040593	36581.45519	(1,285.95)
Electric	Electric Distribution Plant (ED)	201303	201503	6539.34	2013	0.986749124	6452.688015	(86.65)
Electric	Electric Transmission Plant (ET)	201208	201910	2825.76	2012	0.966040593	2729.798865	(95.96)
Electric	Nuclear Production Plant (EN)	201204	201205	56675.69	2012	0.966040593	54751.01715	(1,924.67)
Electric	Other Production Plant (EO)	201303	201308	840.17	2013	0.986749124	829.0370113	(11.13)
Electric	Electric Distribution Plant (ED)	201308		76408.36	2013	0.986749124	75395.88227	(1,012.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201612	1603.47	2012	0.966040593	1549.017109	(54.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201504	42.68	2013	0.986749124	42.144526	(0.57)
Electric	Electric Transmission Plant (ET)	201305	201410	4256.01	2013	0.986749124	4199.614138	(56.40)
Electric	Hydro Production Plant (EH)	201308	201506	871.83	2013	0.986749124	860.2774885	(11.55)
Electric	Electric/Common General Plant (EG)	201405	201412	13338.87	2014	0.985405199	13144.19185	(194.68)
Electric	Hydro Production Plant (EH)	201405	201409	3183.78	2014	0.985405199	3137.313366	(46.47)
Electric	Electric Distribution Plant (ED)	201410	202007	2251.09	2014	0.985405199	2218.23579	(32.85)
Electric	Electric Transmission Plant (ET)	201310	201901	19142.46	2013	0.986749124	18888.80563	(253.65)
Electric	Electric Distribution Plant (ED)	201407	202007	2102.83	2014	0.985405199	2072.139616	(30.69)
Electric	Electric Transmission Plant (ET)	201404	201706	5986.45	2014	0.985405199	5899.078956	(87.37)
Electric	Electric/Common General Plant (EG)	201412	201501	269207.86	2014	0.985405199	265278.825	(3,929.04)
Electric	Electric Transmission Plant (ET)	201408	201409	117205.6	2014	0.985405199	115495.0076	(1,710.59)
Electric	Electric Transmission Plant (ET)	201506	201806	5220.27	2015	0.991476231	5175.773622	(44.50)
Electric	Electric Transmission Plant (ET)	201509	202003	874.13	2015	0.991476231	866.6791174	(7.46)
Electric	Electric Distribution Plant (ED)	201510	202105	94.67	2015	0.991476231	93.8635475	(0.81)
Electric	Electric Transmission Plant (ET)	201511	201703	23081.22	2015	0.991476231	22884.481	(196.74)
Electric	Hydro Production Plant (EH)	201511	201601	13439.75	2015	0.991476231	13325.10267	(114.56)
Electric	Electric Distribution Plant (ED)	201603	202004	1455.05	2016	0.995093793	1447.911224	(7.14)
Electric	Electric/Common General Plant (EG)	201504	201802	697.59	2015	0.991476231	691.6439037	(5.95)
Electric	Electric Transmission Plant (ET)	201601	202105	268.03	2016	0.995093793	266.7149894	(1.32)
Electric	Hydro Production Plant (EH)	201607	201809	7223.49	2016	0.995093793	7188.050065	(35.44)
Electric	Electric Distribution Plant (ED)	201605	201907	48480.66	2016	0.995093793	48242.80386	(237.86)
Electric	Electric Distribution Plant (ED)	201704	202007	8228.16	2017	0.99985125	8226.936063	(1.22)
Electric	Other Production Plant (EO)	201703	202103	21.8	2017	0.99985125	21.79675725	(0.00)
Electric	Electric Distribution Plant (ED)	201802	201808	154997.71	2018	0.99958649	154933.6169	(64.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201905	913.04	2018	0.99958649	912.6624487	(0.38)
Electric	Electric Distribution Plant (ED)	201805	202104	13410.5	2018	0.99958649	13404.95462	(5.55)
Electric	Electric/Common General Plant (EG)	201806	202102	6839.53	2018	0.99958649	6836.701785	(2.83)
Electric	Electric/Common General Plant (EG)	201910	202005	116408.57	2019	0.995472668	115881.5497	(527.02)
Electric	Hydro Production Plant (EH)	201905		-114390.6	2019	0.995472668	-113872.7158	517.88
Electric	Electric/Common General Plant (EG)	201905	201911	65325.64	2019	0.995472668	65029.88913	(295.75)
Electric	Electric Transmission Plant (ET)	201907	201909	217288.3	2019	0.995472668	216314.5184	(973.78)
Electric	Electric Distribution Plant (ED)	201911	202106	31106.24	2019	0.995472668	30965.41172	(140.83)
Electric	Hydro Production Plant (EH)	202009	202009	7243.21	2020	1	7243.21	-
Electric	Electric/Common General Plant (EG)	201006	201107	14727.62	2010	0.995315522	14658.62879	(68.99)
Electric	Electric/Common General Plant (EG)	201003	201006	1186541.1	2010	0.995315522	1180982.775	(5,558.33)
Electric	Electric/Common General Plant (EG)	201003	201309	46653.82	2010	0.995315522	46435.27123	(218.55)
Electric	Electric/Common General Plant (EG)	201003	201110	62792.71	2010	0.995315522	62498.55896	(294.15)
Electric	Electric Distribution Plant (ED)	201007	201112	63140.06	2010	0.995315522	62844.2818	(295.78)
Electric	Hydro Production Plant (EH)	201005	201303	4218.38	2010	0.995315522	4198.619093	(19.76)
Electric	Nuclear Production Plant (EN)	201008	201010	14072.67	2010	0.995315522	14006.74689	(65.92)
Electric	Electric Transmission Plant (ET)	201004	201801	7189.98	2010	0.995315522	7156.2987	(33.68)
Electric	Electric/Common General Plant (EG)	201008	201607	1052.34	2010	0.995315522	1047.410337	(4.93)
Electric	Electric Distribution Plant (ED)	201104	201506	-386.26	2011	0.991511637	-382.981285	3.28
Electric	Electric Transmission Plant (ET)	201108	201302	93703.42	2011	0.991511637	92908.03139	(795.39)
Electric	Hydro Production Plant (EH)	201108	201112	121636.23	2011	0.991511637	120603.7376	(1,032.49)
Electric	Nuclear Production Plant (EN)	201011	201206	170.65	2010	0.995315522	169.850939	(0.80)
Electric	Other Production Plant (EO)	201107	201506	29416.44	2011	0.991511637	29166.74259	(249.70)
Electric	Electric/Common General Plant (EG)	201107	201905	578.79	2011	0.991511637	573.8770206	(4.91)
Electric	Electric Transmission Plant (ET)	201110	201411	6471.23	2011	0.991511637	6416.299853	(54.93)
Electric	Electric Transmission Plant (ET)	201110	201210	8089.67	2011	0.991511637	8021.001947	(68.67)
Electric	Nuclear Production Plant (EN)	201012	201212	664.32	2010	0.995315522	661.208079	(3.11)
Electric	Nuclear Production Plant (EN)	201201	201302	5302.93	2012	0.966040593	5122.845639	(180.08)
Electric	Electric Transmission Plant (ET)	201208	201610	766.42	2012	0.966040593	740.3928309	(26.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201305	4.11	2012	0.966040593	3.970426835	(0.14)
Electric	Electric Distribution Plant (ED)	201103	201902	15959.51	2011	0.991511637	15824.03989	(135.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201602	4.7	2011	0.991511637	4.660104696	(0.04)
Electric	Electric Transmission Plant (ET)	201205	201404	178463.87	2012	0.966040593	172403.3427	(6,060.53)
Electric	Electric Transmission Plant (ET)	201104	201902	66.68	2011	0.991511637	66.1139598	(0.57)
Electric	Electric/Common General Plant (EG)	201109	201401	4874.03	2011	0.991511637	4832.657466	(41.37)
Electric	Electric/Common General Plant (EG)	201204	201611	2103.19	2012	0.966040593	2031.766914	(71.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203		-0.41	2012	0.966040593	-0.396076643	0.01
Electric	Electric/Common General Plant (EG)	201211	201601	7777.48	2012	0.966040593	7513.361387	(264.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201612	-314.41	2012	0.966040593	-303.7328227	10.68
Electric	Electric/Common General Plant (EG)	201203	202010	146.97	2012	0.966040593	141.978959	(4.99)
Electric	Steam Production Plant (ES)	201205	201302	423.98	2012	0.966040593	409.518904	(14.46)
Electric	Electric Distribution Plant (ED)	201302	201507	12364.52	2013	0.986749124	12200.67927	(163.84)
Electric	Electric Distribution Plant (ED)	201210	201608	1347.21	2012	0.966040593	1301.459547	(45.75)
Electric	Electric Distribution Plant (ED)	201303	201311	77915.73	2013	0.986749124	76883.2783	(1,032.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201411	8.44	2013	0.986749124	8.328162604	(0.11)
Electric	Electric Transmission Plant (ET)	201308	202012	28076.73	2013	0.986749124	27704.68872	(372.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201806	1.41	2013	0.986749124	1.391316264	(0.02)
Electric	Electric/Common General Plant (EG)	201311	201405	192569.32	2013	0.986749124	190017.6078	(2,551.71)
Electric	Electric Distribution Plant (ED)	201305	201406	29278.52	2013	0.986749124	28890.55395	(387.97)
Electric	Hydro Production Plant (EH)	201402	201501	132.39	2014	0.985405199	130.4577944	(1.93)
Electric	Electric/Common General Plant (EG)	201312	201403	30289.13	2013	0.986749124	29887.77249	(401.36)
Electric	Electric/Common General Plant (EG)	201410	201710	834.39	2014	0.985405199	822.2122444	(12.18)
Electric	Electric/Common General Plant (EG)	201310	202102	1282.71	2013	0.986749124	1265.712968	(17.00)
Electric	Electric Transmission Plant (ET)	201310	201811	3.29	2013	0.986749124	3.246404617	(0.04)
Electric	Electric Transmission Plant (ET)	201411	201906	221.62	2014	0.985405199	218.385003	(3.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201804	0.35	2014	0.985405199	0.3448182	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201410	16.96	2014	0.985405199	16.712472718	(0.25)
Electric	Electric Distribution Plant (ED)	201408	201410	149.783	2014	0.985405199	147596.7401	(2,186.05)
Electric	Electric Transmission Plant (ET)	201502	202001	1127.45	2015	0.991476231	1117.839876	(9.61)
Electric	Electric Transmission Plant (ET)	201506	201905	1104.52	2015	0.991476231	1095.13703	(94.15)
Electric	Electric/Common General Plant (EG)	201505	201508	1942667	2015	0.991476231	1926158154	(1,655.88)
Electric	Electric Transmission Plant (ET)	201511	202003	1066.53	2015	0.991476231	1057.439144	(9.09)
Electric	Electric/Common General Plant (EG)	201602	201604	315200.73	2016	0.995093793	313654.29	(1,546.44)
Electric	Electric Transmission Plant (ET)	201602	201905	16611.62	2016	0.995093793	16530.11996	(81.50)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201609	13.77	2015	0.991476231	13.65262769	(0.12)
Electric	Hydro Production Plant (EH)	201604	201611	21944.58	2016	0.995093793	21836.91535	(107.66)
Electric	Electric Transmission Plant (ET)	201606	201910	26853.24	2016	0.995093793	26721.49245	(131.75)
Electric	Electric/Common General Plant (EG)	201607	201911	20079.03	2016	0.995093793	19980.51813	(98.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201611	16.64	2015	0.991476231	16.49816448	(0.14)
Electric	Hydro Production Plant (EH)	201609	201611	39246.11	2016	0.995093793	39053.56047	(192.55)
Electric	Hydro Production Plant (EH)	201702	201812	197.35	2017	0.99985125	197.3206442	(0.03)
Electric	Hydro Production Plant (EH)	201701	201912	777.49	2017	0.99985125	777.3743485	(0.12)
Electric	Electric Transmission Plant (ET)	201705	201808	275494.09	2017	0.99985125	275453.1103	(40.98)
Electric	Electric Transmission Plant (ET)	201710	201710	64216.1	2017	0.99985125	64206.54787	(9.55)
Water	Other Production Plant (EO)	201806	202004	-1598.86	2018	0.99958649	-1598.188855	0.66
Electric	Electric Transmission Plant (ET)	201906	201909	214348.98	2019	0.995472668	213378.551	(970.43)
Electric	Electric Distribution Plant (ED)	201901	202104	10965.03	2019	0.995472668	10915.38767	(49.64)
Electric	Electric/Common General Plant (EG)	201812	201907	62009.62	2018	0.99958649	61983.97839	(25.64)
Electric	Electric Transmission Plant (ET)	202002	202010	117249.56	2020	1	117249.56	-
Electric	Electric/Common General Plant (EG)	202009	202012	793581.99	2020	1	793581.99	-
Electric	Electric Transmission Plant (ET)	201001	201307	8279.97	2010	0.995315522	8241.182666	(38.79)
Electric	Electric Distribution Plant (ED)	201002	201808	165.27	2010	0.995315522	164.495796	(0.77)
Electric	Electric Transmission Plant (ET)	201006	201709	8541.9	2010	0.995315522	8501.885661	(40.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201105	141.78	2010	0.995315522	141.1158348	(0.66)
Electric	Electric Transmission Plant (ET)	201005	201102	16933.56	2010	0.995315522	16854.23512	(79.32)
Electric	Nuclear Production Plant (EN)	201005	201005	9821.27	2010	0.995315522	9775.262481	(46.01)
Electric	Electric Transmission Plant (ET)	201003	201404	42911.08	2010	0.995315522	42710.06401	(201.02)
Gas	Gas Production Plant (GP)	201002		4.08	2010	0.995315522	4.060887331	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201207	4.18	2010	0.995315522	4.160418884	(0.02)
Electric	Electric Distribution Plant (ED)	201104	201104	-81725.24	2011	0.991511637	-81031.52653	693.71
Electric	Electric Distribution Plant (ED)	201010	201202	19349.68	2010	0.995315522	19259.03686	(90.64)
Electric	Electric/Common General Plant (EG)	201108	201109	92766.87	2011	0.991511637	91979.43117	(787.44)
Electric	Electric Transmission Plant (ET)	201105	201611	10887.42	2011	0.991511637	10795.00363	(92.42)
Electric	Electric Distribution Plant (ED)	201105	201403	11646.83	2011	0.991511637	11547.96748	(98.86)
Electric	Electric/Common General Plant (EG)	201106	201311	176.03	2011	0.991511637	174.5357935	(1.49)
Electric	Electric/Common General Plant (EG)	201112	201505	37150.24	2011	0.991511637	36834.89529	(315.34)
Electric	Other Production Plant (EO)	201110	201506	29433.9	2011	0.991511637	29184.05438	(249.85)
Electric	Electric Transmission Plant (ET)	201201	201208	11964.59	2012	0.966040593	11558.27961	(406.31)
Electric	Hydro Production Plant (EH)	201112	201307	594.33	2011	0.991511637	589.2851114	(5.04)
Electric	Electric Transmission Plant (ET)	201103	201910	2180.87	2011	0.991511637	2162.357985	(18.51)
Electric	Hydro Production Plant (EH)	201111	201309	30.38	2011	0.991511637	30.12212354	(0.26)
Electric	Electric/Common General Plant (EG)	201205	201508	99.3	2012	0.966040593	95.92763084	(3.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201503	2.36	2010	0.995315522	2.348944633	(0.01)
Water	Water Plant (WR)	201112		2971.8	2011	0.991511637	2946.574284	(25.23)
Electric	Electric Transmission Plant (ET)	201206	201812	15486.72	2012	0.966040593	14959.83412	(525.89)
Electric	Electric Transmission Plant (ET)	201203	201204	956808.56	2012	0.966040593	924315.9082	(32,492.65)
Electric	Electric/Common General Plant (EG)	201203	201304	85078.7	2012	0.966040593	82189.47776	(2,889.22)
Electric	Electric Transmission Plant (ET)	201203	201910	2776.86	2012	0.966040593	2682.55948	(94.30)
Electric	Electric Transmission Plant (ET)	201212	201212	45182.31	2012	0.966040593	43647.94552	(1,534.36)
Electric	Electric Distribution Plant (ED)	201212	201507	14520.93	2012	0.966040593	14027.80782	(493.12)
Electric	Nuclear Production Plant (EN)	201204	201307	29054.86	2012	0.966040593	28068.17417	(986.69)
Electric	Electric Transmission Plant (ET)	201304	201802	17.35	2013	0.986749124	17.120973	(0.23)
Electric	Electric Distribution Plant (ED)	201311	201511	32452.73	2013	0.986749124	32287.72042	(165.01)
Electric	Electric Distribution Plant (ED)	201306	201704	164.08	2013	0.986749124	161.9057962	(2.17)
Electric	Hydro Production Plant (EH)	201308	201601	456.99	2013	0.986749124	450.934482	(6.06)
Electric	Electric Transmission Plant (ET)	201403	201612	7288.12	2014	0.985405199	7181.751342	(106.37)
Electric	Electric/Common General Plant (EG)	201403	201507	39221.22	2014	0.985405199	38648.79412	(572.43)
Electric	Electric/Common General Plant (EG)	201403	201412	12499.02	2014	0.985405199	12316.5993	(182.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201406	-1.01	2014	0.985405199	-0.995258251	0.01
Electric	Electric/Common General Plant (EG)	201407	201903	121.66	2014	0.985405199	119.8843966	(1.78)
Electric	Hydro Production Plant (EH)	201411	201512	2429.11	2014	0.985405199	2393.657624	(35.45)
Electric	Electric/Common General Plant (EG)	201501	201708	53444.51	2015	0.991476231	52988.96132	(455.55)
Electric	Hydro Production Plant (EH)	201410	201706	5256.19	2014	0.985405199	5179.476955	(76.71)
Electric	Electric/Common General Plant (EG)	201409	202010	427.43	2014	0.985405199	421.1917444	(6.24)
Electric	Electric Distribution Plant (ED)	201503	202006	63.27	2015	0.991476231	62.730701111	(0.54)
Electric	Electric/Common General Plant (EG)	201506	201703	37045.81	2015	0.991476231	36730.04006	(315.77)
Electric	Electric Transmission Plant (ET)	201505	202101	158.97	2015	0.991476231	157.614976 4	(1.36)
Electric	Electric Distribution Plant (ED)	201601	201809	10591.87	2016	0.995093793	10539.9041	(51.97)
Electric	Hydro Production Plant (EH)	201601	201604	3634.93	2016	0.995093793	3617.096282	(17.83)
Electric	Electric/Common General Plant (EG)	201604	201705	36029.83	2016	0.995093793	35853.0602	(176.77)
Electric	Electric Transmission Plant (ET)	201606	201810	23630	2016	0.995093793	23514.66633	(115.33)
Electric	Electric/Common General Plant (EG)	201606	202002	2661.14	2016	0.995093793	2648.083897	(13.06)
Electric	Electric Transmission Plant (ET)	201609	201711	49387.8	2016	0.995093793	49145.49324	(242.31)
Electric	Electric Transmission Plant (ET)	201609	201807	14079.47	2016	0.995093793	14010.39321	(69.08)
Electric	Electric/Common General Plant (EG)	201507	201708	73540.57	2015	0.991476231	72913.72714	(626.84)
Electric	Electric Transmission Plant (ET)	201702	201709	-594591.43	2017	0.99985125	-594502.9847	88.45
Electric	Electric Distribution Plant (ED)	201702	202001	3833.1	2017	0.99985125	3832.529827	(0.57)
Electric	Electric/Common General Plant (EG)	201702	202010	4277.97	2017	0.99985125	4277.333653	(0.64)
Electric	Electric Transmission Plant (ET)	201605	201704	92507.06	2016	0.995093793	92053.20124	(453.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201711	338.77	2016	0.995093793	337.1070243	(1.66)
Electric	Electric/Common General Plant (EG)	201701	201711	30480.45	2017	0.99985125	30475.91604	(4.53)
Electric	Hydro Production Plant (EH)	201705	202012	253.99	2017	0.99985125	253.952219	(0.04)
Electric	Electric/Common General Plant (EG)	201708	202005	21531.81	2017	0.99985125	21528.60715	(3.20)
Electric	Electric Distribution Plant (ED)	201711	201804	166677.96	2017	0.99985125	166653.1667	(24.79)
Electric	Steam Production Plant (ES)	201711	201803	492.02	2017	0.99985125	491.9968047	(0.07)
Electric	Electric/Common General Plant (EG)	201710	201712	91041.82	2017	0.99985125	91028.27755	(13.54)
Electric	Electric Distribution Plant (ED)	201710	202002	15163.53	2017	0.99985125	15161.27443	(2.26)
Water	Water Plant (WR)	201710		3582.72	2017	0.99985125	3582.187071	(0.53)
Electric	Electric Transmission Plant (ET)	201809	202010	72346.21	2018	0.99958649	72316.29411	(29.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201911	47.62	2018	0.99958649	47.60030865	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201908	202006	281.3	2019	0.995472668	280.0264615	(1.27)
Electric	Electric/Common General Plant (EG)	202004	202006	89615.12	2020	1	89615.12	-
Electric	Hydro Production Plant (EH)	201908	202004	114.7	2019	0.995472668	114.180715	(0.52)
Electric	Electric/Common General Plant (EG)	201911	202010	119526.94	2019	0.995472668	118985.8018	(541.14)
Electric	Other Production Plant (EO)	202006	202102	498.8	2020	1	498.8	-
Electric	Hydro Production Plant (EH)	201912	202103	5172.07	2019	0.995472668	5148.654322	(23.42)
Electric	Electric Distribution Plant (ED)	201001	201307	2876.4	2010	0.995315522	2862.925569	(13.47)
Electric	Electric Distribution Plant (ED)	201007	201204	7907.42	2010	0.995315522	7870.377868	(37.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201107	22.53	2010	0.995315522	22.42445872	(0.11)
Electric	Electric Transmission Plant (ET)	201103	201203	28947.38	2011	0.991511637	28701.66414	(245.72)
Electric	Electric/Common General Plant (EG)	201004	201101	51888.32	2010	0.995315522	51744.78188	(243.54)
Electric	Electric/Common General Plant (EG)	201004	201607	167.01	2010	0.995315522	166.2276454	(0.78)
Electric	Other Production Plant (EO)	201005	201110	9563.27	2010	0.995315522	9518.471076	(44.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201510	0.26	2010	0.995315522	0.258782036	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201205	0.73	2010	0.995315522	0.726580331	(0.00)
Electric	Steam Production Plant (ES)	201006	201112	-19.55	2010	0.995315522	-19.45841846	0.09
Electric	Electric Transmission Plant (ET)	201012	201504	1265.64	2010	0.995315522	1259.711138	(5.93)
Electric	Electric Transmission Plant (ET)	201102	201808	28214.57	2011	0.991511637	27975.0745	(239.50)
Electric	Electric/Common General Plant (EG)	201103	201712	547.37	2011	0.991511637	542.7237249	(4.65)
Electric	Electric Distribution Plant (ED)	201107	201808	3012.73	2011	0.991511637	2987.156855	(25.57)
Electric	Electric Transmission Plant (ET)	201107	201812	10210.01	2011	0.991511637	10123.34373	(86.67)
Electric	Other Production Plant (EO)	201102	201109	84524.92	2011	0.991511637	83807.44183	(717.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201205	29.81	2011	0.991511637	29.55658191	(0.25)
Electric	Nuclear Production Plant (EN)	201101	201211	4650.43	2011	0.991511637	4610.955464	(39.47)
Electric	Other Production Plant (EO)	201010	201109	48074.36	2010	0.995315522	47849.15874	(225.20)
Electric	Hydro Production Plant (EH)	201202	201202	-226903.9	2012	0.966040593	-219198.378	7,705.52
Electric	Electric Distribution Plant (ED)	201210	201409	8587.36	2012	0.966040593	8295.738343	(291.62)
Electric	Hydro Production Plant (EH)	201209	201308	24762.18	2012	0.966040593	23921.27104	(840.91)
Electric	Electric Distribution Plant (ED)	201110	201909	241.64	2011	0.991511637	239.588872	(2.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201408	0.09	2013	0.986749124	0.088807421	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201607	7.47	2014	0.985405199	7.36097884	(0.11)
Electric	Electric Distribution Plant (ED)	201311	202002	264.71	2013	0.986749124	261.2023605	(3.51)
Electric	Electric Transmission Plant (ET)	201403	202001	99.24	2014	0.985405199	97.791612	(1.45)
Electric	Electric Distribution Plant (ED)	201410	201506	124547.18	2014	0.985405199	122729.4388	(1,817.74)
Electric	Electric/Common General Plant (EG)	201411	201607	191597.58	2014	0.985405199	188801.2515	(2,796.33)
Electric	Hydro Production Plant (EH)	201411	201612	3305.55	2014	0.985405199	3257.306157	(48.24)
Electric	Electric Transmission Plant (ET)	201404	202102	399.03	2014	0.985405199	393.2062367	(5.82)
Electric	Electric Distribution Plant (ED)	201501	201802	842.44	2015	0.991476231	835.2592357	(7.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201612	2.48	2015	0.991476231	2.458861052	(0.02)
Electric	Electric/Common General Plant (EG)	201505	201702	1629274	2015	0.991476231	1615384.444	(1,388.76)
Electric	Hydro Production Plant (EH)	201502	201504	500.95	2015	0.991476231	496.6805177	(4.27)
Electric	Electric/Common General Plant (EG)	201509	201605	299858.83	2015	0.991476231	297302.9025	(2,555.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201710	428.54	2015	0.991476231	422.9042714	(3.64)
Electric	Electric Distribution Plant (ED)	201507	201911	416.13	2015	0.991476231	412.5830038	(3.55)
Electric	Electric Transmission Plant (ET)	201504	202104	1672.68	2015	0.991476231	1658.422461	(14.26)
Electric	Hydro Production Plant (EH)	201512	201806	2312.58	2015	0.991476231	2292.868101	(19.71)
Electric	Electric Distribution Plant (ED)	201602	201708	39368.93	2016	0.995093793	39175.77789	(193.15)
Electric	Electric Distribution Plant (ED)	201601	201602	182607.97	2016	0.995093793	181712.0575	(895.91)
Electric	Hydro Production Plant (EH)	201601	201802	1122702	2016	0.995093793	1117193.3792	(550.82)
Electric	Electric Transmission Plant (ET)	201607	202011	1618.44	2016	0.995093793	1610.499599	(7.94)
Electric	Electric Distribution Plant (ED)	201607	201907	52128.91	2016	0.995093793	51873.15479	(255.76)
Electric	Hydro Production Plant (EH)	201607	201812	93.94	2016	0.995093793	93.47911094	(0.46)
Electric	Electric/Common General Plant (EG)	201507	202009	6140.91	2015	0.991476231	6088.566299	(52.34)
Electric	Electric Transmission Plant (ET)	201610	202009	31616.41	2016	0.995093793	31461.29336	(155.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201908	55.51	2016	0.995093793	55.23765646	(0.27)
Water	Water Plant (WR)	201611	201807	19458.61	2016	0.995093793	19363.14204	(95.47)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201705	201803	21249.14	2017	0.99985125	21245.97919	(3.16)
Electric	Electric/Common General Plant (EG)	201707	201908	230863.74	2017	0.99985125	230829.3991	(34.34)
Electric	Electric/Common General Plant (EG)	201706	201712	-116514.64	2017	0.99985125	-116512.91232	1.73
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201810	413.69	2017	0.99985125	413.6284637	(0.06)
Electric	Electric Distribution Plant (ED)	201804	202001	20053.9	2018	0.99958649	20045.40751	(8.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201905	672.61	2017	0.99985125	672.5099494	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	202001	44.25	2017	0.99985125	44.24341782	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201912	572.99	2018	0.99958649	572.753062 8	(0.24)
Electric	Electric Distribution Plant (ED)	201807	201905	120101.26	2018	0.99958649	120051.5969	(49.66)
Electric	Electric Transmission Plant (ET)	201806	202105	18120.78	2018	0.99958649	18113.28687	(7.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	2017	1056.23	2017	0.99985125	1056.072886	(0.16)
Electric	Other Production Plant (EO)	201806	202011	2.95	2018	0.99958649	2.948780145	(0.00)
Electric	Electric Distribution Plant (ED)	201906	202105	21718.49	2019	0.995472668	21620.16318	(98.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201902	9.73	2018	0.99958649	9.725976546	(0.00)
Electric	Hydro Production Plant (EH)	201812	202011	14217.38	2018	0.99958649	14211.50097	(5.88)
Electric	Electric Distribution Plant (ED)	201812	202101	21849.59	2018	0.99958649	21840.55497	(9.04)
Electric	Hydro Production Plant (EH)	201904	201906	480.69	2019	0.995472668	478.5137567	(2.18)
Electric	Electric Transmission Plant (ET)	202001	202005	294826.46	2020	1	294826.46	-
Electric	Electric Transmission Plant (ET)	202002	202104	32006.47	2020	1	32006.47	-
Electric	Electric/Common General Plant (EG)	202011	202012	531722.79	2020	1	531722.79	-
Electric	Electric Distribution Plant (ED)	201001	201108	9430.19	2010	0.995315522	9386.014486	(44.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201103	127.53	2010	0.995315522	126.9325886	(0.60)
Electric	Electric Distribution Plant (ED)	201005	201107	28280.72	2010	0.995315522	28157.19744	(132.52)
Electric	Hydro Production Plant (EH)	201004	201012	19337.32	2010	0.995315522	19246.73476	(90.59)
Electric	Nuclear Production Plant (EN)	201005	201007	30141.22	2010	0.995315522	30000.02413	(141.20)
Electric	Hydro Production Plant (EH)	201008	201107	8657.19	2010	0.995315522	8616.635588	(40.55)
Electric	Hydro Production Plant (EH)	201008	202011	2043.42	2010	0.995315522	2033.847645	(9.57)
Electric	Electric Distribution Plant (ED)	201010	201311	167.83	2010	0.995315522	167.0438041	(0.79)
Electric	Electric Distribution Plant (ED)	201010	201310	1419.22	2010	0.995315522	1412.371696	(6.85)
Electric	Electric Distribution Plant (ED)	201011	201412	3069.71	2010	0.995315522	3055.330012	(14.38)
Electric	Electric Transmission Plant (ET)	201102	201911	1686.72	2011	0.991511637	1672.402509	(14.32)
Electric	Electric/Common General Plant (EG)	201108	201405	34920.79	2011	0.991511637	34624.36967	(296.42)
Electric	Hydro Production Plant (EH)	201102	201106	94601.55	2011	0.991511637	93798.53774	(803.01)
Electric	Hydro Production Plant (EH)	201105	201112	102396.87	2011	0.991511637	101527.6882	(869.18)
Electric	Electric Transmission Plant (ET)	201105	201503	4762.47	2011	0.991511637	4722.044428	(40.43)
Electric	Electric/Common General Plant (EG)	201107	201503	205.87	2011	0.991511637	204.1225008	(1.75)
Electric	Electric Transmission Plant (ET)	201107	202002	698.97	2011	0.991511637	693.0368892	(5.93)
Electric	Electric/Common General Plant (EG)	201111	201208	704212	2011	0.991511637	698254.2234	(597.78)
Electric	Electric/Common General Plant (EG)	201201	201606	14906.42	2012	0.966040593	14400.20681	(506.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201810	113.75	2011	0.991511637	112.7844487	(0.97)
Electric	Electric Transmission Plant (ET)	201205	201212	85428.71	2012	0.966040593	82527.60163	(2,901.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201407	1.46	2012	0.966040593	1.410419265	(0.05)
Electric	Electric/Common General Plant (EG)	201208	201407	651.55	2012	0.966040593	629.4237481	(22.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201208	60.23	2011	0.991511637	-59.71874592	0.51
Electric	Other Production Plant (EO)	201109	201311	4120.23	2011	0.991511637	4085.255994	(34.97)
Electric	Electric/Common General Plant (GE)	201202	201410	9133.16	2012	0.966040593	8823.055298	(310.16)
Electric	Electric/Common General Plant (EG)	201202	201809	225.78	2012	0.966040593	218.112645	(7.67)
Electric	Electric Distribution Plant (ED)	201206	201411	12975.32	2012	0.966040593	12534.68582	(440.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201302	3.47	2011	0.991511637	3.440245382	(0.03)
Electric	Electric/Common General Plant (EG)	201205	201404	14764.27	2012	0.966040593	14262.88414	(501.39)
Electric	Nuclear Production Plant (EN)	201210	201301	13631	2012	0.966040593	13168.09932	(462.90)
Electric	Electric/Common General Plant (EG)	201210	201410	18340.92	2012	0.966040593	17718.07322	(622.85)
Electric	Steam Production Plant (ES)	201206	202008	-289.19	2012	0.966040593	-279.3692789	9.82
Electric	Electric Transmission Plant (ET)	201209	201903	1616.25	2012	0.966040593	1561.363108	(54.89)
Electric	Electric/Common General Plant (EG)	201208	201610	5395.39	2012	0.966040593	5212.165752	(183.22)
Electric	Electric/Common General Plant (EG)	201302	201306	46620.68	2013	0.986749124	46002.91514	(617.76)
Electric	Electric/Common General Plant (EG)	201212	201309	73535.5	2012	0.966040593	71038.27799	(2,497.22)
Electric	Other Production Plant (EO)	201206	201308	165.68	2012	0.966040593	160.053605 4	(5.63)
Electric	Electric Distribution Plant (ED)	201204	201706	2.81	2012	0.966040593	2.714574065	(0.10)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201210	201307	59.38	2012	0.966040593	57.3634903 8	(2.02)
Electric	Electric/Common General Plant (EG)	201306	201804	11769.16	2013	0.986749124	11613.20832	(155.95)
Electric	Electric Distribution Plant (ED)	201207	201611	13012.77	2012	0.966040593	12570.86404	(441.91)
Electric	Electric/Common General Plant (EG)	201403	201604	6432.74	2014	0.985405199	6338.855443	(93.88)
Electric	Electric/Common General Plant (EG)	201403	201606	108483.26	2014	0.985405199	106899.9685	(1,583.29)
Electric	Electric Distribution Plant (ED)	201405	201601	9892.32	2014	0.985405199	9747.943563	(144.38)
Electric	Electric Transmission Plant (ET)	201410	201709	11368.99	2014	0.985405199	11203.06186	(165.93)
Electric	Electric Distribution Plant (ED)	201410	201808	66541.92	2014	0.985405199	65570.75395	(971.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201501	36.11	2013	0.986749124	35.63151086	(0.48)
Electric	Electric Distribution Plant (ED)	201310	201804	149.62	2013	0.986749124	147.637403 9	(1.98)
Electric	Electric/Common General Plant (EG)	201409	201412	-28366.68	2014	0.985405199	-27952.67396	414.01
Electric	Electric Transmission Plant (ET)	201501	201507	47540.21	2015	0.991476231	47134.98821	(405.22)
Electric	Electric Distribution Plant (ED)	201503	202104	800.1	2015	0.991476231	793.2801321	(6.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201702	0.27	2014	0.985405199	0.266059404	(0.00)
Electric	Electric/Common General Plant (EG)	201505	201607	253898.04	2015	0.991476231	251733.8716	(2,164.17)
Electric	Electric Transmission Plant (ET)	201507	201704	28336.92	2015	0.991476231	28095.38263	(241.54)
Electric	Electric Distribution Plant (ED)	201511	202103	71.25	2015	0.991476231	70.642814 3	(0.61)
Electric	Electric Distribution Plant (ED)	201607	201905	46078.2	2016	0.995093793	45852.13082	(226.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201908	12.27	2015	0.991476231	12.16541335	(0.10)
Electric	Electric/Common General Plant (EG)	201606	201705	50899.27	2016	0.995093793	50649.54766	(249.72)
Electric	Steam Production Plant (ES)	201507	201710	779.11	2015	0.991476231	772.469046	(6.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201908	55.9	2017	0.99985125	55.891684 89	(0.01)
Electric	Electric/Common General Plant (EG)	201703	201806	7842.04	2017	0.99985125	7840.8754 98	(1.17)
Electric	Hydro Production Plant (EH)	201703	201805	171.68	2017	0.99985125	171.6544626	(0.03)
Electric	Electric/Common General Plant (EG)	201708	201802	70263.37	2017	0.99985125	70252.91834	(10.45)
Electric	Hydro Production Plant (EH)	201708	201711	3118.95	2017	0.99985125	3118.486057	(0.46)
Electric	Hydro Production Plant (EH)	201808	201810	2288.87	2018	0.99958649	2287.923529	(0.95)
Electric	Electric/Common General Plant (EG)	201809		625117.94	2018	0.99958649	624859.4474	(258.49)
Electric	Electric/Common General Plant (EG)	201809	202012	168339.53	2018	0.99958649	168269.9199	(69.61)
Electric	Other Production Plant (EO)	201804	201904	1067.74	2018	0.99958649	1067.298479	(0.44)
Water	Water Plant (WR)	201807	202006	1080	2018	0.99958649	1079.553409	(0.45)
Electric	Electric/Common General Plant (EG)	201806	201905	2538.03	2018	0.99958649	2536.980499	(1.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	202008	101.76	2018	0.99958649	101.7179212	(0.04)
Electric	Electric Transmission Plant (ET)	201901	202003	34158.69	2019	0.995472668	34004.04227	(154.65)
Electric	Electric Distribution Plant (ED)	202004	202009	17247.81	2020	1	17247.81	-
Electric	Hydro Production Plant (EH)	202003	202103	5548.82	2020	1	5548.82	-
Electric	Electric Transmission Plant (ET)	202002	202106	33635.78	2020	1	33635.78	-
Gas	Gas Production Plant (GP)	202010		129.48	2020	1	129.48	-
Electric	Hydro Production Plant (EH)	202009	202101	3341.82	2020	1	3341.82	-
Electric	Electric Distribution Plant (ED)	201001	201009	30422.77	2010	0.995315522	30280.25522	(142.51)
Electric	Electric Transmission Plant (ET)	201001	201205	138.8	2010	0.995315522	138.1497945	(0.65)
Electric	Electric Transmission Plant (ET)	201002	201501	2455.07	2010	0.995315522	2443.56928	(11.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201509	-262.83	2010	0.995315522	-261.5987788	1.23
Electric	Electric/Common General Plant (EG)	201001	201704	2617.48	2010	0.995315522	2605.218474	(12.26)
Electric	Electric Transmission Plant (ET)	201005	201309	8568.39	2010	0.995315522	8528.251569	(40.14)
Electric	Electric/Common General Plant (EG)	201103	201402	713.84	2011	0.991511637	707.7806672	(6.06)
Electric	Nuclear Production Plant (EN)	201011	201512	354026.68	2010	0.995315522	352378.2031	(1,658.48)
Electric	Electric/Common General Plant (EG)	201008	201604	3076.02	2010	0.995315522	3061.610453	(14.41)
Electric	Electric Distribution Plant (ED)	201008	201310	1133.43	2010	0.995315522	1128.120473	(5.31)
Electric	Hydro Production Plant (EH)	201003	201105	603.76	2010	0.995315522	600931.16998	(282.83)
Electric	Electric/Common General Plant (EG)	201010	201512	8735.66	2010	0.995315522	8694.737997	(40.92)
Electric	Electric Distribution Plant (ED)	201104	201604	864.46	2011	0.991511637	857.12215	(7.34)
Electric	Electric/Common General Plant (EG)	201108	201712	950.04	2011	0.991511637	941.9757159	(8.06)
Electric	Electric Transmission Plant (ET)	201105	201605	191348.08	2011	0.991511637	189723.8481	(1,624.23)
Electric	Electric Distribution Plant (ED)	201110	201412	4358.08	2011	0.991511637	4321.087037	(36.99)
Electric	Electric Transmission Plant (ET)	201112	201903	-47.67	2011	0.991511637	-47.26535975	0.40
Electric	Electric/Common General Plant (EG)	201102	201304	2127.93	2011	0.991511637	2109.867358	(18.06)
Electric	Electric/Common General Plant (EG)	201105	202009	32.65	2011	0.991511637	32.3728496	(0.28)
Electric	Electric Distribution Plant (ED)	201109	201209	12079.7	2011	0.991511637	12869.5236	(110.18)
Electric	Nuclear Production Plant (EN)	201109	201510	167.32	2011	0.991511637	165.8997272	(1.42)
Electric	Electric Distribution Plant (ED)	201204	201304	47990.05	2012	0.966040593	46360.33634	(1,629.71)
Electric	Nuclear Production Plant (EN)	201204	201508	33975.11	2012	0.966040593	32821.3354	(1,153.77)
Electric	Electric Transmission Plant (ET)	201204	201310	159056.24	2012	0.966040593	153654.7843	(5,401.46)
Electric	Electric/Common General Plant (EG)	201203	201303	112334.02	2012	0.966040593	108519.2232	(3,814.80)
Water	Water Plant (WR)	201205		3750.37	2012	0.966040593	3623.009657	(127.36)
Electric	Other Production Plant (EO)	201203	201207	10762.02	2012	0.966040593	10396.54818	(365.47)
Electric	Electric/Common General Plant (EG)	201201	201611	137.53	2012	0.966040593	132.8595627	(4.67)
Electric	Electric Distribution Plant (ED)	201210	201905	5536.13	2012	0.966040593	5348.126365	(188.00)
Electric	Electric/Common General Plant (EG)	201205	201901	9644.07	2012	0.966040593	9316.563097	(327.51)
Electric	Electric Distribution Plant (ED)	201303	201401	26513.47	2013	0.986749124	26162.14329	(351.33)
Electric	Nuclear Production Plant (EN)	201303	201309	66996.49	2013	0.986749124	66108.7278	(887.76)
Electric	Electric Distribution Plant (ED)	201303	201807	203.4	2013	0.986749124	200.7047718	(2.70)
Electric	Electric Transmission Plant (ET)	201304	201411	98973.07	2013	0.986749124	97661.59009	(1,311.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201612	4.45	2013	0.986749124	4.3910336	(0.06)
Electric	Electric Transmission Plant (ET)	201301	201803	222.94	2013	0.986749124	219.9858496	(2.95)
Electric	Electric/Common General Plant (EG)	201207	201507	6622.4	2012	0.966040593	6397.50722	(224.89)
Electric	Electric/Common General Plant (EG)	201305	201811	1181.6 5	2013	0.986749124	1169.92102	(156.58)
Electric	Electric Distribution Plant (ED)	201402	201704	258.5	2014	0.985405199	254.7272441	(3.77)
Electric	Electric/Common General Plant (EG)	201402	201804	11086.7	2014	0.985405199	10934.74588	(161.95)
Electric	Electric Transmission Plant (ET)	201402	201611	12431.26	2014	0.985405199	12249.82824	(181.43)
Electric	Electric/Common General Plant (EG)	201311	201903	37.2	2013	0.986749124	36.7070674	(0.49)
Electric	Hydro Production Plant (EH)	201407	201409	3688.53	2014	0.985405199	3634.69664	(53.83)
Electric	Electric Transmission Plant (ET)	201406	201711	807.24	2014	0.985405199	795.4584932	(11.78)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201406	5.66	2013	0.986749124	5.58500004	(0.07)
Electric	Electric/Common General Plant (EG)	201310	201711	1221.04	2013	0.986749124	1204.86015	(16.18)
Electric	Electric Transmission Plant (ET)	201411	201705	2146.73	2014	0.985405199	2115.398904	(31.33)
Electric	Electric Transmission Plant (ET)	201401	202102	250.96	2014	0.985405199	247.2972889	(3.66)
Electric	Hydro Production Plant (EH)	201408	201709	4034.07	2014	0.985405199	3975.193553	(58.88)
Electric	Electric Distribution Plant (ED)	201408	201612	8515.42	2014	0.985405199	8391.139144	(124.28)
Electric	Electric/Common General Plant (EG)	201505	201604	137083.56	2015	0.991476231	135915.0913	(1,168.47)
Electric	Electric/Common General Plant (EG)	201412	201908	782.56	2014	0.985405199	771.1386029	(11.42)
Electric	Electric Transmission Plant (ET)	201510	202104	1748.84	2015	0.991476231	1733.933291	(14.91)
Electric	Electric/Common General Plant (EG)	201511	201906	2348.78	2015	0.991476231	2328.759541	(20.02)
Electric	Electric/Common General Plant (EG)	201504	202009	5783.51	2015	0.991476231	5734.212694	(49.30)
Electric	Other Production Plant (EO)	201509		-392.56	2015	0.991476231	-389.213909	3.35
Electric	Hydro Production Plant (EH)	201511	202012	33297.82	2015	0.991476231	33013.99706	(283.82)
Electric	Electric Transmission Plant (ET)	201607	201706	134955.73	2016	0.995093793	134243.8546	(661.88)
Water	Other Production Plant (EO)	201508	201709	54.57	2015	0.991476231	54.1048579	(0.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609		88.82	2016	0.995093793	88.38423072	(0.44)
Electric	Electric Transmission Plant (ET)	201610	201910	21590.12	2016	0.995093793	21484.19441	(105.93)
Electric	Hydro Production Plant (EH)	201611	201909	279.52	2016	0.995093793	278.1486171	(1.37)
Electric	Electric Transmission Plant (ET)	201711	202009	28941.61	2017	0.99985125	28937.30494	(4.31)
Electric	Electric Distribution Plant (ED)	201712	202007	24003.58	2017	0.99985125	24000.00947	(3.57)
Electric	Hydro Production Plant (EH)	201802	201808	450.5	2018	0.99958649	450.3137137	(0.19)
Electric	Electric Distribution Plant (ED)	201709	201907	118019.53	2017	0.99985125	118001.9746	(17.56)
Electric	Other Production Plant (EO)	201802	201805	207.35	2018	0.99958649	207.2642587	(0.09)
Electric	Hydro Production Plant (EH)	201807	201812	2097.7	2018	0.99958649	2096.83258	(0.87)
Electric	Electric/Common General Plant (EG)	201807	202105	11.71	2018	0.99958649	11.70551578	(0.00)
Electric	Electric Distribution Plant (ED)	201906	202010	59731.36	2019	0.995472668	59460.9363	(270.42)
Electric	Electric Transmission Plant (ET)	201910	202101	236467.75	2019	0.995472668	235397.182	(1,070.57)
Electric	Electric Distribution Plant (ED)	201907	202003	88821.82	2019	0.995472668	88419.68412	(402.13)
Electric	Electric Distribution Plant (ED)	201912	202101	86006.6	2019	0.995472668	85617.21956	(389.38)
Electric	Other Production Plant (EO)	202005	202104	197.07	2020	1	197.07	-
Electric	Hydro Production Plant (EH)	201002	201010	2038.89	2010	0.995315522	2029.338865	(9.55)
Electric	Electric/Common General Plant (EG)	201007	201211	5756.96	2010	0.995315522	5729.99165	(26.97)
Electric	Other Production Plant (EO)	201008	201812	6284.2	2010	0.995315522	6254.761806	(29.44)
Electric	Electric/Common General Plant (EG)	201005	201407	55.16	2010	0.995315522	54.90160422	(0.26)
Electric	Electric Transmission Plant (ET)	201009	201504	1215.61	2010	0.995315522	1209.915502	(5.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201304	6.13	2010	0.995315522	6.101284152	(0.03)
Electric	Electric Distribution Plant (ED)	201104	201602	171.38	2011	0.991511637	169.9252644	(1.45)
Electric	Nuclear Production Plant (EN)	201011	201303	12118.51	2010	0.995315522	12061.74111	(56.77)
Electric	Other Production Plant (EO)	201101	201303	377101.92	2011	0.991511637	373903.9421	(3,200.98)
Electric	Electric Transmission Plant (ET)	201111	201202	42563.52	2011	0.991511637	42202.22541	(361.29)
Electric	Electric/Common General Plant (EG)	201201	201712	1032.49	2012	0.966040593	997.4225134	(35.06)
Electric	Electric Distribution Plant (ED)	201208	201212	195807.84	2012	0.966040593	189158.3218	(6,649.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201806	2.03	2011	0.991511637	2.012768624	(0.02)
Electric	Electric Transmission Plant (ET)	201105	202012	2049.62	2011	0.991511637	2032.222082	(17.40)
Water	Water Plant (WR)	201204	201211	40.97	2012	0.966040593	39.57868308	(1.39)
Electric	Nuclear Production Plant (EN)	201104	201605	266.99	2011	0.991511637	264.7236921	(2.27)
Electric	Electric/Common General Plant (EG)	201211	201609	96.77	2012	0.966040593	93.48374814	(3.29)
Electric	Electric Transmission Plant (ET)	201211	201806	202.79	2012	0.966040593	195.9033718	(6.89)
Electric	Electric/Common General Plant (EG)	201211	201604	1698.72	2012	0.966040593	1641.032475	(57.69)
Electric	Electric/Common General Plant (EG)	201109	201705	-2.25	2011	0.991511637	-2.230901384	0.02
Electric	Electric/Common General Plant (EG)	201201	201706	177	2012	0.966040593	170.9891849	(6.01)
Electric	Electric Distribution Plant (ED)	201207	201403	42696.6	2012	0.966040593	41246.64876	(1,449.95)
Electric	Hydro Production Plant (EH)	201303	201606	696.21	2013	0.986749124	686.984607 4	(9.23)
Electric	Electric Transmission Plant (ET)	201304	201704	5511.52	2013	0.986749124	5438.48753	(73.03)
Electric	Electric Distribution Plant (ED)	201301	202104	546.41	2013	0.986749124	544.4698392	(1.94)
Electric	Electric/Common General Plant (EG)	201308	201903	3.09	2013	0.986749124	3.049054792	(0.04)
Electric	Electric Distribution Plant (ED)	201311	203412	41459.43	2013	0.986749124	40910.05622	(549.37)
Electric	Electric Distribution Plant (ED)	201309	201508	1350.98	2013	0.986749124	1333.078331	(17.90)
Electric	Electric Transmission Plant (ET)	201402	201503	17640.84	2014	0.985405199	17383.37546	(257.46)
Electric	Electric/Common General Plant (EG)	201402	201406	15926.15	2014	0.985405199	15693.71102	(232.44)
Electric	Electric Transmission Plant (ET)	201306	202011	76.23	2013	0.986749124	75.2198857	(1.01)
Electric	Electric Distribution Plant (ED)	201312	201909	4127.67	2013	0.986749124	4072.974755	(54.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201708	1.66	2014	0.985405199	1.635772631	(0.02)
Electric	Steam Production Plant (ES)	201404	201410	104.3	2014	0.985405199	102.7777623	(1.52)
Electric	Electric Distribution Plant (ED)	201404	201702	755.3	2014	0.985405199	744.2765472	(11.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201710	103.97	2014	0.985405199	102.4525786	(1.52)
Water	Water Plant (WR)	201408		264.26	2014	0.985405199	260.4031178	(3.86)
Electric	Electric Distribution Plant (ED)	201503	201510	77724.07	2015	0.991476231	77061.56795	(662.50)
Electric	Electric/Common General Plant (EG)	201510	202009	6350.88	2015	0.991476231	6296.746563	(54.13)
Electric	Electric Transmission Plant (ET)	201510	201711	9074.01	2015	0.991476231	8996.665231	(77.34)
Electric	Electric Transmission Plant (ET)	201510	201804	1982	2015	0.991476231	1965.105889	(16.89)
Electric	Electric Transmission Plant (ET)	201603	201802	61883.58	2016	0.995093793	61579.96636	(303.61)
Electric	Electric Distribution Plant (ED)	201508	202002	3141.58	2015	0.991476231	3114.801896	(26.78)
Electric	Hydro Production Plant (EH)	201511	201804	16935.35	2015	0.991476231	16790.99698	(144.35)
Electric	Electric Transmission Plant (ET)	201601	201905	16450.42	2016	0.995093793	16369.71084	(80.71)
Electric	Electric Distribution Plant (ED)	201606	201707	22946.88	2016	0.995093793	22834.29786	(112.58)
Electric	Electric/Common General Plant (EG)	201606	201802	63740.52	2016	0.995093793	63427.79583	(312.72)
Electric	Hydro Production Plant (EH)	201702	201811	1351.18	2017	0.99985125	1350.979012	(0.20)
Electric	Electric/Common General Plant (EG)	201611	201611	-67007.02	2016	0.995093793	-66678.26971	328.75
Electric	Electric Transmission Plant (ET)	201703	202005	14463.99	2017	0.99985125	14461.83848	(2.15)
Electric	Electric Distribution Plant (ED)	201708	202006	3971.34	2017	0.99985125	3970.549294	(0.59)
Electric	Electric/Common General Plant (EG)	201706	202002	21186.27	2017	0.99985125	21183.11855	(3.15)
Electric	Steam Production Plant (ES)	201708	201803	118.72	2017	0.99985125	118.7023404	(0.02)
Electric	Electric Distribution Plant (ED)	201804	202105	3454.11	2018	0.99958649	3452.68169	(1.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201812	1165.21	2018	0.99958649	1164.728174	(0.48)
Electric	Electric Transmission Plant (ET)	201801	201812	226974.92	2018	0.99958649	226881.0636	(93.86)
Electric	Electric Distribution Plant (ED)	201801	202010	8680.94	2018	0.99958649	8677.350343	(3.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201912	5.58	2017	0.99985125	5.579169976	(0.00)
Electric	Electric Distribution Plant (ED)	201809	202101	21642.5	2018	0.99958649	21633.55061	(8.95)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201710		0.92	2017	0.99985125	0.919863 15	(0.00)
Electric	Electric Transmission Plant (ET)	201709	201712	489452.86	2017	0.99985125	489380.054	(72.81)
Electric	Electric Transmission Plant (ET)	201902		1171895.44	2019	0.995472668	1166589.88	(5,305.56)
Electric	Electric Distribution Plant (ED)	201810	202006	35324.1	2018	0.99958649	35309.49313	(14.61)
Electric	Electric/Common General Plant (EG)	201812	202001	286604.32	2018	0.99958649	286485.8062	(118.51)
Water	Water Plant (WR)	201812		5898.04	2018	0.99958649	5895.601101	(2.44)
Electric	Electric Distribution Plant (ED)	201904	201911	192265.72	2019	0.995472668	191395.2692	(870.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	202005	110.78	2019	0.995472668	110.2784622	(0.50)
Electric	Electric/Common General Plant (EG)	201907	202002	113214.68	2019	0.995472668	112702.1195	(512.56)
Electric	Electric/Common General Plant (EG)	201911	202001	447713.57	2019	0.995472668	445686.622	(2,026.95)
Electric	Electric Distribution Plant (ED)	202003	202011	80586.79	2020	1	80586.79	-
Electric	Electric/Common General Plant (EG)	202001		1008436.13	2020	1	1008436.13	-
Gas	Gas Production Plant (GP)	201907	202007	27.21	2019	0.995472668	27.08681129	(0.12)
Water	Water Plant (WR)	202007	202102	222.6	2020	1	222.6	-
Electric	Electric Distribution Plant (ED)	202005	202103	60377.4	2020	1	60377.4	-
Electric	Electric Distribution Plant (ED)	201001	201409	24293.92	2010	0.995315522	24183.57094	(11.38)
Electric	Nuclear Production Plant (EN)	201002	201002	18413.78	2010	0.995315522	18327.52106	(86.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201405	6.92	2010	0.995315522	6.887583415	(0.03)
Electric	Nuclear Production Plant (EN)	201005	201204	32733.06	2010	0.995315522	32579.72271	(153.34)
Electric	Steam Production Plant (ES)	201002	201103	41.11	2010	0.995315522	40.91742113	(0.19)
Electric	Electric/Common General Plant (EG)	201003	201901	121.92	2010	0.995315522	121.3488685	(0.57)
Electric	Electric Distribution Plant (ED)	201101	201612	551.4	2011	0.991511637	546.7195168	(4.68)
Electric	Electric Distribution Plant (ED)	201104	201110	99648.08	2011	0.991511637	98802.23096	(845.85)
Electric	Hydro Production Plant (EH)	201010	201306	3.71	2010	0.995315522	3.692620588	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201710	8.42	2010	0.995315522	8.380556699	(0.04)
Electric	Electric Distribution Plant (ED)	201107	201206	7052.21	2011	0.991511637	6992.348284	(59.86)
Electric	Nuclear Production Plant (EN)	201105	201106	405312.66	2011	0.991511637	401872.2192	(3,440.44)
Electric	Nuclear Production Plant (EN)	201106	201211	8720.14	2011	0.991511637	8646.120289	(74.02)
Electric	Hydro Production Plant (EH)	201101	201612	23.68	2011	0.991511637	23.47899557	(0.20)
Electric	Electric Distribution Plant (ED)	201112	201202	108266.7	2011	0.991511637	107347.693	(919.01)
Electric	Electric Transmission Plant (ET)	201112	201411	7186.68	2011	0.991511637	7125.676854	(61.00)
Electric	Electric Distribution Plant (ED)	201110	201208	44904.12	2011	0.991511637	44522.95755	(381.16)
Water	Water Plant (WR)	201112	201810	28.78	2011	0.991511637	28.53570492	(0.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201209	7.4	2011	0.991511637	7.337186116	(0.06)
Electric	Hydro Production Plant (EH)	201104	201209	700.02	2011	0.991511637	694.0779764	(5.94)
Electric	Electric Distribution Plant (ED)	201206	201709	3482.29	2012	0.966040593	3364.033495	(118.26)
Electric	Electric Transmission Plant (ET)	201206	201906	1120.1	2012	0.966040593	1082.062068	(38.04)
Electric	Electric Distribution Plant (ED)	201204	201402	40632.87	2012	0.966040593	39253.00181	(1,379.87)
Electric	Electric/Common General Plant (EG)	201203	201402	10324.76	2012	0.966040593	9974.137268	(350.62)
Electric	Other Production Plant (EO)	201110		1345.16	2011	0.991511637	1333.741794	(11.42)
Electric	Electric/Common General Plant (EG)	201203	201909	875.36	2012	0.966040593	845.6332931	(29.73)
Electric	Electric Transmission Plant (ET)	201302	201606	20083.36	2013	0.986749124	19817.23788	(266.12)
Electric	Electric/Common General Plant (EG)	201302	201501	74529.95	2013	0.986749124	73542.36285	(987.59)
Electric	Electric Transmission Plant (ET)	201212	201703	65867.09	2012	0.966040593	63630.28265	(2,236.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201606	10.97	2013	0.986749124	10.82463789	(0.15)
Electric	Steam Production Plant (ES)	201205	201309	138.2	2012	0.966040593	133.5968099	(4.60)
Electric	Electric Transmission Plant (ET)	201202	201910	2102.63	2012	0.966040593	2031.225931	(71.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201606	10.97	2013	0.986749124	10.82463789	(0.15)
Electric	Hydro Production Plant (EH)	201307	202012	21012.82	2013	0.986749124	20734.38172	(278.44)
Electric	Electric Transmission Plant (ET)	201309	201901	5731.71	2013	0.986749124	5655.75082	(75.95)
Electric	Electric Transmission Plant (ET)	201402	201612	5683.84	2014	0.985405199	5600.885489	(82.95)
Electric	Electric Transmission Plant (ET)	201311	201907	34.64	2013	0.986749124	34.18098964	(0.46)
Electric	Electric Distribution Plant (ED)	201306	201609	914.23	2013	0.986749124	902.1156514	(12.11)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201312	201904	266.3	2013	0.986749124	262.7712916	(3.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201710	73.35	2013	0.986749124	72.37604822	(0.97)
Electric	Hydro Production Plant (EH)	201410	201601	4529.84	2014	0.985405199	4463.727889	(66.11)
Electric	Electric/Common General Plant (EG)	201407	201706	1441.36	2014	0.985405199	1420.323638	(21.04)
Electric	Electric Transmission Plant (ET)	201406	201504	9952.57	2014	0.985405199	9807.314226	(145.26)
Electric	Electric Transmission Plant (ET)	201411	201606	74382.17	2014	0.985405199	73296.57707	(1,085.59)
Electric	Electric Transmission Plant (ET)	201411	201711	1131.76	2014	0.985405199	1115.242189	(16.52)
Electric	Electric Transmission Plant (ET)	201411	202101	125.66	2014	0.985405199	123.8260174	(1.83)
Electric	Electric Distribution Plant (ED)	201409	201711	597.73	2014	0.985405199	589.0062499	(8.72)
Electric	Electric Distribution Plant (ED)	201501	201501	-875612.97	2015	0.991476231	-868149.4469	7,463.52
Electric	Electric Distribution Plant (ED)	201412	201501	523245.69	2014	0.985405199	515609.0235	(7,636.67)
Electric	Electric Transmission Plant (ET)	201412	202007	10800.92	2014	0.985405199	10643.28273	(157.64)
Electric	Electric Distribution Plant (ED)	201408	201705	568.91	2014	0.985405199	560.606872	(8.30)
Electric	Electric Transmission Plant (ET)	201503	201507	60599.31	2015	0.991476231	60082.77545	(516.53)
Electric	Electric Transmission Plant (ET)	201505	202008	5971.57	2015	0.991476231	5920.669714	(50.90)
Electric	Electric/Common General Plant (EG)	201510	201802	23390.94	2015	0.991476231	23191.56102	(199.38)
Electric	Hydro Production Plant (EH)	201508	201512	12060.7	2015	0.991476231	11957.80737	(102.88)
Electric	Electric Distribution Plant (ED)	201510	202003	33.57	2015	0.991476231	33.28385706	(0.29)
Electric	Electric/Common General Plant (EG)	201601	201710	20774	2016	0.995093793	20672.07846	(101.92)
Electric	Electric Transmission Plant (ET)	201604	201908	37426	2016	0.995093793	37242.38031	(183.62)
Electric	Electric/Common General Plant (EG)	201601	202101	1675.18	2016	0.995093793	1666.961221	(8.22)
Electric	Electric Transmission Plant (ET)	201607	201701	53177.87	2016	0.995093793	52916.96857	(260.90)
Electric	Electric Distribution Plant (ED)	201607	202103	496.9	2016	0.995093793	494.4421059	(2.46)
Electric	Electric/Common General Plant (EG)	201607	201909	229.67	2016	0.995093793	228.5431915	(1.13)
Electric	Other Production Plant (EO)	201508	201610	625.76	2015	0.991476231	620.426166	(5.33)
Electric	Electric Transmission Plant (ET)	201702	201706	212325.75	2017	0.99985125	212294.1666	(31.58)
Electric	Electric Distribution Plant (ED)	201605	201703	54402.29	2016	0.995093793	54135.38112	(266.91)
Electric	Electric Transmission Plant (ET)	201605	201710	21309.99	2016	0.995093793	21205.43878	(104.55)
Electric	Electric/Common General Plant (EG)	201605	201908	19269.22	2016	0.995093793	19174.68122	(94.54)
Electric	Electric Transmission Plant (ET)	201704	202009	36372.92	2017	0.99985125	36367.50954	(5.41)
Electric	Electric Distribution Plant (ED)	201705	201910	47792.92	2017	0.99985125	47785.81081	(7.11)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201706	201907	0.57	2017	0.99985125	0.569915213	(0.00)
Electric	Electric Distribution Plant (ED)	201711	202106	1517	2017	0.99985125	1516.774347	(0.23)
Electric	Electric Distribution Plant (ED)	201710	202105	1373.48	2017	0.99985125	1373.275695	(0.20)
Electric	Hydro Production Plant (EH)	201804		16645.23	2018	0.99958649	16638.34703	(6.88)
Electric	Electric Transmission Plant (ET)	201804	201902	47802.47	2018	0.99958649	47782.70319	(19.77)
Electric	Other Production Plant (EO)	201804	201812	10941.6	2018	0.99958649	10937.07554	(4.52)
Electric	Electric Transmission Plant (ET)	201709	201905	198493.52	2017	0.99985125	198463.99411	(29.53)
Electric	Steam Production Plant (ES)	201709	201803	174.41	2017	0.99985125	174.384565	(0.03)
Electric	Electric Distribution Plant (ED)	201901	201912	206166.55	2019	0.995472668	205231.1656	(933.38)
Electric	Hydro Production Plant (EH)	202004	202105	51.67	2020	1	51.67	-
Electric	Other Production Plant (EO)	202006	202007	-62690.19	2020	1	-62690.19	-
Electric	Electric Distribution Plant (ED)	201001	201112	42017.31	2010	0.995315522	41820.48085	(196.83)
Electric	Electric Transmission Plant (ET)	201006	201207	81738.06	2010	0.995315522	81355.15989	(382.90)
Electric	Electric Distribution Plant (ED)	201006	201211	-5379.74	2010	0.995315522	-5354.538729	25.20
Electric	Electric Distribution Plant (ED)	201003	201407	947.76	2010	0.995315522	943.3202395	(4.44)
Electric	Electric Transmission Plant (ET)	201005	201206	61585.4	2010	0.995315522	61296.90457	(288.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201010	-1673.2	2010	0.995315522	-1665.361932	7.84
Electric	Nuclear Production Plant (EN)	201008	201104	71644.92	2010	0.995315522	71309.30088	(335.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201505	0.11	2010	0.995315522	0.109484707	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201602	2.53	2011	0.991511637	2.508524442	(0.02)
Electric	Electric Transmission Plant (ET)	201010	201603	5955.16	2010	0.995315522	5927.263186	(27.90)
Water	Water Plant (WR)	201006		963.85	2010	0.995315522	959.3348663	(4.52)
Electric	Hydro Production Plant (EH)	201011	201012	45496.07	2010	0.995315522	45282.94468	(213.13)
Electric	Electric Distribution Plant (ED)	201104	201310	3329.29	2011	0.991511637	3301.029779	(28.26)
Electric	Electric Transmission Plant (ET)	201108	201605	3958.47	2011	0.991511637	3924.869071	(33.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201508	9.64	2010	0.995315522	9.594841636	(0.05)
Electric	Electric Distribution Plant (ED)	201110	201605	1923.21	2011	0.991511637	1906.885096	(16.32)
Electric	Electric Distribution Plant (ED)	201111	202008	271.03	2011	0.991511637	268.7293991	(2.30)
Electric	Electric Transmission Plant (ET)	201201	201808	26934.01	2012	0.966040593	26019.34698	(914.66)
Electric	Other Production Plant (EO)	201108	201306	61036.9	2011	0.991511637	60518.79666	(518.10)
Electric	Electric/Common General Plant (EG)	201202	201706	213.53	2012	0.966040593	206.2786477	(7.25)
Electric	Electric Transmission Plant (ET)	201211	201306	325380.82	2012	0.966040593	314331.0801	(11,049.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201605	4.46	2012	0.966040593	4.308541043	(0.15)
Electric	Electric Transmission Plant (ET)	201211	201711	71.1	2012	0.966040593	68.68548613	(2.41)
Electric	Electric Transmission Plant (ET)	201203	202006	1626.01	2012	0.966040593	1570.791664	(55.22)
Electric	Electric Distribution Plant (ED)	201207	201304	66229.75	2012	0.966040593	63980.62693	(2,249.12)
Electric	Electric Transmission Plant (ET)	201302	201612	-15284.74	2013	0.986749124	-15082.2038	202.54
Electric	Electric Distribution Plant (ED)	201303	201306	310851.43	2013	0.986749124	306732.3762	(4,119.05)
Electric	Electric Transmission Plant (ET)	201301	201310	209529.54	2013	0.986749124	206753.09	(2,776.45)
Electric	Other Production Plant (EO)	201303	201405	41259.65	2013	0.986749124	40712.92348	(546.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201408	0.68	2013	0.986749124	0.670889404	(0.01)
Electric	Other Production Plant (EO)	201304	201510	480.59	2013	0.986749124	474.2217604	(6.37)
Gas	Gas Production Plant (GP)	201304	201503	106.37	2013	0.986749124	104.9605043	(1.41)
Water	Water Plant (WR)	201206	201211	95.81	2012	0.966040593	92.55634917	(3.25)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201301	201307	-133.16	2013	0.986749124	-131.3955133	1.76
Electric	Electric Transmission Plant (ET)	201202	201908	659.12	2012	0.966040593	636.7360753	(22.38)
Electric	Other Production Plant (EO)	201207		3849.67	2012	0.966040593	3718.937488	(130.73)
Electric	Electric Transmission Plant (ET)	201305	201508	12909.76	2013	0.986749124	12738.69437	(171.07)
Electric	Electric Distribution Plant (ED)	201402		12396.99	2014	0.985405199	12216.0584	(180.93)
Electric	Electric Transmission Plant (ET)	201407	201804	94.78	2014	0.985405199	93.3967048	(1.38)
Electric	Electric/Common General Plant (EG)	201407	201512	20031.71	2014	0.985405199	19739.35119	(292.36)
Electric	Electric Distribution Plant (ED)	201406	201706	4012.6	2014	0.985405199	3954.036903	(58.56)
Electric	Electric Distribution Plant (ED)	201411	201907	5422.11	2014	0.985405199	5342.975386	(79.13)
Electric	Electric Transmission Plant (ET)	201401	201609	1254.15	2014	0.985405199	1235.845931	(18.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201810	54.03	2014	0.985405199	53.24144293	(0.79)
Electric	Electric/Common General Plant (EG)	201404	201704	28757.91	2014	0.985405199	28338.19404	(419.72)
Electric	Electric Transmission Plant (ET)	201409	201605	-1032844.87	2014	0.985405199	-1017770.705	15,074.16
Electric	Electric Distribution Plant (ED)	201501	201705	1438.04	2015	0.991476231	1425.782479	(12.26)
Electric	Electric Transmission Plant (ET)	201408	201811	859.35	2014	0.985405199	846.807958	(12.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201806	1.08	2015	0.991476231	1.070794329	(0.01)
Electric	Electric Transmission Plant (ET)	201502	201802	15849.19	2015	0.991476231	15714.09516	(135.09)
Electric	Electric Transmission Plant (ET)	201506	201907	1276.96	2015	0.991476231	1266.075487	(10.88)
Electric	Electric Distribution Plant (ED)	201510	201706	29233.67	2015	0.991476231	28984.48894	(249.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201905	5.32	2014	0.985405199	5.242355661	(0.08)
Electric	Hydro Production Plant (EH)	201505	201506	9644.73	2015	0.991476231	9562.520545	(82.21)
Electric	Electric Transmission Plant (ET)	201603	201901	33687.42	2016	0.995093793	33522.14255	(165.28)
Electric	Electric/Common General Plant (EG)	201601	201911	14579.86	2016	0.995093793	14508.32819	(71.53)
Electric	Electric/Common General Plant (EG)	201607	201701	54173.61	2016	0.995093793	53907.82307	(265.79)
Electric	Electric/Common General Plant (EG)	201609	201705	61718.96	2016	0.995093793	61416.15402	(302.81)
Electric	Other Production Plant (EO)	201604	201908	86.35	2016	0.995093793	85.92634905	(0.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201903	0.02	2016	0.995093793	0.019901876	(0.00)
Electric	Electric Transmission Plant (ET)	201611	201704	164463.22	2016	0.995093793	163656.5294	(806.89)
Electric	Hydro Production Plant (EH)	201611	201901	995.69	2016	0.995093793	990.804939	(4.89)
Electric	Electric Transmission Plant (ET)	201612	202006	43406.97	2016	0.995093793	43194.00563	(212.96)
Electric	Hydro Production Plant (EH)	201703	202011	9179.19	2017	0.99985125	9177.824597	(1.37)
Electric	Other Production Plant (EO)	201710	201712	774.13	2017	0.99985125	774.0148483	(0.12)
Electric	Steam Production Plant (ES)	201712		26.92	2017	0.99985125	26.91599566	(0.00)
Water	Water Plant (WR)	201808		6019.63	2018	0.99958649	6017.140822	(2.49)
Electric	Electric Transmission Plant (ET)	201801	202101	105600.77	2018	0.99958649	105557.103	(43.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	202001	0.03	2017	0.99985125	0.029995538	(0.00)
Electric	Electric/Common General Plant (EG)	201804	201812	44005.4	2018	0.99958649	43987.20332	(18.20)
Electric	Electric Transmission Plant (ET)	201807	202003	25481.03	2018	0.99958649	25470.49334	(10.54)
Electric	Electric Transmission Plant (ET)	201805	201911	45804.48	2018	0.99958649	45785.53938	(18.94)
Electric	Other Production Plant (EO)	201806	201901	1771.73	2018	0.99958649	1770.997372	(0.73)
Electric	Hydro Production Plant (EH)	201902	201912	6616.71	2019	0.995472668	6586.753956	(29.96)
Electric	Electric/Common General Plant (EG)	201811	202011	49976.78	2018	0.99958649	49956.11409	(20.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201910	202007	2157.73	2019	0.995472668	2147.96124	(9.77)
Electric	Electric Transmission Plant (ET)	202006	202105	156379.79	2020	1	156379.79	-
Electric	Hydro Production Plant (EH)	202006	202006	3783.12	2020	1	3783.12	-
Electric	Electric Transmission Plant (ET)	201001	201402	4208	2010	0.995315522	4188.287718	(19.71)
Electric	Electric Distribution Plant (ED)	201005	201504	247.92	2010	0.995315522	246.7586243	(1.16)
Electric	Electric Distribution Plant (ED)	201005	201201	8713.29	2010	0.995315522	8672.472788	(40.82)
Electric	Other Production Plant (EO)	201005	201510	2.24	2010	0.995315522	2.229506771	(0.01)
Electric	Electric Distribution Plant (ED)	201007	201008	311132.65	2010	0.995315522	309675.1561	(1,457.49)
Electric	Hydro Production Plant (EH)	201003	201111	2308.75	2010	0.995315522	2297.934712	(10.82)
Electric	Electric Distribution Plant (ED)	201004	201102	13379.18	2010	0.995315522	13316.50553	(62.67)
Electric	Hydro Production Plant (EH)	201005	201111	2447.45	2010	0.995315522	2435.984975	(11.47)
Electric	Electric Transmission Plant (ET)	201103	201301	22435.06	2011	0.991511637	22244.62307	(190.44)
Electric	Nuclear Production Plant (EN)	201008	201204	33690.89	2010	0.995315522	33533.06578	(157.82)
Electric	Hydro Production Plant (EH)	201008	201311	151.21	2010	0.995315522	150.5016601	(0.71)
Electric	Electric/Common General Plant (EG)	201002	201707	149.4	2010	0.995315522	148.700139	(0.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201303	0.35	2010	0.995315522	0.348360433	(0.00)
Electric	Electric/Common General Plant (EG)	201101	201502	246.45	2011	0.991511637	244.358043	(2.09)
Electric	Hydro Production Plant (EH)	201104	201202	50249.84	2011	0.991511637	49823.30114	(426.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201105	92.04	2010	0.995315522	91.6084068	(0.43)
Electric	Electric Transmission Plant (ET)	201104	201105	520959.31	2011	0.991511637	516537.2185	(4,422.09)
Electric	Nuclear Production Plant (EN)	201103	201107	18223.64	2011	0.991511637	18068.95113	(154.69)
Electric	Electric Distribution Plant (ED)	201111	201405	13291.82	2011	0.991511637	13178.99421	(112.83)
Electric	Hydro Production Plant (EH)	201106	201506	21.71	2011	0.991511637	21.52571765	(0.18)
Electric	Other Production Plant (EO)	201101	201512	168.13	2011	0.991511637	166.7028516	(1.43)
Electric	Electric Transmission Plant (ET)	201201	201210	10454.75	2012	0.966040593	10099.71288	(355.04)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201208	201304	77936.81	2012	0.966040593	75290.12211	(2,646.69)
Electric	Electric/Common General Plant (EG)	201109	201601	75.43	2011	0.991511637	74.78972281	(0.64)
Electric	Electric/Common General Plant (EG)	201206	201703	-6155.8	2012	0.966040593	-5946.752679	209.05
Electric	Electric Transmission Plant (ET)	201205	202004	8104.16	2012	0.966040593	7828.947528	(275.21)
Electric	Electric/Common General Plant (EG)	201206	201805	145.5	2012	0.966040593	140.5589062	(4.94)
Electric	Electric Transmission Plant (ET)	201209	202006	3421.77	2012	0.966040593	3305.568718	(116.20)
Electric	Electric/Common General Plant (EG)	201209	201306	18134.99	2012	0.966040593	17519.13648	(615.85)
Electric	Hydro Production Plant (EH)	201303	201806	2122.82	2013	0.986749124	2094.680775	(28.13)
Electric	Electric/Common General Plant (EG)	201204	201505	29939.78	2012	0.966040593	28923.04281	(1,016.74)
Electric	Electric/Common General Plant (EG)	201304	202102	1345.47	2013	0.986749124	1327.641343	(17.83)
Electric	Electric/Common General Plant (EG)	201307	201706	753.05	2013	0.986749124	743.0714276	(9.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201509	4.01	2012	0.966040593	3.873822776	(0.14)
Electric	Nuclear Production Plant (EN)	201308	201511	14185.9	2013	0.986749124	13997.92409	(187.98)
Electric	Other Production Plant (EO)	201204	201510	454.86	2012	0.966040593	439.4122239	(15.45)
Electric	Electric/Common General Plant (EG)	201305	201704	29409.61	2013	0.986749124	29019.9069	(389.70)
Electric	Electric/Common General Plant (EG)	201305	201403	17264.99	2013	0.986749124	17036.21375	(228.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201507	12.78	2014	0.985405199	12.59347845	(0.19)
Electric	Hydro Production Plant (EH)	201405	201508	18.31	2014	0.985405199	18.0427692	(0.27)
Electric	Electric Distribution Plant (ED)	201406	202002	703.42	2014	0.985405199	693.1537254	(10.27)
Electric	Electric Distribution Plant (ED)	201310	202012	154.17	2013	0.986749124	152.1271124	(2.04)
Electric	Other Production Plant (EO)	201404	201404	-42682.51	2014	0.985405199	-42059.56728	622.94
Electric	Electric Distribution Plant (ED)	201404	202012	1558.19	2014	0.985405199	1535.448528	(22.74)
Electric	Electric/Common General Plant (EG)	201412	201605	1784605.1	2014	0.985405199	1758647.7732	(2,604.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201601	0.51	2014	0.985405199	0.502556652	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201810	45.47	2014	0.985405199	44.80637442	(0.66)
Electric	Hydro Production Plant (EH)	201506	201606	2452.44	2015	0.991476231	2431.535967	(20.90)
Electric	Electric/Common General Plant (EG)	201505		-1465.31	2015	0.991476231	-1452.820035	12.49
Electric	Electric Distribution Plant (ED)	201505	201711	5000.31	2015	0.991476231	4957.68851	(42.62)
Water	Other Production Plant (EO)	201505	201702	338.29	2015	0.991476231	305.6622071	(2.63)
Electric	Electric Distribution Plant (ED)	201507	201603	54877.62	2015	0.991476231	54409.85582	(467.76)
Electric	Electric Transmission Plant (ET)	201507	201809	116.9	2015	0.991476231	115.9035714	(1.00)
Electric	Hydro Production Plant (EH)	201510	201609	8502.6	2015	0.991476231	8430.125798	(72.47)
Electric	Electric Distribution Plant (ED)	201603	201807	2111.9	2016	0.995093793	2101.538582	(10.36)
Electric	Electric Distribution Plant (ED)	201508	201701	16523.11	2015	0.991476231	16382.27082	(140.84)
Electric	Electric Transmission Plant (ET)	201508	201802	28286.21	2015	0.991476231	28045.10487	(241.11)
Electric	Hydro Production Plant (EH)	201511	201610	419.29	2015	0.991476231	415.7160687	(3.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201703	22.01	2015	0.991476231	21.82239183	(0.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201812	1.56	2015	0.991476231	1.5467029 2	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201806	1.95	2015	0.991476231	1.93337865	(0.02)
Electric	Electric Transmission Plant (ET)	201610	201806	40173.42	2016	0.995093793	39976.3209	(197.10)
Electric	Electric Distribution Plant (ED)	201702	201905	56961.44	2017	0.99985125	56952.967	(8.47)
Electric	Electric Transmission Plant (ET)	201605	201712	242482.31	2016	0.995093793	241292.6417	(1,189.67)
Electric	Electric Transmission Plant (ET)	201606	202011	1736.36	2016	0.995093793	1727.841059	(8.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201707	42.45	2016	0.995093793	42.24173152	(0.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201804	54.35	2016	0.995093793	54.08334766	(0.27)
Electric	Electric Transmission Plant (ET)	201611	201909	2033.2	2016	0.995093793	2023.2247	(9.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201903	332.6	2017	0.99985125	332.5585258	(0.05)
Electric	Electric Distribution Plant (ED)	201705	201710	223430.65	2017	0.99985125	223397.4147	(33.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201901	59.42	2017	0.99985125	59.41116329	(0.01)
Electric	Electric Distribution Plant (ED)	201707	202106	321.3	2017	0.99985125	321.2522067	(0.05)
Electric	Electric/Common General Plant (EG)	201706	201902	63513.92	2017	0.99985125	63504.47232	(9.45)
Water	Water Plant (WR)	201802		4212.75	2018	0.99958649	4211.007985	(1.74)
Electric	Electric/Common General Plant (EG)	201808	202011	40011.84	2018	0.99958649	39995.09478	(16.55)
Electric	Electric Transmission Plant (ET)	201709	202007	235853.5	2017	0.99985125	235818.4168	(35.08)
Electric	Electric Distribution Plant (ED)	201806	202010	-21785.7	2018	0.99958649	-21776.69139	9.01
Electric	Electric/Common General Plant (EG)	201901	201903	200030.03	2019	0.995472668	199124.4276	(905.60)
Electric	Electric Transmission Plant (ET)	201811	202101	155013.14	2018	0.99958649	154949.0405	(64.10)
Electric	Hydro Production Plant (EH)	201810	201907	317.36	2018	0.99958649	317.2287684	(0.13)
Electric	Electric Transmission Plant (ET)	201907	201912	327599.51	2019	0.995472668	326116.3582	(1,483.15)
Electric	Other Production Plant (EO)	202005	202010	851.59	2020	1	851.59	-
Electric	Electric Distribution Plant (ED)	201002	201209	1298.32	2010	0.995315522	1292.238049	(6.08)
Electric	Electric Distribution Plant (ED)	201002	201106	19868.21	2010	0.995315522	19775.13782	(93.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201007	-658.87	2010	0.995315522	-655.7835383	3.09
Electric	Hydro Production Plant (EH)	201006	201103	52544.45	2010	0.995315522	52298.3067	(246.14)
Electric	Electric Transmission Plant (ET)	201003	201611	8654.32	2010	0.995315522	8613.779032	(40.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201210	0.41	2010	0.995315522	0.408079364	(0.00)
Electric	Electric Transmission Plant (ET)	201009	201107	59166.98	2010	0.995315522	58889.81361	(277.17)
Electric	Electric Distribution Plant (ED)	201004	201303	1274.46	2010	0.995315522	1268.489821	(5.97)
Electric	Electric Transmission Plant (ET)	201005	201209	350.91	2010	0.995315522	349.26617	(1.64)
Electric	Electric Transmission Plant (ET)	201104	201203	31352.79	2011	0.991511637	31086.65615	(266.13)
Electric	Electric/Common General Plant (EG)	201011	201112	183999.97	2010	0.995315522	183138.0263	(861.94)
Electric	Electric/Common General Plant (EG)	201011	201204	15480.74	2010	0.995315522	15408.22082	(72.52)
Electric	Electric Transmission Plant (ET)	201104	201603	9963.28	2011	0.991511637	9878.798066	(84.57)
Electric	Electric Transmission Plant (ET)	201108	201112	56415.08	2011	0.991511637	55936.20834	(478.87)
Electric	Electric Transmission Plant (ET)	201011	201808	25648.06	2010	0.995315522	25527.91224	(120.15)
Electric	Hydro Production Plant (EH)	201108	202210	5.5	2011	0.991511637	5.453114005	(0.05)
Electric	Electric Transmission Plant (ET)	201011	202004	7299.82	2010	0.995315522	7265.624157	(34.20)
Electric	Electric Transmission Plant (ET)	201011	201405	20088.68	2010	0.995315522	19994.57503	(94.10)
Electric	Electric Transmission Plant (ET)	201105	201706	1400.83	2011	0.991511637	1388.930247	(11.89)
Electric	Steam Production Plant (ES)	201107	201109	52.98	2011	0.991511637	52.53028655	(0.45)
Electric	Electric Transmission Plant (ET)	201111	201508	45.22	2011	0.991511637	44.83615624	(0.38)
Electric	Electric Distribution Plant (ED)	201112	201403	20407.78	2011	0.991511637	20234.55136	(173.23)
Electric	Electric Transmission Plant (ET)	201208	201406	28219.05	2012	0.966040593	27260.74778	(958.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201403	0.3	2011	0.991511637	0.297453491	(0.00)
Electric	Nuclear Production Plant (EN)	201108	201301	3520.53	2011	0.991511637	3490.446465	(29.88)
Electric	Hydro Production Plant (EH)	201104	201507	1010.33	2011	0.991511637	1001.753953	(8.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201210	-0.74	2011	0.991511637	-0.733718612	0.01
Electric	Electric/Common General Plant (EG)	201202	201202	53007.42	2012	0.966040593	51207.31942	(1,800.10)
Electric	Hydro Production Plant (EH)	201201	201611	19.5	2012	0.966040593	18.83779155	(0.66)
Electric	Electric Distribution Plant (ED)	201203	201501	9092.39	2012	0.966040593	8783.617823	(308.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201505	-0.09	2012	0.966040593	-0.086943653	0.00
Electric	Hydro Production Plant (EH)	201211	201809	4437.91	2012	0.966040593	4287.201206	(150.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201602	1.92	2012	0.966040593	1.854797938	(0.07)
Electric	Electric Transmission Plant (ET)	201307	201311	36710.27	2013	0.986749124	36223.82675	(486.44)
Electric	Hydro Production Plant (EH)	201202	201305	2174.71	2012	0.966040593	2100.858137	(73.85)
Electric	Electric Transmission Plant (ET)	201311	202006	6224.94	2013	0.986749124	6142.45409	(82.49)
Electric	Electric Distribution Plant (ED)	201309	201710	3662.92	2013	0.986749124	3614.3831	(48.54)
Electric	Electric Transmission Plant (ET)	201309	202003	55.87	2013	0.986749124	55.12967354	(0.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201406	0.02	2014	0.985405199	0.019708104	(0.00)
Electric	Electric Transmission Plant (ET)	201405	201608	3074.16	2014	0.985405199	3029.293248	(44.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201612	-32.4	2014	0.985405199	-31.92712846	0.47
Electric	Other Production Plant (EO)	201407	201506	-247661.2	2014	0.985405199	-244046.6342	3,614.57
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201610	1.24	2014	0.985405199	1.221902447	(0.02)
Electric	Hydro Production Plant (EH)	201404	201706	4288.56	2014	0.985405199	4225.969322	(62.59)
Electric	Hydro Production Plant (EH)	201408	201412	92044.2	2014	0.985405199	90700.83326	(1,343.37)
Electric	Electric Distribution Plant (ED)	201408	201804	104.73	2014	0.985405199	103.2014865	(1.53)
Electric	Electric/Common General Plant (EG)	201503	201806	360.3	2015	0.991476231	357.2288859	(3.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201601	2.31	2015	0.991476231	2.290310093	(0.02)
Electric	Electric Transmission Plant (ET)	201502	201810	18017.76	2015	0.991476231	17864.18077	(153.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201702	0.88	2015	0.991476231	0.872499083	(0.01)
Electric	Electric Distribution Plant (ED)	201506	201510	124883.08	2015	0.991476231	123818.6054	(1,064.47)
Electric	Electric Distribution Plant (ED)	201509	201801	24565.32	2015	0.991476231	24355.93088	(209.39)
Electric	Electric Transmission Plant (ET)	201511	202006	26213.38	2015	0.991476231	25989.94319	(223.44)
Electric	Electric Distribution Plant (ED)	201508	201605	117261.25	2015	0.991476231	116261.7421	(999.51)
Electric	Electric/Common General Plant (EG)	201508	201912	25	2015	0.991476231	24.78680576	(0.21)
Electric	Electric/Common General Plant (EG)	201609	201910	1519.81	2016	0.995093793	1512.353498	(7.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201804	0.8	2015	0.991476231	0.793188984	(0.01)
Electric	Hydro Production Plant (EH)	201608	201909	268.9	2016	0.995093793	267.580721	(1.32)
Electric	Electric Transmission Plant (ET)	201608	201909	1348.38	2016	0.995093793	1341.764569	(6.62)
Electric	Other Production Plant (EO)	201610	201908	877.84	2016	0.995093793	873.5331355	(4.31)
Electric	Electric Transmission Plant (ET)	201612	201908	25403.26	2016	0.995093793	25278.62635	(124.63)
Electric	Electric Distribution Plant (ED)	201611	202011	553.46	2016	0.995093793	550.7446108	(2.72)
Electric	Electric Distribution Plant (ED)	201703	201708	137809.26	2017	0.99985125	137788.7609	(20.50)
Electric	Electric Distribution Plant (ED)	201707	202002	10421.91	2017	0.99985125	10420.35974	(1.55)
Electric	Electric Transmission Plant (ET)	201706	201807	5403.26	2017	0.99985125	5402.456266	(0.80)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201706	201903	0.94	2017	0.99985125	0.939860175	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201811	140.87	2017	0.99985125	140.8490456	(0.02)
Electric	Electric/Common General Plant (EG)	201711	201808	90598.23	2017	0.99985125	90584.75353	(13.48)
Electric	Electric/Common General Plant (EG)	201801	201810	57680.55	2018	0.99958649	57656.69851	(23.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	202002	1.71	2018	0.99958649	1.709292898	(0.00)
Electric	Hydro Production Plant (EH)	201709	201907	182.91	2017	0.99985125	182.8827922	(0.03)
Electric	Hydro Production Plant (EH)	201806	202012	264.04	2018	0.99958649	263.9308168	(0.11)
Electric	Hydro Production Plant (EH)	201903		37245.37	2019	0.995472668	37076.74784	(168.62)
Electric	Electric Transmission Plant (ET)	201902	202101	214627.42	2019	0.995472668	213655.7304	(971.69)
Water	Water Plant (WR)	201902		6716.69	2019	0.995472668	6686.281314	(30.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	202002	31.04	2018	0.99958649	31.02716464	(0.01)
Electric	Other Production Plant (EO)	201812	202001	78.38	2018	0.99958649	78.34758907	(0.03)
Electric	Electric Transmission Plant (ET)	201907	201911	85691	2019	0.995472668	85303.04809	(387.95)
Electric	Electric Transmission Plant (ET)	202003	202012	454760.12	2020	1	454760.12	-
Electric	Hydro Production Plant (EH)	201904	202101	0.1	2019	0.995472668	0.099547267	(0.00)
Water	Water Plant (WR)	202006	202105	775.69	2020	1	775.69	-
Electric	Electric/Common General Plant (EG)	201003	201303	1510.81	2010	0.995315522	1503.732644	(7.08)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201005	201304	46332.25	2010	0.995315522	46115.20761	(217.04)
Electric	Electric Transmission Plant (ET)	201009	201405	19845.25	2010	0.995315522	19752.28537	(92.96)
Electric	Hydro Production Plant (EH)	201009	201303	4517.09	2010	0.995315522	4495.926793	(21.16)
Electric	Electric/Common General Plant (EG)	201002	201604	5034.88	2010	0.995315522	5011.294217	(23.59)
Electric	Electric Transmission Plant (ET)	201005	201510	1211.86	2010	0.995315522	1206.183069	(5.68)
Electric	Electric Distribution Plant (ED)	201005	201406	1733.18	2010	0.995315522	1725.060957	(8.12)
Electric	Electric/Common General Plant (EG)	201007	201501	27891.77	2010	0.995315522	27761.11163	(130.66)
Electric	Electric/Common General Plant (EG)	201101	201102	222337.78	2011	0.991511637	220450.4963	(1,887.28)
Electric	Hydro Production Plant (EH)	201004	201803	3.96	2010	0.995315522	3.941449469	(0.02)
Electric	Electric Distribution Plant (ED)	201007	201810	0.81	2010	0.995315522	0.806205573	(0.00)
Electric	Hydro Production Plant (EH)	201012	201109	1473.14	2010	0.995315522	1466.239109	(6.90)
Electric	Electric/Common General Plant (EG)	201010	201308	876.37	2010	0.995315522	872.2646644	(4.11)
Electric	Electric Transmission Plant (ET)	201111	201703	60108.43	2011	0.991511637	59598.20785	(510.22)
Electric	Electric/Common General Plant (EG)	201111	201206	13608.2	2011	0.991511637	13790.14215	(118.06)
Electric	Electric Transmission Plant (ET)	201104	201410	1095.04	2011	0.991511637	1085.744903	(9.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201810	103.19	2011	0.991511637	102.3140859	(0.88)
Electric	Electric Distribution Plant (ED)	201206	201809	192.36	2012	0.966040593	185.8275684	(6.53)
Electric	Electric Distribution Plant (ED)	201210	201703	1096.53	2012	0.966040593	1059.292491	(37.24)
Electric	Hydro Production Plant (EH)	201211	201306	203.42	2012	0.966040593	196.5119773	(6.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201505	0.21	2012	0.966040593	0.202868524	(0.01)
Electric	Electric/Common General Plant (EG)	201302	201507	17516.14	2013	0.986749124	17284.0358	(232.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201503	5.89	2013	0.986749124	5.811952339	(0.08)
Electric	Electric Distribution Plant (ED)	201204	202102	99.27	2012	0.966040593	95.89884962	(3.37)
Electric	Electric Distribution Plant (ED)	201307	201512	12657.77	2013	0.986749124	12490.04346	(167.73)
Electric	Electric Transmission Plant (ET)	201308	201510	16933.43	2013	0.986749124	16709.04721	(224.38)
Electric	Electric Transmission Plant (ET)	201207	201412	20563.85	2012	0.966040593	19865.51384	(698.34)
Electric	Electric Transmission Plant (ET)	201306	201908	7156.37	2013	0.986749124	7061.541826	(94.83)
Electric	Electric Distribution Plant (ED)	201305	201608	132.22	2013	0.986749124	130.4679691	(1.75)
Water	Water Plant (WR)	201305	201504	29.85	2013	0.986749124	29.45446134	(0.40)
Electric	Electric Transmission Plant (ET)	201403	201702	7565.18	2014	0.985405199	7454.767707	(110.41)
Gas	Gas Production Plant (GP)	201405		3816.76	2014	0.985405199	3761.055349	(55.70)
Electric	Electric Distribution Plant (ED)	201401	201504	46766.63	2014	0.985405199	46084.08036	(682.55)
Electric	Electric Transmission Plant (ET)	201404	201703	50869.93	2014	0.985405199	50127.49352	(742.44)
Electric	Electric Distribution Plant (ED)	201409	201703	4159.43	2014	0.985405199	4098.723949	(60.71)
Electric	Electric Transmission Plant (ET)	201409	201601	17806.98	2014	0.985405199	17547.09068	(259.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201507	46.02	2014	0.985405199	45.34834728	(0.67)
Electric	Electric Transmission Plant (ET)	201502	201506	155724.75	2015	0.991476231	154397.3881	(1,327.36)
Electric	Hydro Production Plant (EH)	201404	201803	805.89	2014	0.985405199	794.1281962	(11.76)
Electric	Electric/Common General Plant (EG)	201505	201509	56771.18	2015	0.991476231	56287.27555	(483.90)
Electric	Electric Transmission Plant (ET)	201505	201807	417.86	2015	0.991476231	414.2982577	(3.56)
Electric	Other Production Plant (EO)	201510	201812	71349.64	2015	0.991476231	70741.47212	(608.17)
Electric	Electric Distribution Plant (ED)	201602	201608	81158.27	2016	0.995093793	80760.09075	(398.18)
Electric	Electric Transmission Plant (ET)	201608	201801	151396.02	2016	0.995093793	150653.2398	(742.78)
Electric	Electric Distribution Plant (ED)	201702		307788.32	2017	0.99985125	307742.5366	(45.78)
Electric	Electric Distribution Plant (ED)	201702	201911	5320.87	2017	0.99985125	5320.078522	(0.79)
Electric	Electric/Common General Plant (EG)	201612	202104	159.73	2016	0.995093793	158.9463316	(0.78)
Electric	Electric Transmission Plant (ET)	201611	202106	66.33	2016	0.995093793	66.00457131	(0.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	202005	0.22	2017	0.99985125	0.219967275	(0.00)
Electric	Hydro Production Plant (EH)	201703	201711	1246.96	2017	0.99985125	1246.774515	(0.19)
Electric	Electric/Common General Plant (EG)	201707	202001	61551.77	2017	0.99985125	61542.61419	(9.16)
Electric	Other Production Plant (EO)	201703	201904	134.9	2017	0.99985125	134.879933	(0.02)
Electric	Electric Transmission Plant (ET)	201803		417.86	2015	0.991476231	414.2982577	(3.56)
Electric	Other Production Plant (EO)	201710	201812	71349.64	2015	0.991476231	70741.47212	(608.17)
Electric	Electric Distribution Plant (ED)	201602	201608	81158.27	2016	0.995093793	80760.09075	(398.18)
Electric	Electric Transmission Plant (ET)	201608	201801	151396.02	2016	0.995093793	150653.2398	(742.78)
Electric	Electric Distribution Plant (ED)	201702		307788.32	2017	0.99985125	307742.5366	(45.78)
Electric	Electric Distribution Plant (ED)	201702	201911	5320.87	2017	0.99985125	5320.078522	(0.79)
Electric	Electric/Common General Plant (EG)	201612	202104	159.73	2016	0.995093793	158.9463316	(0.78)
Electric	Electric Transmission Plant (ET)	201611	202106	66.33	2016	0.995093793	66.00457131	(0.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	202005	0.22	2017	0.99985125	0.219967275	(0.00)
Electric	Hydro Production Plant (EH)	201703	201711	1246.96	2017	0.99985125	1246.774515	(0.19)
Electric	Electric/Common General Plant (EG)	201707	202001	61551.77	2017	0.99985125	61542.61419	(9.16)
Electric	Other Production Plant (EO)	201703	201904	134.9	2017	0.99985125	134.879933	(0.02)
Electric	Electric Distribution Plant (ED)	201803		200621.81	2018	0.99958649	200538.8928	(82.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201712	4.99	2017	0.99985125	4.989257739	(0.00)
Electric	Hydro Production Plant (EH)	201708	201808	83.85	2017	0.99985125	83.83752733	(0.01)
Electric	Electric Transmission Plant (ET)	201712	201810	40088.17	2017	0.99985125	40083.20674	(5.96)
Electric	Electric Transmission Plant (ET)	201712	201904	65172.83	2017	0.99985125	65163.13556	(9.69)
Electric	Electric Distribution Plant (ED)	201804	201810	109999.85	2018	0.99958649	109954.3639	(45.49)
Electric	Other Production Plant (EO)	201709	201812	141657.71	2017	0.99985125	141636.6384	(21.07)
Electric	Electric/Common General Plant (EG)	201805	201911	51288.01	2018	0.99958649	51266.80189	(21.21)
Electric	Hydro Production Plant (EH)	201905	201912	6592.17	2019	0.995472668	6562.325057	(29.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	202004	1379.76	2018	0.99958649	1378.188455	(0.57)
Electric	Electric/Common General Plant (EG)	201907	202102	15699.64	2019	0.995472668	15628.56252	(71.08)
Electric	Steam Production Plant (ES)	201901	201906	136.93	2019	0.995472668	136.3100724	(0.62)
Water	Water Plant (WR)	202010		25168.92	2020	1	25168.92	-
Electric	Hydro Production Plant (EH)	202005	202005	378.87	2020	1	378.87	-
Electric	Electric Distribution Plant (ED)	201002	201201	7185.71	2010	0.995315522	7152.048703	(33.66)
Electric	Electric Transmission Plant (ET)	201002	201612	14871.51	2010	0.995315522	14801.84474	(69.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201208	9.58	2010	0.995315522	9.535122705	(0.04)
Electric	Other Production Plant (EO)	201002	201812	2732.04	2010	0.995315522	2719.24182	(12.80)
Electric	Electric/Common General Plant (EG)	201004	201410	4531.27	2010	0.995315522	4510.043367	(21.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201109	142.59	2011	0.991511637	141.3796444	(1.21)
Electric	Nuclear Production Plant (EN)	201008	201511	73509.72	2010	0.995315522	73165.36536	(344.35)
Water	Water Plant (WR)	201003	201810	296.15	2010	0.995315522	294.762692	(1.39)
Electric	Electric Transmission Plant (ET)	201104	201901	17187.5	2011	0.991511637	17041.60627	(145.89)
Electric	Electric Transmission Plant (ET)	201201	201404	148369.95	2012	0.966040593	143331.3944	(5,038.56)
Electric	Hydro Production Plant (EH)	201201	201205	15842.87	2012	0.966040593	15304.95552	(538.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201403	0.28	2012	0.966040593	0.270491366	(0.01)
Electric	Hydro Production Plant (EH)	201205	201211	12939.08	2012	0.966040593	12499.67651	(439.40)
Electric	Electric/Common General Plant (EG)	201109	201707	15.93	2011	0.991511637	15.79478038	(0.14)
Electric	Nuclear Production Plant (EN)	201203	201512	795665.27	2012	0.966040593	768644.9489	(27,020.32)
Electric	Electric Transmission Plant (ET)	201203	201407	10806.87	2012	0.966040593	10439.8751	(366.99)
Electric	Hydro Production Plant (EH)	201206	201402	1334.28	2012	0.966040593	1288.968642	(45.31)
Electric	Electric Distribution Plant (ED)	201209	201508	220.4	2012	0.966040593	212.9153466	(7.48)
Electric	Electric/Common General Plant (EG)	201303	201811	13343.84	2013	0.986749124	13167.02243	(176.82)
Electric	Electric/Common General Plant (EG)	201208	201810	-0.06	2012	0.966040593	-0.057962436	0.08
Electric	Nuclear Production Plant (EN)	201202	201307	24470.67	2012	0.966040593	23639.66055	(831.01)
Electric	Electric Distribution Plant (ED)	201307	201703	273.07	2013	0.986749124	269.4515832	(3.62)
Electric	Electric/Common General Plant (EG)	201207		35452.59	2012	0.966040593	34248.64105	(1,203.95)
Electric	Electric/Common General Plant (EG)	201207	201505	32993.24	2012	0.966040593	31872.80912	(1,120.43)
Electric	Electric Distribution Plant (ED)	201311	201901	157.42	2013	0.986749124	155.3340471	(2.09)
Electric	Electric Transmission Plant (ET)	201309	201711	55.68	2013	0.986749124	54.94219121	(0.74)
Electric	Steam Production Plant (ES)	201311	201402	328.49	2013	0.986749124	324.1372196	(4.35)
Electric	Electric Transmission Plant (ET)	201407	202012	28672.34	2014	0.985405199	28253.87292	(418.47)
Electric	Electric Distribution Plant (ED)	201411	201701	5123.89	2014	0.985405199	5049.107948	(74.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201708	1.59	2013	0.986749124	1.568931107	(0.02)
Electric	Electric Transmission Plant (ET)	201404	201509	2935.36	2014	0.985405199	2892.519006	(42.84)
Electric	Electric Distribution Plant (ED)	201501	201611	29916.57	2015	0.991476231	29663.55101	(253.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201607	7.67	2014	0.985405199	7.55805788	(0.11)
Electric	Electric/Common General Plant (EG)	201401	201811	16393.29	2014	0.985405199	16154.0332	(239.26)
Electric	Hydro Production Plant (EH)	201408	201511	107.63	2014	0.985405199	106.0591616	(1.57)
Electric	Electric/Common General Plant (EG)	201506	201712	455.66	2015	0.991476231	451.7760592	(3.88)
Electric	Electric/Common General Plant (EG)	201507	201703	37731.56	2015	0.991476231	37409.94468	(321.62)
Electric	Electric Transmission Plant (ET)	201512	201803	54832.54	2015	0.991476231	54365.16007	(467.38)
Electric	Electric/Common General Plant (EG)	201612	201906	14040.04	2016	0.995093793	13971.15666	(68.88)
Electric	Electric Transmission Plant (ET)	201704	201709	19124.05	2017	0.99985125	19121.2053	(2.84)
Electric	Electric/Common General Plant (EG)	201707	201909	1408.47	2017	0.99985125	1408.26949	(0.21)
Electric	Electric Distribution Plant (ED)	201708	201711	292131.21	2017	0.99985125	292087.7555	(43.45)
Electric	Electric Distribution Plant (ED)	201708	201802	63734.13	2017	0.99985125	63724.64956	(9.48)
Electric	Electric Transmission Plant (ET)	201803		1678674.16	2018	0.99958649	1672982.079	(692.08)
Electric	Other Production Plant (EO)	201806	201807	2735.43	2018	0.99958649	2734.298872	(1.13)
Electric	Electric/Common General Plant (EG)	201806	201903	73893.21	2018	0.99958649	73862.65441	(30.56)
Electric	Electric Distribution Plant (ED)	201903	202003	26168.19	2019	0.995472668	26049.71791	(118.47)
Electric	Electric Distribution Plant (ED)	201903	202006	26070.83	2019	0.995472668	25952.79869	(118.03)
Electric	Hydro Production Plant (EH)	201810	202008	369.27	2018	0.99958649	369.117303	(0.15)
Electric	Electric/Common General Plant (EG)	202001	202008	70733.38	2020	1	70733.38	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201912	202003	0.88	2019	0.995472668	0.876015948	(0.00)
Electric	Electric/Common General Plant (EG)	202005	202006	105947.47	2020	1	105947.47	-
Electric	Electric/Common General Plant (EG)	201002	201005	48886.36	2010	0.995315522	48657.35294	(229.01)
Electric	Electric Transmission Plant (ET)	201003	201405	20303.93	2010	0.995315522	20208.8167	(95.11)
Electric	Other Production Plant (EO)	201007	201303	337053.95	2010	0.995315522	335475.0283	(1,578.92)
Electric	Nuclear Production Plant (EN)	201007	201110	3899.34	2010	0.995315522	3881.075629	(18.27)
Electric	Nuclear Production Plant (EN)	201002	201010	13734.2	2010	0.995315522	13669.86245	(64.34)
Electric	Hydro Production Plant (EH)	201003	201802	11814.27	2010	0.995315522	11758.92832	(55.34)
Electric	Hydro Production Plant (EH)	201009	201802	20283.93	2010	0.995315522	20188.91038	(95.02)
Electric	Electric/Common General Plant (EG)	201004	201106	42814.96	2010	0.995315522	42614.39428	(200.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201111	95.4	2010	0.995315522	94.9531004	(0.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201806	-6.41	2010	0.995315522	-6.379972499	0.03
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201203	-4.92	2010	0.995315522	-4.89695237	0.02
Electric	Electric Distribution Plant (ED)	201004	201808	209.83	2010	0.995315522	208.847056	(0.98)
Electric	Electric/Common General Plant (EG)	201003	201610	33.29	2010	0.995315522	33.1345574	(0.16)
Electric	Electric/Common General Plant (EG)	201005	201409	10024.02	2010	0.995315522	9977.062703	(46.96)
Electric	Electric Transmission Plant (ET)	201012	201312	9291.89	2010	0.995315522	9248.36235	(43.53)
Electric	Electric Distribution Plant (ED)	201012	201812	6644.76	2010	0.995315522	6613.632771	(31.13)
Electric	Electric Distribution Plant (ED)	201107	201406	4305.11	2011	0.991511637	4268.566665	(36.54)
Electric	Electric Transmission Plant (ET)	201105	201307	53394.42	2011	0.991511637	52941.1888	(453.23)
Electric	Electric Distribution Plant (ED)	201105	201310	3937.91	2011	0.991511637	3904.483592	(33.43)
Electric	Electric/Common General Plant (EG)	201106	201308	4144.95	2011	0.991511637	4109.766161	(35.18)
Electric	Hydro Production Plant (EH)	201102	201301	15096.11	2011	0.991511637	14967.96874	(128.14)
Electric	Hydro Production Plant (EH)	201110	201207	44133.76	2011	0.991511637	43759.13664	(374.62)
Electric	Electric Distribution Plant (ED)	201201	201404	29567.09	2012	0.966040593	28563.00914	(1,004.08)
Electric	Electric/Common General Plant (EG)	201208	201308	45820.9	2012	0.966040593	44264.84939	(1,556.05)
Electric	Electric Transmission Plant (ET)	201103	201808	28606.22	2011	0.991511637	28363.40003	(242.82)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201111	201603	167.96	2011	0.991511637	166.5342946	(1.43)
Electric	Electric Distribution Plant (ED)	201012	201911	8.33	2010	0.995315522	8.290978302	(0.04)
Electric	Hydro Production Plant (EH)	201109	201609	797.59	2011	0.991511637	790.8197668	(6.77)
Electric	Nuclear Production Plant (EN)	201203	201508	41049.71	2012	0.966040593	39655.68617	(1,394.02)
Electric	Electric Distribution Plant (ED)	201210	201908	422.39	2012	0.966040593	408.0458859	(14.34)
Electric	Steam Production Plant (ES)	201201	202008	42.05	2012	0.966040593	40.62200692	(1.43)
Electric	Electric Distribution Plant (ED)	201209	201610	1950.59	2012	0.966040593	1884.349119	(66.24)
Electric	Electric Transmission Plant (ET)	201303	201711	78.52	2013	0.986749124	77.47954119	(1.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201402	1.19	2012	0.966040593	1.149588305	(0.04)
Electric	Electric Distribution Plant (ED)	201204	201701	6.48	2012	0.966040593	6.259943039	(0.22)
Electric	Other Production Plant (EO)	201307	201406	9773.22	2013	0.986749124	9643.716271	(129.50)
Electric	Electric Distribution Plant (ED)	201212	201612	1110.04	2012	0.966040593	1072.343699	(37.70)
Electric	Electric/Common General Plant (EG)	201308	201507	31264.68	2013	0.986749124	30850.39559	(414.28)
Electric	Electric/Common General Plant (EG)	201204	201712	1248.75	2012	0.966040593	1206.34319	(42.41)
Electric	Electric/Common General Plant (EG)	201202	201403	572.11	2012	0.966040593	552.6814834	(19.43)
Electric	Electric Transmission Plant (ET)	201207	201709	5757.83	2012	0.966040593	5562.297505	(195.53)
Electric	Electric Transmission Plant (ET)	201309	202105	-4.92	2013	0.986749124	-4.854805689	0.07
Electric	Electric/Common General Plant (EG)	201402	201711	1055.98	2014	0.985405199	1040.568183	(15.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201606	70	2014	0.985405199	68.6433262	(1.02)
Electric	Electric Transmission Plant (ET)	201410	201411	212453.89	2014	0.985405199	209551.1679	(3,100.72)
Electric	Electric/Common General Plant (EG)	201407	202102	9742.24	2014	0.985405199	9600.05395	(142.19)
Electric	Electric Transmission Plant (ET)	201409	201910	8802.18	2014	0.985405199	8673.713939	(128.47)
Electric	Electric/Common General Plant (EG)	201503	201905	0.29	2015	0.991476231	0.287528107	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201607	16.35	2015	0.991476231	16.21063637	(0.14)
Electric	Electric Transmission Plant (ET)	201512	201909	753.21	2015	0.991476231	746.7898118	(6.42)
Electric	Electric/Common General Plant (EG)	201606	201905	1164.29	2016	0.995093793	1158.577753	(5.71)
Electric	Electric Distribution Plant (ED)	201612	201707	57845.27	2016	0.995093793	57561.46915	(283.80)
Electric	Electric/Common General Plant (EG)	201610	201807	4950.8	2016	0.995093793	4926.510352	(24.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201712	30.82	2016	0.995093793	30.66879071	(0.15)
Electric	Hydro Production Plant (EH)	201611	201704	690.05	2016	0.995093793	686.664472	(3.39)
Electric	Electric/Common General Plant (EG)	201704		93957	2017	0.99985125	93943.02392	(13.98)
Electric	Electric/Common General Plant (EG)	201704	201911	26144	2017	0.99985125	26140.11109	(3.89)
Electric	Electric/Common General Plant (EG)	201611	202103	5789.02	2016	0.995093793	5760.617871	(28.40)
Electric	Electric Transmission Plant (ET)	201707	201906	14809.9	2017	0.99985125	14807.69703	(2.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704		702.53	2017	0.99985125	702.4254988	(0.10)
Electric	Electric/Common General Plant (EG)	201712	201904	102615.54	2017	0.99985125	102600.3759	(15.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201906	48.85	2017	0.99985125	48.84273357	(0.01)
Electric	Electric Transmission Plant (ET)	201806	201901	9290.49	2018	0.99958649	9286.646288	(3.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	202008	212.33	2019	0.995472668	211.3687116	(0.96)
Electric	Other Production Plant (EO)	201810	201811	16965.59	2018	0.99958649	16958.57456	(7.02)
Electric	Electric/Common General Plant (EG)	201811	202002	81541.06	2018	0.99958649	81507.34194	(33.72)
Electric	Electric Distribution Plant (ED)	201904	201908	102518.66	2019	0.995472668	102054.524	(464.14)
Electric	Electric Distribution Plant (ED)	201910	202005	123763.35	2019	0.995472668	123203.0322	(560.32)
Electric	Electric Transmission Plant (ET)	201905	202008	279874.24	2019	0.995472668	278607.1564	(1,267.08)
Electric	Other Production Plant (EO)	201905	201912	436.81	2019	0.995472668	434.8324161	(1.98)
Electric	Electric Transmission Plant (ET)	202010		3213837.37	2020	1	3213837.37	-
Electric	Electric Transmission Plant (ET)	201006	201101	20524.78	2010	0.995315522	20426.75834	(98.02)
Electric	Electric/Common General Plant (EG)	201003	201504	-15.08	2010	0.995315522	-15.00935808	0.07
Electric	Electric/Common General Plant (EG)	201009	201205	24855.67	2010	0.995315522	24818.85941	(16.81)
Electric	Electric/Common General Plant (EG)	201009	201604	3096.88	2010	0.995315522	3082.372735	(14.51)
Electric	Electric/Common General Plant (EG)	201103	201311	179328.74	2011	0.991511637	177806.5326	(1,522.21)
Electric	Electric/Common General Plant (EG)	201011	201211	6661.97	2010	0.995315522	6630.762151	(31.21)
Electric	Electric Distribution Plant (ED)	201008	201702	14.05	2010	0.995315522	13.98418309	(0.07)
Electric	Nuclear Production Plant (EN)	201101	201506	1151.53	2011	0.991511637	1141.755396	(9.77)
Electric	Electric/Common General Plant (EG)	201108	201504	14867.12	2011	0.991511637	14740.92249	(126.20)
Electric	Electric/Common General Plant (EG)	201103	201502	525.68	2011	0.991511637	521.2178375	(4.46)
Electric	Electric Distribution Plant (ED)	201105	201612	1341.95	2011	0.991511637	1330.559042	(11.39)
Electric	Electric Transmission Plant (ET)	201101	201412	2752.48	2011	0.991511637	2729.115952	(23.36)
Electric	Electric Distribution Plant (ED)	201112	201407	3986.81	2011	0.991511637	3952.968511	(33.84)
Electric	Electric Transmission Plant (ET)	201111	202009	5478.71	2011	0.991511637	5432.204723	(46.51)
Electric	Electric Transmission Plant (ET)	201108	201810	3477.51	2011	0.991511637	3447.991634	(29.52)
Electric	Nuclear Production Plant (EN)	201109	201202	6822.82	2011	0.991511637	6764.90543	(57.91)
Electric	Electric Distribution Plant (ED)	201110	201706	138.84	2011	0.991511637	137.6614757	(1.18)
Electric	Electric/Common General Plant (EG)	201109	201503	847.25	2011	0.991511637	840.0582347	(7.19)
Electric	Electric Transmission Plant (ET)	201206	202007	6858.3	2012	0.966040593	6625.396196	(232.90)
Electric	Hydro Production Plant (EH)	201203		129692.41	2012	0.966040593	125288.1326	(4,404.28)
Electric	Hydro Production Plant (EH)	201211	201801	3333.68	2012	0.966040593	3220.470202	(113.21)
Electric	Electric/Common General Plant (EG)	201210	201409	125379.73	2012	0.966040593	121121.9087	(4,257.82)
Electric	Hydro Production Plant (EH)	201110	201506	28.14	2011	0.991511637	27.901113748	(0.24)
Electric	Electric/Common General Plant (EG)	201210	201709	23907.88	2012	0.966040593	23095.98256	(811.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201403	0.41	2012	0.966040593	0.396076643	(0.01)
Electric	Electric Transmission Plant (ET)	201212	201712	8464.57	2012	0.966040593	8177.118218	(287.45)
Electric	Nuclear Production Plant (EN)	201306	201306	6338.48	2013	0.986749124	6254.489586	(83.99)
Electric	Electric Transmission Plant (ET)	201307	201412	11267.77	2013	0.986749124	11118.46908	(1,493.08)
Electric	Other Production Plant (EO)	201202	201510	408.98	2012	0.966040593	395.0912815	(13.89)
Electric	Electric/Common General Plant (EG)	201311	202010	251.27	2013	0.986749124	247.9404523	(3.33)
Electric	Electric Distribution Plant (ED)	201402	202104	862.69	2014	0.985405199	850.0992115	(12.59)
Electric	Electric Distribution Plant (ED)	201312	201810	51.69	2013	0.986749124	51.0050622	(0.68)
Electric	Electric Transmission Plant (ET)	201405	201710	11166.82	2014	0.985405199	11003.84249	(162.98)
Electric	Electric/Common General Plant (EG)	201405	202010	309.67	2014	0.985405199	305.1504281	(4.52)
Electric	Hydro Production Plant (EH)	201310	202103	2852.06	2013	0.986749124	2814.267706	(37.79)
Electric	Electric Distribution Plant (ED)	201411	201612	10280.06	2014	0.985405199	10130.02457	(150.04)
Electric	Electric Transmission Plant (ET)	201401	201409	78447.06	2014	0.985405199	77302.14081	(1,144.92)
Electric	Electric Distribution Plant (ED)	201404	201804	160.67	2014	0.985405199	158.3292534	(2.34)
Electric	Electric/Common General Plant (EG)	201501	201704	45490.41	2015	0.991476231	45102.66023	(387.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201708	0.99	2013	0.986749124	0.976881632	(0.01)
Electric	Electric Distribution Plant (ED)	201412	201510	56330.12	2014	0.985405199	55507.99313	(822.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201701	1.85	2014	0.985405199	1.822999619	(0.03)
Electric	Electric Transmission Plant (ET)	201503	201703	16406.61	2015	0.991476231	16266.76384	(139.85)
Electric	Electric Transmission Plant (ET)	201502	201811	1704.92	2015	0.991476231	1690.387655	(14.53)
Electric	Hydro Production Plant (EH)	201506	201706	7360.08	2015	0.991476231	7297.344375	(62.74)
Electric	Electric Transmission Plant (ET)	201511	201805	40927.53	2015	0.991476231	40578.67317	(348.86)
Electric	Electric Distribution Plant (ED)	201505	201906	3673.23	2015	0.991476231	3641.920234	(31.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201508	-56.23	2015	0.991476231	-55.75070844	0.48
Electric	Hydro Production Plant (EH)	201505	201609	6581.5	2015	0.991476231	6525.400811	(56.10)
Electric	Electric Transmission Plant (ET)	201504	201703	16925.62	2015	0.991476231	16781.34992	(144.27)
Electric	Electric/Common General Plant (EG)	201512	201612	36230.38	2015	0.991476231	35921.56059	(308.82)
Electric	Electric Transmission Plant (ET)	201602	202003	1353.71	2016	0.995093793	1347.068419	(6.64)
Electric	Electric Transmission Plant (ET)	201601	201609	37301.02	2016	0.995093793	37118.01348	(183.01)
Electric	Hydro Production Plant (EH)	201602	201806	2373.81	2016	0.995093793	2362.163997	(11.65)
Electric	Electric/Common General Plant (EG)	201607	202010	3559.2	2016	0.995093793	3541.737829	(17.46)
Electric	Electric/Common General Plant (EG)	201803	202006	39682.44	2018	0.99958649	39666.03091	(16.41)
Electric	Electric Transmission Plant (ET)	201803	202004	95512.72	2018	0.99958649	95473.22452	(39.50)
Electric	Hydro Production Plant (EH)	201803	201901	362.7	2018	0.99958649	362.5500199	(0.15)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201711		8.58	2017	0.99985125	8.578723727	(0.00)
Water	Water Plant (WR)	201707	201807	20724.56	2017	0.99985125	20721.47723	(3.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201708	8.43	2017	0.99985125	8.428746039	(0.00)
Electric	Electric Distribution Plant (ED)	201804	201904	90439.11	2018	0.99958649	90401.71251	(37.40)
Electric	Electric/Common General Plant (EG)	201804	201808	104345.48	2018	0.99958649	104300.3329	(43.15)
Electric	Electric Transmission Plant (ET)	201807	202010	187537.23	2018	0.99958649	187459.6814	(77.55)
Electric	Other Production Plant (EO)	201803	201805	219.44	2018	0.99958649	219.3492593	(0.09)
Electric	Electric Distribution Plant (ED)	201911	202002	176967.97	2019	0.995472668	176166.7772	(801.19)
Electric	Electric Distribution Plant (ED)	202002	202103	35963.11	2020	1	35963.11	-
Electric	Hydro Production Plant (EH)	202011	202104	743.17	2020	1	743.17	-
Electric	Electric Transmission Plant (ET)	201001	201004	101790.61	2010	0.995315522	101313.7742	(476.84)
Electric	Electric/Common General Plant (EG)	201002	201303	1312.4	2010	0.995315522	1306.252092	(6.15)
Electric	Electric Transmission Plant (ET)	201002	202009	4589.6	2010	0.995315522	4568.100122	(21.50)
Electric	Electric Transmission Plant (ET)	201003	201310	9983.29	2010	0.995315522	9936.523502	(46.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201104	5.47	2010	0.995315522	5.444375908	(0.03)
Electric	Hydro Production Plant (EH)	201003	201104	4318.69	2010	0.995315522	4298.459194	(20.23)
Electric	Hydro Production Plant (EH)	201009	201112	47684.97	2010	0.995315522	47461.50083	(223.38)
Electric	Electric Transmission Plant (ET)	201005	201710	1687.73	2010	0.995315522	1679.823867	(7.91)
Electric	Electric/Common General Plant (EG)	201008	201507	1204.88	2010	0.995315522	1199.235767	(5.64)
Gas	Gas Production Plant (GP)	201012	201710	-825.46	2010	0.995315522	-821.574412	3.89
Electric	Electric Transmission Plant (ET)	201011	201502	2.52	2010	0.995315522	2.508195116	(0.01)
Electric	Electric Transmission Plant (ET)	201107	201307	36987.06	2011	0.991511637	36673.10042	(313.96)
Electric	Electric Distribution Plant (ED)	201105	201506	3273.14	2011	0.991511637	3245.356401	(27.78)
Electric	Other Production Plant (EO)	201105	201506	26849.55	2011	0.991511637	26621.64128	(227.91)
Electric	Nuclear Production Plant (EN)	201106	201204	42363.72	2011	0.991511637	42004.12138	(359.60)
Electric	Electric Distribution Plant (ED)	201205		137437.54	2012	0.966040593	132770.2426	(4,667.30)
Electric	Nuclear Production Plant (EN)	201205	201506	10950.91	2012	0.966040593	10579.02358	(371.89)
Electric	Electric Transmission Plant (ET)	201104	201501	3123.38	2011	0.991511637	3096.867618	(26.51)
Electric	Electric Transmission Plant (ET)	201012	201810	2354.39	2010	0.995315522	2343.360913	(11.03)
Electric	Hydro Production Plant (EH)	201109	201204	999.91	2011	0.991511637	991.4224013	(8.49)
Electric	Hydro Production Plant (EH)	201109	201709	4328.48	2011	0.991511637	4291.738292	(36.74)
Electric	Electric Transmission Plant (ET)	201109	201402	8918.15	2011	0.991511637	8842.449509	(75.70)
Electric	Hydro Production Plant (EH)	201109	201802	20318.12	2011	0.991511637	20145.65243	(172.47)
Electric	Electric Transmission Plant (ET)	201211	201608	46.77	2012	0.966040593	45.18171851	(1.59)
Electric	Electric/Common General Plant (EG)	201203	202009	1942.79	2012	0.966040593	1876.814003	(65.98)
Electric	Electric Transmission Plant (ET)	201207	201509	625.62	2012	0.966040593	604.3743155	(21.25)
Electric	Electric Distribution Plant (ED)	201212	201709	2249.14	2012	0.966040593	2172.760538	(76.38)
Electric	Electric/Common General Plant (EG)	201209	201609	91.56	2012	0.966040593	88.45067665	(3.11)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201405	2.96	2012	0.996040593	2.859480154	(0.10)
Electric	Hydro Production Plant (EH)	201301	201412	12143.38	2013	0.986749124	11982.46957	(160.91)
Electric	Electric Transmission Plant (ET)	201301	201808	48618.48	2013	0.986749124	47974.24254	(644.24)
Electric	Electric Transmission Plant (ET)	201304	201306	499715.85	2013	0.986749124	493094.1771	(6,621.67)
Electric	Electric/Common General Plant (EG)	201304	201412	6339.43	2013	0.986749124	6255.426997	(84.00)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201301	201311	0.5	2013	0.986749124	0.493374562	(0.01)
Electric	Electric Transmission Plant (ET)	201202	201406	18089.54	2012	0.996040593	17475.22994	(614.31)
Electric	Hydro Production Plant (EH)	201304	201605	41.85	2013	0.986749124	41.29545083	(0.55)
Electric	Electric/Common General Plant (EG)	201307	201307	-8502.28	2013	0.986749124	-8389.617339	112.66
Electric	Electric Distribution Plant (ED)	201307	201511	6595.89	2013	0.986749124	6508.489678	(87.40)
Electric	Electric Transmission Plant (ET)	201308	201407	121546.37	2013	0.986749124	119935.77741	(1,610.60)
Electric	Other Production Plant (EO)	201302	201311	9193.51	2013	0.986749124	9071.687936	(121.82)
Electric	Electric Transmission Plant (ET)	201207	201611	13514.71	2012	0.996040593	13055.75846	(458.95)
Electric	Electric Transmission Plant (ET)	201211	201706	1695.15	2012	0.996040593	1637.58371	(57.57)
Electric	Electric Distribution Plant (ED)	201309	202104	193.06	2013	0.986749124	190.501785 8	(2.56)
Electric	Steam Production Plant (ES)	201309	201710	-5.04	2013	0.986749124	-4.973215583	0.07
Electric	Electric Transmission Plant (ET)	201402	201408	10713.98	2014	0.985405199	10557.6116	(156.37)
Electric	Electric Distribution Plant (ED)	201308	201708	5983.7	2013	0.986749124	5904.410731	(79.29)
Electric	Electric Distribution Plant (ED)	201312	201509	10597.98	2013	0.986749124	10457.54748	(140.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201508	25.26	2014	0.985405199	24.891333 34	(0.37)
Electric	Electric Distribution Plant (ED)	201405	201704	540.62	2014	0.985405199	532.7297589	(7.89)
Electric	Electric/Common General Plant (EG)	201405	201507	42247.76	2014	0.985405199	41631.16237	(616.60)
Electric	Electric Transmission Plant (ET)	201407	201609	3532.35	2014	0.985405199	3480.796056	(51.55)
Electric	Electric Distribution Plant (ED)	201310	201810	42.55	2013	0.986749124	41.986175 21	(0.56)
Electric	Electric Distribution Plant (ED)	201404	201505	33517.05	2014	0.985405199	33027.87534	(489.17)
Electric	Electric Transmission Plant (ET)	201409	201708	29703.53	2014	0.985405199	29270.01129	(433.52)
Electric	Electric Distribution Plant (ED)	201409	201902	35376.78	2014	0.985405199	34860.46295	(516.32)
Electric	Electric/Common General Plant (EG)	201404	201708	14887.39	2014	0.985405199	14670.11151	(217.28)
Electric	Electric Distribution Plant (ED)	201503	201602	18420.6	2015	0.991476231	18263.58705	(157.01)
Electric	Electric/Common General Plant (EG)	201404	201809	380.12	2014	0.985405199	374.5722244	(5.55)
Electric	Electric/Common General Plant (EG)	201506	201710	7231.83	2015	0.991476231	7170.187548	(61.64)
Electric	Electric/Common General Plant (EG)	201505	201705	13147.09	2015	0.991476231	13035.02724	(112.06)
Electric	Electric Transmission Plant (ET)	201507	201605	44481.65	2015	0.991476231	44102.49867	(379.15)
Electric	Electric Transmission Plant (ET)	201507	202010	1328.74	2015	0.991476231	1317.414127	(11.33)
Electric	Hydro Production Plant (EH)	201511	201812	9.4	2015	0.991476231	9.319876567	(0.08)
Electric	Electric Distribution Plant (ED)	201512	201910	2067.19	2015	0.991476231	2049.569749	(17.62)
Electric	Hydro Production Plant (EH)	201604	201803	1283.6	2016	0.995093793	1277.302393	(6.30)
Electric	Hydro Production Plant (EH)	201601	201612	8907.46	2016	0.995093793	8863.75816	(43.70)
Electric	Other Production Plant (EO)	201607	201705	1412.85	2016	0.995093793	1405.918266	(6.93)
Electric	Electric Transmission Plant (ET)	201512	201804	9970.94	2015	0.991476231	9885.950006	(84.99)
Electric	Electric Distribution Plant (ED)	201612	201904	13342	2016	0.995093793	13276.54139	(65.46)
Electric	Other Production Plant (EO)	201612	201812	116599.12	2016	0.995093793	116027.0606	(572.06)
Electric	Electric/Common General Plant (EG)	201611		98619.23	2016	0.995093793	98135.38367	(483.85)
Electric	Electric/Common General Plant (EG)	201611	202010	4048.87	2016	0.995093793	4029.005407	(19.86)
Electric	Electric Distribution Plant (ED)	201701	201708	96035.16	2017	0.99985125	96020.87479	(14.29)
Gas	Gas Production Plant (GP)	201605	201704	18.01	2016	0.995093793	17.92163922	(0.09)
Electric	Electric Distribution Plant (ED)	201707		280175.6	2017	0.99985125	280133.9239	(41.68)
Electric	Electric Transmission Plant (ET)	201708	202010	7925.05	2017	0.99985125	7923.87115	(1.18)
Electric	Electric/Common General Plant (EG)	201706	201803	13523.08	2017	0.99985125	13521.06844	(2.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201804	251.71	2017	0.99985125	251.675582	(0.04)
Electric	Electric Transmission Plant (ET)	201711	201810	42899.29	2017	0.99985125	42892.90874	(6.38)
Electric	Electric Distribution Plant (ED)	201710	201804	137085.56	2017	0.99985125	137065.1686	(20.39)
Electric	Electric Transmission Plant (ET)	201710	201803	256329.36	2017	0.99985125	256291.2311	(38.13)
Electric	Electric Transmission Plant (ET)	201809	201909	84791.72	2018	0.99958649	84756.65776	(35.06)
Electric	Hydro Production Plant (EH)	201809	201811	18935.18	2018	0.99958649	18927.35011	(7.83)
Electric	Electric/Common General Plant (EG)	201804	202012	86597.17	2018	0.99958649	86561.36119	(35.81)
Water	Water Plant (WR)	201809	201904	16.49	2018	0.99958649	16.483181 22	(0.01)
Electric	Other Production Plant (EO)	201807	201907	5467.92	2018	0.99958649	5465.65896	(2.26)
Electric	Other Production Plant (EO)	201804	201811	1649.18	2018	0.99958649	1648.498047	(0.68)
Electric	Electric Distribution Plant (ED)	201903	202002	56993.41	2019	0.995472668	56735.38191	(258.03)
Electric	Electric Transmission Plant (ET)	201903	202008	2942303.9	2019	0.995472668	292898.819	(13,32.08)
Electric	Hydro Production Plant (EH)	201903	201909	476.49	2019	0.995472668	474.3327715	(2.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	202001	389.6	2019	0.995472668	387.8361514	(1.76)
Electric	Electric Transmission Plant (ET)	201904		1236150.85	2019	0.995472668	1230554.385	(5,596.47)
Electric	Electric/Common General Plant (EG)	201910	202002	124927.12	2019	0.995472668	124361.5334	(565.59)
Electric	Electric/Common General Plant (EG)	201905	202011	52801	2019	0.995472668	52561.95234	(239.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	201910	453.6	2019	0.995472668	451.5464022	(2.05)
Electric	Electric Transmission Plant (ET)	201907	202001	39039.08	2019	0.995472668	38862.33712	(176.74)
Electric	Electric Distribution Plant (ED)	202004	202010	113524.76	2020	1	113524.76	-
Electric	Hydro Production Plant (EH)	202010	202012	19040.2	2020	1	19040.2	-
Electric	Electric Distribution Plant (ED)	202005	202012	350744.86	2020	1	350744.86	-
Electric	Electric/Common General Plant (EG)	201002	201006	1108249.05	2010	0.995315522	1103057.482	(5,191.57)
Electric	Electric Distribution Plant (ED)	201006	201203	7640.41	2010	0.995315522	7604.618671	(35.79)
Electric	Electric Distribution Plant (ED)	201006	201308	2268.84	2010	0.995315522	2258.21167	(10.63)
Electric	Electric Transmission Plant (ET)	201003	201508	6678	2010	0.995315522	6646.717059	(31.28)
Electric	Electric/Common General Plant (EG)	201007	201209	631.51	2010	0.995315522	628.5517056	(2.96)
Electric	Electric Transmission Plant (ET)	201007	202010	251.35	2010	0.995315522	250.1725566	(1.18)
Electric	Hydro Production Plant (EH)	201002	201205	649.75	2010	0.995315522	646.7062607	(3.04)
Electric	Hydro Production Plant (EH)	201004	201104	4429.81	2010	0.995315522	4409.058654	(20.75)
Electric	Electric/Common General Plant (EG)	201008	201301	8655.35	2010	0.995315522	8614.804207	(40.55)
Electric	Electric Distribution Plant (ED)	201005	201703	166.09	2010	0.995315522	165.3119551	(0.78)
Electric	Electric/Common General Plant (EG)	201003	201402	83.49	2010	0.995315522	83.0888097	(0.39)
Electric	Electric Distribution Plant (ED)	201010	201505	3474.49	2010	0.995315522	3458.213829	(16.28)
Electric	Electric Transmission Plant (ET)	201102	201409	1261.7	2011	0.991511637	1250.990233	(10.71)
Electric	Electric Distribution Plant (ED)	201102	201306	2217.47	2011	0.991511637	2198.64731	(18.82)
Electric	Electric Distribution Plant (ED)	201106	201203	49999.05	2011	0.991511637	49574.63993	(424.41)
Electric	Electric Distribution Plant (ED)	201106	201412	4476.8	2011	0.991511637	4438.799298	(38.00)
Electric	Electric Distribution Plant (ED)	201106	201608	932.06	2011	0.991511637	924.1483367	(7.91)
Electric	Hydro Production Plant (EH)	201111	202012	12693.33	2011	0.991511637	12585.58441	(107.75)
Electric	Hydro Production Plant (EH)	201111	201403	1351.23	2011	0.991511637	1339.76027	(11.47)
Electric	Electric Distribution Plant (ED)	201208	201208	-512727.81	2012	0.996040593	-495315.8774	17,411.93
Electric	Electric/Common General Plant (EG)	201012	201809	1075.38	2010	0.995315522	1070.342406	(5.04)
Electric	Electric/Common General Plant (EG)	201202	201510	13648.45	2012	0.996040593	13184.95672	(463.49)
Electric	Electric/Common General Plant (EG)	201202	201611	579.99	2012	0.996040593	560.2938833	(19.70)
Electric	Electric Distribution Plant (ED)	201211	201412	7218.16	2012	0.996040593	6973.035563	(245.12)
Electric	Electric Distribution Plant (ED)	201210	202010	82.29	2012	0.996040593	79.49548036	(2.79)
Electric	Nuclear Production Plant (EN)	201207	201506	15608.77	2012	0.996040593	15078.70542	(530.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201410	7.44	2013	0.986749124	7.341413 48	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201606	2.33	2012	0.996040593	2.292874581	(0.08)
Electric	Nuclear Production Plant (EN)	201210	201306	4878.01	2012	0.996040593	4712.355671	(165.65)
Electric	Electric/Common General Plant (EG)	201306	201701	6247.29	2013	0.986749124	6164.507933	(82.78)
Electric	Electric Distribution Plant (ED)	201202	201903	503.57	2012	0.996040593	486.4690612	(17.10)
Water	Water Plant (WR)	201309	201405	-0.55	2013	0.986749124	-0.542712018	0.01
Electric	Electric/Common General Plant (EG)	201309	201404	52538.41	2013	0.986749124	51842.23003	(696.18)
Electric	Electric Distribution Plant (ED)	201305	201510	7789.67	2013	0.986749124	7686.450046	(103.22)
Electric	Electric Distribution Plant (ED)	201312	201706	2181.77	2013	0.986749124	2152.859636	(28.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309		13.65	2013	0.986749124	13.469125 54	(0.18)
Electric	Hydro Production Plant (EH)	201310	201406	2583.18	2013	0.986749124	2548.950601	(34.23)
Electric	Electric Distribution Plant (ED)	201404	201903	5316.18	2014	0.985405199	5238.591413	(77.59)
Electric	Electric Distribution Plant (ED)	201501	201506	234843.07	2015	0.991476231	232841.3218	(2,001.75)
Electric	Electric/Common General Plant (EG)	201501	201812	1517.79	2015	0.991476231	1504.852708	(12.94)
Electric	Electric Transmission Plant (ET)	201501	201602	64575.06	2015	0.991476231	64024.63708	(550.42)
Electric	Electric Distribution Plant (ED)	201408	201811	518.27	2014	0.985405199	510.7059527	(7.56)
Electric	Electric Distribution Plant (ED)	201506	201711	5991.33	2015	0.991476231	5940.261284	(51.07)
Electric	Hydro Production Plant (EH)	201506	201603	1488.29	2015	0.991476231	1475.604159	(12.69)
Electric	Electric/Common General Plant (EG)	201603	201707	1643.04	2016	0.995093793	1634.978906	(8.06)
Electric	Electric Distribution Plant (ED)	201512	201605	171688.47	2015	0.991476231	170225.0371	(1,463.43)
Electric	Electric Transmission Plant (ET)	201512	201905	15431.59	2015	0.991476231	15300.05468	(131.54)
Electric	Electric Distribution Plant (ED)	201512	201809	9851.94	2015	0.991476231	9767.964335	(83.98)
Electric	Electric Transmission Plant (ET)	201602	201805	1372.62	2016	0.995093793	1365.885642	(6.73)
Electric	Electric Transmission Plant (ET)	201604	201607	335406.28	2016	0.995093793	333760.7074	(1,645.57)
Electric	Electric/Common General Plant (EG)	201602	201911	15168.21	2016	0.995093793	15093.79163	(74.42)
Electric	Electric Distribution Plant (ED)	201607	201710	55381.93	2016	0.995093793	55110.2148	(271.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201705	45.16	2015	0.991476231	44.77566657	(0.38)
Electric	Hydro Production Plant (EH)	201601	201803	1455.91	2016	0.995093793	1448.767005	(7.14)
Electric	Hydro Production Plant (EH)	201610	202011	8176.93	2016	0.995093793	8136.812291	(40.12)
Electric	Electric/Common General Plant (EG)	201604	201909	141.49	2016	0.995093793	140.7958208	(0.69)
Electric	Electric/Common General Plant (EG)	201701	201905	792.33	2017	0.99985125	792.2121411	(0.12)
Electric	Hydro Production Plant (EH)	201706	201910	52.52	2017	0.99985125	52.51218766	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201805	34.81	2017	0.99985125	34.80482202	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	202003	27.46	2017	0.99985125	27.45591533	(0.00)
Electric	Electric/Common General Plant (EG)	201710	201904	69507.11	2017	0.99985125	69496.77083	(10.34)
Electric	Electric/Common General Plant (EG)	201804	201907	41833.66	2018	0.99958649	41816.36136	(17.30)
Electric	Electric/Common General Plant (EG)	201709	201801	20072.63	2017	0.99985125	20069.64442	(2.99)
Electric	Electric Transmission Plant (ET)	201807	202004	97617.81	2018	0.99958649	97577.44484	(40.37)
Electric	Other Production Plant (EO)	201807	201812	13635.61	2018	0.99958649	13629.97154	(5.64)
Electric	Electric/Common General Plant (EG)	201906	202007	33304.12	2019	0.995472668	33153.34119	(150.78)
Electric	Other Production Plant (EO)	201902	202101	8296.44	2019	0.995472668	8258.87026 1	(37.56)
Electric	Electric/Common General Plant (EG)	201811	202103	63412.72	2018	0.99958649	63386.4982	(26.22)
Electric	Electric Transmission Plant (ET)	201810	202007	283862.92	2018	0.99958649	283745.5398	(117.38)
Electric	Electric/Common General Plant (EG)	201810	201907	71468.99	2018	0.99958649	71439.43685	(29.55)
Electric	Electric Transmission Plant (ET)	201812	201911	62157.14	2018	0.99958649	62131.43739	(25.70)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	202004	202104	50977.07	2020	1	50977.07	-
Electric	Electric Transmission Plant (ET)	202001	202007	91283.79	2020	1	91283.79	-
Electric	Hydro Production Plant (EH)	202007		197057.58	2020	1	197057.58	-
Electric	Electric Transmission Plant (ET)	202008	202008	181548.22	2020	1	181548.22	-
Electric	Electric Distribution Plant (ED)	201001	201604	5.9	2010	0.995315522	5.872361582	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201005	1.91	2010	0.995315522	1.901052648	(0.01)
Electric	Electric Distribution Plant (ED)	201001	201406	942.14	2010	0.995315522	937.726563	(4.41)
Electric	Electric Transmission Plant (ET)	201003	201011	17455.35	2010	0.995315522	17373.5808	(81.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201212	0.61	2010	0.995315522	0.607142469	(0.00)
Electric	Electric Distribution Plant (ED)	201009	201206	20952.19	2010	0.995315522	20854.03994	(98.15)
Electric	Other Production Plant (EO)	201002	201303	328450.44	2010	0.995315522	326911.8213	(1,538.62)
Electric	Electric/Common General Plant (EG)	201002	201410	3711.37	2010	0.995315522	3693.98417	(17.39)
Electric	Electric Transmission Plant (ET)	201004	201306	38835.54	2010	0.995315522	38653.61578	(181.92)
Electric	Nuclear Production Plant (EN)	201004	201102	1059504.93	2010	0.995315522	1054541.703	(4,963.23)
Electric	Electric Transmission Plant (ET)	201004	201408	455.16	2010	0.995315522	453.028732	(2.13)
Electric	Electric Distribution Plant (ED)	201010	201409	2565.49	2010	0.995315522	2553.47202	(12.02)
Electric	Hydro Production Plant (EH)	201006	201806	574.24	2010	0.995315522	571.5498956	(2.69)
Electric	Electric Distribution Plant (ED)	201011	201809	19.91	2010	0.995315522	19.81673205	(0.09)
Electric	Electric/Common General Plant (EG)	201109	201109	-621123.47	2011	0.991511637	-615851.1487	5,272.32
Electric	Hydro Production Plant (EH)	201111	201401	195.28	2011	0.991511637	193.6223925	(1.66)
Electric	Electric Transmission Plant (ET)	201201		201497.56	2012	0.966040593	194654.8223	(6,842.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201810	220.46	2012	0.966040593	212.973309	(7.49)
Electric	Electric Transmission Plant (ET)	201208	201601	1235.66	2012	0.966040593	1193.697719	(41.96)
Electric	Electric Distribution Plant (ED)	201109	201604	817.36	2011	0.991511637	810.4219519	(6.94)
Electric	Electric Transmission Plant (ET)	201109	201411	3282.8	2011	0.991511637	3254.934403	(27.87)
Electric	Electric Transmission Plant (ET)	201206	202003	7216.53	2012	0.966040593	6971.460917	(245.07)
Electric	Electric/Common General Plant (EG)	201211	201503	12333.67	2012	0.966040593	11914.82587	(418.84)
Electric	Hydro Production Plant (EH)	201211	201401	2200.08	2012	0.966040593	2125.366587	(74.71)
Electric	Electric Transmission Plant (ET)	201208	201510	16622.95	2012	0.966040593	16058.44447	(564.51)
Electric	Hydro Production Plant (EH)	201208	201309	152.78	2012	0.966040593	147.5916817	(5.19)
Electric	Other Production Plant (EO)	201204	201311	9509.9	2012	0.966040593	9186.948403	(322.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201710	126.14	2013	0.986749124	124.4685345	(1.67)
Electric	Electric Transmission Plant (ET)	201304	201808	56764.71	2013	0.986749124	56012.52785	(752.18)
Electric	Electric/Common General Plant (EG)	201304	201508	35054.47	2013	0.986749124	34589.96755	(464.50)
Electric	Electric Distribution Plant (ED)	201212	201609	451.57	2012	0.966040593	436.2349504	(15.34)
Electric	Electric Transmission Plant (ET)	201311	201612	-41883.92	2013	0.986749124	-41328.92136	555.00
Electric	Electric Transmission Plant (ET)	201305	202003	41.28	2013	0.986749124	40.73300383	(0.55)
Electric	Hydro Production Plant (EH)	201308	201606	620.71	2013	0.986749124	612.4850486	(8.22)
Electric	Electric Transmission Plant (ET)	201312	201610	2545.19	2013	0.986749124	2511.464002	(33.73)
Electric	Electric Transmission Plant (ET)	201312	201711	96.87	2013	0.986749124	95.5863761	(1.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201607	4.56	2013	0.986749124	4.499576004	(0.06)
Electric	Electric/Common General Plant (EG)	201309	201904	642.35	2013	0.986749124	633.8182996	(8.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201504	17.01	2014	0.985405199	16.76174244	(0.25)
Electric	Electric Transmission Plant (ET)	201407	201712	8588.88	2014	0.985405199	8463.52701	(125.35)
Electric	Electric/Common General Plant (EG)	201401	201504	2051.06	2014	0.985405199	2021.125188	(29.93)
Electric	Electric Distribution Plant (ED)	201412	201605	44668.96	2014	0.985405199	44017.02544	(651.93)
Electric	Other Production Plant (EO)	201401	201506	43857.74	2014	0.985405199	43217.64503	(640.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201503	14.55	2014	0.985405199	14.33764565	(0.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201609	0.01	2015	0.991476231	0.009914762	(0.00)
Electric	Electric/Common General Plant (EG)	201603	201805	471.93	2016	0.995093793	469.6146138	(2.32)
Electric	Electric Transmission Plant (ET)	201504	201508	223772.05	2015	0.991476231	221864.6686	(1,907.38)
Electric	Electric Transmission Plant (ET)	201508	201709	15976.95	2015	0.991476231	15840.76616	(136.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201610	25.38	2016	0.995093793	25.25548047	(0.12)
Electric	Hydro Production Plant (EH)	201607	201710	918.72	2016	0.995093793	914.2125697	(4.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201907	0.43	2016	0.995093793	0.427890331	(0.00)
Electric	Electric Transmission Plant (ET)	201606	201812	62935.5	2016	0.995093793	62626.72542	(308.77)
Electric	Electric/Common General Plant (EG)	201512	201606	377343.72	2015	0.991476231	374127.3291	(3,216.39)
Electric	Electric Distribution Plant (ED)	201609	201801	69918.49	2016	0.995093793	69575.45543	(343.03)
Electric	Electric/Common General Plant (EG)	201609	201903	12774.99	2016	0.995093793	12712.31326	(62.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201701	37.68	2016	0.995093793	37.49513413	(0.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601		107.9	2016	0.995093793	107.3706203	(0.53)
Electric	Electric Distribution Plant (ED)	201608	202010	1238.25	2016	0.995093793	1232.174889	(6.08)
Electric	Electric/Common General Plant (EG)	201703	201903	3553.43	2017	0.99985125	3552.901428	(0.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201908	0.3	2017	0.99985125	0.299955375	(0.00)
Electric	Electric Distribution Plant (ED)	201710	201810	62697.72	2017	0.99985125	62688.39373	(9.33)
Electric	Electric Transmission Plant (ET)	201808	201901	60885.68	2018	0.99958849	60860.50315	(25.18)
Electric	Electric Transmission Plant (ET)	201902	201909	113134.98	2019	0.995472668	112622.7804	(512.20)
Electric	Hydro Production Plant (EH)	201903	202004	5.23	2019	0.995472668	5.206322053	(0.02)
Water	Water Plant (WR)	201904	201912	182.19	2019	0.995472668	181.3651654	(0.82)
Electric	Steam Production Plant (ES)	201901		144.37	2019	0.995472668	143.716389	(0.65)
Electric	Electric Transmission Plant (ET)	201907	201910	67561.87	2019	0.995472668	67255.99498	(305.88)
Electric	Hydro Production Plant (EH)	201904	202010	38.48	2019	0.995472668	38.30578826	(0.17)
Electric	Electric/Common General Plant (EG)	202012	202105	21704.57	2020	1	21704.57	-
Electric	Electric Transmission Plant (ET)	202008	202102	113908.93	2020	1	113908.93	-
Electric	Nuclear Production Plant (EN)	201001	201110	4.835	2010	0.995315522	4812.370457	(22.65)
Electric	Electric/Common General Plant (EG)	201007	201904	2017.61	2010	0.995315522	2008.158551	(9.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201104	6.95	2010	0.995315522	6.917442881	(0.03)
Electric	Electric Distribution Plant (ED)	201103	201604	781.46	2011	0.991511637	774.8266841	(6.63)
Electric	Electric Transmission Plant (ET)	201103	201108	105006.6	2011	0.991511637	104115.2609	(891.33)
Electric	Nuclear Production Plant (EN)	201011	201208	8031.14	2010	0.995315522	7993.518305	(37.62)
Electric	Electric Distribution Plant (ED)	201008	201509	-14207.79	2010	0.995315522	-14141.23393	66.56
Electric	Electric Transmission Plant (ET)	201101	203407	261.76	2011	0.991511637	259.5380862	(2.22)
Electric	Electric/Common General Plant (EG)	201104	201108	891318.83	2011	0.991511637	883752.9925	(7,565.84)
Electric	Electric/Common General Plant (EG)	201003	201307	2641.27	2010	0.995315522	2628.89703	(12.37)
Electric	Electric Transmission Plant (ET)	201011	201205	4942.97	2010	0.995315522	4919.814768	(23.16)
Electric	Electric/Common General Plant (EG)	201011	201106	78854.7	2010	0.995315522	78485.30693	(369.39)
Electric	Hydro Production Plant (EH)	201011	201106	64771.84	2010	0.995315522	64468.41777	(303.42)
Electric	Electric/Common General Plant (EG)	201104	201601	44.55	2011	0.991511637	44.171843944	(0.38)
Electric	Electric Distribution Plant (ED)	201102	201603	33.84	2011	0.991511637	33.5525381	(0.29)
Electric	Electric/Common General Plant (EG)	201102	201307	2770.6	2011	0.991511637	2747.082142	(23.52)
Electric	Electric Distribution Plant (ED)	201108	201405	11719.49	2011	0.991511637	11620.01072	(99.48)
Electric	Electric/Common General Plant (EG)	201108	201704	18350.19	2011	0.991511637	18194.42693	(155.76)
Electric	Electric/Common General Plant (EG)	201107	201506	4083.63	2011	0.991511637	4048.966668	(34.66)
Electric	Electric/Common General Plant (EG)	201105	201106	33264.36	2011	0.991511637	32982.00005	(282.36)
Electric	Electric/Common General Plant (EG)	201105	201207	97710.48	2011	0.991511637	96881.07801	(829.40)
Electric	Hydro Production Plant (EH)	201105	201308	2922.87	2011	0.991511637	2898.059619	(24.81)
Electric	Electric/Common General Plant (EG)	201112	201612	201.34	2011	0.991511637	199.639531	(1.71)
Electric	Hydro Production Plant (EH)	201010	201611	290.75	2010	0.995315522	289.397881	(1.36)
Electric	Electric/Common General Plant (EG)	201110	201310	1146.1	2011	0.991511637	1136.371488	(9.73)
Electric	Electric Transmission Plant (ET)	201111	201310	129372.17	2011	0.991511637	128274.0121	(1,098.16)
Electric	Electric/Common General Plant (EG)	201112	201709	16859.28	2011	0.991511637	16716.17232	(143.11)
Electric	Electric Transmission Plant (ET)	201208	201512	13187.5.3	2012	0.966040593	12739.6929	(4,478.41)
Electric	Electric Transmission Plant (ET)	201109	202009	2160.78	2011	0.991511637	2142.438516	(18.34)
Electric	Electric/Common General Plant (EG)	201204	201312	332941.4	2012	0.966040593	321634.9073	(11,306.49)
Electric	Electric/Common General Plant (EG)	201203	201801	0.84	2012	0.966040593	0.811474098	(0.03)
Electric	Electric Distribution Plant (ED)	201211	201910	951.41	2012	0.966040593	919.1006801	(32.31)
Electric	Electric Distribution Plant (ED)	201211	202105	73.89	2012	0.966040593	71.38073938	(2.51)
Electric	Electric Distribution Plant (ED)	201302	201407	17113.06	2013	0.986749124	16886.29696	(226.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201407	1.22	2012	0.966040593	1.178569523	(0.04)
Electric	Electric Transmission Plant (ET)	201304	202010	730.13	2013	0.986749124	720.4551377	(9.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201607	1.72	2012	0.966040593	1.661588819	(0.06)
Electric	Electric Transmission Plant (ET)	201307	201404	256077.16	2013	0.986749124	252683.9132	(3,393.25)
Electric	Nuclear Production Plant (EN)	201402	201512	909992.29	2014	0.985405199	896711.134	(13,281.16)
Electric	Electric Transmission Plant (ET)	201403	201502	6704.55	2014	0.985405199	6606.69843	(97.85)
Electric	Electric/Common General Plant (EG)	201403	201403	14522.92	2014	0.985405199	14310.96088	(211.96)
Electric	Electric Transmission Plant (ET)	201403	201601	8104.91	2014	0.985405199	7986.620455	(118.29)
Electric	Electric Transmission Plant (ET)	201310	201702	6890.08	2013	0.986749124	6798.780402	(91.30)
Electric	Electric Distribution Plant (ED)	201407	201611	14083.48	2014	0.985405199	13877.93442	(205.55)
Electric	Electric Distribution Plant (ED)	201406	201711	152.49	2014	0.985405199	150.2644389	(2.23)
Electric	Electric Transmission Plant (ET)	201411	201501	89333.32	2014	0.985405199	88029.51801	(1,303.80)
Electric	Electric Distribution Plant (ED)	201403	201502	17713.26	2014	0.985405199	17454.7385	(258.52)
Electric	Electric Transmission Plant (ET)	201404	201503	20156.32	2014	0.985405199	19862.14253	(294.18)
Electric	Electric Distribution Plant (ED)	201410	201905	11976.58	2014	0.985405199	11801.7842	(174.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201612	17440.06	2014	0.985405199	17185.5258	(254.53)
Electric	Nuclear Production Plant (EN)	201408	201511	58.48	2014	0.985405199	57.62649606	(0.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201612	2.3	2014	0.985405199	2.266431959	(0.03)
Electric	Steam Production Plant (ES)	201409		7.06	2014	0.985405199	6.956960708	(0.10)
Electric	Electric/Common General Plant (EG)	201502	201609	21083.54	2015	0.991476231	20903.82877	(179.71)
Electric	Electric/Common General Plant (EG)	201509	201609	48191.38	2015	0.991476231	47780.60779	(410.77)
Electric	Electric Transmission Plant (ET)	201510	202002	5442.6	2015	0.991476231	5396.208532	(46.39)
Water	Other Production Plant (EO)	201509	201610	5374.08	2015	0.991476231	5328.272581	(45.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201609	21.56	2016	0.995093793	21.45422218	(0.11)
Electric	Electric Distribution Plant (ED)	201607	202101	39.2	2016	0.995093793	39.0376767	(0.19)
Electric	Electric/Common General Plant (EG)	201606	201911	20889.7	2016	0.995093793	20787.21081	(102.49)
Electric	Electric/Common General Plant (EG)	201612	201707	5643.63	2016	0.995093793	5615.941184	(27.69)
Electric	Hydro Production Plant (EH)	201610	201811	804.01	2016	0.995093793	800.0653607	(3.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201805	9.28	2016	0.995093793	9.234470401	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201711	521.73	2016	0.995093793	519.1102847	(2.56)
Electric	Electric Distribution Plant (ED)	201611	202102	8.27	2016	0.995093793	8.22942567	(0.04)
Electric	Electric/Common General Plant (EG)	201701	202011	12253.95	2017	0.99985125	12252.12723	(1.82)
Electric	Electric Transmission Plant (ET)	201707	201903	9052.7	2017	0.99985125	9051.353413	(1.35)
Electric	Electric Transmission Plant (ET)	201708	202008	171953.17	2017	0.99985125	171927.592	(25.58)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201803	202009	25729.23	2018	0.99958649	25718.5907	(10.64)
Electric	Electric Distribution Plant (ED)	201711	201807	97042.97	2017	0.9998125	97028.53488	(14.44)
Electric	Electric Distribution Plant (ED)	201808	202106	3396.45	2018	0.99958649	3395.045533	(1.40)
Electric	Electric Transmission Plant (ET)	201906	202101	366925.64	2019	0.995472668	365264.4458	(1,661.19)
Electric	Other Production Plant (EO)	201811	201902	3460.94	2018	0.99958649	3459.558866	(1.43)
Electric	Electric Transmission Plant (ET)	201905	202005	142590.73	2019	0.995472668	141945.1744	(645.56)
Electric	Electric/Common General Plant (EG)	202007	202101	251315.12	2020	1	251315.12	-
Electric	Other Production Plant (EO)	201909	202105	333.85	2019	0.995472668	332.3385502	(1.51)
Electric	Electric/Common General Plant (EG)	201911	202009	26302.06	2019	0.995472668	26182.98184	(119.08)
Electric	Electric Distribution Plant (ED)	202002	202008	86219.76	2020	1	86219.76	-
Electric	Electric/Common General Plant (EG)	202005	202007	87020.55	2020	1	87020.55	-
Electric	Electric Distribution Plant (ED)	201002	201402	680.36	2010	0.995315522	677.1728688	(3.19)
Electric	Electric Distribution Plant (ED)	201003	201102	14119.09	2010	0.995315522	14052.94944	(66.14)
Electric	Electric Distribution Plant (ED)	201007	201203	11047.41	2010	0.995315522	10995.65866	(51.75)
Electric	Hydro Production Plant (EH)	201007	202103	893.47	2010	0.995315522	889.2845598	(4.19)
Electric	Electric/Common General Plant (EG)	201009	201106	80119.89	2010	0.995315522	79744.57017	(375.32)
Electric	Hydro Production Plant (EH)	201005	201308	444.26	2010	0.995315522	442.1788074	(2.08)
Electric	Electric Distribution Plant (ED)	201101	201308	291.5	2011	0.991511637	288.769155	(24.73)
Electric	Hydro Production Plant (EH)	201101	201203	21433.86	2011	0.991511637	21251.92162	(181.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201806	2.86	2010	0.995315522	2.846602394	(0.01)
Electric	Electric Distribution Plant (ED)	201104	201204	25905.02	2011	0.991511637	25685.1288	(219.89)
Electric	Other Production Plant (EO)	201011	201207	763.52	2010	0.995315522	759.9433077	(3.58)
Electric	Electric Transmission Plant (ET)	201010	201311	1256.66	2010	0.995315522	1250.775204	(5.89)
Electric	Electric Transmission Plant (ET)	201107	201706	1339.62	2011	0.991511637	1328.24882	(11.37)
Electric	Hydro Production Plant (EH)	201105	201106	122479.71	2011	0.991511637	121440.05578	(1,039.65)
Electric	Electric Transmission Plant (ET)	201112	201207	211230.19	2011	0.991511637	209437.1915	(1,793.00)
Electric	Nuclear Production Plant (EN)	201010	201308	-327	2010	0.995315522	-325.4681758	1.53
Electric	Electric Transmission Plant (ET)	201111	201303	25671.06	2011	0.991511637	25453.15473	(217.91)
Electric	Hydro Production Plant (EH)	201111	201802	43758.31	2011	0.991511637	43386.8736	(371.44)
Electric	Electric Distribution Plant (ED)	201111	201403	19933.06	2011	0.991511637	19763.86096	(169.20)
Electric	Electric Distribution Plant (ED)	201201	201407	4884.25	2012	0.966040593	4718.383764	(165.87)
Electric	Hydro Production Plant (EH)	201201	201211	6086.32	2012	0.966040593	5879.632179	(206.69)
Electric	Electric Distribution Plant (ED)	201103	201812	9409.42	2011	0.991511637	9329.549431	(79.87)
Electric	Electric Distribution Plant (ED)	201205	201703	4082.89	2012	0.966040593	3944.237475	(138.65)
Electric	Other Production Plant (EO)	201012	201103	62.92	2010	0.995315522	62.62532607	(0.29)
Electric	Hydro Production Plant (EH)	201201	201307	720.15	2012	0.966040593	695.6941327	(24.46)
Electric	Electric Transmission Plant (ET)	201203	201301	54541.51	2012	0.966040593	52689.31264	(1,852.20)
Electric	Other Production Plant (EO)	201203	201405	69436.22	2012	0.966040593	67078.20711	(2,358.01)
Water	Water Plant (WR)	201203	201810	39.57	2012	0.966040593	38.22622625	(1.34)
Electric	Electric/Common General Plant (EG)	201302	201612	9099.54	2013	0.986749124	8978.963121	(120.58)
Electric	Hydro Production Plant (EH)	201110	201606	108.62	2011	0.991511637	107.697994	(0.92)
Electric	Electric/Common General Plant (EG)	201303	201404	36964.06	2013	0.986749124	36474.25381	(489.81)
Electric	Nuclear Production Plant (EN)	201301		9.17	2013	0.986749124	9.048489464	(0.12)
Electric	Electric Distribution Plant (ED)	201306	201307	394890.77	2013	0.986749124	389658.1213	(5,232.65)
Electric	Other Production Plant (EO)	201304	201308	863.09	2013	0.986749124	851.653012	(11.44)
Electric	Other Production Plant (EO)	201304	201312	180.29	2013	0.986749124	177.9005995	(2.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201710	85.94	2013	0.986749124	84.80121969	(1.14)
Electric	Electric/Common General Plant (EG)	201207	201707	23.19	2012	0.966040593	22.4024814	(0.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201608	1.62	2013	0.986749124	1.598533358	(0.02)
Electric	Electric Transmission Plant (ET)	201402	201810	9785.97	2014	0.985405199	9643.14572	(142.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201612	2.31	2014	0.985405199	2.276286011	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201806	0.82	2013	0.986749124	0.809134281	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201711	1.66	2013	0.986749124	1.638003545	(0.02)
Electric	Electric/Common General Plant (EG)	201403	201603	494.33	2014	0.985405199	487.1153523	(7.21)
Electric	Electric Distribution Plant (ED)	201404	201712	2454.01	2014	0.985405199	2418.194214	(35.82)
Electric	Hydro Production Plant (EH)	201409	201510	1510.11	2014	0.985405199	1488.070246	(22.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201508	22.16	2014	0.985405199	21.83657922	(0.32)
Electric	Electric Distribution Plant (ED)	201506	201511	165747.89	2015	0.991476231	164335.0932	(1,412.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201509	2.51	2014	0.985405199	2.473367051	(0.04)
Electric	Electric Transmission Plant (ET)	201511	201707	5760.16	2015	0.991476231	5711.061724	(49.10)
Electric	Electric Transmission Plant (ET)	201511	201705	20557.59	2015	0.991476231	20382.36184	(175.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201707	26.46	2016	0.995093793	26.33018177	(0.13)
Electric	Electric Transmission Plant (ET)	201512	201901	30105.23	2015	0.991476231	29848.61996	(256.61)
Electric	Hydro Production Plant (EH)	201602	201604	4141.68	2016	0.995093793	4121.360062	(20.32)
Electric	Electric Transmission Plant (ET)	201504	202105	63.97	2015	0.991476231	63.42473447	(0.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201704	-7.57	2017	0.99985125	-7.568373964	0.00
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201709	-473.5	2016	0.995093793	-471.1768111	(2.32)
Electric	Electric/Common General Plant (EG)	201704	201710	80419.76	2017	0.99985125	80407.79758	(11.96)
Electric	Electric Transmission Plant (ET)	201703	202009	35641.49	2017	0.99985125	35636.18834	(5.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201912	1.29	2017	0.99985125	1.289868113	(0.00)
Electric	Hydro Production Plant (EH)	201706	201911	512.27	2017	0.99985125	512.1937999	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201805	471.01	2017	0.99985125	470.939374	(0.07)
Electric	Hydro Production Plant (EH)	201712	201802	1441.46	2017	0.99985125	1441.245583	(0.21)
Electric	Electric Transmission Plant (ET)	201710	202010	15719.38	2017	0.99985125	15717.04175	(2.34)
Electric	Electric Distribution Plant (ED)	201804	201906	45551.21	2018	0.99958649	45532.37411	(18.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201901	594.93	2018	0.99958649	594.681990 4	(0.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201910	437.66	2018	0.99958649	437.4790231	(0.18)
Electric	Hydro Production Plant (EH)	201806	201812	1546.35	2018	0.99958649	1545.710569	(0.64)
Electric	Electric Distribution Plant (ED)	201811	201909	97523.89	2018	0.99958649	97483.56288	(40.33)
Electric	Electric Distribution Plant (ED)	201811	202008	26048.73	2018	0.99958649	26037.95859	(10.77)
Electric	Electric/Common General Plant (EG)	201908	202101	170468.09	2019	0.995472668	169696.3243	(771.77)
Electric	Electric Distribution Plant (ED)	201907	202102	44647.48	2019	0.995472668	44445.34603	(202.13)
Electric	Hydro Production Plant (EH)	202003	202007	2729.25	2020	1	2729.25	-
Electric	Electric/Common General Plant (EG)	202001	202101	197600.36	2020	1	197600.36	-
Electric	Electric Distribution Plant (ED)	201002	201404	30556.01	2010	0.995315522	30412.87106	(143.14)
Electric	Electric Distribution Plant (ED)	201006	201407	831.67	2010	0.995315522	827.7746065	(3.90)
Electric	Electric Transmission Plant (ET)	201003	201504	2223.98	2010	0.995315522	2213.561816	(10.42)
Electric	Electric Transmission Plant (ET)	201005	201604	1450.78	2010	0.995315522	1443.983854	(6.80)
Electric	Hydro Production Plant (EH)	201009	201010	2182.33	2010	0.995315522	2172.106924	(10.22)
Electric	Hydro Production Plant (EH)	201008	201204	287.63	2010	0.995315522	286.2826037	(1.35)
Electric	Other Production Plant (EO)	201003	201812	3271.93	2010	0.995315522	3256.602717	(15.33)
Electric	Electric Distribution Plant (ED)	201101	201505	5364.27	2011	0.991511637	5318.736131	(45.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201301	0.07	2010	0.995315522	0.069672087	(0.00)
Electric	Other Production Plant (EO)	201012	201101	-9511.95	2010	0.995315522	-9467.391483	44.56
Electric	Other Production Plant (EO)	201006	201012	494.02	2010	0.995315522	491.7057744	(2.31)
Electric	Electric Transmission Plant (ET)	201012	201212	4182.05	2010	0.995315522	4162.459281	(19.59)
Water	Water Plant (WR)	201012	201509	-15046.94	2010	0.995315522	-14976.45295	70.49
Electric	Hydro Production Plant (EH)	201104	201306	160.29	2011	0.991511637	158.9294004	(1.36)
Electric	Electric/Common General Plant (EG)	201011	201507	1298.69	2010	0.995315522	1292.606316	(6.08)
Electric	Electric/Common General Plant (EG)	201101	201811	5742.37	2011	0.991511637	5693.626681	(48.74)
Electric	Electric Distribution Plant (ED)	201110	201304	23526.21	2011	0.991511637	23326.511	(199.70)
Electric	Electric Distribution Plant (ED)	201112	202104	22.02	2011	0.991511637	21.83308625	(0.19)
Electric	Hydro Production Plant (EH)	201103	202012	8526.22	2011	0.991511637	8453.846353	(72.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201612	-11.97	2011	0.991511637	-11.8683943	0.10
Electric	Hydro Production Plant (EH)	201109	201201	27664.42	2011	0.991511637	27429.59437	(234.83)
Electric	Electric/Common General Plant (EG)	201211		33390.9	2012	0.966040593	32256.96482	(1,133.94)
Electric	Electric Transmission Plant (ET)	201205	201403	5308.65	2012	0.966040593	5128.371391	(180.28)
Electric	Other Production Plant (EO)	201205	201506	44984.63	2012	0.966040593	43456.97862	(1,527.65)
Electric	Electric Transmission Plant (ET)	201210	201905	7.28	2012	0.966040593	7.032775513	(0.25)
Electric	Electric Distribution Plant (ED)	201303	201606	257.9	2013	0.986749124	254.482599	(3.42)
Electric	Other Production Plant (EO)	201307	201512	1092.94	2013	0.986749124	1078.457587	(14.48)
Electric	Electric Transmission Plant (ET)	201207	201503	6696.01	2012	0.966040593	6468.617468	(227.39)
Electric	Electric/Common General Plant (EG)	201308	201511	14.68	2013	0.986749124	14.48547714	(0.19)
Electric	Hydro Production Plant (EH)	201311	201802	73606.93	2013	0.986749124	72631.57368	(975.36)
Electric	Electric Distribution Plant (ED)	201402	201706	2040.97	2014	0.985405199	2020.051097	(29.92)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201308	201311	0.7	2013	0.986749124	0.690724387	(0.01)
Electric	Electric/Common General Plant (EG)	201403	202102	8565.52	2014	0.985405199	8440.507944	(125.01)
Electric	Electric Distribution Plant (ED)	201403	201907	889.1	2014	0.985405199	876.1237628	(12.98)
Electric	Electric Distribution Plant (ED)	201405	202012	1670.43	2014	0.985405199	1646.050407	(24.38)
Electric	Electric Transmission Plant (ET)	201310	201607	3036.85	2013	0.986749124	2996.609076	(40.24)
Electric	Electric Distribution Plant (ED)	201407	201907	2286.81	2014	0.985405199	2253.434464	(33.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201409	12.9	2013	0.986749124	12.7290637	(0.17)
Electric	Electric/Common General Plant (EG)	201411	201805	91.76	2014	0.985405199	90.4207811	(1.34)
Electric	Hydro Production Plant (EH)	201404	201511	26.45	2014	0.985405199	26.063967 53	(0.39)
Electric	Electric Transmission Plant (ET)	201406	201809	6.12	2014	0.985405199	6.030679821	(0.09)
Electric	Electric Transmission Plant (ET)	201501	201501	3264263.24	2015	0.991476231	3236439.413	(27,823.83)
Electric	Electric Distribution Plant (ED)	201410	202001	212.98	2014	0.985405199	209.9715994	(3.11)
Electric	Electric Distribution Plant (ED)	201412	201808	23985.93	2014	0.985405199	23635.86014	(350.07)
Electric	Electric Transmission Plant (ET)	201502	201908	16033	2015	0.991476231	15896.3384	(136.66)
Electric	Electric Transmission Plant (ET)	201509	201605	46631.85	2015	0.991476231	46234.37086	(397.48)
Electric	Hydro Production Plant (EH)	201509	201604	2386.04	2015	0.991476231	2365.701945	(20.34)
Electric	Electric Distribution Plant (ED)	201507	201612	42400.32	2015	0.991476231	42038.90945	(361.41)
Electric	Electric/Common General Plant (EG)	201511	201610	46381.59	2015	0.991476231	45986.24402	(395.35)
Electric	Electric Transmission Plant (ET)	201603	201911	30318.57	2016	0.995093793	30169.82083	(148.75)
Electric	Electric Transmission Plant (ET)	201601	202010	1557.67	2016	0.995093793	1550.027749	(7.64)
Electric	Electric/Common General Plant (EG)	201601	202003	145.88	2016	0.995093793	145.1642826	(0.72)
Electric	Electric Distribution Plant (ED)	201608	201912	6390.08	2016	0.995093793	6358.728946	(31.35)
Electric	Electric Distribution Plant (ED)	201612	201711	78747.8	2016	0.995093793	78361.44701	(386.35)
Electric	Hydro Production Plant (EH)	201612	201911	170.19	2016	0.995093793	169.3350127	(0.83)
Electric	Hydro Production Plant (EH)	201612	201811	1034.74	2016	0.995093793	1029.663352	(5.08)
Electric	Electric Distribution Plant (ED)	201704	201910	474806	2017	0.99985125	47473.53727	(7.06)
Electric	Electric Distribution Plant (ED)	201707	202103	1336.97	2017	0.99985125	1336.771126	(0.20)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201608	202009	7124.76	2016	0.995093793	7089.804454	(34.96)
Electric	Hydro Production Plant (EH)	201706	201904	1500.18	2017	0.99985125	1499.956849	(0.22)
Electric	Electric Distribution Plant (ED)	201712	201906	29418.89	2017	0.99985125	29414.51395	(4.38)
Electric	Electric Distribution Plant (ED)	201710	202005	9922.79	2017	0.99985125	9921.313987	(1.48)
Electric	Electric Distribution Plant (ED)	201804	201808	199297.66	2018	0.99958649	199215.2484	(82.41)
Water	Other Production Plant (EO)	201804	202004	2985.38	2018	0.99958649	2984.145515	(1.23)
Electric	Electric Distribution Plant (ED)	201809	201905	209921.29	2018	0.99958649	209834.4854	(86.80)
Electric	Hydro Production Plant (EH)	201804	202010	18.51	2018	0.99958649	18.50234593	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	202005	109.98	2018	0.99958649	109.9345222	(0.05)
Electric	Electric Transmission Plant (ET)	201901	201903	192188.67	2019	0.995472668	191318.5681	(870.10)
Electric	Electric Transmission Plant (ET)	201908	202010	73319.66	2019	0.995472668	72987.71755	(331.94)
Electric	Electric Transmission Plant (ET)	201912		1831335.35	2019	0.995472668	1823044.287	(8,291.06)
Electric	Electric/Common General Plant (EG)	201912	202011	62917.69	2019	0.995472668	62632.84072	(284.85)
Electric	Electric Distribution Plant (ED)	201911	202006	155433.06	2019	0.995472668	154729.3629	(703.70)
Electric	Electric/Common General Plant (EG)	202003	202008	102355.39	2020	1	102355.39	-
Electric	Electric Distribution Plant (ED)	202007	202103	84584.08	2020	1	84584.08	-
Electric	Other Production Plant (EO)	202003	202104	215.93	2020	1	215.93	-
Electric	Electric Distribution Plant (ED)	201001	201505	101.1	2010	0.995315522	100.6263993	(0.47)
Electric	Electric Transmission Plant (ET)	201002	201305	13262.3	2010	0.995315522	13200.17305	(62.13)
Electric	Electric Transmission Plant (ET)	201009	201204	3934.03	2010	0.995315522	3915.601125	(18.43)
Electric	Nuclear Production Plant (EN)	201005	201107	3960.1	2010	0.995315522	3941.549	(18.55)
Electric	Electric Transmission Plant (ET)	201103	201209	19508.4	2011	0.991511637	19342.80563	(165.59)
Electric	Other Production Plant (EO)	201011	201303	351186.29	2010	0.995315522	349541.1657	(1,645.12)
Electric	Nuclear Production Plant (EN)	201107	201508	35934.63	2011	0.991511637	35629.60383	(305.03)
Electric	Electric Distribution Plant (ED)	201107	201412	4537.08	2011	0.991511637	4498.56762	(38.511)
Electric	Electric Transmission Plant (ET)	201105	201105	254263.62	2011	0.991511637	252105.3382	(2,158.28)
Electric	Electric/Common General Plant (EG)	201105	201905	536.96	2011	0.991511637	532.4020888	(4.56)
Electric	Electric Distribution Plant (ED)	201110	201409	4370.7	2011	0.991511637	4333.595913	(37.10)
Electric	Electric Transmission Plant (ET)	201110	201203	628076	2011	0.991511637	62274.46631	(533.13)
Electric	Electric/Common General Plant (EG)	201111	201201	330257.86	2011	0.991511637	327454.5115	(2,803.35)
Electric	Nuclear Production Plant (EN)	201111	201212	1578.9	2011	0.991511637	1565.497724	(13.40)
Electric	Electric Distribution Plant (ED)	201111	201702	311.84	2011	0.991511637	309.192989	(2.65)
Electric	Hydro Production Plant (EH)	201208	201211	16668.73	2012	0.966040593	16102.66981	(566.06)
Electric	Nuclear Production Plant (EN)	201103	201112	5240.46	2011	0.991511637	5195.977075	(44.48)
Electric	Electric Transmission Plant (ET)	201108	201706	1360.93	2011	0.991511637	1349.377933	(11.55)
Electric	Electric Transmission Plant (ET)	201205	201309	26046.2	2012	0.966040593	25161.68648	(884.51)
Electric	Electric/Common General Plant (EG)	201109	201112	500682.83	2011	0.991511637	496432.8526	(4,249.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201311	-0.18	2011	0.991511637	-0.178472095	0.00
Electric	Electric Distribution Plant (ED)	201204	201605	2849.91	2012	0.966040593	2753.128745	(96.78)
Electric	Electric Transmission Plant (ET)	201211	201407	25976.76	2012	0.966040593	25094.60462	(882.16)
Electric	Electric Distribution Plant (ED)	201210		59580.6	2012	0.966040593	57557.27813	(2,023.32)
Electric	Electric Distribution Plant (ED)	201210	201306	130448.61	2012	0.966040593	126018.6525	(4,429.96)
Electric	Electric Distribution Plant (ED)	201210	201504	11638.1	2012	0.966040593	11242.87702	(395.22)
Electric	Other Production Plant (EO)	201208	201405	30197.63	2012	0.966040593	29172.13638	(1,025.49)
Electric	Nuclear Production Plant (EN)	201306	201506	17227.6	2013	0.986749124	16999.3192	(228.28)
Electric	Electric Transmission Plant (ET)	201306	201812	18279.29	2013	0.986749124	18037.07339	(242.22)
Electric	Electric Distribution Plant (ED)	201205	201706	4.71	2012	0.966040593	4.550051191	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201810	217.83	2012	0.966040593	210.4326223	(7.40)
Electric	Electric/Common General Plant (EG)	201308	201601	23716.12	2013	0.986749124	23401.86063	(314.26)
Electric	Electric Transmission Plant (ET)	201308	201504	2517.06	2013	0.986749124	2483.706749	(33.35)
Electric	Electric Transmission Plant (ET)	201311	201912	46680.87	2013	0.986749124	46062.30757	(618.56)
Electric	Electric Distribution Plant (ED)	201305	201311	90370.98	2013	0.986749124	89173.48532	(1,197.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201504	43.01	2013	0.986749124	42.44607981	(0.57)
Electric	Electric/Common General Plant (EG)	201403	201701	6914.88	2014	0.985405199	6813.958706	(100.92)
Water	Water Plant (WR)	201407		226.21	2014	0.985405199	222.9085102	(3.30)
Electric	Electric/Common General Plant (EG)	201407	201507	48790.92	2014	0.985405199	48078.82625	(712.09)
Electric	Electric Transmission Plant (ET)	201406	201611	19228.73	2014	0.985405199	18948.09052	(280.64)
Electric	Hydro Production Plant (EH)	201406	201507	1311.25	2014	0.985405199	1292.112568	(19.14)
Electric	Electric Transmission Plant (ET)	201403	201903	22.73	2014	0.985405199	22.39826018	(0.33)
Electric	Electric/Common General Plant (EG)	201401	201612	10346.47	2014	0.985405199	10195.46533	(151.00)
Electric	Electric/Common General Plant (EG)	201506	201705	13743.14	2015	0.991476231	13625.99664	(117.14)
Electric	Electric Distribution Plant (ED)	201509	201604	77829.79	2015	0.991476231	77166.38681	(663.40)
Electric	Electric/Common General Plant (EG)	201508	201606	214780.78	2015	0.991476231	212950.0381	(1,830.74)
Electric	Hydro Production Plant (EH)	201603	201710	592.91	2016	0.995093793	590.001061	(2.91)
Electric	Steam Production Plant (ES)	201504		596.98	2015	0.991476231	591.8914801	(5.09)
Electric	Other Production Plant (EO)	201601	201702	563.22	2016	0.995093793	560.4567262	(2.76)
Electric	Electric Transmission Plant (ET)	201609	202011	2101.35	2016	0.995093793	2091.040342	(10.31)
Electric	Electric/Common General Plant (EG)	201604	201807	1332.33	2016	0.995093793	1325.793314	(6.54)
Electric	Electric Transmission Plant (ET)	201702	201807	2712.02	2017	0.99985125	2711.616588	(0.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201904	3.47	2016	0.995093793	3.452975463	(0.02)
Electric	Electric/Common General Plant (EG)	201611	202102	2190.48	2016	0.995093793	2179.733052	(10.75)
Electric	Electric Transmission Plant (ET)	201705	202006	72467.85	2017	0.99985125	72457.07042	(10.78)
Electric	Hydro Production Plant (EH)	201707	201708	2227.3	2017	0.99985125	2226.96869	(0.33)
Electric	Electric Transmission Plant (ET)	201707	202104	2051.23	2017	0.99985125	2050.92488	(0.31)
Electric	Electric/Common General Plant (EG)	201711	201911	41586.5	2017	0.99985125	41580.31402	(6.19)
Electric	Electric/Common General Plant (EG)	201709	201802	82307.86	2017	0.99985125	82295.61672	(12.24)
Electric	Electric/Common General Plant (EG)	201810	201906	107982.27	2018	0.99958649	107937.6182	(44.65)
Electric	Electric Distribution Plant (ED)	202005	202104	72196.25	2020	1	72196.25	-
Electric	Electric Distribution Plant (ED)	201001	201308	2620.29	2010	0.995315522	2608.01531	(12.27)
Electric	Electric Distribution Plant (ED)	201002	201212	7018	2010	0.995315522	6985.124336	(32.88)
Electric	Electric/Common General Plant (EG)	201006	201201	139702.25	2010	0.995315522	139047.8179	(654.43)
Electric	Electric/Common General Plant (EG)	201002	201506	10338.73	2010	0.995315522	10290.28845	(48.43)
Electric	Electric/Common General Plant (EG)	201007	201607	703.76	2010	0.995315522	700.4632521	(3.30)
Electric	Electric/Common General Plant (EG)	201008	201905	162.44	2010	0.995315522	161.679053 5	(0.76)
Electric	Electric Distribution Plant (ED)	201101	201204	12999.82	2011	0.991511637	12889.47281	(110.35)
Electric	Electric Transmission Plant (ET)	201009	201301	22891.64	2010	0.995315522	22784.40463	(107.24)
Electric	Electric Transmission Plant (ET)	201009	201601	298.27	2010	0.995315522	296.8727609	(1.40)
Electric	Electric/Common General Plant (EG)	201010	201303	1980.89	2010	0.995315522	1971.610565	(9.28)
Electric	Electric/Common General Plant (EG)	201012	201905	419.86	2010	0.995315522	417.8931752	(1.97)
Electric	Electric/Common General Plant (EG)	201011	201102	194509.03	2010	0.995315522	193597.8568	(911.17)
Electric	Electric Transmission Plant (ET)	201108	201312	52102.86	2011	0.991511637	51660.59203	(442.27)
Electric	Electric Transmission Plant (ET)	201108	201406	12556.8	2011	0.991511637	12450.21333	(106.59)
Electric	Electric Transmission Plant (ET)	201108	201410	1779.21	2011	0.991511637	1764.10742	(15.10)
Electric	Electric/Common General Plant (EG)	201101	201604	3202.33	2011	0.991511637	3175.147462	(27.18)
Electric	Electric Distribution Plant (ED)	201110	201710	8999.63	2011	0.991511637	8923.237877	(76.39)
Electric	Electric/Common General Plant (EG)	201111	202008	97.79	2011	0.991511637	96.95992302	(0.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201311	0.17	2011	0.991511637	0.168556978	(0.00)
Electric	Electric Transmission Plant (ET)	201201	201401	1639	2012	0.966040593	1583.340531	(55.66)
Electric	Electric Distribution Plant (ED)	201208	201506	16327.87	2012	0.966040593	15773.38521	(554.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201510	0.34	2012	0.966040593	0.328453801	(0.01)
Electric	Electric/Common General Plant (EG)	201205	201606	20420.25	2012	0.966040593	19726.79041	(693.46)
Electric	Electric Distribution Plant (ED)	201210	201305	55996.73	2012	0.966040593	54095.11423	(1,901.62)
Electric	Electric Transmission Plant (ET)	201210	201512	28951.7	2012	0.966040593	27949.19661	(982.50)
Electric	Electric Distribution Plant (ED)	201212	201401	19374.42	2012	0.966040593	18716.47618	(657.94)
Electric	Electric Transmission Plant (ET)	201302	201607	1392.81	2013	0.986749124	1374.354047	(18.46)
Electric	Electric Distribution Plant (ED)	201304	201711	1138.02	2013	0.986749124	1122.940238	(15.08)
Electric	Hydro Production Plant (EH)	201307	201409	3188.83	2013	0.986749124	3146.575208	(42.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201307	20.98	2012	0.966040593	20.2675316 3	(0.71)
Electric	Electric Transmission Plant (ET)	201308	201605	13577.96	2013	0.986749124	13398.04013	(179.92)
Electric	Hydro Production Plant (EH)	201202	201606	265.42	2012	0.966040593	256.4064941	(9.01)
Electric	Electric Distribution Plant (ED)	201407	201602	5826.27	2014	0.985405199	5741.236752	(85.03)
Electric	Electric Transmission Plant (ET)	201409	201411	202141.58	2014	0.985405199	199191.364	(2,950.22)
Electric	Electric Distribution Plant (ED)	201501	201902	58557.81	2015	0.991476231	58058.67673	(499.13)
Electric	Electric Distribution Plant (ED)	201503	201506	313281.8	2015	0.991476231	310611.4582	(2,670.34)
Electric	Hydro Production Plant (EH)	201506	201601	10572.62	2015	0.991476231	10482.50142	(90.12)
Electric	Hydro Production Plant (EH)	201506	201806	2039.18	2015	0.991476231	2021.7985	(17.38)
Electric	Electric/Common General Plant (EG)	201505	201704	53684.47	2015	0.991476231	53226.87595	(457.59)
Electric	Electric/Common General Plant (EG)	201510		34192.02	2015	0.991476231	33900.5751	(291.44)
Electric	Electric Distribution Plant (ED)	201411	201911	43.31	2014	0.985405199	42.67789919	(0.63)
Electric	Hydro Production Plant (EH)	201509	201708	3.01	2015	0.991476231	2.984343454	(0.03)
Electric	Electric Transmission Plant (ET)	201603	202007	41965.47	2016	0.995093793	41759.57873	(205.89)
Electric	Electric/Common General Plant (EG)	201504	201511	5189.07	2015	0.991476231	5144.839564	(44.23)
Electric	Electric Distribution Plant (ED)	201508	201712	15143.83	2015	0.991476231	15014.74748	(129.08)
Electric	Electric Distribution Plant (ED)	201601	202011	97.21	2016	0.995093793	96.73367644	(0.48)
Electric	Electric/Common General Plant (EG)	201609	201712	20799.18	2016	0.995093793	20697.13492	(102.05)
Electric	Hydro Production Plant (EH)	201601	201804	17156.04	2016	0.995093793	17071.86892	(84.17)
Electric	Other Production Plant (EO)	201702	201711	1535.8	2017	0.99985125	1535.577155	(0.23)
Electric	Electric Distribution Plant (ED)	201611	201811	91796.59	2016	0.995093793	91346.21695	(450.37)
Electric	Hydro Production Plant (EH)	201704	202012	248.26	2017	0.99985125	248.2230774	(0.04)
Electric	Electric Distribution Plant (ED)	201711	201808	147986.42	2017	0.99985125	147964.4071	(22.01)
Electric	Other Production Plant (EO)	201710	201904	615.48	2017	0.99985125	615.3884475	(0.09)
Electric	Electric Transmission Plant (ET)	201709	201904	68263.3	2017	0.99985125	68253.14585	(10.15)
Electric	Hydro Production Plant (EH)	201906	201907	4510.2	2019	0.995472668	4489.780827	(20.42)
Electric	Electric Transmission Plant (ET)	201810	201907	14421.1	2018	0.99958649	14415.13673	(5.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	201905	95.01	2018	0.99958649	94.9707124	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	202002	6.88	2019	0.995472668	6.848851955	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	202006	526.86	2019	0.995472668	524.4747298	(2.39)
Electric	Electric Transmission Plant (ET)	202007	202105	120226.22	2020	1	120226.22	-
Electric	Electric/Common General Plant (EG)	202002	202009	26694.01	2020	1	26694.01	-
Electric	Hydro Production Plant (EH)	202006	202008	2559.79	2020	1	2559.79	-
Electric	Electric/Common General Plant (EG)	202005	202008	107190.66	2020	1	107190.66	-
Electric	Other Production Plant (EO)	202008	202012	2117.15	2020	1	2117.15	-

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201004	201205	4096.3	2010	0.995315522	4077.110974	(19.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201101	-347.81	2010	0.995315522	-346.1806919	1.63
Electric	Electric/Common General Plant (EG)	201103	201203	178291.27	2011	0.991511637	176779.8521	(1,513.42)
Electric	Electric/Common General Plant (EG)	201103	201211	6228.96	2011	0.991511637	6176.086329	(52.87)
Electric	Electric/Common General Plant (EG)	201003	201811	3978.06	2010	0.995315522	3959.424867	(18.64)
Electric	Electric Transmission Plant (ET)	201004	201910	1895.01	2010	0.995315522	1886.132868	(8.88)
Electric	Electric Distribution Plant (ED)	201012	201808	1421.15	2010	0.995315522	1414.492655	(6.66)
Electric	Electric Distribution Plant (ED)	201006	201703	224.32	2010	0.995315522	223.269178	(1.05)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201008	201202	8.93	2010	0.995315522	8.888167615	(0.04)
Electric	Electric Transmission Plant (ET)	201105	201703	91472.56	2011	0.991511637	90696.10774	(776.45)
Electric	Steam Production Plant (ES)	201107	203112	1291.57	2011	0.991511637	1280.606685	(10.96)
Electric	Electric Distribution Plant (ED)	201110	201607	12084.07	2011	0.991511637	11981.49603	(102.57)
Electric	Electric/Common General Plant (EG)	201208	201211	14255.43	2012	0.966040593	13771.32404	(484.11)
Electric	Hydro Production Plant (EH)	201110	201211	2158.53	2011	0.991511637	2140.207615	(18.32)
Electric	Electric/Common General Plant (EG)	201202	201406	1362.57	2012	0.966040593	1316.29793	(46.27)
Electric	Electric/Common General Plant (EG)	201206	201505	21430.11	2012	0.966040593	20702.35616	(727.75)
Electric	Hydro Production Plant (EH)	201206	201412	2416.58	2012	0.966040593	2334.514375	(82.07)
Electric	Electric/Common General Plant (EG)	201206	201610	5253.72	2012	0.966040593	5075.306782	(178.41)
Electric	Electric/Common General Plant (EG)	201203	201210	335915.77	2012	0.966040593	324508.2695	(11,407.50)
Electric	Nuclear Production Plant (EN)	201203	201604	-31.38	2012	0.966040593	-30.31435379	1.07
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201305	6.31	2012	0.966040593	6.095716139	(0.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201211	-1.74	2012	0.966040593	-1.680910631	0.06
Electric	Electric/Common General Plant (EG)	201203	201403	725.23	2012	0.966040593	700.6016189	(24.63)
Electric	Electric/Common General Plant (EG)	201212	201303	314549.04	2012	0.966040593	303867.141	(10,681.90)
Electric	Electric Distribution Plant (ED)	201209	201806	8.58	2012	0.966040593	8.288628284	(0.29)
Electric	Electric/Common General Plant (EG)	201301	201804	9336.25	2013	0.986749124	9212.536506	(123.71)
Electric	Electric Transmission Plant (ET)	201304	201401	9969.5	2013	0.986749124	9837.395389	(132.10)
Electric	Electric/Common General Plant (EG)	201210	201711	764.16	2012	0.966040593	738.2095792	(25.95)
Electric	Steam Production Plant (ES)	201307	201312	1926.01	2013	0.986749124	1900.48868	(25.52)
Electric	Electric/Common General Plant (EG)	201202	201909	696.59	2012	0.966040593	672.9342163	(23.66)
Electric	Electric Distribution Plant (ED)	201405	201912	14.09	2014	0.985405199	13.88435926	(0.21)
Electric	Electric Transmission Plant (ET)	201410	201908	9659.91	2014	0.985405199	9518.92554	(140.98)
Electric	Electric/Common General Plant (EG)	201410	201604	20694.96	2014	0.985405199	20392.92119	(302.04)
Electric	Electric Distribution Plant (ED)	201407	201906	4	2014	0.985405199	3.941620798	(0.06)
Electric	Electric Transmission Plant (ET)	201310	202008	9.3	2013	0.986749124	9.176376685	(0.12)
Electric	Electric Distribution Plant (ED)	201411	201809	2542.8	2014	0.985405199	2505.688341	(37.11)
Electric	Electric Distribution Plant (ED)	201404	201610	8496.07	2014	0.985405199	8372.071553	(124.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201505	2.47	2014	0.985405199	2.433950841	(0.04)
Electric	Electric Distribution Plant (ED)	201408	202102	1427.61	2014	0.985405199	1406.774317	(20.84)
Electric	Electric/Common General Plant (EG)	201408	201705	2601.45	2014	0.985405199	2563.482356	(37.97)
Electric	Electric Transmission Plant (ET)	201510	202010	1524.33	2015	0.991476231	1511.336963	(12.99)
Electric	Electric Transmission Plant (ET)	201511	201807	2212.58	2015	0.991476231	2193.720478	(18.86)
Electric	Electric Transmission Plant (ET)	201504	202012	44972.7	2015	0.991476231	44589.36307	(383.34)
Electric	Electric/Common General Plant (EG)	201508	201512	105661.9	2015	0.991476231	104761.2623	(900.64)
Electric	Electric/Common General Plant (EG)	201511	201911	13565.85	2015	0.991476231	13470.04735	(115.80)
Electric	Electric Transmission Plant (ET)	201601	201605	44574.22	2016	0.995093793	44355.52966	(218.69)
Electric	Electric Distribution Plant (ED)	201601	202005	1386.43	2016	0.995093793	1380.020384	(6.41)
Electric	Electric Transmission Plant (ET)	201604	201806	9873.79	2016	0.995093793	9825.347145	(48.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201905	45.99	2016	0.995093793	45.764363355	(0.23)
Electric	Electric/Common General Plant (EG)	201610	202001	18633.54	2016	0.995093793	18542.12	(91.42)
Electric	Other Production Plant (EO)	201707	201907	71.89	2017	0.99985125	71.87930638	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703		680.86	2017	0.99985125	680.7587222	(0.10)
Electric	Electric Transmission Plant (ET)	201803	202007	234639.16	2018	0.99958649	234542.1343	(97.03)
Electric	Electric Transmission Plant (ET)	201804	201901	58163.73	2018	0.99958649	58139.67871	(24.05)
Electric	Electric Distribution Plant (ED)	201808	202003	2488.64	2018	0.99958649	2487.610922	(1.03)
Electric	Hydro Production Plant (EH)	201808	201907	276.24	2018	0.99958649	276.125772	(0.11)
Electric	Electric Distribution Plant (ED)	201906	202102	33610.56	2019	0.995472668	33458.39383	(152.17)
Electric	Electric Transmission Plant (ET)	201811	202007	293265.85	2018	0.99958649	293144.5816	(121.27)
Electric	Electric Transmission Plant (ET)	202004	202101	269325.04	2020	1	269325.04	-
Electric	Electric Distribution Plant (ED)	201912	202012	235638.58	2019	0.995472668	234571.7659	(1,066.81)
Electric	Electric Transmission Plant (ET)	202001	202105	73942.88	2020	1	73942.88	-
Electric	Electric/Common General Plant (EG)	201001	201009	74749.9	2010	0.995315522	74399.73577	(350.16)
Electric	Electric Distribution Plant (ED)	201003	201005	78100.25	2010	0.995315522	77734.39113	(365.86)
Electric	Electric Transmission Plant (ET)	201002	201006	192341.9	2010	0.995315522	191440.8787	(901.02)
Electric	Electric Distribution Plant (ED)	201007	201409	2238.11	2010	0.995315522	2227.625624	(10.48)
Electric	Electric/Common General Plant (EG)	201005	201210	60056.63	2010	0.995315522	59775.29606	(281.33)
Electric	Nuclear Production Plant (EN)	201006	201508	5242.16	2010	0.995315522	5217.693219	(24.56)
Electric	Other Production Plant (EO)	201002	201012	650.29	2010	0.995315522	647.2437311	(3.05)
Electric	Electric Distribution Plant (ED)	201004	201302	2732.52	2010	0.995315522	2719.719571	(12.80)
Electric	Electric Transmission Plant (ET)	201004	201401	255.22	2010	0.995315522	254.0244276	(1.20)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201009	201202	6.44	2010	0.995315522	6.409831964	(0.03)
Electric	Electric/Common General Plant (EG)	201012	201506	7408.76	2010	0.995315522	7374.05383	(34.71)
Electric	Electric Distribution Plant (ED)	201012	201209	11360.89	2010	0.995315522	11307.67017	(53.22)
Electric	Hydro Production Plant (EH)	201011	201203	16546.24	2010	0.995315522	16468.72951	(77.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201205	3.29	2010	0.995315522	3.274588069	(0.02)
Water	Water Plant (WR)	201108	201503	182.39	2011	0.991511637	180.841807 5	(1.55)
Electric	Electric Distribution Plant (ED)	201010	201503	906.15	2010	0.995315522	901.9051606	(4.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105		-1816.75	2011	0.991511637	-1801.328767	15.42
Electric	Electric/Common General Plant (EG)	201106	201112	620591.56	2011	0.991511637	615323.3572	(5,267.86)
Electric	Electric Transmission Plant (ET)	201106	201111	24813.19	2011	0.991511637	24602.56664	(210.62)
Electric	Nuclear Production Plant (EN)	201110		-18.95	2011	0.991511637	-18.78914553	0.16
Electric	Electric/Common General Plant (EG)	201112	201609	1.49	2011	0.991511637	1.477352254	(0.01)
Electric	Electric/Common General Plant (EG)	201106	201909	65.81	2011	0.991511637	65.25138085	(0.56)
Electric	Electric Transmission Plant (ET)	201111	201805	57.69	2011	0.991511637	57.20030636	(0.49)
Electric	Nuclear Production Plant (EN)	201109	201508	-41509.95	2011	0.991511637	-41157.50849	352.35
Electric	Electric Transmission Plant (ET)	201206	201207	603626.32	2012	0.966040593	583127.5278	(20,498.79)
Electric	Electric Transmission Plant (ET)	201204	201207	310515.24	2012	0.966040593	299970.3264	(10,544.91)
Electric	Electric Distribution Plant (ED)	201201	201707	0.2	2012	0.966040593	0.193208119	(0.01)
Electric	Hydro Production Plant (EH)	201206	201809	2693.77	2012	0.966040593	2602.291567	(91.48)
Electric	Electric/Common General Plant (EG)	201203	201506	-45271.56	2012	0.966040593	-43734.16465	1,537.40
Electric	Hydro Production Plant (EH)	201109	201707	205.72	2011	0.991511637	203.973774	(1.75)
Electric	Electric Transmission Plant (ET)	201210	201403	7518.48	2012	0.966040593	7263.156874	(255.32)
Electric	Electric Distribution Plant (ED)	201210	201702	368.79	2012	0.966040593	356.2661501	(12.52)
Electric	Nuclear Production Plant (EN)	201302	201512	9091105	2013	0.986749124	8970631.9892	(12,046.51)
Electric	Electric Distribution Plant (ED)	201303	201601	5086.26	2013	0.986749124	5018.862598	(67.40)
Electric	Electric/Common General Plant (EG)	201209	201408	6683.75	2012	0.966040593	6456.77381	(226.98)
Electric	Electric Distribution Plant (ED)	201301	201603	1157.09	2013	0.986749124	1141.757544	(15.33)
Electric	Electric/Common General Plant (EG)	201301	201707	20.41	2013	0.986749124	20.13954961	(0.27)
Electric	Electric Transmission Plant (ET)	201306	201708	18210.49	2013	0.986749124	17969.18505	(241.30)
Electric	Hydro Production Plant (EH)	201212	201510	99.62	2012	0.966040593	96.23696383	(3.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201707	3.94	2013	0.986749124	3.887791547	(0.05)
Water	Water Plant (WR)	201312	201403	1448.43	2013	0.986749124	1429.237033	(19.19)
Electric	Electric Distribution Plant (ED)	201403	201807	25.3	2014	0.985405199	24.93075155	(0.37)
Electric	Electric Distribution Plant (ED)	201410	201704	1496.4	2014	0.985405199	1474.56034	(21.84)
Electric	Hydro Production Plant (EH)	201410	201603	157.46	2014	0.985405199	155.1619027	(2.30)
Electric	Hydro Production Plant (EH)	201406	201709	5218.39	2014	0.985405199	5142.228639	(76.16)
Electric	Hydro Production Plant (EH)	201404	201410	358.98	2014	0.985405199	353.7407585	(5.24)
Electric	Electric Transmission Plant (ET)	201409	201702	15960.95	2014	0.985405199	15728.00312	(232.95)
Electric	Electric Transmission Plant (ET)	201408	201509	5018.72	2014	0.985405199	4945.472783	(73.25)
Water	Other Production Plant (EO)	201412	201707	2082.04	2014	0.985405199	2051.653042	(30.39)
Electric	Electric Distribution Plant (ED)	201502	201503	334004.46	2015	0.991476231	331157.483	(2,846.98)
Water	Other Production Plant (EO)	201509	201707	5118.78	2015	0.991476231	5075.146699	(43.63)
Electric	Electric Distribution Plant (ED)	201507	202012	12784.95	2015	0.991476231	12675.97403	(108.98)
Electric	Electric Distribution Plant (ED)	201507	202105	37.25	2015	0.991476231	36.9324959	(0.32)
Electric	Other Production Plant (EO)	201411	201509	57.43	2014	0.985405199	56.59182061	(0.84)
Electric	Hydro Production Plant (EH)	201512	201610	475.86	2015	0.991476231	471.8038791	(4.06)
Electric	Electric/Common General Plant (EG)	201605	201607	356847.66	2016	0.995093793	355096.8916	(1,750.77)
Electric	Hydro Production Plant (EH)	201611	201809	7402.29	2016	0.995093793	7365.972835	(36.32)
Electric	Electric Distribution Plant (ED)	201703	201909	27453.56	2017	0.99985125	27449.47629	(4.08)
Electric	Electric/Common General Plant (EG)	201703		110453.81	2017	0.99985125	110437.38	(16.43)
Electric	Electric/Common General Plant (EG)	201708	201912	126733.79	2017	0.99985125	126714.9384	(18.85)
Electric	Hydro Production Plant (EH)	201801	201805	907.19	2018	0.99958649	906.8148677	(0.38)
Electric	Hydro Production Plant (EH)	201805	201902	474.3	2018	0.99958649	474.1038727	(0.20)
Electric	Electric Distribution Plant (ED)	201806	201904	117621.04	2018	0.99958649	117572.4025	(48.64)
Electric	Other Production Plant (EO)	201908	202012	133.13	2019	0.995472668	132.5272763	(0.60)
Electric	Electric Transmission Plant (ET)	201909	202007	90377.61	2019	0.995472668	89968.44055	(409.17)
Electric	Electric Distribution Plant (ED)	202002	202012	224635.88	2020	1	224635.88	-
Electric	Electric/Common General Plant (EG)	201005	201301	8445.3	2010	0.995315522	8405.738181	(39.56)
Electric	Other Production Plant (EO)	201003	201012	681.52	2010	0.995315522	658.4211244	(3.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201212	1.78	2010	0.995315522	1.771661963	(0.01)
Electric	Electric Distribution Plant (ED)	201009	201010	219016.25	2010	0.995315522	217990.2733	(1,025.98)
Electric	Hydro Production Plant (EH)	201004	201105	75468.99	2010	0.995315522	75115.45721	(353.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201405	-4.81	2010	0.995315522	-4.787457663	0.02
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201103	-212.24	2010	0.995315522	-211.2457665	0.99
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201104	0.56	2010	0.995315522	0.557376693	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201304	2.78	2010	0.995315522	2.766977152	(0.01)
Electric	Electric Distribution Plant (ED)	201101	201112	138767.57	2011	0.991511637	137589.6605	(1,177.91)
Electric	Electric Distribution Plant (ED)	201008	201908	44.02	2010	0.995315522	43.813789 3	(0.21)
Electric	Electric Transmission Plant (ET)	201004	201911	5477.11	2010	0.995315522	5451.452601	(25.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201104	5.01	2010	0.995315522	4.986530767	(0.02)
Electric	Electric Transmission Plant (ET)	201010	201912	3408	2010	0.995315522	3392.0353	(15.96)
Electric	Electric Transmission Plant (ET)	201012	201509	190.25	2010	0.995315522	189.3587781	(0.89)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201104	201509	3903.72	2011	0.991511637	3870.583809	(33.14)
Electric	Electric/Common General Plant (EG)	201108	201710	2423.7	2011	0.991511637	2403.126755	(20.57)
Electric	Other Production Plant (EO)	201011	201012	627.25	2010	0.995315522	624.3116614	(2.94)
Electric	Nuclear Production Plant (EN)	201110	201206	554.51	2011	0.991511637	549.803118	(4.71)
Electric	Nuclear Production Plant (EN)	201111	201211	14698.8	2011	0.991511637	14574.03126	(124.77)
Water	Water Plant (WR)	201201		3663.95	2012	0.966040593	3539.534429	(124.43)
Electric	Hydro Production Plant (EH)	201108	201305	2507.68	2011	0.991511637	2486.393903	(21.29)
Electric	Electric Distribution Plant (ED)	201205	201504	6289.48	2012	0.966040593	6075.892986	(213.59)
Electric	Electric Distribution Plant (ED)	201112	201911	-3.83	2011	0.991511637	-3.797489571	0.03
Electric	Electric/Common General Plant (EG)	201204	201311	3012.29	2012	0.966040593	2909.994416	(102.30)
Electric	Electric Distribution Plant (ED)	201204	201407	6884.58	2012	0.966040593	6650.783742	(233.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201602	1.54	2012	0.966040593	1.487702512	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201403	0.38	2012	0.966040593	0.367095425	(0.01)
Electric	Other Production Plant (EO)	201208	201311	10465.17	2012	0.966040593	10090.45822	(354.71)
Electric	Hydro Production Plant (EH)	201303	201303	32586.58	2013	0.986749124	32154.77926	(431.80)
Electric	Electric Transmission Plant (ET)	201304	201803	347.59	2013	0.986749124	342.9841279	(4.61)
Electric	Electric Transmission Plant (ET)	201304	202006	496.2	2013	0.986749124	489.6.643851	(65.76)
Electric	Hydro Production Plant (EH)	201307	201609	3429.67	2013	0.986749124	3384.223867	(45.45)
Electric	Electric Transmission Plant (ET)	201307	201607	2177.19	2013	0.986749124	2148.340325	(28.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201701	1.01	2013	0.986749124	0.996616615	(0.01)
Electric	Electric/Common General Plant (EG)	201212	201804	10754.66	2012	0.966040593	10389.43812	(365.22)
Electric	Electric Transmission Plant (ET)	201207	201405	22902.31	2012	0.966040593	22124.56112	(777.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201309	3.32	2012	0.966040593	3.207254767	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201407	6.39	2013	0.986749124	6.3053269	(0.08)
Electric	Electric/Common General Plant (EG)	201309	202001	-546.78	2013	0.986749124	-539.5346859	7.25
Electric	Electric Transmission Plant (ET)	201311	201905	3106.17	2013	0.986749124	3065.015526	(41.16)
Electric	Hydro Production Plant (EH)	201309	201501	123.81	2013	0.986749124	122.169409	(1.64)
Electric	Electric/Common General Plant (EG)	201306	201708	348.59	2013	0.986749124	343.970877	(4.62)
Electric	Electric/Common General Plant (EG)	201307	201903	0.89	2013	0.986749124	0.878206672	(0.01)
Electric	Electric Distribution Plant (ED)	201403	201605	13349.69	2014	0.985405199	13154.85394	(194.84)
Electric	Electric Transmission Plant (ET)	201403	201610	2444.01	2014	0.985405199	2408.340162	(35.67)
Electric	Electric Distribution Plant (ED)	201405	201609	2193.8	2014	0.985405199	2161.781927	(32.02)
Electric	Electric Distribution Plant (ED)	201405	201909	3641.14	2014	0.985405199	3587.998288	(53.14)
Electric	Hydro Production Plant (EH)	201411	201609	3844.33	2014	0.985405199	3788.22277	(56.11)
Electric	Electric Transmission Plant (ET)	201401	201601	7715.58	2014	0.985405199	7602.972649	(112.61)
Electric	Electric Transmission Plant (ET)	201404	201504	5978.47	2014	0.985405199	5891.215423	(87.25)
Electric	Electric Transmission Plant (ET)	201501	201606	109546.26	2015	0.991476231	108612.5329	(933.75)
Electric	Electric/Common General Plant (EG)	201404	201701	7317.18	2014	0.985405199	7210.387217	(106.79)
Electric	Electric/Common General Plant (EG)	201408	201804	13267.94	2014	0.985405199	13074.29706	(193.64)
Electric	Electric Distribution Plant (ED)	201503	201504	361238.9	2015	0.991476231	358159.7829	(3,079.12)
Electric	Electric Distribution Plant (ED)	201503	202005	786.02	2015	0.991476231	779.3201467	(6.70)
Electric	Electric/Common General Plant (EG)	201509	201706	5081.02	2015	0.991476231	5037.710557	(43.31)
Electric	Electric/Common General Plant (EG)	201510	201709	11955.83	2015	0.991476231	11853.82126	(101.91)
Electric	Electric Distribution Plant (ED)	201603	201711	1399297	2016	0.995093793	1392431.176	(686.52)
Electric	Other Production Plant (EO)	201602		42.25	2016	0.995093793	42.04271276	(0.21)
Electric	Electric Transmission Plant (ET)	201604	201911	29841.43	2016	0.995093793	29695.02177	(146.41)
Electric	Electric Distribution Plant (ED)	201512	201801	31551.88	2015	0.991476231	31282.93905	(268.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201710	1052.13	2016	0.995093793	1046.968033	(5.16)
Electric	Electric Distribution Plant (ED)	201605	201606	42516.08	2016	0.995093793	42307.48782	(208.59)
Electric	Electric Transmission Plant (ET)	201701	201811	6789.25	2017	0.99985125	6788.240101	(1.01)
Electric	Electric/Common General Plant (EG)	201705	201807	24350.2	2017	0.99985125	24346.57791	(3.62)
Electric	Electric Transmission Plant (ET)	201708	202005	25977.03	2017	0.99985125	25973.16592	(3.86)
Electric	Electric Transmission Plant (ET)	201711	201903	23440.16	2017	0.99985125	23436.67328	(3.49)
Electric	Hydro Production Plant (EH)	201712	202007	102.94	2017	0.99985125	102.9246877	(0.02)
Electric	Electric Distribution Plant (ED)	201710	201811	95777.91	2017	0.99985125	95763.66386	(14.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201810	112.99	2017	0.99985125	112.9731928	(0.02)
Electric	Hydro Production Plant (EH)	201804	201911	838.23	2018	0.99958649	837.8833834	(0.35)
Electric	Electric/Common General Plant (EG)	201902	202101	129799.27	2019	0.995472668	129211.6256	(587.64)
Electric	Electric Transmission Plant (ET)	201811	202004	115672.78	2018	0.99958649	115624.9481	(47.83)
Electric	Electric Distribution Plant (ED)	201811	202011	13133.95	2018	0.99958649	13128.51898	(5.43)
Water	Water Plant (WR)	201910	202102	156.49	2019	0.995472668	155.7815178	(0.71)
Electric	Electric/Common General Plant (EG)	201907	202012	1748213.7	2019	0.995472668	1740312.2151	(791.48)
Electric	Other Production Plant (EO)	202007	202105	5253.55	2020	1	5253.55	-
Electric	Electric Distribution Plant (ED)	201001	201608	1423.37	2010	0.995315522	1416.702255	(6.67)
Electric	Electric Transmission Plant (ET)	201007		128771.74	2010	0.995315522	128168.5117	(603.23)
Electric	Hydro Production Plant (EH)	201004	201103	64298.38	2010	0.995315522	63997.17568	(301.20)
Electric	Steam Production Plant (ES)	201004	201112	146.49	2010	0.995315522	145.8037709	(0.69)
Electric	Nuclear Production Plant (EN)	201011	201104	102576.28	2010	0.995315522	102095.7637	(480.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201110	2.95	2010	0.995315522	2.936180791	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010		69.51	2010	0.995315522	69.18438196	(0.33)
Electric	Electric/Common General Plant (EG)	201108	201404	1.23	2011	0.991511637	1.219559314	(0.01)
Gas	Gas Production Plant (GP)	201107		2375.91	2011	0.991511637	2355.742414	(20.17)
Electric	Nuclear Production Plant (EN)	201106	201203	416034.66	2011	0.991511637	412503.2069	(3,531.45)
Electric	Electric Transmission Plant (ET)	201101	201702	2568.88	2011	0.991511637	2547.074415	(21.81)
Electric	Other Production Plant (EO)	201101	201506	19159.43	2011	0.991511637	18996.79781	(162.63)
Electric	Electric Transmission Plant (ET)	201104	202104	18.38	2011	0.991511637	18.2298389	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201311	0.16	2011	0.991511637	0.158641862	(0.00)
Electric	Hydro Production Plant (EH)	201201	201804	6247.77	2012	0.966040593	6035.599433	(212.17)
Electric	Nuclear Production Plant (EN)	201112	201202	8965.32	2011	0.991511637	8889.219113	(76.10)
Electric	Electric/Common General Plant (EG)	201108	201606	12066.66	2011	0.991511637	11964.23381	(102.43)
Electric	Electric Distribution Plant (ED)	201110	201702	302.88	2011	0.991511637	300.3090447	(2.57)
Electric	Electric Distribution Plant (ED)	201204	201505	5668.36	2012	0.966040593	5475.865853	(192.49)
Electric	Electric Transmission Plant (ET)	201210	201707	557.37	2012	0.966040593	538.442045	(18.93)
Electric	Hydro Production Plant (EH)	201210	201806	1960.36	2012	0.966040593	1893.787336	(66.57)
Electric	Hydro Production Plant (EH)	201204	201409	1626.68	2012	0.966040593	1571.438911	(55.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201207	-142.51	2012	0.966040593	-137.670444 8	4.84
Electric	Electric Transmission Plant (ET)	201306	202010	740.8	2013	0.986749124	730.983758	(9.82)
Electric	Electric Transmission Plant (ET)	201304	201502	1780.07	2013	0.986749124	1756.462513	(23.59)
Electric	Electric Transmission Plant (ET)	201208	202009	5813.12	2012	0.966040593	5615.709889	(197.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201711	1.19	2013	0.986749124	1.174231457	(0.02)
Electric	Electric Distribution Plant (ED)	201309	201807	-54.24	2013	0.986749124	-53.52127247	0.72
Electric	Electric Distribution Plant (ED)	201402	201405	176711.29	2014	0.985405199	174132.224	(2,579.07)
Electric	Electric Transmission Plant (ET)	201402	201706	4785.97	2014	0.985405199	4716.119723	(69.85)
Electric	Electric Transmission Plant (ET)	201312	201405	68595.49	2013	0.986749124	67686.53965	(908.95)
Electric	Electric Distribution Plant (ED)	201207	202010	79.03	2012	0.966040593	76.34618803	(2.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201407	0.68	2014	0.985405199	0.670075536	(0.01)
Electric	Electric Transmission Plant (ET)	201405	201904	243.5	2014	0.985405199	239.9461661	(3.55)
Electric	Hydro Production Plant (EH)	201410	201410	700.55	2014	0.985405199	690.3256125	(10.22)
Electric	Electric/Common General Plant (EG)	201401	201901	7918.87	2014	0.985405199	7803.295672	(115.57)
Electric	Electric Transmission Plant (ET)	201501	201604	140659.78	2015	0.991476231	139460.8285	(1,198.95)
Electric	Electric Transmission Plant (ET)	201404	201901	16641.67	2014	0.985405199	16398.78815	(242.88)
Electric	Electric Distribution Plant (ED)	201505	201506	483750.68	2015	0.991476231	479627.3007	(4,123.38)
Electric	Electric Transmission Plant (ET)	201505	201708	47833.99	2015	0.991476231	47426.2641	(407.73)
Electric	Electric/Common General Plant (EG)	201505	201606	214892.93	2015	0.991476231	213061.2322	(1,831.70)
Electric	Hydro Production Plant (EH)	201505	201510	2420.69	2015	0.991476231	2400.056597	(20.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201906	0.02	2015	0.991476231	0.019825925	(0.00)
Electric	Electric Distribution Plant (ED)	201504	202012	5853	2015	0.991476231	5803.110377	(49.89)
Electric	Electric Distribution Plant (ED)	201504	201707	3395.93	2015	0.991476231	3366.983876	(28.95)
Electric	Electric Transmission Plant (ET)	201508	202008	7994.49	2015	0.991476231	7926.34681	(68.14)
Electric	Electric Transmission Plant (ET)	201512	201606	192622.13	2015	0.991476231	190980.2634	(1,641.87)
Electric	Electric Distribution Plant (ED)	201609	201804	27016.57	2016	0.995093793	26884.02112	(132.55)
Electric	Electric/Common General Plant (EG)	201609	201709	52244.86	2016	0.995093793	51988.53591	(256.32)
Electric	Electric Distribution Plant (ED)	201612	202001	3210.05	2016	0.995093793	3194.300831	(15.75)
Electric	Electric/Common General Plant (EG)	201610	202003	681.97	2016	0.995093793	678.6241142	(3.35)
Electric	Electric/Common General Plant (EG)	201610	202103	5297.02	2016	0.995093793	5271.031725	(25.99)
Electric	Electric/Common General Plant (EG)	201605	201801	363.04	2016	0.995093793	361.2588507	(1.78)
Electric	Hydro Production Plant (EH)	201701	201910	54.86	2017	0.99985125	54.85183959	(0.01)
Electric	Electric Distribution Plant (ED)	201704	201909	28249.64	2017	0.99985125	28245.43787	(4.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	202006	1.39	2017	0.99985125	1.389793238	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201903	823.93	2018	0.99958649	823.5892966	(0.34)
Electric	Hydro Production Plant (EH)	201808	201905	21.11	2018	0.99958649	21.10127108	(0.01)
Electric	Electric Distribution Plant (ED)	201807	201812	384048.4	2018	0.99958649	383889.5921	(158.81)
Electric	Electric/Common General Plant (EG)	201807	202101	68863.19	2018	0.99958649	68834.71437	(28.48)
Electric	Electric Distribution Plant (ED)	202010	202011	243871.84	2020	1	243871.84	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	201909	202007	98.57	2019	0.995472668	98.12334088	(0.45)
Electric	Other Production Plant (EO)	202010	202102	711.45	2020	1	711.45	-
Electric	Electric/Common General Plant (EG)	202008	202102	100369.8	2020	1	100369.8	-
Electric	Hydro Production Plant (EH)	202011	202102	666.8	2020	1	666.8	-
Electric	Electric Distribution Plant (ED)	201003	201104	12432.05	2010	0.995315522	12373.81254	(58.24)
Electric	Hydro Production Plant (EH)	201003	202012	3689.27	2010	0.995315522	3671.987697	(17.28)
Electric	Other Production Plant (EO)	201002	201007	37357.63	2010	0.995315522	37182.62902	(175.00)
Electric	Electric Distribution Plant (ED)	201103	201211	4792.84	2011	0.991511637	4752.156636	(40.68)
Electric	Electric Transmission Plant (ET)	201103	201212	5901.96	2011	0.991511637	5851.862023	(50.10)
Electric	Electric Distribution Plant (ED)	201011		57646.78	2010	0.995315522	57376.73495	(270.05)
Electric	Electric Distribution Plant (ED)	201011	201110	44161.45	2010	0.995315522	43954.57668	(206.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201212	0.87	2010	0.995315522	0.865924905	(0.00)
Electric	Electric/Common General Plant (EG)	201008	201811	5166.74	2010	0.995315522	5142.536522	(24.20)
Electric	Electric Distribution Plant (ED)	201101	201111	101724.84	2011	0.991511637	100861.3627	(863.48)
Electric	Electric/Common General Plant (EG)	201104	201702	20.25	2011	0.991511637	20.07811066	(0.17)
Electric	Nuclear Production Plant (EN)	201006		-4.64	2010	0.995315522	-4.618264024	0.02
Electric	Steam Production Plant (ES)	201010	201105	58.19	2010	0.995315522	57.97141023	(0.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201112	112.61	2011	0.991511637	111.6541255	(0.96)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201107	201405	1311.79	2011	0.991511637	1300.655051	(11.13)
Electric	Electric Distribution Plant (ED)	201106	201310	4835.25	2011	0.991511637	4794.206645	(41.04)
Electric	Electric Transmission Plant (ET)	201106	201607	113.71	2011	0.991511637	112.7447883	(0.97)
Electric	Nuclear Production Plant (EN)	201102	201105	9177.51	2011	0.991511637	9099.607967	(77.90)
Electric	Electric/Common General Plant (EG)	201102	201311	155.7	2011	0.991511637	154.3783619	(1.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201810	452.47	2010	0.995315522	450.3504144	(2.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201210	0.21	2011	0.991511637	0.208217444	(0.00)
Electric	Electric Distribution Plant (ED)	201111	201808	9566.79	2011	0.991511637	9485.585617	(81.21)
Electric	Nuclear Production Plant (EN)	201202	201511	54886.51	2012	0.966040593	53022.59664	(1,863.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201312	6.81	2012	0.966040593	6.578736405	(0.23)
Electric	Nuclear Production Plant (EN)	201206		422.36	2012	0.966040593	408.0180047	(14.34)
Electric	Hydro Production Plant (EH)	201206	201803	1306.24	2012	0.966040593	1261.880864	(44.36)
Electric	Hydro Production Plant (EH)	201203	201302	19223.18	2012	0.966040593	18570.3722	(652.81)
Electric	Electric Distribution Plant (ED)	201211	201512	10024.06	2012	0.966040593	9683.446862	(340.41)
Electric	Electric Transmission Plant (ET)	201211	201406	64137.14	2012	0.966040593	61959.08073	(2,178.06)
Electric	Electric Distribution Plant (ED)	201109	201610	402.3	2011	0.991511637	398.8851317	(3.41)
Electric	Electric Transmission Plant (ET)	201209	201301	63492.65	2012	0.966040593	61336.47723	(2,156.17)
Electric	Electric Distribution Plant (ED)	201302	201404	31516.39	2013	0.986749124	31098.77021	(417.62)
Electric	Electric/Common General Plant (EG)	201302	201311	23775.69	2013	0.986749124	23460.64127	(315.05)
Water	Water Plant (WR)	201210	201211	-71.21	2012	0.966040593	-68.79175059	2.42
Electric	Electric Distribution Plant (ED)	201303	201508	1457.24	2013	0.986749124	1437.930293	(19.31)
Electric	Electric Transmission Plant (ET)	201303	201611	15373.37	2013	0.986749124	15169.65938	(203.71)
Electric	Electric Transmission Plant (ET)	201304	201304	955025.5	2013	0.986749124	946949.46932	(13,271.03)
Electric	Electric/Common General Plant (EG)	201202	201702	550.22	2012	0.966040593	531.5348548	(18.69)
Electric	Electric/Common General Plant (EG)	201311	201608	56960.34	2013	0.986749124	56205.56558	(754.77)
Electric	Electric Transmission Plant (ET)	201402	201702	6658.77	2014	0.985405199	6561.58658	(97.18)
Electric	Electric Distribution Plant (ED)	201410	201411	232165.87	2014	0.985405199	228777.4554	(3,388.41)
Electric	Electric Transmission Plant (ET)	201401	201401	-5192.8	2014	0.985405199	-5117.01212	75.79
Electric	Electric Distribution Plant (ED)	201404	201605	15431.49	2014	0.985405199	15206.27048	(225.22)
Electric	Electric Distribution Plant (ED)	201409	201705	683.36	2014	0.985405199	673.3864971	(9.97)
Electric	Electric Transmission Plant (ET)	201408	201506	48688.7	2014	0.985405199	47987.95219	(710.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201712	1.25	2014	0.985405199	1.231756499	(0.02)
Electric	Electric Distribution Plant (ED)	201502	202006	60.66	2015	0.991476231	60.14294815	(0.52)
Electric	Electric Distribution Plant (ED)	201411	201904	222.4	2014	0.985405199	219.1541164	(3.25)
Electric	Electric Transmission Plant (ET)	201510	201811	3490.06	2015	0.991476231	3460.311533	(29.75)
Electric	Electric Transmission Plant (ET)	201510	201612	40484.22	2015	0.991476231	40139.14184	(345.08)
Electric	Electric Transmission Plant (ET)	201507	201612	28612.71	2015	0.991476231	28367.1171	(245.59)
Electric	Hydro Production Plant (EH)	201511		46093.5	2015	0.991476231	45700.60963	(392.89)
Electric	Electric Transmission Plant (ET)	201511	201802	41927.37	2015	0.991476231	41569.99076	(357.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201709	2.24	2014	0.985405199	2.207307647	(0.03)
Electric	Electric Transmission Plant (ET)	201602	201811	4206.71	2016	0.995093793	4186.071011	(20.64)
Electric	Electric Distribution Plant (ED)	201607	201909	10452.85	2016	0.995093793	10401.56616	(51.28)
Electric	Electric Transmission Plant (ET)	201512	201711	21776.3	2015	0.991476231	21590.68384	(185.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201905	27.28	2016	0.995093793	27.14615868	(0.13)
Electric	Electric Distribution Plant (ED)	201606	202005	2849.36	2016	0.995093793	2835.380451	(13.98)
Electric	Electric/Common General Plant (EG)	201702	201906	18295.82	2017	0.99985125	18293.0985	(2.72)
Electric	Electric Transmission Plant (ET)	201605	201801	172426.28	2016	0.995093793	171580.321	(845.96)
Electric	Electric/Common General Plant (EG)	201606	202010	2980.87	2016	0.995093793	2966.245235	(14.62)
Electric	Electric/Common General Plant (EG)	201611	201811	37264.67	2016	0.995093793	37081.84182	(182.83)
Electric	Electric Transmission Plant (ET)	201701	202011	7610.1	2017	0.99985125	7608.967999	(1.13)
Electric	Electric Distribution Plant (ED)	201708	201810	46185.41	2017	0.99985125	46178.53993	(6.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201907	6.1	2017	0.99985125	6.099050626	(0.00)
Electric	Hydro Production Plant (EH)	201803	201812	863.47	2018	0.99958649	863.1129464	(0.36)
Electric	Electric/Common General Plant (EG)	201710	201810	44353.61	2017	0.99985125	44347.01241	(6.60)
Electric	Electric/Common General Plant (EG)	201710	202006	5878.85	2017	0.99985125	5877.975522	(0.87)
Electric	Electric Distribution Plant (ED)	201709	201902	166272.89	2017	0.99985125	166248.1569	(24.73)
Electric	Electric/Common General Plant (EG)	201902	202106	4930.34	2019	0.995472668	4908.018714	(22.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201905	690.46	2018	0.99958649	690.174487	(0.29)
Electric	Electric/Common General Plant (EG)	201912	202007	60977.95	2019	0.995472668	60701.88257	(276.07)
Electric	Electric Transmission Plant (ET)	202001	202106	32232.23	2020	1	32232.23	-
Electric	Steam Production Plant (ES)	202001		76.53	2020	1	76.53	-
Electric	Electric Distribution Plant (ED)	201002	201003	84861.44	2010	0.995315522	84463.90849	(397.53)
Electric	Electric/Common General Plant (EG)	201005	201012	134607.34	2010	0.995315522	133976.5759	(630.56)
Electric	Nuclear Production Plant (EN)	201004	201204	31488.28	2010	0.995315522	31340.77386	(147.51)
Electric	Electric/Common General Plant (EG)	201003	201612	11138.38	2010	0.995315522	11086.20251	(52.18)
Electric	Nuclear Production Plant (EN)	201006	201203	202610.5	2010	0.995315522	201661.3757	(949.12)
Electric	Electric Transmission Plant (ET)	201101	201604	10989.59	2011	0.991511637	10896.30637	(93.28)
Electric	Electric Transmission Plant (ET)	201006	201311	1162.8	2010	0.995315522	1157.352889	(5.45)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201011	201112	5.37	2010	0.995315522	5.344844355	(0.03)
Electric	Electric Distribution Plant (ED)	201102	201102	-298233.22	2011	0.991511637	-295701.7083	2,531.51
Electric	Electric Distribution Plant (ED)	201107	201311	7340.45	2011	0.991511637	7278.141598	(62.31)
Electric	Other Production Plant (EO)	201107	201212	1128.12	2011	0.991511637	1118.544108	(9.58)
Electric	Electric Distribution Plant (ED)	201105	201208	35204.46	2011	0.991511637	34905.63178	(298.83)
Electric	Electric Transmission Plant (ET)	201106	201601	564.97	2011	0.991511637	560.1743298	(4.80)
Electric	Electric Transmission Plant (ET)	201112	201409	6541.67	2011	0.991511637	6486.141933	(55.53)
Electric	Electric Transmission Plant (ET)	201108	201703	93393.9	2011	0.991511637	92601.13871	(792.76)
Electric	Electric Transmission Plant (ET)	201208	201611	13680.06	2012	0.966040593	13215.49327	(464.57)
Electric	Electric Distribution Plant (ED)	201205	201312	49470.55	2012	0.966040593	47790.55943	(1,679.99)
Electric	Electric/Common General Plant (EG)	201206	201211	17849.56	2012	0.966040593	17243.39952	(606.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201305	0.58	2012	0.966040593	0.560303544	(0.02)
Electric	Electric/Common General Plant (EG)	201209	201210	294750.92	2012	0.966040593	284741.3534	(10,009.57)
Electric	Electric Distribution Plant (ED)	201209	203408	12972.68	2012	0.966040593	12532.13547	(440.54)
Electric	Electric Transmission Plant (ET)	201210	201702	7330.22	2012	0.966040593	7081.290072	(248.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201501	8.77	2013	0.986749124	8.653789815	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201310	10.27	2012	0.966040593	9.921236885	(0.35)
Electric	Electric Transmission Plant (ET)	201212	201404	224662.76	2012	0.966040593	217033.3458	(7,629.41)
Electric	Hydro Production Plant (EH)	201306	201306	124.36	2013	0.986749124	122.5147712	(1.85)
Electric	Electric Distribution Plant (ED)	201207	203406	11288.15	2012	0.966040593	10904.81111	(383.34)
Electric	Electric Transmission Plant (ET)	201308	201501	52514.79	2013	0.986749124	51818.92301	(695.87)
Electric	Other Production Plant (EO)	201302	201812	39925.15	2013	0.986749124	39396.10678	(529.04)
Electric	Electric Distribution Plant (ED)	201305	201603	1713.43	2013	0.986749124	1690.725551	(22.70)
Electric	Electric Distribution Plant (ED)	201311	201801	206.05	2013	0.986749124	203.3196569	(2.73)
Electric	Electric Distribution Plant (ED)	201405	201809	1117.47	2014	0.985405199	1101.160748	(16.31)
Electric	Electric Distribution Plant (ED)	201405	201712	1831.16	2014	0.985405199	1804.434585	(26.73)
Electric	Electric Distribution Plant (ED)	201406	201606	3723	2014	0.985405199	3668.663558	(54.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201707	6.89	2014	0.985405199	6.789441824	(0.10)
Electric	Electric/Common General Plant (EG)	201408	202001	152.83	2014	0.985405199	150.5994766	(2.23)
Electric	Nuclear Production Plant (EN)	201409	201511	58.76	2014	0.985405199	57.9024052	(0.86)
Electric	Electric/Common General Plant (EG)	201408	201411	229711.2	2014	0.985405199	226358.6109	(3,352.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201506	5.38	2014	0.985405199	5.301479973	(0.08)
Electric	Electric Distribution Plant (ED)	201506	201512	212911.28	2015	0.991476231	211096.4733	(1,814.81)
Electric	Electric Transmission Plant (ET)	201509	201905	12387.25	2015	0.991476231	12281.66394	(105.59)
Electric	Electric Distribution Plant (ED)	201510	201711	16414.41	2015	0.991476231	16274.49735	(139.91)
Electric	Hydro Production Plant (EH)	201504	201606	2419.53	2015	0.991476231	2398.904884	(20.62)
Electric	Electric Transmission Plant (ET)	201508	201511	182179.41	2015	0.991476231	180626.5547	(1,552.86)
Electric	Hydro Production Plant (EH)	201512	201803	1367	2015	0.991476231	1355.348007	(11.65)
Electric	Electric/Common General Plant (EG)	201601	201607	332705.47	2016	0.995093793	331073.1482	(1,632.32)
Electric	Electric Distribution Plant (ED)	201607	202012	43641.67	2016	0.995093793	43427.55494	(214.12)
Electric	Electric Distribution Plant (ED)	201512	201811	3243.81	2015	0.991476231	3216.160511	(27.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201701	29.07	2015	0.991476231	28.82221402	(0.25)
Electric	Electric/Common General Plant (EG)	201609	201908	21219.38	2016	0.995093793	21115.27333	(104.11)
Electric	Electric/Common General Plant (EG)	201508	201803	2466.33	2015	0.991476231	2445.307572	(21.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201606	-520.92	2016	0.995093793	-518.3642588	2.56
Electric	Electric/Common General Plant (EG)	201605	201709	29576.81	2016	0.995093793	29431.70005	(145.11)
Electric	Electric/Common General Plant (EG)	201605	202006	247.42	2016	0.995093793	246.2601063	(1.21)
Electric	Electric Distribution Plant (ED)	201605	202009	542.15	2016	0.995093793	539.4901	(2.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	202008	39.78	2017	0.99985125	39.77408273	(0.01)
Electric	Electric Distribution Plant (ED)	201703	201804	43273.93	2017	0.99985125	43267.49301	(6.44)
Electric	Hydro Production Plant (EH)	201703	201707	28625.07	2017	0.99985125	28620.81203	(4.26)
Electric	Electric Transmission Plant (ET)	201707	201902	11467.59	2017	0.99985125	11465.8842	(1.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201811	125.15	2017	0.99985125	125.1313844	(0.02)
Electric	Hydro Production Plant (EH)	201808	202008	305.33	2018	0.99958649	305.2037429	(0.13)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201804	201903	286.77	2018	0.99958649	286.6514177	(0.12)
Electric	Electric Distribution Plant (ED)	201807	202001	25244.1	2018	0.99958649	25233.66131	(10.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	201905	1230.91	2018	0.99958649	1220.405141	(0.50)
Electric	Electric Distribution Plant (ED)	201903	201904	224591.91	2019	0.995472668	223575.1078	(1,016.80)
Electric	Hydro Production Plant (EH)	201811		10007.85	2018	0.99958649	10003.71165	(4.14)
Electric	Electric Transmission Plant (ET)	201812	201904	193228.7	2018	0.99958649	193148.798	(79.90)
Electric	Hydro Production Plant (EH)	201910	202010	212.55	2019	0.995472668	211.587156	(0.96)
Electric	Electric Distribution Plant (ED)	201912	202005	169421.46	2019	0.995472668	168544.4328	(767.03)
Electric	Electric/Common General Plant (EG)	201909	202006	95963.98	2019	0.995472668	95529.51919	(434.46)
Electric	Electric Distribution Plant (ED)	202010	202010	-2414393.23	2020	1	-2414393.23	-
Electric	Electric/Common General Plant (EG)	202008	202103	416999.29	2020	1	416999.29	-
Electric	Nuclear Production Plant (EN)	201002	201205	25347.99	2010	0.995315522	25229.24791	(118.74)
Electric	Electric Transmission Plant (ET)	201005	201507	30557.86	2010	0.995315522	30414.71239	(143.15)
Electric	Electric Transmission Plant (ET)	201003	201302	6317.33	2010	0.995315522	6287.736609	(29.59)
Electric	Hydro Production Plant (EH)	201009	201111	2133.27	2010	0.995315522	2123.276745	(9.99)
Electric	Electric Distribution Plant (ED)	201007	201905	694.19	2010	0.995315522	690.938062	(3.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201107	-7.32	2011	0.991511637	-7.257865185	0.06
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201109	0.56	2010	0.995315522	0.557376693	(0.00)
Electric	Electric Transmission Plant (ET)	201011	201408	834.19	2010	0.995315522	830.282556	(3.91)
Electric	Hydro Production Plant (EH)	201011	201101	39319.95	2010	0.995315522	39135.75658	(184.19)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201011	201808	1390.86	2010	0.995315522	1384.344548	(6.52)
Electric	Hydro Production Plant (EH)	201103		68675.52	2011	0.991511637	68092.57728	(582.94)
Electric	Electric Transmission Plant (ET)	201103	201503	4249.6	2011	0.991511637	4213.527854	(36.07)
Electric	Other Production Plant (EO)	201011	201506	14958.2	2010	0.995315522	14888.12865	(70.07)
Electric	Electric Distribution Plant (ED)	201105	201205	37200.68	2011	0.991511637	36884.90714	(315.77)
Electric	Electric/Common General Plant (EG)	201105	201607	4225.86	2011	0.991511637	4189.989368	(35.87)
Electric	Electric Transmission Plant (ET)	201111	201302	-807167.95	2011	0.991511637	-800316.4157	6,851.53
Electric	Electric Transmission Plant (ET)	201101	201902	53.79	2011	0.991511637	53.33341097	(0.46)
Electric	Electric Transmission Plant (ET)	201102	201502	1.83	2011	0.991511637	1.814466296	(0.02)
Electric	Electric/Common General Plant (EG)	201202	201409	76548.18	2012	0.966040593	73948.64916	(2,599.53)
Electric	Electric Transmission Plant (ET)	201202	201204	168702.19	2012	0.966040593	162973.1636	(5,729.03)
Electric	Nuclear Production Plant (EN)	201206	201511	75347.33	2012	0.966040593	72788.57932	(2,558.75)
Electric	Electric Transmission Plant (ET)	201206	201505	4703.76	2012	0.966040593	4544.023097	(159.74)
Electric	Hydro Production Plant (EH)	201206	201302	24239.67	2012	0.966040593	23416.50517	(823.16)
Electric	Electric Transmission Plant (ET)	201203	201707	43.51	2012	0.966040593	42.03242618	(1.48)
Electric	Hydro Production Plant (EH)	201205	201403	1900.45	2012	0.966040593	1835.911844	(64.54)
Electric	Electric/Common General Plant (EG)	201211	201803	78.5	2012	0.966040593	75.83418651	(2.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201307	16.91	2012	0.966040593	16.33574642	(0.57)
Electric	Electric Transmission Plant (ET)	201210	201607	1598.69	2012	0.966040593	1544.399435	(54.29)
Electric	Steam Production Plant (ES)	201209	201312	1222.13	2012	0.966040593	1180.627189	(41.50)
Electric	Electric Distribution Plant (ED)	201204	201711	913.47	2012	0.966040593	882.4491	(31.02)
Electric	Electric Distribution Plant (ED)	201301	201303	158265.52	2013	0.986749124	156168.3632	(2,097.16)
Electric	Electric Distribution Plant (ED)	201306	201409	19777.14	2013	0.986749124	19515.07556	(262.06)
Electric	Electric/Common General Plant (EG)	201301	201706	538.07	2013	0.986749124	530.940101	(7.13)
Electric	Electric/Common General Plant (EG)	201307	201610	12153.58	2013	0.986749124	11992.53441	(161.05)
Electric	Electric Distribution Plant (ED)	201305		79765.25	2013	0.986749124	78708.29054	(1,056.96)
Electric	Nuclear Production Plant (EN)	201207	201308	34797.58	2012	0.966040593	33615.8748	(1,181.71)
Electric	Electric Transmission Plant (ET)	201207	201610	182.21	2012	0.966040593	176.022564	(6.19)
Electric	Hydro Production Plant (EH)	201308	201602	2.77	2013	0.986749124	2.733295073	(0.04)
Electric	Electric Transmission Plant (ET)	201311	201312	338812.46	2013	0.986749124	334322.898	(4,489.56)
Electric	Electric Transmission Plant (ET)	201309	201506	2441.44	2013	0.986749124	2409.088781	(32.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201501	38.49	2013	0.986749124	37.97997377	(0.51)
Electric	Other Production Plant (EO)	201405	201412	8531.87	2014	0.985405199	8407.349059	(124.52)
Electric	Electric Distribution Plant (ED)	201406	201808	15221.15	2014	0.985405199	14999.00035	(222.15)
Electric	Electric Transmission Plant (ET)	201411	201807	73.54	2014	0.985405199	72.46668837	(1.07)
Electric	Electric/Common General Plant (EG)	201411	202001	175.14	2014	0.985405199	172.5838666	(2.56)
Electric	Electric/Common General Plant (EG)	201401	201706	1144.3	2014	0.985405199	1127.59917	(16.70)
Electric	Electric Transmission Plant (ET)	201409	201905	4373.22	2014	0.985405199	4309.193726	(63.83)
Electric	Electric/Common General Plant (EG)	201409	201602	173307.72	2014	0.985405199	170778.3284	(2,529.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201610	5.05	2014	0.985405199	4.976296257	(0.07)
Electric	Electric/Common General Plant (EG)	201401	202010	284.41	2014	0.985405199	280.259092	(4.15)
Electric	Electric Distribution Plant (ED)	201503	201711	3078.09	2015	0.991476231	3051.85307	(26.24)
Electric	Electric Transmission Plant (ET)	201503	201512	177698.79	2015	0.991476231	176184.1265	(1,514.66)
Electric	Electric Transmission Plant (ET)	201502	201511	73017.01	2015	0.991476231	72394.62984	(622.38)
Electric	Electric Transmission Plant (ET)	201506	201910	13059.72	2015	0.991476231	12948.40196	(111.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201509	0.52	2015	0.991476231	0.515556764	(0.00)
Electric	Electric Distribution Plant (ED)	201509	201806	3542.66	2015	0.991476231	3512.463183	(30.20)
Electric	Electric Distribution Plant (ED)	201510	201909	8096.87	2015	0.991476231	8027.854147	(69.02)
Electric	Electric Distribution Plant (ED)	201510	201908	639.4	2015	0.991476231	633.949018	(5.45)
Electric	Electric/Common General Plant (EG)	201603	202011	7401.71	2016	0.995093793	7365.39568	(36.31)
Electric	Electric/Common General Plant (EG)	201511	202002	1347.82	2015	0.991476231	1336.331493	(11.49)
Water	Other Production Plant (EO)	201508	201707	5088.22	2015	0.991476231	5044.849186	(43.37)
Electric	Electric Transmission Plant (ET)	201601	201906	3787.38	2016	0.995093793	3768.798331	(18.58)
Electric	Electric Transmission Plant (ET)	201604	201902	3739.95	2016	0.995093793	3721.601032	(18.35)
Electric	Electric Distribution Plant (ED)	201608	201608	206465.7	2016	0.995093793	205432.8347	(1,032.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201710	309.38	2015	0.991476231	306.7429162	(2.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201805	0.01	2016	0.995093793	0.009950938	(0.00)
Electric	Electric Distribution Plant (ED)	201704	201707	124999.78	2017	0.99985125	124981.1863	(18.59)
Electric	Electric/Common General Plant (EG)	201708	202010	5620.9	2017	0.99985125	5620.063892	(0.84)
Electric	Electric Distribution Plant (ED)	201711	201712	569658.49	2017	0.99985125	569573.7534	(84.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201908	8.95	2017	0.99985125	8.948668889	(0.00)
Electric	Electric Distribution Plant (ED)	201808	201907	189689.57	2018	0.99958649	189611.1314	(78.44)
Electric	Electric/Common General Plant (EG)	201802	202009	7087.58	2018	0.99958649	7084.649214	(2.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201911	2.89	2018	0.99958649	2.888604956	(0.00)
Electric	Electric Distribution Plant (ED)	201902	202010	29747.06	2019	0.995472668	29612.38518	(134.67)
Electric	Hydro Production Plant (EH)	201811	201904	30624.75	2018	0.99958649	30612.08635	(12.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	202001	334.97	2018	0.99958649	334.8114865	(0.14)
Electric	Hydro Production Plant (EH)	201812	202007	268.47	2018	0.99958649	268.358849	(0.11)
Electric	Hydro Production Plant (EH)	201905	201907	2684.1	2019	0.995472668	2671.948188	(12.15)
Electric	Hydro Production Plant (EH)	202008	202008	1024.57	2020	1	1024.57	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201403	0.24	2010	0.995315522	0.238875725	(0.00)
Electric	Electric/Common General Plant (EG)	201003	201308	854.37	2010	0.995315522	850.3677229	(4.00)
Electric	Electric Distribution Plant (ED)	201009	201212	12382.82	2010	0.995315522	12324.81296	(58.01)
Electric	Electric/Common General Plant (EG)	201008	201312	126147.46	2010	0.995315522	125556.5251	(590.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201105	143.84	2010	0.995315522	143.1661847	(0.67)
Electric	Electric/Common General Plant (EG)	201102	201106	126561.36	2011	0.991511637	125487.0613	(1,074.30)
Electric	Hydro Production Plant (EH)	201102	201203	22007.19	2011	0.991511637	21820.38499	(186.81)
Electric	Hydro Production Plant (EH)	201106	201709	9014.42	2011	0.991511637	8937.902334	(76.52)
Electric	Hydro Production Plant (EH)	201101	201209	641.71	2011	0.991511637	636.262932 8	(5.45)
Electric	Hydro Production Plant (EH)	201111	201204	1768.61	2011	0.991511637	1753.597397	(15.01)
Electric	Hydro Production Plant (EH)	201106	201307	186.94	2011	0.991511637	185.3531855	(1.59)
Electric	Electric/Common General Plant (EG)	201211	201304	7800.8	2012	0.966040593	7535.169305	(2,648.86)
Electric	Electric Transmission Plant (ET)	201210	201505	5044.43	2012	0.966040593	4873.124146	(171.31)
Electric	Electric Distribution Plant (ED)	201205	201810	9.59	2012	0.966040593	9.264329282	(0.33)
Electric	Electric Transmission Plant (ET)	201212	201710	15404.73	2012	0.966040593	14881.5945	(523.14)
Electric	Electric Distribution Plant (ED)	201301	201305	97077.65	2013	0.986749124	95791.28007	(1,286.36)
Electric	Electric Distribution Plant (ED)	201202	201902	18353.47	2012	0.966040593	17730.19703	(623.27)
Electric	Electric/Common General Plant (EG)	201304	201911	7223.06	2013	0.986749124	7127.348125	(95.71)
Electric	Electric Transmission Plant (ET)	201307	201611	14621.08	2013	0.986749124	14427.33788	(193.74)
Electric	Electric/Common General Plant (EG)	201207	201611	4996.09	2012	0.966040593	4826.425744	(169.66)
Electric	Hydro Production Plant (EH)	201308	201603	4.09	2013	0.986749124	4.035803916	(0.05)
Electric	Electric Transmission Plant (ET)	201207	201403	6342.37	2012	0.966040593	6126.986873	(215.38)
Electric	Electric/Common General Plant (EG)	201311	201409	177782.43	2013	0.986749124	175426.657	(2,355.77)
Electric	Electric Transmission Plant (ET)	201309	201501	22277.64	2013	0.986749124	21982.44175	(295.20)
Electric	Electric Transmission Plant (ET)	201305	201510	13814.52	2013	0.986749124	13631.4655	(183.05)
Gas	Gas Production Plant (GP)	201402		3789.36	2014	0.985405199	3734.055047	(55.30)
Electric	Electric/Common General Plant (EG)	201306	201812	221.49	2013	0.986749124	218.5550634	(2.93)
Electric	Electric Distribution Plant (ED)	201312	201507	22638.84	2013	0.986749124	22338.85553	(299.98)
Electric	Hydro Production Plant (EH)	201312	201609	3306.97	2013	0.986749124	3263.14975	(43.82)
Electric	Hydro Production Plant (EH)	201309	201601	661.36	2013	0.986749124	652.5964004	(8.76)
Electric	Electric/Common General Plant (EG)	201207	201905	-93.28	2012	0.966040593	-90.11226647	3.17
Electric	Steam Production Plant (ES)	201403	201403	-3.69	2014	0.985405199	-3.636145186	0.05
Electric	Electric Transmission Plant (ET)	201407	202104	1270.27	2014	0.985405199	1251.730663	(18.54)
Electric	Electric Transmission Plant (ET)	201406	201810	15337.03	2014	0.985405199	15113.18911	(223.84)
Electric	Electric/Common General Plant (EG)	201411	201601	71329.55	2014	0.985405199	70288.50945	(1,041.04)
Electric	Electric Distribution Plant (ED)	201411	201712	3717.66	2014	0.985405199	3663.401494	(54.26)
Electric	Electric Distribution Plant (ED)	201401	201902	25434.78	2014	0.985405199	25063.56446	(371.22)
Electric	Electric/Common General Plant (EG)	201412	201508	176962.35	2014	0.985405199	174379.6198	(2,582.73)
Electric	Electric Distribution Plant (ED)	201502	201610	57241.12	2015	0.991476231	56753.20989	(487.91)
Electric	Electric/Common General Plant (EG)	201506	201903	7901.18	2015	0.991476231	7833.832163	(67.35)
Electric	Other Production Plant (EO)	201510	201510	-884.03	2015	0.991476231	-876.4947321	7.54
Electric	Electric Transmission Plant (ET)	201604		8806585.5	2016	0.995093793	8765777.6111	(4,320.89)
Electric	Electric Transmission Plant (ET)	201512	202008	30122.48	2015	0.991476231	29865.72293	(256.76)
Electric	Electric Transmission Plant (ET)	201609	201705	10439.06	2016	0.995093793	10387.84381	(51.22)
Electric	Hydro Production Plant (EH)	201609	201706	19307.71	2016	0.995093793	19212.88238	(94.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608		-117.42	2016	0.995093793	-116.8439132	0.58
Electric	Electric Transmission Plant (ET)	201612	201707	40471.83	2016	0.995093793	40273.26883	(198.56)
Electric	Electric Distribution Plant (ED)	201610	201808	34591.98	2016	0.995093793	34422.26459	(169.72)
Electric	Electric Transmission Plant (ET)	201705	201707	55935.94	2017	0.99985125	55927.61954	(8.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201906	14.98	2017	0.99985125	14.97777173	(0.00)
Electric	Electric Distribution Plant (ED)	201802	201807	285578.39	2018	0.99958649	285460.3004	(118.09)
Electric	Steam Production Plant (ES)	201802	201905	370.65	2018	0.99958649	370.4967325	(0.15)
Electric	Electric/Common General Plant (EG)	201902	202009	12279	2019	0.995472668	12223.40889	(55.59)
Electric	Electric Distribution Plant (ED)	201811	202001	47188.82	2018	0.99958649	47169.30094	(19.51)
Electric	Electric Distribution Plant (ED)	201904	202103	10555.17	2019	0.995472668	10507.38324	(47.79)
Water	Water Plant (WR)	201910		10455.11	2019	0.995472668	10407.77625	(47.33)
Electric	Electric Distribution Plant (ED)	201912		731652.15	2019	0.995472668	728339.7177	(3,312.43)
Electric	Electric Transmission Plant (ET)	201912	202011	82890.43	2019	0.995472668	82515.1575	(375.27)
Electric	Electric Transmission Plant (ET)	201912	202102	45283.92	2019	0.995472668	45078.90466	(205.02)
Electric	Electric/Common General Plant (EG)	201007	201008	103189.51	2010	0.995315522	102706.1211	(483.39)
Electric	Electric Transmission Plant (ET)	201002	201510	799.62	2010	0.995315522	795.874198	(3.75)
Electric	Electric Transmission Plant (ET)	201006	201204	3674.38	2010	0.995315522	3657.167449	(17.21)
Electric	Electric Transmission Plant (ET)	201009	201808	25242.75	2010	0.995315522	25124.5009	(118.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201504	1.63	2010	0.995315522	1.622364302	(0.01)
Electric	Electric Transmission Plant (ET)	201010	201310	20251.81	2010	0.995315522	20156.94085	(94.87)
Electric	Electric Distribution Plant (ED)	201012	201404	7930.2	2010	0.995315522	7893.051156	(37.15)
Electric	Other Production Plant (EO)	201011	201510	131.73	2010	0.995315522	131.1129138	(0.62)
Electric	Electric/Common General Plant (EG)	201103	201406	-195115.62	2011	0.991511637	-193459.4079	1,656.21
Electric	Hydro Production Plant (EH)	201011	201207	27445.7	2010	0.995315522	27317.13123	(128.57)
Electric	Electric/Common General Plant (EG)	201010	201811	3226.17	2010	0.995315522	3211.057079	(15.11)
Electric	Electric Distribution Plant (ED)	201111	201501	8047.72	2011	0.991511637	7979.408034	(68.31)
Electric	Electric Transmission Plant (ET)	201111	201908	455.82	2011	0.991511637	451.9508345	(3.87)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201304	1.75	2010	0.995315522	1.741802164	(0.01)
Electric	Hydro Production Plant (EH)	201112	201801	989.13	2011	0.991511637	980.7330059	(8.40)
Electric	Electric Transmission Plant (ET)	201109	201209	18309.92	2011	0.991511637	18154.49876	(155.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201207	11.19	2012	0.966040593	10.80999423	(0.38)
Electric	Electric Distribution Plant (ED)	201202	201703	3250.09	2012	0.966040593	3139.718869	(110.37)
Electric	Electric Transmission Plant (ET)	201206	201206	-253309.31	2012	0.966040593	-244707.0759	(8,602.23)
Electric	Hydro Production Plant (EH)	201209	201304	57570.29	2012	0.966040593	55615.23706	(1,955.05)
Electric	Hydro Production Plant (EH)	201209	201609	2380.38	2012	0.966040593	2299.543706	(80.84)
Electric	Electric/Common General Plant (EG)	201209	201607	141915.82	2012	0.966040593	137096.4428	(4,819.38)
Electric	Electric Distribution Plant (ED)	201110	201811	14.43	2011	0.991511637	14.30751293	(0.12)
Electric	Electric Transmission Plant (ET)	201303	201508	14003.51	2013	0.986749124	13817.85122	(185.56)
Electric	Electric/Common General Plant (EG)	201306	201601	23173.44	2013	0.986749124	22866.37161	(307.07)
Electric	Electric/Common General Plant (EG)	201307	201407	3962.01	2013	0.986749124	3909.508896	(52.50)
Electric	Electric Distribution Plant (ED)	201207	202105	61.12	2012	0.966040593	59.0444101	(2.08)
Electric	Electric Distribution Plant (ED)	201308	201504	34358.16	2013	0.986749124	33902.88427	(455.28)
Electric	Other Production Plant (EO)	201308	201404	5190.9	2013	0.986749124	5122.116026	(68.78)
Electric	Electric Distribution Plant (ED)	201311	201407	63425.5	2013	0.986749124	62585.05655	(840.44)
Electric	Electric Transmission Plant (ET)	201311	201409	71627.02	2013	0.986749124	70677.89922	(949.12)
Electric	Hydro Production Plant (EH)	201311	202012	21749.08	2013	0.986749124	21460.88563	(288.19)
Electric	Steam Production Plant (ES)	201309	201309	-126.21	2013	0.986749124	-124.5376069	1.67
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201503	13.37	2014	0.985405199	13.17486752	(0.20)
Electric	Electric/Common General Plant (EG)	201406	201607	23135.8 9	2014	0.985405199	22995.10734	(1,405.83)
Electric	Electric/Common General Plant (EG)	201411	202102	9679.25	2014	0.985405199	9537.985277	(141.27)
Electric	Electric Transmission Plant (ET)	201401	201408	8916.95	2014	0.985405199	8786.808893	(130.14)
Electric	Electric/Common General Plant (EG)	201404		4089.61	2014	0.985405199	4029.922958	(59.69)
Electric	Electric Distribution Plant (ED)	201409	201801	2292.3	2014	0.985405199	2258.844339	(33.46)
Electric	Electric/Common General Plant (EG)	201501	201512	51824.81	2015	0.991476231	51383.06727	(441.74)
Electric	Electric Transmission Plant (ET)	201412	201909	27.71	2014	0.985405199	27.30557808	(0.40)
Electric	Hydro Production Plant (EH)	201404	201609	2979.35	2014	0.985405199	2935.860981	(43.48)
Electric	Electric Distribution Plant (ED)	201507	201507	-281474.25	2015	0.991476231	-279075.0284	2,399.22
Electric	Electric Distribution Plant (ED)	201511	201702	22160.42	2015	0.991476231	21971.52969	(188.89)
Water	Water Plant (WR)	201510	201807	7326.56	2015	0.991476231	7264.110092	(62.45)
Gas	Gas Production Plant (GP)	201504	201706	2430.61	2015	0.991476231	2409.890941	(20.72)
Electric	Electric Transmission Plant (ET)	201601	201706	84122.01	2016	0.995093793	83709.29003	(412.72)
Electric	Electric Transmission Plant (ET)	201608	201812	78988.88	2016	0.995093793	78521.75672	(387.14)
Electric	Electric Distribution Plant (ED)	201608	201905	48199.74	2016	0.995093793	47963.26211	(236.48)
Electric	Electric/Common General Plant (EG)	201608	202001	15915.84	2016	0.995093793	15837.7536	(78.09)
Electric	Electric Distribution Plant (ED)	201606	202101	44.61	2016	0.995093793	44.39113412	(0.22)
Electric	Electric Distribution Plant (ED)	201707	202001	5364.32	2017	0.99985125	5363.522059	(0.80)
Electric	Electric/Common General Plant (EG)	201707	202008	85.49	2017	0.99985125	85.47728338	(0.01)
Electric	Electric Transmission Plant (ET)	201708	201809	21755.49	2017	0.99985125	21752.25388	(3.24)
Electric	Hydro Production Plant (EH)	201711	201802	360.39	2017	0.99985125	360.3363921	(0.05)
Electric	Electric/Common General Plant (EG)	201804	201909	14006.56	2018	0.99958649	14000.76815	(5.79)
Electric	Hydro Production Plant (EH)	201712	202001	420.95	2017	0.99985125	420.8873838	(0.06)
Electric	Electric Transmission Plant (ET)	201709	202003	58143.1	2017	0.99985125	58134.45123	(0.86)
Electric	Hydro Production Plant (EH)	201807	201904	26025.04	2018	0.99958649	26014.27838	(10.76)
Electric	Electric/Common General Plant (EG)	201806	201907	47683.81	2018	0.99958649	47664.09226	(19.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201810	83.39	2017	0.99985125	83.37759576	(0.01)
Electric	Electric Distribution Plant (ED)	201901	201903	31950.68	2019	0.995472668	30961.6568	(1,408.11)
Electric	Electric/Common General Plant (EG)	201908	202008	262423.12	2019	0.995472668	261235.0434	(1,188.08)
Electric	Hydro Production Plant (EH)	201911	202004	137.8	2019	0.995472668	137.1761336	(0.62)
Electric	Electric Transmission Plant (ET)	202011	202101	423803.45	2020	1	423803.45	—
Electric	Electric Transmission Plant (ET)	201001	201912	2967.02	2010	0.995315522	2953.121061	(13.90)
Electric	Electric/Common General Plant (EG)	201007	201608	845.22	2010	0.995315522	841.2605859	(3.96)
Electric	Electric Distribution Plant (ED)	201009	201708	3706.83	2010	0.995315522	3689.465438	(17.36)
Electric	Electric Transmission Plant (ET)	201009	201605	2580.99	2010	0.995315522	2568.89941	(12.09)
Electric	Electric/Common General Plant (EG)	201009	201905	167.86	2010	0.995315522	167.0736636	(0.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201202	139.32	2011	0.991511637	138.1334013	(1.18)
Electric	Electric Distribution Plant (ED)	201008	201109	26600.34	2010	0.995315522	26475.7313	(124.61)
Electric	Electric/Common General Plant (EG)	201006	201410	4510	2010	0.995315522	4488.873006	(21.13)
Electric	Electric Transmission Plant (ET)	201010	201810	22.25	2010	0.995315522	22.14573937	(0.10)
Electric	Electric/Common General Plant (EG)	201012	201104	156638.22	2010	0.995315522	155904.4518	(733.77)
Electric	Electric Distribution Plant (ED)	201011	201311	628.61	2010	0.995315522	625.6652905	(2.94)
Electric	Electric/Common General Plant (EG)	201010	201704	8990.39	2010	0.995315522	8948.27472	(42.12)
Electric	Electric Distribution Plant (ED)	201107	201508	-331.43	2011	0.991511637	-328.616702	2.81
Electric	Electric/Common General Plant (EG)	201105	201912	178.29	2011	0.991511637	176.7766098	(1.51)
Electric	Electric/Common General Plant (EG)	201105	202210	197475.16	2011	0.991511637	195798.9192	(1,676.24)
Electric	Electric/Common General Plant (EG)	201106	201401	9241.59	2011	0.991511637	9163.144033	(78.45)
Electric	Nuclear Production Plant (EN)	201010	201105	5846.97	2010	0.995315522	5819.58	(27.39)
Electric	Electric Distribution Plant (ED)	201110	201406	5242.58	2011	0.991511637	5198.07908	(44.50)
Electric	Electric Transmission Plant (ET)	201111	201612	38158.23	2011	0.991511637	37834.32911	(323.90)
Electric	Hydro Production Plant (EH)	201106	201404	233.85	2011	0.991511637	231.8649964	(1.99)
Electric	Other Production Plant (EO)	201104	202212	49.14	2011	0.991511637	48.72388186	(0.42)
Electric	Nuclear Production Plant (EN)	201104	201506	1097.72	2011	0.991511637	1088.402155	(9.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201309	11.44	2012	0.966040593	11.05150438	(0.39)
Electric	Electric Distribution Plant (ED)	201206	201611	16062.13	2012	0.966040593	15516.66958	(545.46)
Electric	Electric Distribution Plant (ED)	201204	201512	8064.76	2012	0.966040593	7790.885529	(273.87)
Electric	Electric/Common General Plant (EG)	201210	201411	110093.28	2012	0.966040593	106354.5774	(3,738.70)
Electric	Electric Transmission Plant (ET)	201204	201507	-34003.62	2012	0.966040593	-32848.87721	1,154.74
Electric	Hydro Production Plant (EH)	201204	201411	2994.69	2012	0.966040593	2892.992102	(101.70)
Electric	Electric Distribution Plant (ED)	201301	201712	973.34	2013	0.986749124	960.4423921	(12.90)
Electric	Electric Distribution Plant (ED)	201202	201608	1326.2	2012	0.966040593	1281.163034	(45.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201606	19.76	2013	0.986749124	19.49816268	(0.26)
Electric	Electric Transmission Plant (ET)	201211	201905	7.33	2012	0.966040593	7.081077543	(0.25)
Electric	Hydro Production Plant (EH)	201211	201806	1973.18	2012	0.966040593	1906.171976	(67.01)
Electric	Electric Distribution Plant (ED)	201311	201510	7440.57	2013	0.986749124	7341.975927	(98.59)
Electric	Electric Transmission Plant (ET)	201309	201808	23634.17	2013	0.986749124	23320.99654	(313.17)
Electric	Electric Transmission Plant (ET)	201309	201311	25741.39	2013	0.986749124	25400.29403	(341.10)
Electric	Electric/Common General Plant (EG)	201309	201403	7004.99	2013	0.986749124	6912.167744	(92.82)
Electric	Electric Distribution Plant (ED)	201312	201612	5798.65	2013	0.986749124	5721.812806	(76.84)
Electric	Hydro Production Plant (EH)	201410	201611	7286.05	2014	0.985405199	7179.711554	(106.34)
Electric	Electric Transmission Plant (ET)	201310	201709	8643.83	2013	0.986749124	8529.291678	(114.54)
Electric	Electric Distribution Plant (ED)	201407	201508	15580.01	2014	0.985405199	15352.62286	(227.39)
Electric	Electric Distribution Plant (ED)	201407	201712	2368.88	2014	0.985405199	2334.306669	(34.57)
Electric	Electric Distribution Plant (ED)	201407	202008	1429.26	2014	0.985405199	1408.400235	(20.86)
Electric	Electric Distribution Plant (ED)	201409	201612	-250.01	2014	0.985405199	-246.3611539	3.65
Electric	Other Production Plant (EO)	201408	201812	37400.48	2014	0.985405199	36854.62745	(545.85)
Electric	Electric Transmission Plant (ET)	201501	201709	14403.13	2015	0.991476231	14280.36104	(122.77)
Electric	Hydro Production Plant (EH)	201506	201611	13636.41	2015	0.991476231	13520.17639	(116.23)
Electric	Electric/Common General Plant (EG)	201506	201601	1487449.15	2015	0.991476231	1474812.465	(1,267.90)
Electric	Electric/Common General Plant (EG)	201505	202102	11308.78	2015	0.991476231	11212.38657	(96.39)
Electric	Electric/Common General Plant (EG)	201510	201912	1008.44	2015	0.991476231	999.8442899	(8.60)
Electric	Electric Transmission Plant (ET)	201504	201910	12785.94	2015	0.991476231	12676.9556	(108.98)
Electric	Electric Distribution Plant (ED)	201508	201509	297456.42	2015	0.991476231	294920.9701	(2,535.45)
Electric	Electric/Common General Plant (EG)	201603	202102	1683.23	2016	0.995093793	1674.971726	(8.26)
Water	Water Plant (WR)	201703	202006	50.21	2017	0.99985125	50.20253127	(0.01)
Electric	Electric/Common General Plant (EG)	201703	201812	12417.16	2017	0.99985125	12415.31295	(1.85)
Electric	Other Production Plant (EO)	201707	201812	136240.64	2017	0.99985125	136220.3742	(20.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201903	375.07	2017	0.99985125	375.0142084	(0.06)
Electric	Electric Transmission Plant (ET)	201706	201809	13445.09	2017	0.99985125	13443.09005	(2.00)
Electric	Electric Distribution Plant (ED)	201706	202104	1222.04	2017	0.99985125	1221.858222	(0.18)
Electric	Electric Transmission Plant (ET)	201712	202102	2791.64	2017	0.99985125	2791.224744	(0.42)
Electric	Electric Distribution Plant (ED)	201710	201905	72392.99	2017	0.99985125	72382.22156	(10.77)
Electric	Electric Distribution Plant (ED)	201804	201807	364343.44	2018	0.99958649	364192.7803	(150.66)
Electric	Electric Transmission Plant (ET)	201802	201911	41682.76	2018	0.99958649	41665.52376	(17.24)
Electric	Electric Distribution Plant (ED)	201805	201906	49690.51	2018	0.99958649	49669.96247	(20.55)
Electric	Electric Transmission Plant (ET)	201805	202009	26845.5	2018	0.99958649	26834.39911	(11.10)
Electric	Electric/Common General Plant (EG)	201806	201909	16077.02	2018	0.99958649	16070.37199	(6.65)
Electric	Hydro Production Plant (EH)	201906	202011	29155.94	2019	0.995472668	29023.94138	(132.00)
Electric	Electric/Common General Plant (EG)	201906	202101	245689.39	2019	0.995472668	244577.0725	(1,112.32)
Electric	Electric Transmission Plant (ET)	201811	201902	1182586.82	2018	0.99958649	1182499.9022	(48.92)
Electric	Electric Distribution Plant (ED)	201810	202010	24363.04	2018	0.99958649	24352.96564	(10.07)
Electric	Electric/Common General Plant (EG)	201904	202106	4368.49	2019	0.995472668	4348.712395	(19.78)
Electric	Electric/Common General Plant (EG)	201006	201012	117780.12	2010	0.995315522	117237.1395	(551.78)
Electric	Steam Production Plant (ES)	201005	201103	59.15	2010	0.995315522	58.87291315	(0.28)
Electric	Nuclear Production Plant (EN)	201008	201508	7518.65	2010	0.995315522	7483.429053	(35.22)
Electric	Electric Distribution Plant (ED)	201008	201512	3813.13	2010	0.995315522	3795.267478	(17.86)
Electric	Electric/Common General Plant (EG)	201004	201704	6611.9	2010	0.995315522	6580.936703	(30.97)
Electric	Electric Transmission Plant (ET)	201104	201112	35630.21	2011	0.991511637	35327.76786	(302.44)
Electric	Electric/Common General Plant (EG)	201011	201109	61013.97	2010	0.995315522	60728.15143	(285.82)
Electric	Electric Transmission Plant (ET)	201102	201604	11531.68	2011	0.991511637	11433.79492	(97.89)
Electric	Electric Transmission Plant (ET)	201108	202104	33.92	2011	0.991511637	33.63207474	(0.29)
Electric	Electric Transmission Plant (ET)	201106	201208	6511.74	2011	0.991511637	6456.485889	(55.27)
Electric	Other Production Plant (EO)	201102	201310	8073.74	2011	0.991511637	8005.207167	(68.53)
Water	Water Plant (WR)	201101	201503	157.11	2011	0.991511637	155.7782933	(1.33)
Electric	Electric Distribution Plant (ED)	201112	201205	1296570.76	2011	0.991511637	1285760.676	(1,100.69)
Electric	Electric Distribution Plant (ED)	201112	201804	285.55	2011	0.991511637	283.126148	(2.42)
Electric	Hydro Production Plant (EH)	201110	201403	907.72	2011	0.991511637	900.0149435	(7.71)
Electric	Electric/Common General Plant (EG)	201206	201208	299238.74	2012	0.966040593	289076.7697	(10,161.97)
Electric	Electric Distribution Plant (ED)	201211	201510	2723.2	2012	0.966040593	2630.721742	(92.48)
Electric	Electric Transmission Plant (ET)	201205	202012	8207.6	2012	0.966040593	7928.874767	(278.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201701	0.78	2013	0.986749124	0.769564316	(0.01)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201303	201307	267864.32	2013	0.986749124	264314.883	(3,549.44)
Electric	Electric Transmission Plant (ET)	201304	201512	32200.33	2013	0.986749124	31773.64741	(426.68)
Electric	Electric Transmission Plant (ET)	201304	201404	224225.37	2013	0.986749124	221254.1874	(2,971.18)
Electric	Electric Transmission Plant (ET)	201306	201411	117931.08	2013	0.986749124	116368.3898	(1,562.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201512	0.95	2014	0.985405199	0.936134939	(0.01)
Electric	Electric/Common General Plant (EG)	201306	201903	0.2	2013	0.986749124	0.197349825	(0.00)
Electric	Hydro Production Plant (EH)	201207	201809	2423.55	2012	0.966040593	2341.247678	(82.30)
Electric	Hydro Production Plant (EH)	201405	202012	20298.12	2014	0.985405199	20001.87299	(296.25)
Electric	Electric/Common General Plant (EG)	201310	201501	91838.59	2013	0.986749124	90621.6482	(1,216.94)
Electric	Electric/Common General Plant (EG)	201310	201804	12061.59	2013	0.986749124	11901.76336	(159.83)
Electric	Electric Distribution Plant (ED)	201406	201609	3313.74	2014	0.985405199	3265.376626	(48.36)
Electric	Electric Distribution Plant (ED)	201411	201906	17.11	2014	0.985405199	16.86028296	(0.25)
Electric	Electric Transmission Plant (ET)	201411	201805	3033.03	2014	0.985405199	2988.763532	(44.27)
Electric	Hydro Production Plant (EH)	201401	201605	312.65	2014	0.985405199	308.0869356	(4.56)
Electric	Electric Distribution Plant (ED)	201401	201909	3530.27	2014	0.985405199	3478.746414	(51.52)
Electric	Electric/Common General Plant (EG)	201412	201711	1279.7	2014	0.985405199	1261.023034	(18.68)
Electric	Electric Transmission Plant (ET)	201412	201710	1991.41	2014	0.985405199	1962.245768	(29.164)
Electric	Electric Distribution Plant (ED)	201506	202007	3008.98	2015	0.991476231	2983.132148	(25.65)
Electric	Hydro Production Plant (EH)	201505	201507	3825.49	2015	0.991476231	3792.882405	(32.61)
Electric	Electric Distribution Plant (ED)	201410	201911	20.15	2014	0.985405199	19.85591477	(0.29)
Water	Water Plant (WR)	201511	201807	7628.22	2015	0.991476231	7563.198811	(65.02)
Electric	Electric Transmission Plant (ET)	201508	201910	13352.95	2015	0.991476231	13239.13253	(113.82)
Electric	Hydro Production Plant (EH)	201510	201710	128.22	2015	0.991476231	127.1270823	(1.09)
Electric	Hydro Production Plant (EH)	201509	201707	14694.78	2015	0.991476231	14569.52508	(125.25)
Electric	Electric/Common General Plant (EG)	201602	201901	19536.04	2016	0.995093793	19440.19215	(95.85)
Electric	Electric Transmission Plant (ET)	201604	201710	202.74	2016	0.995093793	201.743156	(99.47)
Electric	Hydro Production Plant (EH)	201507	201803	1146.95	2015	0.991476231	1137.173663	(9.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201806	14.64	2016	0.995093793	14.56817313	(0.07)
Electric	Electric Distribution Plant (ED)	201610	201809	16978.86	2016	0.995093793	16895.5582	(83.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201702	176.03	2016	0.995093793	175.1663604	(0.86)
Electric	Electric Distribution Plant (ED)	201611	201702	129749.85	2016	0.995093793	129113.2704	(636.58)
Electric	Electric/Common General Plant (EG)	201611	201808	21243.11	2016	0.995093793	21138.88691	(104.22)
Electric	Steam Production Plant (ES)	201705		128.72	2017	0.99985125	128.7008529	(0.02)
Electric	Electric Transmission Plant (ET)	201703	201712	537151.15	2017	0.99985125	537271.2191	(79.93)
Electric	Other Production Plant (EO)	201706	201711	1720.26	2017	0.99985125	1720.004112	(0.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201805	261.27	2017	0.99985125	261.2311361	(0.04)
Electric	Hydro Production Plant (EH)	201906	201906	25617.44	2019	0.995472668	25501.46134	(115.98)
Electric	Electric/Common General Plant (EG)	201904	202005	71279.68	2019	0.995472668	70956.97322	(322.71)
Electric	Other Production Plant (EO)	201908	202011	121.62	2019	0.995472668	121.0693859	(0.55)
Electric	Electric Distribution Plant (ED)	201909	202011	35383.78	2019	0.995472668	35223.58588	(160.19)
Electric	Electric Transmission Plant (ET)	202005	202011	108476.51	2020	1	108476.51	-
Electric	Electric Distribution Plant (ED)	201006	201204	6416.58	2010	0.995315522	6386.521675	(30.06)
Electric	Hydro Production Plant (EH)	201007	201305	2058.25	2010	0.995315522	2048.688174	(9.64)
Electric	Hydro Production Plant (EH)	201007	201108	123.56	2010	0.995315522	122.9811859	(0.58)
Electric	Electric Distribution Plant (ED)	201101	201208	27124.14	2011	0.991511637	26893.90046	(230.24)
Electric	Electric Distribution Plant (ED)	201101	201203	38224.6	2011	0.991511637	37900.13573	(324.46)
Electric	Hydro Production Plant (EH)	201005	201212	3946.96	2010	0.995315522	3928.470554	(18.49)
Electric	Electric Transmission Plant (ET)	201104	201109	45593.47	2011	0.991511637	45206.45609	(387.01)
Electric	Electric Transmission Plant (ET)	201010	201010	-17131.04	2010	0.995315522	-17050.79003	80.25
Electric	Hydro Production Plant (EH)	201012	201305	2216.78	2010	0.995315522	2206.395544	(10.38)
Electric	Electric Transmission Plant (ET)	201108	201311	1705.8	2011	0.991511637	1691.320551	(14.48)
Electric	Electric Transmission Plant (ET)	201011	201209	4800.68	2010	0.995315522	4778.191322	(22.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201403	0.43	2010	0.995315522	0.427985675	(0.00)
Electric	Other Production Plant (EO)	201010		-230.72	2010	0.995315522	-229.631973	1.08
Electric	Electric Distribution Plant (ED)	201102	201704	0.48	2011	0.991511637	0.475925586	(0.00)
Electric	Electric Distribution Plant (ED)	201111	201309	12380.62	2011	0.991511637	12275.52881	(105.09)
Electric	Electric Transmission Plant (ET)	201208	201302	133399.35	2012	0.966040593	128869.1871	(4,530.16)
Electric	Nuclear Production Plant (EN)	201105	201612	-69.65	2011	0.991511637	-69.05878554	0.59
Electric	Electric/Common General Plant (EG)	201206	201305	164301.13	2012	0.966040593	158721.561	(5,579.57)
Electric	Electric Transmission Plant (ET)	201206	201905	-7242.25	2012	0.966040593	-6996.307481	245.94
Electric	Nuclear Production Plant (EN)	201203	201206	4089.18	2012	0.966040593	3950.313867	(138.87)
Electric	Electric Transmission Plant (ET)	201211	201311	13620.39	2012	0.966040593	13157.84963	(462.54)
Electric	Electric Distribution Plant (ED)	201209	201406	15012.76	2012	0.966040593	14502.93557	(509.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201605	3.11	2012	0.966040593	3.004386243	(0.11)
Electric	Nuclear Production Plant (EN)	201206	201306	70.83	2012	0.966040593	68.4265517	(2.41)
Electric	Electric Transmission Plant (ET)	201202	201612	33020.74	2012	0.966040593	31899.37523	(1,121.36)
Electric	Hydro Production Plant (EH)	201207	201301	21738.03	2012	0.966040593	20999.81938	(738.21)
Electric	Electric/Common General Plant (EG)	201309	201407	4866.98	2013	0.986749124	4802.48825	(64.49)
Electric	Electric/Common General Plant (EG)	201305	201709	23345.49	2013	0.986749124	23036.1418	(309.35)
Electric	Electric/Common General Plant (EG)	201305	201601	23095.13	2013	0.986749124	22789.09929	(306.03)
Electric	Electric/Common General Plant (EG)	201405	202102	8840.95	2014	0.985405199	8711.918098	(129.03)
Electric	Electric Transmission Plant (ET)	201410	201503	58931.14	2014	0.985405199	58071.05177	(860.09)
Electric	Electric Transmission Plant (ET)	201406	201812	28372.81	2014	0.985405199	27958.7145	(414.10)
Electric	Electric/Common General Plant (EG)	201411	201811	18622.09	2014	0.985405199	18350.30431	(271.79)
Electric	Electric/Common General Plant (EG)	201412	201910	177.42	2014	0.985405199	174.8335905	(2.59)
Electric	Electric Transmission Plant (ET)	201408	201408	-316702.4	2014	0.985405199	-312080.1916	4,622.21
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201508	24.09	2014	0.985405199	23.73841126	(0.35)
Electric	Electric Transmission Plant (ET)	201505	202105	67	2015	0.991476231	66.42890745	(0.57)
Electric	Electric Transmission Plant (ET)	201510	202102	4516.51	2015	0.991476231	4478.01231	(38.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201705	33.42	2015	0.991476231	33.13513563	(0.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201711	143.47	2015	0.991476231	142.2470948	(1.22)
Electric	Electric Transmission Plant (ET)	201508	201705	18667.57	2015	0.991476231	18508.45194	(159.12)
Electric	Electric/Common General Plant (EG)	201509	202102	13074.44	2015	0.991476231	12962.99649	(111.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201705	118.48	2016	0.995093793	117.8987126	(0.58)
Electric	Electric Distribution Plant (ED)	201512	202102	2094.41	2015	0.991476231	2076.557732	(17.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201609	12.59	2015	0.991476231	12.48268574	(0.11)
Water	Other Production Plant (EO)	201604	201809	5346.19	2016	0.995093793	5319.960486	(26.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201705	151.42	2016	0.995093793	150.6771022	(0.74)
Electric	Hydro Production Plant (EH)	201608	201710	972.75	2016	0.995093793	967.9774874	(4.77)
Electric	Electric Distribution Plant (ED)	201610	202012	46513.41	2016	0.995093793	46285.20559	(228.20)
Electric	Electric/Common General Plant (EG)	201702	201710	83102.92	2017	0.99985125	83090.55846	(12.36)
Electric	Other Production Plant (EO)	201701		643.58	2017	0.99985125	643.4842676	(0.10)
Electric	Hydro Production Plant (EH)	201705	201805	205.19	2017	0.99985125	205.159478	(0.03)
Electric	Electric Distribution Plant (ED)	201703	201904	17296.57	2017	0.99985125	17293.99714	(2.57)
Electric	Electric Transmission Plant (ET)	201707	201712	740171.41	2017	0.99985125	740061.3097	(110.10)
Electric	Electric Distribution Plant (ED)	201706	201907	103508.96	2017	0.99985125	103493.5631	(15.40)
Electric	Electric Transmission Plant (ET)	201706	201707	74158.26	2017	0.99985125	74147.22897	(11.03)
Electric	Electric Transmission Plant (ET)	201706	201706	148502.02	2017	0.99985125	148479.9304	(22.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201810	72.57	2017	0.99985125	72.55920523	(0.01)
Electric	Hydro Production Plant (EH)	201802	201904	8355	2018	0.99958649	8351.545123	(3.45)
Electric	Electric Distribution Plant (ED)	201810	201910	103922.82	2018	0.99958649	103879.8469	(42.97)
Electric	Electric Distribution Plant (ED)	202004	202101	117868.02	2020	1	117868.02	-
Electric	Electric Distribution Plant (ED)	201002	201009	36999	2010	0.995315522	36825.67901	(173.32)
Electric	Hydro Production Plant (EH)	201003	201103	55719.87	2010	0.995315522	55458.85152	(261.02)
Electric	Hydro Production Plant (EH)	201008	201008	-1071.84	2010	0.995315522	-1066.81899	5.02
Electric	Nuclear Production Plant (EN)	201004	201208	7569.9	2010	0.995315522	7534.438973	(35.46)
Electric	Hydro Production Plant (EH)	201101	201101	-70168.94	2011	0.991511637	-69573.32059	595.62
Electric	Hydro Production Plant (EH)	201004	201006	16280.71	2010	0.995315522	16204.44338	(76.27)
Electric	Hydro Production Plant (EH)	201011	201306	15.01	2010	0.995315522	14.93968599	(0.07)
Electric	Other Production Plant (EO)	201010	201311	1631.33	2010	0.995315522	1623.688071	(7.64)
Electric	Electric Transmission Plant (ET)	201010	201309	9630.74	2010	0.995315522	9585.625014	(45.11)
Electric	Nuclear Production Plant (EN)	201102	201212	685.65	2011	0.991511637	679.829542	(5.82)
Electric	Other Production Plant (EO)	201107	201406	1469.14	2011	0.991511637	1456.669407	(12.47)
Electric	Nuclear Production Plant (EN)	201106	201311	56.45	2011	0.991511637	55.97083193	(0.48)
Electric	Electric Distribution Plant (ED)	201201	201306	25892.55	2012	0.966040593	25013.25434	(879.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201309	5.82	2012	0.966040593	5.622336248	(0.20)
Electric	Electric Transmission Plant (ET)	201104	201503	4509.36	2011	0.991511637	4471.082917	(38.28)
Electric	Electric Transmission Plant (ET)	201205	201503	6172.79	2012	0.966040593	5963.165709	(209.62)
Electric	Electric Transmission Plant (ET)	201210	201405	24316.8	2012	0.966040593	23491.01588	(825.78)
Electric	Electric Transmission Plant (ET)	201212	201611	14296.51	2012	0.966040593	13811.00899	(485.50)
Electric	Electric/Common General Plant (EG)	201302	201704	25399.92	2013	0.986749124	25063.3488	(336.57)
Electric	Electric Transmission Plant (ET)	201204	202009	5277.61	2012	0.966040593	5098.385491	(179.22)
Electric	Electric Distribution Plant (ED)	201301	202105	98.54	2013	0.986749124	97.23425865	(1.31)
Electric	Steam Production Plant (ES)	201207	201209	141.48	2012	0.966040593	136.675423	(4.80)
Electric	Hydro Production Plant (EH)	201311	201403	33803.05	2013	0.986749124	33355.12997	(447.90)
Electric	Electric Distribution Plant (ED)	201311	201909	4070.27	2013	0.986749124	4016.335356	(53.93)
Electric	Electric Transmission Plant (ET)	201305	201901	18770.16	2013	0.986749124	18521.43893	(248.72)
Electric	Hydro Production Plant (EH)	201305	201404	2651.67	2013	0.986749124	2616.533049	(35.14)
Electric	Electric Transmission Plant (ET)	201305	201610	2228.25	2013	0.986749124	2198.723735	(29.53)
Electric	Steam Production Plant (ES)	201207	201309	201.03	2012	0.966040593	194.2031403	(6.83)
Electric	Electric Transmission Plant (ET)	201207	201806	244.59	2012	0.966040593	236.2838685	(8.31)
Electric	Electric Distribution Plant (ED)	201405	201804	128.08	2014	0.985405199	126.2106979	(1.87)
Electric	Hydro Production Plant (EH)	201405	201612	9.87	2014	0.985405199	9.725949319	(0.14)
Electric	Electric/Common General Plant (EG)	201410	201503	19848.88	2014	0.985405199	19559.18956	(289.69)
Electric	Hydro Production Plant (EH)	201310		71726.36	2013	0.986749124	70775.92388	(950.44)
Electric	Other Production Plant (EO)	201401		1468.14	2014	0.985405199	1387.588478	(20.55)
Electric	Electric Distribution Plant (ED)	201412	201612	16713.31	2014	0.985405199	16469.38257	(243.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201707	10.43	2015	0.991476231	10.3419708	(0.09)
Electric	Electric/Common General Plant (EG)	201505	201901	12889.56	2015	0.991476231	12779.69236	(109.87)
Electric	Electric Transmission Plant (ET)	201505	201701	12415.82	2015	0.991476231	12309.99041	(105.83)
Electric	Electric Transmission Plant (ET)	201505	201804	1428.78	2015	0.991476231	1416.601409	(12.18)
Electric	Electric Distribution Plant (ED)	201509	202011	66.11	2015	0.991476231	65.546936	(0.56)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201603	201605	489557.61	2016	0.995093793	487155.7391	(2,401.87)
Electric	Electric/Common General Plant (EG)	201604	201611	148989.5	2016	0.995093793	148258.5267	(730.97)
Electric	Electric/Common General Plant (EG)	201608	202010	3747.47	2016	0.995093793	3729.084137	(18.39)
Electric	Hydro Production Plant (EH)	201612	201802	-487626.84	2016	0.995093793	-485234.4419	2,392.40
Electric	Electric Transmission Plant (ET)	201610	202104	454.81	2016	0.995093793	452.578608 1	(2.23)
Electric	Electric Transmission Plant (ET)	201701	202008	127941.14	2017	0.99985125	127922.1088	(19.03)
Electric	Electric Transmission Plant (ET)	201707	201812	176235.65	2017	0.99985125	176209.435	(26.22)
Electric	Hydro Production Plant (EH)	201710	201711	6269.98	2017	0.99985125	6269.047342	(0.93)
Electric	Electric Distribution Plant (ED)	201808	201912	85,837	2018	0.99958649	85801.68545	(35.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201910	663.09	2018	0.99958649	662.8158055	(0.27)
Electric	Electric/Common General Plant (EG)	201801	201901	123230.34	2018	0.99958649	123179.383	(50.96)
Electric	Electric Transmission Plant (ET)	201801	201908	74038.99	2018	0.99958649	74008.37413	(30.62)
Water	Water Plant (WR)	201804	202006	1063.32	2018	0.99958649	1062.880305	(0.44)
Electric	Electric Transmission Plant (ET)	201807	202102	15236.97	2018	0.99958649	15230.66936	(6.30)
Electric	Electric Transmission Plant (ET)	201902	202002	138830	2019	0.995472668	138201.4705	(628.53)
Electric	Hydro Production Plant (EH)	201906	202007	820.74	2019	0.995472668	817.024375	(3.72)
Water	Water Plant (WR)	201812	201909	431.45	2018	0.99958649	431.271591	(0.18)
Electric	Electric Distribution Plant (ED)	201904	201905	309368.31	2019	0.995472668	307967.6969	(1,400.61)
Electric	Hydro Production Plant (EH)	201910	202004	290.95	2019	0.995472668	289.6327727	(1.32)
Water	Water Plant (WR)	201910	202105	283.58	2019	0.995472668	282.2961392	(1.28)
Electric	Other Production Plant (EO)	201910	202010	159.05	2019	0.995472668	158.3299278	(0.72)
Electric	Electric/Common General Plant (EG)	202004	202012	258930.15	2020	1	258930.15	-
Electric	Electric Distribution Plant (ED)	201911	202004	121528.53	2019	0.995472668	120979.2355	(549.29)
Electric	Electric/Common General Plant (EG)	202003	202103	328549.75	2020	1	328549.75	-
Electric	Steam Production Plant (ES)	201911		27.66	2019	0.995472668	27.53477399	(0.13)
Electric	Hydro Production Plant (EH)	201909	202008	952.79	2019	0.995472668	948.4744033	(4.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201508	-122.35	2010	0.995315522	-121.778854 2	0.57
Electric	Electric Transmission Plant (ET)	201003	201003	-46064.04	2010	0.995315522	-45848.25404	215.79
Electric	Electric Distribution Plant (ED)	201006	201603	29.43	2010	0.995315522	29.2921358 2	(0.14)
Electric	Electric/Common General Plant (EG)	201006	201111	86878.36	2010	0.995315522	86471.38027	(406.98)
Electric	Nuclear Production Plant (EN)	201011	201011	72559.08	2010	0.995315522	72219.17862	(339.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201612	0.15	2010	0.995315522	0.1492973 28	(0.00)
Electric	Electric/Common General Plant (EG)	201003	201405	1.95	2010	0.995315522	1.940885269	(0.01)
Electric	Electric Distribution Plant (ED)	201012	201611	4421.61	2010	0.995315522	4400.897067	(20.71)
Electric	Nuclear Production Plant (EN)	201105	201501	1093.12	2011	0.991511637	1083.841201	(9.28)
Electric	Nuclear Production Plant (EN)	201105	201107	19032.6	2011	0.991511637	18871.04439	(161.56)
Electric	Electric Distribution Plant (ED)	201106	201603	7375.88	2011	0.991511637	7313.270856	(62.61)
Electric	Electric/Common General Plant (EG)	201110	201612	1244.69	2011	0.991511637	1234.12462	(10.57)
Electric	Electric Distribution Plant (ED)	201111	201404	29388.09	2011	0.991511637	29139.62475	(249.47)
Electric	Electric Distribution Plant (ED)	201111	201306	18660.34	2011	0.991511637	18501.94427	(158.40)
Electric	Electric/Common General Plant (EG)	201111	201712	1147.46	2011	0.991511637	1137.719943	(9.74)
Electric	Electric Transmission Plant (ET)	201112	201308	55346.34	2011	0.991511637	54876.54019	(469.80)
Electric	Electric/Common General Plant (EG)	201112	201206	-36562.74	2011	0.991511637	-36252.3822	310.36
Electric	Electric Transmission Plant (ET)	201103	201601	508.95	2011	0.991511637	504.4286478	(4.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201211	2.87	2011	0.991511637	2.845838399	(0.02)
Electric	Electric Transmission Plant (ET)	201206	201302	164335.71	2012	0.966040593	158754.5667	(5,580.74)
Electric	Electric Transmission Plant (ET)	201211	201303	83684.64	2012	0.966040593	80842.75921	(2,841.88)
Electric	Electric Distribution Plant (ED)	201210	201503	4165.29	2012	0.966040593	4023.83922	(141.45)
Electric	Electric Distribution Plant (ED)	201302	201811	18.48	2013	0.986749124	18.23512381	(0.24)
Electric	Other Production Plant (EO)	201212	201310	10561.1	2012	0.966040593	10202.4513	(358.65)
Electric	Hydro Production Plant (EH)	201301		104990.54	2013	0.986749124	103599.3233	(1,391.22)
Electric	Electric Distribution Plant (ED)	201205	201909	2712.83	2012	0.966040593	2620.703901	(92.13)
Electric	Electric Distribution Plant (ED)	201207	201509	2919.52	2012	0.966040593	2820.374831	(99.15)
Electric	Electric Distribution Plant (ED)	201402	201512	19560.77	2014	0.985405199	19275.28446	(285.49)
Electric	Electric Distribution Plant (ED)	201402	202012	781.31	2014	0.985405199	769.9069364	(11.40)
Electric	Hydro Production Plant (EH)	201312		20547.69	2013	0.986749124	20275.4151	(272.27)
Electric	Electric/Common General Plant (EG)	201312	201605	45872.82	2013	0.986749124	45264.96494	(607.86)
Electric	Electric Distribution Plant (ED)	201403	201711	48.2	2014	0.985405199	47.49653061	(0.70)
Electric	Electric/Common General Plant (EG)	201404	201608	57725.74	2014	0.985405199	56883.24434	(842.50)
Electric	Electric Transmission Plant (ET)	201410	201909	10.47	2014	0.985405199	10.3171924 4	(0.15)
Electric	Electric Distribution Plant (ED)	201408	201803	96.48	2014	0.985405199	95.07180364	(1.41)
Electric	Electric Distribution Plant (ED)	201503	201503	-45214.23	2015	0.991476231	-44829.4227	3,854.01
Electric	Electric Transmission Plant (ET)	201509	201902	2090.73	2015	0.991476231	2072.909099	(17.82)
Electric	Nuclear Production Plant (EN)	201510	201605	-239.6	2015	0.991476231	-237.5577048	2.04
Electric	Electric Distribution Plant (ED)	201504	201602	24729.58	2015	0.991476231	24518.79076	(210.79)
Electric	Electric/Common General Plant (EG)	201504	201809	627.3	2015	0.991476231	621.9530394	(5.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201809	5.82	2016	0.995093793	5.791445877	(0.03)
Electric	Electric Distribution Plant (ED)	201607	202004	2233.62	2016	0.995093793	2222.661398	(10.96)
Electric	Electric Distribution Plant (ED)	201608	201711	47650.17	2016	0.995093793	47416.38841	(233.78)
Water	Other Production Plant (EO)	201606	201702	507.38	2016	0.995093793	504.8906888	(2.49)
Electric	Hydro Production Plant (EH)	201611	201710	1460.47	2016	0.995093793	1453.304632	(7.17)
Electric	Electric/Common General Plant (EG)	201611	201903	-197484.11	2016	0.995093793	-196515.2121	968.90
Electric	Electric Distribution Plant (ED)	201704	201801	116551.17	2017	0.99985125	116533.833	(17.34)
Electric	Electric Distribution Plant (ED)	201705	202105	5.23	2017	0.99985125	5.229222039	(0.00)
Electric	Electric Distribution Plant (ED)	201705	202002	10192.15	2017	0.99985125	10190.63392	(1.52)
Electric	Electric Distribution Plant (ED)	201708	201809	39036	2017	0.99985125	39030.1934	(5.81)
Electric	Electric/Common General Plant (EG)	201706	202012	18043.85	2017	0.99985125	18041.16598	(2.68)
Electric	Electric Distribution Plant (ED)	201711	202101	5652.52	2017	0.99985125	5651.679189	(0.84)
Electric	Electric Transmission Plant (ET)	201712	202006	84317.16	2017	0.99985125	84304.61784	(12.54)
Electric	Hydro Production Plant (EH)	201710	202011	10500.17	2017	0.99985125	10498.6081	(1.56)
Electric	Electric Transmission Plant (ET)	201808	202007	255020.74	2018	0.99958649	254915.2863	(105.45)
Electric	Electric/Common General Plant (EG)	201709	201810	39768.2	2017	0.99985125	39762.28449	(5.92)
Water	Water Plant (WR)	201802	201911	495.01	2018	0.99958649	494.8053083	(0.20)
Electric	Hydro Production Plant (EH)	201804	201902	471.84	2018	0.99958649	471.6448894	(0.20)
Electric	Hydro Production Plant (EH)	201709	202007	138.27	2017	0.99985125	138.2496324	(0.02)
Electric	Electric Transmission Plant (ET)	201902	202012	247097.09	2019	0.995472668	245978.3994	(1,118.69)
Electric	Electric/Common General Plant (EG)	201908	201912	438989.43	2019	0.995472668	437001.9791	(1,987.45)
Electric	Electric/Common General Plant (EG)	201907	202006	82414.74	2019	0.995472668	82041.6211	(373.12)
Electric	Hydro Production Plant (EH)	201907	202007	618.3	2019	0.995472668	615.5007506	(2.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201908	201909	-7.44	2019	0.995472668	-7.406316649	0.03
Electric	Electric Transmission Plant (ET)	202006	202011	198400.53	2020	1	198400.53	-
Electric	Hydro Production Plant (EH)	202012	202104	903.86	2020	1	903.86	-
Electric	Electric/Common General Plant (EG)	201003	201011	116203.23	2010	0.995315522	115658.8786	(544.35)
Electric	Electric Distribution Plant (ED)	201006	201305	1688.45	2010	0.995315522	1680.540494	(7.91)
Electric	Hydro Production Plant (EH)	201005	201201	2933.51	2010	0.995315522	2919.768038	(13.74)
Electric	Hydro Production Plant (EH)	201001	202012	3111.38	2010	0.995315522	3096.804811	(14.58)
Electric	Electric Distribution Plant (ED)	201003	201903	0.12	2010	0.995315522	0.119437863	(0.00)
Electric	Nuclear Production Plant (EN)	201008	201011	143724.09	2010	0.995315522	143050.8177	(673.27)
Electric	Electric Transmission Plant (ET)	201008	201604	3018.66	2010	0.995315522	3004.519155	(14.14)
Electric	Hydro Production Plant (EH)	201006	201112	27765.05	2010	0.995315522	27634.98525	(130.06)
Electric	Electric Transmission Plant (ET)	201005	201703	79888.09	2010	0.995315522	79513.85603	(374.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201505	0.09	2010	0.995315522	0.089578397	(0.00)
Electric	Electric Distribution Plant (ED)	201108	201410	1517.35	2011	0.991511637	1504.470183	(12.88)
Electric	Electric/Common General Plant (EG)	201108	201911	2984.78	2011	0.991511637	2959.444105	(25.34)
Electric	Electric Distribution Plant (ED)	201105	201709	1341.36	2011	0.991511637	1329.97405	(11.39)
Electric	Electric Transmission Plant (ET)	201101	201403	58.31	2011	0.991511637	57.81504357	(0.49)
Electric	Electric Transmission Plant (ET)	201010	201704	1594.7	2010	0.995315522	1587.229664	(7.47)
Electric	Electric Distribution Plant (ED)	201111	201204	86646.57	2011	0.991511637	85911.08249	(735.49)
Electric	Electric Distribution Plant (ED)	201201	201812	14358.19	2012	0.966040593	13870.59438	(487.60)
Electric	Hydro Production Plant (EH)	201201	201412	1058.7	2012	0.966040593	1022.747175	(35.95)
Electric	Other Production Plant (EO)	201104	201306	89978.52	2011	0.991511637	89214.74969	(763.77)
Electric	Electric Distribution Plant (ED)	201209	201605	5050.22	2012	0.966040593	4878.717521	(171.50)
Electric	Electric Distribution Plant (ED)	201204	201909	2571.42	2012	0.966040593	2484.0961	(87.32)
Electric	Electric/Common General Plant (EG)	201204	201909	1.7	2012	0.966040593	1.642269007	(0.06)
Electric	Electric Distribution Plant (ED)	201309	201808	3051.75	2013	0.986749124	3011.311638	(40.44)
Electric	Electric Distribution Plant (ED)	201402	201404	198252.62	2014	0.985405199	195359.1626	(2,893.46)
Electric	Electric/Common General Plant (EG)	201402	201602	128454.61	2014	0.985405199	126638.2198	(1,816.39)
Water	Water Plant (WR)	201312		6531.39	2013	0.986749124	6444.843359	(86.55)
Electric	Electric Distribution Plant (ED)	201405	201703	2667.65	2014	0.985405199	2628.71618	(38.93)
Electric	Electric Transmission Plant (ET)	201405	201801	83764.27	2014	0.985405199	82541.74719	(1,222.52)
Electric	Electric Transmission Plant (ET)	201410	201608	8698.49	2014	0.985405199	8571.537274	(126.95)
Electric	Electric Distribution Plant (ED)	201406	201502	51986.36	2014	0.985405199	51227.62945	(758.73)
Electric	Electric Distribution Plant (ED)	201406	201511	24386.06	2014	0.985405199	24030.15032	(355.91)
Electric	Electric Transmission Plant (ET)	201408	201603	56984	2014	0.985405199	56152.32989	(831.67)
Electric	Electric Distribution Plant (ED)	201401	201507	21791.62	2014	0.985405199	21473.57565	(318.04)
Electric	Electric/Common General Plant (EG)	201401	201703	5317.83	2014	0.985405199	5240.217332	(77.61)
Electric	Electric Transmission Plant (ET)	201404	202004	7401.94	2014	0.985405199	7293.910162	(108.03)
Electric	Electric/Common General Plant (EG)	201501	201605	178164.02	2015	0.991476231	176645.391	(1,518.63)
Electric	Electric Transmission Plant (ET)	201412	201806	188.08	2014	0.985405199	185.3350099	(2.74)
Electric	Electric/Common General Plant (EG)	201408	201710	677.91	2014	0.985405199	668.0160388	(9.89)
Electric	Electric/Common General Plant (EG)	201401	201602	117954.1	2014	0.985405199	116232.5834	(1,721.52)
Electric	Electric/Common General Plant (EG)	201509	201511	8258.8	2015	0.991476231	8188.450893	(70.40)
Electric	Electric/Common General Plant (EG)	201510	201804	20435.44	2015	0.991476231	20261.25302	(174.19)
Electric	Hydro Production Plant (EH)	201502	201706	642.08	2015	0.991476231	636.607058 1	(5.47)
Electric	Electric/Common General Plant (EG)	201507	201803	2380	2015	0.991476231	2359.713429	(20.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201908	20.91	2015	0.991476231	20.7315798	(0.18)
Electric	Electric/Common General Plant (EG)	201510	201603	38723.91	2015	0.991476231	38393.83632	(330.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201601	-11.37	2015	0.991476231	-11.273084774	0.10
Electric	Electric Distribution Plant (ED)	201602	201604	182272.95	2016	0.995093793	181378.6812	(894.27)
Electric	Electric/Common General Plant (EG)	201510	201902	162.35	2015	0.991476231	160.966166	(1.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201610	3.75	2015	0.991476231	3.718035865	(0.03)
Electric	Electric Transmission Plant (ET)	201610	201908	41660.32	2016	0.995093793	41455.92586	(204.39)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201611	201611	25576.83	2016	0.995093793	25451.34478	(125.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201712	49.65	2016	0.995093793	49.40440683	(0.24)
Electric	Electric Transmission Plant (ET)	201701	201903	1846.05	2017	0.99985125	1845.7754	(0.27)
Electric	Electric/Common General Plant (EG)	201704	202002	19368.24	2017	0.99985125	19365.35898	(2.88)
Electric	Electric/Common General Plant (EG)	201706	201808	69439.88	2017	0.99985125	69429.55083	(10.33)
Electric	Steam Production Plant (ES)	201803	201905	439.37	2018	0.99958649	439.188316	(0.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	202006	1.6	2017	0.99985125	1.599762	(0.00)
Electric	Hydro Production Plant (EH)	201712	201901	276.81	2017	0.99985125	276.7688246	(0.04)
Electric	Electric/Common General Plant (EG)	201802	201807	159787.01	2018	0.99958649	159720.9364	(66.07)
Electric	Electric/Common General Plant (EG)	201802	201912	228142.76	2018	0.99958649	228048.4207	(94.34)
Electric	Other Production Plant (EO)	201808	201904	6261.21	2018	0.99958649	6258.620026	(2.59)
Electric	Hydro Production Plant (EH)	201806	201902	476.77	2018	0.99958649	476.572850 8	(0.20)
Electric	Electric/Common General Plant (EG)	201810	202002	79867.33	2018	0.99958649	79834.30405	(33.03)
Electric	Other Production Plant (EO)	201810	201901	2408.8	2018	0.99958649	2407.803937	(1.00)
Electric	Electric Transmission Plant (ET)	201910	202105	70286.45	2019	0.995472668	69968.2399	(318.211)
Electric	Other Production Plant (EO)	202004	202007	3149.71	2020	1	3149.71	-
Water	Water Plant (WR)	202001	202105	243.26	2020	1	243.26	-
Electric	Other Production Plant (EO)	201001	201009	351.44	2010	0.995315522	349.7936872	(1.65)
Electric	Electric Transmission Plant (ET)	201009	201312	7266.97	2010	0.995315522	7232.928042	(34.04)
Electric	Electric/Common General Plant (EG)	201103	201107	49722.13	2011	0.991511637	49300.07053	(422.06)
Electric	Electric Distribution Plant (ED)	201008	201208	18885.99	2010	0.995315522	18797.519	(88.47)
Electric	Electric Distribution Plant (ED)	201008	201210	7092.07	2010	0.995315522	7058.847357	(33.22)
Electric	Electric Transmission Plant (ET)	201008	201210	3337.97	2010	0.995315522	3322.333354	(15.64)
Electric	Electric/Common General Plant (EG)	201009	201311	11.62	2010	0.995315522	11.56556637	(0.05)
Electric	Electric Distribution Plant (ED)	201104	201105	346131.73	2011	0.991511637	343193.63884	(2,938.09)
Electric	Electric Transmission Plant (ET)	201010	201712	6582.53	2010	0.995315522	6551.694286	(30.84)
Electric	Electric Transmission Plant (ET)	201012	201108	84637.47	2010	0.995315522	84240.98767	(396.48)
Electric	Electric Transmission Plant (ET)	201102	201106	488324.05	2011	0.991511637	484178.9784	(4,145.07)
Electric	Hydro Production Plant (EH)	201108	201809	214.21	2011	0.991511637	212.3917078	(1.82)
Electric	Electric Transmission Plant (ET)	201105	201202	25791.88	2011	0.991511637	25572.94917	(218.93)
Electric	Electric/Common General Plant (EG)	201107	201410	1059	2011	0.991511637	1050.010824	(8.99)
Electric	Electric Transmission Plant (ET)	201101	201405	21494.76	2011	0.991511637	21312.30468	(182.46)
Electric	Electric/Common General Plant (EG)	201110	201811	9958.34	2011	0.991511637	9873.809999	(84.53)
Electric	Nuclear Production Plant (EN)	201110	201205	56440.57	2011	0.991511637	55961.48197	(479.09)
Electric	Electric Distribution Plant (ED)	201111	201302	19810.56	2011	0.991511637	19642.40078	(168.16)
Electric	Electric Transmission Plant (ET)	201111	201403	3765.44	2011	0.991511637	3733.47758	(31.96)
Electric	Electric/Common General Plant (EG)	201111	201912	285.93	2011	0.991511637	283.5025025	(2.43)
Electric	Other Production Plant (EO)	201102	201105	64.48	2011	0.991511637	63.93267038	(0.55)
Electric	Electric Transmission Plant (ET)	201208	201306	232533.57	2012	0.966040593	224656.1886	(7,897.38)
Electric	Electric Transmission Plant (ET)	201112	201502	1225.92	2011	0.991511637	1215.513946	(10.41)
Electric	Electric Transmission Plant (ET)	201106	202012	2402.29	2011	0.991511637	2381.898491	(20.39)
Electric	Nuclear Production Plant (EN)	201205	201301	2312.21	2012	0.966040593	2233.688718	(78.52)
Electric	Electric/Common General Plant (EG)	201104	201507	1580.25	2011	0.991511637	1566.836265	(13.41)
Electric	Nuclear Production Plant (EN)	201110	201309	29262.46	2011	0.991511637	29014.80963	(248.39)
Electric	Electric Distribution Plant (ED)	201203	201710	11149.3	2012	0.966040593	10770.67638	(378.62)
Electric	Electric/Common General Plant (EG)	201203	201409	105153.94	2012	0.966040593	101582.9745	(3,570.97)
Electric	Electric Distribution Plant (ED)	201211	201407	16512.3	2012	0.966040593	15951.55208	(560.75)
Electric	Steam Production Plant (ES)	201210	201710	31.45	2012	0.966040593	30.3819763	(1.07)
Electric	Electric Transmission Plant (ET)	201209	201912	10313.03	2012	0.966040593	10639.03403	(374.00)
Electric	Electric Distribution Plant (ED)	201301	201709	1948.56	2013	0.986749124	1922.739872	(25.82)
Electric	Hydro Production Plant (EH)	201303	201507	1228.15	2013	0.986749124	1211.875936	(16.27)
Electric	Electric Transmission Plant (ET)	201304	201403	17733.96	2013	0.986749124	17498.96949	(234.99)
Electric	Hydro Production Plant (EH)	201304	201507	1067.88	2013	0.986749124	1053.729654	(14.15)
Electric	Electric/Common General Plant (EG)	201304	201710	2671.31	2013	0.986749124	2635.912802	(35.40)
Electric	Electric Transmission Plant (ET)	201306	201810	11380.27	2013	0.986749124	11228.35219	(150.92)
Electric	Electric/Common General Plant (EG)	201401	201401	55813.37	2014	0.985405199	54998.785	(814.59)
Electric	Electric/Common General Plant (EG)	201402	201701	8767.29	2014	0.985405199	8639.333151	(127.96)
Electric	Hydro Production Plant (EH)	201306	201410	14.3	2013	0.986749124	14.11051247	(0.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201503	5.76	2013	0.986749124	5.683674953	(0.08)
Electric	Steam Production Plant (ES)	201310	201504	37.65	2013	0.986749124	37.15110451	(0.50)
Electric	Electric Transmission Plant (ET)	201411	201602	28543.11	2014	0.985405199	28126.529	(416.58)
Electric	Electric/Common General Plant (EG)	201501	201903	6618.58	2015	0.991476231	6562.16475	(56.42)
Electric	Hydro Production Plant (EH)	201404	201407	15799.8	2014	0.985405199	15569.20507	(230.59)
Electric	Electric Distribution Plant (ED)	201412	201506	219334.9	2014	0.985405199	216133.7929	(3,201.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201604	22.81	2014	0.985405199	22.4770926	(0.33)
Electric	Hydro Production Plant (EH)	201401	201707	9513.47	2014	0.985405199	9374.622803	(138.85)
Electric	Electric Transmission Plant (ET)	201506	201904	2212.27	2015	0.991476231	2193.411321	(18.86)
Electric	Electric Distribution Plant (ED)	201507	201710	28909.22	2015	0.991476231	28662.80447	(246.42)
Electric	Electric/Common General Plant (EG)	201603		45818.42	2016	0.995093793	45593.62536	(224.79)
Electric	Electric/Common General Plant (EG)	201504	201703	35568.4	2015	0.991476231	35265.22316	(303.18)
Electric	Electric Distribution Plant (ED)	201602	201806	6170.99	2016	0.995093793	6140.713847	(30.28)
Electric	Electric Transmission Plant (ET)	201601	201909	959.84	2016	0.995093793	955.1308265	(4.71)
Electric	Electric Transmission Plant (ET)	201609	202009	31231.47	2016	0.995093793	31078.24195	(153.23)
Electric	Electric Transmission Plant (ET)	201606	201805	3704.23	2016	0.995093793	3686.056282	(18.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201609	18.95	2016	0.995093793	18.8570278	(0.09)
Electric	Electric Transmission Plant (ET)	201608	201812	58495.42	2016	0.995093793	58208.42938	(286.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	202008	0.1	2016	0.995093793	0.099509379	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201811	1.29	2016	0.995093793	1.283670993	(0.01)
Electric	Other Production Plant (EO)	201611		621.62	2016	0.995093793	618.5702038	(3.05)
Electric	Electric Distribution Plant (ED)	201701	201705	82501.58	2017	0.99985125	82489.30791	(12.27)
Electric	Electric Distribution Plant (ED)	201705	201903	34926.94	2017	0.99985125	34921.74463	(5.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201804	121.3	2017	0.99985125	121.2819567	(0.02)
Electric	Electric/Common General Plant (EG)	201708	201909	1629.98	2017	0.99985125	1629.737541	(0.24)
Electric	Hydro Production Plant (EH)	201804	201907	221.32	2018	0.99958649	221.2284819	(0.09)
Electric	Other Production Plant (EO)	201808	201902	741.27	2018	0.99958649	740.9634773	(0.31)
Electric	Other Production Plant (EO)	201709		1819.8	2017	0.99985125	1819.529305	(0.27)
Electric	Electric/Common General Plant (EG)	201801	202106	162.52	2018	0.99958649	162.4527963	(0.07)
Electric	Electric Transmission Plant (ET)	201903	202006	221664.52	2019	0.995472668	220660.9711	(1,003.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	201909	131.74	2019	0.995472668	131.1435693	(0.60)
Electric	Electric Transmission Plant (ET)	201908	202001	43172.11	2019	0.995472668	42976.65552	(195.45)
Electric	Electric Distribution Plant (ED)	201907	201912	359488.58	2019	0.995472668	357861.0558	(1,627.52)
Electric	Hydro Production Plant (EH)	202001	202012	1475.27	2020	1	1475.27	-
Electric	Electric/Common General Plant (EG)	202002	202104	1223898.19	2020	1	1223898.19	-
Water	Water Plant (WR)	202012	202102	-17.39	2020	1	-17.39	-
Electric	Electric Distribution Plant (ED)	201005	201211	1110.1	2010	0.995315522	1104.899761	(5.20)
Electric	Electric Distribution Plant (ED)	201007	201202	8685.87	2010	0.995315522	8645.181237	(40.69)
Electric	Electric Transmission Plant (ET)	201007	201401	343.91	2010	0.995315522	342.2989613	(1.61)
Electric	Electric/Common General Plant (EG)	201005	201202	3739.88	2010	0.995315522	3722.360616	(17.52)
Water	Water Plant (WR)	201103	201503	165.89	2011	0.991511637	164.4818655	(1.41)
Electric	Electric Distribution Plant (ED)	201008	201303	1844.87	2010	0.995315522	1836.227748	(8.64)
Electric	Other Production Plant (EO)	201012	201506	16653.05	2010	0.995315522	16575.03916	(78.01)
Electric	Electric Distribution Plant (ED)	201104	201408	4194.86	2011	0.991511637	4157.554835	(37.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201312	0.03	2011	0.991511637	0.029745349	(0.00)
Electric	Electric Distribution Plant (ED)	201106	201504	1647.1	2011	0.991511637	1633.118818	(13.98)
Electric	Electric Transmission Plant (ET)	201106	201207	272269.8	2011	0.991511637	269958.6752	(2,311.12)
Electric	Electric/Common General Plant (EG)	201112	201501	37817.57	2011	0.991511637	37496.56075	(321.01)
Electric	Other Production Plant (EO)	201012	201207	1420.96	2010	0.995315522	1414.303545	(6.66)
Electric	Electric Distribution Plant (ED)	201205	201503	2425.54	2012	0.966040593	2343.170099	(82.37)
Electric	Electric/Common General Plant (EG)	201110	201807	-6765.72	2011	0.991511637	-6708.290115	57.43
Electric	Hydro Production Plant (EH)	201112	201404	388.07	2011	0.991511637	384.7759211	(3.29)
Electric	Electric Distribution Plant (ED)	201109	201307	19196.91	2011	0.991511637	19033.95967	(162.95)
Electric	Electric Transmission Plant (ET)	201202	201209	51180.14	2012	0.966040593	49442.05277	(1,738.05)
Electric	Electric Distribution Plant (ED)	201206	201507	9003.32	2012	0.966040593	8697.572587	(305.75)
Electric	Nuclear Production Plant (EN)	201204	201512	705184.33	2012	0.966040593	681236.688	(23,947.64)
Electric	Electric Transmission Plant (ET)	201211	201910	2912.88	2012	0.966040593	2813.960321	(98.92)
Electric	Hydro Production Plant (EH)	201205	201206	40582.62	2012	0.966040593	39204.45827	(1,378.16)
Water	Water Plant (WR)	201307	201403	172.16	2013	0.986749124	169.8787291	(2.28)
Electric	Electric/Common General Plant (EG)	201311	201407	10652.97	2013	0.986749124	10511.80881	(141.16)
Electric	Electric Transmission Plant (ET)	201404	201406	160046.12	2014	0.985405199	157710.2788	(2,335.84)
Electric	Electric/Common General Plant (EG)	201406	201410	260762.22	2014	0.985405199	256956.4474	(3,805.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201905	5.4	2014	0.985405199	5.321188077	(0.08)
Electric	Electric Distribution Plant (ED)	201401	201711	131.84	2014	0.985405199	129.9158215	(1.92)
Electric	Electric Transmission Plant (ET)	201501	201503	114403.4	2015	0.991476231	113428.2518	(975.15)
Electric	Nuclear Production Plant (EN)	201404	201508	1134.24	2014	0.985405199	1117.685993	(16.55)
Electric	Electric/Common General Plant (EG)	201412	201609	17510.8	2014	0.985405199	17255.23337	(255.57)
Electric	Electric Transmission Plant (ET)	201503	202001	1184.3	2015	0.991476231	1174.2053	(10.09)
Electric	Electric/Common General Plant (EG)	201506	202003	116.24	2015	0.991476231	115.249197	(0.99)
Electric	Electric Distribution Plant (ED)	201510	201606	85043.04	2015	0.991476231	84318.15273	(724.89)
Electric	Electric/Common General Plant (EG)	201511	201607	290752.19	2015	0.991476231	288273.8854	(2,478.30)
Electric	Hydro Production Plant (EH)	201603	201806	2480.93	2016	0.995093793	2468.708982	(12.22)
Electric	Electric Distribution Plant (ED)	201512	201602	126527.46	2015	0.991476231	1254483691	(10,778.49)
Electric	Electric Transmission Plant (ET)	201604	201901	7626.71	2016	0.995093793	7589.291784	(37.42)
Electric	Electric Distribution Plant (ED)	201601	202103	62.48	2016	0.995093793	62.1734602	(0.31)
Electric	Electric Transmission Plant (ET)	201609	201809	5509.42	2016	0.995093793	5482.389646	(27.03)
Electric	Electric Distribution Plant (ED)	201608	202001	2276.96	2016	0.995093793	2265.788763	(11.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201612	31.67	2016	0.995093793	31.5462043	(0.16)
Electric	Electric/Common General Plant (EG)	201701	202012	525.76	2017	0.99985125	525.6817933	(0.08)
Electric	Electric/Common General Plant (EG)	201710	201903	6254.3	2017	0.99985125	6253.369674	(0.93)
Electric	Electric/Common General Plant (EG)	201710	201802	75520.55	2017	0.99985125	75509.91133	(10.64)
Electric	Steam Production Plant (ES)	201802		64.92	2018	0.99958649	64.89315492	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	202005	171.21	2018	0.99958649	171.1392029	(0.07)
Electric	Electric Distribution Plant (ED)	201903	202008	6289.47	2019	0.995472668	6260.995481	(28.47)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201812	202010	28906.76	2018	0.99958649	28894.80676	(11.95)
Electric	Electric/Common General Plant (EG)	201908	202007	27639.18	2019	0.995472668	27514.04825	(125.13)
Electric	Electric Distribution Plant (ED)	202003		813294.84	2020	1	813294.84	-
Electric	Electric/Common General Plant (EG)	201909	202007	35308.8	2019	0.995472668	35148.94534	(159.85)
Electric	Steam Production Plant (ES)	201909		5.3	2019	0.995472668	5.27660554	(0.02)
Electric	Hydro Production Plant (EH)	201912	202002	6623.83	2019	0.995472668	6593.841722	(29.99)
Electric	Electric Distribution Plant (ED)	201006	201310	494.49	2010	0.995315522	492.5951757	(1.89)
Electric	Nuclear Production Plant (EN)	201002	201308	589.94	2010	0.995315522	587.1764393	(2.76)
Electric	Electric/Common General Plant (EG)	201008	201102	169018.37	2010	0.995315522	168226.6072	(791.76)
Electric	Hydro Production Plant (EH)	201008	201209	257.58	2010	0.995315522	256.3733723	(1.21)
Electric	Electric/Common General Plant (EG)	201009	201308	870.07	2010	0.995315522	865.9941766	(4.08)
Electric	Electric Transmission Plant (ET)	201002	201603	1166.91	2010	0.995315522	1161.443636	(5.47)
Electric	Electric/Common General Plant (EG)	201006	201610	27.75	2010	0.995315522	27.62000575	(0.13)
Electric	Electric Transmission Plant (ET)	201009	201705	1103.86	2010	0.995315522	1098.688993	(5.17)
Electric	Electric/Common General Plant (EG)	201012	201012	108055.64	2010	0.995315522	107549.4558	(506.18)
Electric	Electric Transmission Plant (ET)	201012	201709	1943.8	2010	0.995315522	1934.694312	(9.11)
Electric	Electric Transmission Plant (ET)	201108		286807.58	2011	0.991511637	284373.0533	(2,434.53)
Electric	Electric/Common General Plant (EG)	201106	201108	851122.88	2011	0.991511637	843898.2403	(7,224.64)
Electric	Hydro Production Plant (EH)	201112	201312	10646.85	2011	0.991511637	10556.47568	(90.37)
Electric	Electric Transmission Plant (ET)	201201	201203	66309.28	2012	0.966040593	64057.45614	(2,251.82)
Electric	Electric Transmission Plant (ET)	201210	201309	28236.92	2012	0.966040593	27278.01093	(958.91)
Electric	Electric Distribution Plant (ED)	201201	201711	254.39	2012	0.966040593	245.7510663	(8.64)
Electric	Hydro Production Plant (EH)	201301	201402	4458.58	2013	0.986749124	4399.499908	(59.08)
Electric	Electric/Common General Plant (EG)	201212	202001	1369.62	2012	0.966040593	1323.108516	(46.51)
Electric	Electric Transmission Plant (ET)	201308	201505	5704.11	2013	0.986749124	5628.525544	(75.58)
Electric	Electric Distribution Plant (ED)	201302	201807	171.62	2013	0.986749124	169.3458846	(2.27)
Electric	Electric Transmission Plant (ET)	201311	201510	29225.99	2013	0.986749124	28838.72002	(387.27)
Electric	Electric/Common General Plant (EG)	201311	201609	4294	2013	0.986749124	4237.100737	(56.90)
Electric	Electric Distribution Plant (ED)	201305	201703	967.74	2013	0.986749124	954.916597	(12.82)
Electric	Hydro Production Plant (EH)	201305	201312	109312.45	2013	0.986749124	107863.9642	(1,448.49)
Electric	Electric/Common General Plant (EG)	201403	201506	11076.17	2014	0.985405199	10914.51551	(161.65)
Water	Water Plant (WR)	201403	201504	-0.64	2014	0.985405199	-0.630559328	0.01
Electric	Hydro Production Plant (EH)	201405	201803	812.47	2014	0.985405199	800.6121624	(11.86)
Electric	Hydro Production Plant (EH)	201407	201809	5401.49	2014	0.985405199	5322.656331	(78.83)
Electric	Other Production Plant (EO)	201406	201510	9.16	2014	0.985405199	9.026311627	(0.13)
Electric	Electric Transmission Plant (ET)	201411	202010	869.49	2014	0.985405199	856.7999669	(12.69)
Electric	Electric Distribution Plant (ED)	201401	201806	133.83	2014	0.985405199	131.8787778	(1.95)
Electric	Electric/Common General Plant (EG)	201409	201605	98094.57	2014	0.985405199	96662.89912	(1,431.67)
Electric	Electric Distribution Plant (ED)	201501	201909	5521.65	2015	0.991476231	5474.584728	(47.07)
Electric	Electric Distribution Plant (ED)	201412	202101	22.43	2014	0.985405199	22.10263862	(0.33)
Electric	Electric Transmission Plant (ET)	201408	201607	14896.1	2014	0.985405199	14678.69439	(217.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503		7.64	2015	0.991476231	7.574878401	(0.07)
Electric	Electric Distribution Plant (ED)	201503	201901	47.49	2015	0.991476231	47.08526619	(0.40)
Electric	Electric Distribution Plant (ED)	201502	201903	51853.82	2015	0.991476231	51411.62999	(441.99)
Electric	Electric Distribution Plant (ED)	201505	201802	1443.41	2015	0.991476231	1431.106706	(12.30)
Electric	Electric Transmission Plant (ET)	201510	201906	1687.09	2015	0.991476231	1672.709634	(14.38)
Electric	Electric Transmission Plant (ET)	201612	201807	2120.63	2016	0.995093793	2110.225751	(10.40)
Electric	Electric Transmission Plant (ET)	201605	201912	262194.17	2016	0.995093793	260907.7912	(1,286.38)
Electric	Electric Transmission Plant (ET)	201704	201809	9607.9	2017	0.99985125	9606.470827	(1.43)
Electric	Electric Transmission Plant (ET)	201706	202005	21275.82	2017	0.99985125	21272.65523	(3.16)
Electric	Electric Distribution Plant (ED)	201711	202008	9294.77	2017	0.99985125	9293.387405	(1.38)
Electric	Electric/Common General Plant (EG)	201712	201907	27253.39	2017	0.99985125	27249.33606	(4.05)
Electric	Electric Transmission Plant (ET)	201804	202011	23478.61	2018	0.99958649	23468.90136	(9.71)
Electric	Electric/Common General Plant (EG)	201802	201812	35483.5	2018	0.99958649	35468.82721	(14.67)
Electric	Electric Distribution Plant (ED)	201809	201811	365759.84	2018	0.99958649	365607.7949	(151.26)
Electric	Electric Transmission Plant (ET)	201903	201909	55661.47	2019	0.995472668	55409.47204	(252.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	201909	366.61	2019	0.995472668	364.9502348	(1.66)
Electric	Electric/Common General Plant (EG)	201905	201910	48019.36	2019	0.995472668	47801.90041	(217.40)
Electric	Electric/Common General Plant (EG)	202004	202010	127791.46	2020	1	127791.46	-
Electric	Electric/Common General Plant (EG)	201912	202105	4086.8	2019	0.995472668	4068.297699	(18.50)
Electric	Electric Transmission Plant (ET)	201911	202008	400494.89	2019	0.995472668	398681.7166	(1,813.17)
Electric	Electric/Common General Plant (EG)	201001	201001	219455.96	2010	0.995315522	218427.9235	(1,028.04)
Electric	Electric/Common General Plant (EG)	201002	201905	27.37	2010	0.995315522	27.24178585	(0.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201103	62.29	2010	0.995315522	61.99820389	(0.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201112	57.72	2010	0.995315522	57.44961195	(0.27)
Electric	Electric/Common General Plant (EG)	201008	201210	68856.51	2010	0.995315522	68533.95322	(322.56)
Electric	Electric Distribution Plant (ED)	201004	201612	801.77	2010	0.995315522	798.0141264	(3.76)
Electric	Electric Transmission Plant (ET)	201012	201303	5055.14	2010	0.995315522	5031.45931	(23.68)
Electric	Nuclear Production Plant (EN)	201104	201204	31203.95	2011	0.991511637	30939.07956	(264.87)
Electric	Electric Distribution Plant (ED)	201108	201303	9871.01	2011	0.991511637	9787.221287	(83.79)
Electric	Electric/Common General Plant (EG)	201011	201904	2081.67	2010	0.995315522	2071.918464	(9.75)
Electric	Nuclear Production Plant (EN)	201105	201510	94.84	2011	0.991511637	94.03496369	(0.81)
Electric	Electric Distribution Plant (ED)	201105	201611	6232.95	2011	0.991511637	6180.042466	(52.91)
Electric	Electric Transmission Plant (ET)	201107	201605	-1311475.11	2011	0.991511637	-1300342.834	11,132.28
Electric	Hydro Production Plant (EH)	201107	202011	3291.57	2011	0.991511637	3263.62996	(27.94)
Electric	Electric/Common General Plant (EG)	201106	201110	145583.18	2011	0.991511637	144347.4172	(1,235.76)
Electric	Electric Transmission Plant (ET)	201106	201308	15594.34	2011	0.991511637	15461.96959	(132.37)
Electric	Electric/Common General Plant (EG)	201106	201809	1240.58	2011	0.991511637	1230.049507	(10.53)
Electric	Hydro Production Plant (EH)	201101	201302	9526.79	2011	0.991511637	9445.923152	(80.87)
Electric	Electric Distribution Plant (ED)	201110	201708	4369.46	2011	0.991511637	4332.370439	(37.09)
Electric	Electric Transmission Plant (ET)	201110	201601	610.86	2011	0.991511637	605.6747988	(5.19)
Electric	Electric Distribution Plant (ED)	201112	201908	-66.34	2011	0.991511637	-65.77668202	0.56
Electric	Electric Distribution Plant (ED)	201201	201808	8403.84	2012	0.966040593	8118.450573	(285.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201407	0.42	2011	0.991511637	0.416434888	(0.00)
Electric	Electric Transmission Plant (ET)	201205	201407	12345.21	2012	0.966040593	11925.97388	(419.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201711	0.45	2012	0.966040593	0.434718267	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201612	-1592.82	2012	0.966040593	-1538.728777	54.09
Electric	Electric Distribution Plant (ED)	201211	201804	48.66	2012	0.966040593	47.00715523	(1.65)
Electric	Electric/Common General Plant (EG)	201210	202005	7.18	2012	0.966040593	6.936171454	(0.24)
Electric	Hydro Production Plant (EH)	201203	201409	1738.33	2012	0.966040593	1679.297343	(59.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201707	0.03	2012	0.966040593	0.028981218	(0.00)
Electric	Electric/Common General Plant (EG)	201210	201811	12287.1	2012	0.966040593	11869.83736	(417.26)
Electric	Electric Transmission Plant (ET)	201302	201505	3993.72	2013	0.986749124	3940.79971	(52.92)
Electric	Electric Distribution Plant (ED)	201212	201303	142697.55	2012	0.966040593	137861.6258	(4,845.92)
Electric	Other Production Plant (EO)	201303	201506	60194.7	2013	0.986749124	59397.06748	(797.63)
Electric	Electric Distribution Plant (ED)	201208	201702	104.8	2012	0.966040593	101.2410541	(3.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201309	8.58	2012	0.966040593	8.288628284	(0.29)
Electric	Electric Transmission Plant (ET)	201306	201808	60716.74	2013	0.986749124	59912.18999	(804.55)
Electric	Other Production Plant (EO)	201202	201310	7734.79	2012	0.966040593	7472.121115	(262.67)
Electric	Electric Distribution Plant (ED)	201309	201601	2975.66	2013	0.986749124	2936.228897	(39.43)
Electric	Electric Transmission Plant (ET)	201305	201402	95026.66	2013	0.986749124	93767.47348	(1,259.19)
Electric	Electric Transmission Plant (ET)	201402	201602	206.83	2014	0.985405199	203.811374	(3.02)
Electric	Nuclear Production Plant (EN)	201312	201512	1116678.46	2013	0.986749124	11018814.92	(14,796.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201405	0.08	2013	0.986749124	0.07893993	(0.00)
Electric	Other Production Plant (EO)	201310	201406	11972.48	2013	0.986749124	11813.83415	(158.65)
Electric	Electric Distribution Plant (ED)	201501	202104	773.35	2015	0.991476231	766.7581429	(6.59)
Electric	Electric Distribution Plant (ED)	201404	202008	1252.34	2014	0.985405199	1234.062348	(18.28)
Electric	Electric/Common General Plant (EG)	201506	201807	7401.56	2015	0.991476231	7338.470809	(63.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201703	13.32	2015	0.991476231	13.20646339	(0.11)
Electric	Electric Transmission Plant (ET)	201504		668596.04	2015	0.991476231	662897.0815	(5,698.96)
Electric	Hydro Production Plant (EH)	201607	201702	96.82	2016	0.995093793	96.34498106	(0.48)
Electric	Electric Distribution Plant (ED)	201609	201710	75247.02	2016	0.995093793	74877.84256	(369.18)
Electric	Electric/Common General Plant (EG)	201611	202009	7332.72	2016	0.995093793	7296.74416	(35.98)
Electric	Electric/Common General Plant (EG)	201708	201808	78094.25	2017	0.99985125	78082.6335	(11.62)
Electric	Hydro Production Plant (EH)	201703	201803	255.19	2017	0.99985125	255.1520405	(0.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804		12857.67	2018	0.99958649	12852.35322	(5.32)
Electric	Electric/Common General Plant (EG)	201804	202003	4989.72	2018	0.99958649	4987.6567	(2.06)
Electric	Electric/Common General Plant (EG)	201804	202006	41268.1	2018	0.99958649	41281.02282	(17.08)
Electric	Electric Transmission Plant (ET)	201801	202102	3074.11	2018	0.99958649	3072.838824	(1.27)
Electric	Electric/Common General Plant (EG)	201808	202101	76922.57	2018	0.99958649	76890.76174	(31.81)
Electric	Other Production Plant (EO)	201805	201905	1059.18	2018	0.99958649	1058.742018	(0.44)
Electric	Electric Distribution Plant (ED)	201806	202103	2637.02	2018	0.99958649	2635.929565	(1.09)
Electric	Electric Transmission Plant (ET)	201903	201911	31669.21	2019	0.995472668	31525.85297	(143.38)
Electric	Hydro Production Plant (EH)	201812	201905	193.83	2018	0.99958649	193.7488493	(0.08)
Electric	Electric/Common General Plant (EG)	202010	202101	148914.07	2020	1	148914.07	-
Electric	Electric/Common General Plant (EG)	201005	201101	54392.31	2010	0.995315522	54137.51044	(254.80)
Electric	Electric Transmission Plant (ET)	201007	201912	3311.33	2010	0.995315522	3295.918149	(15.51)
Electric	Other Production Plant (EO)	201006	201008	5848.58	2010	0.995315522	5821.182458	(27.40)
Electric	Electric Distribution Plant (ED)	201009	201307	3256.66	2010	0.995315522	3241.404249	(15.26)
Electric	Hydro Production Plant (EH)	201004	201312	906.87	2010	0.995315522	902.6217878	(4.25)
Electric	Electric Transmission Plant (ET)	201103	201510	787.35	2011	0.991511637	780.666877	(6.68)
Electric	Electric Transmission Plant (ET)	201011	201905	130.62	2010	0.995315522	130.0081135	(0.61)
Electric	Nuclear Production Plant (EN)	201008	201101	44398.04	2010	0.995315522	44190.05838	(207.98)
Electric	Electric/Common General Plant (EG)	201005	202102	176.04	2010	0.995315522	175.2153446	(0.82)
Electric	Electric Distribution Plant (ED)	201001	201710	1031.68	2010	0.995315522	1026.847118	(4.83)
Electric	Electric Transmission Plant (ET)	201001	201910	1635.07	2010	0.995315522	1627.410551	(7.66)
Electric	Electric Transmission Plant (ET)	201012	201710	4792.77	2010	0.995315522	4770.318376	(22.45)
Electric	Electric/Common General Plant (EG)	201108	201311	178.57	2011	0.991511637	177.054231	(1.52)
Electric	Electric Distribution Plant (ED)	201010	201412	2718.36	2010	0.995315522	2705.625904	(12.73)
Electric	Nuclear Production Plant (EN)	201103	201206	199.73	2011	0.991511637	198.034619 3	(1.70)
Electric	Other Production Plant (EO)	201108	201306	108962.41	2011	0.991511637	108037.4975	(924.91)
Electric	Hydro Production Plant (EH)	201109	201612	50.95	2011	0.991511637	50.51751792	(0.43)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201110	202008	151.36	2011	0.991511637	150.0752014	(1.28)
Electric	Hydro Production Plant (EH)	201206	201308	19446.32	2012	0.966040593	18785.9345	(660.39)
Electric	Electric/Common General Plant (EG)	201204	201306	7458.97	2012	0.966040593	7205.667798	(253.30)
Electric	Electric/Common General Plant (EG)	201211	202009	2698.17	2012	0.966040593	2606.541746	(91.63)
Electric	Hydro Production Plant (EH)	201302	201401	3097.67	2013	0.986749124	3056.623158	(41.05)
Electric	Electric Distribution Plant (ED)	201212	201312	75320.19	2012	0.966040593	72762.36098	(2,557.83)
Electric	Other Production Plant (EO)	201212		3959.67	2012	0.966040593	3825.201953	(134.47)
Electric	Electric Distribution Plant (ED)	201303	202010	11.51	2013	0.986749124	11.35748241	(0.15)
Electric	Electric Transmission Plant (ET)	201303	201405	7180.44	2013	0.986749124	7085.292878	(95.15)
Electric	Hydro Production Plant (EH)	201301	201301	-52068.41	2013	0.986749124	-51378.45794	689.95
Electric	Electric Distribution Plant (ED)	201301	201610	1806.61	2013	0.986749124	1782.670834	(23.94)
Electric	Electric Distribution Plant (ED)	201306	201910	1448.88	2013	0.986749124	1429.68107	(19.20)
Electric	Electric/Common General Plant (EG)	201306	201407	1739.2	2013	0.986749124	1716.154076	(23.05)
Electric	Electric Distribution Plant (ED)	201306	201602	691.92	2013	0.986749124	682.7514537	(9.17)
Electric	Electric Transmission Plant (ET)	201205	201506	50.61	2012	0.966040593	48.89131439	(1.72)
Electric	Hydro Production Plant (EH)	201304	201506	688.44	2013	0.986749124	679.3175667	(9.12)
Electric	Electric Distribution Plant (ED)	201307	201605	7193.11	2013	0.986749124	7097.794989	(95.32)
Electric	Electric/Common General Plant (EG)	201307	201503	9009.01	2013	0.986749124	8889.632723	(119.38)
Electric	Electric/Common General Plant (EG)	201307	201509	4114.2	2013	0.986749124	4059.683245	(54.52)
Electric	Hydro Production Plant (EH)	201207	201210	1883.23	2012	0.966040593	1819.276625	(63.95)
Electric	Other Production Plant (EO)	201204	201207	9383.86	2012	0.966040593	9065.189674	(318.67)
Electric	Electric Transmission Plant (ET)	201311	201512	40285.29	2013	0.986749124	39751.47461	(533.82)
Electric	Other Production Plant (EO)	201308	201506	54685.69	2013	0.986749124	53961.05669	(724.63)
Electric	Electric Distribution Plant (ED)	201207	201711	1036.18	2012	0.966040593	1000.991941	(35.19)
Electric	Electric Transmission Plant (ET)	201405	201702	9571.9	2014	0.985405199	9432.200029	(139.70)
Electric	Electric/Common General Plant (EG)	201310	201809	310.72	2013	0.986749124	306.6026877	(4.12)
Electric	Electric Distribution Plant (ED)	201310	201808	11217.46	2013	0.986749124	11068.81883	(148.64)
Electric	Electric Transmission Plant (ET)	201411	202002	1650.31	2014	0.985405199	1626.224055	(24.09)
Electric	Electric Transmission Plant (ET)	201401	201711	116.12	2014	0.985405199	114.4225218	(1.69)
Electric	Electric Transmission Plant (ET)	201501	201605	31876.36	2015	0.991476231	31604.65326	(271.71)
Electric	Electric Distribution Plant (ED)	201503	201806	1752.76	2015	0.991476231	1737.818878	(14.94)
Electric	Electric Transmission Plant (ET)	201503	201704	15588.49	2015	0.991476231	15455.61731	(132.87)
Electric	Electric/Common General Plant (EG)	201503	201704	49594.72	2015	0.991476231	49171.98604	(422.73)
Electric	Other Production Plant (EO)	201503	201504	6597.71	2015	0.991476231	6541.472641	(56.24)
Electric	Electric Distribution Plant (ED)	201509	201804	7467.23	2015	0.991476231	7403.581053	(63.65)
Electric	Electric/Common General Plant (EG)	201508	201709	9977.98	2015	0.991476231	9892.929999	(85.05)
Electric	Hydro Production Plant (EH)	201512		-20452.52	2015	0.991476231	-20278.18743	174.33
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201711	317.72	2016	0.995093793	316.1612	(1.56)
Electric	Electric/Common General Plant (EG)	201702	201905	2409.16	2017	0.99985125	2408.801638	(0.36)
Electric	Electric Distribution Plant (ED)	201605	201704	45408.16	2016	0.995093793	45185.37818	(222.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201808	39.79	2016	0.995093793	39.59478203	(0.20)
Electric	Electric/Common General Plant (EG)	201704	201909	469.65	2017	0.99985125	469.581397	(0.07)
Electric	Electric Distribution Plant (ED)	201708	201901	25246.74	2017	0.99985125	25242.98455	(3.76)
Electric	Electric Distribution Plant (ED)	201706	201804	61273.3	2017	0.99985125	61264.18561	(9.11)
Electric	Electric Transmission Plant (ET)	201708	202007	23082.23	2017	0.99985125	23079.08948	(34.34)
Electric	Other Production Plant (EO)	201711	201802	5537.58	2017	0.99985125	5536.756286	(0.82)
Electric	Electric/Common General Plant (EG)	201802	201906	56286.47	2018	0.99958649	56263.19497	(23.28)
Electric	Electric Transmission Plant (ET)	201809	201903	153050.25	2018	0.99958649	152986.9622	(63.29)
Electric	Electric Distribution Plant (ED)	201811	202010	30157.92	2018	0.99958649	30145.44939	(12.47)
Electric	Electric Distribution Plant (ED)	201908	202010	46573.89	2019	0.995472668	46363.03453	(210.86)
Water	Water Plant (WR)	202010	202105	922.81	2020	1	922.81	-
Electric	Electric/Common General Plant (EG)	202012		1925900.83	2020	1	1925900.83	-
Electric	Hydro Production Plant (EH)	201911	202008	1059.91	2019	0.995472668	1055.111435	(4.80)
Electric	Electric/Common General Plant (EG)	201005	201010	449795.61	2010	0.995315522	447688.5525	(2,107.06)
Electric	Electric/Common General Plant (EG)	201007	201011	1295984.19	2010	0.995315522	1289771.558	(607.09)
Electric	Electric Transmission Plant (ET)	201009	201210	3407.85	2010	0.995315522	3391.886003	(15.96)
Electric	Electric/Common General Plant (EG)	201004	201212	73310.22	2010	0.995315522	72966.79992	(343.42)
Electric	Electric Transmission Plant (ET)	201008	201509	9236.08	2010	0.995315522	9192.81379	(43.27)
Electric	Electric Transmission Plant (ET)	201008	201510	791.22	2010	0.995315522	787.5135476	(3.71)
Electric	Electric/Common General Plant (EG)	201008	201501	28426.78	2010	0.995315522	28293.61539	(133.16)
Electric	Hydro Production Plant (EH)	201004	201201	2251.76	2010	0.995315522	2241.211681	(10.55)
Electric	Nuclear Production Plant (EN)	201008	201008	223.59	2010	0.995315522	222.5425977	(1.05)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201004	201112	0.54	2010	0.995315522	0.537470382	(0.00)
Electric	Electric Transmission Plant (ET)	201012	201209	8271.75	2010	0.995315522	8233.001173	(38.75)
Electric	Electric Distribution Plant (ED)	201011	201312	2255.81	2010	0.995315522	2245.247709	(10.57)
Electric	Other Production Plant (EO)	201012	201109	67866.43	2010	0.995315522	67548.51123	(317.92)
Water	Water Plant (WR)	201012	201508	552.23	2010	0.995315522	549.643069	(2.59)
Electric	Electric Distribution Plant (ED)	201011	201704	0.45	2010	0.995315522	0.447891985	(0.00)
Electric	Electric Transmission Plant (ET)	201011	201407	184.49	2010	0.995315522	183.6257607	(0.86)
Electric	Hydro Production Plant (EH)	201106	201203	36565.62	2011	0.991511637	36255.23776	(310.38)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201105	201112	-16.13	2011	0.991511637	-15.99308271	0.14
Electric	Electric Transmission Plant (ET)	201201	201312	56497.47	2012	0.966040593	54578.84939	(1,918.62)
Electric	Electric Distribution Plant (ED)	201201	201307	45311.3	2012	0.966040593	43772.5551	(1,538.74)
Electric	Nuclear Production Plant (EN)	201208	201506	16404.03	2012	0.966040593	15846.95886	(557.07)
Electric	Electric Distribution Plant (ED)	201208	201806	8.54	2012	0.966040593	8.24998666	(0.29)
Electric	Hydro Production Plant (EH)	201103	201802	31032.26	2011	0.991511637	30768.84692	(263.41)
Electric	Electric Transmission Plant (ET)	201104	202003	1292.83	2011	0.991511637	1281.85599	(10.97)
Electric	Electric Transmission Plant (ET)	201206	201511	1146.84	2012	0.966040593	1107.893993	(38.95)
Electric	Other Production Plant (EO)	201206	201510	634.7	2012	0.966040593	613.1458641	(21.55)
Electric	Hydro Production Plant (EH)	201201	201403	1377.63	2012	0.966040593	1330.846501	(46.78)
Electric	Electric/Common General Plant (EG)	201203	201809	300.72	2012	0.966040593	290.507727	(10.21)
Electric	Electric Distribution Plant (ED)	201210	201303	76354.21	2012	0.966040593	73761.26627	(2,592.94)
Electric	Electric Distribution Plant (ED)	201210	201505	6683.42	2012	0.966040593	6456.455017	(226.96)
Electric	Other Production Plant (EO)	201211	201303	1926.47	2012	0.966040593	1861.04822	(65.42)
Electric	Electric Distribution Plant (ED)	201303	201308	100789.89	2013	0.986749124	99454.33564	(1,335.55)
Electric	Electric Transmission Plant (ET)	201303	201404	250306.7	2013	0.986749124	246989.9169	(3,316.78)
Electric	Electric Transmission Plant (ET)	201204	201209	60427.17	2012	0.966040593	58375.09911	(2,052.07)
Electric	Electric Transmission Plant (ET)	201307	201410	6947.46	2013	0.986749124	6855.460067	(92.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201505	3.8	2012	0.966040593	3.670954252	(0.13)
Electric	Electric Distribution Plant (ED)	201308	201606	704.61	2013	0.986749124	695.2733001	(9.34)
Electric	Electric Distribution Plant (ED)	201212	202002	150.83	2012	0.966040593	145.7079026	(5.12)
Electric	Hydro Production Plant (EH)	201402	201402	5778.02	2014	0.985405199	5693.690951	(84.33)
Electric	Electric Distribution Plant (ED)	201312	201409	47198.28	2013	0.986749124	46572.86143	(625.42)
Electric	Electric Transmission Plant (ET)	201312	201404	328455.21	2013	0.986749124	324102.8906	(4,352.32)
Electric	Electric Transmission Plant (ET)	201410	202007	6970.34	2014	0.985405199	6868.609278	(101.73)
Electric	Electric Transmission Plant (ET)	201406	202002	1692.64	2014	0.985405199	1667.936257	(24.70)
Electric	Electric/Common General Plant (EG)	201411	201703	19501.82	2014	0.985405199	19217.19483	(284.63)
Electric	Electric Distribution Plant (ED)	201404	201503	54577.18	2014	0.985405199	53780.63694	(796.54)
Electric	Electric Transmission Plant (ET)	201404	201405	75138.39	2014	0.985405199	74041.76019	(1,096.63)
Electric	Electric Transmission Plant (ET)	201409	202004	10542.7	2014	0.985405199	10388.8314	(153.87)
Electric	Electric Transmission Plant (ET)	201501	201712	46456.58	2015	0.991476231	46060.59482	(395.99)
Electric	Hydro Production Plant (EH)	201408	201410	912.16	2014	0.985405199	898.847067	(13.31)
Electric	Electric Transmission Plant (ET)	201509	201611	44865.79	2015	0.991476231	44483.36435	(382.43)
Electric	Hydro Production Plant (EH)	201510	201804	16735.22	2015	0.991476231	16592.57284	(142.65)
Electric	Electric Distribution Plant (ED)	201510	201912	2186.93	2015	0.991476231	2168.289113	(18.64)
Electric	Electric Distribution Plant (ED)	201602	201606	127943.24	2016	0.995093793	127315.524	(627.72)
Gas	Gas Production Plant (GP)	201509		37.29	2015	0.991476231	36.97214864	(0.32)
Electric	Electric Distribution Plant (ED)	201602	202001	1577.52	2016	0.995093793	1569.780361	(7.74)
Electric	Electric Distribution Plant (ED)	201601		235247.76	2016	0.995093793	234093.5859	(1,154.17)
Electric	Electric Transmission Plant (ET)	201601	202006	27393.54	2016	0.995093793	27259.14163	(134.40)
Electric	Electric/Common General Plant (EG)	201604	201704	71949.67	2016	0.995093793	71596.67004	(353.00)
Electric	Electric Distribution Plant (ED)	201604	202005	2354.78	2016	0.995093793	2343.226962	(11.55)
Electric	Electric/Common General Plant (EG)	201601	201704	64487.87	2016	0.995093793	64171.47918	(316.39)
Electric	Hydro Production Plant (EH)	201601	201811	60.67	2016	0.995093793	60.37234044	(0.30)
Electric	Electric/Common General Plant (EG)	201610	202102	3620.42	2016	0.995093793	3602.657471	(17.76)
Electric	Hydro Production Plant (EH)	201610	201805	120.39	2016	0.995093793	119.7993418	(0.59)
Electric	Electric/Common General Plant (EG)	201605	201609	94474.74	2016	0.995093793	94011.22739	(463.51)
Electric	Electric Transmission Plant (ET)	201605	202008	61921.52	2016	0.995093793	61598.09539	(323.42)
Electric	Electric/Common General Plant (EG)	201606	201811	8797.49	2016	0.995093793	8754.327695	(43.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201802	126.62	2017	0.99985125	126.601163	(0.02)
Electric	Electric/Common General Plant (EG)	201705	201811	83860.57	2017	0.99985125	83848.12551	(12.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711		1979.36	2017	0.99985125	1979.065571	(0.29)
Electric	Electric Distribution Plant (ED)	201711	202012	78698	2017	0.99985125	78606.30559	(11.69)
Water	Other Production Plant (EO)	201712	202004	2694.51	2017	0.99985125	2694.109192	(0.40)
Electric	Electric Transmission Plant (ET)	201802	202009	25246.33	2018	0.99958649	25235.89039	(10.44)
Electric	Electric Transmission Plant (ET)	201801	202012	95142.58	2018	0.99958649	95103.23758	(39.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201812	-10728.89	2018	0.99958649	-10724.45349	4.44
Electric	Electric/Common General Plant (EG)	201807	202009	7659.95	2018	0.99958649	7656.782533	(3.17)
Electric	Electric Transmission Plant (ET)	201805	201910	29251.07	2018	0.99958649	29238.97439	(12.10)
Electric	Electric Distribution Plant (ED)	201805	201809	98463.1	2018	0.99958649	98422.38451	(40.72)
Electric	Electric/Common General Plant (EG)	201812	201910	15744.18	2018	0.99958649	15737.86962	(6.51)
Electric	Steam Production Plant (ES)	201904	201906	3.02	2019	0.995472668	3.006327457	(0.01)
Electric	Other Production Plant (EO)	201904	202011	86.86	2019	0.995472668	85.47128327	(0.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	201911	193.63	2019	0.995472668	192.753727	(0.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201908	202005	76.63	2019	0.995472668	76.283070954	(0.35)
Electric	Other Production Plant (EO)	202004	202008	249.94	2020	1	249.94	-
Electric	Electric Transmission Plant (ET)	202002	202102	46621.97	2020	1	46621.97	-
Electric	Electric Distribution Plant (ED)	202012	202104	404834.93	2020	1	404834.93	-
Electric	Electric Transmission Plant (ET)	201001	201911	5617.39	2010	0.995315522	5591.075462	(26.31)
Electric	Electric/Common General Plant (EG)	201006	201009	325521.75	2010	0.995315522	323996.8507	(1,524.90)
Electric	Electric Transmission Plant (ET)	201006	201508	2947.33	2010	0.995315522	2933.525299	(13.81)
Electric	Electric Distribution Plant (ED)	201003	201507	4209.39	2010	0.995315522	4189.671207	(19.72)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201002	201402	51.52	2010	0.995315522	51.27865571	(0.24)
Electric	Hydro Production Plant (EH)	201006	201012	23274.11	2010	0.995315522	23165.08295	(109.03)
Electric	Hydro Production Plant (EH)	201009	201207	21668.51	2010	0.995315522	21567.00435	(101.51)
Electric	Hydro Production Plant (EH)	201009	201305	2095.65	2010	0.995315522	2085.832975	(9.82)
Electric	Steam Production Plant (ES)	201008	201010	11.03	2010	0.995315522	10.97833021	(0.05)
Electric	Electric/Common General Plant (EG)	201101	201203	150621.33	2011	0.991511637	149342.8015	(1,278.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201112	114.41	2010	0.995315522	113.8740489	(0.54)
Electric	Electric Distribution Plant (ED)	201108	201502	995.39	2011	0.991511637	986.9407687	(8.45)
Electric	Nuclear Production Plant (EN)	201106	201207	10875.85	2011	0.991511637	10783.53184	(92.32)
Electric	Hydro Production Plant (EH)	201106	201106	10833.91	2011	0.991511637	10741.94784	(91.96)
Electric	Nuclear Production Plant (EN)	201112	201307	15944.75	2011	0.991511637	15809.40518	(135.34)
Electric	Electric/Common General Plant (EG)	201201	201509	17173.89	2012	0.966040593	16590.67487	(583.22)
Electric	Nuclear Production Plant (EN)	201201	201303	16027.46	2012	0.966040593	15483.17695	(544.28)
Electric	Electric/Common General Plant (EG)	201112	201304	53468.86	2011	0.991511637	53014.99693	(453.86)
Electric	Hydro Production Plant (EH)	201103	201612	68.76	2011	0.991511637	68.17634018	(0.58)
Electric	Electric Transmission Plant (ET)	201206	201602	-847.66	2012	0.966040593	-818.8739687	28.79
Electric	Electric/Common General Plant (EG)	201204	201502	4075.65	2012	0.966040593	3937.243341	(138.41)
Electric	Nuclear Production Plant (EN)	201205	201303	19771.64	2012	0.966040593	19100.20682	(671.43)
Electric	Electric Transmission Plant (ET)	201210	201306	295829.01	2012	0.966040593	285782.8321	(10,046.18)
Electric	Electric/Common General Plant (EG)	201210	201609	93.28	2012	0.966040593	90.11226647	(3.17)
Electric	Hydro Production Plant (EH)	201203	201507	86.19	2012	0.966040593	83.26303867	(2.93)
Electric	Electric Transmission Plant (ET)	201209	202007	5597.32	2012	0.966040593	5407.238329	(190.08)
Electric	Electric Transmission Plant (ET)	201302	201302	47426.66	2013	0.986749124	46798.2152	(628.44)
Electric	Electric/Common General Plant (EG)	201301	201711	1186.53	2013	0.986749124	1170.807438	(15.72)
Electric	Hydro Production Plant (EH)	201309	201406	1403.34	2013	0.986749124	1384.744535	(18.60)
Electric	Electric Distribution Plant (ED)	201402	201611	11636.49	2014	0.985405199	11466.65775	(169.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201711	2.72	2014	0.985405199	2.680302143	(0.04)
Electric	Hydro Production Plant (EH)	201402	201506	908.77	2014	0.985405199	895.5066831	(13.26)
Water	Water Plant (WR)	201312	201502	1.62	2013	0.986749124	1.59853358	(0.02)
Electric	Electric Distribution Plant (ED)	201312	202012	393.68	2013	0.986749124	388.463395	(5.22)
Electric	Electric Transmission Plant (ET)	201312	201804	29.15	2013	0.986749124	28.76373696	(0.39)
Electric	Hydro Production Plant (EH)	201207	201801	2283.92	2012	0.966040593	2206.35943	(77.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201710	69.68	2014	0.985405199	68.663034 3	(1.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201707	6.71	2014	0.985405199	6.612068888	(0.10)
Electric	Electric/Common General Plant (EG)	201310	201401	1218189	2013	0.986749124	1202042.6928	(1,614.21)
Electric	Electric Distribution Plant (ED)	201407	201603	10464.54	2014	0.985405199	10311.81213	(152.73)
Electric	Electric Transmission Plant (ET)	201310	201610	2338.29	2013	0.986749124	2307.305608	(30.98)
Electric	Electric Distribution Plant (ED)	201401	201510	4861.01	2014	0.985405199	4790.064529	(70.95)
Electric	Electric/Common General Plant (EG)	201502	201502	71019.36	2015	0.991476231	70414.00735	(605.35)
Electric	Electric/Common General Plant (EG)	201404	201607	154153.65	2014	0.985405199	151903.8082	(2,249.84)
Electric	Electric Distribution Plant (ED)	201506	201909	7166.04	2015	0.991476231	7104.958327	(61.08)
Electric	Electric/Common General Plant (EG)	201505	202002	912.22	2015	0.991476231	904.444447	(7.78)
Electric	Electric Transmission Plant (ET)	201510	202007	18274.29	2015	0.991476231	18118.52417	(155.77)
Electric	Electric Transmission Plant (ET)	201510	202001	2673.11	2015	0.991476231	2650.325027	(22.78)
Electric	Electric/Common General Plant (EG)	201411	201808	21.35	2014	0.985405199	21.03840101	(0.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507		-162.91	2015	0.991476231	-161.521937	1.39
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201605	18.76	2015	0.991476231	18.60009409	(0.16)
Electric	Hydro Production Plant (EH)	201504	201608	181.86	2015	0.991476231	180.3098673	(1.55)
Electric	Electric Transmission Plant (ET)	201512	201610	1682113.84	2015	0.991476231	1667775.889	(14,337.95)
Electric	Electric Distribution Plant (ED)	201512	201804	13087.69	2015	0.991476231	12976.13355	(111.56)
Electric	Electric Transmission Plant (ET)	201602	201606	2187114.78	2016	0.995093793	2176411.7201	(1,073.06)
Water	Other Production Plant (EO)	201510	201809	305.09	2015	0.991476231	302.4894832	(2.60)
Electric	Hydro Production Plant (EH)	201510	201706	8149.67	2015	0.991476231	8080.204092	(69.47)
Electric	Electric/Common General Plant (EG)	201601	201805	274.34	2016	0.995093793	272.9940312	(1.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201712	4.65	2015	0.991476231	4.610364472	(0.04)
Electric	Steam Production Plant (ES)	201604	201607	-187.92	2016	0.995093793	-186.998256	0.92
Electric	Electric Distribution Plant (ED)	201612	202002	5995.54	2016	0.995093793	5966.124641	(29.42)
Electric	Electric Distribution Plant (ED)	201610	202101	893.66	2016	0.995093793	889.2755193	(4.38)
Electric	Electric/Common General Plant (EG)	201610	202004	55.58	2016	0.995093793	55.30731303	(0.27)
Electric	Electric Transmission Plant (ET)	201702	201802	106807.8	2017	0.99985125	106791.9124	(15.89)
Electric	Electric Distribution Plant (ED)	201605	201706	41987.12	2016	0.995093793	41781.12251	(206.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201809	5.19	2016	0.995093793	5.164536787	(0.03)
Electric	Electric/Common General Plant (EG)	201707	202101	17063.97	2017	0.99985125	17061.43174	(2.54)
Electric	Electric Transmission Plant (ET)	201711	202011	23036.96	2017	0.99985125	23033.53326	(3.43)
Electric	Electric Transmission Plant (ET)	201710	201805	42112.47	2017	0.99985125	42106.20578	(6.26)
Electric	Hydro Production Plant (EH)	201802	201912	2444.62	2018	0.99958649	2443.609125	(1.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201809	99581.81	2018	0.99958649	99540.63191	(41.18)
Electric	Electric Distribution Plant (ED)	201801	202004	9204.17	2018	0.99958649	9200.363982	(3.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201912	641.02	2018	0.99958649	640.754931 7	(0.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	202003	54.44	2017	0.99985125	54.43190206	(0.01)
Electric	Electric Transmission Plant (ET)	201906	202001	55644.28	2019	0.995472668	55392.35987	(251.92)
Electric	Hydro Production Plant (EH)	201902		78204.26	2019	0.995472668	77850.20334	(354.06)
Electric	Electric Transmission Plant (ET)	201902	201912	287387.05	2019	0.995472668	286085.9534	(1,301.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	202006	637.51	2019	0.995472668	634.6237805	(2.89)
Electric	Electric Distribution Plant (ED)	201910	202001	216536.7	2019	0.995472668	215556.3664	(980.33)
Electric	Electric/Common General Plant (EG)	201905	201912	354605.69	2019	0.995472668	353000.2723	(1,605.42)
Electric	Electric Transmission Plant (ET)	201912	202006	692373.57	2019	0.995472668	689238.9649	(3,134.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202003	202006	67.34	2020	1	67.34	-
Electric	Electric Distribution Plant (ED)	202005	202011	110950.53	2020	1	110950.53	-
Water	Water Plant (WR)	202008	202101	-222.22	2020	1	-222.22	-
Electric	Electric Transmission Plant (ET)	201001	201504	1756.02	2010	0.995315522	1747.793964	(8.23)
Electric	Electric Distribution Plant (ED)	201002	201701	280.48	2010	0.995315522	279.1660977	(1.31)
Electric	Electric Distribution Plant (ED)	201007	201107	21723.68	2010	0.995315522	21621.91591	(101.76)
Electric	Electric/Common General Plant (EG)	201007	201310	35.68	2010	0.995315522	35.5128578 4	(0.17)
Electric	Nuclear Production Plant (EN)	201002	201612	130.97	2010	0.995315522	130.356474	(0.61)
Electric	Electric Distribution Plant (ED)	201103	201312	14501.2	2011	0.991511637	14378.10856	(123.09)
Electric	Electric/Common General Plant (EG)	201005	201209	587	2010	0.995315522	584.2502117	(2.75)
Electric	Electric Transmission Plant (ET)	201008	201603	6153.42	2010	0.995315522	6124.594442	(28.83)
Electric	Electric Distribution Plant (ED)	201102	201301	8576.24	2011	0.991511637	8503.441765	(72.80)
Electric	Electric/Common General Plant (EG)	201011	201809	1020.99	2010	0.995315522	1016.207195	(4.78)
Electric	Hydro Production Plant (EH)	201011	201211	38.55	2010	0.995315522	38.36941339	(0.18)
Electric	Electric Transmission Plant (ET)	201107	201503	5065.49	2011	0.991511637	5022.492284	(43.00)
Electric	Electric Distribution Plant (ED)	201105	201812	11081.76	2011	0.991511637	10987.694	(94.07)
Electric	Electric Distribution Plant (ED)	201105	201406	3003.04	2011	0.991511637	2977.549107	(25.49)
Electric	Electric/Common General Plant (EG)	201107	201709	15682.7	2011	0.991511637	15549.57956	(133.12)
Electric	Electric/Common General Plant (EG)	201106	201712	710.28	2011	0.991511637	704.2508858	(6.03)
Electric	Nuclear Production Plant (EN)	201106	201309	12614.83	2011	0.991511637	12507.75075	(107.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201112	124.06	2011	0.991511637	123.0069337	(1.05)
Electric	Hydro Production Plant (EH)	201101	201202	37973.54	2011	0.991511637	37651.20682	(322.33)
Electric	Electric Transmission Plant (ET)	201112	201604	6630.4	2011	0.991511637	6574.11876	(56.28)
Electric	Electric Distribution Plant (ED)	201109	201203	38799.73	2011	0.991511637	38470.38382	(329.35)
Electric	Electric Transmission Plant (ET)	201202	201505	4298.09	2012	0.966040593	4152.12941	(145.96)
Electric	Hydro Production Plant (EH)	201109	202103	13206	2011	0.991511637	13098.390268	(11.21)
Electric	Electric Distribution Plant (ED)	201206	201407	11721.74	2012	0.966040593	11323.67665	(398.06)
Electric	Electric Distribution Plant (ED)	201206	201911	5.19	2012	0.966040593	-5.013750675	0.18
Electric	Electric Transmission Plant (ET)	201203	201210	14487.1	2012	0.966040593	13995.12667	(491.97)
Water	Water Plant (WR)	201203		4699.31	2012	0.966040593	4539.724217	(159.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201307	0.85	2012	0.966040593	0.821134524	(0.03)
Electric	Electric Transmission Plant (ET)	201209	201503	7320.25	2012	0.966040593	7071.658647	(248.59)
Electric	Electric/Common General Plant (EG)	201209	201608	60862.3	2012	0.966040593	58795.45235	(2,066.85)
Electric	Electric Transmission Plant (ET)	201301	201709	7260.15	2013	0.986749124	7163.96665	(96.20)
Electric	Electric Distribution Plant (ED)	201304	201908	443.94	2013	0.986749124	438.057406	(5.88)
Water	Water Plant (WR)	201207	201211	88.59	2012	0.966040593	85.58153609	(3.01)
Electric	Electric/Common General Plant (EG)	201207	201809	368.03	2012	0.966040593	355.5319193	(12.50)
Electric	Electric Transmission Plant (ET)	201309	201508	16421.04	2013	0.986749124	16203.44683	(217.59)
Electric	Nuclear Production Plant (EN)	201402		-66.48	2014	0.985405199	-65.50973766	0.97
Electric	Hydro Production Plant (EH)	201312	201404	4756.23	2013	0.986749124	4693.205785	(63.02)
Electric	Hydro Production Plant (EH)	201403	202011	3794.44	2014	0.985405199	3739.060905	(55.38)
Electric	Electric Distribution Plant (ED)	201405	201610	11379.29	2014	0.985405199	11213.21153	(166.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201705	23.45	2014	0.985405199	23.10775193	(0.34)
Electric	Electric Transmission Plant (ET)	201310	201505	5478.08	2013	0.986749124	5405.490604	(72.59)
Electric	Electric Distribution Plant (ED)	201407	201502	49288.89	2014	0.985405199	48569.52848	(719.36)
Electric	Hydro Production Plant (EH)	201407	201801	8323.1	2014	0.985405199	8250.896276	(122.20)
Electric	Electric Distribution Plant (ED)	201310	201901	118.42	2013	0.986749124	116.8582312	(1.57)
Electric	Electric/Common General Plant (EG)	201401	201606	10710.11	2014	0.985405199	10544.83188	(1,561.79)
Electric	Electric Distribution Plant (ED)	201408		104950.91	2014	0.985405199	103419.1724	(1,531.74)
Electric	Electric/Common General Plant (EG)	201408	201607	180577.05	2014	0.985405199	177941.564	(2,635.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201705	24.43	2014	0.985405199	24.07344902	(0.36)
Electric	Electric/Common General Plant (EG)	201506	201908	1993.32	2015	0.991476231	1976.3294	(16.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201801	0.51	2015	0.991476231	0.505652878	(0.00)
Electric	Electric Distribution Plant (ED)	201510	202001	903.65	2015	0.991476231	895.9474957	(7.70)
Electric	Hydro Production Plant (EH)	201507	201508	992.86	2015	0.991476231	984.3970903	(8.46)
Electric	Electric/Common General Plant (EG)	201509	202103	135.11	2015	0.991476231	133.9383535	(1.15)
Electric	Electric Distribution Plant (ED)	201511	201911	1585.9	2015	0.991476231	1572.382154	(13.52)
Electric	Electric Transmission Plant (ET)	201603	202010	793.22	2016	0.995093793	789.3282987	(3.89)
Electric	Hydro Production Plant (EH)	201603		39421.87	2016	0.995093793	39228.45816	(193.41)
Electric	Electric/Common General Plant (EG)	201504	201710	3072.22	2015	0.991476231	3046.033105	(26.19)
Electric	Electric Distribution Plant (ED)	201603	202006	647.41	2016	0.995093793	644.2336727	(3.18)
Electric	Other Production Plant (EO)	201602	201610	9097.17	2016	0.995093793	9052.537403	(44.63)
Electric	Electric Distribution Plant (ED)	201604	201812	-5802.8	2016	0.995093793	-5774.330263	28.47
Electric	Electric Distribution Plant (ED)	201607	201706	52128.97	2016	0.995093793	51873.2145	(255.76)
Electric	Hydro Production Plant (EH)	201508	202012	31897.85	2015	0.991476231	31625.96008	(271.89)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201507	201712	92.74	2015	0.991476231	91.94950562	(0.79)
Electric	Electric/Common General Plant (EG)	201605	201711	11108.91	2016	0.995093793	11054.40739	(54.50)
Electric	Electric/Common General Plant (EG)	201605	201907	1717.72	2016	0.995093793	1709.292511	(8.43)
Electric	Electric Transmission Plant (ET)	201705	202007	200844.55	2017	0.99985125	200814.6744	(29.88)
Electric	Hydro Production Plant (EH)	201712	201912	1878.37	2017	0.99985125	1878.090593	(0.28)
Electric	Hydro Production Plant (EH)	201710	201802	239.72	2017	0.99985125	239.6684417	(0.04)
Electric	Electric/Common General Plant (EG)	201801	201903	31454.88	2018	0.99958649	31441.87309	(13.01)
Water	Water Plant (WR)	201803	201804	-332.91	2018	0.99958649	-332.7723383	0.14
Electric	Other Production Plant (EO)	202008	202102	568.85	2020	1	568.85	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202011	202106	28.68	2020	1	28.68	-
Electric	Electric Distribution Plant (ED)	201005	201403	1106.84	2010	0.995315522	1101.655033	(5.18)
Electric	Electric/Common General Plant (EG)	201009	201303	1863.97	2010	0.995315522	1855.238274	(8.73)
Electric	Electric Transmission Plant (ET)	201008	201112	22299.43	2010	0.995315522	22194.96882	(104.46)
Electric	Electric/Common General Plant (EG)	201008	201511	10760.05	2010	0.995315522	10742.4902	(50.56)
Electric	Electric/Common General Plant (EG)	201006	201405	146.72	2010	0.995315522	146.0326934	(0.69)
Electric	Electric/Common General Plant (EG)	201001	201904	1940.98	2010	0.995315522	1931.887523	(9.09)
Electric	Electric/Common General Plant (EG)	201006	201604	2462.5	2010	0.995315522	2450.964474	(11.54)
Electric	Other Production Plant (EO)	201006	201110	8458.45	2010	0.995315522	8418.826581	(39.62)
Electric	Electric/Common General Plant (EG)	201011	201704	10140.73	2010	0.995315522	10093.22598	(47.50)
Electric	Other Production Plant (EO)	201101	201208	6637.41	2011	0.991511637	6581.060257	(56.34)
Electric	Electric/Common General Plant (EG)	201208	201404	18434.68	2012	0.966040593	17808.64919	(626.03)
Electric	Electric Distribution Plant (ED)	201205	201206	786498.37	2012	0.966040593	759789.3514	(26,709.02)
Electric	Electric Distribution Plant (ED)	201205	201712	811.04	2012	0.966040593	783.4975622	(27.54)
Electric	Electric/Common General Plant (EG)	201110	201911	3315.8	2011	0.991511637	3287.654287	(28.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201505	0.23	2011	0.991511637	0.228047677	(0.00)
Electric	Electric Distribution Plant (ED)	201211	201511	4359.65	2012	0.966040593	4211.598869	(148.05)
Electric	Nuclear Production Plant (EN)	201205	201306	51.79	2012	0.966040593	50.03124229	(1.76)
Electric	Electric Transmission Plant (ET)	201205	202007	5059.42	2012	0.966040593	4887.605095	(171.81)
Electric	Electric Transmission Plant (ET)	201205	201605	6871.16	2012	0.966040593	6637.819478	(233.34)
Electric	Hydro Production Plant (EH)	201210	201412	3994.82	2012	0.966040593	3859.15828	(135.66)
Electric	Electric/Common General Plant (EG)	201209	201701	4231.73	2012	0.966040593	4088.022957	(143.71)
Electric	Electric/Common General Plant (EG)	201302	201502	-36401.76	2013	0.986749124	-35919.40478	482.36
Electric	Electric/Common General Plant (EG)	201212	201401	50148.97	2012	0.966040593	48445.94069	(1,703.03)
Electric	Steam Production Plant (ES)	201303	201309	307.17	2013	0.986749124	303.0997283	(4.07)
Electric	Electric Distribution Plant (ED)	201301	201607	22569.47	2013	0.986749124	22270.40474	(299.07)
Electric	Electric Distribution Plant (ED)	201303	201608	-6.4	2013	0.986749124	-6.315194392	0.08
Electric	Electric/Common General Plant (EG)	201304	201512	30519.9	2013	0.986749124	30115.48458	(404.42)
Electric	Electric/Common General Plant (EG)	201304	201804	11076.3	2013	0.986749124	10929.52932	(146.77)
Electric	Electric Distribution Plant (ED)	201210	201801	32.64	2012	0.966040593	31.53156494	(1.11)
Electric	Electric Transmission Plant (ET)	201307	201606	25643.44	2013	0.986749124	25303.64195	(339.80)
Electric	Nuclear Production Plant (EN)	201212	201509	63.19	2012	0.966040593	61.04410504	(2.15)
Electric	Electric Transmission Plant (ET)	201311	201801	97355.16	2013	0.986749124	96065.11882	(1,290.04)
Electric	Hydro Production Plant (EH)	201311	201606	581.81	2013	0.986749124	574.1005077	(7.71)
Electric	Other Production Plant (EO)	201309	201405	-9155.12	2013	0.986749124	-9033.856637	121.31
Electric	Electric Transmission Plant (ET)	201305	201311	26701.47	2013	0.986749124	26347.65212	(353.82)
Electric	Electric Transmission Plant (ET)	201402		-107632.15	2014	0.985405199	-106061.2802	1,570.87
Electric	Electric Transmission Plant (ET)	201308	201812	18688.89	2013	0.986749124	18441.24583	(247.64)
Electric	Electric Transmission Plant (ET)	201411	201809	18.88	2014	0.985405199	18.60445017	(0.28)
Electric	Electric/Common General Plant (EG)	201412	201703	29524.83	2014	0.985405199	29091.921	(432.91)
Electric	Electric/Common General Plant (EG)	201408	201701	8913.65	2014	0.985405199	8783.557056	(130.09)
Electric	Hydro Production Plant (EH)	201503	202011	6553.11	2015	0.991476231	6497.252801	(55.86)
Electric	Electric Distribution Plant (ED)	201404	202010	258.79	2014	0.985405199	255.013016	(3.78)
Electric	Electric Transmission Plant (ET)	201510	201710	17315.37	2015	0.991476231	17167.77778	(147.59)
Electric	Electric Distribution Plant (ED)	201603	201612	146831.43	2016	0.995093793	146111.0446	(720.39)
Electric	Electric Transmission Plant (ET)	201603	201708	71985.15	2016	0.995093793	71631.97987	(353.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201705	25.71	2015	0.991476231	25.49085389	(0.22)
Electric	Electric Transmission Plant (ET)	201602	201904	2063.46	2016	0.995093793	2053.336239	(10.12)
Electric	Hydro Production Plant (EH)	201509	202011	6828.54	2015	0.991476231	6770.335099	(58.20)
Electric	Electric Distribution Plant (ED)	201604	201712	87599.52	2016	0.995093793	87169.73864	(429.78)
Electric	Electric Distribution Plant (ED)	201607	201607	-36321.17	2016	0.995093793	-36142.97083	178.20
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512		88.1	2015	0.991476231	88.340552214	(0.76)
Electric	Electric/Common General Plant (EG)	201601	202007	0.07	2016	0.995093793	0.069656566	(0.00)
Electric	Electric Distribution Plant (ED)	201508	202105	38.86	2015	0.991476231	38.52876632	(0.33)
Electric	Electric/Common General Plant (EG)	201608	201801	660.13	2016	0.995093793	656.8912657	(3.24)
Electric	Hydro Production Plant (EH)	201611	201711	144.21	2016	0.995093793	143.5024759	(0.71)
Electric	Electric Distribution Plant (ED)	201707	201804	76149.21	2017	0.99985125	76137.88282	(11.33)
Electric	Electric Transmission Plant (ET)	201708	202101	6738.56	2017	0.99985125	6737.557641	(1.00)
Electric	Electric/Common General Plant (EG)	201703	202003	3721.47	2017	0.99985125	3720.916432	(0.55)
Electric	Electric Transmission Plant (ET)	201803	201905	220475.46	2018	0.99958649	220384.2912	(91.17)
Electric	Electric Distribution Plant (ED)	201712	201904	50482.85	2017	0.99985125	50475.34069	(7.51)
Electric	Electric Distribution Plant (ED)	201712	202005	10700.08	2017	0.99985125	10698.48837	(1.59)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201712	201903	426.99	2017	0.99985125	426.9264853	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	202006	3.36	2018	0.99958649	3.358619006	(0.00)
Electric	Hydro Production Plant (EH)	201801	201907	217.89	2018	0.99958649	217.7999003	(0.09)
Electric	Electric/Common General Plant (EG)	201709	201710	85521.48	2017	0.99985125	85508.7587	(12.72)
Electric	Electric/Common General Plant (EG)	201709	202102	4587.59	2017	0.99985125	4586.907597	(0.68)
Electric	Other Production Plant (EO)	201805	201805	-113.57	2018	0.99958649	-113.5230377	0.05
Electric	Electric Distribution Plant (ED)	201903	202105	4027.66	2019	0.995472668	4009.425446	(18.23)
Electric	Electric Transmission Plant (ET)	201903	202005	66524.61	2019	0.995472668	66223.431	(301.18)
Electric	Other Production Plant (EO)	201903	201912	203.72	2019	0.995472668	202.7976919	(0.92)
Electric	Electric/Common General Plant (EG)	201812	201911	77134.61	2018	0.99958649	77102.71405	(31.90)
Electric	Other Production Plant (EO)	201812	201904	9152.96	2018	0.99958649	9149.175158	(3.78)
Electric	Electric Transmission Plant (ET)	201905	202001	28308.36	2019	0.995472668	28180.19865	(128.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	201911	136.45	2018	0.99958649	136.3935765	(0.06)
Electric	Electric Distribution Plant (ED)	202002	202104	38195.27	2020	1	38195.27	-
Electric	Electric Transmission Plant (ET)	202002	202006	579112.3	2020	1	579112.3	-
Electric	Other Production Plant (EO)	202002	202002	138.71	2020	1	138.71	-
Gas	Gas Production Plant (GP)	202009	202104	63.96	2020	1	63.96	-
Electric	Electric Distribution Plant (ED)	201006	201011	183164.23	2010	0.995315522	182306.2013	(858.03)
Electric	Electric/Common General Plant (EG)	201009	201709	2912.03	2010	0.995315522	2898.388661	(13.64)
Electric	Nuclear Production Plant (EN)	201005	201110	4117.78	2010	0.995315522	4098.490352	(19.29)
Electric	Electric/Common General Plant (EG)	201011	201201	272394.92	2010	0.995315522	271118.8921	(1,276.03)
Electric	Other Production Plant (EO)	201003	201007	38714.95	2010	0.995315522	38533.59068	(181.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201510	-187.37	2010	0.995315522	-186.4922694	0.88
Electric	Electric Transmission Plant (ET)	201006	201310	12516.81	2010	0.995315522	12458.17528	(58.63)
Electric	Electric Distribution Plant (ED)	201004	201607	1600.07	2010	0.995315522	1592.574508	(7.50)
Electric	Hydro Production Plant (EH)	201010	201201	5991.34	2010	0.995315522	5963.273702	(28.07)
Electric	Hydro Production Plant (EH)	201012	201202	29642.23	2010	0.995315522	29503.37164	(138.86)
Electric	Nuclear Production Plant (EN)	201012	201102	1955685.43	2010	0.995315522	1946524.065	(9,161.36)
Electric	Electric/Common General Plant (EG)	201102	201102	9554.85	2011	0.991511637	9470.85613	(810.99)
Electric	Electric/Common General Plant (EG)	201108	201310	1053.78	2011	0.991511637	1044.835133	(8.94)
Electric	Electric/Common General Plant (EG)	201105	201811	7619.68	2011	0.991511637	7555.001393	(64.68)
Electric	Hydro Production Plant (EH)	201105	201412	1112.89	2011	0.991511637	1103.443386	(9.45)
Electric	Hydro Production Plant (EH)	201107	201109	2871.15	2011	0.991511637	2846.778638	(24.37)
Electric	Electric Transmission Plant (ET)	201102	202009	5460.97	2011	0.991511637	5414.615306	(46.35)
Electric	Electric Transmission Plant (ET)	201112	201801	56956.91	2011	0.991511637	56473.43909	(483.47)
Electric	Nuclear Production Plant (EN)	201105		46.53	2011	0.991511637	46.13503649	(0.39)
Electric	Other Production Plant (EO)	201103	201306	81481.49	2011	0.991511637	80789.84556	(691.64)
Electric	Electric Distribution Plant (ED)	201109	201210	17121.98	2011	0.991511637	16976.64242	(145.34)
Electric	Nuclear Production Plant (EN)	201109	201303	7717.15	2011	0.991511637	7651.644032	(65.51)
Electric	Electric Transmission Plant (ET)	201203	201409	16606.34	2012	0.966040593	16042.39853	(563.94)
Electric	Electric Transmission Plant (ET)	201203	201311	6410.8	2012	0.966040593	6193.09303	(217.71)
Electric	Electric/Common General Plant (EG)	201104	201904	2313.69	2011	0.991511637	2294.050556	(19.64)
Electric	Electric Distribution Plant (ED)	201211	201312	78368.39	2012	0.966040593	75707.04591	(2,661.34)
Electric	Electric Distribution Plant (ED)	201211	201305	66614.28	2012	0.966040593	64352.09852	(2,262.18)
Electric	Electric Transmission Plant (ET)	201211	201405	24920.01	2012	0.966040593	24073.34123	(846.27)
Electric	Electric Distribution Plant (ED)	201203	201708	5603.28	2012	0.966040593	5412.995931	(190.28)
Electric	Nuclear Production Plant (EN)	201205	201308	23686.17	2012	0.966040593	22884.69982	(804.47)
Electric	Electric Distribution Plant (ED)	201212	201212	90488.03	2012	0.966040593	87415.11012	(3,072.92)
Electric	Electric Transmission Plant (ET)	201303		4887805	2013	0.986749124	4823013.7301	(6,476.77)
Electric	Electric Transmission Plant (ET)	201301	201308	1414432.39	2013	0.986749124	139558.2869	(1,874.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201608	0.48	2012	0.966040593	0.463699484	(0.02)
Electric	Electric Transmission Plant (ET)	201309	201812	4627.75	2013	0.986749124	4566.428257	(61.32)
Electric	Electric Distribution Plant (ED)	201402	201805	234.91	2014	0.985405199	231.4815354	(3.43)
Electric	Electric Transmission Plant (ET)	201312	201406	150523.98	2013	0.986749124	148529.4054	(1,994.57)
Electric	Electric/Common General Plant (EG)	201312	201504	16719	2013	0.986749124	16574.69853	(22.26)
Electric	Nuclear Production Plant (EN)	201207	201604	22.9	2012	0.966040593	22.12232957	(0.78)
Electric	Electric Transmission Plant (ET)	201406	202009	8411.64	2014	0.985405199	8288.873792	(122.77)
Electric	Electric/Common General Plant (EG)	201411	201707	524.81	2014	0.985405199	517.1595027	(7.66)
Electric	Electric/Common General Plant (EG)	201409	201705	2623.8	2014	0.985405199	2585.536162	(38.29)
Electric	Electric Distribution Plant (ED)	201412	201608	9269.05	2014	0.985405199	9133.770064	(135.28)
Electric	Electric/Common General Plant (EG)	201412	201604	54954	2014	0.985405199	54151.95753	(802.04)
Electric	Electric Transmission Plant (ET)	201503	202006	20447.06	2015	0.991476231	20272.77397	(174.29)
Electric	Electric Distribution Plant (ED)	201502	201810	397.5	2015	0.991476231	394.1118016	(3.39)
Electric	Electric Transmission Plant (ET)	201502	202009	11338.33	2015	0.991476231	11241.68469	(96.65)
Electric	Electric Transmission Plant (ET)	201502	202102	2896.58	2015	0.991476231	2871.89022	(24.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201509	4.28	2014	0.985405199	4.217534254	(0.06)
Electric	Electric Distribution Plant (ED)	201510	201708	24363.23	2015	0.991476231	24155.56344	(207.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201712	7.41	2015	0.991476231	7.346838868	(0.06)
Electric	Hydro Production Plant (EH)	201602	202007	22.2	2016	0.995093793	22.09108221	(0.11)
Electric	Electric Transmission Plant (ET)	201604	201709	18225.26	2016	0.995093793	18135.84311	(89.42)
Electric	Electric Distribution Plant (ED)	201606	201607	351993.34	2016	0.995093793	350266.3879	(1,726.95)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201512	201912	10717.52	2015	0.991476231	10626.16633	(91.35)
Electric	Hydro Production Plant (EH)	201604	201608	528.97	2016	0.995093793	526.3747638	(2.60)
Electric	Electric Transmission Plant (ET)	201608	201609	68571.15	2016	0.995093793	68234.72576	(336.42)
Electric	Electric Transmission Plant (ET)	201608	201808	213757.63	2016	0.995093793	212708.8909	(1,048.74)
Electric	Electric/Common General Plant (EG)	201610	201803	4735.21	2016	0.995093793	4711.978081	(23.23)
Electric	Electric Transmission Plant (ET)	201702	202103	580.52	2017	0.99985125	580.4336478	(0.09)
Electric	Electric/Common General Plant (EG)	201605	201704	76621.1	2016	0.995093793	76245.18104	(375.92)
Electric	Electric Distribution Plant (ED)	201704	202001	4219.32	2017	0.99985125	4218.692377	(0.63)
Electric	Electric Distribution Plant (ED)	201803	201804	292599.8	2018	0.999558649	292478.807	(120.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201804	-44.5	2018	0.999558649	-44.4815988	0.02
Electric	Electric Transmission Plant (ET)	201901	202104	4760.57	2019	0.995472668	4739.017319	(21.55)
Electric	Hydro Production Plant (EH)	201903	201910	1442.07	2019	0.995472668	1435.54127	(6.53)
Electric	Electric/Common General Plant (EG)	201810		471065.43	2018	0.999558649	470870.6397	(194.79)
Electric	Hydro Production Plant (EH)	201812	201911	719.77	2018	0.999558649	718.796513	(2.97)
Water	Water Plant (WR)	201901	201911	2879.33	2019	0.995472668	2866.294317	(13.04)
Electric	Electric Transmission Plant (ET)	201912	202106	40086.21	2019	0.995472668	39904.72642	(181.48)
Electric	Hydro Production Plant (EH)	201909	202005	2232.88	2019	0.995472668	2222.771011	(10.11)
Water	Water Plant (WR)	202003	202101	1090.8	2020	1	1090.8	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201107	-570.95	2010	0.995315522	-568.2753975	2.67
Electric	Electric Distribution Plant (ED)	201002	201010	149398.37	2010	0.995315522	148698.5167	(699.85)
Electric	Nuclear Production Plant (EN)	201002	201506	754.16	2010	0.995315522	750.6271544	(3.53)
Electric	Nuclear Production Plant (EN)	201004	201112	4754.8	2010	0.995315522	4732.526246	(22.27)
Electric	Electric Transmission Plant (ET)	201004	201010	50317.94	2010	0.995315522	50082.22674	(235.71)
Electric	Electric Transmission Plant (ET)	201004	201205	191.12	2010	0.995315522	190.224702 6	(0.90)
Electric	Electric Transmission Plant (ET)	201005	201406	2684.57	2010	0.995315522	2671.994192	(12.58)
Electric	Hydro Production Plant (EH)	201011	201302	8597.37	2010	0.995315522	8557.095813	(40.27)
Electric	Electric Distribution Plant (ED)	201104	201407	2214.14	2011	0.991511637	2195.345377	(18.79)
Electric	Electric Transmission Plant (ET)	201010	201905	51.15	2010	0.995315522	50.91038897	(0.24)
Electric	Electric/Common General Plant (EG)	201102	201510	31541.23	2011	0.991511637	31273.4966	(267.73)
Electric	Electric Transmission Plant (ET)	201107	201107	57897.12	2011	0.991511637	57405.66825	(491.45)
Electric	Electric Distribution Plant (ED)	201105	201503	6227.27	2011	0.991511637	6174.410674	(52.86)
Electric	Electric Transmission Plant (ET)	201112	201901	10968	2011	0.991511637	10874.89964	(93.10)
Electric	Other Production Plant (EO)	201111	201212	4451.93	2011	0.991511637	4414.140404	(37.79)
Electric	Electric/Common General Plant (EG)	201112	201202	85351.3	2011	0.991511637	84626.80721	(724.49)
Electric	Electric Distribution Plant (ED)	201208	201511	5820.53	2012	0.966040593	5622.86825	(197.68)
Electric	Steam Production Plant (ES)	201109	201110	169.66	2011	0.991511637	168.218664	(1.44)
Electric	Electric Transmission Plant (ET)	201204	201206	264892.97	2012	0.966040593	255897.3617	(8,995.61)
Electric	Electric/Common General Plant (EG)	201211	201302	83356.28	2012	0.966040593	80525.55012	(2,830.73)
Electric	Hydro Production Plant (EH)	201203	201806	1888.6	2012	0.966040593	1824.464263	(64.14)
Electric	Electric/Common General Plant (EG)	201205	201712	1264.44	2012	0.966040593	1221.500367	(42.94)
Electric	Electric Distribution Plant (ED)	201301		109261.39	2013	0.986749124	107813.5808	(1,447.81)
Electric	Hydro Production Plant (EH)	201302	201404	2201.61	2013	0.986749124	2172.436738	(29.17)
Electric	Electric/Common General Plant (EG)	201202	201507	3531.61	2012	0.966040593	3411.678617	(119.93)
Electric	Electric/Common General Plant (EG)	201308	201704	29358.36	2013	0.986749124	28969.336	(389.02)
Electric	Electric Distribution Plant (ED)	201311	201708	24.97	2013	0.986749124	24.639125 62	(0.33)
Electric	Electric Distribution Plant (ED)	201402	201403	218253.37	2014	0.985405199	215063.0056	(3,185.36)
Electric	Electric/Common General Plant (EG)	201207	201702	755.03	2012	0.966040593	729.3896286	(25.64)
Electric	Electric Transmission Plant (ET)	201312	201501	62361.7	2013	0.986749124	61535.35283	(826.35)
Electric	Electric Distribution Plant (ED)	201403	201808	9780.97	2014	0.985405199	9638.218694	(142.75)
Electric	Other Production Plant (EO)	201309	201812	11003.63	2013	0.986749124	10857.82226	(145.81)
Electric	Electric Distribution Plant (ED)	201410	201810	557.75	2014	0.985405199	549.60975	(8.14)
Electric	Electric/Common General Plant (EG)	201410	201505	45668.43	2014	0.985405199	45001.90837	(666.52)
Electric	Hydro Production Plant (EH)	201410	201606	587.9	2014	0.985405199	579.3197168	(8.58)
Electric	Electric/Common General Plant (EG)	201310	201601	34835.78	2013	0.986749124	34374.17539	(461.60)
Electric	Electric Transmission Plant (ET)	201402	201411	191091.82	2014	0.985405199	188302.873	(2,788.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201602	4.97	2013	0.986749124	4.904143145	(0.07)
Electric	Electric Transmission Plant (ET)	201310	201509	1697.06	2013	0.986749124	1674.572468	(22.49)
Electric	Electric/Common General Plant (EG)	201411	201901	1165.69	2014	0.985405199	1148.639087	(17.01)
Gas	Gas Production Plant (GP)	201401	201603	43.76	2014	0.985405199	43.12133153	(0.64)
Electric	Hydro Production Plant (EH)	201406	201408	330.13	2014	0.985405199	325.3118185	(4.82)
Electric	Hydro Production Plant (EH)	201406	201505	1743.37	2014	0.985405199	1717.825863	(25.44)
Electric	Electric Distribution Plant (ED)	201503	201905	25742.1	2015	0.991476231	25522.68027	(219.42)
Electric	Electric Transmission Plant (ET)	201508	201911	25161.81	2015	0.991476231	24947.33653	(214.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201810	3.41	2015	0.991476231	3.380933946	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201611	-14.61	2016	0.995093793	-14.53832032	0.07
Electric	Electric Distribution Plant (ED)	201609	202008	4495.65	2016	0.995093793	4473.593412	(22.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201810	7.61	2016	0.995093793	7.572663767	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201608	-967.44	2016	0.995093793	-962.695393	4.75
Electric	Hydro Production Plant (EH)	201612		-29178.23	2016	0.995093793	-29035.07557	143.15
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	202008	28.99	2016	0.995093793	28.847760 07	(0.14)
Electric	Electric/Common General Plant (EG)	201605	201811	5500.09	2016	0.995093793	5473.105421	(26.98)
Electric	Electric Distribution Plant (ED)	201704	201802	28408.99	2017	0.99985125	28404.76417	(4.23)
Electric	Hydro Production Plant (EH)	201708	201712	4126.77	2017	0.99985125	4126.156344	(0.61)
Electric	Electric/Common General Plant (EG)	201706	202004	878.5	2017	0.99985125	878.369233	(0.13)
Electric	Electric/Common General Plant (EG)	201708	202103	10122.45	2017	0.99985125	10120.94429	(1.51)
Electric	Electric/Common General Plant (EG)	201809	201810	94845.9	2018	0.999558649	94806.68026	(39.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	202005	71.93	2018	0.999558649	71.90025621	(0.03)
Electric	Electric/Common General Plant (EG)	201807	202006	46713.49	2018	0.999558649	46694.1735	(19.32)
Electric	Other Production Plant (EO)	201801	201902	39.39	2018	0.999558649	39.37371183	(0.02)
Electric	Other Production Plant (EO)	201901	201906	43.95	2019	0.995472668	43.75102375	(0.20)
Electric	Electric Distribution Plant (ED)	201907	202001	118121.2	2019	0.995472668	117586.4261	(534.77)
Electric	Electric Distribution Plant (ED)	202003	202009	164776.79	2020	1	164776.79	-
Electric	Electric Distribution Plant (ED)	202003	202008	120443.51	2020	1	120443.51	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202001		56719.51	2020	1	56719.51	-
Electric	Other Production Plant (EO)	202012	202012	2094.15	2020	1	2094.15	-
Electric	Steam Production Plant (ES)	202009	202012	445.2	2020	1	445.2	-
Gas	Gas Production Plant (GP)	202009		98.19	2020	1	98.19	-
Electric	Electric/Common General Plant (EG)	201003	201009	96989.73	2010	0.995315522	96535.38378	(454.35)
Electric	Electric Transmission Plant (ET)	201002	201211	14941.15	2010	0.995315522	14871.15852	(69.99)
Electric	Electric Transmission Plant (ET)	201002	201104	26004.65	2010	0.995315522	25882.8318	(121.82)
Electric	Electric Transmission Plant (ET)	201007	201612	7113.73	2010	0.995315522	7080.485891	(33.32)
Electric	Electric Transmission Plant (ET)	201003	201503	3678.39	2010	0.995315522	3661.158664	(17.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201112	194.79	2010	0.995315522	193.875106	(0.91)
Electric	Electric Transmission Plant (ET)	201007	202004	7084	2010	0.995315522	7050.815161	(33.18)
Electric	Electric Transmission Plant (ET)	201103	201605	188919.14	2011	0.991511637	187315.5258	(1,603.61)
Electric	Hydro Production Plant (EH)	201008		49593.49	2010	0.995315522	49361.17041	(232.32)
Electric	Nuclear Production Plant (EN)	201006	201510	104.62	2010	0.995315522	104.12991	(0.49)
Electric	Nuclear Production Plant (EN)	201101	201511	41030.65	2011	0.991511637	40682.36696	(348.28)
Electric	Other Production Plant (EO)	201101	201103	67.61	2011	0.991511637	67.036101 08	(0.57)
Electric	Electric/Common General Plant (EG)	201009	201612	888.31	2010	0.995315522	884.1487317	(4.16)
Electric	Other Production Plant (EO)	201005	201012	619.7	2010	0.995315522	616.7970292	(2.90)
Electric	Electric Distribution Plant (ED)	201010	201210	5599.18	2010	0.995315522	5572.950767	(26.23)
Electric	Nuclear Production Plant (EN)	201107	201204	-114165.94	2011	0.991511637	-113196.8581	969.08
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201602	2.35	2011	0.991511637	2.330052348	(0.02)
Electric	Electric/Common General Plant (EG)	201110	201212	270181.18	2011	0.991511637	267887.7942	(2,293.40)
Electric	Electric Transmission Plant (ET)	201111	201409	7265.92	2011	0.991511637	7204.244236	(61.68)
Electric	Electric Transmission Plant (ET)	201111	201604	5541.43	2011	0.991511637	5494.392333	(47.04)
Electric	Electric Transmission Plant (ET)	201111	201503	5525.75	2011	0.991511637	5478.84543	(46.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201505	0.33	2012	0.966040593	0.318793396	(0.01)
Electric	Electric Distribution Plant (ED)	201108	201808	6485.2	2011	0.991511637	6430.151271	(55.05)
Electric	Electric/Common General Plant (EG)	201109	201303	32793.71	2011	0.991511637	32515.3451	(278.36)
Electric	Electric/Common General Plant (EG)	201109	201206	3368	2011	0.991511637	3339.411195	(28.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201208	49.65	2012	0.966040593	47.96391542	(1.69)
Electric	Electric/Common General Plant (EG)	201206	201508	350.46	2012	0.966040593	338.5585861	(11.90)
Electric	Electric/Common General Plant (EG)	201203	201309	36156.57	2012	0.966040593	34928.71431	(1,227.86)
Electric	Electric Distribution Plant (ED)	201206	201610	2316.24	2012	0.966040593	2237.581862	(78.66)
Electric	Electric/Common General Plant (EG)	201211	201904	7885.88	2012	0.966040593	7618.080188	(267.80)
Electric	Electric/Common General Plant (EG)	201205	201608	56391.86	2012	0.966040593	54476.82585	(1,915.03)
Electric	Electric Transmission Plant (ET)	201205	201901	16830.08	2012	0.966040593	16258.54046	(571.54)
Electric	Electric Transmission Plant (ET)	201209	201507	3722.01	2012	0.966040593	3595.612746	(126.40)
Electric	Electric Distribution Plant (ED)	201204	201604	4354.75	2012	0.966040593	4206.86527	(147.88)
Electric	Electric/Common General Plant (EG)	201302	201308	109642.85	2013	0.986749124	108189.9862	(1,452.86)
Electric	Electric/Common General Plant (EG)	201110	201503	1595.74	2011	0.991511637	1582.19478	(13.55)
Electric	Electric/Common General Plant (EG)	201205	201607	57976.26	2012	0.966040593	56007.42056	(1,968.84)
Electric	Hydro Production Plant (EH)	201209	201503	89.24	2012	0.966040593	86.20946248	(3.03)
Electric	Electric Distribution Plant (ED)	201303	201711	1294.67	2013	0.986749124	1277.514488	(17.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201410	8.96	2013	0.986749124	8.841272148	(0.12)
Electric	Electric/Common General Plant (EG)	201204	201703	298.76	2012	0.966040593	288.6142874	(10.15)
Electric	Electric Transmission Plant (ET)	201305	201803	390.46	2013	0.986749124	385.2860628	(5.17)
Electric	Electric Distribution Plant (ED)	201311	201706	1973.41	2013	0.986749124	1947.260588	(26.15)
Electric	Other Production Plant (EO)	201402	201506	44063.28	2014	0.985405199	43420.18523	(643.09)
Electric	Electric Transmission Plant (ET)	201312	201604	46342.57	2013	0.986749124	45728.49034	(614.08)
Electric	Electric Transmission Plant (ET)	201407	201512	73700.28	2014	0.985405199	72624.63911	(1,075.64)
Electric	Hydro Production Plant (EH)	201406	201611	6394.33	2014	0.985405199	6301.006029	(93.32)
Electric	Electric/Common General Plant (EG)	201404	201805	70.87	2014	0.985405199	69.859668 49	(1.03)
Electric	Electric Distribution Plant (ED)	201409	202008	1485.55	2014	0.985405199	1463.868694	(21.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201512	2.27	2014	0.985405199	2.236869803	(0.03)
Electric	Electric Transmission Plant (ET)	201503	201702	66238.78	2015	0.991476231	65674.17591	(564.60)
Electric	Electric/Common General Plant (EG)	201501	202007	6.19	2015	0.991476231	6.137237867	(0.05)
Electric	Electric Transmission Plant (ET)	201502	201712	48748.56	2015	0.991476231	48333.03851	(415.52)
Electric	Hydro Production Plant (EH)	201404	201612	8.35	2014	0.985405199	8.228133416	(0.12)
Electric	Electric Distribution Plant (ED)	201509	201908	559.95	2015	0.991476231	555.1771153	(4.77)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201507	201607	117329	2015	0.991476231	116328.91947	(1,000.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504		31.08	2015	0.991476231	30.815812125	(0.26)
Electric	Other Production Plant (EO)	201504		-126.12	2015	0.991476231	-125.044822	1.08
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201901	0.97	2016	0.995093793	0.965240979	(0.00)
Electric	Electric Transmission Plant (ET)	201601	201907	1406.47	2016	0.995093793	1399.569567	(6.90)
Electric	Other Production Plant (EO)	201607	201707	580.49	2016	0.995093793	577.641996	(2.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201702	42.51	2015	0.991476231	42.14765456	(0.36)
Electric	Electric Transmission Plant (ET)	201606	201710	28450.08	2016	0.995093793	28310.49803	(139.58)
Electric	Electric/Common General Plant (EG)	201608	201909	299.78	2016	0.995093793	298.3092173	(1.47)
Electric	Electric/Common General Plant (EG)	201702	201803	9148.52	2017	0.99985125	9147.15916	(1.36)
Electric	Electric/Common General Plant (EG)	201605	201703	124842.04	2016	0.995093793	124229.5391	(612.50)
Electric	Hydro Production Plant (EH)	201606	202007	43.91	2016	0.995093793	43.69456846	(0.22)
Electric	Electric Transmission Plant (ET)	201704	202101	3620.92	2017	0.99985125	3620.381389	(0.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201712	87.64	2017	0.99985125	87.62636357	(0.01)
Electric	Electric/Common General Plant (EG)	201711	201712	111182.04	2017	0.99985125	111165.5017	(16.54)
Electric	Electric Distribution Plant (ED)	201712	201803	117879.31	2017	0.99985125	117861.7755	(17.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201912	259.36	2017	0.99985125	259.3214203	(0.04)
Electric	Steam Production Plant (ES)	201710		53.46	2017	0.99985125	53.45204784	(0.01)
Electric	Electric/Common General Plant (EG)	201808	201901	124656.22	2018	0.99958649	124604.67734	(51.55)
Electric	Electric/Common General Plant (EG)	201809	201908	596917.69	2018	0.99958649	596770.8585	(246.83)
Electric	Electric/Common General Plant (EG)	201807	201811	137239.36	2018	0.99958649	137182.6101	(56.75)
Electric	Hydro Production Plant (EH)	201806	202010	18.7	2018	0.99958649	18.69226736	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	201909	343.46	2018	0.99958649	343.319758	(0.14)
Electric	Other Production Plant (EO)	201905	201906	1358.59	2019	0.995472668	1352.439212	(6.15)
Electric	Electric Distribution Plant (ED)	202007	202011	163401.61	2020	1	163401.61	-
Electric	Electric/Common General Plant (EG)	201911	202006	108398.53	2019	0.995472668	107907.7739	(490.76)
Electric	Other Production Plant (EO)	202006	202008	540.36	2020	1	540.36	-
Electric	Hydro Production Plant (EH)	201003	201201	1291.31	2010	0.995315522	1285.260887	(6.05)
Electric	Hydro Production Plant (EH)	201002	201203	4249.78	2010	0.995315522	4229.872001	(19.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201201	46.44	2010	0.995315522	46.22245286	(0.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201508	13.93	2010	0.995315522	13.86474523	(0.07)
Electric	Electric Transmission Plant (ET)	201007	201911	5671.06	2010	0.995315522	5644.494047	(26.57)
Electric	Hydro Production Plant (EH)	201103	201203	27050.2	2011	0.991511637	26820.58809	(229.61)
Electric	Electric Distribution Plant (ED)	201008		-89957.75	2010	0.995315522	-89536.32503	421.43
Electric	Electric Distribution Plant (ED)	201008	201206	15119.33	2010	0.995315522	15048.50384	(70.83)
Electric	Other Production Plant (EO)	201003	201303	335213.32	2010	0.995315522	333643.0207	(1,570.30)
Electric	Electric/Common General Plant (EG)	201009	201507	1222.68	2010	0.995315522	1216.952383	(5.73)
Electric	Electric Transmission Plant (ET)	201004	201706	227.09	2010	0.995315522	226.026202	(1.06)
Electric	Electric Distribution Plant (ED)	201012	201211	3220.04	2010	0.995315522	3204.955795	(15.08)
Electric	Hydro Production Plant (EH)	201012	201012	25261.92	2010	0.995315522	25143.5811	(118.34)
Electric	Electric/Common General Plant (EG)	201101	201904	2237.63	2011	0.991511637	2218.636185	(18.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201504	0.1	2010	0.995315522	0.099531552	(0.00)
Electric	Other Production Plant (EO)	201106	201205	668.05	2011	0.991511637	662.3795493	(5.67)
Electric	Electric/Common General Plant (EG)	201112	201112	102256.12	2011	0.991511637	102379.6446	(876.48)
Electric	Electric Distribution Plant (ED)	201201	201204	90793.03	2012	0.966040593	87709.7525	(3,083.28)
Electric	Electric/Common General Plant (EG)	201103	201709	6607.77	2011	0.991511637	6551.680852	(56.09)
Electric	Electric Transmission Plant (ET)	201202	201409	9669.07	2012	0.966040593	9346.774112	(328.36)
Electric	Electric Distribution Plant (ED)	201203	201409	-14670.82	2012	0.966040593	-14172.60765	498.21
Electric	Electric Transmission Plant (ET)	201209	201603	30769.78	2012	0.966040593	29748.04548	(1,045.74)
Electric	Electric Transmission Plant (ET)	201212	201604	16711.23	2012	0.966040593	16143.72653	(567.50)
Electric	Electric Distribution Plant (ED)	201303	201312	99673.09	2013	0.986749124	98352.33421	(1,320.76)
Electric	Electric/Common General Plant (EG)	201301	201507	46381.32	2013	0.986749124	45766.72687	(614.59)
Electric	Steam Production Plant (ES)	201210	201305	119.74	2012	0.966040593	115.6737005	(4.07)
Electric	Electric Distribution Plant (ED)	201306	201706	1297.73	2013	0.986749124	1280.53394	(17.20)
Electric	Electric/Common General Plant (EG)	201308	201812	549.14	2013	0.986749124	541.8634138	(7.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201410	17.63	2014	0.985405199	17.3726936 7	(0.26)
Electric	Electric Distribution Plant (ED)	201311	202106	14.28	2013	0.986749124	14.09077749	(0.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201508	13.25	2013	0.986749124	13.0744258 9	(0.18)
Electric	Electric Transmission Plant (ET)	201312	201708	22593.41	2013	0.986749124	22294.02752	(299.38)
Electric	Electric Transmission Plant (ET)	201410	201812	23492.26	2014	0.985405199	23149.39515	(342.86)
Electric	Steam Production Plant (ES)	201407		4.01	2014	0.985405199	3.951474855	(0.06)
Electric	Electric Distribution Plant (ED)	201310	201609	1316.31	2013	0.986749124	1298.867739	(17.44)
Electric	Electric Distribution Plant (ED)	201404	201807	37.66	2014	0.985405199	37.11035981	(0.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201412	-16.63	2014	0.985405199	-16.38728847	0.24
Electric	Electric Transmission Plant (ET)	201408	201802	11259.63	2014	0.985405199	11095.29795	(164.33)
Electric	Hydro Production Plant (EH)	201503	201801	44800.38	2015	0.991476231	44418.51189	(381.87)
Electric	Electric Distribution Plant (ED)	201502	201812	47872	2015	0.991476231	47463.95011	(408.05)
Electric	Electric Transmission Plant (ET)	201502	201607	86491.76	2015	0.991476231	85754.52418	(737.24)
Electric	Electric/Common General Plant (EG)	201501	201806	343.72	2015	0.991476231	340.79021	(2.93)
Electric	Electric/Common General Plant (EG)	201503	201810	198.95	2015	0.991476231	197.2541961	(1.70)
Electric	Electric/Common General Plant (EG)	201504	201610	29580.73	2015	0.991476231	29328.59068	(252.14)
Electric	Electric Distribution Plant (ED)	201504	202102	1996.62	2015	0.991476231	1979.601271	(17.02)
Electric	Electric Transmission Plant (ET)	201508	201906	1257.46	2015	0.991476231	1246.741701	(10.72)
Electric	Electric/Common General Plant (EG)	201509	202104	14.97	2015	0.991476231	14.84239917	(0.13)
Electric	Electric/Common General Plant (EG)	201509	201911	13383.03	2015	0.991476231	13268.95614	(114.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201810	0.8	2016	0.995093793	0.796075055	(0.00)
Electric	Electric Distribution Plant (ED)	201608		24272.71	2016	0.995093793	24108.407	(1,188.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201612	-285.15	2016	0.995093793	-283.750995 1	1.40
Electric	Electric/Common General Plant (EG)	201612	202004	144.02	2016	0.995093793	143.3134081	(0.71)
Electric	Hydro Production Plant (EH)	201605	201805	66.72	2016	0.995093793	66.39265789	(0.33)
Electric	Electric/Common General Plant (EG)	201605	201909	172.3	2016	0.995093793	171.4546606	(0.85)
Electric	Electric Transmission Plant (ET)	201801	202009	25212.73	2018	0.99958649	25202.30428	(10.43)
Electric	Electric Distribution Plant (ED)	201809	202004	22551.8	2018	0.99958649	22542.4746	(9.33)
Electric	Electric Distribution Plant (ED)	201809	202001	44622.17	2018	0.99958649	44603.71828	(18.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201908	0.28	2017	0.99985125	0.279958835	(0.00)
Electric	Electric Transmission Plant (ET)	201810	202003	24325.05	2018	0.99958649	24314.99154	(10.06)
Electric	Electric/Common General Plant (EG)	201601	201108	264289.07	2010	0.995315522	263051.0138	(1,238.06)
Electric	Electric Distribution Plant (ED)	201003	201701	565.39	2010	0.995315522	562.7414442	(2.65)
Electric	Electric Transmission Plant (ET)	201009	201112	25799.28	2010	0.995315522	25672.45196	(120.83)
Electric	Electric Transmission Plant (ET)	201009	201105	461548.43	2010	0.995315522	459386.3167	(2,162.11)
Electric	Electric Transmission Plant (ET)	201009	201410	966.71	2010	0.995315522	962.1814687	(4.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201504	-3.89	2010	0.995315522	-3.871777382	0.02
Electric	Electric Transmission Plant (ET)	201005	201612	-88888.24	2010	0.995315522	-88471.84903	416.39
Electric	Electric/Common General Plant (EG)	201008	201107	17975.42	2010	0.995315522	17891.21455	(84.21)
Electric	Electric/Common General Plant (EG)	201008	201506	1738.62	2010	0.995315522	1730.475474	(8.14)
Electric	Electric Transmission Plant (ET)	201008	201509	-8587.77	2010	0.995315522	-8547.540784	40.23
Electric	Electric Transmission Plant (ET)	201001	202010	227.66	2010	0.995315522	226.9353118	(1.07)
Electric	Hydro Production Plant (EH)	201006	201507	271.15	2010	0.995315522	269.8798039	(1.27)
Water	Water Plant (WR)	201003	201502	1.55	2010	0.995315522	1.54273906	(0.01)
Electric	Nuclear Production Plant (EN)	201010	201012	423573.64	2010	0.995315522	421589.4188	(1,984.22)
Electric	Electric Distribution Plant (ED)	201102	201809	23.98	2011	0.991511637	23.77644906	(0.20)
Electric	Electric Transmission Plant (ET)	201112	201410	1854.47	2011	0.991511637	1838.728586	(15.74)
Electric	Electric Distribution Plant (ED)	201110	201701	5.7	2011	0.991511637	5.651616333	(0.05)
Electric	Nuclear Production Plant (EN)	201110	201112	712024.19	2011	0.991511637	705880.2705	(6,043.92)
Electric	Electric Distribution Plant (ED)	201109	202006	54.4	2011	0.991511637	53.93823307	(0.46)
Electric	Electric Distribution Plant (ED)	201209	201309	20668.03	2012	0.966040593	19966.15595	(701.87)
Electric	Electric Transmission Plant (ET)	201104	201704	1729.46	2011	0.991511637	1714.779716	(14.68)
Electric	Electric Distribution Plant (ED)	201209	201509	2327.94	2012	0.966040593	2248.884537	(79.06)
Electric	Hydro Production Plant (EH)	201210	201606	619.06	2012	0.966040593	598.0370892	(21.02)
Electric	Electric Distribution Plant (ED)	201303	201504	18260.24	2013	0.986749124	18018.27582	(241.96)
Electric	Other Production Plant (EO)	201303		4220.17	2013	0.986749124	4164.249849	(55.92)
Electric	Electric Transmission Plant (ET)	201209	201609	115.3	2012	0.966040593	111.3844803	(3.92)
Electric	Nuclear Production Plant (EN)	201204	201405	0.12	2012	0.966040593	0.115924871	(0.00)
Electric	Hydro Production Plant (EH)	201202	202011	3321.92	2012	0.966040593	3209.109565	(112.81)
Electric	Hydro Production Plant (EH)	201202	201806	1436.44	2012	0.966040593	1387.650349	(48.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201505	5.99	2013	0.986749124	5.910627251	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201603	6.76	2013	0.986749124	6.670424076	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201810	104.37	2012	0.966040593	100.8256566	(3.54)
Electric	Electric/Common General Plant (EG)	201305	202005	11.38	2013	0.986749124	11.22820503	(0.15)
Electric	Electric Transmission Plant (ET)	201402	202004	7197.72	2014	0.985405199	7092.670712	(105.05)
Electric	Electric/Common General Plant (EG)	201311	201911	255.4	2013	0.986749124	252.0157262	(3.38)
Electric	Other Production Plant (EO)	201306	201405	8.79	2013	0.986749124	8.673524797	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201507	11.08	2013	0.986749124	10.93318029	(0.15)
Electric	Electric Distribution Plant (ED)	201405	201705	48.9	2014	0.985405199	48.18631425	(0.71)
Electric	Electric/Common General Plant (EG)	201409	201704	34500.52	2014	0.985405199	33996.99179	(503.53)
Electric	Electric/Common General Plant (EG)	201408		21409.26	2014	0.985405199	21096.79612	(312.46)
Electric	Electric Transmission Plant (ET)	201408	201812	22454.03	2014	0.985405199	22126.31791	(327.71)
Electric	Other Production Plant (EO)	201503	201610	0.14	2015	0.991476231	0.138806672	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201802	0.88	2014	0.985405199	0.867156576	(0.01)
Electric	Electric Distribution Plant (ED)	201502	201807	904.93	2015	0.991476231	897.2165853	(7.71)
Electric	Electric Distribution Plant (ED)	201502	201708	6957.71	2015	0.991476231	6898.404084	(59.31)
Electric	Electric Distribution Plant (ED)	201509	201511	281211.33	2015	0.991476231	278814.3495	(2,396.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201810	5.29	2015	0.991476231	5.244690926	(0.05)
Electric	Electric Distribution Plant (ED)	201606	202007	4264.92	2016	0.995093793	4243.995421	(20.92)
Electric	Hydro Production Plant (EH)	201512	201708	47.38	2015	0.991476231	46.9761448	(0.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201509	0.43	2015	0.991476231	0.426334779	(0.00)
Electric	Electric Transmission Plant (ET)	201704	201906	13783.33	2017	0.99985125	13781.27973	(2.05)
Electric	Electric Distribution Plant (ED)	201705	201908	10464.77	2017	0.99985125	10463.21337	(1.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201802	85.2	2017	0.99985125	85.187265 2	(0.01)
Electric	Electric Transmission Plant (ET)	201705	201905	166874.15	2017	0.99985125	166849.3275	(24.82)
Electric	Other Production Plant (EO)	201708	202103	610.38	2017	0.99985125	610.2898286	(0.09)
Electric	Hydro Production Plant (EH)	201712	201803	2296.48	2017	0.99985125	2296.138399	(0.34)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201709	201804	137276.88	2017	0.99985125	137256.4601	(20.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	202006	648.23	2019	0.995472668	645.2952475	(2.93)
Electric	Electric Transmission Plant (ET)	201905	202104	7153.13	2019	0.995472668	7120.745405	(32.38)
Electric	Electric/Common General Plant (EG)	201901	201909	-60330.45	2019	0.995472668	-60057.31402	273.14
Electric	Electric Distribution Plant (ED)	201907	202009	46314.34	2019	0.995472668	46104.6596	(209.68)
Electric	Hydro Production Plant (EH)	202004	202103	5408.77	2020	1	5408.77	-
Electric	Electric/Common General Plant (EG)	201911	202106	10576.17	2019	0.995472668	10528.28817	(47.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201912		71222.11	2019	0.995472668	70899.66386	(322.45)
Electric	Steam Production Plant (ES)	202011	202106	33.31	2020	1	33.31	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202012	202102	-37.28	2020	1	-37.28	-
Electric	Electric Transmission Plant (ET)	201001	201703	153.6	2010	0.995315522	152.8806642	(0.72)
Electric	Electric/Common General Plant (EG)	201003	201201	147645.78	2010	0.995315522	146954.1367	(691.64)
Electric	Electric Distribution Plant (ED)	201007	201602	50.45	2010	0.995315522	50.1937618	(0.24)
Electric	Hydro Production Plant (EH)	201008	201609	776.75	2010	0.995315522	773.111332	(3.64)
Electric	Hydro Production Plant (EH)	201008	201211	24.05	2010	0.995315522	23.93733831	(0.11)
Electric	Electric Distribution Plant (ED)	201104	201206	98005.89	2011	0.991511637	97173.98046	(831.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201108	0.88	2010	0.995315522	0.875807766	(0.00)
Electric	Electric Transmission Plant (ET)	201102	201108	101618.32	2011	0.991511637	100755.7468	(862.57)
Electric	Electric Transmission Plant (ET)	201108	201303	22520.81	2011	0.991511637	22329.64542	(191.16)
Electric	Electric Distribution Plant (ED)	201010	201411	500.09	2010	0.995315522	497.7473396	(2.34)
Electric	Electric Transmission Plant (ET)	201107	201209	28933.88	2011	0.991511637	28688.27873	(245.60)
Electric	Electric/Common General Plant (EG)	201101	201710	2187.28	2011	0.991511637	2168.713574	(18.57)
Electric	Electric Distribution Plant (ED)	201111	201211	18404.82	2011	0.991511637	18248.59321	(156.23)
Electric	Electric/Common General Plant (EG)	201111	201204	45712.13	2011	0.991511637	45324.10886	(388.02)
Electric	Nuclear Production Plant (EN)	201104	201612	36.73	2011	0.991511637	36.41822244	(0.31)
Electric	Electric/Common General Plant (EG)	201208	201911	8023.61	2012	0.966040593	7751.132958	(272.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201607	0.57	2012	0.966040593	0.550364138	(0.02)
Electric	Electric Transmission Plant (ET)	201110	201806	31.8	2011	0.991511637	31.53007007	(0.27)
Electric	Electric Transmission Plant (ET)	201112	201708	1764.7	2011	0.991511637	1749.720586	(14.98)
Electric	Electric Distribution Plant (ED)	201206	201210	193687.58	2012	0.966040593	187110.0645	(6,577.52)
Electric	Electric Distribution Plant (ED)	201204	201210	118272.26	2012	0.966040593	114255.8841	(4,016.46)
Electric	Electric/Common General Plant (EG)	201204	201209	48473.12	2012	0.966040593	46827.80157	(1,646.12)
Electric	Electric Transmission Plant (ET)	201205	201609	3.01	2012	0.966040593	2.907782183	(0.10)
Electric	Electric Distribution Plant (ED)	201209	201904	134.09	2012	0.966040593	129.5363831	(4.55)
Electric	Other Production Plant (EO)	201208	201210	45.02	2012	0.966040593	43.49114747	(1.53)
Electric	Electric/Common General Plant (EG)	201303	201712	1501	2013	0.986749124	1481.110435	(19.89)
Electric	Hydro Production Plant (EH)	201304	201707	1623.54	2013	0.986749124	1602.026672	(21.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201608	0.55	2013	0.986749124	0.542712018	(0.01)
Electric	Electric Distribution Plant (ED)	201307	201807	284.13	2013	0.986749124	280.3650285	(3.76)
Electric	Other Production Plant (EO)	201202	201311	8589.02	2012	0.966040593	8297.34197	(291.68)
Electric	Electric Distribution Plant (ED)	201305	201709	2865.85	2013	0.986749124	2827.874976	(37.98)
Electric	Electric Distribution Plant (ED)	201305	201707	584.42	2013	0.986749124	576.675029	(7.74)
Electric	Electric Distribution Plant (ED)	201402	201709	2775.95	2014	0.985405199	2735.435563	(40.51)
Electric	Electric Transmission Plant (ET)	201402	201807	115.47	2014	0.985405199	113.7847384	(1.69)
Electric	Electric/Common General Plant (EG)	201312	201901	9013.08	2013	0.986749124	8893.648792	(119.43)
Electric	Electric/Common General Plant (EG)	201401	201408	125463.83	2014	0.985405199	123661.9	(1,801.93)
Electric	Electric Distribution Plant (ED)	201404	201612	-3155.41	2014	0.985405199	-3109.35742	46.06
Electric	Electric Distribution Plant (ED)	201404	201706	2392.23	2014	0.985405199	2357.31588	(34.91)
Electric	Electric Transmission Plant (ET)	201502	201710	15624.09	2015	0.991476231	15490.91386	(133.18)
Electric	Electric/Common General Plant (EG)	201502	201601	101628.17	2015	0.991476231	100761.9149	(866.26)
Electric	Electric Distribution Plant (ED)	201506	202010	946	2015	0.991476231	937.9365141	(8.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201412	2.85	2014	0.985405199	2.808404818	(0.04)
Electric	Electric/Common General Plant (EG)	201505	201611	166419.89	2015	0.991476231	165001.3652	(1,418.52)
Electric	Electric/Common General Plant (EG)	201509	201906	1949.84	2015	0.991476231	1933.220013	(16.62)
Electric	Electric/Common General Plant (EG)	201509	202003	131.75	2015	0.991476231	130.626959	(1.12)
Electric	Hydro Production Plant (EH)	201511	201606	2587.07	2015	0.991476231	2565.018412	(22.05)
Electric	Electric/Common General Plant (EG)	201505	202010	654.34	2015	0.991476231	648.762556 7	(5.58)
Electric	Electric Transmission Plant (ET)	201603	201612	89050.27	2016	0.995093793	88613.37096	(436.90)
Electric	Electric Transmission Plant (ET)	201504	202103	374.71	2015	0.991476231	371.5160583	(3.19)
Electric	Electric/Common General Plant (EG)	201508	201701	14447.86	2015	0.991476231	14324.70977	(123.15)
Water	Other Production Plant (EO)	201510	201610	6291.1	2015	0.991476231	6237.476114	(53.62)
Electric	Electric/Common General Plant (EG)	201606	201609	91078.46	2016	0.995093793	90631.61024	(446.85)
Electric	Electric Distribution Plant (ED)	201608	201611	223044.87	2016	0.995093793	221950.5658	(1,094.30)
Electric	Electric Transmission Plant (ET)	201612	201804	51924.11	2016	0.995093793	51669.35958	(254.75)
Electric	Electric/Common General Plant (EG)	201612	201802	60246.35	2016	0.995093793	59950.76895	(295.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201711	336.86	2016	0.995093793	335.2072952	(1.65)
Electric	Electric Transmission Plant (ET)	201704	201708	62514.32	2017	0.99985125	62505.02101	(9.30)
Electric	Electric/Common General Plant (EG)	201703	201909	445.3	2017	0.99985125	445.2337617	(0.07)
Electric	Electric/Common General Plant (EG)	201707	201902	64460.43	2017	0.99985125	64450.84152	(9.59)
Electric	Electric Transmission Plant (ET)	201712	201910	101117	2017	0.99985125	101101.9589	(1.50)
Electric	Electric/Common General Plant (EG)	201804	201912	242503.05	2018	0.99958649	242402.7725	(100.28)
Electric	Electric Distribution Plant (ED)	201807	201811	208846.97	2018	0.99958649	208760.6097	(86.36)
Electric	Electric Transmission Plant (ET)	201902	202103	9058.56	2019	0.995472668	9017.548891	(41.01)
Electric	Electric Distribution Plant (ED)	201811		537307.58	2018	0.99958649	537085.3979	(222.18)
Electric	Electric Transmission Plant (ET)	201811	202001	12852.11	2018	0.99958649	12846.79552	(5.31)
Electric	Electric/Common General Plant (EG)	201911		1116195.23	2019	0.995472668	1111052.251	(5,052.98)
Electric	Hydro Production Plant (EH)	201911	202009	1225.02	2019	0.995472668	1219.473928	(5.55)
Electric	Electric Distribution Plant (ED)	202006	202008	275460	2020	1	275460	-
Electric	Electric Distribution Plant (ED)	202011	202106	144266.83	2020	1	144266.83	-
Electric	Electric Distribution Plant (ED)	202005	202007	222890.35	2020	1	222890.35	-
Electric	Electric Distribution Plant (ED)	201002	201306	117.9	2010	0.995315522	117.3477001	(0.55)
Electric	Electric/Common General Plant (EG)	201007	201202	3664.46	2010	0.995315522	3647.269319	(17.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201212	1.42	2010	0.995315522	1.413348042	(0.01)
Electric	Nuclear Production Plant (EN)	201004	201101	31576.74	2010	0.995315522	31428.81947	(147.92)
Electric	Hydro Production Plant (EH)	201005	201804	2428.59	2010	0.995315522	2417.213325	(11.38)
Electric	Electric Distribution Plant (ED)	201007	201501	19.58	2010	0.995315522	19.4882793	(0.09)
Electric	Electric Distribution Plant (ED)	201009	201602	59.68	2010	0.995315522	59.40343038	(0.28)
Electric	Hydro Production Plant (EH)	201101	201112	85675.72	2011	0.991511637	84948.47342	(727.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201806	2.12	2010	0.995315522	2.110068908	(0.01)
Electric	Electric/Common General Plant (EG)	201104	201809	1214.15	2011	0.991511637	1203.843854	(10.31)
Electric	Nuclear Production Plant (EN)	201011		152.27	2010	0.995315522	151.5566946	(0.71)
Electric	Electric Distribution Plant (ED)	201108	201503	1253.3	2011	0.991511637	1242.661535	(10.64)
Electric	Electric Transmission Plant (ET)	201110	201308	40102.73	2011	0.991511637	39762.32348	(340.41)
Electric	Electric Distribution Plant (ED)	201201	201503	1288.87	2012	0.966040593	1245.100738	(43.77)
Electric	Electric/Common General Plant (EG)	201103	201811	6518.23	2011	0.991511637	6462.9009	(55.33)
Electric	Electric/Common General Plant (EG)	201104	201407	-0.48	2011	0.991511637	-0.475925586	0.00
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201311	14.47	2012	0.966040593	13.97860737	(0.49)
Electric	Nuclear Production Plant (EN)	201210	201511	40506.92	2012	0.966040593	39131.329	(1,375.59)
Electric	Electric Distribution Plant (ED)	201209	201301	99952.17	2012	0.966040593	96557.85353	(3,394.32)
Electric	Other Production Plant (EO)	201209	201306	127678.76	2012	0.966040593	123342.865	(4,335.90)
Electric	Electric/Common General Plant (EG)	201209	201507	10188.04	2012	0.966040593	9842.060198	(345.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201508	10.78	2013	0.986749124	10.63715555	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201311	17.67	2012	0.966040593	17.06999727	(0.60)
Electric	Electric/Common General Plant (EG)	201210	201707	23.82	2012	0.966040593	23.0108691	(0.81)
Electric	Electric Distribution Plant (ED)	201304	201405	37388.7	2013	0.986749124	36893.26696	(495.43)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201209	201311	0.36	2012	0.966040593	0.347774613	(0.01)
Electric	Electric Distribution Plant (ED)	201301	201706	222.16	2013	0.986749124	219.2161853	(2.94)
Electric	Electric/Common General Plant (EG)	201301	202001	1158	2013	0.986749124	1142.655485	(15.34)
Electric	Electric Distribution Plant (ED)	201307	201507	18450.04	2013	0.986749124	18205.5608	(244.48)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201212	201307	89.01	2012	0.966040593	85.98727314	(3.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201401	11.53	2012	0.966040593	11.13844803	(0.39)
Electric	Electric Distribution Plant (ED)	201309	201605	3510.79	2013	0.986749124	3464.268956	(46.52)
Electric	Electric Transmission Plant (ET)	201309	201407	58289.87	2013	0.986749124	57517.47814	(772.39)
Electric	Electric Distribution Plant (ED)	201305	201506	22604.22	2013	0.986749124	22304.69428	(299.53)
Electric	Electric/Common General Plant (EG)	201306	201706	645.89	2013	0.986749124	637.3313915	(8.56)
Electric	Electric Distribution Plant (ED)	201312	201502	16778.28	2013	0.986749124	16555.95309	(222.33)
Electric	Hydro Production Plant (EH)	201403	201802	63858.02	2014	0.985405199	62926.02494	(932.00)
Electric	Electric Distribution Plant (ED)	201403	202001	157.37	2014	0.985405199	155.0732162	(2.30)
Electric	Electric Distribution Plant (ED)	201410		71202.73	2014	0.985405199	70163.54036	(1,039.19)
Electric	Electric/Common General Plant (EG)	201407	201411	214798.29	2014	0.985405199	211663.3518	(3,134.94)
Electric	Electric Transmission Plant (ET)	201411	201607	30169.39	2014	0.985405199	29729.07377	(440.32)
Electric	Electric Transmission Plant (ET)	201409	201609	4641.22	2014	0.985405199	4573.48232	(67.74)
Electric	Electric Transmission Plant (ET)	201412	201803	17156.65	2014	0.985405199	16906.25212	(250.40)
Electric	Hydro Production Plant (EH)	201412	201501	314.23	2014	0.985405199	309.648758	(4.59)
Electric	Electric Transmission Plant (ET)	201502	201606	114854.49	2015	0.991476231	113875.4968	(978.99)
Electric	Other Production Plant (EO)	201502	201812	47438.99	2015	0.991476231	47034.63099	(404.36)
Electric	Electric Transmission Plant (ET)	201509	202101	163.14	2015	0.991476231	161.7494323	(1.39)
Electric	Electric Distribution Plant (ED)	201510	201804	10080.58	2015	0.991476231	9994.65546	(85.92)
Electric	Steam Production Plant (ES)	201511	201607	21.22	2015	0.991476231	21.03912561	(0.18)
Electric	Electric Distribution Plant (ED)	201606	201812	103480.4	2016	0.995093793	102972.7038	(507.70)
Electric	Electric/Common General Plant (EG)	201608	201711	16139.38	2016	0.995093793	16060.19686	(79.18)
Electric	Electric/Common General Plant (EG)	201611	201901	22025.84	2016	0.995093793	21917.77667	(108.06)
Electric	Hydro Production Plant (EH)	201712	202008	124.88	2017	0.99985125	124.8614241	(0.02)
Electric	Electric Distribution Plant (ED)	201709	201807	59633.5	2017	0.99985125	59624.62953	(8.87)
Electric	Other Production Plant (EO)	201807	201905	1136.41	2018	0.99958649	1135.940083	(0.47)
Electric	Steam Production Plant (ES)	201807	201905	523.54	2018	0.99958649	523.3235109	(0.22)
Electric	Hydro Production Plant (EH)	201901	201912	6383.6	2019	0.995472668	6354.699323	(28.90)
Electric	Hydro Production Plant (EH)	201908	201909	2194.67	2019	0.995472668	2184.734	(9.94)
Electric	Electric/Common General Plant (EG)	201907	201911	83643.37	2019	0.995472668	83264.68869	(378.68)
Electric	Other Production Plant (EO)	201912	202105	1242.48	2019	0.995472668	1236.85488	(5.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201909	202004	443.08	2019	0.995472668	441.0740297	(2.01)
Electric	Electric Distribution Plant (ED)	201002	201406	1030.47	2010	0.995315522	1025.642786	(4.83)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201006	201506	-2933.97	2010	0.995315522	-2920.225883	13.74
Electric	Electric Transmission Plant (ET)	201003	201209	582.52	2010	0.995315522	579.7911881	(2.73)
Electric	Electric Transmission Plant (ET)	201004	201703	80518.23	2010	0.995315522	80141.04416	(377.19)
Electric	Electric Distribution Plant (ED)	201103	201104	428541.24	2011	0.991511637	424903.6265	(3,637.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201202	11.25	2010	0.995315522	11.1972996	(0.05)
Electric	Electric/Common General Plant (EG)	201010	201610	122.04	2010	0.995315522	121.4683064	(0.57)
Electric	Electric Distribution Plant (ED)	201010	201108	40849.98	2010	0.995315522	40658.61918	(191.36)
Electric	Electric Transmission Plant (ET)	201010	201305	26238.97	2010	0.995315522	26116.05413	(122.92)
Electric	Electric/Common General Plant (EG)	201104	201406	42.66	2011	0.991511637	42.2978645	(0.36)
Gas	Gas Production Plant (GP)	201011		1483.41	2010	0.995315522	1476.460999	(6.95)
Electric	Other Production Plant (EO)	201108	201207	9591.81	2011	0.991511637	9510.391238	(81.42)
Electric	Electric Transmission Plant (ET)	201107	201511	1295.61	2011	0.991511637	1284.612392	(11.00)
Electric	Other Production Plant (EO)	201102	201405	4358.98	2011	0.991511637	4321.979397	(37.00)
Water	Water Plant (WR)	201110	201810	158.62	2011	0.991511637	157.275759	(1.35)
Electric	Hydro Production Plant (EH)	201112	201409	1116.64	2011	0.991511637	1107.161555	(9.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201701	0.07	2012	0.966040593	0.067622841	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201302	0.79	2011	0.991511637	0.7832941994	(0.01)
Electric	Electric/Common General Plant (EG)	201112	201406	1331.9	2011	0.991511637	1320.59435	(11.31)
Electric	Electric Transmission Plant (ET)	201110	201908	440.28	2011	0.991511637	436.5427437	(3.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201303	1.1	2012	0.966040593	1.062644652	(0.04)
Electric	Electric Distribution Plant (ED)	201206	201903	-4469.86	2012	0.966040593	-4318.066203	151.79
Electric	Electric Distribution Plant (ED)	201204	201312	47454.59	2012	0.966040593	45843.06024	(1,611.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201205	-25.9	2012	0.966040593	-25.02045135	0.88
Electric	Electric Transmission Plant (ET)	201104	201611	10763.46	2011	0.991511637	10672.09585	(91.36)
Electric	Electric Distribution Plant (ED)	201211	201605	5965.63	2012	0.966040593	5763.04074	(202.59)
Electric	Electric Transmission Plant (ET)	201211	201604	15965.68	2012	0.966040593	15423.49497	(542.19)
Electric	Electric Distribution Plant (ED)	201211	201609	355.13	2012	0.966040593	343.0609956	(12.06)
Electric	Electric Distribution Plant (ED)	201210	202102	219.78	2012	0.966040593	212.3164014	(7.46)
Electric	Electric Distribution Plant (ED)	201209	201505	7351.84	2012	0.966040593	7102.17587	(249.66)
Electric	Hydro Production Plant (EH)	201211	201606	639.62	2012	0.966040593	617.8988838	(21.72)
Electric	Electric Distribution Plant (ED)	201205	202008	870.39	2012	0.966040593	840.832073	(29.56)
Electric	Electric/Common General Plant (EG)	201303	201507	2391.2	2013	0.986749124	2359.35565	(516.84)
Electric	Hydro Production Plant (EH)	201306	201405	5106.57	2013	0.986749124	5038.903473	(67.67)
Water	Water Plant (WR)	201303	201403	142.18	2013	0.986749124	140.2959904	(1.88)
Electric	Electric/Common General Plant (EG)	201308	201509	4162.08	2013	0.986749124	4106.928793	(55.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201905	0.22	2013	0.986749124	0.217084807	(0.00)
Electric	Electric Transmission Plant (ET)	201311	201711	58.31	2013	0.986749124	57.5373414	(0.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201710	78.41	2013	0.986749124	77.37098979	(1.04)
Electric	Electric Distribution Plant (ED)	201312	201808	11414.16	2013	0.986749124	11262.91238	(151.25)
Electric	Electric/Common General Plant (EG)	201312	202010	296.69	2013	0.986749124	292.7585975	(3.93)
Electric	Electric Transmission Plant (ET)	201403	201904	155.74	2014	0.985405199	153.4670058	(2.27)
Electric	Electric Transmission Plant (ET)	201410	201504	12253.93	2014	0.985405199	12075.08634	(178.84)
Electric	Electric/Common General Plant (EG)	201407	201407	-42566.58	2014	0.985405199	-41945.32926	621.25
Electric	Electric Transmission Plant (ET)	201407	202010	96.12	2014	0.985405199	94.71774777	(1.40)
Electric	Electric/Common General Plant (EG)	201409	201506	23602.59	2014	0.985405199	23258.11491	(344.48)
Electric	Electric Distribution Plant (ED)	201501	202102	1922.54	2015	0.991476231	1906.152712	(16.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201508	3.32	2015	0.991476231	3.291701085	(0.03)
Electric	Electric Transmission Plant (ET)	201408	201709	10754.53	2014	0.985405199	10597.56978	(156.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201412	9.01	2014	0.985405199	8.878550847	(0.13)
Electric	Electric Transmission Plant (ET)	201506	201510	615447.45	2015	0.991476231	610201.51778	(5,245.93)
Electric	Electric/Common General Plant (EG)	201505	203812	2071.47	2015	0.991476231	2053.813267	(17.66)
Electric	Electric/Common General Plant (EG)	201509	201703	40014.15	2015	0.991476231	39673.07861	(341.07)
Electric	Electric/Common General Plant (EG)	201509	201905	206.66	2015	0.991476231	204.8984778	(1.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201509	-14.75	2015	0.991476231	-14.6242744	0.13
Electric	Electric Distribution Plant (ED)	201603	203802	4350.24	2016	0.995093793	4330.687982	(21.35)
Electric	Electric/Common General Plant (EG)	201603	201901	21150.54	2016	0.995093793	21046.77108	(103.77)
Electric	Electric/Common General Plant (EG)	201511	202007	9.06	2015	0.991476231	8.982774649	(0.08)
Electric	Electric Distribution Plant (ED)	201512	201610	107763.44	2015	0.991476231	106844.8893	(918.55)
Electric	Hydro Production Plant (EH)	201512	201611	19754.02	2015	0.991476231	19585.64129	(168.38)
Electric	Electric Distribution Plant (ED)	201602	201802	4170.02	2016	0.995093793	4149.56102	(20.46)
Electric	Electric Transmission Plant (ET)	201602	203912	234213.95	2016	0.995093793	233064.8479	(1,149.10)
Electric	Electric/Common General Plant (EG)	201602	201708	92448.71	2016	0.995093793	91995.13751	(453.57)
Electric	Electric/Common General Plant (EG)	201601	202010	2671.94	2016	0.995093793	2658.83091	(13.11)
Electric	Hydro Production Plant (EH)	201602	201811	174.32	2016	0.995093793	173.46475	(0.86)
Electric	Electric/Common General Plant (EG)	201606	201703	150666.74	2016	0.995093793	149927.5378	(739.20)
Electric	Electric Distribution Plant (ED)	201608	201801	60914.8	2016	0.995093793	60615.9394	(298.86)
Electric	Electric Transmission Plant (ET)	201610	202101	560.28	2016	0.995093793	557.5311505	(2.75)
Electric	Electric/Common General Plant (EG)	201702		122098.29	2017	0.99985125	122080.1279	(18.16)
Electric	Electric Transmission Plant (ET)	201605	202005	4549.32	2016	0.995093793	4527.000095	(22.32)
Electric	Electric Distribution Plant (ED)	201611	203911	4789.95	2016	0.995093793	4766.449515	(23.50)
Electric	Electric Transmission Plant (ET)	201611	202001	4250.36	2016	0.995093793	4229.506855	(20.85)
Electric	Electric Distribution Plant (ED)	201705	201905	59996.79	2017	0.99985125	59987.86549	(8.92)
Electric	Electric Distribution Plant (ED)	201705	203912	153329.79	2017	0.99985125	153271.5097	(2.28)
Electric	Other Production Plant (EO)	201705		942.82	2017	0.99985125	942.6797557	(0.14)
Electric	Electric/Common General Plant (EG)	201711	203812	25319.95	2017	0.99985125	25316.18366	(3.77)
Electric	Hydro Production Plant (EH)	201711	203812	393.32	2017	0.99985125	393.261497	(0.06)
Electric	Electric/Common General Plant (EG)	201707	202009	7946.38	2017	0.99985125	7945.197978	(1.18)
Electric	Electric Distribution Plant (ED)	201804	201901	118068.66	2018	0.99958649	118019.8374	(48.82)
Electric	Electric/Common General Plant (EG)	201808	202104	487361.08	2018	0.99958649	487159.5512	(201.53)
Electric	Other Production Plant (EO)	201801	201811	85.48	2018	0.99958649	85.44465315	(0.04)
Electric	Electric/Common General Plant (EG)	201806	201911	57141.62	2018	0.99958649	57117.99136	(23.63)
Electric	Other Production Plant (EO)	201902		4933.21	2019	0.995472668	4910.87572	(22.33)
Electric	Steam Production Plant (ES)	201902	202004	174.95	2019	0.995472668	174.1579433	(0.79)
Electric	Hydro Production Plant (EH)	201810	202011	13039.09	2018	0.99958649	13033.6982	(5.39)
Electric	Hydro Production Plant (EH)	201812	201901	1535.5	2018	0.99958649	1534.865055	(0.63)
Electric	Electric Transmission Plant (ET)	201911	202012	395523.79	2019	0.995472668	393731.1225	(1,790.67)
Electric	Electric Distribution Plant (ED)	202006	202101	220380.06	2020	1	220380.06	-
Electric	Electric Distribution Plant (ED)	202012	202012	112047.65	2020	1	112047.65	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201105	85.58	2010	0.995315522	85.17910241	(0.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201105	122.9	2010	0.995315522	122.3242777	(0.58)
Electric	Other Production Plant (EO)	201003	201506	8414.83	2010	0.995315522	8375.410917	(39.42)
Water	Water Plant (WR)	201005	201502	1.57	2010	0.995315522	1.562645377	(0.011)
Electric	Electric Transmission Plant (ET)	201101	201201	57363.87	2011	0.991511637	56876.94467	(486.93)
Electric	Electric Transmission Plant (ET)	201009	201902	27.4	2010	0.995315522	27.2716451	(0.13)
Electric	Electric/Common General Plant (EG)	201012	201811	4909.08	2010	0.995315522	4886.083525	(23.000)
Electric	Electric/Common General Plant (EG)	201108	201909	92.48	2011	0.991511637	91.69499622	(0.79)
Electric	Hydro Production Plant (EH)	201105	202103	3401.83	2011	0.991511637	3372.954033	(28.88)
Electric	Hydro Production Plant (EH)	201101	201304	2333.25	2011	0.991511637	2313.444528	(19.81)
Electric	Electric Transmission Plant (ET)	201112	201209	36090.76	2011	0.991511637	35784.40854	(306.35)
Electric	Electric/Common General Plant (EG)	201110	201401	-45672.57	2011	0.991511637	-45284.88466	387.69
Electric	Electric Distribution Plant (ED)	201111	201307	33796.5	2011	0.991511637	33509.62305	(286.88)
Electric	Hydro Production Plant (EH)	201104	201212	7968.73	2011	0.991511637	7901.08853	(67.64)
Electric	Electric Transmission Plant (ET)	201103	202007	3914.84	2011	0.991511637	3881.609418	(33.23)
Electric	Electric Transmission Plant (ET)	201205	201307	80706.11	2012	0.966040593	77965.37832	(2,740.73)
Electric	Electric Transmission Plant (ET)	201109	201201	869142	2011	0.991511637	86176.44075	(737.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201212	-123.6	2011	0.991511637	-122.5508384	1.05
Electric	Electric Distribution Plant (ED)	201206	201305	43560.06	2012	0.966040593	42080.78617	(1,479.27)
Electric	Electric Transmission Plant (ET)	201211	201501	8893.71	2012	0.966040593	8591.684878	(302.03)
Electric	Electric Distribution Plant (ED)	201210	201904	119.94	2012	0.966040593	115.8660087	(4.07)
Electric	Electric Distribution Plant (ED)	201203	201904	2.57	2012	0.966040593	2.482724323	(0.09)
Electric	Steam Production Plant (ES)	201201	201302	1.81	2012	0.966040593	1.748533472	(0.06)
Electric	Nuclear Production Plant (EN)	201204	201604	31.38	2012	0.966040593	30.31435379	(1.07)
Electric	Electric/Common General Plant (EG)	201301	201303	276776.84	2013	0.986749124	273109.3043	(3,667.54)
Electric	Other Production Plant (EO)	201304	201812	43832.01	2013	0.986749124	43251.19746	(580.81)
Electric	Electric/Common General Plant (EG)	201301	201911	6536.68	2013	0.986749124	6450.065262	(86.62)
Electric	Electric Distribution Plant (ED)	201307	201501	47688.53	2013	0.986749124	47056.61519	(631.91)
Electric	Electric Distribution Plant (ED)	201308	201501	53125.34	2013	0.986749124	52421.38269	(703.96)
Electric	Electric Transmission Plant (ET)	201308	201609	1081.72	2013	0.986749124	1067.386262	(14.33)
Electric	Electric/Common General Plant (EG)	201305	202001	1282.36	2013	0.986749124	1265.367606	(16.99)
Electric	Electric Transmission Plant (ET)	201305	201603	30165.87	2013	0.986749124	29766.14579	(399.72)
Electric	Electric/Common General Plant (EG)	201402	202011	2246.81	2014	0.985405199	2214.318256	(32.79)
Electric	Electric Transmission Plant (ET)	201403	201609	1462.83	2014	0.985405199	1441.480288	(21.35)
Electric	Electric/Common General Plant (EG)	201403	201706	949.87	2014	0.985405199	936.0068368	(13.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201307	1.04	2013	0.986749124	1.026219089	(0.01)
Electric	Electric Transmission Plant (ET)	201410	201808	91532.23	2014	0.985405199	90196.33536	(1,335.89)
Electric	Hydro Production Plant (EH)	201410	202012	22828.7	2014	0.985405199	22495.51968	(333.18)
Electric	Electric Distribution Plant (ED)	201410	201805	755.28	2014	0.985405199	744.2568391	(11.02)
Electric	Hydro Production Plant (EH)	201310	201601	1005.99	2013	0.986749124	992.659751	(13.33)
Electric	Electric/Common General Plant (EG)	201310	201406	7318.24	2013	0.986749124	7221.266907	(96.97)
Electric	Electric/Common General Plant (EG)	201411	202011	3513.85	2014	0.985405199	3462.56606	(51.28)
Electric	Electric Distribution Plant (ED)	201401	201705	21.55	2014	0.985405199	21.2354820 5	(0.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201510	12.69	2014	0.985405199	12.5047918	(0.19)
Electric	Electric Transmission Plant (ET)	201404	201709	9186.32	2014	0.985405199	9052.247492	(134.07)
Electric	Electric Distribution Plant (ED)	201409	201909	4162.22	2014	0.985405199	4101.473229	(60.75)
Electric	Hydro Production Plant (EH)	201404	201601	2729.74	2014	0.985405199	2689.899989	(39.84)
Electric	Hydro Production Plant (EH)	201412	201706	4573.19	2014	0.985405199	4506.445204	(66.74)
Electric	Electric Distribution Plant (ED)	201401	202007	1887.27	2014	0.985405199	1859.725671	(27.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201611	0.94	2014	0.985405199	0.926280888	(0.01)
Gas	Gas Production Plant (GP)	201506	201706	6918.35	2015	0.991476231	6859.37958	(58.97)
Electric	Electric Transmission Plant (ET)	201505	201611	37125.54	2015	0.991476231	36809.09046	(316.45)
Electric	Electric/Common General Plant (EG)	201507	201611	15598138	2015	0.991476231	154651.8307	(1,329.55)
Electric	Electric Distribution Plant (ED)	201507	202005	1238.62	2015	0.991476231	1228.062289	(10.56)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Steam Production Plant (ES)	201505	201608	90.34	2015	0.991476231	89.56996267	(0.77)
Electric	Electric Transmission Plant (ET)	201504	201505	82571.01	2015	0.991476231	81867.19375	(703.82)
Electric	Electric/Common General Plant (EG)	201601	202001	9268.48	2016	0.995093793	9223.006921	(45.47)
Electric	Electric Distribution Plant (ED)	201604	201706	39282.04	2016	0.995093793	39089.31419	(192.73)
Electric	Other Production Plant (EO)	201608	201703	280.32	2016	0.995093793	278.9446921	(1.38)
Electric	Electric Distribution Plant (ED)	201702	201705	103043.35	2017	0.99985125	103028.0223	(15.33)
Electric	Electric Transmission Plant (ET)	201707	201709	25645.95	2017	0.99985125	25642.13517	(3.81)
Electric	Hydro Production Plant (EH)	201703	201712	3285.47	2017	0.99985125	3284.981287	(0.49)
Electric	Electric Transmission Plant (ET)	201903	202008	139427.39	2019	0.995472668	138796.1559	(631.23)
Electric	Electric Distribution Plant (ED)	201810	202009	13318.12	2018	0.99958649	13312.61282	(5.51)
Electric	Electric Transmission Plant (ET)	201907	202005	218499.89	2019	0.995472668	217510.6684	(989.22)
Electric	Electric Transmission Plant (ET)	202007	202009	203910.04	2020	1	203910.04	-
Electric	Electric/Common General Plant (EG)	202002	202008	74321.96	2020	1	74321.96	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201012	-695.67	2010	0.995315522	-692.4111495	3.26
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201504	-0.97	2010	0.995315522	-0.965456057	0.00
Electric	Electric/Common General Plant (EG)	201004		11621.01	2010	0.995315522	11566.57164	(54.44)
Electric	Nuclear Production Plant (EN)	201007	201206	27.85	2010	0.995315522	27.718537	(0.13)
Electric	Electric Distribution Plant (ED)	201103	201503	-216.58	2011	0.991511637	-214.7415904	1.84
Electric	Hydro Production Plant (EH)	201008	201611	259.49	2010	0.995315522	258.214706	(1.22)
Electric	Electric Distribution Plant (ED)	201104	201501	4830.11	2011	0.991511637	4789.110275	(41.00)
Electric	Electric Transmission Plant (ET)	201106	201311	1624.66	2011	0.991511637	1610.869297	(13.79)
Electric	Hydro Production Plant (EH)	201101	201107	17514.49	2011	0.991511637	17365.82066	(148.67)
Electric	Electric Transmission Plant (ET)	201101	201509	211.44	2011	0.991511637	209.6452206	(1.79)
Electric	Electric/Common General Plant (EG)	201110	201410	4599.55	2011	0.991511637	4560.507352	(39.04)
Electric	Electric/Common General Plant (EG)	201111	201210	260910.26	2011	0.991511637	258895.5591	(2,214.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201810	81.29	2011	0.991511637	80.599981	(0.69)
Electric	Hydro Production Plant (EH)	201103	201301	15265.25	2011	0.991511637	15135.67302	(129.58)
Electric	Electric/Common General Plant (EG)	201109	201304	15278.86	2011	0.991511637	15149.1675	(129.69)
Electric	Electric Transmission Plant (ET)	201110	201511	488.19	2011	0.991511637	484.7251353	(3.46)
Electric	Electric Transmission Plant (ET)	201202	201402	24335.8	2012	0.966040593	23509.37065	(826.43)
Electric	Electric Distribution Plant (ED)	201201	202007	1175.12	2012	0.966040593	1135.213621	(39.91)
Electric	Steam Production Plant (ES)	201203	201309	157.44	2012	0.966040593	152.0934309	(5.35)
Electric	Hydro Production Plant (EH)	201205	202012	16015.19	2012	0.966040593	15471.32364	(543.87)
Electric	Electric/Common General Plant (EG)	201303	201702	5329.49	2013	0.986749124	5258.869587	(70.62)
Electric	Hydro Production Plant (EH)	201303	201410	6.31	2013	0.986749124	6.226386971	(0.08)
Electric	Other Production Plant (EO)	201212	201512	1018.23	2012	0.966040593	983.651525	(34.58)
Electric	Electric Transmission Plant (ET)	201308	201607	2392.63	2013	0.986749124	2360.925556	(31.70)
Electric	Electric Distribution Plant (ED)	201308	202005	6.94	2013	0.986749124	6.848038918	(0.09)
Electric	Electric Distribution Plant (ED)	201311	201606	817.47	2013	0.986749124	806.6378062	(10.83)
Electric	Other Production Plant (EO)	201311	201512	1128.45	2013	0.986749124	1113.497049	(14.95)
Water	Water Plant (WR)	201309	201503	97.84	2013	0.986749124	96.54353426	(1.30)
Electric	Electric Distribution Plant (ED)	201305	201902	28760.3	2013	0.986749124	28379.20082	(381.10)
Electric	Electric/Common General Plant (EG)	201305	201702	27721.58	2013	0.986749124	27354.24477	(367.34)
Electric	Electric Transmission Plant (ET)	201311	201903	17.45	2013	0.986749124	17.21872221	(0.23)
Electric	Electric/Common General Plant (EG)	201305	202011	198.05	2013	0.986749124	195.4256639	(2.62)
Electric	Electric Distribution Plant (ED)	201402	201807	13.78	2014	0.985405199	13.57888365	(0.20)
Electric	Electric Distribution Plant (ED)	201403	201811	394.09	2014	0.985405199	388.3383351	(5.75)
Electric	Electric Distribution Plant (ED)	201405	201903	5403.47	2014	0.985405199	5324.607433	(78.86)
Electric	Electric/Common General Plant (EG)	201405	201812	935.02	2014	0.985405199	889.8406032	(13.18)
Electric	Electric Transmission Plant (ET)	201407	202004	9489.22	2014	0.985405199	9350.726727	(138.49)
Electric	Electric Distribution Plant (ED)	201406	201910	1748.24	2014	0.985405199	1722.724786	(25.52)
Water	Water Plant (WR)	201409		233.58	2014	0.985405199	230.1709465	(3.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201411	-111.1	2014	0.985405199	-109.4785177	1.62
Electric	Electric Transmission Plant (ET)	201412	201602	47834.42	2014	0.985405199	47136.28618	(698.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201507	8.34	2014	0.985405199	8.218278364	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201412	6.37	2014	0.985405199	6.277031121	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201506	6.72	2014	0.985405199	6.621922294	(0.10)
Electric	Electric Transmission Plant (ET)	201503	201701	7965.93	2015	0.991476231	7898.030249	(67.90)
Electric	Electric Transmission Plant (ET)	201511		798379.8	2015	0.991476231	791574.5947	(6,805.21)
Electric	Electric/Common General Plant (EG)	201510	202104	30.03	2015	0.991476231	29.774031	(0.26)
Electric	Electric/Common General Plant (EG)	201601	201705	28272.47	2016	0.995093793	28133.75942	(138.71)
Electric	Electric/Common General Plant (EG)	201607	201808	14405.29	2016	0.995093793	14334.61467	(70.68)
Electric	Electric/Common General Plant (EG)	201608	201608	-347152.42	2016	0.995093793	-345449.2185	1,703.20
Electric	Electric Distribution Plant (ED)	201605	201605	-848872.17	2016	0.995093793	-844707.4276	4,164.74
Electric	Electric Distribution Plant (ED)	201605	201607	261398.63	2016	0.995093793	260116.1543	(1,282.48)
Electric	Hydro Production Plant (EH)	201606	202011	8917.38	2016	0.995093793	8873.62949	(43.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201812	605.37	2016	0.995093793	602.3989296	(2.97)
Electric	Electric Distribution Plant (ED)	201707	201711	245834.72	2017	0.99985125	245798.1521	(36.57)
Electric	Electric Transmission Plant (ET)	201711	201712	929991.98	2017	0.99985125	929853.6439	(138.34)
Electric	Other Production Plant (EO)	201712	201812	152832.93	2017	0.99985125	152780.2006	(22.73)
Electric	Electric Distribution Plant (ED)	201807	201909	51270.45	2018	0.99958649	51249.24915	(21.20)
Electric	Electric/Common General Plant (EG)	201807	201807	115265.98	2018	0.99958649	115218.3163	(47.66)
Electric	Electric Distribution Plant (ED)	201806	202001	24251.72	2018	0.99958649	24241.69167	(10.03)
Electric	Electric/Common General Plant (EG)	201806	202103	20707.97	2018	0.99958649	20699.40704	(8.56)
Electric	Electric Distribution Plant (ED)	201810	201908	37428.25	2018	0.99958649	37412.77384	(15.48)
Electric	Steam Production Plant (ES)	202011	202012	395.94	2020	1	395.94	-
Electric	Hydro Production Plant (EH)	201001	202103	301.79	2010	0.995315522	300.3762715	(1.41)
Electric	Electric/Common General Plant (EG)	201006	201904	1665.36	2010	0.995315522	1657.558658	(7.80)
Electric	Electric Distribution Plant (ED)	201003	201608	1086.19	2010	0.995315522	1081.101767	(5.09)
Electric	Electric Distribution Plant (ED)	201007	201109	23655.22	2010	0.995315522	23544.40765	(110.81)
Electric	Electric Distribution Plant (ED)	201009	201608	1082.22	2010	0.995315522	1077.150365	(5.07)
Electric	Electric Distribution Plant (ED)	201002	201904	2.21	2010	0.995315522	2.199647305	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201101	-216.71	2010	0.995315522	-215.6948269	1.02
Electric	Electric/Common General Plant (EG)	201008	201309	6014.53	2010	0.995315522	5986.355069	(28.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201612	0.14	2010	0.995315522	0.139344173	(0.00)
Electric	Electric Transmission Plant (ET)	201103	201410	1074.62	2011	0.991511637	1065.498236	(9.12)
Electric	Other Production Plant (EO)	201105	201303	390079.62	2011	0.991511637	386768.4827	(3,311.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201304	1.6	2011	0.991511637	1.58641862	(0.01)
Electric	Electric/Common General Plant (EG)	201106	201704	16833.26	2011	0.991511637	16690.37318	(142.89)
Electric	Electric Transmission Plant (ET)	201112	201305	74208.68	2011	0.991511637	73578.76981	(629.91)
Electric	Nuclear Production Plant (EN)	201111	201206	1065.16	2011	0.991511637	1056.118536	(9.04)
Electric	Nuclear Production Plant (EN)	201110	201202	8301.07	2011	0.991511637	8230.607507	(70.46)
Electric	Nuclear Production Plant (EN)	201012		232.89	2010	0.995315522	231.799032	(1.09)
Electric	Electric Transmission Plant (ET)	201202	201403	4241.25	2012	0.966040593	4097.219663	(144.03)
Electric	Other Production Plant (EO)	201206	201303	618213.13	2012	0.966040593	597218.9784	(20,994.15)
Electric	Hydro Production Plant (EH)	201206	201305	3665.33	2012	0.966040593	3540.857565	(124.47)
Electric	Electric Transmission Plant (ET)	201104	201801	24986.27	2011	0.991511637	24774.17748	(212.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201401	10.49	2012	0.966040593	10.13376582	(0.36)
Electric	Electric Distribution Plant (ED)	201302	201610	1809.92	2013	0.986749124	1785.936974	(23.98)
Electric	Electric Distribution Plant (ED)	201209	201502	3562.05	2012	0.966040593	3441.084893	(120.97)
Electric	Electric Transmission Plant (ET)	201208	201702	7169.37	2012	0.966040593	6925.902443	(243.47)
Electric	Electric Distribution Plant (ED)	201303	201411	27172.23	2013	0.986749124	26812.17414	(360.06)
Electric	Electric/Common General Plant (EG)	201304	201405	186509.08	2013	0.986749124	184037.6713	(2,471.41)
Electric	Electric Distribution Plant (ED)	201306	201610	2400.06	2013	0.986749124	2368.257102	(31.80)
Electric	Electric Distribution Plant (ED)	201301	202102	265.08	2013	0.986749124	261.567577	(3.51)
Electric	Electric/Common General Plant (EG)	201307	201507	23669.2	2013	0.986749124	23355.56236	(313.64)
Electric	Electric/Common General Plant (EG)	201202	201712	1068.24	2012	0.966040593	1031.963203	(36.28)
Electric	Electric Transmission Plant (ET)	201207	201705	1444.98	2012	0.966040593	1395.909335	(49.07)
Electric	Electric Transmission Plant (ET)	201311	201606	30410.35	2013	0.986749124	30007.38621	(402.96)
Electric	Electric Distribution Plant (ED)	201305	201611	11588.33	2013	0.986749124	11434.77447	(153.56)
Electric	Electric Distribution Plant (ED)	201403	201509	12902.36	2014	0.985405199	12714.05263	(188.31)
Electric	Electric Distribution Plant (ED)	201405	201611	12419.21	2014	0.985405199	12237.95411	(181.26)
Electric	Hydro Production Plant (EH)	201310	201403	32131.26	2013	0.986749124	31705.49265	(425.77)
Electric	Electric Distribution Plant (ED)	201412	202103	30.21	2014	0.985405199	29.76909108	(0.44)
Electric	Electric Distribution Plant (ED)	201503	201610	56840.32	2015	0.991476231	56355.82622	(484.49)
Electric	Electric Distribution Plant (ED)	201502	201510	68016.08	2015	0.991476231	67436.32662	(579.75)
Electric	Electric Distribution Plant (ED)	201510	201608	52714.87	2015	0.991476231	52265.5406	(449.33)
Electric	Electric Transmission Plant (ET)	201507		850478.52	2015	0.991476231	843229.2372	(7,249.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201611	9.04	2015	0.991476231	8.962945124	(0.08)
Electric	Electric Transmission Plant (ET)	201601	201608	44188.12	2016	0.995093793	43971.32395	(216.80)
Electric	Electric/Common General Plant (EG)	201601	201603	65075.04	2016	0.995093793	64755.76804	(319.27)
Electric	Electric/Common General Plant (EG)	201604	201706	18068.58	2016	0.995093793	17999.83369	(88.75)
Electric	Electric/Common General Plant (EG)	201607	201805	1837.24	2016	0.995093793	1828.226121	(9.01)
Electric	Electric/Common General Plant (EG)	201612	201705	-5875.45	2016	0.995093793	-5844.63364	28.82
Electric	Electric Transmission Plant (ET)	201605	201605	-133349.29	2016	0.995093793	-132695.0508	654.24
Electric	Electric Transmission Plant (ET)	201707	201907	4699.57	2017	0.99985125	4698.87094	(0.70)
Electric	Electric Distribution Plant (ED)	201707	201805	65329.35	2017	0.99985125	65319.63227	(9.72)
Electric	Hydro Production Plant (EH)	201703	201706	45220.8	2017	0.99985125	45214.07342	(6.73)
Electric	Hydro Production Plant (EH)	201712	201801	77623.38	2017	0.99985125	77611.83354	(11.55)
Electric	Other Production Plant (EO)	201710	201711	3289.81	2017	0.99985125	3289.320641	(0.49)
Electric	Electric/Common General Plant (EG)	201804	201805	59339.69	2018	0.99958649	59315.15244	(24.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	202003	199.81	2018	0.99958649	199.727576	(0.08)
Electric	Electric Transmission Plant (ET)	201801	201802	162368.16	2018	0.99958649	162301.0191	(67.14)
Electric	Electric Distribution Plant (ED)	201805	202004	13632.02	2018	0.99958649	13626.38302	(5.64)
Electric	Electric Transmission Plant (ET)	201906	202007	546520.48	2019	0.995472668	544046.2003	(2,474.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202004		49950.66	2020	1	49950.66	-
Electric	Electric/Common General Plant (EG)	201001	201411	3.83	2010	0.995315522	3.812058451	(0.02)
Electric	Electric Distribution Plant (ED)	201003	201303	15161.23	2010	0.995315522	15090.20756	(71.02)
Electric	Electric Transmission Plant (ET)	201003	201010	31769.3	2010	0.995315522	31620.47743	(148.82)
Electric	Electric Distribution Plant (ED)	201006	201210	-38768.91	2010	0.995315522	-38587.29791	181.61
Electric	Electric/Common General Plant (EG)	201006	201110	354653.49	2010	0.995315522	352992.1237	(1,661.37)
Electric	Electric Distribution Plant (ED)	201007	201509	2037.89	2010	0.995315522	2028.34355	(9.55)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201006	-160.48	2010	0.995315522	-159.728235	0.75
Electric	Electric Transmission Plant (ET)	201007	201501	1059.41	2010	0.995315522	1054.447218	(4.96)
Electric	Electric Transmission Plant (ET)	201012	201309	10169.49	2010	0.995315522	10121.85125	(47.64)
Electric	Electric Transmission Plant (ET)	201012	201306	56680.82	2010	0.995315522	56415.29997	(265.52)
Electric	Electric Transmission Plant (ET)	201103	201901	16962.08	2011	0.991511637	16818.09971	(143.98)
Electric	Electric Distribution Plant (ED)	201105	201607	13227.59	2011	0.991511637	13115.30942	(112.28)
Electric	Electric Distribution Plant (ED)	201106	201304	33398.79	2011	0.991511637	33115.28896	(283.50)
Electric	Hydro Production Plant (EH)	201010	202012	5851.15	2010	0.995315522	5823.740419	(27.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201211	0.14	2011	0.991511637	0.138811629	(0.00)
Electric	Nuclear Production Plant (EN)	201112	201211	13128.83	2011	0.991511637	13017.38773	(111.44)
Electric	Electric Transmission Plant (ET)	201208	201907	-164.18	2012	0.966040593	-158.654545	5.58
Electric	Electric Distribution Plant (ED)	201111	201703	153.13	2011	0.991511637	151.830177	(1.30)
Electric	Electric/Common General Plant (EG)	201104	201307	2998.3	2011	0.991511637	2972.849342	(25.45)
Electric	Electric Distribution Plant (ED)	201109	201404	15760.16	2011	0.991511637	15626.38205	(133.78)
Electric	Electric Distribution Plant (ED)	201202	201710	8714.93	2012	0.966040593	8418.976141	(295.95)
Electric	Electric Distribution Plant (ED)	201206	201206	616374.38	2012	0.966040593	595442.6713	(20;931.71)
Electric	Electric Transmission Plant (ET)	201201	201502	1724.94	2012	0.966040593	1666.36206	(58.58)
Electric	Electric/Common General Plant (EG)	201203	201207	116141.34	2012	0.966040593	112197.2489	(3;944.09)
Electric	Hydro Production Plant (EH)	201104	201208	9639.86	2011	0.991511637	9558.033372	(81.83)
Electric	Electric Transmission Plant (ET)	201203	201702	6203.99	2012	0.966040593	5993.306176	(210.68)
Electric	Hydro Production Plant (EH)	201210	201803	1026.4	2012	0.966040593	991.5440642	(34.86)
Electric	Electric Transmission Plant (ET)	201209	202104	97.71	2012	0.966040593	94.39182629	(3.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201711	0.46	2013	0.986749124	0.453904597	(0.01)
Electric	Electric Distribution Plant (ED)	201301	201506	16898.07	2013	0.986749124	16674.15576	(223.91)
Electric	Electric Transmission Plant (ET)	201304	201603	29219.5	2013	0.986749124	28832.31602	(387.18)
Electric	Electric Distribution Plant (ED)	201301	201612	975.4	2013	0.986749124	962.4720953	(12.92)
Electric	Electric Transmission Plant (ET)	201301	201504	1449	2013	0.986749124	1429.79948	(19.20)
Electric	Steam Production Plant (ES)	201301	201309	181.89	2013	0.986749124	179.4797981	(2.41)
Electric	Electric Distribution Plant (ED)	201212	201604	4181.43	2012	0.966040593	4039.431115	(142.00)
Electric	Electric Distribution Plant (ED)	201307	201908	196.31	2013	0.986749124	193.7087205	(2.60)
Electric	Steam Production Plant (ES)	201202	201312	1252.16	2012	0.966040593	1209.637388	(42.52)
Electric	Hydro Production Plant (EH)	201307	201408	210.98	2013	0.986749124	208.1843301	(2.80)
Electric	Hydro Production Plant (EH)	201407	201502	943.1	2014	0.985405199	929.3356436	(13.76)
Electric	Hydro Production Plant (EH)	201403	201408	174.07	2014	0.985405199	171.5294851	(2.54)
Electric	Electric/Common General Plant (EG)	201310	201611	37348.12	2013	0.986749124	36853.22468	(494.90)
Electric	Electric Transmission Plant (ET)	201404	201609	1721.13	2014	0.985405199	1696.010451	(25.12)
Electric	Electric Transmission Plant (ET)	201412	202012	52093.69	2014	0.985405199	51333.35299	(760.30)
Electric	Electric Distribution Plant (ED)	201408	201601	16329.63	2014	0.985405199	16091.30231	(238.33)
Electric	Electric Transmission Plant (ET)	201506	201609	16915.1	2015	0.991476231	16770.91959	(144.18)
Electric	Electric Distribution Plant (ED)	201507	201605	99368.69	2015	0.991476231	98521.6942	(847.00)
Electric	Hydro Production Plant (EH)	201504	201505	4961.41	2015	0.991476231	49191.20085	(422.98)
Electric	Electric/Common General Plant (EG)	201601	201707	1397.88	2016	0.995093793	1391.021712	(6.86)
Electric	Hydro Production Plant (EH)	201607	201910	46.62	2016	0.995093793	46.39127264	(0.23)
Electric	Hydro Production Plant (EH)	201609	201712	1773.18	2016	0.995093793	1764.480412	(8.70)
Electric	Electric/Common General Plant (EG)	201609	202007	308.99	2016	0.995093793	307.4740312	(1.52)
Electric	Electric Transmission Plant (ET)	201608	201709	15104.19	2016	0.995093793	15030.08572	(74.10)
Electric	Hydro Production Plant (EH)	201702	201909	291.77	2017	0.99985125	291.7265993	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605		93.49	2016	0.995093793	93.0313173	(0.46)
Electric	Other Production Plant (EO)	201611	201904	42.26	2016	0.995093793	42.05266637	(0.21)
Water	Water Plant (WR)	201704	202006	306.11	2017	0.99985125	306.0644662	(0.05)
Electric	Electric/Common General Plant (EG)	201703	201906	20569.64	2017	0.99985125	20566.58027	(3.06)
Electric	Hydro Production Plant (EH)	201708	201806	3478.46	2017	0.99985125	3477.94258	(0.52)
Electric	Electric/Common General Plant (EG)	201712	202103	11137.4	2017	0.99985125	11135.74331	(1.66)
Electric	Electric Transmission Plant (ET)	201710	201904	70361.12	2017	0.99985125	70350.6538	(10.47)
Electric	Electric Transmission Plant (ET)	201804	201909	48122.7	2018	0.99958649	48102.80077	(19.90)
Electric	Electric/Common General Plant (EG)	201805	201910	9190.5	2018	0.99958649	9186.696635	(3.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201711	-197.03	2017	0.99985125	-197.0006918	0.03
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	202007	3747.83	2019	0.995472668	3730.862329	(16.97)
Electric	Hydro Production Plant (EH)	201805	201901	391.79	2018	0.99958649	391.6279009	(0.16)
Electric	Electric Distribution Plant (ED)	201905	202102	25407.66	2019	0.995472668	25292.63109	(115.03)
Electric	Electric/Common General Plant (EG)	201905	202102	10678.2	2019	0.995472668	10629.85624	(48.34)
Electric	Steam Production Plant (ES)	201901	202004	88.07	2019	0.995472668	87.67127786	(0.40)
Electric	Hydro Production Plant (EH)	201909	202002	6335.64	2019	0.995472668	6306.956454	(28.68)
Electric	Electric/Common General Plant (EG)	201001	201308	426.88	2010	0.995315522	424.8802902	(2.00)
Electric	Electric Transmission Plant (ET)	201003	201606	1104.95	2010	0.995315522	1099.773886	(5.18)
Electric	Electric Distribution Plant (ED)	201009	201012	242623.31	2010	0.995315522	241486.7465	(1;136.56)
Electric	Electric Transmission Plant (ET)	201009	201209	2174.93	2010	0.995315522	2164.741389	(10.19)
Electric	Electric Distribution Plant (ED)	201009	201709	459.37	2010	0.995315522	457.2180915	(2.15)
Electric	Electric/Common General Plant (EG)	201004	201103	40222.8	2010	0.995315522	40034.3772	(188.42)
Electric	Electric Transmission Plant (ET)	201001	202004	6430.51	2010	0.995315522	6400.38642	(30.12)
Electric	Electric/Common General Plant (EG)	201010	201501	27597.24	2010	0.995315522	27467.96135	(129.28)
Electric	Electric Transmission Plant (ET)	201108	201502	826.86	2011	0.991511637	819.8413125	(7.02)
Electric	Steam Production Plant (ES)	201102	201103	67.31	2011	0.991511637	66.73864831	(0.57)
Electric	Electric Distribution Plant (ED)	201112	201605	1590.69	2011	0.991511637	1577.187646	(13.50)
Electric	Nuclear Production Plant (EN)	201111	201510	-47.48	2011	0.991511637	-47.07697254	0.40
Electric	Electric Transmission Plant (ET)	201108	201710	12352.08	2011	0.991511637	12247.23107	(104.85)
Electric	Hydro Production Plant (EH)	201208	201312	39789.3	2012	0.966040593	38438.07895	(1;351.22)
Electric	Electric/Common General Plant (EG)	201012	201308	1000.78	2010	0.995315522	996.0918685	(4.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	203402	0.64	2012	0.966040593	0.618260979	(0.02)
Electric	Electric/Common General Plant (EG)	201109	201203	55435.44	2011	0.991511637	54964.88388	(470.56)
Electric	Electric Distribution Plant (ED)	201109	201910	1.09	2011	0.991511637	1.080747685	(0.01)
Electric	Electric/Common General Plant (EG)	201202	201605	315.89	2012	0.966040593	305.1625628	(10.73)
Electric	Electric Transmission Plant (ET)	201203	201512	27280.14	2012	0.966040593	26353.72261	(926.42)
Electric	Electric/Common General Plant (EG)	201110	201712	1092.97	2011	0.991511637	1083.692474	(9.28)
Electric	Electric/Common General Plant (EG)	201209	201301	141849.22	2012	0.966040593	137032.1045	(4;817.12)
Electric	Electric Transmission Plant (ET)	201209	201210	17363.24	2012	0.966040593	16773.59466	(589.65)
Electric	Electric Transmission Plant (ET)	201209	201604	14348.88	2012	0.966040593	13861.60054	(487.28)
Electric	Other Production Plant (EO)	201302	201303	1825.42	2013	0.986749124	1801.231585	(24.19)
Electric	Electric/Common General Plant (EG)	201307	201901	9347.68	2013	0.986749124	9223.815049	(123.86)
Electric	Electric Distribution Plant (ED)	201308	201402	96403.92	2013	0.986749124	95126.48358	(1;277.44)
Electric	Nuclear Production Plant (EN)	201308	201512	1130889.12	2013	0.986749124	1115903.849	(14;985.27)
Electric	Electric Transmission Plant (ET)	201207	201910	2806.39	2012	0.966040593	2711.086658	(95.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201710	87.98	2013	0.986749124	86.8141879	(1.17)
Electric	Electric Transmission Plant (ET)	201305	201401	10286.78	2013	0.986749124	10150.47115	(136.31)
Electric	Electric Distribution Plant (ED)	201402	201606	1388.05	2014	0.985405199	1367.791687	(20.26)
Electric	Electric Distribution Plant (ED)	201403	201607	38216.81	2014	0.985405199	37659.04328	(557.77)
Electric	Hydro Production Plant (EH)	201403	201803	794.65	2014	0.985405199	783.052241 8	(11.60)
Electric	Electric Distribution Plant (ED)	201405	201907	2048	2014	0.985405199	2018.108849	(29.89)
Electric	Electric Transmission Plant (ET)	201310	201511	1148.16	2013	0.986749124	1132.945874	(15.21)
Electric	Electric/Common General Plant (EG)	201409	201703	11706.23	2014	0.985405199	11535.37991	(170.85)
Electric	Electric Distribution Plant (ED)	201501	201607	81407.99	2015	0.991476231	80714.08706	(693.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201806	0.88	2014	0.985405199	0.867156576	(0.01)
Electric	Electric/Common General Plant (EG)	201504	201903	7757.28	2015	0.991476231	7691.158734	(66.12)
Electric	Electric Transmission Plant (ET)	201602	201607	235616.96	2016	0.995093793	234460.9745	(1;155.99)
Electric	Electric Transmission Plant (ET)	201603	202104	92.69	2016	0.995093793	92.2352437	(0.45)
Electric	Electric Transmission Plant (ET)	201612	201612	-196332.84	2016	0.995093793	-195369.5905	963.25
Electric	Electric Transmission Plant (ET)	201701	201703	47287.1	2017	0.99985125	47280.06605	(7.03)
Electric	Electric/Common General Plant (EG)	201701	201802	65996.93	2017	0.99985125	65987.11297	(9.82)
Electric	Electric Transmission Plant (ET)	201707	201803	196195.03	2017	0.99985125	196165.846	(29.18)
Electric	Electric Distribution Plant (ED)	201707	201909	28764.48	2017	0.99985125	28760.20129	(4.28)
Electric	Hydro Production Plant (EH)	201706	202007	131.52	2017	0.99985125	131.5004364	(0.02)
Electric	Electric Transmission Plant (ET)	201808		878707.27	2018	0.99958649	878343.9156	(363.35)
Electric	Electric Transmission Plant (ET)	201809		1429259.96	2018	0.99958649	1428668.946	(591.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201811	-375.17	2018	0.99958649	-375.0148634	0.16
Electric	Hydro Production Plant (EH)	201810	201910	808.8	2018	0.99958649	808.465553	(0.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	202004	695.74	2018	0.99958649	695.4523044	(0.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	202002	302.63	2018	0.99958649	302.5048594	(0.13)
Electric	Electric/Common General Plant (EG)	201901	202005	93570.77	2019	0.995472668	93147.14405	(423.63)
Electric	Other Production Plant (EO)	202004	202101	1626.48	2020	1	1626.48	-
Electric	Electric Distribution Plant (ED)	202001	202106	34207.43	2020	1	34207.43	-
Electric	Electric/Common General Plant (EG)	202006	202011	117156.08	2020	1	117156.08	-
Electric	Electric Transmission Plant (ET)	202008	202104	89233.41	2020	1	89233.41	-
Water	Water Plant (WR)	202005	202006	-19032.17	2020	1	-19032.17	-
Electric	Hydro Production Plant (EH)	201001	201302	6530.21	2010	0.995315522	6499.619378	(30.59)
Electric	Hydro Production Plant (EH)	201003	201010	2235.77	2010	0.995315522	2225.296586	(10.47)
Electric	Hydro Production Plant (EH)	201007	201611	257.68	2010	0.995315522	256.472938	(1.21)
Electric	Electric Transmission Plant (ET)	201009	201702	2357.56	2010	0.995315522	2346.516063	(11.04)
Electric	Electric Transmission Plant (ET)	201004	201008	63622.68	2010	0.995315522	63324.64098	(298.04)
Electric	Hydro Production Plant (EH)	201008	201207	19588.13	2010	0.995315522	19496.36984	(91.76)
Electric	Electric Transmission Plant (ET)	201101	201810	5015.12	2011	0.991511637	4972.546841	(42.57)
Electric	Nuclear Production Plant (EN)	201101	201501	-42268.11	2011	0.991511637	-41909.32295	358.79
Electric	Other Production Plant (EO)	201004	201009	371.41	2010	0.995315522	369.6701382	(1.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201806	1.98	2010	0.995315522	1.970724734	(0.01)
Electric	Electric Distribution Plant (ED)	201010	201704	0.45	2010	0.995315522	0.447891985	(0.00)
Electric	Electric/Common General Plant (EG)	201107	201811	9667.98	2011	0.991511637	9585.91468	(82.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201810	98.41	2011	0.991511637	97.5746023	(0.84)
Electric	Electric Transmission Plant (ET)	201102	202004	8333.99	2011	0.991511637	8263.248071	(70.74)
Electric	Other Production Plant (EO)	201010	201301	873.21	2010	0.995315522	869.1194671	(4.09)
Electric	Electric/Common General Plant (EG)	201110	201211	12374.87	2011	0.991511637	12269.82762	(105.04)
Electric	Electric Distribution Plant (ED)	201110	201112	529195.18	2011	0.991511637	524703.1794	(4;492.00)
Electric	Electric Transmission Plant (ET)	201112	202006	-276.12	2011	0.991511637	-273.7781933	2.34
Electric	Electric Transmission Plant (ET)	201102	202104	8.33	2011	0.991511637	8.259291939	(0.07)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201205	201210	15405.63	2012	0.966040593	14882.46393	(523.17)
Electric	Electric Distribution Plant (ED)	201204	201703	3813	2012	0.966040593	3683.512779	(129.49)
Water	Water Plant (WR)	201110		4177.96	2011	0.991511637	4142.49596	(35.46)
Electric	Nuclear Production Plant (EN)	201211	201302	16234.64	2012	0.966040593	15683.32124	(551.32)
Electric	Electric Distribution Plant (ED)	201210	202002	84.91	2012	0.966040593	82.026502671	(2.88)
Electric	Electric Transmission Plant (ET)	201209	201312	95034.9	2012	0.966040593	91807.57111	(3,227.33)
Electric	Nuclear Production Plant (EN)	201209	201508	39320.02	2012	0.966040593	37984.73542	(1,335.28)
Electric	Electric Transmission Plant (ET)	201302	201304	1901.07.18	2013	0.986749124	1876.71697	(2,519.48)
Electric	Steam Production Plant (ES)	201302	201312	1596.07	2013	0.986749124	1574.920674	(21.15)
Electric	Hydro Production Plant (EH)	201303	201407	105.62	2013	0.986749124	104.220442 4	(1.40)
Electric	Electric Transmission Plant (ET)	201303	202010	831.56	2013	0.986749124	820.541101 3	(11.02)
Electric	Electric Distribution Plant (ED)	201304	201511	6,639	2013	0.986749124	6551.333324	(87.98)
Electric	Electric Transmission Plant (ET)	201304	201604	19280.55	2013	0.986749124	19025.06382	(255.48)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201209	201307	18.32	2012	0.966040593	17.69786365	(0.62)
Electric	Nuclear Production Plant (EN)	201307	201307	14789.86	2013	0.986749124	14593.88139	(195.98)
Electric	Nuclear Production Plant (EN)	201202	201206	2196.66	2012	0.966040593	2122.062728	(74.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201311	101.68	2012	0.966040593	98.227074 5	(3.45)
Electric	Electric Distribution Plant (ED)	201301	201902	24583.03	2013	0.986749124	24257.28331	(325.75)
Electric	Electric Distribution Plant (ED)	201302	201905	4805.28	2013	0.986749124	4741.605829	(63.67)
Electric	Electric Distribution Plant (ED)	201305	201410	14631.47	2013	0.986749124	14437.5902	(193.88)
Electric	Electric/Common General Plant (EG)	201305	202102	1353.46	2013	0.986749124	1335.525469	(17.93)
Electric	Electric Distribution Plant (ED)	201402	202105	987.78	2014	0.985405199	973.3635479	(14.42)
Electric	Electric/Common General Plant (EG)	201402	201511	21.89	2014	0.985405199	21.57051982	(0.32)
Electric	Other Production Plant (EO)	201410	201512	1245.6	2014	0.985405199	1227.420716	(18.18)
Electric	Electric Distribution Plant (ED)	201410	201903	7535.84	2014	0.985405199	7425.855918	(109.98)
Electric	Electric Transmission Plant (ET)	201407	201906	94.56	2014	0.985405199	93.17991566	(1.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201605	8.4	2014	0.985405199	8.277403676	(0.12)
Electric	Electric/Common General Plant (EG)	201411	201905	2.66	2014	0.985405199	2.621177831	(0.04)
Electric	Electric/Common General Plant (EG)	201409	202009	391.6	2014	0.985405199	385.481789	(5.12)
Electric	Electric Distribution Plant (ED)	201502	201906	27.83	2015	0.991476231	27.5927835	(0.24)
Electric	Electric Distribution Plant (ED)	201506	201904	1243.6	2015	0.991476231	1232.99984	(10.60)
Electric	Electric Transmission Plant (ET)	201506	201911	2236.3 4	2015	0.991476231	2217.27953	(190.62)
Electric	Electric Distribution Plant (ED)	201507	201709	7718.5	2015	0.991476231	7652.709286	(65.79)
Electric	Electric Distribution Plant (ED)	201509	201902	79980.42	2015	0.991476231	79298.68534	(681.73)
Electric	Electric/Common General Plant (EG)	201511	201910	1411.38	2015	0.991476231	1399.349722	(12.03)
Electric	Hydro Production Plant (EH)	201511	201706	8304.89	2015	0.991476231	8234.101032	(70.79)
Water	Other Production Plant (EO)	201511	201702	332.59	2015	0.991476231	329.7550795	(2.83)
Electric	Electric Transmission Plant (ET)	201508	201708	52127.92	2015	0.991476231	51683.93363	(444.33)
Electric	Electric/Common General Plant (EG)	201602		41963.48	2016	0.995093793	41757.59849	(205.88)
Electric	Hydro Production Plant (EH)	201508	201508	479.22	2015	0.991476231	475.1152392	(4.08)
Electric	Electric Transmission Plant (ET)	201510	201809	208.78	2015	0.991476231	207.0004074	(1.78)
Electric	Electric Distribution Plant (ED)	201601	201708	33015.55	2016	0.995093793	32853.56889	(161.98)
Water	Other Production Plant (EO)	201607	201809	18314.88	2016	0.995093793	-18225.02341	89.86
Electric	Electric Transmission Plant (ET)	201608	202006	42274.25	2016	0.995093793	42066.84379	(207.41)
Electric	Hydro Production Plant (EH)	201612	201711	622.03	2016	0.995093793	618.9781902	(3.05)
Electric	Hydro Production Plant (EH)	201611	202007	57.68	2016	0.995093793	57.39700993	(0.28)
Electric	Electric Transmission Plant (ET)	201705	201903	8688.05	2017	0.99985125	8686.757654	(1.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201907	0.59	2016	0.995093793	0.587105338	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201804	-249.41	2018	0.99958649	-249.3068664	0.10
Electric	Electric/Common General Plant (EG)	201709	201907	26224.61	2017	0.99985125	26220.70909	(3.90)
Electric	Electric Distribution Plant (ED)	201811	202002	55376.54	2018	0.99958649	55353.64124	(22.90)
Water	Water Plant (WR)	201906	202105	43.29	2019	0.995472668	43.09401179	(0.20)
Electric	Hydro Production Plant (EH)	201905	201905	-709.99	2019	0.995472668	-706.7736395	3.21
Electric	Electric/Common General Plant (EG)	201907		865196.94	2019	0.995472668	861479.0007	(3,917.94)
Electric	Electric Transmission Plant (ET)	201909	202009	121853.96	2019	0.995472668	121302.2867	(551.67)
Electric	Electric Transmission Plant (ET)	202009	202105	239546.86	2020	1	239546.86	-
Electric	Other Production Plant (EO)	202009	202106	778.84	2020	1	778.84	-
Electric	Other Production Plant (EO)	202009	202009	321.89	2020	1	321.89	-
Electric	Electric Transmission Plant (ET)	201001	201604	2977.56	2010	0.995315522	2963.611687	(13.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201011	-1252.89	2010	0.995315522	-1247.020865	5.87
Electric	Electric Distribution Plant (ED)	201007	201404	32278.54	2010	0.995315522	32127.33318	(151.21)
Electric	Electric/Common General Plant (EG)	201009	201101	139542.94	2010	0.995315522	138889.2542	(653.69)
Electric	Electric Distribution Plant (ED)	201009	201302	5037.46	2010	0.995315522	5013.862132	(23.60)
Electric	Electric Transmission Plant (ET)	201009	201308	3530.35	2010	0.995315522	3513.812155	(16.54)
Electric	Electric Distribution Plant (ED)	201004	201510	7027.17	2010	0.995315522	6994.25138	(32.92)
Electric	Hydro Production Plant (EH)	201004	201008	2021.95	2010	0.995315522	2012.478221	(9.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201405	0.29	2010	0.995315522	0.288641502	(0.00)
Electric	Electric Transmission Plant (ET)	201009	201408	714.46	2010	0.995315522	711.1131281	(3.35)
Electric	Electric/Common General Plant (EG)	201101	201402	552.11	2011	0.991511637	547.4234901	(4.69)
Electric	Hydro Production Plant (EH)	201005	201207	16325.47	2010	0.995315522	16248.9937	(76.48)
Electric	Electric Transmission Plant (ET)	201001	202012	677.24	2010	0.995315522	674.0674844	(3.17)
Electric	Hydro Production Plant (EH)	201010	201302	8383.89	2010	0.995315522	8344.615851	(39.27)
Electric	Electric/Common General Plant (EG)	201102	201110	11284.13	2011	0.991511637	11188.14621	(957.84)
Electric	Electric Distribution Plant (ED)	201107	201511	2995.24	2011	0.991511637	2969.815317	(25.42)
Electric	Electric/Common General Plant (EG)	201106	201912	179.56	2011	0.991511637	178.038296	(1.52)
Electric	Hydro Production Plant (EH)	201101	201305	2374.29	2011	0.991511637	2354.136165	(20.15)
Electric	Electric/Common General Plant (EG)	201111	201710	2332.83	2011	0.991511637	2313.028093	(19.80)
Electric	Other Production Plant (EO)	201112	201311	6399.86	2011	0.991511637	6345.535667	(54.32)
Electric	Electric Transmission Plant (ET)	201201	201309	18836.35	2012	0.966040593	18196.67871	(639.67)
Electric	Electric Distribution Plant (ED)	201208	201310	30797.25	2012	0.966040593	29751.39364	(1,045.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201409	0.27	2011	0.991511637	0.267708142	(0.00)
Electric	Electric Transmission Plant (ET)	201109	201407	1350.85	2011	0.991511637	1339.383495	(11.47)
Electric	Hydro Production Plant (EH)	201206	201206	15314.59	2012	0.966040593	14794.5156	(520.07)
Electric	Electric Transmission Plant (ET)	201201	202010	20.99	2012	0.966040593	20.27719204	(0.71)
Electric	Electric/Common General Plant (EG)	201201	201407	342.54	2012	0.966040593	330.9075446	(11.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201410	3.37	2012	0.966040593	3.255556797	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201707	0.17	2012	0.966040593	0.164226901	(0.01)
Electric	Electric/Common General Plant (EG)	201211	201502	6665.6	2012	0.966040593	6439.240173	(226.36)
Electric	Electric Distribution Plant (ED)	201209	201611	13106.96	2012	0.966040593	12661.8554	(445.10)
Electric	Hydro Production Plant (EH)	201302		111304.48	2013	0.986749124	109829.5981	(1,474.88)
Electric	Electric Transmission Plant (ET)	201303	201704	6212.15	2013	0.986749124	6129.833569	(82.32)
Electric	Electric Distribution Plant (ED)	201302	202008	1219.63	2013	0.986749124	1203.468834	(16.16)
Electric	Electric Transmission Plant (ET)	201303	201706	2275.91	2013	0.986749124	2245.752198	(30.16)
Electric	Hydro Production Plant (EH)	201304	201410	12.66	2013	0.986749124	12.4924391	(0.17)
Electric	Electric Distribution Plant (ED)	201307	201608	156.13	2013	0.986749124	154.0611407	(2.07)
Electric	Electric Distribution Plant (ED)	201308	201802	91.35	2013	0.986749124	90.13953245	(1.21)
Electric	Hydro Production Plant (EH)	201308	201401	7529.13	2013	0.986749124	7429.36243	(99.77)
Electric	Electric Transmission Plant (ET)	201308	201402	114622.06	2013	0.986749124	113103.2173	(1,518.84)
Electric	Electric/Common General Plant (EG)	201309	201402	42858.76	2013	0.986749124	42290.84387	(567.92)
Electric	Electric Distribution Plant (ED)	201305	201310	67256.26	2013	0.986749124	66365.05562	(891.20)
Electric	Electric Transmission Plant (ET)	201403	201708	22175.26	2014	0.985405199	21851.6165	(323.64)
Electric	Electric Transmission Plant (ET)	201410	201512	87996.83	2014	0.985405199	86712.53382	(1,284.30)
Electric	Electric Transmission Plant (ET)	201405	201809	4.23	2014	0.985405199	4.166263994	(0.06)
Electric	Electric Distribution Plant (ED)	201310	201612	4644.39	2013	0.986749124	4582.847763	(61.54)
Electric	Electric Transmission Plant (ET)	201406	202005	39.89	2014	0.985405199	39.30781341	(0.58)
Electric	Electric Transmission Plant (ET)	201412	201707	2156.11	2014	0.985405199	2124.642005	(31.47)
Electric	Electric Transmission Plant (ET)	201409	202010	263.13	2014	0.985405199	259.2896701	(3.84)
Electric	Electric/Common General Plant (EG)	201502	202001	4193.37	2015	0.991476231	4157.626681	(35.74)
Electric	Electric Transmission Plant (ET)	201507	201707	3233.06	2015	0.991476231	3205.502142	(27.56)
Electric	Electric Transmission Plant (ET)	201508	202105	72.38	2015	0.991476231	71.763049 57	(0.62)
Electric	Electric Distribution Plant (ED)	201601	201712	35637.61	2016	0.995093793	35462.76452	(174.85)
Electric	Electric/Common General Plant (EG)	201601	201906	3752.56	2016	0.995093793	3734.149165	(18.41)
Electric	Electric Transmission Plant (ET)	201601	201908	34542.53	2016	0.995093793	34373.05721	(169.47)
Electric	Hydro Production Plant (EH)	201601	201609	14560.87	2016	0.995093793	14489.43136	(71.44)
Electric	Electric Distribution Plant (ED)	201512	202104	1027.02	2015	0.991476231	1018.265918	(8.75)
Electric	Electric Transmission Plant (ET)	201608	202012	69480.42	2016	0.995093793	69139.53469	(340.89)
Electric	Electric Distribution Plant (ED)	201612	201810	6303.79	2016	0.995093793	6272.862303	(30.93)
Electric	Hydro Production Plant (EH)	201605	202011	752.9	2016	0.995093793	748.986191	(36.91)
Electric	Hydro Production Plant (EH)	201702	201709	-43051 2.57	2017	0.99985125	-430448.5313	64.04
Electric	Electric Transmission Plant (ET)	201704	201707	5768.29	2017	0.99985125	5767.411968	(0.86)
Electric	Electric/Common General Plant (EG)	201704	201807	21783.01	2017	0.99985125	21779.76978	(3.24)
Electric	Electric/Common General Plant (EG)	201705	201907	15936.12	2017	0.99985125	15933.74951	(2.37)
Electric	Electric Transmission Plant (ET)	201703	201912	214638.75	2017	0.99985125	214606.8225	(31.93)
Electric	Electric Transmission Plant (ET)	201707	201808	290302.13	2017	0.99985125	290258.9476	(43.18)
Electric	Steam Production Plant (ES)	201707	201712	0.76	2017	0.99985125	0.75886695	(0.00)
Electric	Electric Distribution Plant (ED)	201706	201806	39372.29	2017	0.99985125	39366.43338	(5.86)
Water	Water Plant (WR)	201706	201807	20586.95	2017	0.99985125	20583.8877	(3.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	202006	1.53	2017	0.99985125	1.529772413	(0.00)
Electric	Electric/Common General Plant (EG)	201711	201912	132756.6	2017	0.99985125	132736.8525	(19.75)
Electric	Electric Transmission Plant (ET)	201712	202008	126694.83	2017	0.99985125	126675.5842	(18.85)
Electric	Electric Distribution Plant (ED)	201710	202001	11704.18	2017	0.99985125	11702.43901	(1.74)
Electric	Electric Transmission Plant (ET)	201804	201910	28157.42	2018	0.99958649	28145.77662	(11.64)
Electric	Electric/Common General Plant (EG)	201808	201911	63761.05	2018	0.99958649	63734.68416	(26.37)
Electric	Hydro Production Plant (EH)	201709	201808	156.82	2017	0.99985125	156.7866731	(0.02)
Electric	Electric Distribution Plant (ED)	201805	202102	10417.26	2018	0.99958649	10412.95236	(4.31)
Electric	Electric Transmission Plant (ET)	201906	202102	33408	2019	0.995472668	33256.75089	(151.25)
Electric	Electric/Common General Plant (EG)	201906	201912	702209.91	2019	0.995472668	699030.7725	(3,179.14)
Electric	Hydro Production Plant (EH)	201903	201911	12159.18	2019	0.995472668	12104.13135	(55.05)
Electric	Steam Production Plant (ES)	201904	202004	248.62	2019	0.995472668	247.4944747	(1.13)
Electric	Electric Distribution Plant (ED)	201905	202104	12821.85	2019	0.995472668	12763.80123	(58.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	202010	1131.96	2019	0.995472668	1126.835241	(5.12)
Electric	Electric/Common General Plant (EG)	201907	202010	153643.36	2019	0.995472668	152947.7655	(695.59)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Gas	Gas Production Plant (GP)	201910	202007	68.93	2019	0.995472668	68.617931	(0.31)
Electric	Hydro Production Plant (EH)	202001	202103	4263.81	2020	1	4263.81	-
Electric	Electric/Common General Plant (EG)	201002	201108	2987292	2010	0.995315522	2973298.8098	(13,993.39)
Electric	Electric Transmission Plant (ET)	201003		416555	2010	0.995315522	414603.6574	(1,951.34)
Electric	Electric Transmission Plant (ET)	201007	201108	48778.65	2010	0.995315522	48550.14751	(228.50)
Electric	Hydro Production Plant (EH)	201007	201308	791.24	2010	0.995315522	787.533454	(3.71)
Electric	Electric Transmission Plant (ET)	201004	201111	12264.38	2010	0.995315522	12206.92779	(57.45)
Electric	Electric Transmission Plant (ET)	201004	201407	3310.3	2010	0.995315522	3294.792974	(15.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201612	2.15	2010	0.995315522	2.139028373	(0.01)
Electric	Electric Distribution Plant (ED)	201007	201812	2004.28	2010	0.995315522	1994.890995	(9.39)
Electric	Electric Distribution Plant (ED)	201008	201608	740.93	2010	0.995315522	737.45913	(3.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201201	-88.4	2010	0.995315522	-87.98589218	0.41
Electric	Electric/Common General Plant (EG)	201010	201402	351.55	2010	0.995315522	349.9031779	(1.65)
Electric	Electric/Common General Plant (EG)	201102	201305	15407.2	2011	0.991511637	15276.4181	(130.78)
Electric	Other Production Plant (EO)	201103	201105	129.42	2011	0.991511637	128.3214361	(1.10)
Electric	Electric Distribution Plant (ED)	201107	201612	237.14	2011	0.991511637	235.1270697	(2.01)
Electric	Electric Transmission Plant (ET)	201107	201710	11073.04	2011	0.991511637	10979.04802	(93.99)
Electric	Hydro Production Plant (EH)	201107	201301	16030.32	2011	0.991511637	15894.24883	(136.07)
Electric	Hydro Production Plant (EH)	201107	201312	6962.18	2011	0.991511637	6903.082491	(59.10)
Electric	Electric/Common General Plant (EG)	201107	202009	79.56	2011	0.991511637	78.8846587	(0.68)
Electric	Electric Transmission Plant (ET)	201106	201301	15845.88	2011	0.991511637	15711.37442	(134.51)
Electric	Electric/Common General Plant (EG)	201111	201811	10113.62	2011	0.991511637	10027.77193	(85.85)
Electric	Electric/Common General Plant (EG)	201104	201911	93.33	2011	0.991511637	92.53778111	(0.79)
Electric	Electric Transmission Plant (ET)	201201	201703	52239.31	2012	0.966040593	50465.29398	(1,774.02)
Electric	Nuclear Production Plant (EN)	201112	201604	11.98	2011	0.991511637	-11.87830942	0.10
Electric	Electric Transmission Plant (ET)	201202	201310	130141.37	2012	0.966040593	125721.8462	(4,419.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201508	219.16	2011	0.991511637	217.2966904	(1.86)
Electric	Electric Distribution Plant (ED)	201206	201209	95796.89	2012	0.966040593	92543.68438	(3,253.21)
Gas	Gas Production Plant (GP)	201206		3381.89	2012	0.966040593	3267.043019	(114.85)
Electric	Electric/Common General Plant (EG)	201204	201409	94946.65	2012	0.966040593	91722.31802	(3,224.33)
Electric	Electric Transmission Plant (ET)	201210	201604	15337.77	2012	0.966040593	14816.90842	(520.86)
Electric	Electric Distribution Plant (ED)	201302	201711	1060.55	2013	0.986749124	1046.496783	(14.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201312	5.96	2012	0.966040593	5.757601931	(0.20)
Electric	Hydro Production Plant (EH)	201208	201308	22930.24	2012	0.966040593	22151.54264	(778.70)
Electric	Electric Distribution Plant (ED)	201303	202008	1568.73	2013	0.986749124	1547.942953	(20.78)
Electric	Electric/Common General Plant (EG)	201301	201409	126831.5	2013	0.986749124	125150.8715	(1,680.63)
Electric	Electric Distribution Plant (ED)	201301	201304	129524	2013	0.986749124	127807.6935	(1,716.31)
Electric	Electric/Common General Plant (EG)	201206	202001	1300.76	2012	0.966040593	1256.586961	(44.17)
Electric	Electric Transmission Plant (ET)	201212	201609	299.52	2012	0.966040593	289.3484783	(10.17)
Electric	Electric/Common General Plant (EG)	201308	201512	17608.54	2013	0.986749124	17375.21141	(233.33)
Electric	Nuclear Production Plant (EN)	201305	201306	13754.96	2013	0.986749124	13572.69473	(182.27)
Electric	Electric Transmission Plant (ET)	201305	202012	25045.02	2013	0.986749124	24713.15154	(331.87)
Electric	Electric Transmission Plant (ET)	201402	201608	1822.48	2014	0.985405199	1795.881268	(26.60)
Electric	Electric Distribution Plant (ED)	201402	201803	4.1	2014	0.985405199	4.040161318	(0.06)
Electric	Electric Distribution Plant (ED)	201312	203412	56862.09	2013	0.986749124	56108.61748	(753.47)
Electric	Hydro Production Plant (EH)	201312	201405	22085.95	2013	0.986749124	21793.29181	(292.66)
Electric	Electric Distribution Plant (ED)	201407	201407	-164806.7	2014	0.985405199	-162401.3791	2,405.32
Electric	Steam Production Plant (ES)	201310	201402	324.83	2013	0.986749124	320.5257179	(4.30)
Electric	Nuclear Production Plant (EN)	201408	201512	580284.11	2014	0.985405199	571814.9792	(8,469.13)
Electric	Hydro Production Plant (EH)	201412	201509	73.27	2014	0.985405199	72.20063897	(1.07)
Electric	Electric/Common General Plant (EG)	201502	201905	0.27	2015	0.991476231	0.267698582	(0.00)
Electric	Electric Distribution Plant (ED)	201502	202102	1941.76	2015	0.991476231	1925.288885	(16.55)
Electric	Electric Transmission Plant (ET)	201506	201703	19577.03	2015	0.991476231	19410.15991	(166.87)
Electric	Electric/Common General Plant (EG)	201506	201606	209122.86	2015	0.991476231	207340.345	(1,782.52)
Electric	Hydro Production Plant (EH)	201506	201511	563.6	2015	0.991476231	558.7960035	(4.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509		54.68	2015	0.991476231	54.21392029	(0.47)
Electric	Electric Distribution Plant (ED)	201602	201610	119940.07	2016	0.995093793	119353.6094	(588.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201610	10.44	2015	0.991476231	10.35101185	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201802	2.04	2016	0.995093793	2.029991338	(0.01)
Electric	Electric Distribution Plant (ED)	201610	201804	27527.39	2016	0.995093793	27392.33493	(135.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201705	166.57	2016	0.995093793	165.7527731	(0.82)
Electric	Electric/Common General Plant (EG)	201612	202006	343.73	2016	0.995093793	342.0435896	(1.69)
Electric	Electric Transmission Plant (ET)	201704	201706	187033.8	2017	0.99985125	187005.9788	(27.82)
Electric	Electric Distribution Plant (ED)	201707	201904	25846.77	2017	0.99985125	25842.9253	(3.84)
Electric	Electric Distribution Plant (ED)	201706	201912	16346.87	2017	0.99985125	16344.43841	(2.43)
Electric	Electric Transmission Plant (ET)	201711	202002	28271.36	2017	0.99985125	28267.15464	(4.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	202007	172.17	2018	0.99958649	172.098806	(0.07)
Electric	Steam Production Plant (ES)	201811	201904	540.11	2018	0.99958649	539.886659	(0.22)
Electric	Electric Distribution Plant (ED)	201907	202106	18721.82	2019	0.995472668	18637.0601	(84.76)
Electric	Electric Distribution Plant (ED)	202001	202004	155498.49	2020	1	155498.49	-
Electric	Electric Distribution Plant (ED)	201909	201911	570910.89	2019	0.995472668	568326.1868	(2,584.70)
Electric	Hydro Production Plant (EH)	202006	202103	10563.06	2020	1	10563.06	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201909	202006	102.32	2019	0.995472668	101.8567624	(0.46)
Electric	Electric/Common General Plant (EG)	201002	201401	2692.21	2010	0.995315522	2679.598403	(12.61)
Electric	Electric Distribution Plant (ED)	201006	201212	7625.38	2010	0.995315522	7589.659078	(35.72)
Electric	Electric Transmission Plant (ET)	201007	201206	78951.46	2010	0.995315522	78581.61366	(369.85)
Electric	Hydro Production Plant (EH)	201001	201209	169.12	2010	0.995315522	168.3277612	(0.79)
Electric	Electric Transmission Plant (ET)	201004	201511	1126.95	2010	0.995315522	1121.670828	(5.28)
Electric	Electric Transmission Plant (ET)	201008	201110	2360.78	2010	0.995315522	2349.720979	(11.06)
Electric	Other Production Plant (EO)	201009	201207	231.55	2010	0.995315522	230.4653092	(1.08)
Electric	Electric Transmission Plant (ET)	201009	201603	6436.28	2010	0.995315522	6406.129391	(30.15)
Electric	Electric Distribution Plant (ED)	201005	201808	309.83	2010	0.995315522	308.3786083	(1.45)
Electric	Electric Distribution Plant (ED)	201101		72946.1	2011	0.991511637	72326.90705	(619.19)
Electric	Electric Distribution Plant (ED)	201101	201410	335.88	2011	0.991511637	333.0289288	(2.85)
Electric	Nuclear Production Plant (EN)	201101	201309	792.14	2011	0.991511637	785.4160284	(6.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201202	3.93	2010	0.995315522	3.911590003	(0.02)
Electric	Hydro Production Plant (EH)	201104	201110	2407.24	2011	0.991511637	2386.806474	(20.43)
Electric	Electric Distribution Plant (ED)	201012	201702	14.15	2010	0.995315522	14.08317464	(0.07)
Electric	Electric Distribution Plant (ED)	201102	201303	4436.89	2011	0.991511637	4399.228069	(37.66)
Electric	Hydro Production Plant (EH)	201102	201201	12451.41	2011	0.991511637	12345.71792	(105.69)
Electric	Hydro Production Plant (EH)	201108	201606	22.39	2011	0.991511637	22.19994556	(0.19)
Electric	Electric/Common General Plant (EG)	201011	201901	186.07	2010	0.995315522	185.1983593	(0.87)
Electric	Electric Distribution Plant (ED)	201010	201308	1675.79	2010	0.995315522	1667.939799	(7.85)
Electric	Other Production Plant (EO)	201103	201311	8866.63	2011	0.991511637	8791.366829	(75.26)
Electric	Electric Transmission Plant (ET)	201106	201604	-71455.37	2011	0.991511637	-70848.83091	606.54
Electric	Electric Transmission Plant (ET)	201106	201212	10955.83	2011	0.991511637	10862.83294	(93.00)
Electric	Nuclear Production Plant (EN)	201102	201112	5177.27	2011	0.991511637	5133.323455	(43.95)
Electric	Electric Transmission Plant (ET)	201110	201503	5282.26	2011	0.991511637	5237.422262	(44.84)
Electric	Hydro Production Plant (EH)	201110	201609	1952.85	2011	0.991511637	1936.273501	(16.58)
Electric	Nuclear Production Plant (EN)	201104	201109	394924.93	2011	0.991511637	391572.664	(3,352.27)
Electric	Electric Transmission Plant (ET)	201108	202004	8762.21	2011	0.991511637	8687.833184	(74.38)
Electric	Electric Distribution Plant (ED)	201208	201502	3464.03	2012	0.966040593	3346.393594	(117.64)
Electric	Nuclear Production Plant (EN)	201103	201110	372.74	2011	0.991511637	369.5760477	(3.16)
Electric	Electric Transmission Plant (ET)	201110	202010	11.94	2011	0.991511637	11.83864895	(0.10)
Electric	Electric Distribution Plant (ED)	201202	201604	2031.9	2012	0.966040593	1962.89788	(69.00)
Electric	Electric Transmission Plant (ET)	201202	201907	781	2012	0.966040593	754.1009469	(26.51)
Electric	Electric Distribution Plant (ED)	201202	202010	11.02	2012	0.966040593	10.64576733	(0.37)
Electric	Electric Transmission Plant (ET)	201211	201304	155036.63	2012	0.966040593	149771.6779	(5,264.95)
Electric	Electric Transmission Plant (ET)	201210	201301	42527.85	2012	0.966040593	41083.62941	(1,444.22)
Electric	Electric Transmission Plant (ET)	201207	201307	86061	2012	0.966040593	83138.41943	(2,922.58)
Electric	Other Production Plant (EO)	201208	201303	535757.5	2012	0.966040593	517563.4927	(18,194.01)
Electric	Electric/Common General Plant (EG)	201212	201305	225064.4	2012	0.966040593	217423.2784	(7,643.12)
Electric	Hydro Production Plant (EH)	201209	201406	482.87	2012	0.966040593	466.4720209	(16.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201504	31.52	2012	0.966040593	30.44959948	(1.07)
Electric	Electric Distribution Plant (ED)	201202	201910	-196.27	2012	0.966040593	-189.6047871	6.67
Electric	Electric Distribution Plant (ED)	201212	201905	5632.33	2012	0.966040593	5441.05941	(191.27)
Electric	Electric/Common General Plant (EG)	201308	201711	1323.11	2013	0.986749124	1305.577633	(17.53)
Electric	Electric Transmission Plant (ET)	201305	201411	108385.55	2013	0.986749124	106945.3465	(1,436.20)
Electric	Nuclear Production Plant (EN)	201305		-267.87	2013	0.986749124	-264.3204878	3.55
Electric	Electric Transmission Plant (ET)	201308	202007	4243.5	2013	0.986749124	4187.269906	(56.23)
Electric	Hydro Production Plant (EH)	201403	201612	8.06	2014	0.985405199	7.942365908	(0.12)
Electric	Electric Distribution Plant (ED)	201405	201503	54487.09	2014	0.985405199	53691.86179	(795.23)
Electric	Electric Transmission Plant (ET)	201310	201911	4848.78	2013	0.986749124	4784.529416	(64.25)
Electric	Steam Production Plant (ES)	201407	201410	131.28	2014	0.985405199	129.3639946	(1.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201510	12.46	2014	0.985405199	12.27814879	(0.18)
Electric	Electric Transmission Plant (ET)	201404	201806	45.93	2014	0.985405199	45.25966081	(0.67)
Electric	Electric Transmission Plant (ET)	201412	201811	1556.66	2014	0.985405199	1533.940858	(22.72)
Electric	Electric Distribution Plant (ED)	201408	201603	11405.85	2014	0.985405199	11239.38389	(166.47)
Electric	Electric/Common General Plant (EG)	201505	201608	200268.69	2015	0.991476231	198561.6459	(1,707.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201611	2.2	2015	0.991476231	2.181247707	(0.02)
Electric	Hydro Production Plant (EH)	201505	201509	107.09	2015	0.991476231	106.1771895	(0.91)
Water	Other Production Plant (EO)	201509	201702	328.63	2015	0.991476231	325.8288336	(2.80)
Electric	Electric Distribution Plant (ED)	201510	201512	412512.26	2015	0.991476231	408996.1006	(3,516.16)
Electric	Electric/Common General Plant (EG)	201510	201710	14368.43	2015	0.991476231	14245.95682	(122.47)
Electric	Electric Distribution Plant (ED)	201504	201608	18823.75	2015	0.991476231	18663.30969	(160.45)
Electric	Electric Distribution Plant (ED)	201508	201601	126578.8	2015	0.991476231	125499.8715	(1,078.93)
Electric	Electric Transmission Plant (ET)	201508	201804	1567.75	2015	0.991476231	1554.38686	(13.38)
Electric	Electric Transmission Plant (ET)	201602	201806	5326.67	2016	0.995093793	5300.536256	(26.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201707	26.87	2015	0.991476231	26.64096631	(0.23)
Electric	Electric Distribution Plant (ED)	201604	201806	6223.08	2016	0.995093793	6192.548283	(30.53)
Electric	Electric/Common General Plant (EG)	201601	201708	91469.85	2016	0.995093793	91021.08	(448.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201709	90.22	2016	0.995093793	89.77736203	(0.44)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201512	201907	42038.31	2015	0.991476231	41679.98514	(358.32)
Electric	Electric Distribution Plant (ED)	201609	202006	826.09	2016	0.995093793	822.037017	(4.05)
Electric	Electric/Common General Plant (EG)	201604	201907	1611.23	2016	0.995093793	1603.324972	(7.91)
Electric	Electric Distribution Plant (ED)	201702	201711	88814.95	2017	0.99985125	88801.7388	(13.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201904	3.12	2016	0.995093793	3.104660635	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201707	-72.01	2017	0.99985125	-71.99928853	0.01
Electric	Hydro Production Plant (EH)	201712	202011	6228.84	2017	0.99985125	6227.913461	(0.93)
Electric	Hydro Production Plant (EH)	201710	201710	-3617.67	2017	0.99985125	-3617.131872	0.54
Electric	Electric/Common General Plant (EG)	201804	202002	54025.97	2018	0.999586649	54003.62971	(22.34)
Electric	Electric/Common General Plant (EG)	201802	202004	8005.72	2018	0.999586649	8002.409553	(3.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201811	180.63	2018	0.999586649	180.553077	(0.07)
Electric	Electric Distribution Plant (ED)	201808	202011	9518.86	2018	0.999586649	9514.923855	(3.94)
Electric	Electric Transmission Plant (ET)	201801		556255.32	2018	0.999586649	556025.3028	(230.02)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201707	201903	36.74	2017	0.99985125	36.73453493	(0.01)
Electric	Electric Transmission Plant (ET)	201709	201909	40912.12	2017	0.99985125	40906.03433	(6.09)
Electric	Electric Transmission Plant (ET)	201811	202002	120745.46	2018	0.999586649	120695.5305	(49.93)
Electric	Electric/Common General Plant (EG)	201810	202102	8126.37	2018	0.999586649	8123.009663	(3.36)
Electric	Electric Transmission Plant (ET)	201909	202006	611795.96	2019	0.995472668	609026.1565	(2,769.80)
Electric	Electric/Common General Plant (EG)	202005	202101	222907.49	2020	1	222907.49	-
Electric	Electric Transmission Plant (ET)	202008	202105	116,404	2020	1	116404.02	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201108	-15.8	2010	0.995315522	-15.72598525	0.07
Electric	Electric/Common General Plant (EG)	201007	201212	95796.76	2010	0.995315522	95348.00223	(448.76)
Electric	Nuclear Production Plant (EN)	201006	201511	61818.36	2010	0.995315522	61528.77328	(289.59)
Electric	Electric Transmission Plant (ET)	201009	201305	24379.71	2010	0.995315522	24265.50379	(114.21)
Electric	Other Production Plant (EO)	201003		350.22	2010	0.995315522	348.5794023	(1.64)
Electric	Electric/Common General Plant (EG)	201006	201905	145.22	2010	0.995315522	144.5397202	(0.68)
Electric	Electric Transmission Plant (ET)	201104	201302	135831.15	2011	0.991511637	134678.1659	(1,152.98)
Electric	Electric/Common General Plant (EG)	201104	201312	243640.6	2011	0.991511637	241572.4902	(2,068.11)
Electric	Other Production Plant (EO)	201011	201311	2738.75	2010	0.995315522	2725.920387	(12.83)
Electric	Electric/Common General Plant (EG)	201103	201409	43317.33	2011	0.991511637	42949.63679	(367.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201105	-5.85	2011	0.991511637	-5.800343079	0.05
Electric	Electric Transmission Plant (ET)	201111	201209	37009.98	2011	0.991511637	36695.82587	(314.15)
Electric	Electric Distribution Plant (ED)	201111	201506	46564.06	2011	0.991511637	46168.80737	(395.25)
Electric	Electric/Common General Plant (EG)	201111	201702	403.2	2011	0.991511637	399.7774922	(3.42)
Electric	Electric Transmission Plant (ET)	201012	201601	421.44	2010	0.995315522	419.4657738	(1.97)
Electric	Electric Distribution Plant (ED)	201104	201605	1276.67	2011	0.991511637	1265.833162	(10.84)
Electric	Electric/Common General Plant (EG)	201202	201905	1271.98	2012	0.966040593	1228.784313	(43.20)
Electric	Electric/Common General Plant (EG)	201109	201710	953.51	2011	0.991511637	945.4162613	(8.09)
Electric	Electric Distribution Plant (ED)	201206	201311	31491.96	2012	0.966040593	30422.5117	(1,069.45)
Electric	Electric Distribution Plant (ED)	201204	201307	70502.2	2012	0.966040593	68107.98706	(2,394.21)
Electric	Nuclear Production Plant (EN)	201203		371.95	2012	0.966040593	359.3187984	(12.63)
Electric	Electric Distribution Plant (ED)	201210	201307	112168.46	2012	0.966040593	108359.2856	(3,809.17)
Electric	Electric/Common General Plant (EG)	201211	201911	7575.62	2012	0.966040593	7318.356453	(257.26)
Electric	Electric Transmission Plant (ET)	201209	201607	1906.83	2012	0.966040593	1842.075183	(64.75)
Electric	Electric Transmission Plant (ET)	201204	202004	7983.37	2012	0.966040593	7712.259485	(271.11)
Electric	Electric Distribution Plant (ED)	201307	201509	8258.67	2013	0.986749124	8149.235385	(109.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201403	0.2	2013	0.986749124	0.197349825	(0.08)
Electric	Electric Transmission Plant (ET)	201212	201708	18724.5	2012	0.966040593	18088.62707	(635.87)
Electric	Electric/Common General Plant (EG)	201212	201803	91.86	2012	0.966040593	88.74048883	(3.12)
Electric	Electric Distribution Plant (ED)	201308	201407	54094.59	2013	0.986749124	53377.78928	(716.80)
Electric	Electric Distribution Plant (ED)	201308	201611	12197.3	2013	0.986749124	12035.67509	(161.62)
Electric	Electric/Common General Plant (EG)	201402	201603	501.68	2014	0.985405199	494.3580805	(7.32)
Electric	Electric Transmission Plant (ET)	201309	201911	905.46	2013	0.986749124	893.4618615	(12.00)
Electric	Electric Distribution Plant (ED)	201309	202005	5.04	2013	0.986749124	4.973215583	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201509	4.42	2014	0.985405199	4.355490082	(0.06)
Electric	Hydro Production Plant (EH)	201407	201605	34.12	2014	0.985405199	33.62202541	(0.50)
Electric	Nuclear Production Plant (EN)	201310	201509	309.46	2013	0.986749124	305.3593838	(4.10)
Electric	Electric Transmission Plant (ET)	201310	201804	15.85	2013	0.986749124	15.63997361	(0.21)
Electric	Electric Transmission Plant (ET)	201401	201907	37.57	2014	0.985405199	37.02167334	(0.55)
Electric	Electric Transmission Plant (ET)	201409	201410	56895.63	2014	0.985405199	56065.24963	(830.38)
Electric	Electric Transmission Plant (ET)	201410	202001	540.38	2014	0.985405199	532.4932617	(7.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201602	2.01	2014	0.985405199	1.980664451	(0.03)
Electric	Electric Transmission Plant (ET)	201502	202012	42947.95	2015	0.991476231	42581.87158	(366.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201710	318.52	2015	0.991476231	315.805009	(2.71)
Electric	Electric Transmission Plant (ET)	201603	201604	269668.82	2016	0.995093793	268345.769	(1,323.05)
Electric	Electric Transmission Plant (ET)	201504	201808	127948.82	2015	0.991476231	126858.2138	(1,090.61)
Electric	Electric/Common General Plant (EG)	201508	202001	5232.61	2015	0.991476231	5188.008439	(44.60)
Electric	Electric Transmission Plant (ET)	201602	201810	18763.89	2016	0.995093793	18671.83048	(92.06)
Electric	Electric Distribution Plant (ED)	201602	202102	2105.68	2016	0.995093793	2095.349099	(10.33)
Electric	Electric Distribution Plant (ED)	201607	201712	117815.66	2016	0.995093793	117237.632	(578.03)
Electric	Electric Transmission Plant (ET)	201610	201803	94603.65	2016	0.995093793	94139.50493	(464.15)
Electric	Electric Transmission Plant (ET)	201702	202012	80030.26	2017	0.99985125	80018.35552	(11.90)
Electric	Electric Transmission Plant (ET)	201605	201707	18499.35	2016	0.995093793	18408.58836	(90.76)
Electric	Hydro Production Plant (EH)	201701	201805	122.5	2017	0.99985125	122.4817782	(0.02)
Electric	Electric Transmission Plant (ET)	201705	201709	22686.16	2017	0.99985125	22682.78544	(3.37)
Electric	Electric/Common General Plant (EG)	201707	203811	89513.32	2017	0.99985125	89500.00401	(13.32)
Electric	Electric/Common General Plant (EG)	201708	201801	18045.15	2017	0.99985125	18042.46579	(2.68)
Electric	Electric Transmission Plant (ET)	201710	201810	31812.04	2017	0.99985125	31807.30797	(4.73)
Electric	Electric Distribution Plant (ED)	201802	201904	71438.42	2018	0.999586649	71408.87949	(29.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	201910	687.06	2018	0.999586649	686.778937	(0.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	202006	653.5	2019	0.995472668	650.5413885	(2.96)
Electric	Electric Distribution Plant (ED)	201907	202103	16504.91	2019	0.995472668	16430.18679	(74.72)
Electric	Electric Transmission Plant (ET)	202002	202007	98485.88	2020	1	98485.88	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201007	79.47	2010	0.995315522	79.09772457	(0.37)
Electric	Electric/Common General Plant (EG)	201002	201011	122406.77	2010	0.995315522	121833.3582	(573.41)
Electric	Nuclear Production Plant (EN)	201003	201208	7472.87	2010	0.995315522	7437.863508	(35.01)
Electric	Nuclear Production Plant (EN)	201007	201010	13914.28	2010	0.995315522	13849.09887	(65.18)
Electric	Electric Transmission Plant (ET)	201007	201112	21831.32	2010	0.995315522	21729.05167	(102.27)
Electric	Other Production Plant (EO)	201007	201210	84.26	2010	0.995315522	83.8652892	(0.39)
Electric	Nuclear Production Plant (EN)	201003	201204	30884	2010	0.995315522	30739.32459	(144.68)
Electric	Electric Transmission Plant (ET)	201007	201910	1866.15	2010	0.995315522	1859.398693	(8.75)
Electric	Hydro Production Plant (EH)	201002	201107	7363.13	2010	0.995315522	7328.637583	(34.49)
Electric	Hydro Production Plant (EH)	201002	201109	1074.88	2010	0.995315522	1069.844749	(5.04)
Electric	Nuclear Production Plant (EN)	201004	201007	33734.27	2010	0.995315522	33576.24257	(158.03)
Electric	Electric Distribution Plant (ED)	201008	201212	11962.83	2010	0.995315522	11906.79039	(56.04)
Electric	Electric/Common General Plant (EG)	201004	201305	2646.13	2010	0.995315522	2633.734263	(12.40)
Electric	Nuclear Production Plant (EN)	201101		109.79	2011	0.991511637	108.858627	(0.93)
Electric	Electric Transmission Plant (ET)	201005	201705	551.13	2010	0.995315522	548.5482439	(2.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201710	0.1	2010	0.995315522	0.099531552	(0.00)
Electric	Electric/Common General Plant (EG)	201012	201110	95174.74	2010	0.995315522	94728.89606	(445.84)
Electric	Electric/Common General Plant (EG)	201006	201901	126.7	2010	0.995315522	126.1064767	(0.59)
Electric	Hydro Production Plant (EH)	201011	201205	2319.36	2010	0.995315522	2308.49501	(10.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201110	4.53	2010	0.995315522	4.508779317	(0.02)
Electric	Electric/Common General Plant (EG)	201108	201612	2031.72	2011	0.991511637	2014.474024	(17.25)
Electric	Electric Transmission Plant (ET)	201010	201407	159.61	2010	0.995315522	158.8623105	(0.75)
Electric	Electric Distribution Plant (ED)	201111	201503	1297.43	2011	0.991511637	1286.416944	(11.01)
Electric	Steam Production Plant (ES)	201106	201312	1017.8	2011	0.991511637	1009.160544	(8.64)
Electric	Electric Transmission Plant (ET)	201108	201504	5413.1	2011	0.991511637	5367.151644	(45.95)
Electric	Electric/Common General Plant (EG)	201208	201305	159948.02	2012	0.966040593	154516.28	(5,431.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201605	2.05	2012	0.966040593	1.980383215	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201504	0.34	2011	0.991511637	0.337113957	(0.00)
Electric	Electric Distribution Plant (ED)	201204	201504	5178.69	2012	0.966040593	5002.824756	(175.87)
Electric	Electric Transmission Plant (ET)	201210	201506	649.67	2012	0.966040593	627.607597	(22.06)
Electric	Electric Transmission Plant (ET)	201206	201907	-2875.51	2012	0.966040593	-2777.859384	97.65
Electric	Other Production Plant (EO)	201211	201405	38577.63	2012	0.966040593	37267.55654	(1,310.07)
Electric	Electric Transmission Plant (ET)	201210	202012	13611.67	2012	0.966040593	13149.42575	(462.24)
Electric	Hydro Production Plant (EH)	201201	201809	1035.91	2012	0.966040593	1000.73111	(35.18)
Electric	Electric Distribution Plant (ED)	201207	201410	14171.49	2012	0.966040593	13690.2346	(481.26)
Electric	Hydro Production Plant (EH)	201304	201802	66152.61	2013	0.986749124	65276.02995	(876.58)
Electric	Electric/Common General Plant (EG)	201306	201612	10781.53	2013	0.986749124	10638.66528	(142.86)
Electric	Nuclear Production Plant (EN)	201301	201308	47041.03	2013	0.986749124	46417.69513	(623.33)
Electric	Electric Distribution Plant (ED)	201303	201804	144.8	2013	0.986749124	142.8812731	(1.92)
Electric	Electric Distribution Plant (ED)	201207	201603	902.3	2012	0.966040593	871.6584266	(30.64)
Electric	Hydro Production Plant (EH)	201311		72359.31	2013	0.986749124	71400.48573	(958.82)
Electric	Electric Transmission Plant (ET)	201309	201704	2641	2013	0.986749124	2606.004436	(35.00)
Electric	Hydro Production Plant (EH)	201309	201806	-475.62	2013	0.986749124	-469.3176182	6.30
Electric	Electric Transmission Plant (ET)	201405	201611	13086.55	2014	0.985405199	12895.55441	(191.00)
Electric	Electric Transmission Plant (ET)	201310	201703	55512.17	2013	0.986749124	54776.5851	(735.58)
Electric	Electric/Common General Plant (EG)	201510	201901	15395.19	2015	0.991476231	15263.96495	(131.23)
Electric	Electric Distribution Plant (ED)	201508	201810	1861.25	2015	0.991476231	1845.385134	(15.86)
Electric	Electric Transmission Plant (ET)	201508	201611	41889.36	2015	0.991476231	41512.47523	(356.88)
Electric	Hydro Production Plant (EH)	201511	201703	7.41	2015	0.991476231	7.346838968	(0.06)
Electric	Electric Transmission Plant (ET)	201601	201804	10622.24	2016	0.995093793	10570.12509	(52.11)
Electric	Electric Distribution Plant (ED)	201604	201711	32776.46	2016	0.995093793	32615.65191	(160.81)
Electric	Electric Transmission Plant (ET)	201604	201808	176878.14	2016	0.995093793	175811.3205	(866.82)
Electric	Electric Distribution Plant (ED)	201607	201611	190755.99	2016	0.995093793	189775.9458	(980.04)
Electric	Hydro Production Plant (EH)	201607	201707	25641.87	2016	0.995093793	25516.06568	(125.80)
Electric	Electric Distribution Plant (ED)	201606	202011	156.01	2016	0.995093793	155.244582	(0.77)
Electric	Electric Distribution Plant (ED)	201610	201803	11713.72	2016	0.995093793	11656.25007	(57.47)
Electric	Hydro Production Plant (EH)	201702	201803	2319.85	2017	0.99985125	2319.504923	(0.35)
Electric	Hydro Production Plant (EH)	201701	201712	3092.76	2017	0.99985125	3092.299953	(0.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201801	2.95	2016	0.995093793	2.93552669	(0.01)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201704	202012	84609.42	2017	0.99985125	84596.83437	(12.59)
Electric	Electric Transmission Plant (ET)	201705	202102	655.81	2017	0.99985125	655.7124484	(0.10)
Water	Water Plant (WR)	201703		316.94	2017	0.99985125	316.8928552	(0.05)
Electric	Electric Transmission Plant (ET)	201708	201709	36745.08	2017	0.99985125	36739.61418	(5.47)
Electric	Electric Distribution Plant (ED)	201711	201809	56067.56	2017	0.99985125	56059.21996	(8.34)
Electric	Hydro Production Plant (EH)	201710		-27504.9	2017	0.99985125	-27500.80865	4.09
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	202007	76.8	2017	0.99985125	76.78857602	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201806	-178.5	2018	0.99958649	-178.4261864	0.07
Electric	Other Production Plant (EO)	201801	202103	831.46	2018	0.99958649	831.1561828	(0.34)
Electric	Hydro Production Plant (EH)	201807	201811	10750.02	2018	0.99958649	10745.57476	(4.45)
Electric	Hydro Production Plant (EH)	201805	202012	262.68	2018	0.99958649	262.5713792	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	201909	-34.25	2019	0.99547268	-34.09493888	0.16
Electric	Hydro Production Plant (EH)	202002	202011	16885.13	2020	1	16885.13	-
Electric	Other Production Plant (EO)	201004	201506	9268.1	2010	0.995315522	9224.683793	(43.42)
Electric	Electric/Common General Plant (EG)	201005	201009	120679.06	2010	0.995315522	120113.7416	(565.32)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201007	201202	9.64	2010	0.995315522	9.594841636	(0.05)
Electric	Hydro Production Plant (EH)	201104	201204	1219.88	2011	0.991511637	1209.535216	(10.35)
Electric	Electric Distribution Plant (ED)	201102	201607	11900.55	2011	0.991511637	11799.53382	(101.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201311	0.2	2011	0.991511637	0.198302327	(0.00)
Electric	Nuclear Production Plant (EN)	201004	201207	3522.58	2010	0.995315522	3506.078553	(16.50)
Electric	Electric Distribution Plant (ED)	201102	201404	8811.22	2011	0.991511637	8736.427169	(74.79)
Electric	Hydro Production Plant (EH)	201105	201411	947.51	2011	0.991511637	939.4671915	(8.04)
Electric	Hydro Production Plant (EH)	201105	201206	639.25	2011	0.991511637	633.8238142	(5.43)
Electric	Electric/Common General Plant (EG)	201105	201303	33865.94	2011	0.991511637	33578.47362	(287.47)
Electric	Hydro Production Plant (EH)	201106	201205	8807.1	2011	0.991511637	8732.342141	(74.76)
Electric	Steam Production Plant (ES)	201101	201103	66.83	2011	0.991511637	66.26272272	(0.57)
Electric	Other Production Plant (EO)	201109	201512	274.24	2011	0.991511637	271.9121514	(2.33)
Electric	Hydro Production Plant (EH)	201109	201209	929.04	2011	0.991511637	921.153976	(7.89)
Electric	Electric Distribution Plant (ED)	201202	201402	29679.48	2012	0.966040593	28671.58244	(1,007.90)
Electric	Electric Transmission Plant (ET)	201202	201510	7016.25	2012	0.966040593	6777.982307	(238.27)
Electric	Electric Distribution Plant (ED)	201206	201403	48793.73	2012	0.966040593	47136.72384	(1,657.01)
Electric	Steam Production Plant (ES)	201109	201309	123.84	2011	0.991511637	122.7888012	(1.05)
Electric	Electric Distribution Plant (ED)	201302	201504	13067.49	2013	0.986749124	12894.33431	(173.16)
Electric	Hydro Production Plant (EH)	201302	201510	166.93	2013	0.986749124	164.7180312	(2.21)
Electric	Electric Transmission Plant (ET)	201212	201606	14656.2	2012	0.966040593	14158.48413	(497.72)
Electric	Hydro Production Plant (EH)	201311	201409	3391.57	2013	0.986749124	3346.628725	(44.94)
Electric	Hydro Production Plant (EH)	201305	201802	67352.32	2013	0.986749124	66459.84274	(892.48)
Electric	Electric Distribution Plant (ED)	201403	201405	24036.82	2014	0.985405199	21091.2995 3	(3,123.82)
Electric	Electric Transmission Plant (ET)	201312	201701	40.9	2013	0.986749124	40.35803916	(0.54)
Electric	Hydro Production Plant (EH)	201407	201506	1411.59	2014	0.985405199	1390.988126	(20.60)
Electric	Hydro Production Plant (EH)	201401	201403	34836.19	2014	0.985405199	34328.15692	(508.43)
Electric	Electric Transmission Plant (ET)	201409	201606	62105.61	2014	0.985405199	61199.19101	(906.42)
Electric	Electric Transmission Plant (ET)	201502	201910	11905.71	2015	0.991476231	11804.22847	(101.48)
Electric	Electric Transmission Plant (ET)	201505	201707	2644.33	2015	0.991476231	2621.780341	(22.54)
Water	Water Plant (WR)	201412	201504	5.03	2014	0.985405199	4.956588153	(0.07)
Electric	Electric Transmission Plant (ET)	201502	202101	153.9	2015	0.991476231	152.5851919	(1.31)
Electric	Electric Distribution Plant (ED)	201603	201810	2568.66	2016	0.995093793	2556.057623	(12.60)
Electric	Electric Transmission Plant (ET)	201508	201612	31650.07	2015	0.991476231	31380.2921	(269.78)
Electric	Electric Transmission Plant (ET)	201602	201803	57739.32	2016	0.995093793	57456.03896	(283.28)
Electric	Electric Transmission Plant (ET)	201601	201712	197458.84	2016	0.995093793	196490.0661	(968.77)
Electric	Hydro Production Plant (EH)	201606	201912	64.86	2016	0.995093793	64.54178343	(0.32)
Electric	Electric Distribution Plant (ED)	201608	201909	10720.85	2016	0.995093793	10668.25129	(52.60)
Electric	Electric Transmission Plant (ET)	201702	201801	191186.85	2017	0.99985125	191158.411	(28.44)
Electric	Electric Distribution Plant (ED)	201702	202007	1971.3	2017	0.99985125	1971.00677	(0.29)
Electric	Electric Distribution Plant (ED)	201612	202102	8.36	2016	0.995093793	8.318984112	(0.04)
Electric	Electric/Common General Plant (EG)	201612	202012	233.72	2016	0.995093793	232.5733214	(1.15)
Electric	Electric/Common General Plant (EG)	201705	201805	15592.06	2017	0.99985125	15589.74068	(2.32)
Electric	Electric Transmission Plant (ET)	201707	201711	121575.88	2017	0.99985125	121557.7956	(18.08)
Electric	Electric Transmission Plant (ET)	201706	201708	146438.48	2017	0.99985125	146416.6973	(21.78)
Electric	Hydro Production Plant (EH)	201711	201806	4919.85	2017	0.99985125	4919.118173	(0.73)
Electric	Electric Transmission Plant (ET)	201712	201901	31772.86	2017	0.99985125	31768.13379	(4.73)
Electric	Electric Distribution Plant (ED)	201808	201808	-434895.18	2018	0.99958649	-434715.3464	179.83
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201910	713.73	2018	0.99958649	713.4348654	(0.30)
Electric	Electric/Common General Plant (EG)	201709	201808	80626.35	2017	0.99985125	80614.35685	(11.99)
Electric	Electric/Common General Plant (EG)	201902	201908	508652.72	2019	0.995472668	506349.8802	(2,302.84)
Electric	Electric Distribution Plant (ED)	201810	201909	103855.63	2018	0.99958649	103812.6846	(42.95)
Electric	Electric Transmission Plant (ET)	201904	202007	269778.08	2019	0.995472668	268556.705	(1,221.37)
Electric	Electric/Common General Plant (EG)	201908	202008	91701.94	2019	0.995472668	91286.77486	(415.17)
Electric	Electric/Common General Plant (EG)	201912	202010	115820.44	2019	0.995472668	115296.0824	(524.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201912	202005	-109.77	2019	0.995472668	-109.272034 8	0.50
Non-Utility Telecomm	Electric/Common General Plant (EG)	201912	202008	129.86	2019	0.995472668	129.272080 7	0.59
Electric	Hydro Production Plant (EH)	202009	202105	1086.4	2020	1	1086.4	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201405	9.84	2010	0.995315522	9.793904741	(0.05)
Electric	Electric Transmission Plant (ET)	201002	201406	1735.38	2010	0.995315522	1727.250651	(8.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201108	2.57	2010	0.995315522	2.557960893	(0.01)
Electric	Electric Transmission Plant (ET)	201007	201302	2431.01	2010	0.995315522	2420.21022	(13.91)
Electric	Electric Transmission Plant (ET)	201007	201404	66179.77	2010	0.995315522	65869.75235	(310.02)
Electric	Electric/Common General Plant (EG)	201005	201309	48202.61	2010	0.995315522	47976.80595	(225.80)
Electric	Electric/Common General Plant (EG)	201009	201309	6631.08	2010	0.995315522	6600.016854	(31.06)
Electric	Hydro Production Plant (EH)	201009	201110	1448.95	2010	0.995315522	1442.162426	(6.79)
Electric	Electric/Common General Plant (EG)	201009	201111	116897.52	2010	0.995315522	116349.9162	(547.60)
Electric	Electric Distribution Plant (ED)	201103	201201	26818.9	2011	0.991511637	26591.25145	(227.65)
Electric	Electric Distribution Plant (ED)	201005	201603	57.52	2010	0.995315522	57.25054885	(0.27)
Electric	Electric Distribution Plant (ED)	201012	201412	3409.15	2010	0.995315522	3393.179913	(15.97)
Electric	Electric/Common General Plant (EG)	201012	201402	457	2010	0.995315522	454.8591837	(2.14)
Electric	Electric/Common General Plant (EG)	201012	201509	5883.67	2010	0.995315522	5856.10808	(27.56)
Electric	Electric Distribution Plant (ED)	201104	201307	25823.49	2011	0.991511637	25604.29085	(219.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201202	125.79	2011	0.991511637	124.7222489	(1.07)
Electric	Electric/Common General Plant (EG)	201102	201201	219222.1	2011	0.991511637	217361.2633	(1,860.84)
Electric	Electric Transmission Plant (ET)	201102	201605	185598.07	2011	0.991511637	184022.6463	(1,575.42)
Electric	Electric Transmission Plant (ET)	201102	201209	16826.02	2011	0.991511637	16683.19464	(142.83)
Electric	Electric Distribution Plant (ED)	201011	201404	22487.41	2010	0.995315522	22382.06823	(105.34)
Electric	Electric/Common General Plant (EG)	201011	201303	3788.64	2010	0.995315522	3770.892201	(17.75)
Electric	Electric Distribution Plant (ED)	201108	201402	27332.48	2011	0.991511637	27108.472	(232.01)
Electric	Hydro Production Plant (EH)	201108	201302	10670.54	2011	0.991511637	10579.96459	(90.58)
Electric	Hydro Production Plant (EH)	201108	201110	3370.22	2011	0.991511637	3341.61235	(28.61)
Electric	Electric Transmission Plant (ET)	201107	201204	129005.58	2011	0.991511637	127910.5339	(1,095.05)
Electric	Hydro Production Plant (EH)	201102	201212	7152.07	2011	0.991511637	7091.360636	(60.71)
Electric	Electric Distribution Plant (ED)	201112	201303	11395.95	2011	0.991511637	11299.21704	(96.73)
Electric	Electric Distribution Plant (ED)	201112	201902	13583.5	2011	0.991511637	13468.19833	(115.30)
Water	Water Plant (WR)	201010	201509	273.82	2010	0.995315522	272.5372963	(1.28)
Electric	Electric Transmission Plant (ET)	201112	201806	113.2	2011	0.991511637	112.2391173	(0.96)
Electric	Steam Production Plant (ES)	201112	201312	1081.79	2011	0.991511637	1072.607374	(9.18)
Electric	Hydro Production Plant (EH)	201109	201109	-19783.41	2011	0.991511637	-19615.48124	167.93
Electric	Other Production Plant (EO)	201112	201203	224.17	2011	0.991511637	222.2671637	(1.90)
Electric	Other Production Plant (EO)	201206	201812	56538.93	2012	0.966040593	54618.90144	(1,920.03)
Electric	Hydro Production Plant (EH)	201201	201306	48.27	2012	0.966040593	46.6307794	(1.64)
Electric	Electric Distribution Plant (ED)	201211	201805	16.08	2012	0.966040593	15.53393273	(0.55)
Electric	Electric/Common General Plant (EG)	201110	201801	17.11	2011	0.991511637	16.96435412	(0.15)
Electric	Other Production Plant (EO)	201205	201207	9478.75	2012	0.966040593	9156.857266	(321.89)
Electric	Electric/Common General Plant (EG)	201212	201811	12519.89	2012	0.966040593	12094.72195	(425.17)
Electric	Electric Distribution Plant (ED)	201302	202007	1499.48	2013	0.986749124	1479.615576	(19.87)
Electric	Other Production Plant (EO)	201301	201308	518.66	2013	0.986749124	511.7873005	(6.87)
Electric	Electric/Common General Plant (EG)	201308	201703	5447.92	2013	0.986749124	5375.730286	(72.19)
Electric	Electric Transmission Plant (ET)	201202	201708	2146.72	2012	0.966040593	2073.818661	(72.90)
Electric	Hydro Production Plant (EH)	201305	201801	5286.75	2013	0.986749124	5216.69593	(70.05)
Electric	Electric Transmission Plant (ET)	201305	201802	30.3	2013	0.986749124	29.89849845	(0.40)
Electric	Electric Transmission Plant (ET)	201403	201901	16213.29	2014	0.985405199	15976.66027	(236.63)
Electric	Electric Distribution Plant (ED)	201405		82221.5	2014	0.985405199	81021.49361	(1,200.01)
Electric	Hydro Production Plant (EH)	201405		34943.3	2014	0.985405199	34433.30951	(509.99)
Electric	Electric Transmission Plant (ET)	201407	201908	8907.09	2014	0.985405199	8777.060798	(130.00)
Electric	Electric Transmission Plant (ET)	201411	201804	766.86	2014	0.985405199	755.6678313	(11.19)
Electric	Electric Distribution Plant (ED)	201401	201612	4603.75	2014	0.985405199	4536.559187	(67.19)
Electric	Electric Distribution Plant (ED)	201401	201903	5174.49	2014	0.985405199	5098.969351	(75.52)
Electric	Electric Distribution Plant (ED)	201401	201911	104.94	2014	0.985405199	103.4884216	(1.53)
Electric	Electric Transmission Plant (ET)	201406	201903	49.48	2014	0.985405199	48.75784927	(0.72)
Electric	Electric Distribution Plant (ED)	201412	201707	2299.98	2014	0.985405199	2266.412251	(33.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201605	21.1	2015	0.991476231	20.92014846	(0.18)
Electric	Electric/Common General Plant (EG)	201502	201812	1620.71	2015	0.991476231	1606.855442	(13.81)
Electric	Hydro Production Plant (EH)	201501	201605	1034.8	2015	0.991476231	1025.979603	(8.82)
Electric	Electric Transmission Plant (ET)	201506	201608	32611.72	2015	0.991476231	32333.74522	(277.97)
Electric	Electric Transmission Plant (ET)	201509	201509	-53682.72	2015	0.991476231	-53225.1408 7	457.58
Electric	Electric Distribution Plant (ED)	201509	201704	14726.76	2015	0.991476231	14601.23249	(125.53)
Water	Water Plant (WR)	201603	201804	9784.45	2016	0.995093793	9736.445465	(48.00)
Electric	Electric/Common General Plant (EG)	201510	202105	42.53	2015	0.991476231	42.16748409	(0.36)
Electric	Electric Transmission Plant (ET)	201606	201703	42294.79	2016	0.995093793	42087.28302	(207.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201708	11.95	2016	0.995093793	11.89137083	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201707	31.35	2016	0.995093793	31.19619042	(0.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201705	249.55	2017	0.99985125	249.5128795	(0.04)
Electric	Electric Distribution Plant (ED)	201803	201912	42704.36	2018	0.99958649	42686.70131	(17.66)
Electric	Hydro Production Plant (EH)	201707	201910	52.84	2017	0.99985125	52.8321406 6	(0.01)
Electric	Hydro Production Plant (EH)	201801	201810	445.96	2018	0.99958649	445.775591	(0.18)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201901	202011	15795.37	2019	0.995472668	15723.85911	(71.51)
Electric	Electric Transmission Plant (ET)	201907	202105	57213.23	2019	0.995472668	56954.20671	(259.02)
Electric	Electric Transmission Plant (ET)	201001	201308	1100.4	2010	0.995315522	1095.245201	(5.15)
Electric	Electric Transmission Plant (ET)	201002	201402	4707.07	2010	0.995315522	4685.018836	(22.05)
Electric	Electric Transmission Plant (ET)	201002	201205	153.51	2010	0.995315522	152.7908858	(0.72)
Electric	Electric Distribution Plant (ED)	201002	201407	918.51	2010	0.995315522	914.2072605	(4.30)
Electric	Electric Distribution Plant (ED)	201005	201502	7.47	2010	0.995315522	7.435006952	(0.03)
Electric	Hydro Production Plant (EH)	201001	201204	116.44	2010	0.995315522	115.8945394	(0.55)
Electric	Hydro Production Plant (EH)	201004	201007	8.64	2010	0.995315522	8.599526114	(0.04)
Electric	Electric Transmission Plant (ET)	201005	201302	19584.07	2010	0.995315522	19492.32886	(91.74)
Electric	Electric Distribution Plant (ED)	201103	201510	1626.34	2011	0.991511637	1612.535036	(13.80)
Electric	Electric Distribution Plant (ED)	201003	201602	11.46	2010	0.995315522	11.40651589	(0.05)
Electric	Electric Transmission Plant (ET)	201009	201407	132.96	2010	0.995315522	132.3371519	(0.62)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201009	201112	16.67	2010	0.995315522	16.59190976	(0.08)
Electric	Electric/Common General Plant (EG)	201101	201901	218.46	2011	0.991511637	216.6056323	(1.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201103	55.27	2010	0.995315522	55.01108892	(0.26)
Electric	Electric Transmission Plant (ET)	201104	201403	122.68	2011	0.991511637	121.6386477	(1.04)
Electric	Hydro Production Plant (EH)	201108	201109	2919.29	2011	0.991511637	2894.510008	(24.78)
Electric	Electric/Common General Plant (EG)	201103	201308	1816.66	2011	0.991511637	1801.239531	(15.42)
Electric	Electric Distribution Plant (ED)	201107	201108	245128.96	2011	0.991511637	2430482.165	(2,080.74)
Electric	Hydro Production Plant (EH)	201107	201309	31.95	2011	0.991511637	31.67879681	(0.27)
Electric	Hydro Production Plant (EH)	201102	201612	47.53	2011	0.991511637	47.12654812	(0.40)
Electric	Electric/Common General Plant (EG)	201111	201512	29456.43	2011	0.991511637	29206.39314	(250.04)
Electric	Electric/Common General Plant (EG)	201208	201606	35603.44	2012	0.966040593	34394.36827	(1,209.07)
Electric	Electric Transmission Plant (ET)	201105	202007	3999.83	2011	0.991511637	3965.877992	(33.95)
Electric	Electric Transmission Plant (ET)	201108	201704	1726.92	2011	0.991511637	1712.261277	(14.66)
Electric	Electric Transmission Plant (ET)	201208	201608	32.45	2012	0.966040593	31.34801723	(1.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201205	6.02	2010	0.995315522	5.991799445	(0.03)
Electric	Electric/Common General Plant (EG)	201202	201404	11049.34	2012	0.966040593	10674.11096	(375.23)
Electric	Electric/Common General Plant (EG)	201109	201403	109.04	2011	0.991511637	108.1144289	(0.93)
Electric	Electric Transmission Plant (ET)	201203	201510	9026.48	2012	0.966040593	8719.946088	(306.53)
Electric	Electric/Common General Plant (EG)	201209	201312	410664.48	2012	0.966040593	396718.5576	(13,945.92)
Electric	Electric Transmission Plant (ET)	201209	201311	12201.5	2012	0.966040593	11787.14429	(414.36)
Electric	Electric Transmission Plant (ET)	201209	201501	8713.69	2012	0.966040593	8417.778251	(295.91)
Electric	Electric Distribution Plant (ED)	201209	201905	5497.39	2012	0.966040593	5310.701893	(186.69)
Electric	Hydro Production Plant (EH)	201201	201503	69.29	2012	0.966040593	66.93695266	(2.35)
Electric	Electric Distribution Plant (ED)	201304	201505	10144.36	2013	0.986749124	10009.93834	(134.42)
Electric	Other Production Plant (EO)	201304	201311	10092.3	2013	0.986749124	9958.568181	(133.73)
Electric	Other Production Plant (EO)	201202	201212	6827.66	2012	0.966040593	6595.796712	(231.86)
Electric	Nuclear Production Plant (EN)	201202	201311	43.33	2012	0.966040593	41.85853887	(1.47)
Electric	Electric Distribution Plant (ED)	201207	201704	7.91	2012	0.966040593	7.641381087	(0.27)
Gas	Gas Production Plant (GP)	201311	201603	48.45	2013	0.986749124	47.80799594	(0.64)
Electric	Electric/Common General Plant (EG)	201312	201610	13663.95	2013	0.986749124	13482.89069	(181.06)
Electric	Electric/Common General Plant (EG)	201403	202001	25.44	2014	0.985405199	25.06870827	(0.37)
Electric	Electric/Common General Plant (EG)	201405	201901	519.88	2014	0.985405199	512.2924551	(7.59)
Electric	Electric Distribution Plant (ED)	201310	201403	95953.61	2013	0.986749124	94682.14058	(1,271.47)
Electric	Electric Transmission Plant (ET)	201310	203010147	303010.47	2013	0.986749124	298995.3157	(4,015.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201612	1.81	2014	0.985405199	1.783583411	(0.03)
Electric	Hydro Production Plant (EH)	201405	201511	26.25	2014	0.985405199	25.86688649	(0.38)
Electric	Electric Distribution Plant (ED)	201401	201404	171369.89	2014	0.985405199	168868.7806	(2,501.11)
Electric	Electric Distribution Plant (ED)	201408	201902	33851.98	2014	0.985405199	33357.9171	(494.06)
Electric	Hydro Production Plant (EH)	201503	201512	3949.47	2015	0.991476231	3915.805628	(33.66)
Electric	Electric/Common General Plant (EG)	201510	201610	43830.47	2015	0.991476231	43456.86918	(373.60)
Electric	Electric Distribution Plant (ED)	201606	201709	22165.64	2016	0.995093793	22056.69079	(108.75)
Electric	Electric Transmission Plant (ET)	201608	202007	103723.66	2016	0.995093793	103214.7703	(508.89)
Electric	Electric Transmission Plant (ET)	201612	201702	161794.06	2016	0.995093793	161000.2649	(793.80)
Electric	Electric Distribution Plant (ED)	201612	202008	4412.99	2016	0.995093793	4391.338959	(21.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201904	2.52	2016	0.995093793	2.507636359	(0.01)
Electric	Electric/Common General Plant (EG)	201611	202003	69647.9	2016	0.995093793	69306.193	(341.71)
Electric	Electric Transmission Plant (ET)	201701	202004	11266.41	2017	0.99985125	11264.73412	(1.68)
Electric	Electric/Common General Plant (EG)	201704	202104	13816.96	2017	0.99985125	13814.90473	(2.06)
Electric	Electric/Common General Plant (EG)	201710	202009	8155.06	2017	0.99985125	8153.846937	(1.21)
Electric	Electric Distribution Plant (ED)	201802	201802	156400.86	2018	0.99958649	156336.1867	(64.67)
Electric	Electric/Common General Plant (EG)	201801	201905	39635.62	2018	0.99958649	39619.23027	(16.39)
Electric	Electric Transmission Plant (ET)	201809	201809	292553.72	2018	0.99958649	292432.7461	(120.97)
Electric	Electric Distribution Plant (ED)	201809	202105	7307.61	2018	0.99958649	7304.582229	(3.02)
Electric	Steam Production Plant (ES)	201804		110.63	2018	0.99958649	110.5642534	(0.05)
Electric	Electric/Common General Plant (EG)	201906	202012	268064.1	2019	0.995472668	266850.4848	(1,213.62)
Electric	Electric Transmission Plant (ET)	201902	201905	444291.63	2019	0.995472668	442280.1742	(2,011.46)
Electric	Hydro Production Plant (EH)	201805	201906	30.33	2018	0.99958649	30.31745824	(0.01)
Electric	Other Production Plant (EO)	201810	201905	1236.14	2018	0.99958649	1235.628844	(0.51)
Electric	Hydro Production Plant (EH)	201812	201904	37336.14	2018	0.99958649	37320.70113	(15.44)
Electric	Electric/Common General Plant (EG)	202004	202009	36507.77	2020	1	36507.77	-
Electric	Other Production Plant (EO)	201001	201109	21829.19	2010	0.995315522	21726.93165	(102.26)
Electric	Electric Transmission Plant (ET)	201003	201501	3014.95	2010	0.995315522	3000.826534	(14.12)
Electric	Electric/Common General Plant (EG)	201004	201510	26465.5	2010	0.995315522	26341.52296	(123.98)
Electric	Electric/Common General Plant (EG)	201004	201012	132617.99	2010	0.995315522	131996.744	(621.25)
Electric	Electric Distribution Plant (ED)	201101	201608	492.43	2011	0.991511637	488.2500756	(4.18)
Electric	Electric/Common General Plant (EG)	201004	201809	685.79	2010	0.995315522	682.577432	(3.21)
Electric	Nuclear Production Plant (EN)	201010	201508	14078.96	2010	0.995315522	14013.00743	(65.95)
Electric	Electric/Common General Plant (EG)	201012	201607	2406.29	2010	0.995315522	2395.017788	(11.27)
Electric	Nuclear Production Plant (EN)	201012	201510	477.82	2010	0.995315522	475.581629	(2.24)
Electric	Nuclear Production Plant (EN)	201104	201510	51.84	2011	0.991511637	51.39996328	(0.44)
Electric	Electric Distribution Plant (ED)	201108	201702	311.32	2011	0.991511637	308.677402 9	(2.64)
Electric	Electric Transmission Plant (ET)	201103	201512	17978.64	2011	0.991511637	17826.03078	(152.61)
Electric	Hydro Production Plant (EH)	201107	201409	246.25	2011	0.991511637	244.1597407	(2.09)
Electric	Electric Transmission Plant (ET)	201107	202004	8686.18	2011	0.991511637	8612.448554	(73.73)
Electric	Electric Distribution Plant (ED)	201106	201207	59025.04	2011	0.991511637	58524.01406	(501.03)
Electric	Electric Distribution Plant (ED)	201112	201409	2212.97	2011	0.991511637	2194.185508	(18.78)
Electric	Electric Distribution Plant (ED)	201112	201602	232.67	2011	0.991511637	230.6950127	(1.97)
Electric	Nuclear Production Plant (EN)	201111	201512	655912.12	2011	0.991511637	650644.5001	(5,567.62)
Electric	Electric Distribution Plant (ED)	201111	201809	-93.52	2011	0.991511637	-92.72616833	0.79
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201806	1.17	2011	0.991511637	1.160068616	(0.01)
Electric	Hydro Production Plant (EH)	201112	201305	1556.23	2011	0.991511637	1543.020155	(13.21)
Electric	Electric Transmission Plant (ET)	201108	201902	69.61	2011	0.991511637	69.01912508	(0.59)
Electric	Electric Distribution Plant (ED)	201108	201906	-6582.16	2011	0.991511637	-6526.288239	55.87
Electric	Electric Transmission Plant (ET)	201109	201401	545.26	2011	0.991511637	540.6316354	(4.63)
Electric	Electric/Common General Plant (EG)	201203	201301	115716.14	2012	0.966040593	111786.4884	(3,929.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201211	12.33	2012	0.966040593	11.91128051	(0.42)
Electric	Electric Distribution Plant (ED)	201209	201304	88798.11	2012	0.966040593	85782.5788	(3,015.53)
Electric	Hydro Production Plant (EH)	201210	201709	5401	2012	0.966040593	5217.58524	(183.41)
Electric	Hydro Production Plant (EH)	201210	201802	6382.73	2012	0.966040593	6163.41582	(2,167.31)
Electric	Electric Distribution Plant (ED)	201212	201501	13654.36	2012	0.966040593	13190.66602	(463.69)
Electric	Electric/Common General Plant (EG)	201207	201211	13283.79	2012	0.966040593	12832.68036	(451.11)
Electric	Hydro Production Plant (EH)	201305	201804	10252.97	2013	0.986749124	10117.10916	(135.86)
Electric	Nuclear Production Plant (EN)	201402	201511	2589.1	2014	0.985405199	2551.312602	(37.79)
Electric	Electric Transmission Plant (ET)	201306	201502	2158.55	2013	0.986749124	2129.947321	(28.60)
Electric	Other Production Plant (EO)	201309	201412	214.37	2013	0.986749124	211.529409 6	(2.84)
Electric	Electric/Common General Plant (EG)	201410	201504	10773.6	2014	0.985405199	10616.36146	(157.24)
Electric	Electric Transmission Plant (ET)	201310	202007	5092.72	2013	0.986749124	5025.236997	(67.48)
Electric	Electric Transmission Plant (ET)	201310	201504	70839.87	2013	0.986749124	69901.17965	(938.69)
Electric	Electric Transmission Plant (ET)	201407	201607	13708.13	2014	0.985405199	13508.06258	(200.07)
Electric	Electric/Common General Plant (EG)	201407	201711	102.1	2014	0.985405199	100.6098709	(1.49)
Electric	Electric Transmission Plant (ET)	201404	201404	-94327.21	2014	0.985405199	-92950.52319	1,376.69
Electric	Electric/Common General Plant (EG)	201401	201407	24724.06	2014	0.985405199	24363.21728	(360.84)
Electric	Hydro Production Plant (EH)	201502	201507	2940.47	2015	0.991476231	2915.406112	(25.06)
Electric	Electric Distribution Plant (ED)	201506	201702	8731.34	2015	0.991476231	8656.916071	(74.42)
Electric	Electric Distribution Plant (ED)	201509		243215.59	2015	0.991476231	241142.4764	(2,073.11)
Electric	Electric Transmission Plant (ET)	201510	201510	323437.83	2015	0.991476231	320680.9205	(2,756.91)
Electric	Electric Transmission Plant (ET)	201510	201808	159217.28	2015	0.991476231	157860.1486	(1,357.13)
Electric	Electric Distribution Plant (ED)	201507	202104	727.89	2015	0.991476231	721.6856335	(6.20)
Electric	Electric Transmission Plant (ET)	201507	201801	126858.07	2015	0.991476231	125776.7611	(1,081.31)
Electric	Electric Transmission Plant (ET)	201512	201801	135195.87	2015	0.991476231	134043.4916	(1,152.38)
Electric	Electric/Common General Plant (EG)	201504	201904	181.1	2015	0.991476231	179.5563454	(1.54)
Electric	Electric/Common General Plant (EG)	201602	202009	6508.83	2016	0.995093793	6476.896334	(31.93)
Electric	Electric Transmission Plant (ET)	201609	201804	23957.16	2016	0.995093793	23839.62122	(117.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201708	6.48	2015	0.991476231	6.424765974	(0.06)
Electric	Steam Production Plant (ES)	201507	201604	949.19	2015	0.991476231	941.0993233	(8.09)
Electric	Other Production Plant (EO)	201601	201812	86871.72	2016	0.995093793	86445.50938	(426.21)
Electric	Other Production Plant (EO)	201606	201908	116.55	2016	0.995093793	115.9781816	(0.57)
Electric	Electric Transmission Plant (ET)	201701	201912	349772.14	2017	0.99985125	349720.1115	(52.03)
Electric	Steam Production Plant (ES)	201703		94.23	2017	0.99985125	94.21558531	(0.01)
Electric	Electric/Common General Plant (EG)	201707	201911	30478.23	2017	0.99985125	30473.69637	(4.53)
Electric	Electric Distribution Plant (ED)	201801	202006	7621.32	2018	0.99958649	7618.168507	(3.15)
Electric	Electric Distribution Plant (ED)	201807	202101	13219.11	2018	0.99958649	13213.64376	(5.47)
Electric	Electric Distribution Plant (ED)	201806	202101	12145.38	2018	0.99958649	12140.35776	(5.02)
Electric	Steam Production Plant (ES)	201812		140.91	2018	0.99958649	140.8517323	(0.06)
Electric	Electric/Common General Plant (EG)	202002	202106	16646.16	2020	1	16646.16	-
Electric	Hydro Production Plant (EH)	202006	202106	96.48	2020	1	96.48	-
Electric	Electric Distribution Plant (ED)	201001	201312	218.81	2010	0.995315522	217.7849895	(1.03)
Electric	Electric/Common General Plant (EG)	201003	201212	64215.83	2010	0.995315522	63915.01238	(300.82)
Electric	Electric/Common General Plant (EG)	201007	201709	2506.35	2010	0.995315522	2494.60906	(11.74)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201004	201004	57751	2010	0.995315522	57480.46674	(270.53)
Electric	Electric Distribution Plant (ED)	201004	201408	2408.36	2010	0.995315522	2397.078092	(11.28)
Electric	Nuclear Production Plant (EN)	201005	201105	4858.16	2010	0.995315522	4835.402058	(22.76)
Electric	Hydro Production Plant (EH)	201005	201412	762.18	2010	0.995315522	758.6095849	(3.57)
Electric	Nuclear Production Plant (EN)	201007	201510	171.94	2010	0.995315522	171.1345309	(0.81)
Electric	Electric/Common General Plant (EG)	201008	201206	4962.96	2010	0.995315522	4939.711125	(23.25)
Water	Water Plant (WR)	201010		3608.27	2010	0.995315522	3591.36714	(16.90)
Electric	Electric/Common General Plant (EG)	201006	201302	3245.08	2010	0.995315522	3229.878495	(15.20)
Electric	Electric Transmission Plant (ET)	201108	201402	19071.05	2011	0.991511637	18909.16801	(161.88)
Electric	Electric Transmission Plant (ET)	201108	201503	5283.37	2011	0.991511637	5238.522839	(44.85)
Electric	Nuclear Production Plant (EN)	201010	201107	9701.91	2010	0.995315522	9656.46162	(45.45)
Electric	Electric Transmission Plant (ET)	201103	201911	1784.67	2011	0.991511637	1769.521074	(15.15)
Electric	Steam Production Plant (ES)	201103	201312	198.66	2011	0.991511637	196.9737019	(1.69)
Electric	Electric Distribution Plant (ED)	201107	201212	12785.57	2011	0.991511637	12677.04145	(108.53)
Electric	Electric Distribution Plant (ED)	201107	201407	4147.19	2011	0.991511637	4111.987147	(35.20)
Electric	Electric Distribution Plant (ED)	201106	201408	5025.44	2011	0.991511637	4982.782243	(42.66)
Electric	Hydro Production Plant (EH)	201010	201112	50259.28	2010	0.995315522	50023.84153	(235.44)
Water	Water Plant (WR)	201102	201606	-7988.66	2011	0.991511637	-7920.849357	67.81
Electric	Other Production Plant (EO)	201112	201301	610.24	2011	0.991511637	605.0600616	(5.18)
Electric	Electric/Common General Plant (EG)	201201	201203	185293.27	2012	0.966040593	179000.8203	(6,292.45)
Electric	Electric Distribution Plant (ED)	201205	201209	63544.76	2012	0.966040593	61386.8176	(2,157.94)
Electric	Electric/Common General Plant (EG)	201104	201511	17264.68	2011	0.991511637	17118.13114	(146.55)
Electric	Electric Distribution Plant (ED)	201109	201309	7225.07	2011	0.991511637	7163.740986	(61.33)
Electric	Electric Distribution Plant (ED)	201210	201706	91.44	2012	0.966040593	88.33475178	(3.11)
Electric	Electric Distribution Plant (ED)	201302	201408	23766.34	2013	0.986749124	23451.41517	(314.92)
Electric	Hydro Production Plant (EH)	201304	201611	1004.76	2013	0.986749124	991.4460495	(13.31)
Electric	Electric Transmission Plant (ET)	201306	201704	5960.08	2013	0.986749124	5881.103717	(78.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201507	0.59	2012	0.966040593	0.56996395	(0.02)
Electric	Hydro Production Plant (EH)	201205	201801	1723.01	2012	0.966040593	1664.497601	(58.51)
Electric	Electric Distribution Plant (ED)	201307	201407	44700.52	2013	0.986749124	44108.19894	(592.32)
Electric	Hydro Production Plant (EH)	201210	201510	0.71	2012	0.966040593	0.685888821	(0.02)
Electric	Electric/Common General Plant (EG)	201305	201502	20148.79	2013	0.986749124	19881.80388	(266.99)
Electric	Electric Transmission Plant (ET)	201308	201912	19960.39	2013	0.986749124	19695.89734	(264.49)
Electric	Other Production Plant (EO)	201312	201406	14129.78	2013	0.986749124	13942.54803	(187.23)
Electric	Electric Transmission Plant (ET)	201403	201409	80879.94	2014	0.985405199	79699.51341	(1,180.43)
Electric	Electric/Common General Plant (EG)	201405	202011	2640.05	2014	0.985405199	2601.518997	(38.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201608	1.17	2013	0.986749124	1.154496475	(0.02)
Electric	Electric Distribution Plant (ED)	201310	201706	1856.58	2013	0.986749124	1831.976688	(24.60)
Electric	Electric Distribution Plant (ED)	201503	202105	72.54	2015	0.991476231	71.92168576	(0.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201408	0.08	2014	0.985405199	0.078832416	(0.00)
Electric	Electric Transmission Plant (ET)	201505	201604	1728804.95	2015	0.991476231	1713320.0004	(1,472.95)
Electric	Electric Transmission Plant (ET)	201505	201706	52754.48	2015	0.991476231	52304.81298	(449.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201510	-82.31	2015	0.991476231	-81.60840854	0.70
Electric	Electric Distribution Plant (ED)	201603	201705	14539.54	2016	0.995093793	14468.20601	(71.33)
Electric	Electric Distribution Plant (ED)	201603	202001	1732.96	2016	0.995093793	1724.45774	(8.50)
Electric	Electric Distribution Plant (ED)	201511	202008	3042.2	2015	0.991476231	3016.268989	(25.93)
Electric	Electric Distribution Plant (ED)	201504	201601	69165.63	2015	0.991476231	68576.07812	(589.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201604	9.97	2015	0.991476231	9.885018019	(0.08)
Electric	Hydro Production Plant (EH)	201512	201606	2642.8	2015	0.991476231	2620.273382	(22.53)
Electric	Hydro Production Plant (EH)	201512	201801	74960.47	2015	0.991476231	74321.52424	(638.95)
Electric	Electric/Common General Plant (EG)	201604	202102	3002.86	2016	0.995093793	2988.127348	(14.73)
Electric	Hydro Production Plant (EH)	201607	201912	157.14	2016	0.995093793	156.3690387	(0.77)
Electric	Electric Transmission Plant (ET)	201606	201911	35673.27	2016	0.995093793	35498.24956	(175.02)
Electric	Electric Transmission Plant (ET)	201605	202006	49257.77	2016	0.995093793	49016.1012	(241.67)
Electric	Electric/Common General Plant (EG)	201608	202011	8423.15	2016	0.995093793	8381.824285	(41.33)
Electric	Hydro Production Plant (EH)	201702	201904	875.94	2017	0.99985125	875.8097041	(0.13)
Electric	Electric Transmission Plant (ET)	201611	202010	918.08	2016	0.995093793	913.5757097	(4.50)
Electric	Electric/Common General Plant (EG)	201701	201808	59139.26	2017	0.99985125	59130.46305	(8.80)
Electric	Hydro Production Plant (EH)	201704	201704	-305.04	2017	0.99985125	-304.9946254	0.05
Electric	Other Production Plant (EO)	201703	201703	23769.24	2017	0.99985125	23765.70453	(3.54)
Electric	Electric Transmission Plant (ET)	201708	201910	16400.45	2017	0.99985125	16398.01044	(2.44)
Electric	Electric Transmission Plant (ET)	201712	201809	46811.34	2017	0.99985125	46804.37682	(6.96)
Electric	Electric/Common General Plant (EG)	201711	202009	8222.94	2017	0.99985125	8221.716839	(1.22)
Electric	Electric Distribution Plant (ED)	201801	201903	112459.27	2018	0.99958649	112412.7669	(46.50)
Electric	Hydro Production Plant (EH)	201801	201910	87.84	2018	0.99958649	87.80367727	(0.04)
Electric	Electric Distribution Plant (ED)	201906	201909	354395.96	2019	0.995472668	352791.4918	(1,604.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	202005	175.19	2019	0.995472668	174.3988567	(0.79)
Electric	Hydro Production Plant (EH)	201904	201910	2727.36	2019	0.995472668	2715.012336	(12.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	201910	109.3	2019	0.995472668	108.8051626	(0.49)
Electric	Electric Distribution Plant (ED)	201911	202103	27751.46	2019	0.995472668	27625.81992	(125.64)
Electric	Other Production Plant (EO)	202009	202011	2843.28	2020	1	2843.28	-
Electric	Electric/Common General Plant (EG)	201006	201511	8142.59	2010	0.995315522	8104.44622	(38.14)
Electric	Other Production Plant (EO)	201007	201009	370.9	2010	0.995315522	369.1625273	(1.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201009	428.56	2010	0.995315522	426.5524203	(2.01)
Electric	Electric Distribution Plant (ED)	201012	201409	-818.54	2010	0.995315522	-814.7055677	3.83
Electric	Electric Transmission Plant (ET)	201011	202006	1688.07	2010	0.995315522	1680.162274	(7.91)
Water	Water Plant (WR)	201107		4105.24	2011	0.991511637	4070.393234	(34.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201503	-2.48	2010	0.995315522	-2.468382496	0.01
Electric	Electric/Common General Plant (EG)	201105	201301	51302.65	2011	0.991511637	50867.1745	(435.48)
Electric	Electric/Common General Plant (EG)	201105	201211	6999.31	2011	0.991511637	6939.897318	(59.41)
Electric	Electric Distribution Plant (ED)	201106	201706	142.95	2011	0.991511637	141.7365886	(1.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201212	34.54	2011	0.991511637	34.24841195	(0.29)
Electric	Electric/Common General Plant (EG)	201101	201709	5224.82	2011	0.991511637	5180.469833	(44.35)
Electric	Nuclear Production Plant (EN)	201104	201108	-117176.01	2011	0.991511637	116181.3775	(994.63)
Electric	Electric Transmission Plant (ET)	201104	201507	-289209.02	2011	0.991511637	-286754.109	2,454.91
Electric	Electric Distribution Plant (ED)	201201	201201	-302254.33	2012	0.966040593	-291989.952	10,264.38
Electric	Other Production Plant (EO)	201201	201310	7662.97	2012	0.966040593	7402.740079	(260.23)
Electric	Electric Transmission Plant (ET)	201108	202002	703.97	2011	0.991511637	697.9944473	(5.98)
Electric	Nuclear Production Plant (EN)	201109	201203	209858.04	2011	0.991511637	208076.6889	(1,781.35)
Electric	Electric Distribution Plant (ED)	201202	201411	2634.37	2012	0.966040593	2544.908356	(89.46)
Electric	Hydro Production Plant (EH)	201202	201304	31118.43	2012	0.966040593	30061.66656	(1,056.76)
Electric	Electric Transmission Plant (ET)	201206	201501	8461.23	2012	0.966040593	8173.891643	(287.34)
Electric	Nuclear Production Plant (EN)	201206	201301	2926.43	2012	0.966040593	2827.050171	(99.38)
Electric	Hydro Production Plant (EH)	201203	201205	26595.03	2012	0.966040593	25691.87854	(903.15)
Electric	Electric Transmission Plant (ET)	201209	201512	28399.88	2012	0.966040593	27435.4369	(964.44)
Electric	Electric Distribution Plant (ED)	201302	201409	12135.04	2013	0.986749124	11974.24009	(160.80)
Electric	Electric Transmission Plant (ET)	201212	201910	3007.21	2012	0.966040593	2905.08693	(102.12)
Electric	Hydro Production Plant (EH)	201301	201802	57763.96	2013	0.986749124	56998.53691	(765.42)
Electric	Electric/Common General Plant (EG)	201304	201607	152328.47	2013	0.986749124	150309.9843	(2,018.49)
Electric	Electric Distribution Plant (ED)	201306	201403	58039.66	2013	0.986749124	57270.58364	(769.08)
Electric	Other Production Plant (EO)	201306	201512	1025.06	2013	0.986749124	1011.477057	(13.58)
Electric	Electric/Common General Plant (EG)	201212	201509	2156.86	2012	0.966040593	2083.614312	(73.25)
Electric	Electric Transmission Plant (ET)	201308	201310	300865.61	2013	0.986749124	296878.877	(3,986.73)
Electric	Electric Transmission Plant (ET)	201309	201709	2641.03	2013	0.986749124	2606.034038	(35.00)
Electric	Hydro Production Plant (EH)	201305	202011	4627	2013	0.986749124	4565.688195	(61.31)
Gas	Gas Production Plant (GP)	201402	201603	45.53	2014	0.985405199	44.865498873	(0.66)
Electric	Hydro Production Plant (EH)	201207	201306	187.91	2012	0.966040593	181.5286877	(6.38)
Electric	Electric Distribution Plant (ED)	201403	201606	1681.52	2014	0.985405199	1656.978551	(24.54)
Electric	Electric/Common General Plant (EG)	201410	201501	152394.4	2014	0.985405199	150170.2341	(2,224.17)
Electric	Electric Transmission Plant (ET)	201411	201701	2510.18	2014	0.985405199	2473.544424	(36.64)
Electric	Electric Distribution Plant (ED)	201409	201611	15140.42	2014	0.985405199	14919.44859	(220.97)
Electric	Electric Transmission Plant (ET)	201501	201911	5468.62	2015	0.991476231	5422.205039	(46.41)
Electric	Electric Transmission Plant (ET)	201412	201703	4432.22	2014	0.985405199	4367.532633	(64.69)
Electric	Electric Distribution Plant (ED)	201412	201809	4751.45	2014	0.985405199	4682.103535	(69.35)
Electric	Hydro Production Plant (EH)	201403	202011	3833.26	2014	0.985405199	3777.314335	(55.95)
Electric	Hydro Production Plant (EH)	201408	201604	4.07	2014	0.985405199	4.010599162	(0.06)
Electric	Other Production Plant (EO)	201408	201512	1233.39	2014	0.985405199	1215.388919	(18.00)
Electric	Hydro Production Plant (EH)	201501	201612	5403.05	2015	0.991476231	5356.995647	(46.05)
Electric	Hydro Production Plant (EH)	201509		51537.19	2015	0.991476231	51097.88887	(439.29)
Electric	Hydro Production Plant (EH)	201509	201601	12682.91	2015	0.991476231	12574.8038	(108.11)
Electric	Electric Distribution Plant (ED)	201510	201903	57428.31	2015	0.991476231	56938.80433	(489.51)
Electric	Electric/Common General Plant (EG)	201511	201604	266537.44	2015	0.991476231	264265.5363	(2,271.90)
Electric	Steam Production Plant (ES)	201411	201503	57.43	2014	0.985405199	56.59182061	(0.84)
Gas	Gas Production Plant (GP)	201511		37.74	2015	0.991476231	37.41831294	(0.32)
Electric	Electric Transmission Plant (ET)	201504	201810	18882.17	2015	0.991476231	18721.22274	(160.95)
Electric	Electric Distribution Plant (ED)	201504	202104	735.84	2015	0.991476231	729.567695	(6.27)
Electric	Electric Transmission Plant (ET)	201602	201602	-10811.28	2016	0.995093793	-10758.23763	53.04
Electric	Electric/Common General Plant (EG)	201604	201712	6297.75	2016	0.995093793	6266.851936	(30.90)
Electric	Electric Transmission Plant (ET)	201609	201707	28558.04	2016	0.995093793	28417.92835	(140.11)
Electric	Electric Distribution Plant (ED)	201610	201902	116955.65	2016	0.995093793	116381.8414	(573.81)
Electric	Steam Production Plant (ES)	201606	201606	116.06	2016	0.995093793	115.4958856	(0.57)
Electric	Electric Transmission Plant (ET)	201701	201901	23658.7	2017	0.99985125	23655.18077	(3.52)
Electric	Other Production Plant (EO)	201704	201706	823.57	2017	0.99985125	823.4474941	(0.12)
Electric	Electric Transmission Plant (ET)	201705	201909	25813.58	2017	0.99985125	25809.74024	(3.84)
Electric	Electric Transmission Plant (ET)	201708	201803	213625.44	2017	0.99985125	213593.6653	(31.78)
Electric	Electric Distribution Plant (ED)	201706	201807	39089.77	2017	0.99985125	39083.95541	(5.81)
Electric	Electric Distribution Plant (ED)	201706	202007	11479.87	2017	0.99985125	11478.16237	(1.71)
Electric	Other Production Plant (EO)	201706	201908	962.86	2017	0.99985125	962.7167748	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201812	736.72	2017	0.99985125	736.610568	(0.11)
Electric	Electric Transmission Plant (ET)	201712	201902	19834.49	2017	0.99985125	19831.53962	(2.95)
Electric	Electric Distribution Plant (ED)	201804	201911	20059.2	2018	0.99958649	20050.90532	(8.29)
Electric	Other Production Plant (EO)	201802	201812	-190870.84	2018	0.99958649	-190791.913	78.93

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201809	201906	111039.15	2018	0.99958649	110993.2342	(45.92)
Electric	Electric Distribution Plant (ED)	201709	201908	16958.98	2017	0.9998125	16956.45736	(2.52)
Water	Water Plant (WR)	201806	201911	648.71	2018	0.99958649	648.4417518	(0.27)
Electric	Electric/Common General Plant (EG)	201811	201904	133187.13	2018	0.99958649	133132.0558	(55.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906		52607.3	2019	0.995472668	52369.12928	(238.17)
Electric	Electric/Common General Plant (EG)	201812	201912	349429.31	2018	0.99958649	349284.8174	(144.49)
Electric	Electric Transmission Plant (ET)	201812	201901	101630.06	2018	0.99958649	101588.0349	(42.03)
Electric	Hydro Production Plant (EH)	201901	201906	821.72	2019	0.995472668	817.9998007	(3.72)
Non-Utility Telecomm	Electric Transmission Plant (ET)	202003		716.69	2020	1	716.69	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	202010	449.83	2018	0.99958649	449.6439907	(0.19)
Electric	Electric/Common General Plant (EG)	202011	202105	49607.11	2020	1	49607.11	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201102	120.1	2010	0.995315522	119.5373942	(0.56)
Electric	Electric Transmission Plant (ET)	201001	201406	1594.37	2010	0.995315522	1586.901209	(7.47)
Electric	Electric Transmission Plant (ET)	201009	201207	168769.38	2010	0.995315522	167978.7836	(790.60)
Electric	Electric Distribution Plant (ED)	201005	201311	7.24	2010	0.995315522	7.206084382	(0.03)
Electric	Electric Transmission Plant (ET)	201103	201912	3905.1	2011	0.991511637	3871.952095	(33.15)
Electric	Hydro Production Plant (EH)	201008	201304	19072.73	2010	0.995315522	18983.38422	(89.35)
Electric	Electric Transmission Plant (ET)	201006	201503	1944.63	2010	0.995315522	1935.520424	(9.11)
Electric	Electric Transmission Plant (ET)	201012	201204	19644.11	2010	0.995315522	19552.08761	(92.02)
Electric	Electric Transmission Plant (ET)	201104	201301	13807.69	2011	0.991511637	13690.48532	(117.20)
Electric	Steam Production Plant (ES)	201004	201103	50.78	2010	0.995315522	50.54212223	(0.24)
Electric	Electric Distribution Plant (ED)	201105	202007	641.88	2011	0.991511637	636.4114898	(5.45)
Electric	Electric Transmission Plant (ET)	201108	201606	4032.72	2011	0.991511637	3998.48881	(34.23)
Electric	Electric Distribution Plant (ED)	201201	201501	7677.61	2012	0.966040593	7416.882913	(260.73)
Electric	Electric/Common General Plant (EG)	201201	201605	309.19	2012	0.966040593	298.6900908	(10.50)
Electric	Other Production Plant (EO)	201112	201112	32.82	2011	0.991511637	32.54141194	(0.28)
Electric	Electric Distribution Plant (ED)	201205	201808	10360.68	2012	0.966040593	10008.83745	(351.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201301	66.01	2011	0.991511637	65.44968318	(0.56)
Electric	Electric Transmission Plant (ET)	201202	202105	13.92	2012	0.966040593	13.44728505	(0.47)
Electric	Electric Transmission Plant (ET)	201206	201208	26462.79	2012	0.966040593	25564.12933	(898.66)
Electric	Electric Transmission Plant (ET)	201206	201209	91343.85	2012	0.966040593	88241.86698	(3,101.98)
Electric	Other Production Plant (EO)	201104	201109	9033.04	2011	0.991511637	8953.642821	(766.76)
Electric	Electric/Common General Plant (EG)	201211	201310	18010.04	2012	0.966040593	17398.42971	(611.61)
Electric	Electric Transmission Plant (ET)	201201	201508	1004.49	2012	0.966040593	970.3781148	(34.11)
Electric	Hydro Production Plant (EH)	201208	201311	3914.59	2012	0.966040593	3781.652843	(132.94)
Electric	Electric Transmission Plant (ET)	201301	201810	10199.04	2013	0.986749124	10063.89378	(135.15)
Electric	Hydro Production Plant (EH)	201210	201310	251.31	2012	0.966040593	242.7356613	(8.53)
Electric	Hydro Production Plant (EH)	201207	201802	56163.34	2012	0.966040593	54256.06625	(1,907.27)
Electric	Other Production Plant (EO)	201305	201310	23402.58	2013	0.986749124	23092.47531	(310.10)
Electric	Electric Transmission Plant (ET)	201405	201709	9364.03	2014	0.985405199	9227.36385	(136.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201612	-20.96	2014	0.985405199	-20.65490298	0.31
Electric	Other Production Plant (EO)	201411		151.06	2014	0.985405199	148.8533094	(2.20)
Electric	Electric Distribution Plant (ED)	201404	201808	10108.6	2014	0.985405199	9961.26408	(147.34)
Electric	Electric/Common General Plant (EG)	201406	201604	10452.17	2014	0.985405199	10299.62266	(152.55)
Electric	Nuclear Production Plant (EN)	201501	201512	898186.06	2015	0.991476231	890530.1291	(7,655.93)
Electric	Hydro Production Plant (EH)	201412	201412	137910.46	2014	0.985405199	135897.6843	(2,012.78)
Gas	Gas Production Plant (GP)	201412	201706	526.3	2014	0.985405199	518.6187565	(7.68)
Electric	Electric Transmission Plant (ET)	201412	202102	1395.72	2014	0.985405199	1375.346745	(20.37)
Electric	Electric Distribution Plant (ED)	201409	202001	211.88	2014	0.985405199	208.8369229	(3.09)
Electric	Electric Transmission Plant (ET)	201502	201705	11478.94	2015	0.991476231	11381.09616	(97.84)
Electric	Electric Distribution Plant (ED)	201505	201908	399.39	2015	0.991476231	395.9856917	(3.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201601	0.25	2015	0.991476231	0.247860058	(0.00)
Electric	Electric Transmission Plant (ET)	201601	201601	-6652.8	2016	0.995093793	-6620.159988	32.64
Electric	Hydro Production Plant (EH)	201604	201604	-34078.37	2016	0.995093793	-33911.17447	167.20
Electric	Electric/Common General Plant (EG)	201608	201610	2255564.61	2016	0.995093793	2244473.9824	(11,106.62)
Electric	Electric/Common General Plant (EG)	201601	201907	1458.37	2016	0.995093793	1451.214935	(7.16)
Electric	Electric Distribution Plant (ED)	201607	201802	6179.17	2016	0.995093793	6148.853734	(30.32)
Electric	Electric/Common General Plant (EG)	201609	201907	2182.21	2016	0.995093793	2171.505627	(10.71)
Water	Water Plant (WR)	201610	201807	19317.72	2016	0.995093793	19222.94327	(94.78)
Electric	Electric Transmission Plant (ET)	201702	202003	4408.36	2017	0.99985125	4407.704257	(0.66)
Electric	Electric Distribution Plant (ED)	201704	202005	3279.15	2017	0.99985125	3278.662227	(0.49)
Electric	Electric/Common General Plant (EG)	201703	201902	61729.85	2017	0.99985125	61720.6677	(9.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201911	5.34	2017	0.99985125	5.339205676	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201901	119.45	2017	0.99985125	119.4322318	(0.02)
Electric	Electric Transmission Plant (ET)	201802	201809	68634.83	2018	0.99958649	68606.4488	(28.38)
Electric	Hydro Production Plant (EH)	201808	201902	67.09	2018	0.99958649	67.0622576	(0.03)
Electric	Hydro Production Plant (EH)	201710	202010	27.98	2017	0.99985125	27.97583788	(0.00)
Electric	Electric Transmission Plant (ET)	201709	202102	801.44	2017	0.99985125	801.320786	(0.12)
Electric	Other Production Plant (EO)	201709	201803	607.85	2017	0.99985125	607.7595824	(0.09)
Water	Water Plant (WR)	201805		5328.29	2018	0.99958649	5326.086698	(2.20)
Electric	Electric/Common General Plant (EG)	201910	202103	223574.76	2019	0.995472668	222562.5628	(1,012.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201903	48.79	2018	0.99958649	48.76982484	(0.02)
Electric	Hydro Production Plant (EH)	202002	202010	225.72	2020	1	225.72	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202012	202105	136.93	2020	1	136.93	-
Electric	Electric Distribution Plant (ED)	201004	201110	25306.57	2010	0.995315522	25188.02194	(118.55)
Electric	Electric/Common General Plant (EG)	201103	201210	185131.08	2011	0.991511637	183559.6203	(1,571.46)
Electric	Electric Transmission Plant (ET)	201008	201010	-29673.96	2010	0.995315522	-29534.953	139.01
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201203	2.45	2010	0.995315522	2.43852303	(0.01)
Electric	Hydro Production Plant (EH)	201006	201305	1698.73	2010	0.995315522	1690.772337	(7.96)
Electric	Hydro Production Plant (EH)	201011	201104	14090.7	2010	0.995315522	14024.69243	(66.01)
Electric	Electric Transmission Plant (ET)	201102	201902	61.51	2011	0.991511637	60.98788081	(0.52)
Electric	Electric Transmission Plant (ET)	201011	201501	2000	2010	0.995315522	1990.631045	(9.37)
Electric	Electric Transmission Plant (ET)	201106	201309	15455.68	2011	0.991511637	15324.48658	(131.19)
Electric	Electric Transmission Plant (ET)	201106	201812	10137.47	2011	0.991511637	10051.41948	(86.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201206	5.84	2011	0.991511637	5.790429962	(0.05)
Electric	Electric Distribution Plant (ED)	201112	201603	200.93	2011	0.991511637	199.224333	(1.71)
Electric	Electric Distribution Plant (ED)	201110	201311	11279.92	2011	0.991511637	11184.17195	(95.75)
Electric	Electric Transmission Plant (ET)	201104	201209	21017.17	2011	0.991511637	20838.76864	(178.40)
Electric	Electric Transmission Plant (ET)	201201	201305	82208.39	2012	0.966040593	79416.64179	(2,791.75)
Electric	Hydro Production Plant (EH)	201201	201303	31634.18	2012	0.966040593	30559.90199	(1,074.28)
Electric	Electric/Common General Plant (EG)	201203	201404	14818.81	2012	0.966040593	14315.57199	(503.24)
Electric	Electric Distribution Plant (ED)	201302	201411	17943.93	2013	0.986749124	17706.1572	(237.77)
Electric	Electric Transmission Plant (ET)	201212	202009	5984.33	2012	0.966040593	5781.105699	(203.22)
Electric	Electric Transmission Plant (ET)	201303	201601	2988	2013	0.986749124	2948.436382	(39.59)
Electric	Electric/Common General Plant (EG)	201303	201711	1491.17	2013	0.986749124	1471.410691	(19.76)
Electric	Electric Transmission Plant (ET)	201304	201801	96986.2	2013	0.986749124	95701.04786	(1,285.15)
Electric	Electric Distribution Plant (ED)	201304	201910	1362.71	2013	0.986749124	1344.652898	(18.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201305	2.07	2012	0.966040593	1.999704027	(0.07)
Electric	Electric/Common General Plant (EG)	201205	201403	656.09	2012	0.966040593	633.8095723	(22.28)
Electric	Electric Transmission Plant (ET)	201304	201806	330.7	2013	0.986749124	326.319352	(4.38)
Electric	Electric/Common General Plant (EG)	201212	201608	62284.1	2012	0.966040593	60168.96887	(2,115.13)
Electric	Electric Transmission Plant (ET)	201212	201511	332.3	2012	0.966040593	321.0152889	(11.28)
Electric	Electric Transmission Plant (ET)	201302	201710	13225.25	2013	0.986749124	13050.00385	(175.25)
Electric	Electric Transmission Plant (ET)	201311	201910	3156.88	2013	0.986749124	3115.048574	(41.83)
Electric	Electric Transmission Plant (ET)	201309	201908	4761.22	2013	0.986749124	4698.129663	(63.09)
Electric	Electric/Common General Plant (EG)	201308	202010	194.48	2013	0.986749124	191.9029696	(2.58)
Electric	Electric Transmission Plant (ET)	201312	201403	5119.4	2013	0.986749124	5053.06909	(678.33)
Electric	Electric Transmission Plant (ET)	201312	201812	17496.43	2013	0.986749124	17264.58697	(231.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201701	0.85	2013	0.986749124	0.838736755	(0.01)
Electric	Electric/Common General Plant (EG)	201403	201702	62493.8	2014	0.985405199	61581.71545	(912.08)
Electric	Electric/Common General Plant (EG)	201310	201709	605.75	2013	0.986749124	597.7232817	(8.03)
Electric	Electric Distribution Plant (ED)	201401	201704	233.83	2014	0.985405199	230.4172078	(3.41)
Electric	Electric Distribution Plant (ED)	201404	201810	107.32	2014	0.985405199	105.753686	(1.57)
Electric	Electric/Common General Plant (EG)	201409	201507	48035.62	2014	0.985405199	47334.54971	(701.07)
Water	Other Production Plant (EO)	201511	201610	5827.57	2015	0.991476231	5777.897137	(49.67)
Electric	Electric Transmission Plant (ET)	201508	201807	1532.51	2015	0.991476231	1519.447238	(13.06)
Electric	Electric Transmission Plant (ET)	201512	202006	27268.16	2015	0.991476231	27035.73249	(232.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201812	0.03	2015	0.991476231	0.029744267	(0.00)
Electric	Hydro Production Plant (EH)	201602	201703	657.08	2016	0.995093793	653.8562297	(3.22)
Electric	Hydro Production Plant (EH)	201607	201805	91.11	2016	0.995093793	90.662995	(0.45)
Electric	Electric Distribution Plant (ED)	201601	202102	2093.23	2016	0.995093793	2082.960181	(10.27)
Electric	Electric Transmission Plant (ET)	201609	201905	24610.43	2016	0.995093793	24489.68614	(120.74)
Electric	Electric/Common General Plant (EG)	201606	201708	121792.86	2016	0.995093793	121195.319	(597.54)
Electric	Electric/Common General Plant (EG)	201702	201706	53786.29	2017	0.99985125	53778.2893	(8.00)
Electric	Electric Transmission Plant (ET)	201702	202002	13156.18	2017	0.99985125	13154.22302	(1.96)
Electric	Electric Transmission Plant (ET)	201707	201901	32646.24	2017	0.99985125	32641.38388	(4.86)
Electric	Steam Production Plant (ES)	201808	201905	526.27	2018	0.99958649	526.052382	(0.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201809	1.89	2017	0.99985125	1.889718863	(0.00)
Electric	Steam Production Plant (ES)	201804	201905	471.63	2018	0.99958649	471.4348762	(0.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201811	148.88	2017	0.99985125	148.8578541	(0.02)
Electric	Electric Distribution Plant (ED)	201902		645162.34	2019	0.995472668	642241.4758	(2,920.86)
Electric	Electric Transmission Plant (ET)	201810	201909	64153.65	2018	0.99958649	64127.12181	(26.53)
Water	Water Plant (WR)	202004		13542.11	2020	1	13542.11	-
Electric	Other Production Plant (EO)	202002	202105	1988.19	2020	1	1988.19	-
Electric	Hydro Production Plant (EH)	202011		257252.75	2020	1	257252.75	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201007	-469.89	2010	0.995315522	-466.7519153	3.14
Electric	Electric Transmission Plant (ET)	201003	202010	231.08	2010	0.995315522	229.9975109	(1.08)
Electric	Electric Distribution Plant (ED)	201009	201404	5310.49	2010	0.995315522	5285.613129	(24.88)
Electric	Electric Transmission Plant (ET)	201005	201912	3366.33	2010	0.995315522	3350.560503	(15.77)
Electric	Electric Transmission Plant (ET)	201103		192229.59	2011	0.991511637	190597.8755	(1,631.71)
Electric	Electric Transmission Plant (ET)	201005	201211	17042.73	2010	0.995315522	16962.88571	(79.84)
Electric	Electric/Common General Plant (EG)	201008	201203	65531.6	2010	0.995315522	65224.01869	(306.98)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201012	201105	127703.2	2010	0.995315522	127104.9772	(598.22)
Electric	Electric Distribution Plant (ED)	201102	201305	5233.81	2011	0.991511637	5189.385523	(44.43)
Electric	Hydro Production Plant (EH)	201107	201311	77.2	2011	0.991511637	76.546984	(0.66)
Electric	Electric Distribution Plant (ED)	201106	201503	857.24	2011	0.991511637	849.963436	(7.28)
Electric	Electric Transmission Plant (ET)	201106	201403	519.06	2011	0.991511637	514.654035	(4.41)
Electric	Electric Transmission Plant (ET)	201111	201411	7453.18	2011	0.991511637	7389.914705	(63.27)
Electric	Electric Distribution Plant (ED)	201111	201402	29076.11	2011	0.991511637	28829.30143	(246.81)
Electric	Electric Transmission Plant (ET)	201201	201702	4557.53	2012	0.966040593	4402.758982	(154.77)
Electric	Electric Distribution Plant (ED)	201208	201408	12270.94	2012	0.966040593	11854.22615	(416.71)
Electric	Electric Transmission Plant (ET)	201103	201509	83.14	2011	0.991511637	82.43427753	(0.71)
Electric	Electric Distribution Plant (ED)	201203	201307	74253.54	2012	0.966040593	71731.93378	(2,521.61)
Electric	Hydro Production Plant (EH)	201203	201209	4001.42	2012	0.966040593	3865.534148	(135.89)
Electric	Electric Distribution Plant (ED)	201203	201401	8826.08	2012	0.966040593	8526.351553	(299.73)
Electric	Electric Distribution Plant (ED)	201203	201406	9215.15	2012	0.966040593	8902.268966	(312.94)
Electric	Electric Distribution Plant (ED)	201211	201506	8488.38	2012	0.966040593	8200.196645	(288.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201304	1.37	2012	0.966040593	1.323475612	(0.05)
Electric	Electric Transmission Plant (ET)	201203	201808	38517.96	2012	0.966040593	37209.91529	(1,308.05)
Electric	Electric/Common General Plant (EG)	201201	201404	10382.83	2012	0.966040593	10030.23525	(352.59)
Electric	Electric Transmission Plant (ET)	201212	201801	96154.34	2012	0.966040593	92888.99559	(3,265.34)
Electric	Hydro Production Plant (EH)	201212	201301	33008.61	2012	0.966040593	31887.65716	(1,120.95)
Electric	Electric Transmission Plant (ET)	201209	202010	27.08	2012	0.966040593	26.16037925	(0.92)
Electric	Electric/Common General Plant (EG)	201306	201401	97794.97	2013	0.986749124	96499.10095	(1,295.87)
Electric	Hydro Production Plant (EH)	201308	201605	327.75	2013	0.986749124	323.403252	(4.34)
Electric	Other Production Plant (EO)	201211	201310	10248.73	2012	0.966040593	9900.689202	(348.04)
Electric	Electric/Common General Plant (EG)	201311	201504	931.68	2013	0.986749124	919.334426	(12.35)
Electric	Electric Transmission Plant (ET)	201309	201403	25506.54	2013	0.986749124	25168.55599	(337.98)
Electric	Electric Transmission Plant (ET)	201403	201908	7692.96	2014	0.985405199	7580.682783	(112.28)
Electric	Electric Transmission Plant (ET)	201405	201507	6718.77	2014	0.985405199	6620.710892	(98.06)
Electric	Electric Transmission Plant (ET)	201407	201803	3451.58	2014	0.985405199	3401.204878	(50.38)
Electric	Electric Distribution Plant (ED)	201407	201711	194.31	2014	0.985405199	191.4740843	(2.84)
Electric	Electric Transmission Plant (ET)	201407	201807	183.71	2014	0.985405199	181.0287892	(2.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201505	7.95	2013	0.986749124	7.844655533	(0.11)
Electric	Electric Transmission Plant (ET)	201411	201508	140842.85	2014	0.985405199	138787.2767	(2,055.57)
Electric	Electric Distribution Plant (ED)	201401	201910	1162.25	2014	0.985405199	1145.287193	(16.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201410	-73.86	2014	0.985405199	-72.7820283	1.08
Electric	Electric Distribution Plant (ED)	201408	201901	110.91	2014	0.985405199	109.2912907	(1.62)
Electric	Electric/Common General Plant (EG)	201503	201609	23407.75	2015	0.991476231	23208.22774	(199.52)
Electric	Electric Distribution Plant (ED)	201502	201701	10159.78	2015	0.991476231	10071.18038	(96.60)
Electric	Other Production Plant (EO)	201502	201512	1541.34	2015	0.991476231	1528.201973	(13.14)
Electric	Electric Transmission Plant (ET)	201510	201608	37902	2015	0.991476231	37578.93209	(323.07)
Electric	Electric Distribution Plant (ED)	201508	202004	1392.46	2015	0.991476231	1380.590992	(11.87)
Electric	Electric Distribution Plant (ED)	201602	201703	35160.23	2016	0.995093793	34987.72664	(172.50)
Electric	Electric Distribution Plant (ED)	201601	201711	20346.44	2016	0.995093793	20246.61616	(99.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201712	5.79	2015	0.991476231	5.740947375	(0.05)
Electric	Hydro Production Plant (EH)	201609	201707	26194.57	2016	0.995093793	26066.05402	(128.52)
Electric	Electric Transmission Plant (ET)	201606	201906	7407.87	2016	0.995093793	7371.525458	(36.34)
Electric	Hydro Production Plant (EH)	201610	201708	457.46	2016	0.995093793	455.215607	(2.24)
Electric	Other Production Plant (EO)	201605	201908	97.09	2016	0.995093793	96.61365639	(0.48)
Electric	Electric/Common General Plant (EG)	201701	201801	9014.85	2017	0.99985125	9013.500643	(1.34)
Electric	Steam Production Plant (ES)	201701	201710	944.37	2017	0.99985125	944.225252	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201905	580.15	2017	0.99985125	580.063702 8	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201710	-5757.73	2017	0.99985125	-5756.875539	0.86
Electric	Electric Distribution Plant (ED)	201711	202105	1690.19	2017	0.99985125	1689.938585	(0.25)
Electric	Electric/Common General Plant (EG)	201710	202011	22037.3	2017	0.99985125	22034.02196	(3.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201903	146.21	2018	0.99958649	146.1495407	(0.06)
Electric	Electric Distribution Plant (ED)	201809	202003	16886.17	2018	0.99958649	16879.1874	(6.98)
Electric	Electric Distribution Plant (ED)	201807	201808	295589.57	2018	0.99958649	295467.3407	(122.23)
Electric	Hydro Production Plant (EH)	201807	202012	265.41	2018	0.99958649	265.3002923	(0.11)
Electric	Hydro Production Plant (EH)	201805	201903	79.79	2018	0.99958649	79.75700602	(0.03)
Electric	Other Production Plant (EO)	201805	201807	1855.94	2018	0.99958649	1855.17255	(0.77)
Electric	Electric Transmission Plant (ET)	201812		1089673.73	2018	0.99958649	1089223.139	(450.59)
Electric	Electric Distribution Plant (ED)	201908	202007	128900.26	2019	0.995472668	128316.6857	(583.57)
Electric	Other Production Plant (EO)	201904	202103	886.67	2019	0.995472668	882.6557925	(4.01)
Electric	Electric Distribution Plant (ED)	202007	202009	269604.34	2020	1	269604.34	-
Electric	Other Production Plant (EO)	201909	202103	1198.57	2019	0.995472668	1193.143676	(5.43)
Electric	Electric Distribution Plant (ED)	202006	202006	114724.6	2020	1	114724.6	-
Electric	Hydro Production Plant (EH)	202008	202009	2377.66	2020	1	2377.66	-
Electric	Electric Distribution Plant (ED)	201001	201305	2850.9	2010	0.995315522	2837.545023	(13.35)
Electric	Electric Distribution Plant (ED)	201007	201007	-73211.86	2010	0.995315522	-72868.90068	342.96
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201206	7.41	2010	0.995315522	7.375288021	(0.03)
Electric	Electric Transmission Plant (ET)	201009	201306	52250.13	2010	0.995315522	52005.36544	(244.76)
Electric	Hydro Production Plant (EH)	201004	201208	4621.89	2010	0.995315522	4600.23886	(21.65)
Electric	Electric Distribution Plant (ED)	201008	201511	1344.75	2010	0.995315522	1338.450549	(6.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201110	6.61	2010	0.995315522	6.579035603	(0.03)
Electric	Electric Transmission Plant (ET)	201012	201308	8099.34	2010	0.995315522	8061.398823	(37.94)
Electric	Electric Transmission Plant (ET)	201006	202102	246.58	2010	0.995315522	245.4349015	(1.16)
Electric	Electric/Common General Plant (EG)	201102	201210	178791.64	2011	0.991511637	177273.9917	(1,517.65)
Electric	Electric Transmission Plant (ET)	201108	201110	18280.65	2011	0.991511637	18125.47721	(155.17)
Electric	Hydro Production Plant (EH)	201103	201202	45238.85	2011	0.991511637	44854.84624	(384.00)
Electric	Hydro Production Plant (EH)	201004	201209	181.7	2010	0.995315522	180.8488304	(0.85)
Electric	Electric Distribution Plant (ED)	201105	201110	128133.84	2011	0.991511637	127046.1935	(1,087.65)
Electric	Electric Distribution Plant (ED)	201105	201504	622.96	2011	0.991511637	617.6720896	(5.29)
Electric	Electric Transmission Plant (ET)	201101	201301	31800.33	2011	0.991511637	31530.39727	(269.93)
Electric	Electric/Common General Plant (EG)	201112	201811	7375.79	2011	0.991511637	7313.18162	(62.61)
Electric	Electric Transmission Plant (ET)	201109	201505	2426.83	2011	0.991511637	2406.230187	(20.60)
Electric	Other Production Plant (EO)	201109	201310	3490.66	2011	0.991511637	3461.030012	(29.63)
Electric	Electric Distribution Plant (ED)	201110	201602	273.31	2011	0.991511637	270.9900456	(2.32)
Electric	Steam Production Plant (ES)	201201	201312	1245.11	2012	0.966040593	1202.820802	(42.28)
Electric	Electric/Common General Plant (EG)	201211	201605	532.14	2012	0.966040593	514.0688409	(18.07)
Electric	Electric Distribution Plant (ED)	201209	201303	65679.43	2012	0.966040593	63448.99547	(2,230.43)
Electric	Electric/Common General Plant (EG)	201212	201507	15773.56	2012	0.966040593	15237.89925	(535.66)
Electric	Electric/Common General Plant (EG)	201301	201507	34692.9	2013	0.986749124	34233.18867	(459.71)
Electric	Hydro Production Plant (EH)	201301	201809	4512.15	2013	0.986749124	4452.360059	(59.79)
Electric	Electric Transmission Plant (ET)	201307	201703	61192.31	2013	0.986749124	60381.45827	(810.85)
Electric	Hydro Production Plant (EH)	201307	201611	1169.78	2013	0.986749124	1154.27939	(15.50)
Electric	Electric Distribution Plant (ED)	201212	201811	17.53	2012	0.966040593	16.93469159	(0.60)
Electric	Electric Transmission Plant (ET)	201309	201507	1264.09	2013	0.986749124	1247.3397	(16.75)
Electric	Electric/Common General Plant (EG)	201305	201510	208.03	2013	0.986749124	205.2734202	(2.76)
Electric	Hydro Production Plant (EH)	201305	201409	3059.32	2013	0.986749124	3018.781329	(40.54)
Electric	Steam Production Plant (ES)	201305	201309	280.81	2013	0.986749124	277.0890214	(3.72)
Electric	Electric Distribution Plant (ED)	201310	201310	31087.28	2013	0.986749124	30675.3463	(411.93)
Electric	Electric Distribution Plant (ED)	201406	202005	420.96	2014	0.985405199	414.8161728	(6.14)
Electric	Electric Transmission Plant (ET)	201409	201801	94400.51	2014	0.985405199	93022.75339	(1,377.76)
Electric	Hydro Production Plant (EH)	201409	201505	1190.49	2014	0.985405199	1173.115036	(17.37)
Electric	Electric Distribution Plant (ED)	201501		160217.15	2015	0.991476231	158851.496	(1,365.65)
Electric	Electric Transmission Plant (ET)	201409	202006	9163.89	2014	0.985405199	9030.144853	(133.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201612	0.8	2015	0.991476231	0.793180984	(0.01)
Electric	Electric Distribution Plant (ED)	201503	202001	293.66	2015	0.991476231	291.1569099	(2.50)
Electric	Electric Transmission Plant (ET)	201502	201806	326.4	2015	0.991476231	323.6178417	(2.78)
Electric	Electric Transmission Plant (ET)	201506	201908	23231.22	2015	0.991476231	23033.20244	(198.02)
Electric	Electric Transmission Plant (ET)	201506	202011	19.2	2015	0.991476231	19.03634363	(0.16)
Electric	Electric Distribution Plant (ED)	201505	202010	938.07	2015	0.991476231	930.0741076	(8.00)
Electric	Hydro Production Plant (EH)	201504		-129246.01	2015	0.991476231	-128144.3468	1,101.66
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201806	2.88	2015	0.991476231	2.855451544	(0.02)
Electric	Hydro Production Plant (EH)	201602	201712	784.97	2016	0.995093793	781.1187749	(3.85)
Electric	Steam Production Plant (ES)	201606	201710	1035.65	2016	0.995093793	1030.568887	(5.08)
Electric	Electric Distribution Plant (ED)	201611	201803	12900.13	2016	0.995093793	12836.8393	(63.29)
Electric	Electric Distribution Plant (ED)	201701	202007	1805.84	2017	0.99985125	1805.571382	(0.27)
Electric	Other Production Plant (EO)	201701	201701	17994.26	2017	0.99985125	17991.58336	(2.68)
Electric	Electric Transmission Plant (ET)	201705	202002	14640.17	2017	0.99985125	14637.99228	(2.18)
Electric	Electric Distribution Plant (ED)	201703	201707	99861.26	2017	0.99985125	99846.40566	(14.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201805	338.3	2017	0.99985125	338.2496779	(0.05)
Electric	Electric/Common General Plant (EG)	201903	201911	59808.93	2019	0.995472668	59538.15511	(270.77)
Electric	Electric Distribution Plant (ED)	201811	202102	16907.12	2018	0.99958649	16900.12873	(6.99)
Electric	Electric Transmission Plant (ET)	201812	201910	69438.12	2018	0.99958649	69409.40663	(28.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	202002	212.22	2018	0.99958649	212.1322449	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202001	202007	27.1	2020	1	27.1	-
Water	Water Plant (WR)	201911	202005	22.68	2019	0.995472668	22.57732011	(0.10)
Electric	Other Production Plant (EO)	202007	202008	410.42	2020	1	410.42	-
Electric	Steam Production Plant (ES)	202002		95.21	2020	1	95.21	-
Electric	Electric Distribution Plant (ED)	201002	201509	319.4	2010	0.995315522	317.9037779	(1.50)
Electric	Electric Transmission Plant (ET)	201004	201211	16375.32	2010	0.995315522	16298.61018	(76.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201007	-1.04	2010	0.995315522	-1.035128143	0.00
Electric	Nuclear Production Plant (EN)	201008	201208	7631.36	2010	0.995315522	7595.611065	(35.75)
Electric	Electric/Common General Plant (EG)	201101		-291532.45	2011	0.991511637	-289057.8168	2,474.63
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201203	2.2	2010	0.995315522	2.189694149	(0.01)
Electric	Electric Transmission Plant (ET)	201001	201411	1838.72	2010	0.995315522	1830.106557	(8.61)
Electric	Electric Distribution Plant (ED)	201107	201811	3.62	2011	0.991511637	3.589272127	(0.03)
Electric	Electric Transmission Plant (ET)	201106	201505	2041.23	2011	0.991511637	2023.9033	(17.33)
Electric	Electric Transmission Plant (ET)	201102	201212	5839.21	2011	0.991511637	5789.644668	(49.57)
Electric	Hydro Production Plant (EH)	201101	201208	8645.82	2011	0.991511637	8572.431344	(73.39)
Electric	Electric/Common General Plant (EG)	201110	201312	271350.01	2011	0.991511637	269046.6927	(2,303.32)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201612	0.15	2011	0.991511637	0.148726746	(0.00)
Electric	Electric Distribution Plant (ED)	201204	201508	-3684.94	2012	0.966040593	-3559.801621	125.14
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201301	140.49	2012	0.966040593	135.7190428	(4.77)
Electric	Electric Transmission Plant (ET)	201202	201610	4.06	2012	0.966040593	3.922124806	(0.14)
Electric	Electric Transmission Plant (ET)	201206	201309	35921.66	2012	0.966040593	34701.78171	(1,219.88)
Electric	Electric Distribution Plant (ED)	201206	201302	42133.09	2012	0.966040593	40702.27523	(1,430.81)
Electric	Electric Distribution Plant (ED)	201204	201712	795.92	2012	0.966040593	768.8910284	(27.03)
Electric	Nuclear Production Plant (EN)	201203	201308	7691.51	2012	0.966040593	7430.310878	(261.20)
Electric	Electric/Common General Plant (EG)	201104	201811	7325.14	2011	0.991511637	7262.961555	(62.18)
Electric	Nuclear Production Plant (EN)	201211	201512	991637.69	2012	0.966040593	957962.2616	(33,675.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201407	0.86	2012	0.966040593	0.830794891	(0.03)
Electric	Electric/Common General Plant (EG)	201302	201310	18356.63	2013	0.986749124	18113.38857	(243.24)
Electric	Nuclear Production Plant (EN)	201303	201308	59700.67	2013	0.986749124	58909.58381	(791.09)
Electric	Hydro Production Plant (EH)	201303	201612	520.16	2013	0.986749124	513.2674242	(6.89)
Electric	Electric Distribution Plant (ED)	201302	201812	18198.05	2013	0.986749124	17956.90989	(241.14)
Electric	Electric Transmission Plant (ET)	201301	201610	1974.66	2013	0.986749124	1948.494025	(26.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201508	7.14	2012	0.966040593	6.897528831	(0.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201303	-9.9	2012	0.966040593	-9.563801866	0.34
Electric	Electric Distribution Plant (ED)	201311	201903	5982.01	2013	0.986749124	5902.743125	(79.27)
Electric	Electric/Common General Plant (EG)	201312	201401	19331.8	2013	0.986749124	19075[illegible]2.493	(2,561.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201705	0.82	2013	0.986749124	0.809134281	(0.01)
Electric	Electric Distribution Plant (ED)	201405	201608	1451.16	2014	0.985405199	1429.980609	(21.18)
Electric	Electric Transmission Plant (ET)	201410	202003	411.09	2014	0.985405199	405.0902234	(6.08)
Electric	Electric Distribution Plant (ED)	201310	201909	4031.21	2013	0.986749124	3977.792935	(53.42)
Electric	Electric Distribution Plant (ED)	201310	201903	5938.85	2013	0.986749124	5860.155033	(78.69)
Electric	Electric Distribution Plant (ED)	201404	201508	9039.11	2014	0.985405199	8907.185993	(131.92)
Electric	Electric/Common General Plant (EG)	201409	201901	764.79	2014	0.985405199	753.6280425	(11.16)
Electric	Electric Distribution Plant (ED)	201412	201503	228338.58	2014	0.985405199	225006.024	(3,332.56)
Electric	Electric/Common General Plant (EG)	201503	201702	158946.13	2015	0.991476231	157593.2928	(1,354.84)
Electric	Electric Distribution Plant (ED)	201409	202006	15.89	2014	0.985405199	15.65808862	(0.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201806	4.05	2014	0.985405199	3.990891058	(0.06)
Electric	Electric Transmission Plant (ET)	201511	201811	3868	2015	0.991476231	3835.03006	(32.97)
Electric	Electric Distribution Plant (ED)	201511	201805	4406.69	2015	0.991476231	4369.12839	(37.56)
Electric	Electric Transmission Plant (ET)	201511	201906	2061.53	2015	0.991476231	2043.957994	(17.57)
Electric	Electric/Common General Plant (EG)	201504	201709	6690.92	2015	0.991476231	6633.888141	(57.03)
Electric	Electric Distribution Plant (ED)	201504	201910	1135.17	2015	0.991476231	1125.494073	(9.68)
Electric	Electric/Common General Plant (EG)	201504	201812	1974.95	2015	0.991476231	1958.115982	(16.83)
Electric	Electric/Common General Plant (EG)	201509	201612	18338.01	2015	0.991476231	18181.70103	(156.31)
Electric	Electric Distribution Plant (ED)	201606	201701	50885.6	2016	0.995093793	50635.94473	(249.66)
Electric	Electric Transmission Plant (ET)	201607	201908	39926.38	2016	0.995093793	39730.49292	(195.89)
Electric	Hydro Production Plant (EH)	201608		44546.47	2016	0.995093793	44327.91581	(218.55)
Electric	Electric Transmission Plant (ET)	201605	201706	115107.18	2016	0.995093793	114542.4404	(564.74)
Electric	Electric Transmission Plant (ET)	201612	201809	5374.17	2016	0.995093793	5347.803211	(26.37)
Electric	Electric Distribution Plant (ED)	201701	202003	447.89	2017	0.99985125	447.8233765	(0.07)
Electric	Electric Transmission Plant (ET)	201705	201810	11593.36	2017	0.99985125	11591.63549	(1.72)
Electric	Electric Transmission Plant (ET)	201707	201912	632191.8	2017	0.99985125	632097.7616	(94.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	202006	1.7	2017	0.99985125	1.699747125	(0.00)
Electric	Other Production Plant (EO)	201706	201904	359.66	2017	0.99985125	359.6065007	(0.05)
Electric	Electric/Common General Plant (EG)	201712	202007	2196.45	2017	0.99985125	2196.123279	(0.33)
Electric	Electric Distribution Plant (ED)	201710	202006	4224.41	2017	0.99985125	4223.78162	(0.63)
Electric	Electric/Common General Plant (EG)	201710	201906	39234.92	2017	0.99985125	39229.08381	(5.84)
Electric	Hydro Production Plant (EH)	201809	201904	38831.42	2018	0.99958649	38815.36281	(16.06)
Electric	Electric Distribution Plant (ED)	201903	201906	79460.54	2019	0.995472668	79100.79575	(359.74)
Electric	Electric/Common General Plant (EG)	201811	202105	787.57	2018	0.99958649	787.2443318	(0.33)
Electric	Electric/Common General Plant (EG)	201810	202008	33680.74	2018	0.99958649	33666.81267	(13.93)
Electric	Electric/Common General Plant (EG)	201812	202012	138809.56	2018	0.99958649	138752.1608	(57.40)
Electric	Electric/Common General Plant (EG)	201907	202103	168951.3	2019	0.995472668	168186.4014	(764.90)
Electric	Hydro Production Plant (EH)	202004	202010	374.97	2020	1	374.97	-
Electric	Electric Distribution Plant (ED)	202003	202003	-559880.9	2020	1	-559880.9	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201908	201912	959.7	2019	0.995472668	955.3551194	(4.34)
Electric	Hydro Production Plant (EH)	201002	201103	52160.28	2010	0.995315522	51918.92228	(244.36)
Electric	Electric Distribution Plant (ED)	201002	201501	0.74	2010	0.995315522	0.736533487	(0.00)
Electric	Electric/Common General Plant (EG)	201006	201305	3140.99	2010	0.995315522	3135.233942	(14.76)
Electric	Nuclear Production Plant (EN)	201005	201006	3.38	2010	0.995315522	3.364166466	(0.02)
Electric	Hydro Production Plant (EH)	201007	201110	1205.18	2010	0.995315522	1199.534361	(5.65)
Electric	Electric Distribution Plant (ED)	201005	201608	793.37	2010	0.995315522	789.653476	(3.72)
Electric	Electric Distribution Plant (ED)	201002	201611	2390.22	2010	0.995315522	2378.023068	(11.20)
Electric	Electric Distribution Plant (ED)	201003	201306	214.34	2010	0.995315522	213.3359291	(1.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201208	24.28	2011	0.991511637	24.07390255	(0.21)
Electric	Hydro Production Plant (EH)	201103	201201	13889.61	2011	0.991511637	13771.70995	(117.90)
Electric	Electric/Common General Plant (EG)	201005	201606	28.03	2010	0.995315522	27.89869409	(0.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201203	1.79	2010	0.995315522	1.781614785	(0.01)
Electric	Electric Distribution Plant (ED)	201102	201209	8217.92	2011	0.991511637	8148.163315	(69.76)
Electric	Other Production Plant (EO)	201102	201207	2737.63	2011	0.991511637	2714.392004	(23.24)
Electric	Electric Distribution Plant (ED)	201102	201412	3978.42	2011	0.991511637	3944.649728	(33.77)
Electric	Other Production Plant (EO)	201106	201311	9688.87	2011	0.991511637	9606.627358	(82.24)
Electric	Electric Distribution Plant (ED)	201106	201509	2088.3	2011	0.991511637	2070.573752	(17.73)
Electric	Hydro Production Plant (EH)	201106	201405	1037.5	2011	0.991511637	1028.693324	(8.81)
Electric	Hydro Production Plant (EH)	201010	201802	21672.71	2010	0.995315522	21571.18468	(101.53)
Electric	Electric Distribution Plant (ED)	201111	202105	6.25	2011	0.991511637	6.196947733	(0.05)
Electric	Electric Transmission Plant (ET)	201205	201304	97862.8	2012	0.966040593	94539.4373	(3,323.36)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201109	201112	3.99	2011	0.991511637	3.956111433	(0.03)
Electric	Electric/Common General Plant (EG)	201203	201704	23011.72	2012	0.966040593	22230.25562	(781.46)
Electric	Electric Transmission Plant (ET)	201203	201403	5485.49	2012	0.966040593	5299.20601	(186.28)
Electric	Electric Distribution Plant (ED)	201211	201410	4999.4	2012	0.966040593	4829.623338	(169.78)
Electric	Electric Distribution Plant (ED)	201211	201611	13289.02	2012	0.966040593	12837.73275	(451.29)
Electric	Electric/Common General Plant (EG)	201211	201311	8572.59	2012	0.966040593	8281.469923	(291.12)
Electric	Electric Distribution Plant (ED)	201303	201811	65.97	2013	0.986749124	65.09583969	(0.87)
Electric	Electric Distribution Plant (ED)	201304	201312	99342.46	2013	0.986749124	98026.08535	(1,316.37)
Electric	Electric Transmission Plant (ET)	201306	201703	60803.42	2013	0.986749124	59997.7214	(805.70)
Electric	Electric Distribution Plant (ED)	201307	201401	51716.96	2013	0.986749124	51031.66496	(685.30)
Electric	Electric Distribution Plant (ED)	201308	201505	12146.54	2013	0.986749124	11985.5877	(160.95)
Electric	Other Production Plant (EO)	201204	201512	667.73	2012	0.966040593	645.0542848	(22.68)
Electric	Electric Transmission Plant (ET)	201309	201401	4378.73	2013	0.986749124	4320.70799	(58.02)
Electric	Electric Distribution Plant (ED)	201309	201804	53.32	2013	0.986749124	52.61346328	(0.71)
Electric	Electric Transmission Plant (ET)	201305	201709	8325	2013	0.986749124	8214.686455	(110.31)
Electric	Electric/Common General Plant (EG)	201312	201501	99133.19	2013	0.986749124	97819.58836	(1,313.60)
Electric	Electric Distribution Plant (ED)	201312	201811	496.07	2013	0.986749124	489.4966378	(6.57)
Electric	Electric Transmission Plant (ET)	201403	201910	3511.25	2014	0.985405199	3460.004007	(51.25)
Electric	Electric Transmission Plant (ET)	201410	201611	15657.01	2014	0.985405199	15428.49906	(228.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201607	8.73	2014	0.985405199	8.602587391	(0.13)
Electric	Electric/Common General Plant (EG)	201401	201506	8461.27	2014	0.985405199	8337.779452	(123.49)
Electric	Electric/Common General Plant (EG)	201505	202001	4546.35	2015	0.991476231	4501.649103	(38.70)
Electric	Electric Distribution Plant (ED)	201509	201905	34990.98	2015	0.991476231	34692.72495	(298.26)
Electric	Hydro Production Plant (EH)	201506	201605	3203.42	2015	0.991476231	3176.114786	(27.31)
Electric	Electric Distribution Plant (ED)	201507	201805	2813.65	2015	0.991476231	2789.667096	(23.98)
Electric	Electric Transmission Plant (ET)	201603		909984.45	2016	0.995093793	905518.8781	(4,464.57)
Electric	Electric Distribution Plant (ED)	201508	201805	3287.93	2015	0.991476231	3259.904443	(28.03)
Electric	Electric Distribution Plant (ED)	201601	201909	8607.12	2016	0.995093793	8564.89169	(42.23)
Electric	Electric/Common General Plant (EG)	201604	201709	20588.16	2016	0.995093793	20487.15023	(101.01)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201507	201711	18.97	2015	0.991476231	18.8083409	(0.16)
Electric	Electric Transmission Plant (ET)	201608	201608	-424890.74	2016	0.995093793	-422806.1382	2,084.60
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201804	9.36	2016	0.995093793	9.314077905	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201801	25.2	2016	0.995093793	25.07636359	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201702	-1197.77	2016	0.995093793	-1191.885493	5.88
Electric	Electric Distribution Plant (ED)	201611	201709	28097.23	2016	0.995093793	27959.37918	(137.85)
Electric	Electric/Common General Plant (EG)	201701	201709	74439.76	2017	0.99985125	74428.6871	(11.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201812	2.49	2016	0.995093793	2.477783545	(0.01)
Electric	Electric Distribution Plant (ED)	201704	201710	200124.63	2017	0.99985125	200094.8615	(29.77)
Electric	Electric Transmission Plant (ET)	201705	201706	245740.73	2017	0.99985125	245704.1761	(36.55)
Electric	Electric Distribution Plant (ED)	201703	201910	46582.35	2017	0.99985125	46575.42089	(6.93)
Electric	Electric Transmission Plant (ET)	201703	202103	589.22	2017	0.99985125	589.1323537	(0.09)
Electric	Electric Transmission Plant (ET)	201808	201812	614455.52	2018	0.99958649	614201.4364	(254.08)
Electric	Electric Transmission Plant (ET)	201906	201908	251502.97	2019	0.995472668	250364.3325	(1,138.64)
Electric	Electric Distribution Plant (ED)	201810	201811	377420.24	2018	0.99958649	377264.1729	(156.07)
Electric	Electric Transmission Plant (ET)	201904	201908	113230.72	2019	0.995472668	112718.0869	(512.63)
Electric	Electric Transmission Plant (ET)	201910	202102	36499.08	2019	0.995472668	36333.83654	(165.24)
Electric	Electric/Common General Plant (EG)	202008	202010	15703.73	2020	1	15703.73	-
Electric	Electric Distribution Plant (ED)	201001	201607	629.84	2010	0.995315522	626.8895286	(2.95)
Electric	Electric Distribution Plant (ED)	201004	201702	14.8	2010	0.995315522	14.73056973	(0.07)
Electric	Electric Distribution Plant (ED)	201103	201410	670.71	2011	0.991511637	665.0167703	(5.69)
Electric	Electric/Common General Plant (EG)	201008	201202	3025.25	2010	0.995315522	3011.078284	(14.17)
Electric	Hydro Production Plant (EH)	201008	201411	687.67	2010	0.995315522	684.4482523	(3.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201112	118.58	2010	0.995315522	118.0245146	(0.56)
Electric	Electric Transmission Plant (ET)	201110	201403	1351.2	2011	0.991511637	1339.730524	(11.47)
Electric	Electric Transmission Plant (ET)	201105	201810	5754.91	2011	0.991511637	5706.060237	(48.85)
Electric	Steam Production Plant (ES)	201208	201710	30.42	2012	0.966040593	29.38695482	(1.03)
Electric	Electric Transmission Plant (ET)	201109	202012	2531.77	2011	0.991511637	2510.279418	(21.49)
Electric	Nuclear Production Plant (EN)	201109	201605	-19.4	2011	0.991511637	-19.2353576	0.16
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201403	0.29	2011	0.991511637	0.287538375	(0.00)
Electric	Hydro Production Plant (EH)	201203	201307	960.99	2012	0.966040593	928.355349	(32.63)
Electric	Nuclear Production Plant (EN)	201203	201211	26272.01	2012	0.966040593	25379.82811	(892.18)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201210	201308	67941.4	2012	0.966040593	65634.15031	(2,307.25)
Electric	Hydro Production Plant (EH)	201209	201612	756.67	2012	0.966040593	730.973931	(25.70)
Water	Water Plant (WR)	201210	201509	-565.02	2012	0.966040593	-545.832556	19.19
Electric	Electric Transmission Plant (ET)	201303	201305	280856.88	2013	0.986749124	277135.2802	(3,721.60)
Electric	Hydro Production Plant (EH)	201303	201611	1005.56	2013	0.986749124	992.2354488	(13.32)
Electric	Nuclear Production Plant (EN)	201204	201304	150.11	2012	0.966040593	145.0123533	(5.10)
Electric	Other Production Plant (EO)	201301	201303	1776.91	2013	0.986749124	1753.364385	(23.55)
Electric	Electric Distribution Plant (ED)	201304	202002	274.09	2013	0.986749124	270.4580673	(3.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201508	11.89	2013	0.986749124	11.73244708	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201712	0.16	2014	0.985405199	0.157664852	(0.00)
Electric	Electric Distribution Plant (ED)	201312	201511	14746.15	2013	0.986749124	14550.75059	(195.40)
Electric	Electric Transmission Plant (ET)	201406	201907	64.06	2014	0.985405199	63.12505708	(0.93)
Electric	Electric Transmission Plant (ET)	201501	201905	8831.18	2015	0.991476231	8755.905058	(75.27)
Electric	Hydro Production Plant (EH)	201501		39319.52	2015	0.991476231	38984.36948	(335.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501		32.18	2015	0.991476231	31.9057051	(0.27)
Electric	Electric Transmission Plant (ET)	201501	201711	1705.59	2015	0.991476231	1691.051944	(14.54)
Electric	Electric Distribution Plant (ED)	201502	201708	43294.99	2015	0.991476231	42925.95349	(369.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201512	-2.3	2015	0.991476231	-2.28039533	0.02
Electric	Hydro Production Plant (EH)	201507	201706	7550.16	2015	0.991476231	7485.804177	(64.36)
Electric	Electric Transmission Plant (ET)	201504	201907	1212.76	2015	0.991476231	1202.422713	(10.34)
Electric	Electric Transmission Plant (ET)	201508	201806	4708.54	2015	0.991476231	4668.405491	(40.13)
Electric	Electric Transmission Plant (ET)	201602	201604	245987.97	2016	0.995093793	244781.1022	(1,206.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201604	12.93	2015	0.991476231	12.819787766	(0.11)
Electric	Electric/Common General Plant (EG)	201602	201809	1386.96	2016	0.995093793	1380.155287	(6.80)
Electric	Electric/Common General Plant (EG)	201512	201908	10217.45	2015	0.991476231	10130.35881	(87.09)
Electric	Electric Distribution Plant (ED)	201601	202007	3193.62	2016	0.995093793	3177.95144	(15.67)
Electric	Electric/Common General Plant (EG)	201608	202101	2840.4	2016	0.995093793	2826.464441	(13.94)
Electric	Electric Transmission Plant (ET)	201605	201812	51543.37	2016	0.995093793	51290.48757	(252.88)
Electric	Electric/Common General Plant (EG)	201606	202006	292.91	2016	0.995093793	291.472623	(1.44)
Electric	Electric/Common General Plant (EG)	201612	201907	11793.65	2016	0.995093793	11735.78791	(57.86)
Electric	Electric Transmission Plant (ET)	201701	201701	13350.85	2017	0.99985125	13348.86406	(1.99)
Electric	Electric/Common General Plant (EG)	201701	201805	8967.24	2017	0.99985125	8965.906125	(1.33)
Electric	Electric Distribution Plant (ED)	201703	201710	174629.57	2017	0.99985125	174603.5939	(25.98)
Electric	Hydro Production Plant (EH)	201703	201705	32.46	2017	0.99985125	32.45517158	(0.00)
Electric	Hydro Production Plant (EH)	201705	201907	149.1	2017	0.99985125	149.077824	(0.02)
Electric	Electric Distribution Plant (ED)	201708	201804	96612.9	2017	0.99985125	96598.52885	(14.37)
Electric	Hydro Production Plant (EH)	201712		11623.87	2017	0.99985125	11622.14095	(1.73)
Electric	Electric Transmission Plant (ET)	201710	201808	32063.32	2017	0.99985125	32058.6263	(47.69)
Electric	Electric Distribution Plant (ED)	201802	202106	1443.71	2018	0.99958649	1443.113011	(0.60)
Electric	Hydro Production Plant (EH)	201808	201909	353.48	2018	0.99958649	353.3338324	(0.15)
Electric	Hydro Production Plant (EH)	201807	201809	2821.48	2018	0.99958649	2820.313289	(1.17)
Electric	Hydro Production Plant (EH)	201903	201904	28376.86	2019	0.995472668	28248.38853	(128.47)
Electric	Hydro Production Plant (EH)	201906	201911	34565.54	2019	0.995472668	34409.05032	(156.49)
Electric	Electric/Common General Plant (EG)	201901	202102	9840.95	2019	0.995472668	9796.396751	(44.55)
Electric	Hydro Production Plant (EH)	201901	201904	44906.66	2019	0.995472668	44703.35264	(203.31)
Electric	Hydro Production Plant (EH)	201908	202008	849.01	2019	0.995472668	845.1662488	(3.84)
Electric	Electric/Common General Plant (EG)	202004	202011	67991.54	2020	1	67991.54	-
Electric	Electric/Common General Plant (EG)	201909	202011	70603.25	2019	0.995472668	70283.60564	(319.64)
Water	Water Plant (WR)	202003	202105	309.94	2020	1	309.94	-
Electric	Electric Distribution Plant (ED)	202011	202011	86237.26	2020	1	86237.26	-
Electric	Electric/Common General Plant (EG)	201001	201201	136220.25	2010	0.995315522	135582.1293	(638.12)
Electric	Electric/Common General Plant (EG)	201002	201003	265099.02	2010	0.995315522	263857.1696	(1,241.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201508	15.99	2010	0.995315522	15.9150952	(0.07)
Electric	Electric Transmission Plant (ET)	201007	201207	112760.03	2010	0.995315522	112231.8082	(528.22)
Electric	Steam Production Plant (ES)	201005	201008	290.31	2010	0.995315522	288.9500483	(1.36)
Electric	Electric/Common General Plant (EG)	201007	201901	150.22	2010	0.995315522	149.5162978	(0.70)
Electric	Electric Distribution Plant (ED)	201011	201101	148211.98	2010	0.995315522	147517.2961	(694.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201107	1137.25	2010	0.995315522	1131.922578	(5.33)
Electric	Nuclear Production Plant (EN)	201008	201206	78.66	2010	0.995315522	78.29151899	(0.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201203	1.2	2010	0.995315522	1.194378627	(0.01)
Electric	Electric/Common General Plant (EG)	201104	201112	459202.32	2011	0.991511637	455363.93349	(3,838.39)
Electric	Electric Transmission Plant (ET)	201001	201512	3362.43	2010	0.995315522	3346.678772	(15.75)
Electric	Hydro Production Plant (EH)	201006	202012	3862.11	2010	0.995315522	3844.018032	(18.09)
Electric	Electric Distribution Plant (ED)	201010	201011	549788.05	2010	0.995315522	547212.5802	(2,575.47)
Electric	Electric Distribution Plant (ED)	201012	201112	93217.59	2010	0.995315522	92780.91429	(436.68)
Electric	Other Production Plant (EO)	201011	201512	87.83	2010	0.995315522	87.41856233	(0.41)
Electric	Electric Distribution Plant (ED)	201108	201401	4929.64	2011	0.991511637	4887.795428	(41.84)
Electric	Electric Distribution Plant (ED)	201010	201611	3990.18	2010	0.995315522	3971.488091	(18.69)
Electric	Hydro Production Plant (EH)	201011	201303	5165.81	2010	0.995315522	5141.610879	(24.20)
Electric	Electric Transmission Plant (ET)	201107	201311	1660.98	2011	0.991511637	1646.880999	(14.10)
Electric	Nuclear Production Plant (EN)	201106	201108	125417.91	2011	0.991511637	124353.3173	(1,064.59)
Electric	Electric Transmission Plant (ET)	201105	201502	664.19	2011	0.991511637	658.5521144	(5.64)
Electric	Electric Transmission Plant (ET)	201201	201801	63830.65	2012	0.966040593	61662.99895	(2,167.65)
Electric	Electric/Common General Plant (EG)	201208	201405	129349.21	2012	0.966040593	124956.5875	(4,392.62)
Electric	Electric Distribution Plant (ED)	201205	201601	2638.63	2012	0.966040593	2549.023689	(89.61)
Electric	Hydro Production Plant (EH)	201208	201310	110.09	2012	0.966040593	106.3144088	(3.74)
Electric	Hydro Production Plant (EH)	201202		91857.47	2012	0.966040593	88738.04475	(3,119.43)
Electric	Electric/Common General Plant (EG)	201204	201904	2602.64	2012	0.966040593	2514.255888	(88.38)
Electric	Electric Transmission Plant (ET)	201205	201611	11976.49	2012	0.966040593	11569.7755	(406.71)
Electric	Electric Distribution Plant (ED)	201303	201909	4462.22	2013	0.986749124	4403.091675	(59.13)
Electric	Other Production Plant (EO)	201301		3355.96	2013	0.986749124	3311.490589	(44.47)
Electric	Electric/Common General Plant (EG)	201307	201504	488.56	2013	0.986749124	482.0861519	(6.47)
Electric	Electric Distribution Plant (ED)	201308	201510	9634.76	2013	0.986749124	9507.090987	(127.67)
Electric	Electric/Common General Plant (EG)	201402	201503	15183.9	2014	0.985405199	14962.29401	(221.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201806	0.73	2013	0.986749124	0.720326086	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201412	14.34	2014	0.985405199	14.13071056	(0.21)
Electric	Electric Distribution Plant (ED)	201410	201811	503.79	2014	0.985405199	496.4372854	(7.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201505	2.44	2014	0.985405199	2.404388687	(0.04)
Electric	Electric/Common General Plant (EG)	201401	201812	864.61	2014	0.985405199	851.9911885	(12.62)
Electric	Electric Transmission Plant (ET)	201412	202010	1086.94	2014	0.985405199	1071.076328	(15.86)
Electric	Electric/Common General Plant (EG)	201412	202011	5377.54	2014	0.985405199	5299.055876	(78.48)
Electric	Steam Production Plant (ES)	201506		616.96	2015	0.991476231	611.7011752	(5.26)
Electric	Electric Transmission Plant (ET)	201509	201904	2270.92	2015	0.991476231	2251.563201	(19.36)
Electric	Electric Transmission Plant (ET)	201509	201612	32820.56	2015	0.991476231	32540.80511	(279.75)
Electric	Electric/Common General Plant (EG)	201510	201609	53838.85	2015	0.991476231	53379.94006	(458.911)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201605	110.59	2015	0.991476231	109.647563	(0.94)
Electric	Hydro Production Plant (EH)	201509	201912	7.23	2015	0.991476231	7.168371447	(0.06)
Electric	Electric Transmission Plant (ET)	201508	201710	16254.85	2015	0.991476231	16116.29741	(138.55)
Electric	Electric Distribution Plant (ED)	201602	201801	35275.13	2016	0.995093793	35102.06292	(173.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201802	2.06	2016	0.995093793	2.049893214	(0.01)
Electric	Electric/Common General Plant (EG)	201604	202002	2096.83	2016	0.995093793	2086.542518	(10.29)
Electric	Hydro Production Plant (EH)	201504	201610	15.65	2015	0.991476231	15.51660301	(0.13)
Electric	Electric Distribution Plant (ED)	201606	201912	6223.79	2016	0.995093793	6193.254799	(30.54)
Electric	Electric/Common General Plant (EG)	201604	201803	3897.62	2016	0.995093793	3878.49747	(19.12)
Electric	Electric Transmission Plant (ET)	201702	201708	109424.94	2017	0.99985125	109408.6631	(16.28)
Electric	Electric Distribution Plant (ED)	201605	201911	2844.51	2016	0.995093793	2830.554246	(13.96)
Electric	Hydro Production Plant (EH)	201612	201912	676.13	2016	0.995093793	672.8127664	(3.32)
Electric	Hydro Production Plant (EH)	201704	201901	1583.28	2017	0.99985125	1583.044487	(0.24)
Electric	Electric/Common General Plant (EG)	201705	201712	41562.99	2017	0.99985125	41556.34752	(6.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201709	-51.6	2017	0.99985125	-51.59232451	0.01
Electric	Electric Distribution Plant (ED)	201707	201809	35182.53	2017	0.99985125	35177.29661	(5.23)
Electric	Electric/Common General Plant (EG)	201706	202106	4.94	2017	0.99985125	4.939265176	(0.00)
Electric	Electric Transmission Plant (ET)	201711	202006	137304.81	2017	0.99985125	137284.3859	(20.42)
Electric	Electric/Common General Plant (EG)	201804	201811	116868.78	2018	0.99958649	116820.4536	(48.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	201903	892.63	2018	0.99958649	892.2608884	(0.37)
Electric	Electric Distribution Plant (ED)	201806		516992.28	2018	0.99958649	516778.4984	(213.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201911	5.1	2017	0.99985125	5.099241376	(0.00)
Electric	Electric Distribution Plant (ED)	201902	202005	45488.68	2019	0.995472668	45282.73764	(205.94)
Electric	Electric Transmission Plant (ET)	201905	202003	47957.37	2019	0.995472668	47740.25106	(217.12)
Electric	Electric/Common General Plant (EG)	201905	202105	1554.63	2019	0.995472668	1547.591674	(7.04)
Electric	Hydro Production Plant (EH)	201905	201906	729.1	2019	0.995472668	725.7991222	(3.30)
Electric	Other Production Plant (EO)	201905	202007	5809	2019	0.995472668	5782.700728	(26.30)
Electric	Electric Transmission Plant (ET)	201909	201912	342446.47	2019	0.995472668	340895.1056	(1,550.36)
Electric	Electric Transmission Plant (ET)	202007	202010	178828.77	2020	1	178828.77	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201909	202007	3751.43	2019	0.995472668	3734.446031	(16.98)
Electric	Hydro Production Plant (EH)	202009		395605.65	2020	1	395605.65	-
Electric	Electric Transmission Plant (ET)	201001	201012	127963.48	2010	0.995315522	127364.0379	(599.44)
Electric	Electric Distribution Plant (ED)	201002	201506	-1122.19	2010	0.995315522	-1116.933126	5.26
Electric	Electric Distribution Plant (ED)	201003	201308	2433.57	2010	0.995315522	2422.169996	(11.40)
Electric	Electric Distribution Plant (ED)	201008	201905	771.87	2010	0.995315522	768.2541923	(3.62)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201006	201112	16.35	2010	0.995315522	16.27348879	(0.08)
Electric	Electric/Common General Plant (EG)	201004	201912	3857.1	2010	0.995315522	3839.031502	(18.07)
Electric	Electric Distribution Plant (ED)	201102	201604	777.33	2011	0.991511637	770.7317411	(6.60)
Electric	Electric Distribution Plant (ED)	201108	201301	24263.15	2011	0.991511637	24057.19558	(205.95)
Electric	Electric Transmission Plant (ET)	201011	201710	3756.33	2010	0.995315522	3738.733556	(17.60)
Electric	Electric Distribution Plant (ED)	201107	201201	47542.07	2011	0.991511637	47138.51567	(403.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201508	1.97	2011	0.991511637	1.953277926	(0.02)
Electric	Electric Transmission Plant (ET)	201110	201912	4382.99	2011	0.991511637	4345.785591	(37.20)
Electric	Steam Production Plant (ES)	201105	201312	738.73	2011	0.991511637	733.4500035	(6.28)
Electric	Electric Transmission Plant (ET)	201112	201404	113488.31	2011	0.991511637	112524.9801	(963.33)
Electric	Steam Production Plant (ES)	201208	201302	631.09	2012	0.966040593	609.658575	(21.43)
Electric	Electric Transmission Plant (ET)	201202	201301	40479.83	2012	0.966040593	39105.15896	(1,374.67)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201202	201703	52426.42	2012	0.966040593	50646.04984	(1,780.37)
Electric	Electric Transmission Plant (ET)	201109	201504	3263.66	2011	0.991511637	3235.95687	(27.70)
Electric	Electric Distribution Plant (ED)	201206	201301	73990.06	2012	0.966040593	71477.4014	(2,512.66)
Electric	Electric Transmission Plant (ET)	201204	202010	21.54	2012	0.966040593	20.80851436	(0.73)
Electric	Electric/Common General Plant (EG)	201201	201311	206.98	2012	0.966040593	199.951081 8	(7.03)
Electric	Electric Transmission Plant (ET)	201205	201603	28417.75	2012	0.966040593	27452.70005	(965.05)
Electric	Electric Distribution Plant (ED)	201210	201509	27912.31	2012	0.966040593	26964.42449	(947.89)
Electric	Electric Transmission Plant (ET)	201302	201403	13334.68	2013	0.986749124	13157.9838	(176.70)
Electric	Electric/Common General Plant (EG)	201209	201404	18831.91	2012	0.966040593	18192.38949	(639.52)
Electric	Electric/Common General Plant (EG)	201307	201701	6537.47	2013	0.986749124	6450.842794	(86.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201707	0.29	2013	0.986749124	0.286157246	(0.00)
Electric	Hydro Production Plant (EH)	201303	201310	417.88	2013	0.986749124	412.3427258	(5.54)
Electric	Electric/Common General Plant (EG)	201207	201712	1366.42	2012	0.966040593	1320.017186	(46.40)
Electric	Electric Transmission Plant (ET)	201305	201407	100144.27	2013	0.986749124	98817.27067	(1,327.00)
Electric	Electric Distribution Plant (ED)	201305	201508	1823.65	2013	0.986749124	1799.485039	(24.16)
Electric	Electric/Common General Plant (EG)	201308	201811	12599.59	2013	0.986749124	12432.63439	(166.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201708	1.59	2014	0.985405199	1.566794267	(0.02)
Electric	Electric Distribution Plant (ED)	201407	201911	3.3	2014	0.985405199	3.251837158	(0.05)
Electric	Electric/Common General Plant (EG)	201401	201604	6381.66	2014	0.985405199	6288.520945	(93.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201503	10.58	2014	0.985405199	10.42538701	(0.15)
Electric	Electric Distribution Plant (ED)	201404	202005	150.13	2014	0.985405199	147.938826	(2.19)
Electric	Electric Distribution Plant (ED)	201410	201912	134.9	2014	0.985405199	132.9311614	(1.97)
Electric	Steam Production Plant (ES)	201408	201604	10.66	2014	0.985405199	10.50441943	(0.16)
Electric	Electric Transmission Plant (ET)	201506	201507	92191.88	2015	0.991476231	91406.05767	(785.82)
Electric	Electric Distribution Plant (ED)	201506	201709	7180.54	2015	0.991476231	7119.334733	(61.21)
Electric	Electric/Common General Plant (EG)	201506	201812	2468.76	2015	0.991476231	2388.228285	(20.53)
Electric	Hydro Production Plant (EH)	201505	201505	-614.01	2015	0.991476231	-608.7763203	5.23
Electric	Electric/Common General Plant (EG)	201509	201810	926.46	2015	0.991476231	918.5630686	(7.90)
Electric	Hydro Production Plant (EH)	201411	201504	287.15	2014	0.985405199	282.9591103	(4.19)
Electric	Electric/Common General Plant (EG)	201508	201603	27348.11	2015	0.991476231	27115.00102	(233.11)
Electric	Hydro Production Plant (EH)	201601	201912	7.33	2016	0.995093793	7.294037504	(0.04)
Electric	Hydro Production Plant (EH)	201604	201806	2443.93	2016	0.995093793	2431.939574	(11.99)
Electric	Electric Distribution Plant (ED)	201604	202103	289.17	2016	0.995093793	287.7512722	(1.42)
Electric	Electric Distribution Plant (ED)	201607	201704	38032.81	2016	0.995093793	37846.21317	(186.60)
Electric	Electric/Common General Plant (EG)	201512	201701	23203.64	2015	0.991476231	23005.85752	(197.78)
Electric	Electric Distribution Plant (ED)	201606	202012	46417.66	2016	0.995093793	46189.92536	(227.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201802	82.65	2016	0.995093793	82.24450301	(0.41)
Electric	Electric Distribution Plant (ED)	201701	201904	12893.54	2017	0.99985125	12891.62209	(1.92)
Electric	Other Production Plant (EO)	201704	201704	-27301.53	2017	0.99985125	-27297.4689	4.06
Electric	Electric Distribution Plant (ED)	201705	202005	5347.35	2017	0.99985125	5346.554583	(0.80)
Electric	Hydro Production Plant (EH)	201708	202012	264.01	2017	0.99985125	263.9707286	(0.04)
Electric	Electric Distribution Plant (ED)	201710	202004	7983.8	2017	0.99985125	7982.612411	(1.19)
Electric	Electric/Common General Plant (EG)	201710	201811	10414.51	2017	0.99985125	10412.51191	(15.49)
Electric	Electric Distribution Plant (ED)	201710	202101	3441.28	2017	0.99985125	3440.76811	(0.51)
Electric	Electric Distribution Plant (ED)	201801	201904	66014.11	2018	0.999558649	65986.81249	(27.30)
Electric	Electric Transmission Plant (ET)	201709	202105	911.07	2017	0.99985125	910.934785	(0.14)
Electric	Hydro Production Plant (EH)	201807	201901	431.44	2018	0.999558649	431.2615952	(0.18)
Electric	Electric/Common General Plant (EG)	201901	201911	93139.58	2019	0.995472668	92917.00072	(422.58)
Water	Water Plant (WR)	201906	202001	148.87	2019	0.995472668	148.1982161	(0.67)
Electric	Electric Transmission Plant (ET)	201903	202103	4257.94	2019	0.995472668	4238.662892	(19.28)
Electric	Electric Distribution Plant (ED)	201904	201910	162794.72	2019	0.995472668	162057.6942	(737.03)
Electric	Other Production Plant (EO)	201910	202012	496.97	2019	0.995472668	494.7220518	(2.25)
Electric	Electric Distribution Plant (ED)	202012	202105	-50866.55	2020	1	-50866.55	-
Electric	Electric Distribution Plant (ED)	201002	201612	587.85	2010	0.995315522	585.0962299	(2.75)
Electric	Electric Transmission Plant (ET)	201002	201410	757.53	2010	0.995315522	753.9813677	(3.55)
Electric	Electric Transmission Plant (ET)	201009	201510	40.98	2010	0.995315522	40.78803011	(0.19)
Electric	Electric Distribution Plant (ED)	201011	201512	2657.11	2010	0.995315522	2644.662828	(12.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201810	-1255.86	2010	0.995315522	-1249.976952	5.88
Electric	Electric Transmission Plant (ET)	201101	201212	5320.73	2011	0.991511637	5275.565714	(45.16)
Electric	Electric Transmission Plant (ET)	201010	201410	973.99	2010	0.995315522	969.4273657	(4.56)
Electric	Electric Transmission Plant (ET)	201012	202003	832.73	2010	0.995315522	828.829095	(3.90)
Electric	Hydro Production Plant (EH)	201103	201211	943.34	2011	0.991511637	935.332588	(8.01)
Electric	Electric Transmission Plant (ET)	201107	201702	2961.05	2011	0.991511637	2935.915534	(25.13)
Electric	Hydro Production Plant (EH)	201106	201201	19144.92	2011	0.991511637	18982.41088	(162.51)
Electric	Electric Distribution Plant (ED)	201106	201411	781.29	2011	0.991511637	774.658127 1	(6.63)
Electric	Electric Transmission Plant (ET)	201112	201510	6554.09	2011	0.991511637	6498.456507	(55.63)
Electric	Electric Transmission Plant (ET)	201108	202009	5792.63	2011	0.991511637	5745.460056	(48.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201603	0.16	2012	0.966040593	0.154566495	(0.01)
Electric	Electric Distribution Plant (ED)	201203	201211	40280.69	2012	0.966040593	38912.78163	(1,367.91)
Electric	Hydro Production Plant (EH)	201206	201606	607.21	2012	0.966040593	586.5895082	(20.62)
Electric	Electric/Common General Plant (EG)	201209	202102	1186.6	2012	0.966040593	1146.303767	(40.30)
Electric	Electric Distribution Plant (ED)	201207	201210	189496.6	2012	0.966040593	183061.4077	(6,435.19)
Electric	Steam Production Plant (ES)	201303	201312	2000.43	2013	0.986749124	1973.92255	(26.51)
Electric	Electric/Common General Plant (EG)	201301	201602	55991.31	2013	0.986749124	55249.37608	(741.93)
Electric	Electric Transmission Plant (ET)	201306	201801	99595.56	2013	0.986749124	98275.83155	(1,319.73)
Electric	Electric Transmission Plant (ET)	201307	201504	2373.79	2013	0.986749124	2342.335202	(31.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201412	1.96	2012	0.966040593	1.893439561	(0.07)
Electric	Electric Distribution Plant (ED)	201308	202012	73.41	2013	0.986749124	72.4372531 7	(0.97)
Electric	Electric Transmission Plant (ET)	201309	201612	2352.79	2013	0.986749124	2321.613471	(31.18)
Electric	Hydro Production Plant (EH)	201305	201606	630.39	2013	0.986749124	622.0367801	(8.35)
Electric	Electric/Common General Plant (EG)	201405	201709	3324.09	2014	0.985405199	3275.57557	(48.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201506	9.35	2013	0.986749124	9.226104307	(0.12)
Electric	Electric/Common General Plant (EG)	201406	201703	10578.74	2014	0.985405199	10424.3454	(154.39)
Electric	Electric/Common General Plant (EG)	201411	201610	18040.84	2014	0.985405199	17777.53754	(263.30)
Electric	Electric Transmission Plant (ET)	201411	201812	24155.79	2014	0.985405199	23803.24106	(352.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201604	6.71	2014	0.985405199	6.612068888	(0.10)
Electric	Hydro Production Plant (EH)	201406	201501	190.38	2014	0.985405199	187.601449 9	(2.78)
Electric	Electric Distribution Plant (ED)	201412	201512	113709.6	2014	0.985405199	112050.0311	(1,659.57)
Electric	Electric Distribution Plant (ED)	201501	201906	6.53	2015	0.991476231	6.474339785	(0.06)
Electric	Electric Distribution Plant (ED)	201502	201507	133774.73	2015	0.991476231	132634.465	(1,140.26)
Electric	Electric Transmission Plant (ET)	201505	201606	115388.36	2015	0.991476231	114404.8162	(983.54)
Electric	Electric/Common General Plant (EG)	201511	201907	1391.26	2015	0.991476231	1379.401221	(11.86)
Electric	Electric/Common General Plant (EG)	201508	202002	1115.03	2015	0.991476231	1105.525741	(9.50)
Electric	Electric/Common General Plant (EG)	201512	202102	13420.99	2015	0.991476231	13306.59258	(114.40)
Electric	Electric Distribution Plant (ED)	201604	201709	15152.65	2016	0.995093793	15078.30797	(74.34)
Electric	Electric Transmission Plant (ET)	201606	201610	266199.43	2016	0.995093793	264893.4006	(1,306.03)
Electric	Electric/Common General Plant (EG)	201512	201709	-25471.22	2015	0.991476231	-25254.10919	217.11
Electric	Electric Transmission Plant (ET)	201606	201905	21501.97	2016	0.995093793	21396.47689	(105.49)
Electric	Electric/Common General Plant (EG)	201610	202002	3114.11	2016	0.995093793	3098.831532	(15.28)
Electric	Electric Transmission Plant (ET)	201610	201812	100750.7	2016	0.995093793	100256.3962	(494.30)
Electric	Electric Transmission Plant (ET)	201604	202106	45.92	2016	0.995093793	45.69470699	(0.23)
Electric	Electric/Common General Plant (EG)	201702	201908	153003.92	2017	0.99985125	152981.1607	(22.76)
Electric	Hydro Production Plant (EH)	201605		39632.3	2016	0.995093793	39437.85374	(194.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201702	132.94	2016	0.995093793	132.2877689	(0.65)
Electric	Other Production Plant (EO)	201701	201706	795.6	2017	0.99985125	795.4816547	(0.12)
Electric	Electric Transmission Plant (ET)	201802	201806	95522.91	2018	0.999558649	95483.41031	(39.50)
Electric	Electric/Common General Plant (EG)	201808	202006	48336.7	2018	0.999558649	48316.71228	(19.99)
Electric	Electric/Common General Plant (EG)	201808	201910	19425.18	2018	0.999558649	19417.14749	(8.03)
Electric	Electric Transmission Plant (ET)	201801	201809	61295.77	2018	0.999558649	61270.42358	(25.35)
Electric	Electric Transmission Plant (ET)	201809	201901	99487.72	2018	0.999558649	99446.58082	(41.14)
Electric	Electric Distribution Plant (ED)	201806	202012	109181.5	2018	0.999558649	109136.3523	(45.15)
Electric	Electric Distribution Plant (ED)	201904	201906	160840.28	2019	0.995472668	160112.1026	(728.18)
Electric	Hydro Production Plant (EH)	201905	202001	1688.21	2019	0.995472668	1680.566913	(7.64)
Electric	Electric/Common General Plant (EG)	202007	202007	97704.88	2020		97704.88	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201912		888.92	2019	0.995472668	884.885564	(4.02)
Electric	Electric Distribution Plant (ED)	202011		2062958.62	2020	1	2062958.62	-
Electric	Electric/Common General Plant (EG)	202005	202105	7426.82	2020	1	7426.82	-
Electric	Electric Distribution Plant (ED)	201001	201106	20648.88	2010	0.995315522	20552.15078	(96.73)
Electric	Hydro Production Plant (EH)	201007	201007	148.12	2010	0.995315522	147.4261352	(0.69)
Electric	Electric Distribution Plant (ED)	201007	201310	746.68	2010	0.995315522	743.1821941	(3.50)
Electric	Electric Transmission Plant (ET)	201003	201401	90.52	2010	0.995315522	90.09598109	(0.42)
Electric	Electric Transmission Plant (ET)	201007	201507	23730.81	2010	0.995315522	23619.64355	(111.17)
Electric	Nuclear Production Plant (EN)	201009	201108	72764.29	2010	0.995315522	72423.42731	(340.86)
Electric	Nuclear Production Plant (EN)	201002	201112	4641.99	2010	0.995315522	4620.244702	(21.75)
Electric	Electric Distribution Plant (ED)	201008	201111	43718.69	2010	0.995315522	43513.89078	(204.80)
Electric	Electric/Common General Plant (EG)	201008	201207	44817.79	2010	0.995315522	44607.84207	(209.95)
Electric	Electric Transmission Plant (ET)	201009	201706	618.9	2010	0.995315522	616.0007968	(2.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201109	70.52	2011	0.991511637	69.92140067	(0.60)
Electric	Nuclear Production Plant (EN)	201101	201108	105988.13	2011	0.991511637	105088.4643	(899.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201210	0.38	2010	0.995315522	0.378219899	(0.00)
Electric	Electric/Common General Plant (EG)	201012	201401	8451.57	2010	0.995315522	8411.97881	(39.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201012	1.61	2010	0.995315522	1.602457991	(0.01)
Electric	Electric Distribution Plant (ED)	201107	201303	8404.24	2011	0.991511637	8332.901763	(71.34)
Electric	Electric Distribution Plant (ED)	201101	201708	4042.06	2011	0.991511637	4007.749529	(34.31)
Electric	Electric/Common General Plant (EG)	201110	201605	58.05	2011	0.991511637	57.55725055	(0.49)
Electric	Electric Transmission Plant (ET)	201208	201212	123529.48	2012	0.966040593	119334.4921	(4,194.99)
Electric	Nuclear Production Plant (EN)	201208	201302	14859.51	2012	0.966040593	14354.88984	(504.62)
Electric	Hydro Production Plant (EH)	201202	201302	14783.74	2012	0.966040593	14281.69295	(502.05)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201109		0.18	2011	0.991511637	0.178472095	(0.00)
Electric	Hydro Production Plant (EH)	201110	201507	1131.97	2011	0.991511637	1122.361428	(9.61)
Electric	Other Production Plant (EO)	201110	201510	402.39	2011	0.991511637	398.974367 8	(3.42)
Electric	Electric/Common General Plant (EG)	201203	201410	12036.29	2012	0.966040593	11627.54472	(408.75)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Other Production Plant (EO)	201203	201406	3949.32	2012	0.966040593	3815.203433	(134.12)
Electric	Electric/Common General Plant (EG)	201211	201408	8810.53	2012	0.966040593	8511.329622	(299.20)
Electric	Hydro Production Plant (EH)	201210	201304	63961.31	2012	0.966040593	61789.22181	(2,172.09)
Electric	Electric/Common General Plant (EG)	201206	201706	454.81	2012	0.966040593	439.3649219	(15.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201403	0.4	2012	0.966040593	0.386416237	(0.01)
Gas	Gas Production Plant (GP)	201301	201503	96.62	2013	0.986749124	95.33970033	(1.28)
Electric	Nuclear Production Plant (EN)	201304	201512	103320.17	2013	0.986749124	101959.2897	(13,691.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201806	1.08	2013	0.986749124	1.065689054	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201701	0.16	2012	0.966040593	0.154566495	(0.01)
Electric	Electric/Common General Plant (EG)	201304	201510	59.45	2013	0.986749124	58.6622354	(0.79)
Electric	Electric Transmission Plant (ET)	201308	201702	7398.02	2013	0.986749124	7299.989752	(98.03)
Electric	Electric Distribution Plant (ED)	201311	201311	-86931.87	2013	0.986749124	-85779.94654	1,151.92
Electric	Electric Transmission Plant (ET)	201402	201412	116031.52	2014	0.985405199	114338.0631	(1,693.46)
Electric	Electric Distribution Plant (ED)	201306	201808	11966.69	2013	0.986749124	11808.12087	(158.57)
Electric	Electric Distribution Plant (ED)	201306	201508	1929.54	2013	0.986749124	1903.971904	(25.57)
Electric	Other Production Plant (EO)	201312	201405	41215.03	2013	0.986749124	40668.89474	(546.14)
Electric	Steam Production Plant (ES)	201312	201312	921.68	2013	0.986749124	909.4469323	(12.21)
Electric	Hydro Production Plant (EH)	201312	201801	6315.69	2013	0.986749124	6232.001573	(83.69)
Electric	Electric/Common General Plant (EG)	201312	201510	817.79	2013	0.986749124	806.9535659	(10.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201712	0.39	2014	0.985405199	0.384388028	(0.01)
Electric	Electric Distribution Plant (ED)	201310	201506	-33391.45	2013	0.986749124	-32948.98403	442.47
Electric	Electric/Common General Plant (EG)	201310	201405	185887.95	2013	0.986749124	183424.7718	(2,463.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201507	11.91	2014	0.985405199	11.73617593	(0.17)
Electric	Electric Distribution Plant (ED)	201401	201611	11591.97	2014	0.985405199	11422.78751	(169.18)
Electric	Electric/Common General Plant (EG)	201401	201903	36.18	2014	0.985405199	35.65196012	(0.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201510	5.77	2015	0.991476231	5.72081785	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201701	2.29	2014	0.985405199	2.256577907	(0.03)
Electric	Electric Transmission Plant (ET)	201502	201809	43.92	2015	0.991476231	43.54563605	(0.37)
Electric	Electric Distribution Plant (ED)	201506	201604	56453.79	2015	0.991476231	55972.59091	(481.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201708	2.53	2015	0.991476231	2.508434863	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201701	15.98	2015	0.991476231	15.84378016	(0.14)
Electric	Electric/Common General Plant (EG)	201510	202001	5985.17	2015	0.991476231	5938.119696	(51.05)
Electric	Electric Distribution Plant (ED)	201504	201702	6281.04	2015	0.991476231	6227.501863	(53.54)
Electric	Electric/Common General Plant (EG)	201504	201611	162518.06	2015	0.991476231	161132.7935	(1,385.27)
Electric	Hydro Production Plant (EH)	201509	201603	2228.14	2015	0.991476231	2209.147948	(18.99)
Electric	Hydro Production Plant (EH)	201511	201801	69286.01	2015	0.991476231	68695.45202	(590.58)
Electric	Electric/Common General Plant (EG)	201602	201807	10602.85	2016	0.995093793	10550.83023	(52.02)
Electric	Electric Distribution Plant (ED)	201601	202101	33.62	2016	0.995093793	33.45505333	(0.16)
Electric	Hydro Production Plant (EH)	201606	201608	1116.84	2016	0.995093793	1111.360552	(5.48)
Electric	Hydro Production Plant (EH)	201608	201703	340.33	2016	0.995093793	338.662707	(1.67)
Electric	Steam Production Plant (ES)	201702		94.79	2017	0.99985125	94.7759001	(0.01)
Electric	Electric Distribution Plant (ED)	201701	202001	3703.92	2017	0.99985125	3703.369043	(0.55)
Electric	Hydro Production Plant (EH)	201701	201904	792.07	2017	0.99985125	791.9521798	(0.12)
Electric	Electric/Common General Plant (EG)	201705	201901	59425.53	2017	0.99985125	59416.60047	(8.84)
Electric	Electric Distribution Plant (ED)	201706	202011	990.81	2017	0.99985125	990.662617	(0.15)
Electric	Electric Transmission Plant (ET)	201802	201812	231936.35	2018	0.99958649	231810.4544	(95.90)
Electric	Electric Distribution Plant (ED)	201802	201804	231339.23	2018	0.99958649	231243.5689	(95.66)
Electric	Electric Transmission Plant (ET)	201801	202003	14311.17	2018	0.99958649	14305.25219	(5.92)
Electric	Electric Transmission Plant (ET)	201801	201811	54612.63	2018	0.99958649	54590.04712	(22.58)
Electric	Electric/Common General Plant (EG)	201809	201911	97324.86	2018	0.99958649	97284.61518	(40.24)
Water	Other Production Plant (EO)	201803	202004	2832.83	2018	0.99958649	2831.658596	(1.17)
Electric	Electric Transmission Plant (ET)	201805	202105	4899.82	2018	0.99958649	4897.793875	(2.03)
Electric	Other Production Plant (EO)	201809	201811	11649.19	2018	0.99958649	11644.37294	(4.82)
Electric	Electric/Common General Plant (EG)	201811	201912	338012.18	2018	0.99958649	337872.4085	(139.77)
Electric	Hydro Production Plant (EH)	201906	202006	1.27	2019	0.995472668	1.264250288	(0.01)
Electric	Electric Distribution Plant (ED)	202001	202103	30871.91	2020	1	30871.91	-
Electric	Electric Transmission Plant (ET)	202007	202007	-193032.32	2020	1	-193032.32	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	202005		185.66	2020	1	185.66	-
Electric	Electric Transmission Plant (ET)	201001	201203	4665.69	2010	0.995315522	4643.83368	(21.86)
Electric	Electric Distribution Plant (ED)	201005	201105	22944.93	2010	0.995315522	22837.44499	(107.49)
Electric	Hydro Production Plant (EH)	201007	201101	30268.23	2010	0.995315522	30126.45916	(141.78)
Electric	Nuclear Production Plant (EN)	201007	201506	1283.19	2010	0.995315522	1277.178925	(6.01)
Electric	Hydro Production Plant (EH)	201006	201204	223.76	2010	0.995315522	222.7118013	(1.05)
Electric	Electric Transmission Plant (ET)	201007	201801	14188.85	2010	0.995315522	14122.38265	(66.47)
Electric	Electric Distribution Plant (ED)	201003	201410	68.41	2010	0.995315522	68.08953489	(0.32)
Electric	Other Production Plant (EO)	201008	201102	1978.78	2010	0.995315522	1969.510449	(9.27)
Electric	Electric/Common General Plant (EG)	201101	201401	7900.15	2011	0.991511637	7833.090662	(67.06)
Electric	Electric Distribution Plant (ED)	201010	201303	1831.46	2010	0.995315522	1822.880567	(8.58)
Electric	Electric/Common General Plant (EG)	201012	201111	148349.21	2010	0.995315522	147654.2715	(694.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201108	19.49	2011	0.991511637	19.32456181	(0.17)
Electric	Electric/Common General Plant (EG)	201107	201204	25844.67	2011	0.991511637	25625.29107	(219.38)
Electric	Electric/Common General Plant (EG)	201105	201506	5458.33	2011	0.991511637	5411.997716	(46.33)
Electric	Electric/Common General Plant (EG)	201101	201208	1222.45	2011	0.991511637	1212.075401	(10.38)
Electric	Electric Distribution Plant (ED)	201112	201710	7691.89	2011	0.991511637	7626.598448	(65.29)
Electric	Electric Distribution Plant (ED)	201111	201202	103905.71	2011	0.991511637	103023.7207	(881.99)
Electric	Hydro Production Plant (EH)	201111	201404	417.72	2011	0.991511637	414.174242	(3.55)
Electric	Electric Transmission Plant (ET)	201104	201911	1932.62	2011	0.991511637	1916.215221	(16.40)
Electric	Hydro Production Plant (EH)	201112	201609	-599.42	2011	0.991511637	-594.331905	5.09
Electric	Electric Transmission Plant (ET)	201103	202012	1439.23	2011	0.991511637	1427.013294	(12.22)
Electric	Electric Distribution Plant (ED)	201202	201605	1846.67	2012	0.966040593	1783.958181	(62.71)
Electric	Nuclear Production Plant (EN)	201202	201308	3933.17	2012	0.966040593	3799.601877	(133.57)
Electric	Electric Transmission Plant (ET)	201201	201906	502.43	2012	0.966040593	485.3677749	(17.06)
Electric	Electric Transmission Plant (ET)	201211	201404	211467.14	2012	0.966040593	204285.8412	(7,181.30)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201205	201302	4.4	2012	0.966040593	4.250578607	(0.15)
Electric	Hydro Production Plant (EH)	201302	201308	37496.95	2013	0.986749124	36999.0958	(496.85)
Electric	Electric Distribution Plant (ED)	201207	201401	13953.15	2012	0.966040593	13479.30929	(473.84)
Electric	Electric Distribution Plant (ED)	201301	201306	202976.2	2013	0.986749124	200286.5875	(2,689.61)
Electric	Electric Distribution Plant (ED)	201301	201605	6133.52	2013	0.986749124	6052.245485	(81.27)
Electric	Electric Distribution Plant (ED)	201304	201403	52300.09	2013	0.986749124	51607.06798	(693.02)
Electric	Nuclear Production Plant (EN)	201304	201309	60157.2	2013	0.986749124	59360.06438	(797.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201705	6.89	2013	0.986749124	6.798701462	(0.09)
Electric	Other Production Plant (EO)	201308	201308	597.29	2013	0.986749124	589.3753841	(7.91)
Electric	Steam Production Plant (ES)	201213	201605	-4.71	2012	0.966040593	-4.550051191	0.16
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201503	9.43	2013	0.986749124	9.305044236	(0.12)
Electric	Other Production Plant (EO)	201311	201506	50755.4	2013	0.986749124	50082.84647	(672.55)
Electric	Electric/Common General Plant (EG)	201311	201712	1223.62	2013	0.986749124	1207.455963	(16.21)
Electric	Electric Distribution Plant (ED)	201309	202007	696.21	2013	0.986749124	686.9846074	(9.23)
Electric	Electric Transmission Plant (ET)	201402	201704	8790.13	2014	0.985405199	8661.839806	(128.29)
Electric	Electric Transmission Plant (ET)	201308	201807	118.39	2013	0.986749124	116.8212288	(1.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201507	13.11	2013	0.986749124	12.93628101	(0.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201806	0.88	2014	0.985405199	0.867156576	(0.01)
Gas	Gas Production Plant (GP)	201407	201603	52.58	2014	0.985405199	51.81260539	(0.77)
Electric	Electric Transmission Plant (ET)	201412	201704	16806.4	2014	0.985405199	16561.11394	(245.29)
Water	Water Plant (WR)	201412		2007.39	2014	0.985405199	1978.092543	(29.30)
Electric	Electric/Common General Plant (EG)	201502	201910	192.84	2015	0.991476231	191.1962763	(1.64)
Electric	Electric/Common General Plant (EG)	201509	201808	4090.03	2015	0.991476231	4055.167527	(34.86)
Electric	Electric/Common General Plant (EG)	201606	201709	49334.03	2016	0.995093793	49091.98705	(242.04)
Electric	Hydro Production Plant (EH)	201609	201708	429.66	2016	0.995093793	427.551992	(2.11)
Electric	Electric Transmission Plant (ET)	201507	201908	24997.4	2015	0.991476231	24784.32793	(213.07)
Electric	Electric Distribution Plant (ED)	201702	201910	45503.82	2017	0.99985125	45497.05132	(6.77)
Electric	Electric/Common General Plant (EG)	201703	202004	294.7	2017	0.99985125	294.6561634	(0.04)
Electric	Other Production Plant (EO)	201704	201801	371.92	2017	0.99985125	371.8846677	(0.06)
Electric	Electric Transmission Plant (ET)	201706	202102	676.33	2017	0.99985125	676.2293961	(0.10)
Electric	Hydro Production Plant (EH)	201712	202010	43.34	2017	0.99985125	43.3355318	(0.01)
Electric	Electric Transmission Plant (ET)	201806	201912	142361.27	2018	0.99958649	142302.4022	(58.87)
Electric	Electric Distribution Plant (ED)	201902	202007	102787.52	2019	0.995472668	102322.1668	(465.35)
Electric	Electric/Common General Plant (EG)	202004	202007	75174.82	2020	1	75174.82	-
Electric	Electric/Common General Plant (EG)	202009	202105	36835.91	2020	1	36835.91	-
Electric	Electric Transmission Plant (ET)	201001	201011	24529.15	2010	0.995315522	24414.24375	(114.91)
Electric	Electric Transmission Plant (ET)	201003	201312	1772.77	2010	0.995315522	1764.465499	(8.30)
Electric	Electric Transmission Plant (ET)	201005	201306	34138.4	2010	0.995315522	33978.47943	(159.92)
Electric	Hydro Production Plant (EH)	201003	201209	177.76	2010	0.995315522	176.9272873	(0.83)
Electric	Electric/Common General Plant (EG)	201103	201809	1203.01	2011	0.991511637	1192.798415	(10.21)
Electric	Electric Distribution Plant (ED)	201011	201011	-282639.33	2010	0.995315522	-280718.1231	1,921.21
Electric	Electric Transmission Plant (ET)	201008	201410	955.86	2010	0.995315522	951.3822953	(4.48)
Electric	Electric Distribution Plant (ED)	201104	201306	2619.84	2011	0.991511637	2597.601848	(22.24)
Electric	Electric Transmission Plant (ET)	201010	201702	2381.66	2010	0.995315522	2370.503167	(11.16)
Electric	Electric/Common General Plant (EG)	201012		10323.41	2010	0.995315522	10275.05022	(48.36)
Electric	Electric/Common General Plant (EG)	201011	201712	287.32	2010	0.995315522	285.9740559	(1.35)
Electric	Hydro Production Plant (EH)	201108	201506	29.97	2011	0.991511637	29.71560377	(0.25)
Electric	Electric Transmission Plant (ET)	201107	201208	7894.68	2011	0.991511637	7827.667093	(67.01)
Electric	Electric Distribution Plant (ED)	201004	201910	0.01	2010	0.995315522	0.009953155	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201710	9.69	2011	0.991511637	9.607747766	(0.08)
Electric	Hydro Production Plant (EH)	201111	201203	60153.06	2011	0.991511637	59642.45901	(510.60)
Electric	Electric Transmission Plant (ET)	201206	201404	245802.65	2012	0.966040593	237455.3376	(8,347.31)
Electric	Electric/Common General Plant (EG)	201201	201702	509.74	2012	0.966040593	492.4295316	(17.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201710	38.92	2011	0.991511637	38.58963293	(0.33)
Electric	Electric Distribution Plant (ED)	201211	201304	109442.27	2012	0.966040593	105725.6754	(3,716.59)
Electric	Electric Distribution Plant (ED)	201211	201604	4403.14	2012	0.966040593	4252.591192	(150.55)
Electric	Electric/Common General Plant (EG)	201212	201609	119.82	2012	0.966040593	115.7509838	(4.07)
Electric	Electric Transmission Plant (ET)	201301	201509	747.87	2013	0.986749124	737.9606871	(9.91)
Electric	Electric/Common General Plant (EG)	201301	202005	10.27	2013	0.986749124	10.1339135	(0.14)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201307	202012	39.01	2013	0.986749124	38.49308332	(0.52)
Electric	Electric/Common General Plant (EG)	201207	201610	4550.1	2012	0.966040593	4395.5813	(154.52)
Electric	Hydro Production Plant (EH)	201311	201405	19377.92	2013	0.986749124	19121.14558	(256.77)
Electric	Electric/Common General Plant (EG)	201309	201507	19136	2013	0.986749124	18882.43123	(253.57)
Electric	Electric Distribution Plant (ED)	201312	201806	149.92	2013	0.986749124	147.9334286	(1.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201507	11.68	2013	0.986749124	11.52522976	(0.15)
Electric	Electric Transmission Plant (ET)	201310	201910	2999.56	2013	0.986749124	2959.813201	(39.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201710	72.86	2014	0.985405199	71.79662283	(1.06)
Electric	Electric Distribution Plant (ED)	201406	201712	3111.14	2014	0.985405199	3065.733532	(45.41)
Electric	Other Production Plant (EO)	201406	201406	22943.88	2014	0.985405199	22609.01865	(334.86)
Electric	Electric Distribution Plant (ED)	201310	202102	466.11	2013	0.986749124	459.933634	(6.18)
Electric	Hydro Production Plant (EH)	201401	201401	4192.79	2014	0.985405199	4131.597066	(61.19)
Electric	Electric/Common General Plant (EG)	201401	201503	14483.47	2014	0.985405199	14272.08664	(211.38)
Electric	Hydro Production Plant (EH)	201410	201505	1324.38	2014	0.985405199	1305.050938	(19.33)
Electric	Electric Transmission Plant (ET)	201408	201611	14676.16	2014	0.985405199	14461.96437	(214.20)
Electric	Electric Transmission Plant (ET)	201501	202105	61.61	2015	0.991476231	61.08485056	(0.53)
Electric	Electric Distribution Plant (ED)	201505	201801	12746.07	2015	0.991476231	12640.39987	(108.67)
Electric	Electric Transmission Plant (ET)	201507	201611	39794.76	2015	0.991476231	39455.55864	(339.20)
Electric	Electric Distribution Plant (ED)	201601	201704	21104.54	2016	0.995093793	21000.99676	(103.54)
Electric	Electric Transmission Plant (ET)	201604	202009	23263.28	2016	0.995093793	23149.14554	(114.13)
Electric	Electric/Common General Plant (EG)	201607	201612	23372.56	2016	0.995093793	23257.88939	(114.67)
Electric	Other Production Plant (EO)	201603		112.87	2016	0.995093793	112.3162364	(0.55)
Electric	Electric Distribution Plant (ED)	201610	201610	294080.68	2016	0.995093793	292637.8594	(1,442.82)
Electric	Electric Distribution Plant (ED)	201702	201702	-261084.3	2017	0.99985125	-261045.4638	38.84
Electric	Electric Distribution Plant (ED)	201605	201701	37348.72	2016	0.995093793	37165.47946	(183.24)
Electric	Electric Distribution Plant (ED)	201605	201909	9732.94	2016	0.995093793	9685.188184	(47.75)
Electric	Electric/Common General Plant (EG)	201612	201904	8585.7	2016	0.995093793	8543.576781	(42.12)
Electric	Electric Transmission Plant (ET)	201612	202005	8304.49	2016	0.995093793	8263.746455	(40.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201903	33.36	2016	0.995093793	33.19632894	(0.16)
Electric	Electric/Common General Plant (EG)	201705		102280.32	2017	0.99985125	102265.1058	(15.21)
Electric	Electric Distribution Plant (ED)	201707	202009	1584.11	2017	0.99985125	1583.874364	(0.24)
Electric	Hydro Production Plant (EH)	201703	201911	446.84	2017	0.99985125	446.775326	(0.07)
Electric	Hydro Production Plant (EH)	201712	201811	5138.13	2017	0.99985125	5137.365704	(0.76)
Electric	Hydro Production Plant (EH)	201711	202007	160.47	2017	0.99985125	160.4461301	(0.02)
Electric	Other Production Plant (EO)	201804	201905	1052.52	2018	0.99958649	1052.084772	(0.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	201908	9.47	2019	0.995472668	9.427126165	(0.04)
Electric	Other Production Plant (EO)	201810	201810	344.48	2018	0.99958649	344.337554	(0.14)
Electric	Electric Distribution Plant (ED)	201908	202102	44165.76	2019	0.995472668	43965.80694	(199.95)
Electric	Electric Transmission Plant (ET)	202001	202002	207487.83	2020	1	207487.83	-
Electric	Hydro Production Plant (EH)	201912	202005	2302.91	2019	0.995472668	2292.483962	(10.43)
Electric	Electric Transmission Plant (ET)	201001	201303	1041.61	2010	0.995315522	1036.730601	(4.88)
Electric	Electric/Common General Plant (EG)	201002	201201	141402.36	2010	0.995315522	140739.9638	(662.40)
Electric	Electric Transmission Plant (ET)	201002	201207	66248.62	2010	0.995315522	65938.23982	(310.38)
Electric	Electric Distribution Plant (ED)	201006	201406	1573.69	2010	0.995315522	1566.316084	(7.37)
Electric	Electric Distribution Plant (ED)	201003	201209	657.85	2010	0.995315522	654.7683164	(3.08)
Electric	Electric Transmission Plant (ET)	201005	201605	5899.75	2010	0.995315522	5872.112753	(27.64)
Electric	Electric Transmission Plant (ET)	201011	201507	24522.35	2010	0.995315522	24407.4756	(114.87)
Electric	Electric Transmission Plant (ET)	201004	201304	52254.86	2010	0.995315522	52010.07328	(244.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201806	3.19	2010	0.995315522	3.175056517	(0.01)
Electric	Electric Distribution Plant (ED)	201005	201710	1146.5	2010	0.995315522	1141.129246	(5.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104		62.65	2011	0.991511637	62.11820408	(0.53)
Electric	Electric/Common General Plant (EG)	201003	201609	55.8	2010	0.995315522	55.53860615	(0.26)
Electric	Hydro Production Plant (EH)	201107	201112	114320.67	2011	0.991511637	113350.2747	(970.40)
Electric	Electric Transmission Plant (ET)	201004	201808	25315.99	2010	0.995315522	25197.39781	(118.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201206	5.23	2011	0.991511637	5.185605863	(0.04)
Electric	Electric Transmission Plant (ET)	201107	201506	413103.65	2011	0.991511637	409597.0764	(3,506.57)
Electric	Electric Transmission Plant (ET)	201101	201912	3867.78	2011	0.991511637	3834.948881	(32.83)
Electric	Hydro Production Plant (EH)	201101	201804	4410.69	2011	0.991511637	4373.250464	(37.44)
Electric	Electric Distribution Plant (ED)	201112	201210	44531.68	2011	0.991511637	44153.67895	(378.00)
Electric	Electric Transmission Plant (ET)	201111	201305	80792.69	2011	0.991511637	80106.89235	(685.80)
Electric	Nuclear Production Plant (EN)	201208	201210	70.45	2012	0.966040593	68.05755974	(2.39)
Electric	Steam Production Plant (ES)	201202	201710	13.89	2012	0.966040593	13.41830383	(0.47)
Electric	Electric Distribution Plant (ED)	201206	201502	508.46	2012	0.966040593	491.1929997	(17.27)
Electric	Electric Transmission Plant (ET)	201210	201810	11699.85	2012	0.966040593	11302.53003	(397.32)
Electric	Hydro Production Plant (EH)	201203	201804	8209.53	2012	0.966040593	7930.739225	(278.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201612	5.21	2012	0.966040593	5.033071487	(0.18)
Electric	Electric/Common General Plant (EG)	201208	201606	40191.59	2012	0.966040593	38826.70742	(1,364.88)
Electric	Hydro Production Plant (EH)	201210	201309	173.85	2012	0.966040593	167.946157	(5.90)
Electric	Electric Transmission Plant (ET)	201307	201608	197.85	2013	0.986749124	195.2283141	(2.62)
Electric	Other Production Plant (EO)	201308	201412	262.66	2013	0.986749124	259.179524 8	(3.48)
Electric	Electric Distribution Plant (ED)	201308	201902	30689.06	2013	0.986749124	30282.40306	(406.66)
Electric	Electric Distribution Plant (ED)	201402	202008	1230.12	2014	0.985405199	1212.166644	(17.95)
Electric	Hydro Production Plant (EH)	201207	201506	163.66	2012	0.966040593	158.1022034	(5.56)
Electric	Electric Distribution Plant (ED)	201403	201412	66142.38	2014	0.985405199	65177.04516	(965.33)
Electric	Electric/Common General Plant (EG)	201403	201705	2310.07	2014	0.985405199	2276.354989	(33.72)
Electric	Electric Distribution Plant (ED)	201405	201406	232184.99	2014	0.985405199	228796.2964	(3,388.69)
Electric	Electric Distribution Plant (ED)	201405	201905	6259.84	2014	0.985405199	6168.478884	(91.36)
Electric	Electric Distribution Plant (ED)	201410	201708	806.62	2014	0.985405199	794.847542	(11.77)
Electric	Electric Distribution Plant (ED)	201310	201704	199.39	2013	0.986749124	196.7479078	(2.64)
Electric	Electric Distribution Plant (ED)	201411	202007	2270.86	2014	0.985405199	2237.717251	(33.14)
Electric	Hydro Production Plant (EH)	201404	201501	132.74	2014	0.985405199	130.8026862	(1.94)
Electric	Electric/Common General Plant (EG)	201409	201609	9826.6	2014	0.985405199	9686.138949	(140.46)
Electric	Electric Transmission Plant (ET)	201412	201908	14978.16	2014	0.985405199	14759.55674	(218.60)
Electric	Other Production Plant (EO)	201404	201506	44353.84	2014	0.985405199	43706.50455	(647.34)
Electric	Steam Production Plant (ES)	201506	201604	935.21	2015	0.991476231	927.2384856	(7.97)
Electric	Electric/Common General Plant (EG)	201503	201906	489.34	2015	0.991476231	485.1689787	(4.17)
Electric	Hydro Production Plant (EH)	201507	201601	11215.95	2015	0.991476231	11120.34783	(95.60)
Electric	Electric/Common General Plant (EG)	201607	202103	3611.63	2016	0.995093793	3593.910596	(17.72)
Electric	Hydro Production Plant (EH)	201508	201804	16277.32	2015	0.991476231	16138.57588	(138.74)
Electric	Electric/Common General Plant (EG)	201702	201901	53485.44	2017	0.99985125	53477.48405	(7.96)
Electric	Hydro Production Plant (EH)	201605	201609	17122.96	2016	0.995093793	17038.95122	(84.01)
Electric	Electric Distribution Plant (ED)	201611	201808	13568.58	2016	0.995093793	13502.00974	(66.57)
Electric	Steam Production Plant (ES)	201704	201803	47.5	2017	0.99985125	47.49293439	(0.01)
Electric	Electric Distribution Plant (ED)	201705	201904	24076.27	2017	0.99985125	24072.68866	(3.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201707	-22.2	2017	0.99985125	-22.19669775	0.00
Electric	Electric Distribution Plant (ED)	201804	202106	1928.18	2018	0.99958649	1927.382678	(0.80)
Electric	Electric Distribution Plant (ED)	201709	202012	72416.4	2017	0.99985125	72405.62808	(10.77)
Electric	Other Production Plant (EO)	201801	201901	935.43	2018	0.99958649	935.0431902	(0.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201912	899.62	2018	0.99958649	899.247998	(0.37)
Electric	Steam Production Plant (ES)	201906	201906	316.55	2019	0.995472668	315.116873	(1.43)
Electric	Electric Transmission Plant (ET)	201907	202102	24095.23	2019	0.995472668	23986.14289	(109.09)
Electric	Other Production Plant (EO)	201909	202008	53.89	2019	0.995472668	53.64602207	(0.24)
Electric	Electric/Common General Plant (EG)	202005	202104	1618002.58	2020	1	1618002.58	-
Electric	Electric Distribution Plant (ED)	201002	201502	32.1	2010	0.995315522	31.94962827	(0.15)
Electric	Electric/Common General Plant (EG)	201003	201510	19977.74	2010	0.995315522	19884.15472	(93.59)
Electric	Electric Distribution Plant (ED)	201007	201206	13877.94	2010	0.995315522	13812.9291	(65.01)
Electric	Electric Transmission Plant (ET)	201004	201605	5836.38	2010	0.995315522	5809.039609	(27.34)
Electric	Nuclear Production Plant (EN)	201004	201011	164548.31	2010	0.995315522	163777.4871	(770.82)
Electric	Electric Distribution Plant (ED)	201009	201810	1	2010	0.995315522	0.879807766	(0.00)
Electric	Electric Transmission Plant (ET)	201001	201508	6507.61	2010	0.995315522	6477.125247	(30.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201503	2.16	2011	0.991511637	2.141665137	(0.02)
Electric	Electric Distribution Plant (ED)	201102	201311	2312.72	2011	0.991511637	2293.088794	(19.63)
Electric	Hydro Production Plant (EH)	201108	201301	16272.05	2011	0.991511637	16133.92694	(138.12)
Electric	Electric/Common General Plant (EG)	201103	201411	4337.27	2011	0.991511637	4300.453679	(36.82)
Electric	Hydro Production Plant (EH)	201011	201206	61.11	2010	0.995315522	60.82373157	(0.29)
Electric	Hydro Production Plant (EH)	201105	201111	20645	2011	0.991511637	20469.75775	(175.24)
Electric	Electric/Common General Plant (EG)	201105	201203	178431.74	2011	0.991511637	176917.1467	(1,514.59)
Electric	Hydro Production Plant (EH)	201010	201308	1525.69	2010	0.995315522	1518.542939	(7.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201212	75.63	2011	0.991511637	74.98802513	(0.64)
Electric	Other Production Plant (EO)	201010	201102	780.24	2010	0.995315522	776.584832	(3.66)
Electric	Electric Transmission Plant (ET)	201110	201604	4594.02	2011	0.991511637	4555.024292	(39.00)
Electric	Electric/Common General Plant (EG)	201111	201809	168.55	2011	0.991511637	167.1192865	(1.43)
Electric	Electric Transmission Plant (ET)	201111	201812	10306.33	2011	0.991511637	10218.84613	(87.48)
Electric	Other Production Plant (EO)	201112	201310	5684.87	2011	0.991511637	5636.614762	(48.26)
Electric	Other Production Plant (EO)	201201	201207	8438.29	2012	0.966040593	8151.730671	(286.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201409	0.85	2012	0.966040593	0.821134504	(0.03)
Electric	Electric Transmission Plant (ET)	201109	201408	205.25	2011	0.991511637	203.5077636	(1.74)
Electric	Electric/Common General Plant (EG)	201203	201605	405.18	2012	0.966040593	391.4203273	(13.76)
Electric	Electric Distribution Plant (ED)	201210	201603	1224.17	2012	0.966040593	1182.597912	(41.57)
Electric	Electric Transmission Plant (ET)	201302	201406	66320.99	2013	0.986749124	65442.17877	(878.81)
Electric	Electric Distribution Plant (ED)	201212	201410	7030.13	2012	0.966040593	6791.390951	(238.74)
Electric	Electric Transmission Plant (ET)	201212	201401	8511.3	2012	0.966040593	8222.261295	(289.04)
Electric	Electric Distribution Plant (ED)	201304	201706	1046.24	2013	0.986749124	1032.375403	(13.86)
Electric	Other Production Plant (EO)	201212	201303	2016.1	2012	0.966040593	1947.634439	(68.47)
Electric	Electric Distribution Plant (ED)	201309	201310	158611.24	2013	0.986749124	156509.5021	(2,101.74)
Electric	Other Production Plant (EO)	201305	201406	7692.76	2013	0.986749124	7590.824189	(101.94)
Electric	Electric/Common General Plant (EG)	201402	201508	61624.19	2014	0.985405199	60724.79724	(899.39)
Electric	Hydro Production Plant (EH)	201305	201410	12.74	2013	0.986749124	12.5713834	(0.17)
Gas	Gas Production Plant (GP)	201403		3733.84	2014	0.985405199	3679.34535	(54.49)
Electric	Electric Distribution Plant (ED)	201407	201411	109578.7	2014	0.985405199	107979.4207	(1,599.28)
Electric	Electric/Common General Plant (EG)	201407	201707	40.69	2014	0.985405199	40.09613757	(0.59)
Electric	Electric Transmission Plant (ET)	201401	202001	62.43	2014	0.985405199	61.5188466	(0.91)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201412	201604	29115.95	2014	0.985405199	28691.00852	(424.94)
Electric	Electric Transmission Plant (ET)	201505	201903	688.92	2015	0.991476231	683.0478048	(5.87)
Electric	Hydro Production Plant (EH)	201507	201612	8007	2015	0.991476231	7938.750178	(68.25)
Electric	Hydro Production Plant (EH)	201603	201612	9570.33	2016	0.995093793	9523.375982	(46.95)
Electric	Electric Distribution Plant (ED)	201510	202009	23.22	2015	0.991476231	23.02207807	(0.20)
Electric	Electric Distribution Plant (ED)	201601	201910	2794.52	2016	0.995093793	2780.809507	(13.71)
Electric	Hydro Production Plant (EH)	201604	201804	17918.04	2016	0.995093793	17830.13039	(87.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201606	-375.85	2016	0.995093793	-374.0060022	1.84
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201806	7.1	2015	0.991476231	7.039481237	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201706	30	2016	0.995093793	29.8528138	(0.15)
Electric	Hydro Production Plant (EH)	201605	201610	903.62	2016	0.995093793	899.1866534	(4.43)
Electric	Electric/Common General Plant (EG)	201612	202011	11425.47	2016	0.995093793	11369.41428	(56.06)
Electric	Electric Transmission Plant (ET)	201612	202002	12040.61	2016	0.995093793	11981.53628	(59.07)
Electric	Electric Transmission Plant (ET)	201704	201711	94837.07	2017	0.99985125	94822.96301	(14.11)
Electric	Hydro Production Plant (EH)	201703	201708	1152.63	2017	0.99985125	1152.458547	(0.17)
Electric	Electric Transmission Plant (ET)	201705	202106	134.41	2017	0.99985125	134.3900065	(0.02)
Electric	Electric Distribution Plant (ED)	201803	202012	74406.51	2018	0.99558649	74375.74215	(30.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201808	66.85	2017	0.99985125	66.84005008	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201909	367.74	2017	0.99985125	367.6852988	(0.05)
Electric	Electric Transmission Plant (ET)	201712	202001	4723.93	2017	0.99985125	4723.227316	(0.70)
Electric	Electric Distribution Plant (ED)	201710	201803	71275.96	2017	0.99985125	71265.35772	(10.60)
Electric	Electric Distribution Plant (ED)	201710	201912	27122.55	2017	0.99985125	27118.51553	(4.03)
Water	Water Plant (WR)	201710	201911	68.56	2017	0.99985125	68.54980171	(0.01)
Electric	Electric Distribution Plant (ED)	201807	202006	21696.8	2018	0.99558649	21687.82815	(8.97)
Electric	Electric/Common General Plant (EG)	201805	201902	73780.42	2018	0.99558649	73752.90981	(30.51)
Electric	Electric Transmission Plant (ET)	201805	201908	88591.55	2018	0.99558649	88554.91649	(36.63)
Electric	Electric Transmission Plant (ET)	201806	202003	25469.69	2018	0.99558649	25459.15802	(10.53)
Electric	Electric Distribution Plant (ED)	201810	201903	207398.09	2018	0.99558649	207312.3288	(85.76)
Electric	Electric Transmission Plant (ET)	201908		1350316.53	2019	0.995472668	1344203.199	(6,113.33)
Electric	Electric Distribution Plant (ED)	201909	202004	82650.65	2019	0.995472668	82276.46306	(374.19)
Electric	Electric/Common General Plant (EG)	201003	201209	581.3	2010	0.995315522	578.5789132	(2.72)
Electric	Electric Distribution Plant (ED)	201007	201407	1268.77	2010	0.995315522	1262.685941	(6.08)
Electric	Electric Transmission Plant (ET)	201009	201703	163214.06	2010	0.995315522	162449.4874	(764.57)
Electric	Other Production Plant (EO)	201002	201109	21999.84	2010	0.995315522	21896.78224	(103.06)
Electric	Electric/Common General Plant (EG)	201103	201512	18620.73	2011	0.991511637	18462.67049	(158.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201112	126.27	2011	0.991511637	125.1981744	(1.07)
Electric	Electric/Common General Plant (EG)	201005	201402	200.32	2010	0.995315522	199.3816055	(0.94)
Electric	Electric Transmission Plant (ET)	201011	201409	266.19	2010	0.995315522	264.9430389	(1.25)
Electric	Steam Production Plant (ES)	201004	201010	5.65	2010	0.995315522	5.623532702	(0.03)
Electric	Electric/Common General Plant (EG)	201006	201712	18.95	2010	0.995315522	18.8612915	(0.09)
Electric	Electric Distribution Plant (ED)	201012	201101	193905.19	2010	0.995315522	192996.8455	(908.34)
Electric	Hydro Production Plant (EH)	201012	201205	3719.46	2010	0.995315522	3702.036273	(17.42)
Electric	Electric Distribution Plant (ED)	201102	201204	15854.03	2011	0.991511637	15719.46524	(134.57)
Electric	Electric/Common General Plant (EG)	201108	201608	48519.91	2011	0.991511637	48108.05541	(411.85)
Electric	Electric Transmission Plant (ET)	201105	201211	23992.49	2011	0.991511637	23788.83304	(203.66)
Electric	Electric Transmission Plant (ET)	201106	201108	122569.22	2011	0.991511637	121528.808	(1,040.41)
Electric	Hydro Production Plant (EH)	201101	201405	1167.71	2011	0.991511637	1157.798054	(9.91)
Electric	Electric Transmission Plant (ET)	201111	201808	29019.77	2011	0.991511637	28773.43967	(246.33)
Electric	Other Production Plant (EO)	201111	201310	8585.11	2011	0.991511637	8512.236473	(72.87)
Electric	Hydro Production Plant (EH)	201107	201210	0.4	2011	0.991511637	0.396604655	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201503	4.08	2012	0.966040593	3.941445617	(0.14)
Electric	Electric Transmission Plant (ET)	201210	202104	98.98	2012	0.966040593	95.61890785	(3.36)
Electric	Electric Distribution Plant (ED)	201209	201706	79.07	2012	0.966040593	76.38482965	(2.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201311	18.54	2013	0.986749124	18.29432875	(0.25)
Electric	Other Production Plant (EO)	201208	201406	5230.37	2012	0.966040593	5052.749734	(177.62)
Electric	Electric Distribution Plant (ED)	201304	201506	23101.57	2013	0.986749124	22795.45395	(306.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201505	4.06	2013	0.986749124	4.006201442	(0.05)
Electric	Steam Production Plant (ES)	201301	201504	21.85	2013	0.986749124	21.56046835	(0.29)
Electric	Electric Transmission Plant (ET)	201202	201411	22532.67	2012	0.966040593	21767.47388	(765.20)
Electric	Electric Distribution Plant (ED)	201307	201707	648.13	2013	0.986749124	639.5417095	(8.59)
Electric	Hydro Production Plant (EH)	201202	201409	1294.97	2012	0.966040593	1250.995586	(43.98)
Electric	Electric/Common General Plant (EG)	201204	202010	135.7	2012	0.966040593	131.0917084	(4.61)
Electric	Hydro Production Plant (EH)	201211	201409	2466.75	2012	0.966040593	2382.980632	(83.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201410	13.73	2013	0.986749124	13.54806547	(0.18)
Electric	Electric Transmission Plant (ET)	201309	201408	3164.87	2013	0.986749124	3122.932699	(41.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201410	7.88	2013	0.986749124	7.775583095	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201405	0.07	2013	0.986749124	0.069072439	(0.00)
Electric	Hydro Production Plant (EH)	201403	201706	2139.5	2014	0.985405199	2108.274424	(31.23)
Electric	Electric/Common General Plant (EG)	201405	201606	113909.56	2014	0.985405199	112247.0727	(1,662.49)
Electric	Electric Transmission Plant (ET)	201410	201612	10325.08	2014	0.985405199	10174.38752	(150.69)
Electric	Electric Transmission Plant (ET)	201410	201806	92.43	2014	0.985405199	91.08100259	(1.35)
Electric	Electric Transmission Plant (ET)	201411	202104	1310.45	2014	0.985405199	1291.324244	(19.13)
Electric	Electric Transmission Plant (ET)	201401	201903	19.94	2014	0.985405199	19.64897968	(0.29)
Electric	Electric/Common General Plant (EG)	201409		22147.89	2014	0.985405199	21824.64596	(323.24)
Electric	Electric Transmission Plant (ET)	201409	201907	268.37	2014	0.985405199	264.4531934	(3.92)
Electric	Electric Distribution Plant (ED)	201502	201910	622.25	2015	0.991476231	616.9460845	(5.30)
Electric	Hydro Production Plant (EH)	201401	201603	8.97	2014	0.985405199	8.839086639	(0.13)
Electric	Electric Distribution Plant (ED)	201501	202004	769.53	2015	0.991476231	762.9707037	(6.56)
Electric	Electric Transmission Plant (ET)	201502	201706	37319.7	2015	0.991476231	37001.59548	(318.10)
Electric	Hydro Production Plant (EH)	201505		44617.28	2015	0.991476231	44236.97259	(380.31)
Electric	Electric Distribution Plant (ED)	201502	201911	267.12	2015	0.991476231	264.8431307	(2.28)
Electric	Electric Transmission Plant (ET)	201603	201812	48114.77	2016	0.995093793	47878.70899	(236.06)
Electric	Steam Production Plant (ES)	201511		605.58	2015	0.991476231	600.4181757	(5.16)
Electric	Electric Distribution Plant (ED)	201609	201805	17528.01	2016	0.995093793	17442.01396	(86.00)
Electric	Electric Distribution Plant (ED)	201508	202011	57.51	2015	0.991476231	57.01979802	(0.49)
Electric	Electric Transmission Plant (ET)	201612	201905	85010.9	2016	0.995093793	84593.81895	(417.08)
Electric	Electric Transmission Plant (ET)	201702	201804	75434.69	2017	0.99985125	75423.46911	(11.22)
Electric	Electric/Common General Plant (EG)	201611	202005	14759.44	2016	0.995093793	14687.02714	(72.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201908	4.64	2017	0.99985125	4.639359801	(0.00)
Electric	Electric Transmission Plant (ET)	201803	201804	178655.41	2018	0.99558649	178581.5342	(73.88)
Electric	Hydro Production Plant (EH)	201715		21486.97	2017	0.99985125	21483.77382	(3.20)
Electric	Electric Transmission Plant (ET)	201903	201905	209691.79	2019	0.995472668	208742.4456	(949.34)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201803		339.95	2018	0.99558649	339.8094272	(0.14)
Electric	Hydro Production Plant (EH)	201904	202007	446.03	2019	0.995472668	444.0106741	(2.02)
Electric	Electric Transmission Plant (ET)	202004	202106	41,251	2020	1	41250.89	-
Electric	Other Production Plant (EO)	201907	202002	52.64	2019	0.995472668	52.40168124	(0.24)
Electric	Hydro Production Plant (EH)	202008		201505.15	2020	1	201505.15	-
Electric	Electric Distribution Plant (ED)	201001	201210	772.37	2010	0.995315522	768.75185	(3.62)
Electric	Steam Production Plant (ES)	201001	201112	142.01	2010	0.995315522	141.3447573	(0.67)
Electric	Electric/Common General Plant (EG)	201005	201211	13008.84	2010	0.995315522	12947.90038	(60.94)
Electric	Electric/Common General Plant (EG)	201001	201302	2260.46	2010	0.995315522	2249.870926	(10.59)
Electric	Electric Transmission Plant (ET)	201004	201308	1616.53	2010	0.995315522	1608.957401	(7.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201508	-28.67	2010	0.995315522	-28.53569603	0.13
Electric	Electric/Common General Plant (EG)	201008	201410	5965.37	2010	0.995315522	5937.425358	(27.94)
Electric	Other Production Plant (EO)	201004	201301	857.38	2010	0.995315522	853.3636226	(4.02)
Electric	Electric Transmission Plant (ET)	201011	201901	14713.69	2010	0.995315522	14644.76405	(68.93)
Electric	Electric Transmission Plant (ET)	201111	201504	5227.87	2011	0.991511637	5183.493944	(44.38)
Electric	Electric/Common General Plant (EG)	201112	201604	-644.93	2011	0.991511637	-639.4556003	5.47
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201403	0.37	2011	0.991511637	0.366859306	(0.00)
Electric	Steam Production Plant (ES)	201205	201710	26.31	2012	0.966040593	25.41652799	(0.89)
Electric	Electric Transmission Plant (ET)	201205	201801	79283.25	2012	0.966040593	76590.83781	(2,692.41)
Electric	Electric/Common General Plant (EG)	201110	201602	276.21	2011	0.991511637	273.8654294	(2.34)
Electric	Electric Transmission Plant (ET)	201301	201606	19221.77	2013	0.986749124	18967.0647	(254.71)
Electric	Hydro Production Plant (EH)	201304	201407	122.56	2013	0.986749124	120.9359726	(1.62)
Electric	Other Production Plant (EO)	201202	201506	34326.77	2012	0.966040593	33161.05323	(1,165.72)
Water	Water Plant (WR)	201304	201403	156.1	2013	0.986749124	154.0315382	(2.07)
Electric	Electric Transmission Plant (ET)	201212	201501	12056.2	2012	0.966040593	11646.77859	(409.42)
Electric	Electric Distribution Plant (ED)	201212	202007	1691.12	2012	0.966040593	1633.690567	(57.43)
Electric	Electric/Common General Plant (EG)	201207	201402	12562.69	2012	0.966040593	12136.06849	(426.62)
Electric	Electric Transmission Plant (ET)	201207	201511	1172.3	2012	0.966040593	1132.489387	(39.81)
Electric	Electric Distribution Plant (ED)	201308	201401	75771.8	2013	0.986749124	74767.75725	(1,004.06)
Electric	Electric Transmission Plant (ET)	201207	201901	18609.14	2012	0.966040593	17977.18463	(631.96)
Electric	Electric Transmission Plant (ET)	201211	202004	9054.59	2012	0.966040593	8747.101489	(307.49)
Electric	Electric/Common General Plant (EG)	201311	201910	33.57	2013	0.986749124	33.12516808	(0.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201710	86.1	2014	0.985405199	84.84338767	(1.26)
Electric	Electric Transmission Plant (ET)	201405	201505	14913.88	2014	0.985405199	14696.2149	(217.67)
Electric	Electric Distribution Plant (ED)	201410	201709	3588.82	2014	0.985405199	3536.441888	(52.38)
Electric	Electric Distribution Plant (ED)	201310	201608	525.7	2013	0.986749124	518.7340143	(6.97)
Electric	Electric/Common General Plant (EG)	201401	201508	60354.08	2014	0.985405199	59473.22424	(880.86)
Electric	Electric Transmission Plant (ET)	201401	201908	7491.19	2014	0.985405199	7381.857576	(109.33)
Electric	Electric Distribution Plant (ED)	201409	201502	70384.97	2014	0.985405199	69357.7154	(1,027.25)
Electric	Electric/Common General Plant (EG)	201412	201510	14839.46	2014	0.985405199	14622.88104	(216.58)
Electric	Hydro Production Plant (EH)	201401	201809	4709.57	2014	0.985405199	4640.834765	(68.74)
Electric	Hydro Production Plant (EH)	201502	201508	44.38	2015	0.991476231	44.00171511	(0.38)
Electric	Electric Distribution Plant (ED)	201508	201602	53139.17	2015	0.991476231	52686.22397	(452.95)
Electric	Electric/Common General Plant (EG)	201602	201906	3775.72	2016	0.995093793	3757.195537	(18.52)
Electric	Electric/Common General Plant (EG)	201601	201608	313614.39	2016	0.995093793	312075.733	(1,538.66)
Electric	Electric Distribution Plant (ED)	201604	201908	1747.07	2016	0.995093793	1738.498513	(8.57)
Electric	Electric Transmission Plant (ET)	201604	202003	1408.98	2016	0.995093793	1402.067253	(6.91)
Electric	Electric Transmission Plant (ET)	201607	201903	976.46	2016	0.995093793	971.6692853	(4.79)
Electric	Electric Distribution Plant (ED)	201609	201811	15328.06	2016	0.995093793	15252.85737	(75.20)
Electric	Hydro Production Plant (EH)	201603	201909	163.62	2016	0.995093793	162.8172465	(0.80)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201702	202104	1190.32	2017	0.99985125	1190.14294	(0.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201707	43.19	2016	0.995093793	42.9781093	(0.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201904	2.69	2016	0.995093793	2.676802304	(0.01)
Electric	Electric/Common General Plant (EG)	201704	201801	10689.76	2017	0.99985125	10688.1699	(1.59)
Electric	Electric/Common General Plant (EG)	201712	201802	84232.75	2017	0.99985125	84220.2204	(12.53)
Electric	Electric/Common General Plant (EG)	201712	201804	53050.17	2017	0.99985125	53042.2788	(7.89)
Electric	Electric Transmission Plant (ET)	201710	201711	162926.53	2017	0.99985125	162902.2947	(24.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201901	535.54	2018	0.99958649	535.3185488	(0.22)
Electric	Electric/Common General Plant (EG)	201801	202008	18254.05	2018	0.99958649	18246.50176	(7.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201909	568.21	2018	0.99958649	567.9750394	(0.23)
Electric	Hydro Production Plant (EH)	201802	201901	308.17	2018	0.99958649	308.0425686	(0.13)
Electric	Electric Distribution Plant (ED)	201903	202104	7809.44	2019	0.995472668	7774.084072	(35.36)
Electric	Electric Distribution Plant (ED)	201812	202104	11551.52	2018	0.99958649	11546.74333	(4.78)
Electric	Electric/Common General Plant (EG)	201901	202010	1089905.76	2019	0.995472668	108412.7075	(493.05)
Electric	Electric/Common General Plant (EG)	201907	202004	665769.35	2019	0.995472668	662755.1911	(3,014.16)
Electric	Electric Distribution Plant (ED)	202007	202010	178212.43	2020	1	178212.43	-
Electric	Other Production Plant (EO)	202012		13941.04	2020	1	13941.04	-
Electric	Other Production Plant (EO)	202002	202008	141.23	2020	1	141.23	-
Electric	Electric Distribution Plant (ED)	201002	201710	1049.05	2010	0.995315522	1044.135749	(4.91)
Electric	Electric/Common General Plant (EG)	201005	201008	98744.62	2010	0.995315522	98282.05304	(462.57)
Electric	Electric/Common General Plant (EG)	201005	201207	52527.09	2010	0.995315522	52281.02802	(246.06)
Water	Water Plant (WR)	201008		1151.28	2010	0.995315522	1145.886855	(5.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201503	0.28	2010	0.995315522	0.278868346	(0.00)
Electric	Electric/Common General Plant (EG)	201004	201210	67211.31	2010	0.995315522	66896.46012	(314.85)
Electric	Other Production Plant (EO)	201003	201311	53.67	2010	0.995315522	53.41858409	(0.25)
Electric	Electric Distribution Plant (ED)	201010	201101	79234.71	2010	0.995315522	78863.53678	(371.17)
Electric	Electric/Common General Plant (EG)	201011	201308	896.87	2010	0.995315522	892.6686326	(4.20)
Electric	Hydro Production Plant (EH)	201105	201203	32725.3	2011	0.991511637	32447.51579	(277.78)
Electric	Electric Distribution Plant (ED)	201107	201710	55769.1	2011	0.991511637	55291.56125	(477.54)
Electric	Electric/Common General Plant (EG)	201107	201306	141.18	2011	0.991511637	139.981613	(1.20)
Electric	Nuclear Production Plant (EN)	201102	201109	380597.36	2011	0.991511637	377366.7116	(3,230.65)
Electric	Other Production Plant (EO)	201010	201812	7881.01	2010	0.995315522	7844.091585	(36.92)
Electric	Nuclear Production Plant (EN)	201201	201512	615699.17	2012	0.966040593	594790.391	(20,908.78)
Electric	Electric/Common General Plant (EG)	201109	201610	1276.77	2011	0.991511637	1265.932313	(10.84)
Electric	Electric Transmission Plant (ET)	201109	201710	6931.34	2011	0.991511637	6872.504272	(58.84)
Electric	Electric/Common General Plant (EG)	201206	201701	5703.37	2012	0.966040593	5509.686934	(193.68)
Electric	Electric Distribution Plant (ED)	201203	201305	27205.83	2012	0.966040593	26281.93613	(923.89)
Electric	Electric Distribution Plant (ED)	201205	201610	1674.52	2012	0.966040593	1617.654293	(56.87)
Electric	Electric Distribution Plant (ED)	201109	201811	8.61	2011	0.991511637	8.536915198	(0.07)
Electric	Other Production Plant (EO)	201203		3839.2	2012	0.966040593	3708.825043	(130.38)
Electric	Electric Transmission Plant (ET)	201210	201805	68.33	2012	0.966040593	66.00955369	(2.32)
Electric	Electric Transmission Plant (ET)	201301	201409	40399.33	2013	0.986749124	39864.00348	(535.33)
Electric	Electric Distribution Plant (ED)	201304	201305	215054.6	2013	0.986749124	212004.9381	(2,849.66)
Electric	Electric Distribution Plant (ED)	201309	201412	12572.37	2013	0.986749124	12405.77928	(166.59)
Electric	Electric/Common General Plant (EG)	201305	201404	37144.88	2013	0.986749124	36652.67779	(492.20)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201212	201308	0.76	2012	0.966040593	0.7341905	(0.03)
Electric	Steam Production Plant (ES)	201207	201312	1013.66	2012	0.966040593	979.286707	(34.42)
Electric	Electric Transmission Plant (ET)	201312	201910	3237.78	2013	0.986749124	3194.876578	(42.90)
Electric	Electric Distribution Plant (ED)	201312	201504	47972.55	2013	0.986749124	47336.87167	(635.68)
Electric	Electric/Common General Plant (EG)	201312	201503	15402.59	2013	0.986749124	15198.49219	(204.10)
Electric	Electric Distribution Plant (ED)	201309	201805	156.92	2013	0.986749124	154.8406725	(2.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201605	13.81	2014	0.985405199	13.6084458	(0.20)
Electric	Electric/Common General Plant (EG)	201409	201610	16876.25	2014	0.985405199	16629.9445	(246.311)
Electric	Electric Transmission Plant (ET)	201409	201808	88953.13	2014	0.985405199	87654.87681	(1,298.25)
Electric	Electric Transmission Plant (ET)	201412	201606	113224.38	2014	0.985405199	111571.8928	(1,652.49)
Electric	Electric Distribution Plant (ED)	201509	201512	328078.01	2015	0.991476231	325281.5487	(2,796.46)
Electric	Steam Production Plant (ES)	201509	201604	964	2015	0.991476231	955.783063	(8.22)
Electric	Electric Distribution Plant (ED)	201604	201612	154322.26	2016	0.995093793	153565.1231	(757.14)
Electric	Electric Distribution Plant (ED)	201609	201903	48996.13	2016	0.995093793	48755.74486	(240.39)
Electric	Electric Transmission Plant (ET)	201608	202004	27229.15	2016	0.995093793	27095.55816	(133.59)
Electric	Electric/Common General Plant (EG)	201608	202102	3398.21	2016	0.995093793	3381.537679	(16.67)
Electric	Electric Transmission Plant (ET)	201608	201903	992.23	2016	0.995093793	987.3619145	(4.87)
Electric	Other Production Plant (EO)	201702	201704	29.53	2017	0.99985125	29.52560742	(0.00)
Electric	Electric Distribution Plant (ED)	201705	201807	33293.25	2017	0.99985125	33288.29764	(4.95)
Electric	Electric/Common General Plant (EG)	201706	202005	17923.82	2017	0.99985125	17921.15384	(2.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201811	0.8	2016	0.995093793	0.796075035	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	202001	59.94	2017	0.99985125	59.9318394	(0.01)
Electric	Electric Distribution Plant (ED)	201802		233262.95	2018	0.99958649	233186.4851	(96.46)
Electric	Electric Distribution Plant (ED)	201807	202102	11143.94	2018	0.99958649	11139.33187	(4.61)
Electric	Electric Distribution Plant (ED)	201805	202009	9386.1	2018	0.99958649	9382.216752	(3.88)
Electric	Electric Transmission Plant (ET)	201903	202003	-74423.83	2019	0.995472668	-74086.88861	336.94
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	202002	340.64	2019	0.995472668	339.0978096	(1.54)
Electric	Other Production Plant (EO)	201904	201907	21672.15	2019	0.995472668	21574.03298	(98.12)
Electric	Electric/Common General Plant (EG)	201911	202004	749960.08	2019	0.995472668	746564.7617	(3,395.32)
Electric	Electric Distribution Plant (ED)	202006	202007	277893.98	2020	1	277893.98	-
Electric	Steam Production Plant (ES)	202012		-1.37	2020	1	-1.37	-
Electric	Electric Distribution Plant (ED)	201002	201603	49.26	2010	0.995315522	49.02924263	(0.23)
Electric	Electric Distribution Plant (ED)	201006	201012	86497.04	2010	0.995315522	86091.84655	(405.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201110	-3.44	2010	0.995315522	-3.423885397	0.02
Electric	Electric Transmission Plant (ET)	201007	201012	317036.06	2010	0.995315522	315550.9117	(1,485.15)
Electric	Hydro Production Plant (EH)	201004	201302	7127.86	2010	0.995315522	7094.4697	(33.39)
Electric	Electric Transmission Plant (ET)	201011		145138.04	2010	0.995315522	144458.1441	(679.90)
Electric	Nuclear Production Plant (EN)	201008	201205	27242.68	2010	0.995315522	27115.06228	(127.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201311	0.09	2011	0.991511637	0.089236047	(0.00)
Electric	Electric Distribution Plant (ED)	201008	201810	0.81	2010	0.995315522	0.806205573	(0.00)
Electric	Electric/Common General Plant (EG)	201004	201501	31806.05	2010	0.995315522	31657.05527	(148.99)
Electric	Hydro Production Plant (EH)	201004	201108	110.82	2010	0.995315522	110.3008662	(0.52)
Electric	Electric/Common General Plant (EG)	201001	202105	4121.87	2010	0.995315522	4102.561192	(19.31)
Electric	Electric Transmission Plant (ET)	201010		145796.33	2010	0.995315522	145113.3504	(682.98)
Electric	Electric/Common General Plant (EG)	201010	201401	6554.28	2010	0.995315522	6523.576602	(30.70)
Electric	Electric Distribution Plant (ED)	201102	201503	-561.06	2011	0.991511637	-556.2975193	4.76
Gas	Gas Production Plant (GP)	201108	201503	120.63	2011	0.991511637	119.6060488	(1.02)
Electric	Electric/Common General Plant (EG)	201107	201511	21594.94	2011	0.991511637	21411.63432	(183.31)
Electric	Other Production Plant (EO)	201107		856.02	2011	0.991511637	848.757918	(7.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107		-1075.67	2011	0.991511637	-1066.539323	9.13
Electric	Electric Distribution Plant (ED)	201106	201607	14360.3	2011	0.991511637	14238.40457	(121.90)
Electric	Electric/Common General Plant (EG)	201111	201707	22.8	2011	0.991511637	22.6064533	(0.19)
Electric	Electric/Common General Plant (EG)	201104	201710	2278.76	2011	0.991511637	2259.417059	(19.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201111	0.56	2011	0.991511637	0.555246517	(0.00)
Electric	Electric Transmission Plant (ET)	201204	201303	47288.24	2012	0.966040593	45682.35939	(1,605.88)
Gas	Gas Production Plant (GP)	201110	201503	112.99	2011	0.991511637	112.0308999	(0.96)
Electric	Other Production Plant (EO)	201203	201306	131287.55	2012	0.966040593	126829.1026	(4,458.45)
Electric	Electric Distribution Plant (ED)	201209	201701	580.62	2012	0.966040593	560.9024888	(19.72)
Electric	Electric Distribution Plant (ED)	201211	201905	5574.85	2012	0.966040593	5385.531397	(189.32)
Electric	Electric Distribution Plant (ED)	201302	201702	244.18	2013	0.986749124	240.944401	(3.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201304	1.37	2012	0.966040593	1.323475612	(0.05)
Electric	Electric Distribution Plant (ED)	201301	201308	61318.89	2013	0.986749124	60506.36097	(812.53)
Electric	Electric Distribution Plant (ED)	201306	201509	7796.35	2013	0.986749124	7693.041531	(103.31)
Electric	Electric Distribution Plant (ED)	201306	201805	265.56	2013	0.986749124	262.0410973	(3.52)
Electric	Electric Distribution Plant (ED)	201306	201402	88642.95	2013	0.986749124	87468.35323	(1,174.60)
Electric	Other Production Plant (EO)	201306	201510	-0.18	2013	0.986749124	-0.177614842	0.00
Electric	Steam Production Plant (ES)	201304	201402	8.28	2013	0.986749124	8.170282744	(0.11)
Electric	Electric Transmission Plant (ET)	201307	202004	8779.29	2013	0.986749124	8662.956714	(116.33)
Electric	Hydro Production Plant (EH)	201212	201404	2031.09	2012	0.966040593	1962.115387	(68.97)
Electric	Electric Distribution Plant (ED)	201207	201901	2.76	2012	0.966040593	2.666720355	(0.09)
Electric	Electric Distribution Plant (ED)	201207	201701	573.11	2012	0.966040593	553.647524	(19.46)
Electric	Electric Distribution Plant (ED)	201311	201604	4380.54	2013	0.986749124	4322.494006	(58.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201510	17.54	2014	0.985405199	17.284072	(0.26)
Electric	Electric Distribution Plant (ED)	201410	201601	22686.23	2014	0.985405199	22355.129	(331.10)
Electric	Electric Transmission Plant (ET)	201410	202012	31839.35	2014	0.985405199	31374.66104	(464.69)
Electric	Electric Distribution Plant (ED)	201407	201904	452.92	2014	0.985405199	446.3097229	(6.61)
Electric	Electric Distribution Plant (ED)	201411	202102	1518.66	2014	0.985405199	1496.49546	(22.16)
Electric	Electric Transmission Plant (ET)	201501	201703	15019.72	2015	0.991476231	14891.69537	(128.02)
Gas	Gas Production Plant (GP)	201406	201603	70.84	2014	0.985405199	69.8061043	(1.03)
Electric	Electric Distribution Plant (ED)	201412	201601	45103.59	2014	0.985405199	44445.3121	(658.28)
Electric	Electric Distribution Plant (ED)	201408	201801	1977.22	2014	0.985405199	1948.362868	(28.86)
Electric	Electric Distribution Plant (ED)	201506	201610	65667.17	2015	0.991476231	65107.43818	(559.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201602	0.41	2015	0.991476231	0.406505255	(0.00)
Electric	Electric Transmission Plant (ET)	201511	201603	365212.45	2015	0.991476231	362099.4633	(3,112.99)
Electric	Electric/Common General Plant (EG)	201511	201711	8,297	2015	0.991476231	8226.516239	(70.72)
Electric	Electric Transmission Plant (ET)	201603	201710	19965.83	2016	0.995093793	19867.87351	(97.96)
Electric	Electric/Common General Plant (EG)	201603	201710	21738.95	2016	0.995093793	21632.29422	(106.66)
Electric	Hydro Production Plant (EH)	201509	201610	37.56	2015	0.991476231	37.239847122	(0.32)
Electric	Electric Transmission Plant (ET)	201601	201903	944.59	2016	0.995093793	939.9556462	(4.63)
Electric	Hydro Production Plant (EH)	201604	201812	77.32	2016	0.995093793	76.9406209	(0.38)
Electric	Electric/Common General Plant (EG)	201605	201911	16422.38	2016	0.995093793	16341.80941	(80.57)
Electric	Electric Distribution Plant (ED)	201701	201702	235135.59	2017	0.99985125	235100.6136	(34.98)
Electric	Electric Distribution Plant (ED)	201701	201907	67466.54	2017	0.99985125	67456.50437	(10.04)
Electric	Electric/Common General Plant (EG)	201808	201902	120544.4	2018	0.99958649	120494.5537	(49.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201804	76.78	2018	0.99958649	76.7482069	(0.03)
Electric	Electric Distribution Plant (ED)	201709	201904	32710.31	2017	0.99985125	32705.44435	(4.87)
Electric	Electric Distribution Plant (ED)	201709	202102	6727.57	2017	0.99985125	6726.569275	(1.00)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201812	202010	102429.28	2018	0.99958649	102386.9245	(42.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	201909	321.02	2018	0.99958649	320.887255	(0.13)
Electric	Electric/Common General Plant (EG)	202001	202004	619454.15	2020	1	619454.15	-
Electric	Steam Production Plant (ES)	202010	202012	416.05	2020	1	416.05	-
Electric	Electric Distribution Plant (ED)	202006		1626078.41	2020	1	1626078.41	-
Electric	Electric Distribution Plant (ED)	201006	201509	-59720.41	2010	0.995315522	-59440.65108	-279.76
Electric	Electric Distribution Plant (ED)	201007	201410	-379.89	2010	0.995315522	-378.1104138	1.78
Electric	Electric Distribution Plant (ED)	201007	201701	568.28	2010	0.995315522	565.617905 1	(2.66)
Electric	Electric Transmission Plant (ET)	201011	201406	10039.92	2010	0.995315522	9992.88822	(47.03)
Water	Water Plant (WR)	201002		920.19	2010	0.995315522	915.8793905	(4.31)
Electric	Electric Transmission Plant (ET)	201009	202102	301.2	2010	0.995315522	299.7880354	(1.41)
Electric	Other Production Plant (EO)	201005	201812	4749.35	2010	0.995315522	4727.101776	(22.25)
Electric	Electric/Common General Plant (EG)	201102	201401	8254.19	2011	0.991511637	8184.125442	(70.06)
Electric	Electric Distribution Plant (ED)	201108	201307	30946.35	2011	0.991511637	30683.66616	(262.68)
Electric	Hydro Production Plant (EH)	201108	201207	44692	2011	0.991511637	44312.6381	(379.36)
Electric	Electric Distribution Plant (ED)	201108	201909	74.84	2011	0.991511637	74.20473094	(0.64)
Electric	Electric/Common General Plant (EG)	201108	201602	294.44	2011	0.991511637	291.9406865	(2.50)
Electric	Electric Transmission Plant (ET)	201107	201512	20378.57	2011	0.991511637	20205.58931	(172.98)
Electric	Electric Distribution Plant (ED)	201106	201106	-21867.7	2011	0.991511637	-21682.07903	185.62
Electric	Electric Transmission Plant (ET)	201106	201407	880.35	2011	0.991511637	872.8772699	(7.47)
Electric	Hydro Production Plant (EH)	201010	201207	24159.75	2010	0.995315522	24046.57419	(113.18)
Electric	Hydro Production Plant (EH)	201110	201303	25731.71	2011	0.991511637	25513.28991	(218.42)
Electric	Electric Transmission Plant (ET)	201111	201712	12480.04	2011	0.991511637	12374.10489	(105.94)
Electric	Other Production Plant (EO)	201111	201301	957.3	2011	0.991511637	949.1740904	(8.13)
Electric	Electric Distribution Plant (ED)	201101	201910	0.88	2011	0.991511637	0.872530241	(0.01)
Electric	Electric Distribution Plant (ED)	201201	201902	17670.96	2012	0.966040593	17070.86467	(600.10)
Electric	Electric Distribution Plant (ED)	201109	201509	973.51	2011	0.991511637	965.2446941	(8.26)
Electric	Electric Transmission Plant (ET)	201112	201508	586.1	2011	0.991511637	581.1249707	(4.98)
Electric	Electric/Common General Plant (EG)	201111	201311	168.37	2011	0.991511637	166.9408144	(1.43)
Electric	Electric Transmission Plant (ET)	201109	201712	6615.21	2011	0.991511637	6559.057699	(56.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201303	1.99	2012	0.966040593	1.922420779	(0.07)
Electric	Electric Distribution Plant (ED)	201203	201411	3812.41	2012	0.966040593	3682.942815	(129.47)
Electric	Hydro Production Plant (EH)	201210	201409	2409.15	2012	0.966040593	2327.336693	(81.81)
Electric	Electric Transmission Plant (ET)	201302	201404	19954.05	2013	0.986749124	19690.1865	(2,644.19)
Electric	Hydro Production Plant (EH)	201302	201406	1085.96	2013	0.986749124	1071.570078	(14.39)
Electric	Electric Distribution Plant (ED)	201110	201610	641.45	2011	0.991511637	636.0051398	(5.44)
Electric	Electric Distribution Plant (ED)	201303	201806	0.6	2013	0.986749124	0.592084974	(0.01)
Electric	Electric Transmission Plant (ET)	201301	201508	10489.23	2013	0.986749124	10350.23851	(138.99)
Electric	Electric Distribution Plant (ED)	201304	202104	219.34	2013	0.986749124	216.4135528	(2.91)
Electric	Electric/Common General Plant (EG)	201207	201703	635.44	2012	0.966040593	613.8608341	(21.58)
Electric	Electric Distribution Plant (ED)	201305	201307	330266.14	2013	0.986749124	325889.8242	(4,376.32)
Electric	Electric Distribution Plant (ED)	201402	201410	52219.34	2014	0.985405199	51457.20915	(762.13)
Electric	Electric Transmission Plant (ET)	201402	202003	70.32	2014	0.985405199	69.29383963	(1.03)
Water	Water Plant (WR)	201306	201403	170.75	2013	0.986749124	168.4374129	(2.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201505	7.28	2013	0.986749124	7.183533621	(0.10)
Electric	Electric/Common General Plant (EG)	201405	201409	168039.93	2014	0.985405199	165587.4207	(2,452.51)
Electric	Electric/Common General Plant (EG)	201407	201901	577.13	2014	0.985405199	568.7069028	(8.42)
Electric	Electric/Common General Plant (EG)	201401	201411	178828.43	2014	0.985405199	1762183.4647	(2,609.97)
Electric	Hydro Production Plant (EH)	201401	201404	4995.93	2014	0.985405199	4923.015388	(72.91)
Electric	Electric/Common General Plant (EG)	201404	201506	12163.88	2014	0.985405199	11986.3506	(177.53)
Electric	Electric Distribution Plant (ED)	201412	201509	61421.19	2014	0.985405199	60524.75998	(896.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201711	6.63	2015	0.99147623 1	6.573407409	(0.06)
Electric	Electric Distribution Plant (ED)	201505	201511	1413828.68	2015	0.99147623 1	1401177.5666	(1,205.11)
Electric	Electric Transmission Plant (ET)	201505	201911	19305.14	2015	0.99147623 1	19140.58744	(164.55)
Electric	Electric Distribution Plant (ED)	201510	201810	1996.47	2015	0.99147623 1	1979.45255	(17.02)
Electric	Electric/Common General Plant (EG)	201507	201904	184.38	2015	0.99147623 1	182.8083874	(1.57)
Electric	Electric/Common General Plant (EG)	201510	201705	21397.74	2015	0.99147623 1	21215.3506	(182.39)
Electric	Electric Distribution Plant (ED)	201510	202012	26113.11	2015	0.99147623 1	25890.52787	(222.58)
Electric	Electric Distribution Plant (ED)	201504	201712	7419.25	2015	0.99147623 1	7356.010024	(63.24)
Electric	Electric Distribution Plant (ED)	201603	202010	1088.92	2016	0.995093793	1083.577533	(5.34)
Electric	Electric Transmission Plant (ET)	201604	201904	2405.47	2016	0.995093793	2393.668267	(11.80)
Electric	Electric Transmission Plant (ET)	201607	202104	251.1	2016	0.995093793	249.8680515	(1.23)
Electric	Electric/Common General Plant (EG)	201612	201809	2918.03	2016	0.995093793	2903.713541	(14.32)
Electric	Electric Distribution Plant (ED)	201605	201612	166567.82	2016	0.995093793	165750.6038	(817.22)
Electric	Electric Distribution Plant (ED)	201701	201808	26864.87	2017	0.99985125	26860.87386	(4.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	202003	2.05	2016	0.995093793	2.039942276	(0.01)
Electric	Electric Distribution Plant (ED)	201707	201910	48336.17	2017	0.99985125	48298.98447	(7.19)
Electric	Electric/Common General Plant (EG)	201708	201809	56385.47	2017	0.99985125	56377.08267	(8.39)
Electric	Electric/Common General Plant (EG)	201708	201805	24960.12	2017	0.99985125	24956.40719	(3.71)
Electric	Electric/Common General Plant (EG)	201711	202005	25306.9	2017	0.99985125	25303.1356	(3.76)
Electric	Electric Transmission Plant (ET)	201710	201910	10881.39	2017	0.99985125	10879.7714	(1.62)
Electric	Hydro Production Plant (EH)	201801	202011	9398.16	2018	0.99958649	9394.273765	(3.89)
Electric	Hydro Production Plant (EH)	201802	202008	183.07	2018	0.99958649	182.9942987	(0.08)
Electric	Electric/Common General Plant (EG)	201805	201904	115136.46	2018	0.99958649	115088.8499	(47.61)
Electric	Electric Distribution Plant (ED)	201806	202104	-1076.67	2018	0.99958649	-1076.224786	0.45
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	202006	608.99	2019	0.995472668	606.2329	(2.76)
Electric	Hydro Production Plant (EH)	201903	201905	96.64	2019	0.995472668	96.20247863	(0.44)
Electric	Electric Distribution Plant (ED)	201812	202009	19083.66	2018	0.99958649	19075.76871	(7.89)
Electric	Electric Transmission Plant (ET)	202002	202003	1206447.81	2020	1	1206447.81	-
Electric	Electric/Common General Plant (EG)	201006	201310	13.67	2010	0.995315522	13.6059619	(0.06)
Electric	Electric Distribution Plant (ED)	201101	201206	54592.94	2011	0.991511637	54129.53533	(463.40)
Electric	Electric Distribution Plant (ED)	201010	201109	53662.22	2010	0.995315522	53410.84053	(251.38)
Electric	Electric Distribution Plant (ED)	201012	201509	2734.33	2010	0.995315522	2721.521092	(12.81)
Electric	Electric Transmission Plant (ET)	201012	201104	76710.25	2010	0.995315522	76350.90255	(359.35)
Electric	Electric Transmission Plant (ET)	201104	201510	858.33	2011	0.991511637	851.0441837	(7.29)
Electric	Electric Distribution Plant (ED)	201102	201510	-2259.36	2011	0.991511637	-2240.181733	19.18
Electric	Other Production Plant (EO)	201108	201406	1725.46	2011	0.991511637	1710.81367	(14.65)
Electric	Nuclear Production Plant (EN)	201103	201103	17623.3	2011	0.991511637	17473.70704	(149.59)
Electric	Nuclear Production Plant (EN)	201107	201511	1460.99	2011	0.991511637	1448.585587	(12.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201810	93.83	2011	0.991511637	93.0335693	(0.80)
Electric	Electric Transmission Plant (ET)	201112	201808	19352.82	2011	0.991511637	19188.54625	(164.27)
Electric	Electric Distribution Plant (ED)	201101	201908	243.31	2011	0.991511637	241.2446965	(2.07)
Electric	Electric Distribution Plant (ED)	201201	201903	470.73	2012	0.966040593	454.7442881	(15.99)
Electric	Electric/Common General Plant (EG)	201201	201410	7503.89	2012	0.966040593	7249.062342	(254.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201710	57.57	2012	0.966040593	55.61495691	(1.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201612	40.17	2011	0.991511637	39.82902247	(0.34)
Electric	Electric Distribution Plant (ED)	201202	201202	-454198.54	2012	0.966040593	-438774.2267	15,424.31
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201307	3.47	2012	0.966040593	3.352160856	(0.12)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201201	201302	2.34	2012	0.966040593	2.260534986	(0.08)
Electric	Electric Transmission Plant (ET)	201302	201810	10283.3	2013	0.986749124	10147.03726	(136.26)
Electric	Hydro Production Plant (EH)	201212	201803	1042.94	2012	0.966040593	1007.523376	(35.42)
Electric	Electric Transmission Plant (ET)	201210	201608	46.46	2012	0.966040593	44.88224593	(1.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201503	4.51	2013	0.986749124	4.450238548	(0.06)
Electric	Electric/Common General Plant (EG)	201202	201512	23641.79	2012	0.966040593	22838.92082	(802.86)
Electric	Electric/Common General Plant (EG)	201307	201506	1084.04	2013	0.986749124	1069.67552	(14.36)
Electric	Electric Transmission Plant (ET)	201307	201706	2817.77	2013	0.986749124	2780.432078	(37.34)
Electric	Hydro Production Plant (EH)	201307	201803	602.46	2013	0.986749124	594.4768771	(7.98)
Electric	Electric Transmission Plant (ET)	201202	201705	1190.37	2012	0.966040593	1149.94574	(40.42)
Electric	Electric Transmission Plant (ET)	201307	201802	23.48	2013	0.986749124	23.16886942	(0.31)
Electric	Electric Distribution Plant (ED)	201207	201908	278.21	2012	0.966040593	268.7621532	(9.45)
Electric	Electric Transmission Plant (ET)	201308	201601	3108.78	2013	0.986749124	3067.585941	(41.19)
Electric	Steam Production Plant (ES)	201308	201312	1907.99	2013	0.986749124	1882.707461	(25.28)
Electric	Electric/Common General Plant (EG)	201308		20179.13	2013	0.986749124	19911.73884	(267.39)
Electric	Hydro Production Plant (EH)	201204	201611	57.25	2012	0.966040593	55.30582392	(1.94)
Electric	Electric Distribution Plant (ED)	201311	201705	2495.13	2013	0.986749124	2462.067341	(33.06)
Electric	Other Production Plant (EO)	201402		1414.61	2014	0.985405199	1393.964049	(20.65)
Electric	Hydro Production Plant (EH)	201403	201505	1526.25	2014	0.985405199	1503.974686	(22.28)
Electric	Electric/Common General Plant (EG)	201401	201403	32526.53	2014	0.985405199	32051.81178	(474.72)
Electric	Hydro Production Plant (EH)	201406	201508	23.93	2014	0.985405199	23.58074642	(0.35)
Electric	Electric/Common General Plant (EG)	201408	201704	33790.04	2014	0.985405199	33296.88111	(493.16)
Electric	Electric/Common General Plant (EG)	201408	202102	9612.01	2014	0.985405199	9471.724631	(140.29)
Electric	Electric Distribution Plant (ED)	201502	201502	-72066.07	2015	0.99147623 1	-71451.79543	614.27
Electric	Electric Transmission Plant (ET)	201511	201601	175075.22	2015	0.99147623 1	173582.9192	(1,492.30)
Electric	Electric Transmission Plant (ET)	201511	201908	25494.87	2015	0.99147623 1	25277.55761	(217.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201612	1.59	2015	0.99147623 1	1.576447207	(0.01)
Electric	Electric Distribution Plant (ED)	201508	201906	1667.41	2015	0.99147623 1	1653.197382	(14.21)
Electric	Hydro Production Plant (EH)	201512	201602	5900.65	2015	0.99147623 1	5850.35422	(50.30)
Electric	Electric Transmission Plant (ET)	201606	202002	7833.67	2016	0.995093793	7795.236395	(38.43)
Electric	Electric Distribution Plant (ED)	201608	201710	59763.74	2016	0.995093793	59470.52673	(293.21)
Electric	Electric/Common General Plant (EG)	201608	202006	273.19	2016	0.995093793	271.8486734	(1.34)
Electric	Electric/Common General Plant (EG)	201612	201708	152225.94	2016	0.995093793	151479.0881	(746.85)
Electric	Electric Transmission Plant (ET)	201610	202001	4204.86	2016	0.995093793	4184.230087	(20.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201707	37.83	2016	0.995093793	37.644982	(0.19)
Electric	Electric/Common General Plant (EG)	201704	202008	21.17	2017	0.99985125	21.16685097	(0.00)
Electric	Electric Transmission Plant (ET)	201803	201807	31454.49	2018	0.99958649	31441.48325	(13.01)
Electric	Electric Transmission Plant (ET)	201809	202006	428341.27	2018	0.99958649	428164.1465	(177.12)
Electric	Hydro Production Plant (EH)	201709	201712	4028.07	2017	0.99985125	4027.470825	(0.60)
Electric	Hydro Production Plant (EH)	201903	202002	2576.1	2019	0.995472668	2564.43714	(11.66)
Electric	Electric Distribution Plant (ED)	201810	202104	9992.7	2018	0.99958649	9988.567917	(4.13)
Electric	Hydro Production Plant (EH)	201908	202012	408.62	2019	0.995472668	406.7700416	(1.85)
Electric	Electric Transmission Plant (ET)	202002	202008	528605.87	2020	1	528605.87	-
Electric	Other Production Plant (EO)	202010	202105	6238.08	2020	1	6238.08	-

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201003	201204	507.67	2010	0.995315522	505.2918313	(2.38)
Electric	Electric Distribution Plant (ED)	201007	201012	147132.25	2010	0.995315522	146443.0123	(689.24)
Electric	Nuclear Production Plant (EN)	201002	201107	1119.3	2010	0.995315522	1114.056664	(5.24)
Electric	Other Production Plant (EO)	201005	201009	372.35	2010	0.995315522	370.6057348	(1.74)
Electric	Nuclear Production Plant (EN)	201006	201112	3848.53	2010	0.995315522	3830.501647	(18.03)
Electric	Electric Transmission Plant (ET)	201103	201412	2953.03	2011	0.991511637	2927.96361	(25.07)
Electric	Electric Distribution Plant (ED)	201105	201311	4245.39	2011	0.991511637	4209.35359	(36.04)
Electric	Electric Distribution Plant (ED)	201106	201109	188939.73	2011	0.991511637	187335.9411	(1,603.79)
Electric	Electric Distribution Plant (ED)	201112	201411	1680.94	2011	0.991511637	1666.671572	(14.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109		301.78	2011	0.991511637	299.218319	(2.56)
Electric	Electric/Common General Plant (EG)	201104	202102	741.02	2011	0.991511637	734.7296535	(6.29)
Electric	Electric/Common General Plant (EG)	201201	201506	2092.09	2012	0.966040593	2021.043863	(71.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201304	2.78	2012	0.966040593	2.685592847	(0.09)
Electric	Nuclear Production Plant (EN)	201111	201309	33318.24	2011	0.991511637	33035.4227	(282.82)
Electric	Electric Distribution Plant (ED)	201204	201309	-43636.2	2012	0.966040593	-42154.3405	1,481.86
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201211	6.35	2012	0.966040593	6.134157762	(0.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201304	2.72	2012	0.966040593	2.627630412	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201312	18.44	2012	0.966040593	17.81378853	(0.63)
Electric	Electric Distribution Plant (ED)	201209	201305	47934.85	2012	0.966040593	46345.65252	(1,629.20)
Electric	Nuclear Production Plant (EN)	201211		10.78	2012	0.966040593	10.4139179	(0.37)
Electric	Electric Transmission Plant (ET)	201210	201605	8244.96	2012	0.966040593	7964.966044	(279.99)
Electric	Electric Distribution Plant (ED)	201212	201301	213036.31	2012	0.966040593	205801.7231	(7,234.59)
Electric	Electric/Common General Plant (EG)	201306		16680.4	2013	0.986749124	16459.37008	(221.03)
Electric	Electric/Common General Plant (EG)	201307	201604	5782.5	2013	0.986749124	5705.876808	(76.62)
Electric	Electric Distribution Plant (ED)	201305	201705	248.85	2013	0.986749124	245.5525194	(3.30)
Electric	Electric/Common General Plant (EG)	201207	201404	1752.73	2012	0.966040593	1692.6.70243	(595.03)
Electric	Electric/Common General Plant (EG)	201405	201706	1180.19	2014	0.985405199	1162.965362	(17.22)
Electric	Hydro Production Plant (EH)	201405	201707	12140.15	2014	0.985405199	11962.96693	(177.18)
Electric	Electric Distribution Plant (ED)	201401	201411	56918.96	2014	0.985405199	56088.23913	(830.72)
Electric	Electric/Common General Plant (EG)	201409	201508	101164.62	2014	0.985405199	99688.14255	(1,476.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201504	42.57	2015	0.991476231	42.20714313	(0.36)
Electric	Electric Distribution Plant (ED)	201502	201908	341.81	2015	0.991476231	338.8964904	(2.91)
Electric	Electric/Common General Plant (EG)	201505	201706	3074.93	2015	0.991476231	3048.720006	(26.21)
Electric	Electric/Common General Plant (EG)	201502	201511	4649.45	2015	0.991476231	4609.81916	(39.63)
Electric	Electric Distribution Plant (ED)	201510	202008	2942.97	2015	0.991476231	2917.884802	(25.09)
Electric	Electric Distribution Plant (ED)	201507	201909	7452.91	2015	0.991476231	7389.383113	(63.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201507	-154.16	2015	0.991476231	-152.8493757	1.31
Electric	Electric/Common General Plant (EG)	201603	201607	356984.96	2016	0.995093793	355233.518	(1,751.44)
Electric	Electric/Common General Plant (EG)	201511	201801	72.28	2015	0.991476231	71.663901 94	(0.62)
Electric	Electric Distribution Plant (ED)	201604	201802	995.11	2016	0.995093793	990.2277846	(4.88)
Electric	Electric/Common General Plant (EG)	201607	201607	-3803407.65	2016	0.995093793	-3784747.346	18,660.30
Electric	Electric Transmission Plant (ET)	201607	202101	324.41	2016	0.995093793	322.8183775	(1.59)
Electric	Electric Transmission Plant (ET)	201609	201906	6563.16	2016	0.995093793	6530.95978	(32.20)
Electric	Other Production Plant (EO)	201606	201606	23001.43	2016	0.995093793	22888.58023	(112.85)
Electric	Electric Distribution Plant (ED)	201707	202010	3863.48	2017	0.99985125	3862.905308	(0.57)
Electric	Electric Transmission Plant (ET)	201803	202101	109899.95	2018	0.99958649	109854.5053	(45.44)
Electric	Electric Transmission Plant (ET)	201711	201907	5696.77	2017	0.99985125	5695.932607	(0.85)
Electric	Electric Distribution Plant (ED)	201801	202002	16529.77	2018	0.99958649	16522.93477	(6.84)
Electric	Hydro Production Plant (EH)	201802	202011	9612.63	2018	0.99958649	9608.65508	(3.97)
Electric	Electric/Common General Plant (EG)	201709	202004	1348.57	2017	0.99985125	1348.3694	(0.20)
Electric	Other Production Plant (EO)	201709	201802	868.76	2017	0.99985125	868.6307721	(0.13)
Electric	Electric Transmission Plant (ET)	201901	202006	4406512.44	2019	0.995472668	4386115412	(1,994.80)
Electric	Electric Distribution Plant (ED)	201810	202102	14458.19	2018	0.99958649	14452.21139	(5.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	202010	816.66	2018	0.99958649	816.3223028	(0.34)
Electric	Electric Distribution Plant (ED)	201907	202104	18688.34	2019	0.995472668	18603.73168	(84.61)
Electric	Hydro Production Plant (EH)	201907	202002	6033.97	2019	0.995472668	6006.652214	(27.32)
Electric	Electric Transmission Plant (ET)	202004	202104	50760.24	2020	1	50760.24	-
Electric	Electric Transmission Plant (ET)	202002	202103	21224.47	2020	1	21224.47	-
Electric	Other Production Plant (EO)	202005	202105	4427.36	2020	1	4427.36	-
Electric	Electric Distribution Plant (ED)	202008	202011	189059.6	2020	1	189059.6	-
Electric	Electric Distribution Plant (ED)	202008	202106	75757.54	2020	1	75757.54	-
Electric	Electric Distribution Plant (ED)	201001	201003	159521.6	2010	0.995315522	158774.3246	(747.28)
Electric	Electric/Common General Plant (EG)	201001	201510	23514.93	2010	0.995315522	23404.77484	(110.16)
Electric	Electric Distribution Plant (ED)	201003	201203	2963.38	2010	0.995315522	2949.498113	(13.88)
Electric	Hydro Production Plant (EH)	201004	201110	1020.64	2010	0.995315522	1015.858835	(4.78)
Electric	Electric Transmission Plant (ET)	201103	201205	10480.03	2011	0.991511637	10391.0717	(88.96)
Electric	Electric Transmission Plant (ET)	201103	201307	45221.89	2011	0.991511637	44838.0382	(383.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201112	129.88	2010	0.995315522	129.2715801	(0.61)
Electric	Electric/Common General Plant (EG)	201004	201208	256.33	2010	0.995315522	255.1292279	(1.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201108	13.43	2010	0.995315522	13.3678747	(0.06)
Electric	Electric Transmission Plant (ET)	201101	201304	56534.59	2011	0.991511637	56054.7039	(479.89)
Electric	Electric Transmission Plant (ET)	201101	201511	795.99	2011	0.991511637	789.233482	(6.76)
Electric	Electric Distribution Plant (ED)	201005	201812	1401.52	2010	0.995315522	1394.954611	(6.57)
Electric	Electric Distribution Plant (ED)	201010	201209	6812.46	2010	0.995315522	6780.547184	(31.91)
Electric	Other Production Plant (EO)	201007	201512	4.83	2010	0.995315522	4.807373973	(0.02)
Electric	Hydro Production Plant (EH)	201012	201312	2102.56	2010	0.995315522	2092.710005	(9.85)
Electric	Hydro Production Plant (EH)	201012	201209	552.16	2010	0.995315522	549.5734189	(2.59)
Electric	Nuclear Production Plant (EN)	201102	201107	17625.25	2011	0.991511637	17475.64049	(149.61)
Electric	Electric/Common General Plant (EG)	201107	201207	118988.64	2011	0.991511637	117978.6213	(1,010.02)
Electric	Electric/Common General Plant (EG)	201105	201108	925998.89	2011	0.991511637	918138.6756	(7,860.21)
Electric	Electric Distribution Plant (ED)	201105	201411	619.95	2011	0.991511637	614.687639 6	(5.26)
Electric	Hydro Production Plant (EH)	201010	201011	19006.98	2010	0.995315522	18917.94223	(89.04)
Electric	Electric Transmission Plant (ET)	201102	201712	7410.45	2011	0.991511637	7347.547413	(62.90)
Electric	Steam Production Plant (ES)	201107	201108	82.97	2011	0.991511637	82.2657205 5	(0.70)
Electric	Electric Distribution Plant (ED)	201111	201111	-70787.88	2011	0.991511637	-70187.0068	600.87
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201508	1.65	2011	0.991511637	1.635994202	(0.01)
Electric	Nuclear Production Plant (EN)	201201	201212	1526.48	2012	0.966040593	1474.641644	(51.84)
Water	Water Plant (WR)	201208	201211	-299.71	2012	0.966040593	-289.532026	10.18
Electric	Electric Distribution Plant (ED)	201205	201501	8577.85	2012	0.966040593	8286.551296	(291.30)
Electric	Electric Transmission Plant (ET)	201109		1029101.92	2011	0.991511637	1020366.53	(8,735.39)
Electric	Electric Distribution Plant (ED)	201202	201809	154.2	2012	0.966040593	148.9634594	(5.24)
Electric	Electric Transmission Plant (ET)	201202	201611	9495.96	2012	0.966040593	9173.482825	(322.48)
Electric	Electric Transmission Plant (ET)	201109	201405	-12803.14	2011	0.991511637	-12694.4623	108.68
Electric	Electric Transmission Plant (ET)	201203	201402	32057.16	2012	0.966040593	30968.51784	(1,088.64)
Electric	Electric Transmission Plant (ET)	201302	201303	90638.91	2013	0.986749124	89437.86502	(1,201.04)
Electric	Electric Distribution Plant (ED)	201304		110256.49	2013	0.986749124	108795.4949	(1,461.00)
Electric	Electric Distribution Plant (ED)	201212	201706	178.71	2012	0.966040593	172.6411143	(6.07)
Electric	Electric Distribution Plant (ED)	201308	201603	2993.11	2013	0.986749124	2953.44867	(39.66)
Electric	Other Production Plant (EO)	201311		1633.18	2013	0.986749124	1611.538934	(21.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201406	3.87	2013	0.986749124	3.818719109	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201503	14.55	2014	0.985405199	14.33764565	(0.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201707	3.42	2013	0.986749124	3.374682003	(0.05)
Electric	Steam Production Plant (ES)	201406	201604	0.32	2014	0.985405199	0.315329664	(0.00)
Electric	Electric/Common General Plant (EG)	201408	201408	-464183.32	2014	0.985405199	-457408.657	6,774.66
Electric	Electric Distribution Plant (ED)	201505	201710	24905.94	2015	0.991476231	24693.64751	(212.29)
Electric	Electric Transmission Plant (ET)	201509	202012	49533.42	2015	0.991476231	49111.20855	(422.21)
Electric	Electric/Common General Plant (EG)	201509	201712	727.43	2015	0.991476231	721.2295544	(6.20)
Electric	Electric Transmission Plant (ET)	201507	201810	19664.47	2015	0.991476231	19496.85459	(167.62)
Electric	Electric Transmission Plant (ET)	201504	201903	667.86	2015	0.991476231	662.1673153	(5.69)
Electric	Electric/Common General Plant (EG)	201602	201603	68154.37	2016	0.995093793	67819.99057	(334.38)
Electric	Electric Distribution Plant (ED)	201609	202104	915.63	2016	0.995093793	911.1377299	(4.49)
Electric	Electric Transmission Plant (ET)	201612	201805	6869.84	2016	0.995093793	6836.135145	(33.70)
Electric	Hydro Production Plant (EH)	201604	201811	288.81	2016	0.995093793	287.3930384	(1.42)
Electric	Electric/Common General Plant (EG)	201702	201911	25725.61	2017	0.99985125	25721.78332	(3.83)
Electric	Electric Distribution Plant (ED)	201605	201807	3028.6	2016	0.995093793	3009.325476	(19.27)
Water	Water Plant (WR)	201606	201804	631.46	2016	0.995093793	628.3619267	(3.10)
Electric	Electric Transmission Plant (ET)	201611	202103	704	2016	0.995093793	700.5460304	(3.45)
Electric	Electric Distribution Plant (ED)	201701	202005	2517.97	2017	0.99985125	2517.595452	(0.37)
Water	Water Plant (WR)	201701		165.25	2017	0.99985125	165.2254191	(0.02)
Electric	Electric Transmission Plant (ET)	201705	202005	17336.6	2017	0.99985125	17334.02118	(2.58)
Electric	Electric/Common General Plant (EG)	201705	202009	7773.97	2017	0.99985125	7772.813624	(1.16)
Electric	Electric Distribution Plant (ED)	201704	202103	1133.66	2017	0.99985125	1133.491368	(0.17)
Electric	Electric Transmission Plant (ET)	201706	202106	230.04	2017	0.99985125	230.0057816	(0.03)
Electric	Hydro Production Plant (EH)	201710	201812	361.77	2017	0.99985125	361.7301868	(0.05)
Electric	Electric Distribution Plant (ED)	201712	202106	1256.62	2017	0.99985125	1256.433078	(0.19)
Electric	Electric Transmission Plant (ET)	201804	201807	3381.49	2018	0.99958649	3384.7 48793	(14.00)
Electric	Hydro Production Plant (EH)	201802	201809	439.68	2018	0.99958649	439.4981879	(0.18)
Electric	Hydro Production Plant (EH)	201805	201809	1514.46	2018	0.99958649	1513.833755	(0.63)
Electric	Electric Transmission Plant (ET)	201806	201808	527042.95	2018	0.99958649	526825.0124	(217.94)
Electric	Other Production Plant (EO)	201904	201904	4375.09	2019	0.995472668	4355.282515	(19.81)
Electric	Electric/Common General Plant (EG)	202003	202010	134634.67	2020	1	134634.67	-
Electric	Electric Transmission Plant (ET)	202001	202001	27689.8	2020	1	27689.8	-
Electric	Electric/Common General Plant (EG)	202009	202011	186983.04	2020	1	186983.04	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201004	-429.42	2010	0.995315522	-427.4683916	2.01
Electric	Electric/Common General Plant (EG)	201005	201510	30698.53	2010	0.995315522	30554.72342	(143.81)
Electric	Electric Transmission Plant (ET)	201007	201308	1989.16	2010	0.995315522	1979.841825	(9.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201110	3.17	2010	0.995315522	3.155150206	(0.01)
Electric	Electric Distribution Plant (ED)	201007	201607	5532.36	2010	0.995315522	5506.443784	(25.92)
Electric	Electric Distribution Plant (ED)	201006	201302	3577.67	2010	0.995315522	3560.910485	(16.76)
Electric	Hydro Production Plant (EH)	201009	201212	3554.09	2010	0.995315522	3537.440945	(16.65)
Electric	Electric Distribution Plant (ED)	201103	201204	20399.76	2011	0.991511637	20226.59944	(173.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201110	9.37	2010	0.995315522	9.326106445	(0.04)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201008	201012	31927.34	2010	0.995315522	31777.77709	(149.56)
Electric	Hydro Production Plant (EH)	201009	201507	366.37	2010	0.995315522	364.653747 9	(1.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201403	0.69	2010	0.995315522	0.68676771	(0.00)
Electric	Electric Distribution Plant (ED)	201006	201911	-0.11	2010	0.995315522	-0.109484707	0.00
Electric	Electric Distribution Plant (ED)	201107	201709	1921.2	2011	0.991511637	1906.875181	(16.32)
Electric	Electric Distribution Plant (ED)	201105	201903	252.26	2011	0.991511637	250.1187256	(2.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201110	-61.77	2011	0.991511637	-61.24567384	0.52
Electric	Electric/Common General Plant (EG)	201111	201810	0.16	2011	0.991511637	0.158641862	(0.00)
Electric	Nuclear Production Plant (EN)	201101	201206	187.67	2011	0.991511637	186.076989	(1.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201301	1.83	2011	0.991511637	1.814466296	(0.02)
Electric	Electric/Common General Plant (EG)	201201	201310	1130.24	2012	0.966040593	1091.857719	(38.38)
Electric	Electric Distribution Plant (ED)	201112	202105	23.82	2011	0.991511637	23.6178072	(0.20)
Electric	Electric Distribution Plant (ED)	201205	201208	101197.64	2012	0.966040593	97761.02811	(3,436.61)
Electric	Electric/Common General Plant (EG)	201202	201612	1541.29	2012	0.966040593	1488.948705	(52.34)
Electric	Electric Distribution Plant (ED)	201211	201306	161509.34	2012	0.966040593	156024.5785	(5,484.76)
Electric	Electric Distribution Plant (ED)	201210	201711	1050.51	2012	0.966040593	1014.835303	(35.67)
Electric	Nuclear Production Plant (EN)	201206	201604	-22.9	2012	0.966040593	-22.12232957	0.78
Electric	Electric/Common General Plant (EG)	201206	202008	-781.77	2012	0.966040593	-755.221554	26.55
Electric	Electric Distribution Plant (ED)	201209	201404	44513.33	2012	0.966040593	43001.68369	(1,511.65)
Electric	Electric Distribution Plant (ED)	201212	201509	3715.49	2012	0.966040593	3589.314161	(126.18)
Electric	Electric Transmission Plant (ET)	201303	201403	19705.65	2013	0.986749124	19444.53287	(261.12)
Electric	Electric Transmission Plant (ET)	201303	201605	11475.68	2013	0.986749124	11323.61718	(152.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201310	12	2012	0.966040593	11.7953563	(0.41)
Electric	Hydro Production Plant (EH)	201301	201606	548.69	2013	0.986749124	541.4193767	(7.27)
Electric	Electric/Common General Plant (EG)	201304	201704	28866.36	2013	0.986749124	28483.85543	(382.50)
Electric	Electric Transmission Plant (ET)	201307	201402	109320.56	2013	0.986749124	107871.9668	(1,448.59)
Electric	Nuclear Production Plant (EN)	201212	201309	62201.76	2012	0.966040593	60089.42509	(2,112.33)
Electric	Electric/Common General Plant (EG)	201311	201606	116541.75	2013	0.986749124	114997.4697	(1,544.28)
Electric	Electric Distribution Plant (ED)	201305	201502	4275.56	2013	0.986749124	4218.905083	(56.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201810	45.64	2013	0.986749124	45.03523001	(0.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306		7.86	2013	0.986749124	7.755848112	(0.10)
Electric	Electric/Common General Plant (EG)	201501	201712	1460.76	2015	0.991476231	1448.308819	(12.45)
Electric	Electric Transmission Plant (ET)	201501	201807	280.13	2015	0.991476231	277.7422365	(2.39)
Electric	Electric/Common General Plant (EG)	201501	201510	19999.29	2015	0.991476231	19828.82066	(170.47)
Electric	Electric Transmission Plant (ET)	201502	201509	18185.79	2015	0.991476231	18030.77852	(155.01)
Electric	Electric Transmission Plant (ET)	201507	201610	47445.81	2015	0.991476231	47041.39285	(404.42)
Electric	Electric Transmission Plant (ET)	201504	201701	11899.32	2015	0.991476231	11797.88294	(101.43)
Electric	Electric Distribution Plant (ED)	201508	202008	2738.76	2015	0.991476231	2715.415441	(23.34)
Electric	Electric Transmission Plant (ET)	201602	202010	744.64	2016	0.995093793	740.9886422	(3.65)
Electric	Electric Distribution Plant (ED)	201604	202002	3311.17	2016	0.995093793	3294.934715	(16.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201908	37.06	2015	0.991476231	36.7441091	(0.32)
Electric	Hydro Production Plant (EH)	201609	201612	8461.92	2016	0.995093793	8420.404071	(41.52)
Electric	Electric Transmission Plant (ET)	201603	202102	4946.13	2016	0.995093793	4921.863264	(24.27)
Electric	Electric/Common General Plant (EG)	201606	202007	13.27	2016	0.995093793	13.20489464	(0.07)
Electric	Electric Transmission Plant (ET)	201612	201909	9798.44	2016	0.995093793	9750.366827	(48.07)
Electric	Electric Transmission Plant (ET)	201612	202102	5304.59	2016	0.995093793	5278.164585	(26.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201703	77.33	2016	0.995093793	76.95060303	(0.38)
Electric	Electric Transmission Plant (ET)	201707	201805	21676.17	2017	0.99985125	21672.94567	(3.22)
Electric	Electric/Common General Plant (EG)	201708	202004	1325.73	2017	0.99985125	1325.532798	(0.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201802	94.54	2016	0.995093793	94.0761672 1	(0.46)
Electric	Hydro Production Plant (EH)	201809	201810	4055.91	2018	0.99958649	4054.23284	(1.68)
Electric	Electric/Common General Plant (EG)	201809	202004	497028.73	2018	0.99958649	496823.2036	(205.53)
Electric	Hydro Production Plant (EH)	201709		-435963.71	2017	0.99985125	-435898.8605	64.85
Electric	Steam Production Plant (ES)	201809		187.02	2018	0.99958649	186.942655 3	(0.08)
Electric	Hydro Production Plant (EH)	201901	201910	1763.82	2019	0.995472668	1755.834601	(7.99)
Electric	Electric/Common General Plant (EG)	202001	202001	-244985.7	2020	1	-244985.7	- -
Electric	Hydro Production Plant (EH)	202007	202011	24593.79	2020	1	24593.79	- -
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201510	-453.44	2010	0.995315522	-451.3158705	2.12
Electric	Electric Transmission Plant (ET)	201005	201212	2337.52	2010	0.995315522	2326.56994	(10.95)
Electric	Electric Distribution Plant (ED)	201003	201312	277.06	2010	0.995315522	275.7621186	(1.30)
Electric	Electric Transmission Plant (ET)	201002	201210	2431.54	2010	0.995315522	2420.149925	(11.39)
Electric	Electric Transmission Plant (ET)	201004	201209	638.2	2010	0.995315522	635.2103664	(2.99)
Electric	Electric Distribution Plant (ED)	201004	201201	8560.3	2010	0.995315522	8520.199467	(40.10)
Electric	Hydro Production Plant (EH)	201005	201209	205.74	2010	0.995315522	204.7762156	(0.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201206	3.94	2010	0.995315522	3.921543158	(0.02)
Electric	Other Production Plant (EO)	201006		-23538.79	2010	0.995315522	-23428.52307	110.27
Electric	Hydro Production Plant (EH)	201006	201208	4074.08	2010	0.995315522	4054.995064	(19.08)
Electric	Electric Transmission Plant (ET)	201012	201012	2020840.38	2010	0.995315522	2011371.799	(9,466.58)
Electric	Electric/Common General Plant (EG)	201011	201501	26775.76	2010	0.995315522	26650.32955	(125.43)
Electric	Electric/Common General Plant (EG)	201103	201305	17038.61	2011	0.991511637	16893.9801	(144.63)
Electric	Hydro Production Plant (EH)	201011	201110	1894.94	2010	0.995315522	1886.063196	(8.88)
Electric	Electric Transmission Plant (ET)	201102	201512	17554.37	2011	0.991511637	17405.36214	(149.01)
Electric	Electric Transmission Plant (ET)	201105	201408	930.37	2011	0.991511637	922.472682	(7.90)
Electric	Electric Distribution Plant (ED)	201105	201808	1579.67	2011	0.991511637	1566.261188	(13.41)
Electric	Electric Distribution Plant (ED)	201106	201305	10676.91	2011	0.991511637	10586.28952	(90.63)
Electric	Hydro Production Plant (EH)	201104	201303	8960.76	2011	0.991511637	8884.69782	(76.06)
Electric	Nuclear Production Plant (EN)	201102	201307	16267.68	2011	0.991511637	16129.59403	(138.09)
Electric	Hydro Production Plant (EH)	201108	202011	3402.89	2011	0.991511637	3374.005036	(28.88)
Electric	Electric Transmission Plant (ET)	201112	201908	366.32	2011	0.991511637	363.210543	(3.11)
Electric	Electric/Common General Plant (EG)	201205	201402	7811.38	2012	0.966040593	7546.110164	(265.27)
Electric	Electric Distribution Plant (ED)	201206	201512	10414.49	2012	0.966040593	10060.82009	(353.67)
Electric	Hydro Production Plant (EH)	201206	201609	2121.31	2012	0.966040593	2049.271569	(72.04)
Electric	Nuclear Production Plant (EN)	201206	201212	3952.39	2012	0.966040593	3818.169177	(134.22)
Electric	Electric/Common General Plant (EG)	201204	201407	393.1	2012	0.966040593	379.7505569	(13.35)
Electric	Nuclear Production Plant (EN)	201109	201111	33.47	2011	0.991511637	33.1858945	(0.28)
Electric	Hydro Production Plant (EH)	201203	202011	4253.49	2012	0.966040593	4109.044	(144.45)
Electric	Nuclear Production Plant (EN)	201209	201302	13928.96	2012	0.966040593	13455.94077	(473.02)
Electric	Electric Distribution Plant (ED)	201302	201505	6997.3	2013	0.986749124	6904.579643	(92.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201310	18.4	2013	0.986749124	18.15618388	(0.24)
Water	Water Plant (WR)	201208		4771.04	2012	0.966040593	4609.018309	(162.02)
Electric	Electric Distribution Plant (ED)	201303	201303	-21483.63	2013	0.986749124	-21198.95308	284.68
Electric	Electric Distribution Plant (ED)	201303	201511	6579.23	2013	0.986749124	6492.049437	(87.18)
Electric	Hydro Production Plant (EH)	201302	201306	178.23	2013	0.986749124	175.8682963	(2.36)
Electric	Electric Distribution Plant (ED)	201204	201603	406.54	2012	0.966040593	392.7341425	(13.81)
Electric	Electric Transmission Plant (ET)	201304	201712	12695.78	2013	0.986749124	12527.54979	(168.23)
Electric	Electric Transmission Plant (ET)	201304	201507	2943.47	2013	0.986749124	2904.466443	(39.00)
Electric	Electric Distribution Plant (ED)	201307	201809	226.18	2013	0.986749124	223.1829168	(3.00)
Electric	Electric/Common General Plant (EG)	201307	201803	93.21	2013	0.986749124	91.9748582	(1.24)
Electric	Electric Distribution Plant (ED)	201311	201610	2732.04	2013	0.986749124	2695.838076	(36.20)
Electric	Electric Transmission Plant (ET)	201305	201801	98377.33	2013	0.986749124	97073.34417	(1,303.59)
Electric	Hydro Production Plant (EH)	201402	201609	2891.05	2014	0.985405199	2848.855702	(42.19)
Electric	Electric/Common General Plant (EG)	201312	201407	18333.27	2013	0.986749124	18090.33811	(242.93)
Electric	Hydro Production Plant (EH)	201312	201406	2818.77	2013	0.986749124	2781.418827	(37.35)
Electric	Electric/Common General Plant (EG)	201403	201607	150109.3	2014	0.985405199	147918.4847	(2,190.82)
Electric	Electric Transmission Plant (ET)	201403	201802	7665.63	2014	0.985405199	7553.751659	(111.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201711	3.54	2014	0.985405199	3.488334406	(0.05)
Electric	Electric Distribution Plant (ED)	201411	201610	31755.89	2014	0.985405199	31292.41912	(463.47)
Electric	Electric/Common General Plant (EG)	201411	201603	3504.12	2014	0.985405199	3452.978068	(51.14)
Electric	Electric Distribution Plant (ED)	201404	202002	292.39	2014	0.985405199	288.1226263	(4.27)
Electric	Steam Production Plant (ES)	201410	201604	314.45	2014	0.985405199	309.860665	(4.59)
Electric	Electric Transmission Plant (ET)	201505	201605	39764.74	2015	0.991476231	39425.79452	(338.95)
Electric	Electric Transmission Plant (ET)	201507	201712	104766.68	2015	0.991476231	103905.4002	(893.28)
Electric	Steam Production Plant (ES)	201411	203411	-143.37	2014	0.985405199	-141.275434	2.09
Electric	Electric/Common General Plant (EG)	201507	201701	13802.88	2015	0.991476231	13685.22743	(117.65)
Electric	Electric Distribution Plant (ED)	201511	202011	80.93	2015	0.991476231	80.24017134	(0.69)
Electric	Other Production Plant (EO)	201504	201812	50026.88	2015	0.991476231	49600.46241	(426.42)
Electric	Electric Distribution Plant (ED)	201512	201608	65047.22	2015	0.991476231	64492.77249	(554.45)
Electric	Electric Distribution Plant (ED)	201602	201809	10621.45	2016	0.995093793	10569.33897	(52.11)
Electric	Electric Distribution Plant (ED)	201601	201912	3451.3	2016	0.995093793	3434.367209	(16.93)
Electric	Other Production Plant (EO)	201609	201702	23.39	2016	0.995093793	23.27534382	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201604	-2.91	2016	0.995093793	-2.895722938	0.01
Electric	Electric/Common General Plant (EG)	201702	201805	11399.28	2017	0.99985125	11397.58436	(1.70)
Electric	Electric Transmission Plant (ET)	201605	201903	923.36	2016	0.995093793	918.8298049	(4.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201905	242.05	2016	0.995093793	240.8624527	(1.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201811	20.76	2016	0.995093793	20.65814715	(0.10)
Electric	Electric/Common General Plant (EG)	201611	202012	48.22	2016	0.995093793	47.98342271	(0.24)
Electric	Electric Distribution Plant (ED)	201704	201704	-45628.65	2017	0.99985125	-45621.86275	6.79
Electric	Electric Distribution Plant (ED)	201703	202007	4495.28	2017	0.99985125	4494.611328	(0.67)
Electric	Hydro Production Plant (EH)	201706	201912	1612.32	2017	0.99985125	1612.082168	(0.24)
Electric	Hydro Production Plant (EH)	201707	201805	211.83	2017	0.99985125	211.7984903	(0.03)
Electric	Electric Distribution Plant (ED)	201808	202010	18241.63	2018	0.99958649	18234.0869	(7.54)
Electric	Electric Distribution Plant (ED)	201801	202104	3031.31	2018	0.99958649	3030.056523	(1.25)
Electric	Electric Distribution Plant (ED)	201805	201907	157814.49	2018	0.99958649	157749.2321	(65.26)
Electric	Electric Transmission Plant (ET)	201805	202101	117785.04	2018	0.99958649	117736.3347	(48.71)
Electric	Electric Transmission Plant (ET)	201806	201810	68870.17	2018	0.99958649	68841.69148	(28.48)
Electric	Hydro Production Plant (EH)	201809	201902	261.9	2018	0.99958649	261.7917017	(0.11)
Electric	Other Production Plant (EO)	201902	201912	469.81	2019	0.995472668	467.6830141	(2.13)
Electric	Electric/Common General Plant (EG)	201909	202101	18387.23	2019	0.995472668	17999.61104	(818.62)
Electric	Electric Distribution Plant (ED)	201001	201309	4458.45	2010	0.995315522	4437.564491	(20.89)
Electric	Electric Transmission Plant (ET)	201007	201109	12879.94	2010	0.995315522	12819.60421	(60.34)
Electric	Hydro Production Plant (EH)	201008	201212	4596.79	2010	0.995315522	4575.25644	(21.53)
Electric	Electric Transmission Plant (ET)	201010	201105	485303.84	2010	0.995315522	483030.445	(2,273.39)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201010	201406	9734.01	2010	0.995315522	9688.411248	(45.60)
Electric	Electric Transmission Plant (ET)	201012	201512	12418	2010	0.995315522	12359.82816	(58.17)
Electric	Electric Distribution Plant (ED)	201011	201304	6027.42	2010	0.995315522	5999.184686	(28.24)
Electric	Hydro Production Plant (EH)	201012	201412	967.05	2010	0.995315522	962.519876	(4.53)
Electric	Electric Distribution Plant (ED)	201107	201605	1405.06	2011	0.991511637	1393.133341	(11.93)
Electric	Electric/Common General Plant (EG)	201105	201209	10183.49	2011	0.991511637	10097.04884	(86.44)
Electric	Electric Distribution Plant (ED)	201111	201511	4811.93	2011	0.991511637	4771.084593	(40.85)
Electric	Hydro Production Plant (EH)	201201	201312	12902.37	2012	0.966040593	12464.21316	(438.16)
Electric	Electric Transmission Plant (ET)	201208	202105	29.68	2012	0.966040593	28.67208479	(1.01)
Electric	Nuclear Production Plant (EN)	201105	201111	39.53	2011	0.991511637	39.19445302	(0.34)
Electric	Electric Distribution Plant (ED)	201110	201712	246.7	2011	0.991511637	244.6059209	(2.09)
Electric	Hydro Production Plant (EH)	201206	201507	68.41	2012	0.966040593	66.08683693	(2.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201509	2.15	2012	0.966040593	2.076983274	(0.07)
Electric	Steam Production Plant (ES)	201210	201504	15.98	2012	0.966040593	15.43732867	(0.54)
Electric	Hydro Production Plant (EH)	201307	201601	150.36	2013	0.986749124	148.3675982	(1.99)
Electric	Electric/Common General Plant (EG)	201307	201702	34398.42	2013	0.986749124	33942.61079	(455.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201602	4.08	2013	0.986749124	4.029936425	(0.05)
Electric	Hydro Production Plant (EH)	201211	201305	3459.67	2012	0.966040593	3342.181657	(117.49)
Electric	Electric Distribution Plant (ED)	201402	202102	680.15	2014	0.985405199	670.2233464	(9.93)
Electric	Electric Distribution Plant (ED)	201306	202002	277.72	2013	0.986749124	274.0399666	(3.68)
Electric	Electric Transmission Plant (ET)	201310	201611	13552.28	2013	0.986749124	13372.70041	(179.58)
Electric	Electric Distribution Plant (ED)	201407	201811	512.21	2014	0.985405199	504.7340972	(7.48)
Electric	Electric/Common General Plant (EG)	201409	201809	331.35	2014	0.985405199	326.5140128	(4.84)
Electric	Electric Distribution Plant (ED)	201412	201905	20944.88	2014	0.985405199	20639.19365	(305.69)
Electric	Electric Transmission Plant (ET)	201501	202008	4748.89	2015	0.991476231	4708.411556	(40.48)
Electric	Electric Transmission Plant (ET)	201507	201603	258582.76	2015	0.991476231	256378.6602	(2,204.10)
Electric	Electric/Common General Plant (EG)	201511	201810	1141.74	2015	0.991476231	1132.008071	(9.73)
Electric	Electric/Common General Plant (EG)	201504		25952.64	2015	0.991476231	25731.42568	(221.21)
Water	Other Production Plant (EO)	201508	201702	326.67	2015	0.991476231	323.8855402	(2.78)
Electric	Electric/Common General Plant (EG)	201505	202003	87.79	2015	0.991476231	87.04169828	(0.75)
Water	Other Production Plant (EO)	201511	201709	67.17	2015	0.991476231	66.59745841	(0.57)
Electric	Hydro Production Plant (EH)	201601	201710	324.38	2016	0.995093793	322.7885247	(1.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201705	145.82	2016	0.995093793	145.1045769	(0.72)
Electric	Hydro Production Plant (EH)	201607	201907	87.28	2016	0.995093793	86.85178627	(0.43)
Water	Other Production Plant (EO)	201602	201702	343.2	2016	0.995093793	341.5161898	(1.68)
Electric	Electric Distribution Plant (ED)	201608	202104	897.21	2016	0.995093793	892.8081022	(4.40)
Electric	Electric Transmission Plant (ET)	201610	201701	67618.61	2016	0.995093793	67286.85912	(331.75)
Electric	Electric/Common General Plant (EG)	201611	201807	6082.27	2016	0.995093793	6052.429126	(29.84)
Electric	Other Production Plant (EO)	201703		684.33	2017	0.99985125	684.2282061	(0.10)
Electric	Electric Transmission Plant (ET)	201705	202011	16925.7	2017	0.99985125	16923.18231	(2.52)
Electric	Hydro Production Plant (EH)	201706	201706	22854.84	2017	0.99985125	22851.44035	(3.40)
Electric	Electric Distribution Plant (ED)	201711	202010	8733.71	2017	0.99985125	8732.410862	(1.30)
Electric	Electric/Common General Plant (EG)	201712	201908	217785.32	2017	0.99985125	217752.9245	(32.40)
Electric	Electric Distribution Plant (ED)	201808	201901	199449.04	2018	0.99958649	199366.5658	(82.47)
Water	Water Plant (WR)	201709		3226.59	2017	0.99985125	3226.110045	(0.48)
Electric	Electric Distribution Plant (ED)	201806	202002	36244.84	2018	0.99958649	36229.85239	(14.99)
Electric	Other Production Plant (EO)	201901	201904	9613.93	2019	0.995472668	9576.494546	(43.53)
Electric	Hydro Production Plant (EH)	201908	201910	11607.96	2019	0.995472668	11555.40691	(52.55)
Electric	Electric/Common General Plant (EG)	201912	202009	28611.42	2019	0.995472668	28481.8866	(129.53)
Electric	Nuclear Production Plant (EN)	201001	201105	4268.51	2010	0.995315522	4248.514261	(20.00)
Electric	Electric Transmission Plant (ET)	201002	201003	29837	2010	0.995315522	29697.22924	(139.77)
Electric	Electric Transmission Plant (ET)	201005	201412	2854.6	2010	0.995315522	2841.22769	(13.37)
Electric	Electric/Common General Plant (EG)	201007	202105	8656.55	2010	0.995315522	8615.998586	(40.55)
Electric	Electric/Common General Plant (EG)	201103	201109	102700.18	2011	0.991511637	101828.4236	(871.76)
Electric	Electric Distribution Plant (ED)	201008	201505	33548.77	2010	0.995315522	33391.61154	(157.16)
Electric	Electric Transmission Plant (ET)	201008	201102	22666.47	2010	0.995315522	22560.28943	(106.18)
Electric	Electric Distribution Plant (ED)	201104	201403	14660.23	2011	0.991511637	14535.78865	(124.44)
Electric	Other Production Plant (EO)	201006	201310	5008.43	2010	0.995315522	4984.968122	(23.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201208	34.17	2011	0.991511637	33.87995265	(0.29)
Electric	Electric Transmission Plant (ET)	201106	201209	27051.75	2011	0.991511637	26822.12494	(229.63)
Electric	Electric/Common General Plant (EG)	201112		10974.5	2011	0.991511637	10881.34446	(93.16)
Electric	Electric Distribution Plant (ED)	201010	201612	423.74	2010	0.995315522	421.7549995	(1.99)
Electric	Electric Transmission Plant (ET)	201110	201305	94543.19	2011	0.991511637	93740.67312	(802.52)
Electric	Hydro Production Plant (EH)	201110	201305	2373.38	2011	0.991511637	2353.23389	(20.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201505	0.1	2011	0.991511637	0.099151164	(0.00)
Electric	Electric/Common General Plant (EG)	201208	201210	377793.76	2012	0.966040593	364964.1078	(12,829.65)
Electric	Electric/Common General Plant (EG)	201110	201408	1.06	2011	0.991511637	1.051002336	(0.01)
Electric	Electric Distribution Plant (ED)	201109	201809	73.37	2011	0.991511637	72.74720883	(0.62)
Electric	Electric Distribution Plant (ED)	201202	201409	3270.68	2012	0.966040593	3159.609645	(111.07)
Electric	Hydro Production Plant (EH)	201109	201806	719.1	2011	0.991511637	712.9960184	(6.10)
Electric	Electric Distribution Plant (ED)	201109	201903	170.94	2011	0.991511637	169.4889993	(1.45)
Electric	Electric Distribution Plant (ED)	201203	201209	62288.2	2012	0.966040593	60172.92963	(2,115.27)
Electric	Hydro Production Plant (EH)	201206	201309	134.9	2012	0.966040593	130.3188759	(4.58)
Electric	Hydro Production Plant (EH)	201211	201503	57.68	2012	0.966040593	55.72122138	(1.96)
Water	Water Plant (WR)	201205	201508	805.4	2012	0.966040593	778.0490932	(27.35)
Electric	Hydro Production Plant (EH)	201205	201609	1851.45	2012	0.966040593	1788.575855	(62.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201209	12.44	2012	0.966040593	12.01754497	(0.42)
Electric	Electric Transmission Plant (ET)	201209	202012	12663.91	2012	0.966040593	12233.85112	(430.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201503	5.75	2013	0.986749124	5.673807461	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201403	0.32	2013	0.986749124	0.31575972	(0.00)
Electric	Hydro Production Plant (EH)	201204	201207	47676.66	2012	0.966040593	46057.58888	(1,619.07)
Electric	Hydro Production Plant (EH)	201301	201804	8818.69	2013	0.986749124	8701.83463	(116.86)
Electric	Electric Transmission Plant (ET)	201307	201509	1557.54	2013	0.986749124	1536.90123	(20.64)
Electric	Hydro Production Plant (EH)	201212	201402	4100.19	2012	0.966040593	3960.949977	(139.24)
Electric	Hydro Production Plant (EH)	201212	201707	1391.69	2012	0.966040593	1344.420032	(47.26)
Electric	Other Production Plant (EO)	201202	201406	2961.37	2012	0.966040593	2860.803629	(100.57)
Electric	Electric Transmission Plant (ET)	201311	202002	1722.01	2013	0.986749124	1699.191859	(22.82)
Electric	Electric Distribution Plant (ED)	201309	201406	26992.96	2013	0.986749124	26635.27963	(357.68)
Electric	Hydro Production Plant (EH)	201305	201403	25648.67	2013	0.986749124	25308.80265	(339.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201612	2.07	2013	0.986749124	2.042570686	(0.03)
Electric	Hydro Production Plant (EH)	201311	201410	78.18	2013	0.986749124	77.14466649	(1.04)
Electric	Nuclear Production Plant (EN)	201410	201512	534602.95	2014	0.985405199	526800.5266	(7,802.42)
Electric	Electric Distribution Plant (ED)	201406	201610	20099.7	2014	0.985405199	19806.34889	(293.35)
Electric	Electric Distribution Plant (ED)	201411	201908	15.43	2014	0.985405199	15.20480223	(0.23)
Electric	Electric Distribution Plant (ED)	201412		123599.35	2014	0.985405199	121795.4421	(1,803.91)
Electric	Electric/Common General Plant (EG)	201408	201504	8810.78	2014	0.985405199	8682.188423	(128.59)
Electric	Electric Distribution Plant (ED)	201401	202104	968.95	2014	0.985405199	954.8808368	(14.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201707	4.94	2014	0.985405199	4.867901685	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201705	26.39	2014	0.985405199	26.00484321	(0.39)
Electric	Electric/Common General Plant (EG)	201503	201811	23899.23	2015	0.991476231	23695.51847	(203.71)
Electric	Hydro Production Plant (EH)	201410	201604	23.56	2014	0.985405199	23.2161465	(0.34)
Electric	Electric Transmission Plant (ET)	201510	201701	18805.35	2015	0.991476231	18645.05753	(160.29)
Electric	Electric Distribution Plant (ED)	201507	201512	2487181.9	2015	0.991476231	2465968.774	(21,212.02)
Electric	Electric Distribution Plant (ED)	201603	201812	76416.03	2016	0.995093793	76041.11716	(374.91)
Electric	Electric Transmission Plant (ET)	201511	201711	14835.18	2015	0.991476231	14708.72835	(126.45)
Electric	Electric Distribution Plant (ED)	201511	202004	1644.9	2015	0.991476231	1630.879252	(14.02)
Electric	Hydro Production Plant (EH)	201508	201601	11836.79	2015	0.991476231	11735.89593	(100.89)
Electric	Hydro Production Plant (EH)	201602	201802	113322.35	2016	0.995093793	112766.3671	(555.98)
Electric	Electric Distribution Plant (ED)	201508	202009	22.95	2015	0.991476231	22.75437949	(0.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201605	80.6	2015	0.991476231	79.91298418	(0.69)
Electric	Hydro Production Plant (EH)	201601	201712	759.55	2016	0.995093793	755.8234907	(3.73)
Water	Water Plant (WR)	201508		21.86	2015	0.991476231	21.6736704	(0.19)
Electric	Electric/Common General Plant (EG)	201512	202006	122.87	2015	0.991476231	121.8226844	(1.05)
Electric	Electric Transmission Plant (ET)	201508	202007	15125	2015	0.991476231	14996.07799	(128.92)
Electric	Electric Transmission Plant (ET)	201609	202105	292.39	2016	0.995093793	290.9554742	(1.43)
Electric	Electric/Common General Plant (EG)	201610	202011	9844.46	2016	0.995093793	9796.161044	(48.30)
Electric	Electric Distribution Plant (ED)	201702	202002	8185.06	2017	0.99985125	8183.842474	(1.22)
Electric	Hydro Production Plant (EH)	201610	202007	57.33	2016	0.995093793	57.04872717	(0.28)
Electric	Electric/Common General Plant (EG)	201705	201903	4329.01	2017	0.99985125	4328.366061	(0.64)
Electric	Electric/Common General Plant (EG)	201803	202012	84043.11	2018	0.99958649	84008.35732	(34.75)
Electric	Electric/Common General Plant (EG)	201803	201909	11916.37	2018	0.99958649	11911.44246	(4.93)
Electric	Electric Transmission Plant (ET)	201803	202006	142134.02	2018	0.99958649	142075.2461	(58.77)
Electric	Electric Transmission Plant (ET)	201711	201806	88706.41	2017	0.99985125	88693.21494	(13.20)
Electric	Electric Distribution Plant (ED)	201712	201805	116700.95	2017	0.99985125	116683.5908	(17.36)
Electric	Electric/Common General Plant (EG)	201712	202003	3543.64	2017	0.99985125	3543.112884	(0.53)
Electric	Electric Transmission Plant (ET)	201804	201809	82935.25	2018	0.99958649	82900.95543	(34.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	202002	93.52	2018	0.99958649	93.48132853	(0.04)
Electric	Other Production Plant (EO)	201802	201901	1043.9	2018	0.99958649	1043.468337	(0.43)
Electric	Hydro Production Plant (EH)	201807	202002	469.81	2018	0.99958649	469.615728	(0.19)
Electric	Electric/Common General Plant (EG)	201903	202003	14041.22	2019	0.995472668	13977.65073	(63.57)
Electric	Electric Transmission Plant (ET)	201901	202101	203606.79	2019	0.995472668	202684.9944	(921.80)
Electric	Hydro Production Plant (EH)	201904	201904	27.015	2019	0.995472668	26892.88417	(122.31)
Electric	Electric/Common General Plant (EG)	201910	201910	-1687117.42	2019	0.995472668	-1679513.5802	763.84
Electric	Electric/Common General Plant (EG)	201905	202101	126237.7	2019	0.995472668	125666.18	(571.52)
Water	Water Plant (WR)	201901	201912	233.73	2019	0.995472668	232.6718267	(1.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201911	202008	226.37	2019	0.995472668	225.3451478	(1.02)
Electric	Electric Transmission Plant (ET)	202008	202106	73726.26	2020	1	73726.26	-
Electric	Electric/Common General Plant (EG)	201001	201005	28337.11	2010	0.995315522	28204.36544	(132.74)
Electric	Electric/Common General Plant (EG)	201006	201504	3.05	2010	0.995315522	3.035712343	(0.01)
Electric	Electric Distribution Plant (ED)	201006	201301	-121304.47	2010	0.995315522	-120736.2219	568.25
Electric	Hydro Production Plant (EH)	201003	201502	6959.04	2010	0.995315522	6926.440533	(32.60)
Electric	Hydro Production Plant (EH)	201003	201008	1644.74	2010	0.995315522	1637.035252	(7.70)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201004	201211	3347.36	2010	0.995315522	3331.879367	(15.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201101	45.16	2010	0.995315522	44.94844899	(0.21)
Electric	Electric Distribution Plant (ED)	201011	201209	8645.99	2010	0.995315522	8605.488054	(40.50)
Electric	Nuclear Production Plant (EN)	201008	201103	15298.45	2010	0.995315522	15226.78475	(71.67)
Electric	Other Production Plant (EO)	201008	201008	2714.24	2010	0.995315522	2701.525204	(12.71)
Electric	Electric Transmission Plant (ET)	201101	201206	123889.3	2011	0.991511637	122837.6827	(1,051.62)
Electric	Electric/Common General Plant (EG)	201006	201605	6.03	2010	0.995315522	6.001752 8	(0.03)
Electric	Electric/Common General Plant (EG)	201010	201102	186793.73	2010	0.995315522	185918.699	(875.03)
Electric	Electric/Common General Plant (EG)	201012	201106	101473.73	2010	0.995315522	100998.3786	(475.35)
Electric	Electric Distribution Plant (ED)	201104	201703	3772.16	2011	0.991511637	3740.140538	(32.02)
Electric	Hydro Production Plant (EH)	201108	201405	2530.76	2011	0.991511637	2509.277991	(21.48)
Electric	Electric Transmission Plant (ET)	201105	202002	671.58	2011	0.991511637	665.8793854	(5.70)
Electric	Electric Distribution Plant (ED)	201106	201502	13212.76	2011	0.991511637	13100.6053	(112.15)
Electric	Electric/Common General Plant (EG)	201106	201402	1274.15	2011	0.991511637	1263.334553	(10.82)
Electric	Electric Transmission Plant (ET)	201112	201206	145435.04	2011	0.991511637	144200.5346	(1,234.51)
Electric	Electric Distribution Plant (ED)	201110	201501	7707.82	2011	0.991511637	7642.393229	(65.43)
Electric	Electric Distribution Plant (ED)	201110	201912	0	2011	0.991511637	0	-
Electric	Hydro Production Plant (EH)	201109	201207	19246.15	2011	0.991511637	19082.7817	(163.37)
Electric	Electric/Common General Plant (EG)	201205	201809	326.97	2012	0.966040593	315.8662925	(11.10)
Electric	Electric/Common General Plant (EG)	201203	201511	32204.43	2012	0.966040593	31110.78664	(1,093.64)
Water	Water Plant (WR)	201210	201502	3.83	2012	0.966040593	3.699935469	(0.13)
Electric	Electric/Common General Plant (EG)	201301	201309	67618.18	2013	0.986749124	66722.17986	(896.00)
Electric	Electric/Common General Plant (EG)	201304	201305	256231.76	2013	0.986749124	252836.4646	(3,395.30)
Electric	Hydro Production Plant (EH)	201304	201612	456.84	2013	0.986749124	450.7864697	(6.05)
Electric	Electric Distribution Plant (ED)	201306	201603	2240.82	2013	0.986749124	2211.127171	(29.69)
Electric	Electric/Common General Plant (EG)	201306	201506	607.93	2013	0.986749124	599.8743948	(8.06)
Electric	Electric Transmission Plant (ET)	201304	201504	2116.74	2013	0.986749124	2088.69134	(28.05)
Electric	Electric Distribution Plant (ED)	201307	201902	29891.26	2013	0.986749124	29495.17461	(396.09)
Electric	Electric Distribution Plant (ED)	201212	202008	1201.48	2012	0.966040593	1160.639451	(40.80)
Electric	Electric Transmission Plant (ET)	201207	201605	7810.15	2012	0.966040593	7544.921934	(265.23)
Electric	Electric/Common General Plant (EG)	201306	201510	434.41	2013	0.986749124	428.6536868	(5.76)
Electric	Electric Distribution Plant (ED)	201307	202104	342.99	2013	0.986749124	338.4450819	(4.54)
Electric	Hydro Production Plant (EH)	201308	201609	3450.05	2013	0.986749124	3404.333814	(45.72)
Electric	Electric Distribution Plant (ED)	201308	201905	6002.66	2013	0.986749124	5923.119495	(79.54)
Electric	Electric/Common General Plant (EG)	201406	201409	252356.88	2014	0.985405199	248673.7817	(3,683.10)
Electric	Electric Transmission Plant (ET)	201310	202001	24.51	2013	0.986749124	24.18522102	(0.32)
Electric	Hydro Production Plant (EH)	201401	201612	-412.05	2014	0.985405199	-406.0362124	6.01
Electric	Electric Distribution Plant (ED)	201408	202012	2078.05	2014	0.985405199	2047.721275	(30.33)
Electric	Electric Transmission Plant (ET)	201506	202004	17731.95	2015	0.991476231	17580.80695	(151.14)
Electric	Other Production Plant (EO)	201505	201509	107.09	2015	0.991476231	106.177895	(0.91)
Electric	Electric Transmission Plant (ET)	201510	201601	154435.55	2015	0.991476231	153119.177	(1,316.37)
Electric	Electric Distribution Plant (ED)	201507	201905	32762.99	2015	0.991476231	32503.55535	(279.43)
Electric	Electric Distribution Plant (ED)	201511	201608	58628.03	2015	0.991476231	58128.25819	(499.73)
Electric	Electric Distribution Plant (ED)	201604	201903	44562.59	2016	0.995093793	44343.95672	(218.63)
Electric	Electric/Common General Plant (EG)	201512	201812	5148.42	2015	0.991476231	5104.536055	(43.88)
Electric	Electric Distribution Plant (ED)	201512	202005	1176.39	2015	0.991476231	1166.362723	(10.03)
Electric	Electric Distribution Plant (ED)	201608	201707	28474.15	2016	0.995093793	28334.44993	(139.70)
Electric	Hydro Production Plant (EH)	201605	201712	1340.66	2016	0.995093793	1334.082445	(6.58)
Electric	Hydro Production Plant (EH)	201611	201907	103.54	2016	0.995093793	103.0320114	(0.51)
Electric	Electric Transmission Plant (ET)	201701	201806	49519.83	2017	0.99985125	49512.46394	(7.37)
Electric	Electric Distribution Plant (ED)	201703	202005	2909.58	2017	0.99985125	2909.147201	(0.43)
Electric	Electric Transmission Plant (ET)	201711	201812	223662.24	2017	0.99985125	223029.0595	(33.18)
Electric	Electric Transmission Plant (ET)	201710	202006	131808.97	2017	0.99985125	131789.3634	(19.61)
Electric	Electric Transmission Plant (ET)	201710	202004	56170.9	2017	0.99985125	56162.54459	(8.36)
Electric	Electric Transmission Plant (ET)	201805	201810	65375.06	2018	0.99958649	65348.02675	(27.03)
Electric	Electric Transmission Plant (ET)	201806	201910	29816.83	2018	0.99958649	29804.50044	(12.33)
Electric	Electric/Common General Plant (EG)	201902	201907	128460.25	2019	0.995472668	127878.6678	(581.58)
Gas	Gas Production Plant (GP)	201812	201911	49.36	2018	0.99958649	49.33958914	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	201903	24.71	2018	0.99958649	24.69978216	(0.01)
Electric	Electric Distribution Plant (ED)	201905	201908	122082.61	2019	0.995472668	121529.9015	(552.71)
Electric	Hydro Production Plant (EH)	202004	202008	1349.9	2020	1	1349.9	-
Electric	Electric Distribution Plant (ED)	201001	201304	3080.25	2010	0.995315522	3065.820638	(14.43)
Electric	Electric Distribution Plant (ED)	201006	201006	-146900.54	2010	0.995315522	-146212.3877	688.15
Electric	Electric Distribution Plant (ED)	201006	201108	22277.53	2010	0.995315522	22173.17141	(104.36)
Electric	Electric Transmission Plant (ET)	201009	201511	1683.48	2010	0.995315522	1675.593776	(7.89)
Electric	Nuclear Production Plant (EN)	201002	201110	4294.41	2010	0.995315522	4274.292933	(20.12)
Water	Water Plant (WR)	201004	201606	9755.8	2010	0.995315522	9710.099174	(45.70)
Electric	Electric/Common General Plant (EG)	201103	201209	6696.06	2011	0.991511637	6639.221414	(56.84)
Electric	Electric/Common General Plant (EG)	201008		7959.59	2010	0.995315522	7922.303479	(37.29)
Electric	Electric Transmission Plant (ET)	201008	201106	302601.04	2010	0.995315522	301273.0006	(1,417.95)
Water	Water Plant (WR)	201009		2439.14	2010	0.995315522	2427.713903	(11.43)
Water	Water Plant (WR)	201005	201606	9980.11	2010	0.995315522	9933.158398	(46.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201210	0.32	2010	0.995315522	0.318500967	(0.00)
Electric	Electric/Common General Plant (EG)	201102	201209	5315.82	2011	0.991511637	5270.697392	(45.12)
Electric	Electric Distribution Plant (ED)	201108	201809	175.66	2011	0.991511637	174.1689342	(1.49)
Electric	Nuclear Production Plant (EN)	201105	201108	121875.23	2011	0.991511637	120840.7088	(1,034.52)
Electric	Electric Distribution Plant (ED)	201105	201407	2238.08	2011	0.991511637	2219.082365	(19.00)
Electric	Electric Transmission Plant (ET)	201106	201307	58530.21	2011	0.991511637	58033.38435	(496.83)
Electric	Electric Distribution Plant (ED)	201208	201402	46932.23	2012	0.966040593	45338.43928	(1,593.79)
Electric	Other Production Plant (EO)	201103	201109	87025.38	2011	0.991511637	86286.67701	(738.70)
Electric	Electric/Common General Plant (EG)	201111	202009	661.43	2011	0.991511637	655.8155423	(5.61)
Electric	Hydro Production Plant (EH)	201012	201401	193.23	2010	0.995315522	192.3248184	(0.91)
Electric	Electric Distribution Plant (ED)	201109	201808	7854.39	2011	0.991511637	7787.719089	(66.67)
Electric	Electric/Common General Plant (EG)	201206	201510	18762.53	2012	0.966040593	18125.3656	(637.16)
Electric	Electric/Common General Plant (EG)	201203	201505	36446.13	2012	0.966040593	35208.44102	(1,237.69)
Electric	Electric Distribution Plant (ED)	201211	201301	155658.49	2012	0.966040593	150372.4199	(5,286.07)
Electric	Hydro Production Plant (EH)	201210	201211	20558.72	2012	0.966040593	19860.55805	(698.16)
Electric	Electric Distribution Plant (ED)	201210	201812	22549.46	2012	0.966040593	21783.6937	(765.77)
Electric	Nuclear Production Plant (EN)	201210	201307	37375.94	2012	0.966040593	36106.67522	(1,269.26)
Electric	Electric/Common General Plant (EG)	201302	201401	51805.21	2013	0.986749124	51118.74557	(686.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201508	0.16	2012	0.966040593	0.154566495	(0.01)
Electric	Hydro Production Plant (EH)	201208	201405	29435.24	2012	0.966040593	28435.63669	(999.60)
Electric	Electric Transmission Plant (ET)	201303	201310	279048.48	2013	0.986749124	275350.8431	(3,697.64)
Electric	Hydro Production Plant (EH)	201303		138973.37	2013	0.986749124	137131.8511	(1,841.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201507	6.76	2013	0.986749124	6.670424076	(0.09)
Electric	Electric Distribution Plant (ED)	201202	201708	4424.71	2012	0.966040593	4274.44947	(150.26)
Electric	Electric Distribution Plant (ED)	201211	201902	27668.58	2012	0.966040593	26728.97142	(939.61)
Electric	Electric Distribution Plant (ED)	201305	201904	209.19	2013	0.986749124	206.4180492	(2.77)
Electric	Other Production Plant (EO)	201312	201812	40523.26	2013	0.986749124	39986.29129	(536.97)
Electric	Electric Transmission Plant (ET)	201312	202001	34.04	2013	0.986749124	33.58594017	(0.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201504	-8.42	2014	0.985405199	-8.29711178	0.12
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201503	5.37	2013	0.986749124	5.298842794	(0.07)
Electric	Electric Transmission Plant (ET)	201310	201609	1055.33	2013	0.986749124	1041.345953	(13.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201905	6.52	2015	0.991476231	6.464425023	(0.06)
Electric	Electric Distribution Plant (ED)	201410	201803	134.94	2014	0.985405199	132.9705776	(1.97)
Electric	Other Production Plant (EO)	201412		372.01	2014	0.985405199	366.5805883	(5.43)
Electric	Hydro Production Plant (EH)	201408	201605	34.29	2014	0.985405199	33.78954429	(0.50)
Electric	Hydro Production Plant (EH)	201503	201601	7534.27	2015	0.991476231	7470.04962	(64.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201605	14.92	2014	0.985405199	14.70224558	(0.22)
Electric	Electric Transmission Plant (ET)	201502	201702	56890.8	2015	0.991476231	56405.87594	(484.92)
Electric	Electric Transmission Plant (ET)	201506	201901	26696.43	2015	0.991476231	26468.87579	(227.55)
Electric	Steam Production Plant (ES)	201510	201710	811.93	2015	0.991476231	805.0002959	(6.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201709	18.82	2015	0.991476231	18.65958266	(0.16)
Electric	Electric Distribution Plant (ED)	201510	201911	1054.6	2015	0.991476231	1045.610833	(8.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201612	17.55	2016	0.995093793	17.4638907	(0.09)
Electric	Electric Transmission Plant (ET)	201508	202006	24106.01	2015	0.991476231	23900.53593	(205.47)
Electric	Electric Transmission Plant (ET)	201508	201809	165.08	2015	0.991476231	163.6728961	(1.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201706	0.52	2016	0.995093793	0.517488772	(0.00)
Electric	Electric/Common General Plant (EG)	201601	202005	0.36	2016	0.995093793	0.358233766	(0.00)
Electric	Other Production Plant (EO)	201607	201701	587.6	2016	0.995093793	584.711129	(2.88)
Electric	Electric Transmission Plant (ET)	201609	201811	5697.25	2016	0.995093793	5669.298114	(27.95)
Electric	Electric Transmission Plant (ET)	201606	201912	316188.43	2016	0.995093793	314637.1442	(1,551.29)
Electric	Electric/Common General Plant (EG)	201606	201711	15103.63	2016	0.995093793	15029.52847	(74.10)
Electric	Hydro Production Plant (EH)	201610	201712	1923.75	2016	0.995093793	1914.311685	(9.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201806	16.75	2016	0.995093793	16.66782104	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	202008	26.04	2016	0.995093793	25.91224238	(0.13)
Electric	Electric Distribution Plant (ED)	201612	202103	906.36	2016	0.995093793	901.9132104	(4.45)
Electric	Electric Transmission Plant (ET)	201703	202007	185393.79	2017	0.99985125	185366.2127	(27.58)
Electric	Hydro Production Plant (EH)	201703		18638.03	2017	0.99985125	18635.2576	(2.77)
Electric	Electric/Common General Plant (EG)	201707	201707	35.82	2017	0.99985125	35.8140778	(0.01)
Electric	Electric Transmission Plant (ET)	201708	201801	47623.38	2017	0.99985125	47616.29603	(7.08)
Electric	Electric Transmission Plant (ET)	201803	201906	26700.94	2018	0.99958649	26689.89889	(11.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201812	808.82	2017	0.99985125	808.6996882	(0.12)
Electric	Electric Transmission Plant (ET)	201710	202105	1614.6	2017	0.99985125	1614.359829	(0.24)
Electric	Electric Distribution Plant (ED)	201903	201908	51307.68	2019	0.995472668	51135.12145	(232.56)
Electric	Electric Transmission Plant (ET)	201902	201903	2122209.82	2019	0.995472668	2112491.757	(960.74)
Electric	Electric/Common General Plant (EG)	201902	202003	28161.7	2019	0.995472668	28034.20263	(127.50)
Water	Water Plant (WR)	201811	201906	32.65	2018	0.99958649	32.63645889	(0.01)
Electric	Electric/Common General Plant (EG)	201905	201906	133626.25	2019	0.995472668	133024.266	(604.98)
Electric	Electric Transmission Plant (ET)	201001	201112	15520.58	2010	0.995315522	15447.87419	(72.71)
Electric	Electric Distribution Plant (ED)	201006	201404	24597.84	2010	0.995315522	24482.61197	(115.23)
Electric	Electric Distribution Plant (ED)	201004	201505	310.4	2010	0.995315522	308.9459382	(1.45)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201011	201312	175890.8	2010	0.995315522	175066.8435	(823.96)
Electric	Hydro Production Plant (EH)	201008	201308	874.02	2010	0.995315522	869.9256729	(4.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201112	26.96	2011	0.991511637	26.73115374	(0.23)
Electric	Nuclear Production Plant (EN)	201101	201512	459430.6	2011	0.991511637	455301.7865	(3,899.81)
Electric	Electric Distribution Plant (ED)	201012	201109	64171.29	2010	0.995315522	63870.68103	(300.61)
Electric	Hydro Production Plant (EH)	201104	201201	15426.29	2011	0.991511637	15295.34606	(130.94)
Electric	Electric Distribution Plant (ED)	201104	201905	1903.75	2011	0.991511637	1887.59028	(16.16)
Electric	Electric/Common General Plant (EG)	201107	201501	38999.63	2011	0.991511637	38668.587	(331.04)
Electric	Electric Distribution Plant (ED)	201111	201208	45265.65	2011	0.991511637	44881.41875	(384.23)
Electric	Electric Distribution Plant (ED)	201202		51621.52	2012	0.966040593	49868.48377	(1,753.04)
Electric	Hydro Production Plant (EH)	201112	201207	32000.56	2011	0.991511637	31728.92764	(271.63)
Electric	Electric/Common General Plant (EG)	201201	201610	2140.08	2012	0.966040593	2067.404151	(72.68)
Electric	Hydro Production Plant (EH)	201103	201507	755.56	2011	0.991511637	749.1465327	(6.41)
Electric	Electric Distribution Plant (ED)	201202	201203	140702.34	2012	0.966040593	135924.1719	(4,778.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201503	2.05	2012	0.966040593	1.980383215	(0.07)
Electric	Electric Distribution Plant (ED)	201204	201411	5800.58	2012	0.966040593	5603.59574	(196.98)
Electric	Electric Transmission Plant (ET)	201204	201604	10071.35	2012	0.966040593	9729.332921	(342.02)
Electric	Electric Transmission Plant (ET)	201211	201408	3325.89	2012	0.966040593	3212.944746	(112.95)
Electric	Nuclear Production Plant (EN)	201211	201506	16643.05	2012	0.966040593	16077.86188	(565.19)
Electric	Electric/Common General Plant (EG)	201205	202102	1364.2	2012	0.966040593	1317.872576	(46.33)
Electric	Hydro Production Plant (EH)	201210	201303	65966.89	2012	0.966040593	63726.6935	(2,240.20)
Electric	Electric/Common General Plant (EG)	201210	201508	5699.63	2012	0.966040593	5506.073942	(193.56)
Electric	Electric Transmission Plant (ET)	201209	201505	5027.11	2012	0.966040593	4856.392323	(170.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201304	2.86	2012	0.966040593	2.762876095	(0.10)
Electric	Electric/Common General Plant (EG)	201211	201411	119974.84	2012	0.966040593	115900.5655	(4,074.27)
Electric	Electric Distribution Plant (ED)	201207	201209	101255.4	2012	0.966040593	97816.82661	(3,438.57)
Electric	Electric Transmission Plant (ET)	201302	201608	56.21	2013	0.986749124	55.46516824	(0.74)
Electric	Electric Transmission Plant (ET)	201205	201906	754.61	2012	0.966040593	728.9838915	(25.63)
Electric	Other Production Plant (EO)	201212	201311	10767.46	2012	0.966040593	10401.80344	(365.66)
Electric	Hydro Production Plant (EH)	201208	201606	573.06	2012	0.966040593	553.5992219	(19.46)
Electric	Electric Distribution Plant (ED)	201207	201512	8480.42	2012	0.966040593	8192.429962	(287.99)
Electric	Electric/Common General Plant (EG)	201309	201401	51644.85	2013	0.986749124	50960.51048	(684.34)
Electric	Electric Transmission Plant (ET)	201403	201811	347.95	2014	0.985405199	342.8717392	(5.08)
Electric	Electric Transmission Plant (ET)	201410	201508	127803.21	2014	0.985405199	125937.9476	(1,865.26)
Electric	Hydro Production Plant (EH)	201406	201412	104800.82	2014	0.985405199	103271.2729	(1,529.55)
Electric	Electric/Common General Plant (EG)	201310	201602	115789.95	2013	0.986749124	114255.6317	(1,534.32)
Electric	Electric Transmission Plant (ET)	201411	201907	498.15	2014	0.985405199	490.8796001	(7.27)
Electric	Electric/Common General Plant (EG)	201404	201510	925.71	2014	0.985405199	912.1994472	(13.51)
Electric	Electric Transmission Plant (ET)	201409	201803	7745.58	2014	0.985405199	7632.534805	(113.05)
Electric	Electric/Common General Plant (EG)	201409	201505	37393.52	2014	0.985405199	36847.76903	(545.75)
Electric	Electric Transmission Plant (ET)	201406	202001	165.97	2014	0.985405199	163.547701	(2.42)
Electric	Electric Distribution Plant (ED)	201408	201503	81375.65	2014	0.985405199	80187.98862	(1,187.66)
Electric	Electric Transmission Plant (ET)	201401	202009	5381.34	2014	0.985405199	5302.880416	(78.54)
Electric	Electric Transmission Plant (ET)	201506	201511	161088.94	2015	0.991476231	159715.855	(1,373.08)
Electric	Electric/Common General Plant (EG)	201509	201603	32563.54	2015	0.991476231	32285.97589	(277.56)
Electric	Electric/Common General Plant (EG)	201506	201907	1163.87	2015	0.991476231	1153.94944	(9.92)
Electric	Electric Transmission Plant (ET)	201511	201607	161732.71	2015	0.991476231	160378.9246	(1,378.79)
Electric	Electric Transmission Plant (ET)	201504	201706	47408.45	2015	0.991476231	47004.3513	(404.10)
Electric	Hydro Production Plant (EH)	201504	202011	6562.28	2015	0.991476231	6506.346638	(55.94)
Electric	Other Production Plant (EO)	201508	201509	128.88	2015	0.991476231	127.7814566	(1.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201702	139.28	2016	0.995093793	138.596635	(0.68)
Electric	Electric Distribution Plant (ED)	201609	201905	50052.28	2016	0.995093793	49806.71317	(245.57)
Electric	Other Production Plant (EO)	201512		0.61	2015	0.991476231	0.604800501	(0.01)
Electric	Electric Transmission Plant (ET)	201507	202007	14827.21	2015	0.991476231	14700.82628	(126.38)
Electric	Electric Distribution Plant (ED)	201612	201709	31204.64	2016	0.995093793	31051.54358	(153.10)
Electric	Electric Transmission Plant (ET)	201705	201910	14912.61	2017	0.99985125	14910.39175	(2.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	202003	13.64	2017	0.99985125	13.63797105	(0.00)
Electric	Electric Distribution Plant (ED)	201706	201908	11858.4	2017	0.99985125	11856.63607	(1.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708		980.2	2017	0.99985125	980.0541955	(0.15)
Electric	Electric/Common General Plant (EG)	201712	201807	80486.08	2017	0.99985125	80474.10771	(11.97)
Electric	Electric Transmission Plant (ET)	201802	202006	119783.38	2018	0.99958649	119733.8484	(49.53)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201710	201903	84.58	2017	0.99985125	84.56741874	(0.01)
Electric	Electric Distribution Plant (ED)	201805	202005	19563.63	2018	0.99958649	19555.54024	(8.09)
Electric	Electric Transmission Plant (ET)	201806	202007	248271.97	2018	0.99958649	248169.307	(102.66)
Electric	Electric Transmission Plant (ET)	201901	201905	425479.89	2019	0.995472668	423553.6012	(1,926.29)
Electric	Other Production Plant (EO)	201910	202002	169.49	2019	0.995472668	168.722625	(0.77)
Water	Water Plant (WR)	201908	202102	99.93	2019	0.995472668	99.4775837	(0.45)
Electric	Other Production Plant (EO)	202004	202010	827.16	2020	1	827.16	-
Electric	Electric Transmission Plant (ET)	202002	202005	309602.88	2020	1	309602.88	-
Electric	Other Production Plant (EO)	202009	202101	39321.41	2020	1	39321.41	-
Electric	Nuclear Production Plant (EN)	201001	201204	29745.7	2010	0.995315522	29606.35694	(139.34)
Electric	Electric Distribution Plant (ED)	201007	201105	28363.77	2010	0.995315522	28230.90056	(132.87)
Electric	Electric Transmission Plant (ET)	201007	201010	65717.05	2010	0.995315522	65409.19995	(307.85)
Electric	Electric Distribution Plant (ED)	201003	201408	1428.87	2010	0.995315522	1422.176491	(6.69)
Electric	Electric Transmission Plant (ET)	201011	201207	185550.89	2010	0.995315522	184681.681	(869.21)
Electric	Other Production Plant (EO)	201008	201009	380.02	2010	0.995315522	378.238048	(1.78)
Electric	Electric Transmission Plant (ET)	201001	201410	901.28	2010	0.995315522	897.057974	(4.22)
Electric	Hydro Production Plant (EH)	201012	201111	11418.75	2010	0.995315522	11365.25912	(53.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201105	4.63	2010	0.995315522	4.608110869	(0.02)
Electric	Hydro Production Plant (EH)	201012	202012	6745.72	2010	0.995315522	6714.119826	(31.60)
Electric	Nuclear Production Plant (EN)	201010	201010	367.48	2010	0.995315522	365.7585482	(1.72)
Electric	Nuclear Production Plant (EN)	201010	201204	35279.64	2010	0.995315522	35114.37332	(165.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201212	1.59	2010	0.995315522	1.582551681	(0.01)
Electric	Hydro Production Plant (EH)	201105	201105	-127664.64	2011	0.991511637	-126580.9762	1,083.66
Electric	Electric Distribution Plant (ED)	201101	201902	14643.81	2011	0.991511637	14519.50803	(124.30)
Electric	Other Production Plant (EO)	201201	201510	405.09	2012	0.966040593	391.3333836	(13.76)
Electric	Electric Distribution Plant (ED)	201112	201706	104.71	2011	0.991511637	103.8211835	(0.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201112	-783.67	2011	0.991511637	-777.0176248	6.65
Electric	Electric Distribution Plant (ED)	201202	201309	12700.67	2012	0.966040593	12269.36277	(431.31)
Electric	Electric Transmission Plant (ET)	201203	201511	888.22	2012	0.966040593	858.0565751	(30.16)
Electric	Other Production Plant (EO)	201104	201210	205.34	2011	0.991511637	203.5969996	(1.74)
Electric	Electric Distribution Plant (ED)	201210	201710	10656.63	2012	0.966040593	10294.73716	(361.89)
Electric	Steam Production Plant (ES)	201210	201302	691.36	2012	0.966040593	667.881824	(23.48)
Electric	Nuclear Production Plant (EN)	201209	201303	21312.73	2012	0.966040593	20588.96232	(723.77)
Electric	Hydro Production Plant (EH)	201211	201407	15.72	2012	0.966040593	15.18615811	(0.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201311	51.94	2013	0.986749124	51.25174948	(0.69)
Electric	Nuclear Production Plant (EN)	201212	201307	42784.56	2012	0.966040593	41331.62169	(1,452.94)
Electric	Other Production Plant (EO)	201212	201506	56277.75	2012	0.966040593	54366.59096	(1,911.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201306	14.87	2012	0.966040593	14.36502361	(0.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201305	1.61	2012	0.966040593	1.555325354	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201412	0.32	2012	0.966040593	0.30913299	(0.01)
Electric	Electric Distribution Plant (ED)	201306	201308	154223.41	2013	0.986749124	152179.8147	(2,043.60)
Electric	Electric Distribution Plant (ED)	201208	201701	576.85	2012	0.966040593	557.2605158	(19.59)
Electric	Electric Distribution Plant (ED)	201305	201403	57053.6	2013	0.986749124	56297.5898	(756.01)
Electric	Electric/Common General Plant (EG)	201305	201901	9197.12	2013	0.986749124	9075.250101	(121.87)
Electric	Electric Transmission Plant (ET)	201305	201711	69.21	2013	0.986749124	68.29290685	(0.92)
Electric	Hydro Production Plant (EH)	201312	201411	10113.4	2013	0.986749124	9979.385588	(134.01)
Electric	Electric/Common General Plant (EG)	201310	201704	30311.96	2013	0.986749124	29910.29997	(401.66)
Electric	Electric/Common General Plant (EG)	201406	201511	60.29	2014	0.985405199	59.41007948	(0.88)
Electric	Electric Transmission Plant (ET)	201404	201803	3465.79	2014	0.985405199	3415.207486	(50.58)
Electric	Hydro Production Plant (EH)	201409	201605	52.96	2014	0.985405199	52.18705936	(0.77)
Electric	Electric Transmission Plant (ET)	201412	201509	14315.95	2014	0.985405199	14107.01157	(208.94)
Electric	Electric/Common General Plant (EG)	201412	202001	1931.48	2014	0.985405199	1903.290435	(28.19)
Electric	Electric Transmission Plant (ET)	201408	201601	15543.83	2014	0.985405199	15316.9709	(226.86)
Electric	Electric Distribution Plant (ED)	201505	202004	1386.41	2015	0.991476231	1374.592561	(11.82)
Electric	Electric/Common General Plant (EG)	201412	201911	12337.82	2014	0.985405199	12157.75198	(180.07)
Electric	Electric/Common General Plant (EG)	201506	201905	18.81	2015	0.991476231	18.6496679	(0.16)
Electric	Hydro Production Plant (EH)	201502	201606	727.46	2015	0.991476231	721.2592987	(6.20)
Electric	Electric Distribution Plant (ED)	201601	201810	2261.64	2016	0.995093793	2250.543927	(11.10)
Electric	Hydro Production Plant (EH)	201512	201912	7.37	2015	0.991476231	7.307179819	(0.06)
Electric	Electric Transmission Plant (ET)	201610	202002	10683.26	2016	0.995093793	10630.84572	(52.41)
Electric	Hydro Production Plant (EH)	201702	202007	60.21	2017	0.99985125	60.20104378	(0.01)
Electric	Electric Distribution Plant (ED)	201605	201904	6376.74	2016	0.995093793	6345.454395	(31.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201711	579.69	2017	0.99985125	579.6037712	(0.09)
Electric	Electric Distribution Plant (ED)	201611	201903	23689.12	2016	0.995093793	23572.89628	(116.22)
Electric	Electric Transmission Plant (ET)	201703	201707	51835.39	2017	0.99985125	51827.6795	(7.71)
Electric	Electric/Common General Plant (EG)	201703	202002	19000.28	2017	0.99985125	18997.45371	(2.83)
Electric	Electric Transmission Plant (ET)	201803	201911	43646.33	2018	0.99958649	43628.2818	(18.05)
Electric	Other Production Plant (EO)	201708	201907	137.05	2017	0.99985125	137.0396138	(0.02)
Electric	Electric/Common General Plant (EG)	201711	201901	114181.64	2017	0.99985125	114164.6555	(16.98)
Electric	Electric/Common General Plant (EG)	201710	202002	34295.97	2017	0.99985125	34290.86848	(5.10)
Electric	Electric Transmission Plant (ET)	201804	202007	23809.38	2018	0.99958649	23796.9251	(98.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201911	2.78	2017	0.99985125	2.779586476	(0.00)
Electric	Hydro Production Plant (EH)	201804	201810	1055.71	2018	0.99958649	1055.273453	(0.44)
Electric	Other Production Plant (EO)	201709	201801	5103.6	2017	0.99985125	5102.840841	(0.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201901	66.1	2018	0.99958649	66.0726698	(0.03)
Electric	Hydro Production Plant (EH)	201901	202010	26.85	2019	0.995472668	26.7284113	(0.12)
Electric	Electric Transmission Plant (ET)	201908	201908	-247173.98	2019	0.995472668	-246054.9413	1,119.04
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	202002	154.12	2018	0.99958649	154.0562698	(0.06)
Non-Utility Telecomm	Electric Transmission Plant (ET)	202007		55.99	2020	1	55.99	-
Electric	Electric/Common General Plant (EG)	202002	202004	41854.22	2020	1	41854.22	-
Electric	Other Production Plant (EO)	202010	202104	328.4	2020	1	328.4	-

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	202005	202105	50127.32	2020	1	50127.32	- -
Electric	Hydro Production Plant (EH)	201001	201004	11091.28	2010	0.995315522	11039.32315	(51.96)
Electric	Electric/Common General Plant (EG)	201006	201007	106535.14	2010	0.995315522	106036.0785	(499.06)
Electric	Electric Transmission Plant (ET)	201007	201211	15997.57	2010	0.995315522	15922.62974	(74.94)
Electric	Nuclear Production Plant (EN)	201007	201511	766647	2010	0.995315522	763053.6593	(359.13)
Electric	Other Production Plant (EO)	201007	201301	846.68	2010	0.995315522	842.7137465	(3.97)
Electric	Electric Distribution Plant (ED)	201009	201702	14.01	2010	0.995315522	13.94437047	(0.07)
Electric	Hydro Production Plant (EH)	201002	202011	1938.97	2010	0.995315522	1929.886938	(9.08)
Electric	Hydro Production Plant (EH)	201005	201108	117.89	2010	0.995315522	117.3377469	(0.55)
Electric	Electric/Common General Plant (EG)	201008	201509	12131.51	2010	0.995315522	12074.68021	(56.83)
Electric	Steam Production Plant (ES)	201008	201008	143.27	2010	0.995315522	142.5988549	(0.67)
Electric	Other Production Plant (EO)	201008	201311	510.5	2010	0.995315522	508.1085742	(2.39)
Electric	Nuclear Production Plant (EN)	201011	201612	34.13	2010	0.995315522	33.97011878	(0.16)
Electric	Hydro Production Plant (EH)	201011	201609	1694.66	2010	0.995315522	1686.721403	(7.94)
Electric	Electric/Common General Plant (EG)	201004	201306	59.43	2010	0.995315522	59.1516015	(0.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201806	1.82	2011	0.991511637	1.80455118	(0.02)
Electric	Electric Transmission Plant (ET)	201101	201401	964.12	2011	0.991511637	955.9361998	(8.18)
Electric	Hydro Production Plant (EH)	201104	201312	4726.13	2011	0.991511637	4686.012895	(40.12)
Electric	Electric Transmission Plant (ET)	201201	201605	4474.7	2012	0.966040593	4322.741839	(151.96)
Electric	Electric Distribution Plant (ED)	201208	201808	6519.29	2012	0.966040593	6297.898774	(221.39)
Electric	Hydro Production Plant (EH)	201112	201707	535.94	2011	0.991511637	531.3907469	(4.55)
Electric	Other Production Plant (EO)	201206	201210	58.02	2012	0.966040593	56.04967518	(1.97)
Electric	Electric Distribution Plant (ED)	201201	201609	129.08	2012	0.966040593	124.6965197	(4.38)
Electric	Hydro Production Plant (EH)	201208	202011	4405.91	2012	0.966040593	4256.287907	(149.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201711	0.46	2013	0.986749124	0.453904597	(0.01)
Electric	Other Production Plant (EO)	201303	201512	1085.2	2013	0.986749124	1070.820149	(14.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201806	1	2013	0.986749124	1.339316264	(0.00)
Electric	Hydro Production Plant (EH)	201302	201312	86079.84	2013	0.986749124	84939.20669	(1,140.63)
Electric	Electric Transmission Plant (ET)	201204	201702	5856.13	2012	0.966040593	5657.250295	(198.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201310	25.5	2013	0.986749124	25.16210265	(0.34)
Water	Water Plant (WR)	201202		3671.31	2012	0.966040593	3546.634488	(124.68)
Electric	Electric/Common General Plant (EG)	201308	201803	112.53	2013	0.986749124	111.0388789	(1.49)
Electric	Electric/Common General Plant (EG)	201309	201412	20766.77	2013	0.986749124	20491.5921	(275.18)
Electric	Electric Transmission Plant (ET)	201309	201511	1224.44	2013	0.986749124	1208.215097	(16.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201612	1.44	2013	0.986749124	1.420918738	(0.02)
Electric	Electric Transmission Plant (ET)	201312	202003	81.8	2013	0.986749124	80.71607832	(1.08)
Electric	Electric Transmission Plant (ET)	201310	201312	316585.57	2013	0.986749124	312390.5338	(4,195.04)
Electric	Hydro Production Plant (EH)	201407	201709	3969.55	2014	0.985405199	3911.61521	(57.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201410	-8.09	2014	0.985405199	-7.971928064	0.12
Electric	Hydro Production Plant (EH)	201406	201601	4135.49	2014	0.985405199	4075.133348	(60.36)
Electric	Electric/Common General Plant (EG)	201411	201812	1057.68	2014	0.985405199	1042.243371	(15.44)
Electric	Electric Distribution Plant (ED)	201401	201710	9798.19	2014	0.985405199	9655.187371	(143.00)
Electric	Nuclear Production Plant (EN)	201404	201512	862121.99	2014	0.985405199	849539.4327	(12,582.50)
Electric	Electric/Common General Plant (EG)	201501	201507	64840.56	2015	0.991476231	64287.87402	(552.69)
Electric	Electric Distribution Plant (ED)	201501	201912	270.24	2015	0.991476231	267.9365365	(2.30)
Electric	Electric/Common General Plant (EG)	201404	201901	7942.36	2014	0.985405199	7826.44284	(115.92)
Electric	Electric Distribution Plant (ED)	201408	201703	4141.32	2014	0.985405199	4080.878261	(60.44)
Electric	Electric Distribution Plant (ED)	201408	201807	145.02	2014	0.985405199	142.903462	(2.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201709	2.37	2015	0.991476231	2.349786666	(0.02)
Electric	Hydro Production Plant (EH)	201503	201608	131.78	2015	0.991476231	130.6567377	(1.12)
Electric	Electric/Common General Plant (EG)	201509	201509	3640	2015	0.991476231	3608.973479	(31.03)
Electric	Electric Transmission Plant (ET)	201507	201602	15836.02	2015	0.991476231	15701.03742	(134.98)
Electric	Electric/Common General Plant (EG)	201507	201901	13632.05	2015	0.991476231	13515.85355	(116.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201802	0.89	2015	0.991476231	0.882413845	(0.01)
Electric	Electric/Common General Plant (EG)	201602	202103	2136.31	2016	0.995093793	2125.828821	(10.48)
Electric	Electric/Common General Plant (EG)	201601	202105	45.63	2016	0.995093793	45.40612979	(0.22)
Electric	Electric/Common General Plant (EG)	201602	201907	1509.55	2016	0.995093793	1502.143836	(7.41)
Electric	Electric Distribution Plant (ED)	201607	201902	1100111.13	2016	0.995093793	1094713.9327	(5,39.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201908	1.32	2015	0.991476231	1.308748624	(0.01)
Electric	Electric Distribution Plant (ED)	201704	201812	125127.64	2017	0.99985125	125109.0273	(18.61)
Electric	Electric Distribution Plant (ED)	201710	201911	10924.48	2017	0.99985125	10922.85499	(1.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201909	406.62	2017	0.99985125	406.5595154	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	202005	0.22	2017	0.99985125	0.219967275	(0.00)
Electric	Electric Distribution Plant (ED)	201801	201807	236629.89	2018	0.99968649	236532.0411	(97.85)
Electric	Electric Transmission Plant (ET)	201709	202002	18801.52	2017	0.99985125	18798.72328	(2.80)
Electric	Hydro Production Plant (EH)	201906	202103	6.63	2019	0.995472668	6.599983788	(0.03)
Electric	Electric/Common General Plant (EG)	201812	202104	713052.56	2018	0.99968649	712757.7055	(294.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	202010	1660.83	2019	0.995472668	1653.310871	(7.52)
Electric	Hydro Production Plant (EH)	202004	202005	438.95	2020	1	438.95	-
Electric	Electric/Common General Plant (EG)	202001	202009	24896.2	2020	1	24896.2	-
Electric	Electric Distribution Plant (ED)	201909	202003	118323.94	2019	0.995472668	117788.2482	(535.69)
Electric	Hydro Production Plant (EH)	202006	202011	36236.97	2020	1	36236.97	-
Electric	Hydro Production Plant (EH)	202009	202102	280.39	2020	1	280.39	-
Electric	Other Production Plant (EO)	202011	202101	20308.98	2020	1	20308.98	-
Electric	Electric Transmission Plant (ET)	201002	201208	3569.35	2010	0.995315522	3552.62946	(16.72)
Electric	Electric/Common General Plant (EG)	201003	201108	30087070.67	2010	0.995315522	29946512.481	(1,409.42)
Electric	Electric Transmission Plant (ET)	201007	201311	1223.7	2010	0.995315522	1217.967605	(5.73)
Electric	Hydro Production Plant (EH)	201009	201208	6224.73	2010	0.995315522	6195.570392	(29.16)
Electric	Other Production Plant (EO)	201002	201004	13948.69	2010	0.995315522	13883.34767	(65.34)
Electric	Electric Distribution Plant (ED)	201002	201412	122.78	2010	0.995315522	122.2048398	(0.58)
Electric	Electric Transmission Plant (ET)	201103	201306	81687.41	2011	0.991511637	80994.01764	(693.39)
Electric	Electric Transmission Plant (ET)	201004	201102	19824.32	2010	0.995315522	19731.45342	(92.87)
Electric	Electric/Common General Plant (EG)	201003	201506	7574.82	2010	0.995315522	7539.335926	(35.48)
Electric	Electric Distribution Plant (ED)	201101	201511	1240.9	2011	0.991511637	1230.366791	(10.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201304	1.86	2010	0.995315522	1.851286872	(0.01)
Electric	Electric/Common General Plant (EG)	201010	201107	20101.12	2010	0.995315522	20006.95675	(94.16)
Electric	Electric Transmission Plant (ET)	201010	201211	16064.04	2010	0.995315522	15988.78836	(75.25)
Electric	Electric Transmission Plant (ET)	201006	201210	2954.9	2010	0.995315522	2941.057837	(13.84)
Electric	Hydro Production Plant (EH)	201108	201312	8056.44	2011	0.991511637	7988.054016	(68.39)
Electric	Electric Distribution Plant (ED)	201107	201111	208112.53	2011	0.991511637	206345.9954	(1,766.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201206	5.13	2011	0.991511637	5.086654T	(0.04)
Electric	Electric Transmission Plant (ET)	201101	201211	19093.12	2011	0.991511637	18931.05067	(162.07)
Electric	Electric Transmission Plant (ET)	201111	201912	4664.25	2011	0.991511637	4624.658155	(39.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201405	0.62	2011	0.991511637	0.614773725	(0.01)
Electric	Electric/Common General Plant (EG)	201112	201905	846.8	2011	0.991511637	839.6120545	(7.19)
Electric	Hydro Production Plant (EH)	201201	201212	23599.88	2012	0.966040593	22798.44206	(801.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201312	4.61	2011	0.991511637	4.570868648	(0.04)
Electric	Electric/Common General Plant (EG)	201109	201204	18096.36	2011	0.991511637	17942.75153	(153.61)
Electric	Electric Transmission Plant (ET)	201202	201207	311054.51	2012	0.966040593	300491.2831	(10,563.23)
Electric	Electric Transmission Plant (ET)	201109	201902	27.14	2011	0.991511637	26.90962584	(0.23)
Electric	Electric/Common General Plant (EG)	201109	201901	106262.15	2011	0.991511637	105360.1583	(901.99)
Electric	Hydro Production Plant (EH)	201110	201405	7954.34	2011	0.991511637	7886.820677	(67.52)
Electric	Electric Transmission Plant (ET)	201202	201408	1517.58	2012	0.966040593	1466.043882	(51.54)
Electric	Electric/Common General Plant (EG)	201202	201211	11445.39	2012	0.966040593	11056.71134	(388.68)
Electric	Electric Distribution Plant (ED)	201203		103938.99	2012	0.966040593	100409.2835	(3,529.71)
Electric	Electric Transmission Plant (ET)	201206	201605	9455.95	2012	0.966040593	9134.831541	(321.12)
Electric	Electric Distribution Plant (ED)	201205	202010	56.83	2012	0.966040593	54.90008687	(1.93)
Electric	Electric Distribution Plant (ED)	201302	201502	4139.89	2013	0.986749124	4085.05283	(54.86)
Electric	Hydro Production Plant (EH)	201209	201306	199.64	2012	0.966040593	192.8605439	(6.78)
Electric	Hydro Production Plant (EH)	201207	201310	37.79	2012	0.966040593	36.50667399	(1.28)
Electric	Hydro Production Plant (EH)	201210	201305	3199.83	2012	0.966040593	3091.165669	(108.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201405	14.39	2013	0.986749124	14.19931989	(0.19)
Electric	Electric Distribution Plant (ED)	201207	202102	208.8	2012	0.966040593	201.7092757	(7.09)
Electric	Electric Distribution Plant (ED)	201311	201911	0.44	2013	0.986749124	0.434168614	(0.01)
Electric	Electric Transmission Plant (ET)	201309	201702	1944.35	2013	0.986749124	1918.585659	(25.76)
Electric	Electric Transmission Plant (ET)	201402	201712	6890.73	2014	0.985405199	6790.16117	(100.57)
Electric	Electric Distribution Plant (ED)	201403	201801	202.68	2014	0.985405199	199.7219258	(2.96)
Electric	Electric Distribution Plant (ED)	201406	201708	202.16	2014	0.985405199	199.2095151	(2.95)
Electric	Electric/Common General Plant (EG)	201411	201804	13994.64	2014	0.985405199	13790.39102	(204.25)
Electric	Electric Distribution Plant (ED)	201401	201402	277804.69	2014	0.985405199	273750.186	(4,054.50)
Electric	Electric Distribution Plant (ED)	201501	201809	5902.48	2015	0.991476231	5852.168621	(50.31)
Electric	Electric/Common General Plant (EG)	201412		33259.71	2014	0.985405199	32774.29117	(485.42)
Electric	Other Production Plant (EO)	201401	201512	1099.17	2014	0.985405199	1083.127833	(16.04)
Electric	Electric Distribution Plant (ED)	201503	201908	391.27	2015	0.991476231	387.9340947	(3.34)
Electric	Electric/Common General Plant (EG)	201506	201605	247549.73	2015	0.991476231	245439.6732	(2,110.06)
Electric	Electric Distribution Plant (ED)	201505	201609	18677.23	2015	0.991476231	18518.0296	(159.20)
Electric	Electric Distribution Plant (ED)	201509	202008	2859.78	2015	0.991476231	2835.453895	(24.38)
Electric	Electric/Common General Plant (EG)	201510	201608	246445.74	2015	0.991476231	244345.0933	(2,100.65)
Electric	Other Production Plant (EO)	201411	201508	1857.87	2014	0.985405199	1830.754758	(27.12)
Electric	Electric Distribution Plant (ED)	201507	202002	2791.76	2015	0.991476231	2767.963681	(23.80)
Electric	Electric Distribution Plant (ED)	201511	201601	252721.71	2015	0.991476231	250567.5684	(2,154.14)
Electric	Electric Distribution Plant (ED)	201511	201609	41511.29	2015	0.991476231	41157.45733	(353.83)
Electric	Hydro Production Plant (EH)	201602	201708	167.41	2016	0.995093793	166.5886519	(0.82)
Electric	Electric Distribution Plant (ED)	201609	201802	8507.46	2016	0.995093793	8465.720642	(41.74)
Electric	Electric/Common General Plant (EG)	201606	201807	12723.37	2016	0.995093793	12660.94652	(62.42)
Electric	Electric Distribution Plant (ED)	201612	201803	13807.65	2016	0.995093793	13739.90681	(67.74)
Electric	Electric Distribution Plant (ED)	201612	202010	2623.67	2016	0.995093793	2610.797733	(12.87)
Electric	Electric/Common General Plant (EG)	201611	201704	191067.42	2016	0.995093793	190130.0037	(937.42)
Electric	Electric/Common General Plant (EG)	201701	202103	7101.14	2017	0.99985125	7100.087107	(1.08)
Electric	Electric/Common General Plant (EG)	201705	201705	62982.11	2017	0.99985125	62972.74142	(9.37)
Electric	Electric/Common General Plant (EG)	201706	202104	152938.3	2017	0.99985125	152915.5505	(22.75)
Electric	Electric Transmission Plant (ET)	201706	202008	159833.81	2017	0.99985125	159810.0348	(23.78)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201803	201803	1988.91	2018	0.99958649	1988.087566	(0.82)
Electric	Hydro Production Plant (EH)	201706	201802	113.58	2017	0.9998525	113.563105	(0.02)
Electric	Electric Distribution Plant (ED)	201710	202103	1605.48	2017	0.99985125	1605.241185	(0.24)
Electric	Electric/Common General Plant (EG)	201809	202008	47848.24	2018	0.99958649	47828.45427	(19.79)
Electric	Hydro Production Plant (EH)	201808	202002	922.52	2018	0.99958649	922.1385286	(0.38)
Electric	Electric Distribution Plant (ED)	201811	202003	17999.62	2018	0.99958649	17992.17697	(7.44)
Electric	Electric Transmission Plant (ET)	201810	202005	88303.04	2018	0.99958649	88266.5258	(36.51)
Electric	Electric Distribution Plant (ED)	201905	201907	327038	2019	0.995472668	325557.3904	(1,480.61)
Electric	Electric Transmission Plant (ET)	201911	202004	172162.31	2019	0.995472668	171382.874	(779.44)
Electric	Electric/Common General Plant (EG)	202001	202106	15501.16	2020	1	15501.16	-
Electric	Hydro Production Plant (EH)	202012	202103	13215.05	2020	1	13215.05	-
Electric	Electric Transmission Plant (ET)	201002	201212	2216.46	2010	0.995315522	2206.077043	(10.38)
Electric	Electric/Common General Plant (EG)	201005	201107	18605.88	2010	0.995315522	18518.72117	(87.16)
Electric	Electric Transmission Plant (ET)	201003	201808	25104.77	2010	0.995315522	24987.16727	(117.60)
Electric	Electric Transmission Plant (ET)	201011	201201	22493.74	2010	0.995315522	22388.36858	(105.37)
Electric	Electric/Common General Plant (EG)	201008	201212	104209.24	2010	0.995315522	103721.0742	(488.17)
Electric	Hydro Production Plant (EH)	201006	201302	6144.64	2010	0.995315522	6115.855572	(28.78)
Electric	Hydro Production Plant (EH)	201005	201803	16.32	2010	0.995315522	16.2435493	(0.08)
Electric	Electric/Common General Plant (EG)	201010	201012	215103.79	2010	0.995315522	214096.1411	(1,007.65)
Electric	Electric Transmission Plant (ET)	201010	201011	91296.86	2010	0.995315522	90869.18191	(427.68)
Electric	Electric/Common General Plant (EG)	201011	201405	7651.8	2010	0.995315522	7615.955314	(35.84)
Electric	Electric/Common General Plant (EG)	201102	201501	31776.42	2011	0.991511637	31506.69022	(269.73)
Electric	Electric Transmission Plant (ET)	201105	201210	5811.86	2011	0.991511637	5762.526825	(49.33)
Electric	Electric Transmission Plant (ET)	201107	201912	4255.2	2011	0.991511637	4219.080319	(36.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201206	4.02	2011	0.991511637	3.985876782	(0.03)
Electric	Electric Transmission Plant (ET)	201112	201310	105485.02	2011	0.991511637	104589.6249	(895.40)
Electric	Electric Transmission Plant (ET)	201105	201901	17426.23	2011	0.991511637	17278.30984	(147.92)
Electric	Electric Transmission Plant (ET)	201201	201408	1403.61	2012	0.966040593	1355.944236	(47.67)
Electric	Hydro Production Plant (EH)	201103	202011	2855.43	2011	0.991511637	2831.192075	(24.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201202	-301.11	2011	0.991511637	-298.554069	2.56
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201208	-42.2	2012	0.966040593	-40.766913	1.43
Electric	Electric Distribution Plant (ED)	201209	201462	47569.27	2012	0.966040593	45953.84578	(1,615.42)
Electric	Steam Production Plant (ES)	201208	201605	1.56	2012	0.966040593	1.507023324	(0.05)
Electric	Electric/Common General Plant (EG)	201303	202010	181.35	2013	0.986749124	178.9409536	(2.40)
Electric	Electric Distribution Plant (ED)	201301	201403	45481.24	2013	0.986749124	44878.57371	(602.67)
Electric	Electric Distribution Plant (ED)	201306	201407	36032.51	2013	0.986749124	35555.04767	(477.46)
Electric	Electric Transmission Plant (ET)	201306	201310	273746.57	2013	0.986749124	270119.1881	(3,627.38)
Electric	Electric Distribution Plant (ED)	201306	201410	20075.16	2013	0.986749124	19809.14654	(266.01)
Electric	Electric Distribution Plant (ED)	201308	201801	91.53	2013	0.986749124	90.31714729	(1.21)
Electric	Other Production Plant (EO)	201308	201405	103.53	2013	0.986749124	102.1561368	(1.37)
Electric	Hydro Production Plant (EH)	201302	201806	1698.4	2013	0.986749124	1675.894712	(22.51)
Electric	Steam Production Plant (ES)	201212	201504	24.02	2012	0.966040593	23.20429503	(0.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201601	0.03	2013	0.986749124	0.029602474	(0.00)
Electric	Electric/Common General Plant (EG)	201305	201711	1313.94	2013	0.986749124	1296.529144	(17.41)
Electric	Electric Transmission Plant (ET)	201309	201802	697.45	2013	0.986749124	688.2081763	(9.24)
Electric	Other Production Plant (EO)	201305	201404	297.32	2013	0.986749124	293.3802495	(3.94)
Electric/Common General Plant (EG)		201405		15300	2014	0.985405199	15076.69955	(223.30)
Electric	Electric Transmission Plant (ET)	201410	201710	12610.85	2014	0.985405199	12426.79716	(184.05)
Electric	Electric/Common General Plant (EG)	201411	201911	8726.84	2014	0.985405199	8599.475511	(127.37)
Electric	Electric/Common General Plant (EG)	201501	201811	22784.77	2015	0.991476231	22590.55787	(194.21)
Electric	Electric Transmission Plant (ET)	201501	201906	351.48	2015	0.991476231	348.4840655	(3.00)
Electric/Common General Plant (EG)		201409	201811	18438.18	2014	0.985405199	18169.07844	(269.10)
Electric	Electric Distribution Plant (ED)	201501	202006	58.97	2015	0.991476231	58.4675332	(0.50)
Electric	Hydro Production Plant (EH)	201404	201707	11850.96	2014	0.985405199	11677.9976	(172.96)
Electric	Other Production Plant (EO)	201508	201812	54865.59	2015	0.991476231	54415.77493	(467.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201604	10.26	2015	0.991476231	10.17254613	(0.09)
Electric	Electric Distribution Plant (ED)	201510	201510	-216564.41	2015	0.991476231	-214693.8328	184.58
Electric	Hydro Production Plant (EH)	201505	201508	863.38	2015	0.991476231	856.0207479	(7.36)
Electric	Electric Distribution Plant (ED)	201507	202003	21.04	2015	0.991476231	20.86065989	(0.18)
Electric	Electric/Common General Plant (EG)	201510	202007	9	2015	0.991476231	8.923286075	(0.08)
Electric	Hydro Production Plant (EH)	201602	201912	7.38	2016	0.995093793	7.343782194	(0.04)
Electric	Electric/Common General Plant (EG)	201604	201701	32559.75	2016	0.995093793	32400.00513	(159.74)
Electric	Electric Transmission Plant (ET)	201607	201806	34301.38	2016	0.995093793	34133.09034	(168.29)
Electric	Electric Distribution Plant (ED)	201512	202006	542.08	2015	0.991476231	537.4594351	(4.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201905	21.05	2015	0.991476231	20.87057465	(0.18)
Electric	Electric/Common General Plant (EG)	201610	201909	334.06	2016	0.995093793	332.4210326	(1.64)
Electric	Electric Transmission Plant (ET)	201610	201911	32379.33	2016	0.995093793	32220.47031	(158.86)
Electric	Electric Transmission Plant (ET)	201702	201705	41023.59	2017	0.99985125	41017.48775	(6.10)
Electric	Electric Transmission Plant (ET)	201605	201911	30142.55	2016	0.995093793	29994.66442	(147.89)
Electric	Electric Transmission Plant (ET)	201704	202007	195549.86	2017	0.99985125	195530.772	(29.09)
Electric	Electric Distribution Plant (ED)	201703	201902	136064.22	2017	0.99985125	136043.9805	(20.24)
Electric	Electric Transmission Plant (ET)	201703	202106	95	2017	0.99985125	94.98586877	(0.01)
Electric	Hydro Production Plant (EH)	201704	201909	279.65	2017	0.99985125	279.6084021	(0.04)
Electric	Electric Transmission Plant (ET)	201801	202002	31152.76	2018	0.99958649	31139.87802	(12.88)
Electric	Electric Distribution Plant (ED)	201809	202011	14592.92	2018	0.99958649	14586.88568	(6.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201712	-52	2017	0.99985125	-51.9922650	0.01
Electric	Electric/Common General Plant (EG)	201709		117488.58	2017	0.99985125	117471.1036	(17.48)
Electric	Electric/Common General Plant (EG)	201709	201806	13018.17	2017	0.99985125	13016.23355	(1.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201809	0.01	2018	0.99958649	0.009995865	(0.00)
Electric	Electric Transmission Plant (ET)	201805		782477.29	2018	0.99958649	782153.7277	(323.56)
Water	Water Plant (WR)	201902	201912	228.65	2019	0.995472668	227.6148255	(1.04)
Electric	Electric Distribution Plant (ED)	201810	202012	203225.52	2018	0.99958649	203141.4842	(84.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	201908	13.43	2018	0.99958649	13.42446656	(0.01)
Water	Water Plant (WR)	202004	202101	1043.07	2020	1	1043.07	-
Electric	Electric Distribution Plant (ED)	202001	202104	33359.53	2020	1	33359.53	-
Electric	Electric Distribution Plant (ED)	202007	202102	188981.86	2020	1	188981.86	-
Electric	Other Production Plant (EO)	202007	202104	226.92	2020	1	226.92	-
Electric	Electric Distribution Plant (ED)	202008	202101	187524.21	2020	1	187524.21	-
Electric	Electric Distribution Plant (ED)	201006	201104	16657.66	2010	0.995315522	16579.62757	(78.03)
Electric	Electric/Common General Plant (EG)	201004	201709	2173.83	2010	0.995315522	2163.646742	(10.18)
Electric	Electric/Common General Plant (EG)	201008	201503	1245.88	2010	0.995315522	1240.040703	(5.84)
Electric	Electric/Common General Plant (EG)	201007	201712	49.02	2010	0.995315522	48.79036691	(0.23)
Electric	Electric/Common General Plant (EG)	201108	201206	8120.01	2011	0.991511637	8051.084461	(68.93)
Electric	Hydro Production Plant (EH)	201103	201108	4974.92	2011	0.991511637	4932.691075	(42.23)
Electric	Hydro Production Plant (EH)	201004	201611	262.77	2010	0.995315522	261.5390598	(1.23)
Electric	Electric Transmission Plant (ET)	201105	201407	743.45	2011	0.991511637	737.1393268	(6.31)
Electric	Hydro Production Plant (EH)	201107	202103	3450.67	2011	0.991511637	3421.379462	(29.29)
Electric	Electric Distribution Plant (ED)	201106	201112	291775.52	2011	0.991511637	289298.8236	(2,476.70)
Electric	Electric Distribution Plant (ED)	201101	201611	4902.03	2011	0.991511637	4860.419792	(41.61)
Electric	Electric Transmission Plant (ET)	201201	201606	4117.17	2012	0.966040593	3977.353346	(139.82)
Water	Water Plant (WR)	201208	201310	15.01	2012	0.966040593	14.50026929	(0.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201203	7.28	2011	0.991511637	7.21820472	(0.06)
Electric	Electric Transmission Plant (ET)	201203	201307	88345.57	2012	0.966040593	85345.45679	(3,000.16)
Electric	Nuclear Production Plant (EN)	201205	201208	9463.35	2012	0.966040593	9141.980241	(321.37)
Electric	Other Production Plant (EO)	201205	201306	116152.57	2012	0.966040593	112208.0975	(3,944.47)
Electric	Electric Transmission Plant (ET)	201210	201501	8767.21	2012	0.966040593	8469.480743	(297.73)
Electric	Electric/Common General Plant (EG)	201210	201309	62592.08	2012	0.966040593	60466.49005	(2,125.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201210	5.84	2012	0.966040593	5.64167706	(0.20)
Electric	Electric/Common General Plant (EG)	201302	201411	122719.94	2013	0.986749124	121093.7933	(1,626.15)
Electric	Hydro Production Plant (EH)	201304	201305	5025.48	2013	0.986749124	4958.887986	(66.59)
Electric	Electric Transmission Plant (ET)	201304	201509	925.17	2013	0.986749124	912.9106868	(12.26)
Electric	Electric Distribution Plant (ED)	201306	201502	5571.01	2013	0.986749124	5497.188256	(73.82)
Electric	Nuclear Production Plant (EN)	201306	201309	64612.72	2013	0.986749124	63756.54484	(856.18)
Electric	Steam Production Plant (ES)	201205	201312	934.39	2012	0.966040593	902.6586692	(31.73)
Electric	Electric Transmission Plant (ET)	201202	201808	28628.38	2012	0.966040593	27656.17718	(972.20)
Electric	Electric Transmission Plant (ET)	201307	202006	5527.72	2013	0.986749124	5454.472866	(73.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201406	14.46	2013	0.986749124	14.26839233	(0.19)
Electric	Electric Transmission Plant (ET)	201308	201708	18850.96	2013	0.986749124	18601.16826	(249.79)
Electric	Hydro Production Plant (EH)	201207	201312	32693.39	2012	0.966040593	31583.14185	(1,110.25)
Electric	Electric Distribution Plant (ED)	201311	201704	207.34	2013	0.986749124	204.5925633	(2.75)
Electric	Electric Transmission Plant (ET)	201311	201810	10990.91	2013	0.986749124	10845.27081	(145.64)
Electric	Electric Transmission Plant (ET)	201309	201610	780.28	2013	0.986749124	769.9406062	(10.34)
Electric	Nuclear Production Plant (EN)	201309	201509	188.9	2013	0.986749124	186.3960095	(2.50)
Electric	Electric Distribution Plant (ED)	201305	201808	11838.07	2013	0.986749124	11681.2052	(156.86)
Electric	Steam Production Plant (ES)	201305	201312	1779.04	2013	0.986749124	1755.466161	(23.57)
Electric	Hydro Production Plant (EH)	201402	201809	486.44	2014	0.985405199	479.405052	(70.99)
Electric	Hydro Production Plant (EH)	201207	201405	28844.68	2012	0.966040593	27865.13176	(979.55)
Electric	Electric Transmission Plant (ET)	201403	202009	5453.87	2014	0.985405199	5374.271855	(79.60)
Electric	Hydro Production Plant (EH)	201403	201804	9739.95	2014	0.985405199	9597.797373	(142.15)
Electric	Electric/Common General Plant (EG)	201410	201704	35253.31	2014	0.985405199	34738.79497	(514.52)
Electric	Electric Transmission Plant (ET)	201410	202010	555.04	2014	0.985405199	546.9393019	(8.10)
Electric	Electric Distribution Plant (ED)	201310	201510	8294.17	2013	0.986749124	8184.264979	(109.91)
Electric	Electric Transmission Plant (ET)	201407	201708	27198.28	2014	0.985405199	26801.32653	(396.95)
Electric	Electric Transmission Plant (ET)	201401	201410	18665.19	2014	0.985405199	18392.77528	(272.41)
Electric	Electric/Common General Plant (EG)	201501	201711	1475.5	2015	0.991476231	1462.923178	(12.58)
Electric	Hydro Production Plant (EH)	201404	201507	895.75	2014	0.985405199	882.6767074	(13.07)
Electric	Electric Transmission Plant (ET)	201408	201707	1306.22	2014	0.985405199	1287.15598	(19.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201710	278.58	2015	0.991476231	276.205448 3	(2.37)
Electric	Electric Transmission Plant (ET)	201505	201810	19213.83	2015	0.991476231	19050.05574	(163.77)
Water	Other Production Plant (EO)	201502	201707	4832.57	2015	0.991476231	4791.378287	(41.19)
Electric	Electric/Common General Plant (EG)	201507	201906	1527.13	2015	0.991476231	1514.113086	(13.02)
Electric	Hydro Production Plant (EH)	201510	201612	8371.34	2015	0.991476231	8299.984628	(71.36)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201603	202103	2308.49	2016	0.995093793	2297.164071	(11.33)
Electric	Electric/Common General Plant (EG)	201601	201905	770.87	2016	0.995093793	767.087952	(3.78)
Electric	Electric/Common General Plant (EG)	201607	201611	159809.48	2016	0.995093793	159025.4216	(784.06)
Electric	Electric Distribution Plant (ED)	201609	202007	4138.57	2016	0.995093793	4118.26532	(20.30)
Electric	Hydro Production Plant (EH)	201603	201910	26.74	2016	0.995093793	26.6088083	(0.13)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201608	201711	79.43	2016	0.995093793	79.0403	(0.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	202008	-52.79	2017	0.99985125	-52.7821475	0.01
Electric	Electric Distribution Plant (ED)	201803	201811	1262496.6	2018	0.99958649	1261973945	(52.21)
Electric	Electric Transmission Plant (ET)	201803	202106	1131.35	2018	0.99958649	1130.882175	(0.47)
Electric	Electric Transmission Plant (ET)	201712	201903	23924.9	2017	0.99985125	23921.34118	(3.56)
Electric	Electric Distribution Plant (ED)	201804	202101	10261.95	2018	0.99958649	10257.70658	(4.24)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201808	201903	132.89	2018	0.99958649	132.8350486	(0.05)
Electric	Hydro Production Plant (EH)	201902	202002	5836.06	2019	0.995472668	5809.638218	(26.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	202004	1901.8	2019	0.995472668	1893.18992	(8.61)
Electric	Electric Transmission Plant (ET)	201905	201907	48961.27	2019	0.995472668	48739.60607	(221.66)
Electric	Electric/Common General Plant (EG)	201908	202009	19883.58	2019	0.995472668	19793.56043	(90.02)
Electric	Electric/Common General Plant (EG)	201912	202005	1253300.31	2019	0.995472668	1247441.9931	(5857.32)
Electric	Electric Distribution Plant (ED)	202009	202010	559667	2020	1	559667	-
Electric	Electric Distribution Plant (ED)	201001	201509	7797.95	2010	0.995315522	7761.420678	(36.53)
Electric	Electric Distribution Plant (ED)	201008	201204	8455.49	2010	0.995315522	8415.880447	(39.61)
Electric	Electric Transmission Plant (ET)	201008	201202	11469.79	2010	0.995315522	11416.06003	(53.73)
Electric	Electric Distribution Plant (ED)	201008	201506	-5043.24	2010	0.995315522	-5019.615055	23.62
Electric	Electric/Common General Plant (EG)	201002	201901	-119.57	2010	0.995315522	-119.005877	(0.56)
Electric	Electric/Common General Plant (EG)	201012	201109	78716.86	2010	0.995315522	78348.11263	(368.75)
Electric	Electric Transmission Plant (ET)	201012	201510	640.82	2010	0.995315522	637.818093	(3.00)
Electric	Nuclear Production Plant (EN)	201012	201106	29599.03	2010	0.995315522	29460.37401	(138.66)
Electric	Electric Transmission Plant (ET)	201104	201612	26960.42	2011	0.991511637	26731.57018	(228.85)
Electric	Electric Transmission Plant (ET)	201107	201205	17731.7	2011	0.991511637	17581.1869	(150.51)
Electric	Electric Transmission Plant (ET)	201107	201704	1746.32	2011	0.991511637	1730.505091	(14.81)
Electric	Hydro Production Plant (EH)	201106	201612	91.43	2011	0.991511637	90.653909	(0.78)
Electric	Hydro Production Plant (EH)	201111	201612	122.06	2011	0.991511637	121.0239105	(1.04)
Electric	Electric/Common General Plant (EG)	201112	201410	4246.99	2011	0.991511637	4210.940009	(36.05)
Electric	Steam Production Plant (ES)	201203	201209	7.71	2012	0.966040593	7.448172968	(0.26)
Electric	Electric Distribution Plant (ED)	201110	201601	1802.33	2011	0.991511637	1787.031169	(15.30)
Electric	Electric/Common General Plant (EG)	201201	201907	8.59	2012	0.966040593	8.298288969	(0.29)
Electric	Electric Transmission Plant (ET)	201209	201709	6471.41	2012	0.966040593	6251.644751	(219.77)
Electric	Electric Distribution Plant (ED)	201303	202102	240.37	2013	0.986749124	237.1848869	(3.19)
Electric	Electric Transmission Plant (ET)	201304	201708	17480.28	2013	0.986749124	17446.0008	(234.28)
Electric	Electric/Common General Plant (EG)	201308	201310	45327.71	2013	0.986749124	44727.07812	(600.63)
Electric	Hydro Production Plant (EH)	201202	201611	32.78	2012	0.966040593	31.66681062	(1.11)
Electric	Electric/Common General Plant (EG)	201305	201911	7278.06	2013	0.986749124	7181.619327	(96.44)
Electric	Electric/Common General Plant (EG)	201308	201607	164669.81	2013	0.986749124	162487.7907	(2,182.02)
Electric	Electric/Common General Plant (EG)	201207	201911	8092.59	2012	0.966040593	7817.770439	(274.82)
Electric	Electric Transmission Plant (ET)	201403	202002	1008.77	2014	0.985405199	994.0472031	(14.72)
Electric	Electric/Common General Plant (EG)	201405	201605	63525.38	2014	0.985405199	62598.23975	(927.14)
Electric	Electric Distribution Plant (ED)	201410	201605	19592.46	2014	0.985405199	19306.51195	(285.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201405	0.1	2013	0.986749124	0.098674912	(0.00)
Electric	Electric/Common General Plant (EG)	201407	201704	33128.08	2014	0.985405199	32644.58228	(483.50)
Electric	Steam Production Plant (ES)	201411		275.12	2014	0.985405199	271.1046785	(4.02)
Electric	Electric Transmission Plant (ET)	201401	201405	62474.21	2014	0.985405199	61562.41137	(911.80)
Electric	Electric Distribution Plant (ED)	201404	201509	14663.74	2014	0.985405199	14449.72564	(214.01)
Electric	Electric Transmission Plant (ET)	201404	201808	70862.87	2014	0.985405199	69828.64055	(1,034.23)
Electric	Electric Distribution Plant (ED)	201501	201608	11919.25	2015	0.991476231	11817.65306	(101.60)
Electric	Electric Transmission Plant (ET)	201408	202009	7573.05	2014	0.985405199	7462.522846	(110.53)
Electric	Electric Distribution Plant (ED)	201502	201602	14972.78	2015	0.991476231	14845.15548	(127.62)
Electric	Electric/Common General Plant (EG)	201502	202102	12019.8	2015	0.991476231	11917.346	(102.45)
Electric	Electric/Common General Plant (EG)	201509	201611	166934.89	2015	0.991476231	165511.9755	(1,422.91)
Electric	Electric/Common General Plant (EG)	201509	201812	3311.38	2015	0.991476231	3283.15456	(28.23)
Electric	Electric/Common General Plant (EG)	201506	201802	748.68	2015	0.991476231	742.2984243	(6.38)
Electric	Electric/Common General Plant (EG)	201511	201606	365842.49	2015	0.991476231	362724.133	(3,118.36)
Electric	Hydro Production Plant (EH)	201505	201511	529.97	2015	0.991476231	525.452657 9	(4.52)
Electric	Electric Distribution Plant (ED)	201603	201606	152699.68	2016	0.995093793	151950.5038	(749.18)
Electric	Electric/Common General Plant (EG)	201603	201610	184996.07	2016	0.995093793	184088.441	(907.63)
Electric	Electric Distribution Plant (ED)	201603	201905	40606.21	2016	0.995093793	40406.98754	(199.22)
Electric	Electric Transmission Plant (ET)	201511	202008	20165.85	2015	0.991476231	19993.96094	(171.89)
Electric	Electric Transmission Plant (ET)	201512	201907	1451.3	2015	0.991476231	1438.929453	(12.37)
Electric	Electric Distribution Plant (ED)	201609	201901	6534.09	2016	0.995093793	6502.032403	(32.06)
Electric	Electric/Common General Plant (EG)	201609	201811	31304.02	2016	0.995093793	31150.43601	(153.58)
Electric	Electric Distribution Plant (ED)	201608	201610	236481.83	2016	0.995093793	235321.6012	(1,160.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201604	15.8	2016	0.995093793	15.72248193	(0.08)
Electric	Electric Transmission Plant (ET)	201610	201904	4563.69	2016	0.995093793	4541.295593	(22.39)
Electric	Hydro Production Plant (EH)	201606	201707	28590.98	2016	0.995093793	28450.70674	(140.27)
Electric	Electric Transmission Plant (ET)	201612	202001	4367.89	2016	0.995093793	4346.500032	(21.40)
Electric	Electric/Common General Plant (EG)	201704	201706	67830.02	2017	0.99985125	67819.9303	(10.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201801	268.75	2017	0.99985125	268.7100235	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201805	376.12	2017	0.99985125	376.044522	(0.08)
Electric	Electric Transmission Plant (ET)	201706		865086.99	2017	0.99985125	864958.3085	(128.68)
Electric	Steam Production Plant (ES)	201710	201712	3.8	2017	0.99985125	3.799434751	(0.00)
Electric	Electric Transmission Plant (ET)	201808	201910	32192.07	2018	0.99958649	32178.75825	(13.31)
Electric	Electric/Common General Plant (EG)	201808	201912	280424.32	2018	0.99958649	280308.3617	(115.96)
Electric	Hydro Production Plant (EH)	201809	202007	357.54	2018	0.99958649	357.3921536	(0.15)
Electric	Electric/Common General Plant (EG)	201709	201912	135847.06	2017	0.99985125	135826.8528	(20.21)
Electric	Electric Distribution Plant (ED)	201902	202103	12234.73	2019	0.995472668	12179.33931	(55.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	202002	0.24	2018	0.99958649	0.239900758	(0.00)
Electric	Electric Transmission Plant (ET)	201905	202004	113029.02	2019	0.995472668	112517.3001	(511.72)
Electric	Electric/Common General Plant (EG)	201909	202103	192121.54	2019	0.995472668	191251.742	(869.80)
Electric	Nuclear Production Plant (EN)	201001	201104	54389.43	2010	0.995315522	54134.64393	(254.79)
Electric	Electric Distribution Plant (ED)	201005	201509	1106.22	2010	0.995315522	1101.037987	(5.18)
Electric	Electric Distribution Plant (ED)	201005	201108	24306.72	2010	0.995315522	24192.85572	(113.86)
Electric	Other Production Plant (EO)	201006	201311	232.35	2010	0.995315522	231.2615616	(1.09)
Electric	Hydro Production Plant (EH)	201103	201103	-68548.33	2011	0.991511637	-67966.46692	581.86
Electric	Electric/Common General Plant (EG)	201006	201308	881.84	2010	0.995315522	877.7090403	(4.13)
Electric	Electric Distribution Plant (ED)	201005	201404	31636.98	2010	0.995315522	31488.77728	(148.20)
Electric	Electric/Common General Plant (EG)	201101	201202	11131.54	2011	0.991511637	11037.05145	(94.49)
Electric	Electric Transmission Plant (ET)	201010	201202	12997.84	2010	0.995315522	12936.95191	(60.89)
Electric	Electric Transmission Plant (ET)	201010	201306	53859.86	2010	0.995315522	53607.55469	(252.31)
Electric	Electric Transmission Plant (ET)	201010	201412	2437.52	2010	0.995315522	2426.101492	(11.42)
Electric	Electric/Common General Plant (EG)	201012	201606	2688.37	2010	0.995315522	2675.776391	(12.59)
Electric	Nuclear Production Plant (EN)	201012	201112	4824.58	2010	0.995315522	4801.979363	(22.60)
Electric	Nuclear Production Plant (EN)	201108	201109	830024.42	2011	0.991511637	822976.07	(7,045.55)
Electric	Electric Distribution Plant (ED)	201106	201809	148.85	2011	0.991511637	147.5865072	(1.26)
Electric	Other Production Plant (EO)	201102	201103	122.09	2011	0.991511637	121.0536558	(1.04)
Electric	Electric Transmission Plant (ET)	201112	201311	2988.08	2011	0.991511637	2962.716093	(25.36)
Electric	Electric/Common General Plant (EG)	201104	201411	7391.02	2011	0.991511637	7328.282342	(62.74)
Electric	Electric/Common General Plant (EG)	201112	201901	5366.79	2011	0.991511637	5321.23474	(45.56)
Electric	Electric/Common General Plant (EG)	201201	201709	19083.57	2012	0.966040593	18435.50327	(648.07)
Electric	Electric/Common General Plant (EG)	201102	201710	2202.91	2011	0.991511637	2184.210901	(18.70)
Electric	Electric Distribution Plant (ED)	201112	201909	1541.03	2011	0.991511637	1527.949179	(13.08)
Electric	Electric Distribution Plant (ED)	201205	201411	8964.45	2012	0.966040593	8660.02259	(304.43)
Electric	Electric/Common General Plant (EG)	201208	201411	91210.71	2012	0.966040593	88113.24833	(3,097.46)
Electric	Hydro Production Plant (EH)	201109	201312	5158.42	2011	0.991511637	5114.63346	(43.79)
Electric	Hydro Production Plant (EH)	201202	201204	2106.2	2012	0.966040593	2034.374696	(71.53)
Electric	Electric/Common General Plant (EG)	201206	201605	563.51	2012	0.966040593	544.375343	(19.14)
Electric	Electric/Common General Plant (EG)	201211	201611	13674.26	2012	0.966040593	13209.89023	(464.37)
Electric	Electric/Common General Plant (EG)	201211	201406	728.33	2012	0.966040593	703.5963447	(24.73)
Electric	Electric Distribution Plant (ED)	201210	201507	13248.78	2012	0.966040593	12798.85928	(449.92)
Electric	Electric Transmission Plant (ET)	201210	201511	316.83	2012	0.966040593	306.0706409	(10.76)
Electric	Electric Distribution Plant (ED)	201210	201604	4345.66	2012	0.966040593	4198.083961	(147.58)
Electric	Nuclear Production Plant (EN)	201210	201601	-106.91	2012	0.966040593	-103.2793997	3.63
Electric	Other Production Plant (EO)	201205	201406	4070.07	2012	0.966040593	3931.852834	(138.22)
Electric	Electric Transmission Plant (ET)	201303	201410	4605.23	2013	0.986749124	4544.266667	(61.02)
Electric	Electric/Common General Plant (EG)	201303	201804	12273.49	2013	0.986749124	12110.8555	(162.63)
Electric	Hydro Production Plant (EH)	201306	201601	92.11	2013	0.986749124	90.88946178	(1.22)
Electric	Electric/Common General Plant (EG)	201306	201311	26325.88	2013	0.986749124	25977.03902	(348.84)
Electric	Electric Distribution Plant (ED)	201301	201802	64.17	2013	0.986749124	63.31969127	(0.85)
Electric	Electric Distribution Plant (ED)	201205	201707	7.44	2012	0.966040593	7.187342008	(0.25)
Electric	Hydro Production Plant (EH)	201205	201606	400.96	2012	0.966040593	387.343636	(13.62)
Electric	Electric Transmission Plant (ET)	201307	202007	4215.66	2013	0.986749124	4159.798811	(55.86)
Electric	Hydro Production Plant (EH)	201202	201208	24783.1	2012	0.966040593	23941.48061	(841.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212		5.07	2012	0.966040593	4.897625804	(0.17)
Electric	Electric Distribution Plant (ED)	201307	201904	222.58	2013	0.986749124	219.63062	(2.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201309	4.04	2013	0.986749124	3.98646646	(0.05)
Electric	Other Production Plant (EO)	201308	201509	9938.59	2013	0.986749124	9806.894973	(131.70)
Electric	Electric Transmission Plant (ET)	201311	201605	13678.1	2013	0.986749124	13496.85319	(181.25)
Electric	Electric Transmission Plant (ET)	201402	201905	2748.82	2014	0.985405199	2708.70152	(40.12)
Electric	Electric Transmission Plant (ET)	201312	201908	8472.03	2013	0.986749124	8359.768178	(112.26)
Electric	Electric Distribution Plant (ED)	201403	201710	9912.44	2014	0.985405199	9767.769915	(144.67)
Electric	Electric Distribution Plant (ED)	201310	202104	451.5	2013	0.986749124	445.517294	(5.98)
Electric	Other Production Plant (EO)	201310	201312	369.56	2013	0.986749124	364.663062	(4.90)
Electric	Electric/Common General Plant (EG)	201406	201910	98.28	2014	0.985405199	96.845623	(1.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201707	6.15	2014	0.985405199	6.060241977	(0.09)
Electric	Electric Transmission Plant (ET)	201502	202005	978.46	2015	0.991476231	970.118325	(8.34)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201610	3.08	2015	0.991476231	3.05374679	(0.03)
Electric	Electric/Common General Plant (EG)	201511	202003	143.15	2015	0.991476231	141.9298024	(1.22)
Electric	Electric/Common General Plant (EG)	201505	201805	62.76	2015	0.991476231	62.22504823	(0.53)
Electric	Electric Transmission Plant (ET)	201509	202001	2154.07	2015	0.991476231	2135.709204	(18.36)
Electric	Electric Distribution Plant (ED)	201602	202003	34.74	2016	0.995093793	34.56955838	(0.17)
Electric	Electric/Common General Plant (EG)	201602	201804	22051.5	2016	0.995093793	21943.31078	(108.19)
Electric	Electric Distribution Plant (ED)	201601	201806	5914.07	2016	0.995093793	5885.05435	(29.02)
Electric	Electric Distribution Plant (ED)	201512	201908	794.96	2015	0.991476231	788.183442	(6.78)
Electric	Electric/Common General Plant (EG)	201609	201706	33160.48	2016	0.995093793	32997.78783	(162.69)
Electric	Electric/Common General Plant (EG)	201609		74941.63	2016	0.995093793	74573.95087	(367.68)
Electric	Electric Transmission Plant (ET)	201609	202010	1509.29	2016	0.995093793	1501.885111	(7.40)
Electric	Electric Transmission Plant (ET)	201612	201703	41196.35	2016	0.995093793	40994.23219	(202.12)
Electric	Electric/Common General Plant (EG)	201611	201703	167965.13	2016	0.995093793	167141.0583	(824.07)
Electric	Electric Distribution Plant (ED)	201803	202005	16164.91	2018	0.99958649	16158.22565	(6.68)
Electric	Hydro Production Plant (EH)	201608	201904	117.43	2016	0.995093793	116.853864 1	(0.58)
Electric	Electric Distribution Plant (ED)	201711	201910	50603.17	2017	0.99985125	50595.64279	(7.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201901	-278.57	2017	0.99985125	278.5285028	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201801	-1275.67	2017	0.99985125	-1275.480244	0.19
Electric	Electric Distribution Plant (ED)	201807	201810	167484.81	2018	0.99958649	167415.5533	(69.26)
Electric	Electric Transmission Plant (ET)	201912	202003	117083.81	2019	0.995472668	116553.7327	(530.08)
Electric	Electric Transmission Plant (ET)	201001	201704	1668.87	2010	0.995315522	1661.052216	(7.82)
Electric	Electric Distribution Plant (ED)	201002	201307	1549.23	2010	0.995315522	1541.972667	(7.26)
Electric	Electric/Common General Plant (EG)	201007	201710	2476.26	2010	0.995315522	2464.660016	(11.60)
Electric	Electric Transmission Plant (ET)	201009	201208	1874.79	2010	0.995315522	1866.007588	(8.78)
Electric	Electric Distribution Plant (ED)	201008	201401	348.95	2010	0.995315522	347.3153515	(1.63)
Electric	Electric Distribution Plant (ED)	201008	201411	287.82	2010	0.995315522	286.4717137	(1.35)
Electric	Electric Transmission Plant (ET)	201003	202002	546.54	2010	0.995315522	543.9797456	(2.56)
Electric	Electric/Common General Plant (EG)	201101	201212	158735.85	2011	0.991511637	157388.4425	(1,347.41)
Electric	Electric/Common General Plant (EG)	201005	201608	847.85	2010	0.995315522	843.878267	(3.97)
Electric	Hydro Production Plant (EH)	201104		71113	2011	0.991511637	70509.36707	(603.63)
Electric	Electric Transmission Plant (ET)	201012	201505	1039.71	2010	0.995315522	1034.835902	(4.87)
Electric	Hydro Production Plant (EH)	201011	201108	763.77	2010	0.995315522	760.1921366	(3.58)
Electric	Electric Transmission Plant (ET)	201011	201107	77189.18	2010	0.995315522	76827.58902	(361.59)
Electric	Other Production Plant (EO)	201111	201812	24758.6	2011	0.991511637	24548.44002	(210.16)
Electric	Electric/Common General Plant (EG)	201201	201405	51480.09	2012	0.966040593	49731.85665	(1,748.23)
Electric	Electric Distribution Plant (ED)	201111	202004	55.75	2011	0.991511637	55.27673778	(0.47)
Electric	Electric/Common General Plant (EG)	201104	201606	6548.65	2011	0.991511637	6493.062684	(55.59)
Electric	Electric Distribution Plant (ED)	201206	201710	14212.58	2012	0.966040593	13729.5292	(482.65)
Electric	Electric/Common General Plant (EG)	201204	201401	14116.73	2012	0.966040593	13637.33421	(479.40)
Electric	Electric Transmission Plant (ET)	201204	201204	-345785.68	2012	0.966040593	-334043.0032	11,742.68
Electric	Electric Transmission Plant (ET)	201204	201407	-13056.81	2012	0.966040593	-12615.34055	443.47
Electric	Electric Transmission Plant (ET)	201204	201304	90421.94	2012	0.966040593	87351.26449	(3,070.68)
Electric	Electric/Common General Plant (EG)	201211	201312	449286.53	2012	0.966040593	434029.0256	(15,257.50)
Electric	Electric Transmission Plant (ET)	201211	201912	12320.63	2012	0.966040593	11902.2287 1	(418.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201507	0.06	2012	0.966040593	0.057962436	(0.00)
Electric	Hydro Production Plant (EH)	201208	201402	1809.75	2012	0.966040593	1748.291962	(61.46)
Electric	Hydro Production Plant (EH)	201302	201407	72.69	2013	0.986749124	71.7267938	(0.96)
Electric	Hydro Production Plant (EH)	201304	201401	4205.77	2013	0.986749124	4150.039862	(55.73)
Electric	Electric Distribution Plant (ED)	201202	201706	523.26	2012	0.966040593	519.074634	(4.19)
Electric	Electric/Common General Plant (EG)	201207	201510	10217.2	2012	0.966040593	9870.229942	(346.97)
Electric	Electric Distribution Plant (ED)	201402	201608	912.19	2014	0.985405199	898.8767689	(13.31)
Electric	Electric Transmission Plant (ET)	201403	201711	423.75	2014	0.985405199	417.5545533	(6.18)
Electric	Electric Distribution Plant (ED)	201207	201609	302.78	2012	0.966040593	292.4977706	(10.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201505	5.51	2013	0.986749124	5.436987672	(0.07)
Electric	Electric Distribution Plant (ED)	201407	201503	72088.19	2014	0.985405199	70957.24483	(1,050.95)
Electric	Electric Transmission Plant (ET)	201406	201707	1759.79	2014	0.985405199	1734.106216	(25.68)
Electric	Electric Transmission Plant (ET)	201411	202006	12133.98	2014	0.985405199	11956.88698	(177.09)
Electric	Electric Transmission Plant (ET)	201404	201610	2676.86	2014	0.985405199	2637.791762	(39.07)
Electric	Electric Transmission Plant (ET)	201409	201512	85465.27	2014	0.985405199	84217.92143	(1,247.35)
Electric	Electric Transmission Plant (ET)	201412	201708	48914.93	2014	0.985405199	48201.02635	(713.90)
Electric	Electric Transmission Plant (ET)	201503	202012	45229.58	2015	0.991476231	44844.05349	(385.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201705	19.4	2015	0.991476231	19.23463887	(0.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201406	-31.71	2014	0.985405199	-31.24719888	0.46
Electric	Electric Distribution Plant (ED)	201404	202007	1871.76	2014	0.985405199	1844.442036	(27.32)
Electric	Electric Transmission Plant (ET)	201505	201608	30043.33	2015	0.991476231	29787.24758	(256.08)
Electric	Electric Transmission Plant (ET)	201505	201508	228690.2	2015	0.991476231	226740.8975	(1,949.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201801	0.72	2015	0.991476231	0.713862886	(0.01)
Electric	Electric Distribution Plant (ED)	201601	202010	1009.4	2016	0.995093793	1004.447675	(4.95)
Electric	Electric Distribution Plant (ED)	201609	201911	4107.44	2016	0.995093793	4087.28805	(20.15)
Electric	Hydro Production Plant (EH)	201512	201805	16.33	2015	0.991476231	16.19006064	(0.14)
Electric	Electric Transmission Plant (ET)	201610	201611	161543.81	2016	0.995093793	160751.2427	(792.57)
Electric	Hydro Production Plant (EH)	201610	201610	1972.39	2016	0.995093793	1962.713047	(9.68)
Electric	Electric Transmission Plant (ET)	201708	202006	89837.15	2017	0.99985125	89823.78674	(13.36)
Electric	Electric Distribution Plant (ED)	201706	201709	115579.45	2017	0.99985125	115562.2576	(17.19)
Electric	Electric Distribution Plant (ED)	201706	201901	17308.4	2017	0.99985125	17305.82538	(2.57)
Electric	Electric/Common General Plant (EG)	201803	202007	2443.94	2018	0.99958649	2442.929406	(1.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201804	221.19	2017	0.99985125	221.157098	(0.03)
Electric	Electric/Common General Plant (EG)	201804	201806	36271.46	2018	0.99958649	36256.46138	(15.00)
Electric	Electric Distribution Plant (ED)	201804	201910	68109.15	2018	0.99958649	68080.98617	(28.16)
Electric	Electric/Common General Plant (EG)	201801	201803	35974.49	2018	0.99958649	35959.61418	(14.88)
Electric	Electric/Common General Plant (EG)	201806	201901	149585.45	2018	0.99958649	149523.5949	(61.86)
Electric	Hydro Production Plant (EH)	201810	201812	3085.98	2018	0.99958649	3084.703916	(1.28)
Electric	Electric Transmission Plant (ET)	201904	202008	265797.64	2019	0.995472668	264594.2858	(1,203.35)
Electric	Electric Transmission Plant (ET)	201910	202007	97986.12	2019	0.995472668	97542.70339	(443.42)
Electric	Electric/Common General Plant (EG)	201910	201912	488292.82	2019	0.995472668	486082.1562	(2,210.66)
Electric	Electric/Common General Plant (EG)	202004	202103	314244.57	2020	1	314244.57	-
Electric	Hydro Production Plant (EH)	202001	202009	1115.26	2020	1	1115.26	-
Electric	Water Plant (WR)	201904	202001	44.41	2019	0.995472668	44.20894118	(0.20)
Electric	Other Production Plant (EO)	201909	202002	72.87	2019	0.995472668	72.54009331	(0.33)
Electric	Hydro Production Plant (EH)	201911	201912	15378.8	2019	0.995472668	15309.17507	(69.62)
Electric	Hydro Production Plant (EH)	201911	202005	2264.81	2019	0.995472668	2254.556453	(10.25)
Electric	Hydro Production Plant (EH)	201001	201303	3805.01	2010	0.995315522	3787.185516	(17.82)
Electric	Electric Distribution Plant (ED)	201002	201309	2144.21	2010	0.995315522	2134.165486	(10.04)
Water	Water Plant (WR)	201007	201509	431.16	2010	0.995315522	429.1402406	(2.02)
Electric	Nuclear Production Plant (EN)	201003	201010	14122.34	2010	0.995315522	14056.18421	(66.16)
Electric	Nuclear Production Plant (EN)	201009	201101	46562.01	2010	0.995315522	46343.89131	(218.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201212	1.3	2010	0.995315522	1.293910179	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201106	-4.54	2010	0.995315522	-4.518732472	0.02
Electric	Hydro Production Plant (EH)	201008	201301	12367.86	2010	0.995315522	12309.92304	(57.94)
Electric	Electric Distribution Plant (ED)	201101	201108	86320.46	2011	0.991511637	85587.74063	(732.72)
Electric	Nuclear Production Plant (EN)	201009	201307	14358.58	2010	0.995315522	14291.31755	(67.26)
Water	Water Plant (WR)	201104		2555.79	2011	0.991511637	2534.095528	(21.69)
Electric	Electric/Common General Plant (EG)	201102	201912	212.61	2011	0.991511637	210.8052892	(1.80)
Electric	Electric Transmission Plant (ET)	201011	201511	763.98	2010	0.995315522	760.4011528	(3.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201211	0.85	2011	0.991511637	0.842784892	(0.01)
Electric	Electric/Common General Plant (EG)	201106	201509	22705.03	2011	0.991511637	22512.30147	(192.73)
Electric	Electric Transmission Plant (ET)	201101	202010	696.88	2011	0.991511637	690.964298	(5.92)
Electric	Electric Distribution Plant (ED)	201111	201910	3.87	2011	0.991511637	3.837150037	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201203	-8.6	2011	0.991511637	-8.527000081	0.07
Electric	Electric Transmission Plant (ET)	201112	201706	860.71	2011	0.991511637	853.4039814	(7.31)
Electric	Nuclear Production Plant (EN)	201106	201210	89.6	2011	0.991511637	88.83944271	(0.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201203	-14.18	2011	0.991511637	-14.05963502	0.12
Electric	Electric Transmission Plant (ET)	201105	202004	8549.29	2011	0.991511637	8476.720526	(72.57)
Electric	Electric/Common General Plant (EG)	201112	201911	3315.28	2011	0.991511637	3287.138701	(28.14)
Electric	Electric Distribution Plant (ED)	201205	201507	8502.48	2012	0.966040593	8213.740817	(288.74)
Electric	Electric Distribution Plant (ED)	201202	202105	38.38	2012	0.966040593	37.07663794	(1.30)
Electric	Nuclear Production Plant (EN)	201206	201207	-103036.11	2012	0.966040593	-99537.06475	3,499.05
Electric	Electric Distribution Plant (ED)	201206	201412	-751.47	2012	0.966040593	-725.9505241	25.52
Gas	Gas Production Plant (GP)	201110		2405.67	2011	0.991511637	2385.249801	(20.42)
Electric	Electric Transmission Plant (ET)	201203	201612	71353.8	2012	0.966040593	68930.66723	(2,423.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201210	0.29	2011	0.991511637	0.287538375	(0.00)
Electric	Hydro Production Plant (EH)	201201	201210	108.06	2012	0.966040593	104.3903464	(3.67)
Electric	Electric Transmission Plant (ET)	201209	201611	13817.56	2012	0.966040593	13348.32385	(469.24)
Electric	Electric Distribution Plant (ED)	201212	201308	60083.39	2012	0.966040593	58042.99368	(2,040.40)
Electric	Electric/Common General Plant (EG)	201212	201704	28836.68	2012	0.966040593	27857.40343	(979.28)
Electric	Electric Transmission Plant (ET)	201302	202012	18360.37	2013	0.986749124	18117.07901	(243.29)
Electric	Electric Transmission Plant (ET)	201301	201301	-42756.26	2013	0.986749124	-42189.70209	566.56
Electric	Electric Transmission Plant (ET)	201301	201612	5534.51	2013	0.986749124	5461.172893	(73.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201501	1.38	2012	0.966040593	1.333136018	(0.05)
Water	Water Plant (WR)	201202	201508	726.86	2012	0.966040593	702.1762651	(24.68)
Water	Water Plant (WR)	201303	201504	21.79	2013	0.986749124	21.50126341	(0.29)
Electric	Other Production Plant (EO)	201212	201405	38829.88	2012	0.966040593	37511.24028	(1,318.64)
Electric	Electric/Common General Plant (EG)	201207	201209	59635.14	2012	0.966040593	57609.96598	(2,025.17)
Electric	Electric Distribution Plant (ED)	201308	201404	81258.72	2013	0.986749124	80181.97075	(1,076.75)
Electric	Electric Distribution Plant (ED)	201308	201711	1183.78	2013	0.986749124	1168.093878	(15.69)
Electric	Other Production Plant (EO)	201309	201510	-164.08	2013	0.986749124	-161.9057962	2.17
Electric	Hydro Production Plant (EH)	201309	201606	149.31	2013	0.986749124	147.3315117	(1.98)
Electric	Electric/Common General Plant (EG)	201305	201411	161103.25	2013	0.986749124	158968.4908	(2,134.76)
Electric	Steam Production Plant (ES)	201306	201402	37.04	2013	0.986749124	36.54918754	(0.49)
Electric	Electric/Common General Plant (EG)	201307	201910	0.14	2013	0.986749124	0.138144877	(0.00)
Electric	Hydro Production Plant (EH)	201207	201403	2106.73	2012	0.966040593	2035.186697	(71.54)
Electric	Electric Transmission Plant (ET)	201403		426162.06	2014	0.985405199	419942.3097	(6,219.75)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201403	201804	152.53	2014	0.985405199	150.3038551	(2.23)
Electric	Electric Transmission Plant (ET)	201310	201409	62819.11	2013	0.986749124	61986.70174	(832.41)
Electric	Electric/Common General Plant (EG)	201310	201901	8683.49	2013	0.986749124	8568.426148	(115.06)
Electric	Electric Distribution Plant (ED)	201407	201901	108.32	2014	0.985405199	106.7390912	(1.58)
Electric	Electric Transmission Plant (ET)	201411	201609	5713.02	2014	0.985405199	5629.639613	(83.38)
Electric	Hydro Production Plant (EH)	201501	201510	1887.68	2015	0.991476231	1871.589851	(16.09)
Electric	Electric Transmission Plant (ET)	201412	201612	16872.37	2014	0.985405199	16626.12113	(246.25)
Electric	Electric Transmission Plant (ET)	201412	201809	36.26	2014	0.985405199	35.73079253	(0.53)
Electric	Electric/Common General Plant (EG)	201408	202001	147.18	2014	0.985405199	145.0319373	(2.15)
Electric	Electric Distribution Plant (ED)	201503	201809	7018.87	2015	0.991476231	6959.04277	(59.83)
Electric	Electric Transmission Plant (ET)	201412	202011	5.69	2014	0.985405199	5.606955585	(0.08)
Electric	Hydro Production Plant (EH)	201404	202012	20093.07	2014	0.985405199	19799.81565	(293.25)
Electric	Electric/Common General Plant (EG)	201502	201705	8701.86	2015	0.991476231	8627.687352	(74.17)
Electric	Electric/Common General Plant (EG)	201509	201610	40304.46	2015	0.991476231	39960.91408	(343.55)
Electric	Electric Distribution Plant (ED)	201510	201603	85383.74	2015	0.991476231	84655.94869	(727.79)
Electric	Electric Transmission Plant (ET)	201510	201812	37210	2015	0.991476231	36892.83054	(317.17)
Electric	Hydro Production Plant (EH)	201507	201510	2500.87	2015	0.991476231	2478.436447	(21.39)
Electric	Electric Distribution Plant (ED)	201603	201910	3112.03	2016	0.995093793	3096.761737	(15.27)
Electric	Electric Transmission Plant (ET)	201602	202007	36813.09	2016	0.995093793	36632.47737	(180.61)
Electric	Electric/Common General Plant (EG)	201504	201906	595.98	2015	0.991476231	590.9000039	(5.08)
Electric	Electric Transmission Plant (ET)	201607	201810	20938.15	2016	0.995093793	20835.42311	(102.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201808	5.64	2016	0.995093793	5.612328994	(0.03)
Electric	Electric Distribution Plant (ED)	201512	202004	1737.4	2015	0.991476231	1722.556803	(14.81)
Electric	Electric/Common General Plant (EG)	201601	202102	13351.88	2016	0.995093793	13286.37292	(65.51)
Electric	Electric/Common General Plant (EG)	201608	201707	2708.11	2016	0.995093793	2692.833265	(13.28)
Electric	Electric Distribution Plant (ED)	201707	201707	-9696.05	2017	0.99985125	-9694.607715	1.44
Electric	Electric Distribution Plant (ED)	201808	201904	154484.76	2018	0.99958649	154420.879	(63.88)
Electric	Electric Transmission Plant (ET)	201801	201910	17965.22	2018	0.99958649	17957.7912	(7.43)
Electric	Hydro Production Plant (EH)	201801	202012	243.25	2018	0.99958649	243.1494137	(0.10)
Electric	Electric Distribution Plant (ED)	201807	202002	41638.56	2018	0.99958649	41621.34203	(17.22)
Electric	Hydro Production Plant (EH)	201903	202011	7721.94	2019	0.995472668	7686.980213	(34.96)
Electric	Steam Production Plant (ES)	201910		10.45	2019	0.995472668	10.40268938	(0.05)
Electric	Electric Distribution Plant (ED)	201905	202007	93810.06	2019	0.995472668	93385.35071	(424.71)
Water	Water Plant (WR)	201901	201909	442.04	2019	0.995472668	440.0387381	(2.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	202006	306.33	2018	0.99958649	306.2033294	(0.13)
Electric	Hydro Production Plant (EH)	202003		128325.7	2020	1	128325.7	-
Electric	Electric/Common General Plant (EG)	202001	202002	105195.43	2020	1	105195.43	-
Electric	Other Production Plant (EO)	201909	201912	919.73	2019	0.995472668	915.5660769	(4.16)
Electric	Hydro Production Plant (EH)	202007	202012	6010.87	2020	1	6010.87	-
Electric	Steam Production Plant (ES)	202003	202011	2.99	2020	1	2.99	-
Electric	Steam Production Plant (ES)	202006	202011	62.54	2020	1	62.54	-
Electric	Other Production Plant (EO)	202006	202104	345.95	2020	1	345.95	-
Electric	Electric Distribution Plant (ED)	201002	201111	13303.68	2010	0.995315522	13241.35921	(62.32)
Electric	Electric Distribution Plant (ED)	201007	201110	26735.99	2010	0.995315522	26610.74585	(125.24)
Electric	Electric/Common General Plant (EG)	201004	201007	67371.98	2010	0.995315522	67056.37747	(315.60)
Electric	Electric Transmission Plant (ET)	201004	202004	7162.77	2010	0.995315522	7129.216164	(33.55)
Electric	Other Production Plant (EO)	201006	201506	9018.48	2010	0.995315522	8976.233133	(42.25)
Electric	Electric Distribution Plant (ED)	201011	201306	1548.48	2010	0.995315522	1541.22618	(7.25)
Electric	Electric Transmission Plant (ET)	201102	201301	32161.13	2011	0.991511637	31888.13467	(273.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108		72.46	2011	0.991511637	71.84493324	(0.62)
Electric	Electric Distribution Plant (ED)	201108	201706	146.9	2011	0.991511637	145.6530595	(1.25)
Electric	Electric Distribution Plant (ED)	201107	201509	2239.82	2011	0.991511637	2220.807596	(19.01)
Electric	Hydro Production Plant (EH)	201107	201108	8738.13	2011	0.991511637	8663.957584	(74.17)
Electric	Electric Transmission Plant (ET)	201105	201110	11712.77	2011	0.991511637	11613.34776	(99.42)
Electric	Electric Transmission Plant (ET)	201111	201402	22461.29	2011	0.991511637	22270.63042	(190.66)
Electric	Electric/Common General Plant (EG)	201102	201502	506.86	2011	0.991511637	502.5575885	(4.30)
Electric	Electric/Common General Plant (EG)	201201	201303	79038.64	2012	0.966040593	76354.53462	(2,684.11)
Electric	Electric Distribution Plant (ED)	201108	201704	0.88	2011	0.991511637	0.872530241	(0.01)
Electric	Nuclear Production Plant (EN)	201109	201308	70.28	2011	0.991511637	69.68343787	(0.60)
Electric	Hydro Production Plant (EH)	201202	201301	15746.78	2012	0.966040593	15212.02868	(534.75)
Electric	Electric Transmission Plant (ET)	201206	201312	101616.71	2012	0.966040593	98165.86674	(3,450.84)
Electric	Electric/Common General Plant (EG)	201206	201310	2220	2012	0.966040593	2144.610115	(75.39)
Electric	Electric Distribution Plant (ED)	201206	201505	-2895.2	2012	0.966040593	-2796.880723	98.32
Electric	Electric Transmission Plant (ET)	201204	201703	61717.16	2012	0.966040593	59621.28181	(2,095.88)
Electric	Electric/Common General Plant (EG)	201204	201302	62507.42	2012	0.966040593	60384.70505	(2,122.71)
Electric	Electric/Common General Plant (EG)	201203	201408	6775.75	2012	0.966040593	6545.649545	(230.10)
Electric	Hydro Production Plant (EH)	201211	201405	32515.16	2012	0.966040593	31410.36443	(1,104.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201405	10.15	2013	0.986749124	10.01550361	(0.13)
Electric	Electric Distribution Plant (ED)	201302	201603	1164.14	2013	0.986749124	1148.714125	(15.43)
Electric	Electric Transmission Plant (ET)	201209	201810	11601.95	2012	0.966040593	11207.95465	(394.00)
Electric	Electric/Common General Plant (EG)	201212	201307	44899.79	2012	0.966040593	43375.01974	(1,524.77)
Electric	Electric/Common General Plant (EG)	201303	201305	272440.19	2013	0.986749124	268830.1187	(3,610.07)
Electric	Electric Distribution Plant (ED)	201303	201704	566.78	2013	0.986749124	559.2696683	(7.51)
Electric	Electric/Common General Plant (EG)	201303	201310	25668.55	2013	0.986749124	25328.41922	(340.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201307	11.02	2012	0.966040593	10.64576733	(0.37)
Electric	Electric Distribution Plant (ED)	201301	201703	1025.86	2013	0.986749124	1012.266456	(13.59)
Electric	Electric Transmission Plant (ET)	201309	201410	6012.45	2013	0.986749124	5932.779769	(79.67)
Electric	Steam Production Plant (ES)	201308	201504	33.25	2013	0.986749124	32.80940836	(0.44)
Electric	Electric Distribution Plant (ED)	201312	201902	29547.42	2013	0.986749124	29155.89079	(391.53)
Water	Water Plant (WR)	201406	201504	8	2014	0.985405199	7.883241596	(0.12)
Electric	Hydro Production Plant (EH)	201310	201603	7.47	2013	0.986749124	7.371015954	(0.10)
Gas	Gas Production Plant (GP)	201411	201603	54.89	2014	0.985405199	54.08889914	(0.80)
Electric	Electric Distribution Plant (ED)	201501	201701	9149.15	2015	0.991476231	9071.164755	(77.99)
Electric	Electric Transmission Plant (ET)	201404	201810	10053.17	2014	0.985405199	9906.445989	(146.72)
Electric	Nuclear Production Plant (EN)	201412	201512	1182546.54	2014	0.985405199	1165287.509	(17,259.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201810	36.1	2015	0.991476231	35.79229192	(0.31)
Electric	Electric/Common General Plant (EG)	201412	201810	1866.18	2014	0.985405199	1838.943475	(27.24)
Electric	Hydro Production Plant (EH)	201506	201803	1139.55	2015	0.991476231	1128.836739	(9.71)
Electric	Electric Transmission Plant (ET)	201509	202011	456.03	2015	0.991476231	452.1429054	(3.89)
Electric	Electric Transmission Plant (ET)	201601	201705	175.65	2016	0.995093793	174.7882248	(0.86)
Electric	Electric/Common General Plant (EG)	201601	201604	308602.47	2016	0.995093793	307088.4025	(1,514.07)
Electric	Electric Distribution Plant (ED)	201607	201903	46824.16	2016	0.995093793	46594.43099	(229.73)
Electric	Electric/Common General Plant (EG)	201606	201707	3515.09	2016	0.995093793	3497.844242	(17.25)
Electric	Electric Transmission Plant (ET)	201608	201907	1765.73	2016	0.995093793	1757.066964	(8.66)
Electric	Electric Distribution Plant (ED)	201610	201903	66104.43	2016	0.995093793	65780.108	(324.32)
Electric	Electric Transmission Plant (ET)	201611	202101	642.31	2016	0.995093793	639.1586943	(3.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201909	332.2	2017	0.99985125	332.1505853	(0.05)
Electric	Electric/Common General Plant (EG)	201803	201902	44070.92	2018	0.99958649	44052.69623	(18.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201808	-756.12	2017	0.99985125	-756.0075273	0.11
Electric	Electric Distribution Plant (ED)	201710	201907	121265.77	2017	0.99985125	121247.7317	(18.04)
Electric	Electric Distribution Plant (ED)	201709	201903	84196.83	2017	0.99985125	84184.30574	(12.52)
Electric	Electric Distribution Plant (ED)	201807	201903	155768.24	2018	0.99958649	155703.8282	(64.41)
Electric	Electric Distribution Plant (ED)	201807	202104	15459.62	2018	0.99958649	15453.22729	(6.39)
Electric	Electric Transmission Plant (ET)	201903	202004	56111.62	2019	0.995472668	55857.58406	(254.04)
Electric	Electric/Common General Plant (EG)	201903	202008	-14939.52	2019	0.995472668	-14871.88383	67.64
Electric	Electric Distribution Plant (ED)	201906	201910	40681.7	2019	0.995472668	40499.74057	(1,841.79)
Electric	Electric/Common General Plant (EG)	201810	202001	244080.85	2018	0.99958649	243979.9201	(100.93)
Electric	Hydro Production Plant (EH)	201908	201911	24208.63	2019	0.995472668	24099.02949	(109.60)
Electric	Electric/Common General Plant (EG)	201908	202106	6614.91	2019	0.995472668	6584.962106	(29.95)
Electric	Hydro Production Plant (EH)	201912	202101	488.28	2019	0.995472668	486.0693943	(2.21)
Electric	Electric Distribution Plant (ED)	202003	202005	260079.96	2020	1	260079.96	-
Electric	Other Production Plant (EO)	201909	202011	137.66	2019	0.995472668	137.0367675	(0.62)
Electric	Electric Distribution Plant (ED)	202002	202002	-13521.63	2020	1	-13521.63	-
Electric	Other Production Plant (EO)	202006	202103	1963.96	2020	1	1963.96	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	202002		848.99	2020	1	848.99	-
Electric	Other Production Plant (EO)	202005	202007	3177.78	2020	1	3177.78	-
Electric	Steam Production Plant (ES)	202011		8.81	2020	1	8.81	-
Electric	Steam Production Plant (ES)	202007	202011	114.43	2020	1	114.43	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201009	40.98	2010	0.995315522	40.78803011	(0.19)
Electric	Electric Transmission Plant (ET)	201006	201009	77923.33	2010	0.995315522	77558.29991	(365.03)
Electric	Electric Distribution Plant (ED)	201005	201106	27344.98	2010	0.995315522	27216.88305	(128.10)
Electric	Electric/Common General Plant (EG)	201006	201609	48.4	2010	0.995315522	48.17327128	(0.23)
Electric	Hydro Production Plant (EH)	201007	201311	124.87	2010	0.995315522	124.2850493	(0.58)
Electric	Electric Transmission Plant (ET)	201008	201612	6027.08	2010	0.995315522	5998.846279	(28.23)
Electric	Hydro Production Plant (EH)	201009	201202	17187.26	2010	0.995315522	17106.74667	(80.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201103	9.67	2010	0.995315522	9.624701102	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201103	46.74	2010	0.995315522	46.52194752	(0.22)
Electric	Electric Distribution Plant (ED)	201011	201612	294.96	2010	0.995315522	293.5782665	(1.38)
Electric	Hydro Production Plant (EH)	201012	201609	1725.72	2010	0.995315522	1717.635903	(8.08)
Electric	Nuclear Production Plant (EN)	201104	201508	30691.23	2011	0.991511637	30430.71171	(260.52)
Electric	Electric Transmission Plant (ET)	201102	202006	1831.48	2011	0.991511637	1815.933734	(15.55)
Electric	Electric Distribution Plant (ED)	201108	201201	56698.71	2011	0.991511637	56217.43079	(481.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201111	-2.03	2011	0.991511637	-2.012768624	0.02
Electric	Electric/Common General Plant (EG)	201108	201607	7158.03	2011	0.991511637	7097.270046	(60.76)
Electric	Electric Transmission Plant (ET)	201108	201803	53.82	2011	0.991511637	53.36315832	(0.46)
Electric	Electric Distribution Plant (ED)	201103	201810	1.04	2011	0.991511637	1.031172103	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201810	427.07	2010	0.995315522	425.0694002	(2.00)
Electric	Hydro Production Plant (EH)	201107	201609	2070.39	2011	0.991511637	2052.815779	(17.57)
Electric	Electric/Common General Plant (EG)	201107	201612	1860.85	2011	0.991511637	1845.05443	(15.80)
Electric	Hydro Production Plant (EH)	201107	201404	284.67	2011	0.991511637	282.2536178	(2.42)
Electric	Nuclear Production Plant (EN)	201112	201405	1.33	2011	0.991511637	1.318710478	(0.01)
Electric	Electric Transmission Plant (ET)	201201	201411	31526.44	2012	0.966040593	30465.82078	(1,070.62)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201302	8.34	2011	0.991511637	8.269207056	(0.07)
Electric	Electric/Common General Plant (EG)	201103	201604	3248.32	2011	0.991511637	3220.747082	(27.57)
Water	Water Plant (WR)	201106	201508	899.79	2011	0.991511637	892.1522562	(7.64)
Electric	Electric Transmission Plant (ET)	201111	202104	32.02	2011	0.991511637	31.74820263	(0.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201205	48.48	2011	0.991511637	48.06848418	(0.41)
Electric	Electric Distribution Plant (ED)	201109	201311	6235.41	2011	0.991511637	6182.481579	(52.93)
Electric	Electric Distribution Plant (ED)	201211	201307	168334.59	2012	0.966040593	162618.0471	(5,716.54)
Electric	Electric/Common General Plant (EG)	201211	201306	25386.45	2012	0.966040593	24524.3412	(862.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206		-1.04	2012	0.966040593	-1.004682216	0.04
Electric	Electric Distribution Plant (ED)	201209	201503	3900.89	2012	0.966040593	3768.418087	(132.47)
Electric	Electric/Common General Plant (EG)	201303	201706	570.44	2013	0.986749124	562.8811701	(7.56)
Electric	Electric Distribution Plant (ED)	201303	201707	415.67	2013	0.986749124	410.1620082	(5.51)
Electric	Electric Transmission Plant (ET)	201304	201910	2952.84	2013	0.986749124	2913.712282	(39.13)
Electric	Electric Transmission Plant (ET)	201304	201406	78503.38	2013	0.986749124	77463.14142	(1,040.24)
Electric	Electric/Common General Plant (EG)	201304	201505	28582.86	2013	0.986749124	28204.11206	(378.75)
Electric	Electric Transmission Plant (ET)	201212	201803	260.74	2012	0.966040593	251.8854241	(8.85)
Electric	Electric Distribution Plant (ED)	201212	202105	89.52	2012	0.966040593	86.47995384	(3.04)
Electric	Electric Distribution Plant (ED)	201309	201809	345.39	2013	0.986749124	340.8132798	(4.58)
Electric	Electric Transmission Plant (ET)	201309	201707	517.29	2013	0.986749124	510.4354542	(6.85)
Electric	Electric Transmission Plant (ET)	201305	201708	17914.27	2013	0.986749124	17676.89022	(237.38)
Electric	Electric Distribution Plant (ED)	201312	202008	1430.83	2013	0.986749124	1411.870249	(18.96)
Electric	Electric Distribution Plant (ED)	201403	202103	24.01	2014	0.985405199	23.65957884	(0.35)
Electric	Electric Distribution Plant (ED)	201403	201809	740.22	2014	0.985405199	729.4186368	(10.80)
Electric	Electric Transmission Plant (ET)	201410	201708	30324.91	2014	0.985405199	29882.32399	(442.59)
Electric	Electric Distribution Plant (ED)	201410	201707	1745.5	2014	0.985405199	1720.024776	(25.48)
Electric	Hydro Production Plant (EH)	201411	201510	1547.44	2014	0.985405199	1524.855422	(22.58)
Electric	Hydro Production Plant (EH)	201401	201611	2963.37	2014	0.985405199	2920.120206	(43.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201810	46.64	2014	0.985405199	45.9592985	(0.68)
Electric	Electric Transmission Plant (ET)	201404	201612	6067.42	2014	0.985405199	5978.867215	(88.55)
Electric	Electric Distribution Plant (ED)	201409	201702	1549.35	2014	0.985405199	1526.737546	(22.61)
Electric	Electric Distribution Plant (ED)	201501	201602	10915.96	2015	0.991476231	10822.91487	(93.05)
Electric	Electric Distribution Plant (ED)	201412	201908	118.84	2014	0.985405199	117.1055539	(1.73)
Electric	Electric Transmission Plant (ET)	201503	201904	1992.19	2015	0.991476231	1975.209032	(16.98)
Electric	Electric Distribution Plant (ED)	201505	201904	758.86	2015	0.991476231	752.3916523	(6.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201801	0.9	2015	0.991476231	0.892328607	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505		33.84	2015	0.991476231	33.55155564	(0.29)
Electric	Electric Transmission Plant (ET)	201508	201602	18177.28	2015	0.991476231	18022.34186	(154.94)
Electric	Electric/Common General Plant (EG)	201602	201710	20428.76	2016	0.995093793	20328.53228	(100.23)
Electric	Electric/Common General Plant (EG)	201601	202006	225.18	2016	0.995093793	224.0752204	(1.10)
Electric	Electric/Common General Plant (EG)	201504	202003	56.52	2015	0.991476231	56.03823655	(0.48)
Electric	Electric Distribution Plant (ED)	201607	201702	59398.76	2016	0.995093793	59107.3374	(291.42)
Electric	Electric/Common General Plant (EG)	201609	201610	-721810.49	2016	0.995093793	-718269.1385	3,541.35
Electric	Hydro Production Plant (EH)	201610	201702	144.83	2016	0.995093793	144.1194341	(0.71)
Electric	Electric Transmission Plant (ET)	201702	201810	11294.41	2017	0.99985125	11292.72996	(1.68)
Electric	Electric/Common General Plant (EG)	201702	201909	424.65	2017	0.99985125	424.5868334	(0.06)
Electric	Other Production Plant (EO)	201605	201605	189129.93	2016	0.995093793	188202.0195	(927.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201809	3.77	2016	0.995093793	3.751505901	(0.02)
Electric	Electric Distribution Plant (ED)	201701	202004	3576.61	2017	0.99985125	3576.07798	(0.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201908	51.21	2016	0.995093793	50.95675315	(0.25)
Electric	Electric Transmission Plant (ET)	201802		794266.47	2018	0.99958649	793938.0327	(328.44)
Electric	Electric Transmission Plant (ET)	201802	202101	133912.55	2018	0.99958649	133857.1758	(55.37)
Electric	Electric Transmission Plant (ET)	201808	202010	34726.7	2018	0.99958649	34712.34016	(14.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	202008	4.16	2017	0.99985125	4.159381201	(0.00)
Electric	Hydro Production Plant (EH)	201901	202005	1779.28	2019	0.995472668	1771.224609	(8.06)
Water	Water Plant (WR)	201912	202102	176.72	2019	0.995472668	175.8196299	(0.89)
Electric	Other Production Plant (EO)	202008	202103	1252.25	2020	1	1252.25	-
Electric	Electric/Common General Plant (EG)	201001	201410	3393.38	2010	0.995315522	3377.483787	(15.90)
Electric	Electric Transmission Plant (ET)	201002	201312	1603.26	2010	0.995315522	1595.749564	(7.51)
Electric	Electric Transmission Plant (ET)	201006	202012	626.72	2010	0.995315522	623.7841442	(2.94)
Electric	Electric/Common General Plant (EG)	201006	201205	16941.19	2010	0.995315522	16861.82938	(79.36)
Electric	Hydro Production Plant (EH)	201007	201503	63314.12	2010	0.995315522	63017.52642	(296.59)
Electric	Electric Transmission Plant (ET)	201001	201603	408.04	2010	0.995315522	406.1285458	(1.91)
Electric	Nuclear Production Plant (EN)	201011	201102	1787862.01	2010	0.995315522	1779486.81	(8,375.20)
Electric	Electric/Common General Plant (EG)	201011	201710	2044.21	2010	0.995315522	2034.532944	(9.58)
Electric	Electric/Common General Plant (EG)	201012	201510	-13517.38	2010	0.995315522	-13454.05814	63.32
Electric	Electric/Common General Plant (EG)	201011	201207	49268.32	2010	0.995315522	49037.52366	(230.80)
Electric	Electric Transmission Plant (ET)	201108	201208	8430.48	2011	0.991511637	8358.919028	(71.56)
Electric	Other Production Plant (EO)	201011	201310	6830.42	2010	0.995315522	6798.423051	(32.00)
Electric	Nuclear Production Plant (EN)	201103		-527.23	2011	0.991511637	-522.754806	4.48
Electric	Electric/Common General Plant (EG)	201102	201712	482.84	2011	0.991511637	478.741479	(4.10)
Electric	Electric Transmission Plant (ET)	201110	201910	2369.71	2011	0.991511637	2349.595042	(20.11)
Electric	Electric Distribution Plant (ED)	201111	201507	8316.84	2011	0.991511637	8246.243646	(70.60)
Electric	Electric/Common General Plant (EG)	201201	201805	77861.51	2012	0.966040593	75217.37925	(2,644.13)
Electric	Steam Production Plant (ES)	201205	201303	5.67	2012	0.966040593	5.47745016	(0.19)
Electric	Hydro Production Plant (EH)	201104	201311	184.38	2011	0.991511637	182.8149157	(1.57)
Electric	Hydro Production Plant (EH)	201109	202012	5468.93	2011	0.991511637	5422.507739	(46.42)
Electric	Electric Distribution Plant (ED)	201204	201601	2434.42	2012	0.966040593	2351.748539	(82.67)
Electric	Hydro Production Plant (EH)	201210	201411	4999.38	2012	0.966040593	4829.604017	(169.78)
Electric	Steam Production Plant (ES)	201211	201309	211.93	2012	0.966040593	204.7328628	(7.20)
Electric	Electric Transmission Plant (ET)	201303	201308	192575	2013	0.986749124	190023.2125	(2,551.79)
Electric	Hydro Production Plant (EH)	201303	201403	27913.56	2013	0.986749124	27543.68087	(369.88)
Electric	Electric Distribution Plant (ED)	201208	202007	1548.39	2012	0.966040593	1495.807931	(52.58)
Electric	Electric Transmission Plant (ET)	201301	201605	8368.85	2013	0.986749124	8257.955404	(110.89)
Electric	Electric/Common General Plant (EG)	201306	201609	1567.66	2013	0.986749124	1546.887131	(20.77)
Electric	Electric Distribution Plant (ED)	201307	201312	154084.03	2013	0.986749124	152042.2816	(2,041.75)
Electric	Hydro Production Plant (EH)	201309	201603	7.11	2013	0.986749124	7.015786027	(0.09)
Electric	Electric/Common General Plant (EG)	201305	201410	37078.33	2013	0.986749124	36587.00964	(491.32)
Electric	Electric Distribution Plant (ED)	201306	201908	386.3	2013	0.986749124	381.1811865	(5.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201711	0.37	2013	0.986749124	0.365097176	(0.00)
Electric	Electric Transmission Plant (ET)	201308	201712	13881.65	2013	0.986749124	13697.70597	(183.94)
Electric	Hydro Production Plant (EH)	201312	201707	8748.52	2013	0.986749124	8632.594444	(115.93)
Electric	Electric Distribution Plant (ED)	201403	201507	24275.23	2014	0.985405199	23920.93786	(354.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201711	2.9	2014	0.985405199	2.857675078	(0.04)
Electric	Electric Transmission Plant (ET)	201405	202005	14.96	2014	0.985405199	14.74166178	(0.22)
Electric	Hydro Production Plant (EH)	201310	201411	8085.08	2013	0.986749124	7977.945605	(107.13)
Electric	Electric Transmission Plant (ET)	201310	201503	137308.01	2013	0.986749124	135488.5585	(1,819.45)
Electric	Hydro Production Plant (EH)	201407	201612	-49.97	2014	0.985405199	-49.24969782	(0.73)
Electric	Hydro Production Plant (EH)	201404	201505	1556.87	2014	0.985405199	1534.147793	(22.72)
Electric	Electric Distribution Plant (ED)	201501	201512	118809.56	2015	0.991476231	117796.8547	(1,012.71)
Electric	Electric Transmission Plant (ET)	201408	201411	195917.78	2014	0.985405199	193058.3991	(2,859.38)
Electric	Electric Transmission Plant (ET)	201412	202105	44.66	2014	0.985405199	44.00819621	(0.65)
Electric	Electric Transmission Plant (ET)	201408	202101	68.68	2014	0.985405199	67.677629 1	(1.00)
Electric	Electric Distribution Plant (ED)	201503	202101	0.27	2015	0.991476231	0.267698582	(0.00)
Electric	Electric Transmission Plant (ET)	201505	201509	22854.67	2015	0.991476231	22659.86206	(194.81)
Electric	Electric Transmission Plant (ET)	201505	202006	20372.87	2015	0.991476231	20199.21635	(173.65)
Electric	Electric Transmission Plant (ET)	201510	201907	1329.13	2015	0.991476231	1317.800802	(11.33)
Electric	Electric Distribution Plant (ED)	201507	201908	432.24	2015	0.991476231	428.5558859	(3.68)
Electric	Electric Transmission Plant (ET)	201511	201511	-41082.68	2015	0.991476231	-40732.50071	350.18
Electric	Hydro Production Plant (EH)	201510	201708	14.54	2015	0.991476231	14.41668439	(0.12)
Electric	Hydro Production Plant (EH)	201505	201804	15604.23	2015	0.991476231	15471.22314	(133.01)
Electric	Electric Transmission Plant (ET)	201504	202007	11076.11	2015	0.991476231	10981.69979	(94.41)
Electric	Electric/Common General Plant (EG)	201504	201604	116948.77	2015	0.991476231	115951.9256	(996.84)
Electric	Hydro Production Plant (EH)	201512	201707	19358.49	2015	0.991476231	19193.48269	(165.01)
Electric	Hydro Production Plant (EH)	201509	201910	0.25	2015	0.991476231	0.247869058	(0.00)
Electric	Electric Transmission Plant (ET)	201607	201801	149457.1	2016	0.995093793	148723.8326	(733.27)
Electric	Hydro Production Plant (EH)	201607	201607	-14369.45	2016	0.995093793	-14298.95051	70.50
Electric	Electric Distribution Plant (ED)	201608	201902	112554.02	2016	0.995093793	112001.8067	(552.21)
Electric	Electric Transmission Plant (ET)	201705	201811	16339.32	2017	0.99985125	16336.88953	(2.43)
Electric	Other Production Plant (EO)	201705	201908	956.91	2017	0.99985125	956.7676598	(0.14)
Electric	Electric/Common General Plant (EG)	201707	202005	20011.12	2017	0.99985125	20008.14335	(2.98)
Electric	Electric Transmission Plant (ET)	201706	201710	81637.48	2017	0.99985125	81625.33644	(12.14)
Electric	Other Production Plant (EO)	201803		-2871.58	2018	0.99958649	-2870.392572	1.19
Electric	Hydro Production Plant (EH)	201711	201804	1987.01	2017	0.99985125	1986.714433	(0.30)
Electric	Electric Transmission Plant (ET)	201710	201712	512298.18	2017	0.99985125	512221.9758	(76.20)
Electric	Electric Distribution Plant (ED)	201809	201907	300372	2018	0.99958649	300247.7931	(124.21)
Electric	Electric/Common General Plant (EG)	201809	202002	107780.65	2018	0.99958649	107736.0816	(44.57)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201804		374.89	2018	0.99958649	374.7349792	(0.16)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201805	201903	273.25	2018	0.99958649	273.1370083	(0.11)
Electric	Electric Distribution Plant (ED)	201908	201908	1191018	2019	0.995472668	1185618.87585	(53.92)
Electric	Electric Transmission Plant (ET)	202004	202102	61808.18	2020	1	61808.18	-
Electric	Electric Transmission Plant (ET)	202009	202102	225820.89	2020	1	225820.89	-
Electric	Electric Transmission Plant (ET)	201001	201002	64337.18	2010	0.995315522	64035.79392	(301.39)
Electric	Electric Transmission Plant (ET)	201006	201910	1544.64	2010	0.995315522	1537.404169	(7.24)
Electric	Electric Distribution Plant (ED)	201003	201808	168.8	2010	0.995315522	168.0092602	(0.79)
Electric	Electric Transmission Plant (ET)	201007	201705	76857.6	2010	0.995315522	76497.5623	(360.04)
Electric	Electric/Common General Plant (EG)	201009	201105	57767.8	2010	0.995315522	57497.18804	(270.61)
Electric	Hydro Production Plant (EH)	201009	201012	35867.05	2010	0.995315522	35699.03161	(168.02)
Electric	Electric/Common General Plant (EG)	201007	201704	7732.85	2010	0.995315522	7696.625638	(36.22)
Electric	Electric/Common General Plant (EG)	201101	201106	156869.65	2011	0.991511637	155478.5928	(1,331.06)
Electric	Electric Transmission Plant (ET)	201101	201306	71362.17	2011	0.991511637	70756.42202	(605.75)
Electric	Electric Distribution Plant (ED)	201104	201201	26234.78	2011	0.991511637	26012.08967	(222.69)
Electric	Electric/Common General Plant (EG)	201102	201505	30259.04	2011	0.991511637	30002.1903	(256.85)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201105	201509	-2057.69	2011	0.991511637	-2040.223581	17.47
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201508	1.72	2011	0.991511637	1.705480016	(0.01)
Electric	Electric/Common General Plant (EG)	201208	201701	4192.44	2012	0.966040593	4050.067222	(142.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201412	0.1	2012	0.966040593	0.096604059	(0.00)
Electric	Electric Transmission Plant (ET)	201205	201211	46346.62	2012	0.966040593	44772.71625	(1,573.90)
Electric	Electric Transmission Plant (ET)	201202	201306	127184.72	2012	0.966040593	122865.6023	(4,319.12)
Electric	Electric Distribution Plant (ED)	201202	201208	46885.68	2012	0.966040593	45293.47009	(1,592.21)
Electric	Electric Transmission Plant (ET)	201202	201302	93503.16	2012	0.966040593	90327.84809	(3,175.31)
Electric	Hydro Production Plant (EH)	201206	201301	26796.99	2012	0.966040593	25886.9801	(910.01)
Electric	Electric Transmission Plant (ET)	201206	201407	15721.39	2012	0.966040593	15187.50091	(533.89)
Electric	Electric Transmission Plant (ET)	201110	202002	659.57	2011	0.991511637	653.9713306	(5.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201508	3.62	2012	0.966040593	3.497066945	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201412	2.6	2013	0.986749124	2.565547722	(0.03)
Electric	Electric Distribution Plant (ED)	201302	201712	790.6	2013	0.986749124	780.1238572	(10.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201407	2.2	2013	0.986749124	2.170848072	(0.03)
Electric	Electric Distribution Plant (ED)	201304	201308	105127.01	2013	0.986749124	103733.985	(1,393.03)
Electric	Electric/Common General Plant (EG)	201304	202011	78.38	2013	0.986749124	77.34139632	(1.04)
Electric	Electric/Common General Plant (EG)	201304	201706	534.49	2013	0.986749124	527.4075391	(7.08)
Electric	Electric/Common General Plant (EG)	201307	201607	161454.46	2013	0.986749124	159315.0469	(2,139.41)
Electric	Other Production Plant (EO)	201202		3009.74	2012	0.966040593	2907.531013	(102.21)
Electric	Electric Transmission Plant (ET)	201308	201311	40002.5	2013	0.986749124	39472.43182	(530.07)
Electric	Electric Distribution Plant (ED)	201308	201506	27089.47	2013	0.986749124	26730.51078	(358.96)
Electric	Other Production Plant (EO)	201204	201406	3697.22	2012	0.966040593	3571.664599	(125.56)
Electric	Electric/Common General Plant (EG)	201207	201710	2631.81	2012	0.966040593	2542.435292	(89.37)
Electric	Electric Transmission Plant (ET)	201207	201712	17217.55	2012	0.966040593	16632.8522	(584.70)
Electric	Electric/Common General Plant (EG)	201207	201512	28930.17	2012	0.966040593	27947.71857	(982.45)
Electric	Electric Transmission Plant (ET)	201309	201607	1274.43	2013	0.986749124	1257.542686	(16.89)
Electric	Electric Transmission Plant (ET)	201305	201309	42219.03	2013	0.986749124	41659.59086	(559.44)
Electric	Hydro Production Plant (EH)	201309	201612	442.93	2013	0.986749124	437.0607894	(5.87)
Electric	Electric Transmission Plant (ET)	201207	201708	10901.32	2012	0.966040593	10531.11763	(370.20)
Electric	Electric/Common General Plant (EG)	201312	201710	257.09	2013	0.986749124	253.6833322	(3.41)
Electric	Electric/Common General Plant (EG)	201310	201411	199850.03	2013	0.986749124	197201.842	(2,648.19)
Electric	Electric Transmission Plant (ET)	201404	201910	4325.52	2014	0.985405199	4262.389898	(63.13)
Electric	Hydro Production Plant (EH)	201501	201606	723.7	2015	0.991476231	717.531348	(6.17)
Electric	Electric Transmission Plant (ET)	201412	201608	23257.03	2014	0.985405199	22917.08829	(339.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201712	1.62	2014	0.985405199	1.596356423	(0.02)
Electric	Electric Transmission Plant (ET)	201506	202008	6615.95	2015	0.991476231	6559.557168	(56.39)
Electric	Electric Transmission Plant (ET)	201509	202103	644.85	2015	0.991476231	639.3534473	(5.50)
Electric	Electric Distribution Plant (ED)	201601	201907	43081.9	2016	0.995093793	42870.53129	(211.37)
Electric	Hydro Production Plant (EH)	201508	201801	49461.25	2015	0.991476231	49039.65371	(421.60)
Electric	Electric/Common General Plant (EG)	201608	201701	59414.77	2016	0.995093793	59123.26885	(291.50)
Electric	Electric/Common General Plant (EG)	201610		69425.11	2016	0.995093793	69084.49606	(340.61)
Electric	Electric Distribution Plant (ED)	201605	202011	123.13	2016	0.995093793	122.5258988	(0.60)
Electric	Electric/Common General Plant (EG)	201701	202001	53084.41	2017	0.99985125	53076.71368	(7.90)
Water	Other Production Plant (EO)	201706	201707	816.27	2017	0.99985125	816.14858	(0.12)
Electric	Hydro Production Plant (EH)	201707	201803	3199.11	2017	0.99985125	3198.634133	(0.48)
Water	Water Plant (WR)	201711	202006	1235.24	2017	0.99985125	1235.056258	(0.18)
Electric	Other Production Plant (EO)	201710	201802	3213.2	2017	0.99985125	3212.722037	(0.48)
Electric	Electric Distribution Plant (ED)	201808	202004	14051.03	2018	0.99958649	14045.21976	(5.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201906	7.66	2018	0.99958649	7.656832512	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	203812	743.58	2017	0.99985125	743.4693926	(0.11)
Electric	Electric Transmission Plant (ET)	201901	202004	125638.99	2019	0.995472668	125070.1806	(568.81)
Electric	Electric Transmission Plant (ET)	201811	201904	174738.8	2018	0.99958649	174666.5437	(72.26)
Electric	Electric Transmission Plant (ET)	202007		2513178.6	2020	1	2513178.6	-
Electric	Other Production Plant (EO)	201911	202012	822.47	2019	0.995472668	818.7464652	(3.72)
Electric	Electric Distribution Plant (ED)	202011	202012	844876.45	2020	1	844876.45	-
Electric	Electric/Common General Plant (EG)	201001	201012	874031.61	2010	0.995315522	869941.16975	(4089.44)
Electric	Nuclear Production Plant (EN)	201007	201109	1980.28	2010	0.995315522	1971.003423	(9.28)
Electric	Electric/Common General Plant (EG)	201004	201011	145448.71	2010	0.995315522	144767.3588	(681.35)
Electric	Electric Transmission Plant (ET)	201007	201408	512.58	2010	0.995315522	510.1788305	(2.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201111	118.76	2010	0.995315522	118.2036714	(0.56)
Electric	Electric Distribution Plant (ED)	201103	201202	47844.65	2011	0.991511637	47438.52726	(406.12)
Electric	Electric Distribution Plant (ED)	201008	201611	3608.4	2010	0.995315522	3591.496531	(16.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201111	-485.17	2010	0.995315522	-482.897232	2.27
Electric	Electric Distribution Plant (ED)	201009	201603	-151.2	2010	0.995315522	-150.491707	0.71
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201505	0.15	2011	0.991511637	0.148726746	(0.00)
Electric	Electric/Common General Plant (EG)	201101	201303	17493.35	2011	0.991511637	17344.8601	(148.49)
Electric	Electric Transmission Plant (ET)	201010	201012	727276.63	2010	0.995315522	723869.7189	(3,406.91)
Electric	Electric Transmission Plant (ET)	201012	201101	48267.43	2010	0.995315522	48041.32231	(226.11)
Electric	Electric Transmission Plant (ET)	201012	201406	10202.02	2010	0.995315522	10154.22887	(47.79)
Electric	Steam Production Plant (ES)	201108	201108	42.18	2011	0.991511637	41.82196086	(0.36)
Electric	Electric Distribution Plant (ED)	201107	201301	19773.08	2011	0.991511637	19605.23893	(167.84)
Electric	Other Production Plant (EO)	201105	201306	89517.88	2011	0.991511637	88758.01977	(759.86)
Electric	Electric Distribution Plant (ED)	201101	201405	7605.94	2011	0.991511637	7541.378023	(64.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201206	11.16	2011	0.991511637	11.06526987	(0.09)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201012	201202	-18.01	2010	0.995315522	-17.92563256	0.08
Electric	Electric Distribution Plant (ED)	201208	201405	35038.97	2012	0.966040593	33849.06754	(1,189.90)
Electric	Electric Transmission Plant (ET)	201012	201908	0.84	2010	0.995315522	0.836065039	(0.00)
Electric	Electric/Common General Plant (EG)	201109	201405	25499.69	2011	0.991511637	25283.23938	(216.45)
Electric	Nuclear Production Plant (EN)	201109	201301	2212.61	2011	0.991511637	2193.828564	(18.78)
Electric	Electric/Common General Plant (EG)	201203	201406	1745.03	2012	0.966040593	1685.769815	(59.26)
Electric	Electric/Common General Plant (EG)	201203	201703	1022.86	2012	0.966040593	988.1242805	(34.74)
Electric	Electric Distribution Plant (ED)	201205	202104	122.54	2012	0.966040593	118.3786142	(4.16)
Electric	Electric/Common General Plant (EG)	201209	201302	76877.66	2012	0.966040593	74266.94022	(2,610.72)
Water	Water Plant (WR)	201210		4816.55	2012	0.966040593	4652.982816	(163.57)
Electric	Nuclear Production Plant (EN)	201302	201508	20143.48	2013	0.986749124	19876.56124	(266.92)
Electric	Electric Transmission Plant (ET)	201303	201901	21101.91	2013	0.986749124	20822.2912	(279.62)
Electric	Nuclear Production Plant (EN)	201204	201506	10188.8	2012	0.966040593	9842.454795	(346.35)
Electric	Electric Distribution Plant (ED)	201301	201606	247.01	2013	0.986749124	243.736901	(3.27)
Electric	Electric Distribution Plant (ED)	201303	201908	497.27	2013	0.986749124	490.6807367	(6.59)
Electric	Electric/Common General Plant (EG)	201212	201408	11030.65	2012	0.966040593	10656.05566	(374.59)
Electric	Electric Distribution Plant (ED)	201309	202105	332.24	2013	0.986749124	327.8375289	(4.40)
Electric	Electric Distribution Plant (ED)	201305	201612	2623.42	2013	0.986749124	2588.657386	(34.76)
Electric	Electric/Common General Plant (EG)	201305	201307	87993.69	2013	0.986749124	86827.6965	(1,165.99)
Electric	Electric Transmission Plant (ET)	201402	201801	82590.9	2014	0.985405199	81385.50229	(1,205.40)
Electric	Electric Distribution Plant (ED)	201306	202105	441.74	2013	0.986749124	435.8865579	(5.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201411	34.14	2014	0.985405199	33.64173351	(0.50)
Electric	Electric/Common General Plant (EG)	201405	201407	43268.57	2014	0.985405199	42637.07385	(631.50)
Electric	Electric Distribution Plant (ED)	201405	201901	98.01	2014	0.985405199	96.5795636	(1.43)
Electric	Hydro Production Plant (EH)	201405	201503	522.64	2014	0.985405199	515.0121735	(7.63)
Electric	Electric Transmission Plant (ET)	201410	201902	413.05	2014	0.985405199	407.0216176	(6.03)
Electric	Electric Transmission Plant (ET)	201310	201603	30808.63	2013	0.986749124	30400.38865	(408.24)
Electric	Electric Transmission Plant (ET)	201401	202007	4462.79	2014	0.985405199	4397.65647	(65.13)
Electric	Electric Distribution Plant (ED)	201404	201802	167.47	2014	0.985405199	165.0258088	(2.44)
Electric	Electric Distribution Plant (ED)	201409	201608	4452.02	2014	0.985405199	4387.043656	(64.98)
Electric	Electric/Common General Plant (EG)	201409	201805	89.76	2014	0.985405199	88.4497707	(1.31)
Electric	Electric Transmission Plant (ET)	201408	201905	4141.75	2014	0.985405199	4081.301985	(60.45)
Electric	Electric/Common General Plant (EG)	201408	202009	3846.1	2014	0.985405199	3789.966938	(56.13)
Electric	Electric/Common General Plant (EG)	201503	201711	2618.49	2015	0.991476231	2596.170595	(22.32)
Electric	Electric Transmission Plant (ET)	201505	201910	12904.66	2015	0.991476231	12794.66365	(110.00)
Electric	Hydro Production Plant (EH)	201507	201509	118.29	2015	0.991476231	117.2817233	(1.01)
Electric	Electric Distribution Plant (ED)	201507	201803	2414.33	2015	0.991476231	2393.750808	(20.58)
Electric	Electric/Common General Plant (EG)	201511	201612	28713.75	2015	0.991476231	28469.00061	(244.75)
Electric	Electric/Common General Plant (EG)	201511	201706	7674.06	2015	0.991476231	7608.648082	(65.41)
Electric	Electric/Common General Plant (EG)	201510	201803	2612.85	2015	0.991476231	2590.578669	(22.27)
Electric	Electric/Common General Plant (EG)	201508	201608	224241.16	2015	0.991476231	222329.7801	(1,911.38)
Electric	Electric Distribution Plant (ED)	201608	201904	10511.17	2016	0.995093793	10459.60003	(51.57)
Electric	Electric/Common General Plant (EG)	201610	201811	34225.95	2016	0.995093793	34058.03041	(167.92)
Electric	Electric/Common General Plant (EG)	201702	201705	143121.22	2017	0.99985125	143099.9307	(21.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201808	178.62	2016	0.995093793	177.743653	(0.88)
Electric	Hydro Production Plant (EH)	201605	202012	71.94	2016	0.995093793	71.58794749	(0.35)
Electric	Electric Distribution Plant (ED)	201701	202009	870.97	2017	0.99985125	870.8404434	(0.13)
Electric	Electric/Common General Plant (EG)	201705	201912	78160.43	2017	0.99985125	78148.80365	(11.63)
Electric	Hydro Production Plant (EH)	201703	202012	256.16	2017	0.99985125	256.1218963	(0.04)
Electric	Electric Transmission Plant (ET)	201806	201904	108023.71	2018	0.99958649	107979.04411	(44.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201905	1202.47	2018	0.99958649	1201.972766	(0.50)
Electric	Other Production Plant (EO)	201903	201903	-2420.37	2019	0.995472668	-2409.412181	10.96
Electric	Steam Production Plant (ES)	201810	201905	569.46	2018	0.99958649	569.2245225	(0.24)
Electric	Electric/Common General Plant (EG)	201904	202011	50920.93	2019	0.995472668	50690.39404	(230.54)
Electric	Electric Distribution Plant (ED)	201908	202008	56877.97	2019	0.995472668	56620.46454	(257.51)
Electric	Electric Distribution Plant (ED)	201907	202008	46201.34	2019	0.995472668	45992.17119	(209.17)
Electric	Electric Distribution Plant (ED)	202003	202007	179647.07	2020	1	179647.07	-
Electric	Electric Transmission Plant (ET)	202003	202003	-106453.77	2020	1	-106453.77	-
Electric	Hydro Production Plant (EH)	201909	202007	598.88	2019	0.995472668	596.1686714	(2.71)
Water	Water Plant (WR)	201911		11283.5	2019	0.995472668	11232.41585	(51.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201909	201912	445.86	2019	0.995472668	443.8414437	(2.02)
Electric	Other Production Plant (EO)	202006	202011	2029.8	2020	1	2029.8	-
Electric	Electric Transmission Plant (ET)	202009	202104	182027.81	2020	1	182027.81	-
Electric	Electric/Common General Plant (EG)	201002	201007	55243.85	2010	0.995315522	54985.06142	(258.79)
Electric	Electric Transmission Plant (ET)	201006	201810	137.63	2010	0.995315522	136.9852754	(0.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201111	207.68	2010	0.995315522	206.7071277	(0.97)
Electric	Electric Distribution Plant (ED)	201004	201012	66653.3	2010	0.995315522	66341.06411	(312.24)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201109	-8.62	2010	0.995315522	-8.579619803	0.04
Electric	Electric Distribution Plant (ED)	201007	201601	11.32	2010	0.995315522	11.26687171	(0.05)
Electric	Electric/Common General Plant (EG)	201103	201106	123572.66	2011	0.991511637	122523.7304	(1,048.93)
Electric	Electric/Common General Plant (EG)	201003	202102	145.78	2010	0.995315522	145.0970969	(0.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201110	20.48	2011	0.991511637	20.30615833	(0.17)
Electric	Electric/Common General Plant (EG)	201012	201212	134788.32	2010	0.995315522	134156.9071	(631.41)
Electric	Nuclear Production Plant (EN)	201012	201107	14199.65	2010	0.995315522	14129.1508	(66.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201504	6.48	2010	0.995315522	6.449544585	(0.03)
Electric	Electric Distribution Plant (ED)	201011	201103	100431.95	2010	0.995315522	99961.47878	(470.47)
Electric	Electric Distribution Plant (ED)	201108	201501	7342.64	2011	0.991511637	7280.313009	(62.33)
Electric	Other Production Plant (EO)	201011	201812	8715.89	2010	0.995315522	8675.060609	(40.83)
Electric	Other Production Plant (EO)	201106	201510	180.09	2011	0.991511637	178.561330 8	(1.53)
Electric	Electric Distribution Plant (ED)	201012	201910	0.83	2010	0.995315522	0.826111884	(0.00)
Electric	Electric/Common General Plant (EG)	201109	201612	-1542.18	2011	0.991511637	-1529.088417	13.09
Electric	Electric Transmission Plant (ET)	201110	202003	4307.5	2011	0.991511637	4270.936378	(36.56)
Electric	Nuclear Production Plant (EN)	201203	201311	7.55	2012	0.966040593	7.293606473	(0.26)
Electric	Electric/Common General Plant (EG)	201104	201709	8050.27	2011	0.991511637	7981.936389	(68.33)
Electric	Electric Transmission Plant (ET)	201211	201309	29791.35	2012	0.966040593	28779.65341	(1,011.70)
Electric	Electric Transmission Plant (ET)	201205	201705	1331.28	2012	0.966040593	1286.07052	(45.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201310	16.23	2012	0.966040593	15.67883882	(0.55)
Electric	Electric/Common General Plant (EG)	201209	201211	21099.38	2012	0.966040593	20382.85756	(716.52)
Electric	Nuclear Production Plant (EN)	201209	201511	52420.83	2012	0.966040593	50640.64967	(1,780.18)
Electric	Electric Transmission Plant (ET)	201212	201901	19690.66	2012	0.966040593	19021.97685	(668.68)
Electric	Electric/Common General Plant (EG)	201204	201605	358.72	2012	0.966040593	346.5380813	(12.18)
Electric	Electric Transmission Plant (ET)	201306	201403	20431.76	2013	0.986749124	20161.02128	(270.74)
Electric	Electric Transmission Plant (ET)	201306	201705	1452.95	2013	0.986749124	1433.697139	(19.25)
Electric	Electric Transmission Plant (ET)	201307	201801	101083.18	2013	0.986749124	99743.73929	(1,339.44)
Electric	Electric Distribution Plant (ED)	201202	201905	4545.06	2012	0.966040593	4390.712455	(154.35)
Electric	Electric Transmission Plant (ET)	201212	201908	256.4	2012	0.966040593	247.6928079	(8.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201312	11.83	2012	0.966040593	11.42826021	(0.40)
Electric	Hydro Production Plant (EH)	201308	201404	3363.59	2013	0.986749124	3319.019485	(44.57)
Electric	Electric Distribution Plant (ED)	201204	201905	4305.73	2012	0.966040593	4159.50996	(146.22)
Electric	Electric Transmission Plant (ET)	201302	202004	7829.98	2013	0.986749124	7726.225904	(103.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311		18	2013	0.986749124	17.76148423	(0.24)
Electric	Electric Distribution Plant (ED)	201311	201709	3067.4	2013	0.986749124	3026.754262	(40.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201510	6.25	2013	0.986749124	6.167182023	(0.08)
Electric	Electric/Common General Plant (EG)	201308	201710	2472.03	2013	0.986749124	2439.273436	(32.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201403	0.18	2013	0.986749124	0.177614842	(0.00)
Electric	Hydro Production Plant (EH)	201402	201603	11.4	2014	0.985405199	11.23361927	(0.17)
Electric	Electric Distribution Plant (ED)	201403	201702	659.14	2014	0.985405199	649.519882	(9.62)
Electric	Electric Transmission Plant (ET)	201310	201401	11709.89	2013	0.986749124	11554.7237	(155.17)
Electric	Electric Distribution Plant (ED)	201401	201604	9,365	2014	0.985405199	9228.595606	(136.68)
Electric	Electric/Common General Plant (EG)	201401	201510	732.68	2014	0.985405199	721.9866815	(10.69)
Electric	Electric Distribution Plant (ED)	201505	201706	22463.07	2015	0.991476231	22271.59997	(191.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201806	0.86	2014	0.985405199	0.847448472	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201804	0.51	2015	0.991476231	0.505652878	(0.00)
Electric	Electric Distribution Plant (ED)	201604	201809	11223.89	2016	0.995093793	11168.82328	(55.07)
Electric	Electric Transmission Plant (ET)	201610	201905	28270.81	2016	0.995093793	28132.10756	(138.70)
Electric	Hydro Production Plant (EH)	201610	201909	277.84	2016	0.995093793	276.478859 5	(1.36)
Electric	Hydro Production Plant (EH)	201612	201702	1688.65	2016	0.995093793	1680.365134	(8.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201806	17.62	2016	0.995093793	17.53355264	(0.09)
Electric	Other Production Plant (EO)	201704	201904	162.66	2017	0.99985125	162.6358044	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201801	209.47	2017	0.99985125	209.4388414	(0.03)
Electric	Electric Distribution Plant (ED)	201703	201808	52261.64	2017	0.99985125	52253.86609	(7.77)
Electric	Hydro Production Plant (EH)	201703	201709	7759.68	2017	0.99985125	7758.525749	(1.15)
Electric	Electric Distribution Plant (ED)	201801	201805	156167.38	2018	0.99958649	156102.8032	(64.58)
Electric	Hydro Production Plant (EH)	201806		25644.93	2018	0.99958649	25634.32556	(10.60)
Electric	Electric Distribution Plant (ED)	201901	202011	15786.21	2019	0.995472668	15714.74658	(71.47)
Electric	Electric Distribution Plant (ED)	201904	201907	284024.25	2019	0.995472668	282738.3779	(1,285.87)
Electric	Electric Distribution Plant (ED)	201912	202104	32739.86	2019	0.995472668	32591.63578	(148.22)
Electric	Electric/Common General Plant (EG)	202003	202105	5377.88	2020	1	5377.88	-
Electric	Electric Distribution Plant (ED)	202001	202010	6448.61	2020	1	6448.61	-
Electric	Steam Production Plant (ES)	202006	202006	127.73	2020	1	127.73	-
Electric	Electric Distribution Plant (ED)	201001	201603	48.91	2010	0.995315522	48.68088822	(0.23)
Electric	Electric/Common General Plant (EG)	201002	201610	330753.81	2010	0.995315522	329204.4012	(1,549.41)
Electric	Electric Transmission Plant (ET)	201002	201409	113.72	2010	0.995315522	113.1872812	(0.53)
Electric	Electric/Common General Plant (EG)	201003	201101	46491.94	2010	0.995315522	46274.14955	(217.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201508	12.16	2010	0.995315522	12.10303675	(0.06)
Electric	Electric/Common General Plant (EG)	201006	201307	2340.42	2010	0.995315522	2329.456355	(10.96)
Electric	Hydro Production Plant (EH)	201002	201203	11181.2	2010	0.995315522	11128.82192	(52.38)
Electric	Other Production Plant (EO)	201004		351.9	2010	0.995315522	350.2515323	(1.65)
Electric	Electric/Common General Plant (EG)	201103		16681.92	2011	0.991511637	16540.31781	(141.60)
Electric	Hydro Production Plant (EH)	201006	201510	6.75	2010	0.995315522	6.718379776	(0.03)
Electric	Electric Transmission Plant (ET)	201101	201312	11839.32	2011	0.991511637	11738.82356	(100.50)
Electric	Electric Transmission Plant (ET)	201012	201910	1986.7	2010	0.995315522	1977.393348	(9.31)
Electric	Electric Transmission Plant (ET)	201102	201107	111466.13	2011	0.991511637	110519.9651	(946.16)
Electric	Electric Distribution Plant (ED)	201108	201206	210275.23	2011	0.991511637	208490.3376	(1,784.89)
Electric	Electric/Common General Plant (EG)	201105	201312	249840.59	2011	0.991511637	247719.8525	(2,120.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201210	0.33	2011	0.991511637	0.327198884	(0.00)
Electric	Hydro Production Plant (EH)	201101	201104	26707.58	2011	0.991511637	26480.87638	(226.70)
Electric	Electric Distribution Plant (ED)	201010	201902	10650.2	2010	0.995315522	10600.30938	(49.89)
Electric	Electric Distribution Plant (ED)	201111	201509	-12033.01	2011	0.991511637	-11930.86945	102.14
Electric	Hydro Production Plant (EH)	201111	201301	17251.6	2011	0.991511637	17105.16216	(146.44)
Electric	Nuclear Production Plant (EN)	201111	201202	9111.48	2011	0.991511637	9034.138453	(77.34)
Electric	Nuclear Production Plant (EN)	201108	201208	9679.91	2011	0.991511637	9597.745414	(82.17)
Electric	Electric/Common General Plant (EG)	201205	201212	607752.78	2012	0.966040593	587113.8557	(20,638.92)
Electric	Hydro Production Plant (EH)	201206	201311	3589.8	2012	0.966040593	3467.892519	(121.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201405	2.81	2012	0.966040593	2.714534065	(0.10)
Electric	Nuclear Production Plant (EN)	201203	201511	110870.45	2012	0.966040593	107105.3552	(3,765.09)
Electric	Electric Distribution Plant (ED)	201203	201506	11473.46	2012	0.966040593	11083.8281	(389.63)
Electric	Hydro Production Plant (EH)	201203	201212	35194.68	2012	0.966040593	33999.48952	(1,195.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201504	54.49	2012	0.966040593	52.63955189	(1.85)
Gas	Gas Production Plant (GP)	201203		2702.8	2012	0.966040593	2611.014513	(91.79)
Electric	Electric Transmission Plant (ET)	201209	201801	89907.56	2012	0.966040593	86854.35253	(3,053.21)
Electric	Electric Distribution Plant (ED)	201207	201301	77450.83	2012	0.966040593	74820.6457	(2,630.18)
Electric	Nuclear Production Plant (EN)	201212	201512	1026622.9	2012	0.966040593	991759.3946	(34,863.51)
Electric	Electric Transmission Plant (ET)	201301	201704	4854.41	2013	0.986749124	4790.084814	(64.33)
Electric	Electric Transmission Plant (ET)	201306	202012	26046.47	2013	0.986749124	25701.33145	(345.14)
Electric	Electric Distribution Plant (ED)	201311	201504	40804.06	2013	0.986749124	40263.37045	(540.69)
Electric	Hydro Production Plant (EH)	201311	201603	7.51	2013	0.986749124	7.410485919	(0.10)
Electric	Electric Distribution Plant (ED)	201207	201905	5419.6	2012	0.966040593	5235.553595	(184.05)
Electric	Electric Distribution Plant (ED)	201410	201701	4351.74	2014	0.985405199	4288.227223	(63.51)
Electric	Electric Transmission Plant (ET)	201407	201608	486.1	2014	0.985405199	4790.350296	(70.95)
Electric	Electric Distribution Plant (ED)	201406	201705	287.77	2014	0.985405199	283.5700543	(4.20)
Electric	Electric Transmission Plant (ET)	201501	201801	118185.69	2015	0.991476231	117178.3024	(1,007.39)
Electric	Hydro Production Plant (EH)	201501	201506	8247.47	2015	0.991476231	8177.110467	(70.30)
Electric	Electric Transmission Plant (ET)	201408	201807	201.49	2014	0.985405199	198.5492936	(2.94)
Electric	Electric Distribution Plant (ED)	201506	201603	48293.12	2015	0.991476231	47881.48058	(411.64)
Electric	Electric Transmission Plant (ET)	201506	201710	1575.13	2015	0.991476231	1561.733955	(13.4 26)
Electric	Steam Production Plant (ES)	201506	201608	134.25	2015	0.991476231	133.105684	(1.14)
Electric	Electric/Common General Plant (EG)	201510	201511	9255.33	2015	0.991476231	9176.439701	(78.89)
Electric	Electric Transmission Plant (ET)	201511	202103	719.78	2015	0.991476231	713.640762	(6.14)
Electric	Steam Production Plant (ES)	201504	201608	24.85	2015	0.991476231	24.63818433	(0.21)
Electric	Electric Distribution Plant (ED)	201504	201907	28450.23	2015	0.991476231	28207.7268	(242.50)
Electric	Electric Transmission Plant (ET)	201512	201807	2,564	2015	0.991476231	2542.511901	(21.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201611	11.23	2016	0.995093793	11.1749033	(0.06)
Electric	Hydro Production Plant (EH)	201601	201801	77437.56	2016	0.995093793	77057.63532	(379.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201702	9.47	2015	0.991476231	9.389279903	(0.08)
Electric	Electric Distribution Plant (ED)	201609	202012	45931.81	2016	0.995093793	45706.45904	(225.35)
Electric	Electric Distribution Plant (ED)	201610	202104	937.54	2016	0.995093793	932.9402349	(4.60)
Electric	Electric/Common General Plant (EG)	201611	201712	30619.45	2016	0.995093793	30469.22465	(150.23)
Electric	Electric Distribution Plant (ED)	201611	201906	11986.14	2016	0.995093793	11927.33352	(58.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201804	59.16	2017	0.99985125	59.15119996	(0.01)
Electric	Electric/Common General Plant (EG)	201705	201711	40562.09	2017	0.99985125	40556.0564	(6.03)
Electric	Electric Distribution Plant (ED)	201802	202010	9402.66	2018	0.99958649	9398.771905	(3.89)
Electric	Other Production Plant (EO)	201709	201804	2460.66	2017	0.99985125	2460.293977	(0.37)
Electric	Hydro Production Plant (EH)	201807	201911	1252.7	2018	0.99958649	1252.181996	(0.52)
Electric	Electric Transmission Plant (ET)	201901	202005	132675.89	2019	0.995472668	132075.2222	(600.67)
Electric	Hydro Production Plant (EH)	201902	201910	2291.38	2019	0.995472668	2281.008162	(10.37)
Electric	Electric Distribution Plant (ED)	201811	202009	16338.08	2018	0.99958649	16331.32404	(6.76)
Electric	Electric/Common General Plant (EG)	201810	202010	88463.64	2018	0.99958649	88427.05939	(36.58)
Electric	Hydro Production Plant (EH)	201904	201911	17707.82	2019	0.995472668	17627.65082	(80.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201510	-347.65	2010	0.995315522	-346.0214414	1.63
Electric	Electric/Common General Plant (EG)	201003	201003	-128262.35	2010	0.995315522	-127661.5079	600.84
Electric	Electric Transmission Plant (ET)	201003	201402	4967.82	2010	0.995315522	4944.548359	(23.27)
Electric	Electric Transmission Plant (ET)	201003	201110	2362.28	2010	0.995315522	2351.213952	(11.07)
Electric	Electric Transmission Plant (ET)	201007	201502	0	2010	0.995315522	0	-
Electric	Electric/Common General Plant (EG)	201008	201109	20313.26	2010	0.995315522	20218.10299	(95.16)
Electric	Electric Transmission Plant (ET)	201008	201207	138849.66	2010	0.995315522	138199.2219	(650.44)
Electric	Hydro Production Plant (EH)	201003	201411	517.83	2010	0.995315522	515.404237	(2.43)
Electric	Electric Distribution Plant (ED)	201012	201312	6239.12	2010	0.995315522	6209.892982	(29.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201810	1460.69	2010	0.995315522	1453.84743	(6.84)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201007	201908	23.42	2010	0.995315522	23.31028953	(0.11)
Electric	Hydro Production Plant (EH)	201012	201802	24604.32	2010	0.995315522	24489.06161	(115.26)
Electric	Hydro Production Plant (EH)	201011	201107	10369.31	2010	0.995315522	10320.7352	(48.57)
Electric	Electric Distribution Plant (ED)	201006	201809	-1.85	2010	0.995315522	-1.841333716	0.01
Electric	Electric Distribution Plant (ED)	201107	201402	26464.08	2011	0.991511637	26239.44329	(224.64)
Electric	Electric/Common General Plant (EG)	201106	201606	9521.7	2011	0.991511637	9440.876357	(80.82)
Electric	Electric Transmission Plant (ET)	201102	201207	231083.22	2011	0.991511637	229121.7018	(1,961.52)
Electric	Electric/Common General Plant (EG)	201112	201402	3788.65	2011	0.991511637	3756.490565	(32.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201207	9.3	2011	0.991511637	9.221058227	(0.08)
Electric	Other Production Plant (EO)	201101	201510	152.62	2011	0.991511637	151.324506	(1.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201711	0.6	2012	0.966040593	0.579624356	(0.02)
Electric	Electric/Common General Plant (EG)	201103	201912	175.76	2011	0.991511637	174.268854	(1.49)
Electric	Electric Transmission Plant (ET)	201104	201512	18405.97	2011	0.991511637	18249.73345	(156.24)
Electric	Hydro Production Plant (EH)	201112	201405	16428.31	2011	0.991511637	16288.86055	(139.45)
Electric	Electric Transmission Plant (ET)	201202	201311	2756.1	2012	0.966040593	2662.504477	(93.60)
Electric	Nuclear Production Plant (EN)	201202	201205	51407.23	2012	0.966040593	49661.47093	(1,745.76)
Electric	Hydro Production Plant (EH)	201109	201606	54.97	2011	0.991511637	54.50339471	(0.47)
Electric	Electric/Common General Plant (EG)	201204	201510	14463.56	2012	0.966040593	13972.38607	(491.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201311	13.28	2012	0.966040593	12.82901907	(0.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201503	1.53	2011	0.991511637	1.517012805	(0.01)
Electric	Electric Transmission Plant (ET)	201203	201906	728.75	2012	0.966040593	704.0020818	(24.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201810	106.8	2012	0.966040593	103.1731353	(3.63)
Electric	Hydro Production Plant (EH)	201206	201707	1360.7	2012	0.966040593	1314.491434	(46.21)
Electric	Electric/Common General Plant (EG)	201209	201712	1384.35	2012	0.966040593	1337.338294	(47.01)
Electric	Hydro Production Plant (EH)	201201	201801	1401.86	2012	0.966040593	1354.253665	(47.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201304	4.7	2012	0.966040593	4.540360785	(0.16)
Electric	Hydro Production Plant (EH)	201302	201311	4860.95	2013	0.986749124	4796.538153	(64.41)
Electric	Electric Distribution Plant (ED)	201212	201503	5052.72	2012	0.966040593	4881.132623	(171.59)
Electric	Electric/Common General Plant (EG)	201304	201311	26067.12	2013	0.986749124	25721.70782	(345.41)
Electric	Hydro Production Plant (EH)	201307	201404	3241.55	2013	0.986749124	3198.596622	(42.95)
Electric	Electric/Common General Plant (EG)	201306	201508	41673.11	2013	0.986749124	41120.90477	(552.21)
Electric	Electric Distribution Plant (ED)	201306	201802	76.39	2013	0.986749124	75.37776556	(1.01)
Electric	Hydro Production Plant (EH)	201310	201409	3359.52	2013	0.986749124	3315.003416	(44.52)
Electric	Electric/Common General Plant (EG)	201407	201409	19774.97	2014	0.985405199	19091.13592	(2,827.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201905	5.68	2014	0.985405199	5.597101533	(0.08)
Electric	Electric Distribution Plant (ED)	201406	201503	83306.44	2014	0.985405199	82090.59913	(1,215.84)
Electric	Electric Transmission Plant (ET)	201401	201507	4737.71	2014	0.985405199	4668.564068	(69.15)
Electric	Electric Distribution Plant (ED)	201501	201612	18393.94	2015	0.991476231	18237.1543	(156.79)
Electric	Electric Transmission Plant (ET)	201501	201505	49245.33	2015	0.991476231	48825.57416	(419.76)
Electric	Electric/Common General Plant (EG)	201412	201412	352886.75	2014	0.985405199	347736.4383	(5,150.31)
Electric	Electric Distribution Plant (ED)	201506	201708	20168.09	2015	0.991476231	19996.18185	(171.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201507	9.86	2015	0.991476231	9.779955633	(0.08)
Electric	Electric Transmission Plant (ET)	201510	201801	13107.96	2015	0.991476231	12990.1723	(1,117.28)
Electric	Hydro Production Plant (EH)	201510	201601	13214.87	2015	0.991476231	13102.22949	(112.64)
Electric	Hydro Production Plant (EH)	201510	201802	10953.14	2015	0.991476231	10861.93343	(933.81)
Electric	Electric Distribution Plant (ED)	201511	201605	15983.11	2015	0.991476231	15847.1209	(1,362.39)
Electric	Electric Distribution Plant (ED)	201604	201606	18280.01	2016	0.995093793	18190.61304	(896.86)
Electric	Hydro Production Plant (EH)	201604	201612	8953	2016	0.995093793	8909.074731	(43.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201810	6.15	2015	0.991476231	6.095738818	(0.05)
Electric	Electric Distribution Plant (ED)	201609	202103	758.14	2016	0.995093793	754.4204084	(3.72)
Electric	Electric Transmission Plant (ET)	201612	201706	188370.59	2016	0.995093793	187446.4049	(924.19)
Electric	Hydro Production Plant (EH)	201612	202007	58.03	2016	0.995093793	57.745262	(0.28)
Electric	Electric/Common General Plant (EG)	201703	201908	162574.86	2017	0.99985125	162550.677	(24.18)
Electric	Electric/Common General Plant (EG)	201803	201912	233637.43	2018	0.99958649	233540.8185	(96.61)
Electric	Electric/Common General Plant (EG)	201608	202004	0.91	2016	0.995093793	0.905535352	(0.08)
Electric	Electric Transmission Plant (ET)	201802	202106	970.67	2018	0.99958649	970.2686181	(0.40)
Electric	Electric Transmission Plant (ET)	201805	201904	104344.39	2018	0.99958649	104301.2425	(43.15)
Electric	Electric/Common General Plant (EG)	201906	202104	1601316.06	2019	0.995472668	1594066.37	(7,249.69)
Electric	Electric/Common General Plant (EG)	201906	202006	131977.12	2019	0.995472668	131379.6157	(597.50)
Electric	Hydro Production Plant (EH)	201908	202007	712.83	2019	0.995472668	709.6027819	(3.23)
Electric	Electric Distribution Plant (ED)	201912	202103	32960.43	2019	0.995472668	32811.20719	(149.22)
Electric	Other Production Plant (EO)	201908	202010	29.27	2019	0.995472668	29.13748499	(0.13)
Electric	Steam Production Plant (ES)	201910	202004	394.53	2019	0.995472668	392.7438317	(1.79)
Electric	Hydro Production Plant (EH)	202002	202002	-4218.79	2020	1	-4218.79	-
Electric	Other Production Plant (EO)	201001	201012	662.44	2010	0.995315522	659.3368147	(3.10)
Electric	Electric Transmission Plant (ET)	201002	201206	65388.89	2010	0.995315522	65082.57721	(306.31)
Electric	Electric Transmission Plant (ET)	201003	201505	350598.26	2010	0.995315522	348955.8903	(1,642.37)
Electric	Electric Transmission Plant (ET)	201009	201012	417559.15	2010	0.995315522	415603.1035	(1,956.05)
Electric	Electric Distribution Plant (ED)	201004	201504	191.72	2010	0.995315522	190.821892	(0.90)
Electric	Electric Distribution Plant (ED)	201008	201104	23073.57	2010	0.995315522	22965.48238	(108.09)
Electric	Electric Transmission Plant (ET)	201008	201703	1231.69	2010	0.995315522	1225.920176	(5.77)
Electric	Electric Transmission Plant (ET)	201004	202009	4713.91	2010	0.995315522	4691.827794	(22.08)
Electric	Electric Distribution Plant (ED)	201101	201211	3736.65	2011	0.991511637	3704.93196	(31.72)
Electric	Electric Distribution Plant (ED)	201010	201208	19848.37	2010	0.995315522	19755.39076	(92.98)
Electric	Electric Distribution Plant (ED)	201012	201503	294.5	2010	0.995315522	293.1204214	(1.38)
Electric	Electric/Common General Plant (EG)	201012	201207	52532.48	2010	0.995315522	52286.39277	(246.09)
Electric	Electric Distribution Plant (ED)	201102	201309	4802.76	2011	0.991511637	4761.992431	(40.77)
Electric	Electric/Common General Plant (EG)	201108	201506	3077.93	2011	0.991511637	3051.803414	(26.13)
Electric	Electric Distribution Plant (ED)	201107	203408	5508.74	2011	0.991511637	5461.978817	(46.76)
Electric	Electric Distribution Plant (ED)	201105	201510	2886.05	2011	0.991511637	2861.552161	(24.50)
Electric	Electric Distribution Plant (ED)	201106	201204	34290.49	2011	0.991511637	33999.41989	(291.07)
Electric	Electric/Common General Plant (EG)	201101	203409	38187.35	2011	0.991511637	37863.20192	(324.15)
Electric	Electric/Common General Plant (EG)	201112	201510	615.16	2011	0.991511637	609.9382988	(5.22)
Electric	Electric Transmission Plant (ET)	201110	201311	3034.44	2011	0.991511637	3008.682573	(25.76)
Electric	Nuclear Production Plant (EN)	201111	201304	51.21	2011	0.991511637	50.77531095	(0.43)
Electric	Electric Transmission Plant (ET)	201201	201704	1416.22	2012	0.966040593	1368.126008	(48.09)
Electric	Electric/Common General Plant (EG)	201201	201707	19.65	2012	0.966040593	18.98269764	(0.67)
Electric	Hydro Production Plant (EH)	201103	201806	1261.39	2011	0.991511637	1250.662864	(10.71)
Electric	Electric Distribution Plant (ED)	201012	201606	0.93	2010	0.995315522	0.925643436	(0.00)
Electric	Electric Transmission Plant (ET)	201204	201508	-13986.92	2012	0.966040593	-13511.93248	474.99
Electric	Electric Transmission Plant (ET)	201205	201310	168294.93	2012	0.966040593	162579.7339	(5,715.20)
Electric	Electric Distribution Plant (ED)	201109	201207	53353.53	2011	0.991511637	52900.64589	(452.88)
Electric	Electric Transmission Plant (ET)	201109	202010	291.14	2011	0.991511637	288.688681	(2.47)
Electric	Electric Transmission Plant (ET)	201206	201710	18765.58	2012	0.966040593	18128.31202	(637.27)
Electric	Electric/Common General Plant (EG)	201206	201709	30053.47	2012	0.966040593	29032.87197	(1,020.60)
Electric	Electric Transmission Plant (ET)	201211	201508	6887.97	2012	0.966040593	6654.05862	(233.91)
Electric	Electric Transmission Plant (ET)	201109	201806	7.4	2011	0.991511637	7.337186116	(0.06)
Electric	Electric Transmission Plant (ET)	201302	201604	16031.03	2013	0.986749124	15818.6048	(212.43)
Electric	Electric/Common General Plant (EG)	201208	201512	29120.73	2012	0.966040593	28131.80726	(988.92)
Electric	Electric Transmission Plant (ET)	201205	201511	836.01	2012	0.966040593	807.6195957	(28.39)
Electric	Electric/Common General Plant (EG)	201303	201502	19710.78	2013	0.986749124	19449.59489	(261.19)
Electric	Electric Transmission Plant (ET)	201307	201808	62989.49	2013	0.986749124	62154.82406	(834.67)
Electric	Electric/Common General Plant (EG)	201212	201604	2626.6	2012	0.966040593	2537.40222	(89.20)
Electric	Other Production Plant (EO)	201308	201512	1102.82	2013	0.986749124	1088.206669	(14.61)
Electric	Electric/Common General Plant (EG)	201312	201602	13157.02	2013	0.986749124	12982.7.5887	(1,743.43)
Electric	Electric Transmission Plant (ET)	201403	201511	4920.41	2014	0.985405199	4848.597098	(71.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201501	22.66	2014	0.985405199	22.32928182	(0.33)
Electric	Electric Transmission Plant (ET)	201406	201806	87.23	2014	0.985405199	85.95689555	(1.27)
Electric	Electric Transmission Plant (ET)	201401	201504	4489.05	2014	0.985405199	4423.533211	(65.52)
Electric	Other Production Plant (EO)	201409	201412	11256.35	2014	0.985405199	11092.06582	(164.28)
Electric	Electric/Common General Plant (EG)	201409	202011	3301.37	2014	0.985405199	3253.187163	(48.18)
Electric	Electric/Common General Plant (EG)	201410	201903	158.66	2014	0.985405199	156.3443889	(2.32)
Electric	Electric/Common General Plant (EG)	201408	201512	20948.89	2014	0.985405199	20643.14513	(305.74)
Electric	Electric Transmission Plant (ET)	201506	201712	86473.39	2015	0.991476231	85736.31076	(737.08)
Electric	Electric Distribution Plant (ED)	201505	202002	1770.87	2015	0.991476231	1755.775512	(15.09)
Electric	Electric Distribution Plant (ED)	201510	201809	8803.32	2015	0.991476231	8728.28253	(75.04)
Electric	Electric Transmission Plant (ET)	201507	201902	1499.82	2015	0.991476231	1487.03588	(12.78)
Electric	Electric Distribution Plant (ED)	201504	202010	916.83	2015	0.991476231	909.0151525	(7.81)
Electric	Electric/Common General Plant (EG)	201602	202102	2498.8	2016	0.995093793	2486.540371	(12.26)
Electric	Hydro Production Plant (EH)	201607	201610	2080.79	2016	0.995093793	2070.581214	(10.21)
Water	Other Production Plant (EO)	201602	201709	869	2016	0.995093793	864.7385063	(4.26)
Electric	Electric/Common General Plant (EG)	201612	201704	233600.97	2016	0.995093793	232454.8753	(1,146.09)
Electric	Electric Distribution Plant (ED)	201610	202010	1312.84	2016	0.995093793	1306.398936	(6.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201903	167.56	2016	0.995093793	166.737916	(0.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201908	16.96	2015	0.991476231	16.81543687	(0.14)
Electric	Electric/Common General Plant (EG)	201705	201710	78459.54	2017	0.99985125	78447.86916	(11.67)
Electric	Electric/Common General Plant (EG)	201705	201709	88610.96	2017	0.99985125	88597.77914	(13.18)
Electric	Electric Distribution Plant (ED)	201705	202103	1210.4	2017	0.99985125	1210.219953	(0.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201802	140.92	2017	0.99985125	140.8990382	(0.02)
Electric	Other Production Plant (EO)	201808	201811	5217.92	2018	0.99958649	5215.762337	(2.16)
Electric	Electric/Common General Plant (EG)	201808	202106	1561.88	2018	0.99958649	1561.234147	(0.65)
Electric	Electric Transmission Plant (ET)	201801	201807	23992.49	2018	0.99958649	23982.50889	(9.92)
Electric	Electric Transmission Plant (ET)	201809	202001	15033.62	2018	0.99958649	15027.40345	(6.22)
Electric	Hydro Production Plant (EH)	201804	202008	216.65	2018	0.99958649	216.560413	(0.09)
Electric	Electric/Common General Plant (EG)	201709	202003	4554.67	2017	0.99985125	4553.992494	(0.68)
Electric	Electric Transmission Plant (ET)	201904	201906	112608.89	2019	0.995472668	112099.0722	(509.82)
Electric	Hydro Production Plant (EH)	201904	202001	1564.46	2019	0.995472668	1557.37717	(7.08)
Electric	Steam Production Plant (ES)	201905		118.61	2019	0.995472668	118.073013	(0.54)
Electric	Steam Production Plant (ES)	202008	202011	119.84	2020	1	119.84	-
Electric	Electric Distribution Plant (ED)	201001	201306	83.44	2010	0.995315522	83.04912719	(0.39)
Electric	Electric/Common General Plant (EG)	201005	201106	46104.68	2010	0.995315522	45888.70366	(215.98)
Electric	Electric Transmission Plant (ET)	201104	201206	149508.48	2011	0.991511637	148239.3978	(1,269.08)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201006	201308	787	2010	0.995315522	783.3133161	(3.69)
Water	Water Plant (WR)	201010	201405	1.25	2010	0.995315522	1.244144403	(0.01)
Electric	Electric Distribution Plant (ED)	201102	201308	3604.97	2011	0.991511637	3574.369707	(30.60)
Electric	Electric/Common General Plant (EG)	201107	201110	157333.01	2011	0.991511637	155997.5104	(1,335.50)
Electric	Electric Transmission Plant (ET)	201107	201110	17658.16	2011	0.991511637	17508.27113	(149.89)
Electric	Electric Transmission Plant (ET)	201106	201201	117607.67	2011	0.991511637	116609.3734	(998.30)
Electric	Nuclear Production Plant (EN)	201106	201302	312.95	2011	0.991511637	310.2935669	(2.66)
Electric	Hydro Production Plant (EH)	201010	201303	4785.61	2010	0.995315522	4763.191917	(22.42)
Electric	Electric Transmission Plant (ET)	201201	201406	17869.5	2012	0.966040593	17262.66237	(606.84)
Electric	Electric/Common General Plant (EG)	201201	201704	17240.74	2012	0.966040593	16655.25468	(585.49)
Electric	Hydro Production Plant (EH)	201108	201412	1149.37	2011	0.991511637	1139.613731	(9.76)
Electric	Electric/Common General Plant (EG)	201202	201204	113805.86	2012	0.966040593	109941.0804	(3,864.78)
Electric	Electric Distribution Plant (ED)	201206	201810	13.07	2012	0.966040593	12.62615054	(0.44)
Electric	Electric Distribution Plant (ED)	201204	201211	41578.8	2012	0.966040593	40166.80859	(1,411.99)
Electric	Electric Transmission Plant (ET)	201210	201305	200060.03	2012	0.966040593	193266.1099	(6,793.92)
Electric	Electric Distribution Plant (ED)	201209	201504	10789.81	2012	0.966040593	10423.39445	(366.42)
Electric	Electric Transmission Plant (ET)	201207	201305	147088.89	2012	0.966040593	142093.8384	(4,995.05)
Electric	Other Production Plant (EO)	201210	201508	-886.54	2012	0.966040593	-856.4336269	30.11
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201409	0.82	2012	0.966040593	0.792153286	(0.03)
Electric	Electric/Common General Plant (EG)	201306	201312	511781.72	2013	0.986749124	505000.1637	(6,781.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201711	0.46	2013	0.986749124	0.453904597	(0.01)
Electric	Hydro Production Plant (EH)	201307	201307	6762.91	2013	0.986749124	6673.295516	(89.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201506	7.12	2013	0.986749124	7.026553761	(0.09)
Electric	Steam Production Plant (ES)	201308	201402	104.83	2013	0.986749124	103.4409106	(1.39)
Electric	Electric Transmission Plant (ET)	201212	202006	4305.44	2012	0.966040593	4159.229809	(146.21)
Electric	Electric/Common General Plant (EG)	201403	201504	2809.63	2014	0.985405199	2768.624011	(41.01)
Electric	Electric/Common General Plant (EG)	201207	202001	1191.9	2012	0.966040593	1151.423782	(40.48)
Electric	Hydro Production Plant (EH)	201403	201507	863.19	2014	0.985405199	850.5919141	(12.60)
Electric	Electric Transmission Plant (ET)	201405	201603	33904.18	2014	0.985405199	33409.35526	(494.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201512	1.41	2014	0.985405199	1.389421331	(0.02)
Electric	Electric Transmission Plant (ET)	201410	201707	1335.14	2014	0.985405199	1315.653898	(19.49)
Electric	Electric Transmission Plant (ET)	201310	201707	1311.23	2013	0.986749124	1293.855053	(17.37)
Electric	Hydro Production Plant (EH)	201310	201408	204.3	2013	0.986749124	201.5928461	(2.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201508	17.81	2014	0.985405199	17.5500666	(0.26)
Electric	Nuclear Production Plant (EN)	201409	201508	2209.52	2014	0.985405199	2177.272496	(32.25)
Electric	Electric Transmission Plant (ET)	201409	202005	106.87	2014	0.985405199	105.3102537	(1.56)
Electric	Electric Distribution Plant (ED)	201501	202007	2762.19	2015	0.991476231	2738.645729	(23.54)
Electric	Electric Distribution Plant (ED)	201503	201907	24568.58	2015	0.991476231	24359.16309	(209.42)
Electric	Electric Distribution Plant (ED)	201506	201802	1594.88	2015	0.991476231	1581.285611	(13.59)
Electric	Electric/Common General Plant (EG)	201506	201612	17450.61	2015	0.991476231	17301.86502	(148.74)
Electric	Electric Transmission Plant (ET)	201505	201907	1237.91	2015	0.991476231	1227.358341	(10.55)
Electric	Hydro Production Plant (EH)	201510	201511	2589.71	2015	0.991476231	2567.635909	(22.07)
Electric	Electric/Common General Plant (EG)	201601	201701	24564.41	2016	0.995093793	24443.88193	(120.52)
Electric	Electric Distribution Plant (ED)	201608	201904	10721.29	2016	0.995093793	10668.68911	(52.60)
Electric	Electric/Common General Plant (EG)	201608		71769.24	2016	0.995093793	71417.12527	(352.11)
Electric	Electric/Common General Plant (EG)	201612	201908	90054.83	2016	0.995093793	89613.00238	(441.83)
Electric	Electric Transmission Plant (ET)	201607	202105	288.48	2016	0.995093793	287.0646575	(1.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201903	0.2	2016	0.995093793	0.199018759	(0.00)
Electric	Electric Transmission Plant (ET)	201606	201908	62942.13	2016	0.995093793	62633.3229	(308.81)
Electric	Hydro Production Plant (EH)	201611	201703	3536.46	2016	0.995093793	3519.109396	(17.35)
Electric	Hydro Production Plant (EH)	201611	201803	1541.72	2016	0.995093793	1534.156003	(7.56)
Electric	Hydro Production Plant (EH)	201704	201811	1572.9	2017	0.99985125	1572.666031	(0.23)
Electric	Electric Distribution Plant (ED)	201705	202012	63668.59	2017	0.99985125	63659.11931	(9.47)
Electric	Electric/Common General Plant (EG)	201707	202104	156750.05	2017	0.99985125	156726.7335	(23.32)
Electric	Electric/Common General Plant (EG)	201707	201806	9618.52	2017	0.99985125	9617.080247	(1.44)
Electric	Electric Distribution Plant (ED)	201707	202011	1124.73	2017	0.99985125	1124.562697	(0.17)
Electric	Hydro Production Plant (EH)	201704	201910	51.87	2017	0.99985125	51.862284351	(0.01)
Electric	Electric Transmission Plant (ET)	201711	202105	2282.81	2017	0.99985125	2282.470432	(0.34)
Electric	Electric Distribution Plant (ED)	201710	201801	217777.99	2017	0.99985125	217745.5956	(32.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201812	771.43	2017	0.99985125	771.31525	(0.11)
Electric	Electric Distribution Plant (ED)	201809	202009	13929.96	2018	0.99958649	13924.19982	(5.76)
Electric	Electric Distribution Plant (ED)	201806	201903	131438.24	2018	0.99958649	131383.889	(54.35)
Electric	Electric Transmission Plant (ET)	201903	202007	138073.54	2019	0.995472668	137448.4352	(625.10)
Electric	Hydro Production Plant (EH)	201709	201811	3596.56	2017	0.99985125	3596.025012	(0.53)
Electric	Other Production Plant (EO)	201809	201902	1088.08	2018	0.99958649	1087.630068	(0.45)
Electric	Electric Transmission Plant (ET)	201810	202103	6963.02	2018	0.99958649	6960.14072	(2.88)
Electric	Electric Transmission Plant (ET)	201905	202101	189928.46	2019	0.995472668	189286.7001	(641.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	202004	1519.84	2018	0.99958649	1519.211531	(0.63)
Electric	Electric Distribution Plant (ED)	201909	202002	125917.2	2019	0.995472668	125347.131	(570.07)
Electric	Electric Distribution Plant (ED)	202002	202106	35661.5	2020	1	35661.5	-
Electric	Electric Distribution Plant (ED)	202009	202106	175981.01	2020	1	175981.01	-
Electric	Hydro Production Plant (EH)	202008	202104	443.16	2020	1	443.16	-
Electric	Hydro Production Plant (EH)	201002	201112	-25200.73	2010	0.995315522	25082.67775	(118.05)
Electric	Electric Distribution Plant (ED)	201006		-961530.32	2010	0.995315522	-957026.0528	4,504.27
Electric	Electric Transmission Plant (ET)	201003	201905	7.18	2010	0.995315522	7.146365451	(0.03)
Electric	Electric Transmission Plant (ET)	201007	201503	1768.88	2010	0.995315522	1760.593721	(8.29)
Electric	Electric/Common General Plant (EG)	201007	201308	-1423.37	2010	0.995315522	-1416.702255	6.67
Electric	Hydro Production Plant (EH)	201003	201009	8721.24	2010	0.995315522	8680.385547	(40.85)
Electric	Electric Distribution Plant (ED)	201003	201302	1185.03	2010	0.995315522	1179.478754	(5.55)
Electric	Electric Distribution Plant (ED)	201009	201112	60487.97	2010	0.995315522	60204.61546	(283.35)
Electric	Other Production Plant (EO)	201002	201110	7000.8	2010	0.995315522	6968.004909	(32.80)
Electric	Electric Distribution Plant (ED)	201010	201211	2416.18	2010	0.995315522	2404.861459	(11.32)
Electric	Electric/Common General Plant (EG)	201010	201510	20852.21	2010	0.995315522	20754.52829	(97.68)
Electric	Electric Transmission Plant (ET)	201012	201501	2212.38	2010	0.995315522	2202.016155	(10.36)
Electric	Hydro Production Plant (EH)	201006	201609	748.58	2010	0.995315522	745.072938	(3.51)
Electric	Electric Transmission Plant (ET)	201006	201301	19020.73	2010	0.995315522	18931.62782	(89.10)
Electric	Electric/Common General Plant (EG)	201011	201103	139743.64	2010	0.995315522	139089.0141	(654.63)
Electric	Electric Transmission Plant (ET)	201012	201801	17003.62	2010	0.995315522	16923.96692	(79.65)
Electric	Electric Distribution Plant (ED)	201106	201211	7476.61	2011	0.991511637	7413.145823	(63.46)
Electric	Electric Distribution Plant (ED)	201102	202007	481.26	2011	0.991511637	477.1748906	(4.09)
Electric	Electric Transmission Plant (ET)	201205	201205	-138953.16	2012	0.966040593	-134234.393	4,718.77
Electric	Electric Distribution Plant (ED)	201205	201412	-50161.95	2012	0.966040593	-48458.4799	1,703.47
Electric	Electric/Common General Plant (EG)	201012	201311	116.38	2010	0.995315522	115.834820	(0.55)
Electric	Electric Distribution Plant (ED)	201203	201611	10906.52	2012	0.966040593	10536.14104	(370.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201307	18.6	2012	0.966040593	17.96835502	(0.63)
Electric	Electric Distribution Plant (ED)	201303	201710	11097.24	2013	0.986749124	10950.19185	(147.05)
Electric	Electric Transmission Plant (ET)	201306	201601	2845.53	2013	0.986749124	2807.824234	(37.71)
Electric	Nuclear Production Plant (EN)	201307	201508	6994.67	2013	0.986749124	6901.984493	(92.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201212	1.56	2012	0.966040593	1.507023324	(0.05)
Electric	Steam Production Plant (ES)	201207	201504	5.52	2012	0.966040593	5.332544071	(0.19)
Electric	Electric Transmission Plant (ET)	201311	201406	135971.57	2013	0.986749124	134169.8275	(1,801.74)
Electric	Electric Distribution Plant (ED)	201402	201607	38055.04	2014	0.985405199	37499.63428	(555.41)
Electric	Electric Transmission Plant (ET)	201403	201703	48463.67	2014	0.985405199	47756.3324	(707.32)
Electric	Electric Distribution Plant (ED)	201409	201605	6027.5	2014	0.985405199	5939.52984	(87.97)
Electric	Electric Transmission Plant (ET)	201405	202007	5064.09	2014	0.985405199	4990.180617	(73.91)
Electric	Electric/Common General Plant (EG)	201411	201910	124.29	2014	0.985405199	122.4760122	(1.81)
Electric	Electric Distribution Plant (ED)	201409	202002	706.41	2014	0.985405199	696.100087	(10.31)
Electric	Electric Distribution Plant (ED)	201412	201903	29042.9	2014	0.985405199	28619.02467	(423.88)
Electric	Electric Transmission Plant (ET)	201408	201603	54805.69	2014	0.985405199	54005.81189	(799.88)
Electric	Electric/Common General Plant (EG)	201501	202009	5190.36	2015	0.991476231	5146.118568	(44.24)
Electric	Electric/Common General Plant (EG)	201506	201910	221.59	2015	0.991476231	219.7012179	(1.89)
Electric	Other Production Plant (EO)	201507		3410.99	2015	0.991476231	3381.915508	(29.07)
Electric	Electric/Common General Plant (EG)	201603	201712	3153.54	2016	0.995093793	3138.068081	(15.47)
Electric	Electric Transmission Plant (ET)	201508	201810	18716.53	2015	0.991476231	18556.99461	(159.54)
Electric	Electric Distribution Plant (ED)	201607	201806	6636.43	2016	0.995093793	6603.870302	(32.56)
Electric	Electric/Common General Plant (EG)	201608	201810	15133.04	2016	0.995093793	15058.79418	(74.25)
Electric	Hydro Production Plant (EH)	201610	201801	90714.71	2016	0.995093793	90269.64488	(445.07)
Electric	Steam Production Plant (ES)	201606	201608	622.59	2016	0.995093793	619.5354447	(3.05)
Electric	Electric Transmission Plant (ET)	201611	202008	114406.94	2016	0.995093793	113845.6359	(561.30)
Electric	Electric Distribution Plant (ED)	201705	201801	129024.63	2017	0.99985125	129005.4376	(19.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201907	7.05	2017	0.99985125	7.048953134	(0.00)
Electric	Hydro Production Plant (EH)	201705	201809	10736.91	2017	0.99985125	10735.31289	(1.60)
Electric	Electric Transmission Plant (ET)	201708	202009	25808.7	2017	0.99985125	25834.8565	(3.84)
Electric	Electric/Common General Plant (EG)	201706	202006	1111.34	2017	0.99985125	1111.174688	(0.17)
Electric	Electric Transmission Plant (ET)	201711	201911	13358.6	2017	0.99985125	13356.61291	(1.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201903	493.13	2017	0.99985125	493.056647	(0.07)
Electric	Electric/Common General Plant (EG)	201802	202006	39021.25	2018	0.99958649	39005.11432	(16.14)
Electric	Electric Transmission Plant (ET)	201709	201903	12536.01	2017	0.99985125	12534.14527	(1.86)
Electric	Electric/Common General Plant (EG)	201805	202003	5125.02	2018	0.99958649	5122.900752	(2.12)
Electric	Hydro Production Plant (EH)	201805	201805	-2380.2	2018	0.99958649	-2379.215763	0.98
Electric	Electric Transmission Plant (ET)	201810	202102	10748.16	2018	0.99958649	10743.71553	(4.44)
Electric	Electric Transmission Plant (ET)	201904	202001	24001.19	2019	0.995472668	23892.52864	(108.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201910	202001	28.21	2019	0.995472668	28.08228396	(0.13)
Electric	Hydro Production Plant (EH)	202002	202009	1121.96	2020	1	1121.96	-
Electric	Electric Transmission Plant (ET)	202006		3922743.77	2020	1	3922743.77	-
Electric	Electric/Common General Plant (EG)	201002	201102	126396.87	2010	0.995315522	1258047.667	(592.10)
Electric	Electric Distribution Plant (ED)	201006	201711	-1.83	2010	0.995315522	-1.821427406	0.01
Electric	Electric Distribution Plant (ED)	201003	201207	1926.26	2010	0.995315522	1917.236478	(9.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201009	-511.18	2010	0.995315522	-508.785887	2.39
Electric	Electric Transmission Plant (ET)	201008	201808	25059.35	2010	0.995315522	24941.96004	(117.39)
Electric	Hydro Production Plant (EH)	201008	201108	34.24	2010	0.995315522	34.07960349	(0.16)
Electric	Electric Transmission Plant (ET)	201012	201208	3164.18	2010	0.995315522	3149.35747	(14.82)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201104	201208	1598.17	2011	0.991511637	1584.604153	(13.57)
Electric	Electric Distribution Plant (ED)	201104	201209	4794.3	2011	0.991511637	4753.604243	(40.70)
Electric	Nuclear Production Plant (EN)	201010	201206	154.08	2010	0.995315522	153.3582157	(0.72)
Electric	Electric Transmission Plant (ET)	201010	202002	608.62	2010	0.995315522	605.7689333	(2.85)
Electric	Hydro Production Plant (EH)	201105	201107	31182.79	2011	0.991511637	30918.09917	(264.69)
Electric	Electric/Common General Plant (EG)	201106	201306	140.18	2011	0.991511637	138.9901013	(1.19)
Electric	Hydro Production Plant (EH)	201101	201802	27870.98	2011	0.991511637	27634.40101	(236.58)
Electric	Hydro Production Plant (EH)	201101	201306	156.89	2011	0.991511637	155.5582608	(1.33)
Electric	Electric Transmission Plant (ET)	201110	201208	9459.16	2011	0.991511637	9378.86722	(80.29)
Electric	Electric Distribution Plant (ED)	201112	201809	95.65	2011	0.991511637	94.83808811	(0.81)
Electric	Electric Transmission Plant (ET)	201201	201209	47525.34	2012	0.966040593	45911.40761	(1,613.93)
Electric	Electric/Common General Plant (EG)	201012	201507	1317.98	2010	0.995315522	1311.805952	(6.17)
Electric	Electric Distribution Plant (ED)	201205	201603	676.68	2012	0.966040593	653.7005481	(22.98)
Electric	Hydro Production Plant (EH)	201109	201306	-42.24	2011	0.991511637	-41.88145156	0.36
Electric	Electric Transmission Plant (ET)	201203	201501	129935.51	2012	0.966040593	125522.9771	(4,412.53)
Electric	Other Production Plant (EO)	201203	201510	520.01	2012	0.966040593	502.3507685	(17.66)
Electric	Electric Distribution Plant (ED)	201201	201610	1058.88	2012	0.966040593	1022.921063	(35.96)
Electric	Electric/Common General Plant (EG)	201303	201306	60987.13	2013	0.986749124	60178.99708	(808.13)
Electric	Electric Transmission Plant (ET)	201303	202012	24604.32	2013	0.986749124	24278.2912	(326.03)
Electric	Electric/Common General Plant (EG)	201208	201602	34496.74	2012	0.966040593	33325.25115	(1,171.49)
Electric	Electric/Common General Plant (EG)	201204	202001	523.16	2012	0.966040593	505.3937964	(17.77)
Electric	Electric Transmission Plant (ET)	201303	202104	390.85	2013	0.986749124	385.670895	(5.18)
Electric	Hydro Production Plant (EH)	201212	201506	531.63	2012	0.966040593	513.5761602	(18.05)
Electric	Electric Transmission Plant (ET)	201301	202009	5074.55	2013	0.986749124	5007.307766	(67.24)
Electric	Electric/Common General Plant (EG)	201301	201811	10613.45	2013	0.986749124	10472.81249	(140.64)
Electric	Electric/Common General Plant (EG)	201309	201410	4957.67	2013	0.986749124	4891.815158	(656.85)
Water	Water Plant (WR)	201305	201403	168.06	2013	0.986749124	165.8330577	(2.23)
Electric	Hydro Production Plant (EH)	201305	201412	23132.7	2013	0.986749124	22826.17145	(306.53)
Electric	Electric/Common General Plant (EG)	201305	201706	576.62	2013	0.986749124	568.9792797	(7.64)
Electric	Electric Transmission Plant (ET)	201402	201910	2935.58	2014	0.985405199	2892.735795	(42.84)
Electric	Electric/Common General Plant (EG)	201402	201812	872.88	2014	0.985405199	860.1406905	(12.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201410	14.39	2014	0.985405199	14.17998082	(0.21)
Electric	Hydro Production Plant (EH)	201407	201511	96.8	2014	0.985405199	95.38722331	(1.41)
Electric	Electric Transmission Plant (ET)	201407	201709	10459.41	2014	0.985405199	10306.757	(152.65)
Electric	Electric Distribution Plant (ED)	201310	201806	13.97	2013	0.986749124	13.78488526	(0.19)
Electric	Electric Distribution Plant (ED)	201411	201504	128737.38	2014	0.985405199	126858.4836	(1,878.90)
Electric	Electric/Common General Plant (EG)	201401	201501	83228.43	2014	0.985405199	82013.32767	(1,214.70)
Electric	Electric Distribution Plant (ED)	201401	201805	231.91	2014	0.985405199	228.5253198	(3.38)
Electric	Hydro Production Plant (EH)	201501	201603	357.94	2015	0.991476231	354.889002	(3.05)
Electric	Electric Transmission Plant (ET)	201501	201904	1674.9	2015	0.991476231	1660.623539	(14.28)
Electric	Electric Transmission Plant (ET)	201412		836212.65	2014	0.985405199	824058.2932	(12,204.36)
Electric	Electric Transmission Plant (ET)	201503	202004	16980.65	2015	0.991476231	16835.91085	(144.74)
Electric	Electric Distribution Plant (ED)	201503	201609	14185.98	2015	0.991476231	14065.06198	(120.92)
Electric	Steam Production Plant (ES)	201501	201604	831.17	2015	0.991476231	824.0852985	(7.08)
Electric	Electric Transmission Plant (ET)	201506	201601	111965.1	2015	0.991476231	111010.7353	(954.36)
Electric	Hydro Production Plant (EH)	201506	201802	10335.2	2015	0.991476231	10247.1.2497	(880.95)
Electric	Electric Transmission Plant (ET)	201505	202005	1135.55	2015	0.991476231	1125.870834	(9.68)
Electric	Electric Distribution Plant (ED)	201603	201811	5204.41	2016	0.995093793	5178.876088	(25.53)
Electric	Electric Distribution Plant (ED)	201512	201711	19683	2015	0.991476231	19515.22665	(167.77)
Electric	Hydro Production Plant (EH)	201505	201608	197.21	2015	0.991476231	195.5290274	(1.68)
Electric	Electric/Common General Plant (EG)	201601	201601	-784315.73	2016	0.995093793	-780467.7149	3,848.02
Electric	Electric Distribution Plant (ED)	201601	201811	4144.49	2016	0.995093793	4124.156275	(20.33)
Electric	Electric/Common General Plant (EG)	201601	201809	1535.56	2016	0.995093793	1528.026225	(7.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201712	29.27	2016	0.995093793	29.1263953	(0.14)
Electric	Hydro Production Plant (EH)	201609	201709	6446.99	2016	0.995093793	6415.359734	(31.63)
Electric	Hydro Production Plant (EH)	201606	201706	16986.01	2016	0.995093793	16902.67312	(83.34)
Electric	Electric/Common General Plant (EG)	201608	201612	26166.29	2016	0.995093793	26037.91277	(128.38)
Electric	Electric/Common General Plant (EG)	201605	201611	151148.65	2016	0.995093793	150407.0835	(741.57)
Electric	Hydro Production Plant (EH)	201605	201605	13844.05	2016	0.995093793	13776.12823	(67.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201905	31.39	2016	0.995093793	31.23599417	(0.15)
Electric	Electric Distribution Plant (ED)	201701	201811	36095.53	2017	0.99985125	36090.1608	(5.37)
Electric	Hydro Production Plant (EH)	201705	201706	49152.66	2017	0.99985125	49145.34855	(7.31)
Electric	Hydro Production Plant (EH)	201711	201902	305.5	2017	0.99985125	305.4545569	(0.05)
Electric	Electric/Common General Plant (EG)	201711	202004	1719.92	2017	0.99985125	1719.664162	(0.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	202003	152.47	2018	0.99958649	152.4089521	(0.06)
Electric	Electric/Common General Plant (EG)	201709	201809	58376.55	2017	0.99985125	58367.8665	(8.68)
Electric	Electric Distribution Plant (ED)	201806	202008	-83612.83	2018	0.99958649	-83578.25525	34.57
Electric	Electric Distribution Plant (ED)	201811	201903	233147.4	2018	0.99958649	233050.9912	(96.41)
Electric	Electric Transmission Plant (ET)	201905	201911	64692.85	2019	0.995472668	64399.96398	(292.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201103	58.97	2010	0.995315522	58.69375636	(0.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201009	63.05	2010	0.995315522	62.75464369	(0.30)
Electric	Electric Transmission Plant (ET)	201006	201511	1373.86	2010	0.995315522	1367.424184	(6.44)
Electric	Nuclear Production Plant (EN)	201002	201109	1972.47	2010	0.995315522	1963.230008	(9.24)
Electric	Electric Transmission Plant (ET)	201004	201307	14113.3	2010	0.995315522	14047.18656	(66.11)
Electric	Electric/Common General Plant (EG)	201008	201510	12216.71	2010	0.995315522	12159.4811	(57.23)
Electric	Electric/Common General Plant (EG)	201006	201607	499.67	2010	0.995315522	497.3293071	(2.34)
Electric	Electric Distribution Plant (ED)	201012	201102	103108.87	2010	0.995315522	102625.8588	(483.01)
Electric	Steam Production Plant (ES)	201108	201312	1319.43	2011	0.991511637	1308.2302	(11.20)
Electric	Hydro Production Plant (EH)	201105	201311	185.69	2011	0.991511637	184.1137959	(1.58)
Electric	Electric Transmission Plant (ET)	201107	201305	88187.73	2011	0.991511637	87439.16057	(748.57)
Electric	Hydro Production Plant (EH)	201107	201804	6145.18	2011	0.991511637	6093.017484	(52.16)
Electric	Electric Transmission Plant (ET)	201106	201709	2635.65	2011	0.991511637	2613.277647	(22.37)
Electric	Hydro Production Plant (EH)	201110	201301	14969.65	2011	0.991511637	14842.58218	(127.07)
Electric	Hydro Production Plant (EH)	201112	201304	22040.24	2011	0.991511637	21853.15445	(187.09)
Electric	Electric/Common General Plant (EG)	201201	201409	68448.86	2012	0.966040593	66124.37727	(2,324.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201304	1.79	2011	0.991511637	1.774805831	(0.02)
Electric	Other Production Plant (EO)	201012	201210	185.71	2010	0.995315522	184.8400457	(0.87)
Electric	Electric Distribution Plant (ED)	201205	201211	50236.07	2012	0.966040593	48530.08283	(1,705.99)
Electric	Electric Distribution Plant (ED)	201109	201505	2964.49	2011	0.991511637	2939.326334	(25.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201710	63.3	2012	0.966040593	61.15036951	(2.15)
Electric	Electric Distribution Plant (ED)	201206	201304	72512.52	2012	0.966040593	70050.03779	(2,462.48)
Electric	Electric/Common General Plant (EG)	201206	201306	15067.85	2012	0.966040593	14556.15474	(511.70)
Electric	Electric/Common General Plant (EG)	201203	201503	12942.36	2012	0.966040593	12502.84512	(439.51)
Electric	Electric Distribution Plant (ED)	201210	201405	21502.03	2012	0.966040593	20771.8338	(730.20)
Electric	Electric Distribution Plant (ED)	201302	201403	41265.68	2013	0.986749124	40718.87358	(546.811)
Electric	Electric Distribution Plant (ED)	201207	201212	163778.77	2012	0.966040593	158216.94	(5,561.83)
Electric	Other Production Plant (EO)	201205	201405	26801.33	2012	0.966040593	25891.17271	(910.16)
Electric	Hydro Production Plant (EH)	201303	201801	5399.62	2013	0.986749124	5328.070303	(71.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201504	50.77	2013	0.986749124	50.09725301	(0.67)
Electric	Electric/Common General Plant (EG)	201212	201304	98248.27	2012	0.966040593	94911.81696	(3,336.45)
Water	Water Plant (WR)	201212	201310	336.16	2012	0.966040593	324.7442056	(11.42)
Electric	Electric Distribution Plant (ED)	201207	201504	8944.46	2012	0.966040593	8640.711438	(303.75)
Electric	Electric Distribution Plant (ED)	201311	201703	1052.72	2013	0.986749124	1038.770538	(13.95)
Electric	Electric Distribution Plant (ED)	201309	201505	8806.16	2013	0.986749124	8689.470663	(116.69)
Electric	Electric Transmission Plant (ET)	201310		-181955.06	2013	0.986749124	-179543.996	2,411.06
Electric	Electric Distribution Plant (ED)	201406	201905	9732.11	2014	0.985405199	9590.071796	(142.04)
Electric	Electric Distribution Plant (ED)	201406	201804	167.23	2014	0.985405199	164.7893115	(2.44)
Electric	Hydro Production Plant (EH)	201411	201603	178.24	2014	0.985405199	175.6386228	(2.60)
Electric	Electric Distribution Plant (ED)	201408	201509	31203.89	2014	0.985405199	30748.47545	(455.41)
Electric	Electric Transmission Plant (ET)	201409	201507	16246.9	2014	0.985405199	16009.77974	(237.12)
Electric	Electric/Common General Plant (EG)	201408	201506	19298.84	2014	0.985405199	19017.17728	(281.66)
Electric	Nuclear Production Plant (EN)	201503	201511	7.22	2015	0.991476231	7.158458385	(0.06)
Electric	Steam Production Plant (ES)	201410		28.99	2014	0.985405199	28.56689673	(0.42)
Electric	Electric Transmission Plant (ET)	201506	201909	185.09	2015	0.991476231	183.5123355	(1.58)
Electric	Electric/Common General Plant (EG)	201603	201609	84734.02	2016	0.995093793	84318.29738	(415.72)
Electric	Electric Distribution Plant (ED)	201512	201806	4837.58	2015	0.991476231	4796.345583	(41.23)
Electric	Electric/Common General Plant (EG)	201512	201810	1755.33	2015	0.991476231	1740.367972	(14.96)
Electric	Electric Transmission Plant (ET)	201607	201709	19134.75	2016	0.995093793	19040.87096	(93.88)
Electric	Electric/Common General Plant (EG)	201508	201804	19637.25	2015	0.991476231	19469.86661	(167.38)
Electric	Other Production Plant (EO)	201604	201607	2852.71	2016	0.995093793	2838.714015	(14.00)
Electric	Electric Transmission Plant (ET)	201608	201908	48696.18	2016	0.995093793	46496.51613	(199.66)
Electric	Electric Transmission Plant (ET)	201611	201802	101020.76	2016	0.995093793	100525.1313	(495.63)
Electric	Hydro Production Plant (EH)	201611	202012	99.56	2016	0.995093793	99.07153806	(0.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201711	782.48	2017	0.99985125	782.3636063	(0.12)
Electric	Electric Transmission Plant (ET)	201703	202004	12851.77	2017	0.99985125	12849.8583	(1.91)
Electric	Electric/Common General Plant (EG)	201706	201709	92869.51	2017	0.99985125	92855.69568	(13.81)
Electric	Electric Distribution Plant (ED)	201711	202102	7949.39	2017	0.99985125	7948.20753	(1.18)
Electric	Electric Distribution Plant (ED)	201710	201802	91678.51	2017	0.99985125	91664.87284	(13.64)
Electric	Other Production Plant (EO)	201712	201804	2337.21	2017	0.99985125	2336.862341	(0.35)
Electric	Hydro Production Plant (EH)	201802	201806	10735.58	2018	0.99958649	10731.14073	(4.44)
Electric	Electric Distribution Plant (ED)	201709	201909	10261.3	2017	0.99985125	10259.77363	(1.53)
Electric	Electric Distribution Plant (ED)	201805		447914.87	2018	0.99958649	447729.6526	(185.22)
Electric	Hydro Production Plant (EH)	201805	201912	2135.92	2018	0.99958649	2135.036775	(0.88)
Electric	Hydro Production Plant (EH)	201810	201912	3760.73	2018	0.99958649	3759.1749	(1.56)
Electric	Electric/Common General Plant (EG)	201812	202106	3707.48	2018	0.99958649	3705.946919	(1.53)
Electric	Electric/Common General Plant (EG)	201904	201905	93665.45	2019	0.995472668	93181.66704	(423.78)
Electric	Electric Distribution Plant (ED)	201904	202002	70826.72	2019	0.995472668	70506.06392	(320.66)
Electric	Electric/Common General Plant (EG)	201905	202007	16710.05	2019	0.995472668	16634.39805	(75.65)
Electric	Electric/Common General Plant (EG)	201907	202009	17496.19	2019	0.995472668	17416.97894	(79.21)
Electric	Electric Transmission Plant (ET)	201912	202105	83631.75	2019	0.995472668	83253.12129	(378.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202010	202102	10588.85	2020	1	10588.85	-
Electric	Electric Distribution Plant (ED)	201001	201103	21652.15	2010	0.995315522	21550.72099	(101.43)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Nuclear Production Plant (EN)	201009	201104	75648.95	2010	0.995315522	75294.57419	(354.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201104	-0.77	2010	0.995315522	-0.766392952	0.00
Electric	Nuclear Production Plant (EN)	201003	201510	68.35	2010	0.995315522	68.02981596	(0.32)
Electric	Electric Transmission Plant (ET)	201008	201901	13497.17	2010	0.995315522	13433.94281	(63.23)
Electric	Electric Distribution Plant (ED)	201010	201405	6089.66	2010	0.995315522	6061.133124	(28.53)
Electric	Electric/Common General Plant (EG)	201011	201310	325.27	2010	0.995315522	323.74628	(1.52)
Electric	Nuclear Production Plant (EN)	201104	201205	58019.12	2011	0.991511637	57526.63267	(492.49)
Electric	Electric Distribution Plant (ED)	201108		54174.69	2011	0.991511637	53714.83558	(459.85)
Electric	Electric/Common General Plant (EG)	201108		15534.34	2011	0.991511637	15402.47889	(131.86)
Electric	Electric/Common General Plant (EG)	201108	201801	14.3	2011	0.991511637	14.17861641	(0.12)
Electric	Electric/Common General Plant (EG)	201107	201710	2379.96	2011	0.991511637	2359.758036	(20.20)
Electric	Nuclear Production Plant (EN)	201107	201301	3812.95	2011	0.991511637	3780.584298	(32.37)
Electric	Electric Transmission Plant (ET)	201102	201607	1.98	2011	0.991511637	1.963193042	(0.02)
Electric	Electric Distribution Plant (ED)	201112	201208	30881.47	2011	0.991511637	30619.33688	(262.13)
Electric	Electric/Common General Plant (EG)	201112	201204	78537.19	2011	0.991511637	77870.53785	(666.65)
Electric	Electric Distribution Plant (ED)	201105	201702	142.35	2011	0.991511637	141.1416816	(1.21)
Electric	Nuclear Production Plant (EN)	201111		-1560.75	2011	0.991511637	-1547.501788	13.25
Electric	Nuclear Production Plant (EN)	201106	201111	58.6	2011	0.991511637	58.10258195	(0.50)
Electric	Electric Transmission Plant (ET)	201208	201503	7004.21	2012	0.966040593	6766.351178	(237.86)
Electric	Electric Distribution Plant (ED)	201204	201406	8699.39	2012	0.966040593	8403.96387	(295.43)
Electric	Electric Distribution Plant (ED)	201104	201710	4923.69	2011	0.991511637	4881.895934	(41.79)
Electric	Electric Transmission Plant (ET)	201203	202003	5352.24	2012	0.966040593	5170.481101	(181.76)
Electric	Electric Transmission Plant (ET)	201210	201609	221.07	2012	0.966040593	213.5825938	(7.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201405	1.3	2012	0.966040593	1.25585277	(0.04)
Electric	Nuclear Production Plant (EN)	201202	201307	38637.02	2013	0.986749124	38125.04563	(511.97)
Electric	Nuclear Production Plant (EN)	201204	201303	19731.69	2012	0.966040593	19061.6135	(670.08)
Electric	Electric Distribution Plant (ED)	201301	201812	20563.89	2013	0.986749124	20291.40044	(272.49)
Electric	Steam Production Plant (ES)	201304	201504	24.4	2013	0.986749124	24.07667862	(0.32)
Electric	Steam Production Plant (ES)	201304	201505	114.76	2013	0.986749124	113.2393294	(1.52)
Electric	Electric/Common General Plant (EG)	201307	201409	173997.83	2013	0.986749124	171692.2063	(2,305.62)
Electric	Electric/Common General Plant (EG)	201308	201604	6089.65	2013	0.986749124	5989.221819	(80.43)
Electric	Electric/Common General Plant (EG)	201202	201407	347.93	2012	0.966040593	336.1545034	(11.82)
Electric	Electric/Common General Plant (EG)	201309	202005	-4.85	2013	0.986749124	-4.78573325	0.06
Electric	Electric Transmission Plant (ET)	201312	201401	19578.25	2013	0.986749124	19318.82103	(259.43)
Electric	Electric Distribution Plant (ED)	201310	201802	186.16	2013	0.986749124	184.753287	(1.41)
Electric	Electric Distribution Plant (ED)	201411	201806	343.89	2014	0.985405199	338.870994	(5.02)
Electric	Electric Transmission Plant (ET)	201411	201810	12274	2014	0.985405199	12094.86342	(179.14)
Electric	Electric Transmission Plant (ET)	201411	201503	64494.47	2014	0.985405199	63553.18608	(941.28)
Electric	Electric/Common General Plant (EG)	201411	201505	24501.06	2014	0.985405199	24143.47192	(357.59)
Electric	Electric Distribution Plant (ED)	201411	201711	935.12	2014	0.985405199	921.472101	(13.65)
Electric	Electric Transmission Plant (ET)	201401	201810	9672.56	2014	0.985405199	9531.390916	(141.17)
Electric	Electric/Common General Plant (EG)	201410	201703	15516.31	2014	0.985405199	15289.85255	(226.46)
Electric	Electric/Common General Plant (EG)	201406	201903	111.38	2014	0.985405199	109.757501	(1.62)
Electric	Other Production Plant (EO)	201401	201812	33352.1	2014	0.985405199	32865.33275	(486.77)
Electric	Electric/Common General Plant (EG)	201502	201608	1807854.49	2015	0.991476231	1792445.5162	(1,540.97)
Electric	Electric Transmission Plant (ET)	201503	202011	13.55	2015	0.991476231	13.43450292	(0.12)
Electric	Hydro Production Plant (EH)	201509	201712	713.85	2015	0.991476231	707.7653072	(6.08)
Electric	Electric Transmission Plant (ET)	201508	201601	1268886.61	2015	0.991476231	1258072.0407	(1,081.57)
Electric	Hydro Production Plant (EH)	201509	201602	745.73	2015	0.991476231	739.375694	(6.36)
Electric	Electric Transmission Plant (ET)	201601	202011	705.78	2016	0.995093793	702.3172974	(3.46)
Electric	Electric Transmission Plant (ET)	201610	201705	12113.46	2016	0.995093793	12054.02886	(59.43)
Electric	Electric/Common General Plant (EG)	201610	202010	4037.11	2016	0.995093793	4017.303104	(19.81)
Electric	Electric/Common General Plant (EG)	201702	202006	625.99	2017	0.99985125	625.8968841	(0.09)
Electric	Electric Transmission Plant (ET)	201701	202102	5379.22	2017	0.99985125	5378.419842	(0.80)
Electric	Other Production Plant (EO)	201703	201707	1076.53	2017	0.99985125	1076.368866	(0.16)
Electric	Hydro Production Plant (EH)	201704	201806	2899.12	2017	0.99985125	2898.688757	(0.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201903	539.42	2017	0.99985125	539.339761	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201808	-457.08	2017	0.99985125	-457.012009	0.07
Electric	Electric Transmission Plant (ET)	201804	202102	7526.43	2018	0.99958649	7523.317745	(3.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809		20037.08	2018	0.99958649	20028.79446	(8.29)
Electric	Electric Transmission Plant (ET)	201709	201912	461229.84	2017	0.99985125	461161.2322	(68.61)
Electric	Electric/Common General Plant (EG)	201806	201811	128753.01	2018	0.99958649	128699.7693	(53.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201811	224.06	2018	0.99958649	223.9675489	(0.09)
Electric	Electric Transmission Plant (ET)	201810	202002	101721.29	2018	0.99958649	101679.2272	(42.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	201909	349.69	2019	0.995472668	348.1068372	(1.58)
Electric	Electric Distribution Plant (ED)	202004	202102	119726.57	2020	1	119726.57	-
Electric	Hydro Production Plant (EH)	202008	202102	201.49	2020	1	201.49	-
Electric	Electric Distribution Plant (ED)	201004	201509	730.16	2010	0.995315522	726.7395818	(3.42)
Electric	Electric/Common General Plant (EG)	201002	201511	3925.81	2010	0.995315522	3907.419631	(18.39)
Electric	Electric/Common General Plant (EG)	201007	201102	167995.91	2010	0.995315522	167208.93609	(786.97)
Gas	Gas Production Plant (GP)	201103		1527.16	2011	0.991511637	1514.196912	(12.96)
Electric	Electric/Common General Plant (EG)	201008	201606	647.62	2010	0.995315522	644.5862386	(3.03)
Electric	Electric Distribution Plant (ED)	201108	201210	23428.28	2011	0.991511637	23229.41226	(198.87)
Electric	Electric Distribution Plant (ED)	201103	201601	241.74	2011	0.991511637	239.688232	(2.05)
Electric	Electric Transmission Plant (ET)	201101	201910	2139.2	2011	0.991511637	2121.041695	(18.16)
Electric	Hydro Production Plant (EH)	201101	202011	2756.83	2011	0.991511637	2733.429027	(23.40)
Electric	Electric Distribution Plant (ED)	201110	201709	2337.71	2011	0.991511637	2317.86667	(19.84)
Electric	Electric/Common General Plant (EG)	201110	201506	1692.05	2011	0.991511637	1677.687266	(14.36)
Electric	Electric Transmission Plant (ET)	201205	201604	9874.98	2012	0.966040593	9539.63153	(335.35)
Electric	Electric Distribution Plant (ED)	201203	201204	197719.26	2012	0.966040593	191004.8311	(6,714.43)
Electric	Nuclear Production Plant (EN)	201211	201306	7489.98	2012	0.966040593	7235.624717	(254.36)
Electric	Electric Distribution Plant (ED)	201210	202007	1601.97	2012	0.966040593	1547.568048	(54.40)
Electric	Hydro Production Plant (EH)	201206	201503	111.31	2012	0.966040593	107.5299784	(3.78)
Electric	Electric Transmission Plant (ET)	201212	201307	96882.92	2012	0.966040593	93592.83344	(3,290.09)
Electric	Electric Transmission Plant (ET)	201303	201910	3308.97	2013	0.986749124	3265.132248	(43.85)
Electric	Electric Transmission Plant (ET)	201303	201912	23094.21	2013	0.986749124	22788.19148	(306.02)
Electric	Electric/Common General Plant (EG)	201208	201403	732.71	2012	0.966040593	707.8276025	(24.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201810	50.6	2013	0.986749124	49.92950566	(0.67)
Electric	Electric Transmission Plant (ET)	201301	202104	157.15	2013	0.986749124	155.0676248	(2.08)
Electric	Electric Distribution Plant (ED)	201307	201808	12063.96	2013	0.986749124	11904.10196	(159.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201707	4.09	2013	0.986749124	4.035803916	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201605	35.52	2013	0.986749124	35.04932087	(0.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201707	3.73	2013	0.986749124	3.680574231	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201310	1.59	2013	0.986749124	1.568931107	(0.02)
Electric	Electric Transmission Plant (ET)	201405	201907	42.27	2014	0.985405199	41.65307778	(0.62)
Electric	Hydro Production Plant (EH)	201501	201707	-122384.82	2015	0.991476231	-121341.64	1,043.18
Electric	Electric Transmission Plant (ET)	201412	201801	149001.94	2014	0.985405199	146827.2864	(2,174.65)
Electric	Electric/Common General Plant (EG)	201502	201604	87386.04	2015	0.991476231	86641.18154	(744.86)
Electric	Electric/Common General Plant (EG)	201507	201512	100428.63	2015	0.991476231	99572.59951	(856.03)
Electric	Electric Distribution Plant (ED)	201504	201510	81716.2	2015	0.991476231	81019.66995	(696.53)
Electric	Hydro Production Plant (EH)	201504	201612	7744.41	2015	0.991476231	7678.398435	(66.01)
Electric	Electric Distribution Plant (ED)	201602	201907	44457.93	2016	0.995093793	44239.8102	(218.12)
Electric	Electric/Common General Plant (EG)	201511	201908	4172.58	2015	0.991476231	4137.01389	(35.57)
Electric	Electric Distribution Plant (ED)	201604	202009	527.13	2016	0.995093793	524.5437912	(2.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607		86.93	2016	0.995093793	86.50350345	(0.43)
Electric	Electric Transmission Plant (ET)	201606	201804	12791.77	2016	0.995093793	12729.01093	(62.76)
Electric	Electric Transmission Plant (ET)	201608	201702	132964.28	2016	0.995093793	132311.9298	(652.35)
Electric	Electric/Common General Plant (EG)	201608	201804	23955.02	2016	0.995093793	23837.49172	(117.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201808	45.88	2016	0.995093793	45.65490323	(0.23)
Electric	Hydro Production Plant (EH)	201605	201710	792.57	2016	0.995093793	788.681487	(3.89)
Electric	Electric Transmission Plant (ET)	201704	201803	146091.21	2017	0.99985125	146069.479	(21.73)
Electric	Electric Distribution Plant (ED)	201707	201906	29478.94	2017	0.99985125	29474.55501	(4.38)
Electric	Electric Distribution Plant (ED)	201704	202104	1127.58	2017	0.99985125	1127.412273	(0.17)
Electric	Electric/Common General Plant (EG)	201706	201909	927.45	2017	0.99985125	927.312042	(0.14)
Electric	Electric Distribution Plant (ED)	201710	201806	69714.8	2017	0.99985125	69704.42994	(10.37)
Electric	Other Production Plant (EO)	201710		2102.34	2017	0.99985125	2102.027277	(0.31)
Electric	Other Production Plant (EO)	201808		2965.16	2018	0.99958649	2963.933876	(1.23)
Electric	Other Production Plant (EO)	201808	201901	2224.72	2018	0.99958649	2223.800056	(0.92)
Electric	Electric/Common General Plant (EG)	201808	202003	8926.17	2018	0.99958649	8922.478938	(3.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	202006	12.17	2018	0.99958649	12.16496758	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201910	567.55	2018	0.99958649	567.3153123	(0.23)
Water	Water Plant (WR)	201801	201911	378.85	2018	0.99958649	378.693417	(0.16)
Electric	Electric Distribution Plant (ED)	201903	202010	13218.39	2019	0.995472668	13158.54596	(59.84)
Electric	Electric Transmission Plant (ET)	201906	201906	387697.01	2019	0.995472668	385941.7769	(1,755.23)
Electric	Electric Transmission Plant (ET)	201810	202009	39342.36	2018	0.99958649	39326.09153	(16.27)
Electric	Other Production Plant (EO)	201812		3757.08	2018	0.99958649	3755.526409	(1.55)
Electric	Electric Transmission Plant (ET)	201904	202002	136516.64	2019	0.995472668	135898.5838	(618.06)
Electric	Electric Distribution Plant (ED)	201905	202009	26718.63	2019	0.995472668	26597.66589	(120.96)
Electric	Electric/Common General Plant (EG)	201901	202012	151864.23	2019	0.995472668	151176.6703	(687.56)
Electric	Electric Distribution Plant (ED)	201907	202010	42654.76	2019	0.995472668	42461.64774	(193.11)
Electric	Hydro Production Plant (EH)	202001	202007	1856.2	2020	1	1856.2	-
Electric	Electric/Common General Plant (EG)	201909	202010	157164.83	2019	0.995472668	156453.2926	(711.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	201911	25.35	2019	0.995472668	25.2352313	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201911	202005	34.71	2019	0.995472668	34.5528563	(0.16)
Electric	Nuclear Production Plant (EN)	201001	201511	65609.76	2010	0.995315522	65302.41255	(307.35)
Electric	Electric Transmission Plant (ET)	201002	201209	576.19	2010	0.995315522	573.4908509	(2.70)
Electric	Electric Transmission Plant (ET)	201006	201104	36287.36	2010	0.995315522	36117.37268	(169.99)
Electric	Electric Distribution Plant (ED)	201006	201105	22943.64	2010	0.995315522	22836.16103	(107.48)
Electric	Hydro Production Plant (EH)	201009	202103	1421.9	2010	0.995315522	1415.269141	(6.68)
Electric	Other Production Plant (EO)	201007	201311	324.1	2010	0.995315522	322.5817608	(1.52)
Water	Water Plant (WR)	201003	201606	9345.25	2010	0.995315522	9301.472386	(43.78)
Electric	Electric Distribution Plant (ED)	201004	201703	132.82	2010	0.995315522	132.1978077	(0.62)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201104	201909	8.46	2011	0.991511637	8.388188452	(0.07)
Electric	Electric Distribution Plant (ED)	201104	201203	46520.21	2011	0.991511637	46224.48075	(395.73)
Electric	Electric/Common General Plant (EG)	201010	201210	83267.42	2010	0.995315522	82877.35564	(390.06)
Electric	Electric Transmission Plant (ET)	201010	201103	33301.27	2010	0.995315522	33145.27095	(156.00)
Electric	Hydro Production Plant (EH)	201011	201111	6857.42	2010	0.995315522	6825.29657	(32.12)
Electric	Electric/Common General Plant (EG)	201010	201809	966.47	2010	0.995315522	961.945929	(4.53)
Electric	Electric/Common General Plant (EG)	201103	201612	6237.61	2011	0.991511637	6184.662904	(52.95)
Electric	Electric Distribution Plant (ED)	201103	201502	93.34	2011	0.991511637	92.547696621	(0.79)
Water	Water Plant (WR)	201107	201503	181.09	2011	0.991511637	179.553842 4	(1.54)
Electric	Electric Transmission Plant (ET)	201106	201704	1760.37	2011	0.991511637	1745.427341	(14.94)
Electric	Electric/Common General Plant (EG)	201112	201710	1505.77	2011	0.991511637	1492.988478	(12.78)
Electric	Electric/Common General Plant (EG)	201111	201209	23350.64	2011	0.991511637	23152.4313	(198.21)
Electric	Electric/Common General Plant (EG)	201111	201304	45806.02	2011	0.991511637	45417.20189	(388.82)
Electric	Electric Transmission Plant (ET)	201111	201807	7.73	2011	0.991511637	7.664384957	(0.07)
Electric	Other Production Plant (EO)	201201	201812	27165.65	2012	0.966040593	26243.12062	(922.53)
Electric	Hydro Production Plant (EH)	201201	201202	60524.07	2012	0.966040593	58468.70844	(2,055.36)
Electric	Electric Distribution Plant (ED)	201208	201605	4649.09	2012	0.966040593	4491.209658	(157.88)
Electric	Electric Transmission Plant (ET)	201112	201711	21.82	2011	0.991511637	21.634783 93	(0.19)
Electric	Nuclear Production Plant (EN)	201103	201301	1102.09	2011	0.991511637	1092.73506	(9.35)
Electric	Electric/Common General Plant (EG)	201105	201703	398.96	2011	0.991511637	395.574428	(3.39)
Electric	Electric Transmission Plant (ET)	201206	201704	2429.46	2012	0.966040593	2346.956978	(82.50)
Electric	Electric Transmission Plant (ET)	201203	201609	1.5	2012	0.966040593	1.449060889	(0.05)
Electric	Electric Transmission Plant (ET)	201210	201712	14992.63	2012	0.966040593	14483.48917	(509.14)
Electric	Electric Distribution Plant (ED)	201302	202002	200.79	2013	0.986749124	198.1293565	(2.66)
Electric	Hydro Production Plant (EH)	201212	201302	24277.02	2012	0.966040593	23452.58679	(824.43)
Electric	Electric/Common General Plant (EG)	201303	201402	42935.59	2013	0.986749124	42366.65581	(568.93)
Electric	Hydro Production Plant (EH)	201303	201311	6177.2	2013	0.986749124	6095.346687	(81.85)
Electric	Electric Distribution Plant (ED)	201301	201406	17443.75	2013	0.986749124	17212.60503	(231.14)
Electric	Electric Transmission Plant (ET)	201301	201706	1674.83	2013	0.986749124	1652.637035	(22.19)
Electric	Electric Distribution Plant (ED)	201301	201707	133.39	2013	0.986749124	131.6224656	(1.77)
Electric	Electric Transmission Plant (ET)	201304	201409	49861.34	2013	0.986749124	49200.63355	(660.71)
Electric	Steam Production Plant (ES)	201212	201302	717.54	2012	0.966040593	693.1727668	(24.37)
Electric	Electric/Common General Plant (EG)	201207	201408	7277.45	2012	0.966040593	7030.31211	(247.14)
Electric	Electric/Common General Plant (EG)	201207	201605	569.07	2012	0.966040593	549.74472	(19.33)
Electric	Electric Distribution Plant (ED)	201308	201805	191.69	2013	0.986749124	189.1499395	(2.54)
Electric	Hydro Production Plant (EH)	201211	201803	1033.11	2012	0.966040593	998.0261965	(35.08)
Electric	Steam Production Plant (ES)	201311	201312	1830.67	2013	0.986749124	1806.412018	(24.26)
Electric	Hydro Production Plant (EH)	201309	201401	4394.06	2013	0.986749124	4335.834854	(58.23)
Electric	Electric Transmission Plant (ET)	201309	201504	1195.95	2013	0.986749124	1180.102614	(15.85)
Electric	Electric/Common General Plant (EG)	201305	201609	1287.15	2013	0.986749124	1270.094135	(17.06)
Electric	Electric Transmission Plant (ET)	201312	202004	8320.84	2013	0.986749124	8210.581578	(110.26)
Electric	Electric Distribution Plant (ED)	201312	201712	2565.03	2013	0.986749124	2531.041105	(33.99)
Electric	Electric Distribution Plant (ED)	201403	201812	21138.61	2014	0.985405199	20830.09621	(308.51)
Electric	Hydro Production Plant (EH)	201405	201408	20.19	2014	0.985405199	19.89533098	(0.29)
Electric	Electric/Common General Plant (EG)	201410	201509	34299.3	2014	0.985405199	33798.70856	(500.59)
Electric	Electric Transmission Plant (ET)	201406	201808	108892.54	2014	0.985405199	107303.2751	(1,589.26)
Electric	Electric/Common General Plant (EG)	201404	201603	590.6	2014	0.985405199	581.9803108	(8.62)
Electric	Hydro Production Plant (EH)	201501	201609	4956.51	2015	0.991476231	4914.261851	(42.25)
Electric	Electric Transmission Plant (ET)	201404	201805	3.95	2014	0.985405199	3.892392538	(0.06)
Electric	Electric/Common General Plant (EG)	201412	201504	17829.78	2014	0.985405199	17569.55792	(260.22)
Electric	Electric/Common General Plant (EG)	201408	201910	92.57	2014	0.985405199	91.218595931	(1.35)
Electric	Hydro Production Plant (EH)	201502	202011	6501.02	2015	0.991476231	5969.698214	(531.32)
Electric	Electric Distribution Plant (ED)	201506	201602	33765.87	2015	0.991476231	33478.05751	(287.811)
Electric	Electric/Common General Plant (EG)	201509	201709	10553.87	2015	0.991476231	10463.91125	(89.96)
Electric	Electric Distribution Plant (ED)	201507	201602	42118.99	2015	0.991476231	41759.97744	(359.01)
Electric	Electric Distribution Plant (ED)	201511	201709	9478.35	2015	0.991476231	9397.55873	(80.79)
Electric	Electric Distribution Plant (ED)	201511	201807	1484.86	2015	0.991476231	1472.203396	(12.66)
Electric	Electric Transmission Plant (ET)	201505	202104	1687.5	2015	0.991476231	1673.116139	(14.38)
Electric	Electric Transmission Plant (ET)	201603	201809	608.55	2016	0.995093793	605.5643279	(2.99)
Electric	Electric Distribution Plant (ED)	201508	201608	41996.73	2015	0.991476231	41638.75956	(357.97)
Electric	Electric/Common General Plant (EG)	201508	201708	75334.63	2015	0.991476231	74692.49498	(642.14)
Electric	Hydro Production Plant (EH)	201512	201512	13877.97	2015	0.991476231	13759.67738	(118.29)
Water	Other Production Plant (EO)	201603	201709	978.38	2016	0.995093793	973.579865 4	(4.80)
Electric	Electric Transmission Plant (ET)	201602	202005	3166.51	2016	0.995093793	3150.974447	(15.54)
Electric	Electric Transmission Plant (ET)	201601		827706.29	2016	0.995093793	823645.3918	(4,060.90)
Electric	Electric Distribution Plant (ED)	201604	201710	43467.32	2016	0.995093793	43254.06034	(213.26)
Electric	Electric Transmission Plant (ET)	201602	201807	10612.65	2016	0.995093793	10560.58214	(52.07)
Electric	Electric/Common General Plant (EG)	201609	201803	4831.3	2016	0.995093793	4807.596643	(23.70)
Electric	Electric/Common General Plant (EG)	201603	202002	1947.15	2016	0.995093793	1937.59688	(9.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201810	7.98	2016	0.995093793	7.940684847	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201607	17.62	2016	0.995093793	17.53355264	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201906	10.91	2016	0.995093793	10.85647328	(0.05)
Electric	Electric Transmission Plant (ET)	201701	201802	100964.55	2017	0.99985125	100949.5315	(15.02)
Electric	Electric Transmission Plant (ET)	201701	201803	120586.18	2017	0.99985125	120568.2428	(17.94)
Electric	Electric/Common General Plant (EG)	201701	201812	15640.93	2017	0.99985125	15638.60341	(2.33)
Electric	Electric Transmission Plant (ET)	201704	203811	15138.65	2017	0.99985125	15136.39813	(2.25)
Electric	Hydro Production Plant (EH)	201708	201801	112120.58	2017	0.99985125	112103.9021	(16.68)
Electric	Other Production Plant (EO)	201710	201812	146378.03	2017	0.99985125	146356.2563	(21.77)
Water	Water Plant (WR)	202002	202101	856.72	2020	1	856.72	-
Electric	Electric/Common General Plant (EG)	202011	202011	-46104.72	2020	1	-46104.72	-
Electric	Electric Distribution Plant (ED)	201001	201511	4105.59	2010	0.995315522	4086.357456	(19.23)
Electric	Nuclear Production Plant (EN)	201001	203007	26300.92	2010	0.995315522	26177.71393	(123.21)
Electric	Electric Transmission Plant (ET)	201003	201102	18431.08	2010	0.995315522	18344.74002	(86.34)
Electric	Electric Transmission Plant (ET)	201003	201604	3515.77	2010	0.995315522	3499.300454	(16.47)
Electric	Electric Transmission Plant (ET)	201005	201312	2652.7	2010	0.995315522	2640.273486	(12.43)
Electric	Electric Distribution Plant (ED)	201011	201506	-2063.82	2010	0.995315522	-2054.152081	9.67
Electric	Electric/Common General Plant (EG)	201005	201809	905.17	2010	0.995315522	900.9297534	(4.24)
Electric	Nuclear Production Plant (EN)	201012	201511	25416.52	2010	0.995315522	25297.45688	(119.06)
Electric	Nuclear Production Plant (EN)	201012	201205	48620.67	2010	0.995315522	48392.90756	(227.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201208	29.43	2011	0.991511637	29.18018749	(0.25)
Electric	Electric/Common General Plant (EG)	201105	201309	10402.26	2011	0.991511637	10313.96184	(88.30)
Electric	Nuclear Production Plant (EN)	201106	201512	571018.13	2011	0.991511637	566171.521	(4,847.01)
Electric	Electric Transmission Plant (ET)	201106	201408	509.42	2011	0.991511637	505.0958583	(4.32)
Electric	Hydro Production Plant (EH)	201111	201304	29750.92	2011	0.991511637	29498.3834	(252.54)
Electric	Electric Transmission Plant (ET)	201111	201405	22.73	2011	0.991511637	22.53705952	(0.19)
Electric	Hydro Production Plant (EH)	201112	201204	1412.56	2011	0.991511637	1400.569678	(11.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201612	3.51	2011	0.991511637	3.480205847	(0.03)
Electric	Nuclear Production Plant (EN)	201012	201612	31.99	2010	0.995315522	31.84014356	(0.15)
Electric	Electric/Common General Plant (EG)	201201	201912	246.39	2012	0.966040593	238.0227416	(8.37)
Electric	Electric Distribution Plant (ED)	201205	201205	-46035.75	2012	0.966040593	-44472.40321	1,563.35
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201212	1.68	2012	0.966040593	1.622948195	(0.06)
Electric	Electric Transmission Plant (ET)	201109	201301	4349.85	2011	0.991511637	4312.926896	(36.92)
Electric	Electric/Common General Plant (EG)	201109	201709	13897.01	2011	0.991511637	13779.04714	(117.96)
Electric	Electric Distribution Plant (ED)	201209	201603	1200.64	2012	0.966040593	1159.866977	(40.77)
Electric	Electric Transmission Plant (ET)	201209	202002	1899.97	2012	0.966040593	1835.448145	(64.52)
Electric	Electric Transmission Plant (ET)	201302	201401	8474.19	2013	0.986749124	8361.899557	(112.29)
Electric	Electric Distribution Plant (ED)	201302	201808	10617.87	2013	0.986749124	10477.17392	(140.70)
Electric	Electric/Common General Plant (EG)	201207	201303	201565.96	2012	0.966040593	194720.8994	(6,845.06)
Electric	Nuclear Production Plant (EN)	201303	201508	20189.37	2013	0.986749124	19921.84316	(267.53)
Electric	Electric/Common General Plant (EG)	201306	201512	32129.94	2013	0.986749124	31704.19014	(425.75)
Electric	Electric/Common General Plant (EG)	201306	201501	89444.34	2013	0.986749124	88259.12411	(1,185.22)
Electric	Electric Transmission Plant (ET)	201202	201902	83.04	2012	0.966040593	80.2200108	(2.82)
Electric	Electric Distribution Plant (ED)	201308	201703	278.71	2013	0.986749124	275.0168483	(3.69)
Electric	Electric Transmission Plant (ET)	201207	202004	8786.86	2012	0.966040593	8488.463441	(298.40)
Electric	Other Production Plant (EO)	201207	201812	46391.5	2012	0.966040593	44816.07215	(1,575.43)
Electric	Electric Distribution Plant (ED)	201403	201901	94.33	2014	0.985405199	92.95327247	(1.38)
Electric	Electric Distribution Plant (ED)	201405	201902	27826.5	2014	0.985405199	27420.37778	(406.12)
Electric	Electric Transmission Plant (ET)	201310	201405	149474.19	2013	0.986749124	147493.526	(1,980.66)
Electric	Hydro Production Plant (EH)	201310	201311	9169.64	2013	0.986749124	9048.134235	(121.51)
Electric	Electric Transmission Plant (ET)	201406	201610	4446.37	2014	0.985405199	4381.476117	(64.89)
Electric	Electric Distribution Plant (ED)	201411	201601	30632.86	2014	0.985405199	30185.77952	(447.08)
Electric	Electric Transmission Plant (ET)	201411	202004	12074.46	2014	0.985405199	11898.23566	(176.22)
Electric	Other Production Plant (EO)	201411	201812	38239.56	2014	0.985405199	37681.46125	(558.10)
Electric	Electric/Common General Plant (EG)	201404	201409	165312.19	2014	0.985405199	162899.4916	(2,412.70)
Electric	Electric Transmission Plant (ET)	201410	201903	287.41	2014	0.985405199	283.2153084	(4.19)
Electric	Electric/Common General Plant (EG)	201412	201503	34173.39	2014	0.985405199	33674.63619	(498.75)
Electric	Electric Transmission Plant (ET)	201408	201804	295.39	2014	0.985405199	291.0788419	(4.31)
Electric	Electric Transmission Plant (ET)	201409	202101	124.51	2014	0.985405199	122.6928014	(1.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201607	10.58	2015	0.991476231	10.48981852	(0.09)
Electric	Electric/Common General Plant (EG)	201509	201801	42.71	2015	0.991476231	42.34594981	(0.36)
Electric	Electric Distribution Plant (ED)	201504	201903	54008.04	2015	0.991476231	53547.68792	(460.35)
Electric	Electric Transmission Plant (ET)	201602	201611	42055.38	2016	0.995093793	41849.04761	(206.33)
Electric	Electric/Common General Plant (EG)	201606	202104	107.23	2016	0.995093793	106.7039074	(0.53)
Electric	Hydro Production Plant (EH)	201604	201907	60.81	2016	0.995093793	60.51165357	(0.30)
Electric	Electric/Common General Plant (EG)	201702	202104	13726.23	2017	0.99985125	13724.18823	(2.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201704	6.33	2016	0.995093793	6.298943711	(0.03)
Electric	Electric Transmission Plant (ET)	201704	201810	13946.77	2017	0.99985125	13944.69542	(2.07)
Water	Other Production Plant (EO)	201605	201707	-61374.62	2016	0.995093793	-61073.50342	301.12
Electric	Electric Distribution Plant (ED)	201703	201810	11650.05	2017	0.99985125	11648.31706	(1.73)
Electric	Electric Transmission Plant (ET)	201703	202003	4553.42	2017	0.99985125	4552.74268	(0.68)
Electric	Other Production Plant (EO)	201707	201707	-2469.8	2017	0.99985125	-2469.432618	0.37
Electric	Electric Distribution Plant (ED)	201804		300597.11	2018	0.99958649	300472.81	(124.30)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201709	201804	403.16	2017	0.99985125	403.10003	(0.06)
Electric	Electric Transmission Plant (ET)	201806	201812	323864.47	2018	0.99958649	323730.5488	(133.92)
Electric	Hydro Production Plant (EH)	201801	202001	399.36	2018	0.99958649	399.1948606	(0.17)
Electric	Electric Transmission Plant (ET)	201903	202106	11454.83	2019	0.995472668	11402.97018	(51.86)
Electric	Hydro Production Plant (EH)	201810	201810	2424.27	2018	0.99958649	2423.26754	(1.00)
Electric	Electric Distribution Plant (ED)	201812	201912	188265.68	2018	0.99958649	188187.8302	(77.85)
Electric	Electric Transmission Plant (ET)	201908	202104	14727.57	2019	0.995472668	14660.8934	(66.68)
Electric	Electric/Common General Plant (EG)	201908	202001	397631.12	2019	0.995472668	395830.9119	(1,800.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904		47410.8	2019	0.995472668	47196.15556	(214.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	201905	140.24	2018	0.99958649	140.1820093	(0.06)
Electric	Electric/Common General Plant (EG)	201909	202106	6985.23	2019	0.995472668	6953.605544	(31.62)
Electric	Steam Production Plant (ES)	202010		165.21	2020	1	165.21	-
Electric	Hydro Production Plant (EH)	201001	201103	51160.83	2010	0.995315522	50921.16824	(239.66)
Electric	Electric Transmission Plant (ET)	201002	201009	72631.75	2010	0.995315522	72291.5082	(340.24)
Electric	Nuclear Production Plant (EN)	201006	201006	-12467.8	2010	0.995315522	-12409.39487	58.41
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201105	151.75	2010	0.995315522	151.0391305	(0.71)
Electric	Nuclear Production Plant (EN)	201007	201104	69705.08	2010	0.995315522	69378.54812	(326.53)
Electric	Electric Transmission Plant (ET)	201007	201312	6294.32	2010	0.995315522	6264.834399	(29.49)
Electric	Electric/Common General Plant (EG)	201006	201501	22799.76	2010	0.995315522	22692.95904	(106.80)
Electric	Hydro Production Plant (EH)	201004		43520.75	2010	0.995315522	43316.87802	(203.87)
Electric	Electric Transmission Plant (ET)	201004	201009	86601.23	2010	0.995315522	86195.54848	(405.68)
Electric	Electric Distribution Plant (ED)	201005	201604	18.25	2010	0.995315522	18.16450828	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201806	2.56	2010	0.995315522	2.548007737	(0.01)
Electric	Electric Distribution Plant (ED)	201103	201108	107223.17	2011	0.991511637	106313.0208	(910.15)
Electric	Electric/Common General Plant (EG)	201008	201105	72712.13	2010	0.995315522	72371.51166	(340.62)
Electric	Electric Distribution Plant (ED)	201008	201407	1232.98	2010	0.995315522	1227.204133	(5.78)
Electric	Electric Distribution Plant (ED)	201101	201412	3784.37	2011	0.991511637	3752.246895	(32.12)
Electric	Electric Distribution Plant (ED)	201104	201507	2865	2011	0.991511637	2840.680841	(24.32)
Electric	Electric Transmission Plant (ET)	201011	201505	545.1	2010	0.995315522	542.546493	(2.55)
Electric	Electric/Common General Plant (EG)	201104	201303	27744.13	2011	0.991511637	27508.62776	(235.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201203	2.88	2011	0.991511637	2.855553516	(0.02)
Electric	Electric Distribution Plant (ED)	201105	201204	27478.11	2011	0.991511637	27244.86584	(233.24)
Electric	Electric Distribution Plant (ED)	201101	201501	4446.03	2011	0.991511637	4408.290485	(37.74)
Electric	Electric Distribution Plant (ED)	201101	201809	21.29	2011	0.991511637	21.10928276	(0.18)
Electric	Electric Transmission Plant (ET)	201110	201112	89110.65	2011	0.991511637	88354.24649	(756.40)
Electric	Hydro Production Plant (EH)	201112	201803	727.51	2011	0.991511637	721.1346313	(6.18)
Electric	Electric/Common General Plant (EG)	201208	201301	125119.95	2012	0.966040593	120870.9506	(4,249.00)
Electric	Other Production Plant (EO)	201108	201109	105771.77	2011	0.991511637	104873.9409	(897.83)
Electric	Electric Distribution Plant (ED)	201211	201801	48.39	2012	0.966040593	46.74670427	(1.64)
Electric	Electric Transmission Plant (ET)	201201	201806	127.51	2012	0.966040593	123.17983 6	(4.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201501	0.06	2012	0.966040593	0.057962436	(0.00)
Electric	Steam Production Plant (ES)	201302	201303	374.97	2013	0.986749124	370.0013189	(4.97)
Electric	Electric Transmission Plant (ET)	201212	201403	9767.8	2012	0.966040593	9436.0913	(331.71)
Electric	Electric/Common General Plant (EG)	201301	201302	72215.51	2013	0.986749124	71258.59121	(956.92)
Electric	Nuclear Production Plant (EN)	201306	201307	41232.44	2013	0.986749124	40686.07404	(546.37)
Electric	Hydro Production Plant (EH)	201306	201803	994.82	2013	0.986749124	981.6377632	(13.18)
Electric	Electric Distribution Plant (ED)	201301	201710	9221.99	2013	0.986749124	9099.780551	(122.20)
Electric	Electric/Common General Plant (EG)	201212	201909	-1275.31	2012	0.966040593	-1232.001228	43.31
Electric	Electric/Common General Plant (EG)	201308	201901	9413.71	2013	0.986749124	9288.970093	(124.74)
Electric	Electric Transmission Plant (ET)	201308	201409	58327.73	2013	0.986749124	57554.83646	(772.89)
Electric	Electric/Common General Plant (EG)	201309	201408	45250.69	2013	0.986749124	44692.52217	(600.17)
Electric	Electric/Common General Plant (EG)	201305	201804	11360.99	2013	0.986749124	11210.44693	(150.54)
Electric	Electric Transmission Plant (ET)	201407	201605	15580.24	2014	0.985405199	15352.8495	(227.39)
Electric	Electric/Common General Plant (EG)	201407	201502	87472.7	2014	0.985405199	86196.05339	(1,276.65)
Electric	Electric Distribution Plant (ED)	201404	202102	1276.04	2014	0.985405199	1257.416451	(18.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201501	0.02	2014	0.985405199	0.019708104	(0.00)
Electric	Electric/Common General Plant (EG)	201503		24999.26	2015	0.991476231	24786.17207	(213.09)
Electric	Electric Transmission Plant (ET)	201503	201706	41590.03	2015	0.991476231	41235.52617	(354.50)
Electric	Electric Distribution Plant (ED)	201502	202010	852.9	2015	0.991476231	845.630077	(7.27)
Electric	Hydro Production Plant (EH)	201505	201802	102298.06	2015	0.991476231	101426.0949	(871.97)
Water	Other Production Plant (EO)	201507	201709	54.07	2015	0.991476231	53.609111979	(0.46)
Electric	Electric/Common General Plant (EG)	201508	201610	37254.54	2015	0.991476231	36936.99089	(317.55)
Electric	Electric Transmission Plant (ET)	201512	202012	59077.21	2015	0.991476231	58573.64948	(503.56)
Electric	Electric Distribution Plant (ED)	201601	201605	188992.26	2016	0.995093793	188065.0349	(927.24)
Electric	Hydro Production Plant (EH)	201604	201709	6024.7	2016	0.995093793	5995.141576	(29.56)
Electric	Electric Transmission Plant (ET)	201607	201905	19308.75	2016	0.995093793	19214.01728	(94.73)
Electric	Electric/Common General Plant (EG)	201607	201904	6820.72	2016	0.995093793	6787.286137	(33.46)
Electric	Electric Transmission Plant (ET)	201607	201904	3555.53	2016	0.995093793	3538.085835	(17.44)
Electric	Hydro Production Plant (EH)	201507	201609	7406.19	2015	0.991476231	7343.061344	(63.13)
Electric	Hydro Production Plant (EH)	201610	201612	8568.6	2016	0.995093793	8526.560677	(42.04)
Electric	Other Production Plant (EO)	201605	201705	897.33	2016	0.995093793	892.9275135	(4.40)
Electric	Electric/Common General Plant (EG)	201605	201702	404833.49	2016	0.995093793	402847.2932	(1,986.20)
Electric	Hydro Production Plant (EH)	201605	201612	9091.13	2016	0.995093793	9046.527037	(44.60)
Electric	Electric Transmission Plant (ET)	201703	201902	8483.05	2017	0.99985125	8481.788148	(1.26)
Electric	Electric Transmission Plant (ET)	201808	202004	99179.48	2018	0.99958649	99138.46828	(41.01)
Electric	Electric Transmission Plant (ET)	201801	201904	81901.48	2018	0.99958649	81867.61291	(33.87)
Electric	Other Production Plant (EO)	201808	202011	88.56	2018	0.99958649	88.52337954	(0.04)
Electric	Electric Distribution Plant (ED)	201709	202001	8737.65	2017	0.99985125	8736.350276	(1.30)
Electric	Electric Transmission Plant (ET)	201807	202006	262623.36	2018	0.99958649	262506.4924	(116.87)
Electric	Electric Distribution Plant (ED)	201805	202101	11263.85	2018	0.99958649	11259.19228	(4.66)
Electric	Electric Distribution Plant (ED)	201901	202008	27360.45	2019	0.995472668	27268.43528	(124.01)
Electric	Electric/Common General Plant (EG)	201811	201902	90062.53	2018	0.99958649	90045.27996	(37.25)
Gas	Gas Production Plant (GP)	201810	201911	24.48	2018	0.99958649	24.46987277	(0.01)
Electric	Electric/Common General Plant (EG)	201905		629453.13	2019	0.995472668	626603.3866	(2,849.74)
Electric	Other Production Plant (EO)	201905	202101	7186.53	2019	0.995472668	7153.994192	(32.54)
Electric	Electric Transmission Plant (ET)	202004	202009	158193.59	2020	1	158193.59	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201908	202001	3.67	2019	0.995472668	3.653384691	(0.02)
Electric	Electric/Common General Plant (EG)	201911	202103	256386.98	2019	0.995472668	255226.231	(1,160.75)
Electric	Other Production Plant (EO)	201911	202008	93.8	2019	0.995472668	93.37533625	(0.42)
Electric	Hydro Production Plant (EH)	202010	202103	11257.63	2020	1	11257.63	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	202008		24.66	2020	1	24.66	-
Water	Water Plant (WR)	202008		19541.9	2020	1	19541.9	-
Electric	Nuclear Production Plant (EN)	201001	201111	130.81	2010	0.995315522	130.197225	(0.61)
Electric	Electric Distribution Plant (ED)	201005	201506	374.25	2010	0.995315522	372.498343	(1.75)
Electric	Electric Transmission Plant (ET)	201007	201510	468.02	2010	0.995315522	465.825708	(2.19)
Electric	Electric/Common General Plant (EG)	201009	201207	45733.13	2010	0.995315522	45518.89418	(214.24)
Electric	Electric Transmission Plant (ET)	201004	201504	2361.46	2010	0.995315522	2350.397794	(11.06)
Electric	Electric Transmission Plant (ET)	201005	201704	1536.69	2010	0.995315522	1529.49141	(7.20)
Electric	Electric Distribution Plant (ED)	201008	201102	29598.4	2010	0.995315522	29459.74696	(138.65)
Electric	Electric/Common General Plant (EG)	201004	201608	845.79	2010	0.995315522	841.827957	(3.96)
Electric	Electric Distribution Plant (ED)	201008	201701	571.78	2010	0.995315522	569.1015094	(2.68)
Electric	Hydro Production Plant (EH)	201102		56209.99	2011	0.991511637	55732.85022	(477.13)
Electric	Electric/Common General Plant (EG)	201011	201206	6820.93	2010	0.995315522	6788.977926	(31.95)
Electric	Electric Transmission Plant (ET)	201107	201404	154219.68	2011	0.991511637	152910.6074	(1,309.07)
Electric	Electric Transmission Plant (ET)	201004	201601	93.89	2010	0.995315522	93.4501744	(0.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201104	-8.71	2011	0.991511637	-8.636066361	0.07
Electric	Electric Transmission Plant (ET)	201010	201405	19952.88	2010	0.995315522	19859.41118	(93.47)
Electric	Electric Distribution Plant (ED)	201109	201301	14194.75	2011	0.991511637	14074.25981	(120.49)
Electric	Hydro Production Plant (EH)	201206	201709	12121.11	2012	0.966040593	11702.6924	(418.42)
Electric	Electric Distribution Plant (ED)	201206	201703	5682.48	2012	0.966040593	5489.506346	(192.97)
Electric	Other Production Plant (EO)	201206	201512	1078.28	2012	0.966040593	1041.66225	(36.62)
Electric	Hydro Production Plant (EH)	201109	201210	22.27	2011	0.991511637	22.08596416	(0.19)
Electric	Hydro Production Plant (EH)	201210	201612	556.06	2012	0.966040593	537.1765319	(18.88)
Electric	Electric/Common General Plant (EG)	201212	201402	26850.11	2012	0.966040593	25938.29617	(911.81)
Electric	Other Production Plant (EO)	201304	201406	7370.89	2013	0.986749124	7273.219248	(97.67)
Electric	Electric Distribution Plant (ED)	201207	201703	4612.98	2012	0.966040593	4456.325932	(156.65)
Electric	Electric/Common General Plant (EG)	201308	202011	971.95	2013	0.986749124	959.0708108	(12.88)
Electric	Electric Distribution Plant (ED)	201311	201411	55747.92	2013	0.986749124	55009.21121	(738.71)
Electric	Electric/Common General Plant (EG)	201309	201312	132232.21	2013	0.986749124	130480.0173	(1,752.19)
Water	Water Plant (WR)	201309		2356.36	2013	0.986749124	2325.136165	(31.22)
Electric	Hydro Production Plant (EH)	201312	201611	2457.57	2013	0.986749124	2425.005044	(32.56)
Electric	Electric/Common General Plant (EG)	201310	201911	6987.58	2013	0.986749124	6894.988442	(92.59)
Electric	Electric Transmission Plant (ET)	201411	201709	11545.42	2014	0.985405199	11376.9169	(168.50)
Electric	Electric Distribution Plant (ED)	201411	201604	18601.75	2014	0.985405199	18330.26117	(271.49)
Electric	Electric/Common General Plant (EG)	201411	201704	35960.2	2014	0.985405199	35435.36805	(524.83)
Electric	Electric Transmission Plant (ET)	201411	201902	866.34	2014	0.985405199	853.6959405	(12.64)
Electric	Electric/Common General Plant (EG)	201412	201509	33962.64	2014	0.985405199	33466.96204	(495.68)
Electric	Electric/Common General Plant (EG)	201503	201705	10930.17	2015	0.991476231	10837.00375	(93.17)
Electric	Electric Distribution Plant (ED)	201505	201902	67240.12	2015	0.991476231	66666.98072	(573.14)
Electric	Electric Transmission Plant (ET)	201509	201712	129938.97	2015	0.991476231	128831.4002	(1,107.57)
Electric	Electric/Common General Plant (EG)	201507	201601	116477.54	2015	0.991476231	115484.7123	(992.83)
Electric	Electric Transmission Plant (ET)	201603	201805	1962.71	2016	0.995093793	1953.080539	(9.63)
Electric	Electric/Common General Plant (EG)	201504	201911	4853.65	2015	0.991476231	4812.278606	(41.37)
Electric	Electric Transmission Plant (ET)	201512	201712	184890.24	2015	0.991476231	183314.2782	(1,575.96)
Electric	Electric/Common General Plant (EG)	201512	201711	9000.73	2015	0.991476231	8924.005853	(76.72)
Electric	Electric/Common General Plant (EG)	201612	201808	39853.79	2016	0.995093793	39658.25907	(195.53)
Electric	Electric/Common General Plant (EG)	201611	201911	21639.61	2016	0.995093793	21533.44416	(106.17)
Electric	Electric Transmission Plant (ET)	201611	201903	837.33	2016	0.995093793	833.2218859	(4.11)
Electric	Electric/Common General Plant (EG)	201706		168056.58	2017	0.99985125	168031.5816	(25.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201802	3.5	2017	0.99985125	3.499479376	(0.00)
Electric	Other Production Plant (EO)	201710	201710	886.22	2017	0.99985125	886.088175	(0.13)
Electric	Electric/Common General Plant (EG)	201709	202001	70231.81	2017	0.99985125	70221.36303	(10.45)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201903	202102	9875.88	2019	0.995472668	9831.168612	(44.71)
Water	Water Plant (WR)	201906	201911	2449.85	2019	0.995472668	2438.758775	(11.09)
Electric	Electric Distribution Plant (ED)	201901	201904	293523.6	2019	0.995472668	292194.7212	(1,328.88)
Electric	Electric Transmission Plant (ET)	201810	201906	61777.38	2018	0.99958649	61751.83443	(25.55)
Electric	Electric Transmission Plant (ET)	201812	202012	195629.44	2018	0.99958649	195548.5452	(80.89)
Electric	Other Production Plant (EO)	201811	201901	2423.5	2018	0.99958649	2422.497858	(1.00)
Electric	Electric Transmission Plant (ET)	201904	201912	252216.73	2019	0.995472668	251074.8611	(1,141.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	202010	253.31	2018	0.99958649	253.2052537	(0.10)
Electric	Other Production Plant (EO)	201901	201907	20840.79	2019	0.995472668	20746.43682	(94.35)
Electric	Other Production Plant (EO)	201901	201901	983.17	2019	0.995472668	978.718629	(4.45)
Electric	Other Production Plant (EO)	201911	202001	726.36	2019	0.995472668	723.0715271	(3.29)
Electric	Hydro Production Plant (EH)	202010	202105	21113.35	2020	1	21113.35	-
Electric	Other Production Plant (EO)	202010	202012	3066.12	2020	1	3066.12	-
Electric	Electric Distribution Plant (ED)	202005	202106	52503.82	2020	1	52503.82	-
Electric	Electric Transmission Plant (ET)	201006	201106	227209.86	2010	0.995315522	226145.5005	(1,064.36)
Electric	Nuclear Production Plant (EN)	201007	201508	6723.54	2010	0.995315522	6692.043728	(31.50)
Electric	Electric/Common General Plant (EG)	201007	201203	58837.53	2010	0.995315522	58561.90991	(275.62)
Electric	Electric Distribution Plant (ED)	201005	201905	587.05	2010	0.995315522	584.2999774	(2.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201111	6.83	2010	0.995315522	6.798005018	(0.03)
Electric	Electric Transmission Plant (ET)	201006	201902	-0.1	2010	0.995315522	-0.099531552	0.00
Electric	Steam Production Plant (ES)	201011	201105	85.35	2010	0.995315522	84.95017984	(0.40)
Electric	Electric/Common General Plant (EG	201108	201407	28.89	2011	0.991511637	28.6447712	(0.25)
Electric	Electric/Common General Plant (EG)	201106	201506	4802.49	2011	0.991511637	4761.724723	(40.77)
Electric	Electric Transmission Plant (ET)	201110	201206	184090.72	2011	0.991511637	182528.0912	(1,562.63)
Electric	Hydro Production Plant (EH)	201110	201111	27424.62	2011	0.991511637	27191.82988	(232.79)
Electric	Electric/Common General Plant (EG)	201101	201506	1914.26	2011	0.991511637	1898.011067	(16.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201210	1.53	2012	0.966040593	1.478042107	(0.05)
Electric	Hydro Production Plant (EH)	201112	201402	21.39	2011	0.991511637	21.20843392	(0.18)
Electric	Nuclear Production Plant (EN)	201109	201210	15.95	2011	0.991511637	15.81461862	(0.14)
Electric	Electric Distribution Plant (ED)	201204	201503	1496.69	2012	0.966040593	1445.863294	(50.83)
Electric	Electric/Common General Plant (EG)	201210	201406	295.54	2012	0.966040593	285.5038367	(10.04)
Electric	Electric/Common General Plant (EG)	201209	201512	29118.82	2012	0.966040593	28323.17024	(995.65)
Electric	Hydro Production Plant (EH)	201302	201402	4924.17	2013	0.986749124	4858.930432	(65.25)
Electric	Electric Transmission Plant (ET)	201303	202004	9793.28	2013	0.986749124	9663.510458	(129.77)
Electric	Electric Transmission Plant (ET)	201209	201508	4420.22	2012	0.966040593	4270.111948	(150.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201408	4.44	2013	0.986749124	4.381166109	(0.06)
Electric	Hydro Production Plant (EH)	201311	201707	6132.88	2013	0.986749124	6051.613966	(81.27)
Electric	Other Production Plant (EO)	201309	201309	46831.46	2013	0.986749124	46210.90212	(620.56)
Electric	Hydro Production Plant (EH)	201402	201802	64050.71	2014	0.985405199	63115.90266	(934.81)
Electric	Hydro Production Plant (EH)	201305	201605	93.88	2013	0.986749124	92.63600773	(1.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201606	23.25	2013	0.986749124	22.94191713	(0.31)
Electric	Hydro Production Plant (EH)	201405	201611	4459.65	2014	0.985405199	4394.562298	(65.09)
Electric	Electric Transmission Plant (ET)	201410	201910	9026.2	2014	0.985405199	8894.464411	(131.74)
Electric	Electric Transmission Plant (ET)	201406	201512	91552.56	2014	0.985405199	90216.36865	(1,336.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201606	73	2014	0.985405199	71.55027153	(1.06)
Electric	Hydro Production Plant (EH)	201408	201609	3566.39	2014	0.985405199	3514.339249	(52.05)
Electric	Hydro Production Plant (EH)	201408	201611	6867.9	2014	0.985405199	6767.664369	(100.24)
Electric	Electric/Common General Plant (EG)	201505	202009	5961.55	2015	0.991476231	5910.735122	(50.81)
Electric	Electric Distribution Plant (ED)	201507	201511	195393.78	2015	0.991476231	193728.2885	(1,665.49)
Electric	Hydro Production Plant (EH)	201509	201710	59.47	2015	0.991476231	58.9639143	(0.51)
Electric	Electric/Common General Plant (EG)	201505	201904	182.19	2015	0.991476231	180.637054	(1.55)
Electric	Electric/Common General Plant (EG)	201603	201812	4860.84	2016	0.995093793	4856.89359	(23.95)
Electric	Electric Transmission Plant (ET)	201602	202012	59480.56	2016	0.995093793	59188.73607	(291.82)
Electric	Electric Transmission Plant (ET)	201606	201808	245131.03	2016	0.995093793	243928.3665	(1,202.66)
Electric	Electric Transmission Plant (ET)	201609	201910	20520.67	2016	0.995093793	20419.96135	(100.68)
Electric	Hydro Production Plant (EH)	201609	202011	8028.11	2016	0.995093793	7988.722432	(39.39)
Electric	Electric/Common General Plant (EG)	201612	201905	636	2016	0.995093793	633.287641	(3.12)
Electric	Electric Distribution Plant (ED)	201610	201802	9389.3	2016	0.995093793	9343.234153	(46.07)
Electric	Electric Transmission Plant (ET)	201702	201710	56442.06	2017	0.99985125	56433.66426	(8.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201608	7.64	2016	0.995093793	7.60251658	(0.04)
Electric	Other Production Plant (EO)	201708	201712	26.41	2017	0.99985125	26.40607152	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	202005	0.28	2017	0.99985125	0.27995835	(0.00)
Electric	Electric Transmission Plant (ET)	201710	201801	73651.22	2017	0.99985125	73640.76452	(10.96)
Electric	Hydro Production Plant (EH)	201805	201810	1428.71	2018	0.99958649	1428.119214	(0.59)
Electric	Hydro Production Plant (EH)	201801	201901	277.96	2018	0.99958649	277.845007	(0.11)
Electric	Electric Transmission Plant (ET)	201908	202105	62815.6	2019	0.995472668	62531.21292	(284.39)
Electric	Hydro Production Plant (EH)	202004		114776.81	2020	1	114776.81	-
Electric	Electric Transmission Plant (ET)	202004	202005	377826.57	2020	1	377826.57	-
Electric	Electric/Common General Plant (EG)	202007	202012	354603.73	2020	1	354603.73	-
Electric	Steam Production Plant (ES)	202009		251.08	2020	1	251.08	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001		38.17	2010	0.995315522	37.99119349	(0.18)
Electric	Electric Distribution Plant (ED)	201003	201103	18307.13	2010	0.995315522	18221.37066	(85.76)
Electric	Steam Production Plant (ES)	201006	201008	238.4	2010	0.995315522	237.2832205	(1.12)
Electric	Electric Distribution Plant (ED)	201004	201308	2469.36	2010	0.995315522	2457.792338	(11.57)
Electric	Other Production Plant (EO)	201009	201009	191.13	2010	0.995315522	190.234658	(0.90)
Electric	Electric/Common General Plant (EG)	201002	202102	97.11	2010	0.995315522	96.655003 8	(0.45)
Electric	Electric Distribution Plant (ED)	201101	201105	153920.24	2011	0.991511637	152613.7092	(1,306.53)
Electric	Electric Distribution Plant (ED)	201010	201205	16444.32	2010	0.995315522	16367.28695	(77.03)
Electric	Electric Distribution Plant (ED)	201102	201202	40390.67	2011	0.991511637	40047.81935	(342.85)
Electric	Electric Transmission Plant (ET)	201108	201212	13896.74	2011	0.991511637	13778.77943	(117.96)
Electric	Electric Transmission Plant (ET)	201101	201512	17109.37	2011	0.991511637	16964.13946	(145.23)
Electric	Nuclear Production Plant (EN)	201112	201605	-7.99	2011	0.991511637	-7.922177982	0.07
Electric	Hydro Production Plant (EH)	201010	201609	1655.21	2010	0.995315522	1647.456206	(7.75)
Electric	Electric Distribution Plant (ED)	201201	201703	3224.9	2012	0.966040593	3115.384307	(109.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201806	1.99	2010	0.995315522	1.980607789	(0.01)
Electric	Hydro Production Plant (EH)	201205	201210	1011.05	2012	0.966040593	976.7153411	(34.33)
Electric	Electric Distribution Plant (ED)	201109	201412	1849	2011	0.991511637	1833.305017	(15.69)
Electric	Electric/Common General Plant (EG)	201109	201307	1529.86	2011	0.991511637	1516.873994	(12.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201206	-10.12	2011	0.991511637	-10.03409777	0.09
Electric	Nuclear Production Plant (EN)	201109	201110	-45069.6	2011	0.991511637	-44687.03289	382.57
Electric	Electric Transmission Plant (ET)	201206	201304	138277.22	2012	0.966040593	133581.4075	(4,695.81)
Electric	Hydro Production Plant (EH)	201204	201302	17260.55	2012	0.966040593	16674.39195	(586.16)
Electric	Electric Transmission Plant (ET)	201201	201810	2394.68	2012	0.966040593	2313.358086	(81.32)
Electric	Electric Transmission Plant (ET)	201203	201806	213.93	2012	0.966040593	206.665064	(7.26)
Electric	Electric Distribution Plant (ED)	201104	201903	250.46	2011	0.991511637	248.334004 7	(2.13)
Electric	Electric Transmission Plant (ET)	201211	201410	4974.26	2012	0.966040593	4805.337078	(168.92)
Electric	Electric Transmission Plant (ET)	201205	201512	25838.55	2012	0.966040593	24961.08815	(877.46)
Electric	Electric Transmission Plant (ET)	201209	201705	1472.28	2012	0.966040593	1422.282244	(50.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201510	0.08	2012	0.966040593	0.077283247	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201406	0.67	2013	0.986749124	0.661121913	(0.01)
Electric	Electric/Common General Plant (EG)	201306	201502	21706.29	2013	0.986749124	21418.66264	(287.63)
Electric	Hydro Production Plant (EH)	201306	201404	2999.47	2013	0.986749124	2959.724394	(39.75)
Electric	Electric/Common General Plant (EG)	201212	201610	6269.84	2012	0.966040593	6056.919949	(212.92)
Electric	Electric Transmission Plant (ET)	201309		96901.68	2013	0.986749124	95617.64783	(1,284.03)
Electric	Electric Distribution Plant (ED)	201309	201708	1512.98	2013	0.986749124	1492.931689	(20.05)
Electric	Electric/Common General Plant (EG)	201305	201602	86563.71	2013	0.986749124	85416.66499	(1,147.05)
Electric	Electric/Common General Plant (EG)	201402	201601	43704.75	2014	0.985405199	43066.88789	(637.86)
Electric	Electric Distribution Plant (ED)	201403	201701	597.66	2014	0.985405199	588.9372715	(8.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201409	0.78	2014	0.985405199	0.768616056	(0.01)
Electric	Electric Distribution Plant (ED)	201405	201509	17158.36	2014	0.985405199	16907.93716	(250.42)
Electric	Electric Distribution Plant (ED)	201405	201701	1232.29	2014	0.985405199	1214.304973	(17.99)
Electric	Electric Transmission Plant (ET)	201407	201412	189234.93	2014	0.985405199	186473.0839	(2,761.85)
Electric	Electric Transmission Plant (ET)	201411	201710	12677.21	2014	0.985405199	12492.18865	(185.02)
Electric	Electric/Common General Plant (EG)	201411	201503	20954.81	2014	0.985405199	20648.97873	(305.83)
Electric	Electric/Common General Plant (EG)	201403	201711	1050.96	2014	0.985405199	1035.621448	(15.34)
Electric	Electric Distribution Plant (ED)	201410	201901	113.49	2014	0.985405199	111.8336361	(1.66)
Electric	Hydro Production Plant (EH)	201410	201511	134.85	2014	0.985405199	132.8818911	(1.97)
Electric	Electric Transmission Plant (ET)	201510	201807	1998.55	2015	0.991476231	1981.544821	(17.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510		47.11	2015	0.991476231	46.70844522	(0.40)
Electric	Electric Distribution Plant (ED)	201603	201901	2484.28	2016	0.995093793	2472.091609	(12.19)
Electric	Electric/Common General Plant (EG)	201603	201811	2486.4	2016	0.995093793	2474.201208	(12.20)
Electric	Hydro Production Plant (EH)	201508	201912	5.06	2015	0.991476231	5.016869727	(0.04)
Electric	Electric/Common General Plant (EG)	201508	201908	2841.94	2015	0.991476231	2817.715959	(24.22)
Electric	Electric Distribution Plant (ED)	201604	202001	1565.94	2016	0.995093793	1558.257175	(7.68)
Electric	Hydro Production Plant (EH)	201512	201605	18489.43	2015	0.991476231	18331.83036	(157.60)
Electric	Hydro Production Plant (EH)	201610	201910	53.86	2016	0.995093793	53.595717	(0.26)
Electric	Electric Transmission Plant (ET)	201702	201905	145538.42	2017	0.99985125	145317.0687	(21.35)
Electric	Other Production Plant (EO)	201701	201812	123295.88	2017	0.99985125	123277.5398	(18.34)
Electric	Electric Transmission Plant (ET)	201704	201802	113535.13	2017	0.99985125	113518.2417	(16.89)
Electric	Electric Transmission Plant (ET)	201704	201704	87770.69	2017	0.99985125	87757.63413	(13.06)
Electric	Hydro Production Plant (EH)	201705	201710	3637.74	2017	0.99985125	3637.198887	(0.54)
Electric	Hydro Production Plant (EH)	201711	201808	226.8	2017	0.99985125	226.7662635	(0.03)
Electric	Hydro Production Plant (EH)	201710	201808	218.64	2017	0.99985125	218.6074773	(0.03)
Electric	Other Production Plant (EO)	201710	201801	6807.44	2017	0.99985125	6806.427395	(1.01)
Electric	Electric/Common General Plant (EG)	201804	202101	54586.02	2018	0.99958649	54563.44813	(22.57)
Electric	Electric/Common General Plant (EG)	201802	202106	172.07	2018	0.99958649	171.998473	(0.07)
Electric	Other Production Plant (EO)	201806	201812	12934.75	2018	0.99958649	12929.40135	(5.35)
Electric	Electric/Common General Plant (EG)	201906		1276865.56	2019	0.995472668	1271084.766	(5,780.79)
Electric	Electric Distribution Plant (ED)	201901	201907	299778.97	2019	0.995472668	298421.771	(1,357.20)
Electric	Electric/Common General Plant (EG)	201902	201911	62625.59	2019	0.995472668	62342.06316	(283.53)
Electric	Electric Transmission Plant (ET)	201811	201812	478734.05	2018	0.99958649	478536.0886	(197.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	202006	610.35	2019	0.995472668	607.5867429	(2.76)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201905	201909	169673.99	2019	0.995472668	168905.8195	(768.17)
Electric	Electric/Common General Plant (EG)	201908	202102	18637.96	2019	0.995472668	18553.57977	(84.38)
Electric	Hydro Production Plant (EH)	201907	202103	8.15	2019	0.995472668	8.113102243	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201912	202002	-935.17	2019	0.995472668	-930.9361749	4.23
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201203	0.84	2010	0.995315522	0.836065039	(0.00)
Electric	Electric/Common General Plant (EG)	201002	201904	1982.31	2010	0.995315522	1973.023913	(9.29)
Electric	Electric/Common General Plant (EG)	201009	201511	12978.82	2010	0.995315522	12918.02101	(60.80)
Electric	Electric Distribution Plant (ED)	201103	201106	184360.67	2011	0.991511637	182825.4951	(1,565.17)
Electric	Electric/Common General Plant (EG)	201005	201204	8947.75	2010	0.995315522	8905.834466	(41.92)
Electric	Electric Distribution Plant (ED)	201011	201310	1540.34	2010	0.995315522	1533.124312	(7.22)
Electric	Electric Distribution Plant (ED)	201008	201709	445.9	2010	0.995315522	443.811191	(2.09)
Electric	Hydro Production Plant (EH)	201003	201110	998.97	2010	0.995315522	994.2903474	(4.68)
Electric	Electric/Common General Plant (EG)	201005	201612	11421.12	2010	0.995315522	11367.61802	(53.50)
Electric	Electric Distribution Plant (ED)	201012	201106	93643.95	2010	0.995315522	93205.27702	(438.67)
Electric	Hydro Production Plant (EH)	201011	201011	9925.31	2010	0.995315522	9878.815108	(46.49)
Electric	Hydro Production Plant (EH)	201012	201302	8863.01	2010	0.995315522	8821.491428	(41.52)
Electric	Electric/Common General Plant (EG)	201104	201405	17925.64	2011	0.991511637	17773.48067	(152.16)
Electric	Electric Transmission Plant (ET)	201106	201203	48363.01	2011	0.991511637	47952.48723	(410.52)
Electric	Electric Transmission Plant (ET)	201106	201808	29647.14	2011	0.991511637	29395.48432	(251.66)
Electric	Electric Distribution Plant (ED)	201112	201311	10154.89	2011	0.991511637	10068.69161	(86.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201104	2.72	2010	0.995315522	2.707258221	(0.01)
Electric	Electric Transmission Plant (ET)	201110	201111	42449.26	2011	0.991511637	42088.95529	(360.32)
Electric	Electric Transmission Plant (ET)	201112	201501	2373.18	2011	0.991511637	2353.035588	(20.14)
Electric	Nuclear Production Plant (EN)	201112	201206	1034.26	2011	0.991511637	1025.480826	(8.78)
Electric	Steam Production Plant (ES)	201106	201309	2.51	2011	0.991511637	2.48869421	(0.02)
Electric	Nuclear Production Plant (EN)	201201	201508	30280.9	2012	0.966040593	29252.57858	(1,028.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201407	2.6	2012	0.966040593	2.511705541	(0.09)
Electric	Nuclear Production Plant (EN)	201012	201211	4193.12	2010	0.995315522	4173.477423	(19.64)
Electric	Electric/Common General Plant (EG)	201112	201705	-0.93	2011	0.991511637	-0.922105823	0.01
Electric	Electric/Common General Plant (EG)	201202	201505	4290.69	2012	0.966040593	4144.98071	(145.71)
Electric	Electric Transmission Plant (ET)	201109	201910	1019.72	2011	0.991511637	1011.064047	(8.66)
Electric	Electric/Common General Plant (EG)	201109	201911	2643.96	2011	0.991511637	2621.517709	(22.44)
Electric	Electric Transmission Plant (ET)	201206	201703	81090.29	2012	0.966040593	78336.5118	(2,753.78)
Electric	Electric/Common General Plant (EG)	201206	201506	-6281.33	2012	0.966040593	-6068.019755	213.31
Electric	Electric Distribution Plant (ED)	201211	201904	105.93	2012	0.966040593	102.33268	(3.60)
Electric	Other Production Plant (EO)	201210	201311	10580.2	2012	0.966040593	10220.90268	(359.30)
Electric	Electric Transmission Plant (ET)	201212	202004	9174.23	2012	0.966040593	8862.678585	(311.55)
Electric	Hydro Production Plant (EH)	201212	201609	3046.69	2012	0.966040593	2943.236213	(103.46)
Electric	Electric Distribution Plant (ED)	201303	201809	288.99	2013	0.986749124	285.1606293	(3.83)
Electric	Hydro Production Plant (EH)	201303	201907	17575.97	2013	0.986749124	17345.073	(232.90)
Electric	Electric/Common General Plant (EG)	201303	201707	1.67	2013	0.986749124	1.647871037	(0.02)
Electric	Electric Transmission Plant (ET)	201301	201501	13434.48	2013	0.986749124	13256.46137	(178.02)
Electric	Hydro Production Plant (EH)	201304	202012	20.192	2013	0.986749124	19924.69486	(267.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201503	4.81	2013	0.986749124	4.746263285	(0.06)
Electric	Electric/Common General Plant (EG)	201403	201612	11195.93	2014	0.985405199	11032.52763	(163.40)
Electric	Electric Transmission Plant (ET)	201405	201808	72898.81	2014	0.985405199	71834.86641	(1,063.94)
Electric	Electric/Common General Plant (EG)	201410	201511	956.3	2014	0.985405199	942.3429923	(13.96)
Electric	Electric/Common General Plant (EG)	201310	201508	58278.2	2013	0.986749124	57505.96278	(772.24)
Electric	Electric Distribution Plant (ED)	201408	201504	98358.56	2014	0.985405199	96923.05844	(1,435.52)
Electric	Electric Transmission Plant (ET)	201506	201602	14132.26	2015	0.991476231	14011.79987	(120.46)
Electric	Electric/Common General Plant (EG)	201511	201702	294595.95	2015	0.991476231	292084.882	(2,511.07)
Electric	Hydro Production Plant (EH)	201510	201907	2.44	2015	0.991476231	2.419202003	(0.02)
Electric	Electric/Common General Plant (EG)	201504	202102	11235.36	2015	0.991476231	11139.59238	(95.77)
Electric	Electric Transmission Plant (ET)	201508	201902	1705.02	2015	0.991476231	1690.486803	(14.53)
Electric	Electric Transmission Plant (ET)	201602	207711	29109.08	2016	0.995093793	28966.26484	(142.82)
Electric	Hydro Production Plant (EH)	201510	201605	13638.24	2015	0.991476231	13521.99079	(116.25)
Electric	Electric/Common General Plant (EG)	201512	201604	291978.74	2015	0.991476231	289489.9805	(2,488.76)
Electric	Electric Distribution Plant (ED)	201610	201908	7137.91	2016	0.995093793	7102.889938	(35.02)
Electric	Electric Distribution Plant (ED)	201605	201610	142912.94	2016	0.995093793	142211.7796	(701.16)
Electric	Hydro Production Plant (EH)	201702	201707	28656	2017	0.99985125	28651.73743	(4.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201904	4.64	2017	0.99985125	4.639109801	(0.00)
Electric	Electric Transmission Plant (ET)	201704	201912	479665.37	2017	0.99985125	479594.0199	(71.35)
Electric	Other Production Plant (EO)	201703	201801	368.96	2017	0.99985125	368.9051173	(0.05)
Electric	Hydro Production Plant (EH)	201803	201912	2462.18	2018	0.99958649	2461.161864	(1.02)
Electric	Electric Distribution Plant (ED)	201712	202105	1640.14	2017	0.99985125	1639.89603	(0.24)
Electric	Electric/Common General Plant (EG)	201804	202103	17169.45	2018	0.99958649	17162.35026	(7.10)
Electric	Other Production Plant (EO)	201802	201902	75.2	2018	0.99958649	75.16890404	(0.03)
Electric	Electric Transmission Plant (ET)	201806	201907	5744.54	2018	0.99958649	5742.164574	(2.38)
Electric	Electric Transmission Plant (ET)	201811	201910	83608.48	2018	0.99958649	83573.90704	(34.57)
Electric	Electric Distribution Plant (ED)	201810	202002	52382.23	2018	0.99958649	52360.56942	(21.66)
Electric	Hydro Production Plant (EH)	201812	201907	328.28	2018	0.99958649	328.1442529	(0.14)
Electric	Electric/Common General Plant (EG)	202004	202101	216919.98	2020	1	216919.98	-
Electric	Electric/Common General Plant (EG)	202001	202007	52522.35	2020	1	52522.35	-
Electric	Electric/Common General Plant (EG)	202007	202009	61181.17	2020	1	61181.17	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	202010	202105	393.35	2020	1	393.35	-
Electric	Nuclear Production Plant (EN)	201001	201203	193168	2010	0.995315522	192263.1088	(904.89)
Electric	Electric Transmission Plant (ET)	201003	201709	9347.36	2010	0.995315522	9303.572502	(43.79)
Electric	Electric Distribution Plant (ED)	201007	201405	7293.69	2010	0.995315522	7259.522873	(34.17)
Electric	Nuclear Production Plant (EN)	201007	201207	4970.13	2010	0.995315522	4946.847537	(23.28)
Electric	Electric/Common General Plant (EG)	201009	201103	80765.93	2010	0.995315522	80387.58381	(378.35)
Electric	Electric Transmission Plant (ET)	201009	201901	13903.85	2010	0.995315522	13838.71773	(65.13)
Electric	Hydro Production Plant (EH)	201007	201507	331.43	2010	0.995315522	329.874236	(1.55)
Electric	Electric Distribution Plant (ED)	201008	201010	165951.02	2010	0.995315522	165173.6262	(777.39)
Electric	Electric/Common General Plant (EG)	201008	201508	1131.37	2010	0.995315522	1126.070123	(5.30)
Electric	Steam Production Plant (ES)	201101	201108	1.17	2011	0.991511637	1.160068616	(0.01)
Gas	Gas Production Plant (GP)	201104	201503	111.33	2011	0.991511637	110.3849906	(0.95)
Electric	Electric Distribution Plant (ED)	201108	201312	21338.35	2011	0.991511637	21157.22235	(181.13)
Electric	Electric Transmission Plant (ET)	201108	201205	20071.62	2011	0.991511637	19901.24481	(170.38)
Electric	Electric Distribution Plant (ED)	201107	201809	149.93	2011	0.991511637	148.6573398	(1.27)
Electric	Hydro Production Plant (EH)	201010	201102	456.66	2010	0.995315522	454.5207865	(2.14)
Electric	Electric Distribution Plant (ED)	201104	201706	73.33	2011	0.991511637	72.70754837	(0.62)
Electric	Electric Distribution Plant (ED)	201103	201702	15.26	2011	0.991511637	15.13046759	(0.13)
Electric	Electric/Common General Plant (EG)	201105	201801	1.67	2011	0.991511637	1.655824454	(0.01)
Electric	Electric/Common General Plant (EG)	201205	201310	1595.37	2012	0.966040593	1541.19218	(54.18)
Electric	Electric Transmission Plant (ET)	201206	201706	1978.5	2012	0.966040593	1911.311312	(67.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201612	186.82	2012	0.966040593	180.4757035	(6.34)
Electric	Electric Distribution Plant (ED)	201204	201606	118.6	2012	0.966040593	114.5724143	(4.03)
Electric	Nuclear Production Plant (EN)	201203	201210	48.71	2012	0.966040593	47.05583726	(1.65)
Electric	Electric/Common General Plant (EG)	201206	201602	23114.69	2012	0.966040593	22329.72882	(784.96)
Electric	Hydro Production Plant (EH)	201203	201305	2846.46	2012	0.966040593	2751.727986	(96.73)
Electric	Electric Distribution Plant (ED)	201209	202102	215.64	2012	0.966040593	208.3169934	(7.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201505	1.34	2012	0.966040593	1.294494394	(0.05)
Electric	Electric Distribution Plant (ED)	201206	201901	2.08	2012	0.966040593	2.009364432	(0.07)
Electric	Electric Transmission Plant (ET)	201306	201308	202485.02	2013	0.986749124	199801.916	(2,683.10)
Electric	Electric Transmission Plant (ET)	201301	201807	49.43	2013	0.986749124	48.77500918	(0.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201503	5.62	2013	0.986749124	5.545330075	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201504	52.91	2013	0.986749124	52.20889613	(0.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201211	-2.64	2012	0.966040593	-2.550347164	0.09
Electric	Electric Distribution Plant (ED)	201308	201605	8140.56	2013	0.986749124	8032.690446	(107.87)
Electric	Electric Distribution Plant (ED)	201305	201501	32113.85	2013	0.986749124	31688.31335	(425.54)
Electric	Electric Transmission Plant (ET)	201305	201704	5740.6	2013	0.986749124	5664.53202	(76.07)
Electric	Electric/Common General Plant (EG)	201402	201501	81376.12	2014	0.985405199	80188.45176	(1,187.67)
Electric	Other Production Plant (EO)	201207	201405	30001.45	2012	0.966040593	28982.61853	(1,018.83)
Electric	Electric/Common General Plant (EG)	201403	201608	54620.51	2014	0.985405199	53823.33455	(797.18)
Electric	Hydro Production Plant (EH)	201207	201707	1112.69	2012	0.966040593	1074.902707	(37.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201412	5.14	2013	0.986749124	5.071890496	(0.07)
Electric	Electric Transmission Plant (ET)	201403	201707	1150.73	2014	0.985405199	1133.935325	(16.79)
Electric	Electric/Common General Plant (EG)	201407	201506	17.156	2014	0.985405199	16905.49335	(250.39)
Electric	Hydro Production Plant (EH)	201407	202012	22277.33	2014	0.985405199	21952.19681	(325.13)
Electric	Electric Transmission Plant (ET)	201406	201708	35177.29	2014	0.985405199	34663.88447	(513.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201801	1.09	2014	0.985405199	1.074091667	(0.02)
Electric	Electric Distribution Plant (ED)	201502	201909	5870.35	2015	0.991476231	5820.31249	(50.04)
Electric	Electric Transmission Plant (ET)	201502	201807	297.63	2015	0.991476231	295.0930705	(2.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201510	8.17	2015	0.991476231	8.100360804	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201709	6.13	2015	0.991476231	6.077746093	(0.05)
Electric	Electric Transmission Plant (ET)	201510	201903	851.35	2015	0.991476231	844.0932889	(7.26)
Electric	Hydro Production Plant (EH)	201504	201508	805.02	2015	0.991476231	798.1581951	(6.86)
Electric	Electric Distribution Plant (ED)	201602	201902	90748.46	2016	0.995093793	90303.22929	(445.23)
Electric	Electric Distribution Plant (ED)	201512	201901	1762.4	2015	0.991476231	1747.377709	(15.02)
Electric	Electric Distribution Plant (ED)	201512	201701	19506.44	2015	0.991476231	19340.17756	(166.27)
Electric	Electric Transmission Plant (ET)	201608	201704	1307341.01	2016	0.995093793	1300922.6019	(641.41)
Electric	Electric Distribution Plant (ED)	201702	201809	20997.21	2017	0.99985125	20994.08667	(3.12)
Electric	Electric Transmission Plant (ET)	201702	202007	1885656.79	2017	0.99985125	1885629.9173	(26.87)
Electric	Other Production Plant (EO)	201612		640.44	2016	0.995093793	637.2786689	(3.14)
Electric	Other Production Plant (EO)	201701	201702	1526.2	2017	0.99985125	1525.972978	(0.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201810	15.92	2017	0.99985125	15.9176319	(0.00)
Electric	Electric Distribution Plant (ED)	201706	201906	28784.1	2017	0.99985125	28779.81837	(4.28)
Electric	Electric Distribution Plant (ED)	201711	201711	29782.16	2017	0.99985125	29777.7299	(4.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	202003	64.65	2017	0.99985125	64.6403833	(0.01)
Electric	Electric Distribution Plant (ED)	201903	201912	119839.75	2019	0.995472668	119297.1957	(542.55)
Electric	Electric Transmission Plant (ET)	201903	201907	25901.13	2019	0.995472668	25783.86698	(117.26)
Electric	Electric/Common General Plant (EG)	201906	202106	9293.13	2019	0.995472668	9251.056914	(42.07)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	202008	184.74	2019	0.995472668	183.9036207	(0.84)
Electric	Electric Distribution Plant (ED)	201811	202005	36612.85	2018	0.99958649	36597.71021	(15.14)
Electric	Electric Transmission Plant (ET)	201904	202012	221390.79	2019	0.995472668	220388.4804	(1,002.31)
Electric	Electric Distribution Plant (ED)	201909	202007	135416.03	2019	0.995472668	134802.9567	(613.07)
Electric	Electric/Common General Plant (EG)	202002	202010	104798.99	2020	1	104798.99	-
Electric	Electric/Common General Plant (EG)	201002	201204	5453.57	2010	0.995315522	5428.022874	(25.55)
Electric	Electric/Common General Plant (EG)	201006		-13871.99	2010	0.995315522	-13807.00697	64.98
Electric	Electric Transmission Plant (ET)	201003	201910	1875.52	2010	0.995315522	1866.734169	(8.79)
Electric	Steam Production Plant (ES)	201007	201103	57.89	2010	0.995315522	57.61881559	(0.27)
Electric	Electric Transmission Plant (ET)	201002	201509	33.07	2010	0.995315522	32.91508403	(0.15)
Electric	Electric Transmission Plant (ET)	201005	201207	97156.42	2010	0.995315522	96701.29293	(455.13)
Electric	Hydro Production Plant (EH)	201009	201206	17.72	2010	0.995315522	17.63699106	(0.08)
Electric	Other Production Plant (EO)	201002	201306	35306.62	2010	0.995315522	35141.22693	(165.39)
Electric	Hydro Production Plant (EH)	201005	201305	2072.21	2010	0.995315522	2062.502779	(9.71)
Electric	Other Production Plant (EO)	201103	201103	86.83	2011	0.991511637	86.09295547	(0.74)
Electric	Electric Transmission Plant (ET)	201008	201912	3347.39	2010	0.995315522	3331.709227	(15.68)
Electric	Electric/Common General Plant (EG)	201008	201505	15457.53	2010	0.995315522	15385.11955	(72.41)
Electric	Electric Transmission Plant (ET)	201010	201304	50644.8	2010	0.995315522	50407.55557	(237.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201304	1.78	2011	0.991511637	1.764890774	(0.02)
Electric	Hydro Production Plant (EH)	201108	201308	3910.18	2011	0.991511637	3876.988974	(33.19)
Electric	Electric/Common General Plant (EG)	201108	202009	352.67	2011	0.991511637	349.6764091	(2.99)
Electric	Electric Distribution Plant (ED)	201108	201607	16210.66	2011	0.991511637	16073.05804	(137.60)
Electric	Other Production Plant (EO)	201107	201512	424.82	2011	0.991511637	421.2139738	(3.61)
Electric	Other Production Plant (EO)	201107	201405	10849.28	2011	0.991511637	10757.18738	(92.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201304	1.23	2011	0.991511637	1.219559314	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112		93.57	2011	0.991511637	92.77543991	(0.79)
Electric	Electric Distribution Plant (ED)	201111	201909	871.51	2011	0.991511637	864.1123071	(7.40)
Electric	Electric Transmission Plant (ET)	201111	201803	73.66	2011	0.991511637	73.03414721	(0.63)
Electric	Electric Distribution Plant (ED)	201201	201605	1980.63	2012	0.966040593	1913.368979	(67.26)
Electric	Electric Transmission Plant (ET)	201109	201507	653.58	2011	0.991511637	648.0321759	(5.55)
Electric	Electric Transmission Plant (ET)	201110	202104	31.81	2011	0.991511637	31.53998518	(0.27)
Electric	Electric/Common General Plant (EG)	201202	201208	123066.17	2012	0.966040593	118886.9158	(4,179.25)
Electric	Electric Distribution Plant (ED)	201206	201504	9421.1	2012	0.966040593	9101.165026	(319.93)
Electric	Electric Distribution Plant (ED)	201206	201401	15615.42	2012	0.966040593	15085.12959	(530.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201302	20.66	2012	0.966040593	19.95839864	(0.70)
Electric	Electric/Common General Plant (EG)	201201	202009	1065.89	2012	0.966040593	1029.693007	(36.20)
Electric	Electric Transmission Plant (ET)	201104	202012	1736.25	2011	0.991511637	1721.513208	(14.74)
Electric	Electric Distribution Plant (ED)	201210	201901	5.15	2012	0.966040593	4.975109051	(0.17)
Electric	Electric Transmission Plant (ET)	201209	203411	60704.01	2012	0.966040593	58642.53779	(2,061.47)
Electric	Electric Transmission Plant (ET)	201205	202002	644.85	2012	0.966040593	622.951761	(21.90)
Electric	Electric Transmission Plant (ET)	201212	201406	75538.64	2012	0.966040593	72973.39254	(2,565.25)
Electric	Hydro Production Plant (EH)	201212	201804	10236.03	2012	0.966040593	9888.420486	(347.61)
Electric	Electric Transmission Plant (ET)	201303	201412	99155.39	2013	0.986749124	98038.84402	(1,116.55)
Electric	Electric Distribution Plant (ED)	201303	201902	31558.12	2013	0.986749124	31139.94726	(418.17)
Electric	Other Production Plant (EO)	201204	201306	114.713	2012	0.966040593	110817.8106	(3,895.60)
Electric	Hydro Production Plant (EH)	201301	201409	2735.56	2013	0.986749124	2699.311433	(36.25)
Electric	Electric Distribution Plant (ED)	201304	201708	5460.78	2013	0.986749124	5388.419888	(72.36)
Electric	Electric Distribution Plant (ED)	201306	201504	25345.04	2013	0.986749124	25009.19601	(335.84)
Electric	Electric Transmission Plant (ET)	201205	201708	7549.32	2012	0.966040593	7292.949566	(256.37)
Electric	Electric Distribution Plant (ED)	201301	201909	3246.34	2013	0.986749124	3203.32315	(43.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201310	13.88	2013	0.986749124	13.69607784	(0.18)
Electric	Electric Distribution Plant (ED)	201207	201610	1877.59	2012	0.966040593	1813.828156	(63.76)
Electric	Steam Production Plant (ES)	201204	201312	920.96	2012	0.966040593	889.687441	(31.28)
Electric	Other Production Plant (EO)	201309	201406	5303.19	2013	0.986749124	5232.918085	(70.27)
Electric	Electric/Common General Plant (EG)	201305	201504	274.56	2013	0.986749124	270.9218394	(3.64)
Electric	Electric Transmission Plant (ET)	201305	201409	51467.25	2013	0.986749124	50785.26384	(681.99)
Electric	Electric/Common General Plant (EG)	201305	202009	3068.28	2013	0.986749124	3027.622601	(40.66)
Electric	Electric Transmission Plant (ET)	201402	202006	6146.89	2014	0.985405199	6057.177367	(89.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201410	11.87	2013	0.986749124	11.7127121	(0.16)
Electric	Hydro Production Plant (EH)	201310	201507	999.15	2013	0.986749124	985.9103869	(13.24)
Electric	Electric/Common General Plant (EG)	201412	201601	122017.6	2014	0.985405199	120289.9893	(1,781.61)
Electric	Electric/Common General Plant (EG)	201412	201708	57100.82	2014	0.985405199	56267.44492	(833.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201606	79.33	2014	0.985405199	78.17219447	(1.16)
Electric	Electric/Common General Plant (EG)	201412	202007	0.48	2014	0.985405199	0.472994496	(0.01)
Water	Water Plant (WR)	201501	201807	2703.21	2015	0.991476231	2680.168461	(23.04)
Electric	Electric Distribution Plant (ED)	201505	201602	29403.92	2015	0.991476231	29153.28777	(250.63)
Electric	Electric Distribution Plant (ED)	201505	201701	12797.88	2015	0.991476231	12688.79382	(109.09)
Electric	Electric/Common General Plant (EG)	201506	202105	23.3	2015	0.991476231	23.10139617	(0.20)
Electric	Electric Distribution Plant (ED)	201510	201802	2854.81	2015	0.991476231	2830.476258	(24.33)
Electric	Electric Distribution Plant (ED)	201508	201801	18981.89	2015	0.991476231	18822.0757	(161.81)
Electric	Electric Transmission Plant (ET)	201603	201908	37308.91	2016	0.995093793	37125.86477	(183.05)
Electric	Electric Transmission Plant (ET)	201602	201808	177454.33	2016	0.995093793	176583.7024	(870.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201701	38.41	2016	0.995093793	38.221526	(0.19)
Electric	Electric Transmission Plant (ET)	201507	202104	1715.87	2015	0.991476231	1701.24432	(14.63)
Electric	Other Production Plant (EO)	201608	201705	2107.57	2016	0.995093793	2097.229826	(10.34)
Electric	Electric Transmission Plant (ET)	201605	201908	21065.25	2016	0.995093793	20961.89953	(103.35)
Electric	Electric/Common General Plant (EG)	201702	202012	820.46	2017	0.99985125	820.339567	(0.12)
Electric	Electric Transmission Plant (ET)	201612	202012	72574.65	2016	0.995093793	72218.58376	(356.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201706	-180.63	2016	0.995093793	-179.7437919	0.89
Electric	Electric Distribution Plant (ED)	201701		305185.96	2017	0.99985125	305140.5637	(45.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201708	14.54	2016	0.995093793	14.46866375	(0.07)
Electric	Electric Transmission Plant (ET)	201704	202006	6481.5	2017	0.99985125	6480.18931	(9.64)
Water	Water Plant (WR)	201707	201803	357	2017	0.99985125	356.9468963	(0.05)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201704	201711	144.75	2017	0.99985125	144.7284685	(0.02)
Electric	Electric Transmission Plant (ET)	201703	202006	57500.33	2017	0.99985125	57491.77684	(8.55)
Electric	Electric/Common General Plant (EG)	201706	201802	80110.58	2017	0.99985125	80098.66357	(11.92)
Electric	Electric/Common General Plant (EG)	201712	201902	42854.41	2017	0.99985125	42848.03542	(6.37)
Electric	Electric Transmission Plant (ET)	201710	202008	181119.84	2017	0.99985125	181092.8985	(26.94)
Electric	Electric Transmission Plant (ET)	201710	202009	28272.62	2017	0.99985125	28268.41445	(4.21)
Electric	Electric/Common General Plant (EG)	201710	201902	67496.82	2017	0.99985125	67486.77986	(10.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	202005	16.69	2017	0.99985125	16.68751737	(0.00)
Electric	Hydro Production Plant (EH)	201710	201911	643.93	2017	0.99985125	643.8342155	(0.10)
Electric	Electric Distribution Plant (ED)	201801		22158.06	2018	0.99958649	22148.89742	(9.16)
Electric	Hydro Production Plant (EH)	201802	201906	14.1	2018	0.99958649	14.09416951	(0.01)
Electric	Electric Transmission Plant (ET)	201902	201911	69856.36	2019	0.995472668	69540.09706	(316.26)
Electric	Electric Distribution Plant (ED)	201811	202104	10716.83	2018	0.99958649	10712.39848	(4.43)
Electric	Electric/Common General Plant (EG)	201810	201904	130072.94	2018	0.99958649	130018.1535	(53.79)
Electric	Hydro Production Plant (EH)	201910	202003	1989.49	2019	0.995472668	1980.482918	(9.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201910	202005	35.91	2019	0.995472668	35.7474235	(0.16)
Electric	Electric Transmission Plant (ET)	201912	202010	116389.66	2019	0.995472668	115862.7254	(526.93)
Water	Water Plant (WR)	202001	202102	147.05	2020	1	147.05	-
Electric	Hydro Production Plant (EH)	202007	202102	152.63	2020	1	152.63	-
Electric	Other Production Plant (EO)	202010	202010	817.41	2020	1	817.41	-
Electric	Hydro Production Plant (EH)	202002	202008	1154.73	2020	1	1154.73	-
Electric	Electric/Common General Plant (EG)	201001	201209	536.1	2010	0.995315522	533.588516	(2.51)
Electric	Nuclear Production Plant (EN)	201002	201003	81168.96	2010	0.995315522	80788.72583	(380.23)
Electric	Electric Distribution Plant (ED)	201003	201112	42056.76	2010	0.995315522	41859.74605	(197.01)
Electric	Electric/Common General Plant (EG)	201007	201605	6.18	2010	0.995315522	6.151049929	(0.03)
Electric	Nuclear Production Plant (EN)	201002	201207	1013.77	2010	0.995315522	1009.021017	(4.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201201	19.38	2010	0.995315522	19.28921482	(0.09)
Electric	Hydro Production Plant (EH)	201011	201103	62587.14	2010	0.995315522	62293.95195	(293.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201208	-4.45	2010	0.995315522	-4.429154075	0.02
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201503	-0.2	2010	0.995315522	-0.199063104	0.00
Electric	Nuclear Production Plant (EN)	201104		344.61	2011	0.991511637	341.6848253	(2.93)
Electric	Hydro Production Plant (EH)	201006	201709	5429.14	2010	0.995315522	5403.707315	(25.43)
Electric	Electric Distribution Plant (ED)	201010	201207	18848.91	2010	0.995315522	18760.61127	(88.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201710	1.21	2010	0.995315522	1.204331782	(0.01)
Electric	Electric Distribution Plant (ED)	201108	201712	176.52	2011	0.991511637	175.021634	(1.50)
Electric	Hydro Production Plant (EH)	201103	201709	8421.14	2011	0.991511637	8349.658311	(71.48)
Electric	Electric/Common General Plant (EG)	201103	202102	695.79	2011	0.991511637	689.883822	(5.91)
Electric	Hydro Production Plant (EH)	201011	202103	2017.34	2010	0.995315522	2007.889816	(9.45)
Electric	Electric/Common General Plant (EG)	201105	201204	23178.73	2011	0.991511637	22981.98053	(196.75)
Electric	Electric/Common General Plant (EG)	201107	201411	16865.97	2011	0.991511637	16722.80553	(143.16)
Electric	Electric Transmission Plant (ET)	201106	201106	759855.03	2011	0.991511637	753405.1049	(6,449.93)
Electric	Nuclear Production Plant (EN)	201102	201106	34260.7	2011	0.991511637	33969.88275	(290.82)
Electric	Other Production Plant (EO)	201106	201106	154.38	2011	0.991511637	153.065566	(1.31)
Electric	Electric Distribution Plant (ED)	201201	201211	38868.62	2012	0.966040593	37548.66409	(1,319.96)
Electric	Hydro Production Plant (EH)	201111	201306	43.18	2011	0.991511637	42.8134725	(0.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201302	7.46	2011	0.991511637	7.396678815	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201301	1.87	2010	0.995315522	1.861240027	(0.01)
Electric	Nuclear Production Plant (EN)	201110	201510	-249.23	2011	0.991511637	-247.1144454	2.12
Electric	Hydro Production Plant (EH)	201211	201302	23199.8	2012	0.966040593	22411.94854	(787.85)
Electric	Electric Transmission Plant (ET)	201211	201704	4796.56	2012	0.966040593	4633.671664	(162.89)
Electric	Electric Distribution Plant (ED)	201206	201707	16.4	2012	0.966040593	15.84306572	(0.56)
Electric	Electric Distribution Plant (ED)	201211	202007	1624.88	2012	0.966040593	1569.700038	(55.18)
Electric	Electric Distribution Plant (ED)	201212	201409	10830.42	2012	0.966040593	10462.62535	(367.79)
Electric	Steam Production Plant (ES)	201303	201303	322.63	2013	0.986749124	318.3548698	(4.28)
Electric	Electric/Common General Plant (EG)	201303	201605	597.32	2013	0.986749124	589.4040866	(7.92)
Electric	Electric/Common General Plant (EG)	201303	201911	8214.97	2013	0.986749124	8106.114449	(108.86)
Electric	Hydro Production Plant (EH)	201301	201311	4771.92	2013	0.986749124	4708.687878	(63.23)
Electric	Electric Distribution Plant (ED)	201307		124981.52	2013	0.986749124	123325.4053	(1,656.11)
Electric	Electric/Common General Plant (EG)	201307	201708	1024.97	2013	0.986749124	1011.388249	(13.58)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201305	202008	1433.73	2013	0.986749124	1414.731821	(19.00)
Electric	Electric Transmission Plant (ET)	201311	201804	24.93	2013	0.986749124	24.59965565	(0.33)
Electric	Nuclear Production Plant (EN)	201308	201308	26745.43	2013	0.986749124	26391.02962	(354.40)
Electric	Other Production Plant (EO)	201403	201412	6391.4	2014	0.985405199	6298.118792	(93.28)
Electric	Electric Distribution Plant (ED)	201312	202103	10.65	2013	0.986749124	10.50887877	(0.14)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201207	201302	-2.46	2012	0.966040593	-2.376459858	0.08
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201707	2.35	2013	0.986749124	2.318860441	(0.03)
Electric	Electric Distribution Plant (ED)	201410	201908	0.21	2014	0.985405199	0.206935092	(0.00)
Electric	Electric/Common General Plant (EG)	201407	201812	1002.15	2014	0.985405199	987.5238206	(14.63)
Electric	Electric/Common General Plant (EG)	201501	201503	33676.55	2015	0.991476231	33389.49885	(287.05)
Electric	Hydro Production Plant (EH)	201412	201508	41.53	2014	0.985405199	40.92387793	(0.61)
Electric	Electric Transmission Plant (ET)	201503	202007	10235.55	2015	0.991476231	10148.30453	(87.25)
Electric	Electric/Common General Plant (EG)	201502	201612	16557.11	2015	0.991476231	16415.98101	(141.13)
Electric	Electric Transmission Plant (ET)	201404	202104	1153.44	2014	0.985405199	1136.405773	(16.83)
Electric	Electric Transmission Plant (ET)	201506	201704	22359.85	2015	0.991476231	22169.25979	(190.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201712	2.81	2015	0.991476231	2.786048208	(0.02)
Electric	Electric Transmission Plant (ET)	201509	201707	3816.27	2015	0.991476231	3783.740994	(32.53)
Electric	Electric/Common General Plant (EG)	201507	201905	29.13	2015	0.991476231	28.8817026	(0.25)
Electric	Electric/Common General Plant (EG)	201512	201704	63515.11	2015	0.991476231	62973.72185	(541.39)
Water	Other Production Plant (EO)	201505	201707	4990.4	2015	0.991476231	4947.862981	(42.54)
Electric	Electric Distribution Plant (ED)	201606	201706	52756.51	2016	0.995093793	52497.67565	(258.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201904	1.53	2016	0.995093793	1.522493504	(0.011)
Water	Other Production Plant (EO)	201609	201702	512.22	2016	0.995093793	509.7069428	(2.51)
Electric	Electric Transmission Plant (ET)	201612	201910	16245.54	2016	0.995093793	16165.83602	(79.70)
Water	Other Production Plant (EO)	201607	201702	475.63	2016	0.995093793	473.2964609	(2.33)
Electric	Electric/Common General Plant (EG)	201702	202002	18888.72	2017	0.99985125	18885.91031	(2.81)
Electric	Hydro Production Plant (EH)	201701	201709	7485.13	2017	0.99985125	7484.015389	(1.11)
Electric	Electric/Common General Plant (EG)	201705	201905	8574.53	2017	0.99985125	8573.25454	(1.28)
Electric	Electric/Common General Plant (EG)	201703	201709	75997.19	2017	0.99985125	75985.88543	(11.30)
Electric	Hydro Production Plant (EH)	201801	201909	324.69	2018	0.99958649	324.5557374	(0.13)
Electric	Electric/Common General Plant (EG)	201805	202102	6768.62	2018	0.99958649	6765.821107	(2.80)
Electric	Electric Transmission Plant (ET)	201906	202011	2085134.8	2019	0.995472668	2075694.702	(9,440.10)
Electric	Electric/Common General Plant (EG)	201902	202012	154562.86	2019	0.995472668	153863.1026	(699.76)
Electric	Electric Distribution Plant (ED)	201810	202011	11647.03	2018	0.99958649	11642.21383	(4.82)
Electric	Electric Transmission Plant (ET)	201910	202004	167954.72	2019	0.995472668	167194.3332	(760.39)
Electric	Other Production Plant (EO)	201912	202010	414.78	2019	0.995472668	412.9021532	(1.88)
Electric	Other Production Plant (EO)	202003	202105	3508.63	2020	1	3508.63	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201909	202010	2759.48	2019	0.995472668	2746.986918	(12.49)
Electric	Electric Distribution Plant (ED)	201001	201204	5410.06	2010	0.995315522	5384.716695	(25.34)
Electric	Electric Transmission Plant (ET)	201007	201103	25820.31	2010	0.995315522	25699.35534	(120.95)
Electric	Electric Transmission Plant (ET)	201007	201201	12411.63	2010	0.995315522	12353.488	(58.14)
Electric	Electric Distribution Plant (ED)	201004	201404	35617.14	2010	0.995315522	35450.29231	(166.85)
Electric	Electric Transmission Plant (ET)	201008	201305	22663.71	2010	0.995315522	22557.54236	(106.17)
Electric	Electric Distribution Plant (ED)	201004	201604	14.66	2010	0.995315522	14.591325 56	(0.07)
Electric	Hydro Production Plant (EH)	201012	201105	83263.65	2010	0.995315522	82873.6033	(390.05)
Electric	Hydro Production Plant (EH)	201006	201312	648.91	2010	0.995315522	645.8701957	(3.04)
Electric	Electric Distribution Plant (ED)	201012	201708	3788.83	2010	0.995315522	3771.081311	(17.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201503	1.58	2011	0.991511637	1.566588387	(0.01)
Electric	Electric Transmission Plant (ET)	201103	201411	4176.84	2011	0.991511637	4141.385467	(35.45)
Electric	Electric Distribution Plant (ED)	201011	201902	11710.75	2010	0.995315522	11655.89125	(54.86)
Electric	Electric/Common General Plant (EG)	201107	201601	63.11	2011	0.991511637	62.5742994 9	(0.54)
Electric	Electric Transmission Plant (ET)	201102	201205	9409.82	2011	0.991511637	9329.946035	(79.87)
Electric	Electric Distribution Plant (ED)	201101	201406	3435.37	2011	0.991511637	3406.209334	(29.16)
Electric	Hydro Production Plant (EH)	201110		886.70.33	2011	0.991511637	879 17.66408	(752.67)
Electric	Nuclear Production Plant (EN)	201228	201511	54882.93	2012	0.966040593	53019.13822	(1,863.79)
Electric	Hydro Production Plant (EH)	201208	201612	687.16	2012	0.966040593	663.8245436	(23.34)
Electric	Electric/Common General Plant (EG)	201205	201303	152629.8	2012	0.966040593	147446.5824	(5,183.22)
Electric	Electric/Common General Plant (EG)	201205	201312	333530.08	2012	0.966040593	322033.5961	(11,526.48)
Electric	Electric Distribution Plant (ED)	201202	201312	28831.99	2012	0.966040593	27852.8727	(979.12)
Electric	Electric Distribution Plant (ED)	201202	201509	-1416.6	2012	0.966040593	-1368.493103	48.11
Electric	Electric Distribution Plant (ED)	201210	201511	4267.35	2012	0.966040593	4122.433322	(144.92)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201201		-1.31	2012	0.966040593	-1.265513176	0.04
Electric	Nuclear Production Plant (EN)	201302	201302	-51030.94	2013	0.986749124	-50354.73533	676.20
Electric	Electric Transmission Plant (ET)	201302	201611	12280.61	2013	0.986749124	12117.88116	(162.73)
Electric	Electric Transmission Plant (ET)	201212	201301	76035.39	2012	0.966040593	73453.27321	(2,582.12)
Electric	Electric/Common General Plant (EG)	201212	201308	101890.22	2012	0.966040593	98430.0885	(3,460.13)
Electric	Nuclear Production Plant (EN)	201302	201509	90.87	2013	0.986749124	89.66589287	(1.20)
Electric	Hydro Production Plant (EH)	201304	201809	5905.66	2013	0.986749124	5827.40483	(78.26)
Electric	Electric Distribution Plant (ED)	201212	201702	271.33	2012	0.966040593	262.115794	(9.21)
Electric	Electric Distribution Plant (ED)	201307	201810	18.19	2013	0.986749124	17.94896656	(0.24)
Electric	Electric Distribution Plant (ED)	201308	201309	153336.33	2013	0.986749124	151304.4893	(2,031.84)
Electric	Electric Transmission Plant (ET)	201202	201803	78.84	2012	0.966040593	76.1626403 1	(2.68)
Electric	Electric/Common General Plant (EG)	201411	201507	41156.7	2014	0.985405199	40556.02617	(600.67)
Electric	Electric Transmission Plant (ET)	201411	202008	1278.94	2014	0.985405199	1260.274126	(18.67)
Electric	Electric Transmission Plant (ET)	201404	202002	1059.24	2014	0.985405199	1043.780603	(15.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201402	2.71	2013	0.986749124	2.674090125	(0.04)
Electric	Hydro Production Plant (EH)	201404	201406	2643.1	2014	0.985405199	2604.524483	(38.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201905	5.98	2014	0.985405199	5.892723093	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201504	81.84	2014	0.985405199	80.64556152	(1.19)
Electric	Electric Transmission Plant (ET)	201506		725697.15	2015	0.991476231	719511.4748	(6,185.68)
Electric	Electric/Common General Plant (EG)	201505	201506	60536.73	2015	0.991476231	60020.72887	(516.00)
Electric	Electric Transmission Plant (ET)	201505	202102	4078.62	2015	0.991476231	4043.854783	(34.77)
Electric	Electric Distribution Plant (ED)	201502	201803	976.42	2015	0.991476231	968.097221	(8.32)
Electric	Electric Transmission Plant (ET)	201603	202002	6439.08	2016	0.995093793	6407.488542	(31.59)
Water	Water Plant (WR)	201508	201807	5624.04	2015	0.991476231	5576.10198	(47.94)
Electric	Electric Transmission Plant (ET)	201609	201903	1009.38	2016	0.995093793	1004.427773	(4.95)
Electric	Electric Distribution Plant (ED)	201608	201807	10118.46	2016	0.995093793	10068.81674	(49.64)
Electric	Other Production Plant (EO)	201611	201804	162.57	2016	0.995093793	161.772288	(0.80)
Electric	Electric/Common General Plant (EG)	201701	201708	159484.63	2017	0.99985125	159460.9067	(23.72)
Electric	Electric Transmission Plant (ET)	201704	202003	4165.29	2017	0.99985125	4164.670414	(0.62)
Electric	Electric/Common General Plant (EG)	201708	201810	37606.94	2017	0.99985125	37601.34598	(5.59)
Electric	Hydro Production Plant (EH)	201706	201710	3828.56	2017	0.99985125	3827.990503	(0.57)
Electric	Electric Transmission Plant (ET)	201711	201906	25683.28	2017	0.99985125	25679.45962	(3.82)
Electric	Electric/Common General Plant (EG)	201801	202007	1868.7	2018	0.99958649	1867.927274	(0.77)
Electric	Electric/Common General Plant (EG)	201709	202011	19597.1	2017	0.99985125	19594.18494	(2.92)
Electric	Hydro Production Plant (EH)	201709	201810	361.1	2017	0.99985125	361.0462865	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	202009	2.37	2019	0.995472668	2.359270223	(0.01)
Electric	Electric Transmission Plant (ET)	201810	201908	115977.51	2018	0.99958649	115929.5521	(47.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201907	907.43	2018	0.99958649	907.0547685	(0.38)
Water	Water Plant (WR)	201906	202101	83.75	2019	0.995472668	83.37083394	(0.38)
Electric	Electric/Common General Plant (EG)	201908	202010	152707.52	2019	0.995472668	152016.1623	(691.36)
Electric	Electric Distribution Plant (ED)	202012	202101	-152309.48	2020	1	-152309.48	-
Electric	Hydro Production Plant (EH)	201001	201105	45346.16	2010	0.995315522	45127.76904	(212.39)
Electric	Electric/Common General Plant (EG)	201002	201212	57247.87	2010	0.995315522	56979.69364	(268.18)
Electric	Electric/Common General Plant (EG)	201002	201110	60554.48	2010	0.995315522	60270.8139	(283.67)
Electric	Electric/Common General Plant (EG)	201003	201509	6753.47	2010	0.995315522	6721.835521	(31.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201503	0.19	2010	0.995315522	0.189109949	(0.00)
Electric	Electric/Common General Plant (EG)	201009	201202	3340	2010	0.995315522	3324.353845	(15.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201303	0.28	2010	0.995315522	0.278688346	(0.00)
Electric	Other Production Plant (EO)	201003	201109	25068.37	2010	0.995315522	24950.93778	(117.43)
Electric	Electric Transmission Plant (ET)	201004	202007	4735.5	2010	0.995315522	4713.316856	(22.18)
Electric	Electric Transmission Plant (ET)	201006	201302	18894.36	2010	0.995315522	18805.84979	(88.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201212	3.91	2010	0.995315522	3.891683693	(0.02)
Electric	Electric/Common General Plant (EG)	201012	201511	22513.55	2010	0.995315522	22408.08578	(105.46)
Electric	Electric Distribution Plant (ED)	201108	201709	2369.72	2011	0.991511637	2349.604957	(20.12)
Gas	Gas Production Plant (GP)	201108		2485.42	2011	0.991511637	2464.332854	(21.10)
Electric	Electric Transmission Plant (ET)	201112	201208	9311.33	2011	0.991511637	9232.292054	(79.04)
Electric	Electric/Common General Plant (EG)	201112	201608	38191.44	2011	0.991511637	37867.25721	(324.18)
Electric	Electric Transmission Plant (ET)	201112	201612	24273.57	2011	0.991511637	24067.52714	(206.04)
Electric	Electric Transmission Plant (ET)	201105	201607	93.34	2011	0.991511637	92.5476963	(0.79)
Electric	Electric/Common General Plant (EG)	201105	201502	605.59	2011	0.991511637	600.4485325	(5.14)
Electric	Electric Transmission Plant (ET)	201111	201801	59645.65	2011	0.991511637	59139.35609	(506.29)
Electric	Electric Distribution Plant (ED)	201201	201604	2078.99	2012	0.966040593	2008.388731	(70.60)
Electric	Electric/Common General Plant (EG)	201208	201907	-32.58	2012	0.966040593	-31.473602 5	1.11
Electric	Electric/Common General Plant (EG)	201109	201501	22356.63	2011	0.991511637	22166.85882	(189.77)
Electric	Other Production Plant (EO)	201109	201405	12157.07	2011	0.991511637	12053.87638	(103.19)
Electric	Electric Distribution Plant (ED)	201202	201303	16323.17	2012	0.966040593	15768.84482	(554.33)
Electric	Electric Distribution Plant (ED)	201202	201504	4062.09	2012	0.966040593	3924.14383	(137.95)
Electric	Electric Transmission Plant (ET)	201201	201708	1853.97	2012	0.966040593	1791.010277	(62.96)
Electric	Electric Distribution Plant (ED)	201203	201312	41496.53	2012	0.966040593	40087.33243	(1,409.20)
Electric	Electric Transmission Plant (ET)	201203	201604	7363.23	2012	0.966040593	7113.179072	(250.05)
Electric	Electric Transmission Plant (ET)	201203	201908	1221.32	2012	0.966040593	1179.844696	(41.48)
Electric	Nuclear Production Plant (EN)	201211	201508	39042.02	2012	0.966040593	37716.17613	(1,325.84)
Electric	Hydro Production Plant (EH)	201209	201209	6207.6	2012	0.966040593	5996.793582	(210.81)
Electric	Electric Distribution Plant (ED)	201211	201702	267.3	2012	0.966040593	258.2226924	(9.08)
Electric	Electric Distribution Plant (ED)	201302	201312	73962.9	2013	0.986749124	72962.82676	(980.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201606	0.2	2012	0.966040593	0.193208119	(0.01)
Water	Water Plant (WR)	201204	201508	800.47	2012	0.966040593	773.2865131	(27.18)
Electric	Electric Transmission Plant (ET)	201212	201504	1685.57	2012	0.966040593	1628.320942	(57.24)
Electric	Electric/Common General Plant (EG)	201308	201506	1674.8	2013	0.986749124	1652.607432	(22.19)
Electric	Steam Production Plant (ES)	201212	201305	138.77	2012	0.966040593	134.057453	(4.71)
Electric	Electric Distribution Plant (ED)	201311	201611	11750.13	2013	0.986749124	11594.43048	(155.70)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201309	201610	4395.53	2013	0.986749124	4337.285376	(58.24)
Electric	Electric/Common General Plant (EG)	201402	201608	54398.02	2014	0.985405199	53604.09175	(793.93)
Electric	Steam Production Plant (ES)	201402	201504	32.55	2014	0.985405199	32.07493924	(0.48)
Electric	Hydro Production Plant (EH)	201306	201408	105.18	2013	0.986749124	103.7862728	(1.39)
Electric	Electric/Common General Plant (EG)	201305	201604	5126.32	2013	0.986749124	5058.391768	(67.93)
Electric	Electric/Common General Plant (EG)	201312	201812	912.69	2013	0.986749124	900.5960577	(12.09)
Electric	Hydro Production Plant (EH)	201403	201606	496.92	2014	0.985405199	489.6575517	(7.25)
Electric	Electric Distribution Plant (ED)	201310	201312	256907.26	2013	0.986749124	253674.1444	(3,393.12)
Electric	Electric Transmission Plant (ET)	201310	201411	254562.69	2013	0.986749124	251185.5113	(3,373.18)
Electric	Electric/Common General Plant (EG)	201407	201605	85232.6	2014	0.985405199	83988.6472	(1,243.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201604	0.66	2013	0.986749124	0.651254422	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201407	0.64	2014	0.985405199	0.630659328	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201512	0.31	2014	0.985405199	0.305475612	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201801	0.25	2014	0.985405199	0.2463513	(0.00)
Electric	Electric Transmission Plant (ET)	201506	201610	42754.17	2015	0.991476231	42389.74331	(364.43)
Electric	Electric Transmission Plant (ET)	201505	202003	757.82	2015	0.991476231	751.360517	(6.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201609	4.92	2015	0.991476231	4.878063054	(0.04)
Electric	Electric Transmission Plant (ET)	201507	201909	302.35	2015	0.991476231	299.7728383	(2.58)
Electric	Electric Transmission Plant (ET)	201603	202003	1433.24	2016	0.995093793	1426.208228	(7.03)
Electric	Electric Distribution Plant (ED)	201504	201611	37875.16	2015	0.991476231	37552.32087	(322.84)
Electric	Electric Distribution Plant (ED)	201508	202006	317.74	2015	0.991476231	315.0316575	(2.71)
Electric	Electric/Common General Plant (EG)	201508	201910	803.65	2015	0.991476231	796.7998727	(6.85)
Electric	Electric/Common General Plant (EG)	201512	201607	314994.32	2015	0.991476231	312339.381	(2,654.94)
Electric	Electric Distribution Plant (ED)	201606	201710	67406.52	2016	0.995093793	67075.80968	(330.71)
Electric	Electric Transmission Plant (ET)	201607	201803	75310.1	2016	0.995093793	74940.61308	(369.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201908	47.53	2016	0.995093793	47.29680799	(0.23)
Electric	Electric Distribution Plant (ED)	201608	201806	7765.92	2016	0.995093793	7727.818791	(38.10)
Electric	Electric Distribution Plant (ED)	201605	202007	3568.67	2016	0.995093793	3551.161367	(17.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201712	23.45	2016	0.995093793	23.33494945	(0.12)
Electric	Electric/Common General Plant (EG)	201702	202102	2339.03	2017	0.99985125	2338.68207	(0.35)
Electric	Other Production Plant (EO)	201704	201705	25282.84	2017	0.99985125	25279.07918	(3.76)
Electric	Electric Transmission Plant (ET)	201803	201805	138779.67	2018	0.99958649	138722.2832	(57.39)
Electric	Electric Distribution Plant (ED)	201801	202011	3753.38	2018	0.99958649	3751.827939	(1.55)
Electric	Hydro Production Plant (EH)	201801	201809	399.35	2018	0.99958649	399.1848647	(0.17)
Electric	Electric/Common General Plant (EG)	201709	201807	46629.8	2017	0.99985125	46622.86383	(6.94)
Electric	Electric/Common General Plant (EG)	201709	202002	27962.59	2017	0.99985125	27958.43057	(4.16)
Electric	Electric Distribution Plant (ED)	201811	202007	81851.98	2018	0.99958649	81818.13337	(33.85)
Water	Water Plant (WR)	201904	202101	18.03	2019	0.995472668	17.9483722	(0.08)
Electric	Electric/Common General Plant (EG)	201909	202005	106335.73	2019	0.995472668	105854.3128	(481.42)
Electric	Other Production Plant (EO)	202010	202106	1557.88	2020	1	1557.88	-
Electric	Hydro Production Plant (EH)	202005	202105	103.57	2020	1	103.57	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202011		13867.4	2020	1	13867.4	-
Electric	Electric/Common General Plant (EG)	202008	202012	379392	2020	1	379392	-
Electric	Electric Distribution Plant (ED)	201001	201611	1945.34	2010	0.995315522	1936.227098	(9.11)
Electric	Electric Distribution Plant (ED)	201006	201304	3154.92	2010	0.995315522	3140.140848	(14.78)
Electric	Electric Distribution Plant (ED)	201009	201011	431096.85	2010	0.995315522	429077.3865	(2,019.46)
Electric	Electric/Common General Plant (EG)	201004	201312	178654.65	2010	0.995315522	177817.7463	(836.90)
Electric	Nuclear Production Plant (EN)	201011	201307	14693.74	2010	0.995315522	14624.9075	(68.83)
Electric	Electric Transmission Plant (ET)	201008	201405	19958.95	2010	0.995315522	19865.45275	(93.50)
Electric	Electric Transmission Plant (ET)	201001	201810	1258.46	2010	0.995315522	1252.564772	(5.90)
Electric	Electric Transmission Plant (ET)	201012	201605	195757.8	2010	0.995315522	194840.777	(917.02)
Electric	Electric/Common General Plant (EG)	201102	201608	13047.87	2011	0.991511637	12937.2141	(110.76)
Electric	Nuclear Production Plant (EN)	201102	201110	15.12	2011	0.991511637	14.99165596	(0.13)
Electric	Electric/Common General Plant (EG)	201101	201912	116.6	2011	0.991511637	115.6102569	(0.99)
Electric	Electric/Common General Plant (EG)	201106	201801	7.55	2011	0.991511637	7.485912862	(0.06)
Electric	Electric Transmission Plant (ET)	201112	202105	11.26	2011	0.991511637	11.16442104	(0.10)
Electric	Other Production Plant (EO)	201109	201110	10414.06	2011	0.991511637	10325.66168	(88.40)
Electric	Electric Distribution Plant (ED)	201109	201708	1814.85	2011	0.991511637	1799.444895	(15.41)
Electric	Electric Distribution Plant (ED)	201202	201511	4084.54	2012	0.966040593	3945.831442	(138.71)
Electric	Electric Distribution Plant (ED)	201206	201812	23141.9	2012	0.966040593	22356.01479	(785.89)
Electric	Electric Transmission Plant (ET)	201211	201703	65330.34	2012	0.966040593	63111.76036	(2,218.58)
Electric	Electric Distribution Plant (ED)	201205	201809	173.69	2012	0.966040593	167.7915905	(5.90)
Electric	Electric Transmission Plant (ET)	201206	201807	1.87	2012	0.966040593	1.806495908	(0.06)
Electric	Hydro Production Plant (EH)	201110	201611	22.59	2011	0.991511637	22.39824789	(0.19)
Electric	Hydro Production Plant (EH)	201208	201802	58687.94	2012	0.966040593	56694.93233	(1,993.01)
Electric	Electric Transmission Plant (ET)	201212	201503	7925.56	2012	0.966040593	7656.412678	(269.15)
Electric	Electric Distribution Plant (ED)	201304	201808	11684.68	2013	0.986749124	11529.94775	(154.83)
Electric	Electric/Common General Plant (EG)	201306	201405	193096.3	2013	0.986749124	190537.6048	(2,558.70)
Electric	Other Production Plant (EO)	201306	201311	10239.72	2013	0.986749124	10104.03474	(135.69)
Electric	Electric Transmission Plant (ET)	201307	201507	2917.57	2013	0.986749124	2878.909641	(38.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201311	4.53	2013	0.986749124	4.469937353	(0.06)
Electric	Electric/Common General Plant (EG)	201207	201609	33.1	2012	0.966040593	31.97594361	(1.12)
Electric	Electric Distribution Plant (ED)	201305	201511	7380.57	2013	0.986749124	7282.770086	(97.80)
Electric	Electric Transmission Plant (ET)	201305	201604	20681.97	2013	0.986749124	20407.91577	(274.05)
Water	Water Plant (WR)	201402		5671.83	2014	0.985405199	5589.050773	(82.78)
Electric	Electric/Common General Plant (EG)	201306	201406	5758.94	2013	0.986749124	5682.628998	(76.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201708	0.18	2013	0.986749124	0.177614842	(0.00)
Electric	Electric Transmission Plant (ET)	201405	201604	62991.86	2014	0.985405199	62072.50637	(919.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201503	1.61	2014	0.985405199	1.586502371	(0.02)
Gas	Gas Production Plant (GP)	201501	201706	1243.73	2015	0.991476231	1233.128732	(10.60)
Electric	Electric Distribution Plant (ED)	201503	201706	18328.56	2015	0.991476231	18172.33158	(156.23)
Electric	Other Production Plant (EO)	201502	201504	5081.39	2015	0.991476231	5038.077403	(43.31)
Electric	Electric Distribution Plant (ED)	201507	201809	9296.91	2015	0.991476231	9217.665283	(79.24)
Electric	Electric/Common General Plant (EG)	201505	201803	2284.88	2015	0.991476231	2265.40421	(19.48)
Electric	Electric Transmission Plant (ET)	201504	202102	3889.23	2015	0.991476231	3856.0791	(33.15)
Electric	Electric Distribution Plant (ED)	201508	201607	14951.8.24	2015	0.991476231	14824.3.781	(1,274.46)
Electric	Electric Transmission Plant (ET)	201602		823049.41	2016	0.995093793	819011.3594	(4,038.05)
Electric	Hydro Production Plant (EH)	201601	202011	7088.43	2016	0.995093793	7053.652697	(34.78)
Electric	Electric Transmission Plant (ET)	201611	201711	59692.01	2016	0.995093793	59399.14866	(292.86)
Electric	Electric/Common General Plant (EG)	201611	201906	10565.48	2016	0.995093793	10513.64357	(51.84)
Electric	Electric Transmission Plant (ET)	201705	202009	23285.42	2017	0.99985125	23281.9563	(3.46)
Water	Water Plant (WR)	201706	201803	357.45	2017	0.99985125	357.3968294	(0.05)
Electric	Hydro Production Plant (EH)	201608	202012	83.52	2016	0.995093793	83.11023361	(0.41)
Electric	Electric Transmission Plant (ET)	201711	201811	44894.73	2017	0.99985125	44888.05192	(6.68)
Electric	Electric Distribution Plant (ED)	201802	201906	41371.1	2018	0.99958649	41353.99263	(17.11)
Electric	Electric Distribution Plant (ED)	201801	201906	38878.95	2018	0.99958649	38862.87316	(16.08)
Electric	Electric/Common General Plant (EG)	201801	201812	33001.63	2018	0.99958649	32987.98349	(13.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	202007	3568.63	2019	0.995472668	3552.473627	(16.16)
Electric	Electric Distribution Plant (ED)	201904	202008	25289.57	2019	0.995472668	25175.07572	(114.49)
Electric	Other Production Plant (EO)	201810	202001	0.66	2018	0.99958649	0.659727083	(0.00)
Electric	Electric Transmission Plant (ET)	202004	202010	143253.17	2020	1	143253.17	-
Electric	Hydro Production Plant (EH)	202001	202003	2128.84	2020	1	2128.84	-
Electric	Hydro Production Plant (EH)	202002	202007	1995.09	2020	1	1995.09	-
Electric	Electric Distribution Plant (ED)	202002	202003	253136.14	2020	1	253136.14	-
Electric	Other Production Plant (EO)	202006		13909.37	2020	1	13909.37	-
Electric	Electric Transmission Plant (ET)	202009		5749807.22	2020	1	5749807.22	-
Electric	Electric/Common General Plant (EG)	202008	202011	93625.22	2020	1	93625.22	-
Electric	Electric Distribution Plant (ED)	201006	201701	496.78	2010	0.995315522	494.4528452	(2.33)
Electric	Electric/Common General Plant (EG)	201003	201103	36893.1	2010	0.995315522	36720.2751	(172.82)
Electric	Electric Distribution Plant (ED)	201003	201311	1251.22	2010	0.995315522	1245.358688	(5.86)
Electric	Electric/Common General Plant (EG)	201004	201104	53217.04	2010	0.995315522	52967.74597	(249.29)
Electric	Electric/Common General Plant (EG)	201004	201111	109669.46	2010	0.995315522	109155.7159	(513.74)
Electric	Electric Transmission Plant (ET)	201003	201307	12103.63	2010	0.995315522	12046.93082	(56.70)
Electric	Nuclear Production Plant (EN)	201011	201205	40420.93	2010	0.995315522	40231.57906	(189.35)
Electric	Electric Distribution Plant (ED)	201008	201103	39688.46	2010	0.995315522	39502.5403	(185.92)
Electric	Other Production Plant (EO)	201012	201311	5623.22	2010	0.995315522	5596.878152	(26.34)
Electric	Electric Transmission Plant (ET)	201102	201109	30152.19	2011	0.991511637	29896.24728	(255.94)
Electric	Electric/Common General Plant (EG)	201108	201309	15346.73	2011	0.991511637	15216.46139	(130.27)
Electric	Electric/Common General Plant (EG)	201103	201212	178440.72	2011	0.991511637	176926.0505	(1,514.67)
Electric	Other Production Plant (EO)	201103	201205	99.98	2011	0.991511637	99.64063526	(0.34)
Electric	Hydro Production Plant (EH)	201102	201304	2351.71	2011	0.991511637	2331.747833	(19.96)
Water	Water Plant (WR)	201102	201405	1.35	2011	0.991511637	1.338540271	(0.01)
Electric	Electric/Common General Plant (EG)	201102	201904	2259.06	2011	0.991511637	2239.884279	(19.18)
Electric	Electric/Common General Plant (EG)	201111	201610	1766.8	2011	0.991511637	1751.802761	(15.00)
Electric	Electric Transmission Plant (ET)	201102	201708	16.86	2011	0.991511637	16.71688621	(0.14)
Electric	Electric Transmission Plant (ET)	201209	201402	34391.22	2012	0.966040593	33223.31455	(1,167.91)
Electric	Electric Transmission Plant (ET)	201303	201510	14327.28	2013	0.986749124	14137.43098	(189.85)
Electric	Electric Distribution Plant (ED)	201304	202105	240.92	2013	0.986749124	237.7275989	(3.19)
Electric	Electric Distribution Plant (ED)	201308	201411	47622.11	2013	0.986749124	46991.02531	(631.09)
Electric	Hydro Production Plant (EH)	201211	201709	10041.53	2012	0.966040593	9700.525591	(341.00)
Electric	Hydro Production Plant (EH)	201212	201401	2881.73	2012	0.966040593	2783.868157	(97.86)
Electric	Electric Distribution Plant (ED)	201309	201702	280.65	2013	0.986749124	276.9111416	(3.72)
Electric	Electric Transmission Plant (ET)	201312	201402	13494.52	2013	0.986749124	11924.36338	(1,570.16)
Electric	Hydro Production Plant (EH)	201312	201407	1922.17	2013	0.986749124	1896.699563	(25.47)
Electric	Hydro Production Plant (EH)	201312	201505	1207.34	2013	0.986749124	1191.341687	(16.00)
Electric	Electric Distribution Plant (ED)	201411	202008	1532.84	2014	0.985405199	1510.498506	(22.37)
Electric	Electric Transmission Plant (ET)	201401	201910	2821.08	2014	0.985405199	2779.9069	(41.17)
Electric	Electric/Common General Plant (EG)	201501	201603	11215.13	2015	0.991476231	11119.53482	(95.60)
Electric	Electric/Common General Plant (EG)	201412	201808	27.84	2014	0.985405199	27.43388075	(0.41)
Electric	Electric/Common General Plant (EG)	201502	201503	33947.8	2015	0.991476231	33658.43678	(289.36)
Electric	Electric Distribution Plant (ED)	201509	202003	23.15	2015	0.991476231	22.95267474	(0.20)
Electric	Electric/Common General Plant (EG)	201509	201908	3181.58	2015	0.991476231	3154.460946	(27.12)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201603	201706	37370.24	2016	0.995093793	37186.89388	(183.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201703	39.92	2015	0.991476231	39.57973112	(0.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201908	50.08	2016	0.995093793	49.83429717	(0.25)
Electric	Electric/Common General Plant (EG)	201702	201702	-471602.16	2017	0.99985125	-471532.0093	70.15
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	202008	0.3	2016	0.995093793	0.298528138	(0.00)
Electric	Other Production Plant (EO)	201702	201812	128234.25	2017	0.99985125	128215.1752	(19.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201903	345.15	2017	0.99985125	345.098659	(0.05)
Electric	Electric/Common General Plant (EG)	201611	201805	5230.67	2016	0.995093793	5205.007252	(25.66)
Electric	Electric Transmission Plant (ET)	201705	201906	13702.01	2017	0.99985125	13699.97183	(2.04)
Electric	Electric Transmission Plant (ET)	201705	201806	47058.55	2017	0.99985125	47051.55005	(7.00)
Electric	Electric Distribution Plant (ED)	201707	201803	32607.33	2017	0.99985125	32602.47967	(4.85)
Electric	Electric Transmission Plant (ET)	201707	201904	50352.48	2017	0.99985125	50344.99008	(7.49)
Electric	Hydro Production Plant (EH)	201706	201806	3262.22	2017	0.99985125	3261.734745	(0.49)
Electric	Electric/Common General Plant (EG)	201710	201805	31801.98	2017	0.99985125	31797.24946	(4.73)
Electric	Steam Production Plant (ES)	201712	201712	102.12	2017	0.99985125	102.1048097	(0.02)
Electric	Hydro Production Plant (EH)	201709	201803	3514.34	2017	0.99985125	3513.817243	(0.52)
Electric	Electric Transmission Plant (ET)	201805	202106	1281.68	2018	0.99958649	1281.130012	(0.53)
Electric	Electric Distribution Plant (ED)	201901	202006	49848.85	2019	0.995472668	49623.1677	(225.68)
Electric	Other Production Plant (EO)	201906	202103	1839.07	2019	0.995472668	1830.743919	(8.33)
Electric	Other Production Plant (EO)	201910	202011	226.15	2019	0.995472668	225.1261438	(1.02)
Electric	Electric Distribution Plant (ED)	201002	201305	2430.22	2010	0.995315522	2418.835689	(11.38)
Electric	Electric/Common General Plant (EG)	201006	201112	-14803.03	2010	0.995315522	-14733.68554	69.34
Electric	Electric Transmission Plant (ET)	201003	201211	15429.67	2010	0.995315522	15357.39006	(72.28)
Electric	Electric Transmission Plant (ET)	201009	201512	7970.6	2010	0.995315522	7933.261903	(37.34)
Electric	Nuclear Production Plant (EN)	201009	201010	7517.98	2010	0.995315522	7482.762191	(35.22)
Electric	Hydro Production Plant (EH)	201002	201412	733.1	2010	0.995315522	729.6658095	(3.43)
Electric	Electric Distribution Plant (ED)	201008	201012	191028.86	2010	0.995315522	190133.9896	(894.87)
Electric	Electric Transmission Plant (ET)	201008	201311	1237.9	2010	0.995315522	1232.101085	(5.80)
Electric	Electric Transmission Plant (ET)	201108	201504	113704.84	2011	0.991511637	112739.6721	(965.17)
Electric	Electric Distribution Plant (ED)	201107	201207	66394.55	2011	0.991511637	65830.96898	(563.58)
Electric	Electric/Common General Plant (EG)	201106	201305	26306.01	2011	0.991511637	26082.71505	(223.29)
Electric	Electric/Common General Plant (EG)	201110		18894.88	2011	0.991511637	18734.49341	(160.39)
Electric	Electric Distribution Plant (ED)	201110	201404	26278.11	2011	0.991511637	26055.05187	(223.06)
Electric	Electric Transmission Plant (ET)	201110	201212	20415.29	2011	0.991511637	20241.99761	(173.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201710	131.41	2012	0.966040593	126.9473943	(4.46)
Electric	Electric/Common General Plant (EG)	201108	201507	1908.31	2011	0.991511637	1892.111573	(16.20)
Electric	Other Production Plant (EO)	201112	201405	12685.62	2011	0.991511637	12577.93986	(107.68)
Electric	Electric/Common General Plant (EG)	201202	201701	346.18	2012	0.966040593	334.4239323	(11.76)
Electric	Hydro Production Plant (EH)	201109	201503	49.15	2011	0.991511637	48.73279698	(0.42)
Electric	Electric Transmission Plant (ET)	201203	201805	64.19	2012	0.966040593	62.01014563	(2.18)
Electric	Electric Distribution Plant (ED)	201302	201701	3.57	2013	0.986749124	3.522694372	(0.05)
Electric	Electric Distribution Plant (ED)	201208	201902	25816.86	2012	0.966040593	24940.13473	(876.73)
Electric	Electric Transmission Plant (ET)	201204	201806	204.84	2012	0.966040593	197.880755	(6.96)
Electric	Electric/Common General Plant (EG)	201301	201401	46479.54	2013	0.986749124	45863.64536	(615.89)
Electric	Electric Transmission Plant (ET)	201306	202004	8727.45	2013	0.986749124	8611.80364	(115.65)
Electric	Electric Distribution Plant (ED)	201306	201812	21159.69	2013	0.986749124	20879.30557	(280.38)
Electric	Electric Transmission Plant (ET)	201303	201608	95.43	2013	0.986749124	94.16546887	(1.28)
Electric	Hydro Production Plant (EH)	201207	201411	3942.42	2012	0.966040593	3808.537753	(133.88)
Electric	Electric/Common General Plant (EG)	201309		12164.89	2013	0.986749124	12023.42953	(141.46)
Electric	Electric Transmission Plant (ET)	201305	201808	58690.68	2013	0.986749124	57912.97706	(777.70)
Electric	Electric Distribution Plant (ED)	201402	202007	1976.87	2014	0.985405199	1948.017977	(28.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201806	0.84	2013	0.986749124	0.828869264	(0.01)
Electric	Electric Transmission Plant (ET)	201402	201911	4239.6	2014	0.985405199	4177.723884	(61.88)
Electric	Electric Distribution Plant (ED)	201312	201703	1315.41	2013	0.986749124	1297.979665	(17.43)
Electric	Electric/Common General Plant (EG)	201312	201706	1138.66	2013	0.986749124	1123.571757	(15.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201701	6.61	2014	0.985405199	6.513528368	(0.10)
Electric	Electric Distribution Plant (ED)	201412	201508	48247.65	2014	0.985405199	47543.48517	(704.16)
Electric	Electric Transmission Plant (ET)	201408	201705	1448.26	2014	0.985405199	1427.122934	(21.14)
Electric	Electric Transmission Plant (ET)	201502	201905	9095.66	2015	0.991476231	9018.130691	(77.53)
Electric	Electric/Common General Plant (EG)	201502	201708	54485.1	2015	0.991476231	54020.68157	(464.42)
Electric	Electric Transmission Plant (ET)	201509	201606	138980.08	2015	0.991476231	137798.4203	(1,184.66)
Electric	Electric Distribution Plant (ED)	201509	201904	2548.24	2015	0.991476231	2526.51939	(21.72)
Electric	Hydro Production Plant (EH)	201412	201809	1989.29	2014	0.985405199	1960.256709	(29.03)
Electric	Electric/Common General Plant (EG)	201608	202103	4302.37	2016	0.995093793	4281.261683	(21.11)
Electric	Electric Distribution Plant (ED)	201610	202102	3.91	2016	0.995093793	3.890816732	(0.02)
Electric	Other Production Plant (EO)	201701	201703	12643.68	2017	0.99985125	12641.79926	(1.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201908	-233.2	2017	0.99985125	233.1653115	(0.03)
Electric	Electric/Common General Plant (EG)	201803	202103	15972.15	2018	0.99958649	15965.54535	(6.60)
Electric	Electric/Common General Plant (EG)	201808	202008	26167.94	2018	0.99958649	26157.11929	(10.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201909	727.31	2018	0.99958649	727.0050499	(0.30)
Electric	Electric/Common General Plant (EG)	201809	202007	7024.3	2018	0.99958649	7021.395381	(2.90)
Electric	Hydro Production Plant (EH)	201804	201809	647.49	2018	0.99958649	647.222563	(0.27)
Electric	Electric Distribution Plant (ED)	201709	202004	6845.48	2017	0.99985125	6842.462034	(1.02)
Electric	Electric/Common General Plant (EG)	201806	202012	91294.29	2018	0.99958649	91256.53888	(37.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	202002	17.3	2018	0.99958649	17.2928662	(0.01)
Electric	Electric Distribution Plant (ED)	201901	201901	-103743.45	2019	0.995472668	-103273.7689	469.68
Electric	Electric/Common General Plant (EG)	201903	202009	7522.67	2019	0.995472668	7488.612375	(34.06)
Water	Water Plant (WR)	201812	201911	1969.26	2018	0.99958649	1968.445691	(0.81)
Water	Water Plant (WR)	201904		6330.2	2019	0.995472668	6301.541082	(28.66)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201906	202007	113.76	2019	0.995472668	113.2449707	(0.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202011	202103	-200.35	2020	1	-200.35	-
Electric	Electric Transmission Plant (ET)	202008	202010	195040.09	2020	1	195040.09	-
Electric	Electric Distribution Plant (ED)	201001	201006	20349.09	2010	0.995315522	20253.76514	(95.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201107	-116.74	2010	0.995315522	-116.1931341	0.55
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201011	-14804.53	2010	0.995315522	-14735.17851	69.35
Electric	Electric Transmission Plant (ET)	201003	201801	7074.66	2010	0.995315522	7041.518914	(33.14)
Electric	Steam Production Plant (ES)	201001	201103	40.6	2010	0.995315522	40.40981021	(0.19)
Electric	Electric Transmission Plant (ET)	201009	201809	9501.19	2010	0.995315522	9456.681888	(44.51)
Electric	Electric/Common General Plant (EG)	201012	201107	31242.02	2010	0.995315522	31095.66746	(146.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201405	5.55	2011	0.991511637	5.502889587	(0.05)
Water	Water Plant (WR)	201011		2470.69	2010	0.995315522	2459.116108	(11.57)
Electric	Electric Transmission Plant (ET)	201103	202003	1068.14	2011	0.991511637	1059.07324	(9.07)
Electric	Electric Distribution Plant (ED)	201105	201505	6286.73	2011	0.991511637	6233.365956	(53.36)
Electric	Electric/Common General Plant (EG)	201105	201307	3086.74	2011	0.991511637	3060.538631	(26.20)
Gas	Gas Production Plant (GP)	201010	201503	87.87	2010	0.995315522	87.45837495	(0.411)
Electric	Hydro Production Plant (EH)	201112	201709	6254.53	2011	0.991511637	6201.439281	(53.09)
Electric	Nuclear Production Plant (EN)	201208	201304	781.39	2012	0.966040593	754.8544586	(26.54)
Electric	Electric/Common General Plant (EG)	201206	201811	15051.79	2012	0.966040593	14540.64013	(511.15)
Electric	Electric Distribution Plant (ED)	201204	201305	29037.35	2012	0.966040593	28051.2588	(986.09)
Electric	Hydro Production Plant (EH)	201204	201204	-107326.48	2012	0.966040593	-103681.7363	3,644.74
Electric	Steam Production Plant (ES)	201203	202008	91.88	2012	0.966040593	88.75980964	(3.12)
Electric	Hydro Production Plant (EH)	201203	201402	753.39	2012	0.966040593	727.805322	(25.58)
Electric	Electric Distribution Plant (ED)	201301	201510	5230.39	2013	0.986749124	5161.082749	(69.31)
Electric	Electric Distribution Plant (ED)	201212	201407	17485.97	2012	0.966040593	16892.15682	(593.81)
Electric	Nuclear Production Plant (EN)	201204	201208	9375.71	2012	0.966040593	9057.316444	(318.39)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201204	201302	4.36	2012	0.966040593	4.211936983	(0.15)
Electric	Nuclear Production Plant (EN)	201307	201309	65326.32	2013	0.986749124	64460.68901	(865.63)
Electric	Electric/Common General Plant (EG)	201207	201312	383788.39	2012	0.966040593	370755.1637	(13,033.23)
Electric	Electric Transmission Plant (ET)	201308	201408	6078.64	2013	0.986749124	5998.092693	(80.55)
Electric	Hydro Production Plant (EH)	201309		-40148.99	2013	0.986749124	-39616.9807	532.01
Electric	Other Production Plant (EO)	201305	201812	44211.13	2013	0.986749124	43625.29379	(585.84)
Electric	Electric Distribution Plant (ED)	201308	201702	527.2	2013	0.986749124	520.214138	(6.99)
Electric	Hydro Production Plant (EH)	201405	201506	1175.15	2014	0.985405199	1157.99892	(17.15)
Electric	Electric Transmission Plant (ET)	201410	201810	12254.84	2014	0.985405199	12075.98305	(178.86)
Electric	Electric Distribution Plant (ED)	201411	201811	-619.44	2014	0.985405199	-610.3993968	9.04
Electric	Electric Transmission Plant (ET)	201401	201708	21312.26	2014	0.985405199	21001.21182	(311.05)
Electric	Electric Transmission Plant (ET)	201501	201808	118377.18	2015	0.991476231	117368.1602	(1,009.02)
Electric	Electric/Common General Plant (EG)	201501	201609	18613.18	2015	0.991476231	18454.52554	(158.65)
Electric	Electric Transmission Plant (ET)	201501	201903	598.44	2015	0.991476231	593.3390354	(5.10)
Electric	Electric Distribution Plant (ED)	201408	201806	200.34	2014	0.985405199	197.4160777	(2.92)
Electric	Electric Transmission Plant (ET)	201408	201712	8748.29	2014	0.985405199	8620.610452	(127.68)
Electric	Electric Transmission Plant (ET)	201503	201508	221457.7	2015	0.991476231	219570.0456	(1,887.65)
Electric	Electric Transmission Plant (ET)	201502	201510	426172.14	2015	0.991476231	422539.5469	(3,632.59)
Electric	Hydro Production Plant (EH)	201501	201706	575.09	2015	0.991476231	570.1880654	(4.90)
Electric	Hydro Production Plant (EH)	201410	201512	2405.65	2014	0.985405199	2370.540018	(35.11)
Electric	Electric/Common General Plant (EG)	201506	201810	552.12	2015	0.991476231	547.4138564	(4.71)
Electric	Electric/Common General Plant (EG)	201510	201810	1090.87	2015	0.991476231	1081.571676	(9.30)
Electric	Electric Transmission Plant (ET)	201507	201601	118617.33	2015	0.991476231	117606.2632	(1,011.07)
Electric	Electric Transmission Plant (ET)	201511	201809	243.74	2015	0.991476231	241.6824164	(2.06)
Electric	Electric/Common General Plant (EG)	201603	201903	11982.74	2016	0.995093793	11923.9502	(58.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201908	18.09	2015	0.991476231	17.93580501	(0.15)
Electric	Electric Transmission Plant (ET)	201601	201902	3.480	2016	0.995093793	3463.045812	(17.07)
Electric	Electric Transmission Plant (ET)	201604	202005	4154.18	2016	0.995093793	4133.798734	(20.38)
Electric	Electric Transmission Plant (ET)	201607	202006	41694.21	2016	0.995093793	41489.64959	(204.56)
Electric	Electric/Common General Plant (EG)	201606	201805	1406.84	2016	0.995093793	1399.937752	(6.90)
Electric	Electric Transmission Plant (ET)	201608	201902	421.2.6	2016	0.995093793	419.152113	(20.67)
Electric	Other Production Plant (EO)	201612	201701	89976.23	2016	0.995093793	89534.78801	(441.44)
Electric	Electric Transmission Plant (ET)	201610	201801	157938.35	2016	0.995093793	157163.4718	(774.88)
Electric	Steam Production Plant (ES)	201612	201803	1.88	2016	0.995093793	1.870776331	(0.01)
Electric	Hydro Production Plant (EH)	201611	201611	26122.54	2016	0.995093793	25994.37742	(128.16)
Electric	Hydro Production Plant (EH)	201704		17636.88	2017	0.99985125	17634.25652	(2.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701		645.53	2017	0.99985125	645.4339775	(0.10)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201703	201810	11853.36	2017	0.99985125	11851.59682	(1.76)
Electric	Hydro Production Plant (EH)	201704	201907	125.15	2017	0.9998512 5	125.1311384	(0.02)
Electric	Other Production Plant (EO)	201711	201804	3039.89	2017	0.99985125	3039.437817	(0.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201907	130.48	2018	0.99958649	130.4260452	(0.05)
Electric	Electric Transmission Plant (ET)	201809	201907	16090.55	2018	0.99958649	16083.89639	(6.65)
Electric	Electric Distribution Plant (ED)	201810	201812	563472.68	2018	0.99958649	563239.6783	(233.00)
Electric	Electric Transmission Plant (ET)	201903	201912	206177.44	2019	0.995472668	205244.0063	(933.43)
Electric	Other Production Plant (EO)	201912		-10544.42	2019	0.995472668	-10496.68191	47.74
Electric	Electric Distribution Plant (ED)	201911	202102	64571.96	2019	0.995472668	64279.62129	(292.34)
Electric	Hydro Production Plant (EH)	201907	202004	55.58	2019	0.995472668	55.32837088	(0.25)
Electric	Other Production Plant (EO)	202010	202101	18842.09	2020	1	18842.09	-
Electric	Electric Distribution Plant (ED)	202005	202008	148369.7	2020	1	148369.7	-
Electric	Hydro Production Plant (EH)	201002	201201	627.55	2010	0.995315522	624.610256 1	(2.94)
Electric	Electric Transmission Plant (ET)	201002	201102	17729.74	2010	0.995315522	17646.68543	(83.05)
Electric	Nuclear Production Plant (EN)	201006	201012	435869.12	2010	0.995315522	433827.3009	(2,041.82)
Electric	Hydro Production Plant (EH)	201009	202011	2057.12	2010	0.995315522	2047.483467	(9.64)
Electric	Electric/Common General Plant (EG)	201009	201811	4337.38	2010	0.995315522	4317.061641	(20.32)
Electric	Electric/Common General Plant (EG)	201008	201012	160064.88	2010	0.995315522	159315.0597	(749.82)
Electric	Hydro Production Plant (EH)	201006	201205	702.42	2010	0.995315522	699.1295293	(3.29)
Electric	Electric Distribution Plant (ED)	201101	201508	4596.58	2011	0.991511637	4557.562562	(39.02)
Electric	Electric Distribution Plant (ED)	201101	201506	89.31	2011	0.991511637	88.55190433	(0.76)
Electric	Other Production Plant (EO)	201101	201406	13.78	2011	0.991511637	13.66303036	(0.12)
Electric	Electric Transmission Plant (ET)	201004	201301	25362.8	2010	0.995315522	25243.98853	(118.81)
Electric	Electric Transmission Plant (ET)	201004	202102	288.56	2010	0.995315522	287.2082471	(1.35)
Electric	Electric/Common General Plant (EG)	201006	201809	830.09	2010	0.995315522	826.201462	(3.89)
Electric	Hydro Production Plant (EH)	201011	201304	22231.14	2010	0.995315522	22126.95872	(104.14)
Electric	Electric/Common General Plant (EG)	201102	201111	172229.57	2011	0.991511637	170767.623	(1,461.95)
Electric	Electric Transmission Plant (ET)	201105		273541.85	2011	0.991511637	271219.9276	(2,321.92)
Electric	Hydro Production Plant (EH)	201112	201301	11818.93	2011	0.991511637	11718.60664	(100.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201403	0.45	2011	0.991511637	0.446180237	(0.00)
Electric	Electric Transmission Plant (ET)	201104	201607	-172.47	2011	0.991511637	-171.0880121	1.46
Electric	Other Production Plant (EO)	201205	201308	72.38	2012	0.966040593	69.92201809	(2.46)
Electric	Electric/Common General Plant (EG)	201109	201407	43.24	2011	0.991511637	42.8729632	(0.37)
Electric	Electric/Common General Plant (EG)	201205	201211	12932.33	2012	0.966040593	12483.49533	(438.83)
Electric	Electric Distribution Plant (ED)	201209	201210	28384.1	2012	0.966040593	27420.6546	(963.25)
Electric	Hydro Production Plant (EH)	201209	201301	24737.47	2012	0.966040593	23897.40018	(840.07)
Electric	Electric Transmission Plant (ET)	201302	201511	6016	2013	0.986749124	917.2819854	(12.32)
Electric	Electric/Common General Plant (EG)	201303	201607	171107.71	2013	0.986749124	168840.3829	(2,267.33)
Electric	Electric/Common General Plant (EG)	201208	202010	160.12	2012	0.966040593	154.6824197	(5.44)
Electric	Electric Transmission Plant (ET)	201302	201803	228.1	2013	0.986749124	225.0774751	(3.02)
Electric	Electric Transmission Plant (ET)	201301	201407	37300.65	2013	0.986749124	36806.3837	(494.27)
Electric	Electric Distribution Plant (ED)	201304	201501	28490.62	2013	0.986749124	28113.09432	(377.53)
Electric	Steam Production Plant (ES)	201309	201410	76.15	2013	0.986749124	75.14894577	(1.01)
Electric	Nuclear Production Plant (EN)	201306	201308	52526.03	2013	0.986749124	51830.01407	(696.02)
Electric	Electric Transmission Plant (ET)	201207	201908	3.63	2012	0.966040593	3.506727351	(0.12)
Electric	Electric/Common General Plant (EG)	201405	201505	24592.17	2014	0.985405199	24233.25218	(358.92)
Electric	Hydro Production Plant (EH)	201405	201512	832.08	2014	0.985405199	819.9359584	(12.14)
Electric	Electric/Common General Plant (EG)	201410	201809	364.18	2014	0.985405199	358.8648655	(5.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201701	8.37	2014	0.985405199	8.247364152	(0.12)
Electric	Other Production Plant (EO)	201401	201404	5380.84	2014	0.985405199	5302.307714	(78.53)
Electric	Electric Distribution Plant (ED)	201409	201809	2082.4	2014	0.985405199	2052.007787	(30.39)
Electric	Electric/Common General Plant (EG)	201503	201710	2975.11	2015	0.991476231	2949.750848	(25.36)
Electric	Electric Transmission Plant (ET)	201502	201612	16805.3	2015	0.991476231	16662.0555	(143.24)
Electric	Electric/Common General Plant (EG)	201502	201701	12118.97	2015	0.991476231	12015.67069	(103.30)
Electric	Electric Transmission Plant (ET)	201506	202009	15121.58	2015	0.991476231	14992.68714	(128.89)
Electric	Electric Transmission Plant (ET)	201511	201803	46315.88	2015	0.991476231	45921.09412	(394.79)
Electric	Electric/Common General Plant (EG)	201510	201805	164.24	2015	0.991476231	162.8400561	(1.40)
Electric	Hydro Production Plant (EH)	201511	201910	2.12	2015	0.991476231	2.101929409	(0.02)
Electric	Electric/Common General Plant (EG)	201609	201805	2509.38	2016	0.995093793	2497.068463	(12.31)
Electric	Electric/Common General Plant (EG)	201609	202011	8899.07	2016	0.995093793	8855.409323	(43.66)
Electric	Electric Distribution Plant (ED)	201606	202002	4325.74	2016	0.995093793	4304.517025	(21.22)
Electric	Electric Distribution Plant (ED)	201606	202003	119.2	2016	0.995093793	118.6151802	(0.58)
Electric	Electric/Common General Plant (EG)	201610	201801	920.95	2016	0.995093793	916.4316289	(4.52)
Electric	Electric Distribution Plant (ED)	201610	202103	838.46	2016	0.995093793	834.3463419	(4.11)
Electric	Electric Transmission Plant (ET)	201605	202002	6625.43	2016	0.995093793	6592.924271	(32.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201804	10.51	2016	0.995093793	10.45843577	(0.05)
Electric	Electric/Common General Plant (EG)	201707	201805	23157.98	2017	0.99985125	23154.53526	(3.44)
Electric	Electric Transmission Plant (ET)	201711		1008157.05	2017	0.99985125	1008007.087	(149.96)
Electric	Electric Distribution Plant (ED)	201711	201806	79929.39	2017	0.99985125	79917.50052	(11.89)
Electric	Electric Distribution Plant (ED)	201808	201902	317696.54	2018	0.99958649	317565.1693	(131.37)
Electric	Electric Transmission Plant (ET)	201808	202005	76586.19	2018	0.99958649	76554.52083	(31.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201906	7.89	2018	0.99958649	7.886737405	(0.00)
Electric	Electric Transmission Plant (ET)	201903	201904	161726.02	2019	0.995472668	160993.8326	(732.19)
Electric	Electric/Common General Plant (EG)	201906	201907	251124.55	2019	0.995472668	249987.6258	(1,136.92)
Electric	Electric Distribution Plant (ED)	201902	202002	70858.86	2019	0.995472668	70538.05841	(320.80)
Water	Water Plant (WR)	201902	201909	-221.02	2019	0.995472668	-220.0193691	1.00
Electric	Electric Transmission Plant (ET)	201905	202105	35397.28	2019	0.995472668	35237.02476	(160.26)
Electric	Hydro Production Plant (EH)	201901	202007	280.66	2019	0.995472668	279.389359	(1.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	201908	9.65	2019	0.995472668	9.608311245	(0.04)
Electric	Electric/Common General Plant (EG)	201907	201907	53133.85	2019	0.995472668	52893.29542	(240.55)
Electric	Electric/Common General Plant (EG)	202001	202012	211683.84	2020	1	211683.84	-
Electric	Other Production Plant (EO)	201907	202010	9.27	2019	0.995472668	9.228051632	(0.04)
Water	Water Plant (WR)	201911	202102	169.5	2019	0.995472668	168.7326172	(0.77)
Electric	Electric Distribution Plant (ED)	201001	201202	9308.11	2010	0.995315522	9264.506367	(43.60)
Electric	Electric/Common General Plant (EG)	201001	201208	78.61	2010	0.995315522	78.241753 22	(0.37)
Electric	Electric Transmission Plant (ET)	201003	201409	104.21	2010	0.995315522	103.7218306	(0.49)
Electric	Nuclear Production Plant (EN)	201009	201511	40212.53	2010	0.995315522	40024.1553	(188.37)
Electric	Hydro Production Plant (EH)	201002	201105	52740.09	2010	0.995315522	52493.03023	(247.06)
Electric	Electric Transmission Plant (ET)	201002	201704	1434.52	2010	0.995315522	1427.800023	(6.72)
Electric	Electric Distribution Plant (ED)	201004	201507	3624.79	2010	0.995315522	3607.809752	(16.98)
Electric	Hydro Production Plant (EH)	201008	202012	5143.32	2010	0.995315522	5119.226233	(24.09)
Electric	Nuclear Production Plant (EN)	201003	201107	1760.66	2010	0.995315522	1752.412228	(8.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201203	1.52	2010	0.995315522	1.512879594	(0.01)
Electric	Electric Distribution Plant (ED)	201107	201205	48777.08	2011	0.991511637	48363.04246	(414.04)
Electric	Electric Transmission Plant (ET)	201106	201911	2153.86	2011	0.991511637	2135.577255	(18.28)
Electric	Other Production Plant (EO)	201106		695.3	2011	0.991511637	689.3980415	(5.90)
Electric	Electric/Common General Plant (EG)	201010	201905	197.7	2010	0.995315522	196.7738788	(0.93)
Electric	Electric Transmission Plant (ET)	201104	201210	5453.96	2011	0.991511637	5407.664811	(46.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201208	32.29	2011	0.991511637	32.01591077	(0.27)
Electric	Electric Distribution Plant (ED)	201205	201407	7934.02	2012	0.966040593	7664.585382	(269.43)
Electric	Electric Distribution Plant (ED)	201202	201304	32521.1	2012	0.966040593	31416.70271	(1,104.40)
Electric	Electric Distribution Plant (ED)	201202	201505	5753.7	2012	0.966040593	5558.307757	(195.39)
Electric	Nuclear Production Plant (EN)	201202	201302	3592.69	2012	0.966040593	3470.684376	(122.01)
Electric	Electric Distribution Plant (ED)	201206	201602	15.48	2012	0.966040593	14.95430837	(0.53)
Electric	Other Production Plant (EO)	201203	201512	648	2012	0.966040593	625.7141522	(22.00)
Electric	Electric/Common General Plant (EG)	201210	201706	391.71	2012	0.966040593	378.4077605	(13.30)
Electric	Electric Transmission Plant (ET)	201209	201405	23739.04	2012	0.966040593	22932.87627	(806.16)
Electric	Electric Transmission Plant (ET)	201302	201405	22094.06	2013	0.986749124	21801.29434	(292.77)
Electric	Electric/Common General Plant (EG)	201306	201702	30367.04	2013	0.986749124	29964.65011	(402.39)
Electric	Electric/Common General Plant (EG)	201205	202009	1792.04	2012	0.966040593	1731.183383	(60.86)
Electric	Hydro Production Plant (EH)	201202	201206	805.84	2012	0.966040593	778.4741531	(27.37)
Electric	Electric/Common General Plant (EG)	201309	201509	1245.06	2013	0.986749124	1228.501864	(16.50)
Electric	Electric Transmission Plant (ET)	201312	202006	6571.38	2013	0.986749124	6484.303456	(87.08)
Electric	Electric Transmission Plant (ET)	201312	201507	4156.64	2013	0.986749124	4101.560878	(55.08)
Electric	Electric Distribution Plant (ED)	201312	201708	25.25	2013	0.986749124	24.91541537	(0.33)
Electric	Electric Distribution Plant (ED)	201407	201607	48275.8	2014	0.985405199	47571.22433	(704.58)
Electric	Hydro Production Plant (EH)	201411	201506	4670.87	2014	0.985405199	4602.699584	(68.17)
Electric	Electric Transmission Plant (ET)	201501	202102	2057.45	2015	0.991476231	2039.912771	(17.54)
Electric	Electric Transmission Plant (ET)	201410	201906	178.39	2014	0.985405199	175.7864335	(2.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201506	5.58	2015	0.991476231	-5.532437366	0.05
Electric	Hydro Production Plant (EH)	201502	201707	12861.8	2015	0.991476231	12752.16898	(109.63)
Electric	Electric Distribution Plant (ED)	201509	201510	280546.17	2015	0.991476231	278154.8591	(2,391.31)
Electric	Electric Distribution Plant (ED)	201509	201812	63804.34	2015	0.991476231	63260.48652	(543.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201801	0.57	2014	0.985405199	0.561680964	(0.01)
Electric	Electric Distribution Plant (ED)	201601	201901	1885.36	2016	0.995093793	1876.110034	(9.25)
Electric	Electric Distribution Plant (ED)	201607	201708	61867.46	2016	0.995093793	61563.92545	(303.53)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201602	201711	72.09	2016	0.995093793	71.736311553	(0.35)
Electric	Electric Distribution Plant (ED)	201610	201812	102498.1	2016	0.995093793	101995.2231	(502.88)
Electric	Electric Transmission Plant (ET)	201605	202003	1477.82	2016	0.995093793	1470.56951	(7.25)
Electric	Electric Distribution Plant (ED)	201611	201809	16865	2016	0.995093793	16782.25682	(82.74)
Electric	Electric/Common General Plant (EG)	201705	202011	13551.93	2017	0.99985125	13549.91415	(2.02)
Electric	Electric/Common General Plant (EG)	201706	201912	85832.14	2017	0.99985125	85819.37249	(12.77)
Electric	Electric/Common General Plant (EG)	201803	201911	44072.79	2018	0.99958649	44054.56545	(18.22)
Electric	Electric Transmission Plant (ET)	201709	201811	26320.98	2017	0.99985125	26317.06476	(3.92)
Electric	Electric/Common General Plant (EG)	201906	201906	249669.35	2019	0.995472668	248539.0139	(1,130.34)
Electric	Electric Distribution Plant (ED)	201901		314914.7	2019	0.995472668	313488.9766	(1,425.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	202005	8.33	2019	0.995472668	8.292287324	(0.04)
Electric	Electric/Common General Plant (EG)	201912	202102	47665.48	2019	0.995472668	47449.68254	(215.80)
Electric	Hydro Production Plant (EH)	201912	202009	1345.44	2019	0.995472668	1339.346746	(6.09)
Electric	Electric Distribution Plant (ED)	202003	202010	111263.18	2020	1	111263.18	-
Electric	Electric Transmission Plant (ET)	201909	202005	80594.32	2019	0.995472668	80229.44275	(364.88)
Electric	Electric Transmission Plant (ET)	201001	201306	30721.59	2010	0.995315522	30577.6754	(143.91)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201003	201301	7158.18	2010	0.995315522	7124.647666	(33.53)
Electric	Electric Transmission Plant (ET)	201007	201605	3009.19	2010	0.995315522	2995.093517	(14.10)
Electric	Hydro Production Plant (EH)	201005	201103	63637.59	2010	0.995315522	63339.48114	(298.11)
Electric	Nuclear Production Plant (EN)	201004	201004	136061.92	2010	0.995315522	135424.027	(6,373.79)
Electric	Electric/Common General Plant (EG)	201007	201612	5953.39	2010	0.995315522	5925.501478	(27.89)
Electric	Electric/Common General Plant (EG)	201101	201210	172825.5	2011	0.991511637	171358.4945	(1,467.01)
Electric	Electric Transmission Plant (ET)	201101	201404	126339.08	2011	0.991511637	125266.6681	(1,072.41)
Electric	Electric Distribution Plant (ED)	201011	201112	78910.26	2010	0.995315522	78540.60666	(369.65)
Electric	Electric/Common General Plant (EG)	201012	201312	202811.18	2010	0.995315522	201861.1156	(950.06)
Electric	Electric Transmission Plant (ET)	201012	202009	4984.1	2010	0.995315522	4960.752095	(23.35)
Electric	Electric Distribution Plant (ED)	201102	201605	1190.47	2011	0.991511637	1180.364859	(10.11)
Electric	Electric/Common General Plant (EG)	201108	201509	19706.9	2011	0.991511637	19539.62069	(167.28)
Electric	Other Production Plant (EO)	201108	201212	2094.11	2011	0.991511637	2076.334405	(17.78)
Electric	Other Production Plant (EO)	201011	201210	184.46	2010	0.995315522	183.595003	(0.86)
Electric	Electric Transmission Plant (ET)	201108	201408	706.55	2011	0.991511637	700.5525474	(6.00)
Electric	Electric Transmission Plant (ET)	201105	201205	13872.73	2011	0.991511637	13754.97324	(117.76)
Electric	Electric/Common General Plant (EG)	201106	201106	-28017.34	2011	0.991511637	-27779.51866	237.82
Electric	Electric Transmission Plant (ET)	201106	202003	3697.3	2011	0.991511637	3665.915977	(31.38)
Electric	Nuclear Production Plant (EN)	201110	201207	12405.7	2011	0.991511637	12300.39592	(105.30)
Electric	Electric/Common General Plant (EG)	201111		-3758.39	2011	0.991511637	-3726.487423	31.90
Electric	Electric Transmission Plant (ET)	201112	201911	1618.62	2011	0.991511637	1604.880566	(13.74)
Electric	Hydro Production Plant (EH)	201208	201401	1067.04	2012	0.966040593	1030.803954	(36.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201503	-5.43	2011	0.991511637	-5.383968191	0.05
Electric	Electric Distribution Plant (ED)	201206	201212	159869.35	2012	0.966040593	154440.2816	(5,429.07)
Electric	Hydro Production Plant (EH)	201104	201305	2438.47	2011	0.991511637	2417.771382	(20.70)
Electric	Other Production Plant (EO)	201203	201203	302.92	2012	0.966040593	292.6330163	(10.29)
Electric	Electric Distribution Plant (ED)	201209	201410	15730.17	2012	0.966040593	15186.32234	(533.85)
Electric	Nuclear Production Plant (EN)	201211	201309	61386.63	2012	0.966040593	59301.97642	(2,084.65)
Electric	Electric Transmission Plant (ET)	201302	201408	3502.86	2013	0.986749124	3456.444035	(46.42)
Electric	Nuclear Production Plant (EN)	201303	201512	1151813.76	2013	0.986749124	1136551.218	(15,262.54)
Electric	Hydro Production Plant (EH)	201303	201609	3521.22	2013	0.986749124	3474.560749	(46.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201810	79.93	2013	0.986749124	78.87085746	(1.06)
Electric	Electric Transmission Plant (ET)	201204	201705	-3718.55	2012	0.966040593	-3592.270245	126.28
Electric	Electric Distribution Plant (ED)	201301	201504	11805.06	2013	0.986749124	11648.65261	(156.43)
Electric	Electric Distribution Plant (ED)	201301	201806	7.41	2013	0.986749124	7.311811007	(0.10)
Electric	Electric/Common General Plant (EG)	201308	201311	30024.48	2013	0.986749124	29626.62933	(397.85)
Electric	Electric Transmission Plant (ET)	201311	201802	5089.54	2013	0.986749124	5022.099135	(67.44)
Electric	Electric Distribution Plant (ED)	201402	201808	9845.48	2014	0.985405199	9701.787183	(143.69)
Electric	Hydro Production Plant (EH)	201402	201502	840.39	2014	0.985405199	828.1246756	(12.27)
Electric	Electric Transmission Plant (ET)	201402	202102	274.59	2014	0.985405199	270.5824137	(4.01)
Electric	Electric Transmission Plant (ET)	201306	202002	1157.46	2013	0.986749124	1142.122641	(15.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201612	1.79	2013	0.986749124	1.766280931	(0.02)
Electric	Electric Transmission Plant (ET)	201405	201802	8691.05	2014	0.985405199	8564.205859	(126.84)
Electric	Electric Distribution Plant (ED)	201410	202104	1291.66	2014	0.985405199	1272.80848	(18.85)
Electric	Electric/Common General Plant (EG)	201310	201812	721.79	2013	0.986749124	712.22565	(9.56)
Gas	Gas Production Plant (GP)	201411	201501	1189.76	2014	0.985405199	1172.39569	(17.36)
Electric	Electric/Common General Plant (EG)	201411	201611	86297.85	2014	0.985405199	85008.35009	(1,289.50)
Electric	Electric/Common General Plant (EG)	201510	201908	3567.42	2015	0.991476231	3537.012134	(30.41)
Electric	Electric/Common General Plant (EG)	201507	201605	268235.71	2015	0.991476231	265949.3306	(2,286.38)
Electric	Electric Transmission Plant (ET)	201504	201905	9704.12	2015	0.991476231	9621.404318	(82.72)
Electric	Electric/Common General Plant (EG)	201512	201905	440.62	2015	0.991476231	436.8642567	(3.76)
Electric	Electric/Common General Plant (EG)	201602	201702	382495.43	2016	0.995093793	380618.8283	(1,876.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201605	89.04	2015	0.991476231	88.28104357	(0.76)
Electric	Electric/Common General Plant (EG)	201610	201808	19210.7	2016	0.995093793	19116.44833	(94.25)
Electric	Electric Distribution Plant (ED)	201610	201704	59346.17	2016	0.995093793	59055.00542	(291.16)
Electric	Hydro Production Plant (EH)	201611	201802	4689.19	2016	0.995093793	4666.183864	(23.01)
Electric	Electric/Common General Plant (EG)	201704	201901	56202.04	2017	0.99985125	56193.67996	(8.36)
Electric	Electric/Common General Plant (EG)	201705	202004	652.49	2017	0.99985125	652.3929423	(0.10)
Electric	Hydro Production Plant (EH)	201705	201812	227.34	2017	0.99985125	227.3061832	(0.03)
Electric	Electric/Common General Plant (EG)	201803	202008	18471.59	2018	0.99958649	18463.95181	(7.64)
Electric	Electric Transmission Plant (ET)	201710	201901	34589.18	2017	0.99985125	34584.03487	(5.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201805	3394.11	2017	0.99985125	3393.605127	(0.50)
Electric	Electric Distribution Plant (ED)	201804	202002	29114.21	2018	0.99958649	29102.17098	(12.04)
Electric	Other Production Plant (EO)	201805	201904	1749.11	2018	0.99958649	1748.386725	(0.72)
Electric	Electric Transmission Plant (ET)	201806	201809	104668.38	2018	0.99958649	104625.0986	(43.28)
Electric	Electric Transmission Plant (ET)	201806	201908	95221.67	2018	0.99958649	95182.29487	(39.38)
Electric	Electric/Common General Plant (EG)	201905	202103	109811.19	2019	0.995472668	109314.0383	(497.15)
Electric	Hydro Production Plant (EH)	202007	202007	-275.14	2020	1	-275.14	-
Electric	Steam Production Plant (ES)	202002	202004	345.89	2020	1	345.89	-
Electric	Electric Distribution Plant (ED)	201001	201405	7096.72	2010	0.995315522	7063.475574	(33.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201102	81.24	2010	0.995315522	80.8594304	(0.38)
Electric	Nuclear Production Plant (EN)	201002	201203	202656.68	2010	0.995315522	201707.3393	(949.34)
Electric	Electric Distribution Plant (ED)	201005	201011	1716664.1	2010	0.995315522	1708059.9454	(8604.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201005	-71.44	2010	0.995315522	-71.10534092	0.33
Electric	Electric Transmission Plant (ET)	201009	201905	46.72	2010	0.995315522	46.50114121	(0.22)
Electric	Hydro Production Plant (EH)	201002	201611	244.55	2010	0.995315522	243.404411	(1.15)
Electric	Electric Transmission Plant (ET)	201005	201509	89.52	2010	0.995315522	89.10064557	(0.42)
Electric	Electric Distribution Plant (ED)	201012	201502	67.62	2010	0.995315522	67.30323563	(0.32)
Electric	Electric Transmission Plant (ET)	201011	201104	69880.06	2010	0.995315522	69552.70843	(327.35)
Electric	Nuclear Production Plant (EN)	201012	201506	941.82	2010	0.995315522	937.4080653	(4.41)
Electric	Electric Distribution Plant (ED)	201108	201508	-200.49	2011	0.991511637	-198.7881682	1.70
Electric	Electric Transmission Plant (ET)	201010	201902	43.46	2010	0.995315522	43.2544126	(0.20)
Electric	Electric Transmission Plant (ET)	201110		170724.07	2011	0.991511637	169274.9022	(1,449.17)
Electric	Electric Distribution Plant (ED)	201107	201308	4500.88	2011	0.991511637	4462.674898	(38.21)
Electric	Electric Transmission Plant (ET)	201102	201111	17678.03	2011	0.991511637	17527.87247	(150.06)
Electric	Electric/Common General Plant (EG)	201101	201204	27458.07	2011	0.991511637	27224.99594	(233.07)
Water	Water Plant (WR)	201101	201405	1.35	2011	0.991511637	1.338540071	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201505	0.01	2011	0.991511637	0.009915116	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201304	1.38	2011	0.991511637	1.368286006	(0.01)
Electric	Electric Transmission Plant (ET)	201106	202004	8612.74	2011	0.991511637	8539.631939	(73.11)
Electric	Hydro Production Plant (EH)	201109	201203	26856.71	2011	0.991511637	26628.74051	(227.97)
Electric	Hydro Production Plant (EH)	201109	201208	8728.63	2011	0.991511637	8654.538223	(74.09)
Electric	Electric Transmission Plant (ET)	201202	201502	1867.1	2012	0.966040593	1803.69439	(63.41)
Electric	Electric Transmission Plant (ET)	201206	202006	2087.58	2012	0.966040593	2016.68702	(70.89)
Electric	Electric Transmission Plant (ET)	201204	201211	44098.07	2012	0.966040593	42600.52567	(1,497.54)
Electric	Electric Distribution Plant (ED)	201211		7440.9	2012	0.966040593	7188.88728	(2,526.91)
Electric	Electric/Common General Plant (EG)	201206	201911	1094.59	2012	0.966040593	1057.418372	(37.17)
Electric	Electric Transmission Plant (ET)	201303	201306	530623.99	2013	0.986749124	523592.7571	(7,031.23)
Electric	Electric Transmission Plant (ET)	201303	201905	7.84	2013	0.986749124	7.73611313	(0.10)
Electric	Electric Distribution Plant (ED)	201304	201710	9450.67	2013	0.986749124	9325.440341	(125.23)
Electric	Electric/Common General Plant (EG)	201306	201912	265.65	2013	0.986749124	262.1299047	(3.52)
Electric	Electric Distribution Plant (ED)	201306	201707	617.34	2013	0.986749124	609.159704	(8.18)
Electric	Electric Transmission Plant (ET)	201307	201307	-129790.95	2013	0.986749124	-128071.1062	1,719.84
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201309	-28.95	2013	0.986749124	-28.56638713	0.38
Electric	Electric/Common General Plant (EG)	201202	201501	47253.77	2012	0.966040593	45649.05997	(1,604.71)
Electric	Electric Distribution Plant (ED)	201202	201810	8.66	2012	0.966040593	8.365911531	(0.29)
Electric	Electric Distribution Plant (ED)	201212	201703	1207.34	2012	0.966040593	1166.339449	(41.00)
Electric	Electric Transmission Plant (ET)	201207	201604	10520.51	2012	0.966040593	10163.23971	(357.27)
Electric	Electric Transmission Plant (ET)	201202	201506	7.5	2012	0.966040593	7.243844444	(0.25)
Electric	Hydro Production Plant (EH)	201207	201409	2096.37	2012	0.966040593	2025.178517	(71.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201701	0.36	2012	0.966040593	0.347774613	(0.01)
Electric	Electric/Common General Plant (EG)	201309	201503	321.56	2013	0.986749124	317.2990482	(4.26)
Electric	Electric/Common General Plant (EG)	201212	201412	1.38	2012	0.966040593	1.333136018	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201407	4.53	2013	0.986749124	4.469973513	(0.06)
Electric	Electric Transmission Plant (ET)	201312	201504	4734.63	2013	0.986749124	4671.850304	(62.74)
Electric	Electric/Common General Plant (EG)	201407	201709	5504.17	2014	0.985405199	5423.837737	(80.33)
Electric	Hydro Production Plant (EH)	201411	201802	77332.3	2014	0.985405199	76203.65051	(1,128.65)
Electric	Electric Distribution Plant (ED)	201409	201812	30694.71	2014	0.985405199	30246.72683	(447.98)
Electric	Electric Transmission Plant (ET)	201412	202003	526	2014	0.985405199	518.3231349	(7.68)
Electric	Electric/Common General Plant (EG)	201408	201412	18683.6	2014	0.985405199	18410.91658	(272.68)
Electric	Electric Transmission Plant (ET)	201408	201610	3873.28	2014	0.985405199	3816.792551	(56.53)
Electric	Hydro Production Plant (EH)	201408	202012	22434.02	2014	0.985405199	22106.59995	(327.42)
Electric	Electric Transmission Plant (ET)	201410	201805	2126.85	2014	0.985405199	2095.809048	(31.04)
Electric	Electric Transmission Plant (ET)	201404	201707	1175.71	2014	0.985405199	1158.550747	(17.16)
Electric	Electric/Common General Plant (EG)	201506	201811	7427.59	2015	0.991476231	7364.278935	(63.31)
Electric	Electric Distribution Plant (ED)	201510	201704	17532.79	2015	0.991476231	17383.34454	(149.45)
Electric	Electric/Common General Plant (EG)	201505	201905	7.22	2015	0.991476231	7.158458385	(0.06)
Electric	Electric Distribution Plant (ED)	201603	201707	14549.28	2016	0.995093793	14477.89822	(71.38)
Electric	Electric Distribution Plant (ED)	201504	202105	21.18	2015	0.991476231	20.99946656	(0.18)
Electric	Electric Transmission Plant (ET)	201606	202010	1465.85	2016	0.995093793	1458.658237	(7.19)
Electric	Other Production Plant (EO)	201604	201606	3470.86	2016	0.995093793	3453.831243	(17.03)
Electric	Electric Transmission Plant (ET)	201702	202011	9084.86	2017	0.99985125	9083.508629	(1.35)
Electric	Electric/Common General Plant (EG)	201809	202001	309835.86	2018	0.99958649	309707.7397	(128.12)
Electric	Hydro Production Plant (EH)	201808	202007	218.87	2018	0.99958649	218.779495	(0.09)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201806		395.68	2018	0.99958649	395.163823	(0.16)
Electric	Electric/Common General Plant (EG)	201810	201909	18833.54	2018	0.99958649	18825.75214	(7.79)
Electric	Electric Transmission Plant (ET)	202001		1551842.92	2020	1	1551842.92	-
Electric	Electric Transmission Plant (ET)	202010	202010	-185205.63	2020	1	-185205.63	-
Electric	Hydro Production Plant (EH)	202011	202012	25533.17	2020	1	25533.17	-
Electric	Electric Transmission Plant (ET)	201001	201111	11763.97	2010	0.995315522	11708.86195	(55.11)
Electric	Hydro Production Plant (EH)	201009	201009	6083.53	2010	0.995315522	6055.03184	(28.50)
Electric	Hydro Production Plant (EH)	201009	201609	1203.24	2010	0.995315522	1197.603449	(5.64)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201008	201201	178885.85	2010	0.995315522	178047.8632	(837.99)
Electric	Electric Transmission Plant (ET)	201104	201310	62580.87	2011	0.991511637	62049.66088	(531.21)
Electric	Electric Transmission Plant (ET)	201010	201512	8402.35	2010	0.995315522	8362.98938	(39.36)
Electric	Electric/Common General Plant (EG)	201102	201604	3225.24	2011	0.991511637	3197.862993	(27.38)
Electric	Electric/Common General Plant (EG)	201112	201209	27689.09	2011	0.991511637	27454.05496	(235.04)
Electric	Hydro Production Plant (EH)	201112		71660.54	2011	0.991511637	71052.25935	(608.28)
Electric	Electric Distribution Plant (ED)	201205	201409	4269.65	2012	0.966040593	4124.655216	(144.99)
Electric	Electric/Common General Plant (EG)	201112	201311	107.55	2011	0.991511637	106.630766	(0.91)
Electric	Electric Transmission Plant (ET)	201110	201902	65.2	2011	0.991511637	64.64555876	(0.55)
Electric	Electric/Common General Plant (EG)	201205	201405	87290.64	2012	0.966040593	84326.30159	(2,964.34)
Electric	Electric Distribution Plant (ED)	201301	201402	51117.53	2013	0.986749124	50440.17793	(677.35)
Electric	Electric/Common General Plant (EG)	201301	201608	52950.94	2013	0.986749124	52249.29364	(701.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201508	2.42	2012	0.966040593	2.337818234	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201701	0.18	2012	0.966040593	0.173887307	(0.01)
Electric	Other Production Plant (EO)	201301	201506	47794.46	2013	0.986749124	47161.14152	(633.32)
Electric	Electric Transmission Plant (ET)	201211	201709	7566.26	2012	0.966040593	7309.314294	(256.95)
Electric	Nuclear Production Plant (EN)	201212	201306	9895.04	2012	0.966040593	9559.910305	(336.03)
Electric	Electric/Common General Plant (EG)	201311	201603	288.48	2013	0.986749124	284.6573872	(3.82)
Electric	Electric Distribution Plant (ED)	201309	201510	4520.34	2013	0.986749124	4460.441324	(59.90)
Gas	Gas Production Plant (GP)	201309	201503	13.37	2013	0.986749124	13.192857 8	(0.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201612	2.02	2013	0.986749124	1.993233 23	(0.03)
Electric	Electric/Common General Plant (EG)	201310	201811	13777.37	2013	0.986749124	13594.80777	(182.56)
Electric	Electric Distribution Plant (ED)	201407	201409	161778.84	2014	0.985405199	159417.1701	(2,361.13)
Electric	Other Production Plant (EO)	201407		148.11	2014	0.985405199	145.9483641	(2.16)
Electric	Electric Distribution Plant (ED)	201406	201601	15270.03	2014	0.985405199	15047.16696	(222.86)
Electric	Electric Distribution Plant (ED)	201406	202008	1904.54	2014	0.985405199	1876.745619	(27.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201711	3.34	2014	0.985405199	3.291253366	(0.05)
Electric	Electric Distribution Plant (ED)	201409	201805	586.85	2014	0.985405199	578.2850413	(8.56)
Electric	Electric Transmission Plant (ET)	201409	201804	531.41	2014	0.985405199	523.654177	(7.76)
Electric	Electric Transmission Plant (ET)	201412	201502	31539.62	2014	0.985405199	31079.30554	(460.31)
Electric	Electric Distribution Plant (ED)	201408	201505	59330.16	2014	0.985405199	58464.24815	(865.91)
Electric	Electric Distribution Plant (ED)	201503	201607	99902.04	2015	0.991476231	99050.49804	(851.54)
Electric	Hydro Production Plant (EH)	201412	201803	330.05	2014	0.985405199	325.2329861	(4.82)
Electric	Electric Transmission Plant (ET)	201510	201904	2295.45	2015	0.991476231	2275.884113	(19.57)
Electric	Electric/Common General Plant (EG)	201504	201612	17450.85	2015	0.991476231	17302.10298	(148.75)
Electric	Electric/Common General Plant (EG)	201603	202101	2188.39	2016	0.995093793	2177.653306	(10.74)
Electric	Electric Distribution Plant (ED)	201602		274209.71	2016	0.995093793	272864.3805	(1,345.33)
Electric	Electric/Common General Plant (EG)	201602	201808	6609.08	2016	0.995093793	6576.654487	(32.43)
Electric	Electric/Common General Plant (EG)	201604	201804	22821.69	2016	0.995093793	22709.72207	(111.97)
Electric	Electric/Common General Plant (EG)	201512	202001	7618.16	2015	0.991476231	7553.224561	(64.94)
Electric	Electric Transmission Plant (ET)	201512	202105	269.37	2015	0.991476231	267.079522	(2.30)
Electric	Hydro Production Plant (EH)	201512	202007	8.2	2015	0.991476231	8.130105091	(0.07)
Electric	Electric/Common General Plant (EG)	201606	201704	93815.08	2016	0.995093793	92359.71003	(455.37)
Electric	Electric/Common General Plant (EG)	201608	201706	28924.82	2016	0.995093793	28782.90885	(141.91)
Electric	Other Production Plant (EO)	201606	201705	1247.07	2016	0.995093793	1240.951617	(6.12)
Electric	Electric/Common General Plant (EG)	201605	202009	6822.89	2016	0.995093793	6789.415491	(33.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702		576.9	2017	0.99985125	576.8150787	(0.08)
Electric	Hydro Production Plant (EH)	201610	202012	95.76	2016	0.995093793	95.29018164	(0.47)
Electric	Electric Transmission Plant (ET)	201611	201709	10264.13	2016	0.995093793	10213.67383	(50.46)
Electric	Electric/Common General Plant (EG)	201703	202006	841.08	2017	0.99985125	840.954895	(0.13)
Electric	Electric Transmission Plant (ET)	201708	202012	95808.43	2017	0.99985125	95794.17852	(14.25)
Electric	Electric/Common General Plant (EG)	201808	202005	48481.79	2018	0.99958649	48461.74229	(20.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201907	122.43	2018	0.99958649	122.379374	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	202001	256.01	2018	0.99958649	255.9041373	(0.11)
Electric	Electric Transmission Plant (ET)	201902	202003	37650.41	2019	0.995472668	37479.95409	(170.46)
Electric	Hydro Production Plant (EH)	201811	202002	3337.24	2018	0.99958649	3335.860017	(1.38)
Electric	Hydro Production Plant (EH)	201811	201911	4778.4	2018	0.99958649	4776.424083	(1.98)
Electric	Electric Transmission Plant (ET)	202001	202010	110025.42	2020	1	110025.42	-
Electric	Other Production Plant (EO)	201904	202012	40.74	2019	0.995472668	40.55555649	(0.18)
Electric	Hydro Production Plant (EH)	201909	202001	4040.11	2019	0.995472668	4021.81908	(18.29)
Electric	Electric Distribution Plant (ED)	202009	202104	268302.59	2020	1	268302.59	-
Electric	Electric Transmission Plant (ET)	202009	202009	1382801.15	2020	1	1382801.15	-
Electric	Electric/Common General Plant (EG)	201001	201101	39172.81	2010	0.995315522	38989.30585	(183.50)
Electric	Electric Distribution Plant (ED)	201002	201210	290.57	2010	0.995315522	289.208833	(1.36)
Electric	Hydro Production Plant (EH)	201003	201312	981.56	2010	0.995315522	976.9619042	(4.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201103	-237.67	2011	0.991511637	-235.6525708	2.02
Electric	Electric Transmission Plant (ET)	201102	201308	10289.95	2011	0.991511637	10202.60517	(87.34)
Electric	Electric Transmission Plant (ET)	201107	201606	3419.04	2011	0.991511637	3390.017949	(29.02)
Electric	Electric Distribution Plant (ED)	201102	201611	4817.88	2011	0.991511637	4776.984087	(40.90)
Electric	Electric/Common General Plant (EG)	201106	201201	263974.72	2011	0.991511637	261734.0068	(2,240.71)
Electric	Electric/Common General Plant (EG)	201111	201509	19144.23	2011	0.991511637	18981.72683	(162.50)
Electric	Electric/Common General Plant (EG)	201111	201202	57673.29	2011	0.991511637	57183.7382	(489.55)
Electric	Electric/Common General Plant (EG)	201112	201307	2838.6	2011	0.991511637	2814.504934	(24.10)
Electric	Other Production Plant (EO)	201102	201112	9.87	2011	0.991511637	9.786219861	(0.08)
Electric	Electric Transmission Plant (ET)	201205	201302	117655.35	2012	0.966040593	113659.844	(3,995.51)
Electric	Electric Distribution Plant (ED)	201109	201408	2768.55	2011	0.991511637	2745.045544	(23.50)
Electric	Electric Transmission Plant (ET)	201109	202002	313.37	2011	0.991511637	310.7100018	(2.66)
Electric	Electric Distribution Plant (ED)	201206	201306	86229.17	2012	0.966040593	83300.87848	(2,928.29)
Electric	Hydro Production Plant (EH)	201203	201801	1600.13	2012	0.966040593	1545.790533	(54.34)
Electric	Electric Distribution Plant (ED)	201211	201710	10736.46	2012	0.966040593	10371.85618	(364.60)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201211	201307	88.29	2012	0.966040593	85.291723 91	(3.00)
Electric	Nuclear Production Plant (EN)	201209	201506	16594.93	2012	0.966040593	16031.37601	(563.55)
Electric	Electric Distribution Plant (ED)	201302	201310	41109.35	2013	0.986749124	40564.61509	(544.73)
Electric	Electric Distribution Plant (ED)	201303	201903	3268.91	2013	0.986749124	3225.594078	(43.32)
Electric	Hydro Production Plant (EH)	201204	202012	15493.75	2012	0.966040593	14967.59143	(526.16)
Electric	Electric/Common General Plant (EG)	201304	201507	20554.7	2013	0.986749124	20282.33221	(272.37)
Electric	Electric Distribution Plant (ED)	201210	201804	28.37	2012	0.966040593	27.40657561	(0.96)
Electric	Electric Transmission Plant (ET)	201306	201510	14340.98	2013	0.986749124	14150.94945	(190.03)
Electric	Electric Distribution Plant (ED)	201307	201412	13641.23	2013	0.986749124	13460.47175	(180.76)
Electric	Hydro Production Plant (EH)	201307	201804	10715.86	2013	0.986749124	10573.86546	(141.99)
Electric	Electric/Common General Plant (EG)	201207	201310	1751.81	2012	0.966040593	1692.31957	(59.49)
Electric	Hydro Production Plant (EH)	201311	201809	5302.47	2013	0.986749124	5232.207626	(70.26)
Electric	Electric Distribution Plant (ED)	201309	201507	8625.95	2013	0.986749124	8511.648604	(114.30)
Electric	Electric Transmission Plant (ET)	201309	201611	3889.82	2013	0.986749124	3838.276476	(51.54)
Electric	Electric Transmission Plant (ET)	201309	201807	55.08	2013	0.986749124	54.35014173	(0.73)
Electric	Electric Transmission Plant (ET)	201402	201604	53138.56	2014	0.985405199	52363.01332	(775.55)
Electric	Electric Distribution Plant (ED)	201306	201701	31.75	2013	0.986749124	31.32928468	(0.42)
Electric	Electric Distribution Plant (ED)	201207	201811	21.97	2012	0.966040593	21.22391182	(0.75)
Electric	Electric/Common General Plant (EG)	201310	201511	-16.62	2013	0.986749124	-16.39977044	0.22
Electric	Electric Distribution Plant (ED)	201407	202005	403.29	2014	0.985405199	397.4040629	(5.89)
Electric	Electric Distribution Plant (ED)	201406	201909	5408.87	2014	0.985405199	5329.928621	(78.94)
Electric	Electric Distribution Plant (ED)	201310	202008	1411.59	2013	0.986749124	1392.885196	(18.70)
Electric	Electric Transmission Plant (ET)	201401	201611	12273.2	2014	0.985405199	12094.07929	(179.12)
Electric	Electric Transmission Plant (ET)	201404	201409	84463.66	2014	0.985405199	83230.92973	(1,232.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201405	0.01	2013	0.986749124	0.009867491	(0.00)
Electric	Electric Distribution Plant (ED)	201409	201505	66103.69	2014	0.985405199	65138.91983	(964.77)
Electric	Electric/Common General Plant (EG)	201501	201804	17395.34	2015	0.991476231	17247.06613	(148.27)
Electric	Electric Transmission Plant (ET)	201506	201810	19437.51	2015	0.991476231	19271.82915	(165.68)
Electric	Electric/Common General Plant (EG)	201506	201808	2198.7	2015	0.991476231	2179.958788	(18.74)
Electric	Electric Distribution Plant (ED)	201511		237636.27	2015	0.991476231	235610.7132	(2,025.56)
Electric	Electric/Common General Plant (EG)	201511	201511	-4727.88	2015	0.991476231	-4687.580641	40.30
Electric	Electric Distribution Plant (ED)	201603	202003	37.61	2016	0.995093793	37.42547756	(0.18)
Electric	Electric Distribution Plant (ED)	201604	201803	6884.69	2016	0.995093793	6850.912287	(33.78)
Electric	Electric Distribution Plant (ED)	201601	202104	1085.6	2016	0.995093793	1080.273822	(5.33)
Electric	Electric Distribution Plant (ED)	201607	202003	113.98	2016	0.995093793	113.4207906	(0.56)
Electric	Steam Production Plant (ES)	201508	201608	239.29	2015	0.991476231	237.2503472	(2.04)
Electric	Electric Distribution Plant (ED)	201606	201901	4303.73	2016	0.995093793	4282.615011	(21.11)
Electric	Electric/Common General Plant (EG)	201609	202005	6.51	2016	0.995093793	6.478060594	(0.03)
Electric	Electric Transmission Plant (ET)	201608	201911	31523.3	2016	0.995093793	31368.64017	(154.66)
Electric	Electric/Common General Plant (EG)	201610	201910	1657.13	2016	0.995093793	1648.999778	(8.13)
Electric	Electric Distribution Plant (ED)	201702	201707	7604.84	2017	0.99985125	7603.708782	(1.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201806	18.4	2017	0.99985125	18.397263	(0.00)
Electric	Electric Distribution Plant (ED)	201803	201906	43138.66	2018	0.99958649	43120.82173	(17.84)
Electric	Other Production Plant (EO)	201710	201804	2756.58	2017	0.99985125	2756.169959	(0.41)
Electric	Electric/Common General Plant (EG)	201802	201810	60162.58	2018	0.99958649	60157.69389	(24.89)
Electric	Electric/Common General Plant (EG)	201802	202101	45367.98	2018	0.99958649	45349.21988	(18.76)
Electric	Hydro Production Plant (EH)	201802	202007	205.88	2018	0.99958649	205.7948665	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201909	765.58	2018	0.99958649	765.2634249	(0.32)
Electric	Other Production Plant (EO)	201710	201907	253.02	2017	0.99985125	252.9832633	(0.04)
Electric	Electric Distribution Plant (ED)	201806	201807	524641.44	2018	0.99958649	524424.4954	(216.94)
Electric	Electric/Common General Plant (EG)	201902	202008	86776.08	2019	0.995472668	86383.21587	(392.86)
Electric	Electric Transmission Plant (ET)	201811	201907	16256.24	2018	0.99958649	16249.51788	(6.72)
Electric	Electric/Common General Plant (EG)	201811	202007	10203.23	2018	0.99958649	10199.01086	(4.22)
Electric	Electric Distribution Plant (ED)	201905	202006	50991.7	2019	0.995472668	50760.84364	(230.86)
Electric	Electric Distribution Plant (ED)	202004	202012	329986.05	2020	1	329986.05	-
Electric	Electric/Common General Plant (EG)	201907	202105	2123.06	2019	0.995472668	2113.448202	(9.61)
Electric	Electric Distribution Plant (ED)	201909	202105	24653.81	2019	0.995472668	24542.19401	(111.62)
Electric	Electric/Common General Plant (EG)	202005	202005	-16995.59	2020	1	-16995.59	-
Electric	Electric Distribution Plant (ED)	201006	201808	513.69	2010	0.995315522	511.2836307	(2.41)
Electric	Electric Transmission Plant (ET)	201003	201608	-51.24	2010	0.995315522	-50.99996737	0.24
Electric	Electric/Common General Plant (EG)	201007	201401	4874.82	2010	0.995315522	4851.984015	(22.84)
Electric	Electric Transmission Plant (ET)	201002	201503	3189.14	2010	0.995315522	3174.200545	(14.94)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201101	201202	43836.56	2011	0.995511637	43464.45938	(372.10)
Electric	Electric Distribution Plant (ED)	201008	201403	1986.25	2010	0.995315522	1976.945456	(9.30)
Electric	Electric Distribution Plant (ED)	201006	201607	2909.98	2010	0.995315522	2896.348264	(13.63)
Electric	Hydro Production Plant (EH)	201012	201709	7571.74	2010	0.995315522	7536.270354	(35.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201508	9.69	2011	0.995511637	9.607747766	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201403	0.44	2010	0.995315522	0.43793883	(0.00)
Electric	Electric Transmission Plant (ET)	201107	201403	764.87	2011	0.995511637	758.3775061	(6.49)
Electric	Electric/Common General Plant (EG)	201107	201409	56693.64	2011	0.995511637	56212.40382	(481.24)
Electric	Electric/Common General Plant (EG)	201101	201510	7479.82	2011	0.995511637	7416.328575	(63.49)
Electric	Electric Transmission Plant (ET)	201110	201211	34985.7	2011	0.995511637	34688.72869	(296.97)
Electric	Electric/Common General Plant (EG)	201111	201607	7900.01	2011	0.995511637	7832.951185	(67.06)
Electric	Electric/Common General Plant (EG)	201106	201911	1648.36	2011	0.995511637	1634.368123	(13.99)
Electric	Electric/Common General Plant (EG)	201112	201504	0.16	2011	0.995511637	0.158641862	(0.00)
Electric	Nuclear Production Plant (EN)	201208	201301	12658.95	2012	0.966040593	12229.05956	(429.89)
Electric	Electric Distribution Plant (ED)	201203	201408	3789.35	2012	0.966040593	3660.665919	(128.68)
Electric	Hydro Production Plant (EH)	201205	201311	2001.99	2012	0.966040593	1934.003606	(67.99)
Electric	Electric/Common General Plant (EG)	201210	201510	7948.34	2012	0.966040593	7678.419083	(269.92)
Electric	Electric/Common General Plant (EG)	201210	201509	3582.77	2012	0.966040593	3461.101254	(121.67)
Electric	Electric/Common General Plant (EG)	201209	201506	372.92	2012	0.966040593	360.2558578	(12.66)
Electric	Steam Production Plant (ES)	201210	201605	1.58	2012	0.966040593	1.526344136	(0.05)
Electric	Electric Transmission Plant (ET)	201303	201606	24849.84	2013	0.986749124	24520.55784	(329.28)
Electric	Hydro Production Plant (EH)	201302	201611	773.2	2013	0.986749124	762.9544224	(10.25)
Electric	Electric Transmission Plant (ET)	201301	201604	15238.08	2013	0.986749124	15036.16209	(201.92)
Electric	Hydro Production Plant (EH)	201205	201309	101.59	2012	0.966040593	98.14006379	(3.45)
Electric	Electric Distribution Plant (ED)	201308	201308	-114578.56	2013	0.986749124	-113060.2937	1,518.27
Electric	Electric Distribution Plant (ED)	201311	201502	12865.38	2013	0.986749124	12694.90244	(170.48)
Electric	Electric Transmission Plant (ET)	201311	201603	33427.27	2013	0.986749124	32984.32938	(442.94)
Electric	Electric Transmission Plant (ET)	201309	201803	224.42	2013	0.986749124	221.4462383	(2.97)
Electric	Electric Transmission Plant (ET)	201308	201811	1.58	2013	0.986749124	1.559063615	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201707	6.07	2014	0.985405199	5.981409561	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201602	-11.73	2014	0.985405199	-11.55880299	0.17
Electric	Other Production Plant (EO)	201310	201512	1028.44	2013	0.986749124	1014.812269	(13.63)
Electric	Electric/Common General Plant (EG)	201407	201804	13038.47	2014	0.985405199	12848.17613	(190.29)
Electric	Electric Transmission Plant (ET)	201501	201512	133888.44	2015	0.991476231	132747.2058	(1,141.23)
Electric	Electric Transmission Plant (ET)	201501	201506	143828.87	2015	0.991476231	142602.9059	(1,225.96)
Electric	Other Production Plant (EO)	201410		150.31	2014	0.985405199	148.1162555	(2.19)
Electric	Electric/Common General Plant (EG)	201412	201506	52089.52	2014	0.985405199	51329.28385	(760.24)
Electric	Electric Distribution Plant (ED)	201503	201812	90754.97	2015	0.991476231	90322.34634	(432.62)
Electric	Electric/Common General Plant (EG)	201506	201604	160885.18	2015	0.991476231	159513.8318	(1,371.35)
Electric	Electric/Common General Plant (EG)	201510	201807	9859.06	2015	0.991476231	9775.023646	(84.04)
Electric	Hydro Production Plant (EH)	201511	201511	910.25	2015	0.991476231	902.4912389	(7.76)
Electric	Electric/Common General Plant (EG)	201512	202010	2352.64	2015	0.991476231	2332.586039	(20.05)
Electric	Electric Transmission Plant (ET)	201601	201702	101064.07	2016	0.995093793	100568.2288	(495.84)
Electric	Electric Transmission Plant (ET)	201607	201901	9909.78	2016	0.995093793	9861.16057	(48.62)
Electric	Electric/Common General Plant (EG)	201702	201810	27409.64	2017	0.99985125	27405.56282	(4.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201907	0.26	2016	0.995093793	0.258724386	(0.00)
Electric	Electric/Common General Plant (EG)	201612	201806	7215.31	2016	0.995093793	7179.910197	(35.40)
Electric	Electric Transmission Plant (ET)	201611	202011	3449.35	2016	0.995093793	3432.426776	(16.92)
Electric	Electric Distribution Plant (ED)	201701	201908	7887.78	2017	0.99985125	7886.606694	(1.17)
Electric	Electric Distribution Plant (ED)	201707	201801	156485.53	2017	0.99985125	156462.2528	(23.28)
Electric	Electric Transmission Plant (ET)	201708	202105	642.16	2017	0.99985125	642.0644788	(0.10)
Electric	Electric Transmission Plant (ET)	201708	202002	16008.64	2017	0.99985125	16006.25872	(2.38)
Electric	Electric Transmission Plant (ET)	201803	202002	41638.37	2018	0.99958649	41621.15211	(17.22)
Electric	Electric Distribution Plant (ED)	201802	201907	133780.83	2018	0.99958649	133725.5103	(55.32)
Electric	Electric Distribution Plant (ED)	201808	202003	11353.83	2018	0.99958649	11349.13928	(4.69)
Electric	Steam Production Plant (ES)	201806	201905	498.95	2018	0.99958649	498.7436791	(0.21)
Electric	Electric Distribution Plant (ED)	201901	202009	21656.04	2019	0.995472668	21557.99592	(98.04)
Electric	Electric Transmission Plant (ET)	201811	201811	109500.05	2018	0.99958649	109074.5969	(45.45)
Electric	Electric/Common General Plant (EG)	201903	202002	45569.81	2019	0.995472668	45363.50034	(206.31)
Electric	Electric/Common General Plant (EG)	201810	201911	75417.41	2018	0.99958649	75386.22413	(31.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	202002	428.39	2019	0.995472668	426.4505362	(1.94)
Electric	Electric Transmission Plant (ET)	201911	202103	15937.45	2019	0.995472668	15865.29587	(72.15)
Electric	Electric/Common General Plant (EG)	202003	202003	5362.77	2020	1	5362.77	-
Electric	Electric Transmission Plant (ET)	202003	202011	103582.48	2020	1	103582.48	-
Electric	Hydro Production Plant (EH)	202005	202104	290.9	2020	1	290.9	-
Electric	Hydro Production Plant (EH)	201001	201208	4110.09	2010	0.995315522	4090.836376	(19.25)
Electric	Electric Distribution Plant (ED)	201001	201711	107.33	2010	0.995315522	106.827215	(0.50)
Water	Water Plant (WR)	201001	201509	434.9	2010	0.995315522	432.8627207	(2.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201507	-2072.67	2010	0.995315522	-2062.960624	9.71
Electric	Electric Distribution Plant (ED)	201005	201303	1324.01	2010	0.995315522	1317.807705	(6.20)
Electric	Electric Transmission Plant (ET)	201009	201801	15187.47	2010	0.995315522	15116.32464	(71.15)
Electric	Hydro Production Plant (EH)	201009	201203	15413.09	2010	0.995315522	15340.88773	(72.20)
Electric	Electric Distribution Plant (ED)	201004	201103	21692.51	2010	0.995315522	21590.89192	(101.62)
Electric	Electric Distribution Plant (ED)	201101	201312	10584.9	2011	0.991511637	10495.05153	(89.85)
Electric	Electric/Common General Plant (EG)	201101	201505	29410.99	2011	0.991511637	29161.33885	(249.65)
Electric	Electric/Common General Plant (EG)	201106	202102	163.85	2010	0.995315522	163.0824483	(0.77)
Electric	Nuclear Production Plant (EN)	201012	201210	280.76	2010	0.995315522	279.4447861	(1.32)
Electric	Hydro Production Plant (EH)	201102	201103	70596.8	2011	0.991511637	69997.54876	(599.25)
Electric	Electric/Common General Plant (EG)	201108	201208	13399.91	2011	0.991511637	13286.1667	(113.74)
Electric	Electric Transmission Plant (ET)	201011	201911	1420.89	2010	0.995315522	1414.233873	(6.66)
Electric	Hydro Production Plant (EH)	201011	201209	491.56	2010	0.995315522	489.2572982	(2.30)
Electric	Other Production Plant (EO)	201011	201110	16047.68	2010	0.995315522	15972.505	(75.17)
Water	Water Plant (WR)	201101	201508	868.27	2011	0.991511637	860.8998094	(7.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201211	3.26	2011	0.991511637	3.232327938	(0.03)
Electric	Electric Transmission Plant (ET)	201104	202211	21907.47	2011	0.991511637	21721.55145	(185.96)
Electric	Electric/Common General Plant (EG)	201112	201704	12468.95	2011	0.991511637	12363.10903	(105.84)
Electric	Electric/Common General Plant (EG)	201012	201310	471.99	2010	0.995315522	469.7789734	(2.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201203	-0.94	2011	0.991511637	-0.932020939	0.01
Electric	Electric/Common General Plant (EG)	201206	201912	34.26	2012	0.966040593	33.0965507	(1.16)
Electric	Hydro Production Plant (EH)	201206	201211	17940.34	2012	0.966040593	17331.09668	(609.24)
Electric	Electric Distribution Plant (ED)	201203	201812	19436.75	2012	0.966040593	18776.68949	(660.06)
Electric	Electric Distribution Plant (ED)	201110	201810	1.48	2011	0.991511637	1.467437223	(0.011)
Electric	Electric/Common General Plant (EG)	201110	201608	46,957	2011	0.991511637	46558.20374	(398.59)
Electric	Other Production Plant (EO)	201203	201205	1259.72	2012	0.966040593	1216.940655	(42.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201409	0.81	2012	0.966040593	0.78249288	(0.033)
Electric	Steam Production Plant (ES)	201211	201312	1833.11	2012	0.966040593	1770.858671	(62.25)
Electric	Electric/Common General Plant (EG)	201302	201604	3766.6	2013	0.986749124	3716.680249	(49.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201401	4.98	2013	0.986749124	4.914010636	(0.07)
Electric	Electric Distribution Plant (ED)	201212	201603	1343.96	2012	0.966040593	1298.319915	(45.64)
Electric	Electric/Common General Plant (EG)	201303	201606	80585.63	2013	0.986749124	79517.79979	(1,067.83)
Electric	Electric Distribution Plant (ED)	201202	202007	1194.41	2012	0.966040593	1153.848544	(40.56)
Electric	Other Production Plant (EO)	201207	201306	126112.68	2012	0.966040593	121829.9681	(4,282.71)
Electric	Electric Transmission Plant (ET)	201305	201403	18471.01	2013	0.986749124	18226.25293	(244.76)
Electric	Hydro Production Plant (EH)	201403	201407	8774.65	2014	0.985405199	8646.585734	(128.06)
Electric	Electric Distribution Plant (ED)	201310	201604	3849.78	2013	0.986749124	3798.767941	(51.01)
Electric	Electric Transmission Plant (ET)	201407	201508	109124.76	2014	0.985405199	107532.1059	(1,592.65)
Electric	Electric Distribution Plant (ED)	201407	201902	32391.95	2014	0.985405199	31919.19595	(472.75)
Electric	Hydro Production Plant (EH)	201406	201803	1141.41	2014	0.985405199	1124.751349	(16.66)
Electric	Hydro Production Plant (EH)	201310	201606	575.94	2013	0.986749124	568.3982803	(7.63)
Electric	Electric Transmission Plant (ET)	201410	201804	591.66	2014	0.985405199	583.0248403	(8.64)
Electric	Hydro Production Plant (EH)	201404	201611	3879.92	2014	0.985405199	3823.293342	(56.63)
Electric	Electric Distribution Plant (ED)	201412	201805	1113.77	2014	0.985405199	1097.514749	(16.26)
Electric	Electric/Common General Plant (EG)	201501	201907	145.75	2015	0.991476231	144.5076606	(1.24)
Electric	Electric/Common General Plant (EG)	201412	201812	1723.61	2014	0.985405199	1698.454256	(25.16)
Electric	Electric Distribution Plant (ED)	201505	202104	746.04	2015	0.991476231	739.680927	(6.36)
Electric	Electric/Common General Plant (EG)	201509	201711	7802.26	2015	0.991476231	7735.755335	(66.50)
Electric	Electric Distribution Plant (ED)	201507	201711	8488.48	2015	0.991476231	8416.126154	(72.35)
Electric	Electric/Common General Plant (EG)	201511	201703	53626.52	2015	0.991476231	53169.41991	(457.10)
Electric	Electric Distribution Plant (ED)	201511	201711	18512.2	2015	0.991476231	18354.40628	(157.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201608	408.75	2016	0.995093793	406.744588	(2.01)
Electric	Electric/Common General Plant (EG)	201504	202010	637.67	2015	0.991476231	632.2346479	(5.44)
Electric	Electric Transmission Plant (ET)	201601	201708	65512.54	2016	0.995093793	65191.12193	(321.42)
Electric	Electric/Common General Plant (EG)	201601	201712	2201.15	2016	0.995093793	2190.350703	(10.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201710	993.3	2016	0.995093793	988.4266648	(4.87)
Electric	Electric Distribution Plant (ED)	201607	202010	1200.31	2016	0.995093793	1194.421031	(5.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201906	14.61	2017	0.99985125	14.60782677	(0.00)
Electric	Electric/Common General Plant (EG)	201612	202007	421.77	2016	0.995093793	419.7007092	(2.07)
Electric	Electric/Common General Plant (EG)	201705	201808	66734.26	2017	0.99985125	66724.33329	(9.93)
Electric	Electric/Common General Plant (EG)	201711	201711	6863.17	2017	0.99985125	6862.149105	(1.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201710	-514.95	2017	0.99985125	-514.873403	0.08
Electric	Electric Distribution Plant (ED)	201710	201902	173580.24	2017	0.99985125	173554.42	(25.82)
Electric	Electric Transmission Plant (ET)	201801	202008	170006.46	2018	0.99958649	169936.1606	(70.30)
Electric	Electric Transmission Plant (ET)	201805	202002	46145.77	2018	0.99958649	46126.68826	(19.08)
Electric	Other Production Plant (EO)	201811		3867.16	2018	0.99958649	3865.56089	(1.60)
Electric	Electric Distribution Plant (ED)	201911	202008	77068.23	2019	0.995472668	76719.31653	(348.91)
Electric	Other Production Plant (EO)	202003	202003	112.28	2020	1	112.28	-
Electric	Other Production Plant (EO)	201908	202007	7526.11	2019	0.995472668	7492.036801	(34.07)
Electric	Electric Transmission Plant (ET)	201001	201207	56799.16	2010	0.995315522	56533.08561	(266.07)
Electric	Nuclear Production Plant (EN)	201002	201104	57788.57	2010	0.995315522	57517.86074	(270.71)
Electric	Electric Transmission Plant (ET)	201002	201512	3864.08	2010	0.995315522	3845.978884	(18.10)
Electric	Electric Transmission Plant (ET)	201005	201106	255239.85	2010	0.995315522	254044.1846	(1,195.67)
Electric	Electric Distribution Plant (ED)	201103	201111	131355.93	2011	0.991511637	130240.9332	(1,115.00)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201103	201306	2497.61	2011	0.991511637	2476.409381	(21.20)
Electric	Electric/Common General Plant (EG)	201011	201111	134234	2010	0.995315522	133605.1838	(628.82)
Electric	Nuclear Production Plant (EN)	201003	201111	134.03	2010	0.995315522	133.4021395	(0.63)
Electric	Electric Transmission Plant (ET)	201005	201208	5900.7	2010	0.995315522	5873.058303	(27.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201107	40.64	2010	0.995315522	40.4496228	(0.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201201	40.58	2010	0.995315522	40.3899039	(0.19)
Electric	Electric Distribution Plant (ED)	201104	201207	34538.86	2011	0.991511637	34245.68163	(293.18)
Electric	Electric Transmission Plant (ET)	201001	201608	-14539.12	2010	0.995315522	-14471.01182	68.11
Electric	Hydro Production Plant (EH)	201012	201212	4645.25	2010	0.995315522	4623.489431	(21.76)
Electric	Electric Distribution Plant (ED)	201108	201905	3643.93	2011	0.991511637	3612.999001	(30.93)
Electric	Electric/Common General Plant (EG)	201106	201601	59.61	2011	0.991511637	59.1040087	(0.51)
Electric	Nuclear Production Plant (EN)	201104	201104	-4821.47	2011	0.991511637	-4780.543614	40.93
Electric	Other Production Plant (EO)	201105	201112	20.07	2011	0.991511637	19.89963856	(0.17)
Electric	Electric Transmission Plant (ET)	201111	201206	192967.66	2011	0.991511637	191329.6805	(1,637.98)
Electric	Hydro Production Plant (EH)	201108	202012	11207.25	2011	0.991511637	11112.1188	(95.13)
Electric	Electric Transmission Plant (ET)	201211	201610	1512.57	2012	0.966040593	1461.204019	(51.37)
Electric	Steam Production Plant (ES)	201211	201710	31.66	2012	0.966040593	30.5848456	(1.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201711	0.55	2012	0.966040593	0.531322326	(0.02)
Water	Water Plant (WR)	201209	201502	3.8	2012	0.966040593	3.670954252	(0.13)
Electric	Electric Distribution Plant (ED)	201207	201510	-19770.62	2012	0.966040593	-19099.22146	671.40
Electric	Electric/Common General Plant (EG)	201303	201601	45957.97	2013	0.986749124	45348.98662	(608.98)
Electric	Electric/Common General Plant (EG)	201205	201602	14682.91	2012	0.966040593	14184.28708	(498.62)
Electric	Electric Distribution Plant (ED)	201304	201606	454.69	2013	0.986749124	448.6649591	(6.03)
Electric	Electric Transmission Plant (ET)	201304	201908	431.28	2013	0.986749124	425.5651621	(5.71)
Electric	Electric Distribution Plant (ED)	201307	201310	99634.17	2013	0.986749124	98313.92994	(1,320.24)
Electric	Electric Transmission Plant (ET)	201212	201707	689.54	2012	0.966040593	666.126302	(23.42)
Electric	Electric Transmission Plant (ET)	201311	201706	3625.69	2013	0.986749124	3577.64643	(48.04)
Electric	Electric Distribution Plant (ED)	201311	201804	151.88	2013	0.986749124	149.8674569	(2.01)
Electric	Other Production Plant (EO)	201402	201404	5405.62	2014	0.985405199	5326.726054	(78.89)
Electric	Electric/Common General Plant (EG)	201402	201803	-60.27	2014	0.985405199	-59.39037137	0.88
Electric	Electric Distribution Plant (ED)	201312	201704	238.79	2013	0.986749124	235.6258232	(3.16)
Electric	Electric/Common General Plant (EG)	201405	201612	-52697.39	2014	0.985405199	-51928.2821	769.11
Electric	Hydro Production Plant (EH)	201405	201406	2691.43	2014	0.985405199	2652.149116	(39.28)
Electric	Electric Distribution Plant (ED)	201410	201510	32124.71	2014	0.985405199	31655.85627	(468.85)
Electric	Electric Transmission Plant (ET)	201406	201411	244203.94	2014	0.985405199	240639.8322	(3,564.11)
Electric	Electric Distribution Plant (ED)	201411	201505	93180.78	2014	0.985405199	91820.8251	(1,359.95)
Electric	Electric Distribution Plant (ED)	201401	201804	225.91	2014	0.985405199	222.6128886	(3.30)
Electric	Hydro Production Plant (EH)	201404	201605	31.54	2014	0.985405199	31.07967999	(0.46)
Electric	Electric Transmission Plant (ET)	201503	201902	1171.94	2015	0.991476231	1161.950654	(9.99)
Electric	Electric/Common General Plant (EG)	201506	201902	33.77	2015	0.991476231	33.4821521	(0.29)
Electric	Hydro Production Plant (EH)	201411	201707	16434.05	2014	0.985405199	16194.19832	(239.85)
Electric	Electric Distribution Plant (ED)	201504	202007	2937.84	2015	0.991476231	2912.798529	(25.04)
Electric	Electric Transmission Plant (ET)	201601	201701	24471.58	2016	0.995093793	24351.51737	(120.06)
Electric	Steam Production Plant (ES)	201607	201710	903.56	2016	0.995093793	899.1269478	(4.43)
Electric	Hydro Production Plant (EH)	201512	201812	21.69	2015	0.991476231	21.50511944	(0.18)
Electric	Electric Transmission Plant (ET)	201603	202001	3431.57	2016	0.995093793	3414.734008	(16.84)
Electric	Hydro Production Plant (EH)	201609	201703	806.47	2016	0.995093793	802.5132914	(3.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201905	459.06	2017	0.99985125	458.9917149	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201907	0.73	2016	0.995093793	0.726418469	(0.00)
Electric	Electric Transmission Plant (ET)	201612	202106	66.74	2016	0.995093793	66.4125976	(0.33)
Electric	Electric Distribution Plant (ED)	201701	201911	4876.16	2017	0.99985125	4875.434672	(0.73)
Electric	Electric/Common General Plant (EG)	201701	201712	37261.93	2017	0.99985125	37256.3873	(5.54)
Electric	Electric/Common General Plant (EG)	201705	201707	45422.43	2017	0.99985125	45415.67342	(6.76)
Electric	Electric/Common General Plant (EG)	201806	201810	57805.6	2018	0.99958649	57781.6968	(23.90)
Electric	Electric/Common General Plant (EG)	201812	202003	23481.54	2018	0.99958649	23471.83014	(9.71)
Electric	Steam Production Plant (ES)	201905	202004	250.26	2019	0.995472668	249.1269899	(1.13)
Electric	Electric/Common General Plant (EG)	202002	202007	56303.41	2020	1	56303.41	-
Electric	Electric/Common General Plant (EG)	202006	202010	236810.44	2020	1	236810.44	-
Electric	Electric/Common General Plant (EG)	201001	201102	124644.44	2010	0.995315522	124060.5459	(583.89)
Electric	Electric Distribution Plant (ED)	201003	201009	-191787.74	2010	0.995315522	-190889.3146	898.43
Electric	Nuclear Production Plant (EN)	201007	201007	15382.87	2010	0.995315522	15310.80929	(72.06)
Electric	Electric Distribution Plant (ED)	201007	201201	921.34	2010	0.995315522	917.0.240034	(43.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201206	2.68	2010	0.995315522	2.6674456	(0.01)
Electric	Electric Distribution Plant (ED)	201002	201408	1378.42	2010	0.995315522	1371.962822	(6.46)
Electric	Electric/Common General Plant (EG)	201008	201108	422853.94	2010	0.995315522	420873.0902	(1,980.85)
Electric	Electric Transmission Plant (ET)	201004	201912	3338.44	2010	0.995315522	3322.801153	(15.64)
Electric	Electric/Common General Plant (EG)	201003	201707	151.97	2010	0.995315522	151.2580999	(0.71)
Electric	Electric/Common General Plant (EG)	201009	201710	4251.71	2010	0.995315522	4231.79296	(19.92)
Electric	Electric Transmission Plant (ET)	201005	202012	765.75	2010	0.995315522	762.1628613	(3.59)
Electric	Electric/Common General Plant (EG)	201104	201107	58747.2	2011	0.991511637	58248.53246	(498.67)
Electric	Nuclear Production Plant (EN)	201006	201110	3152.22	2010	0.995315522	3137.453496	(14.77)
Electric	Electric Distribution Plant (ED)	201108	201203	59966.13	2011	0.991511637	59457.11574	(509.01)
Electric	Electric Distribution Plant (ED)	201106	201511	3997.74	2011	0.991511637	3963.805733	(33.93)
Electric	Electric Transmission Plant (ET)	201106	201706	1424.11	2011	0.991511637	1412.021638	(12.09)
Electric	Nuclear Production Plant (EN)	201106	201106	-116115.99	2011	0.991511637	-115130.3554	985.63
Electric	Electric Transmission Plant (ET)	201112	201512	15097.74	2011	0.991511637	14969.58491	(128.16)
Electric	Electric Transmission Plant (ET)	201105	201912	4061.46	2011	0.991511637	4026.984855	(34.48)
Electric	Other Production Plant (EO)	201105	201512	350.27	2011	0.991511637	347.2967812	(2.97)
Electric	Electric Transmission Plant (ET)	201201	203409	8163.65	2012	0.966040593	7886.417283	(277.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201203	1.53	2010	0.995315522	1.522832749	(0.01)
Electric	Electric Transmission Plant (ET)	201109	201307	29956.65	2011	0.991511637	29702.36709	(254.28)
Electric	Electric Transmission Plant (ET)	201202	201805	50.64	2012	0.966040593	48.9202956	(1.72)
Electric	Electric Distribution Plant (ED)	201206	201601	3774.55	2012	0.966040593	3646.368518	(128.18)
Electric	Hydro Production Plant (EH)	201104	201802	34143.59	2011	0.991511637	33853.76683	(289.82)
Electric	Electric/Common General Plant (EG)	201302	201606	60134.56	2013	0.986749124	59337.72438	(796.84)
Electric	Electric Distribution Plant (ED)	201204	201902	21730.87	2012	0.966040593	20992.90253	(737.97)
Electric	Electric/Common General Plant (EG)	201304	201407	1114.22	2013	0.986749124	1099.455609	(14.76)
Electric	Electric Distribution Plant (ED)	201304	201810	5.44	2013	0.986749124	5.367915233	(0.07)
Electric	Nuclear Production Plant (EN)	201307	201512	1138504.56	2013	0.986749124	1123418.377	(15,086.18)
Electric	Electric Distribution Plant (ED)	201307	201711	1222.62	2013	0.986749124	1206.419214	(16.20)
Electric	Electric Distribution Plant (ED)	201311	201401	168298.65	2013	0.986749124	166068.5454	(2,230.10)
Electric	Nuclear Production Plant (EN)	201309	201512	328899.26	2013	0.986749124	324541.0566	(4,358.20)
Electric	Electric/Common General Plant (EG)	201309	201901	2281.74	2013	0.986749124	2251.504946	(30.24)
Electric	Electric Distribution Plant (ED)	201305	201802	75.9	2013	0.986749124	74.8942549	(1.01)
Electric	Electric Distribution Plant (ED)	201305	201606	456.89	2013	0.986749124	450.8358071	(6.05)
Electric	Electric Distribution Plant (ED)	201207	202008	963.65	2012	0.966040593	930.925017	(32.72)
Electric	Electric Transmission Plant (ET)	201410	201602	15236.97	2014	0.985405199	15014.58946	(222.38)
Electric	Electric Transmission Plant (ET)	201407	201907	53.27	2014	0.985405199	52.4925498	(0.78)
Electric	Electric/Common General Plant (EG)	201407	201807	3323.32	2014	0.985405199	3274.816808	(48.50)
Electric	Hydro Production Plant (EH)	201407	201609	3485.13	2014	0.985405199	3434.265223	(50.86)
Electric	Electric/Common General Plant (EG)	201411	201509	18241.97	2014	0.985405199	17975.73209	(266.24)
Electric	Electric Transmission Plant (ET)	201404	201407	126232.23	2014	0.985405199	124389.8958	(1,842.33)
Electric	Electric Transmission Plant (ET)	201404	201408	12709.87	2014	0.985405199	12524.37198	(185.50)
Electric	Hydro Production Plant (EH)	201412	201601	7215.22	2014	0.985405199	7109.915303	(105.30)
Electric	Electric Transmission Plant (ET)	201408	201605	16566.23	2014	0.985405199	16324.44918	(241.78)
Electric	Hydro Production Plant (EH)	201412	201503	1465.82	2014	0.985405199	1444.426649	(21.39)
Electric	Electric Distribution Plant (ED)	201502	201712	5482.22	2015	0.991476231	5435.490821	(46.73)
Electric	Electric Transmission Plant (ET)	201506	201506	-129225.63	2015	0.991476231	-128124.1405	1,101.49
Electric	Other Production Plant (EO)	201506	201702	316.48	2015	0.991476231	313.7823974	(2.70)
Water	Other Production Plant (EO)	201507	201610	2689.39	2015	0.991476231	2666.46626	(22.92)
Electric	Electric Transmission Plant (ET)	201511	202005	2157.83	2015	0.991476231	2139.437155	(18.39)
Electric	Electric Transmission Plant (ET)	201504	201507	70573.8	2015	0.991476231	69972.2452	(601.55)
Electric	Hydro Production Plant (EH)	201603	201709	6112.59	2016	0.995093793	6082.60037	(29.99)
Electric	Electric/Common General Plant (EG)	201608	201610	159769.95	2016	0.995093793	158986.0856	(783.86)
Electric	Electric/Common General Plant (EG)	201610	201612	36639.38	2016	0.995093793	36459.61963	(179.76)
Electric	Hydro Production Plant (EH)	201604	201610	571.36	2016	0.995093793	568.5567897	(2.80)
Electric	Electric Transmission Plant (ET)	201606	201909	1545.81	2016	0.995093793	1538.225937	(7.58)
Electric	Electric Transmission Plant (ET)	201606	201902	4483.54	2016	0.995093793	4461.542826	(22.00)
Electric	Electric Distribution Plant (ED)	201707	201903	73193.84	2017	0.99985125	73182.95243	(10.89)
Electric	Electric/Common General Plant (EG)	201712	201812	25628.9	2017	0.99985125	25625.08771	(3.81)
Electric	Electric Transmission Plant (ET)	201808	202101	122878.13	2018	0.99958649	122827.3186	(50.81)
Electric	Electric Transmission Plant (ET)	201805	201811	80727.39	2018	0.99958649	80694.0084	(33.38)
Electric	Steam Production Plant (ES)	201902	201906	139.57	2019	0.995472668	138.9381203	(0.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	202003	1015.03	2019	0.995472668	1010.434622	(4.60)
Electric	Other Production Plant (EO)	201812	202103	1038.09	2018	0.99958649	1037.660739	(0.43)
Water	Water Plant (WR)	202001		11189.6	2020	1	11189.6	-
Electric	Electric Transmission Plant (ET)	202005	202006	706045.95	2020	1	706045.95	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	202012		58.44	2020	1	58.44	-
Electric	Nuclear Production Plant (EN)	201002	201103	11617.84	2010	0.995315522	11563.41649	(54.42)
Electric	Electric/Common General Plant (EG)	201006	201103	48285.45	2010	0.995315522	48059.25789	(226.19)
Electric	Electric Distribution Plant (ED)	201007	201503	305.03	2010	0.995315522	303.6010938	(1.43)
Electric	Electric Transmission Plant (ET)	201001	201311	7.08	2010	0.995315522	7.046833899	(0.03)
Electric	Electric Transmission Plant (ET)	201009	201108	78442.4	2010	0.995315522	78074.93834	(367.46)
Electric	Electric Distribution Plant (ED)	201004	201402	3930.84	2010	0.995315522	3912.426068	(18.41)
Electric	Electric/Common General Plant (EG)	201007	202102	201.65	2010	0.995315522	200.7053751	(0.94)
Electric	Electric Transmission Plant (ET)	201101	201106	447960.26	2011	0.991511637	444157.8109	(3,802.45)
Electric	Electric Transmission Plant (ET)	201101	201406	11103.86	2011	0.991511637	11009.60641	(94.25)
Electric	Electric Distribution Plant (ED)	201011	201407	1681.89	2010	0.995315522	1674.011224	(7.88)
Electric	Electric Transmission Plant (ET)	201011	201308	6571.53	2010	0.995315522	6540.745815	(30.78)
Electric	Electric Transmission Plant (ET)	201107	201112	45292.08	2011	0.991511637	44907.6244	(384.46)
Electric	Electric Transmission Plant (ET)	201110	202007	3863.98	2011	0.991511637	3831.181138	(32.80)
Electric	Electric Transmission Plant (ET)	201101	201501	2619.5	2011	0.991511637	2597.264734	(22.24)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201201	201607	35559.73	2012	0.966040593	34352.14264	(1,207.59)
Electric	Electric Distribution Plant (ED)	201106	201902	18236.49	2011	0.991511637	18081.69206	(154.80)
Electric	Nuclear Production Plant (EN)	201202		139.21	2012	0.966040593	134.4825109	(4.73)
Electric	Electric/Common General Plant (EG)	201202	201502	3217.52	2012	0.966040593	3108.254927	(109.27)
Electric	Electric Transmission Plant (ET)	201109	202104	.20.17	2011	0.991511637	19.9987897	(0.17)
Electric	Electric Distribution Plant (ED)	201204		-122202.83	2012	0.966040593	-118052.8943	4,149.94
Electric	Electric Transmission Plant (ET)	201204	201301	50119.4	2012	0.966040593	48417.37487	(1,702.03)
Electric	Hydro Production Plant (EH)	201201	201405	20456.52	2012	0.966040593	19761.8287	(694.69)
Electric	Electric Distribution Plant (ED)	201203	201212	82038.91	2012	0.966040593	79252.91723	(2,785.99)
Electric	Nuclear Production Plant (EN)	201203	201204	85903.23	2012	0.966040593	82986.00721	(2,917.22)
Electric	Nuclear Production Plant (EN)	201211	201211	-9724.09	2012	0.966040593	-9393.865665	330.22
Electric	Other Production Plant (EO)	201211	201312	0.54	2012	0.966040593	0.5216192	(0.02)
Electric	Other Production Plant (EO)	201205	201812	40672.55	2012	0.966040593	39291.3343	(1,381.22)
Electric	Electric/Common General Plant (EG)	201302	201410	23369.56	2013	0.986749124	23059.85285	(309.67)
Electric	Electric Transmission Plant (ET)	201208	201507	1347.66	2012	0.966040593	1301.894265	(45.77)
Electric	Electric Distribution Plant (ED)	201303		121234.38	2013	0.986749124	119627.9182	(1,606.46)
Electric	Electric Distribution Plant (ED)	201303	201612	1433.58	2013	0.986749124	1414.583809	(19.00)
Electric	Electric Transmission Plant (ET)	201303	201409	55092.75	2013	0.986749124	54362.72278	(730.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201504	-5.3	2012	0.966040593	-5.12001514	0.18
Electric	Electric/Common General Plant (EG)	201207	201311	4040.21	2012	0.966040593	3903.066862	(137.20)
Electric	Electric/Common General Plant (EG)	201311	202011	1808.04	2013	0.986749124	1784.081886	(23.96)
Electric	Electric Transmission Plant (ET)	201207	201506	111.6	2012	0.966040593	107.8101301	(3.79)
Electric	Electric Transmission Plant (ET)	201312	201412	124524.03	2013	0.986749124	122873.9775	(1,650.05)
Electric	Electric/Common General Plant (EG)	201403	201610	12623.98	2014	0.985405199	12439.73553	(184.24)
Electric	Electric Distribution Plant (ED)	201310	201601	4966.21	2013	0.986749124	4900.403366	(65.81)
Electric	Electric Distribution Plant (ED)	201411	202004	358.54	2014	0.985405199	353.3071802	(5.23)
Electric	Electric Transmission Plant (ET)	201409	201908	9376.45	2014	0.985405199	9239.602583	(136.85)
Electric	Hydro Production Plant (EH)	201410	201801	23238.85	2014	0.985405199	22899.68362	(339.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201702	1.33	2015	0.991476231	1.318663387	(0.01)
Electric	Electric Distribution Plant (ED)	201509	201708	22746.92	2015	0.991476231	22553.0305	(193.89)
Electric	Electric Transmission Plant (ET)	201509	202105	74.34	2015	0.991476231	73.70634298	(0.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201703	13.5	2015	0.991476231	13.38492911	(0.12)
Electric	Electric Transmission Plant (ET)	201510	201702	95656.14	2015	0.991476231	94840.78912	(815.35)
Electric	Electric Distribution Plant (ED)	201511	201903	49720.39	2015	0.991476231	49296.58486	(423.81)
Electric	Electric Transmission Plant (ET)	201601	201803	56732.13	2016	0.995093793	56453.79044	(278.34)
Electric	Hydro Production Plant (EH)	201607	201811	417.92	2016	0.995093793	415.8659381	(2.05)
Electric	Other Production Plant (EO)	201608	201908	841.57	2016	0.995093793	837.4410836	(4.13)
Electric	Electric Distribution Plant (ED)	201612	201806	15496.98	2016	0.995093793	15420.94861	(76.03)
Electric	Electric Distribution Plant (ED)	201704	202101	897.67	2017	0.99985125	897.5364718	(0.13)
Electric	Electric Distribution Plant (ED)	201706	202004	4680.63	2017	0.99985125	4679.933757	(0.70)
Electric	Hydro Production Plant (EH)	201707	202012	261.81	2017	0.99985125	261.7710558	(0.04)
Electric	Electric/Common General Plant (EG)	201711	201803	29171.16	2017	0.99985125	29166.8208	(4.34)
Electric	Electric Distribution Plant (ED)	201712	202104	2420.52	2017	0.99985125	2420.159948	(0.36)
Electric	Electric/Common General Plant (EG)	201712	202011	17148.15	2017	0.99985125	17145.59922	(2.55)
Electric	Electric Transmission Plant (ET)	201710	201802	166436.91	2017	0.99985125	166412.1525	(24.76)
Electric	Hydro Production Plant (EH)	201808	201912	2751.26	2018	0.99958649	2750.122326	(1.14)
Electric	Hydro Production Plant (EH)	201809	202005	10.28	2018	0.99958649	10.2753492	(0.00)
Electric	Electric Distribution Plant (ED)	201806	201810	143658.15	2018	0.99958649	143598.7459	(59.40)
Electric	Electric Transmission Plant (ET)	201901	201910	37507.95	2019	0.995472668	37338.13905	(169.81)
Electric	Electric/Common General Plant (EG)	201906	202009	25822.11	2019	0.995472668	25705.20473	(116.91)
Electric	Hydro Production Plant (EH)	201901	201907	342.34	2019	0.995472668	340.7901131	(1.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	202010	2562.64	2019	0.995472668	2551.038078	(11.60)
Gas	Gas Production Plant (GP)	201911	202007	70.43	2019	0.995472668	70.11114	(0.32)
Electric	Electric Distribution Plant (ED)	201001	201010	133361.86	2010	0.995315522	132737.1294	(624.73)
Electric	Electric/Common General Plant (EG)	201006	201105	71163.66	2010	0.995315522	70830.29543	(333.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201106	0.03	2010	0.995315522	0.029859466	(0.00)
Electric	Nuclear Production Plant (EN)	201005	201102	1012702.14	2010	0.995315522	1007958.16	(4,743.98)
Electric	Hydro Production Plant (EH)	201002	201008	1217.78	2010	0.995315522	1212.075337	(5.70)
Electric	Electric Transmission Plant (ET)	201001	201312	1516.77	2010	0.995315522	1509.664725	(7.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201006	-699.41	2010	0.995315522	-696.136295	3.28
Electric	Electric Distribution Plant (ED)	201004	201403	556.95	2010	0.995315522	554.3409802	(2.61)
Electric	Hydro Production Plant (EH)	201003	201311	99.49	2010	0.995315522	99.0239133	(0.47)
Electric	Electric Transmission Plant (ET)	201101	201307	42092.41	2011	0.991511637	41735.11436	(357.30)
Electric	Electric Distribution Plant (ED)	201010	201204	6369.83	2010	0.995315522	6339.990074	(29.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201107	8.79	2010	0.995315522	8.748823442	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201207	9.3	2011	0.991511637	9.221058227	(0.08)
Electric	Electric Transmission Plant (ET)	201104	202212	7483.44	2011	0.991511637	7419.917947	(63.52)
Electric	Nuclear Production Plant (EN)	201102	201512	469396.4	2011	0.991511637	465411.9931	(3,984.41)
Electric	Electric Distribution Plant (ED)	201102	201508	337.85	2011	0.991511637	334.982206 7	(2.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201405	-20.12	2010	0.995315522	-20.025748 11	0.09
Electric	Electric/Common General Plant (EG)	201103	201608	19486.98	2011	0.991511637	19321.56745	(165.41)
Electric	Electric Distribution Plant (ED)	201105	201211	6071.99	2011	0.991511637	6020.448747	(51.54)
Electric	Electric Distribution Plant (ED)	201107	201902	18858.4	2011	0.991511637	18698.32306	(160.08)
Electric	Electric Distribution Plant (ED)	201102	201702	15.15	2011	0.991511637	15.0240131	(0.13)
Electric	Hydro Production Plant (EH)	201112	201302	11863.96	2011	0.991511637	11763.25441	(100.71)
Electric	Electric Distribution Plant (ED)	201110	201203	80632.84	2011	0.991511637	79948.39921	(684.44)
Electric	Other Production Plant (EO)	201111	201512	512.47	2011	0.991511637	508.1196688	(4.35)
Gas	Gas Production Plant (GP)	201111		2431.18	2011	0.991511637	2410.543262	(20.64)
Electric	Hydro Production Plant (EH)	201111	201210	40.37	2011	0.991511637	40.027324 8	(0.34)
Electric	Electric/Common General Plant (EG)	201104	201506	4400.07	2011	0.991511637	4362.72061	(37.35)
Electric	Electric/Common General Plant (EG)	201201	201507	2760.24	2012	0.966040593	2666.503885	(93.74)
Electric	Electric/Common General Plant (EG)	201112	201502	2209.41	2011	0.991511637	2190.655727	(18.75)
Electric	Electric Transmission Plant (ET)	201103	201710	8793.74	2011	0.991511637	8719.095546	(74.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201111	22.38	2011	0.991511637	22.19003044	(0.19)
Electric	Electric Transmission Plant (ET)	201202	201211	34390.73	2012	0.966040593	33222.84119	(1,167.89)
Electric	Nuclear Production Plant (EN)	201202	201301	2912.81	2012	0.966040593	2813.892698	(98.92)
Electric	Electric/Common General Plant (EG)	201205	201811	10851.47	2012	0.966040593	10482.96051	(368.51)
Electric	Electric/Common General Plant (EG)	201210	201311	7545.8	2012	0.966040593	7289.549103	(256.25)
Electric	Electric/Common General Plant (EG)	201209	201411	100028.61	2012	0.966040593	96631.69767	(3,396.91)
Electric	Electric Transmission Plant (ET)	201205	201803	232.8	2012	0.966040593	224.8942409	(7.91)
Electric	Electric Transmission Plant (ET)	201212	201505	4580.61	2012	0.966040593	4425.055198	(155.55)
Electric	Hydro Production Plant (EH)	201308	201406	2557.31	2013	0.986749124	2523.423402	(33.89)
Electric	Electric Transmission Plant (ET)	201308	201604	29,692	2013	0.986749124	29298.84114	(393.45)
Electric	Hydro Production Plant (EH)	201309	201312	46907.61	2013	0.986749124	46286.04306	(621.57)
Electric	Electric Distribution Plant (ED)	201305	201505	10674.34	2013	0.986749124	10532.89564	(141.44)
Electric	Electric/Common General Plant (EG)	201405	201608	60241.91	2014	0.985405199	59362.69134	(879.22)
Electric	Hydro Production Plant (EH)	201310	201803	927.94	2013	0.986749124	915.6498918	(12.30)
Electric	Electric Distribution Plant (ED)	201407	201802	1338.54	2014	0.985405199	1319.004276	(19.54)
Electric	Electric/Common General Plant (EG)	201406	201608	91793	2014	0.985405199	90453.29947	(1,339.70)
Electric	Electric Transmission Plant (ET)	201406	201503	39195.03	2014	0.985405199	38622.98636	(572.04)
Electric	Steam Production Plant (ES)	201406	201406	46.2	2014	0.985405199	45.52572022	(0.67)
Electric	Electric Distribution Plant (ED)	201401	202103	21.18	2014	0.985405199	20.87088212	(0.31)
Electric	Electric/Common General Plant (EG)	201409	201709	5963.8	2014	0.985405199	5876.739529	(87.04)
Electric	Electric Distribution Plant (ED)	201409	201802	341.4	2014	0.985405199	336.4173351	(4.98)
Electric	Other Production Plant (EO)	201501	201812	47038.94	2015	0.991476231	46637.99092	(400.95)
Electric	Electric Transmission Plant (ET)	201412	201506	12882.14	2014	0.985405199	12697.15687	(1,880.57)
Electric	Electric Transmission Plant (ET)	201408	201511	9785.98	2014	0.985405199	9643.155574	(142.82)
Electric	Electric/Common General Plant (EG)	201503	201706	1972.98	2015	0.991476231	1956.162773	(16.82)
Electric	Electric Transmission Plant (ET)	201502	201907	1084.69	2015	0.991476231	1075.444353	(9.25)
Electric	Electric Transmission Plant (ET)	201505	201505	-416945.64	2015	0.991476231	-413391.6915	3,553.95
Electric	Electric/Common General Plant (EG)	201502	201611	136442.56	2015	0.991476231	135279.5551	(1,163.00)
Electric	Electric Transmission Plant (ET)	201509	201704	38701.45	2015	0.991476231	38371.56776	(329.88)
Electric	Electric/Common General Plant (EG)	201510	201607	281629.44	2015	0.991476231	279228.8956	(2,400.54)
Electric	Electric Transmission Plant (ET)	201510	201910	12878.3	2015	0.991476231	12768.52854	(109.77)
Electric	Electric Distribution Plant (ED)	201511	202001	992.23	2015	0.991476231	983.7724602	(8.46)
Electric	Electric/Common General Plant (EG)	201504	201804	18464.17	2015	0.991476231	18306.78567	(157.38)
Electric	Electric/Common General Plant (EG)	201504	201609	25055.52	2015	0.991476231	24841.95252	(213.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201710	842.05	2015	0.991476231	834.8725599	(7.18)
Electric	Electric/Common General Plant (EG)	201601	201605	444957.02	2016	0.995093793	442773.96089	(2,183.05)
Electric	Electric/Common General Plant (EG)	201601	202002	1568.35	2016	0.995093793	1560.655351	(7.69)
Electric	Electric Distribution Plant (ED)	201703	201901	12032.81	2017	0.99985125	12031.02012	(1.79)
Electric	Hydro Production Plant (EH)	201803	201902	436.79	2018	0.99958649	436.6093829	(0.18)
Electric	Other Production Plant (EO)	201711	201812	152184.32	2017	0.99985125	152161.6826	(22.64)
Electric	Electric Transmission Plant (ET)	201802	201811	57495.41	2018	0.99958649	57471.63506	(23.77)
Electric	Electric/Common General Plant (EG)	201802	201808	93433.05	2018	0.99958649	93394.41448	(38.64)
Electric	Electric Transmission Plant (ET)	201805	201912	466698.35	2018	0.99958649	466505.3655	(192.98)
Electric	Hydro Production Plant (EH)	201902	202011	17030.73	2019	0.995472668	16953.62623	(77.10)
Electric	Electric Distribution Plant (ED)	201810	202008	29900.87	2018	0.99958649	29888.50569	(12.36)
Electric	Electric/Common General Plant (EG)	201910	202101	191265.66	2019	0.995472668	190399.7368	(865.92)
Electric	Electric Transmission Plant (ET)	201905	202106	24272.53	2019	0.995472668	24162.6402	(109.89)
Electric	Other Production Plant (EO)	201907	202101	8714.73	2019	0.995472668	8675.275523	(39.45)
Electric	Electric Distribution Plant (ED)	201909	202008	66084.39	2019	0.995472668	65785.20402	(299.19)
Electric	Electric Distribution Plant (ED)	201909	202010	50813.33	2019	0.995472668	50583.28118	(230.05)
Electric	Electric/Common General Plant (EG)	202006	202104	2962909.38	2020	1	2962909.38	-
Electric	Electric Transmission Plant (ET)	201003	201012	172594.98	2010	0.995315522	171786.4627	(808.52)
Electric	Electric Distribution Plant (ED)	201011	201208	21592.22	2010	0.995315522	21491.07173	(101.15)
Electric	Hydro Production Plant (EH)	201003	201401	192.74	2010	0.995315522	191.8371138	(0.90)
Electric	Electric Transmission Plant (ET)	201008	201911	5774.1	2010	0.995315522	5747.051358	(27.05)
Electric	Electric Distribution Plant (ED)	201104	201412	3991.25	2011	0.991511637	3957.370823	(33.88)
Electric	Electric Transmission Plant (ET)	201012	201411	3307.57	2010	0.995315522	3292.075762	(15.49)
Electric	Electric Transmission Plant (ET)	201108	201604	2855.81	2011	0.991511637	2831.568849	(24.24)
Electric	Electric Transmission Plant (ET)	201103	201305	66890.49	2011	0.991511637	66322.69926	(567.79)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201107		-15785.93	2011	0.991511637	-15651.9333	134.00
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201810	400.21	2011	0.991511637	396.812872 4	(3.40)
Electric	Electric/Common General Plant (EG)	201107	201407	13.38	2011	0.991511637	13.2664257 1	(0.11)
Electric	Electric Transmission Plant (ET)	201112	201211	26930.15	2011	0.991511637	26701.55712	(228.59)
Electric	Electric/Common General Plant (EG)	201110	201110	95020.74	2011	0.991511637	94214.1695	(806.57)
Electric	Hydro Production Plant (EH)	201110	201802	41827.2	2011	0.991511637	41472.15556	(355.04)
Electric	Electric Transmission Plant (ET)	201111	201406	16150.81	2011	0.991511637	16013.71607	(137.09)
Electric	Electric Transmission Plant (ET)	201111	201204	172722.21	2011	0.991511637	171256.0812	(1,466.13)
Electric	Electric Transmission Plant (ET)	201111	202003	4355.4	2011	0.991511637	4318.429785	(36.97)
Electric	Electric/Common General Plant (EG)	201101	201607	2805.77	2011	0.991511637	2781.953607	(23.82)
Electric	Electric Distribution Plant (ED)	201201	201905	4450.66	2012	0.966040593	4299.518223	(151.14)
Electric	Electric Distribution Plant (ED)	201201	201809	145.95	2012	0.966040593	140.9936245	(4.96)
Electric	Hydro Production Plant (EH)	201208	201304	53034.04	2012	0.966040593	51233.03542	(1,801.00)
Electric	Electric/Common General Plant (EG)	201105	201710	2310.81	2011	0.991511637	2291.195007	(19.61)
Electric	Other Production Plant (EO)	201108	201812	20093.49	2011	0.991511637	19922.92917	(170.56)
Electric	Electric Transmission Plant (ET)	201205	201301	51641.28	2012	0.966040593	49887.57273	(1,753.71)
Electric	Electric/Common General Plant (EG)	201205	201205	43548.67	2012	0.966040593	42069.78297	(1,478.89)
Electric	Electric Transmission Plant (ET)	201205	201704	1708.09	2012	0.966040593	1650.084276	(58.01)
Electric	Electric Distribution Plant (ED)	201201	202008	458.65	2012	0.966040593	443.0745178	(15.58)
Electric	Electric Distribution Plant (ED)	201203	201804	811.47	2012	0.966040593	783.9129596	(27.56)
Electric	Electric Distribution Plant (ED)	201210	201302	64669.22	2012	0.966040593	62473.09161	(2,196.13)
Electric	Electric Distribution Plant (ED)	201210	201501	11739.73	2012	0.966040593	11341.05573	(398.67)
Electric	Electric Transmission Plant (ET)	201203	201704	1805.43	2012	0.966040593	1744.118667	(61.31)
Electric	Electric/Common General Plant (EG)	201209	201405	140435.69	2012	0.966040593	135666.5772	(4,769.11)
Electric	Other Production Plant (EO)	201210	201510	505.32	2012	0.966040593	488.1596322	(17.16)
Electric	Nuclear Production Plant (EN)	201208	201307	34817.53	2012	0.966040593	33635.14731	(1,182.38)
Electric	Hydro Production Plant (EH)	201209	201210	2136.04	2012	0.966040593	2063.501347	(72.54)
Electric	Nuclear Production Plant (EN)	201306	201512	110546.27	2013	0.986749124	108888.44 1	(14,621.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201506	0.38	2012	0.966040593	0.367095425	(0.01)
Water	Water Plant (WR)	201212	201405	26.96	2012	0.966040593	26.04445437	(0.92)
Electric	Electric Transmission Plant (ET)	201309	201706	1313.47	2013	0.986749124	1296.065372	(17.40)
Electric	Electric/Common General Plant (EG)	201402	201609	465.49	2014	0.985405199	458.962663	(67.94)
Electric	Electric Transmission Plant (ET)	201402	201908	7651.32	2014	0.985405199	7539.650511	(111.67)
Electric	Electric Distribution Plant (ED)	201312	202002	266.15	2013	0.986749124	262.6232793	(3.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201612	1.9	2013	0.986749124	1.874823335	(0.03)
Electric	Electric Distribution Plant (ED)	201403	201704	269.01	2014	0.985405199	265.0838527	(3.93)
Electric	Electric Transmission Plant (ET)	201409	201412	5940594.05	2014	0.985405199	5853398.523	(86,694.49)
Electric	Hydro Production Plant (EH)	201403	201501	130.46	2014	0.985405199	128.550622 1	(1.90)
Electric	Nuclear Production Plant (EN)	201401	201512	918072.57	2014	0.985405199	904673.484	(13,399.09)
Electric	Electric/Common General Plant (EG)	201401	201610	12495.18	2014	0.985405199	12312.81534	(182.36)
Electric	Electric Distribution Plant (ED)	201404	202001	169.34	2014	0.985405199	166.8685165	(2.47)
Electric	Electric Distribution Plant (ED)	201404	201907	1899.82	2014	0.985405199	1872.092506	(27.73)
Electric	Electric Transmission Plant (ET)	201412	201702	42094.19	2014	0.985405199	41479.83369	(614.36)
Electric	Electric Distribution Plant (ED)	201408	201903	7067.1	2014	0.985405199	6963.957085	(103.14)
Electric	Electric/Common General Plant (EG)	201503	201606	212410.63	2015	0.991476231	210600.0908	(1,810.54)
Electric	Electric/Common General Plant (EG)	201503	201605	203679.26	2015	0.991476231	201943.1449	(1,736.12)
Water	Other Production Plant (EO)	201501	201707	4797.17	2015	0.991476231	4756.280029	(40.89)
Electric	Electric Distribution Plant (ED)	201509	202103	53.97	2015	0.991476231	53.50997216	(0.46)
Electric	Electric Distribution Plant (ED)	201510	201611	84151.81	2015	0.991476231	83434.51187	(717.29)
Electric	Electric Distribution Plant (ED)	201507	201702	12619.29	2015	0.991476231	12511.72608	(107.56)
Electric	Electric Transmission Plant (ET)	201504	201708	46147.85	2015	0.991476231	45754.49637	(393.35)
Electric	Electric Transmission Plant (ET)	201602	201712	208616.99	2016	0.995093793	207593.4719	(1,023.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201610	3.21	2015	0.991476231	3.1826387	(0.03)
Electric	Electric Distribution Plant (ED)	201607	201911	3738.28	2016	0.995093793	3719.939025	(18.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201802	0.59	2015	0.991476231	0.584970076	(0.01)
Electric	Electric/Common General Plant (EG)	201606	201712	7429.35	2016	0.995093793	7392.900073	(36.45)
Electric	Hydro Production Plant (EH)	201702	201805	145.08	2017	0.99985125	145.0584194	(0.02)
Electric	Electric Transmission Plant (ET)	201702	201909	18120.06	2017	0.99985125	18117.36464	(2.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	202008	39	2017	0.99985125	38.79422851	(0.01)
Electric	Electric/Common General Plant (EG)	201706	202101	14956.42	2017	0.99985125	14954.19524	(2.22)
Electric	Electric Distribution Plant (ED)	201801	201802	198265.23	2018	0.99958649	198183.2253	(81.98)
Electric	Electric Transmission Plant (ET)	201801	201906	21351.16	2018	0.99958649	21342.33108	(8.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201902	22.3	2018	0.99958649	22.29077872	(0.01)
Electric	Electric Distribution Plant (ED)	201709	201710	422117.1	2017	0.99985125	422054.3102	(62.79)
Electric	Electric Transmission Plant (ET)	201807	201901	82872.31	2018	0.99958649	82838.04146	(34.27)
Electric	Electric Distribution Plant (ED)	201805	202008	11390.74	2018	0.99958649	11386.02981	(4.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	202001	282.85	2018	0.99958649	282.7330387	(0.12)
Electric	Electric/Common General Plant (EG)	201811	202005	61327.47	2018	0.99958649	61302.11047	(25.36)
Electric	Electric Distribution Plant (ED)	201908	202105	21898.78	2019	0.995472668	21799.63695	(99.14)
Electric	Electric Transmission Plant (ET)	201001	201102	17052.67	2010	0.995315522	16972.78715	(79.88)
Electric	Electric Distribution Plant (ED)	201001	201504	199.3	2010	0.995315522	198.3663836	(0.93)
Electric	Electric Distribution Plant (ED)	201006	201106	23877.55	2010	0.995315522	23765.69615	(111.85)
Electric	Other Production Plant (EO)	201004	201012	618.65	2010	0.995315522	615.751947 9	(2.90)
Electric	Electric Distribution Plant (ED)	201103	201602	235.86	2011	0.991511637	233.857934 8	(2.00)
Electric	Electric/Common General Plant (EG)	201011	201105	65855.19	2010	0.995315522	65546.69284	(308.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201202	133.04	2011	0.991511637	131.9107082	(1.13)
Electric	Electric Distribution Plant (ED)	201101	201512	2922.61	2011	0.991511637	2897.801826	(24.81)
Electric	Electric Distribution Plant (ED)	201007	201502	47.64	2010	0.995315522	47.41683149	(0.22)
Electric	Hydro Production Plant (EH)	201104	201207	39678.45	2011	0.991511637	39341.64493	(336.81)
Electric	Electric Transmission Plant (ET)	201104	201604	13786.7	2011	0.991511637	13669.67349	(117.03)
Electric	Electric Transmission Plant (ET)	201108	201712	13089.87	2011	0.991511637	12978.75844	(111.11)
Electric	Electric Transmission Plant (ET)	201011	201512	8704.43	2010	0.995315522	8663.654293	(40.78)
Electric	Electric/Common General Plant (EG)	201102	201310	645.15	2011	0.991511637	639.6737328	(5.48)
Electric	Electric/Common General Plant (EG)	201010	201504	2.75	2010	0.995315522	2.737117687	(0.01)
Electric	Electric Transmission Plant (ET)	201102	201906	24.54	2011	0.991511637	24.3318955 8	(0.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201203	1.44	2011	0.991511637	1.427776758	(0.01)
Electric	Nuclear Production Plant (EN)	201112	201512	489924.18	2011	0.991511637	485765.5259	(4,158.65)
Electric	Hydro Production Plant (EH)	201110	201308	4530.06	2011	0.991511637	4491.607208	(38.45)
Electric	Nuclear Production Plant (EN)	201111	201210	84.97	2011	0.991511637	84.24874383	(0.72)
Electric	Electric Distribution Plant (ED)	201104	202007	568.27	2011	0.991511637	563.4463182	(4.82)
Electric	Electric Transmission Plant (ET)	201201	201211	33326.78	2012	0.966040593	32195.0223	(1,131.76)
Electric	Electric Distribution Plant (ED)	201201	201302	20093.01	2012	0.966040593	19410.66329	(682.35)
Electric	Hydro Production Plant (EH)	201202	201303	31799.56	2012	0.966040593	30719.66578	(1,079.89)
Electric	Electric Transmission Plant (ET)	201203	201206	271134.19	2012	0.966040593	261926.6336	(9,207.56)
Electric	Nuclear Production Plant (EN)	201203	201506	11465	2012	0.966040593	11075.65539	(389.34)
Electric	Electric Distribution Plant (ED)	201210	201210	-133627.57	2012	0.966040593	-129089.6569	4,537.91
Electric	Electric Transmission Plant (ET)	201209	201310	203543.91	2012	0.966040593	196631.6794	(6,912.23)
Electric	Nuclear Production Plant (EN)	201302	201308	47497.6	2013	0.986749124	46868.21518	(629.38)
Electric	Other Production Plant (EO)	201303	201312	181.64	2013	0.986749124	179.2331108	(2.41)
Electric	Electric Distribution Plant (ED)	201306	201512	13181.44	2013	0.986749124	13006.77437	(174.67)
Electric	Hydro Production Plant (EH)	201306	201802	68538.88	2013	0.986749124	67630.67978	(908.20)
Electric	Electric Distribution Plant (ED)	201202	201606	-19.61	2012	0.966040593	-18.94405602	0.67
Electric	Electric Distribution Plant (ED)	201307	201403	61419.26	2013	0.986749124	60605.40098	(813.86)
Electric	Electric Transmission Plant (ET)	201207	202104	90.9	2012	0.966040593	87.81308986	(3.09)
Electric	Electric Distribution Plant (ED)	201311	201503	24693.74	2013	0.986749124	24366.52631	(327.21)
Electric	Electric Distribution Plant (ED)	201309	201502	4749.42	2013	0.986749124	4686.486023	(62.93)
Electric	Electric Transmission Plant (ET)	201309	201910	906.37	2013	0.986749124	894.3598032	(12.01)
Electric	Other Production Plant (EO)	201305	201311	10179.25	2013	0.986749124	10044.36602	(134.88)
Electric	Electric Distribution Plant (ED)	201308	201807	285.83	2013	0.986749124	282.0425922	(3.79)
Electric	Hydro Production Plant (EH)	201312	201312	67163.49	2013	0.986749124	66273.51549	(889.98)
Electric	Hydro Production Plant (EH)	201312	201503	639.74	2013	0.986749124	631.2628844	(8.48)
Electric	Other Production Plant (EO)	201312	201412	4536.17	2013	0.986749124	4476.067172	(60.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201804	0.1	2014	0.985405199	0.098540522	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201408	1.47	2014	0.985405199	1.448545643	(0.02)
Electric	Electric Distribution Plant (ED)	201407	201507	41812.92	2014	0.985405199	41202.66877	(610.25)
Electric	Electric Distribution Plant (ED)	201407	202102	1407.26	2014	0.985405199	1386.721321	(20.54)
Electric	Electric/Common General Plant (EG)	201407	201604	8480.04	2014	0.985405199	8356.275508	(123.76)
Electric	Electric Transmission Plant (ET)	201501	202001	1096.06	2015	0.991476231	1086.717437	(9.34)
Electric	Electric/Common General Plant (EG)	201408	201712	1141.53	2014	0.985405199	1124.869597	(16.66)
Electric	Electric Distribution Plant (ED)	201503	201912	341.9	2015	0.991476231	338.9857232	(2.91)
Electric	Electric Transmission Plant (ET)	201503	201911	7439.27	2015	0.991476231	7375.859378	(63.41)
Electric	Electric/Common General Plant (EG)	201509	201809	1338.91	2015	0.991476231	1327.49744	(11.41)
Electric	Electric Distribution Plant (ED)	201507	201607	130198.77	2015	0.991476231	129088.9857	(1,109.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201708	3.97	2015	0.991476231	3.936160635	(0.03)
Electric	Electric Transmission Plant (ET)	201508	201609	21703.23	2015	0.991476231	21518.23667	(184.99)
Electric	Electric Distribution Plant (ED)	201606	201810	4295.39	2016	0.995093793	4274.315929	(21.07)
Electric	Electric/Common General Plant (EG)	201607	202005	6.43	2016	0.995093793	6.398453091	(0.03)
Electric	Hydro Production Plant (EH)	201702		17977.45	2017	0.99985125	17974.77586	(2.67)
Electric	Electric Transmission Plant (ET)	201606	202001	4072.7	2016	0.995093793	4052.718492	(19.98)
Electric	Electric/Common General Plant (EG)	201704	202101	11257.48	2017	0.99985125	11255.80545	(1.67)
Electric	Electric Distribution Plant (ED)	201703	201812	120871.32	2017	0.99985125	120853.3404	(17.98)
Electric	Electric/Common General Plant (EG)	201708	201711	53351.6	2017	0.99985125	53343.66396	(7.94)
Electric	Other Production Plant (EO)	201706	201812	132459.97	2017	0.99985125	132440.2666	(19.70)
Electric	Electric Transmission Plant (ET)	201712	201906	17122.49	2017	0.99985125	17119.94303	(2.55)
Electric	Electric Transmission Plant (ET)	201712	201811	46775.67	2017	0.99985125	46768.71213	(6.96)
Electric	Electric Transmission Plant (ET)	201710	201907	5620.02	2017	0.99985125	5619.184023	(0.84)
Electric	Electric Distribution Plant (ED)	201808	202006	24979.64	2018	0.99958649	24969.31066	(10.33)
Electric	Electric Transmission Plant (ET)	201808	201905	301180.17	2018	0.99958649	301055.6289	(124.54)
Electric	Electric Transmission Plant (ET)	201807	202105	5883.8	2018	0.99958649	5881.366989	(2.43)
Electric	Hydro Production Plant (EH)	201806	202005	0.38	2018	0.99958649	0.379842866	(0.00)
Electric	Hydro Production Plant (EH)	201903	201906	163.3	2019	0.995472668	162.5606867	(0.74)
Electric	Electric/Common General Plant (EG)	201903	202010	113436.57	2019	0.995472668	112913.0502	(513.52)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201905	202008	580.34	2019	0.995472668	577.7126081	(2.63)
Electric	Other Production Plant (EO)	202004	202012	925.83	2020	1	925.83	-
Electric	Other Production Plant (EO)	202003	202011	1180.68	2020	1	1180.68	-
Electric	Other Production Plant (EO)	201911	201912	968.53	2019	0.995472668	964.1451431	(4.38)
Electric	Electric Transmission Plant (ET)	202002	202002	70642.98	2020	1	70642.98	-
Electric	Electric Transmission Plant (ET)	202009	202103	104881.75	2020	1	104881.75	-
Electric	Electric/Common General Plant (EG)	201002	201101	42088.66	2010	0.995315522	41891.49662	(197.16)
Electric	Electric Distribution Plant (ED)	201005	201207	7164.51	2010	0.995315522	7130.948014	(33.56)
Electric	Hydro Production Plant (EH)	201004	201305	2060.41	2010	0.995315522	2050.758056	(9.65)
Electric	Electric Distribution Plant (ED)	201010	201102	44552.07	2010	0.995315522	44343.36683	(208.70)
Electric	Hydro Production Plant (EH)	201108	201202	56765.97	2011	0.991511637	56284.11986	(481.85)
Electric	Electric/Common General Plant (EG)	201011	201709	3661.04	2010	0.995315522	3643.88994	(17.15)
Electric	Electric Transmission Plant (ET)	201105	201204	70614.01	2011	0.991511637	70014.61268	(599.40)
Electric	Electric/Common General Plant (EG)	201105	201610	989.36	2011	0.991511637	980.961935	(8.40)
Electric	Electric/Common General Plant (EG)	201101	201305	14880.43	2011	0.991511637	14754.11951	(126.31)
Electric	Electric/Common General Plant (EG)	201101	201311	145.01	2011	0.991511637	143.7791025	(1.23)
Electric	Electric/Common General Plant (EG)	201201	201201	-2197473.19	2012	0.966040593	-2122846.303	74,624.89
Electric	Electric/Common General Plant (EG)	201201	201302	50982.19	2012	0.966040593	49250.86504	(1,731.32)
Electric	Other Production Plant (EO)	201012	201310	7369.52	2010	0.995315522	7334.997649	(34.52)
Electric	Electric Distribution Plant (ED)	201205	201308	29330.54	2012	0.966040593	28334.49224	(996.05)
Electric	Electric Distribution Plant (ED)	201202	201212	53013.77	2012	0.966040593	51213.45378	(1,800.32)
Electric	Electric Transmission Plant (ET)	201202	201205	48139.74	2012	0.966040593	46504.94295	(1,634.80)
Electric	Nuclear Production Plant (EN)	201202	201510	-552.52	2012	0.966040593	-533.7507482	18.76
Electric	Electric Distribution Plant (ED)	201206	201307	116304.02	2012	0.966040593	112354.4044	(3,949.62)
Electric	Hydro Production Plant (EH)	201206	202012	22453	2012	0.966040593	21690.50942	(762.49)
Electric	Electric Transmission Plant (ET)	201211	201506	844	2012	0.966040593	815.145052	(28.65)
Electric	Electric Distribution Plant (ED)	201205	201704	3.76	2012	0.966040593	3.632312628	(0.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201209	2.59	2011	0.991511637	2.568015141	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201409	0.79	2012	0.966040593	0.763172068	(0.03)
Electric	Electric Transmission Plant (ET)	201301	201402	59452.82	2013	0.986749124	58665.01804	(787.80)
Electric	Other Production Plant (EO)	201308		2599.64	2013	0.986749124	2565.192492	(34.45)
Electric	Other Production Plant (EO)	201207	201210	44.72	2012	0.966040593	43.2013353	(1.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201607	3.4	2012	0.966040593	3.284538015	(0.12)
Electric	Electric Transmission Plant (ET)	201311	201808	69582.73	2013	0.986749124	68660.69785	(922.03)
Electric	Steam Production Plant (ES)	201309	201312	522.36	2013	0.986749124	515.4382723	(6.92)
Electric	Other Production Plant (EO)	201305		2425.07	2013	0.986749124	2392.935697	(32.13)
Electric	Electric Transmission Plant (ET)	201305	201908	3792.46	2013	0.986749124	3742.206582	(50.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201509	8.26	2013	0.986749124	8.150547762	(0.11)
Electric	Nuclear Production Plant (EN)	201308	201509	344.15	2013	0.986749124	339.5897109	(4.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201505	6.74	2013	0.986749124	6.650689094	(0.09)
Electric	Electric Distribution Plant (ED)	201312	201805	308.06	2013	0.986749124	303.977935	(4.08)
Electric	Other Production Plant (EO)	201309	201404	4669.08	2013	0.986749124	4607.210598	(61.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201710	67.27	2014	0.985405199	66.28820777	(0.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201701	4.56	2014	0.985405199	4.493447711	(0.07)
Electric	Electric Distribution Plant (ED)	201411	201801	6066.5	2014	0.985405199	5977.960643	(88.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201608	23.45	2014	0.985405199	23.10775193	(0.34)
Electric	Electric Transmission Plant (ET)	201503	201504	47179.29	2015	0.991476231	46777.14461	(402.15)
Electric	Electric/Common General Plant (EG)	201510	201706	6224.43	2015	0.991476231	6171.374394	(53.06)
Electric	Electric/Common General Plant (EG)	201511	201601	166343.28	2015	0.991476231	164925.4082	(1,417.87)
Water	Other Production Plant (EO)	201510	201707	5149.52	2015	0.991476231	5105.626679	(43.89)
Electric	Electric/Common General Plant (EG)	201504	201908	1607.23	2015	0.991476231	1593.530342	(13.70)
Electric	Electric Transmission Plant (ET)	201512	201708	63341.88	2015	0.991476231	62801.96842	(539.91)
Electric	Electric Distribution Plant (ED)	201602	202002	2852.82	2016	0.995093793	2838.823475	(14.00)
Electric	Electric Distribution Plant (ED)	201609	201611	265696.04	2016	0.995093793	264392.4803	(1,303.56)
Electric	Electric Distribution Plant (ED)	201508	202102	20204	2015	0.991476231	2012.300158	(17.30)
Electric	Hydro Production Plant (EH)	201507	202011	6732.58	2015	0.991476231	6675.19304	(57.39)
Electric	Electric/Common General Plant (EG)	201608	201712	15018.46	2016	0.995093793	14944.77633	(73.68)
Electric	Electric/Common General Plant (EG)	201612	201712	34444.99	2016	0.995093793	34275.99576	(168.99)
Electric	Electric/Common General Plant (EG)	201708	201910	1181.86	2017	0.99985125	1181.684199	(0.18)
Electric	Electric Distribution Plant (ED)	201803	201810	96463.09	2018	0.99958649	96423.20153	(39.89)
Electric	Hydro Production Plant (EH)	201711	201809	133.43	2017	0.99985125	133.4101523	(0.02)
Electric	Electric/Common General Plant (EG)	201802		203025.94	2018	0.99958649	202941.9867	(83.95)
Electric	Other Production Plant (EO)	201801	201907	473.76	2018	0.99958649	473.5640954	(0.20)
Electric	Steam Production Plant (ES)	201806		-476.63	2018	0.99958649	-476.4320087	(0.20)
Electric	Electric Distribution Plant (ED)	201810	202003	15245.99	2018	0.99958649	15239.68563	(6.30)
Electric	Electric Transmission Plant (ET)	201904	201910	38891.08	2019	0.995472668	38715.00717	(176.07)
Electric	Electric Distribution Plant (ED)	201910	202007	1454578.49	2019	0.995472668	1448198.8606	(658.63)
Electric	Other Production Plant (EO)	201910	201911	1041.54	2019	0.995472668	1036.824603	(4.72)
Electric	Electric Distribution Plant (ED)	202003	202103	47328.74	2020	1	47328.74	-
Electric	Hydro Production Plant (EH)	202002		81471.25	2020	1	81471.25	-
Electric	Electric Distribution Plant (ED)	201001	201109	7879.61	2010	0.995315522	7842.698144	(36.91)
Electric	Electric Transmission Plant (ET)	201002	201306	31635.07	2010	0.995315522	31486.87622	(148.19)
Electric	Electric Distribution Plant (ED)	201006	201206	2416.26	2010	0.995315522	2404.941884	(11.32)
Electric	Electric Distribution Plant (ED)	201003	201505	261.65	2010	0.995315522	260.4243064	(1.23)
Electric	Electric Transmission Plant (ET)	201005	201409	105.49	2010	0.995315522	104.958345	(0.49)
Electric	Electric Distribution Plant (ED)	201009	201310	1360.2	2010	0.995315522	1353.828174	(6.37)
Electric	Electric Transmission Plant (ET)	201004	201305	16051.98	2010	0.995315522	15976.78486	(75.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201011	-4406.71	2010	0.995315522	-4386.066866	20.64
Electric	Electric Distribution Plant (ED)	201008	201408	-1500.11	2010	0.995315522	-1493.062768	7.03
Electric	Hydro Production Plant (EH)	201005	201211	15.74	2010	0.995315522	15.66626432	(0.07)
Electric	Electric Distribution Plant (ED)	201104	201205	32769.3	2011	0.991511637	32491.1423	(278.16)
Electric	Hydro Production Plant (EH)	201102	202012	8082.24	2011	0.991511637	8013.655016	(68.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201205	50.89	2011	0.991511637	50.45802722	(0.43)
Electric	Electric Distribution Plant (ED)	201110	201603	57.67	2011	0.991511637	57.18047613	(0.49)
Electric	Nuclear Production Plant (EN)	201111	201208	9578.91	2011	0.991511637	9497.600728	(81.31)
Electric	Nuclear Production Plant (EN)	201104	201202	42.95	2011	0.991511637	42.58542482	(0.36)
Electric	Electric Transmission Plant (ET)	201103	202004	8404.35	2011	0.991511637	8333.010829	(71.34)
Electric	Electric Distribution Plant (ED)	201205	201304	50337.73	2012	0.966040593	48628.29051	(1,709.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201211	4.7	2012	0.966040593	4.540390785	(0.16)
Electric	Nuclear Production Plant (EN)	201203	201203	550600.59	2012	0.966040593	531902.5202	(18,698.07)
Electric	Electric/Common General Plant (EG)	201109	201909	72.97	2011	0.991511637	72.35060418	(0.62)
Electric	Electric/Common General Plant (EG)	201209	201407	660.71	2012	0.966040593	638.2726799	(22.44)
Electric	Electric Distribution Plant (ED)	201212	201408	19928.85	2012	0.966040593	19252.07806	(676.77)
Electric	Steam Production Plant (ES)	201301	201302	618.95	2013	0.986749124	610.7483701	(8.20)
Electric	Electric Distribution Plant (ED)	201212	201809	45.01	2012	0.966040593	43.48148707	(1.53)
Electric	Electric Distribution Plant (ED)	201311	201710	10875.92	2013	0.986749124	10731.80453	(144.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201409	16.04	2013	0.986749124	15.82745394	(0.21)
Electric	Electric Transmission Plant (ET)	201311	201708	19575.86	2013	0.986749124	19316.4627	(259.40)
Electric	Other Production Plant (EO)	201402	201406	20321.41	2014	0.985405199	20024.82307	(296.59)
Gas	Gas Production Plant (GP)	201405	201603	47.7	2014	0.985405199	47.00382801	(0.70)
Electric	Electric/Common General Plant (EG)	201410	201412	2814.91	2014	0.985405199	2773.82695	(41.08)
Electric	Hydro Production Plant (EH)	201407	201707	14038.37	2014	0.985405199	13833.48279	(204.89)
Electric	Electric/Common General Plant (EG)	201401	201507	36117.28	2014	0.985405199	35590.1555	(527.12)
Electric	Hydro Production Plant (EH)	201408	201809	5428.14	2014	0.985405199	5348.917379	(79.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201604	1.23	2014	0.985405199	1.212048395	(0.02)
Electric	Electric Distribution Plant (ED)	201506	201906	4086.1	2015	0.991476231	4051.271026	(34.83)
Electric	Electric Transmission Plant (ET)	201510	201609	26814.07	2015	0.991476231	26585.51305	(228.56)
Electric	Electric/Common General Plant (EG)	201510	201604	24461.6.12	2015	0.991476231	24253.1.0686	(2,085.05)
Electric	Electric Distribution Plant (ED)	201507	201611	51640.17	2015	0.991476231	51200.00011	(440.17)
Electric	Electric Distribution Plant (ED)	201511	201706	30722.88	2015	0.991476231	30461.00525	(261.87)
Electric	Electric Transmission Plant (ET)	201603	201912	251886.44	2016	0.995093793	250650.633	(1,235.81)
Electric	Electric Transmission Plant (ET)	201511	202101	165.1	2015	0.991476231	163.6927257	(1.41)
Electric	Electric Transmission Plant (ET)	201508	202004	18713.03	2015	0.991476231	18553.52445	(159.51)
Electric	Electric/Common General Plant (EG)	201508	201602	282556.87	2015	0.991476231	280148.4204	(2,408.45)
Electric	Electric/Common General Plant (EG)	201604	201612	45322.98	2016	0.995093793	45100.01609	(222.36)
Electric	Electric Distribution Plant (ED)	201606	201609	120412.2	2016	0.995093793	119821.4329	(590.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201708	4.83	2015	0.991476231	4.788832194	(0.04)
Electric	Hydro Production Plant (EH)	201702	201910	56.57	2017	0.99985125	56.56158522	(0.01)
Electric	Electric Distribution Plant (ED)	201611	201612	586016.31	2016	0.995093793	583141.1928	(2,875.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201908	89.73	2016	0.995093793	89.28976607	(0.44)
Electric	Hydro Production Plant (EH)	201707	201801	109986.41	2017	0.99985125	109970.0495	(16.36)
Electric	Other Production Plant (EO)	201608	201701	1465.24	2016	0.995093793	1458.05123	(7.19)
Electric	Electric/Common General Plant (EG)	201711	202011	23636.98	2017	0.99985125	23632.66412	(3.52)
Electric	Electric/Common General Plant (EG)	201710	201809	63889.43	2017	0.99985125	63879.92646	(9.50)
Electric	Electric/Common General Plant (EG)	201801	202001	129556.74	2018	0.99958649	129503.167	(53.57)
Electric	Electric/Common General Plant (EG)	201809	202010	106838.28	2018	0.99958649	106794.1013	(44.18)
Electric	Other Production Plant (EO)	201809	201812	22833.66	2018	0.99958649	22824.21805	(9.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201802	284.95	2018	0.99958649	284.8321703	(0.12)
Electric	Electric Transmission Plant (ET)	201904	202010	225886.55	2019	0.995472668	224843.9771	(1,022.57)
Electric	Hydro Production Plant (EH)	202008	202011	26183.19	2020	1	26183.19	-
Electric	Electric/Common General Plant (EG)	201006	201106	48231.77	2010	0.995315522	48005.82935	(225.94)
Electric	Nuclear Production Plant (EN)	201005	201012	36182.97	2010	0.995315522	36013.47169	(169.50)
Electric	Nuclear Production Plant (EN)	201007	201107	14220.69	2010	0.995315522	14154.0735	(66.62)
Electric	Electric/Common General Plant (EG)	201009	201102	179678.45	2010	0.995315522	178836.7503	(841.70)
Electric	Electric/Common General Plant (EG)	201004	201105	86649.75	2010	0.995315522	86243.84119	(405.91)
Electric	Electric Transmission Plant (ET)	201008	201710	2774.73	2010	0.995315522	2761.73184	(13.00)
Electric	Electric/Common General Plant (EG)	201101	201301	42828.31	2011	0.991511637	42464.76777	(363.54)
Electric	Electric Transmission Plant (ET)	201010	201511	1453.54	2010	0.995315522	1446.73092	(6.81)
Electric	Electric/Common General Plant (EG)	201012	201204	16893.97	2010	0.995315522	16814.80058	(79.14)
Electric	Electric Distribution Plant (ED)	201102	201212	3432.1	2011	0.991511637	3402.967091	(29.13)
Electric	Hydro Production Plant (EH)	201108	201503	25.61	2011	0.991511637	25.39261303	(0.22)
Electric	Other Production Plant (EO)	201103	201207	3497.95	2011	0.991511637	3468.258132	(29.69)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201112	201510	5470.77	2011	0.991511637	5424.33212	(46.44)
Electric	Electric Transmission Plant (ET)	201201	201504	5089.79	2012	0.966040593	4916.94747	(172.85)
Electric	Nuclear Production Plant (EN)	201201	201211	16478.44	2012	0.966040593	15918.84194	(559.60)
Electric	Electric Transmission Plant (ET)	201205	201312	72285	2012	0.966040593	69830.24423	(2,454.76)
Electric	Electric/Common General Plant (EG)	201112	201403	601.84	2011	0.991511637	596.7313638	(5.11)
Electric	Electric/Common General Plant (EG)	201202	201907	150.85	2012	0.966040593	145.7272234	(5.12)
Water	Water Plant (WR)	201206	201502	2.62	2012	0.966040593	2.531026352	(0.09)
Electric	Electric Distribution Plant (ED)	201211	201409	9432.49	2012	0.966040593	9112.168228	(320.32)
Electric	Electric Transmission Plant (ET)	201210	201311	12948.17	2012	0.966040593	12508.45782	(439.71)
Electric	Electric Transmission Plant (ET)	201212	201704	4773.97	2012	0.966040593	4611.848807	(162.12)
Electric	Hydro Production Plant (EH)	201209	201310	183.35	2012	0.966040593	177.1255426	(6.23)
Electric	Electric Transmission Plant (ET)	201206	201805	84.58	2012	0.966040593	81.70771331	(2.87)
Electric	Electric Distribution Plant (ED)	201205	201702	95.22	2012	0.966040593	91.98638522	(3.23)
Electric	Electric Distribution Plant (ED)	201202	201701	5.88	2012	0.966040593	5.680318684	(0.20)
Electric	Electric Distribution Plant (ED)	201308	201809	402.56	2013	0.986749124	397.2257272	(5.33)
Electric	Electric Transmission Plant (ET)	201309	202104	650.47	2013	0.986749124	641.8507025	(8.62)
Electric	Electric Transmission Plant (ET)	201305	201807	83.31	2013	0.986749124	82.2060695	(1.10)
Electric	Electric/Common General Plant (EG)	201306	202011	395.74	2013	0.986749124	390.4960982	(5.24)
Electric	Electric Transmission Plant (ET)	201403	201503	18429.98	2014	0.985405199	18160.99812	(268.98)
Electric	Hydro Production Plant (EH)	201403	202012	19513.91	2014	0.985405199	19229.10838	(284.80)
Electric	Electric Distribution Plant (ED)	201405	201511	16236.77	2014	0.985405199	15999.79758	(236.97)
Electric	Electric/Common General Plant (EG)	201310	201312	447536.53	2013	0.986749124	441606.2788	(5,930.25)
Electric	Electric Transmission Plant (ET)	201407	201806	81.42	2014	0.985405199	80.23169134	(1.19)
Electric	Electric Transmission Plant (ET)	201411	201512	96256.21	2014	0.985405199	94851.36982	(1,404.84)
Electric	Nuclear Production Plant (EN)	201409	201510	-41.84	2014	0.985405199	-41.22935355	0.61
Electric	Electric Transmission Plant (ET)	201408	201911	5030.57	2014	0.985405199	4957.144834	(73.42)
Electric	Electric Transmission Plant (ET)	201502	201801	118200.87	2015	0.991476231	117193.353	(1,007.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201802	0.22	2014	0.985405199	0.216789144	(0.00)
Electric	Electric Transmission Plant (ET)	201506	201802	23156.62	2015	0.991476231	22959.43661	(197.38)
Electric	Electric/Common General Plant (EG)	201505	201703	36408.47	2015	0.991476231	36098.1326	(310.34)
Electric	Hydro Production Plant (EH)	201509	201512	12980.84	2015	0.991476231	12870.19431	(110.65)
Electric	Electric Transmission Plant (ET)	201511	201909	511.19	2015	0.991476231	506.8327343	(4.36)
Electric	Electric Transmission Plant (ET)	201602	201707	9479.09	2016	0.995093793	9432.583625	(46.51)
Electric	Hydro Production Plant (EH)	201602		38155.35	2016	0.995093793	37968.15196	(187.20)
Electric	Electric/Common General Plant (EG)	201601	201910	1396.08	2016	0.995093793	1389.230543	(6.85)
Electric	Electric/Common General Plant (EG)	201601	202103	1914.84	2016	0.995093793	1905.445399	(9.39)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201603	201711	74.34	2016	0.995093793	73.87576321	(0.46)
Electric	Electric/Common General Plant (EG)	201608	201703	122359.62	2016	0.995093793	121759.2984	(600.32)
Electric	Electric Distribution Plant (ED)	201610	202011	401.72	2016	0.995093793	399.7490786	(1.97)
Electric	Electric/Common General Plant (EG)	201605	201809	1954.49	2016	0.995093793	1944.900868	(9.59)
Electric	Electric Transmission Plant (ET)	201704	201903	6392.94	2017	0.99985125	6391.980052	(0.95)
Electric	Electric Distribution Plant (ED)	201803	202101	9300.78	2018	0.99958649	9296.934033	(3.85)
Electric	Electric Transmission Plant (ET)	201711	201808	339721.75	2017	0.99985125	339671.1765	(50.53)
Electric	Electric/Common General Plant (EG)	201711	202003	52118.76	2017	0.99985125	52117.983711	(0.78)
Electric	Steam Production Plant (ES)	201710	201803	349.33	2017	0.99985125	349.278037	(0.05)
Electric	Electric/Common General Plant (EG)	201802	202010	24277.42	2018	0.99958649	24267.38104	(10.04)
Electric	Electric/Common General Plant (EG)	201802	202104	287236.29	2018	0.99958649	287107.519	(118.77)
Electric	Other Production Plant (EO)	201710	201805	114.39	2017	0.99985125	114.372985	(0.02)
Electric	Hydro Production Plant (EH)	201809	201901	757.46	2018	0.99958649	757.1387867	(0.33)
Electric	Electric Transmission Plant (ET)	201807	201910	30597.1	2018	0.99958649	30584.44779	(12.65)
Electric	Electric/Common General Plant (EG)	201902	201903	195240.97	2019	0.995472668	194357.0493	(883.92)
Electric	Electric/Common General Plant (EG)	201910	202009	25229.2	2019	0.995472668	25114.97903	(114.22)
Electric	Electric Distribution Plant (ED)	201908	202104	21031.57	2019	0.995472668	20936.3531	(95.22)
Electric	Hydro Production Plant (EH)	202004	202004	-69.83	2020	1	-69.83	-
Electric	Hydro Production Plant (EH)	202001	202002	902.47	2020	1	902.47	-
Electric	Electric Distribution Plant (ED)	201909	201909	219551.82	2019	0.995472668	218557.836	(993.98)
Electric	Hydro Production Plant (EH)	201909	202006	392.89	2019	0.995472668	391.1112565	(1.78)
Electric	Electric/Common General Plant (EG)	202009	202104	450313.82	2020	1	450313.82	-
Electric	Electric Transmission Plant (ET)	201007	201303	1746.71	2010	0.995315522	1738.527576	(8.18)
Electric	Hydro Production Plant (EH)	201009	201104	10464.62	2010	0.995315522	10415.59872	(49.02)
Electric	Electric Transmission Plant (ET)	201004	201007	237865.62	2010	0.995315522	236751.3438	(1,114.28)
Electric	Electric Distribution Plant (ED)	201103	201304	9201.91	2011	0.991511637	9123.800851	(78.11)
Electric	Electric Distribution Plant (ED)	201101	201207	26794.22	2011	0.991511637	26566.78094	(227.44)
Electric	Electric Transmission Plant (ET)	201011	201307	23413.45	2010	0.995315522	23303.77022	(109.68)
Electric	Electric Distribution Plant (ED)	201108	201507	4598.5	2011	0.991511637	4559.466264	(39.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201111	0.64	2011	0.991511637	0.634567448	(0.01)
Electric	Electric Distribution Plant (ED)	201110	201202	100828.76	2011	0.991511637	99972.88892	(855.87)
Electric	Electric Transmission Plant (ET)	201111	201312	59545.81	2011	0.991511637	59040.36357	(505.45)
Electric	Electric Distribution Plant (ED)	201111	201407	4983.67	2011	0.991511637	4941.366802	(42.30)
Electric	Electric Transmission Plant (ET)	201106	201801	27527.01	2011	0.991511637	27293.35076	(233.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201209	-7.71	2012	0.966040593	-7.448172968	0.26
Electric	Electric Distribution Plant (ED)	201204	201509	2568.25	2012	0.966040593	2481.033752	(87.22)
Electric	Electric Distribution Plant (ED)	201203	201712	884.81	2012	0.966040593	854.7623767	(30.05)
Electric	Hydro Production Plant (EH)	201104	201806	1351.21	2011	0.991511637	1339.74044	(11.47)
Electric	Electric/Common General Plant (EG)	201203	201512	30660.31	2012	0.966040593	29619.10404	(1,041.21)
Electric	Hydro Production Plant (EH)	201209	201409	2276.2	2012	0.966040593	2198.901597	(77.30)
Electric	Electric/Common General Plant (EG)	201303	201709	26173.24	2013	0.986749124	25826.42163	(346.82)
Electric	Nuclear Production Plant (EN)	201209	201210	70.9	2012	0.966040593	68.49227801	(2.41)
Electric	Electric Distribution Plant (ED)	201301	201511	5093.5	2013	0.986749124	5026.066662	(67.49)
Electric	Electric Distribution Plant (ED)	201304	201702	289.32	2013	0.986749124	285.4862565	(3.83)
Electric	Electric/Common General Plant (EG)	201306	201710	2437.43	2013	0.986749124	2405.131917	(32.30)
Electric	Electric/Common General Plant (EG)	201307	201602	99425.94	2013	0.986749124	98108.45917	(1,317.48)
Electric	Hydro Production Plant (EH)	201311	201506	1025.81	2013	0.986749124	1012.217119	(13.59)
Electric	Electric/Common General Plant (EG)	201309	201311	10557.16	2013	0.986749124	10417.26838	(139.89)
Electric	Steam Production Plant (ES)	201305	201402	19.1	2013	0.986749124	18.84690826	(0.25)
Electric	Electric Transmission Plant (ET)	201207	201609	35.17	2012	0.966040593	33.9754764	(1.19)
Electric	Electric Distribution Plant (ED)	201410	202010	571.54	2014	0.985405199	563.1984877	(8.34)
Electric	Electric Transmission Plant (ET)	201407	201510	137644.87	2014	0.985405199	135635.9706	(2,008.90)
Electric	Electric Distribution Plant (ED)	201407	201903	6617.17	2014	0.985405199	6520.593724	(96.58)
Electric	Electric Transmission Plant (ET)	201411	201601	27704.44	2014	0.985405199	27300.09922	(404.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201606	59.76	2014	0.985405199	58.88781472	(0.87)
Electric	Electric Distribution Plant (ED)	201409	201603	12112.16	2014	0.985405199	11935.38544	(176.77)
Electric	Electric Transmission Plant (ET)	201412	202103	184.87	2014	0.985405199	182.1718592	(2.70)
Electric	Electric Transmission Plant (ET)	201408	201906	105.09	2014	0.985405199	103.5562324	(1.53)
Electric	Electric/Common General Plant (EG)	201408	201707	98.87	2014	0.985405199	97.42701207	(1.44)
Electric	Electric Distribution Plant (ED)	201509	201802	2430	2015	0.991476231	2409.28724	(20.71)
Electric	Electric Transmission Plant (ET)	201507	202009	16150.03	2015	0.991476231	16012.37087	(137.66)
Electric	Electric Distribution Plant (ED)	201603	201609	65073.94	2016	0.995093793	64754.6738	(319.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201701	23.6	2015	0.991476231	23.39883904	(0.20)
Electric	Electric/Common General Plant (EG)	201602	201709	16102.73	2016	0.995093793	16023.72668	(79.00)
Electric	Electric Distribution Plant (ED)	201601	201706	32774.62	2016	0.995093793	32613.82094	(160.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201909	1.44	2016	0.995093793	1.432935062	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201801	2.39	2015	0.991476231	2.369628191	(0.02)
Electric	Electric/Common General Plant (EG)	201512	202101	1238.77	2015	0.991476231	1228.21101	(10.56)
Electric	Hydro Production Plant (EH)	201508	201609	7791.56	2015	0.991476231	7725.146539	(66.41)
Electric	Hydro Production Plant (EH)	201610	201809	7357.18	2016	0.995093793	7321.084154	(36.10)
Electric	Electric/Common General Plant (EG)	201610	201907	2180.78	2016	0.995093793	2170.080642	(10.70)
Electric	Electric Distribution Plant (ED)	201702	201804	40282.5	2017	0.99985125	40276.50799	(5.99)
Electric	Steam Production Plant (ES)	201704	201708	2.11	2017	0.99985125	2.106686138	(0.00)
Electric	Electric Distribution Plant (ED)	201705	201809	28929.83	2017	0.99985125	28925.52669	(4.30)
Electric	Electric Transmission Plant (ET)	201708	201711	131997.34	2017	0.99985125	131977.7054	(19.63)
Electric/Common General Plant (EG)		201708	201803	15810.42	2017	0.99985125	15808.0682	(2.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201905	645.11	2017	0.99985125	645.01404	(0.10)
Electric	Electric/Common General Plant (EG)	201803	201803	20988.04	2018	0.99958649	20979.36123	(8.68)
Electric	Electric Distribution Plant (ED)	201803	201806	120294.45	2018	0.99958649	120244.707	(49.74)
Electric	Electric/Common General Plant (EG)	201710	201801	23933.14	2017	0.99985125	23929.57995	(3.56)
Electric	Electric Distribution Plant (ED)	201801	201806	91825.92	2018	0.99958649	91787.94905	(37.97)
Electric/Common General Plant (EG)		201807	201808	112577	2018	0.99958649	112530.4483	(46.55)
Electric	Hydro Production Plant (EH)	201805	202011	10251.14	2018	0.99958649	10246.98105	(4.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201901	12.69	2018	0.99958649	12.68475256	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201903	555.71	2018	0.99958649	555.4802083	(0.23)
Electric	Other Production Plant (EO)	201809	201905	1772.62	2018	0.99958649	1771.887034	(0.73)
Electric	Electric Distribution Plant (ED)	201906	202003	99059.69	2019	0.995472668	98611.21389	(448.48)
Electric	Electric Distribution Plant (ED)	201902	201911	171895.52	2019	0.995472668	171117.2919	(778.23)
Electric	Electric Transmission Plant (ET)	201904	202011	34372.71	2019	0.995472668	34217.09333	(155.62)
Electric	Electric/Common General Plant (EG)	201907	202101	161188.32	2019	0.995472668	160458.5669	(729.75)
Electric	Hydro Production Plant (EH)	202007	202106	136.31	2020	1	136.31	-
Electric	Nuclear Production Plant (EN)	201001	201012	33415.87	2010	0.995315522	33259.33411	(156.54)
Electric	Electric/Common General Plant (EG)	201002	201210	53330.26	2010	0.995315522	53080.40559	(249.82)
Electric	Electric Distribution Plant (ED)	201002	201605	61.04	2010	0.995315522	60.75405949	(0.29)
Electric	Electric Distribution Plant (ED)	201003	201111	16652.71	2010	0.995315522	16574.70075	(78.01)
Electric	Hydro Production Plant (EH)	201005	201709	6852.48	2010	0.995315522	6820.379711	(32.10)
Electric	Electric Distribution Plant (ED)	201005	201511	1651.98	2010	0.995315522	1644.241337	(7.74)
Electric	Electric Transmission Plant (ET)	201009	201111	12685.31	2010	0.995315522	12625.88595	(59.42)
Electric	Electric Transmission Plant (ET)	201009	201412	2352.47	2010	0.995315522	2341.449907	(11.02)
Electric	Electric Transmission Plant (ET)	201008	201404	83413.5	2010	0.995315522	83040.66701	(390.83)
Electric	Electric Distribution Plant (ED)	201104	201112	214210.93	2011	0.991511637	212392.6299	(1,818.30)
Electric	Electric/Common General Plant (EG)	201012	201101	-106370.58	2010	0.995315522	-105872.2894	498.29
Electric	Electric/Common General Plant (EG)	201102	201212	167888.8	2011	0.991511637	166562.8901	(1,325.90)
Electric	Electric/Common General Plant (EG)	201108	201204	28713.78	2011	0.991511637	28470.04702	(243.73)
Electric	Electric Distribution Plant (ED)	201107	201302	15072.22	2011	0.991511637	14944.28153	(127.94)
Electric	Electric/Common General Plant (EG)	201112	201606	34210.03	2011	0.991511637	34089.41011	(120.62)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201112	201507	767.85	2011	0.991511637	761.3322107	(6.52)
Electric	Nuclear Production Plant (EN)	201110	201110	1329.67	2011	0.991511637	1318.383279	(11.29)
Electric	Electric Transmission Plant (ET)	201202	201504	5133.54	2012	0.966040593	4959.208023	(174.33)
Electric	Electric/Common General Plant (EG)	201204		14678.8	2012	0.966040593	14180.31665	(498.48)
Electric	Nuclear Production Plant (EN)	201201	201309	3441.8.1	2012	0.966040593	3324928172	(1,168.82)
Electric	Electric Transmission Plant (ET)	201302	201503	7019.19	2013	0.986749124	6926.179582	(93.01)
Electric	Electric/Common General Plant (EG)	201202	201709	19241.13	2012	0.966040593	18587.71263	(653.42)
Electric	Electric Transmission Plant (ET)	201307	201806	47.52	2013	0.986749124	46.89031836	(0.63)
Electric	Electric Transmission Plant (ET)	201212	201810	11986.21	2012	0.966040593	11579.16541	(407.04)
Electric	Electric/Common General Plant (EG)	201202	201911	5458.38	2012	0.966040593	5273.016649	(185.36)
Electric	Electric Transmission Plant (ET)	201207	201512	29032.21	2012	0.966040593	28046.29335	(985.92)
Electric	Nuclear Production Plant (EN)	201207	201211	26605.48	2012	0.966040593	25701.97366	(903.51)
Electric	Hydro Production Plant (EH)	201211	201802	64740.52	2012	0.966040593	62541.9703	(2,198.55)
Electric	Electric/Common General Plant (EG)	201402	201408	128428.92	2014	0.985405199	126554.5255	(1,874.39)
Electric	Hydro Production Plant (EH)	201308	201804	11140.01	2013	0.986749124	10992.39511	(147.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201602	2.2	2012	0.966040593	2.125289304	(0.07)
Electric	Electric Distribution Plant (ED)	201312		92303.71	2013	0.986749124	91080.60496	(1,223.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312		17.67	2013	0.986749124	17.43585702	(0.23)
Electric	Hydro Production Plant (EH)	201312	201603	7.55	2013	0.986749124	7.449955884	(0.10)
Electric	Hydro Production Plant (EH)	201312	201501	154.78	2013	0.986749124	152.7280294	(2.05)
Electric	Hydro Production Plant (EH)	201312	201507	1014.02	2013	0.986749124	1000.583346	(13.44)
Electric	Electric Transmission Plant (ET)	201410	202002	1487.34	2014	0.985405199	1465.632569	(21.71)
Electric	Other Production Plant (EO)	201407	201412	9911.29	2014	0.985405199	9766.636699	(144.65)
Electric	Hydro Production Plant (EH)	201411	201411	7307.15	2014	0.985405199	7200.503603	(106.65)
Electric	Electric Distribution Plant (ED)	201411	202010	660.52	2014	0.985405199	650.8798424	(9.64)
Electric	Electric Transmission Plant (ET)	201401	201510	-24087.36	2014	0.985405199	-23735.80979	351.55
Electric	Electric/Common General Plant (EG)	201501	201706	1033.78	2015	0.991476231	1024.968298	(8.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201510	13.42	2014	0.985405199	13.22413778	(0.20)
Electric	Electric/Common General Plant (EG)	201406	201808	0.33	2014	0.985405199	0.325183716	(0.00)
Electric	Electric/Common General Plant (EG)	201408	201711	177.11	2014	0.985405199	174.5251149	(2.58)
Electric	Electric/Common General Plant (EG)	201503	201604	101432.84	2015	0.991476231	100568.2499	(864.59)
Electric	Electric Transmission Plant (ET)	201501	201902	1079.96	2015	0.991476231	1070.75467	(9.21)
Electric	Electric Distribution Plant (ED)	201506	201507	322563.08	2015	0.991476231	319813.6267	(2,749.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201611	1.94	2015	0.991476231	1.923463887	(0.02)
Electric	Electric/Common General Plant (EG)	201505	201710	4458.47	2015	0.991476231	4420.46703	(38.00)
Electric	Electric Transmission Plant (ET)	201505	201609	15095.71	2015	0.991476231	14967.03765	(128.67)
Electric	Electric Distribution Plant (ED)	201511	201905	35249.99	2015	0.991476231	34949.52721	(300.46)
Electric	Electric Distribution Plant (ED)	201511	202101	16.2	2015	0.991476231	16.061491493	(0.14)
Electric	Electric/Common General Plant (EG)	201411	201802	13.99	2014	0.985405199	13.785181874	(0.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201810	2.26	2015	0.991476231	2.240736281	(0.02)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201511	201711	29.93	2015	0.991476231	29.67488358	(0.26)
Electric	Electric Transmission Plant (ET)	201604	201711	38305.5	2016	0.995093793	38117.5653	(187.93)
Electric	Electric Transmission Plant (ET)	201604	201708	72860.65	2016	0.995093793	72506.16587	(357.48)
Electric	Hydro Production Plant (EH)	201602	201707	21402.34	2016	0.995093793	21297.33569	(105.00)
Electric	Electric/Common General Plant (EG)	201606	201902	26305.37	2016	0.995093793	26176.31042	(129.06)
Electric	Electric Distribution Plant (ED)	201512	202105	111.3	2015	0.991476231	110.3513045	(0.95)
Electric	Steam Production Plant (ES)	201609	201710	915.04	2016	0.995093793	910.5582246	(4.49)
Electric	Electric/Common General Plant (EG)	201608	201709	50369.4	2016	0.995093793	50122.27731	(247.12)
Electric	Electric Distribution Plant (ED)	201612	201712	168273.18	2016	0.995093793	167447.597	(825.58)
Electric	Electric/Common General Plant (EG)	201610	201912	36305.51	2016	0.995093793	36127.38766	(178.12)
Electric	Electric/Common General Plant (EG)	201702	201804	36894.81	2017	0.99985125	36889.3219	(5.49)
Water	Water Plant (WR)	201605	201807	16176.7	2016	0.995093793	16097.33377	(79.37)
Electric	Steam Production Plant (ES)	201612	201710	935.31	2016	0.995093793	930.7211758	(4.59)
Electric	Electric/Common General Plant (EG)	201703	201811	75259.9	2017	0.99985125	75248.70511	(11.19)
Electric	Electric/Common General Plant (EG)	201711	202010	16758.81	2017	0.99985125	16756.31713	(2.49)
Electric	Electric/Common General Plant (EG)	201712	202004	2451.18	2017	0.99985125	2450.815387	(0.36)
Electric	Electric Transmission Plant (ET)	201802	201802	78374.02	2018	0.99958649	78341.61155	(32.41)
Electric	Electric/Common General Plant (EG)	201903	202103	43564.18	2019	0.995472668	43366.95049	(197.23)
Electric	Hydro Production Plant (EH)	201810		58397	2018	0.99958649	58372.85225	(24.15)
Electric	Hydro Production Plant (EH)	201907	201910	8422.59	2019	0.995472668	8384.458138	(38.13)
Electric	Electric Distribution Plant (ED)	202002	202101	801248.08	2020	1	801248.08	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201911	201912	-424.76	2019	0.995472668	-422.8369704	1.92
Electric	Hydro Production Plant (EH)	201001	201007	170.72	2010	0.995315522	169.920266	(0.80)
Electric	Electric Distribution Plant (ED)	201007	201101	41234.33	2010	0.995315522	41041.16871	(193.16)
Electric	Electric Distribution Plant (ED)	201007	201510	9776.72	2010	0.995315522	9730.921174	(45.80)
Electric	Electric/Common General Plant (EG)	201007	201110	74529.53	2010	0.995315522	74180.39809	(349.13)
Electric	Nuclear Production Plant (EN)	201007	201303	7034.96	2010	0.995315522	7002.094888	(32.96)
Electric	Electric Distribution Plant (ED)	201009	201304	5177.73	2010	0.995315522	5153.47504	(24.25)
Electric	Electric/Common General Plant (EG)	201008	201103	70551.7	2010	0.995315522	70221.20214	(330.50)
Electric	Hydro Production Plant (EH)	201009	201803	259.3	2010	0.995315522	258.085315	(1.21)
Electric	Other Production Plant (EO)	201003	201110	8720.69	2010	0.995315522	8679.838123	(40.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201012	-2081.21	2010	0.995315522	-2071.460618	9.75
Electric	Electric Transmission Plant (ET)	201006	201505	3.93	2010	0.995315522	3.911590003	(0.02)
Electric	Electric/Common General Plant (EG)	201104	201202	19572.61	2011	0.991511637	19406.47059	(166.14)
Electric	Hydro Production Plant (EH)	201006	201212	3274.21	2010	0.995315522	3258.872037	(15.34)
Electric	Hydro Production Plant (ET)	201006	201411	529.49	2010	0.995315522	527.009616	(2.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201012	17.1	2010	0.995315522	17.01989543	(0.08)
Electric	Electric Distribution Plant (ED)	201102	201602	228.68	2011	0.991511637	226.738881	(1.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201301	10.25	2011	0.991511637	10.162994[illegible]	(0.09)
Electric	Electric Distribution Plant (ED)	201112	201204	68197.13	2011	0.991511637	67618.24803	(578.88)
Electric	Hydro Production Plant (EH)	201110	201411	1300.40	2011	0.991511637	1289.391479	(11.04)
Electric	Electric/Common General Plant (EG)	201110	201201	289422.93	2011	0.991511637	286966.2032	(2,456.73)
Electric	Other Production Plant (EO)	201111	201303	383987.82	2011	0.991511637	380728.3921	(3,259.43)
Electric	Hydro Production Plant (EH)	201111	201208	20740.15	2011	0.991511637	20564.10009	(176.05)
Electric	Electric Transmission Plant (ET)	201201	201611	9449.35	2012	0.966040593	9128.455673	(320.89)
Electric	Electric Distribution Plant (ED)	201201	201506	9565.44	2012	0.966040593	9240.603325	(324.84)
Electric	Electric/Common General Plant (EG)	201201	201612	1400.01	2012	0.966040593	1352.46649	(47.54)
Electric	Electric/Common General Plant (EG)	201109	201411	17512.05	2011	0.991511637	17363.40137	(148.65)
Electric	Electric Distribution Plant (ED)	201202	201406	7173.9	2012	0.966040593	6930.278607	(243.62)
Electric	Electric Distribution Plant (ED)	201202	201603	412.91	2012	0.966040593	398.8878211	(14.02)
Electric	Electric Distribution Plant (ED)	201109	201701	4	2011	0.991511637	4.026537248	(0.03)
Electric	Electric Distribution Plant (ED)	201206	201410	5569.68	2012	0.966040593	5380.536967	(189.14)
Electric	Hydro Production Plant (EH)	201205	201411	3270.57	2012	0.966040593	3159.503381	(111.07)
Electric	Electric Transmission Plant (ET)	201205	202009	5337.24	2012	0.966040593	5155.990492	(181.25)
Electric	Electric/Common General Plant (EG)	201210	201909	346.44	2012	0.966040593	334.6751029	(11.76)
Electric	Electric Distribution Plant (ED)	201210	202104	138.99	2012	0.966040593	134.265982	(4.72)
Electric	Electric/Common General Plant (EG)	201209	201904	6196.63	2012	0.966040593	5986.196117	(210.43)
Electric	Steam Production Plant (ES)	201110	201309	141.36	2011	0.991511637	140.1608851	(1.20)
Electric	Electric/Common General Plant (EG)	201209	201503	10928.97	2012	0.966040593	10557.82865	(371.14)
Electric	Hydro Production Plant (EH)	201207	201209	13189.85	2012	0.966040593	12741.93051	(447.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201710	156.35	2012	0.966040593	151.0404466	(5.31)
Electric	Electric Transmission Plant (ET)	201304	201812	17828.24	2013	0.986749124	17592.0002	(236.24)
Electric	Electric Transmission Plant (ET)	201304	202104	472.96	2013	0.986749124	466.6928655	(6.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201501	5.46	2012	0.966040593	5.274581635	(0.19)
Electric	Hydro Production Plant (EH)	201308		81801.69	2013	0.986749124	80717.74592	(1,083.94)
Electric	Hydro Production Plant (EH)	201204	201404	529.24	2012	0.966040593	511.2673232	(17.97)
Electric	Electric Transmission Plant (ET)	201211	201702	7386.71	2012	0.966040593	7135.861705	(250.85)
Electric	Electric Distribution Plant (ED)	201212	201804	81.87	2012	0.966040593	79.08974331	(2.78)
Electric	Electric/Common General Plant (EG)	201311	201601	34731.34	2013	0.986749124	34271.11931	(460.22)
Electric	Electric Transmission Plant (ET)	201305	201306	532403.97	2013	0.986749124	525349.1509	(7,054.82)
Electric	Electric/Common General Plant (EG)	201402	201412	14806.51	2014	0.985405199	14590.41194	(216.10)
Electric	Electric Transmission Plant (ET)	201312	201409	84371.58	2013	0.986749124	83253.58263	(1,118.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201510	11.16	2013	0.986749124	11.01212022	(0.15)
Electric	Hydro Production Plant (EH)	201403	201412	52307.01	2014	0.985405199	51543.59962	(763.41)
Electric	Electric Transmission Plant (ET)	201405	201511	5170.7	2014	0.985405199	5095.234665	(75.47)
Electric	Electric/Common General Plant (EG)	201405	201702	66523.12	2014	0.985405199	65552.22833	(970.89)
Electric	Electric Transmission Plant (ET)	201405	201908	8039.86	2014	0.985405199	7922.519847	(117.34)
Electric	Electric Transmission Plant (ET)	201405	201807	164.62	2014	0.985405199	162.214039	(2.40)
Electric	Electric Transmission Plant (ET)	201406	201406	112827.63	2014	0.985405199	111180.9332	(1,646.70)
Electric	Electric Transmission Plant (ET)	201401	201702	6281.21	2014	0.985405199	6189.536993	(91.67)
Electric	Electric Distribution Plant (ED)	201412	201901	119.54	2014	0.985405199	117.7953375	(1.74)
Electric	Electric Transmission Plant (ET)	201408	201608	6663.85	2014	0.985405199	6566.592438	(97.26)
Electric	Hydro Production Plant (EH)	201408	201606	578.45	2014	0.985405199	570.0076376	(8.44)
Electric	Electric/Common General Plant (EG)	201503	201610	29200.8	2015	0.991476231	28951.89911	(248.90)
Electric	Electric Transmission Plant (ET)	201503	202102	3540.19	2015	0.991476231	3510.014237	(30.18)
Electric	Electric/Common General Plant (EG)	201509	202010	1498.13	2015	0.991476231	1485.360285	(12.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201904	2.55	2016	0.995093793	2.537489173	(0.01)
Electric	Electric Transmission Plant (ET)	201601	201703	26902.91	2016	0.995093793	26770.91876	(131.99)
Electric	Hydro Production Plant (EH)	201601	202012	34432.52	2016	0.995093793	34263.58694	(168.93)
Electric	Electric Distribution Plant (ED)	201606	201911	3771.69	2016	0.995093793	3753.185309	(18.50)
Electric	Other Production Plant (EO)	201610	201804	0.35	2016	0.995093793	0.348282828	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201805	246.47	2016	0.995093793	245.2607672	(1.21)
Electric	Electric/Common General Plant (EG)	201707		122830.15	2017	0.99985125	122811.879	(18.27)
Electric	Electric Transmission Plant (ET)	201707	202006	87135.24	2017	0.99985125	87122.27865	(12.96)
Electric	Hydro Production Plant (EH)	201706	201801	109117.46	2017	0.99985125	109101.2288	(16.23)
Electric	Hydro Production Plant (EH)	201711	201911	735.86	2017	0.99985125	735.750541	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201905	6103.81	2017	0.99985125	6102.96306	(0.91)
Electric	Electric Distribution Plant (ED)	201801	201812	236585.83	2018	0.99958649	236487.9994	(97.83)
Electric	Hydro Production Plant (EH)	201801	201803	3313.83	2018	0.99958649	3312.459698	(1.37)
Electric	Electric/Common General Plant (EG)	201810	202103	49199.38	2018	0.99958649	49179.03556	(20.34)
Electric	Hydro Production Plant (EH)	201907	202001	2830.47	2019	0.995472668	2817.655523	(12.81)
Electric	Electric/Common General Plant (EG)	202007	202103	389817.15	2020	1	389817.15	-

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	202006	202102	52.12	2020	1	52.12	-
Electric	Electric Distribution Plant (ED)	201001	201012	53666.89	2010	0.995315522	53415.48866	(251.40)
Electric	Electric/Common General Plant (EG)	201001	201106	37065.09	2010	0.995315522	36891.45942	(173.63)
Electric	Electric Transmission Plant (ET)	201001	201808	24319.46	2010	0.995315522	24205.53603	(113.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201810	330.92	2010	0.995315522	329.3698127	(1.55)
Electric	Electric Distribution Plant (ED)	201103		51490.9	2011	0.991511637	51053.82657	(437.07)
Electric	Electric Distribution Plant (ED)	201103	201509	4221.68	2011	0.991511637	4185.844849	(35.84)
Electric	Electric Transmission Plant (ET)	201008	201507	22957.55	2010	0.995315522	22850.00587	(107.54
Electric	Hydro Production Plant (EH)	201006	201111	2118.46	2010	0.995315522	2108.536122	(9.92)
Electric	Electric Transmission Plant (ET)	201012	201311	1278.47	2010	0.995315522	1272.481036	(5.99)
Electric	Electric/Common General Plant (EG)	201012	201211	5247.65	2010	0.995315522	5223.067921	(24.58)
Electric	Electric Distribution Plant (ED)	201102	201211	4082.53	2011	0.991511637	4047.876005	(34.65)
Electric	Hydro Production Plant (EH)	201011	201202	21451.9	2010	0.995315522	21351.40806	(100.49)
Electric	Electric Distribution Plant (ED)	201107	201410	1173.46	2011	0.991511637	1163.496246	(9.96)
Electric	Electric Distribution Plant (ED)	201107	201607	15487.29	2011	0.991511637	15355.82827	(131.46)
Electric	Hydro Production Plant (EH)	201105	201201	16335.32	2011	0.991511637	16196.65888	(138.66)
Electric	Electric Transmission Plant (ET)	201112	201703	29098.32	2011	0.991511637	28851.32291	(247.00)
Electric	Hydro Production Plant (EH)	201111	201212	17607.19	2011	0.991511637	17457.73379	(149.46)
Electric	Nuclear Production Plant (EN)	201205	201206	804453.05	2012	0.966040593	777134.3011	(27,318.75)
Electric	Electric Distribution Plant (ED)	201202	201510	2941.45	2012	0.966040593	2841.560101	(99.89)
Electric	Hydro Production Plant (EH)	201206	201612	481.67	2012	0.966040593	465.3127722	(16.36)
Electric	Electric Transmission Plant (ET)	201203	201312	78112.18	2012	0.966040593	75459.53665	(2,652.64)
Electric	Electric/Common General Plant (EG)	201210	201805	330.29	2012	0.966040593	319.0735473	(11.22)
Electric	Electric Distribution Plant (ED)	201209	201902	26165.96	2012	0.966040593	25277.3795	(888.58)
Electric	Electric Transmission Plant (ET)	201202	201601	2268.85	2013	0.986749124	2238.785749	(30.06)
Electric	Electric Distribution Plant (ED)	201207	201411	12730.73	2012	0.966040593	12298.40195	(432.33)
Electric	Electric Transmission Plant (ET)	201208	201906	946.7	2012	0.966040593	914.5506289	(32.15)
Electric	Hydro Production Plant (EH)	201205	201405	25991.78	2012	0.966040593	25109.11455	(882.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201311	40.58	2012	0.966040593	39.20192724	(1.38)
Electric	Electric Distribution Plant (ED)	201301	201512	9679.32	2013	0.986749124	9551.060528	(128.26)
Electric	Electric Transmission Plant (ET)	201304	201305	259177.43	2013	0.986749124	255743.1019	(3,434.33)
Electric	Electric Distribution Plant (ED)	201304	201712	1031.11	2013	0.986749124	1017.446889	(13.66)
Electric	Electric Transmission Plant (ET)	201306	201910	3126.97	2013	0.986749124	3085.534907	(41.44)
Electric	Hydro Production Plant (EH)	201307	201407	798.77	2013	0.986749124	788.1855975	(10.58)
Electric	Hydro Production Plant (EH)	201307	201403	26729.58	2013	0.986749124	26375.38964	(354.19)
Electric	Electric Transmission Plant (ET)	201311	201702	7003.08	2013	0.986749124	6910.283053	(92.80)
Electric	Electric/Common General Plant (EG)	201311	202009	3222.62	2013	0.986749124	3179.917461	(42.70)
Electric	Hydro Production Plant (EH)	201305	201609	3121.55	2013	0.986749124	3080.186727	(41.36)
Electric	Hydro Production Plant (EH)	201308	201809	-5012.04	2013	0.986749124	-4945.626078	66.41
Electric	Electric Transmission Plant (ET)	201312	201710	14344.25	2013	0.986749124	14154.17612	(190.07)
Electric	Electric Distribution Plant (ED)	201310	201408	42327.97	2013	0.986749124	41767.88731	(560.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201506	3.5	2014	0.985405199	3.448918198	(0.05)
Electric	Hydro Production Plant (EH)	201407	201601	3165.59	2014	0.985405199	3119.388845	(46.20)
Electric	Electric Distribution Plant (ED)	201406	201710	16966.66	2014	0.985405199	16659.91067	(246.75)
Electric	Electric Transmission Plant (ET)	201401	201710	12374.39	2014	0.985405199	12193.78825	(180.60)
Electric	Electric Transmission Plant (ET)	201404	201511	5201.56	2014	0.985405199	5125.644269	(75.92)
Electric	Electric Transmission Plant (ET)	201501	202007	9239.86	2015	0.991476231	9180.911088	(78.93)
Electric	Electric Distribution Plant (ED)	201506	201605	86986.34	2015	0.991476231	86244.88849	(741.45)
Electric	Electric Transmission Plant (ET)	201510	201610	64526.46	2015	0.991476231	63976.45133	(550.01)
Water	Water Plant (WR)	201502		252.15	2015	0.991476231	250.0007315	(2.15)
Electric	Electric Transmission Plant (ET)	201507	201904	2231.59	2015	0.991476231	2212.568441	(19.02)
Electric	Electric Distribution Plant (ED)	201512	201607	180583.56	2015	0.991476231	179044.3074	(1,539.25)
Electric	Electric Distribution Plant (ED)	201601	201709	10512.07	2016	0.995093793	10460.49561	(51.57)
Electric	Electric/Common General Plant (EG)	201601	201610	166834.92	2016	0.995093793	166016.3934	(818.53)
Electric	Electric Transmission Plant (ET)	201602	202009	19317.15	2016	0.995093793	19222.37607	(94.77)
Electric	Electric/Common General Plant (EG)	201607	201610	171861.98	2016	0.995093793	171018.7896	(843.19)
Electric	Electric Distribution Plant (ED)	201609	201711	51473.36	2016	0.995093793	51220.82105	(252.54)
Electric	Electric Distribution Plant (ED)	201609	202005	3207	2016	0.995093793	3191.265795	(15.73)
Electric	Electric/Common General Plant (EG)	201605	201902	16634.14	2016	0.995093793	16552.52947	(81.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201905	52.25	2016	0.995093793	51.993507	(0.26)
Electric	Electric/Common General Plant (EG)	201611	201905	627.16	2016	0.995093793	624.0830234	(3.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201909	171.5	2017	0.99985125	171.4744894	(0.03)
Electric	Electric Distribution Plant (ED)	201705	201712	209858.92	2017	0.99985125	209827.7035	(31.22)
Electric	Electric/Common General Plant (EG)	201703	202103	7884.54	2017	0.99985125	7883.367176	(1.17)
Electric	Hydro Production Plant (EH)	201706	201803	3174.22	2017	0.99985125	3173.747835	(0.47)
Electric	Electric Transmission Plant (ET)	201709	202101	7498.59	2017	0.99985125	7497.474586	(1.12)
Electric	Hydro Production Plant (EH)	201805	201904	16969.84	2018	0.99958649	16962.8228	(7.02)
Water	Water Plant (WR)	201803	201911	555.63	2018	0.99958649	555.4002413	(0.23)
Electric	Hydro Production Plant (EH)	201910	202103	149282.21	2019	0.995472668	148606.3999	(675.85)
Electric	Electric Transmission Plant (ET)	201907	202009	111096.74	2019	0.995472668	110593.7682	(502.97)
Electric	Electric/Common General Plant (EG)	201912	202004	719257.43	2019	0.995472668	716001.1128	(3,256.32)
Electric	Other Production Plant (EO)	202001	202012	717.74	2020	1	717.74	-
Electric	Electric Distribution Plant (ED)	202007	202101	167610.52	2020	1	167610.52	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202012		14404.62	2020	1	14404.62	-
Electric	Electric Transmission Plant (ET)	201003	201406	1767.04	2010	0.995315522	1758.762341	(8.28)
Electric	Electric/Common General Plant (EG)	201002	201501	26271.71	2010	0.995315522	26148.64076	(123.07)
Electric	Electric Transmission Plant (ET)	201005	201702	8107.89	2010	0.995315522	8069.908771	(37.98)
Electric	Electric Distribution Plant (ED)	201003	201604	10.01	2010	0.995315522	9.963108379	(0.05)
Electric	Electric Distribution Plant (ED)	201012	201207	24034.52	2010	0.995315522	23921.93083	(112.59)
Water	Water Plant (WR)	201006	201810	-39.81	2010	0.995315522	-39.62351095	0.19
Electric	Electric Distribution Plant (ED)	201102	201405	8056.24	2011	0.991511637	7987.855713	(68.38)
Electric	Hydro Production Plant (EH)	201011	201709	528.61	2010	0.995315522	526.1337383	(2.48)
Electric	Electric Transmission Plant (ET)	201107	201202	35212.35	2011	0.991511637	34913.45458	(298.90)
Electric	Electric/Common General Plant (EG)	201107	201605	2683.94	2011	0.991511637	2661.157744	(22.78)
Electric	Electric Transmission Plant (ET)	201101	201901	16576.78	2011	0.991511637	16436.07028	(140.71)
Electric	Hydro Production Plant (EH)	201112	201211	4555.79	2011	0.991511637	4517.118802	(38.67)
Electric	Hydro Production Plant (EH)	201104	201111	18757.32	2011	0.991511637	18598.10107	(159.22)
Electric	Hydro Production Plant (EH)	201201	201305	2133.18	2012	0.966040593	2060.738471	(72.44)
Electric	Electric Transmission Plant (ET)	201208	201703	63919.57	2012	0.966040593	61748.89928	(2,170.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201411	0.16	2012	0.966040593	0.154566495	(0.01)
Electric	Electric/Common General Plant (EG)	201206	201707	2.73	2012	0.966040593	2.637200818	(0.09)
Electric	Electric Transmission Plant (ET)	201211	201810	11811.01	2012	0.966040593	11409.9151	(401.09)
Electric	Hydro Production Plant (EH)	201211	201406	829.08	2012	0.966040593	800.9249344	(28.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201710	130.23	2012	0.966040593	125.8074664	(4.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201302	8.08	2012	0.966040593	7.805607988	(0.27)
Electric	Electric Transmission Plant (ET)	201209		407494.78	2012	0.966040593	393656.4987	(13,838.28)
Electric	Steam Production Plant (ES)	201303	201710	4.4	2013	0.986749124	4.341686144	(0.06)
Electric	Other Production Plant (EO)	201306	201406	8618.57	2013	0.986749124	8504.366395	(114.20)
Electric	Hydro Production Plant (EH)	201301	201406	1045.68	2013	0.986749124	1031.823824	(13.86)
Electric	Other Production Plant (EO)	201212	201410	10539.37	2012	0.966040593	10181.45924	(357.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201510	3.28	2012	0.966040593	3.168613143	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201608	1.15	2013	0.986749124	1.134761492	(0.02)
Electric	Electric Distribution Plant (ED)	201308	201710	11291.33	2013	0.986749124	11141.70998	(149.62)
Electric	Hydro Production Plant (EH)	201309	201412	18313.93	2013	0.986749124	18071.25438	(242.68)
Electric	Electric Distribution Plant (ED)	201306	201705	173.96	2013	0.986749124	171.6548776	(2.31)
Electric/Common General Plant (EG)		201312	201512	18441.84	2013	0.986749124	18197.46946	(244.37)
Electric	Hydro Production Plant (EH)	201410	201503	747.17	2014	0.985405199	736.2652029	(10.90)
Electric	Electric Distribution Plant (ED)	201310	201811	433.65	2013	0.986749124	427.9037575	(5.75)
Electric	Nuclear Production Plant (EN)	201401	201508	1152.92	2014	0.985405199	1136.093363	(16.83)
Electric	Hydro Production Plant (EH)	201409	201507	1227.64	2014	0.985405199	1209.722839	(17.92)
Electric	Electric Transmission Plant (ET)	201501	202004	15557.99	2015	0.991476231	15425.37728	(132.61)
Electric	Electric Distribution Plant (ED)	201412	201801	8440.19	2014	0.985405199	8317.007111	(123.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201602	3.18	2014	0.985405199	3.133588534	(0.05)
Electric	Electric Distribution Plant (ED)	201406	202004	280.01	2014	0.985405199	275.9233099	(4.09)
Electric	Electric Transmission Plant (ET)	201503	201901	26399.73	2015	0.991476231	26174.70479	(225.03)
Electric	Electric/Common General Plant (EG)	201509	201802	18045.76	2015	0.991476231	17891.9421	(153.82)
Electric	Electric Transmission Plant (ET)	201508	201701	14091.19	2015	0.991476231	13971.07995	(120.11)
Electric	Electric Distribution Plant (ED)	201604	201707	15335.87	2016	0.995093793	15260.62905	(75.24)
Electric	Electric Transmission Plant (ET)	201604	201804	10717.52	2016	0.995093793	10664.93763	(52.58)
Electric	Electric Transmission Plant (ET)	201607	202010	1310.45	2016	0.995093793	1304.02066	(6.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201610	2.26	2015	0.991476231	2.240736281	(0.02)
Electric	Electric Distribution Plant (ED)	201612	202007	1766.19	2016	0.995093793	1757.524707	(8.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201710	1358.42	2016	0.995093793	1351.755311	(6.66)
Electric	Electric Distribution Plant (ED)	201707	201810	34.655	2017	0.99985125	34650.06504	(5.15)
Electric	Electric/Common General Plant (EG)	201708	201710	98047.16	2017	0.99985125	98032.57551	(14.58)
Electric	Electric Distribution Plant (ED)	201712	201806	70694.84	2017	0.99985125	70684.32416	(10.52)
Electric	Hydro Production Plant (EH)	201710	201806	3981.07	2017	0.99985125	3980.477877	(0.59)
Electric	Electric/Common General Plant (EG)	201710	202004	1446.31	2017	0.99985125	1446.094862	(0.22)
Water	Other Production Plant (EO)	201802	202004	2814.79	2018	0.99958649	2813.62656	(1.16)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201707	201907	1	2017	0.99985125	0.629956288	(0.00)
Electric	Electric Transmission Plant (ET)	201709	201802	159862.23	2017	0.99985125	159838.4505	(23.78)
Electric	Electric Distribution Plant (ED)	201709	202104	1640.99	2017	0.99985125	1640.745903	(0.24)
Electric	Electric Transmission Plant (ET)	201807	201908	100022.01	2018	0.99958649	99960.64988	(41.36)
Electric	Electric/Common General Plant (EG)	201805	201808	105816.62	2018	0.99958649	105772.8638	(43.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	202001	97.08	2018	0.99958649	97.03985643	(0.04)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201910		405.1	2019	0.995472668	403.2659778	(1.83)
Electric	Electric Transmission Plant (ET)	201908	202106	33628.27	2019	0.995472668	33476.02365	(152.25)
Electric	Electric Transmission Plant (ET)	202005	202102	68914.75	2020	1	68914.75	-
Electric	Electric Transmission Plant (ET)	201001	201407	2783.53	2010	0.995315522	2770.496016	(13.04)
Electric	Electric Distribution Plant (ED)	201002	201205	2792.29	2010	0.995315522	2779.20958	(13.08)
Electric	Electric Distribution Plant (ED)	201005		72300.28	2010	0.995315522	71961.59096	(338.69)
Electric	Electric/Common General Plant (EG)	201005	201201	163878.8	2010	0.995315522	163112.1088	(767.69)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201103	201207	78448.67	2011	0.991511637	77782.76924	(665.90)
Electric	Electric/Common General Plant (EG)	201008	201204	10555.27	2010	0.995315522	10505.82407	(49.45)
Electric	Electric Distribution Plant (ED)	201009	201501	21.88	2010	0.995315522	21.77750363	(0.10)
Electric	Electric Transmission Plant (ET)	201005	202004	7203.71	2010	0.995315522	7169.964382	(33.75)
Electric	Electric Distribution Plant (ED)	201011	201905	993.08	2010	0.995315522	988.427939	(4.65)
Electric	Hydro Production Plant (EH)	201011	201305	2145.89	2010	0.995315522	2135.837626	(10.05)
Electric	Electric Transmission Plant (ET)	201106	201406	12173.69	2011	0.991511637	12070.3553	(103.33)
Water	Water Plant (WR)	201102	201508	834.49	2011	0.991511637	827.0670117	(7.42)
Electric	Electric/Common General Plant (EG)	201110	201507	1960.75	2011	0.991511637	1944.106443	(16.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201311	4.92	2011	0.991511637	4.878237256	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201211	0.12	2011	0.991511637	0.118981396	(0.00)
Electric	Electric Transmission Plant (ET)	201108	201709	2910.9	2011	0.991511637	2886.191225	(24.71)
Electric	Electric/Common General Plant (EG)	201208	201502	74320.94	2012	0.966040593	71797.04491	(2,523.90)
Electric	Electric Distribution Plant (ED)	201208	201507	11284.73	2012	0.966040593	10901.50726	(383.22)
Electric	Electric Distribution Plant (ED)	201109	201911	-9.31	2011	0.991511637	-9.230973344	0.08
Electric	Electric Transmission Plant (ET)	201110	201607	118.37	2011	0.991511637	117.3652325	(1.00)
Electric	Electric/Common General Plant (EG)	201110	201304	28651.02	2011	0.991511637	28407.81975	(243.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201702	-0.03	2012	0.966040593	-0.028981218	0.00
Electric	Hydro Production Plant (EH)	201206	201303	52285.15	2012	0.966040593	50509.57729	(1,775.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201505	2.3	2012	0.966040593	2.221883363	(0.08)
Electric	Nuclear Production Plant (EN)	201209	201211	27606.05	2012	0.966040593	26668.5649	(937.49)
Electric	Electric Transmission Plant (ET)	201302	201402	62719.44	2013	0.986749124	61888.35246	(831.09)
Electric	Electric/Common General Plant (EG)	201212	201809	491.16	2012	0.966040593	474.4840974	(16.68)
Electric	Other Production Plant (EO)	201304	201512	953.39	2013	0.986749124	940.756747	(12.63)
Electric	Hydro Production Plant (EH)	201306		130121.14	2013	0.986749124	128396.9209	(1,724.22)
Electric	Electric Distribution Plant (ED)	201306	201612	3118.96	2013	0.986749124	3077.631047	(41.33)
Electric	Electric Distribution Plant (ED)	201301	201901	4.42	2013	0.986749124	4.361431127	(0.06)
Water	Water Plant (WR)	201307		4517.97	2013	0.986749124	4458.102938	(59.87)
Electric	Nuclear Production Plant (EN)	201202	201309	36449.73	2012	0.966040593	35211.91877	(1,237.81)
Water	Water Plant (WR)	201207		4710.42	2012	0.966040593	4550.456928	(159.96)
Electric	Electric Distribution Plant (ED)	201309	201608	-1622.71	2013	0.986749124	-1601.207671	21.50
Electric	Electric Distribution Plant (ED)	201306	202104	317.11	2013	0.986749124	312.9080146	(4.20)
Electric	Electric Transmission Plant (ET)	201312	201612	4288.93	2013	0.986749124	4232.097919	(56.83)
Electric	Hydro Production Plant (EH)	201312	201601	2641.07	2013	0.986749124	2606.073508	(35.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201501	40.8	2013	0.986749124	40.29364425	(0.54)
Electric	Electric Transmission Plant (ET)	201411	201909	18.67	2014	0.985405199	18.39751507	(0.27)
Electric	Other Production Plant (EO)	201401	201406	18552.2	2014	0.985405199	18281.43434	(270.77)
Electric	Electric Transmission Plant (ET)	201503	201604	160554.42	2015	0.991476231	159185.8911	(1,368.53)
Electric	Hydro Production Plant (EH)	201509	201608	282.9	2015	0.991476231	280.4886256	(2.41)
Electric	Other Production Plant (EO)	201505	201512	1592.89	2015	0.991476231	1579.312573	(13.58)
Electric	Electric Transmission Plant (ET)	201603	201707	10245.85	2016	0.995093793	10195.58174	(50.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201610	4.23	2015	0.991476231	4.193944455	(0.04)
Electric	Hydro Production Plant (EH)	201504	202012	30710.67	2015	0.991476231	30448.89933	(261.77)
Electric	Electric Transmission Plant (ET)	201602	201710	18469.97	2016	0.995093793	18379.35251	(90.62)
Electric	Electric Transmission Plant (ET)	201602	201705	22053.51	2016	0.995093793	21945.31092	(108.20)
Electric	Electric Distribution Plant (ED)	201602	201712	40403.83	2016	0.995093793	40205.60346	(198.23)
Electric	Electric/Common General Plant (EG)	201602	201801	159.99	2016	0.995093793	159.205056	(0.78)
Electric	Electric/Common General Plant (EG)	201601	201903	11260.96	2016	0.995093793	11205.7114	(55.25)
Electric	Electric Distribution Plant (ED)	201607	201609	120726.71	2016	0.995093793	120134.3988	(592.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201609	-63.17	2016	0.995093793	-62.86007492	0.31
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201707	48.07	2015	0.991476231	47.6602624	(0.41)
Electric	Electric Transmission Plant (ET)	201609	202103	675.89	2016	0.995093793	672.573949	(3.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201901	9.09	2016	0.995093793	9.045402581	(0.04)
Electric	Electric Distribution Plant (ED)	201612	201905	54323.84	2016	0.995093793	54057.31601	(266.52)
Electric	Electric Transmission Plant (ET)	201612	201711	68146.55	2016	0.995093793	67812.20894	(334.34)
Electric	Electric/Common General Plant (EG)	201610	201804	25119.2	2016	0.995093793	24995.96001	(123.24)
Electric	Hydro Production Plant (EH)	201605	201806	2465.11	2016	0.995093793	2453.015661	(12.09)
Electric	Electric Transmission Plant (ET)	201704	201712	613030.42	2017	0.99985125	612939.2319	(91.19)
Electric	Electric/Common General Plant (EG)	201711	202007	3920.68	2017	0.99985125	3920.0968	(0.58)
Electric	Electric Distribution Plant (ED)	201801	201803	155667.55	2018	0.99958649	155603.1799	(64.37)
Electric	Electric Transmission Plant (ET)	201809	201911	83406.6	2018	0.99958649	83374.1087	(34.49)
Electric	Hydro Production Plant (EH)	201807	202011	11266.41	2018	0.99958649	11261.75122	(4.66)
Electric	Electric Distribution Plant (ED)	201906	202101	48493.3	2019	0.995472668	48273.75473	(219.55)
Electric	Electric/Common General Plant (EG)	201902	202102	10015.64	2019	0.995472668	9970.295872	(45.34)
Electric	Electric/Common General Plant (EG)	201905	202106	4715.5	2019	0.995472668	4694.151366	(21.35)
Electric	Steam Production Plant (ES)	202001	202004	344.44	2020	1	344.44	-
Water	Water Plant (WR)	201909	202101	204.25	2019	0.995472668	203.3252924	(0.92)
Electric	Electric Distribution Plant (ED)	202010		1088017.39	2020	1	1088017.39	-
Electric	Other Production Plant (EO)	202008	202011	1400.4	2020	1	1400.4	-
Electric	Electric Transmission Plant (ET)	201002	201504	1949.85	2010	0.995315522	1940.715971	(9.13)
Electric	Electric Distribution Plant (ED)	201003	201709	53.11	2010	0.995315522	52.8612074	(0.25)
Water	Water Plant (WR)	201008	201502	1.55	2010	0.995315522	1.54273906	(0.01)
Electric	Nuclear Production Plant (EN)	201006	201503	5062.28	2010	0.995315522	5038.565863	(23.71)
Electric	Nuclear Production Plant (EN)	201107	201302	352.05	2011	0.991511637	349.0616719	(2.99)
Electric	Other Production Plant (EO)	201105	201210	206.81	2011	0.991511637	205.054527	(1.76)
Electric	Other Production Plant (EO)	201110	201310	8456.63	2011	0.991511637	8384.847058	(71.78)
Electric	Steam Production Plant (ES)	201104	201108	68.45	2011	0.991511637	67.86897158	(0.58)
Electric	Electric/Common General Plant (EG)	201205	201307	9167.51	2012	0.966040593	8856.186792	(311.32)
Electric	Electric/Common General Plant (EG)	201104	201410	9573.86	2011	0.991511637	9492.593604	(81.27)
Electric	Electric Distribution Plant (ED)	201109	201504	2385.4	2011	0.991511637	2365.15186	(20.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201207	-12.03	2011	0.991511637	-11.927885	0.10
Water	Water Plant (WR)	201112	201503	109.83	2011	0.991511637	108.897231	(0.93)
Electric	Electric Transmission Plant (ET)	201110	201603	16092.7	2011	0.991511637	15955.09933	(136.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201607	2.56	2012	0.966040593	2.473063917	(0.09)
Electric	Electric/Common General Plant (EG)	201211	201711	1374.03	2012	0.966040593	1327.368755	(46.66)
Electric	Electric Distribution Plant (ED)	201210	201510	4815.55	2012	0.966040593	4652.016775	(163.53)
Electric	Electric/Common General Plant (EG)	201210	201602	45050.46	2012	0.966040593	43520.57307	(1,529.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201409	0.66	2013	0.986749124	0.651254422	(0.01)
Electric	Hydro Production Plant (EH)	201208	201707	1119.98	2012	0.966040593	1081.946143	(38.03)
Electric	Hydro Production Plant (EH)	201209	201401	1236.11	2012	0.966040593	1194.132437	(41.98)
Electric	Hydro Production Plant (EH)	201204	201307	847.42	2012	0.966040593	818.6421189	(28.78)
Electric	Electric Distribution Plant (ED)	201304	201607	28272.65	2013	0.986749124	27898.01261	(374.64)
Electric	Steam Production Plant (ES)	201206	201209	151.41	2012	0.966040593	146.2682061	(5.14)
Electric	Electric Transmission Plant (ET)	201304	202011	34.29	2013	0.986749124	33.83562745	(0.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201307	2.37	2013	0.986749124	2.338595423	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201510	6.79	2013	0.986749124	6.70002655	(0.09)
Electric	Other Production Plant (EO)	201307	201412	202.75	2013	0.986749124	200.063848	(2.69)
Electric	Electric Transmission Plant (ET)	201207	201209	77416.71	2012	0.966040593	74787.6844	(2,629.03)
Electric	Electric/Common General Plant (EG)	201312	202102	1324.42	2013	0.986749124	1306.870274	(17.55)
Electric	Electric/Common General Plant (EG)	201403	201611	50929.28	2014	0.985405199	50185.97732	(743.30)
Electric	Electric/Common General Plant (EG)	201405	201811	16697.04	2014	0.985405199	16453.35003	(243.69)
Electric	Electric Transmission Plant (ET)	201411	201411	83295.73	2014	0.985405199	82080.04544	(1,215.68)
Electric	Electric/Common General Plant (EG)	201502	201610	27440.47	2015	0.991476231	27206.57376	(233.90)
Electric	Electric/Common General Plant (EG)	201502	201911	4577.41	2015	0.991476231	4538.193212	(39.02)
Electric	Electric Transmission Plant (ET)	201505	201607	104366.9	2015	0.991476231	103477.3006	(889.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603		92.32	2016	0.995093793	91.8675899	(0.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201605	103.69	2015	0.991476231	102.8061703	(0.88)
Electric	Electric Distribution Plant (ED)	201508	201703	15745.79	2015	0.991476231	15611.57652	(134.21)
Electric	Electric/Common General Plant (EG)	201508	201604	19957.6.1	2015	0.991476231	197874.9593	(1,701.14)
Electric	Electric Distribution Plant (ED)	201602	201812	71116.62	2016	0.995093793	70767.70716	(348.91)
Electric	Electric/Common General Plant (EG)	201511	202103	855.51	2015	0.991476231	848.21783	(7.29)
Electric	Electric/Common General Plant (EG)	201601		39090.26	2016	0.995093793	38898.4751	(191.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201805	5.06	2016	0.995093793	5.035174594	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201607	18.83	2015	0.991476231	18.66949742	(0.16)
Electric	Electric Distribution Plant (ED)	201608	202012	44689.37	2016	0.995093793	44470.11471	(219.26)
Electric	Electric/Common General Plant (EG)	201702	201904	9299.93	2017	0.99985125	9298.546637	(1.38)
Electric	Electric Distribution Plant (ED)	201611	201708	-260336.39	2016	0.995093793	-259059.1258	1,277.26
Electric	Electric/Common General Plant (EG)	201701	201707	7219.2	2017	0.99985125	7218.126146	(1.07)
Electric	Hydro Production Plant (EH)	201705	201804	37.78	2017	0.99985125	37.77438023	(0.01)
Electric	Hydro Production Plant (EH)	201705	201811	1732.18	2017	0.99985125	1731.922339	(0.26)
Electric	Electric Transmission Plant (ET)	201805	202004	97258.04	2018	0.99958649	97217.82281	(40.22)
Electric	Electric Transmission Plant (ET)	201902	202102	26669.42	2019	0.995472668	26548.67868	(120.74)
Electric	Electric Transmission Plant (ET)	201908	202002	208959.49	2019	0.995472668	208013.461	(946.03)
Electric	Hydro Production Plant (EH)	202001	202101	776.44	2020	1	776.44	-
Electric	Steam Production Plant (ES)	202005	202011	6.01	2020	1	6.01	-
Electric	Hydro Production Plant (EH)	201007	201304	-45624.78	2010	0.995315522	-45411.05174	213.73
Electric	Electric Transmission Plant (ET)	201007	201704	1562.7	2010	0.995315522	1555.379567	(7.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201108	42.53	2011	0.991511637	42.16898994	(0.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201010	2391.47	2010	0.995315522	2380.267212	(11.20)
Electric	Electric Transmission Plant (ET)	201002	201808	24591.67	2010	0.995315522	24476.47087	(115.20)
Electric	Hydro Production Plant (EH)	201006	201201	3186.16	2010	0.995315522	3171.234505	(14.93)
Electric	Electric/Common General Plant (EG)	201005	201504	2.76	2010	0.995315522	2.747070842	(0.01)
Electric	Nuclear Production Plant (EN)	201006	201108	42376.22	2010	0.995315522	42177.70955	(198.51)
Electric	Electric Transmission Plant (ET)	201012	201911	1491.61	2010	0.995315522	1484.622586	(6.99)
Electric	Hydro Production Plant (EH)	201102	201104	30112.64	2011	0.991511637	29857.03299	(255.61)
Electric	Electric Distribution Plant (ED)	201108	201408	5979.14	2011	0.991511637	5928.386891	(50.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201202	109.4	2011	0.991511637	108.4713731	(0.93)
Electric	Electric Distribution Plant (ED)	201108	201504	2205.28	2011	0.991511637	2186.560784	(18.72)
Electric	Electric Distribution Plant (ED)	201103	201808	1409.56	2011	0.991511637	1417.425376	(12.13)
Electric	Electric Transmission Plant (ET)	201110	201512	20775.8	2011	0.991511637	20599.44748	(176.35)
Electric	Electric Transmission Plant (ET)	201111	201207	310012.12	2011	0.991511637	307380.6247	(2,631.50)
Electric	Electric/Common General Plant (EG)	201111	201301	56240.72	2011	0.991511637	55763.32837	(477.39)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Nuclear Production Plant (EN)	201201	201307	21847.98	2012	0.966040593	21106.03554	(741.94)
Electric	Electric/Common General Plant (EG)	201208	202001	1105.41	2012	0.966040593	1067.870931	(37.54)
Electric	Electric Distribution Plant (ED)	201110	201808	9387.21	2011	0.991511637	9307.527957	(79.68)
Electric	Other Production Plant (EO)	201206	201306	161035.59	2012	0.966040593	155566.9168	(5,468.67)
Electric	Electric Transmission Plant (ET)	201207		341504.68	2012	0.966040593	329907.3834	(11,597.30)
Electric	Other Production Plant (EO)	201302		3375.4	2013	0.986749124	3330.672992	(44.73)
Electric	Other Production Plant (EO)	201211	201510	508.61	2012	0.966040593	491.3379058	(17.27)
Electric	Electric Distribution Plant (ED)	201311	201702	417.02	2013	0.986749124	411.4941196	(5.53)
Electric	Electric Transmission Plant (ET)	201309	201405	17395.53	2013	0.986749124	17165.02398	(230.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201806	0.88	2013	0.986749124	0.868339229	(0.01)
Electric	Electric Transmission Plant (ET)	201312	202102	280.14	2013	0.986749124	276.4278995	(3.71)
Electric	Other Production Plant (EO)	201312	201509	18173.92	2013	0.986749124	17933.09963	(240.82)
Electric	Electric Distribution Plant (ED)	201501	201508	63078.88	2015	0.991476231	62541.21017	(537.67)
Electric	Electric/Common General Plant (EG)	201501	202010	556.5	2015	0.991476231	551.7565223	(4.74)
Electric	Electric Distribution Plant (ED)	201501	201610	44126.47	2015	0.991476231	43750.34614	(376.12)
Electric	Electric/Common General Plant (EG)	201408	201706	1452.55	2014	0.985405199	1431.350322	(21.20)
Electric	Electric Transmission Plant (ET)	201502	201904	1757.42	2015	0.991476231	1742.440157	(14.98)
Electric	Electric/Common General Plant (EG)	201506	201809	807	2015	0.991476231	800.1213181	(6.88)
Electric	Electric Transmission Plant (ET)	201508	201512	246372.45	2015	0.991476231	244272.428	(2,100.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201812	0.47	2015	0.991476231	0.465993828	(0.00)
Electric	Hydro Production Plant (EH)	201601	201703	39.76	2016	0.995093793	39.56492922	(0.20)
Electric	Electric Distribution Plant (ED)	201512	202002	2957.97	2015	0.991476231	2932.756946	(25.21)
Electric	Electric/Common General Plant (EG)	201507	201801	31.39	2015	0.991476231	31.12243888	(0.27)
Electric	Electric Transmission Plant (ET)	201603	202103	829.42	2016	0.995093793	825.350694	(4.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201611	10.63	2016	0.995093793	10.57784702	(0.05)
Electric	Electric Transmission Plant (ET)	201608	201701	58620.58	2016	0.995093793	58332.97531	(287.60)
Electric	Electric Transmission Plant (ET)	201601	202104	83.74	2016	0.995093793	83.32915425	(0.41)
Water	Other Production Plant (EO)	201606	201610	8187.49	2016	0.995093793	8147.320481	(40.17)
Electric	Electric Distribution Plant (ED)	201704	201901	13685.1	2017	0.99985125	13683.06434	(2.04)
Electric	Electric Distribution Plant (ED)	201705	201906	27046.24	2017	0.99985125	27042.21688	(4.02)
Electric	Electric Transmission Plant (ET)	201703	201710	59252.74	2017	0.99985125	59243.92617	(8.81)
Electric	Hydro Production Plant (EH)	201707	201709	8563.97	2017	0.99985125	8562.686111	(1.27)
Electric	Electric/Common General Plant (EG)	201707	202103	9719.25	2017	0.99985125	9717.804264	(1.45)
Electric	Electric Transmission Plant (ET)	201804	202106	1265.77	2018	0.99958649	1265.246591	(0.52)
Electric	Electric Transmission Plant (ET)	201709	201806	7132952	2017	0.99985125	7131818.90975	(10.61)
Electric	Electric/Common General Plant (EG)	201806	201906	59809.38	2018	0.99958649	59784.64821	(24.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	202001	18.49	2017	0.99985125	18.48724962	(0.00)
Electric	Hydro Production Plant (EH)	201906	202010	225.12	2019	0.995472668	224.100807	(1.02)
Electric	Electric/Common General Plant (EG)	201904		579894.25	2019	0.995472668	577268.8762	(2,625.37)
Electric	Hydro Production Plant (EH)	201912	202007	1625.61	2019	0.995472668	1618.250324	(7.36)
Water	Water Plant (WR)	202010	202102	271.59	2020	1	271.59	-
Electric	Hydro Production Plant (EH)	202005	202008	1405.48	2020	1	1405.48	-
Electric	Electric Distribution Plant (ED)	201002	201308	2380.55	2010	0.995315522	2369.398367	(11.15)
Electric	Electric Transmission Plant (ET)	201007	201007	74351.34	2010	0.995315522	74001.04281	(348.30)
Electric	Electric/Common General Plant (EG)	201007	201111	106413.51	2010	0.995315522	105915.0183	(498.49)
Electric	Electric Distribution Plant (ED)	201007	201408	3432.56	2010	0.995315522	3416.48025	(16.08)
Electric	Electric Distribution Plant (ED)	201009	201108	47549.73	2010	0.995315522	47326.98436	(222.75)
Electric	Electric Transmission Plant (ET)	201011	201310	22000.07	2010	0.995315522	21897.01117	(103.06)
Electric	Electric Distribution Plant (ED)	201101	201911	13.84	2011	0.991511637	13.72252186	(0.12)
Electric	Electric Transmission Plant (ET)	201011	201309	9926.68	2010	0.995315522	9880.17869	(46.50)
Electric	Other Production Plant (EO)	201012	201303	354300.26	2010	0.995315522	352640.5484	(1,659.71)
Electric	Electric Distribution Plant (ED)	201104	201510	4312.99	2011	0.991511637	4276.379777	(36.61)
Electric	Electric Distribution Plant (ED)	201107	201306	7188.59	2011	0.991511637	7127.570641	(61.02)
Electric	Hydro Production Plant (EH)	201101	201110	2328.32	2011	0.991511637	2308.556375	(19.76)
Electric	Electric Transmission Plant (ET)	201110	201201	148977.56	2011	0.991511637	147712.9844	(1,264.58)
Electric	Hydro Production Plant (EH)	201110	201110	444.75	2011	0.991511637	440.974807	(3.78)
Electric	Electric Distribution Plant (ED)	201111	201304	25166.21	2011	0.991511637	24952.59008	(213.62)
Electric	Electric Distribution Plant (ED)	201201	201206	570098.48	2012	0.966040593	550738.2734	(19,360.21)
Electric	Hydro Production Plant (EH)	201109	201611	-84.07	2011	0.991511637	-83.35638335	0.71
Electric	Electric/Common General Plant (EG)	201109	201602	180.85	2011	0.991511637	179.3148796	(1.54)
Electric	Other Production Plant (EO)	201210	201308	297.44	2012	0.966040593	287.3391138	(10.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201312	11.1	2012	0.966040593	10.72305058	(0.38)
Electric	Electric Transmission Plant (ET)	201207	201704	2073.45	2012	0.966040593	2003.036867	(70.41)
Electric	Electric Distribution Plant (ED)	201304	201311	77803.78	2013	0.986749124	76772.81174	(1,030.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201501	35.73	2013	0.986749124	35.25654619	(0.47)
Electric	Electric/Common General Plant (EG)	201204	201702	628.37	2012	0.966040593	607.030927	(21.34)
Electric	Other Production Plant (EO)	201311	201812	41655.54	2013	0.986749124	41103.56759	(551.97)
Electric	Electric/Common General Plant (EG)	201311	201901	8750.82	2013	0.986749124	8634.863967	(115.96)
Electric	Electric Transmission Plant (ET)	201311	201607	3642.43	2013	0.986749124	3594.164611	(48.27)
Electric	Other Production Plant (EO)	201309	201311	-5452.2	2013	0.986749124	-5377.303397	74.90
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201601	0.44	2014	0.985405199	0.433578288	(0.01)
Electric	Electric Distribution Plant (ED)	201402	201812	20767.13	2014	0.985405199	20483.74598	(303.38)
Electric	Electric Distribution Plant (ED)	201308	202007	1993.77	2013	0.986749124	1967.3328	(26.42)
Electric	Electric/Common General Plant (EG)	201312	201404	119627.36	2013	0.986749124	118042.1927	(1,585.17)
Electric	Electric Distribution Plant (ED)	201312	202005	10.96	2013	0.986749124	10.8147704	(0.15)
Electric	Electric Transmission Plant (ET)	201403	201810	9770.18	2014	0.985405199	9627.586172	(142.59)
Electric	Electric Distribution Plant (ED)	201407	201809	1773.77	2014	0.985405199	1747.882181	(25.89)
Electric	Electric Transmission Plant (ET)	201406	201803	4453.23	2014	0.985405199	4388.235996	(64.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201606	57.02	2014	0.985405199	56.18780447	(0.83)
Electric	Electric Distribution Plant (ED)	201409	201808	12176.25	2014	0.985405199	11998.54006	(177.71)
Electric	Electric Distribution Plant (ED)	201502	201509	73506.5	2015	0.991476231	72879.94754	(626.55)
Electric	Electric Distribution Plant (ED)	201506	201902	69417.97	2015	0.991476231	68826.28723	(591.70)
Electric	Hydro Production Plant (EH)	201504	201706	15158.88	2015	0.991476231	15029.6692	(129.21)
Electric	Electric/Common General Plant (EG)	201602	201705	30707.22	2016	0.995093793	30556.56403	(150.66)
Electric	Electric Distribution Plant (ED)	201604	201808	26638.73	2016	0.995093793	26508.03488	(130.70)
Electric	Electric Transmission Plant (ET)	201607	202012	68678.48	2016	0.995093793	68341.52918	(336.95)
Electric	Hydro Production Plant (EH)	201603	201801	82491.73	2016	0.995093793	82087.00852	(404.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201702	52.19	2016	0.995093793	51.93194507	(0.26)
Electric	Electric Distribution Plant (ED)	201612	201811	29901.91	2016	0.995093793	29755.20505	(146.70)
Electric	Other Production Plant (EO)	201702	201702	-6639.43	2017	0.99985125	-6638.442386	0.99
Electric	Electric/Common General Plant (EG)	201605	202010	2939.24	2016	0.995093793	2924.819481	(14.42)
Electric	Electric Distribution Plant (ED)	201703	202004	3460.65	2017	0.99985125	3460.135229	(0.51)
Electric	Hydro Production Plant (EH)	201703	201907	110.66	2017	0.99985125	110.643539	(0.02)
Electric	Electric/Common General Plant (EG)	201802	202002	45411.67	2018	0.99958649	45392.89181	(18.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201901	559.54	2018	0.99958649	559.3086245	(0.23)
Electric	Electric Transmission Plant (ET)	201709	202005	32687.62	2017	0.99985125	32682.75772	(4.86)
Electric	Electric Distribution Plant (ED)	201902	201910	140960.22	2019	0.995472668	140322.0463	(638.17)
Electric	Electric/Common General Plant (EG)	201811	201901	170206.9	2018	0.99958649	170136.5177	(70.38)
Electric	Other Production Plant (EO)	201903	201906	447.26	2019	0.995472668	445.2351054	(2.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	201908	0.08	2019	0.995472668	0.079637813	(0.00)
Electric	Electric Distribution Plant (ED)	201001	201206	8037.56	2010	0.995315522	7999.90823	(37.65)
Electric	Hydro Production Plant (EH)	201001	201006	17780.21	2010	0.995315522	17696.919	(83.29)
Electric	Electric Distribution Plant (ED)	201002		80873.89	2010	0.995315522	80495.03808	(378.85)
Electric	Electric/Common General Plant (EG)	201003	201111	93384.39	2010	0.995315522	92946.93292	(437.46)
Electric	Electric/Common General Plant (EG)	201003	201106	40073.85	2010	0.995315522	39886.12495	(187.73)
Electric	Electric Distribution Plant (ED)	201003	201411	30.08	2010	0.995315522	29.93990091	(0.14)
Electric	Electric/Common General Plant (EG)	201011	201203	103318.75	2010	0.995315522	102834.7556	(483.99)
Electric	Hydro Production Plant (EH)	201103	201309	11.82	2011	0.991511637	11.7196755	(0.10)
Electric	Electric Transmission Plant (ET)	201011	201410	981.34	2010	0.995315522	976.7429348	(4.60)
Electric	Electric Distribution Plant (ED)	201107	201401	4237.26	2011	0.991511637	4201.2926	(35.97)
Electric	Hydro Production Plant (EH)	201102	201102	1241.59	2011	0.991511637	1231.058934	(10.54)
Electric	Nuclear Production Plant (EN)	201107	201109	772869.3	2011	0.991511637	766427.8865	(6,561.41)
Electric	Electric Transmission Plant (ET)	201106	201204	104670.87	2011	0.991511637	103782.3857	(888.48)
Gas	Gas Production Plant (GP)	201010	201710	40.61	2010	0.995315522	40.41976337	(0.19)
Electric	Electric/General Plant (EG)	201110	201509	16088.85	2011	0.991511637	15952.28201	(136.57)
Electric	Electric Distribution Plant (ED)	201111	201608	1525.26	2011	0.991511637	1512.31304	(12.95)
Electric	Electric Transmission Plant (ET)	201111	202002	663.95	2011	0.991511637	658.3141516	(5.64)
Electric	Electric Distribution Plant (ED)	201112	202102	33.22	2011	0.991511637	32.93801659	(0.28)
Electric	Electric/Common General Plant (EG)	201109	201504	0.39	2011	0.991511637	0.386689539	(0.00)
Electric	Hydro Production Plant (EH)	201201	201402	49.99	2012	0.966040593	48.2923692	(1.70)
Electric	Electric Distribution Plant (ED)	201203	201309	16517.98	2012	0.966040593	15957.03919	(560.94)
Electric	Electric Distribution Plant (ED)	201203	201410	4734.54	2012	0.966040593	4573.757827	(160.78)
Electric	Electric/Common General Plant (EG)	201210	201501	81511.42	2012	0.966040593	78743.34047	(2,768.08)
Electric	Electric Distribution Plant (ED)	201203	201608	1689.58	2012	0.966040593	1632.202864	(57.38)
Electric	Electric/Common General Plant (EG)	201209	201509	3634.93	2012	0.966040593	3511.489931	(123.44)
Electric	Electric Transmission Plant (ET)	201201	201405	31.03	2012	0.966040593	29.97623959	(1.05)
Electric	Nuclear Production Plant (EN)	201207	201212	3434.84	2012	0.966040593	3318.194869	(116.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201506	0.05	2012	0.966040593	0.04830203	(0.00)
Electric	Hydro Production Plant (EH)	201306	201309	3179.07	2013	0.986749124	3136.944537	(42.13)
Electric	Electric/Common General Plant (EG)	201307	201804	12232.66	2013	0.986749124	12070.56654	(162.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201602	1.92	2012	0.966040593	1.854797938	(0.07)
Electric	Electric/Common General Plant (EG)	201305	201505	29465.03	2013	0.986749124	29074.59253	(390.44)
Electric	Electric/Common General Plant (EG)	201402	201407	27955.76	2014	0.985405199	27547.75126	(408.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201509	10.12	2013	0.986749124	9.985901132	(0.13)
Electric	Electric Transmission Plant (ET)	201403	201506	22375.17	2014	0.985405199	22048.60886	(326.56)
Electric	Electric/Common General Plant (EG)	201403	201805	57.4	2014	0.985405199	56.562584 5	(0.84)
Electric	Other Production Plant (EO)	201310		3758.41	2013	0.986749124	3708.607774	(49.80)
Electric	Electric/Common General Plant (EG)	201406	201811	24778.29	2014	0.985405199	24416.6558	(361.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310		16.92	2013	0.986749124	16.69379517	(0.22)
Electric	Electric/Common General Plant (EG)	201310	201403	18458.6	2013	0.986749124	18214.00737	(244.59)
Electric	Electric/Common General Plant (EG)	201411	201502	129997.12	2014	0.985405199	128099.838	(1,897.28)
Electric	Electric Distribution Plant (ED)	201401	201901	94.04	2014	0.985405199	92.6670496	(1.37)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201404		372223.93	2014	0.985405199	366791.396	(5,432.53)
Electric	Electric Distribution Plant (ED)	201404	201504	64084.32	2014	0.985405199	63149.02213	(935.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201510	2.97	2015	0.991476231	2.944686405	(0.03)
Electric	Nuclear Production Plant (EN)	201501	201508	1422.01	2015	0.991476231	1409.889115	(12.12)
Electric	Electric Distribution Plant (ED)	201412	201712	5534.08	2014	0.985405199	5453.311206	(80.77)
Electric	Electric Distribution Plant (ED)	201412	202005	680.32	2014	0.985405199	670.3908653	(9.93)
Electric	Electric Transmission Plant (ET)	201408	201504	6227.08	2014	0.985405199	6136.19701	(90.88)
Electric	Electric Transmission Plant (ET)	201503	202103	364.59	2015	0.991476231	361.4823189	(3.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201601	0.38	2014	0.985405199	0.374453976	(0.01)
Electric	Electric Distribution Plant (ED)	201502	201805	1050.59	2015	0.991476231	1041.635013	(8.95)
Electric	Electric/Common General Plant (EG)	201506	201709	7741.95	2015	0.991476231	7675.959403	(65.99)
Electric	Electric Distribution Plant (ED)	201505	201808	20357.44	2015	0.991476231	20183.91787	(173.52)
Electric	Electric Transmission Plant (ET)	201509	201810	17733.78	2015	0.991476231	17582.62135	(151.16)
Electric	Electric Distribution Plant (ED)	201506	202003	20.92	2015	0.991476231	20.74168274	(0.18)
Electric	Electric Distribution Plant (ED)	201507	201902	71613.67	2015	0.991476231	71003.25159	(610.42)
Electric	Electric Distribution Plant (ED)	201508	202104	26.81	2015	0.991476231	26.58147774	(0.23)
Electric	Electric Transmission Plant (ET)	201606	201611	94956.85	2016	0.995093793	94490.97206	(465.88)
Electric	Electric Distribution Plant (ED)	201606	201708	62744.15	2016	0.995093793	62436.31423	(307.84)
Electric	Electric Distribution Plant (ED)	201607	201701	56888.84	2016	0.995093793	56609.73159	(279.11)
Electric	Electric/Common General Plant (EG)	201607	201912	26446.12	2016	0.995093793	26316.36987	(129.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201702	6.91	2015	0.991476231	6.851100753	(0.06)
Electric	Electric Distribution Plant (ED)	201604	202004	1402.19	2016	0.995093793	1395.310566	(6.88)
Electric	Electric/Common General Plant (EG)	201608	201908	2171.16	2016	0.995093793	2160726859	(106.53)
Electric	Electric/Common General Plant (EG)	201809	201904	187625.34	2018	0.99958649	187547.755	(77.58)
Water	Water Plant (WR)	201810	201911	1071.68	2018	0.99958649	1071.236849	(0.44)
Electric	Electric/Common General Plant (EG)	202007	202106	71845.54	2020	1	71845.54	-
Electric	Other Production Plant (EO)	202009	202103	2660.27	2020	1	2660.27	-
Electric	Electric Distribution Plant (ED)	202005	202005	36667.56	2020	1	36667.56	-
Electric	Electric Transmission Plant (ET)	201001	201008	39161.89	2010	0.995315522	38978.437	(183.45)
Electric	Electric Transmission Plant (ET)	201006	201007	162225.52	2010	0.995315522	161465.5782	(759.94)
Electric	Electric/Common General Plant (EG)	201003	201301	6561.09	2010	0.995315522	6530.354721	(30.74)
Electric	Other Production Plant (EO)	201009	201506	13402.74	2010	0.995315522	13339.95516	(62.78)
Electric	Electric/Common General Plant (EG)	201009	201312	167405.03	2010	0.995315522	166620.8249	(784.21)
Electric	Nuclear Production Plant (EN)	201005	201508	6803.29	2010	0.995315522	6771.42014	(31.87)
Electric	Electric Distribution Plant (ED)	201012	201305	3898.72	2010	0.995315522	3880.456534	(18.26)
Electric	Electric Transmission Plant (ET)	201102	201105	4869119.9	2011	0.991511637	4827867.473	(4,133.15)
Electric	Electric Distribution Plant (ED)	201011	201703	3338.61	2010	0.995315522	3322.970356	(15.64)
Electric	Electric Transmission Plant (ET)	201108	201310	117495.86	2011	0.991511637	116498.5125	(997.35)
Electric	Electric Transmission Plant (ET)	201105	201604	1237.82	2011	0.991511637	1227.312935	(10.51)
Electric	Other Production Plant (EO)	201107	201303	398123.14	2011	0.991511637	394743.7264	(3,379.41)
Electric	Electric Transmission Plant (ET)	201107	201509	30.67	2011	0.991511637	30.40966192	(0.26)
Electric	Nuclear Production Plant (EN)	201102	201210	86.11	2011	0.991511637	85.37906709	(0.73)
Electric	Electric/Common General Plant (EG)	201111	201308	5892.47	2011	0.991511637	5842.452578	(50.02)
Water	Water Plant (WR)	201111	201503	171.95	2011	0.991511637	170.490426	(1.46)
Electric	Hydro Production Plant (EH)	201111	201506	28.32	2011	0.991511637	28.07960957	(0.24)
Electric	Electric Distribution Plant (ED)	201208	201501	10334	2012	0.966040593	9983.065483	(350.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201504	4.72	2012	0.966040593	4.559711597	(0.16)
Electric	Other Production Plant (EO)	201106	201812	17724.26	2011	0.991511637	17573.81005	(150.45)
Electric	Electric/Common General Plant (EG)	201208	201503	10130.25	2012	0.966040593	9786.232712	(344.02)
Electric	Electric/Common General Plant (EG)	201202	201610	2335.87	2012	0.966040593	2256.545239	(79.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201806	3.15	2012	0.966040593	3.043027866	(0.11)
Electric	Electric Distribution Plant (ED)	201204	201302	28722.61	2012	0.966040593	27747.20718	(975.40)
Electric	Electric/Common General Plant (EG)	201203	202008	199.61	2012	0.966040593	192.8313627	(6.78)
Electric	Electric/Common General Plant (EG)	201211	201305	202423.34	2012	0.966040593	195549.1633	(6,874.18)
Electric	Electric Transmission Plant (ET)	201208	202009	5851.13	2012	0.966040593	5652.429092	(198.70)
Electric	Electric Transmission Plant (ET)	201302	201306	398286.23	2013	0.986749124	393008.5884	(5,277.64)
Electric	Electric Transmission Plant (ET)	201303	201603	33113.98	2013	0.986749124	32675.19075	(438.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201403	0.32	2013	0.986749124	0.315759972	(0.00)
Electric	Electric Distribution Plant (ED)	201307	201410	22901.48	2013	0.986749124	22597.96598	(303.46)
Electric	Electric/Common General Plant (EG)	201307	201505	30019.44	2013	0.986749124	29621.65611	(397.78)
Electric	Electric/Common General Plant (EG)	201303	201508	38092.9	2013	0.986749124	37588.13569	(504.76)
Electric	Electric Distribution Plant (ED)	201212	201801	64.59	2012	0.966040593	62.39656187	(2.19)
Electric	Electric Transmission Plant (ET)	201402	201407	118661.45	2014	0.985405199	116929.6098	(1,731.84)
Electric	Electric Transmission Plant (ET)	201405	201410	31728.97	2014	0.985405199	31265.89201	(463.08)
Electric	Steam Production Plant (ES)	201405		1.1	2014	0.985405199	1.083945719	(0.02)
Electric	Electric Distribution Plant (ED)	201410	201606	12694.08	2014	0.985405199	12508.81243	(185.27)
Electric	Electric/Common General Plant (EG)	201410	201701	8622.86	2014	0.985405199	8497.011078	(125.85)
Electric	Electric Transmission Plant (ET)	201407	201610	3738.73	2014	0.985405199	3684.163981	(54.57)
Electric	Electric Transmission Plant (ET)	201409	201911	4163.53	2014	0.985405199	4102.764115	(60.77)
Electric	Hydro Production Plant (EH)	201404	201409	3035.11	2014	0.985405199	2990.813175	(44.30)
Electric	Electric Distribution Plant (ED)	201506	201812	56524.89	2015	0.991476231	56043.08487	(481.81)
Electric	Hydro Production Plant (EH)	201506	201507	4134.02	2015	0.991476231	4297.077813	(36.94)
Electric	Electric Transmission Plant (ET)	201505	202011	20.21	2015	0.991476231	20.03773462	(0.17)
Electric	Electric Transmission Plant (ET)	201510	201605	49470.55	2015	0.991476231	49048.87444	(421.68)
Electric	Electric Transmission Plant (ET)	201504	201504	-62239.79	2015	0.991476231	-61709.27238	530.52
Electric	Electric/Common General Plant (EG)	201508	202102	12987.89	2015	0.991476231	12877.18422	(110.71)
Electric	Electric/Common General Plant (EG)	201602	201706	12596.28	2016	0.995093793	12534.48005	(61.80)
Gas	Gas Production Plant (GP)	201512		7.94	2015	0.991476231	7.872321271	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201802	1.61	2015	0.991476231	1.596276721	(0.01)
Electric	Electric/Common General Plant (EG)	201609	202010	3929.26	2016	0.995093793	3909.982238	(19.28)
Electric	Electric/Common General Plant (EG)	201507	201911	13044.81	2015	0.991476231	12933.61905	(111.19)
Electric	Electric Distribution Plant (ED)	201608	201804	26279.19	2016	0.995093793	26150.25886	(128.93)
Electric	Electric/Common General Plant (EG)	201612	202102	2192.31	2016	0.995093793	2181.554074	(10.76)
Electric	Hydro Production Plant (EH)	201702	201710	3078.11	2017	0.99985125	3077.652132	(0.46)
Electric	Electric Transmission Plant (ET)	201701	201704	185580.07	2017	0.99985125	185555.4646	(27.61)
Electric	Electric Transmission Plant (ET)	201706	201805	19375.14	2017	0.99985125	19372.25795	(2.88)
Electric	Electric/Common General Plant (EG)	201803		228243.56	2018	0.99958649	228149.179	(94.38)
Electric	Electric Distribution Plant (ED)	201711	201801	271106.96	2017	0.99985125	271066.6329	(40.33)
Electric	Electric Distribution Plant (ED)	201710	201712	464484.87	2017	0.99985125	464415.778	(69.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	201910	13.44	2019	0.995472668	13.37915266	(0.06)
Electric	Electric/Common General Plant (EG)	202004		1233974.99	2020	1	1233974.99	-
Electric	Electric Distribution Plant (ED)	201912	202003	224068.89	2019	0.995472668	223054.4557	(1,014.43)
Electric	Electric/Common General Plant (EG)	201911	201911	-81721.51	2019	0.995472668	-81351.52959	369.98
Non-Utility Telecomm	Electric/Common General Plant (EG)	202010	202104	29302.05	2020	1	29302.05	-
Electric	Steam Production Plant (ES)	202011	202101	2.5	2020	1	2.5	-
Electric	Hydro Production Plant (EH)	202009	202103	15731.59	2020	1	15731.59	-
Electric	Electric Distribution Plant (ED)	201006	201109	59549.59	2010	0.995315522	59270.63128	(278.96)
Electric	Hydro Production Plant (EH)	201003	201107	7681.99	2010	0.995315522	7646.00389	(35.99)
Electric	Nuclear Production Plant (EN)	201006	201007	24988.31	2010	0.995315522	24871.25282	(117.06)
Electric	Electric Distribution Plant (ED)	201102	201109	78227.34	2011	0.991511637	77563.31797	(664.02)
Electric	Electric/Common General Plant (EG)	201108	201511	23084.45	2011	0.991511637	22888.50082	(195.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201212	66.93	2011	0.991511637	66.3618739	(0.57)
Electric	Electric Transmission Plant (ET)	201105	201601	537.21	2011	0.991511637	532.6499667	(4.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201212	50.71	2010	0.995315522	50.47245014	(0.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201301	1.99	2011	0.991511637	1.973108158	(0.02)
Electric	Electric/Common General Plant (EG)	201110	201210	247821.81	2011	0.991511637	245718.2086	(2,103.60)
Electric	Electric Transmission Plant (ET)	201112	202003	3291.45	2011	0.991511637	3263.510979	(27.94)
Gas	Gas Production Plant (GP)	201012	201503	93.15	2010	0.995315522	92.71364091	(0.44)
Electric	Electric/Common General Plant (EG)	201201	201411	34943.34	2012	0.966040593	33756.68488	(1,186.66)
Electric	Electric Distribution Plant (ED)	201208	201708	5406.98	2012	0.966040593	5223.362163	(183.62)
Electric	Electric/Common General Plant (EG)	201111	201601	264.65	2011	0.991511637	262.4035548	(2.25)
Electric	Electric Distribution Plant (ED)	201211	201504	9456.1	2012	0.966040593	9134.976447	(321.12)
Electric	Electric Distribution Plant (ED)	201211	201403	45958.93	2012	0.966040593	44398.19197	(1,560.74)
Electric	Other Production Plant (EO)	201205	201210	41.44	2012	0.966040593	40.03272215	(1.41)
Electric	Hydro Production Plant (EH)	201203	201709	10101.22	2012	0.966040593	9758.188554	(343.03)
Electric	Nuclear Production Plant (EN)	201203	201612	-4	2012	0.966040593	-3.86416237	0.14
Electric	Electric Distribution Plant (ED)	201302	201303	193821.51	2013	0.986749124	191253.2051	(2,568.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201509	7.76	2013	0.986749124	7.6571752	(0.10)
Electric	Nuclear Production Plant (EN)	201110	201311	49.66	2011	0.991511637	49.23846791	(0.42)
Electric	Electric Distribution Plant (ED)	201208	201811	22.11	2012	0.966040593	21.3591575	(0.75)
Electric	Electric Distribution Plant (ED)	201304	201903	6230.97	2013	0.986749124	6148.404187	(82.57)
Electric	Electric Transmission Plant (ET)	201402	201509	2456.35	2014	0.985405199	2420.500062	(35.85)
Electric	Electric Transmission Plant (ET)	201402	201607	4505.71	2014	0.985405199	4439.950061	(65.76)
Electric	Electric Distribution Plant (ED)	201305	202005	22.19	2013	0.986749124	21.89596305	(0.29)
Electric	Steam Production Plant (ES)	201312	201402	333.5	2013	0.986749124	329.0808328	(4.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201409	8.09	2013	0.986749124	7.982804411	(0.11)
Electric	Electric Distribution Plant (ED)	201410	201602	9247.94	2014	0.985405199	9112.96816	(134.97)
Electric	Electric/Common General Plant (EG)	201410	201608	98903.82	2014	0.985405199	97460.33848	(1,443.48)
Electric	Electric Transmission Plant (ET)	201407	202102	534.77	2014	0.985405199	526.9651385	(7.80)
Electric	Electric Transmission Plant (ET)	201401	201612	5580.05	2014	0.985405199	5507.47893	(81.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201905	5.54	2014	0.985405199	5.459144805	(0.08)
Electric	Electric Distribution Plant (ED)	201408	201610	226142.82	2014	0.985405199	222894.7612	(3,30.06)
Electric	Electric/Common General Plant (EG)	201401	201809	267.77	2014	0.985405199	263.8819903	(3.91)
Electric	Electric Distribution Plant (ED)	201510	201801	27205.37	2015	0.991476231	26973.4777	(231.89)
Electric	Electric Transmission Plant (ET)	201510	201802	35158.46	2015	0.991476231	34858.77739	(299.68)
Electric	Hydro Production Plant (EH)	201510	201910	1.31	2015	0.991476231	1.298833862	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201605	21.37	2016	0.995093793	21.26515436	(0.10)
Electric	Electric Distribution Plant (ED)	201601	201609	51924.01	2016	0.995093793	51669.26007	(254.75)
Water	Other Production Plant (EO)	201504	201702	306.58	2015	0.991476231	303.9667828	(2.61)
Electric	Electric/Common General Plant (EG)	201607	201712	10695.37	2016	0.995093793	10642.8963	(52.47)
Electric	Electric Transmission Plant (ET)	201606	201712	336251.05	2016	0.995093793	334591.5204	(1,659.53)
Electric	Electric Transmission Plant (ET)	201609	202004	28503.62	2016	0.995093793	28363.77535	(139.84)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Other Production Plant (EO)	201608		553.47	2016	0.995093793	550.7545617	(2.72)
Electric	Electric Distribution Plant (ED)	201702	202103	1033.14	2017	0.99985125	1032.986321	(0.15)
Electric	Electric/Common General Plant (EG)	201611	201912	44803.46	2016	0.995093793	44583.64496	(219.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201801	116.35	2016	0.995093793	115.7791628	(0.57)
Electric	Electric Transmission Plant (ET)	201701	202105	323.76	2017	0.99985125	323.7118408	(0.05)
Electric	Electric Distribution Plant (ED)	201707	202003	1563.71	2017	0.99985125	1563.477398	(0.23)
Electric	Electric Transmission Plant (ET)	201708	202011	17420.61	2017	0.99985125	17418.01869	(2.59)
Electric	Electric Distribution Plant (ED)	201708	202004	5818.43	2017	0.99985125	5817.56451	(0.87)
Electric	Electric Transmission Plant (ET)	201706	202104	269.3	2017	0.99985125	269.2599417	(0.04)
Electric	Electric Transmission Plant (ET)	201712	201808	236914.08	2017	0.99985125	236878.8391	(35.24)
Electric	Electric Transmission Plant (ET)	201805	201907	5305.96	2018	0.99958649	5303.753526	(2.21)
Electric	Electric/Common General Plant (EG)	201805	202006	43233.89	2018	0.99958649	43216.01235	(17.88)
Electric	Hydro Production Plant (EH)	201709	201911	523.13	2017	0.99985125	523.0521845	(0.08)
Electric	Electric Transmission Plant (ET)	201906	202009	207652.69	2019	0.995472668	206712.5773	(940.11)
Electric	Electric Transmission Plant (ET)	201902	201904	232268.21	2019	0.995472668	231216.6547	(1,051.56)
Electric	Electric Distribution Plant (ED)	201902	202004	50479.97	2019	0.995472668	50251.43941	(228.54)
Electric	Electric/Common General Plant (EG)	201903	202106	2327.83	2019	0.995472668	2317.281341	(10.54)
Electric	Electric/Common General Plant (EG)	201810	202004	427800.84	2018	0.99958649	427623.94	(176.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	201907	-729.01	2019	0.995472668	-725.7995296	3.30
Electric	Hydro Production Plant (EH)	201908	202010	204.46	2019	0.995472668	203.5343417	(0.93)
Electric	Electric Transmission Plant (ET)	202003	202006	738007.07	2020	1	738007.07	-
Electric	Electric Transmission Plant (ET)	202001	202006	554816.79	2020	1	554816.79	-
Gas	Gas Production Plant (GP)	201909	202007	55.84	2019	0.995472668	55.58719378	(0.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202006	202007	-725.15	2020	1	-725.15	-
Electric	Electric/Common General Plant (EG)	202005	202009	41761.88	2020		41761.88	-
Electric	Hydro Production Plant (EH)	201003	201112	26960.43	2010	0.995315522	26774.41554	(126.01)
Electric	Nuclear Production Plant (EN)	201005	201101	34906.59	2010	0.995315522	34743.07086	(163.52)
Electric	Electric Transmission Plant (ET)	201005	201611	8837.91	2010	0.995315522	8796.509009	(41.40)
Electric	Electric Distribution Plant (ED)	201009	201104	29076.9	2010	0.995315522	28940.68991	(136.21)
Electric	Hydro Production Plant (EH)	201009	201806	729.48	2010	0.995315522	726.062767 3	(3.42)
Electric	Electric/Common General Plant (EG)	201104	201201	235845.13	2011	0.991511637	233843.191	(2,001.94)
Electric	Electric/Common General Plant (EG)	201010		8741.77	2010	0.995315522	8700.819374	(40.95)
Electric	Electric Distribution Plant (ED)	201012	201304	6649.26	2010	0.995315522	6618.111691	(31.15)
Electric	Electric Distribution Plant (ED)	201012	201208	47410.52	2010	0.995315522	47188.42648	(222.09)
Electric	Electric Distribution Plant (ED)	201012	201507	1980.82	2010	0.995315522	1971.540893	(9.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201211	0.12	2011	0.991511637	0.118981396	(0.00)
Electric	Electric/Common General Plant (EG)	201103	201901	263.98	2011	0.991511637	261.738242	(2.24)
Electric	Electric/Common General Plant (EG)	201107	201406	135.63	2011	0.991511637	134.4787234	(1.15)
Electric	Electric Transmission Plant (ET)	201105	201401	1012.7	2011	0.991511637	1004.103835	(8.60)
Electric	Hydro Production Plant (EH)	201102	201611	347.3	2011	0.991511637	344.3519917	(2.95)
Electric	Hydro Production Plant (EH)	201101	202103	2935.73	2011	0.991511637	2910.810459	(24.92)
Electric	Hydro Production Plant (EH)	201110	201804	6479.66	2011	0.991511637	6424.658296	(55.00)
Electric	Electric/Common General Plant (EG)	201101	201606	3700.25	2011	0.991511637	3668.846936	(31.41)
Electric	Hydro Production Plant (EH)	201108	201209	1390.79	2011	0.991511637	1378.984471	(11.81)
Electric	Electric Distribution Plant (ED)	201109	201312	12162.12	2011	0.991511637	12058.88351	(103.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201205	16.69	2011	0.991511637	16.5483293	(0.14)
Electric	Hydro Production Plant (EH)	201203	201809	1613.78	2012	0.966040593	1558.976987	(54.80)
Electric	Nuclear Production Plant (EN)	201207	201512	874235.28	2012	0.966040593	844546.7679	(29,688.51)
Electric	Steam Production Plant (ES)	201208	201509	266.26	2012	0.966040593	199.255326	(7.08)
Electric	Electric Distribution Plant (ED)	201301	201301	-89589.95	2013	0.986749124	-88402.80465	1,187.15
Electric	Electric Transmission Plant (ET)	201301	201705	1290.95	2013	0.986749124	1273.843781	(17.11)
Electric	Nuclear Production Plant (EN)	201301	201303	18838.92	2013	0.986749124	18589.2878	(249.63)
Electric	Electric/Common General Plant (EG)	201311	201402	83290.46	2013	0.986749124	82186.78842	(1,103.67)
Electric	Electric/Common General Plant (EG)	201309	201804	4033.14	2013	0.986749124	3979.697361	(53.44)
Electric	Hydro Production Plant (EH)	201308	201802	73090.75	2013	0.986749124	72122.23351	(968.52)
Electric	Electric Transmission Plant (ET)	201403	201403	-69273.08	2014	0.985405199	-68262.05322	1,011.03
Electric	Electric Transmission Plant (ET)	201403	201602	224.78	2014	0.985405199	221.4993807	(3.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403		51.54	2014	0.985405199	50.7877898	(0.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201804	0.23	2014	0.985405199	0.226643196	(0.00)
Electric	Electric Distribution Plant (ED)	201410	201902	38641.81	2014	0.985405199	38077.84049	(563.97)
Electric	Nuclear Production Plant (EN)	201310	201508	5916.93	2013	0.986749124	5838.525492	(78.40)
Electric	Electric Transmission Plant (ET)	201407	201706	9159.26	2014	0.985405199	9025.582427	(133.68)
Electric	Electric Transmission Plant (ET)	201411	201608	14393.39	2014	0.985405199	14183.32134	(210.07)
Electric	Electric Distribution Plant (ED)	201409	201709	3360.41	2014	0.985405199	3311.365486	(49.04)
Electric	Nuclear Production Plant (EN)	201501	201511	660.96	2015	0.991476231	655.3261293	(5.63)
Electric	Electric Distribution Plant (ED)	201507	201811	762.16	2015	0.991476231	755.663529	(6.50)
Electric	Electric Transmission Plant (ET)	201507	202004	18167.4	2015	0.991476231	18012.54527	(154.85)
Electric	Electric/Common General Plant (EG)	201504	201509	53545.43	2015	0.991476231	53089.0211	(456.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201802	0.49	2015	0.991476231	0.485823353	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201604	15.17	2015	0.991476231	15.0409442	(0.13)
Electric	Hydro Production Plant (EH)	201602	201610	385.42	2016	0.995093793	383.5290498	(1.89)
Electric	Steam Production Plant (ES)	201504	201607	18.77	2015	0.991476231	18.6100885	(0.16)
Electric	Electric/Common General Plant (EG)	201602	201805	295.46	2016	0.995093793	294.0194122	(1.45)
Electric	Electric Transmission Plant (ET)	201609	202101	489.23	2016	0.995093793	486.8297365	(2.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201802	1.99	2016	0.995093793	1.980236649	(0.01)
Electric	Electric Transmission Plant (ET)	201610	201708	84422.7	2016	0.995093793	84008.50478	(414.20)
Electric	Electric/Common General Plant (EG)	201702	202001	47061.95	2017	0.99985125	47054.94954	(7.00)
Electric	Electric Transmission Plant (ET)	201605	201803	64311.64	2016	0.995093793	63996.1138	(315.53)
Electric	Hydro Production Plant (EH)	201612	201708	875.76	2016	0.995093793	871.463404	(4.30)
Electric	Electric Transmission Plant (ET)	201701	201906	11571.1	2017	0.99985125	11569.3788	(1.72)
Electric	Electric/Common General Plant (EG)	201701	201910	1121.08	2017	0.99985125	1120.91324	(0.17)
Electric	Hydro Production Plant (EH)	201705	201705	247.43	2017	0.99985125	247.3931948	(0.04)
Electric	Electric Distribution Plant (ED)	201703	202012	58555.63	2017	0.99985125	58546.91986	(8.71)
Electric	Electric Transmission Plant (ET)	201703	201908	46016.73	2017	0.99985125	46009.88502	(6.84)
Electric	Electric Transmission Plant (ET)	201803	201812	258520.11	2018	0.99958649	258413.2093	(106.90)
Electric	Other Production Plant (EO)	201712	201803	372.78	2017	0.99985125	372.7245491	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	202003	466.34	2018	0.99958649	466.1471637	(0.19)
Electric	Electric Distribution Plant (ED)	201902	201912	227097.53	2019	0.995472668	226069.3841	(1,028.15)
Electric	Electric Distribution Plant (ED)	201910	202003	149317.67	2019	0.995472668	148641.6593	(676.01)
Electric	Hydro Production Plant (EH)	201910	202011	19782.07	2019	0.995472668	19692.51	(89.56)
Electric	Electric Transmission Plant (ET)	201908	202006	572694.55	2019	0.995472668	570101.7716	(2,592.78)
Electric	Electric/Common General Plant (EG)	202004	202004	-198688.2	2020	1	-198688.2	-
Electric	Hydro Production Plant (EH)	201001	201311	97.08	2010	0.995315522	96.62523092	(0.45)
Electric	Electric/Common General Plant (EG)	201001	201811	3746.6	2010	0.995315522	3729.049136	(17.55)
Electric	Electric/Common General Plant (EG)	201006	201203	49228.75	2010	0.995315522	48998.13902	(230.61)
Electric	Hydro Production Plant (EH)	201003	201007	1.2	2010	0.995315522	1.194378627	(0.01)
Electric	Hydro Production Plant (EH)	201003	201101	12893.08	2010	0.995315522	12832.68266	(60.40)
Electric	Electric Transmission Plant (ET)	201103	201404	134643.89	2011	0.991511637	133500.9838	(1,142.91)
Electric	Electric Distribution Plant (ED)	201004	201606	-3.81	2010	0.995315522	-3.792152514	0.02
Electric	Electric Distribution Plant (ED)	201010	201112	71965.25	2010	0.995315522	71628.1304	(337.12)
Electric	Electric Distribution Plant (ED)	201012	201201	16251.68	2010	0.995315522	16175.54937	(76.13)
Electric	Other Production Plant (EO)	201104	201405	4421.59	2011	0.991511637	4384.057941	(37.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201206	5.79	2010	0.995315522	5.762876875	(0.03)
Electric	Electric/Common General Plant (EG)	201103	201309	9635.03	2011	0.991511637	9553.244371	(81.79)
Electric	Nuclear Production Plant (EN)	201111	201111	2428.97	2011	0.991511637	2408.352022	(20.62)
Electric	Other Production Plant (EO)	201111	201111	51.62	2011	0.991511637	51.1818022	(0.44)
Electric	Nuclear Production Plant (EN)	201208	201308	38241.47	2012	0.966040593	36942.81234	(1,298.66)
Electric	Electric Transmission Plant (ET)	201106	201611	10998.55	2011	0.991511637	10905.19032	(93.36)
Electric	Electric/Common General Plant (EG)	201106	201904	2350.6	2011	0.991511637	2330.647255	(19.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201304	1.6	2011	0.991511637	1.58641862	(0.01)
Electric	Electric Transmission Plant (ET)	201109	201403	895.5	2011	0.991511637	887.8986712	(7.60)
Electric	Electric/Common General Plant (EG)	201202	201503	10137.72	2012	0.966040593	9793.449036	(344.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201110	-9.95	2011	0.991511637	-9.865540792	0.08
Electric	Electric/Common General Plant (EG)	201203	201203	137558.67	2012	0.966040593	132887.2591	(4,671.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201307	2.73	2012	0.966040593	2.637290818	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201605	3.76	2012	0.966040593	3.632312628	(0.13)
Electric	Electric/Common General Plant (EG)	201210	201404	19432.23	2012	0.966040593	18772.32298	(659.91)
Electric	Other Production Plant (EO)	201210	201405	38327.02	2012	0.966040593	37025.45711	(1,301.56)
Electric	Electric/Common General Plant (EG)	201212	201409	147996.12	2012	0.966040593	142970.2595	(5,025.86)
Electric	Electric Distribution Plant (ED)	201303	201505	9952.53	2013	0.986749124	9820.650256	(131.88)
Electric	Electric Transmission Plant (ET)	201204	201801	76597.73	2012	0.966040593	73996.51647	(2,601.21)
Electric	Hydro Production Plant (EH)	201301	201609	2777.83	2013	0.986749124	2741.021318	(36.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201402	0.27	2012	0.966040593	0.26083096	(0.01)
Electric	Electric Distribution Plant (ED)	201308	201410	27582.59	2013	0.986749124	27217.09651	(365.49)
Electric	Hydro Production Plant (EH)	201202	201809	1172.94	2012	0.966040593	1133.107653	(39.83)
Electric	Hydro Production Plant (EH)	201207	201709	1707.9	2012	0.966040593	1649.900728	(58.00)
Electric	Electric/Common General Plant (EG)	201312	201811	17888.11	2013	0.986749124	17651.07687	(237.03)
Electric	Electric/Common General Plant (EG)	201405	201604	6891.15	2014	0.985405199	6790.57504	(100.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201510	13.61	2013	0.986749124	13.42965557	(0.18)
Electric	Electric/Common General Plant (EG)	201501	202011	4664.3	2015	0.991476231	4624.542582	(39.76)
Electric	Electric Transmission Plant (ET)	201412	201504	26775.22	2014	0.985405199	26384.441	(390.78)
Electric	Electric/Common General Plant (EG)	201501	201808	35.53	2015	0.991476231	35.22715047	(0.30)
Electric	Electric Transmission Plant (ET)	201509	202002	5276.75	2015	0.991476231	5231.7722	(44.98)
Electric	Electric Transmission Plant (ET)	201601	201607	205427.83	2016	0.995093793	204419.9586	(1,007.87)
Electric	Hydro Production Plant (EH)	201604	201701	23104.22	2016	0.995093793	22990.86592	(113.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201612	78.19	2016	0.995093793	77.8063839	(0.38)
Electric	Electric Transmission Plant (ET)	201606	202105	330.93	2016	0.995093793	329.306389	(1.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201907	3.81	2017	0.99985125	3.809433263	(0.00)
Electric	Electric/Common General Plant (EG)	201704	201802	74325.85	2017	0.99985125	74314.79405	(11.06)
Electric	Electric Distribution Plant (ED)	201705	201811	61522.22	2017	0.99985125	61513.06858	(9.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	202007	9.71	2017	0.99985125	9.70855564	(0.00)
Electric	Electric Distribution Plant (ED)	201803	201907	138747.3	2018	0.99958649	138689.9266	(57.37)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201706	202101	5786.58	2017	0.99985125	5785.719247	(0.86)
Electric	Electric Transmission Plant (ET)	201711	201805	49289.5	2017	0.99985125	49282.1682	(7.33)
Electric	Electric Distribution Plant (ED)	201712	201909	9553.71	2017	0.99985125	9552.288888	(1.42)
Electric	Hydro Production Plant (EH)	201712	201804	3819.21	2017	0.99985125	3818.641893	(0.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201906	283.64	2017	0.99985125	283.593886	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	201910	6.38	2019	0.995472668	6.351115621	(0.03)
Electric	Electric/Common General Plant (EG)	202012	202012	-109668.19	2020	1	-109668.19	-
Electric	Nuclear Production Plant (EN)	201001	201303	1528.28	2010	0.995315522	1521.120807	(7.16)
Electric	Electric/Common General Plant (EG)	201001	201003	347754.06	2010	0.995315522	346125.0139	(1,629.05)
Electric	Electric Transmission Plant (ET)	201003	201410	934.56	2010	0.995315522	930.1820746	(4.38)
Electric	Electric Transmission Plant (ET)	201003	201912	3287.96	2010	0.995315522	3272.557625	(15.40)
Electric	Electric Distribution Plant (ED)	201003	201503	294.32	2010	0.995315522	292.9412646	(1.38)
Electric	Nuclear Production Plant (EN)	201003	201108	27361.95	2010	0.995315522	27233.77356	(128.18)
Electric	Electric Distribution Plant (ED)	201004	201305	2535.44	2010	0.995315522	2523.480099	(11.97)
Electric	Electric Transmission Plant (ET)	201004	201104	34311.13	2010	0.995315522	34150.40028	(160.73)
Electric	Electric/Common General Plant (EG)	201005	201605	3.16	2010	0.995315522	3.145197051	(0.01)
Electric	Electric Distribution Plant (ED)	201011	201205	40384.08	2010	0.995315522	40194.90168	(189.18)
Electric	Electric Transmission Plant (ET)	201004	201810	1298.31	2010	0.995315522	1292.228096	(6.08)
Electric	Electric Distribution Plant (ED)	201101	201109	93461.17	2011	0.991511637	92667.8377	(793.33)
Electric	Hydro Production Plant (EH)	201012	201201	8950.05	2010	0.995315522	8908.123691	(41.93)
Electric	Electric Transmission Plant (ET)	201104	201304	59996.07	2011	0.991511637	59486.8016	(509.27)
Electric	Electric Distribution Plant (ED)	201108	201908	231.3	2011	0.991511637	229.3366417	(1.96)
Electric	Electric Transmission Plant (ET)	201010	201808	25430.12	2010	0.995315522	25310.95317	(119.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201710	9.16	2011	0.991511637	9.082246598	(0.08)
Electric	Electric Distribution Plant (ED)	201106	201108	193145.38	2011	0.991511637	191505.892	(1,639.49)
Electric	Electric Transmission Plant (ET)	201107	202104	30.52	2011	0.991511637	30.26095517	(0.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201112	82.84	2011	0.991511637	82.13682404	(0.70)
Electric	Nuclear Production Plant (EN)	201105	201212	932.74	2011	0.991511637	924.8225646	(7.92)
Electric	Electric/Common General Plant (EG)	201201	201402	5653.6	2012	0.966040593	5461.607094	(191.99)
Electric	Electric Distribution Plant (ED)	201208	201603	1065.49	2012	0.966040593	1029.306591	(36.18)
Electric	Electric Distribution Plant (ED)	201208	201712	875.3	2012	0.966040593	845.5753306	(29.72)
Electric	Electric Transmission Plant (ET)	201202	201606	4179.63	2012	0.966040593	4037.692242	(141.94)
Electric	Other Production Plant (EO)	201109	201210	82.53	2011	0.991511637	81.82945543	(0.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204		11.42	2012	0.966040593	11.03218357	(0.39)
Electric	Hydro Production Plant (EH)	201110	201409	828.68	2011	0.991511637	821.6458636	(7.03)
Electric	Electric Distribution Plant (ED)	201205	201708	4937.66	2012	0.966040593	4769.979992	(167.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201503	5.52	2012	0.966040593	5.332544071	(0.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201309	10.89	2012	0.966040593	10.52018205	(0.37)
Electric	Hydro Production Plant (EH)	201210	201212	48456.64	2012	0.966040593	46811.08122	(1,645.56)
Electric	Electric Transmission Plant (ET)	201203	201801	86256.92	2012	0.966040593	83327.68611	(2,929.23)
Electric	Electric Distribution Plant (ED)	201302	201410	11369.38	2013	0.986749124	11218.72575	(150.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201307	-7.19	2013	0.986749124	-7.094726199	0.10
Water	Water Plant (WR)	201208	201502	4	2012	0.966040593	3.65163344	(0.13)
Electric	Electric Distribution Plant (ED)	201212	201406	19280.85	2012	0.966040593	18626.08776	(654.77)
Electric	Electric Transmission Plant (ET)	201204	201709	4314.39	2012	0.966040593	4167.875872	(146.51)
Electric	Electric Transmission Plant (ET)	201301	201305	172781.49	2013	0.986749124	170491.9838	(2,289.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201410	2.55	2012	0.966040593	2.463405511	(0.09)
Electric	Nuclear Production Plant (EN)	201207	201301	9187.44	2012	0.966040593	8875.439981	(312.00)
Electric	Electric Transmission Plant (ET)	201207	201410	4625.49	2012	0.966040593	4468.4111	(157.08)
Electric	Electric Transmission Plant (ET)	201211	201808	54307.27	2012	0.966040593	52463.02729	(1,844.24)
Water	Water Plant (WR)	201211	201502	3.86	2012	0.966040593	3.728916687	(0.13)
Electric	Electric Distribution Plant (ED)	201309		14526.06	2013	0.986749124	14333.57688	(192.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201402	2.84	2012	0.966040593	2.743555283	(0.10)
Electric	Electric/Common General Plant (EG)	201309	201604	2375.66	2013	0.986749124	2344.180423	(31.48)
Electric	Electric Transmission Plant (ET)	201309	201710	3959.91	2013	0.986749124	3907.437722	(52.47)
Electric	Nuclear Production Plant (EN)	201312	201508	1328.7	2013	0.986749124	1311.093561	(17.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201608	1.75	2014	0.985405199	1.724459099	(0.03)
Electric	Nuclear Production Plant (EN)	201310	201506	16218.75	2013	0.986749124	16003.83735	(214.91)
Electric	Electric/Common General Plant (EG)	201406	201603	1130.92	2014	0.985405199	1114.414448	(16.51)
Electric	Steam Production Plant (ES)	201503	201710	116.31	2015	0.991476231	115.3186004	(0.99)
Water	Other Production Plant (EO)	201507	201809	940.34	2015	0.991476231	934.3077111	(8.03)
Electric	Electric Distribution Plant (ED)	201603	202002	3174.24	2016	0.995093793	3158.666522	(15.57)
Electric	Electric/Common General Plant (EG)	201508	201904	185.48	2015	0.991476231	183.8990112	(1.58)
Electric	Hydro Production Plant (EH)	201505	201610	31.4	2015	0.991476231	31.13235364	(0.27)
Electric	Electric Distribution Plant (ED)	201604	202101	34.74	2016	0.995093793	34.56955838	(0.17)
Electric	Electric Transmission Plant (ET)	201610	202003	3991.19	2016	0.995093793	3971.608397	(19.58)
Electric	Hydro Production Plant (EH)	201702	201708	1111.86	2017	0.99985125	1111.284598	(0.57)
Electric	Other Production Plant (EO)	201612	201908	902.56	2016	0.995093793	898.131854	(4.43)
Electric	Electric/Common General Plant (EG)	201611	201709	57305.62	2016	0.995093793	57024.46678	(281.15)
Electric	Electric/Common General Plant (EG)	201605	201812	5425.28	2016	0.995093793	5398.662455	(26.62)
Electric	Electric Distribution Plant (ED)	201703	202009	1095.17	2017	0.99985125	1095.007094	(0.16)
Electric	Electric/Common General Plant (EG)	201712	201912	163342.19	2017	0.99985125	163317.8929	(24.30)
Electric	Hydro Production Plant (EH)	201712	201904	2152.78	2017	0.99985125	2152.459774	(0.32)
Electric	Electric Transmission Plant (ET)	201710	201811	32903.17	2017	0.99985125	32898.27566	(4.89)
Electric	Hydro Production Plant (EH)	201710	201809	16651.99	2017	0.99985125	16649.51302	(2.48)
Water	Water Plant (WR)	201710	202006	1227.62	2017	0.99985125	1227.437392	(0.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	202008	10.47	2018	0.99958649	10.46567055	(0.00)
Electric	Electric Transmission Plant (ET)	201807	201907	8627.39	2018	0.99958649	8623.822487	(3.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903		44440.85	2019	0.995472668	44229.65151	(201.20)
Electric	Electric/Common General Plant (EG)	202003	202101	250962.41	2020	1	250962.41	-
Electric	Hydro Production Plant (EH)	202003	202009	1395.2	2020	1	1395.2	-
Electric	Electric Transmission Plant (ET)	202006	202012	837737.06	2020	1	837737.06	-
Electric	Nuclear Production Plant (EN)	201001	201308	326.71	2010	0.995315522	325.1795343	(1.53)
Electric	Electric Transmission Plant (ET)	201002	201703	154680.77	2010	0.995315522	153956.1714	(724.60)
Electric	Electric/Common General Plant (EG)	201006	201303	1558.79	2010	0.995315522	1551.487883	(7.30)
Electric	Nuclear Production Plant (EN)	201003	201102	898298.66	2010	0.995315522	894090.6001	(4,208.06)
Electric	Electric/Common General Plant (EG)	201003	201211	3.532	2010	0.995315522	3515.703254	(16.55)
Electric	Electric Distribution Plant (ED)	201005	201310	300.78	2010	0.995315522	299.371002 8	(1.41)
Electric	Nuclear Production Plant (EN)	201004	201512	262512.53	2010	0.995315522	261282.7959	(1,229.73)
Electric	Nuclear Production Plant (EN)	201004	201508	6612.35	2010	0.995315522	6581.374595	(30.98)
Electric	Hydro Production Plant (EH)	201008	201303	4435.93	2010	0.995315522	4415.149985	(20.78)
Electric	Electric/Common General Plant (EG)	201008	201610	77.59	2010	0.995315522	77.22653138	(0.36)
Electric	Electric Transmission Plant (ET)	201008	201512	7361.43	2010	0.995315522	7326.945546	(34.48)
Electric	Hydro Production Plant (EH)	201101		65896.65	2011	0.991511637	65337.29534	(559.35)
Electric	Electric Transmission Plant (ET)	201104	201201	87114.78	2011	0.991511637	86375.31816	(739.46)
Electric	Electric/Common General Plant (EG)	201009	202105	10292.37	2010	0.995315522	10244.15562	(48.21)
Electric	Electric Distribution Plant (ED)	201012	201903	193.65	2010	0.995315522	192.7428509	(0.91)
Electric	Electric Transmission Plant (ET)	201104	201409	2957.06	2011	0.991511637	2931.959402	(25.10)
Electric	Electric Distribution Plant (ED)	201108	201404	18424.04	2011	0.991511637	18267.65007	(156.39)
Electric	Electric Transmission Plant (ET)	201102	201410	1062.93	2011	0.991511637	1053.907465	(9.02)
Electric	Hydro Production Plant (EH)	201102	201405	1266.72	2011	0.991511637	1255.967621	(10.75)
Electric	Electric Transmission Plant (ET)	201111	201510	5620.89	2011	0.991511637	5573.177847	(47.71)
Electric	Electric Transmission Plant (ET)	201109	201406	4925.66	2011	0.991511637	4883.840212	(41.81)
Electric	Electric Transmission Plant (ET)	201109	201211	18622.08	2011	0.991511637	18464.00903	(158.07)
Electric	Electric Transmission Plant (ET)	201109	201512	9027.84	2011	0.991511637	8951.20842	(76.63)
Electric	Hydro Production Plant (EH)	201109	201206	-275.4	2011	0.991511637	-273.062349	2.34
Electric	Electric Distribution Plant (ED)	201206	201603	979.51	2012	0.966040593	946.2464208	(33.26)
Electric	Nuclear Production Plant (EN)	201203	201304	145.27	2012	0.966040593	140.3367169	(4.93)
Electric	Electric/Common General Plant (EG)	201211	201901	11064.1	2012	0.966040593	10688.36972	(375.73)
Electric	Electric/Common General Plant (EG)	201205	201305	114804.37	2012	0.966040593	110905.6816	(3,898.69)
Electric	Electric Transmission Plant (ET)	201205	201709	4608.67	2012	0.966040593	4452.162298	(156.51)
Electric	Electric Distribution Plant (ED)	201210	201403	45762.08	2012	0.966040593	44237.0081	(1,555.07)
Electric	Electric Transmission Plant (ET)	201209	201901	19067.78	2012	0.966040593	18420.24949	(647.53)
Electric	Hydro Production Plant (EH)	201210	201611	498.36	2012	0.966040593	481.4359897	(16.92)
Electric	Hydro Production Plant (EH)	201208	201709	1735.15	2012	0.966040593	1676.225334	(58.92)
Electric	Hydro Production Plant (EH)	201303	201506	666.06	2013	0.986749124	657.2341213	(8.83)
Electric	Electric/Common General Plant (EG)	201301	201901	8836.86	2013	0.986749124	8719.763861	(117.10)
Electric	Electric Distribution Plant (ED)	201304	201504	-198851.16	2013	0.986749124	-196216.2079	2,634.95
Electric	Nuclear Production Plant (EN)	201307	201506	17438.42	2013	0.986749124	17207.34565	(231.07)
Electric	Nuclear Production Plant (EN)	201207	201303	21437.31	2012	0.966040593	20709.31165	(728.00)
Electric	Electric Distribution Plant (ED)	201207	201810	11.35	2012	0.966040593	10.96456073	(0.39)
Electric	Electric Transmission Plant (ET)	201309	201512	12271	2013	0.986749124	12108.3985	(162.60)
Electric	Electric Distribution Plant (ED)	201410	201507	65166.94	2014	0.985405199	64215.84151	(951.10)
Electric	Electric Transmission Plant (ET)	201408	201911	6539.1	2014	0.985405199	6443.66314	(95.44)
Electric	Hydro Production Plant (EH)	201310	201506	957.47	2013	0.986749124	944.7826835	(12.69)
Electric	Electric Distribution Plant (ED)	201408	201509	27230.18	2014	0.985405199	26832.76095	(397.42)
Electric	Electric Transmission Plant (ET)	201408	201512	7937.9	2014	0.985405199	7821.453376	(116.45)
Electric	Hydro Production Plant (EH)	201503	201504	570.18	2015	0.991476231	565.3199171	(4.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201601	0.41	2014	0.985405199	0.404016132	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201708	4.96	2015	0.991476231	4.917722104	(0.04)
Electric	Electric Distribution Plant (ED)	201510	201808	22531.66	2015	0.991476231	22339.60532	(192.05)
Electric	Electric/Common General Plant (EG)	201510	202102	13202.66	2015	0.991476231	13090.12357	(112.54)
Electric	Electric Transmission Plant (ET)	201603	201806	6816.24	2016	0.995093793	6782.798117	(33.44)
Electric	Electric/Common General Plant (EG)	201603	201708	98574.88	2016	0.995093793	98091.25126	(483.63)
Electric	Electric/Common General Plant (EG)	201511	201605	350756.67	2015	0.991476231	347798.901	(2,989.77)
Electric	Electric Transmission Plant (ET)	201512	202002	5720.88	2015	0.991476231	5672.116538	(48.76)
Electric	Steam Production Plant (ES)	201511	201608	283.36	2015	0.991476231	280.9447047	(2.42)
Electric	Electric Distribution Plant (ED)	201512	201612	109.165	2015	0.991476231	108234.0665	(930.49)
Electric	Electric Transmission Plant (ET)	201512	201701	22268.41	2015	0.991476231	22079.11063	(189.30)
Electric	Electric Distribution Plant (ED)	201605	201801	43013.02	2016	0.995093793	42801.98923	(211.03)
Electric	Electric Transmission Plant (ET)	201611	201803	101724.15	2016	0.995093793	101225.0703	(499.08)
Electric	Electric Transmission Plant (ET)	201703	201807	2838.87	2017	0.99985125	2838.447719	(0.42)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201703	201812	141248.27	2017	0.99985125	141227.2593	(21.01)
Electric	Electric Transmission Plant (ET)	201703	201905	146577.57	2017	0.99985125	146555.7666	(21.80)
Electric	Electric/Common General Plant (EG)	201703	201809	3250.57	2017	0.99985125	3250.086478	(0.48)
Electric	Electric Transmission Plant (ET)	201707	202010	7273.94	2017	0.99985125	7272.858003	(1.08)
Electric	Electric Transmission Plant (ET)	201803	201908	79387.61	2018	0.99958649	79354.78242	(32.83)
Electric	Electric Distribution Plant (ED)	201710	201809	47527.55	2017	0.99985125	47520.48029	(7.07)
Electric	Electric Distribution Plant (ED)	201804	201912	45275.91	2018	0.99958649	45257.18795	(18.72)
Electric	Electric Transmission Plant (ET)	201808	201904	120067.34	2018	0.99958649	120017.6909	(49.65)
Electric	Electric Distribution Plant (ED)	201809	202012	147164.77	2018	0.99958649	147103.9159	(60.85)
Electric	Hydro Production Plant (EH)	201803	202012	259.23	2018	0.99958649	259.122058	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	201906	-14.06	2019	0.995472668	-13.99634571	0.06
Electric	Other Production Plant (EO)	201906	202001	553.14	2019	0.995472668	550.635751 5	(2.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	202005	41.19	2018	0.99958649	41.17296752	(0.02)
Electric	Hydro Production Plant (EH)	201910	202007	757.19	2019	0.995472668	753.7619494	(3.43)
Electric	Hydro Production Plant (EH)	201908	202005	2197.47	2019	0.995472668	2187.521324	(9.95)
Electric	Electric Distribution Plant (ED)	201911	202104	26945.24	2019	0.995472668	26823.24995	(121.99)
Electric	Electric/Common General Plant (EG)	202001	202011	5176.63	2020	1	5176.63	-
Electric	Nuclear Production Plant (EN)	201007	201103	14955.4	2010	0.995315522	14885.34176	(70.06)
Electric	Hydro Production Plant (EH)	201007	201804	2829.36	2010	0.995315522	2816.105927	(13.25)
Electric	Electric Transmission Plant (ET)	201009	201102	24955.79	2010	0.995315522	24838.88516	(116.90)
Electric	Electric Transmission Plant (ET)	201009	201712	6505.48	2010	0.995315522	6475.005225	(30.47)
Electric	Electric/Common General Plant (EG)	201103	201104	224817.49	2011	0.991511637	222909.1576	(1,908.33)
Electric	Electric/Common General Plant (EG)	201104	201111	185573.29	2011	0.991511637	183998.0766	(1,575.21)
Electric	Electric Distribution Plant (ED)	201012	201402	15891.01	2010	0.995315522	15816.56892	(74.44)
Electric	Electric/Common General Plant (EG)	201012	201108	648591.6	2010	0.995315522	645553.2872	(3,038.31)
Electric	Hydro Production Plant (EH)	201012	201211	158.42	2010	0.995315522	157.678851	(0.74)
Electric	Electric/Common General Plant (EG)	201102	201302	13982.24	2011	0.991511637	13863.55368	(118.69)
Electric	Electric/Common General Plant (EG)	201102	201901	242.76	2011	0.991511637	240.6993651	(2.06)
Electric	Electric Transmission Plant (ET)	201103	201109	31761.37	2011	0.991511637	31491.76797	(269.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201208	18.03	2011	0.991511637	17.87695482	(0.15)
Electric	Electric/Common General Plant (EG)	201105	201206	10393.65	2011	0.991511637	10305.42493	(88.23)
Electric	Nuclear Production Plant (EN)	201105	201207	9222.1	2011	0.991511637	9143.819471	(78.28)
Electric	Electric/Common General Plant (EG)	201106	202102	830.2	2011	0.991511637	823.1529613	(7.05)
Electric	Hydro Production Plant (EH)	201101	201412	1065.33	2011	0.991511637	1056.287093	(9.04)
Electric	Electric Transmission Plant (ET)	201111	201410	2262.22	2011	0.991511637	2243.017456	(19.20)
Electric	Electric/Common General Plant (EG)	201201	201503	9960.9	2012	0.966040593	9622.633738	(338.27)
Electric	Electric Transmission Plant (ET)	201112	201609	-13.91	2011	0.991511637	-13.79192988	0.12
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201509	0.46	2012	0.966040593	0.444378673	(0.02)
Electric	Electric Distribution Plant (ED)	201202	201404	30656.78	2012	0.966040593	29615.69392	(1,041.09)
Electric	Electric Distribution Plant (ED)	201202	201508	-965.13	2012	0.966040593	-932.3547571	32.78
Electric	Electric Transmission Plant (ET)	201109	202007	1537.19	2011	0.991511637	1524.141774	(13.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201506	2.12	2012	0.966040593	2.048006056	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302		6.04	2013	0.986749124	5.959964707	(0.08)
Electric	Electric Transmission Plant (ET)	201207	201504	7788.82	2012	0.966040593	7524.316288	(264.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201409	0.66	2013	0.986749124	0.651254422	(0.01)
Electric	Hydro Production Plant (EH)	201303	201406	1421.91	2013	0.986749124	1403.068446	(18.84)
Electric	Electric Transmission Plant (ET)	201303	202105	4.29	2013	0.986749124	4.233153741	(0.06)
Electric	Electric/Common General Plant (EG)	201301	201405	157373.72	2013	0.986749124	155288.3803	(2,085.34)
Electric	Electric/Common General Plant (EG)	201303	201704	32244.42	2013	0.986749124	31817.15318	(427.27)
Electric	Steam Production Plant (ES)	201304	201309	279.15	2013	0.986749124	275.4510179	(3.70)
Electric	Electric Distribution Plant (ED)	201307	201903	6385.63	2013	0.986749124	6301.014807	(84.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201612	6.6	2012	0.966040593	6.375867911	(0.22)
Electric	Electric Transmission Plant (ET)	201302	202010	665.11	2013	0.986749124	656.2967097	(8.81)
Electric	Hydro Production Plant (EH)	201312	201409	3429.26	2013	0.986749124	3383.8193	(45.44)
Electric	Hydro Production Plant (EH)	201312	201410	78.61	2013	0.986749124	77.56834861	(1.04)
Electric	Electric Transmission Plant (ET)	201312	201905	3172.06	2013	0.986749124	3130.027425	(42.03)
Electric	Electric/Common General Plant (EG)	201407	201701	8751.5	2014	0.985405199	8623.773603	(127.73)
Electric	Electric/Common General Plant (EG)	201407	201710	621.72	2014	0.985405199	612.6401206	(9.07)
Electric	Other Production Plant (EO)	201406	201512	1665.56	2014	0.985405199	1641.251484	(24.31)
Electric	Hydro Production Plant (EH)	201403	201502	828.05	2014	0.985405199	815.9647754	(12.09)
Electric	Electric/Common General Plant (EG)	201412	201608	173593.23	2014	0.985405199	171059.6714	(2,533.56)
Electric	Electric Distribution Plant (ED)	201503	202010	904.72	2015	0.991476231	897.0083753	(7.71)
Electric	Electric Transmission Plant (ET)	201502		665420.39	2015	0.991476231	659748.5	(5,671.89)
Electric	Hydro Production Plant (EH)	201502	201603	644.57	2015	0.991476231	639.0738339	(5.49)
Electric	Electric/Common General Plant (EG)	201404	201711	1059.66	2014	0.985405199	1044.194474	(15.47)
Electric	Electric/Common General Plant (EG)	201501	201810	0.49	2015	0.991476231	0.485823353	(0.00)
Electric	Electric Transmission Plant (ET)	201507	201807	970.06	2015	0.991476231	961.7914322	(8.27)
Electric	Electric Transmission Plant (ET)	201603	202011	816.57	2016	0.995093793	812.5637387	(4.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201810	47.84	2015	0.991476231	47.4322287	(0.41)
Electric	Electric/Common General Plant (EG)	201508	201906	1811.92	2015	0.991476231	1796.475612	(15.44)
Electric	Hydro Production Plant (EH)	201512	202012	34053.18	2015	0.991476231	33762.91854	(290.26)
Electric	Electric/Common General Plant (EG)	201512	201703	80195.4	2015	0.991476231	79511.8329	(683.57)
Electric	Other Production Plant (EO)	201601		-3.62	2016	0.995093793	-3.602239532	0.02
Electric	Electric Distribution Plant (ED)	201604	201701	30072.36	2016	0.995093793	29924.81878	(147.54)
Electric	Electric Distribution Plant (ED)	201606	201704	38869.94	2016	0.995093793	38679.23604	(190.70)
Electric	Electric Transmission Plant (ET)	201606	202006	51007.85	2016	0.995093793	50757.59494	(250.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201909	1.27	2016	0.995093793	1.263769117	(0.01)
Electric	Electric Transmission Plant (ET)	201611	201806	41121.78	2016	0.995093793	40920.02805	(201.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201711	425.43	2016	0.995093793	423.3427525	(2.09)
Water	Water Plant (WR)	201612	201807	19585.08	2016	0.995093793	19488.99155	(96.09)
Electric	Electric Distribution Plant (ED)	201703	201906	21732.75	2017	0.99985125	21729.51726	(3.23)
Electric	Electric/Common General Plant (EG)	201704	202103	8399.96	2017	0.99985125	8398.710928	(1.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201801	34.9	2017	0.99985125	34.89480863	(0.01)
Electric	Electric/Common General Plant (EG)	201803	201806	33927.33	2018	0.99958649	33913.3007	(14.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201712	-190.07	2017	0.99985125	-190.0417221	0.03
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201905	1136.58	2018	0.99958649	1136.110013	(0.47)
Electric	Hydro Production Plant (EH)	201809	201907	437.36	2018	0.99958649	437.1791472	(0.18)
Electric	Electric Transmission Plant (ET)	201810	202105	9902.2	2018	0.99958649	9898.10534	(4.09)
Gas	Gas Production Plant (GP)	201908	202007	36.32	2019	0.995472668	36.1555673	(0.16)
Electric	Other Production Plant (EO)	202008	202101	15505.42	2020	1	15505.42	-
Electric	Hydro Production Plant (EH)	201007	201011	17055.04	2010	0.995315522	16975.14605	(79.89)
Electric	Hydro Production Plant (EH)	201001	201401	186.46	2010	0.995315522	185.5865323	(0.87)
Electric	Electric/Common General Plant (EG)	201003	201410	4103.52	2010	0.995315522	4084.297153	(19.22)
Electric	Hydro Production Plant (EH)	201002		28961.92	2010	0.995315522	28826.24853	(135.67)
Electric	Electric Transmission Plant (ET)	201004	201012	233946.81	2010	0.995315522	232850.8914	(1,095.92)
Electric	Electric Distribution Plant (ED)	201008	201302	4808.06	2010	0.995315522	4785.536751	(22.52)
Electric	Electric/Common General Plant (EG)	201003	201501	27143.43	2010	0.995315522	27016.27721	(127.15)
Electric	Electric Transmission Plant (ET)	201005	201512	5250.34	2010	0.995315522	5225.7449	(24.60)
Electric	Electric Distribution Plant (ED)	201010	201203	33372.76	2010	0.995315522	33216.42605	(156.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201011	2.49	2010	0.995315522	2.478335651	(0.01)
Electric	Electric Transmission Plant (ET)	201104	201306	100421.23	2011	0.991511637	99568.81818	(852.41)
Electric	Electric Transmission Plant (ET)	201011	201603	6038.45	2010	0.995315522	6010.163016	(28.29)
Electric	Nuclear Production Plant (EN)	201107	201208	9423.99	2011	0.991511637	9343.996755	(79.99)
Electric	Hydro Production Plant (EH)	201102	201802	28925.42	2011	0.991511637	28679.89055	(245.53)
Electric	Hydro Production Plant (EH)	201101	201301	14995.49	2011	0.991511637	14868.20284	(127.29)
Electric	Electric Transmission Plant (ET)	201110	201306	113462.01	2011	0.991511637	112498.9033	(963.11)
Electric	Electric Distribution Plant (ED)	201110	201508	-326.35	2011	0.991511637	-323.5798228	2.77
Electric	Electric Transmission Plant (ET)	201111	201901	17227.4	2011	0.991511637	17081.16758	(146.23)
Electric	Nuclear Production Plant (EN)	201112	201302	3895.02	2011	0.991511637	3861.957658	(33.06)
Electric	Electric/Common General Plant (EG)	201201		19704.3	2012	0.966040593	19035.15365	(669.15)
Electric	Electric Distribution Plant (ED)	201208	201710	10518.12	2012	0.966040593	10160.93088	(357.19)
Electric	Electric Transmission Plant (ET)	201012	201603	7331	2010	0.995315522	7296.658095	(34.34)
Electric	Electric/Common General Plant (EG)	201206	201409	134784.04	2012	0.966040593	130206.8539	(4,577.19)
Electric	Electric Distribution Plant (ED)	201204	201401	9404.22	2012	0.966040593	9084.858261	(319.36)
Electric	Electric/Common General Plant (EG)	201211	201509	-759.88	2012	0.966040593	-734.0740254	25.81
Electric	Hydro Production Plant (EH)	201203	201309	35.46	2012	0.966040593	34.25579941	(1.20)
Electric	Electric Transmission Plant (ET)	201301	201601	2121.22	2013	0.986749124	2093.111976	(28.11)
Electric	Electric Transmission Plant (ET)	201301	201307	92664.7	2013	0.986749124	91436.81152	(1,227.89)
Electric	Electric Distribution Plant (ED)	201304	201310	56870.99	2013	0.986749124	56117.39955	(753.59)
Electric	Electric/Common General Plant (EG)	201304	201809	138.74	2013	0.986749124	136.9015734	(1.84)
Electric	Electric/Common General Plant (EG)	201307	201308	180650.15	2013	0.986749124	178265.258	(2,393.89)
Electric	Electric Transmission Plant (ET)	201307	201401	11292.53	2013	0.986749124	11142.89408	(149.64)
Electric	Electric Distribution Plant (ED)	201402	201710	9947.88	2014	0.985405199	9802.692676	(145.19)
Electric	Electric/Common General Plant (EG)	201312	201712	1230.26	2013	0.986749124	1213.957977	(16.30)
Electric	Electric/Common General Plant (EG)	201410		21012.25	2014	0.985405199	20705.5804	(306.67)
Electric	Electric Distribution Plant (ED)	201310	201405	10628.19	2013	0.986749124	10483.4409	(1,407.75)
Electric	Hydro Production Plant (EH)	201406	201802	99105.84	2014	0.985405199	97659.41003	(1,446.43)
Electric	Steam Production Plant (ES)	201411	201604	576.03	2014	0.985405199	567.6229571	(8.41)
Electric	Electric Distribution Plant (ED)	201409	201708	691.99	2014	0.985405199	681.8905641	(10.10)
Electric	Electric Distribution Plant (ED)	201503	201807	946.57	2015	0.991476231	938.5016556	(8.07)
Electric	Electric Distribution Plant (ED)	201503	201811	457.89	2015	0.991476231	453.9870512	(3.90)
Electric	Electric Transmission Plant (ET)	201505	201512	214294.93	2015	0.991476231	212468.5294	(1,826.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201810	3.12	2015	0.991476231	3.093405839	(0.03)
Electric	Other Production Plant (EO)	201507	201610	338.73	2015	0.991476231	335.8427436	(2.89)
Electric	Electric/Common General Plant (EG)	201603	201911	16447.17	2016	0.995093793	16366.47678	(80.69)
Electric	Electric Transmission Plant (ET)	201504	202010	1422.66	2015	0.991476231	1410.533574	(12.13)
Electric	Electric Transmission Plant (ET)	201604	202102	4875.46	2016	0.995093793	4851.539985	(23.92)
Electric	Electric/Common General Plant (EG)	201607	201905	521.6	2016	0.995093793	519.0400026	(2.56)
Electric	Electric Transmission Plant (ET)	201607	202004	26136.23	2016	0.995093793	26008.00025	(128.23)
Electric	Electric/Common General Plant (EG)	201606	201608	433307.99	2016	0.995093793	431182.0914	(2,125.90)
Water	Other Production Plant (EO)	201512	201702	334.59	2015	0.991476231	331.738032	(2.85)
Electric	Electric Transmission Plant (ET)	201609	202008	98971.45	2016	0.995093793	98485.8756	(485.57)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201608	201907	53280.74	2016	0.995093793	53019.33367	(261.41)
Electric	Electric/Common General Plant (EG)	201608	201912	28519.62	2016	0.995093793	28379.69685	(139.92)
Electric	Other Production Plant (EO)	201608	201801	385.15	2016	0.995093793	383.2603745	(1.89)
Electric	Electric/Common General Plant (EG)	201610	202101	5158.67	2016	0.995093793	5133.360498	(25.31)
Electric	Electric Transmission Plant (ET)	201702	202009	36574.31	2017	0.99985125	36568.86958	(5.44)
Electric	Electric/Common General Plant (EG)	201703	201802	71110.1	2017	0.99985125	71099.52239	(10.58)
Electric	Electric/Common General Plant (EG)	201705	202006	964.75	2017	0.99985125	964.6064936	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201802	129.79	2017	0.99985125	129.7706938	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201810	78.72	2017	0.99985125	78.7082904	(0.01)
Electric	Electric/Common General Plant (EG)	201710	202103	12955.32	2017	0.99985125	12953.3929	(1.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201801	358.1	2017	0.99985125	358.0407327	(0.05)
Electric	Electric Transmission Plant (ET)	201808	201903	101538.89	2018	0.99958649	101496.9026	(41.99)
Electric	Electric Transmission Plant (ET)	201903	201903	-179162.47	2019	0.995472668	-178351.342	811.13
Electric	Electric/Common General Plant (EG)	201903	202001	152370.8	2019	0.995472668	151680.9668	(689.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	202005	0.28	2017	0.99985125	0.27995835	(0.00)
Electric	Electric Distribution Plant (ED)	201810	201902	379813.83	2018	0.99958649	379656.7731	(157.06)
Electric	Electric/Common General Plant (EG)	201905	202001	307478.95	2019	0.995472668	306086.8907	(1,392.06)
Electric	Electric Transmission Plant (ET)	202010	202011	311670.13	2020	1	311670.13	-
Electric	Electric Distribution Plant (ED)	201002	201711	0.01	2010	0.995315522	0.009953155	(0.00)
Electric	Electric Transmission Plant (ET)	201003	201810	1289.49	2010	0.995315522	1283.449413	(6.04)
Electric	Electric Distribution Plant (ED)	201004	201611	3230.06	2010	0.995315522	3214.928856	(15.13)
Electric	Electric Distribution Plant (ED)	201103	201608	517.12	2011	0.991511637	512.730479	(4.39)
Electric	Electric Distribution Plant (ED)	201008	201612	571.06	2010	0.995315522	568.384822	(2.68)
Electric	Electric Transmission Plant (ET)	201012	201206	113373	2010	0.995315522	112841.9067	(531.09)
Electric	Hydro Production Plant (EH)	201102	201311	181.76	2011	0.991511637	180.2171552	(1.54)
Electric	Electric Distribution Plant (ED)	201108	201310	6315.82	2011	0.991511637	6262.295029	(53.61)
Electric	Electric/Common General Plant (EG)	201105	201308	3356.02	2011	0.991511637	3327.532885	(28.49)
Electric	Steam Production Plant (ES)	201107		10.06	2011	0.991511637	9.974607072	(0.09)
Electric	Electric/Common General Plant (EG)	201106	201301	47447.6	2011	0.991511637	47044.84756	(402.75)
Electric	Hydro Production Plant (EH)	201106	201802	37018.95	2011	0.991511637	36704.71973	(314.23)
Electric	Electric/Common General Plant (EG)	201112	201210	195095.45	2011	0.991511637	193439.4091	(1,656.04)
Electric	Electric Distribution Plant (ED)	201111	201409	-10158	2011	0.991511637	-10071.77521	86.22
Non-Utility Telecomm	Electric Transmission Plant (ET)	201101	201112	1.73	2011	0.991511637	1.715315133	(0.01)
Electric	Electric/Common General Plant (EG)	201201	201211	11247.24	2012	0.966040593	10865.29039	(381.95)
Electric	Electric Distribution Plant (ED)	201208	201611	13019.07	2012	0.966040593	12576.9501	(442.12)
Electric	Electric/Common General Plant (EG)	201208	201610	4883.86	2012	0.966040593	4718.007008	(165.85)
Electric	Steam Production Plant (ES)	201208	201312	1053.01	2012	0.966040593	1017.250404	(35.76)
Electric	Hydro Production Plant (EH)	201106	201411	1099.03	2011	0.991511637	1089.701035	(9.33)
Electric	Electric Transmission Plant (ET)	201203	202009	6057.5	2012	0.966040593	5851.790889	(205.71)
Electric	Electric Distribution Plant (ED)	201209	201809	141.82	2012	0.966040593	137.0038768	(4.82)
Electric	Electric Distribution Plant (ED)	201208	201711	1006.21	2012	0.966040593	972.0397046	(34.17)
Electric	Electric Distribution Plant (ED)	201303	201706	1003.42	2013	0.986749124	990.123805 7	(13.30)
Electric	Electric Distribution Plant (ED)	201304	201801	65.98	2013	0.986749124	65.10570718	(0.87)
Electric	Electric Distribution Plant (ED)	201308	201808	1215.2 1	2013	0.986749124	1199.107403	(161.03)
Electric	Electric Distribution Plant (ED)	201306	201801	79.17	2013	0.986749124	78.1209281 2	(1.05)
Electric	Electric/Common General Plant (EG)	201312	201701	11862.17	2013	0.986749124	11704.98585	(157.18)
Electric	Electric Transmission Plant (ET)	201312	201505	11424.43	2013	0.986749124	11273.04629	(151.38)
Electric	Electric Distribution Plant (ED)	201410	201904	247	2014	0.985405199	243.3950843	(3.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201606	71.63	2014	0.985405199	70.58457444	(1.05)
Electric	Electric Transmission Plant (ET)	201406	201609	3320.58	2014	0.985405199	3272.116797	(48.46)
Electric	Electric Distribution Plant (ED)	201411	201706	5842.12	2014	0.985405199	5756.855424	(85.26)
Electric	Electric/Common General Plant (EG)	201401	201601	40392.37	2014	0.985405199	39802.85142	(589.52)
Electric	Electric Distribution Plant (ED)	201412	201804	316.44	2014	0.985405199	311.8216213	(4.62)
Electric	Electric Transmission Plant (ET)	201408	201708	28770.65	2014	0.985405199	28350.7481	(419.90)
Electric	Electric/Common General Plant (EG)	201408	201911	8170.09	2014	0.985405199	8050.849166	(119.24)
Electric	Other Production Plant (EO)	201509	201509	64.82	2015	0.991476231	64.2674892 6	(0.55)
Electric	Electric Transmission Plant (ET)	201510	201602	23481.38	2015	0.991476231	23281.23013	(200.15)
Electric	Electric Transmission Plant (ET)	201601	202005	2883.21	2016	0.995093793	2869.064376	(14.15)
Electric	Electric Transmission Plant (ET)	201604	201704	81108.07	2016	0.995093793	80710.13704	(397.93)
Electric	Electric Transmission Plant (ET)	201604	202103	866.84	2016	0.995093793	862.5871037	(4.25)
Electric	Hydro Production Plant (EH)	201601	201611	20413.96	2016	0.995093793	20313.80489	(100.16)
Electric	Electric Distribution Plant (ED)	201702	201704	123348.45	2017	0.99985125	123330.1019	(18.35)
Electric	Electric Transmission Plant (ET)	201702	202001	4642.69	2017	0.99985125	4641.999401	(0.69)
Electric	Electric/Common General Plant (EG)	201605	201707	3141.98	2016	0.995093793	3126.564796	(15.42)
Electric	Other Production Plant (EO)	201605	201610	28224.01	2016	0.995093793	28085.53717	(138.47)
Electric	Electric/Common General Plant (EG)	201707	201901	68625.34	2017	0.99985125	68615.132	(10.21)
Electric	Electric Distribution Plant (ED)	201706	201710	2442.41.31	2017	0.99985125	2442043.9792	(36.33)
Electric	Electric Transmission Plant (ET)	201803	201902	39526.65	2018	0.99958649	395 10.30533	(16.34)
Electric	Hydro Production Plant (EH)	201707	201811	2511.98	2017	0.99985125	2511.606344	(0.37)
Electric	Electric/Common General Plant (EG)	201712	202101	32213.53	2017	0.99985125	32208.73824	(4.79)
Electric	Electric/Common General Plant (EG)	201802	201803	41505.05	2018	0.99958649	41487.88724	(17.18)
Electric	Hydro Production Plant (EH)	201808	202001	922.6	2018	0.99958649	922.2184955	(0.38)
Electric	Electric Transmission Plant (ET)	201709	201812	191858.48	2017	0.99985125	191829.9411	(28.54)
Electric	Electric Transmission Plant (ET)	201806	201903	69858.3	2018	0.99958649	69829.41288	(28.89)
Electric	Electric Distribution Plant (ED)	201811	202103	8561.5	2018	0.99958649	8557.959733	(3.54)
Electric	Other Production Plant (EO)	201810		3710.47	2018	0.99958649	3708.935683	(1.53)
Electric	Electric/Common General Plant (EG)	201909	202003	54033.29	2019	0.995472668	53788.66335	(244.63)
Electric	Nuclear Production Plant (EN)	201001	201003	80402.2	2010	0.995315522	80025.5577	(376.64)
Electric	Nuclear Production Plant (EN)	201001	201112	4615.69	2010	0.995315522	4594.067804	(21.62)
Electric	Hydro Production Plant (EH)	201007	201312	811.05	2010	0.995315522	807.2506545	(3.80)
Electric	Other Production Plant (EO)	201007	201102	1965.57	2010	0.995315522	1956.362331	(9.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201103	58.81	2010	0.995315522	58.5345087	(0.28)
Electric	Electric/Common General Plant (EG)	201007	201411	147.42	2010	0.995315522	146.7294143	(0.69)
Electric	Electric Distribution Plant (ED)	201008	201809	15.63	2010	0.995315522	15.5567816 2	(0.07)
Electric	Electric Distribution Plant (ED)	201101	201305	4768.03	2011	0.991511637	4727.557232	(40.47)
Electric	Electric Transmission Plant (ET)	201004	202003	1.5	2010	0.995315522	1.492973284	(0.01)
Electric	Electric Transmission Plant (ET)	201010	201212	-207174.9	2010	0.995315522	-206204.3938	970.51
Electric	Other Production Plant (EO)	201012	201306	57890.15	2010	0.995315522	57621.95084	(271.20)
Electric	Electric Transmission Plant (ET)	201102	201408	900.6	2011	0.991511637	892.9553806	(7.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201806	2.03	2010	0.995315522	2.020490511	(0.01)
Electric	Electric Transmission Plant (ET)	201103	201409	2308.5	2011	0.991511637	2288.904615	(19.60)
Electric	Electric Transmission Plant (ET)	201103	201507	1452.82	2011	0.991511637	1440.487937	(12.33)
Electric	Electric/Common General Plant (EG)	201103	202009	9.46	2011	0.991511637	9.379700089	(0.08)
Electric	Electric Transmission Plant (ET)	201105	201409	4281.71	2011	0.991511637	4245.365293	(36.34)
Electric	Nuclear Production Plant (EN)	201106	201301	2606.97	2011	0.991511637	2584.841093	(22.13)
Electric	Electric Distribution Plant (ED)	201110	201310	5906.31	2011	0.991511637	5856.175099	(50.13)
Electric	Electric Transmission Plant (ET)	201105	201906	57.7	2011	0.991511637	57.21022148	(0.49)
Electric	Electric Transmission Plant (ET)	201105	201702	2800.83	2011	0.991511637	2777.055539	(23.77)
Electric	Electric/Common General Plant (EG)	201105	201512	21056.22	2011	0.991511637	20877.48717	(178.73)
Electric	Electric/Common General Plant (EG)	201111	201312	283814.12	2011	0.991511637	281405.0028	(2,409.12)
Electric	Hydro Production Plant (EH)	201112	201212	19052.24	2011	0.991511637	18890.51768	(161.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201810	756.48	2011	0.991511637	750.0587234	(6.42)
Electric	Hydro Production Plant (EH)	201108	201401	207.16	2011	0.991511637	205.4015508	(1.76)
Electric	Electric/Common General Plant (EG)	201205	201401	16902.79	2012	0.966040593	16328.78127	(574.01)
Electric	Electric Transmission Plant (ET)	201109	201109	-538594.91	2011	0.991511637	-534023.1213	4,571.79
Electric	Electric Distribution Plant (ED)	201202	201308	11947.71	2012	0.966040593	11541.97285	(405.74)
Electric	Electric Transmission Plant (ET)	201206	201912	10433.97	2012	0.966040593	10079.63856	(354.33)
Electric	Nuclear Production Plant (EN)	201203	201205	64981.26	2012	0.966040593	62774.53491	(2,206.73)
Electric	Other Production Plant (EO)	201110	201512	493.14	2011	0.991511637	488.9540488	(4.19)
Electric	Electric Distribution Plant (ED)	201209	201808	12125.98	2012	0.966040593	11714.1889	(411.79)
Electric	Nuclear Production Plant (EN)	201302	201511	-243853.66	2013	0.986749124	-240622.3853	3,231.27
Electric	Electric Transmission Plant (ET)	201302	201807	52.74	2013	0.986749124	52.04114878	(0.70)
Electric	Electric/Common General Plant (EG)	201304	201606	78698.7	2013	0.986749124	77655.87326	(1,042.83)
Electric	Electric Distribution Plant (ED)	201304	201412	7977.36	2013	0.986749124	7871.652989	(105.71)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201210	201311	0.51	2012	0.966040593	0.492680702	(0.02)
Electric	Nuclear Production Plant (EN)	201212		10.86	2012	0.966040593	10.49120083	(0.37)
Electric	Hydro Production Plant (EH)	201302	202012	17942.87	2013	0.986749124	17705.11125	(237.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201402	394.73	2013	0.986749124	389.4994816	(5.23)
Electric	Electric Transmission Plant (ET)	201311	201511	3011.73	2013	0.986749124	2971.821938	(39.91)
Electric	Electric Distribution Plant (ED)	201402	201605	10841.81	2014	0.985405199	10683.57595	(158.23)
Electric	Electric/Common General Plant (EG)	201309	202011	1060.82	2013	0.986749124	1046.765205	(14.06)
Electric	Electric Distribution Plant (ED)	201410	201511	44091.53	2014	0.985405199	43448.02291	(643.51)
Electric	Electric Distribution Plant (ED)	201410	201807	381.09	2014	0.985405199	375.5280675	(5.56)
Electric	Electric/Common General Plant (EG)	201406	201612	15391.96	2014	0.985405199	15167.31741	(224.64)
Electric	Electric/Common General Plant (EG)	201406	201509	7143.37	2014	0.985405199	7039.11394	(104.26)
Electric	Electric/Common General Plant (EG)	201310	201910	25.22	2013	0.986749124	24.8858129	(0.33)
Electric	Electric Distribution Plant (ED)	201401	201506	38050.05	2014	0.985405199	37503.58576	(555.46)
Electric	Electric Transmission Plant (ET)	201409	201503	51106.31	2014	0.985405199	50360.4236	(745.89)
Electric	Electric Distribution Plant (ED)	201501	202103	42.69	2015	0.991476231	42.32610228	(0.36)
Electric	Electric Transmission Plant (ET)	201408		519614.75	2014	0.985405199	512031.0764	(7,583.67)
Electric	Electric Transmission Plant (ET)	201503	201510	497698.93	2015	0.991476231	493456.6591	(4,242.27)
Electric	Electric Transmission Plant (ET)	201506	201801	125945.46	2015	0.991476231	124871.9299	(1,073.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201612	1.17	2015	0.991476231	1.160027119	(0.01)
Electric	Electric Distribution Plant (ED)	201509	201807	1385.77	2015	0.991476231	1373.958016	(11.81)
Electric	Hydro Production Plant (EH)	201510	201803	1226.79	2015	0.991476231	1216.333125	(10.46)
Electric	Electric/Common General Plant (EG)	201507	201609	38598.77	2015	0.991476231	38269.76298	(329.01)
Electric	Electric Distribution Plant (ED)	201508	201603	63093.28	2015	0.991476231	62555.48743	(537.79)
Electric	Electric Distribution Plant (ED)	201512	201802	3556.77	2015	0.991476231	3526.452913	(30.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201609	3.36	2015	0.991476231	3.331360135	(0.03)
Electric	Electric/Common General Plant (EG)	201511	202010	2002.42	2015	0.991476231	1985.351834	(17.07)
Electric	Electric Distribution Plant (ED)	201604	201911	2555.5	2016	0.995093793	2542.962189	(12.54)
Electric	Electric Distribution Plant (ED)	201606	201805	14608.64	2016	0.995093793	14536.96699	(71.67)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201606	202101	260.53	2016	0.995093793	259.251786	(1.28)
Electric	Electric Distribution Plant (ED)	201605	201811	7579.97	2016	0.995093793	7542.7811	(37.19)
Electric	Electric Transmission Plant (ET)	201605	202104	154.87	2016	0.995093793	154.1101758	(0.76)
Electric	Other Production Plant (EO)	201611	201703	344.78	2016	0.995093793	343.088438	(1.69)
Electric	Electric Transmission Plant (ET)	201701	201710	53362.8	2017	0.99985125	53354.86229	(7.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706		833.49	2017	0.99985125	833.3660185	(0.12)
Electric	Electric Transmission Plant (ET)	201804	202010	16425.63	2018	0.99958649	16418.83784	(6.79)
Electric	Electric Distribution Plant (ED)	201801	201911	13311.41	2018	0.99958649	13305.9056	(5.50)
Electric	Electric/Common General Plant (EG)	201805	202012	89241.44	2018	0.99958649	89204.53776	(36.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201905	1232.35	2018	0.99958649	1231.840411	(0.51)
Electric	Electric/Common General Plant (EG)	201811	202106	3076.77	2018	0.99958649	3075.497724	(1.27)
Electric	Electric Transmission Plant (ET)	201908	202102	28923.41	2019	0.995472668	28792.46412	(130.95)
Electric	Other Production Plant (EO)	202001	202103	971.96	2020	1	971.96	-
Electric	Electric/Common General Plant (EG)	201911	202007	52759.65	2019	0.995472668	52520.78954	(238.86)
Electric	Hydro Production Plant (EH)	202009	202106	606.19	2020	1	606.19	-
Electric	Nuclear Production Plant (EN)	201001	201510	30.42	2010	0.995315522	30.2774989	(0.14)
Electric	Hydro Production Plant (EH)	201001	201003	23357.94	2010	0.995315522	23248.52025	(109.42)
Electric	Electric Distribution Plant (ED)	201009	201207	28768.93	2010	0.995315522	28634.16259	(134.77)
Electric	Electric Distribution Plant (ED)	201009	201908	63.44	2010	0.995315522	63.14281674	(0.30)
Electric	Electric Distribution Plant (ED)	201101	201212	3035.74	2011	0.991511637	3009.971538	(25.77)
Water	Water Plant (WR)	201009	201503	72.39	2010	0.995315522	72.05089067	(0.34)
Electric	Electric Transmission Plant (ET)	201010	201209	3570.66	2010	0.995315522	3553.933323	(16.73)
Gas	Gas Production Plant (GP)	201104		1538.09	2011	0.991511637	1525.034134	(13.06)
Electric	Hydro Production Plant (EH)	201103	201803	542.99	2011	0.991511637	538.380904	(4.61)
Electric	Electric/Common General Plant (EG)	201107	201402	1431.54	2011	0.991511637	1419.388569	(12.15)
Electric	Electric Transmission Plant (ET)	201102	201905	231.02	2011	0.991511637	229.0590185	(1.96)
Electric	Other Production Plant (EO)	201101	201405	4328.01	2011	0.991511637	4291.272282	(36.74)
Electric	Electric Distribution Plant (ED)	201110	201305	15960.33	2011	0.991511637	15824.85293	(135.48)
Electric	Nuclear Production Plant (EN)	201111	201307	19420.35	2011	0.991511637	19255.50303	(164.85)
Electric	Electric Transmission Plant (ET)	201111	202007	3895.01	2011	0.991511637	3861.947743	(33.06)
Electric	Nuclear Production Plant (EN)	201201	201203	113950.87	2012	0.966040593	110080439.6	(38,696.77)
Electric	Hydro Production Plant (EH)	201201	201504	29396.39	2012	0.966040593	28398.10601	(998.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201405	1.53	2012	0.966040593	1.478042107	(0.05)
Electric	Electric Transmission Plant (ET)	201208	201311	11780.52	2012	0.966040593	11380.46052	(400.06)
Electric	Electric Transmission Plant (ET)	201112	201807	7.15	2011	0.991511637	7.089398207	(0.06)
Electric	Electric Transmission Plant (ET)	201110	201805	28.42	2011	0.991511637	28.17876073	(0.24)
Electric	Hydro Production Plant (EH)	201110	201202	55074.99	2011	0.991511637	54607.49351	(467.50)
Electric	Electric Transmission Plant (ET)	201202	201208	13574.42	2012	0.966040593	13113.44074	(460.98)
Electric	Electric Distribution Plant (ED)	201206	201501	11725.27	2012	0.966040593	11327.08678	(398.18)
Electric	Electric Transmission Plant (ET)	201203	201211	46436.57	2012	0.966040593	44859.6116	(1,576.96)
Electric	Electric Transmission Plant (ET)	201205	201806	207.97	2012	0.966040593	200.907462	(7.06)
Electric	Hydro Production Plant (EH)	201210	201707	1134.66	2012	0.966040593	1096.127619	(38.53)
Electric	Electric Transmission Plant (ET)	201302	201512	27989.44	2013	0.986749124	27618.55539	(370.88)
Electric	Steam Production Plant (ES)	201209	201309	208.62	2012	0.966040593	201.5353884	(7.08)
Electric	Electric Distribution Plant (ED)	201205	201905	4934.26	2012	0.966040593	4766.695454	(167.56)
Electric	Electric Transmission Plant (ET)	201303	201303	-77816.26	2013	0.986749124	-76785.12636	1,031.13
Electric	Electric/Common General Plant (EG)	201303	201503	13272.97	2013	0.986749124	13097.09152	(175.88)
Electric	Electric Transmission Plant (ET)	201308	201512	36734.66	2013	0.986749124	36247.89356	(486.77)
Electric	Hydro Production Plant (EH)	201308	201408	212.24	2013	0.986749124	209.427624	(2.81)
Electric	Electric Distribution Plant (ED)	201311	201605	8338.29	2013	0.986749124	8227.800351	(110.49)
Electric	Electric Distribution Plant (ED)	201311	201508	3840.87	2013	0.986749124	3789.975107	(50.89)
Electric	Hydro Production Plant (EH)	201305	201505	3006.8	2013	0.986749124	2966.957265	(39.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201708	1.59	2013	0.986749124	1.568931107	(0.02)
Electric	Electric/Common General Plant (EG)	201309	201903	8.5	2013	0.986749124	8.387367551	(0.11)
Electric	Hydro Production Plant (EH)	201308	201801	5570.51	2013	0.986749124	5496.695861	(73.81)
Electric	Electric/Common General Plant (EG)	201312	201508	69668.44	2013	0.986749124	68745.27212	(923.17)
Electric	Electric Transmission Plant (ET)	201403	201604	58478.29	2014	0.985405199	57624.81102	(853.48)
Electric	Electric/Common General Plant (EG)	201407	201809	271.42	2014	0.985405199	267.458679 2	(3.96)
Electric	Hydro Production Plant (EH)	201407	201603	90.42	2014	0.985405199	89.10033814	(1.32)
Electric	Hydro Production Plant (EH)	201407	201510	157.61	2014	0.985405199	155.3097135	(2.30)
Electric	Electric Transmission Plant (ET)	201406	201601	14800.63	2014	0.985405199	14584.61776	(216.01)
Electric	Electric Transmission Plant (ET)	201404	201601	9028.9	2014	0.985405199	8897.125005	(131.77)
Electric	Electric Transmission Plant (ET)	201408	201808	86707.94	2014	0.985405199	85442.45491	(1,265.49)
Electric	Electric/Common General Plant (EG)	201503	201509	51246.62	2015	0.991476231	50809.80563	(436.81)
Electric	Electric/Common General Plant (EG)	201506	201508	200986.9	2015	0.991476231	199273.734	(1,713.17)
Electric	Electric Transmission Plant (ET)	201505	201912	177826.05	2015	0.991476231	176310.3017	(1,515.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201806	1.66	2015	0.991476231	1.645805543	(0.01)
Electric	Electric Transmission Plant (ET)	201504	201712	65426.58	2015	0.991476231	64868.89892	(557.68)
Electric	Electric/Common General Plant (EG)	201504	202011	5277.97	2015	0.991476231	5232.981801	(44.99)
Electric	Electric/Common General Plant (EG)	201511	201912	1711.02	2015	0.991476231	1696.43566	(14.58)
Electric	Electric Transmission Plant (ET)	201510	202105	170.57	2015	0.991476231	169.1161006	(1.45)
Electric	Electric Distribution Plant (ED)	201702	201803	15077.6	2017	0.99985125	15075.35721	(2.24)
Electric	Electric Transmission Plant (ET)	201611	201810	-292910.44	2016	0.995093793	-291473.3608	1,437.08
Electric	Electric Distribution Plant (ED)	201611	202001	2671.3	2016	0.995093793	2658.19405	(13.11)
Electric	Electric Transmission Plant (ET)	201705	201911	11520.79	2017	0.99985125	11519.07628	(1.71)
Electric	Electric Distribution Plant (ED)	201703	202006	1229.92	2017	0.99985125	1229.73705	(0.18)
Electric	Electric Distribution Plant (ED)	201708	202011	1158.47	2017	0.99985125	1158.297678	(0.17)
Electric	Other Production Plant (EO)	201803	201812	9849.78	2018	0.99958649	9845.707016	(4.07)
Electric	Electric Distribution Plant (ED)	201710	202106	1466.88	2017	0.99985125	1466.661802	(0.22)
Electric	Electric Distribution Plant (ED)	201809	201809	509270.16	2018	0.99958649	509059.5716	(210.59)
Electric	Electric Transmission Plant (ET)	201709	201805	32785.97	2017	0.99985125	32781.09309	(4.88)
Electric	Electric/Common General Plant (EG)	201807	201911	62077.54	2018	0.99958649	62051.87031	(25.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201812	1195.09	2018	0.99958649	1194.595818	(0.49)
Electric	Electric Transmission Plant (ET)	201805	201805	-67697.17	2018	0.99958649	-67669.17653	27.99
Electric	Electric/Common General Plant (EG)	201806	201902	75459.86	2018	0.99958649	75428.65658	(31.20)
Electric	Hydro Production Plant (EH)	201902	202012	331.47	2019	0.995472668	329.9603252	(1.50)
Electric	Electric Transmission Plant (ET)	201810	202008	251324.64	2018	0.99958649	251220.7347	(103.93)
Electric	Electric Transmission Plant (ET)	201812	201902	128779.59	2018	0.99958649	128726.3383	(53.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	202003	230.78	2018	0.99958649	230.6845701	(0.10)
Electric	Other Production Plant (EO)	201812	201905	1252.34	2018	0.99958649	1251.822145	(0.52)
Electric	Steam Production Plant (ES)	202012	202106	41.42	2020	1	41.42	-
Electric	Electric/Common General Plant (EG)	201001	201207	27416.96	2010	0.995315522	27288.52587	(128.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201303	0.06	2010	0.995315522	-0.059718931	0.00
Electric	Electric/Common General Plant (EG)	201005	201509	7680.81	2010	0.995315522	7644.829418	(35.98)
Electric	Electric/Common General Plant (EG)	201003	201604	5138.05	2010	0.995315522	5113.98092	(24.07)
Electric	Electric/Common General Plant (EG)	201002	201709	1943.53	2010	0.995315522	1934.425577	(9.10)
Water	Water Plant (WR)	201004	201810	298.14	2010	0.995315522	296.743699	(1.40)
Electric	Electric Distribution Plant (ED)	201008	201603	12.56	2010	0.995315522	12.50116296	(0.06)
Electric	Electric/Common General Plant (EG)	201009	201402	339.81	2010	0.995315522	338.2181677	(1.59)
Electric	Electric Distribution Plant (ED)	201002	201602	0.61	2010	0.995315522	0.607142469	(0.00)
Electric	Hydro Production Plant (EH)	201008	201202	16295.35	2010	0.995315522	16219.01488	(76.34)
Electric	Electric Transmission Plant (ET)	201108	201708	604.84	2011	0.991511637	599.7059887	(5.13)
Electric	Electric/Common General Plant (EG)	201107	201405	29674.33	2011	0.991511637	29422.44353	(251.89)
Electric	Electric Transmission Plant (ET)	201105	201509	71.85	2011	0.991511637	71.24011114	(0.61)
Electric	Other Production Plant (EO)	201107	201109	102536.69	2011	0.991511637	101666.3214	(870.37)
Electric	Electric/Common General Plant (EG)	201106	201511	20135.79	2011	0.991511637	19964.87011	(170.92)
Electric	Other Production Plant (EO)	201111		1680.27	2011	0.991511637	1666.007259	(14.26)
Electric	Electric/Common General Plant (EG)	201112	201506	1242.31	2011	0.991511637	1231.764822	(10.55)
Electric	Other Production Plant (EO)	201106	201111	53.87	2011	0.991511637	53.4123119	(0.46)
Electric	Electric/Common General Plant (EG)	201208	201304	74777.88	2012	0.966040593	72238.4675	(2,539.41)
Electric	Electric Distribution Plant (ED)	201205	201303	32484.34	2012	0.966040593	31381.19106	(1,103.15)
Electric	Electric Transmission Plant (ET)	201205	201509	471.33	2012	0.966040593	455.3239125	(16.01)
Electric	Nuclear Production Plant (EN)	201109		77.18	2011	0.991511637	76.52486817	(0.66)
Electric	Electric Transmission Plant (ET)	201112	201810	374.89	2011	0.991511637	371.7077977	(3.18)
Electric	Electric/Common General Plant (EG)	201206	201304	96194.98	2012	0.966040593	92928.25548	(3,266.72)
Electric	Electric Distribution Plant (ED)	201203	201507	3392.26	2012	0.966040593	3277.06086	(115.20)
Electric	Electric Distribution Plant (ED)	201203	201702	80.47	2012	0.966040593	77.7372864 8	(2.73)
Electric	Hydro Production Plant (EH)	201104	202011	2937.26	2011	0.991511637	2912.327472	(24.93)
Electric	Electric Distribution Plant (ED)	201211	201211	-39709.42	2012	0.966040593	-38360.91163	1,348.51
Electric	Electric Distribution Plant (ED)	201211	201806	8.7	2012	0.966040593	8.404553155	(0.30)
Electric	Electric Transmission Plant (ET)	201302		384060.04	2013	0.986749124	378970.9079	(5,089.13)
Electric	Electric Transmission Plant (ET)	201301	201806	181.8	2013	0.986749124	179.3909907	(2.41)
Electric	Electric Distribution Plant (ED)	201307	201411	35931.58	2013	0.986749124	35455.45508	(476.12)
Electric	Electric Transmission Plant (ET)	201204	201906	667.07	2012	0.966040593	644.416698	(22.65)
Electric	Electric/Common General Plant (EG)	201309	201506	2094.09	2013	0.986749124	2066.341472	(27.75)
Electric	Electric/Common General Plant (EG)	201305		15091.06	2013	0.986749124	14891.09023	(199.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201308	0.61	2012	0.966040593	0.589284761	(0.02)
Electric	Electric/Common General Plant (EG)	201402	202010	290.44	2014	0.985405199	286.2010861	(4.24)
Electric	Electric Distribution Plant (ED)	201402	201707	142.15	2014	0.985405199	140.0753491	(2.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201708	0.48	2013	0.986749124	0.473639579	(0.01)
Electric	Electric Transmission Plant (ET)	201403	201608	2230.45	2014	0.985405199	2197.897027	(32.55)
Electric	Electric Transmission Plant (ET)	201405	201501	67261.15	2014	0.985405199	66279.46693	(981.66)
Electric	Electric Transmission Plant (ET)	201407		504022.62	2014	0.985405199	496666.5104	(7,356.11)
Electric	Electric Distribution Plant (ED)	201406	201702	1271.26	2014	0.985405199	1252.706214	(18.55)
Electric	Electric Distribution Plant (ED)	201406	201701	2825.03	2014	0.985405199	2783.799251	(41.23)
Electric	Electric Transmission Plant (ET)	201404	201807	158.59	2014	0.985405199	156.2754106	(2.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201701	4.44	2014	0.985405199	4.375199086	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201712	1.52	2014	0.985405199	1.497815903	(0.02)
Electric	Electric Distribution Plant (ED)	201502	202007	2792.92	2015	0.991476231	2769.113794	(23.81)
Electric	Electric/Common General Plant (EG)	201502	201903	7091.51	2015	0.991476231	7031.063604	(60.45)
Electric	Electric Distribution Plant (ED)	201505	201512	185030.13	2015	0.991476231	183452.9758	(1,577.15)
Electric	Electric Transmission Plant (ET)	201509	201510	735355.06	2015	0.991476231	729037.4892	(6,267.57)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201509	201710	31192.49	2015	0.991476231	30926.61241	(265.88)
Electric	Electric Transmission Plant (ET)	201509	201907	1258.33	2015	0.991476231	1247.604285	(10.73)
Electric	Electric Distribution Plant (ED)	201507	202008	2593.1	2015	0.991476231	2570.997013	(22.10)
Electric	Electric Distribution Plant (ED)	201508	201711	10981.38	2015	0.991476231	10887.77725	(93.60)
Electric	Electric Distribution Plant (ED)	201609	201803	10562.59	2016	0.995093793	10510.76775	(51.82)
Electric	Electric Transmission Plant (ET)	201609	202003	3947.12	2016	0.995093793	3927.754613	(19.37)
Electric	Other Production Plant (EO)	201609	201610	39609.47	2016	0.995093793	39415.13775	(194.33)
Electric	Electric Transmission Plant (ET)	201608	201710	34920.51	2016	0.995093793	34749.18276	(171.33)
Electric	Electric Transmission Plant (ET)	201702	202006	51517.61	2017	0.99885125	51509.94677	(7.66)
Electric	Electric Distribution Plant (ED)	201605	201611	157104.61	2016	0.995093793	156333.8223	(770.79)
Electric	Hydro Production Plant (EH)	201701	201801	104081.96	2017	0.99885125	104066.4778	(15.48)
Electric	Electric Transmission Plant (ET)	201704	201806	43847.06	2017	0.99885125	43840.53776	(6.52)
Electric	Electric Distribution Plant (ED)	201705	202007	10025.85	2017	0.99885125	10024.35866	(1.49)
Electric	Electric/Common General Plant (EG)	201706	201907	17422.11	2017	0.99885125	17419.51846	(2.59)
Electric	Electric Transmission Plant (ET)	201803	202001	7.577	2018	0.999584649	7.573.36704	(3.13)
Electric	Electric Distribution Plant (ED)	201711	201802	106555.32	2017	0.99885125	106539.4699	(15.85)
Electric	Electric/Common General Plant (EG)	201710	201910	1411.67	2017	0.99885125	1411.460014	(0.21)
Electric	Electric/Common General Plant (EG)	201802	202008	18360.64	2018	0.999584649	18353.04769	(7.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	202007	168.17	2018	0.999584649	168.10046	(0.07)
Electric	Hydro Production Plant (EH)	201905	202005	1642.2	2019	0.995472668	1634.765215	(7.43)
Electric	Electric Transmission Plant (ET)	201907	201908	212105.56	2019	0.995472668	211145.2877	(960.27)
Water	Water Plant (WR)	201912		13376.56	2019	0.995472668	13315.99987	(60.56)
Electric	Electric/Common General Plant (EG)	201002	201111	87057.11	2010	0.995315522	86649.25092	(407.82)
Electric	Electric Transmission Plant (ET)	201002	201105	332202.52	2010	0.995315522	330646.3247	(1,556.20)
Electric	Electric Distribution Plant (ED)	201007	201412	58.22	2010	0.995315522	57.94726972	(0.27)
Electric	Other Production Plant (EO)	201002	201008	5117.15	2010	0.995315522	5095.178826	(21.97)
Electric	Electric Transmission Plant (ET)	201002	201404	38549.51	2010	0.995315522	38368.92568	(180.58)
Electric	Nuclear Production Plant (EN)	201010	201101	48756.05	2010	0.995315522	48527.65338	(228.40)
Electric	Hydro Production Plant (EH)	201006	201401	156.77	2010	0.995315522	156.0356144	(0.73)
Water	Water Plant (WR)	201012	201612	-11131.09	2010	0.995315522	-11078.94666	52.14
Electric	Electric/Common General Plant (EG)	201012	201604	3077.51	2010	0.995315522	3063.093473	(14.42)
Electric	Electric Transmission Plant (ET)	201011	201211	16668.67	2010	0.995315522	16590.58599	(78.08)
Electric	Electric Distribution Plant (ED)	201105	201202	56554.77	2011	0.991511637	56074.7126	(480.06)
Electric	Electric Transmission Plant (ET)	201106	201501	3399.94	2011	0.991511637	3371.080076	(28.86)
Electric	Electric Distribution Plant (ED)	201106	202007	702.73	2011	0.991511637	696.7449729	(5.97)
Electric	Electric/Common General Plant (EG)	201111	201207	126689.12	2011	0.991511637	125613.7368	(1,075.38)
Electric	Electric Distribution Plant (ED)	201106	201702	-815	2011	0.991511637	-279.1105259	(2.39)
Electric	Electric/Common General Plant (EG)	201106	201703	791.19	2011	0.991511637	784.4740924	(6.72)
Electric	Electric Transmission Plant (ET)	201201	201410	2139.32	2012	0.966040593	2066.66996	(72.65)
Electric	Electric Transmission Plant (ET)	201201	201710	11771.7	2012	0.966040593	11371.94004	(399.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201508	5.76	2011	0.991511637	5.711107031	(0.05)
Electric	Electric/Common General Plant (EG)	201112	201601	337.76	2011	0.991511637	334.8929706	(2.87)
Electric	Electric Transmission Plant (ET)	201203	201309	26012.88	2012	0.966040593	25129.49801	(883.38)
Electric	Nuclear Production Plant (EN)	201211	201308	51154.98	2012	0.966040593	49417.78719	(1,737.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201810	347.45	2012	0.966040593	335.6508039	(11.80)
Electric	Hydro Production Plant (EH)	201211	201309	176.37	2012	0.966040593	170.3857793	(5.99)
Electric	Electric Distribution Plant (ED)	201303	201506	23.175	2013	0.986749124	22868.33524	(307.08)
Electric	Electric Transmission Plant (ET)	201304	201402	85329.74	2013	0.986749124	84199.04617	(1,130.69)
Electric	Electric Distribution Plant (ED)	201307	201909	4302.84	2013	0.986749124	4245.825989	(57.02)
Electric	Electric/Common General Plant (EG)	201212	201911	2947.38	2012	0.966040593	2847.288722	(100.09)
Electric	Electric Transmission Plant (ET)	201311	201404	357401.9	2013	0.986749124	352666.0116	(4,735.89)
Electric	Nuclear Production Plant (EN)	201311	201509	311.15	2013	0.986749124	307.026988	(4.12)
Electric	Hydro Production Plant (EH)	201402	201507	868.36	2014	0.985405199	855.686459	(12.67)
Electric	Electric/Common General Plant (EG)	201312	201402	90391.59	2013	0.986749124	89193.82222	(1,197.77)
Electric	Electric/Common General Plant (EG)	201312	201608	367925.33	2013	0.986749124	363040.997	(4,875.33)
Electric	Electric Distribution Plant (ED)	201310	201407	52474.02	2013	0.986749124	51778.69325	(695.33)
Electric	Nuclear Production Plant (EN)	201411	201512	549604.81	2014	0.985405199	541583.4374	(8,021.37)
Electric	Hydro Production Plant (EH)	201401	201609	2859.71	2014	0.985405199	2817.973103	(41.74)
Electric	Electric Distribution Plant (ED)	201502	201902	60379.4	2015	0.991476231	59864.73991	(514.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201607	6.93	2014	0.985405199	6.828858032	(0.10)
Electric	Electric/Common General Plant (EG)	201404	201609	5591.49	2014	0.985405199	5508.883319	(81.61)
Electric	Electric/Common General Plant (EG)	201506	201611	168318.56	2015	0.991476231	166883.8514	(1,434.71)
Electric	Electric Distribution Plant (ED)	201507	201907	35759.74	2015	0.991476231	35454.93222	(304.81)
Electric	Electric Distribution Plant (ED)	201507	201810	1769.26	2015	0.991476231	1754.179236	(15.08)
Electric	Electric Distribution Plant (ED)	201504	201706	20680.04	2015	0.991476231	20503.76811	(176.27)
Electric	Electric/Common General Plant (EG)	201508	201808	3639.98	2015	0.991476231	3608.95365	(31.03)
Electric	Electric Transmission Plant (ET)	201512	201704	53180.68	2015	0.991476231	52727.38014	(453.30)
Electric	Electric Transmission Plant (ET)	201609	201702	138255.53	2016	0.995093793	137577.2198	(678.31)
Electric	Hydro Production Plant (EH)	201512	201712	753.23	2015	0.991476231	746.8096411	(6.42)
Electric	Hydro Production Plant (EH)	201608	201805	97.43	2016	0.995093793	96.95198828	(0.48)
Electric	Electric/Common General Plant (EG)	201701	202104	6800.92	2017	0.99885125	6799.908365	(1.01)
Electric	Hydro Production Plant (EH)	201705	201901	1596.97	2017	0.99885125	1596.732451	(0.24)
Electric	Electric Transmission Plant (ET)	201706	201906	145330.76	2017	0.99885125	145258.58855	(2.16)
Electric	Electric Distribution Plant (ED)	201712	202009	2488.54	2017	0.99885125	2488.16983	(0.37)
Electric	Electric Transmission Plant (ET)	201710	201812	202051.91	2017	0.99885125	202021.8548	(30.06)
Electric	Electric Distribution Plant (ED)	201809	202005	37356.28	2018	0.999584649	37340.8328	(15.45)
Electric	Electric Distribution Plant (ED)	201709	201910	43134.84	2017	0.99885125	43128.4237	(6.42)
Electric	Electric Distribution Plant (ED)	201806	201905	74962.13	2018	0.999584649	74951.12413	(31.01)
Electric	Electric Distribution Plant (ED)	201905	202011	17742.73	2019	0.995472668	17662.40277	(80.33)
Electric	Electric/Common General Plant (EG)	201905	202104	807929.98	2019	0.995472668	804272.2127	(3,657.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201902	15.09	2018	0.999584649	15.08376013	(0.01)
Electric	Hydro Production Plant (EH)	201904	201905	184.86	2019	0.995472668	184.0230774	(0.84)
Water	Water Plant (WR)	202005	202102	179.6	2020	1	179.6	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201110	0.28	2010	0.995315522	0.278688346	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201208	3.27	2010	0.995315522	3.254681758	(0.02)
Electric	Hydro Production Plant (EH)	201006	201006	-9267.05	2010	0.995315522	-9223.638712	43.41
Electric	Electric Transmission Plant (ET)	201009	201704	1583.97	2010	0.995315522	1576.549928	(7.42)
Electric	Hydro Production Plant (EH)	201004	201109	13420.44	2010	0.995315522	13357.57225	(62.87)
Electric	Electric Transmission Plant (ET)	201004	201206	62165.06	2010	0.995315522	61873.849177	(291.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201206	6.65	2010	0.995315522	6.618848224	(0.03)
Electric	Electric Distribution Plant (ED)	201103	201107	139400.19	2011	0.991511637	138216.9106	(1,183.28)
Electric	Electric/Common General Plant (EG)	201103	201601	42.25	2011	0.991511637	41.89136668	(0.36)
Electric	Nuclear Production Plant (EN)	201006	201307	11610.76	2010	0.995315522	11556.36966	(54.39)
Electric	Electric Transmission Plant (ET)	201006	201409	92.94	2010	0.995315522	92.504624651	(0.44)
Electric	Nuclear Production Plant (EN)	201006	201009	-4470.13	2010	0.995315522	-4449.189776	20.94
Electric	Hydro Production Plant (EH)	201103	201104	32097	2011	0.991511637	31824.54902	(272.45)
Electric	Other Production Plant (EO)	201011	201102	785.53	2010	0.995315522	781.8502023	(3.68)
Electric	Electric Distribution Plant (ED)	201106	201111	187306.09	2011	0.991511637	185716.168	(1,589.92)
Electric	Electric Distribution Plant (ED)	201106	201612	637.76	2011	0.991511637	632.3466618	(5.41)
Electric	Hydro Production Plant (EH)	201106	201211	1583.61	2011	0.991511637	1570.167744	(13.44)
Gas	Gas Production Plant (GP)	201106		2091.11	2011	0.991511637	2073.3599	(17.75)
Electric	Electric Transmission Plant (ET)	201112	201506	12667.93	2011	0.991511637	12560.40002	(107.53)
Electric	Electric Transmission Plant (ET)	201111	201705	1365.9	2011	0.991511637	1354.305745	(11.59)
Electric	Electric/Common General Plant (EG)	201208	201212	719968.85	2012	0.966040593	689722.8909	(24,245.96)
Electric	Nuclear Production Plant (EN)	201112	201304	58.97	2011	0.991511637	58.46944125	(0.50)
Electric	Hydro Production Plant (EH)	201205	201208	36166.97	2012	0.966040593	34938.76113	(1,228.21)
Gas	Gas Production Plant (GP)	201109		1277.49	2011	0.991511637	1266.646202	(10.84)
Electric	Electric/Common General Plant (EG)	201205	201408	6218.54	2012	0.966040593	6007.362066	(211.18)
Electric	Electric Distribution Plant (ED)	201209	201510	2739.69	2012	0.966040593	2646.651751	(93.04)
Electric	Electric Transmission Plant (ET)	201209	201905	-13.25	2012	0.966040593	-12.80003785	0.45
Electric	Hydro Production Plant (EH)	201205	201306	122.81	2012	0.966040593	118.6394452	(4.17)
Electric	Electric Distribution Plant (ED)	201212	201611	13454.88	2012	0.966040593	12997.96025	(456.92)
Electric	Electric Distribution Plant (ED)	201303	201309	47392.39	2013	0.986749124	46764.3993	(627.99)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201204		0.28	2012	0.966040593	0.270491366	(0.01)
Electric	Electric Transmission Plant (ET)	201301	201703	56044.91	2013	0.986749124	55302.20583	(742.64)
Electric	Electric/Common General Plant (EG)	201307	201605	16666.85	2013	0.986749124	16445.99963	(220.85)
Electric	Electric/Common General Plant (EG)	201307	201405	177561.56	2013	0.986749124	175208.7137	(2,352.85)
Electric	Electric/Common General Plant (EG)	201307	201609	1884.34	2013	0.986749124	1859.370844	(24.97)
Electric	Electric Transmission Plant (ET)	201308	201803	513.68	2013	0.986749124	506.8732899	(6.81)
Electric	Electric Transmission Plant (ET)	201204	201810	9616.38	2012	0.966040593	9289.813413	(326.57)
Water	Water Plant (WR)	201207	201405	26.1	2012	0.966040593	25.21865946	(0.88)
Electric	Electric Distribution Plant (ED)	201409	201411	163820.58	2014	0.985405199	161429.6513	(2,390.93)
Electric	Electric/Common General Plant (EG)	201403	201704	27754.3	2014	0.985405199	27349.23153	(405.07)
Electric	Electric/Common General Plant (EG)	201503	201601	109146.34	2015	0.991476231	108216.0018	(930.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201711	4.85	2015	0.991476231	4.808659718	(0.04)
Electric	Hydro Production Plant (EH)	201503	201508	411.12	2015	0.991476231	407.615079	(3.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201709	6.17	2014	0.985405199	6.079950081	(0.09)
Electric	Electric/Common General Plant (EG)	201506	201704	54814.82	2015	0.991476231	54347.59111	(467.23)
Electric	Electric/Common General Plant (EG)	201505	201610	30784.31	2015	0.991476231	30521.91164	(262.40)
Electric	Electric Distribution Plant (ED)	201502	202004	1112.45	2015	0.991476231	1102.967733	(9.48)
Electric	Electric Distribution Plant (ED)	201510	201906	2783.32	2015	0.991476231	2759.595622	(23.72)
Electric	Hydro Production Plant (EH)	201510	201610	218.79	2015	0.991476231	216.9250845	(1.86)
Electric	Other Production Plant (EO)	201510	201702	330.6	2015	0.991476231	327.7820418	(2.82)
Electric	Electric Transmission Plant (ET)	201511	202007	20561.49	2015	0.991476231	20386.2286	(175.26)
Electric	Steam Production Plant (ES)	201604	201710	868.5	2016	0.995093793	864.2389594	(4.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201611	16.21	2016	0.995093793	16.13047039	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201901	-1.97	2016	0.995093793	1.960334773	(0.01)
Electric	Electric Transmission Plant (ET)	201608	201906	6941.23	2016	0.995093793	6907.17489	(34.06)
Electric	Hydro Production Plant (EH)	201610	201706	22730.58	2016	0.995093793	22619.05907	(111.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	202008	10.29	2016	0.995093793	10.23951513	(0.05)
Electric	Electric Distribution Plant (ED)	201704	201902	140339.6	2017	0.99885125	140318.7245	(20.88)
Electric	Other Production Plant (EO)	201704	202103	58.31	2017	0.99885125	58.3013264	(0.01)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201703	201911	7822.93	2017	0.99985125	7821.766341	(1.16)
Electric	Electric Distribution Plant (ED)	201708	202010	4689.92	2017	0.9998512 5	4689.222375	(0.70)
Electric	Electric Distribution Plant (ED)	201808	202101	13709.95	2018	0.99958649	13704.2808	(5.67)
Electric	Electric/Common General Plant (EG)	201807	201909	16391.16	2018	0.99958649	16384.38209	(6.78)
Electric	Electric Transmission Plant (ET)	201906	202104	18299.15	2019	0.995472668	18216.30367	(82.85)
Electric	Electric Distribution Plant (ED)	201901	202003	28443.55	2019	0.995472668	28314.7766	(128.77)
Electric	Electric Distribution Plant (ED)	201812	202105	7341.78	2018	0.99958649	7338.744099	(3.04)
Electric	Hydro Production Plant (EH)	201910		102829.71	2019	0.995472668	102364.1658	(465.54)
Electric	Electric/Common General Plant (EG)	201905	202005	73594.13	2019	0.995472668	73260.94493	(333.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	202004	1734.07	2019	0.995472668	1726.219289	(7.85)
Electric	Other Production Plant (EO)	201905	202103	901.11	2019	0.995472668	897.0303758	(4.08)
Electric	Hydro Production Plant (EH)	202004	202006	2424.57	2020	1	2424.57	-
Electric	Electric Transmission Plant (ET)	201001	201006	175058.81	2010	0.995315522	174238.7509	(820.06)
Electric	Electric Transmission Plant (ET)	201005		-64608.05	2010	0.995315522	-64305.39504	302.65
Electric	Electric Distribution Plant (ED)	201007	201011	218565.49	2010	0.995315522	217541.6249	(1,023.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201612	2.17	2010	0.995315522	2.159834684	(0.01)
Electric	Electric Transmission Plant (ET)	201002	201706	16.89	2010	0.995315522	16.81087917	(0.08)
Electric	Hydro Production Plant (EH)	201001	201611	230.67	2010	0.995315522	229.5894316	(1.08)
Electric	Electric Distribution Plant (ED)	201003	201904	2.75	2010	0.995315522	2.737117887	(0.01)
Electric	Electric Transmission Plant (ET)	201007	201208	6642.65	2010	0.995315522	6611.532655	(31.12)
Electric	Electric/Common General Plant (EG)	201009	201410	6372.84	2010	0.995315522	6342.986574	(29.85)
Electric	Electric Distribution Plant (ED)	201004	201412	132.54	2010	0.995315522	131.9191193	(0.62)
Electric	Electric Distribution Plant (ED)	201103	201206	80183.07	2011	0.991511637	79502.44702	(680.62)
Electric	Electric Transmission Plant (ET)	201103	201206	142258.32	2011	0.991511637	141050.7798	(1,207.54)
Electric	Nuclear Production Plant (EN)	201008	201107	8225.61	2010	0.995315522	8187.077314	(38.53)
Electric	Electric Distribution Plant (ED)	201002	201607	745.34	2010	0.995315522	741.8484715	(3.49)
Electric	Electric Transmission Plant (ET)	201012	201307	28707.94	2010	0.995315522	28573.4583	(134.48)
Electric	Hydro Production Plant (EH)	201012	201304	12526.68	2010	0.995315522	12467.99905	(58.68)
Electric	Electric Distribution Plant (ED)	201104	201301	13298.69	2011	0.991511637	13185.8059	(112.88)
Electric	Nuclear Production Plant (EN)	201104	201211	6425.59	2011	0.991511637	6371.047262	(54.54)
Electric	Electric Distribution Plant (ED)	201105	201212	9427.05	2011	0.991511637	9347.029781	(80.02)
Electric	Electric Transmission Plant (ET)	201102	201601	490.96	2011	0.991511637	486.7925535	(4.17)
Electric	Electric Transmission Plant (ET)	201101	201703	88483.06	2011	0.991511637	87731.9837	(751.08)
Electric	Electric Transmission Plant (ET)	201110	201412	6112.7	2011	0.991511637	6060.813186	(51.89)
Electric	Electric Transmission Plant (ET)	201105	201410	56.5	2011	0.991511637	56.02040751	(0.48)
Electric	Steam Production Plant (ES)	201105	201108	72.84	2011	0.991511637	72.22170766	(0.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201206	9.38	2011	0.991511637	9.300379158	(0.08)
Electric	Electric/Common General Plant (EG)	201201	201905	1148.86	2012	0.966040593	1109.845395	(39.01)
Electric	Electric Distribution Plant (ED)	201208	201303	59504.93	2012	0.966040593	57484.17783	(2,020.75)
Electric	Electric/Common General Plant (EG)	201110	201406	670.24	2011	0.991511637	664.5507598	(5.69)
Electric	Electric Transmission Plant (ET)	201206	201210	22307.79	2012	0.966040593	21550.20907	(757.58)
Electric	Electric/Common General Plant (EG)	201211	201301	148538.78	2012	0.966040593	143494.491	(5,044.29)
Electric	Electric Transmission Plant (ET)	201205	201406	23586.28	2012	0.966040593	22785.30391	(800.98)
Electric	Electric Distribution Plant (ED)	201303	201410	15962.88	2013	0.986749124	15751.35785	(211.52)
Electric	Electric Transmission Plant (ET)	201302	201609	500.57	2013	0.986749124	493.9370089	(6.63)
Electric	Electric/Common General Plant (EG)	201307	201812	345	2013	0.986749124	340.4284477	(4.57)
Electric/Common General Plant (EG)		201309	201605	21829.43	2013	0.986749124	21540.17092	(289.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201409	4.96	2013	0.986749124	4.894275654	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201602	2.26	2013	0.986749124	2.230595302	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201810	50.15	2013	0.986749124	49.4854855	(0.66)
Electric	Electric/Common General Plant (EG)	201312	201405	195776.61	2013	0.986749124	193182.3984	(2,594.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201711	2.59	2014	0.985405199	2.552199467	(0.04)
Electric	Electric Transmission Plant (ET)	201405	202102	438.21	2014	0.985405199	431.8144125	(6.40)
Electric	Electric Transmission Plant (ET)	201405	201609	2143.25	2014	0.985405199	2111.969694	(31.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201607	9.22	2014	0.985405199	9.085435939	(0.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201806	1.02	2015	0.991476231	1.011305755	(0.01)
Electric	Electric Distribution Plant (ED)	201412	201607	88997.1	2014	0.985405199	87698.20508	(1,298.89)
Electric	Steam Production Plant (ES)	201408	201410	134.83	2014	0.985405199	132.8621813	(1.97)
Electric	Steam Production Plant (ES)	201502	201710	77.91	2015	0.991476231	77.24591312	(0.66)
Electric	Electric Distribution Plant (ED)	201502	201912	302.73	2015	0.991476231	300.1495993	(2.58)
Electric	Electric/Common General Plant (EG)	201509	201805	128.91	2015	0.991476231	127.8112009	(1.10)
Electric	Electric Distribution Plant (ED)	201504	201507	192038.94	2015	0.991476231	190402.0444	(1,636.90)
Electric	Electric Distribution Plant (ED)	201504	201810	881.02	2015	0.991476231	873.5103886	(7.51)
Electric	Electric Distribution Plant (ED)	201504	201902	65119.06	2015	0.991476231	64564.00015	(555.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201709	41.38	2016	0.995093793	41.17698116	(0.20)
Electric	Electric Distribution Plant (ED)	201607	202011	181.7	2016	0.995093793	180.8085422	(0.89)
Electric	Hydro Production Plant (EH)	201607	201803	1362.73	2016	0.995093793	1356.044165	(6.69)
Electric	Electric Transmission Plant (ET)	201609		1020384.48	2016	0.995093793	1015378.263	(5,006.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201709	445.7	2017	0.99985125	445.6337022	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	202008	30.48	2016	0.995093793	30.33045882	(0.15)
Electric	Hydro Production Plant (EH)	201701	201703	15987.4	2017	0.99985125	15985.02188	(2.38)
Electric	Electric Transmission Plant (ET)	201705	202105	209.26	2017	0.99985125	209.2288726	(0.03)
Electric	Electric Transmission Plant (ET)	201705	202104	267.64	2017	0.99985125	267.6001886	(0.04)
Electric	Electric Distribution Plant (ED)	201707	201708	332536.01	2017	0.99985125	332486.5453	(49.46)
Electric	Other Production Plant (EO)	201707	201802	85.78	2017	0.99985125	85.76724024	(0.01)
Electric	Electric Distribution Plant (ED)	201708	201811	83539.44	2017	0.99985125	83527.01353	(12.43)
Electric	Electric Distribution Plant (ED)	201708	202008	8072.3	2017	0.99985125	8071.099247	(1.20)
Electric	Electric Distribution Plant (ED)	201712	202102	6917.97	2017	0.99985125	6916.940953	(1.03)
Electric	Electric Transmission Plant (ET)	201801	201907	5247.47	2018	0.99958649	5245.330118	(2.17)
Electric	Electric Distribution Plant (ED)	201709	201712	397349.31	2017	0.99985125	397290.2044	(59.11)
Electric	Electric Transmission Plant (ET)	201805	202012	103922.17	2018	0.99958649	102979.5693	(42.60)
Electric	Hydro Production Plant (EH)	201805	201806	29431.04	2018	0.99958649	29418.86997	(12.17)
Electric	Electric Distribution Plant (ED)	201906	201907	609242.93	2019	0.995472668	606484.6849	(2,758.25)
Electric	Electric Transmission Plant (ET)	201906	201907	99365.45	2019	0.995472668	98915.58961	(449.86)
Electric	Electric Transmission Plant (ET)	201812	202010	58533.61	2018	0.99958649	58509.46576	(24.20)
Electric	Other Production Plant (EO)	201910		8100.44	2019	0.995472668	8063.766618	(36.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202007		6342.39	2020	1	6342.39	-
Electric	Steam Production Plant (ES)	201912	202004	433.6	2019	0.995472668	431.6369488	(1.96)
Electric	Other Production Plant (EO)	202011		13613.4	2020	1	13613.4	-
Electric	Electric Distribution Plant (ED)	201001		90521.4	2010	0.995315522	90097.35453	(424.05)
Electric	Nuclear Production Plant (EN)	201001	201512	213948.14	2010	0.995315522	212945.9047	(1,002.24)
Electric	Nuclear Production Plant (EN)	201001	201101	26998.66	2010	0.995315522	26872.18538	(126.47)
Electric	Electric Distribution Plant (ED)	201001	201512	8041.54	2010	0.995315522	8003.869586	(37.67)
Electric	Electric Transmission Plant (ET)	201001	201208	2834.94	2010	0.995315522	2821.659787	(13.28)
Electric	Nuclear Production Plant (EN)	201003	201110	4052.77	2010	0.995315522	4033.78489	(18.99)
Electric	Electric/Common General Plant (EG)	201009	201010	419158.9	2010	0.995315522	417195.3595	(1,963.54)
Electric	Hydro Production Plant (EH)	201002	201207	15505.64	2010	0.995315522	15442.37313	(63.27)
Electric	Hydro Production Plant (EH)	201004	201411	535	2010	0.995315522	532.1852567	(2.50)
Electric	Electric/Common General Plant (EG)	201004	201203	32639.85	2010	0.995315522	32486.94935	(152.90)
Electric	Electric/Common General Plant (EG)	201012	201203	-120288.95	2010	0.995315522	-119725.4591	563.49
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201405	9.89	2010	0.995315522	9.843670517	(0.05)
Electric	Electric/Common General Plant (EG)	201011	201311	35.85	2010	0.995315522	35.68206148	(0.17)
Electric	Electric Distribution Plant (ED)	201011	202007	67.43	2010	0.995315522	67.11412568	(0.32)
Electric	Nuclear Production Plant (EN)	201108		-210.21	2011	0.991511637	-208.4256613	1.78
Electric	Hydro Production Plant (EH)	201011	202011	2391.7	2010	0.995315522	2380.496135	(11.20)
Electric	Electric/Common General Plant (EG)	201106	201310	850.1	2011	0.991511637	842.8840429	(7.22)
Electric	Other Production Plant (EO)	201107	201112	127.84	2011	0.991511637	126.7548477	(1.09)
Electric	Electric Distribution Plant (ED)	201112	201209	24408.14	2011	0.991511637	24200.95486	(207.19)
Electric	Electric Transmission Plant (ET)	201106	201712	12108.47	2011	0.991511637	12005.68892	(102.78)
Electric	Other Production Plant (EO)	201108	201310	8994.25	2011	0.991511637	8917.903544	(76.35)
Electric	Electric/Common General Plant (EG)	201109	201209	11608.01	2011	0.991511637	11509.477	(98.53)
Electric	Hydro Production Plant (EH)	201205	201806	1757.77	2012	0.966040593	1698.077172	(59.69)
Electric	Electric Transmission Plant (ET)	201210	201410	4898.37	2012	0.966040593	4732.024257	(166.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201709	-0.34	2012	0.966040593	-0.328453801	0.01
Electric	Hydro Production Plant (EH)	201211	201402	3012.03	2012	0.966040593	2909.743246	(102.29)
Electric	Electric Distribution Plant (ED)	201201	201603	295.12	2012	0.966040593	285.0978997	(10.02)
Electric	Hydro Production Plant (EH)	201302	201606	555.19	2013	0.986749124	547.833246	(7.36)
Electric	Hydro Production Plant (EH)	201204	201804	7477.56	2012	0.966040593	7223.626493	(253.93)
Electric	Electric Distribution Plant (ED)	201304	201309	50373.06	2013	0.986749124	49705.57281	(667.49)
Electric	Electric Transmission Plant (ET)	201306	201712	13214.46	2013	0.986749124	13039.35683	(175.10)
Electric	Nuclear Production Plant (EN)	201212	201212	2034.5	2012	0.966040593	1965.409585	(69.09)
Electric	Hydro Production Plant (EH)	201402	201611	3087.59	2014	0.985405199	3042.52724	(45.06)
Electric	Electric/Common General Plant (EG)	201307	202011	651.84	2013	0.986749124	643.2025488	(8.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201406	6.63	2013	0.986749124	6.542146669	(0.09)
Electric	Hydro Production Plant (EH)	201405	201412	69631.26	2014	0.985405199	68615.00565	(1,016.25)
Electric	Electric/Common General Plant (EG)	201406	201505	36975.77	2014	0.985405199	36436.11601	(539.65)
Electric	Electric/Common General Plant (EG)	201403	201910	53.69	2014	0.985405199	52.90640516	(0.78)
Electric	Electric/Common General Plant (EG)	201503	201701	13346.96	2015	0.991476231	13233.19359	(113.77)
Electric	Electric/Common General Plant (EG)	201509	201708	77786.88	2015	0.991476231	77123.84257	(663.04)
Electric	Electric Transmission Plant (ET)	201510	201803	39111.29	2015	0.991476231	38777.91438	(333.38)
Electric	Electric Distribution Plant (ED)	201510	201701	17590.37	2015	0.991476231	17440.43374	(149.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201705	54.78	2015	0.991476231	54.31506791	(0.47)
Electric	Electric/Common General Plant (EG)	201512	202009	6427.55	2015	0.991476231	6372.763046	(54.79)
Electric	Other Production Plant (EO)	201510	201707	456.71	2015	0.991476231	452.8171093	(3.89)
Electric	Electric Distribution Plant (ED)	201604	201605	286700.94	2016	0.995093793	285294.5259	(1,406.61)
Electric	Electric/Common General Plant (EG)	201604	201901	21633.84	2016	0.995093793	21527.69991	(106.14)
Electric	Electric/Common General Plant (EG)	201512	201907	1415.03	2015	0.991476231	1402.968611	(12.06)
Electric	Other Production Plant (EO)	201609	201703	335.97	2016	0.995093793	334.3216617	(1.65)
Electric	Electric Distribution Plant (ED)	201608	201803	9424.78	2016	0.995093793	9378.340081	(46.24)
Electric	Electric Transmission Plant (ET)	201605	201608	55776.55	2016	0.995093793	55502.89871	(273.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201707	39.97	2016	0.995093793	39.77386992	(0.20)
Electric	Hydro Production Plant (EH)	201612	201706	29941.15	2016	0.995093793	29794.25253	(146.90)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201905	8	2015	0.991476231	7.664111262	(0.07)
Electric	Electric Transmission Plant (ET)	201704	201911	11184.24	2017	0.99985125	11182.57635	(1.66)
Electric	Electric Distribution Plant (ED)	201705	202003	1306.16	2017	0.99985125	1305.965709	(0.19)
Electric	Electric Transmission Plant (ET)	201706	201808	285852.93	2017	0.99985125	285810.4094	(42.52)
Electric	Other Production Plant (EO)	201803	201803	368.99	2018	0.99958649	368.8374189	(0.15)
Electric	Electric/Common General Plant (EG)	201803	202102	6466.83	2018	0.99958649	6464.1559	(2.67)
Electric	Other Production Plant (EO)	201709	201907	180.9	2017	0.99985125	180.8730912	(0.03)
Electric	Electric Transmission Plant (ET)	201806	202005	67871.82	2018	0.99958649	67843.75431	(28.07)
Electric	Electric Distribution Plant (ED)	201906	202005	99774.45	2019	0.995472668	99322.73793	(451.71)
Electric	Hydro Production Plant (EH)	201811	202007	255.2	2018	0.99958649	255.094472	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	201912	200.73	2019	0.995472668	199.8212286	(0.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	202006	321.39	2018	0.99958649	321.257102	(0.13)
Electric	Electric Distribution Plant (ED)	201904	202104	11178.18	2019	0.995472668	11127.57267	(50.61)
Electric	Electric Transmission Plant (ET)	201905	202007	27821.79	2019	0.995472668	27695.72102	(1,259.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	202008	200.71	2019	0.995472668	199.8013192	(0.91)
Electric	Electric/Common General Plant (EG)	202001	202104	1177904.38	2020	1	1177904.38	-
Electric	Electric Distribution Plant (ED)	202002	202011	56954.26	2020	1	56954.26	-
Electric	Other Production Plant (EO)	202002	202101	1265.58	2020	1	1265.58	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	201909		442.62	2019	0.995472668	440.6161123	(2.00)
Electric	Other Production Plant (EO)	201912	202007	3523.82	2019	0.995472668	3507.866497	(15.95)
Electric	Electric Distribution Plant (ED)	201003		82636.75	2010	0.995315522	82249.64	(387.11)
Electric	Electric/Common General Plant (EG)	201003	201203	22176.16	2010	0.995315522	22072.27628	(103.88)
Electric	Electric Distribution Plant (ED)	201007	201205	9050.2	2010	0.995315522	9007.804541	(42.40)
Electric	Hydro Production Plant (EH)	201003	201304	11581.09	2010	0.995315522	11526.83864	(54.25)
Electric	Hydro Production Plant (EH)	201002	201907	171.98	2010	0.995315522	171.1743635	(0.81)
Electric	Electric Distribution Plant (ED)	201004	201106	23850.78	2010	0.995315522	23739.05156	(111.73)
Electric	Electric Transmission Plant (ET)	201005	201407	3397.06	2010	0.995315522	3381.146549	(15.91)
Electric	Electric Transmission Plant (ET)	201007	201407	58.17	2010	0.995315522	57.89750394	(0.27)
Electric	Electric Transmission Plant (ET)	201004	201702	7992.17	2010	0.995315522	7954.730859	(37.44)
Electric	Nuclear Production Plant (EN)	201005	201109	2024.11	2010	0.995315522	2014.628102	(9.48)
Electric	Nuclear Production Plant (EN)	201006	201308	-44.53	2010	0.995315522	-44.321402021	0.21
Electric	Electric Transmission Plant (ET)	201012	201102	36879.6	2010	0.995315522	36706.83834	(172.76)
Electric	Electric/Common General Plant (EG)	201011	201305	8291.72	2010	0.995315522	8252.877624	(38.84)
Electric	Hydro Production Plant (EH)	201012	201203	18688.26	2010	0.995315522	18600.71526	(87.54)
Electric	Electric Transmission Plant (ET)	201108	201204	141085.87	2011	0.991511637	139888.282	(1,197.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201104	2.77	2010	0.995315522	2.757023997	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201111	0.53	2011	0.991511637	0.525501168	(0.00)
Electric	Electric Transmission Plant (ET)	201103	202002	659.3	2011	0.991511637	653.7036225	(5.60)
Electric	Electric Transmission Plant (ET)	201202	201202	5089.43	2012	0.966040593	4839.312725	(170.12)
Electric	Electric Transmission Plant (ET)	201206	201705	1845.2	2012	0.966040593	1782.538101	(62.66)
Electric	Electric/Common General Plant (EG)	201206	201511	6947.3	2012	0.966040593	6711.373808	(235.93)
Electric	Electric/Common General Plant (EG)	201206	201909	-2675.63	2012	0.966040593	-2584.767191	90.86
Electric	Electric Transmission Plant (ET)	201211	202105	30.89	2012	0.966040593	29.8405939	(1.05)
Electric	Electric Transmission Plant (ET)	201210	201507	2075.44	2012	0.966040593	2005.152495	(70.49)
Electric	Other Production Plant (EO)	201110	201111	102.56	2011	0.991511637	101.6894335	(0.87)
Electric	Other Production Plant (EO)	201210	201812	45470.11	2012	0.966040593	43925.97201	(1,544.14)
Water	Water Plant (WR)	201208	201405	26.27	2012	0.966040593	25.37788637	(0.89)
Electric	Electric Transmission Plant (ET)	201212	201302	15525.93	2012	0.966040593	14998.06325	(5,272.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201304	-11.22	2012	0.966040593	-10.83897545	0.38
Electric	Electric/Common General Plant (EG)	201303	201408	29038.5	2013	0.986749124	28653.71443	(384.79)
Electric	Electric Distribution Plant (ED)	201303	201408	30114.24	2013	0.986749124	29715.19993	(399.04)
Electric	Hydro Production Plant (EH)	201204	201709	8815.54	2012	0.966040593	8516.169485	(299.37)
Electric	Nuclear Production Plant (EN)	201301	201511	42779.1	2013	0.986749124	42212.23944	(566.86)
Electric	Electric Transmission Plant (ET)	201301	201603	26055.92	2013	0.986749124	25710.65623	(345.26)
Electric	Electric Distribution Plant (ED)	201307	201409	21574.59	2013	0.986749124	21288.70778	(285.88)
Electric	Nuclear Production Plant (EN)	201212	201301	17792.63	2012	0.966040593	17188.40283	(604.23)
Electric	Electric Distribution Plant (ED)	201402	201504	51106.33	2014	0.985405199	50360.44331	(745.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201607	6.71	2013	0.986749124	6.621086662	(0.09)
Electric	Hydro Production Plant (EH)	201207	201402	1339.42	2012	0.966040593	1293.93409	(45.49)
Electric	Electric Distribution Plant (ED)	201403	201403	-79860.26	2014	0.985405199	-78694.71543	1,165.54
Electric	Hydro Production Plant (EH)	201405	201410	383.87	2014	0.985405199	378.2674939	(5.60)
Electric	Electric Transmission Plant (ET)	201406	201409	135186.37	2014	0.985405199	133213.3519	(1,973.02)
Electric	Electric/Common General Plant (EG)	201310	201703	5130.78	2013	0.986749124	5062.792669	(67.99)
Electric	Electric Transmission Plant (ET)	201401	201804	41.8	2014	0.985405199	41.18990734	(0.61)
Electric	Electric Transmission Plant (ET)	201409	202012	30775.25	2014	0.985405199	30326.09136	(449.16)
Electric	Electric Distribution Plant (ED)	201408	201910	1292.82	2014	0.985405199	1273.95155	(18.87)
Electric	Electric Transmission Plant (ET)	201510	201912	207461.72	2015	0.991476231	205693.3641	(1,768.36)
Electric	Electric Transmission Plant (ET)	201507	201911	23262.37	2015	0.991476231	23064.08692	(198.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201712	3.82	2015	0.991476231	3.787439201	(0.03)
Electric	Steam Production Plant (ES)	201505	201710	476.26	2015	0.991476231	472.2004496	(4.06)
Electric	Electric/Common General Plant (EG)	201602	201811	2296.68	2016	0.995093793	2285.412013	(11.27)
Electric	Electric Transmission Plant (ET)	201601	201606	204129.8	2016	0.995093793	203128.297	(1,001.50)
Electric	Electric Distribution Plant (ED)	201602	202105	105.15	2016	0.995093793	104.6341124	(0.52)
Electric	Hydro Production Plant (EH)	201512	201910	2.14	2015	0.991476231	2.121759133	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201801	0.88	2015	0.991476231	0.872499083	(0.01)
Electric	Electric Distribution Plant (ED)	201604	202003	37.42	2016	0.995093793	37.2364074	(0.18)
Electric	Electric Distribution Plant (ED)	201608	201708	71776.8	2016	0.995093793	71424.64818	(352.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201909	0.74	2016	0.995093793	0.736369407	(0.00)
Electric	Electric/Common General Plant (EG)	201701	201804	30748.04	2017	0.99985125	30743.46624	(4.57)
Electric	Electric/Common General Plant (EG)	201704	202001	38536.96	2017	0.99985125	38531.22764	(5.73)
Electric	Electric Distribution Plant (ED)	201708	201909	29918.8	2017	0.99985125	29914.34958	(4.45)
Electric	Electric Distribution Plant (ED)	201710	202010	7531.77	2017	0.99985125	7530.649651	(1.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	202007	3.75	2017	0.99985125	3.749442188	(0.00)
Electric	Hydro Production Plant (EH)	201802	201803	3626.22	2018	0.99958649	3624.720521	(1.50)
Electric	Electric Transmission Plant (ET)	201903		501769.13	2019	0.995472668	501488.3999	(2,280.73)
Electric	Electric Distribution Plant (ED)	201906	201911	491950	2019	0.995472668	489722.779	(2,227.22)
Electric	Hydro Production Plant (EH)	201902	201906	501.2	2019	0.995472668	498.9309012	(2.27)
Electric	Other Production Plant (EO)	201810	201902	2125.37	2018	0.99958649	2124.491138	(0.88)
Electric	Electric Distribution Plant (ED)	201912	202002	213167.58	2019	0.995472668	212202.4996	(965.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201908	202007	3876.94	2019	0.995472668	3859.387805	(17.55)
Electric	Electric Distribution Plant (ED)	202001	202007	1298444.95	2020	1	1298444.95	-
Water	Water Plant (WR)	201911	202105	291.06	2019	0.995472668	289.7422747	(1.32)
Electric	Electric Distribution Plant (ED)	201001	201205	14881.45	2010	0.995315522	14811.73818	(69.71)
Electric	Hydro Production Plant (EH)	201007	201204	277.57	2010	0.995315522	276.2697296	(1.30)
Electric	Nuclear Production Plant (EN)	201001	201207	613.65	2010	0.995315522	610.7753703	(2.87)
Electric	Electric Transmission Plant (ET)	201006	201905	124.52	2010	0.995315522	123.9366889	(0.58)
Electric	Hydro Production Plant (EH)	201101	201111	15655.03	2011	0.991511637	15522.14443	(132.89)
Electric	Electric/Common General Plant (EG)	201009	201411	202.72	2010	0.995315522	201.7703627	(0.95)
Electric	Electric Distribution Plant (ED)	201010		55341.38	2010	0.995315522	55081.93548	(259.24)
Electric	Electric Distribution Plant (ED)	201012	201607	9368.41	2010	0.995315522	9324.523893	(43.89)
Electric	Hydro Production Plant (EH)	201012	201502	1522.71	2010	0.995315522	1515.576899	(7.13)
Electric	Electric Distribution Plant (ED)	201102	201407	1892.3	2011	0.991511637	1876.237471	(16.06)
Electric	Electric Distribution Plant (ED)	201108	201205	67183	2011	0.991511637	66612.72633	(570.27)
Electric	Electric Transmission Plant (ET)	201010	201107	74478.32	2010	0.995315522	74129.42798	(348.89)
Electric	Hydro Production Plant (EH)	201010	201111	3111.68	2010	0.995315522	3097.103405	(14.58)
Electric	Steam Production Plant (ES)	201103	201108	61.06	2011	0.991511637	60.54170058	(0.52)
Electric	Hydro Production Plant (EH)	201105	201305	2462.45	2011	0.991511637	2441.547831	(20.90)
Electric	Electric Distribution Plant (ED)	201101	201702	15.05	2011	0.991511637	14.92225014	(0.13)
Electric	Electric Transmission Plant (ET)	201112	201910	1528.71	2011	0.991511637	1515.732755	(12.98)
Electric	Other Production Plant (EO)	201112	201812	21383.52	2011	0.991511637	21202.00893	(181.51)
Electric	Electric Distribution Plant (ED)	201208	201411	13377.36	2012	0.966040593	12923.07278	(454.29)
Electric	Electric Transmission Plant (ET)	201105	201708	97.23	2011	0.991511637	96.4046765	(0.83)
Electric	Electric Transmission Plant (ET)	201205	202010	25.03	2012	0.966040593	24.17999603	(0.85)
Electric	Electric/Common General Plant (EG)	201205	201301	104479.38	2012	0.966040593	100931.3222	(3,548.06)
Electric	Electric Distribution Plant (ED)	201208	201904	133.19	2012	0.966040593	128.6669465	(4.52)
Electric	Nuclear Production Plant (EN)	201104	201206	200.51	2011	0.991511637	198.8079884	(1.70)
Electric	Electric Distribution Plant (ED)	201109	201606	13.67	2011	0.991511637	13.55396408	(0.12)
Electric	Electric Distribution Plant (ED)	201202	201808	8547.09	2012	0.966040593	8256.835888	(290.25)
Electric	Hydro Production Plant (EH)	201202	201209	3018.94	2012	0.966040593	2916.418586	(102.52)
Electric	Electric Transmission Plant (ET)	201203	201412	9279.37	2012	0.966040593	8964.248093	(315.12)
Electric	Electric Transmission Plant (ET)	201211	201403	8050.51	2012	0.966040593	7777.11945	(273.39)
Electric	Electric Distribution Plant (ED)	201209	201702	105.48	2012	0.966040593	101.8979617	(3.58)
Electric	Electric Distribution Plant (ED)	201212	201405	24595.92	2012	0.966040593	23673.71348	(832.21)
Electric	Hydro Production Plant (EH)	201303	201309	431.11	2013	0.986749124	425.3974147	(5.71)
Electric	Electric Transmission Plant (ET)	201301	201403	9424.11	2013	0.986749124	9299.232284	(124.88)
Electric	Electric Distribution Plant (ED)	201301	201412	4655.9	2013	0.986749124	4594.205245	(61.69)
Electric	Electric/Common General Plant (EG)	201206	201611	4405.9	2012	0.966040593	4256.278247	(149.62)
Electric	Electric/Common General Plant (EG)	201306	201811	11890.58	2013	0.986749124	11733.0194	(157.56)
Electric	Hydro Production Plant (EH)	201306	201311	5813.05	2013	0.986749124	5736.021994	(77.03)
Electric	Steam Production Plant (ES)	201301	201303	322.45	2013	0.986749124	318.172549	(4.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201506	5.62	2013	0.986749124	5.545530075	(0.07)
Electric	Electric Distribution Plant (ED)	201308	201310	140147.49	2013	0.986749124	138290.4129	(1,857.08)
Electric	Electric Distribution Plant (ED)	201306	202005	4.71	2013	0.986749124	4.647588373	(0.06)
Electric	Electric Distribution Plant (ED)	201403	201709	2417.78	2014	0.985405199	2382.492983	(35.29)
Electric	Electric Transmission Plant (ET)	201403	201407	120024.01	2014	0.985405199	118272.2835	(1,751.73)
Electric	Electric Distribution Plant (ED)	201409	201410	219787.87	2014	0.985405199	216580.1099	(3,207.76)
Electric	Electric Transmission Plant (ET)	201405	201504	6552.79	2014	0.985405199	6457.153337	(95.64)
Electric	Electric/Common General Plant (EG)	201405	201510	540.92	2014	0.985405199	533.0253805	(7.89)
Electric	Hydro Production Plant (EH)	201310	201809	5191.82	2013	0.986749124	5123.023835	(68.80)
Electric	Electric Distribution Plant (ED)	201411	201512	75239.82	2014	0.985405199	74141.70984	(1,098.11)
Electric	Electric Distribution Plant (ED)	201408	201502	57172.83	2014	0.985405199	56338.40395	(834.43)
Electric	Electric Transmission Plant (ET)	201408	202003	303.13	2014	0.985405199	298.7058781	(4.42)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201503	201712	441.08	2015	0.991476231	437.3203358	(3.76)
Electric	Electric Distribution Plant (ED)	201502	202008	2036.81	2015	0.991476231	2019.448701	(17.36)
Electric	Electric Transmission Plant (ET)	201507	201609	19112.89	2015	0.991476231	18949.97613	(162.91)
Electric	Hydro Production Plant (EH)	201505	201603	1430.37	2015	0.991476231	1418.177856	(12.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201705	129.56	2016	0.995093793	128.9245519	(0.64)
Electric	Electric Distribution Plant (ED)	201504	201711	3835.33	2015	0.991476231	3802.638531	(32.69)
Electric	Electric Distribution Plant (ED)	201604	201801	40172.62	2016	0.995093793	39975.52482	(197.10)
Electric	Electric Transmission Plant (ET)	201507	202001	1235.37	2015	0.991476231	1224.839991	(10.53)
Electric	Hydro Production Plant (EH)	201608	201611	31755.86	2016	0.995093793	31600.05919	(155.80)
Electric	Electric Distribution Plant (ED)	201703		279774.13	2017	0.99985125	279732.5137	(41.62)
Electric	Electric Transmission Plant (ET)	201704	201805	14874.6	2017	0.99985125	14872.38741	(2.21)
Electric	Hydro Production Plant (EH)	201703	201704	797.97	2017	0.99985125	797.8513021	(0.12)
Electric	Electric Transmission Plant (ET)	201703	201910	17066.28	2017	0.99985125	17063.74139	(2.54)
Electric	Other Production Plant (EO)	201705	201801	374.89	2017	0.99985125	374.8342352	(0.06)
Electric	Electric/Common General Plant (EG)	201704	201811	83107.06	2017	0.99985125	83094.69784	(12.36)
Electric	Electric/Common General Plant (EG)	201803	202104	305339.78	2018	0.99958649	305213.5189	(126.26)
Electric	Electric Transmission Plant (ET)	201712	202002	24775.66	2017	0.99985125	24771.97463	(3.69)
Electric	Electric Transmission Plant (ET)	201804	201907	5113.76	2018	0.99958649	5111.645408	(2.11)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201712		143.36	2017	0.99985125	143.3386752	(0.02)
Electric	Electric/Common General Plant (EG)	201801	201805	46926.25	2018	0.99958649	46906.84552	(19.40)
Electric	Electric Transmission Plant (ET)	201709	201710	111748.57	2017	0.99985125	111731.9474	(16.62)
Electric	Electric Transmission Plant (ET)	201807	201903	81822.68	2018	0.99958649	81788.84549	(33.83)
Electric	Electric/Common General Plant (EG)	201806	202008	-29415.79	2018	0.99958649	-29403.62627	12.16
Electric	Electric/Common General Plant (EG)	201906	202011	103717.35	2019	0.995472668	103247.7871	(469.56)
Electric	Other Production Plant (EO)	201902	202001	163.92	2019	0.995472668	163.1778797	(0.74)
Electric	Electric Distribution Plant (ED)	201810	202106	4053.8	2018	0.99958649	4052.123713	(1.68)
Electric	Electric Transmission Plant (ET)	201904	202003	55524.73	2019	0.995472668	55273.35111	(251.38)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201904	202007	95.48	2019	0.995472668	95.04773033	(0.43)
Electric	Hydro Production Plant (EH)	201910	202008	1005.17	2019	0.995472668	1000.616262	(4.55)
Electric	Nuclear Production Plant (EN)	201002	201307	13790.78	2010	0.995315522	13726.1774	(64.60)
Electric	Electric Distribution Plant (ED)	201002	201512	3247.84	2010	0.995315522	3232.625566	(15.21)
Electric	Electric Distribution Plant (ED)	201003	201708	4611.14	2010	0.995315522	4589.539218	(21.60)
Electric	Hydro Production Plant (EH)	201005	201205	735.06	2010	0.995315522	731.6166279	(3.44)
Electric	Electric Distribution Plant (ED)	201009	201101	71795.44	2010	0.995315522	71459.11587	(336.32)
Electric	Electric Transmission Plant (ET)	201103	201504	58741.12	2011	0.991511637	58242.50407	(498.62)
Electric	Other Production Plant (EO)	201009	201310	6566.55	2010	0.995315522	6535.789144	(30.76)
Electric	Electric Transmission Plant (ET)	201104	201110	8915.8	2011	0.991511637	8840.119456	(75.68)
Electric	Steam Production Plant (ES)	201009	201010	11.1	2010	0.995315522	11.048002	(0.05)
Electric	Electric/Common General Plant (EG)	201010	201209	667.81	2010	0.995315522	664.681659	(3.13)
Electric	Electric Distribution Plant (ED)	201102	201208	33436.28	2011	0.991511637	33152.46073	(283.82)
Electric	Electric Transmission Plant (ET)	201011	201705	1152.67	2010	0.995315522	1147.270343	(5.40)
Electric	Electric/Common General Plant (EG)	201103	201506	3510.55	2011	0.991511637	3480.751179	(29.80)
Electric	Electric Distribution Plant (ED)	201103	201504	495.59	2011	0.991511637	491.3832524	(4.21)
Electric	Electric Transmission Plant (ET)	201103	202111	20974.64	2011	0.991511637	20796.59965	(178.04)
Electric	Hydro Production Plant (EH)	201107	201111	23944.22	2011	0.991511637	23740.97278	(203.25)
Electric	Electric/Common General Plant (EG)	201107	201607	5989.36	2011	0.991511637	5938.52014	(50.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201710	12.51	2011	0.991511637	12.40381058	(0.11)
Electric	Hydro Production Plant (EH)	201107	201401	205.69	2011	0.991511637	203.940287	(1.75)
Electric	Electric Distribution Plant (ED)	201108	201404	12130.37	2011	0.991511637	12027.40302	(102.97)
Electric	Nuclear Production Plant (EN)	201201		-52.28	2012	0.966040593	-50.50460218	1.78
Electric	Electric Distribution Plant (ED)	201208	201305	40062.56	2012	0.966040593	38702.0592	(1,360.50)
Electric	Electric Transmission Plant (ET)	201105	201910	2304.36	2011	0.991511637	2284.790757	(19.56)
Electric	Electric Transmission Plant (ET)	201104	201408	923.42	2011	0.991511637	915.5816762	(7.84)
Electric	Steam Production Plant (ES)	201110	201312	1294.57	2011	0.991511637	1283.58122	(10.99)
Electric	Electric/Common General Plant (EG)	201211	201409	136232.56	2012	0.966040593	131606.183	(4,626.38)
Electric	Electric/Common General Plant (EG)	201210	202001	1131.42	2012	0.966040593	1092.997647	(38.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201303	30.31	2012	0.966040593	29.28069036	(1.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201301	-131.63	2012	0.966040593	-127.1592322	4.47
Electric	Electric Distribution Plant (ED)	201207	201404	43080.11	2012	0.966040593	41617.13499	(1,462.98)
Electric	Electric Distribution Plant (ED)	201302	202102	283.49	2013	0.986749124	279.735091	(3.76)
Electric	Electric Distribution Plant (ED)	201304	201809	286.62	2013	0.986749124	282.8220338	(3.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301		-4.32	2013	0.986749124	-4.262756214	0.06
Electric	Electric/Common General Plant (EG)	201304	201702	16352.18	2013	0.986749124	16135.49929	(216.68)
Electric	Electric Transmission Plant (ET)	201202	201607	704.95	2012	0.966040593	681.0103157	(23.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201602	2.85	2012	0.966040593	2.753215889	(0.10)
Electric	Electric/Common General Plant (EG)	201311	201411	207455.26	2013	0.986749124	204706.296	(2,748.96)
Electric	Electric/Common General Plant (EG)	201309	201508	26128.6	2013	0.986749124	25782.37315	(346.23)
Electric	Electric Distribution Plant (ED)	201305	202002	275.55	2013	0.986749124	271.898721	(3.65)
Electric	Electric Distribution Plant (ED)	201402	201912	1.73	2014	0.985405199	1.704750995	(0.03)
Electric	Electric Transmission Plant (ET)	201405	201708	23740.38	2014	0.985405199	23393.89389	(346.49)
Electric	Electric Transmission Plant (ET)	201411	201702	24256.05	2014	0.985405199	23902.03779	(354.01)
Electric	Electric Transmission Plant (ET)	201411	201708	31779.42	2014	0.985405199	31315.6057	(463.81)
Electric	Hydro Production Plant (EH)	201401	203407	1743.12	2014	0.985405199	1717.679511	(25.44)
Electric	Electric Transmission Plant (ET)	201406	201602	1082.62	2014	0.985405199	1066.819377	(15.80)
Electric	Electric/Common General Plant (EG)	201408	201807	5073.68	2014	0.985405199	4999.630652	(74.05)
Electric	Electric Transmission Plant (ET)	201502	202104	1624.19	2015	0.991476231	1610.345779	(13.84)
Electric	Electric Distribution Plant (ED)	201506	202008	2481.05	2015	0.991476231	2459.902102	(21.15)
Electric	Electric Transmission Plant (ET)	201506	202102	4233.28	2015	0.991476231	4197.196497	(36.08)
Electric	Electric/Common General Plant (EG)	201505	201510	28585.58	2015	0.991476231	28341.92311	(243.66)
Electric	Electric Transmission Plant (ET)	201510	201911	26754.1	2015	0.991476231	26526.05422	(228.05)
Electric	Hydro Production Plant (EH)	201507	201511	658.25	2015	0.991476231	652.6392088	(5.61)
Electric	Electric/Common General Plant (EG)	201504	202105	0.1	2015	0.991476231	0.099147623	(0.00)
Electric	Electric/Common General Plant (EG)	201512	201809	1475.7	2015	0.991476231	1463.121473	(12.58)
Electric	Hydro Production Plant (EH)	201601		38178.29	2016	0.995093793	37990.97942	(187.31)
Electric	Electric Transmission Plant (ET)	201606	201607	-151646.39	2016	0.995093793	-150902.3815	744.01
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201610	-15.46	2016	0.995093793	-15.38415004	0.08
Electric	Steam Production Plant (ES)	201512	201710	838.83	2015	0.991476231	831.6800065	(7.15)
Electric	Hydro Production Plant (EH)	201604	201605	26764.62	2016	0.995093793	26633.30724	(131.31)
Electric	Hydro Production Plant (EH)	201608	201610	2020.89	2016	0.995093793	2010.975096	(9.91)
Electric	Electric Distribution Plant (ED)	201608	202007	4014.04	2016	0.995093793	3994.34629	(19.69)
Electric	Electric Transmission Plant (ET)	201612	201701	90354.63	2016	0.995093793	89911.3315	(443.30)
Electric	Electric/Common General Plant (EG)	201610	201906	8125.31	2016	0.995093793	8085.445549	(39.86)
Electric	Electric/Common General Plant (EG)	201702	201802	69489.23	2017	0.99985125	69478.89349	(10.34)
Electric	Electric Distribution Plant (ED)	201702	202104	1076.51	2017	0.99985125	1076.349869	(0.16)
Electric	Other Production Plant (EO)	201702	201706	821.51	2017	0.99985125	821.3878006	(0.12)
Electric	Hydro Production Plant (EH)	201612	201703	10612.04	2016	0.995093793	10559.97514	(52.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201909	79.25	2016	0.995093793	78.8618311	(0.39)
Electric	Electric Transmission Plant (ET)	201703		807337.75	2017	0.99985125	807217.6587	(120.09)
Electric	Electric Transmission Plant (ET)	201707		972042.95	2017	0.99985125	971898.3588	(144.59)
Electric	Electric Transmission Plant (ET)	201608	202106	65.13	2016	0.995093793	64.8104575	(0.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201905	707.53	2017	0.99985125	707.4247551	(0.11)
Electric	Hydro Production Plant (EH)	201710	201907	213.86	2017	0.99985125	213.8281884	(0.03)
Electric	Other Production Plant (EO)	201802		2841.77	2018	0.99958649	2840.594899	(1.18)
Electric	Hydro Production Plant (EH)	201804	201904	16693.15	2018	0.99958649	16686.24721	(6.90)
Electric	Hydro Production Plant (EH)	201802	201902	401.95	2018	0.99958649	401.7837896	(0.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	202004	1780.23	2019	0.995472668	1772.170308	(8.06)
Gas	Gas Production Plant (GP)	201811	201911	49.09	2018	0.99958649	49.0697007 9	(0.02)
Electric	Electric Distribution Plant (ED)	201904	201912	216373.32	2019	0.995472668	215393.7261	(979.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	201912	1129.43	2019	0.995472668	1124.316695	(5.11)
Electric	Hydro Production Plant (EH)	202004	202012	3224.07	2020	1	3224.07	-
Electric	Electric Transmission Plant (ET)	201912	202005	339042.31	2019	0.995472668	337507.3529	(1,534.96)
Electric	Other Production Plant (EO)	202008	202008	210.54	2020	1	210.54	-
Electric	Electric Distribution Plant (ED)	201001	201209	3547.61	2010	0.995315522	3530.9913	(16.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201004	-516.59	2010	0.995315522	-514.170045 7	2.42
Electric	Electric Distribution Plant (ED)	201006	201505	423.88	2010	0.995315522	421.8945436	(1.99)
Electric	Electric Distribution Plant (ED)	201003	201506	98.27	2010	0.995315522	97.80965639	(0.46)
Electric	Electric Distribution Plant (ED)	201007	201210	3291.88	2010	0.995315522	3276.459262	(15.42)
Electric	Nuclear Production Plant (EN)	201007	201512	256850.94	2010	0.995315522	255647.7275	(1,203.21)
Electric	Electric Distribution Plant (ED)	201003	201607	1002.25	2010	0.995315522	997.5549823	(4.70)
Water	Water Plant (WR)	201008	201509	434.25	2010	0.995315522	432.2157656	(2.03)
Electric	Steam Production Plant (ES)	201101	201312	30.3	2011	0.991511637	30.04280261	(0.26)
Electric	Electric/Common General Plant (EG)	201004	202102	161.3	2010	0.995315522	160.5443938	(0.76)
Electric	Hydro Production Plant (EH)	201006	201303	3439.78	2010	0.995315522	3423.666428	(16.11)
Electric	Other Production Plant (EO)	201010	201310	6671.84	2010	0.995315522	6640.585915	(31.25)
Electric	Electric Distribution Plant (ED)	201107	201504	1425.28	2011	0.991511637	1413.181706	(12.10)
Electric	Electric Distribution Plant (ED)	201102	201810	1.03	2011	0.991511637	1.021256986	(0.01)
Electric	Electric Transmission Plant (ET)	201102	201502	121590.21	2011	0.991511637	120561.5035	(1,028.71)
Electric	Electric Distribution Plant (ED)	201105	201608	905.57	2011	0.991511637	897.8831934	(7.69)
Electric	Electric/Common General Plant (EG)	201105	201612	6482.59	2011	0.991511637	6427.563425	(55.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201806	1.23	2011	0.991511637	1.219559314	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201208	20.92	2010	0.995315522	20.82200073	(0.10)
Electric	Electric Transmission Plant (ET)	201110	201712	12355.97	2011	0.991511637	12251.08805	(104.88)
Electric	Electric Distribution Plant (ED)	201111	201611	7852.41	2011	0.991511637	7785.755896	(66.65)
Electric	Electric/Common General Plant (EG)	201106	201502	665.88	2011	0.991511637	660.2277691	(5.65)
Electric	Electric Distribution Plant (ED)	201208	201409	7994.57	2012	0.966040593	7636.135486	(268.43)
Electric	Electric Transmission Plant (ET)	201208	201603	31275.74	2012	0.966040593	30213.6344	(1,062.11)
Electric	Electric Transmission Plant (ET)	201103	201405	21806	2011	0.991511637	21620.90276	(185.10)
Electric	Other Production Plant (EO)	201111	201405	16307.85	2011	0.991511637	16169.42306	(138.43)
Electric	Nuclear Production Plant (EN)	201109	201309	20220.72	2011	0.991511637	20049.0792	(171.64)
Electric	Electric Transmission Plant (ET)	201206	201702	8565.75	2012	0.966040593	8274.862205	(290.89)
Electric	Electric Distribution Plant (ED)	201206	201607	25731.24	2012	0.966040593	24857.42234	(873.82)
Electric	Electric Transmission Plant (ET)	201204	201409	18639.67	2012	0.966040593	18006.67785	(632.99)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201209	201403	4714.25	2012	0.966040593	4554.156863	(160.09)
Gas	Gas Production Plant (GP)	201211		796.61	2012	0.966040593	769.5575964	(27.05)
Electric	Electric/Common General Plant (EG)	201210	201804	10020.98	2012	0.966040593	9680.673457	(340.31)
Electric	Electric/Common General Plant (EG)	201302	201407	861.81	2013	0.986749124	850.3902623	(11.42)
Electric	Electric/Common General Plant (EG)	201201	201810	0.29	2012	0.966040593	0.280151772	(0.01)
Electric	Electric Distribution Plant (ED)	201204	201708	4883.08	2012	0.966040593	4717.253496	(165.83)
Electric	Hydro Production Plant (EH)	201304	201411	5889.25	2013	0.986749124	5811.212277	(78.04)
Electric	Electric Distribution Plant (ED)	201306	201306	-61814.81	2013	0.986749124	-60995.7096	819.10
Electric	Electric/Common General Plant (EG)	201307	201411	178748.45	2013	0.986749124	176379.8764	(2,368.57)
Electric	Electric Transmission Plant (ET)	201307	201708	18501.98	2013	0.986749124	18256.81255	(245.17)
Electric	Electric Distribution Plant (ED)	201311	201612	922.62	2013	0.986749124	910.3944765	(12.23)
Electric	Electric Transmission Plant (ET)	201308	202009	6064.14	2013	0.986749124	5983.784831	(80.36)
Electric	Electric Transmission Plant (ET)	201310	202004	8171.03	2013	0.986749124	8062.756692	(108.27)
Electric	Electric/Common General Plant (EG)	201407	201408	193126.56	2014	0.985405199	190307.9164	(2,818.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201705	18.69	2013	0.986749124	18.44234112	(0.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201610	2.76	2015	0.991476231	2.736474396	(0.02)
Electric	Electric/Common General Plant (EG)	201408	201609	8964.49	2014	0.985405199	8833.655057	(130.83)
Electric	Hydro Production Plant (EH)	201412	201605	641.74	2014	0.985405199	632.3739327	(9.37)
Electric	Electric/Common General Plant (EG)	201502	201809	611.86	2015	0.991476231	606.6464864	(5.22)
Electric	Electric Distribution Plant (ED)	201502	201811	383.98	2015	0.991476231	380.707041	(3.27)
Electric	Electric/Common General Plant (EG)	201502	201711	1685.26	2015	0.991476231	1670.895232	(14.36)
Electric	Electric/Common General Plant (EG)	201506		25825.82	2015	0.991476231	25605.68666	(220.13)
Electric	Electric Transmission Plant (ET)	201509	201901	28274.84	2015	0.991476231	28033.83178	(241.01)
Electric	Electric Transmission Plant (ET)	201510	201805	40298.97	2015	0.991476231	39955.47087	(343.50)
Electric	Electric/Common General Plant (EG)	201510	201801	47.97	2015	0.991476231	47.56111478	(0.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201901	0.03	2015	0.991476231	0.029744287	(0.00)
Electric	Electric Transmission Plant (ET)	201601	201710	18105.49	2016	0.995093793	18016.66072	(88.83)
Electric	Hydro Production Plant (EH)	201610	201912	290.26	2016	0.995093793	288.8359244	(1.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201909	1.87	2016	0.995093793	1.860825393	(0.01)
Electric	Electric Distribution Plant (ED)	201605	201802	4842.6	2016	0.995093793	4818.841203	(23.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201805	0.05	2016	0.995093793	0.04975469	(0.00)
Electric	Hydro Production Plant (EH)	201605	201802	10363.88	2016	0.995093793	10311.03266	(52.85)
Electric	Electric Distribution Plant (ED)	201611	201810	6606.77	2016	0.995093793	6574.35582	(32.41)
Electric	Electric Distribution Plant (ED)	201705	201808	38884	2017	0.99985125	38878.21601	(5.78)
Electric	Electric Distribution Plant (ED)	201710	202012	75339.2	2017	0.99985125	75327.99331	(11.21)
Electric	Electric Distribution Plant (ED)	201804	202009	4864.66	2018	0.99958649	4862.648414	(2.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201811	216.57	2018	0.99958649	216.4894461	(0.09)
Electric	Hydro Production Plant (EH)	201809	201903	152.09	2018	0.99958649	152.0271092	(0.06)
Electric	Electric/Common General Plant (EG)	201807	202007	3578.15	2018	0.99958649	3576.670399	(1.48)
Electric	Electric/Common General Plant (EG)	201901	202009	10.532	2019	0.995472668	10484.62673	(47.68)
Electric	Electric Transmission Plant (ET)	201902	201907	30286.17	2019	0.995472668	30149.05445	(137.12)
Electric	Other Production Plant (EO)	201906	202010	3.62	2019	0.995472668	3.603611058	(0.02)
Electric	Steam Production Plant (ES)	201812	202004	0.83	2018	0.99958649	0.829656787	(0.00)
Electric	Other Production Plant (EO)	201910	202003	7.88	2019	0.995472668	7.844124623	(0.04)
Electric	Electric Transmission Plant (ET)	201911	202007	104757.87	2019	0.995472668	104283.5963	(474.27)
Electric	Electric/Common General Plant (EG)	202011	202106	109152.93	2020	1	109152.93	-
Electric	Electric Transmission Plant (ET)	202005	202105	82009.77	2020	1	82009.77	-
Electric	Nuclear Production Plant (EN)	201003	201005	19212.87	2010	0.995315522	19122.86774	(90.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201106	0.26	2010	0.995315522	0.258760356	(0.00)
Electric	Electric/Common General Plant (EG)	201004	201204	7865.73	2010	0.995315522	7828.883164	(36.85)
Electric	Electric/Common General Plant (EG)	201011		11423.29	2010	0.995315522	11369.77785	(53.51)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201006	201202	5.08	2010	0.995315522	5.056202854	(0.02)
Electric	Hydro Production Plant (EH)	201005	202011	2005.16	2010	0.995315522	1995.766873	(9.39)
Electric	Hydro Production Plant (EH)	201104	201404	1.97	2011	0.991511637	1.953277926	(0.02)
Electric	Steam Production Plant (ES)	201010	201010	5.59	2010	0.995315522	5.563813177	(0.03)
Electric	Electric Transmission Plant (ET)	201012	201401	876.45	2010	0.995315522	872.3442896	(4.11)
Electric	Hydro Production Plant (EH)	201108	201111	25161.53	2011	0.991511637	24947.94981	(213.58)
Electric	Electric/Common General Plant (EG)	201011	201905	300.98	2010	0.995315522	299.570069	(1.41)
Electric	Electric Transmission Plant (ET)	201105	201201	100173.6	2011	0.991511637	99323.29016	(850.31)
Electric	Hydro Production Plant (EH)	201106	201209	883.39	2011	0.991511637	875.8914653	(7.50)
Electric	Electric Transmission Plant (ET)	201106	201606	3227.89	2011	0.991511637	3200.490499	(27.40)
Electric	Other Production Plant (EO)	201010	201506	14165.61	2010	0.995315522	14099.25152	(66.36)
Electric	Hydro Production Plant (EH)	201111	201801	45.52	2011	0.991511637	45.13360973	(0.39)
Electric	Electric Transmission Plant (ET)	201110	201906	436.09	2011	0.991511637	432.3883099	(3.70)
Electric	Electric/Common General Plant (EG)	201109	201702	188.92	2011	0.991511637	187.3163785	(1.60)
Electric	Electric/Common General Plant (EG)	201204	201408	6060.36	2012	0.966040593	5854.553765	(205.81)
Electric	Electric/Common General Plant (EG)	201205	201704	21484.8	2012	0.966040593	20755.18892	(729.61)
Electric	Electric/Common General Plant (EG)	201109	202008	26.09	2011	0.991511637	25.86853862	(0.22)
Electric	Hydro Production Plant (EH)	201203	202012	17476.42	2012	0.966040593	16882.93113	(593.49)
Electric	Electric Distribution Plant (ED)	201302	201503	4888.59	2013	0.986749124	4823.811899	(64.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201607	0.2	2012	0.966040593	0.193208119	(0.01)
Electric	Electric Transmission Plant (ET)	201208	201505	-7132.47	2012	0.966040593	-6890.255545	242.21
Electric	Electric Transmission Plant (ET)	201212	202012	16484.97	2012	0.966040593	15925.15019	(559.82)
Electric	Electric Distribution Plant (ED)	201303	201304	232631.91	2013	0.986749124	229549.3333	(3,082.58)
Electric	Electric/Common General Plant (EG)	201311	201501	93959.37	2013	0.986749124	92714.32601	(1,245.04)
Electric	Electric Transmission Plant (ET)	201305	201611	14052.46	2013	0.986749124	13866.25259	(186.21)
Electric	Electric/Common General Plant (EG)	201306	201709	-388819.2	2013	0.986749124	-383667.0049	5,152.20
Electric	Electric Distribution Plant (ED)	201308	202104	371.12	2013	0.986749124	366.2023348	(4.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201208	0.03	2012	0.966040593	0.028981218	(0.00)
Electric	Hydro Production Plant (EH)	201405	201809	4941.95	2014	0.985405199	4869.823226	(72.13)
Electric	Nuclear Production Plant (EN)	201310	201511	8820.13	2013	0.986749124	8703.255548	(116.87)
Electric	Electric/Common General Plant (EG)	201310	201505	25166.66	2013	0.986749124	24823.31221	(333.35)
Electric	Electric Transmission Plant (ET)	201404	201611	12786.02	2014	0.985405199	12599.41059	(186.61)
Electric	Electric Transmission Plant (ET)	201409	201610	8929.07	2014	0.985405199	8798.752004	(130.32)
Electric	Electric/Common General Plant (EG)	201502	201807	6509.95	2015	0.991476231	6454.460687	(55.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201711	7.2	2015	0.991476231	7.13862886	(0.06)
Electric	Electric/Common General Plant (EG)	201504	201602	261098.62	2015	0.991476231	258873.0756	(2,225.54)
Electric	Electric Transmission Plant (ET)	201602	201812	42424.58	2016	0.995093793	42216.43624	(208.14)
Electric	Electric Distribution Plant (ED)	201604	201704	25509.37	2016	0.995093793	25384.21576	(125.15)
Electric	Electric Distribution Plant (ED)	201607	202008	3770.01	2016	0.995093793	3751.513551	(18.50)
Electric	Electric/Common General Plant (EG)	201609	201801	771.01	2016	0.995093793	767.2272655	(3.78)
Electric	Electric Distribution Plant (ED)	201608	201712	102199.11	2016	0.995093793	101697.7	(501.41)
Electric	Electric Transmission Plant (ET)	201610	201804	34333.05	2016	0.995093793	34164.60496	(168.45)
Electric	Electric Transmission Plant (ET)	201702	201702	112742.43	2017	0.99985125	112725.6596	(16.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201609	7.93	2015	0.991476231	7.862406508	(0.07)
Electric	Electric/Common General Plant (EG)	201704	201906	23625.28	2017	0.99985125	23621.76574	(3.51)
Electric	Electric/Common General Plant (EG)	201701	202009	7460.11	2017	0.99985125	7459.00031	(1.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201801	262.98	2017	0.99985125	262.9408818	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201912	1121.22	2017	0.99985125	1121.053219	(0.17)
Electric	Hydro Production Plant (EH)	201802	202010	18.32	2018	0.99958649	18.3124449	(0.01)
Electric	Electric/Common General Plant (EG)	201805	201906	66619.3	2018	0.99958649	66591.75224	(27.55)
Electric	Hydro Production Plant (EH)	201806	201808	733.72	2018	0.99958649	733.4165993	(0.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	202008	15.08	2018	0.99958649	15.07356427	(0.01)
Electric	Electric Distribution Plant (ED)	201905	202103	10610.81	2019	0.995472668	10562.77154	(48.04)
Electric	Electric Distribution Plant (ED)	202008	202102	231270.89	2020	1	231270.89	-
Electric	Other Production Plant (EO)	201001	201110	5449.29	2010	0.995315522	5423.762923	(25.53)
Electric	Electric Distribution Plant (ED)	201004	201508	1310.53	2010	0.995315522	1304.390852	(6.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201710	0.74	2010	0.995315522	0.736533487	(0.00)
Electric	Hydro Production Plant (EH)	201104	201108	5755.22	2011	0.991511637	5706.367606	(48.85)
Electric	Electric Distribution Plant (ED)	201011	201904	289.35	2010	0.995315522	287.9945464	(1.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201110	23.65	2011	0.991511637	23.44925022	(0.20)
Electric	Hydro Production Plant (EH)	201111	201312	10095.97	2011	0.991511637	10010.27175	(85.70)
Electric	Electric Transmission Plant (ET)	201111	201911	2185.25	2011	0.991511637	2166.700806	(18.55)
Electric	Electric Transmission Plant (ET)	201201	201308	63088.22	2012	0.966040593	60945.78143	(2,142.44)
Electric	Electric Distribution Plant (ED)	201208	201309	18557.89	2012	0.966040593	17927.67925	(630.21)
Electric	Steam Production Plant (ES)	201205	201504	5.23	2012	0.966040593	5.052392299	(0.18)
Electric	Nuclear Production Plant (EN)	201109	201211	6434.62	2011	0.991511637	6380.000612	(54.62)
Electric	Electric/Common General Plant (EG)	201109	201809	-478.68	2011	0.991511637	-474.6167906	4.06
Electric	Electric Transmission Plant (ET)	201109	201607	94.58	2011	0.991511637	93.77717066	(0.80)
Water	Water Plant (WR)	201206	201508	253.53	2012	0.966040593	244.9202714	(8.61)
Electric	Electric/Common General Plant (EG)	201210	201306	22304.65	2012	0.966040593	21547.11973	(757.45)
Electric	Nuclear Production Plant (EN)	201211	201307	39009.14	2012	0.966040593	37684.41272	(1,324.73)
Electric	Steam Production Plant (ES)	201110	202008	30.33	2011	0.991511637	30.07254796	(0.26)
Electric	Electric/Common General Plant (EG)	201201	201801	9.62	2012	0.966040593	9.293105	(0.33)
Electric	Electric Distribution Plant (ED)	201303	201404	42083.78	2013	0.986749124	41526.13304	(557.65)
Electric	Electric Distribution Plant (ED)	201304	201604	4187.92	2013	0.986749124	4132.42639	(55.49)
Electric	Electric Transmission Plant (ET)	201304	201508	13085.94	2013	0.986749124	12912.53983	(173.40)
Electric	Electric Transmission Plant (ET)	201308	201404	273924.71	2013	0.986749124	270294.9676	(3,629.74)
Electric	Electric Transmission Plant (ET)	201204	201708	6396.78	2012	0.966040593	6179.548141	(217.23)
Electric	Electric Transmission Plant (ET)	201207	202009	5775.3	2012	0.966040593	5579.174234	(196.13)
Electric	Electric Transmission Plant (ET)	201311	201507	-27062.29	2013	0.986749124	-26703.69094	358.60
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201406	3.15	2013	0.986749124	3.108259714	(0.04)
Electric	Electric Distribution Plant (ED)	201305	201407	28915.39	2013	0.986749124	28532.25974	(383.15)
Electric	Electric Distribution Plant (ED)	201402	201702	631.11	2014	0.985405199	621.8990754	(9.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201707	6.34	2014	0.985405199	6.148928445	(0.09)
Electric	Electric Transmission Plant (ET)	201402	202002	974.86	2014	0.985405199	960.6321128	(14.23)
Electric	Electric/Common General Plant (EG)	201312	201411	220454.01	2013	0.986749124	217532.8012	(2,921.21)
Electric	Electric Distribution Plant (ED)	201312	201807	84.54	2013	0.986749124	83.41977092	(1.12)
Electric	Hydro Production Plant (EH)	201405	201405	-2138.76	2014	0.985405199	-2107.545224	31.21
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201605	10.63	2014	0.985405199	10.47485727	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201806	0.85	2014	0.985405199	0.83759442	(0.01)
Electric	Electric Transmission Plant (ET)	201407	201702	13287.49	2014	0.985405199	13093.56173	(193.93)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201510	10.16	2013	0.998749124	10.0253711	(0.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201707	6.37	2014	0.985405199	6.277031121	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201601	1.66	2014	0.985405199	1.635772631	(0.02)
Electric	Electric Distribution Plant (ED)	201401	202001	24.13	2014	0.985405199	23.77782746	(0.35)
Electric	Electric Transmission Plant (ET)	201409	201712	9175.04	2014	0.985405199	9041.132121	(133.91)
Electric	Electric/Common General Plant (EG)	201501	201807	6435.26	2015	0.991476231	6380.407327	(54.85)
Electric	Electric/Common General Plant (EG)	201503	201908	1471.54	2015	0.991476231	1458.996932	(12.54)
Electric	Electric Transmission Plant (ET)	201506	201805	37755.38	2015	0.991476231	37433.561185	(321.82)
Electric	Electric Distribution Plant (ED)	201506	201707	3856.82	2015	0.991476231	3823.945356	(32.87)
Electric	Electric Distribution Plant (ED)	201510	201904	3380.16	2015	0.991476231	3351.348295	(28.81)
Electric	Electric Transmission Plant (ET)	201510	201908	30462.51	2015	0.991476231	30202.85459	(259.66)
Electric	Electric/Common General Plant (EG)	201505	201804	18750.68	2015	0.991476231	18590.85353	(159.83)
Electric	Electric Transmission Plant (ET)	201604	201912	252798.47	2016	0.995093793	251558.1884	(1,240.28)
Electric	Electric Transmission Plant (ET)	201609	201709	9880.11	2016	0.995093793	9831.636138	(48.47)
Water	Water Plant (WR)	201508	201509	-12232.76	2015	0.991476231	-12128.49077	104.27
Electric	Hydro Production Plant (EH)	201609	202012	90.04	2016	0.995093793	89.59824514	(0.44)
Electric	Hydro Production Plant (EH)	201610		23945.74	2016	0.995093793	23828.25725	(117.48)
Electric	Electric Distribution Plant (ED)	201702	201811	43031.87	2017	0.99985125	43025.46902	(6.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201701	112.57	2016	0.995093793	112.017083	(0.55)
Electric	Electric/Common General Plant (EG)	201701	201702	4147.03.59	2017	0.99985125	4146.413029	(61.69)
Electric	Steam Production Plant (ES)	201701	201803	6.25	2017	0.99985125	6.249070314	(0.00)
Electric	Electric Transmission Plant (ET)	201703	201901	23019.05	2017	0.99985125	23015.62592	(3.42)
Electric	Electric Distribution Plant (ED)	201708	202012	69250.84	2017	0.99985125	69240.53895	(10.30)
Electric	Electric Transmission Plant (ET)	201708	202106	335.23	2017	0.99985125	335.1801346	(0.05)
Electric	Hydro Production Plant (EH)	201804	201909	335.6	2018	0.99958649	335.401226	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	202002	56.19	2018	0.99958649	56.16376486	(0.02)
Electric	Hydro Production Plant (EH)	201909	201911	25337.11	2019	0.995472668	25222.40049	(114.71)
Water	Water Plant (WR)	202007		17916.66	2020	1	17916.66	-
Electric	Electric Transmission Plant (ET)	201006	201406	2147.52	2010	0.995315522	2137.459991	(10.06)
Electric	Electric Transmission Plant (ET)	201005	201504	2412.15	2010	0.995315522	2400.850337	(11.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201507	21.5	2010	0.995315522	21.39928373	(0.10)
Electric	Electric Transmission Plant (ET)	201006	201110	2368.72	2010	0.995315522	2357.623784	(11.10)
Electric	Electric/Common General Plant (EG)	201101	201110	107216.09	2011	0.991511637	106306.0009	(910.09)
Gas	Gas Production Plant (GP)	201009	201503	82.59	2010	0.995315522	82.203109	(0.39)
Electric	Electric Transmission Plant (ET)	201006	201706	281.21	2010	0.995315522	279.8926781	(1.32)
Electric	Electric Distribution Plant (ED)	201011	201301	30693.34	2010	0.995315522	30549.55774	(143.78)
Electric	Hydro Production Plant (EH)	201108	201709	4840.08	2011	0.991511637	4798.995646	(41.08)
Electric	Electric Transmission Plant (ET)	201103	202104	16.73	2011	0.991511637	16.5878969	(0.14)
Electric	Electric Transmission Plant (ET)	201111	201304	79397.06	2011	0.991511637	78723.10896	(673.95)
Electric	Nuclear Production Plant (EN)	201106	201307	17933.57	2011	0.991511637	17781.34335	(152.23)
Electric	Electric/Common General Plant (EG)	201201	201306	158.57	2012	0.966040593	153.1805568	(5.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201403	0.41	2011	0.991511637	0.406519771	(0.00)
Electric	Electric/Common General Plant (EG)	201109	201905	320.54	2011	0.991511637	317.8191402	(2.72)
Electric	Electric Transmission Plant (ET)	201211	201302	147812.13	2012	0.966040593	142792.5176	(5,019.61)
Electric	Electric/Common General Plant (EG)	201302	201504	0.45	2013	0.986749124	0.444037106	(0.01)
Electric	Electric Transmission Plant (ET)	201208	201911	-122.29	2012	0.966040593	-118.1371041	4.15
Electric	Electric/Common General Plant (EG)	201204	201506	329.41	2012	0.966040593	318.2234316	(11.19)
Electric	Electric Transmission Plant (ET)	201301		378436.46	2013	0.986749124	373421.8453	(5,014.61)
Electric	Hydro Production Plant (EH)	201301	201302	21426.8	2013	0.986749124	21142.87612	(283.92)
Electric	Electric Distribution Plant (ED)	201304	202007	1712.66	2013	0.986749124	1689.965754	(22.69)
Electric	Electric Transmission Plant (ET)	201208	202004	8846.58	2012	0.966040593	8546.155385	(300.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201407	8.32	2013	0.986749124	8.209752709	(0.11)
Electric	Nuclear Production Plant (EN)	201311	201511	7980.75	2013	0.986749124	7874.998069	(105.75)
Electric	Electric/Common General Plant (EG)	201309	201405	54245.44	2013	0.986749124	53526.64038	(718.80)
Electric	Electric Distribution Plant (ED)	201309	202010	-13.2	2013	0.986749124	-13.02508843	0.17
Electric	Electric Distribution Plant (ED)	201305	201404	46495.51	2013	0.986749124	45879.40375	(616.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305		7.66	2013	0.986749124	7.558498288	(0.10)
Electric	Electric Distribution Plant (ED)	201306	201903	6347.77	2013	0.986749124	6263.656485	(84.11)
Electric	Other Production Plant (EO)	201308	201812	45007.9	2013	0.986749124	44411.50588	(596.39)
Electric	Electric Distribution Plant (ED)	201409	201409	-205214.96	2014	0.985405199	-202219.8886	2,995.07
Electric	Electric Transmission Plant (ET)	201405	201503	22929.49	2014	0.985405199	22594.83867	(334.65)
Electric	Electric/Common General Plant (EG)	201405	201506	12977.34	2014	0.985405199	12787.93831	(189.40)
Electric	Hydro Production Plant (EH)	201405	201802	66882.41	2014	0.985405199	65906.27457	(976.14)
Electric	Electric/Common General Plant (EG)	201410	201610	17216.16	2014	0.985405199	16964.89358	(251.27)
Electric	Electric Distribution Plant (ED)	201310	201611	11637.48	2013	0.986749124	11483.27319	(154.21)
Electric	Electric Distribution Plant (ED)	201411	201803	331.31	2014	0.985405199	326.4745966	(4.84)
Electric	Electric Transmission Plant (ET)	201401	201812	16653.89	2014	0.985405199	16410.8208	(243.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201710	86.39	2014	0.985405199	85.12915518	(1.26)
Electric	Electric/Common General Plant (EG)	201408	201509	8750.31	2014	0.985405199	8622.600971	(127.71)
Electric	Electric Distribution Plant (ED)	201503		224121.19	2015	0.991476231	222210.8326	(1,910.36)
Electric	Electric Transmission Plant (ET)	201502	202003	675.62	2015	0.991476231	669.8611709	(5.76)
Electric	Electric Transmission Plant (ET)	201506	201512	224732.96	2015	0.991476231	222817.3881	(1,915.57)
Electric	Electric Distribution Plant (ED)	201603	202104	1385.46	2016	0.995093793	1378.662647	(6.80)
Electric	Electric Distribution Plant (ED)	201511	201904	3951.91	2015	0.991476231	3918.22483	(33.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201908	20.02	2015	0.991476231	19.84935414	(0.17)
Electric	Hydro Production Plant (EH)	201512	201804	17154.77	2015	0.991476231	17008.5467	(146.22)
Electric	Electric Transmission Plant (ET)	201602	201909	1011.44	2016	0.995093793	1006.477666	(4.96)
Electric	Hydro Production Plant (EH)	201508	201610	35.91	2015	0.991476231	35.60391144	(0.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201605	0.01	2016	0.995093793	0.009950938	(0.00)
Electric	Electric Distribution Plant (ED)	201612		189181.48	2016	0.995093793	188253.3165	(928.16)
Electric	Electric Distribution Plant (ED)	201610	201712	135149.43	2016	0.995093793	134486.359	(663.07)
Electric	Hydro Production Plant (EH)	201702	201808	481.04	2017	0.99985125	480.9644454	(0.07)
Electric	Electric Distribution Plant (ED)	201605	202004	1423.35	2016	0.995093793	1416.366751	(6.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201707	14.25	2015	0.991476231	14.12853629	(0.12)
Electric	Hydro Production Plant (EH)	201705	202011	9625	2017	0.99985125	9623.568283	(1.43)
Electric	Electric Transmission Plant (ET)	201706	202007	211462.19	2017	0.99985125	211430.735	(31.45)
Electric	Electric/Common General Plant (EG)	201708	202102	3028.78	2017	0.99985125	3028.32947	(0.45)
Electric	Electric/Common General Plant (EG)	201706	202007	1475.64	2017	0.99985125	1475.420499	(0.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	202005	0.28	2017	0.99985125	0.27995835	(0.00)
Electric	Electric/Common General Plant (EG)	201709	201906	36388.24	2017	0.99985125	36382.82726	(5.41)
Electric	Electric Distribution Plant (ED)	201807		666755.76	2018	0.99958649	666480.0497	(275.71)
Electric	Other Production Plant (EO)	201804	201901	1325.61	2018	0.99958649	1325.061847	(0.55)
Electric	Hydro Production Plant (EH)	201806	201911	1007.29	2018	0.99958649	1006.873475	(0.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	201912	1326.4	2019	0.995472668	1320.394947	(6.01)
Electric	Electric Transmission Plant (ET)	201810	201912	257812.55	2018	0.99958649	257705.9419	(106.611)
Electric	Electric Distribution Plant (ED)	201905	202105	10531.13	2019	0.995472668	10483.45208	(47.68)
Electric	Electric/Common General Plant (EG)	202003		134561627	2020	1	134561627	-
Electric	Nuclear Production Plant (EN)	201006	201010	11443.87	2010	0.995315522	11390.26145	(53.61)
Electric	Electric Transmission Plant (ET)	201004	201506	33587.01	2010	0.995315522	33429.6724	(157.34)
Electric	Electric Transmission Plant (ET)	201004	201105	42543.42	2010	0.995315522	42344.4867	(1992.93)
Electric	Electric Transmission Plant (ET)	201101	201607	0.61	2011	0.991511637	0.604822099	(0.01)
Electric	Electric Transmission Plant (ET)	201101	201706	1039.27	2011	0.991511637	1030.448299	(8.82)
Electric	Electric/Common General Plant (EG)	201005	201704	6899.7	2010	0.995315522	6867.37851	(32.32)
Electric	Hydro Production Plant (EH)	201006	201412	619.11	2010	0.995315522	616.2097931	(2.90)
Electric	Nuclear Production Plant (EN)	201010	201506	927.73	2010	0.995315522	923.3840696	(4.35)
Electric	Electric/Common General Plant (EG)	201107	201212	236770.4	2011	0.991511637	234760.607	(2,009.79)
Electric	Electric Transmission Plant (ET)	201105	201311	1596.92	2011	0.991511637	1583.364764	(13.56)
Electric	Electric Distribution Plant (ED)	201106	201709	1429.57	2011	0.991511637	1417.435291	(12.13)
Electric	Electric Transmission Plant (ET)	201110	201704	1619.43	2011	0.991511637	1605.683691	(13.75)
Electric	Nuclear Production Plant (EN)	201111	201205	56772.4	2011	0.991511637	56290.49528	(481.90)
Electric	Electric Distribution Plant (ED)	201112	201604	1701.44	2011	0.991511637	1686.99756	(14.44)
Electric	Electric Transmission Plant (ET)	201208	201211	72142.57	2012	0.966040593	69692.65107	(2,449.92)
Electric	Electric/Common General Plant (EG)	201104	201310	812.69	2011	0.991511637	805.7915926	(6.90)
Electric	Electric Transmission Plant (ET)	201206	201712	215746	2012	0.966040593	20841.93937	(732.66)
Electric	Electric Transmission Plant (ET)	201206	201801	110960.8	2012	0.966040593	107182.637	(3,768.16)
Electric	Electric Distribution Plant (ED)	201203	201304	46818.22	2012	0.966040593	45228.30099	(1,589.92)
Electric	Electric Transmission Plant (ET)	201203	201601	808.03	2012	0.966040593	780.58978	(27.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201303	12.22	2012	0.966040593	11.80501604	(0.41)
Gas	Gas Production Plant (GP)	201208		2737.13	2012	0.966040593	2644.178687	(92.95)
Electric	Electric/Common General Plant (EG)	201208	201707	23.51	2012	0.966040593	22.71161433	(0.80)
Electric	Electric Transmission Plant (ET)	201204	201908	764.89	2012	0.966040593	738.9147888	(25.98)
Electric	Electric Distribution Plant (ED)	201304	201905	5330.08	2013	0.986749124	5259.451769	(70.63)
Electric	Other Production Plant (EO)	201208	201301	801.02	2012	0.966040593	773.8178354	(27.20)
Electric	Electric Transmission Plant (ET)	201307	201901	19070.96	2013	0.986749124	18818.25307	(252.71)
Electric	Electric/Common General Plant (EG)	201307	201501	92280.52	2013	0.986749124	91057.72224	(1,222.80)
Electric	Electric/Common General Plant (EG)	201311	201401	138815.16	2013	0.986749124	136975.7375	(1,839.42)
Electric	Nuclear Production Plant (EN)	201305	201511	8715.69	2013	0.986749124	8600.19947	(115.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201510	18.9	2014	0.985405199	18.62415827	(0.28)
Electric	Electric/Common General Plant (EG)	201405	201603	714.02	2014	0.985405199	703.5990205	(10.42)
Electric	Other Production Plant (EO)	201310	201812	41426.5	2013	0.986749124	40880.52282	(546.98)
Electric	Electric/Common General Plant (EG)	201310	201605	33619.39	2013	0.986749124	33173.90362	(445.49)
Electric	Electric Transmission Plant (ET)	201310	201502	3512.68	2013	0.986749124	3466.133912	(46.55)
Electric	Electric Distribution Plant (ED)	201401	201408	55940.02	2014	0.985405199	55123.58657	(816.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201605	-10.87	2014	0.985405199	-10.71135452	0.16
Electric	Electric Distribution Plant (ED)	201401	201708	21.8	2014	0.985405199	21.48183335	(0.32)
Electric	Electric Distribution Plant (ED)	201503	201605	66496.91	2015	0.991476231	65930.10567	(566.80)
Electric	Electric Transmission Plant (ET)	201503	202003	721.18	2015	0.991476231	715.0328279	(6.15)
Electric	Electric/Common General Plant (EG)	201507		454911.44	2015	0.991476231	451033.8798	(3,877.56)
Electric	Electric Distribution Plant (ED)	201507	201606	63496.18	2015	0.991476231	62954.9532	(541.23)
Electric	Electric Distribution Plant (ED)	201511	201705	10766.64	2015	0.991476231	10674.86764	(91.77)
Electric	Electric/Common General Plant (EG)	201603	201611	178880.18	2016	0.995093793	178002.5569	(877.62)
Electric	Electric/Common General Plant (EG)	201603	201807	11316.3	2016	0.995093793	11260.77989	(55.52)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201508	201808	151762.57	2015	0.991476231	150468.9808	(1,293.59)
Electric	Electric Distribution Plant (ED)	201512	201905	35386.65	2015	0.991476231	35085.02235	(301.63)
Electric	Electric Transmission Plant (ET)	201602	201610	272278.76	2016	0.995093793	270942.9041	(1,335.86)
Electric	Electric/Common General Plant (EG)	201604	201812	4976.76	2016	0.995093793	4952.342986	(24.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201701	12.42	2015	0.991476231	12.31413478	(0.11)
Electric	Hydro Production Plant (EH)	201610	201802	10949.33	2016	0.995093793	10895.61032	(53.72)
Electric	Electric Distribution Plant (ED)	201702	201907	73353.04	2017	0.99985125	73342.12875	(10.91)
Electric	Electric Distribution Plant (ED)	201702	202003	645.15	2017	0.99985125	645.054034 1	(0.10)
Electric	Hydro Production Plant (EH)	201606	201803	2316.86	2016	0.995093793	2305.493006	(11.37)
Electric	Electric Transmission Plant (ET)	201608	202105	290.25	2016	0.995093793	288.8259735	(1.42)
Electric	Electric/Common General Plant (EG)	201612	201709	67342.78	2016	0.995093793	67012.3824	(330.40)
Electric	Electric Transmission Plant (ET)	201611	201904	5675.25	2016	0.995093793	5647.40605	(27.84)
Electric	Electric Distribution Plant (ED)	201708	202003	2026.51	2017	0.99985125	2026.208557	(0.30)
Electric	Hydro Production Plant (EH)	201708	201708	86.29	2017	0.99985125	86.27716438	(0.01)
Electric	Electric/Common General Plant (EG)	201711	201805	37216.96	2017	0.99985125	37211.42399	(5.54)
Electric	Electric Distribution Plant (ED)	201807	201910	81892.45	2018	0.99958649	81858.58664	(33.86)
Electric	Electric Distribution Plant (ED)	201906		1160071.63	2019	0.995472668	1154819.6	(5,252.03)
Electric	Electric/Common General Plant (EG)	201901	201912	408015.39	2019	0.995472668	406168.1688	(1,847.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201911	4.41	2018	0.99958649	4.40817642	(0.00)
Electric	Electric Distribution Plant (ED)	201907	202007	122507.62	2019	0.995472668	122042.5799	(555.04)
Electric	Electric Transmission Plant (ET)	201909	202001	49455.41	2019	0.995472668	49231.50894	(223.90)
Electric	Hydro Production Plant (EH)	202005	202009	1300.72	2020	1	1300.72	-
Water	Water Plant (WR)	202012	202101	-49.37	2020	1	-49.37	-
Electric	Electric Distribution Plant (ED)	201001	201008	155643.96	2010	0.995315522	154914.8494	(729.11)
Electric	Electric Transmission Plant (ET)	201001	201605	5582.86	2010	0.995315522	5556.707217	(26.15)
Electric	Electric Distribution Plant (ED)	201003	201502	1.06	2010	0.995315522	1.055034454	(0.00)
Electric	Electric Distribution Plant (ED)	201009	201102	47866.9	2010	0.995315522	47642.66858	(224.23)
Electric	Electric/Common General Plant (EG)	201007	201809	942.91	2010	0.995315522	938.4925592	(4.42)
Electric	Electric Distribution Plant (ED)	201103	201407	2065.11	2011	0.991511637	2047.580597	(17.53)
Electric	Electric Transmission Plant (ET)	201103	201810	5320.93	2011	0.991511637	5275.764017	(45.17)
Electric	Hydro Production Plant (EH)	201008	201103	64597.96	2010	0.995315522	64295.3523	(302.61)
Electric	Electric Distribution Plant (ED)	201008	201209	-3237.87	2010	0.995315522	-3222.702271	15.17
Electric	Electric Distribution Plant (ED)	201008	201708	3646.29	2010	0.995315522	3629.209036	(17.08)
Electric	Hydro Production Plant (EH)	201010		57933.73	2010	0.995315522	57662.34074	(271.39)
Electric	Electric Distribution Plant (ED)	201102	201401	1501.91	2011	0.991511637	1489.161243	(12.75)
Electric	Electric/Common General Plant (EG)	201108	201207	126897.87	2011	0.991511637	125820.7149	(1,077.16)
Electric	Other Production Plant (EO)	201010	201210	179.04	2010	0.995315522	178.2012911	(0.84)
Electric	Nuclear Production Plant (EN)	201105	201303	184796.4	2011	0.991511637	18322.73845	(1,574.66)
Electric	Electric Transmission Plant (ET)	201105	201203	35206.77	2011	0.991511637	34907.92217	(298.85)
Electric	Electric/Common General Plant (EG)	201107	201801	12.42	2011	0.991511637	12.31457454	(0.11)
Electric	Hydro Production Plant (EH)	201010	201301	1341.17	2010	0.995315522	1334.87319	(62.83)
Electric	Electric Distribution Plant (ED)	201110	201206	309449.5	2011	0.991511637	306822.7804	(2,626.72)
Electric	Nuclear Production Plant (EN)	201110	201111	-5295.55	2011	0.991511637	-5250.598451	44.95
Electric	Hydro Production Plant (EH)	201208	201503	88.66	2012	0.966040593	85.64915893	(3.01)
Electric	Electric Distribution Plant (ED)	201205	201406	10092.85	2012	0.966040593	9750.102794	(342.75)
Electric	Electric/Common General Plant (EG)	201109	201505	462.78	2011	0.991511637	458.8517555	(3.93)
Electric	Electric/Common General Plant (EG)	201109	201311	69.04	2011	0.991511637	68.45386344	(0.59)
Water	Water Plant (WR)	201206	201810	8.68	2012	0.966040593	8.385232343	(0.29)
Electric	Electric Distribution Plant (ED)	201206	201604	4280.1	2012	0.966040593	4134.75054	(145.35)
Water	Water Plant (WR)	201206	201405	13.63	2012	0.966040593	13.16713328	(0.46)
Electric	Electric/Common General Plant (EG)	201203	201306	9341.83	2012	0.966040593	9024.586988	(317.24)
Electric	Electric Distribution Plant (ED)	201203	201707	0.51	2012	0.966040593	0.492680702	(0.02)
Electric	Electric/Common General Plant (EG)	201210	201401	42846.39	2012	0.966040593	41391.35198	(1,455.04)
Electric	Electric/Common General Plant (EG)	201210	201502	5925.3	2012	0.966040593	5724.080323	(201.22)
Electric	Other Production Plant (EO)	201210	201512	982.43	2012	0.966040593	949.067259 3	(33.36)
Electric	Nuclear Production Plant (EN)	201210	201212	3927.02	2012	0.966040593	3793.660728	(133.36)
Electric	Electric Distribution Plant (ED)	201303	201812	23169.25	2013	0.986749124	22862.23713	(307.01)
Electric	Electric Transmission Plant (ET)	201204	201512	25040.16	2012	0.966040593	24189.811	(850.35)
Electric	Electric Transmission Plant (ET)	201209	201908	60.5	2012	0.966040593	58.44545585	(2.05)
Electric	Electric Transmission Plant (ET)	201204	201812	10436.97	2012	0.966040593	10082.53668	(354.43)
Electric	Electric Transmission Plant (ET)	201212	201608	38.02	2012	0.966040593	36.72886333	(1.29)
Electric	Electric Transmission Plant (ET)	201311	201911	4877.49	2013	0.986749124	4812.858983	(64.63)
Electric	Electric Transmission Plant (ET)	201305	201712	12754.39	2013	0.986749124	12585.38316	(169.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402		17.24	2014	0.985405199	16.98838564	(0.25)
Electric	Other Production Plant (EO)	201306	201312	343.58	2013	0.986749124	339.0272639	(4.55)
Electric	Electric/Common General Plant (EG)	201312	201406	16067.75	2013	0.986749124	15854.83823	(212.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201603	5.86	2013	0.986749124	5.782449865	(0.08)
Electric	Electric Transmission Plant (ET)	201403	201406	151478.55	2014	0.985405199	149267.7508	(2,210.80)
Electric	Electric Transmission Plant (ET)	201403	201808	67750.77	2014	0.985405199	66761.96103	(988.81)
Electric	Electric Distribution Plant (ED)	201410	201706	5123.5	2014	0.985405199	5048.725539	(74.78)
Electric	Hydro Production Plant (EH)	201310	201401	10350.34	2013	0.986749124	10213.18892	(137.15)
Electric	Electric Transmission Plant (ET)	201409	201612	9283.46	2014	0.985405199	9147.969753	(135.49)
Electric	Electric Distribution Plant (ED)	201408	201911	-120.38	2014	0.985405199	-118.6230779	1.76
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201804	0.36	2014	0.985405199	0.354745872	(0.01)
Electric	Electric Transmission Plant (ET)	201603	201807	12560.97	2016	0.995093793	12499.34328	(61.63)
Electric	Hydro Production Plant (EH)	201511	201710	226.15	2015	0.991476231	224.2223495	(1.93)
Electric	Electric/Common General Plant (EG)	201508	201805	98.72	2015	0.991476231	97.87853348	(0.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201710	500.46	2015	0.991476231	496.1941943	(4.27)
Electric	Electric/Common General Plant (EG)	201602	201611	169119.7	2016	0.995093793	168289.9638	(829.74)
Water	Other Production Plant (EO)	201601	201702	337.06	2016	0.995093793	335.406314	(1.65)
Electric	Electric Transmission Plant (ET)	201609	201802	105267.79	2016	0.995093793	104751.3245	(516.47)
Electric	Electric Transmission Plant (ET)	201609	201808	226996.38	2016	0.995093793	225882.6888	(1,113.69)
Electric	Electric Transmission Plant (ET)	201508	202102	4364.99	2015	0.991476231	4327.783832	(37.21)
Electric	Hydro Production Plant (EH)	201612	201910	54.53	2016	0.995093793	54.26246455	(0.27)
Electric	Electric/Common General Plant (EG)	201704	201805	14011.89	2017	0.99985125	14009.80573	(2.08)
Electric	Electric Transmission Plant (ET)	201705	202012	87323.75	2017	0.99985125	87310.76061	(12.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	202003	19.89	2017	0.99985125	19.88704137	(0.00)
Electric	Electric/Common General Plant (EG)	201708	201901	72618.17	2017	0.99985125	72607.36806	(10.80)
Electric	Electric/Common General Plant (EG)	201706	201905	10188.09	2017	0.99985125	10186.57452	(1.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	202007	71.85	2017	0.99985125	71.83931233	(0.01)
Electric	Electric Transmission Plant (ET)	201710	201912	472901.27	2017	0.99985125	472830.926	(70.34)
Electric	Steam Production Plant (ES)	201712	201803	470.17	2017	0.99985125	470.1000623	(0.07)
Electric	Hydro Production Plant (EH)	201711	202012	272.04	2017	0.99985125	271.9995341	(0.04)
Electric	Electric Distribution Plant (ED)	201802	202001	18592.92	2018	0.99958649	18585.23164	(7.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201906	66.49	2018	0.99958649	66.46250571	(0.03)
Electric	Electric/Common General Plant (EG)	201805	201812	50817.65	2018	0.99958649	50796.63639	(21.01)
Electric	Electric Distribution Plant (ED)	201903	202012	64088.87	2019	0.995472668	63798.7184	(290.15)
Electric	Electric/Common General Plant (EG)	201810	201902	85527.96	2018	0.99958649	85492.59332	(35.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	201905	2.9	2019	0.995472668	2.886870737	(0.01)
Electric	Electric/Common General Plant (EG)	201908	202105	2368.79	2019	0.995472668	2358.065701	(10.72)
Electric	Hydro Production Plant (EH)	201907	202009	79.73	2019	0.995472668	79.36903581	(0.36)
Electric	Electric/Common General Plant (EG)	201909	201911	715655.53	2019	0.995472668	712415.5198	(3,240.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202010	202012	62300.88	2020	1	62300.88	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202004	202005	-1258.4	2020	1	-1258.4	-
Electric	Electric Transmission Plant (ET)	201001	201003	23027.9	2010	0.995315522	22920.02632	(107.87)
Electric	Hydro Production Plant (EH)	201007	201209	290.12	2010	0.995315522	288.7609394	(1.36)
Electric	Electric Distribution Plant (ED)	201004	201511	1906.92	2010	0.995315522	1897.987076	(8.93)
Electric	Electric Transmission Plant (ET)	201001	201412	2229.07	2010	0.995315522	2218.627972	(10.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201201	47.82	2010	0.995315522	47.59588028	(0.22)
Electric	Electric Transmission Plant (ET)	201006	202003	37	2010	0.995315522	36.82667433	(0.17)
Electric	Electric/Common General Plant (EG)	201012	201103	209715.35	2010	0.995315522	208732.9431	(982.41)
Electric	Nuclear Production Plant (EN)	201105	201206	201.66	2011	0.991511637	199.9462368	(1.71)
Electric	Electric Transmission Plant (ET)	201102	201705	1267.95	2011	0.991511637	1257.187181	(10.76)
Electric	Electric Distribution Plant (ED)	201104	201712	88.74	2011	0.991511637	87.9867427	(0.75)
Electric	Electric Transmission Plant (ET)	201201	201304	73609.99	2012	0.966040593	71110.23835	(2,499.75)
Electric	Electric Transmission Plant (ET)	201201	201901	14867.57	2012	0.966040593	14362.67613	(504.89)
Electric	Electric Distribution Plant (ED)	201109	201407	2818.84	2011	0.991511637	2794.912864	(23.93)
Electric	Hydro Production Plant (EH)	201202	201312	13701.52	2012	0.966040593	13236.2245	(465.30)
Electric	Electric Transmission Plant (ET)	201206	202004	11237.32	2012	0.966040593	10855.70727	(381.61)
Electric	Electric Distribution Plant (ED)	201206	201605	4979.43	2012	0.966040593	4810.331508	(169.10)
Electric	Electric Transmission Plant (ET)	201206	201311	11381.21	2012	0.966040593	10994.71085	(386.50)
Electric	Electric Transmission Plant (ET)	201210	201303	79091.56	2012	0.966040593	76405.65749	(2,685.90)
Electric	Nuclear Production Plant (EN)	201110	201304	26.92	2011	0.991511637	26.69149328	(0.23)
Electric	Electric Transmission Plant (ET)	201204	202003	5016.09	2012	0.966040593	4845.746556	(170.34)
Electric	Electric Transmission Plant (ET)	201304	201611	13713.81	2013	0.986749124	13532.09	(181.72)
Electric	Electric Distribution Plant (ED)	201308	201508	2376.78	2013	0.986749124	2345.285582	(31.49)
Electric	Other Production Plant (EO)	201211		3919.72	2012	0.966040593	3786.608631	(133.111)
Electric	Electric Distribution Plant (ED)	201309	201410	18882.24	2013	0.986749124	18632.03377	(250.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201606	38.4	2013	0.986749124	37.89116635	(0.51)
Electric	Electric Transmission Plant (ET)	201312	201508	56591.55	2013	0.986749124	55841.66237	(749.89)
Electric	Electric Distribution Plant (ED)	201406	201505	57612.65	2014	0.985405199	56771.80487	(840.85)
Electric	Electric/Common General Plant (EG)	201406	202102	12837.87	2014	0.985405199	12650.50385	(187.37)
Electric	Electric Distribution Plant (ED)	201411	201501	31142.68	2014	0.985405199	30688.14697	(454.21)
Electric	Electric Distribution Plant (ED)	201502	201809	12457.24	2015	0.991476231	12351.05736	(106.18)
Electric	Electric Distribution Plant (ED)	201404	201601	7937.97	2014	0.985405199	7822.116911	(115.85)
Electric	Electric/Common General Plant (EG)	201501	201901	2525.09	2015	0.991476231	2503.566715	(21.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201610	1.25	2014	0.985405199	1.231756499	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201604	8.22	2015	0.991476231	8.149934615	(0.07)
Electric	Electric/Common General Plant (EG)	201510	201601	152573.85	2015	0.991476231	151273.3457	(1,300.50)
Electric	Electric Distribution Plant (ED)	201507	201601	106832.6	2015	0.991476231	105921.9835	(910.62)
Electric	Electric Transmission Plant (ET)	201504	201809	70.11	2015	0.991476231	69.51239852	(0.60)
Gas	Gas Production Plant (GP)	201508		37.06	2015	0.991476231	36.744101	(0.32)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201602	201812	52.31	2016	0.995093793	52.05335632	(0.26)
Electric	Electric/Common General Plant (EG)	201601	201912	197013.8	2016	0.995093793	196071.2908	(96.67)
Electric	Electric Distribution Plant (ED)	201606	201611	202235	2016	0.995093793	201242.7933	(992.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201701	36.76	2016	0.995093793	36.57964784	(0.18)
Electric	Electric Distribution Plant (ED)	201602	202011	107.83	2016	0.995093793	107.3009637	(0.53)
Electric	Hydro Production Plant (EH)	201512	201706	9050.92	2015	0.991476231	8973.772045	(77.15)
Electric	Other Production Plant (EO)	201604	201610	21005.37	2016	0.995093793	20902.31331	(103.06)
Electric	Electric Distribution Plant (ED)	201701	202002	7238.73	2017	0.99885125	7237.65324	(1.08)
Electric	Hydro Production Plant (EH)	201703	201912	1090.43	2017	0.99885125	1090.267799	(0.16)
Electric	Electric Transmission Plant (ET)	201711	202005	53584.57	2017	0.99885125	53576.59931	(7.97)
Electric	Other Production Plant (EO)	201712	202103	717.06	2017	0.99885125	716.953375	(0.11)
Electric	Hydro Production Plant (EH)	201709	201809	16050.56	2017	0.99885125	16048.17248	(2.39)
Electric	Hydro Production Plant (EH)	201806	201909	344.08	2018	0.99958649	343.9377194	(0.14)
Electric	Electric Transmission Plant (ET)	201910	202006	694643.21	2019	0.995472668	691697.424	(3,145.79)
Electric	Hydro Production Plant (EH)	201912	202006	1713.04	2019	0.995472668	1705.284499	(7.76)
Electric	Electric Transmission Plant (ET)	202003	202009	156455.09	2020	1	156455.09	-
Electric	Hydro Production Plant (EH)	202006	202101	2351.53	2020	1	2351.53	-
Electric	Hydro Production Plant (EH)	202002	202005	1864.06	2020	1	1864.06	-
Electric	Other Production Plant (EO)	201001	201102	1649.08	2010	0.995315522	1641.354922	(7.73)
Electric	Electric Transmission Plant (ET)	201006	201612	1777.26	2010	0.995315522	1768.934465	(8.33)
Electric	Electric Distribution Plant (ED)	201005	201101	39438.61	2010	0.995315522	39253.86072	(184.75)
Electric	Electric Distribution Plant (ED)	201005	201204	6883.68	2010	0.995315522	6851.433555	(32.25)
Electric	Electric Transmission Plant (ET)	201009	201109	15073.9	2010	0.995315522	15003.28665	(70.61)
Electric	Electric Distribution Plant (ED)	201103	201401	1649.46	2011	0.991511637	1635.458785	(14.00)
Electric	Nuclear Production Plant (EN)	201003	201211	811.16	2010	0.995315522	807.3601392	(3.80)
Electric	Electric/Common General Plant (EG)	201004	201904	2040.67	2010	0.995315522	2040.068367	(9.60)
Electric	Nuclear Production Plant (EN)	201006	201206	7.89	2010	0.995315522	7.853039472	(0.04)
Electric	Electric/Common General Plant (EG)	201104	201212	191931.62	2011	0.991511637	190302.4348	(1,629.19)
Electric	Nuclear Production Plant (EN)	201011	201212	604.81	2010	0.995315522	601.9787811	(2.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201203	1.55	2010	0.995315522	1.542739006	(0.01)
Electric	Other Production Plant (EO)	201008	201510	62.31	2010	0.995315522	62.01811102	(0.29)
Electric	Hydro Production Plant (EH)	201106	201803	925.71	2011	0.991511637	917.8522378	(7.86)
Electric	Electric Distribution Plant (ED)	201102	201911	18.71	2011	0.991511637	18.5518273	(0.16)
Electric	Electric Transmission Plant (ET)	201112	201212	42915.46	2011	0.991511637	42551.17801	(364.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201210	0.2	2011	0.991511637	0.198302327	(0.00)
Electric	Electric Transmission Plant (ET)	201111	201505	3729.97	2011	0.991511637	3698.308662	(31.66)
Electric	Electric/Common General Plant (EG)	201201	201505	44142.97	2012	0.966040593	42643.90089	(1,499.07)
Electric	Electric/Common General Plant (EG)	201112	201810	0.31	2011	0.991511637	0.307368608	(0.00)
Electric	Electric/Common General Plant (EG)	201109	201606	8017.3	2011	0.991511637	7949.24625	(68.05)
Electric	Electric/Common General Plant (EG)	201203	201308	9614.25	2012	0.966040593	9287.755767	(326.49)
Electric	Nuclear Production Plant (EN)	201203	201510	-11.82	2012	0.966040593	-11.51520386	0.40
Electric	Hydro Production Plant (EH)	201210		123044.59	2012	0.966040593	118866.0686	(4,178.52)
Electric	Electric Transmission Plant (ET)	201210	201312	107653.28	2012	0.966040593	103997.4384	(3,655.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201409	0.78	2012	0.966040593	0.753511662	(0.03)
Electric	Electric/Common General Plant (EG)	201209	201410	16464.81	2012	0.966040593	15905.67481	(559.14)
Electric	Nuclear Production Plant (EN)	201302	201506	10203.99	2013	0.986749124	10068.77819	(135.21)
Electric	Electric Distribution Plant (ED)	201209	201805	11.88	2012	0.966040593	11.47656224	(0.40)
Electric	Electric Distribution Plant (ED)	201301	201502	3758.44	2013	0.986749124	3708.637376	(49.80)
Electric	Electric/Common General Plant (EG)	201307	202102	134.02	2013	0.986749124	132.2441176	(1.78)
Electric	Electric/Common General Plant (EG)	201311	201412	18247.6	2013	0.986749124	18005.80331	(241.80)
Electric	Electric/Common General Plant (EG)	201309	201712	650.62	2013	0.986749124	641.9987149	(8.62)
Electric	Electric Transmission Plant (ET)	201305	201507	156643.4	2013	0.986749124	155097.7727	(1,545.63)
Electric	Electric Distribution Plant (ED)	201402	201502	21448.88	2014	0.985405199	21135.83787	(313.04)
Electric	Electric Distribution Plant (ED)	201402	201902	25869.39	2014	0.985405199	25491.83141	(377.56)
Electric	Nuclear Production Plant (EN)	201312	201511	3195.29	2013	0.986749124	3152.949607	(42.34)
Electric	Electric/Common General Plant (EG)	201403	201605	51977.3	2014	0.985405199	51218.70167	(758.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201508	19.89	2014	0.985405199	19.59970942	(0.29)
Electric	Electric Transmission Plant (ET)	201410	201605	19181.68	2014	0.985405199	18901.72721	(279.95)
Electric	Hydro Production Plant (EH)	201410	201709	4241.37	2014	0.985405199	4179.468051	(61.90)
Electric	Hydro Production Plant (EH)	201407	201503	570.71	2014	0.985405199	562.3806014	(8.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201605	32.92	2013	0.986749124	32.48378115	(0.44)
Electric	Electric Distribution Plant (ED)	201406	201812	36134.15	2014	0.985405199	35606.77929	(527.37)
Electric	Electric/Common General Plant (EG)	201310	201502	26545.29	2013	0.986749124	26193.54165	(351.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201509	11.14	2013	0.986749124	10.99238524	(0.15)
Electric	Electric Transmission Plant (ET)	201409	201802	11726.74	2014	0.985405199	11555.59057	(171.15)
Electric	Electric Transmission Plant (ET)	201409	201502	13514.92	2014	0.985405199	13317.67244	(197.25)
Electric	Electric/Common General Plant (EG)	201501	201610	26352.39	2015	0.991476231	26127.7683	(224.62)
Electric	Electric Transmission Plant (ET)	201412	202002	3139.83	2014	0.985405199	3094.004807	(45.83)
Electric	Electric Distribution Plant (ED)	201408	201512	42014.54	2014	0.985405199	41401.34617	(613.19)
Electric	Electric/Common General Plant (EG)	201503	201512	62522.08	2015	0.991476231	61989.1562	(532.92)
Electric	Electric/Common General Plant (EG)	201503	202010	619.67	2015	0.991476231	614.3880758	(5.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201707	7.08	2015	0.991476231	7.019651712	(0.06)
Electric	Electric/Common General Plant (EG)	201502	202010	573.58	2015	0.991476231	568.6909363	(4.89)
Electric	Electric Transmission Plant (ET)	201502	201608	23531.56	2015	0.991476231	23330.98241	(200.58)
Electric	Electric/Common General Plant (EG)	201506	201804	19032.02	2015	0.991476231	18869.79545	(162.22)
Electric	Electric Transmission Plant (ET)	201505	201801	124821.02	2015	0.991476231	123757.0744	(1,063.95)
Electric	Hydro Production Plant (EH)	201509	201606	2537.42	2015	0.991476231	2515.791617	(21.63)
Electric	Electric Transmission Plant (ET)	201511	201911	27506.3	2015	0.991476231	27271.84264	(234.46)
Water	Other Production Plant (EO)	201511	201707	5180.45	2015	0.991476231	5136.293039	(44.16)
Electric	Electric Distribution Plant (ED)	201504	201705	1867.48	2015	0.991476231	1851.562031	(15.92)
Electric	Electric Distribution Plant (ED)	201508	202007	3077.5	2015	0.991476231	3051.2681	(26.23)
Electric	Electric/Common General Plant (EG)	201512		35035.9	2015	0.991476231	34717.26207	(298.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604		84.86	2016	0.995093793	84.44365929	(0.42)
Electric	Other Production Plant (EO)	201601	201703	173.48	2016	0.995093793	172.6288713	(0.85)
Electric	Electric Transmission Plant (ET)	201607	202103	861.19	2016	0.995093793	856.9648228	(4.23)
Electric	Electric/Common General Plant (EG)	201612	201803	6494.4	2016	0.995093793	6462.537131	(31.86)
Electric	Other Production Plant (EO)	201610	201702	769.9	2016	0.995093793	766.1227114	(3.78)
Electric	Electric Transmission Plant (ET)	201605	201705	8875.57	2016	0.995093793	8832.024618	(43.55)
Electric	Hydro Production Plant (EH)	201612	201801	102209.25	2016	0.995093793	101707.7903	(501.46)
Electric	Electric Distribution Plant (ED)	201611	201804	29884.78	2016	0.995093793	29738.15909	(146.62)
Electric	Hydro Production Plant (EH)	201701	201708	1043.97	2017	0.99885125	1043.81471	(0.16)
Electric	Electric Transmission Plant (ET)	201701	201807	2364.75	2017	0.99885125	2364.398244	(0.35)
Electric	Electric Transmission Plant (ET)	201707	201806	55231.07	2017	0.99885125	55222.85439	(8.22)
Electric	Electric Distribution Plant (ED)	201710	201710	53041.92	2017	0.99885125	53034.03003	(7.89)
Electric	Electric/Common General Plant (EG)	201710	201812	19709.79	2017	0.99885125	19706.85817	(2.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	202008	0.48	2017	0.99885125	0.479926	(0.00)
Electric	Hydro Production Plant (EH)	201802	201811	8059.25	2018	0.99958649	8055.917418	(3.33)
Electric	Other Production Plant (EO)	201811	201812	31072.86	2018	0.99958649	31060.01106	(12.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	202003	975.36	2019	0.995472668	970.9442214	(4.42)
Electric	Electric Transmission Plant (ET)	201907	202007	337754.28	2019	0.995472668	336225.1542	(1,529.13)
Electric	Electric/Common General Plant (EG)	201909	202009	23058.47	2019	0.995472668	22954.07665	(104.39)
Electric	Electric Distribution Plant (ED)	202005	202102	141861.03	2020	1	141861.03	-
Electric	Electric/Common General Plant (EG)	201002	201505	9237.07	2010	0.995315522	9193.799153	(43.27)
Electric	Electric Transmission Plant (ET)	201002	202007	4578.52	2010	0.995315522	4557.072026	(21.45)
Electric	Electric Distribution Plant (ED)	201002	201504	94.89	2010	0.995315522	94.44548992	(0.44)
Electric	Electric Transmission Plant (ET)	201103	201106	538799.96	2011	0.991511637	534226.4305	(4,573.53)
Electric	Electric Transmission Plant (ET)	201008	201209	1537.8	2010	0.995315522	1530.59621	(7.20)
Electric	Electric/Common General Plant (EG)	201102	201610	437.78	2011	0.991511637	434.063946	(3.72)
Electric	Nuclear Production Plant (EN)	201011	201211	3956.71	2010	0.995315522	3938.174881	(18.54)
Electric	Electric/Common General Plant (EG)	201108	202102	526.83	2011	0.991511637	522.3580759	(4.47)
Electric	Electric/Common General Plant (EG)	201010	201410	6799.84	2010	0.995315522	6767.986302	(31.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201207	10.39	2011	0.991511637	10.3018591	(0.09)
Electric	Electric Distribution Plant (ED)	201106	201403	13800.91	2011	0.991511637	13683.76287	(117.15)
Electric	Electric Distribution Plant (ED)	201106	201407	3388.67	2011	0.991511637	3359.90574	(28.76)
Electric	Other Production Plant (EO)	201101	201110	19962.62	2011	0.991511637	19793.17004	(169.45)
Electric	Electric Distribution Plant (ED)	201110	201704	0.82	2011	0.991511637	0.813039543	(0.01)
Electric	Electric Transmission Plant (ET)	201112	201601	439.29	2011	0.991511637	435.5611472	(3.73)
Electric	Hydro Production Plant (EH)	201208		118352.34	2012	0.966040593	114331.1647	(4,019.18)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201112	201302	0.95	2011	0.991511637	0.941936055	(0.01)
Electric	Electric/Common General Plant (EG)	201110	201502	1650.73	2011	0.991511637	1636.718005	(14.01)
Electric	Electric Transmission Plant (ET)	201208	202010	26.91	2012	0.966040593	25.99615234	(0.91)
Electric	Electric Transmission Plant (ET)	201206	201507	818.25	2012	0.966040593	790.4627148	(27.79)
Electric	Electric Distribution Plant (ED)	201211	201607	22263.79	2012	0.966040593	21507.72488	(756.07)
Electric	Electric/Common General Plant (EG)	201201	201807	6765.72	2012	0.966040593	6535.960158	(229.76)
Electric	Electric Distribution Plant (ED)	201302	201604	3675.3	2013	0.986749124	3626.599054	(48.70)
Electric	Electric/Common General Plant (EG)	201302	202005	10.33	2013	0.986749124	10.19311845	(0.14)
Electric	Electric/Common General Plant (EG)	201302	201503	10446.07	2013	0.986749124	10306.66367	(138.41)
Electric	Electric Transmission Plant (ET)	201204	201712	15318.08	2012	0.966040593	14797.88708	(520.19)
Electric	Electric Transmission Plant (ET)	201304	201710	14523.34	2013	0.986749124	14330.83932	(192.45)
Non-Utility Telecomm	Nuclear Production Plant (EN)	201210	201510	-22.34	2012	0.966040593	-21.58134684	0.76
Electric	Electric/Common General Plant (EG)	201306	201307	94120.38	2013	0.986749124	92873.20249	(1,247.18)
Electric	Electric Distribution Plant (ED)	201307	201311	127935.89	2013	0.986749124	126240.6273	(1,695.26)
Electric	Hydro Production Plant (EH)	201307	201707	3610.18	2013	0.986749124	3562.341951	(47.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201408	2.9	2013	0.986749124	2.861572459	(0.04)
Electric	Electric/Common General Plant (EG)	201311	201512	18311.43	2013	0.986749124	18068.36777	(242.64)
Electric	Electric Transmission Plant (ET)	201309	201603	9156.7	2013	0.986749124	9035.365701	(121.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201606	24.4	2013	0.986749124	24.07667862	(0.32)
Electric	Hydro Production Plant (EH)	201207	201406	433.2	2012	0.966040593	418.4887847	(14.71)
Electric	Electric Distribution Plant (ED)	201405	201708	114.15	2014	0.985405199	112.4840035	(1.67)
Electric	Hydro Production Plant (EH)	201411	201503	821.73	2014	0.985405199	809.7370146	(11.99)
Electric	Hydro Production Plant (EH)	201401	201410	67.87	2014	0.985405199	66.87945089	(0.99)
Electric	Electric/Common General Plant (EG)	201408	201812	1012.28	2014	0.985405199	997.5093753	(14.77)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Water	Water Plant (WR)	201404	201810	-3927.34	2014	0.985405199	-3870.021256	57.32
Electric	Hydro Production Plant (EH)	201503	201605	1896.15	2015	0.991476231	1879.987655	(16.16)
Electric	Electric/Common General Plant (EG)	201504	201606	210853.73	2015	0.991476231	209056.4614	(1,797.27)
Electric	Electric Transmission Plant (ET)	201508	201905	11682.41	2015	0.991476231	11582.83183	(99.58)
Electric	Hydro Production Plant (EH)	201602	201909	110.22	2016	0.995093793	109.6792379	(0.54)
Electric	Hydro Production Plant (EH)	201602	202012	34652.39	2016	0.995093793	34482.37821	(170.01)
Electric	Electric Transmission Plant (ET)	201601	201911	28449.64	2016	0.995093793	28309.07894	(140.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201906	12.75	2016	0.995093793	12.687445985	(0.06)
Electric	Hydro Production Plant (EH)	201703	201904	1028.24	2017	0.99985125	1028.08705	(0.15)
Electric	Electric Transmission Plant (ET)	201802	201907	5697.84	2018	0.999586849	5695.483885	(2.36)
Electric	Electric Distribution Plant (ED)	201802	201909	14689.32	2018	0.999586849	14683.24582	(6.07)
Electric	Hydro Production Plant (EH)	201808	201901	476.01	2018	0.999586849	475.813165	(0.20)
Electric	Electric Distribution Plant (ED)	201709	202002	14162.35	2017	0.99985125	14160.24335	(2.11)
Electric	Electric Transmission Plant (ET)	201807	201807	22980.49	2018	0.999586849	22970.98733	(9.50)
Electric	Hydro Production Plant (EH)	201903	201907	454.39	2019	0.995472668	452.3338256	(2.06)
Electric	Electric Transmission Plant (ET)	201904	202104	5070.32	2019	0.995472668	5047.364978	(22.96)
Electric	Electric Distribution Plant (ED)	201905	201906	236454.42	2019	0.995472668	235383.9123	(1,070.51)
Electric	Electric/Common General Plant (EG)	201905	202002	91440.13	2019	0.995472668	91026.15017	(413.98)
Electric	Electric Distribution Plant (ED)	202004		903834.65	2020	1	903834.65	-
Electric	Other Production Plant (EO)	202003	202007	3546.33	2020	1	3546.33	-
Electric	Electric Transmission Plant (ET)	202006	202010	269847.66	2020	1	269847.66	-
Electric	Electric Distribution Plant (ED)	201006	201111	29789.38	2010	0.995315522	29649.83232	(139.55)
Electric	Nuclear Production Plant (EN)	201003	201004	2185426.29	2010	0.995315522	2175188.71	(10,237.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201208	7.02	2010	0.995315522	6.987114967	(0.03)
Electric	Electric Distribution Plant (ED)	201103	201209	8775.41	2011	0.991511637	8700.921138	(74.49)
Electric	Electric Distribution Plant (ED)	201008	201106	34346.15	2010	0.995315522	34185.25623	(160.89)
Electric	Electric Distribution Plant (ED)	201009	201502	57.22	2010	0.995315522	56.95195419	(0.27)
Electric	Electric/Common General Plant (EG)	201107	201107	32233.82	2011	0.991511637	31960.20765	(273.61)
Electric	Electric Transmission Plant (ET)	201107	201703	92716.16	2011	0.991511637	91909.15961	(787.01)
Electric	Electric Transmission Plant (ET)	201111	201709	3735.04	2011	0.991511637	3703.335626	(31.70)
Electric	Electric/Common General Plant (EG)	201103	201507	1514.97	2011	0.991511637	1502.110385	(12.86)
Electric	Steam Production Plant (ES)	201205	201209	97.93	2012	0.966040593	94.6043552	(3.33)
Electric	Electric/Common General Plant (EG)	201109	201308	2872.92	2011	0.991511637	2848.533613	(24.39)
Electric	Electric/Common General Plant (EG)	201206	201704	3010.24	2012	0.966040593	2909.7345	(100.27)
Electric	Electric/Common General Plant (EG)	201206	201712	1737.82	2012	0.966040593	1678.804662	(59.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201711	0.81	2012	0.966040593	0.78249288	(0.03)
Electric	Electric Distribution Plant (ED)	201203	201809	195.52	2012	0.966040593	188.8802566	(6.64)
Electric	Hydro Production Plant (EH)	201209	201801	2717.52	2012	0.966040593	2625.234631	(92.29)
Electric	Hydro Production Plant (EH)	201301	201506	456.66	2013	0.986749124	450.6088548	(6.05)
Electric	Electric/Common General Plant (EG)	201304	201501	85599.48	2013	0.986749124	84465.21188	(1,134.27)
Electric	Electric Transmission Plant (ET)	201207	201404	193541.99	2012	0.966040593	186969.4187	(6,572.57)
Electric	Steam Production Plant (ES)	201308	201410	68.16	2013	0.986749124	67.25682027	(0.90)
Electric	Electric Distribution Plant (ED)	201312	201401	297151.86	2013	0.986749124	293214.3375	(3,937.52)
Electric	Electric Transmission Plant (ET)	201403	201508	56376.08	2014	0.985405199	55553.28236	(822.80)
Electric	Electric/Common General Plant (EG)	201403	201712	1036.89	2014	0.985405199	1021.756797	(15.13)
Electric	Electric/Common General Plant (EG)	201405	201508	70065.07	2014	0.985405199	69042.48428	(1,022.59)
Electric	Electric/Common General Plant (EG)	201412	201805	137.35	2014	0.985405199	135.3450641	(2.00)
Electric	Electric Distribution Plant (ED)	201408	201605	18024.85	2014	0.985405199	17761.78091	(263.07)
Electric	Electric/Common General Plant (EG)	201412	201602	282518.22	2014	0.985405199	278394.9229	(4,123.30)
Electric	Hydro Production Plant (EH)	201503	201709	5522.94	2015	0.991476231	5475.863733	(47.08)
Electric	Steam Production Plant (ES)	201501		571	2015	0.991476231	565.8057405	(4.86)
Electric	Electric Transmission Plant (ET)	201511	201812	38347.88	2015	0.991476231	38021.01151	(326.87)
Electric	Electric Distribution Plant (ED)	201511	201801	29057.52	2015	0.991476231	28809.8404	(247.68)
Electric	Hydro Production Plant (EH)	201507	201611	14483.77	2015	0.991476231	14360.31368	(123.46)
Electric	Electric Transmission Plant (ET)	201508	201510	697201.05	2015	0.991476231	691258.2609	(5,942.78)
Electric	Electric/Common General Plant (EG)	201607	201803	4521.32	2016	0.995093793	4499.137469	(22.18)
Electric	Electric Transmission Plant (ET)	201702	201902	7694.36	2017	0.99985125	7693.215466	(1.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201705	228.86	2016	0.995093793	227.7371655	(1.12)
Electric	Electric Distribution Plant (ED)	201703	201805	38831.81	2017	0.99985125	38826.03378	(5.78)
Electric	Electric/Common General Plant (EG)	201708	201807	33731.99	2017	0.99985125	33726.97237	(5.02)
Water	Water Plant (WR)	201703	201807	20203.73	2017	0.99985125	20200.72417	(3.01)
Electric	Electric Transmission Plant (ET)	201712	202003	9361.26	2017	0.99985125	9359.867515	(1.39)
Electric	Electric/Common General Plant (EG)	201801	201802	107480.57	2018	0.999586849	107436.1257	(44.44)
Electric	Electric Distribution Plant (ED)	201709	201905	69467.29	2017	0.99985125	69457.45668	(10.33)
Electric	Hydro Production Plant (EH)	201709	201901	1.1	2017	0.99985125	1.099836375	(0.00)
Electric	Electric Transmission Plant (ET)	201807	202005	82328.4	2018	0.999586849	82294.35637	(34.04)
Electric	Electric Transmission Plant (ET)	201805	202006	190882.77	2018	0.999586849	190803.838	(78.93)
Electric	Hydro Production Plant (EH)	201709	201909	304.15	2017	0.99985125	304.1047578	(0.05)
Electric	Electric/Common General Plant (EG)	201812	202103	63808.53	2018	0.999586849	63782.14452	(26.39)
Electric	Electric Distribution Plant (ED)	201908	201909	354298.79	2019	0.995472668	352694.7617	(1,604.03)
Electric	Other Production Plant (EO)	202004	202105	4063.22	2020	1	4063.22	-
Electric	Electric Transmission Plant (ET)	201003	201511	1004.88	2010	0.995315522	1000.172662	(4.71)
Electric	Hydro Production Plant (EH)	201002	201208	4193.02	2010	0.995315522	4173.377892	(19.64)
Electric	Hydro Production Plant (EH)	201005	201101	28306.53	2010	0.995315522	28173.92869	(132.60)
Electric	Electric/Common General Plant (EG)	201005	201303	1827.97	2010	0.995315522	1819.406916	(8.56)
Electric	Electric Transmission Plant (ET)	201101	201208	3730.15	2011	0.991511637	3698.487134	(31.66)
Electric	Electric Distribution Plant (ED)	201104	201108	134132.37	2011	0.991511637	132993.8058	(1,138.56)
Electric	Electric Distribution Plant (ED)	201010	201302	5129.64	2010	0.995315522	5105.610316	(24.03)
Water	Water Plant (WR)	201012	201606	13875.46	2010	0.995315522	13810.46072	(65.00)
Electric	Electric Transmission Plant (ET)	201104	201207	242196.59	2011	0.991511637	240140.7375	(2,055.85)
Electric	Electric/Common General Plant (EG)	201102	201203	158877.46	2011	0.991511637	157528.8505	(1,348.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201301	1.93	2011	0.991511637	1.913617446	(0.02)
Electric	Electric Distribution Plant (ED)	201107	202007	738.55	2011	0.991511637	732.2809198	(6.27)
Electric	Electric/Common General Plant (EG)	201106	201406	128.82	2011	0.991511637	127.7265291	(1.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201112	-251.09	2011	0.991511637	-248.958657	2.13
Electric	Electric/Common General Plant (EG)	201112	201312	203520.85	2011	0.991511637	201793.2912	(1,727.56)
Electric	Electric Distribution Plant (ED)	201110	201502	1357.67	2011	0.991511637	1346.145605	(11.52)
Electric	Electric Distribution Plant (ED)	201109		76440.17	2011	0.991511637	75791.31812	(648.85)
Electric	Electric Transmission Plant (ET)	201202	201711	47.44	2012	0.966040593	45.82896571	(1.61)
Electric	Other Production Plant (EO)	201109	201301	376.95	2011	0.991511637	373.7503117	(3.20)
Electric	Nuclear Production Plant (EN)	201206	201309	68646.34	2012	0.966040593	66315.15097	(2,331.19)
Electric	Electric/Common General Plant (EG)	201211	201709	24086.21	2012	0.966040593	23268.25658	(817.95)
Electric	Electric/Common General Plant (EG)	201209	201602	39426.22	2012	0.966040593	38087.32893	(1,338.89)
Electric	Electric Distribution Plant (ED)	201207	201307	101945.71	2012	0.966040593	98483.69409	(3,462.02)
Electric	Hydro Production Plant (EH)	201208	201305	2973.26	2012	0.966040593	2872.288852	(100.97)
Electric	Electric/Common General Plant (EG)	201205	201804	7512.12	2012	0.966040593	7257.012856	(255.11)
Electric	Other Production Plant (EO)	201303	201311	11490.5	2013	0.986749124	11338.24081	(152.26)
Electric	Steam Production Plant (ES)	201209	201710	31.25	2012	0.966040593	30.18876852	(1.06)
Electric	Electric/Common General Plant (EG)	201204	201305	104682.52	2012	0.966040593	101127.5636	(3,554.96)
Electric	Electric Transmission Plant (ET)	201204	201912	6519.8	2012	0.966040593	6298.391455	(221.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201612	1.74	2013	0.986749124	1.716943475	(0.02)
Electric	Electric/Common General Plant (EG)	201305	201306	70015.97	2013	0.986749124	69088.19704	(927.77)
Electric	Electric Transmission Plant (ET)	201305	201806	267.71	2013	0.986749124	264.1626079	(3.55)
Electric	Electric Transmission Plant (ET)	201306	202006	5265.67	2013	0.986749124	5195.895258	(69.77)
Electric	Hydro Production Plant (EH)	201312	201606	587.29	2013	0.986749124	579.5078929	(7.78)
Electric	Electric Distribution Plant (ED)	201410	201710	13953.52	2014	0.985405199	13749.87116	(203.65)
Electric	Electric Distribution Plant (ED)	201310		-103600.25	2013	0.986749124	-102227.4559	1,372.79
Electric	Electric Transmission Plant (ET)	201407	202002	1268.39	2014	0.985405199	1249.878101	(18.51)
Electric	Electric Distribution Plant (ED)	201411	201812	35385.23	2014	0.985405199	34868.78963	(516.44)
Electric	Hydro Production Plant (EH)	201406	201410	639.06	2014	0.985405199	629.7330468	(9.33)
Electric	Electric Transmission Plant (ET)	201412	201412	420669.08	2014	0.985405199	414529.4987	(6,139.58)
Electric	Electric Transmission Plant (ET)	201509	201608	37081.27	2015	0.991476231	36765.1978	(316.07)
Electric	Electric Distribution Plant (ED)	201510	201910	1093.53	2015	0.991476231	1084.209002	(9.32)
Electric	Hydro Production Plant (EH)	201505	201712	19.97	2015	0.991476231	19.79978032	(0.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201702	5.14	2015	0.991476231	5.096187825	(0.04)
Electric	Electric Distribution Plant (ED)	201508	201710	30399.06	2015	0.991476231	30139.94542	(259.11)
Electric	Electric Distribution Plant (ED)	201602	201911	2046.3	2016	0.995093793	2036.260429	(10.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201611	7.75	2015	0.991476231	7.683940787	(0.07)
Electric	Steam Production Plant (ES)	201504	201604	915.74	2015	0.991476231	907.9344434	(7.81)
Electric	Electric Transmission Plant (ET)	201601	202009	18995.28	2016	0.995093793	18902.08523	(93.19)
Electric	Electric/Common General Plant (EG)	201607	201903	124667.8	2016	0.995093793	124006.6304	(661.17)
Electric	Electric/Common General Plant (EG)	201607	201811	9919.6	2016	0.995093793	9870.932391	(48.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201701	89.68	2016	0.995093793	89.24001138	(0.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201905	42.67	2016	0.995093793	42.46065216	(0.21)
Electric	Electric Transmission Plant (ET)	201701	202009	34643.39	2017	0.99985125	34638.2368	(5.15)
Electric	Electric/Common General Plant (EG)	201703	201810	28936.03	2017	0.99985125	28931.72577	(4.30)
Electric	Other Production Plant (EO)	201703	201908	945.15	2017	0.99985125	945.0994091	(0.14)
Electric	Steam Production Plant (ES)	201706	201708	67.59	2017	0.99985125	67.579946	(0.01)
Electric	Electric/Common General Plant (EG)	201801	202006	37929.18	2018	0.999586849	37913.4959	(15.68)
Electric	Other Production Plant (EO)	201806	201902	475.37	2018	0.999586849	475.1724297	(0.20)
Electric	Hydro Production Plant (EH)	201906	201912	12976.45	2019	0.995472668	12917.7013	(58.75)
Electric	Electric/Common General Plant (EG)	202007	202104	2097424.71	2020	1	2097424.71	-
Electric	Other Production Plant (EO)	202008		10076.05	2020	1	10076.05	-
Electric	Electric Distribution Plant (ED)	201004	201311	9.66	2010	0.995315522	9.614747947	(0.05)
Electric	Electric Transmission Plant (ET)	201007	201603	4678.19	2010	0.995315522	4656.275124	(21.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201212	-3.54	2010	0.995315522	-3.524316949	0.02
Electric	Electric Transmission Plant (ET)	201005	202010	233.11	2010	0.995315522	232.0188014	(1.09)
Electric	Hydro Production Plant (EH)	201012	201308	1930.01	2010	0.995315522	1920.968911	(9.04)
Electric	Electric/Common General Plant (EG)	201102	201507	1462.69	2011	0.991511637	1450.274157	(12.42)
Electric	Electric Transmission Plant (ET)	201010	202003	570.38	2010	0.995315522	567.7080677	(2.67)
Electric	Electric Distribution Plant (ED)	201107	201405	10847.34	2011	0.991511637	10755.26384	(92.08)
Electric	Hydro Production Plant (EH)	201105	201207	41086.62	2011	0.991511637	40737.86187	(348.76)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201202	91.49	2011	0.991511637	90.713397	(0.78)
Electric	Electric/Common General Plant (EG)	201101	201306	131.44	2011	0.991511637	130.3242896	(1.12)
Electric	Electric/Common General Plant (EG)	201105	201304	6272.5	2011	0.991511637	6219.256745	(53.24)
Electric	Electric Transmission Plant (ET)	201111	201512	21609.89	2011	0.991511637	21426.45742	(183.43)
Electric	Hydro Production Plant (EH)	201111	201305	2406.93	2011	0.991511637	2386.496105	(20.43)
Electric	Electric/Common General Plant (EG)	201112	201712	875.53	2011	0.991511637	868.0981839	(7.43)
Electric	Electric Distribution Plant (ED)	201112	201812	11688.08	2011	0.991511637	11588.86754	(99.21)
Electric	Nuclear Production Plant (EN)	201201	201206	971.08	2012	0.966040593	938.1026986	(32.98)
Electric	Electric Distribution Plant (ED)	201208	201612	-3230.65	2012	0.966040593	-3120.93904	109.71
Electric	Other Production Plant (EO)	201106	201306	92962.02	2011	0.991511637	92172.92466	(789.10)
Electric	Electric/Common General Plant (EG)	201012	202102	433.12	2010	0.995315522	431.0910591	(2.03)
Electric	Electric Transmission Plant (ET)	201208	201707	485.18	2012	0.966040593	468.7035747	(16.48)
Electric	Electric Transmission Plant (ET)	201204	201307	79248.58	2012	0.966040593	76557.34518	(2,691.23)
Electric	Electric/Common General Plant (EG)	201204	201309	35548.81	2012	0.966040593	34341.59348	(1,207.22)
Electric	Electric/Common General Plant (EG)	201207	201301	119095.38	2012	0.966040593	115050.9715	(4,044.41)
Electric	Electric Transmission Plant (ET)	201210	201808	51832.54	2012	0.966040593	50072.33765	(1,760.20)
Electric	Other Production Plant (EO)	201208	201506	54876.41	2012	0.966040593	53012.83963	(1,863.57)
Electric	Electric/Common General Plant (EG)	201301	201310	16693.15	2013	0.986749124	16471.95113	(221.20)
Electric	Electric/Common General Plant (EG)	201303	201509	4559.46	2013	0.986749124	4499.04316	(60.42)
Electric	Electric/Common General Plant (EG)	201307	201401	107375.88	2013	0.986749124	105951.0555	(1,422.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201701	1.02	2013	0.986749124	1.006484106	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201810	128.8	2012	0.966040593	124.4260283	(4.37)
Electric	Electric/Common General Plant (EG)	201309	201707	-1.91	2013	0.986749124	-1.884693826	0.03
Electric	Electric Distribution Plant (ED)	201311	201806	78.15	2013	0.986749124	77.11444402	(1.04)
Electric	Hydro Production Plant (EH)	201309	201408	153.67	2013	0.986749124	151.6337378	(2.04)
Electric	Electric/Common General Plant (EG)	201312	201612	11178.96	2013	0.986749124	11030.82898	(148.13)
Electric	Hydro Production Plant (EH)	201407	201412	85412.47	2014	0.985405199	84165.86204	(1,246.58)
Electric	Electric Distribution Plant (ED)	201310	201603	2708.95	2013	0.986749124	2673.054039	(35.90)
Electric	Electric Transmission Plant (ET)	201411	201712	24343.41	2014	0.985405199	23988.12279	(355.29)
Electric	Electric Transmission Plant (ET)	201401	201606	31363.08	2014	0.985405199	30905.3421	(457.74)
Electric	Electric Distribution Plant (ED)	201409	201601	19221.16	2014	0.985405199	18940.631	(280.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201712	0.48	2014	0.985405199	0.472994496	(0.01)
Electric	Electric Transmission Plant (ET)	201502	202010	1327.01	2015	0.991476231	1315.698873	(11.31)
Electric	Electric Distribution Plant (ED)	201505		185471.89	2015	0.991476231	183890.9704	(1,580.92)
Electric	Electric Transmission Plant (ET)	201509	202004	19354.97	2015	0.991476231	19189.99927	(164.98)
Electric	Hydro Production Plant (EH)	201507	201605	3555.65	2015	0.991476231	3525.342459	(30.31)
Electric	Electric Distribution Plant (ED)	201511	201511	79793.93	2015	0.991476231	79113.78494	(680.15)
Electric	Electric/Common General Plant (EG)	201507	201602	276356.22	2015	0.991476231	274000.6233	(2,355.60)
Electric	Electric Distribution Plant (ED)	201603	201710	42212.76	2016	0.995093793	42005.65547	(207.10)
Electric	Electric Transmission Plant (ET)	201601	201709	17071.65	2016	0.995093793	16987.89296	(83.76)
Electric	Electric Distribution Plant (ED)	201604	201610	133497.88	2016	0.995093793	132842.9118	(654.97)
Electric	Electric/Common General Plant (EG)	201604	201811	3031.3	2016	0.995093793	3016.427815	(14.87)
Electric	Electric Transmission Plant (ET)	201605	202103	915.96	2016	0.995093793	911.4561599	(4.49)
Electric	Electric Distribution Plant (ED)	201611	201912	10562.17	2016	0.995093793	10510.34981	(51.82)
Electric	Electric/Common General Plant (EG)	201706	201812	14043.8	2017	0.99985125	14041.71099	(2.09)
Water	Water Plant (WR)	201711		3847.4	2017	0.99985125	3846.8277	(0.57)
Electric	Electric Distribution Plant (ED)	201712	201808	134734.23	2017	0.99985125	134714.1883	(20.04)
Electric	Electric Transmission Plant (ET)	201712	201912	286715.69	2017	0.99985125	286673.0411	(42.65)
Electric	Steam Production Plant (ES)	201801	201803	801.45	2018	0.99958649	801.195923	(0.33)
Electric	Electric Distribution Plant (ED)	201903	201910	84370.85	2019	0.995472668	83988.87514	(381.97)
Electric	Electric Transmission Plant (ET)	201901	202011	36737.19	2019	0.995472668	36570.86854	(166.32)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201903	202007	47.93	2019	0.995472668	47.71500497	(0.22)
Electric	Electric/Common General Plant (EG)	201905	201908	445432.88	2019	0.995472668	443416.2574	(2,016.62)
Electric	Electric Transmission Plant (ET)	202009	202012	1236441.82	2020	1	1236441.82	-
Electric	Electric Transmission Plant (ET)	201001	201501	2025.71	2010	0.995315522	2016.220607	(9.49)
Electric	Electric Distribution Plant (ED)	201003	201310	52.46	2010	0.995315522	52.2142531	(0.25)
Electric	Electric Transmission Plant (ET)	201005	201012	251026.97	2010	0.995315522	249851.0398	(1,175.93)
Water	Water Plant (WR)	201002	201502	0.77	2010	0.995315522	0.766392952	(0.00)
Electric	Electric Transmission Plant (ET)	201009	201205	2025.31	2010	0.995315522	2015.822481	(9.49)
Electric	Hydro Production Plant (EH)	201002	202103	312.78	2010	0.995315522	311.3147891	(1.47)
Water	Water Plant (WR)	201004	201509	2.2	2010	0.995315522	2.188696549	(0.01)
Electric	Other Production Plant (EO)	201005	201008	6472.54	2010	0.995315522	6442.219531	(30.32)
Electric	Nuclear Production Plant (EN)	201103	201510	115.04	2011	0.991511637	114.063498 8	(0.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201503	-0.56	2010	0.995315522	-0.557366693	0.00
Electric	Hydro Production Plant (EH)	201107	201709	4743.54	2011	0.991511637	4703.275112	(40.26)
Electric	Electric/Common General Plant (EG)	201111	201402	3172.66	2011	0.991511637	3145.729311	(26.93)
Electric	Electric/Common General Plant (EG)	201111	201307	3556.75	2011	0.991511637	3526.559016	(30.19)
Electric	Electric Distribution Plant (ED)	201201	201502	1438.17	2012	0.966040593	1389.330599	(48.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201206	-2.92	2012	0.966040593	-2.82083853	0.10
Electric	Other Production Plant (EO)	201103	201110	20593.68	2011	0.991511637	20418.87338	(174.81)
Electric	Nuclear Production Plant (EN)	201208	201212	3554.35	2012	0.966040593	3433.64638	(120.70)
Electric	Nuclear Production Plant (EN)	201202	201508	28741.44	2012	0.966040593	27765.39773	(976.04)
Electric	Electric/Common General Plant (EG)	201109	201811	5182.74	2011	0.991511637	5138.747023	(43.99)
Electric	Nuclear Production Plant (EN)	201104	201301	1089.3	2011	0.991511637	1080.053627	(9.25)
Electric	Electric Transmission Plant (ET)	201211	201502	1096.67	2012	0.966040593	1059.427737	(37.24)
Electric	Electric/Common General Plant (EG)	201210	201701	4275.4	2012	0.966040593	4130.269949	(145.19)
Electric	Electric Distribution Plant (ED)	201303	202007	1896.61	2013	0.986749124	1871.478255	(25.13)
Electric	Electric Transmission Plant (ET)	201302	202105	26.43	2013	0.986749124	26.07977934	(0.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201411	8.99	2013	0.986749124	8.870874622	(0.12)
Electric	Electric/Common General Plant (EG)	201403	201708	12734.12	2014	0.985405199	12548.26806	(185.85)
Electric	Electric Transmission Plant (ET)	201410	201803	8140.96	2014	0.985405199	8022.144313	(118.82)
Electric	Electric Distribution Plant (ED)	201406	202102	1778	2014	0.985405199	1752.050445	(25.95)
Electric	Electric Distribution Plant (ED)	201406	201805	496.6	2014	0.985405199	489.3522221	(7.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201605	40.43	2013	0.986749124	39.8942670 7	(0.54)
Electric	Electric Distribution Plant (ED)	201404	201707	225.8	2014	0.985405199	222.5044944	(3.30)
Electric	Hydro Production Plant (EH)	201503	201611	12538.63	2015	0.991476231	12431.75361	(106.88)
Electric	Electric/Common General Plant (EG)	201506	201603	22032.98	2015	0.991476231	21845.17596	(187.80)
Electric	Electric Distribution Plant (ED)	201602	201607	199115.79	2016	0.995093793	198138.8868	(976.90)
Electric	Electric Distribution Plant (ED)	201601	201601	-70915.48	2016	0.995093793	-70567.55399	347.93
Electric	Electric/Common General Plant (EG)	201607	202102	3282.53	2016	0.995093793	3266.425229	(16.10)
Electric	Electric/Common General Plant (EG)	201606	201808	12584.15	2016	0.995093793	12522.40956	(61.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201708	3.74	2015	0.991476231	3.708121102	(0.03)
Electric	Hydro Production Plant (EH)	201608	201706	17208.88	2016	0.995093793	17124.44968	(84.43)
Electric	Electric Distribution Plant (ED)	201612	201907	60533.76	2016	0.995093793	60256.67073	(297.09)
Electric	Electric Transmission Plant (ET)	201612	201903	1553.6	2016	0.995093793	1545.977717	(7.62)
Electric	Electric Distribution Plant (ED)	201610	201611	338403.8	2016	0.995093793	336743.521	(1,660.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201712	77.99	2017	0.99985125	77.978399	(0.01)
Electric	Other Production Plant (EO)	201608	201812	103415.44	2016	0.995093793	102908.0625	(507.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	202008	37.84	2016	0.995093793	37.6543494	(0.19)
Electric	Electric Transmission Plant (ET)	201611	201807	1906.16	2016	0.995093793	1896.807985	(9.35)
Electric	Electric/Common General Plant (EG)	201611	201710	36866.64	2016	0.995093793	36685.76464	(180.88)
Electric	Electric Transmission Plant (ET)	201704	202010	3268.26	2017	0.99985125	3267.773847	(0.49)
Electric	Electric Distribution Plant (ED)	201706	201802	45055.2	2017	0.99985125	45048.49805	(6.70)
Electric	Electric Distribution Plant (ED)	201706	201910	47862.12	2017	0.99985125	47855.00052	(7.12)
Water	Water Plant (WR)	201706	202006	867.54	2017	0.99985125	867.409536	(0.13)
Electric	Electric Distribution Plant (ED)	201708	202009	2034.94	2017	0.99985125	2034.637303	(0.30)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201712	201907	0.99	2017	0.99985125	0.989852738	(0.00)
Electric	Electric Distribution Plant (ED)	201809	201912	146701.29	2018	0.99958649	146640.6275	(60.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201911	2.63	2017	0.99985125	2.629608788	(0.00)
Electric	Electric/Common General Plant (EG)	201807	201907	49102.13	2018	0.99958649	49081.82577	(20.30)
Electric	Electric/Common General Plant (EG)	201903	201907	53399.41	2019	0.995472668	53157.65314	(241.76)
Electric	Electric/Common General Plant (EG)	201903	202010	51251.05	2019	0.995472668	51019.01948	(232.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201906	7.66	2018	0.99958649	7.656832512	(0.00)
Electric	Electric Distribution Plant (ED)	201904	202005	41757.2	2019	0.995472668	41568.15129	(189.05)
Electric	Other Production Plant (EO)	202004	202011	1131.24	2020	1	1131.24	-
Electric	Electric Transmission Plant (ET)	202010	202102	139038.19	2020	1	139038.19	-
Electric	Electric Distribution Plant (ED)	201001	201510	20418.41	2010	0.995315522	20322.76042	(95.65)
Electric	Electric Transmission Plant (ET)	201002	201111	11897.33	2010	0.995315522	11841.59722	(55.73)
Electric	Electric Distribution Plant (ED)	201002	201709	13.29	2010	0.995315522	13.22774329	(0.06)
Electric	Electric Distribution Plant (ED)	201005	201503	336.3	2010	0.995315522	334.7246102	(1.58)
Electric	Electric/Common General Plant (EG)	201009		-9952.31	2010	0.995315522	-9905.688627	46.62
Electric	Electric Transmission Plant (ET)	201009	201106	321683.97	2010	0.995315522	320177.0487	(1,506.92)
Electric	Electric/Common General Plant (EG)	201009	201305	4289.01	2010	0.995315522	4268.918229	(20.09)
Electric	Hydro Production Plant (EH)	201002	201411	491.72	2010	0.995315522	489.4165487	(2.30)
Electric	Hydro Production Plant (EH)	201002	201002	849.08	2010	0.995315522	845.1025038	(3.98)
Electric	Hydro Production Plant (EH)	201005	201009	9879.01	2010	0.995315522	9832.731999	(46.28)
Electric	Electric/Common General Plant (EG)	201007	201610	53.11	2010	0.995315522	52.861207 4	(0.25)
Electric	Electric Transmission Plant (ET)	201011	201411	3138.62	2010	0.995315522	3123.917205	(14.70)
Electric	Electric Transmission Plant (ET)	201011	201305	27663.91	2010	0.995315522	27534.31903	(129.59)
Electric	Electric Transmission Plant (ET)	201008	201501	1465.04	2010	0.995315522	1458.177053	(6.86)
Electric	Electric/Common General Plant (EG)	201010	201203	94607.59	2010	0.995315522	94164.40287	(443.19)
Water	Water Plant (WR)	201006	201508	-11.47	2010	0.995315522	-11.41626904	0.05
Electric	Hydro Production Plant (EH)	201010	201311	163.64	2010	0.995315522	162.8734321	(0.77)
Electric	Electric Transmission Plant (ET)	201010	201706	798.03	2010	0.995315522	794.2916464	(3.74)
Electric	Hydro Production Plant (EH)	201106	201208	10496.43	2011	0.991511637	10407.3325	(89.10)
Electric	Electric/Common General Plant (EG)	201111	201205	82283.7	2011	0.991511637	81585.24611	(698.45)
Electric	Electric/Common General Plant (EG)	201111	201310	1303.68	2011	0.991511637	1292.613891	(11.07)
Electric	Electric Distribution Plant (ED)	201101	201603	13.94	2011	0.991511637	13.82167222	(0.12)
Electric	Nuclear Production Plant (EN)	201109	201109	333993.1	2011	0.991511637	331158.0454	(2,835.05)
Electric	Electric/Common General Plant (EG)	201202	201710	2106.26	2012	0.966040593	2034.732658	(71.53)
Electric	Electric/Common General Plant (EG)	201211	202001	1255.86	2012	0.966040593	1213.211739	(42.65)
Electric	Nuclear Production Plant (EN)	201205	201307	30145.42	2012	0.966040593	29121.6994	(1,023.72)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201210	202010	162.22	2012	0.966040593	156.7111049	(5.51)
Electric	Electric Transmission Plant (ET)	201303	201511	1158.59	2013	0.986749124	1143.237667	(15.35)
Electric	Electric/Common General Plant (EG)	201301	201512	26726.74	2013	0.986749124	26372.58727	(354.15)
Electric	Electric/Common General Plant (EG)	201304	201408	33716.33	2013	0.986749124	33269.55908	(446.77)
Electric	Electric/Common General Plant (EG)	201304	201404	35257.93	2013	0.986749124	34790.73153	(467.20)
Electric	Electric/Common General Plant (EG)	201307	201309	96667.32	2013	0.986749124	95386.3933	(1,280.93)
Electric	Electric/Common General Plant (EG)	201311	201507	40502.82	2013	0.986749124	39966.12214	(536.70)
Electric	Electric/Common General Plant (EG)	201402	201506	985.9	2014	0.985405199	971.4205916	(14.87)
Electric	Electric Transmission Plant (ET)	201311	201602	49.73	2013	0.986749124	49.07103392	(0.66)
Electric	Other Production Plant (EO)	201403		1393.89	2014	0.985405199	1373.546453	(20.34)
Electric	Nuclear Production Plant (EN)	201403	201511	-9760.62	2014	0.985405199	-9618.165698	142.45
Electric	Electric/Common General Plant (EG)	201410	201606	151293.51	2014	0.985405199	149085.4114	(2,208.10)
Electric	Electric Transmission Plant (ET)	201410	201809	18.52	2014	0.985405199	18.24970429	(0.27)
Gas	Gas Production Plant (GP)	201310	201603	23.58	2013	0.986749124	23.26754434	(0.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201702	0.09	2014	0.985405199	0.088686468	(0.00)
Electric	Electric Distribution Plant (ED)	201503	201505	254409.09	2015	0.991476231	252240.5656	(2,168.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201705	23.82	2014	0.985405199	23.47235185	(0.35)
Electric	Electric Distribution Plant (ED)	201409	201911	15.3	2014	0.985405199	15.07669955	(0.22)
Electric	Electric Transmission Plant (ET)	201506	201705	21971.23	2015	0.991476231	21783.9523	(187.28)
Electric	Electric/Common General Plant (EG)	201509	201602	291398.36	2015	0.991476231	288914.5476	(2,483.81)
Electric	Electric Transmission Plant (ET)	201507	201604	184727.92	2015	0.991476231	183153.3418	(1,574.58)
Electric	Electric Transmission Plant (ET)	201512	202007	24705.6	2015	0.991476231	24495.01516	(210.58)
Electric	Electric Distribution Plant (ED)	201512	201709	10045.36	2015	0.991476231	9959.735667	(85.62)
Electric	Electric Transmission Plant (ET)	201512	201806	7188.99	2015	0.991476231	7127.712707	(61.28)
Electric	Electric Distribution Plant (ED)	201602	201905	37704.13	2016	0.995093793	37519.14574	(184.98)
Electric	Other Production Plant (EO)	201607		494.77	2016	0.995093793	492.3425561	(2.43)
Electric	Electric Transmission Plant (ET)	201603	202101	171.17	2016	0.995093793	170.3302046	(0.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201610	6.05	2016	0.995093793	6.020317449	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201706	54.8	2016	0.995093793	54.53113987	(0.27)
Electric	Other Production Plant (EO)	201610	201711	0.36	2016	0.995093793	0.358233766	(0.00)
Electric	Electric Distribution Plant (ED)	201705	201812	129166.47	2017	0.99985125	129147.2565	(19.21)
Electric	Hydro Production Plant (EH)	201705	202007	127.44	2017	0.99985125	127.4210433	(0.02)
Electric	Electric Distribution Plant (ED)	201707	201806	45644.81	2017	0.99985125	45638.02034	(6.79)
Electric	Electric Distribution Plant (ED)	201802	202011	5262.29	2018	0.99958649	5260.11399	(2.18)
Electric	Electric Distribution Plant (ED)	201709	201901	25353.95	2017	0.99985125	25350.17861	(3.77)
Electric	Electric Distribution Plant (ED)	201805	202103	3163.25	2018	0.99958649	3161.941964	(1.31)
Electric	Electric/Common General Plant (EG)	201902	202001	336920.92	2019	0.995472668	335395.5671	(1,525.35)
Electric	Electric Distribution Plant (ED)	202006	202010	247169.76	2020	1	247169.76	-
Electric	Electric Transmission Plant (ET)	202005	202008	394798.29	2020	1	394798.29	-
Electric	Electric Transmission Plant (ET)	201003	201007	179810.18	2010	0.995315522	178967.8652	(842.32)
Electric	Electric Transmission Plant (ET)	201002		187936.09	2010	0.995315522	187055.7076	(880.38)
Electric	Electric Distribution Plant (ED)	201003	201304	3085.16	2010	0.995315522	3070.707637	(14.45)
Electric	Electric Distribution Plant (ED)	201005	201612	75759.57	2010	0.995315522	75404.67599	(354.89)
Electric	Electric Distribution Plant (ED)	201001	201910	0.62	2010	0.995315522	0.617095624	(0.00)
Electric	Electric Distribution Plant (ED)	201103	201506	465.23	2011	0.991511637	461.280959	(3.95)
Electric	Electric Transmission Plant (ET)	201011	201112	26589.86	2010	0.995315522	26465.3004	(124.56)
Electric	Nuclear Production Plant (EN)	201003	201206	5.02	2010	0.995315522	4.996483923	(0.02)
Electric	Electric/Common General Plant (EG)	201012	201405	9494.8	2010	0.995315522	9450.321822	(44.48)
Electric	Nuclear Production Plant (EN)	201012	201207	6830.28	2010	0.995315522	6798.283706	(32.00)
Electric	Electric/Common General Plant (EG)	201108	201110	151223.67	2011	0.991511637	149940.0286	(1,283.64)
Electric	Nuclear Production Plant (EN)	201010	201108	78578.48	2010	0.995315522	78210.38087	(368.10)
Electric	Electric Distribution Plant (ED)	201105	201902	17638.11	2011	0.991511637	17488.39133	(149.72)
Electric	Other Production Plant (EO)	201106	201512	380.7	2011	0.991511637	377.4648803	(3.23)
Electric	Electric Distribution Plant (ED)	201111	201604	2065.47	2011	0.991511637	2047.937542	(17.53)
Electric	Electric Transmission Plant (ET)	201104	201407	-1025.8	2011	0.991511637	-1017.092638	8.71
Electric	Electric Distribution Plant (ED)	201201	201212	43798.62	2012	0.966040593	42311.24482	(1,487.38)
Electric	Electric Transmission Plant (ET)	201208	201407	18849.92	2012	0.966040593	18209.78789	(640.13)
Electric	Steam Production Plant (ES)	201112	202008	35.81	2011	0.991511637	35.50603173	(0.30)
Electric	Hydro Production Plant (EH)	201110	201307	366.71	2011	0.991511637	363.5973325	(3.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201207	14.6	2011	0.991511637	14.47606991	(0.12)
Electric	Electric Transmission Plant (ET)	201208	201405	23391.31	2012	0.966040593	22596.95497	(794.36)
Electric	Electric/Common General Plant (EG)	201104	201712	620.32	2011	0.991511637	615.0544989	(5.27)
Electric	Electric/Common General Plant (EG)	201109	201604	413.06	2011	0.991511637	409.5537969	(3.51)
Electric	Electric Transmission Plant (ET)	201204	201603	29081.02	2012	0.966040593	28093.44579	(987.57)
Electric	Electric Distribution Plant (ED)	201204	201308	22841.67	2012	0.966040593	22065.98042	(775.69)
Electric	Hydro Production Plant (EH)	201203	201304	41546.72	2012	0.966040593	40135.81801	(1,410.90)
Electric	Hydro Production Plant (EH)	201211	201412	4729.05	2012	0.966040593	4568.454264	(160.60)
Electric	Electric/Common General Plant (EG)	201210	201904	6729.69	2012	0.966040593	6501.153715	(228.54)
Electric	Electric/Common General Plant (EG)	201209	201212	708942.9	2012	0.966040593	684867.6192	(24,075.28)
Electric	Other Production Plant (EO)	201209	201405	34249.07	2012	0.966040593	33085.99188	(1,163.08)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201207	201307	0.09	2012	0.966040593	0.086943653	(0.00)
Electric	Electric/Common General Plant (EG)	201301	201304	96697.44	2013	0.986749124	95416.11418	(1,281.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201603	3.4	2013	0.986749124	3.354947021	(0.05)
Electric	Electric Distribution Plant (ED)	201307	201801	84.13	2013	0.986749124	83.01520378	(1.11)
Electric	Electric Transmission Plant (ET)	201402	201806	45.81	2014	0.985405199	45.14141219	(0.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201501	23.78	2013	0.986749124	23.46489416	(0.32)
Electric	Hydro Production Plant (EH)	201403	201809	4801.22	2014	0.985405199	4731.147152	(70.07)
Electric	Electric Distribution Plant (ED)	201310	201904	220.79	2013	0.986749124	217.864339	(2.93)
Electric	Electric Transmission Plant (ET)	201401	201506	20981.74	2014	0.985405199	20675.51569	(306.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201505	10.94	2014	0.985405199	10.78033288	(0.16)
Electric	Hydro Production Plant (EH)	201502	201611	12019.43	2015	0.991476231	11916.67915	(102.45)
Electric	Other Production Plant (EO)	201412	201812	59539.59	2014	0.985405199	58670.62156	(868.97)
Electric	Electric Transmission Plant (ET)	201507	201910	13226.95	2015	0.991476231	13114.20653	(112.74)
Electric	Electric Distribution Plant (ED)	201512	201604	121696.61	2015	0.991476231	120659.2962	(1,037.31)
Electric	Electric/Common General Plant (EG)	201512	201901	17557.15	2015	0.991476231	17407.4969	(149.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201607	10.01	2015	0.991476231	9.924677068	(0.09)
Electric	Electric/Common General Plant (EG)	201604	201608	351768.57	2016	0.995093793	350042.7207	(1,725.85)
Electric	Hydro Production Plant (EH)	201601	201606	3054.99	2016	0.995093793	3040.001587	(14.99)
Electric	Electric Distribution Plant (ED)	201512	201705	12200.67	2015	0.991476231	12096.6743	(104.00)
Electric	Electric Transmission Plant (ET)	201609	201902	4393.5	2016	0.995093793	4371.944581	(21.56)
Electric	Electric/Common General Plant (EG)	201608	201705	55185.58	2016	0.995093793	54914.82813	(270.75)
Electric	Electric Distribution Plant (ED)	201610		151031.36	2016	0.995093793	150290.3689	(740.99)
Electric	Electric Transmission Plant (ET)	201606	202005	5454.7	2016	0.995093793	5427.938114	(26.76)
Electric	Hydro Production Plant (EH)	201704	201803	2933.29	2017	0.99985125	2932.853674	(0.44)
Electric	Electric/Common General Plant (EG)	201707	201912	106946.39	2017	0.99985125	106930.4817	(15.911)
Electric	Electric Transmission Plant (ET)	201712	202105	2560.22	2017	0.99985125	2559.839168	(0.38)
Electric	Other Production Plant (EO)	201807	201807	1804.19	2018	0.99958649	1803.443949	(0.75)
Electric	Electric Distribution Plant (ED)	201806	202011	9031.65	2018	0.99958649	9027.915321	(3.73)
Electric	Electric/Common General Plant (EG)	201903	201903	-90447.15	2019	0.995472668	-90037.66572	409.48
Electric	Electric/Common General Plant (EG)	201903	202004	468997.25	2019	0.995472668	466873.9437	(2,123.31)
Electric	Other Production Plant (EO)	201811	201907	12516.54	2018	0.99958649	12511.36428	(5.18)
Electric	Other Production Plant (EO)	201904	202001	239.96	2019	0.995472668	238.873621	(1.09)
Electric	Electric Distribution Plant (ED)	202006	202104	111292.62	2020	1	111292.62	-
Electric	Electric Transmission Plant (ET)	201002	201101	17315.18	2010	0.995315522	17234.06743	(81.11)
Electric	Electric Transmission Plant (ET)	201006	201901	11111.95	2010	0.995315522	11059.89632	(52.05)
Electric	Electric Transmission Plant (ET)	201007	201304	47165.21	2010	0.995315522	46944.26563	(220.94)
Electric	Electric Distribution Plant (ED)	201010	201201	14424.14	2010	0.995315522	14356.57044	(67.57)
Electric	Electric Distribution Plant (ED)	201010	201911	1.23	2010	0.995315522	1.224328093	(0.01)
Electric	Hydro Production Plant (EH)	201012	201108	1978.68	2010	0.995315522	1969.410918	(9.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201202	35.86	2010	0.995315522	35.69201463	(0.17)
Electric	Electric Distribution Plant (ED)	201108	201604	1323.67	2011	0.991511637	1312.436209	(11.24)
Electric	Electric Transmission Plant (ET)	201105	201412	4785.56	2011	0.991511637	4744.938431	(40.62)
Electric	Electric Transmission Plant (ET)	201111	201401	1595.26	2011	0.991511637	1581.718855	(13.54)
Electric	Electric/Common General Plant (EG)	201111	201406	1267.8	2011	0.991511637	1257.038454	(10.76)
Electric	Electric/Common General Plant (EG)	201111	201407	118.42	2011	0.991511637	117.4148081	(1.01)
Electric	Electric Distribution Plant (ED)	201201	201202	124821.55	2012	0.966040593	120582.6841	(4,238.87)
Electric	Other Production Plant (EO)	201106	201110	10691.62	2011	0.991511637	10600.86565	(90.75)
Electric	Electric Distribution Plant (ED)	201203	201808	10801.76	2012	0.966040593	10434.93863	(366.82)
Electric	Electric Transmission Plant (ET)	201203	201605	-28285.51	2012	0.966040593	-27324.95084	960.56
Electric	Electric Distribution Plant (ED)	201211	201608	507.92	2012	0.966040593	490.671377	(17.25)
Electric	Other Production Plant (EO)	201203	201311	10898.14	2012	0.966040593	10528.04562	(370.09)
Electric	Hydro Production Plant (EH)	201209	201802	62212.23	2012	0.966040593	60099.53953	(2,112.69)
Electric	Electric Distribution Plant (ED)	201209	201511	4212.81	2012	0.966040593	4069.745469	(143.06)
Electric	Electric Distribution Plant (ED)	201211	201811	17.42	2012	0.966040593	16.82842712	(0.59)
Electric	Electric Transmission Plant (ET)	201212	201306	374781.42	2012	0.966040593	362054.065	(12,727.35)
Electric	Hydro Production Plant (EH)	201212	201612	488.09	2012	0.966040593	471.5147528	(16.58)
Electric	Electric/Common General Plant (EG)	201301	201506	282.04	2013	0.986749124	278.3027228	(3.74)
Electric	Electric Distribution Plant (ED)	201301	201404	28680.22	2013	0.986749124	28300.18195	(380.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201710	84.15	2013	0.986749124	83.03493876	(1.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201608	0.68	2013	0.986749124	0.670989404	(0.01)
Electric	Electric Distribution Plant (ED)	201301	201609	480.84	2013	0.986749124	474.4684486	(6.37)
Electric	Electric Transmission Plant (ET)	201311	201402	113057.37	2013	0.986749124	111559.2608	(1,498.11)
Electric	Electric Transmission Plant (ET)	201311	202102	248.83	2013	0.986749124	245.5337945	(3.30)
Electric	Hydro Production Plant (EH)	201403	201601	2648.35	2014	0.985405199	2609.69786	(38.65)
Electric	Electric/Common General Plant (EG)	201407	201509	6090.67	2014	0.985405199	6001.777886	(88.89)
Electric	Electric/Common General Plant (EG)	201407	201607	174758.05	2014	0.985405199	172207.4911	(2,550.56)
Electric	Electric/Common General Plant (EG)	201406	201804	17290.41	2014	0.985405199	17038.05991	(252.35)
Electric	Electric Distribution Plant (ED)	201404	201703	2343.06	2014	0.985405199	2308.863507	(34.20)
Electric	Electric Distribution Plant (ED)	201412	201710	22680.27	2014	0.985405199	22349.25598	(331.01)
Electric	Electric Distribution Plant (ED)	201408	201812	29080.29	2014	0.985405199	28655.86897	(424.42)
Electric	Electric/Common General Plant (EG)	201412	201712	1918.16	2014	0.985405199	1890.164837	(28.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201710	180.34	2015	0.991476231	178.8028234	(1.54)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201505	201808	1501.45	2015	0.991476231	1488.651986	(12.80)
Electric	Electric Distribution Plant (ED)	201507	201509	201480.59	2015	0.991476231	199761.2159	(1,717.37)
Electric	Hydro Production Plant (EH)	201603	201611	22009.14	2016	0.995093793	21901.15861	(107.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201710	466.46	2015	0.991476231	462.4840025	(3.98)
Electric	Electric Distribution Plant (ED)	201512	201512	-10070.64	2015	0.991476231	-9984.880186	85.84
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602		-10.46	2016	0.995093793	-10.40868108	0.05
Electric	Electric Transmission Plant (ET)	201601	201711	25663.14	2016	0.995093793	25537.23133	(125.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201804	1.55	2015	0.991476231	1.536788157	(0.01)
Water	Other Production Plant (EO)	201603	201702	361.68	2016	0.995093793	359.9055231	(1.77)
Electric	Electric Transmission Plant (ET)	201608	201611	126269.28	2016	0.995093793	125649.7768	(619.50)
Electric	Electric Transmission Plant (ET)	201612		715410.02	2016	0.995093793	711900.0705	(3,509.95)
Electric	Electric/Common General Plant (EG)	201610	201708	136866.3	2016	0.995093793	136194.8056	(671.49)
Electric	Electric Distribution Plant (ED)	201708	201812	148855.83	2017	0.99985125	148833.6877	(22.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201906	51.28	2017	0.99985125	51.27237211	(0.01)
Electric	Other Production Plant (EO)	201708	201802	86.31	2017	0.99985125	86.29716141	(0.01)
Electric	Electric Distribution Plant (ED)	201802	202006	7148.47	2018	0.99958649	7145.514035	(2.96)
Electric	Electric/Common General Plant (EG)	201801	202004	5295.08	2018	0.99958649	5292.890431	(2.19)
Electric	Hydro Production Plant (EH)	201802	201909	326.38	2018	0.99958649	326.2450386	(0.13)
Electric	Electric Transmission Plant (ET)	201709	202008	176890.32	2017	0.99985125	176864.0076	(26.31)
Electric	Electric/Common General Plant (EG)	201805	202101	59560.14	2018	0.99958649	59535.51128	(24.63)
Gas	Gas Production Plant (GP)	201801	201806	3.83	2018	0.99958649	3.828416256	(0.00)
Electric	Electric Distribution Plant (ED)	201903	201905	171094.09	2019	0.995472668	170319.4902	(774.60)
Electric	Electric Transmission Plant (ET)	201810	202101	136912.15	2018	0.99958649	136855.5354	(56.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	202007	601.99	2018	0.99958649	601.741071	(0.25)
Electric	Hydro Production Plant (EH)	201907	202010	203.39	2019	0.995472668	202.4691859	(0.92)
Electric	Electric Distribution Plant (ED)	202001	202006	152521.69	2020	1	152521.69	-
Electric	Electric Distribution Plant (ED)	202001	202001	-181083.85	2020	1	-181083.85	-
Water	Water Plant (WR)	201907	202102	79.03	2019	0.995472668	78.67220495	(0.36)
Electric	Other Production Plant (EO)	202002		6166.59	2020	1	6166.59	-
Electric	Electric Distribution Plant (ED)	202010	202103	110434.49	2020	1	110434.49	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	202010		-355.55	2020	1	-355.55	-
Electric	Electric Transmission Plant (ET)	202005		2185562.15	2020	1	2185562.15	-
Electric	Hydro Production Plant (EH)	202011	202103	11491.13	2020	1	11491.13	-
Electric	Steam Production Plant (ES)	202011	202011	193.73	2020	1	193.73	-
Electric	Electric/Common General Plant (EG)	201001	201203	18827.45	2010	0.995315522	18739.25323	(88.20)
Electric	Electric Distribution Plant (ED)	201004	201209	1402.85	2010	0.995315522	1396.278381	(6.57)
Electric	Electric/Common General Plant (EG)	201001	201212	50836.2	2010	0.995315522	50598.05896	(238.14)
Electric	Electric Transmission Plant (ET)	201006	201605	4783.83	2010	0.995315522	4761.420256	(22.41)
Electric	Electric Distribution Plant (ED)	201003	201204	1747.24	2010	0.995315522	1739.055093	(8.18)
Electric	Electric Transmission Plant (ET)	201003	201612	14342.24	2010	0.995315522	14275.0541	(67.19)
Electric	Electric Distribution Plant (ED)	201009	201611	3848.03	2010	0.995315522	3830.00399	(18.03)
Electric	Nuclear Production Plant (EN)	201008	201203	276767.08	2010	0.995315522	275470.5708	(1,296.51)
Electric	Electric Transmission Plant (ET)	201008	201406	10893	2010	0.995315522	10841.97199	(51.03)
Electric	Electric/Common General Plant (EG)	201010	202105	10971.51	2010	0.995315522	10920.11421	(51.40)
Electric	Nuclear Production Plant (EN)	201104	201512	546763.63	2011	0.991511637	542122.502	(4,641.13)
Electric	Electric Transmission Plant (ET)	201103	201607	27.16	2011	0.991511637	26.92945607	(0.23)
Electric	Electric/Common General Plant (EG)	201110	201709	19463.19	2011	0.991511637	19297.97938	(165.21)
Electric	Electric Distribution Plant (ED)	201111	201706	140.26	2011	0.991511637	139.0604223	(1.19)
Electric	Other Production Plant (EO)	201104		501.61	2011	0.991511637	497.3521524	(4.26)
Electric	Electric Distribution Plant (ED)	201108	201710	6061.04	2011	0.991511637	6009.591694	(51.45)
Electric	Hydro Production Plant (EH)	201109	203412	438.85	2011	0.991511637	435.1248821	(3.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201305	1.29	2012	0.966040593	1.246192364	(0.04)
Electric	Electric/Common General Plant (EG)	201206	201209	70164.69	2012	0.966040593	67781.9387	(2,382.75)
Electric	Electric Distribution Plant (ED)	201203	201505	7422.52	2012	0.966040593	7170.455619	(252.06)
Electric	Electric Transmission Plant (ET)	201203	201203	17402.74	2012	0.966040593	16864.88549	(502.85)
Electric	Electric Distribution Plant (ED)	201203	201502	2252.79	2012	0.966040593	2176.286586	(76.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201303	11.3	2012	0.966040593	10.916258 7	(0.38)
Electric	Hydro Production Plant (EH)	201206	201404	896.09	2012	0.966040593	865.6593145	(30.43)
Electric	Hydro Production Plant (EH)	201211	201308	31759.4	2012	0.966040593	30680.86959	(1,078.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201608	0.71	2013	0.986749124	0.700591878	(0.01)
Electric	Electric Transmission Plant (ET)	201212	201305	236082.55	2012	0.966040593	228074.98869	(8,017.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201612	4.31	2012	0.966040593	4.163634954	(0.15)
Electric	Electric Transmission Plant (ET)	201301	201507	2323.69	2013	0.986749124	2292.899071	(30.79)
Electric	Electric Transmission Plant (ET)	201212	201508	9261.9	2012	0.966040593	8947.371364	(314.53)
Electric	Hydro Production Plant (EH)	201204	201402	988.82	2012	0.966040593	955.2402587	(33.58)
Electric	Hydro Production Plant (EH)	201202	201404	473.3	2012	0.966040593	457.2270124	(16.07)
Electric	Electric Distribution Plant (ED)	201207	201602	11.25	2012	0.966040593	10.86765667	(0.38)
Electric	Electric Transmission Plant (ET)	201311	201506	15229.42	2013	0.986749124	15027.61684	(201.80)
Electric	Hydro Production Plant (EH)	201311	203412	42084.34	2013	0.986749124	41526.68562	(557.65)
Electric	Hydro Production Plant (EH)	201309	201809	1970.49	2013	0.986749124	1944.370281	(26.11)
Electric	Electric Distribution Plant (ED)	201312	201607	35523.09	2013	0.986749124	35052.37793	(470.71)
Electric	Electric/Common General Plant (EG)	201312	201604	7224.73	2013	0.986749124	7128.995996	(95.73)
Electric	Electric Transmission Plant (ET)	201403	201606	32903.7	2014	0.985405199	32423.47706	(480.22)
Electric	Electric/Common General Plant (EG)	201403	201609	5014.48	2014	0.985405199	4941.294665	(73.19)
Electric	Hydro Production Plant (EH)	201403	201506	934.53	2014	0.985405199	920.8907211	(13.64)
Electric	Steam Production Plant (ES)	201403	201504	32.09	2014	0.985405199	31.62165285	(0.47)
Electric	Electric Transmission Plant (ET)	201410	201912	106279.62	2014	0.985405199	104728.4901	(1,551.13)
Electric	Electric Transmission Plant (ET)	201310	202102	245.59	2013	0.986749124	242.3357173	(3.25)
Electric	Electric Distribution Plant (ED)	201310	202105	655.83	2013	0.986749124	647.1396778	(8.69)
Electric	Electric Distribution Plant (ED)	201411	201903	7840.93	2014	0.985405199	7735.361837	(114.57)
Electric	Electric Transmission Plant (ET)	201401	201802	5954.98	2014	0.985405199	5868.068255	(86.91)
Electric	Electric/Common General Plant (EG)	201404	201612	-17550.79	2014	0.985405199	-17247.34027	255.45
Electric	Electric Distribution Plant (ED)	201404	201905	6109.25	2014	0.985405199	6020.086715	(89.16)
Electric	Hydro Production Plant (EH)	201409	201611	7083.86	2014	0.985405199	6980.472476	(103.39)
Electric	Electric/Common General Plant (EG)	201409	201612	6110.12	2014	0.985405199	6020.946017	(89.18)
Electric	Electric/Common General Plant (EG)	201501	201608	172520.85	2015	0.991476231	171050.322	(1,470.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201712	1.5	2014	0.985405199	1.478107799	(0.02)
Electric	Steam Production Plant (ES)	201406	201410	158.88	2014	0.985405199	156.5611781	(2.32)
Electric	Steam Production Plant (ES)	201503	201607	14.92	2015	0.991476231	14.79282536	(0.13)
Electric	Electric Distribution Plant (ED)	201502	201802	970.23	2015	0.991476231	961.9599832	(8.27)
Electric	Electric Transmission Plant (ET)	201505	201909	112.54	2015	0.991476231	111.580735	(0.96)
Electric	Electric Transmission Plant (ET)	201509	202005	1858.29	2015	0.991476231	1842.450364	(15.84)
Electric	Electric Distribution Plant (ED)	201510	202104	700.12	2015	0.991476231	694.1523385	(5.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201905	7.96	2015	0.991476231	7.892150795	(0.07)
Electric	Electric/Common General Plant (EG)	201504	201901	12654.71	2015	0.991476231	12546.84417	(107.87)
Electric	Electric/Common General Plant (EG)	201602	201701	25403.06	2016	0.995093793	25278.42734	(124.63)
Electric	Hydro Production Plant (EH)	201609	201610	3177.58	2016	0.995093793	3161.990136	(15.59)
Electric	Electric Transmission Plant (ET)	201609	201806	27917.33	2016	0.995093793	27780.36181	(136.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201610	3.09	2015	0.991476231	3.063661552	(0.03)
Electric	Electric Transmission Plant (ET)	201703	201903	3575.67	2017	0.99985125	3575.13812	(0.53)
Electric	Electric/Common General Plant (EG)	201707	201906	25708.43	2017	0.99985125	25704.60588	(3.82)
Electric	Electric Transmission Plant (ET)	201802	201804	165017	2018	0.99958649	164948.7638	(68.24)
Electric	Electric Transmission Plant (ET)	201709	201809	24707.41	2017	0.99985125	24703.75478	(3.68)
Electric	Electric/Common General Plant (EG)	201807	202003	5799.32	2018	0.99958649	5796.921922	(2.40)
Electric	Hydro Production Plant (EH)	201806	201907	228.21	2018	0.99958649	228.1156328	(0.09)
Electric	Other Production Plant (EO)	201812	201902	5410.12	2018	0.99958649	5407.88286	(2.24)
Electric	Electric Transmission Plant (ET)	201912	202012	421508.17	2019	0.995472668	419599.8625	(1,908.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	202008	177.75	2018	0.99958649	177.676986	(0.07)
Electric	Electric Distribution Plant (ED)	201001	201104	8996.81	2010	0.995315522	8954.666445	(42.15)
Electric	Electric Distribution Plant (ED)	201001	201111	17463	2010	0.995315522	17381.19497	(81.81)
Electric	Electric Distribution Plant (ED)	201006	201402	10598.09	2010	0.995315522	10548.44348	(49.65)
Electric	Electric Distribution Plant (ED)	201003	201205	3409.29	2010	0.995315522	3393.192527	(15.97)
Electric	Electric Transmission Plant (ET)	201007	201604	4263.44	2010	0.995315522	4243.468011	(19.97)
Electric	Electric/Common General Plant (EG)	201007	201104	87403.88	2010	0.995315522	86994.43848	(409.44)
Electric	Electric Distribution Plant (ED)	201011	201511	1822.05	2010	0.995315522	1813.514648	(8.54)
Electric	Electric/Common General Plant (EG)	201005	201607	367.06	2010	0.995315522	365.3405157	(1.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201304	2.04	2010	0.995315522	2.030443666	(0.01)
Electric	Nuclear Production Plant (EN)	201009	201208	7696.56	2010	0.995315522	7660.505637	(36.05)
Electric	Other Production Plant (EO)	201012	201301	915.38	2010	0.995315522	911.0919029	(4.29)
Electric	Electric Transmission Plant (ET)	201103	201406	11570.29	2011	0.991511637	11472.07718	(98.21)
Electric	Electric Distribution Plant (ED)	201102	201601	221.67	2011	0.991511637	219.7883847	(1.88)
Electric	Electric Distribution Plant (ED)	201106		28999.4	2011	0.991511637	28753.24258	(246.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201108	32.2	2010	0.995315522	32.04915982	(0.15)
Electric	Electric Distribution Plant (ED)	201112	201608	1162.1	2011	0.991511637	1152.235674	(9.86)
Electric	Electric/Common General Plant (EG)	201112	201208	95012.31	2011	0.991511637	94205.81106	(806.50)
Electric	Electric/Common General Plant (EG)	201111	201609	5.4	2011	0.991511637	5.354162842	(0.05)
Electric	Other Production Plant (EO)	201108	201301	1013.73	2011	0.991511637	1005.125092	(8.60)
Electric	Hydro Production Plant (EH)	201103	201609	1888.3	2011	0.991511637	1872.271425	(16.03)
Electric	Electric Transmission Plant (ET)	201205		289324.96	2012	0.966040593	279499.6558	(9,825.30)
Electric	Hydro Production Plant (EH)	201104	201803	548.96	2011	0.991511637	544.3002284	(4.66)
Electric	Electric Distribution Plant (ED)	201110	201401	5627.53	2011	0.991511637	5579.761485	(47.77)
Electric	Electric Transmission Plant (ET)	201206	202002	773.87	2012	0.966040593	747.5898333	(26.28)
Electric	Electric/Common General Plant (EG)	201204	201304	64486.27	2012	0.966040593	62296.35448	(2,189.92)
Electric	Electric/Common General Plant (EG)	201203	201405	89468.57	2012	0.966040593	86430.27037	(3,038.30)
Electric	Electric Transmission Plant (ET)	201211	201503	7710.08	2012	0.966040593	7448.230931	(261.85)
Electric	Electric Transmission Plant (ET)	201210	201212	1445163.37	2012	0.966040593	1396086.6797	(4,907.69)
Electric	Electric Transmission Plant (ET)	201209	201710	14917.85	2012	0.966040593	14411.24865	(506.60)
Electric	Nuclear Production Plant (EN)	201209	201510	-0.84	2012	0.966040593	-0.811447098	0.03
Electric	Other Production Plant (EO)	201209		3881.96	2012	0.966040593	3750.130939	(131.83)
Electric	Electric Transmission Plant (ET)	201208	201808	50062.59	2012	0.966040593	48362.49411	(1,700.10)
Electric	Electric Transmission Plant (ET)	201212	201409	44192.63	2012	0.966040593	42691.87467	(1,500.76)
Electric	Electric Transmission Plant (ET)	201306	201405	32174.5	2013	0.986749124	31748.15968	(426.34)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201806	1.38	2012	0.966040593	1.333136018	(0.05)
Electric	Electric/Common General Plant (EG)	201311	201406	7853.64	2013	0.986749124	7749.572388	(104.07)
Electric	Hydro Production Plant (EH)	201311	201709	3238.35	2013	0.986749124	3195.439025	(42.91)
Electric	Electric Distribution Plant (ED)	201305	201909	4219.53	2013	0.986749124	4163.61753	(55.91)
Electric	Electric Transmission Plant (ET)	201305	201702	7128.49	2013	0.986749124	7034.031361	(94.46)
Electric	Electric/Common General Plant (EG)	201309	201911	1937.69	2013	0.986749124	1912.01391	(25.68)
Electric	Hydro Production Plant (EH)	201403	201411	8631	2014	0.985405199	8505.032277	(125.97)
Electric	Electric Transmission Plant (ET)	201407	201808	84212.58	2014	0.985405199	82983.51419	(1,229.07)
Electric	Electric Distribution Plant (ED)	201407	202103	33.61	2014	0.985405199	33.11946875	(0.49)
Electric	Electric/Common General Plant (EG)	201404	201505	24265.07	2014	0.985405199	23910.92614	(354.14)
Electric	Electric Transmission Plant (ET)	201408	201908	9062.25	2014	0.985405199	8929.988269	(132.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201804	0.42	2015	0.991476231	0.416420017	(0.00)
Electric	Steam Production Plant (ES)	201412	201504	4.93	2014	0.985405199	4.858047633	(0.07)
Electric	Electric/Common General Plant (EG)	201603	201706	15852.56	2016	0.995093793	15774.78406	(77.78)
Electric	Electric Distribution Plant (ED)	201504	201804	2611.33	2015	0.991476231	2589.071625	(22.26)
Electric	Electric Distribution Plant (ED)	201601	201603	179904.11	2016	0.995093793	179021.4632	(882.65)
Electric	Electric/Common General Plant (EG)	201607	201711	15524.49	2016	0.995093793	15448.32364	(76.17)
Electric	Electric Transmission Plant (ET)	201609	201706	157672.29	2016	0.995093793	156998.7171	(773.57)
Water	Water Plant (WR)	201609	201807	19177.8	2016	0.995093793	19083.70975	(94.09)
Electric	Hydro Production Plant (EH)	201606	201611	29154.69	2016	0.995093793	29011.65106	(143.04)
Electric	Other Production Plant (EO)	201611	201707	933.34	2016	0.995093793	928.760841	(4.58)
Electric	Electric Distribution Plant (ED)	201703	202003	916.27	2017	0.99985125	916.133705	(0.14)
Electric	Electric Transmission Plant (ET)	201707	202103	171	2017	0.99985125	170.974563 8	(0.03)
Electric	Electric Transmission Plant (ET)	201708	201812	185216.44	2017	0.99985125	185188.8891	(27.55)
Electric	Hydro Production Plant (EH)	201707	202011	9893.62	2017	0.99985125	9892.148326	(1.47)
Electric	Electric/Common General Plant (EG)	201711		70170.74	2017	0.99985125	70160.30212	(10.44)
Electric	Electric Transmission Plant (ET)	201710	201903	21339.95	2017	0.99985125	21336.77569	(3.17)
Electric	Hydro Production Plant (EH)	201804	201805	1270.02	2018	0.99958649	1269.494854	(0.53)
Electric	Electric Transmission Plant (ET)	201809	202005	121081.33	2018	0.99958649	121031.2616	(50.07)
Electric	Electric Transmission Plant (ET)	201806	202001	16174.84	2018	0.99958649	16168.15154	(6.69)
Electric	Hydro Production Plant (EH)	201901	201909	411.35	2019	0.995472668	409.2885874	(1.86)
Electric	Electric Transmission Plant (ET)	201909	201910	97895.16	2019	0.995472668	97451.9561	(443.20)
Electric	Electric/Common General Plant (EG)	201006	201309	-3313.59	2010	0.995315522	-3298.067562	15.52
Electric	Electric Transmission Plant (ET)	201006	201201	10490.76	2010	0.995315522	10441.61627	(49.14)
Electric	Electric Transmission Plant (ET)	201006	202009	3833.65	2010	0.995315522	3815.691353	(17.96)
Electric	Electric Distribution Plant (ED)	201009	201311	-11431.81	2010	0.995315522	-11378.25794	53.55
Electric	Electric Distribution Plant (ED)	201103	201809	102.21	2011	0.991511637	101.3404045	(0.87)
Electric	Hydro Production Plant (EH)	201008	201302	7633.99	2010	0.995315522	7598.228745	(35.76)
Electric	Electric Distribution Plant (ED)	201008	201812	2526.88	2010	0.995315522	2515.042887	(11.84)
Electric	Electric Distribution Plant (ED)	201002	201812	246.69	2010	0.995315522	245.5343862	(1.16)
Electric	Electric/Common General Plant (EG)	201010	201208	592.1	2010	0.995315522	589.3263208	(2.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201710	11.77	2010	0.995315522	11.714863 7	(0.06)
Electric	Hydro Production Plant (EH)	201012	201103	64886.98	2010	0.995315522	64184.88219	(702.09)
Electric	Other Production Plant (EO)	201006	201812	4555.83	2010	0.995315522	4534.488316	(21.34)
Electric	Other Production Plant (EO)	201012	201812	9921.22	2010	0.995315522	9874.744267	(46.48)
Electric	Electric Distribution Plant (ED)	201108	201605	1603.55	2011	0.991511637	1589.938486	(13.61)
Electric	Hydro Production Plant (EH)	201106	201401	203.75	2011	0.991511637	202.0204961	(1.73)
Electric	Electric Distribution Plant (ED)	201112	201408	5104.83	2011	0.991511637	5061.498352	(43.33)
Electric	Nuclear Production Plant (EN)	201010	201301	160.81	2010	0.995315522	160.056682	(0.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201612	-4.37	2012	0.966040593	-4.221597389	0.15
Electric	Electric Distribution Plant (ED)	201208	201607	21128.69	2012	0.966040593	20411.17221	(717.52)
Electric	Electric/Common General Plant (EG)	201111	201403	655.79	2011	0.991511637	650.2234167	(5.57)
Electric	Electric Transmission Plant (ET)	201204	201504	-418.65	2012	0.966040593	-404.4328941	14.22
Electric	Steam Production Plant (ES)	201203	201710	27.73	2012	0.966040593	26.7883053 6	(0.94)
Electric	Electric Transmission Plant (ET)	201104	202010	742.31	2011	0.991511637	736.0900035	(6.30)
Electric	Electric Transmission Plant (ET)	201211	202006	3253.73	2012	0.966040593	3143.235257	(110.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201407	2.48	2012	0.966040593	2.395780669	(0.08)
Electric	Electric Distribution Plant (ED)	201210	201808	12470.34	2012	0.966040593	12046.85464	(423.49)
Electric	Electric Distribution Plant (ED)	201211	201909	3441.33	2012	0.966040593	3324.464472	(116.87)
Electric	Electric Distribution Plant (ED)	201204	201610	1569.95	2012	0.966040593	1516.635428	(53.31)
Electric	Electric Distribution Plant (ED)	201306	201401	40837.53	2013	0.986749124	40296.39694	(541.13)
Electric	Electric Distribution Plant (ED)	201304	201705	164.27	2013	0.986749124	162.0932786	(2.18)
Electric	Electric Transmission Plant (ET)	201307	201604	23503.92	2013	0.986749124	23192.47246	(311.45)
Electric	Electric/Common General Plant (EG)	201212	201505	26914.05	2012	0.966040593	26000.06481	(913.99)
Electric	Electric Distribution Plant (ED)	201212	201903	288.75	2012	0.966040593	278.9442211	(9.81)
Electric	Electric/Common General Plant (EG)	201308	201504	571	2013	0.986749124	563.8087143	(7.57)
Electric	Electric Transmission Plant (ET)	201311	201508	44051.43	2013	0.986749124	43467.70995	(583.72)
Electric	Electric Transmission Plant (ET)	201309	201509	1323.06	2013	0.986749124	1305.528296	(17.53)
Electric	Electric/Common General Plant (EG)	201402	201703	5898.88	2014	0.985405199	5812.787023	(86.09)
Electric	Hydro Production Plant (EH)	201402	201707	10719.28	2014	0.985405199	10562.83425	(156.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201405	15.61	2013	0.986749124	15.40315382	(0.21)
Electric	Electric Transmission Plant (ET)	201405	201601	9835.82	2014	0.985405199	9692.268169	(143.55)
Electric	Electric Distribution Plant (ED)	201310	201410	21388.98	2013	0.986749124	21105.55727	(283.42)
Electric	Electric/Common General Plant (EG)	201310	201608	1343.93	2013	0.986749124	1326.12175	(17.81)
Electric	Electric Transmission Plant (ET)	201411		547156.77	2014	0.985405199	539171.1261	(7,985.64)
Electric	Electric/Common General Plant (EG)	201404	201604	6679.59	2014	0.985405199	6582.102716	(97.49)
Electric	Electric Transmission Plant (ET)	201404	201506	26832.77	2014	0.985405199	26441.15107	(391.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201611	10.88	2016	0.995093793	10.82662047	(0.05)
Electric	Electric Distribution Plant (ED)	201504	201704	7106.52	2015	0.991476231	7045.945662	(60.57)
Electric	Electric Distribution Plant (ED)	201508	201612	50835.31	2015	0.991476231	50402.00154	(433.31)
Electric	Electric Distribution Plant (ED)	201508	201912	1444.07	2015	0.991476231	1431.761038	(12.31)
Electric	Electric Distribution Plant (ED)	201508	201807	1331.23	2015	0.991476231	1319.882902	(11.35)
Electric	Electric Distribution Plant (ED)	201508	201907	36827.42	2015	0.991476231	36513.51156	(313.91)
Electric	Other Production Plant (EO)	201602	201703	184.55	2016	0.995093793	183.644595	(0.91)
Electric	Electric Distribution Plant (ED)	201604	201703	-48448.93	2016	0.995093793	-48211.22053	(237.70)
Electric	Electric/Common General Plant (EG)	201607	201705	49563.07	2016	0.995093793	49319.90333	(243.17)
Electric	Electric Distribution Plant (ED)	201609	201612	386235.07	2016	0.995093793	384330.3385	(1,904.76)
Electric	Hydro Production Plant (EH)	201609	201912	251.83	2016	0.995093793	250.59447	(1.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201710	1085.24	2016	0.995093793	1079.915588	(5.32)
Electric	Electric Transmission Plant (ET)	201605	201609	52405.66	2016	0.995093793	52148.547	(257.11)
Electric	Other Production Plant (EO)	201611	201908	883.22	2016	0.995093793	878.8867401	(4.33)
Electric	Hydro Production Plant (EH)	201704	201912	1270.03	2017	0.99985125	1269.841083	(0.19)
Electric	Electric/Common General Plant (EG)	201708	201907	24357.39	2017	0.99985125	24353.76684	(3.62)
Electric	Electric Distribution Plant (ED)	201803	201807	997095.36	2018	0.99958649	996683.0509	(412.31)
Electric	Other Production Plant (EO)	201708	201803	604.09	2017	0.99985125	604.0001417	(0.09)
Electric	Electric/Common General Plant (EG)	201804	201908	320221.57	2018	0.99958649	320089.1551	(132.41)
Electric	Electric Transmission Plant (ET)	201805	201902	58726.52	2018	0.99958649	58704.25516	(24.28)
Electric	Electric Distribution Plant (ED)	201901	202005	42229.19	2019	0.995472668	42038.00443	(191.19)
Electric	Electric Transmission Plant (ET)	201902	201902	46501.35	2019	0.995472668	46290.82295	(210.53)
Electric	Electric Distribution Plant (ED)	201810	202007	80505.55	2018	0.99958649	80472.26014	(33.29)
Electric	Electric/Common General Plant (EG)	201910	202003	57743.23	2019	0.995472668	57481.80722	(261.42)
Electric	Hydro Production Plant (EH)	201910	202002	6481.27	2019	0.995472668	6451.927138	(29.34)
Electric	Electric Distribution Plant (ED)	202003	202101	105491.22	2020	1	105491.22	-
Electric	Electric Transmission Plant (ET)	202006	202106	88855.33	2020	1	88855.33	-
Electric	Other Production Plant (EO)	201001	201007	37619.89	2010	0.995315522	37443.66047	(176.23)
Electric	Other Production Plant (EO)	201001	201506	7426.87	2010	0.995315522	7392.078994	(34.79)
Electric	Electric Transmission Plant (ET)	201006	201412	2462.58	2010	0.995315522	2451.044099	(11.54)
Electric	Electric Transmission Plant (ET)	201006	201212	2741.26	2010	0.995315522	2728.418629	(12.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201507	-65969.14	2010	0.995315522	-65660.10904	309.03
Electric	Electric Distribution Plant (ED)	201005	201605	104.68	2010	0.995315522	104.1896289	(0.49)
Electric	Electric Distribution Plant (ED)	201009	201401	550.27	2010	0.995315522	547.6922725	(2.58)
Electric	Electric Distribution Plant (ED)	201002	201910	0.63	2010	0.995315522	0.627048779	(0.00)
Electric	Electric/Common General Plant (EG)	201002	201612	10171.26	2010	0.995315522	10123.61296	(47.65)
Electric	Electric/Common General Plant (EG)	201003	201302	2913.18	2010	0.995315522	2899.533274	(13.65)
Electric	Electric Distribution Plant (ED)	201101	201309	4562.8	2011	0.991511637	4524.065299	(38.73)
Electric	Electric Distribution Plant (ED)	201104	201202	51159.65	2011	0.991511637	50725.38834	(434.26)
Electric	Electric Distribution Plant (ED)	201010	201511	1407.33	2010	0.995315522	1400.737394	(6.59)
Electric	Electric/Common General Plant (EG)	201008	201209	120.72	2010	0.995315522	120.1544899	(0.57)
Electric	Electric Distribution Plant (ED)	201012	201701	-137.76	2010	0.995315522	-137.1146664	0.65
Electric	Nuclear Production Plant (EN)	201012	201105	6107.01	2010	0.995315522	6078.401849	(28.61)
Electric	Electric Transmission Plant (ET)	201102	201210	4626.47	2011	0.991511637	4587.188845	(39.27)
Electric	Electric/Common General Plant (EG)	201011	201506	7461.12	2010	0.995315522	7426.168551	(34.95)
Electric	Electric Distribution Plant (ED)	201107	201202	71451.03	2011	0.991511637	70844.52775	(606.50)
Electric	Electric/Common General Plant (EG)	201107	201507	1898.41	2011	0.991511637	1882.295607	(16.11)
Electric	Electric Distribution Plant (ED)	201105	201206	114928.18	2011	0.991511637	113952.6279	(975.55)
Electric	Nuclear Production Plant (EN)	201105	201512	557270.63	2011	0.991511637	552540.3148	(4,730.32)
Electric	Electric/Common General Plant (EG)	201107	202105	-15198.35	2011	0.991511637	-15069.34089	129.01
Electric	Electric Transmission Plant (ET)	201010	201302	41924.42	2010	0.995315522	41728.02599	(196.39)
Electric	Electric Transmission Plant (ET)	201112	201405	-5253.37	2011	0.991511637	-5208.77749	44.59
Water	Water Plant (WR)	201111	201810	35.99	2011	0.991511637	35.684503 81	(0.31)
Electric	Other Production Plant (EO)	201103	201506	21865.1	2011	0.991511637	21679.5011	(185.60)
Electric	Nuclear Production Plant (EN)	201205	201205	75095.58	2012	0.966040593	72543.44652	(2,550.13)
Electric	Electric Transmission Plant (ET)	201109	201311	1390.79	2011	0.991511637	1378.98447	(11.81)
Electric	Electric Distribution Plant (ED)	201203	201412	826.34	2012	0.966040593	798.279832	(28.06)
Electric	Electric Distribution Plant (ED)	201211	201212	374288.8	2012	0.966040593	361578.1741	(12,710.63)
Electric	Hydro Production Plant (EH)	201205	201209	6830.44	2012	0.966040593	6598.462305	(231.98)
Electric	Hydro Production Plant (EH)	201109	201809	346.94	2011	0.991511637	343.9950475	(2.94)
Electric	Electric/Common General Plant (EG)	201209	202009	2198.65	2012	0.966040593	2123.985149	(74.66)
Electric	Hydro Production Plant (EH)	201302	201707	1387.65	2013	0.986749124	1369.262422	(18.39)
Electric	Electric Transmission Plant (ET)	201302	201806	188.63	2013	0.986749124	186.1304872	(2.50)
Electric	Hydro Production Plant (EH)	201206	201310	9.05	2012	0.966040593	8.742667362	(0.31)
Electric	Electric Transmission Plant (ET)	201308	201508	18022.56	2013	0.986749124	17783.74529	(238.81)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201309	201703	1479.96	2013	0.986749124	1460.349233	(19.61)
Electric	Electric Distribution Plant (ED)	201309	201806	6.27	2013	0.986749124	6.186917006	(0.08)
Electric	Electric Transmission Plant (ET)	201305		449696.3	2013	0.986749124	443737.43	(5,958.87)
Electric	Electric Transmission Plant (ET)	201402	201804	47.79	2014	0.985405199	47.09251448	(0.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201411	32.21	2014	0.985405199	31.73990147	(0.47)
Electric	Electric Distribution Plant (ED)	201312	201610	3675.22	2013	0.986749124	3626.520114	(48.70)
Electric	Electric Distribution Plant (ED)	201403	201406	128942.9	2014	0.985405199	127061.0041	(1,881.90)
Electric	Other Production Plant (EO)	201403	201512	1089.32	2014	0.985405199	1073.421192	(15.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201506	6.33	2014	0.985405199	6.237614913	(0.09)
Electric	Electric Distribution Plant (ED)	201310	201905	5793.71	2013	0.986749124	5716.938265	(76.77)
Electric	Electric Distribution Plant (ED)	201411	202101	17.77	2014	0.985405199	17.51065039	(0.26)
Electric	Electric/Common General Plant (EG)	201401	201605	46212.17	2014	0.985405199	45537.7126	(674.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201612	2.03	2014	0.985405199	2.000372555	(0.03)
Electric	Electric Transmission Plant (ET)	201409	201705	1575.14	2014	0.985405199	1552.151146	(22.99)
Electric	Electric Distribution Plant (ED)	201412	201611	29882.23	2014	0.985405199	29446.10481	(436.13)
Electric	Hydro Production Plant (EH)	201412	201709	6502.84	2014	0.985405199	6407.932347	(94.91)
Electric	Electric Transmission Plant (ET)	201502	201609	11133.01	2015	0.991476231	11038.11479	(94.90)
Electric	Electric Distribution Plant (ED)	201502	201702	4393.91	2015	0.991476231	4356.457324	(37.45)
Electric	Electric Transmission Plant (ET)	201404	202010	22.89	2014	0.985405199	22.55592502	(0.33)
Electric	Electric Distribution Plant (ED)	201412	202010	890.02	2014	0.985405199	877.0303356	(12.99)
Electric	Electric/Common General Plant (EG)	201510	201809	1399.58	2015	0.991476231	1387.650303	(11.93)
Electric	Electric Transmission Plant (ET)	201504	201610	36282.36	2015	0.991476231	35973.09753	(309.26)
Electric	Electric/Common General Plant (EG)	201508	201702	20084O.43	2015	0.991476231	199128.5125	(1,711.92)
Electric	Electric Distribution Plant (ED)	201602	201810	2322.35	2016	0.995093793	2310.956071	(11.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201801	1.21	2015	0.991476231	1.199686229	(0.01)
Electric	Electric/Common General Plant (EG)	201602	202104	79.23	2016	0.995093793	78.841281324	(0.39)
Electric	Electric Transmission Plant (ET)	201604	202104	91.76	2016	0.995093793	91.309806471	(0.45)
Electric	Electric Distribution Plant (ED)	201606	201804	25576.98	2016	0.995093793	25451.49405	(125.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201901	4.19	2016	0.995093793	4.169442994	(0.02)
Electric	Electric/Common General Plant (EG)	201609	201809	2510.48	2016	0.995093793	2498.163066	(12.32)
Electric	Electric Distribution Plant (ED)	201608	201903	47955.68	2016	0.995093793	47720.39952	(235.28)
Electric	Electric Distribution Plant (ED)	201701	201910	42003.93	2017	0.99985125	41997.68192	(6.25)
Electric	Electric Distribution Plant (ED)	201705	202006	1604.64	2017	0.99985125	1604.40131	(0.24)
Electric	Electric Transmission Plant (ET)	201705	202101	4727.52	2017	0.99985125	4726.816782	(0.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	202003	30.36	2017	0.99985125	30.3554839 6	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201804	80.67	2017	0.99985125	80.658000335	(0.01)
Electric	Electric Distribution Plant (ED)	201808	202001	269990.28	2018	0.99958649	269791.1924	(11.16)
Electric	Electric Transmission Plant (ET)	201807		1252072.87	2018	0.99958649	1251555.125	(517.74)
Electric	Hydro Production Plant (EH)	201902	202008	494.22	2019	0.995472668	491.9825019	(2.24)
Electric	Hydro Production Plant (EH)	201810	201811	19387.26	2018	0.99958649	19379.24317	(8.02)
Electric	Electric/Common General Plant (EG)	201810	201811	-653510.73	2018	0.99958649	-653240.4967	270.23
Electric	Hydro Production Plant (EH)	201810	201911	3886.38	2018	0.99958649	3884.772942	(1.61)
Electric	Hydro Production Plant (EH)	201909	202003	1847.77	2019	0.995472668	1839.404552	(8.37)
Electric	Electric Transmission Plant (ET)	202005	202106	143937.04	2020	1	143937.04	-
Electric	Steam Production Plant (ES)	202008	202106	0.95	2020	1	0.95	-
Electric	Electric Transmission Plant (ET)	201002	201702	7697.93	2010	0.995315522	7661.869219	(36.06)
Electric	Electric Transmission Plant (ET)	201003	201006	206921.93	2010	0.995315522	205952.6089	(969.32)
Electric	Electric/Common General Plant (EG)	201003	201905	89.29	2010	0.995315522	88.871723	(0.42)
Electric	Electric/Common General Plant (EG)	201009	202211	5956.48	2010	0.995315522	5928.577003	(27.90)
Electric	Hydro Production Plant (EH)	201002	201312	960.48	2010	0.995315522	955.980653	(4.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201106	-1.73	2010	0.995315522	-1.721895854	0.01
Electric	Electric Distribution Plant (ED)	201103	201709	868.03	2011	0.991511637	860.661846 6	(7.37)
Electric	Electric Transmission Plant (ET)	201008		1422539.41	2010	0.995315522	1415875.556	(6,663.85)
Electric	Nuclear Production Plant (EN)	201003	201112	4722.57	2010	0.995315522	4700.447227	(22.12)
Electric	Hydro Production Plant (EH)	201009	201302	8072.6	2010	0.995315522	8034.784086	(37.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201202	48.29	2010	0.995315522	48.0637865 8	(0.23)
Electric	Electric/Common General Plant (EG)	201010	201111	122794.63	2010	0.995315522	122219.4013	(575.23)
Electric	Electric Transmission Plant (ET)	201102	201203	21382.17	2011	0.991511637	21200.67039	(181.50)
Electric	Electric/Common General Plant (EG)	201108	201512	26767.35	2011	0.991511637	26540.13903	(227.21)
Electric	Electric Distribution Plant (ED)	201106	201501	6006.55	2011	0.991511637	5955.564225	(50.99)
Electric	Electric/Common General Plant (EG)	201106	201607	4808.95	2011	0.991511637	4768.129888	(40.82)
Electric	Electric Transmission Plant (ET)	201106	201503	4902.17	2011	0.991511637	4860.558603	(41.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201212	50.87	2011	0.991511637	50.43819699	(0.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201503	2.41	2011	0.991511637	2.389543046	(0.02)
Electric	Steam Production Plant (ES)	201107	201110	210	2011	0.991511637	208.5942183	(1.79)
Electric	Electric/Common General Plant (EG)	201101	201405	11662.93	2011	0.991511637	11563.93082	(99.00)
Electric	Electric Transmission Plant (ET)	201112	201412	5622.99	2011	0.991511637	5575.260022	(47.73)
Electric	Electric Transmission Plant (ET)	201110	201507	-19137.5	2011	0.991511637	-18975.05396	162.45
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201806	2.08	2011	0.991511637	2.062344206	(0.02)
Electric	Electric Transmission Plant (ET)	201208	201712	17391.9	2012	0.966040593	16801.28138	(590.62)
Electric	Electric Distribution Plant (ED)	201111	202010	1.19	2011	0.991511637	1.179898848	(0.01)
Electric	Electric Transmission Plant (ET)	201205	201308	106939.02	2012	0.966040593	103307.4342	(3,631.59)
Electric	Hydro Production Plant (EH)	201203	201308	8560.93	2012	0.966040593	8270.20589	(290.72)
Electric	Hydro Production Plant (EH)	201209	201709	5218.76	2012	0.966040593	5041.534003	(177.23)
Electric	Electric Distribution Plant (ED)	201303	201501	26071.82	2013	0.986749124	25726.34554	(345.47)
Electric	Electric/Common General Plant (EG)	201306	201704	30241.92	2013	0.986749124	29841.18806	(400.73)
Electric	Electric Distribution Plant (ED)	201301	202002	164.56	2013	0.986749124	162.3794358	(2.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201306	-8.12	2013	0.986749124	-8.012402884	0.11
Electric	Hydro Production Plant (EH)	201207	201208	42286.86	2012	0.966040593	40850.82329	(1,436.04)
Electric	Electric/Common General Plant (EG)	201308	201706	499.89	2013	0.986749124	493.2660194	(6.62)
Electric	Electric/Common General Plant (EG)	201308	201708	1923.81	2013	0.986749124	1898.317832	(25.49)
Electric	Electric/Common General Plant (EG)	201311	203403	21803.82	2013	0.986749124	21514.90028	(288.92)
Electric	Electric Distribution Plant (ED)	201311	202102	553.5	2013	0.986749124	546.16564	(7.33)
Electric	Hydro Production Plant (EH)	201309	201507	258.95	2013	0.986749124	255.5186856	(3.43)
Electric	Electric Transmission Plant (ET)	201312	201510	33692.68	2013	0.986749124	33246.22247	(446.46)
Electric	Electric Transmission Plant (ET)	201405	201811	664.43	2014	0.985405199	654.7327767	(9.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406		19.58	2014	0.985405199	19.29423381	(0.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201506	11.18	2013	0.986749124	11.031855 2	(0.15)
Electric	Electric Transmission Plant (ET)	201401	201610	2348.46	2014	0.985405199	2314.186695	(34.28)
Electric	Electric Transmission Plant (ET)	201404	201704	9650.03	2014	0.985405199	9509.189737	(140.84)
Electric	Electric Distribution Plant (ED)	201501	201911	269.48	2015	0.991476231	267.1830146	(2.30)
Electric	Electric/Common General Plant (EG)	201409	201611	75599.98	2014	0.985405199	74496.61337	(1,103.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201510	52.82	2014	0.985405199	52.04910264	(0.77)
Electric	Electric Distribution Plant (ED)	201408	201602	6370.24	2014	0.985405199	6277.267618	(92.97)
Electric	Hydro Production Plant (EH)	201404	201709	3418.64	2014	0.985405199	3368.745631	(49.89)
Electric	Hydro Production Plant (EH)	201504	201504	-288.96	2015	0.991476231	-286.4969716	2.46
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201707	47.43	2016	0.995093793	47.19729861	(0.23)
Electric	Electric Transmission Plant (ET)	201601	201912	228644.31	2016	0.995093793	227522.5337	(1,121.78)
Electric	Hydro Production Plant (EH)	201607	201708	352.42	2016	0.995093793	350.690954 6	(1.73)
Electric	Steam Production Plant (ES)	201512	201604	986.64	2015	0.991476231	978.2301081	(8.41)
Electric	Electric Transmission Plant (ET)	201609	201712	336066.52	2016	0.995093793	334417.7082	(1,648.81)
Electric	Electric Transmission Plant (ET)	201608	201612	142750.28	2016	0.995093793	142049.9176	(700.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201905	12.51	2015	0.991476231	12.40336764	(0.11)
Electric	Steam Production Plant (ES)	201606		621.46	2016	0.995093793	618.4109887	(3.05)
Electric	Steam Production Plant (ES)	201608	201710	909.52	2016	0.995093793	905.0577068	(4.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201707	23.12	2016	0.995093793	23.006585	(0.11)
Electric	Electric Distribution Plant (ED)	201706	202105	7.86	2017	0.99985125	7.858830827	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201903	6.39	2016	0.995093793	6.358649339	(0.03)
Electric	Electric/Common General Plant (EG)	201712	201803	33756.02	2017	0.99985125	33750.9988	(5.02)
Electric	Steam Production Plant (ES)	201710	201905	90.73	2017	0.99985125	90.7165039 3	(0.01)
Electric	Electric/Common General Plant (EG)	201910	202012	200890.83	2019	0.995472668	199981.3305	(909.50)
Electric	Electric/Common General Plant (EG)	201908	202011	67744.81	2019	0.995472668	67438.10675	(306.70)
Electric	Other Production Plant (EO)	201908	202101	8988.55	2019	0.995472668	8947.858849	(40.69)
Electric	Electric Distribution Plant (ED)	201912	202007	157020.44	2019	0.995472668	156309.5563	(710.88)
Electric	Electric Transmission Plant (ET)	202003	202105	85369.6	2020	1	85369.6	-
Electric	Electric/Common General Plant (EG)	202006	202012	501465.66	2020	1	501465.66	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	202011		57.02	2020	1	57.02	-
Electric	Electric Transmission Plant (ET)	201002	201106	181085.56	2010	0.995315522	180237.2688	(848.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201010	-2111.66	2010	0.995315522	-2101.767976	9.89
Electric	Nuclear Production Plant (EN)	201007	201205	26502.63	2010	0.995315522	26378.47902	(124.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201104	3.63	2010	0.995315522	3.612965346	(0.02)
Electric	Nuclear Production Plant (EN)	201009	201303	8198.02	2010	0.995315522	8159.616559	(38.40)
Electric	Nuclear Production Plant (EN)	201005	201506	1119.2	2010	0.995315522	1113.957133	(5.24)
Electric	Electric Transmission Plant (ET)	201005	201603	3741.98	2010	0.995315522	3724.430779	(17.53)
Electric	Electric/Common General Plant (EG)	201008	201008	38959.74	2010	0.995315522	38777.23397	(182.51)
Electric	Nuclear Production Plant (EN)	201009	201211	3570.26	2010	0.995315522	3553.535197	(16.72)
Electric	Nuclear Production Plant (EN)	201006	201011	1174297.9	2010	0.995315522	1168798.8023	(5,50.10)
Electric	Electric Distribution Plant (ED)	201009	201910	0.72	2010	0.995315522	0.716627176	(0.00)
Electric	Electric/Common General Plant (EG)	201009	201901	161.35	2010	0.995315522	160.5941595	(0.76)
Electric	Electric/Common General Plant (EG)	201005	201912	5683.51	2010	0.995315522	5656.885725	(26.62)
Electric	Electric Distribution Plant (ED)	201005	201708	4335.97	2010	0.995315522	4315.658246	(20.31)
Electric	Nuclear Production Plant (EN)	201010	201212	317.49	2010	0.995315522	316.0027252	(1.49)
Electric	Nuclear Production Plant (ED)	201011	201911	5.28	2010	0.995315522	5.253265958	(0.02)
Electric	Electric/Common General Plant (EG)	201010	202102	306.03	2010	0.995315522	304.5964093	(1.43)
Electric	Electric Distribution Plant (ED)	201107	201608	703.89	2011	0.991511637	697.9151264	(5.97)
Electric	Electric/Common General Plant (EG)	201107	201509	22474.74	2011	0.991511637	22283.96626	(190.77)
Electric	Hydro Production Plant (EH)	201107	201806	1581.1	2011	0.991511637	1567.67905	(13.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201508	9.88	2011	0.991511637	9.796134977	(0.08)
Electric	Electric Distribution Plant (ED)	201101	201408	10683.45	2011	0.991511637	10592.765	(90.68)
Electric	Electric Transmission Plant (ET)	201201	201511	417.65	2012	0.966040593	403.4668535	(14.18)
Electric	Electric Distribution Plant (ED)	201205	201502	2278.79	2012	0.966040593	2201.405642	(77.39)
Electric	Electric/Common General Plant (EG)	201208	201509	89128.49	2012	0.966040593	86101.73929	(3,026.75)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201109	201310	4539.76	2011	0.995151637	4501.224871	(38.54)
Electric	Hydro Production Plant (EH)	201206	201208	51709.49	2012	0.966040593	49953.46636	(1,756.02)
Electric	Nuclear Production Plant (EN)	201203	201307	32450.58	2012	0.966040593	31348.57753	(1,102.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201405	12.58	2012	0.966040593	12.15279065	(0.43)
Electric	Hydro Production Plant (EH)	201203	201412	1439.25	2012	0.966040593	1390.373923	(48.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201711	1.03	2012	0.966040593	0.995021181	(0.03)
Electric	Electric/Common General Plant (EG)	201302	201502	14980.48	2013	0.986749124	14781.97551	(198.50)
Electric	Electric Distribution Plant (ED)	201302	202104	157.57	2013	0.986749124	155.4820194	(2.09)
Electric	Hydro Production Plant (EH)	201302	201503	237.78	2013	0.986749124	234.6292066	(3.15)
Electric	Hydro Production Plant (EH)	201301	201709	8678.35	2013	0.986749124	8563.354258	(115.00)
Electric	Electric Transmission Plant (ET)	201301	201901	16760.71	2013	0.986749124	16538.61591	(222.09)
Electric	Electric/Common General Plant (EG)	201301	201503	10143.16	2013	0.986749124	10008.75424	(134.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201412	3.62	2013	0.986749124	3.572031828	(0.05)
Electric	Electric Distribution Plant (ED)	201303	202002	283.09	2013	0.986749124	279.3388094	(3.75)
Electric	Electric Transmission Plant (ET)	201304	201311	22960.11	2013	0.986749124	22655.86842	(304.24)
Electric	Hydro Production Plant (EH)	201205	201611	88.55	2012	0.966040593	85.54288447	(3.01)
Electric	Electric Transmission Plant (ET)	201308	201410	8149.23	2013	0.986749124	8041.245561	(107.98)
Electric	Electric/Common General Plant (EG)	201308	201609	2931.01	2013	0.986749124	2892.171549	(38.84)
Electric	Other Production Plant (EO)	201302	201306	111320.34	2013	0.986749124	109845.2479	(1,475.09)
Electric	Electric Transmission Plant (ET)	201402	201904	104.43	2014	0.985405199	102.905865	(1.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201409	1.31	2013	0.986749124	1.292641352	(0.02)
Electric	Electric Distribution Plant (ED)	201312	201707	154.61	2013	0.986749124	152.561282	(2.05)
Electric	Electric/Common General Plant (EG)	201403	201409	159.960	2014	0.985405199	157624.9526	(2,334.58)
Electric	Electric Transmission Plant (ET)	201405	201612	7375.97	2014	0.985405199	7268.319189	(107.65)
Electric	Electric Transmission Plant (ET)	201403	201907	39.7	2014	0.985405199	39.12058642	(0.58)
Electric	Electric Transmission Plant (ET)	201412	201701	3655.71	2014	0.985405199	3602.355642	(53.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201501	11.28	2014	0.985405199	11.11537065	(0.16)
Electric	Electric Transmission Plant (ET)	201506	201509	27101.01	2015	0.991476231	26870.00724	(231.00)
Electric	Electric/Common General Plant (EG)	201412	202010	657.12	2014	0.985405199	647.5296647	(9.59)
Electric	Electric Transmission Plant (ET)	201507	201804	1541.35	2015	0.991476231	1528.211888	(13.14)
Electric	Electric Distribution Plant (ED)	201507	201802	1889.33	2015	0.991476231	1873.225787	(16.10)
Electric	Hydro Production Plant (EH)	201510	201703	1.25	2015	0.991476231	1.239345288	(0.01)
Electric	Other Production Plant (EO)	201511	201610	3026.36	2015	0.991476231	3000.564005	(25.80)
Electric	Electric Distribution Plant (ED)	201508	201804	6318.12	2015	0.991476231	6264.265802	(53.85)
Electric	Electric Distribution Plant (ED)	201509	201910	2058.1	2015	0.991476231	2040.55723	(17.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201802	2.08	2016	0.995093793	2.069795929	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201608	455.24	2016	0.995093793	453.0864984	(2.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201909	1.61	2016	0.995093793	1.602101007	(0.01)
Electric	Other Production Plant (EO)	201612	201612	194.52	2016	0.995093793	193.5656447	(0.95)
Electric	Electric/Common General Plant (EG)	201612	201909	358.75	2016	0.995093793	356.9898983	(1.76)
Electric	Electric/Common General Plant (EG)	201701	201902	45418.36	2017	0.99985125	45411.60403	(6.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201806	1.2	2015	0.991476231	1.189771477	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201802	99.48	2016	0.995093793	98.99193355	(0.49)
Electric	Electric Transmission Plant (ET)	201707	201811	18875.55	2017	0.99985125	18872.74227	(2.81)
Electric	Hydro Production Plant (EH)	201703	201802	96.59	2017	0.99985125	96.57563226	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201810	32.68	2017	0.99985125	32.67513886	(0.00)
Electric	Hydro Production Plant (EH)	201709	201711	4594.69	2017	0.99985125	4594.006541	(0.68)
Electric	Hydro Production Plant (EH)	201806	201903	81.45	2018	0.99958649	81.4163196	(0.03)
Electric	Electric Transmission Plant (ET)	201810	201902	1108029.74	2018	0.99958649	1107831.938	(45.83)
Electric	Electric/Common General Plant (EG)	201901	201904	19657.9.42	2019	0.995472668	19567.33	(708.89)
Electric	Other Production Plant (EO)	201811	201905	1243	2018	0.99958649	1242.486007	(0.51)
Electric	Electric Distribution Plant (ED)	201907	202005	75654.75	2019	0.995472668	75312.23582	(342.51)
Electric	Electric/Common General Plant (EG)	201907	201908	552780.68	2019	0.995472668	550278.0583	(2,502.62)
Electric	Electric/Common General Plant (EG)	202006	202101	411521.35	2020	1	411521.35	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201101	-840.58	2010	0.995315522	-836.6425218	3.94
Electric	Electric Distribution Plant (ED)	201006	201709	269.7	2010	0.995315522	268.4365964	(1.26)
Electric	Electric Distribution Plant (ED)	201003	201710	1070.7	2010	0.995315522	1065.68433	(5.02)
Electric	Electric Transmission Plant (ET)	201007	201212	3450.25	2010	0.995315522	3434.087381	(16.16)
Electric	Electric Distribution Plant (ED)	201009	201211	-671.5	2010	0.995315522	-668.354373	3.15
Electric	Electric/Common General Plant (EG)	201101	201309	8475.75	2011	0.991511637	8403.80476	(71.95)
Electric	Electric Distribution Plant (ED)	201104	201311	3055.78	2011	0.991511637	3029.841431	(25.94)
Electric	Other Production Plant (EO)	201108	201205	761.08	2011	0.991511637	754.619677	(6.46)
Electric	Electric Distribution Plant (ED)	201108	201811	7.28	2011	0.991511637	7.21820472	(0.06)
Water	Water Plant (WR)	201102	201503	158.88	2011	0.991511637	157.5311689	(1.35)
Electric	Electric Transmission Plant (ET)	201107	201401	1053.67	2011	0.991511637	1044.726067	(8.94)
Electric	Electric Distribution Plant (ED)	201106	201202	64606.02	2011	0.991511637	64057.62067	(548.40)
Electric	Electric Transmission Plant (ET)	201102	201710	8427.4	2011	0.991511637	8355.865173	(71.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201111	0.46	2011	0.991511637	0.456055353	(0.00)
Electric	Electric Transmission Plant (ET)	201110	201402	20209.4	2011	0.991511637	20037.85528	(171.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201505	-0.01	2011	0.991511637	-0.009915116	0.00
Electric	Electric/Common General Plant (EG)	201205	201509	3410.41	2012	0.966040593	3294.594497	(115.82)
Electric	Other Production Plant (EO)	201012	201205	7.18	2010	0.995315522	7.146365451	(0.03)
Electric	Other Production Plant (EO)	201112	201406	2349.75	2011	0.991511637	2329.80447	(19.95)
Electric	Nuclear Production Plant (EN)	201202	201512	613812.63	2012	0.966040593	592967.9168	(20,844.71)
Electric	Electric/Common General Plant (EG)	201203	201905	1853.59	2012	0.966040593	1790.643182	(62.95)
Electric	Electric Transmission Plant (ET)	201211	201312	123365.11	2012	0.966040593	119175.704	(4,189.41)
Electric	Electric Distribution Plant (ED)	201205	201604	3363.44	2012	0.966040593	3249.21957	(114.22)
Electric	Nuclear Production Plant (EN)	201207		-1582.3	2012	0.966040593	-1528.56603	53.73
Electric	Other Production Plant (EO)	201205	201205	553.72	2012	0.966040593	534.9109969	(18.80)
Electric	Electric Distribution Plant (ED)	201212	201704	307.21	2012	0.966040593	296.7773304	(10.43)
Electric	Electric/Common General Plant (EG)	201303	201703	4820.19	2013	0.986749124	4756.318259	(63.87)
Electric	Electric Transmission Plant (ET)	201303	201808	6390?.1	2013	0.986749124	6261.00813	(836.09)
Electric	Electric Distribution Plant (ED)	201301	201309	34172.4	2013	0.986749124	33719.58575	(452.81)
Electric	Other Production Plant (EO)	201306	201306	-1155999.01	2013	0.986749124	-1140681.01	15,318.00
Electric	Electric Transmission Plant (ET)	201212	201807	41.41	2012	0.966040593	40.00374094	(1.41)
Electric	Hydro Production Plant (EH)	201207	201401	868.23	2012	0.966040593	838.7454236	(29.48)
Electric	Electric Distribution Plant (ED)	201309	201509	4510.91	2013	0.986749124	4451.13649	(59.77)
Electric	Electric Distribution Plant (ED)	201305	201809	293.01	2013	0.986749124	289.1276607	(3.88)
Electric	Electric Distribution Plant (ED)	201312	201403	152126.59	2013	0.986749124	150110.7794	(2,015.81)
Electric	Electric Distribution Plant (ED)	201405	201505	41057.29	2014	0.985405199	40458.06704	(599.22)
Electric	Hydro Production Plant (EH)	201405	201507	928.65	2014	0.985405199	915.0963385	(13.55)
Electric	Electric Distribution Plant (ED)	201405	202007	1902.07	2014	0.985405199	1874.309668	(27.76)
Electric	Hydro Production Plant (EH)	201406	201612	-885.53	2014	0.985405199	-872.6958663	12.92
Electric	Electric Distribution Plant (ED)	201411	201508	40494.04	2014	0.985405199	39903.03756	(591.00)
Electric	Electric Distribution Plant (ED)	201409	201912	69.38	2014	0.985405199	68.36741274	(1.011)
Electric	Hydro Production Plant (EH)	201501	201611	11166.85	2015	0.991476231	11071.66635	(95.18)
Electric	Electric/Common General Plant (EG)	201410	201603	2997.92	2014	0.985405199	2954.165956	(43.75)
Electric	Electric Transmission Plant (ET)	201412	201603	139018.53	2014	0.985405199	136989.5823	(2,028.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201810	49.16	2014	0.985405199	48.44251961	(0.72)
Electric	Electric Transmission Plant (ET)	201408	201809	14.93	2014	0.985405199	14.71209963	(0.22)
Electric	Electric Transmission Plant (ET)	201502	201601	72218.19	2015	0.991476231	71602.6188	(615.57)
Electric	Electric Transmission Plant (ET)	201509	201802	31699.22	2015	0.991476231	31429.02316	(270.20)
Electric	Electric Distribution Plant (ED)	201507		232737.92	2015	0.991476231	230754.1156	(1,983.80)
Electric	Hydro Production Plant (EH)	201505	201707	13663.4	2015	0.991476231	13546.93633	(116.46)
Electric	Electric/Common General Plant (EG)	201511	201903	8637.35	2015	0.991476231	8563.72722	(73.62)
Electric	Electric Transmission Plant (ET)	201602	202004	21928.08	2016	0.995093793	21820.49631	(107.58)
Electric	Hydro Production Plant (EH)	201604	201609	16667.08	2016	0.995093793	16585.30786	(81.77)
Electric	Electric Distribution Plant (ED)	201606	201906	4966.45	2016	0.995093793	4942.083569	(24.37)
Electric	Electric Distribution Plant (ED)	201608	201705	38505.68	2016	0.995093793	38316.76317	(188.92)
Electric	Electric Distribution Plant (ED)	201608	201703	82336.84	2016	0.995093793	81932.87844	(403.96)
Electric	Electric Transmission Plant (ET)	201702	202005	10608.29	2017	0.99985125	10604.71232	(1.58)
Electric	Hydro Production Plant (EH)	201702	201702	-2856.66	2017	0.99985125	-2856.235072	0.42
Electric	Electric Transmission Plant (ET)	201608	202101	406.9	2016	0.995093793	404.9036645	(2.00)
Electric	Other Production Plant (EO)	201612	201707	973.72	2016	0.995093793	968.9427284	(4.78)
Electric	Electric/Common General Plant (EG)	201703	201804	43164.03	2017	0.99985125	43157.60936	(6.42)
Electric	Electric/Common General Plant (EG)	201708	202007	2786.88	2017	0.99985125	2786.465452	(0.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201705	-128.01	2017	0.99985125	-127.9909585	0.02
Electric	Electric Distribution Plant (ED)	201711	201812	217889.08	2017	0.99985125	217856.669	(32.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201812	1078.74	2018	0.99958649	1078.29393	(0.45)
Electric	Other Production Plant (EO)	201802	201803	641.99	2018	0.99958649	641.7245306	(0.27)
Electric	Hydro Production Plant (EH)	201807	201807	119.4	2018	0.99958649	119.3582669	(0.05)
Electric	Electric/Common General Plant (EG)	201803	202101	50095.28	2018	0.99958649	50074.56509	(20.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201907	191.32	2018	0.99958649	191.2408872	(0.08)
Electric	Electric/Common General Plant (EG)	201811	202103	7428.41	2018	0.99958649	7425.338277	(3.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812		32314.4	2018	0.99958649	32301.03767	(13.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	202005	139.48	2018	0.99958649	139.4223236	(0.06)
Electric	Electric/Common General Plant (EG)	201907	201910	64858.25	2019	0.995472668	64564.61516	(293.63)
Water	Water Plant (WR)	201912	202105	300.56	2019	0.995472668	299.1992651	(1.36)
Electric	Electric/Common General Plant (EG)	202005	202011	64504.32	2020	1	64504.32	-
Electric	Hydro Production Plant (EH)	201001	201507	25625.18	2010	0.995315522	25505.13942	(120.04)
Electric	Electric Transmission Plant (ET)	201002	201709	8521.45	2010	0.995315522	8481.531458	(39.92)
Electric	Nuclear Production Plant (EN)	201002	201108	20477.01	2010	0.995315522	20381.08591	(95.92)
Electric	Hydro Production Plant (EH)	201005	201302	7269.07	2010	0.995315522	7238.905777	(34.16)
Electric	Electric/Common General Plant (EG)	201009	201011	175690.35	2010	0.995315522	174867.3325	(823.02)
Electric	Electric Transmission Plant (ET)	201011	201203	11212.08	2010	0.995315522	11159.56722	(52.52)
Electric	Hydro Production Plant (EH)	201008	201009	11892.16	2010	0.995315522	11836.45144	(55.71)
Electric	Electric Transmission Plant (ET)	201101	201402	16106.04	2011	0.991511637	15969.32609	(136.71)
Electric	Electric Transmission Plant (ET)	201005	201812	-1065.47	2010	0.995315522	-1060.47883	4.99
Electric	Electric Distribution Plant (ED)	201003	201910	0.64	2010	0.995315522	0.637001894	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201207	7.82	2010	0.995315522	7.783367385	(0.04)
Electric	Electric/Common General Plant (EG)	201012	201306	123.38	2010	0.995315522	122.8020292	(0.58)
Electric	Electric Distribution Plant (ED)	201102	201606	-190.2	2011	0.991511637	-188.5855134	1.61

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201102	201402	18239.23	2011	0.991511637	18084.4088	(154.82)
Electric	Hydro Production Plant (EH)	201108	201212	12303.91	2011	0.991511637	12199.46995	(104.44)
Electric	Nuclear Production Plant (EN)	201107	201510	-988.16	2011	0.991511637	-979.7721396	8.39
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201207	9.78	2011	0.991511637	9.696983813	(0.08)
Electric	Electric Transmission Plant (ET)	201105	201404	143775.61	2011	0.991511637	142555.1905	(1,220.42)
Electric	Hydro Production Plant (EH)	201110	201612	108.38	2011	0.991511637	107.4660313	(0.92)
Electric	Electric Distribution Plant (ED)	201111	201408	6849.15	2011	0.991511637	6791.011931	(58.14)
Electric	Electric Transmission Plant (ET)	201111	201301	38923.6	2011	0.991511637	38593.20237	(330.40)
Electric	Hydro Production Plant (EH)	201112	201308	4349.85	2011	0.991511637	4312.926896	(36.92)
Electric	Electric Transmission Plant (ET)	201104	201309	14417.91	2011	0.991511637	14295.52555	(122.38)
Electric	Electric Transmission Plant (ET)	201201	201303	30659.23	2012	0.966040593	29618.06072	(1,041.17)
Electric	Electric Transmission Plant (ET)	201201	201912	4720.78	2012	0.966040593	4560.465108	(160.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201508	0.78	2012	0.966040593	0.753511662	(0.03)
Electric	Hydro Production Plant (EH)	201106	202011	3119.68	2011	0.991511637	3093.199025	(26.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205		-33.26	2012	0.966040593	-32.13051011	1.13
Electric	Electric Transmission Plant (ET)	201104	201709	2392.79	2011	0.991511637	2372.479131	(20.31)
Electric	Electric Transmission Plant (ET)	201109	201502	532.04	2011	0.991511637	527.5238515	(4.52)
Electric	Electric/Common General Plant (EG)	201206	201609	32.7	2012	0.966040593	31.58952738	(1.11)
Electric	Hydro Production Plant (EH)	201203	201411	3188.8	2012	0.966040593	3080.510241	(108.29)
Electric	Electric Transmission Plant (ET)	201104	201903	257.78	2011	0.991511637	255.5918699	(2.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201701	0.24	2012	0.966040593	0.231849742	(0.01)
Electric	Nuclear Production Plant (EN)	201210	201506	16055.57	2012	0.966040593	15510.33236	(545.24)
Electric	Electric Transmission Plant (ET)	201209	201305	174574.56	2012	0.966040593	168646.1114	(5,928.45)
Electric	Electric Distribution Plant (ED)	201209	201302	50388.48	2012	0.966040593	48677.31708	(1,711.16)
Electric	Electric/Common General Plant (EG)	201211	201506	381.99	2012	0.966040593	369.017849	(12.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201405	11.74	2012	0.966040593	11.34131656	(0.40)
Electric	Electric Distribution Plant (ED)	201212	201302	103408.93	2012	0.966040593	99897.22401	(3,511.71)
Electric	Electric Transmission Plant (ET)	201209	201504	1536.56	2012	0.966040593	1484.379333	(52.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201506	18.89	2012	0.966040593	18.24850679	(0.64)
Electric	Electric/Common General Plant (EG)	201307	201404	46467.9	2013	0.986749124	458521.15961	(6,15.74)
Electric	Electric Transmission Plant (ET)	201305	201505	4704.24	2013	0.986749124	4641.904698	(62.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201503	4.32	2013	0.986749124	4.262756214	(0.06)
Electric	Electric Transmission Plant (ET)	201305	201506	2343.43	2013	0.986749124	2312.377499	(31.05)
Electric	Electric Transmission Plant (ET)	201403	202104	1130.26	2014	0.985405199	1113.764081	(16.50)
Electric	Electric/Common General Plant (EG)	201405	201503	15828.46	2014	0.985405199	15597.44678	(231.01)
Electric	Electric Distribution Plant (ED)	201401	202102	660.31	2014	0.985405199	650.6729073	(9.64)
Electric	Electric Distribution Plant (ED)	201409	201905	10624.21	2014	0.985405199	10469.15177	(155.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201503	-58.05	2015	0.991476231	-57.55519518	0.49
Electric	Hydro Production Plant (EH)	201412	201612	4429	2014	0.985405199	4364.359628	(64.64)
Electric	Electric/Common General Plant (EG)	201404	201710	394.85	2014	0.985405199	389.087243	(5.76)
Electric	Steam Production Plant (ES)	201503	201503	53.75	2015	0.991476231	53.29184739	(0.46)
Electric	Electric/Common General Plant (EG)	201503	201904	181.12	2015	0.991476231	179.5761749	(1.54)
Electric	Electric/Common General Plant (EG)	201507	201608	211435.8	2015	0.991476231	209633.57	(1,802.23)
Electric	Electric/Common General Plant (EG)	201511	201608	262932.55	2015	0.991476231	260691.3736	(2,241.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201609	5.37	2015	0.991476231	5.324227358	(0.05)
Electric	Hydro Production Plant (EH)	201504	201712	4.06	2015	0.991476231	4.025195496	(0.03)
Electric	Electric Distribution Plant (ED)	201508	201806	3156.13	2015	0.991476231	3129.227876	(26.90)
Electric	Other Production Plant (EO)	201509	201812	66415.63	2015	0.991476231	65849.51848	(566.11)
Electric	Electric Distribution Plant (ED)	201601	202009	312.11	2016	0.995093793	310.578723B	(1.53)
Electric	Electric Transmission Plant (ET)	201607	201610	219073.12	2016	0.995093793	217998.302	(1,074.82)
Electric	Electric Transmission Plant (ET)	201607	202002	8378.2	2016	0.995093793	8337.094819	(41.11)
Electric	Electric Transmission Plant (ET)	201702	201904	28145.01	2017	0.9998525	28140.82344	(4.19)
Electric	Electric/Common General Plant (EG)	201606	202005	7.03	2016	0.995093793	6.995509366	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201903	16.1	2016	0.995093793	16.021010O7	(0.08)
Electric	Electric/Common General Plant (EG)	201612	202101	6458.41	2016	0.995093793	6426.723705	(31.69)
Electric	Electric Distribution Plant (ED)	201611	201705	59964.75	2016	0.995093793	59670.55054	(294.20)
Electric	Hydro Production Plant (EH)	201704	201711	1402.48	2017	0.9998525	1402.271381	(0.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201710	2023.41	2017	0.9998525	2023.109018	(0.30)
Electric	Electric Transmission Plant (ET)	201707	201807	7651.88	2017	0.9998525	7650.741784	(1.14)
Electric	Other Production Plant (EO)	201706	201706	428.9	2017	0.9998525	428.8362012	(0.06)
Electric	Electric Transmission Plant (ET)	201711	202003	8919.14	2017	0.9998525	8917.81328	(1.33)
Electric	Electric Transmission Plant (ET)	201711	202012	106701.17	2017	0.9998525	106685.2982	(15.87)
Electric	Electric Distribution Plant (ED)	201712	201901	54508.26	2017	0.9998525	54500.15191	(8.11)
Electric	Electric/Common General Plant (EG)	201710	201711	62130.83	2017	0.9998525	62121.58805	(9.24)
Electric	Electric Transmission Plant (ET)	201710	202007	239765.86	2017	0.9998525	239730.1949	(35.67)
Electric	Electric/Common General Plant (EG)	201802	202103	15000.93	2018	0.999568649	14994.7269L	(6.20)
Electric	Other Production Plant (EO)	201807	202103	893.63	2018	0.999568649	893.2604749	(0.37)
Electric	Electric Distribution Plant (ED)	201902	202009	23101.4	2019	0.995472668	22996.81229	(104.59)
Electric	Other Production Plant (EO)	201903	202103	462.93	2019	0.995472668	460.8341622	(2.10)
Electric	Electric/Common General Plant (EG)	201910	202011	57259.01	2019	0.995472668	56999.77945	(259.23)
Electric	Electric/Common General Plant (EG)	201901	202007	13322.36	2019	0.995472668	13262.04525	(60.31)
Electric	Electric/Common General Plant (EG)	201912	202001	481173.51	2019	0.995472668	478995.0777	(2,178.43)
Water	Water Plant (WR)	202003		14792.12	2020	1	14792.12	-
Electric	Electric Transmission Plant (ET)	201909	202012	337067.84	2019	0.995472668	335541.822	(1,526.02)
Electric	Electric/Common General Plant (EG)	202006	202103	604225.36	2020	1	604225.36	-
Electric	Hydro Production Plant (EH)	201001	201212	3744.89	2010	0.995315522	3727.347147	(17.54)
Electric	Nuclear Production Plant (EN)	201003	201103	11423.1	2010	0.995315522	11369.58874	(53.51)
Electric	Electric Transmission Plant (ET)	201003	201706	107.42	2010	0.995315522	106.9167934	(0.50)
Electric	Electric Distribution Plant (ED)	201011	201507	1711.05	2010	0.995315522	1703.034425	(8.02)
Electric	Hydro Production Plant (EH)	201008	201106	36395.94	2010	0.995315522	36225.44403	(170.50)
Electric	Electric/Common General Plant (EG)	201003	201709	2062.41	2010	0.995315522	2052.746687	(9.66)
Electric	Hydro Production Plant (EH)	201008	201709	6892.69	2010	0.995315522	6860.401348	(32.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201403	0.34	2010	0.995315522	0.338407278	(0.00)
Electric	Nuclear Production Plant (EN)	201005	201112	4769.72	2010	0.995315522	4747.376354	(22.34)
Electric	Electric Distribution Plant (ED)	201006	201702	-73.35	2010	0.995315522	-73.006393S7	0.34
Electric	Electric Transmission Plant (ET)	201108	201910	2515.01	2011	0.991511637	2493.661683	(21.35)
Electric	Electric Transmission Plant (ET)	201106		272110.85	2011	0.991511637	269801.0744	(2,309.78)
Electric	Nuclear Production Plant (EN)	201102	201301	951.13	2011	0.991511637	943.0544636	(8.07)
Electric	Electric Transmission Plant (ET)	201102	201908	59.82	2011	0.991511637	59.3122615	(0.51)
Electric	Steam Production Plant (ES)	201104	201109	19.17	2011	0.991511637	19.00727809	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201707	0.08	2012	0.966040593	0.077283247	(0.00)
Electric	Electric Transmission Plant (ET)	201012	201902	44.05	2010	0.995315522	43.84364876	(0.21)
Electric	Electric Distribution Plant (ED)	201104	201607	12621.45	2011	0.991511637	12514.31456	(107.14)
Electric	Electric Transmission Plant (ET)	201109	201912	1754.4	2011	0.991511637	1739.508017	(14.89)
Electric	Electric Transmission Plant (ET)	201109	201903	-115.75	2011	0.991511637	-114.767472	0.98
Electric	Nuclear Production Plant (EN)	201112	201612	1.98	2011	0.991511637	1.963193042	(0.02)
Electric	Electric Transmission Plant (ET)	201206	201303	72760.51	2012	0.966040593	70289.60619	(2,470.90)
Electric	Electric/Common General Plant (EG)	201206	201608	75971.29	2012	0.966040593	73391.35001	(2,579.94)
Electric	Electric Transmission Plant (ET)	201204	201606	4886.97	2012	0.966040593	4721.011394	(165.96)
Electric	Electric Distribution Plant (ED)	201302	201402	56698.09	2013	0.986749124	55946.79062	(751.30)
Electric	Electric Distribution Plant (ED)	201201	201702	44.97	2012	0.966040593	43.44284545	(1.53)
Electric	Electric Transmission Plant (ET)	201302	202002	1657.6	2013	0.986749124	1635.635347	(21.96)
Electric	Electric Transmission Plant (ET)	201212	201408	3649.26	2012	0.966040593	3525.333293	(123.93)
Electric	Electric Transmission Plant (ET)	201212	202002	1943.22	2012	0.966040593	1877.2294	(65.99)
Electric	Electric Transmission Plant (ET)	201202	202009	4778.54	2012	0.966040593	4616.263613	(162.28)
Electric	Electric Distribution Plant (ED)	201304	201703	1152.89	2013	0.986749124	1137.613197	(15.28)
Electric	Nuclear Production Plant (EN)	201304	201509	98.74	2013	0.986749124	97.43160847	(1.31)
Electric	Electric/Common General Plant (EG)	201311	201612	10519.74	2013	0.986749124	10380.34423	(139.40)
Electric	Electric Transmission Plant (ET)	201309	201404	116939.66	2013	0.986749124	115390.107	(1,549.55)
Electric	Steam Production Plant (ES)	201311	201504	37.86	2013	0.986749124	37.35832182	(0.50)
Electric	Electric/Common General Plant (EG)	201309	201910	9.38	2013	0.986749124	9.255706878	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201711	1.53	2013	0.986749124	1.509726159	(0.02)
Gas	Gas Production Plant (GP)	201312		4444.58	2013	0.986749124	4385.68542	(58.89)
Electric	Nuclear Production Plant (EN)	201403	201512	887005.67	2014	0.985405199	874059.9992	(12,945.67)
Electric	Hydro Production Plant (EH)	201403	201609	2871.14	2014	0.985405199	2829.236284	(41.90)
Electric	Electric Transmission Plant (ET)	201405	202003	273.56	2014	0.985405199	269.5674464	(3.99)
Electric	Electric/Common General Plant (EG)	201407	202010	409.4	2014	0.985405199	403.4248887	(5.98)
Water	Water Plant (WR)	201401		5552.04	2014	0.985405199	5471.009084	(81.03)
Electric	Electric Transmission Plant (ET)	201404	201812	18925.27	2014	0.985405199	18649.05946	(276.21)
Electric	Electric Transmission Plant (ET)	201409	202008	957.99	2014	0.985405199	944.008327	(13.98)
Electric	Electric Distribution Plant (ED)	201501	201507	114914.94	2015	0.991476231	113935.4315	(979.51)
Electric	Electric Distribution Plant (ED)	201501	201901	-1233.51	2015	0.991476231	-1222.995845	10.51
Electric	Electric Distribution Plant (ED)	201404	201709	2548.83	2014	0.985405199	2511.630335	(37.20)
Electric	Electric Distribution Plant (ED)	201412	201704	2992.94	2014	0.985405199	2949.258638	(43.68)
Electric	Electric/Common General Plant (EG)	201503	201804	18594.97	2015	0.991476231	18436.47076	(158.50)
Electric	Hydro Production Plant (EH)	201503	201510	1982.68	2015	0.991476231	1965.780093	(16.90)
Electric	Electric Distribution Plant (ED)	201505	201909	6736.52	2015	0.991476231	6679.090457	(57.42)
Electric	Steam Production Plant (ES)	201502	201607	7.26	2015	0.991476231	7.198117434	(0.06)
Electric	Electric/Common General Plant (EG)	201507	202001	4943.88	2015	0.991476231	4901.739507	(42.14)
Electric	Hydro Production Plant (EH)	201606	201606	8579.17	2016	0.995093793	8537.078818	(42.09)
Electric	Electric/Common General Plant (EG)	201606	201912	28154.85	2016	0.995093793	28016.71648	(138.13)
Electric	Electric Transmission Plant (ET)	201612	201812	125741.39	2016	0.995093793	125124.4767	(616.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201704	0.75	2016	0.995093793	0.746320345	(0.00)
Electric	Electric Transmission Plant (ET)	201606	202008	85133.28	2016	0.995093793	84715.59853	(417.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201806	14.43	2016	0.995093793	14.33930156	(0.07)
Water	Other Production Plant (EO)	201606	201709	682.42	2016	0.995093793	679.077904	(3.35)
Electric	Electric Distribution Plant (ED)	201611	201910	34951.18	2016	0.995093793	34779.70228	(171.48)
Electric	Electric/Common General Plant (EG)	201701	202006	347.41	2017	0.9998525	347.3583228	(0.05)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201508	201711	25.86	2015	0.991476231	25.63957532	(0.22)
Electric	Hydro Production Plant (EH)	201703	201806	20.23	2017	0.9998525	20.22699079	(0.00)
Electric	Hydro Production Plant (EH)	201712	201909	212.77	2017	0.9998525	212.7383505	(0.03)
Electric	Electric/Common General Plant (EG)	201710	201710	-88815.35	2017	0.9998525	-88802.13874	13.21

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201804	201909	21680.14	2018	0.99958649	21671.17504	(8.96)
Electric	Electric/Common General Plant (EG)	201804	201906	61251.07	2018	0.99958649	61225.74206	(25.33)
Electric	Hydro Production Plant (EH)	201804	201912	1979.31	2018	0.99958649	1978.491535	(0.82)
Electric	Electric Transmission Plant (ET)	201807	201912	218448.56	2018	0.99958649	218358.2293	(90.33)
Electric	Other Production Plant (EO)	201806	201907	3861.63	2018	0.99958649	3860.033177	(1.60)
Electric	Electric/Common General Plant (EG)	201906	202002	181385.73	2019	0.995472668	180564.5366	(821.19)
Electric	Electric Distribution Plant (ED)	201902	202012	141987.72	2019	0.995472668	141344.8944	(642.83)
Electric	Electric/Common General Plant (EG)	201902	201909	8586.03	2019	0.995472668	8547.158191	(38.87)
Electric	Electric Transmission Plant (ET)	201811	202006	390515.41	2018	0.99958649	390353.9279	(161.48)
Electric	Electric Transmission Plant (ET)	201812	202104	4494.47	2018	0.99958649	4492.611491	(1.86)
Electric	Electric/Common General Plant (EG)	201811	202008	34038.82	2018	0.99958649	34024.7446	(14.08)
Electric	Electric Distribution Plant (ED)	201910	201912	666202.36	2019	0.995472668	663186.2407	(3,016.12)
Electric	Electric/Common General Plant (EG)	201912	202006	119204.94	2019	0.995472668	118665.2596	(539.68)
Electric	Electric/Common General Plant (EG)	201911	202008	78513.46	2019	0.995472668	78158.00349	(355.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202003	202005	-729.31	2020	1	-729.31	-
Electric	Hydro Production Plant (EH)	202002	202104	57.68	2020	1	57.68	-
Electric	Hydro Production Plant (EH)	201001	201110	832.79	2010	0.995315522	828.8888139	(3.90)
Electric	Electric/Common General Plant (EG)	201002	201208	140.77	2010	0.995315522	140.1105661	(0.66)
Electric	Electric Distribution Plant (ED)	201002	201207	994.76	2010	0.995315522	990.1000691	(4.66)
Electric	Electric Distribution Plant (ED)	201009	201205	20765.78	2010	0.995315522	20668.50317	(97.28)
Electric	Electric Distribution Plant (ED)	201008	201410	-62	2010	0.995315522	-61.70956239	0.29
Electric	Hydro Production Plant (EH)	201003	201207	-16488.95	2010	0.995315522	-16411.70788	77.24
Electric	Electric/Common General Plant (EG)	201101	201302	8105.15	2011	0.991511637	8036.350547	(68.80)
Electric	Electric Transmission Plant (ET)	201101	201409	531.49	2011	0.991511637	526.9785201	(4.51)
Electric	Electric/Common General Plant (EG)	201101	201103	297752.47	2011	0.991511637	295225.0391	(2,527.43)
Electric	Electric/Common General Plant (EG)	201101	201304	771.47	2011	0.991511637	764.921482 9	(6.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201505	0.03	2010	0.995315522	0.029859466	(0.00)
Electric	Electric Distribution Plant (ED)	201104	201210	11246.35	2011	0.991511637	11150.8869	(95.46)
Electric	Electric Transmission Plant (ET)	201107	201612	43129.85	2011	0.991511637	42763.74819	(366.10)
Electric	Other Production Plant (EO)	201102	201303	380114.46	2011	0.991511637	376887.9106	(3,226.55)
Electric	Electric Distribution Plant (ED)	201110	201210	33418.94	2011	0.991511637	33134.47471	(283.67)
Electric	Electric/Common General Plant (EG)	201111	201612	1357.78	2011	0.991511637	1346.234671	(11.53)
Electric	Hydro Production Plant (EH)	201111	201202	56385.75	2011	0.991511637	55907.12731	(478.62)
Electric	Steam Production Plant (ES)	201104	201312	467.59	2011	0.991511637	463.6205065	(3.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201612	38.52	2012	0.966040593	37.21188362	(1.31)
Electric	Electric Distribution Plant (ED)	201109	201812	7766.9	2011	0.991511637	7700.971736	(65.93)
Electric	Electric Distribution Plant (ED)	201206	201511	6701.9	2012	0.966040593	6474.307447	(227.59)
Electric	Electric Transmission Plant (ET)	201203	201506	12.34	2012	0.966040593	11.92094091	(0.42)
Electric	Electric Distribution Plant (ED)	201210	201601	4182.45	2012	0.966040593	4040.416476	(142.03)
Electric	Hydro Production Plant (EH)	201209	201302	21990.6	2012	0.966040593	21243.81225	(746.79)
Electric	Electric/Common General Plant (EG)	201208	201707	23.66	2012	0.966040593	22.85652042	(0.80)
Electric	Electric/Common General Plant (EG)	201207	201406	1832.28	2012	0.966040593	1770.056857	(62.22)
Electric	Electric Distribution Plant (ED)	201302	201908	393.61	2013	0.986749124	388.3943326	(5.22)
Electric	Electric Transmission Plant (ET)	201212	201504	18504B.2	2012	0.966040593	17876407.28	(6,294.13)
Electric	Electric Distribution Plant (ED)	201212	201306	202666.28	2012	0.966040593	195783.8532	(6,882.43)
Electric	Nuclear Production Plant (EN)	201302		9.23	2013	0.986749124	9.107694412	(0.12)
Electric	Electric Distribution Plant (ED)	201307	202007	1932.24	2013	0.986749124	1906.638127	(25.60)
Electric	Other Production Plant (EO)	201212	201308	513.8	2012	0.966040593	496.3516564	(17.45)
Electric	Electric Transmission Plant (ET)	201311	202007	5127.74	2013	0.986749124	5059.792052	(67.95)
Electric	Hydro Production Plant (EH)	201309	201802	23077.94	2013	0.986749124	22772.13707	(305.80)
Electric	Electric Transmission Plant (ET)	201306	201508	13906.26	2013	0.986749124	13721.98987	(184.27)
Gas	Gas Production Plant (GP)	201207		2687.4	2012	0.966040593	2596.137488	(91.26)
Electric	Electric Distribution Plant (ED)	201207	202104	132.2	2012	0.966040593	127.7105663	(4.49)
Electric	Electric Distribution Plant (ED)	201410	201801	4190.52	2014	0.985405199	4129.360196	(61.16)
Electric	Electric Distribution Plant (ED)	201310	201504	37530.89	2013	0.986749124	37033.57282	(497.32)
Electric	Electric Transmission Plant (ET)	201411	201412	745843.51	2014	0.985405199	734958.0727	(10,885.44)
Electric	Electric/Common General Plant (EG)	201409	201512	21562.78	2014	0.985405199	21248.07553	(314.70)
Electric	Electric Transmission Plant (ET)	201412	201709	17708.51	2014	0.985405199	17450.05783	(258.45)
Electric	Electric/Common General Plant (EG)	201503	201510	23224.91	2015	0.991476231	23026.94602	(197.96)
Electric	Electric Distribution Plant (ED)	201502	201808	19188.4	2015	0.991476231	19024.8425	(163.56)
Electric	Electric Transmission Plant (ET)	201508	201801	1285448.52	2015	0.991476231	127452.8021	(10,995.72)
Electric	Electric Distribution Plant (ED)	201508	201708	21682.86	2015	0.991476231	21498.0403	(184.82)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201510	201711	26.9	2015	0.991476231	26.6707106	(0.23)
Electric	Hydro Production Plant (EH)	201607	202011	7824.18	2016	0.995093793	7785.792955	(38.39)
Electric	Electric Distribution Plant (ED)	201609	201708	81241.78	2016	0.995093793	80843.19103	(398.59)
Electric	Hydro Production Plant (EH)	201508	201608	243.63	2015	0.991476231	241.553354	(2.08)
Electric	Hydro Production Plant (EH)	201610	201907	101	2016	0.995093793	100.0582778	(0.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201710	1059.61	2016	0.995093793	1054.411334	(5.20)
Electric	Electric Transmission Plant (ET)	201612	202011	5926.75	2016	0.995093793	5897.672139	(29.08)
Electric	Electric/Common General Plant (EG)	201704	202005	16926.74	2017	0.99985125	16924.22215	(2.52)
Electric	Steam Production Plant (ES)	201703	201803	31.95	2017	0.99985125	31.94524744	(0.00)
Electric	Electric/Common General Plant (EG)	201708	201812	15720.55	2017	0.99985125	15718.21157	(2.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201805	362.68	2017	0.99985125	362.6260514	(0.05)
Electric	Other Production Plant (EO)	201707	201904	443.13	2017	0.99985125	443.0640845	(0.07)
Electric	Electric/Common General Plant (EG)	201802	201805	48996.11	2018	0.99958649	48975.84961	(20.26)
Electric	Electric Transmission Plant (ET)	201802	201902	35297.27	2018	0.99958649	35282.67422	(14.60)
Electric	Electric/Common General Plant (EG)	201802	201903	36193.65	2018	0.99958649	36178.68356	(14.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201910	464.7	2018	0.99958649	464.5078418	(0.19)
Electric	Electric Distribution Plant (ED)	201801	202012	68400.13	2018	0.99958649	68371.84585	(28.28)
Electric	Electric/Common General Plant (EG)	201801	201909	5859.44	2018	0.99958649	5857.017062	(2.42)
Electric	Other Production Plant (EO)	201801	201804	2966.4	2018	0.99958649	2965.173363	(1.23)
Electric	Electric/Common General Plant (EG)	201801	202012	81401.16	2018	0.99958649	81367.49979	(33.66)
Electric	Hydro Production Plant (EH)	201806	201912	2377.15	2018	0.99958649	2376.167024	(0.98)
Electric	Electric Transmission Plant (ET)	201806	202008	200659.42	2018	0.99958649	200576.4453	(82.97)
Electric	Electric/Common General Plant (EG)	201811	202006	70389.58	2018	0.99958649	70360.47319	(29.11)
Electric	Electric/Common General Plant (EG)	201910	202007	44449.14	2019	0.995472668	44247.90398	(201.24)
Water	Water Plant (WR)	201905	202101	39.02	2019	0.995472668	38.8433435	(0.18)
Electric	Electric Distribution Plant (ED)	201909	201912	506154.38	2019	0.995472668	503862.851	(2,291.53)
Electric	Electric Distribution Plant (ED)	202006	202105	92556.78	2020	1	92556.78	-
Electric	Steam Production Plant (ES)	201911	202004	413.71	2019	0.995472668	411.8369974	(1.87)
Electric	Electric Transmission Plant (ET)	201002	201002	-57805.88	2010	0.995315522	-57535.08965	270.79
Electric	Electric Transmission Plant (ET)	201002	201412	2430.94	2010	0.995315522	2419.552316	(11.39)
Electric	Electric Distribution Plant (ED)	201009	201301	8687.33	2010	0.995315522	8646.634397	(40.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201108	-45.52	2010	0.995315522	-45.30676258	0.21
Electric	Other Production Plant (EO)	201005	201311	206.73	2010	0.995315522	205.7615779	(0.97)
Electric	Electric Distribution Plant (ED)	201010	201608	1091.5	2010	0.995315522	1086.386893	(5.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012		-252.27	2010	0.995315522	-251.0882468	1.18
Electric	Electric Transmission Plant (ET)	201011	201604	8947.73	2010	0.995315522	8905.814559	(41.92)
Electric	Electric Transmission Plant (ET)	201102	201110	5419.24	2011	0.991511637	5373.239526	(46.00)
Electric	Electric/Common General Plant (EG)	201011	201306	112.42	2010	0.995315522	111.893371	(0.53)
Electric	Electric/Common General Plant (EG)	201107	201302	26525.76	2011	0.991511637	26300.59973	(225.16)
Electric	Electric Distribution Plant (ED)	201107	201908	270.67	2011	0.991511637	268.372459	(2.30)
Electric	Electric Transmission Plant (ET)	201105	201510	941.98	2011	0.991511637	933.9841322	(8.00)
Electric	Electric Transmission Plant (ET)	201106	201507	1099.08	2011	0.991511637	1089.75061	(9.33)
Electric	Electric Transmission Plant (ET)	201108	201509	24.37	2011	0.991511637	24.1631388	(0.21)
Electric	Electric/Common General Plant (EG)	201110	201308	5240.97	2011	0.991511637	5196.482746	(44.49)
Electric	Electric Transmission Plant (ET)	201104	201702	2752.89	2011	0.991511637	2729.522471	(23.37)
Electric	Electric/Common General Plant (EG)	201203	201702	706.43	2012	0.966040593	682.400558	(23.99)
Electric	Hydro Production Plant (EH)	201110	201402	5.01	2011	0.991511637	4.967473303	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201410	0.79	2012	0.966040593	0.763172068	(0.03)
Electric	Electric Transmission Plant (ET)	201208	201709	4597.22	2012	0.966040593	4441.101133	(156.12)
Electric	Hydro Production Plant (EH)	201303	201707	1756.15	2013	0.986749124	1732.879474	(23.27)
Electric	Electric Transmission Plant (ET)	201209	201509	700.15	2012	0.966040593	676.373328	(23.78)
Electric	Nuclear Production Plant (EN)	201303	201509	113.38	2013	0.986749124	111.8776156	(1.50)
Electric	Electric Transmission Plant (ET)	201304		438023.75	2013	0.986749124	432219.5515	(5,804.20)
Electric	Electric Distribution Plant (ED)	201304	201411	28010.74	2013	0.986749124	27639.57315	(371.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304		6.79	2013	0.986749124	6.70002655	(0.09)
Electric	Electric/Common General Plant (EG)	201207	201407	507.23	2012	0.966040593	490.0047697	(17.23)
Electric	Electric Transmission Plant (ET)	201302	201706	1753.28	2013	0.986749124	1730.047924	(23.23)
Electric	Electric Transmission Plant (ET)	201207	201905	34.63	2012	0.966040593	33.4539572	(1.18)
Electric	Steam Production Plant (ES)	201309	201504	20.3	2013	0.986749124	20.03100721	(0.27)
Electric	Electric Distribution Plant (ED)	201305	201610	2203.84	2013	0.986749124	2174.637189	(29.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201506	6.49	2014	0.985405199	6.395279745	(0.09)
Electric	Electric/Common General Plant (EG)	201405	201704	29296.35	2014	0.985405199	28868.77562	(427.57)
Electric	Electric Transmission Plant (ET)	201410	201604	94546.91	2014	0.985405199	93167.01671	(1,379.89)
Electric	Electric Distribution Plant (ED)	201407	201703	3781.13	2014	0.985405199	3725.945162	(55.18)
Electric	Electric Distribution Plant (ED)	201401	201401	-153925.2	2014	0.985405199	-151678.6924	2,246.51
Electric	Electric Transmission Plant (ET)	201404	201603	33380.54	2014	0.985405199	32893.35768	(487.18)
Electric	Electric Distribution Plant (ED)	201412	202007	3484.4	2014	0.985405199	3433.545877	(50.85)
Electric	Electric Transmission Plant (ET)	201408	201805	439.45	2014	0.985405199	433.0363149	(6.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201708	1.62	2014	0.985405199	1.596356423	(0.02)
Electric	Electric Distribution Plant (ED)	201502	201711	2260.25	2015	0.991476231	2240.98415	(19.27)
Electric	Electric/Common General Plant (EG)	201502	201507	68179.99	2015	0.991476231	67797.13473	(382.86)
Electric	Electric/Common General Plant (EG)	201505	201810	388.48	2015	0.991476231	385.168686	(3.31)
Electric	Hydro Production Plant (EH)	201502	201608	43.94	2015	0.991476231	43.56546557	(0.37)
Electric	Electric Transmission Plant (ET)	201509	201512	262748.19	2015	0.991476231	260508.585	(2,239.60)
Electric	Electric Distribution Plant (ED)	201509	201610	87914.18	2015	0.991476231	87164.8198	(749.36)
Electric	Electric Transmission Plant (ET)	201510	201512	287123.16	2015	0.991476231	284675.7884	(2,447.37)
Electric	Electric/Common General Plant (EG)	201603	201809	1604.83	2016	0.995093793	1596.956372	(7.87)
Electric	Electric Distribution Plant (ED)	201604	201805	6812.43	2016	0.995093793	6779.00681	(33.42)
Electric	Other Production Plant (EO)	201612	201706	396.03	2016	0.995093793	394.086949	(1.94)
Electric	Electric Distribution Plant (ED)	201704	202102	8.68	2017	0.99985125	8.678708852	(0.00)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201707	201905	10176.72	2017	0.99985125	10175.20622	(1.51)
Electric	Electric Transmission Plant (ET)	201706	202004	16385.81	2017	0.99985125	16383.37261	(2.44)
Electric	Electric Transmission Plant (ET)	201711	201803	277755.8	2017	0.99985125	277714.4839	(41.32)
Electric	Electric Distribution Plant (ED)	201711	202003	3552.9	2017	0.99985125	3552.371507	(0.53)
Electric	Electric/Common General Plant (EG)	201711	202006	10596.02	2017	0.99985125	10594.44384	(1.58)
Electric	Electric Transmission Plant (ET)	201804	202101	113243.49	2018	0.99958649	113196.6627	(46.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201908	0.29	2017	0.99985125	0.289956863	(0.00)
Electric	Electric/Common General Plant (EG)	201802	202005	3112.57	2018	0.99958649	3110.7013	(12.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201908	0.57	2018	0.99958649	0.569764299	(0.00)
Electric	Electric Distribution Plant (ED)	201805	202010	52598.03	2018	0.99958649	52576.28018	(21.75)
Electric	Electric Transmission Plant (ET)	201805	202005	71383.38	2018	0.99958649	71353.86225	(29.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	202004	918.61	2018	0.99958649	918.2301454	(0.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	202008	34.89	2018	0.99958649	34.87557263	(0.01)
Electric	Electric Transmission Plant (ET)	201906	201911	126809.52	2019	0.99547268	126235.4112	(574.11)
Electric	Electric Transmission Plant (ET)	201902	202005	139403.72	2019	0.99547268	138772.5931	(631.13)
Electric	Electric/Common General Plant (EG)	201901	202006	75377.95	2019	0.99547268	75036.68899	(341.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201906	8.4	2018	0.99958649	8.396326515	(0.00)
Electric	Electric Transmission Plant (ET)	201907	202104	12312.54	2019	0.99547268	12256.79704	(55.74)
Electric	Electric Transmission Plant (ET)	202001	202011	77622.95	2020	1	77622.95	-
Electric	Electric Distribution Plant (ED)	201002	201012	37118.08	2010	0.995315522	36944.20119	(173.88)
Electric	Electric/Common General Plant (EG)	201002	201004	209668.8	2010	0.995315522	208686.6112	(982.19)
Electric	Electric Transmission Plant (ET)	201003	201109	11083.77	2010	0.995315522	11031.84833	(51.92)
Electric	Electric Distribution Plant (ED)	201003	201107	10391	2010	0.995315522	10342.32359	(48.68)
Electric	Nuclear Production Plant (EN)	201007	201102	1146818.83	2010	0.995315522	1141446.583	(5,372.25)
Electric	Electric Distribution Plant (ED)	201009	201208	6688.49	2010	0.995315522	6657.157919	(31.33)
Electric	Electric Distribution Plant (ED)	201008	201203	14945.44	2010	0.995315522	14875.42842	(70.01)
Electric	Electric Distribution Plant (ED)	201002	201410	29.59	2010	0.995315522	29.453863 1	(0.14)
Electric	Nuclear Production Plant (EN)	201004	201106	9800.55	2010	0.995315522	9754.639543	(45.91)
Electric	Electric Distribution Plant (ED)	201009	201606	0.88	2010	0.995315522	0.875807766	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201810	480.55	2010	0.995315522	478.2988743	(2.25)
Gas	Gas Production Plant (GP)	201006		3.38	2010	0.995315522	3.364166466	(0.02)
Electric	Nuclear Production Plant (EN)	201107	201112	140.85	2011	0.991511637	139.6544141	(1.20)
Electric	Electric Transmission Plant (ET)	201110	201905	311.02	2011	0.991511637	308.3799494	(2.64)
Electric	Nuclear Production Plant (EN)	201111	201204	67167.79	2011	0.991511637	66597.64544	(570.14)
Electric	Hydro Production Plant (EH)	201111	201209	1734.45	2011	0.991511637	1719.387825	(15.06)
Electric	Electric Transmission Plant (ET)	201112	201204	146475.63	2011	0.991511637	145232.2917	(1,243.34)
Electric	Nuclear Production Plant (EN)	201112	201508	23899.33	2011	0.991511637	23696.46382	(202.87)
Electric	Electric/Common General Plant (EG)	201104	201509	19740.07	2011	0.991511637	19581.43273	(167.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201612	-1032.11	2012	0.966040593	-997.0601559	35.05
Electric	Electric Distribution Plant (ED)	201208	201211	110059.26	2012	0.966040593	106321.7127	(3,737.55)
Electric	Electric Distribution Plant (ED)	201208	201505	6835.13	2012	0.966040593	6603.013035	(232.12)
Electric	Electric Transmission Plant (ET)	201111	201906	476.71	2011	0.991511637	472.663512 6	(4.05)
Electric	Electric/Common General Plant (EG)	201012	201612	5771.16	2010	0.995315522	5744.12513	(27.03)
Electric	Electric Distribution Plant (ED)	201205	201510	-1172.86	2012	0.966040593	-1133.030369	39.83
Electric	Electric Transmission Plant (ET)	201109	201603	7913.2	2011	0.991511637	7846.029889	(67.17)
Electric	Electric/Common General Plant (EG)	201207	201409	11332.03	2012	0.966040593	10947.715	(3,848.32)
Electric	Hydro Production Plant (EH)	201205	201409	1773.45	2012	0.966040593	1713.224689	(60.23)
Electric	Electric Distribution Plant (ED)	201301	201704	554.56	2013	0.986749124	547.211594	(7.35)
Electric	Other Production Plant (EO)	201303	201404	80.97	2013	0.986749124	79.897655	(1.07)
Electric	Steam Production Plant (ES)	201303	201402	2.93	2013	0.986749124	2.891174932	(0.04)
Electric	Hydro Production Plant (EH)	201304	201503	262.41	2013	0.986749124	258.9328376	(3.48)
Electric	Electric/Common General Plant (EG)	201307	201311	275187.74	2013	0.986749124	271540.9258	(3664.65)
Electric	Electric Transmission Plant (ET)	201309	201708	5254.04	2013	0.986749124	5184.419366	(69.62)
Electric	Hydro Production Plant (EH)	201305		128234.26	2013	0.986749124	126535.0437	(1,699.22)
Electric	Electric/Common General Plant (EG)	201402	201709	3635.31	2014	0.985405199	3582.255376	(53.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201806	0.93	2013	0.986749124	0.917676685	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201506	6.2	2013	0.986749124	6.117844567	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201712	1.52	2014	0.985405199	1.497815083	(0.02)
Electric	Electric Distribution Plant (ED)	201401	201811	355.59	2014	0.985405199	350.4002349	(5.19)
Electric	Hydro Production Plant (EH)	201404	201502	844.75	2014	0.985405199	832.4210423	(12.33)
Electric	Electric Distribution Plant (ED)	201408	202001	247.54	2014	0.985405199	243.9272031	(3.61)
Electric	Hydro Production Plant (EH)	201502	201801	42684.16	2015	0.991476231	42320.33006	(363.83)
Electric	Electric/Common General Plant (EG)	201506	202009	6.041	2015	0.991476231	5989.567397	(51.49)
Electric	Hydro Production Plant (EH)	201502	201505	1.721	2015	0.991476231	1706.380167	(14.67)
Electric	Electric Distribution Plant (ED)	201504	201607	108159.31	2015	0.991476231	107237.385	(921.93)
Electric	Electric Transmission Plant (ET)	201504	202004	16956.99	2015	0.991476231	16812.45253	(144.54)
Electric	Electric Distribution Plant (ED)	201609	201707	32794.29	2016	0.995093793	32633.39443	(160.90)
Electric	Electric Transmission Plant (ET)	201609	202002	9795.34	2016	0.995093793	9747.282037	(48.06)
Electric	Electric Distribution Plant (ED)	201608	201701	71406.63	2016	0.995093793	71056.29431	(350.34)
Electric	Electric Transmission Plant (ET)	201608	202103	653.03	2016	0.995093793	649.8260998	(3.20)
Electric	Electric Distribution Plant (ED)	201611	201712	151978.93	2016	0.995093793	151233.2899	(745.64)
Electric	Electric Distribution Plant (ED)	201704	202010	2869.23	2017	0.99985125	2868.803203	(0.43)
Electric	Electric/Common General Plant (EG)	201703	201801	9883.41	2017	0.99985125	9881.939845	(1.47)
Electric	Electric Distribution Plant (ED)	201706	202102	1224.13	2017	0.99985125	1223.947911	(0.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	202007	0.3	2017	0.99985125	0.299955375	(0.00)
Electric	Electric Transmission Plant (ET)	201708	202003	5293.67	2017	0.99985125	5292.882568	(0.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201903	495.72	2017	0.99985125	495.6462618	(0.07)
Electric	Electric Transmission Plant (ET)	201803	202104	2337.23	2018	0.99958649	2336.263532	(0.97)
Electric	Electric Distribution Plant (ED)	201804	201809	98559.03	2018	0.99958649	98518.27484	(40.76)
Electric	Electric Transmission Plant (ET)	201809	202012	193337.95	2018	0.99958649	193258.0028	(79.95)
Electric	Hydro Production Plant (EH)	201809	202002	1547.22	2018	0.99958649	1546.580209	(0.64)
Electric	Electric/Common General Plant (EG)	201809	202005	75680.44	2018	0.99958649	75649.14537	(31.29)
Electric	Electric Distribution Plant (ED)	201709	201806	62747.88	2017	0.99985125	62738.54627	(9.33)
Electric	Electric Distribution Plant (ED)	201901	201905	256213.24	2019	0.995472668	255053.2776	(1,159.96)
Electric	Electric Distribution Plant (ED)	201810	202004	26742.67	2018	0.99958649	26731.61163	(11.06)
Electric	Electric Distribution Plant (ED)	201911	202001	253622.3	2019	0.995472668	252474.0676	(1,148.23)
Electric	Electric/Common General Plant (EG)	202003	202005	121035.82	2020	1	121035.82	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	202004		631.45	2020	1	631.45	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202002	202006	77.98	2020	1	77.98	-
Water	Water Plant (WR)	202011	202105	929.73	2020	1	929.73	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201101	-694.28	2010	0.995315522	-691.0276609	3.25
Electric	Electric Transmission Plant (ET)	201003	201712	6541.02	2010	0.995315522	6510.378738	(30.64)
Electric	Electric/Common General Plant (EG)	201009	201512	6023.76	2010	0.995315522	5995.541831	(28.22)
Electric	Electric Distribution Plant (ED)	201009	201503	321.93	2010	0.995315522	320.4219261	(1.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201508	11.14	2010	0.995315522	11.08781492	(0.05)
Electric	Electric Transmission Plant (ET)	201103	201111	18944.46	2011	0.991511637	18783.65255	(160.81)
Electric	Electric/Common General Plant (EG)	201003	201704	6091.66	2010	0.995315522	6063.123755	(28.54)
Electric	Electric Transmission Plant (ET)	201101	201207	224953.13	2011	0.991511637	223043.6463	(1,909.48)
Electric	Electric Transmission Plant (ET)	201012	201612	19150.84	2010	0.995315522	19061.12832	(89.71)
Electric	Electric Distribution Plant (ED)	201012	201511	1542.41	2010	0.995315522	1535.184615	(7.23)
Electric	Electric Distribution Plant (ED)	201108	201212	16070.08	2011	0.991511637	15933.67133	(136.41)
Electric	Hydro Production Plant (EH)	201108	201309	32.18	2011	0.991511637	31.90684449	(0.27)
Electric	Nuclear Production Plant (EN)	201108	201202	6340.37	2011	0.991511637	6286.55064	(53.82)
Electric	Electric Transmission Plant (ET)	201108	201603	13831.43	2011	0.991511637	13714.02381	(117.41)
Electric	Electric Distribution Plant (ED)	201011	201810	0.96	2010	0.995315522	0.955502902	(0.00)
Electric	Electric/Common General Plant (EG)	201112	201904	1493.2	2011	0.991511637	1480.525177	(12.67)
Electric	Electric/Common General Plant (EG)	201109	201406	551.24	2011	0.991511637	546.560875	(4.68)
Electric	Electric/Common General Plant (EG)	201109	201512	13335.06	2011	0.991511637	13221.86717	(113.19)
Electric	Electric Transmission Plant (ET)	201109	201601	282.17	2011	0.991511637	279.774838 7	(2.40)
Electric	Electric/Common General Plant (EG)	201204	201411	53182.71	2012	0.966040593	51376.65668	(1,806.05)
Electric	Electric/Common General Plant (EG)	201203	201209	51732.84	2012	0.966040593	49976.02341	(1,756.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201306	17.36	2012	0.966040593	16.77046469	(0.59)
Electric	Electric Transmission Plant (ET)	201212	201808	56221.68	2012	0.966040593	54312.42506	(1,909.25)
Electric	Electric Transmission Plant (ET)	201302	201711	62.35	2013	0.986749124	61.52380786	(0.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307		10.21	2013	0.986749124	10.07470855	(0.14)
Electric	Electric/Common General Plant (EG)	201202	202102	141.38	2012	0.966040593	136.578819	(4.80)
Electric	Electric/Common General Plant (EG)	201212	201805	-1275.26	2012	0.966040593	-1231.952926	43.31
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201411	23.71	2013	0.986749124	23.39582172	(0.31)
Electric	Electric/Common General Plant (EG)	201402	201507	37825.56	2014	0.985405199	37273.5035	(552.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201501	28.07	2013	0.986749124	27.698479	(0.37)
Electric	Electric Distribution Plant (ED)	201405	202104	937.24	2014	0.985405199	923.5611892	(13.68)
Electric	Hydro Production Plant (EH)	201410	202011	447.1.3	2014	0.985405199	4406.042268	(65.26)
Electric	Electric Distribution Plant (ED)	201310	201602	691.45	2013	0.986749124	682.2876816	(9.16)
Electric	Electric Distribution Plant (ED)	201404	201507	26554.17	2014	0.985405199	26166.81719	(387.35)
Electric	Electric Transmission Plant (ET)	201409	201506	57890.44	2014	0.985405199	57045.54058	(844.90)
Electric	Electric Transmission Plant (ET)	201412	201503	100882.11	2014	0.985405199	99409.75573	(1,472.35)
Electric	Electric Distribution Plant (ED)	201503	201608	17061.41	2015	0.991476231	16915.86247	(145.43)
Electric	Electric Transmission Plant (ET)	201503	201603	203006.97	2015	0.991476231	201276.5854	(1,730.38)
Electric	Electric Transmission Plant (ET)	201509	201703	20866.26	2015	0.991476231	20688.40081	(177.86)
Electric	Electric Transmission Plant (ET)	201507	202002	4689.36	2015	0.991476231	4649.388976	(39.97)
Electric	Hydro Production Plant (EH)	201508	201806	2090.89	2015	0.991476231	2073.067736	(17.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201704	0.3	2016	0.995093793	0.298528138	(0.00)
Electric	Electric Distribution Plant (ED)	201607	202007	3843.71	2016	0.995093793	3824.851964	(18.86)
Electric	Electric Distribution Plant (ED)	201610	202009	697.98	2016	0.995093793	694.5555658	(3.42)
Electric	Hydro Production Plant (EH)	201702	201703	17840.48	2017	0.99985125	17837.82623	(2.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201709	69.32	2016	0.995093793	68.9798175	(0.34)
Electric	Hydro Production Plant (EH)	201703	201812	215.4	2017	0.99985125	215.3679593	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201805	423.17	2017	0.99985125	423.1070536	(0.06)
Electric	Hydro Production Plant (EH)	201707	201909	300.41	2017	0.99985125	300.3653141	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201610	0.43	2016	0.995093793	0.427890331	(0.00)
Electric	Electric Distribution Plant (ED)	201807	201907	175620.11	2018	0.99958649	175547.4893	(72.62)
Electric	Electric Distribution Plant (ED)	201806	201910	80180.63	2018	0.99958649	80147.47449	(33.16)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	201907	165.39	2018	0.99958649	165.3216096	(0.07)
Electric	Electric/Common General Plant (EG)	201901	202028	650928.14	2019	0.995472668	647981.1721	(2,946.97)
Electric	Electric Transmission Plant (ET)	201812	202005	116840.3	2018	0.99958649	116791.9853	(48.31)
Electric	Other Production Plant (EO)	201811	201811	14633.32	2018	0.99958649	14627.26897	(6.05)
Electric	Electric Distribution Plant (ED)	201905	202005	49941.41	2019	0.995472668	49715.30865	(226.10)
Water	Water Plant (WR)	201905	201911	2479.17	2019	0.995472668	2467.945974	(11.22)
Electric	Other Production Plant (EO)	201908	202001	412.17	2019	0.995472668	410.3039695	(1.87)
Electric	Electric Transmission Plant (ET)	201001	201408	101.11	2010	0.995315522	100.6363525	(0.47)
Electric	Electric/Common General Plant (EG)	201001	201202	3733.17	2010	0.995315522	3715.682049	(17.49)
Electric	Electric/Common General Plant (EG)	201002	201211	3112.82	2010	0.995315522	3098.238064	(14.58)
Electric	Hydro Production Plant (EH)	201009	201301	13073.63	2010	0.995315522	13012.38687	(61.24)
Electric	Hydro Production Plant (EH)	201005	201301	11911.33	2010	0.995315522	11855.53164	(55.80)
Electric	Electric/Common General Plant (EG)	201007	201506	4014.1	2010	0.995315522	3995.296039	(18.80)
Electric	Electric Distribution Plant (ED)	201103	201409	3459.38	2011	0.991511637	3430.015528	(29.36)
Electric	Electric Transmission Plant (ET)	201103	201908	104.6	2011	0.991511637	103.7121173	(0.89)
Electric	Electric Transmission Plant (ET)	201008	201312	6945.49	2010	0.995315522	6912.954008	(32.54)
Electric	Electric/Common General Plant (EG)	201009	201307	3088.1	2010	0.995315522	3073.653865	(14.47)
Electric	Electric/Common General Plant (EG)	201005	201609	56.59	2010	0.995315522	56.32490541	(0.27)
Electric	Electric/Common General Plant (EG)	201011	201606	1836.19	2010	0.995315522	1827.588409	(8.60)
Electric	Electric/Common General Plant (EG)	201102	201506	3385.06	2011	0.991511637	3356.326383	(28.73)
Electric	Electric Transmission Plant (ET)	201103	201408	911.79	2011	0.991511637	904.0503958	(7.74)
Electric	Electric Transmission Plant (ET)	201107	201304	722649	2011	0.991511637	71651.48932	(613.41)
Electric	Electric Transmission Plant (ET)	201105	201302	145533.3	2011	0.991511637	144297.9606	(1,235.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106		14.84	2011	0.991511637	14.7140327	(0.13)
Electric	Other Production Plant (EO)	201101	201306	67767.42	2011	0.991511637	67192.18556	(575.23)
Electric	Electric Distribution Plant (ED)	201112	201506	7688.29	2011	0.991511637	7543.708075	(54.58)
Electric	Electric Distribution Plant (ED)	201105	201712	109.23	2011	0.991511637	108.3028161	(0.93)
Electric	Electric Transmission Plant (ET)	201111	201806	75.32	2011	0.991511637	74.68065653	(0.64)
Electric	Nuclear Production Plant (EN)	201111	201311	49.98	2011	0.991511637	49.55575163	(0.42)
Electric	Electric/Common General Plant (EG)	201201	201202	113918.68	2012	0.966040593	110050.0691	(3,868.61)
Electric	Electric Transmission Plant (ET)	201208		655536.94	2012	0.966040593	633342.4399	(22,193.70)
Electric	Electric Transmission Plant (ET)	201103	202010	734.1	2011	0.991511637	727.868693	(6.23)
Electric	Electric Transmission Plant (ET)	201105	201504	4259.74	2011	0.991511637	4223.581782	(36.16)
Electric	Electric Distribution Plant (ED)	201109	201510	4852.15	2011	0.991511637	4810.963191	(41.19)
Electric	Electric Distribution Plant (ED)	201109	202007	578.4	2011	0.991511637	573.490331	(4.91)
Electric	Nuclear Production Plant (EN)	201202	201204	66193.73	2012	0.966040593	63945.83015	(2,247.90)
Electric	Electric Transmission Plant (ET)	201202	201412	6784.23	2012	0.966040593	6553.841569	(230.39)
Electric	Electric/Common General Plant (EG)	201202	201304	75595.17	2012	0.966040593	73028.00282	(2,567.17)
Electric	Electric Transmission Plant (ET)	201206	201402	35678.32	2012	0.966040593	34466.70539	(1,211.61)
Electric	Electric/Common General Plant (EG)	201204	201606	17975.81	2012	0.966040593	17365.36214	(610.45)
Electric	Electric Transmission Plant (ET)	201210	201411	64225.87	2012	0.966040593	62044.79751	(2,181.07)
Electric	Electric Transmission Plant (ET)	201206	201806	290.01	2012	0.966040593	280.1614322	(9.85)
Electric	Electric/Common General Plant (EG)	201208	201608	60609.54	2012	0.966040593	58551.27593	(2,058.26)
Electric	Electric/Common General Plant (EG)	201208	202009	2137.35	2012	0.966040593	2064.76686	(72.58)
Electric	Electric Transmission Plant (ET)	201209	201502	776.93	2012	0.966040593	750.5459175	(26.38)
Electric	Electric/Common General Plant (EG)	201303	201504	3.52	2013	0.986749124	3.473356915	(0.05)
Electric	Hydro Production Plant (EH)	201304	201609	3094.89	2013	0.986749124	3053.879995	(41.01)
Electric	Electric Distribution Plant (ED)	201307	201504	28626.62	2013	0.986749124	28247.2922	(379.33)
Electric	Electric/Common General Plant (EG)	201202	201609	3.91	2012	0.966040593	3.777218717	(0.13)
Electric	Electric/Common General Plant (EG)	201212	201403	9714.29	2012	0.966040593	9384.398467	(329.89)
Electric	Electric/Common General Plant (EG)	201308	201401	113751.99	2013	0.986749124	112244.6765	(1,507.31)
Electric	Other Production Plant (EO)	201211	201812	46373.71	2012	0.966040593	44798.88629	(1,574.82)
Electric	Electric/Common General Plant (EG)	201211	202102	1195.43	2012	0.966040593	1154.833906	(40.60)
Electric	Electric Transmission Plant (ET)	201311	201401	11959.58	2013	0.986749124	11801.10508	(158.47)
Electric	Other Production Plant (EO)	201402	201812	33505.39	2014	0.985405199	33016.38552	(488.00)
Electric	Electric Distribution Plant (ED)	201207	201707	22.79	2012	0.966040593	22.0160651	(0.77)
Electric	Electric Transmission Plant (ET)	201409	201501	81958.56	2014	0.985405199	80762.39117	(1,196.17)
Electric	Electric/Common General Plant (EG)	201405	201405	-248017.08	2014	0.985405199	-244397.33	3,619.76
Electric	Electric/Common General Plant (EG)	201501	201606	198279.26	2015	0.991476231	196589.1733	(1,690.09)
Electric	Electric Transmission Plant (ET)	201408	201702	14533.8	2014	0.985405199	14321.68209	(212.12)
Gas	Gas Production Plant (GP)	201506		1440.22	2015	0.991476231	1427.949897	(12.28)
Electric	Electric Transmission Plant (ET)	201505	202009	13186.18	2015	0.991476231	13073.78404	(112.40)
Electric	Electric/Common General Plant (EG)	201509	202001	5445.29	2015	0.991476231	5398.875603	(46.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201602	0.54	2015	0.991476231	0.535397164	(0.00)
Electric	Electric Transmission Plant (ET)	201510	202103	680.32	2015	0.991476231	674.5211092	(5.80)
Electric	Electric/Common General Plant (EG)	201507	202010	847.85	2015	0.991476231	840.6231221	(7.23)
Electric	Electric Transmission Plant (ET)	201504	201804	1402.56	2015	0.991476231	1390.604902	(11.96)
Electric	Electric Transmission Plant (ET)	201508	201610	53131.21	2015	0.991476231	52678.33182	(452.88)
Electric	Electric Transmission Plant (ET)	201606	201907	1927.8	2016	0.995093793	1918.341815	(9.46)
Electric	Electric Distribution Plant (ED)	201606	201811	9925.05	2016	0.995093793	9876.355653	(48.69)
Electric	Electric/Common General Plant (EG)	201512	201611	176223.57	2015	0.991476231	174721.4809	(1,502.09)
Electric	Hydro Production Plant (EH)	201512	201608	617.36	2015	0.991476231	612.097667	(5.26)
Electric	Electric/Common General Plant (EG)	201612	201701	83834.69	2016	0.995093793	83423.37968	(411.31)
Electric	Electric Transmission Plant (ET)	201705	201807	3398.03	2017	0.99985125	3397.524544	(0.51)
Electric	Hydro Production Plant (EH)	201708	201910	53.17	2017	0.99985125	53.1620909	(0.01)
Electric	Other Production Plant (EO)	201803	201904	1002.29	2018	0.99958649	1001.875541	(0.41)
Electric	Electric/Common General Plant (EG)	201708	201904	30617.26	2017	0.99985125	30612.70569	(4.55)
Electric	Electric Distribution Plant (ED)	201710	202008	8686.19	2017	0.99985125	8684.897931	(1.29)
Electric	Hydro Production Plant (EH)	201804	201806	22687.01	2018	0.99958649	22677.62869	(9.38)
Electric	Steam Production Plant (ES)	201709	201712	0.76	2017	0.99985125	0.75988695	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201910	788.35	2018	0.99958649	788.0240093	(0.33)
Electric	Electric Distribution Plant (ED)	201812	201902	533550.73	2018	0.99958649	532830.3081	(720.42)
Electric	Electric Distribution Plant (ED)	201910	202010	56855.88	2019	0.995472668	56598.47455	(257.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201106	3.51	2010	0.995315522	3.493557484	(0.02)
Electric	Hydro Production Plant (EH)	201003	201012	17099.91	2010	0.995315522	17019.80585	(80.10)
Electric	Electric Transmission Plant (ET)	201004	201110	2785.53	2010	0.995315522	2772.481247	(13.05)
Electric	Electric/Common General Plant (EG)	201004	201110	60537.25	2010	0.995315522	60253.66461	(283.59)
Electric	Hydro Production Plant (EH)	201007	201510	13.54	2010	0.995315522	13.47652127	(0.06)
Electric	Other Production Plant (EO)	201009	201311	1015.85	2010	0.995315522	1011.091273	(4.76)
Electric	Electric Transmission Plant (ET)	201101	201308	9577.71	2011	0.991511637	9496.410924	(81.30)
Electric	Other Production Plant (EO)	201108	201510	246.59	2011	0.991511637	244.4968547	(2.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201503	1.66	2011	0.991511637	1.645909318	(0.011)
Electric	Electric Distribution Plant (ED)	201104	201612	1552.44	2011	0.991511637	1539.262326	(13.18)
Electric	Other Production Plant (EO)	201110	201405	16200.35	2011	0.991511637	16062.83555	(137.51)
Electric	Electric Distribution Plant (ED)	201203	202010	15.8	2012	0.966040593	15.26344136	(0.54)
Electric	Electric Distribution Plant (ED)	201209		156002.03	2012	0.966040593	150704.2935	(5,297.74)
Electric	Electric/Common General Plant (EG)	201209	201401	77810.36	2012	0.966040593	75167.96628	(2,642.39)
Electric	Electric Distribution Plant (ED)	201209	201403	46110.19	2012	0.966040593	44544.31527	(1,565.87)
Electric	Electric Transmission Plant (ET)	201209	201506	479.45	2012	0.966040593	463.1681621	(16.28)
Electric	Hydro Production Plant (EH)	201207		115336.7	2012	0.966040593	111419.934	(3,916.77)
Electric	Electric Distribution Plant (ED)	201302	201805	42.21	2013	0.986749124	41.65068051	(0.56)
Electric	Nuclear Production Plant (EN)	201208	201303	21384.67	2012	0.966040593	20658.45928	(726.21)
Electric	Electric Transmission Plant (ET)	201304	202012	23866.15	2013	0.986749124	23490.69765	(375.45)
Electric	Electric/Common General Plant (EG)	201304	201608	59702.3	2013	0.986749124	58911.19221	(791.11)
Electric	Electric Distribution Plant (ED)	201210	201802	67.3	2012	0.966040593	65.01453188	(2.29)
Electric	Hydro Production Plant (EH)	201304	201412	20113.71	2013	0.986749124	19847.18572	(266.52)
Electric	Electric Distribution Plant (ED)	201307	201610	2554.14	2013	0.986749124	2520.295407	(33.84)
Electric	Electric Distribution Plant (ED)	201307	201701	82.52	2013	0.986749124	81.42653769	(1.09)
Electric	Hydro Production Plant (EH)	201309	201503	303.78	2013	0.986749124	299.7546488	(4.03)
Electric	Electric Distribution Plant (ED)	201312	201901	106.37	2013	0.986749124	104.9605043	(1.41)
Electric	Hydro Production Plant (EH)	201403	201603	28.11	2014	0.985405199	27.69974076	(0.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201707	6.21	2014	0.985405199	6.119386289	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201606	66.44	2014	0.985405199	65.47032145	(0.97)
Electric	Electric Distribution Plant (ED)	201405	201506	54584.41	2014	0.985405199	53787.76142	(796.65)
Electric	Electric/Common General Plant (EG)	201406	201507	63056.23	2014	0.985405199	62135.9369	(920.29)
Electric	Electric Distribution Plant (ED)	201411	201804	227.73	2014	0.985405199	224.4063261	(3.32)
Electric	Electric Transmission Plant (ET)	201404	201501	63653.03	2014	0.985405199	62724.02672	(929.00)
Electric	Electric Transmission Plant (ET)	201412	201601	50284.98	2014	0.985405199	49551.08075	(733.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201712	5.74	2014	0.985405199	5.656225845	(0.08)
Electric	Electric Transmission Plant (ET)	201503	201912	168257.06	2015	0.991476231	166822.8756	(1,434.18)
Electric	Electric Transmission Plant (ET)	201503	201903	670.26	2015	0.991476231	664.5482583	(5.71)
Electric	Electric/Common General Plant (EG)	201503	201611	162299.7	2015	0.991476231	160916.2948	(1,383.41)
Electric	Hydro Production Plant (EH)	201404	201804	10064.71	2014	0.985405199	9917.817565	(146.89)
Electric	Electric Transmission Plant (ET)	201511	202010	1540.61	2015	0.991476231	1527.478196	(13.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201606	51.74	2015	0.991476231	51.29888077	(0.44)
Electric	Electric/Common General Plant (EG)	201603	201703	16726.23	2016	0.995093793	16653.547	(572.68)
Electric	Electric Distribution Plant (ED)	201601	201608	71347.19	2016	0.995093793	70997.14093	(350.04)
Electric	Electric Distribution Plant (ED)	201601	201808	23295.29	2016	0.995093793	23180.99849	(114.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201804	-16.13	2016	0.995093793	-16.05086289	0.08
Electric	Electric/Common General Plant (EG)	201605	202102	3045.03	2016	0.995093793	3030.090453	(14.94)
Electric	Electric Distribution Plant (ED)	201705	202008	8338.76	2017	0.99985125	8337.519611	(1.24)
Electric	Other Production Plant (EO)	201703	201804	1401.9	2017	0.99985125	1401.691468	(0.21)
Electric	Electric/Common General Plant (EG)	201803	201906	57940.34	2018	0.99958649	57916.38108	(23.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201906	13.84	2016	0.995093793	13.7720981	(0.07)
Electric	Electric Distribution Plant (ED)	201804	201812	302142.32	2018	0.99958649	302017.3811	(124.94)
Electric	Electric/Common General Plant (EG)	201808	202012	103063.18	2018	0.99958649	103020.5623	(42.62)
Electric	Electric/Common General Plant (EG)	201809	201907	87971.01	2018	0.99958649	87934.63309	(36.38)
Electric	Other Production Plant (EO)	201809	201809	1392.88	2018	0.99958649	1392.30403	(0.58)
Electric	Electric/Common General Plant (EG)	201807		385242.41	2018	0.99958649	385083.1083	(159.30)
Electric	Electric Transmission Plant (ET)	202001	202101	238163.64	2020	1	238163.64	-
Water	Water Plant (WR)	201908	202101	157.36	2019	0.995472668	156.64579	(0.71)
Electric	Electric/Common General Plant (EG)	202008	202101	293393.23	2020	1	293393.23	-

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	202008	202106	81000.66	2020	1	81000.66	- -
Electric	Electric Distribution Plant (ED)	201001	201107	12395.52	2010	0.995315522	12337.45346	(58.07)
Electric	Electric/Common General Plant (EG)	201001	201301	4486.34	2010	0.995315522	4465.323841	(21.02)
Electric	Electric Transmission Plant (ET)	201001	201202	10415.42	2010	0.995315522	10366.6292	(48.79)
Electric	Electric Transmission Plant (ET)	201002	201012	160638.3	2010	0.995315522	159885.7935	(752.51)
Electric	Electric Transmission Plant (ET)	201006	201305	18908.11	2010	0.995315522	18819.53538	(88.57)
Electric	Electric/Common General Plant (EG)	201006	201102	125439.46	2010	0.995315522	124853.8417	(587.62)
Electric	Electric Transmission Plant (ET)	201009	201304	49489.82	2010	0.995315522	49257.98605	(231.83)
Electric	Electric Transmission Plant (ET)	201009	201710	3092.56	2010	0.995315522	3078.072972	(14.49)
Electric	Electric Transmission Plant (ET)	201008	201411	2485.95	2010	0.995315522	2474.304623	(11.65)
Electric	Electric Distribution Plant (ED)	201004	201701	574.21	2010	0.995315522	571.5201261	(2.69)
Electric	Electric Transmission Plant (ET)	201008	201504	1207.43	2010	0.995315522	1201.773821	(5.66)
Electric	Nuclear Production Plant (EN)	201006	201104	57327.11	2010	0.995315522	57058.56244	(268.55)
Electric	Electric/Common General Plant (EG)	201004	201905	150.86	2010	0.995315522	150.152997	(0.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201208	20.79	2010	0.995315522	20.69260971	(0.10)
Electric	Electric Distribution Plant (ED)	201104	201211	5004.44	2011	0.991511637	4961.960498	(42.48)
Electric	Hydro Production Plant (EH)	201101	201205	5941.66	2011	0.991511637	5891.225035	(50.43)
Electric	Electric Transmission Plant (ET)	201201	201706	1151.6	2012	0.966040593	1112.492346	(39.11)
Electric	Electric Distribution Plant (ED)	201208	201412	3208.82	2012	0.966040593	3099.850374	(108.97)
Electric	Hydro Production Plant (EH)	201103	201412	1087.33	2011	0.991511637	1078.100349	(9.23)
Electric	Electric Distribution Plant (ED)	201205	201210	130112.06	2012	0.966040593	125693.5315	(4,418.53)
Electric	Electric/Common General Plant (EG)	201112	201909	262.28	2011	0.991511637	260.0536722	(2.23)
Electric	Hydro Production Plant (EH)	201109		43074.35	2011	0.991511637	42708.7193	(365.63)
Electric	Hydro Production Plant (EH)	201202	201612	142.26	2012	0.966040593	137.4289347	(4.83)
Electric	Electric/Common General Plant (EG)	201204	201405	78658.48	2012	0.966040593	75987.28463	(2,671.20)
Electric	Hydro Production Plant (EH)	201203	201503	88.33	2012	0.966040593	85.33936554	(3.00)
Electric	Other Production Plant (EO)	201206	201406	5849.48	2012	0.966040593	5650.835125	(198.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201403	0.56	2012	0.966040593	0.540982752	(0.02)
Electric	Hydro Production Plant (EH)	201301	201304	78602.17	2013	0.986749124	77560.62237	(1,041.55)
Electric	Electric Distribution Plant (ED)	201301	201509	1964.13	2013	0.986749124	1938.103556	(26.03)
Electric	Electric Distribution Plant (ED)	201304	201709	2887.99	2013	0.986749124	2849.721602	(38.27)
Electric	Other Production Plant (EO)	201202	201306	103243.07	2012	0.966040593	99776.99652	(3,506.07)
Electric	Electric Distribution Plant (ED)	201307	202102	316.77	2013	0.986749124	312.5725199	(4.20)
Electric	Electric Distribution Plant (ED)	201311	201406	67469.85	2013	0.986749124	66575.81536	(894.03)
Electric	Electric Distribution Plant (ED)	201305	201308	123558.26	2013	0.986749124	121921.0048	(1,637.26)
Electric	Electric Distribution Plant (ED)	201305	202007	1790.5	2013	0.986749124	1766.774306	(23.73)
Electric	Nuclear Production Plant (EN)	201305	201309	62776.5	2013	0.986749124	61944.65636	(831.84)
Electric	Electric Transmission Plant (ET)	201402	201402	-141605.54	2014	0.985405199	-141509.6458	2,095.89
Electric	Electric Transmission Plant (ET)	201402	201606	31642.08	2014	0.985405199	31180.27015	(461.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201705	22.55	2013	0.986749124	22.25119274	(0.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201512	1.15	2014	0.985405199	1.132215979	(0.02)
Electric	Hydro Production Plant (EH)	201405	201411	9388.94	2014	0.985405199	9251.910294	(137.03)
Electric	Electric Transmission Plant (ET)	201407	202009	6878.17	2014	0.985405199	6777.784481	(100.39)
Electric	Electric Distribution Plant (ED)	201411	201710	14840.15	2014	0.985405199	14623.56097	(216.59)
Electric	Electric Distribution Plant (ED)	201401	201905	5489.69	2014	0.985405199	5409.569069	(80.12)
Electric	Electric/Common General Plant (EG)	201401	201608	53622.51	2014	0.985405199	52839.90016	(782.61)
Electric	Electric Transmission Plant (ET)	201409	201510	185969.58	2014	0.985405199	183255.3911	(2,714.19)
Electric	Electric Distribution Plant (ED)	201412	201703	7095.61	2014	0.985405199	6992.050987	(103.56)
Electric	Electric Distribution Plant (ED)	201509	201605	132503.61	2015	0.991476231	131374.1798	(1,129.43)
Electric	Electric Transmission Plant (ET)	201509	201807	1837.59	2015	0.991476231	1821.926806	(15.66)
Electric	Electric Transmission Plant (ET)	201507	201512	234041.24	2015	0.991476231	232046.3264	(1,994.91)
Electric	Electric Distribution Plant (ED)	201511	201912	2711.95	2015	0.991476231	2688.833963	(23.12)
Electric	Electric Transmission Plant (ET)	201603	201811	11172.01	2016	0.995093793	11117.19781	(54.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201709	3.59	2015	0.991476231	3.559399668	(0.03)
Electric	Electric Distribution Plant (ED)	201512	201802	164.31	2015	0.991476231	162.9094594	(1.40)
Electric	Electric/Common General Plant (EG)	201512	201707	906.77	2015	0.991476231	899.0409016	(7.73)
Water	Other Production Plant (EO)	201603	201610	9842.41	2016	0.995093793	9794.121102	(48.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201702	164.49	2016	0.995093793	163.6829781	(0.81)
Electric	Hydro Production Plant (EH)	201605	201703	118.32	2016	0.995093793	117.7394976	(0.58)
Electric	Other Production Plant (EO)	201606	201812	114526.36	2016	0.995093793	113964.47	(561.89)
Electric	Electric/Common General Plant (EG)	201608	202007	146.18	2016	0.995093793	145.4628107	(0.72)
Electric	Electric Distribution Plant (ED)	201612	201901	8278.18	2016	0.995093793	8237.565537	(40.61)
Electric	Electric Distribution Plant (ED)	201705	202104	1153.36	2017	0.99985125	1153.188438	(0.17)
Electric	Hydro Production Plant (EH)	201711	201909	167.93	2017	0.99985125	167.9050204	(0.02)
Electric	Electric/Common General Plant (EG)	201709	202101	26090.12	2017	0.99985125	26086.2391	(3.88)
Electric	Hydro Production Plant (EH)	201807	201909	350.84	2018	0.99958649	350.694041	(0.15)
Electric	Electric Distribution Plant (ED)	201902	202003	36419.9	2019	0.995472668	36255.01502	(164.88)
Electric	Electric Distribution Plant (ED)	201907	201909	284567.84	2019	0.995472668	283279.5069	(1,288.33)
Electric	Electric Transmission Plant (ET)	201912	202101	279398.49	2019	0.995472668	278133.5603	(1,264.93)
Electric	Electric Transmission Plant (ET)	202005	202106	46343.03	2020	1	46343.03	-
Electric	Hydro Production Plant (EH)	202005	202006	2736.09	2020	1	2736.09	-
Electric	Other Production Plant (EO)	202012	202103	1981.72	2020	1	1981.72	- -
Electric	Hydro Production Plant (EH)	201001	201203	10927.8	2010	0.995315522	10876.60897	(51.19)
Electric	Hydro Production Plant (EH)	201001	201205	618.42	2010	0.995315522	615.5230254	(2.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201010	-3849.23	2010	0.995315522	-3831.198368	18.03
Electric	Electric Transmission Plant (ET)	201002	201407	2967.67	2010	0.995315522	2953.768016	(13.90)
Electric	Electric Distribution Plant (ED)	201004	201208	15376.93	2010	0.995315522	15304.89712	(72.03)
Electric	Nuclear Production Plant (EN)	201103	201511	45353.43	2011	0.991511637	44968.45364	(384.98)
Electric	Electric Distribution Plant (ED)	201008	201202	9950.63	2010	0.995315522	9904.016487	(46.61)
Electric	Nuclear Production Plant (EN)	201008	201506	1295.82	2010	0.995315522	1289.74976	(6.07)
Electric	Hydro Production Plant (EH)	201008	201112	42416.4	2010	0.995315522	42217.70132	(198.70)
Electric	Hydro Production Plant (EH)	201008	201401	191.54	2010	0.995315522	190.6427352	(0.90)
Electric	Electric/Common General Plant (EG)	201009	202102	266.37	2010	0.995315522	265.1221957	(1.25)
Electric	Electric Distribution Plant (ED)	201102	201501	128.2	2011	0.991511637	127.1117919	(1.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201111	6.7	2010	0.995315522	6.668614	(0.03)
Electric	Electric Transmission Plant (ET)	201103	201702	2698.05	2011	0.991511637	2675.147973	(22.90)
Electric	Electric Transmission Plant (ET)	201107	201109	66579.39	2011	0.991511637	66014.04169	(565.15)
Electric	Electric Distribution Plant (ED)	201105	201605	1341.61	2011	0.991511637	1330.221928	(11.39)
Electric	Hydro Production Plant (EH)	201105	201209	791.66	2011	0.991511637	784.9401028	(6.72)
Electric	Hydro Production Plant (EH)	201106	201204	1558.84	2011	0.991511637	1545.608001	(13.23)
Electric	Electric Distribution Plant (ED)	201111	201505	6250.4	2011	0.991511637	6197.344338	(53.06)
Electric	Nuclear Production Plant (EN)	201208	201508	39769.18	2012	0.966040593	38418.64221	(1,350.54)
Electric	Other Production Plant (EO)	201103	201812	13961.45	2011	0.991511637	13842.94015	(118.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201106	-0.22	2011	0.991511637	-0.218135256	0.00
Electric	Electric/Common General Plant (EG)	201109	201212	140151.58	2011	0.991511637	138961.9026	(1,189.66)
Electric	Electric/Common General Plant (EG)	201204	201307	8221.34	2012	0.966040593	7942.148165	(279.19)
Electric	Electric Transmission Plant (ET)	201204	201601	738.78	2012	0.966040593	713.6914689	(25.09)
Electric	Hydro Production Plant (EH)	201203	201301	20412.21	2012	0.966040593	19719.02344	(693.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201507	1.46	2012	0.966040593	1.410419065	(0.05)
Electric	Electric/Common General Plant (EG)	201210	201408	7732.98	2012	0.966040593	7470.372581	(262.61)
Electric	Electric Transmission Plant (ET)	201203	202007	5549.47	2012	0.966040593	5361.013287	(188.46)
Electric	Hydro Production Plant (EH)	201210	201609	2538.02	2012	0.966040593	2451.830345	(86.19)
Electric	Electric Transmission Plant (ET)	201303	201810	12842.79	2013	0.986749124	12672.61178	(170.18)
Electric	Electric Distribution Plant (ED)	201204	202007	1359.13	2012	0.966040593	1312.974751	(46.16)
Electric	Electric/Common General Plant (EG)	201303	202005	12.93	2013	0.986749124	12.75866617	(0.17)
Electric	Other Production Plant (EO)	201304	201506	52966.26	2013	0.986749124	52264.41064	(701.85)
Electric	Electric/Common General Plant (EG)	201304	201709	23092.23	2013	0.986749124	22786.23772	(305.99)
Water	Water Plant (WR)	201301	201310	-593.26	2013	0.986749124	-585.3987851	7.86
Electric	Electric Transmission Plant (ET)	201212	202104	164.84	2012	0.966040593	159.2421313	(5.60)
Electric	Electric Distribution Plant (ED)	201207	201606	435.29	2012	0.966040593	420.5078095	(14.78)
Electric	Electric/Common General Plant (EG)	201302	201804	9616.13	2013	0.986749124	9488.707851	(127.42)
Electric	Electric/Common General Plant (EG)	201311	201311	-23326.22	2013	0.986749124	-23017.12714	309.09
Electric	Electric/Common General Plant (EG)	201309	201702	30248.68	2013	0.986749124	29847.85848	(400.82)
Electric	Electric/Common General Plant (EG)	201309	201409	60638.98	2013	0.986749124	59835.46038	(803.52)
Electric	Electric Transmission Plant (ET)	201403	202010	22.5	2014	0.985405199	22.17101699	(0.33)
Electric	Electric Transmission Plant (ET)	201410	201801	95200.3	2014	0.985405199	93810.87061	(1,389.43)
Electric	Electric Distribution Plant (ED)	201410	201508	23595.48	2014	0.985405199	23251.10868	(344.37)
Electric	Electric/Common General Plant (EG)	201411	201606	153560.63	2014	0.985405199	151319.4452	(2,241.19)
Electric	Electric Distribution Plant (ED)	201411	201707	1800.97	2014	0.985405199	1774.685202	(26.28)
Electric	Steam Production Plant (ES)	201412	201412	45.06	2014	0.985405199	44.40235829	(0.66)
Electric	Electric Transmission Plant (ET)	201502	202002	3865.41	2015	0.991476231	3832.462136	(32.95)
Electric	Electric Distribution Plant (ED)	201502	201612	20409.63	2015	0.991476231	20235.66302	(173.97)
Electric	Electric Distribution Plant (ED)	201505	202006	110.3	2015	0.991476231	109.359282	(0.94)
Electric	Electric Distribution Plant (ED)	201509	201809	8503.61	2015	0.991476231	8431.127189	(72.48)
Electric	Electric Transmission Plant (ET)	201510	201603	333441.83	2015	0.991476231	330593.6487	(2,842.18)
Electric	Electric Transmission Plant (ET)	201511	201702	97476.16	2015	0.991476231	96645.29569	(830.86)
Electric	Electric Transmission Plant (ET)	201504	201806	1388.69	2015	0.991476231	1376.853127	(11.84)
Water	Other Production Plant (EO)	201505	201610	1372.4	2015	0.991476231	1360.701979	(11.70)
Electric	Electric Distribution Plant (ED)	201603	202101	35.5	2016	0.995093793	35.32582966	(0.17)
Electric	Electric Distribution Plant (ED)	201602	201807	1714.93	2016	0.995093793	1706.516199	(8.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201806	0.93	2015	0.991476231	0.922072894	(0.01)
Electric	Electric/Common General Plant (EG)	201512	202002	1454.98	2015	0.991476231	1442.578086	(12.40)
Electric	Other Production Plant (EO)	201609	201801	387.52	2016	0.995093793	385.618048	(1.90)
Electric	Electric Transmission Plant (ET)	201608	201703	36464.14	2016	0.995093793	36285.23939	(178.90)
Electric	Electric Distribution Plant (ED)	201610	202003	201.34	2016	0.995093793	200.3521843	(0.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201705	139.68	2016	0.995093793	138.994701	(0.69)
Electric	Other Production Plant (EO)	201605	201606	6287.18	2016	0.995093793	6256.333795	(30.85)
Electric	Other Production Plant (EO)	201612	201705	16554.93	2016	0.995093793	16473.70809	(81.22)
Electric	Hydro Production Plant (EH)	201701	201812	145.19	2017	0.99985125	145.168403	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201808	373.62	2017	0.99985125	373.544241	(0.06)
Electric	Electric Transmission Plant (ET)	201705	202008	153339.64	2017	0.99985125	153336.8278	(22.81)
Electric	Electric Transmission Plant (ET)	201707	201910	16077.14	2017	0.99985125	16074.74853	(2.39)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201712	202008	16801.45	2017	0.99985125	16798.95079	(2.50)
Electric	Electric Distribution Plant (ED)	201807	201904	135671.92	2018	0.99958649	135615.8183	(56.10)
Electric	Electric Transmission Plant (ET)	201807	201808	566743.53	2018	0.99958649	566509.1758	(234.35)
Electric	Other Production Plant (EO)	201807	201811	3255.75	2018	0.99958649	3254.403714	(1.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	202003	436.33	2018	0.99958649	436.1495731	(0.18)
Electric	Electric Distribution Plant (ED)	201902	202104	10147.75	2019	0.995472668	10101.80777	(45.94)
Electric	Other Production Plant (EO)	201906	202007	8301.06	2019	0.995472668	8263.478345	(37.58)
Electric	Hydro Production Plant (EH)	201907	202003	1271.64	2019	0.995472668	1265.882863	(5.76)
Electric	Electric Transmission Plant (ET)	202012		1779392.35	2020	1	1779392.35	-
Electric	Nuclear Production Plant (EN)	201002	201512	214887.61	2010	0.995315522	213880.9738	(1,006.64)
Electric	Electric Distribution Plant (ED)	201003	201202	3313.58	2010	0.995315522	3298.057609	(15.52)
Electric	Electric Distribution Plant (ED)	201005	201409	2038.3	2010	0.995315522	2028.751629	(9.55)
Electric	Electric/Common General Plant (EG)	201004	202105	6396.57	2010	0.995315522	6366.605411	(29.96)
Electric	Electric Transmission Plant (ET)	201005	201901	13157.22	2010	0.995315522	13095.5853	(61.63)
Electric	Electric Transmission Plant (ET)	201011	201204	6815.71	2010	0.995315522	6783.781959	(31.93)
Electric	Electric/Common General Plant (EG)	201011	201202	5053.91	2010	0.995315522	5030.235072	(23.67)
Electric	Hydro Production Plant (EH)	201102	201112	85206.14	2011	0.991511637	84482.87938	(723.26)
Electric	Hydro Production Plant (EH)	201107	201208	11637.85	2011	0.991511637	11539.06371	(98.79)
Electric	Electric Distribution Plant (ED)	201106	201505	6418.57	2011	0.991511637	6364.08685	(54.48)
Electric	Electric Transmission Plant (ET)	201112	202007	2462.91	2011	0.991511637	2471.746276	(21.16)
Electric	Electric Transmission Plant (ET)	201201	201510	6452.52	2012	0.966040593	6233.396244	(219.12)
Electric	Electric/Common General Plant (EG)	201208	201311	4904.15	2012	0.966040593	4737.607972	(166.54)
Gas	Gas Production Plant (GP)	201109	201503	48	2011	0.991511637	47.59255859	(0.41)
Electric	Hydro Production Plant (EH)	201109	201506	21.57	2011	0.991511637	21.38690602	(0.18)
Electric	Electric Distribution Plant (ED)	201211	201310	45581.72	2012	0.966040593	44033.7918	(1,547.93)
Electric	Hydro Production Plant (EH)	201205	201304	38276.96	2012	0.966040593	36977.69712	(1,299.86)
Electric	Electric Distribution Plant (ED)	201210	201212	291981.72	2012	0.966040593	282066.1938	(9,915.53)
Electric	Electric Transmission Plant (ET)	201209	201808	50550.02	2012	0.966040593	48833.37127	(1,716.65)
Electric	Hydro Production Plant (EH)	201204	201208	33040.21	2012	0.966040593	31918.18405	(1,122.03)
Electric	Hydro Production Plant (EH)	201207	201612	413.86	2012	0.966040593	399.8055596	(14.05)
Electric	Electric Distribution Plant (ED)	201211	201810	12.67	2012	0.966040593	12.23973431	(0.43)
Electric	Electric Distribution Plant (ED)	201402	201701	508.17	2014	0.985405199	500.7533602	(7.42)
Electric	Nuclear Production Plant (EN)	201308	201506	17582.3	2013	0.986749124	17349.31912	(232.98)
Electric	Electric Distribution Plant (ED)	201403	201411	65016.81	2014	0.985405199	64067.90263	(948.91)
Electric	Electric/Common General Plant (EG)	201403	201703	6105.8	2014	0.985405199	6016.687067	(89.113)
Electric	Electric Transmission Plant (ET)	201407	201502	8605.82	2014	0.985405199	8480.219774	(125.60)
Electric	Electric Distribution Plant (ED)	201407	202012	1993.11	2014	0.985405199	1964.020957	(29.09)
Electric	Hydro Production Plant (EH)	201401	201503	551.65	2014	0.985405199	543.5987783	(8.05)
Electric	Electric Transmission Plant (ET)	201404	201510	77317.57	2014	0.985405199	76189.13549	(1,128.43)
Electric	Electric Transmission Plant (ET)	201406	201805	143.86	2014	0.985405199	141.760392	(2.10)
Electric	Hydro Production Plant (EH)	201409	201508	29.45	2014	0.985405199	29.02018312	(0.43)
Electric	Hydro Production Plant (EH)	201412	201611	11514.72	2014	0.985405199	11346.66496	(168.06)
Electric	Electric Distribution Plant (ED)	201408	201706	3810.77	2014	0.985405199	3755.152572	(55.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201501	19.95	2014	0.985405199	19.65883373	(0.29)
Electric	Electric Transmission Plant (ET)	201503		706543.39	2015	0.991476231	700520.977	(6,022.41)
Electric	Electric Transmission Plant (ET)	201502	201803	20560.23	2015	0.991476231	20384.97934	(175.25)
Electric	Electric/Common General Plant (EG)	201509	201608	233213.04	2015	0.991476231	231225.1858	(1,987.85)
Electric	Electric Transmission Plant (ET)	201510	201810	14539.19	2015	0.991476231	14415.2613	(123.93)
Electric	Electric Distribution Plant (ED)	201510	201905	36104.22	2015	0.991476231	35796.47985	(307.74)
Electric	Electric Transmission Plant (ET)	201507	201507	-72955.64	2015	0.991476231	-72333.78294	621.86
Electric	Electric Transmission Plant (ET)	201507	202003	808.09	2015	0.991476231	801.2020271	(6.89)
Electric	Electric Distribution Plant (ED)	201509	202009	23.08	2015	0.991476231	22.882774	(0.20)
Electric	Electric Transmission Plant (ET)	201504	201909	103.38	2015	0.991476231	102.4988127	(0.88)
Electric	Electric Distribution Plant (ED)	201609	201906	7072.66	2016	0.995093793	7037.960068	(34.70)
Electric	Electric Transmission Plant (ET)	201612	201708	99670.01	2016	0.995093793	99181.00832	(489.00)
Electric	Electric Distribution Plant (ED)	201612	201801	85526.91	2016	0.995093793	85107.2973	(419.61)
Electric	Electric Distribution Plant (ED)	201610	202008	5217.41	2016	0.995093793	5191.812308	(25.60)
Electric	Electric Distribution Plant (ED)	201701	201701	-83422.61	2017	0.99985125	-83410.2009	12.41
Electric	Electric Transmission Plant (ET)	201701	201910	18341.8	2017	0.99985125	18339.07166	(2.73)
Electric	Electric Transmission Plant (ET)	201612	202105	300.83	2016	0.995093793	299.354065	(1.48)
Electric	Electric Distribution Plant (ED)	201707	202006	3100.9	2017	0.99985125	3100.438742	(0.46)
Electric	Steam Production Plant (ES)	201711		-11630.85	2017	0.99985125	-11629.11991	1.73
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	202004	777.41	2017	0.99985125	777.2943604	(0.12)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201806	201903	258.86	2018	0.99958649	258.7529588	(0.11)
Electric	Electric Distribution Plant (ED)	201903	201911	94387.05	2019	0.995472668	93959.72848	(427.32)
Electric	Electric Transmission Plant (ET)	201901	201912	283500.04	2019	0.995472668	282216.5412	(1,283.50)
Electric	Electric Transmission Plant (ET)	201812	202105	21269.61	2018	0.99958649	21260.8348	(8.80)
Electric	Electric/Common General Plant (EG)	201810	202105	464.76	2018	0.99958649	464.567817	(0.19)
Electric	Electric Transmission Plant (ET)	201910	202104	22323.36	2019	0.995472668	22222.29474	(101.07)
Electric	Electric Transmission Plant (ET)	202009	202010	426281.43	2020	1	426281.43	-
Electric	Hydro Production Plant (EH)	201001	201301	11338.51	2010	0.995315522	11285.395	(53.11)
Electric	Electric Distribution Plant (ED)	201006	201409	-12321.38	2010	0.995315522	-12263.66077	57.72
Electric	Electric/Common General Plant (EG)	201005	201111	102050.58	2010	0.995315522	101572.5263	(478.05)
Electric	Electric/Common General Plant (EG)	201005	201208	350.39	2010	0.995315522	348.7486059	(1.64)
Electric	Hydro Production Plant (EH)	201005	201104	4570.24	2010	0.995315522	4548.830813	(21.41)
Electric	Electric Distribution Plant (ED)	201008	201306	871.99	2010	0.995315522	867.9051824	(4.08)
Electric	Electric Transmission Plant (ET)	201004	201406	2228.46	2010	0.995315522	2218.020829	(10.44)
Electric	Electric Distribution Plant (ED)	201008	201501	21.73	2010	0.995315522	21.628063	(0.10)
Electric	Electric/Common General Plant (EG)	201004	201609	56.33	2010	0.995315522	56.06612338	(0.26)
Electric	Other Production Plant (EO)	201005	201109	28104.52	2010	0.995315522	27972.86501	(131.65)
Electric	Electric Transmission Plant (ET)	201010	201611	9317.72	2010	0.995315522	9274.87135	(43.85)
Electric	Electric Transmission Plant (ET)	201011	201301	24059.68	2010	0.995315522	23946.97297	(112.71)
Electric	Electric Distribution Plant (ED)	201108	201208	45569.26	2011	0.991511637	45182.4516	(386.81)
Electric	Nuclear Production Plant (EN)	201107	201512	595719.01	2011	0.991511637	590662.331	(5,056.68)
Electric	Electric/Common General Plant (EG)	201102	201406	0.38	2011	0.991511637	0.376734422	(0.00)
Electric	Electric/Common General Plant (EG)	201105	201510	34656.52	2011	0.991511637	34362.34289	(294.18)
Electric	Electric/Common General Plant (EG)	201106	201212	224647.04	2011	0.991511637	222740.1545	(1,906.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201208	29.96	2011	0.991511637	29.70568866	(0.25)
Electric	Electric/Common General Plant (EG)	201112	201211	9363.3	2011	0.991511637	9283.820914	(79.48)
Electric	Electric Distribution Plant (ED)	201112	201304	21054.38	2011	0.991511637	20875.66279	(178.72)
Electric	Electric Transmission Plant (ET)	201111	201407	2919.31	2011	0.991511637	2894.529838	(24.78)
Electric	Electric/Common General Plant (EG)	201112	201702	459.3	2011	0.991511637	455.401295	(3.90)
Electric	Electric/Common General Plant (EG)	201110	201601	130.38	2011	0.991511637	129.2732873	(1.11)
Electric	Electric Distribution Plant (ED)	201211	201505	6541.95	2012	0.966040593	6319.789254	(222.16)
Electric	Other Production Plant (EO)	201209	201510	502.05	2012	0.966040593	485.0006795	(17.05)
Electric	Electric Distribution Plant (ED)	201209	201609	322.19	2012	0.966040593	311.2486185	(10.94)
Electric	Electric Transmission Plant (ET)	201301	201408	3275.07	2013	0.986749124	3231.672453	(43.40)
Electric	Electric Transmission Plant (ET)	201304	202002	1140.79	2013	0.986749124	1125.673533	(15.12)
Electric	Hydro Production Plant (EH)	201301	201806	1689.13	2013	0.986749124	1666.747547	(22.38)
Electric	Electric/Common General Plant (EG)	201308	201702	41854.67	2013	0.986749124	41300.05895	(554.61)
Electric	Hydro Production Plant (EH)	201302	201709	8727.14	2013	0.986749124	8611.497747	(115.64)
Electric	Hydro Production Plant (EH)	201410	201707	14916.44	2014	0.985405199	14698.73753	(217.70)
Electric	Electric Transmission Plant (ET)	201310	201606	28142.5	2013	0.986749124	27769.58721	(372.91)
Electric	Electric Transmission Plant (ET)	201406	201704	13290.72	2014	0.985405199	13096.74459	(193.98)
Electric	Electric/Common General Plant (EG)	201406	201606	169764.7	2014	0.985405199	167287.0181	(2,477.68)
Electric	Electric Distribution Plant (ED)	201411	201510	32676.86	2014	0.985405199	32199.94775	(476.91)
Electric	Electric Distribution Plant (ED)	201409	201804	134.51	2014	0.985405199	132.548534	(1.96)
Electric	Electric Transmission Plant (ET)	201409	201812	22867.53	2014	0.985405199	22533.78296	(333.75)
Electric	Electric Distribution Plant (ED)	201501	201706	11467.97	2015	0.991476231	11370.21967	(97.75)
Electric	Electric Distribution Plant (ED)	201501	201811	506.1	2015	0.991476231	501.7861203	(4.31)
Electric	Electric Transmission Plant (ET)	201406	202008	287.42	2014	0.985405199	283.2251624	(4.19)
Electric	Electric Distribution Plant (ED)	201408	201609	3139.25	2014	0.985405199	3093.453272	(45.82)
Electric	Hydro Production Plant (EH)	201502	201612	5600.35	2015	0.991476231	5552.613908	(47.74)
Electric	Electric Transmission Plant (ET)	201502	201703	16188.51	2015	0.991476231	16050.52287	(137.99)
Electric	Electric Distribution Plant (ED)	201501	202005	646.57	2015	0.991476231	641.0417388	(5.53)
Electric	Electric Transmission Plant (ET)	201505	202002	4139.53	2015	0.991476231	4104.245601	(35.28)
Electric	Electric Distribution Plant (ED)	201510	201901	1416.84	2015	0.991476231	1404.763182	(12.08)
Electric	Other Production Plant (EO)	201603	201705	116.02	2016	0.995093793	115.4507819	(0.57)
Electric	Electric Transmission Plant (ET)	201604	201605	22140.06	2016	0.995093793	22031.43629	(108.62)
Water	Other Production Plant (EO)	201602	201610	6434.78	2016	0.995093793	6403.209639	(31.57)
Electric	Electric/Common General Plant (EG)	201601	202011	6849.97	2016	0.995093793	6816.362631	(33.61)
Electric	Electric Transmission Plant (ET)	201612	201907	2938.88	2016	0.995093793	2924.461247	(14.42)
Electric	Electric Transmission Plant (ET)	201702	201908	46053.54	2017	0.99985125	46046.68955	(6.85)
Electric	Electric Transmission Plant (ET)	201611	202007	142004.81	2016	0.995093793	141388.105	(696.70)
Electric	Electric/Common General Plant (EG)	201701	202005	15069.11	2017	0.99985125	15066.86847	(2.24)
Electric	Electric Transmission Plant (ET)	201704	202011	13603.88	2017	0.99985125	13601.85643	(2.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201811	40.05	2017	0.99985125	40.04359632	(0.01)
Electric	Electric Transmission Plant (ET)	201712	201907	3964.68	2017	0.99985125	3964.090255	(0.59)
Electric	Hydro Production Plant (EH)	201710	201904	2641.31	2017	0.99985125	2640.917106	(0.39)
Electric	Electric Distribution Plant (ED)	201802	202012	71678.19	2018	0.99958649	71648.55034	(29.64)
Electric	Electric Transmission Plant (ET)	201809	201812	564931.23	2018	0.99958649	564697.6252	(233.60)
Electric	Electric Distribution Plant (ED)	201811	201812	667826.8	2018	0.99958649	667550.6468	(276.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	202005	162.26	2019	0.995472668	161.5253951	(0.73)
Electric	Electric Distribution Plant (ED)	201810	202101	17507.97	2018	0.99958649	17500.73028	(7.24)
Electric	Electric Transmission Plant (ET)	202001	202004	146257.28	2020	1	146257.28	-
Electric	Electric/Common General Plant (EG)	202006	202006	206872.6	2020	1	206872.6	-
Electric	Electric Distribution Plant (ED)	201002	201411	22.96	2010	0.995315522	22.85244439	(0.11)
Electric	Electric Distribution Plant (ED)	201008	201808	1092.12	2010	0.995315522	1087.003983	(5.12)
Electric	Electric/Common General Plant (EG)	201006	201212	75986.17	2010	0.995315522	75630.21449	(355.96)
Electric	Other Production Plant (EO)	201006	201207	1.19	2010	0.995315522	1.184425472	(0.01)
Electric	Electric Distribution Plant (ED)	201101	201210	7708.69	2011	0.991511637	7643.255844	(65.43)
Electric	Electric/Common General Plant (EG)	201012	201301	14897.37	2010	0.995315522	14827.5836	(69.79)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201012	201204	337.5	2010	0.995315522	335.9188888	(1.58)
Electric	Electric Distribution Plant (ED)	201012	201310	-1281.05	2010	0.995315522	-1275.04895	6.00
Electric	Electric/Common General Plant (EG)	201108	201108	398452.68	2011	0.991511637	395070.4692	(3,382.21)
Electric	Electric Transmission Plant (ET)	201010	201401	737.14	2010	0.995315522	733.6868842	(3.45)
Electric	Electric Transmission Plant (ET)	201107	281981.38	281981.38	2011	0.991511637	280777.6338	(2,403.75)
Electric	Electric Transmission Plant (ET)	201105	201309	14927.78	2011	0.991511637	14801.06759	(126.71)
Electric	Electric Distribution Plant (ED)	201106	201409	4170.56	2011	0.991511637	4135.158774	(35.40)
Electric	Hydro Production Plant (EH)	201102	201312	3679.76	2011	0.991511637	3648.524863	(31.24)
Electric	Electric Distribution Plant (ED)	201110	201503	901.8	2011	0.991511637	894.1451946	(7.65)
Electric	Electric Transmission Plant (ET)	201208	201905	-254.09	2012	0.966040593	-245.4612542	8.63
Electric	Electric/Common General Plant (EG)	201202	201303	85650.56	2012	0.966040593	82741.91773	(2,908.64)
Electric	Hydro Production Plant (EH)	201110	201309	30.18	2011	0.991511637	29.92382122	(0.26)
Electric	Electric Distribution Plant (ED)	201202	201607	15002.49	2012	0.966040593	14493.01433	(509.48)
Electric	Electric Transmission Plant (ET)	201206	202009	7386.47	2012	0.966040593	7145.240261	(251.18)
Electric	Electric/Common General Plant (EG)	201206	201406	2283.7	2012	0.966040593	2206.146901	(77.55)
Electric	Nuclear Production Plant (EN)	201211	201301	15087.51	2012	0.966040593	14575.1471	(512.36)
Electric	Other Production Plant (EO)	201209	201310	9774.7	2012	0.966040593	9442.75698	(331.94)
Electric	Electric Distribution Plant (ED)	201302	201809	199.55	2013	0.986749124	196.9057876	(2.64)
Electric	Electric Transmission Plant (ET)	201212	201411	77929.42	2012	0.966040593	75282.98307	(2,646.44)
Electric	Electric/Common General Plant (EG)	201202	201607	46268.64	2012	0.966040593	44697.3844	(1,571.26)
Electric	Electric Distribution Plant (ED)	201311	201608	421.12	2013	0.986749124	415.539791	(5.58)
Electric	Electric Distribution Plant (ED)	201311	201902	29085.75	2013	0.986749124	28700.33832	(385.41)
Electric	Electric/Common General Plant (EG)	201311	201607	164525.16	2013	0.986749124	162347.7076	(2,177.45)
Electric	Electric/Common General Plant (EG)	201309	202010	98.17	2013	0.986749124	96.86916147	(1.30)
Electric	Electric Distribution Plant (ED)	201402	201602	1105.09	2014	0.985405199	1088.961432	(16.13)
Electric	Electric Distribution Plant (ED)	201308	202105	603.7	2013	0.986749124	595.700446	(8.00)
Electric	Electric Distribution Plant (ED)	201207	202007	1520.84	2012	0.966040593	1469.193175	(51.65)
Electric	Electric Distribution Plant (ED)	201309	202001	13.84	2013	0.986749124	13.65660787	(0.18)
Electric	Nuclear Production Plant (EN)	201403	201509	265.75	2014	0.985405199	261.8714318	(3.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201507	13.09	2014	0.985405199	12.89895406	(0.19)
Electric	Electric/Common General Plant (EG)	201410	201708	35409.42	2014	0.985405199	34892.62658	(516.79)
Electric	Electric Transmission Plant (ET)	201407	201705	1398.18	2014	0.985405199	1377.773842	(20.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201707	6.85	2014	0.985405199	6.750025616	(0.10)
Electric	Hydro Production Plant (EH)	201406	201804	15115.26	2014	0.985405199	14894.6558	(220.60)
Electric	Electric Transmission Plant (ET)	201406	201501	99522.48	2014	0.985405199	98069.96926	(1,452.51)
Electric	Steam Production Plant (ES)	201406	201504	7.83	2014	0.985405199	7.715722712	(0.11)
Electric	Electric Transmission Plant (ET)	201411	202103	69.31	2014	0.985405199	68.29843438	(1.01)
Electric	Electric Transmission Plant (ET)	201401		385043.74	2014	0.985405199	379424.1034	(5,619.64)
Electric	Electric/Common General Plant (EG)	201401	201609	4107.42	2014	0.985405199	4047.473024	(59.95)
Electric	Electric Distribution Plant (ED)	201404	201411	71452.61	2014	0.985405199	70409.77341	(1,042.84)
Electric	Hydro Production Plant (EH)	201406	201609	4584.7	2014	0.985405199	4517.787218	(66.91)
Electric	Hydro Production Plant (EH)	201401	201801	5671.16	2014	0.985405199	5588.390551	(82.77)
Electric	Electric/Common General Plant (EG)	201408	201805	87.6	2014	0.985405199	86.321485947	(1.28)
Electric	Hydro Production Plant (EH)	201412	201510	1896.48	2014	0.985405199	1868.801253	(27.68)
Electric	Hydro Production Plant (EH)	201507	201912	2.9	2015	0.991476231	2.875281069	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201705	51.06	2015	0.991476231	50.62477633	(0.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201905	10.66	2015	0.991476231	10.56913662	(0.09)
Electric	Electric/Common General Plant (EG)	201609	201808	16626.53	2016	0.995093793	16544.95681	(81.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201701	13.73	2015	0.991476231	13.61296865	(0.12)
Electric	Electric/Common General Plant (EG)	201612	201805	6796.43	2016	0.995093793	6763.085309	(33.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201908	53.11	2016	0.995093793	52.84943136	(0.26)
Electric	Electric Transmission Plant (ET)	201704		858957.2	2017	0.99985125	858829.4303	(127.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201808	315.64	2017	0.99985125	315.5930486	(0.05)
Electric	Electric/Common General Plant (EG)	201707	201802	66602.95	2017	0.99985125	66593.04283	(9.91)
Electric	Electric/Common General Plant (EG)	201707	202102	3003.46	2017	0.99985125	3003.013236	(0.45)
Electric	Electric Transmission Plant (ET)	201708	202104	2067.9	2017	0.99985125	2067.5924	(0.31)
Electric	Electric Transmission Plant (ET)	201804	202005	62983.15	2018	0.99958649	62957.10583	(26.04)
Electric	Hydro Production Plant (EH)	201709	201902	106.29	2017	0.99985125	106.2741894	(0.02)
Electric	Electric Distribution Plant (ED)	201807	201901	165911.08	2018	0.99958649	165842.4741	(68.61)
Electric	Electric/Common General Plant (EG)	201806	201908	345765.2	2018	0.99958649	345622.2226	(142.98)
Electric	Electric/Common General Plant (EG)	201811		496842.47	2018	0.99958649	496637.0206	(205.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201901	78.85	2018	0.99958649	78.8739472	(0.03)
Electric	Electric Transmission Plant (ET)	201006	202010	187.43	2010	0.995315522	186.551984	(0.88)
Electric	Other Production Plant (EO)	201007	201110	10502.82	2010	0.995315522	10453.61978	(49.20)
Electric	Electric Transmission Plant (ET)	201005	202007	4755.42	2010	0.995315522	4733.143342	(22.28)
Electric	Electric Distribution Plant (ED)	201002	201703	123.29	2010	0.995315522	122.7124508	(0.58)
Electric	Electric/Common General Plant (EG)	201006	202005	6601.77	2010	0.995315522	6570.844156	(30.93)
Electric	Other Production Plant (EO)	201010	201103	11.71	2010	0.995315522	11.65514477	(0.05)
Electric	Electric Distribution Plant (ED)	201012	201512	2721.42	2010	0.995315522	2708.671569	(12.75)
Electric	Electric Transmission Plant (ET)	201012	201511	727.74	2010	0.995315522	724.3391983	(3.41)
Electric	Electric Distribution Plant (ED)	201006	201910	-0.07	2010	0.995315522	-0.069672087	0.00
Electric	Hydro Production Plant (EH)	201010	201209	468.12	2010	0.995315522	465.9271024	(2.19)
Electric	Electric Distribution Plant (ED)	201105	201703	3818.33	2011	0.991511637	3785.91863	(32.41)
Electric	Electric/Common General Plant (EG)	201101	201307	2763.24	2011	0.991511637	2739.784617	(23.46)
Electric	Nuclear Production Plant (EN)	201110	201512	628078.69	2011	0.991511637	622747.3303	(5,331.36)
Electric	Electric Transmission Plant (ET)	201105	202104	23.51	2011	0.991511637	23.3104859	(0.20)
Electric	Electric Transmission Plant (ET)	201112	201907	275.92	2011	0.991511637	273.577891	(2.34)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201208	201307	1.46	2012	0.966040593	1.410419265	(0.05)
Electric	Electric/Common General Plant (EG)	201105	201503	45.18	2011	0.991511637	44.79649578	(0.38)
Electric	Other Production Plant (EO)	201108	201506	30220.05	2011	0.991511637	29963.53126	(256.52)
Electric	Electric Distribution Plant (ED)	201205	201301	49083.53	2012	0.966040593	47416.6824	(1,666.85)
Electric	Nuclear Production Plant (EN)	201208	201208	-69894.47	2012	0.966040593	-67520.89521	2,373.57
Electric	Electric/Common General Plant (EG)	201109	201202	31650.27	2011	0.991511637	31381.61103	(268.66)
Electric	Electric/Common General Plant (EG)	201203	201810	0.36	2012	0.966040593	0.347774613	(0.01)
Electric	Electric Transmission Plant (ET)	201211	201504	1659.91	2012	0.966040593	1603.54044	(56.37)
Electric	Other Production Plant (EO)	201203	201212	8765.25	2012	0.966040593	8467.587304	(297.66)
Electric	Other Production Plant (EO)	201210	201406	5447.97	2012	0.966040593	5262.960167	(185.01)
Electric	Electric Distribution Plant (ED)	201302	201802	64.51	2013	0.986749124	63.65518597	(0.85)
Electric	Hydro Production Plant (EH)	201209	201606	598.69	2012	0.966040593	578.3588423	(20.33)
Electric	Electric/Common General Plant (EG)	201302	201609	648.91	2013	0.986749124	640.3113739	(8.60)
Electric	Electric Transmission Plant (ET)	201212	202010	755.35	2012	0.966040593	729.6987616	(25.65)
Electric	Electric/Common General Plant (EG)	201304	201610	6286.57	2013	0.986749124	6203.267439	(83.30)
Electric	Electric/Common General Plant (EG)	201308	201610	12761.2	2013	0.986749124	12592.10292	(169.10)
Electric	Electric Distribution Plant (ED)	201403		130411.69	2014	0.985405199	128508.3574	(1,903.33)
Electric	Hydro Production Plant (EH)	201403	201801	5955.51	2014	0.985405199	5868.590519	(86.92)
Electric	Electric Transmission Plant (ET)	201405	202009	5684.23	2014	0.985405199	5601.269797	(82.96)
Electric	Electric Distribution Plant (ED)	201310	201807	83.63	2013	0.986749124	82.52182922	(1.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201603	9.37	2013	0.986749124	9.245839289	(0.12)
Electric	Hydro Production Plant (EH)	201401	201505	1543.27	2014	0.985405199	1520.746282	(22.52)
Electric	Electric/Common General Plant (EG)	201404	201504	3775.86	2014	0.985405199	3720.752076	(55.11)
Electric	Electric Transmission Plant (ET)	201404	201903	23.1	2014	0.985405199	22.76286011	(0.34)
Electric	Electric Transmission Plant (ET)	201410	201701	2383.18	2014	0.985405199	2348.397963	(34.78)
Electric	Other Production Plant (EO)	201408	201412	10739.55	2014	0.985405199	10582.80841	(156.74)
Electric	Electric Transmission Plant (ET)	201502	201602	71838.36	2015	0.991476231	71226.02638	(612.33)
Electric	Electric Transmission Plant (ET)	201505	202010	1466.8	2015	0.991476231	1454.297335	(12.50)
Electric	Electric Distribution Plant (ED)	201504	201809	7079.43	2015	0.991476231	7019.086571	(60.34)
Electric	Electric/Common General Plant (EG)	201504	201808	656.06	2015	0.991476231	650.4678958	(5.59)
Electric	Electric Distribution Plant (ED)	201508	201902	75308.42	2015	0.991476231	74666.50839	(641.91)
Electric	Electric Distribution Plant (ED)	201601	201707	8512.17	2016	0.995093793	8470.407534	(41.76)
Electric	Electric Distribution Plant (ED)	201604	201810	2957.94	2016	0.995093793	2943.427735	(14.51)
Electric	Electric/Common General Plant (EG)	201604	201710	21439.05	2016	0.995093793	21333.86559	(105.18)
Electric	Electric Distribution Plant (ED)	201602	202104	1163.8	2016	0.995093793	1158.090157	(5.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201601	6.87	2015	0.991476231	6.811441704	(0.06)
Electric	Electric Transmission Plant (ET)	201606	201711	49353.64	2016	0.995093793	49111.50084	(242.14)
Electric	Electric Distribution Plant (ED)	201612	201703	167249.39	2016	0.995093793	166428.8299	(820.56)
Electric	Electric/Common General Plant (EG)	201611	202101	5726.29	2016	0.995093793	5698.195637	(28.09)
Electric	Electric/Common General Plant (EG)	201703	202001	3773.9	2017	0.99985125	3727.28724	(5.61)
Electric	Other Production Plant (EO)	201706	201804	1790.05	2017	0.99985125	1789.78373	(0.27)
Electric	Electric Distribution Plant (ED)	201712	201911	8895.66	2017	0.99985125	8894.336772	(1.32)
Electric	Electric Transmission Plant (ET)	201710	202012	102237.73	2017	0.99985125	102222.5222	(15.21)
Electric	Electric Distribution Plant (ED)	201808	201908	52880.85	2018	0.99958649	52858.98323	(21.87)
Electric	Electric/Common General Plant (EG)	201801	202011	22867.92	2018	0.99958649	22858.46388	(9.46)
Electric	Electric/Common General Plant (EG)	201801	202103	14390.93	2018	0.99958649	14384.9792	(5.95)
Water	Water Plant (WR)	201801		4134.56	2018	0.99958649	4132.450483	(1.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201907	626.81	2018	0.99958649	626.5508077	(0.26)
Electric	Electric/Common General Plant (EG)	201709	202103	10871.69	2017	0.99985125	10870.07284	(1.62)
Electric	Electric/Common General Plant (EG)	201906	202010	-219007.39	2019	0.995472668	218015.8708	(991.52)
Electric	Electric/Common General Plant (EG)	201901	201901	-236225.42	2019	0.995472668	-235155.9491	1,069.47
Electric	Electric Distribution Plant (ED)	201902	201902	-198098.39	2019	0.995472668	-197201.5328	896.86
Electric	Electric/Common General Plant (EG)	201902	202004	577002.2	2019	0.995472668	574089.9194	(2,912.28)
Electric	Other Production Plant (EO)	201903	202002	14.23	2019	0.995472668	14.16557606	(0.06)
Electric	Other Production Plant (EO)	201810	201812	28830.57	2018	0.99958649	28818.64827	(11.92)
Electric	Electric Distribution Plant (ED)	202006	202009	368288.7	2020	1	368288.7	-
Electric	Electric Transmission Plant (ET)	202006	202104	101583.28	2020	1	101583.28	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201405	4.3	2010	0.995315522	4.279856746	(0.02)
Electric	Electric/Common General Plant (EG)	201006	201008	79311.23	2010	0.995315522	78939.69832	(371.53)
Electric	Nuclear Production Plant (EN)	201007	201211	3895	2010	0.995315522	2881.438437	(13.56)
Electric	Electric/Common General Plant (EG)	201103	201204	21417.58	2011	0.991511637	21235.77981	(181.80)
Electric	Electric/Common General Plant (EG)	201011	202105	11502.29	2010	0.995315522	11448.40778	(53.88)
Electric	Electric/Common General Plant (EG)	201008	201208	5836.65	2010	0.995315522	5809.308344	(27.34)
Electric	Electric Distribution Plant (ED)	201008	201806	5067.59	2010	0.995315522	5043.850988	(23.74)
Electric	Nuclear Production Plant (EN)	201006	201208	6316.36	2010	0.995315522	6286.771153	(29.59)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Other Production Plant (EO)	201006	201009	300.45	2010	0.995315522	299.0425487	(1.41)
Electric	Electric Transmission Plant (ET)	201012	201404	110302.35	2010	0.995315522	109785.6411	(516.71)
Electric	Nuclear Production Plant (EN)	201102	201104	138066.83	2011	0.991511637	136894.8687	(1,171.96)
Electric	Hydro Production Plant (EH)	201103	201308	2437.73	2011	0.991511637	2417.037664	(20.69)
Electric	Other Production Plant (EO)	201107	201207	9052.14	2011	0.991511637	8975.302153	(76.84)
Electric	Electric Transmission Plant (ET)	201106	202002	685.23	2011	0.991511637	679.4135193	(5.82)
Electric	Hydro Production Plant (EH)	201106	201109	2717.08	2011	0.991511637	2694.016644	(23.06)
Electric	Electric Transmission Plant (ET)	201101	201507	1296.19	2011	0.991511637	1285.187469	(11.00)
Electric	Electric Transmission Plant (ET)	201112	201202	36334.65	2011	0.991511637	36026.22831	(308.42)
Electric	Electric/Common General Plant (EG)	201111	201502	2008.18	2011	0.991511637	1991.13384	(17.05)
Electric	Other Production Plant (EO)	201111	201112	141.69	2011	0.991511637	140.4872839	(1.20)
Electric	Electric/Common General Plant (EG)	201106	201304	8642.46	2011	0.991511637	8569.099665	(73.36)
Water	Water Plant (WR)	201112	201508	631.16	2011	0.991511637	625.802485	(5.36)
Electric	Electric Distribution Plant (ED)	201204	201507	7718.99	2012	0.966040593	7456.857673	(262.13)
Electric	Electric/Common General Plant (EG)	201203	201901	10621.54	2012	0.966040593	10260.8388	(360.70)
Electric	Hydro Production Plant (EH)	201205	201709	8904.67	2012	0.966040593	8602.272683	(302.40)
Electric	Electric Transmission Plant (ET)	201302	202006	3673.49	2013	0.986749124	3624.813038	(48.68)
Electric	Electric/Common General Plant (EG)	201303	201312	490585.34	2013	0.986749124	484084.6543	(6,500.69)
Electric	Electric/Common General Plant (EG)	201303	201411	162613.36	2013	0.986749124	160458.5905	(2,154.77)
Electric	Electric/Common General Plant (EG)	201204	201501	55792.3	2012	0.966040593	53897.62655	(1,894.67)
Electric	Hydro Production Plant (EH)	201304	201409	3027.75	2013	0.986749124	2987.629659	(40.12)
Gas	Gas Production Plant (GP)	201306	201503	107.64	2013	0.986749124	106.213675 7	(1.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201401	9.59	2013	0.986749124	9.462924096	(0.13)
Electric	Electric/Common General Plant (EG)	201207	201601	656.48	2012	0.966040593	634.1863282	(22.29)
Electric	Electric/Common General Plant (EG)	201308	201508	47894.22	2013	0.986749124	47259.57962	(634.64)
Electric	Other Production Plant (EO)	201302	201506	48108.38	2013	0.986749124	47470.90181	(637.48)
Electric	Other Production Plant (EO)	201207	201310	9559.59	2012	0.966040593	9234.951988	(324.64)
Electric	Electric Distribution Plant (ED)	201311	201403	116812.15	2013	0.986749124	115264.2866	(1,547.86)
Electric	Electric/Common General Plant (EG)	201312	201704	31645.73	2013	0.986749124	31226.39635	(419.33)
Electric	Steam Production Plant (ES)	201312	201504	38.06	2013	0.986749124	37.55567165	(0.50)
Electric	Electric/Common General Plant (EG)	201312	201911	304.61	2013	0.986749124	300.5736506	(4.04)
Electric	Electric Distribution Plant (ED)	201403	202007	1890.02	2014	0.985405199	1862.435535	(27.58)
Electric	Hydro Production Plant (EH)	201403	201707	11740.09	2014	0.985405199	11568.74573	(171.34)
Electric	Electric Distribution Plant (ED)	201410	201501	225744.27	2014	0.985405199	222449.5774	(3,294.69)
Electric	Electric Transmission Plant (ET)	201310	201711	56.12	2013	0.986749124	55.37636082	(0.74)
Electric	Electric/Common General Plant (EG)	201411	201810	491.28	2014	0.985405199	484.1098664	(7.17)
Electric	Electric/Common General Plant (EG)	201401	202001	5.71	2014	0.985405199	5.626603689	(0.08)
Electric	Electric/Common General Plant (EG)	201406	201705	3374.04	2014	0.985405199	3324.786559	(49.24)
Electric	Electric Distribution Plant (ED)	201409	202102	1331.89	2014	0.985405199	1312.451331	(19.44)
Electric	Electric Transmission Plant (ET)	201412	201912	163357.74	2014	0.985405199	160971.5664	(2,384.17)
Electric	Electric Distribution Plant (ED)	201502	201707	2605.05	2015	0.991476231	2582.845154	(22.20)
Electric	Electric/Common General Plant (EG)	201505	201809	705.36	2015	0.991476231	699.347674	(6.01)
Electric	Electric Distribution Plant (ED)	201509	201706	27454.29	2015	0.991476231	27220.27596	(234.01)
Electric	Electric/Common General Plant (EG)	201506	201904	183.28	2015	0.991476231	181.717635	(1.56)
Electric	Electric Transmission Plant (ET)	201507	201606	125215.47	2015	0.991476231	124148.1622	(1,067.31)
Electric	Electric Transmission Plant (ET)	201504	201606	110450.17	2015	0.991476231	109508.7182	(941.45)
Water	Other Production Plant (EO)	201603	201809	1986.3	2016	0.995093793	1976.554802	(9.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201702	53.34	2016	0.995093793	53.0783029 3	(0.26)
Electric	Electric Distribution Plant (ED)	201702	201810	9001.27	2017	0.99985125	8999.931063	(1.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201703	60.96	2016	0.995093793	60.66091764	(0.30)
Electric	Electric/Common General Plant (EG)	201611	202001	20527.45	2016	0.995093793	20426.73809	(100.71)
Electric	Electric/Common General Plant (EG)	201703	201706	55857.46	2017	0.99985125	55849.15121	(8.31)
Electric	Electric Transmission Plant (ET)	201804	201812	285354.57	2018	0.99958649	285236.573	(118.00)
Electric	Electric/Common General Plant (EG)	201801	202101	41027.25	2018	0.99958649	41010.28482	(16.97)
Electric	Electric/Common General Plant (EG)	201805	202011	28769.85	2018	0.99958649	28757.95337	(11.90)
Electric	Electric/Common General Plant (EG)	201903		285248.69	2019	0.995472668	283957.2745	(1,291.42)
Electric	Electric Distribution Plant (ED)	201901	202004	42601.43	2019	0.995472668	42408.55918	(192.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	201912	1210.74	2018	0.99958649	1210.203347	(0.50)
Electric	Electric/Common General Plant (EG)	201812	202009	9516.96	2018	0.99958649	9513.02464	(3.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	202007	3645.4	2019	0.995472668	3628.896064	(16.50)
Electric	Electric/Common General Plant (EG)	201909	202105	2642.34	2019	0.995472668	2630.377249	(11.96)
Electric	Electric Transmission Plant (ET)	201001	201403	172.14	2010	0.995315522	171.333614	(0.81)
Electric	Electric Transmission Plant (ET)	201002	201710	1578.63	2010	0.995315522	1571.234943	(7.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201810	485.4	2010	0.995315522	483.1261546	(2.27)
Electric	Electric Transmission Plant (ET)	201004	201005	197221.6	2010	0.995315522	196297.7198	(923.88)
Electric	Electric/Common General Plant (EG)	201011	201210	121263.62	2010	0.995315522	120695.5633	(568.06)
Electric	Electric/Common General Plant (EG)	201002	201912	1647.44	2010	0.995315522	1639.722604	(7.72)
Electric	Electric Transmission Plant (ET)	201102	201102	-7541.67	2011	0.991511637	-7477.65357	64.02
Electric	Electric/Common General Plant (EG)	201102	201105	79009.38	2011	0.991511637	78338.71973	(670.66)
Electric	Other Production Plant (EO)	201108	201112	132.79	2011	0.991511637	131.662833	(1.13)
Electric	Electric Distribution Plant (ED)	201107	201304	19325.24	2011	0.991511637	19161.20035	(164.04)
Electric	Electric/Common General Plant (EG)	201107	201201	271091.45	2011	0.991511637	268790.3275	(2,301.12)
Electric	Electric Distribution Plant (ED)	201105	203409	-4633.19	2011	0.991511637	-4593.861803	39.33
Electric	Hydro Production Plant (EH)	201102	201107	18476.38	2011	0.991511637	18319.54579	(156.83)
Electric	Electric Transmission Plant (ET)	201106	201509	72.35	2011	0.991511637	71.73586696	(0.61)
Electric	Hydro Production Plant (EH)	201110	201205	10613.01	2011	0.991511637	10522.92292	(90.09)
Electric	Electric Distribution Plant (ED)	201111	201412	4438.61	2011	0.991511637	4400.933469	(37.68)
Electric	Electric Transmission Plant (ET)	201111	201501	3523.47	2011	0.991511637	3493.561509	(29.91)
Electric	Electric Distribution Plant (ED)	201109	201111	194767.46	2011	0.991511637	193114.2032	(1,653.26)
Electric	Electric/Common General Plant (EG)	201109	201402	1675.18	2011	0.991511637	1660.960465	(14.22)
Electric	Electric/Common General Plant (EG)	201204	201601	497.77	2012	0.966040593	480.8660257	(16.90)
Electric	Electric Distribution Plant (ED)	201302	203401	18421.91	2013	0.986749124	18177.80355	(244.11)
Electric	Electric Distribution Plant (ED)	201207	201211	78349.46	2012	0.966040593	75688.75876	(2,660.70)
Electric	Other Production Plant (EO)	201303	201310	20943.6	2013	0.986749124	20666.07895	(277.52)
Electric	Electric Distribution Plant (ED)	201204	201612	854.1	2012	0.966040593	825.0992701	(29.00)
Electric	Electric Transmission Plant (ET)	201301	201510	9896.61	2013	0.986749124	9765.471245	(131.14)
Electric	Electric Transmission Plant (ET)	201304	201308	179531.51	2013	0.986749124	177152.5602	(2,378.95)
Electric	Electric/Common General Plant (EG)	201304	201609	1049.68	2013	0.986749124	1035.77082	(13.91)
Electric	Electric Distribution Plant (ED)	201306	201505	11178	2013	0.986749124	11029.8817	(148.12)
Electric	Electric Transmission Plant (ET)	201301	201608	24.54	2013	0.986749124	24.214825	(0.33)
Electric	Electric/Common General Plant (EG)	201307	201412	10292.62	2013	0.986749124	10156.23377	(136.39)
Electric	Electric Transmission Plant (ET)	201207	201402	31403.86	2012	0.966040593	30337.40352	(1,066.46)
Electric	Electric Distribution Plant (ED)	201311	201506	33012.09	2013	0.986749124	32574.65088	(437.44)
Electric	Electric Transmission Plant (ET)	201309	202012	11931.7	2013	0.986749124	11773.59452	(158.11)
Electric	Electric Distribution Plant (ED)	201309	201904	73.58	2013	0.986749124	72.60500052	(0.97)
Electric	Electric Transmission Plant (ET)	201305	201609	897.82	2013	0.986749124	885.9230982	(11.90)
Electric	Nuclear Production Plant (EN)	201305	201308	53775.51	2013	0.986749124	53062.93737	(712.57)
Electric	Electric Transmission Plant (ET)	201402	201701	232.85	2014	0.985405199	229.4516007	(3.40)
Electric	Nuclear Production Plant (EN)	201312	201506	10,899	2013	0.986749124	10754.78592	(144.42)
Electric	Electric Transmission Plant (ET)	201312	201904	59.44	2013	0.986749124	58.652367 91	(0.79)
Electric	Hydro Production Plant (EH)	201405	201801	6948.11	2014	0.985405199	6846.70372	(101.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201507	12.5	2013	0.986749124	12.3343645	(0.17)
Electric	Electric/Common General Plant (EG)	201406	201610	20377.88	2014	0.985405199	20080.46891	(297.41)
Electric	Electric/Common General Plant (EG)	201406	201708	30061.78	2014	0.985405199	29623.03432	(438.75)
Electric	Electric Distribution Plant (ED)	201401	202012	478.9	2014	0.985405199	471.91055	(6.99)
Electric	Electric Transmission Plant (ET)	201503	202005	1086.53	2015	0.991476231	1077.268669	(9.26)
Electric	Electric Distribution Plant (ED)	201506	202104	732.47	2015	0.991476231	726.2265946	(6.24)
Electric	Electric Distribution Plant (ED)	201502	202105	54.49	2015	0.991476231	54.0255398	(0.46)
Electric	Electric/Common General Plant (EG)	201506	202101	87.92	2015	0.991476231	87.17050019	(0.75)
Electric	Electric Transmission Plant (ET)	201603	201605	52251.48	2016	0.995093793	51995.12344	(256.36)
Electric	Electric/Common General Plant (EG)	201511	201803	2699.08	2015	0.991476231	2676.073664	(23.01)
Electric	Electric Distribution Plant (ED)	201504	201803	1242.84	2015	0.991476231	1232.246318	(10.59)
Electric	Electric/Common General Plant (EG)	201511	201909	46.71	2015	0.991476231	46.31185473	(0.40)
Electric	Hydro Production Plant (EH)	201509	201806	2135.08	2015	0.991476231	2116.88107	(18.20)
Electric	Electric/Common General Plant (EG)	201511	202009	6380.67	2015	0.991476231	6325.205026	(54.46)
Electric	Electric Distribution Plant (ED)	201602	202101	33.82	2016	0.995093793	33.65407209	(0.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201606	24.65	2016	0.995093793	24.529062	(0.12)
Electric	Hydro Production Plant (EH)	201604	202012	35970.46	2016	0.995093793	35793.98149	(176.48)
Electric	Electric Distribution Plant (ED)	201606	201802	6745.36	2016	0.995093793	6712.265869	(33.09)
Electric	Electric Transmission Plant (ET)	201606	201803	76139.14	2016	0.995093793	75765.58564	(373.55)
Electric	Hydro Production Plant (EH)	201609	201910	54.14	2016	0.995093793	53.87437797	(0.27)
Electric	Electric/Common General Plant (EG)	201702	201806	7729.02	2017	0.99985125	7727.87031	(1.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201611	11.62	2016	0.995093793	11.56298988	(0.06)
Electric	Electric Distribution Plant (ED)	201611	202103	859.79	2016	0.995093793	855.5716925	(4.22)
Electric	Electric/Common General Plant (EG)	201611	202002	3275.98	2016	0.995093793	3259.907365	(16.07)
Electric	Electric Distribution Plant (ED)	201707	201709	1465039.79	2017	0.99985125	1464873.9967	(21.79)
Electric	Hydro Production Plant (EH)	201708	201807	4.31	2017	0.99985125	4.309358888	(0.00)
Electric	Other Production Plant (EO)	201709	201712	382.45	2017	0.99985125	382.3931106	(0.06)
Electric	Electric/Common General Plant (EG)	201805	202007	3112.31	2018	0.99958649	3111.023028	(1.29)
Electric	Hydro Production Plant (EH)	201806	202002	129.09	2018	0.99958649	129.03662	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201908	7.7	2018	0.99958649	7.696815972	(0.00)
Electric	Electric Distribution Plant (ED)	201908		7482902	2019	0.995472668	7449031585	(3,387.76)
Electric	Other Production Plant (EO)	202010	202103	1434.1	2020	1	1434.1	-
Electric	Electric Distribution Plant (ED)	201002	201112	36980.32	2010	0.995315522	36807.08652	(173.23)
Electric	Electric Distribution Plant (ED)	201005	201005	61771.19	2010	0.995315522	61481.82425	(289.37)
Electric	Electric Transmission Plant (ET)	201007	202102	297.15	2010	0.995315522	295.7580075	(1.39)
Electric	Electric Transmission Plant (ET)	201004	202010	232.62	2010	0.995315522	231.5302968	(1.09)
Electric	Electric Transmission Plant (ET)	201012	201901	15319.63	2010	0.995315522	15247.86554	(71.76)
Electric	Electric Distribution Plant (ED)	201012	201406	4095.28	2010	0.995315522	4076.095753	(19.18)
Electric	Hydro Production Plant (EH)	201011	201802	22696.08	2010	0.995315522	22589.76072	(106.32)
Electric	Electric Transmission Plant (ET)	201102	201208	3718.21	2011	0.991511637	3686.648485	(31.56)
Electric	Electric Distribution Plant (ED)	201105	201502	73.05	2011	0.991511637	72.42982511	(0.62)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201102	201402	16588.06	2011	0.991511637	16447.25453	(140.81)
Electric	Electric Distribution Plant (ED)	201106	201903	254.06	2011	0.991511637	251.9034466	(2.16)
Electric	Electric/Common General Plant (EG)	201110	201501	52833.44	2011	0.991511637	52384.9706	(448.47)
Electric	Hydro Production Plant (EH)	201112	201401	123.07	2011	0.991511637	122.0253372	(1.04)
Electric	Electric/Common General Plant (EG)	201112	202102	-31.34	2011	0.991511637	-31.07397471	0.27
Electric	Electric Distribution Plant (ED)	201208	201404	43688.96	2012	0.966040593	42205.3088	(1,483.65)
Electric	Electric/Common General Plant (EG)	201208	201402	13194.71	2012	0.966040593	12746.62547	(448.08)
Electric	Electric Distribution Plant (ED)	201112	201811	14.94	2011	0.991511637	14.81318386	(0.13)
Electric	Electric Distribution Plant (ED)	201109	201402	13769.45	2011	0.991511637	13652.56991	(116.88)
Electric	Electric Distribution Plant (ED)	201203	201512	8024.97	2012	0.966040593	7752.446774	(272.52)
Electric	Hydro Production Plant (EH)	201203	201707	924.69	2012	0.966040593	893.2860755	(31.40)
Electric	Electric Transmission Plant (ET)	201211	201401	6167.3	2012	0.966040593	5957.862146	(209.44)
Electric	Electric Distribution Plant (ED)	201211	201701	589.05	2012	0.966040593	569.046211	(20.00)
Electric	Electric Distribution Plant (ED)	201209	201209	-101767.55	2012	0.966040593	-98311.5843	3,455.97
Electric	Electric/Common General Plant (EG)	201302	201405	163215.77	2013	0.986749124	161053.018	(2,162.75)
Electric	Electric Distribution Plant (ED)	201207	201305	34667.65	2012	0.966040593	33490.35715	(1,177.29)
Electric	Electric/Common General Plant (EG)	201303	201602	81373.29	2013	0.986749124	80295.0226	(1,078.27)
Electric	Electric Distribution Plant (ED)	201303	201702	318.91	2013	0.986749124	314.684163	(4.23)
Electric	Other Production Plant (EO)	201301	201310	9109.05	2013	0.986749124	8988.347105	(120.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201606	1.96	2012	0.966040593	1.893439561	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201510	0.67	2012	0.966040593	0.647247197	(0.02)
Electric	Electric/Common General Plant (EG)	201202	201912	247.79	2012	0.966040593	239.3751984	(8.41)
Electric	Electric/Common General Plant (EG)	201307	201510	536.43	2013	0.986749124	529.3218324	(7.11)
Electric	Nuclear Production Plant (EN)	201207	201306	55.89	2012	0.966040593	53.99200872	(1.90)
Electric	Hydro Production Plant (EH)	201305	201507	1066.37	2013	0.986749124	1052.239663	(14.13)
Electric	Electric Distribution Plant (ED)	201402	201603	4206.06	2014	0.985405199	4144.673393	(61.39)
Electric	Electric/Common General Plant (EG)	201308	201409	175691.85	2013	0.986749124	173383.779	(2,328.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201506	6.13	2013	0.986749124	6.048772128	(0.08)
Electric	Electric Distribution Plant (ED)	201312	201601	7777.08	2013	0.986749124	7674.026875	(103.05)
Electric	Electric Distribution Plant (ED)	201403	201512	20640.86	2014	0.985405199	20339.61077	(301.25)
Electric	Electric/Common General Plant (EG)	201405	201512	17612.24	2014	0.985405199	17355.19287	(257.05)
Electric	Electric Transmission Plant (ET)	201407	201407	-426392.09	2014	0.985405199	-417250.0224	9,142.07
Electric	Electric Distribution Plant (ED)	201407	201812	28385.81	2014	0.985405199	27971.52477	(414.29)
Electric	Electric Transmission Plant (ET)	201406	202102	635.5	2014	0.985405199	626.2250043	(9.27)
Electric	Electric/Common General Plant (EG)	201406	201706	1760.38	2014	0.985405199	1734.687605	(25.69)
Electric	Electric Transmission Plant (ET)	201501	201603	158366.96	2015	0.991476231	157017.0765	(1,349.88)
Electric	Hydro Production Plant (EH)	201404	201405	20189.14	2014	0.985405199	19894.48353	(294.66)
Electric	Hydro Production Plant (EH)	201503	201604	1120.52	2015	0.991476231	1110.968946	(9.55)
Electric	Electric Transmission Plant (ET)	201505	202004	17314.76	2015	0.991476231	17167.17298	(147.59)
Electric	Electric/Common General Plant (EG)	201502	201808	47.68	2015	0.991476231	47.27958667	(0.41)
Electric	Electric Distribution Plant (ED)	201510	201710	32339.58	2015	0.991476231	32063.92488	(275.66)
Electric	Electric Distribution Plant (ED)	201511	201812	68692.17	2015	0.991476231	68106.65378	(585.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201605	-1157.98	2016	0.995093793	-1152.298771	5.68
Electric	Electric Distribution Plant (ED)	201504	201807	929.57	2015	0.991476231	921.6465596	(7.92)
Electric	Electric Distribution Plant (ED)	201508	202005	1302.47	2015	0.991476231	1291.368046	(11.10)
Electric	Electric/Common General Plant (EG)	201508	201809	1287.37	2015	0.991476231	1276.396755	(10.97)
Electric	Electric Distribution Plant (ED)	201504	202004	1277.53	2015	0.991476231	1266.640629	(10.89)
Electric	Electric/Common General Plant (EG)	201601	201706	10866.48	2016	0.995093793	10813.1668	(53.31)
Electric	Electric Transmission Plant (ET)	201604	201801	169292.49	2016	0.995093793	168461.906	(830.58)
Electric	Electric Distribution Plant (ED)	201602	202006	585.7	2016	0.995093793	582.8264347	(2.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201704	4.4	2016	0.995093793	4.37841269	(0.02)
Electric	Electric Transmission Plant (ET)	201602	202105	270.31	2016	0.995093793	268.9838033	(1.33)
Electric	Hydro Production Plant (EH)	201512	201612	8769.12	2015	0.991476231	8694.374043	(74.75)
Electric	Electric Distribution Plant (ED)	201609	201610	317899.83	2016	0.995093793	316340.1477	(1,559.68)
Electric	Electric Distribution Plant (ED)	201610	201805	18593.87	2016	0.995093793	18502.64463	(91.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201908	53.95	2016	0.995093793	53.68531015	(0.26)
Electric	Steam Production Plant (ES)	201701		91.93	2017	0.99985125	91.916325 43	(0.01)
Electric	Hydro Production Plant (EH)	201705	201712	3642.25	2017	0.99985125	3641.708216	(0.54)
Electric	Electric Distribution Plant (ED)	201707	201911	6938.77	2017	0.99985125	6937.737859	(1.03)
Electric	Electric/Common General Plant (EG)	201708	202006	1161.92	2017	0.99985125	1161.747165	(0.17)
Electric	Electric Transmission Plant (ET)	201803	201907	7290.49	2018	0.99958649	7287.475308	(3.01)
Electric	Electric/Common General Plant (EG)	201712	201910	309.89	2017	0.99985125	309.8439039	(0.05)
Electric	Electric/Common General Plant (EG)	201808	201810	59253.85	2018	0.99958649	59229.34793	(24.50)
Electric	Electric Transmission Plant (ET)	201808	202106	2683.91	2018	0.99958649	2682.800176	(1.11)
Electric	Electric/Common General Plant (EG)	201801	202009	7020.34	2018	0.99958649	7017.437018	(2.90)
Electric	Electric Distribution Plant (ED)	201809	201810	352324.97	2018	0.99958649	352179.28	(145.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	202004	122.52	2017	0.99985125	122.5017752	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807		16157.32	2018	0.99958649	16150.63878	(6.68)
Electric	Electric Distribution Plant (ED)	201906	202006	111293.88	2019	0.995472668	110790.0156	(503.86)
Electric	Electric/Common General Plant (EG)	201810	202012	124809.41	2018	0.99958649	124757.8	(51.61)
Electric	Electric/Common General Plant (EG)	201910	202004	713625.39	2019	0.995472668	710394.5709	(3,230.82)
Electric	Electric Distribution Plant (ED)	201905	202003	49319.12	2019	0.995472668	49095.83597	(223.28)
Water	Water Plant (WR)	201901		6235.26	2019	0.995472668	6207.030907	(28.23)
Electric	Other Production Plant (EO)	201911	202002	268.13	2019	0.995472668	266.9160864	(1.21)
Electric	Electric Transmission Plant (ET)	202005	202005	-10751.7	2020	1	-10751.7	-
Electric	Hydro Production Plant (EH)	202008	202012	6945.55	2020	1	6945.55	-
Electric	Hydro Production Plant (EH)	201001	201011	9280.09	2010	0.995315522	9236.617626	(43.47)
Electric	Electric Distribution Plant (ED)	201009	201408	3419.32	2010	0.995315522	3403.302272	(16.02)
Electric	Electric/Common General Plant (EG)	201005	201305	3284.64	2010	0.995315522	3269.253178	(15.39)
Electric	Electric/Common General Plant (EG)	201008	201112	70233.44	2010	0.995315522	69904.43302	(329.01)
Electric	Electric Distribution Plant (ED)	201008	201502	44.52	2010	0.995315522	44.31144706	(0.21)
Electric	Electric Distribution Plant (ED)	201102	201205	30085.25	2011	0.991511637	29829.87549	(255.37)
Electric	Nuclear Production Plant (EN)	201107	201111	50.25	2011	0.991511637	49.82345978	(0.43)
Electric	Electric Distribution Plant (ED)	201112	201401	4899.42	2011	0.991511637	4857.831946	(41.59)
Electric	Electric Transmission Plant (ET)	201201	201709	3578.92	2012	0.966040593	3457.381997	(121.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201405	3.4	2012	0.966040593	3.284538015	(0.12)
Electric	Hydro Production Plant (EH)	201205	201302	17212.98	2012	0.966040593	16628.4374	(584.54)
Electric	Electric/Common General Plant (EG)	201112	201703	605.35	2011	0.991511637	600.2115697	(5.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201206	-0.03	2012	0.966040593	-0.028981218	0.00
Electric	Electric Transmission Plant (ET)	201209	201406	30209.74	2012	0.966040593	29183.83513	(1,025.90)
Electric	Other Production Plant (EO)	201208	201512	1008.38	2012	0.966040593	974.1380127	(34.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201407	2.51	2012	0.966040593	2.424761887	(0.09)
Electric	Electric Distribution Plant (ED)	201204	201911	-16.91	2012	0.966040593	-16.33574642	0.57
Electric	Electric/Common General Plant (EG)	201304	201409	151501.33	2013	0.986749124	149030.0325	(2,001.30)
Electric	Hydro Production Plant (EH)	201304	201306	218.48	2013	0.986749124	215.5849485	(2.90)
Electric	Nuclear Production Plant (EN)	201301	201304	950.2	2013	0.986749124	937.6090173	(12.59)
Electric	Electric Transmission Plant (ET)	201307	201312	307831.71	2013	0.986749124	303752.6701	(4,079.04)
Electric	Electric Distribution Plant (ED)	201207	201310	26591.24	2012	0.966040593	25688.21725	(903.02)
Electric	Electric Transmission Plant (ET)	201312	201709	9877.49	2013	0.986749124	9746.604602	(130.89)
Water	Water Plant (WR)	201403		5654.73	2014	0.985405199	5572.200344	(82.53)
Electric	Electric/Common General Plant (EG)	201410	201607	189285.78	2014	0.985405199	186523.11918	(2,762.59)
Electric	Electric Transmission Plant (ET)	201404	201604	61160.13	2014	0.985405199	60267.5101	(892.62)
Electric	Electric/Common General Plant (EG)	201404	201411	172442.43	2014	0.985405199	169925.6671	(2,516.76)
Electric	Electric Transmission Plant (ET)	201409	202009	7407.88	2014	0.985405199	7299.763469	(108.12)
Electric	Electric Distribution Plant (ED)	201502	202104	766.71	2015	0.991476231	760.1747407	(6.54)
Electric	Electric/Common General Plant (EG)	201502	201510	20820.39	2015	0.991476231	20642.9218	(177.47)
Electric	Other Production Plant (EO)	201507	201509	118.29	2015	0.991476231	117.2817233	(1.01)
Electric	Electric Distribution Plant (ED)	201602	201901	2024.02	2016	0.995093793	2014.089739	(9.93)
Electric	Other Production Plant (EO)	201504	201509	104.94	2015	0.991476231	104.0455156	(0.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201711	323.94	2016	0.995093793	322.3506854	(1.59)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201601	201711	70.63	2016	0.995093793	70.2834746 2	(0.35)
Electric	Hydro Production Plant (EH)	201606	201612	11114.55	2016	0.995093793	11060.01972	(54.53)
Electric	Electric/Common General Plant (EG)	201610	201707	1431.07	2016	0.995093793	1424.048875	(7.02)
Electric	Hydro Production Plant (EH)	201702	201907	112.37	2017	0.99985125	112.353285	(0.02)
Electric	Electric Transmission Plant (ET)	201605	201907	1565.03	2016	0.995093793	1557.351639	(7.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201907	0.36	2016	0.995093793	0.358233766	(0.00)
Electric	Electric/Common General Plant (EG)	201611	201702	-624279	2016	0.995093793	-621713.705	3,065.29
Electric	Electric/Common General Plant (EG)	201701	201911	23592.31	2017	0.99985125	23588.80065	(3.51)
Electric	Electric Transmission Plant (ET)	201704	202102	5590.03	2017	0.99985125	5589.198484	(0.83)
Electric	Electric/Common General Plant (EG)	201803	201811	114079.16	2018	0.99958649	114031.9871	(47.17)
Electric	Electric Transmission Plant (ET)	201706	201902	11078.45	2017	0.99985125	11076.80208	(1.65)
Electric	Electric Transmission Plant (ET)	201710	201902	12737.91	2017	0.99985125	12736.01524	(1.89)
Electric	Steam Production Plant (ES)	201809	201904	30.81	2018	0.99958649	30.79725975	(0.01)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201709	201903	77.21	2017	0.99985125	77.19851503	(0.01)
Electric	Hydro Production Plant (EH)	201906	202001	3536.45	2019	0.995472668	3520.439316	(16.01)
Electric	Electric Transmission Plant (ET)	201902	202006	-465557.55	2019	0.995472668	463449.8164	(2,107.73)
Electric	Electric Distribution Plant (ED)	201904	202001	63123.43	2019	0.995472668	62837.64927	(285.78)
Electric	Electric/Common General Plant (EG)	201908	202104	1150707.97	2019	0.995472668	1145498.333	(5,209.64)
Electric	Electric Distribution Plant (ED)	201911	201911	184666.97	2019	0.995472668	183830.9213	(836.05)
Electric	Electric Transmission Plant (ET)	202001	202008	32007 4.77	2020	1	32007 4.77	-
Electric	Other Production Plant (EO)	202002	202103	976.42	2020	1	976.42	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201107	25.48	2010	0.995315522	25.36065951	(0.12)
Electric	Electric/Common General Plant (EG)	201007	201309	5464.11	2010	0.995315522	5438.513499	(25.60)
Electric	Electric Distribution Plant (ED)	201008	201008	-225264.05	2010	0.995315522	-224208.8056	1,055.24
Electric	Electric Transmission Plant (ET)	201004	201312	2229.74	2010	0.995315522	2219.294833	(10.45)
Electric	Electric Transmission Plant (ET)	201104	201605	191111.38	2011	0.991511637	189491.1373	(1,622.22)
Electric	Hydro Production Plant (EH)	201012	201208	7227.67	2010	0.995315522	7193.812142	(33.86)
Electric	Electric Distribution Plant (ED)	201010	201406	3405.83	2010	0.995315522	3389.875466	(15.95)
Electric	Electric Distribution Plant (ED)	201010	201603	12.94	2010	0.995315522	12.87938286	(0.06)
Electric	Hydro Production Plant (EH)	201011	201804	3617.83	2010	0.995315522	3600.882356	(16.95)
Electric	Electric/Common General Plant (EG)	201102	201405	13411.08	2011	0.991511637	13297.2518	(113.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201203	1.88	2011	0.991511637	1.864041878	(0.02)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Other Production Plant (EO)	201107	201812	18739.96	2011	0.991511637	18580.88842	(159.07)
Electric	Nuclear Production Plant (EN)	201101	201212	623	2011	0.991511637	617.7117501	(5.29)
Electric	Electric/Common General Plant (EG)	201201	201204	113040	2012	0.966040593	109201.2286	(3,838.77)
Electric	Electric Distribution Plant (ED)	201201	201210	36676.1	2012	0.966040593	35430.60138	(1,245.50)
Electric	Nuclear Production Plant (EN)	201201	201506	2339.29	2012	0.966040593	2259.849098	(79.44)
Electric	Electric Transmission Plant (ET)	201208	201309	27850.44	2012	0.966040593	26904.65556	(945.78)
Electric	Hydro Production Plant (EH)	201105	201307	72.03	2011	0.991511637	71.41858324	(0.61)
Electric	Electric/Common General Plant (EG)	201112	202010	127.35	2011	0.991511637	126.269007	(1.08)
Electric	Electric Distribution Plant (ED)	201109	201204	32389.14	2011	0.991511637	32114.20923	(274.93)
Electric	Electric Distribution Plant (ED)	201109	201709	1435.91	2011	0.991511637	1423.721475	(12.19)
Electric	Electric Distribution Plant (ED)	201206	201606	430.36	2012	0.966040593	415.7452294	(14.61)
Electric	Electric Transmission Plant (ET)	201203	201401	2417.28	2012	0.966040593	2335.190603	(82.09)
Electric	Hydro Production Plant (EH)	201203	201803	1129.48	2012	0.966040593	1091.123528	(38.36)
Electric	Hydro Production Plant (EH)	201205	201804	7791.71	2012	0.966040593	7527.108145	(264.60)
Electric	Electric Distribution Plant (ED)	201210	202105	64.86	2012	0.966040593	62.65739283	(2.20)
Electric	Electric Distribution Plant (ED)	201302	201801	66.06	2013	0.986749124	65.18464711	(0.88)
Electric	Electric Distribution Plant (ED)	201207	201506	14939.94	2012	0.966040593	14432.58849	(507.35)
Electric	Nuclear Production Plant (EN)	201212	201303	22225.43	2012	0.966040593	21470.66757	(754.76)
Electric	Electric Transmission Plant (ET)	201306	201512	296936.01	2013	0.986749124	293001.3477	(3,934.66)
Electric	Electric Transmission Plant (ET)	201306	202009	5898.75	2013	0.986749124	5820.586393	(78.16)
Electric	Electric Distribution Plant (ED)	201307	201406	33563.92	2013	0.986749124	33119.16865	(444.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201409	0.91	2012	0.966040593	0.879096939	(0.03)
Electric	Electric Distribution Plant (ED)	201309	201812	6411.87	2013	0.986749124	6326.907104	(84.96)
Electric	Electric Transmission Plant (ET)	201402	201510	44806.96	2014	0.985405199	44153.01136	(653.95)
Electric	Electric Transmission Plant (ET)	201308	201808	6669.7	2013	0.986749124	6581.89703	(883.80)
Electric	Electric Distribution Plant (ED)	201308	202008	1515.68	2013	0.986749124	1495.595912	(20.08)
Electric	Electric Distribution Plant (ED)	201312	201709	3108.84	2013	0.986749124	3067.645146	(41.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201601	0.2	2013	0.986749124	0.197349825	(0.00)
Electric	Electric Distribution Plant (ED)	201403	201805	262.48	2014	0.985405199	258.6491568	(3.83)
Electric	Electric Distribution Plant (ED)	201405	201904	411.9	2014	0.985405199	405.8884017	(6.01)
Electric	Electric Distribution Plant (ED)	201405	202010	282.4	2014	0.985405199	278.2784283	(4.12)
Electric	Electric Distribution Plant (ED)	201410	201611	16203.78	2014	0.985405199	15967.28906	(236.49)
Electric	Electric Distribution Plant (ED)	201410	201712	3499.2	2014	0.985405199	3448.129874	(51.07)
Electric	Electric/Common General Plant (EG)	201407	201708	28152.51	2014	0.985405199	27741.62971	(410.88)
Electric	Electric Distribution Plant (ED)	201406	201811	673.32	2014	0.985405199	663.4930289	(9.83)
Electric	Electric/Common General Plant (EG)	201404	201507	40706.87	2014	0.985405199	40112.76135	(594.11)
Electric	Other Production Plant (EO)	201412	201412	21289.66	2014	0.985405199	20978.94166	(310.72)
Electric	Electric Distribution Plant (ED)	201412	201911	155.45	2014	0.985405199	153.1812383	(2.27)
Electric	Electric Transmission Plant (ET)	201503	201906	518.56	2015	0.991476231	514.1399141	(4.42)
Electric	Electric Distribution Plant (ED)	201509	201609	32159.63	2015	0.991476231	31885.50871	(274.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201611	5.57	2015	0.991476231	5.525520604	(0.05)
Electric	Electric/Common General Plant (EG)	201507	201804	19335.32	2015	0.991476231	19170.51019	(164.81)
Electric	Electric/Common General Plant (EG)	201504	201605	213123.51	2015	0.991476231	211306.8943	(1,816.62)
Electric	Steam Production Plant (ES)	201505	201607	21.55	2015	0.991476231	21.36631277	(0.18)
Electric	Electric Transmission Plant (ET)	201708	202004	25608.74	2017	0.99985125	25604.93071	(3.81)
Electric	Hydro Production Plant (EH)	201704	201802	96.05	2017	0.99985125	96.03517258	(0.01)
Electric	Hydro Production Plant (EH)	201802	202001	411.87	2018	0.99958649	411.6996876	(0.17)
Electric	Electric/Common General Plant (EG)	201807	202102	7153.44	2018	0.99958649	7150.48198	(2.96)
Electric	Other Production Plant (EO)	201805	201907	2675.95	2018	0.99958649	2674.840467	(1.11)
Electric	Hydro Production Plant (EH)	201806	201904	21132.63	2018	0.99958649	21123.89144	(8.74)
Electric	Electric/Common General Plant (EG)	201903	202104	391771.79	2019	0.995472668	389998.109	(1,773.68)
Electric	Steam Production Plant (ES)	201906	202004	441.11	2019	0.995472668	439.129485	(2.00)
Electric	Electric Transmission Plant (ET)	202010	202103	41160.76	2020	1	41160.76	-
Electric	Hydro Production Plant (EH)	201001	201709	7836.08	2010	0.995315522	7799.372059	(36.71)
Electric	Electric Distribution Plant (ED)	201006	202005	40.23	2010	0.995315522	40.04154347	(0.19)
Electric	Electric/Common General Plant (EG)	201001	201710	59426.78	2010	0.995315522	59148.39658	(278.38)
Electric	Electric Distribution Plant (ED)	201009	201509	-1750.61	2010	0.995315522	-1742.409307	8.20
Electric	Hydro Production Plant (EH)	201005	201112	30029.24	2010	0.995315522	29888.5687	(140.67)
Electric	Other Production Plant (EO)	201005	201310	5783.94	2010	0.995315522	5756.845263	(27.09)
Electric	Electric/Common General Plant (EG)	201008	201409	21812.72	2010	0.995315522	21710.5388	(102.18)
Electric	Electric Distribution Plant (ED)	201008	201305	5812.39	2010	0.995315522	5785.161989	(27.23)
Electric	Other Production Plant (EO)	201003	201008	6032.5	2010	0.995315522	6004.240889	(28.26)
Electric	Electric/Common General Plant (EG)	201006	201210	50429.21	2010	0.995315522	50192.9755	(236.23)
Electric	Nuclear Production Plant (EN)	201012	201208	8139.16	2010	0.995315522	8101.032287	(38.13)
Electric	Hydro Production Plant (EH)	201012	201301	14019.74	2010	0.995315522	13954.06484	(65.68)
Electric	Hydro Production Plant (EH)	201103	201205	7427.19	2011	0.991511637	7364.145318	(63.04)
Electric	Electric Distribution Plant (ED)	201107	201312	10397.27	2011	0.991511637	10232.61894	(164.65)
Electric	Electric Transmission Plant (ET)	201112	201702	3750.82	2011	0.991511637	3718.98168	(31.84)
Electric	Electric/Common General Plant (EG)	201106	201702	159.14	2011	0.991511637	157.789162	(1.35)
Electric	Electric/Common General Plant (EG)	201110	201901	9350.38	2011	0.991511637	9271.010584	(79.37)
Electric	Electric Transmission Plant (ET)	201208	201305	157242.16	2012	0.966040593	151902.3094	(5,339.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201207	29.21	2011	0.991511637	28.962054[illegible]	(0.25)
Electric	Electric Transmission Plant (ET)	201209	201803	253.87	2012	0.966040593	245.2487252	(8.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201509	0.1	2012	0.966040593	0.096604059	(0.00)
Electric	Electric/Common General Plant (EG)	201306	201409	165161.65	2013	0.986749124	162973.1134	(2,188.54)
Electric	Electric Transmission Plant (ET)	201306	201406	104600.67	2013	0.986749124	103214.6195	(1,386.05)
Electric	Electric/Common General Plant (EG)	201301	201404	20088.99	2013	0.986749124	19822.79328	(266.20)
Electric	Electric Transmission Plant (ET)	201307	201512	35396.26	2013	0.986749124	34927.22854	(469.03)
Electric	Electric Distribution Plant (ED)	201207	201605	4397.78	2012	0.966040593	4248.433997	(149.35)
Electric	Electric/Common General Plant (EG)	201308	201501	116191.61	2013	0.986749124	114651.9693	(1,539.64)
Electric	Hydro Production Plant (EH)	201308	201405	10850.15	2013	0.986749124	10706.376	(143.77)
Electric	Electric Distribution Plant (ED)	201212	201901	5.22	2012	0.966040593	5.042731803	(0.18)
Electric	Electric/Common General Plant (EG)	201402	201510	793.3	2014	0.985405199	781.7219447	(11.58)
Electric	Electric Distribution Plant (ED)	201306	201811	129.38	2013	0.986749124	127.6656016	(1.71)
Electric	Electric Transmission Plant (ET)	201405	201701	1812.38	2014	0.985405199	1785.928675	(26.45)
Electric	Electric Transmission Plant (ET)	201310	201408	7101.89	2013	0.986749124	7007.783734	(94.11)
Electric	Electric/Common General Plant (EG)	201310	201311	31446.18	2013	0.986749124	31029.49056	(416.69)
Electric	Hydro Production Plant (EH)	201406	202011	5807.29	2014	0.985405199	5722.533761	(84.76)
Electric	Electric Transmission Plant (ET)	201310	201608	499.63	2013	0.986749124	493.0094647	(6.62)
Electric	Electric Transmission Plant (ET)	201409	201707	1315.75	2014	0.985405199	1296.546891	(19.20)
Electric	Electric/Common General Plant (EG)	201412	201603	7447.34	2014	0.985405199	7338.647558	(108.69)
Electric	Electric Distribution Plant (ED)	201412	201904	458.12	2014	0.985405199	451.43383	(6.69)
Electric	Electric/Common General Plant (EG)	201408	201608	87651.63	2014	0.985405199	86372.37194	(1,279.26)
Electric	Electric Transmission Plant (ET)	201505	201602	12696.94	2015	0.991476231	12588.71421	(108.23)
Electric	Electric Distribution Plant (ED)	201510	201610	96184.61	2015	0.991476231	95364.75456	(819.86)
Electric	Electric/Common General Plant (EG)	201511	201709	12965.16	2015	0.991476231	12854.64797	(110.51)
Electric	Other Production Plant (EO)	201505	201707	78.41	2015	0.991476231	77.74165124	(0.67)
Electric	Electric Transmission Plant (ET)	201508	201607	123977.07	2015	0.991476231	122920.318	(1,056.75)
Electric	Hydro Production Plant (EH)	201512	201609	12992.68	2015	0.991476231	12881.93339	(110.75)
Electric	Electric Distribution Plant (ED)	201512	202007	3191.62	2015	0.991476231	3164.413367	(27.20)
Electric	Electric/Common General Plant (EG)	201605	201910	1390.43	2016	0.995093793	1383.608263	(6.82)
Electric	Electric Distribution Plant (ED)	201701	202012	55706.25	2017	0.99985125	55697.96371	(8.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201711	-281.96	2017	0.99985125	-281.918058[illegible]	(0.04)
Electric	Other Production Plant (EO)	201711	201803	615.42	2017	0.99985125	615.3284564	(0.09)
Electric	Hydro Production Plant (EH)	201809	201809	10925.68	2018	0.99958649	10921.16212	(4.52)
Electric	Electric/Common General Plant (EG)	201807	202001	184439.17	2018	0.99958649	184362.9025	(76.27)
Electric	Hydro Production Plant (EH)	201805	201808	470.96	2018	0.99958649	470.7652533	(0.19)
Electric	Electric Transmission Plant (ET)	201806	201906	46725.48	2018	0.99958649	46706.15854	(19.32)
Water	Water Plant (WR)	201806		5428.9	2018	0.99958649	5426.650095	(2.24)
Electric	Electric Distribution Plant (ED)	201907	202101	35262.94	2019	0.995472668	35103.29296	(159.65)
Electric	Electric/Common General Plant (EG)	202010	202102	139597.33	2020	1	139597.33	-
Electric	Electric Distribution Plant (ED)	202005		890562.22	2020	1	890562.22	-
Electric	Hydro Production Plant (EH)	201001	201109	1572.53	2010	0.995315522	1565.163518	(7.37)
Electric	Hydro Production Plant (EH)	201007	201207	18417.03	2010	0.995315522	18330.75584	(86.27)
Electric	Electric Transmission Plant (ET)	201007	201011	61395.51	2010	0.995315522	61107.80411	(287.61)
Electric	Hydro Production Plant (EH)	201002	201110	907.3	2010	0.995315522	903.0497735	(4.25)
Electric	Electric Distribution Plant (ED)	201008	201304	4688.44	2010	0.995315522	4666.477108	(21.96)
Electric	Electric Transmission Plant (ET)	201101	201107	10083.49	2011	0.991511637	9997.837658	(855.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201505	0.13	2010	0.995315522	0.129391018	(0.00)
Electric	Electric Transmission Plant (ET)	201006	201603	3457.06	2010	0.995315522	3440.86548	(16.19)
Electric	Electric Transmission Plant (ET)	201011	201210	3582.72	2010	0.995315522	3565.936828	(16.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201107	-542.74	2011	0.991511637	-538.1330261	4.61
Electric	Electric Transmission Plant (ET)	201107	201803	27.69	2011	0.991511637	27.45495724	(0.24)
Electric	Electric Distribution Plant (ED)	201106	201206	1417440.18	2011	0.991511637	1405137.038	(1,203.14)
Electric	Nuclear Production Plant (EN)	201112	201112	494964.19	2011	0.991511637	490762.7545	(4,201.44)
Electric	Electric Transmission Plant (ET)	201201	201812	9689.22	2012	0.966040593	9360.17983	(329.04)
Electric	Electric Transmission Plant (ET)	201103	201709	2,248	2011	0.991511637	2228.610792	(19.08)
Electric	Electric Transmission Plant (ET)	201109	202004	3244.27	2011	0.991511637	3216.73146	(27.54)
Electric	Electric Transmission Plant (ET)	201204	201404	174475.21	2012	0.966040593	168550.1352	(5,925.07)
Electric	Electric Transmission Plant (ET)	201211	201505	4854.8	2012	0.966040593	4686.537928	(168.26)
Electric	Electric/Common General Plant (EG)	201205	202001	1049.52	2012	0.966040593	1013.878923	(35.64)
Electric	Nuclear Production Plant (EN)	201205	201211	25448.02	2012	0.966040593	24583.82032	(864.20)
Electric	Electric/Common General Plant (EG)	201210	201901	10989.25	2012	0.966040593	10616.06158	(373.19)
Electric	Electric Transmission Plant (ET)	201208	201605	8170.47	2012	0.966040593	7893.00568	(277.46)
Electric	Electric/Common General Plant (EG)	201308	201309	95090.34	2013	0.986749124	93830.30967	(1,260.03)
Electric	Electric Distribution Plant (ED)	201305	201905	5405.66	2013	0.986749124	5334.030268	(71.63)
Electric	Electric Distribution Plant (ED)	201402	201612	4690.46	2014	0.985405199	4622.003672	(68.46)
Electric	Electric/Common General Plant (EG)	201402	201502	28156.15	2014	0.985405199	27745.21661	(410.93)
Electric	Electric/Common General Plant (EG)	201306	201911	7342.93	2013	0.986749124	7245.639743	(97.30)
Electric	Electric/Common General Plant (EG)	201402	201911	315.68	2014	0.985405199	311.0727134	(4.61)
Electric	Electric Transmission Plant (ET)	201312	201705	1402.38	2013	0.986749124	1383.797236	(18.58)
Electric	Hydro Production Plant (EH)	201403	201605	28.03	2014	0.985405199	27.62090774	(0.41)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201501	-163.58	2014	0.985405199	-161.1925825	2.39
Electric	Electric Distribution Plant (ED)	201407	201808	11337.58	2014	0.985405199	11172.11028	(165.47)
Electric	Electric Transmission Plant (ET)	201407	202006	8221.27	2014	0.985405199	8101.282204	(119.99)
Electric	Electric Distribution Plant (ED)	201406	201912	34.14	2014	0.985405199	33.64173351	(0.50)
Electric	Electric Transmission Plant (ET)	201412	201607	61690.88	2014	0.985405199	60790.51391	(900.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201505	7.62	2014	0.985405199	7.50876762	(0.11)
Electric	Steam Production Plant (ES)	201401	201504	32.41	2014	0.985405199	31.93698251	(0.47)
Electric	Electric Distribution Plant (ED)	201506	201808	21120.72	2015	0.991476231	20940.69185	(180.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201804	0.44	2015	0.991476231	0.436249541	(0.00)
Electric	Electric Transmission Plant (ET)	201602	201804	9544.65	2016	0.995093793	9497.821974	(46.83)
Electric	Electric/Common General Plant (EG)	201601	201808	6339.29	2016	0.995093793	6308.188133	(31.10)
Electric	Electric Transmission Plant (ET)	201601	201707	9255.69	2016	0.995093793	9210.279671	(45.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201806	0.99	2015	0.991476231	0.981561468	(0.01)
Electric	Other Production Plant (EO)	201608	201610	16520.74	2016	0.995093793	16439.68583	(81.05)
Electric	Electric/Common General Plant (EG)	201605	201906	4054.09	2016	0.995093793	4034.199796	(19.89)
Electric	Hydro Production Plant (EH)	201606	201805	87.32	2016	0.995093793	86.89159003	(0.43)
Electric	Electric Distribution Plant (ED)	201703	201704	172171.79	2017	0.99985125	172146.1795	(25.61)
Electric	Electric/Common General Plant (EG)	201703	201703	-656311.51	2017	0.99985125	-656213.8838	97.63
Electric	Electric Distribution Plant (ED)	201703	202008	7617.29	2017	0.99985125	7616.15893	(1.13)
Electric	Electric Transmission Plant (ET)	201708	201906	17904.78	2017	0.99985125	17902.11667	(2.66)
Electric	Electric/Common General Plant (EG)	201706	202003	4443.09	2017	0.99985125	4442.429091	(0.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201809	2.15	2017	0.99985125	2.149680188	(0.00)
Electric	Electric/Common General Plant (EG)	201712	201805	37159.63	2017	0.99985125	37154.10251	(5.53)
Electric	Electric/Common General Plant (EG)	201712	201903	19426.78	2017	0.99985125	19423.89027	(2.89)
Electric	Electric Distribution Plant (ED)	201802	201811	113776.47	2018	0.99958649	113729.4223	(47.05)
Electric	Electric Transmission Plant (ET)	201809	201906	70472.73	2018	0.99958649	70443.58881	(29.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	202004	814.63	2018	0.99958649	814.2931422	(0.34)
Electric	Electric Transmission Plant (ET)	201807	202002	56417.65	2018	0.99958649	56394.32073	(23.33)
Electric	Electric/Common General Plant (EG)	201807	201906	75842.09	2018	0.99958649	75810.72852	(31.36)
Electric	Electric Transmission Plant (ET)	201811	202009	43529.49	2018	0.99958649	43511.49011	(18.00)
Electric	Electric/Common General Plant (EG)	201812	202004	653076.92	2018	0.99958649	652806.8661	(270.05)
Electric	Electric Transmission Plant (ET)	201905	202011	36868.98	2019	0.995472668	36702.06188	(166.92)
Electric	Other Production Plant (EO)	201901	202103	1074.24	2019	0.995472668	1069.376559	(4.86)
Electric	Electric/Common General Plant (EG)	201912	202002	152382.84	2019	0.995472668	151783.4989	(599.34)
Electric	Electric Transmission Plant (ET)	202001	202103	19679.65	2020	1	19679.65	-
Electric	Hydro Production Plant (EH)	202009	202104	894.11	2020	1	894.11	-
Electric	Other Production Plant (EO)	201001	201812	23682.25	2010	0.995315522	23491.950462	(11.06)
Electric	Electric Distribution Plant (ED)	201009	201506	410.18	2010	0.995315522	408.258521	(1.92)
Water	Water Plant (WR)	201004	201508	0.57	2010	0.995315522	0.567329848	(0.00)
Electric	Electric Distribution Plant (ED)	201004	201204	6263.45	2010	0.995315522	6234.109009	(29.34)
Electric	Electric Distribution Plant (ED)	201101	201503	554.83	2011	0.991511637	550.1204018	(4.71)
Electric	Nuclear Production Plant (EN)	201101	201508	26042.67	2011	0.991511637	25821.61037	(221.06)
Electric	Electric/Common General Plant (EG)	201005	201707	153.31	2010	0.995315522	152.5918227	(0.72)
Electric	Electric Transmission Plant (ET)	201012	201202	16595.95	2010	0.995315522	16518.20664	(77.74)
Electric	Electric Transmission Plant (ET)	201108	201911	1487.06	2011	0.991511637	1474.437295	(12.62)
Electric	Hydro Production Plant (EH)	201011	201507	479.38	2010	0.995315522	477.134551	(2.25)
Electric	Hydro Production Plant (EH)	201107	201612	92.08	2011	0.991511637	91.29839157	(0.78)
Electric	Nuclear Production Plant (EN)	201112	201205	36404.66	2011	0.991511637	36095.64424	(309.02)
Electric	Electric Transmission Plant (ET)	201111	202211	36263.83	2011	0.991511637	35956.00946	(307.82)
Electric	Electric Distribution Plant (ED)	201111	201601	2050.86	2011	0.991511637	2033.451557	(17.41)
Electric	Electric/Common General Plant (EG)	201112	201405	44031.89	2011	0.991511637	43658.13135	(373.76)
Electric	Electric Distribution Plant (ED)	201201	201910	6.4	2012	0.966040593	6.182659792	(0.22)
Electric	Electric Distribution Plant (ED)	201112	202010	5.91	2011	0.991511637	5.859833777	(0.05)
Electric	Hydro Production Plant (EH)	201108	201409	338.8	2011	0.991511637	335.9241427	(2.88)
Electric	Electric Distribution Plant (ED)	201108	201205	51301.6	2011	0.991511637	50866.13341	(435.47)
Electric	Electric Transmission Plant (ET)	201202	201807	6.7	2012	0.966040593	6.47247197	(0.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201212	69.07	2012	0.966040593	66.72442372	(2.35)
Electric	Electric/Common General Plant (EG)	201203	201312	342961.53	2012	0.966040593	331134.7997	(11,646.77)
Electric	Electric Transmission Plant (ET)	201205	201408	2139.16	2012	0.966040593	2066.515394	(72.64)
Electric	Other Production Plant (EO)	201211	201212	11204.13	2012	0.966040593	10823.64438	(380.49)
Electric	Electric Distribution Plant (ED)	201210	201811	17.19	2012	0.966040593	16.606233779	(0.58)
Electric	Electric Transmission Plant (ET)	201209	201807	11.61	2012	0.966040593	11.21573128	(0.39)
Electric	Electric/Common General Plant (EG)	201204	201804	7246.3	2012	0.966040593	7000.219946	(246.08)
Electric	Electric Distribution Plant (ED)	201306	202007	1867.27	2013	0.986749124	1842.527036	(24.74)
Electric	Electric/Common General Plant (EG)	201205	201702	634.69	2012	0.966040593	613.1363037	(21.55)
Electric	Hydro Production Plant (EH)	201205	201707	975.06	2012	0.966040593	941.9475401	(33.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201505	5.15	2013	0.986749124	5.081757987	(0.07)
Electric	Electric Distribution Plant (ED)	201308	201811	288.51	2013	0.986749124	284.686897	(3.82)
Electric	Hydro Production Plant (EH)	201211	201804	9922.17	2012	0.966040593	9585.219986	(336.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201510	13.41	2013	0.986749124	13.232305575	(0.18)
Electric	Electric/Common General Plant (EG)	201309	202102	-465.83	2013	0.986749124	-459.6573443	6.17
Electric	Electric Transmission Plant (ET)	201402	202008	77.56	2014	0.985405199	76.42802727	(1.13)
Electric	Hydro Production Plant (EH)	201402	201801	5784.13	2014	0.985405199	5699.711776	(84.42)
Electric	Electric Transmission Plant (ET)	201307	201807	114.23	2013	0.986749124	112.716352 4	(1.51)
Electric	Hydro Production Plant (EH)	201308	201803	1006.66	2013	0.986749124	993.3208729	(13.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201505	29928.27	2013	0.986749124	29584.6977	(343.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201607	4.53	2013	0.986749124	4.46997353	(0.06)
Electric	Electric Distribution Plant (ED)	201409	201503	94847.53	2014	0.985405199	93463.24922	(1,384.28)
Electric	Electric/Common General Plant (EG)	201405	201807	1443.38	2014	0.985405199	1422.314157	(21.07)
Electric	Steam Production Plant (ES)	201405	201410	58.19	2014	0.985405199	57.34072856	(0.85)
Electric	Electric/Common General Plant (EG)	201410	202102	9522.19	2014	0.985405199	9383.215536	(138.97)
Electric	Electric Distribution Plant (ED)	201310	201404	129286.76	2013	0.986749124	127573.5971	(1,713.16)
Electric	Electric Distribution Plant (ED)	201310	201605	8118.6	2013	0.986749124	8011.021436	(107.58)
Electric	Electric Transmission Plant (ET)	201407	201901	18612.23	2014	0.985405199	18340.58822	(271.64)
Electric	Electric/Common General Plant (EG)	201407	201810	30.36	2014	0.985405199	29.91690186	(0.44)
Electric	Electric Distribution Plant (ED)	201401	201409	-45895.08	2014	0.985405199	45225.25046	(669.83)
Water	Water Plant (WR)	201401	201403	-724.22	2014	0.985405199	-713.6501536	10.57
Electric	Electric Distribution Plant (ED)	201401	201812	20118.73	2014	0.985405199	19825.10115	(293.63)
Electric	Other Production Plant (EO)	201404	201812	33716.73	2014	0.985405199	33224.64105	(492.09)
Electric	Electric/Common General Plant (EG)	201412	201607	294224.16	2014	0.985405199	289930.0171	(4,294.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201410	9.26	2014	0.985405199	9.124852147	(0.14)
Electric	Electric Transmission Plant (ET)	201510	201712	148619.27	2015	0.991476231	147352.4736	(1,266.80)
Electric	Hydro Production Plant (EH)	201603	201604	4777.22	2016	0.995093793	4753.781971	(23.44)
Electric	Electric Transmission Plant (ET)	201504	201711	3044.81	2015	0.991476231	3018.856742	(25.95)
Electric	Hydro Production Plant (EH)	201511	201912	7.33	2015	0.991476231	7.267520 77	(0.06)
Electric	Steam Production Plant (ES)	201705	201803	59.69	2017	0.99985125	59.68112113	(0.01)
Electric	Other Production Plant (EO)	201703	201704	404.67	2017	0.99985125	404.6098054	(0.06)
Electric	Electric Distribution Plant (ED)	201707	202004	4958.85	2017	0.99985125	4958.112372	(0.74)
Electric	Electric/Common General Plant (EG)	201803	201810	4327.19	2018	0.99958649	4325.400663	(1.79)
Electric	Electric/Common General Plant (EG)	201711	202001	85559.18	2017	0.99985125	85546.45309	(12.73)
Electric	Electric Transmission Plant (ET)	201710	201906	23794.8	2017	0.99985125	23791.26053	(3.54)
Electric	Electric Transmission Plant (ET)	201710	202103	502.51	2017	0.99985125	502.4352517	(0.07)
Electric	Hydro Production Plant (EH)	201801		17024.67	2018	0.99958649	17017.63013	(7.04)
Electric	Electric Transmission Plant (ET)	201806	202002	43781.26	2018	0.99958649	43763.156	(18.10)
Electric	Electric Distribution Plant (ED)	201905	202101	23163.19	2019	0.995472668	23058.32255	(104.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	202007	2845.68	2019	0.995472668	2830.805716	(12.87)
Electric	Hydro Production Plant (EH)	201905	202002	4948.81	2019	0.995472668	4926.405094	(22.40)
Electric	Electric Distribution Plant (ED)	202004	202103	56410.6	2020	1	56410.6	-
Electric	Electric Transmission Plant (ET)	202002	202101	245602.25	2020	1	245602.25	-
Electric	Electric Transmission Plant (ET)	202006	202102	125573.41	2020	1	125573.41	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202003	202007	22.57	2020	1	22.57	-
Electric	Electric Distribution Plant (ED)	201001	201602	1.94	2010	0.995315522	1.930912113	(0.01)
Electric	Electric/Common General Plant (EG)	201007	201303	1843.7	2010	0.995315522	1835.063229	(8.64)
Electric	Electric/Common General Plant (EG)	201004	201302	3446.77	2010	0.995315522	3430.623683	(16.15)
Electric	Electric Transmission Plant (ET)	201010	201612	12262.4	2010	0.995315522	12204.95706	(57.44)
Electric	Electric Transmission Plant (ET)	201105	201108	117640.16	2011	0.991511637	116641.5877	(998.57)
Electric	Hydro Production Plant (EH)	201105	201507	1142.89	2011	0.991511637	1133.188735	(9.70)
Electric	Electric/Common General Plant (EG)	201107	201702	186.74	2011	0.991511637	185.148832	(1.59)
Electric	Electric Distribution Plant (ED)	201106	201604	1045.63	2011	0.991511637	1036.754313	(8.88)
Electric	Electric Distribution Plant (ED)	201107	201911	19.4	2011	0.991511637	19.23532576	(0.16)
Electric	Hydro Production Plant (EH)	201101	201411	859.69	2011	0.991511637	852.3926395	(7.30)
Electric	Hydro Production Plant (EH)	201105	201306	161.43	2011	0.991511637	160.0597236	(1.37)
Electric	Other Production Plant (EO)	201111	201306	117356.63	2011	0.991511637	116360.4644	(996.17)
Electric	Electric/Common General Plant (EG)	201205	201210	353450.73	2012	0.966040593	341447.7526	(12,002.98)
Electric	Electric/Common General Plant (EG)	201109	201507	813.11	2011	0.991511637	806.2080274	(6.90)
Electric	Electric/Common General Plant (EG)	201109	201904	889.95	2011	0.991511637	882.3957817	(7.55)
Electric	Electric Distribution Plant (ED)	201203	201203	-266489	2012	0.966040593	-257439.1915	9,049.81
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201206	5.23	2011	0.991511637	5.185605863	(0.04)
Electric	Electric Transmission Plant (ET)	201211	201511	329.48	2012	0.966040593	318.2910544	(11.19)
Electric	Electric Distribution Plant (ED)	201209	201407	1382.67	2012	0.966040593	1336.005158	(469.65)
Electric	Electric Transmission Plant (ET)	201302	201908	306.37	2013	0.986749124	302.310329	(4.06)
Electric	Other Production Plant (EO)	201302	201312	140.5	2013	0.986749124	138.638259	(1.86)
Electric	Nuclear Production Plant (EN)	201303	201304	1378.07	2013	0.986749124	1359.869365	(18.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201602	5.3	2013	0.986749124	5.229770356	(0.07)
Electric	Electric/Common General Plant (EG)	201304	201511	19	2013	0.986749124	18.74823335	(0.25)
Electric	Steam Production Plant (ES)	201303	201504	27.59	2013	0.986749124	27.22440832	(0.37)
Electric	Electric Transmission Plant (ET)	201207	201406	27343.79	2012	0.966040593	26415.21109	(928.58)
Electric	Electric Distribution Plant (ED)	201207	201904	7.38	2012	0.966040593	7.129379573	(0.25)
Electric	Electric Distribution Plant (ED)	201311	201905	6068.73	2013	0.986749124	5988.314009	(80.42)
Electric	Electric Distribution Plant (ED)	201309	201902	8872.8	2013	0.986749124	8755.227625	(117.57)
Electric	Hydro Production Plant (EH)	201410	201412	13634.49	2014	0.985405199	11976.0173	(1,658.47)
Electric	Electric Transmission Plant (ET)	201407	201505	19327.94	2014	0.985405199	19045.85257	(282.09)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201407	201408	20952.19	2014	0.985405199	20646.39697	(305.79)
Electric	Electric/Common General Plant (EG)	201406	202009	4955.26	2014	0.985405199	4882.938969	(72.32)
Electric	Electric/Common General Plant (EG)	201406	201812	1346.16	2014	0.985405199	1326.513063	(19.65)
Electric	Electric Distribution Plant (ED)	201401	201602	831.85	2014	0.985405199	819.7093152	(12.14)
Electric	Electric Transmission Plant (ET)	201404	201905	3198.6	2014	0.985405199	3151.917071	(46.68)
Electric	Electric Distribution Plant (ED)	201404	201704	372.9	2014	0.985405199	367.4575989	(5.44)
Electric	Electric Distribution Plant (ED)	201409	201507	56224.52	2014	0.985405199	55403.93435	(820.59)
Electric	Electric Transmission Plant (ET)	201501	201804	1201.81	2015	0.991476231	1191.566049	(10.24)
Electric	Electric Transmission Plant (ET)	201408	201710	12371.83	2014	0.985405199	12191.26561	(180.56)
Electric	Electric/Common General Plant (EG)	201503	202009	5671.76	2015	0.991476231	5623.415225	(48.34)
Electric	Electric Transmission Plant (ET)	201504	201601	87694.59	2015	0.991476231	86947.10153	(747.49)
Electric	Electric Transmission Plant (ET)	201504	201509	21402.47	2015	0.991476231	21220.04028	(182.43)
Electric	Electric/Common General Plant (EG)	201508	201607	269212.78	2015	0.991476231	266918.0723	(2,294.71)
Electric	Electric/Common General Plant (EG)	201510	201907	1380.47	2015	0.991476231	1368.703192	(11.77)
Electric	Electric/Common General Plant (EG)	201604	201610	187437.53	2016	0.995093793	186517.9227	(919.61)
Electric	Electric/Common General Plant (EG)	201607	201703	117701.22	2016	0.995093793	117123.7535	(577.47)
Electric	Electric Transmission Plant (ET)	201607	202008	88056	2016	0.995093793	87623.97906	(432.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201701	98.4	2016	0.995093793	97.9172926	(0.48)
Electric	Electric Distribution Plant (ED)	201610	201904	11234.1	2016	0.995093793	11178.98318	(55.12)
Electric	Electric/Common General Plant (EG)	201702	201711	36311.11	2017	0.99985125	36305.70873	(5.40)
Electric	Electric Distribution Plant (ED)	201701	201802	16009.06	2017	0.99985125	16006.67866	(2.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201906	0.12	2015	0.991476231	0.118977148	(0.00)
Electric	Hydro Production Plant (EH)	201704	201808	481.12	2017	0.99985125	481.0484335	(0.07)
Electric	Electric Distribution Plant (ED)	201708	202007	19002.55	2017	0.99985125	18999.72337	(2.83)
Electric	Electric Transmission Plant (ET)	201706	202002	15091.42	2017	0.99985125	15089.17515	(2.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201806	23	2017	0.99985125	22.99557875	(0.00)
Electric	Hydro Production Plant (EH)	201803	201904	14489.76	2018	0.99958649	14483.76834	(5.99)
Electric	Electric Distribution Plant (ED)	201711	202103	1870.74	2017	0.99985125	1870.461728	(0.28)
Electric	Electric Transmission Plant (ET)	201712	202009	17391.87	2017	0.99985125	17389.28296	(2.59)
Water	Water Plant (WR)	201712	201807	-71143.41	2017	0.99985125	-71132.82743	10.58
Electric	Electric/Common General Plant (EG)	201804	202005	36554.83	2018	0.99958649	36539.71421	(15.12)
Electric	Electric Transmission Plant (ET)	201802	202011	21538.61	2018	0.99958649	21529.70357	(8.91)
Electric	Electric/Common General Plant (EG)	201802	201907	34763.05	2018	0.99958649	34748.67513	(14.37)
Electric	Electric/Common General Plant (EG)	201801	201807	144921.18	2018	0.99958649	144861.2536	(59.93)
Electric	Electric Distribution Plant (ED)	201708	201912	24820.63	2017	0.99985125	24816.93794	(3.69)
Electric	Electric Distribution Plant (ED)	201806	202009	11873.55	2018	0.99958649	11868.64017	(4.91)
Electric	Hydro Production Plant (EH)	201709	202011	10239.54	2017	0.99985125	10238.01687	(1.52)
Electric	Electric/Common General Plant (EG)	201906	201910	96838.74	2019	0.995472668	96400.31886	(438.42)
Electric	Electric Distribution Plant (ED)	201901	202106	8776.16	2019	0.995472668	8736.427409	(39.73)
Electric	Electric Transmission Plant (ET)	201811	201903	145934.97	2018	0.99958649	145874.6244	(60.35)
Water	Water Plant (WR)	201906	201909	36	2019	0.995472668	36.06597476	(0.16)
Electric	Electric Transmission Plant (ET)	201908	202004	154194.46	2019	0.995472668	153496.3705	(698.09)
Electric	Electric Transmission Plant (ET)	201912	202002	173626.31	2019	0.995472668	172840.246	(786.06)
Electric	Electric Distribution Plant (ED)	202001	202005	152567.95	2020	1	152567.95	-
Electric	Steam Production Plant (ES)	201908	202004	307.14	2019	0.995472668	305.7494752	(1.39)
Electric	Electric/Common General Plant (EG)	202002	202002	-363582.36	2020	1	363582.36	-
Electric	Electric Transmission Plant (ET)	201004		216969.29	2010	0.995315522	215952.9022	(1,016.39)
Electric	Electric Transmission Plant (ET)	201003	201009	75154.23	2010	0.995315522	74802.17169	(352.06)
Electric	Electric Transmission Plant (ET)	201005	201010	62620.29	2010	0.995315522	62326.94666	(293.34)
Electric	Electric Distribution Plant (ED)	201009	201405	6108.03	2010	0.995315522	6079.41707	(28.61)
Electric	Electric Distribution Plant (ED)	201004	201105	20068.7	2010	0.995315522	19974.68862	(94.01)
Electric	Electric Distribution Plant (ED)	201007	201606	0.85	2010	0.995315522	0.846018194	(0.00)
Electric	Electric Distribution Plant (ED)	201008	201201	10723.22	2010	0.995315522	10672.98732	(50.23)
Electric	Electric Transmission Plant (ET)	201008	202012	793.75	2010	0.995315522	790.0316959	(3.72)
Electric	Electric Transmission Plant (ET)	201008	202007	3383.9	2010	0.995315522	3368.048196	(15.85)
Electric	Electric/Common General Plant (EG)	201102	201107	39880.62	2011	0.991511637	39542.09883	(338.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201504	-15.48	2010	0.995315522	-15.40748429	0.07
Electric	Electric Transmission Plant (ET)	201106	201206	170125.58	2011	0.991511637	168681.4924	(1,444.09)
Electric	Other Production Plant (EO)	201102	201306	69173.2	2011	0.991511637	68586.03279	(587.17)
Electric	Electric Transmission Plant (ET)	201107	201810	6137.36	2011	0.991511637	6085.263863	(52.10)
Electric	Hydro Production Plant (EH)	201010	201305	2112.91	2010	0.995315522	2103.012122	(9.90)
Electric	Electric Transmission Plant (ET)	201110	201705	1355.62	2011	0.991511637	1344.113006	(11.51)
Electric	Electric Distribution Plant (ED)	201110	201403	18091.77	2011	0.991511637	17938.2005	(153.57)
Electric	Electric Transmission Plant (ET)	201012	201408	841.97	2010	0.995315522	838.025810 4	(3.94)
Electric	Electric Distribution Plant (ED)	201208		12246.56	2012	0.966040593	11830.67408	(415.89)
Electric	Electric Distribution Plant (ED)	201208	201509	2895.28	2012	0.966040593	2796.958007	(98.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201311	26.63	2012	0.966040593	25.72566098	(0.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201602	3.29	2011	0.991511637	3.262073287	(0.03)
Electric	Electric Transmission Plant (ET)	201202	201503	5123.24	2012	0.966040593	4949.257805	(173.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201305	1.62	2012	0.966040593	1.564985376	(0.06)
Electric	Hydro Production Plant (EH)	201209	201803	1019.73	2012	0.966040593	985.1005734	(34.63)
Electric	Electric/Common General Plant (EG)	201302	201312	384462.4	2013	0.986749124	381341.4345	(5,120.97)
Electric	Electric/Common General Plant (EG)	201209	201403	9402.12	2012	0.966040593	9082.829576	(319.29)
Electric	Hydro Production Plant (EH)	201303	201402	6799.52	2013	0.986749124	6709.420402	(90.10)
Electric	Electric Transmission Plant (ET)	201303	202009	5937.14	2013	0.986749124	5858.467692	(78.67)
Electric	Electric/Common General Plant (EG)	201204	201710	2464.25	2012	0.966040593	2380.56553	(83.68)
Electric	Electric Transmission Plant (ET)	201301	201503	6896.32	2013	0.986749124	6804.937717	(91.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201602	2.53	2013	0.986749124	2.496475283	(0.03)
Electric	Electric Transmission Plant (ET)	201306	201604	21480.1	2013	0.986749124	21195.46985	(284.63)
Gas	Gas Production Plant (GP)	201212		2803.86	2012	0.966040593	2708.642576	(95.22)
Electric	Electric Transmission Plant (ET)	201305	201512	33008.16	2013	0.986749124	32570.77295	(437.39)
Electric	Electric Transmission Plant (ET)	201405	201912	55893.98	2014	0.985405199	55078.21851	(815.76)
Electric	Electric Distribution Plant (ED)	201410	201612	9134.57	2014	0.985405199	9001.252773	(133.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201612	2.05	2013	0.986749124	2.022835704	(0.03)
Electric	Electric Distribution Plant (ED)	201409	202012	2170.1	2014	0.985405199	2138.427823	(31.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201708	1.66	2014	0.985405199	1.635772631	(0.02)
Electric	Electric Distribution Plant (ED)	201501	201704	3469.73	2015	0.991476231	3440.154821	(29.58)
Electric	Electric/Common General Plant (EG)	201503	201709	6579.55	2015	0.991476231	6523.467431	(56.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201608	8.86	2015	0.991476231	8.784479403	(0.08)
Electric	Electric/Common General Plant (EG)	201512	201610	107280.56	2015	0.991476231	106366.1252	(914.43)
Electric	Electric Transmission Plant (ET)	201512	202104	81.36	2015	0.991476231	80.66650612	(0.69)
Electric	Hydro Production Plant (EH)	201509	201609	8107.56	2015	0.991476231	8038.453028	(69.11)
Electric	Electric Transmission Plant (ET)	201608	201904	4117.67	2016	0.995093793	4097.46786	(20.20)
Electric	Electric/Common General Plant (EG)	201605	201606	251136.66	2016	0.995093793	249904.5316	(1,232.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201804	10.89	2016	0.995093793	10.83657141	(0.05)
Electric	Electric/Common General Plant (EG)	201706	202010	4400.38	2017	0.99985125	4399.725444	(0.65)
Electric	Electric Transmission Plant (ET)	201710	202005	45128.23	2017	0.99985125	45121.51719	(6.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201907	79.89	2017	0.99985125	79.87811638	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201907	402.04	2017	0.99985125	401.9801966	(0.06)
Electric	Electric Distribution Plant (ED)	201808	202005	25564.91	2018	0.99958649	25554.33865	(10.57)
Electric	Hydro Production Plant (EH)	201807	202005	1.6	2018	0.99958649	1.599338384	(0.00)
Electric	Electric Distribution Plant (ED)	201902	201908	100669.47	2019	0.995472668	100213.7059	(455.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201908	4.75	2018	0.99958649	4.748035827	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	202007	3666.28	2019	0.995472668	3649.681533	(16.60)
Electric	Other Production Plant (EO)	201905		4566.45	2019	0.995472668	4545.776164	(20.67)
Electric	Electric Distribution Plant (ED)	202005	202010	141617.4	2020	1	141617.4	- -
Electric	Electric Transmission Plant (ET)	201003	201008	52617.76	2010	0.995315522	52371.27328	(246.49)
Electric	Electric Distribution Plant (ED)	201002	201110	18975.75	2010	0.995315522	18886.85852	(88.89)
Electric	Electric Distribution Plant (ED)	201006	201107	16952.21	2010	0.995315522	16872.79775	(79.41)
Electric	Hydro Production Plant (EH)	201003	202103	325.39	2010	0.995315522	323.8657178	(1.52)
Electric	Electric Transmission Plant (ET)	201004	201112	21053.72	2010	0.995315522	20955.09432	(98.63)
Electric	Electric Transmission Plant (ET)	201011	201106	362618.15	2010	0.995315522	360919.4734	(1,698.68)
Electric	Hydro Production Plant (EH)	201002	201802	10295.97	2010	0.995315522	10247.73876	(48.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201011	-55.16	2010	0.995315522	-54.90160422	0.26
Electric	Nuclear Production Plant (EN)	201011	201204	35039.49	2010	0.995315522	34875.34829	(164.14)
Electric	Electric Transmission Plant (ET)	201102	201311	1409.13	2011	0.991511637	1397.168794	(11.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201710	13.98	2011	0.991511637	13.86133269	(0.12)
Electric	Electric/Common General Plant (EG)	201102	201303	17526.59	2011	0.991511637	17377.81795	(148.77)
Electric	Electric Transmission Plant (ET)	201102	201202	20305.36	2011	0.991511637	20133.00074	(172.36)
Electric	Electric Transmission Plant (ET)	201011	201509	163.98	2010	0.995315522	163.211839 4	(0.77)
Electric	Electric Transmission Plant (ET)	201108	201405	22616.97	2011	0.991511637	22424.98896	(191.98)
Electric	Nuclear Production Plant (EN)	201107	201108	108230.46	2011	0.991511637	107311.7606	(918.70)
Electric	Electric/Common General Plant (EG)	201107	201202	35060.54	2011	0.991511637	34762.93342	(297.61)
Electric	Other Production Plant (EO)	201101	201310	836.9	2011	0.991511637	8001.395762	(68.50)
Electric	Hydro Production Plant (EH)	201111	201112	137117.25	2011	0.991511637	135953.3491	(1,163.90)
Electric	Electric/Common General Plant (EG)	201111	201302	59043.67	2011	0.991511637	58542.48592	(501.18)
Water	Water Plant (WR)	201201	201508	722.78	2012	0.966040593	698.2348195	(24.55)
Electric	Electric Distribution Plant (ED)	201201	201505	5555.09	2012	0.966040593	5366.442435	(188.65)
Electric	Electric Transmission Plant (ET)	201201	201501	3074.48	2012	0.966040593	2970.072481	(104.41)
Electric	Electric Transmission Plant (ET)	201208	202002	1849.74	2012	0.966040593	1786.923926	(62.82)
Electric	Electric/Common General Plant (EG)	201205		15844.88	2012	0.966040593	15306.79726	(538.08)
Electric	Electric Transmission Plant (ET)	201112	201812	7332.71	2011	0.991511637	7270.467298	(62.24)
Electric	Electric/Common General Plant (EG)	201206	201407	591.36	2012	0.966040593	571.2777648	(20.08)
Electric	Hydro Production Plant (EH)	201205	201305	2649.16	2012	0.966040593	2559.196096	(89.96)
Electric	Electric Transmission Plant (ET)	201302	201309	30281.61	2013	0.986749124	29880.35213	(401.26)
Electric	Electric/Common General Plant (EG)	201302	201412	14502.3	2013	0.986749124	14310.13182	(192.17)
Electric	Hydro Production Plant (EH)	201212		123672.65	2012	0.966040593	119472.8001	(4,199.85)
Electric	Electric Transmission Plant (ET)	201301	201412	7490.71	2013	0.986749124	7391.31407	(992.57)
Electric	Electric/Common General Plant (EG)	201212	201611	19181.68	2012	0.966040593	18530.28151	(651.40)
Electric	Electric/Common General Plant (EG)	201308	201612	8841.75	2013	0.986749124	8724.589064	(117.16)
Electric	Electric Transmission Plant (ET)	201311	201705	1389.37	2013	0.986749124	1370.95963	(18.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201507	16.55	2013	0.986749124	16.330088	(0.22)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201402		13652.24	2014	0.985405199	13452.98828	(199.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410		23.42	2014	0.985405199	23.07818977	(0.34)
Electric	Hydro Production Plant (EH)	201407	201508	23.03	2014	0.985405199	22.69388174	(0.34)
Electric	Electric Transmission Plant (ET)	201310	201508	34967.7	2013	0.986749124	34504.34733	(463.35)
Electric	Electric Transmission Plant (ET)	201411	201510	249665.18	2014	0.985405199	246108.9353	(3,556.24)
Electric	Electric Distribution Plant (ED)	201401	201807	7.44	2014	0.985405199	7.331414684	(0.11)
Electric	Electric Transmission Plant (ET)	201404	201411	155110.31	2014	0.985405199	152846.506	(2,263.80)
Electric	Electric Distribution Plant (ED)	201409	201506	104853.84	2014	0.985405199	103323.5191	(1,530.32)
Electric	Electric Transmission Plant (ET)	201501	201802	15482.56	2015	0.991476231	15350.59023	(131.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201608	185.42	2015	0.991476231	183.8395227	(1.58)
Electric	Electric Distribution Plant (ED)	201507	201705	4188.62	2015	0.991476231	4152.917169	(35.70)
Electric	Electric/Common General Plant (EG)	201511	201512	94394.88	2015	0.991476231	93590.27981	(804.60)
Electric	Electric Distribution Plant (ED)	201511	201810	2352.68	2015	0.991476231	2332.626298	(20.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201709	7.84	2015	0.991476231	7.773175648	(0.07)
Electric	Hydro Production Plant (EH)	201510	201608	406.11	2015	0.991476231	402.648412	(3.46)
Electric	Steam Production Plant (ES)	201510		637.99	2015	0.991476231	632.5519203	(5.44)
Electric	Electric Transmission Plant (ET)	201602	202011	714.5	2016	0.995093793	710.9945153	(3.51)
Electric	Electric Transmission Plant (ET)	201601	201805	30754.13	2016	0.995093793	30603.24388	(150.89)
Electric	Electric/Common General Plant (EG)	201604	201905	1249.81	2016	0.995093793	1243.678174	(6.13)
Electric	Electric Distribution Plant (ED)	201607	201904	7909.32	2016	0.995093793	7870.515241	(38.80)
Water	Water Plant (WR)	201603	201807	14016.56	2016	0.995093793	13947.79186	(68.77)
Electric	Other Production Plant (EO)	201609	201908	872.49	2016	0.995093793	868.2093837	(4.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201707	64.94	2016	0.995093793	64.621390093	(0.32)
Electric	Electric/Common General Plant (EG)	201610	201901	31008.02	2016	0.995093793	30855.88824	(152.13)
Electric	Electric/Common General Plant (EG)	201610	201908	26406.61	2016	0.995093793	26277.05371	(129.56)
Electric	Hydro Production Plant (EH)	201702	201712	3241.42	2017	0.99985125	3240.937839	(0.48)
Electric	Electric/Common General Plant (EG)	201605	201701	37164.97	2016	0.995093793	36982.63097	(182.34)
Electric	Other Production Plant (EO)	201612	201803	276.42	2016	0.995093793	275.0638263	(1.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201710	1271.3	2016	0.995093793	1265.062739	(6.24)
Electric	Electric Transmission Plant (ET)	201605	201902	3782.55	2016	0.995093793	3763.992028	(18.56)
Electric	Other Production Plant (EO)	201707		1196.84	2017	0.99985125	1196.66197	(0.18)
Electric	Electric Transmission Plant (ET)	201803	202103	4266.16	2018	0.99958649	4264.395899	(1.76)
Electric	Hydro Production Plant (EH)	201710	201811	3917.87	2017	0.99985125	3917.287218	(0.58)
Electric	Electric Transmission Plant (ET)	201807	201809	111239.27	2018	0.99958649	111193.2714	(46.00)
Electric	Electric/Common General Plant (EG)	201807	201912	269911.59	2018	0.99958649	269799.9788	(111.61)
Electric	Hydro Production Plant (EH)	201709	201904	2263.71	2017	0.99985125	2263.173274	(0.34)
Electric	Electric Transmission Plant (ET)	201901	202102	15148.28	2019	0.995472668	15079.69871	(68.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	201908	9.47	2019	0.995472668	9.427126165	(0.04)
Electric	Hydro Production Plant (EH)	201812	202002	5025.38	2018	0.99958649	5023.301954	(2.08)
Electric	Electric Transmission Plant (ET)	201910	202005	291643.55	2019	0.995472668	290323.1828	(1,320.37)
Electric	Electric Distribution Plant (ED)	201905	201910	202310.47	2019	0.995472668	201394.5433	(915.93)
Electric	Electric Transmission Plant (ET)	201908	202009	116416.18	2019	0.995472668	115889.1253	(527.05)
Electric	Other Production Plant (EO)	201907	202103	1182.66	2019	0.995472668	1177.305705	(5.35)
Water	Water Plant (WR)	201912	202005	-11.35	2019	0.995472668	-11.29861478	0.05
Non-Utility Telecomm	Electric Transmission Plant (ET)	201811		468	2018	0.99958649	467.8064772	(0.19)
Electric	Electric Distribution Plant (ED)	202001	202011	52480.38	2020	1	52480.38	-
Electric	Electric/Common General Plant (EG)	202001	202005	102474.49	2020	1	102474.49	-
Electric	Hydro Production Plant (EH)	202001	202008	1052.61	2020	1	1052.61	-
Electric	Other Production Plant (EO)	201911	202007	3859.11	2019	0.995472668	3841.638527	(17.47)
Electric	Electric Distribution Plant (ED)	201001	201904	0.85	2010	0.995315522	0.846018194	(0.00)
Electric	Electric/Common General Plant (EG)	201002	201510	21280.32	2010	0.995315522	21180.63282	(99.69)
Electric	Electric Distribution Plant (ED)	201002	201708	4302.15	2010	0.995315522	4281.996675	(20.15)
Electric	Electric Distribution Plant (ED)	201006	201103	27230.97	2010	0.995315522	27103.40713	(127.56)
Electric	Hydro Production Plant (EH)	201004	201005	89120.67	2010	0.995315522	88703.18622	(417.48)
Electric	Hydro Production Plant (EH)	201004	201207	60187.4	2010	0.995315522	59905.45347	(281.95)
Electric	Nuclear Production Plant (EN)	201004	201109	2019.9	2010	0.995315522	2010.437824	(9.46)
Electric	Electric/Common General Plant (EG)	201005	201905	162.99	2010	0.995315522	162.226477	(0.76)
Electric	Electric Transmission Plant (ET)	201008	201208	-775.38	2010	0.995315522	-771.7477498	3.63
Electric	Electric Distribution Plant (ED)	201101	201712	21.67	2011	0.991511637	21.48605718	(0.18)
Electric	Electric Distribution Plant (ED)	201012	201307	6435.33	2010	0.995315522	6405.183841	(30.15)
Electric	Electric Distribution Plant (ED)	201011	201401	663.53	2010	0.995315522	660.4217086	(3.11)
Electric	Hydro Production Plant (EH)	201104	201203	30716.89	2011	0.991511637	30456.1539	(260.74)
Electric	Other Production Plant (EO)	201102	201212	0.1	2011	0.991511637	0.099151164	(0.00)
Electric	Electric Transmission Plant (ET)	201103	201210	5034.45	2011	0.991511637	4991.715763	(42.73)
Electric	Electric Distribution Plant (ED)	201107	201404	15166.67	2011	0.991511637	15037.9298	(128.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201109	23.16	2010	0.995315522	23.0515075	(0.11)
Electric	Electric Distribution Plant (ED)	201105	201407	1941.87	2011	0.991511637	1925.386703	(16.48)
Electric	Hydro Production Plant (EH)	201111	201709	9070.83	2011	0.991511637	8993.833505	(77.00)
Electric	Electric Transmission Plant (ET)	201111	201307	69104.4	2011	0.991511637	68517.81679	(586.58)
Electric	Electric Transmission Plant (ET)	201201	201705	1183.6	2012	0.966040593	1143.405645	(40.19)
Electric	Electric/Common General Plant (EG)	201103	201605	18.09	2011	0.991511637	17.93644552	(0.15)
Electric	Electric Transmission Plant (ET)	201208	202104	97.08	2012	0.966040593	93.78322072	(3.30)
Electric	Electric Transmission Plant (ET)	201109	201205	13419.13	2011	0.991511637	13305.22356	(113.91)
Electric	Hydro Production Plant (EH)	201202	201411	2000.49	2012	0.966040593	1932.554545	(67.94)
Electric	Electric/Common General Plant (EG)	201211	201512	30805.19	2012	0.966040593	29759.064	(1,046.13)
Electric	Hydro Production Plant (EH)	201210	201210	-5062.66	2012	0.966040593	-4890.755066	171.92
Electric	Electric Transmission Plant (ET)	201210	201304	136671.34	2012	0.966040593	132030.0623	(4,641.28)
Gas	Gas Production Plant (GP)	201209		2758.3	2012	0.966040593	2664.629766	(93.67)
Electric	Electric/Common General Plant (EG)	201302	201309	72707.83	2013	0.986749124	71744.38754	(963.44)
Electric	Electric Transmission Plant (ET)	201302	201712	7108.67	2013	0.986749124	7014.473893	(94.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201608	0.85	2013	0.986749124	0.838736755	(0.01)
Electric	Electric Transmission Plant (ET)	201304	201901	18556.84	2013	0.986749124	18310.94561	(245.89)
Electric	Electric Distribution Plant (ED)	201308	201403	71478.46	2013	0.986749124	70531.30777	(947.15)
Electric	Electric/Common General Plant (EG)	201202	201810	0.29	2012	0.966040593	0.280151772	(0.01)
Electric	Electric/Common General Plant (EG)	201311	201503	9053.83	2013	0.986749124	8933.858819	(119.97)
Electric	Electric/Common General Plant (EG)	201309	201706	974.55	2013	0.986749124	961.6363585	(12.91)
Electric	Electric Transmission Plant (ET)	201309	201502	1749.18	2013	0.986749124	1726.001832	(23.18)
Electric	Hydro Production Plant (EH)	201305	201310	485.59	2013	0.986749124	479.155507	(6.43)
Electric	Electric/Common General Plant (EG)	201312		18180.82	2013	0.986749124	17939.9082	(240.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201509	4.37	2014	0.985405199	4.306220722	(0.06)
Electric	Electric Distribution Plant (ED)	201411	201708	1051.15	2014	0.985405199	1035.888675	(15.34)
Electric	Electric Transmission Plant (ET)	201401	201412	110602.77	2014	0.985405199	108988.5446	(1,614.23)
Electric	Hydro Production Plant (EH)	201401	201408	175.84	2014	0.985405199	173.273653	(2.57)
Electric	Electric Transmission Plant (ET)	201408	201912	93865.99	2014	0.985405199	92496.03346	(1,369.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201607	7.54	2015	0.991476231	7.475730778	(0.06)
Electric	Electric Transmission Plant (ET)	201506	201708	49196.17	2015	0.991476231	48776.83319	(419.34)
Electric	Electric/Common General Plant (EG)	201506	201711	5892.28	2015	0.991476231	5842.055564	(50.22)
Electric	Electric Transmission Plant (ET)	201505	201705	12891.36	2015	0.991476231	12781.47702	(109.88)
Electric	Electric Transmission Plant (ET)	201502	201805	17420.04	2015	0.991476231	17271.5556	(148.48)
Electric	Electric Distribution Plant (ED)	201509	201702	19397.65	2015	0.991476231	19232.3089	(165.34)
Electric	Hydro Production Plant (EH)	201511	201605	18026.07	2015	0.991476231	17872.41994	(153.65)
Electric	Hydro Production Plant (EH)	201511	201802	110835.17	2015	0.991476231	109890.4366	(944.73)
Electric	Electric/Common General Plant (EG)	201411	201803	15.82	2014	0.985405199	15.58911026	(0.23)
Electric	Electric Transmission Plant (ET)	201603	202005	3731.73	2016	0.995093793	3713.421361	(18.31)
Electric	Electric Transmission Plant (ET)	201508	202010	1335.22	2015	0.991476231	1323.838893	(11.38)
Electric	Electric Transmission Plant (ET)	201510	202011	537.54	2015	0.991476231	532.958133	(4.58)
Electric	Electric Distribution Plant (ED)	201606	201712	182463.74	2016	0.995093793	181568.5352	(895.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201606	117.73	2015	0.991476231	116.7264966	(1.00)
Electric	Electric/Common General Plant (EG)	201603	202006	246.02	2016	0.995093793	244.812975	(1.21)
Electric	Electric/Common General Plant (EG)	201608	201609	55717.29	2016	0.995093793	55443.92946	(273.36)
Electric	Electric/Common General Plant (EG)	201608	201911	20404.26	2016	0.995093793	20304.15248	(100.11)
Electric	Hydro Production Plant (EH)	201701	201803	2162.28	2017	0.99985125	2161.958361	(0.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201812	717.53	2017	0.99985125	717.4232676	(0.11)
Electric	Other Production Plant (EO)	201705	201804	1670.7	2017	0.99985125	1670.451484	(0.25)
Electric	Electric Transmission Plant (ET)	201707	201801	144868.15	2017	0.99985125	144846.6009	(21.55)
Electric	Electric Transmission Plant (ET)	201708	201909	37529.41	2017	0.99985125	37523.82751	(5.58)
Electric	Electric Transmission Plant (ET)	201706	201712	754056.05	2017	0.99985125	753949.8343	(106.22)
Electric	Electric/Common General Plant (EG)	201712	201809	80925.22	2017	0.99985125	80911.18239	(12.04)
Electric	Electric Distribution Plant (ED)	201710	202009	2466.94	2017	0.99985125	2466.573043	(0.37)
Water	Water Plant (WR)	201801	201807	-204159.34	2018	0.99958649	-204074.918	84.42
Electric	Hydro Production Plant (EH)	201804	201901	389.29	2018	0.99958649	389.1280246	(0.16)
Electric	Electric Distribution Plant (ED)	201903	202005	21609.61	2019	0.995472668	21511.77612	(97.83)
Electric	Electric/Common General Plant (EG)	201904	202009	12988.43	2019	0.995472668	12929.62706	(58.80)
Electric	Hydro Production Plant (EH)	202001	202011	16570.89	2020	1	16570.89	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201205	-173.94	2010	0.995315522	-173.125182	0.81
Electric	Nuclear Production Plant (EN)	201003	201307	14119.66	2010	0.995315522	14053.51677	(66.14)
Electric	Electric Transmission Plant (ET)	201007	201101	23323.38	2010	0.995315522	23214.12215	(109.26)
Electric	Hydro Production Plant (EH)	201001	201802	9240.36	2010	0.995315522	9197.073741	(43.29)
Electric	Electric Transmission Plant (ET)	201007	201905	34.98	2010	0.995315522	34.81613897	(0.16)
Electric	Hydro Production Plant (EH)	201004	201010	2308.76	2010	0.995315522	2297.944666	(10.82)
Electric	Hydro Production Plant (EH)	201005	201106	27780.89	2010	0.995315522	27650.75104	(130.14)
Electric	Electric Distribution Plant (ED)	201103	201112	192357.8	2011	0.991511637	190724.9972	(1,632.80)
Electric	Electric Transmission Plant (ET)	201011	201109	22511	2010	0.995315522	22405.34773	(105.45)
Electric	Electric Distribution Plant (ED)	201008	201211	653.78	2010	0.995315522	650.713822	(3.06)
Electric	Hydro Production Plant (EH)	201006	201804	2239.15	2010	0.995315522	2228.660752	(10.49)
Electric	Electric/Common General Plant (EG)	201010	201509	17671.01	2010	0.995315522	17588.23055	(82.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201107	18.23	2010	0.995315522	18.14460197	(0.09)
Electric	Electric Transmission Plant (ET)	201107	201410	1678.19	2011	0.991511637	1663.944915	(14.25)
Electric	Electric Transmission Plant (ET)	201101	201612	25768.16	2011	0.991511637	25549.43051	(218.73)
Electric	Electric/Common General Plant (EG)	201101	201608	10798.67	2011	0.991511637	10707.00697	(91.66)
Electric	Electric Transmission Plant (ET)	201010	202009	4788.22	2010	0.995315522	4765.788691	(22.43)
Electric	Electric Transmission Plant (ET)	201110	201606	4119.3	2011	0.991511637	4084.333888	(34.97)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201101	201704	0.47	2011	0.991511637	0.46601047	(0.00)
Electric	Other Production Plant (EO)	201112	201506	21580.94	2011	0.991511637	21380.77643	(200.16)
Electric	Electric Distribution Plant (ED)	201208	201703	4734.53	2012	0.966040593	4573.748166	(160.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201311	7.42	2012	0.966040593	7.168021196	(0.25)
Electric	Electric/Common General Plant (EG)	201202	201311	15353.43	2012	0.966040593	14832.03661	(521.39)
Electric	Nuclear Production Plant (EN)	201206	201510	-83.96	2012	0.966040593	-81.10876815	2.85
Electric	Electric Distribution Plant (ED)	201203	201603	595.39	2012	0.966040593	575.1709084	(20.22)
Electric	Electric/Common General Plant (EG)	201211	201703	729.41	2012	0.966040593	704.6396686	(24.77)
Electric	Electric/Common General Plant (EG)	201205	201511	1484.21	2012	0.966040593	1433.807108	(50.40)
Electric	Electric Distribution Plant (ED)	201212	201304	129673.05	2012	0.966040593	125269.4301	(4,403.62)
Electric	Electric Transmission Plant (ET)	201304	201510	13229.45	2013	0.986749124	13054.14819	(175.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201309	4.06	2013	0.986749124	4.006201442	(0.05)
Electric	Electric Transmission Plant (ET)	201307	201702	7288.04	2013	0.986749124	7191.467083	(96.57)
Electric	Electric Transmission Plant (ET)	201308	201901	19522.16	2013	0.986749124	19263.47427	(258.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201504	75.81	2014	0.985405199	74.70356817	(1.11)
Electric	Electric Transmission Plant (ET)	201312	202012	31840.18	2013	0.986749124	31418.26971	(421.91)
Electric	Electric Distribution Plant (ED)	201312	201602	856.95	2013	0.986749124	845.5946516	(11.36)
Electric	Electric/Common General Plant (EG)	201403	201602	129791.82	2014	0.985405199	127897.5343	(1,894.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201604	2.59	2014	0.985405199	2.552199467	(0.04)
Electric	Hydro Production Plant (EH)	201411	201412	125503.27	2014	0.985405199	123671.5748	(1,831.70)
Electric	Electric/Common General Plant (EG)	201411	201702	97721.4	2014	0.985405199	96295.17566	(1,426.22)
Electric	Electric/Common General Plant (EG)	201404	201610	13249.4	2014	0.985405199	13056.02765	(193.37)
Electric	Electric Transmission Plant (ET)	201404	201711	561.58	2014	0.985405199	553.383519	(8.20)
Electric	Electric Transmission Plant (ET)	201406	202101	9.86	2014	0.985405199	9.716095267	(0.14)
Electric	Electric Distribution Plant (ED)	201501	201810	390.16	2015	0.991476231	386.8343661	(3.33)
Electric	Electric Transmission Plant (ET)	201412	201711	1698.26	2014	0.985405199	1673.474234	(24.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201506	5.08	2014	0.985405199	5.005858413	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404		17.07	2014	0.985405199	16.82086675	(0.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201709	3.07	2015	0.991476231	3.043832028	(0.03)
Electric	Electric/Common General Plant (EG)	201507	201702	175127.57	2015	0.991476231	173634.823	(1,492.75)
Electric	Electric/Common General Plant (EG)	201507	202002	1040.6	2015	0.991476231	1031.730166	(8.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201710	1116.42	2016	0.995093793	1110.942613	(5.48)
Electric	Electric Distribution Plant (ED)	201602	201702	28214.35	2016	0.995093793	28075.92457	(138.43)
Electric	Electric Distribution Plant (ED)	201604	201705	17631.4	2016	0.995093793	17544.89671	(86.50)
Electric	Electric Distribution Plant (ED)	201609	201709	24890.22	2016	0.995093793	24768.10343	(122.12)
Electric	Electric/Common General Plant (EG)	201604	201801	282.02	2016	0.995093793	280.6363516	(1.38)
Electric	Electric Transmission Plant (ET)	201612	201803	111719.73	2016	0.995093793	111171.6099	(548.12)
Electric	Electric Distribution Plant (ED)	201610	202001	2468.12	2016	0.995093793	2456.010893	(12.11)
Water	Water Plant (WR)	201702	201807	20322.96	2017	0.99985125	20319.93696	(3.03)
Electric	Electric Transmission Plant (ET)	201605	201611	70403.15	2016	0.995093793	70057.73759	(345.41)
Electric	Electric Distribution Plant (ED)	201611	202005	2390.33	2016	0.995093793	2378.602547	(11.73)
Electric	Electric Distribution Plant (ED)	201704	202006	1419.86	2017	0.99985125	1419.648796	(0.21)
Electric	Steam Production Plant (ES)	201707	201708	99.27	2017	0.99985125	99.25523361	(0.01)
Electric	Electric Distribution Plant (ED)	201708	202001	651.8	2017	0.99985125	651.830627	(0.97)
Water	Water Plant (WR)	201706		626.77	2017	0.99985125	626.676768	(0.09)
Electric	Electric Distribution Plant (ED)	201803	202001	17585.89	2018	0.99958649	17578.61806	(7.27)
Electric	Electric Transmission Plant (ET)	201712	202101	96347.62	2017	0.99985125	96333.28831	(14.33)
Electric	Electric Transmission Plant (ET)	201802	202102	3131.26	2018	0.99958649	3129.965192	(1.29)
Electric	Electric/Common General Plant (EG)	201809	202105	168	2018	0.99958649	167.9305303	(0.07)
Electric	Other Production Plant (EO)	201809	202103	1447.3	2018	0.99958649	1446.701527	(0.60)
Electric	Electric Distribution Plant (ED)	201709	202007	23046.27	2017	0.99985125	23042.84187	(3.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201910	620.34	2018	0.99958649	620.0834831	(0.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	202005	189.46	2018	0.99958649	189.3816564	(0.08)
Electric	Electric/Common General Plant (EG)	201904	201910	41720.8	2019	0.995472668	41531.91608	(188.88)
Electric	Hydro Production Plant (EH)	201905	202003	858.89	2019	0.995472668	855.0015197	(3.89)
Electric	Hydro Production Plant (EH)	201901	201911	9941.03	2019	0.995472668	9896.023656	(45.01)
Electric	Other Production Plant (EO)	201908	202105	103.37	2019	0.995472668	102.9020097	(0.47)
Electric	Steam Production Plant (ES)	202007		138.7	2020	1	138.7	-
Electric	Other Production Plant (EO)	202008	202105	5323.22	2020	1	5323.22	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201109	5.3	2010	0.995315522	5.275172269	(0.02)
Electric	Electric Transmission Plant (ET)	201001	201709	7821.58	2010	0.995315522	7784.939984	(36.64)
Electric	Electric Distribution Plant (ED)	201002	201208	5412.96	2010	0.995315522	5387.60311	(25.36)
Electric	Electric Transmission Plant (ET)	201006	201306	36320.09	2010	0.995315522	36149.94935	(170.14)
Electric	Electric Transmission Plant (ET)	201003	201106	198752.45	2010	0.995315522	197821.3986	(931.05)
Electric	Electric/Common General Plant (EG)	201001	201610	30.74	2010	0.995315522	30.59599916	(0.14)
Electric	Electric Transmission Plant (ET)	201003	201308	1290.64	2010	0.995315522	1284.594026	(6.05)
Electric	Electric Distribution Plant (ED)	201009	201409	2326.74	2010	0.995315522	2315.840439	(10.90)
Electric	Electric Transmission Plant (ET)	201008	201204	1467.86	2010	0.995315522	1460.983843	(6.88)
Electric	Electric Distribution Plant (ED)	201008	201309	-2871.91	2010	0.995315522	-2858.456602	13.45
Electric	Steam Production Plant (ES)	201008	201103	58.28	2010	0.995315522	58.00698865	(0.27)
Electric	Nuclear Production Plant (EN)	201003	201109	2006.47	2010	0.995315522	1997.070736	(9.40)
Electric	Electric Transmission Plant (ET)	201101	201411	3768.37	2011	0.991511637	3736.382709	(31.99)
Electric	Electric Transmission Plant (ET)	201010	201409	221.99	2010	0.995315522	220.9592928	(1.04)
Electric	Electric/Common General Plant (EG)	201011	201509	19613.03	2010	0.995315522	19521.1532	(91.88)
Electric	Electric/Common General Plant (EG)	201104	201106	109712.57	2011	0.991511637	108781.2899	(931.28)
Electric	Electric/Common General Plant (EG)	201106	201303	36790.55	2011	0.991511637	36478.25847	(312.29)
Electric	Electric Transmission Plant (ET)	201105	201306	114559.59	2011	0.991511637	113587.1667	(972.42)
Electric	Other Production Plant (EO)	201201	201306	103570.93	2012	0.966040593	100053.7226	(3,517.21)
Electric	Other Production Plant (EO)	201201	201303	338191.44	2012	0.966040593	326706.6591	(11,484.78)
Electric	Electric/Common General Plant (EG)	201012	201704	11072.96	2010	0.995315522	11021.08897	(51.87)
Electric	Electric Transmission Plant (ET)	201109	201908	300.33	2011	0.991511637	297.78069	(2.55)
Electric	Hydro Production Plant (EH)	201206	202212	47131.42	2012	0.966040593	45530.8649	(1,600.56)
Electric	Electric Transmission Plant (ET)	201201	201908	407.34	2012	0.966040593	393.506975	(13.83)
Electric	Electric Transmission Plant (ET)	201203	201209	67347.37	2012	0.966040593	65060.29322	(2,287.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201305	2.17	2012	0.966040593	2.096388086	(0.07)
Electric	Electric/Common General Plant (EG)	201203	201911	6884.03	2012	0.966040593	6650.25242	(233.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201402	3.58	2012	0.966040593	3.458425321	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201407	2.39	2012	0.966040593	2.308837016	(0.08)
Electric	Electric/Common General Plant (EG)	201210	201512	30056.67	2012	0.966040593	29035.9633	(1,020.71)
Electric	Hydro Production Plant (EH)	201210	201404	1169.62	2012	0.966040593	1129.900398	(39.72)
Electric	Electric Distribution Plant (ED)	201209	202008	1026.01	2012	0.966040593	991.1673083	(34.84)
Electric	Electric Transmission Plant (ET)	201212	201309	31288.89	2012	0.966040593	30226.33783	(1,062.55)
Electric	Electric/Common General Plant (EG)	201304	201307	73883.25	2013	0.986749124	72904.23219	(979.02)
Electric	Electric Distribution Plant (ED)	201307	201606	-1084.64	2013	0.986749124	-1070.26757	14.37
Electric	Electric Distribution Plant (ED)	201308	201601	6329.09	2013	0.986749124	6245.224011	(83.87)
Electric	Electric Transmission Plant (ET)	201308	201507	3009.86	2013	0.986749124	2969.976717	(39.88)
Electric	Electric/Common General Plant (EG)	201207	201709	23477.1	2012	0.966040593	22679.83159	(797.27)
Electric	Electric Transmission Plant (ET)	201311	201806	50.27	2013	0.986749124	49.60387845	(0.67)
Electric	Electric Transmission Plant (ET)	201402	202104	1145.08	2014	0.985405199	1128.367786	(16.71)
Electric	Hydro Production Plant (EH)	201402	201511	13.22	2014	0.985405199	13.02705674	(0.19)
Electric	Electric Transmission Plant (ET)	201312	202002	1740.51	2013	0.986749124	1717.446717	(23.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201608	3.07	2014	0.985405199	3.025193962	(0.04)
Electric	Electric Transmission Plant (ET)	201412	202101	154.69	2014	0.985405199	152.4323303	(2.26)
Electric	Electric Distribution Plant (ED)	201503	201808	20097.64	2015	0.991476231	19926.33235	(171.31)
Electric	Other Production Plant (EO)	201501		-2316.31	2015	0.991476231	-2296.568308	19.74
Electric	Electric Distribution Plant (ED)	201502	201705	1621.36	2015	0.991476231	1607.539901	(13.82)
Electric	Electric Transmission Plant (ET)	201502	201902	1098.18	2015	0.991476231	1088.819367	(9.36)
Electric	Electric/Common General Plant (EG)	201504	201504	-35417.23	2015	0.991476231	-35115.3417	301.89
Electric	Electric Transmission Plant (ET)	201604	202008	65886.34	2016	0.995093793	65563.08799	(323.25)
Electric	Hydro Production Plant (EH)	201601	201707	21104.54	2016	0.995093793	21000.99676	(103.54)
Electric	Electric Distribution Plant (ED)	201609	201701	98037.26	2016	0.995093793	97556.26893	(480.99)
Electric	Electric Distribution Plant (ED)	201608	201612	283253.64	2016	0.995093793	281863.9391	(1,389.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201709	322.43	2016	0.995093793	320.8480918	(1.58)
Electric	Electric Distribution Plant (ED)	201606	202006	801.16	2016	0.995093793	797.2298434	(3.93)
Electric	Electric/Common General Plant (EG)	201611	202006	352.43	2016	0.995093793	350.7009056	(1.73)
Electric	Electric Distribution Plant (ED)	201706		281702.17	2017	0.99985125	281660.2669	(41.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201707	30.17	2017	0.99985125	30.16551222	(0.00)
Electric	Electric Transmission Plant (ET)	201709	201807	10282.88	2017	0.99985125	10281.35042	(1.53)
Electric	Electric Distribution Plant (ED)	201805	201808	151155.43	2018	0.99958649	151092.9257	(62.50)
Electric	Steam Production Plant (ES)	201812	201904	550.79	2018	0.99958649	550.5622427	(0.23)
Electric	Electric Transmission Plant (ET)	201905	201908	122529.64	2019	0.995472668	121974.9076	(554.73)
Electric	Hydro Production Plant (EH)	201901	201903	62.66	2019	0.995472668	62.37631737	(0.28)
Electric	Electric Distribution Plant (ED)	201908	202006	90786.55	2019	0.995472668	90375.52914	(411.02)
Electric	Electric Distribution Plant (ED)	201009	201303	1429.22	2010	0.995315522	1422.524851	(6.70)
Electric	Electric Transmission Plant (ET)	201005	201501	3474.22	2010	0.995315522	3457.945094	(16.27)
Electric	Electric Transmission Plant (ET)	201011	201103	34865.05	2010	0.995315522	34701.72545	(163.32)
Electric	Electric Transmission Plant (ET)	201004	201412	2778.55	2010	0.995315522	2765.533945	(13.02)
Electric	Electric Transmission Plant (ET)	201012	201808	26086.54	2010	0.995315522	25964.33819	(122.20)
Electric	Other Production Plant (EO)	201007	201207	4.64	2010	0.995315522	4.618264024	(0.02)
Electric	Electric/Common General Plant (EG)	201008	201609	55.76	2010	0.995315522	55.49879353	(0.26)
Electric	Electric Distribution Plant (ED)	201012	201709	432.76	2010	0.995315522	430.7327455	(2.03)
Electric	Electric/Common General Plant (EG)	201104	201205	53501.77	2011	0.991511637	53047.62757	(454.14)
Electric	Electric/Common General Plant (EG)	201108	201210	240247.12	2011	0.991511637	238207.8153	(2,039.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201210	0.32	2010	0.995315522	0.318500967	(0.00)
Electric	Electric/Common General Plant (EG)	201111	201605	63.51	2011	0.991511637	62.97090409	(0.54)
Electric	Other Production Plant (EO)	201111	201510	447.2	2011	0.991511637	443.4040042	(3.80)
Electric	Steam Production Plant (ES)	201111	201309	142.76	2011	0.991511637	141.5482033	(1.21)
Electric	Electric Distribution Plant (ED)	201111	201711	136.63	2011	0.991511637	135.470235	(1.16)
Electric	Steam Production Plant (ES)	201208	201209	545.63	2012	0.966040593	540.684915	(4.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201203	1.88	2011	0.991511637	1.864041878	(0.02)
Electric	Nuclear Production Plant (EN)	201104	201302	75.07	2011	0.991511637	74.43277862	(0.64)
Electric	Electric Transmission Plant (ET)	201206	201502	-11805.87	2012	0.966040593	-11404.94965	400.92

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201203	201803	-23594.37	2012	0.996804593	-22793.11917	801.25
Electric	Electric Distribution Plant (ED)	201210	201512	9647.32	2012	0.966040593	9319.702729	(327.62)
Water	Water Plant (WR)	201211	201405	26.79	2012	0.966040593	25.88022747	(0.91)
Electric	Electric Distribution Plant (ED)	201303	201808	13284.09	2013	0.986749124	13108.06417	(176.03)
Electric	Electric/Common General Plant (EG)	201209	201706	344.52	2012	0.966040593	332.8203049	(11.70)
Electric	Electric Distribution Plant (ED)	201204	201609	217.1	2012	0.966040593	209.7274126	(7.37)
Electric	Electric Transmission Plant (ET)	201304	201709	8178.37	2013	0.986749124	8069.999431	(108.37)
Electric	Electric Distribution Plant (ED)	201307	201611	12046.97	2013	0.986749124	11887.33709	(159.63)
Electric	Electric Distribution Plant (ED)	201307	201508	5738.35	2013	0.986749124	5662.311854	(76.04)
Electric	Hydro Production Plant (EH)	201307	201406	2188.38	2013	0.986749124	2159.382047	(29.00)
Electric	Other Production Plant (EO)	201306	201412	127.58	2013	0.986749124	125.8894532	(1.69)
Water	Water Plant (WR)	201312	201405	-187.58	2013	0.986749124	-185.094006	2.49
Electric	Electric Transmission Plant (ET)	201405	201705	1229.25	2014	0.985405199	1211.300941	(17.94)
Electric	Electric Distribution Plant (ED)	201405	201612	6016.35	2014	0.985405199	5928.542572	(87.81)
Electric	Electric Transmission Plant (ET)	201407	201410	40839.19	2014	0.985405199	40243.15017	(596.04)
Electric	Electric/Common General Plant (EG)	201401	201702	59606.24	2014	0.985405199	58736.29882	(869.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201606	69.33	2014	0.985405199	68.31814248	(1.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201507	9.7	2014	0.985405199	9.558430435	(0.14)
Electric	Electric Distribution Plant (ED)	201502	201512	126231.49	2015	0.991476231	125155.5219	(1,075.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201601	0.87	2014	0.985405199	0.857302524	(0.01)
Electric	Electric Distribution Plant (ED)	201507	201508	205551.01	2015	0.991476231	203798.9406	(1,752.07)
Electric	Other Production Plant (EO)	201509	201707	436.66	2015	0.991476231	432.9380108	(3.72)
Electric	Hydro Production Plant (EH)	201504	201507	13443.17	2015	0.991476231	13328.58352	(114.59)
Electric	Electric Transmission Plant (ET)	201504	201906	604.27	2015	0.991476231	599.1193418	(5.15)
Electric	Electric Transmission Plant (ET)	201602	201701	28800.51	2016	0.995093793	28659.20874	(141.30)
Electric	Hydro Production Plant (EH)	201604	202011	7412.45	2016	0.995093793	7376.082988	(36.37)
Electric	Electric Transmission Plant (ET)	201609	202001	3976.7	2016	0.995093793	3957.189488	(19.51)
Electric	Electric Distribution Plant (ED)	201610	201703	119362.93	2016	0.995093793	118777.3108	(585.62)
Electric	Electric/Common General Plant (EG)	201610	201805	3756.07	2016	0.995093793	3737.641944	(18.43)
Electric	Electric/Common General Plant (EG)	201604	202101	2403.83	2016	0.995093793	2392.036313	(11.79)
Electric	Electric Distribution Plant (ED)	201702	201710	159843.84	2017	0.99985125	159820.0633	(23.78)
Electric	Electric/Common General Plant (EG)	201608	202003	655.13	2016	0.995093793	651.9157968	(3.21)
Electric	Other Production Plant (EO)	201606	201707	593.8	2016	0.995093793	590.8866944	(2.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	202003	5.79	2017	0.99985125	5.789138739	(0.00)
Electric	Other Production Plant (EO)	201701	201803	447.45	2017	0.99985125	447.3834419	(0.07)
Electric	Hydro Production Plant (EH)	201704	201707	29043.98	2017	0.99985125	29039.65971	(4.32)
Electric	Electric/Common General Plant (EG)	201704	202102	2509.49	2017	0.99985125	2509.116714	(0.37)
Electric	Electric Transmission Plant (ET)	201708	202001	5151.34	2017	0.99985125	5150.573739	(0.77)
Electric	Electric/Common General Plant (EG)	201803	201901	133564.49	2018	0.99958649	133509.2597	(55.23)
Electric	Electric/Common General Plant (EG)	201710	201908	279377.85	2017	0.99985125	279336.2926	(41.56)
Electric	Electric Transmission Plant (ET)	201809	202106	5021.65	2018	0.99958649	5019.374497	(2.08)
Electric	Hydro Production Plant (EH)	201709	201912	2204.04	2017	0.99985125	2203.71215	(0.33)
Electric	Electric Distribution Plant (ED)	201805	201908	35679.21	2018	0.99958649	35664.45628	(14.76)
Electric	Electric Transmission Plant (ET)	201806	202004	97032.61	2018	0.99958649	96992.48603	(40.12)
Electric	Electric/Common General Plant (EG)	201906	202001	604316.03	2019	0.995472668	601580.0906	(2,735.94)
Electric	Electric Distribution Plant (ED)	201812	201910	88740.39	2018	0.99958649	88703.69495	(36.70)
Electric	Electric Distribution Plant (ED)	201901	202101	23696.37	2019	0.995472668	23589.98866	(107.38)
Electric	Electric Transmission Plant (ET)	201905	201909	109362.38	2019	0.995472668	108867.2602	(495.12)
Electric	Hydro Production Plant (EH)	201907	201911	23294.66	2019	0.995472668	23189.19734	(105.46)
Electric	Electric Distribution Plant (ED)	201001	201401	20.76	2010	0.995315522	20.66275025	(0.10)
Electric	Hydro Production Plant (EH)	201001	201411	457.56	2010	0.995315522	455.4165704	(2.14)
Electric	Nuclear Production Plant (EN)	201002	201911	140174.81	2010	0.995315522	139518.1442	(656.65)
Electric	Electric Transmission Plant (ET)	201006	201507	20345.02	2010	0.995315522	20249.71421	(95.31)
Electric	Electric Distribution Plant (ED)	201007	201402	9626.1	2010	0.995315522	9581.00675	(45.09)
Electric	Electric Distribution Plant (ED)	201103	202007	521.88	2011	0.991511637	517.5450445	(4.43)
Electric	Electric Distribution Plant (ED)	201011	201207	41235.36	2010	0.995315522	41042.19388	(193.17)
Electric	Electric/Common General Plant (EG)	201101	201209	4393.6	2011	0.991511637	4356.30553	(37.29)
Electric	Electric Transmission Plant (ET)	201008	202102	299.16	2010	0.995315522	297.758597	(1.40)
Electric	Hydro Production Plant (EH)	201103	201312	4137.26	2011	0.991511637	4102.141437	(35.12)
Electric	Electric Transmission Plant (ET)	201107	201405	22452.85	2011	0.991511637	22262.26207	(190.59)
Electric	Hydro Production Plant (EH)	201106		78970.79	2011	0.991511637	78300.4573	(670.33)
Electric	Electric Transmission Plant (ET)	201106	201202	30617.12	2011	0.991511637	30357.23078	(259.89)
Electric	Electric Transmission Plant (ET)	201106	201205	16329.25	2011	0.991511637	16190.6414	(138.61)
Electric	Electric Transmission Plant (ET)	201112	201304	193817.48	2011	0.991511637	192172.2869	(1,645.19)
Electric	Hydro Production Plant (EH)	201010	201110	1609.36	2010	0.995315522	1601.820989	(7.54)
Electric	Electric Distribution Plant (ED)	201110	201903	345.11	2011	0.991511637	342.1805812	(2.93)
Gas	Gas Production Plant (GP)	201105		1717.13	2011	0.991511637	1702.554378	(14.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201207	8.73	2010	0.995315522	8.689104511	(0.04)
Electric	Electric/Common General Plant (EG)	201112	202009	784.96	2011	0.991511637	778.2969749	(6.66)
Electric	Other Production Plant (EO)	201109	201109	-4568.3	2011	0.991511637	-4529.522613	38.78
Electric	Electric/Common General Plant (EG)	201206	201411	88301.38	2012	0.966040593	85302.71745	(2,998.66)
Electric	Electric Distribution Plant (ED)	201211	201508	-185.49	2012	0.966040593	-179.190695	6.30
Electric	Electric Transmission Plant (ET)	201211	201603	30352.83	2012	0.966040593	29322.06588	(1,030.76)
Electric	Other Production Plant (EO)	201303	201303	1897.82	2013	0.986749124	1872.672222	(25.15)
Electric	Electric/Common General Plant (EG)	201204	201211	12694.26	2012	0.966040593	12263.17045	(431.09)
Electric	Electric/Common General Plant (EG)	201301	201606	58155.97	2013	0.986749124	57385.35244	(770.62)
Electric	Hydro Production Plant (EH)	201306	202012	20718.5	2013	0.986749124	20443.96172	(274.54)
Electric	Electric Distribution Plant (ED)	201306	201604	3869.86	2013	0.986749124	3818.580964	(51.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201612	2.41	2013	0.986749124	2.378065388	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201605	6.99	2012	0.966040593	6.752623742	(0.24)
Electric	Hydro Production Plant (EH)	201301	202011	4124.62	2013	0.986749124	4069.965171	(54.65)
Electric	Electric Distribution Plant (ED)	201207	201111	26974.65	2012	0.966040593	26058.60687	(916.04)
Electric	Electric/Common General Plant (EG)	201207	201509	3705.92	2012	0.966040593	3580.069153	(125.85)
Electric	Electric Transmission Plant (ET)	201308	201608	226.89	2013	0.986749124	223.8835087	(3.01)
Water	Water Plant (WR)	201302	201810	24.27	2013	0.986749124	23.94840123	(0.32)
Electric	Nuclear Production Plant (EN)	201207	201307	34166.86	2012	0.966040593	33006.57368	(1,160.29)
Electric	Electric Transmission Plant (ET)	201305	201607	1813.77	2013	0.986749124	1789.735958	(24.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201612	-3.47	2013	0.986749124	-3.424019459	0.05
Electric	Electric Distribution Plant (ED)	201312	201404	174524.14	2013	0.986749124	172211.5422	(2,312.60)
Electric	Electric Distribution Plant (ED)	201312	201903	6048.2	2013	0.986749124	5968.05605	(80.14)
Electric	Electric Transmission Plant (ET)	201403	202012	28416.67	2014	0.985405199	28001.55437	(414.74)
Electric	Electric/Common General Plant (EG)	201403	201911	370.37	2014	0.985405199	364.9645237	(5.411)
Electric	Electric Transmission Plant (ET)	201405	201906	44.4	2014	0.985405199	43.75199086	(0.65)
Electric	Electric/Common General Plant (EG)	201407	201703	8641.09	2014	0.985405199	8514.975015	(126.11)
Electric	Electric Distribution Plant (ED)	201406	201602	17058.37	2014	0.985405199	16809.40649	(248.96)
Electric	Electric/Common General Plant (EG)	201411	202010	431.66	2014	0.985405199	425.3600084	(6.30)
Electric	Other Production Plant (EO)	201411	201504	3309.87	2014	0.985405199	3261.563108	(48.31)
Electric	Electric/Common General Plant (EG)	201501	201508	169678.11	2015	0.991476231	168231.8129	(1,446.30)
Electric	Hydro Production Plant (EH)	201408	201503	589.26	2014	0.985405199	580.6598678	(8.60)
Electric	Electric/Common General Plant (EG)	201412	201906	10.14	2014	0.985405199	9.992008723	(0.15)
Electric	Electric Transmission Plant (ET)	201404	202007	4939.11	2014	0.985405199	4867.024675	(72.09)
Electric	Electric Distribution Plant (ED)	201505	201804	3344.67	2015	0.991476231	3316.160804	(28.51)
Electric	Hydro Production Plant (EH)	201412	201804	18300.52	2014	0.985405199	18033.42756	(267.09)
Electric	Electric Transmission Plant (ET)	201507	201806	4283.13	2015	0.991476231	4246.621587	(36.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201702	73.99	2016	0.995093793	73.62698976	(0.36)
Electric	Electric/Common General Plant (EG)	201607	202009	7082.29	2016	0.995093793	7047.542821	(34.75)
Electric	Electric Distribution Plant (ED)	201606	201903	52974.21	2016	0.995093793	52714.30757	(259.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201909	1.56	2016	0.995093793	1.552346317	(0.01)
Electric	Electric Distribution Plant (ED)	201702	202005	2648.6	2017	0.99985125	2648.226021	(0.38)
Electric	Electric/Common General Plant (EG)	201605	201612	51418.06	2016	0.995093793	51165.79237	(252.27)
Electric	Electric Distribution Plant (ED)	201701	201709	35704.31	2017	0.99985125	35698.99899	(5.31)
Electric	Electric Distribution Plant (ED)	201701	202008	7138.04	2017	0.99985125	7106.982681	(1.06)
Electric	Other Production Plant (EO)	201704	201812	123855.88	2017	0.99985125	123837.4565	(18.42)
Electric	Electric Distribution Plant (ED)	201703	201903	34769.34	2017	0.99985125	34764.16807	(5.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201802	152.82	2017	0.99985125	152.7972681	(0.02)
Electric	Electric/Common General Plant (EG)	201711	201907	32190.22	2017	0.99985125	32185.43171	(4.79)
Electric	Electric/Common General Plant (EG)	201710		152862.71	2017	0.99985125	152839.9717	(22.74)
Electric	Hydro Production Plant (EH)	201710	202007	151.52	2017	0.99985125	151.4934614	(0.02)
Electric	Electric/Common General Plant (EG)	201805	202104	361496.39	2018	0.99958649	361346.9076	(149.48)
Electric	Other Production Plant (EO)	201806	201904	3334.35	2018	0.99958649	3332.971212	(1.38)
Electric	Electric Distribution Plant (ED)	201905	202002	77682.4	2019	0.995472668	77330.70598	(351.69)
Electric	Hydro Production Plant (EH)	201910	202009	995	2019	0.995472668	990.4953046	(4.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	201907	-108.94	2019	0.995472668	-108.4467824	0.49
Electric	Electric Transmission Plant (ET)	202001	202009	114627.04	2020	1	114627.04	-
Electric	Electric/Common General Plant (EG)	201007	201107	17675.5	2010	0.995315522	17592.69952	(82.80)
Electric	Hydro Production Plant (EH)	201003	201804	2023.58	2010	0.995315522	2014.100585	(9.48)
Electric	Electric Distribution Plant (ED)	201003	201412	131.6	2010	0.995315522	130.9835227	(0.62)
Electric	Electric Transmission Plant (ET)	201009	202010	375.29	2010	0.995315522	373.5319624	(1.76)
Electric	Hydro Production Plant (EH)	201009	201209	335.36	2010	0.995315522	333.7890136	(1.57)
Electric	Hydro Production Plant (EH)	201002	201004	13169.96	2010	0.995315522	13108.26562	(61.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201112	49.3	2010	0.995315522	49.06905526	(0.23)
Electric	Hydro Production Plant (EH)	201005	202103	409.1	2010	0.995315522	407.3826433	(1.92)
Electric	Nuclear Production Plant (EN)	201011	201012	432032.26	2010	0.995315522	430008.4146	(2,023.85)
Electric	Electric/Common General Plant (EG)	201010	201101	88114.89	2010	0.995315522	87702.11777	(412.77)
Electric	Electric Transmission Plant (ET)	201012	201207	204058.44	2010	0.995315522	203102.5328	(955.91)
Electric	Electric/Common General Plant (EG)	201012	201904	2101.16	2010	0.995315522	2091.317163	(9.84)
Electric	Electric/Common General Plant (EG)	201107	201209	15292.77	2011	0.991511637	15162.95942	(129.81)
Electric	Electric/Common General Plant (EG)	201106	201411	14095.29	2011	0.991511637	13975.64407	(119.65)
Electric	Hydro Production Plant (EH)	201010	201709	431.3	2010	0.995315522	429.2795848	(2.02)
Electric	Other Production Plant (EO)	201101	201102	844.8	2011	0.991511637	837.6290312	(7.17)
Electric	Hydro Production Plant (EH)	201110	202012	11263.26	2011	0.991511637	11167.65336	(95.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201505	0.22	2011	0.991511637	0.21813256	(0.00)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201012	201403	50.65	2010	0.995315522	50.41273121	(0.24)
Electric	Other Production Plant (EO)	201201		2853.05	2012	0.966040593	2756.162112	(96.89)
Electric	Electric Transmission Plant (ET)	201104	201509	84.32	2011	0.991511637	83.60426126	(0.72)
Electric	Electric/Common General Plant (EG)	201109	201201	128656.92	2011	0.991511637	127564.8334	(1,092.09)
Electric	Hydro Production Plant (EH)	201206	201207	67413.25	2012	0.966040593	65123.95997	(2,289.31)
Electric	Hydro Production Plant (EH)	201204		104000.69	2012	0.966040593	100468.8882	(3,531.80)
Electric	Electric Transmission Plant (ET)	201203	201711	63.44	2012	0.966040593	61.28561519	(2.15)
Electric	Electric Distribution Plant (ED)	201205	201701	531.72	2012	0.966040593	513.6631039	(18.06)
Electric	Electric Transmission Plant (ET)	201205	201910	2550.86	2012	0.966040593	2464.234306	(86.63)
Electric	Electric/Common General Plant (EG)	201201	201701	329.92	2012	0.966040593	318.7161123	(11.20)
Water	Water Plant (WR)	201209	201405	26.44	2012	0.966040593	25.54211327	(0.90)
Electric	Electric/Common General Plant (EG)	201209	201702	769.52	2012	0.966040593	743.387568	(26.13)
Electric	Electric Transmission Plant (ET)	201303	201604	20627.09	2013	0.986749124	20353.76298	(273.33)
Electric	Electric/Common General Plant (EG)	201303	201409	1662845	2013	0.986749124	1640810847	(2,203.42)
Electric	Electric Distribution Plant (ED)	201209	201908	376.65	2012	0.966040593	363.8591892	(12.79)
Electric	Electric Transmission Plant (ET)	201301	201710	13152.35	2013	0.986749124	12978.06984	(174.28)
Electric	Steam Production Plant (ES)	201304	201312	1761.66	2013	0.986749124	1738.316461	(23.34)
Electric	Electric Distribution Plant (ED)	201307	201510	8218.77	2013	0.986749124	8109.864095	(108.91)
Electric	Electric Distribution Plant (ED)	201308	201512	184139.52	2013	0.986749124	181699.51	(2,440.01)
Electric	Electric Transmission Plant (ET)	201207	201602	39.72	2012	0.966040593	38.3713233	(1.35)
Electric	Electric/Common General Plant (EG)	201207	202102	1238.52	2012	0.966040593	1196.460595	(42.06)
Electric	Nuclear Production Plant (EN)	201309	201508	-3736.91	2013	0.986749124	-3687.392668	49.52
Electric	Electric Transmission Plant (ET)	201305	202007	5444.06	2013	0.986749124	5371.921434	(72.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201412	11.61	2014	0.985405199	11.44055437	(0.17)
Electric	Electric Distribution Plant (ED)	201403	202008	1218.65	2014	0.985405199	1200.864046	(17.79)
Electric	Electric Transmission Plant (ET)	201405	201711	569.35	2014	0.985405199	561.0404503	(8.31)
Electric	Electric/Common General Plant (EG)	201410	201702	93628.57	2014	0.985405199	92262.0797	(1,366.49)
Electric	Electric/Common General Plant (EG)	201310	201912	247.79	2013	0.986749124	244.5065654	(3.28)
Electric	Electric Distribution Plant (ED)	201406	201507	46811.38	2014	0.985405199	46127.86017	(683.20)
Electric	Electric Transmission Plant (ET)	201409	201511	23362.39	2014	0.985405199	23021.42058	(340.97)
Electric	Electric Distribution Plant (ED)	201409	201704	1091.59	2014	0.985405199	1075.658462	(15.93)
Electric	Electric Transmission Plant (ET)	201501	201706	35669.43	2015	0.991476231	35365.392	(304.04)
Electric	Electric Distribution Plant (ED)	201412	201902	64325.81	2014	0.985405199	63386.98763	(938.82)
Electric	Electric Transmission Plant (ET)	201408	201502	10356.88	2014	0.985405199	10205.7234	(151.16)
Electric	Electric Distribution Plant (ED)	201509	201607	1565324.61	2015	0.991476231	1551904303	(13,341.18)
Electric	Electric/Common General Plant (EG)	201507	201511	6556.98	2015	0.991476231	6501.089814	(55.89)
Electric	Electric Transmission Plant (ET)	201511	201512	322202.09	2015	0.991476231	319455.7137	(2,746.38)
Electric	Electric/Common General Plant (EG)	201504	201506	54728.81	2015	0.991476231	54262.31424	(466.50)
Electric	Electric Distribution Plant (ED)	201508	201611	61897.25	2015	0.991476231	61369.65211	(527.60)
Electric	Electric/Common General Plant (EG)	201512	202011	6754.59	2015	0.991476231	6697.015452	(57.57)
Electric	Electric/Common General Plant (EG)	201611	201902	37071.78	2016	0.995093793	36889.89818	(181.88)
Electric	Electric Transmission Plant (ET)	201701	202012	75397.62	2017	0.99985125	75386.40462	(11.22)
Electric	Electric/Common General Plant (EG)	201705	201803	12619.14	2017	0.99985125	12617.26291	(1.88)
Electric	Electric/Common General Plant (EG)	201705	201806	8946.64	2017	0.99985125	8945.309189	(1.33)
Electric	Electric/Common General Plant (EG)	201707	202011	15942.79	2017	0.99985125	15940.41851	(2.37)
Electric	Electric Distribution Plant (ED)	201708	202103	1411.57	2017	0.99985125	1411.360029	(0.21)
Electric	Electric/Common General Plant (EG)	201710	202104	209115.71	2017	0.99985125	209094.6041	(21.11)
Electric	Electric/Common General Plant (EG)	201808	201809	122835.88	2018	0.99958649	122785.0861	(50.79)
Electric	Electric/Common General Plant (EG)	201906	201908	879874.37	2019	0.995472668	875890.8865	(3,983.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	201901	324.12	2018	0.99958649	323.9859731	(0.13)
Electric	Electric Distribution Plant (ED)	201904	202106	9,367	2019	0.995472668	9324.632299	(42.41)
Electric	Other Production Plant (EO)	201910	202008	84.48	2019	0.995472668	84.09753099	(0.38)
Electric	Electric Distribution Plant (ED)	202004	202004	-58008.7	2020	1	-58008.7	-
Electric	Electric/Common General Plant (EG)	202004	202104	1488942.42	2020	1	1488942.42	-
Electric	Electric Transmission Plant (ET)	202010	202101	432714.96	2020	1	432714.96	-
Electric	Electric/Common General Plant (EG)	202008	202008	62334.25	2020	1	62334.25	-
Electric	Hydro Production Plant (EH)	201001	201002	21,777	2010	0.995315522	21674.68754	(102.01)
Electric	Hydro Production Plant (EH)	201001	201005	69435.62	2010	0.995315522	69110.35039	(325.27)
Electric	Nuclear Production Plant (EN)	201003	201508	6419.5	2010	0.995315522	6389.427996	(30.07)
Electric	Electric/Common General Plant (EG)	201002	201309	46277.64	2010	0.995315522	46060.85343	(216.79)
Electric	Electric Distribution Plant (ED)	201006	201606	77.88	2010	0.995315522	77.51517289	(0.36)
Electric	Electric Distribution Plant (ED)	201007	201312	560.36	2010	0.995315522	557.7350061	(2.62)
Electric	Electric Distribution Plant (ED)	201005	201512	3360.59	2010	0.995315522	3344.847391	(15.74)
Electric	Electric Distribution Plant (ED)	201006	201411	97.41	2010	0.995315522	96.95368934	(0.46)
Electric	Electric Distribution Plant (ED)	201009	201605	348.06	2010	0.995315522	346.4295207	(1.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201201	19.24	2010	0.995315522	19.14987065	(0.09)
Electric	Electric/Common General Plant (EG)	201007	201609	55.38	2010	0.995315522	55.12057363	(0.26)
Electric	Electric Transmission Plant (ET)	201008	201211	-29503.05	2010	0.995315522	-29364.84362	138.21
Electric	Hydro Production Plant (EH)	201002	201209	172.07	2010	0.995315522	171.2639419	(0.81)
Electric	Nuclear Production Plant (EN)	201008	201307	14307.9	2010	0.995315522	14240.87496	(67.03)
Electric	Electric Transmission Plant (ET)	201010	202012	801.78	2010	0.995315522	798.0240796	(3.76)
Electric	Electric Transmission Plant (ET)	201108	201305	91834.74	2011	0.991511637	91055.21342	(779.53)
Electric	Electric Distribution Plant (ED)	201107	201505	6614.99	2011	0.991511637	6558.839566	(56.15)
Electric	Electric Distribution Plant (ED)	201105	201501	5380.57	2011	0.991511637	5334.897771	(45.67)
Electric	Electric Distribution Plant (ED)	201105	201408	3811.67	2011	0.991511637	3779.315163	(32.35)
Electric	Hydro Production Plant (EH)	201105	201211	1469.64	2011	0.991511637	1457.161563	(12.47)
Electric	Hydro Production Plant (EH)	201107	201212	12453.25	2011	0.991511637	12347.5423	(105.71)
Electric	Other Production Plant (EO)	201106	201310	8724.25	2011	0.991511637	8650.195402	(74.05)
Electric	Electric/Common General Plant (EG)	201110	201905	668.66	2011	0.991511637	662.9841714	(5.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201504	-0.02	2011	0.991511637	-0.019830233	0.00
Electric	Electric/Common General Plant (EG)	201104	201301	40455.83	2011	0.991511637	40112.42624	(343.40)
Electric	Hydro Production Plant (EH)	201208	201411	4417.66	2012	0.966040593	4267.638884	(150.02)
Electric	Steam Production Plant (ES)	201208	201504	7.73	2012	0.966040593	7.46749378	(0.26)
Electric	Electric/Common General Plant (EG)	201201	201703	725.66	2012	0.966040593	701.0170164	(24.64)
Electric	Electric Distribution Plant (ED)	201211	201501	14173.24	2012	0.966040593	13691.92517	(481.31)
Electric	Electric Distribution Plant (ED)	201211	201711	1092.18	2012	0.966040593	1055.090214	(37.09)
Electric	Hydro Production Plant (EH)	201211	201411	5277.31	2012	0.966040593	5098.095679	(179.21)
Electric	Electric Distribution Plant (ED)	201212	201404	28270.63	2012	0.966040593	27310.57616	(960.05)
Electric	Electric/Common General Plant (EG)	201303	201309	94903.3	2013	0.986749124	93645.74811	(1,257.55)
Electric	Electric Distribution Plant (ED)	201303	201709	3503.58	2013	0.986749124	3457.154495	(46.43)
Electric	Hydro Production Plant (EH)	201303	201412	19299.91	2013	0.986749124	19044.16028	(255.74)
Electric	Hydro Production Plant (EH)	201307	201412	29694.84	2013	0.986749124	29301.35735	(393.48)
Electric	Electric Distribution Plant (ED)	201202	201506	9831.61	2012	0.966040593	9497.73435	(333.88)
Electric	Hydro Production Plant (EH)	201302	202011	4152.26	2013	0.986749124	4097.238916	(55.02)
Electric	Nuclear Production Plant (EN)	201207	201209	77339.67	2012	0.966040593	74713.26063	(2,626.41)
Electric	Electric Distribution Plant (ED)	201309	201606	296.41	2013	0.986749124	292.4823078	(3.93)
Electric	Electric Distribution Plant (ED)	201306	202102	307.44	2013	0.986749124	303.3661926	(4.07)
Electric	Electric Transmission Plant (ET)	201312	201601	6684.37	2013	0.986749124	6595.79624	(88.57)
Electric	Electric Transmission Plant (ET)	201309	202004	2167.63	2013	0.986749124	2138.907003	(28.72)
Electric	Hydro Production Plant (EH)	201410	201411	11897.12	2014	0.985405199	11723.48391	(173.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201507	6.33	2014	0.985405199	6.237614913	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201711	1.67	2013	0.986749124	1.647871037	(0.02)
Electric	Electric Distribution Plant (ED)	201411	201509	42227.01	2014	0.985405199	41610.71521	(616.29)
Electric	Electric Distribution Plant (ED)	201411	201909	4310.53	2014	0.985405199	4247.618674	(62.91)
Electric	Hydro Production Plant (EH)	201411	201501	171.65	2014	0.985405199	169.148825	(2.51)
Electric	Electric Transmission Plant (ET)	201501	201701	3545.42	2015	0.991476231	3515.199657	(30.22)
Electric	Other Production Plant (EO)	201404	201406	25978.3	2014	0.985405199	25599.15189	(379.15)
Electric	Electric Transmission Plant (ET)	201503	201709	15435.4	2015	0.991476231	15303.83221	(131.57)
Electric	Steam Production Plant (ES)	201410	201503	64.01	2014	0.985405199	63.07536682	(0.93)
Electric	Electric Distribution Plant (ED)	201511	201602	98962.95	2015	0.991476231	98119.41263	(843.54)
Electric	Electric/Common General Plant (EG)	201511	201611	172868.13	2015	0.991476231	171394.6419	(1,473.49)
Electric	Hydro Production Plant (EH)	201511	201602	2085.01	2015	0.991476231	2067.237855	(17.77)
Electric	Electric Transmission Plant (ET)	201510	201902	2352.24	2015	0.991476231	2332.190049	(20.05)
Electric	Electric/Common General Plant (EG)	201504	202002	869.25	2015	0.991476231	861.8407134	(7.41)
Electric	Hydro Production Plant (EH)	201512	201703	14.97	2015	0.991476231	14.84239917	(0.13)
Electric	Electric Distribution Plant (ED)	201608	201906	5320.09	2016	0.995093793	5293.988538	(26.10)
Electric	Electric Transmission Plant (ET)	201605	201708	75698.68	2016	0.995093793	75327.28662	(371.39)
Electric	Electric Transmission Plant (ET)	201608	202104	260.85	2016	0.995093793	259.5352116	(1.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201703	54.77	2016	0.995093793	54.50128706	(0.27)
Electric	Other Production Plant (EO)	201610	201612	0.24	2016	0.995093793	0.23882251	(0.00)
Electric	Other Production Plant (EO)	201706	202103	344.39	2017	0.99985125	344.3387721	(0.05)
Electric	Electric/Common General Plant (EG)	201710	201907	28466.5	2017	0.99985125	28462.26561	(4.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201811	1171.6	2017	0.99985125	1171.425725	(0.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201809	-9.79	2017	0.99985125	-9.788543174	0.00
Electric	Electric/Common General Plant (EG)	201809	202003	16738.61	2018	0.99958649	16731.68841	(6.92)
Electric	Electric Distribution Plant (ED)	201807	202105	5273.78	2018	0.99958649	5271.599238	(2.18)
Electric	Electric/Common General Plant (EG)	201807	202012	93517.51	2018	0.99958649	93478.83956	(38.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201908	8.61	2018	0.99958649	8.606439677	(0.00)
Electric	Hydro Production Plant (EH)	201904	202011	14431.96	2019	0.995472668	14366.62172	(65.34)
Electric	Electric Distribution Plant (ED)	201909	202001	1783894	2019	0.995472668	1775817.7719	(807.63)
Electric	Hydro Production Plant (EH)	201909	202004	171.45	2019	0.995472668	170.6737889	(0.78)
Electric	Electric/Common General Plant (EG)	202010		2130435.42	2020	1	2130435.42	-
Electric	Electric/Common General Plant (EG)	201002	201204	-3020.29	2010	0.995315522	-3006.141519	14.15
Electric	Electric/Common General Plant (EG)	201006	201104	302163.56	2010	0.995315522	300748.0816	(1,415.48)
Electric	Electric Distribution Plant (ED)	201003	201702	14.67	2010	0.995315522	14.60127871	(0.07)
Electric	Nuclear Production Plant (EN)	201003	201506	973.63	2010	0.995315522	969.0690521	(4.56)
Electric	Hydro Production Plant (EH)	201009	201308	1198.97	2010	0.995315522	1193.353452	(5.62)
Electric	Electric/Common General Plant (EG)	201103	201110	1182944.6	2011	0.991511637	1172904.4725	(1,004.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201012	12116.2	2010	0.995315522	12059.44193	(56.78)
Electric	Electric/Common General Plant (EG)	201008	201308	830.6	2010	0.995315522	826.7090729	(3.89)
Electric	Hydro Production Plant (EH)	201004	201204	177.67	2010	0.995315522	176.8377089	(0.83)
Electric	Electric Distribution Plant (ED)	201012	201206	39185.64	2010	0.995315522	39002.07575	(183.56)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201011	201403	14120.28	2010	0.995315522	14054.13386	(66.15)
Electric	Electric Transmission Plant (ET)	201011	201303	3932.52	2010	0.995315522	3914.098198	(18.42)
Electric	Nuclear Production Plant (EN)	201011	201110	21.76	2010	0.995315522	21.65806577	(0.10)
Electric	Nuclear Production Plant (EN)	201107	201308	-967.39	2011	0.991511637	-959.1784429	8.21
Electric	Electric Transmission Plant (ET)	201102	201309	11603.16	2011	0.991511637	11504.66817	(98.49)
Electric	Electric Transmission Plant (ET)	201107	202007	4068.88	2011	0.991511637	4034.341871	(34.54)
Electric	Electric Transmission Plant (ET)	201106	201110	13588.67	2011	0.991511637	13473.32444	(115.35)
Electric	Electric Transmission Plant (ET)	201112	201504	4060.73	2011	0.991511637	4026.261051	(34.47)
Electric	Electric Distribution Plant (ED)	201110	201207	88441.19	2011	0.991511637	87690.46911	(750.72)
Electric	Other Production Plant (EO)	201105	201205	663.29	2011	0.991511637	657.697539	(5.63)
Electric	Electric/Common General Plant (EG)	201111	201305	35255.11	2011	0.991511637	34955.85184	(299.26)
Electric	Electric Distribution Plant (ED)	201201	201410	4745.69	2012	0.966040593	4584.529179	(161.16)
Electric	Electric Transmission Plant (ET)	201103	201705	1280.95	2011	0.991511637	1270.078832	(10.87)
Electric	Electric/Common General Plant (EG)	201302	201408	18676.67	2013	0.986749124	18429.18776	(247.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201305	-10.61	2013	0.986749124	-10.4694082	0.14
Electric	Electric Transmission Plant (ET)	201307	201406	123012.03	2013	0.986749124	121382.0128	(1,630.02)
Electric	Electric Transmission Plant (ET)	201307	201505	5205.99	2013	0.986749124	5137.00607	(68.98)
Water	Water Plant (WR)	201301	201810	24.13	2013	0.986749124	23.81025635	(0.32)
Electric	Other Production Plant (EO)	201204		3442.2	2012	0.966040593	3325.304028	(116.90)
Electric	Electric Distribution Plant (ED)	201306	201710	10037.37	2013	0.986749124	9904.366052	(133.00)
Electric	Electric Distribution Plant (ED)	201410	201910	1308.55	2014	0.985405199	1289.451974	(19.10)
Electric	Hydro Production Plant (EH)	201406	201506	1723.9	2014	0.985405199	1698.740023	(25.16)
Electric	Electric Distribution Plant (ED)	201409	202103	37.44	2014	0.985405199	36.89357067	(0.55)
Electric	Electric Distribution Plant (ED)	201501	201502	287,610	2015	0.991476231	285158.5282	(2,451.52)
Electric	Electric Distribution Plant (ED)	201406	201906	3.44	2014	0.985405199	3.389793886	(0.05)
Electric	Nuclear Production Plant (EN)	201401	201510	-81.48	2014	0.985405199	-80.29081565	1.19
Electric	Hydro Production Plant (EH)	201502	201509	100.19	2015	0.991476231	99.33600354	(0.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201806	1.24	2015	0.991476231	1.229430526	(0.01)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201509	201711	31.4	2015	0.991476231	31.13235364	(0.27)
Electric	Electric/Common General Plant (EG)	201511	201902	163.33	2015	0.991476231	161.9378127	(1.39)
Electric	Electric Transmission Plant (ET)	201604	201910	13823.03	2016	0.995093793	13755.19145	(67.82)
Electric	Electric/Common General Plant (EG)	201607	201609	55088.71	2016	0.995093793	54818.4334	(270.28)
Electric	Electric/Common General Plant (EG)	201701	201906	17601.9	2017	0.99985125	17599.28172	(2.62)
Electric	Electric Transmission Plant (ET)	201704	202106	112.86	2017	0.99985125	112.843121	(0.02)
Electric	Electric/Common General Plant (EG)	201707	201711	48588.16	2017	0.99985125	48580.93252	(7.23)
Electric	Electric Transmission Plant (ET)	201706	201901	29342.26	2017	0.99985125	29337.89535	(4.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201906	7.8	2017	0.99985125	7.798839752	(0.00)
Electric	Electric/Common General Plant (EG)	201803	202106	242.82	2018	0.99958649	242.7195915	(0.10)
Electric	Electric Transmission Plant (ET)	201804	201810	58419.99	2018	0.99958649	58395.83274	(24.16)
Electric	Electric/Common General Plant (EG)	201802	201806	32301.91	2018	0.99958649	32288.55283	(13.36)
Electric	Hydro Production Plant (EH)	201802		17275.42	2018	0.99958649	17268.27644	(7.14)
Electric	Electric/Common General Plant (EG)	201802	201804	71581.53	2018	0.99958649	71551.93031	(29.60)
Electric	Electric Distribution Plant (ED)	201801	202007	30350.07	2018	0.99958649	30337.51994	(12.55)
Electric	Electric Distribution Plant (ED)	201809	201901	316827.82	2018	0.99958649	316696.8085	(131.01)
Electric	Hydro Production Plant (EH)	201709	201709	3843.44	2017	0.99985125	3842.868289	(0.57)
Electric	Electric Distribution Plant (ED)	201805	201806	201765.85	2018	0.99958649	201682.4178	(83.43)
Electric	Electric Distribution Plant (ED)	201805	201902	233609.21	2018	0.99958649	233512.6102	(96.60)
Electric	Electric Distribution Plant (ED)	201806	202005	21048.4	2018	0.99958649	21039.69627	(8.70)
Electric	Electric/Common General Plant (EG)	201902	201910	46676.41	2019	0.995472668	46465.09039	(211.32)
Electric	Electric/Common General Plant (EG)	201902	202103	96176.26	2019	0.995472668	95740.83813	(435.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	202003	693.38	2018	0.99958649	693.093203	(0.29)
Electric	Electric Distribution Plant (ED)	201810	202105	5998.44	2018	0.99958649	5995.959584	(2.48)
Electric	Electric Transmission Plant (ET)	201904	201911	60545.7	2019	0.995472668	60271.58951	(274.11)
Electric	Other Production Plant (EO)	202012	202102	750.89	2020	1	750.89	-
Electric	Electric Transmission Plant (ET)	201001	201310	7669.62	2010	0.995315522	7633.691837	(35.93)
Electric	Electric Distribution Plant (ED)	201003	201109	12036.06	2010	0.995315522	11979.67735	(56.38)
Electric	Other Production Plant (EO)	201002	201301	837.27	2010	0.995315522	833.3478275	(3.92)
Electric	Electric Distribution Plant (ED)	201002	201105	13673.87	2010	0.995315522	13609.81506	(64.05)
Electric	Electric Distribution Plant (ED)	201009	201402	12245.98	2010	0.995315522	12188.61398	(57.37)
Electric	Nuclear Production Plant (EN)	201004	201103	12364.16	2010	0.995315522	12306.24037	(57.92)
Electric	Electric/Common General Plant (EG)	201007	201606	361.62	2010	0.995315522	359.929992	(1.69)
Electric	Electric Transmission Plant (ET)	201103	201403	138.06	2011	0.991511637	136.8880967	(1.17)
Electric	Nuclear Production Plant (EN)	201103	201211	5492.42	2011	0.991511637	5445.798347	(46.62)
Electric	Hydro Production Plant (EH)	201005	201507	254.05	2010	0.995315522	252.899085	(1.19)
Electric	Electric/Common General Plant (EG)	201011	201108	538224.61	2010	0.995315522	535703.3089	(2,521.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201210	-0.92	2010	0.995315522	-0.915690281	0.00
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201405	-57.31	2011	0.991511637	-56.82353194	0.49
Electric	Electric Distribution Plant (ED)	201010	201106	60509.52	2010	0.995315522	60226.06451	(283.46)
Water	Water Plant (WR)	201104	201503	173.58	2011	0.991511637	172.10659	(1.47)
Electric	Electric/Common General Plant (EG)	201102	201809	1191.39	2011	0.991511637	1181.27705	(10.11)
Electric	Electric/Common General Plant (EG)	201011	201609	56.9	2010	0.995315522	56.6345323	(0.27)
Electric	Electric Transmission Plant (ET)	201107	201108	126439.97	2011	0.991511637	125366.7017	(1,073.27)
Electric	Electric Transmission Plant (ET)	201107	201901	17883.51	2011	0.991511637	17731.70828	(151.80)
Electric	Hydro Production Plant (EH)	201107	201411	1243.4	2011	0.991511637	1232.84557	(10.55)
Electric	Nuclear Production Plant (EN)	201101	201207	8020.88	2011	0.991511637	7952.795862	(68.08)
Electric	Electric Transmission Plant (ET)	201106	201708	106.55	2011	0.991511637	105.646565	(0.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201312	11.98	2012	0.966040593	11.5731663	(0.41)
Electric	Electric Distribution Plant (ED)	201208	201804	-125.41	2012	0.966040593	-121.1511507	4.26
Electric	Electric/Common General Plant (EG)	201202	201308	7088.52	2012	0.966040593	6847.788061	(240.72)
Electric	Electric Distribution Plant (ED)	201204	201310	14056.39	2012	0.966040593	13579.04332	(477.35)
Electric	Electric/Common General Plant (EG)	201209	201911	8374.68	2012	0.966040593	8090.280829	(284.40)
Electric	Steam Production Plant (ES)	201302	201504	21.91	2013	0.986749124	21.619673	(0.29)
Electric	Electric/Common General Plant (EG)	201303	201403	17700.85	2013	0.986749124	17466.29823	(234.55)
Electric	Electric/Common General Plant (EG)	201209	201406	222.82	2012	0.966040593	215.2531648	(7.57)
Electric	Other Production Plant (EO)	201204	201303	414404	2012	0.966040593	400313.0857	(14,072.91)
Gas	Gas Production Plant (GP)	201307	201503	-791.05	2013	0.986749124	-780.567894 3	10.48
Electric	Electric Transmission Plant (ET)	201202	201704	1424.23	2012	0.966040593	1375.863993	(48.37)
Electric	Electric Transmission Plant (ET)	201402	201501	58721	2014	0.985405199	57863.97872	(857.02)
Electric	Other Production Plant (EO)	201402	201412	5123.73	2014	0.985405199	5048.950183	(74.78)
Electric	Electric/Common General Plant (EG)	201403	202009	3102.68	2014	0.985405199	3057.397004	(45.28)
Electric	Hydro Production Plant (EH)	201405	202011	3914.31	2014	0.985405199	3857.181426	(57.13)
Electric	Electric/Common General Plant (EG)	201406	201503	24021.68	2014	0.985405199	23671.08837	(350.59)
Electric	Electric/Common General Plant (EG)	201401	201603	499.38	2014	0.985405199	492.0916485	(7.29)
Electric	Electric/Common General Plant (EG)	201408	201508	92281.14	2014	0.985405199	90934.31517	(1,346.82)
Electric	Electric Transmission Plant (ET)	201409	202103	0.66	2014	0.985405199	0.650367432	(0.011)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201602	-6.08	2015	0.991476231	-6.028175482	0.05
Electric	Hydro Production Plant (EH)	201512	201601	15606.12	2015	0.991476231	15473.09703	(133.02)
Electric	Electric/Common General Plant (EG)	201512	201706	9519.92	2015	0.991476231	9438.774397	(81.15)
Electric	Electric Transmission Plant (ET)	201604	201812	48334.33	2016	0.995093793	48097.19178	(237.14)
Electric	Other Production Plant (EO)	201512	201707	476.21	2015	0.991476231	472.158959	(4.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201606	87.92	2015	0.991476231	87.17059019	(0.75)
Electric	Electric/Common General Plant (EG)	201612	201910	1568.53	2016	0.995093793	1560.834468	(7.70)
Electric	Electric Distribution Plant (ED)	201610	201707	40366.77	2016	0.995093793	40168.72228	(198.05)
Electric	Electric Transmission Plant (ET)	201611	202005	7649.95	2016	0.995093793	7612.417764	(37.53)
Electric	Electric Transmission Plant (ET)	201611	202104	723.43	2016	0.995093793	719.8807028	(3.55)
Electric	Electric Distribution Plant (ED)	201803	202105	2257.62	2018	0.99958649	2256.686451	(0.93)
Electric	Electric/Common General Plant (EG)	201707	202003	4491.97	2017	0.99985125	4491.30182	(0.67)
Electric	Electric Distribution Plant (ED)	201712	202001	11514.29	2017	0.99985125	11512.57725	(1.71)
Water	Water Plant (WR)	201712		-1792.07	2017	0.99985125	-1791.80343	0.27
Electric	Electric Transmission Plant (ET)	201710	201911	12959.38	2017	0.99985125	12957.45229	(1.93)
Electric	Electric/Common General Plant (EG)	201804	201902	45462.09	2018	0.99958649	45443.29096	(18.80)
Electric	Hydro Production Plant (EH)	201808	201911	2033.93	2018	0.99958649	2033.088949	(0.84)
Electric	Electric/Common General Plant (EG)	201809	201811	229693.98	2018	0.99958649	229598.9992	(94.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201912	822.63	2018	0.99958649	822.2898341	(0.34)
Electric	Hydro Production Plant (EH)	201803	201909	330.99	2018	0.99958649	330.8531323	(0.14)
Electric	Hydro Production Plant (EH)	201803	201907	220.16	2018	0.99958649	220.0689616	(0.09)
Electric	Electric Transmission Plant (ET)	201805	202011	24388.56	2018	0.99958649	24378.47508	(10.08)
Electric	Electric Transmission Plant (ET)	201806	201911	46770.68	2018	0.99958649	46751.33985	(19.34)
Electric	Hydro Production Plant (EH)	201812	202008	405.6	2018	0.99958649	405.4322803	(0.17)
Electric	Electric/Common General Plant (EG)	201908	201911	83238.96	2019	0.995472668	82862.10959	(376.85)
Electric	Electric Distribution Plant (ED)	201908	202106	20804.7	2019	0.995472668	20839.92166	(94.78)
Electric	Electric Transmission Plant (ET)	202001	202104	28807.09	2020	1	28807.09	-
Water	Water Plant (WR)	201907	201912	306.99	2019	0.995472668	305.6001543	(1.39)
Electric	Hydro Production Plant (EH)	202012		255983.04	2020	1	255983.04	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	202006		93.01	2020	1	93.01	-
Electric	Electric/Common General Plant (EG)	201006	201401	25900.47	2010	0.995315522	25779.13983	(121.33)
Electric	Electric Transmission Plant (ET)	201005	201103	23203.64	2010	0.995315522	23094.94307	(108.70)
Electric	Electric Transmission Plant (ET)	201009	201011	83236.35	2010	0.995315522	82846.43118	(389.92)
Electric	Electric Distribution Plant (ED)	201103	201105	282716.62	2011	0.991511637	280316.8188	(2,399.80)
Electric	Electric Transmission Plant (ET)	201008	201008	-224977.77	2010	0.995315522	-223923.8667	1,053.90
Electric	Electric Transmission Plant (ET)	201004	202002	579.21	2010	0.995315522	576.4967037	(2.71)
Electric	Electric Transmission Plant (ET)	201104	201606	1916.4	2011	0.991511637	1900.132902	(16.27)
Electric	Electric Distribution Plant (ED)	201012	201504	294.22	2010	0.995315522	292.841733	(1.38)
Electric	Steam Production Plant (ES)	201104	201105	143.48	2011	0.991511637	142.262089 7	(1.22)
Electric	Electric Distribution Plant (ED)	201011	201908	99.57	2010	0.995315522	99.103566 57	(0.47)
Electric	Nuclear Production Plant (EN)	201103	201210	85.38	2011	0.991511637	84.6552636	(0.72)
Electric	Electric/Common General Plant (EG)	201105	201409	51252.28	2011	0.991511637	50817.25206	(435.05)
Electric	Hydro Production Plant (EH)	201102	201110	2337.87	2011	0.991511637	2337.855544	(20.01)
Electric	Other Production Plant (EO)	201102	201102	-1241.25	2011	0.991511637	-1230.71382	10.54
Electric	Electric Transmission Plant (ET)	201101	201606	1740.81	2011	0.991511637	1726.033373	(14.78)
Electric	Electric Transmission Plant (ET)	201111	201511	-13965.02	2011	0.991511637	-13846.47985	118.54
Electric	Electric/Common General Plant (EG)	201112	201912	207.25	2011	0.991511637	205.4907868	(1.76)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201106	201504	4438.67	2011	0.991511637	4400.992959	(37.68)
Electric	Electric Transmission Plant (ET)	201109	201808	11459.56	2011	0.991511637	11362.2871	(97.27)
Electric	Electric Transmission Plant (ET)	201112	201906	419.84	2011	0.991511637	416.2762458	(3.56)
Electric	Electric Distribution Plant (ED)	201109	201906	478.18	2011	0.991511637	474.1210347	(4.06)
Electric	Electric Transmission Plant (ET)	201206	201604	13615	2012	0.966040593	12186.60207	(428.40)
Electric	Electric Transmission Plant (ET)	201204		132881.76	2012	0.966040593	128369.1742	(4,512.59)
Electric	Hydro Production Plant (EH)	201204	201210	535.86	2012	0.966040593	517.6625119	(18.20)
Electric	Electric Transmission Plant (ET)	201306	201307	121562.52	2013	0.986749124	119951.7101	(1,610.81)
Electric	Electric Transmission Plant (ET)	201306	201401	9024.49	2013	0.986749124	8904.907599	(119.58)
Electric	Electric/Common General Plant (EG)	201306	201403	18080.36	2013	0.986749124	17840.77939	(239.58)
Electric	Electric/Common General Plant (EG)	201202	201310	1253.55	2012	0.966040593	1210.980185	(42.57)
Electric	Electric Distribution Plant (ED)	201207	201308	40307.41	2012	0.966040593	38938.59424	(1,368.82)
Electric	Electric Distribution Plant (ED)	201308	201503	15570.15	2013	0.986749124	15363.83187	(206.32)
Electric	Electric Transmission Plant (ET)	201308	201309	60348.38	2013	0.986749124	59548.71108	(799.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201810	52.8	2013	0.986749124	52.10035373	(0.70)
Electric	Electric Transmission Plant (ET)	201312	201806	53.55	2013	0.986749124	52.84041557	(0.71)
Electric	Electric Transmission Plant (ET)	201405	201408	13920.15	2014	0.985405199	13716.98819	(203.16)
Electric	Electric Transmission Plant (ET)	201405	202104	1162.19	2014	0.985405199	1145.228069	(16.96)
Electric	Electric Distribution Plant (ED)	201407	201805	406.03	2014	0.985405199	400.1040731	(5.93)
Electric	Electric/Common General Plant (EG)	201411	201602	184261.36	2014	0.985405199	181572.1022	(2,689.26)
Electric	Hydro Production Plant (EH)	201411	201505	1323.17	2014	0.985405199	1303.858598	(19.31)
Electric	Electric Distribution Plant (ED)	201401	201412	55734.44	2014	0.985405199	54921.00697	(813.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201705	22.48	2014	0.985405199	22.15190888	(0.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201604	8.11	2015	0.991476231	8.04087223	(0.07)
Electric	Electric Distribution Plant (ED)	201412	201705	1146.82	2014	0.985405199	1130.082391	(16.74)
Electric	Electric Distribution Plant (ED)	201505	201601	79536.03	2015	0.991476231	78858.08322	(677.95)
Electric	Hydro Production Plant (EH)	201510	201603	2846.48	2015	0.991476231	2822.217261	(24.26)
Water	Water Plant (WR)	201507	201807	5289.18	2015	0.991476231	5244.096249	(45.08)
Electric	Hydro Production Plant (EH)	201601	201909	56.86	2016	0.995093793	56.581933308	(0.28)
Electric	Electric/Common General Plant (EG)	201508	201911	13223.22	2015	0.991476231	13110.50832	(112.71)
Electric	Electric Distribution Plant (ED)	201606	201910	6340.4	2016	0.995093793	6309.292687	(31.11)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201604	201711	73.71	2016	0.995093793	73.3483635	(0.36)
Electric	Other Production Plant (EO)	201612	201801	396.09	2016	0.995093793	394.1467006	(1.94)
Electric	Electric Distribution Plant (ED)	201611	202007	1719.41	2016	0.995093793	1710.974219	(8.44)
Electric	Hydro Production Plant (EH)	201701	201909	282.96	2017	0.99985125	282.9179098	(0.04)
Electric	Electric Transmission Plant (ET)	201703	201803	136433.7	2017	0.99985125	136413.4055	(20.29)
Electric	Other Production Plant (EO)	201705	201711	1709.86	2017	0.99985125	1709.665659	(0.25)
Electric	Electric Distribution Plant (ED)	201706	201712	234958.18	2017	0.99985125	234923.23	(34.95)
Electric	Other Production Plant (EO)	201703	201711	1656.62	2017	0.99985125	1656.373578	(0.25)
Electric	Hydro Production Plant (EH)	201708	201907	163.4	2017	0.99985125	163.3756943	(0.02)
Electric	Hydro Production Plant (EH)	201711	201805	610.66	2017	0.99985125	610.5691645	(0.09)
Electric	Electric Distribution Plant (ED)	201801	202103	2124.78	2018	0.99958649	2123.901382	(0.88)
Electric	Steam Production Plant (ES)	201903	202004	143.89	2019	0.995472668	143.2385622	(0.65)
Electric	Electric/Common General Plant (EG)	202003	202102	59288.66	2020	1	59288.66	-
Electric	Other Production Plant (EO)	201908	201909	502.08	2019	0.995472668	499.8069171	(2.27)
Water	Water Plant (WR)	202001	202101	826.87	2020	1	826.87	-
Electric	Steam Production Plant (ES)	202005		117.71	2020	1	117.71	-
Electric	Electric Transmission Plant (ET)	201001	202102	295.77	2010	0.995315522	294.3844721	(1.39)
Electric	Electric/Common General Plant (EG)	201001	201912	529.31	2010	0.995315522	526.8304592	(2.48)
Electric	Nuclear Production Plant (EN)	201002	201102	874584.37	2010	0.995315522	870487.3991	(4,096.97)
Electric	Electric Transmission Plant (ET)	201006	201208	5577.61	2010	0.995315522	5551.481811	(26.13)
Electric	Electric Distribution Plant (ED)	201005	201203	5817.05	2010	0.995315522	5789.80016	(27.25)
Electric	Other Production Plant (EO)	201005	201102	1954.14	2010	0.995315522	1944.985875	(9.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201107	-4.63	2011	0.991511637	-4.590698881	0.04
Electric	Electric Transmission Plant (ET)	201101	201110	4360.82	2011	0.991511637	4353.549128	(37.27)
Electric	Other Production Plant (EO)	201005	201306	40124.26	2010	0.995315522	39936.2988	(187.96)
Electric	Electric Transmission Plant (ET)	201010	201705	1125.66	2010	0.995315522	1120.386871	(5.27)
Electric	Electric Distribution Plant (ED)	201010	201810	0.95	2010	0.995315522	0.945549746	(0.00)
Electric	Electric Distribution Plant (ED)	201110	201410	2949.96	2011	0.991511637	2924.91967	(25.04)
Electric	Electric Transmission Plant (ET)	201105	201905	227.97	2011	0.991511637	226.034908	(1.94)
Electric	Electric Distribution Plant (ED)	201106	201201	38278.48	2011	0.991511637	37953.55838	(324.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201208	47.13	2012	0.966040593	45.5294313	(1.60)
Electric	Electric Distribution Plant (ED)	201205	201506	11959.06	2012	0.966040593	11552.93741	(406.12)
Electric	Electric Distribution Plant (ED)	201205	201901	1	2012	0.966040593	0.966040593	(0.03)
Electric	Other Production Plant (EO)	201109	201506	14306.34	2011	0.991511637	14184.9026	(121.44)
Electric	Electric/Common General Plant (EG)	201109	201312	123640.38	2011	0.991511637	122590.8756	(1,049.50)
Electric	Electric Transmission Plant (ET)	201204	201610	22.65	2012	0.966040593	21.88081942	(0.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201207	-10.48	2012	0.966040593	-10.12410541	0.36
Electric	Electric/Common General Plant (EG)	201302	201706	429.69	2013	0.986749124	423.996231	(5.69)
Electric	Electric/Common General Plant (EG)	201303	201505	30830.07	2013	0.986749124	30421.54456	(408.53)
Electric	Electric Distribution Plant (ED)	201303	201905	6027.21	2013	0.986749124	5947.344186	(79.87)
Electric	Electric/Common General Plant (EG)	201209	201611	7771.47	2012	0.966040593	7507.555484	(263.91)
Electric	Electric Distribution Plant (ED)	201301	201410	4290.84	2013	0.986749124	4233.98261	(56.86)
Electric	Electric Transmission Plant (ET)	201306	201503	-11472.24	2013	0.986749124	-11320.22277	152.02
Electric	Electric/Common General Plant (EG)	201306	201605	11124.69	2013	0.986749124	10977.27811	(147.41)
Electric	Electric Distribution Plant (ED)	201307	201609	1060.48	2013	0.986749124	1046.427711	(14.05)
Electric	Electric Transmission Plant (ET)	201307	202003	75.1	2013	0.986749124	74.10485919	(1.00)
Electric	Electric/Common General Plant (EG)	201207	201904	5169.77	2012	0.966040593	4994.207674	(175.56)
Electric	Electric Distribution Plant (ED)	201308	201704	185.98	2013	0.986749124	183.515602	(2.46)
Electric	Electric/Common General Plant (EG)	201311	201502	27864.14	2013	0.986749124	27494.91573	(369.22)
Electric	Nuclear Production Plant (EN)	201309	201309	-74726.22	2013	0.986749124	-73736.0321	990.19
Electric	Electric Distribution Plant (ED)	201402	201708	24.95	2014	0.985405199	24.5858971	(0.36)
Electric	Hydro Production Plant (EH)	201312	201402	13529.79	2013	0.986749124	13350.52843	(179.28)
Electric	Electric/Common General Plant (EG)	201312	201708	9242.47	2013	0.986749124	9119.999173	(122.47)
Electric	Electric Transmission Plant (ET)	201410	202004	11286.39	2014	0.985405199	11121.66728	(164.72)
Electric	Electric/Common General Plant (EG)	201310	201710	2275.8	2013	0.986749124	2245.643656	(30.16)
Electric	Electric Distribution Plant (ED)	201407	201806	301.79	2014	0.985405199	297.3854351	(4.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201606	47.9	2013	0.986749124	47.26528303	(0.63)
Electric	Electric Transmission Plant (ET)	201310	201908	7337.44	2013	0.986749124	7240.21249	(97.23)
Electric	Electric Distribution Plant (ED)	201501	201604	31627.34	2015	0.991476231	31357.75585	(269.58)
Electric	Electric Distribution Plant (ED)	201404	201902	27044.24	2014	0.985405199	26649.53471	(394.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201804	1.27	2014	0.985405199	1.251464603	(0.02)
Electric	Electric Distribution Plant (ED)	201408	201604	11919.6	2014	0.985405199	11745.63582	(173.96)
Electric	Electric/Common General Plant (EG)	201503	201901	12495.68	2015	0.991476231	12389.1697	(106.51)
Electric	Electric Transmission Plant (ET)	201501	202101	152.84	2015	0.991476231	151.5372271	(1.30)
Electric	Electric/Common General Plant (EG)	201502	201804	17666.92	2015	0.991476231	17516.33125	(150.59)
Electric	Electric Transmission Plant (ET)	201505	201812	33023.78	2015	0.991476231	32742.29291	(281.49)
Electric	Hydro Production Plant (EH)	201510	201606	2562.09	2015	0.991476231	2540.251336	(21.84)
Electric	Electric Distribution Plant (ED)	201507	202102	2025.93	2015	0.991476231	2008.66144	(17.27)
Electric	Electric/Common General Plant (EG)	201507	201810	648.2	2015	0.991476231	642.674806	(5.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201703	21.55	2015	0.991476231	21.36631277	(0.18)
Electric	Electric Distribution Plant (ED)	201602	201908	891.33	2016	0.995093793	886.956907	(4.37)
Electric	Electric Transmission Plant (ET)	201607	202009	28932.67	2016	0.995093793	28790.72034	(141.95)
Electric	Electric Transmission Plant (ET)	201702	201803	129460.29	2017	0.99985125	129441.0328	(19.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201810	13.55	2017	0.99985125	13.54798444	(0.00)
Electric	Electric/Common General Plant (EG)	201703	201805	12825.52	2017	0.99985125	12823.61221	(1.91)
Electric	Electric Transmission Plant (ET)	201707	202101	6220.68	2017	0.99985125	6219.754675	(0.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201907	6.33	2017	0.99985125	6.329058414	(0.00)
Electric	Hydro Production Plant (EH)	201712	201807	10.3	2017	0.99985125	10.29846788	(0.00)
Electric	Electric Transmission Plant (ET)	201806	202102	3268.65	2018	0.99958649	3267.29838	(1.35)
Electric	Other Production Plant (EO)	201905	202002	35	2019	0.995472668	34.84154338	(0.16)
Electric	Electric Transmission Plant (ET)	202003	202008	415749.38	2020	1	415749.38	-
Electric	Hydro Production Plant (EH)	202001		81444.85	2020	1	81444.85	-
Electric	Electric Distribution Plant (ED)	202007		-3906083.12	2020	1	-3906083.12	-
Electric	Hydro Production Plant (EH)	201911	202010	218.08	2019	0.995472668	217.0926794	(0.99)
Electric	Hydro Production Plant (EH)	202005	202103	5980.67	2020	1	5980.67	-
Electric	Nuclear Production Plant (EN)	201005	201011	146821.29	2010	0.995315522	146133.509	(687.78)
Electric	Electric Transmission Plant (ET)	201009	201201	14829.23	2010	0.995315522	14759.7628	(69.47)
Electric	Electric Transmission Plant (ET)	201009	201307	20082.16	2010	0.995315522	19988.08557	(94.07)
Electric	Hydro Production Plant (EH)	201009	201304	5396.86	2010	0.995315522	5371.57853	(25.28)
Electric	Hydro Production Plant (EH)	201003	201202	13.4	2010	0.995315522	13.337228	(0.06)
Electric	Electric Distribution Plant (ED)	201011	201111	66602.63	2010	0.995315522	66290.63147	(312.00)
Electric	Electric Transmission Plant (ET)	201011	201402	14052.87	2010	0.995315522	13987.03965	(65.83)
Electric	Electric Distribution Plant (ED)	201008	201605	-1149.39	2010	0.995315522	-1144.005708	5.38
Electric	Electric Transmission Plant (ET)	201008	201601	248.72	2010	0.995315522	247.5548767	(1.17)
Electric	Electric/Common General Plant (EG)	201008	201305	3788.04	2010	0.995315522	3770.295012	(17.74)
Electric	Electric Transmission Plant (ET)	201003	202102	272.26	2010	0.995315522	270.9846041	(1.28)
Electric	Electric/Common General Plant (EG)	201005	201610	33.6	2010	0.995315522	33.44260155	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201205	39.56	2011	0.991511637	39.22420037	(0.34)
Electric	Electric Distribution Plant (ED)	201010	201809	-180.55	2010	0.995315522	-179.7042176	0.85
Electric	Electric Transmission Plant (ET)	201006	201601	146.52	2010	0.995315522	145.8336303	(0.69)
Electric	Electric Distribution Plant (ED)	201012	201407	1520.83	2010	0.995315522	1513.705706	(7.12)
Electric	Nuclear Production Plant (EN)	201104	201212	799.33	2011	0.991511637	792.5449971	(6.79)
Electric	Electric Distribution Plant (ED)	201102	201304	8437.13	2011	0.991511637	8365.512581	(71.62)
Electric	Electric Distribution Plant (ED)	201108	201211	12319.93	2011	0.991511637	12215.35397	(104.58)
Electric	Electric Distribution Plant (ED)	201010	201808	1376.03	2010	0.995315522	1369.584018	(6.45)
Electric	Hydro Production Plant (EH)	201111	201311	824.85	2011	0.991511637	817.8483741	(7.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201710	61.59	2011	0.991511637	61.0872174	(0.52)
Electric	Electric Distribution Plant (ED)	201201	201308	9939.22	2012	0.966040593	9601.689978	(337.53)
Electric	Electric/Common General Plant (EG)	201210	201305	183627.7	2012	0.966040593	177391.8121	(6,235.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201602	2.29	2012	0.966040593	2.212232957	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201806	1.41	2013	0.986749124	1.391316264	(0.02)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201306	201411	170103.83	2013	0.986749124	167849.8052	(2,254.02)
Electric	Electric/Common General Plant (EG)	201304	201509	4008.59	2013	0.986749124	3955.47267	(53.12)
Electric	Electric Transmission Plant (ET)	201207	201208	27282.96	2012	0.966040593	26356.46684	(926.51)
Electric	Electric Transmission Plant (ET)	201308	201612	5016.58	2013	0.986749124	4950.105919	(66.47)
Electric	Electric Transmission Plant (ET)	201311	201412	119223.58	2013	0.986749124	117643.7631	(1,579.82)
Gas	Gas Production Plant (GP)	201309		1569.55	2013	0.986749124	1548.752087	(20.80)
Electric	Electric/Common General Plant (EG)	201305	201508	38139.06	2013	0.986749124	37633.68403	(505.38)
Electric	Steam Production Plant (ES)	201305	201305	57.72	2013	0.986749124	56.95515942	(0.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201606	68.57	2014	0.985405199	67.56923453	(1.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201403	0.09	2013	0.986749124	0.088807421	(0.00)
Water	Water Plant (WR)	201309	201403	309.83	2013	0.986749124	305.724481	(4.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201507	11.48	2013	0.986749124	11.3278994	(0.15)
Electric	Electric Distribution Plant (ED)	201305	201702	296.11	2013	0.986749124	292.186283	(3.92)
Electric	Nuclear Production Plant (EN)	201312	201509	314.07	2013	0.986749124	309.9082973	(4.16)
Electric	Electric/Common General Plant (EG)	201310	201612	7457.04	2013	0.986749124	7358.227685	(98.81)
Electric	Electric Distribution Plant (ED)	201407	201504	89651.59	2014	0.985405199	88343.14293	(1,308.45)
Electric	Electric Transmission Plant (ET)	201407	201511	6374.91	2014	0.985405199	6281.86946	(93.06)
Electric	Electric/Common General Plant (EG)	201407	201601	85269.37	2014	0.985405199	84024.88055	(1,244.49)
Electric	Electric/Common General Plant (EG)	201407	201608	78220.13	2014	0.985405199	77078.52281	(1,141.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201412	3.33	2013	0.986749124	3.285834582	(0.04)
Electric	Electric Transmission Plant (ET)	201411	202009	7338.34	2014	0.985405199	7231.238391	(107.10)
Electric	Electric Transmission Plant (ET)	201409	202104	1292.16	2014	0.985405199	1273.301183	(18.86)
Electric	Electric Distribution Plant (ED)	201408	201508	19340.62	2014	0.985405199	19067.21616	(282.40)
Electric	Electric Distribution Plant (ED)	201503	202002	1320.27	2015	0.991476231	1309.016323	(11.25)
Electric	Electric Transmission Plant (ET)	201511	201808	165189.83	2015	0.991476231	163781.79	(1,408.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201610	3.51	2015	0.991476231	3.480081569	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201602	-1.75	2015	0.991476231	-1.735083403	0.01
Electric	Electric Distribution Plant (ED)	201508	201908	504.94	2015	0.991476231	500.636009	(4.30)
Electric	Electric/Common General Plant (EG)	201509	202007	8.95	2015	0.991476231	8.873712263	(0.08)
Electric	Electric/Common General Plant (EG)	201702	201809	2949.89	2017	0.99985125	2949.451204	(0.44)
Electric	Electric Distribution Plant (ED)	201605	201705	21428.38	2016	0.995093793	21323.04892	(105.13)
Electric	Electric/Common General Plant (EG)	201605	201912	23091.68	2016	0.995093793	22978.38744	(113.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	202003	0.01	2016	0.995093793	0.009950938	(0.00)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201708	201903	74.55	2017	0.99985125	74.5389107	(0.01)
Electric	Electric Distribution Plant (ED)	201712	201812	185135.79	2017	0.99985125	185108.2511	(27.54)
Electric	Electric/Common General Plant (EG)	201712	201801	33177.86	2017	0.99985125	33172.9248	(4.94)
Electric	Electric Distribution Plant (ED)	201710	202102	7082.68	2017	0.99985125	7081.628453	(1.05)
Electric	Hydro Production Plant (EH)	201710	201801	118313.39	2017	0.99985125	118295.7909	(17.60)
Electric	Electric Transmission Plant (ET)	201805	202001	8266.06	2018	0.99958649	8262.6419	(3.42)
Electric	Electric/Common General Plant (EG)	201806	202011	33460.89	2018	0.99958649	33447.05358	(13.84)
Electric	Electric Transmission Plant (ET)	201906	202012	457010.07	2019	0.995472668	454941.0336	(2,069.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	202003	990.24	2019	0.995472668	985.7568547	(4.48)
Electric	Hydro Production Plant (EH)	201902	202003	895.79	2019	0.995472668	891.7344612	(4.06)
Electric	Electric Transmission Plant (ET)	201904	201905	402939.58	2019	0.995472668	401115.3387	(1,824.24)
Electric	Electric/Common General Plant (EG)	201904	202102	9762.88	2019	0.995472668	9718.68802	(44.20)
Electric	Electric Transmission Plant (ET)	201001	201511	1124.51	2010	0.995315522	1119.242258	(5.27)
Electric	Electric/Common General Plant (EG)	201006	201512	25942.94	2010	0.995315522	25821.41088	(121.53)
Electric	Electric Distribution Plant (ED)	201007	201506	252.93	2010	0.995315522	251.7451551	(1.18)
Electric	Electric Transmission Plant (ET)	201009	202009	4741.77	2010	0.995315522	4719.557285	(22.21)
Electric	Electric Distribution Plant (ED)	201011	201508	1271.95	2010	0.995315522	1265.991579	(5.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201206	-16.69	2010	0.995315522	-16.61181607	0.08
Electric	Hydro Production Plant (EH)	201004	202211	7.55	2010	0.995315522	7.514632194	(0.04)
Electric	Electric Transmission Plant (ET)	201006	201309	7677.01	2010	0.995315522	7641.047219	(35.96)
Electric	Electric Distribution Plant (ED)	201102	201203	40433.51	2011	0.991511637	40090.2957	(343.21)
Electric	Electric Transmission Plant (ET)	201108	202010	775.6	2011	0.991511637	769.0164259	(6.58)
Electric	Nuclear Production Plant (EN)	201108	201212	1123.89	2011	0.991511637	1114.350014	(9.54)
Electric	Electric/Common General Plant (EG)	201108	201706	9.19	2011	0.991511637	9.111991947	(0.08)
Electric	Electric Distribution Plant (ED)	201102	201310	2320.45	2011	0.991511637	2300.753179	(19.70)
Electric	Hydro Production Plant (EH)	201105	201205	8230.93	2011	0.991511637	8161.062881	(69.87)
Electric	Nuclear Production Plant (EN)	201102	201206	194.41	2011	0.991511637	192.7597774	(1.65)
Electric	Electric Distribution Plant (ED)	201101	201810	1.03	2011	0.991511637	1.021256086	(0.01)
Electric	Hydro Production Plant (EH)	201112	201806	1075.88	2011	0.991511637	1066.74754	(9.13)
Electric	Electric/Common General Plant (EG)	201201	201511	23657.55	2012	0.966040593	22854.15362	(803.40)
Electric	Hydro Production Plant (EH)	201206	201306	183.24	2012	0.966040593	177.0172782	(6.22)
Electric	Electric/Common General Plant (EG)	201203	201712	1392.06	2012	0.966040593	1344.786467	(47.27)
Electric	Hydro Production Plant (EH)	201209	202012	19184.13	2012	0.966040593	18532.64831	(651.48)
Electric	Electric/Common General Plant (EG)	201207	201208	261797.27	2012	0.966040593	252906.7898	(8,890.48)
Electric	Hydro Production Plant (EH)	201210	201804	9789.46	2012	0.966040593	9457.015739	(332.44)
Electric	Nuclear Production Plant (EN)	201212	201302	14806.7	2012	0.966040593	14303.87324	(502.83)
Electric	Other Production Plant (EO)	201209	201308	197.49	2012	0.966040593	190.7833566	(6.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201402	0.01	2012	0.966040593	0.009660406	(0.00)
Electric	Electric Distribution Plant (ED)	201306	201412	11451.91	2013	0.986749124	11300.16216	(151.75)
Electric	Electric Distribution Plant (ED)	201309	201711	287.6	2013	0.986749124	283.780048	(3.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201602	3.97	2014	0.985405199	3.912058642	(0.06)
Electric	Other Production Plant (EO)	201308	201406	10691.25	2013	0.986749124	10549.58157	(141.67)
Electric	Electric Transmission Plant (ET)	201310	201501	41316.25	2013	0.986749124	40768.77348	(547.48)
Electric	Hydro Production Plant (EH)	201406		50625.02	2014	0.985405199	49886.15793	(738.86)
Electric	Hydro Production Plant (EH)	201406	201503	777.46	2014	0.985405199	766.1131264	(11.35)
Electric	Electric/Common General Plant (EG)	201411	201705	2786.92	2014	0.985405199	2746.245459	(40.67)
Water	Water Plant (WR)	201410		201.47	2014	0.985405199	198.5295855	(2.94)
Electric	Hydro Production Plant (EH)	201412	201604	407.53	2014	0.985405199	401.5821809	(5.95)
Electric	Electric/Common General Plant (EG)	201502	201504	19907.03	2015	0.991476231	19737.34707	(169.68)
Electric	Electric Transmission Plant (ET)	201505	201809	88.02	2015	0.991476231	87.26973781	(0.75)
Electric	Electric Transmission Plant (ET)	201507	201710	16022.47	2015	0.991476231	15885.89816	(136.57)
Electric	Electric Transmission Plant (ET)	201511	201704	46421.44	2015	0.991476231	46025.75435	(395.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201612	0.52	2015	0.991476231	0.51556764	(0.00)
Electric	Other Production Plant (EO)	201609	201707	745.73	2016	0.995093793	742.0712944	(3.66)
Electric	Electric/Common General Plant (EG)	201604	202006	243.43	2016	0.995093793	242.2356821	(1.19)
Electric	Hydro Production Plant (EH)	201608	201708	389.08	2016	0.995093793	387.1710931	(1.91)
Electric	Electric Distribution Plant (ED)	201605	201902	101678.98	2016	0.995093793	101180.1219	(498.86)
Electric	Electric Transmission Plant (ET)	201605	201802	73885.04	2016	0.995093793	73522.54472	(362.50)
Electric	Electric/Common General Plant (EG)	201611	201904	8350.83	2016	0.995093793	8309.859101	(40.97)
Electric	Electric/Common General Plant (EG)	201705	201909	556.4	2017	0.99985125	556.3172356	(0.08)
Electric	Electric/Common General Plant (EG)	201708	201806	10234.73	2017	0.99985125	10233.20759	(1.52)
Electric	Hydro Production Plant (EH)	201706	201708	1916.95	2017	0.99985125	1916.664854	(0.29)
Electric	Electric/Common General Plant (EG)	201711	201909	1914.48	2017	0.99985125	1914.195222	(0.28)
Electric	Hydro Production Plant (EH)	201708	201901	660.12	2017	0.99985125	660.0218073	(0.10)
Electric	Hydro Production Plant (EH)	201805	201909	337.36	2018	0.99958649	337.2204982	(0.14)
Electric	Electric Distribution Plant (ED)	201810	201911	29294.99	2018	0.99958649	29282.87622	(12.11)
Electric	Electric/Common General Plant (EG)	201904	202004	40408.83	2019	0.995472668	40225.88581	(182.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201910	202006	92.42	2019	0.995472668	92.00158397	(0.42)
Electric	Electric Transmission Plant (ET)	201905	201910	43426.31	2019	0.995472668	43229.70467	(196.61)
Electric	Electric Transmission Plant (ET)	202004		2144396	2020	1	2144396	-
Electric	Electric/Common General Plant (EG)	202003	202012	272000.5	2020	1	272000.5	-
Electric	Electric/Common General Plant (EG)	202010	202012	297541.13	2020	1	297541.13	-
Electric	Other Production Plant (EO)	202005	202102	185.88	2020	1	185.88	-
Electric	Nuclear Production Plant (EN)	201009	201207	5998.87	2010	0.995315522	5970.768428	(28.10)
Electric	Electric Transmission Plant (ET)	201004	201709	9615.48	2010	0.995315522	9570.436499	(45.04)
Electric	Electric/Common General Plant (EG)	201105	201212	207639.55	2011	0.991511637	205877.0302	(1,762.52)
Electric	Electric Distribution Plant (ED)	201106	201312	18287.04	2011	0.991511637	18131.81297	(155.23)
Electric	Electric Distribution Plant (ED)	201010	201601	29.71	2010	0.995315522	29.57082417	(0.14)
Electric	Nuclear Production Plant (EN)	201110	201301	3302.81	2011	0.991511637	3274.774551	(28.04)
Electric	Electric/Common General Plant (EG)	201111	201306	167.46	2011	0.991511637	166.0385388	(1.42)
Electric	Hydro Production Plant (EH)	201112	201311	1052.28	2011	0.991511637	1043.347866	(8.93)
Electric	Electric Distribution Plant (ED)	201206		85402.75	2012	0.966040593	82502.52321	(2,900.23)
Electric	Hydro Production Plant (EH)	201109	201311	241.77	2011	0.991511637	239.7177686	(2.05)
Electric	Electric Transmission Plant (ET)	201206	201412	18480.4	2012	0.966040593	17852.81657	(627.58)
Electric	Nuclear Production Plant (EN)	201206	201612	-0.22	2012	0.966040593	-0.212528913	0.01
Electric	Electric/Common General Plant (EG)	201204	201206	34373.99	2012	0.966040593	33206.66967	(1,167.32)
Electric	Other Production Plant (EO)	201203	201506	46510.88	2012	0.966040593	44931.39807	(1,579.48)
Electric	Electric Distribution Plant (ED)	201302	201611	11508.34	2013	0.986749124	11355.74574	(152.49)
Electric	Electric Transmission Plant (ET)	201207	201312	84784.76	2012	0.966040593	81905.51979	(2,879.24)
Electric	Other Production Plant (EO)	201208	201510	498.78	2012	0.966040593	481.8417267	(16.94)
Water	Water Plant (WR)	201212	201810	28.54	2012	0.966040593	27.57079851	(0.97)
Gas	Gas Production Plant (GP)	201303		2979.31	2013	0.986749124	2939.831532	(39.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201407	3.21	2012	0.966040593	3.100990302	(0.11)
Electric	Hydro Production Plant (EH)	201301	202012	18004.76	2013	0.986749124	17766.18115	(238.58)
Electric	Electric Distribution Plant (ED)	201206	201609	362.22	2012	0.966040593	349.9192234	(12.30)
Electric	Electric/Common General Plant (EG)	201307	201312	405643.54	2013	0.986749124	400268.4076	(5,375.13)
Electric	Electric/Common General Plant (EG)	201307	201601	23462.49	2013	0.986749124	23151.59145	(310.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201606	16.7	2013	0.986749124	16.47871037	(0.22)
Electric	Electric Distribution Plant (ED)	201212	201610	2074.59	2012	0.966040593	2004.138153	(70.45)
Electric	Electric/Common General Plant (EG)	201402	201404	223139.25	2012	0.966040593	215613.0349	(757.95)
Electric	Electric/Common General Plant (EG)	201207	201607	133787.62	2012	0.966040593	129244.2717	(4,543.35)
Electric	Electric Distribution Plant (ED)	201402	201507	23142.34	2014	0.985405199	22804.58216	(337.76)
Electric	Electric/Common General Plant (EG)	201407	201602	163792.55	2014	0.985405199	161402.0304	(2,390.52)
Electric	Electric/Common General Plant (EG)	201406	201411	268650.63	2014	0.985405199	264729.7276	(3,920.90)
Electric	Hydro Production Plant (EH)	201411		34134.29	2014	0.985405199	33636.10685	(498.18)
Electric	Electric/Common General Plant (EG)	201408	201501	131668.41	2014	0.985405199	129746.7358	(1,921.67)
Electric	Electric Distribution Plant (ED)	201408	201708	660.88	2014	0.985405199	651.2345882	(9.65)
Electric	Electric Distribution Plant (ED)	201408	202101	17.52	2014	0.985405199	17.26429909	(0.26)
Electric	Electric/Common General Plant (EG)	201506	201801	25.18	2015	0.991476231	24.96537149	(0.21)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201806	0.88	2014	0.985405199	0.867156576	(0.01)
Electric	Electric/Common General Plant (EG)	201505	201711	4465.41	2015	0.991476231	4427.347875	(38.06)
Electric	Electric/Common General Plant (EG)	201507	201711	6415.56	2015	0.991476231	6360.875246	(54.68)
Electric	Electric Distribution Plant (ED)	201512	201710	35167.57	2015	0.991476231	34867.80974	(299.76)
Electric	Other Production Plant (EO)	201508	201703	4.59	2015	0.991476231	4.550875898	(0.04)
Electric	Electric/Common General Plant (EG)	201604	201911	16203.01	2016	0.995093793	16123.51468	(79.50)
Electric	Hydro Production Plant (EH)	201504	201605	2345.55	2015	0.991476231	2325.557073	(19.99)
Electric	Electric Distribution Plant (ED)	201607	201807	7736.03	2016	0.995093793	7698.075437	(37.95)
Electric	Electric Distribution Plant (ED)	201512	201906	3996.34	2015	0.991476231	3962.276119	(34.06)
Electric	Electric Transmission Plant (ET)	201609	201611	138277.92	2016	0.995093793	137599.4999	(678.42)
Electric	Electric Distribution Plant (ED)	201610	201801	76387.16	2016	0.995093793	76012.3888	(374.77)
Electric	Electric Transmission Plant (ET)	201610	201805	4153.44	2016	0.995093793	4133.062365	(20.38)
Electric	Hydro Production Plant (EH)	201606	201802	12270.7	2016	0.995093793	12210.49741	(60.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201909	2.09	2016	0.995093793	2.079746028	(0.01)
Electric	Hydro Production Plant (EH)	201701	201802	90.72	2017	0.99985125	90.70650542	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201612	8.31	2016	0.995093793	8.269229422	(0.04)
Electric	Electric Transmission Plant (ET)	201707	201802	142537.97	2017	0.99985125	142516.7675	(21.20)
Electric	Steam Production Plant (ES)	201803		93.86	2018	0.99958649	93.82118794	(0.04)
Electric	Hydro Production Plant (EH)	201712	201712	-47376.78	2017	0.99985125	-47369.75271	7.05
Electric	Electric Transmission Plant (ET)	201712	202007	160159.68	2017	0.99985125	160135.8563	(23.82)
Electric	Electric/Common General Plant (EG)	201804	201911	46978.22	2018	0.99958649	46958.79403	(19.43)
Electric	Electric/Common General Plant (EG)	201808	201808	4299.44	2018	0.99958649	4297.662138	(1.78)
Electric	Electric Transmission Plant (ET)	201903	202001	13136.81	2019	0.995472668	13077.3353	(59.47)
Electric	Electric Transmission Plant (ET)	201904	202009	76543.18	2019	0.995472668	76196.64361	(346.54)
Electric	Electric Distribution Plant (ED)	201908	202003	103447.87	2019	0.995472668	102979.5271	(468.34)
Electric	Other Production Plant (EO)	201909	201911	633.74	2019	0.995472668	630.878486	(2.87)
Electric	Electric Transmission Plant (ET)	201007	201310	15980.04	2010	0.995315522	15905.18186	(74.86)
Electric	Electric Transmission Plant (ET)	201007	202012	783.62	2010	0.995315522	779.9491497	(3.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201210	-4.85	2010	0.995315522	-4.827280284	0.02
Electric	Nuclear Production Plant (EN)	201004	201005	19718.18	2010	0.995315522	19625.81063	(92.37)
Electric	Hydro Production Plant (EH)	201004	201009	9140.88	2010	0.995315522	9098.059753	(42.82)
Electric	Nuclear Production Plant (EN)	201004	201108	40014.66	2010	0.995315522	39827.21222	(187.45)
Electric	Electric Transmission Plant (ET)	201103	201303	7236.11	2011	0.991511637	7174.687274	(61.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201612	-10.2	2010	0.995315522	-10.15221833	0.05
Electric	Electric Transmission Plant (ET)	201008	201409	112.88	2010	0.995315522	112.3512162	(0.53)
Electric	Hydro Production Plant (EH)	201009	201510	7.49	2010	0.995315522	7.454913263	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201110	13.57	2011	0.991511637	13.45481292	(0.12)
Electric	Electric Distribution Plant (ED)	201106	201309	7887.24	2011	0.991511637	7820.290247	(66.95)
Electric	Hydro Production Plant (EH)	201104	201308	2659.4	2011	0.991511637	2636.826048	(22.57)
Electric	Electric Distribution Plant (ED)	201201	201203	120369.08	2012	0.966040593	116281.4174	(4,087.66)
Electric	Electric/Common General Plant (EG)	201103	201905	506.69	2011	0.991511637	502.3890315	(4.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201301	377.32	2012	0.966040593	364.5064364	(12.81)
Electric	Electric/Common General Plant (EG)	201302	201901	8303.35	2013	0.986749124	8193.323336	(110.03)
Electric	Electric/Common General Plant (EG)	201110	201701	240.9	2011	0.991511637	238.8551334	(2.04)
Water	Water Plant (WR)	201302	201504	16.69	2013	0.986749124	16.46884287	(0.22)
Electric	Electric Transmission Plant (ET)	201301	201304	17275885	2013	0.986749124	17049164348	(2,289.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201310	1.65	2013	0.986749124	1.628136054	(0.02)
Water	Water Plant (WR)	201304	201810	26.57	2013	0.986749124	26.21792422	(0.35)
Electric	Electric Transmission Plant (ET)	201306	201402	1038901.13	2013	0.986749124	1025134947	(13,766.66)
Water	Water Plant (WR)	201301	201504	16.6	2013	0.986749124	16.38003545	(0.22)
Electric	Electric Transmission Plant (ET)	201308	202011	80.35	2013	0.986749124	79.285292093	(1.06)
Electric	Electric Transmission Plant (ET)	201311	201610	2360.4	2013	0.986749124	2328.122652	(31.28)
Electric	Electric/Common General Plant (EG)	201207	201403	727.95	2012	0.966040593	703.2292493	(24.72)
Electric	Electric/Common General Plant (EG)	201312	201709	2957.07	2013	0.986749124	2917.886231	(39.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201509	8.12	2013	0.986749124	8.012402884	(0.11)
Electric	Electric Distribution Plant (ED)	201403	201505	29014.14	2014	0.985405199	28590.68441	(423.46)
Electric	Electric Distribution Plant (ED)	201403	201502	23673.43	2014	0.985405199	23327.92101	(345.51)
Electric	Electric Distribution Plant (ED)	201312	201911	3.51	2013	0.986749124	3.463489424	(0.05)
Electric	Electric Distribution Plant (ED)	201310	201505	16760.23	2013	0.986749124	16538.14227	(222.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201710	85.02	2013	0.986749124	83.8934105	(1.13)
Electric	Electric Distribution Plant (ED)	201310	201508	3055.57	2013	0.986749124	2995.346037	(40.22)
Electric	Electric Transmission Plant (ET)	201411	202012	33115.69	2014	0.985405199	32632.37311	(483.32)
Electric	Electric Distribution Plant (ED)	201404	201407	162315.91	2014	0.985405199	159946.9417	(2,368.97)
Electric	Electric Transmission Plant (ET)	201404	201410	27102.36	2014	0.985405199	26706.80646	(395.55)
Electric	Electric Transmission Plant (ET)	201412	201712	42472.61	2014	0.985405199	41852.73073	(619.88)
Electric	Electric Distribution Plant (ED)	201408	201611	14504.34	2014	0.985405199	14292.65205	(211.69)
Electric	Electric/Common General Plant (EG)	201503	202001	4403.71	2015	0.991476231	4366.173791	(37.54)
Electric	Electric Transmission Plant (ET)	201502	202006	17844.76	2015	0.991476231	17692.65538	(152.10)
Electric	Electric/Common General Plant (EG)	201502	201706	755.07	2015	0.991476231	748.639574	(6.44)
Electric	Electric/Common General Plant (EG)	201507	202101	242.39	2015	0.991476231	240.329235	(2.07)
Electric	Hydro Production Plant (EH)	201510	201712	736.21	2015	0.991476231	729.934715 7	(6.28)
Electric	Steam Production Plant (ES)	201509	201607	20.97	2015	0.991476231	20.79125655	(0.18)
Electric	Electric/Common General Plant (EG)	201601	201807	10367.53	2016	0.995093793	10316.66475	(50.87)
Electric	Electric/Common General Plant (EG)	201604	201605	463435.25	2016	0.995093793	461161.5408	(2,273.71)
Electric	Electric Transmission Plant (ET)	201607	201902	3995.87	2016	0.995093793	3976.265436	(19.60)
Electric	Electric/Common General Plant (EG)	201606	201612	50014.06	2016	0.995093793	49768.68068	(245.38)
Electric	Electric/Common General Plant (EG)	201609	201707	2436.68	2016	0.995093793	2424.725144	(11.95)
Electric	Hydro Production Plant (EH)	201512	201710	296.8	2015	0.991476231	294.2701452	(2.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201709	38.12	2016	0.995093793	37.932975 4	(0.19)
Electric	Electric Distribution Plant (ED)	201612	201910	39048.28	2016	0.995093793	38856.70106	(191.58)
Electric	Electric Distribution Plant (ED)	201610	201807	81630.39	2016	0.995093793	81229.89443	(400.50)
Electric	Electric Distribution Plant (ED)	201704	201906	24260.38	2017	0.99985125	24256.77127	(3.61)
Electric	Hydro Production Plant (EH)	201705	201802	96.62	2017	0.99985125	96.6056278	(0.01)
Electric	Electric/Common General Plant (EG)	201707	201907	20727.47	2017	0.99985125	20724.38679	(3.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201901	196	2017	0.99985125	195.970845	(0.03)
Electric	Hydro Production Plant (EH)	201707	202007	132.33	2017	0.99985125	132.3103159	(0.02)
Electric	Electric Distribution Plant (ED)	201804	202008	10622.92	2018	0.99958649	10618.52731	(4.39)
Electric	Electric Transmission Plant (ET)	201808	202011	27072.82	2018	0.99958649	27061.62511	(11.19)
Electric	Electric Transmission Plant (ET)	201806	201902	65805.62	2018	0.99958649	65778.40871	(27.21)
Electric	Other Production Plant (EO)	202012	202106	1634.76	2020	1	1634.76	
Electric	Electric/Common General Plant (EG)	201001	201104	33479.52	2010	0.995315522	33322.88594	(156.83)
Electric	Electric Distribution Plant (ED)	201002	201007	69909.51	2010	0.995315522	69582.02047	(327.49)
Electric	Electric Transmission Plant (ET)	201002	201604	3220.37	2010	0.995315522	3205.284249	(15.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201103	266.03	2010	0.995315522	264.7837884	(1.25)
Electric	Electric Distribution Plant (ED)	201003	201212	7533.62	2010	0.995315522	7498.328926	(35.29)
Electric	Electric Transmission Plant (ET)	201001	201601	52.37	2010	0.995315522	52.1246739 1	(0.25)
Electric	Electric Transmission Plant (ET)	201001	201705	68.31	2010	0.995315522	67.99008334	(0.32)
Electric	Hydro Production Plant (EH)	201007	201201	4253.19	2010	0.995315522	4233.266027	(19.92)
Electric	Electric Transmission Plant (ET)	201002	201511	969.11	2010	0.995315522	964.5702259	(4.54)
Electric	Electric Distribution Plant (ED)	201004	201007	80851.03	2010	0.995315522	80472.28516	(378.74)
Electric	Electric Distribution Plant (ED)	201004	201011	117810.02	2010	0.995315522	117258.1416	(551.88)
Electric	Electric Distribution Plant (ED)	201008	201107	25873.06	2010	0.995315522	25751.85823	(121.20)
Electric	Electric Distribution Plant (ED)	201005	201810	0.26	2010	0.995315522	0.258760206	(0.00)
Electric	Electric Transmission Plant (ET)	201005	201910	1903.61	2010	0.995315522	1894.692582	(8.92)
Electric	Electric Transmission Plant (ET)	201006	202002	494.91	2010	0.995315522	492.591605 2	(2.32)
Electric	Nuclear Production Plant (EN)	201108	201311	50.1	2011	0.991511637	49.67473303	(0.43)
Electric	Electric Distribution Plant (ED)	201105	201304	11000.79	2011	0.991511637	10907.41131	(93.38)
Electric	Electric/Common General Plant (EG)	201106	201208	679.24	2011	0.991511637	673.4743646	(5.77)
Electric	Electric Transmission Plant (ET)	201110	201301	27531.58	2011	0.991511637	27297.88196	(233.70)
Electric	Electric Transmission Plant (ET)	201111	201907	141.56	2011	0.991511637	140.3583874	(1.20)
Electric	Hydro Production Plant (EH)	201106	201611	18.84	2011	0.991511637	18.68507925	(0.16)
Electric	Electric Distribution Plant (ED)	201012	201601	144.14	2010	0.995315522	143.4647794	(0.68)
Electric	Electric Distribution Plant (ED)	201109	201511	3500.48	2011	0.991511637	3470.766656	(29.71)
Electric	Electric Distribution Plant (ED)	201109	201702	216.03	2011	0.991511637	214.196259	(1.83)
Electric	Electric/Common General Plant (EG)	201211	201303	284419.79	2012	0.966040593	274761.0625	(9,658.73)
Electric	Hydro Production Plant (EH)	201211	201307	10287.61	2012	0.966040593	9938.24886	(349.36)
Electric	Electric Distribution Plant (ED)	201205	201912	-75.95	2012	0.966040593	-73.370783	2.58
Electric	Electric Distribution Plant (ED)	201203	201902	24066.96	2012	0.966040593	23249.6603	(817.30)
Electric	Electric/Common General Plant (EG)	201203	201501	61608.97	2012	0.966040593	59516.76588	(2,092.20)
Electric	Electric Transmission Plant (ET)	201201	201805	50.35	2012	0.966040593	48.64014383	(1.71)
Electric	Electric Transmission Plant (ET)	201209	201209	16360.08	2012	0.966040593	15804.50138	(555.58)
Electric	Electric Distribution Plant (ED)	201302	201910	1045.98	2013	0.986749124	1032.119848	(13.86)
Electric	Electric/Common General Plant (EG)	201201	202008	142	2012	0.966040593	137.1777641	(4.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201311	6.67	2012	0.966040593	6.443480752	(0.23)
Electric	Electric Distribution Plant (ED)	201304	201509	5093.41	2013	0.986749124	5025.917854	(67.49)
Electric	Electric Distribution Plant (ED)	201304	201410	14610.23	2013	0.986749124	14416.63165	(193.60)
Electric	Steam Production Plant (ES)	201206	201504	5.98	2012	0.966040593	5.776922743	(0.20)
Electric	Electric Transmission Plant (ET)	201306	201901	18935.56	2013	0.986749124	18684.64724	(250.91)
Electric	Electric Transmission Plant (ET)	201311	201710	14018.21	2013	0.986749124	13832.45643	(185.75)
Electric	Electric Transmission Plant (ET)	201309	202002	798.63	2013	0.986749124	788.0474527	(10.58)
Electric	Electric Distribution Plant (ED)	201405	201910	1185.2	2014	0.985405199	1167.902242	(17.30)
Electric	Other Production Plant (EO)	201310	201405	33129.58	2013	0.986749124	32690.58403	(439.00)
Electric	Electric Transmission Plant (ET)	201406	201807	235.18	2014	0.985405199	231.7475948	(3.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201507	15.27	2013	0.986749124	15.06765912	(0.20)
Electric	Electric Distribution Plant (ED)	201310	202001	15.97	2013	0.986749124	15.75838351	(0.21)
Electric	Electric Transmission Plant (ET)	201411	201610	26995.92	2014	0.985405199	26601.91993	(394.00)
Electric	Electric/Common General Plant (EG)	201401	201412	16664.53	2014	0.985405199	16421.31451	(243.22)
Electric	Electric Transmission Plant (ET)	201404	201608	2706.99	2014	0.985405199	2667.482021	(39.51)
Electric	Electric Transmission Plant (ET)	201409	201704	8509.98	2014	0.985405199	8385.778539	(124.20)
Electric	Electric Distribution Plant (ED)	201409	201803	102.52	2014	0.985405199	101.023741	(1.50)
Electric	Electric Distribution Plant (ED)	201412	201807	545.93	2014	0.985405199	537.962605	(7.97)
Electric	Steam Production Plant (ES)	201412		541.51	2014	0.985405199	533.606769 6	(7.90)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201412	202006	17917	2014	0.985405199	17655.50496	(261.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201505	11.36	2014	0.985405199	11.1942037	(0.17)
Electric	Electric/Common General Plant (EG)	201506	202102	11422.72	2015	0.991476231	11325.35537	(97.36)
Electric	Hydro Production Plant (EH)	201507	201802	104504.16	2015	0.991476231	103613.3906	(890.77)
Electric	Electric/Common General Plant (EG)	201603	201603	-257546.31	2016	0.995093793	-256269.643	12,635.67
Electric	Hydro Production Plant (EH)	201504	201804	15347.99	2015	0.991476231	15217.16727	(130.82)
Electric	Electric/Common General Plant (EG)	201603	202010	2895.38	2016	0.995093793	2881.174667	(14.21)
Electric	Electric Transmission Plant (ET)	201604	201606	199008.65	2016	0.995093793	198032.2724	(976.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201806	9.09	2016	0.995093793	9.045402581	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201607	10.22	2016	0.995093793	10.16985857	(0.05)
Electric	Electric/Common General Plant (EG)	201512	201805	222.32	2015	0.991476231	220.4249956	(1.90)
Electric	Electric/Common General Plant (EG)	201609	201806	6347.83	2016	0.995093793	6316.686254	(31.14)
Electric	Electric Distribution Plant (ED)	201612	201808	22261.59	2016	0.995093793	22152.37004	(109.22)
Electric	Electric Distribution Plant (ED)	201605	201702	40124.53	2016	0.995093793	39927.67076	(196.86)
Electric	Other Production Plant (EO)	201702	201803	472.35	2017	0.99985125	472.279738	(0.07)
Electric	Electric Transmission Plant (ET)	201612	201808	248788.26	2016	0.995093793	247567.6534	(1,220.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201907	0.95	2016	0.995093793	0.945339104	(0.00)
Electric	Hydro Production Plant (EH)	201611	201702	216.09	2016	0.995093793	215.0298178	(1.06)
Electric	Electric/Common General Plant (EG)	201605	202101	2584.32	2016	0.995093793	2571.640792	(12.68)
Electric	Electric Transmission Plant (ET)	201701	202005	8958.17	2017	0.99985125	8956.837474	(1.33)
Electric	Other Production Plant (EO)	201705	201812	128133.55	2017	0.99985125	128114.4902	(19.06)
Electric	Hydro Production Plant (EH)	201703	201703	7682.91	2017	0.99985125	7681.767169	(1.14)
Electric	Electric Distribution Plant (ED)	201706	201711	216507.32	2017	0.99985125	216475.1146	(32.21)
Electric	Electric Distribution Plant (ED)	201809	201909	64943.29	2018	0.99958649	64916.43529	(26.85)
Electric	Electric/Common General Plant (EG)	201803	202011	25683.97	2018	0.99958649	25673.34942	(10.62)
Electric	Other Production Plant (EO)	201805	202103	874.39	2018	0.99958649	874.0284308	(0.36)
Electric	Electric Distribution Plant (ED)	201806	201806	412131.32	2018	0.99958649	411960.8995	(170.42)
Electric	Hydro Production Plant (EH)	201906		98411.86	2019	0.995472668	97966.31683	(445.54)
Electric	Electric Distribution Plant (ED)	201902	202001	62493.81	2019	0.995472668	62210.87977	(282.93)
Electric	Electric Distribution Plant (ED)	201902	202102	20888.39	2019	0.995472668	20793.82132	(94.57)
Electric	Hydro Production Plant (EH)	201902	201902	-2513.67	2019	0.995472668	-2502.288781	11.38
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	201905	-160.39	2019	0.995472668	-159.663862	0.73
Electric	Electric Distribution Plant (ED)	201812	202006	44700.24	2018	0.99958649	44681.756	(18.48)
Electric	Electric Transmission Plant (ET)	201907		1220667.11	2019	0.995472668	1215140.745	(5,526.37)
Electric	Hydro Production Plant (EH)	201907	201907	19642	2019	0.995472668	19553.107414	(8.889)
Electric	Electric Distribution Plant (ED)	202010	202012	552599.37	2020	1	552599.37	-
Electric	Electric Distribution Plant (ED)	202006	202102	253246.51	2020	1	253246.51	-
Electric	Hydro Production Plant (EH)	202011	202106	534.18	2020	1	534.18	-
Electric	Electric Distribution Plant (ED)	202008	202010	226435.27	2020	1	226435.27	-
Electric	Electric Distribution Plant (ED)	201007	201305	5516.02	2010	0.995315522	5490.180328	(25.84)
Electric	Nuclear Production Plant (EN)	201006	201103	11432.54	2010	0.995315522	11378.98452	(53.56)
Electric	Hydro Production Plant (EH)	201009	201107	9223.2	2010	0.995315522	9179.994126	(43.21)
Electric	Electric Distribution Plant (ED)	201004	201008	245097.22	2010	0.995315522	243949.0676	(1,148.15)
Electric	Electric Distribution Plant (ED)	201002	201911	0.86	2010	0.995315522	0.855971349	(0.00)
Electric	Electric Transmission Plant (ET)	201008	201611	9054.08	2010	0.995315522	9011.666365	(42.41)
Electric	Electric Transmission Plant (ET)	201009	202006	1662.63	2010	0.995315522	1654.841447	(7.79)
Electric	Electric Transmission Plant (ET)	201004	202006	1592.37	2010	0.995315522	1584.915578	(7.46)
Electric	Electric Transmission Plant (ET)	201010	201109	19973.31	2010	0.995315522	19879.74548	(93.56)
Electric	Electric Distribution Plant (ED)	201012	201810	0.97	2010	0.995315522	0.965456057	(0.00)
Electric	Electric Distribution Plant (ED)	201011	201307	5064.01	2010	0.995315522	5040.287759	(23.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201208	19.42	2010	0.995315522	19.3290745	(0.09)
Electric	Nuclear Production Plant (EN)	201108	202211	10017.3	2011	0.991511637	9932.269525	(85.03)
Electric	Nuclear Production Plant (EN)	201108	201210	90.26	2011	0.991511637	89.4938039	(0.77)
Electric	Electric Distribution Plant (ED)	201105	201210	13080.34	2011	0.991511637	12969.30933	(111.03)
Electric	Hydro Production Plant (EH)	201108	201202	54210.7	2011	0.991511637	53750.53982	(460.16)
Electric	Hydro Production Plant (EH)	201110	201201	57923.41	2011	0.991511637	57431.73509	(491.67)
Electric	Electric Distribution Plant (ED)	201110	201402	27421.73	2011	0.991511637	27188.96441	(232.77)
Water	Water Plant (WR)	201105		2886.15	2011	0.991511637	2861.651312	(24.50)
Electric	Electric/Common General Plant (EG)	201111	201503	1941.74	2011	0.991511637	1925.257807	(16.48)
Electric	Electric Transmission Plant (ET)	201112	201509	166.6	2011	0.991511637	165.1858388	(1.41)
Electric	Hydro Production Plant (EH)	201112	201611	-24.08	2011	0.991511637	-23.87560023	(0.20)
Electric	Electric/Common General Plant (EG)	201208	201307	19004.03	2012	0.966040593	18358.66644	(645.37)
Electric	Electric Distribution Plant (ED)	201205	201605	3065.3	2012	0.966040593	2961.204228	(104.10)
Electric	Electric Transmission Plant (ET)	201109	201812	4409.08	2011	0.991511637	4371.654413	(37.43)
Electric	Hydro Production Plant (EH)	201206	201802	69543.24	2012	0.966040593	67181.59277	(2,361.65)
Electric	Electric/Common General Plant (EG)	201203	201601	485.67	2012	0.966040593	469.1769346	(16.49)
Electric	Electric Transmission Plant (ET)	201210	201310	209262.74	2012	0.966040593	202156.3013	(7,106.44)
Electric	Electric Distribution Plant (ED)	201209	201501	10872.56	2012	0.966040593	10503.3343	(369.23)
Electric	Nuclear Production Plant (EN)	201210	201303	21618.11	2012	0.966040593	20883.97179	(734.14)
Electric	Electric Distribution Plant (ED)	201304	201502	4657.41	2013	0.986749124	4595.695236	(61.71)
Electric	Electric Distribution Plant (ED)	201206	202102	206.85	2012	0.966040593	199.8254966	(7.02)
Electric	Nuclear Production Plant (EN)	201307	201511	15114.96	2013	0.986749124	14914.67353	(200.29)
Electric	Electric Transmission Plant (ET)	201307	201812	18578.52	2013	0.986749124	18332.33833	(246.18)
Electric	Electric Transmission Plant (ET)	201212	201510	8439.04	2012	0.966040593	8152.455202	(286.58)
Electric	Electric/Common General Plant (EG)	201402	201808	1.59	2014	0.985405199	1.566794267	(0.02)
Electric	Electric Distribution Plant (ED)	201403	201706	2095.06	2014	0.985405199	2064.493017	(30.58)
Electric	Electric/Common General Plant (EG)	201405	201610	13756.62	2014	0.985405199	13555.84488	(200.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201510	9.25	2014	0.985405199	9.114998095	(0.14)
Electric	Electric/Common General Plant (EG)	201409	201606	138475.49	2014	0.985405199	136454.4678	(2,021.02)
Electric	Hydro Production Plant (EH)	201408	202011	4353.34	2014	0.985405199	4289.803871	(63.54)
Water	Water Plant (WR)	201502	201807	3010.88	2015	0.991476231	2985.215953	(25.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201810	2.35	2015	0.991476231	2.329969142	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201711	28.25	2015	0.991476231	28.00920351	(0.24)
Electric	Electric/Common General Plant (EG)	201511	201705	22495.7	2015	0.991476231	22303.95184	(191.75)
Electric	Electric/Common General Plant (EG)	201504	201705	11901.76	2015	0.991476231	11800.31214	(101.45)
Electric	Hydro Production Plant (EH)	201504	201510	39320.26	2015	0.991476231	38985.10317	(335.16)
Electric	Electric/Common General Plant (EG)	201508	201901	13910.82	2015	0.991476231	13792.24738	(118.57)
Electric	Hydro Production Plant (EH)	201508	201509	128.88	2015	0.991476231	127.7814566	(1.10)
Electric	Hydro Production Plant (EH)	201603	202007	27.26	2016	0.995093793	27.1262568	(0.13)
Electric	Hydro Production Plant (EH)	201605	201702	47.07	2016	0.995093793	46.83906485	(0.23)
Electric	Hydro Production Plant (EH)	201605	201803	1297.67	2016	0.995093793	1291.303363	(6.37)
Electric	Electric Distribution Plant (ED)	201704	202009	1271.67	2017	0.99985125	1271.480839	(0.19)
Electric	Hydro Production Plant (EH)	201708	201804	148.81	2017	0.99985125	148.787864 5	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	202004	291.01	2017	0.99985125	290.9667123	(0.04)
Electric	Electric Distribution Plant (ED)	201710	201805	100549.6	2017	0.99985125	100534.6433	(14.96)
Electric	Electric Distribution Plant (ED)	201805	202011	6769.84	2018	0.99958649	6767.040602	(2.80)
Electric	Electric Distribution Plant (ED)	201811	201906	89595.11	2018	0.99958649	89558.06151	(37.05)
Electric	Electric Transmission Plant (ET)	201912	202007	113721.17	2019	0.995472668	113206.3165	(514.85)
Electric	Electric Transmission Plant (ET)	201909	202010	80664.36	2019	0.995472668	80299.16565	(365.19)
Electric	Hydro Production Plant (EH)	201911	202001	5618.12	2019	0.995472668	5592.684905	(25.44)
Electric	Hydro Production Plant (EH)	202006	202007	5617.69	2020	1	5617.69	-
Electric	Other Production Plant (EO)	202009		20940.96	2020	1	20940.96	-
Electric	Steam Production Plant (ES)	202009	202106	5.09	2020	1	5.09	-
Electric	Electric Distribution Plant (ED)	201006	201209	-14459.51	2010	0.995315522	-14391.77475	67.74
Electric	Electric Transmission Plant (ET)	201003	201111	12191.59	2010	0.995315522	12134.47877	(57.11)
Electric	Hydro Production Plant (EH)	201007	201202	9824.87	2010	0.995315522	9778.845617	(46.02)
Electric	Hydro Production Plant (EH)	201004	201107	7842.7	2010	0.995315522	7805.961048	(36.74)
Electric	Electric Transmission Plant (ET)	201101	201101	17178.46	2011	0.991511637	17032.643	(145.82)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201008	201112	21.7	2010	0.995315522	21.59834684	(0.10)
Electric	Electric Distribution Plant (ED)	201011	201212	-37722.51	2010	0.995315522	-37545.79975	176.71
Electric	Electric/Common General Plant (EG)	201102	201104	197601.97	2011	0.991511637	195924.6528	(1,677.32)
Electric	Hydro Production Plant (EH)	201107	201203	40450.16	2011	0.991511637	40106.80437	(343.36)
Electric	Electric Transmission Plant (ET)	201106	201304	66005.48	2011	0.991511637	65445.20155	(560.28)
Electric	Hydro Production Plant (EH)	201101	201109	1986.76	2011	0.991511637	1969.895661	(16.86)
Electric	Electric Distribution Plant (ED)	201112	201201	110921.06	2011	0.991511637	109979.5218	(941.54)
Electric	Electric Distribution Plant (ED)	201111	201308	7959.61	2011	0.991511637	7892.045944	(67.56)
Electric	Electric/Common General Plant (EG)	201112	201607	24271.63	2011	0.991511637	24065.6036	(206.03)
Electric	Electric Transmission Plant (ET)	201104	201412	3068.41	2011	0.991511637	3042.364223	(26.05)
Electric	Electric Distribution Plant (ED)	201208	201704	10.2	2012	0.966040593	9.853614044	(0.35)
Electric	Electric/Common General Plant (EG)	201208	201706	279.4	2012	0.966040593	269.9117415	(9.49)
Electric	Hydro Production Plant (EH)	201204	201209	4035.07	2012	0.966040593	3898.041414	(137.03)
Electric	Electric Transmission Plant (ET)	201110	201501	3461.04	2011	0.991511637	3431.661437	(29.38)
Electric	Electric/Common General Plant (EG)	201211	201404	20531.58	2012	0.966040593	19834.33971	(697.24)
Electric	Electric Distribution Plant (ED)	201303	201602	379.28	2013	0.986749124	374.2542076	(5.03)
Electric	Electric Distribution Plant (ED)	201311	201711	972.7	2013	0.986749124	959.8108726	(12.89)
Electric	Electric Distribution Plant (ED)	201305	201708	5877.39	2013	0.986749124	5799.509452	(77.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201602	3.06	2013	0.986749124	3.019452319	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405		16.3	2014	0.985405199	16.06210475	(0.24)
Electric	Electric Distribution Plant (ED)	201310	201411	49427.73	2013	0.986749124	48772.76926	(654.96)
Electric	Electric Transmission Plant (ET)	201411	201511	442444.6	2014	0.985405199	435981.85889	(6451.74)
Electric	Electric Distribution Plant (ED)	201404	201708	45.58	2014	0.985405199	44.91476899	(0.67)
Electric	Electric Transmission Plant (ET)	201409	201810	12116.18	2014	0.985405199	11939.34677	(176.83)
Electric	Hydro Production Plant (EH)	201501	201505	1709.12	2015	0.991476231	1694.551855	(14.57)
Electric	Electric Distribution Plant (ED)	201410	202012	2288.78	2014	0.985405199	2255.375712	(33.40)
Electric	Electric Distribution Plant (ED)	201412	201910	1165.58	2014	0.985405199	1148.568592	(17.01)
Electric	Electric Transmission Plant (ET)	201503	201711	2850.39	2015	0.991476231	2826.090933	(24.30)
Electric	Electric Distribution Plant (ED)	201506	201607	146634.09	2015	0.991476231	145384.2148	(1,249.88)
Electric	Electric/Common General Plant (EG)	201506	201608	205296.85	2015	0.991476231	203546.947	(1,749.90)
Water	Other Production Plant (EO)	201506	201610	2033.84	2015	0.991476231	2016.506017	(17.34)
Electric	Electric Transmission Plant (ET)	201507	201608	34561.34	2015	0.991476231	34266.74711	(294.59)
Electric	Electric Distribution Plant (ED)	201507	201609	25344.86	2015	0.991476231	25128.82626	(216.03)
Electric	Hydro Production Plant (EH)	201411	201509	57.43	2014	0.985405199	56.59182061	(0.84)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201508	201604	1829.54	2015	0.991476231	1813.945423	(15.59)
Electric	Hydro Production Plant (EH)	201603	201706	11967.23	2016	0.995093793	11908.5163	(58.71)
Electric	Electric Distribution Plant (ED)	201602	201603	246482.38	2016	0.995093793	245273.0865	(1,209.29)
Electric	Other Production Plant (EO)	201609	201904	8.95	2016	0.995093793	8.90608945	(0.04)
Electric	Hydro Production Plant (EH)	201508	201712	404.96	2015	0.991476231	401.5082143	(3.45)
Electric	Electric Transmission Plant (ET)	201612	201705	28448.01	2016	0.995093793	28706.4757	(141.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606		91.7	2016	0.995093793	91.25010084	(0.45)
Electric	Hydro Production Plant (EH)	201611	201808	460.81	2016	0.995093793	458.5491709	(2.26)
Electric	Hydro Production Plant (EH)	201612	201909	281.24	2016	0.995093793	279.8601784	(1.38)
Water	Other Production Plant (EO)	201708	202004	1622.53	2017	0.99985125	1622.288649	(0.24)
Electric	Hydro Production Plant (EH)	201710	201803	3701.74	2017	0.99985125	3701.181929	(0.56)
Electric	Other Production Plant (EO)	201802	201905	829.87	2018	0.99958649	829.5268403	(0.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805		13942.94	2018	0.99958649	13937.17445	(5.77)
Electric	Electric Transmission Plant (ET)	201901	202106	17516.33	2019	0.995472668	17437.02776	(79.30)
Electric	Electric Distribution Plant (ED)	201910	201910	-43274.93	2019	0.995472668	-43079.01002	195.92
Electric	Hydro Production Plant (EH)	201908		7373.52.52	2019	0.995472668	7339.7084	(333.81)
Electric	Electric Transmission Plant (ET)	202002		1638906.11	2020	1	1638906.11	-
Electric	Electric/Common General Plant (EG)	201006	201010	359188.96	2010	0.995315522	357506.3474	(1,682.61)
Electric	Electric Distribution Plant (ED)	201007	201709	423.71	2010	0.995315522	421.72514	(1.98)
Electric	Other Production Plant (EO)	201007	201310	6104.37	2010	0.995315522	6075.774216	(28.60)
Electric	Nuclear Production Plant (EN)	201009	201506	1218.94	2010	0.995315522	1213.229903	(5.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201102	4.7	2010	0.995315522	4.677982955	(0.02)
Electric	Electric Transmission Plant (ET)	201005	201405	20486.41	2010	0.995315522	20390.44187	(95.97)
Electric	Electric Transmission Plant (ET)	201011	201302	44880.52	2010	0.995315522	44670.27821	(210.24)
Electric	Electric Transmission Plant (ET)	201102	201201	67400.25	2011	0.991511637	66828.13224	(572.12)
Electric	Electric Distribution Plant (ED)	201108	201407	4513.26	2011	0.991511637	4474.946812	(38.31)
Electric	Electric Transmission Plant (ET)	201010	201605	2662.83	2010	0.995315522	2650.356033	(12.47)
Electric	Hydro Production Plant (EH)	201107	201205	9465.19	2011	0.991511637	9384.846035	(80.34)
Electric	Other Production Plant (EO)	201105	201310	8519.86	2011	0.991511637	8447.540339	(72.32)
Electric	Electric Distribution Plant (ED)	201110	201205	97302.03	2011	0.991511637	96476.09508	(825.93)
Electric	Hydro Production Plant (EH)	201110	201312	8930.56	2011	0.991511637	8854.754168	(75.81)
Electric	Other Production Plant (EO)	201111	201207	9535.88	2011	0.991511637	9454.935992	(80.94)
Electric	Other Production Plant (EO)	201104	201112	14.12	2011	0.991511637	14.00014432	(0.12)
Electric	Electric Transmission Plant (ET)	201112	201403	3932.5	2011	0.991511637	3899.119514	(33.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201612	4.58	2012	0.966040593	4.424465914	(0.16)
Electric	Other Production Plant (EO)	201106	201301	999.37	2011	0.991511637	990.886985	(8.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201311	0.19	2011	0.991511637	0.188387211	(0.00)
Electric	Other Production Plant (EO)	201206	201405	37516.6	2012	0.966040593	36242.55849	(1,274.04)
Electric	Electric Distribution Plant (ED)	201203	201612	897.93	2012	0.966040593	867.4368292	(30.49)
Electric	Electric Transmission Plant (ET)	201104	201504	3735.5	2011	0.991511637	3703.791721	(31.71)
Electric	Electric Transmission Plant (ET)	201209	201606	6575.98	2012	0.966040593	6352.669616	(223.32)
Electric	Electric Transmission Plant (ET)	201209	201407	20894.87	2012	0.966040593	20185.2926	(709.58)
Electric	Hydro Production Plant (EH)	201209	201809	3381.28	2012	0.966040593	3266.453735	(114.83)
Electric	Electric Transmission Plant (ET)	201306	201404	-2842.73	2013	0.986749124	-2526.93404	(3,159.39)
Electric	Electric Distribution Plant (ED)	201207	201503	3402.91	2012	0.966040593	3287.349193	(115.56)
Electric	Hydro Production Plant (EH)	201207	201302	19667.84	2012	0.966040593	18999.93181	(667.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201506	8.02	2013	0.986749124	7.913727972	(0.11)
Electric	Hydro Production Plant (EH)	201402	201405	19757.65	2014	0.985405199	19469.29104	(288.36)
Electric	Electric/Common General Plant (EG)	201402	201903	45.7	2014	0.985405199	45.03301762	(0.67)
Electric	Hydro Production Plant (EH)	201312	201403	36718.27	2013	0.986749124	36231.72075	(486.55)
Electric	Electric Transmission Plant (ET)	201403	201412	118136.6	2014	0.985405199	116412.4199	(1,724.18)
Electric	Electric/Common General Plant (EG)	201406	201406	41232.2	2014	0.985405199	40630.42427	(601.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201410	2.35	2014	0.985405199	2.315702219	(0.03)
Electric	Electric Distribution Plant (ED)	201310	201902	28718.62	2013	0.986749124	28338.07312	(380.55)
Electric	Electric/Common General Plant (EG)	201310	201506	3764.72	2013	0.986749124	3714.834161	(49.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201512	1.16	2014	0.985405199	1.143070031	(0.02)
Electric	Electric Transmission Plant (ET)	201412	201812	37188.01	2014	0.985405199	36645.25841	(542.75)
Electric	Electric Distribution Plant (ED)	201412	202102	2277.71	2014	0.985405199	2244.467277	(33.24)
Electric	Electric Distribution Plant (ED)	201408	201808	11573.4	2014	0.985405199	11404.48854	(168.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201411	16.72	2014	0.985405199	16.47597494	(0.24)
Electric	Electric Distribution Plant (ED)	201409	202010	476.7	2014	0.985405199	469.7420586	(6.96)
Electric	Electric Transmission Plant (ET)	201502	201901	25287.59	2015	0.991476231	25072.04441	(215.55)
Electric	Electric Distribution Plant (ED)	201505	201705	2565.02	2015	0.991476231	2543.156361	(21.86)
Electric	Electric Transmission Plant (ET)	201509	201906	1558.13	2015	0.991476231	1544.848859	(13.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201607	12.33	2015	0.991476231	12.22490192	(0.11)
Electric	Hydro Production Plant (EH)	201512	201709	5761.06	2015	0.991476231	5711.954053	(49.11)
Electric	Electric Distribution Plant (ED)	201601	202003	34.03	2016	0.995093793	33.86304178	(0.17)
Electric	Hydro Production Plant (EH)	201601	201910	8.2	2016	0.995093793	8.159769105	(0.04)
Electric	Electric Transmission Plant (ET)	201607	201704	115185.19	2016	0.995093793	114620.0676	(565.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201812	46.35	2016	0.995093793	46.12259752	(0.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201906	10.57	2016	0.995093793	10.51814139	(0.05)
Electric	Electric Distribution Plant (ED)	201512	202010	1006.25	2015	0.991476231	997.672957	(8.58)
Electric	Electric/Common General Plant (EG)	201609	201812	5906.04	2016	0.995093793	5877.060747	(28.98)
Electric	Electric Transmission Plant (ET)	201702	201805	9825.85	2017	0.99985125	9824.388407	(1.46)
Electric	Electric Distribution Plant (ED)	201702	201904	14785.79	2017	0.99985125	14783.59062	(2.20)
Electric	Electric Distribution Plant (ED)	201605	201803	7254.9	2016	0.995093793	7219.365961	(35.59)
Electric	Electric Distribution Plant (ED)	201612	202009	826.1	2016	0.995093793	822.0469826	(4.05)
Electric	Other Production Plant (EO)	201612	201704	0.85	2016	0.995093793	0.845829724	(0.00)
Electric	Hydro Production Plant (EH)	201612	202012	-141294.75	2016	0.995093793	-140601.5287	693.22
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201908	98.05	2017	0.99985125	98.03541508	(0.01)
Electric	Electric Distribution Plant (ED)	201711	202104	2648.3	2017	0.99985125	2647.960696	(0.39)
Electric	Electric Transmission Plant (ET)	201712	201712	385874.06	2017	0.99985125	385816.6613	(57.40)
Electric	Electric Transmission Plant (ET)	201802	202007	230095.64	2018	0.99958649	230000.4931	(95.15)
Electric	Electric/Common General Plant (EG)	201801	201804	72195.73	2018	0.99958649	72165.87633	(29.85)
Electric	Electric Transmission Plant (ET)	201709	201910	10258.93	2017	0.99985125	10257.40399	(1.53)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201905		538.66	2019	0.995472668	536.2213073	(2.44)
Electric	Hydro Production Plant (EH)	201908	201912	10270.11	2019	0.995472668	10223.61538	(46.50)
Electric	Hydro Production Plant (EH)	201911		90944.37	2019	0.995472668	90532.63464	(411.74)
Electric	Electric/Common General Plant (EG)	202012	202101	-96971.36	2020	1	-96971.36	-
Water	Water Plant (WR)	202006	202102	328.13	2020	1	328.13	-
Electric	Electric Transmission Plant (ET)	201001	202006	1632.83	2010	0.995315522	1625.181044	(7.65)
Electric	Electric Transmission Plant (ET)	201002	201912	3225.72	2010	0.995315522	3210.609187	(15.11)
Electric	Electric Distribution Plant (ED)	201003	201011	33625.93	2010	0.995315522	33468.41008	(157.52)
Electric	Electric/Common General Plant (EG)	201004	201207	41509.28	2010	0.995315522	41314.83071	(194.45)
Electric	Electric/Common General Plant (EG)	201007	201405	2061.31	2010	0.995315522	2051.653834	(9.66)
Electric	Electric Transmission Plant (ET)	201103	201603	9654.16	2011	0.991511637	9572.211989	(81.95)
Electric	Electric/Common General Plant (EG)	201006	201612	9256.82	2010	0.995315522	9211.456634	(45.36)
Electric	Electric Distribution Plant (ED)	201108	201305	13668.9	2011	0.991511637	13552.87342	(116.03)
Electric	Nuclear Production Plant (EN)	201108	201111	51.37	2011	0.991511637	50.93395281	(0.44)
Electric	Hydro Production Plant (EH)	201004	201804	2235.01	2010	0.995315522	2224.540146	(10.47)
Electric	Electric Transmission Plant (ET)	201105	201710	9291.5	2011	0.991511637	9212.630378	(78.87)
Electric	Electric/Common General Plant (EG)	201107	201909	89.2	2011	0.991511637	88.44283805	(0.76)
Electric	Hydro Production Plant (EH)	201106	201111	22415.68	2011	0.991511637	22225.40758	(190.27)
Electric	Electric/Common General Plant (EG)	201110	201904	2271.75	2011	0.991511637	2252.466562	(19.28)
Electric	Electric Transmission Plant (ET)	201110	201605	4077.69	2011	0.991511637	4043.077089	(34.61)
Electric	Electric/Common General Plant (EG)	201111	202102	152.38	2011	0.991511637	151.0865433	(1.29)
Electric	Electric Distribution Plant (ED)	201201	201510	-3020.89	2012	0.966040593	-2918.302366	102.59
Electric	Electric Distribution Plant (ED)	201201	201612	551.06	2012	0.966040593	532.3463289	(18.71)
Electric	Electric/Common General Plant (EG)	201109	201510	183.34	2011	0.991511637	181.7837436	(1.56)
Electric	Electric Distribution Plant (ED)	201209	201812	22154.32	2012	0.966040593	21401.97242	(752.35)
Electric	Electric/Common General Plant (EG)	201302	201512	27291.51	2013	0.986749124	26929.87358	(361.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201602	2.25	2012	0.966040593	2.173591333	(0.08)
Electric	Electric Transmission Plant (ET)	201207	201211	62791.22	2012	0.966040593	60658.86737	(2,132.35)
Electric	Electric/Common General Plant (EG)	201208	201709	23635.89	2012	0.966040593	22833.22918	(802.66)
Electric	Electric Distribution Plant (ED)	201212	201511	5917.11	2012	0.966040593	5716.16845	(200.94)
Electric	Electric/Common General Plant (EG)	201303	201304	119010.6	2013	0.986749124	117433.6053	(1,576.99)
Electric	Nuclear Production Plant (EN)	201204	201207	14084.33	2012	0.966040593	13606.0345	(478.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201806	1.69	2012	0.966040593	1.632688601	(0.06)
Electric	Electric/Common General Plant (EG)	201301	202009	2452.65	2013	0.986749124	2420.150238	(32.50)
Electric	Electric Distribution Plant (ED)	201304	201601	4578.58	2013	0.986749124	4517.909803	(60.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201401	0.38	2012	0.966040593	0.367005425	(0.01)
Electric	Other Production Plant (EO)	201207	201311	10377.32	2012	0.966040593	10024.91236	(352.41)
Electric	Hydro Production Plant (EH)	201211	201311	4595.62	2012	0.966040593	4439.555468	(156.06)
Electric	Electric/Common General Plant (EG)	201309	201310	31271.39	2013	0.986749124	30857.01668	(414.37)
Electric	Electric/Common General Plant (EG)	201305	201305	101580.73	2013	0.986749124	100234.6963	(1,346.03)
Electric	Electric Distribution Plant (ED)	201311	201807	84.09	2013	0.986749124	82.97573381	(1.11)
Electric	Electric Distribution Plant (ED)	201308	202102	136	2013	0.986749124	134.1978808	(1.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201603	4.57	2013	0.986749124	4.509443495	(0.06)
Electric	Hydro Production Plant (EH)	201405	201407	19098.21	2014	0.985405199	18819.47543	(278.73)
Electric	Electric Distribution Plant (ED)	201405	201707	291.75	2014	0.985405199	287.4919669	(4.26)
Electric	Electric Transmission Plant (ET)	201310	202002	1710.41	2013	0.986749124	1687.745569	(22.66)
Electric	Electric/Common General Plant (EG)	201310	201803	8.71	2013	0.986749124	8.594594867	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201402	2.75	2013	0.986749124	2.713560039	(0.04)
Electric	Electric Transmission Plant (ET)	201501	201704	14768.73	2015	0.991476231	14642.84475	(125.89)
Electric	Electric Distribution Plant (ED)	201410	201906	4.74	2014	0.985405199	4.670820645	(0.07)
Electric	Electric/Common General Plant (EG)	201507	201705	6914.73	2015	0.991476231	6855.790436	(58.94)
Electric	Hydro Production Plant (EH)	201501	201508	37.57	2015	0.991476231	37.24976198	(0.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201908	0.49	2015	0.991476231	0.485823353	(0.00)
Electric	Steam Production Plant (ES)	201507		622.8	2015	0.991476231	617.4913964	(5.31)
Electric	Steam Production Plant (ES)	201510	201607	21.09	2015	0.991476231	20.9102337	(0.18)
Electric	Electric/Common General Plant (EG)	201411	202002	19.56	2014	0.985405199	19.274525 7	(0.29)
Electric	Electric Distribution Plant (ED)	201601	201812	74344.18	2016	0.995093793	73979.43208	(364.75)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201601	201705	13694.54	2016	0.995093793	13627.35176	(67.19)
Electric	Electric/Common General Plant (EG)	201601	201908	16047.09	2016	0.995093793	15968.35966	(78.73)
Electric	Electric Transmission Plant (ET)	201512	201903	930.76	2015	0.991476231	922.8264163	(7.93)
Electric	Electric/Common General Plant (EG)	201609	201704	131503.47	2016	0.995093793	130858.2868	(645.18)
Electric	Hydro Production Plant (EH)	201609	201801	87112.43	2016	0.995093793	86685.03841	(427.39)
Gas	Gas Production Plant (GP)	201604	201704	35.8	2016	0.995093793	35.6243578	(0.18)
Electric	Electric/Common General Plant (EG)	201610	201810	18215.88	2016	0.995093793	18126.50913	(89.37)
Electric	Hydro Production Plant (EH)	201610	201710	1120.5	2016	0.995093793	1115.002595	(5.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201710	1728.89	2016	0.995093793	1720.407708	(8.48)
Electric	Electric Distribution Plant (ED)	201611	201710	107261.34	2016	0.995093793	106735.0937	(526.25)
Electric	Electric Distribution Plant (ED)	201701	201712	176434.79	2017	0.99985125	176408.5454	(26.24)
Electric	Hydro Production Plant (EH)	201803	201911	794.34	2018	0.99958649	794.015323	(0.33)
Electric	Electric/Common General Plant (EG)	201711	201910	1465.66	2017	0.99985125	1465.441983	(0.22)
Electric	Electric/Common General Plant (EG)	201804		217661.31	2018	0.99958649	217571.3048	(90.01)
Electric	Electric Distribution Plant (ED)	201802	201905	80289.32	2018	0.99958649	80256.11955	(33.20)
Electric	Electric Distribution Plant (ED)	201809	201812	673393.3	2018	0.99958649	673114.845	(278.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	202003	531.87	2018	0.99958649	531.650663	(0.22)
Electric	Electric Transmission Plant (ET)	201805	202003	24120.36	2018	0.99958649	24110.38599	(9.97)
Electric	Hydro Production Plant (EH)	201805	201907	223.8	2018	0.99958649	223.7074564	(0.09)
Electric	Electric/Common General Plant (EG)	201806	201808	110706.71	2018	0.99958649	110660.9317	(45.78)
Electric	Electric/Common General Plant (EG)	201902	201912	403342.89	2019	0.995472668	401516.8228	(1,826.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	202008	191.39	2019	0.995472668	190.5235139	(0.87)
Electric	Electric Transmission Plant (ET)	201910	201910	-45657.96	2019	0.995472668	-45451.25125	206.71
Electric	Other Production Plant (EO)	201906	202002	61.05	2019	0.995472668	60.77360638	(0.28)
Electric	Electric Transmission Plant (ET)	201905	202012	232356.52	2019	0.995472668	231304.5649	(1,051.96)
Electric	Other Production Plant (EO)	201905	201907	24581.08	2019	0.995472668	24469.79329	(111.29)
Electric	Electric/Common General Plant (EG)	202009	202101	599239.92	2020	1	599239.92	-
Electric	Electric/Common General Plant (EG)	202005	202106	43100.85	2020	1	43100.85	-
Electric	Electric/Common General Plant (EG)	201001	201210	51739.87	2010	0.995315522	51497.49574	(242.37)
Electric	Electric Transmission Plant (ET)	201004	201508	-103962.3	2010	0.995315522	-103475.2909	487.01
Electric	Electric Distribution Plant (ED)	201005	201006	62532.55	2010	0.995315522	62239.61767	(292.93)
Electric	Hydro Production Plant (EH)	201009	201011	18192.23	2010	0.995315522	18107.00891	(85.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201208	4.71	2010	0.995315522	4.687936111	(0.02)
Electric	Electric/Common General Plant (EG)	201103	201311	164.56	2011	0.991511637	163.163155	(1.40)
Electric	Electric Transmission Plant (ET)	201011	201212	4351.05	2010	0.995315522	4330.667604	(20.38)
Electric	Steam Production Plant (ES)	201009	201103	58.91	2010	0.995315522	58.63403743	(0.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201208	30.26	2011	0.991511637	30.00314255	(0.26)
Electric	Electric Transmission Plant (ET)	201011	201110	2621.54	2010	0.995315522	2609.259455	(12.28)
Electric	Electric Distribution Plant (ED)	201010	201607	7171.61	2010	0.995315522	7138.014754	(33.60)
Electric	Electric Transmission Plant (ET)	201004	201704	1535.34	2010	0.995315522	1528.147734	(7.19)
Electric	Hydro Production Plant (EH)	201102	201302	9675.1	2011	0.991511637	9592.974243	(82.13)
Electric	Electric Distribution Plant (ED)	201110	201303	12041.11	2011	0.991511637	11938.90069	(102.21)
Electric	Electric Distribution Plant (ED)	201105	201601	744.44	2011	0.991511637	738.1200233	(6.32)
Electric	Electric Transmission Plant (ET)	201111	201603	20048.76	2011	0.991511637	19878.57885	(170.18)
Electric	Electric/Common General Plant (EG)	201111	201602	278.04	2011	0.991511637	275.6798956	(2.36)
Electric	Hydro Production Plant (EH)	201111	201809	816.52	2011	0.991511637	809.5890821	(6.93)
Electric	Electric/Common General Plant (EG)	201012	201608	5798.3	2010	0.995315522	5771.137994	(27.16)
Electric	Nuclear Production Plant (EN)	201208	201512	903879.17	2012	0.966040593	873183.9689	(30,695.20)
Electric	Electric Transmission Plant (ET)	201208	201412	21984.48	2012	0.966040593	21237.90009	(746.58)
Electric	Electric Transmission Plant (ET)	201109	201412	3375.89	2011	0.991511637	3347.234221	(28.66)
Electric	Electric Transmission Plant (ET)	201203	201212	672320.75	2012	0.966040593	649489.1357	(22,831.61)
Electric	Electric Transmission Plant (ET)	201210	201307	90090.12	2012	0.966040593	87030.7129	(3,059.41)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201302	201311	-0.22	2013	0.986749124	-0.217084807	0.00
Electric	Electric Transmission Plant (ET)	201212	201303	93240.99	2012	0.966040593	90074.58123	(3,166.41)
Electric	Electric Transmission Plant (ET)	201304	201501	27406.98	2013	0.986749124	27043.8135	(363.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201608	0.03	2012	0.966040593	0.028981218	(0.00)
Electric	Electric/Common General Plant (EG)	201304	202010	165.95	2013	0.986749124	163.7510171	(2.20)
Electric	Hydro Production Plant (EH)	201307	201405	7570.48	2013	0.986749124	7470.164506	(100.32)
Electric	Steam Production Plant (ES)	201303	201305	130.72	2013	0.986749124	128.9878455	(1.73)
Electric	Electric/Common General Plant (EG)	201207	201308	38507.04	2012	0.966040593	37199.36374	(1,307.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201710	87.58	2013	0.986749124	86.41948825	(1.16)
Electric	Hydro Production Plant (EH)	201306	201605	240.83	2013	0.986749124	237.6387915	(3.19)
Electric	Hydro Production Plant (EH)	201306	201508	205.3	2013	0.986749124	202.5795951	(2.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201508	23.84	2013	0.986749124	23.52409911	(0.32)
Electric	Electric Distribution Plant (ED)	201403	201404	267226.71	2014	0.985405199	263326.5895	(3,900.12)
Electric	Electric Transmission Plant (ET)	201403	201504	5203.81	2014	0.985405199	5127.861431	(75.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201711	1.46	2013	0.986749124	1.440653721	(0.02)
Electric	Electric Distribution Plant (ED)	201405	202102	1263.82	2014	0.985405199	1245.374799	(18.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201701	2.87	2014	0.985405199	2.828112922	(0.04)
Electric	Electric Distribution Plant (ED)	201407	201512	37754.79	2014	0.985405199	37203.76637	(551.02)
Electric	Electric Transmission Plant (ET)	201409	201611	14963.84	2014	0.985405199	14745.44574	(218.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201606	47.98	2015	0.991476231	47.57102954	(0.41)
Electric	Electric Distribution Plant (ED)	201505	201806	2238.66	2015	0.991476231	2219.578178	(19.08)
Electric	Electric Distribution Plant (ED)	201505	202007	2969.98	2015	0.991476231	2944.664575	(25.32)
Electric	Electric Transmission Plant (ET)	201510	201806	5411.03	2015	0.991476231	5364.907628	(46.12)
Electric	Electric Transmission Plant (ET)	201603	202009	21458.81	2016	0.995093793	21353.52864	(105.28)
Electric	Electric Transmission Plant (ET)	201504	201812	32717.66	2015	0.991476231	32438.78221	(278.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201712	6.81	2015	0.991476231	6.751953113	(0.06)
Electric	Electric Transmission Plant (ET)	201602	201911	28827.21	2016	0.995093793	28685.77775	(141.43)
Electric	Electric Transmission Plant (ET)	201601	202003	1315.62	2016	0.995093793	1309.165296	(6.45)
Electric	Electric Distribution Plant (ED)	201606	201905	50569.12	2016	0.995093793	50321.01744	(248.10)
Electric	Electric Distribution Plant (ED)	201606	201907	58049.84	2016	0.995093793	57765.01548	(284.80)
Electric	Electric Transmission Plant (ET)	201609	202012	71637.2	2016	0.995093793	71285.73309	(351.47)
Electric	Electric Distribution Plant (ED)	201508	202106	12.31	2015	0.991476231	12.2050724	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201908	49.7	2016	0.995093793	49.45616152	(0.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201806	9.22	2016	0.995093793	9.174764774	(0.05)
Electric	Hydro Production Plant (EH)	201507	201806	2057.05	2015	0.991476231	2039.51618	(17.53)
Electric	Electric Distribution Plant (ED)	201702	201912	14143.66	2017	0.99985125	14141.55613	(2.10)
Electric	Electric/Common General Plant (EG)	201606	201901	27769.25	2016	0.995093793	27633.00832	(136.24)
Electric	Electric Distribution Plant (ED)	201611	202009	758	2016	0.995093793	754.2810953	(3.72)
Electric	Electric Distribution Plant (ED)	201708	202005	8303.75	2017	0.99985125	8302.514819	(1.24)
Electric	Electric Transmission Plant (ET)	201803	202011	22388.97	2018	0.99958649	22379.71193	(9.26)
Electric	Electric Distribution Plant (ED)	201803	201909	16486.99	2018	0.99958649	16480.17246	(6.82)
Electric	Electric Distribution Plant (ED)	201711		216742.53	2017	0.99985125	216710.2896	(32.24)
Electric	Hydro Production Plant (EH)	201808		31937.02	2018	0.99958649	31923.81372	(13.21)
Electric	Electric/Common General Plant (EG)	201812	202008	34434.86	2018	0.99958649	34420.62084	(14.24)
Electric	Electric Transmission Plant (ET)	201910		1530293.8	2019	0.995472668	1523365.652	(6,928.15)
Electric	Electric Transmission Plant (ET)	201905	202010	54572.2	2019	0.995472668	54325.13353	(247.07)
Electric	Electric Transmission Plant (ET)	201909	202004	161327.04	2019	0.995472668	160596.6589	(730.38)
Electric	Electric Distribution Plant (ED)	202006	202012	621208.19	2020	1	621208.19	-
Electric	Electric Distribution Plant (ED)	201001	201612	557.73	2010	0.995315522	555.1173263	(2.61)
Electric	Electric/Common General Plant (EG)	201007	201208	439.72	2010	0.995315522	437.6601415	(2.06)
Electric	Electric Transmission Plant (ET)	201009	201302	35333.86	2010	0.995315522	35168.33932	(165.52)
Water	Water Plant (WR)	201002	201606	8767.82	2010	0.995315522	8726.747344	(41.07)
Electric	Steam Production Plant (ES)	201103	201105	142.46	2011	0.991511637	141.2507479	(1.21)
Electric	Electric Distribution Plant (ED)	201011	201503	1864.48	2010	0.995315522	1855.745885	(8.73)
Electric	Hydro Production Plant (EH)	201008	201105	79997.62	2010	0.995315522	79622.87294	(374.75)
Electric	Electric/Common General Plant (EG)	201009	201405	5404.15	2010	0.995315522	5378.83438	(25.32)
Electric	Electric Distribution Plant (ED)	201004	201812	850.61	2010	0.995315522	846.6253365	(3.98)
Electric	Nuclear Production Plant (EN)	201012	201203	341401.55	2010	0.995315522	339802.2621	(1,599.29)
Electric	Electric Transmission Plant (ET)	201011	201703	81877.97	2010	0.995315522	81494.41448	(383.56)
Electric	Electric Distribution Plant (ED)	201107	201507	3895.3	2011	0.991511637	3862.235281	(33.06)
Electric	Nuclear Production Plant (EN)	201107	201205	59717.45	2011	0.991511637	59210.54663	(506.90)
Electric	Electric Distribution Plant (ED)	201105	201301	15991.46	2011	0.991511637	15855.71869	(135.74)
Electric	Hydro Production Plant (EH)	201105	201202	52816.67	2011	0.991511637	52368.34295	(448.33)
Electric	Nuclear Production Plant (EN)	201101	201208	8770.67	2011	0.991511637	8696.221372	(74.45)
Electric	Hydro Production Plant (EH)	201010	201010	-668.07	2010	0.995315522	-664.9404411	3.13
Electric	Electric/Common General Plant (EG)	201110	201207	116245.97	2011	0.991511637	115259.2321	(986.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201401	0.1	2012	0.966040593	0.096604059	(0.00)
Electric	Electric Distribution Plant (ED)	201108	201902	19430.3	2011	0.991511637	19265.36857	(164.93)
Electric	Electric Distribution Plant (ED)	201202	201302	22039	2012	0.966040593	21290.56862	(748.43)
Electric	Electric Transmission Plant (ET)	201206	201211	64329.67	2012	0.966040593	62145.07252	(2,184.60)
Electric	Electric Transmission Plant (ET)	201203		174340.57	2012	0.966040593	168420.0675	(5,920.50)
Electric	Hydro Production Plant (EH)	201203	201312	19858.5	2012	0.966040593	19195.81508	(672.68)
Electric	Electric Transmission Plant (ET)	201209	201409	29116.68	2012	0.966040593	28127.8948	(988.79)
Electric	Electric Transmission Plant (ET)	201211	201803	257.65	2012	0.966040593	248.9003587	(8.75)
Electric	Electric/Common General Plant (EG)	201302	201709	20885.34	2013	0.986749124	20608.59094	(276.75)
Electric	Electric/Common General Plant (EG)	201303	201401	75567.46	2013	0.986749124	74566.12494	(1,001.34)
Electric	Electric/Common General Plant (EG)	201301	201609	348.64	2013	0.986749124	344.0202145	(4.62)
Electric	Electric Transmission Plant (ET)	201306	201408	5645.85	2013	0.986749124	5571.03754	(74.81)
Electric	Electric Distribution Plant (ED)	201202	201501	7797.91	2012	0.966040593	7533.097597	(264.81)
Electric	Electric Distribution Plant (ED)	201207	201805	9.51	2012	0.966040593	9.187046035	(0.32)
Electric	Electric Distribution Plant (ED)	201207	201601	-11097.26	2012	0.966040593	-10720.40363	376.86
Electric	Electric Distribution Plant (ED)	201308	201607	34845.71	2013	0.986749124	34383.97381	(461.74)
Electric	Electric Transmission Plant (ET)	201311	201509	1930.82	2013	0.986749124	1905.234943	(25.59)
Electric	Electric Distribution Plant (ED)	201309	201908	-231.37	2013	0.986749124	-228.3041448	3.07
Electric	Other Production Plant (EO)	201212	201302	2160.69	2012	0.966040593	2087.314248	(73.38)
Electric	Electric Distribution Plant (ED)	201312	201402	243044.11	2013	0.986749124	239823.5626	(3,220.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201608	1.24	2013	0.986749124	1.223568913	(0.02)
Electric	Electric Distribution Plant (ED)	201407	201912	37.29	2014	0.985405199	36.74575989	(0.54)
Electric	Electric Distribution Plant (ED)	201411	201702	2479.09	2014	0.985405199	2442.908178	(36.18)
Electric	Electric Distribution Plant (ED)	201501	201605	52397.24	2015	0.991476231	51950.61801	(446.62)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201412	201605	33938.59	2014	0.9854051599	33443.26305	(495.33)
Electric	Electric/Common General Plant (EG)	201408	201505	31672.23	2014	0.9854051599	31209.98012	(462.25)
Electric	Hydro Production Plant (EH)	201503	201802	101735.01	2015	0.991476231	100867.8442	(867.17)
Electric	Electric Transmission Plant (ET)	201503	201509	20156.53	2015	0.9914762231	19984.72039	(171.81)
Electric	Electric Transmission Plant (ET)	201503	201909	90.69	2015	0.9914762231	89.91697935	(0.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201905	0.67	2014	0.9854051599	0.660221484	(0.01)
Electric	Electric Transmission Plant (ET)	201502	201504	32452.95	2015	0.9914762231	32176.32854	(276.62)
Electric	Electric Distribution Plant (ED)	201506	201506	-285122.95	2015	0.9914762231	-282692.6277	2,430.32
Electric	Electric/Common General Plant (EG)	201506	201701	13235.71	2015	0.9914762231	13122.89186	(112.82)
Electric	Electric Distribution Plant (ED)	201509	202012	19764.2	2015	0.9914762231	19595.73452	(168.47)
Electric	Electric Transmission Plant (ET)	201510	201611	48074.87	2015	0.9914762231	47665.09089	(409.78)
Electric	Electric Transmission Plant (ET)	201507	201706	59547.02	2015	0.9914762231	59039.45493	(507.57)
Electric	Electric Transmission Plant (ET)	201603	201804	10399.68	2016	0.995093793	10348.65702	(51.02)
Electric	Electric Transmission Plant (ET)	201511	202105	267.64	2015	0.9914762231	265.3580983	(2.28)
Electric	Electric/Common General Plant (EG)	201510	202103	504.22	2015	0.9914762231	499.922145	(4.30)
Electric	Electric Distribution Plant (ED)	201512	202001	1377.8	2015	0.9914762231	1366.05595	(11.74)
Electric	Electric Transmission Plant (ET)	201605	201811	9763.08	2016	0.995093793	9715.180311	(47.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201611	-0.07	2016	0.995093793	-0.696565655	0.00
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201710	2465.47	2017	0.99985125	2465.103262	(0.37)
Electric	Electric Distribution Plant (ED)	201710	202007	25192.84	2017	0.99985125	25189.09257	(3.75)
Electric	Other Production Plant (EO)	201712	201805	96.81	2017	0.99985125	96.79559953	(0.01)
Electric	Electric Transmission Plant (ET)	201809	201908	160754.26	2018	0.999558649	160687.7865	(66.47)
Electric	Electric Distribution Plant (ED)	201806	201812	402655.33	2018	0.999558649	402488.8279	(166.50)
Electric	Electric/Common General Plant (EG)	201808	202009	7748.41	2018	0.999558649	7745.205954	(3.20)
Electric	Electric/Common General Plant (EG)	201811	201903	140066.6	2018	0.999558649	140008.681	(57.92)
Electric	Hydro Production Plant (EH)	201805	202008	241.82	2018	0.999558649	241.720005	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	202004	1962.07	2019	0.995472668	1953.187058	(8.88)
Electric	Electric Distribution Plant (ED)	201907	202006	79244.16	2019	0.995472668	78885.39537	(358.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	202008	266.91	2019	0.995472668	265.7016098	(1.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	202005	164.01	2018	0.999558649	163.9421802	(0.07)
Electric	Electric Transmission Plant (ET)	202009	202011	306069.19	2020	1	306069.19	-
Electric	Other Production Plant (EO)	202005	202012	1075.88	2020	1	1075.88	-
Electric	Other Production Plant (EO)	202011	202105	6522.31	2020	1	6522.31	-
Gas	Gas Production Plant (GP)	202012	202104	76.86	2020	1	76.86	-
Electric	Electric Transmission Plant (ET)	201001		197145.42	2010	0.995315522	196221.8967	(923.52)
Electric	Hydro Production Plant (EH)	201001	201304	24912.83	2010	0.995315522	24796.12641	(116.70)
Electric	Electric Transmission Plant (ET)	201003	201512	4228.97	2010	0.995315522	4207.168854	(19.80)
Electric	Electric/Common General Plant (EG)	201007	201205	21717.06	2010	0.995315522	21615.32692	(101.73)
Electric	Electric/Common General Plant (EG)	201001	201409	6883.37	2010	0.995315522	6851.125008	(32.24)
Electric	Nuclear Production Plant (EN)	201009	201011	143812.1	2010	0.995315522	143147.4728	(673.73)
Electric	Electric Distribution Plant (ED)	201004	201211	963.57	2010	0.995315522	959.0561779	(4.51)
Electric	Electric/Common General Plant (EG)	201009	201609	56.14	2010	0.995315522	55.87701343	(0.26)
Electric	Electric Transmission Plant (ET)	201003	201408	304.56	2010	0.995315522	303.1332955	(1.43)
Electric	Hydro Production Plant (EH)	201008	201510	14.36	2010	0.995315522	14.2927309	(0.07)
Electric	Electric Transmission Plant (ET)	201105	201212	8975.27	2011	0.991511637	8899.084653	(76.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201205	59.31	2011	0.991511637	58.8065521	(0.50)
Electric	Electric/Common General Plant (EG)	201102	201306	132.37	2011	0.991511637	131.2463954	(1.12)
Electric	Electric Transmission Plant (ET)	201112	201203	53428.98	2011	0.991511637	52975.45544	(453.52)
Electric	Electric Transmission Plant (ET)	201110	201204	152851.96	2011	0.991511637	151554.4971	(1,297.46)
Electric	Electric/Common General Plant (EG)	201111	201911	3399.32	2011	0.991511637	3370.465339	(28.85)
Electric	Electric Distribution Plant (ED)	201208	201209	164466.24	2012	0.966040593	158881.0639	(5,585.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201205	-85.86	2011	0.991511637	-85.13118918	0.73
Electric	Electric Distribution Plant (ED)	201202	201709	2586.9	2012	0.966040593	2499.050409	(87.85)
Electric	Electric Transmission Plant (ET)	201204	201302	47935.57	2012	0.966040593	46307.70645	(1,627.86)
Electric	Electric Transmission Plant (ET)	201204	201405	-99337.18	2012	0.966040593	-95963.74823	3,373.43
Electric	Electric Distribution Plant (ED)	201210	201406	16014.44	2012	0.966040593	15470.56046	(543.84)
Electric	Electric Transmission Plant (ET)	201110	201803	60.18	2011	0.991511637	59.66917034	(0.51)
Electric	Electric Distribution Plant (ED)	201302	202010	70.87	2013	0.986749124	69.93091934	(0.94)
Electric	Electric Distribution Plant (ED)	201306	201405	64635.29	2013	0.986749124	63778.81577	(856.47)
Electric	Electric/Common General Plant (EG)	201209	201803	46.67	2012	0.966040593	45.08511445	(1.58)
Electric	Electric/Common General Plant (EG)	201304	201503	11823.57	2013	0.986749124	11666.89734	(156.67)
Electric	Electric Transmission Plant (ET)	201305	202004	8675.92	2013	0.986749124	8560.956457	(114.96)
Electric	Electric/Common General Plant (EG)	201402	201901	8044.58	2014	0.9854051599	7927.17096	(117.41)
Electric	Electric Transmission Plant (ET)	201312	201411	154484.07	2013	0.986749124	152437.0307	(2,047.05)
Electric	Electric Transmission Plant (ET)	201312	201506	22646.01	2013	0.986749124	22345.93052	(300.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201607	6.56	2013	0.986749124	6.473074251	(0.09)
Electric	Electric Transmission Plant (ET)	201403	201712	7029.32	2014	0.9854051599	6926.728477	(102.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201712	1.7	2014	0.9854051599	1.675188839	(0.02)
Electric	Electric/Common General Plant (EG)	201404	201404	-843.74	2014	0.9854051599	-831.425783	12.31
Electric	Electric/Common General Plant (EG)	201502	202011	4779.27	2015	0.9914762231	4738.532604	(40.74)
Electric	Electric Distribution Plant (ED)	201506	201706	24364.14	2015	0.9914762231	24156.46569	(207.67)
Electric	Electric Distribution Plant (ED)	201509	202005	1150.3	2015	0.9914762231	1140.495108	(9.80)
Electric	Hydro Production Plant (EH)	201510	202011	6880.68	2015	0.9914762231	6822.00067	(58.65)
Electric	Electric Transmission Plant (ET)	201603	202004	23275.07	2016	0.995093793	23160.87769	(114.19)
Electric	Electric Distribution Plant (ED)	201602	201909	8855.84	2016	0.995093793	8812.391418	(43.45)
Electric	Electric Distribution Plant (ED)	201604	202006	655.6	2016	0.995093793	652.3834008	(3.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201805	284.94	2016	0.995093793	283.5420254	(1.40)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201609	201711	81.74	2016	0.995093793	81.33896666	(0.40)
Electric	Electric Distribution Plant (ED)	201611	201907	56906.73	2016	0.995093793	56627.53382	(279.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201907	47.14	2017	0.99985125	47.13298794	(0.01)
Electric	Electric Distribution Plant (ED)	201804	202011	6099.53	2018	0.999558649	6097.007782	(2.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201901	2726.63	2017	0.99985125	2726.224414	(0.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	202001	282.63	2018	0.999558649	282.5131296	(0.12)
Electric	Other Production Plant (EO)	201806		2750.05	2018	0.999558649	2748.912826	(1.14)
Electric	Electric Distribution Plant (ED)	201903	201903	-576627.22	2019	0.995472668	-574016.6371	2,610.58
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201805	-50.13	2018	0.999558649	-50.10927074	0.02
Electric	Electric/Common General Plant (EG)	201905	202006	66776.3	2019	0.995472668	66473.98151	(302.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	202001	396.09	2019	0.995472668	394.296769	(1.79)
Electric	Nuclear Production Plant (EN)	201001	201010	13543.06	2010	0.995315522	13479.61784	(63.44)
Electric	Nuclear Production Plant (EN)	201003	201003	42105.82	2010	0.995315522	41908.57623	(197.24)
Electric	Electric/Common General Plant (EG)	201003	201204	6706.71	2010	0.995315522	6675.260567	(31.42)
Electric	Electric Transmission Plant (ET)	201008	201712	6436.14	2010	0.995315522	6405.990046	(30.15)
Electric	Electric/Common General Plant (EG)	201101	201108	826469.58	2011	0.991511637	819454.2065	(7,015.37)
Electric	Electric Transmission Plant (ET)	201009	202002	604.52	2010	0.995315522	601.6881396	(2.83)
Electric	Electric Distribution Plant (ED)	201008	201606	0.85	2010	0.995315522	0.846018194	(0.00)
Electric	Nuclear Production Plant (EN)	201011	201506	934.02	2010	0.995315522	929.646042	(4.38)
Electric	Hydro Production Plant (EH)	201012	202103	2450.44	2010	0.995315522	2438.960969	(11.48)
Electric	Electric Distribution Plant (ED)	201102	201410	433.7	2011	0.991511637	430.0185971	(3.68)
Electric	Electric/Common General Plant (EG)	201108	201505	16697.63	2011	0.991511637	16555.89446	(141.74)
Electric	Electric Transmission Plant (ET)	201108	201207	294007.27	2011	0.991511637	291511.6297	(2,495.64)
Electric	Electric Transmission Plant (ET)	201103	201708	39.62	2011	0.991511637	39.28369107	(0.34)
Electric	Electric Distribution Plant (ED)	201107	201601	1317.65	2011	0.991511637	1306.465309	(11.18)
Electric	Electric Transmission Plant (ET)	201105	201305	81341.55	2011	0.991511637	80651.09343	(690.46)
Electric	Electric Distribution Plant (ED)	201105	201308	3444.69	2011	0.991511637	3415.450222	(29.24)
Electric	Electric Distribution Plant (ED)	201110	201510	4766.73	2011	0.991511637	4726.268267	(40.46)
Electric	Electric/Common General Plant (EG)	201205	201208	216316.13	2012	0.966040593	208970.1624	(7,345.97)
Electric	Electric Transmission Plant (ET)	201205	201410	4126.93	2012	0.966040593	3986.781902	(140.15)
Electric	Electric Distribution Plant (ED)	201208	201601	3608.97	2012	0.966040593	3486.411517	(122.56)
Electric	Electric Transmission Plant (ET)	201109	201112	49502.75	2011	0.991511637	49082.35271	(420.20)
Electric	Hydro Production Plant (EH)	201109	201401	76.05	2011	0.991511637	75.40446002	(0.65)
Electric	Electric/Common General Plant (EG)	201204	201207	99791.74	2012	0.966040593	96402.87164	(3,388.87)
Electric	Electric Transmission Plant (ET)	201203	201306	393816.44	2012	0.966040593	380442.667	(13,373.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201602	3.58	2012	0.966040593	3.458425321	(0.12)
Electric	Electric/Common General Plant (EG)	201302	201608	53816.46	2013	0.986749124	53103.34475	(713.12)
Electric	Electric Transmission Plant (ET)	201303	201512	35799.89	2013	0.986749124	35325.51009	(474.38)
Electric	Electric/Common General Plant (EG)	201304	201401	77825.47	2013	0.986749124	76794.21432	(1,031.26)
Electric	Electric/Common General Plant (EG)	201212	201703	2153.25	2012	0.966040593	2080.126906	(73.12)
Electric	Other Production Plant (EO)	201207	201303	515609.72	2012	0.966040593	498099.9194	(17,509.80)
Electric	Electric Distribution Plant (ED)	201305	202104	268.44	2013	0.986749124	264.8829348	(3.56)
Electric	Electric/Common General Plant (EG)	201402	201409	160550.61	2014	0.9854051599	158207.4059	(2,343.20)
Electric	Electric/Common General Plant (EG)	201306	201809	140.39	2013	0.986749124	138.5297095	(1.86)
Electric	Electric Transmission Plant (ET)	201312	201907	41.46	2013	0.986749124	40.91061867	(0.55)
Electric	Electric Transmission Plant (ET)	201405	201910	5433.08	2014	0.9854051599	5353.795135	(79.29)
Electric	Electric Transmission Plant (ET)	201410	201703	6630.07	2014	0.9854051599	6533.305451	(96.76)
Electric	Electric Transmission Plant (ET)	201406	201906	81.54	2014	0.9854051599	80.34993996	(1.19)
Electric	Electric/Common General Plant (EG)	201409	201411	236584.92	2014	0.9854051599	233132.0103	(3,452.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201505	2.63	2014	0.9854051599	2.591615675	(0.04)
Electric	Electric/Common General Plant (EG)	201408	201611	71402.77	2014	0.9854051599	70360.66081	(1,042.11)
Electric	Hydro Production Plant (EH)	201503	201507	3299.06	2015	0.9914762231	3270.939573	(28.12)
Electric	Electric Transmission Plant (ET)	201503	201806	676.33	2015	0.9914762231	670.565119	(5.76)
Electric	Hydro Production Plant (EH)	201503	201707	11841.32	2015	0.9914762231	11740.38732	(100.93)
Electric	Steam Production Plant (ES)	201408		6	2014	0.9854051599	5.912431197	(0.09)
Electric	Electric/Common General Plant (EG)	201502	201803	1918.21	2015	0.9914762231	1901.85962	(16.35)
Electric	Electric/Common General Plant (EG)	201505	201806	356.86	2015	0.9914762231	353.8182076	(3.04)
Electric	Electric Transmission Plant (ET)	201509	201702	91891.49	2015	0.9914762231	91108.22812	(783.26)
Electric	Hydro Production Plant (EH)	201510	201611	17635.05	2015	0.9914762231	17770.27805	(152.77)
Electric	Electric Distribution Plant (ED)	201511	201902	84882.87	2015	0.9914762231	84159.34799	(723.52)
Electric	Hydro Production Plant (EH)	201510	201812	2.64	2015	0.9914762231	2.617497249	(0.02)
Electric	Hydro Production Plant (EH)	201511	201709	5697.09	2015	0.9914762231	5648.529318	(48.56)
Electric	Electric/Common General Plant (EG)	201601	201810	2341.3	2016	0.995093793	2329.813098	(11.49)
Electric	Electric Distribution Plant (ED)	201606	201902	122664.69	2016	0.995093793	122062.8717	(601.82)
Electric	Electric Transmission Plant (ET)	201608	202005	5345.8	2016	0.995093793	5319.572	(26.23)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201608	201710	34697.98	2016	0.995093793	34527.74454	(170.24)
Electric	Electric Distribution Plant (ED)	201608	202008	3359.89	2016	0.995093793	3343.405685	(16.48)
Electric	Electric Distribution Plant (ED)	201702	202006	986.08	2017	0.99985125	985.9333208	(0.15)
Electric	Electric Distribution Plant (ED)	201605	201708	49774.81	2016	0.995093793	49530.60449	(244.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201702	119.67	2016	0.995093793	119.0828742	(0.59)
Electric	Other Production Plant (EO)	201610	201703	444.72	2016	0.995093793	442.5381117	(2.18)
Electric	Electric/Common General Plant (EG)	201611	201803	4855.14	2016	0.995093793	4831.319679	(23.82)
Electric	Electric/Common General Plant (EG)	201701	202002	17465.1	2017	0.99985125	17462.70204	(2.60)
Electric	Electric/Common General Plant (EG)	201701	201907	12107.9	2017	0.99985125	12106.09895	(1.80)
Electric	Electric Distribution Plant (ED)	201704	201810	14907.83	2017	0.99985125	14905.61246	(2.22)
Electric	Electric/Common General Plant (EG)	201703	201912	65058.37	2017	0.99985125	65048.69258	(9.68)
Electric	Electric Distribution Plant (ED)	201703	202001	3988.67	2017	0.99985125	3988.076686	(0.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201901	138.63	2017	0.99985125	138.6093788	(0.02)
Electric	Electric Distribution Plant (ED)	201708	202101	2483.69	2017	0.99985125	2483.320552	(0.37)
Electric	Electric Distribution Plant (ED)	201801	201811	103143.55	2018	0.99958649	103100.8991	(42.65)
Electric	Electric/Common General Plant (EG)	201807	202004	331948.33	2018	0.99958649	331811.066	(137.26)
Electric	Electric/Common General Plant (EG)	201805	201905	64681.93	2018	0.99958649	64655.18336	(26.75)
Electric	Electric Transmission Plant (ET)	201806		-268515.68	2018	0.99958649	-268404.646	111.03
Electric	Other Production Plant (EO)	201806	201905	1097.69	2018	0.99958649	1097.236094	(0.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201904	-54.84	2018	0.99958649	-54.817521	0.02
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201906	7.46	2018	0.99958649	7.456915214	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	202002	7.6	2018	0.99958649	7.596857323	(0.00)
Water	Water Plant (WR)	201908	202001	-210.09	2019	0.995472668	-209.138528	0.95
Electric	Electric Transmission Plant (ET)	201909	202011	77791.34	2019	0.995472668	77439.15277	(352.19)
Non-Utility Telecomm	Electric Transmission Plant (ET)	202001		1082.5	2020	-	1082.5	-
Electric	Electric/Common General Plant (EG)	201003	201007	58757.96	2010	0.995315522	58482.70965	(275.25)
Electric	Nuclear Production Plant (EN)	201006	201107	5071.47	2010	0.995315522	5047.712812	(23.76)
Electric	Electric Distribution Plant (ED)	201005	201412	132.84	2010	0.995315522	132.217714	(0.62)
Electric	Hydro Production Plant (EH)	201005	201102	5.89	2010	0.995315522	5.862408427	(0.03)
Electric	Electric/Common General Plant (EG)	201008	201211	5851.55	2010	0.995315522	5824.138545	(27.41)
Electric	Electric/Common General Plant (EG)	201006	201411	89.21	2010	0.995315522	88.79209775	(0.42)
Water	Water Plant (WR)	201011	201503	146.25	2010	0.995315522	145.564892	(0.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201612	-38.15	2010	0.995315522	-37.9712871 8	0.18
Electric	Electric Transmission Plant (ET)	201102	202002	651.63	2011	0.991511637	646.0987282	(5.53)
Electric	Electric Distribution Plant (ED)	201107	201310	4614.92	2011	0.991511637	4575.746885	(39.17)
Electric	Electric/Common General Plant (EG)	201107	201703	873.88	2011	0.991511637	866.4621896	(7.42)
Electric	Electric Transmission Plant (ET)	201106	201612	94425.01	2011	0.991511637	93621.51325	(801.50)
Electric	Other Production Plant (EO)	201106	201210	208.29	2011	0.991511637	206.5219589	(1.77)
Electric	Electric/Common General Plant (EG)	201101	201809	1174.21	2011	0.991511637	1164.24288	(9.97)
Electric	Electric Distribution Plant (ED)	201111	201712	353.48	2011	0.991511637	350.4795336	(3.00)
Electric	Electric/Common General Plant (EG)	201106	201503	107.14	2011	0.991511637	106.2365568	(0.91)
Electric	Electric Distribution Plant (ED)	201208	201610	1920.18	2012	0.966040593	1854.971825	(65.21)
Electric	Electric Distribution Plant (ED)	201112	202007	1014	2011	0.991511637	1005.3928	(8.61)
Electric	Steam Production Plant (ES)	201208	201303	159.39	2012	0.966040593	153.97721	(5.41)
Electric	Hydro Production Plant (EH)	201203	201203	44386.45	2012	0.966040593	42879.11246	(1,507.34)
Electric	Electric Distribution Plant (ED)	201211	201406	17333.19	2012	0.966040593	16744.56514	(588.62)
Electric	Electric Distribution Plant (ED)	201209	201311	30132.63	2012	0.966040593	29109.34374	(1,023.29)
Electric	Electric/Common General Plant (EG)	201210	201407	651.26	2012	0.966040593	629.1435963	(22.12)
Electric	Other Production Plant (EO)	201302	201302	1903.77	2013	0.986749124	1878.543379	(25.23)
Electric	Electric Distribution Plant (ED)	201212	201309	35605.9	2012	0.966040593	34396.74473	(1,209.16)
Electric	Electric Distribution Plant (ED)	201303	201708	5794.31	2013	0.986749124	5717.530335	(76.78)
Electric	Electric Transmission Plant (ET)	201304	201912	16933.67	2013	0.986749124	16709.28403	(224.39)
Electric	Electric Transmission Plant (ET)	201304	201810	11211.32	2013	0.986749124	11062.76019	(148.56)
Electric	Electric Transmission Plant (ET)	201306		448382.36	2013	0.986749124	442440.9008	(5,941.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201407	2.72	2013	0.986749124	2.683957616	(0.04)
Electric	Electric Distribution Plant (ED)	201304	201904	194.79	2013	0.986749124	192.2088618	(2.58)
Electric	Electric Distribution Plant (ED)	201212	201602	129.98	2012	0.966040593	125.5659562	(4.41)
Electric	Electric Distribution Plant (ED)	201311	201512	18687.44	2013	0.986749124	18439.81504	(247.62)
Electric	Electric/Common General Plant (EG)	201309	201511	-3.47	2013	0.986749124	-3.424019459	0.05
Electric	Hydro Production Plant (EH)	201405	201804	10201.04	2014	0.985405199	10052.15786	(148.88)
Electric	Electric/Common General Plant (EG)	201405	202009	3345.39	2014	0.985405199	3296.5647	(48.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201612	0.94	2014	0.985405199	0.926280888	(0.01)
Electric	Electric Distribution Plant (ED)	201406	201412	148394.9	2014	0.985405199	146229.106	(2,165.79)
Electric	Electric/Common General Plant (EG)	201411	201508	113303.14	2014	0.985405199	111649.5033	(1,653.64)
Electric	Electric Distribution Plant (ED)	201411	201901	115.53	2014	0.985405199	113.8438627	(1.69)
Electric	Electric Distribution Plant (ED)	201404	201602	2117.64	2014	0.985405199	2086.733467	(30.91)
Electric	Electric Transmission Plant (ET)	201409	202001	198.91	2014	0.985405199	196.0009482	(2.90)
Electric	Electric/Common General Plant (EG)	201409	201501	142311.84	2014	0.985405199	140234.8271	(2,077.01)
Electric	Hydro Production Plant (EH)	201408	201408	340.1	2014	0.985405199	335.1363083	(4.96)
Electric	Hydro Production Plant (EH)	201408	201409	3751.38	2014	0.985405199	3697.2206	(54.16)
Electric	Electric Distribution Plant (ED)	201503	201712	6261.58	2015	0.991476231	6208.207736	(53.37)
Electric	Electric Transmission Plant (ET)	201505		685422.32	2015	0.991476231	679579.9382	(5,842.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201604	9.15	2015	0.991476231	9.072600751	(0.08)
Electric	Electric Distribution Plant (ED)	201603	201608	95795.19	2016	0.995093793	95325.19899	(469.99)
Electric	Electric Distribution Plant (ED)	201504	201511	122105.52	2015	0.991476231	121064.7207	(1,040.80)
Electric	Electric Distribution Plant (ED)	201512	201903	39772.99	2015	0.991476231	39433.9742	(339.02)
Electric	Electric/Common General Plant (EG)	201604	201702	408496.33	2016	0.995093793	406492.1625	(2,004.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201906	9.54	2016	0.995093793	9.493194788	(0.05)
Electric	Electric/Common General Plant (EG)	201612	201706	45206.02	2016	0.995093793	44984.22992	(221.79)
Electric	Electric Transmission Plant (ET)	201612	202004	10454.01	2016	0.995093793	10402.72047	(51.29)
Water	Other Production Plant (EO)	201606	201809	5994.28	2016	0.995093793	5964.870823	(29.41)
Electric	Electric/Common General Plant (EG)	201611	201707	5547.25	2016	0.995093793	5520.034045	(27.22)
Water	Water Plant (WR)	201705	201803	187.57	2017	0.99985125	187.542099	(0.03)
Electric	Electric Distribution Plant (ED)	201703	202011	667.21	2017	0.99985125	667.1107527	(0.10)
Electric	Electric Distribution Plant (ED)	201706	201708	300091.56	2017	0.99985125	300046.9214	(44.64)
Electric	Hydro Production Plant (EH)	201803	201806	15375.82	2018	0.99958649	15369.46194	(6.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712		14473.37	2017	0.99985125	14471.21709	(2.15)
Electric	Electric Distribution Plant (ED)	201807	202007	66698.47	2018	0.99958649	66670.8895	(27.58)
Electric	Electric Distribution Plant (ED)	201806	201907	167532.82	2018	0.99958649	167463.5435	(69.28)
Water	Water Plant (WR)	201907		8792.18	2019	0.995472668	8752.374881	(39.81)
Electric	Hydro Production Plant (EH)	202002	202106	3.81	2020	1	3.81	-
Electric	Electric Distribution Plant (ED)	201006	201202	5570.38	2010	0.995315522	5544.28568	(26.09)
Electric	Electric/Common General Plant (EG)	201007	201101	62985.71	2010	0.995315522	62690.65485	(295.06)
Electric	Hydro Production Plant (EH)	201103	201405	935.52	2011	0.991511637	927.578967	(7.94)
Electric	Electric Transmission Plant (ET)	201003	202006	1501.9	2010	0.995315522	1494.854383	(7.04)
Electric	Hydro Production Plant (EH)	201102	201211	549.88	2011	0.991511637	545.2124191	(4.67)
Electric	Electric/Common General Plant (EG)	201108	201501	42544.71	2011	0.991511637	42183.57507	(360.13)
Electric	Nuclear Production Plant (EN)	201103	201108	112568.22	2011	0.991511637	111612.7001	(955.52)
Electric	Electric/Common General Plant (EG)	201011	201811	3938.95	2010	0.995315522	3920.498077	(18.45)
Electric	Electric Transmission Plant (ET)	201107	201211	3472.61	2011	0.991511637	3443.43068	(294.79)
Electric	Electric Distribution Plant (ED)	201106	201507	3574.26	2011	0.991511637	3543.920385	(30.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201202	94.66	2011	0.991511637	93.85649159	(0.80)
Electric	Electric Distribution Plant (ED)	201110	201301	-41490.56	2011	0.991511637	-41138.37308	352.19
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201304	1.01	2012	0.966040593	0.975700998	(0.03)
Electric	Electric Distribution Plant (ED)	201205	201505	6007.23	2012	0.966040593	5803.228029	(204.00)
Electric	Electric Transmission Plant (ET)	201205	201405	20482.22	2012	0.966040593	19786.65594	(695.56)
Electric	Electric Distribution Plant (ED)	201208	201908	278.36	2012	0.966040593	268.9070593	(9.45)
Electric	Electric Transmission Plant (ET)	201109	201308	19413.33	2011	0.991511637	19248.54261	(164.79)
Electric	Hydro Production Plant (EH)	201109	201402	4.79	2011	0.991511637	4.749340743	(0.04)
Electric	Electric/Common General Plant (EG)	201206	201601	749.11	2012	0.966040593	723.6706683	(25.44)
Electric	Electric Distribution Plant (ED)	201204	201403	31422.16	2012	0.966040593	30355.08206	(1,067.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201310	3.12	2012	0.966040593	3.014046649	(0.11)
Electric	Electric/Common General Plant (EG)	201203	201907	351.55	2012	0.966040593	339.6115703	(11.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201312	10.33	2012	0.966040593	9.979199321	(0.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201306	-18.74	2013	0.986749124	-18.49167858	0.25
Electric	Electric Transmission Plant (ET)	201212	201402	64494.42	2012	0.966040593	62304.22771	(2,190.19)
Electric	Electric Transmission Plant (ET)	201212	201605	9350.09	2012	0.966040593	9074.106229	(318.98)
Electric	Electric Transmission Plant (ET)	201307	201612	4778.51	2013	0.986749124	4715.190555	(63.32)
Electric	Hydro Production Plant (EH)	201307	201809	6859	2013	0.986749124	6768.112239	(90.89)
Electric	Hydro Production Plant (EH)	201207	201804	8617.87	2012	0.966040593	8325.212241	(292.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201412	4.08	2013	0.986749124	4.029364425	(0.05)
Electric	Nuclear Production Plant (EN)	201402	201508	1816.51	2014	0.985405199	1789.998399	(26.51)
Electric	Electric/Common General Plant (EG)	201402	201607	150822.04	2014	0.985405199	148620.8224	(2,201.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201409	16.12	2013	0.986749124	15.906395871	(0.21)
Electric	Electric/Common General Plant (EG)	201403	201808	-0.03	2014	0.985405199	-0.029562156	0.00
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201508	30.12	2013	0.986749124	29.72088361	(0.40)
Electric	Electric Transmission Plant (ET)	201410	201507	23697.68	2014	0.985405199	23351.81709	(345.86)
Electric	Electric Transmission Plant (ET)	201406	201811	889.23	2014	0.985405199	876.2518655	(12.98)
Electric	Electric Transmission Plant (ET)	201411	201507	26497.8	2014	0.985405199	26111.06989	(386.73)
Electric	Electric Transmission Plant (ET)	201404	202009	5626.89	2014	0.985405199	5544.766663	(82.12)
Electric	Hydro Production Plant (EH)	201408	201804	11364.07	2014	0.985405199	11198.21367	(165.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502		35.01	2015	0.991476231	34.711582 83	(0.30)
Electric	Other Production Plant (EO)	201501	201504	4854.12	2015	0.991476231	4812.7446	(41.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201802	0.53	2015	0.991476231	0.525482402	(0.00)
Electric	Electric Transmission Plant (ET)	201509	201811	2964.31	2015	0.991476231	2939.042905	(25.27)
Electric	Hydro Production Plant (EH)	201412	202012	36343.15	2014	0.985405199	35812.72898	(530.42)
Electric	Electric/Common General Plant (EG)	201511	201602	308233.73	2015	0.991476231	305606.4167	(2,627.31)
Electric	Electric/Common General Plant (EG)	201411	201907	57.6	2014	0.985405199	56.75933949	(0.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201704	0.6	2016	0.995093793	0.597056276	(0.00)
Electric	Electric Distribution Plant (ED)	201504	201610	58395.88	2015	0.991476231	57898.12698	(497.75)
Electric	Electric Distribution Plant (ED)	201508	201909	7765.76	2015	0.991476231	7699.566452	(66.19)
Electric	Hydro Production Plant (EH)	201606		109917.82	2016	0.995093793	109378.5404	(539.28)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201512	202003	1250.2	2015	0.991476231	1239.545583	(10.66)
Electric	Electric Transmission Plant (ET)	201609	201612	154671.96	2016	0.995093793	153913.1074	(758.85)
Electric	Electric Distribution Plant (ED)	201508	202003	21.16	2015	0.991476231	20.97963704	(0.18)
Electric	Hydro Production Plant (EH)	201610	201703	1024.97	2016	0.995093793	1019.941285	(5.03)
Electric	Electric/Common General Plant (EG)	201612	201903	2476.32	2016	0.995093793	2464.170662	(12.15)
Electric	Electric Transmission Plant (ET)	201704	201808	273789.59	2017	0.99985125	273748.8639	(40.73)
Electric	Electric Distribution Plant (ED)	201705	201907	96756.43	2017	0.99985125	96742.0375	(14.39)
Electric	Electric/Common General Plant (EG)	201705	202003	4391.35	2017	0.99985125	4390.696788	(0.65)
Electric	Electric Transmission Plant (ET)	201703	202001	4625.63	2017	0.99985125	4624.941939	(0.69)
Water	Water Plant (WR)	201708	202006	1207.92	2017	0.99985125	1207.740322	(0.18)
Electric	Electric Distribution Plant (ED)	201710	201807	78628.05	2017	0.99985125	78616.35409	(11.70)
Electric	Hydro Production Plant (EH)	201710	202008	28.42	2017	0.99985125	28.41577253	(0.00)
Electric	Hydro Production Plant (EH)	201802	201812	619.27	2018	0.99958649	619.0139256	(0.26)
Electric	Other Production Plant (EO)	201801	201905	744.16	2018	0.99958649	743.8522823	(0.31)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201805		386.93	2018	0.99958649	386.770000S	(0.16)
Electric	Electric Transmission Plant (ET)	201810	201810	-363202.45	2018	0.99958649	-363052.2621	150.19
Electric	Other Production Plant (EO)	201909	202010	79.03	2019	0.995472668	78.6722049S	(0.36)
Electric	Hydro Production Plant (EH)	201009	201103	65596.96	2010	0.995315522	65289.67251	(307.29)
Electric	Electric Distribution Plant (ED)	201004	201406	1307.68	2010	0.995315522	1301.554202	(6.13)
Electric	Electric Transmission Plant (ET)	201004	201101	18266.67	2010	0.995315522	18181.10019	(85.57)
Electric	Electric/Common General Plant (EG)	201101	201107	37116.08	2011	0.991511637	36801.02525	(315.05)
Electric	Electric/Common General Plant (EG)	201005	201405	1.98	2010	0.995315522	1.970724734	(0.01)
Electric	Electric Distribution Plant (ED)	201010	201410	-28.46	2010	0.995315522	-28.32607977	0.13
Electric	Electric/Common General Plant (EG)	201104	201105	60638.46	2011	0.991511637	60123.73876	(514.72)
Electric	Electric/Common General Plant (EG)	201102	201301	39747.96	2011	0.991511637	39410.5649	(337.40)
Electric	Nuclear Production Plant (EN)	201102	201302	4.6	2011	0.991511637	4.560953532	(0.04)
Electric	Electric Transmission Plant (ET)	201108	201411	6119.46	2011	0.991511637	6067.515804	(51.94)
Electric	Electric Transmission Plant (ET)	201105	201308	14565.93	2011	0.991511637	14442.2891	(123.64)
Electric	Electric Distribution Plant (ED)	201010	201502	66.54	2010	0.995315522	66.22829486	(0.31)
Electric	Electric/Common General Plant (EG)	201104	201704	15414.12	2011	0.991511637	15283.27936	(130.84)
Electric	Electric/Common General Plant (EG)	201102	202009	3.58	2011	0.991511637	3.549611662	(0.03)
Electric	Hydro Production Plant (EH)	201201	201803	885.98	2012	0.966040593	855.8926442	(30.09)
Electric	Nuclear Production Plant (EN)	201112	201201	5310.01	2011	0.991511637	5264.936709	(45.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201403	0.44	2010	0.995315522	0.43793883	(0.00)
Electric	Electric Transmission Plant (ET)	201208	201810	11501.35	2012	0.966040593	11110.77997	(390.58)
Electric	Electric Distribution Plant (ED)	201206	201508	218.36	2012	0.966040593	210.9446238	(7.42)
Electric	Electric Transmission Plant (ET)	201203	201303	48212.12	2012	0.966040593	46574.86497	(1,637.26)
Electric	Nuclear Production Plant (EN)	201203	201301	3895.91	2012	0.966040593	3763.697205	(132.30)
Electric	Electric/Common General Plant (EG)	201110	201912	284.04	2011	0.991511637	281.6289655	(2.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201209	4.06	2012	0.966040593	3.922124806	(0.14)
Electric	Electric Distribution Plant (ED)	201302	201412	5147.58	2013	0.986749124	5079.370054	(68.21)
Electric	Electric Transmission Plant (ET)	201304	201605	11272.95	2013	0.986749124	11123.57353	(149.38)
Electric	Hydro Production Plant (EH)	201307		64164.57	2013	0.986749124	63314.83323	(850.24)
Electric	Other Production Plant (EO)	201212	201312	79.9	2012	0.966040593	77.18464334	(2.71)
Electric	Electric Distribution Plant (ED)	201308	201812	21971.8	2013	0.986749124	21680.65444	(291.15)
Electric	Electric Distribution Plant (ED)	201212	201805	8.31	2012	0.966040593	8.027797324	(0.28)
Electric	Hydro Production Plant (EH)	201308	201801	6273.42	2013	0.986749124	6190.291688	(83.13)
Electric	Electric/Common General Plant (EG)	201405	201809	203.13	2014	0.985405199	200.1653582	(2.96)
Electric	Electric Distribution Plant (ED)	201407	201709	3152.67	2014	0.985405199	3106.65741	(46.01)
Electric	Electric/Common General Plant (EG)	201406	201611	87066.31	2014	0.985405199	85795.59457	(1,270.72)
Electric	Electric Distribution Plant (ED)	201411	201810	622.47	2014	0.985405199	613.3851745	(9.08)
Electric	Electric Transmission Plant (ET)	201411	201806	95.09	2014	0.985405199	93.70218042	(1.39)
Electric	Electric Transmission Plant (ET)	201411	201903	468.5	2014	0.985405199	461.662336	(6.84)
Electric	Electric Transmission Plant (ET)	201401	201701	86.64	2014	0.985405199	85.37550648	(1.26)
Electric	Electric Distribution Plant (ED)	201404		91004.76	2014	0.985405199	89676.56368	(1,328.20)
Water	Water Plant (WR)	201506	201807	4616.39	2015	0.991476231	4577.040956	(39.35)
Electric	Electric Transmission Plant (ET)	201510	201901	28921.59	2015	0.991476231	28675.06903	(246.52)
Electric	Electric Distribution Plant (ED)	201511	201604	1058047.69	2015	0.991476231	1049945.4687	(902.22)
Electric	Hydro Production Plant (EH)	201511	201604	2953.28	2015	0.991476231	2928.106922	(25.17)
Electric	Steam Production Plant (ES)	201508		629.41	2015	0.991476231	624.0450543	(5.36)
Electric	Electric Transmission Plant (ET)	201601	201801	136050.91	2016	0.995093793	135383.4161	(667.49)
Electric	Electric/Common General Plant (EG)	201601	201606	383728.05	2016	0.995093793	381845.4008	(1,882.65)
Electric	Electric/Common General Plant (EG)	201607	201801	508.17	2016	0.995093793	505.6768129	(2.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201906	13.03	2016	0.995093793	12.96607213	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201805	121.38	2016	0.995093793	120.7844846	(0.60)
Electric	Electric Transmission Plant (ET)	201702		1408737.15	2017	0.99985125	1408527.601	(209.55)
Electric	Hydro Production Plant (EH)	201703	202012	185.04	2017	0.99985125	185.0124753	(0.03)
Electric	Electric/Common General Plant (EG)	201703	202102	2414.21	2017	0.99985125	2413.850887	(0.36)
Electric	Electric Transmission Plant (ET)	201708	201911	11986.33	2017	0.99985125	11984.54704	(1.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201709	-1099.88	2017	0.99985125	-1099.716393	0.16
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	202003	386.82	2017	0.99985125	386.7624606	(0.06)
Electric	Electric/Common General Plant (EG)	201802	201811	111402.78	2018	0.99958649	111356.7138	(46.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201904	9.93	2017	0.99985125	9.928522915	(0.00)
Electric	Other Production Plant (EO)	201812	201907	17664.62	2018	0.99958649	17657.3155	(7.30)
Electric	Electric Transmission Plant (ET)	201905	201912	264472.73	2019	0.995472668	263275.3741	(1,197.36)
Electric	Hydro Production Plant (EH)	201901	202008	437.85	2019	0.995472668	435.8677076	(1.98)
Electric	Electric/Common General Plant (EG)	201908	202003	49105.74	2019	0.995472668	48883.42201	(222.32)
Electric	Electric/Common General Plant (EG)	202004	202005	117360.1	2020	1	117360.1	-
Electric	Electric Transmission Plant (ET)	201911	202105	75150.22	2019	0.995472668	74809.99	(340.23)
Electric	Other Production Plant (EO)	202007	202010	1093.7	2020	1	1093.7	-
Electric	Electric Distribution Plant (ED)	201004	201409	199.08	2010	0.995315522	198.1474142	(0.93)
Electric	Electric/Common General Plant (EG)	201002	201103	33561.17	2010	0.995315522	33403.95345	(157.22)
Electric	Electric Distribution Plant (ED)	201002	201312	228.06	2010	0.995315522	226.991658	(1.07)
Electric	Electric Transmission Plant (ET)	201003	201304	44170	2010	0.995315522	43963.08663	(206.91)
Electric	Hydro Production Plant (EH)	201007	201104	6729.36	2010	0.995315522	6697.836464	(31.52)
Electric	Electric Distribution Plant (ED)	201007	201604	21.21	2010	0.995315522	21.11064223	(0.10)
Electric	Electric Transmission Plant (ET)	201005	201308	2172.66	2010	0.995315522	2162.482223	(10.18)
Electric	Electric Transmission Plant (ET)	201005	201301	22527.17	2010	0.995315522	22421.64198	(105.53)
Electric	Nuclear Production Plant (EN)	201006	201506	1006.35	2010	0.995315522	1001.635776	(4.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101		6.3	2011	0.991511637	6.246523315	(0.05)
Electric	Electric Distribution Plant (ED)	201101	201107	118881.89	2011	0.991511637	117872.8171	(1,009.11)
Electric	Electric Distribution Plant (ED)	201102	201210	4040.81	2011	0.991511637	4006.510139	(34.30)
Electric	Electric Distribution Plant (ED)	201102	201511	771.38	2011	0.991511637	764.8322468	(6.55)
Electric	Hydro Production Plant (EH)	201011	201611	322.28	2010	0.995315522	320.7702866	(1.51)
Electric	Nuclear Production Plant (EN)	201004	201612	196.67	2010	0.995315522	195.7487038	(0.92)
Electric	Electric/Common General Plant (EG)	201105	201111	192674.55	2011	0.991511637	191039.0585	(1,635.49)
Electric	Hydro Production Plant (EH)	201102	201109	2100.29	2011	0.991511637	2082.401977	(17.88)
Electric	Hydro Production Plant (EH)	201101	201611	344.83	2011	0.991511637	341.9029579	(2.93)
Electric	Electric Distribution Plant (ED)	201201	201709	2494.39	2012	0.966040593	2409.681994	(84.71)
Electric	Electric Distribution Plant (ED)	201206	201408	15610.43	2012	0.966040593	15080.30905	(530.12)
Electric	Nuclear Production Plant (EN)	201206	201304	192.89	2012	0.966040593	186.3395699	(6.55)
Electric	Electric Distribution Plant (ED)	201209	201710	10584.59	2012	0.966040593	10225.1436	(359.45)
Electric	Electric Transmission Plant (ET)	201110	201807	3.85	2011	0.991511637	3.817319804	(0.03)
Electric	Electric Transmission Plant (ET)	201208	201706	1609.25	2012	0.966040593	1554.600824	(54.65)
Electric	Electric/Common General Plant (EG)	201212		-17016.94	2012	0.966040593	-16439.05485	577.89
Electric	Electric/Common General Plant (EG)	201306	201602	92491.21	2013	0.986749124	91265.62042	(1,225.59)
Electric	Electric Transmission Plant (ET)	201304	201610	2176.05	2013	0.986749124	2147.215431	(28.83)
Electric	Hydro Production Plant (EH)	201202	201311	1397.94	2012	0.966040593	1350.466786	(47.47)
Electric	Electric Transmission Plant (ET)	201312	201408	9744.74	2013	0.986749124	9615.613656	(129.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201407	9.28	2013	0.986749124	9.157031868	(0.12)
Electric	Electric/Common General Plant (EG)	201310	201609	4131.78	2013	0.986749124	4077.030294	(54.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201411	9.83	2013	0.986749124	9.699743886	(0.13)
Electric	Electric Transmission Plant (ET)	201409	201811	903.48	2014	0.985405199	890.2938896	(13.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201707	30.65	2014	0.985405199	30.20266936	(0.45)
Electric	Electric/Common General Plant (EG)	201412	201701	13530.93	2014	0.985405199	13333.44878	(197.48)
Electric	Electric Transmission Plant (ET)	201408	201703	-421906.08	2014	0.985405199	-415748.4449	6,157.64
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201612	1.25	2015	0.991476231	1.239345288	(0.01)
Electric	Electric Transmission Plant (ET)	201506	202010	1318.61	2015	0.991476231	1307.370472	(11.24)
Electric	Electric Transmission Plant (ET)	201603	201712	253753.58	2016	0.995093793	252508.6125	(1,244.97)
Electric	Electric/Common General Plant (EG)	201504	201711	3143.04	2015	0.991476231	3116.249452	(26.79)
Electric	Steam Production Plant (ES)	201511	201710	830.11	2015	0.991476231	823.0343337	(7.08)
Electric	Hydro Production Plant (EH)	201601	201907	25.89	2016	0.995093793	25.76297831	(0.13)
Electric	Steam Production Plant (ES)	201602	201604	996.94	2016	0.995093793	992.0488062	(4.89)
Electric	Electric Distribution Plant (ED)	201607	201808	29291.02	2016	0.995093793	29147.3122	(143.71)
Electric	Electric/Common General Plant (EG)	201607	201704	85869.52	2016	0.995093793	85448.22638	(421.29)
Electric	Hydro Production Plant (EH)	201612	201612	-172251.36	2016	0.995093793	-171406.2592	845.10
Electric	Electric Distribution Plant (ED)	201605	202002	3574.85	2016	0.995093793	3557.311947	(17.54)
Electric	Electric Transmission Plant (ET)	201701	201902	6397.15	2017	0.99985125	6396.198425	(0.95)
Electric	Electric Distribution Plant (ED)	201704	201805	49174.87	2017	0.99985125	49167.55525	(7.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201806	19.29	2017	0.99985125	19.28713062	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201806	-52.93	2017	0.99985125	-52.92212667	0.01
Electric	Electric/Common General Plant (EG)	201712	201712	-314596.57	2017	0.99985125	-314549.7738	46.80
Electric	Hydro Production Plant (EH)	201712	201907	175.58	2017	0.99985125	175.5538825	(0.03)
Electric	Electric/Common General Plant (EG)	201710	201803	21463.46	2017	0.99985125	21460.26731	(3.19)
Electric	Other Production Plant (EO)	201710	202103	806.07	2017	0.99985125	805.9500973	(0.12)
Electric	Electric Distribution Plant (ED)	201808		437826.55	2018	0.99958649	437645.5043	(181.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	202003	351.16	2018	0.99958649	351.0147918	(0.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	202008	159.17	2018	0.99958649	159.1041816	(0.07)
Electric	Electric Distribution Plant (ED)	201904	202007	88788.05	2019	0.995472668	88386.07701	(401.97)
Electric	Electric Transmission Plant (ET)	201911	201912	370860.96	2019	0.995472668	369181.9493	(1,679.01)
Water	Water Plant (WR)	202003	202102	1878	2020	1	1878	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202010	202101	31323.87	2020	1	31323.87	-

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Nuclear Production Plant (EN)	201002	201005	18050.31	2010	0.995315522	17965.75373	(84.56)
Electric	Electric/Common General Plant (EG)	201002	201509	7125.44	2010	0.995315522	7092.061036	(33.38)
Electric	Electric/Common General Plant (EG)	201005	202105	7160.36	2010	0.995315522	7126.817454	(33.54)
Electric	Electric Transmission Plant (ET)	201008	201009	1599.12	2010	0.995315522	1591.628958	(7.49)
Electric	Nuclear Production Plant (EN)	201010	201512	329631.01	2010	0.995315522	328086.8609	(1,544.15)
Electric	Electric Distribution Plant (ED)	201102	201312	11942.93	2011	0.991511637	11841.55408	(101.38)
Electric	Electric/Common General Plant (EG)	201102	201309	8965	2011	0.991511637	8888.901829	(76.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201109	3.67	2010	0.995315522	3.652807967	(0.02)
Electric	Hydro Production Plant (EH)	201108	201307	265.58	2011	0.991511637	263.3256606	(2.25)
Electric	Hydro Production Plant (EH)	201011	201312	853.45	2010	0.995315522	849.4520326	(4.00)
Electric	Electric Transmission Plant (ET)	201106	201512	19193.89	2011	0.991511637	19030.9653	(162.92)
Electric	Electric Transmission Plant (ET)	201102	201912	3918.99	2011	0.991511637	3885.724192	(33.27)
Electric	Electric Distribution Plant (ED)	201110	201902	18990.18	2011	0.991511637	18828.98447	(161.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201301	105.35	2011	0.991511637	104.455751	(0.89)
Electric	Hydro Production Plant (EH)	201112	202011	2465.37	2011	0.991511637	2444.443045	(20.93)
Electric	Electric Distribution Plant (ED)	201112	201905	3938.78	2011	0.991511637	3905.346207	(33.43)
Electric	Electric Distribution Plant (ED)	201201	201504	3852.09	2012	0.966040593	3721.275306	(130.81)
Electric	Electric/Common General Plant (EG)	201201	201904	2019.99	2012	0.966040593	1951.392336	(68.60)
Electric	Hydro Production Plant (EH)	201103	201411	874.88	2011	0.991511637	867.4537013	(7.43)
Electric	Electric/Common General Plant (EG)	201205	201406	1606.55	2012	0.966040593	1551.992534	(54.56)
Electric	Electric Distribution Plant (ED)	201202	201209	34038.29	2012	0.966040593	32882.36984	(1,155.92)
Electric	Other Production Plant (EO)	201109	201205	481.74	2011	0.991511637	477.6508162	(4.09)
Electric	Electric Transmission Plant (ET)	201202	201712	12392.21	2012	0.966040593	11972.34393	(420.87)
Electric	Other Production Plant (EO)	201201	201203	374.45	2012	0.966040593	361.7338999	(12.72)
Electric	Hydro Production Plant (EH)	201203	201211	11265.99	2012	0.966040593	10883.40365	(382.59)
Electric	Electric/Common General Plant (EG)	201203	201606	10957.99	2012	0.966040593	10585.86315	(372.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201501	2.35	2012	0.966040593	2.270195392	(0.08)
Electric	Electric/Common General Plant (EG)	201205	201710	2315.02	2012	0.966040593	2236.405292	(78.62)
Electric	Electric Transmission Plant (ET)	201205	201912	6879.55	2012	0.966040593	6645.924558	(233.63)
Electric	Nuclear Production Plant (EN)	201109	201311	35.87	2011	0.991511637	35.56552243	(0.30)
Electric	Electric Distribution Plant (ED)	201110	201711	99.54	2011	0.991511637	98.69506838	(0.84)
Electric	Electric Distribution Plant (ED)	201303	201703	1237.2	2013	0.986749124	1220.806016	(16.39)
Electric	Hydro Production Plant (EH)	201204	201304	37335.93	2012	0.966040593	36068.02394	(1,267.91)
Electric	Electric Distribution Plant (ED)	201204	201903	153.36	2012	0.966040593	148.1519853	(5.21)
Electric	Electric Transmission Plant (ET)	201307	201910	3051.97	2013	0.986749124	3011.528723	(40.44)
Electric	Electric Transmission Plant (ET)	201307	201712	13682.74	2013	0.986749124	13501.4317	(181.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201508	-119.47	2012	0.966040593	-115.4128886	4.06
Electric	Electric Distribution Plant (ED)	201307	201705	187.62	2013	0.986749124	185.1338706	(2.49)
Electric	Electric Transmission Plant (ET)	201308	201810	11461.44	2013	0.986749124	11309.56588	(151.87)
Electric	Nuclear Production Plant (EN)	201204	201612	0.59	2012	0.966040593	0.56996395	(0.02)
Electric	Nuclear Production Plant (EN)	201309		21.41	2013	0.986749124	21.126298074	(0.28)
Electric	Electric Transmission Plant (ET)	201402	201506	21715.15	2014	0.985405199	21398.22172	(316.93)
Electric	Electric Transmission Plant (ET)	201312		312265.33	2013	0.986749124	308127.5407	(4,137.79)
Electric	Hydro Production Plant (EH)	201309	201510	94.35	2013	0.986749124	-93.09977982	1.25
Electric	Electric Distribution Plant (ED)	201405	201709	2640.03	2014	0.985405199	2601.496289	(38.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201605	8.99	2014	0.985405199	8.858792743	(0.13)
Electric	Electric Distribution Plant (ED)	201407	202101	8.74	2014	0.985405199	8.612441443	(0.13)
Electric	Electric Transmission Plant (ET)	201406	201801	124.432	2014	0.985405199	122.6153693	(1,816.06)
Electric	Electric/Common General Plant (EG)	201407	201709	4350.14	2014	0.985405199	4286.650574	(63.49)
Electric	Electric/Common General Plant (EG)	201409	201604	16461.97	2014	0.985405199	16221.71083	(240.26)
Electric	Electric Transmission Plant (ET)	201501	201705	10618.48	2015	0.991476231	10527.97052	(90.51)
Electric	Hydro Production Plant (EH)	201501	201501	136073.24	2015	0.991476231	134913.3831	(1,159.86)
Electric	Electric Distribution Plant (ED)	201503	201702	5366.21	2015	0.991476231	5320.469663	(45.74)
Electric	Electric Distribution Plant (ED)	201509	202007	3101.08	2015	0.991476231	3074.647109	(26.43)
Electric	Electric Distribution Plant (ED)	201509	201803	2965.08	2015	0.991476231	2939.806342	(25.27)
Electric	Electric/Common General Plant (EG)	201603	201702	407256.8	2016	0.995093793	405258.7139	(1,998.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201802	0.81	2015	0.991476231	0.803095747	(0.01)
Electric	Electric Transmission Plant (ET)	201601	201602	74743.38	2016	0.995093793	74376.67352	(366.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201804	19.78	2016	0.995093793	19.68295523	(0.10)
Electric	Electric Transmission Plant (ET)	201609	201704	141512.39	2016	0.995093793	140818.101	(694.29)
Electric	Hydro Production Plant (EH)	201603	201707	22974.99	2016	0.995093793	22862.26995	(112.72)
Electric	Hydro Production Plant (EH)	201606	201610	1599.24	2016	0.995093793	1591.393798	(7.85)
Gas	Gas Production Plant (GP)	201507	201706	7144.69	2015	0.991476231	7083.79031	(60.90)
Electric	Electric Transmission Plant (ET)	201705	201705	63623.84	2017	0.99985125	63614.37997	(9.46)
Electric	Electric Distribution Plant (ED)	201703	202002	8818.11	2017	0.99985125	8816.798308	(1.31)
Electric	Electric/Common General Plant (EG)	201711	201807	95617.07	2017	0.99985125	95602.84698	(14.22)
Electric	Electric/Common General Plant (EG)	201712	201811	72839.24	2017	0.99985125	72868.39923	(10.84)
Electric	Electric Transmission Plant (ET)	201809	202103	12450.23	2018	0.99958649	12445.0817	(5.15)
Electric	Electric/Common General Plant (EG)	201806	201904	4175.38	2018	0.99958649	4173.653438	(1.73)
Water	Water Plant (WR)	201903	201911	2095.87	2019	0.995472668	2086.3813	(9.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	202003	832.61	2019	0.995472668	828.840498	(3.77)
Electric	Hydro Production Plant (EH)	202007	202009	2002.02	2020	1	2002.02	-
Electric	Electric Transmission Plant (ET)	202005	202010	148572.35	2020	1	148572.35	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201108	1.26	2010	0.995315522	1.254097558	(0.011)
Electric	Electric Transmission Plant (ET)	201006	201206	61052.08	2010	0.995315522	60766.0829	(286.00)
Electric	Electric Distribution Plant (ED)	201003	201307	1950.08	2010	0.995315522	1940.944894	(9.14)
Electric	Electric Distribution Plant (ED)	201011	201504	212.99	2010	0.995315522	211.9922531	(1.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201504	0.1	2010	0.995315522	0.099531552	(0.00)
Electric	Electric Transmission Plant (ET)	201101	201209	13441.39	2011	0.991511637	13327.29465	(114.10)
Electric	Electric/Common General Plant (EG)	201010	201309	6900.49	2010	0.995315522	6868.164809	(32.33)
Electric	Electric/Common General Plant (EG)	201012	201208	1094.25	2010	0.995315522	1089.12401	(5.13)
Electric	Electric/Common General Plant (EG)	201006	201912	6312.21	2010	0.995315522	6282.640594	(29.57)
Electric	Electric Distribution Plant (ED)	201108	201309	10767	2011	0.991511637	10675.6058	(91.39)
Electric	Electric/Common General Plant (EG)	201108	201510	26341.73	2011	0.991511637	26118.13184	(223.60)
Electric	Nuclear Production Plant (EN)	201103	201309	3588.44	2011	0.991511637	3557.98002	(30.46)
Electric	Electric Transmission Plant (ET)	201105	201411	5015.51	2011	0.991511637	4972.936532	(42.57)
Electric	Electric/Common General Plant (EG)	201105	201704	16165.08	2011	0.991511637	16027.86494	(137.22)
Electric	Electric Distribution Plant (ED)	201111	201209	25247.1	2011	0.991511637	25032.79346	(214.31)
Electric	Electric/Common General Plant (EG)	201108	201904	2388.92	2011	0.991511637	2368.641981	(20.28)
Electric	Electric/Common General Plant (EG)	201205	201409	98587.27	2012	0.966040593	95239.30473	(3,347.97)
Electric	Hydro Production Plant (EH)	201109	201308	2388.97	2011	0.991511637	2368.691556	(20.28)
Electric	Electric Transmission Plant (ET)	201206	201306	237466.83	2012	0.966040593	229402.5972	(8,064.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201710	192.66	2012	0.966040593	186.173806	(6.54)
Electric	Hydro Production Plant (EH)	201205	201406	356.57	2012	0.966040593	344.461041	(12.11)
Electric	Electric Distribution Plant (ED)	201210	201606	459.35	2012	0.966040593	443.7507462	(15.60)
Electric	Electric Distribution Plant (ED)	201302	201311	54095.52	2013	0.986749124	53378.70696	(716.81)
Electric	Electric/Common General Plant (EG)	201302	201711	1193.04	2013	0.986749124	1177.231175	(15.81)
Electric	Electric/Common General Plant (EG)	201204	201507	3719.45	2012	0.966040593	3593.139682	(126.31)
Electric	Hydro Production Plant (EH)	201304	201402	6869.96	2013	0.986749124	6778.92701	(91.03)
Electric	Electric Distribution Plant (ED)	201309	201909	1216.98	2013	0.986749124	1202.827447	(16.15)
Electric	Electric Distribution Plant (ED)	201402	201601	6966.74	2014	0.985405199	6865.061819	(101.68)
Electric	Electric/Common General Plant (EG)	201402	202102	8666.5	2014	0.985405199	8540.014161	(126.49)
Water	Water Plant (WR)	201311	201504	81.05	2013	0.986749124	79.97601648	(1.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201708	1.74	2014	0.985405199	1.714605047	(0.03)
Electric	Electric Transmission Plant (ET)	201312	201912	50401.67	2013	0.986749124	49733.80371	(667.87)
Electric	Electric Distribution Plant (ED)	201403	201410	57542	2014	0.985405199	56702.18599	(839.81)
Electric	Electric Transmission Plant (ET)	201405	201810	10209.03	2014	0.985405199	10060.03124	(149.00)
Electric	Electric Transmission Plant (ET)	201410	201606	67624.14	2014	0.985405199	66637.17917	(986.96)
Electric	Electric Distribution Plant (ED)	201410	201604	15980.77	2014	0.985405199	15747.53385	(233.24)
Electric	Electric/Common General Plant (EG)	201407	201410	214912.56	2014	0.985405199	211775.9541	(3,136.61)
Electric	Electric Distribution Plant (ED)	201407	201701	2165.76	2014	0.985405199	2134.151165	(31.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201607	7.09	2014	0.985405199	6.986522864	(0.10)
Electric	Hydro Production Plant (EH)	201310	201602	1.91	2013	0.986749124	1.884690826	(0.03)
Electric	Electric Transmission Plant (ET)	201411	201908	9778.77	2014	0.985405199	9636.050802	(142.72)
Electric	Electric Distribution Plant (ED)	201409	201504	93568.86	2014	0.985405199	92203.24115	(1,365.62)
Electric	Electric Distribution Plant (ED)	201501	201609	10662.45	2015	0.991476231	10571.56573	(90.88)
Electric	Electric/Common General Plant (EG)	201501	201611	1442110.86	2015	0.991476231	1429811.6399	(1,229.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201711	17.43	2014	0.985405199	17.17501263	(0.25)
Electric	Electric Transmission Plant (ET)	201408	201510	157777.67	2014	0.985405199	155474.9364	(2,302.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201605	13.67	2015	0.991476231	13.5534807	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201905	4.5	2015	0.991476231	4.461643037	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201611	2.71	2014	0.985405199	2.670048091	(0.04)
Electric	Electric Distribution Plant (ED)	201510	201605	148924.46	2015	0.991476231	147655.0622	(1,269.40)
Electric	Electric Transmission Plant (ET)	201511	201611	56160.57	2015	0.991476231	55681.87025	(478.70)
Electric	Electric Distribution Plant (ED)	201603	201708	45765.98	2016	0.995093793	45541.44264	(224.54)
Electric	Electric Transmission Plant (ET)	201602	201903	960.24	2016	0.995093793	955.528864	(4.71)
Electric	Electric Transmission Plant (ET)	201507	202012	47730.63	2015	0.991476231	47323.78511	(406.84)
Electric	Electric Distribution Plant (ED)	201612	202006	454.48	2016	0.995093793	452.2502272	(2.23)
Electric	Electric/Common General Plant (EG)	201610	201705	68370.81	2016	0.995093793	68035.36867	(335.44)
Electric	Electric Distribution Plant (ED)	201610	202006	371.69	2016	0.995093793	369.866412	(1.82)
Electric	Electric Transmission Plant (ET)	201605	202007	62575.63	2016	0.995093793	62268.62102	(307.01)
Electric	Electric Transmission Plant (ET)	201611	201907	1961.8	2016	0.995093793	1952.175004	(9.62)
Electric	Electric Transmission Plant (ET)	201701	201810	10697.61	2017	0.99985125	10696.01873	(1.59)
Electric	Electric/Common General Plant (EG)	201701	201706	50227.05	2017	0.99985125	50219.57874	(7.47)
Electric	Electric Transmission Plant (ET)	201707	201710	88827.12	2017	0.99985125	88813.90698	(13.21)
Electric	Electric Transmission Plant (ET)	201803	201810	54920.49	2018	0.99958649	54897.77982	(22.71)
Electric	Electric Transmission Plant (ET)	201711	201904	77392.03	2017	0.99985125	77380.51795	(11.51)
Electric	Electric/Common General Plant (EG)	201802	201802	39974.33	2018	0.99958649	39957.80021	(16.53)
Electric	Electric Transmission Plant (ET)	201801	201808	335523.42	2018	0.99958649	335384.6777	(138.74)
Electric	Electric Distribution Plant (ED)	201807	201902	279285.92	2018	0.99958649	279170.4324	(115.49)
Electric	Electric/Common General Plant (EG)	201807	202008	74570.35	2018	0.99958649	74539.51344	(30.84)
Electric	Steam Production Plant (ES)	201811	201906	66.64	2018	0.99958649	66.6124368	(0.03)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	202008	169.3	2018	0.99958649	169.229992?	(0.07)
Electric	Electric Transmission Plant (ET)	201812	202008	275936.45	2018	0.99958649	275812.3516	(124.10)
Electric	Hydro Production Plant (EH)	201907	202012	335.45	2019	0.995472668	333.9313065	(1.52)
Electric	Electric Transmission Plant (ET)	201909	202105	65873.46	2019	0.995472668	65575.22897	(298.23)
Electric	Electric Distribution Plant (ED)	201001	201207	15172.12	2010	0.995315522	15101.04654	(71.07)
Electric	Electric Distribution Plant (ED)	201006	201608	522.63	2010	0.995315522	520.1817515	(2.45)
Electric	Electric/Common General Plant (EG)	201009	201605	6.26	2010	0.995315522	6.23067517	(0.03)
Electric	Other Production Plant (EO)	201005	201210	82	2010	0.995315522	81.61587284	(0.38)
Electric	Electric Transmission Plant (ET)	201004	201510	1136.75	2010	0.995315522	1131.42492	(5.33)
Electric	Electric/Common General Plant (EG)	201107	201203	190507.04	2011	0.991511637	188889.9472	(1,617.09)
Electric	Electric Distribution Plant (ED)	201107	201305	11624.47	2011	0.991511637	11525.39728	(98.67)
Electric	Electric/Common General Plant (EG)	201105	201201	262556.79	2011	0.991511637	260328.1128	(2,228.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201109	-222.75	2011	0.991511637	-220.8592172	1.89
Electric	Electric Distribution Plant (ED)	201102	201903	246.91	2011	0.991511637	244.8141384	(2.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201108	-123.92	2011	0.991511637	-122.8681221	1.05
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201403	0.27	2011	0.991511637	0.267708142	(0.00)
Electric	Hydro Production Plant (EH)	201112	201208	189995.5	2011	0.991511637	188328.2535	(1611.27)
Electric	Nuclear Production Plant (EN)	201112	201506	1534.38	2011	0.991511637	1521.355626	(13.02)
Electric	Electric/Common General Plant (EG)	201109	201502	1010.04	2011	0.991511637	1001.466414	(8.57)
Electric	Electric/Common General Plant (EG)	201210	201303	255348.88	2012	0.966040593	246677.3833	(8,671.50)
Electric	Hydro Production Plant (EH)	201208	201609	2175.58	2012	0.966040593	2101.698592	(73.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201612	3.04	2013	0.986749124	2.999717336	(0.04)
Electric	Electric Distribution Plant (ED)	201204	201704	1.21	2012	0.966040593	1.168909117	(0.04)
Electric	Electric Transmission Plant (ET)	201307	201803	972.54	2013	0.986749124	959.6529928	(12.89)
Electric	Electric Transmission Plant (ET)	201212	201502	1178.91	2012	0.966040593	1138.874915	(40.04)
Electric	Electric/Common General Plant (EG)	201207	201502	5150.23	2012	0.966040593	4975.311241	(174.90)
Electric	Electric Distribution Plant (ED)	201308	201604	4741.69	2013	0.986749124	4678.858452	(62.83)
Electric	Electric Distribution Plant (ED)	201311	201402	252080.52	2013	0.986749124	229005.2497	(3,075.27)
Electric	Electric Distribution Plant (ED)	201311	201410	39481.65	2013	0.986749124	38958.48354	(523.17)
Electric	Hydro Production Plant (EH)	201309	201407	595.48	2013	0.986749124	587.5893682	(7.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201701	2.04	2014	0.985405199	2.010226607	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201810	47.51	2013	0.986749124	46.88545087	(0.63)
Electric	Electric/Common General Plant (EG)	201407	202009	3758.6	2014	0.985405199	3703.743983	(54.86)
Electric	Electric Distribution Plant (ED)	201407	202001	202.18	2014	0.985405199	199.2292232	(2.95)
Electric	Electric Transmission Plant (ET)	201411	201707	1376.79	2014	0.985405199	1356.696025	(20.09)
Electric	Electric Transmission Plant (ET)	201411	201901	19726.37	2014	0.985405199	19438.46756	(287.90)
Electric	Electric Distribution Plant (ED)	201412	202008	2355.17	2014	0.985405199	2320.796764	(34.37)
Electric	Electric/Common General Plant (EG)	201506	201610	32035.99	2015	0.991476231	31762.92261	(273.07)
Water	Water Plant (WR)	201503	201807	3483.81	2015	0.991476231	3454.114807	(29.70)
Electric	Electric Transmission Plant (ET)	201505	201711	3276.75	2015	0.991476231	3248.799909	(27.93)
Electric	Electric Transmission Plant (ET)	201506	202105	68.59	2015	0.991476231	68.005345?	(0.58)
Electric	Electric Transmission Plant (ET)	201507	201705	18320.23	2015	0.991476231	18164.07258	(156.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511		53	2015	0.991476231	52.50858117	(0.45)
Electric	Electric Transmission Plant (ET)	201504	201801	122732.53	2015	0.991476231	121686.3862	(1,046.14)
Electric	Electric Transmission Plant (ET)	201508	201606	131562.96	2015	0.991476231	130441.5477	(1,121.41)
Electric	Electric Transmission Plant (ET)	201604	201803	62306.88	2016	0.995093793	62001.18956	(305.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201905	26.93	2016	0.995093793	26.79797585	(0.13)
Water	Other Production Plant (EO)	201604	201610	12806.7	2016	0.995093793	12743.86768	(62.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201612	66.71	2016	0.995093793	66.38270665	(0.33)
Electric	Electric Distribution Plant (ED)	201608	201811	11944.72	2016	0.995093793	11886.11673	(58.60)
Electric	Electric Distribution Plant (ED)	201702	201703	261846.01	2017	0.99985125	261807.0605	(38.95)
Electric	Electric Transmission Plant (ET)	201612	202007	156494.74	2016	0.995093793	155726.9444	(767.80)
Electric	Hydro Production Plant (EH)	201612	201901	1400.38	2016	0.995093793	1393.509446	(6.87)
Electric	Electric/Common General Plant (EG)	201703	201911	25676.83	2017	0.99985125	25673.01058	(3.82)
Electric	Electric Distribution Plant (ED)	201707	201902	153984.73	2017	0.99985125	153961.8278	(22.90)
Electric	Electric Transmission Plant (ET)	201708	201804	125475.88	2017	0.99985125	125457.2155	(18.66)
Electric	Electric Transmission Plant (ET)	201706	201910	12635.16	2017	0.99985125	12633.28052	(1.88)
Electric	Electric Transmission Plant (ET)	201711	201910	16711.1	2017	0.99985125	16708.61423	(2.49)
Electric	Electric Distribution Plant (ED)	201712	202006	8600.03	2017	0.99985125	8598.750747	(1.28)
Electric	Electric Transmission Plant (ET)	201712	202103	1770.85	2017	0.99985125	1770.586586	(0.26)
Electric	Electric Transmission Plant (ET)	201804	202002	43052.65	2018	0.99958649	43034.84729	(17.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201901	686.68	2018	0.99958649	686.3960508	(0.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	202010	1363.34	2019	0.995472668	1357.167707	(6.17)
Electric	Electric Distribution Plant (ED)	201811	201912	165251.93	2018	0.99958649	165183.5966	(68.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811		27801.74	2018	0.99958649	27790.2437	(11.50)
Electric	Other Production Plant (EO)	201904	201906	830.18	2019	0.995472668	826.4214994	(3.76)
Electric	Electric Distribution Plant (ED)	201003	201004	-1336.25	2010	0.995315522	-1329.990367	6.26
Electric	Electric/Common General Plant (EG)	201003	201004	23303.72	2010	0.995315522	23194.06	(1,091.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201010	-17.93	2010	0.995315522	-17.84600732	0.08
Electric	Electric Transmission Plant (ET)	201002	201608	-2.57	2010	0.995315522	-2.557960893	0.01
Electric	Electric/Common General Plant (EG)	201007	201012	150298.44	2010	0.995315522	149594.3703	(704.07)
Electric	Electric Distribution Plant (ED)	201006	201810	0.64	2010	0.995315522	0.637001934	(0.00)
Electric	Electric/Common General Plant (EG)	201108	201112	777704.2	2011	0.991511637	771102.7647	(6,601.44)
Electric	Electric Transmission Plant (ET)	201011	201912	3437.67	2010	0.995315522	3421.566312	(16.10)
Electric	Electric Distribution Plant (ED)	201004	201903	0.06	2010	0.995315522	0.059718931	(0.00)
Electric	Electric/Common General Plant (EG)	201105	201605	28.58	2011	0.991511637	28.3334026	(0.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201107	1.14	2011	0.991511637	1.130323267	(0.01)
Electric	Other Production Plant (EO)	201012	201112	1.94	2010	0.995315522	1.930912113	(0.01)
Electric	Hydro Production Plant (EH)	201112	202103	-1002.65	2011	0.991511637	-994.1391432	8.51
Electric	Steam Production Plant (ES)	201103	201103	33.9	2011	0.991511637	33.61224451	(0.29)
Electric	Electric Distribution Plant (ED)	201104	201504	631.75	2011	0.991511637	626.3874769	(5.36)
Electric	Hydro Production Plant (EH)	201202	201307	740.96	2012	0.966040593	715.7974374	(25.16)
Electric	Electric/Common General Plant (EG)	201211	201511	48.78	2012	0.966040593	47.1234601	(1.66)
Electric	Electric Distribution Plant (ED)	201210	201211	259472.27	2012	0.966040593	250660.7455	(8,811.52)
Electric	Electric Transmission Plant (ET)	201206	201508	3914.75	2012	0.966040593	3781.80741	(132.94)
Electric	Nuclear Production Plant (EN)	201209	201512	930926.63	2012	0.966040593	899112.9132	(31,613.72)
Electric	Electric/Common General Plant (EG)	201210	201506	267.19	2012	0.966040593	258.1163859	(9.07)
Electric	Hydro Production Plant (EH)	201302	201310	332.76	2013	0.986749124	328.3506384	(4.41)
Electric	Electric Distribution Plant (ED)	201302	201511	5278.58	2013	0.986749124	5208.634189	(69.95)
Electric	Electric/Common General Plant (EG)	201208	201712	1375.36	2012	0.966040593	1328.653589	(46.71)
Electric	Electric Transmission Plant (ET)	201204	201406	21815.44	2012	0.966040593	21074.60058	(740.84)
Electric	Electric Distribution Plant (ED)	201301	201503	4560.86	2013	0.986749124	4500.424608	(60.44)
Electric	Electric Distribution Plant (ED)	201301	202010	70.49	2013	0.986749124	69.55594573	(0.93)
Electric	Hydro Production Plant (EH)	201304	201310	396.5	2013	0.986749124	391.2460275	(5.25)
Electric	Electric/Common General Plant (EG)	201307	201704	31002.94	2013	0.986749124	30592.12388	(410.82)
Electric	Electric/Common General Plant (EG)	201307	201912	267.22	2013	0.986749124	263.6791008	(3.54)
Electric	Electric/Common General Plant (EG)	201202	201707	19.77	2012	0.966040593	19.0986251	(0.67)
Electric	Electric Transmission Plant (ET)	201202	201706	1162.82	2012	0.966040593	1123.331322	(39.49)
Electric	Electric/Common General Plant (EG)	201212	201508	15322.02	2012	0.966040593	14801.69328	(520.33)
Electric	Electric Transmission Plant (ET)	201207	202012	11116.92	2012	0.966040593	10739.39598	(377.52)
Electric	Hydro Production Plant (EH)	201309	201404	1357.3	2013	0.986749124	1339.314586	(17.99)
Electric	Electric Distribution Plant (ED)	201305	201710	9784.94	2013	0.986749124	9655.28097	(129.66)
Electric	Electric Transmission Plant (ET)	201402	201912	46462.91	2014	0.985405199	45784.7931	(678.12)
Electric	Electric Distribution Plant (ED)	201403	201703	1835.51	2014	0.985405199	1808.721098	(26.79)
Electric	Electric/Common General Plant (EG)	201405	201703	6972.94	2014	0.985405199	6871.171332	(101.77)
Electric	Electric/Common General Plant (EG)	201410	202010	429.55	2014	0.985405199	423.2880934	(6.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201408	-9.34	2014	0.985405199	-9.203684563	0.14
Electric	Electric Distribution Plant (ED)	201409	201609	4256.54	2014	0.985405199	4194.416648	(62.12)
Electric	Electric Distribution Plant (ED)	201412	201609	9860.86	2014	0.985405199	9716.942715	(143.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412		100.98	2014	0.985405199	99.50621704	(1.47)
Electric	Electric Transmission Plant (ET)	201401	202006	5617.06	2014	0.985405199	5535.08013	(81.98)
Electric	Electric Transmission Plant (ET)	201502	201709	14715.95	2015	0.991476231	14590.51463	(125.44)
Electric	Electric Transmission Plant (ET)	201506	201702	83218.68	2015	0.991476231	82509.34316	(709.34)
Electric	Electric Distribution Plant (ED)	201509	201705	7371.57	2015	0.991476231	7308.736407	(62.83)
Electric	Electric Transmission Plant (ET)	201509	201804	1691.24	2015	0.991476231	1676.82426	(14.42)
Electric	Electric Transmission Plant (ET)	201507	201709	15640.54	2015	0.991476231	15507.22364	(133.32)
Electric	Hydro Production Plant (EH)	201603	201708	226.58	2016	0.995093793	225.4683517	(1.11)
Electric	Electric Transmission Plant (ET)	201511	202002	5576.87	2015	0.991476231	5529.334046	(47.54)
Electric	Electric Distribution Plant (ED)	201508	201811	817.68	2015	0.991476231	810.7102842	(6.97)
Electric	Electric/Common General Plant (EG)	201602	201912	20298.24	2016	0.995093793	20198.65264	(99.59)
Electric	Electric Transmission Plant (ET)	201504	201805	33812.81	2015	0.991476231	33524.59974	(288.21)
Electric	Electric/Common General Plant (EG)	201609	201702	449859.81	2016	0.995093793	447652.7048	(2,207.11)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201504	201711	0.25	2015	0.991476231	0.247869058	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201701	-715.82	2016	0.995093793	-712.3080391	3.51
Electric	Hydro Production Plant (EH)	201611	201706	25768.92	2016	0.995093793	25642.49235	(126.43)
Electric	Electric Distribution Plant (ED)	201701	202103	966.2	2017	0.99985125	966.056278	(0.14)
Electric	Hydro Production Plant (EH)	201708	201904	1937.57	2017	0.99985125	1937.281787	(0.29)
Electric	Electric Distribution Plant (ED)	201712	202004	6396.63	2017	0.99985125	6395.678503	(0.95)
Electric	Electric Transmission Plant (ET)	201710	201807	13995.22	2017	0.99985125	13993.13821	(2.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	202006	2.78	2018	0.99958649	2.778850442	(0.00)
Electric	Electric Transmission Plant (ET)	201807	201902	75464.09	2018	0.99958649	75432.88483	(31.21)
Electric	Electric/Common General Plant (EG)	201806	201812	58025.02	2018	0.99958649	58001.02606	(23.99)
Electric	Hydro Production Plant (EH)	201812	202001	1337.72	2018	0.99958649	1337.158569	(0.56)
Electric	Steam Production Plant (ES)	201810	201904	300.36	2018	0.99958649	300.2357981	(0.12)
Electric	Electric/Common General Plant (EG)	201901	202103	106061.69	2019	0.995472668	105581.5135	(480.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201910	201912	0.72	2019	0.995472668	0.716740321	(0.00)
Electric	Electric Transmission Plant (ET)	202004	202004	-1739166.24	2020	1	-1739166.24	-
Electric	Other Production Plant (EO)	201909	202001	529.66	2019	0.995472668	527.2620533	(2.40)
Electric	Electric Distribution Plant (ED)	202010	202106	98005.33	2020	1	98005.33	-
Electric	Electric Distribution Plant (ED)	201007	201211	971.54	2010	0.995315522	966.9888426	(4.55)
Electric	Electric Distribution Plant (ED)	201007	201612	913.64	2010	0.995315522	909.3600739	(4.28)
Electric	Electric/Common General Plant (EG)	201001	201405	0.98	2010	0.995315522	0.975409212	(0.00)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Other Production Plant (EO)	201009	201303	344787.66	2010	0.995315522	343172.5099	(1,615.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201109	7.65	2010	0.995315522	7.614163746	(0.04)
Electric	Other Production Plant (EO)	201004	201303	390953.65	2010	0.995315522	389122.2364	(1,831.41)
Electric	Electric Distribution Plant (ED)	201008	201510	6907.28	2010	0.995315522	6874.923002	(32.36)
Electric	Electric Distribution Plant (ED)	201005	201410	131.91	2010	0.995315522	131.2920706	(0.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201301	1.84	2011	0.991511637	1.824381413	(0.02)
Electric	Electric Transmission Plant (ET)	201012	201606	1617.7	2010	0.995315522	1610.121921	(7.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201612	-0.22	2011	0.991511637	-0.218313256	0.00
Electric	Electric Transmission Plant (ET)	201010	202102	303.24	2010	0.995315522	301.819479	(1.42)
Electric	Electric/Common General Plant (EG)	201105	201208	7177.37	2011	0.991511637	7116.445881	(60.92)
Electric	Electric Transmission Plant (ET)	201101	202012	955.42	2011	0.991511637	947.3100486	(8.11)
Electric	Electric Transmission Plant (ET)	201203	201310	172127.02	2012	0.966040593	166281.6884	(5,845.33)
Electric	Steam Production Plant (ES)	201210	201312	1594.14	2012	0.966040593	1540.00395	(54.14)
Electric	Electric Transmission Plant (ET)	201207	201212	114087.65	2012	0.966040593	110213.301	(3,874.35)
Electric	Electric Transmission Plant (ET)	201304	201702	7041.74	2013	0.986749124	6948.430774	(93.31)
Electric	Electric Transmission Plant (ET)	201304	201706	2128.65	2013	0.986749124	2100.443522	(28.21)
Electric	Electric Transmission Plant (ET)	201307	201912	15373.29	2013	0.986749124	15169.58044	(203.71)
Electric	Electric Distribution Plant (ED)	201307	201804	157.19	2013	0.986749124	155.1070948	(2.08)
Electric	Electric/Common General Plant (EG)	201202	201703	772.81	2012	0.966040593	746.5658303	(26.24)
Electric	Other Production Plant (EO)	201211	201306	1129448.83	2012	0.966040593	1124956.2204	(4,592.61)
Electric	Electric/Common General Plant (EG)	201311	201508	63934.61	2013	0.986749124	63087.42039	(847.19)
Electric	Hydro Production Plant (EH)	201309	201405	10023.56	2013	0.986749124	9890.739046	(132.82)
Electric	Hydro Production Plant (EH)	201312	201802	75222.93	2013	0.986749124	74226.16026	(996.77)
Electric	Electric Transmission Plant (ET)	201312	201511	4298.61	2013	0.986749124	4241.649651	(56.96)
Electric	Electric Transmission Plant (ET)	201405	201901	16918.64	2014	0.985405199	16671.71582	(246.92)
Electric	Electric/Common General Plant (EG)	201407	201805	87.16	2014	0.985405199	85.88791719	(1.27)
Electric	Nuclear Production Plant (EN)	201406	201512	897021.56	2014	0.985405199	883929.7093	(13,091.85)
Electric	Hydro Production Plant (EH)	201403	201508	0.36	2014	0.985405199	0.354745872	(0.01)
Electric	Electric Distribution Plant (ED)	201310	201702	373.86	2013	0.986749124	368.9060274	(4.95)
Electric	Hydro Production Plant (EH)	201411	201502	1174.02	2014	0.985405199	1156.885412	(17.13)
Electric	Hydro Production Plant (EH)	201501	201503	1805.13	2015	0.991476231	1789.745488	(15.39)
Electric	Electric Distribution Plant (ED)	201503	201910	1713.74	2015	0.991476231	1699.132475	(14.61)
Electric	Electric Distribution Plant (ED)	201503	202012	5142.51	2015	0.991476231	5098.67643	(43.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201802	0.5	2015	0.991476231	0.495738115	(0.00)
Electric	Hydro Production Plant (EH)	201506	201707	13919.95	2015	0.991476231	13801.29956	(118.65)
Electric	Electric/Common General Plant (EG)	201505	201709	7057.36	2015	0.991476231	6997.20469	(60.16)
Electric	Electric/Common General Plant (EG)	201509	201606	217338.35	2015	0.991476231	215485.808	(1,852.54)
Electric	Hydro Production Plant (EH)	201506	201712	49.68	2015	0.991476231	49.25453913	(0.42)
Electric	Electric Transmission Plant (ET)	201511	201901	29394.73	2015	0.991476231	29144.1761	(250.55)
Electric	Electric Transmission Plant (ET)	201511	201902	2640.22	2015	0.991476231	2617.715373	(22.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201607	14.1	2015	0.991476231	13.97981485	(0.12)
Electric	Electric Transmission Plant (ET)	201504	201704	15762.64	2015	0.991476231	15628.28289	(134.36)
Electric	Electric Transmission Plant (ET)	201606	201706	141522.36	2016	0.995093793	140829.9845	(692.38)
Electric	Electric Transmission Plant (ET)	201512	202011	658.28	2015	0.991476231	652.688973	(5.61)
Electric	Electric Distribution Plant (ED)	201610	201701	129241.15	2016	0.995093793	128607.0662	(634.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201908	284.59	2017	0.99985125	284.547667	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201701	81.27	2016	0.995093793	80.87127258	(0.40)
Electric	Electric Distribution Plant (ED)	201701	201711	92710.75	2017	0.99985125	92696.9593	(13.79)
Electric	Electric Distribution Plant (ED)	201706	202001	4531.57	2017	0.99985125	4530.89593	(0.67)
Electric	Electric/Common General Plant (EG)	201710	202101	30227.29	2017	0.99985125	30222.7937	(4.50)
Electric	Electric Distribution Plant (ED)	201802	202003	4157.64	2018	0.99958649	4155.920774	(1.72)
Electric	Electric Transmission Plant (ET)	201801	201810	47003.31	2018	0.99958649	46983.87365	(19.44)
Electric	Electric Transmission Plant (ET)	201806	202011	36500.09	2018	0.99958649	36484.99684	(15.09)
Electric	Electric Distribution Plant (ED)	201906	202012	248069.42	2019	0.995472668	246946.3274	(1,123.09)
Electric	Electric/Common General Plant (EG)	201811	202004	475761.15	2018	0.99958649	475564.4179	(196.73)
Electric	Hydro Production Plant (EH)	201901	201901	-337.32	2019	0.995472668	-335.7928403	1.53
Electric	Electric Transmission Plant (ET)	201908	201910	81178.37	2019	0.995472668	80810.84856	(367.52)
Electric	Electric Distribution Plant (ED)	201911	202005	147486.15	2019	0.995472668	146818.4312	(667.72)
Electric	Other Production Plant (EO)	202003	202101	1735.41	2020	1	1735.41	-
Electric	Hydro Production Plant (EH)	201909	201909	1151.88	2019	0.995472668	1146.665057	(5.21)
Electric	Electric/Common General Plant (EG)	202010	202103	520092.8	2020	1	520092.8	-
Gas	Gas Production Plant (GP)	202008	202104	25.04	2020	1	25.04	-
Electric	Electric/Common General Plant (EG)	201002	201203	20281.98	2010	0.995315522	20186.96952	(95.01)
Electric	Steam Production Plant (ES)	201003	201008	287.31	2010	0.995315522	285.9641027	(1.35)
Electric	Nuclear Production Plant (EN)	201002	201204	30286.23	2010	0.995315522	30144.35483	(141.88)
Electric	Nuclear Production Plant (EN)	201005	201103	12798.11	2010	0.995315522	12738.15754	(59.95)
Electric	Electric/Common General Plant (EG)	201005	201312	170577.85	2010	0.995315522	169778.7819	(799.07)
Electric	Electric Transmission Plant (ET)	201009	201202	11858.65	2010	0.995315522	11803.09842	(55.55)
Electric	Hydro Production Plant (EH)	201002	201304	18614.85	2010	0.995315522	18527.64915	(87.20)
Electric	Electric Distribution Plant (ED)	201103	201406	3495.55	2011	0.991511637	3465.878504	(29.67)
Electric	Electric Distribution Plant (ED)	201008	201507	7246.95	2010	0.995315522	7213.001825	(33.95)
Electric	Electric Distribution Plant (ED)	201008	201112	54973.38	2010	0.995315522	54715.85843	(257.52)
Electric	Electric/Common General Plant (EG)	201004	201505	9470.66	2010	0.995315522	9426.294906	(44.37)
Electric	Electric Transmission Plant (ET)	201005	202003	11.63	2010	0.995315522	11.57551953	(0.05)
Electric	Electric/Common General Plant (EG)	201102	201205	36144.82	2011	0.991511637	35838.00966	(306.81)
Electric	Other Production Plant (EO)	201011	201205	3.37	2010	0.995315522	3.354213311	(0.02)
Electric	Electric/Common General Plant (EG)	201106	201302	24830.03	2011	0.991511637	24619.2637	(210.77)
Electric	Electric Transmission Plant (ET)	201111		-656707.52	2011	0.991511637	-651133.1484	5,574.37
Electric	Hydro Production Plant (EH)	201201	201709	7914.97	2012	0.966040593	7646.182309	(268.79)
Water	Water Plant (WR)	201201	201810	31.03	2012	0.966040593	29.97623959	(1.05)
Electric	Electric Transmission Plant (ET)	201201	201302	92399.79	2012	0.966040593	89261.94788	(3,137.84)
Electric	Electric Distribution Plant (ED)	201109	201503	909.71	2011	0.991511637	901.9880516	(7.72)
Electric	Nuclear Production Plant (EN)	201204	201308	14117.24	2012	0.966040593	13637.82689	(479.41)
Electric	Electric Distribution Plant (ED)	201203	201301	55857.29	2012	0.966040593	53960.40953	(1,896.88)
Electric	Electric Transmission Plant (ET)	201210	201807	21.44	2012	0.966040593	20.7119103	(0.73)
Electric	Electric Distribution Plant (ED)	201209	201411	13880.1	2012	0.966040593	13408.74003	(471.36)
Electric	Electric Transmission Plant (ET)	201302	201411	78176.77	2013	0.986749124	77140.85929	(1,035.91)
Electric	Electric/Common General Plant (EG)	201207	201401	24856.32	2012	0.966040593	24012.2141	(844.11)
Electric	Electric Transmission Plant (ET)	201204	201807	7.38	2012	0.966040593	7.129379573	(0.25)
Electric	Electric Transmission Plant (ET)	201304	201607	1586.6	2013	0.986749124	1565.57616	(21.02)
Electric	Electric/Common General Plant (EG)	201306	202009	3107.68	2013	0.986749124	3066.500517	(41.18)
Electric	Nuclear Production Plant (EN)	201207	201302	13268.28	2012	0.966040593	12817.69707	(450.58)
Electric	Hydro Production Plant (EH)	201302	201609	2813.84	2013	0.986749124	2776.554154	(37.29)
Electric	Electric/Common General Plant (EG)	201305	201412	7424.17	2013	0.986749124	7325.793242	(98.38)
Electric	Steam Production Plant (ES)	201308	201309	314.33	2013	0.986749124	310.1648521	(4.17)
Electric	Electric Distribution Plant (ED)	201404	201604	5507.47	2014	0.985405199	5427.089574	(80.38)
Electric	Electric Distribution Plant (ED)	201404	201611	11910.98	2014	0.985405199	11737.14162	(173.84)
Electric	Electric Transmission Plant (ET)	201412	201512	154470.45	2014	0.985405199	152215.9846	(2,254.47)
Electric	Hydro Production Plant (EH)	201401	201506	901.93	2014	0.985405199	888.7665116	(13.16)
Electric	Hydro Production Plant (EH)	201408	201512	2379.58	2014	0.985405199	2344.850505	(34.73)
Electric	Electric/Common General Plant (EG)	201503	202011	5133.93	2015	0.991476231	5090.169564	(43.76)
Electric	Electric/Common General Plant (EG)	201404	202009	3240.44	2014	0.985405199	3193.146425	(47.29)
Electric	Electric Distribution Plant (ED)	201506	201601	90430.56	2015	0.991476231	89659.75076	(770.81)
Electric	Electric Transmission Plant (ET)	201509	201812	36428.16	2015	0.991476231	36117.65476	(310.51)
Electric	Electric Transmission Plant (ET)	201603	201611	65882.33	2016	0.995093793	65559.09767	(323.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201901	1.58	2016	0.995093793	1.572248193	(0.01)
Electric	Electric Distribution Plant (ED)	201606	201703	68999.05	2016	0.995093793	68660.52639	(338.52)
Electric	Electric/Common General Plant (EG)	201609	201701	65425.54	2016	0.995093793	65104.54877	(320.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201905	50.56	2016	0.995093793	50.31194219	(0.25)
Electric	Electric Distribution Plant (ED)	201605	202006	671.77	2016	0.995093793	668.4741575	(3.30)
Electric	Hydro Production Plant (EH)	201612	201707	27179.23	2016	0.995093793	27045.88308	(133.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201712	47.47	2017	0.99985125	47.4620385	(0.01)
Electric	Electric Distribution Plant (ED)	201711	201901	47289.37	2017	0.99985125	47282.33572	(7.03)
Electric	Electric Transmission Plant (ET)	201804	201911	44745.69	2018	0.99958649	44727.1872	(18.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	202005	99.62	2018	0.99958649	99.57880612	(0.04)
Electric	Electric/Common General Plant (EG)	201903	202101	63631.08	2019	0.995472668	63343.00097	(288.08)
Electric	Electric Distribution Plant (ED)	201812	201905	231259.85	2018	0.99958649	231164.2217	(95.63)
Electric	Electric Distribution Plant (ED)	202001	202105	31047.37	2020	1	31047.37	-
Electric	Electric Transmission Plant (ET)	201003	201509	36.3	2010	0.995315522	36.12995346	(0.17)
Electric	Electric Distribution Plant (ED)	201002	201405	7116.78	2010	0.995315522	7083.441604	(33.34)
Electric	Electric Transmission Plant (ET)	201005	201009	89887.44	2010	0.995315522	89466.3643	(421.08)
Electric	Hydro Production Plant (EH)	201007	201106	33558.8	2010	0.995315522	33401.59455	(157.21)
Electric	Electric Transmission Plant (ET)	201007	201504	1199.22	2010	0.995315522	1193.602281	(5.62)
Electric	Electric Distribution Plant (ED)	201008	201406	2705.53	2010	0.995315522	2692.856005	(12.67)
Electric	Electric Transmission Plant (ET)	201002	201902	0.72	2010	0.995315522	0.716627176	(0.00)
Gas	Gas Production Plant (GP)	201005		4.19	2010	0.995315522	4.170372039	(0.02)
Electric	Electric Transmission Plant (ET)	201104		169170.08	2011	0.991511637	167734.103	(1,435.98)
Electric	Electric/Common General Plant (EG)	201012	201105	63292.97	2010	0.995315522	62996.4755	(296.49)
Electric	Electric Transmission Plant (ET)	201012	201409	366.54	2010	0.995315522	364.822959	(1.72)
Electric	Hydro Production Plant (EH)	201004	201412	757.74	2010	0.995315522	754.190384	(3.55)
Electric	Electric Transmission Plant (ET)	201102	202003	982.67	2011	0.991511637	974.3287407	(8.34)
Electric	Electric Transmission Plant (ET)	201105	201801	26666.06	2011	0.991511637	26439.7088	(226.35)
Electric	Hydro Production Plant (EH)	201107	201307	247.23	2011	0.991511637	245.1344221	(2.10)
Electric	Electric Transmission Plant (ET)	201101	201503	3826.1	2011	0.991511637	3793.622676	(32.48)
Electric	Nuclear Production Plant (EN)	201112	201303	11711.52	2011	0.991511637	11614.08139	(99.43)
Electric	Electric Distribution Plant (ED)	201112	201704	0.64	2011	0.991511637	0.634567448	(0.01)
Electric	Electric Distribution Plant (ED)	201201	201303	14063.55	2012	0.966040593	13585.96017	(477.59)
Electric	Electric/Common General Plant (EG)	201201	201609	3.89	2012	0.966040593	3.757897905	(0.13)
Electric	Electric/Common General Plant (EG)	201110	201703	718.56	2011	0.991511637	712.4606021	(6.10)
Electric	Electric Distribution Plant (ED)	201203	201510	3341.29	2012	0.966040593	3227.821771	(113.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201407	1.77	2012	0.966040593	1.709891849	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201302	21.89	2012	0.966040593	21.14662857	(0.74)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201211	201601	5019.46	2012	0.966040593	4849.002112	(170.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201504	57.01	2012	0.966040593	55.07397418	(1.94)
Electric	Electric Distribution Plant (ED)	201211	201809	23.59	2012	0.966040593	22.78889758	(0.80)
Electric	Electric Distribution Plant (ED)	201210	201506	-1967.71	2012	0.966040593	-1900.887734	66.82
Electric	Hydro Production Plant (EH)	201302	201412	15566.86	2013	0.986749124	15387.08722	(179.77)
Electric	Nuclear Production Plant (EN)	201212	201511	52285.75	2012	0.966040593	50510.15691	(1,775.59)
Electric	Electric Transmission Plant (ET)	201303	201703	68529.92	2013	0.986749124	67621.83851	(908.08)
Electric	Electric Distribution Plant (ED)	201204	201608	1476.87	2012	0.966040593	1426.71637	(50.15)
Electric	Nuclear Production Plant (EN)	201301	201508	19902.22	2013	0.986749124	19638.49814	(263.72)
Electric	Electric Distribution Plant (ED)	201304	201407	24047.53	2013	0.986749124	23728.87915	(318.65)
Electric	Hydro Production Plant (EH)	201303	201510	208.64	2013	0.986749124	205.8753372	(2.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201206	2.84	2012	0.966040593	2.743555283	(0.10)
Electric	Electric Distribution Plant (ED)	201307	201901	72.34	2013	0.986749124	71.38143161	(0.96)
Electric	Electric Distribution Plant (ED)	201211	201807	725.9	2012	0.966040593	701.2488661	(24.65)
Electric	Electric Transmission Plant (ET)	201311	201503	27194.88	2013	0.986749124	26834.52401	(360.36)
Electric	Other Production Plant (EO)	201311	201312	385.02	2013	0.986749124	379.9181476	(5.10)
Electric	Hydro Production Plant (EH)	201311	202011	4435.98	2013	0.986749124	4377.199378	(58.78)
Electric	Hydro Production Plant (EH)	201305	201406	1528.46	2013	0.986749124	1508.206566	(20.25)
Electric	Electric/Common General Plant (EG)	201305	201803	92.11	2013	0.986749124	90.88946178	(1.22)
Electric	Electric/Common General Plant (EG)	201402	201405	156773.53	2014	0.985405199	154485.4516	(2,288.08)
Electric	Nuclear Production Plant (EN)	201307	201510	-813.23	2013	0.986749124	-802.4539899	10.78
Electric	Electric Distribution Plant (ED)	201405	201710	10577.49	2014	0.985405199	10423.11364	(154.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201710	92.43	2014	0.985405199	91.08182059	(1.35)
Electric	Electric Transmission Plant (ET)	201410	201607	17937.77	2014	0.985405199	17675.97182	(261.80)
Electric	Electric Transmission Plant (ET)	201401	201512	39125.01	2014	0.985405199	38553.98828	(571.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201701	27.17	2014	0.985405199	26.77345927	(0.40)
Electric	Electric Transmission Plant (ET)	201503	201707	2140.31	2015	0.991476231	2122.066491	(18.24)
Electric	Electric Transmission Plant (ET)	201503	202008	5395.08	2015	0.991476231	5349.093582	(45.99)
Electric	Electric Transmission Plant (ET)	201508	201603	282746.69	2015	0.991476231	280336.6224	(2,410.07)
Electric	Electric/Common General Plant (EG)	201508	201710	12858.99	2015	0.991476231	12749.38293	(109.61)
Electric	Electric/Common General Plant (EG)	201510	202003	136.38	2015	0.991476231	135.2175283	(1.16)
Electric	Electric Transmission Plant (ET)	201602	201908	34971.49	2016	0.995093793	34799.91264	(171.58)
Electric	Electric/Common General Plant (EG)	201601	201909	98.56	2016	0.995093793	98.07644426	(0.48)
Electric	Other Production Plant (EO)	201606	201801	190.81	2016	0.995093793	189.8738467	(0.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201901	17.91	2016	0.995093793	17.82212984	(0.09)
Electric	Electric Distribution Plant (ED)	201704	201904	21853.75	2017	0.99985125	21850.49926	(3.25)
Electric	Hydro Production Plant (EH)	201705		11531.2	2017	0.99985125	11529.48474	(1.72)
Electric	Other Production Plant (EO)	201705	201707	1188.56	2017	0.99985125	1188.383202	(0.18)
Electric	Electric Distribution Plant (ED)	201706	201903	36749.72	2017	0.99985125	36744.25349	(5.47)
Electric	Hydro Production Plant (EH)	201706	201809	13819.63	2017	0.99985125	13817.57433	(2.06)
Electric	Electric Distribution Plant (ED)	201712	201905	51228.21	2017	0.99985125	51220.58981	(7.62)
Electric	Electric Distribution Plant (ED)	201804	202103	2802.11	2018	0.99958649	2800.951299	(1.16)
Electric	Hydro Production Plant (EH)	201801	201808	286.5	2018	0.99958649	286.381293	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	202005	127.08	2018	0.99958649	127.0274511	(0.05)
Electric	Electric Transmission Plant (ET)	201901	202010	60426.5	2019	0.995472668	60152.92917	(273.57)
Electric	Hydro Production Plant (EH)	201904	202008	508.35	2019	0.995472668	506.0485307	(2.30)
Electric	Other Production Plant (EO)	201908	202002	56.95	2019	0.995472668	56.69216844	(0.26)
Electric	Electric/Common General Plant (EG)	201909	202008	98909.71	2019	0.995472668	98461.9129	(447.80)
Electric	Electric Transmission Plant (ET)	201011	201611	9938	2010	0.995315522	9894.256348	(43.74)
Electric	Electric/Common General Plant (EG)	201009	201606	1070.68	2010	0.995315522	1065.664424	(5.02)
Electric	Other Production Plant (EO)	201008	201306	42658.27	2010	0.995315522	42458.43829	(199.83)
Electric	Electric Transmission Plant (ET)	201003	201601	80.29	2010	0.995315522	79.91388329	(0.38)
Electric	Nuclear Production Plant (EN)	201010	201307	14527.59	2010	0.995315522	14459.53583	(68.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201201	112.57	2010	0.995315522	112.0426684	(0.53)
Electric	Steam Production Plant (ES)	201006	201103	49.63	2010	0.995315522	49.39750938	(0.23)
Electric	Electric Transmission Plant (ET)	201105	201112	38590.78	2011	0.991511637	38263.20746	(327.57)
Electric	Electric Distribution Plant (ED)	201105	201107	342893.14	2011	0.991511637	339982.5387	(2,910.60)
Electric	Electric Distribution Plant (ED)	201107	201909	25.79	2011	0.991511637	25.57108513	(0.22)
Electric	Hydro Production Plant (EH)	201106	201412	1126.7	2011	0.991511637	1117.136162	(9.56)
Electric	Electric Transmission Plant (ET)	201101	201812	8934.44	2011	0.991511637	8858.601233	(75.84)
Electric	Hydro Production Plant (EH)	201111	201111	13442.5	2011	0.991511637	13328.39519	(114.10)
Electric	Nuclear Production Plant (EN)	201104	201210	86	2011	0.991511637	85.27000081	(0.73)
Electric	Hydro Production Plant (EH)	201112	201612	112.77	2011	0.991511637	111.812767 3	(0.96)
Electric	Electric Distribution Plant (ED)	201201	201208	10146.11	2012	0.966040593	9801.554116	(344.56)
Electric	Electric/Common General Plant (EG)	201202	201408	5238.25	2012	0.966040593	5060.362134	(177.89)
Electric	Electric Distribution Plant (ED)	201206	201902	31116.55	2012	0.966040593	30059.8504	(1,056.70)
Electric	Electric/Common General Plant (EG)	201205	201911	6560.03	2012	0.966040593	6337.255268	(222.77)
Electric	Electric/Common General Plant (EG)	201210		21898.99	2012	0.966040593	21155.31328	(743.68)
Electric	Electric Distribution Plant (ED)	201206	201909	3712.17	2012	0.966040593	3586.106906	(126.06)
Electric	Electric Distribution Plant (ED)	201212	201902	28563.58	2012	0.966040593	27593.57775	(970.00)
Electric	Electric/Common General Plant (EG)	201212	202102	1308.79	2012	0.966040593	1264.344267	(44.45)
Electric	Electric/Common General Plant (EG)	201303	201511	18.96	2013	0.986749124	18.70876339	(0.25)
Electric	Electric Distribution Plant (ED)	201209	201901	5.12	2012	0.966040593	4.946127834	(0.17)
Electric	Electric Distribution Plant (ED)	201301	201307	158061.12	2013	0.986749124	155966.6717	(2,094.45)
Electric	Hydro Production Plant (EH)	201304	201304	27441.45	2013	0.986749124	27077.82674	(363.62)
Electric	Electric/Common General Plant (EG)	201306	201412	8154.43	2013	0.986749124	8046.376657	(108.05)
Electric	Nuclear Production Plant (EN)	201301	201301	7285.19	2013	0.986749124	7188.654848	(96.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201607	3.67	2013	0.986749124	3.621369284	(0.05)
Electric	Electric Transmission Plant (ET)	201311	201704	6757.63	2013	0.986749124	6668.085481	(89.54)
Electric	Electric Distribution Plant (ED)	201311	202104	559.8	2013	0.986749124	552.3821594	(7.42)
Electric	Electric Distribution Plant (ED)	201309	201311	101740.89	2013	0.986749124	100392.7341	(1,348.16)
Electric	Electric/Common General Plant (EG)	201305	203406	5597.2	2013	0.986749124	5523.032195	(74.17)
Electric	Electric/Common General Plant (EG)	201312	201606	122661.12	2013	0.986749124	121035.7527	(1,625.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201408	3.29	2013	0.986749124	3.246404617	(0.04)
Electric	Electric Transmission Plant (ET)	201207	201711	69.11	2012	0.966040593	66.763863 35	(2.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201506	4.6	2014	0.985405199	4.532863918	(0.07)
Electric	Electric/Common General Plant (EG)	201410	201811	18530.63	2014	0.985405199	18260.17915	(270.45)
Electric	Electric Transmission Plant (ET)	201406	201508	124335.62	2014	0.985405199	122520.9664	(1,814.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411		25.45	2014	0.985405199	25.07856233	(0.37)
Electric	Electric Distribution Plant (ED)	201503	201804	1482	2015	0.991476231	1469.367774	(12.63)
Electric	Electric/Common General Plant (EG)	201503	201603	12908.59	2015	0.991476231	12798.56015	(110.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201602	4.39	2014	0.985405199	4.329928826	(0.06)
Electric	Electric/Common General Plant (EG)	201509	201903	8317.78	2015	0.991476231	8246.881161	(70.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201708	8.03	2016	0.995093793	7.99060316	(0.04)
Electric	Electric Distribution Plant (ED)	201511	202010	992.03	2015	0.991476231	983.574165	(8.46)
Electric	Electric/Common General Plant (EG)	201602	201707	1483.16	2016	0.995093793	1475.88331	(7.28)
Electric	Electric Distribution Plant (ED)	201512	201912	3310.77	2015	0.991476231	3282.54976	(28.22)
Electric	Electric/Common General Plant (EG)	201609	201904	7613.51	2016	0.995093793	7576.156546	(37.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201608	180.21	2015	0.991476231	178.673935	(1.54)
Water	Water Plant (WR)	201609		717.33	2016	0.995093793	713.816307	(3.52)
Electric	Electric/Common General Plant (EG)	201604	202003	162.65	2016	0.995093793	161.850055	(0.80)
Electric	Electric Distribution Plant (ED)	201608	201809	15131.99	2016	0.995093793	15057.74933	(74.24)
Electric	Electric Distribution Plant (ED)	201608	201911	3898.88	2016	0.995093793	3879.751289	(19.13)
Electric	Hydro Production Plant (EH)	201702	201911	300.97	2017	0.99985125	300.925308	(0.04)
Electric	Electric Distribution Plant (ED)	201611	201703	134398.74	2016	0.995093793	133739.352	(659.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201703	64.14	2016	0.995093793	63.825159	(0.31)
Electric	Hydro Production Plant (EH)	201612	202011	8466.35	2016	0.995093793	8424.812336	(41.54)
Electric	Electric/Common General Plant (EG)	201701	202010	4134.33	2017	0.99985125	4133.715019	(0.61)
Electric	Electric Transmission Plant (ET)	201703	201802	109946.18	2017	0.99985125	109929.8255	(16.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201712	73.61	2017	0.99985125	73.59505053	(0.01)
Electric	Hydro Production Plant (EH)	201707	201901	1616.85	2017	0.99985125	1616.609494	(0.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	202003	41.06	2017	0.99985125	41.0538023	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	202008	4.47	2017	0.99985125	4.469335088	(0.00)
Electric	Other Production Plant (EO)	201807	201902	628.69	2018	0.99958649	628.430303	(0.26)
Electric	Electric Transmission Plant (ET)	201806	201807	43326.73	2018	0.99958649	43308.81396	(17.92)
Electric	Electric Transmission Plant (ET)	201811	202104	4322.29	2018	0.99958649	4320.502689	(1.79)
Electric	Hydro Production Plant (EH)	201903	202005	792.82	2019	0.995472668	789.2306406	(3.59)
Electric	Other Production Plant (EO)	201901	202011	99.09	2019	0.995472668	98.64138666	(0.45)
Water	Water Plant (WR)	201905	202001	93.54	2019	0.995472668	93.11651336	(0.42)
Electric	Hydro Production Plant (EH)	202004	202101	1232.56	2020	1	1232.56	-
Electric	Hydro Production Plant (EH)	201908	202003	1657.57	2019	0.995472668	1650.06563	(7.50)
Water	Water Plant (WR)	202004	202105	356.75	2020	1	356.75	-
Electric	Steam Production Plant (ES)	202004	202011	5.98	2020	1	5.98	-
Electric	Electric/Common General Plant (EG)	201005	201308	1036.96	2010	0.995315522	1032.102384	(4.86)
Electric	Electric Distribution Plant (ED)	201103	201405	8063.05	2011	0.991511637	7994.607908	(68.44)
Electric	Electric Distribution Plant (ED)	201008	201703	621.05	2010	0.995315522	618.140752	(2.91)
Electric	Other Production Plant (EO)	201008	201301	852.31	2010	0.995315522	848.3173729	(3.99)
Electric	Hydro Production Plant (EH)	201008	201806	676.67	2010	0.995315522	673.5001546	(3.17)
Electric	Electric Transmission Plant (ET)	201005	201408	623.55	2010	0.995315522	620.628994	(2.92)
Electric	Electric/Common General Plant (EG)	201002	201411	41.56	2010	0.995315522	41.3653131	(0.19)
Electric	Electric/Common General Plant (EG)	201010	201205	25913.31	2010	0.995315522	25791.91968	(121.39)
Electric	Electric Distribution Plant (ED)	201012	201203	34316.73	2010	0.995315522	34155.97405	(160.76)
Electric	Electric Transmission Plant (ET)	201108	201908	435.16	2011	0.991511637	431.4662041	(3.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201505	0.13	2010	0.995315522	0.129391018	(0.00)
Electric	Electric/Common General Plant (EG)	201103	201911	3.68	2011	0.991511637	3.648762825	(0.03)
Electric	Electric Distribution Plant (ED)	201106	201205	44027.1	2011	0.991511637	43653.38201	(373.72)
Electric	Electric Transmission Plant (ET)	201106	201905	164.41	2011	0.991511637	163.0144283	(1.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201612	0.22	2011	0.991511637	0.218132 56	(0.00)
Electric	Electric Transmission Plant (ET)	201112	201401	1186.06	2011	0.991511637	1175.992293	(10.07)
Electric	Electric Distribution Plant (ED)	201106	201603	-316.22	2011	0.991511637	-313.53581	2.68
Electric	Other Production Plant (EO)	201110	201205	926.27	2011	0.991511637	918.4074843	(7.86)
Water	Water Plant (WR)	201203	201508	921.41	2012	0.966040593	890.1194623	(31.29)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201209	201410	4760.96	2012	0.966040593	4599.280619	(161.68)
Electric	Electric Transmission Plant (ET)	201207	201207	147278.88	2012	0.966040593	142277.3765	(5,001.50)
Electric	Electric Distribution Plant (ED)	201204	201904	2.64	2012	0.966040593	2.550347164	(0.09)
Electric	Electric Transmission Plant (ET)	201304	201505	4692.4	2013	0.986749124	4630.221588	(62.18)
Electric	Hydro Production Plant (EH)	201301	201510	166.02	2013	0.986749124	163.8200895	(2.20)
Electric	Electric Distribution Plant (ED)	201205	201811	20.17	2012	0.966040593	19.48503875	(0.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201504	61.19	2012	0.966040593	59.11202386	(2.08)
Electric	Electric Transmission Plant (ET)	201301	202004	7779.5	2013	0.986749124	7676.414808	(103.09)
Electric	Electric Distribution Plant (ED)	201308	201405	115579.89	2013	0.986749124	114048.3552	(1,531.53)
Electric	Electric Distribution Plant (ED)	201309	201503	10805.65	2013	0.986749124	10662.46567	(143.18)
Electric	Electric Distribution Plant (ED)	201305	201811	120.83	2013	0.986749124	119.2288966	(1.60)
Electric	Electric Distribution Plant (ED)	201306	201909	4273.37	2013	0.986749124	4216.744103	(56.63)
Electric	Electric Transmission Plant (ET)	201306	201707	1321	2013	0.986749124	1303.495592	(17.50)
Electric	Electric Distribution Plant (ED)	201312	201604	-1086.42	2013	0.986749124	-1072.023983	14.40
Electric	Electric Transmission Plant (ET)	201310	201402	111853.76	2013	0.986749124	110371.5997	(1,482.16)
Electric	Electric Transmission Plant (ET)	201407	201912	81484.56	2014	0.985405199	80295.3091	(1,189.25)
Electric	Electric Distribution Plant (ED)	201406	201603	11650.75	2014	0.985405199	11480.70963	(170.04)
Electric	Electric Distribution Plant (ED)	201411	201503	153199.06	2014	0.985405199	150963.1503	(2,235.91)
Electric	Hydro Production Plant (EH)	201501	201608	0.71	2015	0.991476231	0.703948124	(0.01)
Electric	Electric/Common General Plant (EG)	201506	201512	101008.88	2015	0.991476231	100147.9036	(860.98)
Electric	Electric Distribution Plant (ED)	201506	202002	2316.42	2015	0.991476231	2296.67537	(19.74)
Electric	Electric/Common General Plant (EG)	201505	201807	7048.39	2015	0.991476231	6988.311149	(60.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201701	15.77	2015	0.991476231	15.63558016	(0.13)
Electric	Electric Transmission Plant (ET)	201509	201912	199037.87	2015	0.991476231	197341.3171	(1,696.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201711	84.54	2015	0.991476231	83.81940053	(0.72)
Electric	Electric Transmission Plant (ET)	201603	201607	299398.93	2016	0.995093793	297930.0769	(1,468.91)
Electric	Hydro Production Plant (EH)	201508	201706	7792.23	2015	0.991476231	7725.810828	(66.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201801	3.7	2016	0.995093793	3.681847035	(0.02)
Electric	Hydro Production Plant (EH)	201608	201912	203.46	2016	0.995093793	202.4617832	(1.00)
Electric	Electric/Common General Plant (EG)	201612	201811	53700.13	2016	0.995093793	53436.66606	(263.46)
Electric	Electric/Common General Plant (EG)	201606	201809	2244.53	2016	0.995093793	2233.517872	(11.01)
Electric	Electric/Common General Plant (EG)	201605	201708	102783.32	2016	0.995093793	102279.0438	(504.28)
Electric	Electric/Common General Plant (EG)	201612	202005	14907.59	2016	0.995093793	14834.45028	(73.14)
Electric	Electric Distribution Plant (ED)	201611	202012	48479.8	2016	0.995093793	48241.94808	(237.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201610	4.78	2016	0.995093793	4.756548332	(0.02)
Electric	Electric Transmission Plant (ET)	201704	201908	46597.21	2017	0.99985125	46590.27867	(6.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201703	-783.22	2017	0.99985125	-783.1034962	0.12
Electric	Electric Transmission Plant (ET)	201708	201903	9996.21	2017	0.99985125	9994.723066	(1.49)
Electric	Electric Transmission Plant (ET)	201802	202008	175370.97	2018	0.99958649	175298.4523	(72.52)
Electric	Electric Distribution Plant (ED)	201807	202011	8713.82	2018	0.99958649	8710.216747	(3.60)
Electric	Electric/Common General Plant (EG)	201811	201905	106449.01	2018	0.99958649	105405.4058	(43.60)
Electric	Electric Distribution Plant (ED)	201910	202006	-134295.26	2019	0.995472668	133687.2608	(608.00)
Electric	Other Production Plant (EO)	201905	202011	86.17	2019	0.995472668	85.77987979	(0.39)
Electric	Electric Distribution Plant (ED)	201912	201912	-660180.78	2019	0.995472668	-657191.9224	2,988.86
Electric	Electric Transmission Plant (ET)	201911	202003	103335.26	2019	0.995472668	102867.427	(467.83)
Electric	Electric Distribution Plant (ED)	201001	201311	1209.43	2010	0.995315522	1203.764452	(5.67)
Electric	Nuclear Production Plant (EN)	201001	201109	1978.89	2010	0.995315522	1969.619934	(9.27)
Electric	Electric Distribution Plant (ED)	201007		72202.52	2010	0.995315522	71864.28891	(338.23)
Electric	Electric Distribution Plant (ED)	201009	201509	50254.49	2010	0.995315522	50018.07387	(235.42)
Electric	Nuclear Production Plant (EN)	201009	201512	310010.82	2010	0.995315522	308558.5813	(1,452.24)
Electric	Electric/Common General Plant (EG)	201007	201402	293.83	2010	0.995315522	292.45356	(1.38)
Electric	Electric/Common General Plant (EG)	201008	201010	265477.17	2010	0.995315522	264233.5481	(1,243.62)
Electric	Electric/Common General Plant (EG)	201009	201209	285.24	2010	0.995315522	283.9037996	(1.34)
Electric	Electric Transmission Plant (ET)	201008	202009	4694.02	2010	0.995315522	4672.030969	(21.99)
Electric	Electric/Common General Plant (EG)	201103	201702	0.4	2011	0.991511637	0.396604655	(0.00)
Electric	Electric Distribution Plant (ED)	201101	201306	1940.14	2011	0.991511637	1923.671388	(16.47)
Electric	Nuclear Production Plant (EN)	201010	201510	392.7	2010	0.995315522	390.8604057	(1.84)
Electric	Electric/Common General Plant (EG)	201010	201206	-5997.23	2010	0.995315522	5969.13611	(28.09)
Electric	Electric Distribution Plant (ED)	201012	201505	4434.17	2010	0.995315522	4413.39823	(20.77)
Electric	Electric Distribution Plant (ED)	201102	201201	23177.67	2011	0.991511637	22980.92953	(196.74)
Electric	Electric/Common General Plant (EG)	201102	202102	647.82	2011	0.991511637	642.3210689	(5.50)
Electric	Hydro Production Plant (EH)	201108	201803	1012.57	2011	0.991511637	1003.974939	(8.60)
Electric	Electric/Common General Plant (EG)	201105	201809	1226.84	2011	0.991511637	1216.426137	(10.41)
Electric	Electric Transmission Plant (ET)	201105	202003	2525.17	2011	0.991511637	2503.735441	(21.43)
Water	Water Plant (WR)	201112	201606	-239.01	2011	0.991511637	-236.9811964	2.03
Electric	Electric/Common General Plant (EG)	201112	201306	126.72	2011	0.991511637	125.6443547	(1.08)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201110		0.41	2011	0.991511637	0.406519771	(0.00)
Electric	Electric Distribution Plant (ED)	201109	201109	-597694.97	2011	0.991511637	-592621.5183	5,073.45
Electric	Electric Transmission Plant (ET)	201204	201210	13843.16	2012	0.966040593	13373.05449	(470.11)
Electric	Electric/Common General Plant (EG)	201211	201212	807125.61	2012	0.966040593	779716.1025	(27,409.51)
Electric	Electric Distribution Plant (ED)	201210	201602	7.03	2012	0.966040593	6.791265365	(0.24)
Electric	Electric Distribution Plant (ED)	201206	201811	27.4	2012	0.966040593	26.46951223	(0.93)
Electric	Electric Transmission Plant (ET)	201302	201610	1.929	2013	0.986749124	1902.995023	(25.55)
Electric	Electric/Common General Plant (EG)	201212	201501	84443.11	2012	0.966040593	81575.47202	(2,867.64)
Electric	Electric Distribution Plant (ED)	201206	201805	9.79	2012	0.966040593	9.457537401	(0.33)
Electric	Electric Transmission Plant (ET)	201306	201507	3167.57	2013	0.986749124	3125.596502	(41.97)
Electric	Electric Transmission Plant (ET)	201306	201511	1802.79	2013	0.986749124	1778.901453	(23.89)
Electric	Hydro Production Plant (EH)	201304	201510	182.76	2013	0.986749124	180.3382698	(2.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201305	0.01	2012	0.966040593	0.009660406	(0.00)
Electric	Hydro Production Plant (EH)	201301	201305	3431.56	2013	0.986749124	3386.088823	(45.47)
Electric	Hydro Production Plant (EH)	201211	201609	2716.61	2012	0.966040593	2624.355534	(92.25)
Electric	Electric Distribution Plant (ED)	201309	201409	17936.41	2013	0.986749124	17698.73685	(237.67)
Electric	Electric Distribution Plant (ED)	201309	201404	51974.61	2013	0.986749124	51285.90087	(688.71)
Electric	Electric Distribution Plant (ED)	201306	201901	65.07	2013	0.986749124	64.20776548	(0.86)
Electric	Electric Distribution Plant (ED)	201312	201711	985.92	2013	0.986749124	972.855696	(13.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201705	24.42	2014	0.985405199	24.06359497	(0.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201607	6.8	2014	0.985405199	6.700755356	(0.10)
Electric	Electric Distribution Plant (ED)	201410	202008	1515.48	2014	0.985405199	1493.361872	(22.12)
Electric	Electric Transmission Plant (ET)	201406	201502	9830.94	2014	0.985405199	9687.459392	(143.48)
Electric	Electric Transmission Plant (ET)	201406	201505	23284.46	2014	0.985405199	22944.62795	(339.83)
Electric	Hydro Production Plant (EH)	201411	201511	219.48	2014	0.985405199	216.2767332	(3.20)
Electric	Nuclear Production Plant (EN)	201401	201511	2438.94	2014	0.985405199	2403.344157	(35.60)
Electric	Electric Distribution Plant (ED)	201404	201512	24521.4	2014	0.985405199	24163.51506	(357.88)
Electric	Electric/Common General Plant (EG)	201406	201707	4.61	2014	0.985405199	4.54271797	(0.07)
Electric	Nuclear Production Plant (EN)	201409	201512	528872.89	2014	0.985405199	521154.0957	(7,718.79)
Electric	Electric/Common General Plant (EG)	201501	201908	909.27	2015	0.991476231	901.5195922	(7.75)
Electric	Electric Transmission Plant (ET)	201406	201802	13021.62	2014	0.985405199	12831.57205	(190.05)
Electric	Electric Transmission Plant (ET)	201408	201412	212718.67	2014	0.985405199	209614.0834	(3,104.59)
Electric	Electric Transmission Plant (ET)	201408	201901	18724.28	2014	0.985405199	18451.00287	(273.28)
Electric	Electric Distribution Plant (ED)	201503	201903	54504.74	2015	0.991476231	54040.15416	(464.59)
Electric	Electric/Common General Plant (EG)	201501	201906	189.77	2015	0.991476231	188.1524443	(1.62)
Electric	Electric Transmission Plant (ET)	201505	202001	1176.01	2015	0.991476231	1165.985962	(10.02)
Electric	Hydro Production Plant (EH)	201502	202012	29726.18	2015	0.991476231	29472.8009	(253.38)
Electric	Electric Distribution Plant (ED)	201510	201805	4152.35	2015	0.991476231	4116.956326	(35.39)
Electric	Electric/Common General Plant (EG)	201507	201508	207065.7	2015	0.991476231	205300.7197	(1,764.98)
Electric/Common General Plant (EG)	Electric Distribution Plant (ED)	201505	202101	31.58	2015	0.991476231	31.31081936	(0.27)
Electric	Electric Transmission Plant (ET)	201603	201810	19769.4	2016	0.995093793	19672.40724	(96.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201611	2.97	2015	0.991476231	2.944684405	(0.03)
Electric	Electric Distribution Plant (ED)	201504	201605	708110.62	2015	0.991476231	702072.0466	(6038.57)
Electric	Electric/Common General Plant (EG)	201601	201702	376808.72	2016	0.995093793	374960.0185	(1,848.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201806	13.49	2016	0.995093793	13.42381527	(0.07)
Electric	Electric/Common General Plant (EG)	201607	202006	256.29	2016	0.995093793	255.0325883	(1.26)
Electric	Hydro Production Plant (EH)	201609	201812	110.8	2016	0.995093793	110.2563923	(0.54)
Electric	Electric Distribution Plant (ED)	201608	201706	58194.36	2016	0.995093793	57908.84644	(285.51)
Electric	Hydro Production Plant (EH)	201701	201811	1189.7	2017	0.99985125	1189.523032	(0.18)
Electric	Hydro Production Plant (EH)	201701	201702	-5899.39	2017	0.99985125	-5898.512467	0.88
Electric	Electric Distribution Plant (ED)	201704	201912	14022.47	2017	0.99985125	14020.38416	(2.09)
Electric	Electric Transmission Plant (ET)	201706	201812	368521.7	2017	0.99985125	368266.9122	(54.79)
Electric	Electric Distribution Plant (ED)	201711	201911	13254.76	2017	0.99985125	13252.78836	(1.97)
Electric	Electric Transmission Plant (ET)	201712	201909	15986.1	2017	0.99985125	15983.72207	(2.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201810	-66.85	2018	0.99958649	-66.82235685	0.03
Electric	Electric Transmission Plant (ET)	201808	202105	7119.14	2018	0.99958649	7116.196163	(2.94)
Electric	Electric Transmission Plant (ET)	201709	201906	21615.77	2017	0.99985125	21612.55466	(3.22)
Electric	Electric Transmission Plant (ET)	201810	202104	4110.54	2018	0.99958649	4108.84025	(1.70)
Electric	Electric Distribution Plant (ED)	201904	202010	25828.35	2019	0.995472668	25711.41648	(116.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201210	0.18	2010	0.995315522	0.179156794	(0.00)
Electric	Electric Distribution Plant (ED)	201003	201108	25101.32	2010	0.995315522	24983.73343	(117.59)
Electric	Electric Distribution Plant (ED)	201009	201009	167495.75	2010	0.995315522	166711.1199	(784.63)
Electric	Electric Distribution Plant (ED)	201004	201005	196121.52	2010	0.995315522	195202.7931	(918.73)
Electric/Common General Plant (EG)	Electric Distribution Plant (ED)	201006	201112	102078.67	2010	0.995315522	101600.4848	(478.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201710	0.35	2010	0.995315522	0.348360433	(0.00)
Electric	Hydro Production Plant (EH)	201011	201105	82323.29	2010	0.995315522	81977.64839	(385.64)
Electric	Electric Transmission Plant (ET)	201012	201305	42380.31	2010	0.995315522	42181.78039	(198.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102		-18.94	2011	0.991511637	-18.77923041	0.16
Electric	Electric Transmission Plant (ET)	201102	201511	860.03	2011	0.991511637	852.7297535	(7.30)
Electric	Electric/Common General Plant (EG)	201102	201511	18100.26	2011	0.991511637	17946.61843	(153.64)
Electric	Hydro Production Plant (EH)	201010	201803	261.05	2010	0.995315522	259.8271171	(1.22)
Electric	Electric/Common General Plant (EG)	201108	201809	740.15	2011	0.991511637	733.867384	(6.28)
Electric	Electric Transmission Plant (ET)	201108	201512	20836.21	2011	0.991511637	20659.34469	(176.87)
Electric	Electric/Common General Plant (EG)	201107	201606	10887.06	2011	0.991511637	10794.64669	(92.41)
Electric	Electric Transmission Plant (ET)	201010	201801	15754.41	2010	0.995315522	15680.60882	(73.80)
Electric	Electric Distribution Plant (ED)	201110	201608	1119.64	2011	0.991511637	1110.13609	(9.50)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201111	201112	701155.11	2011	0.991511637	695203.4512	(5,951.66)
Electric	Nuclear Production Plant (EN)	201208	201306	534.53	2012	0.966040593	516.3776779	(18.15)
Electric	Electric/Common General Plant (EG)	201206	201801	0.66	2012	0.966040593	0.637586791	(0.02)
Electric	Electric Transmission Plant (ET)	201209	201304	122672.66	2012	0.966040593	118506.7692	(4,165.89)
Electric	Electric Transmission Plant (ET)	201209	201612	-40.47	2012	0.966040593	-39.09566278	1.37
Electric	Electric Transmission Plant (ET)	201210	201812	12430.69	2012	0.966040593	12008.55113	(422.14)
Electric	Electric Transmission Plant (ET)	201209	201511	-733.76	2012	0.966040593	-708.8419452	24.92
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201806	1.83	2012	0.966040593	1.767854284	(0.06)
Electric	Electric/Common General Plant (EG)	201204	201704	20765.1	2012	0.966040593	20059.92951	(705.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201410	6.98	2013	0.986749124	6.885708883	(0.09)
Electric	Electric/Common General Plant (EG)	201301	201412	8.23	2013	0.986749124	8.120945288	(0.11)
Electric	Hydro Production Plant (EH)	201207	202012	18093.26	2012	0.966040593	17478.82361	(614.44)
Electric	Electric Transmission Plant (ET)	201311	202004	8222.29	2013	0.986749124	8113.337452	(108.95)
Electric	Electric/Common General Plant (EG)	201311	201811	15471.92	2013	0.986749124	15266.9035	(205.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201605	16.56	2013	0.986749124	16.34056549	(0.22)
Electric	Electric Distribution Plant (ED)	201407	201505	52585.03	2014	0.985405199	51817.56198	(767.47)
Electric	Electric/Common General Plant (EG)	201404	201512	16827.02	2014	0.985405199	16581.433	(245.59)
Electric	Hydro Production Plant (EH)	201409	201502	986.82	2014	0.985405199	972.4175589	(14.40)
Gas	Gas Production Plant (GP)	201412	201603	84.47	2014	0.985405199	83.2371772	(1.23)
Electric	Electric/Common General Plant (EG)	201503	201507	74255.45	2015	0.991476231	73622.51366	(632.94)
Electric	Electric Transmission Plant (ET)	201503	201710	16280.01	2015	0.991476231	16141.24295	(138.77)
Electric	Electric/Common General Plant (EG)	201506	201607	257263.31	2015	0.991476231	255070.4569	(2,192.85)
Electric	Electric Transmission Plant (ET)	201502	201804	1212.89	2015	0.991476231	1202.551605	(10.34)
Electric	Electric Transmission Plant (ET)	201507	201511	174564.79	2015	0.991476231	173076.84	(1,487.95)
Electric	Electric Distribution Plant (ED)	201505	202011	22.51	2015	0.991476231	22.31812995	(0.19)
Electric	Electric Distribution Plant (ED)	201601	201607	193486.94	2016	0.995093793	192537.6531	(949.29)
Electric	Electric/Common General Plant (EG)	201604	201604	-1631117.84	2016	0.995093793	-1623115.239	8,002.60
Electric	Electric Transmission Plant (ET)	201508	202104	1725.87	2015	0.991476231	1711.150082	(14.71)
Electric	Electric/Common General Plant (EG)	201603	201801	213.54	2016	0.995093793	212.4932286	(1.05)
Electric	Electric Transmission Plant (ET)	201612	201902	5049.74	2016	0.995093793	5024.964931	(24.78)
Electric	Other Production Plant (EO)	201612	201702	1119.22	2016	0.995093793	1113.728875	(5.49)
Electric	Electric Transmission Plant (ET)	201611	201707	38007.28	2016	0.995093793	37820.80841	(186.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201711	577.66	2017	0.99985125	577.5740732	(0.09)
Electric	Electric Distribution Plant (ED)	201703	201912	12995.53	2017	0.99985125	12993.59692	(1.93)
Electric	Hydro Production Plant (EH)	201707	201712	4018.42	2017	0.99985125	4017.822261	(0.60)
Electric	Electric/Common General Plant (EG)	201712	202010	17507.26	2017	0.99985125	17504.6558	(2.60)
Electric	Hydro Production Plant (EH)	201711	201910	58.63	2017	0.99985125	58.6212788	(0.01)
Electric	Electric/Common General Plant (EG)	201708	202005	22035.68	2017	0.99985125	22032.4002	(3.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201912	862.7	2018	0.99958649	862.3432648	(0.36)
Electric	Hydro Production Plant (EH)	201905	202011	14843.9	2019	0.995472668	14776.69674	(67.20)
Electric	Electric/Common General Plant (EG)	202001	202105	2990.02	2020	1	2990.02	-
Electric	Hydro Production Plant (EH)	201911	202003	2218.58	2019	0.995472668	2208.535752	(10.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201909	202001	15.9	2019	0.995472668	15.82801542	(0.07)
Electric	Electric/Common General Plant (EG)	202009	202106	179012.74	2020	1	179012.74	-
Electric	Electric Distribution Plant (ED)	201002	201409	2067.91	2010	0.995315522	2058.222922	(9.69)
Electric	Hydro Production Plant (EH)	201001	201008	941.34	2010	0.995315522	936.9303139	(4.41)
Electric	Electric/Common General Plant (EG)	201003	201109	1550.04	2010	0.995315522	1545.82124	(74.58)
Electric	Electric Distribution Plant (ED)	201007	201303	1772.39	2010	0.995315522	1764.087279	(8.30)
Electric	Hydro Production Plant (EH)	201009	201101	35497.38	2010	0.995315522	35331.09332	(166.29)
Electric	Other Production Plant (EO)	201009	201012	988.27	2010	0.995315522	983.6404713	(4.63)
Electric	Electric Distribution Plant (ED)	201009	201407	1289.81	2010	0.995315522	1283.767914	(6.04)
Electric	Electric Transmission Plant (ET)	201008	201408	456.3	2010	0.995315522	454.1624729	(2.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201210	0.53	2010	0.995315522	0.527517227	(0.00)
Electric	Nuclear Production Plant (EN)	201008	201110	33.94	2010	0.995315522	33.781000883	(0.16)
Electric	Other Production Plant (EO)	201006	201510	6.97	2010	0.995315522	6.937346191	(0.03)
Electric	Electric Transmission Plant (ET)	201002	202006	1559.94	2010	0.995315522	1552.632496	(7.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201403	0.46	2010	0.995315522	0.4578454	(0.00)
Electric	Hydro Production Plant (EH)	201012	201803	384.55	2010	0.995315522	382.7405841	(1.80)
Electric	Electric/Common General Plant (EG)	201012	201710	2063.88	2010	0.995315522	2054.2118	(9.67)
Electric	Other Production Plant (EO)	201103	201212	0.18	2011	0.991511637	0.178472095	(0.00)
Electric	Electric Distribution Plant (ED)	201103	201908	251.42	2011	0.991511637	249.2858559	(2.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201109	117.18	2011	0.991511637	116.183337	(0.99)
Electric	Electric/Common General Plant (EG)	201110	201203	196241.55	2011	0.991511637	194575.7806	(1,665.77)
Electric	Electric Distribution Plant (ED)	201101	201502	36.05	2011	0.991511637	35.74199453	(0.31)
Electric	Electric Transmission Plant (ET)	201112	201704	1177.52	2011	0.991511637	1167.524783	(10.00)
Electric	Electric/Common General Plant (EG)	201208	201401	27989.32	2012	0.966040593	27038.81928	(950.50)
Electric	Hydro Production Plant (EH)	201205	201401	257.95	2012	0.966040593	249.1901708	(8.76)
Electric	Nuclear Production Plant (EN)	201109	201511	21140.34	2011	0.991511637	20960.89313	(179.45)
Electric	Steam Production Plant (ES)	201204	201710	26.15	2012	0.966040593	25.26196149	(0.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201503	4.65	2012	0.966040593	4.492088755	(0.16)
Electric	Electric Transmission Plant (ET)	201211	201305	217275.07	2012	0.966040593	209896.5374	(7,378.53)
Electric	Electric Transmission Plant (ET)	201205	201805	61.28	2012	0.966040593	59.19896751	(2.08)
Electric	Electric Transmission Plant (ET)	201205	201808	39957.52	2012	0.966040593	38600.5863	(1,356.93)
Electric	Other Production Plant (EO)	201210	201301	1862.28	2012	0.966040593	1799.038075	(63.24)
Electric	Electric Transmission Plant (ET)	201212	201912	16057.87	2012	0.966040593	15512.55425	(545.32)
Electric	Electric Distribution Plant (ED)	201212	201311	44686.99	2012	0.966040593	43169.44463	(1,517.54)
Electric	Hydro Production Plant (EH)	201303	201306	222.89	2013	0.986749124	219.9365122	(2.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201301	-35.68	2012	0.966040593	-34.46832834	1.21
Electric	Electric/Common General Plant (EG)	201204	201911	5815.67	2012	0.966040593	5618.173293	(197.50)
Electric	Electric Transmission Plant (ET)	201301	201401	8315.12	2013	0.986749124	8204.937373	(110.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303		6.62	2013	0.986749124	6.532379199	(0.09)
Electric	Electric Distribution Plant (ED)	201305	201305	-31893.19	2013	0.986749124	-31470.57728	422.61
Electric	Electric Transmission Plant (ET)	201301	202105	26.29	2013	0.986749124	25.94163446	(0.35)
Electric	Electric/Common General Plant (EG)	201301	201511	5.6	2013	0.986749124	5.525795093	(0.07)
Water	Water Plant (WR)	201307	201405	6.43	2013	0.986749124	6.344786865	(0.09)
Electric	Electric Distribution Plant (ED)	201307	202008	1490.37	2013	0.986749124	1470.621291	(19.75)
Electric	Electric Transmission Plant (ET)	201305	201504	2259.17	2013	0.986749124	2229.234018	(29.94)
Electric	Electric Transmission Plant (ET)	201402	201505	11607.77	2014	0.985405199	11438.35691	(169.41)
Electric	Electric Transmission Plant (ET)	201402	201812	18376.09	2014	0.985405199	18107.89463	(268.20)
Electric	Other Production Plant (EO)	201402	201405	147.12	2014	0.985405199	144.972812 9	(2.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201711	0.64	2012	0.966040593	0.618265079	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201408	2.03	2013	0.986749124	2.003100721	(0.03)
Electric	Hydro Production Plant (EH)	201407	201407	3599.26	2014	0.985405199	3546.729518	(52.53)
Electric	Electric Transmission Plant (ET)	201407	202101	10.91	2014	0.985405199	10.75077073	(0.16)
Electric	Electric Distribution Plant (ED)	201404	201910	1176.2	2014	0.985405199	1159.033596	(17.17)
Electric	Electric Transmission Plant (ET)	201409	201912	99556.54	2014	0.985405199	98103.53216	(1,453.01)
Electric	Electric Distribution Plant (ED)	201507	202004	1355.41	2015	0.991476231	1343.856798	(11.55)
Electric	Electric Distribution Plant (ED)	201511	201907	40562.83	2015	0.991476231	40217.08179	(345.75)
Electric	Electric Distribution Plant (ED)	201511	201909	8283.52	2015	0.991476231	8212.913185	(70.61)
Electric	Electric Distribution Plant (ED)	201603	201904	4874.06	2016	0.995093793	4850.146854	(23.91)
Electric	Electric Distribution Plant (ED)	201511	201910	1244.99	2015	0.991476231	1234.377992	(10.61)
Electric	Electric Distribution Plant (ED)	201504	201505	317001.99	2015	0.991476231	314299.9381	(2,702.05)
Electric	Electric Transmission Plant (ET)	201512	201702	99804.99	2015	0.991476231	98954.27528	(850.71)
Electric	Hydro Production Plant (EH)	201602	201602	-5667.5	2016	0.995093793	-5639.694073	27.81
Electric	Electric/Common General Plant (EG)	201512	201811	1366.65	2015	0.991476231	1355.00099	(11.65)
Electric	Electric Transmission Plant (ET)	201610	201707	31950.99	2016	0.995093793	31794.23184	(156.76)
Electric	Electric Distribution Plant (ED)	201610	201911	4472.81	2016	0.995093793	4450.865469	(21.94)
Electric	Hydro Production Plant (EH)	201611	201911	111.93	2016	0.995093793	111.3808483	(0.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201810	11.87	2017	0.99985125	11.86823434	(0.00)
Electric	Electric/Common General Plant (EG)	201706	201804	53409.77	2017	0.99985125	53401.82531	(7.94)
Electric	Electric Transmission Plant (ET)	201706	202003	4748.07	2017	0.99985125	4747.363728	(0.71)
Electric	Electric Transmission Plant (ET)	201706	202009	23725.48	2017	0.99985125	23721.95084	(3.53)
Electric	Electric/Common General Plant (EG)	201711	201810	53979.72	2017	0.99985125	53971.69053	(8.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	202003	9.48	2017	0.99985125	9.478589852	(0.00)
Electric	Electric/Common General Plant (EG)	201809	202011	61646.77	2018	0.99958649	61624.27719	(25.49)
Electric	Other Production Plant (EO)	201710	201905	202	2017	0.99985125	201.9699525	(0.03)
Electric	Hydro Production Plant (EH)	201902	202007	329.61	2019	0.995472668	328.1177461	(1.49)
Electric	Other Production Plant (EO)	201902	201907	22405.49	2019	0.995472668	22304.05291	(101.44)
Electric	Electric Transmission Plant (ET)	202003	202101	304399.72	2020	1	304399.72	-
Electric	Electric Transmission Plant (ET)	201909	202104	17852.26	2019	0.995472668	17771.43689	(80.82)
Electric	Electric Transmission Plant (ET)	201001	201104	24852.7	2010	0.995315522	24736.27808	(116.42)
Electric	Electric/Common General Plant (EG)	201001	201312	1391901.48	2010	0.995315522	1385381.149	(6,520.33)
Electric	Electric Distribution Plant (ED)	201005	201007	101385.24	2010	0.995315522	100910.3031	(474.94)
Electric	Electric Transmission Plant (ET)	201005	201112	21542.57	2010	0.995315522	21441.65431	(100.92)
Electric	Electric Distribution Plant (ED)	201005	201109	20553.87	2010	0.995315522	20457.58586	(96.28)
Electric	Electric Distribution Plant (ED)	201004	201501	7.65	2010	0.995315522	7.614163746	(0.04)
Electric	Electric/Common General Plant (EG)	201103	201103	-273742.07	2011	0.991511637	-271418.448	2,323.62
Electric	Electric Distribution Plant (ED)	201008	201301	8258.17	2010	0.995315522	8219.484788	(38.69)
Electric	Electric/Common General Plant (EG)	201008	201104	98153.68	2010	0.995315522	97693.88129	(459.80)
Electric	Hydro Production Plant (EH)	201005	201806	610.31	2010	0.995315522	607.4510165	(2.86)
Electric	Electric Transmission Plant (ET)	201010	202004	7247.33	2010	0.995315522	7213.380045	(33.95)
Electric	Electric Distribution Plant (ED)	201106	201512	4295.75	2011	0.991511637	4259.286116	(36.46)
Electric	Electric Distribution Plant (ED)	201112		37512.34	2011	0.991511637	37193.92165	(318.42)
Electric	Electric Transmission Plant (ET)	201111	201308	53384.27	2011	0.991511637	52931.12496	(453.15)
Electric	Electric Transmission Plant (ET)	201112	202002	442.91	2011	0.991511637	439.1504193	(3.76)
Electric	Nuclear Production Plant (EN)	201201	201204	6991.29	2012	0.966040593	6753.69934	(2,374.20)
Electric	Electric/Common General Plant (EG)	201208	201410	15155.09	2012	0.966040593	14640.43212	(514.66)
Electric	Electric Transmission Plant (ET)	201108	201808	30307.45	2011	0.991511637	30050.18937	(257.26)
Electric	Hydro Production Plant (EH)	201108	201411	1322.19	2011	0.991511637	1310.966772	(11.22)
Electric	Other Production Plant (EO)	201012	201405	10078.02	2010	0.995315522	10030.80974	(47.21)
Electric	Electric Transmission Plant (ET)	201202	201212	55227.26	2012	0.966040593	53351.77497	(1,875.49)
Electric	Electric Transmission Plant (ET)	201206	201510	17818.73	2012	0.966040593	17213.61649	(605.11)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201201	201712	584.84	2012	0.966040593	564.9791801	(19.86)
Electric	Electric Distribution Plant (ED)	201203	202102	82.65	2012	0.966040593	79.84325497	(2.81)
Electric	Electric Distribution Plant (ED)	201203	202104	115.19	2012	0.966040593	111.2782159	(3.91)
Electric	Electric Distribution Plant (ED)	201203	201503	398.77	2012	0.966040593	385.2280071	(13.54)
Electric	Other Production Plant (EO)	201104	201310	839.48	2011	0.991511637	832.5413893	(71.26)
Electric	Electric Distribution Plant (ED)	201211	201303	101207.87	2012	0.966040593	97770.9107	(3,436.96)
Electric	Electric Transmission Plant (ET)	201211	201301	76951.25	2012	0.966040593	74338.03114	(2,613.22)
Electric	Electric Distribution Plant (ED)	201211	201612	1066.93	2012	0.966040593	1030.697689	(36.23)
Electric	Electric Distribution Plant (ED)	201210	201612	1099.54	2012	0.966040593	1062.200273	(37.34)
Electric	Electric/Common General Plant (EG)	201307	201410	55019.42	2013	0.986749124	54290.36447	(729.06)
Electric	Electric Distribution Plant (ED)	201207	201312	59060.12	2012	0.966040593	57085.38662	(2,006.73)
Electric	Hydro Production Plant (EH)	201311	201601	1803.9	2013	0.986749124	1779.996744	(23.90)
Electric	Electric/Common General Plant (EG)	201309	201607	47063.83	2013	0.986749124	46440.19301	(623.64)
Electric	Electric/Common General Plant (EG)	201402	201809	269	2014	0.985405199	265.0739987	(3.93)
Electric	Electric/Common General Plant (EG)	201305	202010	168.66	2013	0.986749124	166.4251072	(2.23)
Electric	Electric/Common General Plant (EG)	201410	201712	1189.37	2014	0.985405199	1172.011382	(17.36)
Electric	Electric Distribution Plant (ED)	201407	201801	1646.33	2014	0.985405199	1622.302142	(24.03)
Electric	Other Production Plant (EO)	201406		598.87	2014	0.985405199	590.1296118	(8.74)
Electric	Electric Distribution Plant (ED)	201401	201512	17952.35	2014	0.985405199	17690.33903	(262.01)
Electric	Electric/Common General Plant (EG)	201408	201603	-689.77	2014	0.985405199	-679.7029444	10.07
Electric	Electric Distribution Plant (ED)	201503	201906	122.51	2015	0.991476231	121.465753	(1.04)
Electric	Electric/Common General Plant (EG)	201404	201811	16566.83	2014	0.985405199	16325.04042	(241.79)
Electric	Hydro Production Plant (EH)	201506	202012	31316.12	2015	0.991476231	31049.18861	(266.93)
Electric	Electric Transmission Plant (ET)	201505	201612	22606.79	2015	0.991476231	22414.09493	(192.70)
Electric	Electric Transmission Plant (ET)	201509	201601	139990.68	2015	0.991476231	138797.4317	(1,193.25)
Electric	Electric Distribution Plant (ED)	201511	202012	26786.73	2015	0.991476231	26558.3285	(228.41)
Electric	Electric Transmission Plant (ET)	201603	201609	44801.12	2016	0.995093793	44581.31644	(219.80)
Electric	Electric Distribution Plant (ED)	201603	201908	1157.44	2016	0.995093793	1151.76136	(5.68)
Electric	Electric Transmission Plant (ET)	201602	201703	27675.96	2016	0.995093793	27540.17602	(135.78)
Electric	Other Production Plant (EO)	201602	201702	566.55	2016	0.995093793	563.7703886	(2.78)
Electric	Electric Transmission Plant (ET)	201607	201710	30448.1	2016	0.995093793	30298.71533	(149.38)
Electric	Electric Transmission Plant (ET)	201512	201805	50363.72	2015	0.991476231	49934.43126	(429.29)
Water	Other Production Plant (EO)	201512	201610	6203.18	2015	0.991476231	6150.305524	(52.87)
Water	Water Plant (WR)	201601	201807	12182.37	2016	0.995093793	12122.60077	(59.77)
Electric	Electric/Common General Plant (EG)	201606	202103	3433.29	2016	0.995093793	3416.445569	(16.84)
Electric	Electric/Common General Plant (EG)	201603	202104	82.98	2016	0.995093793	82.57288296	(0.41)
Electric	Electric Transmission Plant (ET)	201608	201905	21533.21	2016	0.995093793	21427.56362	(105.65)
Electric	Electric Transmission Plant (ET)	201605	201810	19260.16	2016	0.995093793	19195.51849	(94.64)
Electric	Hydro Production Plant (EH)	201702	201711	1125.09	2017	0.99985125	1124.922643	(0.17)
Electric	Electric/Common General Plant (EG)	201605	202103	2751.12	2016	0.995093793	2737.622436	(13.50)
Electric	Other Production Plant (EO)	201701	201704	1.57	2017	0.99985125	1.569766463	(0.00)
Electric	Electric/Common General Plant (EG)	201704	201904	4888.2	2017	0.99985125	4887.472881	(0.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201802	2.1	2016	0.995093793	2.089696966	(0.01)
Electric	Electric Transmission Plant (ET)	201704	202005	16664.76	2017	0.99985125	16662.28112	(2.48)
Electric	Electric/Common General Plant (EG)	201707	201903	4586.33	2017	0.99985125	4585.647784	(0.68)
Electric	Electric Distribution Plant (ED)	201711	201803	99179.31	2017	0.99985125	99164.5571	(14.75)
Electric	Hydro Production Plant (EH)	201711	202008	84.08	2017	0.99985125	84.067493912	(0.01)
Electric	Other Production Plant (EO)	201804	202011	0.95	2018	0.99958649	0.949607165	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201811	114.93	2018	0.99958649	114.8824753	(0.05)
Electric	Electric Distribution Plant (ED)	201908	202011	38844.39	2019	0.995472668	38668.52855	(175.86)
Electric	Electric Distribution Plant (ED)	202004	202105	46300.5	2020	1	46300.5	-
Electric	Electric Distribution Plant (ED)	202001	202008	72820.6	2020	1	72820.6	-
Electric	Electric Distribution Plant (ED)	201001	201001	-202165.18	2010	0.995315522	-201218.1417	947.04
Electric	Hydro Production Plant (EH)	201001	201010	1918.46	2010	0.995315522	1909.473017	(8.99)
Electric	Electric Transmission Plant (ET)	201002	201702	7999.23	2010	0.995315522	7961.757788	(37.47)
Electric	Electric Distribution Plant (ED)	201004	201307	1918.92	2010	0.995315522	1909.930862	(8.99)
Electric	Other Production Plant (EO)	201005		352.02	2010	0.995315522	350.3709702	(1.65)
Electric	Electric Distribution Plant (ED)	201008	201009	167349.93	2010	0.995315522	166565.983	(783.95)
Electric	Nuclear Production Plant (EN)	201005	201206	7.16	2010	0.995315522	7.12645914	(0.03)
Electric	Hydro Production Plant (EH)	201006	201203	9575.54	2010	0.995315522	9530.683598	(44.86)
Electric	Electric Transmission Plant (ET)	201006	201808	20481.08	2010	0.995315522	20385.11684	(95.96)
Electric	Electric/Common General Plant (EG)	201011	201110	90056.02	2010	0.995315522	89634.15459	(421.87)
Electric	Electric Transmission Plant (ET)	201104	201505	1491.44	2011	0.991511637	1478.780116	(12.66)
Electric	Electric/Common General Plant (EG)	201106	202211	9621.02	2011	0.991511637	9539.353293	(81.67)
Electric	Electric/Common General Plant (EG)	201106	201410	5420.98	2011	0.991511637	5374.964756	(46.02)
Electric	Hydro Production Plant (EH)	201201	201201	45683.39	2012	0.966040593	44132.00914	(1,551.38)
Electric	Hydro Production Plant (EH)	201208	201303	52522.18	2012	0.966040593	50738.50789	(1,783.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201202	4.39	2011	0.991511637	4.352736088	(0.04)
Electric	Electric Transmission Plant (ET)	201208	201401	3502.05	2012	0.966040593	3383.122457	(118.93)
Electric	Electric/Common General Plant (EG)	201203		-2165979.1	2012	0.966040593	-2096104.183	7,368.48
Electric	Electric Transmission Plant (ET)	201202	201912	5006.76	2012	0.966040593	4836.733397	(170.03)
Electric	Electric Distribution Plant (ED)	201206	201608	1666.61	2012	0.966040593	1610.012912	(56.60)
Electric	Electric Distribution Plant (ED)	201211	201404	186107.89	2012	0.966040593	179787.7763	(6,320.11)
Electric	Electric/Common General Plant (EG)	201210	201611	9637.16	2012	0.966040593	9309.887757	(327.27)
Electric	Electric Distribution Plant (ED)	201203	201810	10.71	2012	0.966040593	10.34629475	(0.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201307	3.28	2012	0.966040593	3.168613143	(0.11)
Electric	Electric/Common General Plant (EG)	201212	201405	177003.07	2012	0.966040593	170992.1506	(6,010.92)
Electric	Electric/Common General Plant (EG)	201302	201710	2433.01	2013	0.986749124	2400.770485	(32.24)
Electric	Electric Distribution Plant (ED)	201301	201505	6927.1	2013	0.986749124	6835.309855	(91.79)
Electric	Electric Transmission Plant (ET)	201301	201912	16807.13	2013	0.986749124	16584.4208	(222.71)
Electric	Hydro Production Plant (EH)	201301	201407	56.72	2013	0.986749124	55.9684103	(0.75)
Electric	Electric Transmission Plant (ET)	201304	201703	59758.96	2013	0.986749124	58967.10141	(791.86)
Electric	Electric Transmission Plant (ET)	201309	201609	450.76	2013	0.986749124	444.787035	(5.97)
Electric	Nuclear Production Plant (EN)	201305	201512	1066118.68	2013	0.986749124	1051991.673	(14,127.01)
Electric	Nuclear Production Plant (EN)	201402	201601	17.08	2014	0.985405199	16.8037208	(0.28)
Electric	Electric Transmission Plant (ET)	201407	201509	4414.45	2014	0.985405199	4350.021983	(64.43)
Electric	Electric/Common General Plant (EG)	201411	201908	598.61	2014	0.985405199	589.8734065	(8.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201510	6.37	2014	0.985405199	6.277031121	(0.09)
Electric	Electric Distribution Plant (ED)	201401	201407	96338.36	2014	0.985405199	94932.32085	(1,406.04)
Electric	Electric/Common General Plant (EG)	201406	201810	1.36	2014	0.985405199	1.340151071	(0.02)
Electric	Electric Distribution Plant (ED)	201501	201910	642.07	2015	0.991476231	636.5971433	(5.47)
Electric	Electric/Common General Plant (EG)	201409	201708	33217.97	2014	0.985405199	32733.16035	(484.81)
Electric	Electric Distribution Plant (ED)	201408	201710	1254.3	2014	0.985405199	1235.93742	(183.06)
Electric	Electric/Common General Plant (EG)	201408	201809	299.35	2014	0.985405199	294.9810465	(4.37)
Electric	Electric/Common General Plant (EG)	201412	201802	248.12	2014	0.985405199	244.4987381	(3.62)
Electric	Electric Distribution Plant (ED)	201506	201905	31494.54	2015	0.991476231	31226.0878	(268.45)
Electric	Electric Distribution Plant (ED)	201505	202005	1002.13	2015	0.991476231	993.5880749	(8.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201712	4.77	2015	0.991476231	4.729234162	(0.04)
Electric	Electric Distribution Plant (ED)	201507	201904	1860.2	2015	0.991476231	1844.344084	(15.86)
Electric	Electric Transmission Plant (ET)	201510	202101	164.12	2015	0.991476231	162.721079	(1.40)
Electric	Electric Distribution Plant (ED)	201510	202004	1565.19	2015	0.991476231	1551.848681	(13.34)
Electric	Electric/Common General Plant (EG)	201511	202102	13331.14	2015	0.991476231	13217.50844	(113.63)
Electric	Electric Distribution Plant (ED)	201512	201706	31620.97	2015	0.991476231	31351.44014	(269.53)
Electric	Electric/Common General Plant (EG)	201603	201905	1146.18	2016	0.995093793	1140.556604	(5.62)
Electric	Electric Transmission Plant (ET)	201602	201809	418.25	2016	0.995093793	416.197979	(2.05)
Electric	Electric Transmission Plant (ET)	201604	202011	856.84	2016	0.995093793	852.6361658	(4.20)
Electric	Electric Transmission Plant (ET)	201512	202005	2533.43	2015	0.991476231	2511.835627	(21.59)
Electric	Electric Transmission Plant (ET)	201605	201906	6121.21	2016	0.995093793	6091.178078	(30.03)
Electric	Electric Transmission Plant (ET)	201612	202101	1530.14	2016	0.995093793	1522.632817	(7.51)
Electric	Electric Distribution Plant (ED)	201701	201807	21045.29	2017	0.99985125	21042.15952	(3.13)
Electric	Electric/Common General Plant (EG)	201701	201904	8835.79	2017	0.99985125	8834.475678	(1.31)
Electric	Steam Production Plant (ES)	201605		524.17	2016	0.995093793	521.5983136	(2.57)
Electric	Electric Transmission Plant (ET)	201707	201804	118771.39	2017	0.99985125	118753.7228	(17.67)
Electric	Electric Transmission Plant (ET)	201707	201905	182291.26	2017	0.99985125	182264.1442	(27.12)
Electric	Electric/Common General Plant (EG)	201706	201806	9813.56	2017	0.99985125	9812.100235	(1.46)
Electric	Other Production Plant (EO)	201803	201905	981.11	2018	0.99958649	980.704301	(0.41)
Electric	Electric/Common General Plant (EG)	201804	202007	2556.46	2018	0.99958649	2555.402878	(1.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	202006	11.23	2017	0.99985125	11.22832954	(0.00)
Electric	Electric Transmission Plant (ET)	201809	202104	5417.43	2018	0.99958649	5415.188838	(2.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201905	1190.49	2018	0.99958649	1189.99772	(0.49)
Electric	Electric Transmission Plant (ET)	201807	202106	2471.17	2018	0.99958649	2470.148146	(1.02)
Electric	Hydro Production Plant (EH)	201807	201907	247.81	2018	0.99958649	247.707528	(0.10)
Electric	Electric Distribution Plant (ED)	201811	201904	217362.47	2018	0.99958649	217272.5884	(89.88)
Electric	Electric/Common General Plant (EG)	201810	201908	42921.34	2018	0.99958649	42903.5959	(17.48)
Electric	Hydro Production Plant (EH)	201910	201912	16410.59	2019	0.995472668	16336.29381	(74.30)
Electric	Other Production Plant (EO)	201907	201909	478.51	2019	0.995472668	476.343263	(2.17)
Electric	Nuclear Production Plant (EN)	201003	201012	34940.87	2010	0.995315522	34777.19028	(163.68)
Electric	Electric/Common General Plant (EG)	201004	201112	31968.17	2010	0.995315522	31818.41582	(149.75)
Electric	Electric Distribution Plant (ED)	201008	201504	326.32	2010	0.995315522	324.7913613	(1.53)
Electric	Nuclear Production Plant (EN)	201004	201107	2607.7	2010	0.995315522	2595.484288	(12.22)
Electric	Electric Transmission Plant (ET)	201010	201301	23281.37	2010	0.995315522	23172.30894	(109.06)
Electric	Hydro Production Plant (EH)	201012	201207	31857.23	2010	0.995315522	31707.99552	(149.23)
Electric	Electric Distribution Plant (ED)	201105	201412	4227.49	2011	0.991511637	4191.605532	(35.88)
Electric	Other Production Plant (EO)	201102	201812	12629.67	2011	0.991511637	12522.46478	(107.21)
Electric	Electric/Common General Plant (EG)	201101	201512	16479.52	2011	0.991511637	16339.63586	(139.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201105	-16.38	2011	0.991511637	-16.24096062	0.14
Electric	Electric Transmission Plant (ET)	201110	201312	57938.02	2011	0.991511637	57446.22108	(491.80)
Electric	Electric Distribution Plant (ED)	201112	201910	5.54	2011	0.991511637	5.492974471	(0.05)
Electric	Electric Distribution Plant (ED)	201208	201406	11692.87	2012	0.966040593	11295.78706	(397.08)
Electric	Electric Distribution Plant (ED)	201104	201808	1492.16	2011	0.991511637	1479.494005	(12.67)
Electric	Electric Transmission Plant (ET)	201202		210388.36	2012	0.966040593	203243.696	(7,144.66)
Electric	Steam Production Plant (ES)	201110	201110	111.44	2011	0.991511637	110.4940569	(0.95)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Steam Production Plant (ES)	201204	201504	2.66	2012	0.996040593	2.569667976	(0.09)
Electric	Electric/Common General Plant (EG)	201203	201212	647051.83	2012	0.966040593	625078.3332	(21,973.50)
Electric	Electric/Common General Plant (EG)	201203	201407	447.01	2012	0.966040593	431.8298053	(15.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201309	11.83	2012	0.966040593	11.42826021	(0.40)
Electric	Steam Production Plant (ES)	201211	201305	133.78	2012	0.966040593	129.2369105	(4.54)
Electric	Electric Transmission Plant (ET)	201211	201609	284.41	2012	0.966040593	274.7516049	(9.66)
Electric	Nuclear Production Plant (EN)	201203	201207	15779.08	2012	0.966040593	15243.23179	(535.85)
Electric	Electric Transmission Plant (ET)	201302	201308	147837.11	2013	0.986749124	145878.1387	(1,958.97)
Electric	Electric Distribution Plant (ED)	201302	201804	101.59	2013	0.986749124	100.2438435	(1.35)
Electric	Electric Transmission Plant (ET)	201303	202007	6126.77	2013	0.986749124	6045.584929	(81.19)
Electric	Electric/Common General Plant (EG)	201301	201712	1194.34	2013	0.986749124	1178.511948	(15.83)
Electric	Electric/Common General Plant (EG)	201301	201510	33.96	2013	0.986749124	33.51000024	(0.45)
Electric	Nuclear Production Plant (EN)	201202	201303	16996.71	2012	0.966040593	16419.5118	(577.20)
Electric	Electric Distribution Plant (ED)	201207	201501	9771.14	2012	0.966040593	9439.317875	(331.82)
Electric	Hydro Production Plant (EH)	201207	201212	38654.94	2012	0.966040593	37342.24114	(1,312.70)
Electric	Electric Distribution Plant (ED)	201308	201904	223.9	2013	0.986749124	220.9331288	(2.97)
Electric	Hydro Production Plant (EH)	201405	201709	3506.08	2014	0.985405199	3454.909462	(51.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201610	0.19	2014	0.985405199	0.187226988	(0.00)
Electric	Electric Distribution Plant (ED)	201310	201610	2607.95	2013	0.986749124	2573.392377	(34.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201806	0.83	2013	0.986749124	0.819001773	(0.01)
Electric	Electric/Common General Plant (EG)	201406	201601	83088.76	2014	0.985405199	81876.09612	(1,212.66)
Electric	Electric Distribution Plant (ED)	201404	201806	170.59	2014	0.985405199	168.100273	(2.49)
Electric	Electric/Common General Plant (EG)	201404	201605	57520	2014	0.985405199	56680.50707	(839.49)
Electric	Electric Distribution Plant (ED)	201404	201607	39680.57	2014	0.985405199	39101.44	(579.13)
Electric	Electric Transmission Plant (ET)	201506	201605	41263.71	2015	0.991476231	40911.98765	(351.72)
Electric	Electric/Common General Plant (EG)	201505	201612	17484.06	2015	0.991476231	17335.0299	(149.03)
Electric	Steam Production Plant (ES)	201502	201503	100.19	2015	0.991476231	99.33600354	(0.85)
Electric	Electric/Common General Plant (EG)	201504	201508	187543.96	2015	0.991476231	185945.3785	(1,598.58)
Electric	Electric Transmission Plant (ET)	201512	201709	16998.41	2015	0.991476231	16853.51947	(144.89)
Electric	Electric Transmission Plant (ET)	201606	201707	21630.6	2016	0.995093793	21524.4758	(106.12)
Electric	Other Production Plant (EO)	201508	201812	61891.55	2015	0.991476231	61364.0007	(527.55)
Electric	Electric Distribution Plant (ED)	201612	201708	101151.75	2016	0.995093793	102645.6662	(506.08)
Electric	Steam Production Plant (ES)	201607		540.36	2016	0.995093793	537.7088821	(2.65)
Electric	Other Production Plant (EO)	201604	201604	3932.41	2016	0.995093793	3913.116783	(19.29)
Electric	Electric Distribution Plant (ED)	201611	201908	7298.88	2016	0.995093793	7263.070186	(35.81)
Electric	Hydro Production Plant (EH)	201701	202007	58.38	2017	0.99985125	58.3731599	(0.01)
Electric	Electric/Common General Plant (EG)	201704	201908	185982.3	2017	0.99985125	185954.6352	(27.66)
Electric	Electric Transmission Plant (ET)	201705	201804	84852.53	2017	0.99985125	84839.9082	(12.62)
Electric	Electric/Common General Plant (EG)	201707	202106	13.78	2017	0.99985125	13.77795023	(0.00)
Water	Water Plant (WR)	201704	201807	20329.49	2017	0.99985125	20326.46599	(3.02)
Electric	Electric Distribution Plant (ED)	201706	202005	73404.6	2017	0.99985125	73393.58087	(1.09)
Electric	Electric/Common General Plant (EG)	201803	202010	24154.38	2018	0.99958649	24144.39192	(9.99)
Electric	Electric Transmission Plant (ET)	201803	202105	3834.74	2018	0.99958649	3833.154296	(1.59)
Electric	Electric Transmission Plant (ET)	201712		-132603.58	2017	0.99985125	-132583.8552	19.72
Electric	Hydro Production Plant (EH)	201808	201811	11270.88	2018	0.99958649	11266.21938	(4.66)
Electric	Other Production Plant (EO)	201801	201801	11002.39	2018	0.99958649	11017.83213	(4.56)
Electric	Hydro Production Plant (EH)	201709	202001	28.57	2017	0.99985125	28.5675002	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	202006	1.53	2017	0.99985125	1.529772413	(0.00)
Electric	Electric Distribution Plant (ED)	201901	202102	20239.71	2019	0.995472668	20148.07811	(91.63)
Electric	Electric/Common General Plant (EG)	201811	202003	18445.31	2018	0.99958649	18437.68268	(7.63)
Electric	Electric Transmission Plant (ET)	201810	201905	361554.92	2018	0.99958649	361405.4134	(149.51)
Electric	Electric Transmission Plant (ET)	201812	202011	33983.78	2018	0.99958649	33969.72736	(14.05)
Electric	Electric Distribution Plant (ED)	201905	202106	9948.1	2019	0.995472668	9903.061648	(45.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	201909	334.33	2019	0.995472668	332.8163771	(1.51)
Electric	Electric Transmission Plant (ET)	201907	202101	228134.93	2019	0.995472668	227092.1327	(1,032.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201612	1.55	2010	0.995315522	1.54273906	(0.01)
Electric	Electric Distribution Plant (ED)	201005	201110	22537.5	2010	0.995315522	22431.92359	(105.58)
Electric	Electric/Common General Plant (EG)	201009	201206	5150.24	2010	0.995315522	5126.111816	(24.13)
Electric	Electric Transmission Plant (ET)	201011	201206	109705.44	2010	0.995315522	109191.5273	(513.91)
Electric	Hydro Production Plant (EH)	201008	201201	4967.25	2010	0.995315522	4943.981029	(23.27)
Electric	Electric/Common General Plant (EG)	201010	201505	17770.67	2010	0.995315522	17687.42369	(83.25)
Electric	Nuclear Production Plant (EN)	201012	201110	11.71	2010	0.995315522	11.65514477	(0.05)
Electric	Electric Distribution Plant (ED)	201104	201302	10751.15	2011	0.991511637	10659.89034	(91.26)
Electric	Electric/Common General Plant (EG)	201010	201310	216.56	2010	0.995315522	215.5455295	(1.01)
Electric	Electric Distribution Plant (ED)	201103	201501	4511.65	2011	0.991511637	4473.353479	(38.30)
Electric	Electric Transmission Plant (ET)	201107	201203	61125.64	2011	0.991511637	60606.7834	(518.86)
Electric	Electric/Common General Plant (EG)	201107	201705	30.96	2011	0.991511637	30.697200029	(0.26)
Electric	Electric Distribution Plant (ED)	201112	201305	15366.48	2011	0.991511637	15236.04375	(130.44)
Electric	Electric Transmission Plant (ET)	201112	201205	39522.96	2011	0.991511637	39187.47478	(335.49)
Electric	Hydro Production Plant (EH)	201110	202103	3254.71	2011	0.991511637	3227.082841	(27.63)
Electric	Nuclear Production Plant (EN)	201112		-392.49	2011	0.991511637	-389.1584025	3.33
Electric	Electric Transmission Plant (ET)	201106	201910	2409.89	2011	0.991511637	2389.43398	(20.46)
Electric	Electric Transmission Plant (ET)	201201	201503	4995.86	2012	0.966040593	4826.203555	(169.66)
Electric	Electric Transmission Plant (ET)	201201	201301	37886.36	2012	0.966040593	36599.76166	(1,286.60)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201112		0.46	2011	0.991511637	0.456095353	(0.00)
Electric	Hydro Production Plant (EH)	201112	201309	22.15	2011	0.991511637	21.961982277	(0.19)
Electric	Electric/Common General Plant (EG)	201202	201402	7387.16	2012	0.966040593	7136.296423	(250.86)
Electric	Electric/Common General Plant (EG)	201211	201508	8027.12	2012	0.966040593	7754.523761	(272.60)
Electric	Electric/Common General Plant (EG)	201205	201709	21734.43	2012	0.966040593	20996.34164	(738.09)
Electric	Hydro Production Plant (EH)	201209	201312	47687.91	2012	0.966040593	46068.45683	(1,619.45)
Electric	Electric Distribution Plant (ED)	201212	201412	5215.6	2012	0.966040593	5038.481314	(177.12)
Gas	Gas Production Plant (GP)	201304		2609.7	2013	0.986749124	2575.119188	(34.58)
Electric	Electric Transmission Plant (ET)	201207	201409	24102.41	2012	0.966040593	23283.90644	(818.50)
Electric	Electric/Common General Plant (EG)	201207	201503	9830.36	2012	0.966040593	9496.526799	(333.83)
Electric	Electric Distribution Plant (ED)	201309	201501	32612.01	2013	0.986749124	32179.87229	(432.14)
Electric	Hydro Production Plant (EH)	201305	201506	767.47	2013	0.986749124	757.30035	(10.17)
Electric	Electric Transmission Plant (ET)	201402	201903	21.85	2014	0.985405199	21.53110361	(0.32)
Electric	Electric Distribution Plant (ED)	201312	201705	183.96	2013	0.986749124	181.5223688	(2.44)
Electric	Electric Transmission Plant (ET)	201406	201702	14942.15	2014	0.985405199	14724.0723	(218.08)
Electric	Electric Transmission Plant (ET)	201404	201712	7435.3	2014	0.985405199	7326.78328	(108.52)
Electric	Electric Distribution Plant (ED)	201501	201702	4146.94	2015	0.991476231	4111.55044	(35.39)
Electric	Electric/Common General Plant (EG)	201409	201812	1024.97	2014	0.985405199	1010.010767	(14.96)
Electric	Electric Transmission Plant (ET)	201412	201907	742.2	2014	0.985405199	731.367739	(10.83)
Electric	Electric Transmission Plant (ET)	201408	201501	79319.86	2014	0.985405199	78162.20247	(1,157.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201701	10.19	2015	0.991476231	10.10314279	(0.09)
Electric	Electric/Common General Plant (EG)	201505	201701	14630.31	2015	0.991476231	14505.60461	(124.71)
Electric	Electric/Common General Plant (EG)	201509	201701	15240.47	2015	0.991476231	15110.56375	(129.91)
Electric	Electric/Common General Plant (EG)	201511		33514.89	2015	0.991476231	33229.2168	(285.67)
Electric	Electric/Common General Plant (EG)	201508	201811	12.5	2015	0.991476231	12.39345288	(0.11)
Electric	Hydro Production Plant (EH)	201607		4351.45	2016	0.995093793	4331.95421	(213.50)
Electric	Electric/Common General Plant (EG)	201607	202011	8094.53	2016	0.995093793	8054.816562	(39.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201810	0.19	2016	0.995093793	0.189067821	(0.00)
Electric	Electric Distribution Plant (ED)	201701	201809	17400.69	2017	0.99985125	17398.10165	(2.59)
Water	Water Plant (WR)	201705	202006	556.38	2017	0.99985125	556.2972386	(0.08)
Electric	Electric/Common General Plant (EG)	201706	201904	20096.95	2017	0.99985125	20093.96058	(2.99)
Electric	Electric Transmission Plant (ET)	201807	202003	9263.15	2018	0.99958649	9259.319593	(3.83)
Electric	Electric/Common General Plant (EG)	201903	201910	15918.91	2019	0.995472668	15846.83981	(72.07)
Water	Water Plant (WR)	201905		6823.45	2019	0.995472668	6792.557976	(30.89)
Electric	Electric Transmission Plant (ET)	201907	202006	559377.45	2019	0.995472668	556844.9625	(2,532.49)
Electric	Electric Distribution Plant (ED)	201001	201201	11168.67	2010	0.995315522	11116.35062	(52.32)
Electric	Electric/Common General Plant (EG)	201001	201309	49086.22	2010	0.995315522	48856.2767	(229.94)
Electric	Electric Transmission Plant (ET)	201001	201612	13109.84	2010	0.995315522	13048.42725	(61.41)
Electric	Electric Distribution Plant (ED)	201003	201510	-170918.21	2010	0.995315522	-170117.5475	800.66
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201004	-250.31	2010	0.995315522	-249.137428 4	1.17
Electric	Electric/Common General Plant (EG)	201009	201509	14741.45	2010	0.995315522	14672.39401	(69.06)
Water	Water Plant (WR)	201002	201810	291.14	2010	0.995315522	289.7761612	(1.36)
Electric	Electric Transmission Plant (ET)	201101	201109	28427.07	2011	0.991511637	28185.77072	(241.30)
Electric	Electric/Common General Plant (EG)	201009	201210	91433.5	2010	0.995315522	91005.18182	(428.32)
Electric	Electric/Common General Plant (EG)	201012	201102	202684.19	2010	0.995315522	201734.7205	(949.47)
Electric	Electric Transmission Plant (ET)	201108	201901	18078.69	2011	0.991511637	17925.23152	(153.46)
Electric	Electric/Common General Plant (EG)	201106	201207	110984.13	2011	0.991511637	110042.0565	(942.07)
Electric	Nuclear Production Plant (EN)	201010	201112	4744.78	2010	0.995315522	4722.553184	(22.23)
Electric	Other Production Plant (EO)	201106	201303	393950.06	2011	0.991511637	390606.069	(3,343.99)
Electric	Electric Transmission Plant (ET)	201201	201407	6582.27	2012	0.966040593	6358.740011	(223.53)
Electric	Electric Distribution Plant (ED)	201208	201410	15257.95	2012	0.966040593	14739.79906	(518.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201806	1.33	2011	0.991511637	1.318710478	(0.01)
Electric	Electric Distribution Plant (ED)	201205	201401	11252.27	2012	0.966040593	10870.14958	(382.12)
Electric	Electric/Common General Plant (EG)	201203	201307	7862.4	2012	0.966040593	7595.397555	(267.00)
Electric	Hydro Production Plant (EH)	201205		9512.78	2012	0.966040593	9269.22258	(3,243.56)
Electric	Electric Distribution Plant (ED)	201209	201409	2123.44	2012	0.966040593	2051.329236	(72.11)
Electric	Electric Transmission Plant (ET)	201304	201310	254742.98	2013	0.986749124	251367.4123	(3,375.57)
Electric	Hydro Production Plant (EH)	201202	201804	6388.31	2012	0.966040593	6171.366778	(216.94)
Electric	Electric/Common General Plant (EG)	201212	201602	59836.93	2012	0.966040593	57804.90331	(2,032.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201508	42.03	2013	0.986749124	41.47306567	(0.56)
Electric	Electric Distribution Plant (ED)	201305	201609	756.19	2013	0.986749124	746.1698199	(10.02)
Electric	Hydro Production Plant (EH)	201402	201505	1590.35	2014	0.985405199	1527.722951	(62.63)
Electric	Hydro Production Plant (EH)	201402	202011	3850.88	2014	0.985405199	3794.677175	(56.20)
Electric	Electric/Common General Plant (EG)	201403	201502	31439.02	2014	0.985405199	30980.1377	(458.85)
Electric	Electric/Common General Plant (EG)	201405	201710	460.08	2014	0.985405199	453.3852242	(6.71)
Electric	Electric Transmission Plant (ET)	201310	201403	44059.82	2013	0.986749124	43475.98878	(583.83)
Electric	Electric Distribution Plant (ED)	201406	201510	22203.85	2014	0.985405199	21879.78924	(324.06)
Electric	Hydro Production Plant (EH)	201406	201603	101.67	2014	0.985405199	100.1861466	(1.48)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201411	201411	-26457.47	2014	0.9854051599	-26071.3285	386.14
Electric	Electric Transmission Plant (ET)	201411	201905	6248.71	2014	0.9854051599	6157.511324	(91.20)
Electric	Electric/Common General Plant (EG)	201409	201601	61488.87	2014	0.9854051599	60591.45221	(897.42)
Electric	Electric Distribution Plant (ED)	201501	201511	83100.03	2015	0.991476231	82391.7045	(708.33)
Electric	Electric/Common General Plant (EG)	201412	201702	154872.16	2014	0.9854051599	152611.8317	(2,260.33)
Electric	Electric Transmission Plant (ET)	201412	201805	8574.46	2014	0.9854051599	8449.317467	(125.14)
Electric	Hydro Production Plant (EH)	201412	201511	398.94	2014	0.9854051599	393.1175303	(5.82)
Electric	Electric/Common General Plant (EG)	201408	201604	11878.24	2014	0.9854051599	11704.87946	(173.36)
Electric	Electric Transmission Plant (ET)	201503	201801	124076.65	2015	0.991476231	123019.0492	(1,057.60)
Electric	Electric/Common General Plant (EG)	201503	202102	11316.68	2015	0.991476231	11220.21923	(96.46)
Electric	Electric Transmission Plant (ET)	201502	202008	4928.3	2015	0.991476231	4886.292307	(42.01)
Electric	Electric Transmission Plant (ET)	201510		787667.19	2015	0.991476231	780953.2965	(6,713.89)
Electric	Electric Transmission Plant (ET)	201511	201606	154588.53	2015	0.991476231	153270.853	(1,317.68)
Electric	Hydro Production Plant (EH)	201511	201609	10173.71	2015	0.991476231	10086.99164	(86.72)
Electric	Hydro Production Plant (EH)	201602	201606	3474.84	2016	0.995093793	3457.791717	(17.05)
Electric	Electric Transmission Plant (ET)	201601	201612	67567.43	2016	0.995093793	67235.93022	(331.50)
Electric	Hydro Production Plant (EH)	201601	201706	9859.37	2016	0.995093793	9810.997892	(48.37)
Electric	Electric/Common General Plant (EG)	201607		71516.98	2016	0.995093793	71166.10291	(350.88)
Electric	Hydro Production Plant (EH)	201611	201701	6.99	2016	0.995093793	6.955705615	(0.03)
Electric	Electric Transmission Plant (ET)	201703	201705	-113467.99	2017	0.99985125	-113451.1117	16.88
Electric	Electric/Common General Plant (EG)	201707	201710	90716.37	2017	0.99985125	90702.87596	(13.49)
Electric	Electric/Common General Plant (EG)	201706	201911	27802.91	2017	0.99985125	27798.77432	(4.14)
Electric	Other Production Plant (EO)	201707	201711	1730.94	2017	0.99985125	1730.682523	(0.26)
Electric	Electric Transmission Plant (ET)	201711	202004	71102.96	2017	0.99985125	71092.38345	(10.58)
Electric	Electric Distribution Plant (ED)	201711	201904	46347.79	2017	0.99985125	46340.89578	(6.89)
Electric	Hydro Production Plant (EH)	201808	201903	97.92	2018	0.99958649	97.87950908	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	202005	147.79	2018	0.99958649	147.7288873	(0.06)
Electric	Electric Distribution Plant (ED)	201709	202006	4213.58	2017	0.99985125	4212.953231	(0.63)
Electric	Electric Transmission Plant (ET)	201709	201810	24.741	2017	0.99985125	24.737.68973	(3.68)
Electric	Other Production Plant (EO)	201810	201904	8157.2	2018	0.99958649	8153.826915	(3.37)
Electric	Electric Distribution Plant (ED)	201812		562215.86	2018	0.99958649	561983.378	(232.48)
Electric	Electric Transmission Plant (ET)	201812	202002	126093.14	2018	0.99958649	126040.9992	(52.14)
Electric	Electric/Common General Plant (EG)	201904	202101	120285.48	2019	0.995472668	119740.9077	(544.57)
Electric	Electric/Common General Plant (EG)	202010	202010	78503.78	2020	1	78503.78	-
Electric	Electric/Common General Plant (EG)	202006	202106	84529.06	2020	1	84529.06	-
Electric	Electric/Common General Plant (EG)	202012	202106	-26476.63	2020	1	-26476.63	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201003	-852.03	2010	0.995315522	-848.038846	3.99
Electric	Electric/Common General Plant (EG)	201005	201006	1744724.35	2010	0.995315522	1736551.228	(8,173.12)
Electric	Electric Transmission Plant (ET)	201003	201108	38328.23	2010	0.995315522	38148.68227	(179.55)
Electric	Electric Distribution Plant (ED)	201009	201111	45081.47	2010	0.995315522	44870.28686	(211.18)
Electric	Electric Transmission Plant (ET)	201009	201009	-12578.36	2010	0.995315522	-12519.45695	58.92
Electric	Nuclear Production Plant (EN)	201002	201009	36474.61	2010	0.995315522	36303.74551	(170.86)
Electric	Electric Transmission Plant (ET)	201002	201107	11011.89	2010	0.995315522	10960.30505	(51.58)
Electric	Electric Transmission Plant (ET)	201005	201404	50306.1	2010	0.995315522	50070.4422	(235.66)
Electric	Electric Distribution Plant (ED)	201103	201302	10362.62	2011	0.991511637	10274.7079	(87.96)
Electric	Electric Transmission Plant (ET)	201008	201402	12071.2	2010	0.995315522	12014.65273	(56.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201709	-8.59	2010	0.995315522	-8.549760338	0.04
Electric	Electric Distribution Plant (ED)	201101	201304	7666.96	2011	0.991511637	7601.880063	(65.08)
Electric	Electric Distribution Plant (ED)	201008	201602	58.23	2010	0.995315522	57.9672287	(0.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201403	-1.39	2010	0.995315522	-1.383488576	0.01
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201209	0.94	2011	0.991511637	0.932020939	(0.01)
Electric	Electric/Common General Plant (EG)	201103	201307	2872.08	2011	0.991511637	2847.700743	(24.38)
Electric	Electric Distribution Plant (ED)	201107	201112	322564.52	2011	0.991511637	319826.4754	(2,738.04)
Electric	Hydro Production Plant (EH)	201107	201304	29159.81	2011	0.991511637	28912.29096	(247.52)
Electric	Other Production Plant (EO)	201004	201310	21865.92	2010	0.995315522	21763.77066	(102.15)
Electric	Electric Distribution Plant (ED)	201111	201510	-589.98	2011	0.991511637	-584.972358	5.01
Electric	Electric Distribution Plant (ED)	201111	201301	24228	2011	0.991511637	24022.34395	(205.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201209	2.36	2011	0.991511637	2.339967464	(0.02)
Electric	Other Production Plant (EO)	201112	201612	38.41	2011	0.991511637	38.0839199	(0.33)
Electric	Electric Distribution Plant (ED)	201112	201703	2697	2011	0.991511637	2674.106886	(22.89)
Electric	Electric Transmission Plant (ET)	201201	202009	4751.22	2012	0.966040593	4589.871384	(161.35)
Electric	Electric Transmission Plant (ET)	201201	201902	77.28	2012	0.966040593	74.65561699	(2.62)
Electric	Electric Transmission Plant (ET)	201201	201911	1356.98	2012	0.966040593	1310.897763	(46.08)
Electric	Electric/Common General Plant (EG)	201107	201404	0.61	2011	0.991511637	0.604822099	(0.01)
Electric	Electric Distribution Plant (ED)	201206	201509	-4328.45	2012	0.966040593	-4181.458403	146.99
Electric	Electric/Common General Plant (EG)	201206	201308	35412.12	2012	0.966040593	34209.54539	(1,202.57)
Electric	Electric Distribution Plant (ED)	201206	201711	1256	2012	0.966040593	1213.346984	(42.65)
Electric	Electric Transmission Plant (ET)	201204	201704	1624.6	2012	0.966040593	1569.429547	(55.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201608	0.06	2012	0.966040593	0.057962436	(0.00)
Electric	Electric Distribution Plant (ED)	201206	202105	76.59	2012	0.966040593	73.989049898	(2.60)
Electric	Electric/Common General Plant (EG)	201301	201408	13139.76	2013	0.986749124	12965.64667	(174.11)
Electric	Electric/Common General Plant (EG)	201202	201608	46043.99	2012	0.966040593	44480.36338	(1,563.63)
Electric	Electric Distribution Plant (ED)	201207	201412	2639.78	2012	0.966040593	2550.134635	(89.65)
Electric	Electric Transmission Plant (ET)	201305	201606	24864.64	2013	0.986749124	24535.16173	(329.48)
Electric	Electric Distribution Plant (ED)	201312	201405	151754.34	2013	0.986749124	149743.462	(2,010.88)
Electric	Electric Distribution Plant (ED)	201405	201807	72.34	2014	0.9854051599	71.28421213	(1.06)
Electric	Electric Transmission Plant (ET)	201405	201903	27.81	2014	0.9854051599	27.4041186	(0.41)
Electric	Hydro Production Plant (EH)	201310	201801	6292.66	2013	0.986749124	6209.276741	(83.38)
Electric	Hydro Production Plant (EH)	201411	201606	590.8	2014	0.9854051599	582.1773918	(8.62)
Electric	Electric Distribution Plant (ED)	201501	201503	244803.61	2015	0.991476231	242716.9605	(2,086.65)
Electric	Electric Transmission Plant (ET)	201501	201806	237.59	2015	0.991476231	235.5648376	(2.03)
Electric	Electric/Common General Plant (EG)	201410	202001	159.68	2014	0.9854051599	157.3495021	(2.33)
Electric	Electric Distribution Plant (ED)	201412	201511	76969.57	2014	0.9854051599	75846.21448	(1,123.36)
Electric	Hydro Production Plant (EH)	201408	201601	3691.68	2014	0.9854051599	3637.80667	(53.88)
Electric	Hydro Production Plant (EH)	201408	201612	293.42	2014	0.9854051599	289.1375936	(4.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201810	43.87	2014	0.9854051599	43.2297261	(0.64)
Electric	Electric Transmission Plant (ET)	201509	201803	36769.87	2015	0.991476231	36456.45211	(313.42)
Electric	Electric Distribution Plant (ED)	201502	202005	710.52	2015	0.991476231	704.463693	(6.06)
Electric	Electric Transmission Plant (ET)	201604	201809	832.09	2016	0.995093793	828.0075944	(4.08)
Electric	Electric/Common General Plant (EG)	201607	201709	48338.34	2016	0.995093793	48101.18211	(237.16)
Electric	Electric Distribution Plant (ED)	201512	201807	1627.06	2015	0.991476231	1613.191316	(13.87)
Electric	Other Production Plant (EO)	201609	201812	106200.96	2016	0.995093793	105679.9161	(521.04)
Electric	Hydro Production Plant (EH)	201609	201609	12730.45	2016	0.995093793	12667.99178	(62.46)
Electric	Electric Transmission Plant (ET)	201609	202006	43129.83	2016	0.995093793	42918.22614	(211.60)
Electric	Electric/Common General Plant (EG)	201704	201804	47050.93	2017	0.99985125	47043.93118	(7.00)
Electric	Other Production Plant (EO)	201707	201801	827.45	2017	0.99985125	827.326917	(0.12)
Electric	Hydro Production Plant (EH)	201707	201802	131.67	2017	0.99985125	131.6584141	(0.02)
Electric	Electric/Common General Plant (EG)	201711	201905	33525.56	2017	0.99985125	33520.57308	(4.99)
Electric	Hydro Production Plant (EH)	201711	202011	10779.2	2017	0.99985125	10777.5966	(1.60)
Electric	Electric/Common General Plant (EG)	201804	201807	185089.07	2018	0.99958649	185012.5338	(76.54)
Electric	Electric Transmission Plant (ET)	201802	201901	46172.57	2018	0.99958649	46153.47717	(19.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	201910	588.12	2018	0.99958649	587.8768064	(0.24)
Electric	Electric Transmission Plant (ET)	201903	201908	57228.25	2019	0.995472668	56969.15871	(259.09)
Electric	Electric Distribution Plant (ED)	201906	202004	97820.96	2019	0.995472668	97378.09203	(442.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	201907	1303.79	2018	0.99958649	1303.25087	(0.54)
Electric	Hydro Production Plant (EH)	202004	202011	19181.77	2020	1	19181.77	-
Electric	Electric Transmission Plant (ET)	201909	202106	35298.6	2019	0.995472668	35138.79152	(159.81)
Electric	Electric/Common General Plant (EG)	202011	202101	391204.01	2020	1	391204.01	-
Electric	Electric Transmission Plant (ET)	201001	201401	111.13	2010	0.995315522	110.609414	(0.52)
Electric	Electric Distribution Plant (ED)	201006	201208	13498.19	2010	0.995315522	13434.95803	(63.23)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201005	201112	1.88	2010	0.995315522	1.871193182	(0.01)
Electric	Electric/Common General Plant (EG)	201001	201407	50.96	2010	0.995315522	50.72127902	(0.24)
Electric	Electric Transmission Plant (ET)	201002	201401	113.11	2010	0.995315522	112.5801387	(0.53)
Electric	Electric Distribution Plant (ED)	201004	201010	122738.71	2010	0.995315522	122163.7413	(574.97)
Electric	Nuclear Production Plant (EN)	201004		34.05	2010	0.995315522	33.89049354	(0.16)
Electric	Hydro Production Plant (EH)	201005	201005	41901.18	2010	0.995315522	41704.89486	(196.29)
Electric	Electric/Common General Plant (EG)	201012	201309	7693.53	2010	0.995315522	7657.489831	(36.04)
Electric	Nuclear Production Plant (EN)	201012	201301	365.04	2010	0.995315522	363.3299783	(1.71)
Electric	Electric Transmission Plant (ET)	201011	201503	3139.45	2010	0.995315522	3124.743317	(14.71)
Electric	Electric Transmission Plant (ET)	201106	201302	152163.83	2011	0.991511637	150872.2082	(1,291.62)
Electric	Steam Production Plant (ES)	201106	201110	182.72	2011	0.991511637	181.1690064	(1.55)
Electric	Hydro Production Plant (EH)	201106	201312	5770.35	2011	0.991511637	5721.369177	(48.98)
Electric	Other Production Plant (EO)	201101	201109	8236.64	2011	0.991511637	8165.2611	(69.14)
Electric	Hydro Production Plant (EH)	201112	201205	10945.52	2011	0.991511637	10852.61046	(92.91)
Electric	Electric Transmission Plant (ET)	201104	201712	7715.24	2011	0.991511637	7649.750245	(65.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201602	0.58	2011	0.991511637	0.57501675	(0.00)
Electric	Electric Transmission Plant (ET)	201201	201307	65306.89	2012	0.966040593	63089.10671	(2,217.78)
Electric	Electric/Common General Plant (EG)	201201	202102	136.22	2012	0.966040593	131.5940495	(4.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201311	3.01	2011	0.991511637	2.984450028	(0.03)
Electric	Other Production Plant (EO)	201109	201510	219.43	2011	0.991511637	217.5673986	(1.86)
Electric	Electric Transmission Plant (ET)	201206	201308	150546.59	2012	0.966040593	145434.117	(5,112.47)
Electric	Electric Distribution Plant (ED)	201205	201608	1490.43	2012	0.966040593	1439.81588	(50.61)
Electric	Hydro Production Plant (EH)	201211	201506	515.69	2012	0.966040593	498.1774732	(17.51)
Electric	Electric/Common General Plant (EG)	201303	201610	7030.14	2013	0.986749124	6936.984484	(93.16)
Electric	Electric Distribution Plant (ED)	201208	201707	54.85	2012	0.966040593	52.9873265	(1.86)
Electric	Hydro Production Plant (EH)	201208	201806	1717.69	2012	0.966040593	1659.358265	(58.33)
Electric	Electric Distribution Plant (ED)	201303	201701	4.31	2013	0.986749124	4.252888723	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201508	11.56	2013	0.986749124	11.40681987	(0.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201709	-1.07	2012	0.966040593	-1.033663434	0.04
Electric	Electric Transmission Plant (ET)	201207	201309	26725.89	2012	0.966040593	25818.29461	(907.60)
Electric	Electric Distribution Plant (ED)	201309	201405	60101.73	2013	0.986749124	59305.32941	(796.40)
Electric	Electric/Common General Plant (EG)	201306	201511	14.51	2013	0.986749124	14.31772978	(0.19)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201407	10.36	2013	0.986749124	10.22272092	(0.14)
Electric	Electric/Common General Plant (EG)	201312	201601	38296.19	2013	0.986749124	37788.73192	(507.46)
Electric	Electric/Common General Plant (EG)	201310	201512	5378.05	2013	0.986749124	5306.786125	(71.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201505	11.76	2014	0.985405199	11.58836515	(0.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201709	1.5	2014	0.985405199	1.478107799	(0.02)
Electric	Electric Distribution Plant (ED)	201411	201608	5542.63	2014	0.985405199	5461.736421	(80.89)
Electric	Electric Transmission Plant (ET)	201404	201802	8280.54	2014	0.985405199	8159.68717	(120.85)
Electric	Electric Transmission Plant (ET)	201409	201807	207.16	2014	0.985405199	204.1365411	(3.02)
Electric	Electric Transmission Plant (ET)	201408	201806	84.59	2014	0.985405199	83.35542582	(1.23)
Electric	Electric Distribution Plant (ED)	201509	201707	5979.54	2015	0.991476231	5928.57178	(50.97)
Gas	Gas Production Plant (GP)	201412		1154.15	2014	0.985405199	1137.305411	(16.84)
Electric	Electric Distribution Plant (ED)	201603	201709	13833.23	2016	0.995093793	13765.36131	(67.87)
Electric	Hydro Production Plant (EH)	201504	201603	1284.34	2015	0.991476231	1273.392582	(10.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201506	-78.79	2015	0.991476231	-78.11841221	0.67
Electric	Electric/Common General Plant (EG)	201508	201605	279892.05	2015	0.991476231	277506.3147	(2,385.74)
Electric	Electric Distribution Plant (ED)	201601	201902	89106.51	2016	0.995093793	88669.33504	(437.17)
Electric	Electric/Common General Plant (EG)	201512	201712	1604.74	2015	0.991476231	1591.061566	(13.68)
Water	Other Production Plant (EO)	201601	201610	6375	2016	0.995093793	6343.722932	(31.28)
Electric	Electric Distribution Plant (ED)	201704	201806	29517.05	2017	0.99985125	29512.65935	(4.39)
Electric	Electric Transmission Plant (ET)	201705	201908	47146.94	2017	0.99985125	47139.9269	(7.01)
Electric	Hydro Production Plant (EH)	201707	201711	2163.07	2017	0.99985125	2162.748244	(0.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201811	88.78	2017	0.99985125	88.76679399	(0.01)
Electric	Other Production Plant (EO)	201708	201711	1741.68	2017	0.99985125	1741.420925	(0.26)
Electric	Electric Transmission Plant (ET)	201804	202012	100673.23	2018	0.99958649	100631.6006	(41.63)
Electric	Electric Distribution Plant (ED)	201808	202102	11602.24	2018	0.99958649	11597.44236	(4.80)
Electric	Electric Distribution Plant (ED)	201805	202006	18070.86	2018	0.99958649	18063.38752	(7.47)
Electric	Hydro Production Plant (EH)	201806	202001	689.64	2018	0.99958649	689.3548269	(0.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201901	478.35	2017	0.99985125	478.2788455	(0.07)
Electric	Electric/Common General Plant (EG)	201810	202005	58708.8	2018	0.99958649	58684.52331	(24.28)
Electric	Electric Distribution Plant (ED)	201910	202009	76362.73	2019	0.995472668	76017.01056	(345.72)
Electric	Electric/Common General Plant (EG)	201908	201909	32038.62	2019	0.995472668	31893.57053	(145.05)
Electric	Electric/Common General Plant (EG)	202003	202106	29140.2	2020	1	29140.2	-
Electric	Other Production Plant (EO)	202001		7489.79	2020	1	7489.79	-
Electric	Electric Transmission Plant (ET)	202007	202101	349418.54	2020	1	349418.54	-
Electric	Electric Distribution Plant (ED)	202008	202008	-1698838.05	2020	1	-1698838.05	-
Electric	Electric Transmission Plant (ET)	201002	201611	6859.77	2010	0.995315522	6827.635561	(32.13)
Electric	Electric/Common General Plant (EG)	201001	201809	458.8	2010	0.995315522	456.6507817	(2.15)
Electric	Electric Distribution Plant (ED)	201004	201009	74416.82	2010	0.995315522	74068.21607	(348.60)
Electric	Electric Distribution Plant (ED)	201005	201904	2.79	2010	0.995315522	2.776930308	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201203	1.96	2010	0.995315522	1.950818424	(0.01)
Electric	Electric Distribution Plant (ED)	201103	201205	33506.19	2011	0.991511637	33221.77731	(284.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103		9.94	2011	0.991511637	-9.855625675	0.08
Electric	Electric Transmission Plant (ET)	201008	201709	11091.61	2010	0.995315522	11039.6516	(51.96)
Electric	Hydro Production Plant (EH)	201002	201804	1793.18	2010	0.995315522	1784.779888	(8.40)
Electric	Electric Transmission Plant (ET)	201004	201405	20443.61	2010	0.995315522	20347.84237	(95.77)
Electric	Electric Transmission Plant (ET)	201008	201412	3075.31	2010	0.995315522	3060.903779	(14.41)
Electric	Electric Transmission Plant (ET)	201101	201605	184685.23	2011	0.991511637	1831173.548	(1,567.68)
Electric	Hydro Production Plant (EH)	201004	201202	590.41	2010	0.995315522	587.644276	(2.77)
Electric	Electric/Common General Plant (EG)	201006	201606	124.82	2010	0.995315522	124.235835	(0.58)
Electric	Hydro Production Plant (EH)	201012	201104	19034.57	2010	0.995315522	18945.40298	(89.17)
Electric	Electric Distribution Plant (ED)	201104	201304	9651.86	2011	0.991511637	9569.931512	(81.93)
Electric	Nuclear Production Plant (EN)	201108	201506	1651.19	2011	0.991511637	1637.1741	(14.02)
Electric	Nuclear Production Plant (EN)	201105	201203	401833.19	2011	0.991511637	398422.2842	(3,410.91)
Electric	Nuclear Production Plant (EN)	201107	201303	19006.42	2011	0.991511637	18845.08661	(161.33)
Electric	Electric Distribution Plant (ED)	201112	201612	301.09	2011	0.991511637	298.5342389	(2.56)
Electric	Hydro Production Plant (EH)	201111	201405	11561.39	2011	0.991511637	11463.25273	(98.14)
Electric	Electric Transmission Plant (ET)	201104	201411	4521.23	2011	0.991511637	4482.85216	(38.38)
Electric	Electric Distribution Plant (ED)	201201	201207	86824.62	2012	0.966040593	83876.10755	(2,948.51)
Electric	Electric Distribution Plant (ED)	201205	201309	17377.57	2012	0.966040593	16787.43802	(590.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201503	5.26	2012	0.966040593	5.081373517	(0.18)
Electric	Electric Transmission Plant (ET)	201106	201506	31793.31	2011	0.991511637	31523.45685	(269.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201602	-3.44	2011	0.991511637	-3.410800032	0.03
Electric	Electric/Common General Plant (EG)	201203	201305	109568.61	2012	0.966040593	105847.7249	(3,720.89)
Electric	Hydro Production Plant (EH)	201209	201303	55628.48	2012	0.966040593	53739.36978	(1,889.11)
Electric	Electric Distribution Plant (ED)	201209	201607	21290.11	2012	0.966040593	20567.11048	(723.00)
Electric	Electric Distribution Plant (ED)	201302	201512	9924.76	2013	0.986749124	9793.248233	(131.51)
Electric	Electric Transmission Plant (ET)	201212	201507	2844.27	2012	0.966040593	2747.680276	(96.59)
Electric	Electric Transmission Plant (ET)	201303	201304	258856.41	2013	0.986749124	255426.3357	(3,430.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201707	0.13	2012	0.966040593	0.125585277	(0.00)
Electric	Hydro Production Plant (EH)	201307	201308	66260.82	2013	0.986749124	65382.80607	(878.01)
Electric	Electric Transmission Plant (ET)	201207	201502	465.12	2012	0.966040593	449.3248004	(15.80)
Electric	Steam Production Plant (ES)	201212	201303	287.52	2012	0.966040593	277.7559912	(9.76)
Electric	Hydro Production Plant (EH)	201305	201405	3143.96	2013	0.986749124	3102.299775	(41.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201407	0.71	2014	0.985405199	0.699637692	(0.01)
Electric	Electric Distribution Plant (ED)	201403	201712	2359.38	2014	0.985405199	2324.94532	(34.43)
Electric	Electric Transmission Plant (ET)	201310	201907	15.81	2013	0.986749124	15.60050365	(0.21)
Electric	Electric Distribution Plant (ED)	201401	201405	154679.82	2014	0.985405199	152422.2989	(2,257.52)
Electric	Hydro Production Plant (EH)	201401	201508	0.36	2014	0.985405199	0.354745872	(0.01)
Electric	Electric Distribution Plant (ED)	201404	201406	173058.16	2014	0.985405199	170532.4107	(2,525.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201406	0.02	2014	0.985405199	0.019708104	(0.00)
Electric	Electric Transmission Plant (ET)	201408	201907	62.44	2014	0.985405199	61.52870065	(0.91)
Electric	Electric Distribution Plant (ED)	201502	201706	14088.17	2015	0.991476231	13968.08569	(120.08)
Electric	Electric Distribution Plant (ED)	201505	201704	6821.91	2015	0.991476231	6763.761612	(58.15)
Electric	Electric/Common General Plant (EG)	201505	201712	443.16	2015	0.991476231	439.382063	(3.78)
Electric	Electric Distribution Plant (ED)	201603	201808	27067.95	2016	0.995093793	26935.14904	(132.80)
Electric	Electric/Common General Plant (EG)	201603	201711	10442.18	2016	0.995093793	10390.94851	(51.23)
Electric	Electric/Common General Plant (EG)	201504	201507	79102.01	2015	0.991476231	78427.7627	(674.25)
Electric	Hydro Production Plant (EH)	201512	202011	7047.89	2015	0.991476231	6987.815411	(60.07)
Electric	Hydro Production Plant (EH)	201602	201605	23896	2016	0.995093793	23778.76128	(117.24)
Electric	Hydro Production Plant (EH)	201607	201703	191.17	2016	0.995093793	190.232085	(0.94)
Electric	Electric Transmission Plant (ET)	201507	202103	624.51	2015	0.991476231	619.1868207	(5.32)
Electric	Electric/Common General Plant (EG)	201609	202104	114.08	2016	0.995093793	113.5202999	(0.56)
Electric	Hydro Production Plant (EH)	201604	201909	201.87	2016	0.995093793	200.879584	(0.99)
Electric	Steam Production Plant (ES)	201702	201710	973.78	2017	0.99985125	973.6351104	(0.14)
Electric	Steam Production Plant (ES)	201702	201803	13.53	2017	0.99985125	13.52798742	(0.00)
Electric	Electric Distribution Plant (ED)	201703	201807	23885.66	2017	0.99985125	23882.10701	(3.55)
Electric	Electric Distribution Plant (ED)	201803	202104	3666.55	2018	0.99958649	3665.033844	(1.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201708	8.46	2016	0.995093793	8.418495491	(0.04)
Electric	Electric Distribution Plant (ED)	201712	201912	24494.36	2017	0.99985125	24490.71647	(3.64)
Electric	Hydro Production Plant (EH)	201804	202011	10048.1	2018	0.99958649	10043.94921	(4.15)
Electric	Electric Distribution Plant (ED)	201903	202101	11530.7	2019	0.995472668	11478.49669	(52.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201805	477.28	2017	0.99985125	477.2090047	(0.07)
Electric	Hydro Production Plant (EH)	201906	201910	6988.91	2019	0.995472668	6957.268883	(31.64)
Electric	Electric Distribution Plant (ED)	201811	201905	210158.38	2018	0.99958649	210071.4774	(86.90)
Electric	Electric/Common General Plant (EG)	201906	202105	3138.35	2019	0.995472668	3124.141647	(14.21)
Electric	Other Production Plant (EO)	202009	202010	2349.64	2020	1	2349.64	-
Water	Water Plant (WR)	202005	202105	441.28	2020	1	441.28	-
Electric	Electric/Common General Plant (EG)	201009	201505	16389.99	2010	0.995315522	16313.21146	(76.78)
Electric	Electric Distribution Plant (ED)	201011	201012	772708.64	2010	0.995315522	769088.9037	(3,619.74)
Electric	Electric Transmission Plant (ET)	201101	201111	16586.39	2011	0.991511637	16445.59871	(140.79)
Electric	Electric/Common General Plant (EG)	201101	201206	8668.4	2011	0.991511637	8594.819477	(73.58)
Electric	Nuclear Production Plant (EN)	201001	201205	26245.86	2010	0.995315522	26122.91186	(122.95)
Electric	Electric Distribution Plant (ED)	201010	201212	12650.15	2010	0.995315522	12590.89066	(59.26)
Electric	Electric Distribution Plant (ED)	201104	201404	8905.21	2011	0.991511637	8829.619348	(75.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201503	2.49	2010	0.995315522	2.478335651	(0.01)
Electric	Electric/Common General Plant (EG)	201108	201401	10718.3	2011	0.991511637	10627.31918	(90.98)
Electric	Electric/Common General Plant (EG)	201103	201304	3207.3	2011	0.991511637	3180.075274	(27.22)
Electric	Nuclear Production Plant (EN)	201105	201112	5388.13	2011	0.991511637	5342.395399	(45.74)
Electric	Hydro Production Plant (EH)	201101	201303	7691.92	2011	0.991511637	7626.628194	(65.29)
Electric	Hydro Production Plant (EH)	201108	201804	6452.77	2011	0.991511637	6397.996548	(54.77)
Electric	Electric Distribution Plant (ED)	201205	201310	16525.15	2012	0.966040593	15963.9657	(561.18)
Electric	Hydro Production Plant (EH)	201109	201110	2070.47	2011	0.991511637	2052.8951	(17.57)
Electric	Electric Distribution Plant (ED)	201202	201610	1255.63	2012	0.966040593	1212.989549	(42.64)
Electric	Electric Distribution Plant (ED)	201206	201904	7.97	2012	0.966040593	7.699345522	(0.27)
Electric	Electric/Common General Plant (EG)	201204	201208	186245.21	2012	0.966040593	179920.433	(6,324.78)
Electric	Electric Distribution Plant (ED)	201203	201706	156.27	2012	0.966040593	150.9631634	(5.31)
Electric	Nuclear Production Plant (EN)	201210	201308	46885.81	2012	0.966040593	45293.59567	(1,592.21)
Electric	Electric/Common General Plant (EG)	201210	201605	522.32	2012	0.966040593	504.5823223	(17.74)
Electric	Electric Distribution Plant (ED)	201209	201703	583.61	2012	0.966040593	563.7909502	(19.82)
Electric	Electric Distribution Plant (ED)	201302	201708	4634.97	2013	0.986749124	4573.552586	(61.42)
Electric	Electric/Common General Plant (EG)	201303	201710	3047.57	2013	0.986749124	3007.187027	(40.38)
Electric	Electric Distribution Plant (ED)	201204	201702	90.12	2012	0.966040593	87.095782	(3.06)
Electric	Hydro Production Plant (EH)	201301	201612	413.88	2013	0.986749124	408.3957273	(5.48)
Electric	Electric Distribution Plant (ED)	201304	201503	7291.75	2013	0.986749124	7195.127923	(96.62)
Electric	Electric/Common General Plant (EG)	201304	201811	11717.25	2013	0.986749124	11561.98617	(155.26)
Electric	Electric/Common General Plant (EG)	201307	201408	5610.87	2013	0.986749124	5536.55675	(74.31)
Electric	Electric Transmission Plant (ET)	201303	202011	25.56	2013	0.986749124	25.2213076	(0.34)
Electric	Electric/Common General Plant (EG)	201202	202010	115.95	2012	0.966040593	112.012406?	(3.94)
Electric	Hydro Production Plant (EH)	201202	201402	269.96	2012	0.966040593	260.7923184	(9.17)
Electric	Electric Distribution Plant (ED)	201309	202008	434.61	2013	0.986749124	428.8510367	(5.76)
Electric	Electric Distribution Plant (ED)	201305	201602	1186.59	2013	0.986749124	1170.866643	(15.72)
Electric	Electric Distribution Plant (ED)	201305	201807	205.93	2013	0.986749124	203.201247	(2.73)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201603	4.85	2013	0.986749124	4.78573525	(0.06)
Electric	Electric Distribution Plant (ED)	201306	201711	1194.63	2013	0.986749124	1178.800106	(15.83)
Electric	Electric Transmission Plant (ET)	201207	201906	932.8	2012	0.966040593	901.1226647	(31.68)
Electric	Electric/Common General Plant (EG)	201207	201602	28389.77	2012	0.966040593	27425.67023	(964.10)
Electric	Electric/Common General Plant (EG)	201403	201601	44970.21	2014	0.985405199	44313.87876	(656.33)
Electric	Electric Distribution Plant (ED)	201403	201708	27.34	2014	0.985405199	26.94097815	(0.40)
Electric	Electric/Common General Plant (EG)	201312	201808	1.18	2013	0.986749124	1.164363966	(0.02)
Electric	Electric Distribution Plant (ED)	201405	201508	9842.61	2014	0.985405199	9698.95907	(143.65)
Electric	Electric Distribution Plant (ED)	201410	201608	5246.76	2014	0.985405199	5170.184584	(76.58)
Electric	Hydro Production Plant (EH)	201310	201804	10768.76	2013	0.986749124	10626.06449	(142.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201409	-58.25	2014	0.985405199	-57.39985287	0.85
Electric	Electric/Common General Plant (EG)	201407	201612	5426.56	2014	0.985405199	5347.360439	(79.20)
Electric	Hydro Production Plant (EH)	201404	201404	981.12	2014	0.985405199	966.8001493	(14.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201610	1.22	2014	0.985405199	1.202194343	(0.02)
Electric	Electric Transmission Plant (ET)	201502	201812	31592.47	2015	0.991476231	31323.18307	(269.29)
Electric	Other Production Plant (EO)	201404	201510	113.46	2014	0.985405199	111.8040739	(1.66)
Electric	Electric Distribution Plant (ED)	201509	201907	37554.68	2015	0.991476231	37234.57257	(320.11)
Electric	Hydro Production Plant (EH)	201412	201802	120057.43	2014	0.985405199	118305.2158	(1,752.21)
Electric	Electric Distribution Plant (ED)	201510	201602	82593.99	2015	0.991476231	81889.97787	(704.01)
Electric	Electric Distribution Plant (ED)	201510	201607	150835.12	2015	0.991476231	149549.4362	(1,285.68)
Electric	Electric/Common General Plant (EG)	201507	201603	24194.3	2015	0.991476231	23988.07336	(206.23)
Electric	Electric Distribution Plant (ED)	201511	202105	98.44	2015	0.991476231	97.60050014	(0.84)
Electric	Electric Distribution Plant (ED)	201508	201609	28584.69	2015	0.991476231	28341.04069	(243.65)
Electric	Electric Transmission Plant (ET)	201508	202103	632.83	2015	0.991476231	627.435903	(5.39)
Electric	Electric Transmission Plant (ET)	201508	202011	326.98	2015	0.991476231	324.1928979	(2.79)
Electric	Electric/Common General Plant (EG)	201602	201812	4587.29	2016	0.995093793	4564.783807	(22.51)
Electric	Hydro Production Plant (EH)	201511	201806	2244.63	2015	0.991476231	2225.497291	(19.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201812	0.15	2015	0.991476231	0.148721435	(0.00)
Electric	Electric Distribution Plant (ED)	201606	201606	-151030.35	2016	0.995093793	-150289.3639	740.99
Electric	Electric Distribution Plant (ED)	201606	201702	55503.95	2016	0.995093793	55231.63615	(272.31)
Electric	Electric Transmission Plant (ET)	201609	202102	5180.36	2016	0.995093793	5154.944083	(25.42)
Electric	Electric Transmission Plant (ET)	201608	201809	5057.87	2016	0.995093793	5033.055944	(24.81)
Electric	Electric/Common General Plant (EG)	201702	201903	2812.68	2017	0.99985125	2812.261614	(0.42)
Electric	Other Production Plant (EO)	201701	201705	20629.96	2017	0.99985125	20626.8913	(3.07)
Electric	Electric Distribution Plant (ED)	201705	201709	87126.64	2017	0.99985125	87113.67993	(12.96)
Electric	Electric/Common General Plant (EG)	201705	201904	9925.64	2017	0.99985125	9924.163563	(1.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201708	15.53	2017	0.99985125	15.52768992	(0.00)
Electric	Electric/Common General Plant (EG)	201707	201910	1153.64	2017	0.99985125	1153.468396	(0.17)
Electric	Electric Distribution Plant (ED)	201711	201810	69086.11	2017	0.99985125	68075.83346	(10.28)
Electric	Electric/Common General Plant (EG)	201712	201906	38600.67	2017	0.99985125	38594.92816	(5.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201903	1125.33	2018	0.99958649	1124.864665	(0.47)
Electric	Electric Transmission Plant (ET)	201709	202009	26909.35	2017	0.99985125	26905.34724	(4.00)
Water	Other Production Plant (EO)	201805	202004	3197.71	2018	0.99958649	3196.387714	(1.32)
Electric	Electric Transmission Plant (ET)	201906	202006	871150.77	2019	0.995472668	867206.7812	(3,943.99)
Electric	Electric Distribution Plant (ED)	201902	201904	328958.22	2019	0.995472668	327468.9169	(1,489.30)
Gas	Gas Production Plant (GP)	201902	201911	-25.29	2019	0.995472668	-25.17550377	0.11
Electric	Electric Distribution Plant (ED)	201810	202001	40396.17	2018	0.99958649	40378.46619	(16.70)
Electric	Hydro Production Plant (EH)	201811	201907	319.87	2018	0.99958649	319.737305	(0.13)
Electric	Electric Distribution Plant (ED)	201904	202009	21231.42	2019	0.995472668	21135.29831	(96.12)
Electric	Steam Production Plant (ES)	201904		118.08	2019	0.995472668	117.5454126	(0.53)
Electric	Electric/Common General Plant (EG)	201912	202003	72061.19	2019	0.995472668	71734.94506	(326.24)
Electric	Hydro Production Plant (EH)		202010	437	2020	1	437	-
Electric	Nuclear Production Plant (EN)	201001	201108	15503.86	2010	0.995315522	15431.23252	(72.63)
Electric	Nuclear Production Plant (EN)	201002	201101	26778.27	2010	0.995315522	26652.82779	(125.44)
Electric	Electric Distribution Plant (ED)	201006	201602	2.99	2010	0.995315522	2.975989412	(0.01)
Electric	Electric Transmission Plant (ET)	201005	201011	53074.01	2010	0.995315522	52825.38599	(248.62)
Electric	Hydro Production Plant (EH)	201007	201102	49.16	2010	0.995315522	48.92971108	(0.23)
Electric	Electric Transmission Plant (ET)	201007	201410	945.11	2010	0.995315522	940.682653 4	(4.43)
Electric	Electric Transmission Plant (ET)	201007	201301	21955.44	2010	0.995315522	21852.59023	(102.85)
Electric	Electric Transmission Plant (ET)	201008	201401	171.43	2010	0.995315522	170.62694	(0.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201108	39.25	2011	0.991511637	38.91683177	(0.33)
Electric	Nuclear Production Plant (EN)	201101	201103	33519.66	2011	0.991511637	33235.13297	(284.53)
Water	Water Plant (WR)	201005		1168.68	2010	0.995315522	1163.205345	(5.47)
Electric	Hydro Production Plant (EH)	201006	201109	848.81	2010	0.995315522	844.8337686	(3.98)
Electric	Electric/Common General Plant (EG)	201010	201108	501495.03	2010	0.995315522	499145.7878	(2,349.24)
Electric	Hydro Production Plant (EH)	201012	201101	42924.09	2010	0.995315522	42723.01306	(201.08)
Electric	Electric Distribution Plant (ED)	201108	202008	90.9	2011	0.991511637	90.12840784	(0.77)
Electric	Electric Distribution Plant (ED)	201108	201810	1.24	2011	0.991511637	1.2294744 3	(0.01)
Electric	Other Production Plant (EO)	201103	201510	157.92	2011	0.991511637	156.5795178	(1.34)
Electric	Electric Transmission Plant (ET)	201112	201603	174069.8	2011	0.991511637	173215 1	(148.29)
Electric	Hydro Production Plant (EH)	201010	201206	48.18	2010	0.995315522	47.95430187	(0.23)
Electric	Nuclear Production Plant (EN)	201110	201211	13000.35	2011	0.991511637	12889.99831	(110.35)
Electric	Electric Transmission Plant (ET)	201112	201301	32782.43	2011	0.991511637	32504.16085	(278.27)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201012	201112	-30.08	2010	0.995315522	-29.93909091	0.14
Electric	Hydro Production Plant (EH)	201105	201309	23.87	2011	0.991511637	23.66738278	(0.20)
Electric	Nuclear Production Plant (EN)	201012	201206	175.12	2010	0.995315522	174.2996541	(0.82)
Electric	Nuclear Production Plant (EN)	201206	201206	337326.41	2012	0.966040593	325871.005	(11,455.41)
Electric	Electric Distribution Plant (ED)	201206	201701	615.66	2012	0.966040593	594.725512	(20.91)
Electric	Electric Distribution Plant (ED)	201203	201703	4126.15	2012	0.966040593	3986.028391	(140.12)
Electric	Electric/Common General Plant (EG)	201209	201402	17856.02	2012	0.966040593	17249.64014	(606.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201607	5	2013	0.986749124	4.933745618	(0.07)
Electric	Electric Transmission Plant (ET)	201201	201807	6.67	2012	0.966040593	6.445490752	(0.23)
Electric	Electric/Common General Plant (EG)	201304	201506	285.55	2013	0.986749124	281.7662123	(3.78)
Electric	Electric/Common General Plant (EG)	201304	201601	31945.47	2013	0.986749124	31522.16453	(423.31)
Electric	Electric Distribution Plant (ED)	201207	201408	12063.9	2012	0.966040593	11654.2171	(409.68)
Electric	Hydro Production Plant (EH)	201302	201612	416.16	2013	0.986749124	410.645153	(5.51)
Electric	Electric Transmission Plant (ET)	201207	202007	5473.58	2012	0.966040593	5287.700466	(185.88)
Electric	Electric Distribution Plant (ED)	201311	201810	50.02	2013	0.986749124	49.35719117	(0.66)
Electric	Hydro Production Plant (EH)	201309	201709	-1974.82	2013	0.986749124	-1948.651904	26.17
Electric	Electric Transmission Plant (ET)	201402	201511	4654.99	2014	0.985405199	4587.051349	(67.94)
Electric	Electric Transmission Plant (ET)	201311	202001	30.66	2013	0.986749124	30.253728 13	(0.41)
Electric	Electric Transmission Plant (ET)	201310	201604	33537.26	2013	0.986749124	33092.86192	(444.40)
Gas	Gas Production Plant (GP)	201310		3257.89	2013	0.986749124	3214.720103	(43.17)
Electric	Electric Distribution Plant (ED)	201310	201606	497.45	2013	0.986749124	490.858516	(6.59)
Electric	Electric/Common General Plant (EG)	201411	201712	1211.59	2014	0.985405199	1193.907086	(17.68)
Gas	Gas Production Plant (GP)	201404	201603	47.09	2014	0.985405199	46.40273084	(0.69)
Electric	Electric Transmission Plant (ET)	201409	201711	813.09	2014	0.985405199	801.2231136	(11.87)
Electric	Electric Distribution Plant (ED)	201501	201509	65138.29	2015	0.991476231	64583.06623	(555.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201606	60.59	2015	0.991476231	60.07354481	(0.52)
Electric	Electric/Common General Plant (EG)	201409	201807	5129	2014	0.985405199	5054.141268	(74.86)
Electric	Electric/Common General Plant (EG)	201410	201707	374.51	2014	0.985405199	369.0441013	(5.47)
Water	Water Plant (WR)	201506		2641.69	2015	0.991476231	2619.172843	(22.52)
Electric	Electric/Common General Plant (EG)	201506	201602	272104.72	2015	0.991476231	269785.3621	(2,319.36)
Water	Water Plant (WR)	201505	201807	4074.43	2015	0.991476231	4039.700498	(34.73)
Electric	Electric/Common General Plant (EG)	201510	201612	23942.28	2015	0.991476231	23738.20153	(204.08)
Electric	Electric Distribution Plant (ED)	201511	201804	1225.3 3	2015	0.991476231	1214.88557	(104.44)
Electric	Electric Distribution Plant (ED)	201507	202106	12.24	2015	0.991476231	12.13566906	(0.10)
Electric	Hydro Production Plant (EH)	201504	201707	13407.92	2015	0.991476231	13293.63398	(114.29)
Electric	Electric Distribution Plant (ED)	201504	201904	542.77	2015	0.991476231	538.1435537	(4.63)
Electric	Hydro Production Plant (EH)	201508	201612	8149.11	2015	0.991476231	8079.648865	(69.46)
Electric	Electric Distribution Plant (ED)	201512	201603	148603.47	2015	0.991476231	147336.8083	(1,266.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201812	2.85	2016	0.995093793	2.836017311	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201712	16.73	2016	0.995093793	16.64791916	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201708	8.33	2016	0.995093793	8.289131298	(0.04)
Electric	Electric/Common General Plant (ED)	201611	202006	400.24	2016	0.995093793	398.2763398	(1.96)
Electric	Electric Transmission Plant (ET)	201611	201912	324067.9	2016	0.995093793	322477.9559	(1,589.94)
Electric	Electric/Common General Plant (EG)	201611	201909	340.14	2016	0.995093793	338.4712028	(1.67)
Electric	Electric/Common General Plant (EG)	201705	202101	12902.74	2017	0.99985125	12900.82072	(1.92)
Electric	Electric Transmission Plant (ET)	201703	201811	11027.28	2017	0.99985125	11025.63969	(1.64)
Electric	Electric Transmission Plant (ET)	201703	202008	142489.82	2017	0.99985125	142468.6247	(21.20)
Electric	Electric/Common General Plant (EG)	201803	201903	43421.46	2018	0.99958649	43403.50478	(17.96)
Electric	Electric Distribution Plant (ED)	201711	202001	13850.45	2017	0.99985125	13848.38975	(2.06)
Electric	Electric/Common General Plant (EG)	201710	202010	10822.6	2017	0.99985125	10820.99014	(1.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201909	583.87	2018	0.99958649	583.628538	(0.24)
Electric	Electric/Common General Plant (EG)	201801	202002	41220.69	2018	0.99958649	41203.64483	(17.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	202008	2.03	2017	0.99985125	2.029698038	(0.00)
Electric	Hydro Production Plant (EH)	201710	202001	99.62	2017	0.99985125	99.605185 55	(0.01)
Electric	Electric/Common General Plant (EG)	201807	201810	65818.66	2018	0.99958649	65791.44332	(27.22)
Electric	Electric Distribution Plant (ED)	201906	202002	146211.71	2019	0.995472668	145549.761	(661.95)
Electric	Electric/Common General Plant (EG)	201901	202011	56180.83	2019	0.995472668	55926.48073	(254.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201908	12.79	2018	0.99958649	12.78471121	(0.01)
Electric	Electric Distribution Plant (ED)	201904		440719.84	2019	0.995472668	438724.5549	(1,995.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201910		56305.18	2019	0.995472668	56050.26775	(254.91)
Electric	Electric/Common General Plant (EG)	201905	202012	133658.73	2019	0.995472668	133053.6125	(605.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	202004	1843.51	2019	0.995472668	1835.163818	(8.35)
Electric	Electric/Common General Plant (EG)	202002	202105	3540.43	2020	1	3540.43	-
Electric	Other Production Plant (EO)	201912	202008	102.99	2019	0.995472668	102.5237301	(0.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202005	202006	-1950.27	2020	1	-1950.27	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202012	202106	29.38	2020	1	29.38	-
Electric	Hydro Production Plant (EH)	201001	201305	1976.15	2010	0.995315522	1966.80277	(9.26)
Electric	Nuclear Production Plant (EN)	201007	201112	4671.32	2010	0.995315522	4649.437306	(21.88)
Electric	Nuclear Production Plant (EN)	201009	201612	-758.23	2010	0.995315522	-754.678086	3.55

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201005	201709	9786.52	2010	0.995315522	9740.675266	(45.84)
Electric	Electric Transmission Plant (ET)	201104	201106	570768.49	2011	0.991511637	565923.6001	(4,844.89)
Electric	Electric Transmission Plant (ET)	201010	201102	27310.44	2010	0.995315522	27182.50486	(127.94)
Electric	Electric Transmission Plant (ET)	201010	201307	21777.86	2010	0.995315522	21675.8421	(102.02)
Electric	Electric/Common General Plant (EG)	201104	201501	34445.5	2011	0.991511637	34153.1141	(292.39)
Electric	Electric Transmission Plant (ET)	201102	201709	2164.02	2011	0.991511637	2145.651013	(18.37)
Electric	Electric/Common General Plant (EG)	201108	201303	51560.55	2011	0.991511637	51122.88535	(437.66)
Electric	Electric Distribution Plant (ED)	201010	201501	20.79	2010	0.995315522	20.69240971	(0.10)
Electric	Electric Distribution Plant (ED)	201108	201711	9.04	2011	0.991511637	8.963265202	(0.08)
Electric	Nuclear Production Plant (EN)	201107	201506	1964.16	2011	0.991511637	1947.487488	(16.67)
Electric	Electric Transmission Plant (ET)	201112	201303	23526.85	2011	0.991511637	23327.14557	(199.70)
Electric	Electric/Common General Plant (EG)	201110	201204	38408.56	2011	0.991511637	38082.53421	(326.03)
Electric	Electric/Common General Plant (EG)	201104	201308	2436.71	2011	0.991511637	2416.026322	(20.68)
Electric	Other Production Plant (EO)	201105	201106	153.82	2011	0.991511637	152.543201	(1.31)
Electric	Electric/Common General Plant (EG)	201109	202102	-266.46	2011	0.991511637	-264.1981909	2.26
Electric	Electric Transmission Plant (ET)	201203	201302	188612.74	2012	0.966040593	182207.5631	(6,405.18)
Electric	Electric Transmission Plant (ET)	201104	201405	21962.02	2011	0.991511637	21775.58841	(186.42)
Electric	Other Production Plant (EO)	201205	201310	8767.09	2012	0.966040593	8469.364818	(297.73)
Electric	Electric Transmission Plant (ET)	201210	201806	191.93	2012	0.966040593	185.4121709	(6.52)
Electric	Electric Transmission Plant (ET)	201206	201711	85.18	2012	0.966040593	82.287357 67	(2.89)
Electric	Electric Distribution Plant (ED)	201209	201308	45635.52	2012	0.966040593	44085.76478	(1,549.76)
Electric	Electric Distribution Plant (ED)	201212	201403	49835.45	2012	0.966040593	48143.06765	(1,692.38)
Electric	Other Production Plant (EO)	201204	201301	1097.42	2012	0.966040593	1060.152267	(37.27)
Electric	Electric Transmission Plant (ET)	201304	201612	6637.35	2013	0.986749124	6549.399296	(87.95)
Electric	Electric Distribution Plant (ED)	201306	201807	244.93	2013	0.986749124	241.6844629	(3.25)
Electric	Electric Transmission Plant (ET)	201301	201711	60.88	2013	0.986749124	60.072866 5	(0.81)
Electric	Electric Transmission Plant (ET)	201307	201605	12988.79	2013	0.986749124	12816.67715	(172.11)
Electric	Electric Distribution Plant (ED)	201202	201601	2021.91	2012	0.966040593	1953.247134	(68.66)
Electric	Hydro Production Plant (EH)	201309	201309	-47726.64	2013	0.986749124	-47094.2202	632.42
Electric	Electric/Common General Plant (EG)	201402	201604	6458.88	2014	0.985405199	6364.613935	(94.27)
Electric	Electric/Common General Plant (EG)	201402	201710	348.24	2014	0.985405199	343.1575067	(5.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201403	0.21	2013	0.986749124	0.207217316	(0.00)
Electric	Steam Production Plant (ES)	201402	201410	104.03	2014	0.985405199	102.5117029	(1.52)
Electric	Electric Distribution Plant (ED)	201312	202102	665.79	2013	0.986749124	656.9676991	(8.82)
Electric	Electric Distribution Plant (ED)	201403	201612	4826.05	2014	0.985405199	4755.614763	(70.44)
Electric	Electric/Common General Plant (EG)	201405	201705	2351.53	2014	0.985405199	2317.209889	(34.32)
Electric	Hydro Production Plant (EH)	201410	201506	3104.88	2014	0.985405199	3059.564896	(45.32)
Electric	Electric/Common General Plant (EG)	201310		2476.47	2013	0.986749124	2443.654602	(32.82)
Electric	Electric Transmission Plant (ET)	201407	202007	5809.39	2014	0.985405199	5724.603112	(84.79)
Electric	Electric/Common General Plant (EG)	201406	201702	99187.02	2014	0.985405199	97739.40523	(1,447.61)
Electric	Electric Transmission Plant (ET)	201401	201803	2010.52	2014	0.985405199	1981.176862	(29.34)
Electric	Hydro Production Plant (EH)	201409	201801	17226.73	2014	0.985405199	16975.30931	(251.42)
Electric	Electric Distribution Plant (ED)	201502	201611	30630.72	2015	0.991476231	30369.6308	(261.09)
Electric	Electric Distribution Plant (ED)	201505	202103	50.67	2015	0.991476231	50.2381006	(0.43)
Electric	Electric Transmission Plant (ET)	201509	201710	17115.51	2015	0.991476231	16969.62134	(145.89)
Electric	Other Production Plant (EO)	201603	201707	507.6	2016	0.995093793	505.1096094	(2.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201705	92.15	2015	0.991476231	91.36453465	(0.79)
Electric	Electric Transmission Plant (ET)	201608	201807	13876.12	2016	0.995093793	13808.04089	(68.08)
Electric	Electric/Common General Plant (EG)	201608	201802	55087.83	2016	0.995093793	54817.55772	(270.27)
Electric	Electric Transmission Plant (ET)	201610	201706	166737.18	2016	0.995093793	165918.1329	(818.05)
Electric	Electric Distribution Plant (ED)	201610	202004	3441.03	2016	0.995093793	3424.147595	(16.88)
Electric	Electric/Common General Plant (EG)	201610	201902	33465.69	2016	0.995093793	33301.50041	(164.19)
Electric	Electric Transmission Plant (ET)	201605	201612	108455	2016	0.995093793	107922.8973	(532.10)
Electric	Electric/Common General Plant (EG)	201605	201901	22936.58	2016	0.995093793	22824.0484	(112.53)
Electric	Other Production Plant (EO)	201611	201702	901.21	2016	0.995093793	896.7884774	(4.42)
Electric	Electric/Common General Plant (EG)	201612	202009	7395.67	2016	0.995093793	7359.385314	(36.28)
Electric	Electric Distribution Plant (ED)	201705	201706	275338.71	2017	0.99985125	275297.7534	(40.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201903	397.93	2017	0.99985125	397.870808	(0.06)
Electric	Hydro Production Plant (EH)	201705	201707	29450.19	2017	0.99985125	29445.80929	(4.38)
Electric	Electric Transmission Plant (ET)	201801	201902	31771.52	2018	0.99958649	31758.38215	(13.14)
Electric	Electric Transmission Plant (ET)	201808	202105	11925.2	2018	0.99958649	11920.26881	(4.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	202008	24.88	2018	0.99958649	24.86971187	(0.01)
Electric	Electric Distribution Plant (ED)	201805	201807	411807.79	2018	0.99958649	411637.5033	(170.29)
Electric	Electric Transmission Plant (ET)	201906	201910	72479.4	2019	0.995472668	72151.26169	(328.14)
Electric	Electric Transmission Plant (ET)	201902	202007	315132.61	2019	0.995472668	313705.9	(1,426.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201909	562.97	2018	0.99958649	562.7372062	(0.23)
Electric	Electric Distribution Plant (ED)	201812	202106	7758.84	2018	0.99958649	7755.631641	(3.21)
Electric	Electric Transmission Plant (ET)	201812	201908	107441.61	2018	0.99958649	107397.1818	(44.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	202010	2262.2	2019	0.995472668	2251.958269	(10.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	202010	1968.55	2019	0.995472668	1959.63772	(8.91)
Electric	Electric Distribution Plant (ED)	201909	202009	67942.62	2019	0.995472668	67635.0212	(307.60)
Electric	Electric/Common General Plant (EG)	201909	202104	1208739.48	2019	0.995472668	1203267.115	(5,472.37)
Electric	Electric/Common General Plant (EG)	202002	202006	10334671	2020	1	10334671	-
Water	Water Plant (WR)	202002		11572.05	2020	1	11572.05	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202011	202104	2.56	2020	1	2.56	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201508	5.33	2010	0.995315522	5.305031734	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201304	0.95	2010	0.995315522	0.945549746	(0.00)
Electric	Electric Distribution Plant (ED)	201002	201507	4415.19	2010	0.995315522	4394.507141	(20.68)
Electric	Electric Distribution Plant (ED)	201006	201507	677.78	2010	0.995315522	674.6494548	(3.18)
Electric	Electric/Common General Plant (EG)	201006	201509	7633.24	2010	0.995315522	7597.482258	(35.76)
Electric	Electric Transmission Plant (ET)	201007	201406	6559.72	2010	0.995315522	6528.991139	(30.73)
Electric	Hydro Production Plant (EH)	201006		39779.41	2010	0.995315522	39593.66425	(186.35)
Electric	Electric Distribution Plant (ED)	201004	201210	1131.03	2010	0.995315522	1125.731715	(5.30)
Electric	Electric Distribution Plant (ED)	201011	201305	3083.61	2010	0.995315522	3069.164898	(14.45)
Electric	Electric Distribution Plant (ED)	201008	201505	1992.26	2010	0.995315522	1982.927303	(9.33)
Electric	Electric/Common General Plant (EG)	201010	201201	236726.06	2010	0.995315522	235617.1221	(1,108.94)
Electric	Nuclear Production Plant (EN)	201010	201208	7893.67	2010	0.995315522	7856.69228	(36.98)
Electric	Electric Distribution Plant (ED)	201012	201212	2185.99	2010	0.995315522	2175.749779	(10.24)
Electric	Electric Transmission Plant (ET)	201012	201912	3548.98	2010	0.995315522	3532.354883	(16.63)
Electric	Electric Distribution Plant (ED)	201108	201108	-404845.63	2011	0.991511637	-401409.1535	3,436.48
Electric	Electric Transmission Plant (ET)	201103	201309	13216.07	2011	0.991511637	13103.88721	(112.18)
Electric	Electric Transmission Plant (ET)	201011	202007	3465.2	2010	0.995315522	3448.967348	(16.23)
Electric	Electric Distribution Plant (ED)	201011	201710	2111.58	2010	0.995315522	2101.688351	(9.89)
Electric	Electric/Common General Plant (EG)	201111	201309	20676.39	2011	0.991511637	20500.8813	(175.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201211	0.12	2011	0.991511637	0.118981396	(0.00)
Electric	Electric Transmission Plant (ET)	201201	201612	33424.52	2012	0.966040593	32289.44311	(1,135.08)
Electric	Steam Production Plant (ES)	201109	201109	-18.01	2011	0.991511637	-17.85712459	0.15
Electric	Electric/Common General Plant (EG)	201206	201607	117595.26	2012	0.966040593	113601.7946	(3,993.47)
Electric	Hydro Production Plant (EH)	201206	201506	137.14	2012	0.966040593	132.4828069	(4.66)
Electric	Electric/Common General Plant (EG)	201209		17085.52	2012	0.966040593	16505.30586	(580.21)
Electric	Nuclear Production Plant (EN)	201205	201309	50122.64	2012	0.966040593	48420.50484	(1,702.14)
Gas	Gas Production Plant (GP)	201303	201503	121.43	2013	0.986749124	119.8209461	(1.61)
Electric	Electric Transmission Plant (ET)	201303	202002	1399.38	2013	0.986749124	1380.836089	(18.54)
Electric	Electric Distribution Plant (ED)	201304	201611	12661.32	2013	0.986749124	12493.54641	(167.77)
Electric	Electric/Common General Plant (EG)	201304	201602	79377.06	2013	0.986749124	78325.2444	(1,051.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201409	2.94	2013	0.986749124	2.901042424	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201507	5.11	2012	0.966040593	4.936467428	(0.17)
Electric	Electric Transmission Plant (ET)	201402	201502	5233.71	2014	0.985405199	5157.325047	(76.38)
Electric	Electric Transmission Plant (ET)	201310	201704	6635.24	2013	0.986749124	6547.317256	(87.92)
Electric	Nuclear Production Plant (EN)	201407	201512	575590.76	2014	0.985405199	567190.1277	(8,400.63)
Electric	Electric/Common General Plant (EG)	201407	201505	29130.66	2014	0.985405199	28705.50383	(425.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201603	7.69	2013	0.986749124	7.588160761	(0.10)
Electric	Nuclear Production Plant (EN)	201406	201506	2146.02	2014	0.985405199	2114.699266	(31.32)
Electric	Electric Distribution Plant (ED)	201404	201408	82993.36	2014	0.985405199	81782.08847	(1,211.27)
Electric	Electric Distribution Plant (ED)	201412	201810	772.4	2014	0.985405199	761.1280761	(11.27)
Electric	Hydro Production Plant (EH)	201408	201706	4968.3	2014	0.985405199	4895.788653	(72.51)
Electric	Electric Distribution Plant (ED)	201506	201701	13676.08	2015	0.991476231	13559.50825	(116.57)
Electric	Electric Distribution Plant (ED)	201504	202002	1189.16	2015	0.991476231	1179.023874	(10.14)
Electric	Electric Distribution Plant (ED)	201508	202010	963.82	2015	0.991476231	955.6046205	(8.22)
Electric	Electric Distribution Plant (ED)	201607	201812	93215.05	2016	0.995093793	92757.71769	(457.33)
Electric	Electric Transmission Plant (ET)	201607	201907	1733.37	2016	0.995093793	1724.865728	(8.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201712	13.44	2015	0.991476231	13.32544054	(0.11)
Water	Other Production Plant (EO)	201604	201709	1007.83	2016	0.995093793	1002.885378	(4.94)
Electric	Electric/Common General Plant (EG)	201608	201611	48156.05	2016	0.995093793	47919.78646	(236.26)
Electric	Electric Transmission Plant (ET)	201612	201810	-382352.85	2016	0.995093793	-380476.9479	1,875.90
Electric	Electric Transmission Plant (ET)	201702	202008	137432.73	2017	0.99985125	137412.2869	(20.44)
Electric	Electric Distribution Plant (ED)	201605	201809	11841	2016	0.995093793	11782.80561	(58.09)
Electric	Electric Transmission Plant (ET)	201701	202010	1172.04	2017	0.99985125	1171.865659	(0.17)
Electric	Electric Transmission Plant (ET)	201701	202101	2495.48	2017	0.99985125	2495.108798	(0.37)
Electric	Electric Distribution Plant (ED)	201704	202002	9522.58	2017	0.99985125	9521.165518	(1.42)
Electric	Electric Distribution Plant (ED)	201703	202101	990.93	2017	0.99985125	990.782599 4	(0.15)
Electric	Electric Transmission Plant (ET)	201703	202102	5544.65	2017	0.99985125	5543.825234	(0.82)
Electric	Electric Distribution Plant (ED)	201706	201909	30386.79	2017	0.99985125	30382.26997	(4.52)
Electric	Steam Production Plant (ES)	201801	201905	331.71	2018	0.99958649	331.5728345	(0.14)
Electric	Hydro Production Plant (EH)	202002	202004	354.51	2020	1	354.51	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201010	104.92	2010	0.995315522	104.4285046	(0.49)
Electric	Electric Transmission Plant (ET)	201006	201103	21865.22	2010	0.995315522	21762.79287	(102.43)
Electric	Nuclear Production Plant (EN)	201007	201106	20355.25	2010	0.995315522	20259.89629	(95.35)
Electric	Electric Distribution Plant (ED)	201004	201407	1059.33	2010	0.995315522	1054.367592	(4.98)
Electric	Hydro Production Plant (EH)	201008	201010	2257.05	2010	0.995315522	2246.4769	(10.57)
Electric	Electric Transmission Plant (ET)	201008	201605	2260.58	2010	0.995315522	2249.990364	(10.59)
Electric	Other Production Plant (EO)	201008	201303	340699.97	2010	0.995315522	339103.9686	(1,596.00)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201101	201510	712.62	2011	0.995151637	706.571023	(6.05)
Electric	Electric Distribution Plant (ED)	201010	201307	3146.48	2010	0.995315522	3131.740385	(14.74)
Electric	Electric Transmission Plant (ET)	201102	201310	39827.8	2011	0.995151637	39489.72719	(338.07)
Electric	Electric/Common General Plant (EG)	201108	201201	277469.43	2011	0.995151637	275114.1689	(2,355.26)
Gas	Gas Production Plant (GP)	201008	201503	40.83	2010	0.995315522	40.63875278	(0.19)
Electric	Hydro Production Plant (EH)	201103	201111	18127.76	2011	0.995151637	17973.885	(153.88)
Electric	Electric/Common General Plant (EG)	201011	201604	3119.5	2010	0.995315522	3104.886772	(14.61)
Electric	Electric/Common General Plant (EG)	201105	201505	18719.46	2011	0.995151637	18560.56243	(158.90)
Electric	Hydro Production Plant (EH)	201106	201409	152.38	2011	0.995151637	151.0865433	(1.29)
Electric	Electric Transmission Plant (ET)	201106	201402	17222.8	2011	0.995151637	17076.60663	(146.19)
Electric	Electric Distribution Plant (ED)	201106	201812	11958.61	2011	0.995151637	11857.10098	(101.51)
Electric	Nuclear Production Plant (EN)	201101	201510	272.21	2011	0.995151637	269.8993828	(2.31)
Electric	Other Production Plant (EO)	201105	201207	4609.78	2011	0.995151637	4570.650516	(39.13)
Electric	Hydro Production Plant (EH)	201101	201507	704.54	2011	0.995151637	698.559609	(5.98)
Electric	Other Production Plant (EO)	201104	201303	386582	2011	0.995151637	383300.5518	(3,281.45)
Electric	Electric/Common General Plant (EG)	201012	201610	253.36	2010	0.995315522	252.1731408	(1.19)
Electric	Other Production Plant (EO)	201201	201301	833.34	2012	0.966040593	805.0402674	(28.30)
Electric	Electric Distribution Plant (ED)	201106	201710	5235.83	2011	0.995151637	5191.386376	(44.44)
Electric	Electric Transmission Plant (ET)	201111	201607	159.42	2011	0.995151637	158.0667852	(1.35)
Electric	Electric Transmission Plant (ET)	201109	201506	-837546.27	2011	0.995151637	-830436.8735	7,109.40
Electric	Electric Transmission Plant (ET)	201206	201504	-5802.59	2012	0.966040593	-5605.537482	197.05
Electric	Nuclear Production Plant (EN)	201206	201308	34663.27	2012	0.966040593	33486.12589	(1,177.14)
Electric	Electric Distribution Plant (ED)	201204	201303	26518.62	2012	0.966040593	25618.06338	(900.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201303	3.67	2012	0.966040593	3.543368975	(0.12)
Electric	Other Production Plant (EO)	201209	201301	1722.55	2012	0.966040593	1664.055223	(58.50)
Electric	Electric Distribution Plant (ED)	201212	201402	55841.09	2012	0.966040593	53944.75967	(1,896.33)
Electric	Electric Transmission Plant (ET)	201204	202007	5002.28	2012	0.966040593	4832.405535	(169.87)
Electric	Electric Transmission Plant (ET)	201204	201605	41044.88	2012	0.966040593	39652.95228	(1,393.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201501	13.44	2013	0.986749124	13.261808022	(0.18)
Electric	Electric Transmission Plant (ET)	201302	201709	7362.68	2013	0.986749124	7265.118038	(97.56)
Electric	Electric Distribution Plant (ED)	201311	202007	2034.94	2013	0.986749124	2007.975262	(26.96)
Electric	Electric/Common General Plant (EG)	201402	202001	10.5	2014	0.985405199	10.34675459	(0.15)
Electric	Electric Distribution Plant (ED)	201306	201804	152.24	2013	0.986749124	150.2226866	(2.02)
Electric	Electric Transmission Plant (ET)	201405	201806	48.71	2014	0.985405199	47.99908727	(0.71)
Electric	Hydro Production Plant (EH)	201310	201412	37733.16	2013	0.986749124	37233.16256	(500.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201701	4.4	2014	0.985405199	4.335782878	(0.06)
Electric	Electric Transmission Plant (ET)	201411	201904	11177.26	2014	0.985405199	11160.078325	(17.18)
Electric	Electric/Common General Plant (EG)	201401		28992.39	2014	0.985405199	28569.25185	(423.14)
Electric	Electric Distribution Plant (ED)	201501	201903	50571.77	2015	0.991476231	50140.70789	(431.06)
Electric	Electric Distribution Plant (ED)	201408	201907	2330.15	2014	0.985405199	2296.141926	(34.01)
Electric	Hydro Production Plant (EH)	201409	201709	4140.33	2014	0.985405199	4079.90271	(60.43)
Electric	Hydro Production Plant (EH)	201502	201601	7103.1	2015	0.991476231	7042.554813	(60.55)
Electric	Electric Transmission Plant (ET)	201505	201709	15398.74	2015	0.991476231	15267.48469	(131.26)
Electric	Electric/Common General Plant (EG)	201509	201702	236148.08	2015	0.991476231	234135.2082	(2,012.87)
Electric	Electric Transmission Plant (ET)	201603	201806	6328.62	2016	0.995093793	6297.570482	(31.05)
Electric	Other Production Plant (EO)	201603	201801	38396.05	2016	0.995093793	38207.67164	(188.38)
Electric	Electric Distribution Plant (ED)	201504	201506	370066.16	2015	0.991476231	366911.8014	(3,154.36)
Electric	Electric Distribution Plant (ED)	201606	201612	215449	2016	0.995093793	214391.9627	(1,057.04)
Electric	Electric Transmission Plant (ET)	201607	201805	29266	2016	0.995093793	29115.226777	(14.37)
Electric	Electric/Common General Plant (EG)	201606	202003	195.62	2016	0.995093793	194.660478	(0.96)
Electric	Electric Distribution Plant (ED)	201612	201701	220217.66	2016	0.995093793	219137.2266	(1,080.43)
Electric	Electric/Common General Plant (EG)	201605	201808	9127.67	2016	0.995093793	9082.887764	(44.78)
Electric	Electric Distribution Plant (ED)	201605	201910	3789.04	2016	0.995093793	3770.450186	(18.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201802	2.18	2016	0.995093793	2.169304469	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201709	132.58	2016	0.995093793	131.9295351	(0.65)
Electric	Electric/Common General Plant (EG)	201612	201812	12856.28	2016	0.995093793	12793.20443	(63.08)
Electric	Electric Transmission Plant (ET)	201701	202006	45680.67	2017	0.99985125	45673.87501	(6.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201710	2317.1	2017	0.99985125	2316.755332	(0.34)
Electric	Electric Transmission Plant (ET)	201801	202006	89793.23	2018	0.99958649	89756.09959	(37.13)
Electric	Hydro Production Plant (EH)	201803	202007	206.21	2018	0.99958649	206.1247301	(0.09)
Electric	Other Production Plant (EO)	201903	201904	43134.16	2019	0.995472668	43143.537818	(19.62)
Electric	Other Production Plant (EO)	201906	201912	836.29	2019	0.995472668	832.5038374	(3.79)
Electric	Electric Distribution Plant (ED)	201908	202005	82811.25	2019	0.995472668	82436.33597	(374.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907	202001	180.33	2019	0.995472668	179.5135862	(0.82)
Electric	Electric Distribution Plant (ED)	201005	201510	8348.39	2010	0.995315522	8309.282154	(39.11)
Electric	Electric Transmission Plant (ET)	201007	201409	86.84	2010	0.995315522	86.4331999	(0.41)
Electric	Electric Distribution Plant (ED)	201011	201203	30443.35	2010	0.995315522	30300.73881	(142.61)
Electric	Hydro Production Plant (EH)	201009	201211	33.77	2010	0.995315522	33.6118519	(0.16)
Electric	Electric Distribution Plant (ED)	201009	201504	-929.05	2010	0.995315522	-924.6978861	4.35
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201203	1.62	2010	0.995315522	1.612411146	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201206	19.54	2010	0.995315522	19.44846531	(0.09)
Electric	Nuclear Production Plant (EN)	201012	201512	394318.97	2010	0.995315522	392471.7916	(1,847.18)
Electric	Nuclear Production Plant (EN)	201012	201103	31115.42	2010	0.995315522	30969.66051	(145.76)
Electric	Electric Distribution Plant (ED)	201102		89464.89	2011	0.995151637	88705.47957	(759.41)
Electric	Electric Distribution Plant (ED)	201102	201504	265.78	2011	0.995151637	263.523963	(2.26)
Electric	Electric Transmission Plant (ET)	201102	201206	132083.87	2011	0.995151637	130962.6942	(1,121.18)
Electric	Electric Distribution Plant (ED)	201105	201209	10747.62	2011	0.995151637	10656.3903	(91.23)
Electric	Other Production Plant (EO)	201105	201110	21180.54	2011	0.995151637	21000.7519	(179.79)
Electric	Electric Distribution Plant (ED)	201106	203406	3769.01	2011	0.995151637	3737.017276	(31.99)
Electric	Electric Transmission Plant (ET)	201106	201912	4166.57	2011	0.995151637	4131.202643	(35.37)
Electric	Other Production Plant (EO)	201110	201303	379107.97	2011	0.995151637	375889.9641	(3,218.01)
Electric	Electric/Common General Plant (EG)	201101	201712	437	2011	0.995151637	433.2905855	(3.71)
Electric	Electric Transmission Plant (ET)	201201	201311	3794.41	2012	0.966040593	3665.554085	(128.86)
Electric	Other Production Plant (EO)	201104	201512	327.66	2011	0.995151637	324.878031	(2.78)
Electric	Electric Distribution Plant (ED)	201109	201110	300617.12	2011	0.995151637	298065.3729	(2,551.75)
Electric	Electric Distribution Plant (ED)	201109	201605	959.49	2011	0.995151637	951.3455009	(8.14)
Electric	Electric Transmission Plant (ET)	201110	201911	1992.05	2011	0.995151637	1975.140757	(16.91)
Electric	Electric Transmission Plant (ET)	201202	201407	7276.62	2012	0.966040593	7029.510296	(247.11)
Electric	Electric/Common General Plant (EG)	201206	201702	906.96	2012	0.966040593	876.1601758	(30.80)
Electric	Electric Transmission Plant (ET)	201201	201506	3.59	2012	0.966040593	3.468085727	(0.12)
Electric	Electric Transmission Plant (ET)	201302	202007	4891.95	2013	0.986749124	4827.127376	(64.82)
Electric	Electric/Common General Plant (EG)	201208	201506	-85154.06	2012	0.966040593	-82262.27858	2,891.78
Electric	Electric Transmission Plant (ET)	201212	201405	25303.14	2012	0.966040593	24443.86036	(859.28)
Electric	Electric/Common General Plant (EG)	201303	201307	66484.22	2013	0.986749124	65603.24582	(880.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201509	8.53	2013	0.986749124	8.416970025	(0.11)
Electric	Electric/Common General Plant (EG)	201307	201710	2453.89	2013	0.986749124	2421.373807	(32.52)
Electric	Hydro Production Plant (EH)	201202	201309	28.36	2012	0.966040593	27.3969112	(0.96)
Electric	Electric/Common General Plant (EG)	201311	201610	12224.55	2013	0.986749124	12062.564	(161.99)
Electric	Electric/Common General Plant (EG)	201311	202102	1306.74	2013	0.986749124	1289.42455	(17.32)
Electric	Electric Distribution Plant (ED)	201402	201811	482.49	2014	0.985405199	475.4481547	(7.04)
Electric	Electric Transmission Plant (ET)	201311	202104	1235.68	2013	0.986749124	1219.306157	(16.37)
Electric	Electric Transmission Plant (ET)	201403	201801	81217.59	2014	0.985405199	80032.23547	(1,185.35)
Electric	Electric Transmission Plant (ET)	201405	201506	31626.15	2014	0.985405199	31164.57365	(461.58)
Electric	Hydro Production Plant (EH)	201310	201605	328.71	2013	0.986749124	324.3543045	(4.36)
Electric	Electric Distribution Plant (ED)	201411	201507	74174.1	2014	0.985405199	73091.54381	(1,082.56)
Electric	Electric/Common General Plant (EG)	201412	201610	28915.58	2014	0.985405199	28493.56288	(422.02)
Electric	Electric/Common General Plant (EG)	201408	201709	5.768	2014	0.985405199	5683.698942	(84.18)
Electric	Electric Distribution Plant (ED)	201408	202006	6.21	2014	0.985405199	6.119366289	(0.09)
Electric	Hydro Production Plant (EH)	201404	201506	1062.5	2014	0.985405199	1046.993024	(15.51)
Electric	Electric/Common General Plant (EG)	201509	201910	841.23	2015	0.991476231	834.0595494	(7.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201707	22.91	2015	0.991476231	22.714720844	(0.20)
Electric	Electric Transmission Plant (ET)	201507	201508	139836.29	2015	0.991476231	138644.3577	(1,191.93)
Electric	Electric Distribution Plant (ED)	201507	201708	20464.67	2015	0.991476231	20290.23387	(174.44)
Electric	Electric/Common General Plant (EG)	201510	201808	4625.37	2015	0.991476231	4585.944413	(39.43)
Electric	Electric Distribution Plant (ED)	201504	201508	93795.3	2015	0.991476231	92995.81049	(799.49)
Electric	Steam Production Plant (ES)	201504	201504	-200.99	2015	0.991476231	-199.2768076	1.71
Electric	Electric/Common General Plant (EG)	201602	201704	66210.94	2016	0.995093793	65886.09544	(324.84)
Electric	Electric/Common General Plant (EG)	201601	201812	4335.53	2016	0.995093793	4314.258993	(21.27)
Electric	Electric Distribution Plant (ED)	201601	201911	1895.75	2016	0.995093793	1886.449059	(9.30)
Electric	Electric Transmission Plant (ET)	201604	202105	278.16	2016	0.995093793	276.7952895	(1.36)
Electric	Electric Transmission Plant (ET)	201607	201705	11611.55	2016	0.995093793	11554.58133	(56.97)
Electric	Electric Distribution Plant (ED)	201608	202103	613.21	2016	0.995093793	610.201465	(3.01)
Electric	Electric/Common General Plant (EG)	201702	201902	54370.47	2017	0.99985125	54362.3824	(8.09)
Electric	Electric Transmission Plant (ED)	201611	201905	52527.49	2016	0.995093793	52269.77927	(257.71)
Electric	Electric Distribution Plant (ED)	201611	201909	6813.07	2016	0.995093793	6779.64367	(33.43)
Electric	Hydro Production Plant (EH)	201701		17992.86	2017	0.99985125	17990.18357	(2.68)
Electric	Electric Transmission Plant (ET)	201701	201809	6288.4	2017	0.99985125	6297.463114	(0.94)
Electric	Electric/Common General Plant (EG)	201701	201810	25136.75	2017	0.99985125	25133.01091	(3.74)
Electric	Electric/Common General Plant (EG)	201704	201705	169210.78	2017	0.99985125	169185.6099	(25.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201804	118.01	2017	0.99985125	117.992446	(0.02)
Electric	Electric Transmission Plant (ET)	201801	202005	54974.73	2018	0.99958649	54951.99739	(22.73)
Electric	Electric Transmission Plant (ET)	201809	201810	138265.37	2018	0.99958649	138208.1959	(57.17)
Electric	Electric/Common General Plant (EG)	201809	202006	82816.07	2018	0.99958649	82780.82513	(34.24)
Electric	Electric/Common General Plant (EG)	201806	202005	40523.59	2018	0.99958649	40506.83308	(16.76)
Water	Other Production Plant (EO)	201709	202004	3251.32	2017	0.99985125	3250.836367	(0.48)
Electric	Electric Distribution Plant (ED)	201812	201911	99335.88	2018	0.99958649	99294.8036	(41.08)
Electric	Hydro Production Plant (EH)	202007	202103	7362.04	2020	1	7362.04	-
Electric	Other Production Plant (EO)	202006	202006	112.14	2020	1	112.14	-
Electric	Electric/Common General Plant (EG)	201001	201110	57376	2010	0.995315522	57305.89835	(269.71)
Electric	Electric Distribution Plant (ED)	201004	201004	-100173.52	2010	0.995315522	-99704.25939	469.26
Electric	Electric Transmission Plant (ET)	201009	201402	13160.28	2010	0.995315522	13098.63096	(61.65)
Electric	Hydro Production Plant (EH)	201009		52979.09	2010	0.995315522	52730.91064	(248.18)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201403	0.56	2010	0.995315522	0.557376693	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201106	0.1	2010	0.995315522	0.099531552	(0.00)
Electric	Electric Transmission Plant (ET)	201103	201311	1441.17	2011	0.991511637	1428.936826	(12.23)
Electric	Electric Transmission Plant (ET)	201008	202010	277.9	2010	0.995315522	276.9181837	(1.30)
Electric	Electric/Common General Plant (EG)	201004	201606	19.41	2010	0.995315522	19.31907429	(0.09)
Electric	Electric/Common General Plant (EG)	201011	201512	11254.67	2010	0.995315522	11201.94775	(52.72)
Electric	Electric Distribution Plant (ED)	201102	201104	351130.04	2011	0.991511637	348149.5209	(2,980.52)
Electric	Electric/Common General Plant (EG)	201103	201606	5238.5	2011	0.991511637	5194.053712	(44.47)
Electric	Electric Transmission Plant (ET)	201107	201603	12715.92	2011	0.991511637	12607.98266	(107.94)
Electric	Other Production Plant (EO)	201107	201311	9892.65	2011	0.991511637	9808.677599	(83.97)
Electric	Electric/Common General Plant (EG)	201102	201202	13547.2	2011	0.991511637	13432.20645	(114.99)
Electric	Electric Distribution Plant (ED)	201105	201111	168325.84	2011	0.991511637	166897.0292	(1,428.81)
Electric	Nuclear Production Plant (EN)	201106	201107	22698.8	2011	0.991511637	22506.12435	(192.68)
Electric	Electric/Common General Plant (EG)	201107	201311	177.3	2011	0.991511637	175.7950133	(1.50)
Electric	Hydro Production Plant (EH)	201108	201802	41552.1	2011	0.991511637	41199.39071	(352.71)
Electric	Electric Distribution Plant (ED)	201109	201202	52990.9	2011	0.991511637	52541.09402	(449.81)
Electric	Electric Distribution Plant (ED)	201202	201301	35264.53	2012	0.966040593	34066.96746	(1,197.56)
Electric	Electric/Common General Plant (EG)	201206	201312	465696.73	2012	0.966040593	449881.945	(15,814.79)
Electric	Electric/Common General Plant (EG)	201201	201601	324.72	2012	0.966040593	313.6927012	(11.03)
Electric	Electric Distribution Plant (ED)	201211	202010	82.83	2012	0.966040593	80.01714228	(2.81)
Electric	Electric/Common General Plant (EG)	201302	201305	208118.06	2013	0.986749124	205360.3133	(2,757.75)
Electric	Electric Distribution Plant (ED)	201209	201712	880.58	2012	0.966040593	850.676025	(29.90)
Electric	Electric Transmission Plant (ET)	201210	201705	1485.87	2012	0.966040593	1435.410735	(50.46)
Electric	Electric Transmission Plant (ET)	201302	201703	55791.35	2013	0.986749124	55052.06572	(739.28)
Electric	Electric/Common General Plant (EG)	201208	201811	12156.61	2012	0.966040593	11743.77873	(412.83)
Electric	Electric Transmission Plant (ET)	201303	201504	2067.65	2013	0.986749124	2040.251826	(27.40)
Electric	Electric Distribution Plant (ED)	201304	201605	5494.49	2013	0.986749124	5421.683193	(72.81)
Electric	Steam Production Plant (ES)	201206	201710	34.26	2012	0.966040593	33.0965507	(1.16)
Electric	Electric Distribution Plant (ED)	201306		126271.9	2013	0.986749124	124598.6867	(1,673.21)
Electric	Hydro Production Plant (EH)	201307	201612	-7863	2013	0.986749124	-7758.80836	104.19
Electric	Electric Distribution Plant (ED)	201305	201401	31915.32	2013	0.986749124	31492.41404	(422.91)
Electric	Electric/Common General Plant (EG)	201305	201401	88406.68	2013	0.986749124	87235.21402	(1,171.47)
Electric	Hydro Production Plant (EH)	201402	201612	8.32	2014	0.985405199	8.19857126	(0.12)
Electric	Electric/Common General Plant (EG)	201410	201502	118451.65	2014	0.985405199	116722.8718	(1,728.78)
Electric	Electric Transmission Plant (ET)	201401	201501	56072.2	2014	0.985405199	55250.80757	(821.19)
Electric	Electric Distribution Plant (ED)	201409	201701	3517.04	2014	0.985405199	3465.709503	(51.33)
Electric	Electric Transmission Plant (ET)	201409	201901	18855.64	2014	0.985405199	18580.44457	(275.19)
Electric	Electric Distribution Plant (ED)	201501	201905	20920.02	2015	0.991476231	20741.70257	(178.32)
Electric	Electric Distribution Plant (ED)	201412	201811	797.46	2014	0.985405199	785.8212304	(11.64)
Gas	Gas Production Plant (GP)	201401		3772.03	2014	0.985405199	3716.977975	(55.05)
Electric	Electric Transmission Plant (ET)	201502	201603	174713	2015	0.991476231	173223.7867	(1,489.21)
Electric	Electric Transmission Plant (ET)	201506	201906	871.46	2015	0.991476231	864.0318759	(7.43)
Electric	Electric Transmission Plant (ET)	201505	202012	45782.2	2015	0.991476231	45391.96308	(390.24)
Electric	Hydro Production Plant (EH)	201510	201602	1655.3	2015	0.991476231	1641.190004	(14.11)
Electric	Other Production Plant (EO)	201505	201812	52445.34	2015	0.991476231	51998.30801	(447.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201701	21.06	2015	0.991476231	20.88048942	(0.18)
Electric	Electric Transmission Plant (ET)	201508	202002	5148.43	2015	0.991476231	5104.94597	(43.88)
Electric	Other Production Plant (EO)	201512	201812	82635.48	2015	0.991476231	81931.11422	(704.37)
Electric	Steam Production Plant (ES)	201602	201710	845.58	2016	0.995093793	839.4412221	(4.14)
Electric	Hydro Production Plant (EH)	201512	201603	11961.44	2015	0.991476231	11859.48344	(101.96)
Electric	Electric Transmission Plant (ET)	201601	202007	31971.83	2016	0.995093793	31814.96959	(156.86)
Electric	Electric Distribution Plant (ED)	201612	201612	-334509.32	2016	0.995093793	-332868.1481	1,641.17
Electric	Electric Distribution Plant (ED)	201612	201906	14524.65	2016	0.995093793	14453.38906	(71.26)
Electric	Hydro Production Plant (EH)	201606	201907	91.3	2016	0.995093793	90.85206332	(0.45)
Electric	Hydro Production Plant (EH)	201605	201706	13538.32	2016	0.995093793	13471.8982	(66.42)
Electric	Electric/Common General Plant (EG)	201701	201803	8471.83	2017	0.99985125	8470.569817	(1.26)
Electric	Electric/Common General Plant (EG)	201704	201712	41165.56	2017	0.99985125	41159.43663	(6.12)
Electric	Electric/Common General Plant (EG)	201705	201804	50373.29	2017	0.99985125	50365.79698	(7.49)
Electric	Electric Distribution Plant (ED)	201707	202105	982.86	2017	0.99985125	982.7137998	(0.15)
Electric	Electric/Common General Plant (EG)	201708	202101	21186.46	2017	0.99985125	21183.30852	(3.15)
Electric	Steam Production Plant (ES)	201711	201905	240.24	2017	0.99985125	240.2042644	(0.04)
Electric	Other Production Plant (EO)	201710	201803	611.62	2017	0.99985125	611.5290217	(0.09)
Water	Water Plant (WR)	201804		5214.69	2018	0.99958649	5212.533673	(2.16)
Electric	Other Production Plant (EO)	201801	201803	575.49	2018	0.99958649	575.252029	(0.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	202006	33.56	2018	0.99958649	33.5461226	(0.01)
Electric	Hydro Production Plant (EH)	201812	201909	398.84	2018	0.99958649	398.6750756	(0.16)
Electric	Other Production Plant (EO)	201910	202001	649.01	2019	0.995472668	646.0717162	(2.94)
Electric	Hydro Production Plant (EH)	202003	202012	2637.95	2020	1	2637.95	-
Electric	Electric Distribution Plant (ED)	202006	202103	110272.93	2020	1	110272.93	-
Electric	Hydro Production Plant (EH)	202005	202007	3064.73	2020	1	3064.73	-
Water	Water Plant (WR)	202008	202102	223.74	2020	1	223.74	-
Electric	Electric Transmission Plant (ET)	201002	201411	2033.88	2010	0.995315522	2024.352335	(9.53)
Electric	Steam Production Plant (ES)	201002	201008	279.46	2010	0.995315522	278.1508759	(1.31)
Electric	Electric Transmission Plant (ET)	201004	201409	104.87	2010	0.995315522	104.3787388	(0.49)
Electric	Electric/Common General Plant (EG)	201009	201809	957.8	2010	0.995315522	953.3132074	(4.49)
Electric	Electric Distribution Plant (ED)	201104	201401	2052.29	2011	0.991511637	2034.869418	(17.42)
Electric	Electric Transmission Plant (ET)	201012	201110	3189.69	2010	0.995315522	3174.747969	(14.94)
Electric	Other Production Plant (EO)	201012	201110	17886.59	2010	0.995315522	17802.80067	(83.79)
Electric	Electric Transmission Plant (ET)	201102	201503	4026.98	2011	0.991511637	3992.797533	(34.18)
Electric	Electric Transmission Plant (ET)	201102	201306	77917.04	2011	0.991511637	77255.65191	(661.39)
Electric	Electric Transmission Plant (ET)	201102	201901	16765.31	2011	0.991511637	16622.99997	(142.31)
Electric	Electric/Common General Plant (EG)	201102	201504	-25.24	2011	0.991511637	-25.0215373	0.21
Electric	Electric Transmission Plant (ET)	201201	201712	10897.8	2012	0.966040593	10527.71717	(370.08)
Electric	Electric/Common General Plant (EG)	201201	201510	10833.98	2012	0.966040593	10466.06446	(367.92)
Electric	Electric Distribution Plant (ED)	201208	201210	227567.19	2012	0.966040593	219839.1431	(7,728.05)
Electric	Electric Transmission Plant (ET)	201109	201208	5314	2011	0.991511637	5268.892841	(45.11)
Electric	Electric/Common General Plant (EG)	201109	201704	6422.55	2011	0.991511637	6368.033066	(54.52)
Electric	Electric Transmission Plant (ET)	201202	201509	-1722.95	2012	0.966040593	-1664.439639	58.51
Electric	Electric Distribution Plant (ED)	201204	201710	9790.27	2012	0.966040593	9457.798232	(332.47)
Electric	Hydro Production Plant (EH)	201104	201804	5379.75	2011	0.991511637	5334.084731	(45.67)
Water	Water Plant (WR)	201205	201211	82.19	2012	0.966040593	79.3987653	(2.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201309	2.07	2013	0.986749124	2.042570686	(0.03)
Electric	Electric/Common General Plant (EG)	201209	202010	161.17	2012	0.966040593	155.6967623	(5.47)
Electric	Hydro Production Plant (EH)	201212	201802	66922.57	2012	0.966040593	64649.91918	(2,272.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209		1.07	2012	0.966040593	1.033663434	(0.04)
Electric	Electric Distribution Plant (ED)	201209	201802	44.96	2012	0.966040593	43.43318504	(1.53)
Water	Water Plant (WR)	201204	201810	34.37	2012	0.966040593	33.20281516	(1.17)
Electric	Electric/Common General Plant (EG)	201204	201410	11225.49	2012	0.966040593	10844.27901	(381.21)
Electric	Electric/Common General Plant (EG)	201301	201710	2416.28	2013	0.986749124	2384.262173	(32.02)
Electric	Electric Distribution Plant (ED)	201304	201510	6994.47	2013	0.986749124	6901.767143	(92.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201506	1.09	2012	0.966040593	1.052984246	(0.04)
Electric	Electric/Common General Plant (EG)	201301	201604	3324.31	2013	0.986749124	3280.259979	(44.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201405	12.76	2013	0.986749124	12.59091882	(0.17)
Electric	Electric/Common General Plant (EG)	201307	202009	3142.96	2013	0.986749124	3101.313026	(41.65)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201212	201311	0.64	2012	0.966040593	0.618265979	(0.02)
Electric	Other Production Plant (EO)	201202	201203	395.37	2012	0.966040593	381.9434691	(13.43)
Electric	Electric/Common General Plant (EG)	201211	201712	1404.33	2012	0.966040593	1356.639785	(47.69)
Electric	Electric Distribution Plant (ED)	201402	201703	1472.53	2014	0.985405199	1451.038718	(21.49)
Electric	Electric Transmission Plant (ET)	201311	201908	7814.22	2013	0.986749124	7710.634737	(103.55)
Electric	Electric/Common General Plant (EG)	201305	201812	97.81	2013	0.986749124	96.5139319	(1.30)
Electric	Hydro Production Plant (EH)	201312	202011	4482.59	2013	0.986749124	4423.191754	(59.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201311	2.74	2013	0.986749124	2.703652599	(0.04)
Electric	Electric Distribution Plant (ED)	201310	201409	-106535.46	2013	0.986749124	-105123.7718	1,411.69
Electric	Electric Transmission Plant (ET)	201406	201412	218303.02	2014	0.985405199	215116.931	(3,186.09)
Electric	Electric Distribution Plant (ED)	201406	201605	20446.71	2014	0.985405199	20147.30894	(298.40)
Electric	Electric Distribution Plant (ED)	201401	201809	718.08	2014	0.985405199	707.5997656	(10.48)
Electric	Electric Distribution Plant (ED)	201404	201801	384.14	2014	0.985405199	378.5335533	(5.61)
Electric	Electric Distribution Plant (ED)	201404	202004	109.64	2014	0.985405199	108.0398261	(1.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201612	1.25	2014	0.985405199	1.231756499	(0.02)
Electric	Electric Distribution Plant (ED)	201505	202001	414.49	2015	0.991476231	410.9569828	(3.53)
Electric	Electric Distribution Plant (ED)	201505	201911	311.54	2015	0.991476231	308.8845049	(2.66)
Electric	Electric/Common General Plant (EG)	201412	201811	29010.38	2014	0.985405199	28586.97929	(423.40)
Electric	Electric Transmission Plant (ET)	201511	202004	20017.27	2015	0.991476231	19841.19429	(170.58)
Electric	Electric Distribution Plant (ED)	201504	201609	16264.46	2015	0.991476231	16125.82549	(138.63)
Electric	Electric Distribution Plant (ED)	201604		221004.52	2016	0.995093793	219920.2261	(1,084.29)
Electric	Hydro Production Plant (EH)	201607	201801	84929.72	2016	0.995093793	84513.03723	(416.68)
Electric	Hydro Production Plant (EH)	201609	201904	172.52	2016	0.995093793	171.6735812	(0.85)
Electric	Electric/Common General Plant (EG)	201608	201803	4720.67	2016	0.995093793	4697.509417	(23.16)
Electric	Electric Transmission Plant (ET)	201702	201707	46557.27	2017	0.99985125	46550.34462	(6.93)
Electric	Electric Distribution Plant (ED)	201702	201707	83438.54	2017	0.99985125	83426.12853	(12.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201812	25.86	2016	0.995093793	25.73112549	(0.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201901	12.3	2016	0.995093793	12.23965366	(0.06)
Electric	Electric Transmission Plant (ET)	201704	201910	16580.94	2017	0.99985125	16578.47359	(2.47)
Electric	Electric Distribution Plant (ED)	201708		295511.27	2017	0.99985125	295467.3128	(43.96)
Electric	Electric Distribution Plant (ED)	201708	202106	870.61	2017	0.99985125	870.4804969	(0.13)
Electric	Electric Transmission Plant (ET)	201801	202105	2898.88	2018	0.99958649	2897.681284	(1.20)
Electric	Electric Transmission Plant (ET)	201901	201907	21138.45	2019	0.995472668	21042.74922	(95.70)
Electric	Hydro Production Plant (EH)	201904	201909	1138.59	2019	0.995472668	1133.435225	(5.15)
Electric	Electric Transmission Plant (ET)	201907	202008	350263.16	2019	0.995472668	348677.4024	(1,585.76)
Electric	Hydro Production Plant (EH)	201907	202008	755.32	2019	0.995472668	751.9004155	(3.42)
Electric	Other Production Plant (EO)	202002	202104	1805	2020	1	1805	-
Electric	Electric Transmission Plant (ET)	201006	201712	5286.45	2010	0.995315522	5182.060502	(24.39)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Nuclear Production Plant (EN)	201005	201104	68146.53	2010	0.995315522	67827.29911	(319.23)
Electric	Electric/Common General Plant (EG)	201005	201108	341333.42	2010	0.995315522	339734.4512	(1,598.97)
Electric	Hydro Production Plant (EH)	201007	201411	649.33	2010	0.995315522	646.2882282	(3.04)
Electric	Electric Distribution Plant (ED)	201005	201408	3358.82	2010	0.995315522	3343.085683	(15.73)
Electric	Nuclear Production Plant (EN)	201103	201512	507893.53	2011	0.991511637	503582.3455	(4,311.18)
Electric	Nuclear Production Plant (EN)	201004	201203	232378.98	2010	0.995315522	231290.4059	(1,088.57)
Electric	Electric Transmission Plant (ET)	201101	201104	99984.67	2011	0.991511637	99135.96386	(848.71)
Electric	Electric/Common General Plant (EG)	201004	201612	11359.92	2010	0.995315522	11306.70471	(53.22)
Electric	Electric Distribution Plant (ED)	201006	201908	15.24	2010	0.995315522	15.16860856	(0.07)
Electric	Electric Distribution Plant (ED)	201010	201905	877.36	2010	0.995315522	873.2500267	(4.11)
Electric	Electric Transmission Plant (ET)	201108	201404	159012.59	2011	0.991511637	157662.8335	(1,349.76)
Electric	Electric Transmission Plant (ET)	201107	201505	2831.43	2011	0.991511637	2807.395795	(24.03)
Electric	Electric/Common General Plant (EG)	201004	201409	9135.22	2010	0.995315522	9092.426267	(42.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201310	83.11	2010	0.995315522	82.72067307	(0.39)
Electric	Nuclear Production Plant (EN)	201107	201309	17625.86	2011	0.991511637	17476.24531	(149.61)
Electric	Electric Transmission Plant (ET)	201101	201410	1055.38	2011	0.991511637	1046.421552	(8.96)
Electric	Electric Distribution Plant (ED)	201112	201503	1725.62	2011	0.991511637	1710.972312	(14.65)
Electric	Electric Transmission Plant (ET)	201111	201606	4434.79	2011	0.991511637	4397.145894	(37.64)
Electric	Electric/Common General Plant (EG)	201201	201309	23040.18	2012	0.966040593	22257.74914	(782.43)
Electric	Other Production Plant (EO)	201110	201406	2180.95	2011	0.991511637	2162.437305	(18.51)
Electric	Electric Transmission Plant (ET)	201206	201403	7506.19	2012	0.966040593	7251.284235	(254.91)
Electric	Electric Distribution Plant (ED)	201203	201310	14623.22	2012	0.966040593	14126.62411	(496.60)
Electric	Electric Distribution Plant (ED)	201206	201706	33.37	2012	0.966040593	32.23677457	(1.13)
Electric	Electric Transmission Plant (ET)	201209	201812	12349.93	2012	0.966040593	11930.53369	(419.40)
Electric	Electric Distribution Plant (ED)	201301	201804	91.01	2013	0.986749124	89.80403775	(1.21)
Electric	Electric Transmission Plant (ET)	201202	202003	3938.22	2012	0.966040593	3804.480382	(133.74)
Electric	Electric Distribution Plant (ED)	201308	201311	148874.13	2013	0.986749124	146901.4173	(1,972.71)
Electric	Electric Transmission Plant (ET)	201402	201802	7011.96	2014	0.985405199	6908.833518	(102.33)
Electric	Electric Transmission Plant (ET)	201308	201910	3136.11	2013	0.986749124	3094.553794	(41.56)
Electric	Hydro Production Plant (EH)	201403	201406	2545.33	2014	0.985405199	2508.181416	(37.15)
Electric	Electric Transmission Plant (ET)	201403	202006	6560.81	2014	0.985405199	6465.056287	(95.75)
Electric	Electric Transmission Plant (ET)	201312	201906	11.58	2013	0.986749124	11.42655485	(0.15)
Electric	Electric Distribution Plant (ED)	201405	201711	84.14	2014	0.985405199	82.91199348	(1.23)
Electric	Hydro Production Plant (EH)	201410	201609	3707.65	2014	0.985405199	3653.537588	(54.11)
Electric	Other Production Plant (EO)	201411	201512	1252.05	2014	0.985405199	1233.77658	(18.27)
Electric	Electric Transmission Plant (ET)	201401	201712	6861.67	2014	0.985405199	6761.525295	(100.14)
Water	Water Plant (WR)	201312	201402	-0.85	2013	0.986749124	-0.838736755	0.01
Electric	Electric Distribution Plant (ED)	201412	201502	212622.74	2014	0.985405199	209519.5535	(3,103.19)
Electric	Electric Distribution Plant (ED)	201505	201603	62555.55	2015	0.991476231	62022.34091	(533.21)
Electric	Hydro Production Plant (EH)	201502	201512	3675.24	2015	0.991476231	3643.913102	(31.33)
Electric	Electric Distribution Plant (ED)	201509	201602	65590.32	2015	0.991476231	65040.16652	(550.15)
Electric	Hydro Production Plant (EH)	201509	201612	8241.47	2015	0.991476231	8171.22161	(70.25)
Electric	Electric/Common General Plant (EG)	201510	201701	17346.7	2015	0.991476231	17198.84073	(147.86)
Electric	Electric Transmission Plant (ET)	201511	201710	17641.33	2015	0.991476231	17490.95937	(150.37)
Electric	Electric Transmission Plant (ET)	201601	201802	52154.11	2016	0.995093793	51898.23115	(255.88)
Electric	Electric Transmission Plant (ET)	201606	201807	15651.63	2016	0.995093793	15574.83987	(76.79)
Electric	Electric/Common General Plant (EG)	201604	201805	719.12	2016	0.995093793	715.5918486	(3.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201806	8.79	2016	0.995093793	8.746874443	(0.04)
Electric	Electric Distribution Plant (ED)	201711	201905	76332.59	2017	0.99985125	76321.23554	(11.35)
Electric	Electric Distribution Plant (ED)	201711	201907	131094.28	2017	0.99985125	131074.7798	(19.50)
Electric	Electric/Common General Plant (EG)	201709	201909	1697.89	2017	0.99985125	1697.637439	(0.25)
Electric	Other Production Plant (EO)	201801	201807	293.93	2018	0.99958649	293.808457	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	201911	259.43	2019	0.995472668	258.255474 2	(1.17)
Electric	Other Production Plant (EO)	201906	202011	160.09	2019	0.995472668	159.3652194	(0.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	201911	86.21	2019	0.995472668	85.819608 7	(0.39)
Electric	Electric Distribution Plant (ED)	201912	202106	37569.82	2019	0.995472668	37399.72895	(170.09)
Electric	Electric Transmission Plant (ET)	201911	202005	308465.46	2019	0.995472668	307068.9344	(1,396.53)
Electric	Steam Production Plant (ES)	202003	202004	239.83	2020	1	239.83	-
Electric	Electric Transmission Plant (ET)	201001	201201	5669.48	2010	0.995315522	5642.921448	(26.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201012	13.29	2010	0.995315522	13.22774329	(0.06)
Electric	Nuclear Production Plant (EN)	201005	201511	74152.16	2010	0.995315522	73804.79587	(347.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007		86.3	2010	0.995315522	85.89572958	(0.40)
Electric	Electric Distribution Plant (ED)	201009	201710	1898.54	2010	0.995315522	1889.646332	(8.89)
Electric	Nuclear Production Plant (EN)	201002	201007	28832.83	2010	0.995315522	28697.76325	(135.07)
Electric	Electric/Common General Plant (EG)	201008	201111	111424.52	2010	0.995315522	110902.5543	(521.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201011	24840.5	2010	0.995315522	24724.13523	(116.36)
Electric	Electric Transmission Plant (ET)	201101	201505	1120.5	2011	0.991511637	1110.98879	(8.51)
Electric	Other Production Plant (EO)	201004	201311	137.07	2010	0.995315522	136.4278987	(0.64)
Electric	Electric/Common General Plant (EG)	201004	201507	619.52	2010	0.995315522	616.6178724	(2.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201208	21.08	2010	0.995315522	20.981251 21	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201302	2.31	2011	0.991511637	2.290391882	(0.02)
Electric	Electric/Common General Plant (EG)	201107	201108	811967.45	2011	0.991511637	8050751.758	(6,892.27)
Electric	Electric Transmission Plant (ET)	201107	201808	17990.71	2011	0.991511637	17837.99833	(152.71)
Electric	Electric Transmission Plant (ET)	201107	201406	12355.13	2011	0.991511637	12250.25518	(104.87)
Electric	Nuclear Production Plant (EN)	201105	201210	87.93	2011	0.991511637	87.18361827	(0.75)
Electric	Electric Distribution Plant (ED)	201107	202008	40.35	2011	0.991511637	40.007 44457	(0.34)
Electric	Electric Distribution Plant (ED)	201106	201208	39398.66	2011	0.991511637	39064.22989	(334.43)
Electric	Electric Transmission Plant (ET)	201202	201303	34669.91	2012	0.966040593	33511.86121	(1,178.05)
Electric	Other Production Plant (EO)	201109	201303	150586.46	2011	0.991511637	149008.2275	(1,578.23)
Electric	Electric Distribution Plant (ED)	201203	201207	136133.75	2012	0.966040593	131510.7285	(4,623.02)
Electric	Electric Transmission Plant (ET)	201210	201302	141775	2012	0.966040593	136960.405	(4,814.59)
Electric	Electric/Common General Plant (EG)	201210	201307	28174.84	2012	0.966040593	27218.03913	(956.80)
Electric	Hydro Production Plant (EH)	201208	201804	8998.46	2012	0.966040593	8692.87763	(305.58)
Electric	Steam Production Plant (ES)	201209	201303	238.95	2012	0.966040593	230.8353996	(8.11)
Electric	Hydro Production Plant (EH)	201306	201407	775.23	2013	0.986749124	764.9575232	(10.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201607	6.1	2013	0.986749124	6.019169655	(0.08)
Electric	Hydro Production Plant (EH)	201307	201410	21.83	2013	0.986749124	21.54073337	(0.29)
Electric	Electric Distribution Plant (ED)	201305	201604	3799.29	2013	0.986749124	3748.946078	(50.34)
Electric	Electric Distribution Plant (ED)	201305	201908	376.86	2013	0.986749124	371.8662748	(4.99)
Electric	Electric Transmission Plant (ET)	201405	201804	60.21	2014	0.985405199	59.33124706	(0.88)
Electric	Hydro Production Plant (EH)	201410		34097.82	2014	0.985405199	33600.16912	(497.65)
Electric	Electric/Common General Plant (EG)	201405	201711	1064.5	2014	0.985405199	1048.963835	(15.54)
Electric	Electric Transmission Plant (ET)	201407	201503	37425.5	2014	0.985405199	36879.28229	(546.22)
Electric	Hydro Production Plant (EH)	201407	201507	1055.91	2014	0.985405199	1040.496004	(15.41)
Electric	Electric Distribution Plant (ED)	201502	201508	74078.08	2015	0.991476231	73446.65552	(631.42)
Electric	Electric Distribution Plant (ED)	201603	201803	6145.34	2016	0.995093793	6115.189691	(30.15)
Electric	Electric Transmission Plant (ET)	201603	201711	46413.93	2016	0.995093793	46186.21366	(227.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201804	0.74	2015	0.991476231	0.733692411	(0.01)
Electric	Electric Distribution Plant (ED)	201602	201701	20464.63	2016	0.995093793	20364.22629	(100.40)
Electric	Electric/Common General Plant (EG)	201602	201806	5606.16	2016	0.995093793	5578.65502	(27.50)
Electric	Electric Distribution Plant (ED)	201607	201610	191536.83	2016	0.995093793	190597.1107	(939.72)
Electric	Electric Distribution Plant (ED)	201607	201901	4550.04	2016	0.995093793	4527.716563	(22.32)
Electric	Electric Transmission Plant (ET)	201607	201812	56735.65	2016	0.995093793	56457.29317	(278.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201801	3.02	2016	0.995093793	3.005183256	(0.01)
Electric	Electric/Common General Plant (EG)	201608	201901	27639.14	2016	0.995093793	27503.53666	(135.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612		87.08	2016	0.995093793	86.652767 52	(0.43)
Electric	Electric Transmission Plant (ET)	201611	201710	32395.53	2016	0.995093793	32236.59083	(158.94)
Electric	Electric/Common General Plant (EG)	201704	202010	3897.69	2017	0.99985125	3897.110219	(0.58)
Electric	Electric/Common General Plant (EG)	201707	201712	58576.31	2017	0.99985125	58567.59679	(8.71)
Electric	Electric Distribution Plant (ED)	201710	201908	18072.96	2017	0.99985125	18070.27165	(2.69)
Electric	Electric Transmission Plant (ET)	201804	202004	96731.88	2018	0.99958649	96691.88038	(40.00)
Electric	Hydro Production Plant (EH)	201712	201810	375.64	2017	0.99985125	375.5841236	(0.06)
Electric	Electric Distribution Plant (ED)	201809	201903	259988.81	2018	0.99958649	259881.302	(107.51)
Electric	Hydro Production Plant (EH)	201710	201902	245.79	2017	0.99985125	245.7534388	(0.04)
Electric	Electric Distribution Plant (ED)	201805	202012	82451.8	2018	0.99958649	82417.70534	(34.09)
Electric	Electric Transmission Plant (ET)	201903	202102	8560.15	2019	0.995472668	8521.395358	(38.75)
Electric	Other Production Plant (EO)	201811	202103	1015.52	2018	0.99958649	1015.100072	(0.42)
Electric	Electric Transmission Plant (ET)	201908	202003	72099.13	2019	0.995472668	71772.7133	(326.42)
Electric	Electric Transmission Plant (ET)	201912	202103	20117.41	2019	0.995472668	20026.3318	(91.08)
Electric	Other Production Plant (EO)	201911	202003	23.28	2019	0.995472668	23.17460371	(0.11)
Electric	Electric/Common General Plant (EG)	202002	202101	200192.54	2020	1	200192.54	-
Electric	Electric Transmission Plant (ET)	201001	201005	129165.47	2010	0.995315522	128560.3973	(605.07)
Electric	Electric Transmission Plant (ET)	201001	202007	4374.32	2010	0.995315522	4353.828596	(20.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201009	-4230.88	2010	0.995315522	-4211.060537	19.82
Electric	Electric Distribution Plant (ED)	201005	201505	455.24	2010	0.995315522	453.1074384	(2.13)
Electric	Electric Distribution Plant (ED)	201005	201306	391.18	2010	0.995315522	389.3475261	(1.83)
Electric	Electric Distribution Plant (ED)	201007	201207	6164.84	2010	0.995315522	6135.960945	(28.88)
Electric	Electric Transmission Plant (ET)	201007	201209	942.54	2010	0.995315522	938.1246925	(4.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201112	25.7	2010	0.995315522	25.57960893	(0.12)
Electric	Electric/Common General Plant (EG)	201012	201302	6580.96	2010	0.995315522	6550.13164	(30.83)
Electric	Electric Distribution Plant (ED)	201108	202007	828.93	2011	0.991511637	821.8937415	(7.04)
Electric	Electric/Common General Plant (EG)	201106	201405	25127.18	2011	0.991511637	24913.89138	(213.29)
Electric	Electric Transmission Plant (ET)	201101	201710	6901.39	2011	0.991511637	6842.858499	(58.58)
Electric	Electric Transmission Plant (ET)	201112	201306	93004.52	2011	0.991511637	92215.06391	(789.46)
Electric	Hydro Production Plant (EH)	201110	201504	29021.85	2011	0.991511637	28774.7088	(246.34)
Electric	Electric Transmission Plant (ET)	201101	202003	942.97	2011	0.991511637	934.9652287	(8.00)
Electric	Steam Production Plant (ES)	201012	201105	110.07	2010	0.995315522	109.5543796	(0.52)
Electric	Hydro Production Plant (EH)	201103	201611	349.78	2011	0.991511637	346.8109405	(2.97)
Electric	Electric/Common General Plant (EG)	201110	201202	52934.18	2011	0.991511637	52484.85548	(449.32)
Electric	Electric/Common General Plant (EG)	201208	201609	65.13	2012	0.966040593	62.91822379	(2.21)
Electric	Hydro Production Plant (EH)	201104	201504	16315.36	2011	0.991511637	16176.86931	(138.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201311	14.8	2012	0.966040593	14.29740077	(0.50)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201203	201606	59.12	2012	0.966040593	57.11231983	(2.01)
Electric	Electric Transmission Plant (ET)	201205	201502	373.78	2012	0.966040593	361.0866527	(12.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201403	0.38	2012	0.966040593	0.367095425	(0.01)
Electric	Electric/Common General Plant (EG)	201212	201407	837.39	2012	0.966040593	808.9527318	(28.44)
Electric	Hydro Production Plant (EH)	201305	201709	6272.69	2013	0.986749124	6189.571361	(83.12)
Electric	Electric/Common General Plant (EG)	201305	201506	377.04	2013	0.986749124	372.0438896	(5.00)
Electric	Electric Transmission Plant (ET)	201402	201512	41475.07	2014	0.985405199	40869.74963	(605.32)
Electric	Electric Transmission Plant (ET)	201402	202010	22.86	2014	0.985405199	22.52636286	(0.33)
Electric	Electric Transmission Plant (ET)	201308	202004	8831.45	2013	0.986749124	8714.425548	(117.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201410	15.04	2013	0.986749124	14.84070682	(0.20)
Electric	Hydro Production Plant (EH)	201403	201404	2932.84	2014	0.985405199	2890.035785	(42.80)
Electric	Electric Transmission Plant (ET)	201403	201607	4625.03	2014	0.985405199	4557.52861	(67.50)
Electric	Electric Transmission Plant (ET)	201410	201705	1916.37	2014	0.985405199	1888.400962	(27.97)
Electric	Electric Distribution Plant (ED)	201410	201703	4349.55	2014	0.985405199	4286.069185	(63.48)
Electric	Electric Transmission Plant (ET)	201406	201710	16958.84	2014	0.985405199	16711.32911	(247.51)
Electric	Electric Distribution Plant (ED)	201406	201801	1193.49	2014	0.985405199	1176.071252	(17.42)
Electric	Electric/Common General Plant (EG)	201404	202011	2534.23	2014	0.985405199	2497.245419	(36.99)
Electric	Electric Transmission Plant (ET)	201410	202005	341.21	2014	0.985405199	336.2301081	(4.98)
Electric	Electric Distribution Plant (ED)	201503	202007	2948.05	2015	0.991476231	2922.921501	(25.13)
Electric	Electric/Common General Plant (EG)	201501	201511	4586.01	2015	0.991476231	4546.919008	(39.09)
Electric	Electric Distribution Plant (ED)	201502	201505	197241.03	2015	0.991476231	195559.7929	(1,681.24)
Electric	Electric Transmission Plant (ET)	201506	202012	46604.73	2015	0.991476231	46207.48203	(397.25)
Electric	Other Production Plant (EO)	201503	201509	105.01	2015	0.991476231	104.114919	(0.98)
Electric	Electric Distribution Plant (ED)	201507	202006	228.32	2015	0.991476231	226.373853	(1.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201905	6.36	2015	0.991476231	6.305788826	(0.05)
Electric	Electric Distribution Plant (ED)	201504	201703	8247.34	2015	0.991476231	8177.041575	(70.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201703	0.07	2015	0.991476231	0.069403336	(0.00)
Electric	Electric/Common General Plant (EG)	201601	201811	1195.06	2016	0.995093793	1185.271823	(9.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201705	114.11	2016	0.995093793	113.5501527	(0.56)
Electric	Electric/Common General Plant (EG)	201612	201710	51578.37	2016	0.995093793	51325.31585	(253.05)
Electric	Electric/Common General Plant (EG)	201610	201711	19027.89	2016	0.995093793	18934.53524	(93.35)
Electric	Electric Distribution Plant (ED)	201701	201912	12465.82	2017	0.99985125	12463.86571	(1.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201805	310.18	2017	0.99985125	310.1338608	(0.05)
Electric	Electric Distribution Plant (ED)	201706	202012	65803.78	2017	0.99985125	65793.9917	(9.79)
Electric	Electric Distribution Plant (ED)	201808	201903	16561.76	2018	0.99958649	16559.275	(68.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	202005	29.31	2018	0.99958649	29.2978002	(0.01)
Electric	Electric Transmission Plant (ET)	201811	201906	70719.69	2018	0.99958649	70690.44669	(29.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	202004	1931.58	2019	0.995472668	1922.835096	(8.74)
Electric	Electric Transmission Plant (ET)	201909	201911	101312.26	2019	0.995472668	100853.5858	(458.67)
Electric	Other Production Plant (EO)	201911	202010	252.07	2019	0.995472668	250.9287954	(1.14)
Electric	Electric/Common General Plant (EG)	201003	201411	88.8	2010	0.995315522	88.38401839	(0.42)
Electric	Electric Transmission Plant (ET)	201011	201011	35871.95	2010	0.995315522	35703.90865	(168.04)
Electric	Other Production Plant (EO)	201008	201210	84.83	2010	0.995315522	84.43261577	(0.40)
Electric	Electric Distribution Plant (ED)	201004	201711	0.09	2010	0.995315522	0.089578397	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201503	2.15	2010	0.995315522	2.139028373	(0.01)
Electric	Electric Transmission Plant (ET)	201012	201302	42985.68	2010	0.995315522	42784.11354	(2,013.64)
Electric	Electric Distribution Plant (ED)	201108	201302	16686.32	2011	0.991511637	16544.68046	(141.64)
Electric	Electric Transmission Plant (ET)	201011	201606	1581.09	2010	0.995315522	1573.685419	(7.41)
Electric	Electric Transmission Plant (ET)	201107	201302	1563038.83	2011	0.991511637	1549802.024	(13,236.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201810	774.91	2011	0.991511637	768.3322829	(6.58)
Electric	Other Production Plant (EO)	201112	201512	391.39	2011	0.991511637	388.067397	(3.32)
Electric	Electric Distribution Plant (ED)	201208	201709	2626.36	2012	0.966040593	2537.170371	(89.19)
Electric	Electric/Common General Plant (EG)	201206	201612	-25851.06	2012	0.966040593	-24973.17332	877.89
Electric	Electric Transmission Plant (ET)	201203	201606	5408.49	2012	0.966040593	5224.820884	(183.67)
Electric	Electric Transmission Plant (ET)	201204	201412	9067.31	2012	0.966040593	8759.388525	(307.92)
Electric	Nuclear Production Plant (EN)	201301	201506	14731.97	2013	0.986749124	14536.75849	(195.21)
Water	Water Plant (WR)	201301	201403	89.05	2013	0.986749124	87.87000947	(1.18)
Electric	Electric Distribution Plant (ED)	201301	201711	1047.29	2013	0.986749124	1033.41349	(13.88)
Electric	Electric Transmission Plant (ET)	201304	201609	835.19	2013	0.986749124	824.1230006	(11.07)
Electric	Electric/Common General Plant (EG)	201202	201411	38013.72	2012	0.966040593	36722.79659	(1,290.92)
Electric	Electric Transmission Plant (ET)	201302	201808	49730.93	2013	0.986749124	49071.95516	(658.98)
Electric	Electric/Common General Plant (EG)	201309	201505	6814.15	2013	0.986749124	6723.856541	(90.29)
Electric	Electric Transmission Plant (ET)	201309	201912	11789.21	2013	0.986749124	11632.99264	(156.22)
Electric	Other Production Plant (EO)	201405	201405	-1047.16	2014	0.985405199	-1031.870909	15.28
Electric	Electric Transmission Plant (ET)	201410	201505	33289.43	2014	0.985405199	32803.57741	(485.85)
Electric	Electric/Common General Plant (EG)	201410	201804	13758.38	2014	0.985405199	13557.57919	(200.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201410	11.6	2013	0.986749124	11.4462898	(0.15)
Electric	Electric/Common General Plant (EG)	201411		19268.79	2014	0.985405199	18987.56585	(281.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201608	8.31	2014	0.985405199	8.188717208	(0.12)
Electric	Electric Distribution Plant (ED)	201401	202105	1085.46	2014	0.985405199	1069.617928	(15.84)
Electric	Electric/Common General Plant (EG)	201409	202102	9466.11	2014	0.985405199	9327.954013	(138.16)
Electric	Electric Distribution Plant (ED)	201412	201412	208379.61	2014	0.985405199	205338.3512	(3,041.26)
Electric	Electric/Common General Plant (EG)	201412	201505	44421.04	2014	0.985405199	43772.72378	(648.32)
Electric	Electric Transmission Plant (ET)	201408	201903	58.39	2014	0.985405199	57.5378096	(0.85)
Electric	Hydro Production Plant (EH)	201412	201506	7236.53	2014	0.985405199	7130.914288	(105.62)
Electric	Electric/Common General Plant (EG)	201507	201610	34321.14	2015	0.991476231	34028.59452	(292.55)
Electric	Electric Distribution Plant (ED)	201507	201903	55642.63	2015	0.991476231	55168.34505	(474.28)
Electric	Hydro Production Plant (EH)	201504	201611	12271.68	2015	0.991476231	12167.07903	(104.60)
Electric	Electric/Common General Plant (EG)	201508	201601	128500.58	2015	0.991476231	127405.2707	(1,095.31)
Electric	Electric Transmission Plant (ET)	201504	201902	1229.82	2015	0.991476231	1219.337298	(10.48)
Electric	Hydro Production Plant (EH)	201604	201606	3727.74	2016	0.995093793	3708.853881	(18.89)
Electric	Hydro Production Plant (EH)	201607	201609	19483.48	2016	0.995093793	19387.89002	(95.59)
Electric	Hydro Production Plant (EH)	201702	201802	95.9	2017	0.99985125	95.8857349	(0.01)
Electric	Electric Transmission Plant (ET)	201703	201906	13412.64	2017	0.99985125	13410.64487	(2.00)
Electric	Electric/Common General Plant (EG)	201706	201910	1127.28	2017	0.99985125	1127.112317	(0.17)
Electric	Electric Transmission Plant (ET)	201803	202012	98345.97	2018	0.99958649	98305.30294	(40.67)
Electric	Electric Distribution Plant (ED)	201808	202012	93554.91	2018	0.99958649	93516.22409	(38.69)
Electric	Electric Transmission Plant (ET)	201808	202002	61826.12	2018	0.99958649	61900.51292	(25.61)
Electric	Electric Distribution Plant (ED)	201801	202001	14456.39	2018	0.99958649	14450.41214	(5.98)
Electric	Electric/Common General Plant (EG)	201801	201906	55006.4	2018	0.99958649	54983.65429	(22.75)
Electric	Electric/Common General Plant (EG)	201810	201905	105546.9	2018	0.99958649	105503.2553	(43.64)
Electric	Electric/Common General Plant (EG)	201810	202009	8564	2018	0.99958649	8560.458699	(3.54)
Electric	Electric/Common General Plant (EG)	201905	202008	72572.33	2019	0.995472668	72243.77096	(328.56)
Electric	Other Production Plant (EO)	201908	202008	27.67	2019	0.995472668	27.5447287 2	(0.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	202009	13.22	2019	0.995472668	13.16014867	(0.06)
Electric	Hydro Production Plant (EH)	202009	202011	55319.19	2020	1	55319.19	–
Electric	Electric Transmission Plant (ET)	201006	201509	95.4	2010	0.995315522	94.95310084	(0.45)
Electric	Electric Distribution Plant (ED)	201009		57113.68	2010	0.995315522	56846.13225	(267.55)
Electric	Nuclear Production Plant (EN)	201009	201112	4722.17	2010	0.995315522	4700.0491	(22.12)
Electric	Electric Transmission Plant (ET)	201004	201905	8.37	2010	0.995315522	8.330790923	(0.04)
Electric	Electric Transmission Plant (ET)	201008	201407	114.41	2010	0.995315522	113.8740489	(0.54)
Electric	Electric Distribution Plant (ED)	201010	201312	1645.53	2010	0.995315522	1637.821552	(7.71)
Electric	Electric Transmission Plant (ET)	201010	201208	2254.57	2010	0.995315522	2244.008517	(10.56)
Electric	Electric Transmission Plant (ET)	201104	201205	11599.55	2011	0.991511637	11501.08881	(98.46)
Electric	Hydro Production Plant (EH)	201011	201301	13733.82	2010	0.995315522	13669.48423	(64.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201304	1.08	2011	0.991511637	1.070832568	(0.01)
Electric	Electric Transmission Plant (ET)	201106	201511	1140.95	2011	0.991511637	1131.265203	(9.68)
Electric	Electric Transmission Plant (ET)	201101	202009	5412.8	2011	0.991511637	5366.854191	(45.95)
Electric	Electric Distribution Plant (ED)	201201	201411	2439.85	2012	0.966040593	2356.994114	(82.86)
Electric	Electric Transmission Plant (ET)	201208	201304	118032.84	2012	0.966040593	114024.5147	(4,008.33)
Electric	Electric/Common General Plant (EG)	201208	201303	220438.03	2012	0.966040593	212952.0851	(7,485.94)
Electric	Electric Distribution Plant (ED)	201109	201908	37.87	2011	0.991511637	37.5485471	(0.32)
Electric	Electric/Common General Plant (EG)	201202	201804	6393.25	2012	0.966040593	6176.139018	(217.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201309	2.5	2012	0.966040593	2.415101481	(0.08)
Electric	Nuclear Production Plant (EN)	201201	201210	27.93	2012	0.966040593	26.98151375	(0.95)
Electric	Electric Distribution Plant (ED)	201203	201704	0.07	2012	0.966040593	0.067622841	(0.00)
Electric	Hydro Production Plant (EH)	201209	201806	1947.63	2012	0.966040593	1881.489639	(66.14)
Electric	Hydro Production Plant (EH)	201302	201307	12656.21	2013	0.986749124	12488.50413	(167.71)
Electric	Electric Transmission Plant (ET)	201209	201806	262.76	2012	0.966040593	253.8368261	(8.93)
Electric	Electric/Common General Plant (EG)	201207	201309	53259.25	2012	0.966040593	51450.59743	(1,808.65)
Electric	Electric/Common General Plant (EG)	201212	201605	548.05	2012	0.966040593	529.4385467	(18.61)
Electric	Electric/Common General Plant (EG)	201303	201901	10433.75	2013	0.986749124	10295.49367	(138.26)
Electric	Electric Distribution Plant (ED)	201209	202002	38.69	2012	0.966040593	37.37611052	(1.31)
Electric	Nuclear Production Plant (EN)	201303	201306	13461.33	2013	0.986749124	13282.95558	(178.37)
Electric	Electric Transmission Plant (ET)	201202	201710	11852.65	2012	0.966040593	11450.14103	(402.51)
Electric	Hydro Production Plant (EH)	201202	201412	1095.89	2012	0.966040593	1058.674225	(37.22)
Electric	Electric Transmission Plant (ET)	201307	202002	1169.55	2013	0.986749124	1154.052438	(15.50)
Electric	Electric Transmission Plant (ET)	201308	201403	43545.38	2013	0.986749124	42968.36556	(577.01)
Electric	Nuclear Production Plant (EN)	201204	201212	1911.42	2012	0.966040593	1846.508309	(64.91)
Electric	Electric Distribution Plant (ED)	201405	202008	1277.09	2014	0.985405199	1258.451126	(18.64)
Electric	Electric/Common General Plant (EG)	201407	201501	126380.56	2014	0.985405199	124536.0609	(1,844.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201806	0.86	2014	0.985405199	0.847448472	(0.01)
Electric	Hydro Production Plant (EH)	201411	201709	4272.56	2014	0.985405199	4210.202839	(62.36)
Electric	Electric Distribution Plant (ED)	201411	202005	481.85	2014	0.985405199	474.8174954	(7.03)
Electric	Electric Transmission Plant (ET)	201404	202008	129.97	2014	0.985405199	128.0731138	(1.90)
Electric	Electric Transmission Plant (ET)	201404	201811	578.41	2014	0.985405199	569.9682214	(8.44)
Gas	Gas Production Plant (GP)	201409	201603	53.11	2014	0.985405199	52.33487014	(0.78)
Electric	Electric/Common General Plant (EG)	201408	201507	45392.35	2014	0.985405199	44729.85771	(662.49)
Electric	Electric Distribution Plant (ED)	201502	201806	1565	2015	0.991476231	1551.660301	(13.34)
Electric	Electric Distribution Plant (ED)	201506	201712	12061.69	2015	0.991476231	11958.87894	(102.81)
Electric	Electric Distribution Plant (ED)	201506	201807	1055.4	2015	0.991476231	1046.404014	(9.00)
Electric	Electric Distribution Plant (ED)	201506	202102	2031.28	2015	0.991476231	2013.965838	(17.31)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Gas	Gas Production Plant (GP)	201505	201706	5064.46	2015	0.991476231	5021.291771	(43.17)
Electric	Electric Transmission Plant (ET)	201509	201705	19045.62	2015	0.991476231	18883.27953	(162.34)
Electric	Electric Distribution Plant (ED)	201511	202002	3268.93	2015	0.991476231	3241.066394	(27.86)
Electric	Electric Transmission Plant (ET)	201507	201708	50555.1	2015	0.991476231	50124.17998	(430.92)
Electric	Electric/Common General Plant (EG)	201508	201508	-553079.14	2015	0.991476231	-548564.8209	4,714.32
Electric	Electric Transmission Plant (ET)	201512	201812	41889.14	2015	0.991476231	41532.08663	(357.05)
Electric	Hydro Production Plant (EH)	201603	201603	13257.48	2016	0.995093793	13192.43606	(65.04)
Electric	Electric/Common General Plant (EG)	201602	201802	42591.96	2016	0.995093793	42382.99504	(208.96)
Electric	Electric Transmission Plant (ET)	201604	201712	227509.66	2016	0.995093793	226393.4506	(1,116.21)
Electric	Electric/Common General Plant (EG)	201606	201810	11539.18	2016	0.995093793	11482.5664	(56.61)
Electric	Electric Transmission Plant (ET)	201608	201708	83703.22	2016	0.995093793	83292.5547	(410.67)
Electric	Electric Transmission Plant (ET)	201610	201912	310987.96	2016	0.995093793	309462.1888	(1,525.77)
Electric	Electric Distribution Plant (ED)	201702	201901	10287.83	2017	0.99985125	10286.29969	(1.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201810	2.21	2016	0.995093793	2.199157283	(0.01)
Electric	Electric Distribution Plant (ED)	201611	202003	227.29	2016	0.995093793	226.1748683	(1.12)
Electric	Electric/Common General Plant (EG)	201703	201708	167474.25	2017	0.99985125	167449.3382	(24.91)
Electric	Electric/Common General Plant (EG)	201703	201907	13616.84	2017	0.99985125	13614.81545	(2.03)
Electric	Electric/Common General Plant (EG)	201707	201708	181818.81	2017	0.99985125	181791.7645	(27.05)
Electric	Hydro Production Plant (EH)	201707	201710	3234.53	2017	0.99985125	3234.048864	(0.48)
Electric	Electric/Common General Plant (EG)	201706	202103	9362.4	2017	0.99985125	9361.007345	(1.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	202001	0.18	2017	0.99985125	0.179973225	(0.00)
Electric	Electric Distribution Plant (ED)	201808	202009	8568.35	2018	0.99958649	8564.8069	(3.54)
Electric	Electric Transmission Plant (ET)	201801	201811	106638.55	2018	0.99958649	106594.4539	(44.10)
Electric	Electric/Common General Plant (EG)	201809	202101	120938.17	2018	0.99958649	120888.1608	(50.01)
Electric	Electric Transmission Plant (ET)	201709	201711	145611.15	2017	0.99985125	145589.4904	(21.66)
Electric	Electric/Common General Plant (EG)	201807	201904	111416.26	2018	0.99958649	111370.1882	(46.07)
Electric	Electric Transmission Plant (ET)	201805	201906	33070.58	2018	0.99958649	33056.90498	(13.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201903	496.56	2017	0.99985125	496.4861368	(0.07)
Electric	Other Production Plant (EO)	201902	201906	187.55	2019	0.995472668	186.7008989	(0.85)
Electric	Electric Distribution Plant (ED)	201810	201904	195731.62	2018	0.99958649	195650.683	(80.94)
Electric	Electric Transmission Plant (ET)	202004	202011	100002.7	2020	1	100002.7	-
Electric	Electric Distribution Plant (ED)	201912	202105	35270.09	2019	0.995472668	35110.41059	(159.68)
Electric	Electric Transmission Plant (ET)	202007	202104	78412.71	2020	1	78412.71	-
Electric	Electric Transmission Plant (ET)	201006	201102	17609.95	2010	0.995315522	17527.45658	(82.49)
Electric	Electric Transmission Plant (ET)	201005	201203	5307.34	2010	0.995315522	5282.477885	(24.86)
Electric	Electric Distribution Plant (ED)	201002	201905	134.46	2010	0.995315522	133.8301251	(0.63)
Electric	Electric Distribution Plant (ED)	201010	201508	895.09	2010	0.995315522	890.896971	(4.19)
Electric	Electric Transmission Plant (ET)	201010	201112	24403.6	2010	0.995315522	24289.28188	(114.32)
Electric	Electric/Common General Plant (EG)	201012	201205	34590.66	2010	0.995315522	34428.62083	(162.04)
Electric	Electric Distribution Plant (ED)	201012	201302	6209.13	2010	0.995315522	6180.04547	(29.09)
Electric	Electric Distribution Plant (ED)	201104	201308	2916.96	2011	0.991511637	2892.199786	(24.76)
Electric	Electric/Common General Plant (EG)	201102	201112	340741.33	2011	0.991511637	337848.994	(2,892.34)
Electric	Electric Transmission Plant (ET)	201108	201206	183595.36	2011	0.991511637	182036.936	(1,558.42)
Electric	Electric/Common General Plant (EG)	201107	201309	12889.33	2011	0.991511637	12779.92069	(109.41)
Electric	Nuclear Production Plant (EN)	201106	201206	205.9	2011	0.991511637	204.1522461	(1.75)
Electric	Electric Transmission Plant (ET)	201110	201406	11892.17	2011	0.991511637	11791.22495	(100.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201206	10.24	2011	0.991511637	10.15307917	(0.09)
Electric	Other Production Plant (EO)	201103	201310	8295.09	2011	0.991511637	8224.678268	(70.41)
Electric	Electric/Common General Plant (EG)	201106	201709	11442.76	2011	0.991511637	11345.6297	(97.13)
Electric	Electric Transmission Plant (ET)	201111	202010	19.75	2011	0.991511637	19.5825484	(0.17)
Electric	Electric Transmission Plant (ET)	201109	201611	4321.47	2011	0.991511637	4284.787795	(36.68)
Electric	Electric Distribution Plant (ED)	201203	201903	690.12	2012	0.966040593	666.683937	(23.44)
Electric	Electric/Common General Plant (EG)	201211	201309	65960.2	2012	0.966040593	63720.23069	(2,239.97)
Electric	Electric Distribution Plant (ED)	201211	201610	2015.08	2012	0.966040593	1946.649077	(68.43)
Electric	Electric Distribution Plant (ED)	201211	201808	12319.18	2012	0.966040593	11900.82795	(418.35)
Electric	Electric Distribution Plant (ED)	201205	201607	18312.33	2012	0.966040593	17690.45412	(621.88)
Electric	Other Production Plant (EO)	201203	201210	48.19	2012	0.966040593	46.55349615	(1.64)
Electric	Electric Transmission Plant (ET)	201208	201605	8126.25	2012	0.966040593	7850.287365	(275.96)
Electric	Electric/Common General Plant (EG)	201209	201310	5001.69	2012	0.966040593	4831.835571	(169.85)
Electric	Steam Production Plant (ES)	201110		-32.85	2011	0.991511637	-32.57115729	0.28
Electric	Electric Transmission Plant (ET)	201212	201702	7463.87	2012	0.966040593	7210.401397	(253.47)
Electric	Electric Distribution Plant (ED)	201212	201505	7499.53	2012	0.966040593	7244.850405	(254.68)
Electric	Hydro Production Plant (EH)	201209	201707	1127.29	2012	0.966040593	1089.00079	(38.28)
Electric	Electric Distribution Plant (ED)	201204	201604	3135.88	2012	0.966040593	3029.387373	(106.49)
Electric	Hydro Production Plant (EH)	201204	201801	1475.33	2012	0.966040593	1425.228667	(50.10)
Electric	Electric Transmission Plant (ET)	201301	201910	2581.88	2013	0.986749124	2547.667827	(34.21)
Electric	Electric Distribution Plant (ED)	201306	201702	340.89	2013	0.986749124	336.372908	(4.52)
Electric	Electric Distribution Plant (ED)	201311	201405	121258.88	2013	0.986749124	119652.0936	(1,606.79)
Electric	Hydro Production Plant (EH)	201311	201411	9315.36	2013	0.986749124	9191.923317	(123.44)
Electric	Electric/Common General Plant (EG)	201305	201701	5989.41	2013	0.986749124	5910.045069	(79.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201810	48.04	2013	0.986749124	47.4034279	(0.64)
Electric	Electric Distribution Plant (ED)	201402	202010	60.4	2014	0.985405199	59.51847405	(0.88)
Electric	Nuclear Production Plant (EN)	201405	201511	584.86	2014	0.985405199	576.3240885	(8.54)
Electric	Electric Transmission Plant (ET)	201407	201602	1696.24	2014	0.985405199	1671.483716	(24.76)
Electric	Electric Transmission Plant (ET)	201407	201810	11730.66	2014	0.985405199	11559.45336	(171.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201607	7.12	2014	0.985405199	7.016850502	(0.10)
Electric	Electric Transmission Plant (ET)	201411	201703	7755.14	2014	0.985405199	7641.955279	(113.18)
Electric	Electric Distribution Plant (ED)	201411	201709	3682.53	2014	0.985405199	3628.784209	(53.75)
Electric	Electric Transmission Plant (ET)	201501	201610	27673.37	2015	0.991476231	27437.48857	(235.88)
Electric	Electric/Common General Plant (EG)	201503	201608	191639.47	2015	0.991476231	190005.9793	(1,633.49)
Electric	Other Production Plant (EO)	201412	201508	2601.55	2014	0.985405199	2563.580897	(37.97)
Electric	Hydro Production Plant (EH)	201412	201606	916.22	2014	0.985405199	902.847919	(13.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201707	25.13	2015	0.991476231	24.91579767	(0.21)
Electric	Electric/Common General Plant (EG)	201511	201805	181.22	2015	0.991476231	179.673325	(1.54)
Electric	Electric/Common General Plant (EG)	201508		6533.15	2015	0.991476231	6477.462936	(55.69)
Electric	Electric Distribution Plant (ED)	201601	201807	1665.68	2016	0.995093793	1657.50783	(8.17)
Electric	Electric Transmission Plant (ET)	201512	201912	222056.41	2015	0.991476231	220163.6524	(1,892.76)
Electric	Electric Distribution Plant (ED)	201609	201907	536.70	2016	0.995093793	534.06388	(263.32)
Electric	Electric Transmission Plant (ET)	201608	201910	18332.46	2016	0.995093793	18242.51716	(89.94)
Water	Water Plant (WR)	201604	201807	14444.87	2016	0.995093793	14374.00048	(70.87)
Electric	Hydro Production Plant (EH)	201612	201803	1899.61	2016	0.995093793	1890.290121	(9.32)
Electric	Electric/Common General Plant (EG)	201708	201902	65247.47	2017	0.99985125	65237.76445	(9.71)
Electric	Electric Distribution Plant (ED)	201706	201706	-25016.44	2017	0.99985125	-25012.71881	3.72
Electric	Other Production Plant (EO)	201706	201707	1198.06	2017	0.99985125	1197.881789	(0.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201808	7.17	2016	0.995093793	7.134822498	(0.04)
Electric	Electric Transmission Plant (ET)	201712	201803	224518.43	2017	0.99985125	224485.0329	(33.40)
Electric	Electric/Common General Plant (EG)	201808	201908	375049.8	2018	0.99958649	374892.9764	(156.82)
Electric	Electric/Common General Plant (EG)	201804	202106	356.46	2018	0.99958649	356.3126002	(0.15)
Electric	Electric/Common General Plant (EG)	201709	201905	13451.6	2017	0.99985125	13449.59908	(2.00)
Electric	Steam Production Plant (ES)	201807		114.67	2018	0.99958649	114.622582	(0.05)
Electric	Hydro Production Plant (EH)	201805	201811	9432.78	2018	0.99958649	9428.87945	(3.90)
Electric	Hydro Production Plant (EH)	201805	201910	282.23	2018	0.99958649	282.113295	(0.12)
Electric	Other Production Plant (EO)	201808	201812	13925.8	2018	0.99958649	13920.04154	(5.76)
Electric	Electric Distribution Plant (ED)	201811	202012	114432.49	2018	0.99958649	114385.171	(47.32)
Electric	Electric Transmission Plant (ET)	201810	202001	11085.27	2018	0.99958649	11080.68613	(4.58)
Electric	Electric Distribution Plant (ED)	201905	202008	26474.54	2019	0.995472668	26354.68097	(119.86)
Electric	Electric Distribution Plant (ED)	201907	201910	328934.09	2019	0.995472668	327444.8961	(1,489.19)
Electric	Electric Distribution Plant (ED)	201001	201408	1552.78	2010	0.995315522	1545.506037	(7.27)
Electric	Electric Distribution Plant (ED)	201001	201404	30517.24	2010	0.995315522	30374.28267	(142.96)
Electric	Electric Transmission Plant (ET)	201002	201910	1838.8	2010	0.995315522	1830.186183	(8.61)
Electric	Electric Distribution Plant (ED)	201006	201201	7126.83	2010	0.995315522	7093.444525	(33.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201507	-27325.24	2010	0.995315522	-27197.23553	128.00
Electric	Electric Transmission Plant (ET)	201006	201801	9337.43	2010	0.995315522	9293.689018	(43.74)
Electric	Electric/Common General Plant (EG)	201003	201608	840.05	2010	0.995315522	836.1148046	(3.94)
Electric	Electric Distribution Plant (ED)	201009	201305	-3487.59	2010	0.995315522	-3471.252463	16.34
Electric	Electric Transmission Plant (ET)	201004	201208	5152.18	2010	0.995315522	5128.044728	(24.14)
Electric	Electric Distribution Plant (ED)	201010	201509	-873.78	2010	0.995315522	-869.686797	4.09
Electric/Common General Plant (EG)		201011	201505	20088.3	2010	0.995315522	19994.19681	(94.10)
Electric	Electric/Common General Plant (EG)	201011	201610	171.5	2010	0.995315522	170.6966121	(0.80)
Electric	Electric Distribution Plant (ED)	201107	201110	226153.68	2011	0.991511637	224234.0055	(1,919.67)
Electric	Electric Transmission Plant (ET)	201101	201905	224.21	2011	0.991511637	222.3068242	(1.90)
Electric	Electric Transmission Plant (ET)	201110	201703	67807.81	2011	0.991511637	67232.23272	(575.58)
Electric	Electric Transmission Plant (ET)	201103	201903	336.51	2011	0.991511637	333.635811	(2.86)
Electric	Other Production Plant (EO)	201104	201207	3762.7	2011	0.991511637	3730.760838	(31.94)
Water	Water Plant (WR)	201112	201405	-0.08	2011	0.991511637	-0.079320931	0.00
Electric	Electric Transmission Plant (ET)	201206	201908	194.6	2012	0.966040593	187.991493	(6.61)
Electric	Electric Distribution Plant (ED)	201204	201405	21867.27	2012	0.966040593	21124.67947	(742.60)
Electric	Electric Transmission Plant (ET)	201211	202002	1924.89	2012	0.966040593	1859.521876	(65.37)
Electric	Electric Distribution Plant (ED)	201210	201304	98976.97	2012	0.966040593	95615.77074	(3,361.20)
Electric	Hydro Production Plant (EH)	201209		1041.38.12	2012	0.966040593	1006015.6511	(3,536.47)
Electric	Electric/Common General Plant (EG)	201212	201510	-107656.79	2012	0.966040593	-104000.8292	3,655.96
Electric	Electric Distribution Plant (ED)	201303	201603	1542.5	2013	0.986749124	1522.060523	(20.44)
Electric	Electric Distribution Plant (ED)	201212	201502	4186.57	2012	0.966040593	4044.396563	(142.17)
Electric	Electric Transmission Plant (ET)	201304	201408	2350.91	2013	0.986749124	2319.758382	(31.15)
Electric	Electric Transmission Plant (ET)	201301	201502	1239.64	2013	0.986749124	1223.213684	(16.43)
Electric	Electric Distribution Plant (ED)	201307	201505	13000.17	2013	0.986749124	12827.90636	(172.26)
Electric	Nuclear Production Plant (EN)	201212	201308	54147.08	2012	0.966040593	52308.27725	(1,838.80)
Electric	Electric/Common General Plant (EG)	201305	201710	2422.66	2013	0.986749124	2390.557632	(32.10)
Electric	Electric/Common General Plant (EG)	201305	201512	31541.07	2013	0.986749124	31123.12318	(417.95)
Electric	Electric Transmission Plant (ET)	201402	201601	7831.35	2014	0.985405199	7717.053009	(114.30)
Gas	Gas Production Plant (GP)	201307		2716.75	2013	0.986749124	2680.750682	(36.00)
Electric	Electric Transmission Plant (ET)	201312	201512	43776.28	2013	0.986749124	43196.20593	(580.07)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201403	201503	14572.26	2014	0.9854051599	14359.58077	(212.68)
Electric	Electric Distribution Plant (ED)	201405	202004	224.86	2014	0.9854051599	221.5782132	(3.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201504	55.31	2014	0.9854051599	54.50276158	(0.81)
Electric	Electric/Common General Plant (EG)	201407	201504	7755.56	2014	0.9854051599	7642.369149	(113.19)
Electric	Electric Distribution Plant (ED)	201406	201407	304428.27	2014	0.9854051599	299985.2001	(4,443.07)
Electric	Other Production Plant (EO)	201406	201506	66400.57	2014	0.9854051599	65431.46693	(969.10)
Electric	Electric Transmission Plant (ET)	201310	201803	629.48	2013	0.9867491924	621.1388384	(8.34)
Electric	Nuclear Production Plant (EN)	201410	201508	2247.02	2014	0.9854051599	2214.225191	(32.79)
Electric	Electric/Common General Plant (EG)	201409	201710	746.15	2014	0.9854051599	735.2600896	(10.89)
Electric	Electric/Common General Plant (EG)	201412	201512	45931.89	2014	0.9854051599	45261.52323	(670.37)
Electric	Electric Distribution Plant (ED)	201408	201607	50375.66	2014	0.9854051599	49640.43729	(735.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201606	48.52	2015	0.991476231	48.10642671	(0.41)
Electric	Hydro Production Plant (EH)	201510	201510	1466.29	2015	0.991476231	1453.791682	(12.50)
Electric	Electric/Common General Plant (EG)	201507	201807	7840.52	2015	0.991476231	7773.685215	(66.83)
Electric	Electric/Common General Plant (EG)	201507	201606	211662.38	2015	0.991476231	209858.2187	(1,804.16)
Electric	Electric/Common General Plant (EG)	201504	201603	14784.61	2015	0.991476231	14658.58939	(126.02)
Water	Water Plant (WR)	201504		401.58	2015	0.991476231	398.1530247	(3.42)
Electric	Electric Transmission Plant (ET)	201601	201603	421272.51	2016	0.9950593793	419205.66	(2,066.85)
Electric	Electric/Common General Plant (EG)	201601	201602	319959.16	2016	0.9950593793	318389.3742	(1,569.79)
Electric	Electric Transmission Plant (ET)	201606	201709	20897.27	2016	0.9950593793	20794.34367	(102.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201611	-49.25	2016	0.9950593793	-49.00836932	0.24
Electric	Electric Distribution Plant (ED)	201610	201612	477638.87	2016	0.9950593793	475295.4749	(2,343.40)
Electric	Electric/Common General Plant (EG)	201610	201712	25752.66	2016	0.9950593793	25626.31213	(126.35)
Electric	Electric/Common General Plant (EG)	201604	201902	16511.98	2016	0.9950593793	16430.96881	(81.01)
Electric	Electric Distribution Plant (ED)	201605	201707	16405.75	2016	0.9950593793	16325.28	(80.49)
Electric	Electric Transmission Plant (ET)	201606	202104	251.74	2016	0.9950593793	250.5049115	(1.24)
Electric	Electric Distribution Plant (ED)	201707	201907	108948.72	2017	0.99985125	108932.5139	(16.21)
Electric	Electric/Common General Plant (EG)	201708	201712	69715.54	2017	0.99985125	69705.16983	(10.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201812	815.8	2017	0.99985125	815.6786499	(0.12)
Electric	Electric/Common General Plant (EG)	201803	201805	54673.41	2018	0.99958649	54650.80199	(22.61)
Electric	Electric/Common General Plant (EG)	201803	202002	48227.11	2018	0.99958649	48207.1676	(19.94)
Electric	Electric Distribution Plant (ED)	201711	201909	13465.21	2017	0.99985125	13463.20705	(2.00)
Electric	Electric Distribution Plant (ED)	201801	201912	32438.94	2018	0.99958649	32425.52617	(13.41)
Electric	Electric Transmission Plant (ET)	201903	202105	12886.44	2019	0.9954472668	12828.09881	(58.34)
Electric	Electric Distribution Plant (ED)	201904	202006	52405.21	2019	0.9954472668	52167.95421	(237.26)
Electric	Hydro Production Plant (EH)	201803	201903	39.58	2018	0.99958649	39.56363327	(0.02)
Electric	Steam Production Plant (ES)	202004		119	2020	1	119.1	-
Electric	Electric/Common General Plant (EG)	202010	202011	126106.85	2020	1	126106.85	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202010	202011	43128.73	2020	1	43128.73	-
Electric	Hydro Production Plant (EH)	201001	201111	1810.01	2010	0.9953115522	1801.531049	(8.48)
Electric	Nuclear Production Plant (EN)	201003		86.91	2010	0.9953115522	86.50387205	(0.41)
Electric	Other Production Plant (EO)	201004	201004	-145481.48	2010	0.9953115522	-144801.9659	681.51
Electric	Electric Transmission Plant (ET)	201009	201311	1246.29	2010	0.9953115522	1240.451782	(5.84)
Electric	Electric Distribution Plant (ED)	201002	201604	6.39	2010	0.9953115522	6.360066188	(0.03)
Electric	Electric Transmission Plant (ET)	201103	201104	118576.04	2011	0.991511637	117569.5236	(1,006.52)
Electric	Electric Transmission Plant (ET)	201101	201108	94554.16	2011	0.991511637	93751.55	(802.61)
Electric	Electric/Common General Plant (EG)	201009	201610	98.07	2010	0.9953115522	97.61059328	(0.46)
Electric	Electric Distribution Plant (ED)	201012	201510	1369.24	2010	0.9953115522	1362.825826	(6.41)
Electric	Electric/Common General Plant (EG)	201104	201110	127920.33	2011	0.991511637	126834.49958	(1,085.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201710	0.89	2010	0.9953115522	0.885830815	(0.00)
Electric	Electric Distribution Plant (ED)	201011	201202	20658.69	2010	0.9953115522	20561.91483	(96.78)
Water	Water Plant (WR)	201008	201405	0.62	2010	0.9953115522	0.617095624	(0.00)
Electric	Electric/Common General Plant (EG)	201103	201511	10310.42	2011	0.991511637	10222.90142	(87.52)
Electric	Electric/Common General Plant (EG)	201107	201310	966.92	2011	0.991511637	958.7124324	(8.21)
Electric	Electric Distribution Plant (ED)	201105	201203	46578.01	2011	0.991511637	46182.63896	(395.37)
Electric	Nuclear Production Plant (EN)	201112	201203	489175.36	2011	0.991511637	485023.0621	(4,152.30)
Electric	Electric Transmission Plant (ET)	201110	201611	10799.38	2011	0.991511637	10618.4749	(180.91)
Electric	Electric/Common General Plant (EG)	201201	201308	5919.93	2012	0.9660405933	5718.850685	(201.04)
Electric	Electric Transmission Plant (ET)	201208	201308	132528.7	2012	0.9660405933	127834.8958	(4,493.80)
Electric	Electric Transmission Plant (ET)	201109	201110	12763.15	2011	0.991511637	12654.81175	(108.34)
Electric	Electric Transmission Plant (ET)	201110	201502	911.06	2011	0.991511637	903.3265923	(7.73)
Electric	Electric Transmission Plant (ET)	201203	201509	451.25	2012	0.9660405933	435.9258174	(15.32)
Electric	Electric Distribution Plant (ED)	201203	201405	23691.38	2012	0.9660405933	22886.83477	(804.55)
Electric	Electric Distribution Plant (ED)	201211	201507	13705.22	2012	0.9660405933	13239.79885	(465.42)
Electric	Electric/Common General Plant (EG)	201203	201912	43.16	2012	0.9660405933	41.69431197	(1.47)
Electric	Electric/Common General Plant (EG)	201209	201710	2684.81	2012	0.9660405933	2593.635443	(91.17)
Electric	Electric Distribution Plant (ED)	201211	201707	83.84	2012	0.9660405933	80.99284328	(2.85)
Electric	Other Production Plant (EO)	201210	201310	9947.86	2012	0.9660405933	9610.036569	(337.82)
Electric	Electric/Common General Plant (EG)	201212	201707	24.13	2012	0.9660405933	23.3105595	(0.82)
Electric	Electric Transmission Plant (ET)	201209	201608	43.34	2012	0.9660405933	41.86819928	(1.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201701	0.45	2013	0.986749124	0.444037106	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201605	25.04	2013	0.986749124	24.70819806	(0.33)
Electric	Hydro Production Plant (EH)	201302	201409	2762.28	2013	0.986749124	2725.677369	(36.60)
Electric	Electric Transmission Plant (ET)	201311		4411619	2013	0.986749124	4353161.182	(5,845.78)
Electric	Electric/Common General Plant (EG)	201402	201706	967.48	2014	0.9854051599	953.3598224	(14.12)
Electric	Electric/Common General Plant (EG)	201311	201711	1227.67	2013	0.986749124	1211.402297	(16.27)
Electric	Electric Transmission Plant (ET)	201402	201901	16379.03	2014	0.9854051599	16139.98132	(239.05)
Electric	Electric Distribution Plant (ED)	201402	201909	3549.13	2014	0.9854051599	3497.311156	(51.80)
Electric	Hydro Production Plant (EH)	201402	201508	0.36	2014	0.9854051599	0.354746872	(0.01)
Electric	Electric Distribution Plant (ED)	201403	201603	4750.43	2014	0.9854051599	4681.098422	(69.33)
Electric	Electric/Common General Plant (EG)	201403	201508	63988.49	2014	0.9854051599	63054.59075	(933.90)
Electric	Electric Distribution Plant (ED)	201405	201605	14600.29	2014	0.9854051599	14387.20168	(213.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201407	-7.52	2014	0.9854051599	-7.4102471	0.11
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201601	0.44	2014	0.9854051599	0.433576288	(0.01)
Electric	Electric Transmission Plant (ET)	201406	201612	10586.39	2014	0.9854051599	10431.88375	(154.51)
Electric	Steam Production Plant (ES)	201310	201312	1800.36	2013	0.986749124	1776.503652	(23.86)
Electric	Electric Transmission Plant (ET)	201310	202003	79.42	2013	0.986749124	78.3676154	(1.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201710	94.24	2014	0.9854051599	92.864586	(1.38)
Electric	Electric Transmission Plant (ET)	201404	201801	82907.69	2014	0.9854051599	81697.6688	(1,210.02)
Electric	Other Production Plant (EO)	201501	201512	1533.36	2015	0.991476231	1520.289993	(13.07)
Electric	Electric/Common General Plant (EG)	201501	201502	197212.91	2015	0.991476231	195531.9126	(1,681.00)
Electric	Electric Transmission Plant (ET)	201505	201905	10285.88	2015	0.991476231	10198.20553	(87.67)
Electric	Electric/Common General Plant (EG)	201505	202105	10.16	2015	0.991476231	10.073985	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201611	5.37	2015	0.991476231	5.324227358	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201909	0.37	2016	0.9950593793	0.368184703	(0.00)
Electric	Electric/Common General Plant (EG)	201504	201512	79077.48	2015	0.991476231	78403.44179	(674.04)
Electric	Electric Distribution Plant (ED)	201510	202103	54.76	2015	0.991476231	54.29323838	(0.47)
Electric	Electric/Common General Plant (EG)	201602	202101	1834.32	2016	0.9950593793	1825.320447	(9.00)
Electric	Electric Transmission Plant (ET)	201604	201609	48354.69	2016	0.9950593793	48117.45189	(237.24)
Electric	Electric Transmission Plant (ET)	201604	201703	33080.08	2016	0.9950593793	32917.78229	(162.30)
Electric	Electric Distribution Plant (ED)	201607	202001	2174.9	2016	0.9950593793	2164.229491	(10.67)
Electric	Electric Transmission Plant (ET)	201609	201912	300009.47	2016	0.9950593793	298537.5615	(1,471.91)
Electric	Electric Distribution Plant (ED)	201610	201706	72045.56	2016	0.9950593793	71690.0994	(353.46)
Electric	Hydro Production Plant (EH)	201608	201801	85509.42	2016	0.9950593793	85089.89311	(419.53)
Electric	Electric Distribution Plant (ED)	201703	201709	65798.22	2017	0.99985125	65788.43253	(9.79)
Electric	Electric Distribution Plant (ED)	201706	202101	1917.14	2017	0.99985125	1916.854826	(0.29)
Electric	Other Production Plant (EO)	201706	201712	0.92	2017	0.99985125	0.91986315	(0.00)
Electric	Other Production Plant (EO)	201707	201804	1987.07	2017	0.99985125	1986.774424	(0.30)
Electric	Steam Production Plant (ES)	201710	201710	486.89	2017	0.99985125	486.817572	(0.07)
Electric	Electric/Common General Plant (EG)	201709	201902	66411.7	2017	0.99985125	66401.82127	(9.88)
Electric	Hydro Production Plant (EH)	201807	202008	287.78	2018	0.99958649	287.661	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	202003	285.65	2018	0.99958649	285.531808	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201909	485.57	2018	0.99958649	485.3692119	(0.20)
Electric	Electric Distribution Plant (ED)	201811	202004	23813.18	2018	0.99958649	23803.33301	(9.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	201911	278.03	2019	0.9954472668	276.7712659	(1.26)
Electric	Electric/Common General Plant (EG)	201810	202007	9764.86	2018	0.99958649	9760.822131	(4.04)
Electric	Electric Distribution Plant (ED)	201907	202012	159141.03	2019	0.9954472668	158420.5457	(720.48)
Electric	Steam Production Plant (ES)	201912		62.27	2019	0.9954472668	61.98868303	(0.28)
Electric	Hydro Production Plant (EH)	202001	202010	130.97	2020	1	130.97	-
Electric	Electric Distribution Plant (ED)	202009	202012	986736.37	2020	1	986736.37	-
Electric	Electric Transmission Plant (ET)	201002	201508	6559.75	2010	0.9953115522	6529.020998	(30.73)
Electric	Electric Transmission Plant (ET)	201007	201405	20045.01	2010	0.9953115522	19951.1096	(93.90)
Electric	Electric Transmission Plant (ET)	201004	201201	7392.46	2010	0.9953115522	7357.830187	(34.63)
Electric/Common General Plant (EG)		201011	201104	142509.22	2010	0.9953115522	141841.6388	(667.58)
Electric	Other Production Plant (EO)	201007	201510	12.23	2010	0.9953115522	12.17270884	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201212	49.86	2010	0.9953115522	49.62643195	(0.23)
Electric	Hydro Production Plant (EH)	201102	201209	651.8	2011	0.991511637	646.2672852	(5.53)
Electric	Electric Distribution Plant (ED)	201108	201602	6.27	2011	0.991511637	6.216771966	(0.05)
Electric	Hydro Production Plant (EH)	201011	201412	877.14	2010	0.9953115522	873.0310573	(4.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201208	8.59	2010	0.9953115522	8.549760338	(0.04)
Electric	Electric Distribution Plant (ED)	201105	201410	779.08	2011	0.991511637	772.4668864	(6.61)
Electric	Electric/Common General Plant (EG)	201104	201502	556.66	2011	0.991511637	551.934868	(4.73)
Electric	Electric/Common General Plant (EG)	201208	201909	117.16	2012	0.9660405933	113.1813158	(3.98)
Electric	Hydro Production Plant (EH)	201109	201409	475.82	2011	0.991511637	471.7810673	(4.04)
Electric	Electric Distribution Plant (ED)	201204	201511	4669.5	2012	0.9660405933	4510.928547	(158.57)
Electric	Electric Transmission Plant (ET)	201204	201308	-321072.55	2012	0.9660405933	-310161.164	10,903.43
Electric	Other Production Plant (EO)	201203	201303	453584.62	2012	0.9660405933	438181.1551	(15,403.46)
Electric	Hydro Production Plant (EH)	201203	201404	610.99	2012	0.9660405933	590.2411416	(20.75)
Electric	Electric Transmission Plant (ET)	201203	201709	4764.39	2012	0.9660405933	4602.594139	(161.80)
Electric	Electric Distribution Plant (ED)	201201	202010	9.7	2012	0.9660405933	9.370593747	(0.33)
Electric	Electric Distribution Plant (ED)	201303	201403	56208.24	2013	0.986749124	55463.43156	(744.81)
Electric	Electric/Common General Plant (EG)	201304	201402	41900.47	2013	0.986749124	41345.25206	(555.22)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201410	2.49	2012	0.966040593	2.405441075	(0.08)
Electric	Electric Transmission Plant (ET)	201202	201410	2171	2012	0.966040593	2097.274126	(73.73)
Electric	Hydro Production Plant (EH)	201304	201309	634.47	2013	0.986749124	626.0627165	(8.41)
Electric	Electric Transmission Plant (ET)	201307	201710	14858.05	2013	0.986749124	14661.16782	(196.88)
Electric	Electric Transmission Plant (ET)	201307	202104	827.08	2013	0.986749124	816.1204652	(10.96)
Electric	Electric Transmission Plant (ET)	201309	201409	22724.61	2013	0.986749124	22423.489	(301.12)
Electric	Hydro Production Plant (EH)	201309	201403	10088.55	2013	0.986749124	9954.867872	(133.68)
Electric	Steam Production Plant (ES)	201307	201309	307.27	2013	0.986749124	303.1984032	(4.07)
Electric	Electric Transmission Plant (ET)	201403	201507	5183.02	2014	0.985405199	5107.374857	(75.65)
Electric	Electric Distribution Plant (ED)	201406	201809	1946.22	2014	0.985405199	1917.815307	(28.40)
Electric	Electric Distribution Plant (ED)	201404	201812	22884.64	2014	0.985405199	22550.64324	(334.00)
Electric	Electric Transmission Plant (ET)	201408	202002	1296.42	2014	0.985405199	1277.499009	(18.92)
Electric	Electric/Common General Plant (EG)	201408	201606	135217.61	2014	0.985405199	133244.136	(1,973.47)
Electric	Electric Transmission Plant (ET)	201503	201608	25031.86	2015	0.991476231	24818.4942	(213.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201905	5.4	2014	0.985405199	5.321188077	(0.08)
Electric	Electric Distribution Plant (ED)	201412	202006	52.77	2014	0.985405199	51.99983238	(0.77)
Electric	Electric Transmission Plant (ET)	201502	201610	31550.78	2015	0.991476231	31281.84843	(268.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201709	2.68	2015	0.991476231	2.657156298	(0.02)
Electric	Electric Distribution Plant (ED)	201602	202009	486.42	2016	0.995093793	484.035229	(2.39)
Electric	Electric Distribution Plant (ED)	201607	201906	4526.4	2016	0.995093793	4504.192546	(22.21)
Electric	Electric Transmission Plant (ET)	201612	202010	1082.42	2016	0.995093793	1077.109424	(5.31)
Electric	Hydro Production Plant (EH)	201610	201808	208.22	2016	0.995093793	207.1984296	(1.02)
Electric	Electric Distribution Plant (ED)	201702	202004	3339.28	2017	0.99985125	3338.785283	(0.50)
Electric	Electric Distribution Plant (ED)	201605	201608	136676.67	2016	0.995093793	136006.106	(670.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201703	50.5	2016	0.995093793	50.25223656	(0.25)
Electric	Electric Transmission Plant (ET)	201605	201711	40342.84	2016	0.995093793	40144.90969	(197.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201812	13.34	2016	0.995093793	13.2745512	(0.07)
Electric	Electric Transmission Plant (ET)	201605	202010	1035.73	2016	0.995093793	1030.648494	(5.08)
Electric	Electric/Common General Plant (EG)	201606	201812	5747.37	2016	0.995093793	5719.172214	(28.20)
Electric	Electric Transmission Plant (ET)	201611	201702	150113.75	2016	0.995093793	149377.2609	(736.49)
Electric	Electric Transmission Plant (ET)	201708	201708	59691.59	2017	0.99985125	59682.71089	(8.88)
Electric	Electric Transmission Plant (ET)	201804		142278.04	2018	0.99958649	142219.2066	(58.83)
Electric	Electric Transmission Plant (ET)	201809	202008	346337.47	2018	0.99958649	346194.2559	(143.21)
Electric	Hydro Production Plant (EH)	201805		22196.57	2018	0.99958649	22187.39149	(9.18)
Electric	Electric/Common General Plant (EG)	201805	202010	38217.23	2018	0.99958649	38201.42679	(15.80)
Electric	Electric Distribution Plant (ED)	201901	202010	30279.87	2019	0.995472668	30142.78297	(137.09)
Electric	Electric Distribution Plant (ED)	201811	201911	77532.98	2018	0.99958649	77500.91992	(32.06)
Electric	Electric Transmission Plant (ET)	201810	202106	5846.21	2018	0.99958649	5843.792533	(2.42)
Electric	Electric Transmission Plant (ET)	201812	201909	85657.06	2018	0.99958649	85621.63994	(35.42)
Electric	Electric Distribution Plant (ED)	201812	202008	27320.18	2018	0.99958649	27308.88283	(11.30)
Electric	Electric Distribution Plant (ED)	201905	202001	74786.34	2019	0.995472668	74447.7574	(338.58)
Electric	Electric Transmission Plant (ET)	201908	201909	156248.01	2019	0.995472668	155540.6234	(707.39)
Electric	Hydro Production Plant (EH)	202001	202004	336.81	2020	1	336.81	-
Electric	Hydro Production Plant (EH)	202003	202104	163.15	2020	1	163.15	-
Electric	Electric Distribution Plant (ED)	202009		2810023.81	2020	1	2810023.81	-
Electric	Electric Distribution Plant (ED)	201003	201403	58.97	2010	0.995315522	58.69375636	(0.28)
Electric	Electric Transmission Plant (ET)	201007	201307	3216.1	2010	0.995315522	3201.034252	(15.07)
Electric	Electric Distribution Plant (ED)	201007	201608	717.2	2010	0.995315522	713.8402927	(3.36)
Electric	Nuclear Production Plant (EN)	201007	201107	6914.98	2010	0.995315522	6882.586931	(32.39)
Electric	Electric/Common General Plant (EG)	201002	201609	27.67	2010	0.995315522	27.54038051	(0.13)
Electric	Nuclear Production Plant (EN)	201008	201108	63051.62	2010	0.995315522	62756.2561	(295.36)
Electric	Hydro Production Plant (EH)	201008	201803	141.32	2010	0.995315522	140.657896	(0.66)
Electric	Electric Distribution Plant (ED)	201104	201608	477.2	2011	0.991511637	473.1493533	(4.05)
Electric	Electric Transmission Plant (ET)	201102	201211	20403.07	2011	0.991511637	20229.88134	(173.19)
Electric	Electric/Common General Plant (EG)	201102	201211	6007.75	2011	0.991511637	5956.754039	(51.00)
Electric	Other Production Plant (EO)	201011	201103	44.28	2010	0.995315522	44.07257133	(0.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201510	32.38	2010	0.995315522	32.22831662	(0.15)
Electric	Electric Transmission Plant (ET)	201105	201712	9857.09	2011	0.991511637	9773.419445	(83.67)
Electric	Hydro Production Plant (EH)	201102	201401	197.56	2011	0.991511637	195.8830391	(1.68)
Electric	Electric Transmission Plant (ET)	201102	201812	9021.8	2011	0.991511637	8945.21969	(76.58)
Electric	Other Production Plant (EO)	201101	201812	11548.57	2011	0.991511637	11450.54155	(98.03)
Electric	Hydro Production Plant (EH)	201010	202011	2157.61	2010	0.995315522	2147.502724	(10.11)
Electric	Electric Transmission Plant (ET)	201110	201202	39484.69	2011	0.991511637	39149.52963	(335.16)
Electric	Electric Transmission Plant (ET)	201111	201111	16840.16	2011	0.991511637	16697.21461	(142.95)
Electric	Electric/Common General Plant (EG)	201201	201312	262375	2012	0.966040593	253464.9005	(8,910.10)
Electric	Electric Distribution Plant (ED)	201208	201602	2.78	2012	0.966040593	2.685592847	(0.09)
Electric	Hydro Production Plant (EH)	201105	201611	7.96	2011	0.991511637	7.890432623	(0.07)
Electric	Electric Distribution Plant (ED)	201109	201602	159.12	2011	0.991511637	157.7693317	(1.35)
Electric	Electric/Common General Plant (EG)	201110	202009	615.6	2011	0.991511637	611.3660756	(5.23)
Electric	Electric/Common General Plant (EG)	201205	201502	4482.58	2012	0.966040593	4330.354229	(152.23)
Electric	Electric Distribution Plant (ED)	201302	201706	594.25	2013	0.986749124	586.3756668	(7.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201711	0.43	2011	0.991511637	0.426350004	(0.00)
Electric	Steam Production Plant (ES)	201302	201710	27.08	2013	0.986749124	26.72116627	(0.36)
Electric	Electric Distribution Plant (ED)	201212	201512	10201.8	2012	0.966040593	9855.352917	(346.45)
Electric	Electric Transmission Plant (ET)	201212	201612	-325121.64	2012	0.966040593	-314080.7017	11,040.94
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201810	130.52	2012	0.966040593	126.0876181	(4.43)
Electric	Hydro Production Plant (EH)	201301	201309	128.64	2013	0.986749124	126.9354073	(1.70)
Electric	Electric Distribution Plant (ED)	201304	201307	285827	2013	0.986749124	282039.5418	(3,787.46)
Electric	Electric/Common General Plant (EG)	201301	201611	18731.99	2013	0.986749124	18483.77472	(248.22)
Gas	Gas Production Plant (GP)	201212	201503	114.27	2012	0.966040593	110.3894585	(3.88)
Electric	Electric Transmission Plant (ET)	201308	201801	102491.66	2013	0.986749124	101133.5557	(1,358.10)
Electric	Electric/Common General Plant (EG)	201308	202009	3178.77	2013	0.986749124	3136.648512	(42.12)
Electric	Electric Transmission Plant (ET)	201405	201512	63202.43	2014	0.985405199	62280.00314	(922.43)
Electric	Electric Transmission Plant (ET)	201407	201811	814.82	2014	0.985405199	802.9278646	(11.89)
Electric	Electric Transmission Plant (ET)	201406	201705	1867.63	2014	0.985405199	1840.372313	(27.26)
Electric	Electric Distribution Plant (ED)	201411	201607	56343.41	2014	0.985405199	55521.08917	(822.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201508	3.04	2014	0.985405199	2.995631806	(0.04)
Electric	Electric Distribution Plant (ED)	201401	201607	34080.4	2014	0.985405199	33583.00336	(497.40)
Electric	Electric Transmission Plant (ET)	201409	201710	12542.98	2014	0.985405199	12359.91771	(183.06)
Electric	Electric Transmission Plant (ET)	201501	201510	390660.96	2015	0.991476231	387311.056	(3,329.90)
Electric	Other Production Plant (EO)	201501	201509	99.07	2015	0.991476231	98.22555016	(0.84)
Electric	Electric/Common General Plant (EG)	201502	201712	1633.61	2015	0.991476231	1619.685485	(13.92)
Electric	Hydro Production Plant (EH)	201501	201509	99.07	2015	0.991476231	98.22555016	(0.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201801	0.74	2015	0.991476231	0.733650411	(0.01)
Electric	Electric Distribution Plant (ED)	201505	201703	8447.22	2015	0.991476231	8375.217844	(72.00)
Electric	Hydro Production Plant (EH)	201509	201605	7829.04	2015	0.991476231	7762.307068	(66.73)
Electric	Steam Production Plant (ES)	201502	201604	884.79	2015	0.991476231	877.248254	(7.54)
Electric	Hydro Production Plant (EH)	201411	201605	312.92	2014	0.985405199	308.352995	(4.57)
Electric	Electric Transmission Plant (ET)	201511	201801	133184.28	2015	0.991476231	132049.0479	(1,135.23)
Electric	Hydro Production Plant (EH)	201511	201707	16560.07	2015	0.991476231	16418.91578	(141.15)
Electric	Hydro Production Plant (EH)	201504	201511	518.24	2015	0.991476231	513.8226417	(4.42)
Electric	Hydro Production Plant (EH)	201603	201608	774.11	2016	0.995093793	770.120563	(3.80)
Electric	Electric/Common General Plant (EG)	201601	201703	101613.48	2016	0.995093793	101114.9433	(498.54)
Electric	Electric Transmission Plant (ET)	201601	201910	12242.02	2016	0.995093793	12181.95812	(60.06)
Electric	Electric Distribution Plant (ED)	201609	202003	166.59	2016	0.995093793	165.772675	(0.82)
Electric	Electric/Common General Plant (EG)	201609	202006	290.84	2016	0.995093793	289.4130788	(1.43)
Water	Water Plant (WR)	201610		-187904.12	2016	0.995093793	-186982.2235	921.90
Electric	Other Production Plant (EO)	201610	201705	8254.77	2016	0.995093793	8214.270392	(40.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610		33.48	2016	0.995093793	33.3157402	(0.16)
Electric	Electric Distribution Plant (ED)	201611	202002	5849.58	2016	0.995093793	5820.880751	(28.70)
Electric	Electric Distribution Plant (ED)	201701	201902	129729.54	2017	0.99985125	129710.2428	(19.30)
Electric	Electric Transmission Plant (ET)	201706	201905	174040.24	2017	0.99985125	174014.3516	(25.89)
Electric	Electric Transmission Plant (ET)	201711	201905	214327.31	2017	0.99985125	214295.4289	(31.88)
Electric	Electric/Common General Plant (EG)	201710	201905	24188.47	2017	0.99985125	24184.87197	(3.60)
Electric	Electric Distribution Plant (ED)	201804	201903	127698.92	2018	0.99958649	127646.1152	(52.80)
Electric	Electric Distribution Plant (ED)	201810	202103	6237.73	2018	0.99958649	6235.150635	(2.58)
Electric	Electric Transmission Plant (ET)	201810	201903	132179.01	2018	0.99958649	132124.3528	(54.66)
Electric	Electric Transmission Plant (ET)	201812	202101	182521.74	2018	0.99958649	182446.2654	(75.47)
Electric	Electric Distribution Plant (ED)	201907	201911	366383.17	2019	0.995472668	364724.4317	(1,658.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201912	202007	488.69	2019	0.995472668	486.475381	(2.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201101	93.42	2010	0.995315522	92.9823761	(0.44)
Electric	Electric Transmission Plant (ET)	201002	201109	10468.72	2010	0.995315522	10419.67952	(49.04)
Electric	Electric/Common General Plant (EG)	201006	201608	683.39	2010	0.995315522	680.188749	(3.20)
Electric	Electric Distribution Plant (ED)	201006	201605	-180.17	2010	0.995315522	-179.3259977	0.84
Electric	Electric Distribution Plant (ED)	201002	201302	304.82	2010	0.995315522	303.3920775	(1.43)
Electric	Electric Transmission Plant (ET)	201009	201211	59510.91	2010	0.995315522	59232.13248	(278.78)
Electric	Nuclear Production Plant (EN)	201004	201104	72404.65	2010	0.995315522	72065.47204	(339.18)
Electric	Nuclear Production Plant (EN)	201005	201303	3389.28	2010	0.995315522	3373.402994	(15.88)
Electric	Nuclear Production Plant (EN)	201003	201308	395.32	2010	0.995315522	393.4481323	(1.85)
Electric	Electric Distribution Plant (ED)	201001	201708	3551.71	2010	0.995315522	3535.072094	(16.64)
Electric	Electric/Common General Plant (EG)	201003	201409	8633.35	2010	0.995315522	8592.997265	(40.44)
Electric	Electric Distribution Plant (ED)	201011	201502	66.99	2010	0.995315522	66.6761868	(0.31)
Electric	Electric Transmission Plant (ET)	201102	201412	2835.48	2011	0.991511637	2811.411417	(24.07)
Electric	Electric/Common General Plant (EG)	201011	201410	7299.14	2010	0.995315522	7264.947342	(34.19)
Electric	Electric Transmission Plant (ET)	201107	201312	45281.52	2011	0.991511637	42894.30053	(367.22)
Electric	Electric Transmission Plant (ET)	201107	201309	16380.02	2011	0.991511637	16240.98045	(139.04)
Electric	Electric/Common General Plant (EG)	201106	201204	23847.06	2011	0.991511637	23644.63751	(202.42)
Electric	Electric Transmission Plant (ET)	201102	201703	89081.55	2011	0.991511637	88325.3935	(756.16)
Electric	Electric/Common General Plant (EG)	201112	201205	80417.46	2011	0.991511637	79734.84744	(682.61)
Electric	Electric/Common General Plant (EG)	201201	201301	78913.69	2012	0.966040593	76233.82785	(2,679.86)
Electric	Electric Transmission Plant (ET)	201103	201504	2925.68	2011	0.991511637	2898.862744	(24.82)
Electric	Electric Transmission Plant (ET)	201106	201405	22289.91	2011	0.991511637	22100.70516	(189.20)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201203	201204	143887.16	2012	0.966040593	139000.8373	(4,886.32)
Electric	Electric Distribution Plant (ED)	201211	201405	-58499.71	2012	0.966040593	-56511.09451	1,986.62
Electric	Electric Distribution Plant (ED)	201205	201511	5624.56	2012	0.966040593	5433.553275	(191.01)
Electric	Electric Transmission Plant (ET)	201208	201705	1458.6	2012	0.966040593	1409.066808	(49.53)
Electric	Electric Transmission Plant (ET)	201212	201311	15341.58	2012	0.966040593	14820.58903	(520.99)
Electric	Electric/Common General Plant (EG)	201303	201506	308.48	2013	0.986749124	304.3923697	(4.09)
Electric	Electric/Common General Plant (EG)	201301	201402	25916.68	2013	0.986749124	25573.26128	(343.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201408	1.59	2013	0.986749124	1.568931107	(0.02)
Electric	Nuclear Production Plant (EN)	201304	201308	52943.25	2013	0.986749124	52241.70554	(701.54)
Electric	Electric Distribution Plant (ED)	201304	201701	4.07	2013	0.986749124	4.016068931	(0.05)
Electric	Electric Distribution Plant (ED)	201207	201911	-10.49	2012	0.966040593	-10.13376582	0.36
Electric	Hydro Production Plant (EH)	201309	201611	572.59	2013	0.986749124	565.0026807	(7.59)
Electric	Other Production Plant (EO)	201305	201306	123260.28	2013	0.986749124	121626.9733	(1,633.31)
Electric	Hydro Production Plant (EH)	201306	201406	1789.89	2013	0.986749124	1766.172389	(23.72)
Electric	Electric Transmission Plant (ET)	201403	201505	11654.42	2014	0.985405199	11484.32606	(170.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201606	40.43	2013	0.986749124	39.89426707	(0.54)
Electric	Electric Transmission Plant (ET)	201405	201407	137243.04	2014	0.985405199	135240.0052	(2,003.03)
Electric	Electric Distribution Plant (ED)	201310	201503	13908.85	2013	0.986749124	13724.54555	(184.30)
Electric	Electric Distribution Plant (ED)	201406	201611	18560.29	2014	0.985405199	18289.40627	(270.88)
Electric	Hydro Production Plant (EH)	201411	201611	7460.08	2014	0.985405199	7351.20162	(108.88)
Electric	Electric Transmission Plant (ET)	201408	202010	184.57	2014	0.985405199	181.8762377	(2.69)
Electric	Electric/Common General Plant (EG)	201506	201509	61513.06	2015	0.991476231	60988.73686	(524.32)
Electric	Electric/Common General Plant (EG)	201504	201905	3.24	2015	0.991476231	3.212382987	(0.03)
Electric	Electric Transmission Plant (ET)	201508	201703	20555.75	2015	0.991476231	20380.53753	(175.21)
Electric	Electric Transmission Plant (ET)	201508	202101	162.17	2015	0.991476231	160.7877003	(1.38)
Electric	Steam Production Plant (ES)	201509	201710	793.61	2015	0.991476231	786.845513	(6.76)
Water	Water Plant (WR)	201510		722.01	2015	0.991476231	715.855753	(6.15)
Electric	Electric Distribution Plant (ED)	201604	202104	1441.81	2016	0.995093793	1434.736182	(7.07)
Electric	Hydro Production Plant (EH)	201602	201801	78287.65	2016	0.995093793	77903.5546	(384.10)
Water	Water Plant (WR)	201512	201807	10055.53	2015	0.991476231	9969.818981	(85.71)
Electric	Steam Production Plant (ES)	201601		556.52	2016	0.995093793	553.7895978	(2.73)
Water	Other Production Plant (EO)	201512	201709	125.13	2015	0.991476231	124.063427	(1.07)
Electric	Other Production Plant (EO)	201611	201701	20071.9	2016	0.995093793	19973.42311	(98.48)
Electric	Electric Transmission Plant (ET)	201701	201812	140017.37	2017	0.99985125	139996.5424	(20.83)
Electric	Electric Distribution Plant (ED)	201704	201705	200226.6	2017	0.99985125	200196.8163	(29.78)
Electric	Electric Transmission Plant (ET)	201703	201904	28709.88	2017	0.99985125	28705.60941	(4.27)
Electric	Electric Distribution Plant (ED)	201711	201811	47316.05	2017	0.99985125	47308.01175	(7.04)
Electric	Electric/Common General Plant (EG)	201711	202002	39797.29	2017	0.99985125	39791.37016	(5.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201808	495.78	2017	0.99985125	495.7062528	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	202006	55.87	2018	0.99958649	55.84689719	(0.02)
Electric	Electric/Common General Plant (EG)	201903	202007	8431.19	2019	0.995472668	8393.019203	(38.17)
Electric	Electric/Common General Plant (EG)	201901	201908	499527.14	2019	0.995472668	497265.6147	(2,261.53)
Electric	Electric Transmission Plant (ET)	201912	202009	139487.47	2019	0.995472668	138855.9639	(631.51)
Electric	Steam Production Plant (ES)	202003		-277.42	2020	1	-277.42	-
Electric	Electric Distribution Plant (ED)	202010	202104	245491.21	2020	1	245491.21	-
Electric	Electric Transmission Plant (ET)	201001	201105	323788.18	2010	0.995315522	322271.4015	(1,516.78)
Electric	Electric Transmission Plant (ET)	201004	201106	370716.53	2010	0.995315522	368979.9767	(1,736.63)
Electric	Electric Transmission Plant (ET)	201006	201107	32799.75	2010	0.995315522	32646.10031	(153.65)
Electric	Electric Transmission Plant (ET)	201003	201005	101147.2	2010	0.995315522	100673.3782	(473.82)
Electric	Electric Distribution Plant (ED)	201007	201208	40818.36	2010	0.995315522	40627.14731	(191.21)
Electric	Electric Distribution Plant (ED)	201007	201307	1981.07	2010	0.995315522	1971.789722	(9.28)
Electric	Hydro Production Plant (EH)	201007	201302	7385.08	2010	0.995315522	7350.484758	(34.60)
Electric	Nuclear Production Plant (EN)	201003	201207	2171.86	2010	0.995315522	2161.685971	(10.17)
Electric	Electric Distribution Plant (ED)	201101	201303	4122.06	2011	0.991511637	4087.07046	(34.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201202	15.37	2010	0.995315522	15.2979958	(0.07)
Electric	Electric Distribution Plant (ED)	201012	201403	11602.74	2010	0.995315522	11548.38722	(54.35)
Electric	Electric Transmission Plant (ET)	201012	201405	20224.83	2010	0.995315522	20130.08724	(94.74)
Electric	Hydro Production Plant (EH)	201102	201507	746.06	2011	0.991511637	739.7271722	(6.33)
Electric	Electric/Common General Plant (EG)	201108	201205	55819.1	2011	0.991511637	55345.28724	(473.81)
Electric	Nuclear Production Plant (EN)	201011	201107	10492.35	2010	0.995315522	10443.19882	(49.15)
Electric	Electric Distribution Plant (ED)	201205	201509	2466.48	2012	0.966040593	2382.719801	(83.76)
Electric	Hydro Production Plant (EH)	201202	201403	1457.45	2012	0.966040593	1407.955862	(49.49)
Electric	Electric Transmission Plant (ET)	201206	201611	16723.97	2012	0.966040593	16156.03389	(567.94)
Electric	Electric/Common General Plant (EG)	201211	202010	163.39	2012	0.966040593	157.8411724	(5.55)
Electric	Electric Distribution Plant (ED)	201204	201506	11276.15	2012	0.966040593	10893.21863	(382.93)
Electric	Electric/Common General Plant (EG)	201301	201612	8284.19	2013	0.986749124	8174.417223	(109.77)
Electric	Electric Transmission Plant (ET)	201304	201705	1428.5	2013	0.986749124	1409.571123	(18.93)
Electric	Electric/Common General Plant (EG)	201307	201611	32276.66	2013	0.986749124	31848.96597	(427.69)
Electric	Electric Distribution Plant (ED)	201307	201811	133.63	2013	0.986749124	131.8592854	(1.77)
Electric	Electric Transmission Plant (ET)	201204	201607	622.24	2012	0.966040593	601.1090983	(21.13)
Electric	Hydro Production Plant (EH)	201311	201611	1461.77	2013	0.986749124	1442.400267	(19.37)
Electric	Hydro Production Plant (EH)	201305	201601	70.74	2013	0.986749124	69.80263301	(0.94)
Electric	Electric Distribution Plant (ED)	201305	201706	1151.22	2013	0.986749124	1135.965326	(15.25)
Electric	Electric Distribution Plant (ED)	201402	201903	5213.35	2014	0.985405199	5137.262197	(76.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201503	9.73	2013	0.986749124	9.601068974	(0.13)
Electric	Electric/Common General Plant (EG)	201403	201709	2934.37	2014	0.985405199	2891.543455	(42.83)
Electric	Electric/Common General Plant (EG)	201410	201602	178561.48	2014	0.985405199	175955.4108	(2,606.07)
Electric	Electric Transmission Plant (ET)	201407	201812	21615.37	2014	0.985405199	21299.89799	(315.47)
Electric	Electric Distribution Plant (ED)	201407	202104	1146	2014	0.985405199	1129.274359	(16.73)
Electric	Electric Distribution Plant (ED)	201406	201608	2948.09	2014	0.985405199	2905.063215	(43.03)
Electric	Electric Distribution Plant (ED)	201310	201712	1902.48	2013	0.986749124	1877.270473	(25.21)
Electric	Electric Transmission Plant (ET)	201401	203406	139783.46	2014	0.985405199	137743.3483	(2,040.11)
Electric	Electric Distribution Plant (ED)	201409	202005	404.22	2014	0.985405199	398.3204897	(5.90)
Electric	Hydro Production Plant (EH)	201409	201506	1883.86	2014	0.985405199	1856.365439	(27.49)
Electric	Hydro Production Plant (EH)	201412	201505	2139.2	2014	0.985405199	2107.978803	(31.22)
Electric	Electric Distribution Plant (ED)	201503	202004	1311.43	2015	0.991476231	1300.251673	(11.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201801	0.79	2015	0.991476231	0.783266022	(0.01)
Electric	Electric Distribution Plant (ED)	201507	201610	111778.03	2015	0.991476231	110825.2598	(952.77)
Electric	Electric Transmission Plant (ET)	201602	201605	17836.78	2016	0.995093793	17749.26907	(87.51)
Electric	Hydro Production Plant (EH)	201604	201802	117226.27	2016	0.995093793	116651.1337	(575.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201604	-206.92	2016	0.995093793	-205.9048077	1.02
Electric	Electric/Common General Plant (EG)	201607	201901	25786.01	2016	0.995093793	25659.4985	(126.51)
Electric	Electric Transmission Plant (ET)	201607	202106	64.66	2016	0.995093793	64.34276467	(0.32)
Electric	Hydro Production Plant (EH)	201609	201704	347.81	2016	0.995093793	346.1035722	(1.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201601	3.04	2015	0.991476231	3.014087741	(0.03)
Electric	Electric Transmission Plant (ET)	201608	201705	9483.12	2016	0.995093793	9436.593853	(46.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201805	2.54	2016	0.995093793	2.527538235	(0.01)
Electric	Electric Distribution Plant (ED)	201611	201711	68075.67	2016	0.995093793	67741.67669	(333.99)
Electric	Electric/Common General Plant (EG)	201611	202004	96.92	2016	0.995093793	96.44449044	(0.48)
Electric	Electric Distribution Plant (ED)	201706	201902	149443.35	2017	0.99985125	149421.1203	(22.23)
Electric	Electric Transmission Plant (ET)	201706	201711	113506.5	2017	0.99985125	113489.6159	(16.88)
Electric	Electric/Common General Plant (EG)	201706	201908	230552.01	2017	0.99985125	230517.7154	(34.29)
Electric	Electric Transmission Plant (ET)	201803	201904	94739.04	2018	0.99958649	94699.86444	(39.18)
Electric	Hydro Production Plant (EH)	201803		18256.17	2018	0.99958649	18248.62089	(7.55)
Electric	Electric Distribution Plant (ED)	201712	201712	-915326.93	2017	0.99985125	-915190.7753	136.15
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201808	479.15	2017	0.99985125	479.0787265	(0.07)
Electric	Electric Transmission Plant (ET)	201804	202003	22724.5	2018	0.99958649	22715.10319	(9.40)
Electric	Electric Transmission Plant (ET)	201804	201811	70236.85	2018	0.99958649	70207.80635	(29.04)
Electric	Electric Transmission Plant (ET)	201801	201901	42900.26	2018	0.99958649	42882.52031	(17.74)
Electric	Hydro Production Plant (EH)	201809	202011	18225.94	2018	0.99958649	18218.40339	(7.54)
Water	Water Plant (WR)	201801	201808	351.85	2018	0.99958649	351.7045864	(0.15)
Electric	Hydro Production Plant (EH)	201806	202007	209.45	2018	0.99958649	209.3653903	(0.09)
Electric	Electric Transmission Plant (ET)	201904	201909	101737.08	2019	0.995472668	101276.4825	(460.60)
Electric	Electric/Common General Plant (EG)	201904	201906	129009.88	2019	0.995472668	128425.8094	(584.07)
Electric	Electric Transmission Plant (ET)	201910	202008	384747.23	2019	0.995472668	383005.3515	(1,741.88)
Electric	Electric/Common General Plant (EG)	201901	202105	1875.23	2019	0.995472668	1866.740211	(8.49)
Electric	Electric Distribution Plant (ED)	202004	202005	290949.7	2020	1	290949.7	-
Electric	Electric Distribution Plant (ED)	201004		76509.22	2010	0.995315522	76150.81427	(358.41)
Electric	Electric Distribution Plant (ED)	201006	201307	-7669.6	2010	0.995315522	-7633.671931	35.93
Electric	Electric Distribution Plant (ED)	201005	201008	262022.94	2010	0.995315522	260795.4994	(1,227.44)
Electric	Electric Distribution Plant (ED)	201005	201309	463.47	2010	0.995315522	461.2988852	(2.17)
Electric	Electric Distribution Plant (ED)	201009	201505	3561.6	2010	0.995315522	3544.915765	(16.68)
Electric	Electric Transmission Plant (ET)	201007	202006	1640.32	2010	0.995315522	1632.635958	(7.68)
Electric	Electric Distribution Plant (ED)	201103	201207	54494.78	2011	0.991511637	54032.20854	(462.57)
Electric	Hydro Production Plant (EH)	201009	201108	50.31	2010	0.995315522	50.07432393	(0.24)
Electric	Electric Transmission Plant (ET)	201004	201411	2132.89	2010	0.995315522	2122.898525	(9.99)
Electric	Nuclear Production Plant (EN)	201009	201205	28256.64	2010	0.995315522	28124.2724	(132.37)
Electric	Electric Distribution Plant (ED)	201012	201410	221.1	2010	0.995315522	220.064262	(1.04)
Electric	Electric Transmission Plant (ET)	201108	201109	71285.5	2011	0.991511637	70680.40282	(605.10)
Electric	Electric Transmission Plant (ET)	201107	201510	1494.91	2011	0.991511637	1482.220662	(12.69)
Electric	Other Production Plant (EO)	201107	201510	192.42	2011	0.991511637	190.7886693	(1.63)
Electric	Electric Distribution Plant (ED)	201105	201302	11689.52	2011	0.991511637	11590.29512	(99.22)
Electric	Electric/Common General Plant (EG)	201106	201512	23658.94	2011	0.991511637	23458.11434	(200.83)
Electric	Electric/Common General Plant (EG)	201205	201302	66629.94	2012	0.966040593	64367.22672	(2,262.71)
Electric	Other Production Plant (EO)	201110	201212	4115.4	2011	0.991511637	4080.466992	(34.93)
Electric	Electric Distribution Plant (ED)	201211	201901	5.18	2012	0.966040593	5.004090269	(0.18)
Electric	Electric/Common General Plant (EG)	201205	201909	31.66	2012	0.966040593	30.58484516	(1.08)
Electric	Electric Transmission Plant (ET)	201210	201704	4471.83	2012	0.966040593	4319.993303	(151.86)
Electric	Electric/Common General Plant (EG)	201209	201305	167353.81	2012	0.966040593	161670.5738	(5,683.24)
Electric	Nuclear Production Plant (EN)	201208		-322.08	2012	0.966040593	-311.142354	10.94
Electric	Electric Transmission Plant (ET)	201202	202012	5800.04	2012	0.966040593	5603.074078	(196.97)
Electric	Electric Transmission Plant (ET)	201307	202009	5983.48	2013	0.986749124	5904.159647	(79.29)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201307	201911	7424.54	2013	0.986749124	7326.158339	(98.38)
Electric	Electric/Common General Plant (EG)	201305	201611	25255.12	2013	0.986749124	24920.46753	(334.65)
Electric	Electric Distribution Plant (ED)	201402	201411	61060.49	2014	0.985405199	60169.32433	(891.17)
Electric	Electric Distribution Plant (ED)	201403	201610	5978.93	2014	0.985405199	5891.668709	(87.26)
Electric	Electric Distribution Plant (ED)	201410	201607	54115.13	2014	0.985405199	53325.33047	(789.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201406	0.01	2014	0.985405199	0.009854052	(0.00)
Electric	Electric Transmission Plant (ET)	201411	201706	17231.67	2014	0.985405199	16980.17721	(251.49)
Electric	Electric Distribution Plant (ED)	201401	201503	39623.21	2014	0.985405199	39044.91715	(578.29)
Electric	Electric Transmission Plant (ET)	201401	201811	117.29	2014	0.985405199	115.5781758	(1.71)
Electric	Electric Distribution Plant (ED)	201404	201608	1478.23	2014	0.985405199	1456.655528	(21.57)
Electric	Electric Transmission Plant (ET)	201404	202012	29610.84	2014	0.985405199	29178.6757	(432.16)
Electric	Electric Distribution Plant (ED)	201406	202012	2369.63	2014	0.985405199	2335.045723	(34.58)
Electric	Electric Distribution Plant (ED)	201406	202103	40.03	2014	0.985405199	39.44577013	(0.58)
Electric	Electric/Common General Plant (EG)	201501	196905	196905	2015	0.991476231	19522.46272	(1682.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201601	1.23	2014	0.985405199	1.212048395	(0.02)
Electric	Electric Transmission Plant (ET)	201505	201704	16376.97	2015	0.991476231	16237.37648	(139.59)
Electric	Electric Transmission Plant (ET)	201505	201904	2155.73	2015	0.991476231	2137.355054	(18.37)
Electric	Electric Transmission Plant (ET)	201502	201906	378.95	2015	0.991476231	375.7199176	(3.23)
Electric	Electric Distribution Plant (ED)	201509	201911	587.66	2015	0.991476231	582.6509216	(5.01)
Electric	Electric Transmission Plant (ET)	201504	201605	38549.03	2015	0.991476231	38220.44696	(328.58)
Electric	Electric Transmission Plant (ET)	201508	202009	16298.83	2015	0.991476231	16159.90253	(138.93)
Electric	Electric Distribution Plant (ED)	201607	201612	221763.59	2016	0.995093793	220675.572	(1,088.02)
Electric	Hydro Production Plant (EH)	201607	201909	259.28	2016	0.995093793	258.0079187	(1.27)
Electric	Electric Distribution Plant (ED)	201603	202007	3446.17	2016	0.995093793	3429.262377	(16.91)
Electric	Electric Distribution Plant (ED)	201610	201705	52347.84	2016	0.995093793	52091.01067	(256.83)
Electric	Electric Distribution Plant (ED)	201610	201810	5889.64	2016	0.995093793	5860.744208	(28.90)
Electric	Electric/Common General Plant (EG)	201605	201804	22631.13	2016	0.995093793	22520.097	(111.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201906	13.21	2016	0.995093793	13.14518901	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201703	52.35	2016	0.995093793	52.09316008	(0.26)
Electric	Electric Transmission Plant (ET)	201701	201805	8866.73	2017	0.99985125	8865.411076	(1.32)
Electric	Electric Distribution Plant (ED)	201701	201903	41884.3	2017	0.99985125	41878.06972	(6.23)
Electric	Electric/Common General Plant (EG)	201701	201811	69049.17	2017	0.99985125	69038.89895	(10.27)
Electric	Hydro Production Plant (EH)	201704	201709	7869.95	2017	0.99985125	7868.779347	(1.17)
Electric	Electric Distribution Plant (ED)	201705	202011	858.02	2017	0.99985125	857.8923697	(0.13)
Electric	Electric Distribution Plant (ED)	201708	201712	321248.49	2017	0.99985125	321200.7044	(47.79)
Electric	Other Production Plant (EO)	201708	201804	2199.79	2017	0.99985125	2199.462782	(0.33)
Electric	Other Production Plant (EO)	201703	201803	503.7	2017	0.99985125	503.6250747	(0.07)
Electric	Electric Transmission Plant (ET)	201804	202001	7712.48	2018	0.99958649	7709.290811	(3.19)
Electric	Electric/Common General Plant (EG)	201807	202103	22790.46	2018	0.99958649	22781.03591	(9.42)
Electric	Other Production Plant (EO)	201804	201902	167.03	2018	0.99958649	166.9609314	(0.07)
Electric	Electric/Common General Plant (EG)	201806	202106	-365.29	2018	0.99958649	-365.1389489	0.15
Electric	Electric Distribution Plant (ED)	201812	201903	272050.2	2018	0.99958649	271937.7045	(112.50)
Electric	Electric Distribution Plant (ED)	201812	202005	39436.47	2018	0.99958649	39390.17502	(46.29)
Electric	Electric/Common General Plant (EG)	201812	202102	9430.42	2018	0.99958649	9426.520425	(3.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201101	-488.87	2010	0.995315522	-486.5798994	2.29
Electric	Nuclear Production Plant (EN)	201003	201104	61419.44	2010	0.995315522	61131.72201	(287.72)
Electric	Electric Distribution Plant (ED)	201004	201512	2367.91	2010	0.995315522	2356.817579	(11.09)
Electric	Electric Distribution Plant (ED)	201004	201603	7.38	2010	0.995315522	7.345428555	(0.03)
Electric	Hydro Production Plant (EH)	201005	201008	2348.76	2010	0.995315522	2337.757286	(11.00)
Electric	Other Production Plant (EO)	201005	201506	10101.19	2010	0.995315522	10053.8712	(47.32)
Electric	Electric Transmission Plant (ET)	201010	201507	24306.61	2010	0.995315522	24192.74623	(113.86)
Electric	Electric Distribution Plant (ED)	201011	201206	30543.1	2010	0.995315522	30398.03039	(143.07)
Electric	Electric/Common General Plant (EG)	201004	201411	102.56	2010	0.995315522	102.07956	(0.48)
Electric	Electric/Common General Plant (EG)	201107	201912	180.84	2011	0.991511637	179.3049645	(1.54)
Electric	Hydro Production Plant (EH)	201107	201611	22.82	2011	0.991511637	22.72544623	(0.19)
Electric	Electric/Common General Plant (EG)	201106	201209	11614.59	2011	0.991511637	11516.00115	(98.59)
Electric	Electric Transmission Plant (ET)	201101	201908	12.03	2011	0.991511637	11.927885	(0.10)
Electric	Electric/Common General Plant (EG)	201010	201709	3199.06	2010	0.995315522	3184.074075	(14.99)
Electric	Electric Transmission Plant (ET)	201110	201408	683.11	2011	0.991511637	677.3115146	(5.80)
Electric	Electric/Common General Plant (EG)	201109	201111	83837.27	2011	0.991511637	83125.62885	(711.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201205	-14.7	2011	0.991511637	-14.57532107	0.12
Electric	Nuclear Production Plant (EN)	201105	201307	16897.3	2011	0.991511637	16753.86959	(143.43)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201111	201302	0.01	2011	0.991511637	0.009915116	(0.00)
Electric	Electric Distribution Plant (ED)	201205	201311	22567.38	2012	0.966040593	21801.00515	(766.37)
Electric	Electric Distribution Plant (ED)	201109	201211	9595.58	2011	0.991511637	9514.129237	(81.45)
Electric	Electric Transmission Plant (ET)	201202	201810	3582.74	2012	0.966040593	3461.072272	(121.67)
Electric	Other Production Plant (EO)	201201	201406	2779.5	2012	0.966040593	2685.109827	(94.39)
Electric	Electric Transmission Plant (ET)	201203	201610	11.39	2012	0.966040593	11.00320235	(0.39)
Electric	Electric Distribution Plant (ED)	201109	201711	44.63	2011	0.991511637	44.25116438	(0.38)
Electric	Electric Distribution Plant (ED)	201210	202008	1071.02	2012	0.966040593	1034.648795	(36.37)
Electric	Electric Transmission Plant (ET)	201210	202004	8962.64	2012	0.966040593	8658.274056	(304.37)
Electric	Hydro Production Plant (EH)	201208	201801	2495.79	2012	0.966040593	2411.03445	(84.76)
Electric	Electric/Common General Plant (EG)	201204	201612	1892.07	2012	0.966040593	1827.816424	(64.25)
Electric	Electric Transmission Plant (ET)	201304	202009	5590.73	2013	0.986749124	5516.647928	(74.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201510	5.11	2013	0.986749124	5.042288022	(0.07)
Electric	Hydro Production Plant (EH)	201304	201405	2372.23	2013	0.986749124	2340.795874	(31.43)
Electric	Hydro Production Plant (EH)	201202	201205	19342.45	2012	0.966040593	18685.59186	(656.86)
Electric	Steam Production Plant (ES)	201307	201402	68.32	2013	0.986749124	67.41470013	(0.91)
Electric	Electric Transmission Plant (ET)	201212	201806	212.38	2012	0.966040593	205.167701	(7.21)
Electric	Electric/Common General Plant (EG)	201311	201701	11405.82	2013	0.986749124	11254.68289	(151.14)
Electric	Electric/Common General Plant (EG)	201309	201601	7558.46	2013	0.986749124	7458.303782	(100.16)
Electric	Electric/Common General Plant (EG)	201402	201404	10620.73	2014	0.985405199	10767.01085	(1,594.71)
Electric	Electric Transmission Plant (ET)	201402	201710	12508.13	2014	0.985405199	12325.57634	(182.55)
Electric	Other Production Plant (EO)	201305	201312	277.47	2013	0.986749124	273.7932794	(3.68)
Electric	Electric Distribution Plant (ED)	201312	201410	47853.35	2013	0.986749124	47219.25118	(634.10)
Electric	Other Production Plant (EO)	201312		1647.96	2013	0.986749124	1626.123086	(21.84)
Electric	Other Production Plant (EO)	201310	201506	50446.25	2013	0.986749124	49777.79298	(668.46)
Electric	Electric Transmission Plant (ET)	201404	201607	6721.1	2014	0.985405199	6623.006886	(98.09)
Electric	Electric Distribution Plant (ED)	201409	201510	25432.83	2014	0.985405199	25061.64292	(371.19)
Electric	Electric Transmission Plant (ET)	201501	201508	180740.95	2015	0.991476231	179200.3558	(1,540.59)
Electric	Electric Transmission Plant (ET)	201412	201501	145866.03	2014	0.985405199	143737.1444	(2,128.89)
Electric	Electric Transmission Plant (ET)	201412	201505	55481.55	2014	0.985405199	54671.80784	(809.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201606	298.78	2014	0.985405199	294.4193655	(4.36)
Electric	Electric Transmission Plant (ET)	201501	201805	15939.23	2015	0.991476231	15803.36768	(135.86)
Electric	Hydro Production Plant (EH)	201502	201802	97046.55	2015	0.991476231	96219.34758	(827.20)
Electric	Electric Transmission Plant (ET)	201509	201909	422.19	2015	0.991476231	418.5913498	(3.60)
Water	Other Production Plant (EO)	201506	201709	38.4	2015	0.991476231	38.07268725	(0.33)
Electric	Electric Distribution Plant (ED)	201507	201910	1600.67	2015	0.991476231	1587.026258	(13.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201601	16.14	2015	0.991476231	16.00242636	(0.14)
Electric	Electric Transmission Plant (ET)	201508	201702	88245.14	2015	0.991476231	87492.95877	(752.18)
Electric	Electric Distribution Plant (ED)	201508	201709	8139.5	2015	0.991476231	8070.120779	(69.38)
Electric	Electric Transmission Plant (ET)	201512	201906	-14068.82	2015	0.991476231	-13948.90062	119.92
Electric	Electric Distribution Plant (ED)	201512	201702	25006.58	2015	0.991476231	24793.42968	(213.15)
Electric	Electric Transmission Plant (ET)	201602	202006	27772.47	2016	0.995093793	27636.21252	(136.26)
Electric	Electric/Common General Plant (EG)	201607	201710	36197.53	2016	0.995093793	36019.93743	(177.59)
Electric	Electric Distribution Plant (ED)	201609	201810	5138.11	2016	0.995093793	5112.90137	(25.21)
Electric	Other Production Plant (EO)	201512	201703	165.68	2015	0.991476231	164.2677819	(1.41)
Electric	Electric/Common General Plant (EG)	201608	201811	19835.77	2016	0.995093793	19738.45161	(97.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201907	0.13	2016	0.995093793	0.129362193	(0.00)
Electric	Electric/Common General Plant (EG)	201605	201810	7160.47	2016	0.995093793	7125.339254	(35.13)
Electric	Electric Distribution Plant (ED)	201704	201708	180224.19	2017	0.99985125	180197.3817	(26.81)
Electric	Electric/Common General Plant (EG)	201705	201908	279023.16	2017	0.99985125	278981.6554	(41.50)
Electric	Electric Transmission Plant (ET)	201703	201809	8027.38	2017	0.99985125	8026.185929	(1.19)
Electric	Electric/Common General Plant (EG)	201707	201801	15855.82	2017	0.99985125	15853.46145	(2.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	202008	3.08	2017	0.99985125	3.079541851	(0.00)
Electric	Other Production Plant (EO)	201712	201801	13887.6	2017	0.99985125	13885.53422	(2.07)
Electric	Electric Transmission Plant (ET)	201802	202105	3295.17	2018	0.99958649	3293.807414	(1.36)
Electric	Electric/Common General Plant (EG)	201801	201902	62627.86	2018	0.99958649	62601.88004	(25.98)
Electric	Electric Transmission Plant (ET)	201906	202106	45258.18	2019	0.995472668	45053.28119	(204.90)
Electric	Electric/Common General Plant (EG)	201812	202105	1341.19	2018	0.99958649	1340.635404	(0.55)
Electric	Electric Transmission Plant (ET)	201910	202103	15476.47	2019	0.995472668	15406.40288	(70.07)
Electric	Electric/Common General Plant (EG)	202002		1086044.2	2020	1	1086044.2	-
Electric	Steam Production Plant (ES)	202009	202009	134.5	2020	1	134.5	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202012	202103	-17.81	2020	1	-17.81	-
Electric	Electric Transmission Plant (ET)	201001	201001	-173679.46	2010	0.995315522	-172865.8625	813.60
Electric	Electric Distribution Plant (ED)	201007	201104	20501.66	2010	0.995315522	20405.62043	(96.04)
Electric	Nuclear Production Plant (EN)	201009	201012	408025.42	2010	0.995315522	406144.0341	(1,911.39)
Electric	Nuclear Production Plant (EN)	201009	201204	34349.4	2010	0.995315522	34188.49101	(160.91)
Electric	Electric Distribution Plant (ED)	201011	201604	474.25	2010	0.995315522	472.028865	(2.22)
Electric	Electric Distribution Plant (ED)	201011	201211	2853.59	2010	0.995315522	2840.222422	(13.37)
Electric	Electric/Common General Plant (EG)	201008	201101	69007.56	2010	0.995315522	68684.29563	(323.26)
Electric	Hydro Production Plant (EH)	201005	201110	1056.91	2010	0.995315522	1051.958929	(4.95)
Electric	Electric Transmission Plant (ET)	201010	201404	93252.65	2010	0.995315522	92815.81005	(436.84)
Electric	Hydro Production Plant (EH)	201008	201507	353.85	2010	0.995315522	352.1923976	(1.66)
Electric	Electric/Common General Plant (EG)	201108	201312	218532.9	2011	0.991511637	216677.9135	(1,854.99)
Electric	Nuclear Production Plant (EN)	201011	201108	83940.76	2010	0.995315522	83547.54139	(393.22)
Electric	Electric/Common General Plant (EG)	201105	201112	537872.73	2011	0.991511637	533307.0712	(4,565.66)
Electric	Hydro Production Plant (EH)	201107	201302	9894.92	2011	0.991511637	9810.928331	(83.99)
Electric	Electric/Common General Plant (EG)	201107	201809	1266.54	2011	0.991511637	1255.789149	(10.75)
Electric	Hydro Production Plant (EH)	201102	201207	36914.93	2011	0.991511637	36601.58269	(313.35)
Electric	Hydro Production Plant (EH)	201111	201201	73122.65	2011	0.991511637	72501.95843	620.69)
Electric	Electric Distribution Plant (ED)	201205	201403	32701.84	2012	0.966040593	31591.30489	(1,110.54)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201205	201205	15331.09	2012	0.966040593	14810.45527	(520.63)
Electric	Electric Distribution Plant (ED)	201204	201206	776013.88	2012	0.966040593	749660.9084	(26,352.97)
Electric	Electric/Common General Plant (EG)	201204	201303	121960.48	2012	0.966040593	117818.7744	(4,141.71)
Electric	Nuclear Production Plant (EN)	201210	201211	335784.03	2012	0.966040593	324381.0033	(11,403.03)
Electric	Electric Distribution Plant (ED)	201210	201903	281.82	2012	0.966040593	272.2495598	(9.57)
Electric	Electric/Common General Plant (EG)	201201	201602	471.74	2012	0.966040593	455.7199891	(16.02)
Electric	Electric Distribution Plant (ED)	201202	201703	940.04	2013	0.986749124	927.5836462	(12.46)
Electric	Other Production Plant (EO)	201204	201310	8619.59	2012	0.966040593	8326.873831	(292.72)
Electric	Electric Transmission Plant (ET)	201204	202006	1641.66	2012	0.966040593	1585.910199	(55.75)
Electric	Nuclear Production Plant (EN)	201208	201209	620817.81	2012	0.966040593	599735.205	(21,082.60)
Electric	Hydro Production Plant (EH)	201212	201809	4961.56	2012	0.966040593	4793.068362	(168.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201403	0.32	2013	0.986749124	0.31575972	(0.00)
Electric	Electric Distribution Plant (ED)	201311	201910	1344.31	2013	0.986749124	1326.496714	(17.81)
Electric	Electric Distribution Plant (ED)	201311	202001	17.96	2013	0.986749124	17.72201426	(0.24)
Electric	Electric Transmission Plant (ET)	201308	201710	12878.64	2013	0.986749124	12707.98673	(170.65)
Electric	Electric Transmission Plant (ET)	201308	201706	2995.8	2013	0.986749124	2956.103025	(39.70)
Electric	Electric Distribution Plant (ED)	201312	201506	38969.82	2013	0.986749124	38394.23079	(575.59)
Electric	Electric Transmission Plant (ET)	201312	202008	9.4	2013	0.986749124	9.275441763	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201810	43.41	2014	0.985405199	42.77643971	(0.63)
Electric	Electric/Common General Plant (EG)	201410	201709	6111.32	2014	0.985405199	6022.126504	(89.19)
Electric	Electric/Common General Plant (EG)	201407	201412	16430.86	2014	0.985405199	16191.05488	(239.81)
Gas	Gas Production Plant (GP)	201403	201603	46.43	2014	0.985405199	45.75236341	(0.68)
Electric	Electric Transmission Plant (ET)	201411	201604	101547.05	2014	0.985405199	100064.9911	(1,482.06)
Electric	Electric Distribution Plant (ED)	201411	202002	972.92	2014	0.985405199	958.7204267	(14.20)
Electric	Electric Transmission Plant (ET)	201401	201705	1200.47	2014	0.985405199	1182.94938	(17.52)
Electric	Electric Transmission Plant (ET)	201501	201803	20023.96	2015	0.991476231	19853.28038	(170.68)
Electric	Electric Transmission Plant (ET)	201501	201607	80417.61	2015	0.991476231	79732.14883	(685.46)
Electric	Electric Distribution Plant (ED)	201412	202002	1308.68	2014	0.985405199	1289.580076	(19.10)
Electric	Electric Transmission Plant (ET)	201401	201806	45.6	2014	0.985405199	44.9344771	(0.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201810	55.81	2015	0.991476231	55.33428843	(0.48)
Electric	Electric/Common General Plant (EG)	201506	201609	32638.62	2015	0.991476231	32360.41593	(278.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201705	27.41	2015	0.991476231	27.17636348	(0.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201703	5.38	2015	0.991476231	5.33414212	(0.05)
Electric	Electric Distribution Plant (ED)	201508	201905	3370.98	2015	0.991476231	3344.14649	(287.52)
Electric	Electric Transmission Plant (ET)	201508	201805	39295.42	2015	0.991476231	38960.4749	(334.95)
Electric	Electric Transmission Plant (ET)	201512	201811	4088.67	2015	0.991476231	4053.81912	(34.85)
Electric	Electric/Common General Plant (EG)	201601	201711	7526.2	2016	0.995093793	7489.274907	(36.93)
Water	Other Production Plant (EO)	201604	201702	359.84	2016	0.995093793	358.074506	(1.77)
Electric	Electric Transmission Plant (ET)	201601	202002	5834.05	2016	0.995093793	5805.426944	(28.62)
Electric	Electric Distribution Plant (ED)	201607	201803	9039.49	2016	0.995093793	8995.140393	(44.35)
Electric	Electric/Common General Plant (EG)	201512	201903	10051.38	2015	0.991476231	9965.704354	(85.68)
Electric	Electric Distribution Plant (ED)	201612	201809	16436.35	2016	0.995093793	16355.70987	(80.64)
Electric	Electric/Common General Plant (EG)	201610	202009	7287.85	2016	0.995093793	7252.094301	(35.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201801	24.48	2016	0.995093793	24.35989006	(0.12)
Electric	Electric/Common General Plant (EG)	201612	201911	21996.82	2016	0.995093793	21888.89905	(107.92)
Electric	Other Production Plant (EO)	201611	201803	55.9	2016	0.995093793	55.62574304	(0.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201703	17.88	2015	0.991476231	17.727395	(0.15)
Electric	Electric Distribution Plant (ED)	201704	202003	1115.74	2017	0.99985125	1115.574034	(0.17)
Electric	Other Production Plant (EO)	201703	201705	23592.58	2017	0.99985125	23589.07061	(3.51)
Electric	Hydro Production Plant (EH)	201712	201812	300.63	2017	0.99985125	300.5852814	(0.04)
Electric	Electric Distribution Plant (ED)	201804	202104	5414.61	2018	0.99958649	5412.371004	(2.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201906	65.79	2018	0.99958649	65.762795 17	(0.03)
Electric	Electric/Common General Plant (EG)	201807	201905	82802.87	2018	0.99958649	82768.63017	(34.24)
Electric	Other Production Plant (EO)	201807		2865.51	2018	0.99958649	2864.325082	(1.18)
Electric	Electric/Common General Plant (EG)	201807	202106	1255.2	2018	0.99958649	1254.680962	(0.52)
Electric	Electric Transmission Plant (ET)	201805	202010	173426.07	2018	0.99958649	173354.3566	(71.71)
Electric	Other Production Plant (EO)	201805	201901	1333.85	2018	0.99958649	1333.298439	(0.55)
Electric	Electric Distribution Plant (ED)	201906	202009	55890.5	2019	0.995472668	55637.46515	(253.03)
Electric	Electric Transmission Plant (ET)	201810	202004	113050.22	2018	0.99958649	113003.4726	(46.75)
Electric	Hydro Production Plant (EH)	201810	202002	1689.91	2018	0.99958649	1689.211205	(0.70)
Electric	Electric Distribution Plant (ED)	201908	202009	57286.63	2019	0.995472668	57027.2744	(259.36)
Electric	Steam Production Plant (ES)	201904	201904	248.83	2019	0.995472668	247.703464	(1.13)
Electric	Electric Distribution Plant (ED)	201001	201507	5289.11	2010	0.995315522	5264.333283	(24.78)
Electric	Electric Transmission Plant (ET)	201001	201503	2774.52	2010	0.995315522	2761.522823	(13.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201511	-5563.8	2010	0.995315522	-5537.736504	26.06
Electric	Electric Transmission Plant (ET)	201009	202012	789.38	2010	0.995315522	785.6821671	(3.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201405	8.62	2010	0.995315522	8.579619803	(0.04)
Electric	Other Production Plant (EO)	201009	201812	7072.28	2010	0.995315522	7039.150063	(33.13)
Electric	Hydro Production Plant (EH)	201002	201806	127.15	2010	0.995315522	126.543687	(0.60)
Electric	Other Production Plant (EO)	201004	201306	44178.88	2010	0.995315522	43971.92923	(206.95)
Electric	Electric/Common General Plant (EG)	201007	201007	58632.09	2010	0.995315522	58357.42929	(274.66)
Electric	Electric Distribution Plant (ED)	201005	201411	76.47	2010	0.995315522	76.111778	(0.36)
Electric	Hydro Production Plant (EH)	201008	201104	8336.71	2010	0.995315522	8297.656869	(39.05)
Water	Water Plant (WR)	201010	201503	145.26	2010	0.995315522	144.5795328	(0.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201405	6.62	2010	0.995315522	6.588988758	(0.03)
Electric	Hydro Production Plant (EH)	201012	201507	555.86	2010	0.995315522	553.2560863	(2.60)
Electric	Electric Distribution Plant (ED)	201105	201109	124242.64	2011	0.991511637	123188.0234	(1,054.62)
Electric	Electric/Common General Plant (EG)	201106	201309	11349.03	2011	0.991511637	11252.69532	(96.33)
Electric	Electric Distribution Plant (ED)	201106	201908	263.36	2011	0.991511637	261.1245048	(2.24)
Electric	Nuclear Production Plant (EN)	201112	201301	2478.56	2011	0.991511637	2457.521084	(21.04)
Electric	Steam Production Plant (ES)	201106		5.02	2011	0.991511637	4.977388842	(0.04)
Electric	Electric Transmission Plant (ET)	201201	201202	43761.75	2012	0.966040593	42275.6269	(1,486.12)
Electric	Hydro Production Plant (EH)	201201		88853.02	2012	0.966040593	85835.62409	(3,017.40)
Water	Water Plant (WR)	201103	201508	880.74	2011	0.991511637	873.263595	(7.48)
Electric	Electric Transmission Plant (ET)	201104	201401	1009.11	2011	0.991511637	1000.544328	(8.57)
Electric	Electric Distribution Plant (ED)	201104	201601	425.7	2011	0.991511637	422.086504	(3.61)
Electric	Electric/Common General Plant (EG)	201109	201208	25955.59	2011	0.991511637	25735.26954	(220.32)
Electric	Electric Transmission Plant (ET)	201206	201409	23185.69	2012	0.966040593	22398.31771	(787.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201303	0.98	2012	0.966040593	0.946719781	(0.03)
Electric	Hydro Production Plant (EH)	201209	201412	3516.88	2012	0.966040593	3397.448839	(119.43)
Electric	Electric Transmission Plant (ET)	201209	201308	138916.84	2012	0.966040593	134199.3064	(4,717.53)
Electric	Electric Distribution Plant (ED)	201210	201707	83.1	2012	0.966040593	80.27797324	(2.82)
Electric	Electric/Common General Plant (EG)	201302	201307	48547.02	2013	0.986749124	47903.72944	(643.29)
Electric	Electric/Common General Plant (EG)	201302	201605	476.64	2013	0.986749124	470.3241023	(6.32)
Electric	Electric Transmission Plant (ET)	201301	201406	65054.72	2013	0.986749124	64192.68795	(862.03)
Electric	Electric Distribution Plant (ED)	201301	201310	37954.34	2013	0.986749124	37451.41174	(502.93)
Electric	Electric Distribution Plant (ED)	201306	201312	133113.54	2013	0.986749124	131349.6689	(1,763.87)
Electric	Electric Transmission Plant (ET)	201202	201401	1897.19	2012	0.966040593	1832.762552	(64.43)
Electric	Electric Distribution Plant (ED)	201207	201708	216.75	2012	0.966040593	209.3892984	(7.36)
Electric	Electric/Common General Plant (EG)	201204	202009	1760.2	2012	0.966040593	1700.424651	(59.78)
Electric	Electric Distribution Plant (ED)	201302	201902	24951.5	2013	0.986749124	24620.87076	(330.63)
Electric	Other Production Plant (EO)	201207	201506	53230.9	2012	0.966040593	51423.21018	(1,807.69)
Electric	Electric Transmission Plant (ET)	201211	201801	92583.91	2012	0.966040593	89439.81527	(3,144.09)
Electric	Electric Transmission Plant (ET)	201309	201810	2886.14	2013	0.986749124	2847.896116	(38.24)
Electric	Hydro Production Plant (EH)	201305	201401	4886.16	2013	0.986749124	4821.414098	(64.75)
Electric	Other Production Plant (EO)	201207	201406	5030.58	2012	0.966040593	4859.744484	(170.84)
Electric	Electric Transmission Plant (ET)	201312	201608	1201.87	2013	0.986749124	1185.944169	(15.93)
Electric	Hydro Production Plant (EH)	201405	201505	1065.08	2014	0.985405199	1049.53537	(15.54)
Electric	Electric Distribution Plant (ED)	201310	201705	181.64	2013	0.986749124	179.2331108	(2.41)
Electric	Electric Distribution Plant (ED)	201409	201904	462.28	2014	0.985405199	455.5331156	(6.75)
Electric	Electric Transmission Plant (ET)	201501	201811	1537.56	2015	0.991476231	1524.454193	(13.11)
Electric	Electric Transmission Plant (ET)	201503	201505	77074.36	2015	0.991476231	76417.39592	(656.96)
Electric	Electric Transmission Plant (ET)	201503	202010	1419.64	2015	0.991476231	1407.539316	(12.10)
Electric	Electric/Common General Plant (EG)	201507	201706	3083.51	2015	0.991476231	3057.226872	(26.28)
Electric	Electric Distribution Plant (ED)	201510	201807	1395.88	2015	0.991476231	1383.981841	(11.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201604	9.37	2015	0.991476231	9.29013228	(0.08)
Electric	Electric Transmission Plant (ET)	201603	201808	181111.31	2016	0.995093793	180222.7405	(888.57)
Electric	Electric Distribution Plant (ED)	201504	201604	42669.2	2015	0.991476231	42305.49758	(363.70)
Electric	Electric Distribution Plant (ED)	201504	201701	11954.43	2015	0.991476231	11852.53319	(101.90)
Electric	Electric Transmission Plant (ET)	201604	201907	1499.08	2016	0.995093793	1491.725204	(7.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201711	73.15	2016	0.995093793	72.7911098	(0.36)
Electric	Hydro Production Plant (EH)	201609	201710	978.72	2016	0.995093793	973.9181973	(4.80)
Electric	Electric Distribution Plant (ED)	201608	201608	-110036.89	2016	0.995093793	-109497.0263	539.86
Electric	Electric Transmission Plant (ET)	201608	201803	78752.33	2016	0.995093793	78365.95479	(386.38)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201605	201711	75.43	2016	0.995093793	75.05992482	(0.37)
Electric	Electric Transmission Plant (ET)	201611	201902	4574.57	2016	0.995093793	4552.126214	(22.44)
Electric	Electric/Common General Plant (EG)	201701	201806	7422.67	2017	0.99985125	7421.565879	(1.10)
Electric	Other Production Plant (EO)	201701	201904	88.75	2017	0.99985125	88.736798846	(0.01)
Electric	Hydro Production Plant (EH)	201704	201708	1386.66	2017	0.99985125	1386.453735	(0.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201707	27.88	2016	0.995093793	27.74321496	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201707	-255.11	2017	0.99985125	-255.0720524	0.04
Electric	Electric Transmission Plant (ET)	201703	201704	224020.18	2017	0.99985125	223986.857	(33.32)
Electric	Hydro Production Plant (EH)	201707		34462.69	2017	0.99985125	34457.56368	(5.13)
Electric	Electric Distribution Plant (ED)	201707	202008	7340.71	2017	0.99985125	7339.618071	(1.09)
Electric	Other Production Plant (EO)	201708	201812	138883.03	2017	0.99985125	138862.3712	(20.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201801	235.8	2017	0.99985125	235.7640248	(0.04)
Electric	Electric Distribution Plant (ED)	201802	201809	84316.3	2018	0.99958649	84281.43435	(34.87)
Electric	Electric/Common General Plant (EG)	201802	202007	2114.76	2018	0.99958649	2113.885525	(0.87)
Electric	Hydro Production Plant (EH)	201806	201811	10065.67	2018	0.99958649	10061.50774	(4.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201905	648.88	2017	0.99985125	648.7834792	(0.10)
Electric	Electric Transmission Plant (ET)	201812	201903	16863.24	2018	0.99958649	16856.5089	(69.73)
Electric	Hydro Production Plant (EH)	201812		66773.38	2018	0.99958649	66745.76853	(27.61)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Other Production Plant (EO)	201904	202002	28.53	2019	0.995472668	28.40083522	(0.13)
Electric	Electric/Common General Plant (EG)	201910	202104	1283642.87	2019	0.995472668	1277831.392	(5,811.48)
Electric	Electric Transmission Plant (ET)	202011	202106	106456.48	2020	1	106456.48	-
Electric	Electric Distribution Plant (ED)	201002	201608	1369.71	2010	0.995315522	1363.293624	(6.42)
Electric	Electric Distribution Plant (ED)	201006	201708	3508.06	2010	0.995315522	3491.626572	(16.43)
Electric	Electric/Common General Plant (EG)	201003	201904	2028.26	2010	0.995315522	2018.758661	(9.50)
Electric	Hydro Production Plant (EH)	201005		47510.58	2010	0.995315522	47288.01775	(222.56)
Electric	Hydro Production Plant (EH)	201003	201005	805.00.16	2010	0.995315522	801521.91827	(377.24)
Electric	Electric/Common General Plant (EG)	201006	201506	5060.66	2010	0.995315522	5036.953452	(23.71)
Electric	Electric Distribution Plant (ED)	201005	201611	3229.74	2010	0.995315522	3214.610355	(15.13)
Electric	Electric/Common General Plant (EG)	201103	201205	36781.02	2011	0.991511637	36468.80936	(312.21)
Electric	Electric Transmission Plant (ET)	201007	202003	90.29	2010	0.995315522	89.8670385 2	(0.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201303	-0.76	2010	0.995315522	-0.756439797	0.00
Electric	Electric/Common General Plant (EG)	201010	201202	3537.54	2010	0.995315522	3520.968473	(16.57)
Electric	Nuclear Production Plant (EN)	201012	201303	14083.15	2010	0.995315522	14017.1778	(65.97)
Electric	Electric Distribution Plant (ED)	201108	201409	4909.51	2011	0.991511637	4867.836299	(41.67)
Electric	Electric Distribution Plant (ED)	201004	201904	2.78	2010	0.995315522	2.766977152	(0.01)
Electric	Electric/Common General Plant (EG)	201107	201901	315.75	2011	0.991511637	313.0697995	(2.68)
Electric	Electric Distribution Plant (ED)	201112	201307	38333.76	2011	0.991511637	38008.36914	(325.39)
Electric	Electric Transmission Plant (ET)	201110	202004	8218.5	2011	0.991511637	8148.738392	(69.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201102	-34.71	2010	0.995315522	-34.54740178	0.16
Electric	Electric/Common General Plant (EG)	201201	201307	4079.43	2012	0.966040593	3940.894974	(138.54)
Gas	Gas Production Plant (GP)	201201		2108.13	2012	0.966040593	2036.539154	(71.59)
Electric	Hydro Production Plant (EH)	201208	201302	21128.42	2012	0.966040593	20410.91138	(717.51)
Electric	Hydro Production Plant (EH)	201208	201209	55672.91	2012	0.966040593	53782.29096	(1,890.62)
Electric	Nuclear Production Plant (EN)	201202	201304	81.29	2012	0.966040593	78.5294977	(2.76)
Electric	Electric Distribution Plant (ED)	201204	201205	303939.53	2012	0.966040593	293617.9236	(10,321.61)
Electric	Nuclear Production Plant (EN)	201203	201303	22427.67	2012	0.966040593	21666.03962	(761.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201603	2.3	2013	0.986749124	2.269522985	(0.03)
Electric	Electric Transmission Plant (ET)	201212	201603	30756.76	2012	0.966040593	29712.27865	(1,044.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201403	0.31	2012	0.966040593	0.299472584	(0.01)
Electric	Other Production Plant (EO)	201311	201405	37124.64	2013	0.986749124	36632.70599	(491.93)
Electric	Electric Distribution Plant (ED)	201305	201402	76841.92	2013	0.986749124	75823.69722	(1,018.22)
Electric	Electric/Common General Plant (EG)	201405	201601	43572.33	2014	0.985405199	42936.40053	(635.93)
Electric	Electric/Common General Plant (EG)	201310	201507	37010.72	2013	0.986749124	36520.29553	(490.42)
Electric	Electric Distribution Plant (ED)	201407	201704	999.05	2014	0.985405199	984.4690645	(14.58)
Electric	Electric/Common General Plant (EG)	201406	201710	735.78	2014	0.985405199	725.0414377	(10.74)
Electric	Electric Transmission Plant (ET)	201406	201608	4410.08	2014	0.985405199	4345.757762	(64.36)
Electric	Electric/Common General Plant (EG)	201501	201702	145354.99	2015	0.991476231	144116.0176	(1,238.97)
Electric	Electric Distribution Plant (ED)	201412	201603	21718.14	2014	0.985405199	21401.16808	(316.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201806	6.71	2015	0.991476231	0.703948124	(0.01)
Electric	Electric Distribution Plant (ED)	201502	201804	600.13	2015	0.991476231	595.0146302	(5.12)
Electric	Hydro Production Plant (EH)	201506	201508	906.4	2015	0.991476231	898.6740554	(7.73)
Electric	Electric Distribution Plant (ED)	201509	202105	17.28	2015	0.991476231	17.13270026	(0.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201801	1.32	2015	0.991476231	1.308748624	(0.01)
Electric	Hydro Production Plant (EH)	201509	202012	32266.67	2015	0.991476231	31991.63634	(275.03)
Electric	Electric/Common General Plant (EG)	201601	201609	714854.4	2016	0.995093793	711426.6386	(3430.76)
Electric	Electric/Common General Plant (EG)	201607	201706	26238.43	2016	0.995093793	26109.69884	(128.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201811	0.13	2016	0.995093793	0.129362193	(0.00)
Electric	Electric Distribution Plant (ED)	201601	202006	563.96	2016	0.995093793	561.1930956	(2.77)
Electric	Electric/Common General Plant (EG)	201610	201904	7955.76	2016	0.995093793	7916.727397	(39.03)
Electric	Hydro Production Plant (EH)	201605	201606	5361.76	2016	0.995093793	5335.454097	(26.31)
Electric	Electric/Common General Plant (EG)	201608	201805	2135.8	2016	0.995093793	2125.321324	(10.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201904	0.24	2016	0.995093793	0.2388255 1	(0.00)
Electric	Electric Transmission Plant (ET)	201707	201810	14822.83	2017	0.99985125	14820.62511	(2.20)
Electric	Electric Transmission Plant (ET)	201802	201810	50356.29	2018	0.99958649	50335.46716	(20.82)
Electric	Electric/Common General Plant (EG)	201808	202002	69965.37	2018	0.99958649	69936.43861	(28.93)
Electric	Hydro Production Plant (EH)	201809	202001	1498.43	2018	0.99958649	1497.810384	(0.62)
Electric	Other Production Plant (EO)	201906	201907	47564.29	2019	0.995472668	47348.95066	(215.34)
Electric	Electric/Common General Plant (EG)	201811	201911	82435.48	2018	0.99958649	82401.39209	(34.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	201905	-745.79	2019	0.995472668	-742.413561	3.38
Electric	Electric/Common General Plant (EG)	201812	201812	-112317.81	2018	0.99958649	-112271.3654	46.44
Electric	Electric Transmission Plant (ET)	201909	202102	31815.5	2019	0.995472668	31671.46067	(144.04)
Electric	Hydro Production Plant (EH)	202002	202012	1840.82	2020	1	1840.82	-
Electric	Electric Distribution Plant (ED)	201001	201002	230236.3	2010	0.995315522	229157.7632	(1,078.54)
Electric	Nuclear Production Plant (EN)	201001	201612	162.72	2010	0.995315522	161.9577418	(0.76)
Electric	Electric Transmission Plant (ET)	201006	201702	6583.4	2010	0.995315522	6552.56021	(30.84)
Electric	Steam Production Plant (ES)	201005	201010	11.19	2010	0.995315522	11.1375807	(0.05)
Electric	Hydro Production Plant (EH)	201003	201204	146.81	2010	0.995315522	146.1222718	(0.69)
Electric	Electric Distribution Plant (ED)	201007	201703	335.16	2010	0.995315522	333.5899925	(1.57)
Electric	Hydro Production Plant (EH)	201008	201412	775.18	2010	0.995315522	771.5486867	(3.63)
Electric	Nuclear Production Plant (EN)	201008	201211	3096.88	2010	0.995315522	3082.372735	(14.51)
Electric	Electric Transmission Plant (ET)	201002	202102	282.67	2010	0.995315522	281.3458387	(1.32)
Electric	Electric Transmission Plant (ET)	201010	201303	3071.09	2010	0.995315522	3056.703548	(14.39)
Electric	Electric Transmission Plant (ET)	201108	201702	3458.03	2011	0.991511637	3428.676987	(29.35)
Electric	Electric Distribution Plant (ED)	201011	203812	25621.59	2010	0.995315522	25501.56624	(120.02)
Electric	Electric Transmission Plant (ET)	201102	201910	2158.88	2011	0.991511637	2140.554644	(18.33)
Electric	Electric Transmission Plant (ET)	201101	201611	10414.19	2011	0.991511637	10325.79058	(88.40)
Electric	Nuclear Production Plant (EN)	201101	201110	15.02	2011	0.991511637	14.89250479	(0.13)
Electric	Electric Distribution Plant (ED)	201112	201512	5301.93	2011	0.991511637	5256.925295	(45.00)
Water	Water Plant (WR)	201111	201508	838.2	2011	0.991511637	831.0850544	(7.11)
Electric	Electric/Common General Plant (EG)	201012	203411	485.49	2010	0.995315522	483.215733	(2.27)
Electric	Other Production Plant (EO)	201108	201311	10074.52	2011	0.991511637	9989.003821	(85.52)
Electric	Hydro Production Plant (EH)	201109	201111	12628.59	2011	0.991511637	12521.39395	(107.20)
Electric	Nuclear Production Plant (EN)	201109	201207	6508.36	2011	0.991511637	6453.111468	(55.25)
Electric	Electric Distribution Plant (ED)	201206	201309	19534.61	2012	0.966040593	18871.22622	(663.38)
Electric	Electric Distribution Plant (ED)	201204	201306	44763.61	2012	0.966040593	43243.46433	(1,520.15)
Electric	Electric Distribution Plant (ED)	201211	201712	881.15	2012	0.966040593	851.2266681	(29.92)
Electric	Electric/Common General Plant (EG)	201209	201901	10917.34	2012	0.966040593	10546.5936	(370.75)
Electric	Electric Distribution Plant (ED)	201303	201610	2365.99	2013	0.986749124	2334.638559	(31.35)
Electric	Nuclear Production Plant (EN)	201304	201304	-16794.65	2013	0.986749124	-16562.23868	222.41
Electric	Hydro Production Plant (EH)	201301	201310	331.01	2013	0.986749124	326.6238274	(4.39)
Electric	Hydro Production Plant (EH)	201212	201405	33833.53	2012	0.966040593	32684.56337	(1,148.97)
Water	Water Plant (WR)	201308	201403	189.94	2013	0.986749124	187.4231286	(2.52)
Electric	Electric Distribution Plant (ED)	201311	202105	737.68	2013	0.986749124	727.9050936	(9.77)
Electric	Electric/Common General Plant (EG)	201305	201402	45879.62	2013	0.986749124	45271.67483	(607.95)
Electric	Electric/Common General Plant (EG)	201305	201612	13788.23	2013	0.986749124	13605.52387	(182.71)
Electric	Electric Transmission Plant (ET)	201403	201804	52.38	2014	0.985405199	51.61552435	(0.76)
Electric	Other Production Plant (EO)	201403	201406	22644.69	2014	0.985405199	22314.19527	(330.49)
Electric	Electric Distribution Plant (ED)	201410	201509	34699.35	2014	0.985405199	34192.91991	(506.43)
Electric	Electric/Common General Plant (EG)	201410	201911	8527.52	2014	0.985405199	8403.062547	(124.46)
Electric	Electric Transmission Plant (ET)	201407	201704	7834.01	2014	0.985405199	7719.674187	(114.34)
Electric	Electric/Common General Plant (EG)	201501	201911	12222.53	2015	0.991476231	12118.34797	(104.18)
Electric	Electric/Common General Plant (EG)	201406	202001	138.44	2014	0.985405199	136.4194958	(2.02)
Electric	Electric Distribution Plant (ED)	201408	202103	33.77	2014	0.985405199	33.27713359	(0.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201504	-163.53	2015	0.991476231	-162.136108	1.39
Electric	Electric Distribution Plant (ED)	201505	201809	7739.95	2015	0.991476231	7673.976451	(65.97)
Electric	Electric Distribution Plant (ED)	201505	201807	997.3	2015	0.991476231	988.7992447	(8.50)
Electric	Electric Transmission Plant (ET)	201510	201709	16576.84	2015	0.991476231	16435.54284	(141.30)
Electric	Electric Transmission Plant (ET)	201511	201612	51602.47	2015	0.991476231	51162.62244	(439.85)
Electric	Electric Distribution Plant (ED)	201603	201809	10968.91	2016	0.995093793	10915.09426	(53.82)
Electric	Electric Transmission Plant (ET)	201512	201605	-1468.18	2015	0.991476231	-1455.665572	12.51
Electric	Hydro Production Plant (EH)	201601	201610	412.67	2016	0.995093793	410.643557	(2.02)
Electric	Electric Transmission Plant (ET)	201607	201910	17626.61	2016	0.995093793	17540.13021	(86.48)
Electric	Electric/Common General Plant (EG)	201607	202104	95.03	2016	0.995093793	94.563763 17	(0.47)
Electric	Electric Distribution Plant (ED)	201702	201909	26803.04	2017	0.99985125	26799.05305	(3.99)
Electric	Electric/Common General Plant (EG)	201611	201806	6773.42	2016	0.995093793	6740.188201	(33.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201610	7.65	2016	0.995093793	7.612467518	(0.04)
Electric	Electric Transmission Plant (ET)	201701	201804	69687.8	2017	0.99985125	69677.43395	(10.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201901	415.73	2017	0.99985125	415.6681603	(0.06)
Electric	Electric Transmission Plant (ET)	201706	201908	47946.68	2017	0.99985125	47939.54794	(7.13)
Electric	Electric/Common General Plant (EG)	201801	201907	34148.24	2018	0.99958649	34134.11936	(14.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201806	28.36	2017	0.99985125	28.35578146	(0.00)
Electric	Electric Distribution Plant (ED)	201807	202010	60562.32	2018	0.99958649	60537.27687	(25.04)
Electric	Other Production Plant (EO)	201807	202011	45.65	2018	0.99958649	45.63112326	(0.02)
Electric	Electric/Common General Plant (EG)	201903	201912	176406.25	2019	0.995472668	175607.6003	(798.65)
Electric	Electric Distribution Plant (ED)	201812	201908	82139.2	2018	0.99958649	82105.23461	(33.97)
Electric	Electric/Common General Plant (EG)	202001	202103	246852.88	2020	1	246852.88	-
Electric	Electric Transmission Plant (ET)	201909	202005	272784.38	2019	0.995472668	271549.3945	(1,234.99)
Electric	Other Production Plant (EO)	201912	202001	884.82	2019	0.995472668	880.814126	(4.01)
Electric	Electric Transmission Plant (ET)	201003	201212	2092.79	2010	0.995315522	2082.986372	(9.80)
Electric	Electric Distribution Plant (ED)	201002	201202	2362.07	2010	0.995315522	2351.004936	(11.07)
Electric	Nuclear Production Plant (EN)	201003	201203	19991617	2010	0.995315522	1989801947	(936.51)
Electric	Electric Transmission Plant (ET)	201002	201301	21264.69	2010	0.995315522	21165.07604	(99.61)
Electric	Electric Distribution Plant (ED)	201006	201408	2655.37	2010	0.995315522	2642.930979	(12.44)
Water	Water Plant (WR)	201009	201405	1.24	2010	0.995315522	1.234191248	(0.01)
Electric	Nuclear Production Plant (EN)	201012	201104	119312.01	2010	0.995315522	118753.0956	(558.91)
Electric	Nuclear Production Plant (EN)	201107	201212	1127.56	2011	0.991511637	1117.988862	(9.57)
Electric	Hydro Production Plant (EH)	201105	201110	2477.04	2011	0.991511637	2456.013986	(21.03)
Electric	Electric Transmission Plant (ET)	201107	201212	12408.05	2011	0.991511637	12302.72597	(105.32)
Electric	Nuclear Production Plant (EN)	201105	201205	58699.54	2011	0.991511637	58201.27702	(498.26)
Electric	Electric Distribution Plant (ED)	201111	201607	16236.55	2011	0.991511637	16098.72828	(137.82)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201111	201909	127.24	2011	0.991511637	126.159402	(1.08)
Electric	Electric/Common General Plant (EG)	201102	201703	0.56	2011	0.991511637	0.555246517	(0.00)
Electric	Electric Distribution Plant (ED)	201201	201512	6122.75	2012	0.966040593	5914.825038	(207.92)
Electric	Electric Transmission Plant (ET)	201208	201912	10459.95	2012	0.966040593	10104.7363	(355.21)
Electric	Electric/Common General Plant (EG)	201206	201206	109098.21	2012	0.966040593	105393.2994	(3,704.91)
Electric	Electric Transmission Plant (ET)	201203	201712	17147.33	2012	0.966040593	16565.01683	(582.31)
Electric	Electric Transmission Plant (ET)	201104	202004	8480.4	2011	0.991511637	8408.415289	(71.98)
Electric	Electric/Common General Plant (EG)	201205	201512	26810.89	2012	0.966040593	25900.40806	(910.48)
Electric	Electric Distribution Plant (ED)	201210	201611	13195.36	2012	0.966040593	12747.25339	(448.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201507	9.7	2013	0.986749124	9.5714665	(0.13)
Electric	Electric Distribution Plant (ED)	201302	201602	189.89	2013	0.986749124	187.3737911	(2.52)
Electric	Electric/Common General Plant (EG)	201302		10587	2013	0.986749124	10446.71297	(140.29)
Electric	Nuclear Production Plant (EN)	201207	201207	134520.63	2012	0.966040593	129952.3891	(4,568.24)
Electric	Electric Distribution Plant (ED)	201302	201904	158.21	2013	0.986749124	156.115789	(2.10)
Electric	Electric Distribution Plant (ED)	201303	201305	177460.13	2013	0.986749124	175108.6278	(2,351.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201711	0.58	2012	0.966040593	0.560303544	(0.02)
Electric	Electric Transmission Plant (ET)	201304	201309	39058.37	2013	0.986749124	38540.81237	(517.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201412	4.73	2013	0.986749124	4.667323355	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201311	-5.12	2013	0.986749124	-5.052155513	0.07
Electric	Electric Transmission Plant (ET)	201307	201908	7382.79	2013	0.986749124	7284.961563	(97.83)
Electric	Electric Transmission Plant (ET)	201308	201806	51	2013	0.986749124	50.32420531	(0.68)
Electric	Electric Distribution Plant (ED)	201403	201506	43384.29	2014	0.985405199	42751.10494	(633.19)
Electric	Electric Transmission Plant (ET)	201403	201501	59468.95	2014	0.985405199	58601.01254	(867.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201508	22.92	2014	0.985405199	22.58548717	(0.33)
Electric	Electric/Common General Plant (EG)	201411	201608	110073.8	2014	0.985405199	108467.2948	(1,606.51)
Electric	Electric/Common General Plant (EG)	201404	201412	12591.99	2014	0.985405199	12408.21421	(183.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201711	3.68	2014	0.985405199	3.626291134	(0.05)
Electric	Electric Distribution Plant (ED)	201409	201806	222.95	2014	0.985405199	219.6960892	(3.25)
Electric	Electric Distribution Plant (ED)	201408	201701	2593.45	2014	0.985405199	2555.599115	(37.85)
Electric	Electric Distribution Plant (ED)	201505	201712	10119.32	2015	0.991476231	10033.06525	(86.25)
Electric	Other Production Plant (EO)	201504	201510	131.66	2015	0.991476231	130.5377605	(1.12)
Electric	Electric Distribution Plant (ED)	201512		269079.94	2015	0.991476231	266786.3646	(2,293.58)
Electric	Electric/Common General Plant (EG)	201604	201607	352104.12	2016	0.995093793	350376.6244	(1,727.50)
Electric	Electric Transmission Plant (ET)	201606	201612	135541.82	2016	0.995093793	134876.8238	(665.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201904	3.03	2016	0.995093793	3.015134194	(0.01)
Electric	Electric Distribution Plant (ED)	201605	202012	37018.35	2016	0.995093793	36836.73032	(181.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201904	4.4	2016	0.995093793	4.37841269	(0.02)
Electric	Electric Distribution Plant (ED)	201704	201811	55688.6	2017	0.99985125	55680.31633	(8.28)
Electric	Hydro Production Plant (EH)	201704	201710	3470.57	2017	0.99985125	3470.053753	(0.52)
Electric	Electric/Common General Plant (EG)	201703	202010	3460.88	2017	0.99985125	3460.365195	(0.51)
Electric	Electric Distribution Plant (ED)	201706	201808	43365.84	2017	0.99985125	43359.38934	(6.45)
Electric	Hydro Production Plant (EH)	201706	201805	208.19	2017	0.99985125	208.1590318	(0.03)
Electric	Electric Distribution Plant (ED)	201711	202006	5535.56	2017	0.99985125	5534.736587	(0.82)
Electric	Electric/Common General Plant (EG)	201808	202001	197970.52	2018	0.99958649	197888.6572	(81.86)
Electric	Electric Transmission Plant (ET)	201801	201801	333567.01	2018	0.99958649	333429.0767	(137.93)
Electric	Electric Transmission Plant (ET)	201809	202101	197352.19	2018	0.99958649	197270.5829	(81.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201903	738.58	2018	0.99958649	738.274589?	(0.31)
Electric	Electric/Common General Plant (EG)	201807	201910	20638.81	2018	0.99958649	20630.27564	(8.53)
Electric	Hydro Production Plant (EH)	201804	201906	26.86	2018	0.99958649	26.84889312	(0.01)
Electric	Electric/Common General Plant (EG)	201805	201908	333917.31	2018	0.99958649	333779.2318	(138.08)
Electric	Hydro Production Plant (EH)	201806	201809	18861.67	2018	0.99958649	18853.87051	(7.80)
Electric	Electric/Common General Plant (EG)	201709	202009	8096.68	2017	0.99985125	8095.475621	(1.20)
Electric	Electric/Common General Plant (EG)	201901	201910	70192.79	2019	0.995472668	69875.00393	(317.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	201912	1224.92	2019	0.995472668	1219.37438	(5.55)
Electric	Electric/Common General Plant (EG)	201811	201811	-49578.77	2018	0.99958649	-49558.26867	20.50
Electric	Electric/Common General Plant (EG)	201908	202005	102194.16	2019	0.995472668	101731.4931	(462.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	202006	466.54	2019	0.995472668	464.4278185	(2.11)
Electric	Electric Transmission Plant (ET)	201907	202002	195694.18	2019	0.995472668	194808.2075	(885.97)
Electric	Other Production Plant (EO)	201907		6423.78	2019	0.995472668	6394.697415	(29.08)
Electric	Hydro Production Plant (EH)	202001	202001	-1816.92	2020	1	-1816.92	-
Electric	Electric Distribution Plant (ED)	202002	202010	76776.88	2020	1	76776.88	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	201911		369.41	2019	0.995472668	367.7375583	(1.67)
Electric	Electric Distribution Plant (ED)	201006	201101	30991.88	2010	0.995315522	30846.69923	(145.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201111	31.62	2010	0.995315522	31.47187682	(0.15)
Electric	Electric Distribution Plant (ED)	201007	201111	38530.78	2010	0.995315522	38350.28342	(180.50)
Electric	Electric Distribution Plant (ED)	201001	201211	765.95	2010	0.995315522	762.3619244	(3.59)
Electric	Electric Transmission Plant (ET)	201007	201706	349.06	2010	0.995315522	347.4248363	(1.64)
Electric	Electric Transmission Plant (ET)	201003	201301	21874.37	2010	0.995315522	21771.9	(102.47)
Electric	Electric/Common General Plant (EG)	201006	201710	-220.74	2010	0.995315522	-219.7559484	1.03
Electric	Electric Distribution Plant (ED)	201101	201307	7827.96	2011	0.991511637	7761.513437	(66.45)
Electric	Electric/Common General Plant (EG)	201104	201104	55335.87	2011	0.991511637	54866.15907	(469.71)
Electric	Electric Distribution Plant (ED)	201010	201401	579.4	2010	0.995315522	576.6858137	(2.71)
Electric	Hydro Production Plant (EH)	201104	203405	644.47	2011	0.991511637	638.9995049	(5.47)
Electric	Electric Distribution Plant (ED)	201010	201809	18.1	2010	0.995315522	18.01521096	(0.08)
Electric	Hydro Production Plant (EH)	201105		72370.45	2011	0.991511637	71756.14338	(614.31)
Electric	Electric Distribution Plant (ED)	201110	201910	2.42	2011	0.991511637	2.399458162	(0.02)
Electric	Electric/Common General Plant (EG)	201105	201311	174.79	2011	0.991511637	173.3063191	(1.48)
Electric	Other Production Plant (EO)	201105	201510	170.82	2011	0.991511637	169.370179	(1.45)
Electric	Electric Transmission Plant (ET)	201111	202210	9798.57	2011	0.991511637	9715.396184	(83.17)
Electric	Electric Transmission Plant (ET)	201111	202105	0.25	2011	0.991511637	0.247877909	(0.00)
Electric	Nuclear Production Plant (EN)	201112	201311	38.31	2011	0.991511637	37.98481083	(0.33)
Electric	Electric/Common General Plant (EG)	201208	201507	8194.06	2012	0.966040593	7906.134172	(277.93)
Electric	Electric Transmission Plant (ET)	201109	201404	65901.11	2011	0.991511637	65341.71748	(559.39)
Electric	Hydro Production Plant (EH)	201109	201304	12001.65	2011	0.991511637	11899.77564	(101.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201806	-4.59	2011	0.991511637	-4.551038415	0.04
Electric	Electric Transmission Plant (ET)	201206	201212	125909.42	2012	0.966040593	121633.6107	(4,275.81)
Electric	Other Production Plant (EO)	201206	201207	13118.16	2012	0.966040593	12672.67506	(445.48)
Electric	Electric Distribution Plant (ED)	201209	201602	43.62	2012	0.966040593	42.13860065	(1.48)
Electric	Electric Distribution Plant (ED)	201302	201901	4.44	2013	0.986749124	4.381166109	(0.06)
Electric	Electric Distribution Plant (ED)	201208	201810	12.42	2012	0.966040593	11.99822416	(0.42)
Electric	Nuclear Production Plant (EN)	201209	201308	42021.07	2012	0.966040593	40594.05936	(1,427.01)
Electric	Electric Distribution Plant (ED)	201306	201411	32152.47	2013	0.986749124	31726.4216	(426.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201607	0.94	2012	0.966040593	0.908078157	(0.03)
Electric	Electric Distribution Plant (ED)	201303	201901	7.22	2013	0.986749124	7.124328673	(0.10)
Electric	Electric/Common General Plant (EG)	201308	201404	62495.67	2013	0.986749124	61667.54761	(828.12)
Electric	Electric Transmission Plant (ET)	201302	201905	6.27	2013	0.986749124	6.186917006	(0.08)
Electric	Hydro Production Plant (EH)	201207	201803	1006.52	2012	0.966040593	972.3391772	(34.18)
Electric	Hydro Production Plant (EH)	201305	201309	1657.19	2013	0.986749124	1635.23078	(21.96)
Electric	Nuclear Production Plant (EN)	201403	201508	1193.07	2014	0.985405199	1175.657381	(17.41)
Electric	Electric Distribution Plant (ED)	201405	201408	98620.06	2014	0.985405199	97180.7199	(1,439.34)
Electric	Hydro Production Plant (EH)	201407	201802	73779.28	2014	0.985405199	72702.48613	(1,076.79)
Electric	Electric/Common General Plant (EG)	201406	201602	211569.76	2014	0.985405199	208481.9416	(3,087.82)
Electric	Electric Distribution Plant (ED)	201411	201502	126417.46	2014	0.985405199	124572.4224	(1,845.04)
Electric	Electric Transmission Plant (ET)	201401	202004	7140.49	2014	0.985405199	7036.275973	(104.21)
Electric	Electric Distribution Plant (ED)	201409	201604	13765.95	2014	0.985405199	13565.03871	(200.91)
Electric	Electric Transmission Plant (ET)	201501	202104	1609.22	2015	0.991476231	1595.50338	(13.72)
Electric	Electric Distribution Plant (ED)	201503	201703	8245.07	2015	0.991476231	8174.790924	(70.28)
Electric	Electric/Common General Plant (EG)	201502	201811	22905.21	2015	0.991476231	22709.97127	(195.24)
Electric	Electric/Common General Plant (EG)	201510	201711	8198.24	2015	0.991476231	8128.360092	(69.88)
Electric	Electric/Common General Plant (EG)	201603	201910	1363.27	2016	0.995093793	1356.581516	(6.69)
Electric	Electric/Common General Plant (EG)	201511	201708	80147.18	2015	0.991476231	79464.02392	(683.16)
Electric	Electric/Common General Plant (EG)	201602	201803	3231.58	2016	0.995093793	3215.7252	(15.85)
Electric	Electric Distribution Plant (ED)	201601	201906	4237.65	2016	0.995093793	4216.859213	(20.79)
Electric	Electric Transmission Plant (ET)	201604	202007	49903.34	2016	0.995093793	49658.5039	(244.84)
Electric	Other Production Plant (EO)	201607	201703	278.61	2016	0.995093793	277.2430817	(1.37)
Electric	Electric Distribution Plant (ED)	201609	201712	134960.91	2016	0.995093793	134298.7639	(662.15)
Electric	Electric/Common General Plant (EG)	201609	201708	133587.26	2016	0.995093793	132931.8533	(655.41)
Electric	Hydro Production Plant (EH)	201609	201803	1386.21	2016	0.995093793	1379.480967	(6.80)
Electric	Hydro Production Plant (EH)	201605	201811	324.36	2016	0.995093793	322.7686228	(1.59)
Electric	Electric Transmission Plant (ET)	201705	201803	159036.23	2017	0.99985125	159012.5734	(23.66)
Electric	Electric Transmission Plant (ET)	201708	201807	8560.21	2017	0.99985125	8558.936671	(1.27)
Electric	Electric/Common General Plant (EG)	201706	201903	4451.05	2017	0.99985125	4450.387907	(0.66)
Electric	Electric/Common General Plant (EG)	201711	202008	18644.11	2017	0.99985125	18641.33669	(2.77)
Electric	Electric Transmission Plant (ET)	201802	201912	352114.47	2018	0.99958649	352168.7844	(145.69)
Electric	Electric Distribution Plant (ED)	201801	201908	27870.83	2018	0.99958649	27859.30513	(11.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	202006	154.18	2018	0.99958649	154.116245	(0.06)
Water	Other Production Plant (EO)	201809	202004	884.64	2018	0.99958649	884.2741924	(0.37)
Electric	Electric/Common General Plant (EG)	201805	201805	12534.98	2018	0.99958649	12529.79666	(5.18)
Electric	Electric Distribution Plant (ED)	201906	202008	55581.66	2019	0.995472668	55330.02337	(251.64)
Electric	Hydro Production Plant (EH)	201903	202010	13.43	2019	0.995472668	13.36919793	(0.06)
Electric	Electric Distribution Plant (ED)	201812	202103	10025.71	2018	0.99958649	10021.56427	(4.15)
Electric	Other Production Plant (EO)	201812	201901	2753.37	2018	0.99958649	2752.231454	(1.14)
Electric	Other Production Plant (EO)	202001	202104	90.03	2020	1	90.03	-
Electric	Electric Transmission Plant (ET)	201001	201101	16991.17	2010	0.995315522	16911.57525	(79.59)
Electric	Electric Transmission Plant (ET)	201001	201206	70643.52	2010	0.995315522	70312.55001	(330.95)
Electric	Electric Distribution Plant (ED)	201002	201504	2820.36	2010	0.995315522	2807.146087	(13.21)
Electric	Electric Transmission Plant (ET)	201006	201608	495.37	2010	0.995315522	493.049503	(2.32)
Electric	Electric Transmission Plant (ET)	201005	201105	388428.33	2010	0.995315522	386608.7462	(1,819.58)
Electric	Electric Transmission Plant (ET)	201007	201104	43358.24	2010	0.995315522	43155.1293	(203.11)
Water	Water Plant (WR)	201002	201509	438.09	2010	0.995315522	436.0377772	(2.05)
Electric	Electric Transmission Plant (ET)	201005	201307	16900.64	2010	0.995315522	16821.46933	(79.17)
Electric	Electric Transmission Plant (ET)	201002	202002	567.32	2010	0.995315522	564.662022	(2.66)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201104	10.83	2010	0.995315522	10.77926711	(0.05)
Electric	Electric Transmission Plant (ET)	201010	201206	108487.37	2010	0.995315522	107979.1633	(508.21)
Electric	Electric/Common General Plant (EG)	201108	201703	817.99	2011	0.991511637	811.0466042	(6.94)
Electric	Hydro Production Plant (EH)	201107	201202	55688.81	2011	0.991511637	55216.10319	(472.71)
Electric	Electric/Common General Plant (EG)	201105	201202	2101.22	2011	0.991511637	20833.84083	(178.36)
Electric	Electric/Common General Plant (EG)	201105	201411	10818.84	2011	0.991511637	10727.00576	(91.83)
Electric	Electric Distribution Plant (ED)	201107	201611	7132.16	2011	0.991511637	7071.619639	(60.54)
Electric	Other Production Plant (EO)	201106	201406	1374.37	2011	0.991511637	1362.703849	(11.67)
Electric	Electric/Common General Plant (EG)	201206	201405	128115.61	2012	0.966040593	123764.8798	(4,350.73)
Electric	Electric Transmission Plant (ET)	201204	201205	65490.46	2012	0.966040593	63266.44278	(2,224.02)
Electric	Electric/Common General Plant (EG)	201211	201612	8556.41	2012	0.966040593	8265.839386	(290.57)
Electric	Electric Transmission Plant (ET)	201210	201401	4851.46	2012	0.966040593	4686.707293	(164.75)
Electric	Electric Distribution Plant (ED)	201209	201310	14445.31	2012	0.966040593	13954.75583	(490.55)
Electric	Hydro Production Plant (EH)	201208	202012	18584.21	2012	0.966040593	17953.10124	(631.11)
Electric	Electric Transmission Plant (ET)	201204	201706	1336.3	2012	0.966040593	1290.920044	(45.38)
Electric	Electric/Common General Plant (EG)	201306	201507	22601.49	2013	0.986749124	22302.00045	(299.49)
Electric	Electric Distribution Plant (ED)	201306	201601	5088.91	2013	0.986749124	5021.477483	(67.43)
Electric	Electric Transmission Plant (ET)	201301	201908	277.54	2013	0.986749124	273.8623518	(3.68)
Electric	Electric Transmission Plant (ET)	201301	201801	83612.47	2013	0.986749124	82504.5315	(1,107.94)
Electric	Hydro Production Plant (EH)	201311	202103	2867.55	2013	0.986749124	2829.55245	(38.00)
Electric	Electric Transmission Plant (ET)	201305	202009	5737.27	2013	0.986749124	5661.246145	(76.02)
Electric	Other Production Plant (EO)	201305	201512	961.89	2013	0.986749124	949.1441146	(12.75)
Electric	Electric Distribution Plant (ED)	201402	201408	60166.03	2014	0.985405199	59287.91879	(878.11)
Electric	Electric Distribution Plant (ED)	201402	202002	229.02	2014	0.985405199	225.6774988	(3.34)
Water	Water Plant (WR)	201308		4681.08	2013	0.986749124	4619.051588	(62.03)
Electric	Electric/Common General Plant (EG)	201402	201910	44.26	2014	0.985405199	43.61405413	(0.65)
Water	Water Plant (WR)	201312	201504	160.29	2013	0.986749124	158.166017	(2.12)
Electric	Other Production Plant (EO)	201309	201506	13604.78	2013	0.986749124	13424.10474	(180.28)
Electric	Hydro Production Plant (EH)	201407	201505	1171.81	2014	0.985405199	1154.707667	(17.10)
Electric	Hydro Production Plant (EH)	201411	201601	4551.92	2014	0.985405199	4485.485636	(66.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201708	1.53	2013	0.986749124	1.509726159	(0.02)
Electric	Electric Distribution Plant (ED)	201408	201809	1896.91	2014	0.985405199	1869.224977	(27.69)
Electric	Electric/Common General Plant (EG)	201410	201907	30	2014	0.985405199	29.56215598	(0.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201507	2.25	2015	0.991476231	2.230821519	(0.02)
Electric	Electric Distribution Plant (ED)	201507	201912	1144.7	2015	0.991476231	1134.942841	(9.76)
Electric	Electric/Common General Plant (EG)	201511	201710	16062.85	2015	0.991476231	15925.93397	(136.92)
Electric	Electric Transmission Plant (ET)	201511	201806	6116.39	2015	0.991476231	6064.255302	(52.13)
Electric	Electric Distribution Plant (ED)	201511	201809	9037.01	2015	0.991476231	8959.98061	(77.03)
Electric	Hydro Production Plant (EH)	201505	201709	5474.73	2015	0.991476231	5428.064664	(46.67)
Electric	Electric/Common General Plant (EG)	201511	201809	1436.3	2015	0.991476231	1424.05751	(12.24)
Electric	Electric Distribution Plant (ED)	201508	201707	5004.16	2015	0.991476231	4961.595694	(42.65)
Electric	Electric Transmission Plant (ET)	201512	201612	63411.3	2015	0.991476231	62870.7967	(540.50)
Electric	Electric/Common General Plant (EG)	201511	202104	35.45	2015	0.991476231	35.14785237	(0.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201908	49.68	2016	0.995093793	49.43825965	(0.24)
Electric	Other Production Plant (EO)	201604	201605	397349.53	2016	0.995093793	395400.0511	(1,949.48)
Electric	Electric Distribution Plant (ED)	201701	201706	115278	2017	0.99985125	115263.8524	(17.15)
Electric	Electric Transmission Plant (ET)	201705	201812	140045	2017	0.99985125	140024.1683	(20.83)
Electric	Electric/Common General Plant (EG)	201705	202012	9786.93	2017	0.99985125	9785.474196	(1.46)
Electric	Electric/Common General Plant (EG)	201703	201707	24972.35	2017	0.99985125	24968.63537	(3.71)
Electric	Hydro Production Plant (EH)	201707	201707	15146.84	2017	0.99985125	15144.58691	(2.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	202008	4.9	2017	0.99985125	4.899271126	(0.00)
Electric	Hydro Production Plant (EH)	201802	201911	309.97	2018	0.99958649	309.6418243	(0.13)
Electric	Electric Distribution Plant (ED)	201801	201809	37918.23	2018	0.99958649	37902.55043	(15.68)
Electric	Electric Distribution Plant (ED)	201805	201810	129912.87	2018	0.99958649	129861.6308	(51.24)
Electric	Electric Distribution Plant (ED)	201806	202106	-13004.41	2018	0.99958649	-12999.05254	5.38
Electric	Electric Transmission Plant (ET)	201910	202009	125938.96	2019	0.995472668	125368.7925	(570.17)
Electric	Hydro Production Plant (EH)	201904	202012	334.26	2019	0.995472668	332.746694	(1.51)
Gas	Gas Production Plant (GP)	202012		140.39	2020	1	140.39	-
Electric	Nuclear Production Plant (EN)	201002	201208	7339.73	2010	0.995315522	7305.347199	(34.38)
Electric	Hydro Production Plant (EH)	201007	201802	17358.64	2010	0.995315522	17277.32384	(81.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201208	21.7	2010	0.995315522	21.598346864	(0.10)
Electric	Electric/Common General Plant (EG)	201103	201108	839279.59	2011	0.991511637	832155.4805	(7,124.11)
Electric	Hydro Production Plant (EH)	201008	201205	1368.65	2010	0.995315522	1362.23859	(6.41)
Electric	Hydro Production Plant (EH)	201008	201110	1331.72	2010	0.995315522	1325.481588	(6.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201405	7.86	2011	0.991511637	7.79328147	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201211	0.12	2011	0.991511637	0.118981396	(0.00)
Electric	Nuclear Production Plant (EN)	201101	201210	325.82	2011	0.991511637	323.054323	(2.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201710	0.24	2010	0.995315522	0.238875725	(0.00)
Electric	Electric Transmission Plant (ET)	201010	201510	638.02	2010	0.995315522	635.0312096	(2.99)
Electric	Electric Transmission Plant (ET)	201107	201910	2483.29	2011	0.991511637	2462.210934	(21.08)
Electric	Electric Transmission Plant (ET)	201106	201303	16212.05	2011	0.991511637	16074.43624	(137.61)
Electric	Electric Transmission Plant (ET)	201111	201601	628.52	2011	0.991511637	623.1848943	(5.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201310	10.77	2012	0.966040593	10.40425718	(0.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201806	1.82	2011	0.991511637	1.80455118	(0.02)
Electric	Electric Distribution Plant (ED)	201109	201710	4586.59	2011	0.991511637	4547.657361	(38.93)
Electric	Electric Distribution Plant (ED)	201202	201204	1319651	2012	0.966040593	1274814.454	(4,481.46)
Electric	Electric/Common General Plant (EG)	201206	201311	5342.47	2012	0.966040593	5161.042884	(181.43)
Electric	Other Production Plant (EO)	201206	201206	311.92	2012	0.966040593	301.3273816	(10.59)
Electric	Electric Distribution Plant (ED)	201204	201208	87657.4	2012	0.966040593	84680.60663	(2,976.79)
Electric	Steam Production Plant (ES)	201211	201303	264.88	2012	0.966040593	255.8848321	(9.00)
Electric	Hydro Production Plant (EH)	201209	201311	4252.45	2012	0.966040593	4108.039318	(144.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201505	4.81	2013	0.986749124	4.746263285	(0.06)
Electric	Steam Production Plant (ES)	201207	201305	6.76	2012	0.966040593	6.530434405	(0.23)
Electric	Electric Transmission Plant (ET)	201205	202003	5221.53	2012	0.966040593	5044.209935	(177.32)
Electric	Hydro Production Plant (EH)	201212	201806	1991.96	2012	0.966040593	1924.314219	(67.65)
Electric	Other Production Plant (EO)	201212	201212	6288.6	2012	0.966040593	6075.04287	(213.56)
Electric	Hydro Production Plant (EH)	201303	201809	6209.22	2013	0.986749124	6126.942394	(82.28)
Electric	Hydro Production Plant (EH)	201204	202011	3799.79	2012	0.966040593	3670.751383	(129.04)
Electric	Electric Distribution Plant (ED)	201206	202010	90.74	2012	0.966040593	87.65852336	(3.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201505	0.56	2012	0.966040593	0.540982732	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201509	4.95	2013	0.986749124	4.884468162	(0.07)
Electric	Electric Transmission Plant (ET)	201308	201312	321842.65	2013	0.986749124	317577.9529	(4,264.70)
Electric	Electric Distribution Plant (ED)	201308	201602	705.73	2013	0.986749124	696.378459 1	(9.35)
Electric	Electric/Common General Plant (EG)	201305	201311	26630.42	2013	0.986749124	26277.5436	(352.88)
Electric	Other Production Plant (EO)	201311	201404	6182.62	2013	0.986749124	6100.694867	(81.93)
Electric	Electric Transmission Plant (ET)	201309	201906	-351.68	2013	0.986749124	-347.0199318	4.66
Electric	Nuclear Production Plant (EN)	201308	201309	65637.21	2013	0.986749124	64767.45945	(869.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201506	8.6	2013	0.986749124	8.486042464	(0.11)
Electric	Electric Transmission Plant (ET)	201410	201609	5040.82	2014	0.985405199	4967.250238	(73.57)
Electric	Electric/Common General Plant (EG)	201401	201410	122634.18	2014	0.985405199	120844.3386	(1,789.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201505	27.62	2014	0.985405199	27.21689161	(0.40)
Electric	Electric Transmission Plant (ET)	201511	201602	26512.55	2015	0.991476231	26286.56314	(225.99)
Electric	Electric Distribution Plant (ED)	201504	201709	6833.61	2015	0.991476231	6775.361884	(58.25)
Electric	Electric Distribution Plant (ED)	201508	201904	2284.28	2015	0.991476231	2264.809324	(19.47)
Electric	Electric Distribution Plant (ED)	201602	201803	5080.22	2016	0.995093793	5055.29539	(24.92)
Electric	Electric Transmission Plant (ET)	201602	201609	40695.2	2016	0.995093793	40495.54093	(199.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201712	7.25	2015	0.991476231	7.188202671	(0.06)
Electric	Electric Transmission Plant (ET)	201601	201604	206787.56	2016	0.995093793	205773.0175	(1,014.54)
Electric	Electric Transmission Plant (ET)	201604	201802	67391.53	2016	0.995093793	67060.89322	(330.64)
Electric	Electric Transmission Plant (ET)	201607	201808	181071.99	2016	0.995093793	180183.6134	(888.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201703	43.72	2016	0.995093793	43.50550064	(0.21)
Electric	Other Production Plant (EO)	201610	201707	880.69	2016	0.995093793	876.3691528	(4.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201811	1.37	2016	0.995093793	1.363278497	(0.01)
Electric	Electric Transmission Plant (ET)	201611	202003	4028.25	2016	0.995093793	4008.486573	(19.76)
Electric	Electric Transmission Plant (ET)	201611	201712	87717.02	2016	0.995093793	87286.66216	(430.36)
Electric	Electric Distribution Plant (ED)	201704	201809	26618.65	2017	0.99985125	26614.69048	(3.96)
Electric	Electric Transmission Plant (ET)	201701	202103	561.82	2017	0.99985125	561.7364294	(0.08)
Electric	Electric Distribution Plant (ED)	201703	202102	8.63	2017	0.99985125	8.628716289	(0.00)
Electric	Electric Distribution Plant (ED)	201803	201808	166971.52	2018	0.99958649	166902.4756	(69.04)
Electric	Electric/Common General Plant (EG)	201906	201909	34086.62	2019	0.995472668	33932.29855	(154.32)
Electric	Electric Distribution Plant (ED)	201901	201909	140289.82	2019	0.995472668	139654.6814	(635.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	202006	229.06	2018	0.99958649	228.9652814	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	202006	5.87	2018	0.99958649	5.867572695	(0.00)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201812		489.37	2018	0.99958649	489.1676405	(0.20)
Electric	Hydro Production Plant (EH)	201909	202012	540.01	2019	0.995472668	537.5651954	(2.44)
Electric	Other Production Plant (EO)	202007	202101	18110.31	2020	1	18110.31	-
Electric	Electric Transmission Plant (ET)	202008	202103	49161.12	2020	1	49161.12	-
Electric	Electric Distribution Plant (ED)	201001	201208	9105.25	2010	0.995315522	9062.59666	(42.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201102	-446.84	2010	0.995315522	-443.809825	3.03
Electric	Electric Distribution Plant (ED)	201007	201309	718.31	2010	0.995315522	714.945092 9	(3.36)
Electric	Hydro Production Plant (EH)	201004	201004	-2266.31	2010	0.995315522	-2255.693522	10.62
Electric	Electric Distribution Plant (ED)	201103	201905	1633.94	2011	0.991511637	1620.070525	(13.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201208	18.41	2011	0.991511637	18.253720247	(0.16)
Electric	Electric Transmission Plant (ET)	201001	201702	7617.13	2010	0.995315522	7581.447725	(35.68)
Electric	Nuclear Production Plant (EN)	201001	201208	7263.18	2010	0.995315522	7229.155796	(34.02)
Electric	Nuclear Production Plant (EN)	201010	201207	6250.1	2010	0.995315522	6220.821547	(29.28)
Electric	Electric/Common General Plant (EG)	201012	201303	11220.4	2010	0.995315522	11167.83829	(52.56)
Electric	Hydro Production Plant (EH)	201104	201107	24961.21	2011	0.991511637	24749.3302	(211.88)
Electric	Electric/Common General Plant (EG)	201011	201612	3357.5	2010	0.995315522	3341.771867	(15.73)
Electric	Electric/Common General Plant (EG)	201102	201512	17318.78	2011	0.991511637	17171.77191	(147.01)
Electric	Electric Distribution Plant (ED)	201106	201405	10588.21	2011	0.991511637	10498.33343	(89.88)
Electric	Hydro Production Plant (EH)	201105	201201	11671.22	2011	0.991511637	11572.15045	(99.07)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201101	201710	2763.66	2011	0.991511637	2740.201052	(23.46)
Electric	Electric Transmission Plant (ET)	201112	201307	54484.41	2011	0.991511637	54021.92657	(462.48)
Electric	Electric Distribution Plant (ED)	201110	201111	357318.03	2011	0.991511637	354284.985	(3,033.05)
Electric	Electric Transmission Plant (ET)	201105	201505	1625.8	2011	0.991511637	1611.99962	(13.80)
Electric	Hydro Production Plant (EH)	201111	201307	496.01	2011	0.991511637	491.7996872	(4.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201307	4.27	2012	0.966040593	4.12499333	(0.15)
Electric	Electric/Common General Plant (EG)	201206		11240.31	2012	0.966040593	10858.59573	(381.71)
Electric	Electric Transmission Plant (ET)	201204	201402	590.49	2012	0.966040593	570.4373095	(20.05)
Electric	Electric Transmission Plant (ET)	201211	201409	36943.3	2012	0.966040593	35688.72742	(1,254.57)
Electric	Hydro Production Plant (EH)	201211	201301	29672.88	2012	0.966040593	28665.20658	(1,007.67)
Electric	Electric/Common General Plant (EG)	201210	201312	425381.63	2012	0.966040593	410935.92219	(14,445.71)
Electric	Electric/Common General Plant (EG)	201210	201601	3789.63	2012	0.966040593	3660.936411	(128.69)
Electric	Electric/Common General Plant (EG)	201209	201501	78474.73	2012	0.966040593	75809.77467	(2,664.96)
Electric	Electric Distribution Plant (ED)	201210	201810	12.59	2012	0.966040593	12.16245106	(0.43)
Electric	Hydro Production Plant (EH)	201210	201407	4.04	2012	0.966040593	3.902803994	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207		4.55	2012	0.966040593	4.395484696	(0.15)
Electric	Electric/Common General Plant (EG)	201210	201704	27492.03	2012	0.966040593	26558.41695	(933.61)
Electric	Electric Transmission Plant (ET)	201303	201812	20210.97	2013	0.986749124	19943.15694	(267.81)
Electric	Electric Transmission Plant (ET)	201303	201710	16531.03	2013	0.986749124	16311.97937	(219.05)
Electric	Electric Distribution Plant (ED)	201208	201909	3162.86	2012	0.966040593	3055.451148	(107.41)
Electric	Hydro Production Plant (EH)	201301	201308	35030.89	2013	0.986749124	34566.70001	(464.19)
Electric	Electric Distribution Plant (ED)	201301	201805	8.69	2013	0.986749124	8.574849885	(0.12)
Electric	Hydro Production Plant (EH)	201301	201801	4014.14	2013	0.986749124	3960.949127	(53.19)
Electric	Hydro Production Plant (EH)	201307	201310	20417.75	2013	0.986749124	20147.19692	(270.55)
Electric	Electric Transmission Plant (ET)	201308	201412	97267.15	2013	0.986749124	95978.27503	(1,288.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201810	79.92	2013	0.986749124	78.86598997	(1.06)
Electric	Electric Distribution Plant (ED)	201311	201712	2194.66	2013	0.986749124	2165.578832	(29.08)
Electric	Hydro Production Plant (EH)	201305	201402	7461.46	2013	0.986749124	7362.588117	(98.87)
Electric	Electric Transmission Plant (ET)	201411	202102	935.9	2014	0.985405199	922.2407262	(13.68)
Electric	Electric Transmission Plant (ET)	201411	201509	7426.61	2014	0.985405199	7318.220108	(108.39)
Electric	Electric Distribution Plant (ED)	201501	202010	843.42	2015	0.991476231	836.2308824	(7.19)
Electric	Electric Distribution Plant (ED)	201408	201709	3173.04	2014	0.985405199	3126.730114	(46.31)
Electric	Electric Distribution Plant (ED)	201408	201912	50.51	2014	0.985405199	49.77281663	(0.74)
Electric	Electric Transmission Plant (ET)	201503	202104	1699.39	2015	0.991476231	1684.904791	(14.49)
Electric	Electric Distribution Plant (ED)	201502	201905	22747.37	2015	0.991476231	22553.47666	(193.89)
Electric	Electric Distribution Plant (ED)	201507	201608	33448.29	2015	0.991476231	33163.18449	(285.11)
Electric	Hydro Production Plant (EH)	201505	201806	2007.95	2015	0.991476231	1990.834697	(17.12)
Electric	Electric Distribution Plant (ED)	201511	202005	1098.48	2015	0.991476231	1089.11681	(9.36)
Electric	Electric/Common General Plant (EG)	201504	201702	159810.69	2015	0.991476231	158488.5005	(1,362.19)
Electric	Electric Distribution Plant (ED)	201606	201705	28606.06	2016	0.995093793	28465.71276	(140.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201701	35.98	2016	0.995093793	35.80347468	(0.18)
Electric	Electric Distribution Plant (ED)	201608	201810	4545.77	2016	0.995093793	4523.467513	(22.30)
Electric	Electric Distribution Plant (ED)	201612	201802	15432.02	2016	0.995093793	15356.30732	(75.71)
Electric	Hydro Production Plant (EH)	201605	201709	6076.99	2016	0.995093793	6047.175031	(29.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	202003	3.88	2017	0.99985125	3.879422851	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201901	84.19	2017	0.99985125	84.17747676	(0.01)
Electric	Other Production Plant (EO)	201711	201904	697.69	2017	0.99985125	697.5862188	(0.10)
Electric	Electric Transmission Plant (ET)	201806	201811	97687.87	2018	0.99958649	97647.47507	(40.39)
Electric	Electric Distribution Plant (ED)	201903	202009	10466.79	2019	0.995472668	10419.40337	(47.39)
Electric	Other Production Plant (EO)	201901	202101	8213.57	2019	0.995472668	8176.384441	(37.19)
Electric	Electric Transmission Plant (ET)	201812	202102	16013.88	2018	0.99958649	16007.2581	(6.62)
Electric	Electric Distribution Plant (ED)	201812	201909	124294.96	2018	0.99958649	124243.5628	(51.40)
Electric	Electric Transmission Plant (ET)	201907	202010	67547.22	2019	0.995472668	67241.4113	(305.81)
Electric	Hydro Production Plant (EH)	202003	202010	391.73	2020	1	391.73	-
Electric	Electric Distribution Plant (ED)	201909	202005	100113.01	2019	0.995472668	99659.78516	(453.24)
Electric	Hydro Production Plant (EH)	202007	202008	1721.27	2020	1	1721.27	-
Electric	Electric Distribution Plant (ED)	202002		625459.4	2020	1	625459.4	-
Electric	Electric/Common General Plant (EG)	202002	202005	104449.68	2020	1	104449.68	-
Electric	Electric Distribution Plant (ED)	202002	202102	81136.58	2020	1	81136.58	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202006		7921.36	2020	1	7921.36	-
Electric	Hydro Production Plant (EH)	201001	201207	13172.8	2010	0.995315522	13111.08231	(61.71)
Electric	Nuclear Production Plant (EN)	201002	201004	2083115.2	2010	0.995315522	2073356.894	(9,758.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201102	-1135.48	2010	0.995315522	-1130.160869	5.32
Electric	Electric Transmission Plant (ET)	201005	201005	80303.81	2010	0.995315522	79927.6286	(376.18)
Electric	Other Production Plant (EO)	201007	201506	11073.26	2010	0.995315522	11021.38756	(51.87)
Electric	Nuclear Production Plant (EN)	201005	201307	14353.71	2010	0.995315522	14286.47037	(67.24)
Electric	Electric Transmission Plant (ET)	201005	201905	37.23	2010	0.995315522	37.05550869	(0.17)
Electric	Electric Distribution Plant (ED)	201006	201604	19.61	2010	0.995315522	19.51813739	(0.09)
Electric	Hydro Production Plant (EH)	201004	201806	548.96	2010	0.995315522	546.3884092	(2.57)
Electric	Electric Transmission Plant (ET)	201103	201302	127722.37	2011	0.991511637	126638.2162	(1,084.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201405	14.78	2010	0.995315522	14.71076342	(0.07)
Electric	Electric/Common General Plant (EG)	201008	201011	147676.51	2010	0.995315522	146984.7227	(691.79)
Electric	Other Production Plant (EO)	201009	201512	29.35	2010	0.995315522	29.21251058	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201304	1.37	2010	0.995315522	1.363582266	(0.01)
Electric	Electric/Common General Plant (EG)	201008	201307	2308.66	2010	0.995315522	2297.845134	(10.81)
Water	Water Plant (WP)	201004		1145.07	2010	0.995315522	1139.705945	(5.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201203	1.83	2011	0.991511637	1.814466296	(0.02)
Electric	Electric Transmission Plant (ET)	201108	201912	4317.29	2011	0.991511637	4280.643277	(36.65)
Electric	Electric Transmission Plant (ET)	201011	203401	797.31	2010	0.995315522	793.5750192	(3.73)
Electric	Electric Transmission Plant (ET)	201105	201705	1341.64	2011	0.991511637	1330.251673	(11.39)
Electric	Hydro Production Plant (EH)	201102	201208	9220.7	2011	0.991511637	9142.431355	(78.27)
Electric	Electric Transmission Plant (ET)	201112	201912	3541.02	2011	0.991511637	3510.962538	(30.06)
Electric	Hydro Production Plant (EH)	201010	201212	3722.81	2010	0.995315522	3705.37058	(17.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201208	-11.75	2011	0.991511637	-11.65026174	0.10
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208		1.52	2012	0.966040593	1.468381701	(0.05)
Electric	Hydro Production Plant (EH)	201112	201403	1370.93	2011	0.991511637	1359.293049	(11.64)
Electric	Electric Transmission Plant (ET)	201206	201610	146.44	2012	0.966040593	141.4668844	(4.97)
Electric	Electric Distribution Plant (ED)	201206	202008	1181.6	2012	0.966040593	1141.473564	(40.13)
Electric	Electric Transmission Plant (ET)	201203	201907	1342.71	2012	0.966040593	1297.112364	(45.60)
Electric	Electric Distribution Plant (ED)	201203	201607	19423.48	2012	0.966040593	18763.87013	(659.61)
Electric	Electric/Common General Plant (EG)	201209	201804	9606.71	2012	0.966040593	9280.471821	(326.24)
Electric	Hydro Production Plant (EH)	201209	201506	446.83	2012	0.966040593	431.655918	(15.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201806	1.68	2012	0.966040593	1.622948195	(0.06)
Electric	Electric Transmission Plant (ET)	201303	201702	7886.8	2013	0.986749124	7780.967901	(105.83)
Electric	Electric/Common General Plant (EG)	201302	201506	242.15	2013	0.986749124	238.9413003	(3.211)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201501	1.03	2012	0.966040593	0.995021811	(0.03)
Electric	Electric Transmission Plant (ET)	201301	202010	664.62	2013	0.986749124	655.8132026	(8.81)
Electric	Hydro Production Plant (EH)	201204	201606	339.88	2012	0.966040593	328.3378766	(11.54)
Electric	Electric Distribution Plant (ED)	201202	201707	0.42	2012	0.966040593	0.405737049	(0.01)
Electric	Electric Distribution Plant (ED)	201309	201607	12061.96	2013	0.986749124	11902.12846	(159.83)
Electric	Electric Distribution Plant (ED)	201309	201407	27411.41	2013	0.986749124	27048.1848	(363.23)
Electric	Hydro Production Plant (EH)	201305	201611	1085.79	2013	0.986749124	1071.402331	(14.39)
Electric	Electric/Common General Plant (EG)	201402	201702	61571.95	2014	0.985405199	60673.31967	(898.63)
Electric	Electric Transmission Plant (ET)	201312	201707	1346.11	2013	0.986749124	1328.272863	(17.84)
Electric	Electric Transmission Plant (ET)	201403	201709	8922.27	2014	0.985405199	8792.051249	(130.22)
Electric	Electric Distribution Plant (ED)	201405	201811	428.87	2014	0.985405199	422.610729	(6.26)
Electric	Hydro Production Plant (EH)	201501	201804	14664.91	2015	0.991476231	14539.90969	(125.00)
Electric	Electric Distribution Plant (ED)	201404	202103	24.81	2014	0.985405199	24.447903	(0.36)
Electric	Electric/Common General Plant (EG)	201401	201511	12.99	2014	0.985405199	12.80041354	(0.19)
Electric	Other Production Plant (EO)	201503	201512	1608.24	2015	0.991476231	1594.531733	(13.71)
Electric	Electric Transmission Plant (ET)	201507	201907	1317.66	2015	0.991476231	1306.42857	(11.23)
Electric	Electric Transmission Plant (ET)	201601	201904	2206.33	2016	0.995093793	2195.505289	(10.82)
Electric	Electric Distribution Plant (ED)	201607		300943.18	2016	0.995093793	299466.6905	(1,476.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201802	0.79	2015	0.991476231	0.783266222	(0.01)
Electric	Electric Distribution Plant (ED)	201612	201704	89885	2016	0.995093793	89444.00561	(440.99)
Electric	Electric Transmission Plant (ET)	201702	201901	20718.43	2017	0.99985125	20715.34814	(3.08)
Electric	Electric Distribution Plant (ED)	201605	201908	2864.33	2016	0.995093793	2850.277005	(14.05)
Electric	Electric Transmission Plant (ET)	201701	202002	12434.01	2017	0.99985125	12432.16944	(1.85)
Electric	Electric Distribution Plant (ED)	201703	201703	-394191.43	2017	0.99985125	-394132.7941	58.64
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201810	10.54	2017	0.99985125	10.53843218	(0.00)
Electric	Electric Distribution Plant (ED)	201707	201905	64304.42	2017	0.99985125	64294.85473	(9.57)
Electric	Electric Transmission Plant (ET)	201708	201811	21094.26	2017	0.99985125	21091.12223	(3.14)
Electric	Electric Transmission Plant (ET)	201706	201904	44777.43	2017	0.99985125	44770.76937	(6.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201811	51.35	2017	0.99985125	51.3423617	(0.01)
Electric	Electric/Common General Plant (EG)	201808	202004	342629.1	2018	0.99958649	342487.4194	(141.68)
Electric	Electric Transmission Plant (ET)	201801	201804	156658.76	2018	0.99958649	156593.98	(64.78)
Electric	Electric Transmission Plant (ET)	201811	201912	261758.59	2018	0.99958649	261650.3502	(108.24)
Electric	Electric Transmission Plant (ET)	201904	202004	108335.76	2019	0.995472668	107845.288	(490.47)
Electric	Other Production Plant (EO)	201905	202012	66.39	2019	0.995472668	66.08940042	(0.30)
Electric	Electric/Common General Plant (EG)	201912		1174246.87	2019	0.995472668	1168930.664	(5,316.21)
Electric	Other Production Plant (EO)	201911	202101	10323.29	2019	0.995472668	10276.55304	(46.74)
Electric	Hydro Production Plant (EH)	201908	202006	179.57	2019	0.995472668	178.757027	(0.81)
Electric	Electric Transmission Plant (ET)	201909		1393289.56	2019	0.995472668	1386981.675	(6,307.88)
Electric	Electric/Common General Plant (EG)	202002	202003	67195.05	2020	1	67195.05	-
Electric	Hydro Production Plant (EH)	201912	202008	1198.2	2019	0.995472668	1192.775351	(5.42)
Electric	Hydro Production Plant (EH)	202005	202106	34.72	2020	1	34.72	-
Electric	Electric/Common General Plant (EG)	202008	202009	68956.91	2020	1	68956.91	-
Electric	Electric/Common General Plant (EG)	201001	201004	186613.38	2010	0.995315522	185739.1938	(874.19)
Electric	Electric Distribution Plant (ED)	201003	201509	761.62	2010	0.995315522	758.052082	(3.57)
Electric	Electric Transmission Plant (ET)	201003	201507	27972.48	2010	0.995315522	27841.44354	(131.04)
Electric	Nuclear Production Plant (EN)	201007	201204	32691.79	2010	0.995315522	32538.64604	(153.14)
Electric	Electric/Common General Plant (EG)	201005	201401	2951.26	2010	0.995315522	2937.434889	(13.83)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201004	201401	38.47	2010	0.995315522	38.28978815	(0.18)
Electric	Hydro Production Plant (EH)	201005	201107	8041.03	2010	0.995315522	8003.361975	(37.67)
Electric	Electric Distribution Plant (ED)	201103	201403	17354.17	2011	0.991511637	17206.86151	(147.31)
Electric	Electric/Common General Plant (EG)	201009	201407	4.32	2010	0.995315522	4.299763057	(0.02)
Electric	Electric Transmission Plant (ET)	201104	201912	3975.56	2011	0.991511637	3941.814005	(33.75)
Electric	Nuclear Production Plant (EN)	201108	201206	229.39	2011	0.991511637	227.442854 5	(1.95)
Electric	Electric Distribution Plant (ED)	201105	201508	-1412.34	2011	0.991511637	-1400.351546	11.99
Electric	Nuclear Production Plant (EN)	201107	201307	18547.31	2011	0.991511637	18389.87371	(157.44)
Electric	Electric Transmission Plant (ET)	201106	201211	33580.69	2011	0.991511637	33295.64493	(285.05)
Electric	Electric/Common General Plant (EG)	201110	201510	25489.69	2011	0.991511637	25273.32427	(216.37)
Electric	Electric Transmission Plant (ET)	201208	201310	196748.15	2012	0.966040593	190066.6994	(6,681.45)
Electric	Hydro Production Plant (EH)	201109	201112	63901.45	2011	0.991511637	63359.03132	(542.42)
Electric	Hydro Production Plant (EH)	201206		146889.18	2012	0.966040593	141900.9105	(4,988.27)
Electric	Electric/Common General Plant (EG)	201109	201706	15.21	2011	0.991511637	15.080892	(0.13)
Electric	Other Production Plant (EO)	201110	201311	9575.69	2011	0.991511637	9494.408071	(81.28)
Electric	Electric Transmission Plant (ET)	201203	201507	3270.86	2012	0.966040593	3159.783532	(111.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211		2.58	2012	0.966040593	2.492384729	(0.09)
Electric	Electric/Common General Plant (EG)	201205	201311	3256.14	2012	0.966040593	3145.563415	(110.58)
Electric	Electric/Common General Plant (EG)	201210	201310	5432.85	2012	0.966040593	5248.353633	(184.50)
Electric	Other Production Plant (EO)	201211	201406	5675.2	2012	0.966040593	5482.475571	(192.73)
Electric	Electric/Common General Plant (EG)	201110	201407	85.25	2011	0.991511637	84.52636708	(0.72)
Electric	Hydro Production Plant (EH)	201212	201212	25681.61	2012	0.966040593	24809.47774	(872.13)
Electric	Nuclear Production Plant (EN)	201212	201508	24280.34	2012	0.966040593	23468.35257	(824.99)
Electric	Electric Distribution Plant (ED)	201301	201601	3851.15	2013	0.986749124	3800.118888	(51.03)
Electric	Electric Transmission Plant (ET)	201301	201812	15601.45	2013	0.986749124	15394.71712	(206.73)
Electric	Nuclear Production Plant (EN)	201301	201307	38570.23	2013	0.986749124	38059.14065	(511.09)
Electric	Hydro Production Plant (EH)	201307	201309	4020.22	2013	0.986749124	3966.948562	(53.27)
Electric	Electric Transmission Plant (ET)	201307	201609	1035.78	2013	0.986749124	1022.055007	(13.72)
Electric	Electric Transmission Plant (ET)	201303	201707	1106.3	2013	0.986749124	1091.640556	(14.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201412	5.3	2013	0.986749124	5.229770356	(0.07)
Electric	Electric Transmission Plant (ET)	201207	201510	18997.55	2012	0.966040593	18352.40446	(645.15)
Electric	Electric Transmission Plant (ET)	201309	201411	59552.23	2013	0.986749124	59157.81042	(794.42)
Electric	Nuclear Production Plant (EN)	201305	201506	16978.83	2013	0.986749124	16753.84562	(224.98)
Electric	Electric/Common General Plant (EG)	201305	201912	264.08	2013	0.986749124	260.5807086	(3.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201701	1.54	2013	0.986749124	1.519930365	(0.02)
Electric	Electric/Common General Plant (EG)	201312	201910	42.34	2013	0.986749124	41.7789579	(0.56)
Electric	Electric Distribution Plant (ED)	201310	201708	5168.6	2013	0.986749124	5100.111521	(68.49)
Electric	Electric Transmission Plant (ET)	201404	201505	12722.86	2014	0.985405199	12537.1724	(185.69)
Electric	Electric/Common General Plant (EG)	201404	201804	11402.1	2014	0.985405199	11235.68862	(166.41)
Electric	Electric Transmission Plant (ET)	201408	202001	179.52	2014	0.985405199	176.8999414	(2.62)
Electric	Electric/Common General Plant (EG)	201509	201807	9569.13	2015	0.991476231	9487.564942	(81.57)
Electric	Hydro Production Plant (EH)	201510	201512	15047.63	2015	0.991476231	14919.36747	(128.26)
Electric	Electric Transmission Plant (ET)	201603	201704	69488.95	2016	0.995093793	69148.02384	(340.93)
Electric	Electric/Common General Plant (EG)	201508	201509	70655.87	2015	0.991476231	70053.61565	(602.25)
Electric	Other Production Plant (EO)	201609	201701	3172.59	2016	0.995093793	3157.024618	(15.57)
Electric	Electric Distribution Plant (ED)	201609	202101	476.2	2016	0.995093793	473.863664 3	(2.34)
Electric	Electric/Common General Plant (EG)	201610	202104	543.46	2016	0.995093793	542.7561556	(0.70)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201606	201711	78.2	2016	0.995093793	77.8163463	(0.38)
Electric	Electric Transmission Plant (ET)	201707	202005	372.02	2017	0.99985125	371.966662 1	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201810	1.52	2016	0.995093793	1.512542566	(0.01)
Electric	Electric/Common General Plant (EG)	201710	202003	4768.42	2017	0.99985125	4767.710699	(0.71)
Electric	Other Production Plant (EO)	201802	201907	602.18	2018	0.99958649	601.9309924	(0.25)
Electric	Electric/Common General Plant (EG)	201804	202008	18635.58	2018	0.99958649	18627.874	(7.71)
Electric	Electric/Common General Plant (EG)	201807	201903	82525.12	2018	0.99958649	82490.99502	(34.12)
Electric	Electric Transmission Plant (ET)	201806	202101	119402.83	2018	0.99958649	119443.4185	(40.41)
Electric	Electric/Common General Plant (EG)	201812	201904	139991.54	2018	0.99958649	139933.6521	(57.89)
Electric	Electric Transmission Plant (ET)	201904	201907	42321.48	2019	0.995472668	42129.87661	(191.60)
Electric	Other Production Plant (EO)	202011	202012	3534.57	2020	1	3534.57	-
Electric	Electric/Common General Plant (EG)	201003	201208	182.6	2010	0.995315522	181.7446144	(0.86)
Electric	Electric/Common General Plant (EG)	201003	201105	81150.24	2010	0.995315522	80770.09352	(380.15)
Electric	Electric/Common General Plant (EG)	201105	201612	6122.42	2011	0.991511637	6070.450679	(51.97)
Electric	Electric Distribution Plant (ED)	201009	201905	814.08	2010	0.995315522	810.2664605	(3.81)
Electric	Electric/Common General Plant (EG)	201010	201211	6060.01	2010	0.995315522	6031.622019	(28.39)
Electric	Electric Distribution Plant (ED)	201012	201204	9616.37	2010	0.995315522	9571.32233	(45.05)
Electric	Electric Transmission Plant (ET)	201012	201203	13382.24	2010	0.995315522	13319.5512	(62.69)
Electric	Electric Distribution Plant (ED)	201012	201308	2067.68	2010	0.995315522	2057.993999	(9.69)
Electric	Electric Distribution Plant (ED)	201102	201808	1561.8	2011	0.991511637	1548.542875	(13.26)
Electric	Electric Transmission Plant (ET)	201004	201705	254.46	2010	0.995315522	253.2679878	(1.19)
Electric	Electric Distribution Plant (ED)	201112	201509	2619.47	2011	0.991511637	2597.234989	(22.24)
Electric	Electric Transmission Plant (ET)	201110	201304	162542.22	2011	0.991511637	161162.5027	(1,379.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201111	0.69	2011	0.991511637	0.68414303	(0.01)
Electric	Electric/Common General Plant (EG)	201111	201203	202111.31	2011	0.991511637	200395.7159	(1,715.59)
Electric	Other Production Plant (EO)	201104	201205	356.48	2011	0.991511637	353.454985	(3.03)
Electric	Electric Distribution Plant (ED)	201201	201511	4043.94	2012	0.966040593	3906.610194	(137.33)
Electric	Electric Distribution Plant (ED)	201201	201810	5.38	2012	0.966040593	5.197298388	(0.18)
Electric	Electric Distribution Plant (ED)	201109	201502	358.81	2011	0.991511637	355.7642906	(3.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201411	0.54	2012	0.966040593	0.52166192	(0.02)
Electric	Nuclear Production Plant (EN)	201203	201405	-0.12	2012	0.966040593	-0.115924871	0.00
Electric	Electric Distribution Plant (ED)	201209	201312	62367.96	2012	0.966040593	60249.98103	(2,117.98)
Electric	Electric Distribution Plant (ED)	201303	201407	23490.9	2013	0.986749124	23179.62499	(311.28)
Electric	Electric Distribution Plant (ED)	201209	202010	81.76	2012	0.966040593	78.98347884	(2.78)
Electric	Electric/Common General Plant (EG)	201309	201612	2346.46	2013	0.986749124	2315.367349	(31.09)
Electric	Electric Distribution Plant (ED)	201309	202102	185.44	2013	0.986749124	182.9827575	(2.46)
Electric	Hydro Production Plant (EH)	201305	201803	988.93	2013	0.986749124	975.8258109	(13.10)
Electric	Electric/Common General Plant (EG)	201402	201612	10721.9	2014	0.985405199	10565.41601	(156.48)
Electric	Other Production Plant (EO)	201312	201404	6292.01	2013	0.986749124	6208.635354	(83.37)
Electric	Other Production Plant (EO)	201405	201406	27853.06	2014	0.985405199	27446.55015	(406.51)
Electric	Electric/Common General Plant (EG)	201310	201410	87101.26	2013	0.986749124	85947.09198	(1,154.17)
Electric	Electric Transmission Plant (ET)	201407	201612	7942.16	2014	0.985405199	7826.245759	(115.91)
Electric	Electric Distribution Plant (ED)	201406	202010	427.57	2014	0.985405199	421.3297011	(6.24)
Electric	Other Production Plant (EO)	201411	201412	11774.73	2014	0.985405199	11602.88016	(171.85)
Electric	Electric Distribution Plant (ED)	201503	201704	6520.65	2015	0.991476231	6465.069483	(55.58)
Electric	Electric Transmission Plant (ET)	201502	201808	120787.26	2015	0.991476231	119757.6972	(1,029.56)
Electric	Electric/Common General Plant (EG)	201506	201906	1260.76	2015	0.991476231	1250.013572	(10.75)
Water	Other Production Plant (EO)	201503	201707	5045.07	2015	0.991476231	5002.066986	(43.00)
Electric	Electric Transmission Plant (ET)	201509	201709	16327.22	2015	0.991476231	16188.05054	(139.17)
Electric	Electric/Common General Plant (EG)	201603	202005	4.94	2016	0.995093793	4.915763339	(0.02)
Electric	Electric Transmission Plant (ET)	201508	201903	776.45	2015	0.991476231	769.8317192	(6.62)
Electric	Electric Transmission Plant (ET)	201601	202001	3164.74	2016	0.995093793	3149.213131	(15.53)
Electric	Electric Transmission Plant (ET)	201601	201807	6459.02	2016	0.995093793	6427.330712	(31.69)
Electric	Electric Transmission Plant (ET)	201607	201703	35449.95	2016	0.995093793	35276.02522	(173.92)
Electric	Electric/Common General Plant (EG)	201512	201708	86313.07	2015	0.991476231	85577.35729	(735.71)
Electric	Electric/Common General Plant (EG)	201610	201702	463457.23	2016	0.995093793	461188.413	(2,273.82)
Electric	Electric Distribution Plant (ED)	201612	202011	564.67	2016	0.995093793	561.8996122	(2.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201907	1.55	2016	0.995093793	1.5429538	(0.01)
Electric	Other Production Plant (EO)	201705	201705	12385.04	2017	0.99985125	12383.19773	(1.84)
Electric	Electric Distribution Plant (ED)	201703	201809	24272.63	2017	0.99985125	24269.01945	(3.61)
Electric	Electric Distribution Plant (ED)	201703	201907	79879.2	2017	0.99985125	79867.31799	(11.88)
Electric	Hydro Production Plant (EH)	201711	201907	241.94	2017	0.99985125	241.9040115	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201908	1.62	2018	0.99958649	1.619330114	(0.00)
Electric	Electric Distribution Plant (ED)	201809		794423.21	2018	0.99958649	794294.7079	(328.50)
Electric	Hydro Production Plant (EH)	201801	201806	10089.93	2018	0.99958649	10085.75771	(4.17)
Electric	Other Production Plant (EO)	201809	201907	9647.93	2018	0.99958649	9643.940483	(3.99)
Electric	Electric Transmission Plant (ET)	201805	201905	245169.05	2018	0.99958649	245067.6701	(101.38)
Water	Water Plant (WR)	201906		13283.43	2019	0.995472668	13223.2915	(60.14)
Electric	Electric Distribution Plant (ED)	201905	202010	28052.21	2019	0.995472668	27925.20833	(127.00)
Electric	Electric/Common General Plant (EG)	201002	201312	257646.36	2010	0.995315522	256439.4214	(1,206.94)
Electric	Electric Transmission Plant (ET)	201002	201011	26690.54	2010	0.995315522	26565.50876	(125.03)
Electric	Electric/Common General Plant (EG)	201003	201205	21699.22	2010	0.995315522	21597.57049	(101.65)
Electric	Hydro Production Plant (EH)	201003	201611	260.94	2010	0.995315522	259.7176324	(1.22)
Electric	Electric Distribution Plant (ED)	201009	201508	451.81	2010	0.995315522	449.6935062	(2.12)
Electric	Electric Transmission Plant (ET)	201002	201309	4162.64	2010	0.995315522	4143.140206	(19.50)
Electric	Electric Transmission Plant (ET)	201008	201705	1078.62	2010	0.995315522	1073.567229	(5.05)
Electric	Electric/Common General Plant (EG)	201002	201809	478.84	2010	0.995315522	476.5968948	(2.24)
Electric	Electric/Common General Plant (EG)	201004	201308	986.07	2010	0.995315522	981.4507772	(4.62)
Electric	Electric/Common General Plant (EG)	201005	201506	6555.21	2010	0.995315522	6524.502266	(30.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201110	8.98	2011	0.991511637	8.903774903	(0.08)
Electric	Electric Distribution Plant (ED)	201101	201602	227.65	2011	0.991511637	225.7176242	(1.93)
Electric	Nuclear Production Plant (EN)	201102	201103	33236.59	2011	0.991511637	32954.46577	(282.12)
Electric	Electric Transmission Plant (ET)	201010	201509	165.24	2010	0.995315522	164.4659369	(0.77)
Electric	Hydro Production Plant (EH)	201103	201212	7372.1	2011	0.991511637	7309.522942	(62.58)
Electric	Electric Distribution Plant (ED)	201107	201211	9402.56	2011	0.991511637	9322.747661	(79.81)
Electric	Nuclear Production Plant (EN)	201107	201604	262.05	2011	0.991511637	259.8256246	(2.22)
Water	Water Plant (WR)	201106		3578.51	2011	0.991511637	3548.134309	(30.38)
Electric	Electric Transmission Plant (ET)	201106	201901	17674.31	2011	0.991511637	17524.28405	(150.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201810	807.34	2011	0.991511637	800.4870053	(6.85)
Electric	Electric Distribution Plant (ED)	201112	201312	18374.36	2011	0.991511637	18218.39177	(155.97)
Electric	Other Production Plant (EO)	201110	201812	23306.49	2011	0.991511637	23108.65606	(197.83)
Electric	Hydro Production Plant (EH)	201111	201611	22.62	2011	0.991511637	22.427993 24	(0.19)
Electric	Electric/Common General Plant (EG)	201109	201110	81121.34	2011	0.991511637	80432.75265	(688.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201501	0.43	2012	0.966040593	0.415397455	(0.01)
Electric	Electric Transmission Plant (ET)	201109	201210	3960.89	2011	0.991511637	3927.268529	(33.62)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201203	201205	68765.03	2012	0.966040593	66429.81033	(2,335.22)
Electric	Hydro Production Plant (EH)	201211	201303	69314.09	2012	0.966040593	66960.22457	(2,353.87)
Electric	Electric Distribution Plant (ED)	201212	201305	91710.78	2012	0.966040593	88596.33625	(3,114.44)
Electric	Nuclear Production Plant (EN)	201302	201303	18949.67	2013	0.986749124	18698.57027	(251.10)
Electric	Electric Distribution Plant (ED)	201304	201608	66.21	2013	0.986749124	65.33265948	(0.88)
Electric	Electric Transmission Plant (ET)	201311	201811	81.76	2013	0.986749124	80.67660835	(1.08)
Electric	Electric Distribution Plant (ED)	201311	202005	11.33	2013	0.986749124	11.17988757	(0.15)
Electric	Electric Transmission Plant (ET)	201403	201611	12384.62	2014	0.985405199	12203.86894	(180.75)
Electric	Electric Distribution Plant (ED)	201207	201909	3073.42	2012	0.966040593	2969.048478	(104.37)
Electric	Electric/Common General Plant (EG)	201405	201701	7605.78	2014	0.985405199	7494.775158	(111.00)
Electric	Electric/Common General Plant (EG)	201501	201709	6493.21	2015	0.991476231	6437.863375	(55.35)
Electric	Electric Distribution Plant (ED)	201404	201901	95.01	2014	0.985405199	93.623348	(1.39)
Electric	Electric Distribution Plant (ED)	201505	201607	114938.75	2015	0.991476231	113959.0386	(979.71)
Electric	Hydro Production Plant (EH)	201510		48790.13	2015	0.991476231	48383.17747	(415.95)
Electric	Electric Transmission Plant (ET)	201510	202005	1991.4	2015	0.991476231	1974.425766	(16.97)
Electric	Hydro Production Plant (EH)	201502	201502	889.57	2015	0.991476231	881.9875104	(7.58)
Electric	Electric Transmission Plant (ET)	201507	201803	32188.89	2015	0.991476231	31914.51852	(274.37)
Electric	Electric Transmission Plant (ET)	201603	201907	1525.88	2016	0.995093793	1518.393717	(7.49)
Electric	Electric Transmission Plant (ET)	201504	201908	19865.56	2015	0.991476231	19696.23055	(169.33)
Electric	Electric Distribution Plant (ED)	201508	201901	1029.28	2015	0.991476231	1020.506655	(8.77)
Electric	Electric Distribution Plant (ED)	201604	201708	44542.94	2016	0.995093793	44324.40313	(218.54)
Electric	Electric/Common General Plant (EG)	201607	201702	434304.09	2016	0.995093793	432173.3043	(2,130.79)
Electric	Electric Transmission Plant (ET)	201607	201707	21633.66	2016	0.995093793	21527.52079	(106.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201812	3.5	2016	0.995093793	3.482828276	(0.02)
Electric	Electric Distribution Plant (ED)	201612	202004	4114.44	2016	0.995093793	4094.253707	(20.19)
Electric	Electric Distribution Plant (ED)	201702	201806	20402.79	2017	0.99985125	20399.75509	(3.03)
Electric	Electric/Common General Plant (EG)	201611	201705	73450.78	2016	0.995093793	73090.41529	(360.36)
Electric	Electric/Common General Plant (EG)	201605	202001	11704.86	2016	0.995093793	11647.43354	(57.43)
Electric	Electric Distribution Plant (ED)	201703	201806	27156.98	2017	0.99985125	27152.94041	(4.04)
Electric	Electric Distribution Plant (ED)	201707	202007	15534.09	2017	0.99985125	15531.77931	(2.31)
Electric	Hydro Production Plant (EH)	201804	202007	207.29	2018	0.99958649	207.2042835	(0.09)
Electric	Electric Distribution Plant (ED)	201709	202106	1291.45	2017	0.99985125	1291.257897	(0.19)
Electric	Electric/Common General Plant (EG)	201811	201812	89943.62	2018	0.99958649	89906.4274	(37.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810		23985.09	2018	0.99958649	23975.17192	(9.92)
Electric	Other Production Plant (EO)	202004	202103	1068.46	2020	1	1068.46	-
Electric	Other Production Plant (EO)	201911		8927.6	2019	0.995472668	8887.18179	(40.42)
Electric	Electric/Common General Plant (EG)	201001	201011	114838.65	2010	0.995315522	114300.69809	(537.96)
Electric	Electric Transmission Plant (ET)	201005	201111	12358.09	2010	0.995315522	12300.1988	(57.89)
Electric	Electric Transmission Plant (ET)	201003	201403	176.38	2010	0.995315522	175.5537518	(0.83)
Electric	Electric Transmission Plant (ET)	201009	201104	53632.58	2010	0.995315522	53381.33938	(251.24)
Electric	Electric Transmission Plant (ET)	201004	201203	4684.99	2010	0.995315522	4663.042609	(21.95)
Water	Water Plant (WR)	201007		1143.53	2010	0.995315522	1138.173159	(5.36)
Electric	Electric Distribution Plant (ED)	201011	201104	119406.2	2010	0.995315522	118846.8443	(559.36)
Electric	Electric Distribution Plant (ED)	201011	201509	16902.91	2010	0.995315522	16823.7287	(79.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008		-208.82	2010	0.995315522	-207.8417874	0.98
Electric	Nuclear Production Plant (EN)	201003	201105	4694.11	2010	0.995315522	4672.120547	(21.99)
Electric	Electric/Common General Plant (EG)	201004	201710	2166.21	2010	0.995315522	2156.062438	(10.15)
Electric	Electric/Common General Plant (EG)	201008	201608	998.93	2010	0.995315522	994.2505348	(4.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201111	-54.7	2011	0.991511637	-54.23568656	0.46
Electric	Electric Distribution Plant (ED)	201001	201501	4232.11	2010	0.995315522	4212.284776	(19.83)
Electric	Electric/Common General Plant (EG)	201010	201112	148694.52	2010	0.995315522	147997.9639	(696.56)
Electric	Electric Distribution Plant (ED)	201012	201110	53920.62	2010	0.995315522	53668.03006	(252.59)
Electric	Nuclear Production Plant (EN)	201012	201508	19746.63	2010	0.995315522	19654.12735	(92.50)
Electric	Electric/Common General Plant (EG)	201006	201704	6198.29	2010	0.995315522	6169.254249	(29.04)
Electric	Electric Transmission Plant (ET)	201103	201505	1457.56	2011	0.991511637	1445.187702	(12.37)
Electric	Electric Transmission Plant (ET)	201105	201606	2325.34	2011	0.991511637	2305.601671	(19.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201403	0.41	2011	0.991511637	0.406519771	(0.00)
Electric	Electric Distribution Plant (ED)	201106	201306	4589.77	2011	0.991511637	4550.810368	(38.96)
Electric	Other Production Plant (EO)	201102	201506	20053.03	2011	0.991511637	19882.81261	(170.22)
Electric	Electric Transmission Plant (ET)	201101	201808	27986.96	2011	0.991511637	27749.39653	(237.56)
Electric	Electric Transmission Plant (ET)	201112	201406	15826.33	2011	0.991511637	15691.96637	(134.34)
Electric	Electric/Common General Plant (EG)	201104	202009	19.79	2011	0.991511637	19.6220153	(0.17)
Electric	Other Production Plant (EO)	201103	201301	959.41	2011	0.991511637	951.26618	(8.14)
Electric	Electric Transmission Plant (ET)	201104	201905	97.18	2011	0.991511637	96.35510092	(0.82)
Electric	Electric Transmission Plant (ET)	201109	201604	4989.42	2011	0.991511637	4947.067994	(42.35)
Electric	Electric/Common General Plant (EG)	201109	201210	118194.85	2011	0.991511637	117191.5693	(1,003.28)
Electric	Electric Distribution Plant (ED)	201202	201804	611.42	2012	0.966040593	590.6565391	(20.76)
Electric	Nuclear Production Plant (EN)	201109	201307	8300.57	2011	0.991511637	8230.111752	(70.46)
Electric	Electric Distribution Plant (ED)	201204	201410	6302.25	2012	0.966040593	6088.229324	(214.02)
Electric	Nuclear Production Plant (EN)	201210	201304	808.22	2012	0.966040593	780.7733277	(27.45)
Electric	Electric Distribution Plant (ED)	201209	201704	10.99	2012	0.966040593	10.6167861	(0.37)
Electric	Electric Distribution Plant (ED)	201205	202007	1384.5	2012	0.966040593	1337.4832	(47.02)
Electric	Electric Transmission Plant (ET)	201303	201509	892.9	2013	0.986749124	881.0682926	(11.83)
Electric	Electric Transmission Plant (ET)	201204	201505	3009.28	2012	0.966040593	2907.086634	(102.19)
Electric	Other Production Plant (EO)	201304	201306	122207.58	2013	0.986749124	120588.2225	(1,619.36)
Electric	Nuclear Production Plant (EN)	201301	201306	9611.96	2013	0.986749124	9484.581107	(127.37)
Electric	Electric Distribution Plant (ED)	201301	201811	14.82	2013	0.986749124	14.6236201	(0.20)
Electric	Nuclear Production Plant (EN)	201307	201308	52995.66	2013	0.986749124	52293.42106	(702.24)
Electric	Electric Distribution Plant (ED)	201207	201604	4218.37	2012	0.966040593	4075.116654	(143.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201403	0.44	2012	0.966040593	0.425057861	(0.01)
Electric	Electric/Common General Plant (EG)	201207	201804	8841.29	2012	0.966040593	8541.04503	(300.24)
Electric	Electric Distribution Plant (ED)	201309	201402	68152.29	2013	0.986749124	67446.56226	(905.73)
Electric	Electric/Common General Plant (EG)	201402	201610	12665.59	2014	0.985405199	12480.73824	(184.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201605	22.41	2014	0.985405199	22.08293052	(0.33)
Electric	Hydro Production Plant (EH)	201309	201410	56.51	2013	0.986749124	55.761192 08	(0.75)
Electric	Electric Distribution Plant (ED)	201403	202102	984.01	2014	0.985405199	969.6485703	(14.36)
Electric	Electric Transmission Plant (ET)	201405	201405	5097.21	2014	0.985405199	5022.817237	(74.39)
Electric	Electric Transmission Plant (ET)	201410	201601	2254.87	2014	0.985405199	2221.916752	(329.09)
Electric	Electric Distribution Plant (ED)	201310	202007	1993.37	2013	0.986749124	1966.956101	(26.41)
Electric	Electric/Common General Plant (EG)	201406	201501	156152.5	2014	0.985405199	153873.4854	(2,279.01)
Electric	Electric Distribution Plant (ED)	201404	201912	2.96	2014	0.985405199	2.916799399	(0.04)
Electric	Electric Distribution Plant (ED)	201501	201707	2447.66	2015	0.991476231	2426.79671	(20.86)
Electric	Electric Distribution Plant (ED)	201501	201708	4766.12	2015	0.991476231	4725.494692	(40.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201504	116.64	2014	0.985405199	114.937625	(1.70)
Electric	Electric Transmission Plant (ET)	201412	201611	28666.83	2014	0.985405199	28248.44333	(418.39)
Electric	Electric Distribution Plant (ED)	201408	202007	2165.1	2014	0.985405199	2133.500797	(31.60)
Electric	Electric/Common General Plant (EG)	201401	201607	148642.93	2014	0.985405199	146473.5161	(2,169.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201604	10.03	2015	0.991476231	9.944506592	(0.09)
Electric	Electric Distribution Plant (ED)	201512	201808	23141.18	2015	0.991476231	22943.92992	(197.25)
Electric	Other Production Plant (EO)	201504	201610	0.21	2015	0.991476231	0.208210008	(0.00)
Electric	Electric Transmission Plant (ET)	201607	201708	80967.66	2016	0.995093793	80570.41592	(397.24)
Electric	Other Production Plant (EO)	201609	201705	3397.63	2016	0.995093793	3380.960525	(16.67)
Electric	Electric Distribution Plant (ED)	201610	201702	99123.45	2016	0.995093793	98637.12986	(486.32)
Electric	Electric Distribution Plant (ED)	201702	201906	19080.46	2017	0.99985125	19077.62179	(2.84)
Electric	Electric/Common General Plant (EG)	201702	201912	63544.29	2017	0.99985125	63534.8378	(9.45)
Electric	Hydro Production Plant (EH)	201605	201608	892.78	2016	0.995093793	888.3998367	(4.38)
Electric	Electric/Common General Plant (EG)	201605	202011	7525.94	2016	0.995093793	7489.016182	(36.92)
Water	Water Plant (WR)	201702	202006	26.52	2017	0.99985125	26.51605516	(0.00)
Electric	Hydro Production Plant (EH)	201611	201912	456.98	2016	0.995093793	454.7379616	(2.24)
Electric	Electric Transmission Plant (ET)	201701	201808	135849.13	2017	0.99985125	135828.9225	(20.21)
Electric	Electric Distribution Plant (ED)	201704	202011	704.75	2017	0.99985125	704.6451686	(0.10)
Electric	Electric/Common General Plant (EG)	201705	201911	26741.45	2017	0.99985125	26737.47222	(3.98)
Electric	Electric/Common General Plant (EG)	201703	201710	82626.05	2017	0.99985125	82613.75939	(12.29)
Electric	Hydro Production Plant (EH)	201802	201802	320.82	2018	0.99958649	320.6873377	(0.13)
Electric	Electric/Common General Plant (EG)	201903	202011	27150.13	2019	0.995472668	27027.21235	(122.92)
Electric	Electric Distribution Plant (ED)	201906	201912	468406.39	2019	0.995472668	466285.7587	(2,120.63)
Electric	Electric Distribution Plant (ED)	201901	202105	8280.73	2019	0.995472668	8243.240385	(37.49)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201906		512.06	2019	0.995472668	509.7417343	(2.32)
Electric	Electric/Common General Plant (EG)	201810	201903	118741.24	2018	0.99958649	118692.1393	(49.10)
Electric	Steam Production Plant (ES)	201810		138.84	2018	0.99958649	138.7825882	(0.06)
Electric	Electric/Common General Plant (EG)	201810	202006	68753.3	2018	0.99958649	68724.86981	(28.43)
Electric	Hydro Production Plant (EH)	201911	202011	20117.5	2019	0.995472668	20026.4214	(91.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201909	202008	972.48	2019	0.995472668	968.0772601	(4.40)
Electric	Other Production Plant (EO)	202011	202104	77.34	2020	1	77.34	-
Electric	Steam Production Plant (ES)	202008	202012	224.11	2020	1	224.11	-
Electric	Electric/Common General Plant (EG)	201001	201109	15264.96	2010	0.995315522	15193.45164	(71.51)
Electric	Electric Transmission Plant (ET)	201001	201301	20894.73	2010	0.995315522	20796.84911	(97.88)
Electric	Hydro Production Plant (EH)	201001	201806	123.14	2010	0.995315522	122.5631534	(0.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002		20.81	2010	0.995315522	20.71251602	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201111	50.94	2010	0.995315522	50.70137271	(0.24)
Electric	Electric Transmission Plant (ET)	201009	201611	9192.24	2010	0.995315522	9149.179158	(43.06)
Electric	Electric/Common General Plant (EG)	201009	201409	22327.76	2010	0.995315522	22223.16611	(104.59)
Electric	Electric/Common General Plant (EG)	201009	201212	112702.59	2010	0.995315522	112174.6372	(527.95)
Electric	Electric Distribution Plant (ED)	201009	201607	5938.5	2010	0.995315522	5910.081323	(27.82)
Electric	Electric/Common General Plant (EG)	201004	201006	1494344.44	2010	0.995315522	1487344.217	(7,000.22)
Electric	Hydro Production Plant (EH)	201006	201105	65826.32	2010	0.995315522	65517.95808	(308.36)
Electric	Electric Distribution Plant (ED)	201011	201405	6216.1	2010	0.995315522	6186.988819	(29.12)
Electric	Electric/Common General Plant (EG)	201105	202102	787.29	2011	0.991511637	780.607197	(6.68)
Electric	Electric Distribution Plant (ED)	201111	201704	0.83	2011	0.991511637	0.822954659	(0.01)
Electric	Hydro Production Plant (EH)	201111	201707	440.79	2011	0.991511637	437.0484146	(3.74)
Electric	Nuclear Production Plant (EN)	201201	201202	10177.86	2012	0.966040593	9832.225905	(345.63)
Electric	Electric Distribution Plant (ED)	201205	201404	36671.94	2012	0.966040593	35426.58265	(1,245.36)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Other Production Plant (EO)	201109	201812	11953.11	2011	0.991511637	11851.64767	(101.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201209	14.65	2012	0.966040593	14.15249468	(0.50)
Electric	Electric/Common General Plant (EG)	201202	201207	126803.07	2012	0.966040593	122496.9129	(4,306.16)
Electric	Electric Transmission Plant (ET)	201211	201310	218557.84	2012	0.966040593	211135.7453	(7,422.09)
Electric	Hydro Production Plant (EH)	201205	201212	33759.78	2012	0.966040593	32613.31787	(1,146.46)
Electric	Electric Distribution Plant (ED)	201210	201308	49521.27	2012	0.966040593	47839.55701	(1,681.71)
Electric	Electric Transmission Plant (ET)	201210	201406	42792.98	2012	0.966040593	41339.75575	(1,453.22)
Electric	Hydro Production Plant (EH)	201208	201806	1934.98	2012	0.966040593	1869.269226	(65.71)
Electric	Electric Distribution Plant (ED)	201301	201910	972.11	2013	0.986749124	959.2286906	(12.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201401	5.04	2012	0.966040593	4.868844586	(0.17)
Electric	Electric/Common General Plant (EG)	201304	201605	190.53	2013	0.986749124	188.0053105	(2.52)
Electric	Electric Distribution Plant (ED)	201307	202001	239.24	2013	0.986749124	236.0698604	(3.17)
Electric	Electric/Common General Plant (EG)	201309	201504	406.22	2013	0.986749124	400.837229	(5.38)
Electric	Electric Distribution Plant (ED)	201402	201804	153.45	2014	0.985405199	151.2104279	(2.24)
Electric	Hydro Production Plant (EH)	201307	201508	-205.3	2013	0.986749124	-202.5795951	2.72
Electric	Electric/Common General Plant (EG)	201409	201410	234546.18	2014	0.985405199	231123.0253	(3,423.15)
Electric	Electric/Common General Plant (EG)	201407		14500.02	2014	0.985405199	14288.3951	(211.62)
Electric	Electric/Common General Plant (EG)	201406	201701	11814.96	2014	0.985405199	11642.52302	(172.44)
Electric	Electric Transmission Plant (ET)	201406	201706	10404.61	2014	0.985405199	10252.75679	(151.85)
Electric	Electric/Common General Plant (EG)	201409	201608	92176.3	2014	0.985405199	90831.00529	(1,345.29)
Electric	Electric Transmission Plant (ET)	201412	201810	20670.11	2014	0.985405199	20368.43387	(301.68)
Electric	Electric Distribution Plant (ED)	201408	201608	3904.59	2014	0.985405199	3847.603288	(56.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201711	2.73	2014	0.985405199	2.690156195	(0.04)
Electric	Electric Distribution Plant (ED)	201502	201605	58145.76	2015	0.991476231	57650.13895	(495.62)
Electric	Hydro Production Plant (EH)	201506	202011	6684.08	2015	0.991476231	6627.106443	(56.97)
Electric	Nuclear Production Plant (EN)	201412	201506	1348.7	2014	0.985405199	1329.015993	(19.68)
Electric	Electric/Common General Plant (EG)	201412	201905	0.36	2014	0.985405199	0.354745872	(0.01)
Electric	Electric Distribution Plant (ED)	201507	201704	10226.64	2015	0.991476231	10139.47048	(87.17)
Electric	Hydro Production Plant (EH)	201507		52611.39	2015	0.991476231	52162.94264	(448.45)
Electric	Electric/Common General Plant (EG)	201507	201607	263202.57	2015	0.991476231	260959.092	(2,243.48)
Electric	Electric Distribution Plant (ED)	201509	202010	971.06	2015	0.991476231	962.7829084	(8.28)
Electric	Electric Transmission Plant (ET)	201511	201910	12964.47	2015	0.991476231	12853.96385	(110.511)
Electric	Electric Transmission Plant (ET)	201504	201709	15292.14	2015	0.991476231	15161.79332	(130.35)
Electric	Electric/Common General Plant (EG)	201603	202001	10977.39	2016	0.995093793	10923.53266	(53.86)
Electric	Electric/Common General Plant (EG)	201607	201608	387803.47	2016	0.995093793	385900.826	(1,902.64)
Electric	Electric/Common General Plant (EG)	201609	201804	24508.7	2016	0.995093793	24388.45525	(120.24)
Electric	Electric/Common General Plant (EG)	201609	202103	4800.29	2016	0.995093793	4776.738785	(23.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201710	1130.31	2016	0.995093793	1124.764465	(5.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201906	9.81	2016	0.995093793	9.761870112	(0.05)
Electric	Steam Production Plant (ES)	201706	201803	79.14	2017	0.99985125	79.12822794	(0.01)
Electric	Electric Transmission Plant (ET)	201906	202103	16923.67	2019	0.995472668	16847.05093	(76.62)
Water	Water Plant (WR)	201811	201911	1311.41	2018	0.99958649	1310.867719	(0.54)
Electric	Electric Distribution Plant (ED)	201908	201912	-422284.36	2019	0.995472668	420372.5385	(1,911.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202005		13241.04	2020	1	13241.04	-
Electric	Electric/Common General Plant (EG)	201001	201112	18933.45	2010	0.995315522	18844.75668	(88.69)
Electric	Other Production Plant (EO)	201001	201306	34638.78	2010	0.995315522	34476.51541	(162.26)
Electric	Electric Distribution Plant (ED)	201005	201209	1028.57	2010	0.995315522	1023.751687	(4.82)
Electric	Electric Distribution Plant (ED)	201011	201410	335.23	2010	0.995315522	333.656226	(1.57)
Electric	Hydro Production Plant (EH)	201008	201802	18858.71	2010	0.995315522	18770.3668	(88.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201210	1	2010	0.995315522	0.995315522	(0.00)
Electric	Electric Transmission Plant (ET)	201101	201210	4453.78	2011	0.991511637	4415.9747	(37.81)
Electric	Electric Transmission Plant (ET)	201001	201801	6809.76	2010	0.995315522	6777.858652	(31.90)
Electric	Electric Distribution Plant (ED)	201105	201908	145904.9	2011	0.991511637	144666.4063	(1,238.49)
Electric	Electric Transmission Plant (ET)	201105	201111	24174.18	2011	0.991511637	23968.98079	(205.20)
Electric	Electric/Common General Plant (EG)	201106	202210	206010.17	2011	0.991511637	204261.483	(1,748.69)
Electric	Electric Distribution Plant (ED)	201106	201508	234.34	2011	0.991511637	232.3508371	(1.99)
Electric	Electric/Common General Plant (EG)	201106	201107	70669.98	2011	0.991511637	70070.10758	(599.87)
Electric	Electric Distribution Plant (ED)	201102	201910	0.89	2011	0.991511637	0.882445357	(0.01)
Electric	Hydro Production Plant (EH)	201201	201206	624.72	2012	0.966040593	603.504879	(21.22)
Electric	Electric Transmission Plant (ET)	201208	201805	67.44	2012	0.966040593	65.14977756	(2.29)
Electric	Electric Distribution Plant (ED)	201202	201407	4638.3	2012	0.966040593	4480.78608	(157.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201403	0.4	2012	0.966040593	0.386416237	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201605	9.96	2013	0.986749124	9.828021272	(0.13)
Electric	Electric Transmission Plant (ET)	201302	201311	15854.06	2013	0.986749124	15643.97981	(210.08)
Electric	Hydro Production Plant (EH)	201110	201404	366.94	2011	0.991511637	363.8252802	(3.11)
Electric	Electric/Common General Plant (EG)	201110	201909	102.68	2011	0.991511637	101.8084149	(0.87)
Electric	Electric Distribution Plant (ED)	201207	201208	160421.05	2012	0.966040593	154973.2462	(5,447.80)
Electric	Electric Transmission Plant (ET)	201303	201502	1873.64	2013	0.986749124	1848.812628	(24.83)
Electric	Electric Transmission Plant (ET)	201204	201803	84.42	2012	0.966040593	81.55314682	(2.87)
Electric	Electric Transmission Plant (ET)	201306	201612	6857.49	2013	0.986749124	6766.622248	(90.87)
Electric	Electric Distribution Plant (ED)	201307	201408	40386.32	2013	0.986749124	39851.16587	(535.15)
Electric	Electric Transmission Plant (ET)	201308	202003	81.69	2013	0.986749124	80.60753592	(1.08)
Electric	Electric Distribution Plant (ED)	201204	201707	1.26	2012	0.966040593	1.272211547	(0.04)
Electric	Other Production Plant (EO)	201207	201512	963.79	2012	0.966040593	931.0602627	(32.73)
Electric	Electric Distribution Plant (ED)	201309	201309	-519602.34	2013	0.986749124	-504823.1607	6,779.18
Electric	Electric Transmission Plant (ET)	201311	201803	715.81	2013	0.986749124	706.3248902	(9.49)
Electric	Electric/Common General Plant (EG)	201311	201505	25351	2013	0.986749124	25015.07703	(335.92)
Electric	Electric Distribution Plant (ED)	201308	201909	4346.89	2013	0.986749124	4289.289898	(57.60)
Electric	Electric Transmission Plant (ET)	201312	201609	1323.16	2013	0.986749124	1305.626971	(17.53)
Electric	Electric Transmission Plant (ET)	201403	201704	9034.73	2014	0.985405199	8902.869918	(131.86)
Electric	Electric/Common General Plant (EG)	201309	201812	564.26	2013	0.986749124	556.783065	(7.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201711	3.74	2014	0.985405199	3.685415446	(0.05)
Electric	Electric Transmission Plant (ET)	201407	201707	1302.6	2014	0.985405199	1283.588813	(19.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201701	1.23	2013	0.986749124	1.213701422	(0.02)
Electric	Electric Transmission Plant (ET)	201411	201611	16679.81	2014	0.985405199	16436.3715	(243.44)
Electric	Electric Transmission Plant (ET)	201401	201605	12228.52	2014	0.985405199	12050.04719	(178.47)
Electric	Electric Distribution Plant (ED)	201502	201901	36.82	2015	0.991476231	36.506154811	(0.31)
Electric	Electric Distribution Plant (ED)	201511	201803	3858.03	2015	0.991476231	3825.145042	(32.88)
Electric	Electric Transmission Plant (ET)	201411	202011	1.55	2014	0.985405199	1.527378059	(0.02)
Electric	Hydro Production Plant (EH)	201507	201709	5545.36	2015	0.991476231	5498.09263	(47.27)
Electric	Electric Distribution Plant (ED)	201603	201804	17766.07	2016	0.995093793	17678.90599	(87.16)
Electric	Other Production Plant (EO)	201504	201504	-9014.35	2015	0.991476231	-8937.513759	76.84
Electric	Electric Distribution Plant (ED)	201508	201705	4840.73	2015	0.991476231	4799.468734	(41.26)
Electric	Hydro Production Plant (EH)	201508	201710	37	2015	0.991476231	36.67470577	(0.32)
Electric	Electric Distribution Plant (ED)	201604	201609	72366.91	2016	0.995093793	72011.86298	(355.05)
Electric	Electric Distribution Plant (ED)	201607	201707	24704.22	2016	0.995093793	24583.01599	(121.20)
Electric	Hydro Production Plant (EH)	201603	201609	16451.81	2016	0.995093793	16371.69402	(80.72)
Electric	Electric/Common General Plant (EG)	201606	201904	3397.77	2016	0.995093793	3381.099838	(16.67)
Electric	Hydro Production Plant (EH)	201603	201805	53.25	2016	0.995093793	52.98874449	(0.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201812	71.77	2016	0.995093793	71.417881154	(0.35)
Electric	Electric Transmission Plant (ET)	201610	202012	73377.06	2016	0.995093793	73017.05697	(360.00)
Electric	Electric/Common General Plant (EG)	201605	202005	6.24	2016	0.995093793	6.209385277	(0.03)
Electric	Electric/Common General Plant (EG)	201701	201705	130080.49	2017	0.99985125	130061.1406	(19.35)
Electric	Electric Transmission Plant (ET)	201701	201707	42596.7	2017	0.99985125	42590.36375	(6.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201812	922.64	2017	0.99985125	922.5027575	(0.14)
Electric	Hydro Production Plant (EH)	201707	201809	14026.26	2017	0.99985125	14024.1736	(2.09)
Electric	Electric Transmission Plant (ET)	201711	202106	453.65	2017	0.99985125	453.5825197	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	202004	1192.88	2018	0.99958649	1192.386732	(0.49)
Electric	Electric/Common General Plant (EG)	201801	201904	109968.68	2018	0.99958649	109923.2068	(45.47)
Electric	Hydro Production Plant (EH)	201806	201910	327.9	2018	0.99958649	327.76441	(0.14)
Water	Water Plant (WR)	201810		6689.49	2018	0.99958649	6686.723828	(2.77)
Electric	Electric Distribution Plant (ED)	201903	202106	5077.92	2019	0.995472668	5054.93057	(22.99)
Electric	Electric Distribution Plant (ED)	201810	201912	147352.09	2018	0.99958649	147291.1584	(60.93)
Electric	Electric Distribution Plant (ED)	201812	202004	27495.01	2018	0.99958649	27483.6403	(11.37)
Electric	Electric/Common General Plant (EG)	201904	201908	43851698.93	2019	0.995472668	42856928.78	(1,949.10)
Electric	Other Production Plant (EO)	201910	202101	9863.46	2019	0.995472668	9818.804841	(44.66)
Electric	Hydro Production Plant (EH)	201910	201910	7469.54	2019	0.995472668	7435.722912	(33.82)
Electric	Hydro Production Plant (EH)	201911	202006	995.52	2019	0.995472668	991.012950 4	(4.51)
Electric	Electric Distribution Plant (ED)	201001	201212	6938.18	2010	0.995315522	6905.678251	(32.50)
Electric	Electric Transmission Plant (ET)	201001	201506	28255.71	2010	0.995315522	28123.34676	(132.36)
Electric	Electric Distribution Plant (ED)	201003	201711	0.19	2010	0.995315522	0.189195949	(0.00)
Electric	Hydro Production Plant (EH)	201003	201203	11759.57	2010	0.995315522	11704.48256	(55.09)
Electric	Hydro Production Plant (EH)	201002	201106	22888.07	2010	0.995315522	22780.85135	(107.22)
Electric	Electric Distribution Plant (ED)	201004	201112	62232.87	2010	0.995315522	61941.34152	(291.53)
Electric	Hydro Production Plant (EH)	201005	201011	16035.87	2010	0.995315522	15960.75033	(75.12)
Electric	Electric Distribution Plant (ED)	201005	201405	7390.08	2010	0.995315522	7355.461336	(34.62)
Electric	Electric Distribution Plant (ED)	201007	201403	1510.47	2010	0.995315522	1503.394237	(7.08)
Electric	Electric Transmission Plant (ET)	201008	201511	2441	2010	0.995315522	2429.56519	(11.43)
Electric	Hydro Production Plant (EH)	201008	201804	3056.08	2010	0.995315522	3041.763862	(14.32)
Electric	Water Plant (WR)	201008	201606	10237.43	2010	0.995315522	10189.47299	(47.96)
Electric	Electric Distribution Plant (ED)	201102	201406	3677.41	2011	0.991511637	3646.19481	(31.22)
Electric	Electric Transmission Plant (ET)	201011	201601	378.73	2010	0.995315522	376.955847 8	(1.77)
Electric	Electric Transmission Plant (ET)	201010	201911	6093.24	2010	0.995315522	6064.996354	(28.54)
Electric	Nuclear Production Plant (EN)	201107	201107	179797.92	2011	0.991511637	178271.7301	(1,526.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201206	8.22	2010	0.995315522	8.184493594	(0.04)
Electric	Electric/Common General Plant (EG)	201105	201501	35966.58	2011	0.991511637	35661.28263	(305.30)
Electric	Electric/Common General Plant (EG)	201110	201709	21156.99	2011	0.991511637	20977.40018	(179.59)
Electric	Nuclear Production Plant (EN)	201110	201307	18777.14	2011	0.991511637	18617.75283	(159.39)
Electric	Electric Transmission Plant (ET)	201111	201208	10506.91	2011	0.991511637	10417.72354	(89.19)
Electric	Electric Transmission Plant (ET)	201111	202012	4568.26	2011	0.991511637	4529.482952	(38.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201508	2.68	2011	0.991511637	2.657251188	(0.02)
Electric	Electric Distribution Plant (ED)	201201	201312	25107.9	2012	0.966040593	24255.25059	(852.65)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201208	201510	11264.68	2012	0.966040593	10882.13814	(382.54)
Electric	Electric Transmission Plant (ET)	201202	201508	1189.19	2012	0.966040593	1148.805812	(40.38)
Electric	Electric Transmission Plant (ET)	201109	202003	2929.04	2011	0.991511637	2904.177246	(24.86)
Electric	Electric Distribution Plant (ED)	201202	201408	557.69	2012	0.966040593	538.751178	(18.94)
Electric	Electric Distribution Plant (ED)	201203	201402	41037.73	2012	0.966040593	39644.113	(1,393.62)
Electric	Electric Transmission Plant (ET)	201203	201905	1226.67	2012	0.966040593	1185.013014	(41.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201207	35.55	2012	0.966040593	34.34274306	(1.21)
Electric	Electric Distribution Plant (ED)	201211	201402	52213.59	2012	0.966040593	50440.44742	(1,773.14)
Electric	Other Production Plant (EO)	201209	201212	9678.59	2012	0.966040593	9349.910818	(328.68)
Electric	Other Production Plant (EO)	201210	201212	10103.83	2012	0.966040593	9760.70992	(343.12)
Electric	Electric Distribution Plant (ED)	201302	201304	152745.01	2013	0.986749124	150721.0048	(2,024.01)
Electric	Electric Distribution Plant (ED)	201302	201704	664.14	2013	0.986749124	655.339563	(8.80)
Electric	Hydro Production Plant (EH)	201208	201306	198	2012	0.966040593	191.2760373	(6.72)
Electric	Electric Distribution Plant (ED)	201304	201612	669.37	2013	0.986749124	660.5002609	(8.87)
Electric	Nuclear Production Plant (EN)	201301	201509	97.14	2013	0.986749124	95.8528088	(1.29)
Electric	Electric/Common General Plant (EG)	201308	201412	40171.69	2013	0.986749124	39639.37991	(532.31)
Electric	Electric Transmission Plant (ET)	201207	201710	14727.26	2012	0.966040593	14227.13098	(500.13)
Electric	Electric Transmission Plant (ET)	201311	201403	94330.1	2013	0.986749124	93080.14351	(1,249.96)
Electric	Electric/Common General Plant (EG)	201308	201503	8051.79	2013	0.986749124	7945.096727	(106.69)
Electric	Electric Transmission Plant (ET)	201402	201907	39.34	2014	0.985405199	38.76584055	(0.57)
Electric	Electric/Common General Plant (EG)	201312	201611	52058.11	2013	0.986749124	51368.29442	(689.82)
Electric	Electric/Common General Plant (EG)	201403		-1866.17	2014	0.985405199	-1838.93621	27.24
Electric	Hydro Production Plant (EH)	201403	201410	1845	2014	0.985405199	1817.072593	(2.69)
Electric	Electric Distribution Plant (ED)	201403	201910	1152.34	2014	0.985405199	1135.521828	(16.82)
Electric	Electric Transmission Plant (ET)	201405	201905	3517.55	2014	0.985405199	3466.212059	(51.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201512	1.93	2014	0.985405199	1.901832035	(0.03)
Electric	Hydro Production Plant (EH)	201406	201809	7320.82	2014	0.985405199	7213.974092	(106.85)
Electric	Electric Distribution Plant (ED)	201411	201606	14746.24	2014	0.985405199	14531.02157	(215.22)
Electric	Electric/Common General Plant (EG)	201404	201407	36115.34	2014	0.985405199	35588.14328	(527.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201608	4.56	2014	0.985405199	4.494447771	(0.07)
Electric	Electric/Common General Plant (EG)	201502	201505	-135075.92	2015	0.991476231	-133924.564	1,151.36
Electric	Electric Distribution Plant (ED)	201502	201801	104791.1	2015	0.991476231	103897.7857	(893.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201610	0.35	2014	0.985405199	0.34489182	(0.01)
Electric	Electric Transmission Plant (ET)	201510	201703	22029.32	2015	0.991476231	21841.54716	(187.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201606	83.88	2015	0.991476231	83.16502622	(0.71)
Electric	Electric Transmission Plant (ET)	201511	202104	80.87	2015	0.991476231	80.18068276	(0.69)
Electric	Electric/Common General Plant (EG)	201512	201605	-402334.67	2015	0.991476231	398806.1144	(3,428.56)
Electric	Hydro Production Plant (EH)	201509	201804	16535.22	2015	0.991476231	16394.2776	(140.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201804	5.03	2016	0.995093793	5.00532178	(0.02)
Electric	Electric Transmission Plant (ET)	201607	201702	124526.64	2016	0.995093793	123915.6866	(610.95)
Electric	Electric Transmission Plant (ET)	201606	202103	1142.63	2016	0.995093793	1137.024021	(5.61)
Electric	Electric Distribution Plant (ED)	201608	201702	71208.23	2016	0.995093793	70858.8677	(349.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201805	6.97	2016	0.995093793	6.935803739	(0.03)
Electric	Electric/Common General Plant (EG)	201712	202104	220248.92	2017	0.99985125	220216.158	(32.76)
Electric	Electric/Common General Plant (EG)	201710	201912	146644.24	2017	0.99985125	146622.4267	(21.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201901	1688	2018	0.99958649	-1687.301995	0.70
Electric	Electric/Common General Plant (EG)	201807	202011	38005.62	2018	0.99958649	37989.90429	(15.72)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201807		406.4	2018	0.99958649	406.2319495	(0.17)
Electric	Electric Transmission Plant (ET)	201906	202105	70967.62	2019	0.995472668	70646.32602	(321.29)
Electric	Electric Distribution Plant (ED)	201904	201904	2993.61	2019	0.995472668	2980.056993	(13.55)
Electric	Hydro Production Plant (EH)	201908	202011	19180.23	2019	0.995472668	19093.39473	(86.84)
Electric	Electric/Common General Plant (EG)	202004	202008	98384.51	2020	1	98384.51	-
Electric	Electric Transmission Plant (ET)	201911	202010	91772.61	2019	0.995472668	91357.12492	(415.49)
Electric	Electric/Common General Plant (EG)	202006	202008	191979.3	2020	1	191979.3	-
Electric	Electric Transmission Plant (ET)	202005	202101	274081.66	2020	1	274081.66	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201912	202001	-46.63	2019	0.995472668	-46.418890[illegible]	0.21
Electric	Other Production Plant (EO)	201002	201002	0.17	2010	0.995315522	0.169203639	(0.00)
Electric	Electric Distribution Plant (ED)	201004	201312	359.47	2010	0.995315522	357.7860708	(1.68)
Electric	Electric Transmission Plant (ET)	201005	202006	1676.54	2010	0.995315522	1668.686286	(7.85)
Electric	Nuclear Production Plant (EN)	201101	201109	347959.3	2011	0.991511637	345005.6953	(2,953.60)
Electric	Nuclear Production Plant (EN)	201006	201612	-25.5	2010	0.995315522	-25.38056582	0.12
Electric	Hydro Production Plant (EH)	201012	201112	73511.79	2010	0.995315522	73167.42567	(344.36)
Electric	Electric/Common General Plant (EG)	201107	201112	691524.64	2011	0.991511637	685654.7281	(5,869.91)
Electric	Electric Transmission Plant (ET)	201107	201206	177967.06	2011	0.991511637	176456.4111	(1,510.65)
Electric	Nuclear Production Plant (EN)	201105	201511	-793072.04	2011	0.991511637	-786340.1569	6,731.88
Electric	Electric/Common General Plant (EG)	201105	201410	9776.65	2011	0.991511637	9693.662249	(82.99)
Electric	Nuclear Production Plant (EN)	201102	201405	-41.29	2011	0.991511637	-40.93991551	0.35
Electric	Electric/Common General Plant (EG)	201201	201304	77940.68	2012	0.966040593	75293.86069	(2,646.82)
Electric	Hydro Production Plant (EH)	201208	201406	474.18	2012	0.966040593	458.0771282	(16.10)
Electric	Electric/Common General Plant (EG)	201109	201712	644.41	2011	0.991511637	638.9400142	(5.47)
Electric	Electric Transmission Plant (ET)	201202	201806	149.69	2012	0.966040593	144.6066163	(5.08)
Electric	Electric/Common General Plant (EG)	201202	201205	115276.78	2012	0.966040593	111362.0489	(3,914.73)
Electric	Electric/Common General Plant (EG)	201109	201703	485.68	2011	0.991511637	481.557372	(4.12)
Electric	Electric Transmission Plant (ET)	201205	201711	61.53	2012	0.966040593	59.44047766	(2.09)
Electric	Electric/Common General Plant (EG)	201205	201505	30528.63	2012	0.966040593	29491.89581	(1,036.73)
Electric	Nuclear Production Plant (EN)	201201	201201	4211.01	2012	0.966040593	4068.006595	(143.00)
Electric	Electric Distribution Plant (ED)	201209	201306	110435.79	2012	0.966040593	106685.456	(3,750.33)
Water	Water Plant (WR)	201301		4138.78	2013	0.986749124	4083.937538	(54.84)
Electric	Electric Distribution Plant (ED)	201306	201310	78975.32	2013	0.986749124	77928.8278	(1,046.49)
Electric	Hydro Production Plant (EH)	201306	201606	624.2	2013	0.986749124	615.928803	(8.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201505	7.4	2013	0.986749124	7.301943515	(0.10)
Electric	Electric/Common General Plant (EG)	201311	201611	41449.51	2013	0.986749124	40900.26767	(549.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201605	14.6	2013	0.986749124	14.40653721	(0.19)
Water	Water Plant (WR)	201212	201504	9.85	2012	0.966040593	9.515499836	(0.33)
Electric	Hydro Production Plant (EH)	201402	201406	2530.11	2014	0.985405199	2493.165549	(36.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201806	0.8	2013	0.986749124	0.789399299	(0.01)
Electric	Electric/Common General Plant (EG)	201410	201508	108837.18	2014	0.985405199	107248.7231	(1,588.46)
Electric	Electric/Common General Plant (EG)	201401	201502	26861.85	2014	0.985405199	26469.80666	(392.04)
Electric	Electric Distribution Plant (ED)	201404	201603	6820.42	2014	0.985405199	6720.877331	(99.54)
Electric	Electric Transmission Plant (ET)	201404	201508	64167.24	2014	0.985405199	63230.73193	(936.51)
Electric	Electric Distribution Plant (ED)	201501	202105	498.11	2015	0.991476231	493.8642252	(4.25)
Electric	Electric Transmission Plant (ET)	201404	202101	5	2014	0.985405199	4.927025997	(0.07)
Electric	Electric/Common General Plant (EG)	201412	201907	85.67	2014	0.985405199	84.41986344	(1.25)
Electric	Other Production Plant (EO)	201408	201409	19.28	2014	0.985405199	18.99861225	(0.28)
Electric	Hydro Production Plant (EH)	201503	201804	15508.66	2015	0.991476231	15376.46776	(132.19)
Electric	Electric Transmission Plant (ET)	201506	202006	22069.7	2015	0.991476231	21881.58297	(188.12)
Electric	Electric/Common General Plant (EG)	201509	201601	143135.32	2015	0.991476231	141915.2675	(1,220.05)
Electric	Electric Transmission Plant (ET)	201511	201610	71807.71	2015	0.991476231	71195.63764	(612.07)
Electric	Electric/Common General Plant (EG)	201511	201712	968.56	2015	0.991476231	960.3042179	(8.26)
Electric	Electric Transmission Plant (ET)	201603	201902	3772.11	2016	0.995093793	3753.603248	(18.51)
Electric	Electric Distribution Plant (ED)	201602	201805	5425.83	2016	0.995093793	5399.209756	(26.62)
Electric	Electric Distribution Plant (ED)	201601	201801	33577.39	2016	0.995093793	33412.65238	(164.74)
Electric	Hydro Production Plant (EH)	201601	201708	88.89	2016	0.995093793	88.45388728	(0.44)
Electric	Electric Distribution Plant (ED)	201702	201808	32600.37	2017	0.99985125	32595.5207	(4.85)
Electric	Electric Distribution Plant (ED)	201704	201908	10263.73	2017	0.99985125	10262.20327	(1.53)
Electric	Electric/Common General Plant (EG)	201707	202006	1121.58	2017	0.99985125	1121.413165	(0.17)
Electric	Other Production Plant (EO)	201711		2471.89	2017	0.99985125	2471.522307	(0.37)
Electric	Other Production Plant (EO)	201712	201712	-1288.77	2017	0.99985125	-1288.578296	0.19
Electric	Electric Transmission Plant (ET)	201801	201903	29702.92	2018	0.99958649	29690.63754	(12.28)
Water	Water Plant (WR)	201809		9654.58	2018	0.99958649	9650.587733	(3.99)
Electric	Electric Distribution Plant (ED)	201901	202012	134959.73	2019	0.995472668	134348.7225	(611.01)
Electric	Electric Transmission Plant (ET)	201902	202001	27999.6	2019	0.995472668	27872.83651	(126.76)
Electric	Electric Distribution Plant (ED)	201810	201906	99232.21	2018	0.99958649	99191.17647	(41.03)
Electric	Electric/Common General Plant (EG)	201812	202101	113877.4	2018	0.99958649	113830.3105	(47.09)
Electric	Hydro Production Plant (EH)	201905	202012	162.78	2019	0.995472668	162.043049[illegible]	(0.74)
Electric	Electric Distribution Plant (ED)	201907	201907	214782.72	2019	0.995472668	213810.3273	(972.39)
Electric	Electric/Common General Plant (EG)	202002	202011	53955.01	2020	1	53955.01	-
Electric	Electric Transmission Plant (ET)	202006	202103	60082.7	2020	1	60082.7	-
Electric	Electric Transmission Plant (ET)	201001	201409	101.74	2010	0.995315522	101.2634013	(0.48)
Electric	Electric Transmission Plant (ET)	201006	201006	-133340.68	2010	0.995315522	-132716.0486	624.63
Electric	Electric Transmission Plant (ET)	201006	201011	49532.52	2010	0.995315522	49328.59289	(203.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201105	445.29	2010	0.995315522	443.204049	(2.09)
Electric	Electric/Common General Plant (EG)	201005	201011	124133.48	2010	0.995315522	123551.9795	(581.50)
Electric	Electric Distribution Plant (ED)	201007	201708	3934.42	2010	0.995315522	3915.985098	(18.43)
Electric	Electric Distribution Plant (ED)	201009	201309	913.13	2010	0.995315522	908.852463	(4.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201612	7.24	2010	0.995315522	7.206084382	(0.03)
Water	Water Plant (WR)	201006	201509	-44.76	2010	0.995315522	-44.55032278	0.21
Electric	Electric/Common General Plant (EG)	201011	201608	2226.13	2010	0.995315522	2215.701744	(10.43)
Electric	Electric Transmission Plant (ET)	201108	201108	-168344.97	2011	0.991511637	-166915.9968	1,428.97
Electric	Electric Distribution Plant (ED)	201108	201608	1698.3	2011	0.991511637	1683.884214	(14.42)
Electric	Electric/Common General Plant (EG)	201107	201712	783.13	2011	0.991511637	776.4825086	(6.65)
Electric	Electric/Common General Plant (EG)	201107	201210	222268.51	2011	0.991511637	220381.8143	(1,886.70)
Electric	Electric/Common General Plant (EG)	201105	201109	114616.88	2011	0.991511637	113645.9534	(972.93)
Electric	Nuclear Production Plant (EN)	201107	201110	2406.69	2011	0.991511637	2386.261142	(20.43)
Electric	Hydro Production Plant (EH)	201106	202103	3426.16	2011	0.991511637	3397.077511	(29.08)
Electric	Electric/Common General Plant (EG)	201105	201608	29140.97	2011	0.991511637	28893.61088	(247.36)
Electric	Electric Distribution Plant (ED)	201111	201310	8783.22	2011	0.991511637	8708.664843	(74.56)
Electric	Electric Distribution Plant (ED)	201112	201810	1.66	2011	0.991511637	1.645909318	(0.01)
Electric	Electric Transmission Plant (ET)	201201	201205	43074.67	2012	0.966040593	41611.87973	(1,462.79)
Electric	Electric Distribution Plant (ED)	201208	201301	88712.75	2012	0.966040593	85700.11757	(3,012.63)
Electric	Electric/Common General Plant (EG)	201110	201405	43178.46	2011	0.991511637	42811.94557	(366.51)
Electric	Electric/Common General Plant (EG)	201202	201509	17249.76	2012	0.966040593	16663.96837	(585.79)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201211	201706	469.32	2012	0.966040593	453.3821709	(15.94)
Electric	Hydro Production Plant (EH)	201209	202011	4524.09	2012	0.966040593	4370.454584	(153.64)
Electric	Electric/Common General Plant (EG)	201209	201601	408.58	2012	0.966040593	394.7048653	(13.88)
Electric	Electric/Common General Plant (EG)	201204	201706	296.83	2012	0.966040593	286.7498291	(10.08)
Electric	Electric/Common General Plant (EG)	201304	201612	11802.65	2013	0.986749124	11646.25454	(156.40)
Electric	Electric Transmission Plant (ET)	201202	201604	7061.62	2012	0.966040593	6821.811569	(239.81)
Electric	Hydro Production Plant (EH)	201202	201308	6059.5	2012	0.966040593	5853.72297	(205.78)
Electric	Electric Transmission Plant (ET)	201308	201709	8865.4	2013	0.986749124	8747.925681	(117.47)
Electric	Hydro Production Plant (EH)	201311	201402	12944.89	2013	0.986749124	12773.35886	(171.53)
Electric	Electric Transmission Plant (ET)	201305	201305	74061.79	2013	0.986749124	73080.40638	(981.38)
Electric	Electric Transmission Plant (ET)	201305	202006	5005.15	2013	0.986749124	4938.827376	(66.32)
Electric	Electric Transmission Plant (ET)	201312	201603	34904.75	2013	0.986749124	34442.23148	(462.52)
Electric	Electric Distribution Plant (ED)	201403	201407	127544.27	2014	0.985405199	125682.7868	(1,861.48)
Electric	Electric Distribution Plant (ED)	201403	202012	1260.06	2014	0.985405199	1241.669676	(18.39)
Electric	Electric/Common General Plant (EG)	201403	201710	365.55	2014	0.985405199	360.2148707	(5.34)
Electric	Electric/Common General Plant (EG)	201405	201602	143652.92	2014	0.985405199	141556.3343	(2,096.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201507	8.68	2014	0.985405199	8.553317131	(0.13)
Electric	Electric Transmission Plant (ET)	201310	201802	2694.32	2013	0.986749124	2658.617899	(35.70)
Electric	Electric Distribution Plant (ED)	201411	201602	9410.71	2014	0.985405199	9273.362565	(137.35)
Electric	Electric/Common General Plant (EG)	201404	201601	4851.73	2014	0.985405199	47802.72557	(708.00)
Electric	Electric Distribution Plant (ED)	201502	201710	19880.25	2015	0.991476231	19710.79533	(169.45)
Electric	Electric Transmission Plant (ET)	201505	201601	99842.63	2015	0.991476231	98991.59444	(851.04)
Electric	Hydro Production Plant (EH)	201505	201612	7781.27	2015	0.991476231	7714.944248	(66.33)
Electric	Electric Distribution Plant (ED)	201509	201906	2199.47	2015	0.991476231	2180.722225	(18.75)
Electric	Electric/Common General Plant (EG)	201507	201907	12812.82	2015	0.991476231	12701.894062	(110.93)
Electric	Electric Transmission Plant (ET)	201504	201705	12153.63	2015	0.991476231	12050.03526	(103.59)
Electric	Hydro Production Plant (EH)	201511	201909	18.94	2015	0.991476231	18.77855981	(0.16)
Electric	Electric Distribution Plant (ED)	201511	202102	2072.65	2015	0.991476231	2054.983209	(17.67)
Electric	Electric/Common General Plant (EG)	201602	201905	1004.1	2016	0.995093793	999.1786778	(4.93)
Electric	Electric Distribution Plant (ED)	201607	202005	2608.61	2016	0.995093793	2595.81162	(12.80)
Electric	Electric Transmission Plant (ET)	201512	202001	3164.71	2015	0.991476231	3137.734742	(26.98)
Electric	Hydro Production Plant (EH)	201608	201609	22960.12	2016	0.995093793	22847.4729	(112.65)
Electric	Steam Production Plant (ES)	201610	201710	920.65	2016	0.995093793	916.1331007	(4.52)
Electric	Electric/Common General Plant (EG)	201604	202009	6780.46	2016	0.995093793	6747.193661	(33.27)
Water	Water Plant (WR)	201606		815.42	2016	0.995093793	811.4193809	(4.08)
Electric	Electric Transmission Plant (ET)	201611	201905	33713.99	2016	0.995093793	33548.58219	(165.41)
Electric	Electric Distribution Plant (ED)	201701	202006	477.92	2017	0.99985125	477.8488095	(0.07)
Electric	Electric/Common General Plant (EG)	201706	201906	25884.87	2017	0.99985125	25881.01963	(3.85)
Electric	Electric Distribution Plant (ED)	201804	202102	9960.74	2018	0.99958649	9956.621133	(4.12)
Electric	Electric Transmission Plant (ET)	201808	202001	9123.66	2018	0.99958649	9119.887274	(3.77)
Electric	Other Production Plant (EO)	201808	202103	899.8	2018	0.99958649	899.4279236	(0.37)
Electric	Electric Transmission Plant (ET)	201910	201912	352725.27	2019	0.995472668	351128.3656	(1,596.90)
Electric	Steam Production Plant (ES)	201905	201906	3.04	2019	0.995472668	3.026235891	(0.01)
Electric	Hydro Production Plant (EH)	202001	202006	1750.19	2020	1	1750.19	-
Electric	Electric/Common General Plant (EG)	202007	202008	122588.35	2020	1	122588.35	-
Electric	Nuclear Production Plant (EN)	201001	201506	493.79	2010	0.995315522	491.4748518	(2.31)
Electric	Electric/Common General Plant (EG)	201001	201905	16.39	2010	0.995315522	16.31322141	(0.08)
Electric	Electric/Common General Plant (EG)	201002		25490.24	2010	0.995315522	25370.83154	(119.41)
Electric	Other Production Plant (EO)	201003	201004	14209.17	2010	0.995315522	14142.60746	(66.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201112	160.76	2010	0.995315522	160.0069234	(0.75)
Electric	Electric/Common General Plant (EG)	201005	201505	9490.26	2010	0.995315522	9447.793721	(44.47)
Electric	Electric/Common General Plant (EG)	201009	201208	536.55	2010	0.995315522	534.0165436	(2.51)
Electric	Electric Distribution Plant (ED)	201006	201312	121	2010	0.995315522	120.4331782	(0.57)
Electric	Electric/Common General Plant (EG)	201008	201504	2.72	2010	0.995315522	2.707258221	(0.01)
Electric	Hydro Production Plant (EH)	201011	201806	984.49	2010	0.995315522	979.8781787	(4.61)
Electric	Electric/Common General Plant (EG)	201106		17750.9	2011	0.991511637	17600.22392	(150.68)
Electric	Hydro Production Plant (EH)	201101	202012	7811.88	2011	0.991511637	7745.56993	(66.31)
Electric	Electric/Common General Plant (EG)	201112	201511	19089.26	2011	0.991511637	18927.22344	(162.04)
Electric	Electric Transmission Plant (ET)	201110	201710	13023.47	2011	0.991511637	12912.92206	(110.55)
Electric	Nuclear Production Plant (EN)	201110	201511	51991.05	2011	0.991511637	51549.73111	(441.32)
Electric	Electric Transmission Plant (ET)	201110	201808	28547.36	2011	0.991511637	28305.00966	(242.32)
Electric	Electric/Common General Plant (EG)	201104	201901	282.26	2011	0.991511637	279.8640748	(2.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201504	-0.81	2011	0.991511637	-0.8031244426	0.01
Electric	Electric Transmission Plant (ET)	201112	202104	23.38	2011	0.991511637	23.1815428	(0.20)
Electric	Electric Distribution Plant (ED)	201109	201902	8659.62	2011	0.991511637	8586.114005	(73.51)
Electric	Electric/Common General Plant (EG)	201206	201402	13622.27	2012	0.966040593	13159.65578	(462.60)
Electric	Nuclear Production Plant (EN)	201204	201206	840282.61	2012	0.966040593	811747.1104	(28,535.50)
Electric	Electric Distribution Plant (ED)	201211	201509	592.63	2012	0.966040593	572.5046363	(20.13)
Electric	Electric Transmission Plant (ET)	201205	201712	15661.46	2012	0.966040593	15129.6061	(531.85)
Electric	Electric Distribution Plant (ED)	201210	201805	15.08	2012	0.966040593	14.567890214	(0.51)
Electric	Nuclear Production Plant (EN)	201201	201308	1402.02	2012	0.966040593	1354.408232	(47.61)
Electric	Electric/Common General Plant (EG)	201209	201505	26574.27	2012	0.966040593	25671.82354	(902.45)
Electric	Electric/Common General Plant (EG)	201210	202102	1205.86	2012	0.966040593	1164.997709	(40.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201506	4.15	2013	0.986749124	4.095008863	(0.05)
Electric	Nuclear Production Plant (EN)	201201	201311	43.09	2012	0.966040593	41.62668913	(1.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201302	6.27	2012	0.966040593	6.057074515	(0.21)
Electric	Hydro Production Plant (EH)	201303	202011	5199.36	2013	0.986749124	5130.463924	(68.90)
Electric	Electric/Common General Plant (EG)	201307	201512	32531.08	2013	0.986749124	32100.01468	(431.07)
Electric	Other Production Plant (EO)	201308	201312	358.28	2013	0.986749124	353.5324276	(4.75)
Electric	Electric/Common General Plant (EG)	201309	201602	49299.3	2013	0.986749124	48646.04107	(653.26)
Electric	Electric Transmission Plant (ET)	201305	201412	113211.17	2013	0.986749124	109737.5245	(1,473.65)
Electric	Electric/Common General Plant (EG)	201305	201309	90428.76	2013	0.986749124	89230.49969	(1,198.26)
Electric	Electric/Common General Plant (EG)	201402	201811	16468.63	2014	0.985405199	16228.27363	(240.36)
Electric	Electric/Common General Plant (EG)	201308	201505	29987.25	2013	0.986749124	29589.89266	(397.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201510	6.79	2013	0.986749124	6.700026055	(0.09)
Electric	Hydro Production Plant (EH)	201207	201309	142.22	2012	0.966040593	137.3902931	(4.83)
Electric	Hydro Production Plant (EH)	201312	201506	1047.43	2013	0.986749124	1033.550635	(13.88)
Electric	Electric Distribution Plant (ED)	201409	201501	179987.84	2014	0.985405199	177360.9534	(2,626.89)
Electric	Electric/Common General Plant (EG)	201410	201807	5172.73	2014	0.985405199	5097.235037	(75.49)
Electric	Hydro Production Plant (EH)	201310	201310	883.88	2013	0.986749124	872.1678155	(11.71)
Electric	Hydro Production Plant (EH)	201310	201508	0.21	2013	0.986749124	0.207217316	(0.00)
Electric	Electric Distribution Plant (ED)	201501	201908	271.67	2015	0.991476231	269.3543476	(2.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201605	64.77	2014	0.985405199	63.82468477	(0.95)
Electric	Hydro Production Plant (EH)	201502	201709	5287.65	2015	0.991476231	5242.57929	(45.07)
Electric	Electric Transmission Plant (ET)	201404	201911	4305.16	2014	0.985405199	4242.327049	(62.83)
Electric	Electric Transmission Plant (ET)	201505	201703	112759.09	2015	0.991476231	112103.713	(9,655.38)
Electric	Hydro Production Plant (EH)	201506	201610	33.3	2015	0.991476231	33.01615848	(0.28)
Electric	Hydro Production Plant (EH)	201510	202012	32824.41	2015	0.991476231	32544.6223	(279.79)
Electric	Electric Distribution Plant (ED)	201507	202011	52.77	2015	0.991476231	52.32020069	(0.45)
Electric	Electric Transmission Plant (ET)	201511	201701	21522.8	2015	0.991476231	21339.34461	(183.46)
Electric	Electric/Common General Plant (EG)	201504	201608	188384.61	2015	0.991476231	186778.863	(1,605.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201612	-30.78	2015	0.991476231	-30.51763838	0.26
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201703	52.43	2016	0.995093793	52.17276758	(0.26)
Electric	Hydro Production Plant (EH)	201601	201601	8148.9	2016	0.995093793	8108.919812	(39.98)
Electric	Electric Distribution Plant (ED)	201606	202103	465.21	2016	0.995093793	462.9275836	(2.28)
Electric	Electric Transmission Plant (ET)	201608	201707	26044.89	2016	0.995093793	25917.10838	(127.78)
Electric	Electric/Common General Plant (EG)	201605		52851.15	2016	0.995093793	52591.85133	(259.30)
Electric	Other Production Plant (EO)	201703	201707	1167.15	2017	0.99985125	1166.976387	(0.17)
Electric	Electric Distribution Plant (ED)	201703	202103	1058.87	2017	0.99985125	1058.712493	(0.16)
Electric	Electric Transmission Plant (ET)	201802	201805	128694.5	2018	0.99958649	128641.2835	(53.22)
Electric	Electric Transmission Plant (ET)	201910	202001	56443.35	2019	0.995472668	56187.81221	(255.54)
Electric	Electric/Common General Plant (EG)	201905	202004	351875.54	2019	0.995472668	350282.4824	(1,593.06)
Electric	Electric/Common General Plant (EG)	201907	202001	383332.93	2019	0.995472668	381597.4545	(1,735.48)
Electric	Electric Distribution Plant (ED)	201911	202011	54717.89	2019	0.995472668	54470.16394	(247.73)
Electric	Electric Distribution Plant (ED)	202003	202012	314550.15	2020	1	314550.15	-
Non-Utility Telecomm	Electric Transmission Plant (ET)	201908	202007	103.06	2019	0.995472668	102.5934132	(0.47)
Electric	Electric Transmission Plant (ET)	202012	202103	30441.39	2020	1	30441.39	-
Electric	Electric Transmission Plant (ET)	202011	202102	185994.56	2020	1	185994.56	-
Gas	Gas Production Plant (GP)	202008		26.99	2020	1	26.99	-
Electric	Electric Distribution Plant (ED)	201006	201501	-126.38	2010	0.995315522	-125.7879757	0.59
Electric	Electric Transmission Plant (ET)	201003	201101	17748.79	2010	0.995315522	17665.64619	(83.14)
Electric	Electric Transmission Plant (ET)	201005	201006	235141.03	2010	0.995315522	234039.5171	(1,101.51)
Electric	Electric Transmission Plant (ET)	201005	201101	21094.68	2010	0.995315522	20995.86244	(98.82)
Electric	Nuclear Production Plant (EN)	201008	201512	284862.46	2010	0.995315522	283528.0282	(1,334.43)
Electric	Electric Distribution Plant (ED)	201012	201506	71.86	2010	0.995315522	71.52337344	(0.34)
Electric	Electric Distribution Plant (ED)	201012	201710	2164.55	2010	0.995315522	2154.410214	(10.14)
Electric	Electric/Common General Plant (EG)	201108	201209	15534.06	2011	0.991511637	15402.20127	(131.86)
Electric	Electric/Common General Plant (EG)	201108	201901	4672.23	2011	0.991511637	4632.570417	(39.66)
Electric	Electric Transmission Plant (ET)	201108	201209	31833.95	2011	0.991511637	31563.73189	(270.22)
Electric	Electric Distribution Plant (ED)	201108	201610	125.01	2011	0.991511637	123.9488698	(1.06)
Electric	Electric Distribution Plant (ED)	201102	201409	3198.48	2011	0.991511637	3171.330142	(27.15)
Electric	Electric Distribution Plant (ED)	201105	201503	-4245.32	2011	0.991511637	-4209.284184	36.04
Electric	Electric Distribution Plant (ED)	201110	201302	17962.21	2011	0.991511637	17809.74025	(152.47)
Electric	Electric Transmission Plant (ET)	201201	202003	3782.18	2012	0.966040593	3653.739408	(128.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201506	0.2	2012	0.966040593	0.193208119	(0.01)
Electric	Electric Transmission Plant (ET)	201208	201506	188.19	2012	0.966040593	181.7991791	(6.39)
Electric	Electric/Common General Plant (EG)	201112	201407	242.63	2011	0.991511637	240.5704686	(2.06)
Electric	Electric Distribution Plant (ED)	201109	201208	19678.07	2011	0.991511637	19511.03541	(167.03)
Electric	Electric Transmission Plant (ET)	201206	201606	6894.77	2012	0.966040593	6660.627696	(234.14)
Water	Water Plant (WR)	201104	201508	887.04	2011	0.991511637	879.5104828	(7.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201412	0.87	2012	0.966040593	0.840455315	(0.03)
Electric	Electric/Common General Plant (EG)	201205	201510	13281.09	2012	0.966040593	12832.00413	(451.09)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201203	201710	15039.66	2012	0.966040593	14528.92206	(510.74)
Electric	Hydro Production Plant (EH)	201201	201406	318.06	2012	0.966040593	307.2588709	(10.80)
Electric	Electric Transmission Plant (ET)	201209	201703	64340.27	2012	0.966040593	62155.31255	(2,184.96)
Electric	Electric Transmission Plant (ET)	201207	201302	131193.89	2012	0.966040593	126738.6232	(4,455.27)
Electric	Electric Transmission Plant (ET)	201207	201401	2781.49	2012	0.966040593	2687.032248	(94.46)
Electric	Electric Distribution Plant (ED)	201302	202105	129.78	2013	0.986749124	128.0603013	(1.72)
Electric	Electric Distribution Plant (ED)	201212		38875.38	2012	0.966040593	37555.19513	(1,320.18)
Electric	Electric Transmission Plant (ET)	201204	201403	4978.25	2012	0.966040593	4809.19158	(169.06)
Electric	Nuclear Production Plant (EN)	201304	201511	13076.52	2013	0.986749124	12903.24465	(173.28)
Electric	Electric/Common General Plant (EG)	201304	201411	152673.1	2013	0.986749124	150650.0476	(2,023.05)
Electric	Electric/Common General Plant (EG)	201306	201607	158546.51	2013	0.986749124	156445.6298	(2,100.88)
Electric	Electric/Common General Plant (EG)	201304	201611	23827.07	2013	0.986749124	23511.34044	(315.73)
Electric	Electric Distribution Plant (ED)	201207	201812	21480.79	2012	0.966040593	20751.3151	(729.47)
Electric	Electric Transmission Plant (ET)	201311	201410	15406.85	2013	0.986749124	15202.69574	(204.15)
Electric	Electric Transmission Plant (ET)	201305	201406	87571.99	2013	0.986749124	86411.58439	(1,160.41)
Electric	Hydro Production Plant (EH)	201305	201809	6349.68	2013	0.986749124	6265.541176	(84.14)
Electric	Hydro Production Plant (EH)	201405	201609	3077.58	2014	0.985405199	3032.663334	(44.92)
Electric	Electric Distribution Plant (ED)	201407	201807	117.62	2014	0.985405199	115.9033596	(1.72)
Electric	Hydro Production Plant (EH)	201407	201606	573.74	2014	0.985405199	565.3660791	(8.37)
Electric	Electric Transmission Plant (ET)	201406	201407	-29063.46	2014	0.985405199	-28639.2846	424.18
Electric	Electric Distribution Plant (ED)	201406	201903	8165.72	2014	0.985405199	8046.542945	(119.18)
Electric	Hydro Production Plant (EH)	201310	201503	616.34	2013	0.986749124	608.1729549	(8.17)
Electric	Electric Distribution Plant (ED)	201401	201706	1995.07	2014	0.985405199	1965.952351	(29.12)
Electric	Electric Transmission Plant (ET)	201409	202002	1378.71	2014	0.985405199	1358.588003	(20.12)
Electric	Electric Distribution Plant (ED)	201501	201710	19412.12	2015	0.991476231	19246.65556	(165.46)
Electric	Electric Transmission Plant (ET)	201501	201809	41.28	2015	0.991476231	40.9281388	(0.35)
Electric	Electric Distribution Plant (ED)	201501	201807	739.83	2015	0.991476231	733.5238596	(6.31)
Electric	Nuclear Production Plant (EN)	201412	201508	3642.68	2014	0.985405199	3589.515812	(53.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408		23.36	2014	0.985405199	23.01968546	(0.34)
Electric	Hydro Production Plant (EH)	201401	201409	2940.1	2014	0.985405199	2897.189827	(42.91)
Electric	Electric Distribution Plant (ED)	201506	201612	35284.74	2015	0.991476231	34983.98101	(300.76)
Electric	Electric/Common General Plant (EG)	201506	202010	656.65	2015	0.991476231	651.0528668	(5.60)
Electric	Electric Distribution Plant (ED)	201505	201912	797.73	2015	0.991476231	790.9303334	(6.80)
Electric	Electric/Common General Plant (EG)	201505	201903	7835.26	2015	0.991476231	7768.47405	(66.79)
Electric	Electric Distribution Plant (ED)	201507	201706	25186.83	2015	0.991476231	24972.14327	(214.69)
Electric	Electric Transmission Plant (ET)	201507	201906	947.53	2015	0.991476231	939.4534727	(8.08)
Electric	Electric Distribution Plant (ED)	201508	201802	2106.03	2015	0.991476231	2088.037688	(17.95)
Electric	Other Production Plant (EO)	201602	201812	88161.4	2016	0.995093793	87728.86194	(432.54)
Electric	Electric Distribution Plant (ED)	201604	201909	9481.06	2016	0.995093793	9434.543959	(46.52)
Electric	Electric Transmission Plant (ET)	201512	201705	21712.84	2015	0.991476231	21527.76476	(185.08)
Electric	Electric/Common General Plant (EG)	201608	201704	101996.48	2016	0.995093793	101496.0642	(500.42)
Electric	Electric Distribution Plant (ED)	201701	201801	92063.55	2017	0.99985125	92049.85557	(13.69)
Electric	Electric Distribution Plant (ED)	201704	202004	3455.4	2017	0.99985125	3454.88601	(0.51)
Electric	Electric Transmission Plant (ET)	201605	202105	279.84	2016	0.995093793	278.4470471	(1.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201906	11.48	2016	0.995093793	11.42367675	(0.06)
Electric	Electric Distribution Plant (ED)	201705	202001	3774.69	2017	0.99985125	3774.128516	(0.56)
Electric	Electric/Common General Plant (EG)	201707	201904	30143.86	2017	0.99985125	30139.37611	(4.48)
Electric	Electric Transmission Plant (ET)	201803	201808	413716.15	2018	0.99958649	413545.0742	(171.08)
Electric	Electric Distribution Plant (ED)	201804	201902	212635.68	2018	0.99958649	212547.753	(87.93)
Electric	Hydro Production Plant (EH)	201804	201812	915.23	2018	0.99958649	914.8515431	(0.38)
Electric	Other Production Plant (EO)	201802	201904	920.36	2018	0.99958649	919.9794218	(0.38)
Water	Water Plant (WR)	201802	202006	1052.33	2018	0.99958649	1051.894851	(0.44)
Electric	Electric Transmission Plant (ET)	201807	201812	101763.33	2018	0.99958649	101721.2498	(42.08)
Electric	Electric Transmission Plant (ET)	201805	201806	107069.05	2018	0.99958649	107044.7676	(44.28)
Electric	Electric/Common General Plant (EG)	201811	201907	64314.23	2018	0.99958649	64287.65541	(26.59)
Electric	Electric Transmission Plant (ET)	202003	202004	1986101.91	2020	1	1986101.91	- -
Non-Utility Telecomm	Electric/Common General Plant (EG)	202004	202007	19.77	2020	1	19.77	- -
Electric	Electric Distribution Plant (ED)	201001	201005	135156.95	2010	0.995315522	134523.8103	(633.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201405	22.47	2010	0.995315522	22.36473979	(0.11)
Electric	Electric Transmission Plant (ET)	201006	201510	-2173.47	2010	0.995315522	-2163.288429	10.18
Electric	Hydro Production Plant (EH)	201003		32560.19	2010	0.995315522	32407.66252	(152.53)
Electric	Hydro Production Plant (EH)	201103	201105	83843.3	2011	0.991511637	83131.60766	(711.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201710	3.39	2010	0.995315522	3.374119621	(0.02)
Electric	Electric/Common General Plant (EG)	201009	201506	1651.28	2010	0.995315522	1643.544616	(7.74)
Electric	Electric Transmission Plant (ET)	201008	201905	40.22	2010	0.995315522	40.0315931	(0.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201205	173.94	2010	0.995315522	173.125182	(0.81)
Electric	Electric/Common General Plant (EG)	201101	201501	240918.4	2011	0.991511637	238873.3973	(2,045.00)
Electric	Electric/Common General Plant (EG)	201008	201411	197.15	2010	0.995315522	196.2264552	(0.92)
Electric	Electric/Common General Plant (EG)	201011	201107	24862.64	2010	0.995315522	24746.17152	(116.47)
Electric	Electric Distribution Plant (ED)	201102	201103	210685.01	2011	0.991511637	208896.6392	(1,788.37)
Electric	Electric Transmission Plant (ET)	201010	201604	3573.79	2010	0.995315522	3557.048661	(16.74)
Electric	Electric/Common General Plant (EG)	201010	201506	1601.88	2010	0.995315522	1594.376029	(7.50)
Electric	Nuclear Production Plant (EN)	201107	201207	11773.93	2011	0.991511637	11673.98861	(99.94)
Electric	Electric/Common General Plant (EG)	201107	201111	205581.04	2011	0.991511637	203835.9936	(1,745.05)
Electric	Electric Distribution Plant (ED)	201107	201701	2.87	2011	0.991511637	2.845638399	(0.02)
Electric	Electric Transmission Plant (ET)	201111	201605	4430.3	2011	0.991511637	4392.694007	(37.61)
Electric	Hydro Production Plant (EH)	201111	201211	3005.59	2011	0.991511637	2980.077462	(25.51)
Electric	Hydro Production Plant (EH)	201112	201303	29230.01	2011	0.991511637	28981.89507	(248.11)
Water	Water Plant (WR)	201012	201405	1.27	2010	0.995315522	1.264050713	(0.01)
Electric	Electric/Common General Plant (EG)	201201	201401	9805.93	2012	0.966040593	9472.926427	(333.00)
Electric	Electric Distribution Plant (ED)	201112	201609	109.25	2011	0.991511637	108.3226464	(0.93)
Electric	Hydro Production Plant (EH)	201103	201305	2412	2011	0.991511637	2391.526069	(20.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201206	5.85	2011	0.991511637	5.800343079	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201403	-1.01	2011	0.991511637	-1.001426754	0.01
Electric	Electric/Common General Plant (EG)	201202	201309	26851.34	2012	0.966040593	25939.4484	(911.86)
Electric	Electric Distribution Plant (ED)	201203	201909	2512.13	2012	0.966040593	2426.819554	(85.31)
Electric	Electric Distribution Plant (ED)	201211	201903	286.87	2012	0.966040593	277.1280648	(9.74)
Electric	Electric Distribution Plant (ED)	201212	201710	10855.6	2012	0.966040593	10486.95026	(368.65)
Electric	Electric Transmission Plant (ET)	201302	201603	26401.44	2013	0.986749124	26051.59778	(349.84)
Electric	Electric/Common General Plant (EG)	201301	201601	36232.54	2013	0.986749124	35752.42709	(480.11)
Electric	Hydro Production Plant (EH)	201304	201311	5521.72	2013	0.986749124	5448.552271	(73.17)
Electric	Electric Distribution Plant (ED)	201304	201504	19254.29	2013	0.986749124	18999.15378	(255.14)
Electric	Electric Distribution Plant (ED)	201304	201610	2210.39	2013	0.986749124	2181.100396	(29.29)
Electric	Electric Distribution Plant (ED)	201307	201706	1435.73	2013	0.986749124	1416.705319	(19.02)
Electric	Nuclear Production Plant (EN)	201207	201210	69.98	2012	0.966040593	67.60352066	(2.38)
Electric	Electric/Common General Plant (EG)	201311	201605	34932.33	2013	0.986749124	34469.44602	(462.88)
Electric	Hydro Production Plant (EH)	201305	201311	5612.87	2013	0.986749124	5538.494554	(74.38)
Electric	Electric Transmission Plant (ET)	201402	201703	49720.19	2014	0.985405199	48994.53374	(725.66)
Electric	Electric/Common General Plant (EG)	201402	201504	2285.74	2014	0.985405199	2252.380081	(33.36)
Electric	Electric Distribution Plant (ED)	201405	201512	29428.55	2014	0.985405199	28999.04618	(429.50)
Electric	Electric/Common General Plant (EG)	201410	201611	79431.16	2014	0.985405199	78271.87806	(1,159.28)
Electric	Electric Distribution Plant (ED)	201404	201609	2072.59	2014	0.985405199	2042.340962	(30.25)
Electric	Electric Transmission Plant (ET)	201506	201812	33916.1	2015	0.991476231	33627.00698	(289.09)
Electric	Hydro Production Plant (EH)	201506	201604	1419.22	2015	0.991476231	1407.122896	(12.10)
Electric	Electric Transmission Plant (ET)	201509	201602	21368.82	2015	0.991476231	21186.6771	(182.14)
Water	Water Plant (WR)	201509	201807	6468.78	2015	0.991476231	6413.641611	(55.14)
Electric	Other Production Plant (EO)	201507	201707	100.6	2015	0.991476231	99.74250879	(0.86)
Electric	Electric Transmission Plant (ET)	201504	201604	165384.24	2015	0.991476231	163974.5429	(1,409.70)
Electric	Electric Distribution Plant (ED)	201508	201610	82526.63	2015	0.991476231	81823.19203	(703.44)
Electric	Electric Distribution Plant (ED)	201607	201804	24074	2016	0.995093793	23955.88798	(118.11)
Electric	Electric Transmission Plant (ET)	201607	201911	31214.3	2016	0.995093793	31061.15619	(153.14)
Electric	Other Production Plant (EO)	201607	201610	34145.74	2016	0.995093793	33978.21394	(167.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201610	15.68	2016	0.995093793	15.60307068	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201905	26.06	2016	0.995093793	25.93214425	(0.13)
Electric	Electric Transmission Plant (ET)	201610	202004	29528.33	2016	0.995093793	29383.45791	(144.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201901	137.49	2017	0.99985125	137.4695484	(0.02)
Electric	Electric Distribution Plant (ED)	201701	202104	1104.49	2017	0.99985125	1104.325707	(0.16)
Electric	Electric Transmission Plant (ET)	201704	201812	144923.34	2017	0.99985125	144901.5827	(21.56)
Electric	Electric Transmission Plant (ET)	201705	201809	11270.7	2017	0.99985125	11269.02349	(1.68)
Electric	Electric Transmission Plant (ET)	201711	202007	246129.46	2017	0.99985125	246092.8483	(36.61)
Electric	Electric Distribution Plant (ED)	201710	201711	4448310.73	2017	0.99985125	4447443.5645	(66.17)
Electric	Electric Transmission Plant (ET)	201710	202001	5658.72	2017	0.99985125	5657.876267	(0.84)
Electric	Electric Transmission Plant (ET)	201804	202104	2513.44	2018	0.99958649	2512.400667	(1.04)
Electric	Hydro Production Plant (EH)	201709	201802	200.99	2017	0.99985125	200.9601028	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	202004	11.34	2017	0.99985125	11.33831318	(0.00)
Electric	Hydro Production Plant (EH)	201811	201909	392.87	2018	0.99958649	392.7075443	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201811	200.04	2018	0.99958649	199.9572814	(0.08)
Electric	Electric Transmission Plant (ET)	201905	201906	143439.85	2019	0.995472668	142790.4502	(649.40)
Electric	Electric/Common General Plant (EG)	201912	202104	1422437.25	2019	0.995472668	1415997.404	(6,439.85)
Electric	Electric Transmission Plant (ET)	201911	201911	181172.38	2019	0.995472668	180552.1525	(620.23)
Electric	Electric/Common General Plant (EG)	202006		2395695.94	2020	1	2395695.94	- -
Electric	Electric/Common General Plant (EG)	201001	201211	2478.53	2010	0.995315522	2466.919382	(11.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201303	0.19	2010	0.995315522	0.189109949	(0.00)
Electric	Electric/Common General Plant (EG)	201002	201209	485.25	2010	0.995315522	482.9768573	(2.27)
Electric	Electric Transmission Plant (ET)	201003	201411	2084.22	2010	0.995315522	2074.456518	(9.76)
Electric	Hydro Production Plant (EH)	201007		48080.38	2010	0.995315522	47855.14854	(225.23)
Electric	Electric/Common General Plant (EG)	201003	201202	4007.23	2010	0.995315522	3988.458221	(18.77)
Electric	Electric Transmission Plant (ET)	201009	201912	3381.93	2010	0.995315522	3366.087425	(15.84)
Electric	Electric Transmission Plant (ET)	201009	201503	2213.33	2010	0.995315522	2202.961705	(10.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201110	18.71	2011	0.991511637	18.55118273	(0.16)
Electric	Electric/Common General Plant (EG)	201002	201405	1.46	2010	0.995315522	1.453180663	(0.01)
Electric	Electric/Common General Plant (EG)	201104	201109	106936.28	2011	0.991511637	106028.5661	(907.71)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201102	201107	107917.57	2011	0.991511637	107001.5265	(916.04)
Electric	Electric Distribution Plant (ED)	201108	201304	22416.12	2011	0.991511637	22225.84384	(190.28)
Electric	Electric/Common General Plant (EG)	201108	201701	109.16	2011	0.991511637	108.2334103	(0.93)
Electric	Hydro Production Plant (EH)	201108	201707	95.97	2011	0.991511637	95.15537184	(0.81)
Electric	Electric/Common General Plant (EG)	201107	201307	3317.81	2011	0.991511637	3289.647226	(28.16)
Electric	Hydro Production Plant (EH)	201106	201303	9489.54	2011	0.991511637	9408.989343	(80.55)
Electric	Hydro Production Plant (EH)	201106	201302	10219.32	2011	0.991511637	10132.57471	(86.75)
Electric	Electric Distribution Plant (ED)	201112	201203	103116.06	2011	0.991511637	102240.7735	(875.29)
Electric	Electric Distribution Plant (ED)	201112	201306	20415.93	2011	0.991511637	20242.63218	(173.30)
Electric	Electric/Common General Plant (EG)	201110	201301	77870.15	2011	0.991511637	77209.15993	(660.99)
Electric	Electric Transmission Plant (ET)	201112	201408	781.68	2011	0.991511637	775.0448167	(6.64)
Electric	Nuclear Production Plant (EN)	201108	201205	59925.56	2011	0.991511637	59416.89011	(508.67)
Electric	Electric Transmission Plant (ET)	201103	202006	1844.58	2011	0.991511637	1828.922536	(15.66)
Electric	Other Production Plant (EO)	201109	201212	2961.01	2011	0.991511637	2935.875873	(25.13)
Electric	Electric Distribution Plant (ED)	201211	201908	433.69	2012	0.966040593	418.9621446	(14.73)
Electric	Steam Production Plant (ES)	201109		7.64	2011	0.991511637	7.575148909	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201305	5.63	2012	0.966040593	5.438888536	(0.19)
Electric	Hydro Production Plant (EH)	201210	201405	31170.27	2012	0.966040593	30111.7461	(1,058.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201605	1.44	2012	0.966040593	1.391098453	(0.05)
Electric	Other Production Plant (EO)	201205	201512	742.06	2012	0.966040593	716.8650821	(25.20)
Electric	Electric/Common General Plant (EG)	201204	201809	318.12	2012	0.966040593	307.3168333	(10.80)
Electric	Electric Distribution Plant (ED)	201301	201611	11433.26	2013	0.986749124	11281.75929	(151.50)
Electric	Nuclear Production Plant (EN)	201306	201511	13898.48	2013	0.986749124	13714.31296	(184.17)
Electric	Electric/Common General Plant (EG)	201309	201406	2614.6	2013	0.986749124	2579.954259	(34.65)
Electric	Hydro Production Plant (EH)	201308	202011	4749.2	2013	0.986749124	4686.268938	(62.93)
Electric	Electric Distribution Plant (ED)	201312	201910	1357.41	2013	0.986749124	1339.423128	(17.99)
Electric	Nuclear Production Plant (EN)	201405	201508	1156.45	2014	0.985405199	1139.571843	(16.88)
Electric	Nuclear Production Plant (EN)	201310	201512	1079609.24	2013	0.986749124	1065303.472	(14,305.77)
Electric	Electric/Common General Plant (EG)	201407	201603	560.89	2014	0.985405199	552.7039223	(8.19)
Electric	Electric Transmission Plant (ET)	201411	202001	878	2014	0.985405199	864.8999976	(12.81)
Electric	Electric/Common General Plant (EG)	201501	201501	21792.04	2015	0.991476231	21606.28968	(185.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201604	6.59	2014	0.985405199	6.493820265	(0.10)
Electric	Electric Transmission Plant (ET)	201503	202009	12226.97	2015	0.991476231	12122.75013	(104.22)
Electric	Electric/Common General Plant (EG)	201503	201910	201.75	2015	0.991476231	200.030295	(1.72)
Electric	Electric Distribution Plant (ED)	201506	202103	55.38	2015	0.991476231	54.90796365	(0.47)
Electric	Electric Distribution Plant (ED)	201507	202010	957.98	2015	0.991476231	949.8143993	(8.17)
Electric	Electric Distribution Plant (ED)	201603	202103	183.87	2016	0.995093793	182.9639958	(0.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201702	23.18	2015	0.991476231	22.98241902	(0.20)
Electric	Electric Transmission Plant (ET)	201504	201911	12660.48	2015	0.991476231	12552.56499	(107.92)
Electric	Electric Distribution Plant (ED)	201607	201810	4291.54	2016	0.995093793	4270.484817	(21.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201604	25.53	2015	0.991476231	25.31238817	(0.22)
Electric	Electric/Common General Plant (EG)	201606	202105	6.02	2016	0.995093793	5.990464635	(0.03)
Electric	Electric Transmission Plant (ET)	201707	202003	4992.2	2017	0.99985125	4991.457411	(0.74)
Electric	Electric Transmission Plant (ET)	201708	201901	33721.06	2017	0.99985125	33716.044	(5.02)
Electric	Electric Transmission Plant (ET)	201706	202105	266.93	2017	0.99985125	266.8902942	(0.04)
Electric	Hydro Production Plant (EH)	201708	201909	302.28	2017	0.99985125	302.2350359	(0.04)
Electric	Electric Distribution Plant (ED)	201712	201910	36681.94	2017	0.99985125	36676.48357	(5.46)
Electric	Electric/Common General Plant (EG)	201804	202001	142680.95	2018	0.99958649	142621.95	(59.00)
Electric	Electric Distribution Plant (ED)	201709	202011	1368.44	2017	0.99985125	1368.236445	(0.20)
Electric	Electric Transmission Plant (ET)	201903	202009	332.014	2019	0.995472668	330.5109321	(1,503.14)
Electric	Electric Distribution Plant (ED)	201902	201906	138502.64	2019	0.995472668	137875.5926	(627.05)
Electric	Other Production Plant (EO)	201810	202103	997.19	2018	0.99958649	996.7776518	(0.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201912	1071.14	2018	0.99958649	1070.697073	(0.44)
Electric	Electric Distribution Plant (ED)	201812	201904	250857.27	2018	0.99958649	250753.538	(103.73)
Electric	Electric/Common General Plant (EG)	201908	202006	88895.9	2019	0.995472668	88493.43874	(402.46)
Electric	Electric Distribution Plant (ED)	202002	202009	120935.11	2020	1	120935.11	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202010	202105	53523.73	2020	1	53523.73	-
Electric	Electric Distribution Plant (ED)	201001	201203	8743.23	2010	0.995315522	8702.272535	(40.96)
Electric	Electric/Common General Plant (EG)	201002	201112	31960.57	2010	0.995315522	31810.85143	(149.72)
Electric	Electric/Common General Plant (EG)	201005	201710	2100.23	2010	0.995315522	2090.39152	(9.84)
Electric	Electric/Common General Plant (EG)	201005	201206	4354.62	2010	0.995315522	4334.22088	(20.40)
Electric	Electric/Common General Plant (EG)	201004	201511	-23.09	2010	0.995315522	-22.98183541	0.11
Electric	Electric Transmission Plant (ET)	201103	201511	942.01	2011	0.991511637	934.0138775	(8.00)
Electric	Electric Distribution Plant (ED)	201103	201911	18.84	2011	0.991511637	18.68007925	(0.16)
Electric	Hydro Production Plant (EH)	201006	201803	23.29	2010	0.995315522	23.18088852	(0.11)
Electric	Nuclear Production Plant (EN)	201012	201204	32935.21	2010	0.995315522	32780.92575	(154.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201508	9.5	2010	0.995315522	9.455497463	(0.04)
Electric	Electric Transmission Plant (ET)	201102	201603	9457.3	2011	0.991511637	9377.023008	(80.28)
Electric	Hydro Production Plant (EH)	201108	201108	3599.9	2011	0.991511637	3569.342743	(30.56)
Electric	Electric Distribution Plant (ED)	201107	201109	261645	2011	0.991511637	259424.0624	(2,220.94)
Electric	Electric Distribution Plant (ED)	201106	201611	6954.01	2011	0.991511637	6894.981841	(59.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201612	0.15	2010	0.995315522	0.149297328	(0.00)
Electric	Hydro Production Plant (EH)	201106	201301	15720.51	2011	0.991511637	15587.06861	(133.44)
Electric	Electric/Common General Plant (EG)	201101	201509	5532	2011	0.991511637	5485.042378	(46.96)
Electric	Hydro Production Plant (EH)	201010	201411	762.86	2010	0.995315522	759.2863994	(3.57)
Electric	Hydro Production Plant (EH)	201110	201311	513.38	2011	0.991511637	509.0224444	(4.36)
Electric	Nuclear Production Plant (EN)	201104	201203	404288.28	2011	0.991511637	400856.5345	(3,431.75)
Electric	Electric Distribution Plant (ED)	201201	201209	29465.76	2012	0.966040593	28465.12025	(1,000.64)
Electric	Electric Transmission Plant (ET)	201109	201606	2565.24	2011	0.991511637	2543.465313	(21.77)
Electric	Electric Distribution Plant (ED)	201205	201612	720.55	2012	0.966040593	696.0805489	(24.47)
Electric	Electric Transmission Plant (ET)	201302	202104	240.28	2013	0.986749124	237.0960794	(3.18)
Electric	Electric Transmission Plant (ET)	201205	201812	10914.13	2012	0.966040593	10543.40261	(370.64)
Electric	Electric Distribution Plant (ED)	201301	201405	22778.64	2013	0.986749124	22476.80306	(301.84)
Electric	Electric Transmission Plant (ET)	201301	202002	1647.97	2013	0.986749124	1626.132953	(21.84)
Electric	Electric Distribution Plant (ED)	201304	202102	212.18	2013	0.986749124	209.3684201	(2.81)
Electric	Electric Distribution Plant (ED)	201301	201904	119.74	2013	0.986749124	118.1533401	(1.59)
Electric	Electric/Common General Plant (EG)	201304	201812	48.66	2013	0.986749124	48.01521236	(0.64)
Electric	Electric/Common General Plant (EG)	201307	201703	5727.99	2013	0.986749124	5652.089113	(75.90)
Electric	Electric Distribution Plant (ED)	201207	201902	25206.8	2012	0.966040593	24350.79201	(856.01)
Electric	Electric Distribution Plant (ED)	201305	201605	5892.77	2013	0.986749124	5814.685634	(78.08)
Electric	Electric/Common General Plant (EG)	201306	201503	9006.16	2013	0.986749124	8886.820488	(119.34)
Electric	Electric Distribution Plant (ED)	201403	201409	56950.23	2014	0.985405199	56119.05275	(831.18)
Electric	Electric Transmission Plant (ET)	201309	202008	7.52	2013	0.986749124	7.42035341	(0.10)
Electric	Electric/Common General Plant (EG)	201410	201609	10066.67	2014	0.985405199	9919.748959	(146.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201604	7.08	2014	0.985405199	6.976668812	(0.10)
Electric	Electric Distribution Plant (ED)	201406	201604	9934.22	2014	0.985405199	9789.232041	(144.99)
Electric	Electric Distribution Plant (ED)	201406	201506	85320.79	2014	0.985405199	84075.55009	(1,245.24)
Electric	Other Production Plant (EO)	201409		149.57	2014	0.985405199	147.3870557	(2.18)
Electric	Other Production Plant (EO)	201409	201812	37701.68	2014	0.985405199	37151.4315	(550.25)
Electric	Electric Transmission Plant (ET)	201408	201606	5612.09	2014	0.985405199	5530.911172	(81.18)
Electric	Electric Transmission Plant (ET)	201401	202010	21.11	2014	0.985405199	20.80190376	(0.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201709	2.1	2014	0.985405199	2.069350919	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201604	5.32	2014	0.985405199	5.242355661	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201612	4.47	2014	0.985405199	4.404761242	(0.07)
Electric	Electric/Common General Plant (EG)	201510	201708	79415.16	2015	0.991476231	78738.24349	(676.92)
Water	Other Production Plant (EO)	201507	201707	5057.84	2015	0.991476231	5014.728138	(43.11)
Electric	Electric/Common General Plant (EG)	201510	201903	8478.2	2015	0.991476231	8405.933778	(72.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201601	3.93	2015	0.991476231	3.896501586	(0.03)
Electric	Hydro Production Plant (EH)	201601	201605	23183.38	2016	0.995093793	23069.63754	(113.74)
Electric	Steam Production Plant (ES)	201607	201608	606.07	2016	0.995093793	603.0964953	(2.97)
Electric	Electric/Common General Plant (EG)	201606	201710	32919.3	2016	0.995093793	32757.79111	(161.51)
Electric	Electric/Common General Plant (EG)	201512	201808	5857.38	2015	0.991476231	5807.453043	(49.93)
Electric	Electric/Common General Plant (EG)	201508	201807	8626.07	2015	0.991476231	8552.543368	(73.53)
Electric	Electric/Common General Plant (EG)	201610	201911	21143.84	2016	0.995093793	21040.10395	(103.74)
Electric	Electric Transmission Plant (ET)	201605	201610	155919.72	2016	0.995093793	155154.7456	(764.97)
Electric	Electric/Common General Plant (EG)	201702	202009	7693.74	2017	0.99985125	7692.595558	(1.14)
Electric	Other Production Plant (EO)	201704		732	2017	0.99985125	731.8911152	(0.11)
Electric	Electric Distribution Plant (ED)	201803	201812	276828.75	2018	0.99958649	276714.2785	(114.47)
Electric	Electric Distribution Plant (ED)	201712	201801	342609.9	2017	0.99985125	342558.93969	(50.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201908	755.24	2017	0.99985125	755.1276582	(0.11)
Electric	Electric Distribution Plant (ED)	201802	201910	60898.89	2018	0.99958649	60873.70769	(25.18)
Electric	Hydro Production Plant (EH)	201802	201910	109.06	2018	0.99958649	109.0149026	(0.05)
Electric	Electric/Common General Plant (EG)	201709	202008	18287.71	2017	0.99985125	18284.98971	(2.72)
Electric	Electric Distribution Plant (ED)	201807	202103	3734.03	2018	0.99958649	3732.485941	(1.54)
Electric	Electric/Common General Plant (EG)	201805	201811	121742.12	2018	0.99958649	121691.7784	(50.34)
Electric	Hydro Production Plant (EH)	201812	202012	294.77	2018	0.99958649	294.6481086	(0.12)
Electric	Other Production Plant (EO)	202004		7678.95	2020	1	7678.95	-
Electric	Electric Transmission Plant (ET)	202011	202103	72539.95	2020	1	72539.95	-
Electric	Hydro Production Plant (EH)	202008	202010	1663.61	2020	1	1663.61	-
Electric	Electric/Common General Plant (EG)	201001	201204	4822.3	2010	0.995315522	4799.710944	(22.59)
Electric	Electric Distribution Plant (ED)	201006	201102	15372.56	2010	0.995315522	15300.54759	(72.01)
Electric	Electric Distribution Plant (ED)	201005	201607	2472.81	2010	0.995315522	2461.226177	(11.58)
Electric	Electric/Common General Plant (EG)	201007	201604	3055.31	2010	0.995315522	3040.997469	(14.31)
Electric	Electric Transmission Plant (ET)	201001	201510	563.87	2010	0.995315522	561.2285636	(2.64)
Electric	Electric/Common General Plant (EG)	201007	201511	5549.76	2010	0.995315522	5523.762274	(26.00)
Electric	Electric Transmission Plant (ET)	201009	201110	2499.33	2010	0.995315522	2487.621945	(11.71)
Electric	Electric Transmission Plant (ET)	201009	201501	1400.7	2010	0.995315522	1394.138452	(6.56)
Electric	Electric Transmission Plant (ET)	201108	201308	21970.71	2011	0.991511637	21784.21465	(186.50)
Electric	Other Production Plant (EO)	201006	201210	69.04	2010	0.995315522	68.716583673	(0.32)
Electric	Electric Transmission Plant (ET)	201105	201208	5030.31	2011	0.991511637	4987.610904	(42.70)
Electric	Electric Transmission Plant (ET)	201201	201601	573.66	2012	0.966040593	554.1788463	(19.48)
Electric	Electric Transmission Plant (ET)	201205	201610	88.5	2012	0.966040593	85.49455044	(3.01)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201109	201205	5069.93	2011	0.991511637	5026.894596	(43.04)
Electric	Electric Distribution Plant (ED)	201202	201502	1606.72	2012	0.966040593	1552.156741	(54.56)
Electric	Electric Distribution Plant (ED)	201203	201701	21.26	2012	0.966040593	20.538023	(0.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201310	25.23	2012	0.966040593	24.37320415	(0.86)
Electric	Other Production Plant (EO)	201205	201301	1153.9	2012	0.966040593	1114.71424	(39.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201806	1.7	2012	0.966040593	1.642269007	(0.06)
Electric	Electric Distribution Plant (ED)	201210	201412	4176.07	2012	0.966040593	4034.253137	(141.82)
Electric	Hydro Production Plant (EH)	201203	201208	34536.98	2012	0.966040593	33364.12462	(1,172.86)
Electric	Hydro Production Plant (EH)	201210	201306	200.95	2012	0.966040593	194.1258571	(6.82)
Electric	Electric Transmission Plant (ET)	201208	201801	89635.41	2012	0.966040593	86591.44459	(3,043.97)
Electric	Electric Distribution Plant (ED)	201306	201708	5912.75	2013	0.986749124	5834.400881	(78.35)
Electric	Electric Transmission Plant (ET)	201307	201707	1336.66	2013	0.986749124	1318.948084	(17.71)
Electric	Electric Transmission Plant (ET)	201307	201603	31537.3	2013	0.986749124	31119.40314	(417.90)
Electric	Hydro Production Plant (EH)	201212	201403	14112.96	2012	0.966040593	13633.69224	(479.27)
Electric	Electric Distribution Plant (ED)	201212	201909	3571.6	2012	0.966040593	3450.31058	(121.29)
Electric	Hydro Production Plant (EH)	201207	201308	20261.63	2012	0.966040593	19573.55705	(688.07)
Electric	Electric Transmission Plant (ET)	201402	201508	54288.89	2014	0.985405199	53466.55448	(792.34)
Electric	Electric Transmission Plant (ET)	201306	201610	2292.11	2013	0.986749124	2261.737534	(30.37)
Electric	Electric Transmission Plant (ET)	201403	201510	61781.08	2014	0.985405199	60879.39746	(901.68)
Electric	Electric Distribution Plant (ED)	201405	201801	586.07	2014	0.985405199	577.516425 3	(8.55)
Electric	Electric Transmission Plant (ET)	201410	201412	690440.42	2014	0.985405199	680363.5798	(10,076.84)
Electric	Electric Distribution Plant (ED)	201407	201510	21116.86	2014	0.985405199	20808.66364	(308.20)
Electric	Electric/Common General Plant (EG)	201406	202010	493.61	2014	0.985405199	486.4058605	(7.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201701	1.47	2013	0.986749124	1.450521212	(0.02)
Electric	Electric/Common General Plant (EG)	201411	201706	1068.36	2014	0.985405199	1052.767499	(15.59)
Electric	Electric Transmission Plant (ET)	201411	201912	112155.06	2014	0.985405199	110518.1793	(1,636.88)
Electric	Electric Distribution Plant (ED)	201501	201603	21873.85	2015	0.991476231	21687.40235	(186.45)
Electric	Electric/Common General Plant (EG)	201501	201509	44186.31	2015	0.991476231	43809.67608	(376.63)
Electric	Electric Distribution Plant (ED)	201412	201504	196594.61	2014	0.985405199	193725.3309	(2,869.28)
Electric	Electric/Common General Plant (EG)	201408	201703	10138.1	2014	0.985405199	9990.136453	(147.96)
Electric	Nuclear Production Plant (EN)	201408	201508	2047.25	2014	0.985405199	2017.370795	(29.88)
Electric	Electric Distribution Plant (ED)	201501	201907	18534.34	2015	0.991476231	18376.35756	(157.98)
Electric	Electric/Common General Plant (EG)	201502	201702	148984.17	2015	0.991476231	147714.2633	(1,269.91)
Electric	Electric Distribution Plant (ED)	201505	201810	1324.39	2015	0.991476231	1313.101205	(11.29)
Electric	Electric Transmission Plant (ET)	201509	201701	15811.75	2015	0.991476231	15676.97429	(134.78)
Electric	Electric Distribution Plant (ED)	201509	201811	896.5	2015	0.991476231	888.8584407	(7.64)
Electric	Electric Transmission Plant (ET)	201509	202006	24727.82	2015	0.991476231	24517.04576	(210.77)
Electric	Electric/Common General Plant (EG)	201511	201901	16279.28	2015	0.991476231	16140.51917	(138.76)
Electric	Electric/Common General Plant (EG)	201507	201811	-3710.4	2015	0.991476231	-3678.773406	31.63
Electric	Electric/Common General Plant (EG)	201511	201704	62272.35	2015	0.991476231	61741.55485	(530.80)
Electric	Electric Distribution Plant (ED)	201504	201710	23505.56	2015	0.991476231	23305.20403	(200.36)
Electric	Electric Distribution Plant (ED)	201602	201904	4276.86	2016	0.995093793	4255.876841	(20.98)
Electric	Hydro Production Plant (EH)	201509	201802	108264.1	2015	0.991476231	107341.2818	(922.82)
Electric	Electric Transmission Plant (ET)	201607	201611	95471.11	2016	0.995093793	95002.70899	(468.40)
Electric	Electric Transmission Plant (ET)	201607	201807	13862.8	2016	0.995093793	13794.78624	(68.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201708	7.77	2016	0.995093793	7.731878773	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201802	2.03	2016	0.995093793	2.020404041	(0.01)
Electric	Electric/Common General Plant (EG)	201512	201906	3132.39	2015	0.991476231	3105.69023	(26.70)
Electric	Steam Production Plant (ES)	201512	201608	285.06	2015	0.991476231	282.6302143	(2.43)
Electric	Electric Transmission Plant (ET)	201611	201910	13018.66	2016	0.995093793	12954.78776	(63.87)
Electric	Electric Distribution Plant (ED)	201704	202105	2.52	2017	0.99985125	2.519625151	(0.00)
Electric	Electric/Common General Plant (EG)	201605	202007	12.56	2016	0.995093793	12.49837804	(0.06)
Electric	Hydro Production Plant (EH)	201705	201912	1453.79	2017	0.99985125	1453.573749	(0.22)
Electric	Electric Distribution Plant (ED)	201803	201903	120787.58	2018	0.99958649	120737.6331	(49.95)
Electric	Electric Distribution Plant (ED)	201711	202005	11412.8	2017	0.99985125	11411.10235	(1.70)
Electric	Hydro Production Plant (EH)	201711	201912	2496.53	2017	0.99985125	2496.158642	(0.37)
Electric	Electric Distribution Plant (ED)	201808	202002	44185.98	2018	0.99958649	44167.70865	(18.27)
Electric	Electric Transmission Plant (ET)	201709	201801	57826.56	2017	0.99985125	57817.95831	(8.60)
Electric	Other Production Plant (EO)	201809	201904	8478.92	2018	0.99958649	8475.41388	(3.51)
Electric	Hydro Production Plant (EH)	201903	201903	-94.16	2019	0.995472668	-93.73370641	0.43
Electric	Hydro Production Plant (EH)	201812	202005	1354.28	2018	0.99958649	1353.719991	(0.56)
Electric	Electric/Common General Plant (EG)	201910	202102	31586.47	2019	0.995472668	31443.46756	(143.00)
Electric	Other Production Plant (EO)	201907	202001	402.98	2019	0.995472668	401.1555757	(1.82)
Electric	Electric Transmission Plant (ET)	201909	202008	372808.58	2019	0.995472668	371120.7518	(1,687.83)
Electric	Electric Distribution Plant (ED)	201001	201101	30846.96	2010	0.995315522	30702.45811	(144.50)
Electric	Nuclear Production Plant (EN)	201005	201106	13611.76	2010	0.995315522	13547.99602	(63.76)
Electric	Nuclear Production Plant (EN)	201002	201105	4625.09	2010	0.995315522	4603.42387	(21.67)
Electric	Hydro Production Plant (EH)	201012	201107	13533.79	2010	0.995315522	13470.39126	(63.40)
Electric	Nuclear Production Plant (EN)	201103	201203	397037.5	2011	0.991511637	393667.3017	(3,370.20)
Electric	Electric Transmission Plant (ET)	201105	201207	259344.68	2011	0.991511637	253772.1287	(2,172.55)
Electric	Electric Distribution Plant (ED)	201105	201207	52566.74	2011	0.991511637	52120.53445	(446.21)
Electric	Electric Distribution Plant (ED)	201107	201703	3925.48	2011	0.991511637	3892.159102	(33.32)
Electric	Other Production Plant (EO)	201110	201306	1141190.08	2011	0.991511637	1132267.932	(969.29)
Electric	Electric Distribution Plant (ED)	201110	201812	14807.41	2011	0.991511637	14681.71933	(125.69)
Electric	Electric/Common General Plant (EG)	201110	201704	18157.91	2011	0.991511637	18003.77907	(154.13)
Electric	Electric Transmission Plant (ET)	201105	202010	755.38	2011	0.991511637	748.968606	(6.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201		-128.64	2012	0.966040593	-124.2714618	4.37
Electric	Electric Transmission Plant (ET)	201110	202006	0.01	2011	0.991511637	0.009915116	(0.00)
Electric	Electric Distribution Plant (ED)	201108	201701	4.96	2011	0.991511637	4.917897721	(0.04)
Electric	Electric Distribution Plant (ED)	201109	201704	0.6	2011	0.991511637	0.594906982	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201211	0.6	2011	0.991511637	0.594906982	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201503	1.98	2011	0.991511637	1.963160042	(0.02)
Electric	Electric/Common General Plant (EG)	201206	201410	15527.13	2012	0.966040593	14999.83787	(527.29)
Electric	Electric/Common General Plant (EG)	201204	201406	1526.87	2012	0.966040593	1475.018399	(51.85)
Electric	Electric Distribution Plant (ED)	201201	201706	122.57	2012	0.966040593	118.4070954	(4.16)
Electric	Nuclear Production Plant (EN)	201203	201306	59.26	2012	0.966040593	57.24756551	(2.01)
Electric	Nuclear Production Plant (EN)	201204	201211	25789.9	2012	0.966040593	24906.36195	(875.54)
Electric	Other Production Plant (EO)	201304	201310	21497.05	2013	0.986749124	21212.19525	(284.85)
Electric	Electric Transmission Plant (ET)	201306	201709	8435.52	2013	0.986749124	8323.741968	(111.78)
Electric	Electric Distribution Plant (ED)	201307	202105	507.5	2013	0.986749124	500.7751803	(6.72)
Electric	Electric Distribution Plant (ED)	201212	201504	12776.13	2012	0.966040593	12342.2602	(433.87)
Electric	Electric Distribution Plant (ED)	201212	202010	83.37	2012	0.966040593	80.5388042	(2.83)
Electric	Nuclear Production Plant (EN)	201207	201208	10275.7	2012	0.966040593	9926.743316	(348.96)
Electric	Electric Transmission Plant (ET)	201311	201712	8177.41	2013	0.986749124	8069.052152	(108.36)
Electric	Electric Transmission Plant (ET)	201305	201910	3045.96	2013	0.986749124	3005.598361	(40.36)
Electric	Steam Production Plant (ES)	201305	201504	24.55	2013	0.986749124	24.22469099	(0.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201412	4.83	2013	0.986749124	4.765998267	(0.06)
Electric	Nuclear Production Plant (EN)	201410	201511	59.05	2014	0.985405199	58.18817703	(0.86)
Electric	Electric Transmission Plant (ET)	201401	201704	7539.59	2014	0.985405199	7429.551188	(110.04)
Electric	Hydro Production Plant (EH)	201409	201503	617.35	2014	0.985405199	608.3398999	(9.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201804	0.35	2014	0.985405199	0.34489182	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201710	483.11	2014	0.985405199	476.0591059	(7.05)
Electric	Electric/Common General Plant (EG)	201503	201607	263260.45	2015	0.991476231	261101.7163	(2,158.73)
Electric	Electric Distribution Plant (ED)	201503	201707	3080.19	2015	0.991476231	3053.935171	(26.25)
Electric	Hydro Production Plant (EH)	201409	201604	6.17	2014	0.985405199	6.079950081	(0.09)
Electric	Electric/Common General Plant (EG)	201509	201512	10961.2.6	2015	0.991476231	10867.8.2875	(934.31)
Electric	Electric Transmission Plant (ET)	201510	201905	13026.95	2015	0.991476231	12915.91128	(111.04)
Electric	Electric/Common General Plant (EG)	201507	201910	513.97	2015	0.991476231	509.5890382	(4.38)
Electric	Electric Transmission Plant (ET)	201604	202002	6510.58	2016	0.995093793	6478.637748	(31.94)
Electric	Electric Transmission Plant (ET)	201607	201607	-286130.85	2016	0.995093793	-284727.0329	1,403.82
Electric	Electric Distribution Plant (ED)	201609	201706	64143.85	2016	0.995093793	63829.14701	(314.70)
Electric	Hydro Production Plant (EH)	201609	201909	275.77	2016	0.995093793	274.4170154	(1.35)
Electric	Electric Distribution Plant (ED)	201605	202101	36.56	2016	0.995093793	36.38062908	(0.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201607	-5.33	2016	0.995093793	-5.303849918	0.03
Electric	Hydro Production Plant (EH)	201611	201910	54.19	2016	0.995093793	53.92413266	(0.27)
Electric	Hydro Production Plant (EH)	201703	201710	3282.58	2017	0.99985125	3282.091717	(0.49)
Electric	Electric Distribution Plant (ED)	201706	201805	58354.31	2017	0.99985125	58345.62881	(8.68)
Electric	Hydro Production Plant (EH)	201706	201812	232.18	2017	0.99985125	232.1454633	(0.03)
Electric	Electric/Common General Plant (EG)	201803	201908	309668.78	2018	0.99958649	309540.7288	(128.05)
Electric	Hydro Production Plant (EH)	201608	201702	110.8	2016	0.995093793	110.2563923	(0.54)
Electric	Electric/Common General Plant (EG)	201708	202012	32880.01	2017	0.99985125	32795.13101	(4.88)
Electric	Electric Transmission Plant (ET)	201711	202104	2115.02	2017	0.99985125	2114.705391	(0.31)
Electric	Electric Transmission Plant (ET)	201712	202010	12262.29	2017	0.99985125	12260.46599	(1.82)
Water	Water Plant (WR)	201712	201803	-29.37	2017	0.99985125	-29.36563122	0.00
Electric	Electric/Common General Plant (EG)	201805	201810	50252.86	2018	0.99958649	50232.07993	(20.78)
Electric	Electric Transmission Plant (ET)	201811	202102	14864.98	2018	0.99958649	14858.83318	(6.15)
Electric	Electric/Common General Plant (EG)	201903	201909	5375.58	2019	0.995472668	5351.242964	(24.34)
Electric	Electric Distribution Plant (ED)	201812	201907	275917.71	2018	0.99958649	275803.6152	(114.09)
Electric	Electric/Common General Plant (EG)	201905	202003	309397	2019	0.995472668	307916.6257	(1,480.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	201912	1138.97	2018	0.99958649	1138.499024	(0.47)
Electric	Electric Distribution Plant (ED)	201911	202007	1517557.95	2019	0.995472668	1510708.8914	(687.06)
Electric	Electric/Common General Plant (EG)	202007	202010	155782.78	2020	1	155782.78	-
Electric	Electric Transmission Plant (ET)	202007	202103	43994.37	2020	1	43994.37	-
Electric	Electric Transmission Plant (ET)	202006	202006	1110724.89	2020	1	1110724.89	-
Electric	Other Production Plant (EO)	202005		8115.81	2020	1	8115.81	-
Electric	Electric/Common General Plant (EG)	201006	201209	404.08	2010	0.995315522	402.1870963	(1.89)
Electric	Electric Transmission Plant (ET)	201007	201705	956.25	2010	0.995315522	951.7704683	(4.48)
Electric	Electric Transmission Plant (ET)	201004	201109	11816.53	2010	0.995315522	11761.17573	(55.35)
Electric	Electric Transmission Plant (ET)	201004	201202	11657.41	2010	0.995315522	11602.80112	(54.61)
Electric	Nuclear Production Plant (EN)	201005	201207	4220.59	2010	0.995315522	4200.818741	(19.77)
Electric	Hydro Production Plant (EH)	201005	201401	194.46	2010	0.995315522	193.5490565	(0.91)
Electric	Electric Distribution Plant (ED)	201010	201510	13058.03	2010	0.995315522	12996.85995	(61.17)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201010	201103	104186.42	2010	0.995315522	103698.3611	(488.06)
Electric	Hydro Production Plant (EH)	201011	201308	1664.94	2010	0.995315522	1657.140626	(7.80)
Electric	Electric Transmission Plant (ET)	201104	201404	139077.76	2011	0.991511637	137897.2175	(1,180.54)
Electric	Electric Transmission Plant (ET)	201102	201103	63555.99	2011	0.991511637	63016.50371	(539.49)
Electric	Electric/Common General Plant (EG)	201102	201606	4263.88	2011	0.991511637	4227.68664	(36.19)
Electric	Nuclear Production Plant (EN)	201108	201508	27536.25	2011	0.991511637	27302.51252	(233.74)
Electric	Electric Transmission Plant (ET)	201010	201505	91.27	2010	0.995315522	90.84244773	(0.43)
Electric	Electric Distribution Plant (ED)	201105	201404	11609.56	2011	0.991511637	11511.01384	(98.55)
Electric	Electric Transmission Plant (ET)	201105	201709	2541.24	2011	0.991511637	2519.669033	(21.57)
Electric	Other Production Plant (EO)	201105	201105	166.51	2011	0.991511637	165.096602?	(1.41)
Electric	Electric Transmission Plant (ET)	201111	201710	13437.32	2011	0.991511637	13323.25915	(114.06)
Electric	Nuclear Production Plant (EN)	201111	201508	27413.84	2011	0.991511637	27181.14138	(232.70)
Electric	Electric Distribution Plant (ED)	201201	201508	362.13	2012	0.966040593	349.8322798	(12.30)
Electric	Electric/Common General Plant (EG)	201111	201703	742.15	2011	0.991511637	735.8505617	(6.30)
Electric	Electric/Common General Plant (EG)	201108	201609	33.43	2011	0.991511637	33.14623404	(0.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201711	0.46	2011	0.991511637	0.456095353	(0.00)
Electric	Hydro Production Plant (EH)	201208	201412	2997.62	2012	0.966040593	2895.822601	(101.80)
Electric	Electric Distribution Plant (ED)	201202	201712	672.14	2012	0.966040593	649.3145239	(22.83)
Electric	Electric/Common General Plant (EG)	201204	201204	69242.32	2012	0.966040593	66890.89184	(2,351.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201207	24.41	2012	0.966040593	23.58105086	(0.83)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201203	201302	5.91	2012	0.966040593	5.709299902	(0.20)
Electric	Electric Transmission Plant (ET)	201203	201408	2103.97	2012	0.966040593	2032.520425	(71.45)
Electric	Hydro Production Plant (EH)	201104	201412	1097.84	2011	0.991511637	1088.521136	(9.32)
Electric	Nuclear Production Plant (EN)	201210	201302	17303.43	2012	0.966040593	16715.81577	(587.61)
Electric	Electric/Common General Plant (EG)	201110	202008	53.64	2011	0.991511637	53.18468423	(0.46)
Electric	Hydro Production Plant (EH)	201212	201311	5120.35	2012	0.966040593	4946.465948	(173.88)
Electric	Electric/Common General Plant (EG)	201212	201311	17987.68	2012	0.966040593	17376.82905	(610.85)
Electric	Electric Distribution Plant (ED)	201303	201406	25233.92	2013	0.986749124	24899.54845	(334.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201302	-18.9	2012	0.966040593	-18.2581672	0.64
Electric	Electric Distribution Plant (ED)	201301	201905	4778.18	2013	0.986749124	4714.864928	(63.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201707	0.17	2012	0.966040593	0.164220901	(0.01)
Electric	Hydro Production Plant (EH)	201306	202103	3044.32	2013	0.986749124	3003.980092	(40.34)
Electric	Electric/Common General Plant (EG)	201304	201912	262.41	2013	0.986749124	258.9328376	(3.48)
Electric	Electric/Common General Plant (EG)	201212	201511	6.63	2012	0.966040593	6.404849128	(0.23)
Electric	Nuclear Production Plant (EN)	201308	201508	7129.43	2013	0.986749124	7034.958805	(94.47)
Electric	Electric Transmission Plant (ET)	201305	201601	2947.42	2013	0.986749124	2908.364102	(39.06)
Electric	Nuclear Production Plant (EN)	201305	201307	40104.87	2013	0.986749124	39573.44533	(531.42)
Electric	Electric Transmission Plant (ET)	201311	202008	9.34	2013	0.986749124	9.216236815	(0.12)
Electric	Electric Transmission Plant (ET)	201403	202007	4663	2014	0.985405199	4594.944445	(68.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201701	2.11	2014	0.985405199	2.079204971	(0.03)
Electric	Electric/Common General Plant (EG)	201404	201509	4393.46	2014	0.985405199	4329.338328	(64.12)
Electric	Electric Distribution Plant (ED)	201409	201907	3519.93	2014	0.985405199	3468.557324	(51.37)
Electric	Electric Transmission Plant (ET)	201409	202007	6615.74	2014	0.985405199	6519.184594	(96.56)
Electric	Electric Distribution Plant (ED)	201505	201707	3626.67	2015	0.991476231	3595.757101	(30.91)
Electric	Electric Transmission Plant (ET)	201507	201903	743.65	2015	0.991476231	737.3112988	(6.34)
Electric	Electric Distribution Plant (ED)	201603	201607	-219860.53	2016	0.995093793	218781.8488	(1,078.68)
Electric	Hydro Production Plant (EH)	201504	201601	7760.06	2015	0.991476231	7693.915038	(66.14)
Electric	Electric Transmission Plant (ET)	201512	201707	8265.97	2015	0.991476231	8195.512777	(70.46)
Electric	Electric/Common General Plant (EG)	201602	201607	337831.04	2016	0.995093793	336173.5711	(1,657.47)
Electric	Electric Distribution Plant (ED)	201504	202103	50.36	2015	0.991476231	49.93074297	(0.43)
Electric	Electric/Common General Plant (EG)	201602	202010	2735.15	2016	0.995093793	2721.730789	(13.42)
Electric	Electric Transmission Plant (ET)	201512	201602	33808.46	2015	0.991476231	33520.28446	(288.18)
Electric	Electric Distribution Plant (ED)	201512	202101	32.59	2015	0.991476231	32.31221035	(0.28)
Electric	Electric Transmission Plant (ET)	201507	202101	161.2	2015	0.991476231	159.8259684	(1.37)
Electric	Electric/Common General Plant (EG)	201604	201808	438027.18	2016	0.995093793	435878.1281	(2,149.05)
Electric	Electric/Common General Plant (EG)	201611	201801	1024.19	2016	0.995093793	1019.165112	(5.02)
Electric	Electric Transmission Plant (ET)	201704	202105	459.26	2017	0.99985125	459.1916852	(0.07)
Electric	Electric Distribution Plant (ED)	201703	201711	132600.85	2017	0.99985125	132581.1257	(19.72)
Electric	Electric Transmission Plant (ET)	201708	201904	59265.77	2017	0.99985125	59256.95423	(8.82)
Electric	Electric Distribution Plant (ED)	201803	201905	86328.3	2018	0.99958649	86292.60237	(35.70)
Electric	Other Production Plant (EO)	201803	201807	921.02	2018	0.99958649	920.6391489	(0.38)
Electric	Hydro Production Plant (EH)	201803	201808	516.21	2018	0.99958649	515.9965419	(0.21)
Electric	Other Production Plant (EO)	201706	201801	377.22	2017	0.99985125	377.1638886	(0.06)
Electric	Electric/Common General Plant (EG)	201711	201802	111554.89	2017	0.99985125	111538.2962	(16.59)
Electric	Electric Transmission Plant (ET)	201802	202005	58399.62	2018	0.99958649	58375.47116	(24.15)
Electric	Electric Distribution Plant (ED)	201805	201905	96325.65	2018	0.99958649	96285.81836	(39.83)
Electric	Electric Distribution Plant (ED)	201811	201901	351335.91	2018	0.99958649	351190.629	(145.28)
Electric	Other Production Plant (EO)	201803	201804	3168.19	2018	0.99958649	3166.879921	(1.31)
Electric	Electric/Common General Plant (EG)	201908	201910	54070.08	2019	0.995472668	53825.28679	(244.79)
Electric	Other Production Plant (EO)	202001	202002	262.39	2020	1	262.39	-
Water	Water Plant (WR)	201908	202105	165.31	2019	0.995472668	164.561586?	(0.75)
Electric	Hydro Production Plant (EH)	202005		162631.4	2020	1	162631.4	-
Electric	Steam Production Plant (ES)	202012	202012	174.92	2020	1	174.92	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201504	1.29	2010	0.995315522	1.283957024	(0.01)
Electric	Nuclear Production Plant (EN)	201007	201009	117.85	2010	0.995315522	117.2979343	(0.55)
Electric	Electric Distribution Plant (ED)	201008	201011	263863.44	2010	0.995315522	262627.3776	(1,236.06)
Electric	Electric/Common General Plant (EG)	201009	201302	4275.44	2010	0.995315522	4255.411797	(20.03)
Electric	Electric/Common General Plant (EG)	201008	201709	2698.11	2010	0.995315522	2685.470764	(12.64)
Electric	Electric Transmission Plant (ET)	201006	201307	8136.07	2010	0.995315522	8097.956762	(38.11)
Gas	Gas Production Plant (GP)	201010		777.5	2010	0.995315522	773.8578187	(3.64)
Electric	Electric Distribution Plant (ED)	201010	201602	306.36	2010	0.995315522	304.9248634	(1.44)
Electric	Electric Transmission Plant (ET)	201011	201812	7514.29	2010	0.995315522	7479.089477	(35.20)
Electric	Electric Distribution Plant (ED)	201108	201311	8388.53	2011	0.991511637	8317.325115	(71.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201105	-37.73	2011	0.991511637	-37.40973408	0.32
Electric	Other Production Plant (EO)	201107	201301	1006.52	2011	0.991511637	997.9792932	(8.54)
Electric	Nuclear Production Plant (EN)	201107		-653.85	2011	0.991511637	-648.2988841	5.55
Electric	Electric/Common General Plant (EG)	201102	201709	5534.1	2011	0.991511637	5487.124552	(46.98)
Electric	Hydro Production Plant (EH)	201102	201305	2393.06	2011	0.991511637	2372.746839	(20.31)
Electric	Electric Distribution Plant (ED)	201112	201206	484608.66	2011	0.991511637	480495.126	(4,113.53)
Electric	Electric Transmission Plant (ET)	201110	201709	3315.56	2011	0.991511637	3287.416324	(28.14)
Electric	Electric Distribution Plant (ED)	201111	201610	704.64	2011	0.991511637	698.6587601	(5.98)
Electric	Other Production Plant (EO)	201012	201512	122.57	2010	0.995315522	121.9958236	(0.57)
Electric	Hydro Production Plant (EH)	201201	201209	2697.83	2012	0.966040593	2606.213292	(91.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201507	0.23	2012	0.966040593	0.222189336	(0.01)
Electric	Electric/Common General Plant (EG)	201110	201404	5546.02	2011	0.991511637	5498.943371	(47.08)
Electric	Electric Transmission Plant (ET)	201206	201903	371.03	2012	0.966040593	358.430041	(12.60)
Electric	Electric Distribution Plant (ED)	201204	201209	56202.64	2012	0.966040593	54294.03165	(1,908.61)
Electric	Electric Transmission Plant (ET)	201211	201212	169283.78	2012	0.966040593	163535.0031	(5,748.78)
Electric	Electric Transmission Plant (ET)	201203	201812	12349.19	2012	0.966040593	11929.81882	(419.37)
Electric	Electric Transmission Plant (ET)	201205	201411	50710.82	2012	0.966040593	48988.7106	(1,722.11)
Electric	Electric Distribution Plant (ED)	201203	201910	8.16	2012	0.966040593	7.882891235	(0.28)
Electric	Electric/Common General Plant (EG)	201209	201704	26537.67	2012	0.966040593	25636.46645	(901.20)
Electric	Electric Transmission Plant (ET)	201302	201305	217844.58	2013	0.986749124	214957.9484	(2,886.63)
Electric	Electric Transmission Plant (ET)	201303	201807	66.96	2013	0.986749124	66.07272132	(0.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201508	9.14	2013	0.986749124	9.018886991	(0.12)
Electric	Electric Transmission Plant (ET)	201202	201605	-393340.97	2012	0.966040593	-379983.3437	13,357.63
Electric	Hydro Production Plant (EH)	201307	201311	6464.95	2013	0.986749124	6379.283747	(85.67)
Electric	Electric Distribution Plant (ED)	201307	201601	5631.68	2013	0.986749124	5557.055305	(74.62)
Electric	Electric Transmission Plant (ET)	201307	201508	16190.26	2013	0.986749124	15975.12487	(214.54)
Electric	Nuclear Production Plant (EN)	201202	201604	-359.26	2012	0.966040593	-347.0597433	12.20
Electric	Electric/Common General Plant (EG)	201309	201803	56.06	2013	0.986749124	55.31715587	(0.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201504	34.62	2013	0.986749124	34.16125466	(0.46)
Electric	Electric Transmission Plant (ET)	201403	201706	5284.76	2014	0.985405199	5207.629982	(77.13)
Electric	Electric/Common General Plant (EG)	201405	201805	78.35	2014	0.985405199	77.20649738	(1.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201509	9.58	2013	0.986749124	9.453956605	(0.13)
Electric	Electric Transmission Plant (ET)	201401	201703	49440.41	2014	0.985405199	48718.83708	(721.57)
Electric	Electric Distribution Plant (ED)	201404	201701	756.7	2014	0.985405199	745.6561144	(11.04)
Electric	Electric Distribution Plant (ED)	201404	201904	408.02	2014	0.985405199	402.0650295	(5.95)
Electric	Electric Distribution Plant (ED)	201409	201706	4264.11	2014	0.985405199	4201.876165	(62.23)
Electric	Electric Distribution Plant (ED)	201408	201511	28477.69	2014	0.985405199	28062.06379	(415.63)
Electric	Electric Transmission Plant (ET)	201408	202006	9118.89	2014	0.985405199	8985.801619	(133.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201802	0.61	2015	0.991476231	0.604800501	(0.01)
Electric	Electric Distribution Plant (ED)	201510	201803	3411.63	2015	0.991476231	3382.550052	(29.08)
Electric	Electric Transmission Plant (ET)	201601	201806	6229.58	2016	0.995093793	6199.016393	(30.56)
Electric	Hydro Production Plant (EH)	201604		38562.73	2016	0.995093793	38393.43515	(189.29)
Electric	Electric/Common General Plant (EG)	201604	201910	1350.65	2016	0.995093793	1344.023432	(6.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201810	3.03	2015	0.991476231	3.004172979	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201605	214.86	2016	0.995093793	213.8058524	(1.05)
Electric	Electric Distribution Plant (ED)	201606	201803	9449.76	2016	0.995093793	9403.397524	(46.36)
Electric	Hydro Production Plant (EH)	201605	201708	321.24	2016	0.995093793	319.6639301	(1.58)
Electric	Hydro Production Plant (EH)	201605	201801	82154.63	2016	0.995093793	81751.5624	(403.07)
Electric	Electric Distribution Plant (ED)	201701	201906	16481.29	2017	0.99985125	16478.83841	(2.45)
Electric	Other Production Plant (EO)	201701	201711	1365.47	2017	0.99985125	1365.266087	(0.20)
Electric	Other Production Plant (EO)	201704	201711	1696.57	2017	0.99985125	1696.317636	(0.25)
Electric	Electric/Common General Plant (EG)	201703	201705	156065.29	2017	0.99985125	156042.0753	(23.21)
Electric	Electric Transmission Plant (ET)	201706	202103	610.56	2017	0.99985125	610.4691793	(0.09)
Electric	Electric/Common General Plant (EG)	201708	201908	248939.04	2017	0.99985125	248902.0104	(37.03)
Electric	Electric Distribution Plant (ED)	201803	202002	22075.34	2018	0.99958649	22066.21162	(9.13)
Electric	Electric Transmission Plant (ET)	201803	202010	14943.31	2018	0.99958649	14937.13079	(6.18)
Electric	Electric Transmission Plant (ET)	201804	201804	264602.15	2018	0.99958649	264492.7343	(109.42)
Electric	Hydro Production Plant (EH)	201802	202012	257.96	2018	0.99958649	257.853309	(0.11)
Electric	Electric Distribution Plant (ED)	201902	202106	10107.18	2019	0.995472668	10061.42144	(45.76)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201811	202011	13632.46	2018	0.99958649	13626.82284	(5.64)
Electric	Electric Distribution Plant (ED)	202009	202105	174085.43	2020	1	174085.43	-
Electric	Nuclear Production Plant (EN)	201001	201004	2034394.57	2010	0.995315522	2024864.494	(9,530.08)
Electric	Nuclear Production Plant (EN)	201004	201012	35560.81	2010	0.995315522	35394.22618	(166.58)
Electric	Electric Distribution Plant (ED)	201103	201404	8050.49	2011	0.991511637	7982.154521	(68.34)
Electric	Electric/Common General Plant (EG)	201011	201011	58176.1	2010	0.995315522	57903.57536	(272.52)
Electric	Electric Transmission Plant (ET)	201008	201801	14690.21	2010	0.995315522	14621.39404	(68.82)
Electric	Electric Distribution Plant (ED)	201101	201510	1422.72	2011	0.991511637	1410.643437	(12.08)
Electric	Electric Distribution Plant (ED)	201001	201403	16.28	2010	0.995315522	16.203736 7	(0.08)
Electric	Electric/Common General Plant (EG)	201010	201409	23952.52	2010	0.995315522	23840.31496	(112.21)
Electric	Electric Distribution Plant (ED)	201012	201108	65580.63	2010	0.995315522	65273.41901	(307.21)
Electric	Other Production Plant (EO)	201011		173.44	2010	0.995315522	172.6275242	(0.81)
Electric	Electric Transmission Plant (ET)	201012	202012	836.49	2010	0.995315522	832.5714813	(3.92)
Electric	Electric Transmission Plant (ET)	201102	201204	28561.05	2011	0.991511637	28318.61345	(242.44)
Electric	Electric Transmission Plant (ET)	201011	201706	850.74	2010	0.995315522	846.7547275	(3.99)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201103	201112	1.7	2011	0.991511637	1.685569783	(0.01)
Electric	Nuclear Production Plant (EN)	201102		167.09	2011	0.991511637	165.6716795	(1.42)
Electric	Nuclear Production Plant (EN)	201105	201109	411708.33	2011	0.991511637	408213.6004	(3,494.73)
Electric	Electric Distribution Plant (ED)	201111	201205	111012.9	2011	0.991511637	110070.5822	(942.32)
Electric	Electric/Common General Plant (EG)	201112	201310	949.19	2011	0.991511637	941.1329311	(8.06)
Electric	Electric/Common General Plant (EG)	201201	201406	1753.85	2012	0.966040593	1694.290293	(59.56)
Electric	Steam Production Plant (ES)	201208	201305	56.84	2012	0.966040593	54.90974728	(1.93)
Electric	Nuclear Production Plant (EN)	201109	201506	948.15	2011	0.991511637	940.101759	(8.05)
Electric	Electric Distribution Plant (ED)	201211	201401	17714.47	2012	0.966040593	17112.89709	(601.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201602	2.47	2012	0.966040593	2.386120264	(0.08)
Electric	Electric Distribution Plant (ED)	201211	201708	5385.9	2012	0.966040593	5202.998027	(182.90)
Electric	Electric Distribution Plant (ED)	201210	201311	32819.24	2012	0.966040593	31704.71806	(1,114.52)
Electric	Electric Transmission Plant (ET)	201208	202006	1798.98	2012	0.966040593	1737.887705	(61.09)
Electric	Electric Transmission Plant (ET)	201212	201308	159883.81	2012	0.966040593	154454.2505	(5,429.56)
Electric	Electric Transmission Plant (ET)	201303	201401	10676.02	2013	0.986749124	10534.55338	(141.47)
Electric	Electric Distribution Plant (ED)	201307	201712	1246.21	2013	0.986749124	1229.696625	(16.51)
Water	Water Plant (WR)	201212		4895.11	2012	0.966040593	4728.874965	(166.24)
Electric	Electric Distribution Plant (ED)	201308	201406	40640.87	2013	0.986749124	40102.34286	(538.53)
Electric	Electric Distribution Plant (ED)	201305	201903	6299.29	2013	0.986749124	6215.818887	(83.47)
Electric	Electric Transmission Plant (ET)	201402	201403	49774.95	2014	0.985405199	49048.49453	(726.46)
Electric	Hydro Production Plant (EH)	201403	201405	19545.34	2014	0.985405199	19260.07966	(285.26)
Electric	Electric/Common General Plant (EG)	201403	201903	66.49	2014	0.985405199	65.51959771	(0.97)
Electric	Electric Distribution Plant (ED)	201407	202002	642.56	2014	0.985405199	633.181965	(9.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201504	39.78	2013	0.986749124	39.25288014	(0.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201611	1.8	2015	0.991476231	1.784657215	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201608	11.52	2015	0.991476231	11.421806018	(0.10)
Gas	Gas Production Plant (GP)	201412	201501	55.86	2014	0.985405199	55.044734 44	(0.82)
Electric	Electric Transmission Plant (ET)	201507	201509	32872.12	2015	0.991476231	32591.92563	(280.19)
Electric	Electric Transmission Plant (ET)	201507	201805	38799.63	2015	0.991476231	38468.9109	(330.72)
Electric	Electric/Common General Plant (EG)	201510	202002	1238.82	2015	0.991476231	1228.260584	(10.56)
Water	Water Plant (WR)	201507		-456.83	2015	0.991476231	-452.9360864	3.89
Electric	Electric/Common General Plant (EG)	201508	201510	43546.15	2015	0.991476231	43174.97266	(371.18)
Electric	Electric Distribution Plant (ED)	201603	202011	120.05	2016	0.995093793	119.461009 9	(0.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201606	65.2	2015	0.991476231	64.64425023	(0.56)
Electric	Electric Distribution Plant (ED)	201604	202008	3602.21	2016	0.995093793	3584.536813	(17.67)
Electric	Electric Transmission Plant (ET)	201607	202003	6510.78	2016	0.995093793	6478.836767	(31.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201709	13.79	2015	0.991476231	13.672457 22	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201804	34.38	2016	0.995093793	34.213324 61	(0.17)
Electric	Electric Distribution Plant (ED)	201702	201805	30019.82	2017	0.99985125	30015.35456	(4.47)
Water	Water Plant (WR)	201605		687.39	2016	0.995093793	684.0175225	(3.37)
Electric	Electric Distribution Plant (ED)	201611		192121.64	2016	0.995093793	191179.0515	(942.59)
Electric	Electric Distribution Plant (ED)	201605	202104	754.66	2016	0.995093793	750.957482	(3.70)
Electric	Electric/Common General Plant (EG)	201611	201812	8421.3	2016	0.995093793	8379.983361	(41.32)
Electric	Other Production Plant (EO)	201707	202103	447.9	2017	0.99985125	447.833375	(0.07)
Electric	Electric/Common General Plant (EG)	201706	202009	7841.25	2017	0.99985125	7840.083616	(1.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201810	59.26	2017	0.99985125	59.251185 09	(0.01)
Electric	Electric/Common General Plant (EG)	201801	201911	40251.9	2018	0.99958649	40235.25543	(16.64)
Electric	Electric/Common General Plant (EG)	201806	202101	64537.86	2018	0.99958649	64511.17294	(26.69)
Electric	Electric Transmission Plant (ET)	201810	201811	1461430.01	2018	0.99958649	1460969.5838	(460.43)
Electric	Hydro Production Plant (EH)	201810	202012	290.94	2018	0.99958649	290.8196934	(0.12)
Electric	Electric Distribution Plant (ED)	201003	201605	85.33	2010	0.995315522	84.93027353	(0.40)
Electric	Electric Distribution Plant (ED)	201006	201410	-1080.33	2010	0.995315522	-1075.269278	5.06
Electric	Electric/Common General Plant (EG)	201006	201006	-914942.71	2010	0.995315522	-910656.6814	4,286.03
Electric	Nuclear Production Plant (EN)	201103	201204	28598.2	2011	0.991511637	28355.44811	(242.75)
Electric	Electric Transmission Plant (ET)	201103	201604	12700.55	2011	0.991511637	12592.74313	(107.81)
Electric	Electric Transmission Plant (ET)	201009	201409	139.36	2010	0.995315522	138.7071712	(0.65)
Electric	Electric Transmission Plant (ET)	201009	201403	42.18	2010	0.995315522	41.98240874	(0.20)
Electric	Electric Transmission Plant (ET)	201008	201706	416.51	2010	0.995315522	414.5588682	(1.95)
Gas	Gas Production Plant (GP)	201012	201606	-6609.35	2010	0.995315522	-6578.388648	30.96
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201612	1.97	2011	0.991511637	1.953277926	(0.02)
Electric	Electric/Common General Plant (EG)	201105	201105	-470262.22	2011	0.991511637	-466270.4637	3,991.76
Electric	Electric/Common General Plant (EG)	201105	201305	24144.72	2011	0.991511637	23939.77086	(204.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201403	0.28	2011	0.991511637	0.277623258	(0.00)
Electric	Electric Transmission Plant (ET)	201106	201505	84634.78	2011	0.991511637	83916.36929	(718.41)
Electric	Hydro Production Plant (EH)	201102	201206	624.51	2011	0.991511637	619.2089326	(5.30)
Electric	Nuclear Production Plant (EN)	201101	201106	34454.07	2011	0.991511637	34161.81136	(292.46)
Electric	Electric Distribution Plant (ED)	201103	201710	4068.9	2011	0.991511637	4034.361701	(34.54)
Electric	Electric/Common General Plant (EG)	201208	201501	73940.48	2012	0.966040593	71429.92511	(2,510.97)
Electric	Electric Transmission Plant (ET)	201205	201707	256.69	2012	0.966040593	247.972997	(8.72)
Electric	Other Production Plant (EO)	201112	201205	926.98	2011	0.991511637	919.1114576	(7.87)
Electric	Electric Distribution Plant (ED)	201206	201808	18504.66	2012	0.966040593	17876.25271	(628.41)
Electric	Electric Transmission Plant (ET)	201203	201703	62098.69	2012	0.966040593	59989.85528	(2,108.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201810	659.92	2011	0.991511637	654.3183597	(5.60)
Electric	Electric/Common General Plant (EG)	201104	201605	25.28	2011	0.991511637	25.06541419	(0.21)
Electric	Electric/Common General Plant (EG)	201209	201209	2286.73	2012	0.966040593	2209.074004	(77.66)
Electric	Other Production Plant (EO)	201210	201303	288466.62	2012	0.966040593	278863.8658	(9,602.95)
Electric	Electric Transmission Plant (ET)	201208	201903	2059.31	2012	0.966040593	1989.377053	(69.93)
Electric	Electric Distribution Plant (ED)	201212	201608	796.92	2012	0.966040593	769.857069	(27.06)
Electric	Hydro Production Plant (EH)	201204	201503	78.61	2012	0.966040593	75.94045098	(2.67)
Electric	Nuclear Production Plant (EN)	201306	201508	7735.28	2013	0.986749124	7632.780762	(102.50)
Electric	Electric Distribution Plant (ED)	201402	201510	6734.26	2014	0.985405199	6635.974819	(98.29)
Electric	Electric Distribution Plant (ED)	201311	202012	215.28	2013	0.986749124	212.4275514	(2.85)
Electric	Electric/Common General Plant (EG)	201402	201712	1052.31	2014	0.985405199	1036.951745	(15.36)
Electric	Hydro Production Plant (EH)	201306	201310	562.89	2013	0.986749124	555.4312142	(7.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201508	31.97	2013	0.986749124	31.546369 48	(0.42)
Electric	Electric Distribution Plant (ED)	201405	201410	77346.01	2014	0.985405199	76217.16041	(1,128.85)
Electric	Electric Transmission Plant (ET)	201310	202006	5904.43	2013	0.986749124	5826.191128	(78.24)
Electric	Electric Transmission Plant (ET)	201401	201808	65338.71	2014	0.985405199	64355.5424	(953.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201707	6.86	2014	0.985405199	6.759879668	(0.10)
Electric	Electric Distribution Plant (ED)	201412	201711	1320.15	2014	0.985405199	1300.882674	(19.27)
Electric	Electric Distribution Plant (ED)	201506	201805	2274.17	2015	0.991476231	2254.786499	(19.38)
Electric	Electric Transmission Plant (ET)	201507	201702	85941.63	2015	0.991476231	85209.08336	(732.55)
Electric	Electric/Common General Plant (EG)	201507	202011	5924.59	2015	0.991476231	5874.090161	(50.50)
Electric	Electric/Common General Plant (EG)	201510	201906	2109.5	2015	0.991476231	2091.519108	(17.98)
Electric	Electric Distribution Plant (ED)	201604	201807	2741.23	2016	0.995093793	2727.780959	(13.45)
Electric	Electric Transmission Plant (ET)	201702	202106	70.31	2017	0.99985125	70.2995414	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201611	9.8	2016	0.995093793	9.751919174	(0.05)
Electric	Electric Transmission Plant (ET)	201611	201612	179740.66	2016	0.995093793	178858.8152	(881.84)
Electric	Electric/Common General Plant (EG)	201704	201709	80340	2017	0.99985125	80328.04944	(11.95)
Electric	Hydro Production Plant (EH)	201705	201904	1394.98	2017	0.99985125	1394.172497	(0.21)
Electric	Electric/Common General Plant (EG)	201708	202003	4522.06	2017	0.99985125	4521.387345	(0.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201804	220.92	2017	0.99985125	220.8871382	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201910	4.1	2017	0.99985125	4.099390126	(0.00)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201807	201903	265.63	2018	0.99958649	265.5201593	(0.11)
Electric	Electric/Common General Plant (EG)	201812	201905	84435.66	2018	0.99958649	84400.745	(34.92)
Electric	Hydro Production Plant (EH)	201905	202004	25.86	2019	0.995472668	25.742923 19	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	201908	4.24	2019	0.995472668	4.220804112	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	202001	377.59	2019	0.995472668	375.8805247	(1.71)
Electric	Electric Transmission Plant (ET)	201908	202012	318448.2	2019	0.995472668	317006.4792	(1,441.72)
Electric	Electric Distribution Plant (ED)	202001	202101	72985.19	2020	1	72985.19	-
Electric	Electric Distribution Plant (ED)	202010	202102	221280.15	2020	1	221280.15	-
Electric	Other Production Plant (EO)	202011	202102	746.8	2020	1	746.8	-
Electric	Electric Transmission Plant (ET)	201001	201710	1559.42	2010	0.995315522	1552.114932	(7.31)
Electric	Electric Transmission Plant (ET)	201002	202010	227.16	2010	0.995315522	226.0958741	(1.06)
Electric	Electric Distribution Plant (ED)	201002	201505	192.09	2010	0.995315522	191.1901587	(0.90)
Electric	Electric Distribution Plant (ED)	201006	201309	-6397.99	2010	0.995315522	-6368.018759	29.97
Electric	Electric Transmission Plant (ET)	201006	201111	10058.23	2010	0.995315522	10011.11245	(47.12)
Electric	Electric/Common General Plant (EG)	201003	201206	3789.57	2010	0.995315522	3771.817844	(17.75)
Electric	Electric Transmission Plant (ET)	201009	201203	1287393.7	2010	0.995315522	1281362.933	(6,030.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201006	87.35	2010	0.995315522	86.94081088	(0.41)
Electric	Electric Distribution Plant (ED)	201103	201308	3478.15	2011	0.991511637	3448.626201	(29.52)
Electric	Electric Distribution Plant (ED)	201103	201210	9221.89	2011	0.991511637	9143.611253	(78.28)
Electric	Electric Distribution Plant (ED)	201103	201301	11292.33	2011	0.991511637	11196.47661	(95.85)
Electric	Electric/Common General Plant (EG)	201003	201912	2616.61	2010	0.995315522	2604.352549	(12.26)
Electric	Electric/Common General Plant (EG)	201101	201109	93689.63	2011	0.991511637	92894.35844	(795.27)
Electric	Electric/Common General Plant (EG)	201101	201104	192826.22	2011	0.991511637	191189.4411	(1,636.78)
Electric	Electric Transmission Plant (ET)	201008	201505	25.66	2010	0.995315522	25.5397663 1	(0.12)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201004	201405	1.97	2010	0.995315522	1.960771579	(0.01)
Electric	Electric Transmission Plant (ET)	201010	201106	344012.91	2010	0.995315522	342401.3892	(1,611.52)
Electric	Electric/Common General Plant (EG)	201010	201011	142760.58	2010	0.995315522	142091.8213	(668.76)
Electric	Electric Distribution Plant (ED)	201010	201703	2108.23	2010	0.995315522	2098.354044	(9.88)
Electric	Electric/Common General Plant (EG)	201010	201608	1798.85	2010	0.995315522	1790.423327	(8.43)
Electric	Electric Distribution Plant (ED)	201011	201106	72547.76	2010	0.995315522	72207.91164	(339.85)
Electric	Electric/Common General Plant (EG)	201108	201211	12442.05	2011	0.991511637	12336.43737	(105.61)
Electric	Electric Transmission Plant (ET)	201107	201303	20752.85	2011	0.991511637	20576.69228	(176.16)
Electric	Hydro Production Plant (EH)	201102	201205	6867.06	2011	0.991511637	6808.769904	(58.29)
Electric	Electric/Common General Plant (EG)	201105	201107	62085.21	2011	0.991511637	61558.20822	(527.00)
Electric	Electric Transmission Plant (ET)	201106	201107	468474.18	2011	0.991511637	464497.6013	(3,976.58)
Electric	Steam Production Plant (ES)	201101	201105	140.44	2011	0.991511637	139.247894 3	(1.19)
Electric	Electric/Common General Plant (EG)	201106	201710	2332.27	2011	0.991511637	2312.472846	(19.80)
Electric	Electric Distribution Plant (ED)	201201	201507	8153.41	2012	0.966040593	7876.525027	(276.88)
Electric	Electric Transmission Plant (ET)	201108	201705	1414.17	2011	0.991511637	1402.166012	(12.00)
Electric	Electric/Common General Plant (EG)	201207	201302	71404.41	2012	0.966040593	68979.55854	(2,424.85)
Electric	Electric Transmission Plant (ET)	201303	201309	41720.2	2013	0.986749124	41167.37079	(552.83)
Electric	Electric Transmission Plant (ET)	201303	201803	322.03	2013	0.986749124	317.7628203	(4.27)
Electric	Hydro Production Plant (EH)	201302	201809	4710.5	2013	0.986749124	4648.081747	(62.42)
Electric	Electric Distribution Plant (ED)	201308	201608	180.48	2013	0.986749124	178.0884818	(2.39)
Electric	Electric Transmission Plant (ET)	201305	201810	11405.07	2013	0.986749124	11253.94283	(151.13)
Electric	Electric Transmission Plant (ET)	201402	201411	143143.79	2014	0.985405199	141054.6349	(2,089.16)
Electric	Electric Distribution Plant (ED)	201311	201707	152.32	2013	0.986749124	150.3916265	(2.02)
Electric	Electric/Common General Plant (EG)	201306	201604	5451.28	2013	0.986749124	5379.045763	(72.23)
Electric	Electric Transmission Plant (ET)	201312	201807	130.18	2013	0.986749124	128.4550009	(1.72)
Electric	Electric/Common General Plant (EG)	201411	201701	7623.51	2014	0.985405199	7512.246392	(111.26)
Electric	Electric Transmission Plant (ET)	201404	201908	7966.23	2014	0.985405199	7849.964462	(116.27)
Electric	Electric Distribution Plant (ED)	201404	201909	3603.55	2014	0.985405199	3550.956907	(52.59)
Electric	Electric Distribution Plant (ED)	201409	201807	223.99	2014	0.985405199	220.7209106	(3.27)
Electric	Electric/Common General Plant (EG)	201412	201903	3016.7	2014	0.985405199	2972.671865	(44.03)
Electric	Electric Distribution Plant (ED)	201502	201609	12039.37	2015	0.991476231	11936.74919	(102.62)
Electric	Other Production Plant (EO)	201404	201512	1113.77	2014	0.985405199	1097.514749	(16.26)
Electric	Electric Transmission Plant (ET)	201509	202008	9013.72	2015	0.991476231	8936.889129	(76.83)
Electric	Electric/Common General Plant (EG)	201510	201611	170897.81	2015	0.991476231	169441.1165	(1,456.69)
Electric	Hydro Production Plant (EH)	201502	201604	972.59	2015	0.991476231	964.2998671	(8.29)
Electric	Electric Distribution Plant (ED)	201511	202104	836.34	2015	0.991476231	829.2112307	(7.13)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201505	201711	7.52	2015	0.991476231	7.455901254	(0.06)
Electric	Electric Distribution Plant (ED)	201512	201812	71847.49	2015	0.991476231	71225.07856	(612.41)
Electric	Electric Transmission Plant (ET)	201602	201704	61264.73	2016	0.995093793	60964.15257	(300.58)
Electric	Electric/Common General Plant (EG)	201602	201703	105934.17	2016	0.995093793	105414.4351	(519.73)
Electric	Electric/Common General Plant (EG)	201601	201901	18820.07	2016	0.995093793	18730.72013	(92.35)
Electric	Electric/Common General Plant (EG)	201602	202005	0.73	2016	0.995093793	0.726418469	(0.00)
Electric	Electric/Common General Plant (EG)	201508	201905	79.91	2015	0.991476231	79.22886558	(0.68)
Electric	Electric Transmission Plant (ET)	201608	201806	36705.99	2016	0.995093793	36525.90282	(180.09)
Electric	Electric/Common General Plant (EG)	201610	201611	-707575.5	2016	0.995093793	-704103.9883	3,471.51
Electric	Electric/Common General Plant (EG)	201702	201812	12062.78	2017	0.99985125	12060.98566	(1.79)
Electric	Electric/Common General Plant (EG)	201605	201705	39837.11	2016	0.995093793	39641.6609	(195.45)
Electric	Electric Transmission Plant (ET)	201701	201904	25982.61	2017	0.99985125	25978.74509	(3.86)
Electric	Electric/Common General Plant (EG)	201704	201812	12983.37	2017	0.99985125	12981.43873	(1.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201904	4.76	2017	0.99985125	4.759291951	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201708	-16.01	2017	0.99985125	-16.00761852	0.00
Electric	Electric Distribution Plant (ED)	201710	201904	34149.87	2017	0.99985125	34144.79021	(5.08)
Electric	Electric Transmission Plant (ET)	201710	202011	20612.94	2017	0.99985125	20609.87383	(3.07)
Electric	Electric Transmission Plant (ET)	201802	201906	22862.07	2018	0.99958649	22852.6163	(9.45)
Electric	Electric Distribution Plant (ED)	201801	201905	75538.57	2018	0.99958649	75527.32576	(31.24)
Electric	Electric Transmission Plant (ET)	201709	202010	12128.4	2017	0.99985125	12126.5959	(1.80)
Electric	Other Production Plant (EO)	201709	202103	758.61	2017	0.99985125	758.4971569	(0.11)
Electric	Electric Transmission Plant (ET)	201807	201906	39658.54	2018	0.99958649	39642.14079	(16.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201906	47.23	2017	0.99985125	47.22297455	(0.01)
Electric	Electric Distribution Plant (ED)	201811	201910	110871.71	2018	0.99958649	110825.8634	(45.85)
Electric	Electric Transmission Plant (ET)	201811	202105	15338.92	2018	0.99958649	15332.5772	(6.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201908		55753.11	2019	0.995472668	55500.69716	(252.41)
Electric	Electric Distribution Plant (ED)	202004	202106	48312.16	2020	1	48312.16	-
Electric	Electric Distribution Plant (ED)	202004	202008	124278.85	2020	1	124278.85	-
Electric	Other Production Plant (EO)	202002	202012	743.33	2020	1	743.33	-
Electric	Electric Transmission Plant (ET)	202008	202011	150310.14	2020	1	150310.14	-
Electric	Electric Distribution Plant (ED)	201006	201010	135591.8	2010	0.995315522	134956.6233	(635.18)
Electric	Electric/Common General Plant (EG)	201007	201010	42013.75	2010	0.995315522	42003.836	(1,976.91)
Electric	Hydro Production Plant (EH)	201003	201106	25857.57	2010	0.995315522	25736.44079	(121.13)
Electric	Electric/Common General Plant (EG)	201002	201409	7342.07	2010	0.995315522	7307.676238	(34.39)
Electric	Electric/Common General Plant (EG)	201101	201111	166002.96	2011	0.991511637	164593.8667	(1,409.09)
Electric	Electric/Common General Plant (EG)	201104	201505	18332.28	2011	0.991511637	18176.66896	(155.61)
Electric	Electric Transmission Plant (ET)	201108	202211	35756.41	2011	0.991511637	35452.89662	(303.51)
Electric	Other Production Plant (EO)	201108	201405	17259.01	2011	0.991511637	17112.50926	(146.50)
Electric	Electric Distribution Plant (ED)	201010	201408	3502.74	2010	0.995315522	3486.331493	(16.41)
Electric	Other Production Plant (EO)	201011	201109	53345.61	2010	0.995315522	53095.71369	(249.90)
Electric	Electric/Common General Plant (EG)	201106	201109	124881.42	2011	0.991511637	123821.3812	(1,060.04)
Electric	Electric/Common General Plant (EG)	201101	201905	489.42	2011	0.991511637	485.2656256	(4.15)
Electric	Electric Distribution Plant (ED)	201110	201511	5375.88	2011	0.991511637	5330.247581	(45.63)
Electric	Steam Production Plant (ES)	201106	201109	47.44	2011	0.991511637	47.03731208	(0.40)
Electric	Electric Transmission Plant (ET)	201208	201301	61076.94	2012	0.966040593	59002.80331	(2,074.14)
Electric	Electric/Common General Plant (EG)	201205	201904	3181.84	2012	0.966040593	3073.786599	(108.05)
Electric	Electric/Common General Plant (EG)	201206	201302	94962.34	2012	0.966040593	91737.4752	(3,224.86)
Electric	Electric Transmission Plant (ET)	201206	201810	13033.44	2012	0.966040593	12590.8321	(442.61)
Electric	Electric Distribution Plant (ED)	201204	201212	84872.04	2012	0.966040593	81989.83581	(2,882.20)
Electric	Electric Distribution Plant (ED)	201209	201512	9393.36	2012	0.966040593	9074.36706	(318.99)
Electric	Steam Production Plant (ES)	201302	201305	103.19	2013	0.986749124	101.8226421	(1.37)
Electric	Electric Distribution Plant (ED)	201302	201510	5115.1	2013	0.986749124	5047.320443	(67.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201306	2.6	2012	0.966040593	2.511705541	(0.09)
Electric	Electric/Common General Plant (EG)	201208	201607	136684.81	2012	0.966040593	132043.0748	(4,641.74)
Electric	Electric/Common General Plant (EG)	201304	201703	4861.97	2013	0.986749124	4797.546637	(64.43)
Electric	Electric Distribution Plant (ED)	201304	201804	148.09	2013	0.986749124	146.1276777	(1.96)
Electric	Electric/Common General Plant (EG)	201307	201508	44683.04	2013	0.986749124	44090.95056	(592.09)
Electric	Electric Transmission Plant (ET)	201305	201502	1786.06	2013	0.986749124	1762.39314	(23.67)
Electric	Hydro Production Plant (EH)	201305	201503	283.77	2013	0.986749124	280.0097988	(3.76)
Electric	Electric Distribution Plant (ED)	201312	201503	36806.59	2013	0.986749124	36318.87043	(487.72)
Electric	Electric/Common General Plant (EG)	201312	201412	33943.04	2013	0.986749124	33493.26498	(449.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201608	1.58	2013	0.986749124	1.559063615	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201705	10.93	2013	0.986749124	10.78516792	(0.14)
Electric	Electric Distribution Plant (ED)	201410	201702	3571.46	2014	0.985405199	3519.335254	(52.12)
Electric	Electric Transmission Plant (ET)	201401	201505	10968.38	2014	0.985405199	10808.29868	(160.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201506	9.43	2014	0.985405199	9.292371031	(0.14)
Electric	Electric Transmission Plant (ET)	201412	201807	165.74	2014	0.985405199	163.3210578	(2.42)
Electric	Electric Transmission Plant (ET)	201502	201701	3847.3	2015	0.991476231	3814.506502	(32.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201608	130.7	2015	0.991476231	129.5859433	(1.11)
Electric	Electric Distribution Plant (ED)	201509	202002	3229.87	2015	0.991476231	3202.339333	(27.53)
Electric	Other Production Plant (EO)	201412	201512	1950.94	2014	0.985405199	1922.46642	(28.47)
Gas	Gas Production Plant (GP)	201502	201603	67.2	2015	0.991476231	66.6720269	(0.57)
Electric	Electric Distribution Plant (ED)	201604	202102	2167.88	2016	0.995093793	2157.240932	(10.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201707	39.69	2016	0.995093793	39.49527265	(0.19)
Electric	Electric Distribution Plant (ED)	201605	202001	1722.65	2016	0.995093793	1714.198323	(8.45)
Electric	Electric Distribution Plant (ED)	201701	202102	8.41	2017	0.99985125	8.408746014	(0.00)
Electric	Other Production Plant (EO)	201704	201804	1542.35	2017	0.99985125	1542.120576	(0.23)
Electric	Electric/Common General Plant (EG)	201707	201810	35041.83	2017	0.99985125	35036.61754	(5.21)
Electric	Hydro Production Plant (EH)	201711	201803	3797.41	2017	0.99985125	3796.845136	(0.56)
Electric	Electric Transmission Plant (ET)	201710	202101	8328.77	2017	0.99985125	8327.531097	(1.24)
Electric	Other Production Plant (EO)	201801		-3074.82	2018	0.99958649	-3073.548531	1.27
Electric	Electric/Common General Plant (EG)	201809	201909	25524.79	2018	0.99958649	25514.23524	(10.55)
Electric	Electric/Common General Plant (EG)	201709	201811	99765.21	2017	0.99985125	99750.36995	(14.84)
Electric	Electric Transmission Plant (ET)	201709	201911	12446.52	2017	0.99985125	12444.66858	(1.85)
Electric	Electric Distribution Plant (ED)	201807	202009	6586.54	2018	0.99958649	6583.816399	(2.72)
Electric	Hydro Production Plant (EH)	201807	201902	66.74	2018	0.99958649	66.71240233	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	202007	145.98	2018	0.99958649	145.9196358	(0.06)
Electric	Electric Distribution Plant (ED)	201811	201907	251287.81	2018	0.99958649	251183.8999	(103.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	201912	1459.68	2019	0.995472668	1453.071544	(6.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	202008	196.63	2019	0.995472668	195.7397907	(0.89)
Electric	Other Production Plant (EO)	202009	202102	900.94	2020	1	900.94	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201201	13.38	2010	0.995315522	13.31732169	(0.06)
Electric	Electric Distribution Plant (ED)	201002	201303	529.56	2010	0.995315522	527.0792887	(2.48)
Electric	Electric/Common General Plant (EG)	201007	201201	180440.57	2010	0.995315522	179595.3002	(845.27)
Electric	Nuclear Production Plant (EN)	201005	201205	25919.08	2010	0.995315522	25797.66265	(121.42)
Electric	Electric Distribution Plant (ED)	201011	201409	1573.66	2010	0.995315522	1566.288225	(7.37)
Electric	Electric Transmission Plant (ET)	201011	201403	46.52	2010	0.995315522	46.3020781	(0.22)
Electric	Electric Distribution Plant (ED)	201103	201712	76.98	2011	0.991511637	76.32656584	(0.65)
Electric	Nuclear Production Plant (EN)	201103	201303	16764.1	2011	0.991511637	16621.80024	(142.30)
Electric	Electric Transmission Plant (ET)	201105	201902	68.14	2011	0.991511637	67.56160297	(0.58)
Electric	Electric Transmission Plant (ET)	201105	201911	2020.74	2011	0.991511637	2003.587226	(17.15)
Electric	Electric Transmission Plant (ET)	201112		116790.42	2011	0.991511637	115799.0606	(991.36)
Electric	Electric Transmission Plant (ET)	201112	201505	3199.5	2011	0.991511637	3172.341484	(27.16)
Electric	Electric/Common General Plant (EG)	201104	201612	6304.87	2011	0.991511637	6251.351977	(53.52)
Electric	Electric Transmission Plant (ET)	201201	201412	6775.09	2012	0.966040593	6545.011958	(230.08)
Electric	Electric/Common General Plant (EG)	201208	201703	525.12	2012	0.966040593	507.2872359	(17.83)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201104	201908	254.29	2011	0.991511637	252.1314943	(2.16)
Electric	Electric Distribution Plant (ED)	201109	201607	7797.74	2011	0.991511637	7731.549955	(66.19)
Water	Water Plant (WR)	201109	201606	-580.36	2011	0.991511637	-575.4336939	4.93
Electric	Electric/Common General Plant (EG)	201109	201605	-249.8	2011	0.991511637	-247.679607	2.12
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201711	0.31	2011	0.991511637	0.307846908	(0.00)
Electric	Hydro Production Plant (EH)	201104	201611	352.29	2011	0.991511637	349.2996347	(2.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201711	0.57	2012	0.966040593	0.550643138	(0.02)
Electric	Electric Transmission Plant (ET)	201205	201507	3931.42	2012	0.966040593	3797.911306	(133.51)
Electric	Electric/Common General Plant (EG)	201207	201212	677612.45	2012	0.966040593	654601.1327	(23,011.32)
Electric	Hydro Production Plant (EH)	201304	202103	2986.44	2013	0.986749124	2946.867053	(39.57)
Electric	Electric Distribution Plant (ED)	201207	201710	10440.21	2012	0.966040593	10085.66665	(354.54)
Electric	Electric/Common General Plant (EG)	201309	201704	9837.2	2013	0.986749124	9706.84848	(130.35)
Electric	Electric Distribution Plant (ED)	201403	201609	1669.14	2014	0.985405199	1644.779255	(24.36)
Electric	Electric/Common General Plant (EG)	201410	201601	66297.51	2014	0.985405199	65329.91107	(967.60)
Electric	Electric/Common General Plant (EG)	201310	201510	521.74	2013	0.986749124	514.8264878	(6.91)
Electric	Electric Distribution Plant (ED)	201407	201509	17512.69	2014	0.985405199	17257.09578	(255.59)
Electric	Electric Distribution Plant (ED)	201406	201508	15620.06	2014	0.985405199	15392.08834	(227.97)
Electric	Electric Transmission Plant (ET)	201406	201912	88061.96	2014	0.985405199	86776.71326	(1,285.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201510	12.23	2014	0.985405199	12.05150559	(0.18)
Electric	Electric Distribution Plant (ED)	201401	201603	3092.45	2014	0.985405199	3047.316309	(45.13)
Electric	Electric Transmission Plant (ET)	201404	201907	41.22	2014	0.985405199	40.61840232	(0.60)
Electric	Hydro Production Plant (EH)	201410	201501	170.93	2014	0.985405199	168.4353107	(2.49)
Electric	Electric Distribution Plant (ED)	201410	201802	417.99	2014	0.985405199	411.8895193	(6.10)
Electric	Electric/Common General Plant (EG)	201404	201705	2340.84	2014	0.985405199	2306.675907	(34.16)
Electric	Hydro Production Plant (EH)	201401	201606	502	2014	0.985405199	494.6734101	(7.33)
Electric	Other Production Plant (EO)	201409	201504	1648.38	2014	0.985405199	1624.322223	(24.06)
Electric	Electric/Common General Plant (EG)	201506	201706	2857.65	2015	0.991476231	2833.29205	(24.36)
Electric	Electric Distribution Plant (ED)	201604	202012	35228.38	2016	0.995093793	35055.54228	(172.84)
Electric	Electric Transmission Plant (ET)	201602	202001	3213.09	2016	0.995093793	3197.325916	(15.76)
Electric	Steam Production Plant (ES)	201603	201604	1071.19	2016	0.995093793	1065.93452	(5.26)
Electric	Electric/Common General Plant (EG)	201610	201806	6436.82	2016	0.995093793	6405.23963	(31.58)
Electric	Electric Transmission Plant (ET)	201611	201705	16317.54	2016	0.995093793	16237.48277	(80.06)
Electric	Other Production Plant (EO)	201611	201812	110095.42	2016	0.995093793	109555.2691	(540.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	202008	1.01	2017	0.99985125	1.009849763	(0.00)
Electric	Electric Distribution Plant (ED)	201707	202012	67190.94	2017	0.99985125	67180.94536	(9.99)
Electric	Electric Distribution Plant (ED)	201708	202105	1020.6	2017	0.99985125	1020.448186	(0.15)
Electric	Electric/Common General Plant (EG)	201803	201804	74630.61	2018	0.99958649	74599.74948	(30.86)
Electric	Electric/Common General Plant (EG)	201803	201812	39746.26	2018	0.99958649	39728.82493	(16.44)
Electric	Electric Distribution Plant (ED)	201710	201906	36792.76	2017	0.99985125	36787.28708	(5.47)
Electric	Electric/Common General Plant (EG)	201809	202103	45498.38	2018	0.99958649	43480.39298	(17.99)
Electric	Electric/Common General Plant (EG)	201801	202102	6345.04	2018	0.99958649	6342.416261	(2.62)
Electric	Electric Distribution Plant (ED)	201709	202101	2974.88	2017	0.99985125	2974.437487	(0.44)
Electric	Electric Transmission Plant (ET)	201805	202104	27811.66	2018	0.99958649	27803.50755	(11.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	202006	85.29	2018	0.99958649	85.25473172	(0.04)
Electric	Electric/Common General Plant (EG)	201906	202003	70906.14	2019	0.995472668	70585.12436	(321.02)
Electric	Other Production Plant (EO)	201906	201906	1565.81	2019	0.995472668	1558.721058	(7.09)
Electric	Electric Transmission Plant (ET)	201902	202008	305022.48	2019	0.995472668	303841.5419	(1,180.94)
Electric	Electric/Common General Plant (EG)	201811	202104	650200	2018	0.99958649	649931.1357	(268.86)
Electric	Electric Transmission Plant (ET)	202002	202004	152566.38	2020	1	152566.38	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201911	202010	-7.51	2019	0.995472668	-7.479999736	0.03
Electric	Electric Transmission Plant (ET)	202011	202012	797876.09	2020	1	797876.09	-
Electric	Hydro Production Plant (EH)	201001	201104	4036.37	2010	0.995315522	4017.461715	(18.91)
Electric	Electric Distribution Plant (ED)	201002	201203	2159.4	2010	0.995315522	2149.284339	(10.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201405	6.72	2011	0.991511637	6.662958203	(0.06)
Electric	Electric Transmission Plant (ET)	201011	201304	51312.86	2010	0.995315522	51072.58559	(240.37)
Electric	Electric Transmission Plant (ET)	201008	201012	346086.86	2010	0.995315522	344465.6239	(1,621.24)
Electric	Electric Transmission Plant (ET)	201004	201410	1103.62	2010	0.995315522	1098.450117	(5.17)
Electric	Electric Transmission Plant (ET)	201011	201902	43.75	2010	0.995315522	43.54505411	(0.20)
Electric	Electric Transmission Plant (ET)	201011	201709	1773.83	2010	0.995315522	1765.520533	(8.31)
Electric	Electric Transmission Plant (ET)	201010	201308	4935.6	2010	0.995315522	4912.479292	(23.12)
Electric	Electric Transmission Plant (ET)	201010	202006	1673.89	2010	0.995315522	1666.0487	(7.84)
Electric	Steam Production Plant (ES)	201108	201309	150.15	2011	0.991511637	148.8754723	(1.27)
Electric	Electric Distribution Plant (ED)	201107	201409	3875.02	2011	0.991511637	3842.127425	(32.89)
Electric	Electric Distribution Plant (ED)	201106	201210	16909.35	2011	0.991511637	16765.81731	(143.53)
Electric	Nuclear Production Plant (EN)	201102	201303	14210.99	2011	0.991511637	14090.36196	(120.63)
Electric	Hydro Production Plant (EH)	201101	201709	8194.4	2011	0.991511637	8124.842961	(69.56)
Electric	Electric Distribution Plant (ED)	201101	201812	7628.27	2011	0.991511637	7563.518478	(64.75)
Electric	Electric Distribution Plant (ED)	201110	201312	23785.78	2011	0.991511637	23583.87767	(201.90)
Electric	Electric Distribution Plant (ED)	201111	201701	6.78	2011	0.991511637	6.722448901	(0.06)
Electric	Electric Distribution Plant (ED)	201111	201905	4504.55	2011	0.991511637	4466.311746	(38.24)
Electric	Nuclear Production Plant (EN)	201104	201303	18788.04	2011	0.991511637	18628.5603	(159.48)
Electric	Electric Distribution Plant (ED)	201201	201412	717.25	2012	0.966040593	692.892615	(24.36)
Electric	Electric Distribution Plant (ED)	201109	201406	2719.01	2011	0.991511637	2695.930057	(23.08)
Electric	Electric/Common General Plant (EG)	201204	201210	326376.36	2012	0.966040593	315292.8122	(11,083.55)
Electric	Electric Transmission Plant (ET)	201104	202007	3961.01	2011	0.991511637	3927.387511	(33.62)
Electric	Electric Transmission Plant (ET)	201210	201308	1457448.55	2012	0.966040593	1407990.0156	(4,949.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201503	4.95	2012	0.966040593	4.781900933	(0.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201309	9.65	2012	0.966040593	9.322291718	(0.33)
Electric	Electric Transmission Plant (ET)	201208	201607	2210.91	2012	0.966040593	2135.828806	(75.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201307	2.72	2012	0.966040593	2.627630412	(0.09)
Electric	Electric/Common General Plant (EG)	201210	201604	828.99	2012	0.966040593	800.837908	(28.15)
Electric	Electric Transmission Plant (ET)	201304	201506	2083.36	2013	0.986749124	2055.753654	(27.61)
Electric	Electric/Common General Plant (EG)	201311	201704	30978.61	2013	0.986749124	30568.11627	(410.49)
Electric	Electric/Common General Plant (EG)	201305	201312	447231.71	2013	0.986749124	441305.4979	(5,926.21)
Electric	Hydro Production Plant (EH)	201402	202012	19628.31	2014	0.985405199	19341.83873	(286.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201405	3.68	2013	0.986749124	3.631236775	(0.05)
Electric	Electric/Common General Plant (EG)	201312	201711	1234.33	2013	0.986749124	1217.974046	(16.36)
Electric	Electric Distribution Plant (ED)	201405	201604	6535.96	2014	0.985405199	6440.568968	(95.39)
Electric	Other Production Plant (EO)	201405	201512	1122.92	2014	0.985405199	1106.531207	(16.39)
Electric	Electric Transmission Plant (ET)	201310	201407	121830.96	2013	0.986749124	120216.593	(1,614.37)
Electric	Electric Transmission Plant (ET)	201310	201712	12791.81	2013	0.986749124	12622.30731	(169.50)
Electric	Hydro Production Plant (EH)	201407	201501	152.41	2014	0.985405199	150.1856065	(2.22)
Electric	Electric Transmission Plant (ET)	201407	201611	14376.75	2014	0.985405199	14166.9242	(209.83)
Electric	Electric Transmission Plant (ET)	201404	201412	130338.23	2014	0.985405199	128435.9695	(1,902.26)
Electric	Electric Transmission Plant (ET)	201409		507145.86	2014	0.985405199	499744.1673	(7,401.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201705	112	2014	0.985405199	110.3653823	(1.63)
Electric	Electric Distribution Plant (ED)	201408	201704	908.49	2014	0.985405199	895.2307697	(13.26)
Electric	Electric/Common General Plant (EG)	201501	201607	238922.03	2015	0.991476231	236885.5137	(2,036.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201507	10.11	2015	0.991476231	10.02382469	(0.09)
Electric	Electric Transmission Plant (ET)	201508	201912	191685.75	2015	0.991476231	190051.8649	(1,633.89)
Electric	Hydro Production Plant (EH)	201508	201611	15486.84	2015	0.991476231	15354.83375	(132.01)
Electric	Other Production Plant (EO)	201508	201707	265.64	2015	0.991476231	263.3757459	(2.26)
Electric	Electric/Common General Plant (EG)	201604	201809	1933.49	2016	0.995093793	1924.003898	(9.49)
Electric	Hydro Production Plant (EH)	201607	201611	28715.38	2016	0.995093793	28574.49641	(140.88)
Electric	Electric Distribution Plant (ED)	201609	201806	8690.58	2016	0.995093793	8647.942218	(42.64)
Electric	Electric/Common General Plant (EG)	201609	201711	17553.41	2016	0.995093793	17467.28934	(86.12)
Electric	Electric/Common General Plant (EG)	201608	202104	104.76	2016	0.995093793	104.2460258	(0.51)
Electric	Electric Transmission Plant (ET)	201610	201709	9321.76	2016	0.995093793	9276.025518	(45.73)
Electric	Electric Distribution Plant (ED)	201612	202104	1069.56	2016	0.995093793	1064.312518	(5.25)
Electric	Electric Transmission Plant (ET)	201701	202001	4488.99	2017	0.99985125	4488.322264	(0.67)
Electric	Electric Distribution Plant (ED)	201705	201902	144226.47	2017	0.99985125	144205.0163	(21.45)
Electric	Electric Transmission Plant (ET)	201703	201805	10950.83	2017	0.99985125	10949.20107	(1.63)
Electric	Electric Transmission Plant (ET)	201708		1018552.24	2017	0.99985125	1018400.731	(151.51)
Electric	Electric Transmission Plant (ET)	201708	202103	241.21	2017	0.99985125	241.1741201	(0.04)
Electric	Other Production Plant (EO)	201711	201712	996.29	2017	0.99985125	996.1418021	(0.15)
Electric	Electric Distribution Plant (ED)	201801	201810	80921.31	2018	0.99958649	80887.84822	(33.46)
Electric	Electric/Common General Plant (EG)	201809	201903	135425.77	2018	0.99958649	135369.7701	(56.00)
Electric	Other Production Plant (EO)	201802	201811	128.42	2018	0.99958649	128.366897	(0.05)
Electric	Electric Distribution Plant (ED)	201807	201912	68648.85	2018	0.99958649	68620.463	(28.39)
Electric	Electric/Common General Plant (EG)	201807	202005	44313.98	2018	0.99958649	44295.65572	(18.32)
Electric	Electric Distribution Plant (ED)	201812	202102	18874.93	2018	0.99958649	18867.12502	(7.80)
Electric	Electric/Common General Plant (EG)	202007	202105	15401.38	2020	1	15401.38	-
Electric	Electric/Common General Plant (EG)	202005	202102	65320	2020	1	65320	-
Electric	Electric/Common General Plant (EG)	201004	201109	16257.5	2010	0.995315522	16181.34211	(76.16)
Electric	Electric Distribution Plant (ED)	201006	201511	-19.75	2010	0.995315522	-19.65748157	0.09
Electric	Electric Transmission Plant (ET)	201004	201103	20870.73	2010	0.995315522	20772.96153	(97.77)
Electric	Electric Transmission Plant (ET)	201103	201612	26649.68	2011	0.991511637	26423.46785	(226.21)
Electric	Electric Transmission Plant (ET)	201005	201606	1181.72	2010	0.995315522	1176.184259	(5.54)
Electric	Electric Transmission Plant (ET)	201004	201512	4425.17	2010	0.995315522	4404.44039	(20.73)
Electric	Electric Distribution Plant (ED)	201010	201206	20244.49	2010	0.995315522	20149.65514	(94.83)
Gas	Gas Production Plant (GP)	201107	201503	119.77	2011	0.991511637	118.7533488	(1.02)
Electric	Hydro Production Plant (EH)	201106	201403	4.46	2011	0.991511637	4.422141903	(0.04)
Electric	Electric Transmission Plant (ET)	201201	201604	6476.97	2012	0.966040593	6257.015936	(219.95)
Electric	Steam Production Plant (ES)	201112	201309	118.93	2011	0.991511637	117.920479	(1.01)
Electric	Nuclear Production Plant (EN)	201205	201508	34299.23	2012	0.966040593	33134.44847	(1,164.78)
Electric	Hydro Production Plant (EH)	201104	201205	7848.37	2011	0.991511637	7781.750189	(66.62)
Electric	Electric Distribution Plant (ED)	201109	201303	7017.85	2011	0.991511637	6958.279944	(59.57)
Electric	Electric Distribution Plant (ED)	201109	201405	6449.41	2011	0.991511637	6394.665069	(54.74)
Electric	Electric/Common General Plant (EG)	201206	201210	481771.28	2012	0.966040593	465410.6128	(16,360.67)
Electric	Nuclear Production Plant (EN)	201206	201303	27263.32	2012	0.966040593	26337.47381	(925.85)
Electric	Electric Distribution Plant (ED)	201203	201303	23648.82	2012	0.966040593	22845.72009	(803.10)
Electric	Electric Transmission Plant (ET)	201303	201501	20080.51	2013	0.986749124	19814.42565	(266.08)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201303	201604	4929.99	2013	0.986749124	4864.663312	(65.33)
Electric	Electric Transmission Plant (ET)	201304	201606	21922.42	2013	0.986749124	21631.92872	(290.49)
Electric	Electric Distribution Plant (ED)	201306	201309	74149.59	2013	0.986749124	73167.04296	(982.55)
Electric	Electric/Common General Plant (EG)	201307	201811	12003.02	2013	0.986749124	11843.96947	(159.05)
Electric	Electric Transmission Plant (ET)	201307	201705	1461.59	2013	0.986749124	1442.222652	(19.37)
Electric	Nuclear Production Plant (EN)	201204	201309	47908.38	2012	0.966040593	46281.4398	(1,626.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201604	0.81	2014	0.985405199	0.798178212	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201804	0.37	2014	0.985405199	0.364599924	(0.01)
Electric	Electric Transmission Plant (ET)	201406	201408	21620.63	2014	0.985405199	21305.08122	(315.55)
Electric	Other Production Plant (EO)	201401	201412	5033.65	2014	0.985405199	4960.184882	(73.47)
Electric	Hydro Production Plant (EH)	201409	201410	1146.12	2014	0.985405199	1129.392607	(16.73)
Electric	Electric Transmission Plant (ET)	201501	202009	10453.96	2015	0.991476231	10364.85286	(89.11)
Electric	Electric Transmission Plant (ET)	201401	201807	115.2	2014	0.985405199	113.518679	(1.68)
Electric	Electric Transmission Plant (ET)	201502	201503	119918.93	2015	0.991476231	118896.7687	(1,022.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201702	0.37	2014	0.985405199	0.364599924	(0.01)
Electric	Hydro Production Plant (EH)	201505	201606	2437.45	2015	0.991476231	2416.673738	(20.78)
Electric	Electric/Common General Plant (EG)	201502	201810	75.65	2015	0.991476231	75.00517684	(0.64)
Electric	Hydro Production Plant (EH)	201506	201608	214.35	2015	0.991476231	212.52293	(1.83)
Electric	Steam Production Plant (ES)	201509	201608	264.91	2015	0.991476231	262.651968	(2.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201709	4.38	2015	0.991476231	4.34268589	(0.04)
Electric	Electric Distribution Plant (ED)	201603	201611	139404.06	2016	0.995093793	138720.1149	(683.95)
Electric	Electric Distribution Plant (ED)	201508	202103	68.57	2015	0.991476231	67.98552513	(0.58)
Electric	Electric Distribution Plant (ED)	201601	201702	26706.49	2016	0.995093793	26575.46244	(131.03)
Electric	Hydro Production Plant (EH)	201601	201805	24.85	2016	0.995093793	24.72808076	(0.12)
Electric	Other Production Plant (EO)	201607	201801	382.8	2016	0.995093793	380.9219041	(1.88)
Electric	Electric/Common General Plant (EG)	201512	202105	45.87	2015	0.991476231	45.47806147	(0.39)
Electric	Electric Distribution Plant (ED)	201606	202009	637.43	2016	0.995093793	634.3026366	(3.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201808	445.53	2017	0.99985125	445.4637275	(0.07)
Electric	Other Production Plant (EO)	201611	201711	167.61	2016	0.995093793	166.7876707	(0.82)
Electric	Electric Distribution Plant (ED)	201704	201804	48895.9	2017	0.99985125	48888.62675	(7.27)
Electric	Electric Distribution Plant (ED)	201704	201903	32294.27	2017	0.99985125	32289.46623	(4.80)
Electric	Electric Transmission Plant (ET)	201802	202004	83578.1	2018	0.99958649	83543.53961	(34.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201905	1183.71	2018	0.99958649	1183.220524	(0.49)
Electric	Electric/Common General Plant (EG)	201709	202012	47321.2	2017	0.99985125	47314.16098	(7.04)
Electric	Hydro Production Plant (EH)	201901	202001	1439.34	2019	0.995472668	1431.647064	(6.69)
Electric	Electric Transmission Plant (ET)	202012	202106	114134.43	2020	1	114134.43	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202002	202005	246.93	2020	1	246.93	-
Electric	Electric Distribution Plant (ED)	201001	201011	117692.27	2010	0.995315522	117140.9432	(551.33)
Electric	Electric Distribution Plant (ED)	201001	201503	272.54	2010	0.995315522	271.263925	(1.28)
Electric	Electric Transmission Plant (ET)	201001	201211	15377.06	2010	0.995315522	15305.02651	(72.03)
Electric	Electric Distribution Plant (ED)	201003	201405	7434.04	2010	0.995315522	7399.215406	(34.82)
Electric	Electric Transmission Plant (ET)	201002	201901	10666.42	2010	0.995315522	10616.45339	(49.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201102	76.28	2010	0.995315522	75.92266805	(0.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201112	10.74	2010	0.995315522	10.68968871	(0.05)
Electric	Electric Distribution Plant (ED)	201009	201808	1304.49	2010	0.995315522	1298.379146	(6.11)
Electric	Electric Transmission Plant (ET)	201011	201702	-149862.79	2010	0.995315522	-149161.7611	702.03
Electric	Electric Transmission Plant (ET)	201008	201307	3240.62	2010	0.995315522	3225.439388	(15.18)
Electric	Electric Transmission Plant (ET)	201010	201104	64458.9	2010	0.995315522	64156.94373	(301.96)
Electric	Electric Transmission Plant (ET)	201012	201106	392640.2	2010	0.995315522	390809.8858	(1,830.31)
Electric	Electric/Common General Plant (EG)	201107	201303	44973.79	2011	0.991511637	44592.03616	(381.75)
Electric	Electric Distribution Plant (ED)	201107	201307	29072.25	2011	0.991511637	28825.4742	(246.78)
Electric	Hydro Production Plant (EH)	201102	202103	3143.2	2011	0.991511637	3116.513379	(26.68)
Electric	Hydro Production Plant (EH)	201103	201109	2214.65	2011	0.991511637	2195.851248	(18.80)
Electric	Hydro Production Plant (EH)	201112	201809	946.33	2011	0.991511637	938.2972078	(8.03)
Electric	Electric/Common General Plant (EG)	201205	201207	104975.58	2012	0.966040593	101410.62715	(3,564.91)
Electric	Electric Transmission Plant (ET)	201205	201612	38966.07	2012	0.966040593	37642.80535	(1,323.26)
Water	Water Plant (WR)	201109	201508	-385.31	2011	0.991511637	-382.039349	3.27
Electric	Electric/Common General Plant (EG)	201109	201701	204.86	2011	0.991511637	203.121074	(1.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201603	0.8	2012	0.966040593	0.772832474	(0.03)
Electric	Hydro Production Plant (EH)	201211	201404	1376.91	2012	0.966040593	1330.150952	(46.76)
Electric	Hydro Production Plant (EH)	201210	201402	2686.14	2012	0.966040593	2594.302277	(91.22)
Electric	Electric/Common General Plant (EG)	201210	201702	789.29	2012	0.966040593	762.4861793	(26.80)
Electric	Electric Distribution Plant (ED)	201302		105939.57	2013	0.986749124	104535.7779	(1,403.79)
Electric	Hydro Production Plant (EH)	201303	201804	11305.17	2013	0.986749124	11155.36659	(149.80)
Electric	Other Production Plant (EO)	201306	201506	53893.2	2013	0.986749124	53179.06787	(714.13)
Electric	Hydro Production Plant (EH)	201306	201312	115127.15	2013	0.986749124	113601.6144	(1,525.54)
Electric	Hydro Production Plant (EH)	201207	201806	1922.4	2012	0.966040593	1857.116455	(65.28)
Electric	Electric Transmission Plant (ET)	201311	201501	56581.67	2013	0.986749124	55831.91329	(749.76)
Electric	Electric Distribution Plant (ED)	201309	201709	723.85	2013	0.986749124	714.2583532	(9.59)
Electric	Hydro Production Plant (EH)	201305	201308	56488.93	2013	0.986749124	55740.40218	(748.53)
Electric	Electric/Common General Plant (EG)	201402	201403	35569.7	2014	0.985405199	35050.56732	(519.13)
Electric	Hydro Production Plant (EH)	201310	201501	152.24	2013	0.986749124	150.2226866	(2.02)
Electric	Hydro Production Plant (EH)	201401		36086.71	2014	0.985405199	35560.03167	(526.68)
Electric	Electric/Common General Plant (EG)	201310	202010	241.3	2013	0.986749124	238.1025635	(3.20)
Electric	Electric Distribution Plant (ED)	201409	201810	458.94	2014	0.985405199	452.2418622	(6.70)
Electric	Electric Transmission Plant (ET)	201501	201504	32929.48	2015	0.991476231	32648.7967	(280.68)
Electric	Electric Transmission Plant (ET)	201501	202005	888.47	2015	0.991476231	880.8968866	(7.57)
Electric	Hydro Production Plant (EH)	201409	201804	11473.32	2014	0.985405199	11305.86918	(167.45)
Electric	Electric Transmission Plant (ET)	201503	201708	45618.76	2015	0.991476231	45229.91621	(388.84)
Electric	Electric Distribution Plant (ED)	201510	201902	83252.81	2015	0.991476231	82543.18224	(709.63)
Electric	Electric Transmission Plant (ET)	201603	201905	17517.81	2016	0.995093793	17431.864	(85.95)
Electric	Electric Transmission Plant (ET)	201604	202006	38748.75	2016	0.995093793	38558.64062	(190.11)
Electric	Electric Distribution Plant (ED)	201604	202010	1092.59	2016	0.995093793	1087.229528	(5.36)
Electric	Electric/Common General Plant (EG)	201609	202003	753.04	2016	0.995093793	749.3454301	(3.69)
Electric	Other Production Plant (EO)	201606		440.79	2016	0.995093793	438.6273931	(2.16)
Electric	Electric/Common General Plant (EG)	201610	201903	12983.58	2016	0.995093793	12919.87987	(63.70)
Electric	Hydro Production Plant (EH)	201610	201704	868.03	2016	0.995093793	863.7712653	(4.26)
Electric	Electric Transmission Plant (ET)	201702	201912	372243.44	2017	0.99985125	372188.0689	(55.37)
Electric	Electric Transmission Plant (ET)	201702	202101	2898.74	2017	0.99985125	2898.308813	(0.43)
Electric	Electric/Common General Plant (EG)	201707	202012	18632.75	2017	0.99985125	18629.97838	(2.77)
Electric	Electric Transmission Plant (ET)	201708	201907	5072.49	2017	0.99985125	5071.735468	(0.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201709	131.43	2017	0.99985125	131.4104498	(0.02)
Electric	Electric/Common General Plant (EG)	201803	201807	161514.37	2018	0.99958649	161447.5822	(66.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201901	561.56	2017	0.99985125	561.4764681	(0.08)
Electric	Electric Distribution Plant (ED)	201804	202007	64177.47	2018	0.99958649	64150.93196	(26.54)
Electric	Electric Distribution Plant (ED)	201804	202003	5496.22	2018	0.99958649	5493.947257	(2.27)
Electric	Electric Distribution Plant (ED)	201809	202103	6200.82	2018	0.99958649	6198.255898	(2.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201812	1021.03	2018	0.99958649	1020.607794	(0.42)
Electric	Electric/Common General Plant (EG)	201810	201812	80695.78	2018	0.99958649	80662.41147	(33.37)
Electric	Electric/Common General Plant (EG)	201812	201902	86675.4	2018	0.99958649	86639.55884	(35.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201910	519.18	2018	0.99958649	518.9653138	(0.21)
Electric	Electric Transmission Plant (ET)	201908	202008	360880.85	2019	0.995472668	359247.0225	(1,633.83)
Electric	Electric Transmission Plant (ET)	202004	202105	77703.84	2020	1	77703.84	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202004	202006	-1910.97	2020	1	-1910.97	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201910	202010	1331.87	2019	0.995472668	1325.840182	(6.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201110	1.79	2010	0.995315522	1.781614785	(0.01)
Electric	Electric Distribution Plant (ED)	201006	201508	-203.19	2010	0.995315522	-202.238161	0.95
Electric	Electric Transmission Plant (ET)	201006	201205	1077.31	2010	0.995315522	1072.263365	(5.05)
Electric	Electric Transmission Plant (ET)	201009	201910	1908.65	2010	0.995315522	1899.708972	(8.94)
Electric	Hydro Production Plant (EH)	201007	201401	190.25	2010	0.995315522	189.3587781	(0.89)
Electric	Electric/Common General Plant (EG)	201101	201207	69409.86	2011	0.991511637	68820.68394	(589.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201109	6.46	2010	0.995315522	6.429738275	(0.03)
Electric	Nuclear Production Plant (EN)	201108	201204	55004.03	2011	0.991511637	54537.13585	(466.89)
Electric	Electric Transmission Plant (ET)	201108	201507	1467.19	2011	0.991511637	1454.735959	(12.45)
Electric	Nuclear Production Plant (EN)	201106	201205	59264.73	2011	0.991511637	58761.66948	(503.06)
Electric	Electric Distribution Plant (ED)	201110	201209	22236.33	2011	0.991511637	22047.57997	(188.75)
Electric	Electric/Common General Plant (EG)	201111	201709	21770.2	2011	0.991511637	21585.40665	(184.79)
Electric	Electric Transmission Plant (ET)	201201	201910	2049.99	2012	0.966040593	1980.373554	(69.62)
Electric	Electric Distribution Plant (ED)	201208	201504	10103.79	2012	0.966040593	9760.671278	(343.12)
Electric	Electric/Common General Plant (EG)	201109	201309	10562.54	2011	0.991511637	10472.88133	(89.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203		-48.18	2012	0.966040593	-46.54383575	1.64
Electric	Electric Transmission Plant (ET)	201209	201401	4355.76	2012	0.966040593	4207.840971	(147.92)
Electric	Electric Transmission Plant (ET)	201207	201210	19810.43	2012	0.966040593	19137.67954	(672.75)
Electric	Electric Distribution Plant (ED)	201212	201910	1060.19	2012	0.966040593	1024.186576	(36.00)
Electric	Nuclear Production Plant (EN)	201303	201307	46915.48	2013	0.986749124	46293.80878	(621.67)
Electric	Electric Transmission Plant (ET)	201204	201901	16588.72	2012	0.966040593	16025.3769	(563.34)
Electric	Electric Distribution Plant (ED)	201204	202105	60.62	2012	0.966040593	58.56188072	(2.06)
Electric	Electric/Common General Plant (EG)	201304	201403	16215.49	2013	0.986749124	16000.62055	(214.87)
Electric	Electric Transmission Plant (ET)	201307	201610	2354.58	2013	0.986749124	2323.379752	(31.20)
Electric	Electric Transmission Plant (ET)	201212	201906	1250.04	2012	0.966040593	1207.589382	(42.45)
Electric	Electric Transmission Plant (ET)	201207	201407	18096.14	2012	0.966040593	17481.60581	(614.53)
Electric	Other Production Plant (EO)	201302	201512	868.24	2013	0.986749124	856.7350592	(11.50)
Electric	Nuclear Production Plant (EN)	201309	201506	4963.34	2013	0.986749124	4897.571396	(65.77)
Electric	Electric Transmission Plant (ET)	201402	201811	141.92	2014	0.985405199	139.8487059	(2.07)
Electric	Electric Distribution Plant (ED)	201312	201406	86950.78	2013	0.986749124	85798.82597	(1,152.17)
Electric	Electric Distribution Plant (ED)	201312	201608	484.39	2013	0.986749124	477.971408	(6.42)
Electric	Hydro Production Plant (EH)	201312	202012	22661.03	2013	0.986749124	22360.75149	(300.28)
Electric	Other Production Plant (EO)	201312	201512	1253.12	2013	0.986749124	1236.515062	(16.60)
Electric	Electric Transmission Plant (ET)	201410	201506	70297.39	2014	0.985405199	69271.41362	(1,025.98)
Electric	Hydro Production Plant (EH)	201410	201605	203.53	2014	0.985405199	200.5595202	(2.97)
Electric	Electric Distribution Plant (ED)	201407	201501	121736.16	2014	0.985405199	119959.445	(1,776.71)
Electric	Electric Distribution Plant (ED)	201407	201601	14278.49	2014	0.985405199	14070.09829	(208.39)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201406	201607	61775.73	2014	0.985405199	60874.12554	(901.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201707	3.93	2013	0.986749124	3.877924056	(0.05)
Electric	Electric Distribution Plant (ED)	201501	201709	5382.67	2015	0.991476231	5336.789362	(45.88)
Electric	Electric Transmission Plant (ET)	201409	202003	356	2014	0.985405199	350.804251	(5.20)
Electric	Electric Transmission Plant (ET)	201502	201604	148801.77	2015	0.991476231	147531.418	(1,268.35)
Electric	Electric Distribution Plant (ED)	201505	201611	43213.58	2015	0.991476231	42845.23741	(368.34)
Electric	Electric Transmission Plant (ET)	201505	201603	217062.15	2015	0.991476231	215211.9623	(1,850.19)
Electric	Other Production Plant (EO)	201502	201509	100.19	2015	0.991476231	99.33600354	(0.85)
Electric	Electric Distribution Plant (ED)	201509	201901	1308.72	2015	0.991476231	1297.564772	(11.16)
Electric	Electric Transmission Plant (ET)	201511	201608	39033.8	2015	0.991476231	38701.08489	(332.72)
Electric	Electric Transmission Plant (ET)	201602	201703	30586.64	2016	0.995093793	30436.57562	(150.06)
Electric	Electric Distribution Plant (ED)	201602	201611	124966.41	2016	0.995093793	124353.299	(613.11)
Electric	Electric Distribution Plant (ED)	201609		293213.39	2016	0.995093793	291774.8245	(1,438.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201906	12.43	2016	0.995093793	12.36901585	(0.06)
Electric	Electric Transmission Plant (ET)	201605	202011	1229.3	2016	0.995093793	1223.2688	(6.03)
Electric	Other Production Plant (EO)	201705	202103	182.12	2017	0.99985125	182.0929097	(0.03)
Electric	Electric Distribution Plant (ED)	201703	202010	3602.78	2017	0.99985125	3602.244087	(0.54)
Electric	Electric Distribution Plant (ED)	201708	202102	6589.2	2017	0.99985125	6588.219858	(0.98)
Electric	Hydro Production Plant (EH)	201803	201811	8429.38	2018	0.99958649	8425.894366	(3.49)
Electric	Other Production Plant (EO)	201803	201811	244.9	2018	0.99958649	244.7987314	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	202008	24.48	2016	0.995093793	24.35986606	(0.12)
Electric	Electric/Common General Plant (EG)	201711	201908	294618.42	2017	0.99985125	294574.5956	(43.82)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	202005	1.33	2017	0.99985125	1.329802163	(0.00)
Electric	Electric Transmission Plant (ET)	201712	202106	615.73	2017	0.99985125	615.6384103	(0.09)
Electric	Electric/Common General Plant (EG)	201710	202001	77473.17	2017	0.99985125	77461.64588	(11.52)
Electric	Electric/Common General Plant (EG)	201804	202102	6632.59	2018	0.99958649	6629.847357	(2.74)
Electric	Electric Distribution Plant (ED)	201808	202103	4400.46	2018	0.99958649	4398.640365	(1.82)
Electric	Electric Transmission Plant (ET)	201709	202011	18336.15	2017	0.99985125	18333.4225	(2.73)
Electric	Electric Transmission Plant (ET)	201901	202012	230700.1	2019	0.995472668	229655.644	(1,044.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	201906	7.38	2018	0.99958649	7.376948295	(0.00)
Electric	Electric/Common General Plant (EG)	201810	202003	15748.58	2018	0.99958649	15742.0678	(6.51)
Electric	Electric Transmission Plant (ET)	202001	202102	41463.73	2020	1	41463.73	-
Electric	Other Production Plant (EO)	202001	202010	567.78	2020	1	567.78	-
Electric	Hydro Production Plant (EH)	202003	202004	480.1	2020	1	480.1	-
Electric	Other Production Plant (EO)	202007	202012	1686.26	2020	1	1686.26	-
Electric	Electric Transmission Plant (ET)	202010	202012	762016.76	2020	1	762016.76	-
Electric	Electric Distribution Plant (ED)	201001	201709	3.89	2010	0.995315522	3.871777382	(0.02)
Electric	Electric Transmission Plant (ET)	201003	201112	19756.1	2010	0.995315522	19663.55299	(92.55)
Electric	Electric/Common General Plant (EG)	201009	201301	8769.8	2010	0.995315522	8728.718068	(41.08)
Electric	Electric Transmission Plant (ET)	201004	201107	32699.88	2010	0.995315522	32546.69815	(153.18)
Electric	Electric Distribution Plant (ED)	201004	201608	1113.78	2010	0.995315522	1108.562523	(5.22)
Electric	Electric Transmission Plant (ET)	201011	201712	6656.95	2010	0.995315522	6625.765667	(31.18)
Electric	Electric Distribution Plant (ED)	201008	201604	20.2	2010	0.995315522	20.10537355	(0.09)
Electric	Electric/Common General Plant (EG)	201010	201405	6452.66	2010	0.995315522	6422.432609	(30.23)
Electric	Hydro Production Plant (EH)	201010	203412	811.81	2010	0.995315522	808.0070943	(3.80)
Electric	Electric Distribution Plant (ED)	201110	201308	7398.15	2011	0.991511637	7335.35182	(62.80)
Electric	Hydro Production Plant (EH)	201104	201211	1288.78	2011	0.991511637	1277.840368	(10.94)
Electric	Electric Transmission Plant (ET)	201109	201302	135434.41	2011	0.991511637	134284.7936	(1,149.62)
Electric	Electric/Common General Plant (EG)	201109	201506	-1986.74	2011	0.991511637	-1969.87583	16.86
Electric	Electric Distribution Plant (ED)	201206	201612	-1002.56	2012	0.966040593	-968.513656	34.05
Electric	Electric Distribution Plant (ED)	201206	201708	6842.06	2012	0.966040593	6609.707696	(232.35)
Electric	Hydro Production Plant (EH)	201210	201801	2914.76	2012	0.966040593	2815.776477	(98.98)
Electric	Hydro Production Plant (EH)	201212	201709	10188.08	2012	0.966040593	9842.09884	(345.98)
Electric	Electric/Common General Plant (EG)	201212	201306	39948.71	2012	0.966040593	38592.07548	(1,356.63)
Electric	Electric Distribution Plant (ED)	201207	201808	11225.34	2012	0.966040593	10844.1341	(381.21)
Electric	Electric Distribution Plant (ED)	201311	201501	66769.91	2013	0.986749124	65885.15018	(884.76)
Electric	Other Production Plant (EO)	201309		278.81	2013	0.986749124	275.1155232	(3.69)
Electric	Electric/Common General Plant (EG)	201207	202009	2027.86	2012	0.966040593	1958.995076	(68.86)
Electric	Electric/Common General Plant (EG)	201312	201312	101050.37	2013	0.986749124	99711.36405	(1,339.01)
Electric	Electric/Common General Plant (EG)	201405	201509	4612.43	2014	0.985405199	4545.112504	(67.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201505	7.65	2014	0.985405199	7.538349776	(0.11)
Electric	Electric Transmission Plant (ET)	201411	202007	7266.37	2014	0.985405199	7160.318779	(106.05)
Electric	Electric Distribution Plant (ED)	201401	201712	2303.36	2014	0.985405199	2269.74292	(33.62)
Electric	Electric Distribution Plant (ED)	201406	201907	2646.72	2014	0.985405199	2608.09165	(38.63)
Electric	Electric/Common General Plant (EG)	201501	202102	11923.7	2015	0.991476231	11822.06513	(101.63)
Electric	Electric/Common General Plant (EG)	201410	201910	118.9	2014	0.985405199	117.1646782	(1.74)
Electric	Electric Transmission Plant (ET)	201408	201612	8000.43	2014	0.985405199	7883.66532	(116.76)
Water	Water Plant (WR)	201412	201807	1173.84	2014	0.985405199	1156.708039	(17.13)
Electric	Hydro Production Plant (EH)	201503	201609	5840.71	2015	0.991476231	5790.925135	(49.78)
Electric	Electric/Common General Plant (EG)	201505	201609	28339.67	2015	0.991476231	28098.10919	(241.56)
Electric	Hydro Production Plant (EH)	201412	201707	21694.17	2014	0.985405199	21377.54792	(316.62)
Electric	Electric Transmission Plant (ET)	201510	202012	50103.83	2015	0.991476231	49676.7565	(427.07)
Electric	Electric/Common General Plant (EG)	201602	202002	1684.14	2016	0.995093793	1675.877261	(8.26)
Electric	Other Production Plant (EO)	201510	201703	143.62	2015	0.991476231	142.3958162	(1.22)
Electric	Electric Transmission Plant (ET)	201512	202103	740.85	2015	0.991476231	734.5351654	(6.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201802	0.96	2015	0.991476231	0.951817181	(0.01)
Electric	Electric Distribution Plant (ED)	201604	201906	4619.3	2016	0.995093793	4596.636759	(22.68)
Electric	Electric Distribution Plant (ED)	201608	201812	95,818	2016	0.995093793	95347.77767	(470.10)
Electric	Electric Transmission Plant (ET)	201610	201612	171020.03	2016	0.995093793	170180.93704	(839.06)
Electric	Electric Transmission Plant (ET)	201610	202006	44018.61	2016	0.995093793	43802.6456	(215.96)
Electric	Electric Transmission Plant (ET)	201702	202105	351.16	2017	0.99985125	351.107765	(0.05)
Electric	Electric/Common General Plant (EG)	201702	202101	8479.67	2017	0.99985125	8478.48665	(1.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201710	1023.55	2016	0.995093793	1018.528252	(5.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201612	53.86	2016	0.995093793	53.5957517	(0.26)
Electric	Electric Transmission Plant (ET)	201611	202004	9820.48	2016	0.995093793	9772.286695	(48.18)
Electric	Hydro Production Plant (EH)	201705	201709	8105.07	2017	0.99985125	8103.864373	(1.21)
Electric	Electric/Common General Plant (EG)	201703	202011	12831.52	2017	0.99985125	12829.61131	(1.91)
Electric	Electric Transmission Plant (ET)	201707	202011	16768.61	2017	0.99985125	16766.11567	(2.49)
Electric	Electric Transmission Plant (ET)	201706	201801	235518.43	2017	0.99985125	235483.3967	(35.03)
Electric	Electric/Common General Plant (EG)	201803	202003	4796.25	2018	0.99958649	4794.266702	(1.98)
Electric	Electric Transmission Plant (ET)	201808	202009	30134.33	2018	0.99958649	30121.86915	(12.46)
Electric	Electric/Common General Plant (EG)	201801	201801	215815.7	2018	0.99958649	215726.458	(89.24)
Electric	Electric Distribution Plant (ED)	201709	201801	189861.44	2017	0.99985125	189833.1982	(28.24)
Electric	Electric Distribution Plant (ED)	201709	202010	5729.16	2017	0.99985125	5728.307789	(0.85)
Electric	Other Production Plant (EO)	201807	201901	2211.88	2018	0.99958649	2210.965365	(0.91)
Electric	Electric Transmission Plant (ET)	201807	202012	115952.75	2018	0.99958649	115904.8024	(47.95)
Electric	Electric/Common General Plant (EG)	201806	202104	399495.9	2018	0.99958649	399330.7044	(165.20)
Electric	Steam Production Plant (ES)	201903		61.85	2019	0.995472668	61.56998451	(0.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	201910	744.88	2018	0.99958649	744.571845	(0.31)
Electric	Electric Transmission Plant (ET)	201911	202104	27411.46	2019	0.995472668	27287.35922	(124.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201103	4.46	2010	0.995315522	4.43910723	(0.02)
Electric	Electric Distribution Plant (ED)	201005	201102	14997.69	2010	0.995315522	14927.43366	(70.26)
Electric	Electric Transmission Plant (ET)	201007	201808	24867.61	2010	0.995315522	24751.11824	(116.49)
Electric	Hydro Production Plant (EH)	201005	201006	17065.16	2010	0.995315522	16985.21864	(79.94)
Electric	Electric Transmission Plant (ET)	201008	201101	24295.27	2010	0.995315522	24181.45935	(113.81)
Electric	Electric/Common General Plant (EG)	201009	201607	1473.11	2010	0.995315522	1466.206249	(6.90)
Electric	Electric Transmission Plant (ET)	201008	201306	50582.25	2010	0.995315522	50345.29858	(236.95)
Electric	Nuclear Production Plant (EN)	201008	201112	4702.72	2010	0.995315522	4680.690214	(22.03)
Electric	Electric Distribution Plant (ED)	201009	201704	0.38	2010	0.995315522	0.378218899	(0.00)
Electric	Electric/Common General Plant (EG)	201011	201205	28443.39	2010	0.995315522	28310.14758	(133.24)
Electric	Nuclear Production Plant (EN)	201102	201510	-1537.29	2011	0.991511637	-1524.240825	13.05
Electric	Hydro Production Plant (EH)	201102	201204	702.61	2011	0.991511637	696.645915	(5.96)
Electric	Electric/Common General Plant (EG)	201011	201301	9848.93	2010	0.995315522	9802.792908	(46.14)
Electric	Nuclear Production Plant (EN)	201108	201511	54991.15	2011	0.991511637	54524.36518	(466.78)
Electric	Electric Transmission Plant (ET)	201010	201110	2654.47	2010	0.995315522	2642.035195	(12.43)
Electric	Electric Transmission Plant (ET)	201105	201512	18805.67	2011	0.991511637	18646.04065	(159.63)
Electric	Electric Transmission Plant (ET)	201112	201312	48554.68	2011	0.991511637	48142.53027	(412.15)
Electric	Electric Transmission Plant (ET)	201110	201303	23843.43	2011	0.991511637	23641.03832	(202.39)
Electric	Other Production Plant (EO)	201105		548.85	2011	0.991511637	544.1911622	(4.66)
Electric	Hydro Production Plant (EH)	201111	201503	64.55	2011	0.991511637	64.00207619	(0.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201210	0.44	2011	0.991511637	0.436265152	(0.00)
Water	Water Plant (WR)	201012	201503	147.23	2010	0.995315522	146.5403044	(0.69)
Electric	Electric Transmission Plant (ET)	201103	201902	63.78	2011	0.991511637	63.23861223	(0.54)
Electric	Electric Transmission Plant (ET)	201205	201810	9852.54	2012	0.966040593	9517.953579	(334.59)
Electric	Electric/Common General Plant (EG)	201109	201409	28396.77	2011	0.991511637	28155.72792	(241.04)
Electric	Electric/Common General Plant (EG)	201110	201411	27613.06	2011	0.991511637	27378.67033	(234.39)
Electric	Electric Transmission Plant (ET)	201206	202012	12172.56	2012	0.966040593	11759.18707	(413.37)
Electric	Electric Distribution Plant (ED)	201206	201402	55064.25	2012	0.966040593	53194.3007	(1,869.95)
Electric	Electric Transmission Plant (ET)	201206	201506	93.49	2012	0.966040593	90.31513499	(3.17)
Electric	Electric Transmission Plant (ET)	201209	201412	29600.01	2012	0.966040593	28594.8112	(1,005.20)
Electric	Electric Distribution Plant (ED)	201302	201606	45.67	2013	0.986749124	45.06483248	(0.61)
Electric	Electric Transmission Plant (ET)	201212	201905	7.38	2012	0.966040593	7.129379573	(0.25)
Electric	Electric Distribution Plant (ED)	201212	201307	202590.75	2012	0.966040593	195710.8882	(6,879.86)
Electric	Electric Distribution Plant (ED)	201306	201607	3267.9.55	2013	0.986749124	32246.51733	(433.03)
Electric	Electric Transmission Plant (ET)	201202	201507	2877.64	2012	0.966040593	2779.917051	(97.72)
Electric	Electric/Common General Plant (EG)	201308	201406	6447.31	2013	0.986749124	6361.877493	(85.43)
Electric	Electric Transmission Plant (ET)	201207	201706	1586.16	2012	0.966040593	1532.294946	(53.87)
Electric	Electric Transmission Plant (ET)	201207	202003	5889.99	2012	0.966040593	5689.969429	(200.02)
Electric	Other Production Plant (EO)	201207	201510	495.53	2012	0.966040593	478.7020948	(16.83)
Electric	Electric Distribution Plant (ED)	201305	201901	34.4	2013	0.986749124	33.94416986	(0.46)
Electric	Electric Transmission Plant (ET)	201312	201808	73831	2013	0.986749124	72852.67455	(978.33)
Electric	Electric/Common General Plant (EG)	201312	201502	29625.64	2013	0.986749124	29233.07431	(392.57)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201405	201603	7935.36	2014	0.9854051599	7819.545004	(115.81)
Electric	Electric Distribution Plant (ED)	201407	201511	23565.71	2014	0.9854051599	23221.77316	(343.94)
Electric	Electric Distribution Plant (ED)	201411	201605	27021.29	2014	0.9854051599	26626.91966	(394.37)
Electric	Electric/Common General Plant (EG)	201411	201604	25958.18	2014	0.9854051599	25579.32554	(378.85)
Electric	Hydro Production Plant (EH)	201501	201502	1561.24	2015	0.991476231	1547.85235	(13.39)
Electric	Electric Transmission Plant (ET)	201412	201705	6203.33	2014	0.9854051599	6112.793636	(90.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201905	22.33	2014	0.9854051599	22.0040981	(0.33)
Electric	Electric Transmission Plant (ET)	201503	201601	82072.71	2015	0.991476231	81373.14114	(699.57)
Electric	Hydro Production Plant (EH)	201409	201603	129.31	2014	0.9854051599	127.4227463	(1.89)
Electric	Electric/Common General Plant (EG)	201506	201702	186361.86	2015	0.991476231	184773.3545	(1,588.51)
Electric	Electric Distribution Plant (ED)	201505	202003	10.45	2015	0.991476231	10.3419970708	(0.08)
Electric	Electric Transmission Plant (ET)	201510	202004	19674.44	2015	0.991476231	19506.73961	(167.70)
Electric	Electric Distribution Plant (ED)	201510	201703	22470.53	2015	0.991476231	22278.99638	(191.53)
Electric	Electric Transmission Plant (ET)	201511	201904	2272.95	2015	0.991476231	2253.575898	(19.37)
Electric	Electric Distribution Plant (ED)	201602	201709	11629.58	2016	0.9950593793	11572.52288	(57.06)
Electric	Electric Distribution Plant (ED)	201511	202009	23.36	2015	0.991476231	23.1608847 5	(0.20)
Electric	Electric Distribution Plant (ED)	201601	201606	114470.03	2016	0.9950593793	113908.4564	(561.61)
Electric	Electric Distribution Plant (ED)	201607	201809	14644.14	2016	0.9950593793	14572.29282	(71.85)
Electric	Electric Distribution Plant (ED)	201607	201908	4146.26	2016	0.9950593793	4125.917591	(20.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201612	3.66	2015	0.991476231	3.628803004	(0.03)
Electric	Electric/Common General Plant (EG)	201606	201803	4862.19	2016	0.9950593793	4838.335091	(23.85)
Electric	Electric Transmission Plant (ET)	201608	201810	20690.44	2016	0.9950593793	20588.92842	(101.51)
Electric	Electric Transmission Plant (ET)	201605	202004	23999.36	2016	0.9950593793	23881.61418	(117.75)
Electric	Other Production Plant (EO)	201611	201611	126.8	2016	0.9950593793	126.177893	(0.62)
Electric	Steam Production Plant (ES)	201611		45.54	2016	0.9950593793	45.31657134	(0.22)
Electric	Electric Distribution Plant (ED)	201705	201810	20460.23	2017	0.99985125	20457.18655	(3.04)
Electric	Electric Transmission Plant (ET)	201703	202012	81798.82	2017	0.99985125	81786.65244	(12.17)
Electric	Hydro Production Plant (EH)	201705	201911	507	2017	0.99985125	506.854594 3	(0.08)
Electric	Electric/Common General Plant (EG)	201803	201910	3191.13	2018	0.99958649	3189.810435	(1.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201912	27.33	2017	0.99985125	27.32593467	(0.00)
Electric	Electric Transmission Plant (ET)	201711	201711	63724.94	2017	0.99985125	63715.46093	(9.48)
Electric	Electric Distribution Plant (ED)	201712	201907	82175.11	2017	0.99985125	82162.88647	(12.22)
Electric	Electric Transmission Plant (ET)	201712	201908	55864.68	2017	0.99985125	55856.37014	(8.31)
Electric	Electric/Common General Plant (EG)	201710	202102	4787.89	2017	0.99985125	4787.177802	(0.71)
Electric	Electric Distribution Plant (ED)	201804	201811	158586.79	2018	0.99958649	158521.2128	(65.58)
Electric	Electric Distribution Plant (ED)	201802	202007	32199.66	2018	0.99958649	32186.34511	(13.31)
Electric	Electric Distribution Plant (ED)	201802	202009	3570.44	2018	0.99958649	3568.963587	(1.48)
Electric	Electric Distribution Plant (ED)	201809	202002	66766.53	2018	0.99958649	66738.92136	(27.61)
Electric	Other Production Plant (EO)	201809	201810	584.37	2018	0.99958649	584.1283571	(0.24)
Gas	Gas Production Plant (GP)	201809		-176.02	2018	0.99958649	-175.9472139	0.07
Electric	Other Production Plant (EO)	201708	201711	1777.41	2017	0.99985125	1777.145611	(0.26)
Electric	Electric Transmission Plant (ET)	201811	202010	58315.53	2018	0.99958649	58291.41594	(24.11)
Water	Water Plant (WR)	201901	201906	-137.63	2019	0.995472668	-137.0869033	0.62
Electric	Electric Distribution Plant (ED)	202003	202004	274533.23	2020	1	274533.23	-
Electric	Electric Distribution Plant (ED)	202005	202009	235650.84	2020	1	235650.84	-
Electric	Electric Transmission Plant (ET)	201003	201412	2650.68	2010	0.995315522	2638.262949	(12.42)
Electric	Electric Distribution Plant (ED)	201005	201208	12835.99	2010	0.995315522	12775.80037	(60.13)
Electric	Nuclear Production Plant (EN)	201005	201510	90.9	2010	0.995315522	90.47418099	(0.43)
Electric	Hydro Production Plant (EH)	201007	201301	11684.05	2010	0.995315522	11629.31633	(54.73)
Electric	Electric Transmission Plant (ET)	201007	201305	21415.96	2010	0.995315522	21315.63742	(100.32)
Electric	Electric Transmission Plant (ET)	201007	201402	9623.1	2010	0.995315522	9578.020804	(45.08)
Electric	Hydro Production Plant (EH)	201009	201312	825.33	2010	0.995315522	821.4637601	(3.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201710	13.98	2011	0.991511637	13.8613352 69	(0.12)
Electric	Electric/Common General Plant (EG)	201103	201303	20929.91	2011	0.991511637	20752.24933	(177.66)
Electric	Electric/Common General Plant (EG)	201012	201504	10.74	2010	0.995315522	10.68968871	(0.05)
Electric	Electric/Common General Plant (EG)	201011	201209	1122.57	2010	0.995315522	1117.311346	(5.26)
Electric	Electric/Common General Plant (EG)	201108	201409	59116.96	2011	0.991511637	58614.3606	(501.80)
Electric	Electric Transmission Plant (ET)	201108	201510	1992.23	2011	0.991511637	1975.319229	(16.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201210	0.34	2011	0.991511637	0.337113957	(0.00)
Electric	Electric Transmission Plant (ET)	201101	201601	472.45	2011	0.991511637	468.436731	(4.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201303	22.55	2012	0.9660405933	21.78421536	(0.77)
Electric	Other Production Plant (EO)	201111	201406	2385.7	2011	0.991511637	2365.449313	(20.25)
Electric	Electric Distribution Plant (ED)	201208	201901	4.37	2012	0.9660405933	4.221597389	(0.15)
Electric	Electric Distribution Plant (ED)	201109	201501	4411.03	2011	0.991511637	4373.587578	(37.44)
Electric	Electric Transmission Plant (ET)	201109	201906	292.6	2011	0.991511637	290.1163051	(2.48)
Electric	Electric Transmission Plant (ET)	201202	201206	194855.09	2012	0.9660405933	188237.9266	(6,617.16)
Electric	Hydro Production Plant (EH)	201206	201411	4598.82	2012	0.9660405933	4442.646798	(156.17)
Electric	Electric Distribution Plant (ED)	201204	201805	0.44	2012	0.9660405933	0.425057861	(0.01)
Electric	Electric/Common General Plant (EG)	201201	202010	115.29	2012	0.9660405933	111.3748199	(3.92)
Electric	Electric/Common General Plant (EG)	201203	201701	436.53	2012	0.9660405933	421.7056999	(14.82)
Electric	Other Production Plant (EO)	201104	201506	24800.74	2011	0.991511637	24590.22232	(210.52)
Electric	Electric Transmission Plant (ET)	201211	201402	47415.58	2012	0.9660405933	45805.375	(1,610.21)
Electric	Nuclear Production Plant (EN)	201205	201302	4302.6	2012	0.9660405933	4156.486253	(146.11)
Electric	Hydro Production Plant (EH)	201210	201302	22323.3	2012	0.9660405933	21565.21396	(758.09)
Electric	Hydro Production Plant (EH)	201302	201303	70606.29	2013	0.986749124	69670.69479	(935.60)
Electric	Electric/Common General Plant (EG)	201302	201409	129325.19	2013	0.986749124	127611.5179	(1,713.67)
Electric	Electric/Common General Plant (EG)	201301	201803	81.06	2013	0.986749124	79.98588397	(1.07)
Electric	Other Production Plant (EO)	201207	201308	181.86	2012	0.9660405933	175.6841422	(6.18)
Electric	Electric Transmission Plant (ET)	201308	201506	3956.5	2013	0.986749124	3904.072908	(52.43)
Electric	Electric/Common General Plant (EG)	201202	201602	1808.13	2012	0.9660405933	1746.726977	(61.40)
Electric	Electric/Common General Plant (EG)	201311	201702	55324.81	2013	0.986749124	54591.70779	(733.10)
Electric	Electric Distribution Plant (ED)	201305	201411	37876.22	2013	0.986749124	37374.32689	(501.89)
Electric	Electric Distribution Plant (ED)	201310	201711	1023.56	2013	0.986749124	1009.996933	(13.56)
Electric	Steam Production Plant (ES)	201401	201402	359.07	2014	0.9854051599	353.829445	(5.24)
Electric	Electric Distribution Plant (ED)	201401	201701	445.57	2014	0.9854051599	439.0669947	(6.50)
Electric	Electric Distribution Plant (ED)	201501	201505	170732.02	2015	0.991476231	169276.7396	(1,455.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201506	6.57	2015	0.991476231	6.513998835	(0.06)
Electric	Electric Transmission Plant (ET)	201502	201605	34811.96	2015	0.991476231	34515.23088	(296.73)
Electric	Other Production Plant (EO)	201506		14275.97	2015	0.991476231	14154.28492	(121.69)
Electric	Electric Distribution Plant (ED)	201411	201912	200.57	2014	0.9854051599	197.6427209	(2.93)
Electric	Electric Distribution Plant (ED)	201603	202008	3557.2	2016	0.9950593793	3539.747641	(17.45)
Electric	Electric Transmission Plant (ET)	201504	201612	20266.84	2015	0.991476231	20094.09013	(172.75)
Electric	Hydro Production Plant (EH)	201505	201605	2811.47	2015	0.991476231	2787.505678	(23.96)
Electric	Electric Transmission Plant (ET)	201602	201902	3546.58	2016	0.9950593793	3529.179745	(17.40)
Electric	Electric/Common General Plant (EG)	201607	201807	1724.77	2016	0.9950593793	1716.307902	(8.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201905	10.37	2015	0.991476231	10.28160851	(0.09)
Electric	Hydro Production Plant (EH)	201609	201809	7312.34	2016	0.9950593793	7276.464148	(35.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201801	47.31	2016	0.9950593793	47.07788736	(0.23)
Electric	Electric/Common General Plant (EG)	201605	201805	885.29	2016	0.9950593793	880.9465842	(4.34)
Electric	Electric Transmission Plant (ET)	201701	201702	163752.71	2017	0.99985125	163728.3518	(24.36)
Electric	Electric Distribution Plant (ED)	201704	202008	8016.47	2017	0.99985125	8015.277552	(1.19)
Electric	Electric Distribution Plant (ED)	201703	201801	107170.99	2017	0.99985125	107155.0483	(15.94)
Electric	Electric Transmission Plant (ET)	201706	201912	211483.14	2017	0.99985125	211451.6819	(31.46)
Electric	Electric Transmission Plant (ET)	201706	202011	18037.65	2017	0.99985125	18034.9669	(2.68)
Electric	Electric/Common General Plant (EG)	201608	201904	7208.42	2016	0.9950593793	7173.054001	(35.37)
Electric	Electric Transmission Plant (ET)	201711	202008	190310.38	2017	0.99985125	190282.0714	(28.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201909	435.24	2017	0.99985125	435.1752581	(0.06)
Electric	Hydro Production Plant (EH)	201712	201805	675.49	2017	0.99985125	675.389521	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710		1401.69	2017	0.99985125	1401.481499	(0.21)
Electric	Electric Transmission Plant (ET)	201804	202006	165655.52	2018	0.99958649	165587.0198	(68.50)
Electric	Electric Transmission Plant (ET)	201804	202105	4376.2	2018	0.99958649	4374.390397	(1.81)
Electric	Electric/Common General Plant (EG)	201809	201906	133510.94	2018	0.99958649	133455.7319	(55.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	202003	266.44	2018	0.99958649	266.3298244	(0.11)
Electric	Hydro Production Plant (EH)	201801	202010	18.23	2018	0.99958649	18.2224617 1	(0.01)
Electric	Electric Transmission Plant (ET)	201709	201803	235843.06	2017	0.99985125	235807.9784	(35.08)
Electric	Steam Production Plant (ES)	201805		102.91	2018	0.99958649	102.8674457	(0.04)
Water	Water Plant (WR)	201805	201911	599.58	2018	0.99958649	599.3320676	(0.25)
Electric	Electric Distribution Plant (ED)	201806	201912	60470.15	2018	0.99958649	60445.14498	(25.01)
Electric	Steam Production Plant (ES)	201812	201906	133.64	2018	0.99958649	133.5847385	(0.06)
Electric	Electric/Common General Plant (EG)	201912	202106	15614.08	2019	0.995472668	15543.38987	(70.69)
Electric	Hydro Production Plant (EH)	201909	201912	12841.92	2019	0.995472668	12783.78036	(58.14)
Electric	Electric Transmission Plant (ET)	201009	202004	7197.29	2010	0.995315522	7163.574456	(33.72)
Electric	Nuclear Production Plant (EN)	201009	201206	126.4	2010	0.995315522	125.807882	(0.59)
Electric	Electric Distribution Plant (ED)	201012	201303	3798.15	2010	0.995315522	3780.357651	(17.79)
Electric	Electric/Common General Plant (EG)	201006	201707	123.53	2010	0.995315522	122.9513265	(0.58)
Electric	Hydro Production Plant (EH)	201107		85375.12	2011	0.991511637	84650.42502	(724.69)
Electric	Hydro Production Plant (EH)	201004	201802	13199.88	2010	0.995315522	13138.04546	(61.83)
Electric	Electric Transmission Plant (ET)	201107	201411	5760.7	2011	0.991511637	5711.801089	(48.90)
Electric	Electric/Common General Plant (EG)	201106	201206	11189.24	2011	0.991511637	11094.28167	(94.98)
Electric	Nuclear Production Plant (EN)	201106	201511	-232151.02	2011	0.991511637	-230180.438	1,970.58
Electric	Nuclear Production Plant (EN)	201106	201510	144.9	2011	0.991511637	143.6700363	(1.23)
Electric	Electric Distribution Plant (ED)	201102	201710	3241.72	2011	0.991511637	3214.203105	(27.52)
Electric	Electric Transmission Plant (ET)	201107	201906	165.91	2011	0.991511637	164.5016958	(1.41)
Electric	Electric/Common General Plant (EG)	201111	201211	12773.79	2011	0.991511637	12665.36144	(108.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201304	0.94	2011	0.991511637	0.932020939	(0.01)
Electric	Electric/Common General Plant (EG)	201201	201207	118227.07	2012	0.9660405933	114212.1488	(4,014.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201301	6.03	2011	0.991511637	5.978815173	(0.05)
Electric	Hydro Production Plant (EH)	201109	201307	191.98	2011	0.991511637	190.3504041	(1.63)
Electric	Electric Transmission Plant (ET)	201204	201309	24637.67	2012	0.9660405933	23800.98932	(836.68)
Electric	Electric Transmission Plant (ET)	201203	201502	17712.17	2012	0.9660405933	17110.6752	(601.49)
Electric	Electric/Common General Plant (EG)	201203	201311	3548.34	2012	0.9660405933	3427.840476	(120.50)
Electric	Hydro Production Plant (EH)	201104	201206	634.1	2011	0.991511637	628.7175292	(5.38)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201211	202104	126.14	2012	0.966040593	121.8563603	(4.28)
Electric	Other Production Plant (EO)	201205	201303	43822.73	2012	0.966040593	42333.93797	(14,881.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201503	5.66	2012	0.966040593	5.467789754	(0.19)
Electric	Electric/Common General Plant (EG)	201301	201312	379490.52	2013	0.986749124	374461.9381	(5,028.58)
Electric	Electric/Common General Plant (EG)	201306	201309	93953.56	2013	0.986749124	92708.593	(1,244.97)
Electric	Nuclear Production Plant (EN)	201207	201508	35935.72	2012	0.966040593	34715.36424	(1,220.36)
Electric	Electric Distribution Plant (ED)	201311	201802	115.67	2013	0.986749124	114.1372711	(1.53)
Electric	Electric Transmission Plant (ET)	201309	201606	10454.09	2013	0.986749124	10315.56415	(138.53)
Electric	Electric/Common General Plant (EG)	201309	201512	-4218.57	2013	0.986749124	-4162.670251	55.90
Electric	Electric Transmission Plant (ET)	201305	201404	231943.42	2013	0.986749124	228869.9664	(3,073.45)
Electric	Electric Transmission Plant (ET)	201305	201703	60283.8	2013	0.986749124	59484.98682	(798.81)
Electric	Electric Distribution Plant (ED)	201306	201810	6.3	2013	0.986749124	6.216519479	(0.08)
Electric	Electric Distribution Plant (ED)	201405	201802	208.52	2014	0.985405199	205.4766922	(3.04)
Electric	Electric Distribution Plant (ED)	201405	202002	-438.9	2014	0.985405199	-432.494342	(6.41)
Electric	Electric Transmission Plant (ET)	201411	201802	12133.54	2014	0.985405199	11956.4534	(177.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201504	53.48	2014	0.985405199	52.69947007	(0.78)
Electric	Electric/Common General Plant (EG)	201409	201701	9586.45	2014	0.985405199	9446.537674	(139.91)
Electric	Electric Transmission Plant (ET)	201501	201511	68562.89	2015	0.991476231	67978.47573	(584.41)
Electric	Electric Transmission Plant (ET)	201412	201609	9257.79	2014	0.985405199	9122.674402	(135.12)
Electric	Electric Distribution Plant (ED)	201506	201901	517.36	2015	0.991476231	512.9501426	(4.41)
Electric	Electric Transmission Plant (ET)	201509	201808	153722.64	2015	0.991476231	152412.3437	(1,310.30)
Electric	Steam Production Plant (ES)	201412	201710	38.39	2014	0.985405199	37.82970561	(0.56)
Electric	Electric Distribution Plant (ED)	201504	201811	540.42	2015	0.991476231	535.8135845	(4.61)
Electric	Electric Transmission Plant (ET)	201604	201608	51020.64	2016	0.995093793	50770.32219	(250.32)
Electric	Steam Production Plant (ES)	201604		519.66	2016	0.995093793	517.1104406	(2.55)
Electric	Electric Distribution Plant (ED)	201512	202103	71.9	2015	0.991476231	71.28714098	(0.61)
Electric	Electric Distribution Plant (ED)	201702	201807	21014.1	2017	0.99985125	21010.97416	(3.13)
Electric	Other Production Plant (EO)	201605	201703	270.31	2016	0.995093793	268.9838033	(1.33)
Electric	Electric Distribution Plant (ED)	201701	201710	145372.17	2017	0.99985125	145350.5459	(21.62)
Electric	Electric Distribution Plant (ED)	201701	201901	9616.42	2017	0.99985125	9614.98956	(1.43)
Electric	Other Production Plant (EO)	201708	201801	2528.05	2017	0.99985125	2527.673953	(0.38)
Electric	Hydro Production Plant (EH)	201708	202007	133.93	2017	0.99985125	133.9100779	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201805	480.37	2017	0.99985125	480.2985451	(0.07)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201711	201903	99.22	2017	0.99985125	99.20524105	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201906	0.83	2017	0.99985125	0.829876538	(0.00)
Electric	Electric Distribution Plant (ED)	201808	201811	222674.74	2018	0.99958649	222582.6617	(92.08)
Electric	Electric Distribution Plant (ED)	201808	201910	89189.63	2018	0.99958649	89152.74918	(36.88)
Electric	Electric/Common General Plant (EG)	201909	201910	70221.33	2019	0.995472668	69903.41472	(317.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202005		15272.5	2020	1	15272.5	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201104	4.82	2010	0.995315522	4.797420818	(0.02)
Electric	Electric Transmission Plant (ET)	201003	201207	78459.06	2010	0.995315522	78091.52029	(367.54)
Electric	Electric Distribution Plant (ED)	201007	201710	1531.39	2010	0.995315522	1524.216238	(7.17)
Electric	Other Production Plant (EO)	201002		343.11	2010	0.995315522	341.5027089	(1.61)
Electric	Electric/Common General Plant (EG)	201004	201604	4246.94	2010	0.995315522	4227.045305	(19.89)
Electric	Electric Distribution Plant (ED)	201103	201507	2796.59	2011	0.991511637	2772.85153	(23.74)
Electric	Electric Transmission Plant (ET)	201012	201107	84153.09	2010	0.995315522	83758.87674	(394.21)
Electric	Nuclear Production Plant (EN)	201102	201508	25176.37	2011	0.991511637	24962.663844	(213.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201208	33.87	2011	0.991511637	33.58249916	(0.29)
Electric	Hydro Production Plant (EH)	201108	201403	228.64	2011	0.991511637	226.6992038	(1.94)
Electric	Electric Transmission Plant (ET)	201107	201905	166.22	2011	0.991511637	164.8090644	(1.41)
Electric	Electric Transmission Plant (ET)	201106	201510	1115.97	2011	0.991511637	1106.497242	(9.47)
Electric	Nuclear Production Plant (EN)	201101	201301	628.4	2011	0.991511637	623.0658129	(5.33)
Electric	Electric/Common General Plant (EG)	201112	201201	228594.19	2011	0.991511637	226653.7996	(1,940.39)
Electric	Electric Transmission Plant (ET)	201111	201404	155287.46	2011	0.991511637	153969.3237	(1,318.14)
Electric	Electric Distribution Plant (ED)	201111	201502	1477.02	2011	0.991511637	1464.482519	(12.54)
Electric	Steam Production Plant (ES)	201111	202008	38.2	2011	0.991511637	37.87534455	(0.32)
Electric	Electric Distribution Plant (ED)	201201	201406	6676.63	2012	0.966040593	6449.895601	(226.73)
Electric	Electric Transmission Plant (ET)	201208	201510	20112.59	2012	0.966040593	19429.57836	(683.01)
Electric	Hydro Production Plant (EH)	201108	201311	188.77	2011	0.991511637	187.1676518	(1.60)
Electric	Electric Distribution Plant (ED)	201210	201411	14482.42	2012	0.966040593	13990.6056	(491.81)
Electric	Nuclear Production Plant (EN)	201209	201212	3718.6	2012	0.966040593	3592.318547	(126.28)
Electric	Electric Distribution Plant (ED)	201209	201903	273.29	2012	0.966040593	264.0092335	(9.28)
Electric	Electric/Common General Plant (EG)	201302	201511	11.18	2013	0.986749124	11.0318552	(0.15)
Electric	Other Production Plant (EO)	201208	201812	46846.81	2012	0.966040593	45255.50009	(1,590.89)
Electric	Electric Transmission Plant (ET)	201302	201708	16087.34	2013	0.986749124	15874.16865	(213.17)
Electric	Hydro Production Plant (EH)	201204	201802	48361.52	2012	0.966040593	46719.19144	(1,642.33)
Electric	Electric Distribution Plant (ED)	201301	202008	1178.08	2013	0.986749124	1162.469408	(15.61)
Electric	Electric/Common General Plant (EG)	201301	201306	44446.15	2013	0.986749124	43857.19956	(588.95)
Electric	Electric/Common General Plant (EG)	201303	201510	51.11	2013	0.986749124	50.43274771	(0.68)
Electric	Nuclear Production Plant (EN)	201205	201304	145.31	2012	0.966040593	140.3753585	(4.93)
Electric	Electric/Common General Plant (EG)	201212	201406	3265.96	2012	0.966040593	3155.049934	(110.91)
Electric	Electric/Common General Plant (EG)	201207	201306	11837.8	2012	0.966040593	11435.79533	(402.00)
Electric	Hydro Production Plant (EH)	201311	201505	597.34	2013	0.986749124	589.4247216	(7.92)
Electric	Electric Transmission Plant (ET)	201311	201604	-11105.54	2013	0.986749124	-10958.38186	147.16
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201708	1.62	2014	0.985405199	1.596356423	(0.02)
Electric	Electric/Common General Plant (EG)	201401	201705	991.47	2014	0.985405199	976.9996931	(14.47)
Electric	Electric Transmission Plant (ET)	201409	201608	7384.01	2014	0.985405199	7276.241847	(107.77)
Electric	Hydro Production Plant (EH)	201404	201408	10.07	2014	0.985405199	9.923030359	(0.15)
Electric	Electric Transmission Plant (ET)	201408	202104	1279.84	2014	0.985405199	1261.16099	(18.68)
Electric	Electric/Common General Plant (EG)	201408	201510	2843.71	2014	0.985405199	2802.20662	(41.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201806	0.81	2014	0.985405199	0.798178212	(0.01)
Electric	Hydro Production Plant (EH)	201503	201612	7363.91	2015	0.991476231	7301.341729	(62.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201701	14.85	2015	0.991476231	14.72342202	(0.13)
Electric	Electric Distribution Plant (ED)	201504	201606	42485	2015	0.991476231	42122.86765	(362.13)
Electric	Hydro Production Plant (EH)	201603	201712	5046.68	2016	0.995093793	5041.544772	(5.14)
Electric	Electric Distribution Plant (ED)	201602	201707	10916.34	2016	0.995093793	10862.78218	(53.56)
Gas	Gas Production Plant (GP)	201510	201706	3885.15	2015	0.991476231	3852.033877	(33.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201703	19.22	2015	0.991476231	19.05617315	(0.16)
Electric	Hydro Production Plant (EH)	201602	201805	38.12	2016	0.995093793	37.9329754	(0.19)
Electric	Electric Distribution Plant (ED)	201607	201805	15969.76	2016	0.995093793	15891.40906	(78.35)
Electric	Hydro Production Plant (EH)	201607	201802	10725.25	2016	0.995093793	10672.62971	(52.62)
Water	Water Plant (WR)	201512		750.65	2015	0.991476231	744.2516325	(6.40)
Electric	Hydro Production Plant (EH)	201609	201805	111.81	2016	0.995093793	111.261407	(0.55)
Electric	Electric/Common General Plant (EG)	201608	201905	647.82	2016	0.995093793	644.641661	(3.18)
Electric	Electric/Common General Plant (EG)	201612	201711	23432.31	2016	0.995093793	23317.34624	(114.98)
Electric	Electric Distribution Plant (ED)	201610	201711	58520.44	2016	0.995093793	58233.32662	(287.11)
Electric	Electric Distribution Plant (ED)	201610	201901	7054.56	2016	0.995093793	7019.94887	(34.61)
Electric	Hydro Production Plant (EH)	201608	201612	10426.7	2016	0.995093793	10375.54445	(51.16)
Electric	Electric/Common General Plant (EG)	201703	201808	62844.4	2017	0.99985125	62835.05191	(9.35)
Electric	Steam Production Plant (ES)	201703	201708	1.05	2017	0.99985125	1.049843813	(0.00)
Electric	Electric/Common General Plant (EG)	201707	201809	50552.98	2017	0.99985125	50545.46025	(7.52)
Electric	Hydro Production Plant (EH)	201803	201906	27.23	2018	0.99958649	27.21874012	(0.01)
Electric	Hydro Production Plant (EH)	201711	201811	4281.46	2017	0.99985125	4280.823134	(0.64)
Electric	Electric Transmission Plant (ET)	201711	202101	50365.07	2017	0.99985125	50357.57821	(7.49)
Electric	Electric/Common General Plant (EG)	201712	202009	4458.12	2017	0.99985125	4457.456856	(0.66)
Electric	Electric Distribution Plant (ED)	201809	202008	19679.28	2018	0.99958649	19671.14242	(8.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201809	0.82	2017	0.99985125	0.819878025	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	202007	1863.06	2018	0.99958649	1862.289606	(0.77)
Electric	Electric Distribution Plant (ED)	201908	202012	174188.86	2019	0.995472668	173400.2492	(788.61)
Electric	Electric/Common General Plant (EG)	201907	202008	87994.75	2019	0.995472668	87596.36854	(398.38)
Electric	Hydro Production Plant (EH)	201912	202011	20553.58	2019	0.995472668	20460.52712	(93.05)
Electric	Electric Transmission Plant (ET)	202005	202103	35311.35	2020	1	35311.35	-
Electric	Electric Distribution Plant (ED)	201009	201510	-16671.64	2010	0.995315522	-16593.54208	78.10
Electric	Electric/Common General Plant (EG)	201005	201104	57697.95	2010	0.995315522	57427.66525	(270.28)
Electric	Electric Distribution Plant (ED)	201103	201402	19364.54	2011	0.991511637	19200.16076	(164.37)
Electric	Electric Distribution Plant (ED)	201103	201212	6101.78	2011	0.991511637	6049.985879	(51.79)
Electric	Electric/Common General Plant (EG)	201004	201506	8068.61	2010	0.995315522	8030.812777	(37.80)
Electric	Nuclear Production Plant (EN)	201001	201307	15190.77	2010	0.995315522	15119.60918	(71.16)
Electric	Electric/Common General Plant (EG)	201104	201204	22251.16	2011	0.991511637	22062.28408	(188.88)
Electric	Electric Transmission Plant (ET)	201104	201303	8128.24	2011	0.991511637	8059.244551	(69.00)
Electric	Electric Transmission Plant (ET)	201008	201403	38.01	2010	0.995315522	37.81194301	(0.18)
Electric	Electric Transmission Plant (ET)	201010	202010	506.74	2010	0.995315522	504.3661878	(2.37)
Electric	Nuclear Production Plant (EN)	201110	201208	9452.96	2011	0.991511637	9372.719847	(80.24)
Electric	Nuclear Production Plant (EN)	201111	201207	12016.62	2011	0.991511637	11914.61857	(102.00)
Electric	Hydro Production Plant (EH)	201111	201507	1139.48	2011	0.991511637	1129.807681	(9.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201602	-12.14	2011	0.991511637	-12.03695128	0.10
Electric	Electric Transmission Plant (ET)	201106	201502	763.43	2011	0.991511637	756.9497293	(6.48)
Electric	Electric/Common General Plant (EG)	201201	201210	245684.77	2012	0.966040593	237341.4608	(8,343.31)
Electric	Other Production Plant (EO)	201109	201207	6074.63	2011	0.991511637	6023.066338	(51.56)
Electric	Electric/Common General Plant (EG)	201202	201306	29199.27	2012	0.966040593	28207.68009	(991.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201602	2.85	2012	0.966040593	2.753215689	(0.10)
Electric	Electric/Common General Plant (EG)	201209	201308	54149.73	2012	0.966040593	52310.83725	(1,838.89)
Electric	Electric Distribution Plant (ED)	201212	201411	16035.24	2012	0.966040593	15490.69275	(544.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201312	11.68	2012	0.966040593	11.28335412	(0.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201806	0.88	2013	0.986749124	0.868339229	(0.01)
Electric	Electric Distribution Plant (ED)	201307	201506	23933.16	2013	0.986749124	23616.02466	(317.14)
Electric	Other Production Plant (EO)	201211	201301	1001.2	2012	0.966040593	967.1998412	(34.00)
Electric	Electric/Common General Plant (EG)	201402	202009	3127.34	2014	0.985405199	3081.697097	(45.64)
Electric	Electric Transmission Plant (ET)	201402	202007	4516.68	2014	0.985405199	4450.759956	(65.92)
Electric	Electric/Common General Plant (EG)	201403	202010	293.08	2014	0.985405199	288.8025559	(4.28)
Electric	Electric Distribution Plant (ED)	201405	201409	89917.12	2014	0.985405199	88604.79757	(1,312.32)
Electric	Electric Transmission Plant (ET)	201405	201510	88578.44	2014	0.985405199	87285.65534	(1,292.78)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201407	201610	21372.27	2014	0.9854051599	21060.34598	(311.92)
Electric	Nuclear Production Plant (EN)	201406	201511	-154.28	2014	0.9854051599	-152.0283142	2.25
Electric	Hydro Production Plant (EH)	201406	201801	10589.56	2014	0.9854051599	10435.00748	(154.55)
Electric	Hydro Production Plant (EH)	201406	201510	155.48	2014	0.9854051599	153.2108004	(2.27)
Electric	Electric Transmission Plant (ET)	201411	201704	10561.45	2014	0.9854051599	10407.30774	(154.14)
Electric	Electric Distribution Plant (ED)	201401	201702	560.13	2014	0.9854051599	551.9550144	(8.17)
Electric	Electric/Common General Plant (EG)	201404	201405	175949.47	2014	0.9854051599	173381.5226	(2,567.95)
Electric	Electric/Common General Plant (EG)	201404	201903	79.75	2014	0.9854051599	78.58656466	(1.16)
Electric	Electric Distribution Plant (ED)	201409	202004	276.45	2014	0.9854051599	272.4152674	(4.03)
Electric	Electric Distribution Plant (ED)	201408	201711	319.9	2014	0.9854051599	315.2311233	(4.67)
Electric	Electric Distribution Plant (ED)	201503	201902	64507.42	2015	0.991476231	63957.57362	(549.85)
Electric	Electric Transmission Plant (ET)	201506	201707	3090.98	2015	0.991476231	3064.633199	(26.35)
Electric	Electric Distribution Plant (ED)	201604	201901	2818.88	2016	0.995093793	2805.049992	(13.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201707	9.45	2015	0.991476231	9.369450379	(0.08)
Electric	Electric Distribution Plant (ED)	201607	202009	601.39	2016	0.995093793	598.4194563	(2.95)
Electric	Hydro Production Plant (EH)	201508	201803	1167.63	2015	0.991476231	1157.677391	(9.95)
Electric	Electric Distribution Plant (ED)	201702	201812	117972.09	2017	0.99985125	117954.5417	(17.55)
Electric	Electric Transmission Plant (ET)	201605	201703	34658.94	2016	0.995093793	34488.89607	(170.04)
Electric	Electric Transmission Plant (ET)	201703	201708	110706.33	2017	0.99985125	110689.8625	(16.47)
Electric	Electric Distribution Plant (ED)	201706	202006	2206.05	2017	0.99985125	2205.721851	(0.33)
Electric	Electric Distribution Plant (ED)	201803	202103	2510.33	2018	0.99958649	2509.291953	(1.04)
Electric	Electric Distribution Plant (ED)	201803	202006	13051.74	2018	0.99958649	13046.34297	(5.40)
Electric	Electric/Common General Plant (EG)	201711	201811	107636.42	2017	0.99985125	107620.4091	(16.01)
Electric	Electric Transmission Plant (ET)	201802	201909	45542.61	2018	0.99958649	45523.77767	(18.83)
Electric	Electric Distribution Plant (ED)	201801	202103	8210.86	2018	0.99958649	8207.464728	(3.40)
Electric	Electric/Common General Plant (EG)	201805	201807	206360.87	2018	0.99958649	206284.534	(85.34)
Electric	Hydro Production Plant (EH)	201806	201810	1868.87	2018	0.99958649	1868.097203	(0.77)
Electric	Hydro Production Plant (EH)	201903	202001	877.5	2019	0.995472668	873.527266	(3.97)
Electric	Hydro Production Plant (EH)	201902	202005	1815.66	2019	0.995472668	1807.439904	(8.22)
Electric	Electric Transmission Plant (ET)	201812	202106	14744.18	2018	0.99958649	14738.08313	(6.10)
Electric	Electric Distribution Plant (ED)	201907	202004	64262.96	2019	0.995472668	63972.02024	(290.94)
Electric	Hydro Production Plant (EH)	202003	202101	1101.95	2020	1	1101.95	-
Electric	Other Production Plant (EO)	202001	202003	60.91	2020	1	60.91	-
Electric	Hydro Production Plant (EH)	201909	202010	207.61	2019	0.995472668	206.670806	(0.94)
Electric	Hydro Production Plant (EH)	202010	202010	1394.77	2020	1	1394.77	-
Electric	Electric Distribution Plant (ED)	201007	201306	778.32	2010	0.995315522	774.6739774	(3.65)
Water	Water Plant (WR)	201003		1047.51	2010	0.995315522	1042.602963	(4.91)
Electric	Electric Distribution Plant (ED)	201104	201409	3585.07	2011	0.991511637	3554.638626	(30.43)
Electric	Electric Distribution Plant (ED)	201001	201808	160.45	2010	0.995315522	159.6883756	(0.75)
Electric	Nuclear Production Plant (EN)	201010	201104	8551.6	2010	0.995315522	8511.14022	(400.60)
Electric	Electric Transmission Plant (ET)	201012	201109	24337.85	2010	0.995315522	24223.83989	(114.01)
Electric	Electric/Common General Plant (EG)	201010	201307	2953.41	2010	0.995315522	2939.174817	(13.84)
Electric	Electric/Common General Plant (EG)	201107	201610	13980.57	2011	0.991511637	13878.766338	(111.80)
Electric	Electric Transmission Plant (ET)	201107	201207	2846155.57	2011	0.991511637	2821996.4498	(2,415.92)
Electric	Nuclear Production Plant (EN)	201106	201212	1068.69	2011	0.991511637	1059.618572	(9.07)
Electric	Electric Distribution Plant (ED)	201106	201911	19.26	2011	0.991511637	19.09651414	(0.16)
Electric	Electric Transmission Plant (ET)	201106	201906	107.79	2011	0.991511637	106.8750394	(0.91)
Electric	Nuclear Production Plant (EN)	201112	201511	39767.9	2011	0.991511637	39430.33564	(337.56)
Electric	Nuclear Production Plant (EN)	201106	201604	138.27	2011	0.991511637	137.0963431	(1.17)
Electric	Electric/Common General Plant (EG)	201201	201809	199.88	2012	0.966040593	193.0921936	(6.79)
Electric	Electric/Common General Plant (EG)	201208	201905	-174.46	2012	0.966040593	-168.5354418	5.92
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201302	28.32	2012	0.966040593	27.35826958	(0.96)
Electric	Nuclear Production Plant (EN)	201205		335.45	2012	0.966040593	324.0583168	(11.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201209	8.29	2012	0.966040593	8.008476512	(0.28)
Electric	Hydro Production Plant (EH)	201206	201307	1353.03	2012	0.966040593	1307.081803	(45.95)
Electric	Electric Transmission Plant (ET)	201109	201803	47.94	2011	0.991511637	47.53306789	(0.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201612	0.34	2013	0.986749124	0.335494702	(0.00)
Electric	Electric Distribution Plant (ED)	201207	201306	91425.27	2012	0.966040593	88320.522	(3,104.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201412	0.02	2012	0.966040593	0.019320812	(0.00)
Electric	Steam Production Plant (ES)	201204	201309	137.07	2012	0.966040593	132.415184	(4.65)
Electric	Electric/Common General Plant (EG)	201304	201502	18553.94	2013	0.986749124	18308.08404	(245.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201501	17.79	2013	0.986749124	17.55426691	(0.24)
Electric	Electric Transmission Plant (ET)	201307	201601	2876.43	2013	0.986749124	2838.314782	(38.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201606	8.26	2012	0.966040593	7.979495294	(0.28)
Electric	Electric Transmission Plant (ET)	201207	201801	88750.18	2012	0.966040593	85736.27647	(3,013.90)
Electric	Electric Distribution Plant (ED)	201305	201503	3930.23	2013	0.986749124	3878.151008	(52.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201607	5.65	2013	0.986749124	5.575132549	(0.07)
Electric	Electric Transmission Plant (ET)	201310	201412	163314.66	2013	0.986749124	161150.5976	(2,164.06)
Electric	Electric Transmission Plant (ET)	201406	202007	7541.22	2014	0.9854051599	7431.157398	(110.06)
Electric	Hydro Production Plant (EH)	201411	201507	1847.98	2014	0.9854051599	1821.009101	(26.97)
Electric	Electric Distribution Plant (ED)	201411	201802	482.02	2014	0.9854051599	474.9850142	(7.03)
Electric	Electric Distribution Plant (ED)	201404	201711	53.02	2014	0.9854051599	52.24618368	(0.77)
Electric	Electric Transmission Plant (ET)	201501	201810	17533.3	2015	0.991476231	17383.85019	(149.45)
Electric	Electric/Common General Plant (EG)	201501	201604	87327.09	2015	0.991476231	86582.73402	(744.36)
Electric	Electric/Common General Plant (EG)	201412	202102	15011.84	2014	0.9854051599	14792.74519	(219.09)
Electric	Electric Transmission Plant (ET)	201408	201609	4454.56	2014	0.9854051599	4389.546585	(65.01)
Electric	Electric/Common General Plant (EG)	201503	201809	511.76	2015	0.991476231	507.3978757	(4.36)
Electric	Electric Transmission Plant (ET)	201503	202101	160.57	2015	0.991476231	159.201338	(1.37)
Electric	Electric Transmission Plant (ET)	201502	201909	62.24	2015	0.991476231	61.70948059	(0.53)
Electric	Nuclear Production Plant (EN)	201404	201511	635.97	2014	0.9854051599	626.6881447	(9.28)
Electric	Electric Transmission Plant (ET)	201506	202104	1702.42	2015	0.991476231	1687.908964	(14.51)
Electric	Other Production Plant (EO)	201412	201510	5.75	2014	0.9854051599	5.666078897	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201908	5.06	2015	0.991476231	5.016869727	(0.04)
Electric	Steam Production Plant (ES)	201510	201608	275.55	2015	0.991476231	273.2012753	(2.35)
Electric	Electric Transmission Plant (ET)	201604	202001	3406.16	2016	0.995093793	3389.449875	(16.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201708	7.86	2016	0.995093793	7.821437215	(0.04)
Water	Other Production Plant (EO)	201512	201707	5211.55	2015	0.991476231	5167.127949	(44.42)
Electric	Electric/Common General Plant (EG)	201609	201905	640.51	2016	0.995093793	637.3675255	(3.14)
Electric	Electric Distribution Plant (ED)	201609	202009	706.92	2016	0.995093793	703.4517043	(3.47)
Electric	Electric Distribution Plant (ED)	201608	201901	5644.97	2016	0.995093793	5617.27461	(27.70)
Electric	Electric Distribution Plant (ED)	201610	201912	8144.62	2016	0.995093793	8104.66081	(39.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201701	61.3	2016	0.995093793	60.99924953	(0.30)
Electric	Other Production Plant (EO)	201606	201703	313.24	2016	0.995093793	311.7031798	(1.54)
Electric	Electric Distribution Plant (ED)	201701	201703	197744.89	2017	0.99985125	197715.4755	(29.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201612	0.68	2015	0.991476231	0.674203837	(0.011)
Electric	Electric/Common General Plant (EG)	201704	201711	37395.02	2017	0.99985125	37389.4575	(5.56)
Electric	Steam Production Plant (ES)	201707	201803	98.66	2017	0.99985125	98.64532435	(0.01)
Electric	Electric/Common General Plant (EG)	201707	202010	5325.92	2017	0.99985125	5325.127771	(0.79)
Electric	Electric Transmission Plant (ET)	201703	202011	11295.09	2017	0.99985125	11293.40986	(1.68)
Electric	Electric Distribution Plant (ED)	201803	202003	4679.09	2018	0.99958649	4677.155149	(1.93)
Electric	Electric/Common General Plant (EG)	201710	201911	39764.72	2017	0.99985125	39758.80501	(5.91)
Electric	Electric Transmission Plant (ET)	201804	201808	477797.71	2018	0.99958649	477600.1358	(197.57)
Electric	Hydro Production Plant (EH)	201808	201812	2509.01	2018	0.99958649	2507.972499	(1.04)
Electric	Electric/Common General Plant (EG)	201809	201812	100816.18	2018	0.99958649	100774.4915	(41.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801		8651.66	2018	0.99958649	8648.082451	(3.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803		11182.55	2018	0.99958649	11177.9259	(4.62)
Electric	Electric Transmission Plant (ET)	201901	202001	26523.56	2019	0.995472668	26403.47904	(120.08)
Electric	Electric/Common General Plant (EG)	201902	202005	79160.98	2019	0.995472668	78802.59196	(358.39)
Electric	Electric Transmission Plant (ET)	201902	201908	126737.07	2019	0.995472668	126163.2892	(573.78)
Electric	Electric Transmission Plant (ET)	201904	202101	182486.38	2019	0.995472668	181660.2036	(826.18)
Electric	Other Production Plant (EO)	201912	202012	887.52	2019	0.995472668	883.5019022	(4.02)
Electric	Other Production Plant (EO)	202005	202011	1170.99	2020	1	1170.99	-
Water	Water Plant (WR)	202011	202102	152.28	2020	1	152.28	-
Electric	Electric Distribution Plant (ED)	201002	201108	8837.59	2010	0.995315522	8796.190508	(41.40)
Electric	Electric Transmission Plant (ET)	201009	201411	2718.21	2010	0.995315522	2705.454606	(12.75)
Electric	Hydro Production Plant (EH)	201004	201101	44283.11	2010	0.995315522	44075.66676	(207.44)
Electric	Electric/Common General Plant (EG)	201004	201206	4196.9	2010	0.995315522	4177.239716	(19.66)
Electric	Electric/Common General Plant (EG)	201008	201401	5829.26	2010	0.995315522	5801.952962	(27.31)
Electric	Electric/Common General Plant (EG)	201012	201206	7747.29	2010	0.995315522	7710.997994	(36.29)
Electric	Electric Transmission Plant (ET)	201104	201908	146.58	2011	0.991511637	145.3357758	(1.24)
Electric	Electric Distribution Plant (ED)	201102	201403	16116.07	2011	0.991511637	15979.27095	(136.80)
Electric	Electric/Common General Plant (EG)	201011	201401	6817.17	2010	0.995315522	6785.23512	(31.93)
Electric	Other Production Plant (EO)	201108	201512	466.28	2011	0.991511637	462.3220463	(3.96)
Electric	Hydro Production Plant (EH)	201011	201411	787.38	2010	0.995315522	783.691536	(3.69)
Electric	Electric/Common General Plant (EG)	201106	201205	49923.09	2011	0.991511637	49499.32471	(423.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201206	5.5	2011	0.991511637	5.453314005	(0.05)
Electric	Electric Distribution Plant (ED)	201112	201412	-619.72	2011	0.991511637	-614.4195919	5.28
Electric	Nuclear Production Plant (EN)	201105	201309	7917.49	2011	0.991511637	7850.283474	(67.21)
Electric	Electric Transmission Plant (ET)	201104	201305	75622.6	2011	0.991511637	74980.68795	(641.91)
Electric	Electric/Common General Plant (EG)	201109	201609	-1.47	2011	0.991511637	-1.457522107	0.01
Electric	Electric/Common General Plant (EG)	201109	201306	58.45	2011	0.991511637	57.953855 2	(0.50)
Electric	Hydro Production Plant (EH)	201206	202011	5693.94	2012	0.966040593	5500.577171	(193.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201312	0.05	2011	0.991511637	0.049575082	(0.00)
Electric	Electric/Common General Plant (EG)	201211	201307	32438.47	2012	0.966040593	31336.87878	(1,101.59)
Electric	Nuclear Production Plant (EN)	201201	201306	27.62	2012	0.966040593	26.68204117	(0.94)
Electric	Electric/Common General Plant (EG)	201301	201411	116372.65	2013	0.986749124	114830.104	(1,542.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201503	5.61	2013	0.986749124	5.535662584	(0.07)
Electric	Electric/Common General Plant (EG)	201206	201907	-478.41	2012	0.966040593	-462.1634799	16.25
Electric	Electric/Common General Plant (EG)	201306	201408	47991.40	2013	0.986749124	47355.49163	(635.93)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201412	2.17	2013	0.986749124	2.141245598	(0.03)
Electric	Other Production Plant (EO)	201304	201404	213.88	2013	0.986749124	211.0459026	(2.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201707	0.59	2013	0.986749124	0.582181983	(0.01)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201307	201411	125706.19	2013	0.986749124	124040.4728	(1,665.72)
Electric	Electric/Common General Plant (EG)	201402	201606	108268.18	2014	0.985405199	106688.0275	(1,580.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201602	3.38	2013	0.986749124	3.335212038	(0.04)
Electric	Electric/Common General Plant (EG)	201207	202010	159.08	2012	0.966040593	153.6777375	(5.40)
Electric	Electric Distribution Plant (ED)	201402	201705	22.3	2014	0.985405199	21.97453595	(0.33)
Electric	Steam Production Plant (ES)	201402	201402	216.82	2014	0.985405199	213.655553	(3.16)
Electric	Electric/Common General Plant (EG)	201411	201708	37740.01	2014	0.985405199	37189.20208	(550.81)
Electric	Electric/Common General Plant (EG)	201401	201911	279.55	2014	0.985405199	275.470235	(4.08)
Electric	Electric Transmission Plant (ET)	201401	201912	44431.53	2014	0.985405199	43783.06068	(648.47)
Electric	Electric Distribution Plant (ED)	201409	201707	1234.22	2014	0.985405199	1216.206805	(18.01)
Electric	Electric Transmission Plant (ET)	201501	202012	42376.29	2015	0.991476231	42015.08427	(361.21)
Electric	Electric Distribution Plant (ED)	201501	201804	366.82	2015	0.991476231	363.693109	(3.13)
Electric	Electric Distribution Plant (ED)	201412	201706	9761.47	2014	0.985405199	9619.000292	(142.47)
Electric	Electric Transmission Plant (ET)	201503	201611	31960.04	2015	0.991476231	31628.13141	(271.91)
Electric	Electric Distribution Plant (ED)	201503	201810	549.16	2015	0.991476231	544.479086 8	(4.68)
Electric	Hydro Production Plant (EH)	201411	201508	30.9	2014	0.985405199	30.44902066	(0.45)
Electric	Electric/Common General Plant (EG)	201510	201911	13491.77	2015	0.991476231	13376.76926	(115.08)
Electric	Electric Transmission Plant (ET)	201504	201802	17294.83	2015	0.991476231	17147.41286	(147.42)
Electric	Electric Transmission Plant (ET)	201604	202012	63173.42	2016	0.995093793	62863.47814	(309.94)
Electric	Electric Transmission Plant (ET)	201604	201905	17415.41	2016	0.995093793	17329.9664	(85.44)
Electric	Hydro Production Plant (EH)	201601	201608	597.49	2016	0.995093793	594.5585905	(2.93)
Electric	Electric Distribution Plant (ED)	201601	202008	3337.04	2016	0.995093793	3320.667792	(16.37)
Electric	Hydro Production Plant (EH)	201602	201608	688.67	2016	0.995093793	685.2912426	(3.38)
Electric	Electric Transmission Plant (ET)	201610	202005	6975.76	2016	0.995093793	6941.535479	(34.22)
Electric	Electric/Common General Plant (EG)	201605	201807	1395.21	2016	0.995093793	1388.364811	(6.85)
Electric	Electric Transmission Plant (ET)	201701	202003	4135.71	2017	0.9985125	4135.094814	(0.62)
Electric	Electric Distribution Plant (ED)	201803	201901	96788.12	2018	0.999584649	96748.09713	(40.02)
Electric	Hydro Production Plant (EH)	201708	201810	272.56	2017	0.9985125	272.5194568	(0.04)
Electric	Electric Transmission Plant (ET)	201710	201806	82138.65	2017	0.9985125	82126.43189	(12.22)
Water	Water Plant (WR)	201710	201807	21316.21	2017	0.9985125	21313.03922	(3.17)
Electric	Hydro Production Plant (EH)	201808	201809	3109.11	2018	0.999584649	3107.824351	(1.29)
Electric	Hydro Production Plant (EH)	201808	201904	26456.57	2018	0.999584649	26445.62994	(10.94)
Electric	Electric Distribution Plant (ED)	201807	201809	176586.35	2018	0.999584649	176513.3297	(73.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	201912	843.03	2018	0.999584649	842.681985	(0.35)
Electric	Electric Transmission Plant (ET)	201903	202011	19160.54	2019	0.995472668	19073.79387	(86.75)
Electric	Hydro Production Plant (EH)	201810	202005	21.7	2018	0.999584649	21.69102683	(0.01)
Electric	Electric/Common General Plant (EG)	201912	201912	90463.1	2019	0.995472668	90053.5435	(409.56)
Electric	Electric/Common General Plant (EG)	201912	202101	229090.87	2019	0.995472668	228053.6996	(1,037.17)
Electric	Hydro Production Plant (EH)	202011	202105	965.96	2020	1	965.96	-
Electric	Electric/Common General Plant (EG)	201003	201005	40738.32	2010	0.995315522	40547.48225	(190.84)
Electric	Electric Transmission Plant (ET)	201007	201204	1082.51	2010	0.995315522	1077.439006	(5.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201503	0.56	2010	0.995315522	0.557376693	(0.00)
Electric	Hydro Production Plant (EH)	201009	201102	123.04	2010	0.995315522	122.4636219	(0.58)
Electric	Hydro Production Plant (EH)	201009	201204	293.59	2010	0.995315522	292.2146842	(1.38)
Electric	Hydro Production Plant (EH)	201002	201005	74891.66	2010	0.995315522	74540.83117	(350.83)
Electric	Nuclear Production Plant (EN)	201003	201612	54.01	2010	0.995315522	53.75699117	(0.25)
Electric	Electric Transmission Plant (ET)	201005	201511	1490.81	2010	0.995315522	1483.826334	(6.98)
Electric	Electric Transmission Plant (ET)	201011	201412	2509.05	2010	0.995315522	2497.296412	(11.75)
Electric	Electric Distribution Plant (ED)	201008	201404	5100.09	2010	0.995315522	5076.198743	(23.89)
Electric	Electric/Common General Plant (EG)	201008	201512	4408.37	2010	0.995315522	4387.71909	(20.65)
Electric	Other Production Plant (EO)	201101	201205	10.79	2011	0.991511637	10.69841057	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201203	5.39	2010	0.995315522	5.364750666	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201304	1.78	2010	0.995315522	1.771661963	(0.01)
Electric	Electric Distribution Plant (ED)	201011	201702	14.06	2010	0.995315522	13.99413625	(0.07)
Electric	Electric Transmission Plant (ET)	201102	202007	3876.4	2011	0.991511637	3843.496711	(32.90)
Electric	Hydro Production Plant (EH)	201101	201206	620.08	2011	0.991511637	614.8165361	(5.26)
Electric	Hydro Production Plant (EH)	201112	203411	1100.01	2011	0.991511637	1090.672716	(9.34)
Electric	Electric Distribution Plant (ED)	201208	201809	140.88	2012	0.966040593	136.0957987	(4.78)
Electric	Electric Distribution Plant (ED)	201105	201708	4213.06	2011	0.991511637	4177.298019	(35.76)
Electric	Electric/Common General Plant (EG)	201105	201702	93.07	2011	0.991511637	92.27998809	(0.79)
Electric	Electric Distribution Plant (ED)	201205	201405	25290.68	2012	0.966040593	24431.82349	(858.86)
Electric	Electric Distribution Plant (ED)	201211	201408	15285.73	2012	0.966040593	14766.63567	(519.09)
Electric	Electric Transmission Plant (ET)	201210	201407	23939.34	2012	0.966040593	23126.18099	(812.96)
Electric	Electric/Common General Plant (EG)	201201	201408	5095.52	2012	0.966040593	4922.47916	(173.04)
Electric	Electric Transmission Plant (ET)	201302	201410	3298.04	2013	0.986749124	3254.33808	(43.70)
Electric	Electric Transmission Plant (ET)	201207	201301	58828.34	2012	0.966040593	56830.56443	(1,997.78)
Electric	Electric Distribution Plant (ED)	201204	201809	170.55	2012	0.966040593	164.7582231	(5.79)
Electric	Electric Distribution Plant (ED)	201304	201602	387.81	2013	0.986749124	382.671777	(5.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201210	0.64	2012	0.966040593	0.618265979	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201311	84.36	2013	0.986749124	83.2415608	(1.12)
Electric	Electric Transmission Plant (ET)	201202	201901	14980.2	2012	0.966040593	14471.48128	(508.72)
Electric	Hydro Production Plant (EH)	201307	202103	3076.68	2013	0.986749124	3035.911294	(40.77)
Electric	Electric Distribution Plant (ED)	201202	201702	-130.97	2012	0.966040593	-126.5223364	4.45
Electric	Electric/Common General Plant (EG)	201202	201704	17664.3	2012	0.966040593	17064.43084	(599.87)
Electric	Electric Transmission Plant (ET)	201301	201905	6.24	2013	0.986749124	6.157314532	(0.08)
Electric	Electric Distribution Plant (ED)	201308	202001	9.46	2013	0.986749124	9.334464671	(0.13)
Electric	Electric/Common General Plant (EG)	201211	201704	30554.47	2012	0.966040593	29516.85883	(1,037.61)
Electric	Hydro Production Plant (EH)	201311	201311	5623.33	2013	0.986749124	5548.81595	(74.51)
Electric	Electric Distribution Plant (ED)	201309	203411	22558.99	2013	0.986749124	22260.06361	(298.93)
Electric	Electric/Common General Plant (EG)	201310	201903	24.95	2013	0.986749124	24.61939064	(0.33)
Electric	Electric Distribution Plant (ED)	201404	201506	55761.46	2014	0.985405199	54947.63261	(813.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201509	7.39	2014	0.985405199	7.282144424	(0.11)
Electric	Electric/Common General Plant (EG)	201501	201802	562.53	2015	0.991476231	557.735124	(4.79)
Electric	Electric Distribution Plant (ED)	201502	201703	7657.11	2015	0.991476231	7591.84256	(65.27)
Electric	Electric/Common General Plant (EG)	201404	201812	888.59	2014	0.985405199	875.6212062	(12.97)
Electric	Hydro Production Plant (EH)	201506	201512	9943.24	2015	0.991476231	9858.486115	(84.75)
Electric	Hydro Production Plant (EH)	201510	201709	5661.86	2015	0.991476231	5613.599611	(48.26)
Electric	Electric/Common General Plant (EG)	201508	201612	9594.62	2015	0.991476231	9512.837671	(81.78)
Electric	Electric/Common General Plant (EG)	201602	201610	171638.39	2016	0.995093793	170796.2966	(842.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201906	2	2015	0.991476231	1.516958613	(0.01)
Electric	Electric Transmission Plant (ET)	201504	202101	157.7	2015	0.991476231	156.3558016	(1.34)
Electric	Electric/Common General Plant (EG)	201604	201810	4076.11	2016	0.995093793	4056.111762	(20.00)
Electric	Electric/Common General Plant (EG)	201604	201802	44562.14	2016	0.995093793	44343.50893	(218.63)
Electric	Electric Transmission Plant (ET)	201702	201703	52482.47	2017	0.9985125	52474.66324	(7.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611		-40.73	2016	0.995093793	-40.5301702	0.20
Electric	Hydro Production Plant (EH)	201605	201812	85.96	2016	0.995093793	85.53826247	(0.42)
Electric	Hydro Production Plant (EH)	201612	201809	7474.26	2016	0.995093793	7437.589735	(36.67)
Electric	Electric/Common General Plant (EG)	201708	202011	17658.32	2017	0.9985125	17655.69333	(2.63)
Electric	Hydro Production Plant (EH)	201805	202007	208.36	2018	0.999584649	208.273841	(0.09)
Electric	Electric/Common General Plant (EG)	201906	202008	140537.24	2019	0.995472668	139900.9812	(636.26)
Electric	Electric Transmission Plant (ET)	201905	202002	144811.24	2019	0.995472668	144155.6314	(655.61)
Electric	Hydro Production Plant (EH)	201905	201909	1501.05	2019	0.995472668	1494.254248	(6.80)
Electric	Other Production Plant (EO)	201912	202002	305.28	2019	0.995472668	303.8970961	(1.38)
Water	Water Plant (WR)	201909		9881.58	2019	0.995472668	9836.842806	(44.74)
Electric	Electric/Common General Plant (EG)	202008		1721315.19	2020	1	1721315.19	-
Gas	Gas Production Plant (GP)	202011	202104	149.09	2020	1	149.09	-
Electric	Electric Transmission Plant (ET)	201001	201204	833.88	2010	0.995315522	829.9737078	(3.91)
Electric	Electric Transmission Plant (ET)	201006	201211	14750.59	2010	0.995315522	14681.49119	(69.10)
Electric	Electric Distribution Plant (ED)	201009	201308	1523.45	2010	0.995315522	1516.313433	(7.14)
Electric	Electric Distribution Plant (ED)	201005	201709	150.7	2010	0.995315522	149.9940492	(0.71)
Electric	Electric/Common General Plant (EG)	201007	201302	3819.02	2010	0.995315522	3801.129886	(17.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201510	677.26	2010	0.995315522	674.0875907	(3.17)
Electric	Electric Transmission Plant (ET)	201008	201505	435773.13	2010	0.995315522	433731.7605	(2,041.37)
Electric	Electric Transmission Plant (ET)	201101	201204	26588.17	2011	0.991511637	26362.47997	(225.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201207	10.31	2011	0.991511637	10.22248488	(0.09)
Electric	Electric/Common General Plant (EG)	201104		-10824.24	2011	0.991511637	-10732.35993	91.88
Electric	Electric Distribution Plant (ED)	201010	201010	111157.04	2010	0.995315522	110636.3273	(520.71)
Electric	Electric Distribution Plant (ED)	201108	201510	5471.64	2011	0.991511637	5425.194735	(46.45)
Electric	Hydro Production Plant (EH)	201108	201204	1775.64	2011	0.991511637	1760.567724	(15.07)
Electric	Electric Transmission Plant (ET)	201004	201403	177.56	2010	0.995315522	176.7282242	(0.83)
Electric	Hydro Production Plant (EH)	201101	201212	7085.62	2011	0.991511637	7025.474688	(60.15)
Electric	Electric Distribution Plant (ED)	201112	201405	12703.55	2011	0.991511637	12595.71766	(107.83)
Electric	Electric Distribution Plant (ED)	201010	201702	14	2010	0.995315522	13.90455785	(0.07)
Electric	Hydro Production Plant (EH)	201111	201606	169.83	2011	0.991511637	168.3884214	(1.44)
Electric	Hydro Production Plant (EH)	201201	201302	14380.23	2012	0.966040593	13891.88591	(488.34)
Electric	Electric Transmission Plant (ET)	201208	201609	54.99	2012	0.966040593	53.12257218	(1.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201506	7.24	2012	0.966040593	6.994133809	(0.25)
Electric	Nuclear Production Plant (EN)	201205	201511	44039.94	2012	0.966040593	42544.36973	(1,495.57)
Electric	Electric Distribution Plant (ED)	201205	201302	30831.16	2012	0.966040593	29784.15207	(1,047.01)
Electric	Hydro Production Plant (EH)	201104	201401	200.4	2011	0.991511637	198.698521	(1.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201304	-4.02	2011	0.991511637	-3.985876782	0.03
Electric	Electric Distribution Plant (ED)	201203	201407	6149.09	2012	0.966040593	5940.270547	(208.82)
Electric	Electric/Common General Plant (EG)	201210	201402	22381.37	2012	0.966040593	21621.31194	(760.06)
Electric	Electric Distribution Plant (ED)	201209	201811	24.1	2012	0.966040593	23.28157828	(0.82)
Electric	Other Production Plant (EO)	201205	201510	459.04	2012	0.966040593	443.4512736	(15.59)
Electric	Electric Transmission Plant (ET)	201303	201708	20135.7	2013	0.986749124	19868.88433	(266.82)
Electric	Electric Distribution Plant (ED)	201204	201808	78085.4	2012	0.966040593	75433.66608	(2,651.73)
Electric	Hydro Production Plant (EH)	201301	201312	80197.05	2013	0.986749124	79134.36881	(1,062.68)
Electric	Electric Distribution Plant (ED)	201206	201804	-2127.16	2012	0.966040593	-2054.302907	72.24
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201509	0.75	2012	0.966040593	0.724530444	(0.03)
Electric	Electric Transmission Plant (ET)	201308	201511	2275.35	2013	0.986749124	2245.196619	(30.15)
Electric	Other Production Plant (EO)	201207	201212	9035.57	2012	0.966040593	8728.727396	(306.84)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201308	201809	197.72	2013	0.986749124	195.1000367	(2.62)
Electric	Hydro Production Plant (EH)	201305	201510	183.84	2013	0.986749124	181.4039589	(2.44)
Electric	Electric Transmission Plant (ET)	201305	202010	736.42	2013	0.986749124	726.6617897	(9.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201710	86.41	2013	0.986749124	85.26499178	(1.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201406	9.67	2013	0.986749124	9.541864026	(0.13)
Electric	Electric/Common General Plant (EG)	201403	201711	1041.04	2014	0.985405199	1025.846229	(15.19)
Electric	Electric Distribution Plant (ED)	201310	201710	10668.77	2013	0.986749124	10527.39945	(141.37)
Electric	Electric Distribution Plant (ED)	201407	201910	1284.88	2014	0.985405199	1266.127433	(18.75)
Electric	Electric Distribution Plant (ED)	201406	201501	1410664.78	2014	0.985405199	1390057.9677	(2,058.81)
Electric	Hydro Production Plant (EH)	201310	201707	5541.04	2013	0.986749124	5467.616364	(73.42)
Electric	Other Production Plant (EO)	201310	201404	5829.64	2013	0.986749124	5752.392161	(77.25)
Electric	Electric Distribution Plant (ED)	201404	201511	10832.85	2014	0.985405199	10674.74672	(158.10)
Electric	Electric Transmission Plant (ET)	201410	201904	915.24	2014	0.985405199	901.8822548	(13.36)
Electric	Electric Distribution Plant (ED)	201412	201912	243.24	2014	0.985405199	239.6895607	(3.55)
Electric	Other Production Plant (EO)	201501	201508	3457.19	2015	0.991476231	3427.721709	(29.47)
Electric	Hydro Production Plant (EH)	201406	201605	89.78	2014	0.985405199	88.46967881	(1.31)
Electric	Electric Distribution Plant (ED)	201506	201903	55056.58	2015	0.991476231	54587.28941	(469.29)
Electric	Electric Distribution Plant (ED)	201506	201509	152606.99	2015	0.991476231	151306.2032	(1,300.79)
Electric	Electric/Common General Plant (EG)	201505	201512	94933.62	2015	0.991476231	94124.42771	(809.19)
Electric	Electric Transmission Plant (ET)	201507	202006	23823.76	2015	0.991476231	23620.69176	(203.07)
Electric	Electric Distribution Plant (ED)	201507	201707	4199.21	2015	0.991476231	4163.416902	(35.79)
Electric	Electric Distribution Plant (ED)	201504	201805	1407.4	2015	0.991476231	1395.403647	(12.00)
Electric	Electric Transmission Plant (ET)	201504	201611	34077.02	2015	0.991476231	33786.55534	(290.46)
Electric	Hydro Production Plant (EH)	201508	201510	2580.73	2015	0.991476231	2558.732452	(22.00)
Electric	Electric Transmission Plant (ET)	201602	202106	31.15	2016	0.995093793	30.99717166	(0.15)
Electric	Electric Transmission Plant (ET)	201607	202001	3574.97	2016	0.995093793	3557.430458	(17.54)
Electric	Electric/Common General Plant (EG)	201611	201701	85684.1	2016	0.995093793	85263.71609	(420.38)
Electric	Electric Distribution Plant (ED)	201701	201805	24932.68	2017	0.99985125	24928.97127	(3.71)
Electric	Electric Transmission Plant (ET)	201705	201907	4436.1	2017	0.99985125	4435.440131	(0.68)
Electric	Electric/Common General Plant (EG)	201703	201905	5531.7	2017	0.99985125	5530.877161	(0.82)
Electric	Electric/Common General Plant (EG)	201706	201707	44936.71	2017	0.99985125	44930.02567	(6.68)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201703	201711	135.89	2017	0.99985125	135.8607864	(0.02)
Electric	Electric/Common General Plant (EG)	201711	201804	64439.89	2017	0.99985125	64430.30458	(9.59)
Electric	Electric/Common General Plant (EG)	201712	201808	63021.96	2017	0.99985125	63012.5855	(9.37)
Electric	Hydro Production Plant (EH)	201712	201808	118.54	2017	0.99985125	118.5225672	(0.02)
Electric	Electric/Common General Plant (EG)	201801	201912	222107.19	2018	0.99958649	222015.3464	(91.84)
Electric	Electric/Common General Plant (EG)	201803	202104	272855.6	2018	0.99958649	272742.7714	(112.83)
Electric	Electric Transmission Plant (ET)	201807	202001	8943.1	2018	0.99958649	8939.401977	(3.70)
Electric	Electric Transmission Plant (ET)	201811	201909	73406.31	2018	0.99958649	73375.95574	(30.35)
Electric	Electric Transmission Plant (ET)	201811	202106	10112.09	2018	0.99958649	10107.90855	(4.18)
Electric	Hydro Production Plant (EH)	201811	201903	47.66	2018	0.99958649	47.64029211	(0.02)
Electric	Hydro Production Plant (EH)	201805	202010	18.61	2018	0.99958649	18.60230458	(0.01)
Electric	Electric/Common General Plant (EG)	201905	202010	105174.88	2019	0.995472668	104698.7184	(476.16)
Electric	Electric Transmission Plant (ET)	201907	202103	17891.51	2019	0.995472668	17810.50919	(81.00)
Electric	Electric Distribution Plant (ED)	201912	202102	75888.18	2019	0.995472668	75544.60901	(343.57)
Electric	Electric Transmission Plant (ET)	201912	202104	32293.91	2019	0.995472668	32147.70474	(146.21)
Electric	Hydro Production Plant (EH)	201907	202005	2069.09	2019	0.995472668	2059.722542	(9.37)
Electric	Other Production Plant (EO)	201907	202105	38.18	2019	0.995472668	38.00714646	(0.17)
Electric	Electric/Common General Plant (EG)	201001	201008	89030.58	2010	0.995315522	88613.51824	(417.06)
Water	Water Plant (WR)	201001		827.82	2010	0.995315522	823.9420958	(3.88)
Electric	Electric/Common General Plant (EG)	201003	201107	14724.78	2010	0.995315522	14655.8021	(68.98)
Electric	Electric Transmission Plant (ET)	201004	201109	6632.61	2010	0.995315522	6601.539687	(31.07)
Electric	Nuclear Production Plant (EN)	201005	201108	42402.17	2010	0.995315522	42203.53799	(198.63)
Electric	Hydro Production Plant (EH)	201005	201012	23038.03	2010	0.995315522	22930.10886	(107.92)
Electric	Hydro Production Plant (EH)	201006	201009	8665.54	2010	0.995315522	8624.946472	(40.59)
Electric	Electric Transmission Plant (ET)	201010	201201	18002.77	2010	0.995315522	17918.43643	(84.33)
Electric	Electric Transmission Plant (ET)	201012	201210	-694.86	2010	0.995315522	-691.6049439	3.26
Electric	Electric Transmission Plant (ET)	201108	201403	815.87	2011	0.991511637	808.9445996	(6.93)
Electric	Electric Transmission Plant (ET)	201108	202003	4196.24	2011	0.991511637	4160.620793	(35.62)
Electric	Other Production Plant (EO)	201008	201512	14.37	2010	0.995315522	14.30268406	(0.07)
Electric	Electric Distribution Plant (ED)	201105	201309	3228.61	2011	0.991511637	3201.204387	(27.41)
Electric	Electric Transmission Plant (ET)	201105	201209	24000.76	2011	0.991511637	23797.03285	(203.73)
Electric	Electric Distribution Plant (ED)	201112	201406	5120.28	2011	0.991511637	5076.817206	(43.46)
Electric	Electric Distribution Plant (ED)	201110	201201	5931.74	2011	0.991511637	5881.81824	(50.51)
Electric	Electric Distribution Plant (ED)	201110	201405	12487.45	2011	0.991511637	12381.452	(106.00)
Electric	Electric/Common General Plant (EG)	201110	201710	2273.92	2011	0.991511637	2254.618142	(19.30)
Electric	Electric/Common General Plant (EG)	201201	201804	3215.93	2012	0.966040593	3106.718923	(109.21)
Electric	Nuclear Production Plant (EN)	201109	201405	3	2011	0.991511637	2.974534912	(0.03)
Electric	Electric Distribution Plant (ED)	201202	201507	7894.52	2012	0.966040593	7626.426778	(268.09)
Electric	Electric Distribution Plant (ED)	201203	201311	19827.15	2012	0.966040593	19153.83173	(673.32)
Electric	Hydro Production Plant (EH)	201104	201301	15410.04	2011	0.991511637	15279.23399	(130.81)
Electric	Electric Distribution Plant (ED)	201104	201902	16869.18	2011	0.991511637	16725.98828	(143.19)
Electric	Other Production Plant (EO)	201210	201210	-21255.05	2012	0.966040593	-20533.2411	721.81
Electric	Electric Transmission Plant (ET)	201302	201407	49243.3	2013	0.986749124	48590.78312	(652.52)
Electric	Hydro Production Plant (EH)	201212	201412	9589.36	2012	0.966040593	9263.711016	(325.65)
Electric	Electric/Common General Plant (EG)	201306	201402	55402.12	2013	0.986749124	54667.99336	(734.13)
Electric	Steam Production Plant (ES)	201301	201305	111.58	2013	0.986749124	110.1014672	(1.48)
Electric	Hydro Production Plant (EH)	201202	201802	41229.91	2012	0.966040593	39829.76669	(1,400.14)
Electric	Electric Transmission Plant (ET)	201212	201607	1626.95	2012	0.966040593	1571.696742	(55.25)
Electric	Electric/Common General Plant (EG)	201307	201511	14.59	2013	0.986749124	14.39666971	(0.19)
Electric	Electric/Common General Plant (EG)	201308	201408	68225.48	2013	0.986749124	67321.4326	(904.05)
Electric	Hydro Production Plant (EH)	201311	201502	481.55	2013	0.986749124	475.1690405	(6.38)
Electric	Hydro Production Plant (EH)	201402	201803	799.02	2014	0.985405199	787.3584625	(11.66)
Electric	Hydro Production Plant (EH)	201207	201606	547.6	2012	0.966040593	529.0038285	(18.60)
Electric	Electric Distribution Plant (ED)	201403	201602	1593.44	2014	0.985405199	1570.184061	(23.26)
Electric	Electric Transmission Plant (ET)	201403	201912	47889.27	2014	0.985405199	47190.33566	(698.93)
Electric	Electric/Common General Plant (EG)	201410	201507	45095.56	2014	0.985405199	44437.3993	(658.16)
Electric	Electric/Common General Plant (EG)	201406	201807	3211.32	2014	0.985405199	3164.254344	(46.87)
Electric	Electric Transmission Plant (ET)	201412	201511	60543.67	2014	0.985405199	59660.04721	(883.62)
Electric	Electric Distribution Plant (ED)	201408	201501	142236.02	2014	0.985405199	140160.1137	(2,075.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201709	1.91	2014	0.985405199	1.882123931	(0.03)
Electric	Electric Distribution Plant (ED)	201503	201601	59542.4	2015	0.991476231	59034.87431	(507.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201612	1.07	2015	0.991476231	1.060879567	(0.01)
Electric	Electric Distribution Plant (ED)	201609	202011	277.05	2016	0.995093793	275.6907354	(1.36)
Electric	Electric Transmission Plant (ET)	201612	201901	21884.05	2016	0.995093793	21776.68233	(107.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201901	58.21	2016	0.995093793	57.924409	(0.29)
Electric	Electric Distribution Plant (ED)	201701	201905	54789.23	2017	0.99985125	54781.08011	(8.15)
Electric	Electric/Common General Plant (EG)	201701	201901	50717.88	2017	0.99985125	50710.33573	(7.54)
Electric	Electric/Common General Plant (EG)	201708	201903	4712.3	2017	0.99985125	4711.599046	(0.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201907	26.94	2017	0.99985125	26.95590268	(0.00)
Electric	Electric Transmission Plant (ET)	201710	201909	42632.91	2017	0.99985125	42626.56836	(6.34)
Electric	Hydro Production Plant (EH)	201710	201807	10.36	2017	0.99985125	10.35845895	(0.00)
Electric	Electric Distribution Plant (ED)	201709	202105	1082.09	2017	0.99985125	1081.929039	(0.16)
Electric	Electric Distribution Plant (ED)	201901	201911	142255.51	2019	0.995472668	141611.4721	(644.04)
Electric	Electric Transmission Plant (ET)	201902	202004	127142.89	2019	0.995472668	126567.2779	(575.62)
Electric	Hydro Production Plant (EH)	202004	202007	2890.37	2020	1	2890.37	-
Electric	Electric Transmission Plant (ET)	202001	202003	106167.05	2020	1	106167.05	-
Electric	Other Production Plant (EO)	202001	202101	1322.63	2020	1	1322.63	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202001	202006	70.14	2020	1	70.14	-
Electric	Electric/Common General Plant (EG)	202012	202103	583132.92	2020	1	583132.92	-
Electric	Electric/Common General Plant (EG)	202011	202104	2810310.67	2020	1	2810310.67	-
Water	Water Plant (WR)	202012	202105	433.6	2020	1	433.6	-
Electric	Electric Transmission Plant (ET)	201002	201112	17063.78	2010	0.995315522	16983.84511	(79.93)
Electric	Electric Distribution Plant (ED)	201006	201205	4803.82	2010	0.995315522	4781.316613	(22.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201009	-627.6	2010	0.995315522	-624.6682019	2.94
Electric	Electric/Common General Plant (EG)	201003	201112	28799.49	2010	0.995315522	28664.57943	(134.91)
Electric	Electric Transmission Plant (ET)	201008	201104	44512.35	2010	0.995315522	44303.83289	(208.52)
Electric	Electric Transmission Plant (ET)	201005	201601	120.55	2010	0.995315522	119.9852862	(0.56)
Electric	Electric Distribution Plant (ED)	201012	201210	6227.25	2010	0.995315522	6198.078587	(29.17)
Electric	Electric Transmission Plant (ET)	201108	201505	3512.72	2011	0.991511637	3482.902759	(29.82)
Electric	Electric Distribution Plant (ED)	201105	201307	15472.75	2011	0.991511637	15341.41169	(131.34)
Electric	Electric Distribution Plant (ED)	201110		-1494.32	2011	0.991511637	-1481.63567	12.68
Electric	Hydro Production Plant (EH)	201111	201409	1078.94	2011	0.991511637	1068.988357	(9.15)
Electric	Electric Distribution Plant (ED)	201208	201403	4446.9	2012	0.966040593	4295.19323	(1,509.97)
Electric	Electric/Common General Plant (EG)	201112	201801	16.25	2011	0.991511637	16.11206411	(0.14)
Electric	Electric Transmission Plant (ET)	201206	201603	39315.33	2012	0.966040593	37980.20469	(1,335.13)
Electric	Other Production Plant (EO)	201206		4843.72	2012	0.966040593	4679.230139	(164.49)
Electric	Electric/Common General Plant (EG)	201204	201301	109413.84	2012	0.966040593	105698.2108	(3,715.63)
Electric	Nuclear Production Plant (EN)	201203	201212	2040.79	2012	0.966040593	1971.485981	(69.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210		1.89	2012	0.966040593	1.825812672	(0.06)
Electric	Electric/Common General Plant (EG)	201210	201607	147998.15	2012	0.966040593	142972.2205	(5,025.93)
Electric	Electric Transmission Plant (ET)	201110	201405	19.09	2011	0.991511637	18.92735716	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201504	2.29	2012	0.966040593	2.212232957	(0.08)
Electric	Electric Transmission Plant (ET)	201212	201407	33619.34	2012	0.966040593	32477.64713	(1,141.69)
Electric	Electric Transmission Plant (ET)	201204	201609	3	2012	0.966040593	2.898121778	(0.10)
Electric	Steam Production Plant (ES)	201301	201312	1577.93	2013	0.986749124	1557.021045	(20.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201411	0.32	2012	0.966040593	0.309113099	(0.01)
Electric	Electric Transmission Plant (ET)	201308	201707	1379.1	2013	0.986749124	1360.825716	(18.27)
Electric	Electric/Common General Plant (EG)	201308	201605	19148.52	2013	0.986749124	18894.78533	(253.73)
Electric	Electric Transmission Plant (ET)	201202	201911	746.9	2012	0.966040593	721.5357185	(25.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201705	25.64	2014	0.985405199	25.26578931	(0.37)
Electric	Electric Transmission Plant (ET)	201402	201906	18.16	2014	0.985405199	17.89495842	(0.27)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Steam Production Plant (ES)	201307	201410	32.42	2013	0.986749124	31.99040659	(0.43)
Electric	Electric Transmission Plant (ET)	201312	201702	7178.72	2013	0.986749124	7081.585669	(95.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201503	8.34	2014	0.985405199	8.218279364	(0.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201607	5.68	2013	0.986749124	5.604735023	(0.08)
Electric	Electric Distribution Plant (ED)	201411	202012	2413.74	2014	0.985405199	2378.511946	(35.23)
Electric	Electric Distribution Plant (ED)	201409	201903	7205.52	2014	0.985405199	7100.356873	(105.16)
Electric	Hydro Production Plant (EH)	201506	201612	7871.77	2015	0.991476231	7804.672847	(67.10)
Electric	Electric Transmission Plant (ET)	201505	201610	40976.61	2015	0.991476231	40627.33482	(349.28)
Electric	Electric/Common General Plant (EG)	201509	201907	1343.6	2015	0.991476231	1332.147463	(11.45)
Electric	Electric/Common General Plant (EG)	201504	201701	13771.15	2015	0.991476231	13653.76789	(117.38)
Electric	Electric Distribution Plant (ED)	201508	201508	-118459.97	2015	0.991476231	-117450.2445	1,009.73
Electric	Electric Distribution Plant (ED)	201508	201911	462.74	2015	0.991476231	458.7957109	(3.94)
Electric	Electric/Common General Plant (EG)	201508	202010	1208.08	2015	0.991476231	1197.782605	(10.30)
Electric	Hydro Production Plant (EH)	201508	201802	106612.85	2015	0.991476231	105704.1066	(908.74)
Electric	Hydro Production Plant (EH)	201507	201801	46883.16	2015	0.991476231	46483.53875	(399.62)
Electric	Electric/Common General Plant (EG)	201608	201806	6260.29	2016	0.995093793	6229.575723	(30.71)
Electric	Electric/Common General Plant (EG)	201702	201910	1165.45	2017	0.99985125	1165.27664	(0.17)
Electric	Other Production Plant (EO)	201702	201801	385.74	2017	0.99985125	385.6826213	(0.06)
Electric	Electric/Common General Plant (EG)	201704	201704	99802.54	2017	0.99985125	99787.69439	(14.85)
Electric	Electric Distribution Plant (ED)	201706	201809	31171.02	2017	0.99985125	31166.38332	(4.64)
Electric	Hydro Production Plant (EH)	201710	201712	4758.12	2017	0.99985125	4757.412231	(0.71)
Electric	Hydro Production Plant (EH)	201710	201804	895.8	2017	0.99985125	895.6667499	(0.13)
Electric	Electric Distribution Plant (ED)	201808	202105	5157.55	2018	0.99958649	5155.417301	(2.13)
Electric	Electric Transmission Plant (ET)	201808	201811	119136.4	2018	0.99958649	119087.1359	(49.26)
Electric	Other Production Plant (EO)	201809	202011	104.62	2018	0.99958649	104.5767386	(0.04)
Electric	Electric Distribution Plant (ED)	201807	202004	12292.28	2018	0.99958649	12287.19702	(5.08)
Electric	Electric Distribution Plant (ED)	201906	201908	211309.08	2019	0.995472668	210352.4136	(956.67)
Electric	Electric Distribution Plant (ED)	201812	202011	13880.69	2018	0.99958649	13874.95019	(5.74)
Electric	Hydro Production Plant (EH)	201810	201905	90.83	2018	0.99958649	90.7924087	(0.04)
Electric	Electric Transmission Plant (ET)	201912	202008	331452.39	2019	0.995472668	329951.795	(1,500.60)
Electric	Nuclear Production Plant (EN)	201002	201106	7258.45	2010	0.995315522	7224.447954	(34.00)
Electric	Electric Distribution Plant (ED)	201002	201005	105604.88	2010	0.995315522	105110.1763	(494.70)
Electric	Electric Transmission Plant (ET)	201002	201304	42045.65	2010	0.995315522	41848.6881	(196.96)
Electric	Electric Distribution Plant (ED)	201006	201504	171.99	2010	0.995315522	171.1843167	(0.81)
Electric	Electric Transmission Plant (ET)	201006	201912	2733.48	2010	0.995315522	2720.675074	(12.80)
Electric	Electric Distribution Plant (ED)	201003	201404	31939.87	2010	0.995315522	31790.24839	(149.62)
Electric	Electric Transmission Plant (ET)	201003	201901	11347.42	2010	0.995315522	11294.27322	(53.16)
Electric	Nuclear Production Plant (EN)	201005	201512	239003.22	2010	0.995315522	237861.6148	(1,119.61)
Electric	Hydro Production Plant (EH)	201006	201104	4811.25	2010	0.995315522	4788.711807	(22.54)
Electric	Electric Transmission Plant (ET)	201009	202007	3414.18	2010	0.995315522	3398.18655	(15.99)
Electric	Electric/Common General Plant (EG)	201009	201912	206854.71	2010	0.995315522	205885.7037	(969.01)
Electric	Electric Distribution Plant (ED)	201103	201203	44925.26	2011	0.991511637	44543.9181	(381.34)
Electric	Electric Distribution Plant (ED)	201011	201102	57407.03	2010	0.995315522	57138.10805	(268.92)
Electric	Hydro Production Plant (EH)	201006	201611	213.46	2010	0.995315522	212.4605514	(1.00)
Electric	Electric/Common General Plant (EG)	201012	201209	2578.15	2010	0.995315522	2566.072714	(12.08)
Electric	Hydro Production Plant (EH)	201011		58838.71	2010	0.995315522	58563.08138	(275.63)
Electric	Electric Transmission Plant (ET)	201104	201810	5438.87	2011	0.991511637	5392.702899	(46.17)
Electric	Hydro Production Plant (EH)	201105	201806	1432.82	2011	0.991511637	1420.657704	(12.16)
Gas	Gas Production Plant (GP)	201102		1516.32	2011	0.991511637	1503.448926	(12.87)
Electric	Electric Distribution Plant (ED)	201107	201712	159.81	2011	0.991511637	158.453474 8	(1.36)
Electric	Electric Transmission Plant (ET)	201101	201903	413.21	2011	0.991511637	409.7025237	(3.51)
Electric	Electric Transmission Plant (ET)	201122	201210	9182.44	2011	0.991511637	9104.496119	(77.94)
Electric	Other Production Plant (EO)	201112	201212	5265.07	2011	0.991511637	5220.378176	(44.69)
Electric	Electric Distribution Plant (ED)	201201		-38242.22	2012	0.966040593	-36943.53687	1,298.68
Electric	Hydro Production Plant (EH)	201203	201203	70078.51	2012	0.966040593	67698.68532	(2,379.82)
Electric	Electric/Common General Plant (EG)	201205	201610	3683.05	2012	0.966040593	3557.975804	(125.07)
Electric	Electric Transmission Plant (ET)	201208	202007	5559.21	2012	0.966040593	5370.422522	(188.79)
Electric	Hydro Production Plant (EH)	201203	201612	182.57	2012	0.966040593	176.370031	(6.20)
Electric	Electric Transmission Plant (ET)	201211	201307	93259.81	2012	0.966040593	90092.76211	(3,167.05)
Electric	Other Production Plant (EO)	201203	201301	1181.26	2012	0.966040593	1141.14511	(40.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201806	2.48	2012	0.966040593	2.395780669	(0.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201606	13.12	2013	0.986749124	12.9461485	(0.17)
Electric	Electric Transmission Plant (ET)	201201	201711	42.79	2012	0.966040593	41.33687695	(1.45)
Electric	Electric/Common General Plant (EG)	201204	201404	13871.01	2012	0.966040593	13399.95872	(471.05)
Electric	Nuclear Production Plant (EN)	201301	201512	890107.29	2013	0.986749124	878312.5884	(11,794.70)
Electric	Electric Distribution Plant (ED)	201207	201608	769.09	2012	0.966040593	742.9721593	(26.12)
Electric	Nuclear Production Plant (EN)	201309	201510	81.48	2013	0.986749124	80.40020186	(1.08)
Electric	Electric/Common General Plant (EG)	201402	201605	48792.84	2014	0.985405199	48080.71823	(712.12)
Electric	Electric/Common General Plant (EG)	201402	201704	27711.47	2014	0.985405199	27307.02662	(404.44)
Electric	Electric/Common General Plant (EG)	201403	201407	29990.27	2014	0.985405199	29552.56799	(437.70)
Electric	Electric Distribution Plant (ED)	201409		30949.56	2014	0.985405199	30497.85735	(451.70)
Electric	Electric/Common General Plant (EG)	201407	201606	130572.08	2014	0.985405199	128666.4065	(1,905.67)
Electric	Electric/Common General Plant (EG)	201401	201402	81818.25	2014	0.985405199	80624.12896	(1,194.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201711	2.02	2014	0.985405199	1.990518503	(0.03)
Electric	Electric/Common General Plant (EG)	201404	201709	3185.6	2014	0.985405199	3139.106803	(46.49)
Electric	Hydro Production Plant (EH)	201409	203411	11053.03	2014	0.985405199	10891.71323	(161.32)
Electric	Electric/Common General Plant (EG)	201409	201510	4640.39	2014	0.985405199	4572.664434	(67.73)
Electric	Hydro Production Plant (EH)	201409	202012	22614.04	2014	0.985405199	22283.9926	(330.05)
Electric	Electric Distribution Plant (ED)	201412	202001	315.11	2014	0.985405199	310.5110324	(4.60)
Electric	Electric Distribution Plant (ED)	201505	202008	2344.33	2015	0.991476231	2324.347472	(19.98)
Electric	Electric Transmission Plant (ET)	201511	201605	49100.01	2015	0.991476231	48681.49283	(418.52)
Electric	Electric Transmission Plant (ET)	201511	202011	597.34	2015	0.991476231	592.2484116	(5.09)
Electric	Electric/Common General Plant (EG)	201504	201704	51048.02	2015	0.991476231	50612.89845	(435.12)
Electric	Electric Transmission Plant (ET)	201512	201710	18024.46	2015	0.991476231	17870.82366	(153.64)
Electric	Hydro Production Plant (EH)	201511	201712	742.16	2015	0.991476231	735.833993	(6.33)
Electric	Steam Production Plant (ES)	201601	201710	838.48	2016	0.995093793	834.3662438	(4.11)
Electric	Electric Distribution Plant (ED)	201609	201812	97907.5	2016	0.995093793	97427.14556	(480.35)
Electric	Electric Distribution Plant (ED)	201608	202004	2500.48	2016	0.995093793	2488.212128	(12.27)
Electric	Electric/Common General Plant (EG)	201612	201702	383986.97	2016	0.995093793	382103.0505	(1,883.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201903	2.49	2016	0.995093793	2.477783545	(0.01)
Electric	Electric/Common General Plant (EG)	201701	202004	210.37	2017	0.99985125	210.3387075	(0.03)
Electric	Electric/Common General Plant (EG)	201704	202003	4176.54	2017	0.99985125	4175.918741	(0.62)
Electric	Hydro Production Plant (EH)	201707	201810	164.09	2017	0.99985125	164.0655916	(0.02)
Electric	Electric Transmission Plant (ET)	201711	201909	42293.42	2017	0.99985125	42287.12886	(6.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707		973.12	2017	0.99985125	972.9752486	(0.14)
Electric	Electric Distribution Plant (ED)	201710		292098.89	2017	0.99985125	292055.4404	(43.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201805	265.92	2018	0.99958649	265.8100394	(0.11)
Electric	Electric Distribution Plant (ED)	201805	202105	3699.84	2018	0.99958649	3698.310079	(1.53)
Electric	Electric/Common General Plant (EG)	201806	201912	261453.93	2018	0.99958649	261345.8163	(108.11)
Electric	Electric Distribution Plant (ED)	201811	201902	460678.28	2018	0.99958649	460487.7848	(190.50)
Electric	Other Production Plant (EO)	201811	201904	8956.07	2018	0.99958649	8952.366574	(3.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	202001	365.54	2018	0.99958649	365.3884651	(0.15)
Electric	Other Production Plant (EO)	202011	202103	1452.33	2020	1	1452.33	-
Electric	Other Production Plant (EO)	202008	202010	1172.11	2020	1	1172.11	-
Electric	Other Production Plant (EO)	202005	202103	1079.44	2020	1	1079.44	-
Electric	Nuclear Production Plant (EN)	201007	201101	42587.41	2010	0.995315522	42387.91023	(199.50)
Electric	Hydro Production Plant (EH)	201001	201804	1632.33	2010	0.995315522	1624.683387	(7.65)
Electric	Electric Transmission Plant (ET)	201007	202009	4649.94	2010	0.995315522	4628.15746	(21.78)
Electric	Electric/Common General Plant (EG)	201009	201107	19658.24	2010	0.995315522	19566.15142	(92.09)
Water	Water Plant (WR)	201009	201509	437.2	2010	0.995315522	435.1519464	(2.05)
Electric	Electric Transmission Plant (ET)	201005	201506	16946.94	2010	0.995315522	16867.55244	(79.39)
Electric	Electric Distribution Plant (ED)	201008	201101	48461.73	2010	0.995315522	48234.71211	(227.02)
Electric	Electric Distribution Plant (ED)	201004	201310	100.54	2010	0.995315522	100.0690226	(0.47)
Electric	Electric Transmission Plant (ET)	201004	201611	8759.63	2010	0.995315522	8718.59571	(41.03)
Electric	Electric/Common General Plant (EG)	201009	201704	8463.89	2010	0.995315522	8424.241097	(39.65)
Electric	Nuclear Production Plant (EN)	201010	201205	32109.52	2010	0.995315522	31959.10367	(150.42)
Electric	Electric/Common General Plant (EG)	201104	201206	10113.67	2011	0.991511637	10027.8215	(85.85)
Electric	Electric Transmission Plant (ET)	201112	201112	-211658.49	2011	0.991511637	-209861.856	1,796.63
Electric	Electric/Common General Plant (EG)	201110	201707	22.65	2011	0.991511637	22.45773859	(0.19)
Electric	Electric/Common General Plant (EG)	201106	202009	48.49	2011	0.991511637	48.0783993	(0.41)
Electric	Hydro Production Plant (EH)	201208	201403	2152.25	2012	0.966040593	2079.160865	(73.09)
Electric	Electric Transmission Plant (ET)	201112	201805	54.06	2011	0.991511637	53.60111912	(0.46)
Electric	Electric Transmission Plant (ET)	201109	201409	4466.29	2011	0.991511637	4428.378511	(37.91)
Electric	Electric Transmission Plant (ET)	201202	201312	59495.12	2012	0.966040593	57474.70098	(2,020.42)
Electric	Electric/Common General Plant (EG)	201211	201402	23900.8	2012	0.966040593	23089.14299	(811.66)
Electric	Electric Distribution Plant (ED)	201210	201708	5349.31	2012	0.966040593	5167.650602	(181.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201302	201312	9.35	2013	0.986749124	9.226194307	(0.12)
Electric	Electric/Common General Plant (EG)	201304	201712	1314.78	2013	0.986749124	1297.358013	(17.42)
Electric	Electric/Common General Plant (EG)	201307		17258.16	2013	0.986749124	17029.47426	(228.69)
Electric	Electric Transmission Plant (ET)	201307	201501	54820.67	2013	0.986749124	54094.24808	(726.42)
Electric	Electric/Common General Plant (EG)	201207	201701	4157.49	2012	0.966040593	4016.304103	(141.19)
Electric	Electric Transmission Plant (ET)	201311	201812	16889.59	2013	0.986749124	16665.78813	(223.80)
Electric	Electric Transmission Plant (ET)	201311	202009	6331.61	2013	0.986749124	6247.710619	(83.90)
Electric	Electric Transmission Plant (ET)	201305	201511	1363.99	2013	0.986749124	1345.915937	(18.07)
Electric	Electric Distribution Plant (ED)	201312	201812	22971.52	2013	0.986749124	22667.12723	(304.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201509	4.87	2013	0.986749124	4.805482322	(0.06)
Electric	Electric Transmission Plant (ET)	201405	201411	162466.5	2014	0.985405199	160095.3338	(2,371.17)
Electric	Electric Transmission Plant (ET)	201407	201501	77135.4	2014	0.985405199	76009.62422	(1,125.78)
Electric	Electric Transmission Plant (ET)	201406	201910	8690.83	2014	0.985405199	8563.98907	(126.84)
Electric	Hydro Production Plant (EH)	201406	201502	1269.76	2014	0.985405199	1251.228106	(18.53)
Electric	Electric Transmission Plant (ET)	201409	201604	85220.63	2014	0.985405199	83976.8519	(1,243.78)
Electric	Hydro Production Plant (EH)	201408	201803	892.1	2014	0.985405199	879.0799784	(13.02)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201503	201607	93166	2015	0.991476231	92371.8745	(794.13)
Electric	Steam Production Plant (ES)	201412	201503	73.27	2014	0.985405199	72.20063897	(1.07)
Electric	Electric Transmission Plant (ET)	201502	201912	154658.13	2015	0.991476231	153339.8598	(1,318.27)
Electric	Electric/Common General Plant (EG)	201506	201803	2319.58	2015	0.991476231	2299.808455	(19.77)
Electric	Electric Distribution Plant (ED)	201506	202105	35.66	2015	0.991476231	35.35604238	(0.30)
Electric	Electric Transmission Plant (ET)	201510	201606	148175.98	2015	0.991476231	146912.9621	(1,263.02)
Electric	Electric Distribution Plant (ED)	201603	201605	240915.34	2016	0.995093793	239733.3595	(1,181.98)
Electric	Electric Distribution Plant (ED)	201504	201808	19877.73	2015	0.991476231	19708.29681	(169.43)
Electric	Electric Transmission Plant (ET)	201601	201901	30545.21	2016	0.995093793	30395.34888	(149.86)
Electric	Electric Transmission Plant (ET)	201602	202102	4700.06	2016	0.995093793	4677.000534	(23.06)
Electric	Electric/Common General Plant (EG)	201601	201801	127.68	2016	0.995093793	127.0535755	(0.63)
Electric	Electric Distribution Plant (ED)	201607	201711	42604.92	2016	0.995093793	42395.89145	(209.03)
Electric	Electric/Common General Plant (EG)	201512	201609	66251.71	2015	0.991476231	65686.9957	(564.71)
Electric	Electric/Common General Plant (EG)	201609	202004	15.15	2016	0.995093793	15.07507097	(0.07)
Electric	Electric Transmission Plant (ET)	201612	201712	441078.82	2016	0.995093793	438914.7961	(2,164.02)
Electric	Electric/Common General Plant (EG)	201610	201704	161217.81	2016	0.995093793	160426.8421	(790.97)
Electric	Electric/Common General Plant (EG)	201606	202102	3924.36	2016	0.995093793	3905.106278	(19.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201811	1.44	2016	0.995093793	1.432935062	(0.01)
Electric	Electric Transmission Plant (ET)	201705	201711	100797.12	2017	0.99985125	100782.1264	(14.99)
Electric	Electric Distribution Plant (ED)	201705	201909	29550.83	2017	0.99985125	29546.5087	(4.32)
Electric	Electric Distribution Plant (ED)	201707	201712	265911.66	2017	0.99985125	265872.1057	(39.55)
Electric	Electric Distribution Plant (ED)	201711	201805	130731.9	2017	0.99985125	130712.4537	(19.45)
Electric	Electric Distribution Plant (ED)	201802	201902	185250.38	2018	0.99958649	185182.7734	(76.61)
Electric	Electric Transmission Plant (ET)	201801	201909	12212.8	2018	0.99958649	12207.74988	(5.05)
Electric	Electric Transmission Plant (ET)	201709	202103	252.92	2017	0.99985125	252.8823782	(0.04)
Electric	Hydro Production Plant (EH)	201902	202001	166.4	2019	0.995472668	165.888236	(7.53)
Electric	Other Production Plant (EO)	201903	202001	85.71	2019	0.995472668	85.321962371	(0.39)
Electric	Electric/Common General Plant (EG)	201810	202101	95460.73	2018	0.99958649	95421.25602	(39.47)
Electric	Electric Transmission Plant (ET)	201812	202006	426061.62	2018	0.99958649	425885.4392	(176.18)
Electric	Other Production Plant (EO)	202003	202010	893.94	2020	1	893.94	-
Electric	Other Production Plant (EO)	201912	201912	696.35	2019	0.995472668	693.1973923	(3.15)
Electric	Other Production Plant (EO)	202002	202003	71.54	2020	1	71.54	-
Electric	Electric Transmission Plant (ET)	202011	202105	156893.13	2020	1	156893.13	-
Electric	Nuclear Production Plant (EN)	201002	201012	33941.65	2010	0.995315522	33782.6511	(159.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201111	-35.5	2010	0.995315522	-35.33370105	0.17
Electric	Other Production Plant (EO)	201008	201109	37690.26	2010	0.995315522	37513.70082	(176.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201403	0.51	2010	0.995315522	0.507610916	(0.00)
Electric	Electric Transmission Plant (ET)	201108	201203	64231.27	2011	0.991511637	63686.05169	(545.22)
Electric	Electric/Common General Plant (EG)	201108	201610	1664.75	2011	0.991511637	1650.618998	(14.13)
Water	Water Plant (WR)	201011	201508	224.65	2010	0.995315522	223.5976321	(1.05)
Electric	Electric Transmission Plant (ET)	201107	201201	134260.13	2011	0.991511637	133120.4813	(1,139.65)
Electric	Electric/Common General Plant (EG)	201106	201610	1162.5	2011	0.991511637	1152.632278	(9.87)
Electric	Other Production Plant (EO)	201110	201210	203.94	2011	0.991511637	202.2888833	(1.73)
Electric	Electric Transmission Plant (ET)	201110	201504	4937.77	2011	0.991511637	4895.856418	(41.91)
Electric	Electric Distribution Plant (ED)	201111		73063.73	2011	0.991511637	72443.53856	(620.19)
Electric	Electric/Common General Plant (EG)	201208	201309	56577.98	2012	0.966040593	54656.62532	(1,921.35)
Electric	Electric Distribution Plant (ED)	201208	201302	42231.39	2012	0.966040593	40797.23702	(1,434.15)
Electric	Electric/Common General Plant (EG)	201112	201408	2834.6	2011	0.991511637	2810.538887	(24.06)
Electric	Electric Transmission Plant (ET)	201205	201311	8123.34	2012	0.966040593	7847.476187	(275.86)
Electric	Electric Distribution Plant (ED)	201109	201308	4221.63	2011	0.991511637	4185.795274	(35.83)
Electric	Electric/Common General Plant (EG)	201202	201904	2059.67	2012	0.966040593	1989.724827	(69.95)
Electric	Other Production Plant (EO)	201109	201406	1458.51	2011	0.991511637	1446.129638	(12.38)
Electric	Steam Production Plant (ES)	201203	201302	308.44	2012	0.966040593	297.9655604	(10.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201710	146.02	2012	0.966040593	141.0612473	(4.96)
Electric	Electric/Common General Plant (EG)	201203	201707	3.45	2012	0.966040593	3.332840044	(0.12)
Electric	Electric/Common General Plant (EG)	201302	201505	23928.46	2013	0.986749124	23611.38694	(317.07)
Electric	Electric Distribution Plant (ED)	201208	201905	5375.82	2012	0.966040593	5193.260338	(182.56)
Electric	Hydro Production Plant (EH)	201304	201601	31.14	2013	0.986749124	30.72736771	(0.41)
Electric	Electric/Common General Plant (EG)	201304	201410	33101.96	2013	0.986749124	32663.33002	(438.63)
Electric	Electric Distribution Plant (ED)	201306	201809	298.3	2013	0.986749124	294.347263 6	(3.95)
Electric	Electric Distribution Plant (ED)	201308	201609	1203.95	2013	0.986749124	1187.996607	(15.95)
Electric	Electric/Common General Plant (EG)	201311	201408	93885.04	2013	0.986749124	92640.98095	(1,244.06)
Electric	Electric Transmission Plant (ET)	201305	201710	14654.26	2013	0.986749124	14460.07821	(194.18)
Electric	Electric Distribution Plant (ED)	201308	202102	327.03	2013	0.986749124	322.6965659	(4.33)
Electric	Electric Distribution Plant (ED)	201312	201512	19686.05	2013	0.986749124	19425.19259	(260.86)
Electric	Electric/Common General Plant (EG)	201403	201510	851.02	2014	0.985405199	838.5995329	(12.42)
Electric	Electric Distribution Plant (ED)	201207	201702	104.11	2012	0.966040593	100.5744861	(3.54)
Electric	Electric Distribution Plant (ED)	201405	201805	447.44	2014	0.985405199	440.9097025	(6.53)
Electric	Electric Transmission Plant (ET)	201405	201712	7625.08	2014	0.985405199	7513.795478	(111.29)
Electric	Electric/Common General Plant (EG)	201405	201609	6353.46	2014	0.985405199	6260.725219	(92.73)
Electric	Electric/Common General Plant (EG)	201410	201812	1041.1	2014	0.985405199	1025.905353	(15.19)
Electric	Electric Transmission Plant (ET)	201310	201601	4376.27	2013	0.986749124	4318.280588	(57.99)
Electric	Electric Transmission Plant (ET)	201310	202009	6053.09	2013	0.986749124	5972.881253	(80.21)
Electric	Electric Transmission Plant (ET)	201407	201903	-761.95	2014	0.985405199	-750.8294917	11.12
Gas	Gas Production Plant (GP)	201406		5670.66	2014	0.985405199	5587.897848	(82.76)
Electric	Hydro Production Plant (EH)	201310	201407	1386.57	2013	0.986749124	1368.196752	(18.37)
Electric	Electric/Common General Plant (EG)	201310	201701	10898.68	2013	0.986749124	10754.26294	(144.42)
Electric	Electric Transmission Plant (ET)	201404	201507	5973.39	2014	0.985405199	5886.209564	(87.18)
Electric	Electric Transmission Plant (ET)	201409	201603	62159.73	2014	0.985405199	61252.52114	(907.21)
Electric	Hydro Production Plant (EH)	201409	201412	10213.94	2014	0.985405199	10062.31074	(1,490.33)
Electric	Electric Transmission Plant (ET)	201404	201912	50516.4	2014	0.985405199	49779.12322	(737.28)
Electric	Electric/Common General Plant (EG)	201502	201607	241329.83	2015	0.991476231	239272.7902	(2,057.04)
Electric	Electric Distribution Plant (ED)	201506	201806	2636.89	2015	0.991476231	2614.413758	(22.48)
Electric	Electric Transmission Plant (ET)	201504	201603	212854.93	2015	0.991476231	211040.6037	(1,814.33)
Electric	Electric Transmission Plant (ET)	201504	202006	20195.77	2015	0.991476231	20023.62591	(172.14)
Electric	Hydro Production Plant (EH)	201504	201609	43067.98	2015	0.991476231	42700.87847	(367.10)
Electric	Electric Distribution Plant (ED)	201603	202012	34884.5	2016	0.995093793	34713.34943	(171.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201906	9.66	2016	0.995093793	9.612660043	(0.05)
Electric	Electric/Common General Plant (EG)	201609	202101	3821.65	2016	0.995093793	3802.900195	(18.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201610	2.87	2015	0.991476231	2.845536782	(0.02)
Electric	Electric/Common General Plant (EG)	201603	202003	159.12	2016	0.995093793	158.3392344	(0.78)
Electric	Electric Distribution Plant (ED)	201612	201911	4767.93	2016	0.995093793	4744.53755	(23.39)
Electric	Electric/Common General Plant (EG)	201610	202006	299.25	2016	0.995093793	297.7818176	(1.47)
Electric	Electric Distribution Plant (ED)	201611	201806	11138.56	2016	0.995093793	11083.91192	(54.65)
Electric	Hydro Production Plant (EH)	201605	202007	36.03	2016	0.995093793	35.85322937	(0.18)
Electric	Electric/Common General Plant (EG)	201704	201810	30232.69	2017	0.99985125	30228.19289	(4.50)
Electric	Electric Distribution Plant (ED)	201705	201802	35990.38	2017	0.99985125	35985.02644	(5.35)
Electric	Electric/Common General Plant (EG)	201708	202002	24840.84	2017	0.99985125	24837.14493	(3.70)
Electric	Hydro Production Plant (EH)	201708	201811	3324.37	2017	0.99985125	3323.875921	(0.49)
Electric	Hydro Production Plant (EH)	201803	202008	203.47	2018	0.99958649	203.385631	(0.08)
Electric	Electric Distribution Plant (ED)	201712	202011	2844.83	2017	0.99985125	2844.406832	(0.42)
Electric	Electric/Common General Plant (EG)	201802	202102	6399.73	2018	0.99958649	6397.083647	(2.65)
Electric	Electric Distribution Plant (ED)	201809	201908	83850.58	2018	0.99958649	83765.92761	(34.65)
Electric	Hydro Production Plant (EH)	201809	201906	253.15	2018	0.99958649	253.043199	(0.10)
Electric	Electric Distribution Plant (ED)	201709	201802	79444.29	2017	0.99985125	79432.47268	(11.82)
Electric	Electric Distribution Plant (ED)	201807	202012	89077.2	2018	0.99958649	89040.15892	(37.04)
Electric	Electric/Common General Plant (EG)	201806	202002	63284.69	2018	0.99958649	63258.52114	(26.17)
Electric	Other Production Plant (EO)	201906	202105	4.42	2019	0.995472668	4.399989192	(0.02)
Electric	Hydro Production Plant (EH)	201811	202001	1295.15	2018	0.99958649	1294.614442	(0.54)
Electric	Electric Transmission Plant (ET)	201910	202010	86479.52	2019	0.995472668	86087.99849	(391.52)
Electric	Other Production Plant (EO)	201907	201907	17082.73	2019	0.995472668	17005.39081	(77.34)
Electric	Hydro Production Plant (EH)	201907	201909	2071.12	2019	0.995472668	2061.743352	(9.38)
Electric	Electric Distribution Plant (ED)	202003	202106	51740.01	2020	1	51740.01	-
Electric	Electric/Common General Plant (EG)	202002	202102	43623.34	2020	1	43623.34	-
Electric	Hydro Production Plant (EH)	202006	202012	6835.88	2020	1	6835.88	-
Electric	Electric/Common General Plant (EG)	201002	202105	4735.85	2010	0.995315522	4713.665017	(22.18)
Electric	Other Production Plant (EO)	201006	201301	695.41	2010	0.995315522	692.1523674	(3.26)
Electric	Electric Transmission Plant (ET)	201005	201305	19022.65	2010	0.995315522	18933.53882	(89.11)
Electric	Electric Transmission Plant (ET)	201007	201512	6755.81	2010	0.995315522	6724.162559	(31.65)
Electric	Electric Transmission Plant (ET)	201005	201411	2213.14	2010	0.995315522	2202.772595	(10.37)
Electric	Electric/Common General Plant (EG)	201009	201104	122923.69	2010	0.995315522	122347.8567	(575.83)
Electric	Other Production Plant (EO)	201009	201301	860.85	2010	0.995315522	856.8173675	(4.03)
Electric	Nuclear Production Plant (EN)	201009	201106	23734.46	2010	0.995315522	23623.27645	(111.18)
Electric	Hydro Production Plant (EH)	201006	201107	6726.3	2010	0.995315522	6694.790798	(31.51)
Electric	Electric/Common General Plant (EG)	201107	201301	38384.65	2011	0.991511637	38058.82777	(325.82)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201010	201112	8.35	2010	0.995315522	8.310884612	(0.04)
Electric	Electric/Common General Plant (EG)	201101	202105	13089.82	2011	0.991511637	12978.70886	(111.11)
Electric	Hydro Production Plant (EH)	201111	201411	1382.22	2011	0.991511637	1370.487215	(11.73)
Electric	Hydro Production Plant (EH)	201205	201412	1584.71	2012	0.966040593	1530.894187	(53.82)
Electric	Electric Distribution Plant (ED)	201203	201711	934.83	2012	0.966040593	903.0837271	(31.75)
Electric	Hydro Production Plant (EH)	201203	201403	1947.6	2012	0.966040593	1881.460658	(66.14)
Electric	Electric Distribution Plant (ED)	201104	201708	4157.54	2011	0.991511637	4122.249293	(35.29)
Electric	Electric Distribution Plant (ED)	201302	201607	25424.28	2013	0.986749124	25087.38601	(336.89)
Electric	Electric Transmission Plant (ET)	201210	201709	6966.09	2012	0.966040593	6729.525711	(236.56)
Electric	Electric Transmission Plant (ET)	201212	201705	1522.38	2012	0.966040593	1470.688877	(51.70)
Electric	Electric Transmission Plant (ET)	201304	201511	1171.19	2013	0.986749124	1155.639706	(15.52)
Electric	Electric Transmission Plant (ET)	201206	201707	380.95	2012	0.966040593	368.0131637	(12.94)
Electric	Hydro Production Plant (EH)	201306	201412	26361.09	2013	0.986749124	26011.78246	(349.31)
Electric	Electric Distribution Plant (ED)	201304	202008	1392.22	2013	0.986749124	1373.771865	(18.45)
Electric	Hydro Production Plant (EH)	201202	201803	891	2012	0.966040593	860.7421679	(30.26)
Electric	Electric/Common General Plant (EG)	201207	201501	68889.15	2012	0.966040593	66549.71528	(2,339.43)
Electric	Electric/Common General Plant (EG)	201308	201701	8878.54	2013	0.986749124	8760.891565	(117.65)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201309	201707	215.48	2013	0.986749124	212.6247012	(2.86)
Electric	Electric Transmission Plant (ET)	201309	201905	599.17	2013	0.986749124	591.2304724	(7.94)
Electric	Electric Transmission Plant (ET)	201406	201410	47388.87	2014	0.985405199	46697.23889	(691.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201504	-102.91	2015	0.991476231	-102.0328189	0.88
Electric	Electric/Common General Plant (EG)	201409	201511	785.09	2014	0.985405199	773.6317681	(11.46)
Electric	Electric/Common General Plant (EG)	201503	201612	17471.23	2015	0.991476231	17322.30926	(148.92)
Electric	Electric Distribution Plant (ED)	201503	201612	23332.83	2015	0.991476231	23133.94634	(198.88)
Electric	Electric Distribution Plant (ED)	201502	201608	14228.82	2015	0.991476231	14107.53682	(121.28)
Electric	Electric Transmission Plant (ET)	201502	201704	15090.5	2015	0.991476231	14961.87206	(128.63)
Electric	Electric Distribution Plant (ED)	201507	201510	153676.35	2015	0.991476231	152366.4482	(1,309.90)
Electric	Electric Distribution Plant (ED)	201504	202001	343.58	2015	0.991476231	340.6514033	(2.93)
Electric	Electric/Common General Plant (EG)	201512	201512	-478930.45	2015	0.991476231	-474848.1573	4,082.29
Electric	Electric Transmission Plant (ET)	201512	201607	180793.37	2015	0.991476231	179252.329	(1,541.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201703	51.91	2016	0.995093793	51.65531881	(0.25)
Electric	Electric Distribution Plant (ED)	201612	201805	21344.95	2016	0.995093793	21240.22726	(104.72)
Electric	Electric Distribution Plant (ED)	201610	201907	55203.42	2016	0.995093793	54932.58061	(270.84)
Electric	Electric Transmission Plant (ET)	201605	201804	10680.2	2016	0.995093793	10627.80073	(52.40)
Electric	Electric Distribution Plant (ED)	201611	201707	49881.41	2016	0.995093793	49636.68149	(244.73)
Electric	Electric Distribution Plant (ED)	201708	201709	225928.45	2017	0.99985125	225894.8452	(33.61)
Electric	Hydro Production Plant (EH)	201708	201809	14913.44	2017	0.99985125	14911.22163	(2.22)
Electric	Hydro Production Plant (EH)	201706	202011	9789.1	2017	0.99985125	9787.643873	(1.46)
Electric	Other Production Plant (EO)	201708	201904	490.98	2017	0.99985125	490.9069668	(0.07)
Electric	Hydro Production Plant (EH)	201710	202012	269.19	2017	0.99985125	269.149958	(0.04)
Electric	Electric/Common General Plant (EG)	201804	202009	7256.12	2018	0.99958649	7253.119521	(3.00)
Electric	Electric Distribution Plant (ED)	201802	201810	87164.48	2018	0.99958649	87128.4366	(36.04)
Electric	Electric Transmission Plant (ET)	201801	201912	61618.3	2018	0.99958649	61592.82021	(25.48)
Electric	Steam Production Plant (ES)	201712	201905	311.99	2017	0.99985125	311.9435916	(0.05)
Electric	Other Production Plant (EO)	201809		4683.03	2018	0.99958649	4681.09352	(1.94)
Electric	Electric/Common General Plant (EG)	201709	201803	17696.29	2017	0.99985125	17693.65768	(2.63)
Electric	Electric Distribution Plant (ED)	201709	201805	94738.09	2017	0.99985125	94723.99773	(14.09)
Electric	Electric/Common General Plant (EG)	201806	202001	173167.56	2018	0.99958649	173095.9535	(71.61)
Electric	Electric Transmission Plant (ET)	201902	202011	39216.31	2019	0.995472668	39038.76474	(177.55)
Electric	Electric Transmission Plant (ET)	201810	202011	33068.57	2018	0.99958649	33054.89581	(13.67)
Electric	Electric Distribution Plant (ED)	201812	202002	60230.8	2018	0.99958649	60205.85395	(24.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	202001	191.78	2018	0.99958649	191.700997	(0.08)
Electric	Electric/Common General Plant (EG)	201908		841797.7	2019	0.995472668	837986.6023	(3,811.10)
Electric	Other Production Plant (EO)	201908		6812.96	2019	0.995472668	6782.115468	(30.84)
Electric	Electric Distribution Plant (ED)	201907	202011	24073.19	2019	0.995472668	23964.20267	(108.99)
Electric	Electric Transmission Plant (ET)	202010	202106	96408.42	2020	1	96408.42	-
Electric	Electric Transmission Plant (ET)	201009	201303	2493.34	2010	0.995315522	2481.660005	(11.68)
Electric	Nuclear Production Plant (EN)	201009	201110	34.18	2010	0.995315522	34.01988456	(0.16)
Electric	Steam Production Plant (ES)	201002	201112	143.06	2010	0.995315522	142.3898386	(0.67)
Electric	Electric/Common General Plant (EG)	201004	201008	97869.23	2010	0.995315522	97410.76379	(458.47)
Electric	Electric/Common General Plant (EG)	201103	201201	2226117.48	2011	0.991511637	2207272.8221	(1,889.66)
Electric	Nuclear Production Plant (EN)	201103	201508	28216.39	2011	0.991511637	27976.87905	(239.51)
Electric	Electric/Common General Plant (EG)	201008	201106	63237.71	2010	0.995315522	62941.47437	(296.24)
Electric	Electric Distribution Plant (ED)	201008	201607	4561.83	2010	0.995315522	4540.46021	(21.37)
Water	Water Plant (WR)	201012		-54134.93	2010	0.995315522	-53881.33613	253.59
Electric	Electric Transmission Plant (ET)	201102	201407	368.02	2011	0.991511637	364.8981328	(3.12)
Electric	Nuclear Production Plant (EN)	201103	201202	3.58	2011	0.991511637	3.549611662	(0.03)
Electric	Electric/Common General Plant (EG)	201110	202102	146.39	2011	0.991511637	145.1473886	(1.24)
Electric	Electric Transmission Plant (ET)	201105	201908	204.67	2011	0.991511637	202.9326868	(1.74)
Electric	Electric Distribution Plant (ED)	201111	201411	1470.31	2011	0.991511637	1457.829476	(12.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201111	0.69	2011	0.991511637	0.68414303	(0.01)
Electric	Electric Distribution Plant (ED)	201208	201609	312.63	2012	0.966040593	302.0132704	(10.62)
Electric	Electric Distribution Plant (ED)	201012	201809	20.04	2010	0.995315522	19.94612307	(0.09)
Electric	Electric Transmission Plant (ET)	201206	201408	3184.32	2012	0.966040593	3076.18238	(108.14)
Electric	Electric Transmission Plant (ET)	201104	201705	1307.5	2011	0.991511637	1296.401466	(11.10)
Electric	Hydro Production Plant (EH)	201203	201606	357.65	2012	0.966040593	345.5044179	(12.15)
Electric	Electric Distribution Plant (ED)	201205	201910	7.14	2012	0.966040593	6.897529831	(0.24)
Electric	Electric Distribution Plant (ED)	201210	201408	13946.11	2012	0.966040593	13466.71212	(473.40)
Electric	Nuclear Production Plant (EN)	201210	201512	963308.27	2012	0.966040593	930594.8919	(32,713.38)
Electric	Electric/Common General Plant (EG)	201302	201510	30.52	2013	0.986749124	30.1558326	(0.40)
Electric	Electric Transmission Plant (ET)	201302	201801	85651.07	2013	0.986749124	84516.11827	(1,134.95)
Electric	Electric/Common General Plant (EG)	201212	201506	384.63	2012	0.966040593	371.5681931	(13.06)
Electric	Other Production Plant (EO)	201204	201210	41.18	2012	0.966040593	39.7815516	(1.40)
Electric	Electric Transmission Plant (ET)	201206	202105	35.28	2012	0.966040593	34.08191321	(1.20)
Electric	Electric Distribution Plant (ED)	201306	201605	6541.8	2013	0.986749124	6455.115417	(86.68)
Electric	Electric Transmission Plant (ET)	201202	202007	3427.65	2012	0.966040593	3311.249037	(116.40)
Electric	Electric Transmission Plant (ET)	201307	201506	3220.37	2013	0.986749124	3177.697275	(42.67)
Electric	Electric Transmission Plant (ET)	201202	201404	152761.48	2012	0.966040593	147573.7907	(5,187.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201509	9.15	2013	0.986749124	9.028754482	(0.12)
Electric	Electric Transmission Plant (ET)	201207	202002	698.62	2012	0.966040593	674.8952787	(23.72)
Electric	Hydro Production Plant (EH)	201211	201612	483.48	2012	0.966040593	467.0613057	(16.42)
Electric	Electric Distribution Plant (ED)	201311	201809	734.9	2013	0.986749124	725.161931	(9.74)
Electric	Electric Distribution Plant (ED)	201309	201504	19341.69	2013	0.986749124	19085.39566	(256.29)
Electric	Electric Distribution Plant (ED)	201309	201703	422.16	2013	0.986749124	416.5660101	(5.59)
Electric	Electric Distribution Plant (ED)	201312	202007	2094.4	2013	0.986749124	2066.647365	(27.75)
Electric	Electric Distribution Plant (ED)	201403	201904	373.8	2014	0.985405199	370.315274	(5.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201710	70.77	2014	0.985405199	69.73712597	(1.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201905	3.7	2014	0.985405199	3.645999238	(0.05)
Electric	Electric/Common General Plant (EG)	201401	201512	15955.1	2014	0.985405199	15722.2385	(232.86)
Electric	Electric Transmission Plant (ET)	201501	202103	330.28	2015	0.991476231	327.4647694	(2.82)
Electric	Hydro Production Plant (EH)	201401	201804	9659.99	2014	0.985405199	9519.004373	(140.99)
Electric	Electric/Common General Plant (EG)	201412	201803	668.92	2014	0.985405199	659.157246	(9.76)
Electric	Electric Distribution Plant (ED)	201503	201606	38790.62	2015	0.991476231	38459.9777	(330.64)
Electric	Electric Transmission Plant (ET)	201503	201609	11830.82	2015	0.991476231	11729.97682	(100.84)
Electric	Electric Distribution Plant (ED)	201503	201801	11515.64	2015	0.991476231	11417.48334	(98.16)
Electric	Electric Distribution Plant (ED)	201503	201802	1118.99	2015	0.991476231	1109.451987	(9.54)
Electric	Hydro Production Plant (EH)	201506		62121.6	2015	0.991476231	61592.0898	(529.51)
Electric	Electric Distribution Plant (ED)	201505	201708	17138.14	2015	0.991476231	16992.05845	(146.08)
Electric	Hydro Production Plant (EH)	201510	201801	62240.53	2015	0.991476231	61718.92936	(530.60)
Electric	Electric/Common General Plant (EG)	201509	201811	135.11	2015	0.991476231	133.958535	(1.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201611	0.35	2014	0.985405199	0.3448192	(0.01)
Electric	Electric Distribution Plant (ED)	201603	201903	45087.82	2016	0.995093793	44866.60983	(221.211)
Electric	Electric/Common General Plant (EG)	201604	202005	7.67	2016	0.995093793	7.632369394	(0.04)
Electric	Electric/Common General Plant (EG)	201701	202007	815.81	2017	0.99985125	815.6886484	(0.12)
Electric	Electric Transmission Plant (ET)	201708	201802	150308.05	2017	0.99985125	150285.6917	(22.36)
Electric	Electric/Common General Plant (EG)	201706	202102	2789.53	2017	0.99985125	2789.115058	(0.41)
Electric	Hydro Production Plant (EH)	201708	201912	1399.43	2017	0.99985125	1399.221835	(0.21)
Electric	Electric Distribution Plant (ED)	201711	202009	2916.05	2017	0.99985125	2915.616238	(0.43)
Electric	Electric/Common General Plant (EG)	201712	201901	97444.76	2017	0.99985125	97430.26511	(14.49)
Electric	Electric Distribution Plant (ED)	201712	202003	3589.91	2017	0.99985125	3589.376002	(0.53)
Electric	Hydro Production Plant (EH)	201809	201910	761	2018	0.99958649	760.6853188	(0.31)
Electric	Hydro Production Plant (EH)	201804	201903	79.38	2018	0.99958649	79.34717556	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	202010	23.24	2018	0.99958649	23.23039002	(0.01)
Electric	Hydro Production Plant (EH)	201807	202007	210.54	2018	0.99958649	210.452939 6	(0.09)
Electric	Electric Transmission Plant (ET)	201805	201812	311093.17	2018	0.99958649	310964.5298	(128.64)
Electric	Hydro Production Plant (EH)	201809	202010	7.53	2018	0.99958649	7.526886268	(0.00)
Water	Water Plant (WR)	201906	202102	33.27	2019	0.995472668	33.11937566	(0.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	202005	189.37	2019	0.995472668	188.5126591	(0.86)
Electric	Electric/Common General Plant (EG)	201812	201908	4712.52.02	2018	0.99958649	4710371.608	(194.86)
Electric	Hydro Production Plant (EH)	201901	201905	227.02	2019	0.995472668	225.9922051	(1.03)
Electric	Electric Transmission Plant (ET)	202003	202005	402315.59	2020		402315.59	-
Electric	Electric/Common General Plant (EG)	201911	202105	3937.36	2019	0.995472668	3919.534264	(17.83)
Electric	Electric Distribution Plant (ED)	201001	201105	17199.56	2010	0.995315522	17118.98905	(80.57)
Electric	Steam Production Plant (ES)	201006	201010	10.32	2010	0.995315522	10.27165619	(0.05)
Electric	Electric Distribution Plant (ED)	201003	201501	14.91	2010	0.995315522	14.84015444	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201102	-1084.19	2010	0.995315522	-1079.111136	5.08
Electric	Electric/Common General Plant (EG)	201003	201407	86.28	2010	0.995315522	85.87582327	(0.40)
Electric	Other Production Plant (EO)	201002	201009	360.42	2010	0.995315522	358.7316206	(1.69)
Electric	Electric/Common General Plant (EG)	201108	201111	206997.26	2011	0.991511637	205240.1922	(1,757.07)
Electric	Electric Distribution Plant (ED)	201107	201204	40814.79	2011	0.991511637	40468.33926	(346.45)
Electric	Electric/Common General Plant (EG)	201107	201211	11962.59	2011	0.991511637	11861.0472	(101.54)
Electric	Electric Transmission Plant (ET)	201106	201312	35185.25	2011	0.991511637	34886.58484	(298.67)
Electric	Electric/Common General Plant (EG)	201106	201501	37494.49	2011	0.991511637	37176.22317	(318.27)
Electric	Electric/Common General Plant (EG)	201102	201601	36.68	2011	0.991511637	36.36846086	(0.31)
Electric	Electric Distribution Plant (ED)	201109	201409	3029.85	2011	0.991511637	3004.131534	(25.72)
Electric	Electric/Common General Plant (EG)	201010	201904	2067.65	2010	0.995315522	2057.364114	(9.69)
Electric	Hydro Production Plant (EH)	201101	201401	200.95	2011	0.991511637	199.2442635	(1.71)
Electric	Nuclear Production Plant (EN)	201201	201208	8371.71	2012	0.966040593	8087.411689	(284.30)
Electric	Electric Distribution Plant (ED)	201208	201308	43961.78	2012	0.966040593	42468.864	(1,492.92)
Electric	Electric Distribution Plant (ED)	201103	201606	1	2011	0.991511637	0.991511637	(0.01)
Electric	Electric Distribution Plant (ED)	201205	201710	13830.83	2012	0.966040593	13361.14321	(469.69)
Electric	Electric/Common General Plant (EG)	201202	201210	252933.62	2012	0.966040593	244344.1461	(8,589.48)
Electric	Electric Distribution Plant (ED)	201206	201404	52525.95	2012	0.966040593	50742.19986	(1,783.75)
Electric	Electric Distribution Plant (ED)	201206	201308	42005.05	2012	0.966040593	40578.58339	(1,426.47)
Electric	Electric Distribution Plant (ED)	201203	201308	17001.16	2012	0.966040593	16423.81068	(577.35)
Electric	Electric Distribution Plant (ED)	201211	201703	1179.45	2012	0.966040593	1139.396577	(40.05)
Electric	Hydro Production Plant (EH)	201208	201803	1013.11	2012	0.966040593	978.7053847	(34.40)
Electric	Electric Transmission Plant (ET)	201212	201706	1842.7	2012	0.966040593	1780.123	(62.58)
Electric	Electric Distribution Plant (ED)	201303	201712	1040.48	2013	0.986749124	1026.692728	(13.79)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201303	201612	7256.18	2013	0.986749124	7160.029256	(96.15)
Electric	Electric/Common General Plant (EG)	201204	201511	13874.02	2012	0.966040593	13402.8665	(471.15)
Electric	Hydro Production Plant (EH)	201301	201411	4876.97	2013	0.986749124	4812.345874	(64.62)
Electric	Other Production Plant (EO)	201307	201812	44740.84	2013	0.986749124	44147.98466	(592.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201304	1.11	2012	0.966040593	1.072305058	(0.04)
Electric	Electric/Common General Plant (EG)	201308	201411	195610.61	2013	0.986749124	193018.598	(2,592.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201602	1.56	2012	0.966040593	1.507023324	(0.05)
Electric	Electric Distribution Plant (ED)	201305	201810	6.26	2013	0.986749124	6.177049514	(0.08)
Electric	Electric Distribution Plant (ED)	201402	201505	26335.94	2014	0.985405199	25951.57221	(384.37)
Electric	Electric Transmission Plant (ET)	201312	201911	4927.37	2013	0.986749124	4862.07803	(65.29)
Electric	Electric Distribution Plant (ED)	201405	201803	50.68	2014	0.985405199	49.94033551	(0.74)
Electric	Nuclear Production Plant (EN)	201407	201511	1114.56	2014	0.985405199	1098.293219	(16.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201705	23.47	2014	0.985405199	23.12746003	(0.34)
Electric	Hydro Production Plant (EH)	201409	201606	583.16	2014	0.985405199	574.648961	(8.51)
Electric	Electric Distribution Plant (ED)	201408	202105	1103.91	2014	0.985405199	1087.798654	(16.11)
Electric	Hydro Production Plant (EH)	201401	202012	19481.96	2014	0.985405199	19197.62468	(284.34)
Electric	Hydro Production Plant (EH)	201503	202012	31070.75	2015	0.991476231	30805.91009	(264.84)
Electric	Electric Distribution Plant (ED)	201502		170944.6	2015	0.991476231	169487.5076	(1,457.09)
Electric	Electric Distribution Plant (ED)	201504	202005	869.37	2015	0.991476231	861.9596906	(7.41)
Electric	Electric Transmission Plant (ET)	201606	201702	145946.75	2016	0.995093793	145230.7051	(716.04)
Electric	Electric/Common General Plant (EG)	201606	201806	7019.17	2016	0.995093793	6984.732501	(34.44)
Electric	Electric Distribution Plant (ED)	201610	201909	6107.67	2016	0.995093793	6077.704508	(29.97)
Electric	Hydro Production Plant (EH)	201606	202012	83.43	2016	0.995093793	83.02062517	(0.41)
Electric	Other Production Plant (EO)	201605	201707	502.41	2016	0.995093793	499.9450727	(2.46)
Electric	Hydro Production Plant (EH)	201704	202011	9408.54	2017	0.99985125	9407.140482	(1.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201712	88.99	2017	0.99985125	88.97676276	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201907	155.27	2018	0.99958649	155.2057943	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	202005	33.21	2018	0.99958649	33.19626733	(0.01)
Electric	Hydro Production Plant (EH)	201801	201812	400.33	2018	0.99958649	400.1644595	(0.17)
Electric	Hydro Production Plant (EH)	201801	201902	399.85	2018	0.99958649	399.684658	(0.17)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806		14705.58	2018	0.99958649	14699.49903	(6.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201809	-12.58	2018	0.99958649	-12.57479804	0.01
Electric	Electric Transmission Plant (ET)	201906	202004	225282.31	2019	0.995472668	224262.3822	(1,019.93)
Electric	Electric Distribution Plant (ED)	201901	201902	762678.26	2019	0.995472668	759225.3622	(3,452.90)
Electric	Electric Transmission Plant (ET)	201901	202103	8627.85	2019	0.995472668	8588.788858	(39.06)
Electric	Electric/Common General Plant (EG)	201902	201902	17498.97	2019	0.995472668	17419.74635	(79.22)
Electric	Hydro Production Plant (EH)	201811	202005	516.14	2018	0.99958649	515.9265709	(0.21)
Electric	Electric Transmission Plant (ET)	201812	201812	108968.39	2018	0.99958649	108921.3305	(45.06)
Electric	Hydro Production Plant (EH)	201904	202004	9.46	2019	0.995472668	9.417171438	(0.04)
Electric	Electric Transmission Plant (ET)	201905	202102	16914.69	2019	0.995472668	16838.11158	(76.58)
Electric	Electric Distribution Plant (ED)	202001		638856	2020	1	638856	-
Electric	Electric Transmission Plant (ET)	202007	202106	69243.16	2020	1	69243.16	-
Electric	Hydro Production Plant (EH)	202002	202003	2395.98	2020	1	2395.98	-
Electric	Nuclear Production Plant (EN)	201001	201508	7031.84	2010	0.995315522	6998.899503	(32.94)
Electric	Electric/Common General Plant (EG)	201001	201402	16.09	2010	0.995315522	16.01462676	(0.08)
Electric	Electric Transmission Plant (ET)	201006	201703	666412.0	2010	0.995315522	663329.02079	(312.18)
Electric	Electric Transmission Plant (ET)	201009	201206	1072683.5	2010	0.995315522	1067766.0031	(502.50)
Electric	Electric Distribution Plant (ED)	201009	201107	29379.6	2010	0.995315522	29241.97192	(137.63)
Electric	Electric Transmission Plant (ET)	201002	201204	853.16	2010	0.995315522	849.1633911	(4.00)
Electric	Electric Transmission Plant (ET)	201004	201006	244051.21	2010	0.995315522	242907.9576	(1,143.25)
Electric	Other Production Plant (EO)	201009	201510	112.91	2010	0.995315522	112.381017 56	(0.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201509	440.83	2010	0.995315522	438.7649417	(2.07)
Electric	Electric Transmission Plant (ET)	201011	201810	44.64	2010	0.995315522	44.4308492	(0.21)
Electric	Electric Transmission Plant (ET)	201011	201510	583.82	2010	0.995315522	581.0851083	(2.73)
Electric	Steam Production Plant (ES)	201011	201503	61.21	2010	0.995315522	60.92326313	(0.29)
Electric	Electric Transmission Plant (ET)	201105	201612	27220.3	2011	0.991511637	26989.24422	(231.06)
Electric	Electric Distribution Plant (ED)	201105	201905	2261.57	2011	0.991511637	2242.372974	(19.20)
Electric	Electric/Common General Plant (EG)	201105	201302	23381.88	2011	0.991511637	23183.40612	(198.47)
Electric	Electric Distribution Plant (ED)	201111	201708	4678.43	2011	0.991511637	4638.71779	(39.71)
Electric	Electric Transmission Plant (ET)	201111	201704	1630.57	2011	0.991511637	1616.729131	(13.84)
Electric	Electric Transmission Plant (ET)	201104	201502	557.89	2011	0.991511637	553.1544274	(4.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201209	201710	132.08	2012	0.966040593	127.5946415	(4.49)
Electric	Electric Distribution Plant (ED)	201302	201306	225374.36	2013	0.986749124	222387.9522	(2,986.41)
Electric	Electric/Common General Plant (EG)	201207	201706	268.29	2012	0.966040593	259.1790306	(9.11)
Electric	Electric Distribution Plant (ED)	201303	201310	54570.87	2013	0.986749124	53847.75815	(723.11)
Electric	Electric Transmission Plant (ET)	201303	201507	3041.38	2013	0.986749124	3001.07905	(40.30)
Electric	Electric Transmission Plant (ET)	201303	201906	1324.46	2013	0.986749124	1306.909744	(17.55)
Electric	Nuclear Production Plant (EN)	201301	201309	52954.14	2013	0.986749124	52252.45124	(701.69)
Electric	Electric/Common General Plant (EG)	201304	201309	86897.61	2013	0.986749124	85746.14052	(1,151.47)
Electric	Electric Distribution Plant (ED)	201304	201507	14024.98	2013	0.986749124	13839.13672	(185.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201705	0.09	2013	0.986749124	0.088807421	(0.00)
Electric	Nuclear Production Plant (EN)	201304	201510	-87.81	2013	0.986749124	-86.64644055	1.16
Electric	Hydro Production Plant (EH)	201304	201606	614.14	2013	0.986749124	606.0021068	(8.14)
Electric	Hydro Production Plant (EH)	201207	201412	2437.71	2012	0.966040593	2354.926813	(82.78)
Electric	Electric/Common General Plant (EG)	201308	201502	26844.8	2013	0.986749124	26489.08288	(355.72)
Electric	Electric/Common General Plant (EG)	201302	201607	135369.94	2013	0.986749124	133576.1697	(1,793.77)
Electric	Hydro Production Plant (EH)	201207	202011	4306.41	2012	0.966040593	4160.166868	(146.24)
Electric	Electric/Common General Plant (EG)	201306	201606	90609.34	2013	0.986749124	89408.68684	(1,200.65)
Electric	Electric Distribution Plant (ED)	201305	201704	154.23	2013	0.986749124	152.1863173	(2.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201412	4.35	2013	0.986749124	4.292358688	(0.06)
Electric	Other Production Plant (EO)	201403	201812	33014.45	2014	0.985405199	32532.61069	(481.84)
Electric	Electric Transmission Plant (ET)	201407	201409	111472.03	2014	0.985405199	109845.118	(1,626.91)
Electric	Hydro Production Plant (EH)	201407	201604	2.34	2014	0.985405199	2.305848167	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201610	1.77	2014	0.985405199	1.744167203	(0.03)
Electric	Electric Distribution Plant (ED)	201401	201406	93532.01	2014	0.985405199	92166.92897	(1,365.08)
Electric	Electric Distribution Plant (ED)	201501	201806	1055.1	2015	0.991476231	1046.106571	(8.99)
Electric	Electric Distribution Plant (ED)	201412	201505	146628.8	2014	0.985405199	144488.7819	(2,140.02)
Electric	Electric/Common General Plant (EG)	201408	201901	595.8	2014	0.985405199	587.1044178	(8.70)
Electric	Electric/Common General Plant (EG)	201401	201712	1047.49	2014	0.985405199	1032.202092	(15.29)
Electric	Electric Distribution Plant (ED)	201502	201601	60135.7	2015	0.991476231	59623.11716	(512.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201601	0.42	2014	0.985405199	0.413870184	(0.01)
Electric	Other Production Plant (EO)	201506	201509	107.76	2015	0.991476231	106.8141786	(0.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201801	3.31	2016	0.995093793	3.293760456	(0.02)
Electric	Electric Transmission Plant (ET)	201504	201912	172735.4	2015	0.991476231	171263.0433	(1,472.36)
Electric	Electric/Common General Plant (EG)	201508	201903	8105.98	2015	0.991476231	8036.886495	(69.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201905	26.61	2016	0.995093793	26.47944584	(0.13)
Electric	Electric/Common General Plant (EG)	201608	201906	4010.06	2016	0.995093793	3990.385817	(19.67)
Electric	Hydro Production Plant (EH)	201612	201709	8408.61	2016	0.995093793	8367.355621	(41.25)
Electric	Electric Transmission Plant (ET)	201705	201801	221601.3	2017	0.99985125	221568.3369	(32.96)
Electric	Electric Transmission Plant (ET)	201708	201912	451665.85	2017	0.99985125	451598.6648	(67.19)
Electric	Electric Transmission Plant (ET)	201708	202102	750.76	2017	0.99985125	750.6483246	(0.11)
Electric	Electric Distribution Plant (ED)	201803	201902	196139.05	2018	0.99958649	196057.9445	(81.11)
Electric	Electric/Common General Plant (EG)	201711	202012	49072.89	2017	0.99985125	49065.59042	(7.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201905	1090.89	2018	0.99958649	1090.438906	(0.45)
Electric	Electric Distribution Plant (ED)	201904	202101	21621.87	2019	0.995472668	21523.98061	(97.89)
Electric	Electric Transmission Plant (ET)	201908	201912	351199.08	2019	0.995472668	349609.0851	(1,589.99)
Electric	Electric Distribution Plant (ED)	202007	202106	72748.05	2020	1	72748.05	-
Electric	Electric/Common General Plant (EG)	201909	202102	22060.42	2019	0.995472668	21960.54515	(99.87)
Water	Water Plant (WR)	201909	202102	126.12	2019	0.995472668	125.5480129	(0.57)
Electric	Electric Distribution Plant (ED)	201002	201510	17123.03	2010	0.995315522	17042.81755	(80.21)
Electric	Electric Transmission Plant (ET)	201002	201405	20003.71	2010	0.995315522	19910.00307	(93.71)
Electric	Hydro Production Plant (EH)	201006	201010	1884.69	2010	0.995315522	1875.861212	(8.83)
Electric	Electric/Common General Plant (EG)	201007	201811	4582.54	2010	0.995315522	4561.073194	(21.47)
Electric	Electric Distribution Plant (ED)	201007	201511	2438.63	2010	0.995315522	2427.206292	(11.42)
Electric	Electric Transmission Plant (ET)	201005	201109	11412.48	2010	0.995315522	11359.01849	(53.46)
Electric	Electric/Common General Plant (EG)	201005	201212	77805.01	2010	0.995315522	77440.53417	(364.48)
Electric	Electric Distribution Plant (ED)	201001	201412	191.2	2010	0.995315522	190.3043279	(0.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201612	2.24	2010	0.995315522	2.229507 77	(0.01)
Electric	Electric Transmission Plant (ET)	201004	201210	3332.29	2010	0.995315522	3316.679962	(15.61)
Electric	Hydro Production Plant (EH)	201005	201609	392.49	2010	0.995315522	390.651389 4	(1.84)
Electric	Hydro Production Plant (EH)	201005	201109	1090.7	2010	0.995315522	1085.590644	(5.11)
Electric	Nuclear Production Plant (EN)	201103	201105	10901.35	2011	0.991511637	10808.81539	(92.53)
Electric	Electric Distribution Plant (ED)	201008	201904	2.75	2010	0.995315522	2.737117687	(0.01)
Electric	Hydro Production Plant (EH)	201006	201101	23920.73	2010	0.995315522	23808.67388	(112.06)
Electric	Electric/Common General Plant (EG)	201011	201411	240.08	2010	0.995315522	238.9553506	(1.12)
Electric	Electric/Common General Plant (EG)	201108	201203	199327.08	2011	0.991511637	197635.1195	(1,691.96)
Electric	Electric Distribution Plant (ED)	201105	201908	256.1	2011	0.991511637	253.9261303	(2.17)
Electric	Electric Distribution Plant (ED)	201111	201203	101974.92	2011	0.991511637	101109.3199	(865.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201303	6.5	2012	0.966040593	6.279265851	(0.22)
Electric	Electric/Common General Plant (EG)	201202	201601	337.52	2012	0.966040593	326.0580208	(11.46)
Electric	Hydro Production Plant (EH)	201109	201202	25306.94	2011	0.991511637	25092.12552	(214.81)
Electric	Hydro Production Plant (EH)	201109	201302	5870.85	2011	0.991511637	5821.016096	(49.83)
Electric	Electric Distribution Plant (ED)	201202	201503	-1718.75	2012	0.966040593	-1660.182268	58.57
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201301	199.07	2012	0.966040593	192.3097008	(6.76)
Electric	Electric Transmission Plant (ET)	201203	201406	197608.41	2012	0.966040593	190897.7455	(6,710.66)
Electric	Electric/Common General Plant (EG)	201211	201505	26497.48	2012	0.966040593	25597.64128	(899.84)
Electric	Electric/Common General Plant (EG)	201205	201611	2918.75	2012	0.966040593	2819.630979	(99.12)
Electric	Hydro Production Plant (EH)	201203	201206	1165.33	2012	0.966040593	1125.756084	(39.57)
Electric	Other Production Plant (EO)	201208	201306	127069.42	2012	0.966040593	122754.2178	(4,315.20)
Electric	Electric Transmission Plant (ET)	201208	201411	59121.33	2012	0.966040593	57113.60466	(2,007.73)
Electric	Electric/Common General Plant (EG)	201212	201512	31082.64	2012	0.966040593	30027.09196	(1,055.55)
Electric	Electric Distribution Plant (ED)	201304	201707	538.47	2013	0.986749124	531.3340006	(7.14)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Nuclear Production Plant (EN)	201207	201612	0.22	2012	0.966040593	0.21252893	(0.01)
Electric	Electric Distribution Plant (ED)	201309	201712	732.83	2013	0.986749124	723.1193603	(9.71)
Electric	Electric/Common General Plant (EG)	201305	201605	4235.4	2013	0.986749124	4179.277239	(56.12)
Electric	Electric Distribution Plant (ED)	201402	201810	51.79	2014	0.985405199	51.03413528	(0.76)
Electric	Electric Distribution Plant (ED)	201402	201508	5660.24	2014	0.985405199	5577.629926	(82.61)
Electric	Hydro Production Plant (EH)	201312	201401	20519.04	2013	0.986749124	20247.14474	(271.90)
Electric	Hydro Production Plant (EH)	201309	201609	989.26	2013	0.986749124	976.1514381	(13.11)
Electric	Electric/Common General Plant (EG)	201405	201406	22126.62	2014	0.985405199	21803.68639	(322.93)
Electric	Hydro Production Plant (EH)	201407	201803	887.71	2014	0.985405199	874.7540496	(12.96)
Electric	Electric/Common General Plant (EG)	201411	201612	11355.29	2014	0.985405199	11189.56181	(165.73)
Electric	Electric/Common General Plant (EG)	201401	201710	296.37	2014	0.985405199	292.044539	(4.33)
Electric	Electric Transmission Plant (ET)	201409	201903	89.19	2014	0.985405199	87.888289 74	(1.30)
Electric	Electric Distribution Plant (ED)	201410	202103	41.12	2014	0.985405199	40.5198618	(0.60)
Electric	Electric Transmission Plant (ET)	201408	202004	9941.89	2014	0.985405199	9796.790099	(145.10)
Electric	Electric Distribution Plant (ED)	201408	202002	692.18	2014	0.985405199	682.077771	(10.10)
Electric	Electric/Common General Plant (EG)	201503	201911	4947.03	2015	0.991476231	4904.862657	(42.17)
Gas	Gas Production Plant (GP)	201503	201603	23.01	2015	0.991476231	22.81386806	(0.20)
Electric	Electric/Common General Plant (EG)	201502	201506	54635.33	2015	0.991476231	54169.63104	(465.70)
Electric	Electric Distribution Plant (ED)	201506	201910	1269.9	2015	0.991476231	1259.075665	(10.82)
Electric	Electric Distribution Plant (ED)	201511	201703	24594.6	2015	0.991476231	24384.9613	(209.64)
Electric	Electric Transmission Plant (ET)	201508	201707	3480.05	2015	0.991476231	3450.386856	(29.66)
Electric	Electric Distribution Plant (ED)	201512	201708	28500.83	2015	0.991476231	28257.8955	(242.93)
Electric	Electric Distribution Plant (ED)	201602	201602	-1608440.58	2016	0.995093793	-1600514.629	799.12
Electric	Electric Transmission Plant (ET)	201510	201909	447.49	2015	0.991476231	443.676984	(3.81)
Electric	Hydro Production Plant (EH)	201510	201912	7.28	2015	0.991476231	7.217946958	(0.06)
Electric	Hydro Production Plant (EH)	201511	202011	6926.64	2015	0.991476231	6870.573346	(59.07)
Electric	Electric/Common General Plant (EG)	201606	201701	48921.31	2016	0.995093793	48681.29194	(240.02)
Electric	Electric/Common General Plant (EG)	201512	202003	145.79	2015	0.991476231	144.547197	(1.24)
Electric	Electric Distribution Plant (ED)	201609	201705	44237.54	2016	0.995093793	44020.50148	(217.04)
Electric	Electric Transmission Plant (ET)	201609	202106	65.53	2016	0.995093793	65.20849627	(0.32)
Electric	Electric Distribution Plant (ED)	201608	201808	30707.45	2016	0.995093793	30556.7929	(150.66)
Electric	Electric Transmission Plant (ET)	201608	202010	1400.93	2016	0.995093793	1394.056748	(6.87)
Electric	Electric/Common General Plant (EG)	201608	201907	2123.1	2016	0.995093793	2112.683632	(10.42)
Electric	Electric Distribution Plant (ED)	201610	201811	20139.01	2016	0.995093793	20040.20385	(98.81)
Electric	Electric/Common General Plant (EG)	201702	202007	834.4	2017	0.99985125	834.2758832	(0.12)
Electric	Hydro Production Plant (EH)	201606	201910	43.62	2016	0.995093793	43.40599126	(0.21)
Electric	Electric/Common General Plant (EG)	201705	201706	81879.39	2017	0.99985125	81867.21046	(12.18)
Electric	Electric Distribution Plant (ED)	201803	201805	230894.31	2018	0.99958649	230798.8329	(95.48)
Electric	Electric/Common General Plant (EG)	201803	202009	7158.95	2018	0.99958649	7155.989701	(2.96)
Electric	Electric Transmission Plant (ET)	201710		1057118.13	2017	0.99985125	1057160.854	(157.28)
Electric	Electric/Common General Plant (EG)	201710	201807	66169.39	2017	0.99985125	66159.54752	(9.84)
Electric	Electric/Common General Plant (EG)	201801	201808	89784.38	2018	0.99958649	89747.25325	(37.13)
Electric	Hydro Production Plant (EH)	201805	202001	593.05	2018	0.99958649	592.8047678	(0.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201812	720.71	2018	0.99958649	720.4119791	(0.30)
Electric	Electric Transmission Plant (ET)	201906	202008	549693.2	2019	0.995472668	547204.5563	(2,488.64)
Electric	Electric/Common General Plant (GE)	201910		1012224.64	2019	0.995472668	1007641.963	(4,582.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201906	202010	2442.55	2019	0.995472668	2431.491765	(11.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201908	202008	384.04	2019	0.995472668	382.3013234	(1.74)
Electric	Electric Distribution Plant (ED)	202007	202105	70815.37	2020	1	70815.37	-
Electric	Electric Distribution Plant (ED)	202012		-1614485.1	2020	1	-1614485.1	-
Electric	Electric Transmission Plant (ET)	201001	201108	334128	2010	0.995315522	332562.25858	(156.52)
Electric	Electric/Common General Plant (EG)	201009	201201	189478.09	2010	0.995315522	188627.96	(850.13)
Electric	Nuclear Production Plant (EN)	201004	201506	1018.3	2010	0.995315522	1013.529796	(4.77)
Electric	Electric Transmission Plant (ET)	201008	201107	46017.06	2010	0.995315522	45801.49411	(215.57)
Electric	Electric Distribution Plant (ED)	201101	201310	2327.85	2011	0.991511637	2308.188516	(19.76)
Electric	Nuclear Production Plant (EN)	201004	201308	2.2	2010	0.995315522	2.189694149	(0.01)
Electric	Electric/Common General Plant (EG)	201006	201402	217.42	2010	0.995315522	216.4015009	(1.02)
Electric	Electric Distribution Plant (ED)	201012	201604	586.79	2010	0.995315522	584.0411954	(2.75)
Electric	Electric Distribution Plant (ED)	201006	201903	-1.24	2010	0.995315522	-1.234191248	0.01
Electric	Electric/Common General Plant (EG)	201012	201410	7867.8	2010	0.995315522	7830.943467	(36.86)
Electric	Electric Distribution Plant (ED)	201102	201506	238.34	2011	0.991511637	236.3188836	(2.02)
Electric	Electric/Common General Plant (EG)	201010	201901	174.76	2010	0.995315522	173.9413407	(0.82)
Electric	Electric Transmission Plant (ET)	201010	201710	3253.99	2010	0.995315522	3238.746757	(15.24)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201503	1.39	2011	0.991511637	1.378201176	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201612	2.16	2011	0.991511637	2.141665137	(0.02)
Electric	Electric/Common General Plant (EG)	201111	201701	290.51	2011	0.991511637	288.044058	(2.47)
Electric	Hydro Production Plant (EH)	201201	201301	15338.53	2012	0.966040593	14817.64261	(520.89)
Electric	Electric/Common General Plant (EG)	201103	201410	9270.22	2011	0.991511637	9191.531011	(78.69)
Electric	Electric Transmission Plant (ET)	201202	201203	67067.9	2012	0.966040593	64790.31385	(2,277.59)
Electric	Nuclear Production Plant (EN)	201112	201309	30953.48	2011	0.991511637	30690.73564	(262.74)
Electric	Electric Transmission Plant (ET)	201206	201301	71432.98	2012	0.966040593	69007.15832	(2,425.82)
Electric	Electric/Common General Plant (EG)	201206	201804	9328.37	2012	0.966040593	9011.584082	(316.79)
Electric	Electric Transmission Plant (ET)	201203	201305	112615.41	2012	0.966040593	108791.0574	(3,824.35)
Electric	Electric Transmission Plant (ET)	201203	201603	33498.61	2012	0.966040593	32361.01705	(1,137.59)
Electric	Hydro Production Plant (EH)	201203	201405	28266.52	2012	0.966040593	27306.60573	(959.91)
Electric	Electric/Common General Plant (EG)	201304	202009	3026.77	2013	0.986749124	2986.662645	(40.11)
Electric	Electric/Common General Plant (EG)	201301	201709	20708.15	2013	0.986749124	20433.74887	(274.40)
Electric	Hydro Production Plant (EH)	201304	201406	1385.1	2013	0.986749124	1366.746211	(18.35)
Electric	Hydro Production Plant (EH)	201307	202011	4695.02	2013	0.986749124	4632.806871	(62.21)
Electric	Electric Transmission Plant (ET)	201307	201711	114.97	2013	0.986749124	113.4465468	(1.52)
Electric	Electric/Common General Plant (EG)	201207	201307	16692.17	2012	0.966040593	16125.3138	(566.86)
Electric	Electric/Common General Plant (EG)	201311	201509	4519.5	2013	0.986749124	4459.612665	(59.89)
Electric	Electric Distribution Plant (ED)	201309	201901	56.42	2013	0.986749124	55.67238556	(0.75)
Electric	Electric Distribution Plant (ED)	201402	202001	89.76	2014	0.985405199	88.4499707	(1.31)
Electric	Electric Distribution Plant (ED)	201410	201809	2220.81	2014	0.985405199	2187.266368	(32.54)
Electric	Electric Distribution Plant (ED)	201407	201706	3444.63	2014	0.985405199	3394.356312	(50.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201810	44.39	2014	0.985405199	43.7421368	(0.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201710	261.48	2015	0.991476231	259.2512048	(2.23)
Electric	Electric Distribution Plant (ED)	201408	202004	265.39	2014	0.985405199	261.5168859	(3.87)
Electric	Electric Transmission Plant (ET)	201503	201712	60347.98	2015	0.991476231	59833.58773	(514.39)
Electric	Electric/Common General Plant (EG)	201412	201809	882.49	2014	0.985405199	869.6102345	(12.88)
Electric	Electric/Common General Plant (EG)	201412	201806	149.52	2014	0.985405199	147.3377854	(2.18)
Electric	Electric Distribution Plant (ED)	201505	201805	1769.32	2015	0.991476231	1754.238724	(15.08)
Electric	Electric Distribution Plant (ED)	201505	201903	54538.33	2015	0.991476231	54073.45785	(464.87)
Electric	Electric Distribution Plant (ED)	201606	201807	6168.34	2016	0.995093793	6138.076849	(30.26)
Electric	Electric Transmission Plant (ET)	201606	201705	15141.42	2016	0.995093793	15067.13306	(74.29)
Electric	Electric/Common General Plant (EG)	201508	201909	28.59	2015	0.991476231	28.34630543	(0.24)
Electric	Hydro Production Plant (EH)	201612	201704	300.57	2016	0.995093793	299.0953414	(1.47)
Electric	Electric Transmission Plant (ET)	201705	201802	117717.67	2017	0.99985125	117700.1595	(17.51)
Electric	Other Production Plant (EO)	201704	201908	951.01	2017	0.99985125	950.8685375	(0.14)
Electric	Hydro Production Plant (EH)	201803	201810	854.84	2018	0.99958649	854.486515	(0.35)
Electric	Hydro Production Plant (EH)	201803	202001	453.21	2018	0.99958649	453.0225931	(0.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	201910	310.58	2017	0.99985125	310.5338013	(0.05)
Electric	Electric Distribution Plant (ED)	201712	202008	6009.29	2017	0.99985125	6008.396119	(0.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	201905	999.22	2018	0.99958649	998.8068124	(0.41)
Electric	Hydro Production Plant (EH)	201802	201907	219.03	2018	0.99958649	218.9394289	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201802	6.96	2017	0.99985125	6.958964701	(0.00)
Electric	Electric Transmission Plant (ET)	201809	202004	158284.39	2018	0.99958649	158218.9378	(65.45)
Electric	Hydro Production Plant (EH)	201809	201912	4505.26	2018	0.99958649	4503.387029	(1.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	202004	598.86	2018	0.99958649	598.6123653	(0.25)
Electric	Other Production Plant (EO)	201812	201912	224.17	2018	0.99958649	224.0773034	(0.09)
Electric	Other Production Plant (EO)	201810	201907	8957	2018	0.99958649	8953.296189	(3.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	202005	156.54	2019	0.995472668	155.8312914	(0.71)
Electric	Electric Distribution Plant (ED)	201909	202102	49312.29	2019	0.995472668	49089.05689	(223.25)
Water Plant (WR)		201907	202105	82.66	2019	0.995472668	82.28577073	(0.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201806	-1.09	2010	0.995315522	1.084893919	(0.01)
Electric	Electric Transmission Plant (ET)	201001	201302	3640.81	2010	0.995315522	3623.754707	(17.06)
Electric	Electric/Common General Plant (EG)	201002	201308	641.97	2010	0.995315522	638.9627059	(3.01)
Electric	Electric Distribution Plant (ED)	201007	201302	4277.33	2010	0.995315522	4257.292943	(20.04)
Electric	Electric/Common General Plant (EG)	201005	201007	13906.03	2010	0.995315522	13840.88751	(65.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201207	10.39	2011	0.991511637	10.301805 91	(0.09)
Electric	Electric Transmission Plant (ET)	201011	201101	40973.22	2010	0.995315522	40781.28187	(191.94)
Electric	Electric/Common General Plant (EG)	201008	201405	4361.25	2010	0.995315522	4340.819822	(20.43)
Gas	Gas Production Plant (GP)	201003		4.15	2010	0.995315522	4.130559418	(0.02)
Electric	Electric/Common General Plant (EG)	201002	201407	67.88	2010	0.995315522	67.56201766	(0.32)
Electric	Electric Distribution Plant (ED)	201012		37675.28	2010	0.995315522	37498.791	(176.49)
Electric	Hydro Production Plant (EH)	201011	201112	58461.81	2010	0.995315522	58187.94696	(273.86)
Electric	Electric Transmission Plant (ET)	201012	201703	82470.22	2010	0.995315522	82083.8901	(386.33)
Electric	Hydro Production Plant (EH)	201012	201411	836.85	2010	0.995315522	803.0703293	(3.78)
Electric	Electric Distribution Plant (ED)	201108	201109	372786.81	2011	0.991511637	369622.4604	(3,164.35)
Electric	Electric Transmission Plant (ET)	201107	201301	16262.14	2011	0.991511637	16124.10106	(138.04)
Electric	Electric Distribution Plant (ED)	201107	201309	9477.79	2011	0.991511637	9397.339081	(80.45)
Electric	Electric/Common General Plant (EG)	201105	201709	9015.92	2011	0.991511637	8939.389601	(76.53)
Electric	Electric Transmission Plant (ET)	201105	201501	3280.69	2011	0.991511637	3252.842314	(27.85)
Electric	Electric Transmission Plant (ET)	201106	201412	5935.42	2011	0.991511637	5904.868235	(50.55)
Electric	Other Production Plant (EO)	201102	201110	20241.05	2011	0.991511637	20069.23663	(171.81)
Electric	Electric Transmission Plant (ET)	201112	201709	3012.34	2011	0.991511637	2986.770166	(25.57)
Electric	Electric/Common General Plant (EG)	201111	201212	28707.98	2011	0.991511637	2846.93 175	(2,436.81)
Electric	Electric/Common General Plant (EG)	201201	201501	39622.02	2012	0.966040593	38276.47968	(1,345.54)
Electric	Electric Distribution Plant (ED)	201112	201712	445.72	2011	0.991511637	441.936567	(3.78)
Electric	Electric Distribution Plant (ED)	201109	201411	795.96	2011	0.991511637	789.2036029	(6.76)
Electric	Electric Distribution Plant (ED)	201109	201512	2514.32	2011	0.991511637	2492.97754	(21.34)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201109	201705	565.84	2011	0.991511637	561.0369449	(4.80)
Electric	Electric/Common General Plant (EG)	201202	201206	29392.89	2012	0.966040593	28394.12487	(998.17)
Electric	Electric Transmission Plant (ET)	201203	201505	3946.91	2012	0.966040593	3812.875275	(134.03)
Electric	Nuclear Production Plant (EN)	201104	201110	15.34	2011	0.991511637	15.20978852	(0.13)
Electric	Steam Production Plant (ES)	201206	201309	215.49	2012	0.966040593	208.1720873	(7.32)
Water	Water Plant (WR)	201202	201810	31.21	2012	0.966040593	30.15012689	(1.06)
Electric	Other Production Plant (EO)	201212	201510	513.46	2012	0.966040593	496.0232026	(17.44)
Electric	Electric/Common General Plant (EG)	201207	201304	74402.98	2012	0.966040593	71876.29888	(2,526.68)
Electric	Electric Distribution Plant (ED)	201402	201809	737.63	2014	0.985405199	726.8644373	(10.77)
Electric	Electric/Common General Plant (EG)	201402	201512	16137.72	2014	0.985405199	15902.1932	(235.53)
Electric	Hydro Production Plant (EH)	201312	201508	0.42	2013	0.986749124	0.414434632	(0.01)
Electric	Electric Transmission Plant (ET)	201410	201901	19075.19	2014	0.985405199	18796.79141	(278.40)
Water	Water Plant (WR)	201310		5219.02	2013	0.986749124	5149.863412	(69.16)
Electric	Electric/Common General Plant (EG)	201407	201910	81.16	2014	0.985405199	79.9754899	(1.18)
Electric	Electric/Common General Plant (EG)	201401	201708	9552.85	2014	0.985405199	9413.42806	(139.42)
Electric	Electric Distribution Plant (ED)	201409	201607	52153.58	2014	0.985405199	51392.4089	(761.17)
Electric	Electric Distribution Plant (ED)	201501	201805	1067.31	2015	0.991476231	1058.212496	(9.10)
Electric	Hydro Production Plant (EH)	201503	201505	1798.54	2015	0.991476231	1783.20966	(15.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201708	1.66	2014	0.985405199	1.635772631	(0.02)
Electric	Electric Transmission Plant (ET)	201509	201511	189644.18	2015	0.991476231	188027.6967	(1,616.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201605	63.45	2015	0.991476231	62.90916683	(0.54)
Electric	Electric Distribution Plant (ED)	201508	201803	2609.74	2015	0.991476231	2587.495178	(22.24)
Electric	Electric/Common General Plant (EG)	201508	201810	743.09	2015	0.991476231	736.7560722	(6.33)
Electric	Electric/Common General Plant (EG)	201607	201910	1603.55	2016	0.995093793	1595.682652	(7.87)
Electric	Electric Transmission Plant (ET)	201512	201809	283.69	2015	0.991476231	281.2718918	(2.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201906	6.2	2015	0.991476231	6.147152629	(0.05)
Electric	Electric/Common General Plant (EG)	201604	201707	2369.72	2016	0.995093793	2358.093664	(11.63)
Electric	Electric Distribution Plant (ED)	201703	201811	49487.3	2017	0.99985125	49479.93877	(7.36)
Electric	Electric/Common General Plant (EG)	201707	201812	14810.65	2017	0.99985125	14808.44692	(2.20)
Electric	Electric/Common General Plant (EG)	201711	201806	18987.24	2017	0.99985125	18984.41565	(2.82)
Electric	Electric Distribution Plant (ED)	201711	201906	41254.99	2017	0.99985125	41248.85333	(6.14)
Electric	Electric/Common General Plant (EG)	201804	201809	112961.65	2018	0.99958649	112914.9392	(46.71)
Electric	Hydro Production Plant (EH)	201801	201912	2391.31	2018	0.99958649	2390.321169	(0.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201709	201912	119.16	2017	0.99985125	119.14275	(0.02)
Electric	Other Production Plant (EO)	201903		2357.13	2019	0.995472668	2346.45849	(10.67)
Electric	Other Production Plant (EO)	201910	201912	953.3	2019	0.995472668	948.9840943	(4.32)
Electric	Electric Distribution Plant (ED)	201911	202101	76238.78	2019	0.995472668	75893.62172	(345.16)
Electric	Electric Transmission Plant (ET)	202006	202007	500069.12	2020	1	500069.12	-
Electric	Hydro Production Plant (EH)	202005	202011	19794.88	2020	1	19794.88	-
Electric	Electric Transmission Plant (ET)	201003	202009	4672.97	2010	0.995315522	4651.079577	(21.89)
Electric	Electric Distribution Plant (ED)	201003	201905	226.94	2010	0.995315522	225.8760047	(1.06)
Electric	Electric Distribution Plant (ED)	201004	201104	15258.91	2010	0.995315522	15187.42988	(71.48)
Electric	Hydro Production Plant (EH)	201004	201301	11832.03	2010	0.995315522	11776.60312	(55.43)
Electric	Electric Transmission Plant (ET)	201008	201308	2682.86	2010	0.995315522	2670.292202	(12.57)
Electric	Electric Transmission Plant (ET)	201101	201103	55732.1	2011	0.991511637	55259.02572	(473.07)
Electric	Electric/Common General Plant (EG)	201004	201402	145.16	2010	0.995315522	144.4800012	(0.68)
Electric	Steam Production Plant (ES)	201009	201105	32.89	2010	0.995315522	32.73592753	(0.15)
Electric	Electric Transmission Plant (ET)	201012	202010	630.78	2010	0.995315522	627.8251252	(2.95)
Electric	Electric Distribution Plant (ED)	201102	201311	133276.58	2011	0.991511637	132145.2801	(1,131.30)
Electric	Electric Transmission Plant (ET)	201011	202010	584.81	2010	0.995315522	582.0704707	(2.74)
Electric	Electric Distribution Plant (ED)	201107	201604	1292.24	2011	0.991511637	1281.270998	(10.97)
Electric	Hydro Production Plant (EH)	201105	202011	2970.86	2011	0.991511637	2945.642263	(25.22)
Electric	Electric Transmission Plant (ET)	201107	201712	12654.17	2011	0.991511637	12546.75082	(107.41)
Electric	Hydro Production Plant (EH)	201107	203412	1135.97	2011	0.991511637	1126.327475	(9.64)
Electric	Nuclear Production Plant (EN)	201108	201508	33286.35	2011	0.991511637	33003.80339	(282.55)
Electric	Electric/Common General Plant (EG)	201112	201309	18448.53	2011	0.991511637	18291.93219	(156.60)
Electric	Hydro Production Plant (EH)	201110	203212	13969.65	2011	0.991511637	13851.07054	(118.58)
Electric	Electric/Common General Plant (EG)	201105	201712	662.55	2011	0.991511637	656.9260353	(5.62)
Electric	Electric/Common General Plant (EG)	201111	201506	2100.11	2011	0.991511637	2082.283505	(17.83)
Electric	Electric Distribution Plant (ED)	201208	201306	103149.46	2012	0.966040593	99646.56546	(3,502.89)
Electric	Electric Transmission Plant (ET)	201202	201512	20548.64	2012	0.966040593	19850.80936	(697.82)
Electric	Electric Transmission Plant (ET)	201203	201410	3187.5	2012	0.966040593	3079.254389	(108.25)
Electric	Electric Transmission Plant (ET)	201211	201901	19399.6	2012	0.966040593	18740.80108	(658.80)
Electric	Electric Transmission Plant (ET)	201211	202007	5671.35	2012	0.966040593	5478.754314	(192.60)
Electric	Electric Transmission Plant (ET)	201203	201901	18988.96	2012	0.966040593	18344.10617	(644.85)
Electric	Electric Distribution Plant (ED)	201211	201709	2166.69	2012	0.966040593	2093.110491	(73.58)
Water	Water Plant (WR)	201211		4863.31	2012	0.966040593	4698.154874	(165.16)
Electric	Electric Transmission Plant (ET)	201205	201706	1416.44	2012	0.966040593	1368.338537	(48.10)
Electric	Electric/Common General Plant (EG)	201212	201212	447462.63	2012	0.966040593	432267.0642	(15,195.57)
Electric	Electric/Common General Plant (EG)	201303	201308	145017.31	2013	0.986749124	143095.7036	(1,921.61)
Electric	Electric Transmission Plant (ET)	201302	201704	5015.72	2013	0.986749124	4949.257315	(66.46)
Electric	Other Production Plant (EO)	201304		3708.71	2013	0.986749124	3659.566343	(49.14)
Electric	Electric/Common General Plant (EG)	201306	201610	8240.68	2013	0.986749124	8131.483769	(109.20)
Electric	Hydro Production Plant (EH)	201304	202011	4578.27	2013	0.986749124	4517.603911	(60.67)
Electric	Hydro Production Plant (EH)	201308	203412	33022.65	2013	0.986749124	32585.07095	(437.58)
Electric	Electric/Common General Plant (EG)	201308	201510	493.23	2013	0.986749124	486.6942703	(6.54)
Electric	Electric/Common General Plant (EG)	201211	201804	10379.14	2012	0.966040593	10026.67056	(352.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201505	8.3	2013	0.986749124	8.190017727	(0.11)
Electric	Electric/Common General Plant (EG)	201402	203410	130893.75	2014	0.985405199	128983.3818	(1,910.37)
Electric	Electric Transmission Plant (ET)	201312	201605	14024.9	2013	0.986749124	13839.05778	(185.84)
Electric	Electric/Common General Plant (EG)	201405	203408	159851.94	2014	0.985405199	157518.9328	(2,333.01)
Electric	Electric/Common General Plant (EG)	201410	203410	105638.46	2014	0.985405199	104096.6877	(1,541.77)
Electric	Electric Distribution Plant (ED)	201407	201803	86.14	2014	0.985405199	84.88280388	(1.26)
Electric	Electric Transmission Plant (ET)	201404	201606	37880.94	2014	0.985405199	37328.07524	(552.86)
Electric	Electric Distribution Plant (ED)	201501	201504	204052.14	2015	0.991476231	202312.8466	(1,739.29)
Electric	Electric Transmission Plant (ET)	201501	202002	3651.56	2015	0.991476231	3620.434944	(31.13)
Electric	Hydro Production Plant (EH)	201410	203612	2061.99	2014	0.985405199	2031.895667	(30.09)
Electric	Electric Distribution Plant (ED)	201401	202002	227.29	2014	0.985405199	223.9727478	(3.32)
Electric	Electric Distribution Plant (ED)	201503	201603	31651.88	2015	0.991476231	31382.08667	(269.79)
Electric	Hydro Production Plant (EH)	201503	201606	1592.08	2015	0.991476231	1578.509477	(13.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201508	-0.52	2015	0.991476231	-0.515562764	0.08
Electric	Electric/Common General Plant (EG)	201502	201704	46629.17	2015	0.991476231	46231.71371	(397.46)
Electric	Electric Transmission Plant (ET)	201504	201609	13302.69	2015	0.991476231	13189.30094	(113.39)
Electric	Electric Transmission Plant (ET)	201504	202011	17.98	2015	0.991476231	17.82634263	(0.15)
Electric	Electric/Common General Plant (EG)	201605	201605	-699840.05	2016	0.995093793	-696406.49	3,433.56
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201806	11.6	2016	0.995093793	11.543088	(0.06)
Electric	Electric Distribution Plant (ED)	201701	201909	18219.61	2017	0.99985125	18216.89984	(2.71)
Electric	Electric Transmission Plant (ET)	201704	201710	68445.22	2017	0.99985125	68435.03879	(10.18)
Electric	Electric/Common General Plant (EG)	201706	201706	11796.76	2017	0.99985125	11795.00523	(1.75)
Electric	Electric Transmission Plant (ET)	201803	201909	46722.04	2018	0.99958649	46702.71996	(19.32)
Electric	Electric Distribution Plant (ED)	201803	202106	1710.16	2018	0.99958649	1709.452831	(0.71)
Electric	Electric Transmission Plant (ET)	201804	201903	39435.09	2018	0.99958649	39418.78319	(16.31)
Electric	Hydro Production Plant (EH)	201809	202008	473.6	2018	0.99958649	473.4041616	(0.20)
Electric	Electric Transmission Plant (ET)	201901	202009	60219.32	2019	0.995472668	59946.68714	(272.63)
Electric	Electric Distribution Plant (ED)	201810	201901	294950.02	2018	0.99958649	294828.0552	(121.96)
Electric	Other Production Plant (EO)	201803	201907	991.41	2018	0.99958649	991.0000419	(0.41)
Electric	Electric Transmission Plant (ET)	201905		882585.57	2019	0.995472668	878589.812	(3,995.76)
Water	Water Plant (WR)	201906	201912	367.79	2019	0.995472668	366.1248925	(1.67)
Electric	Electric Transmission Plant (ET)	201907	202012	300899.04	2019	0.995472668	299536.7701	(1,362.27)
Electric	Electric Transmission Plant (ET)	201907	202011	57281.19	2019	0.995472668	57021.85903	(259.33)
Electric	Electric/Common General Plant (EG)	202002	202012	215748.36	2020	1	215748.36	-
Electric	Hydro Production Plant (EH)	201007	201303	4208.48	2010	0.995315522	4188.76547	(19.71)
Electric	Electric/Common General Plant (EG)	201009	201108	458291.67	2010	0.995315522	456144.8129	(2,146.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201108	5.17	2010	0.995315522	5.145781251	(0.02)
Electric	Electric Transmission Plant (ET)	201102	201305	57219.46	2011	0.991511637	56733.76047	(485.70)
Electric	Electric/Common General Plant (EG)	201108	201307	3492.1	2011	0.991511637	3462.457789	(29.64)
Electric	Steam Production Plant (ES)	201108	201110	238.25	2011	0.991511637	236.2278476	(2.02)
Electric	Electric Distribution Plant (ED)	201107	201206	176053.88	2011	0.991511637	174559.4708	(1,494.41)
Electric	Electric Transmission Plant (ET)	201102	201403	86.04	2011	0.991511637	85.30966128	(0.73)
Electric	Hydro Production Plant (EH)	201010	201304	36790.92	2010	0.995315522	36618.57376	(172.35)
Electric	Electric Transmission Plant (ET)	201010	201910	1922.32	2010	0.995315522	1913.344935	(9.01)
Electric	Hydro Production Plant (EH)	201110	201112	130267.04	2011	0.991511637	129161.2861	(1,105.75)
Electric	Electric Transmission Plant (ET)	201101	201408	894.21	2011	0.991511637	886.6196212	(7.59)
Electric	Electric/Common General Plant (EG)	201112	201203	158543.86	2011	0.991511637	157198.0822	(1,345.78)
Electric	Electric Transmission Plant (ET)	201109	201202	21395.58	2011	0.991511637	21213.96656	(181.61)
Electric	Hydro Production Plant (EH)	201109	202011	1579.35	2011	0.991511637	1565.943904	(13.41)
Electric	Other Production Plant (EO)	201206	201311	13294.94	2012	0.966040593	12843.45172	(451.49)
Electric	Electric Distribution Plant (ED)	201204	201311	19937.42	2012	0.966040593	19260.35703	(677.06)
Electric	Electric Distribution Plant (ED)	201209	201711	1012.77	2012	0.966040593	978.3785939	(34.39)
Electric	Other Production Plant (EO)	201210	201806	12837.2	2012	0.966040593	12401.65431	(4,359.55)
Electric	Electric Transmission Plant (ET)	201208	202003	6046.52	2012	0.966040593	5841.183763	(205.34)
Electric	Electric/Common General Plant (EG)	201212	201701	827.45	2012	0.966040593	799.3502883	(28.10)
Electric	Electric Distribution Plant (ED)	201207	201405	32878.28	2012	0.966040593	31761.75309	(1,116.53)
Electric	Electric/Common General Plant (EG)	201311		-1611164.04	2013	0.986749124	-1590284.752	2,135.56
Electric	Electric Transmission Plant (ET)	201308	202002	1181.71	2013	0.986749124	1166.051307	(15.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201407	6.69	2013	0.986749124	6.601351638	(0.09)
Electric	Electric/Common General Plant (EG)	201403	201505	23544.13	2014	0.985405199	23200.50812	(343.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201712	0.71	2014	0.985405199	0.699637692	(0.01)
Electric	Electric Distribution Plant (ED)	201410	201603	13094.91	2014	0.985405199	12903.7924	(191.12)
Electric	Electric/Common General Plant (EG)	201407	201911	8027.53	2014	0.985405199	7910.369801	(117.16)
Electric	Electric/Common General Plant (EG)	201401	201409	158708.35	2014	0.985405199	156392.0333	(2,316.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201705	28.12	2015	0.991476231	27.8865116	(0.24)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201503	-0.81	2014	0.985405199	-0.798178212	0.01
Electric	Electric/Common General Plant (EG)	201412	201804	21497.75	2014	0.985405199	21183.99463	(313.76)
Electric	Nuclear Production Plant (EN)	201412	201601	0.86	2014	0.985405199	0.847448472	(0.01)
Electric	Electric/Common General Plant (EG)	201408	201601	79294.7	2014	0.985405199	78137.40967	(1,157.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201608	4.19	2014	0.985405199	4.128847786	(0.06)
Electric	Electric Distribution Plant (ED)	201502	201709	6106.25	2015	0.991476231	6054.201733	(52.05)
Electric	Electric/Common General Plant (EG)	201502	201709	6151.07	2015	0.991476231	6098.639697	(52.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201705	29.98	2015	0.991476231	29.7246739	(0.26)
Electric	Electric/Common General Plant (EG)	201505	201602	266558.31	2015	0.991476231	264286.2284	(2,272.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201802	0.35	2015	0.991476231	0.347016681	(0.00)
Electric	Electric/Common General Plant (EG)	201510	201703	43778.84	2015	0.991476231	43405.67626	(373.16)
Electric	Electric Transmission Plant (ET)	201508	201901	27488.58	2015	0.991476231	27254.27368	(234.31)
Electric	Electric/Common General Plant (EG)	201603	201906	4028.04	2016	0.995093793	4008.277603	(19.76)
Electric	Electric Transmission Plant (ET)	201602	201910	1245.2	2016	0.995093793	1239.20644	(61.09)
Electric	Hydro Production Plant (EH)	201602	201609	15168.69	2016	0.995093793	15094.26927	(74.42)
Electric	Electric Distribution Plant (ED)	201601	201611	117320.36	2016	0.995093793	116744.7621	(575.60)
Electric	Electric/Common General Plant (EG)	201604	202010	2877.94	2016	0.995093793	2863.820231	(14.12)
Electric	Electric Transmission Plant (ET)	201609	201805	3672.77	2016	0.995093793	3654.750631	(18.02)
Electric	Electric Transmission Plant (ET)	201608	202002	10153.26	2016	0.995093793	10103.44601	(49.81)
Electric	Other Production Plant (EO)	201702	201908	950.73	2017	0.9985125	950.5885791	(0.14)
Electric	Electric/Common General Plant (EG)	201605	201608	362905.37	2016	0.995093793	361124.8812	(1,780.49)
Water	Other Production Plant (EO)	201606	201707	-1977.51	2016	0.995093793	-1967.807927	9.70
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201812	88.2	2016	0.995093793	87.76727256	(0.43)
Electric	Electric Transmission Plant (ET)	201704	202001	4694.71	2017	0.99985125	4694.011663	(0.70)
Electric	Hydro Production Plant (EH)	201705	201801	108433.81	2017	0.99985125	108417.6805	(16.13)
Electric	Electric Transmission Plant (ET)	201706	201810	15645.25	2017	0.99985125	15642.82277	(2.33)
Water	Water Plant (WR)	201708		1252.05	2017	0.99985125	1251.863758	(0.19)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201612	201711	115.25	2016	0.995093793	114.6845597	(0.57)
Electric	Electric Distribution Plant (ED)	201809	202006	39806.41	2018	0.99958649	39789.94964	(16.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	202008	7.35	2018	0.99958649	7.3469607	(0.00)
Electric	Electric/Common General Plant (EG)	201805	201909	15643.73	2018	0.99958649	15637.28116	(6.47)
Electric	Electric/Common General Plant (EG)	201901	202001	338855.94	2019	0.995472668	337321.8266	(1,534.11)
Electric	Other Production Plant (EO)	201810	202011	95.65	2018	0.99958649	95.61044775	(0.04)
Electric	Electric/Common General Plant (EG)	201812	201903	155412.43	2018	0.99958649	155348.1654	(64.26)
Water	Water Plant (WR)	201812	201906	275.26	2018	0.99958649	275.1401772	(0.11)
Electric	Hydro Production Plant (EH)	201910	202001	4681.89	2019	0.995472668	4660.693529	(21.20)
Electric	Steam Production Plant (ES)	201901	201904	573.03	2019	0.995472668	570.4357029	(2.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	202007	906.53	2018	0.99958649	906.1551406	(0.37)
Electric	Electric Transmission Plant (ET)	201909	202103	13909.89	2019	0.995472668	13846.91531	(62.97)
Electric	Electric/Common General Plant (EG)	202007		1635291.82	2020	1	1635291.82	-
Electric	Hydro Production Plant (EH)	201907	202006	31.35	2019	0.995472668	31.20868814	(0.14)
Electric	Electric/Common General Plant (EG)	202011	202103	563058.43	2020	1	563058.43	-
Electric	Electric Distribution Plant (ED)	201003	201406	1135.95	2010	0.995315522	1130.628668	(5.32)
Electric	Electric Transmission Plant (ET)	201007	201411	2302.06	2010	0.995315522	2291.276052	(10.78)
Electric	Electric Distribution Plant (ED)	201001	201407	694.12	2010	0.995315522	690.8684104	(3.25)
Electric	Electric Transmission Plant (ET)	201009	201310	18635.38	2010	0.995315522	18548.08298	(87.30)
Electric	Electric Transmission Plant (ET)	201103	201312	18585.18	2011	0.991511637	18427.42225	(157.76)
Electric	Electric Transmission Plant (ET)	201006	201308	1281.68	2010	0.995315522	1275.675999	(6.00)
Electric	Hydro Production Plant (EH)	201006	201311	86.59	2010	0.995315522	86.18437109	(0.41)
Electric	Electric Distribution Plant (ED)	201104	201508	564.83	2011	0.991511637	560.0335181	(4.79)
Electric	Electric Distribution Plant (ED)	201108	201510	314087.96	2011	0.991511637	3114213.8675	(2,666.09)
Electric	Electric Transmission Plant (ET)	201010	201210	3472.1	2010	0.995315522	3455.835025	(16.26)
Electric	Steam Production Plant (ES)	201008	201105	16.27	2010	0.995315522	16.19378355	(0.08)
Electric	Electric Transmission Plant (ET)	201105	201206	159038.14	2011	0.991511637	157688.1666	(1,349.97)
Electric	Electric Distribution Plant (ED)	201106	201506	4260.03	2011	0.991511637	4245.682576	(36.35)
Electric	Electric Transmission Plant (ET)	201110	201307	63190.6	2011	0.991511637	62654.21527	(536.38)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201212	53.29	2011	0.991511637	52.83765515	(0.45)
Electric	Electric Distribution Plant (ED)	201102	201712	55.94	2011	0.991511637	55.46516099	(0.47)
Electric	Electric Distribution Plant (ED)	201201	201304	25484.37	2012	0.966040593	24618.93589	(865.43)
Electric	Electric Distribution Plant (ED)	201208	201307	108121.31	2012	0.966040593	104449.5744	(3,671.74)
Electric	Other Production Plant (EO)	201106	201506	28098.47	2011	0.991511637	27859.96	(238.51)
Electric	Electric Transmission Plant (ET)	201206	201509	735.88	2012	0.966040593	710.8899512	(24.99)
Electric	Electric/Common General Plant (EG)	201210	201511	45.47	2012	0.966040593	43.92586574	(1.54)
Electric	Electric/Common General Plant (EG)	201210	201211	20686.29	2012	0.966040593	19983.79585	(702.49)
Electric	Electric Transmission Plant (ET)	201209	201303	75437.41	2012	0.966040593	72875.60025	(2,561.81)
Electric	Electric Transmission Plant (ET)	201302	201508	10800.18	2013	0.986749124	10657.06815	(143.11)
Electric	Other Production Plant (EO)	201205	201311	9606.29	2012	0.966040593	9280.066083	(326.22)
Electric	Steam Production Plant (ES)	201208	202008	-11.77	2012	0.966040593	-11.37029777	0.40
Electric	Electric Distribution Plant (ED)	201302	201903	245.48	2013	0.986749124	242.2271749	(3.25)
Electric	Electric/Common General Plant (EG)	201301	201605	472.56	2013	0.986749124	466.2981659	(6.26)
Electric	Electric Transmission Plant (ET)	201307	201310	286977.47	2013	0.986749124	283174.767	(3,802.70)
Electric	Electric Transmission Plant (ET)	201212	201812	18396.59	2012	0.966040593	17771.8527	(624.74)
Electric	Hydro Production Plant (EH)	201212	201407	38.79	2012	0.966040593	37.47271458	(1.32)
Electric	Electric/Common General Plant (EG)	201207	201411	81850.21	2012	0.966040593	79070.62537	(2,779.58)
Electric	Electric Distribution Plant (ED)	201308	201409	26185.74	2013	0.986749124	25838.756	(346.98)
Electric	Electric Distribution Plant (ED)	201308	201701	123.15	2013	0.986749124	121.5181546	(1.63)
Electric	Electric Transmission Plant (ET)	201311	201703	57066.13	2013	0.986749124	56309.95377	(756.18)
Electric	Electric Distribution Plant (ED)	201402	202103	24.35	2014	0.985405199	23.99461661	(0.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201605	22.49	2013	0.986749124	22.1918779	(0.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201510	9.94	2013	0.986749124	9.80828629	(0.13)
Electric	Electric Distribution Plant (ED)	201312	201411	62019.94	2013	0.986749124	61198.12145	(821.82)
Electric	Electric/Common General Plant (EG)	201312	201509	4744.09	2013	0.986749124	4681.22665	(62.86)
Electric	Electric Distribution Plant (ED)	201410	201806	266.01	2014	0.985405199	262.1276371	(3.88)
Electric	Electric Distribution Plant (ED)	201410	201412	245890.02	2014	0.985405199	242301.3042	(3,588.72)
Electric	Electric/Common General Plant (EG)	201407	201508	84831.32	2014	0.985405199	83593.22381	(1,238.10)
Electric	Electric Distribution Plant (ED)	201412	201708	2824.28	2014	0.985405199	2783.060197	(41.22)
Electric	Electric/Common General Plant (EG)	201401	202009	3041.92	2014	0.985405199	2997.523784	(44.40)
Electric	Electric Distribution Plant (ED)	201509	201912	1791.17	2015	0.991476231	1775.90248	(15.27)
Electric	Hydro Production Plant (EH)	201507	201603	1584.97	2015	0.991476231	1571.460081	(13.51)
Electric	Electric Distribution Plant (ED)	201511	201708	25814.36	2015	0.991476231	25594.32435	(220.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201804	0.4	2015	0.991476231	0.396590492	(0.00)
Electric	Electric Distribution Plant (ED)	201504	201906	3454.57	2015	0.991476231	3425.124042	(29.45)
Electric	Electric Transmission Plant (ET)	201512	202004	20967.79	2015	0.991476231	20789.06539	(178.72)
Electric	Electric/Common General Plant (EG)	201602	202006	230.2	2016	0.995093793	229.0705912	(1.13)
Electric	Electric Distribution Plant (ED)	201604	201608	110770.43	2016	0.995093793	110226.9674	(543.46)
Electric	Electric/Common General Plant (EG)	201607	201809	2007.99	2016	0.995093793	1998.138386	(9.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201712	32.91	2016	0.995093793	32.74853674	(0.16)
Electric	Electric Transmission Plant (ET)	201702	201712	496177.97	2017	0.99985125	496104.1636	(73.81)
Electric	Electric/Common General Plant (EG)	201611	201802	52047.69	2016	0.995093793	51792.33327	(255.36)
Electric	Electric Distribution Plant (ED)	201704	201907	89437.93	2017	0.99985125	89424.62613	(13.30)
Electric	Electric/Common General Plant (EG)	201704	201907	14732.16	2017	0.99985125	14729.96859	(2.19)
Electric	Electric/Common General Plant (EG)	201704	202012	1692.76	2017	0.99985125	1692.508202	(0.25)
Electric	Electric Distribution Plant (ED)	201708	201902	159234.36	2017	0.99985125	159210.6739	(23.69)
Electric	Electric Distribution Plant (ED)	201802	202105	2371.11	2018	0.99958649	2370.129522	(0.98)
Electric	Electric Transmission Plant (ET)	201709		1052733	2017	0.99985125	1052578.406	(156.59)
Water	Water Plant (WR)	201809	201911	1155.61	2018	0.99958649	1155.132144	(0.48)
Electric	Electric/Common General Plant (EG)	201903	202006	34302.34	2019	0.995472668	34147.04192	(155.30)
Electric	Electric Transmission Plant (ET)	201812	202004	119790	2018	0.99958649	119740.4656	(49.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	201906	9.29	2018	0.99958649	9.286158491	(0.00)
Electric	Electric/Common General Plant (EG)	202010	202104	2692425.3	2020	1	2692425.3	-
Electric	Electric/Common General Plant (EG)	202006	202102	120097.83	2020	1	120097.83	-
Electric	Electric Distribution Plant (ED)	201001	201302	247.04	2010	0.995315522	245.8827467	(1.16)
Electric	Hydro Production Plant (EH)	201001	201201	479.38	2010	0.995315522	477.1343551	(2.25)
Electric	Electric Distribution Plant (ED)	201001	201911	0.85	2010	0.995315522	0.846018194	(0.00)
Electric	Electric/Common General Plant (EG)	201003	201207	34760.92	2010	0.995315522	34598.08325	(162.84)
Electric	Other Production Plant (EO)	201007	201012	608.7	2010	0.995315522	605.8485585	(2.85)
Electric	Electric Distribution Plant (ED)	201009	201306	1396.23	2010	0.995315522	1389.689392	(6.54)
Electric	Electric Distribution Plant (ED)	201005	201302	3681.18	2010	0.995315522	3663.935595	(17.24)
Electric	Electric Transmission Plant (ET)	201008	201011	68045.07	2010	0.995315522	67726.31439	(318.76)
Electric	Hydro Production Plant (EH)	201002	202012	3341.89	2010	0.995315522	3326.234991	(15.66)
Electric	Electric Transmission Plant (ET)	201008	201606	1500.31	2010	0.995315522	1493.281831	(7.03)
Electric	Electric Distribution Plant (ED)	201009	201703	887.54	2010	0.995315522	883.3823388	(4.16)
Water	Water Plant (WR)	201108		4306.42	2011	0.991511637	4269.865545	(36.55)
Electric	Electric Distribution Plant (ED)	201008	201601	19.91	2010	0.995315522	19.81675205	(0.09)
Electric	Electric Transmission Plant (ET)	201102	201504	-1178.04	2011	0.991511637	-1168.040369	10.00
Electric	Electric Transmission Plant (ET)	201112	201606	3623.54	2011	0.991511637	3592.782078	(30.76)
Electric	Electric Distribution Plant (ED)	201010	201903	33.81	2010	0.995315522	33.65161781	(0.16)
Electric	Nuclear Production Plant (EN)	201110	201303	17913.54	2011	0.991511637	17761.48338	(152.06)
Electric	Nuclear Production Plant (EN)	201111	201112	814057.24	2011	0.991511637	807147.2269	(6,910.01)
Electric	Electric Transmission Plant (ET)	201205	201501	7167.12	2012	0.966040593	6923.728851	(243.39)
Electric	Electric Distribution Plant (ED)	201202	201305	19984.04	2012	0.966040593	19305.39384	(678.65)
Electric	Electric Transmission Plant (ET)	201202	201308	75048.16	2012	0.966040593	72499.56895	(2,548.59)
Electric	Electric Transmission Plant (ET)	201202	201501	3494.45	2012	0.966040593	3375.780549	(118.67)
Electric	Electric/Common General Plant (EG)	201202	201405	56190.58	2012	0.966040593	54282.3812	(1,908.20)
Electric	Electric Distribution Plant (ED)	201206	201310	24921.71	2012	0.966040593	24075.38349	(846.33)
Electric	Electric/Common General Plant (EG)	201211	201308	8327.59	2012	0.966040593	8041.89076	(2,826.70)
Electric	Electric Distribution Plant (ED)	201201	201811	14.67	2012	0.966040593	14.17181549	(0.50)
Electric	Electric/Common General Plant (EG)	201209	201703	653.9	2012	0.966040593	631.6939454	(22.21)
Electric	Electric Transmission Plant (ET)	201302	201510	10560.19	2013	0.986749124	10361.05328	(139.14)
Electric	Electric Transmission Plant (ET)	201302	201901	16871.75	2013	0.986749124	16648.18453	(223.57)
Electric	Electric Distribution Plant (ED)	201303	202104	219.22	2013	0.986749124	216.3151429	(2.90)
Electric	Electric Transmission Plant (ET)	201302	201906	1569.25	2013	0.986749124	1548.456062	(20.79)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201204	201602	74.87	2012	0.966040593	72.32745916	(2.54)
Electric	Electric/Common General Plant (EG)	201301	201610	5590.36	2013	0.986749124	5516.282831	(74.08)
Electric	Electric/Common General Plant (EG)	201301	202010	139.24	2013	0.986749124	137.394948	(1.85)
Electric	Hydro Production Plant (EH)	201205	201506	65.01	2012	0.966040593	62.80229892	(2.21)
Electric	Electric Distribution Plant (ED)	201304	201609	783.89	2013	0.986749124	773.5027706	(10.39)
Electric	Electric Transmission Plant (ET)	201307	201409	55385.16	2013	0.986749124	54651.2581	(733.90)
Electric	Electric/Common General Plant (EG)	201303	201803	103.03	2013	0.986749124	101.6647622	(1.37)
Electric	Electric Transmission Plant (ET)	201311	201504	3862.13	2013	0.986749124	3810.953393	(51.18)
Electric	Electric Transmission Plant (ET)	201305	201312	282386.37	2013	0.986749124	278644.5031	(3,741.87)
Electric	Electric Transmission Plant (ET)	201402	201409	80760.94	2014	0.985405199	79582.25019	(1,178.69)
Electric	Electric/Common General Plant (EG)	201308	201611	33295.82	2013	0.986749124	32854.62121	(441.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201406	16.4	2013	0.986749124	16.18268563	(0.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201707	4.31	2013	0.986749124	4.252888723	(0.06)
Electric	Electric Distribution Plant (ED)	201405	201806	209.99	2014	0.985405199	206.9252378	(3.06)
Electric	Electric Distribution Plant (ED)	201407	201702	1112.42	2014	0.985405199	1096.184452	(16.24)
Electric	Electric Transmission Plant (ET)	201406	202104	1723.6	2014	0.985405199	1698.444402	(25.16)
Electric	Electric/Common General Plant (EG)	201310	202009	2969.6	2013	0.986749124	2930.250198	(39.35)
Electric	Electric Transmission Plant (ET)	201310	201807	112	2013	0.986749124	110.5159019	(1.48)
Electric	Electric Transmission Plant (ET)	201401	201602	159.63	2014	0.985405199	157.300232	(2.33)
Electric	Electric Distribution Plant (ED)	201404	201606	2039.14	2014	0.985405199	2009.379158	(29.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201705	24.45	2014	0.985405199	24.09315713	(0.36)
Electric	Electric/Common General Plant (EG)	201501	201612	15943.58	2015	0.991476231	15807.6806	(135.90)
Electric	Electric Distribution Plant (ED)	201501	202001	261.08	2015	0.991476231	258.8546143	(2.23)
Electric	Electric Transmission Plant (ET)	201412	201510	358213.62	2014	0.985405199	352985.5637	(5,228.06)
Electric	Electric/Common General Plant (EG)	201412	201511	2638.13	2014	0.985405199	2599.627019	(38.50)
Electric	Electric Transmission Plant (ET)	201412	202004	17962.65	2014	0.985405199	17700.48871	(262.16)
Electric	Electric Transmission Plant (ET)	201408	201810	11993	2014	0.985405199	11817.86456	(175.04)
Electric	Electric Transmission Plant (ET)	201505	201511	135302.61	2015	0.991476231	134149.3217	(1,153.29)
Electric	Electric/Common General Plant (EG)	201507	201808	-427314.28	2015	0.991476231	-423671.9516	3,642.33
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201705	135.66	2016	0.995093793	134.994424	(0.67)
Electric	Electric Transmission Plant (ET)	201610	201710	47421.13	2016	0.995093793	47188.47213	(232.66)
Electric	Electric/Common General Plant (EG)	201612	202002	9938.58	2016	0.995093793	9889.819272	(48.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201705	186.48	2016	0.995093793	185.5650906	(0.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201804	0.49	2015	0.991476231	0.485823353	(0.00)
Electric	Electric Transmission Plant (ET)	201802	201908	76147.44	2018	0.99958649	76115.95226	(31.49)
Electric	Electric Transmission Plant (ET)	201809	201904	191185.47	2018	0.99958649	191106.4129	(79.06)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201911	202007	41.58	2019	0.995472668	41.39175353	(0.19)
Electric	Hydro Production Plant (EH)	202012	202101	1623.96	2020	1	1623.96	-
Electric	Electric Distribution Plant (ED)	202005	202101	188978.69	2020	1	188978.69	-
Electric	Other Production Plant (EO)	202009	202012	4068.67	2020	1	4068.67	-
Electric	Nuclear Production Plant (EN)	201001	201011	138610.38	2010	0.995315522	1379615.628	(649.32)
Electric	Electric Transmission Plant (ET)	201002	201303	1114.25	2010	0.995315522	1109.030321	(5.22)
Electric	Electric Transmission Plant (ET)	201009		-1205257.1	2010	0.995315522	-1199611.1	5,646.00
Electric	Electric Transmission Plant (ET)	201009	201103	31210.89	2010	0.995315522	31064.68329	(146.21)
Electric	Electric Transmission Plant (ET)	201009	201406	10202.38	2010	0.995315522	10154.58718	(47.79)
Electric	Electric Transmission Plant (ET)	201002	201705	112.7	2010	0.995315522	112.1720594	(0.53)
Electric	Other Production Plant (EO)	201005	201507	43204.42	2010	0.995315522	43002.02986	(202.39)
Electric	Electric/Common General Plant (EG)	201102	201207	76239.57	2011	0.991511637	75592.42088	(647.15)
Electric	Electric Distribution Plant (ED)	201102	201110	70057.68	2011	0.991511637	69463.00501	(594.67)
Electric	Electric Transmission Plant (ET)	201108	201906	260.7	2011	0.991511637	258.4870839	(2.21)
Electric	Other Production Plant (EO)	201103		461.11	2011	0.991511637	457.1959331	(3.91)
Electric	Nuclear Production Plant (EN)	201105	201508	31632.87	2011	0.991511637	31364.35873	(268.51)
Electric	Electric Distribution Plant (ED)	201106	201703	3870.52	2011	0.991511637	3837.665623	(32.85)
Electric	Electric Transmission Plant (ET)	201106	201710	10045.24	2011	0.991511637	9959.97236	(85.27)
Electric	Electric Distribution Plant (ED)	201112	201504	-19990.51	2011	0.991511637	-19820.8233	169.69
Water	Water Plant (WR)	201010	201606	11070.34	2010	0.995315522	11018.48124	(51.86)
Electric	Electric Transmission Plant (ET)	201201	201905	1035.17	2012	0.966040593	1000.01624	(35.15)
Electric	Electric Transmission Plant (ET)	201208	201403	6773.73	2012	0.966040593	6543.698143	(230.03)
Electric	Electric/Common General Plant (EG)	201111	201408	2.12	2011	0.991511637	2.102004671	(0.02)
Electric	Electric Distribution Plant (ED)	201202	201211	28979.84	2012	0.966040593	27995.7018	(984.14)
Electric	Electric Transmission Plant (ET)	201206	201305	173726.15	2012	0.966040593	167826.5329	(5,899.64)
Electric	Electric Transmission Plant (ET)	201204	201510	8222.4	2012	0.966040593	7943.172168	(279.23)
Electric	Electric/Common General Plant (EG)	201201	201403	568.89	2012	0.966040593	549.5708327	(19.32)
Electric	Electric Distribution Plant (ED)	201209	201506	17736.6	2012	0.966040593	17134.27557	(602.32)
Electric	Electric Distribution Plant (ED)	201212	201808	12447.63	2012	0.966040593	12024.91586	(422.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201403	0.2	2013	0.986749124	0.197349825	(0.00)
Electric	Electric/Common General Plant (EG)	201202	201506	1824.16	2012	0.966040593	1762.212607	(61.95)
Electric	Electric Distribution Plant (ED)	201308	201502	7754.68	2013	0.986749124	7651.923695	(102.76)
Water	Water Plant (WR)	201308	201504	60.65	2013	0.986749124	59.84633435	(0.80)
Electric	Hydro Production Plant (EH)	201308	201410	44.91	2013	0.986749124	44.31490315	(0.60)
Electric	Hydro Production Plant (EH)	201207	201305	2925.6	2012	0.966040593	2826.248357	(99.35)
Electric	Electric Transmission Plant (ET)	201311	201807	118.35	2013	0.986749124	116.7817588	(1.57)
Electric	Electric Transmission Plant (ET)	201312	201712	8171.26	2013	0.986749124	8062.965645	(108.28)
Electric	Steam Production Plant (ES)	201312	201410	116.66	2013	0.986749124	115.1141528	(1.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201412	2.57	2014	0.985405199	2.532491363	(0.04)
Electric	Electric Transmission Plant (ET)	201407	201904	399.48	2014	0.985405199	393.6496691	(5.83)
Electric	Electric/Common General Plant (EG)	201411	201510	8497.62	2014	0.985405199	8373.598931	(124.02)
Electric	Electric Transmission Plant (ET)	201412	201507	40271.33	2014	0.985405199	39683.57797	(587.75)
Electric	Electric Distribution Plant (ED)	201412	201701	8001.86	2014	0.985405199	7885.074449	(116.79)
Electric	Electric Transmission Plant (ET)	201412	201904	1606.46	2014	0.985405199	1583.014037	(23.45)
Electric	Electric Distribution Plant (ED)	201408	201510	23925.96	2014	0.985405199	23576.76539	(349.19)
Electric	Hydro Production Plant (EH)	201408	201502	949.22	2014	0.985405199	935.3663234	(13.85)
Electric	Hydro Production Plant (EH)	201506	201510	2435.22	2015	0.991476231	2414.462746	(20.76)
Water	Other Production Plant (EO)	201503	201702	154.01	2015	0.991476231	152.6972543	(1.31)
Electric	Electric Transmission Plant (ET)	201505	201805	42640.15	2015	0.991476231	42276.69519	(363.45)
Electric	Electric/Common General Plant (EG)	201509	202002	1161.83	2015	0.991476231	1151.926829	(9.90)
Electric	Electric/Common General Plant (EG)	201510	201605	320949.04	2015	0.991476231	318213.3444	(2,735.70)
Gas	Gas Production Plant (GP)	201507		-701.64	2015	0.991476231	-695.659824	5.98
Electric	Hydro Production Plant (EH)	201507	201604	1740.94	2015	0.991476231	1726.100629	(14.84)
Electric	Hydro Production Plant (EH)	201603	201802	119312.57	2016	0.995093793	118727.1979	(585.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201804	7.46	2016	0.995093793	7.423396698	(0.04)
Electric	Electric Transmission Plant (ET)	201608		954703.86	2016	0.995093793	950019.8855	(4,683.97)
Electric	Electric Transmission Plant (ET)	201605	201807	13481.74	2016	0.995093793	13415.5958	(66.14)
Electric	Electric/Common General Plant (EG)	201605	201712	6488.56	2016	0.995093793	6456.725783	(31.83)
Electric	Hydro Production Plant (EH)	201606	201809	7571.52	2016	0.995093793	7534.372557	(37.15)
Electric	Other Production Plant (EO)	201701	201804	1306.92	2017	0.99985125	1306.725596	(0.19)
Electric	Electric Distribution Plant (ED)	201707	201811	74122.84	2017	0.99985125	74111.81424	(11.03)
Electric	Electric/Common General Plant (EG)	201803	202005	34090.22	2018	0.99958649	34076.12335	(14.10)
Electric	Hydro Production Plant (EH)	201707	201912	1843.65	2017	0.99985125	1843.375757	(0.27)
Electric	Electric Distribution Plant (ED)	201806	201811	191557.65	2018	0.99958649	191478.439	(79.21)
Electric	Electric Distribution Plant (ED)	201903	202007	46345.96	2019	0.995472668	46136.13645	(209.82)
Electric	Hydro Production Plant (EH)	201902	201907	394.12	2019	0.995472668	392.3356879	(1.78)
Electric	Electric Transmission Plant (ET)	201811	202011	31706.37	2018	0.99958649	31693.25909	(13.11)
Electric	Other Production Plant (EO)	201906		9327.64	2019	0.995472668	9285.410676	(42.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	202001	393.53	2019	0.995472668	391.748359	(1.78)
Electric	Electric Transmission Plant (ET)	202003		2465129.87	2020	1	2465129.87	-
Water	Water Plant (WR)	201908	201912	-153.5	2019	0.995472668	-152.8505545	0.69
Electric	Other Production Plant (EO)	201907	202011	114.07	2019	0.995472668	113.5535672	(0.52)
Electric	Hydro Production Plant (EH)	201911	202007	863.39	2019	0.995472668	859.4811467	(3.91)
Water	Water Plant (WR)	202008	202105	803.23	2020	1	803.23	-
Electric	Electric/Common General Plant (EG)	201005	201103	52187.64	2010	0.995315522	51943.16817	(244.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201003	-187.37	2010	0.995315522	-186.4922094	0.88
Electric	Nuclear Production Plant (EN)	201001	201106	6359.21	2010	0.995315522	6329.420423	(29.79)
Electric	Electric Transmission Plant (ET)	201003	201407	3199.13	2010	0.995315522	3184.143747	(14.99)
Electric	Nuclear Production Plant (EN)	201004	201105	4747.13	2010	0.995315522	4724.880176	(22.24)
Electric	Electric/Common General Plant (EG)	201005	201604	3321.51	2010	0.995315522	3305.950461	(15.56)
Electric	Electric Distribution Plant (ED)	201007	201511	6.43	2010	0.995315522	6.399878809	(0.03)
Electric	Electric Distribution Plant (ED)	201011	201408	3558.89	2010	0.995315522	3542.213846	(16.67)
Electric	Electric Transmission Plant (ET)	201008	201302	29604.91	2010	0.995315522	29466.22646	(138.68)
Electric	Electric/Common General Plant (EG)	201005	201307	2728.73	2010	0.995315522	2715.947325	(12.78)
Electric	Electric Distribution Plant (ED)	201004	201602	-27.66	2010	0.995315522	-27.53042735	(0.13)
Electric	Electric Distribution Plant (ED)	201012	201508	-152.2	2010	0.995315522	-151.4870225	0.71
Electric	Nuclear Production Plant (EN)	201012	201012	249692.68	2010	0.995315522	248523.0002	(1,169.68)
Electric	Electric Transmission Plant (ET)	201012	201704	1620.53	2010	0.995315522	1612.938664	(7.59)
Electric	Electric Distribution Plant (ED)	201108	201512	4413.81	2011	0.991511637	4376.34398	(37.47)
Electric	Nuclear Production Plant (EN)	201108	201110	3150.49	2011	0.991511637	3123.747488	(26.74)
Electric	Other Production Plant (EO)	201103	201406	400.04	2011	0.991511637	396.6443154	(3.40)
Gas	Gas Production Plant (GP)	201101	201503	99	2011	0.991511637	98.1596521	(0.84)
Electric	Electric Distribution Plant (ED)	201110	201204	54666.93	2011	0.991511637	54202.80727	(464.03)
Electric	Electric Transmission Plant (ET)	201110	201407	2395.85	2011	0.991511637	2375.513156	(20.34)
Electric	Hydro Production Plant (EH)	201110	201208	17951.29	2011	0.991511637	17798.91294	(152.38)
Electric	Electric Distribution Plant (ED)	201101	201606	0.99	2011	0.991511637	0.981596521	(0.01)
Electric	Other Production Plant (EO)	201103	201210	203.89	2011	0.991511637	202.1590077	(1.73)
Electric	Electric/Common General Plant (EG)	201208	201601	343.94	2012	0.966040593	332.2600014	(11.68)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201211	2.64	2012	0.966040593	2.550347164	(0.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201503	4.26	2012	0.966040593	4.115332924	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201310	6.58	2012	0.966040593	6.356547099	(0.22)
Electric	Electric Transmission Plant (ET)	201204	201501	-13455.48	2012	0.966040593	-13000.5764	4,570.10
Electric	Electric/Common General Plant (EG)	201211	201507	13590.67	2012	0.966040593	13129.1389	(461.53)
Electric	Nuclear Production Plant (EN)	201211	201212	4031.27	2012	0.966040593	3894.370459	(136.90)
Electric	Electric/Common General Plant (EG)	201210	201710	2726.53	2012	0.966040593	2633.938657	(92.59)
Electric	Electric Distribution Plant (ED)	201211	202008	1093.03	2012	0.966040593	1055.911349	(37.12)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201212	201605	5925.64	2012	0.966040593	5724.408777	(201.23)
Electric	Hydro Production Plant (EH)	201204	201206	1174.08	2012	0.966040593	1134.208939	(39.87)
Electric	Electric Transmission Plant (ET)	201307	201810	11256.66	2013	0.986749124	11107.49939	(149.16)
Electric	Electric Transmission Plant (ET)	201207	201603	31042.85	2012	0.966040593	29988.65321	(1,054.20)
Electric	Electric Distribution Plant (ED)	201207	201407	10890.09	2012	0.966040593	10520.269	(369.82)
Electric	Electric Distribution Plant (ED)	201309	201604	1099.81	2013	0.986749124	1085.236554	(14.57)
Electric	Electric Transmission Plant (ET)	201309	201505	2221.41	2013	0.986749124	2191.974371	(29.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201603	7.54	2013	0.986749124	7.440088393	(0.10)
Electric	Hydro Production Plant (EH)	201309	202103	1530.97	2013	0.986749124	1510.683306	(20.29)
Electric	Electric Transmission Plant (ET)	201406	202012	45208.57	2014	0.985405199	44548.75994	(659.81)
Electric	Electric/Common General Plant (EG)	201411	201709	6245.18	2014	0.985405199	6154.032844	(91.15)
Electric	Electric Transmission Plant (ET)	201401	202003	69.83	2014	0.985405199	68.81084508	(1.02)
Electric	Electric/Common General Plant (EG)	201404	201702	65346.67	2014	0.985405199	64392.94839	(953.72)
Electric	Electric Transmission Plant (ET)	201404	201804	56.23	2014	0.985405199	55.40933437	(0.82)
Electric	Steam Production Plant (ES)	201406		2.82	2014	0.985405199	2.778842663	(0.04)
Electric	Electric Distribution Plant (ED)	201409	201511	19281.03	2014	0.985405199	18999.62721	(281.40)
Electric	Electric Transmission Plant (ET)	201409	201906	134.38	2014	0.985405199	132.418750??	(1.96)
Electric	Electric Distribution Plant (ED)	201410	201907	4933.83	2014	0.985405199	4861.821735	(72.01)
Electric	Electric/Common General Plant (EG)	201412	201706	1812.77	2014	0.985405199	1786.312983	(26.46)
Electric	Electric Transmission Plant (ET)	201412	202009	11580.19	2014	0.985405199	11411.17944	(169.01)
Electric	Electric Distribution Plant (ED)	201412	201907	12003.22	2014	0.985405199	11828.0354	(175.18)
Electric	Electric Transmission Plant (ET)	201502	201502	-55892.35	2015	0.991476231	-55415.93649	476.41
Electric	Electric Distribution Plant (ED)	201506	201608	-25454.09	2015	0.991476231	25237.12521	(216.96)
Electric	Electric Distribution Plant (ED)	201509	201711	13197.35	2015	0.991476231	13084.85883	(112.49)
Electric	Electric/Common General Plant (EG)	201509	201705	19129.92	2015	0.991476231	18966.86097	(163.06)
Electric	Electric/Common General Plant (EG)	201509	201909	44.83	2015	0.991476231	44.447879??	(0.38)
Electric	Electric Transmission Plant (ET)	201512	201808	175864.34	2015	0.991476231	174365.3129	(1,499.03)
Electric	Electric/Common General Plant (EG)	201512	201804	21402.33	2015	0.991476231	21219.90147	(182.43)
Electric	Electric Distribution Plant (ED)	201609	201912	6291.23	2016	0.995093793	6260.363925	(30.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201901	0.51	2015	0.991476231	0.505652878	(0.00)
Electric	Other Production Plant (EO)	201603	201812	99830.25	2016	0.995093793	99340.46215	(489.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201809	7.31	2016	0.995093793	7.274135629	(0.04)
Electric	Hydro Production Plant (EH)	201610	201707	26469.67	2016	0.995093793	26339.80433	(129.87)
Electric	Electric Transmission Plant (ET)	201702	201910	17324.63	2017	0.99985125	17322.05296	(2.58)
Electric	Electric Transmission Plant (ET)	201702	201906	11752.55	2017	0.99985125	11750.80181	(1.75)
Electric	Electric Transmission Plant (ET)	201612	202104	918.22	2016	0.995093793	913.7150228	(4.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201702	-22.64	2016	0.995093793	-22.52892348	0.11
Electric	Electric Distribution Plant (ED)	201701	201704	107342.51	2017	0.99985125	107326.5428	(15.97)
Electric	Electric/Common General Plant (EG)	201701	201704	266383.51	2017	0.99985125	266343.8855	(39.62)
Electric	Electric Distribution Plant (ED)	201705	201911	7611.38	2017	0.99985125	7610.247809	(1.13)
Electric	Electric Transmission Plant (ET)	201705	201912	406286.54	2017	0.99985125	406226.105	(60.44)
Electric	Hydro Production Plant (EH)	201705	201807	2.67	2017	0.99985125	2.669602838	(0.00)
Electric	Electric Distribution Plant (ED)	201708	201904	28594.13	2017	0.99985125	28579.87812	(4.25)
Electric	Electric Distribution Plant (ED)	201803	202102	8595.41	2018	0.99958649	8591.855711	(3.55)
Electric	Hydro Production Plant (EH)	201803	202011	9843.23	2018	0.99958649	9839.159724	(4.07)
Electric	Other Production Plant (EO)	201802	201802	3639.36	2018	0.99958649	3637.855088	(1.50)
Electric	Other Production Plant (EO)	201808	201810	2289.05	2018	0.99958649	2288.103455	(0.95)
Electric	Electric/Common General Plant (EG)	201801	202005	29990.27	2018	0.99958649	29977.86872	(12.40)
Electric	Electric Transmission Plant (ET)	201709	201709	-16546.29	2017	0.99985125	-16543.82874	2.46
Electric	Electric Transmission Plant (ET)	201709	201908	62236.42	2017	0.99985125	62227.16235	(9.26)
Electric	Electric/Common General Plant (EG)	201807	202010	62498.86	2018	0.99958649	62473.01609	(25.84)
Electric	Electric Distribution Plant (ED)	201902	201905	286358.39	2019	0.995472668	285061.9925	(1,296.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	201910	206.43	2019	0.995472668	205.4954228	(0.93)
Electric	Electric Transmission Plant (ET)	201811		1026196.66	2018	0.99958649	1025772.317	(424.34)
Electric	Electric Transmission Plant (ET)	201907	202004	146606.96	2019	0.995472668	145943.2216	(663.74)
Electric	Electric/Common General Plant (EG)	202003	202007	75865.67	2020	1	75865.67	- -
Electric	Electric Distribution Plant (ED)	201003	201110	23551.91	2010	0.995315522	23441.58161	(110.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201510	-253.36	2010	0.995315522	-252.1731408	1.19
Electric	Electric Transmission Plant (ET)	201007	201009	96436.72	2010	0.995315522	95984.96435	(451.76)
Electric	Electric/Common General Plant (EG)	201007	201905	161.35	2010	0.995315522	160.5941595	(0.76)
Electric	Hydro Production Plant (EH)	201007	202012	4806.02	2010	0.995315522	4785.506307	(22.51)
Electric	Nuclear Production Plant (EN)	201007	201208	7609.78	2010	0.995315522	7574.132156	(35.65)
Electric	Electric/Common General Plant (EG)	201008	201302	4291.5	2010	0.995315522	4271.396564	(20.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201709	5.17	2010	0.995315522	5.145391251	(0.02)
Electric	Electric Transmission Plant (ET)	201101	201302	115773.31	2011	0.991511637	114790.5842	(982.73)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201202	0.09	2010	0.995315522	0.089578397	(0.00)
Electric	Electric Transmission Plant (ET)	201012		364425.89	2010	0.995315522	362718.7451	(1,707.14)
Electric	Electric/Common General Plant (EG)	201008	201402	325.2	2010	0.995315522	323.6766079	(1.52)
Electric	Electric/Common General Plant (EG)	201011	201302	4875.23	2010	0.995315522	4852.392094	(22.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	202210	0.2	2011	0.991511637	0.198302327	(0.00)
Electric	Electric/Common General Plant (EG)	201106	201409	54155.32	2011	0.991511637	53695.63	(459.69)
Electric	Hydro Production Plant (EH)	201101	201106	90794.43	2011	0.991511637	90023.73395	(770.70)
Electric	Hydro Production Plant (EH)	201103	201206	628.99	2011	0.991511637	623.650904	(5.34)
Electric	Electric Transmission Plant (ET)	201204	201503	-21942.04	2012	0.966040593	-21196.90132	745.14
Electric	Electric Transmission Plant (ET)	201204	202104	50.4	2012	0.966040593	48.68844586	(1.71)
Water	Water Plant (WR)	201110	201503	170.81	2011	0.991511637	169.3601028	(1.45)
Electric	Electric Transmission Plant (ET)	201211	201411	69294.22	2012	0.966040593	66941.02935	(2,353.19)
Electric	Electric Transmission Plant (ET)	201210	201211	77863.6	2012	0.966040593	75219.39828	(2,644.20)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201810	131.36	2012	0.966040593	126.7058841	(4.45)
Electric	Electric/Common General Plant (EG)	201212	201901	11144.27	2012	0.966040593	10765.81719	(378.45)
Electric	Electric Transmission Plant (ET)	201209	201711	70.18	2012	0.966040593	67.79672878	(2.38)
Electric	Nuclear Production Plant (EN)	201306	201509	206.75	2013	0.986749124	204.0103813	(2.74)
Electric	Electric/Common General Plant (EG)	201403	201501	84886.25	2014	0.985405199	83647.35211	(1,238.90)
Electric	Electric/Common General Plant (EG)	201403	202011	2354.96	2014	0.985405199	2320.589829	(34.37)
Electric	Electric Distribution Plant (ED)	201407	201605	16585.84	2014	0.985405199	16343.77297	(242.07)
Electric	Electric Distribution Plant (ED)	201406	201703	4091.76	2014	0.985405199	4032.041579	(59.72)
Electric	Electric Transmission Plant (ET)	201411	201504	14905.97	2014	0.985405199	14688.42034	(217.55)
Electric	Electric Distribution Plant (ED)	201404	201404	-192365.01	2014	0.985405199	-189557.481	2,807.53
Electric	Hydro Production Plant (EH)	201404		35049.52	2014	0.985405199	34537.97925	(511.54)
Electric	Electric/Common General Plant (EG)	201409	201509	13415.43	2014	0.985405199	13219.63448	(195.80)
Electric	Electric Distribution Plant (ED)	201412	201802	907.13	2014	0.985405199	893.8906186	(13.24)
Electric	Hydro Production Plant (EH)	201408	201802	74505.29	2014	0.985405199	73417.90015	(1,087.39)
Electric	Hydro Production Plant (EH)	201408	201507	1083.89	2014	0.985405199	1068.070842	(15.82)
Electric	Hydro Production Plant (EH)	201404	201801	6366.13	2014	0.985405199	6273.217602	(92.91)
Electric	Electric/Common General Plant (EG)	201507	201903	7971.28	2015	0.991476231	7903.334647	(67.95)
Electric	Electric Distribution Plant (ED)	201603	201704	24944.85	2016	0.995093793	24822.46541	(122.38)
Electric	Electric/Common General Plant (EG)	201508	201711	7125	2015	0.991476231	7064.268143	(60.73)
Electric	Electric Distribution Plant (ED)	201602	202007	3214.1	2016	0.995093793	3198.330961	(15.77)
Electric	Electric Distribution Plant (ED)	201602	201811	4439.12	2016	0.995093793	4417.340759	(21.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201711	340.09	2016	0.995093793	338.4214481	(1.67)
Electric	Hydro Production Plant (EH)	201607	202012	80.29	2016	0.995093793	79.89608066	(0.39)
Electric	Electric Transmission Plant (ET)	201702	201907	2222.53	2017	0.99985125	2222.199399	(0.33)
Electric	Electric Transmission Plant (ET)	201702	202004	12086.17	2017	0.99985125	12084.37218	(1.80)
Electric	Electric Distribution Plant (ED)	201611	201706	65671.33	2016	0.995093793	65349.13288	(322.20)
Electric	Electric Distribution Plant (ED)	201708	201906	31907.91	2017	0.99985125	31903.16371	(4.75)
Electric	Electric Distribution Plant (ED)	201711	202011	2876.78	2017	0.99985125	2876.35208	(0.43)
Electric	Electric Distribution Plant (ED)	201712	201804	154541.95	2017	0.99985125	154518.9619	(22.99)
Electric	Hydro Production Plant (EH)	201712	201902	359.83	2017	0.99985125	359.7764754	(0.05)
Electric	Electric/Common General Plant (EG)	201712	202102	5460.39	2017	0.99985125	5459.577768	(0.81)
Electric	Hydro Production Plant (EH)	201801	202007	202.46	2018	0.99958649	202.3762807	(0.08)
Electric	Electric/Common General Plant (EG)	201809	201901	209643.68	2018	0.99958649	209556.9902	(86.69)
Electric	Other Production Plant (EO)	201801	201802	6574.69	2018	0.99958649	6571.971299	(2.72)
Electric	Electric Distribution Plant (ED)	201807	201807	206867.94	2018	0.99958649	206782.398	(85.54)
Electric	Electric Transmission Plant (ET)	201807	202103	49150.3	2018	0.99958649	49129.97585	(20.32)
Electric	Electric Distribution Plant (ED)	201805	201903	-135779.78	2018	0.99958649	-135723.6337	(56.15)
Electric	Electric Distribution Plant (ED)	201806	201909	-161443.31	2018	0.99958649	-161376.5516	66.76
Electric	Electric Distribution Plant (ED)	201903	201907	146704.88	2019	0.995472668	146040.6983	(664.18)
Electric	Steam Production Plant (ES)	201902		545.18	2019	0.995472668	544.5272719	(0.66)
Electric	Other Production Plant (EO)	201903	201907	11095.36	2019	0.995472668	11045.12762	(50.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201812	202004	1661.86	2018	0.99958649	1661.172804	(0.69)
Electric	Electric Distribution Plant (ED)	201905	201911	240094.18	2019	0.995472668	239007.1939	(1,086.99)
Electric	Hydro Production Plant (EH)	201906	202005	3194.64	2019	0.995472668	3180.176804	(14.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905	202009	10.07	2019	0.995472668	10.02440977	(0.05)
Electric	Hydro Production Plant (EH)	201908	202009	314.81	2019	0.995472668	313.3847526	(1.43)
Electric	Hydro Production Plant (EH)	201001	201107	6716.53	2010	0.995315522	6685.066566	(31.46)
Electric	Electric Transmission Plant (ET)	201002	201506	28429.94	2010	0.995315522	28296.76058	(133.18)
Electric	Electric/Common General Plant (EG)	201006	201206	3975.26	2010	0.995315522	3956.637894	(18.62)
Electric	Electric/Common General Plant (EG)	201006	201207	39155.4	2010	0.995315522	38971.97741	(183.42)
Electric	Electric/Common General Plant (EG)	201007	201109	16505.66	2010	0.995315522	16428.33961	(77.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201104	-3.18	2010	0.995315522	-3.165103361	0.01
Electric	Electric/Common General Plant (EG)	201007	201210	64342.36	2010	0.995315522	64040.94966	(301.41)
Electric	Hydro Production Plant (EH)	201009	201709	7112.89	2010	0.995315522	7079.560826	(33.32)
Electric	Electric/Common General Plant (EG)	201004	201010	457500.37	2010	0.995315522	455357.2188	(2,143.15)
Electric	Other Production Plant (EO)	201002	201210	79.19	2010	0.995315522	78.81903622	(0.37)
Electric	Electric Distribution Plant (ED)	201012	201908	170	2010	0.995315522	169.2036388	(0.80)
Electric	Electric Transmission Plant (ET)	201012	201402	14690.57	2010	0.995315522	14621.75235	(68.82)
Electric	Electric Transmission Plant (ET)	201102	201303	6593.15	2011	0.991511637	6537.184952	(55.97)
Electric	Electric/Common General Plant (EG)	201105	201306	139.19	2011	0.991511637	138.0885048	(1.10)
Electric	Electric Distribution Plant (ED)	201112	201309	9515.78	2011	0.991511637	9435.006608	(80.77)
Electric	Electric Transmission Plant (ET)	201110	201302	71896.68	2011	0.991511637	71286.39491	(610.29)
Electric	Electric/Common General Plant (EG)	201110	201306	-733.04	2011	0.991511637	-726.8176906	6.22
Electric	Electric/Common General Plant (EG)	201105	201601	52.05	2011	0.991511637	51.60818072	(0.44)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201111	201910	2394.87	2011	0.991511637	2374.541475	(20.33)
Electric	Electric Transmission Plant (ET)	201101	201705	1256.22	2011	0.991511637	1245.556749	(10.66)
Electric	Steam Production Plant (ES)	201102	201108	30.06	2011	0.991511637	29.80483982	(0.26)
Electric	Other Production Plant (EO)	201104	201510	163.84	2011	0.991511637	162.4492667	(1.39)
Electric	Electric Transmission Plant (ET)	201109	201203	38375.63	2011	0.991511637	38049.88374	(325.75)
Electric	Electric Distribution Plant (ED)	201109	201507	4962.72	2011	0.991511637	4920.594633	(42.13)
Electric	Electric Distribution Plant (ED)	201206	201704	6.65	2012	0.966040593	6.42416994	(0.23)
Electric	Electric Transmission Plant (ET)	201210	201502	1026.88	2012	0.966040593	992.0077636	(34.87)
Electric	Hydro Production Plant (EH)	201302	201411	4994.55	2013	0.986749124	4928.367836	(66.18)
Electric	Hydro Production Plant (EH)	201302	201506	483.44	2013	0.986749124	477.0339964	(6.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201411	7.11	2013	0.986749124	7.015786627	(0.09)
Electric	Electric Transmission Plant (ET)	201305	201507	884.91	2013	0.986749124	873.1841671	(11.73)
Electric	Electric Transmission Plant (ET)	201402	202009	5457.45	2014	0.985405199	5377.799606	(79.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201504	35.2	2013	0.986749124	34.73356915	(0.47)
Electric	Electric Transmission Plant (ET)	201310	202105	-535.9	2013	0.986749124	-528.7988554	7.10
Electric	Electric Transmission Plant (ET)	201407	201506	41404.2	2014	0.985405199	40799.91396	(604.29)
Electric	Electric/Common General Plant (EG)	201411	201504	11860.02	2014	0.985405199	11686.92537	(173.09)
Electric	Electric Transmission Plant (ET)	201401	201608	1458.35	2014	0.985405199	1437.065673	(21.28)
Electric	Other Production Plant (EO)	201409	201512	1239.48	2014	0.985405199	1221.390037	(18.09)
Electric	Electric/Common General Plant (EG)	201408	201612	6021.09	2014	0.985405199	5933.213392	(87.88)
Electric	Hydro Production Plant (EH)	201503	201603	1023.28	2015	0.991476231	1014.557797	(8.72)
Electric	Electric/Common General Plant (EG)	201502	201512	54328.97	2015	0.991476231	53865.88239	(463.09)
Electric	Hydro Production Plant (EH)	201502	201506	8321.13	2015	0.991476231	8250.202606	(70.93)
Electric	Electric Distribution Plant (ED)	201505	201505	-260016.83	2015	0.991476231	-257800.5065	2,216.32
Electric	Electric Transmission Plant (ET)	201510	201705	19764.24	2015	0.991476231	19595.77417	(168.47)
Electric	Hydro Production Plant (EH)	201504	201806	1960.36	2015	0.991476231	1943.592343	(16.71)
Electric	Electric Transmission Plant (ET)	201602	201603	530578.13	2016	0.995093793	527975.004	(2,603.13)
Electric	Electric/Common General Plant (EG)	201602	201612	38678.09	2016	0.995093793	38488.32729	(189.76)
Electric	Hydro Production Plant (EH)	201509	201803	1194.27	2015	0.991476231	1184.090318	(10.18)
Electric	Hydro Production Plant (EH)	201511	201803	1274.91	2015	0.991476231	1264.042961	(10.87)
Electric	Electric/Common General Plant (EG)	201601	201803	2945.02	2016	0.995093793	2930.571123	(14.45)
Electric	Hydro Production Plant (EH)	201604	201710	689.52	2016	0.995093793	686.1370723	(3.38)
Electric	Electric Transmission Plant (ET)	201610	201907	1953.23	2016	0.995093793	1943.64705	(9.58)
Electric	Electric Distribution Plant (ED)	201702	201903	28541.31	2017	0.99985125	28537.06449	(4.25)
Electric	Electric Distribution Plant (ED)	201701	201804	37313.27	2017	0.99985125	37307.71966	(5.55)
Electric	Electric Distribution Plant (ED)	201704	201911	44575.44	2017	0.99985125	44568.80941	(6.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201810	5.6	2016	0.995093793	5.572525242	(0.03)
Electric	Electric Distribution Plant (ED)	201708	201912	22830.73	2017	0.99985125	22827.33393	(3.40)
Electric	Hydro Production Plant (EH)	201704	202007	971.82	2017	0.99985125	971.675442	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201711	202007	82.4	2017	0.99985125	82.3877432	(0.01)
Electric	Electric/Common General Plant (EG)	201710	202008	18421.22	2017	0.99985125	18418.47985	(2.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201906	28.02	2017	0.99985125	28.0158203	(0.00)
Electric	Hydro Production Plant (EH)	201804	201804	8795.36	2018	0.99958649	8791.723029	(3.64)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201802		305.79	2018	0.99958649	305.663527	(0.13)
Electric	Electric/Common General Plant (EG)	201806	202007	-11819.01	2018	0.99958649	-11814.12272	4.89
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	201812	1056.48	2018	0.99958649	1056.040135	(0.44)
Electric	Electric Distribution Plant (ED)	201906	202001	148038.02	2019	0.995472668	147367.8027	(670.22)
Electric	Electric Distribution Plant (ED)	201906	202103	216124.84	2019	0.995472668	215149.9915	(97.85)
Electric	Electric/Common General Plant (EG)	201902	201905	106810.03	2019	0.995472668	106326.4655	(483.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201810	201812	-1731.44	2018	0.99958649	-1730.724032	0.72
Electric	Electric/Common General Plant (EG)	201912	202008	84363.95	2019	0.995472668	83982.00638	(381.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202001	202005	-544.66	2020	1	-544.66	-
Electric	Electric/Common General Plant (EG)	201911	202003	59886.57	2019	0.995472668	59615.44361	(271.13)
Electric	Electric/Common General Plant (EG)	202002	202103	-256976.56	2020	1	-256976.56	-
Electric	Hydro Production Plant (EH)	202002	202103	4415.33	2020	1	4415.33	-
Electric	Hydro Production Plant (EH)	202009	202010	2824.54	2020	1	2824.54	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201112	5.75	2010	0.995315522	5.723664254	(0.03)
Electric	Electric Distribution Plant (ED)	201002	201102	12639.44	2010	0.995315522	12580.23083	(59.21)
Electric	Electric Transmission Plant (ET)	201003	201103	19559.67	2010	0.995315522	19468.04316	(91.63)
Electric	Electric Distribution Plant (ED)	201003	201606	-2281.79	2010	0.995315522	-2271.101006	10.69
Electric	Electric Transmission Plant (ET)	201005	201202	11928.19	2010	0.995315522	11872.31266	(55.88)
Electric	Other Production Plant (EO)	201001	201210	63.79	2010	0.995315522	63.49117717	(0.30)
Electric	Electric/Common General Plant (EG)	201009	201904	2049.41	2010	0.995315522	2039.809585	(9.60)
Electric	Electric Distribution Plant (ED)	201009	201411	494.94	2010	0.995315522	492.621464 7	(2.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005		78.14	2010	0.995315522	77.7735492	(0.37)
Electric	Electric Transmission Plant (ET)	201103	201208	3989.64	2011	0.991511637	3955.774489	(33.87)
Electric	Electric/Common General Plant (EG)	201103	201505	239557.24	2011	0.991511637	237523.7913	(2,033.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201109	-19.71	2010	0.995315522	-19.6766895	0.09
Electric	Electric Transmission Plant (ET)	201002	201408	244.73	2010	0.995315522	243.5835678	(1.15)
Electric	Nuclear Production Plant (EN)	201004	201205	28918.27	2010	0.995315522	28782.80301	(135.47)
Electric	Electric Distribution Plant (ED)	201006	201412	113.05	2010	0.995315522	112.5204198	(0.53)
Electric	Electric Distribution Plant (ED)	201108	201412	4579.38	2011	0.991511637	4540.508562	(38.87)
Electric	Electric Transmission Plant (ET)	201107	201111	30728.29	2011	0.991511637	30467.46713	(260.83)
Electric	Electric Transmission Plant (ET)	201105	201303	11961.21	2011	0.991511637	11859.67891	(101.53)
Electric	Electric/Common General Plant (EG)	201104	201304	4219.55	2011	0.991511637	4183.732929	(35.82)
Electric	Other Production Plant (EO)	201104	203406	500.1	2011	0.991511637	495.854908	(4.25)
Electric	Hydro Production Plant (EH)	201112	201804	4948.12	2011	0.991511637	4906.118563	(42.00)
Electric	Electric Distribution Plant (ED)	201202	201403	23738.69	2012	0.966040593	22932.53815	(806.15)
Electric	Nuclear Production Plant (EN)	201104	201208	9026.12	2011	0.991511637	8949.50302	(76.62)
Electric	Nuclear Production Plant (EN)	201210	201508	38673.06	2012	0.966040593	37359.7458	(1,313.31)
Electric	Hydro Production Plant (EH)	201210	201308	27250.07	2012	0.966040593	26324.67377	(925.40)
Electric	Hydro Production Plant (EH)	201110	201707	319.75	2011	0.991511637	317.058846	(2.71)
Electric	Electric Transmission Plant (ET)	201201	201803	75.44	2012	0.966040593	72.8781023	(2.56)
Electric	Other Production Plant (EO)	201210	201506	54845.26	2012	0.966040593	52982.74747	(1,862.51)
Electric	Electric Distribution Plant (ED)	201303	201507	15766.55	2013	0.986749124	15557.6294	(208.92)
Electric	Electric/Common General Plant (EG)	201212	201702	534.39	2012	0.966040593	516.2424322	(18.15)
Electric	Other Production Plant (EO)	201301	201306	110707.88	2013	0.986749124	109240.9036	(1,466.98)
Electric	Electric/Common General Plant (EG)	201207	201410	13862.6	2012	0.966040593	13391.83432	(470.77)
Electric	Electric/Common General Plant (EG)	201207	201704	24736.94	2012	0.966040593	23896.88817	(840.05)
Electric	Electric Transmission Plant (ET)	201211	201705	1501.82	2012	0.966040593	1450.819083	(51.00)
Electric	Hydro Production Plant (EH)	201305	201411	6355.5	2013	0.986749124	6271.284056	(84.22)
Electric	Electric Distribution Plant (ED)	201308	201903	6423.56	2013	0.986749124	6338.442201	(85.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201408	2.24	2013	0.986749124	2.210318037	(0.03)
Electric	Electric Transmission Plant (ET)	201312	201903	22.7	2013	0.986749124	22.39920511	(0.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201707	3.73	2013	0.986749124	3.680574231	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201504	80.47	2014	0.985405199	79.2955564	(1.17)
Electric	Hydro Production Plant (EH)	201310	201609	3212.13	2013	0.986749124	3169.566463	(42.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401		0.28	2014	0.985405199	0.275913456	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201507	11.02	2014	0.985405199	10.8591653	(0.16)
Electric	Electric/Common General Plant (EG)	201501	201504	20575.8	2015	0.991476231	20400.41662	(175.38)
Water	Water Plant (WR)	201404		5721.41	2014	0.985405199	5637.907162	(83.50)
Electric	Electric Distribution Plant (ED)	201502	201511	96689.35	2015	0.991476231	95865.19227	(824.16)
Electric	Electric Distribution Plant (ED)	201506	202012	10800.18	2015	0.991476231	10708.12176	(92.06)
Electric	Electric/Common General Plant (EG)	201502	201906	395.56	2015	0.991476231	392.1883378	(3.37)
Electric	Electric Distribution Plant (ED)	201510	201609	36834.5	2015	0.991476231	36520.53121	(313.97)
Electric	Electric/Common General Plant (EG)	201507	201712	492.67	2015	0.991476231	488.4705945	(4.20)
Electric	Electric Transmission Plant (ET)	201511	201604	223412.14	2015	0.991476231	221507.8264	(1,904.31)
Electric	Electric Distribution Plant (ED)	201511	201806	3957.23	2015	0.991476231	3923.499484	(33.73)
Electric	Electric Transmission Plant (ET)	201603	201709	18317.94	2016	0.995093793	18228.0684	(89.87)
Electric	Electric Distribution Plant (ED)	201603	202005	1979.07	2016	0.995093793	1969.360273	(9.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201606	66.32	2015	0.991476231	65.7547083	(0.57)
Electric	Electric Transmission Plant (ET)	201504	201510	538382.2	2015	0.991476231	533793.1543	(4,589.05)
Electric	Electric Transmission Plant (ET)	201504	201702	74187.86	2015	0.991476231	73555.49979	(632.36)
Electric	Hydro Production Plant (EH)	201504	201803	1112.12	2015	0.991476231	1102.645646	(9.48)
Electric	Electric/Common General Plant (EG)	201609	202001	17010.87	2016	0.995093793	16927.41115	(83.46)
Electric	Electric Distribution Plant (ED)	201610	201708	87108.22	2016	0.995093793	86680.84906	(427.37)
Electric	Electric Distribution Plant (ED)	201610	201910	30551.12	2016	0.995093793	30401.22989	(149.89)
Electric	Electric/Common General Plant (EG)	201608	201902	32804.12	2016	0.995093793	32641.17622	(160.94)
Electric	Electric Transmission Plant (ET)	201611	201801	162791.29	2016	0.995093793	161992.6023	(798.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201711	752.44	2017	0.99985125	752.3280747	(0.11)
Electric	Electric/Common General Plant (EG)	201706	202011	14204.83	2017	0.99985125	14202.71703	(2.11)
Electric	Electric/Common General Plant (EG)	201706	201810	33356.98	2017	0.99985125	33352.01816	(4.96)
Electric	Hydro Production Plant (EH)	201803	202010	18.42	2018	0.99958649	18.4123834	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	202006	0.6	2017	0.99985125	0.59991075	(0.00)
Electric	Electric Transmission Plant (ET)	201802	201905	208042.38	2018	0.99958649	207956.3524	(86.03)
Electric	Electric Transmission Plant (ET)	201801	202001	7357.4	2018	0.99958649	7354.35764	(3.04)
Electric	Electric/Common General Plant (EG)	201807	201901	134532.18	2018	0.99958649	134476.5496	(55.63)
Electric	Electric Transmission Plant (ET)	201805	201808	521969.59	2018	0.99958649	521753.7503	(215.84)
Electric	Other Production Plant (EO)	201805	201811	3059.72	2018	0.99958649	3058.454775	(1.27)
Electric	Electric/Common General Plant (EG)	201906	202103	225524.14	2019	0.995472668	225512.172	(1,011.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	202002	216.81	2019	0.995472668	215.8284291	(0.98)
Electric	Hydro Production Plant (EH)	201904		65717.35	2019	0.995472668	65419.82573	(297.52)
Electric	Hydro Production Plant (EH)	201901	201902	75.6	2019	0.995472668	75.2573369	(0.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	201911	198.01	2019	0.995472668	197.113543	(0.90)
Electric	Electric Transmission Plant (ET)	201911	202002	151147.75	2019	0.995472668	150463.4539	(684.30)
Electric	Other Production Plant (EO)	202011	202106	1619.65	2020	1	1619.65	-
Electric	Electric/Common General Plant (EG)	201001	201002	112667.13	2010	0.995315522	112139.3434	(527.79)
Electric	Electric Distribution Plant (ED)	201006	201008	300690.2	2010	0.995315522	299281.6295	(1,408.58)
Electric	Electric/Common General Plant (EG)	201006	201208	364.17	2010	0.995315522	362.4640538	(1.73)
Electric	Other Production Plant (EO)	201003	201102	1816.07	2010	0.995315522	1807.562661	(8.51)
Electric	Electric Transmission Plant (ET)	201005	201008	64905.04	2010	0.995315522	64600.9938	(304.05)
Electric	Electric Distribution Plant (ED)	201007	201103	38725.53	2010	0.995315522	38544.12112	(181.41)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201001	201605	48.75	2010	0.995315522	48.52163172	(0.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201206	8.57	2010	0.995315522	8.529854027	(0.04)
Electric	Other Production Plant (EO)	201009	201109	42712.73	2010	0.995315522	42512.64317	(200.09)
Electric	Electric Transmission Plant (ET)	201004	201509	53.97	2010	0.995315522	53.71717874	(0.25)
Electric	Electric Transmission Plant (ET)	201103	201110	7271.74	2011	0.991511637	7210.014834	(61.73)
Electric	Electric Distribution Plant (ED)	201003	201401	26.38	2010	0.995315522	26.25642348	(0.12)
Electric	Electric/Common General Plant (EG)	201004	201401	2861.78	2010	0.995315522	2848.374056	(13.41)
Electric	Electric Distribution Plant (ED)	201101	201411	594.53	2011	0.991511637	589.4834138	(5.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201202	68.41	2010	0.995315522	68.08953489	(0.32)
Electric	Electric Transmission Plant (ET)	201104	201312	24672.52	2011	0.991511637	24463.0907	(209.43)
Electric	Electric Transmission Plant (ET)	201103	201502	269.79	2011	0.991511637	267.4996246	(2.29)
Electric	Electric/Common General Plant (EG)	201105	201402	1099.04	2011	0.991511637	1089.71095	(9.33)
Electric	Electric Transmission Plant (ET)	201107	202009	5737.53	2011	0.991511637	5688.827765	(48.70)
Electric	Electric Distribution Plant (ED)	201106	201107	4532.96_94	2011	0.991511637	4493.891705	(3,847.24)
Electric	Electric Transmission Plant (ET)	201106	201908	279.89	2011	0.991511637	277.5141922	(2.38)
Electric	Electric Transmission Plant (ET)	201201	201212	50013.96	2012	0.966040593	48315.51555	(1,698.44)
Electric	Hydro Production Plant (EH)	201201	201204	1644.83	2012	0.966040593	1588.972548	(55.86)
Electric	Electric/Common General Plant (EG)	201208	201611	6939.74	2012	0.966040593	6704.070541	(235.67)
Electric	Electric Transmission Plant (ET)	201208	201704	2196.62	2012	0.966040593	2122.024086	(74.60)
Electric	Electric/Common General Plant (EG)	201109	201509	6084.7	2011	0.991511637	6033.05086	(51.65)
Water	Water Plant (WR)	201109	201405	-0.2	2011	0.991511637	-0.198302327	0.00
Electric	Other Production Plant (EO)	201109	201208	-1189.45	2011	0.991511637	-1179.353517	10.10
Electric	Hydro Production Plant (EH)	201109	201404	240.12	2011	0.991511637	238.0817744	(2.04)
Electric	Nuclear Production Plant (EN)	201206	201512	1049479.05	2012	0.966040593	1013839.363	(35,639.69)
Electric	Electric Transmission Plant (ET)	201211	201601	1756.47	2012	0.966040593	1696.82132	(59.65)
Electric	Electric Transmission Plant (ET)	201209	201307	90265.46	2012	0.966040593	87200.09846	(3,065.36)
Electric	Electric Transmission Plant (ET)	201207	201308	127148.91	2012	0.966040593	122831.0084	(4,317.90)
Electric	Electric Distribution Plant (ED)	201307	201710	10372.64	2013	0.986749124	10235.19343	(137.45)
Electric	Steam Production Plant (ES)	201212	201309	213.32	2012	0.966040593	206.0707792	(7.24)
Electric	Electric Transmission Plant (ET)	201212	201711	71.56	2012	0.966040593	69.1298648	(2.43)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201407	2.54	2012	0.966040593	2.453740105	(0.09)
Water	Water Plant (WR)	201211	201508	-11085.25	2012	0.966040593	-10708.80148	376.45
Electric	Electric/Common General Plant (EG)	201211	201707	23.97	2012	0.966040593	23.155993	(0.81)
Electric	Electric Distribution Plant (ED)	201309	201610	973.66	2013	0.986749124	960.7501518	(12.90)
Electric	Electric Transmission Plant (ET)	201312	202007	5197.44	2013	0.986749124	5128.560365	(68.87)
Electric	Electric/Common General Plant (EG)	201403	201811	16227.32	2014	0.985405199	15990.4855	(236.83)
Electric	Electric Distribution Plant (ED)	201310	201401	115877.25	2013	0.986749124	114341.7749	(1,535.48)
Electric	Electric/Common General Plant (EG)	201310	201404	100556.71	2013	0.986749124	99224.24547	(1,332.46)
Electric	Electric Transmission Plant (ET)	201401	201603	30359.89	2014	0.985405199	29916.79346	(443.10)
Electric	Electric Transmission Plant (ET)	201409	201607	16551.13	2014	0.985405199	16309.56956	(241.56)
Electric	Hydro Production Plant (EH)	201404	201512	415.15	2014	0.985405199	409.0909686	(6.06)
Electric	Electric Transmission Plant (ET)	201503	201805	19270.61	2015	0.991476231	19106.35176	(164.26)
Electric	Electric/Common General Plant (EG)	201505	201906	929.08	2015	0.991476231	921.1607363	(7.92)
Electric	Electric Distribution Plant (ED)	201509	201606	76477.99	2015	0.991476231	75826.10925	(651.88)
Electric	Electric Transmission Plant (ET)	201509	201604	204754.9	2015	0.991476231	203009.6164	(1,745.28)
Electric	Electric Distribution Plant (ED)	201507	201604	67033.88	2015	0.991476231	66462.49866	(571.38)
Electric	Electric Distribution Plant (ED)	201504	202008	2180.06	2015	0.991476231	2161.479671	(18.58)
Electric	Electric Distribution Plant (ED)	201512	201704	19659.49	2015	0.991476231	19491.91704	(167.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201701	26.65	2015	0.991476231	26.423841154	(0.23)
Electric	Steam Production Plant (ES)	201602	201608	294.32	2016	0.995093793	292.8760052	(1.44)
Electric	Electric Transmission Plant (ET)	201604	202010	1585.59	2016	0.995093793	1577.810768	(7.78)
Electric	Electric Transmission Plant (ET)	201604	201903	997.54	2016	0.995093793	992.6458625	(4.89)
Electric	Electric Transmission Plant (ET)	201607		999443.78	2016	0.995093793	994540.3022	(4,903.48)
Electric	Hydro Production Plant (EH)	201607	201904	54.5	2016	0.995093793	54.23261173	(0.27)
Electric	Electric/Common General Plant (EG)	201607	201908	20885.42	2016	0.995093793	20782.95381	(102.47)
Electric	Electric Transmission Plant (ET)	201512	201908	33425.63	2015	0.991476231	33140.71764	(284.91)
Electric	Electric/Common General Plant (EG)	201609	201611	51248.79	2016	0.995093793	50997.35284	(251.44)
Electric	Hydro Production Plant (EH)	201507	202012	31573.29	2015	0.991476231	31304.16656	(269.12)
Electric	Electric Transmission Plant (ET)	201610	201610	629399.15	2016	0.995093793	626311.1876	(3,087.96)
Electric	Electric Distribution Plant (ED)	201702	201908	8503.47	2017	0.99985125	8502.205111	(1.26)
Electric	Electric Transmission Plant (ET)	201605	201701	43218.34	2016	0.995093793	43006.30189	(212.04)
Electric	Electric Transmission Plant (ET)	201705	202103	610.72	2017	0.99985125	610.6291555	(0.09)
Electric	Electric Transmission Plant (ET)	201705	202010	3762.47	2017	0.99985125	3761.910333	(0.56)
Electric	Electric Transmission Plant (ET)	201708	201712	629449.86	2017	0.99985125	629356.2295	(93.63)
Electric	Hydro Production Plant (EH)	201708	201812	250.18	2017	0.99985125	250.1427858	(0.04)
Electric	Electric Transmission Plant (ET)	201704	202008	146464.11	2017	0.99985125	146442.3235	(21.79)
Electric	Hydro Production Plant (EH)	201706	201909	294.22	2017	0.99985125	294.1762348	(0.04)
Electric	Electric Distribution Plant (ED)	201712	202010	6643.34	2017	0.99985125	6642.351805	(0.99)
Electric	Electric/Common General Plant (EG)	201808	201902	78237.5	2018	0.99958649	78205.148	(32.35)
Electric	Electric Transmission Plant (ET)	201801	202007	218654.4	2018	0.99958649	218563.9842	(90.42)
Electric	Electric/Common General Plant (EG)	201804	202004	13287.31	2018	0.99958649	13281.81556	(5.49)
Electric	Electric Transmission Plant (ET)	201807	202007	250827.98	2018	0.99958649	250724.2601	(103.72)
Electric	Electric/Common General Plant (EG)	201810	202106	2789.01	2018	0.99958649	2787.856716	(1.15)
Electric	Hydro Production Plant (EH)	201812	202003	340.84	2018	0.99958649	340.690592	(0.14)
Electric	Steam Production Plant (ES)	201803	201803	554.86	2018	0.99958649	554.630598	(0.23)
Electric	Electric Distribution Plant (ED)	201908	201910	383056.55	2019	0.995472668	381322.3258	(1,734.22)
Electric	Electric Distribution Plant (ED)	201912	202006	173323.04	2019	0.995472668	172538.349	(784.69)
Electric	Electric Distribution Plant (ED)	202001	202102	70532.64	2020	1	70532.64	–
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201109	12.3	2010	0.995315522	12.2428093	(0.06)
Electric	Electric Transmission Plant (ET)	201004	201604	3673.95	2010	0.995315522	3656.739464	(17.21)
Electric	Other Production Plant (EO)	201006	201102	1625.94	2010	0.995315522	1618.323321	(7.62)
Electric	Electric Distribution Plant (ED)	201009	201812	2953.25	2010	0.995315522	2939.415567	(13.83)
Electric	Hydro Production Plant (EH)	201010	201204	297.87	2010	0.995315522	296.4746347	(1.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201612	1.06	2011	0.991511637	1.051002336	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201109	1.72	2011	0.991511637	1.705480016	(0.01)
Electric	Electric Distribution Plant (ED)	201112	201211	18137.74	2011	0.991511637	17983.78029	(153.96)
Electric	Electric Distribution Plant (ED)	201110	201307	32725.18	2011	0.991511637	32447.3968	(277.78)
Electric	Electric Distribution Plant (ED)	201111	201605	2032.27	2011	0.991511637	2015.019355	(17.25)
Electric	Electric/Common General Plant (EG)	201012	201712	356.66	2010	0.995315522	354.9892342	(1.67)
Electric	Nuclear Production Plant (EN)	201109	201206	99.69	2011	0.991511637	98.8437951 3	(0.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201208	8	2012	0.966040593	7.728024174	(0.27)
Electric	Electric Transmission Plant (ET)	201201	202104	27.6	2012	0.966040593	26.66272035	(0.94)
Electric	Other Production Plant (EO)	201110	201207	9290.6	2011	0.991511637	9211.738018	(78.86)
Electric	Electric Distribution Plant (ED)	201211	201503	4768.09	2012	0.966040593	4606.168489	(161.92)
Electric	Electric Transmission Plant (ET)	201211	201509	965.96	2012	0.966040593	933.1565707	(32.80)
Electric	Electric/Common General Plant (EG)	201211	202005	13.25	2012	0.966040593	12.80003785	(0.45)
Electric	Electric Distribution Plant (ED)	201210	201401	16523.84	2012	0.966040593	15962.70018	(561.14)
Electric	Electric/Common General Plant (EG)	201303	201303	213306.45	2013	0.986749124	210479.9526	(2,826.50)
Electric	Electric Distribution Plant (ED)	201209	201606	456.38	2012	0.966040593	440.8816056	(15.50)
Electric	Electric Distribution Plant (ED)	201204	201810	9.54	2012	0.966040593	9.216027253	(0.32)
Electric	Electric/Common General Plant (EG)	201301	201702	1048.97	2013	0.986749124	1035.070228	(13.90)
Electric	Nuclear Production Plant (EN)	201304	201508	19279.62	2013	0.986749124	19024.14814	(255.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201411	0.42	2012	0.966040593	0.405737049	(0.01)
Electric	Electric Distribution Plant (ED)	201205	201711	934.38	2012	0.966040593	902.6490088	(31.73)
Electric	Electric/Common General Plant (EG)	201307	201612	-256.46	2013	0.986749124	-253.0616803	3.40
Electric	Electric/Common General Plant (EG)	201212	201711	1403.36	2012	0.966040593	1355.760726	(47.60)
Electric	Electric Transmission Plant (ET)	201302	201705	1298.04	2013	0.986749124	1280.839833	(17.20)
Electric	Electric Transmission Plant (ET)	201311	201601	4551.53	2013	0.986749124	4491.218239	(60.31)
Electric	Electric Distribution Plant (ED)	201305	201507	15022.76	2013	0.986749124	14823.69527	(199.06)
Electric	Electric Distribution Plant (ED)	201312	201312	127301.45	2013	0.986749124	125614.5942	(1,686.86)
Electric	Hydro Production Plant (EH)	201403	201709	3244.85	2014	0.985405199	3197.492061	(47.36)
Electric	Electric/Common General Plant (EG)	201405	201804	11590.44	2014	0.985405199	11421.27984	(169.16)
Electric	Electric Transmission Plant (ET)	201407	202003	299.98	2014	0.985405199	295.6018517	(4.38)
Electric	Hydro Production Plant (EH)	201411	201604	43.64	2014	0.985405199	43.0030829	(0.64)
Electric	Electric Distribution Plant (ED)	201501	201703	6695.14	2015	0.991476231	6638.07217	(57.07)
Electric	Electric/Common General Plant (EG)	201404	201606	112181.87	2014	0.985405199	110544.598	(1,637.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201806	0.96	2014	0.985405199	0.945988991	(0.01)
Electric	Electric Transmission Plant (ET)	201506	201607	110938.52	2015	0.991476231	109992.9056	(945.61)
Electric	Electric Distribution Plant (ED)	201505	201604	49902.44	2015	0.991476231	49477.08311	(425.36)
Electric	Electric Distribution Plant (ED)	201505	201709	7349.07	2015	0.991476231	7286.428222	(62.64)
Electric	Electric Distribution Plant (ED)	201506	202106	12.16	2015	0.991476231	12.05635096	(0.10)
Electric	Electric Distribution Plant (ED)	201510	202010	982.24	2015	0.991476231	973.8676127	(8.37)
Electric	Hydro Production Plant (EH)	201505	201801	45139.39	2015	0.991476231	44754.63225	(384.76)
Electric	Electric Distribution Plant (ED)	201503	201912	4347.78	2016	0.995093793	4326.448892	(21.33)
Electric	Electric Distribution Plant (ED)	201504	202106	12.02	2015	0.991476231	11.91754429	(0.10)
Electric	Hydro Production Plant (EH)	201504	201506	8813.18	2015	0.991476231	8738.058486	(75.12)
Electric	Electric/Common General Plant (EG)	201512	201702	352870.45	2015	0.991476231	349862.6636	(3,007.79)
Water	Other Production Plant (EO)	201510	201709	61.1	2015	0.991476231	60.57919769	(0.52)
Electric	Electric Distribution Plant (ED)	201601	201604	156460.68	2016	0.995093793	155693.0516	(767.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201702	167.06	2016	0.995093793	166.2403691	(0.82)
Electric	Other Production Plant (EO)	201610	201812	108542.44	2016	0.995093793	108009.9083	(532.53)
Electric	Electric Transmission Plant (ET)	201610	201809	-13570.05	2016	0.995093793	-13503.47253	66.58
Electric	Other Production Plant (EO)	201605		332.44	2016	0.995093793	330.8088806	(1.63)
Electric	Electric Transmission Plant (ET)	201704	201902	9667.71	2017	0.99985125	9666.27193	(1.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	201907	1.89	2017	0.99985125	1.889718863	(0.00)
Electric	Hydro Production Plant (EH)	201705	201909	284.74	2017	0.99985125	284.697045	(0.04)
Electric	Other Production Plant (EO)	201711	202103	837.26	2017	0.99985125	837.1354578	(0.12)
Electric	Electric Transmission Plant (ET)	201808	201808	339002.11	2018	0.99958649	338861.9292	(140.18)
Electric	Electric/Common General Plant (EG)	201808	202103	24643.16	2018	0.99958649	24632.9698	(10.19)
Electric	Electric/Common General Plant (EG)	201801	202010	22357.37	2018	0.99958649	22348.125	(9.24)
Electric	Electric Distribution Plant (ED)	201902	202011	17535.96	2019	0.995472668	17456.56889	(79.39)
Electric	Other Production Plant (EO)	201805	201902	277.82	2018	0.99958649	277.7051186	(0.11)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201810	201910	64126.13	2018	0.99958649	64099.61319	(26.52)
Water	Water Plant (WR)	201810	201904	27.25	2018	0.99958649	27.23871185	(0.01)
Electric	Electric Distribution Plant (ED)	201908	202001	162162.64	2019	0.995472668	161428.4759	(734.16)
Electric	Hydro Production Plant (EH)	201912	202010	188.64	2019	0.995472668	187.7858641	(0.85)
Electric	Electric Distribution Plant (ED)	202007	202007	2652103.6	2020	1	2652103.6	-
Electric	Electric Distribution Plant (ED)	202012	202103	-153510.95	2020	1	-153510.95	-
Electric	Electric Distribution Plant (ED)	201003	201305	2573.47	2010	0.995315522	2561.414637	(12.06)
Electric	Hydro Production Plant (EH)	201007	201107	8251.52	2010	0.995315522	8212.86594	(38.65)
Electric	Electric Transmission Plant (ET)	201007	201709	10777.49	2010	0.995315522	10727.00309	(50.49)
Electric	Nuclear Production Plant (EN)	201007	201012	390212.43	2010	0.995315522	388384.4886	(1,827.94)
Electric	Electric Distribution Plant (ED)	201103	201109	74069.16	2011	0.991511637	73400.51899	(628.64)
Electric	Electric Distribution Plant (ED)	201103	201305	5804.04	2011	0.991511637	5754.773204	(49.27)
Electric	Electric Transmission Plant (ET)	201103	201204	30577.4	2011	0.991511637	30317.84794	(259.55)
Electric	Hydro Production Plant (EH)	201008	201203	13296.3	2010	0.995315522	13234.01378	(62.29)
Electric	Other Production Plant (EO)	201008	201310	6332.4	2010	0.995315522	6302.736014	(29.66)
Electric	Electric Transmission Plant (ET)	201008	201702	2335.68	2010	0.995315522	2324.738559	(10.94)
Electric	Electric Transmission Plant (ET)	201012	201103	39709.9	2010	0.995315522	39523.87986	(186.02)
Electric	Electric Transmission Plant (ET)	201102	201104	117897.85	2011	0.991511637	116897.0903	(1,000.76)
Electric	Electric Distribution Plant (ED)	201102	201307	7804.46	2011	0.991511637	7738.212913	(66.25)
Electric	Electric Transmission Plant (ET)	201010	201709	-153476.98	2010	0.995315522	-152758.0205	718.96
Electric	Electric Transmission Plant (ET)	201107	201611	11209.72	2011	0.991511637	11114.56783	(95.15)
Electric	Electric Distribution Plant (ED)	201107	201512	5190.49	2011	0.991511637	5146.431239	(44.06)
Electric	Electric/Common General Plant (EG)	201107	201505	19530.33	2011	0.991511637	19364.54948	(165.78)
Electric	Hydro Production Plant (EH)	201102	201709	8292.09	2011	0.991511637	8221.703733	(70.39)
Electric	Electric Transmission Plant (ET)	201105	201903	145.76	2011	0.991511637	144.5227363	(1.24)
Electric	Electric/Common General Plant (EG)	201107	201312	267712.23	2011	0.991511637	265439.8609	(2,272.44)
Electric	Electric Transmission Plant (ET)	201106	201310	110719.13	2011	0.991511637	109779.3059	(939.82)
Electric	Electric Distribution Plant (ED)	201101	201402	17463.54	2011	0.991511637	17315.30314	(148.24)
Electric	Electric Distribution Plant (ED)	201112	201207	72779.56	2011	0.991511637	72161.7807	(617.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201203	1.59	2011	0.991511637	1.576503503	(0.01)
Electric	Other Production Plant (EO)	201201	201212	6488.22	2012	0.966040593	6267.883893	(220.34)
Electric	Electric Distribution Plant (ED)	201106	202006	-748.83	2011	0.991511637	-742.4736594	6.36
Electric	Electric/Common General Plant (EG)	201205	201206	16656.68	2012	0.966040593	16091.02902	(565.65)
Electric	Electric Distribution Plant (ED)	201202	202102	61.83	2012	0.966040593	59.73028984	(2.10)
Electric	Steam Production Plant (ES)	201204	201209	36.99	2012	0.966040593	35.73384152	(1.26)
Electric	Other Production Plant (EO)	201104	201812	15503.77	2011	0.991511637	15372.16838	(131.60)
Electric	Nuclear Production Plant (EN)	201211	201511	51574.61	2012	0.966040593	49823.1668	(1,751.44)
Electric	Electric Transmission Plant (ET)	201205	201703	58113.35	2012	0.966040593	56139.85507	(1,973.49)
Electric	Electric Transmission Plant (ET)	201210	202010	27.26	2012	0.966040593	26.33426655	(0.93)
Electric	Electric Transmission Plant (ET)	201209	201702	7266.44	2012	0.966040593	7019.676003	(246.76)
Electric	Electric/Common General Plant (EG)	201209	201307	31902.79	2012	0.966040593	30819.39015	(1,083.40)
Electric	Nuclear Production Plant (EN)	201209	201304	719.96	2012	0.966040593	695.510585	(24.45)
Electric	Electric Distribution Plant (ED)	201209	202104	137.69	2012	0.966040593	133.0141292	(4.68)
Electric	Electric Transmission Plant (ET)	201204	201511	832.51	2012	0.966040593	804.2384537	(28.27)
Electric	Hydro Production Plant (EH)	201307	201312	128527.68	2013	0.986749124	126824.5855	(1,703.10)
Electric	Hydro Production Plant (EH)	201202	201306	52.29	2012	0.966040593	50.51426258	(1.78)
Electric	Electric/Common General Plant (EG)	201207	201901	1071.04	2012	0.966040593	1034.688116	(363.72)
Electric	Other Production Plant (EO)	201311	201406	13804.05	2013	0.986749124	13621.13424	(182.92)
Electric	Electric/Common General Plant (EG)	201305	201708	41.91	2013	0.986749124	41.3546557	(0.56)
Electric	Electric Distribution Plant (ED)	201305	201711	1168.39	2013	0.986749124	1152.907809	(15.48)
Electric	Electric Distribution Plant (ED)	201305	202102	219.06	2013	0.986749124	216.157263	(2.90)
Electric	Electric Transmission Plant (ET)	201402	201709	8990.7	2014	0.985405199	8859.462527	(131.22)
Electric	Electric Transmission Plant (ET)	201403	201605	12500.06	2014	0.985405199	12317.62412	(182.44)
Electric	Electric/Common General Plant (EG)	201403	201411	164200.7	2014	0.985405199	161804.2235	(2,396.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201312	12.2	2012	0.966040593	11.78568523	(0.41)
Electric	Electric Distribution Plant (ED)	201403	202010	157.81	2014	0.985405199	155.5067945	(2.30)
Electric	Electric Transmission Plant (ET)	201405	201605	13130.2	2014	0.985405199	12938.56735	(191.63)
Electric	Electric Transmission Plant (ET)	201410	201911	4212.32	2014	0.985405199	4150.84203	(61.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201505	6.83	2013	0.986749124	6.739496515	(0.09)
Electric	Electric Distribution Plant (ED)	201401	202005	9.32	2014	0.985405199	9.183976459	(0.14)
Electric	Other Production Plant (EO)	201406	201412	12225.57	2014	0.985405199	12047.14024	(178.43)
Electric	Electric Distribution Plant (ED)	201503	201705	1681.62	2015	0.991476231	1667.286259	(14.33)
Electric	Electric/Common General Plant (EG)	201502	201509	45933.36	2015	0.991476231	45541.83463	(391.53)
Electric	Electric/Common General Plant (EG)	201502	201605	185330.95	2015	0.991476231	183751.2317	(1,579.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201611	1.27	2014	0.985405199	1.251464603	(0.02)
Electric	Electric Distribution Plant (ED)	201603	201610	13443.4	2016	0.995093793	13277.7531	(654.65)
Electric	Electric Distribution Plant (ED)	201603	201906	5408.15	2016	0.995093793	5381.614488	(26.53)
Electric	Electric Transmission Plant (ET)	201512	201611	65765.33	2015	0.991476231	65204.76149	(560.57)
Electric	Electric Transmission Plant (ET)	201512	201706	79465.29	2015	0.991476231	78787.94619	(677.34)
Electric	Electric Distribution Plant (ED)	201602	202010	1015.7	2016	0.995093793	1010.716766	(4.98)
Electric	Steam Production Plant (ES)	201508	201710	787.2	2015	0.991476231	780.4900887	(6.71)
Electric	Hydro Production Plant (EH)	201610	201701	3.34	2016	0.995093793	3.323613269	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201908	61.7	2016	0.995093793	61.3972870 4	(0.30)
Electric	Electric/Common General Plant (EG)	201702	202003	3463.94	2017	0.99985125	3463.42474	(0.52)
Electric	Other Production Plant (EO)	201610	201904	28.75	2016	0.995093793	28.60894656	(0.14)
Electric	Other Production Plant (EO)	201605	201607	2935.57	2016	0.995093793	2921.167487	(14.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201806	15.06	2016	0.995093793	14.98611253	(0.07)
Electric	Electric Transmission Plant (ET)	201701	201709	29066.72	2017	0.99985125	29062.39633	(4.32)
Electric	Electric/Common General Plant (EG)	201705	202104	83057.55	2017	0.99985125	83045.19521	(12.35)
Electric	Electric Transmission Plant (ET)	201708	201810	24281.73	2017	0.99985125	24278.1181	(3.61)
Electric	Electric Transmission Plant (ET)	201803	201806	141350.85	2018	0.99958649	141292.4	(58.45)
Electric	Electric/Common General Plant (EG)	201711	201801	30766.2	2017	0.99985125	30761.62353	(4.58)
Electric	Electric Distribution Plant (ED)	201808	202008	17334.72	2018	0.99958649	17327.55192	(7.17)
Electric	Electric Distribution Plant (ED)	201801	201907	119242.35	2018	0.99958649	119193.0421	(49.31)
Electric	Electric/Common General Plant (EG)	201806	201807	226119.19	2018	0.99958649	226025.6874	(93.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	202004	540.02	2018	0.99958649	539.796696 2	(0.22)
Electric	Electric Transmission Plant (ET)	201906	202002	282553.51	2019	0.995472668	281274.2964	(1,279.21)
Electric	Electric Distribution Plant (ED)	201812	202012	122984.94	2018	0.99958649	122934.0845	(50.86)
Electric	Electric Distribution Plant (ED)	201904	202102	20086.67	2019	0.995472668	19995.73097	(90.94)
Electric	Electric Transmission Plant (ET)	201905	202006	443520.23	2019	0.995472668	441512.2666	(2,007.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	201901	-39.43	2018	0.99958649	-39.41895529	0.02
Electric	Electric Distribution Plant (ED)	201001	201004	119412.78	2010	0.995315522	118853.3935	(559.39)
Electric	Electric Transmission Plant (ET)	201001	201309	3835.22	2010	0.995315522	3817.253998	(17.97)
Electric	Electric/Common General Plant (EG)	201002	201206	3128.44	2010	0.995315522	3113.784893	(14.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201509	-147.17	2010	0.995315522	-146.4805854	0.69
Electric	Steam Production Plant (ES)	201007	201010	10.96	2010	0.995315522	10.90865813	(0.05)
Electric	Electric Transmission Plant (ET)	201009	201612	15697.82	2010	0.995315522	15624.28391	(73.54)
Electric	Other Production Plant (EO)	201004	201110	9012.17	2010	0.995315522	8969.952692	(42.22)
Electric	Electric Transmission Plant (ET)	201004	201911	47609.67	2010	0.995315522	47386.64357	(223.03)
Electric	Hydro Production Plant (EH)	201103	201106	104798.94	2011	0.991511637	103909.3686	(889.57)
Electric	Electric Transmission Plant (ET)	201005	201911	5767.81	2010	0.995315522	5740.790823	(27.02)
Electric	Nuclear Production Plant (EN)	201004	201307	14278.11	2010	0.995315522	14211.22451	(66.89)
Electric	Electric/Common General Plant (EG)	201003	201507	546.49	2010	0.995315522	543.9299798	(2.56)
Electric	Electric Transmission Plant (ET)	201101	201603	9247.17	2011	0.991511637	9168.676668	(78.49)
Electric	Nuclear Production Plant (EN)	201009	201212	103.86	2010	0.995315522	103.3734702	(0.49)
Electric	Nuclear Production Plant (EN)	201104	201207	9142.18	2011	0.991511637	9064.577861	(77.60)
Electric	Electric Transmission Plant (ET)	201102	201505	1138.63	2011	0.991511637	1128.964896	(9.67)
Electric	Electric Distribution Plant (ED)	201105	201405	9964.38	2011	0.991511637	9879.798729	(84.58)
Electric	Other Production Plant (EO)	201107	201111	108.29	2011	0.991511637	107.3707952	(0.92)
Electric	Electric Distribution Plant (ED)	201101	201604	685.56	2011	0.991511637	679.7407181	(5.82)
Electric	Hydro Production Plant (EH)	201010	201208	6382.34	2010	0.995315522	6352.442071	(29.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201212	43.75	2011	0.991511637	43.37863413	(0.37)
Electric	Electric/Common General Plant (EG)	201201	201710	2046.64	2012	0.966040593	1977.137318	(69.50)
Electric	Electric Transmission Plant (ET)	201208	201210	22000.97	2012	0.966040593	21253.83009	(747.14)
Electric	Electric Transmission Plant (ET)	201208	201806	250.83	2012	0.966040593	242.3119618	(8.52)
Electric	Electric Transmission Plant (ET)	201205	201409	19597.42	2012	0.966040593	18931.90323	(665.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201710	-27.63	2011	0.991511637	-27.39546654	0.23
Electric	Electric Distribution Plant (ED)	201202	201412	676.28	2012	0.966040593	653.3139319	(22.97)
Electric	Electric Distribution Plant (ED)	201202	201612	657.09	2012	0.966040593	634.7756129	(22.31)
Electric	Electric/Common General Plant (EG)	201205	201805	38.76	2012	0.966040593	37.44373337	(1.32)
Electric	Electric Distribution Plant (ED)	201205	201709	2757.66	2012	0.966040593	2664.0115	(93.65)
Electric	Electric Transmission Plant (ET)	201203	201706	1486.6	2012	0.966040593	1436.115945	(50.48)
Electric	Nuclear Production Plant (EN)	201210	201309	61024.95	2012	0.966040593	58952.57886	(2,072.37)
Electric	Electric Distribution Plant (ED)	201209	202007	1575.99	2012	0.966040593	1522.470313	(53.52)
Electric	Nuclear Production Plant (EN)	201209		10.64	2012	0.966040593	10.2786719	(0.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201403	0.38	2012	0.966040593	0.367095425	(0.01)
Electric	Electric Distribution Plant (ED)	201303	201509	4187.39	2013	0.986749124	4131.965413	(55.49)
Electric	Nuclear Production Plant (EN)	201303		1.5	2013	0.986749124	1.480123686	(0.02)
Electric	Electric/Common General Plant (EG)	201304	201701	5754.07	2013	0.986749124	5677.82353	(76.25)
Electric	Other Production Plant (EO)	201306		2439.71	2013	0.986749124	2407.387105	(32.33)
Electric	Electric Distribution Plant (ED)	201307	201812	21484.58	2013	0.986749124	21199.89049	(284.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201606	51.78	2013	0.986749124	51.09388963	(0.69)
Electric	Electric/Common General Plant (EG)	201305	201405	190153.48	2013	0.986749124	187633.7798	(2,519.70)
Electric	Electric Distribution Plant (ED)	201305	201607	29956.58	2013	0.986749124	29559.62906	(396.95)
Electric	Electric Transmission Plant (ET)	201402	201707	1165.5	2014	0.985405199	1148.48976	(17.01)
Electric	Electric Transmission Plant (ET)	201207	201805	67	2012	0.966040593	64.7247197	(2.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201806	0.85	2014	0.985405199	0.83759442	(0.01)
Electric	Electric Transmission Plant (ET)	201410	201712	12100.87	2014	0.985405199	11933.12886	(176.74)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201711	4.3	2014	0.985405199	4.237442358	(0.06)
Electric	Electric Distribution Plant (ED)	201404	201502	28477.6	2014	0.985405199	28061.97511	(415.62)
Electric	Hydro Production Plant (EH)	201501	201802	96219.67	2015	0.991476231	95399.51572	(820.15)
Electric	Electric/Common General Plant (EG)	201408	201811	18345.4	2014	0.985405199	18077.65255	(267.75)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201506	201604	177730.44	2015	0.991476231	176215.5067	(1,514.93)
Electric	Electric/Common General Plant (EG)	201503	201802	693.98	2015	0.991476231	688.046745	(5.92)
Electric	Electric Transmission Plant (ET)	201505	201802	19252.28	2015	0.991476231	19088.178	(164.10)
Electric	Electric Distribution Plant (ED)	201510	202102	2057.32	2015	0.991476231	2039.783879	(17.54)
Electric	Electric/Common General Plant (EG)	201603	201709	19223.64	2016	0.995093793	19129.32485	(94.32)
Electric	Electric Transmission Plant (ET)	201511	201708	59409.09	2015	0.991476231	58902.70061	(506.39)
Electric	Electric/Common General Plant (EG)	201602	201609	76251.39	2016	0.995093793	75877.28492	(374.11)
Electric	Electric Distribution Plant (ED)	201512	201803	4327	2015	0.991476231	4290.117165	(36.88)
Electric	Electric Distribution Plant (ED)	201608	202003	124.13	2016	0.995093793	123.5209926	(0.61)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201712	67.64	2016	0.995093793	67.30814417	(0.33)
Electric	Steam Production Plant (ES)	201611	201710	926.3	2016	0.995093793	921.7553807	(4.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201712	27.49	2017	0.99985125	27.48591087	(0.00)
Electric	Electric Distribution Plant (ED)	201706	202003	1434.93	2017	0.99985125	1434.716554	(0.21)
Electric	Electric Transmission Plant (ET)	201711	202102	1991.17	2017	0.99985125	1990.873814	(0.30)
Electric	Hydro Production Plant (EH)	201804	201910	225.22	2018	0.999584649	225.1268692	(0.09)
Electric	Electric/Common General Plant (EG)	201804	202104	328862.11	2018	0.999584649	328726.1222	(135.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201805	461.88	2018	0.999584649	461.6890079	(0.19)
Electric	Electric/Common General Plant (EG)	201709	201712	79951.95	2017	0.99985125	79940.05716	(11.89)
Electric	Electric Distribution Plant (ED)	201902	202105	8688.78	2019	0.995472668	8649.443007	(39.34)
Electric	Electric/Common General Plant (EG)	201810	201912	327423.68	2018	0.999584649	327288.287	(135.39)
Electric	Hydro Production Plant (EH)	201810	201903	34.27	2018	0.999584649	34.25582901	(0.01)
Electric	Electric Transmission Plant (ET)	201912	202004	178738.89	2019	0.995472668	177929.6797	(809.21)
Electric	Electric Distribution Plant (ED)	201911		962352.73	2019	0.995472668	957995.8396	(4,356.89)
Electric	Electric Transmission Plant (ET)	201911	202106	38156.67	2019	0.995472668	37983.92208	(172.75)
Electric	Electric Transmission Plant (ET)	202005	202007	125845.51	2020	1	125845.51	-
Electric	Steam Production Plant (ES)	202008		143.14	2020	1	143.14	-
Electric	Other Production Plant (EO)	202011	202011	281.4	2020	1	281.4	-
Electric	Electric/Common General Plant (EG)	201007	201206	5276.08	2010	0.995315522	5251.364522	(24.72)
Electric	Electric/Common General Plant (EG)	201001	201501	25612.44	2010	0.995315522	25492.4591	(119.98)
Electric	Electric/Common General Plant (EG)	201001	201707	148.32	2010	0.995315522	147.6251983	(0.69)
Electric	Electric Transmission Plant (ET)	201004	201503	4288.92	2010	0.995315522	4268.82865	(20.09)
Electric	Electric Distribution Plant (ED)	201007	201504	326.34	2010	0.995315522	324.8112676	(1.53)
Electric	Electric Distribution Plant (ED)	201103	201303	5061.19	2011	0.991511637	5018.228784	(42.96)
Electric	Electric Transmission Plant (ET)	201005	202002	609.58	2010	0.995315522	606.7244362	(2.86)
Electric	Electric Distribution Plant (ED)	201008	201312	990.56	2010	0.995315522	985.9197439	(4.64)
Electric	Electric/Common General Plant (EG)	201010	201010	208182.38	2010	0.995315522	207207.1543	(975.23)
Electric	Electric/Common General Plant (EG)	201103	201703	4.95	2011	0.991511637	4.907982605	(0.04)
Electric	Hydro Production Plant (EH)	201011	202012	6096.37	2010	0.995315522	6067.811691	(28.56)
Electric	Steam Production Plant (ES)	201102	201105	141.44	2011	0.991511637	140.239406	(1.20)
Electric	Hydro Production Plant (EH)	201106	201207	42562.23	2011	0.991511637	42200.94636	(361.28)
Electric	Nuclear Production Plant (EN)	201106	201709	423855.49	2011	0.991511637	420257.6509	(3,597.84)
Electric	Other Production Plant (EO)	201010	201110	14948.2	2010	0.995315522	14878.17549	(70.02)
Electric	Electric Distribution Plant (ED)	201111	201903	417.06	2011	0.991511637	413.5198405	(3.54)
Electric	Electric/Common General Plant (EG)	201112	201308	5085.96	2011	0.991511637	5042.788527	(43.17)
Electric	Electric Distribution Plant (ED)	201201	201409	7003.34	2012	0.966040593	6765.510723	(237.83)
Electric	Electric Distribution Plant (ED)	201201	201405	17049.61	2012	0.966040593	16470.61535	(578.99)
Electric	Electric Distribution Plant (ED)	201206	201510	3945.03	2012	0.966040593	3811.059119	(133.97)
Electric	Electric Distribution Plant (ED)	201203	201509	3304.04	2012	0.966040593	3191.836759	(112.20)
Electric	Hydro Production Plant (EH)	201205	201503	80.86	2012	0.966040593	78.21066637	(2.75)
Electric	Electric/Common General Plant (EG)	201205	201612	2638.17	2012	0.966040593	2548.57931	(89.59)
Electric	Nuclear Production Plant (EN)	201201	201304	64.21	2012	0.966040593	62.02946645	(2.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201405	15.08	2013	0.986749124	14.88017679	(0.20)
Electric	Hydro Production Plant (EH)	201304	201801	4996.11	2013	0.986749124	4929.907164	(66.20)
Electric	Electric/Common General Plant (EG)	201304	202001	1274.78	2013	0.986749124	1257.888048	(16.89)
Electric	Hydro Production Plant (EH)	201308	201311	7577.39	2013	0.986749124	7476.982942	(100.41)
Electric	Nuclear Production Plant (EN)	201311	201512	109132911	2013	0.986749124	107686.033	(14,461.07)
Electric	Electric/Common General Plant (EG)	201311	201809	312.41	2013	0.986749124	308.2702937	(4.14)
Electric	Electric/Common General Plant (EG)	201309	201606	47958.71	2013	0.986749124	47323.21507	(635.49)
Electric	Electric Distribution Plant (ED)	201309	201701	143.41	2013	0.986749124	141.5096918	(1.90)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201604	0.86	2014	0.985405199	0.847448472	(0.01)
Water	Water Plant (WR)	201307	201503	-1133.6	2013	0.986749124	-1118.578807	15.02
Electric	Electric Distribution Plant (ED)	201306	202008	1467.85	2013	0.986749124	1448.399701	(19.45)
Electric	Electric Distribution Plant (ED)	201310	201311	231832.22	2013	0.986749124	228760.2399	(3,071.98)
Electric	Electric/Common General Plant (EG)	201406	201605	98034.44	2014	0.985405199	96603.6469	(1,430.79)
Electric	Hydro Production Plant (EH)	201401	201802	63299.3	2014	0.985405199	62375.45934	(923.84)
Electric	Other Production Plant (EO)	201404		1423.01	2014	0.985405199	1402.241453	(20.77)
Electric	Electric Transmission Plant (ET)	201501	201708	42074.72	2015	0.991476231	41716.08479	(358.64)
Electric	Electric/Common General Plant (EG)	201412	201507	72061.26	2014	0.985405199	71009.54028	(1,051.72)
Electric	Electric Distribution Plant (ED)	201505	201803	1419.4	2015	0.991476231	1407.301362	(12.10)
Electric	Electric/Common General Plant (EG)	201510	201512	100504.91	2015	0.991476231	99648.22932	(856.68)
Electric	Hydro Production Plant (EH)	201502	201511	491.73	2015	0.991476231	487.5386068	(4.19)
Electric	Electric Distribution Plant (ED)	201507	201806	2916.5	2015	0.991476231	2891.640426	(24.86)
Electric	Electric Distribution Plant (ED)	201602	201612	129216.86	2016	0.995093793	128582.8954	(633.96)
Electric	Electric Distribution Plant (ED)	201604	201907	46958.65	2016	0.995093793	46728.26115	(230.39)
Electric	Electric/Common General Plant (EG)	201604	201906	4019.61	2016	0.995093793	3999.888962	(19.72)
Electric	Electric Distribution Plant (ED)	201607	201705	32157.56	2016	0.995093793	31999.78836	(157.77)
Electric	Other Production Plant (EO)	201602	201707	482.6	2016	0.995093793	480.2322646	(2.37)
Electric	Electric Distribution Plant (ED)	201606	201809	14630.19	2016	0.995093793	14558.41126	(71.78)
Electric	Electric Distribution Plant (ED)	201609	201702	83542.16	2016	0.995093793	83132.28489	(409.88)
Electric	Electric Distribution Plant (ED)	201512	202003	31.36	2015	0.991476231	31.09269459	(0.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201603	-13.26	2016	0.995093793	-13.1949437	0.07
Electric	Electric Distribution Plant (ED)	201610	201806	9606.32	2016	0.995093793	9559.189408	(47.13)
Electric	Electric Transmission Plant (ET)	201610	201704	153557.65	2016	0.995093793	152804.2644	(753.39)
Electric	Electric/Common General Plant (EG)	201610	201709	54304.85	2016	0.995093793	54038.41918	(266.43)
Electric	Electric/Common General Plant (EG)	201702	201712	39167.81	2017	0.99985125	39161.9838	(5.83)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201610	201711	90.86	2016	0.995093793	90.41422205	(0.45)
Electric	Electric Distribution Plant (ED)	201611	202104	960.37	2016	0.995093793	955.6582262	(4.71)
Electric	Electric Transmission Plant (ET)	201701	201711	78717.96	2017	0.99985125	78706.25072	(11.71)
Electric	Electric Distribution Plant (ED)	201706	201911	5732.2	2017	0.99985125	5731.347336	(0.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201711	439.27	2017	0.99985125	439.204587	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201904	2.58	2017	0.99985125	2.579616226	(0.00)
Electric	Hydro Production Plant (EH)	201809		43501.68	2018	0.999584649	43483.69161	(17.99)
Electric	Hydro Production Plant (EH)	201806	201806	16858.8	2018	0.999584649	16851.82871	(6.97)
Electric	Steam Production Plant (ES)	201902	201904	576.67	2019	0.995472668	574.0502234	(2.61)
Electric	Other Production Plant (EO)	201812	201812	18534.97	2018	0.999584649	18527.3056	(7.66)
Water	Water Plant (WR)	201905	201912	183.9	2019	0.995472668	183.0674236	(0.83)
Electric	Electric Transmission Plant (ET)	201908	202005	240845.21	2019	0.995472668	239754.8238	(1,090.39)
Electric	Other Production Plant (EO)	202007	202103	1245.85	2020	1	1245.85	-
Electric	Other Production Plant (EO)	202008	202104	228.09	2020	1	228.09	-
Electric	Electric Transmission Plant (ET)	201001	202002	593.5	2010	0.995315522	590.7197626	(2.78)
Electric	Nuclear Production Plant (EN)	201009	201102	1412693.36	2010	0.995315522	1406075.63	(6,617.73)
Electric	Nuclear Production Plant (EN)	201009	201105	5647.47	2010	0.995315522	5621.014553	(26.46)
Electric	Hydro Production Plant (EH)	201002	201212	3806.11	2010	0.995315522	3788.280363	(17.83)
Electric	Electric/Common General Plant (EG)	201103	201202	16983.32	2011	0.991511637	16839.15942	(144.16)
Electric	Electric Transmission Plant (ET)	201009	201911	5934	2010	0.995315522	5906.20231	(27.80)
Electric	Electric Transmission Plant (ET)	201004	201311	650.65	2010	0.995315522	647.602447	(3.05)
Electric	Electric Transmission Plant (ET)	201003	201705	143.76	2010	0.995315522	143.085595	(0.67)
Electric	Electric Distribution Plant (ED)	201010	201107	33865.02	2010	0.995315522	33706.38007	(158.64)
Electric	Electric Distribution Plant (ED)	201102	201207	28701.43	2011	0.991511637	28457.80185	(243.63)
Electric	Electric Distribution Plant (ED)	201010	201812	3292.67	2010	0.995315522	3277.245561	(15.42)
Electric	Hydro Production Plant (EH)	201102	201306	158.02	2011	0.991511637	156.678689	(1.34)
Electric	Electric Transmission Plant (ET)	201111	201112	100655	2011	0.991511637	99800.60386	(854.40)
Electric	Nuclear Production Plant (EN)	201111	201405	-3	2011	0.991511637	-2.974534912	0.03
Electric	Electric Transmission Plant (ET)	201111	201311	3206	2011	0.991511637	3178.786309	(27.21)
Electric	Electric/Common General Plant (EG)	201111	201411	32020.17	2011	0.991511637	31757.29479	(271.88)
Electric	Electric/Common General Plant (EG)	201208	201502	5195.97	2012	0.966040593	5019.517937	(176.45)
Electric	Steam Production Plant (ES)	201111	201312	1346.89	2011	0.991511637	1335.49677	(11.40)
Electric	Nuclear Production Plant (EN)	201109	201512	286773.93	2011	0.991511637	284339.6889	(2,434.24)
Electric	Electric Distribution Plant (ED)	201202	201206	595647.58	2012	0.966040593	575419.7411	(20,227.84)
Electric	Electric/Common General Plant (EG)	201109	201410	2460.27	2011	0.991511637	2439.386336	(20.88)
Electric	Electric/Common General Plant (EG)	201110	201311	167.26	2011	0.991511637	165.8402365	(1.42)
Electric	Electric Transmission Plant (ET)	201109	201907	3.66	2011	0.991511637	3.628932593	(0.03)
Electric	Hydro Production Plant (EH)	201203	201401	15.69	2012	0.966040593	15.1571769	(0.53)
Electric	Electric/Common General Plant (EG)	201110	201606	13375.81	2011	0.991511637	13262.27127	(113.54)
Electric	Electric Transmission Plant (ET)	201211		382909.16	2012	0.966040593	369905.7918	(13,003.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201211	201606	3.38	2012	0.966040593	3.265217203	(0.11)
Electric	Electric/Common General Plant (EG)	201208	201704	25493.98	2012	0.966040593	24628.21954	(865.76)
Electric	Electric/Common General Plant (EG)	201209	201508	3105.75	2012	0.966040593	3000.28057	(105.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201508	12.57	2013	0.986749124	12.40343648	(0.17)
Electric	Electric Distribution Plant (ED)	201306	201905	5522.63	2013	0.986749124	5449.450313	(73.18)
Electric	Electric/Common General Plant (EG)	201308	201608	1395.78	2013	0.986749124	1377.284692	(18.50)
Electric	Hydro Production Plant (EH)	201305	201407	451.84	2013	0.986749124	445.8527241	(5.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201606	52.76	2013	0.986749124	52.06088377	(0.70)
Electric	Electric Transmission Plant (ET)	201312	201602	139.57	2013	0.986749124	137.7205752	(1.85)
Electric	Electric/Common General Plant (EG)	201403	201809	265.06	2014	0.985405199	261.1915022	(3.87)
Electric	Electric Distribution Plant (ED)	201410	201503	116975.9	2014	0.985405199	115268.6601	(1,707.24)
Electric	Electric Transmission Plant (ET)	201407	201905	3950.05	2014	0.985405199	3892.399808	(57.65)
Electric	Electric Distribution Plant (ED)	201406	201806	325.19	2014	0.985405199	320.4439168	(4.75)
Electric	Electric Transmission Plant (ET)	201406	201509	5046.4	2014	0.985405199	4972.748799	(73.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201608	1.49	2013	0.986749124	1.470256194	(0.02)
Electric	Electric Distribution Plant (ED)	201403	201703	1379.13	2014	0.985405199	1359.001873	(20.13)
Electric	Hydro Production Plant (EH)	201412	201507	2961.74	2014	0.985405199	2918.513995	(43.23)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201506	201609	7022.61	2015	0.991476231	6962.750891	(59.86)
Electric	Electric Distribution Plant (ED)	201601	201710	40206.18	2016	0.995093793	40008.92017	(197.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201602	201710	1086.17	2016	0.995093793	1080.841025	(5.33)
Electric	Other Production Plant (EO)	201604	201812	100369.18	2016	0.995093793	99876.74805	(492.43)
Electric	Electric/Common General Plant (EG)	201604	201912	21735.29	2016	0.995093793	21628.65277	(106.64)
Electric	Electric/Common General Plant (EG)	201604	201711	10674.46	2016	0.995093793	10622.08889	(52.37)
Electric	Electric/Common General Plant (EG)	201512	202104	49.37	2015	0.991476231	48.9491815	(0.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201712	17.53	2016	0.995093793	17.4439942	(0.09)
Electric	Hydro Production Plant (EH)	201603	201907	60.29	2016	0.995093793	59.9942047 9	(0.30)
Electric	Electric Distribution Plant (ED)	201605	201609	84309.32	2016	0.995093793	83895.68104	(413.64)
Electric	Hydro Production Plant (EH)	201606	201812	98.26	2016	0.995093793	97.7791612	(0.48)
Electric	Electric Transmission Plant (ET)	201610	202106	65.93	2016	0.995093793	65.6065379	(0.32)
Electric	Electric Transmission Plant (ET)	201611	201708	90133.88	2016	0.995093793	89691.66455	(442.22)
Electric	Hydro Production Plant (EH)	201701	201711	1028.07	2017	0.99985125	1027.917075	(0.15)
Electric	Hydro Production Plant (EH)	201706	201709	8331.09	2017	0.99985125	8329.850752	(1.24)
Electric	Electric/Common General Plant (EG)	201711	201903	8218.01	2017	0.99985125	8216.787573	(1.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	202005	0.2	2017	0.99985125	0.19997025	(0.00)
Electric	Electric Distribution Plant (ED)	201804	201907	148630.05	2018	0.99958649	148568.59	(61.46)
Electric	Other Production Plant (EO)	201712	201802	5911.66	2017	0.99985125	5910.780642	(0.88)
Electric	Other Production Plant (EO)	201802	202103	840.24	2018	0.99958649	839.892522	(0.35)
Electric	Electric Transmission Plant (ET)	201801	201905	202098.36	2018	0.99958649	202014.7903	(83.57)
Electric	Hydro Production Plant (EH)	201801	201911	277.15	2018	0.99958649	277.0353957	(0.11)
Electric	Electric Distribution Plant (ED)	201809	202007	105947.37	2018	0.99958649	105903.5597	(43.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201908	7.4	2018	0.99958649	7.396940025	(0.00)
Electric	Hydro Production Plant (EH)	201804	202001	514.47	2018	0.99958649	514.2572634	(0.21)
Electric	Electric/Common General Plant (EG)	201902	202105	2085.39	2019	0.995472668	2075.948747	(9.44)
Electric	Electric Distribution Plant (ED)	201904	202012	119550.44	2019	0.995472668	119009.1955	(541.24)
Electric	Other Production Plant (EO)	201904	201912	409.37	2019	0.995472668	407.5166461	(1.85)
Electric	Hydro Production Plant (EH)	201908	202103	9.97	2019	0.995472668	9.924862499	(0.05)
Electric	Electric/Common General Plant (EG)	202004	202105	6341.5	2020	1	6341.5	-
Electric	Other Production Plant (EO)	201907	201911	148.1	2019	0.995472668	147.429502 1	(0.67)
Electric	Electric Transmission Plant (ET)	202012	202105	168017.14	2020	1	168017.14	-
Electric	Electric/Common General Plant (EG)	201001	201010	290360.11	2010	0.995315522	289019.8309	(1,360.28)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201011	-10114.33	2010	0.995315522	-10066.94965	47.38
Electric	Electric Distribution Plant (ED)	201006	201612	-3097.97	2010	0.995315522	-3083.457629	14.51
Electric	Electric/Common General Plant (EG)	201007	201106	62591.93	2010	0.995315522	62298.71951	(293.21)
Electric	Electric Transmission Plant (ET)	201007	201611	8921.78	2010	0.995315522	8879.986522	(41.79)
Electric	Hydro Production Plant (EH)	201009	202012	5502.92	2010	0.995315522	5477.141695	(25.78)
Electric	Nuclear Production Plant (EN)	201002		7.68	2010	0.995315522	7.644023212	(0.04)
Electric	Electric Distribution Plant (ED)	201004	201304	3366.28	2010	0.995315522	3350.510737	(15.77)
Electric	Electric/Common General Plant (EG)	201004	201201	1794432.14	2010	0.995315522	1786150.1966	(817.12)
Electric	Electric/Common General Plant (EG)	201004	201309	53932.63	2010	0.995315522	53679.9838	(252.65)
Electric	Electric/Common General Plant (EG)	201102	201411	2217.14	2011	0.991511637	2198.320112	(18.82)
Electric	Electric Transmission Plant (ET)	201102	201606	1768.87	2011	0.991511637	1753.85519	(15.01)
Electric	Electric Distribution Plant (ED)	201108	201111	249946.79	2011	0.991511637	247825.151	(2,121.64)
Electric	Electric Transmission Plant (ET)	201108	201905	175.1	2011	0.991511637	173.6136877	(1.49)
Electric	Electric Transmission Plant (ET)	201108	201601	622.82	2011	0.991511637	617.533278	(5.29)
Electric	Electric/Common General Plant (EG)	201107	201305	28741.67	2011	0.991511637	28497.70028	(243.97)
Electric	Hydro Production Plant (EH)	201004	202103	331.49	2010	0.995315522	329.9317425	(1.55)
Electric	Electric Distribution Plant (ED)	201105	201809	147.8	2011	0.991511637	146.54542	(1.25)
Electric	Electric/Common General Plant (EG)	201101	201410	8735.99	2011	0.991511637	8661.835749	(74.15)
Electric	Electric Distribution Plant (ED)	201201	201710	8573.57	2012	0.966040593	8282.416643	(291.15)
Electric	Electric Distribution Plant (ED)	201109	201410	1418.53	2011	0.991511637	1406.489003	(12.04)
Electric	Hydro Production Plant (EH)	201205	202011	8064.86	2012	0.966040593	7790.982133	(273.88)
Electric	Other Production Plant (EO)	201109	201111	82.3	2011	0.991511637	81.601407 75	(0.70)
Electric	Electric Transmission Plant (ET)	201209	201212	132817.47	2012	0.966040593	128307.0674	(4,510.40)
Electric	Electric Transmission Plant (ET)	201303	201503	8909.9	2013	0.986749124	8791.836017	(118.08)
Electric	Electric/Common General Plant (EG)	201204	201709	21439.62	2012	0.966040593	20711.54321	(728.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201508	11.37	2012	0.966040593	10.98388154	(0.39)
Electric	Hydro Production Plant (EH)	201212	201503	198.4	2012	0.966040593	191.6624536	(6.74)
Electric	Electric Transmission Plant (ET)	201309	201608	168.58	2013	0.986749124	166.3401673	(2.23)
Electric	Electric/Common General Plant (EG)	201307	201809	141.22	2013	0.986749124	139.3487112	(1.87)
Electric	Hydro Production Plant (EH)	201405	201502	850.71	2014	0.985405199	838.2940572	(12.42)
Electric	Electric/Common General Plant (EG)	201410	201605	106301.29	2014	0.985405199	104749.8439	(1,551.45)
Electric	Electric Distribution Plant (ED)	201407	201408	223241.2	2014	0.985405199	219983.0392	(3,258.16)
Electric	Hydro Production Plant (EH)	201404	201412	61824.53	2014	0.985405199	60922.21332	(902.32)
Electric	Electric Distribution Plant (ED)	201501	201711	1663.06	2015	0.991476231	1648.884461	(14.18)
Electric	Hydro Production Plant (EH)	201408	201506	1567.54	2014	0.985405199	1544.662066	(22.88)
Electric	Nuclear Production Plant (EN)	201401	201506	9316.04	2014	0.985405199	9180.074254	(135.97)
Electric	Electric Distribution Plant (ED)	201408	201802	1774.09	2014	0.985405199	1748.19751	(25.89)
Electric	Electric/Common General Plant (EG)	201506	201511	7054.68	2015	0.991476231	6994.547534	(60.13)
Electric	Electric Distribution Plant (ED)	201509	201709	8895.34	2015	0.991476231	8819.518173	(75.82)
Electric	Electric/Common General Plant (EG)	201508	201609	43808.97	2015	0.991476231	43435.55244	(373.42)
Electric	Electric Transmission Plant (ET)	201512	201603	401209.46	2015	0.991476231	397789.6431	(3,419.82)
Electric	Electric Distribution Plant (ED)	201602	202005	1450.88	2016	0.995093793	1443.761683	(7.12)
Electric	Hydro Production Plant (EH)	201508	202011	6776.49	2015	0.991476231	6718.728762	(57.76)
Electric	Electric Distribution Plant (ED)	201601	202002	2645.01	2016	0.995093793	2632.033034	(12.98)
Electric	Electric/Common General Plant (EG)	201607	201707	2516.7	2016	0.995093793	2504.352549	(12.35)
Water	Water Plant (WR)	201601		711.65	2016	0.995093793	708.158498	(3.49)
Electric	Hydro Production Plant (EH)	201606	201801	97198.66	2016	0.995093793	96721.78328	(476.88)
Electric	Electric Transmission Plant (ET)	201608	202011	1883.38	2016	0.995093793	1874.139748	(9.24)
Electric	Electric/Common General Plant (EG)	201702	201704	28261.8 8	2017	0.99985125	28257.6 7605	(42.04)
Electric	Other Production Plant (EO)	201612	201904	65.73	2016	0.995093793	65.40751503	(0.32)
Electric	Electric Distribution Plant (ED)	201708	201807	52848.42	2017	0.99985125	52840.55881	(7.86)
Electric	Electric/Common General Plant (EG)	201708	201905	10196.56	2017	0.99985125	10195.04326	(1.52)
Electric	Electric Transmission Plant (ET)	201706	201909	27190.56	2017	0.99985125	27186.51541	(4.04)
Electric	Electric/Common General Plant (EG)	201710	201909	1750.22	2017	0.99985125	1749.959655	(0.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201802	202001	137.04	2018	0.99958649	136.983326	(0.06)
Electric	Electric Distribution Plant (ED)	201910	202004	114282.07	2019	0.995472668	113764.6771	(517.39)
Electric	Hydro Production Plant (EH)	201905	202010	102.48	2019	0.995472668	102.016039	(0.46)
Electric	Other Production Plant (EO)	201912	202101	1773.51	2019	0.995472668	1765.480731	(8.03)
Electric	Electric Transmission Plant (ET)	201909	202101	231969.33	2019	0.995472668	230919.1278	(1,050.20)
Electric	Electric Transmission Plant (ET)	202007	202011	142627.4	2020	1	142627.4	-
Electric	Electric Transmission Plant (ET)	202002	202105	72312.69	2020	1	72312.69	-
Electric	Electric Distribution Plant (ED)	202008	202104	108654.9	2020	1	108654.9	-
Electric	Electric/Common General Plant (EG)	201002	201305	1901.38	2010	0.995315522	1892.473028	(8.91)
Electric	Electric Distribution Plant (ED)	201006	201510	9243.02	2010	0.995315522	9199.72128	(43.30)
Electric	Electric Transmission Plant (ET)	201006	201812	36.11	2010	0.995315522	35.94084351	(0.17)
Electric	Electric/Common General Plant (EG)	201007	201505	14846.6	2010	0.995315522	14777.05144	(69.55)
Electric	Hydro Production Plant (EH)	201004	201609	0.12	2010	0.995315522	0.119437863	(0.00)
Electric	Electric Distribution Plant (ED)	201004	201709	113.53	2010	0.995315522	112.9981713	(0.53)
Electric	Electric Transmission Plant (ET)	201005	201706	264.47	2010	0.995315522	263.2310962	(1.24)
Electric	Electric/Common General Plant (EG)	201005	201302	3829.74	2010	0.995315522	3811.799669	(17.94)
Electric	Electric/Common General Plant (EG)	201005	201811	4300.96	2010	0.995315522	4280.812249	(20.15)
Electric	Electric Transmission Plant (ET)	201104	201204	37444.2	2011	0.991511637	37126.36005	(317.84)
Electric	Other Production Plant (EO)	201012		-4359.46	2010	0.995315522	-4339.038207	20.42
Electric	Electric Distribution Plant (ED)	201102	201509	3638.37	2011	0.991511637	3607.486196	(30.88)
Electric	Hydro Production Plant (EH)	201102	201108	4120.85	2011	0.991511637	4085.870731	(34.98)
Electric	Electric Transmission Plant (ET)	201010	201408	796.82	2010	0.995315522	793.0873146	(3.73)
Electric	Electric Transmission Plant (ET)	201004	201603	3181.25	2010	0.995315522	3166.347506	(14.90)
Electric	Electric Distribution Plant (ED)	201107	201203	56101.59	2011	0.991511637	55625.37938	(476.21)
Electric	Hydro Production Plant (EH)	201107	201507	1186.01	2011	0.991511637	1185.857833	(0.15)
Electric	Electric Distribution Plant (ED)	201105	201710	5005.14	2011	0.991511637	4862.654557	(142.49)
Electric	Electric Transmission Plant (ET)	201105	201310	91997.26	2011	0.991511637	91216.35389	(780.91)
Electric	Electric/Common General Plant (EG)	201105	201507	1635.99	2011	0.991511637	1622.103124	(13.89)
Electric	Other Production Plant (EO)	201106	201212	708.31	2011	0.991511637	702.2976079	(6.011)
Electric	Hydro Production Plant (EH)	201102	202011	2776.35	2011	0.991511637	2752.783334	(23.57)
Electric	Electric Transmission Plant (ET)	201112	201507	2876.51	2011	0.991511637	2852.09314	(24.42)
Electric	Electric/Common General Plant (EG)	201106	201407	5.77	2011	0.991511637	5.721022148	(0.05)
Electric	Electric Distribution Plant (ED)	201201	201601	1968.34	2012	0.966040593	1901.49634	(66.84)
Electric	Electric/Common General Plant (EG)	201012	201912	8.85	2010	0.995315522	8.808542373	(0.04)
Electric	Electric Distribution Plant (ED)	201208	201910	110.83	2012	0.966040593	107.0662789	(3.76)
Electric	Electric Distribution Plant (ED)	201109	201201	50903	2011	0.991511637	50470.91688	(432.08)
Electric	Electric Distribution Plant (ED)	201202	201210	72316.08	2012	0.966040593	69860.26877	(2,455.81)
Electric	Hydro Production Plant (EH)	201104	201612	90.13	2011	0.991511637	89.3649438 7	(0.77)
Electric	Electric Distribution Plant (ED)	201205	202105	56.65	2012	0.966040593	54.7261995 7	(1.92)
Electric	Electric Transmission Plant (ET)	201303	201507	119916.38	2013	0.986749124	118327.3829	(1,589.00)
Electric	Electric/Common General Plant (EG)	201303	201612	9700.35	2013	0.986749124	9571.811862	(128.54)
Electric	Electric/Common General Plant (EG)	201302	202009	2603.4	2013	0.986749124	2568.902669	(34.50)
Electric	Electric/Common General Plant (EG)	201204	201310	1553.38	2012	0.966040593	1500.628136	(52.75)
Electric	Electric/Common General Plant (EG)	201301	201410	21580.68	2013	0.986749124	21294.71708	(285.96)
Electric	Electric Distribution Plant (ED)	201304	201902	28203.18	2013	0.986749124	27829.46315	(373.72)
Electric	Electric/Common General Plant (EG)	201308	201407	6366.5	2013	0.986749124	6282.138296	(84.36)
Electric	Electric Distribution Plant (ED)	201309	201609	586.47	2013	0.986749124	578.6985586	(7.77)
Electric	Hydro Production Plant (EH)	201308	201409	3275.33	2013	0.986749124	3231.920007	(43.40)
Electric	Electric/Common General Plant (EG)	201312	201410	52070.7	2013	0.986749124	50459.0767	(1,617.62)
Electric	Electric Transmission Plant (ET)	201312	201607	4519.43	2013	0.986749124	4459.543592	(59.89)
Electric	Electric/Common General Plant (EG)	201312	201702	63078.73	2013	0.986749124	62242.88155	(835.85)
Electric	Electric Distribution Plant (ED)	201405	201510	12403.57	2014	0.985405199	12222.54237	(181.03)
Electric	Electric Transmission Plant (ET)	201410	202102	772.49	2014	0.985405199	761.2156625	(11.27)
Electric	Electric Transmission Plant (ET)	201411	201502	19155.27	2014	0.985405199	18875.70266	(279.57)
Electric	Electric Distribution Plant (ED)	201412	201812	53581.45	2014	0.985405199	52799.41972	(782.01)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201408	201408	-178454.67	2014	0.985405199	-175850.1597	2,604.51
Electric	Electric Distribution Plant (ED)	201506	201705	3424.2	2015	0.991476231	3395.012909	(29.19)
Electric	Electric/Common General Plant (EG)	201502	202002	780.11	2015	0.991476231	773.4605222	(6.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201710	254.8	2015	0.991476231	252.6281405	(2.17)
Electric	Electric Distribution Plant (ED)	201602	202012	32584.51	2016	0.995093793	32424.64366	(159.87)
Electric	Electric Distribution Plant (ED)	201601	201904	4199.11	2016	0.995093793	4178.508298	(20.60)
Electric	Electric Distribution Plant (ED)	201512	201902	87625.94	2015	0.991476231	86879.03669	(746.90)
Electric	Electric/Common General Plant (EG)	201609	201802	56288.77	2016	0.995093793	56012.60566	(276.16)
Electric	Hydro Production Plant (EH)	201603	201812	71.01	2016	0.995093793	70.66161026	(0.35)
Electric	Hydro Production Plant (EH)	201604	201805	62.53	2016	0.995093793	62.22321489	(0.31)
Electric	Electric/Common General Plant (EG)	201705	202001	41855.76	2017	0.99985125	41849.53396	(6.23)
Electric	Electric/Common General Plant (EG)	201703	201711	34770.71	2017	0.99985125	34765.53786	(5.17)
Electric	Electric/Common General Plant (EG)	201704	202009	7713.46	2017	0.99985125	7712.312624	(1.15)
Electric	Electric/Common General Plant (EG)	201802	201902	66656.79	2018	0.99958649	66629.22674	(27.56)
Electric	Electric/Common General Plant (EG)	201808	201909	16826.49	2018	0.99958649	16819.53208	(6.96)
Electric	Electric Transmission Plant (ET)	201809	202003	33771.82	2018	0.99958649	33757.85901	(13.96)
Electric	Hydro Production Plant (EH)	201902	202010	31.94	2019	0.995472668	31.79539701	(0.14)
Water	Water Plant (WR)	201903		3422.06	2019	0.995472668	3406.567198	(15.49)
Electric	Electric Transmission Plant (ET)	201910	202011	72554.65	2019	0.995472668	72226.171	(328.48)
Electric	Electric Distribution Plant (ED)	202003	202105	44257.23	2020	1	44257.23	-
Electric	Other Production Plant (EO)	201907	202008	20.2	2019	0.995472668	20.10854789	(0.09)
Electric	Electric Distribution Plant (ED)	201002	201310	33.07	2010	0.995315522	32.91508433	(0.15)
Electric	Electric Distribution Plant (ED)	201003	201512	3336.46	2010	0.995315522	3320.830428	(15.63)
Electric	Electric Distribution Plant (ED)	201007	201009	183267.17	2010	0.995315522	182408.6591	(858.51)
Electric	Electric/Common General Plant (EG)	201007	201105	68942.59	2010	0.995315522	68619.62998	(322.96)
Electric	Electric/Common General Plant (EG)	201004	201303	1711.65	2010	0.995315522	1703.631814	(8.02)
Electric	Electric Distribution Plant (ED)	201007	201411	132.56	2010	0.995315522	131.9390257	(0.62)
Electric	Other Production Plant (EO)	201108	201303	-401882.55	2011	0.991511637	398471.2252	(3,411.32)
Electric	Hydro Production Plant (EH)	201107	201211	1620.79	2011	0.991511637	1607.032147	(13.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201301	3.11	2011	0.991511637	3.083601192	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201105	201202	123.59	2011	0.991511637	122.5409233	(1.05)
Electric	Steam Production Plant (ES)	201105	201105	72.25	2011	0.991511637	71.6367158	(0.61)
Electric	Electric/Common General Plant (EG)	201111	201405	48647.71	2011	0.991511637	48234.7706	(412.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201203	2.1	2011	0.991511637	2.082174468	(0.02)
Electric	Hydro Production Plant (EH)	201103	201303	8662.31	2011	0.991511637	8588.781171	(73.53)
Electric	Hydro Production Plant (EH)	201112	201210	35.89	2011	0.991511637	35.58535266	(0.30)
Electric	Other Production Plant (EO)	201206	201212	11242.47	2012	0.966040593	10860.88258	(381.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201503	1.48	2012	0.966040593	1.429740077	(0.05)
Electric	Electric Transmission Plant (ET)	201104	202009	5582.72	2011	0.991511637	5535.331848	(47.39)
Electric	Electric Transmission Plant (ET)	201211	201712	14333.96	2012	0.966040593	13847.18721	(486.77)
Electric	Electric Distribution Plant (ED)	201210	201312	64780.76	2012	0.966040593	62580.84377	(2,199.92)
Electric	Electric Distribution Plant (ED)	201209	201810	12.51	2012	0.966040593	12.08516781	(0.42)
Electric	Hydro Production Plant (EH)	201211	201611	537.34	2012	0.966040593	519.092252	(18.25)
Electric	Electric/Common General Plant (EG)	201204	201607	48496.32	2012	0.966040593	46849.41371	(1,646.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201310	10.12	2012	0.966040593	9.776330796	(0.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201408	0.04	2013	0.986749124	0.039460965	(0.00)
Electric	Electric Distribution Plant (ED)	201212	201601	4325.83	2012	0.966040593	4178.307376	(146.98)
Electric	Hydro Production Plant (EH)	201207	201609	2033.15	2012	0.966040593	1964.105431	(69.04)
Electric	Electric Transmission Plant (ET)	201312	201811	135.8	2013	0.986749124	134.000531	(1.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201311	0.89	2013	0.986749124	0.87820672	(0.01)
Electric	Electric/Common General Plant (EG)	201405	201611	56207.71	2014	0.985405199	55387.36968	(820.34)
Electric	Electric/Common General Plant (EG)	201411	202009	4037.82	2014	0.985405199	3978.888823	(58.93)
Electric	Hydro Production Plant (EH)	201401	201411	8791.93	2014	0.985405199	8663.615535	(128.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201501	-14.87	2014	0.985405199	-14.65297532	0.22
Electric	Other Production Plant (EO)	201408		148.84	2014	0.985405199	146.667709	(2.17)
Electric	Electric/Common General Plant (EG)	201503	201807	6944.07	2015	0.991476231	6884.880348	(59.19)
Electric	Hydro Production Plant (EH)	201505	201601	9068.52	2015	0.991476231	8991.222026	(77.30)
Electric	Electric Distribution Plant (ED)	201411	202006	40.94	2014	0.985405199	40.3424888	(0.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201606	22.72	2016	0.995093793	22.60853098	(0.11)
Electric	Electric/Common General Plant (EG)	201511	201701	21527.73	2015	0.991476231	21344.23259	(183.50)
Electric	Electric Transmission Plant (ET)	201603	202012	64112.05	2016	0.995093793	63797.50303	(314.55)
Electric	Electric Distribution Plant (ED)	201609	202004	2845.37	2016	0.995093793	2831.410026	(13.96)
Electric	Hydro Production Plant (EH)	201604	201809	6855.71	2016	0.995093793	6822.074469	(33.64)
Electric	Electric/Common General Plant (EG)	201606	201909	231.9	2016	0.995093793	230.7622507	(1.14)
Electric	Hydro Production Plant (EH)	201606	201811	409.21	2016	0.995093793	407.2023311	(2.01)
Electric	Electric Transmission Plant (ET)	201605	201809	4320.16	2016	0.995093793	4298.964402	(21.20)
Electric	Electric Transmission Plant (ET)	201605	201909	1209.35	2016	0.995093793	1203.416679	(5.93)
Electric	Electric Transmission Plant (ET)	201703	202002	13522.79	2017	0.99985125	13520.77849	(2.01)
Electric	Electric Distribution Plant (ED)	201705	202102	12.03	2017	0.99985125	12.02821054	(0.00)
Electric	Electric Distribution Plant (ED)	201707	201901	18762.02	2017	0.99985125	18759.22915	(2.79)
Electric	Electric Distribution Plant (ED)	201707	202104	1318.85	2017	0.99985125	1318.653821	(0.20)
Electric	Electric/Common General Plant (EG)	201706	202008	68.68	2017	0.99985125	68.6697838	(0.01)
Electric	Steam Production Plant (ES)	201706	201712	0.38	2017	0.99985125	0.379964475	(0.00)
Electric	Electric Transmission Plant (ET)	201712	201804	120349.28	2017	0.99985125	120331.3781	(17.90)
Electric	Electric Distribution Plant (ED)	201710	201910	49730.62	2017	0.99985125	49723.22258	(7.40)
Electric	Electric/Common General Plant (EG)	201802	201911	42269.68	2018	0.99958649	42252.20106	(17.48)
Electric	Hydro Production Plant (EH)	201903	201912	3015.15	2019	0.995472668	3001.499415	(13.65)
Electric	Electric Distribution Plant (ED)	201902	201909	146024.41	2019	0.995472668	145363.309	(661.10)
Electric	Electric Transmission Plant (ET)	201902	202106	19858.95	2019	0.995472668	19769.04194	(89.91)
Electric	Hydro Production Plant (EH)	201902	201904	48896.04	2019	0.995472668	48674.67139	(221.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	201910	650.2	2018	0.99958649	649.9311357	(0.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201911	0.13	2018	0.99958649	0.129946244	(0.00)
Electric	Other Production Plant (EO)	202010	202011	1425.57	2020	1	1425.57	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201912	202006	80.98	2019	0.995472668	80.61337665	(0.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201111	25.22	2010	0.995315522	25.10185748	(0.12)
Electric	Hydro Production Plant (EH)	201001	201106	27947	2010	0.995315522	27816.0829	(130.92)
Electric	Hydro Production Plant (EH)	201002	201111	2052.84	2010	0.995315522	2043.223517	(9.62)
Electric	Hydro Production Plant (EH)	201006	201211	16.44	2010	0.995315522	16.362987 19	(0.08)
Water	Water Plant (WR)	201006	201606	8264.73	2010	0.995315522	8226.014058	(38.72)
Electric	Electric Transmission Plant (ET)	201102	201304	57613	2011	0.991511637	57123.95996	(489.04)
Electric	Electric/Common General Plant (EG)	201103	201208	1468.12	2011	0.991511637	1455.658065	(12.46)
Electric	Electric Transmission Plant (ET)	201107	202010	769.72	2011	0.991511637	763.1863375	(6.53)
Electric	Electric Transmission Plant (ET)	201112	201607	556.04	2011	0.991511637	551.3201308	(4.72)
Electric	Electric/Common General Plant (EG)	201111	201111	-291376.32	2011	0.991511637	-288903.0121	2,473.31
Electric	Electric Distribution Plant (ED)	201111	201812	15459.71	2011	0.991511637	15328.48238	(131.23)
Electric	Electric/Common General Plant (EG)	201106	201706	0.22	2011	0.991511637	0.21813256	(0.00)
Electric	Electric Distribution Plant (ED)	201201	201708	4392.27	2012	0.966040593	4243.111113	(149.16)
Electric	Nuclear Production Plant (EN)	201201	201207	12076.23	2012	0.966040593	11666.12838	(410.10)
Electric	Electric/Common General Plant (EG)	201208	201409	117470.22	2012	0.966040593	113481.0009	(3,989.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201403	0.44	2011	0.991511637	0.436265512	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201212	57.97	2012	0.966040593	56.00137315	(1.97)
Electric	Electric/Common General Plant (EG)	201203	201310	1700.08	2012	0.966040593	1642.346291	(57.73)
Electric	Electric/Common General Plant (EG)	201210	201703	658.17	2012	0.966040593	635.8189368	(22.35)
Electric	Electric Distribution Plant (ED)	201210	201610	1977.1	2012	0.966040593	1909.958855	(67.14)
Electric	Electric Distribution Plant (ED)	201209	201709	2656.4	2012	0.966040593	2566.19023	(90.21)
Electric	Electric/Common General Plant (EG)	201209	201311	6243.17	2012	0.966040593	6031.155646	(212.01)
Electric	Electric Distribution Plant (ED)	201302	201509	2986.37	2013	0.986749124	2946.797981	(39.57)
Electric	Nuclear Production Plant (EN)	201209	201306	2326.18	2012	0.966040593	2247.184305	(79.00)
Electric	Electric Distribution Plant (ED)	201306	201408	37890.32	2013	0.986749124	37388.24006	(502.08)
Electric	Electric Distribution Plant (ED)	201306	201503	10733.73	2013	0.986749124	10591.49867	(142.23)
Electric	Hydro Production Plant (EH)	201211	202011	4805.48	2012	0.966040593	4642.288747	(163.19)
Electric	Electric Distribution Plant (ED)	201402	201609	1325.36	2014	0.985405199	1306.016635	(19.34)
Electric	Hydro Production Plant (EH)	201402	201601	2669.24	2014	0.985405199	2630.282975	(38.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201407	3.18	2013	0.986749124	3.137862213	(0.04)
Electric	Electric Transmission Plant (ET)	201403	201408	11948.23	2014	0.985405199	11773.84797	(174.38)
Electric	Electric Distribution Plant (ED)	201403	201806	145.03	2014	0.985405199	142.9133161	(2.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201412	-31	2014	0.985405199	-30.54758118	0.45
Electric	Electric Distribution Plant (ED)	201310	201507	1861.2.8	2013	0.986749124	18366.16409	(246.64)
Electric	Electric Distribution Plant (ED)	201401	201802	183.03	2014	0.985405199	180.3587137	(2.67)
Electric	Steam Production Plant (ES)	201409	201410	137.81	2014	0.985405199	135.7986905	(2.01)
Electric	Electric Transmission Plant (ET)	201404	201906	32.96	2014	0.985405199	32.47895537	(0.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201412	3	2014	0.985405199	2.956215598	(0.04)
Electric	Electric Distribution Plant (ED)	201503	201710	21825.14	2015	0.991476231	21639.10754	(186.03)
Electric	Electric Transmission Plant (ET)	201404	202006	6690.3	2014	0.985405199	6592.656406	(97.64)
Electric	Electric/Common General Plant (EG)	201510	202011	6470.1	2015	0.991476231	6414.950359	(55.15)
Electric	Electric Distribution Plant (ED)	201508	201812	59977.98	2015	0.991476231	59466.7413	(511.24)
Electric	Hydro Production Plant (EH)	201602	201907	41.86	2016	0.995093793	41.65462619	(0.21)
Electric	Electric/Common General Plant (EG)	201602	202003	147.89	2016	0.995093793	147.1644211	(0.73)
Electric	Electric Transmission Plant (ET)	201609	201911	31766.51	2016	0.995093793	31610.65693	(155.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201611	7.15	2015	0.991476231	7.089555048	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201801	0.68	2015	0.991476231	0.674203837	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201808	21.02	2016	0.995093793	20.91687153	(0.10)
Electric	Electric/Common General Plant (EG)	201611	201708	142269.34	2016	0.995093793	141571.3372	(698.00)
Electric	Electric Transmission Plant (ET)	201611	201908	-106517.93	2016	0.995093793	-105995.331	522.60
Electric	Electric Transmission Plant (ET)	201705	201708	120088.44	2017	0.99985125	120070.5769	(17.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201909	292.81	2017	0.99985125	292.7664446	(0.04)
Electric	Electric/Common General Plant (EG)	201705	202008	51.59	2017	0.99985125	51.582326	(0.01)
Electric	Electric/Common General Plant (EG)	201706	201710	78811.61	2017	0.99985125	78799.88679	(11.72)
Electric	Electric Distribution Plant (ED)	201803	201803	-21071.59	2018	0.99958649	-21062.87668	8.71
Electric	Hydro Production Plant (EH)	201803	201804	10783.74	2018	0.99958649	10779.28081	(4.46)
Electric	Electric/Common General Plant (EG)	201710	202005	23192.12	2017	0.99985125	23146.67642	(3.46)
Electric	Electric Transmission Plant (ET)	201802	202104	2126.81	2018	0.99958649	2125.930542	(0.88)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201809	202102	21811.38	2018	0.99958649	21802.36077	(9.02)
Electric	Electric Distribution Plant (ED)	201806	202102	10763.21	2018	0.99958649	10758.7593	(4.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	202007	3201.35	2019	0.995472668	3186.856425	(14.49)
Electric	Electric Distribution Plant (ED)	201811	201811	16234.81	2018	0.99958649	16228.09674	(6.71)
Electric	Electric Transmission Plant (ET)	201912	201912	169957.59	2019	0.995472668	169181.1355	(769.45)
Electric	Other Production Plant (EO)	202001	202001	322.73	2020	1	322.73	-
Electric	Electric/Common General Plant (EG)	202008	202104	2155708.81	2020	1	2155708.81	-
Electric	Electric Transmission Plant (ET)	201006	201411	1851.64	2010	0.995315522	1842.966034	(8.67)
Electric	Electric Distribution Plant (ED)	201005	201212	8879.06	2010	0.995315522	8837.466242	(41.59)
Electric	Other Production Plant (EO)	201007	201007	21466.59	2010	0.995315522	21366.03024	(100.56)
Electric	Hydro Production Plant (EH)	201007	201010	2263.9	2010	0.995315522	2253.294811	(10.61)
Electric	Hydro Production Plant (EH)	201009	201804	3271.58	2010	0.995315522	3256.254357	(15.33)
Water	Water Plant (WR)	201002	201508	169	2010	0.995315522	168.2082323	(0.79)
Electric	Hydro Production Plant (EH)	201004	201106	26934.84	2010	0.995315522	26808.66435	(126.18)
Electric	Electric/Common General Plant (EG)	201004	201102	152110.1	2010	0.995315522	151397.5436	(712.56)
Electric	Electric Distribution Plant (ED)	201005	201407	1163.96	2010	0.995315522	1158.507455	(5.45)
Electric	Nuclear Production Plant (EN)	201011	201101	53954.41	2010	0.995315522	53701.66178	(252.75)
Electric	Hydro Production Plant (EH)	201003	201505	381.45	2010	0.995315522	379.663106	(1.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201205	18.31	2011	0.991511637	18.15457808	(0.16)
Electric	Electric Distribution Plant (ED)	201011	201910	0.82	2010	0.995315522	0.816158728	(0.00)
Electric	Electric/Common General Plant (EG)	201108	202008	11.96	2011	0.991511637	11.85847918	(0.10)
Electric	Hydro Production Plant (EH)	201105	201409	74.92	2011	0.991511637	74.28405187	(0.64)
Electric	Nuclear Production Plant (EN)	201112	201510	623.16	2011	0.991511637	617.8703919	(5.29)
Electric	Electric Transmission Plant (ET)	201208	201303	71925.23	2012	0.966040593	69482.69181	(2,442.54)
Electric	Electric Transmission Plant (ET)	201112	201803	72.86	2011	0.991511637	72.2415379	(0.62)
Electric	Electric/Common General Plant (EG)	201206	201207	147426.41	2012	0.966040593	142419.8965	(5,006.51)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201403	0.71	2012	0.966040593	0.685888821	(0.02)
Electric	Electric Distribution Plant (ED)	201203	201609	234.32	2012	0.966040593	226.3626316	(7.96)
Electric	Electric Transmission Plant (ET)	201203	202105	23.25	2012	0.966040593	22.46044378	(0.79)
Electric	Nuclear Production Plant (EN)	201203	201302	4796.32	2012	0.966040593	4633.439815	(162.88)
Electric	Electric Distribution Plant (ED)	201209	201412	3633.08	2012	0.966040593	3509.702756	(123.38)
Electric	Hydro Production Plant (EH)	201209	201611	468.81	2012	0.966040593	452.8894902	(15.92)
Electric	Electric Distribution Plant (ED)	201207	201607	20774.13	2012	0.966040593	20068.65285	(705.48)
Electric	Electric Transmission Plant (ET)	201210	201801	90742.7	2012	0.966040593	87661.13167	(3,081.57)
Electric	Hydro Production Plant (EH)	201303	201802	74209.57	2013	0.986749124	73226.22817	(983.34)
Electric	Hydro Production Plant (EH)	201301	201306	176.14	2013	0.986749124	173.8059906	(2.33)
Electric	Electric Distribution Plant (ED)	201307	201604	4567.3	2013	0.986749124	4506.779273	(60.52)
Electric	Electric/Common General Plant (EG)	201402	201402	-5487.11	2014	0.985405199	-5407.026724	80.08
Electric	Electric Distribution Plant (ED)	201309	201705	97.24	2013	0.986749124	95.9514847 9	(1.29)
Electric	Electric Transmission Plant (ET)	201305	201608	124.21	2013	0.986749124	122.5641087	(1.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201501	23.41	2014	0.985405199	23.06835572	(0.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201309	201410	10.31	2013	0.986749124	10.1738347	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201305	201509	8.73	2013	0.986749124	8.614319 85	(0.12)
Electric	Electric Transmission Plant (ET)	201405	201607	10122.7	2014	0.985405199	9974.961213	(147.74)
Electric	Electric Transmission Plant (ET)	201405	202006	6744.89	2014	0.985405199	6646.449676	(98.44)
Electric	Electric Distribution Plant (ED)	201407	202004	254.38	2014	0.985405199	250.6673746	(3.71)
Electric	Electric Distribution Plant (ED)	201407	201909	4028.97	2014	0.985405199	3970.167987	(58.80)
Electric	Electric Transmission Plant (ET)	201501	201609	10417.12	2015	0.991476231	10328.32687	(88.79)
Gas	Gas Production Plant (GP)	201408	201603	52.85	2014	0.985405199	52.0786479	(0.77)
Electric	Hydro Production Plant (EH)	201404	201503	165.96	2014	0.985405199	163.5378469	(2.42)
Electric	Electric/Common General Plant (EG)	201507	201507	-22658.67	2015	0.991476231	-22465.53272	193.14
Electric	Electric Distribution Plant (ED)	201504	201802	1281.9	2015	0.991476231	1270.97338	(10.93)
Electric	Electric Transmission Plant (ET)	201508	202005	1529.41	2015	0.991476231	1516.373662	(13.04)
Electric	Electric Transmission Plant (ET)	201604	201612	98564.85	2016	0.995093793	98081.27047	(483.58)
Electric	Electric/Common General Plant (EG)	201512	201603	56732.66	2015	0.991476231	56249.08389	(483.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201609	18.36	2016	0.995093793	18.2699204	(0.09)
Electric	Electric Distribution Plant (ED)	201608	201910	16175.57	2016	0.995093793	16096.20931	(79.36)
Electric	Electric Distribution Plant (ED)	201612	202003	342.16	2016	0.995093793	340.4812923	(1.68)
Electric	Electric Transmission Plant (ET)	201610	202008	106287.65	2016	0.995093793	105766.1808	(521.47)
Electric	Electric Transmission Plant (ET)	201702	201806	51284.63	2017	0.99985125	51277.00142	(7.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201712	38.72	2016	0.995093793	38.53001167	(0.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201905	62.04	2016	0.995093793	61.73561893	(0.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201804	-45.09	2016	0.995093793	44.86877914	(0.22)
Electric	Electric Transmission Plant (ET)	201704	201801	209038.46	2017	0.99985125	209007.3656	(31.09)
Electric	Electric Distribution Plant (ED)	201705	201707	155282.39	2017	0.99985125	155259.2918	(23.10)
Electric	Electric Distribution Plant (ED)	201708	201710	253122.96	2017	0.99985125	253085.308	(37.65)
Electric	Electric Distribution Plant (ED)	201706	202009	1318.19	2017	0.99985125	1317.99392	(0.20)
Electric	Electric Transmission Plant (ET)	201803	202005	60518.23	2018	0.99958649	60493.2051	(25.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201811	206.43	2017	0.99985125	206.3992936	(0.03)
Electric	Electric Distribution Plant (ED)	201804	201905	92768.09	2018	0.99958649	92729.72945	(38.36)
Electric	Electric/Common General Plant (EG)	201807	201908	363475.32	2018	0.99958649	363325.0193	(150.30)
Water	Water Plant (WR)	201808	202006	1085.63	2018	0.99958649	1085.181081	(0.45)
Electric	Hydro Production Plant (EH)	201902	201909	416.17	2019	0.995472668	414.2858602	(1.88)
Electric	Electric Distribution Plant (ED)	201811	202101	19256.6	2018	0.99958649	19248.6372	(7.96)
Electric	Hydro Production Plant (EH)	201810	201901	765.85	2018	0.99958649	765.5333132	(0.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	201910	206.44	2019	0.995472668	205.5053776	(0.93)
Electric	Electric Distribution Plant (ED)	201905	202012	125309.97	2019	0.995472668	124742.6502	(567.32)
Electric	Hydro Production Plant (EH)	201901	202012	302.75	2019	0.995472668	301.3793502	(1.37)
Electric	Electric/Common General Plant (EG)	201908	202004	623750.71	2019	0.995472668	620926.7834	(2,823.93)
Electric	Hydro Production Plant (EH)	201904	202002	4828.25	2019	0.995472668	4806.390909	(21.86)
Electric	Electric Distribution Plant (ED)	202004	202011	91457.68	2020	1	91457.68	-
Electric	Other Production Plant (EO)	201907	202007	7118.03	2019	0.995472668	7085.804514	(32.23)
Electric	Hydro Production Plant (EH)	202003	202005	2316.44	2020	1	2316.44	-
Electric	Electric Distribution Plant (ED)	202002	202006	162409.56	2020	1	162409.56	-
Electric	Electric/Common General Plant (EG)	201001	201103	27070.58	2010	0.995315522	26943.76847	(126.81)
Electric	Electric Distribution Plant (ED)	201006	201207	4155.23	2010	0.995315522	4135.764918	(19.47)
Electric	Electric Distribution Plant (ED)	201005	201111	30433.09	2010	0.995315522	30290.52687	(142.56)
Electric	Electric Distribution Plant (ED)	201004	201202	4443.74	2010	0.995315522	4422.9234	(20.82)
Electric	Nuclear Production Plant (EN)	201005	201612	208.26	2010	0.995315522	207.2844107	(0.98)
Electric	Electric Transmission Plant (ET)	201011	201108	76127.23	2010	0.995315522	75776.6137	(356.62)
Electric	Electric/Common General Plant (EG)	201002	201302	2495.78	2010	0.995315522	2484.088575	(11.69)
Electric	Hydro Production Plant (EH)	201101	201204	482.46	2011	0.991511637	478.3647046	(4.10)
Electric	Electric Transmission Plant (ET)	201010	201108	70506.84	2010	0.995315522	70176.55229	(330.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201710	12.51	2011	0.991511637	12.40381058	(0.11)
Electric	Electric/Common General Plant (EG)	201104	201211	6356.36	2011	0.991511637	6302.404911	(53.96)
Electric	Electric Distribution Plant (ED)	201102	201108	90440.69	2011	0.991511637	89672.99663	(767.69)
Electric	Electric Transmission Plant (ET)	201108	202210	6906.45	2011	0.991511637	6847.825548	(58.62)
Electric	Electric/Common General Plant (EG)	201105		3945.32	2011	0.991511637	3911.836093	(33.49)
Electric	Other Production Plant (EO)	201010	201207	480.67	2010	0.995315522	478.4183122	(2.25)
Electric	Electric Distribution Plant (ED)	201102	201708	4070.99	2011	0.991511637	4036.433961	(34.56)
Electric	Electric Transmission Plant (ET)	201112	202012	4095.61	2011	0.991511637	4060.844977	(34.77)
Electric	Electric/Common General Plant (EG)	201010	201605	6.3	2010	0.995315522	6.270487791	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201710	53.32	2011	0.991511637	52.863 94005	(0.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201302	6.78	2011	0.991511637	6.722448901	(0.06)
Electric	Hydro Production Plant (EH)	201111	201402	12.17	2011	0.991511637	12.06669863	(0.10)
Electric	Hydro Production Plant (EH)	201104	201304	26566.23	2011	0.991511637	26340.72621	(225.50)
Electric	Electric/Common General Plant (EG)	201109	201305	17155.18	2011	0.991511637	17009.56061	(145.62)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201302	10.12	2012	0.966040593	9.776330796	(0.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202		6.05	2012	0.966040593	5.844545585	(0.21)
Electric	Electric Distribution Plant (ED)	201204	201412	4594.61	2012	0.966040593	4438.579767	(156.03)
Electric	Electric/Common General Plant (EG)	201210	201612	8162.66	2012	0.966040593	7885.460903	(277.20)
Electric	Hydro Production Plant (EH)	201210	201406	515.74	2012	0.966040593	498.2257752	(17.51)
Electric	Steam Production Plant (ES)	201209	201605	1.57	2012	0.966040593	1.51668373	(0.05)
Electric	Electric Transmission Plant (ET)	201210	201910	2862.71	2012	0.966040593	2765.494065	(97.22)
Electric	Steam Production Plant (ES)	201209	201305	105.46	2012	0.966040593	101.8786409	(3.58)
Electric	Electric Distribution Plant (ED)	201304	201805	155.85	2013	0.986749124	153.7848509	(2.07)
Electric	Hydro Production Plant (EH)	201304	201803	969.81	2013	0.986749124	956.9591677	(12.85)
Electric	Electric Distribution Plant (ED)	201307	201404	63180.36	2013	0.986749124	62343.16487	(837.20)
Electric	Electric Distribution Plant (ED)	201307	201612	3725.8	2013	0.986749124	3676.429885	(49.37)
Electric	Electric Distribution Plant (ED)	201305	201601	4819.75	2013	0.986749124	4755.884089	(63.87)
Electric	Electric/Common General Plant (EG)	201305	201511	20.8	2013	0.986749124	20.52438177	(0.28)
Electric	Electric Transmission Plant (ET)	201207	201911	-44.84	2012	0.966040593	-43.31726017	1.52
Electric	Electric Distribution Plant (ED)	201410	201502	90438.35	2014	0.985405199	89118.42032	(1,319.93)
Electric	Electric Transmission Plant (ET)	201505	201806	1913.33	2015	0.991476231	1897.021216	(16.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201601	1.72	2015	0.991476231	1.705339117	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201906	0.06	2015	0.991476231	0.059488574	(0.00)
Electric	Electric Distribution Plant (ED)	201603	201902	97116.52	2016	0.995093793	96640.04627	(476.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201604	14.14	2015	0.991476231	14.0194739	(0.12)
Electric	Electric/Common General Plant (EG)	201504	201807	6971.57	2015	0.991476231	6912.145945	(59.42)
Electric	Electric Transmission Plant (ET)	201508	201908	27247.35	2015	0.991476231	27015.09987	(232.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201707	29.57	2016	0.995093793	29.4249234 7	(0.15)
Electric	Electric/Common General Plant (EG)	201602	201903	11355.57	2016	0.995093793	11299.85723	(55.71)
Electric	Hydro Production Plant (EH)	201607	201608	1083.17	2016	0.995093793	1077.855744	(5.31)
Electric	Hydro Production Plant (EH)	201609	201702	132.01	2016	0.995093793	131.3623316	(0.65)
Electric	Other Production Plant (EO)	201604	201702	581.75	2016	0.995093793	578.8958142	(2.85)
Electric	Electric Transmission Plant (ET)	201608	201706	146656.01	2016	0.995093793	145936.4853	(719.52)
Electric	Electric Transmission Plant (ET)	201605	201904	2669.48	2016	0.995093793	2656.382979	(13.10)
Water	Water Plant (WR)	201611		36.68	2016	0.995093793	36.50004034	(0.18)
Water	Water Plant (WR)	201704		353.62	2017	0.99985125	353.5673991	(0.05)
Electric	Electric/Common General Plant (EG)	201705	201801	12078.74	2017	0.99985125	12076.94329	(1.80)
Electric	Electric Transmission Plant (ET)	201708	201908	58024.23	2017	0.99985125	58015.59891	(8.63)
Electric	Electric Distribution Plant (ED)	201712	201903	88323.73	2017	0.99985125	88310.59186	(13.14)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201712	202012	148.13	2017	0.99985125	148.1079657	(0.02)
Electric	Electric Transmission Plant (ET)	201808	202103	5880.33	2018	0.99958649	5877.898424	(2.43)
Electric	Electric Distribution Plant (ED)	201709	201809	43965.7	2017	0.99985125	43959.16011	(6.54)
Electric	Hydro Production Plant (EH)	201709	201812	305.65	2017	0.99985125	305.6045346	(0.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	201909	418.39	2018	0.99958649	418.2169915	(0.17)
Electric	Hydro Production Plant (EH)	201902	202004	1	2019	0.995472668	1.214476655	(0.01)
Water	Water Plant (WR)	201811		6819.17	2018	0.99958649	6816.350204	(2.82)
Water	Water Plant (WR)	201803	202006	1057.81	2018	0.99958649	1057.372585	(0.44)
Electric	Hydro Production Plant (EH)	201906	202004	58.85	2019	0.995472668	58.58356651	(0.27)
Electric	Electric/Common General Plant (EG)	201901	202004	560581.8	2019	0.995472668	558043.86	(2,537.94)
Electric	Hydro Production Plant (EH)	202003	202106	14.91	2020	1	14.91	-
Electric	Electric Distribution Plant (ED)	202002	202007	121768.49	2020	1	121768.49	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202002		62627.55	2020	1	62627.55	-
Electric	Hydro Production Plant (EH)	202012	202106	518.63	2020	1	518.63	-
Electric	Hydro Production Plant (EH)	201001	201101	23099.86	2010	0.995315522	22991.64922	(108.21)
Electric	Electric Distribution Plant (ED)	201006	201710	1118.52	2010	0.995315522	1113.280318	(5.24)
Electric	Electric Transmission Plant (ET)	201007	201210	3364.76	2010	0.995315522	3348.997857	(15.76)
Electric	Electric Distribution Plant (ED)	201007	201904	2.73	2010	0.995315522	2.717211376	(0.01)
Electric	Nuclear Production Plant (EN)	201009	201103	15655.34	2010	0.995315522	15582.00291	(73.34)
Electric	Electric Distribution Plant (ED)	201005	201305	2660.23	2010	0.995315522	2647.748212	(12.46)
Electric	Electric/Common General Plant (EG)	201101	201211	5739.07	2011	0.991511637	5690.354693	(48.72)
Electric	Hydro Production Plant (EH)	201004	201507	124.5	2010	0.995315522	123.9167825	(0.58)
Electric	Electric Transmission Plant (ET)	201010	201411	2975.18	2010	0.995315522	2961.242836	(13.94)
Electric	Electric Transmission Plant (ET)	201012	201412	2556.23	2010	0.995315522	2544.255398	(11.97)
Electric	Hydro Production Plant (EH)	201012	201303	6094.09	2010	0.995315522	6065.542372	(28.55)
Electric	Nuclear Production Plant (EN)	201107	201211	9949.08	2011	0.991511637	9864.628601	(84.45)
Electric	Hydro Production Plant (EH)	201102	201804	4577.65	2011	0.991511637	4538.795247	(38.86)
Electric	Electric Distribution Plant (ED)	201112	201410	3955.19	2011	0.991511637	3921.616913	(33.57)
Electric	Electric Distribution Plant (ED)	201010	201708	3762.76	2010	0.995315522	3745.133435	(17.63)
Electric	Other Production Plant (EO)	201111	201311	9662.91	2011	0.991511637	9580.887716	(82.02)
Electric	Electric/Common General Plant (EG)	201110	201706	22.92	2011	0.991511637	22.72544673	(0.19)
Electric	Electric Transmission Plant (ET)	201206	201512	35811.14	2012	0.966040593	34595.0149	(1,216.13)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201212	89.76	2012	0.966040593	86.7118035 8	(3.05)
Electric	Electric Transmission Plant (ET)	201201	201907	452.07	2012	0.966040593	436.717970 7	(15.35)
Electric	Electric/Common General Plant (EG)	201212	201411	130080.33	2012	0.966040593	125662.8791	(4,417.45)
Electric	Hydro Production Plant (EH)	201303	201411	6398.45	2013	0.986749124	6313.664931	(84.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201301	201307	-3.77	2013	0.986749124	-3.720944196	0.05
Electric	Hydro Production Plant (EH)	201308	201310	2560.1	2013	0.986749124	2526.176432	(33.92)
Electric	Electric Transmission Plant (ET)	201308	201502	4067.68	2013	0.986749124	4013.779675	(53.90)
Electric	Electric Transmission Plant (ET)	201311	201311	45220.8	2013	0.986749124	44621.58477	(599.22)
Electric	Other Production Plant (EO)	201312	201506	51276.73	2013	0.986749124	50597.26839	(679.46)
Electric	Hydro Production Plant (EH)	201310	201802	70570.59	2013	0.986749124	69635.46784	(935.12)
Electric	Electric/Common General Plant (EG)	201412	201710	2081.01	2014	0.985405199	2050.638074	(30.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201612	-22.05	2014	0.985405199	-21.72818465	0.32
Electric	Electric Distribution Plant (ED)	201506	202004	1458.91	2015	0.991476231	1446.474588	(12.44)
Electric	Electric Transmission Plant (ET)	201506	201902	1393.9	2015	0.991476231	1382.018718	(11.88)
Electric	Electric Transmission Plant (ET)	201509	201806	4983.18	2015	0.991476231	4940.704523	(42.48)
Electric	Electric Transmission Plant (ET)	201510	201707	3983.49	2015	0.991476231	3949.53565	(33.95)
Electric	Electric Distribution Plant (ED)	201508	201604	70009.78	2015	0.991476231	71395.98524	(613.79)
Electric	Electric/Common General Plant (EG)	201508	201511	7368.23	2015	0.991476231	7305.424906	(62.81)
Electric	Electric Transmission Plant (ET)	201512	201910	13173.96	2015	0.991476231	13061.6682	(112.29)
Electric	Electric Transmission Plant (ET)	201512	201909	8465.08	2015	0.991476231	8392.92561	(72.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201901	0.15	2015	0.991476231	0.148721435	(0.00)
Electric	Electric Distribution Plant (ED)	201601	201803	4663.63	2016	0.995093793	4640.749267	(22.88)
Electric	Hydro Production Plant (EH)	201601	201602	9594.6	2016	0.995093793	9547.526809	(47.07)
Electric	Electric/Common General Plant (EG)	201607	201708	108670.87	2016	0.995093793	108137.7082	(533.16)
Electric	Electric Transmission Plant (ET)	201608	201804	13746.46	2016	0.995093793	13679.01703	(67.44)
Electric	Steam Production Plant (ES)	201704		112.88	2017	0.99985125	112.9631942	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	201905	539.91	2017	0.99985125	539.8296885	(0.08)
Electric	Electric Distribution Plant (ED)	201705	202009	1370.5	2017	0.99985125	1370.296138	(0.20)
Electric	Electric Distribution Plant (ED)	201708	201903	76718.84	2017	0.99985125	76707.40809	(11.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201708	201909	370.47	2017	0.99985125	370.4148927	(0.06)
Electric	Electric/Common General Plant (EG)	201801		183038.41	2018	0.99958649	182962.7218	(75.69)
Electric	Electric Transmission Plant (ET)	201809	201905	480357.93	2018	0.99958649	480159.2971	(198.63)
Electric	Other Production Plant (EO)	201804	201907	1851.47	2018	0.99958649	1850.704398	(0.77)
Electric	Electric Transmission Plant (ET)	201807	201811	108946.49	2018	0.99958649	108901.4395	(45.05)
Electric	Electric Transmission Plant (ET)	201805	202103	42219	2018	0.99958649	42201.54201	(17.46)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201803	201903	215.31	2018	0.99958649	215.2209671	(0.09)
Electric	Steam Production Plant (ES)	201812	201905	576.63	2018	0.99958649	576.3915576	(0.24)
Electric	Other Production Plant (EO)	202006	202101	2993.41	2020	1	2993.41	-
Electric	Hydro Production Plant (EH)	202006	202010	801.65	2020	1	801.65	-
Electric	Electric Distribution Plant (ED)	201007	201505	541.86	2010	0.995315522	539.321669	(2.54)
Electric	Nuclear Production Plant (EN)	201004	201111	134.94	2010	0.995315522	134.3078766	(0.63)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201007	201112	24.99	2010	0.995315522	24.87293491	(0.12)
Electric	Electric Distribution Plant (ED)	201103	201103	-2223172	2011	0.991511637	-2204301.091	1,887.11
Electric	Electric Transmission Plant (ET)	201008	201103	26865.03	2010	0.995315522	26739.18137	(125.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201505	0.13	2010	0.995315522	0.129391018	(0.00)
Electric	Hydro Production Plant (EH)	201003	202011	1985.68	2010	0.995315522	1976.378127	(9.30)
Electric	Electric Transmission Plant (ET)	201004	201901	12390.97	2010	0.995315522	12332.92478	(58.05)
Electric	Hydro Production Plant (EH)	201002	201311	97.8	2010	0.995315522	97.34185809	(0.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201503	1.04	2010	0.995315522	1.035128143	(0.00)
Electric	Electric Transmission Plant (ET)	201012	201310	24853.45	2010	0.995315522	24737.02457	(116.43)
Electric	Hydro Production Plant (EH)	201012	201206	323.38	2010	0.995315522	321.8651336	(1.51)
Electric	Electric/Common General Plant (EG)	201107	201510	30813.07	2011	0.991511637	30551.51749	(261.55)
Electric	Electric Distribution Plant (ED)	201107	201403	16114.29	2011	0.991511637	15977.50606	(136.78)
Electric	Nuclear Production Plant (EN)	201102	201205	55469.59	2011	0.991511637	54998.744	(470.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201403	0.32	2011	0.991511637	0.317283724	(0.00)
Electric	Electric/Common General Plant (EG)	201102	201312	209465.2	2011	0.991511637	207687.1834	(1,778.02)
Electric	Other Production Plant (EO)	201107	201205	711.33	2011	0.991511637	705.291973	(6.04)
Electric	Electric/Common General Plant (EG)	201105	201511	18702.38	2011	0.991511637	18543.62742	(158.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201312	7.09	2011	0.991511637	7.029817509	(0.06)
Electric	Hydro Production Plant (EH)	201101	201311	180.48	2011	0.991511637	178.948203	(1.53)
Electric	Electric Distribution Plant (ED)	201112	201402	22954.34	2011	0.991511637	22759.29694	(194.84)
Electric	Other Production Plant (EO)	201102	201406	175.64	2011	0.991511637	174.149104	(1.49)
Electric	Electric Transmission Plant (ET)	201201	202012	5113.36	2012	0.966040593	4839.713324	(173.65)
Electric	Electric Distribution Plant (ED)	201201	201309	11867.26	2012	0.966040593	11464.25488	(403.01)
Electric	Hydro Production Plant (EH)	201108	202103	3475.36	2011	0.991511637	3445.859884	(29.50)
Electric	Electric/Common General Plant (EG)	201109	201207	62326.75	2011	0.991511637	61797.69794	(529.05)
Electric	Electric Distribution Plant (ED)	201202	201401	6375.01	2012	0.966040593	6158.518408	(216.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201210	0.88	2012	0.966040593	0.850115721	(0.03)
Electric	Electric Distribution Plant (ED)	201210	201712	833.36	2012	0.966040593	805.0595882	(28.30)
Electric	Electric/Common General Plant (EG)	201210	201911	8646.43	2012	0.966040593	8352.80236	(293.63)
Electric	Electric Distribution Plant (ED)	201209	201708	5311.46	2012	0.966040593	5131.085966	(180.37)
Electric	Other Production Plant (EO)	201302	201308	584.49	2013	0.986749124	576.7449953	(7.75)
Electric	Electric/Common General Plant (EG)	201303	201407	1111.15	2013	0.986749124	1096.426289	(14.72)
Electric	Electric Transmission Plant (ET)	201301	201311	14378.44	2013	0.986749124	14187.91307	(190.53)
Water	Water Plant (WR)	201210	201310	72.04	2012	0.966040593	69.59356428	(2.45)
Electric	Electric Transmission Plant (ET)	201307	201511	2157.19	2013	0.986749124	2128.605342	(28.58)
Electric	Other Production Plant (EO)	201212	201406	5899.38	2012	0.966040593	5699.040551	(200.34)
Electric	Hydro Production Plant (EH)	201301	201601	1.72	2013	0.986749124	1.697208493	(0.02)
Electric	Electric Distribution Plant (ED)	201311	201312	363876.21	2013	0.986749124	359054.5314	(4,821.68)
Electric	Electric Transmission Plant (ET)	201305	201503	8704.69	2013	0.986749124	8589.34523	(115.34)
Electric	Hydro Production Plant (EH)	201308	202012	21474.4	2013	0.986749124	21189.84538	(284.55)
Electric	Electric Transmission Plant (ET)	201308	202104	993.37	2013	0.986749124	980.206977	(13.16)
Electric	Hydro Production Plant (EH)	201312	202103	2894.53	2013	0.986749124	2856.174941	(38.36)
Electric	Electric/Common General Plant (EG)	201403	201410	142116.73	2014	0.985405199	140042.5647	(2,074.17)
Electric	Electric Distribution Plant (ED)	201407	201506	78288.09	2014	0.985405199	77145.49094	(1,142.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201411	23.55	2014	0.985405199	23.206250245	(0.34)
Electric	Electric Transmission Plant (ET)	201501	201611	28546.08	2015	0.991476231	28302.7598	(243.32)
Electric	Hydro Production Plant (EH)	201409	202011	4391.12	2014	0.985405199	4327.032479	(64.09)
Electric	Electric Distribution Plant (ED)	201408	201506	89550.54	2014	0.985405199	88243.56773	(1,306.97)
Electric	Electric Transmission Plant (ET)	201408	202008	651.53	2014	0.985405199	642.0210496	(9.51)
Electric	Hydro Production Plant (EH)	201503	201706	729.06	2015	0.991476231	722.8456606	(6.21)
Electric	Electric/Common General Plant (EG)	201509	201901	14426.07	2015	0.991476231	14303.10551	(122.96)
Electric	Hydro Production Plant (EH)	201510	202007	4.06	2015	0.991476231	4.025393496	(0.03)
Electric	Electric Distribution Plant (ED)	201510	201705	9547.89	2015	0.991476231	9466.505987	(81.38)
Electric	Hydro Production Plant (EH)	201505	201803	1126.23	2015	0.991476231	1116.630275	(9.60)
Electric	Electric/Common General Plant (EG)	201512	201710	19670.95	2015	0.991476231	19503.27936	(167.67)
Electric	Electric/Common General Plant (EG)	201603	201804	23396.86	2016	0.995093793	23282.07017	(114.79)
Electric	Electric/Common General Plant (EG)	201511	202105	45.58	2015	0.991476231	45.191486509	(0.39)
Electric	Electric Distribution Plant (ED)	201509	202102	2041.94	2015	0.991476231	2024.534974	(17.41)
Electric	Electric Transmission Plant (ET)	201602	201802	54125.98	2016	0.995093793	53860.4267	(265.55)
Electric	Electric/Common General Plant (EG)	201508	202101	403.92	2015	0.991476231	400.477079	(3.44)
Electric	Hydro Production Plant (EH)	201612	201701	19.68	2016	0.995093793	19.58344585	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201812	285.43	2016	0.995093793	284.0296214	(1.40)
Electric	Hydro Production Plant (EH)	201611		16389.42	2016	0.995093793	16309.01012	(80.41)
Electric	Electric Transmission Plant (ET)	201611	201805	4853.69	2016	0.995093793	4829.876793	(23.81)
Electric	Hydro Production Plant (EH)	201703	201811	1444.8	2017	0.99985125	1444.585286	(0.21)
Electric	Electric Distribution Plant (ED)	201711	201908	19767.68	2017	0.99985125	19764.73956	(2.94)
Electric	Electric Transmission Plant (ET)	201711	201912	507775.09	2017	0.99985125	507699.5586	(75.53)
Electric	Electric Transmission Plant (ET)	201804	201906	30711.77	2018	0.99958649	30699.07037	(12.70)
Electric	Electric/Common General Plant (EG)	201712	202106	158.11	2017	0.99985125	158.0864812	(0.02)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201802	201909	8581.56	2018	0.99958649	8578.011438	(3.55)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808		17347.99	2018	0.99958649	17340.81643	(7.17)
Electric	Electric Transmission Plant (ET)	201808	202104	3481.85	2018	0.99958649	3480.41022	(1.44)
Electric	Electric Transmission Plant (ET)	201801	201805	122232.98	2018	0.99958649	122182.4354	(50.54)
Electric	Electric Distribution Plant (ED)	201801	201902	176985.85	2018	0.99958649	176912.6646	(73.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201809	201908	12.03	2018	0.99958649	12.02502547	(0.00)
Electric	Electric/Common General Plant (EG)	201709	201908	266544.12	2017	0.99985125	266504.4716	(39.65)
Electric	Hydro Production Plant (EH)	201807	201906	61.9	2018	0.99958649	61.8740372	(0.03)
Electric	Electric Distribution Plant (ED)	201901	202002	66610.68	2019	0.995472668	66309.11133	(301.57)
Electric	Electric Distribution Plant (ED)	201901	202103	10897.77	2019	0.995472668	10848.43218	(49.34)
Electric	Electric/Common General Plant (EG)	201901	202003	38591.59	2019	0.995472668	38416.87306	(174.72)
Electric	Other Production Plant (EO)	201811	202101	1085.08	2018	0.99958649	1084.631308	(0.45)
Electric	Hydro Production Plant (EH)	201903	202007	226.5	2019	0.995472668	225.4745393	(1.03)
Electric	Electric Distribution Plant (ED)	201910	202104	24536.85	2019	0.995472668	24425.76353	(111.09)
Electric	Electric/Common General Plant (EG)	201910	202001	428391.24	2019	0.995472668	426451.7706	(1,939.47)
Electric	Electric/Common General Plant (EG)	201908	202012	177685.44	2019	0.995472668	176880.999	(804.44)
Electric	Electric Transmission Plant (ET)	201907	202106	31474.58	2019	0.995472668	31332.08412	(142.50)
Electric	Hydro Production Plant (EH)	201001	201012	14835.86	2010	0.995315522	14766.36175	(69.50)
Electric	Electric Distribution Plant (ED)	201002	201109	8927.29	2010	0.995315522	8885.47031	(41.82)
Electric	Electric/Common General Plant (EG)	201003	201102	132880.78	2010	0.995315522	132258.303	(622.48)
Electric	Nuclear Production Plant (EN)	201007	201105	5196.23	2010	0.995315522	5171.888377	(24.34)
Electric	Electric Distribution Plant (ED)	201007	201603	11.92	2010	0.995315522	11.86416103	(0.06)
Electric	Electric/Common General Plant (EG)	201004	201509	7208.39	2010	0.995315522	7174.622459	(33.77)
Electric	Electric Transmission Plant (ET)	201004	201507	33025.31	2010	0.995315522	32870.60368	(154.71)
Electric	Electric/Common General Plant (EG)	201004	201901	126.41	2010	0.995315522	125.8178352	(0.59)
Electric	Hydro Production Plant (EH)	201108	201211	1636.26	2011	0.991511637	1622.370852	(13.89)
Electric	Electric/Common General Plant (EG)	201010	201302	3839.11	2010	0.995315522	3821.125775	(17.98)
Electric	Electric Transmission Plant (ET)	201010	201606	1553.86	2010	0.995315522	1546.580978	(7.28)
Electric	Electric Distribution Plant (ED)	201107	201411	986.21	2011	0.991511637	977.8386919	(8.37)
Electric	Electric Distribution Plant (ED)	201107	201905	3253.25	2011	0.991511637	3225.635234	(27.61)
Electric	Hydro Production Plant (EH)	201106	201107	35533.78	2011	0.991511637	35232.15639	(301.62)
Electric	Other Production Plant (EO)	201102	201301	943.34	2011	0.991511637	935.332588	(8.01)
Electric	Electric Transmission Plant (ET)	201101	201504	1362.99	2011	0.991511637	1351.428447	(11.57)
Electric	Nuclear Production Plant (EN)	201101	201303	14544.72	2011	0.991511637	14421.25914	(123.46)
Electric	Electric Distribution Plant (ED)	201110	201407	4714.86	2011	0.991511637	4674.838558	(40.02)
Electric	Electric Distribution Plant (ED)	201208	201805	9.74	2012	0.966040593	9.409235371	(0.33)
Electric	Electric Transmission Plant (ET)	201205	201303	51552.37	2012	0.966040593	49801.68206	(1,750.69)
Electric	Electric/Common General Plant (EG)	201109	201608	30077.83	2011	0.991511637	29822.51847	(255.31)
Electric	Electric Transmission Plant (ET)	201109	201801	22295.12	2011	0.991511637	22105.87094	(189.25)
Electric	Hydro Production Plant (EH)	201211	201211	11428.44	2012	0.966040593	11040.33695	(388.10)
Electric	Electric Transmission Plant (ET)	201210	201408	3210.83	2012	0.966040593	3101.792116	(109.04)
Electric	Electric Transmission Plant (ET)	201211	201607	1610.53	2012	0.966040593	1555.837355	(54.69)
Electric	Hydro Production Plant (EH)	201303	201308	50325.97	2013	0.986749124	49659.1068	(666.86)
Electric	Electric/Common General Plant (EG)	201209	201805	263.35	2012	0.966040593	254.40679	(8.94)
Electric	Electric Distribution Plant (ED)	201306	201406	30045.68	2013	0.986749124	29647.54841	(398.13)
Electric	Electric/Common General Plant (EG)	201202	201811	9387.02	2012	0.966040593	9068.242363	(318.78)
Electric	Electric Distribution Plant (ED)	201212	201712	1007.84	2012	0.966040593	973.6143508	(34.23)
Gas	Gas Production Plant (GP)	201302	201503	97.15	2013	0.986749124	95.86267737	(1.29)
Electric	Electric Distribution Plant (ED)	201309	201903	2851.15	2013	0.986749124	2813.369764	(37.78)
Electric	Nuclear Production Plant (EN)	201305	201510	-42.97	2013	0.986749124	-42.40060985	0.57
Electric	Electric Transmission Plant (ET)	201402	201609	1384.91	2014	0.985405199	1364.697515	(20.21)
Water	Water Plant (WR)	201306	201504	32.03	2013	0.986749124	31.60537443	(0.42)
Electric	Electric/Common General Plant (EG)	201312	201409	18281.97	2013	0.986749124	18039.15247	(2,422.45)
Electric	Other Production Plant (EO)	201405	201812	33993.25	2014	0.985405199	33497.1253	(496.12)
Electric	Electric Transmission Plant (ET)	201405	202010	24.24	2014	0.985405199	23.88622324	(0.35)
Electric	Electric Distribution Plant (ED)	201410	201812	32920.3	2014	0.985405199	32439.83479	(480.47)
Electric	Electric/Common General Plant (EG)	201410	202011	3416.71	2014	0.985405199	3366.843799	(49.87)
Electric	Electric Distribution Plant (ED)	201310	201402	151858.24	2013	0.986749124	149845.9852	(2,012.25)
Electric	Hydro Production Plant (EH)	201406	201411	13920.29	2014	0.985405199	13717.12614	(203.16)
Electric	Electric/Common General Plant (EG)	201404	201703	6542.95	2014	0.985405199	6447.45695	(95.49)
Electric	Hydro Production Plant (EH)	201408	202012	30088.24	2014	0.985405199	29649.10814	(438.13)
Electric	Hydro Production Plant (EH)	201409	201802	75230.29	2014	0.985405199	74132.31892	(1,097.97)
Electric	Electric Transmission Plant (ET)	201408	202102	578.94	2014	0.985405199	570.4904862	(8.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201512	1.15	2014	0.985405199	1.132115979	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201609	0.04	2015	0.991476231	0.039659049	(0.00)
Electric	Electric Transmission Plant (ET)	201409	201805	925.71	2014	0.985405199	912.1994472	(13.51)
Electric	Other Production Plant (EO)	201410	201504	2262.38	2014	0.985405199	2229.361015	(33.02)
Electric	Electric Distribution Plant (ED)	201506	201710	26857.23	2015	0.991476231	26628.30516	(228.92)
Electric	Electric Distribution Plant (ED)	201510	201601	206316.51	2015	0.991476231	204557.9156	(1,758.59)
Electric	Electric Distribution Plant (ED)	201510	201511	350867.2	2015	0.991476231	347876.4889	(2,990.71)
Electric	Electric Distribution Plant (ED)	201510	201907	39153.23	2015	0.991476231	38819.49689	(333.73)
Electric	Electric Transmission Plant (ET)	201411	202105	23.73	2014	0.985405199	23.38366538	(0.35)
Electric	Hydro Production Plant (EH)	201504	201509	435.23	2015	0.991476231	431.5201998	(3.71)
Electric	Hydro Production Plant (EH)	201512	201604	3243.83	2015	0.991476231	3216.180341	(27.65)
Electric	Electric/Common General Plant (EG)	201609	201901	29240.01	2016	0.995093793	29096.55247	(143.46)
Electric	Electric Distribution Plant (ED)	201608	202011	230.97	2016	0.995093793	229.8368134	(1.13)
Electric	Electric Transmission Plant (ET)	201701		358343.78	2017	0.99985125	358290.4764	(53.30)
Electric	Electric/Common General Plant (EG)	201705	202106	0.54	2017	0.99985125	0.539919675	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201706	201908	8.14	2017	0.99985125	8.138789177	(0.00)
Electric	Electric/Common General Plant (EG)	201808	202010	74763.08	2018	0.99958649	74732.16471	(30.92)
Electric	Electric/Common General Plant (EG)	201810	202104	603570.53	2018	0.99958649	603320.9475	(249.58)
Electric	Electric Transmission Plant (ET)	202003	202007	128470.77	2020	1	128470.77	-
Electric	Electric/Common General Plant (EG)	201002	201012	96663.49	2010	0.995315522	96210.67205	(452.82)
Electric	Electric/Common General Plant (EG)	201002	201009	94426.99	2010	0.995315522	93984.64888	(442.34)
Electric	Electric Transmission Plant (ET)	201009	201404	90769.64	2010	0.995315522	90344.43166	(425.21)
Electric	Nuclear Production Plant (EN)	201004	201110	4111.59	2010	0.995315522	4092.329349	(19.26)
Electric	Electric Transmission Plant (ET)	201004	201108	41008.6	2010	0.995315522	40816.49613	(192.10)
Electric	Nuclear Production Plant (EN)	201008	201102	1248856.8	2010	0.995315522	1243006.558	(5,850.24)
Electric	Electric Distribution Plant (ED)	201101	201703	3633.97	2011	0.991511637	3603.123545	(30.85)
Electric	Hydro Production Plant (EH)	201102	201202	40216.15	2011	0.991511637	39874.78073	(341.37)
Electric	Electric Transmission Plant (ET)	201103	201407	511	2011	0.991511637	506.6624467	(4.34)
Electric	Electric Distribution Plant (ED)	201101	201403	15771.18	2011	0.991511637	15637.3085	(133.87)
Electric	Electric Transmission Plant (ET)	201201	201306	117895.04	2012	0.966040593	113891.3943	(4,003.65)
Electric	Electric Distribution Plant (ED)	201201	201403	25006.71	2012	0.966040593	24157.49695	(849.21)
Electric	Hydro Production Plant (EH)	201106	201806	1519.32	2011	0.991511637	1506.423461	(12.90)
Electric	Electric Distribution Plant (ED)	201205	201408	9743.69	2012	0.966040593	9412.80006	(330.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201605	0.59	2012	0.966040593	0.56996395	(0.02)
Electric	Nuclear Production Plant (EN)	201205	201207	14078.38	2012	0.966040593	13600.28656	(478.09)
Electric	Electric/Common General Plant (EG)	201110	201209	19362.83	2011	0.991511637	19198.47128	(164.36)
Electric	Other Production Plant (EO)	201208	201308	196.19	2012	0.966040593	189.5275038	(6.66)
Electric	Hydro Production Plant (EH)	201109	201303	11882.38	2011	0.991511637	11781.51805	(100.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201210	12.29	2012	0.966040593	11.87263888	(0.42)
Electric	Electric Transmission Plant (ET)	201204	201707	129.85	2012	0.966040593	125.4403709	(4.41)
Electric	Electric Transmission Plant (ET)	201210	201409	31224.14	2012	0.966040593	30163.78671	(1,060.35)
Electric	Electric Transmission Plant (ET)	201203	202004	9147.32	2012	0.966040593	8836.682433	(310.64)
Electric	Electric Transmission Plant (ET)	201303	201506	7654.33	2013	0.986749124	7552.90342	(101.43)
Electric	Electric Transmission Plant (ET)	201204	201611	11133.91	2012	0.966040593	10755.80901	(378.10)
Electric	Electric Distribution Plant (ED)	201303	201810	5.27	2013	0.986749124	5.200167882	(0.07)
Electric	Electric/Common General Plant (EG)	201304		11834.89	2013	0.986749124	11678.06734	(156.82)
Electric	Hydro Production Plant (EH)	201304	201804	10070.26	2013	0.986749124	9936.82023	(133.44)
Electric	Electric Transmission Plant (ET)	201202	202004	7215.96	2012	0.966040593	6970.910274	(245.05)
Electric	Electric Transmission Plant (ET)	201202	201906	551.54	2012	0.966040593	532.8100284	(18.73)
Electric	Other Production Plant (EO)	201202	201205	993.74	2012	0.966040593	959.9931784	(33.75)
Electric	Other Production Plant (EO)	201307	201312	341.5	2013	0.986749124	336.9748257	(4.53)
Electric	Electric Distribution Plant (ED)	201402	201911	110.98	2014	0.985405199	109.360269	(1.62)
Electric	Electric Distribution Plant (ED)	201402	201610	4607.78	2014	0.985405199	4540.53037	(67.25)
Electric	Electric Transmission Plant (ET)	201410	201509	8110.55	2014	0.985405199	7992.178141	(118.37)
Electric	Electric Distribution Plant (ED)	201406	201504	105712.41	2014	0.985405199	104169.5585	(1,542.85)
Electric	Electric Transmission Plant (ET)	201406		671133.91	2014	0.985405199	661338.8445	(9,795.07)
Electric	Nuclear Production Plant (EN)	201403	201601	-0.11	2014	0.985405199	-0.108394572	0.00
Electric	Electric/Common General Plant (EG)	201408	201410	225352.11	2014	0.985405199	222063.1409	(3,288.97)
Electric	Electric Distribution Plant (ED)	201408	201707	546.54	2014	0.985405199	538.563577	(7.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201409	-0.5	2014	0.985405199	-0.4927026	0.01
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201505	2.15	2015	0.991476231	2.131673896	(0.02)
Electric	Electric/Common General Plant (EG)	201505	201911	4962.91	2015	0.991476231	4820.607299	(42.30)
Electric	Electric Distribution Plant (ED)	201509	201608	46977.62	2015	0.991476231	46577.1936	(400.43)
Electric	Electric Distribution Plant (ED)	201511	201802	3250.13	2015	0.991476231	3222.426641	(27.70)
Electric	Electric Distribution Plant (ED)	201511	202006	515.34	2015	0.991476231	510.9473607	(4.39)
Electric	Electric Distribution Plant (ED)	201508	201702	16799.31	2015	0.991476231	16656.11655	(143.19)
Electric	Electric Distribution Plant (ED)	201512	201703	28447.25	2015	0.991476231	28204.7722	(242.48)
Electric	Electric Transmission Plant (ET)	201604	201909	1071.15	2016	0.995093793	1065.894717	(5.26)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201709	53.1	2016	0.995093793	52.83948042	(0.26)
Water	Water Plant (WR)	201606	201807	20260.31	2016	0.995093793	20160.90873	(99.40)
Electric	Electric Distribution Plant (ED)	201609	201809	15935.27	2016	0.995093793	15857.08827	(78.18)
Electric	Electric/Common General Plant (EG)	201508	202007	8.89	2015	0.991476231	8.814223609	(0.08)
Electric	Electric Transmission Plant (ET)	201606	201903	1109.84	2016	0.995093793	1104.394895	(5.45)
Electric	Electric Transmission Plant (ET)	201610	201807	14250.35	2016	0.995093793	14180.43484	(69.92)
Electric	Electric/Common General Plant (EG)	201605	201803	4049.63	2016	0.995093793	4029.761678	(19.87)
Electric	Electric/Common General Plant (EG)	201612	201801	5604.16	2016	0.995093793	4999.510432	(24.65)
Electric	Electric Transmission Plant (ET)	201611	201703	35597.89	2016	0.995093793	35423.23939	(174.65)
Electric	Electric/Common General Plant (EG)	201701	201809	3373.21	2017	0.99985125	3372.708236	(0.50)
Electric	Electric Transmission Plant (ET)	201705	201712	673866.1	2017	0.99985125	673865.8477	(100.25)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201703	201711	676.73	2017	0.99985125	676.6293366	(0.10)
Electric	Electric Distribution Plant (ED)	201711	201903	107415.76	2017	0.99985125	107399.7819	(15.98)
Water	Water Plant (WR)	201707	202006	1186.48	2017	0.99985125	1186.303511	(0.18)
Electric	Electric Distribution Plant (ED)	201712		-167147.37	2017	0.99985125	-167122.5069	24.86
Electric	Electric/Common General Plant (EG)	201710	202007	3511.71	2017	0.99985125	3511.187634	(0.52)
Electric	Other Production Plant (EO)	201712	201907	363.62	2017	0.99985125	363.5659116	(0.05)
Electric	Electric Transmission Plant (ET)	201802	201803	318434.95	2018	0.99958649	318303.2739	(131.68)
Electric	Electric Distribution Plant (ED)	201901	201910	115179.23	2019	0.99547268	114657.7754	(521.45)
Electric	Other Production Plant (EO)	202012	202101	20112.02	2020	1	20112.02	-
Electric	Electric Distribution Plant (ED)	201001	201905	77.25	2010	0.995315522	76.88812411	(0.36)
Electric	Electric/Common General Plant (EG)	201002	201205	20465.43	2010	0.995315522	20369.56015	(95.87)
Electric	Electric Distribution Plant (ED)	201007	201212	11899.97	2010	0.995315522	11844.22486	(55.75)
Electric	Electric/Common General Plant (EG)	201009	201109	26990.9	2010	0.995315522	26864.46173	(126.44)
Electric	Hydro Production Plant (EH)	201002	201006	14031.13	2010	0.995315522	13965.40149	(65.73)
Electric	Electric Distribution Plant (ED)	201011	201510	-128.27	2010	0.995315522	-127.6691221	0.60
Electric	Electric Transmission Plant (ET)	201004	201606	1183.26	2010	0.995315522	1177.717045	(5.54)
Electric	Hydro Production Plant (EH)	201006	201011	13992.43	2010	0.995315522	13926.88278	(65.55)
Electric	Electric Distribution Plant (ED)	201010	201012	-468834.04	2010	0.995315522	466637.7974	(2,196.24)
Electric	Electric Distribution Plant (ED)	201011	201605	717.07	2010	0.995315522	713.7109017	(3.36)
Electric	Hydro Production Plant (EH)	201108	201402	2.67	2011	0.991511637	2.647336072	(0.02)
Electric	Electric Transmission Plant (ET)	201010	201312	7684.89	2010	0.995315522	7648.890305	(36.00)
Electric	Hydro Production Plant (EH)	201107	201308	3421.79	2011	0.991511637	3392.744606	(29.05)
Water	Water Plant (WR)	201106	201503	179	2011	0.991511637	177.4805831	(1.52)
Electric	Electric/Common General Plant (EG)	201101	201507	1416.56	2011	0.991511637	1404.535725	(12.02)
Electric	Hydro Production Plant (EH)	201108	201208	13077.4	2011	0.991511637	12966.39429	(111.01)
Electric	Electric/Common General Plant (EG)	201112	201701	366.78	2011	0.991511637	364.159401	(2.60)
Electric	Hydro Production Plant (EH)	201109	201804	3104.68	2011	0.991511637	3078.32635	(26.35)
Electric	Nuclear Production Plant (EN)	201202	201202	5597.6	2012	0.966040593	5407.508521	(190.09)
Electric	Steam Production Plant (ES)	201211	201302	697.91	2012	0.966040593	674.2093899	(23.70)
Electric	Electric Distribution Plant (ED)	201205	201609	250.05	2012	0.966040593	241.5584502	(8.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201402	1.55	2012	0.966040593	1.497362918	(0.05)
Electric	Hydro Production Plant (EH)	201204	201707	901.98	2012	0.966040593	871.3492936	(30.63)
Electric	Electric Transmission Plant (ET)	201301	201404	197751.26	2013	0.986749124	195130.8825	(2,620.38)
Electric	Electric/Common General Plant (EG)	201303	201611	26632.43	2013	0.986749124	26279.52696	(352.90)
Electric	Electric/Common General Plant (EG)	201304	201308	142452.78	2013	0.986749124	140565.1558	(1,887.62)
Electric	Electric Transmission Plant (ET)	201306	201710	14744.33	2013	0.986749124	14548.95471	(195.38)
Electric	Electric/Common General Plant (EG)	201306	201901	9268.72	2013	0.986749124	9145.901338	(122.82)
Electric	Hydro Production Plant (EH)	201307	201506	812.59	2013	0.986749124	801.8224704	(10.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201306	8.45	2012	0.966040593	8.163043007	(0.29)
Electric	Electric Distribution Plant (ED)	201308	201408	43080	2013	0.986749124	42509.15225	(570.85)
Electric	Electric Transmission Plant (ET)	201305	201501	39424.36	2013	0.986749124	38901.95268	(522.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201505	5.87	2014	0.985405199	5.784328521	(0.09)
Electric	Electric Transmission Plant (ET)	201402	201711	243.82	2014	0.985405199	240.2614997	(3.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201411	7.18	2013	0.986749124	7.084858708	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201308	201705	8.81	2013	0.986749124	8.69325978	(0.12)
Electric	Electric/Common General Plant (EG)	201309	201709	24166.97	2013	0.986749124	23846.73647	(320.23)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201810	46.78	2014	0.985405199	45.1185003	(0.67)
Electric	Electric/Common General Plant (EG)	201410	201612	-8637.72	2014	0.985405199	-8511.61542	126.07
Electric	Electric Distribution Plant (ED)	201411	202103	41.3	2014	0.985405199	40.69723474	(0.60)
Electric	Electric Distribution Plant (ED)	201401	201608	721.17	2014	0.985405199	710.6446677	(10.53)
Electric	Hydro Production Plant (EH)	201409	201601	4330.36	2014	0.985405199	4267.15926	(63.20)
Electric	Electric/Common General Plant (EG)	201505	201910	203.58	2015	0.991476231	201.844731	(1.74)
Electric	Electric Transmission Plant (ET)	201509	201610	57503.22	2015	0.991476231	57013.07581	(490.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201702	7.11	2015	0.991476231	7.049395999	(0.06)
Electric	Electric Transmission Plant (ET)	201606	201606	196761.73	2016	0.995093793	195796.3763	(965.35)
Electric	Hydro Production Plant (EH)	201601	201806	2357.57	2016	0.995093793	2346.003274	(11.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201802	85.05	2016	0.995093793	84.63272712	(0.42)
Electric	Electric Distribution Plant (ED)	201608	202006	762.52	2016	0.995093793	758.7789192	(3.74)
Electric	Hydro Production Plant (EH)	201601	201709	5762.98	2016	0.995093793	5734.705629	(28.27)
Electric	Steam Production Plant (ES)	201605	201710	876.03	2016	0.995093793	871.7320157	(4.30)
Electric	Electric/Common General Plant (EG)	201605	201903	11992.55	2016	0.995093793	11933.71207	(58.84)
Electric	Other Production Plant (EO)	201611	201801	392.28	2016	0.995093793	390.353593 2	(1.92)
Electric	Electric Transmission Plant (ET)	201712	201905	145484.34	2017	0.99985125	145462.6992	(21.64)
Electric	Electric/Common General Plant (EG)	201710	201804	60633.59	2017	0.99985125	60624.57077	(9.02)
Electric	Electric Distribution Plant (ED)	201802	201803	208410.39	2018	0.99958649	208324.2102	(86.18)
Electric	Electric/Common General Plant (EG)	201808	201904	114552.93	2018	0.99958649	114505.5612	(47.37)
Electric	Other Production Plant (EO)	201902	201904	9791.46	2019	0.995472668	9747.130809	(44.33)
Electric	Electric/Common General Plant (EG)	201902	202007	15699.49	2019	0.995472668	15628.4132	(71.08)
Electric	Nuclear Production Plant (EN)	201001	201102	863833.47	2010	0.995315522	859786.8615	(4,046.61)
Electric	Electric/Common General Plant (EG)	201006	201011	102691.22	2010	0.995315522	102210.1653	(481.05)
Electric	Electric/Common General Plant (EG)	201004	201108	346960.62	2010	0.995315522	345335.2908	(1,625.33)
Electric	Electric Distribution Plant (ED)	201005	201602	51.96	2010	0.995315522	51.71659454	(0.24)
Electric	Hydro Production Plant (EH)	201005	201204	221.35	2010	0.995315522	220.3130909	(1.04)
Electric	Electric/Common General Plant (EG)	201007	201307	2720.72	2010	0.995315522	2707.974848	(12.75)
Electric	Electric Transmission Plant (ET)	201008	201108	54054.51	2010	0.995315522	53801.29286	(253.22)
Electric	Electric/Common General Plant (EG)	201004	201301	7690.13	2010	0.995315522	7654.105758	(36.02)
Electric	Electric Distribution Plant (ED)	201104	201911	18.98	2011	0.991511637	18.81889088	(0.16)
Electric	Electric Transmission Plant (ET)	201102	201702	2634.32	2011	0.991511637	2611.958937	(22.36)
Electric	Electric Transmission Plant (ET)	201108	201812	10488.46	2011	0.991511637	10399.43015	(89.03)
Water	Water Plant (WR)	201102		2538.89	2011	0.991511637	2517.338981	(21.55)
Electric	Electric Transmission Plant (ET)	201107	202012	2858.54	2011	0.991511637	2834.275676	(24.26)
Electric	Electric Distribution Plant (ED)	201106	201307	27653.74	2011	0.991511637	27419.00503	(234.73)
Electric	Electric Transmission Plant (ET)	201106	201410	1420.21	2011	0.991511637	1408.154742	(12.06)
Electric	Hydro Production Plant (EH)	201106	201609	2055.69	2011	0.991511637	2038.240558	(17.45)
Electric	Hydro Production Plant (EH)	201106	201206	643.83	2011	0.991511637	638.3449375	(5.47)
Electric	Other Production Plant (EO)	201010	201303	34829.05	2010	0.995315522	34663.75914	(1,631.46)
Electric	Electric Transmission Plant (ET)	201110	201410	2121.49	2011	0.991511637	2103.482024	(18.01)
Electric	Electric Distribution Plant (ED)	201104	201502	199.83	2011	0.991511637	198.1337705	(1.70)
Electric	Electric Distribution Plant (ED)	201103	201704	0.49	2011	0.991511637	0.485840702	(0.00)
Electric	Electric Transmission Plant (ET)	201206	201310	233155.72	2012	0.966040593	225237.8899	(7,917.83)
Electric	Electric/Common General Plant (EG)	201206	201606	29722.22	2012	0.966040593	28712.87102	(1,009.35)
Electric	Electric/Common General Plant (EG)	201210	201403	2701.42	2012	0.966040593	2609.681377	(91.74)
Electric	Electric Distribution Plant (ED)	201209	201909	3264.6	2012	0.966040593	3153.736118	(110.86)
Electric	Hydro Production Plant (EH)	201210	202011	4877.14	2012	0.966040593	4518.307097	(158.83)
Electric	Hydro Production Plant (EH)	201303	201405	3607.64	2013	0.986749124	3559.835609	(47.80)
Electric	Electric/Common General Plant (EG)	201304	202005	11.32	2013	0.986749124	11.17000008	(0.15)
Electric	Electric Distribution Plant (ED)	201307	201805	278.46	2013	0.986749124	274.770161	(3.69)
Electric	Electric Transmission Plant (ET)	201307	201403	32532.47	2013	0.986749124	32101.38626	(431.08)
Electric	Electric/Common General Plant (EG)	201311	201812	777.99	2013	0.986749124	767.680907	(10.31)
Electric	Electric Distribution Plant (ED)	201403	201604	4267.78	2014	0.985405199	4205.450602	(62.29)
Electric	Electric Transmission Plant (ET)	201410	201603	77254.37	2014	0.985405199	76126.85788	(1,127.51)
Electric	Electric Transmission Plant (ET)	201310	201612	2406.96	2013	0.986749124	2375.065671	(31.89)
Electric	Electric Transmission Plant (ET)	201406	201511	7734.31	2014	0.985405199	7621.426288	(112.88)
Electric	Electric Distribution Plant (ED)	201310	201703	1003.11	2013	0.986749124	989.8179135	(13.29)
Electric	Hydro Production Plant (EH)	201411	202012	23107.9	2014	0.985405199	22770.64481	(337.26)
Electric	Electric Transmission Plant (ET)	201501	202010	1229.09	2015	0.991476231	1218.61352	(10.48)
Electric	Electric/Common General Plant (EG)	201410	201805	91.62	2014	0.985405199	90.28282438	(1.34)
Electric	Electric Transmission Plant (ET)	201502	202007	9438.87	2015	0.991476231	9358.415248	(80.45)
Electric	Electric Distribution Plant (ED)	201502	202001	270.2	2015	0.991476231	267.8968775	(2.30)
Electric	Electric Transmission Plant (ET)	201502	202011	11.76	2015	0.991476231	11.65976047	(0.10)
Electric	Electric Distribution Plant (ED)	201508	201903	56112.48	2015	0.991476231	55634.19016	(478.29)
Electric	Electric/Common General Plant (EG)	201507	202102	11539.9	2015	0.991476231	11441.53655	(98.36)
Electric	Hydro Production Plant (EH)	201608	201910	52.26	2016	0.995093793	52.00360163	(0.26)
Electric	Electric Distribution Plant (ED)	201612	201812	111833.69	2016	0.995093793	111285.0108	(548.68)
Electric	Hydro Production Plant (EH)	201612	201808	463.65	2016	0.995093793	461.3752372	(2.27)
Electric	Hydro Production Plant (EH)	201606	201709	7231.85	2016	0.995093793	7196.369049	(35.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201705	146.59	2016	0.995093793	145.8707992	(0.72)
Electric	Electric Transmission Plant (ET)	201705	201902	10488.97	2017	0.99985125	10487.40828	(1.56)
Electric	Electric/Common General Plant (EG)	201703	201704	288692.41	2017	0.99985125	288649.4671	(42.94)
Electric	Electric Transmission Plant (ET)	201703	201907	4192.3	2017	0.99985125	4191.676396	(0.62)
Electric	Electric Transmission Plant (ET)	201708	201808	295845.7	2017	0.99985125	295801.693	(44.01)
Electric	Electric/Common General Plant (EG)	201708	202104	167553.44	2017	0.99985125	167528.5165	(24.92)
Electric	Hydro Production Plant (EH)	201803	201809	528.18	2018	0.99958649	527.9615922	(0.22)
Electric	Electric Distribution Plant (ED)	201712	201807	154112.77	2017	0.99985125	154089.8458	(22.92)
Electric	Electric Distribution Plant (ED)	201802	201908	29151.71	2018	0.99958649	29139.65547	(12.05)
Electric	Other Production Plant (EO)	201904	202101	6948.77	2019	0.995472668	6917.310611	(31.46)
Electric	Electric Transmission Plant (ET)	202002	202009	119662.37	2020	1	119662.37	-
Electric	Electric/Common General Plant (EG)	202011		2448699.4	2020	1	2448699.4	-
Electric	Hydro Production Plant (EH)	201007	201709	6736.98	2010	0.995315522	6705.420768	(31.56)
Electric	Hydro Production Plant (EH)	201007	201012	29581.7	2010	0.995315522	29443.12519	(138.57)
Electric	Electric Transmission Plant (ET)	201008	201704	1573.3	2010	0.995315522	1565.929911	(7.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201507	-13591.44	2010	0.995315522	-13527.7712	63.67
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201504	1.74	2010	0.995315522	1.731846009	(0.01)
Electric	Electric Transmission Plant (ET)	201108	201401	1119.58	2011	0.991511637	1110.076599	(9.50)
Electric	Other Production Plant (EO)	201008	201207	40.83	2010	0.995315522	40.63873278	(0.19)
Electric	Other Production Plant (EO)	201103	201112	9.93	2011	0.991511637	9.845710559	(0.08)
Electric	Other Production Plant (EO)	201107	201310	8901.05	2011	0.991511637	8825.49466	(75.56)
Electric	Electric Transmission Plant (ET)	201102	202010	726.67	2011	0.991511637	720.501765	(6.17)
Electric	Nuclear Production Plant (EN)	201106	201303	18738.81	2011	0.991511637	18579.74819	(159.06)
Electric	Electric Distribution Plant (ED)	201112	201507	7821.99	2011	0.991511637	7755.594112	(66.40)
Electric	Electric/Common General Plant (EG)	201112	201512	24192.41	2011	0.991511637	23987.05805	(205.35)
Electric	Electric Distribution Plant (ED)	201112	202006	22.41	2011	0.991511637	22.21975729	(0.19)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201111	201706	32.9	2011	0.991511637	32.62073287	(0.28)
Electric	Nuclear Production Plant (EN)	201104	201112	5258.29	2011	0.991511637	5213.655728	(44.63)
Electric	Hydro Production Plant (EH)	201112	201506	22.22	2011	0.991511637	22.031388558	(0.19)
Electric	Electric/Common General Plant (EG)	201112	201602	217.55	2011	0.991511637	215.7033567	(1.85)
Electric	Electric Transmission Plant (ET)	201206	201607	2435.24	2012	0.966040593	2352.540693	(82.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201503	4.54	2012	0.966040593	4.38582429	(0.15)
Electric	Hydro Production Plant (EH)	201203	201611	54.72	2012	0.966040593	52.86174122	(1.86)
Electric	Electric Distribution Plant (ED)	201211	202104	146.24	2012	0.966040593	141.2737762	(4.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201302	28.95	2012	0.966040593	27.96687515	(0.98)
Electric	Electric Transmission Plant (ET)	201211	202012	15226.91	2012	0.966040593	14709.81316	(517.10)
Electric	Electric Transmission Plant (ET)	201302	201307	98028	2013	0.986749124	96926.39292	(1,101.61)
Electric	Hydro Production Plant (EH)	201209	201404	1058.37	2012	0.966040593	1022.428382	(35.94)
Gas	Gas Production Plant (GP)	201205		2421.57	2012	0.966040593	2339.334918	(82.24)
Electric	Electric Distribution Plant (ED)	201212	201506	19552.35	2012	0.966040593	18888.36378	(663.99)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201405	13.18	2012	0.966040593	12.73241501	(0.45)
Electric	Electric Transmission Plant (ET)	201204	201711	59.84	2012	0.966040593	57.80788906	(2.03)
Electric	Electric Transmission Plant (ET)	201202	201709	3661.34	2012	0.966040593	3537.003063	(124.34)
Electric	Hydro Production Plant (EH)	201307	201401	6265.12	2013	0.986749124	6182.10167	(83.02)
Electric	Electric Transmission Plant (ET)	201212	202105	31.09	2012	0.966040593	30.03420202	(1.06)
Electric	Electric/Common General Plant (EG)	201207	201612	4978.79	2012	0.966040593	4809.713242	(169.08)
Electric	Hydro Production Plant (EH)	201308	201611	1265.04	2013	0.986749124	1248.277111	(16.76)
Electric	Electric Transmission Plant (ET)	201309	202007	502.9	2013	0.986749124	496.2361343	(6.66)
Electric	Electric/Common General Plant (EG)	201309	201611	15819.98	2013	0.986749124	15610.3514	(209.63)
Electric	Electric/Common General Plant (EG)	201305	201308	158501.02	2013	0.986749124	156400.7426	(2,100.28)
Electric	Electric Transmission Plant (ET)	201312	202104	1306.94	2013	0.986749124	1289.6219	(17.32)
Electric	Electric/Common General Plant (EG)	201403	201405	171168.36	2014	0.985405199	168670.1919	(2,498.17)
Electric	Electric/Common General Plant (EG)	201403	201512	16085.69	2014	0.985405199	15850.92256	(234.77)
Electric	Hydro Production Plant (EH)	201312	201502	974.17	2013	0.986749124	961.2613938	(12.91)
Electric	Hydro Production Plant (EH)	201403	201611	3196.85	2014	0.985405199	3150.192612	(46.66)
Electric	Electric Distribution Plant (ED)	201310	201512	17047.72	2013	0.986749124	16821.82277	(225.90)
Electric	Electric Transmission Plant (ET)	201411	201911	4288.68	2014	0.985405199	4226.085571	(62.59)
Electric	Electric/Common General Plant (EG)	201409	201706	1174.77	2014	0.985405199	1157.624466	(17.15)
Electric	Electric/Common General Plant (EG)	201412	201807	7739.44	2014	0.985405199	7626.484417	(112.96)
Electric	Hydro Production Plant (EH)	201404	202011	3878.83	2014	0.985405199	3822.21925	(56.61)
Electric	Hydro Production Plant (EH)	201503	201509	105.01	2015	0.991476231	104.14919	(0.98)
Electric	Other Production Plant (EO)	201412	201506	1838.68	2014	0.985405199	1811.844832	(26.84)
Electric	Electric/Common General Plant (EG)	201412	202009	6239.13	2014	0.985405199	6148.071142	(91.06)
Electric	Electric Transmission Plant (ET)	201510	202006	25452.05	2015	0.991476231	25235.10259	(216.95)
Gas	Gas Production Plant (GP)	201502	201706	1305.12	2015	0.991476231	1293.995458	(11.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201609	14.19	2015	0.991476231	14.06904771	(0.12)
Electric	Electric/Common General Plant (EG)	201511	201804	20811.81	2015	0.991476231	20634.41493	(177.40)
Electric	Electric/Common General Plant (EG)	201511	201802	21923.78	2015	0.991476231	21736.90675	(186.87)
Electric	Electric/Common General Plant (EG)	201508	201907	1308.48	2015	0.991476231	1297.326818	(11.15)
Electric	Electric Distribution Plant (ED)	201505	202106	12.09	2015	0.991476231	11.98694763	(0.10)
Electric	Hydro Production Plant (EH)	201602	201709	5799.76	2016	0.995093793	5771.305178	(28.45)
Electric	Electric/Common General Plant (EG)	201702	201907	12769.22	2017	0.99985125	12767.32058	(1.90)
Electric	Hydro Production Plant (EH)	201606	201909	276.25	2016	0.995093793	274.8946604	(1.36)
Electric	Electric/Common General Plant (EG)	201611	202011	10548.67	2016	0.995093793	10496.91604	(51.75)
Electric	Electric/Common General Plant (EG)	201703	202012	1242.62	2017	0.99985125	1242.435161	(0.18)
Electric	Other Production Plant (EO)	201710	201901	256.28	2017	0.99985125	256.2418784	(0.04)
Electric	Electric Distribution Plant (ED)	201809	201904	236329.65	2018	0.99958649	236231.9253	(97.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201808	201908	10.49	2018	0.99958649	10.48566228	(0.00)
Electric	Electric Distribution Plant (ED)	201709	202009	2303.28	2017	0.99985125	2302.937388	(0.34)
Electric	Electric/Common General Plant (EG)	201805	202008	70520.3	2018	0.99958649	70491.13914	(29.16)
Electric	Electric Distribution Plant (ED)	201903	202011	6979.99	2019	0.995472668	6948.380267	(31.60)
Electric	Electric/Common General Plant (EG)	201903	201904	67451.34	2019	0.995472668	67145.96538	(305.37)
Electric	Electric Distribution Plant (ED)	201901	201908	92692.51	2019	0.995472668	92272.86023	(419.65)
Electric	Electric Distribution Plant (ED)	201902	202101	24872.72	2019	0.995472668	24760.11294	(112.61)
Electric	Electric/Common General Plant (EG)	201811	202001	268418.21	2018	0.99958649	268307.2163	(110.99)
Electric	Electric Distribution Plant (ED)	201812	202001	52466.37	2018	0.99958649	52444.67462	(21.70)
Electric	Electric/Common General Plant (EG)	201901	202106	45139.52	2019	0.995472668	45118.968985	(20.55)
Gas	Gas Production Plant (GP)	201906	201911	4.14	2019	0.995472668	4.121256845	(0.02)
Electric	Other Production Plant (EO)	202003	202103	1206.86	2020	1	1206.86	-
Electric	Electric/Common General Plant (EG)	202012	202104	2750004.42	2020	1	2750004.42	-
Electric	Electric/Common General Plant (EG)	201002	201301	5499.6	2010	0.995315522	5473.837247	(25.76)
Electric	Electric Transmission Plant (ET)	201005	201205	557.35	2010	0.995315522	554.7391064	(2.61)
Electric	Electric Distribution Plant (ED)	201001	201703	116.81	2010	0.995315522	116.2628062	(0.55)
Electric	Electric Distribution Plant (ED)	201009	201210	8052.32	2010	0.995315522	8014.599087	(37.72)
Electric	Electric Distribution Plant (ED)	201004	201301	7793.83	2010	0.995315522	7757.319978	(36.51)
Electric	Electric Distribution Plant (ED)	201103	201309	5186.03	2011	0.991511637	5142.009007	(44.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201108	2.49	2010	0.995315522	2.478335651	(0.011)
Electric	Hydro Production Plant (EH)	201004	201401	194.05	2010	0.995315522	193.1409771	(0.91)
Electric	Electric Transmission Plant (ET)	201006	201911	4687.47	2010	0.995315522	4665.511652	(21.96)
Electric	Electric/Common General Plant (EG)	201010	201104	134217.97	2010	0.995315522	133589.2289	(628.74)
Electric	Electric/Common General Plant (EG)	201012	201112	192959.38	2010	0.995315522	192055.4661	(903.91)
Electric	Electric/Common General Plant (EG)	201012	201501	27948.65	2010	0.995315522	27817.72518	(130.92)
Electric	Electric Distribution Plant (ED)	201011	201411	510.03	2010	0.995315522	507.6407759	(2.39)
Electric	Electric/Common General Plant (EG)	201104	201209	8420.47	2011	0.991511637	8348.993997	(71.48)
Electric	Electric Distribution Plant (ED)	201102	201111	117590.11	2011	0.991511637	116591.9625	(998.15)
Electric	Other Production Plant (EO)	201006	201011	-22.4	2010	0.995315522	-22.2950677	0.10
Electric	Electric Distribution Plant (ED)	201107	201208	42363.46	2011	0.991511637	42003.86359	(359.60)
Electric	Electric/Common General Plant (EG)	201105	201904	2333.17	2011	0.991511637	2313.365207	(19.80)
Electric	Hydro Production Plant (EH)	201102	201609	1870.17	2011	0.991511637	1854.295319	(15.87)
Electric	Hydro Production Plant (EH)	201110	201204	1720.56	2011	0.991511637	1705.955263	(14.60)
Electric	Nuclear Production Plant (EN)	201111	201201	119.41	2011	0.991511637	118.3964046	(1.01)
Electric	Nuclear Production Plant (EN)	201205	201512	736859.24	2012	0.966040593	711835.9368	(25,023.30)
Electric	Electric Transmission Plant (ET)	201109	201304	928847.05	2011	0.991511637	920962.6594	(7,884.39)
Nuclear Production Plant (EN)		201206	201405	-0.08	2012	0.966040593	-0.077283247	0.00
Electric	Electric/Common General Plant (EG)	201203	201602	4356.09	2012	0.966040593	4208.159765	(147.93)
Electric	Electric Transmission Plant (ET)	201210	201210	-264454.21	2012	0.966040593	-255473.5017	8,980.71
Electric	Electric Transmission Plant (ET)	201302	201707	650.64	2013	0.986749124	642.0184498	(8.62)
Electric	Other Production Plant (EO)	201303	201510	547.18	2013	0.986749124	539.9293855	(7.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201306	1.53	2012	0.966040593	1.478042107	(0.05)
Electric	Electric Transmission Plant (ET)	201304	201412	9664.78	2013	0.986749124	9536.20498	(1,280.58)
Electric	Electric Distribution Plant (ED)	201304	201408	31269.83	2013	0.986749124	30855.47735	(414.35)
Electric	Electric Transmission Plant (ET)	201202	201801	66923.58	2012	0.966040593	64650.89488	(2,272.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201810	50.67	2013	0.986749124	49.9985781	(0.67)
Electric	Other Production Plant (EO)	201207	201301	1434.04	2012	0.966040593	1385.340851	(48.70)
Electric	Hydro Production Plant (EH)	201207	201311	3516.48	2012	0.966040593	3397.062423	(119.42)
Electric	Electric/Common General Plant (EG)	201309	201501	28600.83	2013	0.986749124	28221.84394	(378.99)
Electric	Electric Distribution Plant (ED)	201309	201801	70.71	2013	0.986749124	69.77303054	(0.94)
Electric	Electric Distribution Plant (ED)	201402	201503	42758.53	2014	0.985405199	42134.47778	(624.05)
Electric	Electric Transmission Plant (ET)	201306	201802	26.03	2013	0.986749124	25.68507969	(0.34)
Electric	Hydro Production Plant (EH)	201207	201611	188.13	2012	0.966040593	181.7412167	(6.39)
Electric	Electric Distribution Plant (ED)	201411	201511	50728.2	2014	0.985405199	49987.83204	(740.37)
Electric	Electric Distribution Plant (ED)	201409	201602	7406.42	2014	0.985405199	7298.324777	(108.10)
Electric	Hydro Production Plant (EH)	201501	202012	29517.9	2015	0.991476231	29266.29623	(251.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201708	7.61	2014	0.985405199	7.498933568	(0.11)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201708	1.79	2014	0.985405199	1.763875307	(0.03)
Electric	Electric/Common General Plant (EG)	201502	201602	249941.31	2015	0.991476231	247810.8679	(2,130.44)
Electric	Electric Transmission Plant (ET)	201506	201811	2350.05	2015	0.991476231	2330.018716	(20.03)
Electric	Electric/Common General Plant (EG)	201511	201807	9997.13	2015	0.991476231	9911.916769	(85.21)
Electric	Electric Distribution Plant (ED)	201507	202009	15.58	2015	0.991476231	15.44719967	(0.13)
Electric	Electric/Common General Plant (EG)	201508	201802	7799.23	2015	0.991476231	7732.751162	(66.48)
Electric	Electric Distribution Plant (ED)	201602	201705	12997.03	2016	0.995093793	12933.26388	(63.77)
Electric	Electric/Common General Plant (EG)	201509	202009	6291.28	2015	0.991476231	6237.65458	(53.63)
Electric	Electric Transmission Plant (ET)	201601	201809	335.23	2016	0.995093793	333.5852923	(1.64)
Electric	Electric Transmission Plant (ET)	201512	201802	50164.71	2015	0.991476231	49737.11758	(427.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201801	4	2016	0.995093793	3.980375173	(0.020)
Electric	Electric Distribution Plant (ED)	201605	202010	1113.9	2016	0.995093793	1108.434976	(5.47)
Electric	Hydro Production Plant (EH)	201612	201712	2618.51	2016	0.995093793	2605.663049	(12.85)
Electric	Hydro Production Plant (EH)	201611	201707	26665.03	2016	0.995093793	26534.20585	(130.82)
Electric	Electric Transmission Plant (ET)	201612	202103	672.9	2016	0.995093793	669.5986135	(3.30)
Electric	Electric/Common General Plant (EG)	201707	201808	72427.92	2017	0.99985125	72417.14636	(10.77)
Electric	Electric Distribution Plant (ED)	201803	201908	30085.6	2018	0.99958649	30073.1593	(12.44)
Electric	Electric Transmission Plant (ET)	201711	201804	157271.39	2017	0.99985125	157247.9959	(23.39)
Electric	Electric Distribution Plant (ED)	201801	202102	6453.75	2018	0.99958649	6451.081309	(2.67)
Electric	Hydro Production Plant (EH)	201807	201903	83.09	2018	0.99958649	83.05564144	(0.03)
Electric	Electric Distribution Plant (ED)	201811	201908	74523.34	2018	0.99958649	74492.52384	(30.82)
Electric	Electric Distribution Plant (ED)	201904	202003	42702.35	2019	0.995472668	42509.02228	(193.33)
Electric	Electric Distribution Plant (ED)	201910	201911	692023.98	2019	0.995472668	688890.9576	(3,133.02)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201910	202007	91.05	2019	0.995472668	90.6377864	(0.41)
Electric	Hydro Production Plant (EH)	201901	202003	790.84	2019	0.995472668	787.2596047	(3.58)
Electric	Hydro Production Plant (EH)	201911	202012	774.36	2019	0.995472668	770.8542151	(3.51)
Electric	Electric Transmission Plant (ET)	201006	202004	5855.23	2010	0.995315522	5827.801306	(27.43)
Electric	Electric Transmission Plant (ET)	201003	201702	7862.6	2010	0.995315522	7815.814671	(36.79)
Electric	Electric Transmission Plant (ET)	201003	201104	29043.2	2010	0.995315522	28907.14778	(136.05)
Electric	Electric Transmission Plant (ET)	201002	201201	6085.98	2010	0.995315522	6057.470363	(28.51)
Electric	Electric Distribution Plant (ED)	201005	201702	14.85	2010	0.995315522	14.78043551	(0.07)
Electric	Hydro Production Plant (EH)	201005	201611	263.38	2010	0.995315522	262.1462023	(1.23)
Electric	Hydro Production Plant (EH)	201002	201108	102.33	2010	0.995315522	101.8596374	(0.48)
Electric	Nuclear Production Plant (EN)	201102	201204	40183.51	2011	0.991511637	39842.41779	(341.09)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH NUMBER	CLOSED MONTH NUMBER	RECORDED AFUDC	AFUDC Year	Percent Change	Revised AFUDC	Change in AFUDC
Electric	Electric Transmission Plant (ET)	201102	201612	25823.21	2011	0.991511637	25604.01323	(219.20)
Electric	Electric/Common General Plant (EG)	201107	201512	25702.62	2011	0.991511637	25484.44684	(218.17)
Electric	Electric Distribution Plant (ED)	201101	201709	501.3	2011	0.991511637	497.0447838	(4.26)
Electric	Electric Transmission Plant (ET)	201112	201712	8698.88	2011	0.991511637	8625.040752	(73.84)
Electric	Electric Transmission Plant (ET)	201111	201902	72.39	2011	0.991511637	71.77552743	(0.61)
Electric	Electric/Common General Plant (EG)	201105	201404	-298.64	2011	0.991511637	-296.1050354	2.53
Electric	Electric Transmission Plant (ET)	201205	201207	430310.35	2012	0.966040593	415697.2655	(14,613.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201209	1.65	2011	0.991511637	1.639394202	(0.01)
Electric	Electric Transmission Plant (ET)	201104	201703	90537.55	2011	0.991511637	89769.03444	(768.52)
Electric	Electric Distribution Plant (ED)	201211	202102	229.96	2012	0.966040593	222.1506947	(7.81)
Electric	Electric Transmission Plant (ET)	201212	201310	235278.85	2012	0.966040593	227288.9197	(7,989.93)
Electric	Hydro Production Plant (EH)	201208	201611	328.02	2012	0.966040593	316.8806352	(11.14)
Electric	Hydro Production Plant (EH)	201204	201311	2025.54	2012	0.966040593	1956.753862	(68.79)
Electric	Electric Distribution Plant (ED)	201304	201811	104.7	2013	0.986749124	103.3126333	(1.39)
Electric	Electric/Common General Plant (EG)	201307	201606	97465.26	2013	0.986749124	96173.7599	(1,291.50)
Electric	Electric/Common General Plant (EG)	201308	201911	7526.75	2013	0.986749124	7427.013967	(99.74)
Electric	Hydro Production Plant (EH)	201302	201802	58702.93	2013	0.986749124	57925.06474	(777.87)
Electric	Hydro Production Plant (EH)	201302	201507	982.63	2013	0.986749124	969.6092914	(13.02)
Electric	Electric/Common General Plant (EG)	201202	202008	155.63	2012	0.966040593	150.3448974	(5.29)
Electric	Hydro Production Plant (EH)	201202	201707	663.65	2012	0.966040593	641.1128392	(22.54)
Electric	Electric Transmission Plant (ET)	201402	201708	21946.9	2014	0.985405199	21626.58937	(320.31)
Electric	Electric/Common General Plant (EG)	201310	201407	8441.94	2013	0.986749124	8330.076897	(111.86)
Electric	Hydro Production Plant (EH)	201407	201611	5934.45	2014	0.985405199	5847.837886	(86.61)
Electric	Electric Distribution Plant (ED)	201406	201810	-19405.84	2014	0.985405199	-19122.61564	283.22
Electric	Electric Distribution Plant (ED)	201411	202104	591.48	2014	0.985405199	582.8474674	(8.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201411	201506	10.77	2014	0.985405199	10.612814	(0.16)
Electric	Electric Distribution Plant (ED)	201503	201508	82075.94	2015	0.991476231	81376.34361	(699.60)
Electric	Electric Distribution Plant (ED)	201503	201512	143892.98	2015	0.991476231	142666.4694	(1,226.51)
Electric	Hydro Production Plant (EH)	201501	201801	42272.62	2015	0.991476231	41912.20793	(360.32)
Electric	Electric Transmission Plant (ET)	201502	201711	2318.61	2015	0.991476231	2298.846703	(19.76)
Electric	Electric Distribution Plant (ED)	201505	201702	7337.41	2015	0.991476231	7274.867609	(62.54)
Electric	Electric Distribution Plant (ED)	201504	201801	11872.72	2015	0.991476231	11771.51967	(101.20)
Electric	Electric Distribution Plant (ED)	201512	201606	100826.56	2015	0.991476231	99967.13765	(859.42)
Electric	Electric Distribution Plant (ED)	201601	201701	18661.86	2016	0.995093793	18570.30106	(91.56)
Electric	Electric Distribution Plant (ED)	201604	201611	145920.14	2016	0.995093793	145204.2256	(715.91)
Electric	Hydro Production Plant (EH)	201607	201709	6368.65	2016	0.995093793	6337.404086	(31.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201709	122.69	2016	0.995093793	122.0880575	(0.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201907	1.21	2016	0.995093793	1.204063449	(0.01)
Electric	Electric/Common General Plant (EG)	201804	202011	27223.96	2018	0.99958649	27212.70262	(11.26)
Electric	Electric Distribution Plant (ED)	201801	201901	75378.63	2018	0.99958649	75347.46017	(31.17)
Electric	Electric Transmission Plant (ET)	201708	201808	303772.66	2017	0.99985125	303727.4739	(45.19)
Electric	Electric/Common General Plant (EG)	201709	201911	37366.25	2017	0.99985125	37360.69178	(5.56)
Electric	Electric/Common General Plant (EG)	201805	202002	58938.47	2018	0.99958649	58914.09854	(24.37)
Electric	Electric/Common General Plant (EG)	201806	202009	7536.57	2018	0.99958649	7533.453552	(3.12)
Electric	Hydro Production Plant (EH)	201810	202001	1252.6	2018	0.99958649	1252.082037	(0.52)
Electric	Electric Transmission Plant (ET)	201812	201905	396296.83	2018	0.99958649	396132.9572	(163.87)
Electric	Electric/Common General Plant (EG)	201904	202103	93429.28	2019	0.995472668	93006.29462	(422.98)
Electric	Other Production Plant (EO)	201908	201912	775.57	2019	0.995472668	772.0587371	(3.51)
Electric	Other Production Plant (EO)	201909	202012	183.16	2019	0.995472668	182.3307739	(0.83)
Electric	Other Production Plant (EO)	201911	202105	836.66	2019	0.995472668	832.8721623	(3.79)
Electric	Hydro Production Plant (EH)	202002	202101	784.29	2020	1	784.29	-
Electric	Electric Transmission Plant (ET)	201001	201902	0.72	2010	0.995315522	0.716627176	(0.00)
Electric	Nuclear Production Plant (EN)	201001		7.62	2010	0.995315522	7.584304281	(0.04)
Electric	Electric Transmission Plant (ET)	201003	202007	4679.34	2010	0.995315522	4657.419737	(21.92)
Electric	Electric Distribution Plant (ED)	201009	201204	9535.82	2010	0.995315522	9491.349665	(44.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201504	0.92	2010	0.995315522	0.915690281	(0.00)
Electric	Nuclear Production Plant (EN)	201004	203910	14189.27	2010	0.995315522	14122.80068	(66.47)
Electric	Electric Transmission Plant (ET)	201011	201306	51402.25	2010	0.995315522	51161.45731	(240.79)
Electric	Electric Distribution Plant (ED)	201008	201108	33071.39	2010	0.995315522	32916.46781	(154.92)
Electric	Other Production Plant (EO)	201007		6.15	2010	0.995315522	6.121190463	(0.03)
Electric	Electric/Common General Plant (EG)	201102	201612	6088.24	2011	0.991511637	6036.560811	(51.68)
Electric	Electric/Common General Plant (EG)	201102	201109	97741.62	2011	0.991511637	96911.95368	(829.67)
Electric	Electric/Common General Plant (EG)	201110	201303	67930.13	2011	0.991511637	67353.51442	(576.62)
Electric	Other Production Plant (EO)	201105	201208	9735.42	2011	0.991511637	9652.782225	(82.64)
Electric	Hydro Production Plant (EH)	201111		88145.89	2011	0.991511637	87397.67572	(748.21)
Electric	Electric/Common General Plant (EG)	201111	201606	15322.55	2011	0.991511637	15192.48664	(130.06)
Electric	Electric Transmission Plant (ET)	201112	201511	848	2011	0.991511637	840.6828871	(7.20)
Electric	Electric Transmission Plant (ET)	201106	201803	2.76	2011	0.991511637	2.736572119	(0.02)
Electric	Electric Distribution Plant (ED)	201201	201608	1313.62	2012	0.966040593	1269.010243	(44.61)
Electric	Electric/Common General Plant (EG)	201110	201208	47134.6	2011	0.991511637	46734.50442	(400.10)
Electric	Hydro Production Plant (EH)	201109	201305	929.02	2011	0.991511637	921.1341413	(7.89)
Electric	Hydro Production Plant (EH)	201203	201207	54190.49	2012	0.966040593	52350.21307	(1,840.28)
Electric	Steam Production Plant (ES)	201203	201312	1170.11	2012	0.966040593	1130.373758	(39.74)
Electric	Hydro Production Plant (EH)	201209	201211	18476.06	2012	0.966040593	17848.62395	(627.44)
Electric	Electric Transmission Plant (ET)	201208	201812	12269.71	2012	0.966040593	11853.03792	(416.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201312	4.68	2013	0.986749124	4.617985899	(0.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201710	102.88	2013	0.986749124	101.5167498	(1.36)
Electric	Electric/Common General Plant (EG)	201405	201501	102436.73	2014	0.985405199	100941.6864	(1,495.04)
Electric	Electric Distribution Plant (ED)	201406		163387.43	2014	0.985405199	162973.6334	(2,413.80)
Water	Water Plant (WR)	201411		211.17	2014	0.985405199	208.088016	(3.08)
Electric	Hydro Production Plant (EH)	201404	201802	66008.44	2014	0.985405199	65045.05998	(963.38)
Electric	Electric Transmission Plant (ET)	201412	203610	19251.62	2014	0.985405199	18970.64645	(280.97)
Electric	Electric/Common General Plant (EG)	201408	201502	93986.09	2014	0.985405199	92614.38176	(1,371.71)
Electric	Electric/Common General Plant (EG)	201503	201505	41457.46	2015	0.991476231	41104.08617	(353.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201712	2.41	2015	0.991476231	2.388457716	(0.02)
Electric	Electric/Common General Plant (EG)	201406	202011	3905.59	2014	0.985405199	3848.586093	(57.00)
Electric	Hydro Production Plant (EH)	201404	201606	513.25	2014	0.985405199	505.7592186	(7.49)
Electric	Electric Distribution Plant (ED)	201506	201611	46339.92	2015	0.991476231	45944.92921	(394.99)
Electric	Electric Transmission Plant (ET)	201506	201606	115362.03	2015	0.991476231	114378.7107	(983.32)
Electric	Electric Transmission Plant (ET)	201507	201808	142891.59	2015	0.991476231	141673.615	(1,217.97)
Electric	Electric/Common General Plant (EG)	201511	202011	6583.22	2015	0.991476231	6527.10615	(56.11)
Electric	Electric Distribution Plant (ED)	201508	201809	8862.01	2015	0.991476231	8786.47227	(75.54)
Electric	Electric/Common General Plant (EG)	201601	201611	177.331	2016	0.995093793	176460.6988	(870.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201710	992.95	2016	0.995093793	988.078382	(4.87)
Electric	Electric/Common General Plant (EG)	201607	201806	6172.23	2016	0.995093793	6141.947763	(30.28)
Electric	Electric/Common General Plant (EG)	201607	201804	23663.2	2016	0.995093793	23547.10345	(116.10)
Electric	Electric/Common General Plant (EG)	201512	201801	101.39	2015	0.991476231	100.525775	(0.86)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508		36.13	2015	0.991476231	35.82203621	(0.31)
Electric	Electric/Common General Plant (EG)	201608	201812	5395.28	2016	0.995093793	5368.809641	(26.47)
Electric	Electric/Common General Plant (EG)	201610	201812	6445.17	2016	0.995093793	6413.546663	(31.62)
Electric	Hydro Production Plant (EH)	201702	201704	494.29	2017	0.99985125	494.2164745	(0.07)
Electric	Hydro Production Plant (EH)	201701	201710	2713.24	2017	0.99985125	2712.83405	(0.40)
Electric	Electric Transmission Plant (ET)	201705	202004	15247.13	2017	0.99985125	15244.86199	(2.27)
Electric	Electric Distribution Plant (ED)	201703	201911	5861.03	2017	0.99985125	5860.158173	(0.87)
Electric	Electric Distribution Plant (ED)	201710	201903	94424.08	2017	0.99985125	94410.04444	(14.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201710	201804	362.51	2017	0.99985125	362.4560767	(0.05)
Electric	Electric Distribution Plant (ED)	201802	202004	4759.47	2018	0.99958649	4757.501911	(1.97)
Electric	Electric Transmission Plant (ET)	201809	201811	188266.11	2018	0.99958649	188188.2601	(77.85)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	201909	531.54	2018	0.99958649	531.3202028	(0.22)
Electric	Electric Distribution Plant (ED)	201907	202002	98151.45	2019	0.995472668	97707.08579	(444.36)
Electric	Electric Distribution Plant (ED)	201912	202009	110161	2019	0.995472668	109662.2646	(498.74)
Electric	Electric Distribution Plant (ED)	202003	202102	113833.84	2020	1	113833.84	-
Water	Water Plant (WR)	201911	202101	475.72	2019	0.995472668	473.5662576	(2.15)
Electric	Electric/Common General Plant (EG)	202008	202105	11215.58	2020	1	11215.58	-
Electric	Other Production Plant (EO)	201001	201303	325386.45	2010	0.995315522	323782.5592	(1,523.89)
Electric	Electric Transmission Plant (ET)	201002	201108	35480.57	2010	0.995315522	35314.36207	(166.21)
Electric	Electric Distribution Plant (ED)	201006	201009	79591.92	2010	0.995315522	79219.07343	(372.85)
Electric	Electric/Common General Plant (EG)	201003	201312	174144.54	2010	0.995315522	173328.7638	(815.78)
Electric	Electric/Common General Plant (EG)	201003	201010	358119.99	2010	0.995315522	356442.3849	(1,677.61)
Electric	Electric/Common General Plant (EG)	201007	201409	19286.35	2010	0.995315522	19196.00353	(90.35)
Electric	Electric Transmission Plant (ET)	201003	201704	1506.69	2010	0.995315522	1499.631944	(7.06)
Electric	Hydro Production Plant (EH)	201006	201505	-12.93	2010	0.995315522	-12.8694297	0.06
Electric	Nuclear Production Plant (EN)	201102	201108	108244.7	2011	0.991511637	107325.8797	(918.82)
Electric	Other Production Plant (EO)	201103	201512	299.29	2011	0.991511637	296.7495179	(2.54)
Electric	Electric Distribution Plant (ED)	201107	201107	-285843.21	2011	0.991511637	-283416.8692	2,426.34
Electric	Electric Transmission Plant (ET)	201107	201808	29971.9	2011	0.991511637	29717.46764	(254.41)
Electric	Electric Transmission Plant (ET)	201105	201604	61159.5	2011	0.991511637	60640.35598	(519.14)
Electric	Hydro Production Plant (EH)	201106	201306	162.59	2011	0.991511637	161.2098771	(1.38)
Electric	Electric Distribution Plant (ED)	201106	201601	1013.74	2011	0.991511637	1004.5401	(8.60)
Electric	Electric Distribution Plant (ED)	201112	201611	5783.83	2011	0.991511637	5734.734753	(49.10)
Electric	Electric Distribution Plant (ED)	201112	201501	6354.94	2011	0.991511637	6300.996965	(53.94)
Electric	Electric Transmission Plant (ET)	201111	202004	8277.91	2011	0.991511637	8207.644098	(70.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201112	201806	1.67	2011	0.991511637	1.655824434	(0.01)
Electric	Electric Transmission Plant (ET)	201109	201612	17665.7	2011	0.991511637	17515.74713	(149.95)
Electric	Hydro Production Plant (EH)	201202	201210	263.28	2012	0.966040593	254.3391672	(8.94)
Electric	Electric/Common General Plant (EG)	201206	201710	3248.78	2012	0.966040593	3138.453356	(110.33)
Electric	Electric Distribution Plant (ED)	201206	201405	37091.25	2012	0.966040593	35831.65313	(1,259.60)
Electric	Electric/Common General Plant (EG)	201206	201905	-12768.33	2012	0.966040593	-12334.72508	433.60
Electric	Electric Transmission Plant (ET)	201210	201402	37858.37	2012	0.966040593	36572.72219	(1,285.65)
Electric	Hydro Production Plant (EH)	201210	201401	1608.98	2012	0.966040593	1554.339993	(54.64)
Water	Water Plant (WR)	201303		5201.42	2013	0.986749124	5132.496627	(68.92)
Electric	Electric/Common General Plant (EG)	201301		10199.84	2013	0.986749124	10064.68318	(135.16)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201301	202007	1471.12	2013	0.986749124	3451.826371	(19.49)
Electric	Electric Transmission Plant (ET)	201304	201410	4138.22	2013	0.986749124	4083.384959	(54.84)
Electric	Electric/Common General Plant (EG)	201307	202010	182.15	2013	0.986749124	179.736352 9	(2.41)
Electric	Hydro Production Plant (EH)	201202	201801	1193.73	2012	0.966040593	1153.191637	(40.54)
Electric	Electric Transmission Plant (ET)	201207	202006	1787.29	2012	0.966040593	1726.594691	(60.70)
Gas	Gas Production Plant (GP)	201311		3939.06	2013	0.986749124	3886.864003	(52.20)
Electric	Electric/Common General Plant (EG)	201309	201701	6510.34	2013	0.986749124	6424.07229	(86.27)
Electric	Electric Distribution Plant (ED)	201306	201904	221.27	2013	0.986749124	218.3379786	(2.93)
Electric	Electric Transmission Plant (ET)	201403	201911	4190.22	2014	0.985405199	4129.064575	(61.16)
Electric	Electric/Common General Plant (EG)	201405	201511	30.48	2014	0.985405199	30.03515048	(0.44)
Electric	Electric Transmission Plant (ET)	201406	202006	8406.38	2014	0.985405199	8283.680561	(122.69)
Electric	Nuclear Production Plant (EN)	201406	201509	64.91	2014	0.985405199	63.962515	(0.95)
Electric	Electric Transmission Plant (ET)	201503	201606	126094.52	2015	0.991476231	125019.7194	(1,074.80)
Electric	Electric/Common General Plant (EG)	201506	201506	809.25	2015	0.991476231	802.3521396	(6.90)
Electric	Electric Distribution Plant (ED)	201506	201803	1920.8	2015	0.991476231	1904.427544	(16.37)
Electric	Hydro Production Plant (EH)	201501	201504	495.35	2015	0.991476231	491.1277508	(4.22)
Electric	Hydro Production Plant (EH)	201505	201512	16300.09	2015	0.991476231	16170.07508	(139.01)
Electric	Electric Distribution Plant (ED)	201511	201701	18244.6	2015	0.991476231	18089.08724	(155.51)
Electric	Electric/Common General Plant (EG)	201509	202105	39.44	2015	0.991476231	39.1038225 3	(0.34)
Electric	Other Production Plant (EO)	201511	201812	76454.73	2015	0.991476231	75803.04751	(651.68)
Electric	Electric Distribution Plant (ED)	201604	201804	19067.39	2016	0.995093793	18973.84144	(93.55)
Electric	Electric Transmission Plant (ET)	201604	201705	16517.95	2016	0.995093793	16436.90952	(81.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201801	22.54	2016	0.995093793	22.4294141	(0.11)
Electric	Electric Transmission Plant (ET)	201610	202105	295.75	2016	0.995093793	294.2986894	(1.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201706	44.89	2016	0.995093793	44.66976038	(0.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201611	201904	3.65	2016	0.995093793	3.632902345	(0.02)
Electric	Electric Distribution Plant (ED)	201605	202003	81.23	2016	0.995093793	80.83146883	(0.40)
Electric	Electric/Common General Plant (EG)	201701	201903	2573.43	2017	0.99985125	2573.047203	(0.38)
Electric	Electric Distribution Plant (ED)	201705	202101	1292.51	2017	0.99985125	1292.317739	(0.19)
Electric	Electric/Common General Plant (EG)	201705	201910	1086.12	2017	0.99985125	1085.95844	(0.16)
Electric	Hydro Production Plant (EH)	201707	201808	82.55	2017	0.99985125	82.53772071	(0.01)
Water	Water Plant (WR)	201712	201911	289.24	2017	0.99985125	289.1969756	(0.04)
Electric	Electric/Common General Plant (EG)	201805	202005	38514	2018	0.99958649	38498.07407	(15.93)
Electric	Electric/Common General Plant (EG)	201805	201901	151384.55	2018	0.99958649	151321.951	(62.60)
Electric	Electric/Common General Plant (EG)	201805	201903	65294.67	2018	0.99958649	65267.46999	(27.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	201811	219.37	2018	0.99958649	219.2792883	(0.09)
Electric	Electric/Common General Plant (EG)	201806	201809	129983.11	2018	0.99958649	129929.3607	(53.75)
Electric	Electric Distribution Plant (ED)	201906	202007	185629.88	2019	0.995472668	184789.4719	(840.41)
Electric	Electric Transmission Plant (ET)	201901	201908	120560.38	2019	0.995472668	120014.5631	(545.82)
Electric	Electric Transmission Plant (ET)	201910	202012	364308.92	2019	0.995472668	362659.5725	(1,649.35)
Electric	Hydro Production Plant (EH)	201910	201911	28394.15	2019	0.995472668	28176.00771	(128.14)
Electric	Other Production Plant (EO)	201912	202003	52.55	2019	0.995472668	52.3120887	(0.24)
Electric	Other Production Plant (EO)	201907	201912	584.34	2019	0.995472668	581.6944988	(2.65)
Water	Water Plant (WR)	202006		25470.88	2020	1	25470.88	-
Electric	Other Production Plant (EO)	202007	202102	539.31	2020	1	539.31	-
Electric	Hydro Production Plant (EH)	202011	202101	2015.98	2020	1	2015.98	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202012	202104	2.61	2020	1	2.61	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201012	-5435.11	2010	0.995315522	-5409.649349	25.46
Electric	Nuclear Production Plant (EN)	201011	201207	6301.07	2010	0.995315522	6271.532779	(28.52)
Electric	Electric/Common General Plant (EG)	201108	201302	28440.75	2011	0.991511637	28199.3346	(241.42)
Electric	Hydro Production Plant (EH)	201105	201612	90.78	2011	0.991511637	90.0904264 4	(0.77)
Electric	Hydro Production Plant (EH)	201102	201411	866.72	2011	0.991511637	859.3629663	(7.36)
Electric	Other Production Plant (EO)	201105	201212	301.17	2011	0.991511637	298.6135598	(2.56)
Electric	Electric Transmission Plant (ET)	201208	201606	5896.87	2012	0.966040593	5696.615789	(200.25)
Electric	Electric Distribution Plant (ED)	201111	202102	4.09	2011	0.991511637	4.055282597	(0.03)
Electric	Electric Transmission Plant (ET)	201208	201501	8265.01	2012	0.966040593	7984.335158	(280.67)
Electric	Electric Distribution Plant (ED)	201202	201205	260940.77	2012	0.966040593	252079.3761	(8,861.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201202	201212	-11.66	2012	0.966040593	-11.26403331	0.40
Electric	Electric/Common General Plant (EG)	201210	201301	143978.34	2012	0.966040593	139088.9209	(4,889.42)
Electric	Electric/Common General Plant (EG)	201210	202009	2444.82	2012	0.966040593	2361.795361	(83.02)
Electric	Hydro Production Plant (EH)	201307	201606	612.05	2013	0.986749124	603.9398012	(8.11)
Electric	Hydro Production Plant (EH)	201212	201606	645.76	2012	0.966040593	623.830373	(21.93)
Electric	Hydro Production Plant (EH)	201212	201406	1162.25	2012	0.966040593	1122.780679	(39.47)
Electric	Electric Transmission Plant (ET)	201207	201508	3540.63	2012	0.966040593	3420.392303	(120.24)
Electric	Electric Transmission Plant (ET)	201308	201509	-1926.07	2013	0.986749124	-1900.547885	25.52
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201806	1.94	2012	0.966040593	1.874118749	(0.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201402	201409	3.72	2014	0.985405199	3.665707342	(0.05)
Electric	Electric/Common General Plant (EG)	201311	201708	7018.69	2013	0.986749124	6925.686207	(93.00)
Electric	Hydro Production Plant (EH)	201308	201709	8097.22	2013	0.986749124	7989.924739	(107.30)
Electric	Electric Transmission Plant (ET)	201306	201807	105.8	2013	0.986749124	104.3985573	(1.40)
Electric	Electric/Common General Plant (EG)	201308	201910	0.28	2013	0.986749124	0.276289755	(0.00)
Electric	Electric Transmission Plant (ET)	201403	201806	45.14	2014	0.985405199	44.4811907	(0.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201405	201510	13.74	2014	0.985405199	13.53946744	(0.20)
Electric	Electric/Common General Plant (EG)	201407	201610	15489.64	2014	0.985405199	15263.57179	(226.07)
Electric	Electric Transmission Plant (ET)	201406	201604	93298.29	2014	0.985405199	91936.62007	(1,361.67)
Electric	Electric/Common General Plant (EG)	201406	201508	105733.68	2014	0.985405199	104198.5138	(1,535.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201403	201601	0.42	2014	0.985405199	0.413870184	(0.01)
Electric	Electric Transmission Plant (ET)	201404	201702	8615.32	2014	0.985405199	8489.581123	(125.74)
Electric	Electric Transmission Plant (ET)	201501	201502	39601.36	2015	0.991476231	39263.80714	(337.55)
Electric	Electric/Common General Plant (EG)	201404	202102	8746.32	2014	0.985405199	8618.669204	(127.65)
Electric	Electric Transmission Plant (ET)	201503	201905	9743.3	2015	0.991476231	9660.250357	(83.05)
Electric	Other Production Plant (EO)	201502	201510	-1.69	2015	0.991476231	-1.675594813	0.01
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201604	6.84	2014	0.985405199	6.740171564	(0.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201802	0.42	2014	0.985405199	0.413870184	(0.01)
Electric	Electric Distribution Plant (ED)	201509	201805	3759.27	2015	0.991476231	3727.226849	(32.04)
Electric	Electric Distribution Plant (ED)	201507	201906	1279.64	2015	0.991476231	1268.732644	(10.91)
Electric	Electric Transmission Plant (ET)	201507	202011	120.21	2015	0.991476231	119.1853577	(1.02)
Electric	Electric Transmission Plant (ET)	201508	201712	116897.71	2015	0.991476231	115901.3009	(996.41)
Electric	Electric Distribution Plant (ED)	201603	202105	110.6	2016	0.995093793	110.0573735	(0.54)
Electric	Electric Transmission Plant (ET)	201609	201710	41771.34	2016	0.995093793	41566.40117	(204.94)
Electric	Electric Transmission Plant (ET)	201609	201907	1798.43	2016	0.995093793	1789.636531	(8.80)
Electric	Electric Transmission Plant (ET)	201608	201811	5421.92	2016	0.995093793	5395.318939	(26.60)
Electric	Electric/Common General Plant (EG)	201702	201811	72881.07	2017	0.99985125	72870.22896	(10.84)
Electric	Hydro Production Plant (EH)	201702	202012	268.13	2017	0.99985125	268.0901157	(0.04)
Electric	Electric Distribution Plant (ED)	201704	201711	157138.7	2017	0.99985125	157115.3257	(23.37)
Electric	Electric/Common General Plant (EG)	201704	201707	43093.59	2017	0.99985125	43087.17984	(6.41)
Electric	Electric Transmission Plant (ET)	201703	201806	52914.39	2017	0.99985125	52906.519	(7.87)
Electric	Electric Distribution Plant (ED)	201712	201902	126070.89	2017	0.99985125	126052.137	(18.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	202007	407.32	2017	0.99985125	407.2594112	(0.06)
Electric	Other Production Plant (EO)	201809	201901	3210.36	2018	0.99958649	3209.032484	(1.33)
Electric	Electric/Common General Plant (EG)	201709	201804	59393.53	2017	0.99985125	59384.69523	(8.83)
Electric	Electric Transmission Plant (ET)	201806	202009	27235.96	2018	0.99958649	27224.69765	(11.26)
Electric	Electric Transmission Plant (ET)	201901	201902	138336.63	2019	0.995472668	137710.5341	(626.30)
Electric	Hydro Production Plant (EH)	201912	202004	397.65	2019	0.995472668	395.8497064	(1.80)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201908	202010	2648.52	2019	0.995472668	2636.52927	(11.99)
Electric	Electric/Common General Plant (EG)	202009	202103	864438.48	2020	1	864438.48	-
Gas	Gas Production Plant (GP)	202011		132.75	2020	1	132.75	-
Electric	Electric Transmission Plant (ET)	201003	201605	5753.49	2010	0.995315522	5726.537905	(26.95)
Electric	Electric Transmission Plant (ET)	201011	201202	14886.28	2010	0.995315522	14816.54556	(69.73)
Electric	Hydro Production Plant (EH)	201007	201211	18.65	2010	0.995315522	18.56263449	(0.09)
Electric	Electric/Common General Plant (EG)	201005	201511	2229.55	2010	0.995315522	2219.105723	(10.44)
Electric	Hydro Production Plant (EH)	201004	201311	100.14	2010	0.995315522	99.67089641	(0.47)
Electric	Nuclear Production Plant (EN)	201010	201102	1601812.46	2010	0.995315522	1594308.805	(7,503.65)
Electric	Electric Distribution Plant (ED)	201012	201111	79962.38	2010	0.995315522	79587.79802	(374.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201806	2.03	2011	0.991511637	2.012768624	(0.02)
Electric	Electric Transmission Plant (ET)	201108	201306	116283.96	2011	0.991511637	115296.8996	(987.06)
Electric	Electric Transmission Plant (ET)	201010	201204	6145.98	2010	0.995315522	6116.393042	(28.79)
Electric	Nuclear Production Plant (EN)	201103	201205	57060.71	2011	0.991511637	56576.358	(484.35)
Electric	Electric/Common General Plant (EG)	201107	201608	44186.8	2011	0.991511637	43811.72642	(375.07)
Electric	Hydro Production Plant (EH)	201105	201301	15503.45	2011	0.991511637	15371.85109	(131.60)
Electric	Electric/Common General Plant (EG)	201106	201202	28666.83	2011	0.991511637	28423.49555	(243.33)
Electric	Electric/Common General Plant (EG)	201106	201608	36676.94	2011	0.991511637	36365.61283	(311.33)
Electric	Nuclear Production Plant (EN)	201112	201210	46.42	2011	0.991511637	46.02597021	(0.39)
Electric	Electric/Common General Plant (EG)	201205	201306	9093.27	2012	0.966040593	8784.467939	(308.80)
Electric	Electric Distribution Plant (ED)	201109	201905	2458.2	2011	0.991511637	2437.333907	(20.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201109	201810	-1472.88	2011	0.991511637	-1460.37766	12.50
Electric	Electric/Common General Plant (EG)	201204	201212	587246.66	2012	0.966040593	567304.1114	(19,942.55)
Electric	Electric Distribution Plant (ED)	201302	201302	-77796.75	2013	0.986749124	-76765.87489	1,030.88
Electric	Other Production Plant (EO)	201303	201406	7299.82	2013	0.986749124	7203.090988	(96.73)
Electric	Electric Transmission Plant (ET)	201204	201710	13138.11	2012	0.966040593	12692.91361	(446.20)
Electric	Hydro Production Plant (EH)	201204	201212	32246.1	2012	0.966040593	31151.04155	(1,095.06)
Electric	Electric Distribution Plant (ED)	201304	201404	43188.88	2013	0.986749124	42616.58949	(572.29)
Electric	Hydro Production Plant (EH)	201206	201401	614.12	2012	0.966040593	593.2648487	(20.86)
Electric	Electric Transmission Plant (ET)	201306	201506	2658.97	2013	0.986749124	2623.736317	(35.23)
Electric	Hydro Production Plant (EH)	201304	201403	25171.4	2013	0.986749124	24837.85889	(333.54)
Electric	Electric Distribution Plant (ED)	201307	201709	2770.17	2013	0.986749124	2733.46282	(36.71)
Electric	Hydro Production Plant (EH)	201308	201503	474.34	2013	0.986749124	468.0545793	(6.29)
Electric	Electric/Common General Plant (EG)	201305	201606	85486.69	2013	0.986749124	84353.91645	(1,132.77)
Electric	Electric/Common General Plant (EG)	201308	201912	268.82	2013	0.986749124	265.2378994	(3.58)
Electric	Electric Distribution Plant (ED)	201312	202104	939.35	2013	0.986749124	926.9027893	(12.45)
Electric	Electric/Common General Plant (EG)	201410	201510	6687.59	2014	0.985405199	6589.985958	(97.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201410	201508	8.41	2014	0.985405199	8.287255728	(0.12)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201401	202008	41.72	2014	0.9854051599	41.11110492	(0.61)
Electric	Electric Transmission Plant (ET)	201409	201809	18.42	2014	0.9854051599	18.15116377	(0.27)
Electric	Electric Distribution Plant (ED)	201501	201801	9959.76	2015	0.991476231	9874.865302	(84.89)
Electric	Electric/Common General Plant (EG)	201503	201602	263250.91	2015	0.991476231	261007.0199	(2,243.89)
Electric	Electric Distribution Plant (ED)	201502	201907	200574.12	2015	0.991476231	199003.01283	(171.11)
Electric	Electric Transmission Plant (ET)	201506	201603	235720.85	2015	0.991476231	233711.6198	(2,009.23)
Electric	Electric Distribution Plant (ED)	201506	201912	954.82	2015	0.991476231	946.681334 5	(8.14)
Electric	Electric Distribution Plant (ED)	201505	201608	2144.77	2015	0.991476231	2125.81382	(182.76)
Electric	Electric Transmission Plant (ET)	201505	201710	15529.84	2015	0.991476231	15397.46722	(132.37)
Electric	Steam Production Plant (ES)	201505	201604	922.87	2015	0.991476231	915.0036689	(7.87)
Water	Water Plant (WR)	201509		731.74	2015	0.9914762231	725.5928169	(6.24)
Electric	Hydro Production Plant (EH)	201412	201609	5940.66	2014	0.9854051599	5853.957252	(86.70)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201906	0.36	2015	0.9914762231	0.356931443	(0.00)
Electric	Electric Distribution Plant (ED)	201603	201911	2481.5	2016	0.9950931793	2469.325248	(12.17)
Electric	Electric Distribution Plant (ED)	201603	201712	403447.55	2016	0.9950931793	401468.1529	(1,979.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201606	46.07	2015	0.9914762231	45.67730994	(0.39)
Electric	Electric Transmission Plant (ET)	201508	201704	33100.54	2015	0.9914762231	32818.38863	(282.14)
Electric	Electric Transmission Plant (ET)	201601	201611	69105.27	2016	0.9950931793	68766.22526	(339.04)
Electric	Other Production Plant (EO)	201607	201702	496.61	2016	0.9950931793	494.1735287	(2.44)
Electric	Electric Transmission Plant (ET)	201609	201701	61825.89	2016	0.9950931793	61522.5594	(303.33)
Electric	Electric/Common General Plant (EG)	201610	201703	145302.95	2016	0.9950931793	144590.0637	(712.89)
Electric	Electric Transmission Plant (ET)	201606	202102	5846.83	2016	0.9950931793	5818.144243	(28.69)
Electric	Electric/Common General Plant (EG)	201611	201908	33020.58	2016	0.9950931793	32858.57421	(162.01)
Electric	Hydro Production Plant (EH)	201701	202011	8651.17	2017	0.99985125	8649.88314	(1.29)
Electric	Electric Transmission Plant (ET)	201803	201912	758002.66	2018	0.99958649	757689.2182	(313.44)
Electric	Electric/Common General Plant (EG)	201712	201905	33637.43	2017	0.99985125	33632.42644	(5.00)
Electric	Electric Distribution Plant (ED)	201710	202104	2136.82	2017	0.99985125	2136.502148	(0.32)
Electric	Electric Transmission Plant (ET)	201804	201806	57428.79	2018	0.99958649	57405.04261	(23.75)
Electric	Electric Transmission Plant (ET)	201804	201908	83786.97	2018	0.99958649	83752.32324	(34.65)
Electric	Electric Transmission Plant (ET)	201808	201911	52020.51	2018	0.99958649	51998.99899	(21.51)
Electric	Electric Distribution Plant (ED)	201801	202003	3908.83	2018	0.99958649	3907.213659	(1.62)
Electric	Electric Transmission Plant (ET)	201806	202006	244552.18	2018	0.99958649	244451.0552	(101.12)
Electric	Hydro Production Plant (EH)	201812	201910	1505.32	2018	0.99958649	1504.697535	(0.62)
Electric	Hydro Production Plant (EH)	201812	201912	5100.38	2018	0.99958649	5098.270941	(2.11)
Electric	Hydro Production Plant (EH)	201812	201906	1065.25	2018	0.99958649	1064.889508	(0.44)
Electric	Electric/Common General Plant (EG)	202004	202102	58480.22	2020	1	58480.22	-
Electric	Electric/Common General Plant (EG)	202003	202104	1570793.64	2020	1	1570793.64	-
Electric	Other Production Plant (EO)	201910	202103	1206.93	2019	0.9954726 68	1201.465827	(5.46)
Electric	Electric/Common General Plant (EG)	201909		949532.07	2019	0.9954726 68	945233.223	(4,298.85)
Electric	Electric Distribution Plant (ED)	202008	202009	340846.99	2020	1	340846.99	-
Electric	Electric Distribution Plant (ED)	201001	201110	18860.09	2010	0.995315522	18771.74033	(88.35)
Electric	Other Production Plant (EO)	201001	201008	4224.34	2010	0.995315522	4204.551174	(19.79)
Electric	Electric Transmission Plant (ET)	201006		-997894.11	2010	0.995315522	-993219.4974	4,674.61
Electric	Electric Transmission Plant (ET)	201006	201203	5121.29	2010	0.995315522	5097.299432	(23.99)
Electric	Electric Transmission Plant (ET)	201006	201312	3880	2010	0.995315522	3861.824227	(18.18)
Electric	Electric/Common General Plant (GE)	201006	201204	8423.63	2010	0.995315522	8384.166694	(39.46)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201003	201005	-469.05	2010	0.995315522	-466.8527458	2.20
Non-Utility Telecomm	Electric Transmission Plant (ET)	201005	201202	0.2	2010	0.995315522	0.199063104	(0.00)
Electric	Hydro Production Plant (EH)	201007	201203	12315.26	2010	0.995315522	12257.56944	(57.69)
Electric	Electric Transmission Plant (ET)	201004	201608	-24.4	2010	0.995315522	-24.28569875	0.11
Electric	Electric Distribution Plant (ED)	201012	203012	265331.74	2010	0.995315522	264088.7994	(1,242.94)
Electric	Electric Transmission Plant (ET)	201012	203211	18144.28	2010	0.995315522	18059.28353	(85.00)
Electric	Electric Distribution Plant (ED)	201108	201411	977.78	2011	0.991511637	969.4802488	(8.30)
Electric	Hydro Production Plant (EH)	201105	201302	9941.86	2011	0.991511637	9857.469887	(84.39)
Electric	Electric Distribution Plant (ED)	201110	201309	11461.98	2011	0.991511637	11364.68656	(97.29)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201304	1.08	2011	0.991511637	1.070832568	(0.01)
Electric	Hydro Production Plant (EH)	201105	201405	805	2011	0.991511637	798.1668681	(6.83)
Electric	Electric/Common General Plant (EG)	201112	201809	-110.98	2011	0.991511637	-110.0379615	0.94
Electric	Electric Distribution Plant (ED)	201208	201401	14771.85	2012	0.966040593	14270.20673	(501.64)
Electric	Electric Transmission Plant (ET)	201103	201801	23119.51	2011	0.991511637	22923.26321	(196.25)
Electric	Electric Transmission Plant (ET)	201012	201906	2.73	2010	0.995315522	2.717211376	(0.01)
Electric	Electric/Common General Plant (EG)	201210	201405	151662.07	2012	0.966040593	146511.716	(5,150.35)
Electric	Electric Distribution Plant (ED)	201210	201407	15358.52	2012	0.966040593	14836.95376	(521.57)
Electric	Electric Distribution Plant (ED)	201209	201405	26376.28	2012	0.966040593	25480.55716	(895.72)
Electric	Electric/Common General Plant (EG)	201303	201405	208690.22	2013	0.986749124	205924.8917	(2,765.33)
Electric	Electric Transmission Plant (ET)	201304	202007	5395.3	2013	0.986749124	5323.807547	(71.49)
Electric	Hydro Production Plant (EH)	201306	201307	22609.42	2013	0.986749124	22309.82537	(299.59)
Electric	Electric Transmission Plant (ET)	201202	201702	4693.7	2012	0.966040593	4534.304729	(159.40)
Electric	Electric Transmission Plant (ET)	201307	202011	79.45	2013	0.986749124	78.39721788	(1.05)
Electric	Electric Transmission Plant (ET)	201207	201707	381.84	2012	0.966040593	368.8729398	(12.97)
Electric	Electric Distribution Plant (ED)	201308	201901	79.26	2013	0.986749124	78.20973554	(1.05)
Electric	Hydro Production Plant (EH)	201309	201803	531.43	2013	0.986749124	524.3880868	(7.04)
Electric	Other Production Plant (EO)	201305	201506	534986.6	2013	0.986749124	527894.6967	(7089.90)
Electric	Electric Transmission Plant (ET)	201305	201707	1312.5	2013	0.986749124	1295.108225	(17.39)
Electric	Electric Transmission Plant (ET)	201305	202104	590.6	2013	0.986749124	582.7740325	(7.83)
Electric	Hydro Production Plant (EH)	201402	201412	48387.85	2014	0.9854051599	47681.63898	(706.21)
Electric	Electric Transmission Plant (ET)	201312	201703	57724.86	2013	0.986749124	56959.95002	(764.90)
Electric	Electric/Common General Plant (EG)	201312	201804	12598.82	2013	0.986749124	12431.87459	(166.95)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201312	201701	1.73	2013	0.986749124	1.707075984	(0.02)
Electric	Electric/Common General Plant (EG)	201312	202009	3472.85	2013	0.986749124	3426.831694	(46.02)
Electric	Electric Transmission Plant (ET)	201405	201508	79022.72	2014	0.9854051599	77869.39916	(1,153.32)
Electric	Electric Distribution Plant (ED)	201410	202105	404.68	2014	0.9854051599	398.7737761	(5.91)
Electric	Electric Transmission Plant (ET)	201310	201812	16757.13	2013	0.986749124	16535.08334	(222.05)
Electric	Electric/Common General Plant (EG)	201407	201609	8027.65	2014	0.9854051599	7910.48805	(117.16)
Electric	Steam Production Plant (ES)	201310	201410	106.33	2013	0.986749124	104.9210343	(1.41)
Electric	Electric/Common General Plant (EG)	201412	201705	5982.95	2014	0.9854051599	5895.630038	(87.32)
Electric	Electric Transmission Plant (ET)	201503	201804	1338.66	2015	0.9914762231	1327.249571	(11.41)
Electric	Electric/Common General Plant (EG)	201509		31502.81	2015	0.9914762231	31234.28731	(268.52)
Electric	Electric Distribution Plant (ED)	201511	201512	533271.2	2015	0.9914762231	528725.7192	(4,545.48)
Electric	Electric Distribution Plant (ED)	201511	201611	97324.07	2015	0.9914762231	96494.50207	(829.57)
Electric	Hydro Production Plant (EH)	201510	201909	9.69	2015	0.9914762231	9.607404674	(0.08)
Electric	Electric Transmission Plant (ET)	201603	201706	99544.83	2016	0.9950931793	99056.44248	(488.39)
Electric	Electric Transmission Plant (ET)	201504	201607	97369.95	2015	0.9914762231	96539.99099	(829.96)
Electric	Electric/Common General Plant (EG)	201512	201911	14159.17	2015	0.9914762231	14038.4805	(120.69)
Electric	Electric/Common General Plant (EG)	201511	201811	855.7	2015	0.9914762231	848.4062105	(7.29)
Electric	Electric Distribution Plant (ED)	201504	202006	61	2015	0.9914762231	60.48005006	(0.52)
Electric	Electric Transmission Plant (ET)	201606	201811	9252.43	2016	0.9950931793	9207.035665	(45.39)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201512	201708	13.15	2015	0.9914762231	13.03791243	(0.11)
Electric	Electric Distribution Plant (ED)	201606	202010	1335.75	2016	0.9950931793	1329.196534	(6.55)
Electric	Hydro Production Plant (EH)	201608	201802	10794.61	2016	0.9950931793	10741.64941	(52.96)
Electric	Electric Distribution Plant (ED)	201612	201705	74271.56	2016	0.9950931793	73907.16837	(364.39)
Electric	Electric Distribution Plant (ED)	201610	202002	4604.64	2016	0.9950931793	4582.048684	(22.59)
Electric	Electric/Common General Plant (EG)	201702	201808	61759.28	2017	0.99985125	61750.09332	(9.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201711	399.32	2016	0.9950931793	397.3608535	(1.96)
Electric	Electric Transmission Plant (ET)	201605	201606	266905.83	2016	0.9950931793	265596.3348	(1,309.50)
Electric	Electric Transmission Plant (ET)	201605	202101	170.85	2016	0.9950931793	170.0117746	(0.84)
Electric	Hydro Production Plant (EH)	201705	201910	52.19	2017	0.99985125	52.18223675	(0.01)
Electric	Electric/Common General Plant (EG)	201711	202104	229842.21	2017	0.99985125	229808.021	(34.19)
Electric	Electric/Common General Plant (EG)	201808		640407.06	2018	0.99958649	640192.2245	(204.84)
Electric	Electric/Common General Plant (EG)	201802	202003	4700.18	2018	0.99958649	4698.236428	(1.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	202007	104.5	2018	0.99958649	104.4567882	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201801	201811	184.53	2018	0.99958649	184.453695	(0.08)
Electric	Steam Production Plant (ES)	201805	201905	474.48	2018	0.99958649	474.2837977	(0.20)
Electric	Electric/Common General Plant (EG)	201806		660145.48	2018	0.99958649	659872.5031	(272.98)
Electric	Electric Transmission Plant (ET)	201906	202010	108075.92	2019	0.9954726 68	107586.6244	(489.30)
Electric	Electric Transmission Plant (ET)	201002	202012	719.2	2010	0.995315522	715.8309237	(3.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201106	3.88	2010	0.995315522	3.861824227	(0.02)
Electric	Electric Transmission Plant (ET)	201006	201710	1679.66	2010	0.995315522	1671.79167	(7.87)
Electric	Electric/Common General Plant (EG)	201003	201511	556.93	2010	0.995315522	554.3210739	(2.61)
Electric	Electric Transmission Plant (ET)	201008	201303	2023.71	2010	0.995315522	2014.229976	(9.48)
Electric	Electric Transmission Plant (ET)	201101	201112	28593.39	2011	0.991511637	28350.67894	(242.71)
Electric	Electric Transmission Plant (ET)	201006	201403	-23.71	2010	0.995315522	-23.59893104	0.11
Electric	Electric Transmission Plant (ET)	201012	201503	3387.44	2010	0.995315522	3371.571613	(15.87)
Electric	Electric/Common General Plant (EG)	201012	201505	24477.49	2010	0.995315522	24362.82575	(114.66)
Electric	Electric Distribution Plant (ED)	201012	201902	12859.07	2010	0.995315522	12798.83197	(60.24)
Electric	Electric/Common General Plant (EG)	201012	201202	7251.1	2010	0.995315522	7217.132385	(33.97)
Electric	Electric Transmission Plant (ET)	201107	201604	1926.94	2011	0.991511637	1910.583434	(16.36)
Electric	Electric Distribution Plant (ED)	201102	201908	247.91	2011	0.991511637	245.80565	(2.10)
Electric	Electric Transmission Plant (ET)	201106	201810	6057.54	2011	0.991511637	6006.121404	(51.42)
Electric	Nuclear Production Plant (EN)	201101	201205	54467.36	2011	0.991511637	54004.85153	(462.51)
Electric	Electric Transmission Plant (ET)	201110	201901	17077.68	2011	0.991511637	16932.71846	(144.96)
Electric	Electric Transmission Plant (ET)	201111	201408	688.96	2011	0.991511637	683.1118577	(5.85)
Electric	Hydro Production Plant (EH)	201012	201311	167.85	2010	0.995315522	167.0837104	(0.79)
Electric	Electric Transmission Plant (ET)	201208	201511	1004.99	2012	0.966040593	970.8611351	(34.13)
Electric	Electric Transmission Plant (ET)	201208	201901	1888.6	2012	0.966040593	1824.812038	(641.48)
Electric	Electric Transmission Plant (ET)	201205	201709	667.4 9	2012	0.966040593	644.224351	(226.68)
Electric	Electric Distribution Plant (ED)	201203	201604	-1918.46	2012	0.966040593	-1853.310235	65.15
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201409	1.15	2012	0.966040593	1.110946681	(0.04)
Electric	Hydro Production Plant (EH)	201205	201303	36719.31	2012	0.966040593	35472.34399	(1,246.97)
Electric	Nuclear Production Plant (EN)	201302	201304	1032.38	2013	0.986749124	1018.70006	(13.68)
Electric	Electric Transmission Plant (ET)	201303	201607	1793.83	2013	0.986749124	1770.082181	(23.77)
Electric	Hydro Production Plant (EH)	201208	201506	304.78	2012	0.966040593	294.4298518	(10.35)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201304	201405	26191.91	2013	0.986749124	25844.84424	(347.07)
Electric	Nuclear Production Plant (EN)	201202	201208	8487.8	2012	0.966040593	8199.559341	(288.24)
Electric	Electric Distribution Plant (ED)	201307	201802	83.74	2013	0.986749124	82.63037162	(1.11)
Electric	Electric/Common General Plant (EG)	201308	201402	75083.28	2013	0.986749124	74088.36074	(994.92)
Electric	Hydro Production Plant (EH)	201204	201306	121.88	2012	0.966040593	117.7410274	(4.14)
Electric	Electric Distribution Plant (ED)	201202	201711	533.19	2012	0.966040593	515.0831835	(18.11)
Electric	Electric Transmission Plant (ET)	201211	201710	15146.14	2012	0.966040593	14631.78606	(514.35)
Electric	Electric Distribution Plant (ED)	201311	201408	48172.58	2013	0.986749124	47534.2511	(638.33)
Electric	Electric Transmission Plant (ET)	201311	201411	146257.26	2013	0.986749124	144318.2231	(1,938.04)
Electric	Electric Transmission Plant (ET)	201311	201707	1321.84	2013	0.986749124	1304.324462	(17.52)
Electric	Hydro Production Plant (EH)	201207	201307	1203.54	2012	0.966040593	1162.668495	(40.87)
Electric	Electric Distribution Plant (ED)	201312	201407	89449.14	2013	0.986749124	88263.86051	(1,185.28)
Electric	Electric/Common General Plant (EG)	201403	201509	4194.31	2014	0.985405199	4133.094882	(61.22)
Electric	Electric Transmission Plant (ET)	201403	201710	12500.08	2014	0.985405199	12317.64383	(182.44)
Electric	Electric Distribution Plant (ED)	201403	201905	5926.32	2014	0.985405199	5839.826542	(86.49)
Electric	Electric/Common General Plant (EG)	201310	202011	1525.22	2013	0.986749124	1505.009498	(20.21)
Electric	Electric Distribution Plant (ED)	201401	201810	52.79	2014	0.985405199	52.01954048	(0.77)
Electric	Electric Distribution Plant (ED)	201404	201809	851.71	2014	0.985405199	839.279652 4	(12.43)
Electric	Nuclear Production Plant (EN)	201406	201601	1.37	2014	0.985405199	1.352005123	(0.02)
Electric	Electric Distribution Plant (ED)	201504	201908	393	2015	0.991476231	389.6501586	(3.35)
Electric	Electric Transmission Plant (ET)	201504	202003	717.63	2015	0.991476231	711.5130873	(6.12)
Electric	Electric/Common General Plant (EG)	201601	201709	21163.28	2016	0.995093793	21059.44857	(103.83)
Electric	Electric Distribution Plant (ED)	201601	201905	36658.27	2016	0.995093793	36478.41695	(179.85)
Electric	Electric Transmission Plant (ET)	201607	201909	1312.07	2016	0.995093793	1305.632713	(6.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201607	201706	53.33	2016	0.995093793	53.06835199	(0.26)
Electric	Electric Distribution Plant (ED)	201609	202010	1277.25	2016	0.995093793	1270.983547	(6.27)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201702	102.14	2016	0.995093793	101.63888	(0.50)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201606	201801	10.3	2016	0.995093793	10.24946607	(0.05)
Electric	Electric Transmission Plant (ET)	201611	202102	5249.64	2016	0.995093793	5223.884181	(25.76)
Electric	Hydro Production Plant (EH)	201701	201706	34242.4	2017	0.99985125	34237.30645	(5.09)
Electric	Hydro Production Plant (EH)	201612	201804	-70629.62	2016	0.995093793	-70283.09648	346.52
Electric	Electric/Common General Plant (EG)	201705	202010	4331.97	2017	0.99985125	4331.32562	(0.64)
Electric	Electric/Common General Plant (EG)	201711	201902	70134.64	2017	0.99985125	70124.20749	(10.43)
Electric	Hydro Production Plant (EH)	201712	201911	230.35	2017	0.99985125	230.3157355	(0.03)
Electric	Electric/Common General Plant (EG)	201802	202001	132670.89	2018	0.99958649	132616.0292	(54.86)
Gas	Gas Production Plant (GP)	201712	201806	-98.23	2017	0.99985125	-98.21538831	0.01
Electric	Hydro Production Plant (EH)	201805	201911	898.11	2018	0.99958649	897.7386224	(0.37)
Water	Water Plant (WR)	201709	201807	21137.47	2017	0.99985125	21134.32581	(3.14)
Electric	Electric Distribution Plant (ED)	202007	202104	90107.27	2020	1	90107.27	-
Electric	Hydro Production Plant (EH)	202010	202101	2782.21	2020	1	2782.21	-
Electric	Electric Distribution Plant (ED)	201007	201809	15.53	2010	0.995315522	15.45725006	(0.07)
Electric	Electric Transmission Plant (ET)	201006	201408	468.1	2010	0.995315522	465.907196	(2.19)
Electric	Electric/Common General Plant (EG)	201007	201507	1142.07	2010	0.995315522	1136.719999	(5.35)
Electric	Hydro Production Plant (EH)	201006	201202	2818.08	2010	0.995315522	2804.876767	(13.20)
Electric	Hydro Production Plant (EH)	201010	201101	37047.97	2010	0.995315522	36874.41961	(173.55)
Electric	Electric Distribution Plant (ED)	201012	201205	22981.3	2010	0.995315522	22873.64462	(107.66)
Electric	Nuclear Production Plant (EN)	201011	201309	37.69	2010	0.995315522	37.5134204	(0.18)
Electric	Electric Distribution Plant (ED)	201108	201406	4954.35	2011	0.991511637	4912.295681	(42.05)
Electric	Electric Transmission Plant (ET)	201108	201407	1135.29	2011	0.991511637	1125.653247	(9.64)
Electric	Electric Distribution Plant (ED)	201108	201611	7041.95	2011	0.991511637	6982.175375	(59.77)
Electric	Electric Distribution Plant (ED)	201010	201403	3425.67	2010	0.995315522	3409.622526	(16.05)
Electric	Electric Distribution Plant (ED)	201010	201709	425.62	2010	0.995315522	423.6261827	(1.99)
Electric	Electric Distribution Plant (ED)	201110	201110	-232501.06	2011	0.991511637	-230527.5067	1,973.55
Electric	Electric Distribution Plant (ED)	201111	201410	1089.33	2011	0.991511637	1080.083372	(9.25)
Electric	Electric Transmission Plant (ET)	201104	201708	69.76	2011	0.991511637	69.16785182	(0.59)
Electric	Electric Transmission Plant (ET)	201201	201204	159103.67	2012	0.966040593	153700.6036	(5,403.07)
Electric	Electric Transmission Plant (ET)	201208	201402	31717.8	2012	0.966040593	30640.68231	(1,077.12)
Electric	Hydro Production Plant (EH)	201108	201609	2085.2	2011	0.991511637	2067.500066	(17.70)
Electric	Electric Distribution Plant (ED)	201203	201508	339.34	2012	0.966040593	327.8162147	(11.52)
Electric	Electric/Common General Plant (EG)	201211	201501	82996.98	2012	0.966040593	80178.45174	(2,818.53)
Electric	Electric Distribution Plant (ED)	201210	201502	3787.92	2012	0.966040593	3659.284481	(128.64)
Electric	Electric Distribution Plant (ED)	201209	201211	150077.43	2012	0.966040593	144980.8894	(5,096.54)
Electric	Electric Transmission Plant (ET)	201303	201705	1622.4	2013	0.986749124	1600.901778	(21.50)
Electric	Electric Distribution Plant (ED)	201204	201607	17428.13	2012	0.966040593	16836.28103	(591.85)
Electric	Electric/Common General Plant (EG)	201301	201305	202615.75	2013	0.986749124	199930.9138	(2,684.84)
Electric	Electric Distribution Plant (ED)	201301	201409	9154.95	2013	0.986749124	9033.63889	(121.31)
Electric	Electric Transmission Plant (ET)	201301	201306	359672.42	2013	0.986749124	354906.4453	(4,765.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201507	11.77	2013	0.986749124	11.61403719	(0.16)
Electric	Electric Transmission Plant (ET)	201211	202009	5927.9	2012	0.966040593	5726.550028	(201.31)
Electric	Electric Transmission Plant (ET)	201305	201405	28376.39	2013	0.986749124	28000.37797	(376.01)
Electric	Electric/Common General Plant (EG)	201311	201511	6.89	2013	0.986749124	6.798701462	(0.09)
Electric	Hydro Production Plant (EH)	201312	201709	3498.25	2013	0.986749124	3451.895122	(46.35)
Electric	Electric Distribution Plant (ED)	201312	201701	442.73	2013	0.986749124	436.863435	(5.87)
Electric	Electric Transmission Plant (ET)	201410	201501	8449.17	2014	0.985405199	8325856049	(1,233.14)
Electric	Electric Transmission Plant (ET)	201310	201605	-42245.52	2013	0.986749124	-41685.72984	559.79
Electric	Hydro Production Plant (EH)	201310	202011	4407.18	2013	0.986749124	4348.781003	(58.40)
Electric	Electric Transmission Plant (ET)	201501	201702	50990.79	2015	0.991476231	50556.15626	(434.63)
Electric	Electric Transmission Plant (ET)	201410	201711	964.65	2014	0.985405199	950.5711257	(14.08)
Electric	Electric/Common General Plant (EG)	201603	201701	29359.62	2016	0.995093793	29215.57563	(144.04)
Electric	Electric Transmission Plant (ET)	201511	202102	4553.9	2015	0.991476231	4515.083606	(38.82)
Electric	Steam Production Plant (ES)	201602		504.75	2016	0.995093793	502.2735921	(2.48)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201512	201711	56.02	2015	0.991476231	55.54249844	(0.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201906	8.25	2016	0.995093793	8.209523794	(0.04)
Water	Water Plant (WR)	201608	201807	18728.35	2016	0.995093793	18636.46484	(91.89)
Electric	Electric/Common General Plant (EG)	201702	202005	15617.95	2017	0.99985125	15615.62683	(2.32)
Electric	Hydro Production Plant (EH)	201611	201612	8975.83	2016	0.995093793	8931.792722	(44.04)
Electric	Electric Distribution Plant (ED)	201704	201807	31371.36	2017	0.99985125	31366.69352	(4.67)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201605	201708	8.03	2016	0.995093793	7.990602316	(0.04)
Electric	Hydro Production Plant (EH)	201703	201901	1543.79	2017	0.99985125	1543.560362	(0.23)
Electric	Electric Transmission Plant (ET)	201808	201906	44063.46	2018	0.99958649	44045.23931	(18.22)
Electric	Electric Transmission Plant (ET)	201809	201910	79161.37	2018	0.99958649	79128.63597	(32.73)
Electric	Other Production Plant (EO)	201804	202103	859.92	2018	0.99958649	859.544143	(0.38)
Electric	Electric Transmission Plant (ET)	201805	202102	13505.97	2018	0.99958649	13500.38514	(5.58)
Electric	Electric/Common General Plant (EG)	201906	202004	1176035.58	2019	0.995472668	1170711.276	(5,324.30)
Electric	Hydro Production Plant (EH)	201902	201905	227.31	2019	0.995472668	226.2808921	(1.03)
Electric	Electric Distribution Plant (ED)	201904	202011	16496.99	2019	0.995472668	16422.30265	(74.69)
Electric	Electric/Common General Plant (EG)	201909	201909	11231.34	2019	0.995472668	11180.49199	(50.85)
Water	Water Plant (WR)	202009	202101	798.92	2020	1	798.92	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201006	201504	0.73	2010	0.995315522	0.726580331	(0.00)
Electric	Electric Distribution Plant (ED)	201004	201108	17746.65	2010	0.995315522	17663.51622	(83.13)
Electric	Hydro Production Plant (EH)	201004	201111	2377.86	2010	0.995315522	2366.720968	(11.14)
Electric	Hydro Production Plant (EH)	201103	201204	946.56	2011	0.991511637	938.5252555	(8.03)
Electric	Electric Transmission Plant (ET)	201008	201902	6.1	2010	0.995315522	6.074426687	(0.03)
Electric	Electric/Common General Plant (EG)	201003	201809	508.78	2010	0.995315522	506.3966315	(2.38)
Electric	Hydro Production Plant (EH)	201012	201806	1041.59	2010	0.995315522	1036.710695	(4.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201012	201104	1.4	2010	0.995315522	1.393441731	(0.01)
Electric	Electric/Common General Plant (EG)	201108	201212	257551.43	2011	0.991511637	255365.2401	(2,186.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201612	0.21	2011	0.991511637	0.208217444	(0.00)
Electric	Electric Transmission Plant (ET)	201105	201603	10425.78	2011	0.991511637	10337.2822	(88.50)
Electric	Electric Transmission Plant (ET)	201106	201411	5466.03	2011	0.991511637	5419.632355	(46.40)
Electric	Electric/Common General Plant (EG)	201110	201409	58489	2011	0.991511637	57992.52416	(496.48)
Electric	Electric Distribution Plant (ED)	201111	201710	9652.48	2011	0.991511637	9570.546249	(81.93)
Electric	Electric Distribution Plant (ED)	201106	201712	137.59	2011	0.991511637	136.4220862	(1.17)
Electric	Hydro Production Plant (EH)	201103	202103	3297.8	2011	0.991511637	3269.807078	(27.99)
Electric	Electric Transmission Plant (ET)	201204	201305	105087.86	2012	0.966040593	101519.1385	(3,568.72)
Electric	Other Production Plant (EO)	201104	201301	974.67	2011	0.991511637	966.3966476	(8.27)
Electric	Electric/Common General Plant (EG)	201104	201604	3274.74	2011	0.991511637	3246.942819	(27.80)
Electric	Electric Distribution Plant (ED)	201211	201502	3989.45	2012	0.966040593	3853.970442	(135.48)
Electric	Electric/Common General Plant (EG)	201209	201605	509.55	2012	0.966040593	492.2498839	(17.30)
Electric	Hydro Production Plant (EH)	201210	201506	476.49	2012	0.966040593	460.3088819	(16.18)
Electric	Electric/Common General Plant (EG)	201302	201509	3654.92	2013	0.986749124	3606.489107	(48.43)
Electric	Steam Production Plant (ES)	201201	201309	123.5	2012	0.966040593	119.3060132	(4.19)
Electric	Electric/Common General Plant (EG)	201212	201612	9411.95	2012	0.966040593	9092.325753	(319.62)
Electric	Electric/Common General Plant (EG)	201212	201607	156050.25	2012	0.966040593	150752.876	(5,299.37)
Electric	Electric/Common General Plant (EG)	201306	202102	130.98	2013	0.986749124	129.2444002	(1.74)
Electric	Electric Transmission Plant (ET)	201308	201704	7216.26	2013	0.986749124	7120.638231	(95.62)
Electric	Electric/Common General Plant (EG)	201305	201703	5305.12	2013	0.986749124	5234.822511	(70.30)
Electric	Other Production Plant (EO)	201306	201404	2128	2013	0.986749124	2099.802135	(28.20)
Electric	Electric Distribution Plant (ED)	201310	201709	3045.13	2013	0.986749124	3004.779359	(40.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201409	201607	7.97	2014	0.985405199	7.853679944	(0.12)
Electric	Electric Transmission Plant (ET)	201408	202007	6161.49	2014	0.985405199	6071.564282	(89.93)
Electric	Hydro Production Plant (EH)	201408	201505	1182.22	2014	0.985405199	1164.965735	(17.25)
Electric	Electric Transmission Plant (ET)	201503	201506	178622.45	2015	0.991476231	177099.9134	(1,522.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201708	2.87	2015	0.991476231	2.845536782	(0.02)
Electric	Electric/Common General Plant (EG)	201501	201805	146.47	2015	0.991476231	145.221525	(1.25)
Electric	Electric/Common General Plant (EG)	201507	201604	182536.16	2015	0.991476231	181000.0934	(1,536.07)
Electric	Electric Distribution Plant (ED)	201603	201805	6021.28	2016	0.995093793	5991.738355	(29.54)
Electric	Electric Transmission Plant (ET)	201504	201807	345.77	2015	0.991476231	342.8227362	(2.95)
Electric	Electric Distribution Plant (ED)	201602	202008	3380.85	2016	0.995093793	3364.262851	(16.59)
Electric	Electric Distribution Plant (ED)	201606		315417.12	2016	0.995093793	311879.4308	(1,537.69)
Electric	Steam Production Plant (ES)	201603		530.45	2016	0.995093793	527.8475026	(2.60)
Electric	Electric Distribution Plant (ED)	201612	201912	11653.64	2016	0.995093793	11596.46483	(57.18)

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Hydro Production Plant (EH)	201610	201803	1395.11	2016	0.995093793	1388.265302	(6.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201809	-19.5	2017	0.99985125	-19.4970993	0.00
Electric	Electric Transmission Plant (ET)	201701	201905	137314.27	2017	0.99985125	137293.8445	(20.43)
Electric	Electric Transmission Plant (ET)	201704	201909	21500.77	2017	0.99985125	21497.57177	(3.20)
Electric	Electric Distribution Plant (ED)	201705	201708	203446.08	2017	0.99985125	203415.8174	(30.26)
Electric	Electric Transmission Plant (ET)	201705	202003	4313.22	2017	0.99985125	4312.578409	(0.64)
Electric	Electric Distribution Plant (ED)	201708	201806	53774.48	2017	0.99985125	53766.48106	(8.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201612	201806	21.25	2016	0.995093793	21.14534311	(0.10)
Electric	Electric Distribution Plant (ED)	201804	202006	16767.57	2018	0.99958649	16760.63644	(6.93)
Electric	Hydro Production Plant (EH)	201804	201811	8920.74	2018	0.99958649	8917.051183	(3.69)
Electric	Electric Distribution Plant (ED)	201805	202106	17802.4	2018	0.99958649	17795.03853	(7.36)
Electric	Hydro Production Plant (EH)	201912		-127920.86	2019	0.995472668	-127350.679	579.18
Electric	Electric/Common General Plant (EG)	201912	202012	250743.39	2019	0.995472668	249608.1914	(1,135.20)
Water	Water Plant (WR)	202004	202102	173.75	2020	1	173.75	-
Electric	Hydro Production Plant (EH)	202006	202105	143.3	2020	1	143.3	-
Electric	Electric Distribution Plant (ED)	201003	201210	688.74	2010	0.995315522	685.5136129	(3.23)
Electric	Nuclear Production Plant (EN)	201009	201009	-2982.43	2010	0.995315522	-2968.458874	13.97
Electric	Electric Transmission Plant (ET)	201009	201401	721.21	2010	0.995315522	717.8315079	(3.38)
Electric	Nuclear Production Plant (EN)	201008	201106	22331.29	2010	0.995315522	22226.67957	(104.61)
Electric	Electric Transmission Plant (ET)	201009	202003	284.55	2010	0.995315522	283.2170319	(1.33)
Electric	Nuclear Production Plant (EN)	201104	201105	10435.02	2011	0.991511637	10346.44377	(88.58)
Electric	Nuclear Production Plant (EN)	201102	201506	1645.19	2011	0.991511637	1631.225031	(13.96)
Electric	Nuclear Production Plant (EN)	201011	201301	267.73	2010	0.995315522	266.4738248	(1.25)
Electric	Electric/Common General Plant (EG)	201107	201308	4447.55	2011	0.991511637	4409.797583	(37.75)
Electric	Hydro Production Plant (EH)	201106	201304	28579.13	2011	0.991511637	28336.53998	(242.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201205	54.49	2011	0.991511637	54.027465912	(0.46)
Electric	Electric Distribution Plant (ED)	201101	201808	1532.33	2011	0.991511637	1519.233027	(13.01)
Electric	Electric/Common General Plant (EG)	201201	201208	109404.57	2012	0.966040593	105689.2556	(3,715.31)
Electric	Hydro Production Plant (EH)	201201	202012	13447.59	2012	0.966040593	12990.91781	(456.67)
Electric	Electric Distribution Plant (ED)	201208	202105	61.74	2012	0.966040593	59.64334618	(2.10)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201606	1.08	2012	0.966040593	1.04332384	(0.04)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201111		0.39	2011	0.991511637	0.386689539	(0.00)
Electric	Electric Distribution Plant (ED)	201205	201207	172094.22	2012	0.966040593	166250.0023	(5,844.22)
Electric	Electric/Common General Plant (EG)	201109	201211	7096.09	2011	0.991511637	7035.855815	(60.23)
Electric	Electric Transmission Plant (ET)	201110	201505	3401.16	2011	0.991511637	3372.28972	(28.87)
Electric	Electric/Common General Plant (EG)	201206	201512	37190.69	2012	0.966040593	35927.7162	(1,262.97)
Electric	Electric/Common General Plant (EG)	201206	201502	4279.35	2012	0.966040593	4134.02581	(145.32)
Electric	Electric Distribution Plant (ED)	201205	202102	131.81	2012	0.966040593	127.3338105	(4.48)
Electric	Electric Transmission Plant (ET)	201210	201703	64803.34	2012	0.966040593	62602.65697	(2,200.68)
Electric	Electric Distribution Plant (ED)	201210	201508	230.1	2012	0.966040593	222.2859403	(7.81)
Electric	Electric Transmission Plant (ET)	201302	201504	1516.12	2013	0.986749124	1496.030081	(20.09)
Water	Water Plant (WR)	201302	201403	95.84	2013	0.986749124	94.57003602	(1.27)
Electric	Electric Transmission Plant (ET)	201212	203112	163579.78	2012	0.966040593	158024.7076	(5,555.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201304	201405	18.08	2013	0.986749124	17.84042416	(0.24)
Electric	Other Production Plant (EO)	201306	201812	44475.26	2013	0.986749124	43885.92383	(589.34)
Electric	Electric/Common General Plant (EG)	201202	201511	24599.39	2012	0.966040593	23764.00929	(835.38)
Electric	Electric Distribution Plant (ED)	201212	201810	12.75	2012	0.966040593	12.31701755	(0.43)
Electric	Hydro Production Plant (EH)	201212	201309	151.65	2012	0.966040593	146.5000559	(5.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201607	5.23	2013	0.986749124	5.160697917	(0.07)
Electric	Electric Transmission Plant (ET)	201308	201405	37135.41	2013	0.986749124	36643.33328	(492.08)
Electric	Electric Transmission Plant (ET)	201309	201705	382.7	2013	0.986749124	377.6288996	(5.07)
Electric	Electric Transmission Plant (ET)	201305	202011	55.35	2013	0.986749124	54.616564	(0.73)
Electric	Hydro Production Plant (EH)	201305	202012	20448.08	2013	0.986749124	20177.12502	(270.95)
Electric	Electric Distribution Plant (ED)	201305	202105	337.14	2013	0.986749124	332.6725996	(4.47)
Electric	Nuclear Production Plant (EN)	201402	201509	269.7	2014	0.985405199	265.7637823	(3.94)
Electric	Electric Transmission Plant (ET)	201207	201812	12190	2012	0.966040593	11776.03482	(413.97)
Electric	Electric Distribution Plant (ED)	201403	201510	9976.52	2014	0.985405199	9830.914681	(145.61)
Electric	Electric Transmission Plant (ET)	201405	201409	87290.24	2014	0.985405199	86016.25636	(1,273.98)
Electric	Electric/Common General Plant (EG)	201405	201607	156609.1	2014	0.985405199	154323.4214	(2,285.68)
Electric	Electric/Common General Plant (EG)	201406	201901	3174.55	2014	0.985405199	3128.218076	(46.33)
Water	Water Plant (WR)	201310	201504	80.62	2013	0.986749124	79.55317455	(1.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201508	68.71	2014	0.985405199	67.70719126	(1.00)
Electric	Electric Distribution Plant (ED)	201408	201805	458.83	2014	0.985405199	452.1334677	(6.70)
Electric	Electric Transmission Plant (ET)	201401	201911	4216.12	2014	0.985405199	4154.58657	(61.53)
Electric	Electric Distribution Plant (ED)	201503	202008	2161.13	2015	0.991476231	2142.709026	(18.42)
Electric	Hydro Production Plant (EH)	201510	201806	2196.05	2015	0.991476231	2177.331376	(18.72)
Electric	Electric/Common General Plant (EG)	201510	201606	291163.99	2015	0.991476231	288682.1753	(2,481.81)
Electric	Electric/Common General Plant (EG)	201603	201907	1638.38	2016	0.995093793	1630.341769	(8.04)
Electric	Hydro Production Plant (EH)	201604	201706	12710.7	2016	0.995093793	12648.33868	(62.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201507	-18.97	2015	0.991476231	-18.808304039	0.16
Electric	Electric Transmission Plant (ET)	201603	201903	1021.2	2016	0.995093793	1016.189782	(5.01)
Electric	Hydro Production Plant (EH)	201702	202011	9045.89	2017	0.99985125	9044.544426	(1.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201905	58.37	2016	0.995093793	58.081624271	(0.29)
Electric	Electric Distribution Plant (ED)	201605	202105	27.56	2016	0.995093793	27.42478494	(0.14)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201701	202005	0.2	2017	0.99985125	0.19997025	(0.00)
Electric	Electric Distribution Plant (ED)	201705	201705	-56428.4	2017	0.99985125	-56420.00629	8.39
Electric	Electric Transmission Plant (ET)	201705	201805	17608.64	2017	0.99985125	17606.02072	(2.62)
Electric	Electric/Common General Plant (EG)	201707	201803	14588.97	2017	0.99985125	14586.79989	(2.17)
Electric	Hydro Production Plant (EH)	201708	201709	8880.94	2017	0.99985125	8879.619862	(1.32)
Electric	Electric Transmission Plant (ET)	201706	201804	102740.61	2017	0.99985125	102725.3274	(15.28)
Electric	Other Production Plant (EO)	201711	201901	681.48	2017	0.99985125	681.37863	(0.10)
Electric	Electric Distribution Plant (ED)	201712	202002	11756.03	2017	0.99985125	11754.28129	(1.75)
Electric	Hydro Production Plant (EH)	201710	201910	58.26	2017	0.99985125	58.25133384	(0.01)
Electric	Electric Transmission Plant (ET)	201710	202106	306.37	2017	0.99985125	306.3244275	(0.05)
Electric	Electric/Common General Plant (EG)	201804	201905	61975.56	2018	0.99958649	61949.00248	(26.63)
Electric	Electric/Common General Plant (EG)	201802	201901	127538.81	2018	0.99958649	127486.0714	(52.74)
Electric	Electric Distribution Plant (ED)	201808	201812	416298.12	2018	0.99958649	416125.9765	(172.14)
Electric	Electric Transmission Plant (ET)	201805	201901	84150.99	2018	0.99958649	84116.19271	(34.80)
Electric	Electric/Common General Plant (EG)	201901	201902	114511.49	2019	0.995472668	113993.0585	(518.43)
Electric	Electric/Common General Plant (EG)	201001		39091.94	2010	0.995315522	38908.01843	(183.12)
Electric	Electric Transmission Plant (ET)	201006	201402	5216.35	2010	0.995315522	5191.914125	(24.44)
Electric	Electric Transmission Plant (ET)	201003	201208	4358.92	2010	0.995315522	4338.500737	(20.42)
Electric	Hydro Production Plant (EH)	201002	201204	131.64	2010	0.995315522	131.0233354	(0.62)
Electric	Hydro Production Plant (EH)	201004	201304	14156.73	2010	0.995315522	14090.41312	(66.32)
Electric	Electric Distribution Plant (ED)	201011	201107	61131.49	2010	0.995315522	60845.12091	(286.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011		44.01	2010	0.995315522	43.80383614	(0.21)
Electric	Electric Distribution Plant (ED)	201101	201106	128793.75	2011	0.991511637	127700.5019	(1,093.25)
Electric	Hydro Production Plant (EH)	201101	201103	69609.66	2011	0.991511637	69018.78796	(590.87)
Electric	Hydro Production Plant (EH)	201005	201311	100.36	2010	0.995315522	99.88986583	(0.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201011	201108	16.94	2010	0.995315522	16.86064495	(0.08)
Electric	Electric Distribution Plant (ED)	201011	201602	240.69	2010	0.995315522	239.5624931	(1.13)
Electric	Electric Distribution Plant (ED)	201010	201605	484.81	2010	0.995315522	482.5389184	(2.27)
Electric	Electric Transmission Plant (ET)	201107	201210	6099.82	2011	0.991511637	6048.042516	(51.78)
Electric	Hydro Production Plant (EH)	201107	201201	24304.95	2011	0.991511637	24098.64077	(206.31)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201210	0.33	2011	0.991511637	0.32719884	(0.00)
Electric	Electric Transmission Plant (ET)	201111	201810	2200.22	2011	0.991511637	2181.543735	(18.68)
Electric	Electric Distribution Plant (ED)	201205	201212	103560.19	2012	0.966040593	100043.3473	(3,516.84)
Electric	Electric/Common General Plant (EG)	201104	201607	3750.04	2011	0.991511637	3718.208301	(31.83)
Electric	Electric/Common General Plant (EG)	201204	201402	8465.95	2012	0.966040593	8178.451354	(287.50)
Electric	Electric Distribution Plant (ED)	201211	201606	462.35	2012	0.966040593	446.6488679	(15.70)
Electric	Electric Transmission Plant (ET)	201210	201504	1593.43	2012	0.966040593	1539.318061	(54.11)
Electric	Electric Transmission Plant (ET)	201210	201612	17912.49	2012	0.966040593	17304.16245	(608.30)
Electric	Hydro Production Plant (EH)	201210	201301	26651.45	2012	0.966040593	25746.38255	(905.07)
Electric	Electric Transmission Plant (ET)	201303	201311	22703.86	2013	0.986749124	22403.01396	(300.85)
Electric	Electric Distribution Plant (ED)	201303	201510	6978.12	2013	0.986749124	6885.653795	(92.47)
Electric	Electric Distribution Plant (ED)	201204	202104	121.56	2012	0.966040593	117.4318944	(4.13)
Electric	Electric Transmission Plant (ET)	201306	201309	46518.71	2013	0.986749124	45902.29633	(616.41)
Electric	Electric/Common General Plant (EG)	201311	201804	12338.36	2013	0.986749124	12174.86592	(163.49)
Electric	Other Production Plant (EO)	201309	201512	326.31	2013	0.986749124	321.9861066	(4.32)
Electric	Electric Distribution Plant (ED)	201402	201402	-76349.85	2014	0.985405199	-75235.53917	1,114.31
Electric	Electric/Common General Plant (EG)	201312	201507	42167.89	2013	0.986749124	41609.12851	(558.76)
Electric	Electric Distribution Plant (ED)	201403	201503	47494.52	2014	0.985405199	46801.34695	(693.17)
Electric	Electric Transmission Plant (ET)	201403	201410	22562.77	2014	0.985405199	22233.47087	(329.30)
Electric	Electric/Common General Plant (EG)	201410	201512	22734.25	2014	0.985405199	22402.44816	(331.80)
Electric	Electric/Common General Plant (EG)	201310	201310	-111886.94	2013	0.986749124	-110404.34	1,482.60
Electric	Steam Production Plant (ES)	201403	201410	102.5	2014	0.985405199	101.0040329	(1.50)
Electric	Electric/Common General Plant (EG)	201404	201503	12267.26	2014	0.985405199	12088.22179	(179.04)
Electric	Electric Distribution Plant (ED)	201406	201802	408.92	2014	0.985405199	402.9518942	(5.97)
Electric	Hydro Production Plant (EH)	201409	201609	3622.71	2014	0.985405199	3569.83727	(52.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201509	4.51	2014	0.985405199	4.444177745	(0.07)
Electric	Hydro Production Plant (EH)	201505	201611	12809.99	2015	0.991476231	12700.8006	(109.19)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201603	201711	342.3	2016	0.995093793	340.6260654	(1.68)
Electric	Hydro Production Plant (EH)	201603	201605	26026.21	2016	0.995093793	25898.52003	(127.69)
Electric	Hydro Production Plant (EH)	201603	201703	2214.22	2016	0.995093793	2203.356579	(10.86)
Electric	Electric/Common General Plant (EG)	201504	201601	114507.44	2015	0.991476231	113531.405	(976.04)
Electric	Electric Transmission Plant (ET)	201606	201701	53267.69	2016	0.995093793	53006.3477	(261.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201504	201510	3.52	2015	0.991476231	3.489996332	(0.03)
Electric	Electric Distribution Plant (ED)	201608	201709	22184.31	2016	0.995093793	22075.46919	(108.84)
Electric	Electric/Common General Plant (EG)	201606	201903	14243.7	2016	0.995093793	14173.81746	(69.88)
Electric	Hydro Production Plant (EH)	201612	201812	120.39	2016	0.995093793	119.7993418	(0.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705		641.2	2017	0.99985125	641.1046216	(0.10)
Electric	Electric Transmission Plant (ET)	201707	201707	-29689.71	2017	0.99985125	-29685.29366	4.42

Recorded AFUDC Charges + Adjustments

BUSINESS_SEGMENT	FUNCTIONAL_CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201706	202008	8105.9	2017	0.99985125	8104.694249	(1.21)
Electric	Other Production Plant (EO)	201803	201902	102.99	2018	0.99958649	102.947426	(0.04)
Electric	Hydro Production Plant (EH)	201903	202008	273.99	2019	0.995472668	272.745563	(1.24)
Electric	Electric Distribution Plant (ED)	201910	202011	47798.11	2019	0.995472668	47581.71208	(216.40)
Electric	Electric Distribution Plant (ED)	201905	202004	41129.29	2019	0.995472668	40943.08405	(186.21)
Water	Water Plant (WR)	201912	202101	850.83	2019	0.995472668	846.97801	(3.85)
Electric	Hydro Production Plant (EH)	201911	202103	4996.39	2019	0.995472668	4973.769683	(22.62)
Electric	Electric Transmission Plant (ET)	202010	202105	145884.18	2020	1	145884.18	-
Electric	Other Production Plant (EO)	201911	202103	1213.36	2019	0.995472668	1207.866716	(5.49)
Electric	Electric Transmission Plant (ET)	201001	201611	5070.47	2010	0.995315522	5046.717497	(23.75)
Electric	Hydro Production Plant (EH)	201007	201111	2597.05	2010	0.995315522	2584.884177	(12.17)
Electric	Hydro Production Plant (EH)	201004	201709	6848.25	2010	0.995315522	6816.169526	(32.08)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201005	201010	5.64	2010	0.995315522	5.613579546	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201103	201503	-6.94	2011	0.991511637	-6.881060763	0.06
Electric	Nuclear Production Plant (EN)	201008	201303	7430.48	2010	0.995315522	7395.672083	(34.81)
Electric	Electric/Common General Plant (EG)	201004	201209	585.49	2010	0.995315522	582.7472852	(2.74)
Electric	Electric Distribution Plant (ED)	201101	201301	14054.23	2011	0.991511637	13934.9326	(119.30)
Electric	Electric Distribution Plant (ED)	201104	201106	246388.76	2011	0.991511637	244297.3229	(2,091.44)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201107	22.79	2010	0.995315522	22.68324076	(0.11)
Electric	Electric Transmission Plant (ET)	201012	201105	-1271388.56	2010	0.995315522	-1265432.769	5,955.79
Electric	Nuclear Production Plant (EN)	201010	201211	3888.53	2010	0.995315522	3870.314268	(18.22)
Electric	Electric/Common General Plant (EG)	201010	201606	1480.42	2010	0.995315522	1473.485006	(6.93)
Electric	Hydro Production Plant (EH)	201102	201412	1076.88	2011	0.991511637	1067.738052	(9.14)
Electric	Electric Transmission Plant (ET)	201112	201402	18326.25	2011	0.991511637	18170.69014	(155.56)
Electric	Electric/Common General Plant (EG)	201111	201904	2314	2011	0.991511637	2294.357929	(19.64)
Electric	Hydro Production Plant (EH)	201111	201803	1017.25	2011	0.991511637	1008.615213	(8.63)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201211	0.12	2011	0.991511637	0.118981396	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201505	0.03	2011	0.991511637	0.029745349	(0.00)
Electric	Electric Distribution Plant (ED)	201202	201410	4493.43	2012	0.966040593	4340.85578	(152.59)
Electric	Electric Transmission Plant (ET)	201203	201503	34648.25	2012	0.966040593	33471.61596	(1,176.63)
Electric	Hydro Production Plant (EH)	201211	201310	340.99	2012	0.966040593	329.4101816	(11.58)
Electric	Other Production Plant (EO)	201209	201406	5297.87	2012	0.966040593	5117.957474	(179.91)
Electric	Hydro Production Plant (EH)	201210	202012	19633.57	2012	0.966040593	18966.8256	(666.74)
Electric	Electric Distribution Plant (ED)	201303	201605	6250.05	2013	0.986749124	6167.231361	(82.82)
Electric	Hydro Production Plant (EH)	201303	201312	1162461.11	2013	0.986749124	1146991.8267	(15,540.28)
Electric	Hydro Production Plant (EH)	201303	201409	3441.6	2013	0.986749124	3395.995784	(45.60)
Electric	Nuclear Production Plant (EN)	201208	201309	58822.37	2012	0.966040593	56824.79717	(1,997.57)
Electric	Electric Distribution Plant (ED)	201301	201302	1223827.73	2013	0.986749124	1207462.5203	(15,621.48)
Electric	Electric Distribution Plant (ED)	201301	201407	15783.63	2013	0.986749124	15574.48307	(209.15)
Electric	Hydro Production Plant (EH)	201301	201404	2175.62	2013	0.986749124	2146.791129	(28.83)
Electric	Electric Distribution Plant (ED)	201307	201307	1972062.2	2013	0.986749124	1946773055	(25614.29)
Electric	Electric Transmission Plant (ET)	201212	201506	1215.36	2012	0.966040593	1174.087095	(41.27)
Electric	Electric Transmission Plant (ET)	201307	202008	10.11	2013	0.986749124	9.976035841	(0.13)
Electric	Electric Transmission Plant (ET)	201308	201705	1479.1	2013	0.986749124	1459.505029	(19.60)
Electric	Electric/Common General Plant (EG)	201204	201403	631.86	2012	0.966040593	610.4024088	(21.46)
Electric	Steam Production Plant (ES)	201311	201410	112.54	2013	0.986749124	111.0487464	(1.49)
Electric	Hydro Production Plant (EH)	201312	201412	48045.84	2013	0.986749124	47409.19052	(636.65)
Electric	Electric Distribution Plant (ED)	201407	201412	135013.17	2014	0.985405199	133042.6797	(1,970.49)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201707	9.16	2015	0.991476231	9.081922272	(0.08)
Electric	Electric Distribution Plant (ED)	201404	201705	26.37	2014	0.985405199	25.98513511	(0.38)
Electric	Electric Distribution Plant (ED)	201408	202001	208.45	2014	0.985405199	205.4077138	(3.04)
Electric	Hydro Production Plant (EH)	201503	201506	8764.52	2015	0.991476231	8688.813252	(74.71)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201505	-1.74	2015	0.991476231	-1.725168641	0.01
Electric	Electric Transmission Plant (ET)	201501	202011	10.46	2015	0.991476231	10.37684137	(0.09)
Electric	Electric Distribution Plant (ED)	201508	201701	17436.89	2015	0.991476231	17288.26197	(148.63)
Electric	Hydro Production Plant (EH)	201509	201510	2661.64	2015	0.991476231	2638.952794	(22.69)
Electric	Electric Distribution Plant (ED)	201511	202003	46.06	2015	0.991476231	45.6679958	(0.39)
Electric	Hydro Production Plant (EH)	201505	202012	31079.98	2015	0.991476231	30815.06142	(264.92)
Electric	Electric Transmission Plant (ET)	201508	201909	394.96	2015	0.991476231	391.593452	(3.37)
Electric	Electric/Common General Plant (EG)	201602	201909	117.65	2016	0.995093793	117.072738	(0.58)
Water	Water Plant (WR)	201701	201807	19709.12	2017	0.99985125	19706.18827	(2.93)
Electric	Electric Transmission Plant (ET)	201703	201909	18697.16	2017	0.99985125	18694.3788	(2.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201707	201801	179.03	2017	0.99985125	179.003693	(0.03)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201804	1738.65	2017	0.99985125	1738.391376	(0.26)
Electric	Hydro Production Plant (EH)	201804	201808	555.2	2018	0.99958649	554.9704192	(0.23)
Electric	Electric Distribution Plant (ED)	201709	201709	-51314.76	2017	0.99985125	-51307.12694	7.63
Electric	Electric Distribution Plant (ED)	201709		296868.12	2017	0.99985125	296823.9609	(44.16)
Electric	Electric Transmission Plant (ET)	201709	201907	5432.25	2017	0.99985125	5431.441954	(0.81)
Electric	Hydro Production Plant (EH)	201709	201801	114427.56	2017	0.99985125	114410.5389	(17.02)
Electric	Electric Distribution Plant (ED)	201806	202007	61137.44	2018	0.99958649	61112.15905	(25.28)
Electric	Electric Transmission Plant (ET)	201901	201911	67440.85	2019	0.995472668	67135.52288	(305.33)
Electric	Electric Transmission Plant (ET)	201901	201909	103786.52	2019	0.995472668	103316.644	(469.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902		40511.75	2019	0.995472668	40328.33985	(183.41)
Non-Utility Telecomm	Electric Transmission Plant (ET)	201903		527.08	2019	0.995472668	524.6937338	(2.39)
Electric	Electric Transmission Plant (ET)	201812	202003	29404.94	2018	0.99958649	29391.98109	(12.96)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201904	202001	394.65	2019	0.995472668	392.8652884	(1.79)
Electric	Other Production Plant (EO)	201909	201909	384.88	2019	0.995472668	383.1375204	(1.74)
Electric	Electric/Common General Plant (EG)	202009	202010	697391.91	2020	1	697391.91	-
Electric	Nuclear Production Plant (EN)	201002	201508	6564.75	2010	0.995315522	6533.997576	(30.75)
Electric	Nuclear Production Plant (EN)	201006	201101	33687.99	2010	0.995315522	33530.17937	(157.81)
Electric	Electric Transmission Plant (ET)	201009	201709	4913.21	2010	0.995315522	4890.194178	(23.02)
Electric	Nuclear Production Plant (EN)	201006	201105	4174.4	2010	0.995315522	4154.845117	(19.55)
Electric	Electric Transmission Plant (ET)	201104	201202	23419.2	2011	0.991511637	23220.40934	(198.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201211	1.99	2011	0.991511637	1.973108158	(0.02)
Electric	Electric Transmission Plant (ET)	201102	201501	2857.32	2011	0.991511637	2833.066032	(24.25)
Electric	Electric Distribution Plant (ED)	201107	201708	4501.59	2011	0.991511637	4463.378872	(38.21)
Electric	Other Production Plant (EO)	201106	201405	4485.08	2011	0.991511637	4447.009014	(38.07)
Electric	Electric Distribution Plant (ED)	201112	201112	-725119.15	2011	0.991511637	-719003.58116	615.57
Electric	Electric Transmission Plant (ET)	201105	201812	9672.91	2011	0.991511637	9590.802832	(82.11)
Electric	Hydro Production Plant (EH)	201111	201303	32206.85	2011	0.991511637	31933.46658	(273.38)
Electric	Nuclear Production Plant (EN)	201101	201107	17974.95	2011	0.991511637	17822.37211	(152.58)
Electric	Electric Distribution Plant (ED)	201112	201903	400.17	2011	0.991511637	396.7732119	(3.40)
Electric	Hydro Production Plant (EH)	201201	201612	139.25	2012	0.966040593	134.5211525	(4.73)
Electric	Other Production Plant (EO)	201201	201512	449.96	2012	0.966040593	434.679625	(15.28)
Electric	Other Production Plant (EO)	201111	201205	1139.43	2011	0.991511637	1129.758105	(9.67)
Electric	Electric/Common General Plant (EG)	201206	201501	81828.26	2012	0.966040593	79049.42077	(2,778.84)
Electric	Electric Transmission Plant (ET)	201203	201208	649487.42	2012	0.966040593	627431.212	(22,056.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201205	201711	0.56	2012	0.966040593	0.540982732	(0.02)
Electric	Electric Distribution Plant (ED)	201205	201902	22383.89	2012	0.966040593	21623.74636	(760.14)
Electric	Electric Transmission Plant (ET)	201210	201711	70.63	2012	0.966040593	68.2314705	(2.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201207	201405	2.63	2012	0.966040593	2.540686758	(0.09)
Electric	Electric Distribution Plant (ED)	201204	202008	893.78	2012	0.966040593	863.4277608	(30.35)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201507	12.99	2013	0.986749124	12.81787112	(0.17)
Electric	Electric/Common General Plant (EG)	201301	201504	0.29	2013	0.986749124	0.286157246	(0.00)
Electric	Electric Distribution Plant (ED)	201305	201306	401869.08	2013	0.986749124	396543.9625	(5,325.12)
Electric	Electric Transmission Plant (ET)	201402	201605	12505.79	2014	0.985405199	12323.27049	(182.52)
Electric	Nuclear Production Plant (EN)	201207	201304	293.53	2012	0.966040593	283.5618951	(9.97)
Electric	Electric/Common General Plant (EG)	201407	201511	71.98	2014	0.985405199	70.92946626	(1.05)
Electric	Electric Distribution Plant (ED)	201406	201709	4089.82	2014	0.985405199	4030.129893	(59.69)
Electric	Electric Transmission Plant (ET)	201411	201603	87417.57	2014	0.985405199	86141.728	(1,275.84)
Electric	Electric/Common General Plant (EG)	201411	201506	36335.98	2014	0.985405199	35805.66362	(530.32)
Electric	Electric Transmission Plant (ET)	201401	201503	16660.22	2014	0.985405199	16257.9431	(242.28)
Electric	Electric Transmission Plant (ET)	201404	201705	1228.82	2014	0.985405199	1210.885617	(17.93)
Electric	Electric Transmission Plant (ET)	201501	201907	973.63	2015	0.991476231	965.3310024	(8.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201503	19.74	2014	0.985405199	19.45189864	(0.29)
Water	Water Plant (WR)	201401	201405	0.83	2014	0.985405199	0.817886316	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201404	201506	4.03	2014	0.985405199	3.971182954	(0.06)
Electric	Electric Distribution Plant (ED)	201502	202012	4203.67	2015	0.991476231	4167.838886	(35.83)
Electric	Electric/Common General Plant (EG)	201505	201603	18925.33	2015	0.991476231	18764.01485	(161.32)
Electric	Electric Transmission Plant (ET)	201602	201706	87307.31	2016	0.995093793	86878.96229	(428.35)
Electric	Electric Distribution Plant (ED)	201602	201903	42740.8	2016	0.995093793	42531.1048	(209.70)
Electric	Electric Transmission Plant (ET)	201609	201810	20915.7	2016	0.995093793	20813.08325	(102.62)
Electric	Electric Distribution Plant (ED)	201606	202001	2235.58	2016	0.995093793	2224.611782	(10.97)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201706	60.6	2016	0.995093793	60.30268387	(0.30)
Electric	Electric/Common General Plant (EG)	201702	201709	79329.19	2017	0.99985125	79317.3898	(11.80)
Electric	Electric Transmission Plant (ET)	201605	202106	53.66	2016	0.995093793	53.39673295	(0.26)
Electric	Electric Transmission Plant (ET)	201707	202001	5058.09	2017	0.99985125	5057.33761	(0.75)
Electric	Electric Distribution Plant (ED)	201706	202002	12084.51	2017	0.99985125	12082.71243	(1.80)
Electric	Other Production Plant (EO)	201711	201905	531.92	2017	0.99985125	531.840877	(0.08)
Electric	Electric Distribution Plant (ED)	201801	201910	57704.15	2018	0.99958649	57680.28875	(23.86)
Electric	Hydro Production Plant (EH)	201801	201802	2460.44	2018	0.99958649	2459.422583	(1.02)
Electric	Electric Distribution Plant (ED)	201805	201911	21864.36	2018	0.99958649	21855.31886	(9.04)
Electric	Electric Distribution Plant (ED)	201806	201809	156903.95	2018	0.99958649	156839.0686	(64.88)
Electric	Electric/Common General Plant (EG)	201902	201906	150429.86	2019	0.995472668	149748.8141	(681.05)
Electric	Electric/Common General Plant (EG)	201902	201904	155930.61	2019	0.995472668	155224.6603	(705.95)
Electric	Electric Transmission Plant (ET)	201811	201911	58868.83	2018	0.99958649	58844.48714	(24.34)
Electric	Other Production Plant (EO)	201906	202008	8.73	2019	0.995472668	8.690476391	(0.04)
Electric	Other Production Plant (EO)	201812	202011	96.72	2018	0.99958649	96.680055	(0.04)
Electric	Hydro Production Plant (EH)	201903	202003	462.31	2019	0.995472668	460.216969	(2.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	202008	42.86	2018	0.99958649	42.8427695	(0.02)
Electric	Hydro Production Plant (EH)	201907		68646.32	2019	0.995472668	68335.53531	(310.78)
Electric	Electric Transmission Plant (ET)	201001	201304	40952.77	2010	0.995315522	40760.92767	(191.84)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH NUMBER	CLOSED MONTH NUMBER	RECORDED AFUDC	AFUDC Year	Percent_Change	Revised AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201006	18.3	2010	0.995315522	18.21427406	(0.09)
Electric	Electric Distribution Plant (ED)	201003	201603	25.45	2010	0.995315522	25.33078005	(0.12)
Electric	Electric/Common General Plant (EG)	201007	201009	113654.73	2010	0.995315522	113122.317	(532.41)
Electric	Hydro Production Plant (EH)	201007	201105	77907.94	2010	0.995315522	77542.982	(364.96)
Electric	Electric Distribution Plant (ED)	201009	201209	221.66	2010	0.995315522	220.621638 7	(1.04)
Electric	Hydro Production Plant (EH)	201002	201305	2028.03	2010	0.995315522	2018.529739	(9.50)
Electric	Electric Distribution Plant (ED)	201006	201601	1.39	2010	0.995315522	1.383488576	(0.01)
Electric	Other Production Plant (EO)	201009	201210	129.68	2010	0.995315522	129.0725169	(0.61)
Electric	Electric/Common General Plant (EG)	201005	201901	140.03	2010	0.995315522	139.374032 6	(0.66)
Electric	Electric Distribution Plant (ED)	201010	201507	2247.51	2010	0.995315522	2236.98159	(10.53)
Electric	Electric/Common General Plant (EG)	201104	201610	755.8	2011	0.991511637	749.3844955	(6.42)
Electric	Hydro Production Plant (EH)	201106	201308	3110.55	2011	0.991511637	3084.146524	(26.40)
Water	Water Plant (WR)	201101		2520.85	2011	0.991511637	2499.452111	(21.40)
Electric	Electric Distribution Plant (ED)	201112	201701	5.83	2011	0.991511637	5.780512846	(0.05)
Electric	Electric Distribution Plant (ED)	201110	201507	6708.5	2011	0.991511637	6651.555819	(56.94)
Electric	Electric/Common General Plant (EG)	201111	201608	48172.91	2011	0.991511637	47764.00087	(408.91)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111	201207	20.9	2011	0.991511637	20.72259322	(0.18)
Electric	Electric Distribution Plant (ED)	201111	202007	1194.67	2011	0.991511637	1184.529208	(10.14)
Electric	Electric Distribution Plant (ED)	201112	201302	15633.46	2011	0.991511637	15500.75752	(132.70)
Electric	Electric Distribution Plant (ED)	201112	202008	406.62	2011	0.991511637	403.3667643	(3.45)
Electric	Electric Transmission Plant (ET)	201110	201907	43.16	2011	0.991511637	42.79364227	(0.37)
Electric	Electric Transmission Plant (ET)	201104	202002	666.17	2011	0.991511637	660.5153075	(5.65)
Electric	Electric/Common General Plant (EG)	201109	201302	23424.57	2011	0.991511637	23225.73375	(198.84)
Electric	Electric Transmission Plant (ET)	201109	201509	-26.14	2011	0.991511637	-25.9181142	0.22
Electric	Electric Distribution Plant (ED)	201202	201609	162.23	2012	0.966040593	156.7207653	(5.51)
Electric	Electric Transmission Plant (ET)	201204	201306	-53547.05	2012	0.966040593	-51728.62391	1,818.43
Electric	Electric/Common General Plant (EG)	201204	201503	14307.43	2012	0.966040593	13821.15815	(485.87)
Electric	Electric Transmission Plant (ET)	201211	201612	21886.81	2012	0.966040593	21143.5469	(743.26)
Electric	Electric/Common General Plant (EG)	201211	201211	26984.79	2012	0.966040593	26068.40252	(916.39)
Electric	Electric Transmission Plant (ET)	201206	201609	13.3	2012	0.966040593	12.84833988	(0.45)
Electric	Electric/Common General Plant (EG)	201209	201809	436.77	2012	0.966040593	421.9375496	(14.83)
Electric	Hydro Production Plant (EH)	201209	201403	2197.94	2012	0.966040593	2123.29926	(74.64)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201212	201810	119.76	2012	0.966040593	115.6930214	(4.07)
Electric	Nuclear Production Plant (EN)	201303	201506	18616.64	2013	0.986749124	18369.95321	(246.69)
Electric	Other Production Plant (EO)	201204	201506	42856.21	2012	0.966040593	41400.8385	(1,455.37)
Electric	Electric Distribution Plant (ED)	201301	201501	13012.39	2013	0.986749124	12839.96443	(172.43)
Electric	Electric/Common General Plant (EG)	201306	201310	34224.71	2013	0.986749124	33771.2026	(453.51)
Electric	Other Production Plant (EO)	201307	201311	5150.27	2013	0.986749124	5082.034409	(68.25)
Electric	Electric/Common General Plant (EG)	201308	201403	19911.9	2013	0.986749124	19648.04988	(263.85)
Gas	Gas Production Plant (GP)	201204		2377.62	2012	0.966040593	2296.877434	(80.74)
Electric	Hydro Production Plant (EH)	201204	201809	1588.28	2012	0.966040593	1534.342952	(53.94)
Electric	Electric Transmission Plant (ET)	201302	201702	6377.06	2013	0.986749124	6292.558367	(84.50)
Electric	Other Production Plant (EO)	201211	201311	10655.02	2012	0.966040593	10293.18183	(361.84)
Electric	Electric Distribution Plant (ED)	201311	201805	281.8	2013	0.986749124	278.0650031	(3.73)
Electric	Electric/Common General Plant (EG)	201405	201911	862.16	2014	0.985405199	849.5769468	(12.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201407	201708	1.7	2014	0.985405199	1.675188839	(0.02)
Electric	Electric/Common General Plant (EG)	201407	201702	73213.18	2014	0.985405199	72144.64824	(1,068.53)
Electric	Electric Distribution Plant (ED)	201406	201904	550.48	2014	0.985405199	583.8128726	(8.65)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201506	36.35	2014	0.985405199	35.819479	(0.53)
Electric	Electric/Common General Plant (EG)	201502		25327.15	2015	0.991476231	25111.26721	(215.88)
Electric	Hydro Production Plant (EH)	201410	201504	320.05	2014	0.985405199	315.3789341	(4.67)
Electric	Electric Transmission Plant (ET)	201509	201706	66387.89	2015	0.991476231	65822.01493	(565.88)
Electric	Electric Distribution Plant (ED)	201510	201604	86319.75	2015	0.991476231	85583.98035	(735.77)
Electric	Electric Transmission Plant (ET)	201508	201706	63568.45	2015	0.991476231	63026.60719	(541.84)
Electric	Hydro Production Plant (EH)	201508	201909	0.25	2015	0.991476231	0.247869058	(0.00)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201511	201612	0.69	2015	0.991476231	0.684118599	(0.01)
Electric	Electric/Common General Plant (EG)	201602	201606	386849.24	2016	0.995093793	384951.2776	(1,897.96)
Electric	Electric Transmission Plant (ET)	201607	201804	13092.96	2016	0.995093793	13028.72323	(64.24)
Electric	Electric Transmission Plant (ET)	201609	201801	153923.21	2016	0.995093793	153168.0309	(755.18)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201509	201607	19.18	2015	0.991476231	19.0165141	(0.16)
Electric	Hydro Production Plant (EH)	201610	201611	48095.77	2016	0.995093793	47859.80321	(235.97)
Electric	Electric Distribution Plant (ED)	201611	202010	2827.3	2016	0.995093793	2813.426682	(13.87)
Water	Other Production Plant (EO)	201605	201702	396.15	2016	0.995093793	394.2064062	(1.94)
Electric	Electric/Common General Plant (EG)	201705	202102	2549.44	2017	0.99985125	2549.060771	(0.38)
Electric	Electric Distribution Plant (ED)	201803	202010	10665.77	2018	0.99958649	10661.3596	(4.41)
Electric	Hydro Production Plant (EH)	201803	201910	162.54	2018	0.99958649	162.4727881	(0.07)
Electric	Steam Production Plant (ES)	201706		37.42	2017	0.99985125	37.41443378	(0.01)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201704	201810	7.49	2017	0.99985125	7.488885864	(0.00)
Electric	Other Production Plant (EO)	201712	201904	685.22	2017	0.99985125	685.1180737	(0.10)
Electric	Other Production Plant (EO)	201801	201904	878.78	2018	0.99958649	878.4166155	(0.36)
Electric	Electric/Common General Plant (EG)	201709	201901	77345.95	2017	0.99985125	77334.44481	(11.51)
Electric	Electric Distribution Plant (ED)	201709	202103	1479.46	2017	0.99985125	1479.239931	(0.22)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201805	202004	868.66	2018	0.99958649	868.3008003	(0.36)
Electric	Electric Transmission Plant (ET)	201901	202002	118746.11	2019	0.995472668	118208.5069	(537.60)
Electric	Hydro Production Plant (EH)	201901	202002	5494.81	2019	0.995472668	5469.93317	(24.88)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	202009	8.37	2019	0.995472668	8.332106231	(0.04)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	201903	-175.13	2019	0.995472668	-174.3371283	0.79
Electric	Electric Transmission Plant (ET)	202001	202012	340033.34	2020	1	340033.34	-
Electric	Electric/Common General Plant (EG)	202001	202006	101276.25	2020	1	101276.25	-
Electric	Hydro Production Plant (EH)	202007	202010	1039	2020	1	1039	-
Electric	Electric/Common General Plant (EG)	201001	201007	52955.23	2010	0.995315522	52707.16241	(248.07)
Electric	Steam Production Plant (ES)	201001	201008	153.16	2010	0.995315522	152.4425254	(0.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201107	-138.61	2010	0.995315522	-137.9668846	0.65
Electric	Electric/Common General Plant (EG)	201103	201610	528.01	2011	0.991511637	523.5280596	(4.48)
Electric	Electric Distribution Plant (ED)	201103	201511	1983.16	2011	0.991511637	1966.326219	(16.83)
Electric	Hydro Production Plant (EH)	201103	201306	159.15	2011	0.991511637	157.7990771	(1.35)
Electric	Electric Transmission Plant (ET)	201008	201301	22417.22	2010	0.995315522	22312.20704	(105.01)
Electric	Electric/Common General Plant (EG)	201004	201107	17483.68	2010	0.995315522	17401.77809	(81.90)
Electric	Electric Transmission Plant (ET)	201004	201902	0.75	2010	0.995315522	0.746486642	(0.00)
Electric	Hydro Production Plant (EH)	201005	201411	575.59	2010	0.995315522	572.8936615	(2.70)
Electric	Electric/Common General Plant (EG)	201104	201401	8927.64	2011	0.991511637	8851.858954	(75.78)
Electric	Electric Transmission Plant (ET)	201102	201112	29915.06	2011	0.991511637	29661.13012	(253.93)
Electric	Electric Transmission Plant (ET)	201105	201107	177323.19	2011	0.991511637	175818.0065	(1,505.18)
Electric	Nuclear Production Plant (EN)	201105	201506	1301.49	2011	0.991511637	1290.442481	(11.05)
Electric	Hydro Production Plant (EH)	201107	201207	43843.11	2011	0.991511637	43470.95378	(372.16)
Electric	Nuclear Production Plant (EN)	201107	201206	220.42	2011	0.991511637	218.548995 1	(1.87)
Electric	Other Production Plant (EO)	201010	201012	623.03	2010	0.995315522	620.1114299	(2.92)
Electric	Other Production Plant (EO)	201111	201210	207.8	2011	0.991511637	206.0361182	(1.76)
Electric	Electric Transmission Plant (ET)	201111	201502	1002.1	2011	0.991511637	993.5938118	(8.51)
Electric	Electric Transmission Plant (ET)	201201	201402	23405.26	2012	0.966040593	22610.43124	(794.83)
Electric	Other Production Plant (EO)	201111	201203	-17.21	2011	0.991511637	17.06391528	(0.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201210	0.22	2011	0.991511637	0.21813256	(0.00)
Electric	Electric Distribution Plant (ED)	201207		125075.87	2012	0.966040593	120828.3676	(4,247.50)
Electric	Nuclear Production Plant (EN)	201109	201302	2217.9	2011	0.991511637	2199.07366	(18.83)
Electric	Electric/Common General Plant (EG)	201206	201212	825634.65	2012	0.966040593	797596.5865	(28,038.06)
Electric	Electric Distribution Plant (ED)	201204	201404	36873.8	2012	0.966040593	35621.5876	(1,252.21)
Electric	Electric Distribution Plant (ED)	201203	201208	69473.77	2012	0.966040593	67114.48193	(2,359.29)
Electric	Electric Transmission Plant (ET)	201211	201510	-542.58	2012	0.966040593	-524.1543047	18.43
Electric	Electric/Common General Plant (EG)	201205	201706	320.62	2012	0.966040593	309.7319348	(10.89)
Electric	Electric/Common General Plant (EG)	201211	201403	5925.65	2012	0.966040593	5724.418437	(201.23)
Electric	Hydro Production Plant (EH)	201211	201510	1.82	2012	0.966040593	1.758193878	(0.06)
Electric	Electric Transmission Plant (ET)	201207	201306	208325.91	2012	0.966040593	201251.2855	(7,074.62)
Electric	Electric Transmission Plant (ET)	201301	201702	6334.94	2013	0.986749124	6250.996494	(83.94)
Electric	Electric Distribution Plant (ED)	201202	201911	-5.76	2012	0.966040593	-5.564195813	0.20
Electric	Other Production Plant (EO)	201304	201412	20.76	2013	0.986749124	20.48491181	(0.28)
Electric	Electric Transmission Plant (ET)	201307	201502	2844.55	2013	0.986749124	2806.857222	(37.69)
Electric	Electric Distribution Plant (ED)	201307	201910	1467.61	2013	0.986749124	1448.162881	(19.45)
Electric	Electric Transmission Plant (ET)	201311	201408	8786.44	2013	0.986749124	8670.011197	(116.43)
Electric	Hydro Production Plant (EH)	201311	201609	3232.99	2013	0.986749124	3190.150049	(42.84)
Electric	Electric Transmission Plant (ET)	201309	201503	10643.26	2013	0.986749124	10502.22748	(141.03)
Electric	Electric/Common General Plant (EG)	201305	201507	21594.3	2013	0.986749124	21308.1566	(286.14)
Electric	Hydro Production Plant (EH)	201402		-417705.18	2014	0.985405199	-411608.8562	6,096.32
Electric	Electric/Common General Plant (EG)	201402	201509	4162.4	2014	0.985405199	4101.650602	(60.75)
Water	Water Plant (WR)	201311	201403	1439.25	2013	0.986749124	1420.178676	(19.07)
Electric	Hydro Production Plant (EH)	201311	201408	205.42	2013	0.986749124	202.698005	(2.72)
Electric	Steam Production Plant (ES)	201306	201504	24.7	2013	0.986749124	24.37270336	(0.33)
Electric	Electric/Common General Plant (EG)	201405	201910	68.06	2014	0.985405199	67.06667788	(0.99)
Electric	Electric/Common General Plant (EG)	201310	201504	724.81	2013	0.986749124	715.2056323	(9.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201606	71.08	2014	0.985405199	70.04260158	(1.04)
Electric	Electric Transmission Plant (ET)	201406	201908	11927.45	2014	0.985405199	11753.37125	(174.08)
Electric	Electric Distribution Plant (ED)	201404	201710	10388.55	2014	0.985405199	10236.93118	(151.62)
Electric	Electric/Common General Plant (EG)	201408	201409	1986.13.93	2014	0.985405199	1957.15.1993	(2,898.73)
Electric	Electric Transmission Plant (ET)	201408	201606	7387.95	2014	0.985405199	7280.124343	(107.83)
Electric	Electric Distribution Plant (ED)	201505	201612	28686.04	2015	0.991476231	28441.52681	(244.51)
Electric	Electric/Common General Plant (EG)	201507	201710	10468.09	2015	0.991476231	10378.86241	(89.23)
Electric	Electric Transmission Plant (ET)	201504	202001	1165.87	2015	0.991476231	1155.932393	(9.94)
Electric	Electric/Common General Plant (EG)	201604	201606	400204.4	2016	0.995093793	398240.9145	(1,963.49)
Electric	Electric Distribution Plant (ED)	201512	202011	88.43	2015	0.991476231	87.67624307	(0.75)
Electric	Electric Transmission Plant (ET)	201610	201901	15564.1	2016	0.995093793	15487.73931	(76.36)
Electric	Electric/Common General Plant (EG)	201702	202011	12770.04	2017	0.99985125	12768.14046	(1.90)
Electric	Electric Distribution Plant (ED)	201611	201812	102797.64	2016	0.995093793	102293.2935	(504.35)
Electric	Electric Transmission Plant (ET)	201611	201804	35617.34	2016	0.995093793	35442.59397	(174.75)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Distribution Plant (ED)	201605	202005	2432.88	2016	0.995093793	2420.943788	(11.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201705	202006	1.23	2017	0.99985125	1.229817038	(0.00)
Electric	Electric Distribution Plant (ED)	201809	201911	74448.33	2018	0.99958649	74417.54486	(30.79)
Electric	Electric/Common General Plant (EG)	201805	202004	13642.43	2018	0.99958649	13636.78872	(5.64)
Electric	Hydro Production Plant (EH)	201806	201807	378.65	2018	0.99958649	378.4934244	(0.16)
Electric	Electric/Common General Plant (EG)	201906	202102	21500.45	2019	0.995472668	21403.11032	(97.34)
Electric	Other Production Plant (EO)	201906	202101	14043.24	2019	0.995472668	13979.66159	(63.58)
Electric	Hydro Production Plant (EH)	202004	202106	26.53	2020	1	26.53	-
Electric	Electric Distribution Plant (ED)	202007	202012	447289.73	2020	1	447289.73	-
Electric	Electric Transmission Plant (ET)	201006	201606	1185.94	2010	0.995315522	1180.384491	(5.56)
Electric	Electric/Common General Plant (EG)	201007	201510	31054.69	2010	0.995315522	30909.215	(145.47)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201405	12.46	2010	0.995315522	12.40163141	(0.06)
Electric	Electric Transmission Plant (ET)	201005	201503	913.33	2010	0.995315522	909.0515261	(4.28)
Electric	Electric Distribution Plant (ED)	201010	201105	80287.11	2010	0.995315522	79911.00683	(376.10)
Electric	Electric/Common General Plant (EG)	201010	201109	38974.81	2010	0.995315522	38792.23338	(182.58)
Electric	Electric/Common General Plant (EG)	201010	201105	62276.95	2010	0.995315522	61985.21502	(291.73)
Electric	Electric Distribution Plant (ED)	201012	201306	1831.15	2010	0.995315522	1822.572019	(8.58)
Electric	Steam Production Plant (ES)	201108	201109	59.5	2011	0.991511637	58.99494342	(0.51)
Electric	Electric/Common General Plant (EG)	201103	201301	40202.69	2011	0.991511637	39861.45499	(341.26)
Electric	Electric Transmission Plant (ET)	201107	201709	2757.8	2011	0.991511637	2734.390793	(23.41)
Electric	Hydro Production Plant (EH)	201107	201802	39433.14	2011	0.991511637	39098.41721	(334.72)
Electric	Hydro Production Plant (EH)	201106	201108	7362.34	2011	0.991511637	7299.845788	(62.49)
Electric	Electric Distribution Plant (ED)	201101	201409	570.92	2011	0.991511637	566.073824	(4.85)
Electric	Electric Transmission Plant (ET)	201110	201309	20640.28	2011	0.991511637	20465.07782	(175.20)
Electric	Hydro Production Plant (EH)	201201	201802	40277.56	2012	0.966040593	38909.75793	(1,367.80)
Electric	Electric Distribution Plant (ED)	201208	202104	134.73	2012	0.966040593	130.154649	(4.58)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201301	5.88	2012	0.966040593	5.680318684	(0.20)
Electric	Hydro Production Plant (EH)	201103	201302	9906.28	2011	0.991511637	9822.191903	(84.09)
Electric	Steam Production Plant (ES)	201012	201103	62.89	2010	0.995315522	62.595392	(0.29)
Electric	Electric Transmission Plant (ET)	201205	201402	25197.37	2012	0.966040593	24341.68224	(855.69)
Electric	Electric Distribution Plant (ED)	201110	201809	2.88	2011	0.991511637	2.855553516	(0.02)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201203	201210	14.48	2012	0.966040593	13.98526778	(0.49)
Electric	Hydro Production Plant (EH)	201104	201411	891.49	2011	0.991511637	883.9227096	(7.57)
Electric	Electric Distribution Plant (ED)	201211	201308	52303.61	2012	0.966040593	50527.4104	(1,776.20)
Electric	Electric Transmission Plant (ET)	201210	202007	4290.06	2012	0.966040593	4144.372104	(145.69)
Electric	Electric/Common General Plant (EG)	201301	201701	989.36	2013	0.986749124	976.250113	(13.11)
Electric	Electric Distribution Plant (ED)	201202	201602	254.37	2012	0.966040593	245.7317455	(8.64)
Electric	Electric Transmission Plant (ET)	201307	202012	26971.28	2013	0.986749124	26613.88691	(357.39)
Electric	Nuclear Production Plant (EN)	201212	201304	1039.36	2012	0.966040593	1004.06395	(35.30)
Electric	Electric Transmission Plant (ET)	201308	201802	204.64	2013	0.986749124	201.9283407	(2.71)
Electric	Electric Transmission Plant (ET)	201207	201803	1929.24	2012	0.966040593	1863.724153	(65.52)
Electric	Electric Transmission Plant (ET)	201402	201405	65196.43	2014	0.985405199	64244.90111	(951.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201705	2.95	2013	0.986749124	2.910909915	(0.04)
Electric	Electric Distribution Plant (ED)	201403	201707	157.05	2014	0.985405199	154.757886	(2.29)
Electric	Electric/Common General Plant (EG)	201405	201903	79.53	2014	0.985405199	78.3692755	(1.16)
Electric	Electric/Common General Plant (EG)	201310	201712	1217.01	2013	0.986749124	1200.883551	(16.13)
Electric	Electric Transmission Plant (ET)	201310	201905	2136.77	2013	0.986749124	2108.455925	(28.31)
Electric	Electric Distribution Plant (ED)	201411	201805	814.24	2014	0.985405199	802.3563296	(11.88)
Electric	Hydro Production Plant (EH)	201401	201412	46033.31	2014	0.985405199	45361.46302	(671.85)
Electric	Electric Distribution Plant (ED)	201501	201601	44316.05	2015	0.991476231	43938.31021	(377.74)
Electric	Electric Distribution Plant (ED)	201409	202105	1127.16	2014	0.985405199	1110.709325	(16.45)
Electric	Electric Distribution Plant (ED)	201412	201602	13032.65	2014	0.985405199	12852.58702	(180.06)
Electric	Electric/Common General Plant (EG)	201412	201611	148438.53	2014	0.985405199	146272.0993	(2,166.43)
Electric	Electric/Common General Plant (EG)	201503	201812	1870.64	2015	0.991476231	1854.695096	(15.94)
Electric	Electric Distribution Plant (ED)	201603		258694.16	2016	0.995093793	257424.953	(1,269.21)
Electric	Electric/Common General Plant (EG)	201606	201906	4782.36	2016	0.995093793	4758.896753	(23.46)
Electric	Electric Transmission Plant (ET)	201612	201704	160557.99	2016	0.995093793	159770.2593	(787.73)
Electric	Electric Transmission Plant (ET)	201610	202007	123220.24	2016	0.995093793	122615.696	(604.54)
Electric	Other Production Plant (EO)	201610	201701	8418.05	2016	0.995093793	8376.749306	(41.30)
Electric	Electric Distribution Plant (ED)	201611	201801	79625.58	2016	0.995093793	79234.92044	(390.66)
Electric	Electric Transmission Plant (ET)	201707	201908	52683.14	2017	0.99985125	52675.30339	(7.84)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201609	201708	8.7	2016	0.995093793	8.657316001	(0.04)
Water	Water Plant (WR)	201806	202006	1074.41	2018	0.99958649	1073.965721	(0.44)
Electric	Electric Transmission Plant (ET)	201811	202012	165316.91	2018	0.99958649	161250.2038	(66.71)
Electric	Other Production Plant (EO)	201812	202101	4858.55	2018	0.99958649	4856.54094	(2.01)
Electric	Hydro Production Plant (EH)	201906	202003	1638.12	2019	0.995472668	1630.703687	(7.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201901	201906	-13.7	2019	0.995472668	-13.63797555	0.06
Electric	Electric Distribution Plant (ED)	202002	202005	180637.36	2020	1	180637.36	-
Electric	Electric Distribution Plant (ED)	202012	202102	-659274.81	2020	1	-659274.81	-
Electric	Electric Transmission Plant (ET)	201001	201405	19855.78	2010	0.995315522	19762.76604	(93.01)
Electric	Electric Transmission Plant (ET)	201003	201506	-28794.57	2010	0.995315522	28659.68248	(134.89)
Electric	Electric/Common General Plant (EG)	201007		10358.29	2010	0.995315522	10309.76682	(48.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201009	201210	0.34	2010	0.995315522	0.338407278	(0.00)
Gas	Gas Production Plant (GP)	201004		4.18	2010	0.995315522	4.160418884	(0.02)
Electric	Electric/Common General Plant (EG)	201004	201811	4113.06	2010	0.995315522	4093.792463	(19.27)
Electric	Electric Transmission Plant (ET)	201008	201111	12433.69	2010	0.995315522	12375.44466	(58.25)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201112	115.08	2010	0.995315522	114.5409103	(0.54)
Electric	Electric Transmission Plant (ET)	201006	201401	372.42	2010	0.995315522	370.674069	(1.74)
Electric	Electric Distribution Plant (ED)	201011	201505	4204.41	2010	0.995315522	4184.714536	(19.70)
Electric	Hydro Production Plant (EH)	201010	202103	1680.19	2010	0.995315522	1672.319188	(7.87)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201110	201508	-230.45	2011	0.991511637	-228.498568	1.96
Electric	Hydro Production Plant (EH)	201110	201209	1582.28	2011	0.991511637	1568.849034	(13.43)
Electric	Electric Distribution Plant (ED)	201111	201810	1.5	2011	0.991511637	1.487267456	(0.01)
Electric	Electric Transmission Plant (ET)	201201	201310	125540.38	2012	0.966040593	121277.1031	(4,263.28)
Electric	Electric Transmission Plant (ET)	201103	201611	10639.23	2011	0.991511637	10548.92036	(90.31)
Electric	Nuclear Production Plant (EN)	201109	201112	-1914.1	2011	0.991511637	-1897.852425	16.25
Electric	Electric Distribution Plant (ED)	201109	202008	101.43	2011	0.991511637	100.5690254	(0.86)
Electric	Hydro Production Plant (EH)	201203	201303	40294.64	2012	0.966040593	38926.2579	(1,368.38)
Electric	Electric Transmission Plant (ET)	201211	201611	14131.13	2012	0.966040593	13651.2452	(479.88)
Electric	Hydro Production Plant (EH)	201210	201311	4486.09	2012	0.966040593	4333.745042	(152.34)
Electric	Electric/Common General Plant (EG)	201212	201606	61506.23	2012	0.966040593	59417.51487	(2,088.72)
Electric	Electric Transmission Plant (ET)	201204	201410	3624.16	2012	0.966040593	3501.085674	(123.07)
Electric	Electric Transmission Plant (ET)	201204	201910	2484.43	2012	0.966040593	2400.060229	(84.37)
Electric	Electric Transmission Plant (ET)	201204	201401	2155.92	2012	0.966040593	2082.706234	(73.21)
Electric	Electric/Common General Plant (EG)	201301	201509	3629.06	2013	0.986749124	3580.971775	(48.09)
Electric	Hydro Production Plant (EH)	201307	201802	70396.63	2013	0.986749124	69463.81296	(932.82)
Electric	Electric/Common General Plant (EG)	201308	201410	69802.38	2013	0.986749124	68877.4373	(924.94)
Electric	Electric/Common General Plant (EG)	201308	201804	12602.2	2013	0.986749124	12435.20981	(166.99)
Electric	Other Production Plant (EO)	201204	201405	33891.9	2012	0.966040593	32740.95116	(1,150.95)
Electric	Electric/Common General Plant (EG)	201202	202009	1388.05	2012	0.966040593	1340.912644	(47.14)
Electric	Electric Transmission Plant (ET)	201309	201601	1753.54	2013	0.986749124	1730.304058	(23.24)
Electric	Electric/Common General Plant (EG)	201309	201809	20.2	2013	0.986749124	19.9123323	(0.27)
Electric	Electric Transmission Plant (ET)	201309	201801	68531.77	2013	0.986749124	67623.66399	(908.11)
Electric	Electric/Common General Plant (EG)	201406	201502	100847.91	2014	0.985405199	99376.05487	(1,471.86)
Electric	Electric Transmission Plant (ET)	201401	201901	16193.22	2014	0.985405199	15956.88318	(236.34)
Electric	Electric Transmission Plant (ET)	201501	202006	15929.91	2015	0.991476231	15794.12712	(135.78)
Electric	Electric/Common General Plant (EG)	201410	201706	885.23	2014	0.985405199	872.3102447	(12.92)
Electric	Electric/Common General Plant (EG)	201410	201705	2665.95	2014	0.985405199	2627.040992	(38.91)
Water	Other Production Plant (EO)	201509	201809	1921.55	2015	0.991476231	1905.171151	(16.38)
Electric	Electric Transmission Plant (ET)	201510	202009	16899.42	2015	0.991476231	16755.37324	(144.05)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201705	46.69	2015	0.991476231	46.2920252	(0.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201702	5.7	2015	0.991476231	5.651414514	(0.05)
Electric	Electric/Common General Plant (EG)	201504	201706	2542.88	2015	0.991476231	2521.205077	(21.67)
Electric	Hydro Production Plant (EH)	201603	201912	0.21	2016	0.995093793	0.208969697	(0.00)
Electric	Electric Distribution Plant (ED)	201608	201908	4592.92	2016	0.995093793	4570.386185	(22.53)
Electric	Electric Transmission Plant (ET)	201701	202007	169299.36	2017	0.99985125	169274.1768	(25.18)
Electric	Electric Distribution Plant (ED)	201703	201712	179185.97	2017	0.99985125	179159.3361	(26.65)
Electric	Electric Distribution Plant (ED)	201707	201807	45661.64	2017	0.99985125	45654.84784	(6.79)
Electric	Electric Transmission Plant (ET)	201707	201809	17204.07	2017	0.99985125	17201.5109	(2.56)
Electric	Electric/Common General Plant (EG)	201703	202009	7655.01	2017	0.99985125	7653.871319	(1.14)
Electric	Other Production Plant (EO)	201711	201805	229.5	2017	0.99985125	229.4658619	(0.03)
Electric	Electric Transmission Plant (ET)	201712	201801	-13490.69	2017	0.99985125	-13488.68326	2.01
Electric	Electric Transmission Plant (ET)	201808	201809	183775.65	2018	0.99958649	183699.6569	(75.99)
Electric	Electric Distribution Plant (ED)	201801	201808	159305.81	2018	0.99958649	159239.9354	(65.87)
Water	Other Production Plant (EO)	201801	202004	2791.29	2018	0.99958649	2790.135773	(1.15)
Electric	Electric/Common General Plant (EG)	201808	202102	7473.6	2018	0.99958649	7470.50959	(3.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201806	201909	243.75	2018	0.99958649	243.6402069	(0.10)
Electric	Other Production Plant (EO)	201903	202011	63.87	2019	0.995472668	63.5808393	(0.29)
Electric	Hydro Production Plant (EH)	201812	201903	61.17	2018	0.99958649	61.14470558	(0.03)
Electric	Electric Distribution Plant (ED)	201910	202103	25695.8	2019	0.995472668	25579.46658	(116.33)
Electric	Electric/Common General Plant (EG)	201905	201907	124676.73	2019	0.995472668	124112.277	(564.45)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201106	5.26	2010	0.995315522	5.235359648	(0.02)
Electric	Other Production Plant (EO)	201006	201202	10118.19	2010	0.995315522	10070.79157	(47.40)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201007	201810	559.83	2010	0.995315522	557.2074889	(2.62)
Electric	Electric Distribution Plant (ED)	201007	201605	220.65	2010	0.995315522	219.61637	(1.03)
Electric	Other Production Plant (EO)	201009	201110	13194.33	2010	0.995315522	13132.52146	(61.81)
Gas	Gas Production Plant (GP)	201103	201503	102.52	2011	0.991511637	101.6497731	(0.87)
Electric	Electric Distribution Plant (ED)	201103	201508	256.02	2011	0.991511637	253.8468094	(2.17)
Electric	Electric Transmission Plant (ET)	201008	201310	17286.71	2010	0.995315522	17204.73548	(80.97)
Electric	Electric/Common General Plant (EG)	201008	201205	23158.59	2010	0.995315522	23050.1041	(108.49)
Electric	Electric/Common General Plant (EG)	201008	202102	218.07	2010	0.995315522	217.048456	(1.02)
Electric	Electric Distribution Plant (ED)	201101	201201	19905.58	2011	0.991511637	19736.61422	(168.97)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric Transmission Plant (ET)	201009	201812	3091.67	2010	0.995315522	3077.187141	(14.48)
Electric	Electric/Common General Plant (EG)	201108	201202	40048.29	2011	0.991511637	39708.34559	(339.94)
Electric	Electric Transmission Plant (ET)	201108	201511	-6409.89	2011	0.991511637	-6355.480529	54.41
Electric	Electric Transmission Plant (ET)	201103	201501	3000.04	2011	0.991511637	2974.574573	(25.47)
Electric	Hydro Production Plant (EH)	201107	201507	2994.09	2011	0.991511637	2968.675078	(25.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201102	201108	42.21	2011	0.991511637	41.851706 21	(0.36)
Electric	Hydro Production Plant (EH)	201105	202012	9194.39	2011	0.991511637	9116.344683	(78.05)
Electric	Nuclear Production Plant (EN)	201110	201210	84.41	2011	0.991511637	83.693497 31	(0.72)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201111		18.66	2011	0.991511637	18.50160715	(0.16)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201201	201508	1.76	2012	0.966040593	1.700231443	(0.06)
Gas	Gas Production Plant (GP)	201112		1700.09	2011	0.991511637	1685.65802	(14.43)
Electric	Electric Distribution Plant (ED)	201202	202104	59.18	2012	0.966040593	57.17028226	(2.01)
Electric	Electric Transmission Plant (ET)	201206	201612	52616.17	2012	0.966040593	50829.35804	(1,786.81)
Electric	Nuclear Production Plant (EN)	201206	201508	49914.84	2012	0.966040593	48219.76161	(1,695.08)
Electric	Electric/Common General Plant (EG)	201206	202102	1610.58	2012	0.966040593	1555.885657	(54.69)
Electric	Electric Distribution Plant (ED)	201203	201511	4840.1	2012	0.966040593	4675.92628	(164.37)
Electric	Electric/Common General Plant (EG)	201204	201308	14536.25	2012	0.966040593	14042.60756	(493.64)
Electric	Electric/Common General Plant (EG)	201203	201510	17640.57	2012	0.966040593	17041.5067	(599.06)
Electric	Electric Distribution Plant (ED)	201203	202008	881.05	2012	0.966040593	851.130064	(29.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201210	201311	67.45	2012	0.966040593	65.15943797	(2.29)
Electric	Electric/Common General Plant (EG)	201210	201809	482.89	2012	0.966040593	466.4913417	(16.40)
Electric	Electric Distribution Plant (ED)	201302	201406	18523.03	2013	0.986749124	18277.58362	(245.45)
Electric	Electric Distribution Plant (ED)	201303	201607	31651.6	2013	0.986749124	31232.18856	(419.41)
Electric	Electric Distribution Plant (ED)	201303	201611	14404.64	2013	0.986749124	14213.7659	(190.87)
Electric	Electric Transmission Plant (ET)	201301	201309	27940.42	2013	0.986749124	27570.18495	(370.24)
Electric	Electric/Common General Plant (EG)	201301	202102	1106.57	2013	0.986749124	1091.906978	(14.66)
Electric	Electric Transmission Plant (ET)	201307	201408	5955.78	2013	0.986749124	5876.860696	(78.92)
Electric	Other Production Plant (EO)	201202	201210	40.41	2012	0.966040593	39.03770034	(1.37)
Electric	Electric Distribution Plant (ED)	201307	201704	178	2013	0.986749124	175.5413 44	(2.38)
Electric	Electric Transmission Plant (ET)	201402	201507	5149.81	2014	0.985405199	5074.64955	(75.16)
Electric	Hydro Production Plant (EH)	201309	201605	214.92	2013	0.986749124	212.0721217	(2.85)
Electric	Electric Transmission Plant (ET)	201306	201504	2260.78	2013	0.986749124	2230.822684	(29.96)
Electric	Electric/Common General Plant (EG)	201306	201504	387.28	2013	0.986749124	382.1482006	(5.13)
Electric	Electric Transmission Plant (ET)	201306	201609	976.57	2013	0.986749124	963.6295917	(12.94)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201310	201503	7.64	2013	0.986749124	7.538763305	(0.10)
Electric	Electric Transmission Plant (ET)	201411	201803	9791.6	2014	0.985405199	9648.693551	(142.91)
Electric	Electric Distribution Plant (ED)	201412	201606	23566.76	2014	0.985405199	23222.80784	(343.95)
Electric	Electric Transmission Plant (ET)	201401	202104	1128.8	2014	0.985405199	1112.325389	(16.47)
Electric	Electric Transmission Plant (ET)	201408	201701	2126.42	2014	0.985405199	2095.385324	(31.03)
Electric	Electric Transmission Plant (ET)	201408	201904	608.98	2014	0.985405199	600.0920584	(8.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201408	201701	3.29	2014	0.985405199	3.241980106	(0.05)
Electric	Steam Production Plant (ES)	201503	201604	930.21	2015	0.991476231	922.2811044	(7.93)
Electric	Hydro Production Plant (EH)	201506	201804	15763.95	2015	0.991476231	15629.58172	(134.37)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201406	201410	0.79	2014	0.985405199	0.778470108	(0.01)
Electric	Hydro Production Plant (EH)	201411	201804	11786.28	2014	0.985405199	11614.26159	(172.02)
Electric	Electric Transmission Plant (ET)	201508	201711	4924.38	2015	0.991476231	4882.40572	(41.97)
Electric	Electric Transmission Plant (ET)	201512	201608	41667.1	2015	0.991476231	41311.93925	(355.16)
Electric	Electric Transmission Plant (ET)	201607	201809	4841.98	2016	0.995093793	4818.224245	(23.76)
Electric	Electric Distribution Plant (ED)	201608	202005	-2886	2016	0.995093793	2871.840687	(14.16)
Electric	Electric Transmission Plant (ET)	201608	201912	291591.07	2016	0.995093793	290160.4639	(1,430.61)
Electric	Electric Transmission Plant (ET)	201702	202010	2281.67	2017	0.99985125	2281.330602	(0.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201608	201712	31.78	2016	0.995093793	31.62408075	(0.16)
Electric	Electric Transmission Plant (ET)	201701	202104	1098.48	2017	0.99985125	1098.316601	(0.16)
Electric	Electric/Common General Plant (EG)	201708		128745.85	2017	0.99985125	128726.6991	(19.15)
Electric	Electric Transmission Plant (ET)	201808	201907	11034.87	2018	0.99958649	11030.30697	(4.56)
Electric	Electric/Common General Plant (EG)	201906	201911	129384.62	2019	0.995472668	128798.8529	(585.77)
Electric	Hydro Production Plant (EH)	201902	201903	63.02	2019	0.995472668	62.73468753	(0.29)
Electric	Hydro Production Plant (EH)	201907	201912	8708.73	2019	0.995472668	8669.302687	(39.43)
Electric	Electric Distribution Plant (ED)	201911	202003	188055.76	2019	0.995472668	187204.3691	(851.39)
Electric	Electric Transmission Plant (ET)	201911	202102	41000.57	2019	0.995472668	40814.9468	(185.62)
Electric	Other Production Plant (EO)	202002	202010	719.52	2020	1	719.52	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	202010		-22287.35	2020	1	-22287.35	-
Electric	Electric Transmission Plant (ET)	201002	201004	107124.78	2010	0.995315522	106622.9564	(501.82)
Electric	Electric Distribution Plant (ED)	201007	201301	5424.06	2010	0.995315522	5398.651113	(25.41)
Electric	Electric Transmission Plant (ET)	201005	201402	7224.66	2010	0.995315522	7190.816242	(33.84)
Electric	Electric Distribution Plant (ED)	201103	201208	39516.74	2011	0.991511637	39181.30758	(335.43)
Electric	Electric/Common General Plant (EG)	201008	201710	3680.38	2010	0.995315522	3663.736532	(17.24)
Electric	Hydro Production Plant (EH)	201003	201108	105.77	2010	0.995315522	105.2745228	(0.50)
Electric	Electric Distribution Plant (ED)	201101	201311	1971.44	2011	0.991511637	1954.705702	(16.73)
Electric	Nuclear Production Plant (EN)	201104	201511	28158.39	2011	0.991511637	27919.37137	(239.02)
Electric	Electric/Common General Plant (EG)	201104	201210	190659.03	2011	0.991511637	189040.647	(1,618.38)
Electric	Nuclear Production Plant (EN)	201104	201307	16290.25	2011	0.991511637	16151.97245	(138.28)
Electric	Electric Transmission Plant (ET)	201010	201101	31790.68	2010	0.995315522	31641.75727	(148.92)
Electric	Nuclear Production Plant (EN)	201010	201203	320458.72	2010	0.995315522	318957.5383	(1,501.18)
Electric	Electric/Common General Plant (EG)	201012	201201	239679.08	2010	0.995315522	238556.3087	(1,122.77)
Electric	Electric/Common General Plant (EG)	201011	201208	795.65	2010	0.995315522	791.9227954	(3.73)
Electric	Electric Distribution Plant (ED)	201010	201305	2818.04	2010	0.995315522	2804.838955	(13.20)
Electric	Electric/Common General Plant (EG)	201010	201507	1262.29	2010	0.995315522	1256.376831	(5.91)
Electric	Other Production Plant (EO)	201105	201301	987.89	2011	0.991511637	979.5044314	(8.39)
Electric	Electric Distribution Plant (ED)	201107	201812	12819.33	2011	0.991511637	12710.51488	(108.82)
Electric	Electric Distribution Plant (ED)	201110	201212	21247.27	2011	0.991511637	21066.91547	(180.35)
Electric	Electric Transmission Plant (ET)	201111	201205	43983.76	2011	0.991511637	43610.40989	(373.35)
Electric	Electric/Common General Plant (EG)	201201	201205	139511.28	2012	0.966040593	134773.5596	(4,737.72)
Electric	Electric Distribution Plant (ED)	201201	201311	12602.62	2012	0.966040593	12174.64249	(427.98)
Electric	Electric/Common General Plant (EG)	201108	201811	10145.45	2011	0.991511637	10059.33174	(86.12)
Electric	Nuclear Production Plant (EN)	201202	201203	1275003.66	2012	0.966040593	1231705.291	(43,298.37)
Electric	Electric/Common General Plant (EG)	201203	201206	45453.73	2012	0.966040593	43910.14826	(1,543.58)
Electric	Electric Transmission Plant (ET)	201203	201611	12190.2	2012	0.966040593	11776.22803	(413.97)
Electric	Electric/Common General Plant (EG)	201203	201411	53415.57	2012	0.966040593	51601.60889	(1,813.96)
Electric	Electric Transmission Plant (ET)	201203	201406	2331.04	2012	0.966040593	22518.79263	(791.61)
Electric	Hydro Production Plant (EH)	201211	201312	64413.46	2012	0.966040593	62226.01706	(2,187.44)
Electric	Electric Distribution Plant (ED)	201210	201605	6778.92	2012	0.966040593	6548.711893	(230.211)
Electric	Hydro Production Plant (EH)	201209	201212	44208.85	2012	0.966040593	42707.54365	(1,501.31)
Electric	Electric Distribution Plant (ED)	201212	201607	23230.93	2012	0.966040593	22442.02138	(788.91)
Electric	Electric Distribution Plant (ED)	201301	201401	17203.5	2013	0.986749124	16975.53855	(227.96)
Electric	Electric Transmission Plant (ET)	201304	201307	89814.16	2013	0.986749124	88624.04368	(1,190.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201605	1.42	2012	0.966040593	1.371777641	(0.05)
Electric	Electric Distribution Plant (ED)	201306	201510	7715.64	2013	0.986749124	7613.401009	(102.24)
Electric	Hydro Production Plant (EH)	201304	201404	2473.37	2013	0.986749124	2440.59568	(32.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201307	201510	8.62	2013	0.986749124	8.505777446	(0.11)
Electric	Other Production Plant (EO)	201307	201404	2071.57	2013	0.986749124	2044.119882	(27.45)
Electric	Electric/Common General Plant (EG)	201302	201712	1200.9	2013	0.986749124	1184.987023	(15.91)
Electric	Steam Production Plant (ES)	201202	202008	50.78	2012	0.966040593	49.05554129	(1.72)
Electric	Electric Distribution Plant (ED)	201212	201606	292.15	2012	0.966040593	282.2287591	(9.92)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201311	201705	22.7	2013	0.986749124	22.39920511	(0.30)
Electric	Electric Distribution Plant (ED)	201311	201812	22253.63	2013	0.986749124	21958.7499	(294.88)
Electric	Electric/Common General Plant (EG)	201402	201505	23784.79	2014	0.985405199	23437.65573	(347.13)
Electric	Electric Distribution Plant (ED)	201403	201903	5170.39	2014	0.985405199	5094.929189	(75.46)
Electric	Electric Distribution Plant (ED)	201403	201802	536.11	2014	0.985405199	528.2855815	(7.82)
Electric	Electric Distribution Plant (ED)	201310	201501	59323.94	2013	0.986749124	58537.84581	(786.09)
Electric	Electric Distribution Plant (ED)	201310	201809	653.95	2013	0.986749124	645.2845894	(8.67)
Electric	Electric Transmission Plant (ET)	201407	201504	9141.15	2014	0.985405199	9007.736739	(133.41)
Electric	Hydro Production Plant (EH)	201407	202011	4303.93	2014	0.985405199	4241.115	(62.81)
Electric	Electric Transmission Plant (ET)	201406	201605	19868.49	2014	0.985405199	19578.51335	(289.98)
Electric	Electric Distribution Plant (ED)	201404	201409	74143.87	2014	0.985405199	73061.75501	(1,082.11)
Electric	Electric Transmission Plant (ET)	201410	202103	45.98	2014	0.985405199	45.30893107	(0.67)
Electric	Electric/Common General Plant (EG)	201503	201803	2211.96	2015	0.991476231	2193.105763	(18.85)
Electric	Electric Distribution Plant (ED)	201502	201606	41619.81	2015	0.991476231	41265.05234	(354.76)
Electric	Electric/Common General Plant (EG)	201505	201505	-630.6	2015	0.991476231	-625.224911	5.38
Electric	Electric Distribution Plant (ED)	201507	201808	21610.26	2015	0.991476231	21426.05913	(184.20)
Electric	Electric Transmission Plant (ET)	201603	201910	14238.81	2016	0.995093793	14168.95145	(69.86)
Electric	Electric Transmission Plant (ET)	201508	201803	34378.31	2015	0.991476231	34085.27721	(293.03)
Electric	Electric Transmission Plant (ET)	201606	201609	64541.18	2016	0.995093793	64224.52763	(316.65)
Electric	Electric Transmission Plant (ET)	201610		1043007.3	2016	0.995093793	1037979.649	(5,117.65)
Electric	Hydro Production Plant (EH)	201605	201909	234.81	2016	0.995093793	233.6579736	(1.15)
Electric	Electric Distribution Plant (ED)	201708	201905	6663846	2017	0.99985125	66628.54754	(9.91)
Electric	Electric Transmission Plant (ET)	201803	201809	77485.93	2018	0.99958649	77453.88878	(32.04)
Electric	Electric Transmission Plant (ET)	201711	202001	5755.72	2017	0.99985125	5754.863838	(0.86)
Electric	Hydro Production Plant (EH)	201706	201901	1606.88	2017	0.99985125	1606.640977	(0.24)
Electric	Electric/Common General Plant (EG)	201801	201809	92050.84	2018	0.99958649	92012.77604	(38.06)
Electric	Other Production Plant (EO)	201802	201807	516.85	2018	0.99958649	516.6362773	(0.21)
Electric	Electric/Common General Plant (EG)	201809	202104	752514.71	2018	0.99958649	752203.5375	(311.17)
Electric	Electric Distribution Plant (ED)	201709	201810	56033.22	2017	0.99985125	56024.88507	(8.33)
Electric	Electric/Common General Plant (EG)	201709	201903	5010.18	2017	0.99985125	5009.434737	(0.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201807	202001	314.13	2018	0.99958649	314.001041	(0.13)
Electric	Electric Transmission Plant (ET)	201810	202012	145771.24	2018	0.99958649	145710.9621	(60.28)
Electric	Hydro Production Plant (EH)	201803	201807	129.25	2018	0.99958649	129.1965538	(0.05)
Electric	Other Production Plant (EO)	201901	201902	7344.96	2019	0.995472668	7510.80146	(34.16)
Electric	Electric Transmission Plant (ET)	201912	202001	209260.64	2019	0.995472668	208313.2476	(947.39)
Electric	Electric Distribution Plant (ED)	201001	201303	876.06	2010	0.995315522	871.9561166	(4.10)
Electric	Electric Transmission Plant (ET)	201001	201110	2489.13	2010	0.995315522	2477.469726	(11.66)
Electric	Electric/Common General Plant (EG)	201001	201202	28.33	2010	0.995315522	28.19728875	(0.13)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH NUMBER	CLOSED MONTH NUMBER	RECORDED AFUDC	AFUDC Year	Percent Change	Revised AFUDC	Change in AFUDC
Electric	Hydro Production Plant (EH)	201005	201105	74711.25	2010	0.995315522	74361.26682	(349.98)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201002	201508	7.68	2010	0.995315522	7.644023212	(0.04)
Electric	Electric Distribution Plant (ED)	201004	201206	11058.17	2010	0.995315522	11006.36825	(51.80)
Electric	Hydro Production Plant (EH)	201007	201803	24.14	2010	0.995315522	24.02691671	(0.11)
Electric	Electric Transmission Plant (ET)	201008	201203	-1271750.16	2010	0.995315522	-1265782.675	5,957.49
Electric	Electric Transmission Plant (ET)	201101	201303	6016.55	2011	0.991511637	5965.479342	(51.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201104	201109	132.73	2011	0.991511637	131.6033396	(1.13)
Electric	Electric Distribution Plant (ED)	201104	201512	3318	2011	0.991511637	3289.835613	(28.16)
Electric	Electric Transmission Plant (ET)	201102	201312	13351.77	2011	0.991511637	13238.43533	(113.33)
Electric	Hydro Production Plant (EH)	201010	201507	424.07	2010	0.995315522	422.0834536	(1.99)
Electric	Electric Transmission Plant (ET)	201106	201112	42782.28	2011	0.991511637	42419.12849	(363.15)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201106	201612	0.61	2011	0.991511637	0.604822099	(0.01)
Electric	Electric Distribution Plant (ED)	201201	201205	60422.68	2012	0.966040593	58370.76159	(2,051.92)
Electric	Electric Transmission Plant (ET)	201105	201405	22125.37	2011	0.991511637	21937.56184	(187.81)
Electric	Electric Transmission Plant (ET)	201205	201401	2234.83	2012	0.966040593	2158.936497	(75.89)
Electric	Hydro Production Plant (EH)	201110	201503	56.36	2011	0.991511637	55.88159588	(0.48)
Electric	Electric/Common General Plant (EG)	201202	201209	37948.74	2012	0.966040593	36660.02327	(1,288.72)
Electric	Electric Transmission Plant (ET)	201206	201401	3188.51	2012	0.966040593	3080.23009	(108.28)
Electric	Electric Distribution Plant (ED)	201203	201404	40401.42	2012	0.966040593	39029.41172	(1,372.01)
Electric	Electric Distribution Plant (ED)	201302	201308	72054.86	2013	0.986749124	71100.06996	(954.79)
Electric	Electric Transmission Plant (ET)	201208	201710	14826.73	2012	0.966040593	14323.22303	(503.51)
Electric	Electric/Common General Plant (EG)	201302	201809	375.09	2013	0.986749124	370.1197288	(4.97)
Electric	Electric/Common General Plant (EG)	201204	201608	53377.01	2012	0.966040593	51564.35837	(1,812.65)
Electric	Electric/Common General Plant (EG)	201306	201410	44106.84	2013	0.986749124	43522.38572	(584.45)
Electric	Steam Production Plant (ES)	201306	201312	1868.72	2013	0.986749124	1843.957822	(24.76)
Electric	Other Production Plant (EO)	201211	201512	1008.62	2012	0.966040593	974.3578624	(34.25)
Electric	Electric Distribution Plant (ED)	201402	201802	364.79	2014	0.985405199	359.4659627	(5.32)
Electric	Electric Distribution Plant (ED)	201306	201608	133.01	2013	0.986749124	131.2475009	(1.76)
Electric	Hydro Production Plant (EH)	201405	201601	2783.03	2014	0.985405199	2742.412232	(40.62)
Electric	Electric Distribution Plant (ED)	201406	201406	5615.56	2014	0.985405199	5533.602032	(81.96)
Electric	Electric Transmission Plant (ET)	201406	201510	129312.73	2014	0.985405199	127425.4365	(1,887.29)
Electric	Electric Transmission Plant (ET)	201401	201502	5131	2014	0.985405199	5056.114078	(74.89)
Electric	Hydro Production Plant (EH)	201401	201502	836.6	2014	0.985405199	824.3899899	(12.21)
Electric	Electric Transmission Plant (ET)	201410	201802	11944.16	2014	0.985405199	11769.83737	(174.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201606	24.14	2015	0.991476231	23.93425621	(0.21)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201502	201508	1.8	2015	0.991476231	1.784657215	(0.02)
Electric	Nuclear Production Plant (EN)	201506	201507	5368.61	2015	0.991476231	5322.846206	(45.76)
Electric	Electric Distribution Plant (ED)	201509	201712	16178.97	2015	0.991476231	16041.86419	(137.91)
Electric	Steam Production Plant (ES)	201506	201607	20.59	2015	0.991476231	20.41449559	(0.18)
Electric	Electric Transmission Plant (ET)	201507	201711	3559.38	2015	0.991476231	3529.040665	(30.34)
Electric	Electric Transmission Plant (ET)	201511	201709	16771.59	2015	0.991476231	16628.63283	(142.96)
Electric	Electric Transmission Plant (ET)	201504	201710	16024.45	2015	0.991476231	15887.86128	(136.59)
Electric	Electric Distribution Plant (ED)	201504	201911	301.39	2015	0.991476231	298.8210215	(2.57)
Electric	Electric/Common General Plant (EG)	201508	201706	3969.82	2015	0.991476231	3935.96217	(33.84)
Electric	Electric Transmission Plant (ET)	201512	201601	216914.21	2015	0.991476231	215065.2833	(1,848.93)
Electric	Electric Transmission Plant (ET)	201512	201911	28281.03	2015	0.991476231	28039.96902	(241.06)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201510	201609	16.86	2015	0.991476231	16.71628925	(0.14)
Electric	Electric Transmission Plant (ET)	201606	202009	30741.88	2016	0.995093793	30591.05398	(150.83)
Electric	Electric Distribution Plant (ED)	201608	201805	16950.65	2016	0.995093793	16867.48661	(83.16)
Electric	Electric Distribution Plant (ED)	201702	202008	7285.66	2017	0.99985125	7284.57626	(1.08)
Electric	Hydro Production Plant (EH)	201702	201801	107334.8	2017	0.99985125	107318.834	(15.97)
Electric	Electric Transmission Plant (ET)	201612	201911	3195.36	2016	0.995093793	3179.682803	(15.68)
Electric	Hydro Production Plant (EH)	201701	201808	466.49	2017	0.99985125	466.4206097	(0.07)
Electric	Hydro Production Plant (EH)	201704	201911	559.5	2017	0.99985125	559.4167745	(0.08)
Electric	Electric Distribution Plant (ED)	201705	201805	54678.37	2017	0.99985125	54670.2366	(8.13)
Electric	Electric Distribution Plant (ED)	201703	201905	57261.67	2017	0.99985125	57253.15234	(8.52)
Electric	Electric Transmission Plant (ET)	201803	202003	19481.97	2018	0.99958649	19473.91401	(8.06)
Electric	Electric/Common General Plant (EG)	201803	201905	50968.03	2018	0.99958649	50946.9542	(21.08)
Electric	Electric Distribution Plant (ED)	201802	202103	2328.56	2018	0.99958649	2327.597117	(0.96)
Electric	Other Production Plant (EO)	201805	201812	12090.63	2018	0.99958649	12085.6304	(5.00)
Electric	Electric/Common General Plant (EG)	201805	202103	18477.3	2018	0.99958649	18469.65945	(7.64)
Electric	Hydro Production Plant (EH)	201709	201910	55.7	2017	0.99985125	55.69171464	(0.01)
Electric	Electric/Common General Plant (EG)	201810	202011	47771.36	2018	0.99958649	47751.60606	(19.75)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201803	202007	123.81	2018	0.99958649	123.7588033	(0.05)
Electric	Electric/Common General Plant (EG)	201904	201904	78075.62	2019	0.995472668	77722.14574	(353.47)
Electric	Hydro Production Plant (EH)	201905	201910	3534.4	2019	0.995472668	3518.398597	(16.00)
Electric	Other Production Plant (EO)	202002	202007	2863.01	2020	1	2863.01	-
Electric	Electric/Common General Plant (EG)	201007	201301	8438.78	2010	0.995315522	8399.248724	(39.53)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004		-134.57	2010	0.995315522	-133.7522307	0.82
Non-Utility Telecomm	Electric/Common General Plant (EG)	201008	201101	1405.11	2010	0.995315522	1398.527794	(6.58)
Electric	Nuclear Production Plant (EN)	201009	201107	8937.47	2010	0.995315522	8895.602622	(41.87)
Electric	Nuclear Production Plant (EN)	201101	201204	38392.17	2011	0.991511637	38066.28334	(325.89)
Electric	Electric/Common General Plant (EG)	201004	201307	2713.52	2010	0.995315522	2700.858576	(12.71)
Electric	Electric Transmission Plant (ET)	201005	201801	7310.37	2010	0.995315522	7276.124736	(34.25)
Electric	Electric Transmission Plant (ET)	201011	201102	30761.2	2010	0.995315522	30617.09985	(144.10)
Electric	Electric Distribution Plant (ED)	201108	201206	10292.25	2011	0.991511637	10204.88565	(87.36)
Electric	Nuclear Production Plant (EN)	201108	201207	12153.31	2011	0.991511637	12050.11483	(103.16)
Electric	Electric Distribution Plant (ED)	201107		25728.82	2011	0.991511637	25510.42445	(218.40)
Electric	Other Production Plant (EO)	201107	201210	209.78	2011	0.991511637	207.9998113	(1.78)
Electric	Electric Distribution Plant (ED)	201101	201605	1187.73	2011	0.991511637	1177.648117	(10.08)
Electric	Electric/Common General Plant (EG)	201101	201609	60.88	2011	0.991511637	60.36322848	(0.52)
Electric	Electric Distribution Plant (ED)	201110	202007	1094.28	2011	0.991511637	1084.991355	(9.29)
Electric	Electric Distribution Plant (ED)	201211	201302	80271.73	2012	0.966040593	77545.74961	(2,725.98)
Electric	Hydro Production Plant (EH)	201205	201308	12615.58	2012	0.966040593	12187.16238	(428.42)
Electric	Electric Transmission Plant (ET)	201210	201906	996.52	2012	0.966040593	962.6787713	(33.84)
Electric	Electric/Common General Plant (EG)	201212	201312	447262.83	2012	0.966040593	432074.0493	(15,188.78)
Electric	Hydro Production Plant (EH)	201303	201305	4622.73	2013	0.986749124	4561.474777	(61.26)
Electric	Electric/Common General Plant (EG)	201301	201704	24751.23	2013	0.986749124	24423.25451	(327.98)
Electric	Hydro Production Plant (EH)	201306	201409	3087.54	2013	0.986749124	3046.627389	(40.91)
Electric	Other Production Plant (EO)	201202	201301	875.83	2012	0.966040593	846.0873321	(29.74)
Electric	Electric Transmission Plant (ET)	201202	201812	9894.85	2012	0.966040593	9558.826757	(336.02)
Electric	Electric Distribution Plant (ED)	201212	202102	268.47	2012	0.966040593	259.3529179	(9.12)
Electric	Electric/Common General Plant (EG)	201212	202005	12.17	2012	0.966040593	11.75671401	(0.41)
Electric	Electric Distribution Plant (ED)	201207	201709	2601.95	2012	0.966040593	2511.58932	(88.36)
Electric	Electric/Common General Plant (EG)	201409	201502	104865.03	2014	0.985405199	103334.5458	(1,530.48)
Electric	Hydro Production Plant (EH)	201403	201409	2934.45	2014	0.985405199	2891.622288	(42.83)
Electric	Electric Transmission Plant (ET)	201410	202006	10207.79	2014	0.985405199	10058.80934	(148.98)
Electric	Electric Transmission Plant (ET)	201502	201508	206512.9	2015	0.991476231	204752.6317	(1,760.27)
Electric	Electric Transmission Plant (ET)	201506	202005	1156.84	2015	0.991476231	1146.979363	(9.86)
Electric	Electric Distribution Plant (ED)	201505	201507	232841.96	2015	0.991476231	230857.2688	(1,984.69)
Electric	Electric Distribution Plant (ED)	201505	201606	49459.99	2015	0.991476231	49038.40445	(421.59)
Electric	Electric Distribution Plant (ED)	201507	201801	13807.09	2015	0.991476231	13689.40155	(117.69)
Electric	Electric Distribution Plant (ED)	201504	201509	101521.15	2015	0.991476231	100655.8071	(865.34)
Electric	Hydro Production Plant (EH)	201602	201710	433.75	2016	0.995093793	431.6219328	(2.13)
Electric	Electric Distribution Plant (ED)	201601	201612	121891.87	2016	0.995093793	121293.8433	(598.03)
Electric	Electric Transmission Plant (ET)	201601	201808	170935.53	2016	0.995093793	170096.6849	(838.85)
Electric	Electric Transmission Plant (ET)	201607	202102	5109.78	2016	0.995093793	5084.710363	(25.07)
Electric	Electric Distribution Plant (ED)	201609	201808	32939.73	2016	0.995093793	32778.12087	(161.61)
Electric	Electric Distribution Plant (ED)	201609	201910	26635.01	2016	0.995093793	26504.33313	(130.68)
Electric	Electric Distribution Plant (ED)	201512	202009	89.37	2015	0.991476231	88.60823072	(0.76)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201508	201604	12.58	2015	0.991476231	12.47277098	(0.11)
Electric	Hydro Production Plant (EH)	201702	201912	940.01	2017	0.99985125	939.8701737	(0.14)
Electric	Electric/Common General Plant (EG)	201705	201708	174835.61	2017	0.99985125	174809.6032	(26.01)
Electric	Hydro Production Plant (EH)	201704	201805	192.61	2017	0.99985125	192.5813493	(0.03)
Electric	Electric Distribution Plant (ED)	201803	202004	7658.27	2018	0.99958649	7655.103228	(3.17)
Electric	Electric Distribution Plant (ED)	201808	201911	46633.01	2018	0.99958649	46613.72678	(19.28)
Electric	Hydro Production Plant (EH)	201804	201807	195.45	2018	0.99958649	195.3691794	(0.08)
Electric	Electric Distribution Plant (ED)	201807	201911	36095.12	2018	0.99958649	36080.1943	(14.93)
Electric	Electric Distribution Plant (ED)	201805	202003	6512.78	2018	0.99958649	6510.086899	(2.69)
Electric	Electric Transmission Plant (ET)	201906	202003	92693.23	2019	0.995472668	92273.57697	(419.65)
Electric	Hydro Production Plant (EH)	201902	201911	15585.4	2019	0.995472668	15514.83972	(70.56)
Electric	Other Production Plant (EO)	201906	202012	124.4	2019	0.995472668	123.8367999	(0.56)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201903	201909	379.52	2019	0.995472668	377.8017869	(1.72)
Electric	Hydro Production Plant (EH)	201810	201904	30234.71	2018	0.99958649	30222.20764	(12.50)
Electric	Electric Transmission Plant (ET)	201905	201905	72270.87	2019	0.995472668	71943.67577	(327.19)
Electric	Hydro Production Plant (EH)	201908	202002	6191.84	2019	0.995472668	6163.807484	(28.03)
Electric	Electric Transmission Plant (ET)	202008		2742166.05	2020	1	2742166.05	-
Electric	Electric Distribution Plant (ED)	201002	201004	189686.46	2010	0.995315522	188797.878	(888.58)
Electric	Electric Distribution Plant (ED)	201002	201311	15.32	2010	0.995315522	15.2482338	(0.07)
Electric	Hydro Production Plant (EH)	201007	201112	35841.17	2010	0.995315522	35673.27284	(167.90)
Electric	Hydro Production Plant (EH)	201004	201112	32283.31	2010	0.995315522	32132.07956	(151.23)
Electric	Hydro Production Plant (EH)	201003	201709	7418.71	2010	0.995315522	7383.957219	(34.75)
Electric	Electric/Common General Plant (EG)	201002	201704	4379.9	2010	0.995315522	4359.382407	(20.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201010	201710	5.33	2010	0.995315522	5.305031734	(0.02)
Electric	Electric Transmission Plant (ET)	201012	201507	1171.35	2010	0.995315522	1165.862837	(5.49)
Electric	Nuclear Production Plant (EN)	201102	201207	8349.88	2011	0.991511637	8279.00319	(70.88)
Electric	Nuclear Production Plant (EN)	201108	201510	38.46	2011	0.991511637	38.13353757	(0.33)
Electric	Electric/Common General Plant (EG)	201107	201205	48255.08	2011	0.991511637	47845.45355	(409.61)
Electric	Electric/Common General Plant (EG)	201105	201205	48483.07	2011	0.991511637	48071.52812	(411.54)
Electric	Electric Distribution Plant (ED)	201106	201308	3837.65	2011	0.991511637	3805.074635	(32.58)
Electric	Electric/Common General Plant (EG)	201102	201605	10.41	2011	0.991511637	10.3216834	(0.09)
Electric	Hydro Production Plant (EH)	201101	201806	1155.63	2011	0.991511637	1145.820593	(9.81)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Non-Utility Telecomm	Electric/Common General Plant (EG)	201101	201710	13.81	2011	0.991511637	13.69273571	(0.12)
Electric	Electric/Common General Plant (EG)	201111	201409	540712	2011	0.991511637	536201.5614	(459.04)
Electric	Electric/Common General Plant (EG)	201208	201508	1654.5	2012	0.966040593	1598.31416	(56.19)
Electric	Electric/Common General Plant (EG)	201108	201410	1177.98	2011	0.991511637	1167.980879	(10.00)
Electric	Electric Distribution Plant (ED)	201205	201505	29666.21	2012	0.966040593	28658.76309	(1,007.45)
Electric	Other Production Plant (EO)	201109		750.26	2011	0.991511637	743.891521	(6.37)
Electric	Electric/Common General Plant (EG)	201109	201607	4703.26	2011	0.991511637	4663.337023	(39.92)
Water	Water Plant (WR)	201109	201503	70.52	2011	0.991511637	69.921406?	(0.60)
Electric	Electric Transmission Plant (ET)	201202	201905	1180.52	2012	0.966040593	1140.43024	(40.09)
Electric	Electric Distribution Plant (ED)	201206	201211	77105.42	2012	0.966040593	74486.96562	(2,618.45)
Electric	Nuclear Production Plant (EN)	201206	201302	7741.43	2012	0.966040593	7478.535624	(262.89)
Electric	Electric Distribution Plant (ED)	201203	201302	29929.31	2012	0.966040593	28912.92837	(1,016.38)
Electric	Electric Distribution Plant (ED)	201203	201403	33258.89	2012	0.966040593	32129.43778	(1,129.45)
Electric	Other Production Plant (EO)	201209	201303	556114.62	2012	0.966040593	537229.297	(18,885.32)
Electric	Electric Transmission Plant (ET)	201210	201706	1635.5	2012	0.966040593	1579.959389	(55.54)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201303	201307	5.28	2013	0.986749124	5.210035373	(0.07)
Electric	Electric Distribution Plant (ED)	201303	201412	7437.85	2013	0.986749124	7339.29197	(98.56)
Electric	Other Production Plant (EO)	201302	201310	12760.45	2013	0.986749124	12591.36286	(169.09)
Electric	Electric Distribution Plant (ED)	201311	201505	19549.11	2013	0.986749124	19290.06716	(259.04)
Electric	Electric Distribution Plant (ED)	201311	201609	1168.54	2013	0.986749124	1153.055821	(15.48)
Electric	Electric Distribution Plant (ED)	201309	202012	106.4	2013	0.986749124	104.9901068	(1.41)
Electric	Hydro Production Plant (EH)	201308	201707	4804.39	2013	0.986749124	4740.727622	(63.66)
Electric	Electric Distribution Plant (ED)	201405	201602	2548.53	2014	0.985405199	2511.334713	(37.20)
Electric	Electric Distribution Plant (ED)	201410	201505	75325.91	2014	0.985405199	74226.54337	(1,099.37)
Electric	Electric Distribution Plant (ED)	201411	201910	512.66	2014	0.985405199	505.1778296	(7.48)
Electric	Electric/Common General Plant (EG)	201411	201711	371.76	2014	0.985405199	366.334237	(5.43)
Electric	Electric/Common General Plant (EG)	201401	201808	2.59	2014	0.985405199	2.552199467	(0.04)
Electric	Hydro Production Plant (EH)	201408	201508	25.9	2014	0.985405199	25.52199467	(0.38)
Electric	Electric Transmission Plant (ET)	201506	201508	2377.28	2015	0.99147623 1	2350.7463	(2,026.34)
Electric	Electric Transmission Plant (ET)	201506	202103	539.16	2015	0.991476231	534.5643245	(4.60)
Electric	Hydro Production Plant (EH)	201511	201708	26.79	2015	0.991476231	26.56164822	(0.23)
Electric	Electric Distribution Plant (ED)	201510	202005	1062.48	2015	0.991476231	1053.423665	(9.06)
Electric	Electric/Common General Plant (EG)	201603	201806	5902.97	2016	0.995093793	5874.008809	(28.96)
Electric	Hydro Production Plant (EH)	201511	201611	19086.46	2015	0.991476231	18923.77142	(162.69)
Electric	Electric Transmission Plant (ET)	201607	201712	280499.36	2016	0.995093793	279123.1721	(1,376.19)
Electric	Electric Distribution Plant (ED)	201609	202002	4309.05	2016	0.995093793	4287.90891	(21.14)
Electric	Electric Distribution Plant (ED)	201706	201905	62058.44	2017	0.99985125	62049.20882	(9.23)
Electric	Electric/Common General Plant (EG)	201712	201806	25926.06	2017	0.99985125	25922.2035	(3.86)
Electric	Electric Transmission Plant (ET)	201804	201905	232961.06	2018	0.99958649	232864.7282	(96.33)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201804	201909	514.75	2018	0.99958649	514.511539	(0.21)
Electric	Electric/Common General Plant (EG)	201906	202005	148624.2	2019	0.995472668	147951.3289	(672.87)
Electric	Electric/Common General Plant (EG)	201812	202007	10870.66	2018	0.99958649	10866.16487	(4.50)
Electric	Electric/Common General Plant (EG)	201907	202003	46973.36	2019	0.995472668	46760.696	(212.66)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201909		52643.04	2019	0.995472668	51807.42388	(235.62)
Electric	Other Production Plant (EO)	202006	202012	2012.47	2020	1	2012.47	-
Electric	Other Production Plant (EO)	202009	202105	10310.69	2020	1	10310.69	-
Electric	Electric Distribution Plant (ED)	201002	201006	14235.06	2010	0.995315522	14168.37618	(66.68)
Electric	Electric Distribution Plant (ED)	201002	201101	23238.92	2010	0.995315522	23130.0578	(108.86)
Electric	Electric Transmission Plant (ET)	201002	201507	26350.17	2010	0.995315522	26226.73322	(123.44)
Electric	Electric/Common General Plant (EG)	201007	201204	10117.23	2010	0.995315522	10069.83606	(47.39)
Electric	Electric Transmission Plant (ET)	201008	201201	13378.48	2010	0.995315522	13315.80881	(62.67)
Electric	Electric Distribution Plant (ED)	201008	201110	16334.23	2010	0.995315522	16257.69276	(76.52)
Electric	Hydro Production Plant (EH)	201008	201111	2174.76	2010	0.995315522	2164.572386	(10.19)
Electric	Electric Distribution Plant (ED)	201005	201501	7.67	2010	0.995315522	7.634070057	(0.04)
Electric	Electric Transmission Plant (ET)	201101	201203	17274.9	2011	0.991511637	17128.26438	(146.64)
Electric	Electric Distribution Plant (ED)	201011	201108	47433.69	2010	0.995315522	47211.48794	(222.20)
Water	Water Plant (WR)	201011	201405	1.26	2010	0.995315522	1.254597558	(0.01)
Electric	Electric Distribution Plant (ED)	201103	201611	5551.97	2011	0.991511637	5504.842865	(47.13)
Electric	Hydro Production Plant (EH)	201105	201204	1408.15	2011	0.991511637	1396.197112	(11.95)
Electric	Electric Distribution Plant (ED)	201105	201402	21510.35	2011	0.991511637	21327.76235	(182.59)
Electric	Electric Transmission Plant (ET)	201010	201403	-46.05	2010	0.995315522	-45.83427981	(0.22)
Electric	Electric Transmission Plant (ET)	201102	201903	440.13	2011	0.991511637	436.3940169	(3.74)
Electric	Nuclear Production Plant (EN)	201101	201203	375263	2011	0.991511637	372077.6316	(3,185.37)
Electric	Electric Distribution Plant (ED)	201012	201311	1322.91	2010	0.995315522	1316.712858	(6.20)
Electric	Nuclear Production Plant (EN)	201201	201511	48232.53	2012	0.966040593	46594.58186	(1,637.95)
Electric	Electric/Common General Plant (EG)	201201	201212	428565.57	2012	0.966040593	414011.7372	(14,553.83)
Electric	Hydro Production Plant (EH)	201112	201406	180.05	2011	0.991511637	178.5216703	(1.53)
Electric	Electric Transmission Plant (ET)	201106	202007	4029.41	2011	0.991511637	3995.206907	(34.20)
Electric	Electric Transmission Plant (ET)	201208	201410	4708.82	2012	0.966040593	4548.911263	(159.91)
Electric	Electric Transmission Plant (ET)	201202	201305	85721.54	2012	0.966040593	82810.48729	(2,911.05)
Electric	Electric Distribution Plant (ED)	201204	201510	-6666.47	2012	0.966040593	-6440.080629	226.39
Electric	Electric/Common General Plant (EG)	201203	201509	21965.79	2012	0.966040593	21219.84479	(745.95)
Electric	Electric Transmission Plant (ET)	201203	201508	2104.7	2012	0.966040593	2033.225635	(71.47)
Electric	Electric/Common General Plant (EG)	201211	201702	513.38	2012	0.966040593	495.9459194	(17.43)
Electric	Electric Transmission Plant (ET)	201302	201310	217028.94	2013	0.986749124	214153.1164	(2,875.82)
Electric	Other Production Plant (EO)	201212	201306	130580.07	2012	0.966040593	126145.6482	(4,434.42)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201303	11.19	2012	0.966040593	10.80999423	(0.38)
Electric	Hydro Production Plant (EH)	201301	201401	2802.14	2013	0.986749124	2765.009189	(37.13)
Electric	Electric Transmission Plant (ET)	201307	201503	10673.61	2013	0.986749124	10532.17531	(141.43)
Electric	Hydro Production Plant (EH)	201307	201605	314.35	2013	0.986749124	310.184587	(4.17)
Electric	Electric Transmission Plant (ET)	201207	201810	11412.51	2012	0.966040593	11024.94792	(387.56)
Electric	Electric Transmission Plant (ET)	201309	201310	108567.81	2013	0.986749124	106635.8168	(1,431.99)
Electric	Hydro Production Plant (EH)	201306	201510	184.94	2013	0.986749124	182.4893829	(2.45)
Electric	Electric Transmission Plant (ET)	201312	201410	19395.49	2013	0.986749124	19138.48276	(257.01)
Electric	Electric Distribution Plant (ED)	201401	201509	10441.2	2014	0.985405199	10288.81277	(152.39)
Water	Water Plant (WR)	201401	201504	99.79	2014	0.985405199	98.33358486	(1.46)
Gas	Gas Production Plant (GP)	201410	201603	53.99	2014	0.985405199	53.20202672	(0.79)
Electric	Electric Distribution Plant (ED)	201412	202004	514.96	2014	0.985405199	507.4442615	(7.52)
Electric	Other Production Plant (EO)	201408	201504	804.16	2014	0.985405199	792.4234452	(11.74)
Electric	Hydro Production Plant (EH)	201404	201603	63.5	2014	0.985405199	62.57323017	(0.93)
Electric	Hydro Production Plant (EH)	201506	201912	1.44	2015	0.991476231	1.427725772	(0.01)
Electric	Electric Transmission Plant (ET)	201506	202003	333.63	2015	0.991476231	330.7862148	(2.84)
Electric	Electric/Common General Plant (EG)	201502	201802	626.39	2015	0.991476231	621.0507961	(5.34)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201506	201508	-165.66	2015	0.991476231	-164.247952 4	1.41
Non-Utility Telecomm	Electric/Common General Plant (EG)	201505	201611	4.02	2015	0.991476231	3.985734447	(0.03)
Electric	Electric Distribution Plant (ED)	201602	202004	1307.96	2016	0.995093793	1301.542878	(6.42)
Electric	Electric Transmission Plant (ET)	201606	201608	68763.7	2016	0.995093793	68426.33107	(337.37)
Electric	Hydro Production Plant (EH)	201508	201709	5587.91	2015	0.991476231	5540.279943	(47.63)
Electric	Electric Transmission Plant (ET)	201606	201901	40346.71	2016	0.995093793	40148.7607	(197.95)
Electric	Hydro Production Plant (EH)	201612	201904	513.67	2016	0.995093793	511.1498288	(2.52)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201601	201901	0.72	2016	0.995093793	0.716467531	(0.00)
Electric	Hydro Production Plant (EH)	201706	201712	3857.65	2017	0.99985125	3857.076175	(0.57)
Electric	Electric Distribution Plant (ED)	201711	202002	16028.59	2017	0.99985125	16026.20575	(2.38)
Electric	Electric Distribution Plant (ED)	201712	202012	47899.8	2017	0.99985125	47892.67491	(7.13)
Electric	Other Production Plant (EO)	201808	201905	1142.32	2018	0.99958649	1141.847639	(0.47)
Electric	Hydro Production Plant (EH)	201807	201810	1963.18	2018	0.99958649	1962.368205	(0.81)
Electric	Electric/Common General Plant (EG)	201903	202102	4999.15	2019	0.995472668	4976.517188	(22.63)
Electric	Hydro Production Plant (EH)	201810	202007	247.64	2018	0.99958649	247.537589 3	(0.10)
Electric	Hydro Production Plant (EH)	201904	201912	5904.86	2019	0.995472668	5878.126738	(26.73)
Electric	Electric Transmission Plant (ET)	201910	202003	92290.49	2019	0.995472668	91872.6603	(417.83)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201811	201906	8.82	2018	0.99958649	8.816352842	(0.00)
Electric	Hydro Production Plant (EH)	202010	202011	36431.38	2020	1	36431.38	-
Electric	Electric Transmission Plant (ET)	202008	202101	333488.79	2020	1	333488.79	-
Electric	Electric Distribution Plant (ED)	201001	201903	18.07	2010	0.995315522	17.98535149	(0.08)
Electric	Electric Transmission Plant (ET)	201003	201710	1617.47	2010	0.995315522	1609.892988	(7.58)
Electric	Electric Transmission Plant (ET)	201005	201108	43527.5	2010	0.995315522	43323.5964	(203.90)
Electric	Hydro Production Plant (EH)	201003	201109	1096.22	2010	0.995315522	1091.084782	(5.14)
Electric	Electric Distribution Plant (ED)	201009	201202	11488.18	2010	0.995315522	11354.73864	(53.44)
Electric	Other Production Plant (EO)	201009		56.79	2010	0.995315522	56.5239685 2	(0.27)
Electric	Nuclear Production Plant (EN)	201006	201106	16225.31	2010	0.995315522	16149.3029	(76.01)
Electric	Electric Transmission Plant (ET)	201005	201410	955.3	2010	0.995315522	950.8249186	(4.48)
Electric	Nuclear Production Plant (EN)	201006	201207	4084.65	2010	0.995315522	4065.515549	(19.13)
Electric	Nuclear Production Plant (EN)	201006	201211	2682.16	2010	0.995315522	2669.595482	(12.56)
Electric	Electric Distribution Plant (ED)	201108	201403	17458.52	2011	0.991511637	17310.32575	(148.19)
Electric	Electric Transmission Plant (ET)	201006	201705	746.31	2010	0.995315522	742.8139275	(3.50)
Electric	Electric Distribution Plant (ED)	201107	201506	8499.72	2011	0.991511637	8427.571294	(72.15)
Electric	Electric Distribution Plant (ED)	201106	201510	793.4	2011	0.991511637	786.6653331	(6.73)
Water	Water Plant (WR)	201111		4223.42	2011	0.991511637	4187.570079	(35.85)
Electric	Electric Transmission Plant (ET)	201108	201611	11332.53	2011	0.991511637	11236.33538	(96.19)
Electric	Electric Transmission Plant (ET)	201201	201512	19781.79	2012	0.966040593	19110.01213	(671.78)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201208	201410	1.98	2012	0.966040593	1.912760373	(0.07)
Electric	Electric/Common General Plant (EG)	201108	201709	19188.27	2011	0.991511637	19025.39301	(162.88)
Electric	Nuclear Production Plant (EN)	201204	201301	-3.2692	2012	0.966040593	-3.158179905	1.110.20
Non-Utility Telecomm	Electric/Common General Plant (EG)	201204	201710	87.73	2012	0.966040593	84.75074118	(2.98)
Electric	Electric/Common General Plant (EG)	201203	201709	24471.93	2012	0.966040593	23640.87776	(831.05)
Electric	Other Production Plant (EO)	201208	201212	9330.24	2012	0.966040593	9013.390578	(316.85)
Electric	Hydro Production Plant (EH)	201212	201409	2847.98	2012	0.966040593	2751.264287	(96.72)
Electric	Electric Distribution Plant (ED)	201212	201508	256.32	2012	0.966040593	247.615247	(8.70)
Electric	Electric Transmission Plant (ET)	201402	201404	301151.25	2014	0.985405199	296756.0076	(4,395.24)
Electric	Electric Distribution Plant (ED)	201405	201606	2402.95	2014	0.985405199	2367.879424	(35.07)
Electric	Electric Transmission Plant (ET)	201407	201703	4214.92	2014	0.985405199	4153.404083	(61.52)
Electric	Electric Transmission Plant (ET)	201407	201801	92581.46	2014	0.985405199	91230.25206	(1,351.21)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201406	201711	1051.97	2014	0.985405199	1036.616708	(15.35)
Electric	Electric Distribution Plant (ED)	201411	201905	14315.07	2014	0.985405199	14106.14441	(208.93)
Electric	Electric/Common General Plant (EG)	201411	201511	634.79	2014	0.985405199	625.5253666	(9.26)
Electric	Electric Transmission Plant (ET)	201404	201602	297.82	2014	0.985405199	293.4733765	(4.35)
Electric	Electric/Common General Plant (EG)	201501	201506	54397.53	2015	0.991476231	53933.858	(463.67)
Electric	Electric Transmission Plant (ET)	201501	201908	20363.37	2015	0.991476231	20189.79733	(173.57)
Electric	Electric/Common General Plant (EG)	201502	201508	172248.34	2015	0.991476231	170780.1349	(1,468.21)
Electric	Hydro Production Plant (EH)	201506	201801	45852.16	2015	0.991476231	45461.32676	(390.83)
Electric	Electric Distribution Plant (ED)	201507	201812	58117.48	2015	0.991476231	57622.1	(495.38)
Electric	Electric Transmission Plant (ET)	201603	201909	1086.61	2016	0.995093793	1081.278867	(5.33)
Electric	Electric Transmission Plant (ET)	201607	201912	284242.12	2016	0.995093793	282847.5694	(1,394.55)
Electric	Electric/Common General Plant (EG)	201609	201807	3377.21	2016	0.995093793	3360.640709	(16.57)
Electric	Electric Transmission Plant (ET)	201508	202001	1662.73	2015	0.991476231	1648.557273	(14.17)
Electric	Electric Distribution Plant (ED)	201612	201909	7881.09	2016	0.995093793	7842.423743	(38.67)
Electric	Hydro Production Plant (EH)	201610	201911	38.4	2016	0.995093793	38.2116016	(0.19)
Electric	Electric Distribution Plant (ED)	201605	201906	3937.73	2016	0.995093793	3918.410682	(19.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201702	201805	302.92	2017	0.99985125	302.874940 7	(0.05)
Electric	Electric Transmission Plant (ET)	201701	201907	3952.92	2017	0.99985125	3952.332004	(0.59)
Electric	Electric Transmission Plant (ET)	201705		931836.31	2017	0.99985125	931687.701	(138.61)
Electric	Electric Transmission Plant (ET)	201703	201706	219827.51	2017	0.99985125	219794.8107	(32.70)
Electric	Electric Distribution Plant (ED)	201803	201910	28385.66	2018	0.995858649	28373.92224	(11.74)
Electric	Electric Distribution Plant (ED)	201803	202009	4087.01	2018	0.995858649	4085.31998	(1.69)
Electric	Electric/Common General Plant (EG)	201712	202001	90178.64	2017	0.99985125	90165.22595	(13.41)
Electric	Hydro Production Plant (EH)	201801	201811	7558.74	2018	0.995858649	7555.614384	(3.13)
Water	Water Plant (WR)	201805	202006	1068.84	2018	0.995858649	1068.398024	(0.44)
Electric	Electric/Common General Plant (EG)	201904	202006	65116.04	2019	0.995472668	64821.23806	(294.80)
Electric	Electric Distribution Plant (ED)	201912	202001	528049.78	2019	0.995472668	526564.5897	(1,485.19)
Electric	Nuclear Production Plant (EN)	201001	201009	36510.62	2010	0.995315522	36339.58682	(171.03)
Electric	Electric Transmission Plant (ET)	201005	201007	789920.02	2010	0.995315522	786216.5574	(3,700.36)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201004	201007	-591.66	2010	0.995315522	-588.888382	2.77
Electric	Hydro Production Plant (EH)	201005	201202	1670.03	2010	0.995315522	1662.206782	(7.82)
Water	Water Plant (WR)	201007	201502	1.53	2010	0.995315522	1.522832749	(0.01)
Electric	Hydro Production Plant (EH)	201002	201401	189.1	2010	0.995315522	188.2141653	(0.89)
Electric	Electric Transmission Plant (ET)	201005	201210	3525.77	2010	0.995315522	3509.253609	(16.52)
Electric	Electric Distribution Plant (ED)	201104		83860.75	2011	0.991511637	83148.90954	(711.84)
Electric	Electric/Common General Plant (EG)	201010	201301	8896.88	2010	0.995315522	8855.202765	(41.68)
Electric	Electric Transmission Plant (ET)	201006	202006	1361.21	2010	0.995315522	1354.833442	(6.38)
Electric	Electric/Common General Plant (EG)	201012	201709	4423.28	2010	0.995315522	4402.550244	(20.72)
Electric	Electric/Common General Plant (EG)	201102	201704	14597.73	2011	0.991511637	14473.81917	(123.91)
Electric	Electric Distribution Plant (ED)	201108	201506	8822.68	2011	0.991511637	8747.785893	(74.89)
Electric	Electric Transmission Plant (ET)	201010	201601	341.07	2010	0.995315522	339.4722652	(1.60)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201107	201503	1.45	2011	0.991511637	1.437691874	(0.01)
Electric	Electric Distribution Plant (ED)	201106	201905	2702.47	2011	0.991511637	2679.530455	(22.94)
Electric	Electric Distribution Plant (ED)	201105	201602	172.61	2011	0.991511637	171.1446237	(1.47)
Electric	Electric/Common General Plant (EG)	201208	201306	12676.89	2012	0.966040593	12246.39033	(430.50)
Electric	Electric Transmission Plant (ET)	201205	201508	2826.85	2012	0.966040593	2730.851849	(96.00)
Electric	Electric Distribution Plant (ED)	201109	201611	3370.89	2011	0.991511637	3342.276663	(28.61)
Electric	Electric Distribution Plant (ED)	201202	201512	5205	2012	0.966040593	5994.281877	(210.72)
Electric	Electric Distribution Plant (ED)	201203	201206	814767.9	2012	0.966040593	787098.8649	(27,669.06)
Electric	Electric Distribution Plant (ED)	201203	201610	1701.27	2012	0.966040593	1643.495879	(57.77)
Electric	Steam Production Plant (ES)	201201	201710	1.62	2012	0.966040593	1.56498576	(0.06)
Electric	Electric Distribution Plant (ED)	201209	201910	322.78	2012	0.966040593	311.8185825	(10.96)
Electric	Electric Distribution Plant (ED)	201208	201903	180.2	2012	0.966040593	174.0805148	(6.12)
Electric	Electric Transmission Plant (ET)	201205	202006	1656.79	2012	0.966040593	1600.526393	(56.26)
Electric	Nuclear Production Plant (EN)	201205	201212	2562.58	2012	0.966040593	2475.556302	(87.02)
Electric	Electric Transmission Plant (ET)	201304	201312	257178.07	2013	0.986749124	253770.2352	(3,407.83)
Electric	Hydro Production Plant (EH)	201205	201404	603.5	2012	0.966040593	583.0054976	(20.49)
Electric	Electric/Common General Plant (EG)	201311	201703	5422.29	2013	0.986749124	5350.439906	(71.85)
Electric	Electric/Common General Plant (EG)	201309	202009	864.55	2013	0.986749124	853.0939549	(11.46)
Electric	Hydro Production Plant (EH)	201311	201508	0.42	2013	0.986749124	0.414434632	(0.01)
Electric	Electric Distribution Plant (ED)	201402	201707	170.09	2014	0.985405199	167.6575704	(2.48)
Electric	Electric Transmission Plant (ET)	201401	201402	1075.18	2014	0.985405199	1059.857962	(1,569.20)
Electric	Electric Transmission Plant (ET)	201401	201411	137669.59	2014	0.985405199	135660.3298	(2,009.26)
Electric	Electric/Common General Plant (EG)	201404	201508	67575.01	2014	0.985405199	66588.79621	(986.24)
Electric	Electric Distribution Plant (ED)	201412	201507	111489.21	2014	0.985405199	109862.0472	(1,627.16)
Electric	Electric/Common General Plant (EG)	201502	201901	2619.43	2015	0.991476231	2597.102583	(22.33)
Electric	Electric Distribution Plant (ED)	201510	201812	67118.36	2015	0.991476231	66546.25857	(572.10)
Electric	Electric/Common General Plant (EG)	201507	201510	37669.49	2015	0.991476231	37348.40395	(321.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201507	201608	132.31	2015	0.991476231	131.1822201	(1.13)
Electric	Electric Distribution Plant (ED)	201603	201701	24994.06	2016	0.995093793	24871.43397	(122.63)
Electric	Electric/Common General Plant (EG)	201603	201902	16505.1	2016	0.995093793	16424.12257	(80.98)
Electric	Hydro Production Plant (EH)	201504	201801	47349.74	2015	0.991476231	46946.14173	(403.60)
Electric	Electric Distribution Plant (ED)	201508	201510	197021.27	2015	0.991476231	195341.9061	(1,679.36)
Electric	Electric/Common General Plant (EG)	201604	201708	100373.8	2016	0.995093793	99881.34538	(492.45)
Electric	Electric Distribution Plant (ED)	201604	202105	107.97	2016	0.995093793	107.4402769	(0.53)
Electric	Electric Distribution Plant (ED)	201606	201806	8473.13	2016	0.995093793	8431.559072	(41.57)
Electric	Electric Distribution Plant (ED)	201603	202102	2209.61	2016	0.995093793	2198.769196	(10.84)
Electric	Electric/Common General Plant (EG)	201612	202010	4097.14	2016	0.995093793	4077.038584	(20.10)
Electric	Electric/Common General Plant (EG)	201611	202104	148.97	2016	0.995093793	148.2391224	(0.73)
Electric	Electric/Common General Plant (EG)	201704	201803	11531.2	2017	0.99985125	11529.48474	(1.72)
Electric	Hydro Production Plant (EH)	201704	201705	85.24	2017	0.99985125	85.22732057	(0.01)
Electric	Electric Distribution Plant (ED)	201707	201912	17805.31	2017	0.99985125	17802.66146	(2.65)
Electric	Hydro Production Plant (EH)	201708		8578.6	2017	0.99985125	8577.323935	(1.28)
Electric	Electric Transmission Plant (ET)	201706	201811	17579.04	2017	0.99985125	17576.42512	(2.61)
Electric	Electric Distribution Plant (ED)	201712	201811	86415.76	2017	0.99985125	86402.90567	(12.85)
Electric	Electric Transmission Plant (ET)	201805	201807	35827.18	2018	0.995858649	35812.3651	(14.81)
Electric	Electric/Common General Plant (EG)	201903	201908	224832.55	2019	0.995472668	223814.6584	(1,017.89)
Electric	Electric/Common General Plant (EG)	201812		52951.17	2018	0.995858649	52934.7407	(218.96)
Electric	Electric/Common General Plant (EG)	201812	201906	119890.76	2018	0.995858649	119841.184	(49.58)
Electric	Electric Transmission Plant (ET)	201910	201911	603773.85	2019	0.995472668	601040.3653	(2,733.48)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201907		54744.05	2019	0.995472668	54496.20551	(247.84)
Electric	Electric Transmission Plant (ET)	201907	201907	35348.91	2019	0.995472668	35188.87375	(160.04)
Electric	Electric Distribution Plant (ED)	201003	201007	98622.15	2010	0.995315522	98160.15675	(461.99)
Electric	Hydro Production Plant (EH)	201002	201104	4186.74	2010	0.995315522	4167.12731	(19.61)
Electric	Electric Distribution Plant (ED)	201008	201207	7677.92	2010	0.995315522	7641.952956	(35.97)
Electric	Nuclear Production Plant (EN)	201101	201102	2137944.88	2011	0.991511637	2119797.229	(18,147.65)
Electric	Electric Distribution Plant (ED)	201104	201109	86809.93	2011	0.991511637	86073.05583	(736.87)
Electric	Electric Distribution Plant (ED)	201011	201611	4119.67	2010	0.995315522	4100.371498	(19.30)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201108	201711	0.22	2011	0.991511637	0.21813256	(0.00)
Electric	Nuclear Production Plant (EN)	201105	201105	846539.84	2011	0.991511637	839453.254	(7,186.59)
Electric	Hydro Production Plant (EH)	201107	201209	986.99	2011	0.991511637	978.6120709	(8.38)
Electric	Other Production Plant (EO)	201102	201205	20.74	2011	0.991511637	20.56395136	(0.18)
Electric	Electric/Common General Plant (EG)	201111	201510	12494.59	2011	0.991511637	12388.53139	(106.06)
Electric	Other Production Plant (EO)	201109	201612	93.25	2011	0.991511637	92.4584618	(0.79)
Electric	Electric/Common General Plant (EG)	201202		8765.97	2012	0.966040593	8468.282853	(297.69)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201206	201810	271.8	2012	0.966040593	262.568833	(9.23)
Electric	Electric Transmission Plant (ET)	201206	201911	-5695.59	2012	0.966040593	-5502.171138	193.42
Electric	Electric Transmission Plant (ET)	201203	201708	4669.83	2012	0.966040593	4511.24534	(158.58)
Electric	Electric Transmission Plant (ET)	201210		436286.96	2012	0.966040593	421470.9133	(14,816.05)
Electric	Electric Transmission Plant (ET)	201210	201404	205414.84	2012	0.966040593	198439.0737	(6,975.77)
Electric	Electric Transmission Plant (ET)	201210	201901	19212.94	2012	0.966040593	18560.47994	(652.46)
Electric	Electric Transmission Plant (ET)	201302	201502	1477.12	2013	0.986749124	1457.546866	(19.57)
Electric	Electric Distribution Plant (ED)	201302	201707	203.71	2013	0.986749124	201.010664	(2.70)
Electric	Electric/Common General Plant (EG)	201110	201702	286.31	2011	0.991511637	283.8796969	(2.43)
Electric	Hydro Production Plant (EH)	201302	201302	6471.54	2013	0.986749124	6385.786424	(85.75)
Electric	Electric/Common General Plant (EG)	201301	201607	133019.95	2013	0.986749124	131257.3191	(1,762.63)
Water	Water Plant (WR)	201304		4558.14	2013	0.986749124	4495.787152	(60.37)
Electric	Electric Distribution Plant (ED)	201306	201311	116953.31	2013	0.986749124	115403.5762	(1,549.73)
Electric	Hydro Production Plant (EH)	201205	201809	1838.57	2012	0.966040593	1776.133252	(62.44)
Electric	Electric/Common General Plant (EG)	201304	201803	91.57	2013	0.986749124	90.35661726	(1.21)
Electric	Nuclear Production Plant (EN)	201202	201612	-6.79	2012	0.966040593	-6.559415623	0.23
Electric	Electric Transmission Plant (ET)	201308	201606	27217.85	2013	0.986749124	26857.18964	(360.66)
Electric	Electric Distribution Plant (ED)	201305	201910	1418.09	2013	0.986749124	1399.296065	(18.79)
Electric	Electric Distribution Plant (ED)	201402	201501	76007.55	2014	0.985405199	74898.23497	(1,109.32)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201306	201608	0.54	2013	0.986749124	0.532844527	(0.01)
Electric	Electric Distribution Plant (ED)	201403	202105	977.36	2014	0.985405199	963.0956258	(14.26)
Electric	Other Production Plant (EO)	201403	201506	43421.28	2014	0.985405199	42787.55508	(633.72)
Electric	Electric Distribution Plant (ED)	201410	202102	1443.66	2014	0.985405199	1422.59007	(21.07)
Electric	Electric Distribution Plant (ED)	201310	201412	27036.52	2013	0.986749124	26678.28242	(358.26)
Electric	Electric Distribution Plant (ED)	201406	202007	2850.52	2014	0.985405199	2808.917229	(41.60)
Electric	Electric/Common General Plant (EG)	201310	201702	49581.35	2013	0.986749124	48924.35366	(657.00)
Electric	Electric Distribution Plant (ED)	201404	201410	68502.1	2014	0.985405199	67502.32551	(999.77)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201412	201512	3.64	2014	0.985405199	3.586374026	(0.05)
Electric	Electric Distribution Plant (ED)	201406	201803	76.8	2014	0.985405199	75.67911932	(1.12)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201401	201604	0.77	2014	0.985405199	0.758762084	(0.01)
Electric	Electric/Common General Plant (EG)	201506	201805	69.24	2015	0.991476231	68.648142	(0.59)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201503	201908	0.69	2015	0.991476231	0.684118599	(0.01)
Electric	Electric Transmission Plant (ET)	201507	201901	27063.76	2015	0.991476231	26833.07475	(230.69)
Electric	Electric Distribution Plant (ED)	201511	201710	33468.05	2015	0.991476231	33182.77606	(285.27)
Electric	Electric Transmission Plant (ET)	201511	202009	17733.08	2015	0.991476231	17581.92731	(151.15)
Electric	Electric Transmission Plant (ET)	201511	201907	1363.72	2015	0.991476231	1352.095965	(11.62)
Electric	Electric Distribution Plant (ED)	201511	201901	1598.78	2015	0.991476231	1585.152368	(13.63)

Recorded AFUDC Charges + Adjustments

BUSINESS SEGMENT	FUNCTIONAL CLASS	MONTH_NUMBER	CLOSED_MONTH_NUMBER	RECORDED_AFUDC	AFUDC_Year	Percent_Change	Revised_AFUDC	Change_in_AFUDC
Electric	Electric/Common General Plant (EG)	201504	201607	292560.26	2015	0.991476231	248424.5421	(2,135.72)
Electric	Electric/Common General Plant (EG)	201508	201801	36.09	2015	0.991476231	35.78237716	(0.31)
Electric	Electric Transmission Plant (ET)	201601	201610	262712	2016	0.995093793	261423.0806	(1,288.92)
Electric	Electric/Common General Plant (EG)	201609	202009	7205.85	2016	0.995093793	7170.49661	(35.35)
Electric	Electric Distribution Plant (ED)	201612	201702	178892.2	2016	0.995093793	178014.5179	(877.68)
Electric	Electric Distribution Plant (ED)	201612	201710	129832.12	2016	0.995093793	129191.1368	(636.98)
Electric	Hydro Production Plant (EH)	201606	201712	1609.48	2016	0.995093793	1601.583558	(7.90)
Electric	Electric/Common General Plant (EG)	201612	201912	56312.04	2016	0.995093793	56035.76149	(276.28)
Electric	Hydro Production Plant (EH)	201611	202011	8307.03	2016	0.995093793	8266.273993	(40.76)
Electric	Electric Distribution Plant (ED)	201701	201810	7910.61	2017	0.99985125	7909.433298	(1.18)
Electric	Electric Transmission Plant (ET)	201707	201708	139851.74	2017	0.99985125	139830.9371	(20.80)
Electric	Hydro Production Plant (EH)	201706	201707	29801.62	2017	0.99985125	29797.18702	(4.43)
Electric	Steam Production Plant (ES)	201801		53.06	2018	0.99958649	53.03805915	(0.02)
Electric	Electric Distribution Plant (ED)	201709	201804	115630.43	2017	0.99985125	115613.23	(17.20)
Electric	Electric Distribution Plant (ED)	201805	201811	169592.91	2018	0.99958649	169522.7816	(70.13)
Electric	Electric/Common General Plant (EG)	201903	202005	34409.5	2019	0.995472668	34253.71677	(155.78)
Electric	Electric Distribution Plant (ED)	201902	202006	54560.78	2019	0.995472668	54313.76523	(247.01)
Electric	Hydro Production Plant (EH)	201906	202008	1108.5	2019	0.995472668	1103.481452	(5.02)
Electric	Other Production Plant (EO)	201906	201909	237	2019	0.995472668	235.9270223	(1.07)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201905		50977.09	2019	0.995472668	50746.29978	(230.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201911		56163.46	2019	0.995472668	55909.18937	(254.27)
Electric	Electric Transmission Plant (ET)	202003	202104	47235.51	2020	1	47235.51	-
Electric	Electric Distribution Plant (ED)	202008		1119657.88	2020	1	1119657.88	-
Electric	Hydro Production Plant (EH)	202008	202106	305.47	2020	1	305.47	-
Non-Utility Telecomm	Electric/Common General Plant (EG)	201001	201504	0.64	2010	0.995315522	0.637001934	(0.00)
Electric	Electric Distribution Plant (ED)	201005	201507	4144.35	2010	0.995315522	4124.935885	(19.41)
Electric	Nuclear Production Plant (EN)	201002	201111	131.76	2010	0.995315522	131.1427732	(0.62)
Electric	Electric Transmission Plant (ET)	201103	201202	21892.69	2011	0.991511637	21706.85691	(185.83)
Electric	Hydro Production Plant (EH)	201103	201112	88944.46	2011	0.991511637	88189.46717	(754.99)
Electric	Electric Distribution Plant (ED)	201004	201502	0.77	2010	0.995315522	0.766392952	(0.00)
Electric	Electric Distribution Plant (ED)	201004	201911	0.89	2010	0.995315522	0.885830815	(0.00)
Electric	Hydro Production Plant (EH)	201005	201312	827.08	2010	0.995315522	823.2055623	(3.87)
Electric	Electric Distribution Plant (ED)	201011	201709	428.58	2010	0.995315522	426.5723266	(2.01)
Electric	Nuclear Production Plant (EN)	201011	201105	5896.74	2010	0.995315522	5869.116854	(27.62)
Electric	Hydro Production Plant (EH)	201105	201609	2041.08	2011	0.991511637	2023.754573	(17.33)
Electric	Steam Production Plant (ES)	201107	201309	77.16	2011	0.991511637	76.50503794	(0.65)
Electric	Electric Distribution Plant (ED)	201106	201605	1266.62	2011	0.991511637	1255.86847	(10.75)
Electric	Electric Transmission Plant (ET)	201102	201405	21649.93	2011	0.991511637	21466.15754	(183.77)
Electric	Nuclear Production Plant (EN)	201101	201112	5140.5	2011	0.991511637	5096.865572	(43.63)
Electric	Hydro Production Plant (EH)	201112	201112	21306.45	2011	0.991511637	21125.59313	(180.86)
Electric	Electric/Common General Plant (EG)	201112	201409	45026.74	2011	0.991511637	44644.5367	(382.20)
Electric	Electric/Common General Plant (EG)	201110	201305	32213.26	2011	0.991511637	31939.82217	(273.44)
Electric	Electric Transmission Plant (ET)	201104	201706	1337.29	2011	0.991511637	1325.938598	(11.35)
Electric	Hydro Production Plant (EH)	201112	201606	219.95	2011	0.991511637	218.0829846	(1.87)
Electric	Electric/Common General Plant (EG)	201203	201610	3241.42	2012	0.966040593	3131.343297	(110.08)
Electric	Electric/Common General Plant (EG)	201210	201304	75604.52	2012	0.966040593	73037.0353	(2,567.48)
Electric	Electric Distribution Plant (ED)	201209	201307	110455.09	2012	0.966040593	106704.1006	(3,750.99)
Electric	Electric/Common General Plant (EG)	201209	201709	23765.61	2012	0.966040593	22958.54397	(807.07)
Electric	Electric Distribution Plant (ED)	201208	201608	774.12	2012	0.966040593	747.8113435	(26.29)
Electric	Other Production Plant (EO)	201205	201212	801.1.1	2012	0.966040593	773.9247791	(272.05)
Electric	Electric Transmission Plant (ET)	201303	201712	13645.73	2013	0.986749124	13464.91212	(180.82)
Electric	Hydro Production Plant (EH)	201204	201312	20929.23	2012	0.966040593	20218.46643	(710.74)
Electric	Electric/Common General Plant (EG)	201304	201901	9120.7	2013	0.986749124	8999.842733	(120.86)
Electric	Hydro Production Plant (EH)	201306	201411	6792.43	2013	0.986749124	6702.42435	(90.01)
Electric	Electric Distribution Plant (ED)	201308	201705	197.06	2013	0.986749124	194.4487823	(2.61)
Electric	Electric/Common General Plant (EG)	201308	201606	105765.25	2013	0.986749124	104363.7678	(1,401.48)
Electric	Hydro Production Plant (EH)	201402	201804	9775.33	2014	0.985405199	9632.661009	(142.67)
Electric	Electric Distribution Plant (ED)	201403	202002	225.67	2014	0.985405199	222.3763914	(3.29)
Electric	Hydro Production Plant (EH)	201405	201706	4308.86	2014	0.985405199	4245.973048	(62.89)
Electric	Electric Distribution Plant (ED)	201407	201705	507.79	2014	0.985405199	500.3789062	(7.41)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201501	201711	6.12	2015	0.991476231	6.067834531	(0.05)
Electric	Electric/Common General Plant (EG)	201412	202002	342.47	2014	0.985405199	337.4717187	(5.00)
Electric	Hydro Production Plant (EH)	201412	201504	366.35	2014	0.985405199	361.0031948	(5.35)
Electric	Electric Distribution Plant (ED)	201509	201903	56695.91	2015	0.991476231	56212.64713	(483.26)
Electric	Electric Distribution Plant (ED)	201511	201606	90075.42	2015	0.991476231	89307.63789	(767.78)
Gas	Gas Production Plant (GP)	201508	201706	7334.1	2015	0.991476231	7271.585822	(62.51)
Electric	Electric Transmission Plant (ET)	201602	202101	164.84	2016	0.995093793	164.0312609	(0.81)
Electric	Electric Transmission Plant (ET)	201602	201709	17298.25	2016	0.995093793	17213.38121	(84.87)
Electric	Steam Production Plant (ES)	201512		611.94	2015	0.991476231	606.7239645	(5.22)
Electric	Electric Transmission Plant (ET)	201609	201901	13471.16	2016	0.995093793	13405.0677	(66.09)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201604	201612	24.74	2016	0.995093793	24.61862044	(0.12)
Electric	Electric Transmission Plant (ET)	201612	201811	5851.28	2016	0.995093793	5822.572411	(28.71)
Electric	Electric Transmission Plant (ET)	201610	201906	8759.33	2016	0.995093793	8716.354916	(42.98)
Electric	Electric Distribution Plant (ED)	201605	202008	3646.36	2016	0.995093793	3628.470204	(17.89)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201610	201708	10.39	2016	0.995093793	10.33902451	(0.05)
Electric	Electric Distribution Plant (ED)	201705	202010	3009.23	2017	0.99985125	3008.762378	(0.45)
Electric	Hydro Production Plant (EH)	201705	201803	3136.68	2017	0.99985125	3136.21342	(0.47)
Electric	Other Production Plant (EO)	201705	201706	837.14	2017	0.99985125	837.0154756	(0.12)
Electric	Electric Transmission Plant (ET)	201707	202007	221546.92	2017	0.99985125	2215313.9649	(32.96)
Electric	Electric/Common General Plant (EG)	201706	201805	19421.31	2017	0.99985125	19418.42108	(2.89)
Water	Water Plant (WR)	201711	201807	21554.01	2017	0.99985125	21550.80385	(3.21)
Electric	Electric Transmission Plant (ET)	201801	202104	1899.4	2018	0.99958649	1898.614579	(0.79)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201712	201910	1042.51	2017	0.99985125	1042.354927	(0.16)
Electric	Electric Transmission Plant (ET)	201807	201905	271316.56	2018	0.99958649	271204.3678	(112.19)
Electric	Electric Distribution Plant (ED)	201806	201808	-733091.75	2018	0.99958649	-732788.6091	303.14
Electric	Electric Transmission Plant (ET)	201806	201806	514060.9	2018	0.99958649	513848.3306	(212.57)
Non-Utility Telecomm	Electric/Common General Plant (EG)	201902	201903	-152.3	2019	0.995472668	-151.6104873	0.69
Electric	Hydro Production Plant (EH)	202004	202009	1250.88	2020	1	1250.88	-
Electric	Electric Distribution Plant (ED)	201909	202006	114816.84	2019	0.995472668	114297.026	(519.81)
Non-Utility Telecomm	Electric/Common General Plant (EG)	202011	202012	-0.3	2020	1	-0.3	-

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$8,388,534,793
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$251,932,546
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$13,056,720
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$10,646,786
7	Cash Working Capital	1/16 (O&M + A&G)		1-Base TRR Line 7	$7,811,148
8	Working Capital			Line 5 + Line 6 + Line 7	$31,514,654
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$1,549,803,158
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$102,808,033
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$1,652,611,191
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT, Line 15	-$1,600,478,189
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 13, C2	$106,455,575
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 9	-$106,562,330
15a	Unfunded Reserves			34-UnfundedReserves, Line 7	-$10,164,798
16	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
17	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L15a+L16	$5,418,563,214

B) Return on Capital

Line				
18	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.2500%
19	Return on Capital: Rate Base times Cost of Capital Rate		Line 17 * Line 18	$392,844,240

C) Income Taxes

20	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$201,913,862
	Where:			
21	RB = Rate Base		Line 17	$5,418,563,214
22	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.2592%
23	CTR = Composite Tax Rate		1-Base TRR L 58	40.7460%
24	CO = Credits and Other		1-Base TRR L 62	$2,086,200
25	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 64	$3,535,511

D) True Up TRR Calculation

26	O&M Expense	1-Base TRR L 65	$78,643,141
27	A&G Expense	1-Base TRR L 66	$46,335,227
27a	PBOPs True Up TRR Adjustment	35-PBOPs L 14	-$6,504
28	Network Upgrade Interest Expense	1-Base TRR L 67	$6,116,851
29	Depreciation Expense	1-Base TRR L 68	$239,549,121
30	Abandoned Plant Amortization Expense	1-Base TRR L 69	$0
31	Other Taxes	1-Base TRR L 70	$60,993,265
32	Revenue Credits	1-Base TRR L 71	-$58,832,606
33	Return on Capital	Line 19	$392,844,240
34	Income Taxes	Line 20	$201,913,862
35	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 74	$0
36	Amortization and Regulatory Debits/Credits	1-Base TRR L 75	$0
37	Total without True Up Incentive Adder	Sum Line 26 to Line 36	$967,556,597
38	True Up Incentive Adder	15-IncentiveAdder L 20	$34,932,083
39	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Line 37 + Line 38	$1,002,488,680

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			Reference:	Change In TO13 TUTRR	
40	True Up TRR wo FF:	$1,002,488,680	Line 39		
41	Franchise Fee Factor:	0.921%	28-FFU, L 5		
42	Franchise Fee Expense:	$9,228,610	Line 40 * Line 41	$1,014,130,881	
43	Uncollectibles Expense Factor:	0.241%	28-FFU, L 5	$1,014,523,126	TO2021 Annual Update - WP Schedule 3 - One Time Adj Prior Period, Page 5, Line 45
44	Uncollectibles Expense:	$2,413,592	Line 42 * Line 43	-$392,245	
45	True Up TRR:	$1,014,130,881	L 40 + L 42 + L 44	-$218,295	FERC Audit Refund - Compromised Settlements

Schedule 4
True Up TRR
(Revised 2017 True Up TRR)

-$173,950	FERC Audit Refund - AFUDC
-$392,245	Total Adjustment

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 18 and the "Equity Rate of Return Including Preferred Stock" on Line 22 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	9.80%	1-Base TRR L 49	Jan 1, 2017	Dec 31, 2017	365
b	ROE start of Prior Year	9.80%	See Line e below			
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	9.80%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement in ER11-3697
f	Beginning of Prior Year	Settlement in ER11-3697

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	1.9908%	1-Base TRR L 50
h	Wtd.Cost of Preferred Stock	0.4951%	1-Base TRR L 51
i	Wtd.Cost of Common Stock	4.7641%	1-Base TRR L 46 * Line d
j	Cost of Capital Rate	7.2500%	Sum of Lines f to h

Calculation of Equity Rate of Return Including Common and Preferred Stock:

		Percentage	Reference:
k		5.2592%	Sum of Lines g to h

2) Beginning with the True Up Adjustment calculation for 2012 utilizing the True Up TRR for 2012, exclude from CWIP recovery the capital cost of facilities that were purchased for the portion of Tehachapi Segment 8 near the Chino Airport, but due to the April 25, 2011 Notice of Presumed Hazard issued to SCE by the FAA are not used in the construction of Tehachapi or in any other CWIP incentive project. Additionally, SCE will permanently exclude from Plant In Service, Rate Base, and transmission rates these capital costs if the facilities are not used in the construction of any SCE transmission project.

Plant In Service

Inputs are shaded yellow

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: **2017**

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2016	$86,845,703	165,328,927	$531,553,437	$3,248,293,847	$2,233,886,043	$324,131,957	$1,235,886,040	$185,494,906	$81,920,447	$181,996,462	$8,275,336,570
2	Jan 2017	$81,997,511	$165,330,397	$528,826,134	$3,249,155,347	$2,230,898,096	$335,568,644	$1,232,546,334	$185,643,473	$81,967,475	$160,109,635	$8,252,043,046
3	Feb 2017	$82,013,020	$165,784,066	$534,851,942	$3,255,769,617	$2,213,037,913	$339,833,403	$1,235,012,989	$186,105,908	$82,744,594	$161,693,377	$8,256,846,829
4	Mar 2017	$82,413,677	$165,733,853	$532,777,583	$3,259,227,836	$2,225,823,069	$342,607,123	$1,241,160,573	$186,348,044	$83,424,969	$161,437,261	$8,280,953,988
5	Apr 2017	$82,424,960	$165,734,429	$540,307,873	$3,289,711,180	$2,251,867,784	$344,464,079	$1,244,247,671	$186,598,099	$83,510,037	$161,583,679	$8,350,449,791
6	May 2017	$82,438,880	$165,704,351	$548,734,482	$3,302,172,488	$2,257,964,374	$345,234,032	$1,242,459,205	$187,104,076	$83,686,786	$168,332,547	$8,383,831,220
7	Jun 2017	$81,409,531	$165,534,488	$552,006,878	$3,313,015,950	$2,261,234,607	$347,242,108	$1,244,786,515	$188,478,107	$84,159,790	$167,789,839	$8,405,657,813
8	Jul 2017	$81,421,876	$165,199,675	$554,071,724	$3,320,647,033	$2,263,546,390	$349,972,990	$1,244,022,594	$188,611,672	$84,226,589	$167,823,517	$8,419,544,059
9	Aug 2017	$81,875,011	$164,728,138	$558,256,517	$3,349,887,018	$2,264,965,552	$350,641,448	$1,246,085,968	$188,949,786	$84,352,672	$168,177,991	$8,457,920,100
10	Sep 2017	$81,886,831	$164,709,520	$560,047,825	$3,353,215,999	$2,262,900,627	$354,036,688	$1,247,795,360	$189,277,047	$84,455,226	$168,791,377	$8,467,116,501
11	Oct 2017	$81,898,670	$164,708,798	$557,653,371	$3,336,898,723	$2,266,881,583	$357,219,698	$1,247,318,326	$189,924,683	$84,777,318	$168,992,770	$8,456,273,941
12	Nov 2017	$87,866,111	$164,907,957	$559,252,162	$3,339,098,989	$2,268,630,530	$362,305,010	$1,244,755,165	$190,094,198	$84,818,881	$171,136,469	$8,472,865,472
13	Dec 2017	$87,876,203	$164,901,118	$569,655,731	$3,408,506,223	$2,283,254,413	$364,282,769	$1,245,916,816	$190,208,893	$84,888,965	$172,621,850	$8,572,112,981
14	13-Mo. Avg:	$83,259,076	$165,254,132	$548,307,358	$3,309,661,558	$2,252,683,983	$347,503,073	$1,242,461,043	$187,910,684	$83,764,135	$167,729,752	$8,388,534,793

1) Transmission Plant - ISO Before AFUDC Refund Adjustment

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2016	########	########	########	########	########	########	########	########	########	########	###########
2	Jan 2017	########	########	########	########	########	########	########	########	########	########	###########
3	Feb 2017	########	########	########	########	########	########	########	########	########	########	###########
4	Mar 2017	########	########	########	########	########	########	########	########	########	########	###########
5	Apr 2017	########	########	########	########	########	########	########	########	########	########	###########
6	May 2017	########	########	########	########	########	########	########	########	########	########	###########
7	Jun 2017	########	########	########	########	########	########	########	########	########	########	###########
8	Jul 2017	########	########	########	########	########	########	########	########	########	########	###########
9	Aug 2017	########	########	########	########	########	########	########	########	########	########	###########
10	Sep 2017	########	########	########	########	########	########	########	########	########	########	###########
11	Oct 2017	########	########	########	########	########	########	########	########	########	########	###########
12	Nov 2017	########	########	########	########	########	########	########	########	########	########	###########
13	Dec 2017	########	########	########	########	########	########	########	########	########	########	###########
14	13-Mo. Avg	########	########	########	########	########	########	########	########	########	########	###########

AFUDC Adjusment to ISO Plant Balances - Source: Calculations tab, Col CJ, Lines 171 to 179

ISO	350 -	352 - TRN-	353 - TRN-	354 -	355 - TRN-	356 - TRN-	357 -	358 - TRN-	359 -	Total
Dec-16	-	(29,174)	(881,602)	######	(126,271)	(17,750)	(13,291)	(30,625)	(30,624)	**(1,233,725)**

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5 Sum C2 - C4
Line	Mo/YR	360	361	362	Total
15	Dec 2016	$0	$0	$0	$0
16	Dec 2017	$0	$0	$0	$0
17	Average:	$0	$0	$0	$0

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	Source
18	Average value:	###########	Sum of Line 14. Col 12 and Line 17. Col 5
19	EOY Value:	###########	Sum of Line 13. Col 12 and Line 16. Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

	Note 1 Prior Year Month	Data Source	Col 1 General Plant Balances	Col 2 Intangible Plant Balances	Col 3 Total G&I Plant Balances	Notes
20	December	FF1 206.99.b and 204.5b	$2,941,903,413	$1,588,136,353	###########	BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	$3,102,162,333	$1,324,870,316	###########	End of year ("EOY") amount

	a) BOY/EOY Average G&I Plant	Amount	Source
22	Average BOY/EOY Value:	$4,478,536,208	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor:	5.6289%	27-Allocators, Line 9
24	General + Intangible Plant:	$251,932,546	Line 22 * Line 23.

	a) BOY/EOY Average G&I Plant Before AFUDC	Amount	Source
	Average BOY/EOY Value:	###########	Average of Line 20 and 21.
	Transmission W&S Allocation Factor:	5.6290%	27-Allocators, Line
	General + Intangible Plant:	$252,097,756	Line 22 * Line 23.

AFUDC Adjusment to ISO Plant Balances - Source: Calculations tab. Cols CJ and CV. Line 180

	Allocated Electric/Common General Plant (EG)
Dec-16	(154,605)
Dec-17	(161,275)
Average BOY/EOY value:	(157,940)

	b) EOY G&I Plant	Amount	Source
25	EOY Value:	$4,427,032,649	Line 21.
26	Transmission W&S Allocation Factor:	5.6289%	27-Allocators, Line 9
27	General + Intangible Plant:	$249,191,423	Line 25 * Line 26.

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Activity by Account (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
28	Jan 2017	$1,861,680	$3,470	-$4,196,691	$1,596,560	-$2,209,532	$40,169,441	-$10,554,272	$196,564	-$1,096,818	-$18,664,747	$7,105,655
29	Feb 2017	$15,315	$453,669	$9,058,082	$14,060,416	-$12,641,360	$14,690,403	$7,096,603	$440,544	$3,236,355	$1,582,775	$37,992,801
30	Mar 2017	-$156,368	$66,267	-$3,400,337	$8,769,751	$9,454,939	$8,292,498	$10,378,573	-$1,566	-$271,785	-$285,477	$32,846,494
31	Apr 2017	$11,283	$557	$11,418,768	$27,822,315	$19,248,445	$7,317,227	$7,679,623	-$426,444	$1,527,526	$143,907	$74,743,207
32	May 2017	$13,565	$68,720	$8,911,158	$18,492,078	$4,954,766	$3,185,788	-$908,108	$505,657	$146,860	$6,702,521	$42,073,004
33	Jun 2017	$394,350	$391,396	$4,923,779	$25,328,529	$2,382,156	$6,909,030	$4,359,728	$1,179,037	-$485,348	-$509,250	$44,873,407
34	Jul 2017	$12,352	$769,044	$3,184,633	$17,621,548	$1,799,359	$9,434,393	-$2,765,816	$2,497,941	-$1,798,501	$56,723	$30,811,677
35	Aug 2017	$453,134	-$409,300	$6,584,775	$67,541,915	$1,172,077	$2,145,575	$5,558,400	$107,895	$3,470,262	$319,790	$86,944,523
36	Sep 2017	$11,821	$38,745	$2,739,452	$7,712,274	-$1,944,157	$7,464,055	$3,977,572	$334,696	-$1,279,010	$546,197	$19,601,645
37	Oct 2017	$11,839	-$303	-$3,740,698	-$38,877,996	$3,098,234	$10,429,139	-$1,456,898	$164,361	$1,897,821	$200,525	-$28,273,977
38	Nov 2017	-$4,172	$216,863	$2,431,279	$5,104,081	$1,380,363	$17,752,143	-$1,478,412	-$1,998,396	$6,260	$1,849,534	$25,259,541
39	Dec 2017	$10,092	$15,035	$15,929,204	$161,530,877	$10,951,835	$6,747,806	$2,832,915	$127,444	$2,622,053	$1,295,679	$202,062,940
40	Total:	$2,634,891	$1,614,163	$53,843,402	$316,702,349	$37,647,126	$134,537,498	$24,719,907	$3,127,731	$7,975,675	-$6,761,823	$576,040,918

2) ISO Incentive Plant Activity (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	**350.1**	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
41	Jan 2017	-$472	$3,470	$32,492	$308,019	-$53,553	-$10,526	$250,896	$150,473	$52,608	-$96,329	$637,077
42	Feb 2017	$15,369	$453,669	$330,610	$1,007,507	$1,798,385	$111,151	$162,386	$461,566	$765,122	$1,577,200	$6,682,963
43	Mar 2017	-$1,780	-$14,803	$416,086	-$541,233	$240,701	$575,024	$4,041,873	$232,457	$685,021	-$454,675	$5,178,669
44	Apr 2017	$11,283	$570	$226,974	$32,487,033	$444,125	-$319,433	$801,454	$223,187	$78,030	$129,434	$34,083,658
45	May 2017	$13,664	-$43	$7,516,533	$7,920,288	$1,795,504	-$192,522	-$2,226,610	$505,965	$176,895	$6,435,427	$21,945,099
46	Jun 2017	-$761	$761	$170,780	-$63,431	-$75,029	$55,521	$1,315,801	$1,366,286	$477,679	-$316,437	$2,931,169
47	Jul 2017	$12,350	$761	-$38,332	$108,511	$381,557	$60,184	$232,398	$227,468	$75,900	$189,532	$1,250,328
48	Aug 2017	$453,134	-$452,616	-$322,840	$399,588	$488,428	$79,970	$323,941	$326,970	$109,768	$119,905	$1,528,249
49	Sep 2017	$11,821	-$1,180	$10,511	$28,470	-$1,610,011	$1,774,213	$580,546	$327,557	$109,294	$159,002	$1,390,223
50	Oct 2017	$11,839	-$594	$134,055	$670,383	$655,866	$296,131	$10,632	$628,442	$314,405	$195,516	$2,916,673
51	Nov 2017	$1,653,095	$204,541	$35,216	$13,767	$360,544	$38,809	-$3,103,026	$83,416	$41,735	$154,301	-$517,602
52	Dec 2017	$10,092	-$189	$25,355	$40,429	$791,795	$77,359	$329,882	$115,202	$57,634	$202,454	$1,650,013
53	Total:	$2,189,633	$194,346	$8,537,439	$42,379,331	$5,218,313	$2,546,880	$2,720,172	$4,650,989	$2,944,091	$8,295,329	$79,676,521

3) Total Transmission Activity Not Including Incentive Plant Activity (See Note 5):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	**350.1**	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
54	Jan 2017	$1,862,153	$0	-$4,229,183	$1,288,541	-$2,155,979	$40,179,967	-$10,805,168	$46,090	-$1,149,426	-$18,568,418	$6,468,578
55	Feb 2017	-$54	$0	$8,727,472	$13,052,909	-$14,439,745	$14,579,252	$6,934,217	-$21,022	$2,471,233	$5,575	$31,309,838
56	Mar 2017	-$154,588	$81,070	-$3,816,423	$9,310,983	$9,214,239	$7,717,474	$6,336,701	-$234,023	-$956,806	$169,199	$27,667,825
57	Apr 2017	$0	-$13	$11,191,794	-$4,664,717	$18,804,320	$7,635,660	$6,878,169	-$649,632	$1,449,496	$14,473	$40,659,549
58	May 2017	-$98	$68,763	$1,394,625	$10,571,790	$3,159,263	$3,378,310	$1,318,502	-$308	-$30,035	$267,094	$20,127,905
59	Jun 2017	$395,111	$390,635	$4,752,999	$25,391,960	$2,457,185	$6,853,509	$3,043,928	-$187,249	-$963,027	-$192,813	$41,942,238
60	Jul 2017	$2	$768,283	$3,222,965	$17,513,038	$1,417,802	$9,374,209	-$2,998,213	$2,270,474	-$1,874,401	-$132,809	$29,561,349
61	Aug 2017	$0	$43,317	$6,907,615	$67,142,326	$683,649	$2,065,605	$5,234,459	-$221,076	$3,360,494	$199,885	$85,416,274
62	Sep 2017	$0	$39,925	$2,728,941	$7,683,804	-$334,146	$5,689,843	$3,397,025	$7,139	-$1,388,305	$387,196	$18,211,422
63	Oct 2017	$0	$291	-$3,874,754	-$39,548,378	$2,442,368	$10,133,009	-$1,467,530	-$464,081	$1,583,416	$5,009	-$31,190,650
64	Nov 2017	-$1,657,268	$12,322	$2,396,063	$5,090,314	$1,019,819	$17,713,334	$1,624,614	-$2,081,812	-$35,475	$1,695,232	$25,777,143
65	Dec 2017	$0	$15,224	$15,903,849	$161,490,448	$10,160,040	$6,670,447	$2,503,033	$12,243	$2,564,419	$1,093,225	$200,412,927
66	Total:	$445,258	$1,419,817	$45,305,962	$274,323,018	$32,428,813	$131,990,619	$21,999,736	-$1,523,258	$5,031,584	-$15,057,152	$496,364,397

4) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 6)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
67		$1,030,500	-$425,809	$38,102,294	$160,212,376	$49,367,570	$40,150,812	$10,030,775	$4,713,987	$2,968,518	-$9,374,612	$296,776,411

B) Change in Incentive ISO Plant (See Note 7)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
68		$2,189,633	$194,346	$8,537,439	$42,379,331	$5,218,313	$2,546,880	$2,720,172	$4,650,989	$2,944,091	$8,295,329	$79,676,521

C) Change in Non-Incentive ISO Plant (See Note 8)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
69		-$1,159,134	-$620,155	$29,564,855	$117,833,045	$44,149,257	$37,603,932	$7,310,604	$62,999	$24,427	-$17,669,941	$217,099,891

5) Other ISO Transmission Activity without Incentive Plant Activity (See Note 9):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
70	Jan 2017	-$4,847,719	$0	-$2,759,795	$553,481	-$2,935,194	$11,447,213	-$3,590,602	-$1,906	-$5,580	-$21,790,498	-$23,930,601
71	Feb 2017	$141	$0	$5,695,198	$5,606,763	-$19,658,568	$4,153,607	$2,304,269	$869	$11,997	$6,543	-$1,879,180
72	Mar 2017	$402,437	-$35,410	-$2,490,445	$3,999,451	$12,544,455	$2,198,697	$2,105,712	$9,679	-$4,645	$198,559	$18,928,490
73	Apr 2017	$0	$6	$7,303,316	-$2,003,688	$25,600,590	$2,175,388	$2,285,644	$26,867	$7,037	$16,985	$35,412,145
74	May 2017	$256	-$30,035	$910,076	$4,541,020	$4,301,086	$962,475	$438,144	$13	-$146	$313,441	$11,436,330
75	Jun 2017	-$1,028,588	-$170,623	$3,101,617	$10,906,893	$3,345,262	$1,952,555	$1,011,510	$7,744	-$4,675	-$226,271	$18,895,424
76	Jul 2017	-$5	-$335,575	$2,103,178	$7,522,572	$1,930,225	$2,670,698	-$996,319	-$93,902	-$9,100	-$155,855	$12,635,918
77	Aug 2017	$0	-$18,920	$4,507,632	$28,840,397	$930,734	$588,488	$1,739,432	$9,143	$16,315	$234,570	$36,847,792
78	Sep 2017	$0	-$17,439	$1,780,798	$3,300,511	-$454,914	$1,621,028	$1,128,846	-$295	-$6,740	$454,384	$7,806,178
79	Oct 2017	$0	-$127	-$2,528,509	-$16,987,659	$3,325,090	$2,886,879	-$487,666	$19,193	$7,687	$5,878	-$13,759,233
80	Nov 2017	$4,314,345	-$5,382	$1,563,575	$2,186,500	$1,388,403	$5,046,503	$539,866	$86,099	-$172	$1,989,397	$17,109,133
81	Dec. 2017	$0	-$6,650	$10,378,214	$69,366,805	$13,832,088	$1,900,400	$831,768	-$506	$12,450	$1,282,927	$97,597,496
82	Total:	-$1,159,134	-$620,155	$29,564,855	$117,833,045	$44,149,257	$37,603,932	$7,310,604	$62,999	$24,427	-$17,669,941	$217,099,891

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.
The amounts for each month on the remaining lines are calculated by summing the following values:
a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 70-81 for the same month:
b) ISO Incentive Plant Activity on Lines 41 to 52 for the same month: and
c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 74, Column 5);
b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 45, Column 5),
c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5)."
2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
3) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. From SCE internal accounting records.
4) Column 12 matches 'Activity for Incentive Projects' on 14-IncentivePlant, Lines 40 to 53. Other columns from SCE internal accounting records.
5) Amount in matrix on lines 28 to 39 minus amount in matrix on lines 41 to 52
6) Amount on Line 13 less amount on Line 1 for each account.
7) Line 53
8) Amount on Line 67 less amount on Line 68 for each account.
9) For each column (FERC Account) divide Line 69 by Line 66 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 54-65 to calculate the values for
the corresponsing months listed in Lines 70-81.

Transmission Plant Study

Input cells are shaded yellow

A) Plant Classified as Transmission in FERC Form 1 for Prior Year: Prior Year: 2017

Line	Account	Col 1 Total Plant	Data Source	Col 2 Transmission Plant - ISO	Col 3 ISO % of Total	Notes	Transmission Plant Study - Before FERC AFUDC Adjustments Col 2 Transmission Plant - ISO	Col 3 ISO % of Total
1								
2	**Substation**							
3	352	$879,621,910	FF1 207.49g	$569,655,731	64.76%		$569,698,023	64.77%
4	353	$5,902,949,228	FF1 207.50g	$3,408,506,223	57.74%		$3,409,447,774	57.76%
5	**Total Substation**	$6,782,571,138	L 3 + L 4	$3,978,161,954	58.65%		$3,979,145,796	58.67%
6								
7	**Land**							
8	350	$343,195,020	FF1 207.48g	$252,777,321	73.65%		$252,777,321	73.65%
9								
10	**Total Substation and Land**	$7,125,766,158	L 5 + L 8	$4,230,939,275	59.38%		$4,231,923,117	59.39%
11								
12	**Lines**							
13	354	$2,343,145,352	FF1 207.51g	$2,283,254,413	97.44%		$2,283,380,922	97.45%
14	355	$1,292,702,467	FF1 207.52g	$364,282,769	28.18%		$364,424,080	28.19%
15	356	$1,524,531,167	FF1 207.53g	$1,245,916,816	81.72%		$1,245,933,686	81.73%
16	357	$256,348,021	FF1 207.54g	$190,208,893	74.20%		$190,222,489	74.20%
17	358	$376,710,004	FF1 207.55g	$84,888,965	22.53%		$84,920,374	22.54%
18	359	$193,773,411	FF1 207.56g	$172,621,850	89.08%		$172,640,885	89.09%
19	**Total Lines**	$5,987,210,422	Sum L13 to L18	$4,341,173,706	72.51%		$4,341,522,436	72.51%
20								
21	**Total Transmission**	**$13,112,976,580**	L 10 + L 19	**$8,572,112,981**	**65.37%**	Note 1	**$8,573,445,553**	**65.38%**

AFUDC Adjustment to ISO Plant Balances - Source: Calculations tab, Col CV, Lines 171 to 179

ISO Plant Balances	Dec-17
350 - TRN-	-
352 - TRN-	(42,292)
353 - TRN-	(941,551)
354 - TRN-	(126,508)
355 - TRN-	(141,311)
356 - TRN-	(16,870)
357 - TRN-	(13,595)
358 - TRN-	(31,409)
359 - TRN-	(19,035)
Total	**(1,332,572)**

B) Plant Classified as Distribution in FERC Form 1:

Line	Account	Total Plant	Data Source	Distribution Plant - ISO	ISO % of Total	
22						
23	**Land:**					
24	360	$125,242,449	FF1 207.60g	$0	0.00%	
25	**Structures:**					
26	361	$644,469,720	FF1 207.61g	$0	0.00%	
27	362	$2,539,477,720	FF1 207.62g	$0	0.00%	
28	**Total Structures**	$3,183,947,440	L 26 + L 27	$0	0.00%	
29						
30	**Total Distribution**	**$3,309,189,889**	L 24 + L 28	**$0**	**0.00%**	Note 2

Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant"
Total on this line is also equal to FF1 207.58g (Total Transmission Plant)
less FF1 207.57g (Asset Retirement Costs for Transmission Plant).
2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

1) Perform annual Transmission Study pursuant to instructions in tariff.
2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
3) Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

Accumulated Depreciation Reserve

Input cells are shaded yellow

1) Transmission Depreciation Reserve - ISO

Prior Year: 2017

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 =Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2016	$0	$18,079,939	$72,262,030	$439,583,197	$465,346,384	$46,044,447	$407,736,208	$839,435	$2,894,401	$14,909,758	$1,467,695,798
2	Jan 2017	$0	$18,283,074	$73,628,761	$446,254,512	$469,775,757	$46,756,414	$411,070,102	$1,077,638	$3,341,840	$15,146,795	$1,485,334,893
3	Feb 2017	$0	$18,491,562	$75,141,762	$452,929,586	$476,553,175	$47,621,170	$402,183,199	$1,311,345	$3,569,082	$15,358,867	$1,493,159,749
4	Mar 2017	$0	$18,700,677	$77,456,149	$459,572,132	$479,215,968	$47,795,842	$403,960,310	$2,160,846	$4,980,983	$15,571,733	$1,509,414,640
5	Apr 2017	$0	$18,909,668	$78,700,881	$466,270,216	$483,559,790	$48,251,428	$407,037,307	$2,402,166	$5,261,398	$15,781,821	$1,526,174,675
6	May 2017	$0	$19,118,620	$80,037,738	$473,017,291	$484,996,631	$47,581,260	$407,316,224	$2,633,311	$5,504,908	$15,992,986	$1,536,198,969
7	Jun 2017	$0	$19,327,525	$81,887,595	$479,783,566	$480,059,458	$49,408,366	$407,913,990	$2,808,422	$5,653,880	$16,218,486	$1,543,061,288
8	Jul 2017	$0	$19,535,939	$83,210,913	$486,595,661	$484,592,382	$49,549,200	$411,146,144	$3,043,131	$5,910,408	$16,437,730	$1,560,021,508
9	Aug 2017	$0	$19,743,389	$84,461,196	$493,430,680	$488,624,598	$50,187,556	$414,199,502	$3,297,557	$6,199,092	$16,655,818	$1,576,799,388
10	Sep 2017	$0	$19,949,988	$87,150,807	$500,294,230	$496,114,573	$45,292,336	$414,177,060	$3,118,066	$6,328,572	$16,924,355	$1,589,349,986
11	Oct 2017	$0	$20,156,605	$88,392,457	$507,198,651	$500,339,370	$46,240,804	$416,572,001	$3,355,471	$6,554,855	$17,144,414	$1,605,954,628
12	Nov 2017	$0	$20,363,790	$89,641,606	$514,060,471	$504,660,198	$46,859,076	$417,407,627	$3,589,501	$6,779,757	$17,364,678	$1,620,726,705
13	Dec 2017	$0	$20,570,771	$90,913,875	$520,937,584	$508,782,835	$46,403,085	$417,544,238	$3,829,869	$6,979,060	$17,587,792	$1,633,548,820
14	13-Mo. Avg:	$0	$19,325,504	$81,760,428	$479,994,445	$486,355,471	$47,537,768	$410,635,686	$2,574,366	$5,381,403	$16,238,088	$1,549,803,158

2) Distribution Depreciation Reserve - ISO (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5 =Sum C2 to C4	
		FERC Account:				
	Mo/YR	360	361	362	Total	Notes
15	Dec 2016	$0	$0	$0	$0	Beginning of Year ("BOY") amount
16	Dec 2017	$0	$0	$0	$0	End of Year ("EOY") amount
17	BOY/EOY Average:	$0	$0	$0	$0	Average of Line 15 and Line 16

Transmission Depreciation Reserve - ISO Before AFUDC Refund Adjustment

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 =Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2016	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
2	Jan 2017	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
3	Feb 2017	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
4	Mar 2017	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
5	Apr 2017	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
6	May 2017	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
7	Jun 2017	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
8	Jul 2017	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
9	Aug 2017	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
10	Sep 2017	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
11	Oct 2017	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
12	Nov 2017	$0	########	$72,260,283	$439,653,028	$465,353,602	$46,058,792	$407,738,326	$839,659	$2,896,108	$14,910,822	$1,467,790,558
13	Dec 2017	$0	########	$90,912,860	$521,029,731	$508,793,023	$46,422,546	$417,546,825	#######	$6,981,972	$17,589,054	$1,633,677,100
14	13-Mo. Avg:	$0	########	$73,695,096	$445,912,774	$468,695,095	$46,086,773	$408,492,826	#######	$3,210,405	$15,116,840	$1,480,551,061

AFUDC Refund Adjusment to ISO Accumulated Depreciation - Source: Calculations tab, Cols CJ and CV, Lines 210 to 218

ISO Accumulated Depreciation	350 - TRN LAND - ELE	352 - TRN STRUMP - ELE	353 - TRN STATION EQ - ELE	354 - TRN TOWERS& FIX - ELE	355 - TRN POLES&FIX - ELE	356 - TRN OH CON&DEV - FI F	357 - TRN UG CONDUIT - FI F	358 - TRN-UG CON&DEV - ELE	359 - TRN ROADS & TRAILS - FI F	Total
Dec-16	-	1,747.72	(69,831.02)	(7,218.00)	(14,344.80)	(2,118.76)	(224.06)	(1,706.89)	(1,063.96)	**(94,759.77)**
Dec-17	-	815.33	(92,146.38)	(10,188.35)	(19,460.43)	(2,586.23)	(449.45)	(2,912.71)	(1,351.81)	**(128,280.03)**

3) General and Intangible Depreciation Reserve

	Col 1	Col 2	Col 3 =C4+C5	Col 4	Col 5	
	Mo/YR		Total Gen. and Int. Depreciation Reserve	General Depreciation Reserve	Intangible Depreciation Reserve	Source
18	Dec 2016	BOY:	$1,917,414,678	$1,073,416,375	$843,998,303	FF1 219.28c and 200.21c for previous year
19	Dec 2017	EOY:	$1,736,829,507	$1,094,912,964	$641,916,543	FF1 219.28c and 200.21c
20		BOY/EOY Average:	$1,827,122,093			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		Amount	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	$1,827,122,093	Line 20
22	Transmission W&S Allocation Factor:	5.6289%	27-Allocators, Line 9
23	G + I Plant Dep. Reserve (BOY/EOY Average):	$102,808,033	Line 21 * Line 22

a) Average BOY/EOY General and Intangible Depreciation Reserve Before AFUDC Adjustment

		Amount	Source
	Total G+I Dep. Reserve on Average BOY/EOY basis:	$1,827,122,093	Line 20
	Transmission W&S Allocation Factor:	5.6290%	27-Allocators, Line 9
	G + I Plant Dep. Reserve (BOY/EOY Average):	$102,849,091	Line 21 * Line 22

Allocated Electric/Common General Plant with AFUDC Refund Adjustment- Source: Calculations tab, Cols CJ and CV, Lines 210 to 218

Allocated Electric/Common General Plant (EG)	
Dec-16	(32,392.69)
Dec-17	(43,791.25)
BOY/EOY Average	(38,091.97)

b) EOY General and Intangible Depreciation Reserve

		Amount	Source
24	Total G+I Dep. Reserve on Average EOY basis:	$1,736,829,507	Line 19
25	Transmission W&S Allocation Factor:	5.6289%	27-Allocators, Line 9
26	G + I Plant Dep. Reserve (EOY):	$97,763,683	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) Total Transmission Activity by Account (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
27	Jan 2017	$0	306,343	1,828,211	11,991,735	4,315,317	(127,444)	3,368,094	329,314	(1,106,927)	258,165	$21,162,809
28	Feb 2017	$0	290,108	2,281,929	11,279,778	9,042,366	379,373	(11,020,299)	350,234	541,964	400,428	$13,545,880
29	Mar 2017	$0	290,738	4,676,994	27,884,284	806,326	(2,423,623)	1,535,387	(2,359,872)	(8,300,886)	340,605	$22,449,953
30	Apr 2017	$0	290,835	1,454,328	10,481,720	4,159,881	(1,324,044)	3,063,220	321,925	183,974	220,634	$18,852,472
31	May 2017	$0	290,954	1,700,063	15,489,338	(1,738,324)	(5,849,776)	(232,892)	368,620	462,436	264,158	$10,754,576
32	Jun 2017	$0	290,930	3,213,461	17,834,290	(14,566,250)	4,144,771	143,358	619,300	1,174,652	545,138	$13,399,650
33	Jul 2017	$0	291,471	1,608,515	9,406,835	4,467,319	(2,627,232)	3,244,280	366,868	382,806	272,756	$17,413,638
34	Aug 2017	$0	292,532	1,378,925	6,827,735	3,455,861	(659,744)	3,034,095	281,001	144,031	214,158	$14,968,593
35	Sep 2017	$0	292,479	5,709,308	18,269,617	10,405,006	(22,827,946)	(588,569)	2,195,606	1,338,710	2,660,700	$17,454,911
36	Oct 2017	$0	292,323	1,326,972	6,044,361	3,844,384	544,911	2,257,111	360,949	617,197	250,239	$15,538,447
37	Nov 2017	$0	290,594	1,359,996	9,252,252	4,029,281	(806,780)	421,244	380,637	636,340	247,754	$15,811,317
38	Dec 2017	$0	292,325	1,422,319	5,386,495	3,627,210	(5,155,955)	(400,684)	363,971	629,025	249,266	$6,603,961
39	Total:	$0	$3,511,631	$27,961,020	$150,148,429	$31,848,376	-$36,733,489	$4,824,346	$3,568,572	-$3,096,678	$5,924,001	$187,956,207

2) Depreciation Expense (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
40	Jan 2017	$0	$228,702	$1,138,410	$6,686,072	$4,542,237	$991,304	$3,141,210	$255,055	$264,193	$236,595	$17,483,779
41	Feb 2017	$0	$228,707	$1,132,569	$6,687,845	$4,536,159	$1,026,281	$3,132,722	$255,260	$264,345	$208,143	$17,472,031
42	Mar 2017	$0	$229,335	$1,145,475	$6,701,459	$4,499,844	$1,039,324	$3,138,991	$255,896	$266,851	$210,201	$17,487,376
43	Apr 2017	$0	$229,265	$1,141,032	$6,708,577	$4,525,840	$1,047,807	$3,154,616	$256,229	$269,046	$209,868	$17,542,280
44	May 2017	$0	$229,266	$1,157,159	$6,771,322	$4,578,798	$1,053,486	$3,162,463	$256,572	$269,320	$210,059	$17,688,445
45	Jun 2017	$0	$229,224	$1,175,206	$6,796,972	$4,591,194	$1,055,841	$3,157,917	$257,268	$269,890	$218,832	$17,752,345
46	Jul 2017	$0	$228,989	$1,182,215	$6,819,291	$4,597,844	$1,061,982	$3,163,832	$259,157	$271,415	$218,127	$17,802,853
47	Aug 2017	$0	$228,526	$1,186,637	$6,834,998	$4,602,544	$1,070,334	$3,161,891	$259,341	$271,631	$218,171	$17,834,073
48	Sep 2017	$0	$227,874	$1,195,599	$6,895,184	$4,605,430	$1,072,378	$3,167,135	$259,806	$272,037	$218,631	$17,914,076
49	Oct 2017	$0	$227,848	$1,199,436	$6,902,036	$4,601,231	$1,082,762	$3,171,480	$260,256	$272,368	$219,429	$17,936,846
50	Nov 2017	$0	$227,847	$1,194,308	$6,868,450	$4,609,326	$1,092,497	$3,170,267	$261,146	$273,407	$219,691	$17,916,939
51	Dec 2017	$0	$228,123	$1,197,732	$6,872,979	$4,612,882	$1,108,049	$3,163,753	$261,380	$273,541	$222,477	$17,940,915
52	Total:	$0	$2,743,707	$14,045,778	$81,545,185	$54,903,329	$12,702,045	$37,886,278	$3,097,366	$3,238,044	$2,610,224	$212,771,958

3) Total Transmission Activity less Depreciation Expense (See Note 5)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
53	Jan 2017	$0	$77,641	$689,801	$5,305,663	-$226,920	-$1,118,747	$226,884	$74,258	-$1,371,120	$21,570	$3,679,030
54	Feb 2017	$0	$61,401	$1,149,359	$4,591,933	$4,506,206	-$646,908	-$14,153,021	$94,974	$277,619	$192,286	-$3,926,151
55	Mar 2017	$0	$61,403	$3,531,520	$21,182,824	-$3,693,518	-$3,462,947	-$1,603,604	-$2,615,767	-$8,567,738	$130,404	$4,962,578
56	Apr 2017	$0	$61,570	$313,296	$3,773,143	-$365,959	-$2,371,851	-$91,396	$65,696	-$85,072	$10,766	$1,310,192
57	May 2017	$0	$61,688	$542,903	$8,718,016	-$6,317,122	-$6,903,262	-$3,395,355	$112,048	$193,117	$54,099	-$6,933,869
58	Jun 2017	$0	$61,706	$2,038,255	$11,037,318	-$19,157,444	$3,088,930	-$3,014,559	$362,032	$904,762	$326,306	-$4,352,695
59	Jul 2017	$0	$62,482	$426,300	$2,587,544	-$130,525	-$3,689,214	$80,448	$107,731	$111,390	$54,629	-$389,215
60	Aug 2017	$0	$64,006	$192,288	-$7,263	-$1,146,684	-$1,730,078	-$127,796	$21,660	-$127,600	-$4,012	-$2,865,480
61	Sep 2017	$0	$64,605	$4,513,708	$11,374,433	$5,799,576	-$23,900,324	-$3,755,704	$1,935,800	$1,066,673	$2,442,069	-$459,164
62	Oct 2017	$0	$64,475	$127,536	-$857,675	-$756,847	-$537,851	-$914,369	$100,693	$344,829	$30,810	-$2,398,399
63	Nov 2017	$0	$62,747	$165,688	$2,383,802	-$580,045	-$1,899,277	-$2,749,023	$119,490	$362,933	$28,063	-$2,105,622
64	Dec 2017	$0	$64,202	$224,587	-$1,486,494	-$985,672	-$6,264,005	-$3,564,437	$92,592	$555,484	$26,788	-$11,336,954
65	Total:	$0	$767,924	$13,915,242	$68,603,244	-$23,054,954	-$49,435,534	-$33,061,932	$471,205	-$6,334,723	$3,313,777	-$24,815,751

4) Calculation of Other Transmission Activity

A) Change in Depreciation Reserve - ISO (See Note 6)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
66	$0	$2,450,832	$18,651,645	$81,354,388	$43,436,451	$358,638	$9,808,031	$2,990,434	$4,084,659	$2,677,944	$165,853,022

B) Total Depreciation Expense (See Note 7)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
67	$0	$2,743,707	$14,045,778	$81,545,185	$54,903,329	$12,702,045	$37,886,278	$3,097,366	$3,238,044	$2,610,224	$212,771,958

C) Other Activity (See Note 8)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
68	$0	-$252,875	$4,605,867	-$190,798	-$11,466,878	-$12,343,407	-$28,078,247	-$106,932	$846,615	$67,720	-$46,918,936

5) Other Transmission Activity (See Note 9)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
69	Jan 2017	$0	-$25,567	$228,320	-$14,756	-$112,864	-$279,337	$192,684	-$16,852	$183,246	$441	$155,316
70	Feb 2017	$0	-$20,219	$380,432	-$12,771	$2,241,259	-$161,525	-$12,019,625	-$21,553	-$37,103	$3,930	-$9,647,175
71	Mar 2017	$0	-$20,220	$1,168,913	-$58,913	-$1,837,051	-$864,653	-$1,361,880	$593,605	$1,145,049	$2,665	-$1,232,484
72	Apr 2017	$0	-$20,275	$103,699	-$10,494	-$182,018	-$592,220	-$77,619	-$14,909	$11,370	$220	-$782,245
73	May 2017	$0	-$20,314	$179,698	-$24,246	-$3,141,957	-$1,723,654	-$2,883,546	-$25,427	-$25,809	$1,106	-$7,664,151
74	Jun 2017	$0	-$20,319	$674,651	-$30,697	-$9,528,368	$771,266	-$2,560,151	-$82,157	-$120,918	$6,668	-$10,890,026
75	Jul 2017	$0	-$20,575	$141,103	-$7,196	-$64,919	-$921,149	$68,321	-$24,448	-$14,887	$1,116	-$842,633
76	Aug 2017	$0	-$21,077	$63,646	$20	-$570,328	-$431,978	-$108,532	-$4,915	$17,053	-$82	-$1,056,193
77	Sep 2017	$0	-$21,274	$1,494,012	-$31,634	$2,884,544	-$5,967,599	-$3,189,577	-$439,297	-$142,557	$49,906	-$5,363,477
78	Oct 2017	$0	-$21,231	$42,214	$2,385	-$376,434	-$134,294	-$776,539	-$22,851	-$46,085	$630	-$1,332,205
79	Nov 2017	$0	-$20,662	$54,842	-$6,630	-$288,498	-$474,225	-$2,334,641	-$27,116	-$48,505	$573	-$3,144,862
80	Dec 2017	$0	-$21,141	$74,337	$4,134	-$490,245	-$1,564,040	-$3,027,142	-$21,012	-$74,239	$547	-$5,118,800
81	Total:	$0	-$252,875	$4,605,867	-$190,798	-$11,466,878	-$12,343,407	-$28,078,247	-$106,932	$846,615	$67,720	-$46,918,936

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.
The amounts for each month on the remaining lines are calculated by summing the following values:
   a) Depreciation Expense (on Lines 40 to 51) for the same month;
   b) Other Transmission Activity (on Lines 69 to 80) for the same month; and
   c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
   a) Depreciaiton Expense for May of the Prior Year (on Line 44, Column 5);
   b) Other Transmission Activity for Mav of the Prior Year (on Line 73, Column 5); and
   c) The balances for Transmission Depreciation Reserve for April of the Prior Yeaer (on Line 5, column 5).
2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
   Amounts on Line 16 derived from Plant Study for Prior Year.
3) Total Transmission Activity by Account represents accumulated depreciation changes for all Transmission plant.
4) From 17-Depreciation, Lines 24 to 35.
5) Amount in matrix on lines 27 to 38 minus amount in matrix on lines 40 to 51.
6) Line 13 - Line 1.
7) Line 52.
8) Line 66 - Line 67.
9) For each column (FERC Account) divide Line 68 by Line 65 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 53-64 to calculate the values for
the corresponsing months listed in Lines 69-80.

Calculation of Allocation Factors

Inputs are shaded yellow

1) Calculation of Transmission Wages and Salaries Allocation Factor

Line		Notes	FERC Form 1 Reference or Instruction	Prior Year Value	Calculation Allocation Factor Before AFUDC Refund Adjustment Prior Year Value	AFUDC Refund Adjusment to Calculation Allocation Factor - Source: Calculations tab, Col CV, Lines 50 to 56
1	ISO Transmission Wages and Salaries		19-OandM Line 137, Col. 7	$32,792,629	$32,793,575	
2	Total Wages and Salaries		FF1 354.28b	$749,285,680	$749,285,680	
3	Less Total A&G Wages and Salaries		FF1 354.27b	$210,410,528	$210,410,528	
4	Total Wages and Salaries wo A&G		Line 2 - Line 3	$538,875,152	$538,875,152	
5	Total NOIC (Non-Officer Incentive Compensation)		20-AandG, Note 2	$66,132,721	$66,132,721	
6	Less A&G NOIC		20-AandG, Note 2	$22,427,473	$22,427,473	
7	NOIC wo A&G NOIC		Line 5 - Line 6	$43,705,248	$43,705,248	
8	Total non-A&G W&S with NOIC		Line 4 + Line 7	$582,580,400	$582,580,400	
9	Transmission Wages and Salary Allocation Factor		Line 1 / Line 8	5.6289%	5.6290%	
10						
11	**2) Calculation of Transmission Plant Allocation Factor**					
12						
13		Notes	FERC Form 1 Reference or Instruction	Prior Year Value	Prior Year Value	
14	Transmission Plant - ISO		7-PlantStudy, Line 21	$8,572,112,981	$8,573,445,553	
15	Distribution Plant - ISO		7-PlantStudy, Line 30	$0	$0	
16	Total Electric Miscellaneous Intangible Plant		6-PlantInService, Line 21, C2	$1,324,870,316	$1,324,870,316	
17	Electric Miscellaneous Intangible Plant		Line 16 * Line 9	$74,575,081	$74,577,232	
18	Total General Plant		6-PlantInService, Line 21, C1	$3,102,162,333	$3,102,162,333	
19	General Plant		Line 18 * Line 9	$174,616,342	$174,621,378	**Dec-17**
20	Total Plant In Service		FF1 207.104g	$46,154,802,983	$46,164,121,713	(9,318,730)
21						
22	Transmission Plant Allocation Factor		(L14 + L15 + L17 + L19) / L20	19.1124%	19.1115%	
23						

3) Schedule 19 "Percent ISO" Allocation Factors (Input values are from SCE Records)

		Values		Notes	Applied to Accounts
26	a) Outages				
27	ISO Outages	5,827			561.000 Load Dispatching
28	Non-ISO Outages	10,854			561.100 Load Dispatch-Reliability
29	Total Outages	16,681	= L27 + L28		561.200 Load Dispatch Monitor and Operate Trans. System
30	Outages Percent ISO	34.9%	= L27 / L29		
31					
32	b) Circuits	Values		Notes	Applied to Accounts
33	ISO Circuits	215			562 - Operating Transmission Stations
34	Non-ISO Circuits	999			
35	Total Circuits	1,214	= L33 + L34		
36	Circuits Percent ISO	17.7%	= L33 / L35		
37					
38	c) Relay Routines	Values		Notes	Applied to Accounts
39	ISO Relay Routines	529			562 - Routine Testing and Inspection
40	Non-ISO Relay Routines	3,310			
41	Total Relay Routines	3,839	= L39 + L40		
42	Relay Routines Percent ISO	13.8%	= L39 / L41		

43					
44	d) Line Miles	**Values**		**Notes**	**Applied to Accounts**
45	ISO Line Miles	5,683			563 - Inspect and Patrol Line
46	Non-ISO Line Miles	6,473			571 - Poles and Structures
47	Total Line Miles	12,156	= L45 + L46		571 - Insulators and Conductors
48	Line MIles Percent ISO	46.8%	= L45 / L47		571 - Transmission Line Rights of Way
49					
50	e) Underground Line Miles	**Values**		**Notes**	**Applied to Accounts**
51	ISO Underground Line Miles	5			564 - Underground Line Expense
52	Non-ISO Underground Line Miles	355			572 - Maintenance of Underground Transmission Lines
53	Total Undergound Line Miles	360	= L51 + L52		
54	Underground Line MIles Percent ISO	1.4%	= L51 / L53		
55					
56	f) Line Rents Costs	**Values**		**Notes**	**Applied to Accounts**
57	ISO Line Rent Costs	6,071,296			567 - Line Rents
58	Non-ISO Line Rent Costs	2,830,263			
59	Total Line Rent Costs	8,901,559	= L57 + L58		
60	Line Rent Costs Percent ISO	68.2%	= L57 / L59		
61					
62	g) Morongo Acres	**Values**		**Notes**	**Applied to Accounts**
63	ISO Morongo Acres	377			567 - Morongo Lease
64	Non-ISO Morongo Acres	38			
65	Total Morongo Acres	416	= L63 + L64		
66	Morongo Acres Percent ISO	90.8%	= L63 / L65		
67					
68	h) Transformers	**Values**		**Notes**	**Applied to Accounts**
69	ISO Transformers	142			570 - Maintenance of Power Transformers
70	Non-ISO Transformers	468			
71	Total Transformers	610	= L69 + L70		
72	Transformers Percent ISO	23.3%	= L69 / L71		
73					
74	i) Circuit Breakers	**Values**		**Notes**	**Applied to Accounts**
75	ISO Circuit Breakers	1,205			570 - Maintenance of Transmission Circuit Breakers
76	Non-ISO Breakers	2,083			
77	Total Circuit Breakers	3,288	= L75 + L76		
78	Circuit Breakers Percent ISO	36.6%	= L75 / L77		
79					
80	j) Voltage Control Equipment	**Values**		**Notes**	**Applied to Accounts**
81	ISO Voltage Control Equipment	340			570 - Maintenance of Transmission Voltage Equipment
82	Non-ISO Voltage Control Equipment	171			
83	Total Voltage Control Equipment	511	= L81 + L82		
84	Voltage Control Equipment Percent ISO	66.5%	= L81 / L83		
85					
86	k) Substation Work Order Cost	**Values**		**Notes**	**Applied to Accounts**
87	ISO Substation Work Order Costs	1,396,027			570 - Substation Work Order Related Expense
88	Non-ISO Substation Work Order Costs	4,116,505			
89	Total Substation Work Order Costs	5,512,531	= L87 + L88		
90	Substation Work Order Costs Percent ISO	25.3%	= L87 / L89		
91					
92	l) Transmission Work Order Cost	**Values**		**Notes**	**Applied to Accounts**
93	ISO Transmission Work Order Costs	1,827,708			571 - Transmission Work Order Related Expense
94	Non-ISO Transmission Work Order Costs	4,810,706			
95	Total Transmission Work Order Costs	6,638,414	= L93 + L94		
96	Transmission Work Order Costs Percent ISO	27.5%	= L93 / L95		

97				
98	m) Transmission Facility Property Damage	**Values**	**Notes**	**Applied to Accounts**
99	ISO Transmission Fac. Property Damage	1,343,856		573 - Provision for Property Damage Expense to Trans. Fac.
100	Non-ISO Transmission Fac. Property Damage	1,627,078		
101	Total Transmission Facility Property Damage	2,970,934	= L99 + L100	
102	Trans. Fac. Property Damage Percent ISO	45.2%	= L99 / L101	
103				
104	n) Distribution Transformers	**Values**	**Notes**	**Applied to Accounts**
105	ISO Distribution Transformers	0		592 - Maintenance of Distribution Transformers
106	Non-ISO Distribution Transformers	1,967		
107	Total Distribution Transformers	1,967	= L105 + L106	
108	Distribution Transformers Percent ISO	0.0%	= L105 / L107	
109				
110	o) Distribution Circuit Breakers	**Values**	**Notes**	**Applied to Accounts**
111	ISO Distribution Circuit Breakers	0		592 - Maintenance of Distribution Circuit Breakers
112	Non-ISO Distribution Circuit Breakers	8,853		
113	Total Distribution Circuit Breakers	8,853	= L111 + L112	
114	Distribution Circuit Breakers Percent ISO	0.0%	= L111 / L113	
115				
116	p) Distribution Voltage Control Equipment	**Values**	**Notes**	**Applied to Accounts**
117	ISO Distribution Voltage Control Equipment	0		592 - Maintenance of Distribution Voltage Control Equipment
118	Non-ISO Distribution Voltage Control Equip.	2,316		
119	Total Distribution Voltage Control Equipment	2,316	= L117 + L118	
120	Distribution Voltage Control Equip. Pct. ISO	0.0%	= L117 / L119	

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$8,664,991,315
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$250,620,350
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$14,561,674
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$11,258,427
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$34,902,895
8	Working Capital			Line 5 + Line 6 + Line 7	$60,722,996
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$1,696,603,653
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$96,113,814
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$1,792,717,466
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT, Line 15	-$1,646,876,870
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 12, C2	$297,744,429
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$78,952,573
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$86,758,064
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$5,678,716,272

B) Return on Capital

Line				
19	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.8019%
20	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 19	$443,046,440

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$91,551,498
	Where:			
22	RB = Rate Base		Line 18	$5,678,716,272
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.6848%
24	CTR = Composite Tax Rate		1-Base TRR L 59	27.9836%
25	CO = Credits and Other		1-Base TRR L 63	-$25,416,331
26	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 65	$3,610,018

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$68,175,047
28	A&G Expense	1-Base TRR L 67	$211,048,117
29	Network Upgrade Interest Expense	1-Base TRR L 68	$5,429,238
30	Depreciation Expense	1-Base TRR L 69	$245,848,212
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$63,676,249
33	Revenue Credits	1-Base TRR L 72	-$58,173,791
34	Return on Capital	Line 20	$443,046,440
35	Income Taxes	Line 21	$91,551,498
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,070,601,011
39	True Up Incentive Adder	15-IncentiveAdder L 20	$26,918,854
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$26,918,854
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Line 38 + Line 39 + Line 39a	$1,070,601,011

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			Reference:	Change In TO2020 TUTRR	
41	True Up TRR wo FF:	$1,070,601,011	Line 40		
42	Franchise Fee Factor:	0.924%	28-FFU, L 5		
43	Franchise Fee Expense:	$9,896,636	Line 41 * Line 42	$1,082,782,309	
44	Uncollectibles Expense Factor:	0.213%	28-FFU, L 5	$1,078,591,816	TO2021 Annual Update - WP Sch 3 One Time Adj Prior Period Page 20, Line 46
45	Uncollectibles Expense:	$2,284,663	Line 43 * Line 44	$4,190,493	
46	True Up TRR:	$1,082,782,309	L 41 + L 43 + L 45		

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

$4,413,393	A&G Order 668 Adj
-$18	A&G 923 Exclusion
-$36,232	A&G 920 Linkage Adj
-$15,349	FERC Audit Refund - Compromised Settlements
-$171,302	FERC Audit Refund - AFUDC
$4,190,493	Total Adjustment

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	11.20%	See Line e below	Jan 1, 2018	Dec 31, 2018	365
b	ROE start of Prior Year	11.20%	See Line f below			
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	11.20%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Second Formula Rate ER18-169 Settlement
f	Beginning of Prior Year	Second Formula Rate ER18-169 Settlement

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.1170%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.4601%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	5.2247%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.8019%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

		Percentage	Reference:
k		5.6848%	Sum of Lines h to i

Notes:
1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (line 39) for True Up Years during the term of the Second Formula Rate. Applicable pursuant to settlement under ER18-169.

Plant In Service

Inputs are shaded yellow

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: **2018**

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2017	$87,876,203	164,901,118	$569,655,731	###########	$2,283,254,413	$364,282,769	###########	$190,208,893	$84,888,965	$172,621,850	$8,572,112,981
2	Jan 2018	$87,726,550	$164,912,802	$572,290,372	###########	$2,283,427,687	$365,068,820	###########	$190,252,431	$84,909,796	$172,606,013	$8,594,744,791
3	Feb 2018	$87,725,072	$164,931,368	$575,048,286	###########	$2,283,821,280	$365,987,112	###########	$190,325,630	$84,921,228	$172,653,014	$8,605,834,537
4	Mar 2018	$87,282,778	$164,965,584	$577,954,796	###########	$2,283,983,050	$368,805,575	###########	$190,406,344	$83,728,762	$172,717,258	$8,621,168,524
5	Apr 2018	$87,297,163	$164,964,204	$580,989,818	###########	$2,284,145,666	$370,033,089	###########	$190,528,079	$83,788,145	$172,670,911	$8,629,988,987
6	May 2018	$87,298,132	$164,972,545	$580,537,852	###########	$2,284,196,862	$370,793,531	###########	$190,601,440	$83,824,511	$172,686,857	$8,638,145,624
7	Jun 2018	$87,307,462	$165,165,006	$585,752,129	###########	$2,284,391,901	$371,625,412	###########	$190,647,589	$83,847,300	$172,864,394	$8,656,171,150
8	Jul 2018	$87,306,976	$165,176,355	$589,048,625	###########	$2,284,436,395	$371,899,964	###########	$190,677,494	$83,862,192	$172,817,717	$8,664,360,735
9	Aug 2018	$87,330,957	$165,183,770	$597,399,869	###########	$2,284,411,631	$381,631,610	###########	$190,699,648	$83,873,187	$172,881,708	$8,706,398,836
10	Sep 2018	$87,331,479	$165,177,384	$604,338,886	###########	$2,284,421,407	$383,128,121	###########	$190,767,588	$83,906,382	$172,902,253	$8,717,508,689
11	Oct 2018	$87,345,207	$165,189,259	$607,609,289	###########	$2,284,449,529	$384,479,490	###########	$190,817,166	$83,931,335	$173,467,510	$8,720,716,315
12	Nov 2018	$87,344,391	$165,233,271	$610,080,725	###########	$2,284,408,719	$385,668,086	###########	$190,841,168	$83,941,835	$173,617,014	$8,731,699,264
13	Dec 2018	$87,352,690	$165,261,947	$643,627,130	###########	$2,284,582,343	$386,396,850	###########	$190,876,791	$83,959,288	$173,764,008	$8,786,036,666
14	13-Mo. Avg:	$87,425,005	$165,079,586	$591,871,808	###########	$2,284,148,530	$374,600,033	###########	$190,588,482	$84,106,379	$172,944,039	$8,664,991,315

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5 Sum C2 - C4
Line	Mo/YR	360	361	362	Total
15	Dec 2017	$0	$0	$0	$0
16	Dec 2018	$0	$0	$0	$0
17	Average:	$0	$0	$0	$0

1) Transmission Plant - ISO Before AFUDC Refund Adjustment

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: **2018**

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2017	$87,876,203	164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
2	Jan 2018	$87,876,203	$164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
3	Feb 2018	$87,876,203	$164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
4	Mar 2018	$87,876,203	$164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
5	Apr 2018	$87,876,203	$164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
6	May 2018	$87,876,203	$164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
7	Jun 2018	$87,876,203	$164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
8	Jul 2018	$87,876,203	$164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
9	Aug 2018	$87,876,203	$164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
10	Sep 2018	$87,876,203	$164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
11	Oct 2018	$87,876,203	$164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
12	Nov 2018	$87,876,203	$164,901,118	$569,698,023	$3,409,447,774	$2,283,380,922	$364,424,080	$1,245,933,686	$190,222,489	$84,920,374	$172,640,885	$8,573,445,554
13	Dec 2018	$87,352,690	$165,261,947	$643,675,310	$3,459,763,553	$2,284,709,795	$386,542,291	$1,311,509,387	$190,891,202	$83,989,219	$173,783,603	$8,787,478,998
14	13-Mo. Avg:	$87,835,933	$164,928,874	$575,388,583	$3,413,318,218	$2,283,483,143	$366,125,481	$1,250,977,971	$190,273,928	$84,848,747	$172,728,786	$8,589,909,665

AFUDC Adjusment to ISO Plant Balances - Source: Calculations tab, Col CV, Lines 171 to 179

ISO Plan	350 - TRN	352 - TRN	353 - TRN	354 - TRN-	355 - TRN	356 - TRN	357 - TRN	358 - TRN	359 - TRN	Total
Dec-17	-	(42,292)	#######	(126,508)	######	(16,870)	(13,595)	(31,409)	(19,035)	**(1,332,572)**

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	Source
18	Average value:	###########	Sum of Line 14. Col 12 and Line 17. Col 5
19	EOY Value:	###########	Sum of Line 13. Col 12 and Line 16. Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

	Note 1 Prior Year Month	Data Source	Col 1 General Plant Balances	Col 2 Intangible Plant Balances	Col 3 Total G&I Plant Balances	Notes
20	December	FF1 206.99.b and 204.5b	###########	$1,324,870,316	###########	BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	###########	$1,211,743,818	###########	End of year ("EOY") amount

	a) BOY/EOY Average G&I Plant	Amount	Source
22	Average BOY/EOY Value:	###########	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor:	5.7427%	27-Allocators, Line 5 9
24	General + Intangible Plant:	$250,620,350	Line 22 * Line 23.

	a) BOY/EOY Average G&I Plant Before AFUD(	Amount	Source
	Average BOY/EOY Value:	###########	Average of Line 20 and 21.
	Transmission W&S Allocation Factor:	5.7427%	27-Allocators, Line
	General + Intangible Plant:	$250,784,299	Line 22 * Line 23.

AFUDC Adjusment to ISO Plant Balances - Source: Calculations tab. Cols CV and DH. Line 180

	Allocated
Dec-17	(161,275)
Dec-18	(166,623)
Average BOY/EOY value:	(163,949)

	b) EOY G&I Plant	Amount	Source
25	EOY Value:	###########	Line 21.
26	Transmission W&S Allocation Factor:	5.7427%	27-Allocators. Line 5 9
27	General + Intangible Plant:	$247,339,385	Line 25 * Line 26.

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Plant Balances by Account (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	MoYR	350.1	350.2	352	353	354	355	356	357	358	359	Total
28	Dec 2017	$132,152,045	$211,042,975	$879,621,910	###########	$2,343,145,352	###########	###########	$256,348,021	$376,710,004	$193,773,411	$13,112,976,580
29	Jan 2018	$132,002,194	$211,061,379	$883,614,185	###########	$2,343,801,080	###########	###########	$258,389,963	$381,423,089	$193,796,222	$13,174,158,265
30	Feb 2018	$132,000,716	$211,091,194	$887,792,515	###########	$2,341,991,366	###########	###########	$258,465,857	$381,501,896	$193,844,025	$13,209,640,275
31	Mar 2018	$131,553,679	$211,146,072	$892,557,739	###########	$2,338,465,086	###########	###########	$259,085,544	$380,559,669	$193,910,445	$13,275,326,131
32	Apr 2018	$131,563,543	$211,143,564	$897,155,828	###########	$2,339,813,420	###########	###########	$264,372,295	$382,209,406	$193,791,233	$13,317,129,234
33	May 2018	$131,562,039	$211,156,537	$898,518,649	###########	$2,340,779,688	###########	###########	$265,260,198	$383,575,877	$193,807,913	$13,345,743,773
34	Jun 2018	$131,571,369	$211,464,950	$904,257,705	###########	$2,341,316,407	###########	###########	$265,658,046	$385,903,312	$193,987,418	$13,386,640,254
35	Jul 2018	$131,570,853	$211,482,836	$909,225,319	###########	$2,341,638,296	###########	###########	$265,816,143	$386,315,435	$193,941,498	$13,410,439,175
36	Aug 2018	$131,590,862	$211,494,702	$916,991,328	###########	$2,354,634,553	###########	###########	$266,024,387	$386,759,045	$194,055,427	$13,567,834,120
37	Sep 2018	$131,591,383	$211,483,746	$927,495,762	###########	$2,358,493,307	###########	###########	$268,039,958	$389,890,506	$194,084,632	$13,607,988,567
38	Oct 2018	$131,602,725	$211,502,720	$932,408,822	###########	$2,356,531,854	###########	###########	$267,202,745	$390,891,957	$195,116,886	$13,612,714,460
39	Nov 2018	$131,605,853	$211,571,363	$936,123,141	###########	$2,356,826,642	###########	###########	$270,411,211	$398,292,964	$195,317,099	$13,661,259,803
40	Dec 2018	$131,612,781	$211,617,314	$983,751,073	###########	$2,355,779,001	###########	###########	$271,487,039	$399,339,545	$195,497,058	$13,774,510,290

2) Total Transmission Activity by Account (See Note 4):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
41	Jan 2018	-$149,851	$18,404	$3,992,276	$9,978,314	$655,728	$7,932,061	$31,976,915	$2,041,942	$4,713,085	$22,811	$61,181,685
42	Feb 2018	-$1,478	$29,815	$4,178,330	$23,266,175	-$1,809,714	$8,408,402	$1,207,977	$75,893	$78,807	$47,803	$35,482,010
43	Mar 2018	-$447,037	$54,878	$4,765,224	$31,693,030	-$3,526,280	$26,085,020	$7,317,142	$619,688	-$942,227	$66,420	$65,685,856
44	Apr 2018	$9,865	-$2,509	$4,598,088	$18,368,421	$1,348,334	$11,831,897	-$1,168,270	$5,286,750	$1,649,737	-$119,212	$41,803,102
45	May 2018	-$1,505	$12,973	-$637,179	$8,956,749	$966,267	$7,135,620	$9,910,560	$887,903	$1,366,472	$16,680	$28,614,540
46	Jun 2018	$9,330	$308,412	$7,739,056	$21,627,129	$536,720	$6,544,684	$1,226,363	$397,849	$2,327,434	$179,504	$40,896,481
47	Jul 2018	-$516	$17,887	$4,967,614	$11,557,094	$321,889	$3,761,292	$2,649,362	$158,096	$412,123	-$45,919	$23,798,921
48	Aug 2018	$20,009	$11,866	$7,766,009	$13,287,751	$12,996,257	$92,166,560	$30,380,708	$208,245	$443,611	$113,929	$157,394,944
49	Sep 2018	$522	-$10,955	$10,504,434	$3,374,208	$3,858,754	$14,095,401	$3,155,847	$2,015,571	$3,131,461	$29,205	$40,154,447
50	Oct 2018	$11,342	$18,974	$4,913,060	-$16,654,588	-$1,961,452	$12,794,441	$4,407,625	-$837,213	$1,001,451	$1,032,254	$4,725,893
51	Nov 2018	$3,129	$68,643	$3,714,319	$23,077,581	$294,788	$9,027,912	$1,549,286	$3,208,467	$7,401,007	$200,213	$48,545,343
52	Dec 2018	$6,928	$45,951	$47,627,932	$20,656,075	-$1,047,641	$7,710,125	$35,948,750	$1,075,828	$1,046,581	$179,959	$113,250,487
53	Total:	-$539,264	$574,339	$104,129,163	$169,187,939	$12,633,649	$207,493,414	$128,562,264	$15,139,018	$22,629,542	$1,723,647	$661,533,710

3) ISO Incentive Plant Balances (See Note 5)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	Dec 2017	$20,866,624	$95,067,405	$273,150,052	###########	$1,762,377,599	$154,450,782	$818,269,307	$189,937,751	$82,820,739	$146,444,294	$4,719,459,379
55	Jan 2018	$20,716,896	$95,067,934	$273,150,546	###########	$1,762,553,462	$154,393,454	$818,604,627	$189,980,222	$82,841,987	$146,386,551	$4,719,786,457
56	Feb 2018	$20,715,417	$95,067,829	$273,152,501	###########	$1,762,935,232	$154,427,757	$818,774,251	$190,053,420	$82,853,426	$146,428,196	$4,720,483,047
57	Mar 2018	$20,271,315	$95,067,750	$272,452,646	###########	$1,763,077,211	$154,500,278	$815,988,109	$190,133,846	$81,660,982	$146,489,833	$4,715,871,721
58	Apr 2018	$20,283,976	$95,068,241	$272,454,931	###########	$1,763,246,190	$154,476,253	$815,977,852	$190,252,825	$81,720,506	$146,530,781	$4,716,192,471
59	May 2018	$20,284,001	$95,068,893	$272,362,324	###########	$1,763,302,297	$154,484,291	$817,019,208	$190,325,752	$81,756,991	$146,545,848	$4,716,948,123
60	Jun 2018	$20,293,331	$95,068,893	$272,677,903	###########	$1,763,499,169	$154,641,942	$817,532,298	$190,371,713	$81,779,985	$146,721,029	$4,724,799,614
61	Jul 2018	$20,292,833	$95,069,391	$272,732,016	###########	$1,763,545,152	$154,504,985	$817,803,328	$190,401,550	$81,794,912	$146,673,445	$4,725,043,472
62	Aug 2018	$20,315,300	$95,069,418	$282,218,761	###########	$1,763,590,258	$154,507,584	$817,858,375	$190,423,605	$81,805,946	$146,677,606	$4,741,243,217
63	Sep 2018	$20,315,822	$95,070,616	$282,239,983	###########	$1,763,620,688	$154,517,162	$817,906,194	$190,490,506	$81,839,416	$146,687,777	$4,741,491,587
64	Oct 2018	$20,328,640	$95,070,708	$282,323,226	###########	$1,763,638,134	$154,518,009	$817,940,619	$190,540,557	$81,864,456	$146,693,541	$4,741,799,445
65	Nov 2018	$20,329,328	$95,073,836	$282,383,161	###########	$1,763,599,124	$154,781,401	$818,291,304	$190,562,859	$81,875,614	$146,782,293	$4,742,613,801
66	Dec 2018	$20,337,104	$95,073,836	$288,607,910	###########	$1,763,766,195	$154,686,218	$818,206,860	$190,597,928	$81,893,158	$146,889,793	$4,743,382,686

4) ISO Incentive Plant Activity (See Note 6)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
67	Jan 2018	($149,728)	$528	$494	$15,952	$175,863	($57,328)	$335,320	$42,471	$21,248	($57,743)	$327,078
68	Feb 2018	($1,478)	($105)	$1,954	($15,760)	$381,770	$34,303	$169,623	$73,198	$11,439	$41,646	$696,590
69	Mar 2018	($444,103)	($79)	($699,855)	$154,731	$141,980	$72,521	($2,786,141)	$80,426	($1,192,444)	$61,637	($4,611,326)
70	Apr 2018	$12,661	$491	$2,285	($48,834)	$168,979	($24,026)	($10,257)	$118,979	$59,524	$40,948	$320,750
71	May 2018	$25	$652	($92,607)	($382,397)	$56,106	$8,038	$1,041,356	$72,927	$36,485	$15,067	$755,652
72	Jun 2018	$9,330	$0	$315,580	$6,414,833	$196,873	$157,650	$513,090	$45,961	$22,994	$175,181	$7,851,490
73	Jul 2018	($498)	$498	$54,112	$12,510	$45,983	($136,957)	$271,030	$29,837	$14,927	($47,584)	$243,858
74	Aug 2018	$22,467	$27	$9,486,746	$6,550,502	$45,106	$2,599	$55,048	$22,055	$11,034	$4,162	$16,199,745
75	Sep 2018	$522	$1,198	$21,222	$27,061	$30,430	$9,578	$47,819	$66,901	$33,470	$10,170	$248,371
76	Oct 2018	$12,818	$92	$83,243	$78,133	$17,446	$847	$34,425	$50,051	$25,040	$5,764	$307,858
77	Nov 2018	$689	$3,129	$59,935	$53,324	($39,010)	$263,392	$350,685	$22,302	$11,158	$88,752	$814,355
78	Dec 2018	$7,776	$0	$6,224,749	($5,611,197)	$167,071	($95,183)	($84,444)	$35,069	$17,545	$107,500	$768,886
79	Total:	($529,520)	$6,431	$15,457,858	$7,248,858	$1,388,596	$235,436	($62,446)	$660,176	($927,581)	$445,499	$23,923,307

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
80	Jan 2018	-$123	$17,876	$3,991,781	$9,962,362	$479,865	$7,989,389	$31,641,595	$1,999,471	$4,691,838	$80,554	$60,854,607
81	Feb 2018	$0	$29,920	$4,176,375	$23,281,935	-$2,191,484	$8,374,099	$1,038,353	$2,696	$67,369	$6,157	$34,785,420
82	Mar 2018	-$2,934	$54,957	$5,465,078	$31,538,299	-$3,668,260	$26,012,498	$10,103,283	$539,262	$250,216	$4,783	$70,297,182
83	Apr 2018	-$2,796	-$3,000	$4,595,804	$18,417,255	$1,179,356	$11,855,922	-$1,158,013	$5,167,771	$1,590,213	-$160,159	$41,482,352
84	May 2018	-$1,530	$12,321	-$544,572	$9,339,146	$910,161	$7,127,582	$8,869,204	$814,976	$1,329,987	$1,613	$27,858,887
85	Jun 2018	$0	$308,412	$7,423,476	$15,212,296	$339,847	$6,387,033	$713,273	$351,888	$2,304,441	$4,323	$33,044,991
86	Jul 2018	-$18	$17,389	$4,913,501	$11,544,583	$275,906	$3,898,249	$2,378,333	$128,259	$397,196	$1,665	$23,555,063
87	Aug 2018	-$2,458	$11,839	-$1,720,736	$6,737,249	$12,951,151	$92,163,962	$30,325,660	$186,190	$432,577	$109,767	$141,195,200
88	Sep 2018	$0	-$12,154	$10,483,212	$3,347,148	$3,828,324	$14,085,823	$3,108,028	$1,948,670	$3,097,991	$19,035	$39,906,077
89	Oct 2018	-$1,476	$18,882	$4,829,817	-$16,732,720	-$1,978,898	$12,793,594	$4,373,200	-$887,265	$976,410	$1,026,490	$4,418,035
90	Nov 2018	$2,440	$65,514	$3,654,384	$23,024,257	$333,797	$8,764,520	$1,198,601	$3,186,164	$7,389,849	$111,461	$47,730,988
91	Dec. 2018	-$849	$45,951	$41,403,183	$26,267,272	-$1,214,711	$7,805,308	$36,033,193	$1,040,759	$1,029,036	$72,459	$112,481,601
92	Total:	-$9,744	$567,908	$88,671,305	$161,939,081	$11,245,053	$207,257,978	$128,624,710	$14,478,841	$23,557,123	$1,278,148	$637,610,403

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
93	Jan 2018	1.3%	3.1%	4.5%	6.2%	4.3%	3.9%	24.6%	13.8%	19.9%	6.3%
94	Feb 2018	0.0%	5.3%	4.7%	14.4%	-19.5%	4.0%	0.8%	0.0%	0.3%	0.5%
95	Mar 2018	30.1%	9.7%	6.2%	19.5%	-32.6%	12.6%	7.9%	3.7%	1.1%	0.4%
96	Apr 2018	28.7%	-0.5%	5.2%	11.4%	10.5%	5.7%	-0.9%	35.7%	6.8%	-12.5%
97	May 2018	15.7%	2.2%	-0.6%	5.8%	8.1%	3.4%	6.9%	5.6%	5.6%	0.1%
98	Jun 2018	0.0%	54.3%	8.4%	9.4%	3.0%	3.1%	0.6%	2.4%	9.8%	0.3%
99	Jul 2018	0.2%	3.1%	5.5%	7.1%	2.5%	1.9%	1.8%	0.9%	1.7%	0.1%
100	Aug 2018	25.2%	2.1%	-1.9%	4.2%	115.2%	44.5%	23.6%	1.3%	1.8%	8.6%
101	Sep 2018	0.0%	-2.1%	11.8%	2.1%	34.0%	6.8%	2.4%	13.5%	13.2%	1.5%
102	Oct 2018	15.1%	3.3%	5.4%	-10.3%	-17.6%	6.2%	3.4%	-6.1%	4.1%	80.3%
103	Nov 2018	-25.0%	11.5%	4.1%	14.2%	3.0%	4.2%	0.9%	22.0%	31.4%	8.7%
104	Dec 2018	8.7%	8.1%	46.7%	16.2%	-10.8%	3.8%	28.0%	7.2%	4.4%	5.7%

4) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 9)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
105	-$523,513	$360,829	$73,971,399	$50,305,182	$1,327,929	$22,114,081	$65,487,398	$667,898	-$929,677	$1,142,159	$213,923,685

B) Change in Incentive ISO Plant (See Note 10)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
106	-$529,520	$6,431	$15,457,858	$7,248,858	$1,388,596	$235,436	-$62,446	$660,176	-$927,581	$445,499	$23,923,307

C) Change in Non-Incentive ISO Plant (See Note 11)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
107	$6,007	$354,398	$58,513,541	$43,056,324	-$60,666	$21,878,645	$65,549,845	$7,722	-$2,096	$696,660	$190,000,378

5) Other ISO Transmission Activity without Incentive Plant Activity (See Note 12):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	**350.1**	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
108	Jan 2018	$76	$11,155	$2,634,147	$2,648,790	-$2,589	$843,379	$16,125,219	$1,066	-$418	$43,906	$22,304,732
109	Feb 2018	$0	$18,671	$2,755,959	$6,190,195	$11,823	$883,990	$529,166	$1	-$6	$3,356	$10,393,156
110	Mar 2018	$1,809	$34,295	$3,606,365	$8,385,395	$19,790	$2,745,941	$5,148,844	$288	-$22	$2,607	$19,945,313
111	Apr 2018	$1,724	-$1,872	$3,032,737	$4,896,775	-$6,363	$1,251,539	-$590,148	$2,756	-$142	-$87,296	$8,499,713
112	May 2018	$943	$7,689	-$359,359	$2,483,090	-$4,910	$752,404	$4,519,932	$435	-$118	$879	$7,400,985
113	Jun 2018	$0	$192,462	$4,898,697	$4,044,642	-$1,833	$674,230	$363,499	$188	-$205	$2,357	$10,174,036
114	Jul 2018	$11	$10,851	$3,242,383	$3,069,471	-$1,488	$411,508	$1,212,048	$68	-$35	$907	$7,945,726
115	Aug 2018	$1,515	$7,388	-$1,135,501	$1,791,298	-$69,871	$9,729,047	$15,454,591	$99	-$38	$59,829	$25,838,357
116	Sep 2018	$0	-$7,584	$6,917,794	$889,939	-$20,654	$1,486,933	$1,583,916	$1,039	-$276	$10,375	$10,861,483
117	Oct 2018	$910	$11,783	$3,187,161	-$4,448,892	$10,676	$1,350,522	$2,228,674	-$473	-$87	$559,493	$2,899,767
118	Nov 2018	-$1,504	$40,884	$2,411,501	$6,121,684	-$1,801	$925,204	$610,832	$1,699	-$658	$60,752	$10,168,593
119	Dec 2018	$523	$28,675	$27,321,655	$6,983,936	$6,553	$823,947	$18,363,270	$555	-$92	$39,494	$53,568,517
120	Total:	$6,007	$354,398	$58,513,541	$43,056,324	-$60,666	$21,878,645	$65,549,845	$7,722	-$2,096	$696,660	$190,000,378

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.
The amounts for each month on the remaining lines are calculated by summing the following values:
a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month:
b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month: and
c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5).
2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56 , Column g).
4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. From SCE internal acounting records.
5) Includes balances for SCE Incentive Projects.
6) Monthly differences from previous matrix. Other columns from SCE internal accounting records.
7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
9) Amount on Line 13 less amount on Line 1 for each account.
10) Line 79
11) Amount on Line 105 less amount on Line 106 for each account.
12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for
the corresponding months listed in Lines 108-119.

Transmission Plant Study

Input cells are shaded yellow

A) Plant Classified as Transmission in FERC Form 1 for Prior Year: Prior Year: 2018

Line	Account	Col 1 Total Plant	Data Source	Col 2 Transmission Plant - ISO	Col 3 ISO % of Total	Notes	Transmission Plant Study - Before FERC AFUDC Adjustments Col 2 Transmission Plant - ISO	Col 3 ISO % of Total
1								
2	**Substation**							
3	352	$983,751,073	FF1 207.49g	$643,627,130	65.43%		$643,675,310	65.43%
4	353	$6,072,137,167	FF1 207.50g	$3,458,811,405	56.96%		$3,459,763,553	56.98%
5	**Total Substation**	$7,055,888,240	L 3 + L 4	$4,102,438,535	58.14%		$4,103,438,863	58.16%
6								
7	**Land**							
8	350	$343,230,095	FF1 207.48g	$252,614,637	73.60%		$252,614,637	73.60%
9								
10	**Total Substation and Land**	$7,399,118,335	L 5 + L 8	$4,355,053,172	58.86%		$4,356,053,500	58.87%
11								
12	**Lines**							
13	354	$2,355,779,001	FF1 207.51g	$2,284,582,343	96.98%		$2,284,709,795	96.98%
14	355	$1,500,195,881	FF1 207.52g	$386,396,850	25.76%		$386,542,291	25.77%
15	356	$1,653,093,431	FF1 207.53g	$1,311,404,214	79.33%		$1,311,509,387	79.34%
16	357	$271,487,039	FF1 207.54g	$190,876,791	70.31%		$190,891,202	70.31%
17	358	$399,339,545	FF1 207.55g	$83,959,288	21.02%		$83,989,219	21.03%
18	359	$195,497,058	FF1 207.56g	$173,764,008	88.88%		$173,783,603	88.89%
19	**Total Lines**	$6,375,391,955	Sum L13 to L18	$4,430,983,494	69.50%		$4,431,425,498	69.51%
20								
21	**Total Transmission**	**$13,774,510,290**	L 10 + L 19	**$8,786,036,666**	**63.78%**	Note 1	**$8,787,478,998**	**63.80%**

AFUDC Adjustment to ISO

ISO Plant Balances	Dec-18
350 - TRN-L	-
352 - TRN-S	(48,180)
353 - TRN-S	(952,148)
354 - TRN-T	(127,452)
355 - TRN-F	(145,442)
356 - TRN-C	(105,173)
357 - TRN-L	(14,411)
358 - TRN-L	(29,931)
359 - TRN-F	(19,594)
Total	**(1,442,331)**

B) Plant Classified as Distribution in FERC Form 1:

Line	Account	Total Plant	Data Source	Distribution Plant - ISO	ISO % of Total	
22						
23	**Land:**					
24	360	$126,028,197	FF1 207.60g	$0	0.00%	
25	**Structures:**					
26	361	$696,502,262	FF1 207.61g	$0	0.00%	
27	362	$2,727,819,402	FF1 207.62g	$0	0.00%	
28	**Total Structures**	$3,424,321,664	L 26 + L 27	$0	0.00%	
29						
30	**Total Distribution**	**$3,550,349,861**	L 24 + L 28	**$0**	**0.00%**	Note 2

Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant"
Total on this line is also equal to FF1 207.58g (Total Transmission Plant)
less FF1 207.57g (Asset Retirement Costs for Transmission Plant).
2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

1) Perform annual Transmission Study pursuant to instructions in tariff.
2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
3) Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

Accumulated Depreciation Reserve

Input cells are shaded yellow

1) Transmission Depreciation Reserve - ISO Prior Year: 2018

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 =Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2017	$0	$20,570,771	$90,913,675	$520,937,585	$508,782,835	$46,403,085	$417,544,238	$3,829,869	$6,979,060	$17,587,702	$1,633,548,820
2	Jan 2018	$0	$20,798,094	$92,121,625	$525,007,323	$512,497,815	$47,102,059	$415,996,742	$4,068,504	$7,438,975	$17,813,193	$1,642,844,330
3	Feb 2018	$0	$21,024,900	$93,334,660	$526,143,636	$521,377,188	$47,783,447	$419,050,583	$4,330,070	$7,715,482	$18,037,666	$1,657,797,632
4	Mar 2018	$0	$21,250,624	$94,549,707	$522,851,058	$533,112,148	$47,551,161	$420,755,639	$4,585,591	$7,999,280	$18,262,179	$1,670,917,389
5	Apr 2018	$0	$21,478,959	$95,773,606	$524,456,259	$535,476,410	$48,063,064	$424,144,492	$4,788,208	$8,332,397	$18,484,560	$1,680,997,955
6	May 2018	$0	$21,706,614	$97,019,538	$528,756,048	$538,361,388	$48,824,403	$426,037,890	$5,040,850	$8,655,381	$18,709,054	$1,693,111,166
7	Jun 2018	$0	$21,921,184	$98,240,424	$531,323,333	$542,348,956	$49,626,546	$429,160,554	$5,298,896	$9,017,144	$18,933,605	$1,705,870,641
8	Jul 2018	$0	$22,148,893	$99,480,062	$534,996,775	$546,460,527	$50,560,550	$432,037,373	$5,559,568	$9,303,310	$19,158,351	$1,719,705,407
9	Aug 2018	$0	$22,376,863	$100,746,807	$540,098,202	$526,069,405	$46,909,151	$430,754,159	$5,819,617	$9,590,928	$19,384,489	$1,701,749,622
10	Sep 2018	$0	$22,605,905	$101,994,560	$546,219,332	$523,313,762	$47,344,416	$433,565,453	$6,059,509	$9,984,332	$19,609,491	$1,710,696,759
11	Oct 2018	$0	$22,833,565	$103,274,258	$558,280,437	$531,784,202	$47,851,401	$436,192,398	$6,331,977	$10,293,669	$19,848,057	$1,736,689,963
12	Nov 2018	$0	$23,059,179	$104,564,511	$558,575,476	$535,783,979	$48,571,867	$439,298,072	$6,557,856	$10,857,539	$20,075,062	$1,747,343,541
13	Dec 2018	$0	$23,285,718	$105,745,986	$557,924,190	$542,777,128	$49,345,809	$437,216,271	$6,808,342	$11,169,078	$20,301,738	$1,754,574,261
14	13-Mo. Avg:	$0	$21,927,790	$98,289,186	$536,505,358	$530,626,596	$48,148,997	$427,827,220	$5,313,758	$9,025,890	$18,938,857	$1,696,603,653

2) Distribution Depreciation Reserve - ISO (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5 =Sum C2 to C4	
		FERC Account:				
	Mo/YR	360	361	362	Total	Notes
15	Dec 2017	$0	$0	$0	$0	Beginning of Year ("BOY") amount
16	Dec 2018	$0	$0	$0	$0	End of Year ("EOY") amount
17	BOY/EOY Average:	$0	$0	$0	$0	Average of Line 15 and Line 16

Transmission Depreciation Reserve - ISO Before AFUDC Refund Adjustment

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 =Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2017	$0	########	$90,912,860	#########	#########	########	#########	########	$6,981,972	#########	$1,633,677,100
2	Jan 2018	$0	########	$92,120,861	#########	#########	########	#########	########	$7,442,117	#########	$1,642,975,372
3	Feb 2018	$0	########	$93,333,950	#########	#########	########	#########	########	$7,718,627	#########	$1,657,931,708
4	Mar 2018	$0	########	$94,549,068	#########	#########	########	#########	########	$8,002,437	#########	$1,671,055,935
5	Apr 2018	$0	########	$95,773,026	#########	#########	########	#########	########	$8,335,632	#########	$1,681,139,918
6	May 2018	$0	########	$97,018,951	#########	#########	########	#########	########	$8,658,681	#########	$1,693,255,153
7	Jun 2018	$0	########	$98,239,933	#########	#########	########	#########	########	$9,020,556	#########	$1,706,017,295
8	Jul 2018	$0	########	$99,479,634	#########	#########	########	#########	########	$9,306,741	#########	$1,719,854,027
9	Aug 2018	$0	########	#########	#########	#########	########	#########	########	$9,594,381	#########	$1,701,905,653
10	Sep 2018	$0	########	#########	#########	#########	########	#########	########	$9,987,936	#########	$1,710,855,048
11	Oct 2018	$0	########	#########	#########	#########	########	#########	########	#########	#########	$1,736,846,046
12	Nov 2018	$0	########	#########	#########	#########	########	#########	########	#########	#########	$1,747,503,751
13	Dec 2018	$0	########	#########	#########	#########	########	#########	########	#########	#########	$1,754,739,490
14	13-Mo. Avg:	$0	########	$98,288,732	#########	#########	########	#########	########	$9,029,315	#########	$1,696,750,500

AFUDC Refund Adjusment to ISO Accumulated Depreciation - Source: Calculations tab, Cols CV and DH, Lines 210 to 218

ISO	350 -	352 -	353 - TRN-	354 - TRN-	355 - TRN-	356 - TRN-	357 -	358 - TRN-	359 - TRN-	Total
Dec-17	-	815.33	(92,146.38)	########	########	(2,586.23)	(449.45)	(2,912.71)	########	**(128,280.03)**
Dec-18	-	(329.54)	########	########	########	(5,316.10)	(682.25)	(4,062.53)	########	**(165,229.18)**

3) General and Intangible Depreciation Reserve

	Col 1	Col 2	Col 3 =C4+C5	Col 4	Col 5	
	Mo/YR		Total Gen. and Int. Depreciation Reserve	General Depreciation Reserve	Intangible Depreciation Reserve	Source
18	Dec 2017	BOY:	$1,736,829,507	$1,094,912,964	$641,916,543	FF1 219.28c and 200.21c for previous year
19	Dec 2018	EOY:	$1,612,060,674	$1,060,652,423	$551,408,251	FF1 219.28c and 200.21c
20		BOY/EOY Average:	$1,674,445,091			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		Amount	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	$1,674,445,091	Line 20
22	Transmission W&S Allocation Factor:	5.7427%	27-Allocators, Line 5 9
23	G + I Plant Dep. Reserve (BOY/EOY Average):	$96,113,814	Line 21 * Line 22

a) Average BOY/EOY General and Intangible Depreciation Reserve Before AFUDC Adjustment

		Amount	Source
	Total G+I Dep. Reserve on Average BOY/EOY basis:	###########	Line 20
	Transmission W&S Allocation Factor:	5.7427%	27-Allocators, Line 5
	G + I Plant Dep. Reserve (BOY/EOY Average):	$96,157,605	Line 21 * Line 22

Allocated Electric/Common General Plant with AFUDC Refund Adjustment- Source: Calculations tab. Cols CV and DH. Lines 210 to 218

Allocated Electric/Common General Plant (EG)	
Dec-17	(43,791.25)
Dec-18	(54,993.77)
OY Average	(43,791.25)

b) EOY General and Intangible Depreciation Reserve

		Amount	Source
24	Total G+I Dep. Reserve on Average EOY basis:	$1,612,060,674	Line 19
25	Transmission W&S Allocation Factor:	5.7427%	27-Allocators, Line 5 9
26	G + I Plant Dep. Reserve (EOY):	$92,575,083	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) ISO Depreciation Expense (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
27	Jan 2018	$0	$228,113	$1,220,013	$7,015,842	$4,642,617	$1,114,098	$3,166,705	$261,537	$273,767	$224,408	$18,147,101
28	Feb 2018	$0	$228,129	$1,225,655	$7,021,327	$4,642,970	$1,116,502	$3,208,542	$261,597	$273,834	$224,390	$18,202,947
29	Mar 2018	$0	$228,155	$1,231,562	$7,034,036	$4,643,770	$1,119,311	$3,210,319	$261,698	$273,871	$224,449	$18,227,169
30	Apr 2018	$0	$228,202	$1,237,787	$7,051,614	$4,644,099	$1,127,930	$3,216,324	$261,809	$270,025	$224,532	$18,262,323
31	May 2018	$0	$228,200	$1,244,287	$7,061,593	$4,644,430	$1,131,685	$3,214,798	$261,976	$270,217	$224,472	$18,281,657
32	Jun 2018	$0	$228,212	$1,243,319	$7,065,917	$4,644,534	$1,134,010	$3,228,933	$262,077	$270,334	$224,493	$18,301,828
33	Jul 2018	$0	$228,478	$1,254,486	$7,087,446	$4,644,930	$1,136,554	$3,231,161	$262,140	$270,408	$224,724	$18,340,327
34	Aug 2018	$0	$228,494	$1,261,546	$7,093,790	$4,645,021	$1,137,394	$3,234,930	$262,182	$270,456	$224,663	$18,358,475
35	Sep 2018	$0	$228,504	$1,279,431	$7,110,960	$4,644,970	$1,167,157	$3,274,350	$262,212	$270,491	$224,746	$18,462,822
36	Oct 2018	$0	$228,495	$1,294,292	$7,112,848	$4,644,990	$1,171,734	$3,278,498	$262,305	$270,598	$224,773	$18,488,533
37	Nov 2018	$0	$228,512	$1,301,297	$7,103,851	$4,645,047	$1,175,866	$3,284,250	$262,374	$270,679	$225,508	$18,497,383
38	Dec 2018	$0	$228,573	$1,306,590	$7,116,561	$4,644,964	$1,179,502	$3,286,694	$262,407	$270,712	$225,702	$18,521,704
39	Total:	$0	$2,740,069	$15,100,263	$84,875,785	$55,732,342	$13,711,743	$38,835,503	$3,144,314	$3,255,391	$2,696,861	$220,092,270

2) Total Transmission Allocation Factors (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
	Mo/YR	**350.1**	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**
40	Jan 2018	1.3%	3.1%	4.5%	6.2%	4.3%	3.9%	24.6%	13.8%	19.9%	6.3%
41	Feb 2018	0.0%	5.3%	4.7%	14.4%	-19.5%	4.0%	0.8%	0.0%	0.3%	0.5%
42	Mar 2018	30.1%	9.7%	6.2%	19.5%	-32.6%	12.6%	7.9%	3.7%	1.1%	0.4%
43	Apr 2018	28.7%	-0.5%	5.2%	11.4%	10.5%	5.7%	-0.9%	35.7%	6.8%	-12.5%
44	May 2018	15.7%	2.2%	-0.6%	5.8%	8.1%	3.4%	6.9%	5.6%	5.6%	0.1%
45	Jun 2018	0.0%	54.3%	8.4%	9.4%	3.0%	3.1%	0.6%	2.4%	9.8%	0.3%
46	Jul 2018	0.2%	3.1%	5.5%	7.1%	2.5%	1.9%	1.8%	0.9%	1.7%	0.1%
47	Aug 2018	25.2%	2.1%	-1.9%	4.2%	115.2%	44.5%	23.6%	1.3%	1.8%	8.6%
48	Sep 2018	0.0%	-2.1%	11.8%	2.1%	34.0%	6.8%	2.4%	13.5%	13.2%	1.5%
49	Oct 2018	15.1%	3.3%	5.4%	-10.3%	-17.6%	6.2%	3.4%	-6.1%	4.1%	80.3%
50	Nov 2018	-25.0%	11.5%	4.1%	14.2%	3.0%	4.2%	0.9%	22.0%	31.4%	8.7%
51	Dec 2018	8.7%	8.1%	46.7%	16.2%	-10.8%	3.8%	28.0%	7.2%	4.4%	5.7%

3) Calculation of Non-Incentive ISO Reserve

A) Change in Depreciation Reserve - ISO (See Note 5)

	350.1	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
52	$0	$2,714,948	$14,832,311	$36,986,605	$33,994,293	$2,942,724	$19,672,033	$2,978,473	$4,190,019	$2,714,035	$121,025,441

B) Total Depreciation Expense (See Note 6)

	350.1	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
53	$0	$2,740,069	$15,100,263	$84,875,785	$55,732,342	$13,711,743	$38,835,503	$3,144,314	$3,255,391	$2,696,861	$220,092,270

C) Other Activity (See Note 7)

	350.1	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
54	$0	-$25,121	-$267,952	-$47,889,180	-$21,738,049	-$10,769,019	-$19,163,470	-$165,840	$934,628	$17,174	-$99,066,829

4) Other Transmission Activity (See Note 8)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
55	Jan 2018	$0	-$791	-$12,063	-$2,946,104	-$927,637	-$415,125	-$4,714,201	-$22,902	$186,148	$1,082	-$8,851,591
56	Feb 2018	$0	-$1,323	-$12,620	-$6,885,014	$4,236,403	-$435,114	-$154,702	-$31	$2,673	$83	-$3,249,645
57	Mar 2018	$0	-$2,431	-$16,515	-$9,326,614	$7,091,190	-$1,351,596	-$1,505,263	-$6,177	$9,927	$64	-$5,107,413
58	Apr 2018	$0	$133	-$13,888	-$5,446,414	-$2,279,837	-$616,028	$172,529	-$59,192	$63,092	-$2,152	-$8,181,756
59	May 2018	$0	-$545	$1,646	-$2,761,804	-$1,759,451	-$370,346	-$1,321,400	-$9,335	$52,767	$22	-$6,168,446
60	Jun 2018	$0	-$13,643	-$22,433	-$4,498,632	-$656,966	-$331,867	-$106,269	-$4,031	$91,429	$58	-$5,542,353
61	Jul 2018	$0	-$769	-$14,848	-$3,414,004	-$533,359	-$202,551	-$354,342	-$1,469	$15,759	$22	-$4,505,561
62	Aug 2018	$0	-$524	$5,200	-$1,992,362	-$25,036,142	-$4,788,793	-$4,518,143	-$2,133	$17,162	$1,475	-$36,314,260
63	Sep 2018	$0	$538	-$31,679	-$989,830	-$7,400,613	-$731,892	-$463,057	-$22,320	$122,913	$256	-$9,515,685
64	Oct 2018	$0	-$835	-$14,595	$4,948,257	$3,825,450	-$664,749	-$651,552	$10,163	$38,739	$13,793	$7,504,671
65	Nov 2018	$0	-$2,898	-$11,043	-$6,808,812	-$645,271	-$455,400	-$178,576	-$36,494	$293,192	$1,498	-$7,843,805
66	Dec 2018	$0	-$2,033	-$125,114	-$7,767,848	$2,348,184	-$405,560	-$5,368,494	-$11,921	$40,827	$974	-$11,290,985
67	Total:	$0	-$25,121	-$267,952	-$47,889,180	-$21,738,049	-$10,769,019	-$19,163,470	-$165,840	$934,628	$17,174	-$99,066,829

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

a) Depreciation Expense (on Lines 27 to 38) for the same month:

b) Other Transmission Activity (on Lines 55 to 66) for the same month; and

c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);

b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and

c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).

2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.

Amounts on Line 16 derived from Plant Study for Prior Year.

3) From 17-Depreciation, Lines 24 to 35.

4) From 6-PlantInService, Lines 93 to 104.

5) Line 13 - Line 1.

6) Line 39.

7) Line 52 - Line 53.

8) Multiply the montly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the "Other Activity" on Line 54.

Calculation of Allocation Factors

Inputs are shaded yellow

1) Calculation of Transmission Wages and Salaries Allocation Factor

Line		Notes	FERC Form 1 Reference or Instruction	Prior Year Value	Calculation Allocation Factor Before AFUDC Refund Adjustment Prior Year Value	AFUDC Refund Adjusment to Calculation Allocation Factor - Source: Calculations tab, Col DH, Lines 50 to 56
	ISO Transmission Wages and Salaries		19-OandM Line 91, Col. 7 Less 19-OandM Line 79, Col. 7			
1	Less ISO NOIC (T and D)		Less 19-OandM Line 87, Col. 7	$30,466,410	$30,466,410	
2	Total Wages and Salaries		FF1 354.28b	$751,177,566	$751,177,566	
3	Less Total A&G Wages and Salaries		FF1 354.27b	$220,649,268	$220,649,268	
4	Total Wages and Salaries wo A&G		Line 2 - Line 3	$530,528,298	$530,528,298	
5	Transmission Wages and Salary Allocation Factor		Line 1 / Line 4	5.7427%	5.7427%	
6						
7	**2) Calculation of Transmission Plant Allocation Factor**					
8						
9		**Notes**	**FERC Form 1 Reference or Instruction**	**Prior Year Value**	**Prior Year Value**	
10	Transmission Plant - ISO		7-PlantStudy, Line 21	$8,786,036,666	$8,786,036,666	
11	Distribution Plant - ISO		7-PlantStudy, Line 30	$0	$0	
12	Total Electric Miscellaneous Intangible Plant		6-PlantInService, Line 21, C2	$1,211,743,818	$1,211,743,818	
13	Electric Miscellaneous Intangible Plant - ISO		Line 12 * Line 5	$69,586,267	$69,586,267	
14	Total General Plant		6-PlantInService, Line 21, C1	$3,095,312,496	$3,095,312,496	
15	General Plant - ISO		Line 14 * Line 5	$177,753,118	$177,753,118	**Dec-18**
16	Total Plant In Service		FF1 207.104g	$48,196,078,270	$48,205,871,081	(9,792,811)
17						
18	Transmission Plant Allocation Factor		(L10 + L11 + L13 + L15) / L16	18.7430%	18.7392%	
19						
20	**3) Schedule 19 "Percent ISO" Allocation Factors (Input values are from SCE Records)**					
21						
22	a) Line Miles	**Values**		**Notes**	**Applied to Accounts**	
23	ISO Line Miles	5,702			563 –Overhead Line Expenses - Allocated	
24	Non-ISO Line Miles	6,457			567 - Line Rents - Allocated	
25	Total Line Miles	12,159	= L23 + L24		571 - Maintenance of Overhead Lines - Allocated	
26	Line Miles Percent ISO	46.9%	= L23 / L25			
27						
28	b) Underground Line Miles	**Values**		**Notes**	**Applied to Accounts**	
29	ISO Underground Line Miles	5			564 - Underground Line Expense	
30	Non-ISO Underground Line Miles	358			572 - Maintenance of Underground Transmission Lines	
31	Total Undergound Line Miles	363	= L29 + L30			
32	Underground Line Miles Percent ISO	1.4%	= L29 / L31			
33						
34	c) Circuit Breakers	**Values**		**Notes**	**Applied to Accounts**	
35	ISO Circuit Breakers	1,233			All Other Non 0% or 100% Transmission O&M Accounts	
36	Non-ISO Breakers	2,093				
37	Total Circuit Breakers	3,326	= L35 + L36			
38	Circuit Breakers Percent ISO	37.1%	= L35 / L37			
39						
40	d) Distribution Circuit Breakers	**Values**		**Notes**	**Applied to Accounts**	
41	ISO Distribution Circuit Breakers	0			582 - Station Expenses	
42	Non-ISO Distribution Circuit Breakers	8,841			590 - Maintenance Supervision and Engineering	
43	Total Distribution Circuit Breakers	8,841	= L41 + L42		591 - Maintenance of Structures	
44	Distribution Circuit Breakers Percent ISO	0.0%	= L41 / L43		592 - Maintenance of Station Equipment	

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$8,938,161,843
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$288,862,385
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$21,481,205
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$21,290,574
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$25,086,591
8	Working Capital			Line 5 + Line 6 + Line 7	$67,858,369
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$1,839,589,880
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$105,769,576
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$1,945,359,456
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT, Line 15	-$1,632,852,322
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 12, C2	$602,185,189
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$50,661,305
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$192,838,264
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$6,085,298,595

B) Return on Capital

Line				
19	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.5731%
20	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 19	$460,847,899

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$91,484,121
	Where:			
22	RB = Rate Base		Line 18	$6,085,298,595
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.3927%
24	CTR = Composite Tax Rate		1-Base TRR L 59	27.9836%
25	CO = Credits and Other		1-Base TRR L 63	-$27,044,842
26	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 65	$3,917,123

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$112,781,174
28	A&G Expense	1-Base TRR L 67	$87,911,552
29	Network Upgrade Interest Expense	1-Base TRR L 68	$4,075,484
30	Depreciation Expense	1-Base TRR L 69	$255,119,033
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$66,060,658
33	Revenue Credits	1-Base TRR L 72	-$54,094,032
34	Return on Capital	Line 20	$460,847,899
35	Income Taxes	Line 21	$91,484,121
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,024,185,888
39	True Up Incentive Adder	15-IncentiveAdder L 20	$25,263,751
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$25,263,751
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Line 38 + Line 39 + Line 39a	$1,024,185,888

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			Reference:	Change In TO2021 TUTRR	
41	True Up TRR wo FF:	$1,024,185,888	Line 40		
42	Franchise Fee Factor:	0.925%	28-FFU, L 5		
43	Franchise Fee Expense:	$9,471,751	Line 41 * Line 42	$1,035,843,260	TO2021 Annual Update - Attachment 5, Sch4, Line 46
44	Uncollectibles Expense Factor:	0.213%	28-FFU, L 5	$1,031,044,752	
45	Uncollectibles Expense:	$2,185,620	Line 43 * Line 44	$4,798,508	
46	True Up TRR:	$1,035,843,260	L 41 + L 43 + L 45		

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	10.30%	See Line e below	Nov 12, 2019	Dec 31, 2019	50
b	ROE start of Prior Year	11.20%	See Line f below	Jan 1, 2019	Nov 11, 2019	315
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	11.08%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement of TO2019A (ER19-1553)
f	Beginning of Prior Year	169 FERC ¶ 61,177

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.1804%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.4170%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	4.9757%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.5731%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

		Percentage	Reference:
k		5.3927%	Sum of Lines h to i

Notes:
1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (line 39) for True Up Years during the term of the Second Formula Rate. Applicable pursuant to settlement under ER18-169.

$5,264,935	A&G Order 668 Transfer Adjustment	
-$32	A&G 923 Adjustment	
-$136,838	A&G BRRBA Adjustment	
-$22,732	A&G 926 SH Adjustment	
-$133,147	FERC Audit Refund - Compromised Settlement	
-$173,677	FERC Audit Refund - AFUDC	
$4,798,508	Total Adjustment	
86.3%	Weighted Average	
$4,543,711	A&G Order 668 Transfer Adjustment	
-$28	A&G 923 Adjustment	
-$118,093	A&G BRRBA Adjustment	
-$19,618	A&G 926 SH Adjustment	
-$114,908	FERC Audit Refund - Compromise Settlements	
-$149,886	FERC Audit Refund - AFUDC	
$4,141,178	Total Weighted Average Adjustment	

Plant In Service

Inputs are shaded yellow

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: **2019**

Line	Mo/YR	Col 1 350.1	Col 2 350.2	Col 3 352	Col 4 353	Col 5 354	Col 6 355	Col 7 356	Col 8 357	Col 9 358	Col 10 359	Col 11	Col 12 Sum C2 - C11 Total
1	Dec 2018	$87,352,690	165,261,947	$643,627,130	###########	$2,284,582,343	$386,396,849	###########	$190,876,791	$83,959,288	$173,764,009		$8,786,036,666
2	Jan 2019	$87,356,156	$165,217,772	$645,952,973	###########	$2,273,387,933	$392,464,286	###########	$190,873,057	$83,957,234	$173,774,158		$8,794,599,738
3	Feb 2019	$87,378,283	$165,238,734	$649,865,961	###########	$2,273,772,718	$394,399,893	###########	$190,882,114	$83,962,094	$173,946,230		$8,801,568,607
4	Mar 2019	$87,422,936	$165,274,761	$656,254,739	###########	$2,273,461,958	$396,408,772	###########	$190,900,750	$83,977,847	$176,574,937		$8,825,392,501
5	Apr 2019	$87,480,042	$165,233,220	$656,483,735	###########	$2,277,101,545	$397,313,252	###########	$190,911,638	$83,983,388	$176,636,739		$8,857,904,128
6	May 2019	$87,483,625	$165,268,205	$660,865,276	###########	$2,278,017,414	$398,377,162	###########	$190,930,737	$83,994,359	$177,586,050		$8,910,052,099
7	Jun 2019	$87,557,692	$165,408,136	$661,433,265	###########	$2,281,724,686	$399,413,620	###########	$190,938,525	$83,991,239	$177,559,868		$8,927,927,235
8	Jul 2019	$87,553,684	$165,483,879	$661,330,536	###########	$2,283,048,839	$400,618,655	###########	$215,319,409	$59,210,759	$177,592,227		$8,936,277,901
9	Aug 2019	$87,553,684	$165,484,094	$674,854,810	###########	$2,285,005,510	$401,286,636	###########	$215,326,418	$59,217,168	$177,595,414		$8,973,749,171
10	Sep 2019	$87,570,145	$165,595,201	$677,240,653	###########	$2,297,769,788	$402,082,042	###########	$215,332,635	$59,221,192	$177,599,520		$9,004,209,985
11	Oct 2019	$87,569,796	$165,598,609	$677,827,087	###########	$2,299,217,531	$403,489,991	###########	$215,338,151	$59,223,475	$178,238,674		$9,040,027,983
12	Nov 2019	$88,713,600	$165,585,388	$677,726,217	###########	$2,300,743,951	$404,492,712	###########	$215,349,636	$59,227,954	$178,922,823		$9,054,347,620
13	Dec 2019	$88,722,950	$165,732,566	$741,169,684	###########	$2,304,993,163	$407,859,342	###########	$215,353,755	$59,229,111	$179,131,534		$9,284,010,327
14	13-Mo. Avg	$87,670,406	$165,414,039	$668,048,620	###########	$2,285,602,106	$398,815,631	###########	$202,179,509	$72,550,393	$176,838,629		$8,938,161,843

1) Transmission Plant - ISO Before AFUDC Refund Adjustment

Line	Mo/YR	Col 1 350.1	Col 2 350.2	Col 3 352	Col 4 353	Col 5 354	Col 6 355	Col 7 356	Col 8 357	Col 9 358	Col 10 359	Col 11	Col 12 Sum C2 - C11 Total
1	Dec 2018	#########	165,261,947	##########	###########	$2,284,709,795	##########	$1,311,509,387	$190,891,202	$83,989,219	##########		$8,787,478,997
2	Jan 2019	#########	$165,217,772	##########	###########	$2,273,515,090	##########	$1,319,770,641	$190,887,474	$83,987,440	##########		$8,796,043,926
3	Feb 2019	#########	$165,238,734	##########	###########	$2,273,899,913	##########	$1,320,181,319	$190,896,529	$83,991,813	##########		$8,803,012,804
4	Mar 2019	#########	$165,274,761	##########	###########	$2,273,589,636	##########	$1,322,780,079	$190,915,965	$83,998,080	##########		$8,826,833,772
5	Apr 2019	#########	$165,233,220	##########	###########	$2,277,229,730	##########	$1,339,023,383	$190,926,871	$84,003,483	##########		$8,859,351,782
6	May 2019	#########	$165,268,205	##########	###########	$2,278,145,727	##########	$1,361,310,693	$190,946,305	$84,012,373	##########		$8,911,510,461
7	Jun 2019	#########	$165,408,136	##########	###########	$2,281,853,521	##########	$1,369,808,902	$190,952,605	$84,019,571	##########		$8,929,397,194
8	Jul 2019	#########	$165,483,879	##########	###########	$2,283,177,846	##########	$1,371,206,861	$215,333,813	$59,244,428	##########		$8,937,755,222
9	Aug 2019	#########	$165,484,094	##########	###########	$2,285,134,792	##########	$1,370,067,207	$215,340,822	$59,244,867	##########		$8,975,232,766
10	Sep 2019	#########	$165,595,201	##########	###########	$2,297,900,875	##########	$1,379,053,257	$215,347,100	$59,245,373	##########		$9,005,695,048
11	Oct 2019	#########	$165,598,609	##########	###########	$2,299,348,771	##########	$1,403,798,673	$215,352,795	$59,245,902	##########		$9,041,516,720
12	Nov 2019	#########	$165,585,388	##########	###########	$2,300,875,371	##########	$1,406,436,694	$215,364,289	$59,250,147	##########		$9,055,839,408
13	Dec 2019	#########	$165,732,566	##########	###########	$2,305,124,778	##########	$1,408,013,216	$215,368,702	$59,251,566	##########		$9,285,531,121
14	13-Mo. Avg:	#########	$165,414,039	##########	###########	$2,285,731,219	##########	$1,360,227,716	$202,194,190	$72,575,713	##########		$8,939,630,709

AFUDC Adjusment to ISO Plant Balances - Source: Calculations tab, Col DH, Lines 171 to 179

ISO Plant Balances	350 - TRN-LAND - ELE	352 - TRN-STR&IMP - ELE	353 - TRN-STATION EQ - ELE	354 - TRN-TOWER S&FIX - ELE	355 - TRN-POLES&FIX - ELE	356 - TRN-OH CON&DEV - ELE	357 - TRN-UG CONDUIT - ELE	358 - TRN-UG CON&DEV - ELE	359 - TRN-ROADS & TRAILS - ELE	Total
Dec-18	-	######	######	######	######	######	######	######	######	(1,442,331)

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

Line	Mo/YR	Col 1 360	Col 2 361	Col 4 362	Col 5 Sum C2 - C4 Total
15	Dec 2018	$0	$0	$0	$0
16	Dec 2019	$0	$0	$0	$0
17	Average:	$0	$0	$0	$0

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	Source
18	Average value:	###########	Sum of Line 14. Col 12 and Line 17. Col 5
19	EOY Value:	###########	Sum of Line 13. Col 12 and Line 16. Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

	Note 1 Prior Year Month	Data Source	Col 1 General Plant Balances	Col 2 Intangible Plant Balances	Col 3 Total G&I Plant Balances	Notes
20	December	FF1 206.99.b and 204.5f	###########	$1,211,743,818	###########	BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	###########	$1,253,827,471	###########	End of year ("EOY") amount

	a) BOY/EOY Average G&I Plant	Amount	Source
22	Average BOY/EOY Value:	###########	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor:	6.5694%	27-Allocators, Line 5
24	General + Intangible Plant:	$288,862,385	Line 22 * Line 23.

	a) BOY/EOY Average G&I Plant Before AFUDC Adjustment	Amount	Source
	Average BOY/EOY Value:	###########	Average of Line 20 and 21.
	Transmission W&S Allocation Factor:	6.5694%	27-Allocators, Line
	General + Intangible Plant:	$289,044,062	Line 22 * Line 23.

AFUDC Adjusment to ISO Plant Balances - Source: Calculations tab. Cols DH and DT , Line 180

	Allocated Electric/Common General
Dec-18	(166,623)
Dec-19	(196,731)
Average BOY/EOY value:	(181,677)

	b) EOY G&I Plant	Amount	Source
25	EOY Value:	###########	Line 21.
26	Transmission W&S Allocation Factor:	6.5694%	27-Allocators, Line 5
27	General + Intangible Plant:	$295,141,395	Line 25 * Line 26.

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Plant Balances by Account (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
28	Dec 2018	$131,612,781	$211,617,314	$983,751,073	###########	$2,355,779,001	###########	###########	$271,487,039	$399,339,545	$195,497,058	$13,774,510,291
29	Jan 2019	$131,616,183	$211,595,699	$988,526,657	###########	$2,344,292,684	###########	###########	$271,492,229	$399,279,034	$195,510,606	$13,800,165,873
30	Feb 2019	$131,638,311	$211,606,168	$996,647,573	###########	$2,344,714,631	###########	###########	$271,497,434	$399,387,473	$195,704,998	$13,829,941,819
31	Mar 2019	$131,682,964	$211,624,570	###########	###########	$2,344,883,461	###########	###########	$272,559,701	$401,424,256	$198,336,421	$13,897,076,225
32	Apr 2019	$131,752,466	$211,605,283	###########	###########	$2,349,025,256	###########	###########	$272,593,588	$401,459,164	$198,438,537	$13,957,348,082
33	May 2019	$131,756,771	$211,622,567	###########	###########	$2,350,067,383	###########	###########	$273,048,600	$401,913,382	$199,705,105	$14,057,618,674
34	Jun 2019	$131,830,601	$211,691,704	###########	###########	$2,354,292,433	###########	###########	$271,117,743	$399,712,189	$199,697,500	$14,088,954,989
35	Jul 2019	$131,826,593	$211,731,153	###########	###########	$2,355,787,786	###########	###########	$295,920,223	$373,794,612	$199,731,417	$14,113,857,333
36	Aug 2019	$131,826,593	$211,731,259	###########	###########	$2,358,016,774	###########	###########	$295,927,379	$375,073,101	$199,734,907	$14,201,626,697
37	Sep 2019	$131,843,181	$211,786,151	###########	###########	$2,372,570,193	###########	###########	$296,012,791	$375,826,522	$199,741,186	$14,252,063,298
38	Oct 2019	$131,842,746	$211,788,262	###########	###########	$2,374,170,288	###########	###########	$296,251,233	$376,202,282	$200,474,304	$14,312,489,703
39	Nov 2019	$133,211,136	$211,781,755	###########	###########	$2,375,874,676	###########	###########	$296,276,113	$376,256,816	$201,382,464	$14,348,578,687
40	Dec 2019	$133,220,266	$211,856,223	###########	###########	$2,380,316,641	###########	###########	$296,662,316	$376,202,208	$201,604,232	$14,691,942,366

2) Total Transmission Activity by Account (See Note 4):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
41	Jan 2019	$3,402	-$21,615	$4,775,585	$6,897,387	-$11,486,317	$16,593,991	$8,934,923	$5,189	-$60,511	$13,548	$25,655,582
42	Feb 2019	$22,128	$10,469	$8,120,916	$215,158	$421,947	$20,219,688	$457,604	$5,206	$108,439	$194,393	$29,775,947
43	Mar 2019	$44,653	$18,402	$13,224,390	$23,265,441	$168,830	$21,917,723	$2,764,495	$1,062,267	$2,036,783	$2,631,423	$67,134,406
44	Apr 2019	$69,502	-$19,288	$451,668	$25,406,845	$4,141,795	$11,181,780	$18,868,644	$33,887	$34,908	$102,117	$60,271,857
45	May 2019	$4,305	$17,285	$9,069,789	$50,438,445	$1,042,127	$11,601,666	$25,921,177	$455,012	$454,218	$1,266,567	$100,270,591
46	Jun 2019	$73,830	$69,136	$1,174,977	$8,631,298	$4,225,049	$11,420,878	$9,880,801	-$1,930,857	-$2,201,193	-$7,605	$31,336,315
47	Jul 2019	-$4,008	$39,449	$360,759	$9,643,059	$1,495,354	$12,838,853	$1,610,059	$24,802,479	-$25,917,577	$33,918	$24,902,344
48	Aug 2019	$0	$106	$27,987,132	$50,289,211	$2,228,988	$7,314,666	-$1,339,875	$7,156	$1,278,489	$3,490	$87,769,364
49	Sep 2019	$16,588	$54,893	$3,660,309	$12,054,887	$14,553,419	$8,804,258	$10,447,136	$85,412	$753,421	$6,279	$50,436,601
50	Oct 2019	-$435	$2,111	$1,201,410	$15,655,135	$1,600,095	$11,895,955	$28,724,814	$238,442	$375,760	$733,118	$60,426,405
51	Nov 2019	$1,368,390	-$6,507	-$208,147	$16,639,261	$1,704,388	$12,633,596	$2,970,428	$24,880	$54,535	$908,160	$36,088,983
52	Dec 2019	$9,130	$74,468	$90,389,719	$226,171,120	$4,441,965	$20,245,520	$1,478,395	$386,203	-$54,608	$221,768	$343,363,680
53	Total:	$1,607,485	$238,909	$160,208,505	$445,307,247	$24,537,640	$166,668,575	$110,718,602	$25,175,277	-$23,137,337	$6,107,174	$917,432,076

3) ISO Incentive Plant Balances (See Note 5)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	Dec 2018	$20,337,104	$95,073,836	$288,607,910	###########	$1,763,766,195	$154,686,218	$818,206,860	$190,597,928	$81,893,158	$146,889,793	$4,743,382,686
55	Jan 2019	$20,340,875	$95,074,251	$288,643,331	###########	$1,754,651,594	$159,698,964	$822,348,708	$190,594,194	$81,891,290	$146,890,692	$4,743,570,864
56	Feb 2019	$20,363,002	$95,074,474	$288,622,054	###########	$1,754,771,605	$159,802,628	$822,472,439	$190,603,251	$81,895,821	$147,002,021	$4,744,043,860
57	Mar 2019	$20,407,655	$95,075,665	$288,619,777	###########	$1,751,043,806	$159,816,774	$824,057,750	$190,621,945	$81,905,174	$149,623,337	$4,744,636,982
58	Apr 2019	$20,405,212	$95,078,108	$288,640,581	###########	$1,751,105,209	$159,691,537	$824,247,417	$190,632,835	$81,910,622	$149,575,429	$4,744,876,502
59	May 2019	$20,405,331	$95,078,108	$288,638,778	###########	$1,751,121,500	$159,699,634	$824,314,066	$190,651,959	$81,920,190	$149,586,934	$4,745,011,106
60	Jun 2019	$20,480,535	$95,078,115	$288,639,254	###########	$1,751,139,652	$159,695,642	$824,357,887	$190,659,637	$81,924,031	$149,584,627	$4,745,159,547
61	Jul 2019	$20,476,527	$95,082,123	$288,103,181	###########	$1,751,244,016	$159,735,046	$824,458,880	$215,040,545	$57,147,151	$149,612,741	$4,745,439,336
62	Aug 2019	$20,476,527	$95,082,123	$288,105,190	###########	$1,751,260,450	$159,737,073	$824,543,554	$215,047,554	$57,149,532	$149,615,105	$4,745,576,035
63	Sep 2019	$20,492,378	$95,082,123	$289,299,452	###########	$1,751,277,262	$159,730,045	$824,595,234	$215,053,775	$57,151,183	$149,613,298	$4,746,872,551
64	Oct 2019	$20,492,444	$95,082,967	$289,310,905	###########	$1,751,639,510	$160,087,167	$825,007,111	$215,059,305	$57,152,283	$149,996,740	$4,748,404,321
65	Nov 2019	$20,557,475	$95,083,016	$289,310,336	###########	$1,751,897,924	$159,924,551	$825,612,508	$215,070,790	$57,156,604	$150,071,266	$4,749,260,430
66	Dec 2019	$20,567,882	$95,086,484	$327,560,006	###########	$1,754,773,795	$161,600,029	$827,789,059	$215,074,931	$57,157,937	$150,244,445	$4,895,100,627

4) ISO Incentive Plant Activity (See Note 6)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
67	Jan 2019	$3,770	$414	$35,421	$113,283	($9,114,600)	$5,012,746	$4,141,847	($3,734)	($1,868)	$899	$188,178
68	Feb 2019	$22,128	$223	($21,277)	($402)	$120,011	$103,664	$123,732	$9,057	$4,531	$111,329	$472,995
69	Mar 2019	$44,653	$1,191	($2,278)	$28,535	($3,727,799)	$14,146	$1,585,310	$18,695	$9,353	$2,621,317	$593,122
70	Apr 2019	($2,443)	$2,443	$20,805	$124,451	$61,404	($125,237)	$189,667	$10,890	$5,448	($47,908)	$239,520
71	May 2019	$119	$0	($1,804)	$5,056	$16,291	$8,098	$66,650	$19,124	$9,567	$11,504	$134,604
72	Jun 2019	$75,205	$6	$476	$5,561	$18,151	($3,992)	$43,821	$7,678	$3,841	($2,307)	$148,441
73	Jul 2019	($4,008)	$4,008	($536,073)	$938,961	$104,364	$39,404	$100,993	$24,380,908	($24,776,880)	$28,113	$279,789
74	Aug 2019	$0	$0	$2,009	$19,799	$16,435	$2,027	$84,674	$7,009	$2,381	$2,365	$136,699
75	Sep 2019	$15,851	$0	$1,194,262	$18,874	$16,812	($7,028)	$51,680	$6,221	$1,651	($1,808)	$1,296,516
76	Oct 2019	$66	$845	$11,453	($1,911)	$362,248	$357,121	$411,877	$5,529	$1,100	$383,442	$1,531,769
77	Nov 2019	$65,031	$49	($569)	$71	$258,414	($162,616)	$605,397	$11,485	$4,321	$74,526	$856,109
78	Dec 2019	$10,406	$3,468	$38,249,670	$100,670,101	$2,875,871	$1,675,478	$2,176,551	$4,141	$1,333	$173,178	$145,840,198
79	Total:	$230,777	$12,648	$38,952,096	$101,922,378	($8,992,400)	$6,913,810	$9,582,198	$24,477,003	($24,735,221)	$3,354,652	$151,717,941

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
80	Jan 2019	-$368	-$22,029	$4,740,164	$6,784,104	-$2,371,717	$11,581,245	$4,793,076	$8,923	-$58,643	$12,649	$25,467,404
81	Feb 2019	$0	$10,246	$8,142,193	$215,560	$301,936	$20,116,024	$333,872	-$3,852	$103,908	$83,063	$29,302,951
82	Mar 2019	$0	$17,211	$13,226,667	$23,236,906	$3,896,629	$21,903,577	$1,179,185	$1,043,572	$2,027,430	$10,106	$66,541,284
83	Apr 2019	$71,945	-$21,731	$430,863	$25,282,394	$4,080,391	$11,307,017	$18,678,977	$22,997	$29,459	$150,024	$60,032,338
84	May 2019	$4,186	$17,285	$9,071,593	$50,433,389	$1,025,836	$11,593,569	$25,854,527	$435,888	$444,651	$1,255,063	$100,135,987
85	Jun 2019	-$1,375	$69,130	$1,174,501	$8,625,737	$4,206,898	$11,424,870	$9,836,980	-$1,938,535	-$2,205,034	-$5,298	$31,187,874
86	Jul 2019	$0	$35,441	$896,832	$8,704,098	$1,390,990	$12,799,450	$1,509,067	$421,572	-$1,140,697	$5,804	$24,622,555
87	Aug 2019	$0	$106	$27,985,124	$50,269,413	$2,212,553	$7,312,638	-$1,424,548	$147	$1,276,108	$1,125	$87,632,665
88	Sep 2019	$737	$54,893	$2,466,047	$12,036,012	$14,536,607	$8,811,286	$10,395,456	$79,191	$751,770	$8,086	$49,140,085
89	Oct 2019	-$501	$1,266	$1,189,957	$15,657,046	$1,237,847	$11,538,834	$28,312,937	$232,912	$374,661	$349,676	$58,894,636
90	Nov 2019	$1,303,359	-$6,556	-$207,578	$16,639,191	$1,445,975	$12,796,211	$2,365,030	$13,395	$50,213	$833,634	$35,232,874
91	Dec 2019	-$1,276	$71,000	$52,140,048	$125,501,019	$1,566,094	$18,570,043	-$698,156	$382,062	-$55,942	$48,589	$197,523,482
92	Total:	$1,376,708	$226,261	$121,256,410	$343,384,869	$33,530,040	$159,754,764	$101,136,403	$698,273	$1,597,884	$2,752,523	$765,714,134

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
93	Jan 2019	0.0%	-9.7%	3.9%	2.0%	-7.1%	7.2%	4.7%	1.3%	-3.7%	0.5%
94	Feb 2019	0.0%	4.5%	6.7%	0.1%	0.9%	12.6%	0.3%	-0.6%	6.5%	3.0%
95	Mar 2019	0.0%	7.6%	10.9%	6.8%	11.6%	13.7%	1.2%	149.5%	126.9%	0.4%
96	Apr 2019	5.2%	-9.6%	0.4%	7.4%	12.2%	7.1%	18.5%	3.3%	1.8%	5.5%
97	May 2019	0.3%	7.6%	7.5%	14.7%	3.1%	7.3%	25.6%	62.4%	27.8%	45.6%
98	Jun 2019	-0.1%	30.6%	1.0%	2.5%	12.5%	7.2%	9.7%	-277.6%	-138.0%	-0.2%
99	Jul 2019	0.0%	15.7%	0.7%	2.5%	4.1%	8.0%	1.5%	60.4%	-71.4%	0.2%
100	Aug 2019	0.0%	0.0%	23.1%	14.6%	6.6%	4.6%	-1.4%	0.0%	79.9%	0.0%
101	Sep 2019	0.1%	24.3%	2.0%	3.5%	43.4%	5.5%	10.3%	11.3%	47.0%	0.3%
102	Oct 2019	0.0%	0.6%	1.0%	4.6%	3.7%	7.2%	28.0%	33.4%	23.4%	12.7%
103	Nov 2019	94.7%	-2.9%	-0.2%	4.8%	4.3%	8.0%	2.3%	1.9%	3.1%	30.3%
104	Dec 2019	-0.1%	31.4%	43.0%	36.5%	4.7%	11.6%	-0.7%	54.7%	-3.5%	1.8%

4) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 9)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
105		$1.370.259	$470.619	$97.542.554	$255.106.911	$20.410.820	$21.462.492	$96.495.692	$24.476.964	-$24.730.177	$5.367.525	$497.973.661

B) Change in Incentive ISO Plant (See Note 10)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
106		$230,777	$12,648	$38,952,096	$101,922,378	-$8,992,400	$6,913,810	$9,582,198	$24,477,003	-$24,735,221	$3,354,652	$151,717,941

C) Change in Non-Incentive ISO Plant (See Note 11)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
107		$1.139.482	$457.971	$58.590.459	$153.184.533	$29.403.220	$14.548.682	$86.913.494	-$39	$5.044	$2.012.873	$346.255.720

5) Other ISO Transmission Activity without Incentive Plant Activity (See Note 12):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
108	Jan 2019	-$305	-$44.589	$2.290.422	$3.026.400	-$2.079.810	$1.054.691	$4.119.021	-$1	-$185	$9.250	$8.374.894
109	Feb 2019	$0	$20.739	$3.934.265	$96.162	$264.774	$1.831.943	$286.920	$0	$328	$60.743	$6.495.873
110	Mar 2019	$0	$34.836	$6.391.056	$10.366.020	$3.417.039	$1.994.733	$1.013.355	-$59	$6.400	$7.390	$23.230.772
111	Apr 2019	$59.548	-$43.985	$208.191	$11.278.516	$3.578.184	$1.029.717	$16.052.134	-$1	$93	$109.710	$32.272.107
112	May 2019	$3.465	$34.985	$4.383.346	$22.498.415	$899.578	$1.055.813	$22.218.580	-$25	$1.404	$917.806	$52.013.367
113	Jun 2019	-$1.138	$139.925	$567.512	$3.847.955	$3.689.120	$1.040.450	$8.453.596	$110	-$6.961	-$3.875	$17.726.695
114	Jul 2019	$0	$71.735	$433.344	$3.882.912	$1.219.789	$1.165.631	$1.296.845	-$24	-$3.601	$4.245	$8.070.876
115	Aug 2019	$0	$215	$13.522.264	$22.425.265	$1.940.236	$665.954	-$1.224.213	$0	$4.028	$823	$37.334.571
116	Sep 2019	$610	$111.107	$1.191.581	$5.369.284	$12.747.466	$802.434	$8.933.533	-$4	$2.373	$5.913	$29.164.297
117	Oct 2019	-$414	$2.563	$574.981	$6.984.633	$1.085.495	$1.050.828	$24.331.262	-$13	$1.183	$265.712	$34.286.229
118	Nov 2019	$1.078.772	-$13.270	-$100.301	$7.422.769	$1.268.007	$1.165.336	$2.032.434	-$1	$159	$609.622	$13.463.528
119	Dec 2019	-$1.056	$143.710	$25.193.797	$55.986.203	$1.373.342	$1.691.152	-$599.973	-$22	-$177	$35.533	$83.822.509
120	Total:	$1,139,482	$457,971	$58,590,459	$153,184,533	$29,403,220	$14,548,682	$86,913,494	-$39	$5,044	$2,012,873	$346,255,720

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.
The amounts for each month on the remaining lines are calculated by summing the following values:
a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month:
b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and
c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5).
2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56 , Column g).
4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. From SCE internal acounting records.
5) Includes balances for SCE Incentive Projects.
6) Monthly differences from previous matrix. Other columns from SCE internal accounting records.
7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
9) Amount on Line 13 less amount on Line 1 for each account.
10) Line 79
11) Amount on Line 105 less amount on Line 106 for each account.
12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for
the corresponding months listed in Lines 108-119.

Transmission Plant Study Input cells are shaded yellow

A) Plant Classified as Transmission in FERC Form 1 for Prior Year: Prior Year: 2019

Line		Col 1 Total		Col 2 Transmission	Col 3 ISO %		Transmission Plant Study - Before FERC AFUDC Adjustments Col 2 Transmission	Col 3 ISO %
1	Account	Plant	Data Source	Plant - ISO	of Total	Notes	Plant - ISO	of Total
2	**Substation**							
3	352	$1,143,959,578	FF1 207.49g	$741,169,684	64.79%		$741,230,571	64.80%
4	353	$6,517,444,414	FF1 207.50g	$3,713,918,317	56.98%		$3,714,934,156	57.00%
5	**Total Substation**	$7,661,403,992	L 3 + L 4	$4,455,088,001	58.15%		$4,456,164,727	58.16%
6								
7	**Land**							
8	350	$345,076,489	FF1 207.48g	$254,455,516	73.74%		$254,455,516	73.74%
9								
10	**Total Substation and Land**	$8,006,480,481	L 5 + L 8	$4,709,543,517	58.82%		$4,710,620,242	58.84%
11								
12	**Lines**							
13	354	$2,380,316,641	FF1 207.51g	$2,304,993,163	96.84%		$2,305,124,778	96.84%
14	355	$1,666,864,455	FF1 207.52g	$407,859,342	24.47%		$408,001,019	24.48%
15	356	$1,763,812,033	FF1 207.53g	$1,407,899,906	79.82%		$1,408,013,216	79.83%
16	357	$296,662,316	FF1 207.54g	$215,353,755	72.59%		$215,368,702	72.60%
17	358	$376,202,208	FF1 207.55g	$59,229,111	15.74%		$59,251,566	15.75%
18	359	$201,604,232	FF1 207.56g	$179,131,534	88.85%		$179,151,598	88.86%
19	**Total Lines**	$6,685,461,885	Sum L13 to L1	$4,574,466,810	68.42%		$4,574,910,878	68.43%
20								
21	**Total Transmission**	**$14,691,942,366**	L 10 + L 19	**$9,284,010,327**	**63.19%**	Note 1	**$9,285,531,121**	**63.20%**

AFUDC Adjustment to ISO Plant Balances - Source: Calculations tab, Col DT, Lines 171 to 179

ISO Plant Balances	Dec-19
350 - TRN-LAN	-
352 - TRN-STR	(60,887)
353 - TRN-STA	(1,015,839)
354 - TRN-TOV	(131,615)
355 - TRN-POL	(141,678)
356 - TRN-OH	(113,310)
357 - TRN-UG	(14,947)
358 - TRN-UG	(22,455)
359 - TRN-RO/	(20,065)
Total	**(1,520,794)**

B) Plant Classified as Distribution in FERC Form 1:

Line		Total		Distribution	ISO %	
22	Account	Plant	Data Source	Plant - ISO	of Total	
23	**Land:**					
24	360	$129,043,959	FF1 207.60g	$0	0.00%	
25	**Structures:**					
26	361	$799,384,569	FF1 207.61g	$0	0.00%	
27	362	$2,967,456,409	FF1 207.62g	$0	0.00%	
28	**Total Structures**	$3,766,840,978	L 26 + L 27	$0	0.00%	
29						
30	**Total Distribution**	**$3,895,884,937**	L 24 + L 28	**$0**	**0.00%**	Note 2

Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant"
Total on this line is also equal to FF1 207.58g (Total Transmission Plant)
less FF1 207.57g (Asset Retirement Costs for Transmission Plant).
2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

1) Perform annual Transmission Study pursuant to instructions in tariff.
2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
3) Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

Accumulated Depreciation Reserve

Input cells are shaded yellow

1) Transmission Depreciation Reserve - ISO

Prior Year: 2019

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 =Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2018	$0	$23,285,719	$105,745,986	$557,924,190	$542,777,128	$49,345,809	$437,216,271	$6,808,342	$11,169,078	$20,301,735	$1,754,574,261
2	Jan 2019	$0	$23,508,189	$106,936,388	$564,180,211	$547,940,993	$49,676,587	$440,332,625	$7,069,336	$11,411,862	$20,528,391	$1,771,584,582
3	Feb 2019	$0	$23,739,597	$107,996,819	$571,278,627	$552,497,534	$49,398,813	$443,671,672	$7,332,417	$11,732,210	$20,759,288	$1,788,406,978
4	Mar 2019	$0	$23,972,976	$108,863,939	$575,447,475	$556,268,919	$48,995,615	$446,973,529	$7,423,949	$12,970,491	$20,986,025	$1,801,902,920
5	Apr 2019	$0	$24,195,547	$110,252,327	$579,377,404	$559,999,495	$49,377,162	$449,490,447	$7,682,671	$13,255,378	$21,224,587	$1,814,855,017
6	May 2019	$0	$24,428,939	$111,298,444	$580,130,012	$564,405,314	$49,740,421	$451,724,085	$7,873,779	$13,738,415	$21,529,623	$1,824,869,031
7	Jun 2019	$0	$24,676,836	$112,667,207	$586,249,507	$568,117,494	$50,119,328	$454,738,863	$8,453,829	$12,957,039	$21,760,140	$1,839,740,243
8	Jul 2019	$0	$24,915,533	$114,048,201	$592,366,962	$572,452,877	$50,400,406	$458,151,924	$8,647,318	$12,683,562	$21,991,317	$1,855,658,099
9	Aug 2019	$0	$25,144,482	$114,354,435	$593,204,614	$576,611,327	$51,088,323	$461,701,229	$8,943,358	$13,483,484	$22,222,254	$1,866,753,507
10	Sep 2019	$0	$25,388,707	$115,701,926	$598,954,164	$578,079,245	$51,668,166	$464,713,001	$9,226,461	$14,033,209	$22,453,614	$1,880,218,494
11	Oct 2019	$0	$25,618,134	$117,105,146	$604,253,981	$582,480,736	$52,050,031	$466,937,174	$9,484,394	$14,402,989	$22,705,503	$1,895,038,087
12	Nov 2019	$0	$25,845,384	$118,565,060	$609,443,180	$586,839,666	$52,343,814	$470,397,901	$9,778,290	$14,817,946	$22,987,301	$1,910,818,541
13	Dec 2019	$0	$26,094,241	$117,948,230	$609,793,573	$591,175,437	$52,216,420	$474,003,884	$10,011,816	$14,782,261	$23,222,820	$1,910,248,683
14	13-Mo. Avg:	$0	$24,678,022	$112,421,854	$585,661,838	$567,665,090	$50,493,915	$455,388,662	$8,364,305	$13,172,148	$21,744,046	$1,839,589,880

2) Distribution Depreciation Reserve - ISO (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5 =Sum C2 to C4	
		FERC Account:				
	Mo/YR	360	361	362	Total	Notes
15	Dec 2018	$0	$0	$0	$0	Beginning of Year ("BOY") amount
16	Dec 2019	$0	$0	$0	$0	End of Year ("EOY") amount
17	BOY/EOY Average:	$0	$0	$0	$0	Average of Line 15 and Line 16

Transmission Depreciation Reserve - ISO Before AFUDC Refund Adjustment

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 =Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2018	$0	$23,285,719	$105,746,316	$558,039,638	$542,790,391	$49,370,280	#########	$6,809,024	$11,173,141	########	$1,754,739,490
2	Jan 2019	$0	$23,508,189	$106,936,769	$564,296,134	$547,954,034	$49,701,431	#########	$7,070,021	$11,415,893	########	$1,771,750,619
3	Feb 2019	$0	$23,739,597	$107,997,288	$571,394,565	$552,510,603	$49,424,304	#########	$7,333,101	$11,736,297	########	$1,788,573,868
4	Mar 2019	$0	$23,972,976	$108,864,551	$575,565,040	$556,282,354	$49,021,811	#########	$7,425,001	$12,975,680	########	$1,802,074,159
5	Apr 2019	$0	$24,195,547	$110,252,943	$579,496,738	$560,013,313	$49,403,721	#########	$7,683,731	$13,260,582	########	$1,815,029,437
6	May 2019	$0	$24,428,939	$111,299,158	$580,252,877	$564,419,229	$49,767,353	#########	$7,874,992	$13,743,861	########	$1,825,048,941
7	Jun 2019	$0	$24,676,836	$112,667,934	$586,372,976	$568,131,803	$50,146,628	#########	$8,454,359	$12,961,287	########	$1,839,919,976
8	Jul 2019	$0	$24,915,533	$114,048,937	$592,491,040	$572,467,317	$50,428,117	#########	$8,647,997	$12,687,191	########	$1,855,838,573
9	Aug 2019	$0	$25,144,482	$114,355,474	$593,332,212	$576,625,975	$51,116,269	#########	$8,944,037	$13,487,806	########	$1,866,938,891
10	Sep 2019	$0	$25,388,707	$115,702,991	$599,082,604	$578,095,257	$51,696,396	#########	$9,227,168	$14,037,940	########	$1,880,407,177
11	Oct 2019	$0	$25,618,134	$117,106,225	$604,383,517	$582,496,864	$52,078,631	#########	$9,485,183	$14,407,922	########	$1,895,229,629
12	Nov 2019	$0	$25,845,384	$118,566,136	$609,573,881	$586,855,930	$52,372,826	#########	$9,779,084	$14,622,907	########	$1,911,011,996
13	Dec 2019	$0	$26,094,241	$117,949,869	$600,933,060	$591,191,848	$52,246,030	#########	$10,012,745	$14,787,191	########	$1,910,452,318
14	13-Mo. Avg	$0	$24,678,022	$112,422,661	$585,785,714	$567,679,609	$50,521,061	#########	$8,365,111	$13,176,746	########	$1,839,770,390

AFUDC Refund Adjusment to ISO Accumulated Depreciation - Source: Calculations tab, Cols DH and DT, Lines 210 to 218

ISO	350 -	352 -	353 - TRN-	354 - TRN-	355 - TRN-	356 - TRN-	357 -	358 - TRN-	359 - TRN-	Total
Dec-18	-	(329.54)	(115,447.83)	########	########	(5,316.10)	######	########	(1,656.06)	**(165,229.18)**
Dec-19	-	########	(139,486.56)	########	########	(8,665.51)	######	########	(1,964.21)	**(203,635.17)**

3) General and Intangible Depreciation Reserve

	Col 1	Col 2	Col 3 =C4+C5	Col 4	Col 5	
	Mo/YR		Total Gen. and Int. Depreciation Reserve	General Depreciation Reserve	Intangible Depreciation Reserve	Source
18	Dec 2018	BOY:	$1,612,060,674	$1,060,652,423	$551,408,251	FF1 219.28c and 200.21c for previous year
19	Dec 2019	EOY:	$1,609,893,450	$1,089,877,633	$520,015,817	FF1 219.28c and 200.21c
20		BOY/EOY Average:	$1,610,977,062			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		Amount	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	$1,610,977,062	Line 20
22	Transmission W&S Allocation Factor:	6.5694%	27-Allocators, Line 5
23	G + I Plant Dep. Reserve (BOY/EOY Average):	$105,769,576	Line 21 * Line 22

a) Average BOY/EOY General and Intangible Depreciation Reserve Before AFUDC Adjustment

	Amount	Source
Total G+I Dep. Reserve on Average BOY/EOY basis:	###########	Line 20
Transmission W&S Allocation Factor:	6.5694%	27-Allocators, Li
G + I Plant Dep. Reserve (BOY/EOY Average):	$105,831,142	Line 21 * Line 22

Allocated Electric/Common General Plant with AFUDC Refund Adjustment- Source: Calculations tab, Cols DH and DT, Line 219

Allocated	
Dec-18	#######
Dec-19	#######
BOY/EOY Average	#######

b) EOY General and Intangible Depreciation Reserve

		Amount	Source
24	Total G+I Dep. Reserve on Average EOY basis:	$1,609,893,450	Line 19
25	Transmission W&S Allocation Factor:	6.5694%	27-Allocators, Line 5
26	G + I Plant Dep. Reserve (EOY):	$105,759,956	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) ISO Depreciation Expense (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
27	Jan 2019	$0	$228,612	$1,378,435	$7,119,387	$4,645,317	$1,181,730	$3,333,152	$262,456	$270,769	$225,893	$18,645,752
28	Feb 2019	$0	$228,551	$1,383,416	$7,125,849	$4,622,555	$1,200,287	$3,354,149	$262,450	$270,762	$225,906	$18,673,926
29	Mar 2019	$0	$228,580	$1,391,796	$7,126,046	$4,623,338	$1,206,206	$3,355,192	$262,463	$270,778	$226,130	$18,690,530
30	Apr 2019	$0	$228,630	$1,405,479	$7,147,442	$4,622,706	$1,212,350	$3,361,797	$262,489	$270,829	$229,547	$18,741,269
31	May 2019	$0	$228,573	$1,405,969	$7,170,913	$4,630,106	$1,215,116	$3,403,079	$262,504	$270,846	$229,628	$18,816,734
32	Jun 2019	$0	$228,621	$1,415,353	$7,217,233	$4,631,969	$1,218,370	$3,459,720	$262,530	$270,882	$230,836	$18,935,513
33	Jul 2019	$0	$228,815	$1,416,570	$7,225,164	$4,639,507	$1,221,540	$3,481,318	$262,540	$270,872	$230,828	$18,977,153
34	Aug 2019	$0	$228,919	$1,416,350	$7,235,089	$4,642,199	$1,225,225	$3,484,871	$296,064	$190,955	$230,870	$18,950,543
35	Sep 2019	$0	$228,920	$1,445,314	$7,281,289	$4,646,178	$1,227,268	$3,481,974	$296,074	$190,975	$230,874	$19,028,866
36	Oct 2019	$0	$229,073	$1,450,424	$7,292,380	$4,672,132	$1,229,701	$3,504,812	$296,082	$190,988	$230,879	$19,096,471
37	Nov 2019	$0	$229,078	$1,451,680	$7,306,752	$4,675,076	$1,234,007	$3,567,701	$296,090	$190,996	$231,710	$19,183,089
38	Dec 2019	$0	$229,060	$1,451,464	$7,322,031	$4,678,179	$1,237,074	$3,574,405	$296,106	$191,010	$232,600	$19,211,928
39	Total:	$0	$2,745,432	$17,012,249	$86,569,576	$55,729,263	$14,608,875	$41,362,171	$3,317,847	$2,850,661	$2,755,702	$226,951,776

2) Total Transmission Allocation Factors (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
	Mo/YR	**350.1**	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**
40	Jan 2019	0.0%	-9.7%	3.9%	2.0%	-7.1%	7.2%	4.7%	1.3%	-3.7%	0.5%
41	Feb 2019	0.0%	4.5%	6.7%	0.1%	0.9%	12.6%	0.3%	-0.6%	6.5%	3.0%
42	Mar 2019	0.0%	7.6%	10.9%	6.8%	11.6%	13.7%	1.2%	149.5%	126.9%	0.4%
43	Apr 2019	5.2%	-9.6%	0.4%	7.4%	12.2%	7.1%	18.5%	3.3%	1.8%	5.5%
44	May 2019	0.3%	7.6%	7.5%	14.7%	3.1%	7.3%	25.6%	62.4%	27.8%	45.6%
45	Jun 2019	-0.1%	30.6%	1.0%	2.5%	12.5%	7.2%	9.7%	-277.6%	-138.0%	-0.2%
46	Jul 2019	0.0%	15.7%	0.7%	2.5%	4.1%	8.0%	1.5%	60.4%	-71.4%	0.2%
47	Aug 2019	0.0%	0.0%	23.1%	14.6%	6.6%	4.6%	-1.4%	0.0%	79.9%	0.0%
48	Sep 2019	0.1%	24.3%	2.0%	3.5%	43.4%	5.5%	10.3%	11.3%	47.0%	0.3%
49	Oct 2019	0.0%	0.6%	1.0%	4.6%	3.7%	7.2%	28.0%	33.4%	23.4%	12.7%
50	Nov 2019	94.7%	-2.9%	-0.2%	4.8%	4.3%	8.0%	2.3%	1.9%	3.1%	30.3%
51	Dec 2019	-0.1%	31.4%	43.0%	36.5%	4.7%	11.6%	-0.7%	54.7%	-3.5%	1.8%

3) Calculation of Non-Incentive ISO Reserve

A) Change in Depreciation Reserve - ISO (See Note 5)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
52	$0	$2,808,522	$12,202,244	$42,869,383	$48,398,309	$2,870,612	$36,787,613	$3,203,475	$3,613,182	$2,921,082	$155,674,422

B) Total Depreciation Expense (See Note 6)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
53	$0	$2,745,432	$17,012,249	$86,569,576	$55,729,263	$14,608,875	$41,362,171	$3,317,847	$2,850,661	$2,755,702	$226,951,776

C) Other Activity (See Note 7)

	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	$0	$63,090	-$4,810,005	-$43,700,192	-$7,330,954	-$11,738,263	-$4,574,557	-$114,373	$762,521	$165,380	-$71,277,353

4) Other Transmission Activity (See Note 8)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
55	Jan 2019	$0	-$6,143	-$188,033	-$863,366	$518,548	-$850,952	-$216,798	-$1,462	-$27,985	$760	-$1,635,430
56	Feb 2019	$0	$2,857	-$322,985	-$27,433	-$66,015	-$1,478,060	-$15,102	$631	$49,585	$4,991	-$1,851,531
57	Mar 2019	$0	$4,799	-$524,676	-$2,957,199	-$851,953	-$1,609,404	-$53,336	-$170,931	$967,503	$607	-$5,194,589
58	Apr 2019	$0	-$6,059	-$17,092	-$3,217,514	-$892,130	-$830,803	-$844,879	-$3,767	$14,058	$9,014	-$5,789,171
59	May 2019	$0	$4,820	-$359,852	-$6,418,305	-$224,287	-$851,858	-$1,169,441	-$71,396	$212,191	$75,408	-$8,802,721
60	Jun 2019	$0	$19,276	-$46,590	-$1,097,737	-$919,789	-$839,463	-$444,942	$317,520	-$1,052,257	-$318	-$4,064,301
61	Jul 2019	$0	$9,882	-$35,576	-$1,107,710	-$304,124	-$940,462	-$68,257	-$69,051	-$544,349	$349	-$3,059,297
62	Aug 2019	$0	$30	-$1,110,115	-$6,397,437	-$483,749	-$537,309	$64,435	-$24	$608,967	$68	-$7,855,135
63	Sep 2019	$0	$15,306	-$97,823	-$1,531,739	-$3,178,260	-$647,425	-$470,203	-$12,971	$358,750	$486	-$5,563,879
64	Oct 2019	$0	$353	-$47,203	-$1,992,563	-$270,641	-$847,836	-$1,280,638	-$38,150	$178,791	$21,010	-$4,276,878
65	Nov 2019	$0	-$1,828	$8,234	-$2,117,554	-$316,146	-$940,224	-$106,974	-$2,194	$23,962	$50,087	-$3,402,636
66	Dec 2019	$0	$19,797	-$2,068,294	-$15,971,638	-$342,408	-$1,364,467	$31,579	-$62,579	-$26,696	$2,919	-$19,781,786
67	Total:	$0	$63,090	-$4,810,005	-$43,700,192	-$7,330,954	-$11,738,263	-$4,574,557	-$114,373	$762,521	$165,380	-$71,277,353

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

a) Depreciation Expense (on Lines 27 to 38) for the same month;
b) Other Transmission Activity (on Lines 55 to 66) for the same month; and
c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);
b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and
c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).

2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
Amounts on Line 16 derived from Plant Study for Prior Year.

3) From 17-Depreciation, Lines 24 to 35.
4) From 6-PlantInService, Lines 93 to 104.
5) Line 13 - Line 1.
6) Line 39.
7) Line 52 - Line 53.
8) Multiply the montly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the "Other Activity" on Line 54.

Calculation of Allocation Factors

Inputs are shaded yellow

1) Calculation of Transmission Wages and Salaries Allocation Factor

Line		Notes	FERC Form 1 Reference or Instruction	Prior Year Value	Calculation Allocation Factor Before AFUDC Refund Adjustment Prior Year Value	AFUDC Refund Adjusment to Calculation Allocation Factor - Source: Calculations tab, Col DT, Lines 50 to 56
	ISO Transmission Wages and Salaries		19-OandM Line 91, Col. 7 Less 19-OandM Line 79, Col. 7			
1	Less ISO NOIC (T and D)		Less 19-OandM Line 87, Col. 7	$39,291,489	$39,291,489	
2	Total Wages and Salaries		FF1 354.28b	$801,074,308	$801,074,308	
3	Less Total A&G Wages and Salaries		FF1 354.27b	$202,973,544	$202,973,544	
4	Total Wages and Salaries wo A&G		Line 2 - Line 3	$598,100,764	$598,100,764	
5	Transmission Wages and Salary Allocation Factor		Line 1 / Line 4	6.5694%	6.5694%	
6						
7	**2) Calculation of Transmission Plant Allocation Factor**					
8						
9		Notes	FERC Form 1 Reference or Instruction	Prior Year Value	Prior Year Value	
10	Transmission Plant - ISO		7-PlantStudy, Line 21	$9,284,010,327	$9,284,010,327	
11	Distribution Plant - ISO		7-PlantStudy, Line 30	$0	$0	
12	Total Electric Miscellaneous Intangible Plant		6-PlantInService, Line 21, C2	$1,253,827,471	$1,253,827,471	
13	Electric Miscellaneous Intangible Plant - ISO		Line 12 * Line 5	$82,368,642	$82,368,642	
14	Total General Plant		6-PlantInService, Line 21, C1	$3,238,857,833	$3,238,857,833	
15	General Plant - ISO		Line 14 * Line 5	$212,772,753	$212,772,753	Dec-19
16	Total Plant In Service		FF1 207.104g	$51,310,729,848	$51,320,942,976	(10,213,128)
17						
18	Transmission Plant Allocation Factor		(L10 + L11 + L13 + L15) / L16	18.6689%	18.6652%	
19	**3) Schedule 19 "Percent ISO" Allocation Factors (Input values are from SCE Records)**					
20						
21	a) Line Miles	Values		Notes	Applied to Accounts	
22	ISO Line Miles	5,708			563 --Overhead Line Expenses - Allocated	
23	Non-ISO Line Miles	6,452			567 - Line Rents - Allocated	
24	Total Line Miles	12,160	= L23 + L24		571 - Maintenance of Overhead Lines - Allocated	
25	Line Miles Percent ISO	46.9%	= L23 / L25			
26						
27	b) Underground Line Miles	Values		Notes	Applied to Accounts	
28	ISO Underground Line Miles	5			564 - Underground Line Expense	
29	Non-ISO Underground Line Miles	363			572 - Maintenance of Underground Transmission Lines	
30	Total Undergound Line Miles	368	= L29 + L30			
31	Underground Line Miles Percent ISO	1.3%	= L29 / L31			
32						
33	c) Circuit Breakers	Values		Notes	Applied to Accounts	
34	ISO Circuit Breakers	1,259			All Other Non 0% or 100% Transmission O&M Accounts	
35	Non-ISO Breakers	2,080				
36	Total Circuit Breakers	3,339	= L35 + L36			
37	Circuit Breakers Percent ISO	37.7%	= L35 / L37			
38						
39	d) Distribution Circuit Breakers	Values		Notes	Applied to Accounts	
40	ISO Distribution Circuit Breakers	0			582 - Station Expenses	
41	Non-ISO Distribution Circuit Breakers	8,844			590 - Maintenance Supervision and Engineering	
42	Total Distribution Circuit Breakers	8,844	= L41 + L42		591 - Maintenance of Structures	
43	Distribution Circuit Breakers Percent ISO	0.0%	= L41 / L43		592 - Maintenance of Station Equipment	

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$8,938,161,843
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$288,804,458
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$21,476,900
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$21,286,307
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$24,688,129
8	Working Capital			Line 5 + Line 6 + Line 7	$67,451,336
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$1,839,589,880
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$105,748,366
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$1,945,338,246
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT-1, Line 15	-$1,632,144,788
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 13, C2	$602,185,189
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$50,661,305
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$192,258,246
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$6,086,142,396

B) Return on Capital

Line				
19	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.7412%
20	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 19	$471,138,713

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$98,259,074
	Where:			
22	RB = Rate Base		Line 18	$6,086,142,396
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.6785%
24	CTR = Composite Tax Rate		1-Base TRR L 59	27.9836%
25	CO = Credits and Other		1-Base TRR L 63	-$27,044,842
26	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 65	$3,917,123

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$110,879,588
28	A&G Expense	1-Base TRR L 67	$86,625,444
29	Network Upgrade Interest Expense	1-Base TRR L 68	$4,075,484
30	Depreciation Expense	1-Base TRR L 69	$255,113,388
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$66,059,366
33	Revenue Credits	1-Base TRR L 72	-$54,094,032
34	Return on Capital	Line 20	$471,138,713
35	Income Taxes	Line 21	$98,259,074
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,038,057,024
39	True Up Incentive Adder	15-IncentiveAdder L 20	$26,714,526
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$26,714,526
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Sum of Lines 38 to 39a	$1,038,057,024

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			Reference:	Change In TO2021 TUTRR	
41	True Up TRR wo FF:	$1,038,057,024	Line 40		
42	Franchise Fee Factor:	0.925%	28-FFU, L 5		
43	Franchise Fee Expense:	$9,600,032	Line 41 * Line 42	$1,049,872,278	
44	Uncollectibles Expense Factor:	0.213%	28-FFU, L 5	$1,045,077,007	TO2021 Annual Update - Attachment 1, Sch4, Line 46
45	Uncollectibles Expense:	$2,215,222	Line 41 * Line 44	$4,795,272	
46	True Up TRR:	$1,049,872,278	L 41 + L 43 + L 45		

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	10.30%	See Line e below	Nov 12, 2019	Dec 31, 2019	50
b	ROE start of Prior Year	11.20%	See Line f below	Jan 1, 2019	Nov 11, 2019	315
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	11.08%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement of TO2019A (ER19-1553)
f	Beginning of Prior Year	169 FERC ¶ 61,177

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.0627%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.4170%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	5.2614%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.7412%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	Percentage	Reference:
k	5.6785%	Sum of Lines h to i

Notes:
1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.

$5,265,694	A&G Order 668 Transfer
-$32	A&G 923 Adjustment
-$136,858	A&G BRRBA Distribution Credit Adjustment
-$22,735	A&G 926 SH Adjustment
-$133,167	A&G FERC Audit Refund-Compromised Settlements
-$177,631	FERC Audit Refund-AFUDC
$4,795,272	Total Adjustment

13.7%	Weighted Average
$721,328	A&G Order 668 Transfer
-$4	A&G 923 Adjustment
-$18,748	A&G BRRBA Distribution Credit Adjustment
-$3,114	A&G 926 SH Adjustment
-$18,242	FERC Audit Refund-Compromise Settlements
-$24,333	FERC Audit Refund-AFUDC
$656,887	Total Weighted Average Adjustment

Plant In Service

Workpapers for additional information: WP Schedule 6&8
WP Schedule 6 Prior Year Corp OH Exp

Inputs are shaded yellow

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1):

Prior Year: **2019**

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2018	$87,352,690	165,261,947	$643,627,130	$3,458,811,405	$2,284,582,343	$386,396,849	$1,311,404,214	$190,876,791	$83,959,288	$173,764,009	$8,786,036,666
2	Jan 2019	$87,356,156	$165,217,772	$645,962,973	$3,461,951,088	$2,273,387,553	$392,464,286	$1,319,665,082	$190,873,057	$83,957,234	$173,774,158	$8,794,599,738
3	Feb 2019	$87,378,283	$165,238,734	$649,865,961	$3,462,046,848	$2,273,772,718	$394,399,893	$1,320,075,733	$190,882,114	$83,962,094	$173,946,230	$8,801,568,607
4	Mar 2019	$87,422,936	$165,274,761	$656,254,739	$3,472,441,403	$2,273,461,958	$396,408,772	$1,322,674,398	$190,900,750	$83,977,847	$176,574,937	$8,825,392,501
5	Apr 2019	$87,480,042	$165,233,220	$656,483,735	$3,483,844,370	$2,277,101,545	$397,313,252	$1,338,918,200	$190,911,638	$83,983,388	$176,636,739	$8,857,904,128
6	May 2019	$87,483,625	$165,268,205	$660,865,276	$3,506,347,841	$2,278,017,414	$398,377,162	$1,361,201,430	$190,930,737	$83,994,359	$177,566,050	$8,910,052,099
7	Jun 2019	$87,557,692	$165,408,136	$661,433,265	$3,510,201,356	$2,281,724,686	$399,413,620	$1,369,698,847	$190,938,525	$83,991,239	$177,559,868	$8,927,927,235
8	Jul 2019	$87,553,684	$165,483,879	$661,330,536	$3,515,023,229	$2,283,048,839	$400,618,655	$1,371,096,684	$215,319,409	$59,210,759	$177,592,227	$8,936,277,901
9	Aug 2019	$87,553,684	$165,484,094	$674,854,810	$3,537,468,292	$2,285,005,510	$401,286,636	$1,369,957,146	$215,326,418	$59,217,168	$177,595,414	$8,973,749,171
10	Sep 2019	$87,570,145	$165,595,201	$677,240,653	$3,542,856,451	$2,297,766,788	$402,082,042	$1,378,942,359	$215,332,635	$59,221,192	$177,599,520	$9,004,209,985
11	Oct 2019	$87,569,796	$165,598,609	$677,827,087	$3,549,839,173	$2,299,217,531	$403,489,991	$1,403,685,497	$215,338,151	$59,223,475	$178,238,674	$9,040,027,983
12	Nov 2019	$88,713,600	$165,585,388	$677,726,217	$3,557,262,013	$2,300,743,951	$404,492,712	$1,406,323,328	$215,349,636	$59,227,954	$178,922,823	$9,054,347,620
13	Dec 2019	$88,722,950	$165,732,566	$741,169,684	$3,713,918,317	$2,304,993,163	$407,859,342	$1,407,899,906	$215,353,755	$59,229,111	$179,131,534	$9,284,010,327
14	13-Mo. Avg:	$87,670,406	$165,414,039	$668,048,620	$3,520,923,983	$2,285,602,106	$398,815,631	$1,360,118,525	$202,179,509	$72,550,393	$176,838,629	$8,938,161,843

1) Transmission Plant - ISO Before AFUDC Refund Adjustment

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2018	$87,352,690	165,261,947	$643,675,310	$3,459,763,553	$2,284,709,795	$386,542,291	$1,311,509,387	$190,891,202	$83,989,219	$173,783,603	$8,787,478,997
2	Jan 2019	$87,356,156	$165,217,772	$646,001,650	$3,462,904,494	$2,273,515,090	$392,609,455	$1,319,770,641	$190,887,474	$83,987,440	$173,793,754	$8,796,043,926
3	Feb 2019	$87,378,283	$165,238,734	$649,915,491	$3,463,000,294	$2,273,899,913	$394,544,588	$1,320,181,319	$190,896,529	$83,991,813	$173,965,840	$8,803,012,804
4	Mar 2019	$87,422,936	$165,274,761	$656,305,655	$3,473,399,159	$2,273,589,636	$396,552,951	$1,322,780,079	$190,915,965	$83,998,080	$176,594,549	$8,826,833,772
5	Apr 2019	$87,480,042	$165,233,220	$656,534,686	$3,484,806,815	$2,277,229,730	$397,457,164	$1,339,023,383	$190,926,871	$84,003,483	$176,656,377	$8,859,351,782
6	May 2019	$87,483,625	$165,268,205	$660,917,189	$3,507,319,640	$2,278,145,727	$398,520,802	$1,361,310,693	$190,946,305	$84,012,373	$177,585,902	$8,911,510,461
7	Jun 2019	$87,557,692	$165,408,136	$661,485,300	$3,511,174,756	$2,281,853,521	$399,556,990	$1,369,808,902	$190,952,605	$84,019,571	$177,579,720	$8,929,397,194
8	Jul 2019	$87,553,684	$165,483,879	$661,382,666	$3,515,998,243	$2,283,177,846	$400,761,723	$1,371,206,861	$215,333,813	$59,244,428	$177,612,079	$8,937,755,222
9	Aug 2019	$87,553,684	$165,484,094	$674,909,871	$3,538,452,630	$2,285,134,792	$401,429,532	$1,370,067,207	$215,340,822	$59,244,867	$177,615,267	$8,975,232,766
10	Sep 2019	$87,570,145	$165,595,201	$677,295,973	$3,543,843,021	$2,297,900,875	$402,224,730	$1,379,053,257	$215,347,100	$59,245,373	$177,619,374	$9,005,695,048
11	Oct 2019	$87,569,796	$165,598,609	$677,882,532	$3,550,828,647	$2,299,348,771	$403,632,408	$1,403,798,673	$215,352,795	$59,245,902	$178,258,588	$9,041,516,720
12	Nov 2019	$88,713,600	$165,585,388	$677,781,640	$3,558,254,573	$2,300,875,371	$404,634,827	$1,406,436,694	$215,364,289	$59,250,147	$178,942,879	$9,055,839,408
13	Dec 2019	$88,722,950	$165,732,566	$741,230,571	$3,714,934,156	$2,305,124,778	$408,001,019	$1,408,013,216	$215,368,702	$59,251,566	$179,151,598	$9,285,531,121
14	13-Mo. Avg:	$87,670,406	$165,414,039	$668,101,426	$3,521,898,460	$2,285,731,219	$398,959,114	$1,360,227,716	$202,194,190	$72,575,713	$176,858,426	$8,939,630,709

AFUDC Adjusment to ISO Plant Balances - Source: Calculations tab. Col DH. Lines 171 to 179

ISO Plant Balances	350 - TRN-LAND - ELE	352 - TRN-STR&IMP ELE	353 - TRN-STATION EQ - ELE	354 - TRN-TOWERS &FIX - ELE	355 - TRN-POLES&FIX - ELE	356 - TRN OH CONDUCTOR ELE	357 - TRN-UG CONDUIT ELE	358 - TRN-UG CONDUCTOR ELE	359 - TRN-ROADS &	Total
Dec-18	-	(48,180)	(952,148)	(127,452)	(145,442)	(105,173)	(14,411)	(29,931)	(19,594)	**(1,442,331)**

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5 Sum C2 - C4
Line	Mo/YR	360	361	362	Total
15	Dec 2018	$0	$0	$0	$0
16	Dec 2019	$0	$0	$0	$0
17	Average:	$0	$0	$0	$0

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	Source
18	Average value:	$8,938,161,843	Sum of Line 14. Col 12 and Line 17. Col 5
19	EOY Value:	$9,284,010,327	Sum of Line 13. Col 12 and Line 16. Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

	Note 1 Prior Year Month	Data Source	Col 1 General Plant Balances	Col 2 Intangible Plant Balances	Col 3 Total G&I Plant Balances	Notes
20	December	FF1 206.99.b and 204.5b	$3,096,312,496	$1,211,743,818	$4,307,056,314	BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	$3,238,857,833	$1,253,827,471	$4,492,685,304	End of year ("EOY") amount

	a) BOY/EOY Average G&I Plant	Amount	Source
22	Average BOY/EOY Value:	$4,399,870,809	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor:	6.5681%	27-Allocators, Line 9
24	General + Intangible Plant:	$288,804,458	Line 22 * Line 23.

	a) BOY/EOY Average G&I Plant Before AFUDC A	Amount	Source
	Average BOY/EOY Value:	$4,399,870,809	Average of Line 20 and 21.
	Transmission W&S Allocation Factor:	6.5681%	27-Allocators, Line
	General + Intangible Plant:	$288,986,135	Line 22 * Line 23.

AFUDC Adjusment to ISO Plant Balances - Source: Calculations tab, Cols DH and DT , Line 180

Allocated Electric/Common	
Dec-18	(166,623)
Dec-19	(196,731)
Average BOY/EOY value:	(181,677)

	b) EOY G&I Plant	Amount	Source
25	EOY Value:	$4,492,685,304	Line 21.
26	Transmission W&S Allocation Factor:	6.5681%	27-Allocators. Line 9
27	General + Intangible Plant:	$295,082,247	Line 25 * Line 26.

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Plant Balances by Account (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Sum C2 - C11 Total
28	Dec 2018	$131,612,781	$211,617,314	$983,751,073	$6,072,137,167	$2,355,779,001	$1,500,195,880	$1,653,093,431	$271,487,039	$399,339,545	$195,497,058	$13,774,510,291
29	Jan 2019	$131,616,183	$211,595,699	$988,526,657	$6,079,034,554	$2,344,292,684	$1,516,789,871	$1,662,028,354	$271,492,229	$399,279,034	$195,510,606	$13,800,165,873
30	Feb 2019	$131,638,311	$211,606,168	$996,647,573	$6,079,249,713	$2,344,714,631	$1,537,009,559	$1,662,485,958	$271,497,434	$399,387,473	$195,704,998	$13,829,941,819
31	Mar 2019	$131,682,964	$211,624,570	$1,009,971,963	$6,102,515,153	$2,344,883,461	$1,558,927,282	$1,665,250,453	$272,559,701	$401,424,256	$198,336,421	$13,897,076,225
32	Apr 2019	$131,752,466	$211,605,283	$1,010,323,631	$6,127,921,998	$2,349,025,256	$1,570,109,062	$1,684,119,097	$272,593,588	$401,459,164	$198,438,537	$13,957,348,082
33	May 2019	$131,756,771	$211,622,567	$1,019,393,419	$6,178,360,443	$2,350,067,383	$1,581,710,729	$1,710,040,274	$273,048,600	$401,913,382	$199,705,105	$14,057,618,674
34	Jun 2019	$131,830,601	$211,691,704	$1,020,568,396	$6,186,991,741	$2,354,292,433	$1,593,131,607	$1,719,921,075	$271,117,743	$399,712,189	$199,697,500	$14,088,954,989
35	Jul 2019	$131,826,593	$211,731,153	$1,020,929,155	$6,196,634,800	$2,355,787,786	$1,605,970,460	$1,721,531,135	$295,920,223	$373,794,612	$199,731,417	$14,113,857,333
36	Aug 2019	$131,826,593	$211,731,259	$1,046,916,287	$6,246,924,011	$2,358,016,774	$1,613,285,126	$1,720,191,260	$295,927,379	$375,073,101	$199,734,907	$14,201,626,697
37	Sep 2019	$131,843,181	$211,786,151	$1,052,576,596	$6,258,978,898	$2,372,570,193	$1,622,089,384	$1,730,638,396	$296,012,791	$375,826,522	$199,741,186	$14,252,063,298
38	Oct 2019	$131,842,746	$211,788,262	$1,053,778,006	$6,274,634,032	$2,374,170,288	$1,633,985,339	$1,759,363,210	$296,251,233	$376,202,282	$200,474,304	$14,312,489,703
39	Nov 2019	$133,211,136	$211,781,765	$1,053,569,859	$6,291,273,294	$2,375,874,676	$1,646,618,935	$1,762,333,638	$296,276,113	$376,256,816	$201,382,464	$14,348,578,687
40	Dec 2019	$133,220,266	$211,856,223	$1,143,959,578	$6,517,444,414	$2,380,316,641	$1,666,864,455	$1,763,812,033	$296,662,316	$376,202,208	$201,604,232	$14,691,942,366

2) Total Transmission Activity by Account (See Note 4):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
41	Jan 2019	$3,402	-$21,615	$4,775,585	$6,897,387	-$11,486,317	$16,593,991	$8,934,923	$5,189	-$60,511	$13,548	$25,655,582
42	Feb 2019	$22,128	$10,469	$8,120,916	$215,158	$421,947	$20,219,888	$457,604	$5,206	$108,439	$194,393	$29,775,947
43	Mar 2019	$44,653	$18,402	$13,224,390	$23,265,441	$168,830	$21,917,723	$2,764,495	$1,062,267	$2,036,783	$2,631,423	$67,134,406
44	Apr 2019	$69,502	-$19,288	$451,668	$25,406,845	$4,141,795	$11,181,780	$18,868,644	$33,887	$34,908	$102,117	$60,271,857
45	May 2019	$4,305	$17,285	$9,069,789	$50,438,445	$1,042,127	$11,601,666	$25,921,177	$455,012	$454,218	$1,266,567	$100,270,591
46	Jun 2019	$73,830	$69,136	$1,174,977	$8,631,298	$4,225,049	$11,420,878	$9,880,801	-$1,930,857	-$2,201,193	-$7,605	$31,336,315
47	Jul 2019	-$4,008	$39,449	$360,759	$9,643,059	$1,495,354	$12,838,853	$1,610,059	$24,802,479	-$25,917,577	$33,918	$24,902,344
48	Aug 2019	$0	$106	$27,987,132	$50,289,211	$2,228,988	$7,314,666	-$1,339,875	$7,156	$1,278,489	$3,490	$87,769,354
49	Sep 2019	$16,588	$54,893	$3,660,309	$12,054,887	$14,553,419	$8,804,258	$10,447,136	$85,412	$753,421	$6,279	$50,436,601
50	Oct 2019	-$435	$2,111	$1,201,410	$15,655,135	$1,600,095	$11,895,955	$28,724,814	$238,442	$375,760	$733,118	$60,426,405
51	Nov 2019	$1,368,390	-$6,507	-$208,147	$16,639,261	$1,704,388	$12,633,596	$2,970,428	$24,880	$54,535	$908,160	$36,088,983
52	Dec 2019	$9,130	$74,468	$90,389,719	$226,171,120	$4,441,965	$20,245,520	$1,478,395	$386,203	-$54,608	$221,768	$343,363,680
53	Total:	$1,607,485	$238,909	$160,208,505	$445,307,247	$24,537,640	$166,668,575	$110,718,602	$25,175,277	-$23,137,337	$6,107,174	$917,432,076

3) ISO Incentive Plant Balances (See Note 5)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	Dec 2018	$20,337,104	$95,073,836	$288,607,910	$1,183,323,684	$1,763,766,195	$154,686,218	$818,206,860	$190,597,928	$81,893,158	$146,889,793	$4,743,382,686
55	Jan 2019	$20,340,875	$95,074,251	$288,643,331	$1,183,436,967	$1,754,651,594	$159,698,964	$822,348,708	$190,594,194	$81,891,290	$146,890,692	$4,743,570,864
56	Feb 2019	$20,363,002	$95,074,474	$288,622,054	$1,183,436,564	$1,754,771,605	$159,802,628	$822,472,439	$190,603,251	$81,895,521	$147,002,021	$4,744,043,860
57	Mar 2019	$20,407,655	$95,075,665	$288,619,777	$1,183,465,099	$1,751,043,806	$159,816,774	$824,057,750	$190,621,945	$81,905,174	$149,623,337	$4,744,636,982
58	Apr 2019	$20,405,212	$95,078,108	$288,640,581	$1,183,589,550	$1,751,105,209	$159,691,537	$824,247,417	$190,632,835	$81,910,622	$149,575,429	$4,744,876,502
59	May 2019	$20,405,331	$95,078,108	$288,638,778	$1,183,594,606	$1,751,121,500	$159,699,634	$824,314,066	$190,651,959	$81,920,190	$149,586,934	$4,745,011,106
60	Jun 2019	$20,480,535	$95,078,115	$288,639,254	$1,183,600,167	$1,751,139,652	$159,695,642	$824,357,887	$190,659,637	$81,924,031	$149,584,627	$4,745,159,547
61	Jul 2019	$20,476,527	$95,082,123	$288,103,181	$1,184,539,128	$1,751,244,016	$159,735,046	$824,458,880	$215,040,545	$57,147,151	$149,612,741	$4,745,439,336
62	Aug 2019	$20,476,527	$95,082,123	$288,105,190	$1,184,558,926	$1,751,260,450	$159,737,073	$824,543,554	$215,047,554	$57,149,532	$149,615,105	$4,745,576,035
63	Sep 2019	$20,492,378	$95,082,123	$289,299,452	$1,184,577,801	$1,751,277,262	$159,730,045	$824,595,234	$215,053,775	$57,151,183	$149,613,298	$4,746,872,551
64	Oct 2019	$20,492,444	$95,082,967	$289,310,905	$1,184,575,890	$1,751,639,510	$160,087,167	$825,007,111	$215,059,305	$57,152,283	$149,998,740	$4,748,404,321
65	Nov 2019	$20,557,475	$95,083,016	$289,310,336	$1,184,575,961	$1,751,897,924	$159,924,551	$825,612,508	$215,070,790	$57,156,604	$150,071,266	$4,749,260,430
66	Dec 2019	$20,567,882	$95,086,484	$327,560,006	$1,285,246,062	$1,754,773,795	$161,600,029	$827,789,059	$215,074,931	$57,157,937	$150,244,445	$4,895,100,627

4) ISO Incentive Plant Activity (See Note 6)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
67	Jan 2019	$3,770	$414	$35,421	$113,283	($9,114,600)	$5,012,746	$4,141,847	($3,734)	($1,868)	$899	$188,178
68	Feb 2019	$22,128	$223	($21,277)	($402)	$120,011	$103,664	$123,732	$9,057	$4,931	$111,329	$472,995
69	Mar 2019	$44,653	$1,191	($2,278)	$28,535	($3,727,799)	$14,146	$1,585,310	$18,695	$9,353	$2,621,317	$593,122
70	Apr 2019	($2,443)	$2,443	$20,805	$124,451	$61,404	($125,237)	$189,667	$10,890	$5,448	($47,908)	$239,520
71	May 2019	$119	$0	($1,804)	$5,056	$16,291	$8,098	$66,650	$19,124	$9,567	$11,504	$134,604
72	Jun 2019	$75,205	$6	$476	$5,561	$18,151	($3,992)	$43,821	$7,678	$3,841	($2,307)	$148,441
73	Jul 2019	($4,008)	$4,008	($536,073)	$938,961	$104,364	$39,404	$100,993	$24,380,908	($24,776,880)	$28,113	$279,789
74	Aug 2019	$0	$0	$2,009	$19,799	$16,435	$2,027	$84,674	$7,009	$2,381	$2,365	$136,699
75	Sep 2019	$15,851	$0	$1,194,262	$18,874	$16,812	($7,028)	$51,680	$6,221	$1,651	($1,808)	$1,296,516
76	Oct 2019	$66	$845	$11,453	($1,911)	$362,248	$357,121	$411,877	$5,529	$1,100	$383,442	$1,531,769
77	Nov 2019	$65,031	$49	($569)	$71	$258,414	($162,616)	$605,397	$11,485	$4,321	$74,526	$856,109
78	Dec 2019	$10,406	$3,468	$38,249,670	$100,670,101	$2,875,871	$1,675,478	$2,176,551	$4,141	$1,333	$173,178	$145,840,198
79	Total:	$230,777	$12,648	$38,952,096	$101,922,378	($8,992,400)	$6,913,810	$9,582,198	$24,477,003	($24,735,221)	$3,354,652	$151,717,941

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
80	Jan 2019	-$368	-$22,029	$4,740,164	$6,784,104	-$2,371,717	$11,581,245	$4,793,076	$8,923	-$58,643	$12,649	$25,467,404
81	Feb 2019	$0	$10,246	$8,142,193	$215,560	$301,936	$20,116,024	$333,872	-$3,852	$103,908	$83,063	$29,302,951
82	Mar 2019	$0	$17,211	$13,226,667	$23,236,906	$3,896,629	$21,903,577	$1,179,185	$1,043,572	$2,027,430	$10,106	$66,541,284
83	Apr 2019	$71,945	-$21,731	$430,863	$25,282,394	$4,080,391	$11,307,017	$18,678,977	$22,997	$29,459	$150,024	$60,032,338
84	May 2019	$4,186	$17,285	$9,071,593	$50,433,389	$1,025,836	$11,593,569	$25,854,527	$435,888	$444,651	$1,255,063	$100,135,987
85	Jun 2019	-$1,375	$69,130	$1,174,501	$8,625,737	$4,206,898	$11,424,870	$9,836,980	-$1,938,535	-$2,205,034	-$5,298	$31,187,874
86	Jul 2019	$0	$35,441	$896,832	$8,704,098	$1,390,990	$12,799,450	$1,509,067	$421,572	-$1,140,697	$5,804	$24,622,555
87	Aug 2019	$0	$106	$27,985,124	$50,269,413	$2,212,553	$7,312,638	-$1,424,548	$147	$1,276,108	$1,125	$87,632,665
88	Sep 2019	$737	$54,893	$2,466,047	$12,036,012	$14,536,607	$8,811,286	$10,395,456	$79,191	$751,770	$8,086	$49,140,085
89	Oct 2019	-$501	$1,266	$1,189,957	$15,657,046	$1,237,847	$11,538,834	$28,312,937	$232,912	$374,661	$349,676	$58,894,636
90	Nov 2019	$1,303,359	-$6,556	-$207,578	$16,639,191	$1,445,975	$12,796,211	$2,365,030	$13,395	$50,213	$833,634	$35,232,874
91	Dec 2019	-$1,276	$71,000	$52,140,048	$125,501,019	$1,566,094	$18,570,043	-$698,156	$382,062	-$55,942	$48,589	$197,523,482
92	Total:	$1,376,708	$226,261	$121,256,410	$343,384,869	$33,530,040	$159,754,764	$101,136,403	$698,273	$1,597,884	$2,752,523	$765,714,134

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
93	Jan 2019	0.0%	-9.7%	3.9%	2.0%	-7.1%	7.2%	4.7%	1.3%	-3.7%	0.5%
94	Feb 2019	0.0%	4.5%	6.7%	0.1%	0.9%	12.6%	0.3%	-0.6%	6.5%	3.0%
95	Mar 2019	0.0%	7.6%	10.9%	6.8%	11.6%	13.7%	1.2%	149.5%	126.9%	0.4%
96	Apr 2019	5.2%	-9.6%	0.4%	7.4%	12.2%	7.1%	18.5%	3.3%	1.8%	5.5%
97	May 2019	0.3%	7.6%	7.5%	14.7%	3.1%	7.3%	25.6%	62.4%	27.8%	45.6%
98	Jun 2019	-0.1%	30.6%	1.0%	2.5%	12.5%	7.2%	9.7%	-277.6%	-138.0%	-0.2%
99	Jul 2019	0.0%	15.7%	0.7%	2.5%	4.1%	8.0%	1.5%	60.4%	-71.4%	0.2%
100	Aug 2019	0.0%	0.0%	23.1%	14.6%	6.6%	4.6%	-1.4%	0.0%	79.9%	0.0%
101	Sep 2019	0.1%	24.3%	2.0%	3.5%	43.4%	5.5%	10.3%	11.3%	47.0%	0.3%
102	Oct 2019	0.0%	0.6%	1.0%	4.6%	3.7%	7.2%	28.0%	33.4%	23.4%	12.7%
103	Nov 2019	94.7%	-2.9%	-0.2%	4.8%	4.3%	8.0%	2.3%	1.9%	3.1%	30.3%
104	Dec 2019	-0.1%	31.4%	43.0%	36.5%	4.7%	11.6%	-0.7%	54.7%	-3.5%	1.8%

7) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 9)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
105		$1.370.259	$470.619	$97.542.554	$255.106.911	$20.410.820	$21.462.492	$96.495.692	$24.476.964	-$24.730.177	$5.367.525	$497.973.661

B) Change in Incentive ISO Plant (See Note 10)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
106		$230.777	$12.648	$38.952.096	$101.922.378	-$8.992.400	$6.913.810	$9.582.198	$24.477.003	-$24.735.221	$3.354.652	$151.717.941

C) Change in Non-Incentive ISO Plant (See Note 11)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
107		$1,139,482	$457,971	$58,590,459	$153,184,533	$29,403,220	$14,548,682	$86,913,494	-$39	$5,044	$2,012,873	$346,255,720

8) Other ISO Transmission Activity without Incentive Plant Activity (See Note 12):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
108	Jan 2019	-$305	-$44.589	$2,290.422	$3.026.400	-$2.079.810	$1.054.691	$4.119.021	-$1	-$185	$9.250	$8.374.894
109	Feb 2019	$0	$20.739	$3.934.265	$96.162	$264.774	$1.831.943	$286.920	$0	$328	$60.743	$6.495.873
110	Mar 2019	$0	$34.836	$6.391.056	$10.366.020	$3.417.039	$1.994.733	$1.013.355	-$59	$6.400	$7.390	$23.230.772
111	Apr 2019	$59,548	-$43,985	$208,191	$11,278,516	$3,578,184	$1,029,717	$16,052,134	-$1	$93	$109,710	$32,272,107
112	May 2019	$3,465	$34,985	$4,383,346	$22,498,415	$899,578	$1,055,813	$22,218,580	-$25	$1,404	$917,806	$52,013,367
113	Jun 2019	-$1,138	$139,925	$567,512	$3,847,955	$3,689,120	$1,040,450	$8,453,596	$110	-$6,961	-$3,875	$17,726,695
114	Jul 2019	$0	$71,735	$433,344	$3,882,912	$1,219,789	$1,165,631	$1,296,845	-$24	-$3,601	$4,245	$8,070,876
115	Aug 2019	$0	$215	$13,522,264	$22,425,265	$1,940,236	$665,954	-$1,224,213	$0	$4,028	$823	$37,334,571
116	Sep 2019	$610	$111,107	$1,191,581	$5,369,284	$12,747,466	$802,434	$8,933,533	-$4	$2,373	$5,913	$29,164,297
117	Oct 2019	-$414	$2,563	$574,981	$6,984,633	$1,085,495	$1,050,828	$24,331,262	-$13	$1,183	$255,712	$34,286,229
118	Nov 2019	$1,078,772	-$13,270	-$100,301	$7,422,769	$1,268,007	$1,165,336	$2,032,434	-$1	$159	$609,622	$13,463,528
119	Dec 2019	-$1,056	$143,710	$25,193,797	$55,986,203	$1,373,342	$1,691,152	-$599,973	-$22	-$177	$35,533	$83,822,509
120	Total:	$1,139,482	$457,971	$58,590,459	$153,184,533	$29,403,220	$14,548,682	$86,913,494	-$39	$5,044	$2,012,873	$346,255,720

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.

The amounts for each month on the remaining lines are calculated by summing the following values:

a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month;
b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and
c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.

For instance, the amount for May of the Prior Year (on Line 61 for Account 353 /Column 5) is the sum of the following values:

a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5).

2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56 , Column g). Workpaper: WP Schedule 6&8
4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. Monthly differences from previous matrix.
5) Includes balances for SCE Incentive Projects.
6) Monthly differences from previous matrix
7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
9) Amount on Line 13 less amount on Line 1 for each account.
10) Line 79
11) Amount on Line 105 less amount on Line 106 for each account.
12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for the corresponsing months listed in Lines 108-119.

Transmission Plant Study Input cells are shaded yellow

Workpaper: WP Schedule 7

A) Plant Classified as Transmission in FERC Form 1 for Prior Year: Prior Year: 2019

Line		Col 1 Total		Col 2 Transmission	Col 3 ISO %		Transmission Plant Study - Before FERC AFUDC Adjustments Col 2 Transmission	Col 3 ISO %
1	Account	Plant	Data Source	Plant - ISO	of Total	Notes	Plant - ISO	of Total
2	**Substation**							
3	352	$1,143,959,578	FF1 207.49g	$741,169,684	64.79%		$741,230,571	64.80%
4	353	$6,517,444,414	FF1 207.50g	$3,713,918,317	56.98%		$3,714,934,156	57.00%
5	**Total Substation**	$7,661,403,992	L 3 + L 4	$4,455,088,001	58.15%		$4,456,164,727	58.16%
6								
7	**Land**							
8	350	$345,076,489	FF1 207.48g	$254,455,516	73.74%		$254,455,516	73.74%
9								
10	**Total Substation and Land**	$8,006,480,481	L 5 + L 8	$4,709,543,517	58.82%		$4,710,620,242	58.84%
11								
12	**Lines**							
13	354	$2,380,316,641	FF1 207.51g	$2,304,993,163	96.84%		$2,305,124,778	96.84%
14	355	$1,666,864,455	FF1 207.52g	$407,859,342	24.47%		$408,001,019	24.48%
15	356	$1,763,812,033	FF1 207.53g	$1,407,899,906	79.82%		$1,408,013,216	79.83%
16	357	$296,662,316	FF1 207.54g	$215,353,755	72.59%		$215,368,702	72.60%
17	358	$376,202,208	FF1 207.55g	$59,229,111	15.74%		$59,251,566	15.75%
18	359	$201,604,232	FF1 207.56g	$179,131,534	88.85%		$179,151,598	88.86%
19	**Total Lines**	$6,685,461,885	Sum L13 to L1	$4,574,466,810	68.42%		$4,574,910,878	68.43%
20								
21	**Total Transmission**	**$14,691,942,366**	L 10 + L 19	**$9,284,010,327**	**63.19%**	Note 1	**$9,285,531,121**	**63.20%**

AFUDC Adjustment to ISO Plant Balances - Source: Calculations tab, Col DT, Lines 171 to 179

ISO Plant Balances	Dec-19
350 - TRN-LAI	-
352 - TRN-STI	(60,887)
353 - TRN-ST/	(1,015,839)
354 - TRN-TO	(131,615)
355 - TRN-PO	(141,678)
356 - TRN-OH	(113,310)
357 - TRN-UG	(14,947)
358 - TRN-UG	(22,455)
359 - TRN-RC	(20,065)
Total	**(1,520,794)**

B) Plant Classified as Distribution in FERC Form 1:

Line	Account	Total Plant	Data Source	Distribution Plant - ISO	ISO % of Total	
22						
23	**Land:**					
24	360	$129,043,959	FF1 207.60g	$0	0.00%	
25	**Structures:**					
26	361	$799,384,569	FF1 207.61g	$0	0.00%	
27	362	$2,967,456,409	FF1 207.62g	$0	0.00%	
28	**Total Structures**	$3,766,840,978	L 26 + L 27	$0	0.00%	
29						
30	**Total Distribution**	**$3,895,884,937**	L 24 + L 28	**$0**	**0.00%**	Note 2

Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant"
Total on this line is also equal to FF1 207.58g (Total Transmission Plant)
less FF1 207.57g (Asset Retirement Costs for Transmission Plant).
2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

1) Perform annual Transmission Study pursuant to instructions in tariff.
2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
3) Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

Accumulated Depreciation Reserve

Input cells are shaded yellow

Workpaper: WP Schedule 6&8

1) Transmission Depreciation Reserve - ISO Prior Year: 2019

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 =Sum C2 to C11
Line	Mo/YR	FERC Account: 350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2018	$0	$23,285,719	$105,745,986	$557,924,190	$542,777,128	$49,345,809	$437,216,271	$6,808,342	$11,169,078	$20,301,736	$1,754,574,261
2	Jan 2019	$0	$23,508,189	$106,936,388	$564,180,211	$547,940,993	$49,676,587	$440,332,625	$7,069,336	$11,411,862	$20,528,391	$1,771,584,582
3	Feb 2019	$0	$23,739,597	$107,996,819	$571,278,627	$552,497,534	$49,398,813	$443,671,672	$7,332,417	$11,732,210	$20,759,288	$1,788,406,978
4	Mar 2019	$0	$23,972,976	$108,863,939	$575,447,475	$556,268,919	$48,995,615	$446,973,529	$7,423,949	$12,970,491	$20,986,025	$1,801,902,920
5	Apr 2019	$0	$24,195,547	$110,252,327	$579,377,404	$559,999,495	$49,377,162	$449,490,447	$7,682,671	$13,255,378	$21,224,587	$1,814,855,017
6	May 2019	$0	$24,428,939	$111,298,444	$580,130,012	$564,405,314	$49,740,421	$451,724,085	$7,873,779	$13,738,415	$21,529,623	$1,824,869,031
7	Jun 2019	$0	$24,676,836	$112,667,207	$586,249,507	$568,117,494	$50,119,328	$454,738,863	$8,453,829	$12,957,039	$21,760,140	$1,839,740,243
8	Jul 2019	$0	$24,915,533	$114,048,201	$592,366,962	$572,452,877	$50,400,406	$458,151,924	$8,647,318	$12,683,562	$21,991,317	$1,855,658,099
9	Aug 2019	$0	$25,144,482	$114,354,435	$593,204,614	$576,611,327	$51,088,323	$461,701,229	$8,943,358	$13,483,484	$22,222,254	$1,866,753,507
10	Sep 2019	$0	$25,388,707	$115,701,926	$598,954,164	$578,079,245	$51,668,166	$464,713,001	$9,226,461	$14,033,209	$22,453,614	$1,880,218,494
11	Oct 2019	$0	$25,618,134	$117,105,146	$604,253,981	$582,480,736	$52,050,031	$466,937,174	$9,484,394	$14,402,989	$22,705,503	$1,895,038,087
12	Nov 2019	$0	$25,845,384	$118,565,060	$609,443,180	$586,839,666	$52,343,814	$470,397,901	$9,778,290	$14,617,946	$22,987,301	$1,910,818,541
13	Dec 2019	$0	$26,094,241	$117,948,230	$600,793,573	$591,175,437	$52,216,426	$474,003,884	$10,011,816	$14,782,261	$23,222,826	$1,910,248,683
14	13-Mo. Avg:	$0	$24,678,022	$112,421,854	$585,661,838	$567,665,090	$50,493,915	$455,388,662	$8,364,305	$13,172,148	$21,744,046	$1,839,589,880

2) Distribution Depreciation Reserve - ISO (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5 =Sum C2 to C4	
	Mo/YR	FERC Account: 360	361	362	Total	Notes
15	Dec 2018	$0	$0	$0	$0	Beginning of Year ("BOY") amount
16	Dec 2019	$0	$0	$0	$0	End of Year ("EOY") amount
17	BOY/EOY Average:	$0	$0	$0	$0	Average of Line 15 and Line 16

Transmission Depreciation Reserve - ISO Before AFUDC Refund Adjustment

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 =Sum C2 to C11
Line	Mo/YR	FERC Account: 350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2018	$0	########	########	########	########	########	########	$6,809,024	########	########	$1,754,739,490
2	Jan 2019	$0	########	########	########	########	########	########	$7,070,021	########	########	$1,771,750,619
3	Feb 2019	$0	########	########	########	########	########	########	$7,333,101	########	########	$1,788,573,868
4	Mar 2019	$0	########	########	########	########	########	########	$7,425,001	########	########	$1,802,074,159
5	Apr 2019	$0	########	########	########	########	########	########	$7,683,731	########	########	$1,815,029,437
6	May 2019	$0	########	########	########	########	########	########	$7,874,992	########	########	$1,825,048,941
7	Jun 2019	$0	########	########	########	########	########	########	$8,454,359	########	########	$1,839,919,976
8	Jul 2019	$0	########	########	########	########	########	########	$8,647,997	########	########	$1,855,838,573
9	Aug 2019	$0	########	########	########	########	########	########	$8,944,037	########	########	$1,866,938,891
10	Sep 2019	$0	########	########	########	########	########	########	$9,227,168	########	########	$1,880,407,177
11	Oct 2019	$0	########	########	########	########	########	########	$9,485,183	########	########	$1,895,229,629
12	Nov 2019	$0	########	########	########	########	########	########	$9,779,084	########	########	$1,911,011,996
13	Dec 2019	$0	########	########	########	########	########	########	########	########	########	$1,910,452,318
14	13-Mo. Avg	$0	########	########	########	########	########	########	$8,365,111	########	########	$1,839,770,390

AFUDC Refund Adjustment to ISO Accumulated Depreciation - Source: Calculations tab, Cols DH and DT, Lines 210 to 218

ISO	350 - TRN-	352 - TRN-	353 - TRN-	354 - TRN-	355 - TRN-	356 - TRN-	357 - TRN-	358 - TRN-	359 -	Total
Dec-18	-	(329.54)	(115,447.83)	#######	#######	(5,316.10)	(682.25)	#######	#######	**(165,229.18)**
Dec-19	-	#######	(139,486.56)	#######	#######	(8,665.51)	(928.33)	#######	#######	**(203,635.17)**

3) General and Intangible Depreciation Reserve

	Col 1	Col 2	Col 3 =C4+C5	Col 4	Col 5	
	Mo/YR		Total Gen. and Int. Depreciation Reserve	General Depreciation Reserve	Intangible Depreciation Reserve	Source
18	Dec 2018	BOY:	$1,612,060,674	$1,060,652,423	$551,408,251	FF1 219.28c and 200.21c for previous year
19	Dec 2019	EOY:	$1,609,893,450	$1,089,877,633	$520,015,817	FF1 219.28c and 200.21c
20		BOY/EOY Average:	$1,610,977,062			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		Amount	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	$1,610,977,062	Line 20
22	Transmission W&S Allocation Factor:	6.5681%	27-Allocators, Line 9
23	G + I Plant Dep. Reserve (BOY/EOY Average):	$105,748,366	Line 21 * Line 22

a) Average BOY/EOY General and Intangible Depreciation Reserve Before AFUDC Adjustment

	Amount	Source
Total G+I Dep. Reserve on Average BOY/EOY basis:	###########	Line 20
Transmission W&S Allocation Factor:	6.5681%	27-Allocators, Line 9
G + I Plant Dep. Reserve (BOY/EOY Average):	$105,809,933	Line 21 * Line 22

Allocated Electric/Common General Plant with AFUDC Refund Adjustment- Source: Calculations tab, Cols DH and DT, Line 219

Allocated Electric/Common General Plant (EG)	
Dec-18	######
Dec-19	######
BOY/EOY Average	######

b) EOY General and Intangible Depreciation Reserve

		Amount	Source
24	Total G+I Dep. Reserve on Average EOY basis:	$1,609,893,450	Line 19
25	Transmission W&S Allocation Factor:	6.5681%	27-Allocators, Line 9
26	G + I Plant Dep. Reserve (EOY):	$105,738,761	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) ISO Depreciation Expense (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
27	Jan 2019	$0	$228,612	$1,378,435	$7,119,387	$4,645,317	$1,181,730	$3,333,152	$262,456	$270,769	$225,893	$18,645,752
28	Feb 2019	$0	$228,551	$1,383,416	$7,125,849	$4,622,555	$1,200,287	$3,354,149	$262,450	$270,762	$225,906	$18,673,926
29	Mar 2019	$0	$228,580	$1,391,796	$7,126,046	$4,623,338	$1,206,206	$3,355,192	$262,463	$270,778	$226,130	$18,690,530
30	Apr 2019	$0	$228,630	$1,405,479	$7,147,442	$4,622,706	$1,212,350	$3,361,797	$262,489	$270,829	$229,547	$18,741,269
31	May 2019	$0	$228,573	$1,405,969	$7,170,913	$4,630,106	$1,215,116	$3,403,079	$262,504	$270,846	$229,628	$18,816,734
32	Jun 2019	$0	$228,621	$1,415,353	$7,217,233	$4,631,969	$1,218,370	$3,459,720	$262,530	$270,882	$230,836	$18,935,513
33	Jul 2019	$0	$228,815	$1,416,570	$7,225,164	$4,639,507	$1,221,540	$3,481,318	$262,540	$270,872	$230,828	$18,977,153
34	Aug 2019	$0	$228,919	$1,416,350	$7,235,089	$4,642,199	$1,225,225	$3,484,871	$296,064	$190,955	$230,870	$18,950,543
35	Sep 2019	$0	$228,920	$1,445,314	$7,281,289	$4,646,178	$1,227,268	$3,481,974	$296,074	$190,975	$230,874	$19,028,866
36	Oct 2019	$0	$229,073	$1,450,424	$7,292,380	$4,672,132	$1,229,701	$3,504,812	$296,082	$190,988	$230,879	$19,096,471
37	Nov 2019	$0	$229,078	$1,451,880	$7,306,752	$4,675,076	$1,234,007	$3,567,701	$296,090	$190,996	$231,710	$19,183,089
38	Dec 2019	$0	$229,060	$1,451,464	$7,322,031	$4,678,179	$1,237,074	$3,574,405	$296,106	$191,010	$232,600	$19,211,928
39	Total:	$0	$2,745,432	$17,012,249	$86,569,576	$55,729,263	$14,608,875	$41,362,171	$3,317,847	$2,850,661	$2,755,702	$226,951,776

2) Total Transmission Allocation Factors (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
	Mo/YR	**350.1**	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**
40	Jan 2019	0.0%	-9.7%	3.9%	2.0%	-7.1%	7.2%	4.7%	1.3%	-3.7%	0.5%
41	Feb 2019	0.0%	4.5%	6.7%	0.1%	0.9%	12.6%	0.3%	-0.6%	6.5%	3.0%
42	Mar 2019	0.0%	7.6%	10.9%	6.8%	11.6%	13.7%	1.2%	149.5%	126.9%	0.4%
43	Apr 2019	5.2%	-9.6%	0.4%	7.4%	12.2%	7.1%	18.5%	3.3%	1.8%	5.5%
44	May 2019	0.3%	7.6%	7.5%	14.7%	3.1%	7.3%	25.6%	62.4%	27.8%	45.6%
45	Jun 2019	-0.1%	30.6%	1.0%	2.5%	12.5%	7.2%	9.7%	-277.6%	-138.0%	-0.2%
46	Jul 2019	0.0%	15.7%	0.7%	2.5%	4.1%	8.0%	1.5%	60.4%	-71.4%	0.2%
47	Aug 2019	0.0%	0.0%	23.1%	14.6%	6.6%	4.6%	-1.4%	0.0%	79.9%	0.0%
48	Sep 2019	0.1%	24.3%	2.0%	3.5%	43.4%	5.5%	10.3%	11.3%	47.0%	0.3%
49	Oct 2019	0.0%	0.6%	1.0%	4.6%	3.7%	7.2%	28.0%	33.4%	23.4%	12.7%
50	Nov 2019	94.7%	-2.9%	-0.2%	4.8%	4.3%	8.0%	2.3%	1.9%	3.1%	30.3%
51	Dec 2019	-0.1%	31.4%	43.0%	36.5%	4.7%	11.6%	-0.7%	54.7%	-3.5%	1.8%

3) Calculation of Non-Incentive ISO Reserve

A) Change in Depreciation Reserve - ISO (See Note 5)

	350.1	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
52	$0	$2,808,522	$12,202,244	$42,869,383	$48,398,309	$2,870,612	$36,787,613	$3,203,475	$3,613,182	$2,921,082	$155,674,422

B) Total Depreciation Expense (See Note 6)

	350.1	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
53	$0	$2,745,432	$17,012,249	$86,569,576	$55,729,263	$14,608,875	$41,362,171	$3,317,847	$2,850,661	$2,755,702	$226,951,776

C) Other Activity (See Note 7)

	350.1	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
54	$0	$63,090	-$4,810,005	-$43,700,192	-$7,330,954	-$11,738,263	-$4,574,557	-$114,373	$762,521	$165,380	-$71,277,353

4) Other Transmission Activity (See Note 8)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
55	Jan 2019	$0	-$6,143	-$188,033	-$863,366	$518,548	-$850,952	-$216,798	-$1,462	-$27,985	$760	-$1,635,430
56	Feb 2019	$0	$2,857	-$322,985	-$27,433	-$66,015	-$1,478,060	-$15,102	$631	$49,585	$4,991	-$1,851,531
57	Mar 2019	$0	$4,799	-$524,676	-$2,957,199	-$851,953	-$1,609,404	-$53,336	-$170,931	$967,503	$607	-$5,194,589
58	Apr 2019	$0	-$6,059	-$17,092	-$3,217,514	-$892,130	-$830,803	-$844,879	-$3,767	$14,058	$9,014	-$5,789,171
59	May 2019	$0	$4,820	-$359,852	-$6,418,305	-$224,287	-$851,858	-$1,169,441	-$71,396	$212,191	$75,408	-$8,802,721
60	Jun 2019	$0	$19,276	-$46,590	-$1,097,737	-$919,789	-$839,463	-$444,942	$317,520	-$1,052,257	-$318	-$4,064,301
61	Jul 2019	$0	$9,882	-$35,576	-$1,107,710	-$304,124	-$940,462	-$68,257	-$69,051	-$544,349	$349	-$3,059,297
62	Aug 2019	$0	$30	-$1,110,115	-$6,397,437	-$483,749	-$537,309	$64,435	-$24	$608,967	$68	-$7,855,135
63	Sep 2019	$0	$15,306	-$97,823	-$1,531,739	-$3,178,260	-$647,425	-$470,203	-$12,971	$358,750	$486	-$5,563,879
64	Oct 2019	$0	$353	-$47,203	-$1,992,563	-$270,641	-$847,836	-$1,280,638	-$38,150	$178,791	$21,010	-$4,276,878
65	Nov 2019	$0	-$1,828	$8,234	-$2,117,554	-$316,146	-$940,224	-$106,974	-$2,194	$23,962	$50,087	-$3,402,636
66	Dec 2019	$0	$19,797	-$2,068,294	-$15,971,638	-$342,408	-$1,364,467	$31,579	-$62,579	-$26,696	$2,919	-$19,781,786
67	Total:	$0	$63,090	-$4,810,005	-$43,700,192	-$7,330,954	-$11,738,263	-$4,574,557	-$114,373	$762,521	$165,380	-$71,277,353

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

a) Depreciation Expense (on Lines 27 to 38) for the same month;
b) Other Transmission Activity (on Lines 55 to 66) for the same month; and
c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);
b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and
c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).

2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
Amounts on Line 16 derived from Plant Study for Prior Year.

3) From 17-Depreciation, Lines 24 to 35.
4) From 6-PlantInService, Lines 93 to 104.
5) Line 13 - Line 1.
6) Line 39.
7) Line 52 - Line 53.
8) Multiply the montly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the "Other Activity" on Line 54.

Calculation of Allocation Factors Inputs are shaded yellow

Workpaper: WP Schedule 27 ISO Allocators

1) Calculation of Transmission Wages and Salaries Allocation Factor

Line		Notes	FERC Form 1 Reference or Instruction	Prior Year Value	Calculation Allocation Factor Before AFUDC Refund Adjustment Prior Year Value	AFUDC Refund Adjusment to Calculation Allocation Factor - Source: Calculations tab, Col DT, Lines 50 to 56
1	ISO Transmission Wages and Salaries		19-OandM Line 91, Col. 7	$39,727,922	$39,727,922	
2	Total Wages and Salaries		FF1 354.28b	$801,074,308	$801,074,308	
3	Less Total A&G Wages and Salaries		FF1 354.27b	$202,973,544	$202,973,544	
4	Total Wages and Salaries wo A&G		Line 2 - Line 3	$598,100,764	$598,100,764	
5	Total NOIC (Non-Officer Incentive Compensation)		20-AandG, Note 2	$11,432,043	$11,432,043	
6	Less A&G NOIC		20-AandG, Note 2	$4,667,367	$4,667,367	
7	NOIC wo A&G NOIC		Line 5 - Line 6	$6,764,676	$6,764,676	
8	Total non-A&G W&S with NOIC		Line 4 + Line 7	$604,865,440	$604,865,440	
9	Transmission Wages and Salary Allocation Factor		Line 1 / Line 8	6.5681%	6.5681%	
10						
11	**2) Calculation of Transmission Plant Allocation Factor**					
12						
13		Notes	FERC Form 1 Reference or Instruction	Prior Year Value	Prior Year Value	
14	Transmission Plant - ISO		7-PlantStudy, Line 21	$9,284,010,327	$9,284,010,327	
15	Distribution Plant - ISO		7-PlantStudy, Line 30	$0	$0	
16	Total Electric Miscellaneous Intangible Plant		6-PlantInService, Line 21, C2	$1,253,827,471	$1,253,827,471	
17	Electric Miscellaneous Intangible Plant - ISO		Line 16 * Line 9	$82,352,135	$82,352,135	
18	Total General Plant		6-PlantInService, Line 21, C1	$3,238,857,833	$3,238,857,833	
19	General Plant - ISO		Line 18 * Line 9	$212,730,112	$212,730,112	**Dec-19**
20	Total Plant In Service		FF1 207.104g	$51,310,729,848	$51,320,942,976	(10,213,128)
21						
22	Transmission Plant Allocation Factor		(L14 + L15 + L17 + L19) / L20	18.6688%	18.6651%	
23						
24	**3) Schedule 19 "Percent ISO" Allocation Factors (Input values are from SCE Records)**					
25						
26	a) Line Miles	Values		Notes	Applied to Accounts	
27	ISO Line Miles	5,708			563 –Overhead Line Expenses - Allocated	
28	Non-ISO Line Miles	6,452			567 - Line Rents - Allocated	
29	Total Line Miles	12,160	= L27 + L28		571 - Maintenance of Overhead Lines - Allocated	
30	Line Miles Percent ISO	46.9%	= L27 / L29			
31						
32	b) Underground Line Miles	Values		Notes	Applied to Accounts	
33	ISO Underground Line Miles	5			564 - Underground Line Expense	
34	Non-ISO Underground Line Miles	363			572 - Maintenance of Underground Transmission Lines	
35	Total Undergound Line Miles	368	= L33 + L34			
36	Underground Line Miles Percent ISO	1.3%	= L33 / L35			
37						
38	c) Circuit Breakers	Values		Notes	Applied to Accounts	
39	ISO Circuit Breakers	1,259			All Other Non 0% or 100% Transmission O&M Accounts	
40	Non-ISO Breakers	2,080				
41	Total Circuit Breakers	3,339	= L39 + L40			
42	Circuit Breakers Percent ISO	37.7%	= L39 / L41			
43						
44	d) Distribution Circuit Breakers	Values		Notes	Applied to Accounts	
45	ISO Distribution Circuit Breakers	0			582 - Station Expenses	
46	Non-ISO Distribution Circuit Breakers	8,844			590 - Maintenance Supervision and Engineering	
47	Total Distribution Circuit Breakers	8,844	= L45 + L46		591 - Maintenance of Structures	
48	Distribution Circuit Breakers Percent ISO	0.0%	= L45 / L47		592 - Maintenance of Station Equipment	

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$9,464,323,046
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$332,701,894
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$26,340,763
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$17,290,745
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$37,580,203
8	Working Capital			Line 5 + Line 6 + Line 7	$81,211,711
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$1,985,521,582
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$123,362,426
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$2,108,884,008
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT-1, Line 15	-$1,575,988,256
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 13, C2	$792,332,585
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$27,970,500
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$241,129,451
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$6,726,539,177

B) Return on Capital

Line				
19	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.3080%
20	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 19	$491,572,693

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$115,757,008
	Where:			
22	RB = Rate Base		Line 18	$6,726,539,177
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.2391%
24	CTR = Composite Tax Rate		1-Base TRR L 59	27.9836%
25	CO = Credits and Other		1-Base TRR L 63	-$16,481,293
26	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 65	$4,388,079

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$126,627,277
28	A&G Expense	1-Base TRR L 67	$174,014,350
29	Network Upgrade Interest Expense	1-Base TRR L 68	$2,371,003
30	Depreciation Expense	1-Base TRR L 69	$274,350,505
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$71,871,772
33	Revenue Credits	1-Base TRR L 72	-$48,067,624
34	Return on Capital	Line 20	$491,572,693
35	Income Taxes	Line 21	$115,757,008
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,208,496,985
39	True Up Incentive Adder	15-IncentiveAdder L 20	$25,971,820
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$25,971,820
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Sum of Lines 38 to 39a	$1,208,496,985

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			Reference:	Change In TO2022 TUTRR	
41	True Up TRR wo FF:	$1,208,496,985	Line 40		
42	Franchise Fee Factor:	0.925%	28-FFU, L 5		
43	Franchise Fee Expense:	$11,176,274	Line 41 * Line 42	$1,235,938,600	
44	Uncollectibles Expense Factor:	1.346%	28-FFU, L 5	$1,236,209,077	TO2022 Draft Annual Update - Sch4, Line 46
45	Uncollectibles Expense:	$16,265,341	Line 41 * Line 44	-$270,477	
46	True Up TRR:	$1,235,938,600	L 41 + L 43 + L 45		

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

-$91,064	FERC Audit Refund-Compromised Settlements
-$179,414	FERC Audit Refund-AFUDC
-$270,477	Total Adjustment

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	10.30%	See Line e below	Jan 1, 2020	Dec 31, 2020	365
b	ROE start of Prior Year		See Line f below			
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	10.30%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement of TO2019A (ER19-1553)
f	Beginning of Prior Year	169 FERC ¶ 61,177

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.0688%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.3466%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	4.8925%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.3080%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	Percentage	Reference:
k	5.2391%	Sum of Lines h to i

Notes:
1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.

Plant In Service

Workpapers for additional information: WP Schedule 6&8
WP Schedule 6 Prior Year Corp OH Exp

Inputs are shaded yellow

1) Transmission Plant - ISO

Balances for Transmission Plant - ISO during the Prior Year, including December of previous year (See Note 1): Prior Year: **2020**

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2019	$88,722,950	165,732,566	$741,169,684	###########	$2,304,993,163	$407,859,342	###########	$215,353,755	$59,229,111	$179,131,534	$9,284,010,327
2	Jan 2020	$88,741,307	$166,962,653	$743,919,638	###########	$2,304,159,699	$409,505,004	###########	$215,357,704	$59,230,175	$178,858,390	$9,295,421,266
3	Feb 2020	$88,740,719	$166,963,241	$747,999,972	###########	$2,304,110,062	$411,369,877	###########	$215,362,121	$59,231,324	$178,965,927	$9,330,548,763
4	Mar 2020	$88,749,427	$166,968,727	$750,853,594	###########	$2,304,867,690	$413,641,668	###########	$215,370,573	$59,237,920	$178,933,042	$9,348,144,658
5	Apr 2020	$88,831,817	$166,969,595	$758,119,899	###########	$2,308,608,876	$414,716,555	###########	$215,380,079	$59,235,872	$178,902,478	$9,371,485,869
6	May 2020	$88,896,466	$166,967,707	$776,891,027	###########	$2,308,725,560	$415,296,865	###########	$215,381,501	$59,236,287	$178,912,841	$9,420,618,209
7	Jun 2020	$88,910,180	$166,968,401	$769,694,320	###########	$2,312,583,728	$424,166,085	###########	$215,380,508	$59,241,102	$175,162,829	$9,464,016,880
8	Jul 2020	$88,920,674	$166,969,169	$794,108,381	###########	$2,313,590,625	$425,196,630	###########	$215,382,677	$59,241,462	$179,230,687	$9,501,978,654
9	Aug 2020	$88,920,072	$166,970,880	$796,430,829	###########	$2,321,075,907	$424,717,323	###########	$215,385,383	$59,242,860	$179,189,387	$9,563,377,085
10	Sep 2020	$88,920,072	$166,982,525	$799,829,949	###########	$2,318,633,454	$426,115,770	###########	$215,389,878	$59,244,401	$179,091,724	$9,578,912,360
11	Oct 2020	$88,942,154	$167,007,304	$802,168,029	###########	$2,298,558,796	$428,382,464	###########	$215,395,362	$59,247,749	$192,263,459	$9,592,839,640
12	Nov 2020	$88,945,939	$167,008,481	$804,721,492	###########	$2,299,201,463	$429,032,947	###########	$215,399,152	$59,246,877	$192,059,148	$9,623,898,784
13	Dec 2020	$88,947,677	$166,997,789	$804,080,627	###########	$2,301,987,461	$431,824,839	###########	$215,390,905	$59,238,802	$192,077,993	$9,660,947,097
14	13-Mo. Avg:	$88,860,727	$166,882,234	$776,152,880	###########	$2,307,776,653	$420,140,413	###########	$215,379,200	$59,238,765	$182,059,957	$9,464,323,046

1) Transmission Plant - ISO Before AFUDC Refund Adjustment

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2019	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
2	Jan 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
3	Feb 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
4	Mar 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
5	Apr 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
6	May 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
7	Jun 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
8	Jul 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
9	Aug 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
10	Sep 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
11	Oct 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
12	Nov 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
13	Dec 2020	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########
14	13-Mo. Avg:	#########	#########	###########	###########	###########	###########	###########	###########	#########	#########	###########

AFUDC Adjusment to ISO Plant Balances - Source: Calculations tab, Col DT, Lines 171 to 179

ISO	350 -	352 -	353 - TRN-	354 -	355 -	356 -	357 -	358 -	359 -	Total
Dec-19	-	######	#######	######	######	######	######	######	######	(1,520,794)

2) Distribution Plant - ISO

Balances for Distribution Plant - ISO for December of Prior Year and year before Prior Year (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5 Sum C2 - C4
Line	Mo/YR	360	361	362	Total
15	Dec 2019	$0	$0	$0	$0
16	Dec 2020	$0	$0	$0	$0
17	Average:	$0	$0	$0	$0

3) ISO Transmission Plant

ISO Transmission Plant is the sum of "Transmission Plant - ISO" and "Distribution Plant - ISO"

		Amount	Source
18	Average value:	###########	Sum of Line 14. Col 12 and Line 17. Col 5
19	EOY Value:	###########	Sum of Line 13. Col 12 and Line 16. Col 5

4) General Plant + Electric Miscellaneous Intangible Plant ("G&I Plant")

General and Intangible Plant is an allocated portion of Total G&I Plant based on the Trans. W&S Allocation Factor

	Note 1 Prior Year Month	Data Source	Col 1 General Plant Balances	Col 2 Intangible Plant Balances	Col 3 Total G&I Plant Balances	Notes
20	December	FF1 206.99.b and 204.5f	###########	$1,253,827,471	###########	BOY amount from previous PY
21	December	FF1 207.99.g and 205.5g	###########	$1,587,005,797	###########	End of year ("EOY") amount

	a) BOY/EOY Average G&I Plant	Amount	Source
22	Average BOY/EOY Value:	###########	Average of Line 20 and 21.
23	Transmission W&S Allocation Factor:	6.9804%	27-Allocators, Line 9
24	General + Intangible Plant:	$332,701,894	Line 22 * Line 23.

	a) BOY/EOY Average G&I Plant Before AFUDC Adjustment	Amount	Source
	Average BOY/EOY Value:	###########	Average of Line 20 and 21.
	Transmission W&S Allocation Factor:	6.9804%	27-Allocators, Line
	General + Intangible Plant:	$332,908,756	Line 22 * Line 23.

AFUDC Adjusment to ISO Plant Balances - Source: Calculations tab, Cols DT and EF , Line 180

Allocated Electric/Common General Plant (EG)	
Dec-19	(196,731)
Dec-20	(216,993)
Average BOY/EOY value:	(206,862)

	b) EOY G&I Plant	Amount	Source
25	EOY Value:	###########	Line 21.
26	Transmission W&S Allocation Factor:	6.9804%	27-Allocators. Line 9
27	General + Intangible Plant:	$352,208,943	Line 25 * Line 26.

Transmission Activity Used to Determine Monthly Transmission Plant - ISO Balances

1) Total Transmission Plant Balances by Account (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
28	Dec 2019	$133,220,266	$211,856,223	###########	###########	$2,380,316,641	###########	###########	$296,662,316	$376,202,208	$201,604,232	$14,691,942,366
29	Jan 2020	$133,229,354	$213,672,306	###########	###########	$2,378,526,114	###########	###########	$296,666,912	$374,940,695	$201,501,622	$14,725,771,371
30	Feb 2020	$133,228,766	$213,672,894	###########	###########	$2,378,268,151	###########	###########	$296,781,189	$374,476,774	$201,628,728	$14,799,182,494
31	Mar 2020	$133,227,566	$213,680,995	###########	###########	$2,380,234,520	###########	###########	$296,790,885	$376,845,228	$201,599,404	$14,852,402,090
32	Apr 2020	$133,255,636	$213,682,275	###########	###########	$2,389,872,603	###########	###########	$296,587,505	$375,915,619	$201,571,665	$14,904,542,529
33	May 2020	$133,259,473	$213,678,774	###########	###########	$2,390,152,318	###########	###########	$296,589,023	$377,356,789	$201,585,856	$15,002,637,727
34	Jun 2020	$133,273,188	$213,679,462	###########	###########	$2,394,354,130	###########	###########	$318,470,110	$399,457,342	$202,847,548	$15,135,837,877
35	Jul 2020	$133,283,681	$213,680,231	###########	###########	$2,396,857,545	###########	###########	$320,579,022	$398,294,904	$202,962,119	$15,218,588,310
36	Aug 2020	$133,283,079	$213,682,470	###########	###########	$2,416,155,651	###########	###########	$320,594,435	$398,939,333	$202,926,225	$15,337,401,819
37	Sep 2020	$133,283,079	$213,699,666	###########	###########	$2,411,061,748	###########	###########	$320,562,777	$398,180,020	$202,847,556	$15,379,644,974
38	Oct 2020	$133,305,162	$213,736,258	###########	###########	$2,391,042,122	###########	###########	$324,688,729	$405,787,921	$216,012,942	$15,426,166,132
39	Nov 2020	$133,308,947	$213,737,434	###########	###########	$2,392,420,818	###########	###########	$324,802,018	$405,466,665	$215,815,134	$15,483,008,007
40	Dec 2020	$133,310,685	$213,721,519	###########	###########	$2,396,538,521	###########	###########	$325,221,172	$406,147,584	$215,837,806	$15,634,340,580

2) Total Transmission Activity by Account (See Note 4):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
41	Jan 2020	$9,088	$1,816,083	$4,630,207	$8,473,742	-$1,790,527	$16,948,340	$5,101,600	$4,596	-$1,261,513	-$102,610	$33,829,005
42	Feb 2020	-$588	$588	$6,718,165	$49,228,264	-$257,962	$16,138,033	$1,807,162	$114,276	-$463,921	$127,106	$73,411,123
43	Mar 2020	-$1,201	$8,102	$5,067,225	$19,864,130	$1,966,369	$20,525,684	$3,440,460	$9,697	$2,368,454	-$29,324	$53,219,595
44	Apr 2020	$28,070	$1,279	$13,271,690	$15,473,754	$9,638,083	$10,014,500	$4,873,791	-$203,381	-$929,608	-$27,739	$52,140,440
45	May 2020	$3,838	-$3,501	$34,184,335	$56,059,573	$279,715	$5,184,284	$930,075	$1,518	$1,441,169	$14,191	$98,095,197
46	Jun 2020	$13,715	$689	-$13,125,850	$73,202,154	$4,201,811	$46,529,718	-$22,865,418	$21,881,087	$22,100,553	$1,261,692	$133,200,151
47	Jul 2020	$10,494	$768	$39,373,078	$25,455,792	$2,503,415	$8,840,620	$5,505,219	$2,108,912	-$1,162,438	$114,571	$82,750,433
48	Aug 2020	-$602	$2,239	$4,212,609	$103,062,431	$19,298,106	-$4,267,541	-$4,117,681	$15,413	$644,429	-$35,894	$118,813,509
49	Sep 2020	$0	$17,196	$6,299,942	$26,805,051	-$5,093,903	$15,469,633	-$385,124	-$31,659	-$759,313	-$78,669	$42,243,155
50	Oct 2020	$22,082	$36,591	$4,124,760	$9,514,758	-$20,019,626	-$1,224,289	$29,167,642	$4,125,952	$7,607,901	$13,165,386	$46,521,158
51	Nov 2020	$3,785	$1,177	$4,649,784	$44,737,017	$1,378,696	$4,857,583	$1,619,608	$113,289	-$321,256	-$197,808	$56,841,875
52	Dec 2020	$1,738	-$15,915	$216,900	$21,129,786	$4,117,703	$22,150,244	$102,609,371	$419,154	$680,919	$22,672	$151,332,573
53	Total:	$90,419	$1,865,296	$109,622,846	$453,006,452	$16,221,880	$161,166,810	$127,686,706	$28,558,856	$29,945,376	$14,233,574	$942,398,214

3) ISO Incentive Plant Balances (See Note 5)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
54	Dec 2019	$20,567,882	$95,086,484	$327,560,006	###########	$1,754,773,795	$161,600,029	$827,789,059	$215,074,931	$57,157,937	$150,244,445	$4,895,100,627
55	Jan 2020	$20,578,172	$95,087,224	$328,030,592	###########	$1,754,548,970	$161,326,425	$828,733,233	$215,078,880	$57,159,201	$149,928,058	$4,896,971,315
56	Feb 2020	$20,577,584	$95,087,812	$328,913,172	###########	$1,754,631,816	$161,401,154	$829,312,867	$215,083,315	$57,160,423	$150,030,632	$4,904,890,265
57	Mar 2020	$20,577,669	$95,087,812	$329,083,319	###########	$1,754,620,751	$161,383,536	$829,682,367	$215,091,767	$57,166,646	$149,996,844	$4,906,302,046
58	Apr 2020	$20,612,785	$95,087,816	$329,069,498	###########	$1,754,611,834	$161,337,213	$829,870,057	$215,101,239	$57,164,745	$149,965,563	$4,910,507,978
59	May 2020	$20,624,511	$95,089,312	$329,155,716	###########	$1,754,624,840	$161,340,092	$829,959,416	$215,102,661	$57,164,932	$149,974,956	$4,911,885,461
60	Jun 2020	$20,638,226	$95,090,017	$329,146,710	###########	$1,758,264,469	$165,485,921	$836,967,843	$215,105,106	$57,166,257	$149,968,394	$4,926,741,157
61	Jul 2020	$20,648,719	$95,090,785	$335,426,459	###########	$1,758,319,662	$165,536,924	$837,048,088	$215,107,606	$57,166,800	$150,024,407	$4,927,193,132
62	Aug 2020	$20,648,117	$95,091,385	$335,457,528	###########	$1,758,292,636	$165,532,738	$837,281,682	$215,110,314	$57,168,097	$149,981,737	$4,927,498,697
63	Sep 2020	$20,648,117	$95,091,385	$335,340,081	###########	$1,757,536,360	$165,166,373	$836,951,752	$215,114,803	$57,169,758	$149,879,257	$4,925,549,020
64	Oct 2020	$20,670,200	$95,091,385	$335,512,229	###########	$1,737,426,705	$167,870,907	$842,499,896	$215,120,934	$57,171,905	$163,052,602	$4,927,557,939
65	Nov 2020	$20,673,985	$95,092,562	$335,524,392	###########	$1,737,601,298	$167,993,734	$842,634,869	$215,124,742	$57,171,083	$162,846,641	$4,936,000,477
66	Dec 2020	$20,675,723	$95,092,827	$333,843,688	###########	$1,739,540,403	$168,357,695	$843,258,352	$215,116,562	$57,162,899	$162,864,516	$4,930,872,109

4) ISO Incentive Plant Activity (See Note 6)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
67	Jan 2020	$10,291	$739	$470,586	$1,254,500	($224,825)	($273,604)	$944,175	$3,949	$1,264	($316,387)	$1,870,688
68	Feb 2020	($588)	$588	$882,580	$6,190,929	$82,847	$74,729	$579,634	$4,435	$1,222	$102,575	$7,918,950
69	Mar 2020	$85	$0	$170,147	$919,846	($11,065)	($17,618)	$369,500	$8,452	$6,223	($33,789)	$1,411,781
70	Apr 2020	$35,116	$5	($13,821)	$4,075,892	($8,916)	($46,322)	$187,689	$9,473	($1,901)	($31,281)	$4,205,932
71	May 2020	$11,726	$1,496	$86,218	$1,161,796	$13,005	$2,879	$89,360	$1,422	$188	$9,393	$1,377,483
72	Jun 2020	$13,715	$705	($9,006)	$59,191	$3,639,629	$4,145,828	$7,008,427	$2,445	$1,324	($6,561)	$14,855,696
73	Jul 2020	$10,494	$768	$6,279,749	($6,084,533)	$55,194	$51,004	$80,245	$2,501	$544	$56,012	$451,975
74	Aug 2020	($602)	$600	$31,069	$110,781	($27,027)	($4,186)	$233,594	$2,708	$1,297	($42,670)	$305,565
75	Sep 2020	$0	($0)	($117,447)	($283,330)	($756,276)	($366,365)	($329,930)	$4,489	$1,661	($102,480)	($1,949,677)
76	Oct 2020	$22,082	$0	$172,148	$490,043	($20,109,655)	$2,704,534	$5,548,144	$6,132	$2,147	$13,173,345	$2,008,919
77	Nov 2020	$3,785	$1,177	$12,163	$8,195,995	$174,593	$122,828	$134,973	$3,807	($822)	($205,961)	$8,442,537
78	Dec 2020	$1,738	$264	($1,880,704)	($6,377,725)	$1,939,105	$363,961	$623,482	($8,180)	($8,184)	$17,875	($5,128,367)
79	Total:	$107,841	$6,342	$6,283,682	$9,713,383	($15,233,391)	$6,757,666	$15,469,293	$41,631	$4,962	$12,620,071	$35,771,482

5) Total Transmission Activity Not Including Incentive Plant Activity (See Note 7):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
80	Jan 2020	-$1,202	$1,815,343	$4,159,620	$7,219,242	-$1,565,702	$17,221,944	$4,157,426	$647	-$1,262,777	$213,777	$31,958,317
81	Feb 2020	$0	$0	$5,835,586	$43,037,336	-$340,809	$16,063,304	$1,227,528	$109,842	-$465,143	$24,531	$65,492,173
82	Mar 2020	-$1,285	$8,102	$4,897,078	$18,944,284	$1,977,434	$20,543,302	$3,070,960	$1,245	$2,362,231	$4,465	$51,807,814
83	Apr 2020	-$7,046	$1,275	$13,285,511	$11,397,862	$9,647,000	$10,060,823	$4,686,102	-$212,853	-$927,707	$3,542	$47,934,507
84	May 2020	-$7,888	-$4,997	$34,098,117	$54,897,777	$266,710	$5,181,405	$840,715	$96	$1,440,982	$4,798	$96,717,714
85	Jun 2020	$0	-$16	-$13,116,844	$73,142,963	$562,182	$42,383,890	-$29,873,845	$21,878,643	$22,099,229	$1,268,254	$118,344,455
86	Jul 2020	$0	$0	$33,093,330	$31,540,326	$2,448,222	$8,789,617	$5,424,974	$2,106,412	-$1,162,982	$58,559	$82,298,457
87	Aug 2020	$0	$1,639	$4,181,540	$102,951,650	$19,325,132	-$4,263,355	-$4,351,275	$12,705	$643,132	$6,776	$118,507,944
88	Sep 2020	$0	$17,196	$6,417,389	$27,088,380	-$4,337,627	$15,835,998	-$55,194	-$36,148	-$760,974	$23,811	$44,192,833
89	Oct 2020	$0	$36,591	$3,952,612	$9,024,715	$90,029	-$3,928,822	$23,619,498	$4,119,820	$7,605,754	-$7,959	$44,512,238
90	Nov 2020	$0	$0	$4,637,621	$36,541,022	$1,204,102	$4,734,755	$1,484,635	$109,482	-$320,434	$8,153	$48,399,338
91	Dec 2020	$0	-$16,180	$1,897,604	$27,507,512	$2,178,598	$21,786,284	$101,985,889	$427,334	$689,103	$4,797	$156,460,940
92	Total:	-$17,423	$1,858,953	$103,339,164	$443,293,069	$31,455,271	$154,409,143	$112,217,413	$28,517,225	$29,940,414	$1,613,503	$906,626,732

6) Total Monthly Transmission Activity as a Percent of Annual Transmission Activity (See Note 8)

	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359
93	Jan 2020	6.9%	97.7%	4.0%	1.6%	-5.0%	11.2%	3.7%	0.0%	-4.2%	13.2%
94	Feb 2020	0.0%	0.0%	5.6%	9.7%	-1.1%	10.4%	1.1%	0.4%	-1.6%	1.5%
95	Mar 2020	7.4%	0.4%	4.7%	4.3%	6.3%	13.3%	2.7%	0.0%	7.9%	0.3%
96	Apr 2020	40.4%	0.1%	12.9%	2.6%	30.7%	6.5%	4.2%	-0.7%	-3.1%	0.2%
97	May 2020	45.3%	-0.3%	33.0%	12.4%	0.8%	3.4%	0.7%	0.0%	4.8%	0.3%
98	Jun 2020	0.0%	0.0%	-12.7%	16.5%	1.8%	27.4%	-26.6%	76.7%	73.8%	78.6%
99	Jul 2020	0.0%	0.0%	32.0%	7.1%	7.8%	5.7%	4.8%	7.4%	-3.9%	3.6%
100	Aug 2020	0.0%	0.1%	4.0%	23.2%	61.4%	-2.8%	-3.9%	0.0%	2.1%	0.4%
101	Sep 2020	0.0%	0.9%	6.2%	6.1%	-13.8%	10.3%	0.0%	-0.1%	-2.5%	1.5%
102	Oct 2020	0.0%	2.0%	3.8%	2.0%	0.3%	-2.5%	21.0%	14.4%	25.4%	-0.5%
103	Nov 2020	0.0%	0.0%	4.5%	8.2%	3.8%	3.1%	1.3%	0.4%	-1.1%	0.5%
104	Dec 2020	0.0%	-0.9%	1.8%	6.2%	6.9%	14.1%	90.9%	1.5%	2.3%	0.3%

7) Calculation of change in Non-Incentive ISO Plant:

A) Change in ISO Plant Balance December to December (See Note 9)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
105		$224.727	$1.265.223	$62.910.943	$236.957.891	-$3.005.703	$23.965.497	$41.624.892	$37.150	$9.691	$12.946.459	$376.936.770

B) Change in Incentive ISO Plant (See Note 10)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
106		$107.841	$6.342	$6.283.682	$9.713.383	-$15.233.391	$6.757.666	$15.469.293	$41.631	$4.962	$12.620.071	$35.771.482

C) Change in Non-Incentive ISO Plant (See Note 11)

		350.1	350.2	352	353	354	355	356	357	358	359	Total
107		$116.886	$1.258.880	$56.627.261	$227.244.507	$12.227.689	$17.207.830	$26.155.599	-$4.481	$4.729	$326.388	$341.165.288

8) Other ISO Transmission Activity without Incentive Plant Activity (See Note 12):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
108	Jan 2020	$8.067	$1.229.348	$2.279.367	$3.700.787	-$608.639	$1.919.266	$969.011	$0	-$199	$43.244	$9.540.251
109	Feb 2020	$0	$0	$3.197.754	$22.062.150	-$132.484	$1.790.144	$286.112	-$17	-$73	$4.962	$27.208.548
110	Mar 2020	$8.623	$5.486	$2.683.475	$9.711.373	$768.693	$2.289.409	$715.778	$0	$373	$903	$16.184.114
111	Apr 2020	$47.274	$863	$7.280.126	$5.842.865	$3.750.103	$1.121.209	$1.092.235	$33	-$147	$716	$19.135.279
112	May 2020	$52.923	-$3.384	$18.684.910	$28.142.146	$103.679	$577.432	$195.954	$0	$228	$970	$47.754.857
113	Jun 2020	$0	-$11	-$7.187.701	$37.495.142	$218.539	$4.723.391	-$6.962.986	-$3.438	$3.490	$256.549	$28.542.976
114	Jul 2020	$0	$0	$18.134.312	$16.168.459	$951.704	$978.542	$1.264.451	-$331	-$184	$11.846	$37.509.799
115	Aug 2020	$0	$1.110	$2.291.379	$52.775.914	$7.512.309	-$475.121	-$1.014.194	-$2	$102	$1.371	$61.092.866
116	Sep 2020	$0	$11.645	$3.516.568	$13.886.266	-$1.686.177	$1.764.812	-$12.865	$6	-$120	$4.817	$17.484.953
117	Oct 2020	$0	$24.779	$2.165.932	$4.626.323	$34.997	-$437.840	$5.505.225	-$647	$1.201	-$1.610	$11.918.360
118	Nov 2020	$0	$0	$2.541.300	$18.731.957	$468.074	$527.656	$346.038	-$17	-$51	$1.649	$22.616.606
119	Dec 2020	$0	-$10.957	$1.039.839	$14.101.125	$846.892	$2.427.931	$23.770.839	-$67	$109	$970	$42.176.680
120	Total:	$116.886	$1.258.880	$56.627.261	$227.244.507	$12.227.689	$17.207.830	$26.155.599	-$4.481	$4.729	$326.388	$341.165.288

Notes:

1) Amounts on Line 13 from corresponding account Schedule 7, column 2.
Amounts on Line 1 must match corresponding account Schedule 7, Column 2 for previous year.
The amounts for each month on the remaining lines are calculated by summing the following values:
a) Other ISO Transmission Activity without Incentive Plant Activity on Lines 108-119 for the same month:
b) ISO Incentive Plant Activity on Lines 67 to 78 for the same month; and
c) The previous month balance of the Transmission Plant - ISO amounts on Lines 1-13.
For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:
a) the "Other ISO Transmission Activity without Incentive Plant Activity" for May of the Prior Year (on Line 112, Column 5);
b) the "ISO Incentive Plant Activity" for May of the Prior Year (on Line 71, Column 5),
c) and the "Transmission Plant - ISO" amount for April of the Prior Year (on Line 5, Column 5).
2) Amounts on Line 15 must match 6-Plant Study amounts for Distribution Plant - ISO for previous year.
Amounts on Line 16 must match amounts on 6-PlantStudy for Distribution Plant - ISO.
3) Reconciles to BOY and EOY FERC Form 1 (FF1 207, Lines 48-56 , Column g). Workpaper: WP Schedule 6&8
4) Includes recorded Transmission Plant-In-Service additions, retirements, transfers and adjustments. Monthly differences from previous matrix.
5) Includes balances for SCE Incentive Projects.
6) Monthly differences from previous matrix.
7) Amount in matrix on lines 41 to 52 minus amount in matrix on lines 67 to 78
8) Amount in "Total Transmission Activity Not Including Incentive Plant Activity" matrix divided by Total on Line 92 for each account/month.
9) Amount on Line 13 less amount on Line 1 for each account.
10) Line 79
11) Amount on Line 105 less amount on Line 106 for each account.
12) For each column (FERC Account) divide Line 107 by Line 92 to arrive at a ratio for each column.
Apply the ratio of each column to each monthly value from Lines 80-91 to calculate the values for
the corresponding months listed in Lines 108-119.

Transmission Plant Study Input cells are shaded yellow

Workpaper: WP Schedule 7

A) Plant Classified as Transmission in FERC Form 1 for Prior Year: Prior Year: **2020**

Line		Col 1 Total		Col 2 Transmission	Col 3 ISO %		Transmission Plant Study - Before FERC AFUDC Adjustments Col 2 Transmission	Col 3 ISO %
1	Account	Plant	Data Source	Plant - ISO	of Total	Notes	Plant - ISO	of Total
2	**Substation**							
3	352	$1,253,582,423	FF1 207.49g	$804,080,627	64.14%		$804,153,066	64.15%
4	353	$6,970,450,866	FF1 207.50g	$3,950,876,208	56.68%		$3,951,945,554	56.70%
5	**Total Substation**	$8,224,033,289	L 3 + L 4	$4,754,956,835	57.82%		$4,756,098,621	57.83%
6								
7	**Land**							
8	350	$347,032,204	FF1 207.48g	$255,945,466	73.75%		$255,945,466	73.75%
9								
10	**Total Substation and Land**	$8,571,065,493	L 5 + L 8	$5,010,902,300	58.46%		$5,012,044,087	58.48%
11								
12	**Lines**							
13	354	$2,396,538,521	FF1 207.51g	$2,301,987,461	96.05%		$2,302,122,819	96.06%
14	355	$1,828,031,265	FF1 207.52g	$431,824,839	23.62%		$431,972,729	23.63%
15	356	$1,891,498,739	FF1 207.53g	$1,449,524,798	76.63%		$1,449,635,758	76.64%
16	357	$325,221,172	FF1 207.54g	$215,390,905	66.23%		$215,412,776	66.24%
17	358	$406,147,584	FF1 207.55g	$59,238,802	14.59%		$59,261,609	14.59%
18	359	$215,837,806	FF1 207.56g	$192,077,993	88.99%		$192,098,213	89.00%
19	**Total Lines**	$7,063,275,087	Sum L13 to L18	$4,650,044,796	65.83%		$4,650,503,904	65.84%
20								
21	**Total Transmission**	**$15,634,340,580**	L 10 + L 19	**$9,660,947,097**	**61.79%**	Note 1	**$9,662,547,991**	**61.80%**

AFUDC Adjustment to ISO Plant Balances - Source: Calculations tab, Col EF, Lines 171 to 179

ISO Plant Balances	Dec-20
350 - TRN-	-
352 - TRN-	(72,440)
353 - TRN-	(1,069,347)
354 - TRN-	(135,359)
355 - TRN-	(147,891)
356 - TRN-	(110,960)
357 - TRN-	(21,871)
358 - TRN-	(22,807)
359 - TRN-	(20,220)
Total	**(1,600,894)**

B) Plant Classified as Distribution in FERC Form 1:

Line	Account	Total Plant	Data Source	Distribution Plant - ISO	ISO % of Total	
22						
23	**Land:**					
24	360	$129,613,197	FF1 207.60g	$0	0.00%	
25	**Structures:**					
26	361	$844,613,530	FF1 207.61g	$0	0.00%	
27	362	$3,106,963,772	FF1 207.62g	$0	0.00%	
28	**Total Structures**	$3,951,577,302	L 26 + L 27	$0	0.00%	
29						
30	**Total Distribution**	**$4,081,190,499**	L 24 + L 28	**$0**	**0.00%**	Note 2

Notes:

1) Total transmission does not include account 359.1 "Asset Retirement Costs for Transmission Plant"
Total on this line is also equal to FF1 207.58g (Total Transmission Plant)
less FF1 207.57g (Asset Retirement Costs for Transmission Plant).
2) Only accounts 360-362 included as there is no ISO plant in any other Distribution accounts.

Instructions:

1) Perform annual Transmission Study pursuant to instructions in tariff.
2) Enter total amounts of plant from FERC Form 1 in Column 1, "Total Plant".
3) Enter ISO portion of plant in Column 2, "Transmission Plant - ISO, or "Distribution Plant - ISO".

Accumulated Depreciation Reserve

Input cells are shaded yellow

Workpaper: WP Schedule 6&8

1) Transmission Depreciation Reserve - ISO Prior Year: **2020**

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 =Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2019	$0	$26,094,241	$117,948,230	$600,793,573	$591,175,437	$52,216,420	$474,003,884	$10,011,816	$14,782,261	$23,222,820	$1,910,248,683
2	Jan 2020	$0	$26,339,191	$119,400,174	$607,762,752	$597,182,972	$51,986,573	$476,180,530	$10,307,922	$14,929,123	$23,418,406	$1,927,507,644
3	Feb 2020	$0	$26,570,156	$120,803,454	$611,391,632	$602,155,580	$51,861,142	$479,349,918	$10,603,111	$15,103,877	$23,646,644	$1,941,485,513
4	Mar 2020	$0	$26,801,192	$122,246,022	$617,332,380	$605,172,580	$51,357,141	$481,899,952	$10,899,223	$15,377,491	$23,878,520	$1,954,964,501
5	Apr 2020	$0	$27,032,176	$123,421,659	$624,000,919	$601,721,615	$51,759,226	$483,908,165	$11,197,156	$15,536,097	$24,110,516	$1,962,687,528
6	May 2020	$0	$27,263,107	$123,935,411	$626,620,801	$606,190,808	$52,583,131	$487,216,186	$11,493,303	$15,777,515	$24,342,252	$1,975,422,515
7	Jun 2020	$0	$27,494,079	$126,026,203	$627,594,308	$610,411,000	$50,217,758	$500,881,015	$11,604,573	$16,741,223	$24,353,644	$1,995,323,803
8	Jul 2020	$0	$27,725,052	$126,597,450	$632,536,712	$613,048,106	$50,761,067	$502,644,194	$11,882,921	$16,891,614	$24,576,342	$2,006,663,458
9	Aug 2020	$0	$27,956,040	$128,162,057	$630,819,908	$601,451,087	$52,427,151	$507,707,067	$12,178,965	$17,105,154	$24,808,161	$2,002,615,588
10	Sep 2020	$0	$28,187,165	$129,658,861	$636,308,370	$609,829,524	$52,367,741	$511,319,438	$12,475,425	$17,269,605	$25,036,954	$2,022,453,084
11	Oct 2020	$0	$28,418,474	$131,243,173	$643,514,544	$614,468,136	$54,007,941	$506,948,501	$12,736,773	$17,726,594	$25,271,161	$2,034,335,298
12	Nov 2020	$0	$28,649,501	$132,810,196	$648,157,317	$618,126,177	$54,911,952	$510,068,908	$13,032,017	$17,906,465	$25,519,682	$2,049,182,214
13	Dec 2020	$0	$28,880,389	$134,471,874	$653,700,530	$620,963,508	$54,355,354	$479,304,355	$13,324,579	$18,121,629	$25,768,522	$2,028,890,742
14	13-Mo. Avg:	$0	$27,493,136	$125,901,905	$627,733,365	$607,068,964	$52,370,200	$492,417,855	$11,672,907	$16,405,281	$24,457,971	$1,985,521,582

2) Distribution Depreciation Reserve - ISO (See Note 2)

	Col 1	Col 2	Col 3	Col 4	Col 5 =Sum C2 to C4	
		FERC Account:				
	Mo/YR	360	361	362	Total	Notes
15	Dec 2019	$0	$0	$0	$0	Beginning of Year ("BOY") amount
16	Dec 2020	$0	$0	$0	$0	End of Year ("EOY") amount
17	BOY/EOY Average:	$0	$0	$0	$0	Average of Line 15 and Line 16

Transmission Depreciation Reserve - ISO Before AFUDC Refund Adjustment

Balances for Transmission Depreciation Reserve - ISO during the Prior Year, including December of previous year (See Note 1):

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 =Sum C2 to C11
		FERC Account:										
Line	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
1	Dec 2019	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$1,910,452,318
2	Jan 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$1,927,712,309
3	Feb 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$1,941,693,311
4	Mar 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$1,955,174,532
5	Apr 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$1,962,899,880
6	May 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$1,975,638,904
7	Jun 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$1,995,546,022
8	Jul 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$2,006,888,771
9	Aug 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$2,002,848,695
10	Sep 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$2,022,687,945
11	Oct 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$2,034,571,507
12	Nov 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$2,049,420,940
13	Dec 2020	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$2,029,134,781
14	13-Mo. Avg	$0	#########	#########	#########	#########	#########	#########	#########	#########	#########	$1,985,743,840

AFUDC Refund Adjusment to ISO Accumulated Depreciation - Source: Calculations tab, Cols DT and EF, Lines 210 to 218

ISO	350 -	352 -	353 - TRN-	354 - TRN-	355 - TRN-	356 - TRN-	357 - TRN-	358 - TRN-	359 - TRN-	Total
Dec-19	-	######	#########	######	######	(8,665.51)	(928.33)	(4,930.59)	(1,964.21)	**(203,635.17)**
Dec-20	-	######	#########	######	######	(11,629.78)	(1,229.40)	(5,777.57)	(2,278.82)	**(244,038.61)**

3) General and Intangible Depreciation Reserve

	Col 1	Col 2	Col 3 =C4+C5	Col 4	Col 5	
	Mo/YR		Total Gen. and Int. Depreciation Reserve	General Depreciation Reserve	Intangible Depreciation Reserve	Source
18	Dec 2019	BOY:	$1,609,893,450	$1,089,877,633	$520,015,817	FF1 219.28c and 200.21c for previous year
19	Dec 2020	EOY:	$1,926,796,980	$1,251,064,280	$675,732,700	FF1 219.28c and 200.21c
20		BOY/EOY Average:	$1,768,345,215			Average of Line 18 and Line 19

a) Average BOY/EOY General and Intangible Depreciation Reserve

		Amount	Source
21	Total G+I Dep. Reserve on Average BOY/EOY basis:	$1,768,345,215	Line 20
22	Transmission W&S Allocation Factor:	6.9804%	27-Allocators, Line 9
23	G + I Plant Dep. Reserve (BOY/EOY Average):	$123,362,426	Line 21 * Line 22

a) Average BOY/EOY General and Intangible Depreciation Reserve Before AFUDC Adjustment

	Amount	Source
Total G+I Dep. Reserve on Average BOY/EOY basis:	###########	Line 20
Transmission W&S Allocation Factor:	6.9804%	27-Allocators, Li
G + I Plant Dep. Reserve (BOY/EOY Average):	$123,438,028	Line 21 * Line 22

Allocated Electric/Common General Plant with AFUDC Refund Adjustment- Source: Calculations tab, Cols DT and EF, Line 219

Allocated Electric/Common General Plant (EG)	
Dec-19	######
Dec-20	######
BOY/EOY Average	######

b) EOY General and Intangible Depreciation Reserve

		Amount	Source
24	Total G+I Dep. Reserve on Average EOY basis:	$1,926,796,980	Line 19
25	Transmission W&S Allocation Factor:	6.9804%	27-Allocators, Line 9
26	G + I Plant Dep. Reserve (EOY):	$134,498,636	Line 24 * Line 25

Transmission Activity Used to Determine Monthly Transmission Depreciation Reserve - ISO Balances

1) ISO Depreciation Expense (See Note 3)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12 Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
27	Jan 2020	$0	$229,263	$1,587,338	$7,644,482	$4,686,819	$1,247,370	$3,578,412	$296,111	$191,014	$232,871	$19,693,681
28	Feb 2020	$0	$230,965	$1,593,228	$7,654,682	$4,685,125	$1,252,403	$3,583,275	$296,117	$191,017	$232,516	$19,719,327
29	Mar 2020	$0	$230,966	$1,601,967	$7,712,836	$4,685,024	$1,258,106	$3,585,475	$296,123	$191,021	$232,656	$19,794,173
30	Apr 2020	$0	$230,973	$1,608,078	$7,734,718	$4,686,564	$1,265,054	$3,588,234	$296,135	$191,042	$232,613	$19,833,412
31	May 2020	$0	$230,975	$1,623,640	$7,755,134	$4,694,171	$1,268,341	$3,591,487	$296,148	$191,036	$232,573	$19,883,505
32	Jun 2020	$0	$230,972	$1,663,842	$7,815,452	$4,694,409	$1,270,116	$3,592,212	$296,150	$191,037	$232,587	$19,986,776
33	Jul 2020	$0	$230,973	$1,648,429	$7,892,751	$4,702,254	$1,297,241	$3,592,328	$296,148	$191,053	$232,912	$20,084,088
34	Aug 2020	$0	$230,974	$1,700,715	$7,913,507	$4,704,301	$1,300,393	$3,595,745	$296,151	$191,054	$233,000	$20,165,841
35	Sep 2020	$0	$230,976	$1,705,689	$8,022,366	$4,719,521	$1,298,927	$3,593,761	$296,155	$191,058	$232,946	$20,291,400
36	Oct 2020	$0	$230,992	$1,712,969	$8,050,365	$4,714,555	$1,303,204	$3,592,890	$296,161	$191,063	$232,819	$20,325,019
37	Nov 2020	$0	$231,027	$1,717,977	$8,060,896	$4,673,736	$1,310,136	$3,620,984	$296,169	$191,074	$249,942	$20,351,941
38	Dec 2020	$0	$231,028	$1,723,445	$8,116,323	$4,675,043	$1,312,126	$3,622,207	$296,174	$191,071	$249,677	$20,417,094
39	Total:	$0	$2,770,085	$19,887,317	$94,373,511	$56,321,522	$15,383,418	$43,137,011	$3,553,741	$2,292,540	$2,827,112	$240,546,257

2) Total Transmission Allocation Factors (See Note 4)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11
	Mo/YR	**350.1**	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**
40	Jan 2020	6.9%	97.7%	4.0%	1.6%	-5.0%	11.2%	3.7%	0.0%	-4.2%	13.2%
41	Feb 2020	0.0%	0.0%	5.6%	9.7%	-1.1%	10.4%	1.1%	0.4%	-1.6%	1.5%
42	Mar 2020	7.4%	0.4%	4.7%	4.3%	6.3%	13.3%	2.7%	0.0%	7.9%	0.3%
43	Apr 2020	40.4%	0.1%	12.9%	2.6%	30.7%	6.5%	4.2%	-0.7%	-3.1%	0.2%
44	May 2020	45.3%	-0.3%	33.0%	12.4%	0.8%	3.4%	0.7%	0.0%	4.8%	0.3%
45	Jun 2020	0.0%	0.0%	-12.7%	16.5%	1.8%	27.4%	-26.6%	76.7%	73.8%	78.6%
46	Jul 2020	0.0%	0.0%	32.0%	7.1%	7.8%	5.7%	4.8%	7.4%	-3.9%	3.6%
47	Aug 2020	0.0%	0.1%	4.0%	23.2%	61.4%	-2.8%	-3.9%	0.0%	2.1%	0.4%
48	Sep 2020	0.0%	0.9%	6.2%	6.1%	-13.8%	10.3%	0.0%	-0.1%	-2.5%	1.5%
49	Oct 2020	0.0%	2.0%	3.8%	2.0%	0.3%	-2.5%	21.0%	14.4%	25.4%	-0.5%
50	Nov 2020	0.0%	0.0%	4.5%	8.2%	3.8%	3.1%	1.3%	0.4%	-1.1%	0.5%
51	Dec 2020	0.0%	-0.9%	1.8%	6.2%	6.9%	14.1%	90.9%	1.5%	2.3%	0.3%

3) Calculation of Non-Incentive ISO Reserve

A) Change in Depreciation Reserve - ISO (See Note 5)

	350.1	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
52	$0	$2,786,148	$16,523,644	$52,906,957	$29,788,071	$2,138,933	$5,300,471	$3,312,763	$3,339,369	$2,545,702	$118,642,059

B) Total Depreciation Expense (See Note 6)

	350.1	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
53	$0	$2,770,085	$19,887,317	$94,373,511	$56,321,522	$15,383,418	$43,137,011	$3,553,741	$2,292,540	$2,827,112	$240,546,257

C) Other Activity (See Note 7)

	350.1	**350.2**	**352**	**353**	**354**	**355**	**356**	**357**	**358**	**359**	**Total**
54	$0	$16,063	-$3,363,673	-$41,466,554	-$26,533,451	-$13,244,485	-$37,836,540	-$240,978	$1,046,829	-$281,409	-$121,904,198

4) Other Transmission Activity (See Note 8)

	Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12
												Sum C2 - C11
	Mo/YR	350.1	350.2	352	353	354	355	356	357	358	359	Total
55	Jan 2020	$0	$15,686	-$135,395	-$675,303	$1,320,716	-$1,477,217	-$1,401,766	-$5	-$44,151	-$37,285	-$2,434,720
56	Feb 2020	$0	$0	-$189,947	-$4,025,802	$287,483	-$1,377,834	-$413,888	-$928	-$16,263	-$4,278	-$5,741,458
57	Mar 2020	$0	$70	-$159,399	-$1,772,088	-$1,668,024	-$1,762,107	-$1,035,441	-$11	$82,592	-$779	-$6,315,186
58	Apr 2020	$0	$11	-$432,441	-$1,066,180	-$8,137,529	-$862,970	-$1,580,021	$1,799	-$32,436	-$618	-$12,110,385
59	May 2020	$0	-$43	-$1,109,888	-$5,135,252	-$224,978	-$444,436	-$283,465	-$1	$50,382	-$837	-$7,148,518
60	Jun 2020	$0	$0	$426,951	-$6,841,945	-$474,217	-$3,635,489	$10,072,616	-$184,880	$772,671	-$221,195	-$85,488
61	Jul 2020	$0	$0	-$1,077,182	-$2,950,348	-$2,065,147	-$753,932	-$1,829,148	-$17,800	-$40,662	-$10,213	-$8,744,432
62	Aug 2020	$0	$14	-$136,108	-$9,630,311	-$16,301,320	$365,690	$1,467,127	-$107	$22,486	-$1,182	-$24,213,711
63	Sep 2020	$0	$149	-$208,885	-$2,533,903	$3,658,916	-$1,358,337	$18,610	$305	-$26,606	-$4,153	-$453,904
64	Oct 2020	$0	$316	-$128,657	-$844,191	-$75,942	$336,996	-$7,963,827	-$34,814	$265,926	$1,388	-$8,442,805
65	Nov 2020	$0	$0	-$150,954	-$3,418,123	-$1,015,696	-$406,125	-$500,577	-$925	-$11,204	-$1,422	-$5,505,025
66	Dec 2020	$0	-$140	-$61,767	-$2,573,110	-$1,837,712	-$1,868,724	-$34,386,759	-$3,611	$24,094	-$837	-$40,708,565
67	Total:	$0	$16,063	-$3,363,673	-$41,466,554	-$26,533,451	-$13,244,485	-$37,836,540	-$240,978	$1,046,829	-$281,409	-$121,904,198

Notes:

1) Amounts on Line 13 based on current year Plant Study. Amounts on Line 1 shall be based on previous year Plant Study, and shall match amounts on Line 13 in previous year Annual Update.

The amounts for each month on the remaining lines are calculated by summing the following values:

a) Depreciation Expense (on Lines 27 to 38) for the same month;
b) Other Transmission Activity (on Lines 55 to 66) for the same month; and
c) Balances for Transmission Depreciation Reserve (on Lines 1 to 13) for the previous month.

For instance, the amount for May of the Prior Year (on Line 6) for Account 353 (Column 5) is the sum of the following values:

a) Depreciation Expense for May of the Prior Year (on Line 44, Column 5);
b) Other Transmission Activity for May of the Prior Year (on Line 59, Column 5); and
c) The balances for Transmission Depreciation Reserve for April of the Prior Year (on Line 5, column 5).

2) Amounts on Line 15 derived from Plant Study for previous year Prior Year.
Amounts on Line 16 derived from Plant Study for Prior Year.

3) From 17-Depreciation, Lines 24 to 35.
4) From 6-PlantInService, Lines 93 to 104.
5) Line 13 - Line 1.
6) Line 39.
7) Line 52 - Line 53.
8) Multiply the montly "Total Transmission Allocation Factors" ratios found in Lines 40-51 by the "Other Activity" on Line 54.

Calculation of Allocation Factors Inputs are shaded yellow

Workpaper: WP Schedule 27 ISO Allocators

1) Calculation of Transmission Wages and Salaries Allocation Factor

Line		Notes	FERC Form 1 Reference or Instruction	Prior Year Value	Calculation Allocation Factor Before AFUDC Refund Adjustment Prior Year Value	AFUDC Refund Adjusment to Calculation Allocation Factor - Source: Calculations tab, Col EF, Lines 50 to 56
1	ISO Transmission Wages and Salaries		19-OandM Line 91, Col. 7	$45,730,715	$45,730,715	
2	Total Wages and Salaries		FF1 354.28b	$911,707,192	$911,707,192	
3	Less Total A&G Wages and Salaries		FF1 354.27b	$244,615,529	$244,615,529	
4	Total Wages and Salaries wo A&G		Line 2 - Line 3	$667,091,663	$667,091,663	
5	Total NOIC (Non-Officer Incentive Compensation)		20-AandG, Note 2	-$17,396,019	-$17,396,019	
6	Less A&G NOIC		20-AandG, Note 2	-$5,432,217	-$5,432,217	
7	NOIC wo A&G NOIC		Line 5 - Line 6	-$11,963,802	-$11,963,802	
8	Total non-A&G W&S with NOIC		Line 4 + Line 7	$655,127,861	$655,127,861	
9	Transmission Wages and Salary Allocation Factor		Line 1 / Line 8	6.9804%	6.9804%	
10						
11	**2) Calculation of Transmission Plant Allocation Factor**					
12						
13		Notes	FERC Form 1 Reference or Instruction	Prior Year Value	Prior Year Value	
14	Transmission Plant - ISO		7-PlantStudy, Line 21	$9,660,947,097	$9,660,947,097	
15	Distribution Plant - ISO		7-PlantStudy, Line 30	$0	$0	
16	Total Electric Miscellaneous Intangible Plant		6-PlantInService, Line 21, C2	$1,587,005,797	$1,587,005,797	
17	Electric Miscellaneous Intangible Plant - ISO		Line 16 * Line 9	$110,779,764	$110,779,764	
18	Total General Plant		6-PlantInService, Line 21, C1	$3,458,659,697	$3,458,659,697	
19	General Plant - ISO		Line 18 * Line 9	$241,429,178	$241,429,178	**Dec-20**
20	Total Plant In Service		FF1 207.104g	$54,551,519,281	$54,562,145,476	(10,626,195)
21						
22	Transmission Plant Allocation Factor		(L14 + L15 + L17 + L19) / L20	18.3554%	18.3518%	
23						
24	**3) Schedule 19 "Percent ISO" Allocation Factors (Input values are from SCE Records)**					
25						

		Values		Notes	Applied to Accounts
26	a) Line Miles				
27	ISO Line Miles	5,947			563 –Overhead Line Expenses - Allocated
28	Non-ISO Line Miles	6,523			567 - Line Rents - Allocated
29	Total Line Miles	12,470	= L27 + L28		571 - Maintenance of Overhead Lines - Allocated
30	Line Miles Percent ISO	47.7%	= L27 / L29		
31					
32	b) Underground Line Miles				
33	ISO Underground Line Miles	5			564 - Underground Line Expense
34	Non-ISO Underground Line Miles	363			572 - Maintenance of Underground Transmission Lines
35	Total Undergound Line Miles	368	= L33 + L34		
36	Underground Line Miles Percent ISO	1.3%	= L33 / L35		
37					
38	c) Circuit Breakers				
39	ISO Circuit Breakers	1,291			All Other Non 0% or 100% Transmission O&M Accounts
40	Non-ISO Breakers	2,015			
41	Total Circuit Breakers	3,306	= L39 + L40		
42	Circuit Breakers Percent ISO	39.1%	= L39 / L41		
43					
44	d) Distribution Circuit Breakers				
45	ISO Distribution Circuit Breakers	0			582 - Station Expenses
46	Non-ISO Distribution Circuit Breakers	8,942			590 - Maintenance Supervision and Engineering
47	Total Distribution Circuit Breakers	8,942	= L45 + L46		591 - Maintenance of Structures
48	Distribution Circuit Breakers Percent ISO	0.0%	= L45 / L47		592 - Maintenance of Station Equipment

SCHEDULE 3

ONE TIME ADJUSTMENT PRIOR PERIOD

WORKPAPERS

Explanation of One Time Adjustment to Prior Period
True Up TRR Pursuant to Appendix IX, Attachment 1, Paragraph 3(d)(8)

		TO13/TO2020/TO2021	TO2022
		TUTRR Change	One-Time Adj*
Changes to 2017			
1. On June 28, 2021, FERC issued SCE's Audit Report in Docket No. FA20-1 and required refunds related to compromise employee settlements. For 2017, SCE is refunding $3,807,650 from A&G, specifically FERC Account 925 and the impact of this change is a decrease in the 2017 True Up TRR of -$218,295.	A	-$218,295	-$245,899
Total One-Time Adjustment for 2017 Reflected in the November TO2022 Annual Update Filing	**A**	**-$218,295**	**-$245,899**
Changes to 2018			
1. In preparing the TO2022 Draft Annual Update, SCE has identified an input error relating to an A&G exclusion affecting the True Up TRR of calendar year 2018. This error relates to an exclusion found in the workpaper titled "WP Schedule 20 A&G", tab titled "ShareholderAndOther", Section 3 - Order 668 Amount Transferred from O&M Accounts 569. The amount to be transferred to A&G from O&M, $37,524,555 in 2018, should have been entered as a positive value in the workpaper. Instead, due to an input error this entry was entered as a negative value. This error caused total A&G to be reduced by the entered amount, rather than increased as intended. As such, SCE is correcting this A&G expense of $37,524,555 to include this additional expense. SCE has incorporated this correction that changes the TO2020 A&G expenses and the impact of this change is an increase in the 2018 True Up TRR of $4,413,393.	B	$4,413,393	$4,767,468
2. In preparing the TO2022 Draft Annual Update, SCE discovered that it had outside counsel expenses related to employment litigation or arbitration matters that were subsequently resolved by the Company which were not excluded. The amount of expenses were overstated by $306, which should have been excluded in 2018. As such, SCE is including an additional TO2020 A&G exclusion of $306 to remove these additional expenses. SCE has incorporated this correction that changes the TO2020 A&G exclusions and the impact of this change is a decrease in the 2018 True Up TRR of $18.	C	-$18	-$19
3. In preparing the TO2022 Draft Annual Update, SCE discovered that it inadvertently had a linkage error in the calculation of Account 920 A&G exclusions related to ACE/Spot bonuses. The amount of expenses were overstated by $616,125, which should have been excluded in 2018. As such, SCE is including an additional TO2020 A&G exclusion of $616,215 to remove these additional expenses. SCE has incorporated this correction that changes the TO2020 A&G exclusions and the impact of this change is a decrease in the 2018 True Up TRR of $36,232.	D	-$36,232	-$39,139

4. On June 28, 2021, FERC issued SCE's Audit Report in Docket No. FA20-1 and required refunds related to compromise employee settlements. For 2018, SCE is refunding $261,000 from A&G, specifically FERC Account 925 and the impact of this change is a decrease in the 2018 True Up TRR of -$15,349.	E	-$15,349	-$16,580
Total One-Time Adjustment for 2018 Reflected in the November TO2022 Annual Update Filing	**F = B + C + D + E**	**$4,361,794**	**$4,711,729**
Changes to 2019			
1. In preparing the TO2022 Draft Annual Update, SCE has identified an input error relating to an A&G exclusion affecting the True Up TRR of calendar year 2019. This error relates to an exclusion found in the workpaper titled "WP Schedule 20 A&G", tab titled "ShareholderAndOther", Section 3 - Order 668 Amount Transferred from O&M Accounts 569. The amount to be transferred to A&G from O&M, $39,147,707 in 2019, should have been entered as a positive value in the workpaper. Instead, due to an input error this entry was entered as a negative value. This error caused total A&G to be reduced by the entered amount, rather than increased as intended. As such, SCE is correcting this A&G expense of $39,147,707 to include this additional expense. SCE has incorporated this correction that changes the TO2021 A&G expenses and the impact of this change is an increase in the 2019 True Up TRR of $5,265,039.	G	$5,265,039	$5,410,074
2. In preparing the TO2022 Draft Annual Update, SCE discovered that it had outside counsel expenses related to employment litigation or arbitration matters that were subsequently resolved by the Company which were not excluded. The amount of expenses were overstated by $481, which should have been excluded in 2019. As such, SCE is including an additional TO2021 A&G exclusion of $481 to remove these additional expenses. SCE has incorporated this correction that changes the TO2021 A&G exclusions and the impact of this change is a decrease in the 2019 True Up TRR of $32.	H	-$32	-$33
3. In preparing the TO2022 Draft Annual Update, SCE discovered that it had inadvertently included a BRRBA Distribution credit adjustment adding distribution costs to A&G. The amount of expenses were overstated by $2,034,939, which should have been excluded in 2019. As such, SCE is removing the TO2021 A&G negative exclusion of $2,034,939 to remove these credit adjustments. SCE has incorporated this correction that changes the TO2021 A&G exclusions and the impact of this change is a decrease in the 2019 True Up TRR of $136,841.	I	-$136,841	-$140,611

4. In preparing the TO2022 Draft Annual Update, SCE discovered that it had inadvertently excluded a credit related to Pensions & Benefits Billed to Affiliates as a shareholder exclusion. The amount of expenses were overstated by $338,044, which should have been excluded in 2019. As such, SCE is removing the TO2021 A&G negative exclusion of $338,044. SCE has incorporated this correction that changes the TO2021 A&G exclusions and the impact of this change is a decrease in the 2019 True Up TRR of $22,732.	J	-$22,732	-$23,358
5. On June 28, 2021, FERC issued SCE's Audit Report in Docket No. FA20-1 and required refunds related to compromise employee settlements. For 2019, SCE is refunding $1,980,050 from A&G, specifically FERC Account 925 and the impact of this change is a decrease in the 2019 True Up TRR of -$133,150.	K	-$133,150	-$136,818
6. During the TO2022 Formula Rate discover process, SCE discovered an overstated A&G exclusion related to EIX costs. In 2019 SCE made accounting changes moving some of the EIX costs from FERC Account 923 to 426. Since FERC account 426 is not included in the Formula Rate, SCE is reducing the A&G EIX costs exclusion by $79,472. As such, SCE is removing $79,472 from A&G, specifically FERC Account 923 and the impact of this change is an increase in the 2019 True Up TRR of $5,344.	L	$5,344	$5,491
Total One-Time Adjustment for 2019 Reflected in the November TO2022 Annual Update Filing	**M = G + H + I + J + K + L**	**$4,977,628**	**$5,114,745**
Total One-Time Adjustment for 2017 through 2019 Reflected in the November TO2022 Annual Update Filing	**N = A + F + M**	**$9,121,127**	**$9,580,576**

* The TO2022 One-Time Adjustment is equal to the TO13/TO2020/TO2021 TUTRR Change, plus interest through December 31, 2019.

Schedule 3 - One-Time and Previous Period True Up Adjustment

			One Time Adjustment for Revised 2017 True Up TRR				One Time Adjustment for Revised 2018 True Up TRR				One Time Adjustment for Revised 2019 True Up TRR			
Month	Year	Monthly Interest Rate	Monthly True Up TRR Adjustment	Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month	Interest for Current Month	Cumulative Excess (-) or Shortfall (+) in Revenue with Interest	Monthly True Up TRR Adjustment	Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month	Interest for Current Month	Cumulative Excess (-) or Shortfall (+) in Revenue with Interest	Monthly True Up TRR Adjustment	Cumulative Excess (-) or Shortfall (+) in Revenue wo Interest for Current Month	Interest for Current Month	Cumulative Excess (-) or Shortfall (+) in Revenue with Interest
January	2017	0.29%	-$18,191	-$18,191	-$26	-$18,218	$0	$0	$0	$0	$0	$0	$0	$0
February	2017	0.29%	-$18,191	-$36,409	-$79	-$36,488	$0	$0	$0	$0	$0	$0	$0	$0
March	2017	0.29%	-$18,191	-$54,679	-$132	-$54,812	$0	$0	$0	$0	$0	$0	$0	$0
April	2017	0.31%	-$18,191	-$73,003	-$198	-$73,201	$0	$0	$0	$0	$0	$0	$0	$0
May	2017	0.31%	-$18,191	-$91,392	-$255	-$91,647	$0	$0	$0	$0	$0	$0	$0	$0
June	2017	0.31%	-$18,191	-$109,839	-$312	-$110,151	$0	$0	$0	$0	$0	$0	$0	$0
July	2017	0.33%	-$18,191	-$128,342	-$394	-$128,736	$0	$0	$0	$0	$0	$0	$0	$0
August	2017	0.33%	-$18,191	-$146,927	-$455	-$147,382	$0	$0	$0	$0	$0	$0	$0	$0
September	2017	0.33%	-$18,191	-$165,573	-$516	-$166,089	$0	$0	$0	$0	$0	$0	$0	$0
October	2017	0.35%	-$18,191	-$184,281	-$613	-$184,894	$0	$0	$0	$0	$0	$0	$0	$0
November	2017	0.35%	-$18,191	-$203,085	-$679	-$203,764	$0	$0	$0	$0	$0	$0	$0	$0
December	2017	0.35%	-$18,191	-$221,955	-$745	-$222,700	$0	$0	$0	$0	$0	$0	$0	$0
January	2018	0.35%	$0	-$222,700	-$779	-$223,480	$363,483	$363,483	$636	$364,119	$0	$0	$0	$0
February	2018	0.35%	$0	-$223,480	-$782	-$224,262	$363,483	$727,602	$1,911	$729,512	$0	$0	$0	$0
March	2018	0.35%	$0	-$224,262	-$785	-$225,047	$363,483	$1,092,995	$3,189	$1,096,185	$0	$0	$0	$0
April	2018	0.37%	$0	-$225,047	-$833	-$225,879	$363,483	$1,459,667	$4,728	$1,464,396	$0	$0	$0	$0
May	2018	0.37%	$0	-$225,879	-$836	-$226,715	$363,483	$1,827,879	$6,091	$1,833,969	$0	$0	$0	$0
June	2018	0.37%	$0	-$226,715	-$839	-$227,554	$363,483	$2,197,452	$7,458	$2,204,910	$0	$0	$0	$0
July	2018	0.39%	$0	-$227,554	-$887	-$228,442	$363,483	$2,568,393	$9,308	$2,577,701	$0	$0	$0	$0
August	2018	0.39%	$0	-$228,442	-$891	-$229,332	$363,483	$2,941,184	$10,762	$2,951,946	$0	$0	$0	$0
September	2018	0.39%	$0	-$229,332	-$894	-$230,227	$363,483	$3,315,429	$12,221	$3,327,650	$0	$0	$0	$0
October	2018	0.41%	$0	-$230,227	-$944	-$231,171	$363,483	$3,691,133	$14,389	$3,705,521	$0	$0	$0	$0
November	2018	0.41%	$0	-$231,171	-$948	-$232,119	$363,483	$4,069,004	$15,938	$4,084,942	$0	$0	$0	$0
December	2018	0.41%	$0	-$232,119	-$952	-$233,070	$363,483	$4,448,425	$17,493	$4,465,918	$0	$0	$0	$0
January	2019	0.43%	$0	-$233,070	-$1,002	-$234,072	$0	$4,465,918	$19,203	$4,485,122	$414,802	$414,802	$892	$415,694
February	2019	0.43%	$0	-$234,072	-$1,007	-$235,079	$0	$4,485,122	$19,286	$4,504,408	$414,802	$830,496	$2,679	$833,176
March	2019	0.43%	$0	-$235,079	-$1,011	-$236,090	$0	$4,504,408	$19,369	$4,523,777	$414,802	$1,247,978	$4,474	$1,252,453
April	2019	0.45%	$0	-$236,090	-$1,062	-$237,152	$0	$4,523,777	$20,357	$4,544,134	$414,802	$1,667,255	$6,569	$1,673,824
May	2019	0.45%	$0	-$237,152	-$1,067	-$238,219	$0	$4,544,134	$20,449	$4,564,582	$414,802	$2,088,626	$8,466	$2,097,092
June	2019	0.45%	$0	-$238,219	-$1,072	-$239,291	$0	$4,564,582	$20,541	$4,585,123	$414,802	$2,511,894	$10,370	$2,522,264
July	2019	0.46%	$0	-$239,291	-$1,101	-$240,392	$0	$4,585,123	$21,092	$4,606,215	$414,802	$2,937,067	$12,556	$2,949,623
August	2019	0.46%	$0	-$240,392	-$1,106	-$241,498	$0	$4,606,215	$21,189	$4,627,403	$414,802	$3,364,426	$14,522	$3,378,948
September	2019	0.46%	$0	-$241,498	-$1,111	-$242,609	$0	$4,627,403	$21,286	$4,648,689	$414,802	$3,793,750	$16,497	$3,810,247
October	2019	0.45%	$0	-$242,609	-$1,092	-$243,701	$0	$4,648,689	$20,919	$4,669,608	$414,802	$4,225,050	$18,079	$4,243,129
November	2019	0.45%	$0	-$243,701	-$1,097	-$244,797	$0	$4,669,608	$21,013	$4,690,622	$414,802	$4,657,931	$20,027	$4,677,959
December	2019	0.45%	$0	-$244,797	-$1,102	-$245,899	$0	$4,690,622	$21,108	$4,711,729	$414,802	$5,092,761	$21,984	$5,114,745
			-$218,295	**Subtotal One-Time Adj:**		**-$245,899**	**$4,361,794**		**Subtotal One-Time Adj:**	**$4,711,729**	**$4,977,628**		**Subtotal One-Time Adj:**	**$5,114,745**

Total One-Time Adj with Interest: $9,580,576

One Time Adjustment for Revised 2017 True Up TRR		
Description	**Amount**	**Source**
Revised TO13 True Up TRR in Annual Update TO2021 Filing	1,014,523,126	TO2021 Annual Filing - WP Schedule 3 - One Time Adj Prior Period, Page 5, Line 45.
Revised TO13 True Up TRR in TO2022 Annual Update Filing	1,014,304,831	TO2022 Annual Update Filing - WP Schedule 3-One Time Adj Prior Period Page 7, Line 45
Variance*	**(218,295)**	

* Variance Includes Adjustment for:
(1) 2017 FERC Audit Refund - Compromised Settlements

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$8,389,794,318
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$252,097,756
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$13,057,097
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$10,647,093
7	Cash Working Capital	1/16 (O&M + A&G)		1-Base TRR Line 7	$7,811,324
8	Working Capital			Line 5 + Line 6 + Line 7	$31,515,513
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$1,549,914,567
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$102,849,091
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$1,652,763,658
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT, Line 15	-$1,600,478,572
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 13, C2	$106,455,575
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 9	-$106,562,330
15a	Unfunded Reserves			34-UnfundedReserves, Line 7	-$10,165,091
16	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
17	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L15a+L16	$5,419,835,666

B) Return on Capital

Line				
18	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.2500%
19	Return on Capital: Rate Base times Cost of Capital Rate		Line 17 * Line 18	$392,936,492

C) Income Taxes

20	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$201,959,880
	Where:			
21	RB = Rate Base		Line 17	$5,419,835,666
22	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.2592%
23	CTR = Composite Tax Rate		1-Base TRR L 58	40.7460%
24	CO = Credits and Other		1-Base TRR L 62	$2,086,200
25	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 64	$3,535,511

D) True Up TRR Calculation

26	O&M Expense	1-Base TRR L 65	$78,644,834
27	A&G Expense	1-Base TRR L 66	$46,336,345
27a	PBOPs True Up TRR Adjustment	35-PBOPs L 14	-$6,505
28	Network Upgrade Interest Expense	1-Base TRR L 67	$6,116,851
29	Depreciation Expense	1-Base TRR L 68	$239,582,731
30	Abandoned Plant Amortization Expense	1-Base TRR L 69	$0
31	Other Taxes	1-Base TRR L 70	$60,990,527
32	Revenue Credits	1-Base TRR L 71	-$58,832,606
33	Return on Capital	Line 19	$392,936,492
34	Income Taxes	Line 20	$201,959,880
35	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 74	$0
36	Amortization and Regulatory Debits/Credits	1-Base TRR L 75	$0
37	Total without True Up Incentive Adder	Sum Line 26 to Line 36	$967,728,550
38	True Up Incentive Adder	15-IncentiveAdder L 20	$34,932,083
39	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Line 37 + Line 38	$1,002,660,633

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			Reference:	Change In TO13 TUTRR	
40	True Up TRR wo FF:	$1,002,660,633	Line 39	$1,014,304,831	
41	Franchise Fee Factor:	0.921%	28-FFU, L 5	$1,014,523,126	TO2021 Annual Update - WP Schedule 3 - One Time Adj Prior Period, Page 5, Line 45
42	Franchise Fee Expense:	$9,230,193	Line 40 * Line 41	-$218,295	
43	Uncollectibles Expense Factor:	0.241%	28-FFU, L 5		
44	Uncollectibles Expense:	$2,414,006	Line 42 * Line 43		
45	True Up TRR:	$1,014,304,831	L 40 + L 42 + L 44	-$218,295	FERC Audit Refund - Compromised Settlements

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 18 and the "Equity Rate of Return Including Preferred Stock" on Line 22 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	9.80%	1-Base TRR L 49	Jan 1, 2017	Dec 31, 2017	365
b	ROE start of Prior Year	9.80%	See Line e below			
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	9.80%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement in ER11-3697
f	Beginning of Prior Year	Settlement in ER11-3697

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	1.9908%	1-Base TRR L 50
h	Wtd.Cost of Preferred Stock	0.4951%	1-Base TRR L 51
i	Wtd.Cost of Common Stock	4.7641%	1-Base TRR L 46 * Line d
j	Cost of Capital Rate	7.2500%	Sum of Lines f to h

Calculation of Equity Rate of Return Including Common and Preferred Stock:

	Percentage	Reference:
k	5.2592%	Sum of Lines g to h

2) Beginning with the True Up Adjustment calculation for 2012 utilizing the True Up TRR for 2012, exclude from CWIP recovery the capital cost of facilities that were purchased for the portion of Tehachapi Segment 8 near the Chino Airport, but due to the April 25, 2011 Notice of Presumed Hazard issued to SCE by the FAA are not used in the construction of Tehachapi or in any other CWIP incentive project. Additionally, SCE will permanently exclude from Plant In Service, Rate Base, and transmission rates these capital costs if the facilities are not used in the construction of any SCE transmission project.

Calculation of Administrative and General Expense

Inputs are shaded yellow

Line	Acct.	Description	Col 1 FERC Form 1 Amount	Col 2 Data Source	Col 3 See Note 1 Total Amount Excluded	Col 4 A&G Expense	Notes
1	920	A&G Salaries	$354,859,044	FF1 323.181b	$69,867,001	$284,992,043	
2	921	Office Supplies and Expenses	$249,803,334	FF1 323.182b	$5,868,285	$243,935,049	
3	922	A&G Expenses Transferred	-$145,897,634	FF1 323.183b	-$48,972,720	-$96,924,914	Credit
4	923	Outside Services Employed	$54,121,017	FF1 323.184b	$7,758,094	$46,362,923	
5	924	Property Insurance	$14,497,978	FF1 323.185b	$0	$14,497,978	
6	925	Injuries and Damages	$117,581,984	FF1 323.186b	$3,113,513	$114,468,471	
7	926	Employee Pensions and Benefits	$142,806,958	FF1 323.187b	-$15,693,853	$158,500,811	
8	927	Franchise Requirements	$110,632,750	FF1 323.188b	$110,632,750	$0	
9	928	Regulatory Commission Expenses	$16,012,736	FF1 323.189b	$17,351,998	-$1,339,262	
10	929	Duplicate Charges	$0	FF1 323.190b	$0	$0	
11	930.1	General Advertising Expense	$5,718,074	FF1 323.191b	$0	$5,718,074	
12	930.2	Miscellaneous General Expense	$34,422,373	FF1 323.192b	$24,004,996	$10,417,377	
13	931	Rents	$6,627,867	FF1 323.193b	$11,411,119	-$4,783,252	
14	935	Maintenance of General Plant	$13,296,044	FF1 323.196b	$697,671	$12,598,373	
15			$974,482,525		Total A&G Expenses:	$788,443,672	

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	$788,443,672	Line 15
17	Less Account 924:	$14,497,978	Line 5
18	Amount to apply the Transmission W&S AF:	$773,945,694	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	5.6290%	27-Allocators, Line 9
20	Transmission W&S AF Portion of A&G:	$43,565,568	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	19.1115%	27-Allocators, Line 22
22	Property Insurance portion of A&G:	$2,770,777	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	$46,336,345	Line 20 + Line 22

Changed from -$694,137 to $3,113,513 due to FERC Audit Refund - Compromised Settlement.

Note 1: Itemization of exclusions

	Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)	Col 1 Shareholder Exclusions or Other Adjustments	Col 2 Franchise Requirements	Col 3 NOIC	Col 4 PBOPs	Notes
24	920	$69,867,001	-$11,516,850		$81,383,851		See Instructions 2b, 3, and Note 2
25	921	$5,868,285	$5,868,285		$0		
26	922	-$48,972,720	-$7,655,813		-$41,316,907		
27	923	$7,758,094	$7,758,094		$0		
28	924	$0	$0		$0		
29	925	$3,113,513	$3,113,513		$0		
30	926	-$15,693,853	$19,430,853		$0	-$35,124,706	See Note 3
31	927	$110,632,750	$0	$110,632,750	$0	$0	See Note 4
32	928	$17,351,998	$17,351,998		$0		
33	929	$0	$0		$0		
34	930.1	$0	$0		$0		
35	930.2	$24,004,996	$24,004,996		$0		
36	931	$11,411,119	$11,411,119		$0		
37	935	$697,671	$697,671		$0		

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

(NOIC includes Results Sharing, Management Incentive Program, and Non-Officer Executive Incentive Compensation).
Adjust NOIC by excluding accrued NOIC Amount and replacing with the
actual non-capitalized A&G NOIC payout.

		Amount	Source
a	Accrued NOIC Amount:	$103,811,325	SCE Records
b	Actual A&G NOIC payout:	$22,427,473	Note 2, d
c	Adjustment:	$81,383,851	

Actual non-capitalized NOIC Payouts:

	Department	Amount	Source
d	A&G	$22,427,473	SCE Records and Workpapers
e	Other	$10,140,103	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	$33,565,145	SCE Records and Workpapers
g	Total:	$66,132,721	Sum of d to f

Note 3: PBOPs Exclusion Calculation

		Amount	Note:
a	Authorized PBOPs expense amount:	$40,171,333	See instruction #4
b	Prior Year FF1 PBOPs expense:	$5,046,627	SCE Records
c	PBOPs Expense Exclusion:	-$35,124,706	b - a

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded
Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Instructions:

1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
   a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
   b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.
   c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
   d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
   e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
   f) Exclude from account 930.2:
      1) Nuclear Power Research Expenses.
      2) Write Off of Abandoned Project Expenses.
      3) Any advertising expenses within the Consultants/Professional Services category.
   g) Exclude the following costs included in any account 920-935:
      1) Any amount of "Provision for Doubtful Accounts" costs.
      2) Any amount of "Accounting Suspense" costs.
      3) Any penalties of fines.
      4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.
   h) Exclude the following amounts of employee incentive compensation from any account 920-935:
      1) Any Long Term Incentive Compensation ("LTI") costs.
      2) Beginning with Prior Year 2012, any amount of Officer Executive Incentive Compensation ("OEIC") in excess of the amount authorized by the CPUC in Decision D.12-11-051 or subsequent decision.
      3) Beginning with Prior Year 2012, any amount of Supplemental Executive Retirement Plan ("SERP") in excess of the amount authorized by the CPUC in Decision D.12-11-051 or subsequent decision.
      4) Beginning with Prior Year 2012, any amount of NOIC in excess of the amount authorized by the CPUC in Decision D.12-11-051 or subsequent decision.
      5) Any Spot Bonus costs.
      6) Any Awards to Celebrate Excellence ("ACE") costs.
3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2).
NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.
4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount: ER16-2433
5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.

One Time Adjustment for Revised 2018 True Up TRR		
Description	**Amount**	**Source**
Revised TO2020 True Up TRR in TO2021 Filing	1,078,591,816	TO2021 Annual Filing - WP Schedule 3 - One Time Adj Prior Period, Page 20, Line 46.
Revised TO2020 True Up TRR in TO2022 Annual Update Filing	1,082,953,611	TO2022 Annual Update Filing - WP Schedule 3-One Time Adj Prior Period Page 14, Line 46
Variance*	**4,361,794**	

* Variance Includes Adjustment for:

(1) 2018 A&G signage correction for the Order 668 Transfer from O&M Account 569

(2) 2018 A&G 923 adjustment to remove outside counsel cost related to employment litigation or arbitration matters which should have been excluded.

(3) 2018 FERC Audit Refund - Compromise Settlements

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$8,666,375,347
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$250,784,299
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$14,561,674
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$11,258,427
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$34,902,879
8	Working Capital			Line 5 + Line 6 + Line 7	$60,722,979
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$1,696,750,195
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$96,157,605
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$1,792,907,800
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT, Line 15	-$1,646,877,467
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 12, C2	$297,744,429
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$78,952,573
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$86,758,064
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$5,680,073,305

B) Return on Capital

Line				
19	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.8019%
20	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 19	$443,152,314

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$91,581,475
	Where:			
22	RB = Rate Base		Line 18	$5,680,073,305
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.6848%
24	CTR = Composite Tax Rate		1-Base TRR L 59	27.9836%
25	CO = Credits and Other		1-Base TRR L 63	-$25,416,331
26	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 65	$3,610,018

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$68,175,047
28	A&G Expense	1-Base TRR L 67	$211,047,985
29	Network Upgrade Interest Expense	1-Base TRR L 68	$5,429,238
30	Depreciation Expense	1-Base TRR L 69	$245,884,460
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$63,673,657
33	Revenue Credits	1-Base TRR L 72	-$58,173,791
34	Return on Capital	Line 20	$443,152,314
35	Income Taxes	Line 21	$91,581,475
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,070,770,385
39	True Up Incentive Adder	15-IncentiveAdder L 20	$26,918,854
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$26,918,854
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Line 38 + Line 39 + Line 39a	$1,070,770,385

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			Reference:	Change In TO2020 TUTRR	
41	True Up TRR wo FF:	$1,070,770,385	Line 40		
42	Franchise Fee Factor:	0.924%	28-FFU, L 5		
43	Franchise Fee Expense:	$9,898,201	Line 41 * Line 42	$1,082,953,611	
44	Uncollectibles Expense Factor:	0.213%	28-FFU, L 5	$1,078,591,816	TO2021 Annual Update - WP Sch 3 One Time Adj Prior Period Page 20, Line 46
45	Uncollectibles Expense:	$2,285,024	Line 43 * Line 44	$4,361,794	
46	True Up TRR:	$1,082,953,611	L 41 + L 43 + L 45		

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

$4,413,393	A&G Order 668 Adj
-$18	A&G 923 Exclusion
-$36,232	A&G 920 Linkage Adj
-$15,349	FERC Audit Refund - Compromise Settlements
$4,361,794	Total Adjustment

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	11.20%	See Line e below	Jan 1, 2018	Dec 31, 2018	365
b	ROE start of Prior Year	11.20%	See Line f below			
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	11.20%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

11.2% for 2018 True Up TRR pursuant to Settlement Term #3

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Second Formula Rate ER18-169 Settlement
f	Beginning of Prior Year	Second Formula Rate ER18-169 Settlement

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.1170%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.4601%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	5.2247%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.8019%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

		Percentage	Reference:
k		5.6848%	Sum of Lines h to i

Notes:
1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (line 39) for True Up Years during the term of the Second Formula Rate. Applicable pursuant to settlement under ER18-169.

Calculation of Administrative and General Expense

Inputs are shaded yellow

Line	Acct.	Description	Col 1 FERC Form 1 Amount	Col 2 Data Source	Col 3 See Note 1 Total Amount Excluded	Col 4 A&G Expense	Notes
1	920	A&G Salaries	$380,019,593	FF1 323.181b	$97,483,050	$282,536,543	
2	921	Office Supplies and Expenses	$243,397,352	FF1 323.182b	$8,604,255	$234,793,097	
3	922	A&G Expenses Transferred	-$153,376,384	FF1 323.183b	-$62,480,935	-$90,895,449	Credit
4	923	Outside Services Employed	$54,239,013	FF1 323.184b	$8,764,724	$45,474,289	
5	924	Property Insurance	$16,155,127	FF1 323.185b	$0	$16,155,127	
6	925	Injuries and Damages	$2,996,146,771	FF1 323.186b	$4,252,252	$2,991,894,519	
7	926	Employee Pensions and Benefits	$115,626,278	FF1 323.187b	-$12,067,035	$127,693,313	
8	927	Franchise Requirements	$113,911,175	FF1 323.188b	$113,911,175	$0	
9	928	Regulatory Commission Expenses	$11,239,506	FF1 323.189b	$11,197,494	$42,012	
10	929	Duplicate Charges	$0	FF1 323.190b	$0	$0	
11	930.1	General Advertising Expense	$6,438,097	FF1 323.191b	$0	$6,438,097	
12	930.2	Miscellaneous General Expense	$23,890,761	FF1 323.192b	$14,064,692	$9,826,069	
13	931	Rents	$8,428,057	FF1 323.193b	$11,993,182	-$3,565,125	
14	935	Maintenance of General Plant	$18,830,965	FF1 323.196b	$699,128	$18,131,837	
15			$3,834,946,311		Total A&G Expenses:	$3,638,524,329	

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	$3,638,524,329	Line 15
17	Less Account 924:	$16,155,127	Line 5
18	Amount to apply the Transmission W&S AF:	$3,622,369,202	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	5.7427%	27-Allocators, Line 5
20	Transmission W&S AF Portion of A&G:	$208,020,166	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	18.7422%	27-Allocators, Line 18
22	Property Insurance portion of A&G:	$3,027,819	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	$211,047,985	Line 20 + Line 22

Changed from $52,489,732 to -$22,559,378 due to signage error in the Order 668 Amount Transferred from O&M Accounts 569.
Changed from -$22,559,378 to -$21,943,253 due to linkage error in Account 920.

Change from $8,764,418 to $8,764,724 due to removal of outside counsel cost related to employment litigation or arbitration matters which should have been excluded.

Note 1: Itemization of exclusions

	Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)	Col 1 Shareholder Exclusions or Other Adjustments	Col 2 Franchise Requirements	Col 3 NOIC	Col 4 PBOPs	Notes
24	920	$97,483,050	-$21,943,253		$119,426,302		See Instructions 2b, 3, and Note 2
25	921	$8,604,255	$8,604,255		$0		
26	922	-$62,480,935	-$7,944,352		-$54,536,583		
27	923	$8,764,724	$8,764,724		$0		
28	924	$0	$0		$0		
29	925	$4,252,252	$4,252,252		$0		
30	926	-$12,067,035	$9,885,298		$0	-$21,952,333	See Note 3
31	927	$113,911,175	$0	$113,911,175	$0	$0	See Note 4
32	928	$11,197,494	$11,197,494		$0		
33	929	$0	$0		$0		
34	930.1	$0	$0		$0		
35	930.2	$14,064,692	$14,064,692		$0		
36	931	$11,993,182	$11,993,182		$0		
37	935	$699,128	$699,128		$0		

Change from $3,991,252 to $4,252,252 due to FERC Audit Refund related to compromise settlements.

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		Amount	Source
a	Accrued NOIC Amount:	$137,026,591	SCE Records
b	Actual A&G NOIC payout:	$17,600,289	Note 2, d
c	Adjustment:	$119,426,302	

Actual non-capitalized NOIC Payouts:

	Department	Amount	Source
d	A&G	$17,600,289	SCE Records and Workpapers
e	Other	$8,544,925	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	$26,767,831	SCE Records and Workpapers
g	Total:	$52,913,045	Sum of d to f

Note 3: PBOPs Exclusion Calculation

		Amount	Note:
a	Current Authorized PBOPs Expense Amount:	$18,219,000	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount:	$40,171,333	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense:	$18,219,000	SCE Records
d	PBOPs Expense Exclusion:	-$21,952,333	c - b

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Instructions:

1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
   a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
   b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.
   c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
   d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
   e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
   f) Exclude from account 930.2:
      1) Nuclear Power Research Expenses.
      2) Write Off of Abandoned Project Expenses.
      3) Any advertising expenses within the Consultants/Professional Services category.
   g) Exclude the following costs included in any account 920-935:
      1) Any amount of "Provision for Doubtful Accounts" costs.
      2) Any amount of "Accounting Suspense" costs.
      3) Any penalties or fines.
      4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.
3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2).
NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.
4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense during the Prior Year is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount: ER19-1226
5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.

One Time Adjustment to Reflect 2019 True Up TRR				
Description	**Amount**	**Weighting Factor**	**Weighted Amount**	**Source**
Revised TO2018 Model True Up TRR	$1,036,022,281	86.3%	$894,101,421	TO2022 Annual Update Posting - WP Schedule 3 - One Time Adj-Prior Period, Page 21, Line 46
TO2018 Model True Up TRR	$1,031,044,752	86.3%	$889,805,745	TO2021 Annual Update - Attachment 5, Schedule 4, Line 46
TO2018 Weighted One Time Adjustment:			**$4,295,676**	
Revised TO2021 Model True Up TRR	$1,050,055,254	13.7%	$143,843,185	TO2022 Annual Update Posting - WP Schedule 3 - One Time Adj-Prior Period, Page 27, Line 46
TO2021 Model True Up TRR	$1,045,077,007	13.7%	$143,161,234	TO2021 Annual Update Filing-Attachment 1, Schedule 4, Line 46
TO2021 Weighted One Time Adjustment:			**$681,952**	
Total One Time Adjustment:			**$4,977,628**	

* Variance Includes Adjustment for:
(1) 2019 A&G signage correction for the Order 668 Transfer from O&M Account 569
(2) 2019 A&G 923 adjustment to remove outside counsel cost related to employment litigation or arbitration matters which should have been excluded.
(3) 2019 A&G adjustment to remove the BRRBA Distribution credit, which removed Distrubution related expenses from A&G.
(4) 2019 A&G adjustment to remove a non-shareholder related credit to A&G removing Pensions & Benefits Billed to Affiliates.

(5) 2019 FERC Audit Refund - Compromise Settlements
(6) 2019 A&G EIX accounting change from FERC Account 923 to 426

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$8,939,630,709
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$289,044,062
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$21,481,205
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$21,290,574
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$25,087,229
8	Working Capital			Line 5 + Line 6 + Line 7	$67,859,007
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$1,839,774,172
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$105,831,142
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$1,945,605,315
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT, Line 15	-$1,632,853,304
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 12, C2	$602,185,189
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$50,661,305
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$192,838,264
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$6,086,702,935

B) Return on Capital

Line				
19	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.5731%
20	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 19	$460,954,251

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$91,513,549
	Where:			
22	RB = Rate Base		Line 18	$6,086,702,935
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.3927%
24	CTR = Composite Tax Rate		1-Base TRR L 59	27.9836%
25	CO = Credits and Other		1-Base TRR L 63	-$27,044,842
26	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 65	$3,917,123

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$112,781,174
28	A&G Expense	1-Base TRR L 67	$87,916,655
29	Network Upgrade Interest Expense	1-Base TRR L 68	$4,075,484
30	Depreciation Expense	1-Base TRR L 69	$255,157,633
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$66,058,181
33	Revenue Credits	1-Base TRR L 72	-$54,094,032
34	Return on Capital	Line 20	$460,954,251
35	Income Taxes	Line 21	$91,513,549
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,024,362,895
39	True Up Incentive Adder	15-IncentiveAdder L 20	$25,263,751
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$25,263,751
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Line 38 + Line 39 + Line 39a	$1,024,362,895

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			Reference:	Change In TO2021 TUTRR	
41	True Up TRR wo FF:	$1,024,362,895	Line 40		
42	Franchise Fee Factor:	0.925%	28-FFU, L 5	$1,036,022,281	
43	Franchise Fee Expense:	$9,473,388	Line 41 * Line 42	$1,031,044,752	TO2021 Annual Update - Attachment 5, Sch4, Line 46
44	Uncollectibles Expense Factor:	0.213%	28-FFU, L 5	$4,977,529	
45	Uncollectibles Expense:	$2,185,998	Line 43 * Line 44		
46	True Up TRR:	$1,036,022,281	L 41 + L 43 + L 45		

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	10.30%	See Line e below	Nov 12, 2019	Dec 31, 2019	50
b	ROE start of Prior Year	11.20%	See Line f below	Jan 1, 2019	Nov 11, 2019	315
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	11.08%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement of TO2019A (ER19-1553)
f	Beginning of Prior Year	169 FERC ¶ 61,177

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.1804%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.4170%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	4.9757%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.5731%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

		Percentage	Reference:
k		5.3927%	Sum of Lines h to i

Notes:
1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (line 39) for True Up Years during the term of the Second Formula Rate. Applicable pursuant to settlement under ER18-169.

$5,264,935	A&G Order 668 Transfer Adjustment
-$32	A&G 923 Adjustment
-$136,838	A&G BRRBA Adjustment
-$22,732	A&G 926 SH Adjustment
-$133,147	FERC Audit Refund - Compromise Settlement
$5,344	A&G-923 EIX accounting change
$4,977,529	Total Adjustment
86.3%	Weighted Average
$4,543,711	A&G Order 668 Transfer
-$28	A&G 923 Adjustment
-$118,093	A&G BRRBA Adjustment
-$19,618	A&G 926 SH Adjustment
-$114,908	FERC Audit Refund - Compromise Settlements
$4,612	A&G 923 EIX Accounting Change
$4,295,676	Total Adjustment

Schedule 20
Administrative and General Expenses
(Revised 2019
TO2018 True Up TRR)

Calculation of Administrative and General Expense

Inputs are shaded yellow

Line	Acct.	Description	Col 1 FERC Form 1 Amount	Col 2 Data Source	Col 3 See Note 1 Total Amount Excluded	Col 4 A&G Expense
1	920	A&G Salaries	$413,850,310	FF1 323.181b	$136,216,668	$277,633,642
2	921	Office Supplies and Expenses	$250,234,425	FF1 323.182b	$2,351,967	$247,882,458
3	922	A&G Expenses Transferred	-$225,318,190	FF1 323.183b	-$77,722,053	-$147,596,137
4	923	Outside Services Employed	$59,887,693	FF1 323.184b	$8,896,642	$50,991,051
5	924	Property Insurance	$15,607,270	FF1 323.185b	$0	$15,607,270
6	925	Injuries and Damages	$902,073,996	FF1 323.186b	$154,247,328	$747,826,668
7	926	Employee Pensions and Benefits	$82,906,034	FF1 323.187b	$4,180,355	$78,725,679
8	927	Franchise Requirements	$104,335,318	FF1 323.188b	$104,335,318	$0
9	928	Regulatory Commission Expenses	$11,713,250	FF1 323.189b	$9,979,028	$1,734,222
10	929	Duplicate Charges	$0	FF1 323.190b	$0	$0
11	930.1	General Advertising Expense	$11,245,961	FF1 323.191b	$4,498,348	$6,747,613
12	930.2	Miscellaneous General Expense	$14,071,912	FF1 323.192b	$5,999,239	$8,072,673
13	931	Rents	$8,581,490	FF1 323.193b	$12,016,813	-$3,435,323
14	935	Maintenance of General Plant	$26,158,179	FF1 323.196b	$811,672	$25,346,507
15			$1,675,347,648		Total A&G Expenses:	$1,309,536,324

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	$1,309,536,324	Line 15
17	Less Account 924:	$15,607,270	Line 5
18	Amount to apply the Transmission W&S AF:	$1,293,929,054	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	6.5694%	27-Allocators, Line 5
20	Transmission W&S AF Portion of A&G:	$85,003,066	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	18.6682%	27-Allocators, Line 18
22	Property Insurance portion of A&G:	$2,913,589	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	$87,916,655	Line 20 + Line 22

Note 1: Itemization of exclusions

	Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)	Col 1 Shareholder Exclusions or Other Adjustments	Col 2 Franchise Requirements	Col 3 NOIC	Col 4 PBOPs	
24	920	$136,216,668	$2,246,627		$133,970,041		
25	921	$2,351,967	$2,351,967		$0		
26	922	-$77,722,053	-$10,359,096		-$67,362,957		
27	923	$8,896,642	$8,896,642		$0		
28	924	$0	$0		$0		
29	925	$154,247,328	$154,247,328		$0		
30	926	$4,180,355	$16,070,355		$0	-$11,890,000	See Note 3
31	927	$104,335,318	$0	$104,335,318	$0	$0	See Note 4
32	928	$9,979,028	$9,979,028		$0		
33	929	$0	$0		$0		
34	930.1	$4,498,348	$4,498,348		$0		
35	930.2	$5,999,239	$5,999,239		$0		
36	931	$12,016,813	$12,016,813		$0		
37	935	$811,672	$811,672		$0		

Changed from $79,510,926 to $1,215,512 due to signage error of the Order 668 Transfer from O&M Account 569.
Changed from $1,215,512 to $2,246,627 due to removal of BRRBA Distribution credit adjustment from A&G to Distribution.

Changed from $8,247,856 to $8,248,338 due to removal of outside counsel cost related to employment litigation or arbitration matters which should have been excluded.
Changed from $8,248,338 to $8,976,114 due to removal of BRRBA Distribution credit adjustment from A&G to Distribution.
Changed from $8,976,114 to $8,896,642 due to EIX costs accounting change from FERC account 923 to 426.

Changed from $152,267,278 to $154,247,328 due to FERC Audit Refund related to compromised settlements.

Changed from $15,470,760 to $15,732,311 due to removal of BRRBA Distribution credit adjustment from A&G to Distribution.
Changed from $15,732,311 to $16,070,355 due to removal of non-shareholder related credit to A&G removing Pensions & Benefits Billed to Affiliates.

Changed from $5,984,741 to $5,999,239 due to removal of BRRBA Distribution credit adjustment from A&G to Distribution.

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		Amount	Source
a	Accrued NOIC Amount:	$148,050,456	SCE Records
b	Actual A&G NOIC payout:	$14,080,415	Note 2, d
c	Adjustment:	$133,970,041	

Actual non-capitalized NOIC Payouts:

	Department	Amount	Source
d	A&G	$14,080,415	SCE Records and Workpapers
e	Other	$6,519,088	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	$22,710,658	SCE Records and Workpapers
g	Total:	$43,310,160	Sum of d to f

Note 3: PBOPs Exclusion Calculation

		Amount	Note:
a	Current Authorized PBOPs Expense Amount:	$6,329,000	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount:	$18,219,000	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense:	$6,329,000	SCE Records
d	PBOPs Expense Exclusion:	-$11,890,000	c - b

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Instructions:

1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
   a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
   b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.
   c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
   d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
   e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
   f) Exclude from account 930.2:
      1) Nuclear Power Research Expenses.
      2) Write Off of Abandoned Project Expenses.
      3) Any advertising expenses within the Consultants/Professional Services category.
   g) Exclude the following costs included in any account 920-935:
      1) Any amount of "Provision for Doubtful Accounts" costs.
      2) Any amount of "Accounting Suspense" costs.
      3) Any penalties or fines.
      4) Any amount of costs recovered 100% through California Public Utilities Commission ("CPUC") rates.
3) NOIC adjustment in Column 3, Line 24 is made by determining the difference between the total accrued NOIC amount included in the FERC Form 1 recorded cost amounts and the actual A&G NOIC payout (see note 2).
NOIC adjustment in column 3, Line 26 is made by entering the amount of accrued NOIC that is capitalized.
4) Determine the PBOPs exclusion. The authorized amount of PBOPs expense (line a) may only be revised pursuant to Commission acceptance of an SCE FPA Section 205 filing to revise the authorized PBOPs expense, in accordance with the tariff protocols. Accordingly, any amount different than the authorized PBOPs expense during the Prior Year is excluded from account 926 (see note 3). Docket or Decision approving authorized PBOPs amount: ER20-1382
5) SCE shall make no adjustments to recorded labor amounts related to non-labor labor and/or Indirect labor in Schedule 20.

Calculation of True Up TRR

A) Rate Base for True Up TRR

Line	Rate Base Item	Calculation Method	Notes	FERC Form 1 Reference or Instruction	Amount
1	ISO Transmission Plant	13-Month Avg.		6-PlantInService, Line 18	$8,939,630,709
2	General + Elec. Misc. Intangible Plant	BOY/EOY Avg.		6-PlantInService, Line 24	$288,986,135
3	Transmission Plant Held for Future Use	BOY/EOY Avg.		11-PHFU, Line 9	$9,942,155
4	Abandoned Plant	BOY/EOY Avg.		12-AbandonedPlant Line 4	$0
	Working Capital Amounts				
5	Materials and Supplies	13-Month Avg.		13-WorkCap, Line 17	$21,476,900
6	Prepayments	13-Month Avg.		13-WorkCap, Line 33	$21,286,307
7	Cash Working Capital	1/8 (O&M + A&G)		1-Base TRR Line 7	$24,688,767
8	Working Capital			Line 5 + Line 6 + Line 7	$67,451,974
	Accumulated Depreciation Reserve Amounts				
9	Transmission Depreciation Reserve - ISO	13-Month Avg.	Negative amount	8-AccDep, Line 14, Col. 12	-$1,839,774,172
10	Distribution Depreciation Reserve - ISO	BOY/EOY Avg.	Negative amount	8-AccDep, Line 17, Col. 5	$0
11	G + I Depreciation Reserve	BOY/EOY Avg.	Negative amount	8-AccDep, Line 23	-$105,809,933
12	Accumulated Depreciation Reserve			Line 9 + Line 10 + Line 11	-$1,945,584,105
13	Accumulated Deferred Income Taxes	BOY/EOY Avg.		9-ADIT-1, Line 15	-$1,632,145,855
14	CWIP Plant	13-Month Avg.		14-IncentivePlant, L 13, C2	$602,185,189
15	Network Upgrade Credits	BOY/EOY Avg.	Negative amount	22-NUCs, Line 7	-$50,661,305
16	Unfunded Reserves			34-UnfundedReserves, Line 7	-$192,258,246
17	Other Regulatory Assets/Liabilities	BOY/EOY Avg.		23-RegAssets, Line 15	$0
18	Rate Base			L1+L2+L3+L4+L8+L12+ L13+L14+L15+L16+L17	$6,087,546,652

B) Return on Capital

Line				
19	Cost of Capital Rate	See Instruction 1	Instruction 1, Line j	7.7412%
20	Return on Capital: Rate Base times Cost of Capital Rate		Line 18 * Line 19	$471,247,419

C) Income Taxes

21	Income Taxes = [((RB * ER) + D) * (CTR/(1 – CTR))] + CO/(1 – CTR)			$98,290,059
	Where:			
22	RB = Rate Base		Line 18	$6,087,546,652
23	ER = Equity ROR inc. Com. and Pref. Stock	Instruction 1	Instruction 1, Line k	5.6785%
24	CTR = Composite Tax Rate		1-Base TRR L 59	27.9836%
25	CO = Credits and Other		1-Base TRR L 63	-$27,044,842
26	D = Book Depreciation of AFUDC Equity Book Basis		1-Base TRR L 65	$3,917,123

D) True Up TRR Calculation

27	O&M Expense	1-Base TRR L 66	$110,879,588
28	A&G Expense	1-Base TRR L 67	$86,630,546
29	Network Upgrade Interest Expense	1-Base TRR L 68	$4,075,484
30	Depreciation Expense	1-Base TRR L 69	$255,151,988
31	Abandoned Plant Amortization Expense	1-Base TRR L 70	$0
32	Other Taxes	1-Base TRR L 71	$66,056,889
33	Revenue Credits	1-Base TRR L 72	-$54,094,032
34	Return on Capital	Line 20	$471,247,419
35	Income Taxes	Line 21	$98,290,059
36	Gains and Losses on Transmission Plant Held for Future Use -- Land	1-Base TRR L 75	$0
37	Amortization and Regulatory Debits/Credits	1-Base TRR L 76	$0
38	Total without True Up Incentive Adder	Sum Line 27 to Line 37	$1,038,237,941
39	True Up Incentive Adder	15-IncentiveAdder L 20	$26,714,526
39a	True Up Incentive Adder Reversal	Negative of Line 39, Note 1	-$26,714,526
40	True Up TRR without Franchise Fees and Uncollectibles Expense included:	Sum of Lines 38 to 39a	$1,038,237,941

E) Calculation of final True Up TRR with Franchise Fees and Uncollectibles Expenses

Line			Reference:	Change In TO2021 TUTRR	
41	True Up TRR wo FF:	$1,038,237,941	Line 40		
42	Franchise Fee Factor:	0.925%	28-FFU, L 5	$1,050,055,254	
43	Franchise Fee Expense:	$9,601,705	Line 41 * Line 42	$1,045,077,007	TO2021 Annual Update - Attachment 1, Sch4, Line 46
44	Uncollectibles Expense Factor:	0.213%	28-FFU, L 5	$4,978,247	
45	Uncollectibles Expense:	$2,215,608	Line 41 * Line 44		
46	True Up TRR:	$1,050,055,254	L 41 + L 43 + L 45		

Instructions:
1) Use weighted average (by time) of the Return on Equity in effect during the Prior Year in determining the "Cost of Capital Rate" on Line 19 and the "Equity Rate of Return Including Preferred Stock" on Line 23 in the event that the ROE is revised during the Prior Year. In this event, the ROE used in Schedule 1 will differ from the ROE used in this Schedule 4, because the Schedule 1 ROE will be the most recent ROE, whereas the Schedule 4 Cost of Capital Rate and Equity Rate of Return including Com. + Pref. Stock will be based on the weighted-average ROE.

Calculation of weighted average Cost of Capital Rate in Prior Year:
If ROE does not change during year, then attribute all days to Line a "ROE at end of Prior Year" and none to "ROE at start of PY"

		Percentage	Reference:	From	To	Days ROE In Effect
a	ROE at end of Prior Year	10.30%	See Line e below	Nov 12, 2019	Dec 31, 2019	50
b	ROE start of Prior Year	11.20%	See Line f below	Jan 1, 2019	Nov 11, 2019	315
c					Total days in year:	365
d	Wtd. Avg. ROE in Prior Year	11.08%	((Line a ROE * Line a days) + (Line b ROE * Line b days)) / Total Days in Year			

Commission Decisions approving ROE:

		Reference:
e	End of Prior Year	Settlement of TO2019A (ER19-1553)
f	Beginning of Prior Year	169 FERC ¶ 61,177

		Percentage	Reference:
g	Wtd. Cost of Long Term Debt	2.0627%	1-Base TRR L 51
h	Wtd.Cost of Preferred Stock	0.4170%	1-Base TRR L 52
i	Wtd.Cost of Common Stock	5.2614%	1-Base TRR L 47 * Line d
j	Cost of Capital Rate	7.7412%	Sum of Lines g to i

Calculation of Equity Rate of Return Including Common and Preferred Stock:

		Percentage	Reference:
k		5.6785%	Sum of Lines h to i

Notes:
1) True Up TRR Incentive Adder Reversal backs out the revenue requirement associated with any project-specific Incentive Adders (Line 39) for True Up Years during the term of the settlement of ER19-1553.

$5,265,694	A&G Order 668 Transfer
-$32	A&G 923 Adjustment
-$136,858	A&G BRRBA Distribution Credit Adjustment
-$22,735	A&G 926 SH Adjustment
-$133,167	A&G FERC Audit Refund-Compromised Settlements
$5,345	A&G 923 EIX Accounting Change
$4,978,247	Total Adjustment

13.7%	Weighted Average
$721,328	A&G Order 668 Transfer
-$4	A&G 923 Adjustment
-$18,748	A&G BRRBA Distribution Credit Adjustment
-$3,114	A&G 926 SH Adjustment
-$18,242	A&G FERC Audit Refund-Compromise
$732	A&G 923 EIX Accounting Change
$681,952	Total Adjustment

Schedule 20
Administrative and General Expenses
(Revised 2019
TO2021 True Up TRR)

Calculation of Administrative and General Expense

Inputs are shaded yellow

Line	Acct.	Description	Col 1 FERC Form 1 Amount	Col 2 Data Source	Col 3 See Note 1 Total Amount Excluded	Col 4 A&G Expense
1	920	A&G Salaries	$413,850,310	FF1 323.181b	$140,442,987	$273,407,323
2	921	Office Supplies and Expenses	$250,234,425	FF1 323.182b	$2,351,967	$247,882,458
3	922	A&G Expenses Transferred	-$225,318,190	FF1 323.183b	-$77,722,053	-$147,596,137
4	923	Outside Services Employed	$59,887,693	FF1 323.184b	$8,884,392	$51,003,301
5	924	Property Insurance	$15,607,270	FF1 323.185b	$0	$15,607,270
6	925	Injuries and Damages	$902,073,996	FF1 323.186b	$170,732,328	$731,341,668
7	926	Employee Pensions and Benefits	$82,906,034	FF1 323.187b	$2,802,914	$80,103,120
8	927	Franchise Requirements	$104,335,318	FF1 323.188b	$104,335,318	$0
9	928	Regulatory Commission Expenses	$11,713,250	FF1 323.189b	$9,979,028	$1,734,222
10	929	Duplicate Charges	$0	FF1 323.190b	$0	$0
11	930.1	General Advertising Expense	$11,245,961	FF1 323.191b	$4,498,348	$6,747,613
12	930.2	Miscellaneous General Expense	$14,071,912	FF1 323.192b	$5,999,239	$8,072,673
13	931	Rents	$8,581,490	FF1 323.193b	$12,016,813	-$3,435,323
14	935	Maintenance of General Plant	$26,158,179	FF1 323.196b	$811,672	$25,346,507
15			$1,675,347,648		Total A&G Expenses:	$1,290,214,696

		Amount	Source
16	Remaining A&G after exclusions & NOIC Adjustment:	$1,290,214,696	Line 15
17	Less Account 924:	$15,607,270	Line 5
18	Amount to apply the Transmission W&S AF:	$1,274,607,426	Line 16 - Line 17
19	Transmission Wages and Salaries Allocation Factor:	6.5681%	27-Allocators, Line 9
20	Transmission W&S AF Portion of A&G:	$83,716,975	Line 18 * Line 19
21	Transmission Plant Allocation Factor:	18.6680%	27-Allocators, Line 22
22	Property Insurance portion of A&G:	$2,913,571	Line 5 Col 4 * Line 21
23	Administrative and General Expenses:	$86,630,546	Line 20 + Line 22

Note 1: Itemization of exclusions
Workpaper: WP Schedule 20 A&G

	Acct.	Total Amount Excluded (Sum of Col 1 to Col 4)	Col 1 Shareholder Exclusions or Other Adjustments	Col 2 Franchise Requirements	Col 3 NOIC	Col 4 PBOPs	
24	920	$140,442,987	-$2,940,102		$143,383,089		
25	921	$2,351,967	$2,351,967		$0		
26	922	-$77,722,053	-$10,359,096		-$67,362,957		
27	923	$8,884,392	$8,884,392		$0		
28	924	$0	$0		$0		
29	925	$170,732,328	$170,732,328		$0		See Instruction 6
30	926	$2,802,914	$14,692,914		$0	-$11,890,000	See Note 3
31	927	$104,335,318	$0	$104,335,318	$0	$0	See Note 4
32	928	$9,979,028	$9,979,028		$0		
33	929	$0	$0		$0		
34	930.1	$4,498,348	$4,498,348		$0		
35	930.2	$5,999,239	$5,999,239		$0		
36	931	$12,016,813	$12,016,813		$0		
37	935	$811,672	$811,672		$0		

Changed from $74,324,198 to -$3,971,216 due to signage error of the Order 668 Transfer from O&M Accounts 569.
Changed from -$3,971,216 to -$2,940,102 due to removal of BRRBA Distribution credit adjustment from A&G to Distribution.

Changed from $8,235,606 to $8,236,088 due to removal of outside counsel cost related to employment litigation or arbitration matters which should have been excluded.
Changed from $8,236,088 to $8,963,864 due to removal of BRRBA Distribution credit adjustment from A&G to Distribution.
Changed from $8,963,864 to $8,884,392 due to EIX costs accounting change from FERC account 923 to 426.

Changed from $168,752,278 to $170,732,328 due to FERC Audit Refund related to compromised settlements.

Changed from $14,093,319 to $14,354,870 due to removal of BRRBA Distribution credit adjustment from A&G to Distribution.
Changed from $14,354,870 to $14,692,914 due to removal of non-shareholder related credit to A&G removing Pensions & Benefits Billed to Affiliates.

Changed from $5,984,741 to $5,999,239 due to removal of BRRBA Distribution credit adjustment from A&G to Distribution.

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

Workpaper: WP Schedule 20 A&G

		Amount	Source
a	Accrued NOIC Amount:	$148,050,456	SCE Records
b	Actual A&G NOIC payout:	$4,667,367	Note 2, d
c	Adjustment:	$143,383,089	

Actual non-capitalized NOIC Payouts:

	Department	Amount	Source
d	A&G	$4,667,367	SCE Records and Workpapers
e	Other	$2,525,320	SCE Records and Workpapers
f	Trans. And Dist. Business Unit	$4,239,356	SCE Records and Workpapers
g	Total:	$11,432,043	Sum of d to f

Note 3: PBOPs Exclusion Calculation

		Amount	Note:
a	Current Authorized PBOPs Expense Amount:	$6,329,000	See instruction #4
b	Prior Year Authorized PBOPs Expense Amount:	$18,219,000	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense:	$6,329,000	SCE Records
d	PBOPs Expense Exclusion:	-$11,890,000	c - b

Note 4:

Amount in Line 31, column 2 equals amount in Line 8, column 1 because all Franchise Requirements Expenses are excluded Franchise Fees Expenses component of the Prior Year TRR are based on Franchise Fee Factors.

Instructions:

1) Enter amounts of A&G expenses from FERC Form 1 in Lines 1 to 14.
2) Fill out "Itemization of Exclusions" table for all input cells. NOIC amount in Column 3, Line 24 is calculated in Note 2. The PBOPs exclusion in Column 4, Line 30 is calculated in Note 3.
   a) Exclude amount of any Shareholder Adjustments, costs incurred on behalf of SCE shareholders, from relevant account in Column 1.
   b) Include as an adjustment in Column 1 for Account 920 any amount excluded from Accounts 569.100, 569.200, and 569.300 in Schedule 19 (OandM) related to Order 668 costs transferred.
   c) Exclude entire amount of account 927 "Franchise Requirements" in Column 2, as those costs are recovered through the Franchise Fees Expense item.
   d) Exclude any amount of Account 930.1 "General Advertising Expense" not related to advertising for safety, siting, or informational purposes in column 1.
   e) Exclude any amount of expense relating to secondary land use and audit expenses not directly benefitting utility customers.
   f) Exclude from account 930.2:
      1) Nuclear Power Research Expenses.
      2) Write Off of Abandoned Project Expenses.
      3) Any advertising expenses within the Consultants/Professional Services category.
6) Any A&G costs associated with wildfires other than the 2017/18 Wildfire/Mudslide Events shall be reflected in A&G accounts on a cash basis during the year in which associated cash payments are made. In the event an initial cost accrual is made in a year to one or more A&G accounts 920-935, SCE shall exclude from A&G cost recovery any amount not paid in cash during that year through an entry to Column 1, Lines 24-37 of the "Itemization of Exclusions" matrix to the account in which the initial expense accrual was made. As cash payments related to the initial expense accrual are made in future years, SCE shall also include those expenses in A&G cost recovery on a cash basis through an entry to the Itemization of Exclusions matrix.

SCHEDULE 5

ROR-2

WORKPAPERS

SCHEDULE 5, ROR-2, Workpaper
NOTES: 1, 2, 2a, 3, 4 Workpaper (SAP)

		Fiscal year	**2019**	**2020**	**2020**	**2020**	**2020**	**2020**	**2020**
		Posting period	**December**	**January**	**February**	**March**	**April**	**May**	**June**
Note	**G/L Account**		Cumulative Balance	Cumulative Balance	Cumulative Balance	Cumulative Balance	Cumulative Balance	Cumulative Balance	Cumulative Balance
1	Bonds	9221000	-15,023,328,571	-15,623,328,571	-15,584,042,857	-16,684,042,857	-17,284,042,857	-17,284,042,857	-17,284,042,857
2	Reacquired Bonds	9222000	0	0	0	0	372,500,000	372,500,000	372,500,000
2a	Long Term Debt Advances from Associated Companies		0	0	0	0	0	0	0
3	Other Long-Term Debt	9224000	-306,419,792	-306,413,741	-306,407,665	-306,401,563	-306,395,435	-306,389,281	-306,383,102
4	Pref Stock Issued	9204000	-2,245,054,950	-2,245,054,950	-2,245,054,950	-2,245,054,950	-2,245,054,950	-2,245,054,950	-2,245,054,950

SCHEDULE 5, ROR-2, Workpaper
NOTES: 1, 2, 2a, 3, 4 Workpaper (SAP)

		Fiscal year	**2020**	**2020**	**2020**	**2020**	**2020**	**2020**
		Posting period	**July**	**August**	**September**	**October**	**November**	**December**
Note	**G/L Account**		Cumulative Balance	Cumulative Balance	Cumulative Balance	Cumulative Balance	Cumulative Balance	Cumulative Balance
1	Bonds	9221000	-17,284,042,857	-17,244,757,143	-17,244,757,143	-17,594,757,143	-17,594,757,143	-17,594,757,143
2	Reacquired Bonds	9222000	372,500,000	372,500,000	616,900,000	616,900,000	616,900,000	616,900,000
2a	Long Term Debt Advances from Associated Companies		0	0	0	0	0	0
3	Other Long-Term Debt	9224000	-306,376,896	-306,370,664	-306,364,406	-306,358,122	-306,351,811	-306,345,473
4	Pref Stock Issued	9204000	-2,245,054,950	-2,125,050,000	-1,945,050,000	-1,945,050,000	-1,945,050,000	-1,945,050,000

SCHEDULE 5, ROR-2, NOTE 5 WJLE 5, ROR-2, Workpaper
PREFERRED EQUITY UNAMORTIZED ISSUANCE COSTS

Preferred Equity Issue	**Issue Date**		**12/31/2019**	**1/31/2020**	**2/29/2020**	**3/31/2020**	**4/30/2020**	**5/31/2020**	**6/30/2020**	**7/31/2020**	**8/31/2020**	**9/30/2020**	**10/31/2020**	**11/30/2020**	**12/31/2020**
Total All Issuances															
Total Monthly Amort. ($000)			$ (285.000)	$ (285.000)	$ (285.000)	$ (285.000)	$ (285.000)	$ (285.000)	$ (285.000)	$ (285.000)	$ (285.000)	$ (268.785)	$ (268.785)	$ (268.785)	$ (268.785)
Total Unamort. Balance($000)			$ (33,609.852)	$ (33,324.852)	$ (33,039.852)	$ (32,754.852)	$ (32,469.852)	$ (32,184.852)	$ (31,899.852)	$ (31,614.852)	$ (31,329.852)	$ (25,223.684)	$ (24,954.899)	$ (24,686.113)	$ (24,417.328)
Series E 6.250%	1/17/2012	-49.644													
Total Monthly Amort. ($000)			$ (49.644)	$ (49.644)	$ (49.644)	$ (49.644)	$ (49.644)	$ (49.644)	$ (49.644)	$ (49.644)	$ (49.644)	$ (49.644)	$ (49.644)	$ (49.644)	$ (49.644)
Total Unamort. Balance($000)			$ (1,241.102)	$ (1,191.458)	$ (1,141.814)	$ (1,092.170)	$ (1,042.526)	$ (992.881)	$ (943.237)	$ (893.593)	$ (843.949)	$ (794.305)	$ (744.661)	$ (695.017)	$ (645.373)
Series G 5.1%	1/29/2013	-36.034													
Total Monthly Amort. ($000)	9/30/2020	-19.819	$ (36.034)	$ (36.034)	$ (36.034)	$ (36.034)	$ (36.034)	$ (36.034)	$ (36.034)	$ (36.034)	$ (36.034)	$ (19.819)	$ (19.819)	$ (19.819)	$ (19.819)
Total Unamort. Balance($000)			$ (9,981.454)	$ (9,945.420)	$ (9,909.386)	$ (9,873.352)	$ (9,837.318)	$ (9,801.284)	$ (9,765.249)	$ (9,729.215)	$ (9,693.181)	$ (3,835.979)	$ (3,816.160)	$ (3,796.341)	$ (3,776.521)
Series H 5.75%	3/6/2014	-52.270													
Total Monthly Amort. ($000)			$ (52.270)	$ (52.270)	$ (52.270)	$ (52.270)	$ (52.270)	$ (52.270)	$ (52.270)	$ (52.270)	$ (52.270)	$ (52.270)	$ (52.270)	$ (52.270)	$ (52.270)
Total Unamort. Balance($000)			$ (2,665.752)	$ (2,613.482)	$ (2,561.213)	$ (2,508.943)	$ (2,456.674)	$ (2,404.404)	$ (2,352.134)	$ (2,299.865)	$ (2,247.595)	$ (2,195.325)	$ (2,143.056)	$ (2,090.786)	$ (2,038.516)
Series J 5.375%	8/24/2015	-53.496													
Total Monthly Amort. ($000)			$ (53.496)	$ (53.496)	$ (53.496)	$ (53.496)	$ (53.496)	$ (53.496)	$ (53.496)	$ (53.496)	$ (53.496)	$ (53.496)	$ (53.496)	$ (53.496)	$ (53.496)
Total Unamort. Balance($000)			$ (3,637.761)	$ (3,584.264)	$ (3,530.768)	$ (3,477.271)	$ (3,423.775)	$ (3,370.278)	$ (3,316.782)	$ (3,263.285)	$ (3,209.789)	$ (3,156.293)	$ (3,102.796)	$ (3,049.300)	$ (2,995.803)
Series K 5.45%	3/8/2016	-57.998													
Total Monthly Amort. ($000)			$ (57.998)	$ (57.998)	$ (57.998)	$ (57.998)	$ (57.998)	$ (57.998)	$ (57.998)	$ (57.998)	$ (57.998)	$ (57.998)	$ (57.998)	$ (57.998)	$ (57.998)
Total Unamort. Balance($000)			$ (4,349.881)	$ (4,291.883)	$ (4,233.884)	$ (4,175.886)	$ (4,117.888)	$ (4,059.889)	$ (4,001.891)	$ (3,943.892)	$ (3,885.894)	$ (3,827.896)	$ (3,769.897)	$ (3,711.899)	$ (3,653.900)
Series L 5.00%	6/26/2017	-35.557													
Total Monthly Amort. ($000)			$ (35.557)	$ (35.557)	$ (35.557)	$ (35.557)	$ (35.557)	$ (35.557)	$ (35.557)	$ (35.557)	$ (35.557)	$ (35.557)	$ (35.557)	$ (35.557)	$ (35.557)
Total Unamort. Balance($000)			$ (11,733.902)	$ (11,698.344)	$ (11,662.787)	$ (11,627.230)	$ (11,591.673)	$ (11,556.115)	$ (11,520.558)	$ (11,485.001)	$ (11,449.443)	$ (11,413.886)	$ (11,378.329)	$ (11,342.772)	$ (11,307.214)

Note: Series L Total Issuance Costs updated to -$12,800,620, and correspondingly Series L Monthly Amortization amount updated to -$35,557, in accordance with end of year total issuance costs reported in FERC FORM 1.

Schedule 5 ROR Note 7 Total Proprietary Capital Workpaper -
SCE CONSOLIDATED BALANCE SHEET

December 31, 2019

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(17,827,270,408.01)	(98,754,536.86)	(75,214.73)	(68,966.93)	(17,926,169,126.53)	(17,827,270,408.14)

January 31, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(17,935,280,161.97)	(98,408,207.13)	(75,214.73)	(68,966.93)	(18,033,832,550.76)	(17,935,280,162.10)

February 29, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(17,983,786,149.20)	(98,664,657.44)	(75,214.73)	(68,966.93)	(18,082,594,988.30)	(17,983,786,149.33)

March 31, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(18,045,491,055.72)	(98,404,893.76)	(75,214.73)	(68,966.93)	(18,144,040,131.14)	(18,045,491,055.85)

April 30, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(18,321,589,874.01)	(98,155,761.48)	(75,214.73)	(68,966.93)	(18,419,889,817.15)	(18,321,589,874.14)

May 31, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(18,753,704,256.31)	(98,108,479.85)	(75,214.73)	(68,966.93)	(18,851,956,917.82)	(18,753,704,256.44)

June 30, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(18,781,491,225.67)	(98,348,599.33)	(75,214.73)	(68,966.93)	(18,879,984,006.66)	(18,781,491,225.80)

July 31, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(18,998,519,668.38)	(98,635,018.93)	(74,712.23)	(68,966.93)	(19,097,298,366.47)	(18,998,519,668.51)

August 31, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(19,036,193,740.12)	(97,836,322.25)	(74,712.23)	(68,966.93)	(19,134,173,741.53)	(19,036,193,740.25)

September 30, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(18,179,040,211.79)	(98,675,188.94)	(74,712.23)	(68,966.93)	(18,277,859,079.89)	(18,179,040,211.92)

October 31, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(18,334,369,365.75)	(98,566,920.33)	(74,712.23)	(68,966.93)	(18,433,079,965.24)	(18,334,369,365.88)

November 30, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(18,516,424,447.91)	(98,046,422.43)	(74,712.23)	(68,966.93)	(18,614,614,549.50)	(18,516,424,448.04)

December 31, 2020

Description	Southern California 2001	Edison Material Supply 2002	Mono Power Company 2006	Southern States Real Estates 2009	Southern California SCE	Consolidated SCE
Total Equity	(18,650,477,069.06)	(97,631,821.76)	(74,688.45)	(68,966.93)	(18,748,252,546.20)	(18,650,477,069.19)

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2019**				
	Posting period	**December**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	139,104,592.88	0.00	-1,060.89	0.00	0.00
RET_EARN	**Retained Earnings**	-8,104,739,249.73	0.00	2,672,974.64	-68,866.93	

	-1,060.89
	-2,672,974.64
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,169

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**January**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-1,249,265,347.88	0.00	0.00	0.00	0.00
RET_EARN	**Retained Earnings**	-9,513,520,171.07	0.00	2,674,035.53	-68,866.93	

	0.00
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,169

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**February**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-961,085,922.86	0.00	0.00	0.00	0.00
RET_EARN	**Retained Earnings**	-9,244,520,171.07	0.00	2,674,035.53	-68,866.93	

	0.00
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,169

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**March**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-588,427,441.76	0.00	0.00	0.00	0.00
RET_EARN	**Retained Earnings**	-9,244,520,171.07	0.00	2,674,035.53	-68,866.93	

	0.00
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,169

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**April**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-937,195,360.82	0.00	0.00	0.00	0.00
RET_EARN	**Retained Earnings**	-9,244,520,171.07	0.00	2,674,035.53	-68,866.93	

	0.00
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,169

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**May**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-879,201,302.03	0.00	0.00	0.00	0.00
RET_EARN	**Retained Earnings**	-9,244,520,171.07	0.00	2,674,035.53	-68,866.93	

	0.00
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,169

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**June**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-907,061,602.93	0.00	0.00	0.00	0.00
RET_EARN	**Retained Earnings**	-8,975,520,171.07	0.00	2,674,035.53	-68,866.93	

	0.00
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,169

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**July**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-1,002,277,147.40	0.00	-502.50	0.00	0.00
RET_EARN	**Retained Earnings**	-8,975,520,171.07	0.00	2,674,035.53	-68,866.93	

	-502.50
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,671

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**August**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-820,894,994.86	0.00	-502.50	0.00	0.00
RET_EARN	**Retained Earnings**	-8,706,520,171.07	0.00	2,674,035.53	-68,866.93	

	-502.50
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,671

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**September**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-134,518,733.50	0.00	-502.50	0.00	0.00
RET_EARN	**Retained Earnings**	-8,706,520,171.07	0.00	2,674,035.53	-68,866.93	

	-502.50
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,671

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**October**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-1,014,461,795.90	0.00	-502.50	0.00	0.00
RET_EARN	**Retained Earnings**	-8,706,520,171.07	0.00	2,674,035.53	-68,866.93	

	-502.50
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,671

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**November**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-867,389,872.75	0.00	-502.50	0.00	0.00
RET_EARN	**Retained Earnings**	-8,706,520,171.07	0.00	2,674,035.53	-68,866.93	

	-502.50
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,671

SCHEDULE 5, ROR-2, Workpaper
SCHEDULE 5, ROR-2, NOTE 8 Workpaper

	Fiscal year	**2020**				
	Posting period	**December**				
	Company code	**2001**	**2005**	**2006**	**2009**	**2010**
		Southern CA Edison	**SCE Capital Company**	**Mono Power Company**	**Southern States Realty**	**Energy Services, Inc.**
Consolidation Item		**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**	**Cumulative Balance**
BS	**Balance Sheet**	-936,057,606.00	0.00	-526.28	0.00	0.00
RET_EARN	**Retained Earnings**	-8,381,520,171.07	0.00	2,674,035.53	-68,866.93	

	-526.28
	-2,674,035.53
	68,866.93
Unappropriated Undist. Sub. Earnings -- Acct. 216.1 (Note 8):	-2,605,695

SCHEDULE 5, ROR-2, NOTE 9 Workpaper
Accumulated Other Comprehensive Loss -
- Account 219 (Note 9)

	Fiscal year	**2019**		**2020**		**2020**		**2020**	
	Posting period	**December**		**January**		**February**		**March**	
	Company code	**2001**		**2001**		**2001**		**2001**	
		Southern CA Edison		**Southern CA Edison**		**Southern CA Edison**		**Southern CA Edison**	
G/L Account		**Period Activity**	**Cumulative Balance**	**Period Activity**	**Cumulative Balance**	**Period Activity**	**Cumulative Balance**	**Period Activity**	**Cumulative Balance**
Accum Other Comp Inc	**9219000**	15,108,773.06	38,811,870.15	-635,483.83	38,176,386.32	-635,483.83	37,540,902.49	-101,990.09	37,438,912.40

SCHEDULE 5, ROR-2, NOTE 9 Workpaper
Accumulated Other Comprehensive Loss -
- Account 219 (Note 9)

	Fiscal year	**2020**		**2020**		**2020**		**2020**	
	Posting period	**April**		**May**		**June**		**July**	
	Company code	**2001**		**2001**		**2001**		**2001**	
		Southern CA Edison		**Southern CA Edison**		**Southern CA Edison**		**Southern CA Edison**	
G/L Account		**Period Activity**	**Cumulative Balance**	**Period Activity**	**Cumulative Balance**	**Period Activity**	**Cumulative Balance**	**Period Activity**	**Cumulative Balance**
Accum Other Comp Inc	**9219000**	-635,483.83	36,803,428.57	-635,483.83	36,167,944.74	-101,990.06	36,065,954.68	-635,483.83	35,430,470.85

SCHEDULE 5, ROR-2, NOTE 9 Workpaper
Accumulated Other Comprehensive Loss -
- Account 219 (Note 9)

	Fiscal year	**2020**		**2020**		**2020**	
	Posting period	**August**		**September**		**October**	
	Company code	**2001**		**2001**		**2001**	
		Southern CA Edison		**Southern CA Edison**		**Southern CA Edison**	
G/L Account		**Period Activity**	**Cumulative Balance**	**Period Activity**	**Cumulative Balance**	**Period Activity**	**Cumulative Balance**
Accum Other Comp Inc	**9219000**	-635,483.83	34,794,987.02	-101,990.07	34,692,996.95	-635,483.83	34,057,513.12

SCHEDULE 5, ROR-2, NOTE 9 Workpaper
Accumulated Other Comprehensive Loss -
- Account 219 (Note 9)

	Fiscal year	**2020**		**2020**	
	Posting period	**November**		**December**	
	Company code	**2001**		**2001**	
		Southern CA Edison		**Southern CA Edison**	
G/L Account		**Period Activity**	**Cumulative Balance**	**Period Activity**	**Cumulative Balance**
Accum Other Comp Inc	**9219000**	-635,483.83	33,422,029.29	7,369,832.41	40,791,861.70

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	($15)	$183.75
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	($3)	$30.15
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,997)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,229)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,342)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,722)	$424.97
29	**Subtotal**			($37,252)	($17,309)	$1,036

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,990)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,221)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,324)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,687)	$424.97
29	**Subtotal**			($37,252)	($17,223)	$822

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,983)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,213)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,307)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,651)	$424.97
29	**Subtotal**			($37,252)	($17,154)	$822

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,976)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,205)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,289)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,616)	$424.97
29	**Subtotal**			($37,252)	($17,086)	$822

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,969)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,197)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,271)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,581)	$424.97
29	**Subtotal**			($37,252)	($17,017)	$822

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,961)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,189)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,253)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,545)	$424.97
29	**Subtotal**			($37,252)	($16,949)	$822

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,954)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,181)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,235)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,510)	$424.97
29	**Subtotal**			($37,252)	($16,880)	$822

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,947)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,173)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,217)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,474)	$424.97
29	**Subtotal**			($37,252)	($16,811)	$822

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,940)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,165)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,199)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,439)	$424.97
29	Prem	4.08%, 4.24%, 4.32%, and 4.78% preferred stock series	Deemed to be Redeemed as of 8/31/2020	($8,523)	($8,523)	$852.28
30	**Subtotal**			($45,775)	($25,266)	$1,674

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,933)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,157)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,181)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,403)	$424.97
29	Prem	4.08%, 4.24%, 4.32%, and 4.78% preferred stock series	Deemed to be Redeemed as of 8/31/2020	($8,523)	($8,452)	$852.28
30	Pro Rata Issuance Costs		Series G	($4,346)	($4,346)	$144.85
31	**Subtotal**			($50,120)	($29,472)	$1,819

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,925)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,149)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,163)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,368)	$424.97
29	Prem	4.08%, 4.24%, 4.32%, and 4.78% preferred stock series	Deemed to be Redeemed as of 8/31/2020	($8,523)	($8,381)	$852.28
30	Pro Rata Issuance Costs		Series G	($4,346)	($4,334)	$144.85
31	**Subtotal**			($50,120)	($29,320)	$1,819

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,918)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,141)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,145)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,333)	$424.97
29	Prem	4.08%, 4.24%, 4.32%, and 4.78% preferred stock series	Deemed to be Redeemed as of 8/31/2020	($8,523)	($8,310)	$852.28
30	Pro Rata Issuance Costs		Series G	($4,346)	($4,321)	$144.85
31	**Subtotal**			($50,120)	($29,169)	$1,819

SCHEDULE 5, ROR-2, Workpaper

Net Gain (Loss) From Purchases and Tender Offers

Line No.	*Type*	*Issue*		*Premium (Discount)*	*Unamortized Balance*	*Annual Amortization*
11	Prem	8.540%	(b) 8.540% Preferred, premium	$287	$0	$0.00
12	Prem	12.000%	12.000% Preferred, redemption	($6,248)	$0	$0.00
13	Disc	12.000%	12.000% Preferred, redemption	($1,025)	$0	$0.00
14	Prem	7.800%	(a)	$32	$0	$0.00
15	Prem	8.700%		($500)	$0	$0.00
16	Disc	8.700%		($718)	$0	$0.00
17	Prem	8.960%		($500)	$0	$0.00
18	Disc	8.960%		($689)	$0	$0.00
19	Disc	7.360%		($3,000)	$0	$0.00
20	Disc	7.230%		($1,861)	$0	$0.00
21	Disc	5.800%		($1,697)	$0	$0.00
22	Disc	7.230%		($99)	$0	$0.00
23	Disc	6.050%		($370)	$0	$0.00
24	Disc	7.230%		($493)	$0	$0.00
25	Disc	6.125%	Series B	($2,586)	($1,911)	$86.212
26	Disc	6.000%	Series C	($2,887)	($2,133)	$96.229
27	Disc	6.500%	Series D	($2,148)	($1,128)	$214.78
28	Disc	5.625%	Series F	($12,749)	($11,297)	$424.97
29	Prem	4.08%, 4.24%, 4.32%, and 4.78% preferred stock series	Deemed to be Redeemed as of 8/31/2020	($8,523)	($8,239)	$852.28
30	Pro Rata Issuance Costs		Series G	($4,346)	($4,309)	$144.85
30	**Subtotal**			($50,120)	($29,017)	$1,819

SCHEDULE 6

PRIOR YEAR CORPORATE OVERHEAD EXPENSES

WORKPAPERS

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
1079	**(46,091.36)**	**847.71**	**-**	**-**
CET-RP-OT-VR	**(46,091.36)**	**847.71**	**-**	**-**
801628774	1.72	-	-	-
801644117	11,801.29	-	-	-
801686838	-	1,079.74	-	-
801726347	-	-	-	-
801726740	(57,894.37)	(232.03)	-	-
1355	**21,863.95**	**520.35**	**9.32**	**22.95**
COS-00-RE-MA	**21,863.95**	**520.35**	**9.32**	**22.95**
801965068	0.89	-	0.10	0.80
802004249	21,863.06	520.35	9.22	22.15
3138	**5,473,332.64**	**(0.27)**	**-**	**-**
CET-OT-OT-ME	**5,473,332.64**	**(0.27)**	**-**	**-**
900250937	1,227.60	0.22	-	-
900713761	6,405,294.27	-	-	-
901994578	(1,357.98)	(0.49)	-	-
901994846	(931,831.25)	-	-	-
3221	**(1,373.08)**	**(643.55)**	**-**	**-**
COS-00-RE-BR	**(1,373.08)**	**(643.55)**	**-**	**-**
801665131	(1,373.08)	(643.55)	-	-
3343	**48,859.36**	**7,489.70**	**245.31**	**586.63**
CG0-00-PP-HE	**10,828.41**	**2,019.78**	**-**	**-**
801696345	10,828.41	2,019.78	-	-
CG0-00-PP-HN	**38,030.95**	**5,469.92**	**245.31**	**586.63**
801922691	-	-	-	-
902866198	38,030.95	5,469.92	245.31	586.63
3362	**553,220.75**	**-**	**-**	**-**
CET-PD-CI-CI	**902,794.82**	**-**	**-**	**-**
700074	902,794.82	-	-	-
CET-PD-OT-SP	**(349,574.07)**	**-**	**-**	**-**
700375	(349,574.07)	-	-	-
3363	**(407,170.68)**	**7,420.04**	**(1,172.91)**	**668.61**
CET-PD-BM-SU	**(232,975.08)**	**541.04**	**(243.36)**	**(186.50)**
900653961	(243.06)	(75.52)	-	-
902027934	(276.93)	(123.34)	-	-
902094053	250.86	-	28.48	222.38
902306628	(0.06)	(0.06)	-	-
902382087	(1,023.22)	(442.91)	-	-
902382324	1,243.41	88.66	-	-
902383239	(3,626.22)	(134.91)	-	-
902415543	(2.63)	0.02	(0.08)	(2.57)
902550939	10,936.50	1,841.60	(2.64)	66.82
902572439	(834.53)	(293.19)	(0.69)	2.43
902600657	16,679.49	6,158.61	-	-
902626927	0.16	0.06	-	-
902627636	(183,868.03)	(19,029.54)	(309.40)	(508.97)
902657768	(0.42)	(0.18)	-	-
902684175	11,912.04	1,544.56	-	-
902698332	(0.02)	(0.01)	-	-
902713207	(0.14)	(0.07)	-	-
902752126	(0.21)	(0.07)	-	-
902760655	(108,997.36)	(23,805.45)	(320.22)	(526.77)
902763737	(2,004.80)	-	-	-
902764550	999.67	(691.03)	-	-
902768150	(43.24)	(28.36)	-	-
902778217	(14,564.32)	(2,032.47)	(47.03)	(77.37)
902823245	177,980.34	41,567.77	751.84	1,287.92
902839155	(8,322.10)	(2,852.29)	(11.84)	(21.29)
902840549	(219.07)	-	(65.53)	(153.54)

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
902845025	(24.06)	-	(10.31)	(13.75)
902853763	(8,999.36)	(2,956.92)	(20.88)	(44.78)
902855928	(5,242.74)	(713.19)	(4.53)	(7.45)
902856915	(0.02)	(0.01)	-	-
902857362	-	-	-	-
902861747	-	-	-	-
902869419	(0.01)	-	-	-
902877711	2,093.85	2,189.55	-	-
902970390	(365.77)	(153.75)	-	-
902970461	6,823.41	3,012.21	-	-
902984812	1,666.19	95.85	1.00	31.00
902994538	(206,027.15)	(12,635.41)	(457.63)	(981.85)
903000770	(1.37)	-	(0.04)	(1.33)
903036011	21,309.49	1,738.97	68.94	147.94
903036835	5,427.20	539.46	2.19	3.93
903039985	(12,178.15)	(1,497.18)	(46.72)	(100.28)
903097732	20,977.84	3,438.41	122.09	293.31
903114233	1,968.05	36.47	-	-
903140125	(708.71)	(287.30)	1.23	9.62
903164271	11,134.37	1,039.75	38.30	92.03
903168966	(82.34)	(32.88)	-	-
903177429	5,050.91	1,337.37	3.77	9.06
903177431	5,783.67	1,580.33	4.39	10.54
903177432	4,284.46	787.52	-	-
903182108	8,198.24	257.42	27.75	66.38
903291493	9,960.81	1,072.49	4.20	10.09
CET-PD-IR-SP	**(225,028.65)**	**(5,266.32)**	**(1,192.38)**	**226.59**
902428741	0.01	-	-	-
902433677	(53,065.44)	(6,038.44)	(608.41)	(1,077.67)
902532731	0.11	0.03	-	-
902533024	47,814.65	5,807.40	652.75	1,480.79
902533025	-	-	-	-
902533027	(218,577.30)	(20,831.21)	(2,542.48)	(4,508.34)
902533031	13,648.16	6,108.59	288.49	635.32
902533034	-	-	-	-
902533290	(0.02)	-	-	-
902550228	51,763.92	4,084.05	665.31	1,598.30
902550549	0.01	-	-	-
902550550	0.01	-	-	-
902550551	-	-	-	-
902550553	181.34	5.30	-	-
902550554	(65,100.05)	(6,424.00)	(617.25)	(1,137.69)
902550555	(28.11)	0.38	(5.46)	(42.60)
902550556	(141.64)	(37.94)	-	-
902550557	(87,574.95)	(5,560.50)	(615.32)	(1,238.86)
902550597	(0.01)	-	-	-
902550701	-	-	-	-
902550703	0.07	0.02	-	-
902553086	37.01	1.39	-	-
902553090	-	-	-	-
902553821	(56,729.88)	(4,991.93)	(183.38)	(301.68)
902554227	-	-	-	-
902554285	-	-	-	-
902559796	-	-	-	-
902607332	(162,913.27)	(29,529.26)	(1,172.57)	(1,928.91)
902641628	37,955.39	4.43	(100.18)	(782.17)
902650225	(37.78)	(20.89)	-	-
902820064	(3,162.51)	(1,655.90)	(42.28)	92.82
902865905	45.74	23.58	-	-
902872156	(0.02)	-	(0.01)	(0.01)

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
902951619	(61,014.29)	(14,047.83)	(352.11)	(842.05)
902953316	336,419.35	71,128.89	3,390.99	8,146.10
902968915	(25,669.82)	(4,057.78)	(60.18)	(129.13)
903049721	21,120.67	765.30	109.71	262.37
CET-PD-OT-FO	**0.63**	**0.12**	**-**	**-**
901159076	0.63	0.12	-	-
CET-PD-ST-SS	**50,832.42**	**12,145.20**	**262.83**	**628.52**
902947787	50,832.42	12,145.20	262.83	628.52
3364	**22,885.84**	**(320,883.56)**	**44,041.84**	**113,253.05**
CET-PD-BM-TU	**(57,761.46)**	**(37,243.98)**	**(191.09)**	**(324.92)**
902447892	44,055.61	20,772.63	-	-
902524424	(15,281.05)	(3,458.43)	1.22	(45.04)
902739247	(1,249.13)	(60.31)	4.79	(18.48)
902840201	(8.62)	-	7.22	(15.84)
902843821	0.04	0.02	-	-
902855922	(73.63)	(33.10)	-	-
902857127	0.10	0.04	-	-
902868710	40,318.73	2,331.29	12.44	20.46
902882705	606.13	64.67	-	-
903043175	4.55	(0.02)	0.01	4.59
903114598	(51,783.80)	(9,828.48)	(59.23)	(111.13)
903159465	2,613.28	-	17.79	42.81
903163035	9,077.54	(2,075.98)	2.36	18.45
903178664	0.01	0.01	-	-
903203572	(11,710.25)	(1,980.13)	(3.61)	(8.64)
TD1419701	(74,330.97)	(42,976.19)	(174.08)	(212.10)
CET-PD-CR-JT	**(81,457.00)**	**-**	**-**	**-**
700038	(3,602.00)	-	-	-
700061	(28,319.00)	-	-	-
700062	(91,861.00)	-	-	-
700068	(15,282.00)	-	-	-
700072	68,278.00	-	-	-
701623	(12,533.00)	-	-	-
701625	1,862.00	-	-	-
CET-PD-IR-TC	**(326,451.54)**	**(92,045.61)**	**(23,500.59)**	**(57,594.95)**
TD1589213	(87,706.82)	(8,268.72)	(57.92)	(124.27)
TD1669788	184,229.25	13,359.85	394.66	943.80
TD752650	(422,973.97)	(97,136.74)	(23,837.33)	(58,414.48)
CET-PD-IR-TG	**1,161,996.65**	**24,648.15**	**8,331.56**	**21,296.32**
902204794	(54,179.89)	(12,521.34)	(884.30)	(1,527.34)
902253602	190,390.82	18,660.21	118.51	189.99
902317090	111,422.70	8,851.90	514.09	811.39
902319892	1,825.43	140.88	-	-
902320284	91,370.33	6,155.46	71.13	126.52
902903492	(0.04)	(0.01)	-	-
903092679	(321.63)	(131.99)	-	-
903125143	2.54	-	0.29	2.25
903154942	(6,068.07)	(1,221.70)	(0.35)	(2.73)
TD1214298	541,491.15	8,564.54	7,230.66	18,968.19
TD1322180	86.37	-	9.81	76.56
TD1423172	103,368.67	25,399.97	993.67	1,649.94
TD1445066	(34,578.06)	(5,322.36)	(106.86)	(212.21)
TD1524460	30,706.65	1,834.22	0.67	20.77
TD1529113	11,632.53	682.21	-	-
TD1543756	110.65	4.80	0.24	7.48
TD1543777	(38,098.28)	(5,965.26)	(38.91)	(64.01)
TD1543799	(80,123.38)	(23,696.36)	(91.52)	(150.56)
TD1543806	5,401.66	(1,746.87)	-	-
TD1543870	(55,296.85)	(18,151.02)	(88.27)	(145.22)
TD1543893	13,478.37	601.57	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1543896	(2,643.44)	(1,939.70)	-	-
TD1579758	(5,451.74)	(158.85)	-	-
TD1601974	(25,732.83)	(6,441.82)	(20.80)	(34.21)
TD1617239	(19.32)	-	(8.28)	(11.04)
TD1619012	(42,864.08)	(12,533.62)	(18.56)	(33.39)
TD1635727	21,860.70	929.15	2.17	67.29
TD1636090	63,545.10	3,211.55	235.03	562.04
TD1636098	(51,690.40)	(1,908.68)	(69.41)	(148.93)
TD1636103	12,167.42	570.52	0.44	5.60
TD1636123	15,271.17	671.03	1.36	10.63
TD1636135	25,381.24	2,125.64	135.03	322.90
TD1638712	(35,800.90)	(3,264.35)	(54.66)	(130.69)
TD1638722	35,578.98	3,197.68	30.03	64.42
TD1651178	169.40	56.96	-	-
TD1654724	50.31	-	5.71	44.60
TD1654726	19,954.57	1,643.18	17.66	37.90
TD1667228	-	-	-	-
TD1677996	29,699.21	1,132.74	56.34	120.89
TD1677999	16.16	(130.83)	2.19	17.13
TD1680288	27,013.29	2,247.47	29.42	63.12
TD1680303	27,647.12	2,279.43	52.64	125.88
TD1680314	41,444.75	4,093.93	62.25	133.56
TD1681113	27,044.49	2,833.65	11.31	24.27
TD1682711	15,103.35	3,205.92	7.15	17.09
TD1683256	(7,226.00)	(2,241.28)	-	-
TD1683260	(173.78)	(53.89)	-	-
TD1685273	24,042.57	2,391.46	58.46	125.43
TD1685396	(1.02)	-	(0.45)	(0.59)
TD1693851	26,921.42	2,021.36	27.72	59.47
TD1694972	8.69	0.16	-	-
TD1703807	(616.99)	(239.63)	1.14	8.91
TD1716489	41,313.03	3,419.76	19.31	46.40
TD1752751	40,535.88	12,451.08	19.50	46.62
TD857279	6,826.63	2,939.28	-	-
CET-PD-IR-TL	**139,445.91**	**(3,792.84)**	**3,420.56**	**8,949.20**
TD1229468	0.02	0.01	-	-
TD1263506	(58,266.79)	(5,593.94)	(62.83)	(124.80)
TD1327834	-	-	-	-
TD1329178	(16,049.19)	(2,566.94)	(19.49)	(32.08)
TD1343018	-	-	-	-
TD1343037	694.58	49.30	-	-
TD1343109	1,090.28	34.09	1.79	14.01
TD1351069	-	-	-	-
TD1355955	(42.46)	(17.25)	-	-
TD1367991	145,672.53	39,765.99	731.40	1,330.63
TD1393261	166,546.72	9,925.19	594.90	1,324.50
TD1393285	-	-	-	-
TD1395328	(110,632.13)	(10,193.84)	(267.21)	(439.55)
TD1426629	1,866.08	55.88	11.81	92.21
TD1426984	3,997.15	362.31	-	-
TD1427102	(3,585.68)	(158.33)	-	-
TD1427418	-	-	-	-
TD1428910	847.89	69.13	-	-
TD1430578	(877.66)	(2,888.06)	(0.76)	(1.01)
TD1433100	(35,011.78)	(4,251.87)	(264.17)	(532.00)
TD1433102	(1,608.51)	(29.52)	(1.79)	(13.95)
TD1436403	0.02	0.02	-	-
TD1436576	2,330.65	136.70	-	-
TD1443268	-	-	-	-
TD1443321	10,331.85	454.38	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1445898	275.58	-	31.29	244.29
TD1445907	40,082.39	(118.08)	-	-
TD1451962	-	-	-	-
TD1467962	-	-	-	-
TD1468555	-	-	-	-
TD1468677	-	-	-	-
TD1469478	(40,767.60)	(5,712.55)	(127.23)	(209.33)
TD1470015	(104,980.31)	(5,867.04)	(141.14)	(232.16)
TD1479648	(69,689.97)	(9,183.46)	(86.31)	(141.98)
TD1479660	0.03	0.01	-	-
TD1479812	1,633.61	142.67	-	-
TD1479821	-	-	-	-
TD1490321	1,766.29	83.94	0.53	16.50
TD1504731	(33,729.99)	(4,103.87)	(114.86)	(222.08)
TD1504737	755.05	53.81	-	-
TD1504757	60.24	-	1.88	58.36
TD1504808	-	-	-	-
TD1504990	(34,020.30)	(5,390.24)	(106.06)	(174.47)
TD1505461	15,115.78	1,019.85	-	-
TD1510693	(4,090.93)	(408.60)	-	-
TD1514848	-	-	-	-
TD1514854	1,890.69	59.25	2.91	22.75
TD1514958	(41,642.89)	(3,686.81)	(34.21)	(67.38)
TD1515170	12,358.43	2,553.36	53.12	116.01
TD1518363	(40,585.77)	(6,564.90)	(42.56)	(73.13)
TD1518371	(69,753.53)	(5,717.96)	(69.61)	(114.51)
TD1518374	369,636.24	34,610.02	3,371.84	8,066.91
TD1518377	(29.78)	-	(3.38)	(26.41)
TD1527876	1,457.16	104.22	-	-
TD1529809	(64,671.35)	(10,692.29)	(106.43)	(214.49)
TD1529812	-	-	-	-
TD1529820	-	-	-	-
TD1529828	300.63	120.82	-	-
TD1530016	1,375.10	86.03	-	-
TD1530035	(20,485.70)	(782.93)	(0.90)	(11.33)
TD1530063	(47,482.37)	(4,863.34)	(45.51)	(74.86)
TD1530066	-	-	-	-
TD1530117	(43,836.25)	(4,726.56)	(51.12)	(74.82)
TD1530142	(212.12)	(6.95)	0.72	5.62
TD1531596	9,072.19	399.17	-	-
TD1532136	9.80	-	1.11	8.69
TD1544061	1,281.05	39.71	3.31	25.83
TD1545414	-	-	-	-
TD1545430	-	-	-	-
TD1555137	3,377.92	106.71	1.97	15.39
TD1557016	(997.43)	(41.42)	-	-
TD1557546	45,354.44	5,582.00	29.89	61.83
TD1561212	196.98	22.43	0.16	0.28
TD1569211	(11,343.71)	-	0.07	2.22
TD1573025	(6,060.52)	(2,815.71)	-	-
TD1573380	15.01	-	0.47	14.55
TD1573516	-	-	-	-
TD1573890	3,399.62	(2,389.86)	-	-
TD1573896	-	-	-	-
TD1573899	47,492.71	6,200.89	121.10	258.32
TD1575502	(32,072.71)	(4,140.07)	(49.49)	(93.70)
TD1576473	-	-	-	-
TD1576647	(203.18)	(26.84)	-	-
TD1581897	0.07	0.03	-	-
TD1582702	(1.17)	-	(0.50)	(0.67)

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1594284	(3,411.68)	(190.26)	1.11	8.65
TD1594285	(1.91)	(0.02)	(0.80)	(1.07)
TD1594286	-	-	-	-
TD1594347	71,546.31	4,141.17	91.93	219.84
TD1594350	(5,945.08)	(385.73)	2.85	22.23
TD1594351	84,450.09	6,713.29	62.59	134.28
TD1594354	5,188.93	164.22	1.42	11.06
TD1594355	2,380.32	128.23	(3.49)	(27.25)
TD1594358	(1.22)	-	(0.52)	(0.69)
TD1594575	(103,723.28)	(7,778.75)	(84.55)	(202.21)
TD1594582	(44.36)	(15.44)	-	-
TD1594593	25,351.99	857.67	1.27	9.90
TD1594658	-	-	-	-
TD1601764	20,527.89	826.97	-	-
TD1601793	80.26	-	9.11	71.15
TD1608137	(972.74)	(57.28)	-	-
TD1611083	(0.24)	-	(0.10)	(0.14)
TD1615217	3,468.50	5.72	-	-
TD1616328	(33,139.12)	(2,411.89)	(26.34)	(62.98)
TD1616456	(46,240.92)	(4,139.93)	(41.08)	(98.24)
TD1625221	(0.03)	-	-	-
TD1625227	(1,366.63)	(67.68)	1.84	14.34
TD1625228	36,457.42	3,594.70	90.09	215.48
TD1625302	12.00	0.01	0.37	11.61
TD1625675	(0.04)	(0.01)	-	-
TD1625703	803.13	15.28	-	-
TD1629869	(14,978.72)	(698.15)	(1.60)	(20.13)
TD1631719	49,771.28	4,313.01	161.01	345.44
TD1632905	74,807.06	3,456.33	80.10	191.54
TD1640974	(0.01)	(0.01)	-	-
TD1641309	(176.03)	(30.47)	-	-
TD1666895	(56,636.48)	(16,387.75)	(70.00)	(167.39)
TD1676032	18,961.35	4,084.85	9.78	23.38
TD1676065	(0.32)	-	(0.14)	(0.18)
TD1682693	28,008.77	2,280.35	11.88	28.54
TD1682943	29,980.00	1,965.68	13.07	31.25
TD1695179	-	-	-	-
TD791967	(40,048.16)	(3,155.34)	(253.95)	(613.40)
TD916293	(3,215.42)	(120.30)	-	-
CET-PD-IR-TP	**1,301,479.91**	**212,967.57**	**47,546.60**	**115,571.98**
756080	814,823.23	101,206.58	44,504.47	109,866.47
756102	1,927.15	-	-	-
901103134	45,430.53	1,768.85	-	-
TD1079878	(10,853.19)	131.78	-	-
TD1094924	(3,508.06)	(29.46)	-	-
TD1150323	97,569.20	11,996.97	1,259.68	2,365.85
TD1423059	(166.65)	(11.55)	-	-
TD1423068	297,528.26	79,040.60	1,336.42	2,754.44
TD1472251	(29,450.33)	(1,419.98)	-	-
TD703926	1,903.15	83.63	-	-
TD705083	(690.24)	(70.55)	(7.23)	(23.27)
TD708119	3,840.53	1,369.79	-	-
TD708641	5,749.46	(322.94)	(29.58)	(230.93)
TD709599	(2,327.84)	(1,621.61)	397.09	1,170.47
TD714268	2.17	0.11	-	-
TD721945	3.54	2.69	-	-
TD722272	(11.77)	(8.60)	-	-
TD723364	(67,496.65)	(3,232.24)	85.75	(331.05)
TD723368	0.01	-	-	-
TD723375	9,510.69	424.17	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD723377	137,578.23	23,622.08	-	-
TD913830	115.51	35.88	-	-
TD996402	2.98	1.37	-	-
CET-PD-IR-TR	**(2,114,366.63)**	**(425,416.85)**	**8,434.80**	**25,355.42**
903145396	15,690.85	5,923.45	-	-
903145398	(1,430.76)	(1.46)	-	-
TD1046890	(53,883.67)	(10,326.63)	(435.72)	(1,349.50)
TD1058224	(6,474.31)	(120.26)	1.69	13.23
TD1081796	(27.28)	(5.49)	(4.89)	(6.51)
TD1093726	0.02	0.01	-	-
TD1114064	54,258.25	7,158.18	-	-
TD1126771	8,552.32	584.90	(11.76)	25.81
TD1132661	(93,509.75)	(6,957.52)	(1,716.43)	(4,186.93)
TD1132705	(26,591.62)	(4,595.59)	(6.27)	(20.15)
TD1149048	12,632.38	900.66	-	-
TD1159587	(71,108.90)	(13,710.15)	(840.30)	(1,803.46)
TD1188145	(8,908.98)	(925.61)	-	-
TD1192011	5,879.81	2,088.49	0.44	3.26
TD1219624	3,040.44	580.07	-	-
TD1253287	99,884.47	2,817.27	55.43	113.48
TD1257835	52,745.59	13,726.00	240.46	588.38
TD1260669	(0.11)	(0.03)	-	-
TD1263354	561.74	189.14	1.21	9.48
TD1263498	(68,545.57)	(5,149.70)	(63.65)	(131.06)
TD1263501	271.88	232.45	-	-
TD1265974	283,140.91	49,032.01	1,598.71	3,359.66
TD1265984	0.01	0.02	-	-
TD1267412	(76,035.43)	(15,319.06)	(806.01)	(1,715.23)
TD1267470	0.03	-	-	-
TD1267479	(144,179.92)	(12,391.40)	(1,163.42)	(2,260.28)
TD1267482	2,624.83	237.93	-	-
TD1271686	(0.04)	-	-	-
TD1273655	(0.11)	(0.06)	-	-
TD1274500	(1,017.44)	(509.50)	-	-
TD1274531	(154,012.94)	(38,664.92)	(2,290.91)	(5,025.01)
TD1274556	0.07	(0.01)	-	-
TD1274635	2,558.11	231.90	-	-
TD1283992	33,589.38	1,550.54	-	-
TD1284136	0.02	0.01	-	-
TD1291019	147,131.68	9,644.71	6,719.92	11,057.97
TD1291025	(64,688.50)	(14,039.35)	(160.61)	(316.55)
TD1294399	1.60	0.54	-	-
TD1303502	(0.75)	-	(0.32)	(0.43)
TD1314440	(99,788.82)	(26,065.40)	(342.62)	(566.08)
TD1314710	(3,012.28)	(271.86)	11.09	(24.35)
TD1314725	0.04	0.01	-	-
TD1314729	245.46	10.95	-	-
TD1316728	(290.08)	(8.45)	-	-
TD1316835	(44,804.12)	(24,444.33)	(130.13)	(265.73)
TD1317006	(10.03)	-	(4.30)	(5.73)
TD1317204	(68,002.42)	(15,380.27)	(113.64)	(186.96)
TD1317231	(26,731.66)	(2,614.04)	(29.34)	(48.27)
TD1317275	91,927.14	13,792.27	1,558.25	2,901.30
TD1320955	25,834.04	2,535.47	23.50	33.75
TD1321900	819.93	31.22	(145.79)	(343.84)
TD1321917	1,507.78	151.52	-	-
TD1324886	(14,439.46)	(3,539.64)	(97.21)	(154.69)
TD1326550	(59,314.43)	(7,906.65)	(109.97)	(180.91)
TD1328859	101.98	3.02	(10.72)	(14.29)
TD1330646	(0.13)	(0.10)	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1330661	17,693.14	2,722.63	(1,029.80)	(2,198.10)
TD1330687	(1,137.53)	(52.93)	-	-
TD1335239	5,334.39	483.54	-	-
TD1335244	(39,903.36)	(10,840.78)	(74.16)	(151.59)
TD1336100	(45,217.69)	(3,912.69)	(310.98)	(693.83)
TD1336164	(49,690.56)	(29,303.25)	(160.75)	(252.01)
TD1336911	(1.41)	-	(0.60)	(0.80)
TD1337835	-	-	-	-
TD1337838	0.01	0.01	-	-
TD1338101	5,351.09	657.96	-	-
TD1338105	(138.83)	(43.50)	-	-
TD1338123	4,406.75	1,284.95	-	-
TD1339235	(79,129.48)	(6,142.46)	(55.37)	(100.79)
TD1339253	(32,764.04)	(14,592.31)	(149.86)	(219.56)
TD1339287	(55,728.92)	(6,219.70)	(61.99)	(116.38)
TD1339508	91.51	-	2.86	88.65
TD1339510	2,692.55	192.77	-	-
TD1339521	(2,273.67)	(101.40)	-	-
TD1339522	(0.01)	0.02	-	-
TD1339525	(0.01)	-	-	-
TD1339526	(1.81)	0.01	(0.79)	(1.05)
TD1340108	(40,158.31)	(17,033.61)	(329.53)	(576.44)
TD1341468	(2,545.52)	(741.49)	(3.48)	(5.73)
TD1342261	(104,355.72)	(8,097.56)	(480.43)	(1,419.11)
TD1347444	94.58	-	10.74	83.84
TD1347445	93.60	(0.01)	2.92	90.68
TD1347448	(34,217.44)	(10,304.61)	(41.71)	(68.62)
TD1347456	(154,105.90)	(14,046.06)	(972.40)	(1,624.33)
TD1347459	5,996.12	174.73	-	-
TD1347462	(0.08)	(0.05)	-	-
TD1347463	730.04	1,588.22	-	-
TD1351072	(13,460.60)	(1,366.73)	(7.41)	(9.10)
TD1351322	1,116.38	231.28	-	-
TD1352497	(495.93)	(22.09)	7.77	(30.01)
TD1352506	110,177.26	12,195.63	-	-
TD1354873	(136,523.50)	(36,515.81)	(676.97)	(1,248.02)
TD1355839	(177,282.55)	(15,455.69)	(2,795.58)	(5,216.42)
TD1355848	408.33	205.82	-	-
TD1355958	133,741.85	6,984.74	330.31	789.92
TD1355969	(161,337.74)	(64,312.96)	(923.63)	(1,519.41)
TD1356000	0.02	-	-	-
TD1359987	(83.49)	(60.75)	-	-
TD1360377	(408,555.59)	(79,976.67)	(2,880.51)	(5,054.86)
TD1360379	1,988.38	698.67	-	-
TD1360387	-	-	-	-
TD1360613	(113.02)	(0.01)	39.50	(152.50)
TD1360614	(87,956.08)	(11,077.41)	(196.56)	(198.67)
TD1360615	2,908.93	128.37	-	-
TD1360621	(5,669.62)	(2,278.57)	-	-
TD1360795	(49,276.43)	(8,201.06)	(528.77)	(995.59)
TD1361501	(28,705.59)	(4,502.09)	(36.40)	(75.82)
TD1361870	21.66	-	(18.13)	39.79
TD1362387	2,676.71	191.68	-	-
TD1362483	491.65	208.03	-	-
TD1362595	(7,363.38)	(480.11)	7.17	(27.68)
TD1363947	26.22	-	2.98	23.24
TD1364006	0.21	0.12	-	-
TD1364706	(107,902.65)	(11,632.58)	(166.94)	(338.58)
TD1365508	4,308.80	308.51	-	-
TD1367253	(9,482.13)	(593.36)	9.41	(36.34)

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1369307	(2,387.33)	(106.44)	-	-
TD1369317	-	-	-	-
TD1370685	(2,487.70)	1,217.18	(0.33)	(10.10)
TD1370688	(75,857.78)	(10,819.72)	(133.93)	(220.32)
TD1370695	8,874.92	256.31	-	-
TD1370699	(63,807.35)	(3,871.83)	(100.26)	(175.44)
TD1370741	71,174.51	3,915.58	309.93	619.16
TD1370746	(12,365.75)	(10,367.94)	-	-
TD1375373	2,498.66	111.43	-	-
TD1376218	100,449.89	12,629.54	470.05	985.79
TD1376836	(9,756.91)	(2,065.22)	-	-
TD1376846	(35,114.06)	(2,874.87)	23.71	(194.24)
TD1380242	2,114.90	94.32	-	-
TD1380541	(102.90)	(12.02)	-	-
TD1380547	(2,013.86)	(182.55)	-	-
TD1383868	(929.93)	(29.21)	(1.16)	(9.03)
TD1383869	(43,439.40)	(4,420.22)	(47.30)	(81.26)
TD1388397	(130,675.42)	(10,901.29)	(650.62)	(1,231.01)
TD1391869	118.34	4.43	-	-
TD1392051	(41,310.46)	(7,163.52)	(47.72)	(78.50)
TD1392184	(59,306.95)	(7,612.94)	(117.94)	(201.49)
TD1392523	(28,218.29)	(2,594.76)	(30.73)	(64.02)
TD1393869	(19,285.82)	(1,017.81)	15.70	(60.60)
TD1395320	(60,105.99)	(6,778.56)	(35.75)	(58.81)
TD1396457	(1,321.34)	(119.79)	-	-
TD1396490	(93,179.11)	(9,632.65)	(701.67)	(1,162.09)
TD1396498	1,699.78	154.08	-	-
TD1396502	(11,139.29)	(496.86)	-	-
TD1396523	(210,830.40)	(11,890.01)	(3,155.43)	(5,738.09)
TD1396530	120.59	5.63	-	-
TD1396550	19.29	0.01	(16.13)	35.40
TD1396557	(14,696.09)	(2,639.68)	-	-
TD1396571	24,416.03	3,212.09	90.17	193.47
TD1397080	113.72	8.11	-	-
TD1397081	227.50	16.22	-	-
TD1397566	776.34	254.98	-	-
TD1397575	(20,411.69)	(2,785.22)	(139.12)	(265.54)
TD1397626	(4,627.39)	(207.62)	-	-
TD1397939	3,820.77	(297.49)	-	-
TD1398883	(90,816.16)	(13,828.57)	(149.29)	(249.46)
TD1398886	33,811.19	(382.48)	11.83	92.39
TD1398889	2,179.31	197.55	-	-
TD1398973	511.38	106.80	(5.60)	(7.47)
TD1398981	(7,732.18)	(1,612.72)	-	-
TD1399003	11,163.28	417.60	-	-
TD1400166	165,278.74	10,539.55	307.81	729.68
TD1400940	26,282.28	983.16	-	-
TD1401001	-	-	-	-
TD1401171	(8.03)	-	(3.44)	(4.59)
TD1401220	-	-	-	-
TD1405217	88,621.80	5,320.00	74.00	177.75
TD1405283	21,352.01	3,504.20	10.43	25.05
TD1407639	(163,795.86)	(15,466.75)	(559.18)	(1,144.97)
TD1409033	138,002.67	12,467.59	3,641.27	7,740.66
TD1409071	(3,065.26)	(624.06)	-	-
TD1410270	47,324.46	5,017.98	165.42	284.64
TD1410272	(59,809.23)	(9,193.81)	(473.63)	(779.14)
TD1410277	53,729.72	8,839.98	407.77	933.01
TD1410295	111,763.52	13,800.80	2,684.31	5,571.72
TD1412091	8,721.84	0.02	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1412759	(37,617.41)	(4,182.32)	(28.22)	(46.43)
TD1413488	(861.18)	(349.73)	-	-
TD1416893	(18,300.46)	(1,434.45)	(37.98)	(62.88)
TD1419266	(356.01)	(91.76)	-	-
TD1419303	46,216.36	3,682.92	54.02	107.86
TD1420143	897.00	42.75	-	-
TD1420148	54.77	61.60	-	-
TD1420208	0.08	0.02	-	-
TD1420540	(0.06)	(0.01)	-	-
TD1421443	99.21	3.41	-	-
TD1421527	0.01	-	-	-
TD1422323	45,333.08	7,022.68	108.85	253.98
TD1422329	(2,184.08)	113.94	-	-
TD1422470	(26,616.73)	(2,290.66)	(37.98)	(67.58)
TD1425818	2,204.24	96.81	-	-
TD1427299	1,181.47	51.89	-	-
TD1428261	(39,926.95)	(5,938.79)	(30.34)	(49.88)
TD1428329	(1,005.46)	(95.91)	76.34	152.02
TD1428585	(1,194.05)	(52.74)	-	-
TD1428617	835.90	84.82	-	-
TD1428772	(0.02)	(0.01)	-	-
TD1428927	(264.83)	(7.71)	-	-
TD1428937	14,275.08	3,312.11	60.06	97.87
TD1428967	99,269.65	10,287.77	236.59	479.07
TD1428976	0.70	(0.01)	(0.60)	1.32
TD1428984	(0.04)	(0.01)	-	-
TD1429023	346.60	31.42	-	-
TD1429269	(94,891.58)	(24,171.92)	(300.39)	(332.89)
TD1429270	(49,594.38)	(7,363.22)	(92.41)	(96.39)
TD1429288	(112,593.67)	(6,998.45)	(505.43)	(831.44)
TD1429298	(65,911.59)	(3,978.03)	(8.11)	(67.92)
TD1429299	19.85	-	2.25	17.59
TD1429301	(80,860.21)	(8,263.36)	(1,479.78)	(3,109.25)
TD1429303	(126,275.16)	(8,519.53)	(325.69)	(343.21)
TD1429312	(61,626.55)	(8,176.07)	(588.06)	(1,214.40)
TD1431881	234.47	92.76	-	-
TD1431884	23,783.46	2,853.90	(53.46)	117.35
TD1431885	168.53	78.58	-	-
TD1431887	(236,202.46)	(19,616.62)	(575.26)	(892.59)
TD1431894	(39,815.58)	(6,150.00)	(187.39)	(308.24)
TD1432377	(6,312.49)	(868.87)	-	-
TD1432378	1,015.94	-	-	-
TD1432383	29,630.81	428.18	-	-
TD1432388	2,398.93	68.55	5.25	41.00
TD1433014	283.34	37.63	(1.35)	2.97
TD1433347	0.01	-	-	-
TD1433364	57,712.27	11,037.58	250.01	559.55
TD1433386	1,703.30	49.63	-	-
TD1434297	340.87	-	38.70	302.18
TD1434298	3,261.70	1,275.72	-	-
TD1434301	415.68	13.18	-	-
TD1434919	104,348.94	32,294.59	292.11	497.96
TD1434927	2,009.42	106.49	-	-
TD1434928	44,854.94	2,630.95	-	-
TD1434932	(59,921.77)	(2,642.13)	(295.84)	(552.71)
TD1434933	(10,979.54)	(484.53)	-	-
TD1434935	62,717.96	3,663.11	344.23	586.94
TD1434937	2,954.52	(2,441.43)	7.20	56.24
TD1434948	(119,127.67)	(33,543.17)	(224.65)	(427.30)
TD1434950	508.84	29.84	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1434951	1,986.11	62.38	-	-
TD1434953	(0.01)	(0.01)	-	-
TD1434956	405.48	-	-	-
TD1434957	(111,273.58)	(6,382.66)	(183.08)	(325.39)
TD1434959	(0.01)	-	-	-
TD1436107	(42,565.50)	(2,866.54)	(266.19)	(473.67)
TD1436108	(18.69)	(16.11)	1.70	21.54
TD1436111	(107,623.91)	(10,494.70)	(186.52)	(351.55)
TD1436129	330.20	10.03	1.60	12.52
TD1436160	(110,355.69)	(29,626.79)	(267.93)	(440.77)
TD1436162	880.25	51.60	(4.39)	(5.85)
TD1436330	113.21	-	12.85	100.35
TD1436334	35,213.07	2,985.51	99.76	181.64
TD1436406	(21,609.89)	(1,975.43)	(40.89)	(78.40)
TD1436562	57,962.64	2,084.77	(0.81)	(1.08)
TD1439483	17,243.39	2,358.17	0.25	7.65
TD1439485	(110,211.45)	(36,847.91)	(763.49)	(1,238.25)
TD1439486	17.30	-	(14.48)	31.78
TD1439487	18.84	-	0.59	18.24
TD1441057	729.56	21.26	-	-
TD1441140	(717.71)	(43.00)	-	-
TD1441156	66,672.40	4,713.18	662.41	1,127.40
TD1441683	(38,818.48)	(11,188.37)	(84.95)	(139.85)
TD1441707	0.01	-	-	-
TD1444416	(338,219.17)	(17,765.02)	(527.98)	(868.56)
TD1444878	0.04	0.01	-	-
TD1444884	(0.09)	(0.02)	-	-
TD1444999	0.02	-	-	-
TD1445003	(64,618.53)	(10,157.40)	(139.93)	(230.17)
TD1445017	0.12	0.05	-	-
TD1445021	(39,192.15)	(8,977.99)	(9.78)	(18.35)
TD1445036	(15,410.57)	(627.30)	(9.85)	(16.21)
TD1445041	(22,009.57)	(989.07)	-	-
TD1445055	(8,401.16)	(970.50)	(5.23)	(8.61)
TD1445060	17,550.75	5,821.69	107.50	174.08
TD1445061	(190,482.34)	(13,934.87)	(1,508.37)	(2,804.34)
TD1445063	(228.93)	(9.32)	-	-
TD1445078	(24,392.35)	(3,243.95)	(49.04)	(80.67)
TD1445570	235.87	60.06	-	-
TD1445948	2.45	(1.14)	-	-
TD1445996	91,019.75	8,350.03	148.56	351.81
TD1446775	3,182.70	152.98	(2.92)	6.42
TD1447382	(12,881.21)	(516.39)	-	-
TD1450027	(15,904.69)	-	0.15	4.56
TD1451970	0.06	0.01	-	-
TD1452034	4,001.71	993.91	25.95	43.88
TD1454333	0.04	0.01	-	-
TD1454507	63,137.40	1,683.07	-	-
TD1454525	(3.42)	-	(1.48)	(1.97)
TD1454532	45,972.27	6,176.16	102.05	239.96
TD1456318	34,307.73	3,198.46	99.35	221.61
TD1456796	(207,815.15)	(17,239.44)	(1,138.70)	(2,510.84)
TD1457626	(1,315.01)	(248.14)	5.86	(22.61)
TD1458197	(0.02)	(0.01)	-	-
TD1458198	(0.02)	-	-	-
TD1458202	7.05	-	(5.86)	12.87
TD1458204	(35,433.58)	(4,540.96)	(180.97)	(322.74)
TD1458211	(76,942.54)	(5,255.70)	(220.64)	(362.96)
TD1458218	859.95	396.76	-	-
TD1458409	3,094.91	58.91	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1458736	(60,101.66)	(7,141.80)	(83.82)	(137.87)
TD1458738	(99,345.35)	(21,686.35)	(112.32)	(113.52)
TD1459549	(18,896.39)	(4,233.42)	(46.40)	(76.34)
TD1463206	(37,417.54)	(2,670.61)	(19.60)	(32.25)
TD1463234	679.38	303.04	(2.17)	4.76
TD1463236	(3,967.65)	(84.29)	(0.26)	(0.35)
TD1464222	1,143.30	53.37	-	-
TD1465259	57.71	-	6.55	51.16
TD1465936	101,828.12	6,134.30	502.44	1,201.55
TD1466782	52,628.34	4,279.10	244.12	568.93
TD1467950	(71,306.73)	(4,303.30)	(76.45)	(125.77)
TD1467952	29,206.74	7,533.85	230.09	479.91
TD1467958	(32,096.67)	(9,971.05)	(26.05)	(26.33)
TD1467959	2,290.53	108.89	-	-
TD1468473	5,246.52	2,951.91	-	-
TD1468492	43.54	3.76	-	-
TD1468646	0.01	0.02	-	-
TD1469204	-	-	-	-
TD1469417	(3,814.11)	(168.40)	-	-
TD1470111	6.28	-	(5.26)	11.55
TD1470171	5.36	-	0.17	5.19
TD1471401	0.01	-	-	-
TD1472411	(14.28)	(25.59)	1.56	48.35
TD1472461	60.00	-	6.81	53.19
TD1472633	69,274.87	3,141.99	-	-
TD1472699	162,524.89	38,022.25	344.40	848.20
TD1472773	987.78	69.31	(5.04)	(6.72)
TD1472786	(0.01)	-	-	-
TD1472788	125,238.97	8,508.17	1,005.25	1,723.07
TD1472941	4,799.87	217.52	-	-
TD1472985	(5,020.07)	(1,926.64)	-	-
TD1473048	-	-	-	-
TD1473063	58.58	20.41	-	-
TD1473066	98,087.25	5,283.00	207.72	397.46
TD1473091	167,529.44	7,471.71	-	-
TD1473096	247,767.53	15,411.23	5,382.71	11,797.75
TD1473123	9,792.56	234.25	(10.44)	(13.91)
TD1473199	69,724.40	7,861.56	2,477.38	3,914.98
TD1473223	175,395.68	7,710.54	697.05	1,478.73
TD1473767	(49,512.40)	(6,283.90)	(170.71)	(280.83)
TD1473782	2,747.52	85.90	4.92	38.44
TD1474814	3,892.25	1,424.97	-	-
TD1474896	17,508.12	2,375.64	285.52	483.77
TD1477966	1,766.27	77.64	-	-
TD1477971	(3,327.96)	(230.72)	-	-
TD1477975	12,221.95	387.58	0.47	4.54
TD1477976	(23,145.17)	(1,483.47)	(65.33)	(107.48)
TD1477981	(54.43)	(2.27)	-	-
TD1477983	(46,015.12)	(5,722.05)	(58.25)	(95.83)
TD1477985	0.02	-	-	-
TD1477987	77,635.85	14,343.01	332.22	581.37
TD1477989	3,875.05	295.69	(5.16)	(6.89)
TD1479550	(38,746.11)	(2,983.01)	(20.26)	(33.32)
TD1479590	(44,060.14)	(5,580.98)	(32.82)	(54.00)
TD1480543	(115,630.21)	(6,067.22)	(158.58)	(315.54)
TD1481780	4,088.35	180.41	-	-
TD1485302	(1,885.88)	(796.89)	(3.15)	6.91
TD1485326	(105.94)	(6.20)	-	-
TD1485341	(0.01)	-	-	-
TD1485396	(0.07)	(0.02)	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1487497	(300.85)	(17.65)	-	-
TD1489249	1,553.12	94.06	-	-
TD1497907	(13,287.26)	(1,204.43)	-	-
TD1497914	2,978.19	1,180.66	-	-
TD1497927	446.04	8.93	6.64	64.90
TD1497940	(4.10)	-	(1.75)	(2.34)
TD1497983	89,612.74	7,706.15	80.88	294.52
TD1498015	41,913.53	2,901.27	128.28	276.77
TD1499125	(50,923.12)	(7,659.93)	(31.41)	(61.55)
TD1502059	(80,240.24)	(6,576.75)	(25.40)	(41.78)
TD1502067	1,587.97	29.45	-	-
TD1502096	1,949.21	90.38	0.40	12.32
TD1502624	0.02	-	-	-
TD1502913	767.46	69.56	-	-
TD1502919	3,497.15	108.12	10.42	81.37
TD1503007	255.21	88.49	(2.50)	(3.34)
TD1503014	(9,524.61)	(2,759.26)	-	-
TD1503126	(59,990.38)	(24,548.62)	(115.51)	(190.01)
TD1503139	0.02	0.01	-	-
TD1503267	289.23	16.97	-	-
TD1503268	83.17	0.11	-	-
TD1503528	(8,624.34)	(3,048.17)	-	-
TD1503888	113,520.73	10,615.59	897.42	1,556.30
TD1503940	2,308.82	144.20	-	-
TD1503971	(40,086.61)	(2,812.86)	(46.46)	(76.42)
TD1503973	2,911.75	69.47	-	-
TD1503991	9,395.86	1,661.75	-	-
TD1504004	51,078.98	15,486.84	109.95	241.77
TD1504020	569.63	235.08	(2.42)	5.32
TD1504041	8,063.54	2,587.17	(4.19)	25.20
TD1504058	1,190.83	57.00	-	-
TD1504068	(75,564.54)	(8,159.87)	(101.82)	(184.02)
TD1504108	(13,304.48)	12.19	14.54	(69.41)
TD1504119	33,141.90	10,936.95	53.85	80.70
TD1504128	(74,180.50)	(4,336.53)	(79.37)	(130.59)
TD1504156	20.33	(13.82)	-	-
TD1504176	69.11	0.01	2.16	66.94
TD1504320	(49,460.79)	(4,399.10)	(23.95)	(39.40)
TD1504702	(73,334.48)	(13,603.62)	(100.90)	(194.50)
TD1504707	(209.05)	(81.25)	-	-
TD1505462	1,073.59	62.97	-	-
TD1505471	6,133.06	271.92	-	-
TD1505481	(0.01)	-	-	-
TD1505515	(32,067.63)	(4,027.37)	(165.10)	(266.69)
TD1505517	(29,790.97)	(5,121.48)	(49.02)	(80.63)
TD1505578	(38,302.43)	(4,583.23)	(62.56)	(106.94)
TD1505591	(4,784.50)	(12.75)	0.63	19.45
TD1505598	(11.73)	-	(5.03)	(6.71)
TD1505976	3,038.60	235.47	(1.04)	(1.39)
TD1506066	(1,653.88)	(97.01)	-	-
TD1507038	(36,263.96)	(3,016.03)	(28.95)	(69.23)
TD1507294	1,176.04	51.92	-	-
TD1507320	6,229.17	564.67	-	-
TD1508778	20,852.19	1,485.81	39.37	58.91
TD1508782	99,708.60	6,949.36	696.82	1,071.34
TD1508798	(0.05)	-	-	-
TD1508808	0.04	0.02	-	-
TD1508809	(56,469.94)	(2,303.37)	(196.38)	(323.04)
TD1508812	0.04	-	-	-
TD1508814	-	-	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1508827	86.83	34.36	-	-
TD1508830	(8,615.23)	(734.23)	-	-
TD1509663	85,188.96	10,360.97	506.91	871.52
TD1509672	(0.06)	(0.01)	-	-
TD1509723	1,198.55	47.42	(113.24)	248.58
TD1509740	14,434.96	2,055.38	28.67	64.73
TD1510374	(0.02)	(0.01)	-	-
TD1510398	550.99	16.06	-	-
TD1512106	826.05	59.16	-	-
TD1512340	(771,743.52)	(36,034.53)	-	-
TD1513611	618.56	6.43	-	-
TD1513613	(319.93)	32.37	(11.78)	(92.00)
TD1513838	12,345.44	556.13	2.74	5.89
TD1514858	6,344.05	317.26	(2.94)	(3.92)
TD1514861	(30,427.94)	(3,088.54)	(86.02)	(173.58)
TD1514908	696.97	208.53	5.43	168.56
TD1515006	(823.89)	(334.59)	-	-
TD1515033	149,745.09	30,637.76	411.52	825.83
TD1515044	169.20	(0.02)	5.28	163.98
TD1515048	2,613.91	102.40	1.60	49.66
TD1515053	289.10	-	32.82	256.28
TD1515072	1,259.85	363.93	-	-
TD1515076	(23,962.83)	318.15	(4.18)	(5.57)
TD1515079	(2,845.84)	(51.96)	(4.83)	(37.74)
TD1515173	2,341.80	56.00	(2.11)	(2.81)
TD1515183	154.16	2.93	-	-
TD1515188	59.76	(0.02)	6.79	53.01
TD1515323	36,727.93	802.30	-	-
TD1515465	24.72	-	0.77	23.94
TD1515488	65,263.68	13,055.82	231.95	557.22
TD1515490	(33,055.09)	(3,420.19)	(91.89)	(191.43)
TD1515848	1,865.71	83.18	-	-
TD1517851	7.22	-	0.23	6.99
TD1518294	210,336.66	48,054.20	814.98	1,603.54
TD1518802	169,592.90	18,027.54	400.57	957.99
TD1518832	(0.07)	(0.04)	-	-
TD1518855	0.01	-	-	-
TD1518864	2,774.32	251.49	-	-
TD1518875	2,533.48	123.67	(245.35)	(526.40)
TD1518885	(1,711.14)	(801.87)	3.06	23.86
TD1519768	(8,503.49)	(156.42)	(4.60)	(58.08)
TD1519770	254,967.60	17,364.91	537.32	960.27
TD1519775	81.90	-	9.30	72.60
TD1519983	(28,238.82)	(2,701.58)	(37.77)	(62.13)
TD1520193	(55,332.16)	(5,456.12)	(121.32)	(215.24)
TD1521678	(136,401.71)	(10,372.31)	(239.02)	(542.23)
TD1523632	(52,664.52)	(4,324.29)	(79.32)	(130.47)
TD1525640	14,322.80	2,084.55	136.38	273.77
TD1527143	(82,079.70)	(3,921.79)	(25.74)	(42.33)
TD1529816	34,307.29	4,930.42	47.37	83.07
TD1529827	1,172.40	27.98	(0.68)	(0.90)
TD1529847	(18,476.41)	(2,197.32)	(35.14)	(70.76)
TD1531395	56,881.80	1,805.44	3.25	41.00
TD1531580	49.47	-	5.62	43.86
TD1531591	(17,144.54)	(1,028.90)	(24.76)	(40.72)
TD1531597	68.03	5.26	-	-
TD1532511	(36,554.36)	(3,193.11)	(98.88)	(162.67)
TD1532513	(0.01)	-	-	-
TD1533075	63,109.14	4,908.57	845.13	2,003.81
TD1534576	743.71	294.58	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1535293	(41,334.16)	(4,841.42)	(68.26)	(112.29)
TD1539493	21,385.89	(188.15)	(2.42)	11.56
TD1545203	1,289.19	263.05	-	-
TD1545478	331.09	22.95	-	-
TD1545481	(23,033.11)	(1,208.64)	(28.99)	(47.67)
TD1545488	(51,585.45)	(2,664.64)	(15.08)	(39.87)
TD1545489	1,284.15	301.82	(2.15)	(16.78)
TD1545597	66,664.11	9,116.78	71.57	125.16
TD1546941	(8,384.65)	(897.71)	(64.40)	(111.38)
TD1547963	(28,333.46)	(7,833.16)	(20.18)	(33.21)
TD1550945	7.34	-	0.23	7.11
TD1554749	(18,320.29)	(851.19)	(0.83)	(10.56)
TD1554965	81.12	-	9.21	71.91
TD1555143	53,178.53	8,395.99	53.46	127.85
TD1556103	15,436.08	2,099.37	54.46	94.37
TD1557534	(2,369.78)	(742.41)	-	-
TD1557799	(137.34)	(101.71)	(5.18)	(40.45)
TD1557835	(44,760.49)	(4,218.23)	(51.94)	(97.28)
TD1557970	14,382.28	1,281.67	-	-
TD1557987	42.57	16.80	-	-
TD1558594	(0.03)	-	-	-
TD1559003	-	-	-	-
TD1559039	539.86	15.73	-	-
TD1559056	11,731.88	548.88	3.49	108.46
TD1559239	(0.04)	(0.01)	-	-
TD1560875	23,863.87	2,301.99	75.24	116.82
TD1560876	-	-	-	-
TD1560883	5,544.19	225.65	-	-
TD1560884	(4,700.12)	975.53	2.65	(12.66)
TD1560885	0.58	-	(0.50)	1.09
TD1561191	(1,292.88)	(670.40)	-	-
TD1561842	(0.03)	(0.01)	-	-
TD1569184	(15,638.99)	(2,883.27)	(20.63)	(31.04)
TD1569221	5,040.34	1,569.61	-	-
TD1573154	46,272.73	1,118.38	-	-
TD1573184	(20,538.08)	(1,006.04)	2.09	(4.59)
TD1575272	(37.86)	-	(4.30)	(33.58)
TD1575543	(2,070.83)	(92.35)	-	-
TD1575564	(75.18)	(31.18)	-	-
TD1575574	2,449.04	579.37	-	-
TD1575581	24,464.28	1,423.62	-	-
TD1575589	31,826.41	2,832.45	90.74	182.68
TD1576146	(122,509.38)	(23,533.38)	(479.05)	(950.71)
TD1580758	(0.01)	-	-	-
TD1580824	9.07	(0.01)	0.28	8.83
TD1581478	(18,122.43)	(595.36)	(0.11)	(3.43)
TD1581485	(69,014.95)	(5,571.38)	(138.73)	(235.12)
TD1582601	37,788.01	5,818.48	121.11	289.65
TD1582605	(48,453.74)	(5,091.52)	(70.39)	(151.05)
TD1582641	5,109.24	299.64	-	-
TD1582864	(12.54)	-	(1.43)	(11.14)
TD1584854	0.05	0.01	-	-
TD1585302	29,121.72	1,298.63	(2.95)	6.47
TD1585308	(3,013.25)	(1,200.69)	10.18	99.57
TD1585459	19,631.13	4,139.60	10.98	19.08
TD1585493	302,828.64	40,445.06	2,807.12	6,403.07
TD1586413	15,612.97	5,066.84	9.25	16.65
TD1586578	(116.94)	(92.17)	-	-
TD1586982	(26,213.93)	(9,837.77)	(22.49)	(31.28)
TD1587013	12,555.75	(0.01)	(8.80)	(68.71)

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1587025	18,164.00	(2,391.28)	(5.32)	(7.09)
TD1587032	(177.22)	(1,461.18)	(11.68)	(15.57)
TD1587238	(257,244.50)	(12,189.25)	(79.73)	(122.71)
TD1588293	16,115.31	1,540.05	41.16	70.41
TD1588304	914.41	53.62	-	-
TD1592760	7.27	-	0.82	6.43
TD1594224	24,084.16	4,315.36	83.14	210.32
TD1594295	1,554.46	140.90	-	-
TD1594341	(26,015.02)	(2,500.86)	-	-
TD1594506	7,902.85	293.86	0.70	21.63
TD1594525	25,649.16	5,771.20	111.86	239.97
TD1594552	-	-	-	-
TD1597011	(29,891.97)	(8,680.05)	(57.16)	(136.69)
TD1597014	(0.25)	-	(0.10)	(0.14)
TD1597027	(0.49)	-	(0.21)	(0.28)
TD1597123	25,145.18	6,352.30	10.31	22.12
TD1600586	8,506.28	(117.08)	(0.16)	(4.99)
TD1600931	7,962.13	427.20	3.75	6.74
TD1601548	26,061.28	2,634.22	27.29	49.10
TD1603446	91,036.40	27,918.22	27.89	66.69
TD1605189	(81,329.25)	(5,119.09)	(52.03)	(75.11)
TD1605203	1,591.76	420.76	2.80	21.87
TD1605225	3,230.07	143.14	(1.31)	2.88
TD1605913	52,031.69	3,205.22	256.25	549.78
TD1606642	12.97	-	1.47	11.50
TD1607288	(939.24)	-	-	-
TD1607375	(380.53)	-	-	-
TD1607418	(64,496.06)	(5,475.88)	(78.51)	(168.45)
TD1607423	495.95	-	0.12	3.63
TD1608128	190.17	66.26	-	-
TD1608134	74,973.54	20,275.99	33.30	79.63
TD1608407	786.16	27.24	(0.44)	(0.59)
TD1608414	0.02	-	-	-
TD1608422	3,279.42	(8,254.84)	50.14	186.20
TD1608944	(12.45)	-	(5.34)	(7.11)
TD1614472	(5,801.47)	(1,639.61)	-	-
TD1614476	7,168.02	356.05	0.86	6.69
TD1614477	4,539.97	86.41	-	-
TD1614483	5,117.38	122.05	(0.90)	(1.20)
TD1614484	6,268.26	1,282.30	3.84	9.18
TD1614489	-	-	-	-
TD1614495	38,833.82	2,175.00	10.01	23.95
TD1614499	8,007.81	194.92	(0.23)	(0.30)
TD1614501	15,202.64	287.84	(0.07)	(0.09)
TD1614502	45,256.64	2,918.85	19.32	41.46
TD1614504	29,966.38	2,388.86	13.50	32.28
TD1614506	89,511.45	4,508.38	37.82	90.45
TD1614507	674.59	16.09	(0.17)	(0.23)
TD1614508	-	-	-	-
TD1614510	6,158.47	171.43	0.63	4.92
TD1614513	28,537.01	6,787.35	28.95	62.10
TD1614514	(33,963.97)	(5,559.21)	(30.18)	(64.75)
TD1614515	22,223.56	4,695.72	19.09	45.88
TD1614516	18.55	-	2.11	16.44
TD1614519	18,530.21	2,211.86	8.20	17.60
TD1614520	(383.78)	(127.92)	(1.26)	(9.86)
TD1615797	12,183.95	2,837.14	5.29	11.40
TD1615822	17,694.59	1,101.90	8.50	20.32
TD1616251	28,600.00	1,667.06	31.66	75.71
TD1616253	1,870.71	(14.43)	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1616312	9,522.70	227.12	(1.83)	(2.44)
TD1616332	17,623.80	4,401.73	31.34	67.24
TD1616349	32,471.55	2,320.13	14.08	33.67
TD1620088	18,300.65	1,900.02	7.68	16.47
TD1621513	(0.71)	-	(0.30)	(0.41)
TD1625684	-	-	-	-
TD1628635	23,204.46	5,966.54	29.15	62.54
TD1629887	31,140.42	1,451.13	0.43	13.43
TD1634053	(2,588.93)	(1,561.25)	0.56	4.34
TD1635365	1,746.38	33.17	0.41	3.21
TD1643601	25.90	-	0.81	25.10
TD1643841	368.70	74.18	-	-
TD1643857	80,065.43	22,543.62	59.65	127.98
TD1643863	914.05	17.41	-	-
TD1643869	673.44	25.19	-	-
TD1643890	2,430.14	641.49	0.49	3.84
TD1643893	93,724.53	4,432.54	44.73	96.35
TD1643898	(1.13)	-	(0.49)	(0.65)
TD1643903	34,102.00	4,112.11	14.20	30.47
TD1643913	16,470.72	134.91	(0.07)	(0.10)
TD1643921	112,921.92	8,252.96	64.73	154.78
TD1643923	(0.56)	-	(0.24)	(0.32)
TD1643925	22,879.76	1,486.78	10.69	25.56
TD1643933	6,413.20	239.91	-	-
TD1643941	2,843.33	(14.77)	-	-
TD1643954	5,620.21	106.97	-	-
TD1643967	(1.26)	-	(0.54)	(0.72)
TD1643969	6,093.10	186.62	-	-
TD1643970	(0.23)	-	(0.10)	(0.13)
TD1643972	19,300.86	4,142.59	8.84	15.90
TD1649166	7,020.38	734.45	-	-
TD1653100	283.36	73.03	-	-
TD1653106	43,968.36	3,943.73	77.78	166.88
TD1653107	(346.47)	(120.72)	-	-
TD1653589	(16,256.33)	(2,722.70)	(54.61)	(130.62)
TD1661860	49,972.39	3,373.33	-	-
TD1677734	(4,876.51)	(1,699.04)	-	-
TD1678560	(33,201.08)	(2,334.74)	(68.99)	(165.00)
TD1678572	(122.82)	(38.48)	-	-
TD1678575	35,737.91	12,220.72	109.41	261.67
TD1678603	389.39	9.36	(1.43)	(1.91)
TD1680663	4,477.00	106.74	(0.09)	(0.12)
TD1681174	(0.27)	-	(0.12)	(0.15)
TD1682189	(291.48)	(91.32)	-	-
TD1682918	13,224.05	3,413.70	13.93	30.01
TD1683032	9.69	-	1.10	8.59
TD1684325	1,141.52	27.33	(1.87)	(2.49)
TD1684326	46,122.19	2,776.61	42.34	101.71
TD1685860	34,644.61	9,740.65	68.33	163.40
TD1692731	23,273.94	1,520.45	25.26	60.66
TD1697472	(45,947.99)	(4,574.30)	(20.36)	(48.70)
TD1697505	19,724.13	2,159.93	9.18	21.95
TD1703880	31,069.24	2,563.74	57.71	138.01
TD1703888	79,521.73	3,728.13	34.05	81.44
TD1717548	(13,305.57)	-	(0.09)	(0.12)
TD1719978	10,840.13	2,143.54	6.70	16.01
TD1728909	13,921.49	1,300.90	28.97	69.59
TD1731233	53,994.57	2,254.46	72.22	172.70
TD1734613	41,423.95	1,379.58	-	-
TD503348	(81.47)	(21.00)	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD593075	98.14	-	11.14	87.00
TD593322	(847.24)	-	2.39	74.32
TD709834	(377.45)	(63.81)	-	-
TD725469	(34,067.73)	(3,649.65)	(800.39)	(1,955.28)
TD755893	6,156.61	427.01	-	-
TD789520	(17,985.95)	(844.43)	260.98	(1,007.61)
TD814983	18,641.39	(372.52)	6,310.61	17,140.62
TD815089	3,580.61	158.66	-	-
TD815106	2.22	0.15	-	-
TD865561	(49,090.66)	(5,730.49)	(615.40)	(1,588.65)
TD920613	370.10	16.31	-	-
TD931458	2,411.76	41.31	1.40	43.43
TD936565	(5,612.35)	(502.97)	-	-
TD967916	38,607.70	5,671.64	683.47	1,563.83
TD969281	(881.36)	(20.83)	(3.84)	(5.12)
3365	**(4.47)**	**(2.01)**	**-**	**-**
CET-PD-2A-2A	**(4.47)**	**(2.01)**	**-**	**-**
TD1432109	(4.47)	(2.01)	-	-
3366	**(145,705.22)**	**(29,688.97)**	**-**	**-**
CET-PD-CR-TR	**(145,705.22)**	**(29,688.97)**	**-**	**-**
TD1338545	16.36	153.22	-	-
TD1473514	0.01	0.01	-	-
TD1525664	(145,721.59)	(29,842.20)	-	-
3367	**1,007,937.51**	**94,764.66**	**14,396.35**	**29,494.36**
CET-PD-ST-TS	**1,007,937.51**	**94,764.66**	**14,396.35**	**29,494.36**
901617317	0.06	-	-	-
901624386	747,314.02	56,623.94	14,063.54	28,707.64
902316922	(3,020.55)	(1,126.93)	-	-
902836146	42.23	3.83	-	-
902869658	62,548.04	4,068.97	-	-
902872151	(11,327.74)	(1,563.89)	(11.59)	(19.06)
902902799	39,122.33	3,546.32	-	-
902927115	(0.16)	(0.08)	-	-
902983572	(1,022.27)	(503.42)	3.30	(7.24)
902993238	28,655.04	4,178.52	-	-
903035512	402.33	2,000.44	(0.25)	(7.63)
903036415	-	-	-	-
903110313	10,408.13	2,937.55	-	-
903145648	(40,573.95)	(4,206.95)	(17.30)	(37.13)
903147580	148,350.61	26,231.99	348.78	834.07
903228997	3,640.62	86.87	(0.10)	(0.13)
903230313	23,398.77	2,487.50	9.97	23.84
4052	**60,152.80**	**16,042.36**	**(176.13)**	**(402.63)**
CET-ET-LG-4C	**67.26**	**28.37**	**-**	**-**
TD1496373	67.26	28.37	-	-
CET-ET-LG-PF	**272,444.95**	**52,158.97**	**555.37**	**1,329.77**
901381545	-	-	-	-
902249332	(29.95)	(1.76)	-	-
902879975	215,837.80	43,527.45	547.41	1,309.11
TD1529189	56,637.10	8,633.28	7.96	20.66
CET-ET-LG-SU	**(174,172.35)**	**(31,753.87)**	**(677.95)**	**(1,637.61)**
902154601	(174,172.35)	(31,753.87)	(677.95)	(1,637.61)
CET-PD-LG-PB	**(38,187.06)**	**(4,391.11)**	**(53.55)**	**(94.79)**
TD1314902	(38,266.52)	(4,426.76)	(53.16)	(87.45)
TD1339782	87.20	35.66	-	-
TD1427544	(5.43)	(0.01)	(2.32)	(3.09)
TD1590842	(2.31)	-	1.93	(4.25)
TD1628688	-	-	-	-
4056	**23,691.12**	**2,698.02**	**57.04**	**79.14**
CET-PD-OT-OC	**16,377.73**	**2,488.55**	**6.43**	**13.79**

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
902693116	609.35	210.68	-	-
903097738	15,768.38	2,277.87	6.43	13.79
903098507	-	-	-	-
CET-PD-OT-SF	**7,313.39**	**209.47**	**50.61**	**65.35**
902728608	1,475.81	42.93	-	-
902728708	3,340.13	97.16	-	-
902732047	-	-	-	-
902733662	115.96	-	50.61	65.35
903108028	2,381.49	69.38	-	-
4057	**(875,658.60)**	**(189,890.03)**	**(17,962.61)**	**(30,099.82)**
CET-PD-IR-PT	**(875,658.60)**	**(189,890.03)**	**(17,962.61)**	**(30,099.82)**
TD1215896	(12,866.81)	(481.42)	-	-
TD1220687	5,802.87	3,068.95	2.75	(6.03)
TD1269252	(545,911.09)	(48,489.42)	(11,609.19)	(21,518.91)
TD1284289	(163,556.40)	(36,947.11)	(5,088.34)	(9,735.33)
TD1298953	36,403.33	4,480.31	68.88	115.72
TD1309097	(992.01)	(283.75)	-	-
TD1317158	309.69	(81.65)	-	-
TD1321936	0.01	-	-	-
TD1326514	(304.07)	(174.53)	-	-
TD1326566	-	-	-	-
TD1326572	518.42	223.39	3.00	(14.29)
TD1328581	-	-	-	-
TD1329187	31,732.36	3,726.04	46.11	56.65
TD1331775	(0.38)	(0.21)	-	-
TD1334922	(159,731.62)	(14,079.74)	(960.30)	(1,696.57)
TD1334948	22.04	-	2.50	19.54
TD1335131	-	-	-	-
TD1343075	8.18	-	0.93	7.25
TD1347355	-	-	-	-
TD1349107	(156.71)	(4.56)	-	-
TD1349179	-	-	-	-
TD1351078	28,799.31	2,739.00	62.21	111.90
TD1351317	(658.71)	(43.84)	(97.43)	(160.28)
TD1353087	34,301.38	2,094.85	54.21	106.74
TD1356005	47,000.60	1,653.97	19.75	42.37
TD1356011	(3,352.98)	(388.47)	(5.30)	(3.41)
TD1356717	(34,666.63)	(4,573.59)	(78.06)	(160.74)
TD1358258	(51,117.32)	(4,676.70)	(457.57)	(898.05)
TD1360366	201.29	84.89	-	-
TD1360372	-	-	-	-
TD1360396	-	-	-	-
TD1360407	(124,546.05)	(10,555.73)	(924.29)	(1,520.50)
TD1361491	-	-	-	-
TD1362849	-	-	-	-
TD1367658	(54,398.66)	(4,880.09)	(314.96)	(567.35)
TD1367670	-	-	-	-
TD1367678	(34,242.73)	(12,479.41)	(474.10)	(779.93)
TD1367682	(86,552.37)	(10,637.41)	(342.67)	(604.36)
TD1367720	0.02	-	-	-
TD1368521	56,190.27	3,194.15	208.01	471.75
TD1369374	-	-	-	-
TD1369431	(26.84)	-	(3.05)	(23.78)
TD1370115	0.05	0.02	-	-
TD1370731	60,220.56	4,381.76	636.09	1,318.41
TD1372069	-	-	-	-
TD1376833	(8,396.75)	(1,781.85)	-	-
TD1376837	(4,960.11)	(366.99)	10.04	(38.77)
TD1383836	(163,796.56)	(32,376.72)	(181.01)	(327.71)
TD1383862	30,119.55	4,272.58	153.19	298.99

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1386972	(601.37)	(25.54)	13.49	(52.09)
TD1388714	(0.06)	(0.01)	-	-
TD1388726	-	-	-	-
TD1390779	2,522.12	158.56	-	-
TD1390780	(2,507.58)	(113.41)	-	-
TD1391565	260.17	41.65	2.43	75.54
TD1391823	823.66	75.02	-	-
TD1392182	982.41	70.04	-	-
TD1392190	90.08	5.29	-	-
TD1392289	(422.17)	-	-	-
TD1392560	9,669.80	965.19	-	-
TD1392590	27,866.31	1,506.47	-	-
TD1392802	(133,088.98)	(16,001.84)	(203.37)	(334.53)
TD1393291	149,667.38	12,886.32	582.43	910.61
TD1396905	2,187.04	198.25	-	-
TD1399308	(9,417.24)	(674.33)	-	-
TD1400014	0.03	0.01	-	-
TD1403115	(158.13)	(8.18)	0.54	16.73
TD1403530	-	-	-	-
TD1403644	(152,314.19)	(12,339.96)	(820.86)	(1,432.41)
TD1405501	(536.71)	36.80	0.09	2.77
TD1406677	45,961.75	1,035.07	(8.49)	18.64
TD1406953	185.89	116.30	-	-
TD1407864	79,404.96	6,815.03	264.01	560.12
TD1408248	(1.67)	-	(0.19)	(1.48)
TD1410293	(0.01)	(0.01)	-	-
TD1412208	(754.95)	(319.29)	(1.78)	3.91
TD1414161	(1,429.54)	(63.39)	-	-
TD1416625	-	-	-	-
TD1416956	821.71	74.48	-	-
TD1416987	(31,162.19)	(2,856.74)	(65.05)	(107.82)
TD1417010	-	-	-	-
TD1417139	(17.95)	(12.38)	-	-
TD1417142	-	-	-	-
TD1417149	-	-	-	-
TD1417293	(34,430.40)	(4,136.04)	(62.05)	(102.47)
TD1417544	-	-	-	-
TD1419714	(130,791.76)	(21,214.97)	(193.15)	(197.62)
TD1420865	-	-	-	-
TD1420961	0.06	0.02	-	-
TD1420976	6,230.22	600.38	-	-
TD1421757	(135,664.29)	(37,221.63)	(884.57)	(1,526.85)
TD1421961	(823.96)	(36.20)	-	-
TD1426373	(28,155.81)	(2,154.08)	(18.49)	(39.69)
TD1428915	551.06	0.01	2.35	72.78
TD1429000	-	-	-	-
TD1433470	1,490.01	135.05	-	-
TD1433482	10,096.90	579.50	36.81	69.26
TD1434890	(43,166.42)	(4,603.48)	(153.28)	(295.49)
TD1436049	-	-	-	-
TD1436054	(343.92)	(158.67)	-	-
TD1436081	(37.78)	(0.01)	(16.18)	(21.57)
TD1436082	(155,385.24)	(19,348.36)	(1,662.36)	(3,360.59)
TD1436097	(65.69)	(0.01)	-	-
TD1436140	88,719.41	6,480.74	924.38	2,154.35
TD1436146	95.10	5.58	-	-
TD1436161	(30,534.27)	(3,420.38)	(58.64)	(102.68)
TD1436233	200,185.13	22,855.32	1,708.95	4,000.71
TD1436264	6.35	0.01	(1.68)	8.03
TD1436266	-	-	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1436298	15.57	(0.02)	(13.06)	28.68
TD1436306	31,316.56	3,395.71	344.35	533.93
TD1436340	224,368.46	28,916.87	945.87	1,667.67
TD1436349	(975.65)	(67.66)	-	-
TD1436355	(1,197.02)	(552.26)	-	-
TD1436389	(29,268.78)	(9,168.12)	(200.70)	(286.41)
TD1436436	37,648.66	4,206.28	45.50	70.77
TD1436568	2,064.31	121.08	-	-
TD1436597	-	-	-	-
TD1438236	158,011.62	11,231.17	328.39	568.46
TD1439797	(39,800.85)	(2,967.73)	(370.53)	(639.11)
TD1439830	25,017.45	1,372.23	42.27	86.06
TD1444880	(159,207.64)	(22,032.24)	(755.04)	(1,246.13)
TD1444883	(0.03)	(0.01)	-	-
TD1444946	7,899.07	150.48	-	-
TD1445000	3.93	-	0.45	3.48
TD1445001	7,111.45	2,402.82	-	-
TD1445004	(0.01)	-	-	-
TD1445005	-	-	-	-
TD1445035	0.02	0.01	-	-
TD1445048	1.55	-	0.05	1.50
TD1445059	995.14	284.64	-	-
TD1445064	-	-	-	-
TD1446155	4,526.79	105.20	2.23	17.45
TD1446174	(99.40)	(5.84)	0.80	24.70
TD1446205	300,253.58	17,558.05	2,063.50	4,362.36
TD1446214	-	-	-	-
TD1446235	(7,381.15)	(802.27)	0.46	14.21
TD1446242	189.80	18.78	-	-
TD1446250	2,644.98	239.77	-	-
TD1446774	6,703.64	2,971.42	-	-
TD1449598	14.55	-	1.65	12.90
TD1449606	-	-	-	-
TD1449621	-	-	-	-
TD1449633	17.69	-	0.55	17.14
TD1451702	0.04	0.02	-	-
TD1451719	-	-	-	-
TD1452009	(30,392.03)	(2,887.79)	(51.50)	(84.70)
TD1452021	(25,032.13)	(2,019.16)	(26.63)	(43.82)
TD1452511	-	-	-	-
TD1454367	(23,725.28)	(4,071.89)	(94.39)	(155.26)
TD1457246	-	-	-	-
TD1457311	29,929.14	2,740.41	65.99	131.66
TD1457859	50,927.42	21,140.11	158.15	267.95
TD1457889	-	-	-	-
TD1457904	-	-	-	-
TD1457987	62.43	8.50	(0.82)	(1.09)
TD1458760	(41,859.87)	(4,795.22)	(28.91)	(47.56)
TD1462192	(58,793.06)	(3,616.13)	(40.00)	(65.83)
TD1464999	30,690.82	2,914.57	-	-
TD1467954	(70,232.70)	(11,667.22)	(244.29)	(450.40)
TD1468655	13,090.42	2,136.17	24.27	37.13
TD1468681	67,945.73	11,648.48	160.17	317.40
TD1468723	-	-	-	-
TD1469519	(37,146.13)	(2,890.35)	(24.19)	(39.79)
TD1469813	20,578.77	1,807.09	32.92	47.56
TD1469822	(51,546.77)	(5,508.84)	(55.50)	(120.03)
TD1469851	(26,605.03)	(2,997.58)	(41.92)	(80.48)
TD1469941	(10,477.55)	(203.92)	(2.26)	(17.67)
TD1470067	27,812.20	513.94	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1470080	-	-	-	-
TD1470090	(108,150.96)	(8,660.63)	(659.24)	(1,253.15)
TD1470120	130.60	4.40	(0.87)	(6.83)
TD1473758	-	-	-	-
TD1473781	30,154.96	1,659.03	182.15	437.58
TD1474998	43,988.86	1,048.56	(1.53)	3.37
TD1477967	195.91	69.08	-	-
TD1477988	(54.26)	(2.22)	-	-
TD1478162	(1,829.83)	-	-	-
TD1480601	0.01	-	-	-
TD1480611	-	-	-	-
TD1487997	24,290.72	3,670.08	38.70	72.24
TD1490315	52,238.68	3,283.78	49.99	85.37
TD1500766	98.60	31.80	-	-
TD1500951	(170,634.76)	(40,280.41)	(96.45)	(158.66)
TD1501054	178.76	3.32	-	-
TD1502935	(763.83)	(348.95)	-	-
TD1504417	(1,457.19)	(616.87)	(4.67)	10.24
TD1508790	-	-	-	-
TD1508825	(1,830.81)	(743.78)	-	-
TD1510694	-	-	-	-
TD1512683	7,421.92	2,044.82	-	-
TD1512691	(2,711.19)	(1,072.59)	-	-
TD1514782	7,049.93	291.74	(11.19)	(14.92)
TD1514793	4,068.49	180.96	(9.10)	19.97
TD1514812	(35,177.83)	(4,928.05)	(206.14)	(327.12)
TD1514815	7,232.61	699.46	102.06	164.37
TD1514838	(4,704.45)	(426.44)	-	-
TD1514839	14,241.45	631.48	(0.15)	0.34
TD1515373	25,481.00	2,100.45	72.86	143.08
TD1515504	(1,231.63)	(322.25)	-	-
TD1515505	(24,406.87)	(1,923.95)	(90.19)	(148.34)
TD1515511	(0.04)	0.02	-	-
TD1515516	5,430.14	374.73	(88.21)	(95.99)
TD1515519	(18,063.69)	(1,054.52)	(4.97)	(8.19)
TD1515928	(24,012.91)	(4,209.15)	(31.78)	(52.27)
TD1516154	13.08	-	0.41	12.67
TD1517418	(36,080.66)	(1,819.22)	(202.61)	(426.29)
TD1517424	8,740.88	746.86	37.16	63.97
TD1517656	53,956.20	9,332.82	157.75	378.95
TD1519913	(1,370.29)	(61.10)	-	-
TD1519928	8.14	6.22	-	-
TD1519936	(285,095.02)	(25,232.79)	(677.41)	(1,394.35)
TD1519944	(65.33)	-	(28.00)	(37.33)
TD1521277	-	-	-	-
TD1521525	20,823.44	4,190.36	13.92	18.56
TD1521925	-	-	-	-
TD1521936	32.58	-	1.02	31.56
TD1522202	(3,482.00)	(64.53)	-	-
TD1524303	-	-	-	-
TD1528295	155,809.01	6,243.56	354.28	847.23
TD1528449	-	-	-	-
TD1531215	(32,823.00)	(1,985.86)	(160.15)	(316.58)
TD1531281	(0.04)	(0.01)	-	-
TD1531371	126.46	20.28	0.21	0.36
TD1532139	112,128.80	21,962.64	629.74	1,506.03
TD1532149	(24,602.51)	(2,890.28)	(51.45)	(105.57)
TD1533819	(2.57)	-	(0.29)	(2.28)
TD1545560	68,575.02	5,060.90	118.20	223.91
TD1554614	-	-	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1555059	20,380.72	2,204.98	10.97	13.87
TD1555287	168.43	69.04	-	-
TD1556112	55,005.72	10,887.04	268.73	398.80
TD1556115	19,226.44	774.87	4.64	143.94
TD1557813	-	-	-	-
TD1560874	-	-	-	-
TD1561204	(1,836.06)	(174.28)	-	-
TD1570223	(0.05)	-	-	-
TD1576377	37,467.15	4,219.56	16.90	36.26
TD1576382	2,606.28	82.40	1.02	7.93
TD1581434	25,406.62	33.17	(10.75)	23.60
TD1582503	(28,876.22)	(3,123.41)	(50.45)	(96.58)
TD1585458	-	-	-	-
TD1594291	44,121.58	3,715.10	47.03	84.59
TD1594294	-	-	-	-
TD1594357	359.87	126.54	-	-
TD1594609	(1.44)	-	(0.62)	(0.82)
TD1594664	-	-	-	-
TD1597067	(2,635.65)	132.28	-	-
TD1601629	-	-	-	-
TD1621779	15,517.37	3,561.14	27.86	59.76
TD1629849	(459.31)	-	(158.69)	(300.62)
TD1632055	(19.99)	146.42	(3.53)	(27.57)
TD1632589	-	-	-	-
TD1640529	19,677.18	4,223.90	65.66	140.89
TD1685514	-	-	-	-
TD1701066	83.91	16.21	-	-
TD942677	783.16	22.81	-	-
4087	**1,605,696.94**	**393,116.74**	**7,729.66**	**14,404.78**
CET-ET-LG-SU	**1,605,696.94**	**393,116.74**	**7,729.66**	**14,404.78**
901916919	(1,075,127.70)	(181,007.70)	(7,352.96)	(17,743.99)
902159504	82,291.55	11,358.74	2.96	92.00
902159505	(35,384.66)	276.24	-	-
902159507	(810.23)	(141.23)	-	-
902159516	373.36	6.92	-	-
902468507	11,520.26	(1,456.18)	(16.60)	(22.13)
902468512	1,474,926.09	411,019.85	5,862.73	10,245.14
902468564	-	-	-	-
902468955	1,136,273.48	153,699.02	9,233.53	21,833.76
902757520	11,634.79	(638.92)	-	-
4211	**1,387,144.29**	**174,112.67**	**(66,709.78)**	**(83,203.37)**
CET-ET-IR-CB	**1,387,144.29**	**174,112.67**	**(66,709.78)**	**(83,203.37)**
901884767	36,533.03	8,105.61	-	-
901884770	1,541,948.64	165,780.49	13,938.99	28,012.05
902409388	(191,337.38)	226.57	(80,648.77)	(111,215.42)
4329	**(6,170,554.50)**	**(1,034,147.34)**	**(51,456.99)**	**(157,799.35)**
CET-ET-IR-CB	**(6,170,554.50)**	**(1,034,147.34)**	**(51,456.99)**	**(157,799.35)**
901102238	(4,439,775.52)	(775,812.19)	(28,358.81)	(85,437.23)
901103083	1,720.76	681.28	-	-
901448263	(18,895.33)	(663.68)	-	-
901448273	20,871.77	3,997.76	-	-
901448281	(1,764,012.05)	(275,020.83)	(23,098.18)	(72,362.12)
901596110	0.35	0.16	-	-
901647407	674.35	(205.20)	-	-
901647416	7,113.59	13,157.29	-	-
901881759	0.70	0.28	-	-
901883967	269.25	108.77	-	-
901883970	(9,605.79)	(1,731.17)	-	-
902151484	0.03	0.01	-	-
902266606	0.75	0.31	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
902439874	25,203.23	1,070.37	-	-
902440355	-	-	-	-
902446775	5,879.41	269.50	-	-
4331	**(2,757,569.38)**	**(302,526.14)**	**(26,941.56)**	**(85,500.73)**
CET-ET-IR-TB	**(2,757,569.38)**	**(302,526.14)**	**(26,941.56)**	**(85,500.73)**
901103050	57.43	14.90	-	-
901103221	(69,883.31)	(8,745.95)	(833.58)	(2,332.03)
901455874	(44,100.92)	(6,275.44)	-	-
901556413	187.77	36.28	-	-
901583381	(2,655,109.73)	(292,432.46)	(25,964.95)	(82,730.41)
901583386	13,825.42	18,415.78	(28.74)	(92.43)
901583389	69,872.89	3,126.99	(0.01)	1.32
901588281	3,818.90	(11.19)	-	-
901588287	(235.19)	(3.14)	0.79	(85.13)
901881594	(41,756.03)	(4,000.42)	(115.07)	(262.05)
901905514	(0.04)	(0.03)	-	-
902140653	(34,246.57)	(12,651.46)	-	-
4343	**(116,198.30)**	**(11,348.10)**	**-**	**-**
CET-ET-IR-RP	**(116,198.30)**	**(11,348.10)**	**-**	**-**
900707934	802.10	364.20	-	-
900994658	(86,670.71)	(3,065.54)	-	-
901103511	(67,657.51)	(21,283.22)	-	-
901323830	(19,518.24)	(5,832.40)	-	-
901800718	59.45	18.97	-	-
901884474	300.44	-	-	-
901884475	329.23	-	-	-
901886869	56,156.94	18,449.89	-	-
4349	**(279,755.22)**	**(14,888.44)**	**(3,422.18)**	**(6,198.50)**
COS-00-CS-CS	**(279,755.22)**	**(14,888.44)**	**(3,422.18)**	**(6,198.50)**
801695913	(30,570.00)	(1,555.76)	(322.48)	(758.68)
801709267	(101,135.81)	(4,297.66)	(773.25)	(1,793.90)
801736484	(26,362.69)	(678.01)	(170.33)	(201.07)
801736543	(26,362.69)	(678.01)	(170.33)	(201.07)
801749340	25.94	-	0.81	25.13
801766322	(95,377.85)	(7,679.00)	(1,963.27)	(3,320.12)
801787545	27.88	-	(23.33)	51.21
4365	**(22.51)**	**(6.12)**	**(0.26)**	**(8.04)**
CIT-00-OP-NS	**(22.51)**	**(6.12)**	**(0.26)**	**(8.04)**
801902518	(22.51)	(6.12)	(0.26)	(8.04)
801916907	-	-	-	-
801916908	-	-	-	-
4484	**(48.69)**	**(19.44)**	**-**	**-**
CET-ET-IR-ME	**(48.69)**	**(19.44)**	**-**	**-**
901115642	(48.69)	(19.44)	-	-
4518	**(89,140,832.12)**	**(8,759,814.61)**	**(2,916,840.42)**	**(7,779,593.02)**
CET-ET-LG-TS	**(89,140,832.12)**	**(8,759,814.61)**	**(2,916,840.42)**	**(7,779,593.02)**
800315285	(124,535.56)	(10,158.36)	-	-
800315287	(88,979,553.98)	(8,748,284.19)	(2,916,840.42)	(7,779,593.02)
TD1075380	(160.72)	(6.75)	-	-
TD1088208	(27,275.09)	(1,020.51)	-	-
TD1089958	1,841.27	85.97	-	-
TD1090099	(11,148.04)	(430.77)	-	-
4756	**629,344.00**	**114,365.12**	**(186.39)**	**8,988.75**
CET-ET-IR-ME	**629,344.00**	**114,365.12**	**(186.39)**	**8,988.75**
900995131	5,537.46	509.44	-	-
901061189	(529.53)	(22.83)	-	-
901167981	(14,812.60)	(626.65)	-	-
901348730	-	-	-	-
901348731	136.85	1.36	-	-
901354919	(813.89)	(195.01)	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
901531606	66,434.20	34,407.23	351.63	4,317.21
901613911	6,494.57	2,251.69	-	-
901819252	477,710.24	55,604.03	-	-
901848585	(62,844.74)	(11,970.76)	-	-
901886284	70.46	3.15	-	-
901886286	3,052.98	455.62	-	-
901886289	(313.98)	213.68	1.97	(211.57)
901886297	(40,850.10)	(12,974.92)	(236.72)	(560.48)
901886583	(3,202.35)	(111.17)	-	-
902099218	122.80	8.78	-	-
902141769	27,391.51	694.91	(731.71)	(975.48)
902419335	165,659.92	46,116.57	417.06	6,330.25
902514712	100.20	-	11.38	88.82
4837	**(415,696.48)**	**(47,319.77)**	**(2,839.39)**	**(6,751.25)**
CET-ET-IR-RP	**(415,696.48)**	**(47,319.77)**	**(2,839.39)**	**(6,751.25)**
901880712	(2,335.05)	(120.55)	-	-
901884911	(419,480.40)	(47,727.66)	(2,839.39)	(6,751.25)
902157619	600.73	54.46	-	-
902157620	-	-	-	-
902157712	48.84	22.12	-	-
902157744	2,457.26	341.15	-	-
902587600	3,012.14	110.71	-	-
4847	**(16.27)**	**(0.49)**	**-**	**-**
CET-ET-TP-EC	**(16.27)**	**(0.49)**	**-**	**-**
800062850	(16.27)	(0.49)	-	-
5089	**1,004,020.11**	**(57,936.54)**	**(3.16)**	**381.12**
CET-ET-IR-RP	**1,004,020.11**	**(57,936.54)**	**(3.16)**	**381.12**
901103540	(2,273.11)	(2,013.35)	-	-
901454155	949,992.26	(59,838.07)	-	-
901459161	(32.44)	(22.10)	-	-
901596112	(18,357.69)	(3,734.32)	-	-
901606517	-	-	-	-
901646432	23,338.08	5,254.28	-	-
901886780	3,768.52	1,431.21	-	-
901886781	1,384.81	413.48	-	-
901886786	(5,306.87)	(646.23)	-	-
902694433	4,748.10	(277.07)	12.97	402.62
903062378	46,758.45	1,495.63	(16.13)	(21.50)
5210	**12,264,421.79**	**1,266,592.91**	**352,307.57**	**735,255.89**
CET-ET-IR-TB	**12,264,421.79**	**1,266,592.91**	**352,307.57**	**735,255.89**
800273305	0.01	(0.03)	-	-
900994698	256.84	42.98	-	-
901103709	(9,944.32)	(2,320.98)	-	-
901103710	20,071.43	15,992.74	-	-
901103711	-	-	-	-
901355248	(517,215.16)	(87,695.57)	-	-
901363201	108,450.83	12,702.23	894.82	6,986.77
901363476	4,188.42	431.64	-	-
901460465	759.27	44.53	-	-
901559408	(17,053.82)	(9,150.39)	-	-
901559409	0.01	-	-	-
901559410	7,919,932.88	869,749.25	262,998.50	526,769.28
901559412	(567,257.91)	(120,678.35)	-	-
901559413	4,199,813.52	453,161.63	89,386.39	195,953.56
901559414	1,330.22	(16.96)	-	-
901884594	9,309.76	2,674.32	-	-
901884961	64,243.48	4,975.71	(1,697.29)	3,735.36
902157956	(23,790.07)	2,863.48	(72.51)	(96.66)
903051162	1,071,326.40	123,816.68	797.66	1,907.58
5243	**(342,763.96)**	**(13,188.27)**	**-**	**-**

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
CET-ET-TP-RN	**(342,763.96)**	**(13,188.27)**	**-**	**-**
800217316	(342,763.96)	(13,188.27)	-	-
5265	**(44,418.72)**	**(6,537.58)**	**(398.09)**	**(652.20)**
CET-PD-OT-NF	**(44,418.72)**	**(6,537.58)**	**(398.09)**	**(652.20)**
901192484	-	-	-	-
902319896	(16.94)	-	(7.26)	(9.68)
902631516	(47,077.97)	(7,448.00)	(584.46)	(961.48)
902727050	519.57	-	196.22	323.35
902727052	(6.98)	-	(2.59)	(4.39)
902865851	-	-	-	-
TD1321932	14,352.05	2,417.20	-	-
TD1420552	(12,188.45)	(1,506.78)	-	-
5329	**(37,567,977.06)**	**(5,867,465.36)**	**(2,290,045.42)**	**(5,963,592.22)**
CET-ET-LG-TS	**(37,567,977.06)**	**(5,867,465.36)**	**(2,290,045.42)**	**(5,963,592.22)**
800060749	(37,567,977.06)	(5,867,465.36)	(2,290,045.42)	(5,963,592.22)
5346	**10,480,744.79**	**1,101,066.62**	**452,577.88**	**1,047,741.59**
CET-ET-LG-TS	**10,480,744.79**	**1,101,066.62**	**452,577.88**	**1,047,741.59**
800061545	10,480,744.79	1,101,066.62	452,577.88	1,047,741.59
5383	**401,093.46**	**39,046.79**	**12,101.50**	**27,025.21**
CET-ET-LG-TS	**401,093.46**	**39,046.79**	**12,101.50**	**27,025.21**
901191112	25,052.43	7,914.46	(1,221.92)	(1,628.99)
TD1068866	424.50	264.79	(174.43)	(232.55)
TD1073404	375,616.53	30,867.54	13,497.85	28,886.75
5397	**918.14**	**56.71**	**-**	**-**
CET-ET-LG-SU	**918.14**	**56.71**	**-**	**-**
TD1042549	918.14	56.71	-	-
5411	**(5.98)**	**(0.17)**	**-**	**-**
CET-ET-LG-SU	**(5.98)**	**(0.17)**	**-**	**-**
800063620	(5.98)	(0.17)	-	-
5472	**(49.30)**	**(21.24)**	**-**	**-**
CET-ET-TP-RN	**(49.30)**	**(21.24)**	**-**	**-**
800217232	(49.30)	(21.24)	-	-
6107	**(1,390,471.92)**	**(375,603.98)**	**(18,600.21)**	**(53,625.98)**
CET-ET-LG-TS	**(1,390,471.92)**	**(375,603.98)**	**(18,600.21)**	**(53,625.98)**
900936525	82,241.12	5,365.33	-	-
901216075	(1,472,713.04)	(380,969.31)	(18,600.21)	(53,625.98)
6197	**1,020,023.13**	**208,332.57**	**77,494.95**	**182,804.65**
CET-ET-IR-ME	**1,020,023.13**	**208,332.57**	**77,494.95**	**182,804.65**
800062865	-	-	-	-
800062963	333.89	17.63	-	-
800063031	2,467.21	443.85	-	-
800063504	7,613.65	334.37	-	-
800063601	58.35	26.58	-	-
800063611	(4,499.80)	(1,253.81)	-	-
800406534	1,746.22	563.37	-	-
800406542	1,012,303.61	208,200.58	77,494.95	182,804.65
6263	**(7,721.70)**	**7.58**	**14.26**	**(1,528.13)**
CET-ET-LG-TS	**(7,721.70)**	**7.58**	**14.26**	**(1,528.13)**
900312889	(7,721.70)	7.58	14.26	(1,528.13)
6369	**4,441.03**	**226.44**	**-**	**-**
CET-ET-LG-SU	**4,441.03**	**226.44**	**-**	**-**
901896437	4,441.03	226.44	-	-
6420	**11,963.63**	**17,782.81**	**-**	**-**
CET-ET-TP-RN	**11,963.63**	**17,782.81**	**-**	**-**
901453923	15,351.25	8,489.60	-	-
901453924	1,858.04	158.93	-	-
901453926	29,676.01	9,910.87	-	-
TD1223146	351.92	139.61	-	-
TD1223466	(35,273.59)	(916.20)	-	-
6435	**99.67**	**43.92**	**-**	**-**

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
CET-ET-TP-RN	**99.67**	**43.92**	**-**	**-**
800217116	99.67	43.92	-	-
6438	**953.05**	**60.68**	**-**	**-**
CET-ET-TP-RN	**953.05**	**60.68**	**-**	**-**
800218138	953.05	60.68	-	-
6439	**(236,279,285.89)**	**(19,434,469.04)**	**(71,545.09)**	**1,669.83**
CET-ET-TP-RN	**(236,279,285.89)**	**(19,434,469.04)**	**(71,545.09)**	**1,669.83**
800218645	(236,279,285.89)	(19,434,469.04)	(71,545.09)	1,669.83
6442	**(11,365.27)**	**(921.11)**	**-**	**-**
CET-ET-TP-RN	**(11,365.27)**	**(921.11)**	**-**	**-**
800217339	(11,365.27)	(921.11)	-	-
6446	**1,037,511.35**	**210,335.64**	**14,227.36**	**34,313.25**
CET-ET-GA-EM	**1,037,511.35**	**210,335.64**	**14,227.36**	**34,313.25**
900295594	9,961.09	1,619.09	-	-
901219326	1,013,013.94	202,023.09	14,227.36	34,313.25
901597182	21,980.24	5,689.89	-	-
901896620	(7,443.92)	1,003.57	-	-
6477	**3.19**	**0.72**	**-**	**-**
CET-ET-TP-RL	**3.19**	**0.72**	**-**	**-**
800228521	3.19	0.72	-	-
6619	**363.37**	**150.04**	**-**	**-**
CET-ET-LG-SU	**363.37**	**150.04**	**-**	**-**
TD1278435	363.37	150.04	-	-
6670	**(96,743.14)**	**(4,782.94)**	**1,355.25**	**6,629.03**
CET-ET-LG-TS	**(96,743.14)**	**(4,782.94)**	**1,355.25**	**6,629.03**
800440341	(96,743.14)	(4,782.94)	1,355.25	6,629.03
6824	**61,830.00**	**(5,677.36)**	**(1,229.25)**	**(2,805.75)**
CET-ET-LG-TS	**61,830.00**	**(5,677.36)**	**(1,229.25)**	**(2,805.75)**
900522611	281,776.35	34,582.96	-	-
902120328	(219,946.35)	(40,260.32)	(1,229.25)	(2,805.75)
6862	**80,607.52**	**6,972.00**	**-**	**-**
CET-ET-LG-SU	**80,607.52**	**6,972.00**	**-**	**-**
900708236	80,607.52	6,972.00	-	-
7010	**208.16**	**9.95**	**-**	**-**
COS-00-CS-CS	**208.16**	**9.95**	**-**	**-**
801219412	128.96	8.95	-	-
801219415	(48.36)	(3.36)	-	-
801219502	(48.36)	(3.36)	-	-
801219553	175.92	7.72	-	-
7112	**(0.52)**	**(0.18)**	**-**	**-**
CET-ET-TP-RL	**(0.52)**	**(0.18)**	**-**	**-**
900305114	(0.52)	(0.18)	-	-
7113	**(61,115.55)**	**(11,423.17)**	**-**	**-**
CET-ET-LG-TS	**(61,115.55)**	**(11,423.17)**	**-**	**-**
901241164	(61,115.55)	(11,423.17)	-	-
7119	**2,081.57**	**(715.26)**	**-**	**-**
CET-ET-TP-RL	**2,081.57**	**(715.26)**	**-**	**-**
900772538	2,081.57	(715.26)	-	-
7120	**33,444,680.54**	**3,937,776.39**	**1,501,486.84**	**3,562,593.64**
CET-ET-TP-RL	**33,444,680.54**	**3,937,776.39**	**1,501,486.84**	**3,562,593.64**
900713964	33,444,680.54	3,937,776.39	1,501,486.84	3,562,593.64
7241	**(1,230.83)**	**(111.57)**	**-**	**-**
CET-ET-TP-RL	**(1,230.83)**	**(111.57)**	**-**	**-**
900713966	(1,230.83)	(111.57)	-	-
7248	**(33,641.35)**	**(2,333.25)**	**-**	**-**
CET-ET-TP-RN	**(33,641.35)**	**(2,333.25)**	**-**	**-**
900635394	(33,641.35)	(2,333.25)	-	-
7253	**4,090.05**	**170.66**	**-**	**-**
CET-ET-AF-SF	**4,090.05**	**170.66**	**-**	**-**
TD594037	(17.46)	(9.45)	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD594050	4,107.51	180.11	-	-
7298	**9,579,023.72**	**506,088.16**	**34,340.85**	**84,353.57**
CET-PD-OT-PJ	**9,579,023.72**	**506,088.16**	**34,340.85**	**84,353.57**
901638336	20,497.93	493.17	-	-
901653255	1,884.23	86.62	-	-
901653257	76,447.94	11,429.37	-	-
901653359	26,814.16	310.35	-	-
901663240	19,939.87	2,031.67	-	-
901942794	(84,189.36)	(955.59)	-	-
901971824	(98.02)	(37.93)	-	-
901978106	(14,224.92)	(47.98)	-	-
901978112	1,267.05	494.29	-	-
901978203	1,263,857.94	95,132.88	8,654.88	23,579.92
901982953	30,801.26	(235.48)	9,982.09	27,112.93
901983101	1,109,288.54	90,519.40	-	-
902067766	2,629.57	1,059.95	-	-
902067768	31,036.63	(3,424.46)	13.30	(1,425.54)
902067769	2,553.28	842.76	-	-
902137138	163,923.88	5,634.48	-	-
902172080	-	-	-	-
902301449	(916,582.30)	(45,942.91)	(415.46)	(977.43)
902306765	(276,209.77)	(14,933.51)	(2,302.76)	(5,417.68)
902310543	8,867.53	3,123.15	-	-
902668439	2,502.93	47.95	-	-
902698685	3,459.22	1,161.58	-	-
902897130	1,346.74	(279.77)	10.79	84.26
903078374	22.62	5.99	-	-
TD1113914	(143.46)	(5.95)	-	-
TD1197837	-	-	-	-
TD1197839	(31,209.16)	(9,264.78)	-	-
TD1231034	(67,012.92)	(15,657.41)	(6.23)	(8.31)
TD1260022	(87.53)	(2.75)	-	-
TD1262017	837.91	18.63	31.39	245.07
TD1262179	214,814.74	20,432.69	2,415.99	5,157.26
TD1262180	206.27	20.91	-	-
TD1262196	(47.83)	(12.69)	-	-
TD1262197	(27,528.59)	(3,202.45)	73.41	(161.15)
TD1262198	178,535.87	17,806.84	4,133.99	8,751.30
TD1262199	389.96	18.88	-	-
TD1303036	20.88	0.67	-	-
TD1303329	(33.82)	(1.90)	-	-
TD1303332	3,543.98	(25.62)	35.98	280.95
TD1303346	63,344.36	5,806.17	-	-
TD1317671	(5,690.79)	(212.93)	-	-
TD1322191	(28.33)	(19.30)	-	-
TD1337155	(248.19)	(25.19)	-	-
TD1372744	(3,641.12)	(2,828.23)	-	-
TD1377267	153,005.97	7,135.27	2,545.38	5,660.68
TD1377367	3,471.79	143.43	-	-
TD1398696	146,610.39	30,800.22	905.00	1,609.55
TD1418506	(38,793.48)	(8,352.46)	(121.48)	(199.84)
TD1418538	9,040.18	752.68	-	-
TD1418554	22.02	0.53	-	-
TD1418581	-	-	-	-
TD1418598	133.59	57.54	-	-
TD1418602	(319,580.49)	(66,271.05)	(1,467.89)	(2,492.09)
TD1429417	65,267.17	18,420.68	136.42	326.28
TD1612502	3,558,941.99	154,745.19	4,068.45	8,721.43
TD1618682	4,199,045.41	209,294.56	5,647.60	13,505.98
7392	**(2,104,171.48)**	**(150,107.42)**	**(33,256.64)**	**(54,189.29)**

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
COS-00-SP-RE	**246,339.55**	**43,372.31**	**7,004.02**	**12,752.23**
801661881	246,339.55	43,372.31	7,004.02	12,752.23
COS-00-SP-TD	**(2,350,511.03)**	**(193,479.73)**	**(40,260.66)**	**(66,941.52)**
902149132	(3,143,848.88)	(297,881.01)	(42,204.39)	(75,465.09)
902149137	(83.95)	26.40	-	-
902149179	591.36	24.72	-	-
902214369	120,980.46	22,427.83	-	-
902214370	1,806.72	663.42	-	-
902214371	209.46	9.17	-	-
902214373	3,277.71	994.59	-	-
902214378	396.49	17.56	-	-
902214599	-	-	-	-
902214600	5,328.98	72.23	157.64	4,892.48
902214602	(0.06)	(0.04)	-	-
902214603	203,115.11	18,622.19	-	-
902214604	1,912.33	112.17	-	-
902391638	77,522.92	3,442.29	-	-
902506488	-	-	-	-
902506489	-	-	-	-
902506491	36,222.28	5,202.88	(99.49)	(132.64)
902506525	667.79	60.53	-	-
902506601	(36,826.69)	(1,372.23)	-	-
902506606	360,822.73	54,089.48	1,894.11	3,775.10
902577054	17,394.21	8.09	(8.53)	(11.37)
7426	**(22.73)**	**(9.96)**	**-**	**-**
CET-ET-TP-RN	**(22.73)**	**(9.96)**	**-**	**-**
900635397	(22.73)	(9.96)	-	-
7451	**(6,216,748.29)**	**(701,006.06)**	**(212,016.44)**	**(612,502.85)**
CET-ET-TP-RL	**(6,216,748.29)**	**(701,006.06)**	**(212,016.44)**	**(612,502.85)**
800477079	(6,216,748.29)	(701,006.06)	(212,016.44)	(612,502.85)
7505	**521,806.89**	**119,305.85**	**-**	**-**
CET-PD-LG-TS	**521,806.89**	**119,305.85**	**-**	**-**
TD824398	521,806.89	119,305.85	-	-
7512	**0.01**	**0.01**	**-**	**-**
CET-PD-LG-TS	**0.01**	**0.01**	**-**	**-**
TD744248	0.01	0.01	-	-
7516	**(113,794.60)**	**(6,256.74)**	**96.40**	**(10,334.00)**
CET-ET-LG-SU	**(113,794.60)**	**(6,256.74)**	**96.40**	**(10,334.00)**
901048410	(113,794.60)	(6,256.74)	96.40	(10,334.00)
7518	**260.36**	**18.06**	**-**	**-**
CET-ET-TP-RL	**260.36**	**18.06**	**-**	**-**
901007168	260.36	18.06	-	-
7547	**(5,982,572.43)**	**(846,107.91)**	**(41,478.85)**	**(125,042.49)**
CET-ET-TP-RL	**(5,982,572.43)**	**(846,107.91)**	**(41,478.85)**	**(125,042.49)**
901107340	(6,013,613.37)	(876,725.49)	(41,478.85)	(125,042.49)
901107562	31,040.94	30,617.58	-	-
7553	**8,290.36**	**644.55**	**-**	**-**
CET-ET-TP-RN	**(653.96)**	**644.55**	**-**	**-**
900610533	(668.04)	637.93	-	-
901109253	14.08	6.62	-	-
CET-RP-TP-RN	**8,944.32**	**-**	**-**	**-**
801025887	8,944.32	-	-	-
7555	**1,891,935.25**	**287,594.85**	**26,395.47**	**54,037.68**
CET-ET-TP-RL	**1,891,935.25**	**287,594.85**	**26,395.47**	**54,037.68**
900959223	(112,550.92)	37,788.53	-	-
901192480	1,879.74	630.38	-	-
901192481	32,531.05	689.77	-	-
901560422	37,153.59	1,082.37	-	-
901564027	1,055,866.53	178,242.20	5,442.54	14,807.55
901564029	4,486.00	406.63	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
901564030	2,911.13	1,350.49	-	-
901777019	(1,839.57)	(34.88)	15.68	(1,680.60)
902124236	56.62	21.04	-	-
902124387	1,736.19	487.62	-	-
902124388	283,794.87	20,024.20	-	-
902124389	5,060.33	164.79	-	-
902124390	25,018.03	1,726.93	-	-
902124396	(4,700.29)	114.84	-	-
902124398	(764.20)	19.81	-	-
902124582	(1,079.99)	(374.91)	0.01	(1.56)
902132965	3,825.17	111.43	-	-
902132967	(3,187.21)	-	-	-
TD1027721	5,213.77	199.59	-	-
TD1027723	504,841.05	40,902.05	20,069.60	39,257.09
TD1027724	892.30	35.32	(12.49)	(16.65)
TD1027725	461.46	13.44	-	-
TD1027727	-	-	-	-
TD1027728	-	-	-	-
TD1479138	-	-	-	-
TD1479139	50,329.60	3,993.21	880.13	1,671.85
7573	**(3,012.16)**	**(1,210.45)**	**-**	**-**
CET-ET-IR-ME	**(3,012.16)**	**(1,210.45)**	**-**	**-**
901767909	754.68	115.04	-	-
901767912	(2,211.89)	(1,145.09)	-	-
901952051	(1,782.02)	(155.70)	-	-
901952052	697.78	-	-	-
902105169	(470.71)	(24.70)	-	-
7637	**(733,352.31)**	**(28,814.10)**	**(2,350.78)**	**(3,861.90)**
COS-00-RE-MA	**(733,352.31)**	**(28,814.10)**	**(2,350.78)**	**(3,861.90)**
801711174	240.80	14.12	-	-
801834050	(351,254.12)	(12,817.33)	(602.48)	(991.10)
801837914	29,232.21	3,229.16	(1,462.66)	(2,406.13)
801842163	-	-	-	-
801844748	(239,500.72)	(8,465.80)	(12.11)	(19.93)
801861678	987.28	43.74	-	-
801885284	1,423.17	66.45	-	-
801898970	(123,519.96)	(5,517.31)	(314.87)	(732.12)
801906634	293.94	26.65	-	-
801911928	-	-	-	-
801911932	18,922.76	2,497.57	(0.13)	0.28
801915597	(102,573.30)	(4,741.30)	(44.02)	(94.45)
801925378	40.67	-	1.27	39.42
801929558	-	-	-	-
801938288	-	-	-	-
801938375	(169,464.82)	(9,580.15)	(230.37)	(432.23)
801942411	1,680.68	32.20	-	-
801946279	1,337.12	160.81	(7.59)	(10.12)
801948399	(4,009.65)	(363.45)	-	-
801948878	21,019.08	711.95	8.47	21.00
801949546	(42,888.40)	(2,006.99)	(18.26)	(39.19)
801951252	207,517.27	8,242.62	323.37	773.34
801953214	(62,747.93)	(2,924.96)	(25.57)	(54.86)
801955229	4.78	-	0.54	4.24
801955370	(1,554.29)	(94.36)	(0.12)	(0.91)
801958890	4,119.73	130.66	0.03	0.21
801963149	-	-	-	-
801964152	11,917.50	510.43	-	-
801967741	48,462.92	1,397.66	26.50	63.37
801995206	16,960.97	633.53	7.22	17.28
7645	**(571.82)**	**(245.28)**	**-**	**-**

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
CET-ET-TP-RL	**(571.82)**	**(245.28)**	**-**	**-**
901254016	(571.82)	(245.28)	-	-
7650	**(22.93)**	**(6.94)**	**-**	**-**
CET-ET-TP-RN	**(22.93)**	**(6.94)**	**-**	**-**
901307713	(22.93)	(6.94)	-	-
7666	**1,463.15**	**560.12**	**-**	**-**
CET-ET-GA-CR	**1,463.15**	**560.12**	**-**	**-**
901292691	1,176.77	438.97	-	-
901292693	286.38	121.15	-	-
7680	**(837,434.29)**	**(140,746.75)**	**(53.07)**	**(156.38)**
CET-ET-TP-RL	**(837,434.29)**	**(140,746.75)**	**(53.07)**	**(156.38)**
901333497	(837,434.29)	(140,746.75)	(53.07)	(156.38)
7696	**(98,553.62)**	**(32,105.55)**	**-**	**-**
CET-ET-LG-TS	**(98,553.62)**	**(32,105.55)**	**-**	**-**
901379892	(98,553.62)	(32,105.55)	-	-
7713	**(48.64)**	**-**	**(20.85)**	**(27.79)**
CET-ET-IR-RB	**(48.64)**	**-**	**(20.85)**	**(27.79)**
901484026	(48.64)	-	(20.85)	(27.79)
901484029	-	-	-	-
TD1441286	-	-	-	-
7715	**-**	**-**	**-**	**-**
CET-ET-IR-ME	**-**	**-**	**-**	**-**
902468864	-	-	-	-
902468865	-	-	-	-
7716	**(9,356.28)**	**(249.64)**	**3.41**	**3.84**
CET-ET-IR-ME	**(9,356.28)**	**(249.64)**	**3.41**	**3.84**
901525916	-	-	-	-
901526123	(11,308.05)	(503.27)	-	-
901531560	28.29	-	3.21	25.08
901889657	205.80	(1.62)	-	-
902124584	1,717.68	255.25	0.20	(21.24)
902441004	-	-	-	-
7742	**(430,012.31)**	**(38,728.25)**	**-**	**-**
CET-ET-LG-TS	**(430,012.31)**	**(38,728.25)**	**-**	**-**
902174606	(430,012.31)	(38,728.25)	-	-
7743	**1,211.40**	**94.02**	**50.40**	**393.49**
CET-ET-LG-TS	**1,211.40**	**94.02**	**50.40**	**393.49**
902174705	1,211.40	94.02	50.40	393.49
7756	**(347,399.63)**	**(120,532.82)**	**-**	**-**
CET-ET-TP-RN	**(347,399.63)**	**(120,532.82)**	**-**	**-**
901458993	(347,399.63)	(120,532.82)	-	-
7763	**52.39**	**19.60**	**-**	**-**
CET-ET-TP-RN	**52.39**	**19.60**	**-**	**-**
901671834	52.39	19.60	-	-
7764	**237,533.15**	**13,576.64**	**(1,211.85)**	**(1,588.06)**
CET-PD-LG-TS	**237,533.15**	**13,576.64**	**(1,211.85)**	**(1,588.06)**
TD1399090	152,592.31	10,584.42	(692.51)	(895.78)
TD1399095	0.02	0.01	-	-
TD1399101	(1,288.06)	(42.84)	(498.25)	(644.60)
TD1399103	86,228.88	3,035.05	(21.09)	(47.68)
7767	**102,867.68**	**10,985.84**	**3,496.43**	**6,851.34**
CET-ET-LG-TS	**102,867.68**	**10,985.84**	**3,496.43**	**6,851.34**
901487156	102,867.68	10,985.84	3,496.43	6,851.34
7779	**743,375.80**	**61,860.63**	**3,547.84**	**7,241.08**
CET-ET-IR-ME	**743,375.80**	**61,860.63**	**3,547.84**	**7,241.08**
902157833	166,691.08	21,501.10	2,468.64	4,779.11
902576895	576,684.72	40,359.53	1,079.20	2,461.97
7790	**(7,452.46)**	**2,177.91**	**-**	**-**
CET-ET-TP-RL	**(7,452.46)**	**2,177.91**	**-**	**-**
901552346	(7,452.46)	2,177.91	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
7794	**(342,880.04)**	**(60,544.40)**	**(3,154.47)**	**(8,872.75)**
CET-ET-LG-SU	**(342,880.04)**	**(60,544.40)**	**(3,154.47)**	**(8,872.75)**
901586031	(342,880.04)	(60,544.40)	(3,154.47)	(8,872.75)
7817	**(859.85)**	**-**	**-**	**-**
CET-ET-GM-SA	**(859.85)**	**-**	**-**	**-**
901546760	(859.85)	-	-	-
7820	**3,756,244.83**	**281,772.37**	**48,132.35**	**104,545.75**
CET-ET-IR-ME	**3,756,244.83**	**281,772.37**	**48,132.35**	**104,545.75**
901656354	12,775.81	2,732.36	-	-
901656355	135,365.14	13,245.37	-	-
901656358	284,973.51	20,829.97	5,524.28	10,687.05
901657121	3,317,894.81	244,441.64	42,608.07	93,858.70
902072001	5,235.56	523.03	-	-
7834	**4.21**	**2.13**	**-**	**-**
CET-ET-LG-TS	**4.21**	**2.13**	**-**	**-**
901618623	4.21	2.13	-	-
7851	**1,054,816.74**	**138,576.05**	**22,671.87**	**47,453.16**
CET-ET-LG-TS	**1,054,816.74**	**138,576.05**	**22,671.87**	**47,453.16**
TD1407271	1,054,816.74	138,576.05	22,671.87	47,453.16
7865	**363.12**	**30.70**	**(3.43)**	**(62.19)**
CET-ET-AF-SF	**363.12**	**30.70**	**(3.43)**	**(62.19)**
TD1121462	363.12	30.70	(3.43)	(62.19)
7866	**91,607.93**	**8,626.29**	**1,161.21**	**2,732.18**
CET-ET-TP-RN	**91,607.93**	**8,626.29**	**1,161.21**	**2,732.18**
902175272	13,654.07	2,839.08	-	-
902175273	25.41	2.50	(0.24)	(0.32)
902175278	77,928.45	5,784.71	1,161.45	2,732.50
7884	**1,205,760.57**	**80,357.86**	**27,990.82**	**61,205.74**
CET-ET-TP-RL	**1,205,760.57**	**80,357.86**	**27,990.82**	**61,205.74**
901822655	-	-	-	-
901822656	1,205,760.57	80,357.86	27,990.82	61,205.74
901822657	-	-	-	-
7887	**(312,308.09)**	**(58,481.79)**	**(2,327.28)**	**(3,779.68)**
CET-PD-IR-TP	**(312,308.09)**	**(58,481.79)**	**(2,327.28)**	**(3,779.68)**
TD1084447	(33,126.50)	(10,053.94)	(101.87)	(135.49)
TD1084449	(26,841.27)	(5,151.38)	-	-
TD1102195	(240.72)	(180.40)	-	-
TD1102838	(30,866.60)	(5,416.81)	(267.96)	(488.76)
TD1131150	(4,373.87)	(1,485.29)	-	-
TD1132573	(191,235.95)	(24,200.89)	(3,167.30)	(6,045.33)
TD1133732	29,147.34	5,616.51	-	-
TD1133753	(144,162.50)	(16,266.04)	(2,206.65)	(4,473.94)
TD1244400	181.20	49.78	4.37	47.89
TD1381161	(50,083.45)	(10,181.61)	(422.33)	(795.83)
TD1388076	65,655.47	3,277.65	772.70	1,502.59
TD1423089	(13,568.46)	(2,603.23)	-	-
TD1423167	(1,640.50)	(29.32)	-	-
TD1423168	(115.95)	(43.12)	-	-
TD1466372	2,755.07	652.16	-	-
TD708191	112.62	-	3.52	109.10
TD717842	689.77	547.25	-	-
TD722560	181.95	92.79	-	-
TD930856	85,224.26	6,894.10	3,058.24	6,500.09
7891	**592,510.89**	**112,731.30**	**15,149.41**	**37,771.93**
CET-PD-IR-TP	**592,510.89**	**112,731.30**	**15,149.41**	**37,771.93**
TD719827	(2,223.50)	(136.29)	25.08	778.26
TD722249	594,734.39	112,867.59	15,124.33	36,993.67
7900	**(21,068.33)**	**(7,450.94)**	**-**	**-**
CET-ET-LG-SU	**(21,068.33)**	**(7,450.94)**	**-**	**-**
901795742	(21,068.33)	(7,450.94)	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
7948	**(549,979.30)**	**(22,067.12)**	**(5,125.84)**	**(11,404.67)**
COS-00-CS-CS	**(549,979.30)**	**(22,067.12)**	**(5,125.84)**	**(11,404.67)**
801651551	-	-	-	-
801651802	(446.93)	(17.21)	-	-
801651810	(45,367.76)	(1,595.04)	(863.49)	(2,081.43)
801652064	(92,663.95)	(4,204.35)	(1,800.06)	(4,341.71)
801652074	(45,972.88)	(1,641.46)	(886.70)	(2,140.02)
801724564	(58.94)	-	20.60	(79.54)
801724582	(33,081.01)	(1,320.05)	(311.63)	(513.12)
801724583	(37,922.97)	(1,525.93)	(311.86)	(617.53)
801724585	(30,793.36)	(1,221.53)	(301.30)	(502.66)
801743191	-	-	-	-
801743261	(14,800.27)	(376.73)	(95.63)	(112.87)
801743262	(37.86)	-	13.23	(51.09)
801743263	(22,201.48)	(565.13)	(143.45)	(169.33)
801759814	(37.12)	-	12.97	(50.09)
801759920	(45.33)	(4.01)	(21.45)	75.62
801759925	(45.28)	(4.01)	(21.48)	75.70
801759926	(113,901.25)	(4,721.97)	(257.13)	(580.06)
801759927	(26.53)	-	9.27	(35.80)
801759928	(113,644.36)	(4,926.27)	(176.83)	(308.03)
801860721	-	-	-	-
801860724	15.70	-	1.78	13.92
801860729	(25,464.01)	(928.02)	(147.89)	(233.33)
801860733	412.67	16.16	4.90	9.63
801860737	26,103.62	968.43	150.31	237.07
7949	**122,265.41**	**44,878.55**	**3,120.06**	**5,413.61**
COS-00-CS-CS	**122,265.41**	**44,878.55**	**3,120.06**	**5,413.61**
801743546	-	-	-	-
801758670	(115.01)	(4.73)	25.17	(55.26)
801758671	(27.37)	0.17	23.15	(50.82)
801758758	210,091.33	10,410.20	4,620.66	7,745.39
801761571	(14.22)	-	11.90	(26.12)
801761575	37.02	-	4.20	32.82
801761577	82,649.37	6,319.61	1,665.43	2,797.06
801761578	(32.79)	-	(3.72)	(29.07)
801761648	-	-	-	-
801766136	-	-	-	-
801766137	33.72	-	(28.21)	61.93
801766139	64.75	-	2.02	62.73
801766326	-	-	-	-
801766328	128.56	5.01	(8.62)	51.75
801766330	(120,668.45)	(5,931.00)	(2,694.89)	(4,507.39)
801766331	(146,192.41)	(6,902.52)	(3,328.45)	(5,581.40)
801766688	74.64	-	(62.45)	137.09
801770465	-	-	-	-
801776548	54.98	-	6.24	48.74
801787542	(66,055.52)	(3,219.46)	(0.11)	0.38
801787544	-	-	-	-
801787546	(222,514.94)	(14,080.83)	(4,759.75)	(7,821.67)
801787548	221,727.73	12,691.50	4,710.37	7,691.71
801789359	-	-	-	-
801789504	95,789.47	3,755.43	2,013.18	3,333.98
801789507	(193,800.75)	(7,560.45)	(4,323.38)	(7,425.55)
801790770	233.31	-	17.14	216.17
801790777	(106.34)	-	(3.32)	(103.02)
801790822	16.91	0.99	-	-
801791973	-	-	-	-
801791974	68.11	-	2.13	65.98
801791978	(75,665.67)	(3,816.58)	(1,623.90)	(2,902.19)

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
801792161	(171,465.65)	(11,976.89)	(3,360.09)	(5,899.84)
801792162	(91,884.68)	(6,823.20)	(1,874.83)	(3,158.22)
801792163	(79,860.85)	(5,129.98)	(1,683.69)	(2,835.69)
801792164	113.40	-	3.54	109.86
801792166	153.09	8.98	-	-
801792168	78,454.02	4,941.25	1,690.14	2,945.61
801797091	(5,191.07)	(211.39)	(34.57)	(56.86)
801797094	208.83	(193.40)	-	-
801797095	(76,742.72)	(16,228.30)	(278.14)	(457.55)
801797096	(650.91)	(360.17)	-	-
801797098	49.78	(268.97)	-	-
801797099	(19.71)	76.12	-	-
801797829	12.32	-	(10.30)	22.62
801797831	22.93	-	(19.18)	42.11
801802654	(49.01)	-	(50.64)	1.63
801807945	17,462.13	618.84	345.91	591.14
801811637	537,647.28	88,417.16	11,879.41	19,872.74
801815162	(44.34)	-	(5.03)	(39.31)
801815163	-	-	-	-
801815164	1,497.78	135.76	-	-
801815166	(772.10)	(13.51)	(7.61)	(59.40)
801815167	31,555.45	2,001.44	314.58	545.69
801815169	1,542.67	135.76	1.40	43.49
801815170	-	-	-	-
801815171	43.82	-	1.37	42.45
801815173	(44.93)	-	(5.10)	(39.83)
801815175	1,497.78	135.76	-	-
801815176	-	-	-	-
801815179	1,542.29	135.76	5.05	39.46
801815180	-	-	-	-
801815181	59.94	-	1.87	58.07
801815182	(6,480.05)	(567.24)	(43.38)	(81.70)
801815185	1,497.78	135.76	-	-
801815186	1,497.78	135.76	-	-
801815188	47.99	-	5.45	42.54
801815189	28,065.34	1,362.65	276.20	470.71
801815193	53.03	-	6.02	47.01
801815194	102,708.04	6,668.77	768.52	1,435.85
801815196	(2.80)	-	(4.66)	1.86
801815198	1,497.78	135.76	-	-
801815199	34,614.44	1,463.38	321.27	549.83
801815200	(55.23)	-	(6.27)	(48.96)
801815201	(34,208.41)	(4,152.29)	(335.54)	(535.04)
801815203	-	-	-	-
801815208	49.59	-	1.55	48.04
801815210	28,980.39	2,225.75	301.85	514.40
801815211	(10,119.63)	(0.11)	(124.20)	(231.89)
801815212	(44.00)	-	(1.37)	(42.63)
801815214	-	-	-	-
801815217	(63.71)	-	(7.23)	(56.48)
801815220	27,406.77	1,736.14	283.72	452.53
801815221	(29,675.93)	(2,606.75)	(293.46)	(573.78)
801824512	(107,137.58)	(10,261.96)	(1,516.76)	(2,625.55)
801825740	-	-	-	-
801860720	(54,793.75)	(2,234.51)	(304.54)	(467.06)
801860726	1,488.98	135.76	(1.00)	(7.80)
801860727	-	-	-	-
801860728	26,953.14	974.94	153.71	242.34
801860731	32,975.69	1,259.82	158.09	272.87
801860732	29,688.70	1,079.26	159.04	265.29

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
801860736	(16,700.66)	(1,080.10)	(34.25)	(60.31)
801860739	31,766.72	1,340.00	178.42	290.13
801878340	-	-	-	-
801909031	1,341.03	59.40	-	-
7959	**498,892.24**	**15,811.06**	**(884.18)**	**(1,178.74)**
COS-00-RE-AD	**498,892.24**	**15,811.06**	**(884.18)**	**(1,178.74)**
801432582	498,892.24	15,811.06	(884.18)	(1,178.74)
7964	**-**	**-**	**-**	**-**
CET-ET-CR-WC	**-**	**-**	**-**	**-**
801724525	-	-	-	-
7970	**399.27**	**132.86**	**-**	**-**
CET-ET-AF-CF	**399.27**	**132.86**	**-**	**-**
TD1252341	399.27	132.86	-	-
7973	**(101.82)**	**(3.81)**	**-**	**-**
CET-ET-LG-SU	**(101.82)**	**(3.81)**	**-**	**-**
901896431	(101.82)	(3.81)	-	-
8002	**(666,788.07)**	**(72,084.15)**	**(3,242.77)**	**(7,258.57)**
CET-ET-LG-TS	**(666,788.07)**	**(72,084.15)**	**(3,242.77)**	**(7,258.57)**
TD1254909	(666,788.07)	(72,084.15)	(3,242.77)	(7,258.57)
8009	**-**	**-**	**-**	**-**
CET-ET-GA-CR	**-**	**-**	**-**	**-**
902129742	-	-	-	-
8024	**(55,220.74)**	**(8,753.32)**	**-**	**-**
CET-ET-LG-SU	**(55,220.74)**	**(8,753.32)**	**-**	**-**
902104452	(55,220.74)	(8,753.32)	-	-
8029	**4,995.41**	**2,352.91**	**-**	**-**
CET-ET-TP-RL	**4,995.41**	**2,352.91**	**-**	**-**
902148911	4,995.41	2,352.91	-	-
8038	**20,026.22**	**7,395.84**	**(53.67)**	**(71.55)**
CET-ET-CR-WS	**20,026.22**	**7,395.84**	**(53.67)**	**(71.55)**
902589671	(125.22)	-	(53.67)	(71.55)
902589672	253.41	8.05	-	-
902589674	19,898.03	7,387.79	-	-
8039	**32,858.10**	**2,119.96**	**(1.42)**	**(1.89)**
CET-ET-CR-WS	**32,679.59**	**2,050.77**	**(1.42)**	**(1.89)**
902354955	32,642.23	2,046.55	-	-
902354956	37.36	4.22	(1.42)	(1.89)
CET-ET-TP-RN	**178.51**	**69.19**	**-**	**-**
902178836	178.51	69.19	-	-
8077	**-**	**-**	**-**	**-**
CET-ET-TP-RL	**-**	**-**	**-**	**-**
902739834	-	-	-	-
8088	**105.45**	**3.34**	**-**	**-**
CET-ET-LG-AF	**105.45**	**3.34**	**-**	**-**
902245555	105.45	3.34	-	-
8090	**(6,862.18)**	**(3,487.46)**	**-**	**-**
CET-ET-LG-AF	**(6,862.18)**	**(3,487.46)**	**-**	**-**
902249125	(6,862.18)	(3,487.46)	-	-
8103	**2,652.04**	**637.76**	**-**	**-**
CET-ET-LG-SU	**2,652.04**	**637.76**	**-**	**-**
902325728	2,652.04	637.76	-	-
8104	**102,540.14**	**4,734.31**	**-**	**-**
CET-ET-TP-RL	**102,540.14**	**4,734.31**	**-**	**-**
902315960	102,540.14	4,734.31	-	-
8106	**506.50**	**24.56**	**-**	**-**
CET-ET-LG-SU	**506.50**	**24.56**	**-**	**-**
902400217	506.50	24.56	-	-
8109	**-**	**-**	**-**	**-**
CET-ET-AF-SF	**-**	**-**	**-**	**-**
902354307	-	-	-	-

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
8125	**1,498.03**	**816.89**	**(286.24)**	**(381.59)**
CET-ET-LG-SU	**1,498.03**	**816.89**	**(286.24)**	**(381.59)**
902383213	1,498.03	816.89	(286.24)	(381.59)
8132	**(890.65)**	**78.11**	**-**	**-**
CET-ET-LG-SU	**(890.65)**	**78.11**	**-**	**-**
902416841	(890.65)	78.11	-	-
8134	**17,461.68**	**1,534.80**	**60.75**	**108.83**
CET-ET-LG-SU	**17,461.68**	**1,534.80**	**60.75**	**108.83**
902400387	17,461.68	1,534.80	60.75	108.83
8147	**-**	**-**	**-**	**-**
CET-ET-LG-SU	**-**	**-**	**-**	**-**
902441628	-	-	-	-
8159	**760.04**	**284.81**	**-**	**-**
CET-ET-IR-2X	**760.04**	**284.81**	**-**	**-**
902727155	760.04	284.81	-	-
8224	**(132,977.63)**	**(42,129.67)**	**(6,202.61)**	**28,096.09**
CET-PD-WM-TP	**(132,977.63)**	**(42,129.67)**	**(6,202.61)**	**28,096.09**
902575656	6,106.04	0.02	(1,471.43)	7,577.45
TD1372757	66.34	-	-	66.34
TD1525171	12,721.80	3,119.71	110.61	71.59
TD1525184	16.60	-	(3.37)	19.97
TD1525196	(562.01)	(24.69)	-	-
TD1525207	11,234.26	500.54	(9.50)	20.85
TD1525222	(48.08)	-	12.74	(60.82)
TD1525238	(3.09)	(74.58)	-	93.93
TD1525243	40.71	-	(8.25)	48.96
TD1525249	1,903.97	-	(509.00)	2,412.97
TD1525257	402.30	-	(81.55)	483.85
TD1525264	(338,320.18)	(24,166.11)	(1,485.51)	(4,630.36)
TD1525701	1,058.61	276.24	(13.90)	82.49
TD1526093	188.79	-	(38.27)	227.06
TD1526338	828.24	-	-	828.24
TD1526339	7.30	-	(6.11)	13.41
TD1526340	(57.32)	0.64	11.87	(70.41)
TD1526343	21.56	-	(4.37)	25.93
TD1526344	152.34	0.05	-	152.25
TD1526345	267.94	-	8.36	259.58
TD1526346	17.41	-	-	17.41
TD1526399	(680,854.06)	(47,469.90)	(232.02)	(381.68)
TD1526929	(330.35)	(159.52)	-	-
TD1526958	(35,451.57)	(3,239.79)	-	-
TD1527020	(101,395.67)	(6,143.05)	(1,059.98)	3,621.19
TD1527026	276.12	-	-	276.12
TD1527368	(4,428.97)	(154.82)	-	-
TD1527433	16,597.95	735.94	-	-
TD1527454	94,097.66	6,229.00	698.34	1,453.66
TD1527654	6,437.50	460.93	-	-
TD1527681	267.38	-	-	267.38
TD1527693	46.04	-	-	46.04
TD1527696	8,659.84	614.50	-	77.40
TD1527868	(106,981.17)	(8,861.73)	(130.07)	(214.00)
TD1528018	(741.27)	(180.70)	-	-
TD1528651	(74,246.36)	(6,039.02)	(65.50)	(125.91)
TD1528665	(23.12)	(13.70)	(7.71)	16.93
TD1528669	38.59	14.35	-	-
TD1528675	(0.03)	-	-	-
TD1528679	126.12	-	7.70	(45.71)
TD1528685	41,442.92	3,253.24	97.27	144.33
TD1528704	107.16	-	-	107.19
TD1528712	(17,702.21)	-	0.64	19.93

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1528724	35,597.07	13,321.54	78.73	127.30
TD1528735	(52,504.42)	(6,960.81)	(105.88)	(208.78)
TD1528743	0.01	-	-	-
TD1528758	0.02	-	-	-
TD1528765	8,144.74	321.46	58.67	91.90
TD1528769	56.78	-	-	56.78
TD1528774	(9,501.75)	(677.41)	28.31	(30.59)
TD1528823	100.06	-	8.03	92.00
TD1528841	(39.01)	-	7.90	(46.91)
TD1528852	47,484.73	5,453.39	94.83	164.34
TD1528860	346.41	0.01	151.14	195.28
TD1528914	1,545.52	-	(6.68)	39.62
TD1528936	(55,399.23)	(3,493.81)	(116.63)	(191.84)
TD1529124	(49,386.74)	(3,916.81)	(28.46)	(91.02)
TD1529136	(46,415.02)	(3,093.36)	(71.17)	(117.05)
TD1529162	74.67	-	32.08	42.56
TD1529178	17.75	-	0.55	17.20
TD1529187	10.93	-	82.47	(71.54)
TD1529232	28,462.20	8,373.81	135.60	233.46
TD1529257	241.95	-	111.32	130.63
TD1529264	52.08	-	-	52.08
TD1529293	(31,310.02)	(8,470.24)	(84.79)	(139.48)
TD1529315	97.23	(0.02)	-	97.27
TD1529322	52.33	-	(10.61)	62.94
TD1529339	20.89	-	(4.23)	25.12
TD1529362	(495.15)	-	149.12	(644.27)
TD1529376	(269.11)	-	(46.16)	(222.96)
TD1529394	55,444.41	4,145.29	90.68	159.23
TD1529400	7,780.24	695.81	(42.60)	197.69
TD1529406	4,682.89	626.82	-	-
TD1529416	(3,189.92)	(2,276.82)	77.64	(382.01)
TD1529840	(155,921.93)	(34,169.79)	(324.44)	(51.87)
TD1531073	157.04	57.04	-	-
TD1531092	125,936.78	12,805.90	-	251.00
TD1533096	2,725.13	347.95	50.67	(300.64)
TD1533098	27.11	-	-	27.11
TD1533100	126,962.05	6,009.43	(285.51)	1,358.59
TD1533101	(1,658.76)	-	502.82	(2,161.58)
TD1533103	1,327.55	(2,997.08)	311.57	740.82
TD1533105	(34,947.51)	(2,962.16)	(52.94)	(87.10)
TD1533106	221.06	9.82	-	-
TD1533109	15,747.09	1,016.99	-	-
TD1534247	(24.90)	(19.14)	-	-
TD1535540	(67.43)	-	13.67	(81.10)
TD1535547	14.69	-	(2.97)	17.66
TD1535551	336.53	75.56	(31.31)	68.73
TD1535561	43.54	-	(8.82)	52.36
TD1535571	(54,331.14)	(3,455.19)	674.25	1,315.09
TD1535583	24,466.25	1,555.66	-	-
TD1535602	1,195.44	-	(242.32)	1,437.76
TD1535612	59.31	-	-	59.31
TD1537025	(242.23)	(174.04)	-	-
TD1537521	(65.82)	-	13.34	(79.16)
TD1542750	(73.74)	(2.14)	-	-
TD1542766	22.04	-	-	22.04
TD1543247	797,566.18	30,462.49	1,055.42	7,286.12
TD1543787	6,199.44	1,576.48	-	-
TD1543878	0.01	-	-	-
TD1545033	12.21	-	-	12.21
TD1545954	196.88	-	-	196.88

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1548824	(219.59)	-	44.51	(264.10)
TD1550930	309.04	101.14	(9.22)	54.71
TD1552156	816.79	93.65	18.06	560.39
TD1555898	27,097.18	2,668.62	132.19	313.62
TD1558102	84.89	-	-	84.89
TD1558455	385.74	143.45	-	-
TD1558649	938.09	-	365.21	572.88
TD1558661	(50,666.18)	(4,346.94)	(99.68)	(163.99)
TD1558667	16.77	-	(3.40)	20.17
TD1558673	(88.53)	-	17.95	(106.48)
TD1560651	98.49	25.24	-	-
TD1560672	26,346.99	1,620.47	37.30	50.39
TD1560681	229.80	1.62	(94.88)	(61.52)
TD1565329	164.65	-	-	164.65
TD1565384	(65.40)	-	13.25	(78.65)
TD1565460	16.14	-	(3.28)	19.42
TD1565478	9,467.33	531.22	(523.53)	2,419.22
TD1566883	4.86	-	4.86	-
TD1566892	9,238.26	16.28	-	-
TD1566918	10,897.32	167.61	-	-
TD1566925	(55.50)	-	11.25	(66.75)
TD1566936	124,886.63	6,904.87	3,299.52	-
TD1566950	(8,850.70)	(1,479.36)	(9,342.70)	149.76
TD1566963	(110,045.51)	(10,034.19)	(227.49)	-
TD1566982	(14.58)	-	2.96	(17.54)
TD1566986	100.05	(0.03)	(20.30)	120.42
TD1567984	111.41	-	-	111.41
TD1567992	54.14	-	(10.97)	65.11
TD1568381	4.90	-	4.90	-
TD1568382	31.67	20.98	-	-
TD1568386	943.38	15.03	21.46	54.54
TD1568416	(51.66)	-	10.48	(62.14)
TD1568519	(9.51)	-	1.93	(11.44)
TD1568531	1.60	-	1.60	-
TD1570246	25,506.16	2,466.57	67.67	102.74
TD1570533	113.01	-	(94.55)	207.56
TD1570534	171,100.81	7,249.74	1,071.32	1,409.43
TD1570535	(39,697.78)	(6,245.42)	(109.85)	(180.70)
TD1570536	(53,085.57)	(9,185.77)	(87.95)	(144.68)
TD1570540	(300,271.64)	(12,830.97)	(66.13)	-
TD1570542	(41,229.89)	(1,154.52)	141.16	502.40
TD1571523	(43,553.20)	(3,712.65)	(33.49)	(55.11)
TD1574000	12.89	-	(2.60)	15.49
TD1579901	3,662.87	214.82	-	-
TD1581625	7,592.29	546.14	-	-
TD1581626	(9,443.81)	(2,702.27)	(14.79)	(67.30)
TD1583643	(38,322.57)	(2,391.42)	(69.67)	-
TD1583648	374.83	141.02	0.50	15.46
TD1583649	74,354.68	5,459.94	-	-
TD1587343	12.84	-	0.40	12.44
TD1588224	1.03	-	(0.87)	1.91
TD1596374	2,013.94	134.34	-	-
TD1596382	14.04	-	6.14	7.90
TD1596383	(30,748.47)	(4,334.52)	(86.60)	-
TD1603131	2,501.62	-	(197.41)	10.57
TD1608572	79.01	27.78	0.08	2.41
TD1609272	80,805.01	14,622.46	136.21	160.99
TD1616615	557.11	6.63	154.08	352.75
TD1618196	725.93	214.06	24.21	(100.05)
TD1618216	293.17	30.46	(65.62)	271.32

Row Labels	Sum of Activity Cost	Sum of Overheads	Sum of AFUDC Debt	Sum of AFUDC Equity
TD1618227	(48,658.19)	(3,736.59)	(38.59)	(82.80)
TD1618382	2.80	-	0.09	2.71
TD1629346	81,288.18	6,111.26	306.38	657.35
TD1629351	(2,415.60)	(225.21)	-	-
TD1629369	(29,538.90)	(2,875.88)	(49.97)	(107.23)
TD1629408	19,104.57	1,017.24	12.67	-
TD1630076	1,584.25	65.26	(3.90)	8.56
TD1635717	21,838.16	1,320.92	199.28	57.15
TD1635732	(32.86)	-	10.49	(43.35)
TD1635733	(34,488.51)	(1,894.67)	(107.00)	(229.54)
TD1635736	(201.04)	-	(429.27)	-
TD1635737	83,323.22	3,611.18	1,400.67	-
TD1635738	(2,203.08)	340.31	(7.89)	(646.37)
TD1636111	(64,925.83)	(5,497.94)	(109.15)	(234.19)
TD1638708	124.53	41.13	-	-
TD1638717	10.38	-	0.32	10.06
TD1638730	30,565.07	5,187.23	52.66	28.57
TD1640169	(65.79)	(25.15)	-	-
TD1650570	(247.30)	-	26.15	(273.43)
TD1661211	(12.09)	-	(12.09)	-
TD1661641	12,444.51	890.82	(104.20)	3.67
TD1661848	(30.04)	-	(30.03)	-
TD1661849	(363.51)	(127.29)	-	-
TD1661891	24,874.51	5,999.74	(60.24)	(21.71)
TD1661907	(22.83)	-	(22.83)	-
TD1662211	61,362.63	4,324.05	612.88	-
TD1662216	(5.72)	-	(5.72)	-
TD1668108	18,655.01	5,085.45	3.31	29.52
TD1668150	(20,925.11)	(5,594.96)	(10.60)	(22.75)
TD1668186	(30,129.60)	(6,280.89)	(41.11)	(88.17)
TD1668192	(26.21)	-	(26.21)	-
TD1668195	(26,079.70)	(6,494.94)	(14.03)	(30.11)
TD1669182	31,066.35	2,045.60	30.06	71.89
TD1676009	(90.89)	-	(15.91)	(74.98)
TD1682447	39,211.91	9,354.09	16.92	-
TD1685263	(37,589.49)	(3,628.98)	(82.59)	-
TD1688129	14,818.58	1,181.20	14.62	-
TD1688131	(13.25)	(0.01)	(13.23)	-
TD1693205	0.05	0.02	-	-
TD1693206	45,648.31	4,876.31	292.34	-
TD1693208	(39.74)	-	(39.74)	-
TD1707533	(553.07)	(0.02)	(552.99)	-
TD1707992	34,852.56	6,215.67	175.88	-
TD1707995	21,603.40	4,268.77	14.61	-
TD1707996	(6,168.07)	(5,348.92)	(126.21)	-
TD1708000	93,512.99	11,150.97	10.99	-
TD1734830	4,621.35	644.79	-	-
TD1747662	36,216.76	7,999.51	12.07	-
9995	**1,468.21**	**105.12**	**-**	**-**
COS-00-RE-RE	**1,468.21**	**105.12**	**-**	**-**
801808348	1,468.21	105.12	-	-
Grand Total	**(303,918,209.81)**	**(29,527,552.77)**	**(3,116,937.83)**	**(8,806,354.61)**

SCHEDULE 6 & 8

PLANT BALANCES

WORKPAPERS

Southern California Edison
Total Transmission Plant & Reserve Balances

Total Plant

	350.1	350.2	352	353	354	355	356	357	358	359
Dec-19	133,220,266	211,856,223	1,143,959,577	6,517,444,414	2,380,316,641	1,666,864,455	1,763,812,033	296,662,316	376,202,208	201,604,232
Jan-20	133,229,354	213,672,306	1,148,589,784	6,525,918,156	2,378,526,114	1,683,812,795	1,768,913,634	296,666,912	374,940,695	201,501,622
Feb-20	133,228,766	213,672,894	1,155,307,950	6,575,146,420	2,378,268,151	1,699,950,828	1,770,720,795	296,781,189	374,476,774	201,628,728
Mar-20	133,227,566	213,680,995	1,160,375,175	6,595,010,550	2,380,234,520	1,720,476,512	1,774,161,255	296,790,885	376,845,228	201,599,404
Apr-20	133,255,636	213,682,275	1,173,646,864	6,610,484,304	2,389,872,603	1,730,491,012	1,779,035,046	296,587,505	375,915,619	201,571,665
May-20	133,259,473	213,678,774	1,207,831,199	6,666,543,877	2,390,152,318	1,735,675,296	1,779,965,121	296,589,023	377,356,789	201,585,856
Jun-20	133,273,188	213,679,462	1,194,705,349	6,739,746,031	2,394,354,130	1,782,205,014	1,757,099,703	318,470,110	399,457,342	202,847,548
Jul-20	133,283,681	213,680,231	1,234,078,427	6,765,201,823	2,396,857,545	1,791,045,634	1,762,604,922	320,579,022	398,294,904	202,962,119
Aug-20	133,283,079	213,682,470	1,238,291,037	6,868,264,254	2,416,155,651	1,786,778,093	1,758,487,241	320,594,435	398,939,333	202,926,225
Sep-20	133,283,079	213,699,666	1,244,590,979	6,895,069,305	2,411,061,748	1,802,247,726	1,758,102,118	320,562,777	398,180,020	202,847,556
Oct-20	133,305,162	213,736,258	1,248,715,739	6,904,584,063	2,391,042,122	1,801,023,438	1,787,269,759	324,688,729	405,787,921	216,012,942
Nov-20	133,308,947	213,737,434	1,253,365,523	6,949,321,080	2,392,420,818	1,805,881,021	1,788,889,368	324,802,018	405,466,665	215,815,134
Dec-20	133,310,685	213,721,519	1,253,582,423	6,970,450,866	2,396,538,521	1,828,031,265	1,891,498,739	325,221,172	406,147,584	215,837,806

Incentive Plant

	350.1	350.2	352	353	354	355	356	357	358	359
Dec-19	20,567,882	95,086,484	327,560,006	1,285,246,062	1,754,773,795	161,600,029	827,789,059	215,074,931	57,157,937	150,244,445
Jan-20	20,578,172	95,087,224	328,030,592	1,286,500,561	1,754,548,970	161,326,425	828,733,233	215,078,880	57,159,201	149,928,058
Feb-20	20,577,584	95,087,812	328,913,172	1,292,691,490	1,754,631,816	161,401,154	829,312,867	215,083,315	57,160,423	150,030,632
Mar-20	20,577,669	95,087,812	329,083,319	1,293,611,336	1,754,620,751	161,383,536	829,682,367	215,091,767	57,166,646	149,996,844
Apr-20	20,612,785	95,087,816	329,069,498	1,297,687,228	1,754,611,834	161,337,213	829,870,057	215,101,239	57,164,745	149,965,563
May-20	20,624,511	95,089,312	329,155,716	1,298,849,024	1,754,624,840	161,340,092	829,959,416	215,102,661	57,164,932	149,974,956
Jun-20	20,638,226	95,090,017	329,146,710	1,298,908,215	1,758,264,469	165,485,921	836,967,843	215,105,106	57,166,257	149,968,394
Jul-20	20,648,719	95,090,785	335,426,459	1,292,823,681	1,758,319,662	165,536,924	837,048,088	215,107,606	57,166,800	150,024,407
Aug-20	20,648,117	95,091,385	335,457,528	1,292,934,463	1,758,292,636	165,532,738	837,281,682	215,110,314	57,168,097	149,981,737
Sep-20	20,648,117	95,091,385	335,340,081	1,292,651,133	1,757,536,360	165,166,373	836,951,752	215,114,803	57,169,758	149,879,257
Oct-20	20,670,200	95,091,385	335,512,229	1,293,141,176	1,737,426,705	167,870,907	842,499,896	215,120,934	57,171,905	163,052,602
Nov-20	20,673,985	95,092,562	335,524,392	1,301,337,170	1,737,601,298	167,993,734	842,634,869	215,124,742	57,171,083	162,846,641
Dec-20	20,675,723	95,092,827	333,843,688	1,294,959,445	1,739,540,403	168,357,695	843,258,352	215,116,562	57,162,899	162,864,516

ISO Plant

	350.1	350.2	352	353	354	355	356	357	358	359
Dec-19	88,722,950	165,732,566	741,230,571	3,714,934,156	2,305,124,778	408,001,019	1,408,013,216	215,368,702	59,251,566	179,151,598
Dec-20	88,947,677	166,997,789	804,153,066	3,951,945,554	2,302,122,819	431,972,729	1,449,635,758	215,412,776	59,261,609	192,098,213

ISO Reserve

	350.1	350.2	352	353	354	355	356	357	358	359
Dec-19	-	26,094,241	117,949,869	600,933,060	591,191,848	52,246,030	474,012,550	10,012,745	14,787,191	23,224,784
Dec-20	-	28,880,389	134,475,287	653,865,733	620,983,160	54,390,209	479,315,985	13,325,809	18,127,407	25,770,801

SOUTHERN CALIFORNIA EDISON COMPANY

Transmission/Distribution ISO Facilities Study
12-31-2020 Facilities

$

Transmission

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total	Incentive Plant	ISO % Net of Incentive Plant
Land (Substation and Line)						
350	$347,032,204	$347,032,204	$255,945,466	73.8%	$115,768,549	60.6%
Substation						
352	1,253,582,423	1,253,582,423	804,153,066	64.1%	333,843,688	51.1%
353	6,970,450,866	6,970,450,866	3,951,945,554	56.7%	1,294,959,445	46.8%
Total Substation	8,224,033,289	8,224,033,289	4,756,098,621	57.8%	$1,744,571,682	46.5%
Lines						
354	2,396,538,521	2,396,538,521	2,302,122,819	96.1%	1,739,540,403	85.6%
355	1,828,031,265	1,828,031,265	431,972,729	23.6%	168,357,695	15.9%
356	1,891,498,739	1,891,498,739	1,449,635,758	76.6%	843,258,352	57.8%
357	325,221,172	325,221,172	215,412,776	66.2%	215,116,562	0.3%
358	406,147,584	406,147,584	59,261,609	14.6%	57,162,899	0.6%
359	215,837,806	215,837,806	192,098,213	89.0%	162,864,516	55.2%
Total Lines	7,063,275,087	7,063,275,087	4,650,503,904	65.8%	3,186,300,427	37.8%
Total Transmission	**$15,634,340,580**	**$15,634,340,580**	**$9,662,547,991**	**61.8%**	**$4,930,872,109**	**44.2%**

Distribution

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total
Land:				
360	$129,613,197	$129,613,197	-	0.0%
Structures:				
361	844,613,530	844,613,530	-	0.0%
362	3,106,963,772	3,106,963,772	-	0.0%
Total Structures	3,951,577,302	3,951,577,302	-	0.0%
Total Distribution	**$4,081,190,499**	**$4,081,190,499**	**-**	**0.0%**

Total Transmission & Distribution	**$19,715,531,079**	**$19,715,531,079**	**$9,662,547,991**	**49.0%**	**$4,930,872,109**	**32.00%**

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission/Distribution ISO Facilities Study
December 2019 Plant

$
Transmission

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total	Incentive Plant	ISO % Net of Incentive Plant
Substation 1						
352	1,143,959,578	1,143,959,577	741,230,571	64.8%	327,560,006	50.7%
353	6,517,444,414	6,517,444,414	3,714,934,156	57.0%	1,285,246,062	46.4%
Total Substation	$ 7,661,403,991	$ 7,661,403,991	$ 4,456,164,727	58.2%	$ 1,612,806,067	47.0%
Land						
350	345,076,489	345,076,489	254,455,516	73.7%	115,654,366	60.5%
Total Substation and Land	$ 8,006,480,480	$ 8,006,480,480	$ 4,710,620,243	58.8%	$ 1,728,460,433	47.5%
Lines						
354	2,380,316,641	2,380,316,641	2,305,124,778	96.8%	1,754,773,795	88.0%
355	1,666,864,455	1,666,864,455	408,001,019	24.5%	161,600,029	16.4%
356	1,763,812,033	1,763,812,033	1,408,013,216	79.8%	827,789,059	62.0%
357	296,662,316	296,662,316	215,368,702	72.6%	215,074,931	0.4%
358	376,202,208	376,202,208	59,251,566	15.7%	57,157,937	0.7%
359	201,604,232	201,604,232	179,151,598	88.9%	150,244,445	56.3%
Total Lines	6,685,461,886	6,685,461,886	4,574,910,878	68.4%	3,166,640,194	40.0%
Total Transmission	**$14,691,942,366**	**14,691,942,366**	**9,285,531,121**	**63.2%**	**4,895,100,627**	**44.8%**

Distribution

		Total Plant	ISO Plant	ISO % of Total		
Land:						
360	129,043,959	129,043,959	-	0.0%	-	0.0%
Structures:						
361	799,384,569	799,384,569	-	0.0%	-	0.0%
362	2,967,456,409	2,967,456,409	-	0.0%	-	0.0%
Total Structures	$ 3,766,840,978	$ 3,766,840,978	$ -	0.0%	$ -	0.0%
Total Distribution (Land & Structures)	**$ 3,895,884,937**	**$ 3,895,884,937**	**$ -**	**0.0%**	**$ -**	**0.0%**
Total Transmission & Distribution	**$ 18,587,827,303**	**$ 18,587,827,303**	**$ 9,285,531,121**	**50.0%**	**$ 4,895,100,627**	**32.1%**

Southern California Edison
BOY/EOY ISO Transmission Accumulated Depreciation

Dec-19

Total Company

	350.1	350.2	352	353	354	355	356	357	358	359	Total
Incentive Reserve	-	11,562,555	47,878,579	210,184,695	268,019,985	33,440,044	154,226,491	10,317,105	10,906,537	14,233,052	760,769,042
FERC Rate Differential	-	(546,864)	(582,539)	18,472,764	11,787,061	8,204,002	14,537,554	(384,715)	3,253,830	(12,079)	54,729,015
Other	-	24,923,086	139,438,869	801,674,830	353,927,841	64,767,551	492,429,711	22,316,270	95,520,559	15,997,211	2,010,995,929
Total Company Reserve	-	35,938,777	186,734,909	1,030,332,288	633,734,888	106,411,598	661,193,756	32,248,661	109,680,926	30,218,183	2,826,493,986

ISO Reserve

	350	352	353	354	355	356	357	358	359	Total
Net of Incentive ISO %	60.50%	50.67%	46.44%	87.98%	16.37%	61.99%	0.36%	0.66%	56.28%	
Incentive Reserve	11,562,555	47,878,579	210,184,695	268,019,985	33,440,044	154,226,491	10,317,105	10,906,537	14,233,052	760,769,042
FERC Rate Differential	(546,864)	(582,539)	18,472,764	11,787,061	8,204,002	14,537,554	(384,715)	3,253,830	(12,079)	54,729,015
Other	15,078,550	70,653,829	372,275,602	311,384,802	10,601,984	305,248,505	80,354	626,824	9,003,811	1,094,954,261
Total ISO Reserve	26,094,241	117,949,869	600,933,060	591,191,848	52,246,030	474,012,550	10,012,745	14,787,191	23,224,784	1,910,452,318

Dec-20

Total Company

	350.1	350.2	352	353	354	355	356	357	358	359	Total
Incentive Reserve	-	13,139,746	56,461,605	241,546,598	310,100,193	39,633,392	179,451,897	13,842,859	13,232,427	16,588,333	883,997,051
FERC Rate Differential	-	(565,946)	879,626	13,273,557	10,131,860	13,132,072	17,972,201	(581,560)	4,298,343	(205,235)	58,334,919
Other	-	26,902,585	150,843,642	852,386,751	351,224,825	10,229,106	487,304,537	23,978,379	99,211,943	17,011,106	2,019,092,874
Total Company Reserve	-	39,476,385	208,184,873	1,107,206,905	671,456,879	62,994,570	684,728,635	37,239,679	116,742,714	33,394,204	2,961,424,843

ISO Reserve

	350	352	353	354	355	356	357	358	359	Total
Net of Incentive ISO %	60.61%	51.14%	46.82%	85.63%	15.88%	57.85%	0.27%	0.60%	55.19%	
Incentive Reserve	13,139,746	56,461,605	241,546,598	310,100,193	39,633,392	179,451,897	13,842,859	13,232,427	16,588,333	883,997,051
FERC Rate Differential	(565,946)	879,626	13,273,557	10,131,860	13,132,072	17,972,201	(581,560)	4,298,343	(205,235)	58,334,919
Other	16,306,589	77,134,057	399,045,578	300,751,107	1,624,745	281,891,887	64,509	596,637	9,387,703	1,086,802,811
Total ISO Reserve	28,880,389	134,475,287	653,865,733	620,983,160	54,390,209	479,315,985	13,325,809	18,127,407	25,770,801	2,029,134,781

Southern California Edison
Accumulated Depreciation
Reconciliation to FF1

Transmission

	2020	2019
FF1 Page 219	2,935,032,762	2,796,964,173
Net Reg Asset	374,512	296,240
ARO	26,017,570	29,233,573
RWIP Allocation	-	-
Adj. Transmission Balance	2,961,424,843	2,826,493,986
Reserve Total Check	0	(0)

Reconciling Items

	2020	2019	FF1 Reference
SONGS	-	-	
Mohave	-	-	
ARO	26,017,570	29,233,573	FF1 219A pg. 219 Worksheet add 108.520 +108.521
PV Sunk NBV	(374,512)	(296,240)	FF1 219A pg. 219 Worksheet Transmission PV Sunk NBV
RWIP (108.9) compared to TO	-	-	
Total	25,643,058	28,937,334	

Southern California Edison
General and Intangible Reserve Summary

General	Intangible	Total	FF1 Reference
1,089,877,633	520,015,817	1,609,893,450	FF1 219.28c and FF1 200.21c for previous year
1,251,064,280	675,732,700	1,926,796,980	FF1 219.28c and FF1 200.21c

SCHEDULE 6 & 10

PRIOR YEAR AFUDC RATE

WORKPAPERS

December 31, 2020

Subject: Fourth Quarter 2020 AFUDC Rate

The following table provides the 2020 AFUDC rate and the allocation for borrowed and equity funds. The 4th quarter 2020 analysis resulted in a decrease of 4-basis points and a decrease to the annual gross nominal rate from 7.04% to 6.99%.

The update did not result in a 25-basis point change. However, the rate was still implemented. The rate adjustment was due to an update of the recorded CWIP split between the AB1054 and the non-AB1054 population used for the rate calculation.

Effective Month	Gross Nominal Rate	Power Plan System Rate / Monthly System Rate	Allocation of Gross Funds Borrowed (%) / Equity (%)
January 2020	5.084890%	5.031840% 0.419320%	44.87% / 55.13%
March 2020	5.478622%	5.417112% 0.451426%	35.73% / 64.27%
June 2020	6.240589%	6.160968% 0.513414%	31.79%/ 68.21%
September 2020	7.045520%	6.944280% 0.578690%	29.49%/ 70.51%
December 2020	6.995707%	6.895872% 0.574656%	29.39%/70.61%

Please let me know if you have any questions.

Fenny (Miao Fen) Huang

cc: S. Deana, N. Lay, E. Wang, A. Xu, G. Perez, R. Wilaisapphaisarn, A. Herrera, A. Moss, D. Young, M. Hester, L. Neff, J. Zaw, J. Jacobs, J. Nguyen, H. Nguyen, G. Kunakorn, A. Varvis, E. Wang

SCHEDULE 7

PLANT STUDY

WORKPAPERS

SOUTHERN CALIFORNIA EDISON COMPANY

Transmission/Distribution ISO Facilities Study
12-31-2020 Facilities

$

Transmission

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total
Land (Substation and Line)				
350	$347,032,204	$347,032,204	$255,945,466	73.75%
Substation				
352	1,253,582,423	1,253,582,423	804,153,066	64.15%
353	6,970,450,866	6,970,450,866	3,951,945,554	56.70%
Total Substation	8,224,033,289	8,224,033,289	4,756,098,621	57.83%
Lines				
354	2,396,538,521	2,396,538,521	2,302,122,819	96.06%
355	1,828,031,265	1,828,031,265	431,972,729	23.63%
356	1,891,498,739	1,891,498,739	1,449,635,758	76.64%
357	325,221,172	325,221,172	215,412,776	66.24%
358	406,147,584	406,147,584	59,261,609	14.59%
359	215,837,806	215,837,806	192,098,213	89.00%
Total Lines	7,063,275,087	7,063,275,087	4,650,503,904	65.84%
Total Transmission	**$15,634,340,580**	**$15,634,340,580**	**$9,662,547,991**	**61.80%**

Distribution

	Total Plant FERC Form 1	Total Plant	ISO Plant	ISO % of Total
Land:				
360	$129,613,197	$129,613,197	-	0.00%
Structures:				
361	844,613,530	844,613,530	-	0.00%
362	3,106,963,772	3,106,963,772	-	0.00%
Total Structures	3,951,577,302	3,951,577,302	-	0.00%
Total Distribution	**$4,081,190,499**	**$4,081,190,499**	**-**	**0.00%**

Total Transmission & Distribution	**$19,715,531,079**	**$19,715,531,079**	**$9,662,547,991**	**49.01%**

Southern California Edison Company

Summary of ISO Facility Gross Plant
High/Low Voltage Split
12-31-2020 Facilities
($)

Total ISO Plant

ISO Transmission and Distributi	Total ISO Gross Plant	Land	Structures	Gross ISO Plant Split into High Voltage, Low Voltage, and Transformers that Straddle HV/LV: Land HV	Land LV	Structures HV	Structures LV	Transformers HV/LV
Transmission Lines:								
1000 kV T Lines	112,887,542	-	112,887,542	-	-	112,887,542	-	-
500 kV T Lines	2,956,212,764	124,950,429	2,831,262,335	124,950,429	-	2,831,262,335	-	-
230 kV T Lines	1,650,897,593	84,356,633	1,566,540,960	84,356,633	-	1,566,540,960	-	-
161 kV T Lines	3,176,685	33,310	3,143,375	-	33,310	-	3,143,375	-
115 kV T Lines	113,259,980	4,848,103	108,411,877	-	4,848,103	-	108,411,877	-
66 kV T Lines	11,177,024	227,595	10,949,429	-	227,595	-	10,949,429	-
55 kV T Lines	17,446,625	138,238	17,308,387	-	138,238	-	17,308,387	-
Total Transmission Lines	**4,865,058,212**	**214,554,307**	**4,650,503,904**	**209,307,062**	**5,247,246**	**4,510,690,836**	**139,813,068**	**-**
Substations:								
High Voltage Substations (750 kV, 500kV, 220kV)	4,276,744,145	41,053,658	4,235,690,487	41,053,658	-	4,235,690,487	-	-
Straddle Substations:								
Antelope	219,864,704	21,982	219,842,722	19,397	2,585	182,275,447	24,294,721	13,272,554
Bailey	41,604,345	111,063	41,493,282	66,224	44,839	21,569,976	14,604,533	5,318,774
Eagle Mountain	9,350,103	-	9,350,103	-	-	5,083,093	346,833	3,920,178
Kramer	47,944,787	40,894	47,903,893	29,100	11,794	25,050,296	10,152,202	12,701,395
Ivanpah	46,496,781	-	46,496,781	-	-	19,017,349	21,902,895	5,576,537
Victor	110,826,844	17,642	110,809,202	6,883	10,760	35,559,412	55,590,631	19,659,159
Total Straddle Substations	**476,087,564**	**191,581**	**475,895,983**	**121,604**	**69,977**	**288,555,572**	**126,891,814**	**60,448,597**
Low Voltage Substations (Less Than 220kV)	44,658,070	145,919	44,512,150.49	-	145,919	-	44,512,150	-
Total Substations	**4,797,489,779**	**41,391,158**	**4,756,098,621**	**41,175,261**	**215,897**	**4,524,246,059**	**171,403,965**	**60,448,597**
Total Lines and Substations	**9,662,547,991**	**255,945,466**	**9,406,602,525**	**250,482,323**	**5,463,143**	**9,034,936,896**	**311,217,033**	**60,448,597**
Plant Total by Account	9,662,547,991	255,945,466	9,406,602,525					
	-	-	-					

Determination of High Voltage/Low Voltage Gross Plant Percentage of SCE ISO Transmission Facilities
Gross Plant Percentage Determined Pursuant to ISO Tariff Section 12

Gross Plant that can be determined HV/LV	High Voltage	Low Voltage	Total
Land	250,482,323	5,463,143	255,945,466
Structures	9,034,936,896	311,217,033	9,346,153,928
Total Determined HV/LV	9,285,419,219	316,680,175	9,602,099,394
Percentage:	*96.702%*	*3.298%*	*100.000%*
Transformers	58,454,983	1,993,613	60,448,597
Total HV & LV Gross Plant	**9,343,874,202**	**318,673,789**	**9,662,547,991**

Southern California Edison Company
Summary of ISO Facility Gross Plant
High/Low Voltage Mix Summary
12-31-2020 Facilities
($)

Facility:	Location #	Land HV	Land LV	Structures HV	Structures LV	Transformers HV/LV	Total
500/220/66, 220/66, 220/161, or 220/115 kV Substations							
Antelope	5052	19,397	2,585	182,275,447	24,294,721	13,272,554	219,864,704
Bailey	5059	66,224	44,839	21,569,976	14,604,533	5,318,774	41,604,345
Eagle Mountain	5040	-	-	5,083,093	346,833	3,920,178	9,350,103
Ivanpah	8363	-	-	19,017,349	21,902,895	5,576,537	46,496,781
Kramer	5042 & 8046	29,100	11,794	25,050,296	10,152,202	12,701,395	47,944,787
Victor	8049	6,883	10,760	35,559,412	55,590,631	19,659,159	110,826,844
Total Straddle Substations		121,604	69,977	288,555,572	126,891,814	60,448,597	476,087,564

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
TRANSMISSION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	TRANSMISSION ACCOUNTS			A/C 350-353	ISO RELATED			NON-ISO RELATED PLANT				
			A/C 350	A/C 352	A/C 353		A/C 350	A/C 352	A/C 353	A/C 350	A/C 352	A/C 353		
			Land & Land Rights	Structures & Improvements	Station Equipment	TOTAL	Land & Land Rights	Structures & Improvements	Station Equipment	Land & Land Rights	Structures & Improvements	Station Equipment	ISO/Non-ISO/Mix/Trans Line	High / Low / Straddle
BIG CREEK NO.4	2236	220kV	-	41,031	5,090,160	5,131,191	-	41,031	5,090,160	-	-	-	ISO	High
INYO	2570	220kV	-	355,696	4,197,276	4,552,972	-	355,696	4,197,276	-	-	-	ISO	High
METRO GOM MAINT	5001	500kV	-	-	50,243,202	50,243,202	-	-	50,243,202	-	-	-	ISO	High
HARBORGEN SUB	5019	220kV	-	85,990	4,105,788	4,191,777	-	85,990	4,105,788	-	-	-	ISO	High
EL SEGUNDO SWITCHRACK SUB	5026	220kV	12,470	1,607,338	7,402,700	9,022,507	12,470	#######	7,402,700	-	-	-	ISO	High
MIDWAY SUB	5032	500kV	-	482,261	14,206,838	14,689,099	-	482,261	14,206,838	-	-	-	ISO	High
PASTORIA SUB	5036	220kV	21,435	1,724,275	12,338,955	14,084,665	21,435	#######	12,338,955	-	-	-	ISO	High
CLWTR SWITCHRACKS 1,2	5044	115kV	-	-	1,476,690	1,476,690	-	-	1,476,690	-	-	-	ISO	Low
MOHAVE SWITCHRACK	5045	500kV	-	3,962,869	21,482,933	25,445,802	-	#######	21,482,933	-	-	-	ISO	High
RANCHO VISTA SUB	5047	500kV	1,844,367	24,895,348	155,676,203	182,415,918	1,844,367	#######	155,676,203	-	-	-	ISO	High
SYLMAR SUB	5058	220kV	-	19,757	1,948,141	1,967,898	-	19,757	1,948,141	-	-	-	ISO	High
LUGO SUB	5061	500kV	90,981	34,024,479	152,153,753	186,269,212	90,981	#######	152,153,753	-	-	-	ISO	High
PISGAH SUB	5065	220kV	-	642,248	5,205,279	5,847,527	-	642,248	5,205,279	-	-	-	ISO	High
GENE SUB	5066	220kV	-	63,093	2,064,623	2,127,716	-	-	-	-	63,093	2,064,623	Non-ISO	
WINDHUB SUB	5079	500kV	1,231,926	32,298,548	212,686,857	246,217,331	1,095,970	#######	189,214,642	135,956	3,564,482	23,472,216	MIX	High
SERRANO SUB	5080	500kV	1,226,475	29,139,771	218,485,552	248,851,797	1,226,475	#######	218,485,552	-	-	-	ISO	High
LEWIS SUB	5089	220kV	1,444	337,024	5,407,787	5,746,255	1,444	337,024	5,407,787	-	-	-	ISO	High
EL DORADO SUB(NEVADA)	5090	500kV	13,183	52,056,927	233,028,207	285,098,316	13,183	#######	233,028,207	-	-	-	ISO	High
MEAD SUB	5091	500kV	-	12,205	12,306	24,511	-	12,205	12,306	-	-	-	ISO	High
MOENKOPI SUB	5092	500kV	-	-	1,516,885	1,516,885	-	-	1,516,885	-	-	-	ISO	High
WEST SERIES CAPACITORS	5093	500kV	-	1,797,455	46,188,784	47,986,239	-	#######	46,188,784	-	-	-	ISO	High
EAST SERIES CAPACITORS 1	5094	500kV	-	870,601	8,323,790	9,194,391	-	870,601	8,323,790	-	-	-	ISO	High
PALO VERDE SWITCHRACK SUB	5097	500kV	-	486,323	7,773,824	8,260,147	-	486,323	7,773,824	-	-	-	ISO	High
MIDWAY-PAC INTERTIE	8932	500kV	-	162,585	13,930,693	14,093,278	-	162,585	13,930,693	-	-	-	ISO	High
PARDEE-PAC INTERTIE	8950	220kV	-	55,269	942,130	997,399	-	55,269	942,130	-	-	-	ISO	High
SYLMAR-PAC INTERTIE	8958	220kV	51,663	7,768,618	217,710,790	225,531,071	51,663	#######	217,710,790	-	-	-	ISO	High
RP&AS,LND&ESMNT REQUIS	9219	220kV	9,939,315	45,883	-	9,985,198	9,939,315	45,883	-	-	-	-	ISO	High
EDISON ITAC	1451	Misc	-		35,855	35,855	-	-	-	-	-	35,855	Non-ISO	
EL SEGUNDO GEN. STATION	1510	220kV	-	83,831	2,450	86,280	-	-	-	-	83,831	2,450	Non-ISO	
SAN ONOFRE-COMMON 1,2,3	1808	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SAN ONOFRE-COMMON 2,3	1809	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SAN ONOFRE-UNIT 1	1810	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SAN ONOFRE-UNIT 2	1812	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SAN ONOFRE-UNIT 3	1818	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SONGS 2,3 SPARE PARTS	1824	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SONGS COMMON 2 & 3- (INC)	1839	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
PALOVERDE NUCL GEN PLT-U1	1860	500kV	-	-	2,597,299	2,597,299	-	-	-	-	-	2,597,299	Non-ISO	
PALO VERDE-UNIT 2	1864	500kV	-	-	2,488,614	2,488,614	-	-	-	-	-	2,488,614	Non-ISO	
PALO VERDE-UNIT 3	1866	500kV	-	-	5,007,603	5,007,603	-	-	-	-	-	5,007,603	Non-ISO	
PALOVERDE-COMMON 1,2,3	1867	500kV	7,766	-	2,721,697	2,729,463	-	-	-	7,766	-	2,721,697	Non-ISO	
COOLWATER COMMON	1936	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SAN BERNARDINO COMMON	1996	220kV	-	27,803	-	27,803	-	-	-	-	27,803	-	Non-ISO	
PARKER DAM-US BUR OF RECL	**2113**	220kV	-	12,334	-	12,334	-	-	-	-	12,334	-	Non-ISO	
MAMMOTH POOL LAKE-FP 2085	2150	220kV	-	-	24,016	24,016	-	-	-	-	-	24,016	Non-ISO	
BIG CREEK CANYON	2202	220kV	-	-	1,641,022	1,641,022	-	-	-	-	-	1,641,022	Non-ISO	
PORTAL POWER PLANT	2237	33kV & Below	-	-	68,246	68,246	-	-	-	-	-	68,246	Non-ISO	
MAMMOTH POOL	2238	220kV	-	46,311	4,172,718	4,219,029	-	-	-	-	46,311	4,172,718	Non-ISO	
EASTWOOD POWER STATION	2239	33kV & Below	-	627,754	4,941,968	5,569,722	-	-	-	-	627,754	4,941,968	Non-ISO	
HYDRO PRODUCTION	2300	Misc	-	-	10,367	10,367	-	-	-	-	-	10,367	Non-ISO	
SNTA ANA RV&MILL CRK CNYN	2301	33kV & Below	-	-	421,924	421,924	-	-	-	-	-	421,924	Non-ISO	
LYTLE CRK&SN ANTONIO CNYN	2303	33kV & Below	-	-	140,226	140,226	-	-	-	-	-	140,226	Non-ISO	
KERN RIVER CANYON	2305	66kV	-	-	692,140	692,140	-	-	-	-	-	692,140	Non-ISO	
KAWEAH RIVER CANYON	2307	66kV	-	-	572,929	572,929	-	-	-	-	-	572,929	Non-ISO	
SAN GORGONIO CANYON	2309	33kV & Below	-	-	193,975	193,975	-	-	-	-	-	193,975	Non-ISO	
KERN RIVER NO.1	2313	66kV	-	4,184	643,018	647,201	-	-	-	-	4,184	643,018	Non-ISO	
BOREL	2314	66kV	-	1,383	259,591	260,974	-	-	-	-	1,383	259,591	Non-ISO	
SANTA ANA NO.1	2315	33kV & Below	-	-	36,406	36,406	-	-	-	-	-	36,406	Non-ISO	
SANTA ANA NO.3	2317	33kV & Below	-	-	14,930	14,930	-	-	-	-	-	14,930	Non-ISO	
MILL CREEK NO.1	2318	33kV & Below	1,464	-	7,316	8,780	-	-	-	1,464	-	7,316	Non-ISO	
MILL CREEK NO.2&3	2319	33kV & Below	-	-	52,080	52,080	-	-	-	-	-	52,080	Non-ISO	
KAWEAH NO.1	2324	66kV	-	-	625,062	625,062	-	-	-	-	-	625,062	Non-ISO	
KAWEAH NO.2	2325	66kV	-	2,694	49,126	51,820	-	-	-	-	2,694	49,126	Non-ISO	
KAWEAH NO.3	2326	66kV	-	-	57,269	57,269	-	-	-	-	-	57,269	Non-ISO	
LOWER TULE RIVER	2327	66kV	-	-	50,834	50,834	-	-	-	-	-	50,834	Non-ISO	
KERN RIVER NO.3	2328	66kV	-	-	460,723	460,723	-	-	-	-	-	460,723	Non-ISO	
ONTARIO NO.1	2331	66kV	-	-	205,914	205,914	-	-	-	-	-	205,914	Non-ISO	
EASTERN HYDRO REGION	2500	55kV	-	7,254	-	7,254	-	-	-	-	7,254	-	Non-ISO	
BISHOP CREEK CANYON	2501	33kV & Below	-	-	705,804	705,804	-	-	-	-	-	705,804	Non-ISO	
MONO BASIN	2503	115kV	-	-	196,344	196,344	-	-	-	-	-	196,344	Non-ISO	
Lundy	2560 & 2510	55kV	-	317,627	5,816,830	6,134,457	-	-	-	-	317,627	5,816,830	Non-ISO	
POOLE	2512	33kV & Below	-	-	120,052	120,052	-	-	-	-	-	120,052	Non-ISO	
RUSH CREEK	2514	115kV	-	-	175,912	175,912	-	-	-	-	-	175,912	Non-ISO	
BISHOP CREEK NO.2	2522	55kV	-	-	80,487	80,487	-	-	-	-	-	80,487	Non-ISO	
BISHOP CREEK NO.3	2523	33kV & Below	-	-	1,847,927	1,847,927	-	-	-	-	-	1,847,927	Non-ISO	
BISHOP CREEK NO.4	2524	33kV & Below	-	-	86,641	86,641	-	-	-	-	-	86,641	Non-ISO	
BISHOP CREEK NO.5	2525	33kV & Below	-	-	82,668	82,668	-	-	-	-	-	82,668	Non-ISO	
BISHOP CREEK NO.6	2526	33kV & Below	-	-	39,098	39,098	-	-	-	-	-	39,098	Non-ISO	
FISH LAKE VALLEY METERING	2553	55kV	-	1,343	12,150	13,493	-	-	-	-	1,343	12,150	Non-ISO	
CASA DIABLO	2557	115kV	2,119	442,356	9,171,394	9,615,868	-	-	-	2,119	442,356	9,171,394	Non-ISO	
LEE VINING	2561	115kV	344	262,259	2,302,338	2,564,940	-	-	-	344	262,259	2,302,338	Non-ISO	
SHERWIN	2571	115kV	-	100,772	1,769,494	1,870,266	-	-	-	-	100,772	1,769,494	Non-ISO	
ZACK	2582	55kV	400,881	-	369,628	770,509	-	-	-	400,881	-	369,628	Non-ISO	
SKILAND (MAMMOTH LAKE) SUBSTATION	2587	33kV & Below	-	129,731	-	129,731	-	-	-	-	129,731	-	Non-ISO	
MT. TOM	2598	55kV	-	-	(230)	(230)	-	-	-	-	-	(230)	Non-ISO	
MINARET	2612	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
DAF INDAL 500KW WND TURBN	3717	33kV & Below	714	-	-	714	-	-	-	714	-	-	Non-ISO	
LEBEC SUBSTATION	5016	220kV	-	29,473	15,138	44,611	-	-	-	-	29,473	15,138	Non-ISO	
ARCOGEN SUB	5022	220kV	-	44,764	963,824	1,008,589	-	-	-	-	44,764	963,824	Non-ISO	
CLWTR SWITCHRACK 3,4 SUB	5046	220kV	48,136	156,227	3,179,929	3,384,292	-	-	-	48,136	156,227	3,179,929	Non-ISO	
ORMOND BCH SWITCHRACK SUB	5049	220kV	158,170	34,483	5,924,405	6,117,058	-	-	-	158,170	34,483	5,924,405	Non-ISO	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
TRANSMISSION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	TRANSMISSION ACCOUNTS			A/C 350-353	ISO RELATED			NON-ISO RELATED PLANT				
			A/C 350	A/C 352	A/C 353		A/C 350	A/C 352	A/C 353	A/C 350	A/C 352	A/C 353		
			Land & Land Rights	Structures & Improvements	Station Equipment	TOTAL	Land & Land Rights	Structures & Improvements	Station Equipment	Land & Land Rights	Structures & Improvements	Station Equipment	ISO/Non-ISO/Mix/Trans Line	High / Low / Straddle
SAUGUS SUB	5051	220kV	13,373	5,579,600	79,327,756	84,920,729	-	-	-	13,373	5,579,600	79,327,756	Non-ISO	
CAMINO SUB	5068	220kV	-	12,697	4,222,649	4,235,346	-	-	-	-	12,697	4,222,649	Non-ISO	
VELASCO SUB	5072	220kV	-	40,279	155,442	195,721	-	-	-	-	40,279	155,442	Non-ISO	
HUNTINGTON BCH SWITCHRCK	5078	220kV	21,660	262,196	5,266,267	5,550,123	-	-	-	21,660	262,196	5,266,267	Non-ISO	
TRITON SUB	5095	115kV	2,415,092	2,377,770	26,659,995	31,452,858	-	-	-	2,415,092	2,377,770	26,659,995	Non-ISO	
ALHAMBRA SUB	5101	66kV	-	83,447	2,771,763	2,855,210	-	-	-	-	83,447	2,771,763	Non-ISO	
BANDINI SUB	5107	66kV	4,583	16,136	-	20,718	-	-	-	4,583	16,136	-	Non-ISO	
BICKNELL SUB	5109	33kV & Below	-	-	2,451	2,451	-	-	-	-	-	2,451	Non-ISO	
WABASH (NEW) SUB	5110	66kV	-	24,360	-	24,360	-	-	-	-	24,360	-	Non-ISO	
THUMSGEN SUBSTATION	5112	66kV	-	-	2,049	2,049	-	-	-	-	-	2,049	Non-ISO	
RUSH SUB	5116	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
FEDERALGEN SUB	5120	66kV	-	6,944	-	6,944	-	-	-	-	6,944	-	Non-ISO	
MONROVIA SUB	5134	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
GENAMIC SUB	5139	66kV	-	5,739	-	5,739	-	-	-	-	5,739	-	Non-ISO	
ROSEMEAD SUB	5141	66kV	-	38,757	22	38,779	-	-	-	-	38,757	22	Non-ISO	
DUARTE SUB	5150	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
JOSE SUB	5152	66kV	-	51,570	3,887	55,457	-	-	-	-	51,570	3,887	Non-ISO	
ARROYO SUB	5158	66kV	-	-	123	123	-	-	-	-	-	123	Non-ISO	
AMADOR SUB	5161	66kV	-	-	(47,687)	(47,687)	-	-	-	-	-	(47,687)	Non-ISO	
FAIR OAKS SUB	5162	33kV & Below	-	-	17,195	17,195	-	-	-	-	-	17,195	Non-ISO	
REPETTO SUB	5164	66kV	-	17,757	-	17,757	-	-	-	-	17,757	-	Non-ISO	
JPL SUB	5165	66kV	-	-	3,666	3,666	-	-	-	-	-	3,666	Non-ISO	
MAYFLOWER SUB	5167	33kV & Below	-	-	91,972	91,972	-	-	-	-	-	91,972	Non-ISO	
TEMPLE SUB	5170	33kV & Below	-	-	17,367	17,367	-	-	-	-	-	17,367	Non-ISO	
VAIL SUB	5175	66kV	-	15,470	-	15,470	-	-	-	-	15,470	-	Non-ISO	
KIMBALL SUBSTATION	5176	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
KIRKWALL SUBSTATION	5178	66kV	3,995	-	-	3,995	-	-	-	3,995	-	-	Non-ISO	
RAVENDALE SUB	5179	66kV	-	154,829	-	154,829	-	-	-	-	154,829	-	Non-ISO	
CITRUS SUB	5185	66kV	-	-	37,984	37,984	-	-	-	-	-	37,984	Non-ISO	
CORTEZ SUB	5186	66kV	-	16,955	31,589	48,544	-	-	-	-	16,955	31,589	Non-ISO	
DALTON SUB	5188	66kV	-	82,794	-	82,794	-	-	-	-	82,794	-	Non-ISO	
RAILROAD SUB	5196	66kV	-	57,470	-	57,470	-	-	-	-	57,470	-	Non-ISO	
ALHAMBRA DIST SUB TRG FAC	5198	66kV	-	25,705	2,046,562	2,072,267	-	-	-	-	25,705	2,046,562	Non-ISO	
BEVERLY HILLS SUB	5201	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
CULVER CITY SUB	5204	66kV	-	61,263	-	61,263	-	-	-	-	61,263	-	Non-ISO	
SEPULVEDA SUB	5207	66kV	-	41,604	-	41,604	-	-	-	-	41,604	-	Non-ISO	
HOWARD SUB	5210	66kV	-	-	17,431	17,431	-	-	-	-	-	17,431	Non-ISO	
INGLEWOOD SUB	5211	66kV	-	29,751	-	29,751	-	-	-	-	29,751	-	Non-ISO	
LENNOX SUB	5213	66kV	-	14,957	17,794	32,750	-	-	-	-	14,957	17,794	Non-ISO	
MADRID SUB	5215	33kV & Below	-	575	-	575	-	-	-	-	575	-	Non-ISO	
MANHATTAN SUB	5216	33kV & Below	-	10,762	-	10,762	-	-	-	-	10,762	-	Non-ISO	
MONETA SUB	5218	33kV & Below	-	16,856	-	16,856	-	-	-	-	16,856	-	Non-ISO	
OCEAN PARK SUB	5221	33kV & Below	-	4,164	-	4,164	-	-	-	-	4,164	-	Non-ISO	
PEARL SUB	5224	33kV & Below	-	14,955	-	14,955	-	-	-	-	14,955	-	Non-ISO	
BRIGHTON SUB	5226	66kV	-	3,804	-	3,804	-	-	-	-	3,804	-	Non-ISO	
REDONDO SUB	5227	33kV & Below	-	33,678	-	33,678	-	-	-	-	33,678	-	Non-ISO	
ROSECRANS SUB	5228	66kV	-	70,273	-	70,273	-	-	-	-	70,273	-	Non-ISO	
MOBILOIL SUB	5229	66kV	-	3,652	-	3,652	-	-	-	-	3,652	-	Non-ISO	
SANTA MONICA SUB	5231	66kV	-	19,277	-	19,277	-	-	-	-	19,277	-	Non-ISO	
VICTORIA SUB	5232	66kV	-	162,536	-	162,536	-	-	-	-	162,536	-	Non-ISO	
WINDSOR HILLS SUB	5235	66kV	-	58,264	17,508	75,772	-	-	-	-	58,264	17,508	Non-ISO	
VALDEZ SUB	5236	66kV	-	-	24,710	24,710	-	-	-	-	-	24,710	Non-ISO	
LAWNDALE SUB	5238	33kV & Below	-	44,342	-	44,342	-	-	-	-	44,342	-	Non-ISO	
CRATER SUB	5239	66kV	-	-	9,057	9,057	-	-	-	-	-	9,057	Non-ISO	
YUKON SUB	5241	66kV	4,415	-	-	4,415	-	-	-	4,415	-	-	Non-ISO	
COLORADO SUB	5242	66kV	-	40,181	-	40,181	-	-	-	-	40,181	-	Non-ISO	
TOPANGA SUB	5243	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
DITMAR SUB	5246	66kV	-	8,977	-	8,977	-	-	-	-	8,977	-	Non-ISO	
SAWTELLE SUB	5250	66kV	-	59,249	-	59,249	-	-	-	-	59,249	-	Non-ISO	
ROLLING HILLS SUB	5252	66kV	-	27,085	-	27,085	-	-	-	-	27,085	-	Non-ISO	
HAVEDA SUB	5254	33kV & Below	-	30,118	-	30,118	-	-	-	-	30,118	-	Non-ISO	
LUNADA SUB	5255	33kV & Below	-	8,090	-	8,090	-	-	-	-	8,090	-	Non-ISO	
BRIDGE SUB	5257	66kV	-	14,957	-	14,957	-	-	-	-	14,957	-	Non-ISO	
STIRRUP SUB	5259	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
COLOSSUS SUB	5260	66kV	-	-	7,141	7,141	-	-	-	-	-	7,141	Non-ISO	
SPACE SUB	5267	66kV	-	21,278	-	21,278	-	-	-	-	21,278	-	Non-ISO	
TOPAZ SUB	5268	66kV	-	29,219	-	29,219	-	-	-	-	29,219	-	Non-ISO	
TAHITI SUB	5271	66kV	-	23,749	-	23,749	-	-	-	-	23,749	-	Non-ISO	
LATIGO SUB	5272	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
STANHILL SUB	5273	66kV	-	-	0.01	0	-	-	-	-	-	0	Non-ISO	
GALAXY SUB	5274	66kV	-	8,898	-	8,898	-	-	-	-	8,898	-	Non-ISO	
MARYMOUNT SUB	5275	66kV	-	4,862	-	4,862	-	-	-	-	4,862	-	Non-ISO	
PALOGEN SUB	5282	66kV	-	42,738	-	42,738	-	-	-	-	42,738	-	Non-ISO	
BIG CREEK 2	5302	33kV & Below	-	-	588,974	588,974	-	-	-	-	-	588,974	Non-ISO	
DELANO SUB	5305	66kV	-	60,018	-	60,018	-	-	-	-	60,018	-	Non-ISO	
EARLIMART	5306	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
HAVILAH SUB	5311	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
LIBERTY SUB	5312	66kV	-	301,990	-	301,990	-	-	-	-	301,990	-	Non-ISO	
LAUREL SUB	5315	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
OCTOL SUB	5320	66kV	-	13,523	-	13,523	-	-	-	-	13,523	-	Non-ISO	
PIXLEY SUB	5321	66kV	-	18,619	-	18,619	-	-	-	-	18,619	-	Non-ISO	
POPLAR SUB	5322	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
PORTERVILLE SUB	5323	66kV	-	80,195	-	80,195	-	-	-	-	80,195	-	Non-ISO	
STRATHMORE SUB	5325	66kV	-	-	14,882	14,882	-	-	-	-	-	14,882	Non-ISO	
VISALIA SUB	5331	66kV	-	35,561	-	35,561	-	-	-	-	35,561	-	Non-ISO	
WOODVILLE SUB	5333	66kV	-	15,418	74,641	90,058	-	-	-	-	15,418	74,641	Non-ISO	
GREENHORN SUB	5339	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
ISABELLA SUB	5347	66kV	73,306	-	-	73,306	-	-	-	73,306	-	-	Non-ISO	
BOXWOOD SUB	5351	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
LINE CREEK SUB	5352	33kV & Below	-	-	9,627	9,627	-	-	-	-	-	9,627	Non-ISO	
KERNVILLE SUB	5356	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
TRANSMISSION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	TRANSMISSION ACCOUNTS			A/C 350-353	ISO RELATED			NON-ISO RELATED PLANT				
			A/C 350	A/C 352	A/C 353		A/C 350	A/C 352	A/C 353	A/C 350	A/C 352	A/C 353		
			Land & Land Rights	Structures & Improvements	Station Equipment	TOTAL	Land & Land Rights	Structures & Improvements	Station Equipment	Land & Land Rights	Structures & Improvements	Station Equipment	ISO/Non-ISO/Mix/Trans Line	High / Low / Straddle
RIVERWAY SUB	5374	66kV	801,825	-	-	801,825	-	-	-	801,825	-	-	Non-ISO	
MASCOT SUBSTATION	5375	66kV	573,588	-	-	573,588	-	-	-	573,588	-	-	Non-ISO	
CANWIND SUB	5405	66kV	-	-	9,895	9,895	-	-	-	-	-	9,895	Non-ISO	
ENWIND SUB	5406	66kV	-	11,023	29,527	40,550	-	-	-	-	11,023	29,527	Non-ISO	
MORWIND SUB	5409	66kV	-	-	6,367	6,367	-	-	-	-	-	6,367	Non-ISO	
FLOWIND SUB	5410	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
ARBWIND SUB	5411	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SILVER PEAK SUB	5412	55kV	-	-	79,333	79,333	-	-	-	-	-	79,333	Non-ISO	
DUTCHWIND SUB	5414	66kV	-	12,069	7,801	19,870	-	-	-	-	12,069	7,801	Non-ISO	
OAKWIND SUB	5415	66kV	-	-	23,342	23,342	-	-	-	-	-	23,342	Non-ISO	
MIDWIND SUB	5424	66kV	-	-	23,000	23,000	-	-	-	-	-	23,000	Non-ISO	
CASITAS SUB	5504	66kV	-	-	(251)	(251)	-	-	-	-	-	(251)	Non-ISO	
CHANNEL ISLANDS SUB	5506	66kV	-	116,483	-	116,483	-	-	-	-	116,483	-	Non-ISO	
ORTEGA SUB	5507	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
FILLMORE SUB	5510	66kV	-	5,566	-	5,566	-	-	-	-	5,566	-	Non-ISO	
MODOC SUB	5520	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
OJAI SUB	5526	66kV	-	13,050	-	13,050	-	-	-	-	13,050	-	Non-ISO	
SANTA BARBARA SUB	5531	66kV	-	40,153	-	40,153	-	-	-	-	40,153	-	Non-ISO	
CHARMIN SUB	5535	66kV	-	-	27,327	27,327	-	-	-	-	-	27,327	Non-ISO	
VENTURA SUB	5538	33kV & Below	-	52,161	-	52,161	-	-	-	-	52,161	-	Non-ISO	
ELIZABETH LAKE SUB	5546	66kV	-	-	3,072	3,072	-	-	-	-	-	3,072	Non-ISO	
CORUM SUB	5547	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
NEWBURY SUB	5557	66kV	-	-	692,110	692,110	-	-	-	-	-	692,110	Non-ISO	
GRISWOLD SUB	5562	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
PLAYA SUB	5565	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
VEGAS SUB	5570	66kV	5,801	-	-	5,801	-	-	-	5,801	-	-	Non-ISO	
GAVIOTA SUB	5572	66kV	-	-	118,097	118,097	-	-	-	-	-	118,097	Non-ISO	
NEWHALL SUB	5576	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
POTRERO SUB	5597	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
RANDALL SUB	5601	66kV	-	20,403	56,150	76,552	-	-	-	-	20,403	56,150	Non-ISO	
TIMOTEO SUB	5604	66kV	-	1,760	-	1,760	-	-	-	-	1,760	-	Non-ISO	
ORANGE PRODUCTS SUB	5606	66kV	-	13,596	-	13,596	-	-	-	-	13,596	-	Non-ISO	
CARDIFF SUB	5608	66kV	-	117,952	-	117,952	-	-	-	-	117,952	-	Non-ISO	
INLAND CONTAINER SUB	5612	66kV	-	20,750	-	20,750	-	-	-	-	20,750	-	Non-ISO	
DECLEZ SUB	5615	66kV	-	-	23,032	23,032	-	-	-	-	-	23,032	Non-ISO	
FLANCO SUB	5616	33kV & Below	-	22,342	-	22,342	-	-	-	-	22,342	-	Non-ISO	
FIREHOUSE SUB	5618	66kV	-	6,520	-	6,520	-	-	-	-	6,520	-	Non-ISO	
HIGHLAND SUB	5619	66kV	-	59,490	-	59,490	-	-	-	-	59,490	-	Non-ISO	
HUSTON SUB	5621	33kV & Below	-	45,573	-	45,573	-	-	-	-	45,573	-	Non-ISO	
NORCO SUB	5624	33kV & Below	-	66,934	-	66,934	-	-	-	-	66,934	-	Non-ISO	
PEDLEY SUB	5626	66kV	-	22,868	-	22,868	-	-	-	-	22,868	-	Non-ISO	
TENNESSEE SUB	5628	66kV	-	44,558	-	44,558	-	-	-	-	44,558	-	Non-ISO	
REDLANDS SUB	5629	66kV	-	29,558	21,359	50,917	-	-	-	-	29,558	21,359	Non-ISO	
GRAPELAND PEAKER SUB	5630	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SAN ANTONIO SUB	5631	66kV	-	-	7,606	7,606	-	-	-	-	-	7,606	Non-ISO	
STODDARD SUB	5632	33kV & Below	-	113,131	-	113,131	-	-	-	-	113,131	-	Non-ISO	
SAN DIMAS SUB	5633	66kV	-	19,651	-	19,651	-	-	-	-	19,651	-	Non-ISO	
UPLAND SUB	5635	66kV	-	21,532	-	21,532	-	-	-	-	21,532	-	Non-ISO	
YUCAIPA SUB	5636	66kV	-	31,005	-	31,005	-	-	-	-	31,005	-	Non-ISO	
TIPPECANOE SUB	5637	66kV	-	21,769	-	21,769	-	-	-	-	21,769	-	Non-ISO	
FRANCIS SUB	5639	66kV	-	59,194	-	59,194	-	-	-	-	59,194	-	Non-ISO	
LAYFAIR SUB	5645	66kV	-	189,720	-	189,720	-	-	-	-	189,720	-	Non-ISO	
COLTON CEMENT SUB	5646	66kV	-	43,167	-	43,167	-	-	-	-	43,167	-	Non-ISO	
LINDE AIR SUB	5650	66kV	-	15,935	-	15,935	-	-	-	-	15,935	-	Non-ISO	
AMERON SUB	5652	66kV	-	-	531,131	531,131	-	-	-	-	-	531,131	Non-ISO	
REDUCTION SUB	5654	66kV	-	34,835	-	34,835	-	-	-	-	34,835	-	Non-ISO	
NOGALES SUB	5655	66kV	-	16,835	525,170	542,005	-	-	-	-	16,835	525,170	Non-ISO	
BAIN SUB	5656	66kV	-	704	-	704	-	-	-	-	704	-	Non-ISO	
PIPE SUB	5658	66kV	-	32,989	-	32,989	-	-	-	-	32,989	-	Non-ISO	
ARCHIBALD SUB	5659	66kV	-	-	206,393	206,393	-	-	-	-	-	206,393	Non-ISO	
RUNNING SPRINGS SUB	5661	33kV & Below	-	31,398	-	31,398	-	-	-	-	31,398	-	Non-ISO	
WIMBLEDON SUB	5664	66kV	-	1,282	17,343	18,626	-	-	-	-	1,282	17,343	Non-ISO	
ARCHLINE SUB	5667	66kV	-	12,856	-	12,856	-	-	-	-	12,856	-	Non-ISO	
CRESTMORE SUB	5668	66kV	-	14,975	-	14,975	-	-	-	-	14,975	-	Non-ISO	
DEL ROSA SUB	5670	66kV	-	-	17,327	17,327	-	-	-	-	-	17,327	Non-ISO	
WHIPPLE SUB	5674	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
LANDING SUB	5678	66kV	-	14,661	-	14,661	-	-	-	-	14,661	-	Non-ISO	
DIAMOND BAR SUB	5680	66kV	-	-	49,398	49,398	-	-	-	-	-	49,398	Non-ISO	
CUDAHY SUB	5714	66kV	-	32,033	-	32,033	-	-	-	-	32,033	-	Non-ISO	
FRUITLAND SUB	5718	66kV	-	12,712	-	12,712	-	-	-	-	12,712	-	Non-ISO	
FREEMONT SUB	5720	66kV	-	6,957	-	6,957	-	-	-	-	6,957	-	Non-ISO	
PICO SUBSTATION	5722	66kV	-	96,546	-	96,546	-	-	-	-	96,546	-	Non-ISO	
HATHAWAY SUB	5726	66kV	-	21,380	-	21,380	-	-	-	-	21,380	-	Non-ISO	
ATHENS SUBSTATION	5727	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
NAPLES SUBSTATION	5740	33kV & Below	-	-	114,340	114,340	-	-	-	-	-	114,340	Non-ISO	
THUMS "B" SUBSTATION	5742	66kV	-	23,963	-	23,963	-	-	-	-	23,963	-	Non-ISO	
SOMERSET SUBSTATION	5754	66kV	-	33,691	-	33,691	-	-	-	-	33,691	-	Non-ISO	
WATSON SUBSTATION	5758	66kV	-	-	3,790	3,790	-	-	-	-	-	3,790	Non-ISO	
DAISY SUBSTATION	5766	33kV & Below	-	12,646	-	12,646	-	-	-	-	12,646	-	Non-ISO	
DAVIDSON CITY	5779	33kV & Below	-	6,957	-	6,957	-	-	-	-	6,957	-	Non-ISO	
HEDDA SUB	5784	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SOUTH GATE SUBSTATION	5787	33kV & Below	-	-	17,255	17,255	-	-	-	-	-	17,255	Non-ISO	
BOVINE SUBSTATION	5788	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SEABRIGHT SUBSTATION	5790	66kV	-	29,034	-	29,034	-	-	-	-	29,034	-	Non-ISO	
MOVIE SUBSTATION	5798	66kV	-	1,963	17,658	19,621	-	-	-	-	1,963	17,658	Non-ISO	
VERA SUBSTATION	5801	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
BRYAN SUBSTATION	5808	66kV	-	62,236	-	62,236	-	-	-	-	62,236	-	Non-ISO	
CHIQUITA SUBSTATION	5811	66kV	-	-	58,207	58,207	-	-	-	-	-	58,207	Non-ISO	
MURPHY SUB	5812	66kV	-	20,469	-	20,469	-	-	-	-	20,469	-	Non-ISO	
CARMENITA SUBSTATION	5814	66kV	-	14,314	146,427	160,741	-	-	-	-	14,314	146,427	Non-ISO	
PARKWOOD SUBSTATION	5816	66kV	-	93,280	-	93,280	-	-	-	-	93,280	-	Non-ISO	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
TRANSMISSION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	TRANSMISSION ACCOUNTS			A/C 350-353	ISO RELATED			NON-ISO RELATED PLANT				
			A/C 350	A/C 352	A/C 353		A/C 350	A/C 352	A/C 353	A/C 350	A/C 352	A/C 353		
			Land & Land Rights	Structures & Improvements	Station Equipment	TOTAL	Land & Land Rights	Structures & Improvements	Station Equipment	Land & Land Rights	Structures & Improvements	Station Equipment	ISO/Non-ISO/Mix/Trans Line	High / Low / Straddle
FAIRVIEW SUBSTATION	5821	66kV	-	37,527	-	37,527	-	-	-	-	37,527	-	Non-ISO	
WAVE SUBSTATION	5828	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
LA HABRA SUBSTATION	5832	66kV	-	-	17,125	17,125	-	-	-	-	-	17,125	Non-ISO	
MORRO SUBSTATION	5836	66kV	-	47,115	-	47,115	-	-	-	-	47,115	-	Non-ISO	
NARROWS SUB	5838	66kV	-	16,683	-	16,683	-	-	-	-	16,683	-	Non-ISO	
OCEANVIEW SUBSTATION	5842	66kV	-	-	58,101	58,101	-	-	-	-	-	58,101	Non-ISO	
ORANGE SUBSTATION	5843	66kV	-	32,493	-	32,493	-	-	-	-	32,493	-	Non-ISO	
SANTA ANA SUBSTATION	5849	33kV & Below	-	6,882	-	6,882	-	-	-	-	6,882	-	Non-ISO	
TALBERT SUB	5853	66kV	-	-	24,273	24,273	-	-	-	-	-	24,273	Non-ISO	
ALTON SUBSTATION	5860	66kV	241,262	-	-	241,262	-	-	-	241,262	-	-	Non-ISO	
CHESTNUT SUBSTATION	5861	66kV	-	15,616	-	15,616	-	-	-	-	15,616	-	Non-ISO	
SULLIVAN SUBSTATION	5862	66kV	-	-	230,879	230,879	-	-	-	-	-	230,879	Non-ISO	
BARTOLO SUB	5863	66kV	-	4,087	-	4,087	-	-	-	-	4,087	-	Non-ISO	
ESTRELLA SUBSTATION	5865	66kV	-	-	41,148	41,148	-	-	-	-	-	41,148	Non-ISO	
SHAWNEE SUBSTATION	5869	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
LA PALMA SUBSTATION	5873	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
TUSTIN SUBSTATION	5878	66kV	11,308	-	-	11,308	-	-	-	11,308	-	-	Non-ISO	
PIONEER SUB	5886	66kV	-	6,944	-	6,944	-	-	-	-	6,944	-	Non-ISO	
BORREGO SUBSTATION	5887	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
TELEGRAPH SUB	5892	66kV	-	12,346	96,987	109,334	-	-	-	-	12,346	96,987	Non-ISO	
PASSONS SUB	5893	66kV	-	3,215	-	3,215	-	-	-	-	3,215	-	Non-ISO	
NIGUEL SUBSTATION	5896	66kV	-	-	21,384	21,384	-	-	-	-	-	21,384	Non-ISO	
LAS LOMAS SUB	5902	66kV	4,664,177	-	-	4,664,177	-	-	-	4,664,177	-	-	Non-ISO	
ORANGE COUNTY REGION	6002	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
RIALTO COMB FAC. BLDG B&C	6011	Div Offices & Misc	-	2,770	-	2,770	-	-	-	-	2,770	-	Non-ISO	
CENTRAL ORANGE COUNTY DIS	6029	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
VENTURA S/C	6039	33kV & Below	-	566,817	-	566,817	-	-	-	-	566,817	-	Non-ISO	
IMPERIAL COUNTY	7013	115kV	-	-	1,702	1,702	-	-	-	-	-	1,702	Non-ISO	
ROADWAY(CEP)	8000	115kV	110,643	972,123	15,583,891	16,666,658	17,242	126,734	2,609,849	93,400	845,390	12,974,042	Mix	Low
PAUBA(CEP) SUB	8003	115kV	106,825	827,523	8,446,526	9,380,874	-	-	-	106,825	827,523	8,446,526	Non-ISO	
THORNHILL(CEP) SUB	8004	115kV	25,609	996,193	9,314,127	10,335,929	-	-	-	25,609	996,193	9,314,127	Non-ISO	
STADLER(CEP) SUB	8005	115kV	139,611	786,164	11,412,207	12,337,982	-	-	-	139,611	786,164	11,412,207	Non-ISO	
PAN AERO (CEP) SUB	8009	115kV	-	21,849	641,248	663,097	-	-	-	-	21,849	641,248	Non-ISO	
PHELAN(CEP) SUB	8010	115kV	154,446	767,811	7,063,296	7,985,552	-	-	-	154,446	767,811	7,063,296	Non-ISO	
BANWIND SUBSTATION	8011	115kV	-	-	8,940	8,940	-	-	-	-	-	8,940	Non-ISO	
APPLE VALLEY(CEP) SUB	8013	115kV	-	1,389,452	10,403,006	11,792,458	-	-	-	-	1,389,452	10,403,006	Non-ISO	
BUNKER(CEP) SUB	8014	115kV	969,397	1,492,212	15,125,243	17,586,851	-	-	-	969,397	1,492,212	15,125,243	Non-ISO	
FARREL(CEP) SUB	8016	115kV	-	697,441	13,282,646	13,980,087	-	-	-	-	697,441	13,282,646	Non-ISO	
CONCHO(CEP) SUB	8017	115kV	285,201	672,863	9,599,548	10,557,612	-	-	-	285,201	672,863	9,599,548	Non-ISO	
AULD(CEP) SUB	8018	115kV	83,538	1,206,444	19,882,942	21,172,924	-	-	-	83,538	1,206,444	19,882,942	Non-ISO	
MAXWELL(CEP) SUB	8019	115kV	33,940	519,403	11,864,424	12,417,767	-	-	-	33,940	519,403	11,864,424	Non-ISO	
SAVAGE(CEP) SUB	8020	115kV	29,280	1,477,177	14,791,148	16,297,605	-	-	-	29,280	1,477,177	14,791,148	Non-ISO	
PEPPER(CEP) SUB	8021	115kV	17,579	509,658	11,103,142	11,630,379	-	-	-	17,579	509,658	11,103,142	Non-ISO	
YUCCA(CEP) SUB	8022	115kV	19,474	647,647	11,822,378	12,489,499	-	-	-	19,474	647,647	11,822,378	Non-ISO	
BLACK MOUNTAIN(CEP) SUB	8023	115kV	-	41,871	912,016	953,886	-	-	-	-	41,871	912,016	Non-ISO	
ALESSANDRO(CEP) SUB	8024	115kV	45,514	2,775,902	25,324,383	28,145,799	-	-	-	45,514	2,775,902	25,324,383	Non-ISO	
BAKER(CEP) SUB	8025	115kV	-	250,900	2,735,419	2,986,319	-	-	-	-	250,900	2,735,419	Non-ISO	
BANNING(CEP) SUB	8026	115kV	20,210	1,586,414	16,216,180	17,822,803	-	-	-	20,210	1,586,414	16,216,180	Non-ISO	
COTTONWOOD(CEP) SUB	8027	115kV	22,426	1,796,115	11,561,373	13,379,914	-	-	-	22,426	1,796,115	11,561,373	Non-ISO	
EDWARDS(CEP) SUB	8028	115kV	-	53,166	2,862,027	2,915,192	-	-	-	-	53,166	2,862,027	Non-ISO	
HI DESERT(CEP) SUB	8029	115kV	1,154,541	2,612,000	18,805,490	22,572,031	-	-	-	1,154,541	2,612,000	18,805,490	Non-ISO	
MOUNTAIN PASS(CEP) SUB	8030	115kV	70,286	50,116	4,597,332	4,717,734	-	-	-	70,286	50,116	4,597,332	Non-ISO	
RANDSBURG(CEP) SUB	8031	115kV	116	416,451	5,837,477	6,254,044	-	-	-	116	416,451	5,837,477	Non-ISO	
ROCKET TEST(CEP) SUB	8032	115kV	-	18,045	283,935	301,980	-	-	-	-	18,045	283,935	Non-ISO	
SEARLES(CEP) SUB	8033	115kV	-	112,531	7,043,038	7,155,569	-	-	-	-	112,531	7,043,038	Non-ISO	
ZANJA(CEP) SUB	8035	115kV	152,559	1,694,726	9,593,799	11,441,083	-	-	-	152,559	1,694,726	9,593,799	Non-ISO	
SANTA ROSA(CEP) SUB	8036	115kV	44,689	439,321	20,903,882	21,387,893	-	-	-	44,689	439,321	20,903,882	Non-ISO	
NELSON(CEP) SUB	8038	115kV	22,819	1,002,895	14,314,169	15,339,884	-	-	-	22,819	1,002,895	14,314,169	Non-ISO	
HOMART(CEP) SUB	8039	115kV	174,875	425,577	5,350,954	5,951,406	-	-	-	174,875	425,577	5,350,954	Non-ISO	
HOLGATE(CEP) SUB	8041	115kV	27,167	405,785	3,235,761	3,668,712	-	-	-	27,167	405,785	3,235,761	Non-ISO	
CALECTRIC SUB (CEP)	8042	115kV	27,870	2,639,595	23,496,391	26,163,855	-	-	-	27,870	2,639,595	23,496,391	Non-ISO	
GARNET SUB	8044	115kV	37,635	1,742,514	18,202,085	19,982,235	-	-	-	37,635	1,742,514	18,202,085	Non-ISO	
IID TIE SUB	8045	115kV	39,144	-	23,873	63,017	-	-	-	39,144	-	23,873	Non-ISO	
TIEFORT SUB	8047	115kV	-	218,704	1,530,163	1,748,867	-	-	-	-	218,704	1,530,163	Non-ISO	
USBR BLYTHE SUB	8048	161kV	-	64,707	7,981,883	8,046,590	-	-	-	-	64,707	7,981,883	Non-ISO	
SN ONOFRE SWTHRK-100%SCE	8055	220kV	-	1,796,202	10,597,926	12,394,128	-	-	-	-	1,796,202	10,597,926	Non-ISO	
PUREWATER SUB	8059	115kV	-	175,506	1,357,312	1,532,818	-	-	-	-	175,506	1,357,312	Non-ISO	
WHIRLWIND SUB	8060	500kV	-	37,379,414	197,945,316	235,324,730	-	#######	197,945,316	-	-	-	ISO	High
SEAWIND T/S	8061	115kV	2,976	463	315,815	319,255	-	-	-	2,976	463	315,815	Non-ISO	
TIFFANYWIND SUB	8064	115kV	-	-	11,459	11,459	-	-	-	-	-	11,459	Non-ISO	
NUSED GALE	8067	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
CARODEAN	8072	115kV	-	562,701	10,144,791	10,707,492	-	-	-	-	562,701	10,144,791	Non-ISO	
IVYGLEN SUB	8073	115kV	166,697	2,164,637	8,878,197	11,209,532	-	-	-	166,697	2,164,637	8,878,197	Non-ISO	
COOL WATER SWITCHRACK 1,2	8074	220kV	-	61,762	1,925,650	1,987,412	-	50,910	1,395,458	-	10,852	530,192	Mix	High
HIGHGROVE SWITCHRCK	8075	115kV	7,139	178,624	1,813,749	1,999,511	-	-	-	7,139	178,624	1,813,749	Non-ISO	
SUN CITY(NEW)	8078	115kV	119,513	1,904,587	8,376,608	10,400,708	-	-	-	119,513	1,904,587	8,376,608	Non-ISO	
AQUEDUCT SUB	8079	115kV	2,880	925,853	11,463,213	12,391,945	-	-	-	2,880	925,853	11,463,213	Non-ISO	
MENTONE SUB	8082	115kV	161,883	838,286	7,413,891	8,414,060	-	-	-	161,883	838,286	7,413,891	Non-ISO	
HIGHWIND SUB	8084	220kV	-	6,985,990	4,168,511	11,154,501	-	#######	4,168,511	-	-	-	ISO	High
CAJALCO SUB	8086	115kV	25,836	1,003,523	11,366,861	12,396,220	-	-	-	25,836	1,003,523	11,366,861	Non-ISO	
HESPERIA SUB	8087	115kV	22,150	435,587	7,695,636	8,153,373	-	-	-	22,150	435,587	7,695,636	Non-ISO	
SKYLARK SUB	8088	115kV	81,206	2,808,006	10,719,900	13,609,113	-	-	-	81,206	2,808,006	10,719,900	Non-ISO	
MAYBERRY SUB	8089	115kV	23,090	468,965	16,707,609	17,199,663	-	-	-	23,090	468,965	16,707,609	Non-ISO	
PERMANENTE SUB	8090	115kV	-	-	87,113	87,113	-	-	-	-	-	87,113	Non-ISO	
ELCENTRO TELEMTERING	8091	161kV	-	-	15,844	15,844	-	-	-	-	-	15,844	Non-ISO	
NILAND TELEMETERING	8092	161kV	-	-	6,807	6,807	-	-	-	-	-	6,807	Non-ISO	
SHANDIN SUB	8093	115kV	42,272	739,981	11,115,273	11,897,527	-	-	-	42,272	739,981	11,115,273	Non-ISO	
ARROWHEAD SUB	8094	115kV	-	509,864	5,964,766	6,474,630	-	-	-	-	509,864	5,964,766	Non-ISO	
STETSON SUB	8095	115kV	23,493	756,982	9,877,631	10,658,105	-	-	-	23,493	756,982	9,877,631	Non-ISO	
MARSCHINO SUB	8096	115kV	27,809	1,619,105	10,898,445	12,545,360	-	-	-	27,809	1,619,105	10,898,445	Non-ISO	
DUNN SIDING SUB	8097	115kV	4,913	140,330	722,246	867,488	-	-	-	4,913	140,330	722,246	Non-ISO	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
TRANSMISSION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	TRANSMISSION ACCOUNTS			A/C 350-353	ISO RELATED			NON-ISO RELATED PLANT				
			A/C 350	A/C 352	A/C 353		A/C 350	A/C 352	A/C 353	A/C 350	A/C 352	A/C 353		
			Land & Land Rights	Structures & Improvements	Station Equipment	TOTAL	Land & Land Rights	Structures & Improvements	Station Equipment	Land & Land Rights	Structures & Improvements	Station Equipment	ISO/Non-ISO/Mix/Trans Line	High / Low / Straddle
EISENHOWER SUB	8098	115kV	189,886	812,071	12,854,035	13,855,993	-	-	-	189,886	812,071	12,854,035	Non-ISO	
TAMARISK SUB	8099	115kV	125,967	418,260	16,553,116	17,097,343	-	-	-	125,967	418,260	16,553,116	Non-ISO	
AMARGO SUB	8102	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
FARRELL SUB	8104	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
BARSTOW SUB	8110	33kV & Below	-	6,894	59,447	66,341	-	-	-	-	6,894	59,447	Non-ISO	
BLYTHE SUB	8113	33kV & Below	-	22,511	440,016	462,527	-	-	-	-	22,511	440,016	Non-ISO	
BRYMAN SUB	8117	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
CADY SUB	8119	33kV & Below	-	13,562	-	13,562	-	-	-	-	13,562	-	Non-ISO	
MILITARY SUB	8120	33kV & Below	-	15,598	-	15,598	-	-	-	-	15,598	-	Non-ISO	
CANTIL SUB	8121	33kV & Below	-	57,897	7,293	65,190	-	-	-	-	57,897	7,293	Non-ISO	
CATHEDRAL CITY SUB	8123	33kV & Below	-	9,939	-	9,939	-	-	-	-	9,939	-	Non-ISO	
CAL CITY SUB	8132	33kV & Below	-	6,894	-	6,894	-	-	-	-	6,894	-	Non-ISO	
DESERT OUTPOST SUB	8136	33kV & Below	-	13,544	-	13,544	-	-	-	-	13,544	-	Non-ISO	
DOWNS SUB	8137	115kV	82,401	5,774,614	17,136,186	22,993,201	-	-	-	82,401	5,774,614	17,136,186	Non-ISO	
EAST BARSTOW SUB	8140	33kV & Below	-	12,855	-	12,855	-	-	-	-	12,855	-	Non-ISO	
FOREST HOME SUB	8148	33kV & Below	-	15,135	-	15,135	-	-	-	-	15,135	-	Non-ISO	
GLEN IVY SUB	8152	33kV & Below	-	15,642	27,225	42,866	-	-	-	-	15,642	27,225	Non-ISO	
EL SOBRANTE SUB	8159	33kV & Below	-	24,846	-	24,846	-	-	-	-	24,846	-	Non-ISO	
HARVARD SUB	8161	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
HELENDALE SUB	8163	33kV & Below	-	15,110	81,054	96,165	-	-	-	-	15,110	81,054	Non-ISO	
INYOKERN TOWN SUB	8170	33kV & Below	-	-	7,735	7,735	-	-	-	-	-	7,735	Non-ISO	
JOSHUA TREE SUB	8172	33kV & Below	-	9,177	-	9,177	-	-	-	-	9,177	-	Non-ISO	
Lakeview	8179	115kV	1,488,635	-	-	1,488,635	-	-	-	1,488,635	-	-	Non-ISO	
BOTTLE SUB	8182	115kV	-	173,227	1,283,195	1,456,423	-	-	-	-	173,227	1,283,195	Non-ISO	
MINNEOLA SUB	8190	33kV & Below	-	-	5,725	5,725	-	-	-	-	-	5,725	Non-ISO	
MORENO SUB	8193	115kV	104,923	786,407	4,841,726	5,733,056	-	-	-	104,923	786,407	4,841,726	Non-ISO	
MURRIETA 2 SUB	8195	33kV & Below	-	20,720	21,911	42,631	-	-	-	-	20,720	21,911	Non-ISO	
MURRIETA SUB	8196	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SOUTHCAP SUB.	8197	115kV	-	-	882,819	882,819	-	-	-	-	-	882,819	Non-ISO	
MUSCOY SUB	8198	33kV & Below	-	-	132,416	132,416	-	-	-	-	-	132,416	Non-ISO	
BELDING SUB	8204	33kV & Below	-	48,986	-	48,986	-	-	-	-	48,986	-	Non-ISO	
NORTH INTAKE SUB	8205	33kV & Below	-	13,741	-	13,741	-	-	-	-	13,741	-	Non-ISO	
NORTH MUROC SUB	8206	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
HOLIDAY SUB	8207	33kV & Below	-	19,356	-	19,356	-	-	-	-	19,356	-	Non-ISO	
OLIVE LAKE SUB	8210	33kV & Below	-	558	-	558	-	-	-	-	558	-	Non-ISO	
ORDWAY SUB	8211	33kV & Below	-	15,611	-	15,611	-	-	-	-	15,611	-	Non-ISO	
ORO GRANDE SUB	8212	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
PALM CANYON SUB	8214	33kV & Below	-	60,590	-	60,590	-	-	-	-	60,590	-	Non-ISO	
PALM VILLAGE SUB	8215	33kV & Below	-	46,196	-	46,196	-	-	-	-	46,196	-	Non-ISO	
PEERLESS SUB	8216	33kV & Below	-	-	7,635	7,635	-	-	-	-	-	7,635	Non-ISO	
GAVILAN SUB	8219	33kV & Below	-	29,892	-	29,892	-	-	-	-	29,892	-	Non-ISO	
LUCERNE SUB	8220	33kV & Below	-	13,167	-	13,167	-	-	-	-	13,167	-	Non-ISO	
RANCHO SUB	8222	33kV & Below	-	6,894	2,107	9,001	-	-	-	-	6,894	2,107	Non-ISO	
RIALTO SUB	8225	33kV & Below	-	17,716	30,776	48,492	-	-	-	-	17,716	30,776	Non-ISO	
RIDGECREST SUB	8226	33kV & Below	-	-	17,438	17,438	-	-	-	-	-	17,438	Non-ISO	
RUBIDOUX SUB	8231	33kV & Below	-	6,317	-	6,317	-	-	-	-	6,317	-	Non-ISO	
SAN JACINTO SUB	8234	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SILVER SPUR SUB	8238	33kV & Below	-	8,994	-	8,994	-	-	-	-	8,994	-	Non-ISO	
SIXTEENTH STREET SUB	8239	33kV & Below	-	34,308	-	34,308	-	-	-	-	34,308	-	Non-ISO	
SUNNY DUNES SUB	8244	33kV & Below	-	13,259	-	13,259	-	-	-	-	13,259	-	Non-ISO	
TEMESCAL SUB	8250	33kV & Below	-	-	4,236	4,236	-	-	-	-	-	4,236	Non-ISO	
THUNDERBIRD SUB	8251	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
TRONA SUB	8252	33kV & Below	-	6,499	-	6,499	-	-	-	-	6,499	-	Non-ISO	
TWENTYNINE PALMS SUB	8255	33kV & Below	-	11,480	-	11,480	-	-	-	-	11,480	-	Non-ISO	
VICTORVILLE SUB	8260	33kV & Below	-	18,135	22,159	40,294	-	-	-	-	18,135	22,159	Non-ISO	
PEREZ SUB	8263	33kV & Below	-	29,219	-	29,219	-	-	-	-	29,219	-	Non-ISO	
WHITEWATER SUB	8266	33kV & Below	-	28,566	-	28,566	-	-	-	-	28,566	-	Non-ISO	
WILDE SUB	8267	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
YERMO SUB	8268	33kV & Below	-	23,195	-	23,195	-	-	-	-	23,195	-	Non-ISO	
TENAJA SUBSTATION	8270	115kV	-	-	21,919	21,919	-	-	-	-	-	21,919	Non-ISO	
IRON MT SCE	8273	33kV & Below	-	8,651	-	8,651	-	-	-	-	8,651	-	Non-ISO	
CORONA SUB	8279	66kV	-	5,855	-	5,855	-	-	-	-	5,855	-	Non-ISO	
GALE SUB	8283	115kV	-	533,657	5,307,539	5,841,196	-	-	-	-	533,657	5,307,539	Non-ISO	
GOLD HILL SUB	8294	33kV & Below	-	6,894	-	6,894	-	-	-	-	6,894	-	Non-ISO	
TORTILLA SUB	8295	115kV	-	48,114	-	48,114	-	-	-	-	48,114	-	Non-ISO	
BUCKWIND	8301	115kV	-	37,771	751,981	789,753	-	-	-	-	37,771	751,981	Non-ISO	
CAPWIHND	8302	115kV	-	29,827	528,132	557,958	-	-	-	-	29,827	528,132	Non-ISO	
RENWIND	8303	115kV	-	15,102	814,074	829,176	-	-	-	-	15,102	814,074	Non-ISO	
SANWIND	8304	115kV	-	-	371,041	371,041	-	-	-	-	-	371,041	Non-ISO	
TRANSWIND	8305	115kV	-	25,366	1,061,136	1,086,501	-	-	-	-	25,366	1,061,136	Non-ISO	
VENWIND	8306	115kV	-	26,170	2,286,515	2,312,685	-	-	-	-	26,170	2,286,515	Non-ISO	
ALTWIND	8308	115kV	-	1,022	25,028	26,050	-	-	-	-	1,022	25,028	Non-ISO	
TERAWIND	8310	115kV	-	5,398	226,460	231,859	-	-	-	-	5,398	226,460	Non-ISO	
INDIGO SUBSTATION	8311	115kV	-	4,899	236,563	241,463	-	-	-	-	4,899	236,563	Non-ISO	
CALGEN	8312	115kV	532	5,196	432,703	438,432	-	-	-	532	5,196	432,703	Non-ISO	
MCGEN	8314	115kV	-	112,388	2,464,391	2,576,779	-	-	-	-	112,388	2,464,391	Non-ISO	
SEGS II	8320	115kV	-	-	45,594	45,594	-	-	-	-	-	45,594	Non-ISO	
SEGS III	8321	115kV	-	-	11,755	11,755	-	-	-	-	-	11,755	Non-ISO	
SEGS IV	8322	115kV	-	-	53,056	53,056	-	-	-	-	-	53,056	Non-ISO	
SEGS V	8323	115kV	-	-	8,814	8,814	-	-	-	-	-	8,814	Non-ISO	
SEGS VI	8324	115kV	-	-	39,130	39,130	-	-	-	-	-	39,130	Non-ISO	
SEGS VII	8325	115kV	-	-	119,704	119,704	-	-	-	-	-	119,704	Non-ISO	
SEGS VIII	8326	220kV	-	-	83,150	83,150	-	-	-	-	-	83,150	Non-ISO	
SEGS IX	8327	220kV	-	-	74,085	74,085	-	-	-	-	-	74,085	Non-ISO	
SOPORT	8340	115kV	-	42,538	654,012	696,550	-	-	-	-	42,538	654,012	Non-ISO	
NEWCOMB	8342	115kV	51,172	1,223,085	12,024,891	13,299,147	-	-	-	51,172	1,223,085	12,024,891	Non-ISO	
ELSINORE	8343	115kV	20,961	1,435,426	17,598,985	19,055,372	-	-	-	20,961	1,435,426	17,598,985	Non-ISO	
SOUTH BASE SUB	8344	115kV	12,179	170,995	2,017,154	2,200,328	-	-	-	12,179	170,995	2,017,154	Non-ISO	
INDIAN WELLS SUB	8345	115kV	222,600	919,449	14,256,480	15,398,529	-	-	-	222,600	919,449	14,256,480	Non-ISO	
PECHANGA SUB	8347	115kV	560,579	899,617	11,287,692	12,747,888	-	-	-	560,579	899,617	11,287,692	Non-ISO	
MORAGA	8348	115kV	40,720	377,986	17,695,888	18,114,594	-	-	-	40,720	377,986	17,695,888	Non-ISO	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
TRANSMISSION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	TRANSMISSION ACCOUNTS			A/C 350-353 TOTAL	ISO RELATED			NON-ISO RELATED PLANT			ISO/Non-ISO/Mix/Trans Line	High / Low / Straddle
			A/C 350 Land & Land Rights	A/C 352 Structures & Improvements	A/C 353 Station Equipment		A/C 350 Land & Land Rights	A/C 352 Structures & Improvements	A/C 353 Station Equipment	A/C 350 Land & Land Rights	A/C 352 Structures & Improvements	A/C 353 Station Equipment		
TANKER SUBSTATION	8351	115kV	120	4,440	933,887	938,447	-	-	-	120	4,440	933,887	Non-ISO	
PLUESS SUBSTATION	8353	115kV	-	-	151,193	151,193	-	-	-	-	-	151,193	Non-ISO	
AFG SUBSTATION	8354	115kV	-	78,655	1,083,399	1,162,054	-	-	-	-	78,655	1,083,399	Non-ISO	
RECTIFIER SUB	8357	115kV	-	5,170	1,098,304	1,103,474	-	-	-	-	5,170	1,098,304	Non-ISO	
MOUNTWIND SUBSTATION	8359	115kV	-	-	36,557	36,557	-	-	-	-	-	36,557	Non-ISO	
COSO SUB	8361	115kV	91,119	1,675,850	4,796,344	6,563,313	-	-	-	91,119	1,675,850	4,796,344	Non-ISO	
CALDWELL SUBSTATION	8360	220kV	-	30,789	-	30,789	-	-	-	-	30,789	-	Non-ISO	
MOVAL SUBSTATION	8362	115kV	-	128,640	491,674	620,314	-	-	-	-	128,640	491,674	Non-ISO	
SANDLOT SUB	8370	220kV	-	938,846	4,028,190	4,967,036	-	-	-	-	938,846	4,028,190	Non-ISO	
KARMA SUB	8371	115kV	1,200	-	189,559	190,758	-	-	-	1,200	-	189,559	Non-ISO	
PRIMM SUBSTATION	8372	220kV	-	11,978,708	19,134,448	31,113,156	-	#######	19,134,448	-	-	-	ISO	High
BLAST SUBSTATION	8373	115kV	-	471,546	69,402	540,949	-	-	-	-	471,546	69,402	Non-ISO	
CALCITE SUBSTATION 220 kV	8375	220kV	-	-	14,699	14,699	-	-	14,699	-	-	-	ISO	High
PHARMACY SUBSTATION	8509	66kV	-	-	43,289	43,289	-	-	-	-	-	43,289	Non-ISO	
GLOW SUBSTATION	8511	66kV	-	-	128,972	128,972	-	-	-	-	-	128,972	Non-ISO	
PLASTER SUBSTATION	8558	66kV	4,671	-	-	4,671	-	-	-	4,671	-	-	Non-ISO	
ONEIL SUBSTATION	8810	66kV	1,188,142	-	-	1,188,142	-	-	-	1,188,142	-	-	Non-ISO	
SHELL WESTERN(BREA) SUB	8813	66kV	-	9,846	-	9,846	-	-	-	-	9,846	-	Non-ISO	
EAST TRANSITION	8860	500kV	-	7,537,209	8,688,222	16,225,430	-	#######	8,688,222	-	-	-	ISO	High
MWD EASTSIDE RES	8956	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
WEST TRANSITION	8960	500kV	-	7,367,506	7,480,746	14,848,252	-	#######	7,480,746	-	-	-	ISO	High
CONSTR FIELD FORCES	9009	Div Offices & Misc	-	-	527,316	527,316	-	-	-	-	-	527,316	Non-ISO	
TRANS/SUB SUPPORT SERV	9047	Div Offices & Misc	-	-	92,260,238	92,260,238	-	-	-	-	-	92,260,238	Non-ISO	
INFO TECH-GO2	9077	Div Offices & Misc	-	-	9,285,586	9,285,586	-	-	-	-	-	9,285,586	Non-ISO	
GENERAL OFFICE #5 - GO5	9201	Div Offices & Misc	-	-	-	-	-	-	-	-	-	-	Non-ISO	
PROP SVCS-SN GBRL VAL REG	9285	Div Offices & Misc	-	-	37,054	37,054	-	-	-	-	-	37,054	Non-ISO	
REAL PROP-LAND SVCS-STHRN	9287	Misc	-	12,869	-	12,869	-	-	-	-	12,869	-	Non-ISO	
ALHAMBRA COMM SITE	9300	Misc	-	-	9,775	9,775	-	-	-	-	-	9,775	Non-ISO	
TELCOMM-ALHAMBRA	9310	Misc	327,844	-	-	327,844	-	-	-	327,844	-	-	Non-ISO	
WESTMINSTER FENWICK BLDG	9440	Div Offices & Misc	-	8,929	-	8,929	-	-	-	-	8,929	-	Non-ISO	
TELECOMM BUSINESS VENTURE	9597	Div Offices & Misc	-	-	-	-	-	-	-	-	-	-	Non-ISO	
PLANT ACCTG-MISC. LEDGER	9900	Div Offices & Misc	631	-	-	631	-	-	-	631	-	-	Non-ISO	
CUMMINGS SUB	5357	66kV	-	-	119,219	119,219	-	-	-	-	-	119,219	Non-ISO	
MONOLITH SUB	5358	66kV	-	234	1,156,662	1,156,896	-	-	-	-	234	1,156,662	Non-ISO	
ACTON SUB	5365	66kV	24,167	-	15,397	39,564	-	-	-	24,167	-	15,397	Non-ISO	
DEL SUR SUB	5508	66kV	-	-	424,747	424,747	-	-	-	-	-	424,747	Non-ISO	
GOLDTOWN SUB	5511	66kV	-	-	526,259	526,259	-	-	-	-	-	526,259	Non-ISO	
LANCASTER SUB	5514	66kV	-	-	1,071,949	1,071,949	-	-	-	-	-	1,071,949	Non-ISO	
LITTLE ROCK SUB	5518	66kV	-	-	1,690,353	1,690,353	-	-	-	-	-	1,690,353	Non-ISO	
SHUTTLE SUB	5522	66kV	-	-	911,750	911,750	-	-	-	-	-	911,750	Non-ISO	
REDMAN WUB	5530	66kV	-	89,829	275,391	365,220	-	-	-	-	89,829	275,391	Non-ISO	
ANAVERDE SUB	5539	66kV	-	-	76,359	76,359	-	-	-	-	-	76,359	Non-ISO	
ROSAMOND SUB	5541	66kV	-	66,626	658,870	725,496	-	-	-	-	66,626	658,870	Non-ISO	
PIUTE SUB	5545	66kV	-	11,023	149,257	160,280	-	-	-	-	11,023	149,257	Non-ISO	
OASIS SUB	5548	66kV	-	-	397,008	397,008	-	-	-	-	-	397,008	Non-ISO	
CAL CEMENT SUB	5553	66kV	-	15,551	367,757	383,308	-	-	-	-	15,551	367,757	Non-ISO	
PALMDALE SUB	5564	66kV	-	-	644,295	644,295	-	-	-	-	-	644,295	Non-ISO	
QUARTZ HILL SUB	5566	66kV	-	11,023	220,467	231,490	-	-	-	-	11,023	220,467	Non-ISO	
HELIJET SUB	5599	66kV	-	-	499,396	499,396	-	-	-	-	-	499,396	Non-ISO	
RITTER SUB	8504	66kV	942,487	-	-	942,487	-	-	-	942,487	-	-	Non-ISO	
BIG CREEK NO.1	2211	220kV	-	264,412	13,789,586	14,053,998	-	149,505	7,788,335	-	114,907	6,001,251	Mix	High
BIG CREEK NO.8	2229	220kV	-	282,649	3,159,236	3,441,885	-	271,731	3,037,202	-	10,918	122,033	Mix	High
BIG CREEK NO.3	2230	220kV	-	2,536,133	18,984,216	21,520,350	-	#######	14,358,573	-	617,947	4,625,643	Mix	High
CONTROL STATION	2556	115kV	-	1,661,309	15,819,308	17,480,617	-	#######	12,383,396	-	393,876	3,435,911	Mix	Low
T.M. GOODRICH SUB-PASADEN	5010	220kV	-	688,345	(30,051)	658,293	-	688,345	(30,051)	-	-	-	ISO	High
EAGLE ROCK SUB	5011	220kV	19,613	4,966,351	35,982,920	40,968,884	3,668	928,128	6,730,932	15,945	4,038,224	29,251,988	Mix	High
MESA SUB	5012	220kV	2,031,347	109,786,665	247,640,976	359,458,989	944,647	#######	117,779,948	1,086,700	61,350,322	129,861,028	Mix	High
RIO HONDO SUB	5013	220kV	457,530	10,705,776	81,007,826	92,171,132	110,547	#######	19,572,965	346,982	8,119,067	61,434,861	Mix	High
WALNUT SUB	5014	220kV	97,955	15,005,377	48,648,127	63,751,459	31,869	#######	13,010,213	66,086	7,306,233	35,637,914	Mix	High
GOULD SUB	5015	220kV	29,300	1,529,628	33,436,032	34,994,960	10,869	567,428	12,403,374	18,431	962,200	21,032,658	Mix	High
DRYCREEKWIND SUB	5018	220kV	-	(0.01)	0.01	-	-	(0.01)	0.01	-	-	-	ISO	High
LA FRESA SUB	5021	220kV	101,370	14,510,282	141,623,245	156,234,897	17,520	#######	24,489,011	83,850	12,014,167	117,134,234	Mix	High
EL NIDO SUB	5023	220kV	285,620	15,106,546	52,941,513	68,333,679	94,301	#######	17,479,758	191,319	10,119,465	35,461,755	Mix	High
LA CIENEGA SUB	5024	220kV	2,100,227	6,632,515	44,723,948	53,456,690	648,332	#######	13,640,902	1,451,895	4,419,872	31,083,046	Mix	High
ALAMITOS SWITCHRACK SUB	5025	220kV	62,281	3,449,570	45,623,715	49,135,566	14,319	252,130	11,030,239	47,962	3,197,440	34,593,476	Mix	High
LG BCH SWITCHRACK SUB	5027	220kV	97,213	1,384,839	8,737,416	10,219,468	32,719	466,098	2,940,768	64,494	918,741	5,796,648	Mix	High
REDONDO SWITCHRACK SUB	5028	220kV	13,018	39,761	6,654,507	6,707,286	9,718	29,680	4,967,290	3,301	10,081	1,687,217	Mix	High
EDMONSTON SUBSTATION	5029	220kV	-	5,050	-	5,050	-	-	-	-	5,050	-	Non-ISO	
MAGUNDEN SUB	5031	220kV	8,363	4,191,390	24,676,703	28,876,456	7,919	#######	23,366,670	444	223,156	1,310,032	Mix	High
RECTOR SUB	5033	220kV	394,843	36,012,981	127,789,842	164,197,666	203,071	#######	65,711,839	191,772	17,520,632	62,078,004	Mix	High
SPRINGVILLE SUB	5034	220kV	12,198	3,714,628	45,189,354	48,916,179	5,454	#######	20,279,136	6,744	2,128,594	24,910,217	Mix	High
VESTAL SUB	5035	220kV	7,243	1,884,613	58,130,185	60,022,041	3,581	934,701	28,737,044	3,662	949,912	29,393,141	Mix	High
OMAR SUB	5037	220kV	-	36,798	-	36,798	-	-	-	-	36,798	-	Non-ISO	
EAGLE MT. SUB	5040	220kV	-	620,471	19,955,744	20,576,215	-	274,755	9,075,348	-	345,716	10,880,396	Mix	Straddle
CIMA SUB	5043	220kV	1,824	162,785	3,284,606	3,449,215	207	18,447	372,210	1,617	144,338	2,912,396	Mix	High
MANDALAY SWITCHRACK SUB	5048	220kV	49,104	88,592	2,561,161	2,698,858	-	-	-	49,104	88,592	2,561,161	Non-ISO	
PARDEE SUB	5050	220kV	970,263	12,060,268	46,602,510	59,633,042	870,835	#######	41,826,179	99,429	1,235,189	4,776,332	Mix	High
ANTELOPE SUB	5052	500kV	21,983	8,088,856	211,763,138	219,873,977	21,982	#######	211,754,182	1	315	8,956	Mix	Straddle
SANTA CLARA SUB	5053	220kV	140,739	4,324,866	56,137,112	60,602,717	39,130	#######	15,608,575	101,609	3,122,916	40,528,536	Mix	High
GOLETA SUB	5055	220kV	236,194	3,857,305	39,182,954	43,276,452	64,137	#######	11,756,881	172,057	2,807,203	27,426,072	Mix	High
MOORPARK SUB	5056	220kV	184,091	6,942,252	76,657,687	83,784,030	32,496	#######	13,531,773	151,595	5,716,791	63,125,914	Mix	High
BAILEY SUB	5059	220kV	111,063	10,301,838	31,191,444	41,604,345	111,063	#######	31,191,444	-	-	-	Mix	Straddle
PADUA SUB	5060	220kV	149,547	5,478,316	57,251,249	62,879,112	57,303	#######	22,033,201	92,244	3,384,654	35,218,047	Mix	High
CHINO SUB	5062	220kV	34,437	21,769,839	139,113,698	160,917,974	10,625	#######	37,159,854	23,812	9,292,692	101,953,844	Mix	High
JULIAN HINDS SUB	5063	220kV	-	1,890,578	24,239,779	26,130,358	-	#######	24,033,470	-	16,091	206,309	Mix	High
VISTA SUB	5064	220kV	52,109	25,717,243	82,585,740	108,355,092	13,739	#######	21,794,734	38,370	18,956,800	60,791,006	Mix	High
DEVERS SUB	5067	500kV	1,370,096	55,276,395	230,724,701	287,371,192	1,129,599	#######	190,212,579	240,497	9,690,452	40,512,122	Mix	High
MIRA LOMA SUB	5069	500kV	474,735	57,686,336	235,553,291	293,714,362	410,357	#######	203,744,110	64,379	7,956,827	31,809,182	Mix	High
HINSON SUB	5071	220kV	678,278	5,226,151	40,811,472	46,715,900	148,871	657,209	9,447,301	529,407	4,568,941	31,364,170	Mix	High
LIGHTHIPE SUB	5073	220kV	164,680	14,497,790	40,486,434	55,148,904	58,960	#######	14,507,524	105,720	9,319,457	25,978,910	Mix	High
LAGUNA BELL SUB	5074	220kV	131,263	3,285,612	66,700,271	70,117,146	38,703	972,883	19,662,367	92,560	2,312,729	47,037,904	Mix	High

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
TRANSMISSION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	TRANSMISSION ACCOUNTS			A/C 350-353	ISO RELATED			NON-ISO RELATED PLANT				
			A/C 350	A/C 352	A/C 353		A/C 350	A/C 352	A/C 353	A/C 350	A/C 352	A/C 353		
			Land & Land Rights	Structures & Improvements	Station Equipment	TOTAL	Land & Land Rights	Structures & Improvements	Station Equipment	Land & Land Rights	Structures & Improvements	Station Equipment	ISO/Non-ISO/Mix/Trans Line	High / Low / Straddle
DEL AMO SUB	5075	220kV	164,747	6,522,662	62,149,092	68,836,501	27,560	#######	10,115,400	137,187	5,146,428	52,033,691	Mix	High
BARRE SUB	5081	220kV	86,188	6,145,178	70,572,945	76,804,310	24,352	#######	20,160,969	61,836	4,628,762	50,411,976	Mix	High
VILLA PARK SUB	5082	220kV	270,570	6,960,140	64,023,739	71,254,449	68,294	#######	16,175,300	202,276	5,206,954	47,848,440	Mix	High
VIEJO SUBSTATION	5083	220kV	13,285,971	9,204,578	35,123,585	57,614,135	3,332,774	#######	8,728,965	9,953,197	6,813,861	26,394,621	Mix	High
CENTER SUB	5084	220kV	71,802	5,602,967	53,255,194	58,929,963	6,495	409,489	4,914,952	65,307	5,193,478	48,340,242	Mix	High
JOHANNA SUB	5085 & 5881	220kV	813,416	5,663,010	50,559,875	57,036,301	106,500	732,351	6,874,545	706,916	4,930,659	43,685,330	Mix	High
ELLIS SUB	5086	220kV	59,737	5,088,433	79,604,842	84,753,012	14,904	#######	19,860,288	44,834	3,818,704	59,744,554	Mix	High
OLINDA SUB	5087	220kV	390,538	2,359,500	33,847,542	36,597,580	69,929	420,317	6,062,874	320,609	1,939,182	27,784,668	Mix	High
SANTIAGO SUB	5088	220kV	557,976	16,413,814	154,912,972	171,884,762	288,496	#######	81,519,382	269,481	9,350,504	73,393,590	Mix	High
ETIWANDA SWITCHRACK SUB	5096	220kV	186,144	4,869,064	62,238,688	67,293,896	37,648	956,814	12,615,780	148,496	3,912,250	49,622,908	Mix	High
NAVY ONE SUBSTATION	5703	66kV	-	32,077	-	32,077	-	-	-	-	32,077	-	Non-ISO	
EL CASCO SUBSTATION	8006	220kV	-	30,392,778	55,913,334	86,306,113	-	#######	8,410,996	-	25,679,199	47,502,339	Mix	High
MIRAGE(CEP) SUB	8012	220kV	629,541	5,289,192	60,978,081	66,896,814	238,607	#######	23,117,203	390,934	3,289,921	37,860,878	Mix	High
TORTILLA(CEP) SUB	8037	115kV	17,114	1,632,427	11,530,392	13,179,933	6,493	618,811	4,375,134	10,621	1,013,616	7,155,258	Mix	Low
VICTOR SUB	8049	220kV	22,088	12,658,875	126,074,202	138,755,165	17,642	#######	100,933,855	4,446	2,783,528	25,140,347	Mix	Straddle
LAKEVIEW SUB	8056	115kV	-	9,217,544	22,362,513	31,580,056	-	-	-	-	9,217,544	22,362,513	Non-ISO	
EASTWIND SUB	8058	220kV	-	-	23,430	23,430	-	-	-	-	-	23,430	Non-ISO	
CHEVMAIN	8063	220kV	-	508,792	15,580,662	16,089,454	-	119,117	3,647,691	-	389,675	11,932,971	Mix	High
MOUNTAINVIEW SUB	8066	220kV	-	103,392	-	103,392	-	-	-	-	103,392	-	Non-ISO	
CLEMENTINE	8071	115kV	-	41,635	69,695	111,329	-	-	-	-	41,635	69,695	Non-ISO	
BADLANDS SUB	8081	115kV	-	21,176	0	21,176	-	-	-	-	21,176	0	Non-ISO	
INDIAN WELLS SUB	8175	115kV	-	103,197	-	103,197	-	-	-	-	103,197	-	Non-ISO	
Inyokern (CEP) & Inyokern	5041 & 8040	115kV	7,964	701,648	14,981,678	15,691,291	2,185	193,012	4,109,920	5,779	508,637	10,871,758	Mix	Low
Kramer & Kramer-Radial Line Agmt	5042 & 8046	220kV	48,811	2,752,205	54,426,740	57,227,756	40,894	#######	45,598,126	7,918	446,438	8,828,614	Mix	Straddle
Vincent	5054 & 8954	500kV	17,324,279	43,879,174	239,780,601	300,984,053	17,324,279	#######	239,780,601	-	-	-	ISO	High
Valley & Valley - CEP	5070 & 8034	500kV	311,358	42,418,361	192,152,154	234,881,874	123,114	#######	76,718,157	188,243	26,465,839	115,433,997	Mix	High
San Onofre Switchrack	8051-8055	220kV	-	-	-	-	-	-	-	-	-	-	Mix	High
San Bernardino-220kv Switchyard & 220kv to	8076 & 1999	220kV	302,392	5,456,733	50,867,963	56,627,088	79,906	#######	13,441,735	222,486	4,014,805	37,426,227	Mix	High
GREENWALD SUB	8339	115kV	-	10,350	70,252	80,603	-	-	-	-	10,350	70,252	Non-ISO	
IVANPAH SUB	8363	220kV	-	13,309,986	33,327,986	46,637,972	-	#######	33,227,089	-	40,294	100,897	Mix	Straddle
NEW VICTOR SUB	8364	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
LEATHERNECK SUB	8366	115kV	-	38,734	21,262	59,996	-	-	-	-	38,734	21,262	Non-ISO	
RED BLUFF SUB	8369	500kV	-	93,692,727	117,381,873	211,074,600	-	#######	117,381,873	-	-	-	ISO	High
COLORADO RIVER SUB	8367	500kV	-	40,294,563	139,610,766	179,905,330	-	#######	139,610,766	-	-	-	ISO	High
FOGARTY SUB	8346	115kV	-	4,398,452	16,236,483	20,634,935	-	-	-	-	4,398,452	16,236,483	Non-ISO	
MIDWAY-VINCENT LINES 1&2	4026	500kV	2,926,213	9,732,093	27,105	12,685,411	2,926,213	#######	27,105	-	-	-	Trans Line	
DWP-EDSN CELILO-SYLMR LN	4031	1000kV	-	95,841	-	95,841	-	95,841	-	-	-	-	Trans Line	
DWP-EDSN CELILO-SYLMR LN	4034	1000kV	-	541	-	541	-	541	-	-	-	-	Trans Line	
PARDEE-SYLMAR LNES 1&2	4045	220kV	187,213	106,089	-	293,302	187,213	106,089	-	-	-	-	Trans Line	
EAGLE ROCK-SYLMAR LNE	4046	220kV	186,657	-	-	186,657	186,657	-	-	-	-	-	Trans Line	
PARDEE-VINCENT LINE CONST	4059	220kV	13,002	-	-	13,002	13,002	-	-	-	-	-	Trans Line	
RIO HONDO-VINCENT LN 2	4070	220kV	61,040	-	-	61,040	61,040	-	-	-	-	-	Trans Line	
MANY TRANSMISSION LINES	4101	220kV	1,538,663	666,850	98,475	2,303,988	1,505,113	652,310	96,328	33,550	14,540	2,147	Trans Line	
COGEN/RENEWABLE ENERGY SO	4102	220kV	1,466,128	-	-	1,466,128	831,624	-	-	634,504	-	-	Trans Line	
ISO 66KV LINES	4103	66kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ISO 66KV T/L	4703	66kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
DEVERS-HINS LN, OTHERS	4104	220kV	1,339,470	82,149	30,139	1,451,758	1,268,796	77,815	28,548	70,674	4,334	1,590	Trans Line	
33 AND 66 KV LINES	4105	66kV	33,589,926	13,464,939	12,848,249	59,903,114	227,595	91,234	87,056	33,362,331	13,373,705	12,761,194	Trans Line	
S/E DIV., 66KV LINES	4805	66kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
COGEN/RENEW ENGY SOURCES	4106	115kV	563,121	-	-	563,121	-	-	-	563,121	-	-	Trans Line	
ANTELOPE/MESA LINE, OTHER	4107	220kV	4,278,569	1,178,834	4,424,314	9,881,717	4,278,569	#######	4,424,314	-	-	-	Trans Line	
CHINO-SERRANO/SN ONFRE LN	4108	220kV	8,072,253	4,565,749	-	12,638,002	8,072,072	#######	-	181	102	-	Trans Line	
VARIOUS 220KV LINES	4808	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
COACHELLA VALLEY-DEVERS (SCE PORTION)	4109	220kV	-	25,255	-	25,255	-	25,255	-	-	-	-	Trans Line	
COACHELLA VALLEY - DEVERS 220 kV Line	4509	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
BIG CRK 3-BIG CRK 4	4111	220kV	1,944	-	-	1,944	1,944	-	-	-	-	-	Trans Line	
BIGCRK-SPRGVL, MGDN-SPRGV	4113	220kV	874,872	23,989	-	898,860	874,791	23,986	-	81	2	-	Trans Line	
ALAMITOS-MESA LN, OTHERS	4114	220kV	3,210,534	1,119,825	661,182	4,991,541	3,063,711	#######	630,945	146,824	51,212	30,237	Trans Line	
HINSON-LIGHTHIPE 1&2	4115	220kV	1,607,024	616,675	2,149	2,225,848	1,607,024	616,675	2,149	-	-	-	Trans Line	
HINSON-LIGHTHIPE 1,2	4415	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
HINSON-LAFRESA, OTHERS	4116	220kV	3,594,552	464,777	2,065	4,061,395	3,594,552	464,777	2,065	-	-	-	Trans Line	
HINSON-LA FRESA	4416	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ELDRDO-CIMA-PISGAH LN1,2	4117	220kV	1,004,389	135,044	12,857	1,152,289	1,004,389	135,044	12,857	-	-	-	Trans Line	
MRA LMA-VLL PK LNS, OTHR	4118	220kV	5,611,464	898,052	33,582	6,543,099	4,640,667	742,687	27,772	970,797	155,365	5,810	Trans Line	
CENTER-MESA LN, OTHERS	4119	220kV	2,101,337	283,416	101	2,384,854	1,671,908	225,497	80	429,429	57,919	21	Trans Line	
ALAMITOS-CENTER, OTHERS	4120	220kV	4,271,232	823,645	905,295	6,000,171	3,793,539	731,529	804,047	477,693	92,116	101,248	Trans Line	
KERN RIVER #1-GORMAN 66KV	4202	66kV	-	1,430	-	1,430	-	-	-	-	1,430	-	Trans Line	
ALAMITOS-CENTER....	4420	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
BIG CREEK 4-SPRNGVLL-MGDN	4121	220kV	209,639	131,150	34	340,823	209,639	131,150	34	-	-	-	Trans Line	
LUGO-VINCENT LNES 1&2	4123	500kV	1,749,466	-	16,633	1,766,099	1,749,466	-	16,633	-	-	-	Trans Line	
BIG CRK 1-CMP TEN-..-PRTL	4124	66kV	485	-	-	485	-	-	-	485	-	-	Trans Line	
GOLETA-SNTA CLARA, OTHERS	4125	220kV	13,310,983	1,206,209	500,270	15,017,462	9,903,843	897,462	372,219	3,407,140	308,747	128,051	Trans Line	
NORTH BOULDER-MEAD, OTHER	4127	220kV	19,842	-	-	19,842	12,581	-	-	7,261	-	-	Trans Line	
KERN RIVER3-VESTAL 66 KV	4129	66kV	31,413	-	-	31,413	-	-	-	31,413	-	-	Trans Line	
MOHAVE-LUGO 500KV	4130	500kV	157,990	-	-	157,990	157,990	-	-	-	-	-	Trans Line	
CUMMINGS-KERBN RIV1, OTHE	4132	66kV	3,146	-	-	3,146	-	-	-	3,146	-	-	Trans Line	
BOREL-...-WALKER 66KV LN	4133	66kV	46,874	-	-	46,874	-	-	-	46,874	-	-	Trans Line	
LUGO-VICTOR LNS, OTHER	4135	220kV	2,197,404	164,862	-	2,362,267	1,692,273	126,964	-	505,131	37,898	-	Trans Line	
LUGO-ELDORADO LN	4136	500kV	1,330,373	-	-	1,330,373	1,330,373	-	-	-	-	-	Trans Line	
LUGO-ELDORADO LN	4137	500kV	16,589	-	-	16,589	16,589	-	-	-	-	-	Trans Line	
LUGO-MIRA LOMA 2&3	4138	500kV	9,587,137	3,085,745	98	12,672,981	9,587,137	#######	98	-	-	-	Trans Line	
SPRGVLL-TULE 66KV LN	4139	66kV	517	-	-	517	-	-	-	517	-	-	Trans Line	
MOHAVE-LUGO 500 KV LN	4140	500kV	278,112	7,308	-	285,419	278,112	7,307.60	-	-	-	-	Trans Line	
MOHAVE-ELDORADO LN	4141	500kV	76,199	-	-	76,199	76,199	-	-	-	-	-	Trans Line	
BOREL-WELDON 66KV LN	4142	66kV	25,409	-	3,488	28,897	-	-	-	25,409	-	3,488	Trans Line	
ELDORADO-BORDER 500 KV LN	4143	500kV	6,167	-	-	6,167	6,167	-	-	-	-	-	Trans Line	
ELDORADO-MEAD LNS 1&2	4144	220kV	9,994	-	-	9,994	9,994	-	-	-	-	-	Trans Line	
VINCENT-PARDEE LN 2	4147	220kV	3,884,037	-	1,880	3,885,917	3,884,037	-	1,880	-	-	-	Trans Line	
MIRA LOMA-SERRANO LN	4148	500kV	1,733,248	-	-	1,733,248	1,733,248	-	-	-	-	-	Trans Line	
SANTA ANA LNS 1,2,3	4149	33kV & Below	232	-	-	232	-	-	-	232	-	-	Trans Line	
VINCENT-PEARBLOSSOM LN	4153	220kV	309,032	-	-	309,032	-	-	-	309,032	-	-	Trans Line	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
TRANSMISSION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	TRANSMISSION ACCOUNTS A/C 350 Land & Land Rights	A/C 352 Structures & Improvements	A/C 353 Station Equipment	A/C 350-353 TOTAL	ISO RELATED A/C 350 Land & Land Rights	A/C 352 Structures & Improvements	A/C 353 Station Equipment	NON-ISO RELATED PLANT A/C 350 Land & Land Rights	A/C 352 Structures & Improvements	A/C 353 Station Equipment	ISO/Non-ISO/Mix/Trans Line	High / Low / Straddle
LUGO-VICTORVLL EDSON-DWP	4154	500kV	748,544	51,478	-	800,021	748,544	51,478	-	-	-	-	Trans Line	
MIDWAY-VINCENT LN 3	4155	500kV	5,825,616	-	-	5,825,616	5,825,616	-	-	-	-	-	Trans Line	
ELLIS-SANTIAGO LNS 1,2	4156	220kV	12,018,447	-	-	12,018,447	12,018,447	-	-	-	-	-	Trans Line	
RIO HONDO-VINCENT LN 2	4157	220kV	105,605	18,610	-	124,216	105,605	18,610	-	-	-	-	Trans Line	
LUCERNE-LUGO/MIRA LOMA LN	4158	500kV	498,252	-	-	498,252	498,252	-	-	-	-	-	Trans Line	
BIG CRK 2-BIG CRK 8	4166	220kV	9,034	-	-	9,034	9,034	-	-	-	-	-	Trans Line	
BIG CRK 3-MAMMOTH POOL	4168	220kV	4,331	523,515	-	527,846	-	-	-	4,331	523,515	-	Trans Line	
BIG CRK 1-RECTOR, OTHER	4169	220kV	11,719,539	692,660	471,335	12,883,535	11,423,011	675,134	459,410	296,528	17,526	11,926	Trans Line	
DEVERS-PALO VERDE	4185	500kV	14,776,950	-	-	14,776,950	14,776,950	-	-	-	-	-	Trans Line	
DEVERS-PALO VERDE	4186	500kV	1,193,710	-	-	1,193,710	1,193,710	-	-	-	-	-	Trans Line	
DEVERS-VALLEY LNS 1,2	4187	500kV	10,435,644	192,106	-	10,627,751	10,435,644	192,106	-	-	-	-	Trans Line	
SERRANO-VALLEY LN	4188	500kV	2,855,109	267,678	-	3,122,788	2,855,109	267,678	-	-	-	-	Trans Line	
VALLEY-INLAND 500KV TL	4191	500kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
VALLEY-SERRANO 500 KV LN	4988	500kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
SERRANO-VILLA PK LN 1,2,3	4189	220kV	78,248	37,274	-	115,521	78,248	37,274	-	-	-	-	Trans Line	
VARIOUS 66KV LINES	4200	66kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
MAGUNDEN-PASTORIA	4201	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
SSAN JOAQUIN REGION 66KV	4205	66kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
E.MAGUNDEN-ANTELOPE 220KV	4207	220kV	-	25,798	-	25,798	-	-	-	-	25,798	-	Trans Line	
BIG CREEK #3/#4 220KV LIN	4211	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
BIG CREEK 3-SPRNGVL-MGNDN	4213	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
BIG CREEK 3-MAMMOTH POOL	4268	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
RECTOR-VESTAL #2 220KV	4269	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
BIG CREEK4-SPRNGVL-MGNDN	4288	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ALL 66KV T/L-COASTAL REGN	4405	66kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
EAGLE ROCK-MESA 220 KV LN	4301	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ALL 66KV T/L-METRO REGION	4305	66kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ANTELOPE-MESA 220 KV LN	4307	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
CHINO-VILLA PARK 220KV LN	4318	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
CENTER-MESA 220KV LN	4319	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
MESA VINCENT No 2 220 Kv LINE	4325	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
MIRA LOMA-SERRANO# 1&2 500KV	4348	500kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
MIRA LOMA - VINCENT 500 kV LINE	4360	500kV	26,084,336	2,862,883	-	28,947,219	26,084,336	#######	-	-	-	-	Trans Line	
MESA-REDONDO 220KV LN	4414	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
CENTER MESA&OLINDA 220KV	4419	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
DEVERS-HINDS 220KV LNS	4504	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
33 & 66KV LNES IN ESTRN R	4505	66kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
COGEN/RENEW ENGY RESOURCE	4506	115kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ISO 115KV T/L	4513	115kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ETIWANDA-PADUA 220KV LN	4518	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
MIRA LOMA-WALNUT 220KV LN	4519	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
LUGO-MIRA LOMA NO. 1&2	4538	500kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
DESERT REGION 115KV LINES	4570	115kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
DEVERS-VALLEY 500 KV LNS	4587	500kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
BAILEY-PARDEE 220 KV LN	4601	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ISO 66KV T/L-NORTHERN REG	4603	66kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
33&66KV LNS IN NRTHEN T/S	4605	66kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ANTELOPE-MAGUNDEN 220 KV	4607	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
MOORPARK-PARDEE 200KV LN	4625	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ANTELOPE-PARDEE	4644	220kV	3,934,890	-	-	3,934,890	3,934,890	-	-	-	-	-	Trans Line	
PARDEE-SYLMAR 220 KV LN	4645	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
PARDEE-VINCENT 220KV LN 2	4647	220kV	-	7,378	-	7,378	-	7,377.86	-	-	-	-	Trans Line	
CORONA-JEFFERSON 66 KV LN	4705	66kV	243,215	2,111,150	-	2,354,365	138,238	#######	-	104,977	911,217	-	Trans Line	
ANTELOPE-WINDHUB 500KV LN	4708	500kV	16,796,780	-	-	16,796,780	16,796,780	-	-	-	-	-	Trans Line	
WINDHUB-HIGHWIND 230KV LN	4709	220kV	3,268,655	-	-	3,268,655	3,268,655	-	-	-	-	-	Trans Line	
WHIRLWIND-WINDHUB 500KV L	4711	500kV	71,262	-	-	71,262	71,262	-	-	-	-	-	Trans Line	
ANTELOPE - VINCENT #2 500KV	4712	500kV	11,885,452	-	-	11,885,452	11,885,452	-	-	-	-	-	Trans Line	
LAGUNA-BELL 220KV	4714	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
CIMA-ELDO-PISGH	4717	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
COLWTR-KRMR;LUGO-VICTR220	4725	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
LEE VINING-LUNDY 55K 4771	4730	55kV	10,585	-	-	10,585	-	-	-	10,585	-	-	Trans Line	
ELDORADO-IVANPAH NO 1&2 - CA	4733	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ELDORADO-IVANPAH NO 1&2 - NV	4734	220kV	352,196	-	-	352,196	352,196	-	-	-	-	-	Trans Line	
BISHOP CRK55&115KV LINES	4735	115kV	(11)	505,731	-	505,720	-	-	-	(11)	505,731	-	Trans Line	
LUGO-MOHAVE 500KV	4740	500KV	-	-	-	-	-	-	-	-	-	-	Trans Line	
115 KV LNS, ESTN T/S REG	4750	115kV	16,338,328	285,897	8,682,010	25,306,235	4,399,982	76,993	2,338,103	11,938,346	208,904	6,343,907	Trans Line	
LUGO-VICTORVILLE 500KV	4754	500kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
DEVERS-SN BRDNO 220 KV LN	4756	220kV	1,079,238	16,401	-	1,095,639	1,079,238	16,401	-	-	-	-	Trans Line	
BLYTHE-EAGLE MT 161 KV LN	4759	161kV	33,310	-	-	33,310	33,310	-	-	-	-	-	Trans Line	
CONTROL-MORGAN 55 KV LN	4770	55KV	-	-	-	-	-	-	-	-	-	-	Trans Line	
HOOVER-CLWTR 115 KV LN	4781	115kV	1,277	-	-	1,277	1,255	-	-	23	-	-	Trans Line	
HOOVER-CLWTER 115 KV LN	4782	115kV	165,196	-	-	165,196	165,196	-	-	-	-	-	Trans Line	
SERRANO-VILLA PARK 220KV	4889	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
LUGO-VICTOR 220KV LN	4935	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
SAN JACINTO REGION 115KV	4950	115kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
DEVERS-VALLEY 500KV	4987	500kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
BIG CREEK 4-MGNDN 220KV	4221	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ANTELOPE-MAGUNDEN 220KV	4707	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ANTELOPE-WHIRLWIND 500KV LN	4710	500kV	15,917,279	-	-	15,917,279	15,917,279	-	-	-	-	-	Trans Line	
BARRE 1&2-VILLA PARK 220K	4818	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
ELLIS-HNGTN BCH#1-4 220KV	4820	220kV	-	-	-	-	-	-	-	-	-	-	Trans Line	
TOTAL TRANSMISSION SUBSTATIONS			**$ 346,869,499**	**$ 1,239,970,651**	**$ 6,920,460,334**	**$ 8,507,300,484**	**$ 255,825,467**	**#######**	**$ 3,923,603,075**	**$ 91,044,032**	**$ 444,549,319**	**$ 2,996,857,259**		
Recalc based on all other TS locations														
Allocation % to use							**73.75%**	**64.15%**	**56.70%**	**26.25%**	**35.85%**	**43.30%**		
DIV MTCE / OVERHAUL MNGT	1000	66kV	-	-	17,861	17,861	-	-	10,127	-	-	7,735	Mix	Low
MOUNTAINVIEW POWER-COMMON	1250	220kV	-	-	27,323,050	27,323,050	-	-	15,490,993	-	-	11,832,057	Mix	High
PALOVERDE-SWITCHYARD	1869	500kV	-	2,465,520	7,901,074	10,366,594	-	#######	4,479,569	-	883,928	3,421,505	Mix	High
PV UNIT 1-INCREMENTAL	1870	500kV	-	-	194,959	194,959	-	-	110,533	-	-	84,425	Mix	High
BIG CREEK NO.2	2212	220kV	-	-	2,274,534	2,274,534	-	-	1,289,563	-	-	984,971	Mix	High

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
TRANSMISSION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	TRANSMISSION ACCOUNTS A/C 350 Land & Land Rights	A/C 352 Structures & Improvements	A/C 353 Station Equipment	A/C 350-353 TOTAL	ISO RELATED A/C 350 Land & Land Rights	A/C 352 Structures & Improvements	A/C 353 Station Equipment	NON-ISO RELATED PLANT A/C 350 Land & Land Rights	A/C 352 Structures & Improvements	A/C 353 Station Equipment	ISO/Non-ISO/Mix/Trans Line	High / Low / Straddle
BIG CREEK NO.2A	2234	220kV	-	-	1,031,434	1,031,434	-	-	584,779	-	-	446,655	Mix	High
MET T/S REGION	4300	66kV	-	131,348	14,696	146,044	-	84,258	8,332	-	47,090	6,364	Mix	Low
COASTAL T/S REGION	4400	66kV	3,127	433,988	92,729	529,844	2,306	278,396	52,573	821	155,592	40,156	Mix	Low
EASTERN T/S REGION	4500	66kV	-	1,650,139	916,891	2,567,030	-	#######	519,838	-	591,601	397,053	Mix	Low
NRTHN T/S REGION	4600	66kV	-	2,007,612	-	2,007,612	-	#######	-	-	719,761	-	Mix	Low
EASTERN T/S REG	4700	66kV	33,305	522,260	591,382	1,146,948	24,563	335,022	335,288	8,742	187,239	256,094	Mix	Low
HUMAN EXTERNAL CARGO TRAINING SITE	4799	66kV	-	321,805	-	321,805	-	206,433	-	-	115,372	-	Mix	Low
VAR. TRANS. LINES-S/E DIV	4800	66kV	2,931	1,543,933	711,670	2,258,534	2,161	990,408	403,486	769	553,525	308,184	Mix	Low
NORTHEASTERN T/S DIV.	4900	66kV	-	-	-	-	-	-	-	-	-	-	Mix	Low
SUBSTN DIV	5000	Misc	-	-	3,270,205	3,270,205	-	-	1,854,065	-	-	1,416,139	Mix	Low
NO. T/S REG OFC/VALENCIA	5038	Misc	123,342	3,723,403	-	3,846,745	90,968	#######	-	32,374	1,334,899	-	Mix	Low
METRO REGION	5100	33kV & Below	-	-	265,939	265,939	-	-	150,776	-	-	115,163	Mix	Low
NEENACH SUB	5556	66kV	-	46,787	408,193	454,981	-	30,013	231,428	-	16,774	176,765	Mix	Low
BARSTOW NO RGN-SAN BERDOO	6072	CSTMR SRVC FAC.	-	7,617	-	7,617	-	4,886	-	-	2,731	-	Mix	Low
FRESNO COUNTY	7010	33kV & Below	-	-	-	-	-	-	-	-	-	-	Mix	Low
VENTURA COUNTY	7056	33kV & Below	-	-	74,798	74,798	-	-	42,407	-	-	32,391	Mix	Low
B&A-T/S 3RD FLOOR-GO3	9010	220kV	-	-	823	823	-	-	467	-	-	357	Mix	High
CHINO OFC BLDG (FACILITY)	9024	Misc	-	373,558	-	373,558	-	239,631	-	-	133,926	-	Mix	Low
IRVINE OPER CENTER	9078	Misc	-	8,245	-	8,245	-	5,289	-	-	2,956	-	Mix	Low
FUELS	9203	Misc	-	-	341,890	341,890	-	-	193,837	-	-	148,053	Mix	Low
INNOVATION VILLAGE 1	9221	Div Offices & Misc	-	-	1,509,815	1,509,815	-	-	856,000	-	-	653,815	Mix	Low
CONTROL SYS SEC-ALHAMBRA	9243	Div Offices & Misc	-	375,558	2,962,532	3,338,089	-	240,914	1,679,628	-	134,643	1,282,904	Mix	Low
TELECOMM-ALHAMBRA	9330	Misc	-	-	69,276	69,276	-	-	39,277	-	-	30,000	Mix	Low
CONWAY SUMMIT COMM SITE	9339	Misc	-	-	14,913	14,913	-	-	8,455	-	-	6,458	Mix	Low
INTERNAL ORDER	NTERNALORDE	Misc	-	-	1,868	1,868	-	-	1,059	-	-	809	Mix	Low
CHINO-VILLA PARK 220KV LN	4318-NU	220kV	-	-	-	-	-	-	-	-	-	-	Mix	High
Total Locations Reclac'd			$ 162,705	$ 13,611,772	$ 49,990,532	$ 63,765,009	$ 119,999	#######	$ 28,342,480	$ 42,706	$ 4,880,038	$ 21,648,053		

ISO/Non-ISO/Mix/Trans Line Summary											
	ISO Total	**30,525,613**	**410,377,586**	**1,923,023,794**	**2,363,926,993**	**30,525,613**	**#######**	**1,923,023,794**	**-**	**-**	**-**
	Non-ISO Total	**19,400,627**	**94,978,934**	**999,596,732**	**1,113,976,292**	**-**	**-**	**-**	**19,400,627**	**94,978,934**	**999,596,732**
	Mix Total	**29,171,054**	**701,746,877**	**4,019,109,080**	**4,750,027,011**	**10,865,546**	**#######**	**2,019,590,119**	**18,305,508**	**338,160,362**	**1,999,518,961**
	Trans Line Total	**267,934,911**	**46,479,027**	**28,721,260**	**343,135,197**	**214,554,307**	**#######**	**9,331,641**	**53,380,603**	**16,290,061**	**19,389,619**
	Allocation Total	162,705	13,611,772	49,990,532	63,765,009	119,999	#######	28,342,480	42,706	4,880,038	21,648,053

Total Transmission Substations	**$ 347,032,204**	**$ 1,253,582,423**	**$ 6,970,450,866**	**$ 8,571,065,493**	**$ 255,945,466**	**#######**	**$ 3,951,945,554**	**$ 91,086,738**	**$ 449,429,357**	**$ 3,018,505,312**	

SOUTHERN CALIFORNIA EDISON COMPANY

Transmission/Distribution ISO Facilities Study

	2020 Year-End			2019 Year-End			Delta		
Transmission									
	Total Plant	**ISO Plant**	**ISO % of Total**	**Total Plant**	**ISO Plant**	**ISO % of Total**	**Total Plant**	**ISO Plant**	**ISO % of Total**
Land (Substation and Line)									
350	347,032,204	255,945,466	73.8%	345,076,489	254,455,516	73.7%	1,955,715	1,489,950	0.0%
Substation									
352	1,253,582,423	804,153,066	64.1%	1,143,959,589	741,230,571	64.8%	109,622,834	62,922,495	-0.6%
353	6,970,450,866	3,951,945,554	56.7%	6,517,444,420	3,714,934,156	57.0%	453,006,446	237,011,399	-0.3%
Total Substation	8,224,033,289	4,756,098,621	57.8%	7,661,404,009	4,456,164,727	58.2%	562,629,280	299,933,894	-0.3%
Lines									
354	$2,396,538,521	2,302,122,819	96.1%	2,380,316,641	2,305,124,778	96.8%	16,221,880	(3,001,958)	-0.8%
355	1,828,031,265	431,972,729	23.6%	1,666,864,455	408,001,019	24.5%	161,166,810	23,971,710	-0.8%
356	1,891,498,739	1,449,635,758	76.6%	1,763,812,033	1,408,013,216	79.8%	127,686,706	41,622,542	-3.2%
357	325,221,172	215,412,776	66.2%	296,662,316	215,368,702	72.6%	28,558,856	44,074	-6.4%
358	406,147,584	59,261,609	14.6%	376,202,208	59,251,566	15.7%	29,945,375	10,043	-1.2%
359	215,837,806	192,098,213	89.0%	201,604,232	179,151,598	88.9%	14,233,574	12,946,614	0.1%
Total Lines	$7,063,275,087	$4,650,503,904	65.8%	6,685,461,886	4,574,910,878	68.4%	377,813,201	75,593,026	-2.6%
Total Transmission	**15,634,340,580**	**9,662,547,991**	**61.8%**	**14,691,942,384**	**9,285,531,121**	**63.2%**	**942,398,196**	**377,016,870**	**-1.4%**
Distribution									
	Total Plant	**ISO Plant**	**ISO % of Total**	**Total Plant**	**ISO Plant**	**ISO % of Total**	**Total Plant**	**ISO Plant**	**ISO % of Total**
Land:									
360	129,613,197	-	0.0%	129,043,959	-	0.0%	569,238	-	0.0%
Structures:									
361	844,613,530	-	0.0%	799,384,569	-	0.0%	45,228,960	-	0.0%
362	3,106,963,772	-	0.0%	2,967,456,409	-	0.0%	139,507,363	-	0.0%
Total Structures	3,951,577,302	-	0.0%	3,766,840,978	-	0.0%	184,736,324	-	0.0%
									0.0%
Total Distribution	**4,081,190,499**	**-**	**0.0%**	**3,895,884,937**	**-**	**0.0%**	**185,305,562**	**-**	**0.0%**
Total Transmission & Distribution	**19,715,531,079**	**9,662,547,991**	**49.0%**	**18,587,827,321**	**9,285,531,121**	**50.0%**	**1,127,703,757**	**377,016,870**	**-0.9%**

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

					Circuit Miles						Balance by FERC Account (Total Transmission) Current Study								
Location	Description	Voltage	Study	x	UG Total	UG ISO	OH Total	OH ISO	Total Miles	Total ISO	350	352	353	354	355	356	357	358	359
4026	MIDWAY-VINCENT LINES 1&2	500	Lines		-	-	225.495	225.495	225.495	225.495	2,926,213	9,732,093	27,105	22,494,930	741,658	23,939,550	-	-	795,535
4031	DWP-EDSN CELILO-SYLMR CA	1000	Lines		8.594	8.594	327.584	327.584	336.178	336.178	-	95,841	-	30,474,771	-	64,930,986	-	-	136,841
4034	DWP-EDSN CELILO-SYLMR NV	1000	Lines		-	-	289.725	289.725	289.725	289.725	-	541	-	8,458,325	-	8,217,749	-	-	668,871
4045	PARDEE-SYLMAR LNES 1&2	220	Lines		-	-	12.996	12.996	12.996	12.996	187,213	106,089	-	701,607	-	566,392	-	-	38,006
4046	EAGLE ROCK-SYLMAR LNE	220	Lines		-	-	1.790	1.790	1.790	1.790	186,657	-	-	214,409	-	62,108	-	-	-
4051	PARDEE-VINCENT LN 1	220	Lines		-	-	32.325	32.325	32.325	32.325	-	-	-	316,356	-	204,878	-	-	145,317
4059	PARDEE-VINCENT LINE CONST	220	Lines		-	-	2.739	2.739	2.739	2.739	13,002	-	-	966,737	-	202,343	-	-	20,953
4070	RIO HONDO-VINCENT LN 2	220	Lines		-	-	4.424	4.424	4.424	4.424	61,040	-	-	436,317	-	1,532,264	-	-	11,892
4101	MANY TRANSMISSION LINES	220	Lines		-	-	352.201	344.521	352.201	344.521	1,538,663	666,850	98,475	26,536,115	3,252,821	47,697,388	-	-	1,151,849
4102	COGEN/RENEWABLE ENERGY SO	220	Lines		-	-	8.427	4.780	8.427	4.780	1,466,128	-	-	2,598,835	373,282	4,278,599	-	-	824,324
4104	DEVERS-HINS LN, OTHERS	220	Lines		0.042	0.042	158.667	150.293	158.709	150.335	1,339,470	82,149	30,139	17,238,816	16,672,278	31,360,017	1,480	260,160	2,609,301
4105	33 AND 66 KV LINES	66	Lines		343.517	-	4,636.766	33.745	4,980.283	33.745	33,589,926	13,464,939	12,848,249	38,212,239	1,124,716,665	323,120,788	98,382,585	317,885,229	19,843,961
4107	ANTELOPE/MESA LINE, OTHER	220	Lines		-	-	208.012	208.012	208.012	208.012	4,278,569	1,178,834	4,424,314	130,514,763	14,657,621	61,021,729	-	-	88,564,534
4108	CHINO-SERRANO/SN ONFRE LN	220	Lines		-	-	169.562	169.558	169.562	169.558	8,072,253	4,565,749	-	15,613,693	1,472,898	14,514,880	-	-	1,734,061
4109	COACHELLA VALLEY-DEVERS (SCE PC	220	Lines		-	-	0.650	0.650	0.650	0.650	-	25,255	-	-	-	467,285	-	-	-
4111	BIG CRK 3-BIG CRK 4	220	Lines		-	-	5.791	5.791	5.791	5.791	1,944	-	-	133,734	-	1,189,572	-	-	29,429
4113	BIGCRK-SPRGVL, MGDN-SPRGV	220	Lines		-	-	99.298	99.288	99.298	99.288	874,872	23,989	-	20,158,137	77,656,081	16,572,889	-	-	631,018
4114	ALAMITOS-MESA LN, OTHERS	220	Lines		-	-	129.553	123.628	129.553	123.628	3,210,534	1,119,825	661,182	18,026,969	7,776,511	18,778,957	-	-	304,171
4115	HINSON-LIGHTHIPE 1&2	220	Lines		-	-	27.067	27.067	27.067	27.067	1,607,024	616,675	2,149	4,183,107	498,077	2,127,313	-	-	27,417
4116	HINSON-LAFRESA, OTHERS	220	Lines		0.953	0.953	112.805	112.805	113.758	113.758	3,594,552	464,777	2,065	3,640,716	11,500,471	9,892,000	180,589	456,828	13,558
4117	ELDRDO-CIMA-PISGAH LN1,2	220	Lines		-	-	334.265	334.265	334.265	334.265	1,004,389	135,044	12,857	25,552,509	5,060,406	12,611,967	-	-	151,162
4119	CENTER-MESA LN, OTHERS	220	Lines		-	-	131.296	104.465	131.296	104.465	2,101,337	283,416	101	34,381,492	389,733	21,037,050	-	-	2,830,220
4120	ALAMITOS-CENTER, OTHERS	220	Lines		-	-	150.093	133.306	150.093	133.306	4,271,232	823,645	905,295	8,621,812	880,665	7,201,631	256	-	33,420
4121	BIG CREEK 4-SPRNGVLL-MGDN	220	Lines		-	-	135.414	135.414	135.414	135.414	209,639	131,150	34	17,131,034	3,412,757	9,840,774	-	-	250,994
4123	LUGO-VINCENT LNES 1&2	500	Lines		-	-	94.387	94.387	94.387	94.387	1,749,466	-	16,633	14,101,498	103,494	7,195,860	-	-	1,891
4124	BIG CRK 1-CMP TEN-..-PRTL	66	Lines		-	-	-	-	-	-	485	-	-	48,890	312,251	202,022	1,343	68,591	-
4125	GOLETA-SNTA CLARA, OTHERS	220	Lines		-	-	414.747	308.587	414.747	308.587	13,310,983	1,206,209	500,270	34,013,015	3,348,574	18,051,646	-	-	1,797,025
4127	NORTH BOULDER-MEAD, OTHER	220	Lines		-	-	85.089	53.952	85.089	53.952	19,842	-	-	700,024	8,020	549,803	-	-	5,205
4128	LYTLE CREEK-POLE 534694E	66	Lines		-	-	-	-	-	-	-	-	-	-	1,240	1,277	-	-	-
4129	KERN RIVER3-VESTAL 66 KV	66	Lines		-	-	88.602	-	88.602	-	31,413	-	-	345,087	1,720,892	931,818	-	-	-
4130	MOHAVE-LUGO 500KV	500	Lines		-	-	9.853	9.853	9.853	9.853	157,990	-	-	1,471,682	-	517,455	-	-	19,051
4132	CUMMINGS-KERBN RIV1, OTHE	66	Lines		-	-	3.798	-	3.798	-	3,146	-	-	60,500	175,424	177,342	-	-	40,795
4133	BOREL-...-WALKER 66KV LN	66	Lines		-	-	38.551	-	38.551	-	46,874	-	-	7,516	17,152,599	1,011,654	-	-	11,455
4136	LUGO-ELDORADO LN	500	Lines		-	-	150.669	150.669	150.669	150.669	1,330,373	-	-	17,938,062	2,050,363	10,656,252	-	-	117,747
4137	LUGO-ELDORADO LN	500	Lines		-	-	26.509	26.509	26.509	26.509	16,589	-	-	3,643,443	-	4,529,049	-	-	20,088
4138	LUGO-MIRA LOMA 2&3	500	Lines		-	-	97.511	97.511	97.511	97.511	9,587,137	3,085,745	98	33,291,469	118,240	24,947,144	-	-	591,464
4139	SPRGVLL-TULE 66KV LN	66	Lines		-	-	2.388	-	2.388	-	517	-	-	-	1,014,979	161,619	-	-	-
4140	MOHAVE-LUGO 500 KV LN	500	Lines		-	-	165.957	165.957	165.957	165.957	278,112	7,308	-	25,306,365	1,513,721	10,310,625	-	-	329,333
4141	MOHAVE-ELDORADO LN	500	Lines		-	-	59.395	59.395	59.395	59.395	76,199	-	-	10,727,056	-	2,937,964	-	-	55,916
4142	BOREL-WELDON 66KV LN	66	Lines		-	-	31.508	-	31.508	-	25,409	-	3,488	-	5,911,034	1,310,902	-	-	-
4143	ELDORADO-BORDER 500 KV LN	500	Lines		-	-	29.646	29.646	29.646	29.646	6,167	-	-	7,140,276	-	3,320,768	-	-	145,064
4144	ELDORADO-MEAD LNS 1&2	220	Lines		-	-	30.636	30.636	30.636	30.636	9,994	-	-	905,979	(2,826)	429,215	-	-	1,023
4147	VINCENT-PARDEE LN 2	220	Lines		-	-	29.694	29.694	29.694	29.694	3,884,037	-	1,880	2,765,700	-	11,000,495	-	-	145,187
4148	MIRA LOMA-SERRANO LN	500	Lines		-	-	39.460	39.460	39.460	39.460	1,733,248	-	-	26,653,444	-	7,820,475	-	-	761,201
4149	SANTA ANA LNS 1,2,3	66	Lines		-	-	3.992	-	3.992	-	232	-	-	-	60,363	26,752	-	-	1,093
4153	VINCENT-PEARBLOSSOM LN	220	Lines		-	-	13.127	-	13.127	-	309,032	-	-	60,375	1,287,413	308,138	-	-	23,687
4154	LUGO-VICTORVLL EDSON-DWP	500	Lines		-	-	7.574	7.574	7.574	7.574	748,544	51,478	-	2,748,973	-	759,625	-	-	-
4155	MIDWAY-VINCENT LN 3	500	Lines		-	-	60.245	60.245	60.245	60.245	5,825,616	-	-	20,858,769	1,757,686	7,511,408	-	-	187,772
4156	ELLIS-SANTIAGO LNS 1,2	220	Lines		-	-	29.493	29.493	29.493	29.493	12,018,447	-	-	2,262,700	6,476,819	2,971,326	-	-	38,262
4157	RIO HONDO-VINCENT NO. 2 220/50(	220	Lines		-	-	48.182	48.182	48.182	48.182	105,605	18,610	-	9,922,834	5,182,888	9,991,109	-	-	541,333
4158	LUCERNE-LUGO/MIRA LOMA LN	500	Lines		-	-	1.000	1.000	1.000	1.000	498,252	-	-	-	-	-	-	-	-
4166	BIG CRK 2-BIG CRK 8	220	Lines		-	-	9.027	9.027	9.027	9.027	9,034	-	-	164,051	-	136,431	-	-	-
4168	BIG CRK 3-MAMMOTH POOL	220	Lines		-	-	6.504	-	6.504	-	4,331	523,515	-	262,365	-	526,631	-	-	37,890
4169	BIG CRK 1-RECTOR, OTHER	220	Lines		-	-	372.223	362.805	372.223	362.805	11,719,539	692,660	471,335	19,173,424	20,225,883	96,299,415	-	-	2,878,474
4185	DEVERS-PALO VERDE	500	Lines		-	-	243.100	243.100	243.100	243.100	14,776,950	-	-	294,481,783	2,866,726	138,418,320	-	1,151,660	467,228
4186	DEVERS-PALO VERDE	500	Lines		-	-	112.046	112.046	112.046	112.046	1,193,710	-	-	22,930,180	-	24,561,685	-	-	147,245
4187	DEVERS-VALLEY LNS 1,2	500	Lines		-	-	83.202	83.202	83.202	83.202	10,435,644	192,106	-	225,109,046	306,070	49,025,951	-	-	18,238,694
4188	SERRANO-VALLEY LN	500	Lines		-	-	40.800	40.800	40.800	40.800	2,855,109	267,678	-	25,551,539	514,984	14,987,235	-	-	2,640,525
4189	SERRANO-VILLA PK LN 1,2,3	220	Lines		-	-	6.498	6.498	6.498	6.498	78,248	37,274	-	1,521,458	-	1,397,144	-	-	-
4191	VALLEY-INLAND 500KV TL	500	Lines		-	-	-	-	-	-	-	-	-	3,058	12,338	4,980	-	-	-
4193	BIG CRK 1-EASTWOOD	220	Lines		-	-	4.657	-	4.657	-	-	-	-	4,152,836	64,888	2,461,080	-	-	-
4207	E.MAGUNDEN-ANTELOPE 220KV	220	Lines		-	-	-	-	-	-	-	25,798	-	11,981,276	382,193	-	-	-	-
4211	BIG CREEK #3/#4 220KV LIN	220	Lines		-	-	5.791	5.791	5.791	5.791	-	-	-	68,957	-	-	-	-	-
4300	MET T/S REGION	66	Lines		-	-	6.134	-	6.134	-	-	131,348	14,696	-	312,355	134,208	103,541	439,317	-
4360	MIRA LOMA - VINCENT 500 kV LINE	500	Lines		3.500	3.500	93.930	93.930	97.430	97.430	26,084,336	2,862,883	-	618,589,559	95,150,218	237,221,582	215,116,562	42,116,314	51,916,557
4400	COASTAL T/S REGION	66	Lines		-	-	-	-	-	-	3,127	433,988	92,729	-	16,060,032	561,624	1,437,204	2,604,820	-
4500	EASTERN T/S REGION	66	Lines		-	-	-	-	-	-	-	1,650,139	916,891	780,355	803,670	1,569,108	3,145	-	-
4600	NRTHN T/S REGION	66	Lines		-	-	-	-	-	-	-	2,007,612	-	-	576,968	129	-	-	-
4644	ANTELOPE-PARDEE	220	Lines		-	-	24.151	24.151	24.151	24.151	3,934,890	-	-	86,011,136	7,668,801	39,491,898	-	-	3,941,302
4700	EASTERN T/S REG	66	Lines		-	-	-	-	-	-	33,305	522,260	591,382	-	1,911,880	352,085	290,840	784,929	-
4708	ANTELOPE-WINDHUB 500KV LN	500	Lines		-	-	25.450	25.450	25.450	25.450	16,796,780	-	-	14,032,500	30,806,236	20,048,113	-	-	-
4709	WINDHUB-HIGHWIND 230KV LN	220	Lines		-	-	9.600	9.600	9.600	9.600	3,268,655	-	-	33,222,617	-	12,122,060	-	15,046,586	-
4710	ANTELOPE-WHIRLWIND 500KV LN	500	Lines		-	-	14.490	14.490	14.490	14.490	15,917,279	-	-	42,532,775	-	38,248,497	-	-	2,227,281
4711	WHIRLWIND-WINDHUB 500KV L	500	Lines		-	-	16.130	16.130	16.130	16.130	71,262	-	-	56,720,609	(10,509)	20,121,664	-	-	-
4712	ANTELOPE - VINCENT #2 500KV	500	Lines		-	-	34.820	34.820	34.820	34.820	11,885,452	-	-	167,665,138	6,874,070	50,353,934	-	-	-
4716	ANTELOPE-VINCENT #1 500 kV	500	Lines		-	-	-	-	-	-	-	-	-	237,004	-	-	-	-	-
4730	LEE VINING-LUNDY 55K 4771	55	Lines		-	-	7.205	-	7.205	-	10,585	-	-	159,885	461,329	298,967	-	-	-
4731	POOLE-LEE VINING 115KV LI	115	Lines		-	-	6.345	-	6.345	-	-	-	-	-	206,907	40,739	-	-	-
4732	RUSH CRK-LEE VINING 115KV	115	Lines		-	-	15.246	-	15.246	-	-	-	-	747,175	750,491	218,075	-	-	-
4733	ELDORADO-IVANPAH NO 1&2 - CA	220	Lines		-	-	10.320	10.320	10.320	10.320	-	-	-	22,595,561	4,614,395	20,595,531	-	-	-
4734	ELDORADO-IVANPAH NO 1&2 - NV	220	Lines		-	-	58.480	58.480	58.480	58.480	352,196	-	-	49,174,369	666,768	164,614,419	-	-	2,178,647
4755	WHIRLWIND--VINCENT&MIDWAY 5(	500	Lines		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4756	DEVERS-SN BRDNO 220 KV LN	220	Lines		-	-	120.307	120.307	120.307	120.307	1,079,238	16,401	-	6,958,865	568,180	4,604,528	-	-	119,281
4759	BLYTHE-EAGLE MT 161 KV LN	161	Lines		-	-	52.892	52.892	52.892	52.892	33,310	-	-	-	2,807,267	331,263	-	-	4,845
4781	HOOVER-CLWTR 115 KV LN	115	Lines		-	-	20.998	20.623	20.998	20.623	1,277	-	-	98,307	43,204	94,968	-	-	1,376
4782	HOOVER-CLWTER 115 KV LN	115	Lines		-	-	72.737	72.737	72.737	72.737	165,196	-	-	327,795	1,798,817	811,371	-	-	21,669
4792	COGEN/RENW ENERGY 220KV & AB(	220	Lines		-	-	-	-	-	-	-	-	-	-	-	18	-	-	-

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

					Circuit Miles						Balance by FERC Account (Total Transmission) Current Study								
Location	Description	Voltage	Study	x	UG Total	UG ISO	OH Total	OH ISO	Total Miles	Total ISO	350	352	353	354	355	356	357	358	359
4799	HUMAN EXTERNAL CARGO TRAININ(	66	Lines		-	-	-	-	-	-	-	321,805	-	2,640,369	814,823	650,602	-	-	-
4800	VAR. TRANS. LINES-S/E DIV	66	Lines		-	-	-	-	-	-	2,931	1,543,933	711,670	559,885	1,832,205	1,226,842	3,783,979	6,890,890	-
4647	PARDEE-VINCENT 220KV LN 2	220	Lines		-	-	65.466	65.466	65.466	65.466	-	7,378	-	-	-	-	-	-	-
4900	NORTHEASTERN T/S DIV.	66	Lines		-	-	-	-	-	-	-	-	-	-	1,551,239	205,618	-	-	-
4106	COGEN/RENEW ENGY SOURCES	115	Lines		-	-	20.502	-	20.502	-	195,086	-	-	-	7,403,822	2,017,841	336,169	1,311,526	250,644
4106	COGEN/RENEW ENGY SOURCES	66	Lines		5.692	-	32.985	-	38.677	-	368,035	-	-	-	13,967,542	3,806,720	634,194	2,474,235	472,848
4118	MRA LMA-VLL PK LNS, OTHR	220	Lines		-	-	155.754	132.050	155.754	132.050	5,473,685	876,002	32,757	20,809,511	506,655	14,238,082	-	-	175,735
4118	MRA LMA-VLL PK LNS, OTHR	66	Lines		-	-	3.921	-	3.921	-	137,779	22,050	825	523,800	12,753	358,389	-	-	4,423
4135	LUGO-VICTOR LNS, OTHER	220	Lines		-	-	336.502	247.775	336.502	247.775	1,915,735	143,730	-	11,376,187	1,402,127	7,294,550	-	-	111,218
4135	LUGO-VICTOR LNS, OTHER	115	Lines		-	-	49.476	49.476	49.476	49.476	281,670	21,133	-	1,672,636	206,154	1,072,515	-	-	16,352
4735	BISHOP CRK55&115KV LINES	115	Lines		-	-	4.459	-	4.459	-	(4)	173,673	-	4,010	306,994	63,159	-	-	4,905
4735	BISHOP CRK55&115KV LINES	55	Lines		-	-	8.525	-	8.525	-	(7)	332,058	-	7,667	586,963	120,758	-	-	9,379
4750	115 KV LNS, ESTN T/S REG	115	Lines		13.887	0.220	1,696.268	464.565	1,710.155	464.785	16,189,533	283,294	8,602,942	6,300,993	256,779,729	107,348,120	4,611,998	14,521,987	1,827,712
4750	115 KV LNS, ESTN T/S REG	66/55/33	Lines		-	-	15.718	-	15.718	-	148,795	2,604	79,068	57,911	2,360,012	986,616	42,388	133,469	16,798
4705	CORONA-JEFFERSON 66 KV LN	55	Lines		-	-	83.572	60.076	83.572	60.076	192,304	1,669,233	-	1,280,288	20,694,522	2,074,615	-	-	28,345
4705	CORONA-JEFFERSON 66 KV LN	66	Lines		0.219	-	21.906	-	22.125	-	50,911	441,917	-	338,947	5,478,724	549,239	-	-	7,504
2236	BIG CREEK NO.4		100% Subs		*Allocated according to substation percentage*						-	41,031	5,090,160	-	-	-	-	-	-
2570	INYO		100% Subs		*Allocated according to substation percentage*						-	355,696	4,197,276	-	-	-	-	-	-
5001	METRO GOM MAINT		100% Subs		*Allocated according to substation percentage*						-	-	50,243,202	-	-	-	-	-	-
5019	HARBORGEN SUB		100% Subs		*Allocated according to substation percentage*						-	85,990	4,105,788	-	-	-	-	-	-
5026	EL SEGUNDO SWITCHRACK SUB		100% Subs		*Allocated according to substation percentage*						12,470	1,607,338	7,402,700	-	-	-	-	-	-
5032	MIDWAY SUB		100% Subs		*Allocated according to substation percentage*						-	482,261	14,206,838	-	-	-	-	-	-
5036	PASTORIA SUB		100% Subs		*Allocated according to substation percentage*						21,435	1,724,275	12,338,955	-	-	-	-	-	-
5044	CLWTR SWITCHRACKS 1,2		100% Subs		*Allocated according to substation percentage*						-	-	1,476,690	-	-	-	-	-	-
5045	MOHAVE SWITCHRACK		100% Subs		*Allocated according to substation percentage*						-	3,962,869	21,482,933	-	-	-	-	-	-
5047	RANCHO VISTA SUB		100% Subs		*Allocated according to substation percentage*						1,844,367	24,895,348	155,676,203	-	-	-	-	-	-
5054 & 895	Vincent		100% Subs		*Allocated according to substation percentage*						17,324,279	43,879,174	239,780,601	-	-	-	-	-	-
5058	SYLMAR SUB		100% Subs		*Allocated according to substation percentage*						-	19,757	1,948,141	-	-	-	-	-	-
5061	LUGO SUB		100% Subs		*Allocated according to substation percentage*						90,981	34,024,479	152,153,753	-	-	-	-	-	-
5065	PISGAH SUB		100% Subs		*Allocated according to substation percentage*						-	642,248	5,205,279	-	-	-	-	-	-
5089	LEWIS SUB		100% Subs		*Allocated according to substation percentage*						1,444	337,024	5,407,787	-	-	-	-	-	-
5091	MEAD SUB		100% Subs		*Allocated according to substation percentage*						-	12,205	12,306	-	-	-	-	-	-
5092	MOENKOPI SUB		100% Subs		*Allocated according to substation percentage*						-	-	1,516,885	-	-	-	-	-	-
5094	EAST SERIES CAPACITORS 1		100% Subs		*Allocated according to substation percentage*						-	870,601	8,323,790	-	-	-	-	-	-
5097	PALO VERDE SWITCHRACK SUB		100% Subs		*Allocated according to substation percentage*						-	486,323	7,773,824	-	-	-	-	-	-
8060	WHIRLWIND SUB		100% Subs		*Allocated according to substation percentage*						-	37,379,414	197,945,316	-	-	-	-	-	-
8084	HIGHWIND SUB		100% Subs		*Allocated according to substation percentage*						-	6,985,990	4,168,511	-	-	-	-	-	-
8367	COLORADO RIVER SUB		100% Subs		*Allocated according to substation percentage*						-	40,294,563	139,610,766	-	-	-	-	-	-
8372	PRIMM SUBSTATION		100% Subs		*Allocated according to substation percentage*						-	11,978,708	19,134,448	-	-	-	-	-	-
8960	WEST TRANSITION		100% Subs		*Allocated according to substation percentage*						-	14,904,714	16,168,968	-	-	-	-	-	-
8932	MIDWAY-PAC INTERTIE		100% Subs		*Allocated according to substation percentage*						-	162,585	13,930,693	-	-	-	-	-	-
8950	PARDEE-PAC INTERTIE		100% Subs		*Allocated according to substation percentage*						-	55,269	942,130	-	-	-	-	-	-
9219	RP&AS,LND&ESMNT REQUIS		100% Subs		*Allocated according to substation percentage*						9,939,315	45,883	-	-	-	-	-	-	-
5090	EL DORADO SUB(NEVADA)		100% Subs		*Allocated according to substation percentage*						13,183	52,056,927	233,028,207	-	-	-	-	-	94,492
5080	SERRANO SUB		100% Subs		*Allocated according to substation percentage*						1,226,475	29,139,771	218,485,552	-	-	-	-	-	2,236,590
5093	WEST SERIES CAPACITORS		100% Subs		*Allocated according to substation percentage*						-	1,797,455	46,188,784	-	-	-	-	-	-
8958	SYLMAR-PAC INTERTIE		100% Subs		Allocated according to substation percentage						51,663	7,768,618	217,710,790	2,505,376	-	359,913	-	-	-
5010	T.M. GOODRICH SUB-PASADEN		100% Subs		*Allocated according to substation percentage*						-	688,345	(30,051)	-	-	-	-	-	-
5018	DRYCREEKWIND SUB		100% Subs		*Allocated according to substation percentage*						-	(0)	0	-	-	-	-	-	-
8363	IVANPAH SUB		100% Subs		*Allocated according to substation percentage*						-	13,309,986	33,327,986	-	-	-	-	-	-
8369	RED BLUFF SUB		100% Subs		*Allocated according to substation percentage*						-	93,692,727	117,381,873	-	-	-	-	-	-
8375	CALCITE SUBSTATION 220 kV		100% Subs		*Allocated according to substation percentage*						-	-	14,699	-	-	-	-	-	-
4741	ELDORADO-MOHAVE 500KV		100% Subs		*Allocated according to substation percentage*						-	-	-	64,409	-	17,263	-	-	-
9285	PROP SVCS-SN GBRL VAL REG		100% Subs		*Allocated according to substation percentage*						-	-	37,054	-	-	-	-	-	-
4743	ELDORADO-MOENKOPI 500KV		100% Subs		*Allocated according to substation percentage*						-	-	-	31,041	-	14,475	-	-	-
4744	ELDORADO-MEAD#1&2 220KV		100% Subs		*Allocated according to substation percentage*						-	-	-	(22)	-	-	-	-	-
4848	LUGO-SERRANO 500KV T/L		100% Subs		*Allocated according to substation percentage*						-	-	-	7,943	-	-	-	-	-
4357	RIO HONDO-VINCENT NO. 2 220/500KV		100% Subs		*Allocated according to substation percentage*						-	-	-	1,375	-	-	-	-	-
INTERNALC	**INTERNALORDER**		0% Subs		*Allocated according to substation percentage*						-	-	1,868	-	-	-	-	-	-
1451	EDISON ITAC		0% Subs		*Allocated according to substation percentage*						-	-	35,855	-	-	-	-	-	-
2150	MAMMOTH POOL LAKE-FP 2085		0% Subs		*Allocated according to substation percentage*						-	-	24,016	-	-	-	-	-	-
2202	BIG CREEK CANYON		0% Subs		*Allocated according to substation percentage*						-	-	1,641,022	-	-	-	-	-	-
2237	PORTAL POWER PLANT		0% Subs		*Allocated according to substation percentage*						-	-	68,246	-	-	-	-	-	-
2238	MAMMOTH POOL		0% Subs		*Allocated according to substation percentage*						-	46,311	4,172,718	-	-	-	-	-	-
2239	EASTWOOD POWER STATION		0% Subs		*Allocated according to substation percentage*						-	627,754	4,941,968	-	-	-	-	-	-
2300	HYDRO PRODUCTION		0% Subs		*Allocated according to substation percentage*						-	-	10,367	-	-	-	-	-	-
2301	SNTA ANA RV&MILL CRK CNYN		0% Subs		*Allocated according to substation percentage*						-	-	421,924	-	-	-	-	-	-
2303	LYTLE CRK&SN ANTONIO CNYN		0% Subs		*Allocated according to substation percentage*						-	-	140,226	-	-	-	-	-	-
2305	KERN RIVER CANYON		0% Subs		*Allocated according to substation percentage*						-	-	692,140	-	-	-	-	-	-
2307	KAWEAH RIVER CANYON		0% Subs		*Allocated according to substation percentage*						-	-	572,929	-	-	-	-	-	-
2309	SAN GORGONIO CANYON		0% Subs		*Allocated according to substation percentage*						-	-	193,975	-	-	-	-	-	-
2313	KERN RIVER NO.1		0% Subs		*Allocated according to substation percentage*						-	4,184	643,018	-	-	-	-	-	-
2314	BOREL		0% Subs		*Allocated according to substation percentage*						-	1,383	259,591	-	-	-	-	-	-
2315	SANTA ANA NO.1		0% Subs		*Allocated according to substation percentage*						-	-	36,406	-	-	-	-	-	-
2317	SANTA ANA NO.3		0% Subs		*Allocated according to substation percentage*						-	-	14,930	-	-	-	-	-	-
2318	MILL CREEK NO.1		0% Subs		*Allocated according to substation percentage*						1,464	-	7,316	-	-	-	-	-	-
2319	MILL CREEK NO.2&3		0% Subs		*Allocated according to substation percentage*						-	-	52,080	-	-	-	-	-	-
2324	KAWEAH NO.1		0% Subs		*Allocated according to substation percentage*						-	-	625,062	-	-	-	-	-	-
2325	KAWEAH NO.2		0% Subs		*Allocated according to substation percentage*						-	2,694	49,126	-	-	-	-	-	-
2326	KAWEAH NO.3		0% Subs		*Allocated according to substation percentage*						-	-	57,269	-	-	-	-	-	-
2327	LOWER TULE RIVER		0% Subs		*Allocated according to substation percentage*						-	-	50,834	-	-	-	-	-	-
2328	KERN RIVER NO.3		0% Subs		*Allocated according to substation percentage*						-	-	460,723	-	-	-	-	-	-
2331	ONTARIO NO.1		0% Subs		*Allocated according to substation percentage*						-	-	205,914	-	-	-	-	-	-
2500	EASTERN HYDRO REGION		0% Subs		*Allocated according to substation percentage*						-	7,254	-	-	-	-	-	-	-
2501	BISHOP CREEK CANYON		0% Subs		*Allocated according to substation percentage*						-	-	705,804	-	-	-	-	-	-

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

					Circuit Miles						Balance by FERC Account (Total Transmission) Current Study								
Location	Description	Voltage	Study	x	UG Total	UG ISO	OH Total	OH ISO	Total Miles	Total ISO	350	352	353	354	355	356	357	358	359
2503	MONO BASIN		0% Subs		*Allocated according to substation percentage*						-	-	196,344	-	-	-	-	-	-
2560 & 2510	Lundy		0% Subs		*Allocated according to substation percentage*						-	317,627	5,816,830	-	-	-	-	-	-
2512	POOLE		0% Subs		*Allocated according to substation percentage*						-	-	120,052	-	-	-	-	-	-
2514	RUSH CREEK		0% Subs		*Allocated according to substation percentage*						-	-	175,912	-	-	-	-	-	-
2522	BISHOP CREEK NO.2		0% Subs		*Allocated according to substation percentage*						-	-	80,487	-	-	-	-	-	-
2523	BISHOP CREEK NO.3		0% Subs		*Allocated according to substation percentage*						-	-	1,847,927	-	-	-	-	-	-
2524	BISHOP CREEK NO.4		0% Subs		*Allocated according to substation percentage*						-	-	86,641	-	-	-	-	-	-
2525	BISHOP CREEK NO.5		0% Subs		*Allocated according to substation percentage*						-	-	82,668	-	-	-	-	-	-
2526	BISHOP CREEK NO.6		0% Subs		*Allocated according to substation percentage*						-	-	39,098	-	-	-	-	-	-
2553	FISH LAKE VALLEY METERING		0% Subs		*Allocated according to substation percentage*						-	1,343	12,150	-	-	-	-	-	-
2557	CASA DIABLO		0% Subs		*Allocated according to substation percentage*						2,119	442,356	9,171,394	-	-	-	-	-	-
2561	LEE VINING		0% Subs		*Allocated according to substation percentage*						344	262,259	2,302,338	-	-	-	-	-	-
2571	SHERWIN		0% Subs		*Allocated according to substation percentage*						-	100,772	1,769,494	-	-	-	-	-	-
2582	ZACK		0% Subs		*Allocated according to substation percentage*						400,881	-	369,628	-	-	-	-	-	-
2598	MT. TOM		0% Subs		*Allocated according to substation percentage*						-	-	(230)	-	-	-	-	-	-
3717	DAF INDAL 500KW WND TURBN		0% Subs		*Allocated according to substation percentage*						714	-	-	-	-	-	-	-	-
5016	LEBEC SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	29,473	15,138	-	-	-	-	-	-
5022	ARCOGEN SUB		0% Subs		*Allocated according to substation percentage*						-	44,764	963,824	-	-	-	-	-	-
5046	CLWTR SWITCHRACK 3,4 SUB		0% Subs		*Allocated according to substation percentage*						48,136	156,227	3,179,929	-	-	-	-	-	-
5048	MANDALAY SWITCHRACK SUB		0% Subs		*Allocated according to substation percentage*						49,104	88,592	2,561,161	-	-	-	-	-	-
5049	ORMOND BCH SWITCHRACK SUB		0% Subs		*Allocated according to substation percentage*						158,170	34,483	5,924,405	-	-	-	-	-	-
5051	SAUGUS SUB		0% Subs		*Allocated according to substation percentage*						13,373	5,579,600	79,327,756	-	-	-	-	-	-
5066	GENE SUB		0% Subs		*Allocated according to substation percentage*						-	63,093	2,064,623	-	-	-	-	-	-
5068	CAMINO SUB		0% Subs		*Allocated according to substation percentage*						-	12,697	4,222,649	-	-	-	-	-	-
5072	VELASCO SUB		0% Subs		*Allocated according to substation percentage*						-	40,279	155,442	-	-	-	-	-	-
5078	HUNTINGTON BCH SWITCHRCK		0% Subs		*Allocated according to substation percentage*						21,660	262,196	5,266,267	-	-	-	-	-	-
5095	TRITON SUB		0% Subs		*Allocated according to substation percentage*						2,415,092	2,377,770	26,659,995	-	-	-	-	-	-
5101	ALHAMBRA SUB		0% Subs		*Allocated according to substation percentage*						-	83,447	2,771,763	-	-	-	-	-	-
5107	BANDINI SUB		0% Subs		*Allocated according to substation percentage*						4,583	16,136	-	-	-	-	-	-	-
5109	BICKNELL SUB		0% Subs		*Allocated according to substation percentage*						-	-	2,451	-	-	-	-	-	-
5112	THUMSGEN SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	2,049	-	-	-	-	-	-
5116	RUSH SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5141	ROSEMEAD SUB		0% Subs		*Allocated according to substation percentage*						-	38,757	22	-	-	-	-	-	-
5158	ARROYO SUB		0% Subs		*Allocated according to substation percentage*						-	-	123	-	-	-	-	-	-
5161	AMADOR SUB		0% Subs		*Allocated according to substation percentage*						-	-	(47,687)	-	-	-	-	-	-
5162	FAIR OAKS SUB		0% Subs		*Allocated according to substation percentage*						-	-	17,195	-	-	-	-	-	-
5165	JPL SUB		0% Subs		*Allocated according to substation percentage*						-	-	3,666	-	-	-	-	-	-
5167	MAYFLOWER SUB		0% Subs		*Allocated according to substation percentage*						-	-	91,972	-	-	-	-	-	-
5170	TEMPLE SUB		0% Subs		*Allocated according to substation percentage*						-	-	17,367	-	-	-	-	-	-
5178	KIRKWALL SUBSTATION		0% Subs		*Allocated according to substation percentage*						3,995	-	-	-	-	-	-	-	-
5179	RAVENDALE SUB		0% Subs		*Allocated according to substation percentage*						-	154,829	-	-	-	-	-	-	-
5185	CITRUS SUB		0% Subs		*Allocated according to substation percentage*						-	-	37,984	-	-	-	-	-	-
5186	CORTEZ SUB		0% Subs		*Allocated according to substation percentage*						-	16,955	31,589	-	-	-	-	-	-
5196	RAILROAD SUB		0% Subs		*Allocated according to substation percentage*						-	57,470	-	-	-	-	-	-	-
5198	ALHAMBRA DIST SUB TRG FAC		0% Subs		*Allocated according to substation percentage*						-	25,705	2,046,562	-	-	-	-	-	-
5204	CULVER CITY SUB		0% Subs		*Allocated according to substation percentage*						-	61,263	-	-	-	-	-	-	-
5207	SEPULVEDA SUB		0% Subs		*Allocated according to substation percentage*						-	41,604	-	-	-	-	-	-	-
5211	INGLEWOOD SUB		0% Subs		*Allocated according to substation percentage*						-	29,751	-	-	-	-	-	-	-
5213	LENNOX SUB		0% Subs		*Allocated according to substation percentage*						-	14,957	17,794	-	-	-	-	-	-
5224	PEARL SUB		0% Subs		*Allocated according to substation percentage*						-	14,955	-	-	-	-	-	-	-
5235	WINDSOR HILLS SUB		0% Subs		*Allocated according to substation percentage*						-	58,264	17,508	-	-	-	-	-	-
5236	VALDEZ SUB		0% Subs		*Allocated according to substation percentage*						-	-	24,710	-	-	-	-	-	-
5238	LAWNDALE SUB		0% Subs		*Allocated according to substation percentage*						-	44,342	-	-	-	-	-	-	-
5241	YUKON SUB		0% Subs		*Allocated according to substation percentage*						4,415	-	-	-	-	-	-	-	-
5250	SAWTELLE SUB		0% Subs		*Allocated according to substation percentage*						-	59,249	-	-	-	-	-	-	-
5257	BRIDGE SUB		0% Subs		*Allocated according to substation percentage*						-	14,957	-	-	-	-	-	-	-
5259	STIRRUP SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5273	STANHILL SUB		0% Subs		*Allocated according to substation percentage*						-	-	0	-	-	-	-	-	-
5315	LAUREL SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5325	STRATHMORE SUB		0% Subs		*Allocated according to substation percentage*						-	-	14,882	-	-	-	-	-	-
5333	WOODVILLE SUB		0% Subs		*Allocated according to substation percentage*						-	15,418	74,641	-	-	-	-	-	-
5352	LINE CREEK SUB		0% Subs		*Allocated according to substation percentage*						-	-	9,627	-	-	-	-	-	-
5357	CUMMINGS SUB		0% Subs		*Allocated according to substation percentage*						-	-	119,219	-	-	-	-	-	-
5358	MONOLITH SUB		0% Subs		*Allocated according to substation percentage*						-	234	1,156,662	-	-	-	-	-	-
5365	ACTON SUB		0% Subs		*Allocated according to substation percentage*						24,167	-	15,397	-	-	-	-	-	-
5374	RIVERWAY SUB		0% Subs		*Allocated according to substation percentage*						801,825	-	-	-	-	-	-	-	-
5375	MASCOT SUBSTATION		0% Subs		*Allocated according to substation percentage*						573,588	-	-	-	-	-	-	-	-
5504	CASITAS SUB		0% Subs		*Allocated according to substation percentage*						-	-	(251)	-	-	-	-	-	-
5506	CHANNEL ISLANDS SUB		0% Subs		*Allocated according to substation percentage*						-	116,483	-	-	-	-	-	-	-
5507	ORTEGA SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5508	DEL SUR SUB		0% Subs		*Allocated according to substation percentage*						-	-	424,747	-	-	-	-	-	-
5510	FILLMORE SUB		0% Subs		*Allocated according to substation percentage*						-	5,566	-	-	-	-	-	-	-
5511	GOLDTOWN SUB		0% Subs		*Allocated according to substation percentage*						-	-	526,259	-	-	-	-	-	-
5514	LANCASTER SUB		0% Subs		*Allocated according to substation percentage*						-	-	1,071,949	-	-	-	-	-	-
5518	LITTLE ROCK SUB		0% Subs		*Allocated according to substation percentage*						-	-	1,690,353	-	-	-	-	-	-
5522	SHUTTLE SUB		0% Subs		*Allocated according to substation percentage*						-	-	911,750	-	-	-	-	-	-
5526	OJAI SUB		0% Subs		*Allocated according to substation percentage*						-	13,050	-	-	-	-	-	-	-
5530	REDMAN WUB		0% Subs		*Allocated according to substation percentage*						-	89,829	275,391	-	-	-	-	-	-
5531	SANTA BARBARA SUB		0% Subs		*Allocated according to substation percentage*						-	40,153	-	-	-	-	-	-	-
5538	VENTURA SUB		0% Subs		*Allocated according to substation percentage*						-	52,161	-	-	-	-	-	-	-
5539	ANAVERDE SUB		0% Subs		*Allocated according to substation percentage*						-	-	76,359	-	-	-	-	-	-
5541	ROSAMOND SUB		0% Subs		*Allocated according to substation percentage*						-	66,626	658,870	-	-	-	-	-	-
5545	PIUTE SUB		0% Subs		*Allocated according to substation percentage*						-	11,023	149,257	-	-	-	-	-	-
5546	ELIZABETH LAKE SUB		0% Subs		*Allocated according to substation percentage*						-	-	3,072	-	-	-	-	-	-
5547	CORUM SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5548	OASIS SUB		0% Subs		*Allocated according to substation percentage*						-	-	397,008	-	-	-	-	-	-
5553	CAL CEMENT SUB		0% Subs		*Allocated according to substation percentage*						-	15,551	367,757	-	-	-	-	-	-

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

					Circuit Miles						Balance by FERC Account (Total Transmission) Current Study								
Location	Description	Voltage	Study	x	UG Total	UG ISO	OH Total	OH ISO	Total Miles	Total ISO	350	352	353	354	355	356	357	358	359
5557	NEWBURY SUB		0% Subs		*Allocated according to substation percentage*						-	-	692,110	-	-	-	-	-	-
5562	GRISWOLD SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5564	PALMDALE SUB		0% Subs		*Allocated according to substation percentage*						-	-	644,295	-	-	-	-	-	-
5566	QUARTZ HILL SUB		0% Subs		*Allocated according to substation percentage*						-	11,023	220,467	-	-	-	-	-	-
5599	HELIJET SUB		0% Subs		*Allocated according to substation percentage*						-	-	499,396	-	-	-	-	-	-
5601	RANDALL SUB		0% Subs		*Allocated according to substation percentage*						-	20,403	56,150	-	-	-	-	-	-
5606	ORANGE PRODUCTS SUB		0% Subs		*Allocated according to substation percentage*						-	13,596	-	-	-	-	-	-	-
5612	INLAND CONTAINER SUB		0% Subs		*Allocated according to substation percentage*						-	20,750	-	-	-	-	-	-	-
5615	DECLEZ SUB		0% Subs		*Allocated according to substation percentage*						-	-	23,032	-	-	-	-	-	-
5631	SAN ANTONIO SUB		0% Subs		*Allocated according to substation percentage*						-	-	7,606	-	-	-	-	-	-
5646	COLTON CEMENT SUB		0% Subs		*Allocated according to substation percentage*						-	43,167	-	-	-	-	-	-	-
5652	AMERON SUB		0% Subs		*Allocated according to substation percentage*						-	-	531,131	-	-	-	-	-	-
5655	NOGALES SUB		0% Subs		*Allocated according to substation percentage*						-	16,835	525,170	-	-	-	-	-	-
5659	ARCHIBALD SUB		0% Subs		*Allocated according to substation percentage*						-	-	206,393	-	-	-	-	-	-
5664	WIMBLEDON SUB		0% Subs		*Allocated according to substation percentage*						-	1,282	17,343	-	-	-	-	-	-
5670	DEL ROSA SUB		0% Subs		*Allocated according to substation percentage*						-	-	17,327	-	-	-	-	-	-
5674	WHIPPLE SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5678	LANDING SUB		0% Subs		*Allocated according to substation percentage*						-	14,661	-	-	-	-	-	-	-
5740	NAPLES SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	114,340	-	-	-	-	-	-
5758	WATSON SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	3,790	-	-	-	-	-	-
5787	SOUTH GATE SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	17,255	-	-	-	-	-	-
5788	BOVINE SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5798	MOVIE SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	1,963	17,658	-	-	-	-	-	-
5811	CHIQUITA SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	58,207	-	-	-	-	-	-
5814	CARMENITA SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	14,314	146,427	-	-	-	-	-	-
5816	PARKWOOD SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	93,280	-	-	-	-	-	-	-
5828	WAVE SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5842	OCEANVIEW SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	58,101	-	-	-	-	-	-
5843	ORANGE SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	32,493	-	-	-	-	-	-	-
5849	SANTA ANA SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	6,882	-	-	-	-	-	-	-
5853	TALBERT SUB		0% Subs		*Allocated according to substation percentage*						-	-	24,273	-	-	-	-	-	-
5860	ALTON SUBSTATION		0% Subs		*Allocated according to substation percentage*						241,262	-	-	-	-	-	-	-	-
5862	SULLIVAN SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	230,879	-	-	-	-	-	-
5865	ESTRELLA SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	41,148	-	-	-	-	-	-
5869	SHAWNEE SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5878	TUSTIN SUBSTATION		0% Subs		*Allocated according to substation percentage*						11,308	-	-	-	-	-	-	-	-
5892	TELEGRAPH SUB		0% Subs		*Allocated according to substation percentage*						-	12,346	96,987	-	-	-	-	-	-
5896	NIGUEL SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	21,384	-	-	-	-	-	-
5902	LAS LOMAS SUB		0% Subs		*Allocated according to substation percentage*						4,664,177	-	-	-	-	-	-	-	-
7013	IMPERIAL COUNTY		0% Subs		*Allocated according to substation percentage*						-	-	1,702	-	-	-	-	-	-
8003	PAUBA(CEP) SUB		0% Subs		*Allocated according to substation percentage*						106,825	827,523	8,446,526	-	-	-	-	-	-
8004	THORNHILL(CEP) SUB		0% Subs		*Allocated according to substation percentage*						25,609	996,193	9,314,127	-	-	-	-	-	-
8005	STADLER(CEP) SUB		0% Subs		*Allocated according to substation percentage*						139,611	786,164	11,412,207	-	-	-	-	-	-
8009	PAN AERO (CEP) SUB		0% Subs		*Allocated according to substation percentage*						-	21,849	641,248	-	-	-	-	-	-
8010	PHELAN(CEP) SUB		0% Subs		*Allocated according to substation percentage*						154,446	767,811	7,063,296	-	-	-	-	-	-
8011	BANWIND SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	8,940	-	-	-	-	-	-
8013	APPLE VALLEY(CEP) SUB		0% Subs		*Allocated according to substation percentage*						-	1,389,452	10,403,006	-	-	-	-	-	-
8014	BUNKER(CEP) SUB		0% Subs		*Allocated according to substation percentage*						969,397	1,492,212	15,125,243	-	-	-	-	-	-
8016	FARREL(CEP) SUB		0% Subs		*Allocated according to substation percentage*						-	697,441	13,282,646	-	-	-	-	-	-
8017	CONCHO(CEP) SUB		0% Subs		*Allocated according to substation percentage*						285,201	672,863	9,599,548	-	-	-	-	-	-
8018	AULD(CEP) SUB		0% Subs		*Allocated according to substation percentage*						83,538	1,206,444	19,882,942	-	-	-	-	-	-
8019	MAXWELL(CEP) SUB		0% Subs		*Allocated according to substation percentage*						33,940	519,403	11,864,424	-	-	-	-	-	-
8020	SAVAGE(CEP) SUB		0% Subs		*Allocated according to substation percentage*						29,280	1,477,177	14,791,148	-	-	-	-	-	-
8021	PEPPER(CEP) SUB		0% Subs		*Allocated according to substation percentage*						17,579	509,658	11,103,142	-	-	-	-	-	-
8022	YUCCA(CEP) SUB		0% Subs		*Allocated according to substation percentage*						19,474	647,647	11,822,378	-	-	-	-	-	-
8023	BLACK MOUNTAIN(CEP) SUB		0% Subs		*Allocated according to substation percentage*						-	41,871	912,016	-	-	-	-	-	-
8024	ALESSANDRO(CEP) SUB		0% Subs		*Allocated according to substation percentage*						45,514	2,775,902	25,324,383	-	-	-	-	-	-
8025	BAKER(CEP) SUB		0% Subs		*Allocated according to substation percentage*						-	250,900	2,735,419	-	-	-	-	-	-
8026	BANNING(CEP) SUB		0% Subs		*Allocated according to substation percentage*						20,210	1,586,414	16,216,180	-	-	-	-	-	-
8027	COTTONWOOD(CEP) SUB		0% Subs		*Allocated according to substation percentage*						22,426	1,796,115	11,561,373	-	-	-	-	-	-
8028	EDWARDS(CEP) SUB		0% Subs		*Allocated according to substation percentage*						-	53,166	2,862,027	-	-	-	-	-	-
8029	HI DESERT(CEP) SUB		0% Subs		*Allocated according to substation percentage*						1,154,541	2,612,000	18,805,490	-	-	-	-	-	-
8030	MOUNTAIN PASS(CEP) SUB		0% Subs		*Allocated according to substation percentage*						70,286	50,116	4,597,332	-	-	-	-	-	-
8031	RANDSBURG(CEP) SUB		0% Subs		*Allocated according to substation percentage*						116	416,451	5,837,477	-	-	-	-	-	-
8032	ROCKET TEST(CEP) SUB		0% Subs		*Allocated according to substation percentage*						-	18,045	283,935	-	-	-	-	-	-
8033	SEARLES(CEP) SUB		0% Subs		*Allocated according to substation percentage*						-	112,531	7,043,038	-	-	-	-	-	-
8035	ZANJA(CEP) SUB		0% Subs		*Allocated according to substation percentage*						152,559	1,694,726	9,593,799	-	-	-	-	-	-
8036	SANTA ROSA(CEP) SUB		0% Subs		*Allocated according to substation percentage*						44,689	439,321	20,903,882	-	-	-	-	-	-
8038	NELSON(CEP) SUB		0% Subs		*Allocated according to substation percentage*						22,819	1,002,895	14,314,169	-	-	-	-	-	-
8039	HOMART(CEP) SUB		0% Subs		*Allocated according to substation percentage*						174,875	425,577	5,350,954	-	-	-	-	-	-
8041	HOLGATE(CEP) SUB		0% Subs		*Allocated according to substation percentage*						27,167	405,785	3,235,761	-	-	-	-	-	-
8042	CALECTRIC SUB (CEP)		0% Subs		*Allocated according to substation percentage*						27,870	2,639,595	23,496,391	-	-	-	-	-	-
8044	GARNET SUB		0% Subs		*Allocated according to substation percentage*						37,635	1,742,514	18,202,085	-	-	-	-	-	-
8045	IID TIE SUB		0% Subs		*Allocated according to substation percentage*						39,144	-	23,873	-	-	-	-	-	-
8047	TIEFORT SUB		0% Subs		*Allocated according to substation percentage*						-	218,704	1,530,163	-	-	-	-	-	-
8048	USBR BLYTHE SUB		0% Subs		*Allocated according to substation percentage*						-	64,707	7,981,883	-	-	-	-	-	-
8055	SN ONOFRE SWTHRK-100%SCE		0% Subs		*Allocated according to substation percentage*						-	1,796,202	10,597,926	-	-	-	-	-	-
8059	PUREWATER SUB		0% Subs		*Allocated according to substation percentage*						-	175,506	1,357,312	-	-	-	-	-	-
8061	SEAWIND T/S		0% Subs		*Allocated according to substation percentage*						2,976	463	315,815	-	-	-	-	-	-
8064	TIFFANYWIND SUB		0% Subs		*Allocated according to substation percentage*						-	-	11,459	-	-	-	-	-	-
8072	CARODEAN		0% Subs		*Allocated according to substation percentage*						-	562,701	10,144,791	-	-	-	-	-	-
8073	IVYGLEN SUB		0% Subs		*Allocated according to substation percentage*						166,697	2,164,637	8,878,197	-	-	-	-	-	-
8074	COOL WATER SWITCHRACK 1,2		0% Subs		*Allocated according to substation percentage*						-	61,762	1,925,650	-	-	-	-	-	-
8075	HIGHGROVE SWITCHRCK		0% Subs		*Allocated according to substation percentage*						7,139	178,624	1,813,749	-	-	-	-	-	-
8079	AQUEDUCT SUB		0% Subs		*Allocated according to substation percentage*						2,880	925,853	11,463,213	-	-	-	-	-	-
8082	MENTONE SUB		0% Subs		*Allocated according to substation percentage*						161,883	838,286	7,413,891	-	-	-	-	-	-
8086	CAJALCO SUB		0% Subs		*Allocated according to substation percentage*						25,836	1,003,523	11,366,861	-	-	-	-	-	-

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As of December 2020

					Circuit Miles						Balance by FERC Account (Total Transmission) Current Study								
Location	Description	Voltage	Study	x	UG Total	UG ISO	OH Total	OH ISO	Total Miles	Total ISO	350	352	353	354	355	356	357	358	359
8087	HESPERIA SUB		0% Subs		*Allocated according to substation percentage*						22,150	435,587	7,695,636	-	-	-	-	-	-
8088	SKYLARK SUB		0% Subs		*Allocated according to substation percentage*						81,206	2,808,006	10,719,900	-	-	-	-	-	-
8089	MAYBERRY SUB		0% Subs		*Allocated according to substation percentage*						23,090	468,965	16,707,609	-	-	-	-	-	-
8090	PERMANENTE SUB		0% Subs		*Allocated according to substation percentage*						-	-	87,113	-	-	-	-	-	-
8091	ELCENTRO TELEMTERING		0% Subs		*Allocated according to substation percentage*						-	-	15,844	-	-	-	-	-	-
8092	NILAND TELEMETERING		0% Subs		*Allocated according to substation percentage*						-	-	6,807	-	-	-	-	-	-
8093	SHANDIN SUB		0% Subs		*Allocated according to substation percentage*						42,272	739,981	11,115,273	-	-	-	-	-	-
8094	ARROWHEAD SUB		0% Subs		*Allocated according to substation percentage*						-	509,864	5,964,766	-	-	-	-	-	-
8095	STETSON SUB		0% Subs		*Allocated according to substation percentage*						23,493	756,982	9,877,631	-	-	-	-	-	-
8097	DUNN SIDING SUB		0% Subs		*Allocated according to substation percentage*						4,913	140,330	722,246	-	-	-	-	-	-
8099	TAMARISK SUB		0% Subs		*Allocated according to substation percentage*						125,967	418,260	16,553,116	-	-	-	-	-	-
8102	AMARGO SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
8104	FARRELL SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
8110	BARSTOW SUB		0% Subs		*Allocated according to substation percentage*						-	6,894	59,447	-	-	-	-	-	-
8113	BLYTHE SUB		0% Subs		*Allocated according to substation percentage*						-	22,511	440,016	-	-	-	-	-	-
8117	BRYMAN SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
8120	MILITARY SUB		0% Subs		*Allocated according to substation percentage*						-	15,598	-	-	-	-	-	-	-
8132	CAL CITY SUB		0% Subs		*Allocated according to substation percentage*						-	6,894	-	-	-	-	-	-	-
8137	DOWNS SUB		0% Subs		*Allocated according to substation percentage*						82,401	5,774,614	17,136,186	-	-	-	-	-	-
8152	GLEN IVY SUB		0% Subs		*Allocated according to substation percentage*						-	15,642	27,225	-	-	-	-	-	-
8163	HELENDALE SUB		0% Subs		*Allocated according to substation percentage*						-	15,110	81,054	-	-	-	-	-	-
8179	Lakeview		0% Subs		*Allocated according to substation percentage*						1,488,635	-	-	-	-	-	-	-	-
8182	BOTTLE SUB		0% Subs		*Allocated according to substation percentage*						-	173,227	1,283,195	-	-	-	-	-	-
8190	MINNEOLA SUB		0% Subs		*Allocated according to substation percentage*						-	-	5,725	-	-	-	-	-	-
8193	MORENO SUB		0% Subs		*Allocated according to substation percentage*						104,923	786,407	4,841,726	-	-	-	-	-	-
8195	MURRIETA 2 SUB		0% Subs		*Allocated according to substation percentage*						-	20,720	21,911	-	-	-	-	-	-
8197	SOUTHCAP SUB.		0% Subs		*Allocated according to substation percentage*						-	-	882,819	-	-	-	-	-	-
8198	MUSCOY SUB		0% Subs		*Allocated according to substation percentage*						-	-	132,416	-	-	-	-	-	-
8204	BELDING SUB		0% Subs		*Allocated according to substation percentage*						-	48,986	-	-	-	-	-	-	-
8212	ORO GRANDE SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
8214	PALM CANYON SUB		0% Subs		*Allocated according to substation percentage*						-	60,590	-	-	-	-	-	-	-
8220	LUCERNE SUB		0% Subs		*Allocated according to substation percentage*						-	13,167	-	-	-	-	-	-	-
8222	RANCHO SUB		0% Subs		*Allocated according to substation percentage*						-	6,894	2,107	-	-	-	-	-	-
8225	RIALTO SUB		0% Subs		*Allocated according to substation percentage*						-	17,716	30,776	-	-	-	-	-	-
8226	RIDGECREST SUB		0% Subs		*Allocated according to substation percentage*						-	-	17,438	-	-	-	-	-	-
8234	SAN JACINTO SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
8250	TEMESCAL SUB		0% Subs		*Allocated according to substation percentage*						-	-	4,236	-	-	-	-	-	-
8260	VICTORVILLE SUB		0% Subs		*Allocated according to substation percentage*						-	18,135	22,159	-	-	-	-	-	-
8267	WILDE SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
8268	YERMO SUB		0% Subs		*Allocated according to substation percentage*						-	23,195	-	-	-	-	-	-	-
8270	TENAJA SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	21,919	-	-	-	-	-	-
8273	IRON MT SCE		0% Subs		*Allocated according to substation percentage*						-	8,651	-	-	-	-	-	-	-
8283	GALE SUB		0% Subs		*Allocated according to substation percentage*						-	533,657	5,307,539	-	-	-	-	-	-
8294	GOLD HILL SUB		0% Subs		*Allocated according to substation percentage*						-	6,894	-	-	-	-	-	-	-
8301	BUCKWIND		0% Subs		*Allocated according to substation percentage*						-	37,771	751,981	-	-	-	-	-	-
8302	CAPWIHND		0% Subs		*Allocated according to substation percentage*						-	29,827	528,132	-	-	-	-	-	-
8303	RENWIND		0% Subs		*Allocated according to substation percentage*						-	15,102	814,074	-	-	-	-	-	-
8304	SANWIND		0% Subs		*Allocated according to substation percentage*						-	-	371,041	-	-	-	-	-	-
8305	TRANSWIND		0% Subs		*Allocated according to substation percentage*						-	25,366	1,061,136	-	-	-	-	-	-
8306	VENWIND		0% Subs		*Allocated according to substation percentage*						-	26,170	2,286,515	-	-	-	-	-	-
8308	ALTWIND		0% Subs		*Allocated according to substation percentage*						-	1,022	25,028	-	-	-	-	-	-
8310	TERAWIND		0% Subs		*Allocated according to substation percentage*						-	5,398	226,460	-	-	-	-	-	-
8311	INDIGO SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	4,899	236,563	-	-	-	-	-	-
8312	CALGEN		0% Subs		*Allocated according to substation percentage*						532	5,196	432,703	-	-	-	-	-	-
8314	MCGEN		0% Subs		*Allocated according to substation percentage*						-	112,388	2,464,391	-	-	-	-	-	-
8320	SEGS II		0% Subs		*Allocated according to substation percentage*						-	-	45,594	-	-	-	-	-	-
8321	SEGS III		0% Subs		*Allocated according to substation percentage*						-	-	11,755	-	-	-	-	-	-
8322	SEGS IV		0% Subs		*Allocated according to substation percentage*						-	-	53,056	-	-	-	-	-	-
8323	SEGS V		0% Subs		*Allocated according to substation percentage*						-	-	8,814	-	-	-	-	-	-
8324	SEGS VI		0% Subs		*Allocated according to substation percentage*						-	-	39,130	-	-	-	-	-	-
8325	SEGS VII		0% Subs		*Allocated according to substation percentage*						-	-	119,704	-	-	-	-	-	-
8326	SEGS VIII		0% Subs		*Allocated according to substation percentage*						-	-	83,150	-	-	-	-	-	-
8327	SEGS IX		0% Subs		*Allocated according to substation percentage*						-	-	74,085	-	-	-	-	-	-
8340	SOPORT		0% Subs		*Allocated according to substation percentage*						-	42,538	654,012	-	-	-	-	-	-
8342	NEWCOMB		0% Subs		*Allocated according to substation percentage*						51,172	1,223,085	12,024,891	-	-	-	-	-	-
8343	ELSINORE		0% Subs		*Allocated according to substation percentage*						20,961	1,435,426	17,598,985	-	-	-	-	-	-
8344	SOUTH BASE SUB		0% Subs		*Allocated according to substation percentage*						12,179	170,995	2,017,154	-	-	-	-	-	-
8345	INDIAN WELLS SUB		0% Subs		*Allocated according to substation percentage*						222,600	919,449	14,256,480	-	-	-	-	-	-
8346	FOGARTY SUB		0% Subs		*Allocated according to substation percentage*						-	4,398,452	16,236,483	-	-	-	-	-	-
8347	PECHANGA SUB		0% Subs		*Allocated according to substation percentage*						560,579	899,617	11,287,692	-	-	-	-	-	-
8351	TANKER SUBSTATION		0% Subs		*Allocated according to substation percentage*						120	4,440	933,887	-	-	-	-	-	-
8353	PLUESS SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	151,193	-	-	-	-	-	-
8354	AFG SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	78,655	1,083,399	-	-	-	-	-	-
8357	RECTIFIER SUB		0% Subs		*Allocated according to substation percentage*						-	5,170	1,098,304	-	-	-	-	-	-
8359	MOUNTWIND SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	36,557	-	-	-	-	-	-
8361	COSO SUB		0% Subs		*Allocated according to substation percentage*						91,119	1,675,850	4,796,344	-	-	-	-	-	-
8362	MOVAL SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	128,640	491,674	-	-	-	-	-	-
8504	RITTER SUB		0% Subs		*Allocated according to substation percentage*						942,487	-	-	-	-	-	-	-	-
8509	PHARMACY SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	43,289	-	-	-	-	-	-
8511	GLOW SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	128,972	-	-	-	-	-	-
8558	PLASTER SUBSTATION		0% Subs		*Allocated according to substation percentage*						4,671	-	-	-	-	-	-	-	-
8810	ONEIL SUBSTATION		0% Subs		*Allocated according to substation percentage*						1,188,142	-	-	-	-	-	-	-	-
8956	MWD EASTSIDE RES		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
9009	CONSTR FIELD FORCES		0% Subs		*Allocated according to substation percentage*						-	-	527,316	-	-	-	-	-	-
9047	TRANS/SUB SUPPORT SERV		0% Subs		*Allocated according to substation percentage*						-	-	92,260,238	-	-	-	-	-	-
9287	REAL PROP-LAND SVCS-STHRN		0% Subs		*Allocated according to substation percentage*						-	12,869	-	-	-	-	-	-	-
9440	WESTMINSTER FENWICK BLDG		0% Subs		*Allocated according to substation percentage*						-	8,929	-	-	-	-	-	-	-

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

					Circuit Miles						Balance by FERC Account (Total Transmission) Current Study								
Location	Description	Voltage	Study	x	UG Total	UG ISO	OH Total	OH ISO	Total Miles	Total ISO	350	352	353	354	355	356	357	358	359
9900	PLANT ACCTG-MISC. LEDGER		0% Subs		*Allocated according to substation percentage*						631	-	-	-	-	-	-	-	-
5110	WABASH (NEW) SUB		0% Subs		*Allocated according to substation percentage*						-	24,360	-	-	-	-	-	-	-
5139	GENAMIC SUB		0% Subs		*Allocated according to substation percentage*						-	5,739	-	-	-	-	-	-	-
5164	REPETTO SUB		0% Subs		*Allocated according to substation percentage*						-	17,757	-	-	-	-	-	-	-
5215	MADRID SUB		0% Subs		*Allocated according to substation percentage*						-	575	-	-	-	-	-	-	-
5221	OCEAN PARK SUB		0% Subs		*Allocated according to substation percentage*						-	4,164	-	-	-	-	-	-	-
5226	BRIGHTON SUB		0% Subs		*Allocated according to substation percentage*						-	3,804	-	-	-	-	-	-	-
5229	MOBILOIL SUB		0% Subs		*Allocated according to substation percentage*						-	3,652	-	-	-	-	-	-	-
5239	CRATER SUB		0% Subs		*Allocated according to substation percentage*						-	-	9,057	-	-	-	-	-	-
5242	COLORADO SUB		0% Subs		*Allocated according to substation percentage*						-	40,181	-	-	-	-	-	-	-
5252	ROLLING HILLS SUB		0% Subs		*Allocated according to substation percentage*						-	27,085	-	-	-	-	-	-	-
5260	COLOSSUS SUB		0% Subs		*Allocated according to substation percentage*						-	-	7,141	-	-	-	-	-	-
5268	TOPAZ SUB		0% Subs		*Allocated according to substation percentage*						-	29,219	-	-	-	-	-	-	-
5271	TAHITI SUB		0% Subs		*Allocated according to substation percentage*						-	23,749	-	-	-	-	-	-	-
5275	MARYMOUNT SUB		0% Subs		*Allocated according to substation percentage*						-	4,862	-	-	-	-	-	-	-
5282	PALOGEN SUB		0% Subs		*Allocated according to substation percentage*						-	42,738	-	-	-	-	-	-	-
5302	BIG CREEK 2		0% Subs		*Allocated according to substation percentage*						-	-	588,974	-	-	-	-	-	-
5320	OCTOL SUB		0% Subs		*Allocated according to substation percentage*						-	13,523	-	-	-	-	-	-	-
5339	GREENHORN SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5410	FLOWIND SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5412	SILVER PEAK SUB		0% Subs		*Allocated according to substation percentage*						-	-	79,333	-	-	-	-	-	-
5520	MODOC SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5576	NEWHALL SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5616	FLANCO SUB		0% Subs		*Allocated according to substation percentage*						-	22,342	-	-	-	-	-	-	-
5618	FIREHOUSE SUB		0% Subs		*Allocated according to substation percentage*						-	6,520	-	-	-	-	-	-	-
5621	HUSTON SUB		0% Subs		*Allocated according to substation percentage*						-	45,573	-	-	-	-	-	-	-
5626	PEDLEY SUB		0% Subs		*Allocated according to substation percentage*						-	22,868	-	-	-	-	-	-	-
5633	SAN DIMAS SUB		0% Subs		*Allocated according to substation percentage*						-	19,651	-	-	-	-	-	-	-
5645	LAYFAIR SUB		0% Subs		*Allocated according to substation percentage*						-	189,720	-	-	-	-	-	-	-
5650	LINDE AIR SUB		0% Subs		*Allocated according to substation percentage*						-	15,935	-	-	-	-	-	-	-
5654	REDUCTION SUB		0% Subs		*Allocated according to substation percentage*						-	34,835	-	-	-	-	-	-	-
5656	BAIN SUB		0% Subs		*Allocated according to substation percentage*						-	704	-	-	-	-	-	-	-
5658	PIPE SUB		0% Subs		*Allocated according to substation percentage*						-	32,989	-	-	-	-	-	-	-
5714	CUDAHY SUB		0% Subs		*Allocated according to substation percentage*						-	32,033	-	-	-	-	-	-	-
5754	SOMERSET SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	33,691	-	-	-	-	-	-	-
5766	DAISY SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	12,646	-	-	-	-	-	-	-
5893	PASSONS SUB		0% Subs		*Allocated according to substation percentage*						-	3,215	-	-	-	-	-	-	-
1860	PALOVERDE NUCL GEN PLT-U1		0% Subs		*Allocated according to substation percentage*						-	-	2,597,299	232,241	-	84,727	-	-	-
1864	PALO VERDE-UNIT 2		0% Subs		*Allocated according to substation percentage*						-	-	2,488,614	181,545	-	96,210	-	-	-
1866	PALO VERDE-UNIT 3		0% Subs		*Allocated according to substation percentage*						-	-	5,007,603	253,332	-	92,249	-	-	-
1867	PALOVERDE-COMMON 1,2,3		0% Subs		*Allocated according to substation percentage*						7,766	-	2,721,697	854,373	-	-	-	-	-
5832	LA HABRA SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	-	17,125	-	-	-	-	-	3,858
8078	SUN CITY(NEW)		0% Subs		*Allocated according to substation percentage*						119,513	1,904,587	8,376,608	-	-	-	203,176	-	-
8096	MARSCHINO SUB		0% Subs		*Allocated according to substation percentage*						27,809	1,619,105	10,898,445	-	-	-	36,281	-	-
8098	EISENHOWER SUB		0% Subs		*Allocated according to substation percentage*						189,886	812,071	12,854,035	-	-	-	3,254	1,043	-
8348	MORAGA		0% Subs		*Allocated according to substation percentage*						40,720	377,986	17,695,888	-	-	-	816	-	-
9310	TELCOMM-ALHAMBRA		0% Subs		*Allocated according to substation percentage*						327,844	-	-	-	(2,151)	-	-	-	-
6011	RIALTO COMB FAC. BLDG B&C		0% Subs		*Allocated according to substation percentage*						-	2,770	-	-	-	-	-	-	-
8121	CANTIL SUB		0% Subs		*Allocated according to substation percentage*						-	57,897	7,293	-	-	-	-	-	-
8123	CATHEDRAL CITY SUB		0% Subs		*Allocated according to substation percentage*						-	9,939	-	-	-	-	-	-	-
8136	DESERT OUTPOST SUB		0% Subs		*Allocated according to substation percentage*						-	13,544	-	-	-	-	-	-	-
8159	EL SOBRANTE SUB		0% Subs		*Allocated according to substation percentage*						-	24,846	-	-	-	-	-	-	-
8161	HARVARD SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
8170	INYOKERN TOWN SUB		0% Subs		*Allocated according to substation percentage*						-	-	7,735	-	-	-	-	-	-
8172	JOSHUA TREE SUB		0% Subs		*Allocated according to substation percentage*						-	9,177	-	-	-	-	-	-	-
8216	PEERLESS SUB		0% Subs		*Allocated according to substation percentage*						-	-	7,635	-	-	-	-	-	-
8238	SILVER SPUR SUB		0% Subs		*Allocated according to substation percentage*						-	8,994	-	-	-	-	-	-	-
8244	SUNNY DUNES SUB		0% Subs		*Allocated according to substation percentage*						-	13,259	-	-	-	-	-	-	-
8255	TWENTYNINE PALMS SUB		0% Subs		*Allocated according to substation percentage*						-	11,480	-	-	-	-	-	-	-
9077	INFO TECH-GO2		0% Subs		*Allocated according to substation percentage*						-	-	9,285,586	-	-	-	-	-	-
9235	RP&AS-NRTHSHRE REC AREA		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	86,918
2612	MINARET		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5120	FEDERALGEN SUB		0% Subs		*Allocated according to substation percentage*						-	6,944	-	-	-	-	-	-	-
5152	JOSE SUB		0% Subs		*Allocated according to substation percentage*						-	51,570	3,887	-	-	-	-	-	-
5175	VAIL SUB		0% Subs		*Allocated according to substation percentage*						-	15,470	-	-	-	-	-	-	-
5188	DALTON SUB		0% Subs		*Allocated according to substation percentage*						-	82,794	-	-	-	-	-	-	-
5201	BEVERLY HILLS SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5210	HOWARD SUB		0% Subs		*Allocated according to substation percentage*						-	-	17,431	-	-	-	-	-	-
5405	CANWIND SUB		0% Subs		*Allocated according to substation percentage*						-	-	9,895	-	-	-	-	-	-
5406	ENWIND SUB		0% Subs		*Allocated according to substation percentage*						-	11,023	29,527	-	-	-	-	-	-
5409	MORWIND SUB		0% Subs		*Allocated according to substation percentage*						-	-	6,367	-	-	-	-	-	-
5414	DUTCHWIND SUB		0% Subs		*Allocated according to substation percentage*						-	12,069	7,801	-	-	-	-	-	-
5415	OAKWIND SUB		0% Subs		*Allocated according to substation percentage*						-	-	23,342	-	-	-	-	-	-
5424	MIDWIND SUB		0% Subs		*Allocated according to substation percentage*						-	-	23,000	-	-	-	-	-	-
5535	CHARMIN SUB		0% Subs		*Allocated according to substation percentage*						-	-	27,327	-	-	-	-	-	-
5572	GAVIOTA SUB		0% Subs		*Allocated according to substation percentage*						-	-	118,097	-	-	-	-	-	-
5604	TIMOTEO SUB		0% Subs		*Allocated according to substation percentage*						-	1,760	-	-	-	-	-	-	-
5629	REDLANDS SUB		0% Subs		*Allocated according to substation percentage*						-	29,558	21,359	-	-	-	-	-	-
5636	YUCAIPA SUB		0% Subs		*Allocated according to substation percentage*						-	31,005	-	-	-	-	-	-	-
5661	RUNNING SPRINGS SUB		0% Subs		*Allocated according to substation percentage*						-	31,398	-	-	-	-	-	-	-
5667	ARCHLINE SUB		0% Subs		*Allocated according to substation percentage*						-	12,856	-	-	-	-	-	-	-
5668	CRESTMORE SUB		0% Subs		*Allocated according to substation percentage*						-	14,975	-	-	-	-	-	-	-
5680	DIAMOND BAR SUB		0% Subs		*Allocated according to substation percentage*						-	-	49,398	-	-	-	-	-	-
5718	FRUITLAND SUB		0% Subs		*Allocated according to substation percentage*						-	12,712	-	-	-	-	-	-	-
5720	FREEMONT SUB		0% Subs		*Allocated according to substation percentage*						-	6,957	-	-	-	-	-	-	-
5779	DAVIDSON CITY		0% Subs		*Allocated according to substation percentage*						-	6,957	-	-	-	-	-	-	-
5812	MURPHY SUB		0% Subs		*Allocated according to substation percentage*						-	20,469	-	-	-	-	-	-	-

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As of December 2020

					Circuit Miles						Balance by FERC Account (Total Transmission) Current Study								
Location	Description	Voltage	Study	x	UG Total	UG ISO	OH Total	OH ISO	Total Miles	Total ISO	350	352	353	354	355	356	357	358	359
5886	PIONEER SUB		0% Subs		*Allocated according to substation percentage*						-	6,944	-	-	-	-	-	-	-
8207	HOLIDAY SUB		0% Subs		*Allocated according to substation percentage*						-	19,356	-	-	-	-	-	-	-
8210	OLIVE LAKE SUB		0% Subs		*Allocated according to substation percentage*						-	558	-	-	-	-	-	-	-
8231	RUBIDOUX SUB		0% Subs		*Allocated according to substation percentage*						-	6,317	-	-	-	-	-	-	-
8252	TRONA SUB		0% Subs		*Allocated according to substation percentage*						-	6,499	-	-	-	-	-	-	-
8056		0	0% Subs		Allocated according to substation percentage						-	9,217,544	22,362,513	-	-	-	-	-	-
8058		0	0% Subs		*Allocated according to substation percentage*						-	-	23,430	-	-	-	-	-	-
8081		0	0% Subs		*Allocated according to substation percentage*						-	21,176	-	-	-	-	-	-	-
8339		0	0% Subs		*Allocated according to substation percentage*						-	10,350	70,252	-	-	-	-	-	-
8373		0	0% Subs		*Allocated according to substation percentage*						-	471,546	69,402	-	-	-	-	-	-
5305	DELANO SUB		0% Subs		*Allocated according to substation percentage*						-	60,018	-	-	-	-	-	-	-
5312	LIBERTY SUB		0% Subs		*Allocated according to substation percentage*						-	301,990	-	-	-	-	-	-	-
5321	PIXLEY SUB		0% Subs		*Allocated according to substation percentage*						-	18,619	-	-	-	-	-	-	-
5331	VISALIA SUB		0% Subs		*Allocated according to substation percentage*						-	35,561	-	-	-	-	-	-	-
1020	STM GEN		0% Subs		*Allocated according to substation percentage*						-	-	-	-	6,749	-	-	-	-
6027	MONROVIA SERVICE CENTER		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
8366	LEATHERNECK SUB		0% Subs		*Allocated according to substation percentage*						-	38,734	21,262	-	-	-	-	-	-
8071	CLEMENTINE		0% Subs		*Allocated according to substation percentage*						-	41,635	69,695	-	-	-	-	-	-
5216	MANHATTAN SUB		0% Subs		*Allocated according to substation percentage*						-	10,762	-	-	-	-	-	-	-
5218	MONETA SUB		0% Subs		*Allocated according to substation percentage*						-	16,856	-	-	-	-	-	-	-
5227	REDONDO SUB		0% Subs		*Allocated according to substation percentage*						-	33,678	-	-	-	-	-	-	-
5228	ROSECRANS SUB		0% Subs		*Allocated according to substation percentage*						-	70,273	-	-	-	-	-	-	-
5231	SANTA MONICA SUB		0% Subs		*Allocated according to substation percentage*						-	19,277	-	-	-	-	-	-	-
5246	DITMAR SUB		0% Subs		*Allocated according to substation percentage*						-	8,977	-	-	-	-	-	-	-
5254	HAVEDA SUB		0% Subs		*Allocated according to substation percentage*						-	30,118	-	-	-	-	-	-	-
5255	LUNADA SUB		0% Subs		*Allocated according to substation percentage*						-	8,090	-	-	-	-	-	-	-
5267	SPACE SUB		0% Subs		*Allocated according to substation percentage*						-	21,278	-	-	-	-	-	-	-
5274	GALAXY SUB		0% Subs		*Allocated according to substation percentage*						-	8,898	-	-	-	-	-	-	-
5411	ARBWIND SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5570	VEGAS SUB		0% Subs		*Allocated according to substation percentage*						5,801	-	-	-	-	-	-	-	-
5624	NORCO SUB		0% Subs		*Allocated according to substation percentage*						-	66,934	-	-	-	-	-	-	-
5628	TENNESSEE SUB		0% Subs		*Allocated according to substation percentage*						-	44,558	-	-	-	-	-	-	-
5635	UPLAND SUB		0% Subs		*Allocated according to substation percentage*						-	21,532	-	-	-	-	-	-	-
5639	FRANCIS SUB		0% Subs		*Allocated according to substation percentage*						-	59,194	-	-	-	-	-	-	-
5726	HATHAWAY SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	21,380	-	-	-	-	-	-	-
5881	JOHANNA SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	14,630	-	-	-	-	-	-	-
8119	CADY SUB		0% Subs		*Allocated according to substation percentage*						-	13,562	-	-	-	-	-	-	-
8140	EAST BARSTOW SUB		0% Subs		*Allocated according to substation percentage*						-	12,855	-	-	-	-	-	-	-
8148	FOREST HOME SUB		0% Subs		*Allocated according to substation percentage*						-	15,135	-	-	-	-	-	-	-
8175	INDIAN WELLS SUB		0% Subs		*Allocated according to substation percentage*						-	103,197	-	-	-	-	-	-	-
8211	ORDWAY SUB		0% Subs		*Allocated according to substation percentage*						-	15,611	-	-	-	-	-	-	-
8263	PEREZ SUB		0% Subs		*Allocated according to substation percentage*						-	29,219	-	-	-	-	-	-	-
8279	CORONA SUB		0% Subs		*Allocated according to substation percentage*						-	5,855	-	-	-	-	-	-	-
8295	TORTILLA SUB		0% Subs		*Allocated according to substation percentage*						-	48,114	-	-	-	-	-	-	-
9300	ALHAMBRA COMM SITE		0% Subs		*Allocated according to substation percentage*						-	-	9,775	-	-	-	-	-	-
2587	SKILAND (MAMMOTH LAKE) SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	129,731	-	-	-	-	-	-	-
8371	KARMA SUB		0% Subs		*Allocated according to substation percentage*						1,200	-	189,559	-	-	-	-	-	-
1510	EL SEGUNDO GEN. STATION		0% Subs		*Allocated according to substation percentage*						-	83,831	2,450	-	-	-	-	-	-
1936	COOLWATER COMMON		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
1996	SAN BERNARDINO COMMON		0% Subs		*Allocated according to substation percentage*						-	27,803	-	-	-	-	-	-	-
5347	ISABELLA SUB		0% Subs		*Allocated according to substation percentage*						73,306	-	-	-	-	-	-	-	-
5608	CARDIFF SUB		0% Subs		*Allocated according to substation percentage*						-	117,952	-	-	-	-	-	-	-
5630	GRAPELAND PEAKER SUB		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5637	TIPPECANOE SUB		0% Subs		*Allocated according to substation percentage*						-	21,769	-	-	-	-	-	-	-
5808	BRYAN SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	62,236	-	-	-	-	-	-	-
5821	FAIRVIEW SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	37,527	-	-	-	-	-	-	-
5836	MORRO SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	47,115	-	-	-	-	-	-	-
5838	NARROWS SUB		0% Subs		*Allocated according to substation percentage*						-	16,683	-	-	-	-	-	-	-
5861	CHESTNUT SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	15,616	-	-	-	-	-	-	-
5863	BARTOLO SUB		0% Subs		*Allocated according to substation percentage*						-	4,087	-	-	-	-	-	-	-
6039	VENTURA S/C		0% Subs		*Allocated according to substation percentage*						-	566,817	-	-	-	-	-	-	-
6048	NO. ORANGE COUNTY S/C		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
8205	NORTH INTAKE SUB		0% Subs		*Allocated according to substation percentage*						-	13,741	-	-	-	-	-	-	-
8215	PALM VILLAGE SUB		0% Subs		*Allocated according to substation percentage*						-	46,196	-	-	-	-	-	-	-
8219	GAVILAN SUB		0% Subs		*Allocated according to substation percentage*						-	29,892	-	-	-	-	-	-	-
8239	SIXTEENTH STREET SUB		0% Subs		*Allocated according to substation percentage*						-	34,308	-	-	-	-	-	-	-
8813	SHELL WESTERN(BREA) SUB		0% Subs		*Allocated according to substation percentage*						-	9,846	-	-	-	-	-	-	-
9159	GRID CONTROL MGMT T&D		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	-	-	-	-
5722	PICO SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	96,546	-	-	-	-	-	-	-
5742	THUMS "B" SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	23,963	-	-	-	-	-	-	-
5790	SEABRIGHT SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	29,034	-	-	-	-	-	-	-
8360	CALDWELL SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	30,789	-	-	-	-	-	-	-
5619	HIGHLAND SUB		0% Subs		*Allocated according to substation percentage*						-	59,490	-	-	-	-	-	-	-
8066	MOUNTAINVIEW SUB		0% Subs		*Allocated according to substation percentage*						-	103,392	-	-	-	-	-	-	-
7054	TULARE COUNTY		0% Subs		*Allocated according to substation percentage*						-	-	-	-	204,260	80,606	-	-	-
8266	WHITEWATER SUB		0% Subs		*Allocated according to substation percentage*						-	28,566	-	-	-	-	-	-	-
5632	STODDARD SUB		0% Subs		*Allocated according to substation percentage*						-	113,131	-	-	-	-	-	-	-
5037	OMAR SUB		0% Subs		*Allocated according to substation percentage*						-	36,798	-	-	-	-	-	-	-
4806	COYOTE CREEK HYDRO		0% Subs		*Allocated according to substation percentage*						-	-	-	-	19,604	-	-	-	-
6005	NORTH COAST REGION		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	51,921	-	-	-
5703	NAVY ONE SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	32,077	-	-	-	-	-	-	-
5232	VICTORIA SUB		0% Subs		*Allocated according to substation percentage*						-	162,536	-	-	-	-	-	-	-
4202	KERN RIVER #1-GORMAN 66KV		0% Subs		*Allocated according to substation percentage*						-	1,430	-	-	-	-	-	-	-
2113	PARKER DAM-US BUR OF RECL		0% Subs		*Allocated according to substation percentage*						-	12,334	-	-	-	-	-	-	-
5323	PORTERVILLE SUB		0% Subs		*Allocated according to substation percentage*						-	80,195	-	-	-	-	-	-	-
5029	EDMONSTON SUBSTATION		0% Subs		*Allocated according to substation percentage*						-	5,050	-	-	-	-	-	-	-
4206	COGEN/RENEW ENERGY SOURCE		0% Subs		*Allocated according to substation percentage*						-	-	-	-	-	901	-	-	-

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

Location	Description	Voltage	Study	x	Circuit Miles						Balance by FERC Account (Total Transmission) Current Study								
					UG Total	UG ISO	OH Total	OH ISO	Total Miles	Total ISO	350	352	353	354	355	356	357	358	359
4242	KERN RIVER #3-BOREL 66KV		0% Subs		*Allocated according to substation percentage*						-	-	-	-	35,075	-	-	-	-
1000	DIV MTCE / OVERHAUL MNGT		Mix Subs		*Allocated according to substation percentage*						-	-	17,861	-	-	-	-	-	-
1250	MOUNTAINVIEW POWER-COMMON		Mix Subs		*Allocated according to substation percentage*						-	-	27,323,050	-	-	-	-	-	-
1869	PALOVERDE-SWITCHYARD		Mix Subs		*Allocated according to substation percentage*						-	2,465,520	7,901,074	-	-	-	-	-	-
1870	PV UNIT 1-INCREMENTAL		Mix Subs		*Allocated according to substation percentage*						-	-	194,959	-	-	-	-	-	-
8076 & 199	San Bernardino-220kv Switchyard & 220kv to 66kv		Mix Subs		*Allocated according to substation percentage*						302,392	5,456,733	50,867,963	-	-	-	-	-	-
2211	BIG CREEK NO.1		Mix Subs		*Allocated according to substation percentage*						-	264,412	13,789,586	-	-	-	-	-	-
2212	BIG CREEK NO.2		Mix Subs		*Allocated according to substation percentage*						-	-	2,274,534	-	-	-	-	-	-
2229	BIG CREEK NO.8		Mix Subs		*Allocated according to substation percentage*						-	282,649	3,159,236	-	-	-	-	-	-
2230	BIG CREEK NO.3		Mix Subs		*Allocated according to substation percentage*						-	2,536,133	18,984,216	-	-	-	-	-	-
2234	BIG CREEK NO.2A		Mix Subs		*Allocated according to substation percentage*						-	-	1,031,434	-	-	-	-	-	-
5000	SUBSTN DIV		Mix Subs		*Allocated according to substation percentage*						-	-	3,270,205	-	-	-	-	-	-
5011	EAGLE ROCK SUB		Mix Subs		*Allocated according to substation percentage*						19,613	4,966,351	35,982,920	-	-	-	-	-	-
5012	MESA SUB		Mix Subs		*Allocated according to substation percentage*						2,031,347	109,786,665	247,640,976	-	-	-	-	-	-
5013	RIO HONDO SUB		Mix Subs		*Allocated according to substation percentage*						457,530	10,705,776	81,007,826	-	-	-	-	-	-
5023	EL NIDO SUB		Mix Subs		*Allocated according to substation percentage*						285,620	15,106,546	52,941,513	-	-	-	-	-	-
5024	LA CIENEGA SUB		Mix Subs		*Allocated according to substation percentage*						2,100,227	6,632,515	44,723,948	-	-	-	-	-	-
5025	ALAMITOS SWITCHRACK SUB		Mix Subs		*Allocated according to substation percentage*						62,281	3,449,570	45,623,715	-	-	-	-	-	-
5027	LG BCH SWITCHRACK SUB		Mix Subs		*Allocated according to substation percentage*						97,213	1,384,839	8,737,416	-	-	-	-	-	-
5028	REDONDO SWITCHRACK SUB		Mix Subs		*Allocated according to substation percentage*						13,018	39,761	6,654,507	-	-	-	-	-	-
5031	MAGUNDEN SUB		Mix Subs		*Allocated according to substation percentage*						8,363	4,191,390	24,676,703	-	-	-	-	-	-
5033	RECTOR SUB		Mix Subs		*Allocated according to substation percentage*						394,843	36,012,981	127,789,842	-	-	-	-	-	-
5035	VESTAL SUB		Mix Subs		*Allocated according to substation percentage*						7,243	1,884,613	58,130,185	-	-	-	-	-	-
5038	NO. T/S REG OFC/VALENCIA		Mix Subs		*Allocated according to substation percentage*						123,342	3,723,403	-	-	-	-	-	-	-
5040	EAGLE MT. SUB		Mix Subs		*Allocated according to substation percentage*						-	620,471	19,955,744	-	-	-	-	-	-
5041 & 8041	Inyokern (CEP) & Inyokern		Mix Subs		*Allocated according to substation percentage*						7,964	701,648	14,981,678	-	-	-	-	-	-
5042 & 8041	Kramer & Kramer-Radial Line Agmt		Mix Subs		*Allocated according to substation percentage*						48,811	2,752,205	54,426,740	-	-	-	-	-	-
5043	CIMA SUB		Mix Subs		*Allocated according to substation percentage*						1,824	162,785	3,284,606	-	-	-	-	-	-
5050	PARDEE SUB		Mix Subs		*Allocated according to substation percentage*						970,263	12,060,268	46,602,510	-	-	-	-	-	-
5055	GOLETA SUB		Mix Subs		*Allocated according to substation percentage*						236,194	3,857,305	39,182,954	-	-	-	-	-	-
5056	MOORPARK SUB		Mix Subs		*Allocated according to substation percentage*						184,091	6,942,252	76,657,687	-	-	-	-	-	-
5059	BAILEY SUB		Mix Subs		*Allocated according to substation percentage*						111,063	10,301,838	31,191,444	-	-	-	-	-	-
5060	PADUA SUB		Mix Subs		*Allocated according to substation percentage*						149,547	5,478,316	57,251,249	-	-	-	-	-	-
5062	CHINO SUB		Mix Subs		*Allocated according to substation percentage*						34,437	21,769,839	139,113,698	-	-	-	-	-	-
5063	JULIAN HINDS SUB		Mix Subs		*Allocated according to substation percentage*						-	1,890,578	24,239,779	-	-	-	-	-	-
5064	VISTA SUB		Mix Subs		*Allocated according to substation percentage*						52,109	25,717,243	82,585,740	-	-	-	-	-	-
5067	DEVERS SUB		Mix Subs		*Allocated according to substation percentage*						1,370,096	55,276,395	230,724,701	-	-	-	-	-	-
5070 & 8034	Valley & Valley - CEP		Mix Subs		*Allocated according to substation percentage*						311,358	42,418,361	192,152,154	-	-	-	-	-	-
5071	HINSON SUB		Mix Subs		*Allocated according to substation percentage*						678,278	5,226,151	40,811,472	-	-	-	-	-	-
5073	LIGHTHIPE SUB		Mix Subs		*Allocated according to substation percentage*						164,680	14,497,790	40,486,434	-	-	-	-	-	-
5075	DEL AMO SUB		Mix Subs		*Allocated according to substation percentage*						164,747	6,522,662	62,149,092	-	-	-	-	-	-
5079	WINDHUB SUB		Mix Subs		*Allocated according to substation percentage*						1,231,926	32,298,548	212,686,857	-	-	-	-	-	-
5081	BARRE SUB		Mix Subs		*Allocated according to substation percentage*						86,188	6,145,178	70,572,945	-	-	-	-	-	-
5082	VILLA PARK SUB		Mix Subs		*Allocated according to substation percentage*						270,570	6,960,140	64,023,739	-	-	-	-	-	-
5084	CENTER SUB		Mix Subs		*Allocated according to substation percentage*						71,802	5,602,967	53,255,194	-	-	-	-	-	-
5085	JOHANNA SUB		Mix Subs		*Allocated according to substation percentage*						813,416	5,648,381	50,559,875	-	-	-	-	-	-
5086	ELLIS SUB		Mix Subs		*Allocated according to substation percentage*						59,737	5,088,433	79,604,842	-	-	-	-	-	-
5087	OLINDA SUB		Mix Subs		*Allocated according to substation percentage*						390,538	2,359,500	33,847,542	-	-	-	-	-	-
5088	SANTIAGO SUB		Mix Subs		*Allocated according to substation percentage*						557,976	16,413,814	154,912,972	-	-	-	-	-	-
5096	ETIWANDA SWITCHRACK SUB		Mix Subs		*Allocated according to substation percentage*						186,144	4,869,064	62,238,688	-	-	-	-	-	-
5100	METRO REGION		Mix Subs		*Allocated according to substation percentage*						-	-	265,939	-	-	-	-	-	-
5556	NEENACH SUB		Mix Subs		Allocated according to substation percentage						-	46,787	408,193	-	-	-	-	-	-
8065	ALBERHILL SUB		Mix Subs		Allocated according to substation percentage						-	-	-	-	-	-	-	-	-
9339	CONWAY SUMMIT COMM SITE		Mix Subs		Allocated according to substation percentage						-	-	14,913	-	-	-	-	-	-
8370	SANDLOT SUB		Mix Subs		Allocated according to substation percentage						-	938,846	4,028,190	-	-	-	-	-	-
8063	CHEVMAIN		Mix Subs		Allocated according to substation percentage						-	508,792	15,580,662	-	-	-	-	-	-
6072	BARSTOW NO RGN-SAN BERDOO		Mix Subs		Allocated according to substation percentage						-	7,617	-	-	-	-	-	-	-
9010	B&A-T/S 3RD FLOOR-GO3		Mix Subs		Allocated according to substation percentage						-	-	823	-	-	-	-	-	-
9024	CHINO OFC BLDG (FACILITY)		Mix Subs		Allocated according to substation percentage						-	373,558	-	-	-	-	-	-	-
7010	FRESNO COUNTY		Mix Subs		Allocated according to substation percentage						-	-	-	-	-	-	-	-	-
7056	VENTURA COUNTY		Mix Subs		Allocated according to substation percentage						-	-	74,798	-	-	-	-	-	-
8000	ROADWAY(CEP)		Mix Subs		Allocated according to substation percentage						110,643	972,123	15,583,891	-	-	-	-	-	-
8006	EL CASCO SUBSTATION		Mix Subs		Allocated according to substation percentage						-	30,392,778	55,913,334	-	-	-	-	-	-
8037	TORTILLA(CEP) SUB		Mix Subs		Allocated according to substation percentage						17,114	1,632,427	11,530,392	-	-	-	-	-	-
8049	VICTOR SUB		Mix Subs		Allocated according to substation percentage						22,088	12,658,875	126,074,202	-	-	-	-	-	-
9203	FUELS		Mix Subs		Allocated according to substation percentage						-	-	341,890	-	-	-	-	-	-
9221	INNOVATION VILLAGE 1		Mix Subs		Allocated according to substation percentage						-	-	1,509,815	-	-	-	-	-	-
9243	CONTROL SYS SEC-ALHAMBRA		Mix Subs		Allocated according to substation percentage						-	375,558	2,962,532	-	-	-	-	-	-
9078	IRVINE OPER CENTER		Mix Subs		Allocated according to substation percentage						-	8,245	-	-	-	-	-	-	-
9330	TELECOMM-ALHAMBRA		Mix Subs		Allocated according to substation percentage						-	-	69,276	-	-	-	-	-	-
2556	CONTROL STATION		Mix Subs		Allocated according to substation percentage						-	1,661,309	15,819,308	-	40,798	25,499	-	-	-
5014	WALNUT SUB		Mix Subs		Allocated according to substation percentage						97,955	15,005,377	48,648,127	-	-	-	-	-	-
5015	GOULD SUB		Mix Subs		Allocated according to substation percentage						29,300	1,529,628	33,436,032	-	-	-	-	-	4,090
5021	LA FRESA SUB		Mix Subs		Allocated according to substation percentage						101,370	14,510,282	141,623,245	-	-	-	-	-	-
5052	ANTELOPE SUB		Mix Subs		Allocated according to substation percentage						21,983	8,088,856	211,763,138	-	-	-	37,191	-	-
5053	SANTA CLARA SUB		Mix Subs		Allocated according to substation percentage						140,739	4,324,866	56,137,112	-	-	-	-	-	13,555
5069	MIRA LOMA SUB		Mix Subs		Allocated according to substation percentage						474,735	57,686,336	235,553,291	-	123,410	-	-	-	-
5074	LAGUNA BELL SUB		Mix Subs		Allocated according to substation percentage						131,263	3,285,612	66,700,271	-	-	-	14,172	-	-
5083	VIEJO SUBSTATION		Mix Subs		Allocated according to substation percentage						13,285,971	9,204,578	35,123,585	-	-	-	10	-	-
8012	MIRAGE(CEP) SUB		Mix Subs		Allocated according to substation percentage						629,541	5,289,192	60,978,081	-	-	-	-	-	-
5034	SRINGVILLE SUB		Mix Subs		Allocated according to substation percentage						12,198	3,714,628	45,189,354	-	-	6,814	-	-	-

LINES:
1000 kV T Lines
500 kV T Lines

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

					Circuit Miles						Balance by FERC Account (Total Transmission) Current Study								
Location	Description	Voltage	Study	x	UG Total	UG ISO	OH Total	OH ISO	Total Miles	Total ISO	350	352	353	354	355	356	357	358	359
																			220 kV T Lines
																			161 kV T Lines
																			115 kV T Lines
																			66 kV T Lines
																			55 kV T Lines
																			Total Lines
																			Non-Lines:

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

				Balance by FERC Account (ISO Transmission) Current Study									Non ISO Account Balances		
Location	Description	Voltage	Study	350	352	353	354	355	356	357	358	359	350	352	353
4026	MIDWAY-VINCENT LINES 1&2	500	Lines	2,926,213	9,732,093	27,105	22,494,930	741,658	23,939,550	-	-	795,535	-	-	-
4031	DWP-EDSN CELILO-SYLMR CA	1000	Lines	-	95,841	-	30,474,771	-	64,930,986	-	-	136,841	-	-	-
4034	DWP-EDSN CELILO-SYLMR NV	1000	Lines	-	541	-	8,458,325	-	8,217,749	-	-	668,871	-	-	-
4045	PARDEE-SYLMAR LNES 1&2	220	Lines	187,213	106,089	-	701,607	-	566,392	-	-	38,006	-	-	-
4046	EAGLE ROCK-SYLMAR LNE	220	Lines	186,657	-	-	214,409	-	62,108	-	-	-	-	-	-
4051	PARDEE-VINCENT LN 1	220	Lines	-	-	-	316,356	-	204,878	-	-	145,317	-	-	-
4059	PARDEE-VINCENT LINE CONST	220	Lines	13,002	-	-	966,737	-	202,343	-	-	20,953	-	-	-
4070	RIO HONDO-VINCENT LN 2	220	Lines	61,040	-	-	436,317	-	1,532,264	-	-	11,892	-	-	-
4101	MANY TRANSMISSION LINES	220	Lines	1,505,113	652,310	96,328	25,957,513	3,181,895	46,657,379	-	-	1,126,734	33,550	14,540	2,147
4102	COGEN/RENEWABLE ENERGY SO	220	Lines	831,624	-	-	1,474,123	211,735	2,426,927	-	-	467,577	634,504	-	-
4104	DEVERS-HINS LN, OTHERS	220	Lines	1,268,796	77,815	28,548	16,329,014	15,792,376	29,704,951	1,480	260,160	2,471,628	70,674	4,334	1,590
4105	33 AND 66 KV LINES	66	Lines	227,595	91,234	87,056	278,096	8,185,312	2,351,565	-	-	134,456	33,362,331	13,373,705	12,761,194
4107	ANTELOPE/MESA LINE, OTHER	220	Lines	4,278,569	1,178,834	4,424,314	130,514,763	14,657,621	61,021,729	-	-	88,564,534	-	-	-
4108	CHINO-SERRANO/SN ONFRE LN	220	Lines	8,072,072	4,565,647	-	15,613,343	1,472,865	14,514,554	-	-	1,734,022	181	102	-
4109	COACHELLA VALLEY-DEVERS (SCE PC	220	Lines	-	25,255	-	-	-	467,285	-	-	-	-	-	-
4111	BIG CRK 3-BIG CRK 4	220	Lines	1,944	-	-	133,734	-	1,189,572	-	-	29,429	-	-	-
4113	BIGCRK-SPRGVL, MGDN-SPRGV	220	Lines	874,791	23,986	-	20,156,270	77,648,886	16,571,353	-	-	630,959	81	2	-
4114	ALAMITOS-MESA LN, OTHERS	220	Lines	3,063,711	1,068,613	630,945	17,202,563	7,420,877	17,920,161	-	-	290,261	146,824	51,212	30,237
4115	HINSON-LIGHTHIPE 1&2	220	Lines	1,607,024	616,675	2,149	4,183,107	498,077	2,127,313	-	-	27,417	-	-	-
4116	HINSON-LAFRESA, OTHERS	220	Lines	3,594,552	464,777	2,065	3,640,716	11,500,471	9,892,000	180,589	456,828	13,558	-	-	-
4117	ELDRDO-CIMA-PISGAH LN1,2	220	Lines	1,004,389	135,044	12,857	25,552,509	5,060,406	12,611,967	-	-	151,162	-	-	-
4119	CENTER-MESA LN, OTHERS	220	Lines	1,671,908	225,497	80	27,355,293	310,087	16,737,920	-	-	2,251,836	429,429	57,919	21
4120	ALAMITOS-CENTER, OTHERS	220	Lines	3,793,539	731,529	804,047	7,657,552	782,172	6,396,203	227	-	29,682	477,693	92,116	101,248
4121	BIG CREEK 4-SPRNGVLL-MGDN	220	Lines	209,639	131,150	34	17,131,034	3,412,757	9,840,774	-	-	250,994	-	-	-
4123	LUGO-VINCENT LNES 1&2	500	Lines	1,749,466	-	16,633	14,101,498	103,494	7,195,860	-	-	1,891	-	-	-
4124	BIG CRK 1-CMP TEN-..-PRTL	66	Lines	-	-	-	-	-	-	-	-	-	485	-	-
4125	GOLETA-SNTA CLARA, OTHERS	220	Lines	9,903,843	897,462	372,219	25,306,887	2,491,458	13,431,064	-	-	1,337,050	3,407,140	308,747	128,051
4127	NORTH BOULDER-MEAD, OTHER	220	Lines	12,581	-	-	443,863	5,085	348,612	-	-	3,301	7,261	-	-
4128	LYTLE CREEK-POLE 534694E	66	Lines	-	-	-	-	-	-	-	-	-	-	-	-
4129	KERN RIVER3-VESTAL 66 KV	66	Lines	-	-	-	-	-	-	-	-	-	31,413	-	-
4130	MOHAVE-LUGO 500KV	500	Lines	157,990	-	-	1,471,682	-	517,455	-	-	19,051	-	-	-
4132	CUMMINGS-KERBN RIV1, OTHE	66	Lines	-	-	-	-	-	-	-	-	-	3,146	-	-
4133	BOREL-...-WALKER 66KV LN	66	Lines	-	-	-	-	-	-	-	-	-	46,874	-	-
4136	LUGO-ELDORADO LN	500	Lines	1,330,373	-	-	17,938,062	2,050,363	10,656,252	-	-	117,747	-	-	-
4137	LUGO-ELDORADO LN	500	Lines	16,589	-	-	3,643,443	-	4,529,049	-	-	20,088	-	-	-
4138	LUGO-MIRA LOMA 2&3	500	Lines	9,587,137	3,085,745	98	33,291,469	118,240	24,947,144	-	-	591,464	-	-	-
4139	SPRGVLL-TULE 66KV LN	66	Lines	-	-	-	-	-	-	-	-	-	517	-	-
4140	MOHAVE-LUGO 500 KV LN	500	Lines	278,112	7,308	-	25,306,365	1,513,721	10,310,625	-	-	329,333	-	-	-
4141	MOHAVE-ELDORADO LN	500	Lines	76,199	-	-	10,727,056	-	2,937,964	-	-	55,916	-	-	-
4142	BOREL-WELDON 66KV LN	66	Lines	-	-	-	-	-	-	-	-	-	25,409	-	3,488
4143	ELDORADO-BORDER 500 KV LN	500	Lines	6,167	-	-	7,140,276	-	3,320,768	-	-	145,064	-	-	-
4144	ELDORADO-MEAD LNS 1&2	220	Lines	9,994	-	-	905,979	(2,826)	429,215	-	-	1,023	-	-	-
4147	VINCENT-PARDEE LN 2	220	Lines	3,884,037	-	1,880	2,765,700	-	11,000,495	-	-	145,187	-	-	-
4148	MIRA LOMA-SERRANO LN	500	Lines	1,733,248	-	-	26,653,444	-	7,820,475	-	-	761,201	-	-	-
4149	SANTA ANA LNS 1,2,3	66	Lines	-	-	-	-	-	-	-	-	-	232	-	-
4153	VINCENT-PEARBLOSSOM LN	220	Lines	-	-	-	-	-	-	-	-	-	309,032	-	-
4154	LUGO-VICTORVLL EDSON-DWP	500	Lines	748,544	51,478	-	2,748,973	-	759,625	-	-	-	-	-	-
4155	MIDWAY-VINCENT LN 3	500	Lines	5,825,616	-	-	20,858,769	1,757,686	7,511,408	-	-	187,772	-	-	-
4156	ELLIS-SANTIAGO LNS 1,2	220	Lines	12,018,447	-	-	2,262,700	6,476,819	2,971,326	-	-	38,262	-	-	-
4157	RIO HONDO-VINCENT NO. 2 220/50(	220	Lines	105,605	18,610	-	9,922,834	5,182,888	9,991,109	-	-	541,333	-	-	-
4158	LUCERNE-LUGO/MIRA LOMA LN	500	Lines	498,252	-	-	-	-	-	-	-	-	-	-	-
4166	BIG CRK 2-BIG CRK 8	220	Lines	9,034	-	-	164,051	-	136,431	-	-	-	-	-	-
4168	BIG CRK 3-MAMMOTH POOL	220	Lines	-	-	-	-	-	-	-	-	-	4,331	523,515	-
4169	BIG CRK 1-RECTOR, OTHER	220	Lines	11,423,011	675,134	459,410	18,688,297	19,714,127	93,862,842	-	-	2,805,643	296,528	17,526	11,926
4185	DEVERS-PALO VERDE	500	Lines	14,776,950	-	-	294,481,783	2,866,726	138,418,320	-	1,151,660	467,228	-	-	-
4186	DEVERS-PALO VERDE	500	Lines	1,193,710	-	-	22,930,180	-	24,561,685	-	-	147,245	-	-	-
4187	DEVERS-VALLEY LNS 1,2	500	Lines	10,435,644	192,106	-	225,109,046	306,070	49,025,951	-	-	18,238,694	-	-	-
4188	SERRANO-VALLEY LN	500	Lines	2,855,109	267,678	-	25,551,539	514,984	14,987,235	-	-	2,640,525	-	-	-
4189	SERRANO-VILLA PK LN 1,2,3	220	Lines	78,248	37,274	-	1,521,458	-	1,397,144	-	-	-	-	-	-
4191	VALLEY-INLAND 500KV TL	500	Lines	-	-	-	-	-	-	-	-	-	-	-	-
4193	BIG CRK 1-EASTWOOD	220	Lines	-	-	-	-	-	-	-	-	-	-	-	-
4207	E.MAGUNDEN-ANTELOPE 220KV	220	Lines	-	-	-	-	-	-	-	-	-	-	25,798	-
4211	BIG CREEK #3/#4 220KV LIN	220	Lines	-	-	-	68,957	-	-	-	-	-	-	-	-
4300	MET T/S REGION	66	Lines	-	-	-	-	-	-	-	-	-	-	131,348	14,696
4360	MIRA LOMA - VINCENT 500 kV LINE	500	Lines	26,084,336	2,862,883	-	618,589,559	95,150,218	237,221,582	215,116,562	42,116,314	51,916,557	-	-	-
4400	COASTAL T/S REGION	66	Lines	-	-	-	-	-	-	-	-	-	3,127	433,988	92,729
4500	EASTERN T/S REGION	66	Lines	-	-	-	-	-	-	-	-	-	-	1,650,139	916,891
4600	NRTHN T/S REGION	66	Lines	-	-	-	-	-	-	-	-	-	-	2,007,612	-
4644	ANTELOPE-PARDEE	220	Lines	3,934,890	-	-	86,011,136	7,668,801	39,491,898	-	-	3,941,302	-	-	-
4700	EASTERN T/S REG	66	Lines	-	-	-	-	-	-	-	-	-	33,305	522,260	591,382
4708	ANTELOPE-WINDHUB 500KV LN	500	Lines	16,796,780	-	-	14,032,500	30,806,236	20,048,113	-	-	-	-	-	-
4709	WINDHUB-HIGHWIND 230KV LN	220	Lines	3,268,655	-	-	33,222,617	-	12,122,060	-	15,046,586	-	-	-	-
4710	ANTELOPE-WHIRLWIND 500KV LN	500	Lines	15,917,279	-	-	42,532,775	-	38,248,497	-	-	2,227,281	-	-	-
4711	WHIRLWIND-WINDHUB 500KV L	500	Lines	71,262	-	-	56,720,609	(10,509)	20,121,664	-	-	-	-	-	-
4712	ANTELOPE - VINCENT #2 500KV	500	Lines	11,885,452	-	-	167,665,138	6,874,070	50,353,934	-	-	-	-	-	-
4716	ANTELOPE-VINCENT #1 500 kV	500	Lines	-	-	-	-	-	-	-	-	-	-	-	-
4730	LEE VINING-LUNDY 55K 4771	55	Lines	-	-	-	-	-	-	-	-	-	10,585	-	-
4731	POOLE-LEE VINING 115KV LI	115	Lines	-	-	-	-	-	-	-	-	-	-	-	-
4732	RUSH CRK-LEE VINING 115KV	115	Lines	-	-	-	-	-	-	-	-	-	-	-	-
4733	ELDORADO-IVANPAH NO 1&2 - CA	220	Lines	-	-	-	22,595,561	4,614,395	20,595,531	-	-	-	-	-	-
4734	ELDORADO-IVANPAH NO 1&2 - NV	220	Lines	352,196	-	-	49,174,369	666,768	164,614,419	-	-	2,178,647	-	-	-
4755	WHIRLWIND--VINCENT&MIDWAY 5(	500	Lines	-	-	-	-	-	-	-	-	-	-	-	-
4756	DEVERS-SN BRDNO 220 KV LN	220	Lines	1,079,238	16,401	-	6,958,865	568,180	4,604,528	-	-	119,281	-	-	-
4759	BLYTHE-EAGLE MT 161 KV LN	161	Lines	33,310	-	-	-	2,807,267	331,263	-	-	4,845	-	-	-
4781	HOOVER-CLWTR 115 KV LN	115	Lines	1,255	-	-	96,551	42,433	93,272	-	-	1,352	23	-	-
4782	HOOVER-CLWTER 115 KV LN	115	Lines	165,196	-	-	327,795	1,798,817	811,371	-	-	21,669	-	-	-
4792	COGEN/RENW ENERGY 220KV & AB(	220	Lines	-	-	-	-	-	-	-	-	-	-	-	-

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

				Balance by FERC Account (ISO Transmission) Current Study									Non ISO Account Balances		
Location	Description	Voltage	Study	350	352	353	354	355	356	357	358	359	350	352	353
4799	HUMAN EXTERNAL CARGO TRAININ(	66	Lines	-	-	-	-	-	-	-	-	-	-	321,805	-
4800	VAR. TRANS. LINES-S/E DIV	66	Lines	-	-	-	-	-	-	-	-	-	2,931	1,543,933	711,670
4647	PARDEE-VINCENT 220KV LN 2	220	Lines	-	7,378	-	-	-	-	-	-	-	-	-	-
4900	NORTHEASTERN T/S DIV.	66	Lines	-	-	-	-	-	-	-	-	-	-	-	-
4106	COGEN/RENEW ENGY SOURCES	115	Lines	-	-	-	-	-	-	-	-	-	195,086	-	-
4106	COGEN/RENEW ENGY SOURCES	66	Lines	-	-	-	-	-	-	-	-	-	368,035	-	-
4118	MRA LMA-VLL PK LNS, OTHR	220	Lines	4,640,667	742,687	27,772	17,642,595	429,549	12,071,245	-	-	148,991	833,018	133,315	4,985
4118	MRA LMA-VLL PK LNS, OTHR	66	Lines	-	-	-	-	-	-	-	-	-	137,779	22,050	825
4135	LUGO-VICTOR LNS, OTHER	220	Lines	1,410,604	105,832	-	8,376,573	1,032,422	5,371,161	-	-	81,892	505,131	37,898	-
4135	LUGO-VICTOR LNS, OTHER	115	Lines	281,670	21,133	-	1,672,636	206,154	1,072,515	-	-	16,352	-	-	-
4735	BISHOP CRK55&115KV LINES	115	Lines	-	-	-	-	-	-	-	-	-	(4)	173,673	-
4735	BISHOP CRK55&115KV LINES	55	Lines	-	-	-	-	-	-	-	-	-	(7)	332,058	-
4750	115 KV LNS, ESTN T/S REG	115	Lines	4,399,982	76,993	2,338,103	1,725,683	70,325,480	29,399,938	73,065	230,061	496,735	11,789,551	206,300	6,264,839
4750	115 KV LNS, ESTN T/S REG	66/55/33	Lines	-	-	-	-	-	-	-	-	-	148,795	2,604	79,068
4705	CORONA-JEFFERSON 66 KV LN	55	Lines	138,238	1,199,934	-	920,340	14,876,327	1,491,344	-	-	20,376	54,066	469,299	-
4705	CORONA-JEFFERSON 66 KV LN	66	Lines	-	-	-	-	-	-	-	-	-	50,911	441,917	-
2236	BIG CREEK NO.4		100% Subs	-	41,031	5,090,160	-	-	-	-	-	-	-	-	-
2570	INYO		100% Subs	-	355,696	4,197,276	-	-	-	-	-	-	-	-	-
5001	METRO GOM MAINT		100% Subs	-	-	50,243,202	-	-	-	-	-	-	-	-	-
5019	HARBORGEN SUB		100% Subs	-	85,990	4,105,788	-	-	-	-	-	-	-	-	-
5026	EL SEGUNDO SWITCHRACK SUB		100% Subs	12,470	1,607,338	7,402,700	-	-	-	-	-	-	-	-	-
5032	MIDWAY SUB		100% Subs	-	482,261	14,206,838	-	-	-	-	-	-	-	-	-
5036	PASTORIA SUB		100% Subs	21,435	1,724,275	12,338,955	-	-	-	-	-	-	-	-	-
5044	CLWTR SWITCHRACKS 1,2		100% Subs	-	-	1,476,690	-	-	-	-	-	-	-	-	-
5045	MOHAVE SWITCHRACK		100% Subs	-	3,962,869	21,482,933	-	-	-	-	-	-	-	-	-
5047	RANCHO VISTA SUB		100% Subs	1,844,367	24,895,348	155,676,203	-	-	-	-	-	-	-	-	-
5054 & 895	Vincent		100% Subs	17,324,279	43,879,174	239,780,601	-	-	-	-	-	-	-	-	-
5058	SYLMAR SUB		100% Subs	-	19,757	1,948,141	-	-	-	-	-	-	-	-	-
5061	LUGO SUB		100% Subs	90,981	34,024,479	152,153,753	-	-	-	-	-	-	-	-	-
5065	PISGAH SUB		100% Subs	-	642,248	5,205,279	-	-	-	-	-	-	-	-	-
5089	LEWIS SUB		100% Subs	1,444	337,024	5,407,787	-	-	-	-	-	-	-	-	-
5091	MEAD SUB		100% Subs	-	12,205	12,306	-	-	-	-	-	-	-	-	-
5092	MOENKOPI SUB		100% Subs	-	-	1,516,885	-	-	-	-	-	-	-	-	-
5094	EAST SERIES CAPACITORS 1		100% Subs	-	870,601	8,323,790	-	-	-	-	-	-	-	-	-
5097	PALO VERDE SWITCHRACK SUB		100% Subs	-	486,323	7,773,824	-	-	-	-	-	-	-	-	-
8060	WHIRLWIND SUB		100% Subs	-	37,379,414	197,945,316	-	-	-	-	-	-	-	-	-
8084	HIGHWIND SUB		100% Subs	-	6,985,990	4,168,511	-	-	-	-	-	-	-	-	-
8367	COLORADO RIVER SUB		100% Subs	-	40,294,563	139,610,766	-	-	-	-	-	-	-	-	-
8372	PRIMM SUBSTATION		100% Subs	-	11,978,708	19,134,448	-	-	-	-	-	-	-	-	-
8960	WEST TRANSITION		100% Subs	-	14,904,714	16,168,968	-	-	-	-	-	-	-	-	-
8932	MIDWAY-PAC INTERTIE		100% Subs	-	162,585	13,930,693	-	-	-	-	-	-	-	-	-
8950	PARDEE-PAC INTERTIE		100% Subs	-	55,269	942,130	-	-	-	-	-	-	-	-	-
9219	RP&AS,LND&ESMNT REQUIS		100% Subs	9,939,315	45,883	-	-	-	-	-	-	-	-	-	-
5090	EL DORADO SUB(NEVADA)		100% Subs	13,183	52,056,927	233,028,207	-	-	-	-	-	94,492	-	-	-
5080	SERRANO SUB		100% Subs	1,226,475	29,139,771	218,485,552	-	-	-	-	-	2,236,590	-	-	-
5093	WEST SERIES CAPACITORS		100% Subs	-	1,797,455	46,188,784	-	-	-	-	-	-	-	-	-
8958	SYLMAR-PAC INTERTIE		100% Subs	51,663	7,768,618	217,710,790	2,505,376	-	359,913	-	-	-	-	-	-
5010	T.M. GOODRICH SUB-PASADEN		100% Subs	-	688,345	(30,051)	-	-	-	-	-	-	-	-	-
5018	DRYCREEKWIND SUB		100% Subs	-	(0)	0	-	-	-	-	-	-	-	-	-
8363	IVANPAH SUB		100% Subs	-	13,309,986	33,327,986	-	-	-	-	-	-	-	-	-
8369	RED BLUFF SUB		100% Subs	-	93,692,727	117,381,873	-	-	-	-	-	-	-	-	-
8375	CALCITE SUBSTATION 220 kV		100% Subs	-	-	14,699	-	-	-	-	-	-	-	-	-
4741	ELDORADO-MOHAVE 500KV		100% Subs	-	-	-	64,409	-	17,263	-	-	-	-	-	-
9285	PROP SVCS-SN GBRL VAL REG		100% Subs	-	-	37,054	-	-	-	-	-	-	-	-	-
4743	ELDORADO-MOENKOPI 500KV		100% Subs	-	-	-	31,041	-	14,475	-	-	-	-	-	-
4744	ELDORADO-MEAD#1&2 220KV		100% Subs	-	-	-	(22)	-	-	-	-	-	-	-	-
4848	LUGO-SERRANO 500KV T/L		100% Subs	-	-	-	7,943	-	-	-	-	-	-	-	-
4357	RIO HONDO-VINCENT NO. 2 220/500KV		100% Subs	-	-	-	1,375	-	-	-	-	-	-	-	-
													-	-	-
INTERNALC	**INTERNALORDER**		0% Subs	-	-	1,086	-	-	-	-	-	-	-	-	781
1451	EDISON ITAC		0% Subs	-	-	-	-	-	-	-	-	-	-	-	35,855
2150	MAMMOTH POOL LAKE-FP 2085		0% Subs	-	-	-	-	-	-	-	-	-	-	-	24,016
2202	BIG CREEK CANYON		0% Subs	-	-	-	-	-	-	-	-	-	-	-	1,641,022
2237	PORTAL POWER PLANT		0% Subs	-	-	-	-	-	-	-	-	-	-	-	68,246
2238	MAMMOTH POOL		0% Subs	-	-	-	-	-	-	-	-	-	-	46,311	4,172,718
2239	EASTWOOD POWER STATION		0% Subs	-	-	-	-	-	-	-	-	-	-	627,754	4,941,968
2300	HYDRO PRODUCTION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	10,367
2301	SNTA ANA RV&MILL CRK CNYN		0% Subs	-	-	-	-	-	-	-	-	-	-	-	421,924
2303	LYTLE CRK&SN ANTONIO CNYN		0% Subs	-	-	-	-	-	-	-	-	-	-	-	140,226
2305	KERN RIVER CANYON		0% Subs	-	-	-	-	-	-	-	-	-	-	-	692,140
2307	KAWEAH RIVER CANYON		0% Subs	-	-	-	-	-	-	-	-	-	-	-	572,929
2309	SAN GORGONIO CANYON		0% Subs	-	-	-	-	-	-	-	-	-	-	-	193,975
2313	KERN RIVER NO.1		0% Subs	-	-	-	-	-	-	-	-	-	-	4,184	643,018
2314	BOREL		0% Subs	-	-	-	-	-	-	-	-	-	-	1,383	259,591
2315	SANTA ANA NO.1		0% Subs	-	-	-	-	-	-	-	-	-	-	-	36,406
2317	SANTA ANA NO.3		0% Subs	-	-	-	-	-	-	-	-	-	-	-	14,930
2318	MILL CREEK NO.1		0% Subs	-	-	-	-	-	-	-	-	-	1,464	-	7,316
2319	MILL CREEK NO.2&3		0% Subs	-	-	-	-	-	-	-	-	-	-	-	52,080
2324	KAWEAH NO.1		0% Subs	-	-	-	-	-	-	-	-	-	-	-	625,062
2325	KAWEAH NO.2		0% Subs	-	-	-	-	-	-	-	-	-	-	2,694	49,126
2326	KAWEAH NO.3		0% Subs	-	-	-	-	-	-	-	-	-	-	-	57,269
2327	LOWER TULE RIVER		0% Subs	-	-	-	-	-	-	-	-	-	-	-	50,834
2328	KERN RIVER NO.3		0% Subs	-	-	-	-	-	-	-	-	-	-	-	460,723
2331	ONTARIO NO.1		0% Subs	-	-	-	-	-	-	-	-	-	-	-	205,914
2500	EASTERN HYDRO REGION		0% Subs	-	-	-	-	-	-	-	-	-	-	7,254	-
2501	BISHOP CREEK CANYON		0% Subs	-	-	-	-	-	-	-	-	-	-	-	705,804

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

				Balance by FERC Account (ISO Transmission) Current Study									Non ISO Account Balances		
Location	Description	Voltage	Study	350	352	353	354	355	356	357	358	359	350	352	353
2503	MONO BASIN		0% Subs	-	-	-	-	-	-	-	-	-	-	-	196,344
2560 & 2510	Lundy		0% Subs	-	-	-	-	-	-	-	-	-	-	317,627	5,816,830
2512	POOLE		0% Subs	-	-	-	-	-	-	-	-	-	-	-	120,052
2514	RUSH CREEK		0% Subs	-	-	-	-	-	-	-	-	-	-	-	175,912
2522	BISHOP CREEK NO.2		0% Subs	-	-	-	-	-	-	-	-	-	-	-	80,487
2523	BISHOP CREEK NO.3		0% Subs	-	-	-	-	-	-	-	-	-	-	-	1,847,927
2524	BISHOP CREEK NO.4		0% Subs	-	-	-	-	-	-	-	-	-	-	-	86,641
2525	BISHOP CREEK NO.5		0% Subs	-	-	-	-	-	-	-	-	-	-	-	82,668
2526	BISHOP CREEK NO.6		0% Subs	-	-	-	-	-	-	-	-	-	-	-	39,098
2553	FISH LAKE VALLEY METERING		0% Subs	-	-	-	-	-	-	-	-	-	-	1,343	12,150
2557	CASA DIABLO		0% Subs	-	-	-	-	-	-	-	-	-	2,119	442,356	9,171,394
2561	LEE VINING		0% Subs	-	-	-	-	-	-	-	-	-	344	262,259	2,302,338
2571	SHERWIN		0% Subs	-	-	-	-	-	-	-	-	-	-	100,772	1,769,494
2582	ZACK		0% Subs	-	-	-	-	-	-	-	-	-	400,881	-	369,628
2598	MT. TOM		0% Subs	-	-	-	-	-	-	-	-	-	-	-	(230)
3717	DAF INDAL 500KW WND TURBN		0% Subs	-	-	-	-	-	-	-	-	-	714	-	-
5016	LEBEC SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	29,473	15,138
5022	ARCOGEN SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	44,764	963,824
5046	CLWTR SWITCHRACK 3,4 SUB		0% Subs	-	-	-	-	-	-	-	-	-	48,136	156,227	3,179,929
5048	MANDALAY SWITCHRACK SUB		0% Subs	-	-	-	-	-	-	-	-	-	49,104	88,592	2,561,161
5049	ORMOND BCH SWITCHRACK SUB		0% Subs	-	-	-	-	-	-	-	-	-	158,170	34,483	5,924,405
5051	SAUGUS SUB		0% Subs	-	-	-	-	-	-	-	-	-	13,373	5,579,600	79,327,756
5066	GENE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	63,093	2,064,623
5068	CAMINO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	12,697	4,222,649
5072	VELASCO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	40,279	155,442
5078	HUNTINGTON BCH SWITCHRCK		0% Subs	-	-	-	-	-	-	-	-	-	21,660	262,196	5,266,267
5095	TRITON SUB		0% Subs	-	-	-	-	-	-	-	-	-	2,415,092	2,377,770	26,659,995
5101	ALHAMBRA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	83,447	2,771,763
5107	BANDINI SUB		0% Subs	-	-	-	-	-	-	-	-	-	4,583	16,136	-
5109	BICKNELL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	2,451
5112	THUMSGEN SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	2,049
5116	RUSH SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5141	ROSEMEAD SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	38,757	22
5158	ARROYO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	123
5161	AMADOR SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	(47,687)
5162	FAIR OAKS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	17,195
5165	JPL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	3,666
5167	MAYFLOWER SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	91,972
5170	TEMPLE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	17,367
5178	KIRKWALL SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	3,995	-	-
5179	RAVENDALE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	154,829	-
5185	CITRUS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	37,984
5186	CORTEZ SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	16,955	31,589
5196	RAILROAD SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	57,470	-
5198	ALHAMBRA DIST SUB TRG FAC		0% Subs	-	-	-	-	-	-	-	-	-	-	25,705	2,046,562
5204	CULVER CITY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	61,263	-
5207	SEPULVEDA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	41,604	-
5211	INGLEWOOD SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	29,751	-
5213	LENNOX SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	14,957	17,794
5224	PEARL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	14,955	-
5235	WINDSOR HILLS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	58,264	17,508
5236	VALDEZ SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	24,710
5238	LAWNDALE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	44,342	-
5241	YUKON SUB		0% Subs	-	-	-	-	-	-	-	-	-	4,415	-	-
5250	SAWTELLE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	59,249	-
5257	BRIDGE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	14,957	-
5259	STIRRUP SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5273	STANHILL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	0
5315	LAUREL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5325	STRATHMORE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	14,882
5333	WOODVILLE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	15,418	74,641
5352	LINE CREEK SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	9,627
5357	CUMMINGS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	119,219
5358	MONOLITH SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	234	1,156,662
5365	ACTON SUB		0% Subs	-	-	-	-	-	-	-	-	-	24,167	-	15,397
5374	RIVERWAY SUB		0% Subs	-	-	-	-	-	-	-	-	-	801,825	-	-
5375	MASCOT SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	573,588	-	-
5504	CASITAS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	(251)
5506	CHANNEL ISLANDS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	116,483	-
5507	ORTEGA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5508	DEL SUR SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	424,747
5510	FILLMORE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	5,566	-
5511	GOLDTOWN SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	526,259
5514	LANCASTER SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	1,071,949
5518	LITTLE ROCK SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	1,690,353
5522	SHUTTLE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	911,750
5526	OJAI SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	13,050	-
5530	REDMAN WUB		0% Subs	-	-	-	-	-	-	-	-	-	-	89,829	275,391
5531	SANTA BARBARA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	40,153	-
5538	VENTURA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	52,161	-
5539	ANAVERDE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	76,359
5541	ROSAMOND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	66,626	658,870
5545	PIUTE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	11,023	149,257
5546	ELIZABETH LAKE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	3,072
5547	CORUM SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5548	OASIS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	397,008
5553	CAL CEMENT SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	15,551	367,757

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

				Balance by FERC Account (ISO Transmission) Current Study									Non ISO Account Balances		
Location	Description	Voltage	Study	350	352	353	354	355	356	357	358	359	350	352	353
5557	NEWBURY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	692,110
5562	GRISWOLD SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5564	PALMDALE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	644,295
5566	QUARTZ HILL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	11,023	220,467
5599	HELIJET SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	499,396
5601	RANDALL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	20,403	56,150
5606	ORANGE PRODUCTS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	13,596	-
5612	INLAND CONTAINER SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	20,750	-
5615	DECLEZ SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	23,032
5631	SAN ANTONIO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	7,606
5646	COLTON CEMENT SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	43,167	-
5652	AMERON SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	531,131
5655	NOGALES SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	16,835	525,170
5659	ARCHIBALD SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	206,393
5664	WIMBLEDON SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	1,282	17,343
5670	DEL ROSA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	17,327
5674	WHIPPLE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5678	LANDING SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	14,661	-
5740	NAPLES SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	114,340
5758	WATSON SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	3,790
5787	SOUTH GATE SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	17,255
5788	BOVINE SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5798	MOVIE SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	1,963	17,658
5811	CHIQUITA SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	58,207
5814	CARMENITA SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	14,314	146,427
5816	PARKWOOD SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	93,280	-
5828	WAVE SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5842	OCEANVIEW SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	58,101
5843	ORANGE SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	32,493	-
5849	SANTA ANA SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	6,882	-
5853	TALBERT SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	24,273
5860	ALTON SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	241,262	-	-
5862	SULLIVAN SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	230,879
5865	ESTRELLA SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	41,148
5869	SHAWNEE SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5878	TUSTIN SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	11,308	-	-
5892	TELEGRAPH SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	12,346	96,987
5896	NIGUEL SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	21,384
5902	LAS LOMAS SUB		0% Subs	-	-	-	-	-	-	-	-	-	4,664,177	-	-
7013	IMPERIAL COUNTY		0% Subs	-	-	-	-	-	-	-	-	-	-	-	1,702
8003	PAUBA(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	106,825	827,523	8,446,526
8004	THORNHILL(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	25,609	996,193	9,314,127
8005	STADLER(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	139,611	786,164	11,412,207
8009	PAN AERO (CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	21,849	641,248
8010	PHELAN(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	154,446	767,811	7,063,296
8011	BANWIND SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	8,940
8013	APPLE VALLEY(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	1,389,452	10,403,006
8014	BUNKER(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	969,397	1,492,212	15,125,243
8016	FARREL(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	697,441	13,282,646
8017	CONCHO(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	285,201	672,863	9,599,548
8018	AULD(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	83,538	1,206,444	19,882,942
8019	MAXWELL(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	33,940	519,403	11,864,424
8020	SAVAGE(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	29,280	1,477,177	14,791,148
8021	PEPPER(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	17,579	509,658	11,103,142
8022	YUCCA(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	19,474	647,647	11,822,378
8023	BLACK MOUNTAIN(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	41,871	912,016
8024	ALESSANDRO(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	45,514	2,775,902	25,324,383
8025	BAKER(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	250,900	2,735,419
8026	BANNING(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	20,210	1,586,414	16,216,180
8027	COTTONWOOD(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	22,426	1,796,115	11,561,373
8028	EDWARDS(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	53,166	2,862,027
8029	HI DESERT(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	1,154,541	2,612,000	18,805,490
8030	MOUNTAIN PASS(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	70,286	50,116	4,597,332
8031	RANDSBURG(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	116	416,451	5,837,477
8032	ROCKET TEST(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	18,045	283,935
8033	SEARLES(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	112,531	7,043,038
8035	ZANJA(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	152,559	1,694,726	9,593,799
8036	SANTA ROSA(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	44,689	439,321	20,903,882
8038	NELSON(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	22,819	1,002,895	14,314,169
8039	HOMART(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	174,875	425,577	5,350,954
8041	HOLGATE(CEP) SUB		0% Subs	-	-	-	-	-	-	-	-	-	27,167	405,785	3,235,761
8042	CALECTRIC SUB (CEP)		0% Subs	-	-	-	-	-	-	-	-	-	27,870	2,639,595	23,496,391
8044	GARNET SUB		0% Subs	-	-	-	-	-	-	-	-	-	37,635	1,742,514	18,202,085
8045	IID TIE SUB		0% Subs	-	-	-	-	-	-	-	-	-	39,144	-	23,873
8047	TIEFORT SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	218,704	1,530,163
8048	USBR BLYTHE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	64,707	7,981,883
8055	SN ONOFRE SWTHRK-100%SCE		0% Subs	-	-	-	-	-	-	-	-	-	-	1,796,202	10,597,926
8059	PUREWATER SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	175,506	1,357,312
8061	SEAWIND T/S		0% Subs	-	-	-	-	-	-	-	-	-	2,976	463	315,815
8064	TIFFANYWIND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	11,459
8072	CARODEAN		0% Subs	-	-	-	-	-	-	-	-	-	-	562,701	10,144,791
8073	IVYGLEN SUB		0% Subs	-	-	-	-	-	-	-	-	-	166,697	2,164,637	8,878,197
8074	COOL WATER SWITCHRACK 1,2		0% Subs	-	-	-	-	-	-	-	-	-	-	61,762	1,925,650
8075	HIGHGROVE SWITCHRCK		0% Subs	-	-	-	-	-	-	-	-	-	7,139	178,624	1,813,749
8079	AQUEDUCT SUB		0% Subs	-	-	-	-	-	-	-	-	-	2,880	925,853	11,463,213
8082	MENTONE SUB		0% Subs	-	-	-	-	-	-	-	-	-	161,883	838,286	7,413,891
8086	CAJALCO SUB		0% Subs	-	-	-	-	-	-	-	-	-	25,836	1,003,523	11,366,861

SOUTHERN CALIFORNIA EDISON COMPANY
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As of December 2020

				Balance by FERC Account (ISO Transmission) Current Study									Non ISO Account Balances		
Location	Description	Voltage	Study	350	352	353	354	355	356	357	358	359	350	352	353
8087	HESPERIA SUB		0% Subs	-	-	-	-	-	-	-	-	-	22,150	435,587	7,695,636
8088	SKYLARK SUB		0% Subs	-	-	-	-	-	-	-	-	-	81,206	2,808,006	10,719,900
8089	MAYBERRY SUB		0% Subs	-	-	-	-	-	-	-	-	-	23,090	468,965	16,707,609
8090	PERMANENTE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	87,113
8091	ELCENTRO TELEMTERING		0% Subs	-	-	-	-	-	-	-	-	-	-	-	15,844
8092	NILAND TELEMETERING		0% Subs	-	-	-	-	-	-	-	-	-	-	-	6,807
8093	SHANDIN SUB		0% Subs	-	-	-	-	-	-	-	-	-	42,272	739,981	11,115,273
8094	ARROWHEAD SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	509,864	5,964,766
8095	STETSON SUB		0% Subs	-	-	-	-	-	-	-	-	-	23,493	756,982	9,877,631
8097	DUNN SIDING SUB		0% Subs	-	-	-	-	-	-	-	-	-	4,913	140,330	722,246
8099	TAMARISK SUB		0% Subs	-	-	-	-	-	-	-	-	-	125,967	418,260	16,553,116
8102	AMARGO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
8104	FARRELL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
8110	BARSTOW SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	6,894	59,447
8113	BLYTHE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	22,511	440,016
8117	BRYMAN SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
8120	MILITARY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	15,598	-
8132	CAL CITY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	6,894	-
8137	DOWNS SUB		0% Subs	-	-	-	-	-	-	-	-	-	82,401	5,774,614	17,136,186
8152	GLEN IVY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	15,642	27,225
8163	HELENDALE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	15,110	81,054
8179	Lakeview		0% Subs	-	-	-	-	-	-	-	-	-	1,488,635	-	-
8182	BOTTLE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	173,227	1,283,195
8190	MINNEOLA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	5,725
8193	MORENO SUB		0% Subs	-	-	-	-	-	-	-	-	-	104,923	786,407	4,841,726
8195	MURRIETA 2 SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	20,720	21,911
8197	SOUTHCAP SUB.		0% Subs	-	-	-	-	-	-	-	-	-	-	-	882,819
8198	MUSCOY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	132,416
8204	BELDING SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	48,986	-
8212	ORO GRANDE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
8214	PALM CANYON SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	60,590	-
8220	LUCERNE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	13,167	-
8222	RANCHO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	6,894	2,107
8225	RIALTO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	17,716	30,776
8226	RIDGECREST SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	17,438
8234	SAN JACINTO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
8250	TEMESCAL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	4,236
8260	VICTORVILLE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	18,135	22,159
8267	WILDE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
8268	YERMO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	23,195	-
8270	TENAJA SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	21,919
8273	IRON MT SCE		0% Subs	-	-	-	-	-	-	-	-	-	-	8,651	-
8283	GALE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	533,657	5,307,539
8294	GOLD HILL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	6,894	-
8301	BUCKWIND		0% Subs	-	-	-	-	-	-	-	-	-	-	37,771	751,981
8302	CAPWIHND		0% Subs	-	-	-	-	-	-	-	-	-	-	29,827	528,132
8303	RENWIND		0% Subs	-	-	-	-	-	-	-	-	-	-	15,102	814,074
8304	SANWIND		0% Subs	-	-	-	-	-	-	-	-	-	-	-	371,041
8305	TRANSWIND		0% Subs	-	-	-	-	-	-	-	-	-	-	25,366	1,061,136
8306	VENWIND		0% Subs	-	-	-	-	-	-	-	-	-	-	26,170	2,286,515
8308	ALTWIND		0% Subs	-	-	-	-	-	-	-	-	-	-	1,022	25,028
8310	TERAWIND		0% Subs	-	-	-	-	-	-	-	-	-	-	5,398	226,460
8311	INDIGO SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	4,899	236,563
8312	CALGEN		0% Subs	-	-	-	-	-	-	-	-	-	532	5,196	432,703
8314	MCGEN		0% Subs	-	-	-	-	-	-	-	-	-	-	112,388	2,464,391
8320	SEGS II		0% Subs	-	-	-	-	-	-	-	-	-	-	-	45,594
8321	SEGS III		0% Subs	-	-	-	-	-	-	-	-	-	-	-	11,755
8322	SEGS IV		0% Subs	-	-	-	-	-	-	-	-	-	-	-	53,056
8323	SEGS V		0% Subs	-	-	-	-	-	-	-	-	-	-	-	8,814
8324	SEGS VI		0% Subs	-	-	-	-	-	-	-	-	-	-	-	39,130
8325	SEGS VII		0% Subs	-	-	-	-	-	-	-	-	-	-	-	119,704
8326	SEGS VIII		0% Subs	-	-	-	-	-	-	-	-	-	-	-	83,150
8327	SEGS IX		0% Subs	-	-	-	-	-	-	-	-	-	-	-	74,085
8340	SOPORT		0% Subs	-	-	-	-	-	-	-	-	-	-	42,538	654,012
8342	NEWCOMB		0% Subs	-	-	-	-	-	-	-	-	-	51,172	1,223,085	12,024,891
8343	ELSINORE		0% Subs	-	-	-	-	-	-	-	-	-	20,961	1,435,426	17,598,985
8344	SOUTH BASE SUB		0% Subs	-	-	-	-	-	-	-	-	-	12,179	170,995	2,017,154
8345	INDIAN WELLS SUB		0% Subs	-	-	-	-	-	-	-	-	-	222,600	919,449	14,256,480
8346	FOGARTY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	4,398,452	16,236,483
8347	PECHANGA SUB		0% Subs	-	-	-	-	-	-	-	-	-	560,579	899,617	11,287,692
8351	TANKER SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	120	4,440	933,887
8353	PLUESS SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	151,193
8354	AFG SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	78,655	1,083,399
8357	RECTIFIER SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	5,170	1,098,304
8359	MOUNTWIND SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	36,557
8361	COSO SUB		0% Subs	-	-	-	-	-	-	-	-	-	91,119	1,675,850	4,796,344
8362	MOVAL SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	128,640	491,674
8504	RITTER SUB		0% Subs	-	-	-	-	-	-	-	-	-	942,487	-	-
8509	PHARMACY SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	43,289
8511	GLOW SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	128,972
8558	PLASTER SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	4,671	-	-
8810	ONEIL SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	1,188,142	-	-
8956	MWD EASTSIDE RES		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
9009	CONSTR FIELD FORCES		0% Subs	-	-	-	-	-	-	-	-	-	-	-	527,316
9047	TRANS/SUB SUPPORT SERV		0% Subs	-	-	-	-	-	-	-	-	-	-	-	92,260,238
9287	REAL PROP-LAND SVCS-STHRN		0% Subs	-	-	-	-	-	-	-	-	-	-	12,869	-
9440	WESTMINSTER FENWICK BLDG		0% Subs	-	-	-	-	-	-	-	-	-	-	8,929	-

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9900	PLANT ACCTG-MISC. LEDGER		0% Subs	-	-	-	-	-	-	-	-	-	631	-	-
5110	WABASH (NEW) SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	24,360	-
5139	GENAMIC SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	5,739	-
5164	REPETTO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	17,757	-
5215	MADRID SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	575	-
5221	OCEAN PARK SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	4,164	-
5226	BRIGHTON SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	3,804	-
5229	MOBILOIL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	3,652	-
5239	CRATER SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	9,057
5242	COLORADO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	40,181	-
5252	ROLLING HILLS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	27,085	-
5260	COLOSSUS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	7,141
5268	TOPAZ SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	29,219	-
5271	TAHITI SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	23,749	-
5275	MARYMOUNT SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	4,862	-
5282	PALOGEN SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	42,738	-
5302	BIG CREEK 2		0% Subs	-	-	-	-	-	-	-	-	-	-	-	588,974
5320	OCTOL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	13,523	-
5339	GREENHORN SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5410	FLOWIND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5412	SILVER PEAK SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	79,333
5520	MODOC SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5576	NEWHALL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5616	FLANCO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	22,342	-
5618	FIREHOUSE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	6,520	-
5621	HUSTON SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	45,573	-
5626	PEDLEY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	22,868	-
5633	SAN DIMAS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	19,651	-
5645	LAYFAIR SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	189,720	-
5650	LINDE AIR SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	15,935	-
5654	REDUCTION SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	34,835	-
5656	BAIN SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	704	-
5658	PIPE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	32,989	-
5714	CUDAHY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	32,033	-
5754	SOMERSET SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	33,691	-
5766	DAISY SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	12,646	-
5893	PASSONS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	3,215	-
1860	PALOVERDE NUCL GEN PLT-U1		0% Subs	-	-	-	-	-	-	-	-	-	-	-	2,597,299
1864	PALO VERDE-UNIT 2		0% Subs	-	-	-	-	-	-	-	-	-	-	-	2,488,614
1866	PALO VERDE-UNIT 3		0% Subs	-	-	-	-	-	-	-	-	-	-	-	5,007,603
1867	PALOVERDE-COMMON 1,2,3		0% Subs	-	-	-	-	-	-	-	-	-	7,766	-	2,721,697
5832	LA HABRA SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	17,125
8078	SUN CITY(NEW)		0% Subs	-	-	-	-	-	-	-	-	-	119,513	1,904,587	8,376,608
8096	MARSCHINO SUB		0% Subs	-	-	-	-	-	-	-	-	-	27,809	1,619,105	10,898,445
8098	EISENHOWER SUB		0% Subs	-	-	-	-	-	-	-	-	-	189,886	812,071	12,854,035
8348	MORAGA		0% Subs	-	-	-	-	-	-	-	-	-	40,720	377,986	17,695,888
9310	TELCOMM-ALHAMBRA		0% Subs	-	-	-	-	-	-	-	-	-	327,844	-	-
6011	RIALTO COMB FAC. BLDG B&C		0% Subs	-	-	-	-	-	-	-	-	-	-	2,770	-
8121	CANTIL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	57,897	7,293
8123	CATHEDRAL CITY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	9,939	-
8136	DESERT OUTPOST SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	13,544	-
8159	EL SOBRANTE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	24,846	-
8161	HARVARD SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
8170	INYOKERN TOWN SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	7,735
8172	JOSHUA TREE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	9,177	-
8216	PEERLESS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	7,635
8238	SILVER SPUR SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	8,994	-
8244	SUNNY DUNES SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	13,259	-
8255	TWENTYNINE PALMS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	11,480	-
9077	INFO TECH-GO2		0% Subs	-	-	-	-	-	-	-	-	-	-	-	9,285,586
9235	RP&AS-NRTHSHRE REC AREA		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
2612	MINARET		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5120	FEDERALGEN SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	6,944	-
5152	JOSE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	51,570	3,887
5175	VAIL SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	15,470	-
5188	DALTON SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	82,794	-
5201	BEVERLY HILLS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5210	HOWARD SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	17,431
5405	CANWIND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	9,895
5406	ENWIND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	11,023	29,527
5409	MORWIND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	6,367
5414	DUTCHWIND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	12,069	7,801
5415	OAKWIND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	23,342
5424	MIDWIND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	23,000
5535	CHARMIN SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	27,327
5572	GAVIOTA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	118,097
5604	TIMOTEO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	1,760	-
5629	REDLANDS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	29,558	21,359
5636	YUCAIPA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	31,005	-
5661	RUNNING SPRINGS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	31,398	-
5667	ARCHLINE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	12,856	-
5668	CRESTMORE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	14,975	-
5680	DIAMOND BAR SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	49,398
5718	FRUITLAND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	12,712	-
5720	FREEMONT SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	6,957	-
5779	DAVIDSON CITY		0% Subs	-	-	-	-	-	-	-	-	-	-	6,957	-
5812	MURPHY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	20,469	-

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5886	PIONEER SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	6,944	-
8207	HOLIDAY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	19,356	-
8210	OLIVE LAKE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	558	-
8231	RUBIDOUX SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	6,317	-
8252	TRONA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	6,499	-
8056		0	0% Subs	-	-	-	-	-	-	-	-	-	-	9,217,544	22,362,513
8058		0	0% Subs	-	-	-	-	-	-	-	-	-	-	-	23,430
8081		0	0% Subs	-	-	-	-	-	-	-	-	-	-	21,176	-
8339		0	0% Subs	-	-	-	-	-	-	-	-	-	-	10,350	70,252
8373		0	0% Subs	-	-	-	-	-	-	-	-	-	-	471,546	69,402
5305	DELANO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	60,018	-
5312	LIBERTY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	301,990	-
5321	PIXLEY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	18,619	-
5331	VISALIA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	35,561	-
1020	STM GEN		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
6027	MONROVIA SERVICE CENTER		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
8366	LEATHERNECK SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	38,734	21,262
8071	CLEMENTINE		0% Subs	-	-	-	-	-	-	-	-	-	-	41,635	69,695
5216	MANHATTAN SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	10,762	-
5218	MONETA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	16,856	-
5227	REDONDO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	33,678	-
5228	ROSECRANS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	70,273	-
5231	SANTA MONICA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	19,277	-
5246	DITMAR SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	8,977	-
5254	HAVEDA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	30,118	-
5255	LUNADA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	8,090	-
5267	SPACE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	21,278	-
5274	GALAXY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	8,898	-
5411	ARBWIND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5570	VEGAS SUB		0% Subs	-	-	-	-	-	-	-	-	-	5,801	-	-
5624	NORCO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	66,934	-
5628	TENNESSEE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	44,558	-
5635	UPLAND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	21,532	-
5639	FRANCIS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	59,194	-
5726	HATHAWAY SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	21,380	-
5881	JOHANNA SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	14,630	-
8119	CADY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	13,562	-
8140	EAST BARSTOW SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	12,855	-
8148	FOREST HOME SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	15,135	-
8175	INDIAN WELLS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	103,197	-
8211	ORDWAY SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	15,611	-
8263	PEREZ SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	29,219	-
8279	CORONA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	5,855	-
8295	TORTILLA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	48,114	-
9300	ALHAMBRA COMM SITE		0% Subs	-	-	-	-	-	-	-	-	-	-	-	9,775
2587	SKILAND (MAMMOTH LAKE) SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	129,731	-
8371	KARMA SUB		0% Subs	-	-	-	-	-	-	-	-	-	1,200	-	189,559
1510	EL SEGUNDO GEN. STATION		0% Subs	-	-	-	-	-	-	-	-	-	-	83,831	2,450
1936	COOLWATER COMMON		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
1996	SAN BERNARDINO COMMON		0% Subs	-	-	-	-	-	-	-	-	-	-	27,803	-
5347	ISABELLA SUB		0% Subs	-	-	-	-	-	-	-	-	-	73,306	-	-
5608	CARDIFF SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	117,952	-
5630	GRAPELAND PEAKER SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5637	TIPPECANOE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	21,769	-
5808	BRYAN SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	62,236	-
5821	FAIRVIEW SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	37,527	-
5836	MORRO SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	47,115	-
5838	NARROWS SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	16,683	-
5861	CHESTNUT SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	15,616	-
5863	BARTOLO SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	4,087	-
6039	VENTURA S/C		0% Subs	-	-	-	-	-	-	-	-	-	-	566,817	-
6048	NO. ORANGE COUNTY S/C		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
8205	NORTH INTAKE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	13,741	-
8215	PALM VILLAGE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	46,196	-
8219	GAVILAN SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	29,892	-
8239	SIXTEENTH STREET SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	34,308	-
8813	SHELL WESTERN(BREA) SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	9,846	-
9159	GRID CONTROL MGMT T&D		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5722	PICO SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	96,546	-
5742	THUMS "B" SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	23,963	-
5790	SEABRIGHT SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	29,034	-
8360	CALDWELL SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	30,789	-
5619	HIGHLAND SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	59,490	-
8066	MOUNTAINVIEW SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	103,392	-
7054	TULARE COUNTY		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
8266	WHITEWATER SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	28,566	-
5632	STODDARD SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	113,131	-
5037	OMAR SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	36,798	-
4806	COYOTE CREEK HYDRO		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
6005	NORTH COAST REGION		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
5703	NAVY ONE SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	32,077	-
5232	VICTORIA SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	162,536	-
4202	KERN RIVER #1-GORMAN 66KV		0% Subs	-	-	-	-	-	-	-	-	-	-	1,430	-
2113	PARKER DAM-US BUR OF RECL		0% Subs	-	-	-	-	-	-	-	-	-	-	12,334	-
5323	PORTERVILLE SUB		0% Subs	-	-	-	-	-	-	-	-	-	-	80,195	-
5029	EDMONSTON SUBSTATION		0% Subs	-	-	-	-	-	-	-	-	-	-	5,050	-
4206	COGEN/RENEW ENERGY SOURCE		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

				Balance by FERC Account (ISO Transmission) Current Study									Non ISO Account Balances		
Location	Description	Voltage	Study	350	352	353	354	355	356	357	358	359	350	352	353
4242	KERN RIVER #3-BOREL 66KV		0% Subs	-	-	-	-	-	-	-	-	-	-	-	-
1000	DIV MTCE / OVERHAUL MNGT		Mix Subs	-	-	10,177	-	-	-	-	-	-	-	-	7,684
1250	MOUNTAINVIEW POWER-COMMON		Mix Subs	-	-	15,568,043	-	-	-	-	-	-	-	-	11,755,007
1869	PALOVERDE-SWITCHYARD		Mix Subs	-	1,613,207	4,501,850	-	-	-	-	-	-	-	852,313	3,399,225
1870	PV UNIT 1-INCREMENTAL		Mix Subs	-	-	111,083	-	-	-	-	-	-	-	-	83,876
8076 & 199	San Bernardino-220kv Switchyard & 220kv to 66kv		Mix Subs	79,045	1,426,076	13,297,114	-	-	-	-	-	-	223,347	4,030,657	37,570,849
2211	BIG CREEK NO.1		Mix Subs	-	113,335	5,893,615	-	-	-	-	-	-	-	151,077	7,895,971
2212	BIG CREEK NO.2		Mix Subs	-	-	1,295,977	-	-	-	-	-	-	-	-	978,557
2229	BIG CREEK NO.8		Mix Subs	-	271,730	3,037,191	-	-	-	-	-	-	-	10,919	122,045
2230	BIG CREEK NO.3		Mix Subs	-	2,159,010	16,161,258	-	-	-	-	-	-	-	377,124	2,822,958
2234	BIG CREEK NO.2A		Mix Subs	-	-	587,687	-	-	-	-	-	-	-	-	443,747
5000	SUBSTN DIV		Mix Subs	-	-	1,863,287	-	-	-	-	-	-	-	-	1,406,918
5011	EAGLE ROCK SUB		Mix Subs	3,697	935,376	6,783,622	-	-	-	-	-	-	15,916	4,030,975	29,199,298
5012	MESA SUB		Mix Subs	795,139	54,355,274	118,798,389	-	-	-	-	-	-	1,236,208	55,431,391	128,842,588
5013	RIO HONDO SUB		Mix Subs	112,803	2,639,498	19,972,397	-	-	-	-	-	-	344,726	8,066,278	61,035,429
5023	EL NIDO SUB		Mix Subs	99,252	6,582,724	17,121,149	-	-	-	-	-	-	186,368	8,523,822	35,820,364
5024	LA CIENEGA SUB		Mix Subs	650,675	2,054,830	13,855,996	-	-	-	-	-	-	1,449,552	4,577,685	30,867,952
5025	ALAMITOS SWITCHRACK SUB		Mix Subs	30,436	1,685,774	22,295,901	-	-	-	-	-	-	31,845	1,763,796	23,327,814
5027	LG BCH SWITCHRACK SUB		Mix Subs	32,178	458,382	2,954,479	-	-	-	-	-	-	65,036	926,457	5,782,937
5028	REDONDO SWITCHRACK SUB		Mix Subs	8,659	26,446	4,426,056	-	-	-	-	-	-	4,360	13,315	2,228,451
5031	MAGUNDEN SUB		Mix Subs	7,963	3,991,034	23,351,892	-	-	-	-	-	-	400	200,357	1,324,811
5033	RECTOR SUB		Mix Subs	210,939	19,239,409	69,224,962	-	-	-	-	-	-	183,904	16,773,572	58,564,880
5035	VESTAL SUB		Mix Subs	3,340	886,538	26,782,373	-	-	-	-	-	-	3,902	998,075	31,347,812
5038	NO. T/S REG OFC/VALENCIA		Mix Subs	90,779	2,436,249	-	-	-	-	-	-	-	32,563	1,287,154	-
5040	EAGLE MT. SUB		Mix Subs	-	261,607	10,099,940	-	-	-	-	-	-	-	358,864	9,855,804
5041 & 804	Inyokern (CEP) & Inyokern		Mix Subs	2,139	77,350	4,101,830	-	-	-	-	-	-	5,825	624,299	10,879,848
5042 & 804	Kramer & Kramer-Radial Line Agmt		Mix Subs	38,992	2,198,543	43,477,709	-	-	-	-	-	-	9,819	553,661	10,949,031
5043	CIMA SUB		Mix Subs	207	18,447	372,210	-	-	-	-	-	-	1,617	144,338	2,912,396
5050	PARDEE SUB		Mix Subs	844,999	10,504,224	40,585,066	-	-	-	-	-	-	125,264	1,556,045	6,017,444
5055	GOLETA SUB		Mix Subs	82,821	1,344,493	13,750,590	-	-	-	-	-	-	153,373	2,512,811	25,432,364
5056	MOORPARK SUB		Mix Subs	25,309	954,413	10,538,811	-	-	-	-	-	-	158,782	5,987,839	66,118,876
5059	BAILEY SUB		Mix Subs	111,063	10,301,838	31,191,444	-	-	-	-	-	-	-	-	-
5060	PADUA SUB		Mix Subs	60,622	2,216,793	23,188,726	-	-	-	-	-	-	88,925	3,261,523	34,062,523
5062	CHINO SUB		Mix Subs	7,915	12,252,892	59,316,827	-	-	-	-	-	-	26,521	9,516,947	79,796,871
5063	JULIAN HINDS SUB		Mix Subs	-	1,874,180	24,029,523	-	-	-	-	-	-	-	16,399	210,256
5064	VISTA SUB		Mix Subs	10,899	5,433,361	17,212,969	-	-	-	-	-	-	41,210	20,283,882	65,372,771
5067	DEVERS SUB		Mix Subs	1,150,199	46,404,969	194,310,350	-	-	-	-	-	-	219,897	8,871,426	36,414,350
5070 & 803	Valley & Valley - CEP		Mix Subs	93,653	11,124,800	67,991,969	-	-	-	-	-	-	217,704	31,293,562	124,160,185
5071	HINSON SUB		Mix Subs	137,786	470,583	8,619,436	-	-	-	-	-	-	540,491	4,755,567	32,192,036
5073	LIGHTHIPE SUB		Mix Subs	49,277	4,338,193	12,114,810	-	-	-	-	-	-	115,402	10,159,597	28,371,624
5075	DEL AMO SUB		Mix Subs	27,115	920,832	10,393,848	-	-	-	-	-	-	137,632	5,601,830	51,755,243
5079	WINDHUB SUB		Mix Subs	1,095,247	28,715,115	189,089,853	-	-	-	-	-	-	136,679	3,583,432	23,597,005
5081	BARRE SUB		Mix Subs	28,104	2,003,781	23,011,984	-	-	-	-	-	-	58,084	4,141,397	47,560,960
5082	VILLA PARK SUB		Mix Subs	87,262	2,583,635	20,249,231	-	-	-	-	-	-	183,308	4,376,505	43,774,509
5084	CENTER SUB		Mix Subs	6,484	402,103	4,907,168	-	-	-	-	-	-	65,318	5,200,865	48,348,025
5085	JOHANNA SUB		Mix Subs	230,653	1,329,893	15,915,014	-	-	-	-	-	-	582,763	4,318,487	34,644,861
5086	ELLIS SUB		Mix Subs	12,727	1,092,370	16,950,659	-	-	-	-	-	-	47,010	3,996,063	62,654,182
5087	OLINDA SUB		Mix Subs	59,383	358,774	5,146,687	-	-	-	-	-	-	331,155	2,000,726	28,700,855
5088	SANTIAGO SUB		Mix Subs	305,738	11,469,336	82,818,426	-	-	-	-	-	-	252,238	4,944,478	72,094,546
5096	ETIWANDA SWITCHRACK SUB		Mix Subs	35,636	932,152	11,915,170	-	-	-	-	-	-	150,508	3,936,912	50,323,518
5100	METRO REGION		Mix Subs	-	-	151,526	-	-	-	-	-	-	-	-	114,413
5556	NEENACH SUB		Mix Subs	-	26,658	232,579	-	-	-	-	-	-	-	20,129	175,614
8065	ALBERHILL SUB		Mix Subs	-	-	-	-	-	-	-	-	-	-	-	-
9339	CONWAY SUMMIT COMM SITE		Mix Subs	-	-	8,497	-	-	-	-	-	-	-	-	6,416
8370	SANDLOT SUB		Mix Subs	-	-	-	-	-	-	-	-	-	-	938,846	4,028,190
8063	CHEVMAIN		Mix Subs	-	120,107	3,678,016	-	-	-	-	-	-	-	388,685	11,902,647
6072	BARSTOW NO RGN-SAN BERDOO		Mix Subs	-	4,984	-	-	-	-	-	-	-	-	2,633	-
9010	B&A-T/S 3RD FLOOR-GO3		Mix Subs	-	-	469	-	-	-	-	-	-	-	-	354
9024	CHINO OFC BLDG (FACILITY)		Mix Subs	-	244,421	-	-	-	-	-	-	-	-	129,136	-
7010	FRESNO COUNTY		Mix Subs	-	-	-	-	-	-	-	-	-	-	-	-
7056	VENTURA COUNTY		Mix Subs	-	-	42,618	-	-	-	-	-	-	-	-	32,180
8000	ROADWAY(CEP)		Mix Subs	18,353	155,625	2,590,217	-	-	-	-	-	-	92,289	816,499	12,993,674
8006	EL CASCO SUBSTATION		Mix Subs	-	5,025,365	9,244,861	-	-	-	-	-	-	-	25,367,413	46,668,473
8037	TORTILLA(CEP) SUB		Mix Subs	6,515	620,584	4,389,890	-	-	-	-	-	-	10,599	1,011,843	7,140,502
8049	VICTOR SUB		Mix Subs	19,578	11,228,293	111,739,037	-	-	-	-	-	-	2,510	1,430,582	14,335,164
9203	FUELS		Mix Subs	-	-	194,801	-	-	-	-	-	-	-	-	147,089
9221	INNOVATION VILLAGE 1		Mix Subs	-	-	860,258	-	-	-	-	-	-	-	-	649,557
9243	CONTROL SYS SEC-ALHAMBRA		Mix Subs	-	245,730	1,687,982	-	-	-	-	-	-	-	129,828	1,274,549
9078	IRVINE OPER CENTER		Mix Subs	-	5,395	-	-	-	-	-	-	-	-	2,850	-
9330	TELECOMM-ALHAMBRA		Mix Subs	-	-	39,472	-	-	-	-	-	-	-	-	29,804
2556	CONTROL STATION		Mix Subs	-	1,390,888	13,623,052	-	35,042	21,901	-	-	-	-	270,422	2,196,255
5014	WALNUT SUB		Mix Subs	6,386	6,462,963	8,587,837	-	-	-	-	-	-	91,569	8,542,414	40,060,290
5015	GOULD SUB		Mix Subs	10,549	550,716	12,038,071	-	-	-	-	-	1,473	18,751	978,911	21,397,961
5021	LA FRESA SUB		Mix Subs	16,100	2,291,496	22,501,406	-	-	-	-	-	-	85,270	12,218,787	119,121,839
5052	ANTELOPE SUB		Mix Subs	21,982	8,088,520	211,753,869	-	-	-	37,189	-	-	1	336	9,269
5053	SANTA CLARA SUB		Mix Subs	38,399	1,179,991	15,316,373	-	-	-	-	-	3,698	102,340	3,144,875	40,820,739
5069	MIRA LOMA SUB		Mix Subs	404,114	48,986,587	200,631,207	-	105,051	-	-	-	-	70,622	8,699,749	34,922,084
5074	LAGUNA BELL SUB		Mix Subs	33,912	847,026	17,234,398	-	-	-	3,661	-	-	97,351	2,438,586	49,465,873
5083	VIEJO SUBSTATION		Mix Subs	3,201,270	2,217,768	8,463,150	-	-	-	2	-	-	10,084,701	6,986,811	26,660,435
8012	MIRAGE(CEP) SUB		Mix Subs	250,019	2,045,150	24,204,254	-	-	-	-	-	-	379,522	3,244,042	36,773,827
5034	SRINGVILLE SUB		Mix Subs	3,396	952,465	12,644,126	-	-	1,897	-	-	-	8,801	2,762,162	32,545,228

	350	352	353	354	355	356	357	358	359
1000	-	96,382	-	38,933,095	-	73,148,735	-	-	805,712
500	124,950,429	16,199,291	43,836	1,653,989,097	142,792,955	697,433,154	215,116,562	43,267,974	78,662,592

SOUTHERN CALIFORNIA EDISON COMPANY
Transmission Line Study Results
As of December 2020

Location	Description	Voltage	Study		Balance by FERC Account (ISO Transmission) Current Study									Non ISO Account Balances		
					350	352	353	354	355	356	357	358	359	350	352	353
				220	84,356,633	12,503,999	6,862,647	601,569,403	190,797,891	643,087,152	182,296	15,763,574	109,597,872			
				161	33,310	-	-	-	2,807,267	331,263	-	-	4,845			
				115	4,848,103	98,126	2,338,103	3,822,665	72,372,884	31,377,095	73,065	230,061	536,108			
				66	227,595	91,234	87,056	278,096	8,185,312	2,351,565	-	-	134,456			
				55	138,238	1,199,934	-	920,340	14,876,327	1,491,344	-	-	20,376			
					214,554,307	**30,188,966**	**9,331,641**	**2,299,512,697**	**431,832,636**	**1,449,220,308**	**215,371,923**	**59,261,609**	**189,761,961**			
					41,185,322	776,837,873	3,967,442,635	2,610,123	140,093	415,450	40,853	-	2,336,252			

All 220 kV for Non-Lines Loc
5,542,771

ISO Study Assumptions

The following assumptions have been made in completing this analysis.

1. Devers-Mirage System

Beginning in the 2009 CPUC GRC and the 2009 FERC rate case, the Devers-Mirage system split was assumed to be completed and all 115kV facilities transferred from ISO to non-ISO. This assumption was consistent with the plant forecast that was utilized in the cases. The physical work is complete and CAISO relinquished operational control of the Devers-Mirage 115kV system **effective June 1, 201**3. The facilities assumed transferred control for purposes of the Transmission Plant Study include: 220/115kV transformation at Devers and Mirage Substations, the 115kV buses at Devers and Mirage Substation, Farrell, Garnet, Eisenhower, Thornhill, Tamarisk, Santa Rosa, Indian Wells, Concho 115kV substations, and all 115kV lines interconnecting these substations that were under ISO Operational Control.

2. East Kern Wind Resource Area and Future Project (Antelope-Bailey System)

The 2012 Transmission Plant Study maintained the ability to adjust for the Antelope-Bailey 66kV System split as part of the EKWRA project by maintaining the EKWRA Reconfiguration Option in the Study. The EKWRA project was forecast for 2014, therefore it was assumed in the development of the Transmission Plant Study for the 2015 CPUC GRC to be completed. CAISO relinquished operational control of the Antelope-Bailey 66kV system **effective December 15, 2013**, but the EKWRA project's physical work was completed in early 2015. As a result of the EKWRA project the existing Antelope-Bailey will be split into three radial 66kV systems -- one radiating from Bailey, one radiating from Antelope, and a third radiating from a new 500/220/66kV Windhub substation. Post EKWRA, the Bailey-Neenach and Neenach-Antelope 66kV lines will still remain operated in parallel with the CAISO controlled 230kV lines connecting Bailey and Antelope Substations. The following substations and interconnecting 66kV lines were impacted by the EKWRA project:

Substations affected EKWRA include:

2313 Kern River 1	2313	Shift from Mixed to Non-ISO
5079 Wind Hub	5079	Shift from ISO to Mixed
5357 Cummings	5357	Shift from Mixed to Non-ISO
5358 Monolith	5358	Shift from Mixed to Non-ISO
5365 Acton	5365	Shift from Mixed to Non-ISO
5508 Del Sur	5508	Shift from Mixed to Non-ISO
5511 Goldtown	5511	Shift from Mixed to Non-ISO
5512 Gorman	5512	Shift from Mixed to Non-ISO
5514 Lancaster	5514	Shift from Mixed to Non-ISO
5518 Little Rock	5518	Shift from Mixed to Non-ISO
5522 Shuttle	5522	Shift from Mixed to Non-ISO
5530 Redman	5530	Shift from Mixed to Non-ISO
5539 Anaverde	5539	Shift from Mixed to Non-ISO
5541 Rosamond	5541	Shift from Mixed to Non-ISO
5545 Piute	5545	Shift from Mixed to Non-ISO
5547 Corum	5547	Shift from Mixed to Non-ISO
5548 Oasis	5548	Shift from Mixed to Non-ISO
5553 Cal Cement	5553	Shift from Mixed to Non-ISO
5564 Palmdale	5564	Shift from Mixed to Non-ISO
5566 Quartz Hill	5566	Shift from Mixed to Non-ISO
5599 Helijet	5599	Shift from Mixed to Non-ISO
8504 Ritter Ranch	8504	Shift from Mixed to Non-ISO

For purpose of the 2012 Plant Study, the study assumed that EKWRA facilities were under ISO Operational Control during 2012. This study no longer maintains the ISO to Non-ISO reconfiguration option for EKWRA.

3. Current FERC methodology for transformer bank circuit breakers

Pursuant to the Commission's ruling in the Whitewater case (Docket No. ER02-2189), FERC's current methodology classifies all circuit breakers that connect both ISO controlled operating buses as FERC jurisdiction (either in double breaker or breaker and half scheme). SCE has not implemented this methodology for those circuit breakers classified in the original 1998 split of the transmission system into ISO and non-ISO. This study reflects the current single-line diagram classification and the ISO register.

4. Classification of Distribution Plant

In the 2011 Transmission Plant Study, a more thorough review of ISO distribution plant was instituted. At all substations, unless specific distribution voltage facilities could be identified as ISO controlled, no allocation of distribution plant was made. An exception to this general rule is those substation locations where ISO facilities are clearly identifiable by review of the single line diagrams and ISO register, however only distribution plant is recorded at the location. It these cases, distribution plant will be assigned or allocated consistent with the methodology for determining substation investment.

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
DISTRIBUTION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	DISTRIBUTION ACCOUNT			A/C 360-362	ISO RELATED			NON-ISO RELATED PLANT			ISO/Non-ISO/Mix	High / Low / Straddle Voltage
			A/C 360	A/C 361	A/C 362		A/C 360	A/C 361	A/C 362	A/C 360	A/C 361	A/C 362		
			Land & Land Rights	Structures & Improvements	Station Equipment	TOTAL	Land & Land Rights	Structures & Improvements	Station Equipment	Land & Land Rights	Structures & Improvements	Station Equipment		
ACTON SUB	5365	66kV	466,446	2,212,670	7,707,343	10,386,459	-	-	-	466,446	2,212,670	7,707,343	Non-ISO	
GORMAN SUB	5512	66kV	383	383,870	6,100,532	6,484,785	-	-	-	383	383,870	6,100,532	Non-ISO	
ANAVERDE SUB	5539	66kV	157	804,403	9,919,290	10,723,850	-	-	-	157	804,403	9,919,290	Non-ISO	
CORUM SUB	5547	66kV	384	1,848,744	2,349,365	4,198,493	-	-	-	384	1,848,744	2,349,365	Non-ISO	
QUARTZ HILL SUB	5566	66kV	15,905	393,952	6,854,838	7,264,695	-	-	-	15,905	393,952	6,854,838	Non-ISO	
RITTER SUB	8504	66kV	-	610,402	8,898,639	9,509,042	-	-	-	-	610,402	8,898,639	Non-ISO	
DIV MTCE / OVERHAUL MNGT	1000	66kV	-	-	227	227	-	-	-	-	-	227	Non-ISO	
HUNTINGTON BCH GEN STATN	1610	220kV	-	-	126,169	126,169	-	-	-	-	-	126,169	Non-ISO	
PALOVERDE-COMMON 1,2,3	1867	500kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
HUNTINGTON LK(FP2175)	2110	66kV	-	-	61,855	61,855	-	-	-	-	-	61,855	Non-ISO	
SHAVER LAKE (FP 67)	2120	66kV	-	-	56,093	56,093	-	-	-	-	-	56,093	Non-ISO	
BIG CREEK CANYON	2202	220kV	-	-	99,245	99,245	-	-	-	-	-	99,245	Non-ISO	
BIG CREEK NO.1	2211	220kV	-	157,933	19,882	177,814	-	-	-	-	157,933	19,882	Non-ISO	
BIG CREEK NO.8	2229	220kV	-	-	(0)	(0)	-	-	-	-	-	(0)	Non-ISO	
BIG CREEK NO.3	2230	220kV	-	-	271,299	271,299	-	-	-	-	-	271,299	Non-ISO	
BIG CREEK NO.2A	2234	220kV	-	-	46,173	46,173	-	-	-	-	-	46,173	Non-ISO	
PORTAL POWER PLANT	2237	33kV & Below	-	-	26,636	26,636	-	-	-	-	-	26,636	Non-ISO	
MAMMOTH POOL	2238	220kV	-	-	91,293	91,293	-	-	-	-	-	91,293	Non-ISO	
EASTWOOD POWER STATION	2239	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
TIMBERWINE SUBSTATION	2260	33kV & Below	-	1,249,353	3,223,040	4,472,393	-	-	-	-	1,249,353	3,223,040	Non-ISO	
EAST END HYDRO SHP FACLTY	2304		-	9,117	-	9,117	-	-	-	-	9,117	-	Non-ISO	
KERN RIVER NO.1	2313	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
BOREL	2314	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SANTA ANA NO.1	2315	33kV & Below	-	-	85,969	85,969	-	-	-	-	-	85,969	Non-ISO	
SANTA ANA NO.3	2317	33kV & Below	-	63,898	594,023	657,921	-	-	-	-	63,898	594,023	Non-ISO	
MILL CREEK NO.1	2318	33kV & Below	-	-	70,541	70,541	-	-	-	-	-	70,541	Non-ISO	
MILL CREEK NO.2&3	2319	33kV & Below	4	-	5,386	5,391	-	-	-	4	-	5,386	Non-ISO	
LYTLE CREEK NO.1	2320	33kV & Below	-	-	47,967	47,967	-	-	-	-	-	47,967	Non-ISO	
KAWEAH NO.1	2324	66kV	-	-	11,649	11,649	-	-	-	-	-	11,649	Non-ISO	
LOWER TULE RIVER	2327	66kV	-	-	70,031	70,031	-	-	-	-	-	70,031	Non-ISO	
KERN RIVER #3	2328	66kV	-	(20,170)	1,540,687	1,520,517	-	-	-	-	(20,170)	1,540,687	Non-ISO	
EASTERN HYDRO REGION	2500	55kV	-	-	110,283	110,283	-	-	-	-	-	110,283	Non-ISO	
POOLE	2512	33kV & Below	-	-	244	244	-	-	-	-	-	244	Non-ISO	
RUSH CREEK	2514	115kV	-	-	96,338	96,338	-	-	-	-	-	96,338	Non-ISO	
BISHOP CREEK NO.2	2522	55kV	-	-	432,711	432,711	-	-	-	-	-	432,711	Non-ISO	
BISHOP CREEK NO.3	2523	33kV & Below	-	-	144,804	144,804	-	-	-	-	-	144,804	Non-ISO	
BISHOP CREEK NO.4	2524	33kV & Below	-	-	1,002,881	1,002,881	-	-	-	-	-	1,002,881	Non-ISO	
BISHOP CREEK NO.5	2525	33kV & Below	-	-	36,610	36,610	-	-	-	-	-	36,610	Non-ISO	
BISHOP CREEK NO.6	2526	33kV & Below	-	-	25,968	25,968	-	-	-	-	-	25,968	Non-ISO	
CONTROL STATION	2556	115kV	-	(0)	-	(0)	-	-	-	-	(0)	-	Non-ISO	
CASA DIABLO	2557	115kV	-	-	569,516	569,516	-	-	-	-	-	569,516	Non-ISO	
LUNDY	2560 & 2510	55kV	-	-	45,508	45,508	-	-	-	-	-	45,508	Non-ISO	
LEE VINING	2561	115kV	-	-	41,579	41,579	-	-	-	-	-	41,579	Non-ISO	
INYO	2570	220kV	-	-	13,269	13,269	-	-	-	-	-	13,269	Non-ISO	
SHERWIN	2571	115kV	-	-	97,743	97,743	-	-	-	-	-	97,743	Non-ISO	
BRIDGEPORT (OLD)	2580	33kV & Below	138	1,412	6,429	7,979	-	-	-	138	1,412	6,429	Non-ISO	
ZACK	2582	55kV	7,434	886,772	10,263,188	11,157,395	-	-	-	7,434	886,772	10,263,188	Non-ISO	
JUNE LAKE	2583	33kV & Below	-	16,176	792,337	808,514	-	-	-	-	16,176	792,337	Non-ISO	
DEEP SPRINGS	2589	55kV	-	1,191	125,605	126,796	-	-	-	-	1,191	125,605	Non-ISO	
WHITE MOUNTAIN RADIO	2594	55kV	-	-	2,232,539	2,232,539	-	-	-	-	-	2,232,539	Non-ISO	
MT. TOM	2598	55kV	-	46,013	4,194,460	4,240,473	-	-	-	-	46,013	4,194,460	Non-ISO	
MORGAN	2604	33kV & Below	-	-	57,328	57,328	-	-	-	-	-	57,328	Non-ISO	
TIMBERWINE	2609	33kV & Below	-	-	1,660,992	1,660,992	-	-	-	-	-	1,660,992	Non-ISO	
BRIDGEPORT	2610	33kV & Below	24,261	137,912	1,284,628	1,446,801	-	-	-	24,261	137,912	1,284,628	Non-ISO	
SKILAND	2611	33kV & Below	62,995	227,115	1,950,393	2,240,503	-	-	-	62,995	227,115	1,950,393	Non-ISO	
MINARET	2612	33kV & Below	-	375,895	1,781,515	2,157,411	-	-	-	-	375,895	1,781,515	Non-ISO	
ELLWD ENGY SPPT FAC-GS TB	3020		-	-	9,065	9,065	-	-	-	-	-	9,065	Non-ISO	
CATALINA ISLAND-DIESEL	3064	66kV	-	9,743,102	19,078,832	28,821,933	-	-	-	-	9,743,102	19,078,832	Non-ISO	
CLWTR COMG CYCLE GEN STN	3393	33kV & Below	-	175,075	-	175,075	-	-	-	-	175,075	-	Non-ISO	
TRANSMISSION CONST & MTCE	4000	66kV	-	10.186	-	10.186	-	-	-	-	10.186	-	Non-ISO	
33 AND 66 KV LINES	4105	66kV	689,533	-	-	689,533	-	-	-	689,533	-	-	Non-ISO	
EASTERN T/S REGION	4500	66kV	-	52,105	-	52,105	-	-	-	-	52,105	-	Non-ISO	
NRTHN T/S REGION	4600	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
33&66KV LNS IN NRTHEN T/S	4605	66kV	83,844	-	-	83,844	-	-	-	83,844	-	-	Non-ISO	
115 KV LNS, ESTN T/S REG	4750	115kV	1,837	-	-	1,837	-	-	-	1,837	-	-	Non-ISO	
S/E DIV., 66KV LINES	4805	66kV	140,014	-	-	140,014	-	-	-	140,014	-	-	Non-ISO	
SUBSTN DIV	5000	Misc	-	-	485,808	485,808	-	-	-	-	-	485,808	Non-ISO	
WALNUT SUB	5014	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
EL NIDO SUB	5023	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
EL SEGUNDO SWITCHRACK SUB	5026	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
LG BCH SWITCHRACK SUB	5027	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
MAGUNDEN SUB	5031	220kV	-	67,791	-	67,791	-	-	-	-	67,791	-	Non-ISO	
RECTOR SUB	5033	220kV	-	0	(0)	(0)	-	-	-	-	0	(0)	Non-ISO	
VESTAL SUB	5035	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
KRAMER SUB	5042 & 8046	220kV	-	-	(0)	(0)	-	-	-	-	-	(0)	Non-ISO	
MOHAVE SWITCHRACK	5045	500kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
MANDALAY SWITCHRACK SUB	5048	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
ORMOND BCH SWITCHRACK SUB	5049	220kV	-	-	18,020	18,020	-	-	-	-	-	18,020	Non-ISO	
SAUGUS SUB	5051	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
ANTELOPE SUB	5052	500kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SANTA CLARA SUB	5053	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
VINCENT SUB	5054 & 8954	500kV	-	-	0.01	0	-	-	-	-	-	0	Non-ISO	
GOLETA SUB	5055	220kV	-	-	4,123,401	4,123,401	-	-	-	-	-	4,123,401	Non-ISO	
PADUA SUB	5060	220kV	-	-	290,518	290,518	-	-	-	-	-	290,518	Non-ISO	
LUGO SUB	5061	500kV	-	-	60.034	60.034	-	-	-	-	-	60.034	Non-ISO	
DEVERS SUB	5067	500kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
CAMINO SUB	5068	220kV	-	119,664	-	119,664	-	-	-	-	119,664	-	Non-ISO	
Valley & Valley - CEP	5070 & 8034	500kV	-	-	(3,087)	(3,087)	-	-	-	-	-	(3,087)	Non-ISO	
HINSON SUB	5071	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
LIGHTHIPE SUB	5073	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
LAGUNA BELL SUB	5074	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
DEL AMO SUB	5075	220kV	-	(0)	-	(0)	-	-	-	-	(0)	-	Non-ISO	
WINDHUB SUB	5079	500kV	-	-	(0)	(0)	-	-	-	-	-	(0)	Non-ISO	
SERRANO SUB	5080	500kV	-	-	6,654	6,654	-	-	-	-	-	6,654	Non-ISO	
BARRE SUB	5081	220kV	-	19,476	-	19,476	-	-	-	-	19,476	-	Non-ISO	
VILLA PARK SUB	5082	220kV	-	0	-	0	-	-	-	-	0	-	Non-ISO	
Johanna	5085 & 5881	220kV	-	43,708	1,874,844	1,918,551	-	-	-	-	43,708	1,874,844	Non-ISO	
ELLIS SUB	5086	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
EL DORADO SUB(NEVADA)	5090	500kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
ETIWANDA SWITCHRACK SUB	5096	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
METRO REGION	5100	33kV & Below	-	194,833	601,885	796,718	-	-	-	-	194,833	601,885	Non-ISO	
ALHAMBRA SUB	5101	66kV	90,249	3,446,350	22,028,039	25,564,638	-	-	-	90,249	3,446,350	22,028,039	Non-ISO	
ALLEN SUB	5102	33kV & Below	4,232	856,866	1,430,832	2,291,930	-	-	-	4,232	856,866	1,430,832	Non-ISO	
SANTEE DAIRY	5103	66kV	-	13,227	415,697	428,924	-	-	-	-	13,227	415,697	Non-ISO	
AMALIA SUB	5104	33kV & Below	11,584	387,247	8,603,495	9,002,326	-	-	-	11,584	387,247	8,603,495	Non-ISO	
ANITA SUB	5105	66kV	4,391	2,347,639	10,418,074	12,770,104	-	-	-	4,391	2,347,639	10,418,074	Non-ISO	
ARCADIA SUB	5106	66kV	137,667	189,917	8,686,027	9,013,612	-	-	-	137,667	189,917	8,686,027	Non-ISO	
BANDINI SUB	5107	66kV	11,615	242,138	7,018,194	7,271,947	-	-	-	11,615	242,138	7,018,194	Non-ISO	
PROCTOR SUB	5108	66kV	125,486	428,083	5,154,381	5,707,950	-	-	-	125,486	428,083	5,154,381	Non-ISO	
BICKNELL SUB	5109	33kV & Below	3,032	211,730	2,751,901	2,966,663	-	-	-	3,032	211,730	2,751,901	Non-ISO	
WABASH (NEW) SUB	5110	66kV	74,633	1,104,641	5,784,642	6,963,916	-	-	-	74,633	1,104,641	5,784,642	Non-ISO	
RENO SUB	5111	66kV	1,654	33,215	64,851	99,720	-	-	-	1,654	33,215	64,851	Non-ISO	
LIQUID SUB	5113	66kV	-	18,126	259,607	277,734	-	-	-	-	18,126	259,607	Non-ISO	
BELVEDERE SUB	5114	33kV & Below	3,370	554,405	2,130,304	2,688,078	-	-	-	3,370	554,405	2,130,304	Non-ISO	
EATON SUB	5115	66kV	9,301	425,225	5,845,149	6,279,675	-	-	-	9,301	425,225	5,845,149	Non-ISO	
RUSH SUB	5116	66kV	8,707	473,283	7,682,003	8,163,993	-	-	-	8,707	473,283	7,682,003	Non-ISO	
BREW SUB	5119	66kV	-	33,512	537,311	570,824	-	-	-	-	33,512	537,311	Non-ISO	
FEDERALGEN SUB	5120	66kV	-	10.678	936,039	946,717	-	-	-	-	10.678	936,039	Non-ISO	
GARFIELD SUB	5121	66kV	10,257	376,560	6,861,487	7,248,304	-	-	-	10,257	376,560	6,861,487	Non-ISO	
GARVEY SUB	5122	33kV & Below	2,182	519,843	3,909,929	4,431,954	-	-	-	2,182	519,843	3,909,929	Non-ISO	
WEYMOUTH SUB	5123	66kV	-	310,002	389,496	699,498	-	-	-	-	310,002	389,496	Non-ISO	
CRYCO SUB	5125	66kV	-	32,073	398,159	430,231	-	-	-	-	32,073	398,159	Non-ISO	
GRANADA SUB	5126	33kV & Below	4,593	102,009	3,322,157	3,428,759	-	-	-	4,593	102,009	3,322,157	Non-ISO	
OUTFALL SUBSTATION	5127	66kV	-	-	32,971	32,971	-	-	-	-	-	32,971	Non-ISO	
SIMPSON PAPER SUBSTATION	5128	66kV	-	-	706,093	706,093	-	-	-	-	-	706,093	Non-ISO	
REFUSE SUB	5129	66kV	-	19.653	525,755	545,407	-	-	-	-	19.653	525,755	Non-ISO	
LA CANADA SUB	5130	66kV	-	705,985	6,293,997	6,999,981	-	-	-	-	705,985	6,293,997	Non-ISO	
HILLGEN SUB	5131	66kV	-	27,206	2,429,590	2,456,796	-	-	-	-	27,206	2,429,590	Non-ISO	
SIGGEN SUB	5132	66kV	-	3,613	1,280,175	1,283,788	-	-	-	-	3,613	1,280,175	Non-ISO	
MICHILLINDA SUB	5133	33kV & Below	5,712	222,413	3,363,025	3,591,150	-	-	-	5,712	222,413	3,363,025	Non-ISO	
MONROVIA SUB	5134	33kV & Below	966	41,872	4,495,759	4,538,598	-	-	-	966	41,872	4,495,759	Non-ISO	
MONTEBELLO SUB	5135	33kV & Below	1,868	43,811	518,441	564,120	-	-	-	1,868	43,811	518,441	Non-ISO	
NEWMARK SUB	5136	66kV	16,471	2,311,017	15,306,358	17,633,846	-	-	-	16,471	2,311,017	15,306,358	Non-ISO	
CYBER SUB	5137	66kV	-	248,681	843,655	1,092,336	-	-	-	-	248,681	843,655	Non-ISO	
RAMONA SUB	5138	66kV	2.143	219.402	2.483.420	2.704.964	-	-	-	2.143	219.402	2.483.420	Non-ISO	
GENAMIC SUB	5139	66kV	246,412	138,450	2,524,456	2,909,317	-	-	-	246,412	138,450	2,524,456	Non-ISO	
ROSEMEAD SUB	5141	66kV	12,792	1,375,617	6,902,709	8,291,118	-	-	-	12,792	1,375,617	6,902,709	Non-ISO	
SAN GABRIEL SUB	5142	66kV	6,712	93,707	5,335,509	5,435,928	-	-	-	6,712	93,707	5,335,509	Non-ISO	
SAN MARINO SUB	5143	33kV & Below	3.835	87.500	3.716.447	3.807.782	-	-	-	3.835	87.500	3.716.447	Non-ISO	
SIERRA MADRE SUB	5144	33kV & Below	676	1,013,959	3,041,549	4,056,184	-	-	-	676	1,013,959	3,041,549	Non-ISO	
SANGAR SUB	5145	33kV & Below	17,347	26,832	711,711	755,890	-	-	-	17,347	26,832	711,711	Non-ISO	
TERRACE SUB	5146	33kV & Below	4,514	51,288	2,260,935	2,316,737	-	-	-	4,514	51,288	2,260,935	Non-ISO	
PUREAIR SUB	5147	66kV	36.627	2.876	569.670	609.173	-	-	-	36.627	2.876	569.670	Non-ISO	
AEROJET SUB	5148	66kV	-	37,025	418,219	455,244	-	-	-	-	37,025	418,219	Non-ISO	
SO. PACIFIC SUB -PIPELINE	5149	66kV	11,866	34,056	455,235	501,157	-	-	-	11,866	34,056	455,235	Non-ISO	
DUARTE SUB	5150	33kV & Below	11,360	79,683	3,321,141	3,412,184	-	-	-	11,360	79,683	3,321,141	Non-ISO	
HOYTE SUB	5151	33kV & Below	8.899	457,007	1.774.258	2.240.164	-	-	-	8.899	457,007	1.774.258	Non-ISO	
JOSE SUB	5152	66kV	16,667	27,844	532,225	576,736	-	-	-	16,667	27,844	532,225	Non-ISO	
IVAR SUB	5153	33kV & Below	4,184	725,816	3,004,524	3,734,524	-	-	-	4,184	725,816	3,004,524	Non-ISO	
PACKAGE SUB	5154	66kV	16,257	-	-	16,257	-	-	-	16,257	-	-	Non-ISO	
DIEMER SUB	5155	66kV	-	114,878	664,535	779,413	-	-	-	-	114,878	664,535	Non-ISO	
SERVER SUBSTATION 66/16 kV	5156	66kV	-	457,682	4,184,445	4,642,126	-	-	-	-	457,682	4,184,445	Non-ISO	
MT WILSON SUB	5157	33kV & Below	3,524	1,254	-	4,778	-	-	-	3,524	1,254	-	Non-ISO	
ARROYO SUB	5158	66kV	3,910	348,831	12,402,759	12,755,501	-	-	-	3,910	348,831	12,402,759	Non-ISO	
MOBILE 1-9, 14-20 SUB	5159	33kV & Below	-	1,792	102,152	103,944	-	-	-	-	1,792	102,152	Non-ISO	
NIETOS SUB	5160	66kV	19,316	764,061	2,789,349	3,572,726	-	-	-	19,316	764,061	2,789,349	Non-ISO	
AMADOR SUB	5161	66kV	27,986	547,153	13,722,696	14,297,835	-	-	-	27,986	547,153	13,722,696	Non-ISO	
FAIR OAKS SUB	5162	33kV & Below	9,204	41,031	2,504,924	2,555,158	-	-	-	9,204	41,031	2,504,924	Non-ISO	
REPETTO SUB	5164	66kV	11,399	162,578	8,391,166	8,565,143	-	-	-	11,399	162,578	8,391,166	Non-ISO	
MAYFLOWER SUB	5167	33kV & Below	12.984	121.606	3.224.814	3.359.404	-	-	-	12.984	121.606	3.224.814	Non-ISO	
HARDING SUB	5168	33kV & Below	10,403	-	-	10,403	-	-	-	10,403	-	-	Non-ISO	
RAYMOND SUB	5169	33kV & Below	-	6,085	31	6,117	-	-	-	-	6,085	31	Non-ISO	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
DISTRIBUTION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	DISTRIBUTION ACCOUNT			A/C 360-362	ISO RELATED			NON-ISO RELATED PLANT			ISO/Non-ISO/Mix	High / Low / Straddle Voltage
			A/C 360	A/C 361	A/C 362		A/C 360	A/C 361	A/C 362	A/C 360	A/C 361	A/C 362		
			Land & Land Rights	Structures & Improvements	Station Equipment	TOTAL	Land & Land Rights	Structures & Improvements	Station Equipment	Land & Land Rights	Structures & Improvements	Station Equipment		
TEMPLE SUB	5170	33kV & Below	16,469	235,755	3,525,955	3,778,179	-	-	-	16,469	235,755	3,525,955	Non-ISO	
BRADBURY SUB	5171	66kV	11,331	407,558	7,694,969	8,113,858	-	-	-	11,331	407,558	7,694,969	Non-ISO	
SHULTZ SUB	5172	66kV	-	43,094	918,879	961,974	-	-	-	-	43,094	918,879	Non-ISO	
SHARON SUB	5173	33kV & Below	21,259	54,420	923,798	999,477	-	-	-	21,259	54,420	923,798	Non-ISO	
VAIL SUB	5175	66kV	52,687	304,842	6,627,572	6,985,101	-	-	-	52,687	304,842	6,627,572	Non-ISO	
KIMBALL SUBSTATION	5176	66kV	924,235	2,035,399	16,197,295	19,156,929	-	-	-	924,235	2,035,399	16,197,295	Non-ISO	
DOCK SUBSTATION	5177	66kV	-	-	221,603	221,603	-	-	-	-	-	221,603	Non-ISO	
KIRKWALL SUBSTATION	5178	66kV	-	-	25,215	25,215	-	-	-	-	-	25,215	Non-ISO	
RAVENDALE SUB	5179	66kV	20,819	276,813	10,847,878	11,145,510	-	-	-	20,819	276,813	10,847,878	Non-ISO	
AIRPAC SUB	5180	66kV	830	-	-	830	-	-	-	830	-	-	Non-ISO	
AZUSA CITY SUB	5181	66kV	-	71,431	2,857,622	2,929,053	-	-	-	-	71,431	2,857,622	Non-ISO	
BADILLO SUB	5182	33kV & Below	4,275	28,372	2,491,220	2,523,866	-	-	-	4,275	28,372	2,491,220	Non-ISO	
BASSETT SUB	5184	66kV	25,036	328,580	7,550,813	7,904,429	-	-	-	25,036	328,580	7,550,813	Non-ISO	
CITRUS SUB	5185	66kV	65,892	318,341	8,284,452	8,668,686	-	-	-	65,892	318,341	8,284,452	Non-ISO	
CORTEZ SUB	5186	66kV	24,041	269,955	7,575,813	7,869,809	-	-	-	24,041	269,955	7,575,813	Non-ISO	
COVINA SUB	5187	33kV & Below	2,659	130,616	-	133,275	-	-	-	2,659	130,616	-	Non-ISO	
DALTON SUB	5188	66kV	2,386	349,261	7,756,312	8,107,958	-	-	-	2,386	349,261	7,756,312	Non-ISO	
GRAND CROSSING SUB	5189	66kV	-	240,404	(150,883)	89,521	-	-	-	-	240,404	(150,883)	Non-ISO	
MCA SUB	5190	66kV	27,864	18,822	894,388	941,074	-	-	-	27,864	18,822	894,388	Non-ISO	
INDUSTRY SUB	5191	66kV	32,825	328,632	4,964,119	5,325,577	-	-	-	32,825	328,632	4,964,119	Non-ISO	
LARK ELLEN SUB	5192	66kV	72,232	236,730	12,318,369	12,627,331	-	-	-	72,232	236,730	12,318,369	Non-ISO	
MERCED SUB	5193	66kV	54,374	116,355	5,265,181	5,435,910	-	-	-	54,374	116,355	5,265,181	Non-ISO	
SANIGEN SUB	5194	66kV	-	40,674	833,426	874,101	-	-	-	-	40,674	833,426	Non-ISO	
PUENTE SUB	5195	66kV	1,220	125,764	3,750,658	3,877,641	-	-	-	1,220	125,764	3,750,658	Non-ISO	
RAILROAD SUB	5196	66kV	119,063	268,963	8,809,782	9,197,807	-	-	-	119,063	268,963	8,809,782	Non-ISO	
ALHAMBRA DIST SUB TRG FAC	5198	66kV	-	30,613	2,145,145	2,175,758	-	-	-	-	30,613	2,145,145	Non-ISO	
BEVERLY HILLS SUB	5201	66kV	351,856	1,402,779	31,386,387	33,141,022	-	-	-	351,856	1,402,779	31,386,387	Non-ISO	
POLARIS SUB	5202	66kV	866	88,620	1,367,498	1,456,984	-	-	-	866	88,620	1,367,498	Non-ISO	
CULVER CITY SUB	5204	66kV	6,230	501,547	8,440,986	8,948,763	-	-	-	6,230	501,547	8,440,986	Non-ISO	
DOUGLAS-EL SEGUNDO SUB	5205	66kV	-	24,728	1,344,886	1,369,615	-	-	-	-	24,728	1,344,886	Non-ISO	
EL PORTO SUB	5206	33kV & Below	2,211	14,058	812,241	828,509	-	-	-	2,211	14,058	812,241	Non-ISO	
SEPULVEDA SUB	5207	66kV	8,981	395,633	5,045,037	5,449,651	-	-	-	8,981	395,633	5,045,037	Non-ISO	
FAIRFAX SUB	5208	66kV	79,779	971,477	6,720,311	7,771,568	-	-	-	79,779	971,477	6,720,311	Non-ISO	
DOHENY SUB	5209	33kV & Below	69,465	86,816	2,031,483	2,187,763	-	-	-	69,465	86,816	2,031,483	Non-ISO	
HOWARD SUB	5210	66kV	196,527	398,354	4,305,058	4,899,939	-	-	-	196,527	398,354	4,305,058	Non-ISO	
INGLEWOOD SUB	5211	66kV	23,554	243,638	7,512,535	7,779,727	-	-	-	23,554	243,638	7,512,535	Non-ISO	
MOOG SUBSTATION	5212	66kV	-	30,763	263,478	294,240	-	-	-	-	30,763	263,478	Non-ISO	
LENNOX SUB	5213	66kV	192,067	211,792	14,167,168	14,571,027	-	-	-	192,067	211,792	14,167,168	Non-ISO	
COSMIC SUB	5214	66kV	813	3,448	541,672	545,933	-	-	-	813	3,448	541,672	Non-ISO	
MADRID SUB	5215	33kV & Below	2,750	31,768	1,386,967	1,421,486	-	-	-	2,750	31,768	1,386,967	Non-ISO	
MANHATTAN SUB	5216	33kV & Below	4,119	51,568	2,641,556	2,697,244	-	-	-	4,119	51,568	2,641,556	Non-ISO	
MARINE SUB	5217	66kV	16,040	291,781	4,373,165	4,680,986	-	-	-	16,040	291,781	4,373,165	Non-ISO	
MONETA SUB	5218	33kV & Below	2,806	24,987	1,031,173	1,058,966	-	-	-	2,806	24,987	1,031,173	Non-ISO	
MORNINGSIDE SUB	5219	33kV & Below	18,302	1,484,786	1,254,829	2,757,917	-	-	-	18,302	1,484,786	1,254,829	Non-ISO	
HUGHTRON SUB	5220	66kV	-	1,880	337,973	339,853	-	-	-	-	1,880	337,973	Non-ISO	
OCEAN PARK SUB	5221	33kV & Below	31,028	32,768	1,412,908	1,476,704	-	-	-	31,028	32,768	1,412,908	Non-ISO	
OLYMPIC SUB	5222	33kV & Below	13,087	696,664	1,476,457	2,186,207	-	-	-	13,087	696,664	1,476,457	Non-ISO	
PALOS VERDES SUB	5223	33kV & Below	5,883	52,509	593,945	652,336	-	-	-	5,883	52,509	593,945	Non-ISO	
PEARL SUB	5224	33kV & Below	7,678	256,836	840,199	1,104,713	-	-	-	7,678	256,836	840,199	Non-ISO	
PERRY SUB	5225	33kV & Below	2,931	1,251,405	2,775,563	4,029,900	-	-	-	2,931	1,251,405	2,775,563	Non-ISO	
BRIGHTON SUB	5226	66kV	77,687	299,533	4,360,974	4,738,194	-	-	-	77,687	299,533	4,360,974	Non-ISO	
REDONDO SUB	5227	33kV & Below	5,705	335,015	5,864,322	6,205,042	-	-	-	5,705	335,015	5,864,322	Non-ISO	
ROSECRANS SUB	5228	66kV	4,956	30,611	3,726,253	3,761,820	-	-	-	4,956	30,611	3,726,253	Non-ISO	
MOBILOIL SUB	5229	66kV	11,578	155,746	14,486,450	14,653,774	-	-	-	11,578	155,746	14,486,450	Non-ISO	
SAN VINCENTE SUB	5230	33kV & Below	19,082	288,815	987,248	1,295,145	-	-	-	19,082	288,815	987,248	Non-ISO	
SANTA MONICA SUB	5231	66kV	19,462	3,576,243	10,926,559	14,522,264	-	-	-	19,462	3,576,243	10,926,559	Non-ISO	
VICTORIA SUB	5232	66kV	12,336	255,996	3,350,425	3,618,757	-	-	-	12,336	255,996	3,350,425	Non-ISO	
WALTERIA SUB	5233	66kV	37,069	191,230	5,411,585	5,639,883	-	-	-	37,069	191,230	5,411,585	Non-ISO	
WINDSOR HILLS SUB	5235	66kV	199,473	561,458	7,813,463	8,574,394	-	-	-	199,473	561,458	7,813,463	Non-ISO	
VALDEZ SUB	5236	66kV	160,109	291,637	11,263,208	11,714,954	-	-	-	160,109	291,637	11,263,208	Non-ISO	
LAWNDALE SUB	5238	33kV & Below	3,686	75,037	1,088,131	1,166,854	-	-	-	3,686	75,037	1,088,131	Non-ISO	
CRATER SUB	5239	66kV	7,593	704,056	6,243,440	6,955,090	-	-	-	7,593	704,056	6,243,440	Non-ISO	
RINDGE SUB	5240	33kV & Below	-	-	13,746	13,746	-	-	-	-	-	13,746	Non-ISO	
YUKON SUB	5241	66kV	29,665	951,364	16,223,423	17,204,451	-	-	-	29,665	951,364	16,223,423	Non-ISO	
COLORADO SUB	5242	66kV	19,578	420,168	11,930,094	12,369,840	-	-	-	19,578	420,168	11,930,094	Non-ISO	
TOPANGA SUB	5243	33kV & Below	5,014	393,055	249,934	648,002	-	-	-	5,014	393,055	249,934	Non-ISO	
FLETON SUB	5244	33kV & Below	132,571	168,981	7,209,440	7,510,992	-	-	-	132,571	168,981	7,209,440	Non-ISO	
BEDFORD SUB	5245	33kV & Below	41,628	404,923	2,354,784	2,801,334	-	-	-	41,628	404,923	2,354,784	Non-ISO	
DITMAR SUB	5246	66kV	229,538	268,045	6,092,889	6,590,472	-	-	-	229,538	268,045	6,092,889	Non-ISO	
HUGHESAIR SUB	5248	66kV	-	14,307	1,590,830	1,605,137	-	-	-	-	14,307	1,590,830	Non-ISO	
ZUMA SUB	5249	33kV & Below	-	5,746	130,708	136,455	-	-	-	-	5,746	130,708	Non-ISO	
SAWTELLE SUB	5250	66kV	-	239,023	7,665,211	7,904,234	-	-	-	-	239,023	7,665,211	Non-ISO	
RALPHS SUB	5251	66kV	-	8,601	46,932	55,533	-	-	-	-	8,601	46,932	Non-ISO	
ROLLING HILLS SUB	5252	66kV	27,101	105,494	5,809,619	5,942,214	-	-	-	27,101	105,494	5,809,619	Non-ISO	
TRISONIC SUB	5253	66kV	71	8,765	-	8,836	-	-	-	71	8,765	-	Non-ISO	
HAVEDA SUB	5254	33kV & Below	7,978	35,897	722,938	766,813	-	-	-	7,978	35,897	722,938	Non-ISO	
LUNADA SUB	5255	33kV & Below	4,827	94,195	905,576	1,004,598	-	-	-	4,827	94,195	905,576	Non-ISO	
AMCO SUB	5256	66kV	-	12,217	940,687	952,904	-	-	-	-	12,217	940,687	Non-ISO	
BRIDGE SUB	5257	66kV	23,157	35,063	1,055,439	1,113,659	-	-	-	23,157	35,063	1,055,439	Non-ISO	
SHELLINE	5258	66kV	831	8,054	44,837	53,722	-	-	-	831	8,054	44,837	Non-ISO	
STIRRUP SUB	5259	33kV & Below	15,342	119,409	584,222	718,973	-	-	-	15,342	119,409	584,222	Non-ISO	
COLOSSUS SUB	5260	66kV	-	108,496	1,067,164	1,175,660	-	-	-	-	108,496	1,067,164	Non-ISO	
LOSULFUR SUB	5261	66kV	-	7,488	1,207,757	1,215,246	-	-	-	-	7,488	1,207,757	Non-ISO	
ARCO SUBSTATION	5262	66kV	-	20,329	393,617	413,947	-	-	-	-	20,329	393,617	Non-ISO	
THERMAL SUB	5263	66kV	712	-	-	712	-	-	-	712	-	-	Non-ISO	
CREST SUB	5264	66kV	85,248	618,258	3,668,397	4,371,902	-	-	-	85,248	618,258	3,668,397	Non-ISO	
REFINERY SUB	5265	66kV	-	12,888	551,432	564,320	-	-	-	-	12,888	551,432	Non-ISO	
BLUFF COVE SUB	5266	33kV & Below	17,786	218,512	3,735,107	3,971,406	-	-	-	17,786	218,512	3,735,107	Non-ISO	
SPACE SUB	5267	66kV	1,459	10,369	697,169	708,997	-	-	-	1,459	10,369	697,169	Non-ISO	
TOPAZ SUB	5268	66kV	11,438	27,226	1,512,843	1,551,507	-	-	-	11,438	27,226	1,512,843	Non-ISO	
TORRANCE SUB	5269	66kV	63,292	342,425	8,171,747	8,577,464	-	-	-	63,292	342,425	8,171,747	Non-ISO	
CORNER SUB	5270	66kV	-	8,314	104,325	112,639	-	-	-	-	8,314	104,325	Non-ISO	
TAHITI SUB	5271	66kV	-	316.147	2,034.777	2,350.924	-	-	-	-	316.147	2,034.777	Non-ISO	
LATIGO SUB	5272	66kV	36,792	323,193	5,066,189	5,426,174	-	-	-	36,792	323,193	5,066,189	Non-ISO	
STANHILL SUB	5273	66kV	-	3,970	2,291,422	2,295,392	-	-	-	-	3,970	2,291,422	Non-ISO	
GALAXY SUB	5274	66kV	143	4,008	951,848	956,000	-	-	-	143	4,008	951,848	Non-ISO	
MARYMOUNT SUB	5275	66kV	87.320	1.007.937	2.137.959	3.233.217	-	-	-	87.320	1.007.937	2.137.959	Non-ISO	
AIRCHEM SUB	5276	66kV	-	-	123,845	123,845	-	-	-	-	-	123,845	Non-ISO	
TAPIA SUB	5277	66kV	4,988	467,646	3,420,466	3,893,100	-	-	-	4,988	467,646	3,420,466	Non-ISO	
WESTHILL SUB	5278	66kV	2,247	28,340	911,715	942,301	-	-	-	2,247	28,340	911,715	Non-ISO	
VARWIND SUB	5279	66kV	-	15.034	11.007	26.041	-	-	-	-	15.034	11.007	Non-ISO	
GATX SUB	5280	66kV	-	5,014	154,038	159,052	-	-	-	-	5,014	154,038	Non-ISO	
CARBOGEN SUB	5281	66kV	-	33,501	2,354,179	2,387,679	-	-	-	-	33,501	2,354,179	Non-ISO	
PALOGEN SUB	5282	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
CHEVGEN SUB	5283	66kV	-	141.639	6.270.219	6.411.859	-	-	-	-	141.639	6.270.219	Non-ISO	
XEROX SUBSTATION	5284	66kV	6,307	18,519	815,058	839,884	-	-	-	6,307	18,519	815,058	Non-ISO	
RALPHS SUB (COMPTON)	5285	66kV	13,453	14,674	583,381	611,508	-	-	-	13,453	14,674	583,381	Non-ISO	
TOYOTA SUB	5286	66kV	37,270	38,464	543,591	619,325	-	-	-	37,270	38,464	543,591	Non-ISO	
SONY SUBSTATION	5287	66kV	-	30.821	461.399	492.220	-	-	-	-	30.821	461.399	Non-ISO	
SHRED SUBSTATION	5288	66kV	-	11,633	289,179	300,812	-	-	-	-	11,633	289,179	Non-ISO	
TIDELANDS SUBSTATION	5289	66kV	-	39,933	1,331,273	1,371,206	-	-	-	-	39,933	1,331,273	Non-ISO	
HANJIN SUBSTATION	5290	66kV	-	317,258	6,485,635	6,802,893	-	-	-	-	317,258	6,485,635	Non-ISO	
WASTEWATER SUBSTATION	5291	66kV	-	39,508	455,559	495,068	-	-	-	-	39,508	455,559	Non-ISO	
AIRPRO SUBSTATION	5292	66kV	-	20,981	1,063,121	1,084,102	-	-	-	-	20,981	1,063,121	Non-ISO	
DEL MAR SUBSTATION	5293	66kV	-	43,271	2,064,168	2,107,439	-	-	-	-	43,271	2,064,168	Non-ISO	
MAGMAGEN SUBSTATION	5294	66kV	-	-	144,305	144,305	-	-	-	-	-	144,305	Non-ISO	
CHEVCENTRAL SUB	5295	66kV	-	223,138	5,196,132	5,419,270	-	-	-	-	223,138	5,196,132	Non-ISO	
APL SUBSTATION	5296	66kV	-	34.654	972.924	1.007.578	-	-	-	-	34.654	972.924	Non-ISO	
KIWI SUBSTATION	5298	66kV	-	378	312,741	313,119	-	-	-	-	378	312,741	Non-ISO	
DOWNEY MED SUB	5299	66kV	-	65,809	334,256	400,066	-	-	-	-	65,809	334,256	Non-ISO	
NORTHERN DIVISION	5300		-	-	598,867	598,867	-	-	-	-	-	598,867	Non-ISO	
PITMAN SUB	5301	33kV & Below	-	701,348	2,800,646	3,501,994	-	-	-	-	701,348	2,800,646	Non-ISO	
BIG CREEK 2	5302	33kV & Below	-	1,561,369	6,002,280	7,563,649	-	-	-	-	1,561,369	6,002,280	Non-ISO	
BLISS SUB	5303	66kV	533	364,971	11,208,181	11,573,685	-	-	-	533	364,971	11,208,181	Non-ISO	
BROWNING SUB	5304	66kV	1,931	760,753	12,614,510	13,377,195	-	-	-	1,931	760,753	12,614,510	Non-ISO	
DELANO SUB	5305	66kV	647	1.301.622	15.260.576	16.562.844	-	-	-	647	1.301.622	15.260.576	Non-ISO	
EARLIMART SUB	5306	66kV	17	368,440	6,556,732	6,925,190	-	-	-	17	368,440	6,556,732	Non-ISO	
EXETER SUB	5307	33kV & Below	2,428	-	-	2,428	-	-	-	2,428	-	-	Non-ISO	
GLENNVILLE SUB	5308	66kV	-	79,407	1,199,795	1,279,202	-	-	-	-	79,407	1,199,795	Non-ISO	
GOSHEN SUB	5309	66kV	1,398	531,233	13,751,662	14,284,293	-	-	-	1,398	531,233	13,751,662	Non-ISO	
HANFORD SUB	5310	66kV	45,307	725,548	12,399,370	13,170,224	-	-	-	45,307	725,548	12,399,370	Non-ISO	
HAVILAH SUB	5311	66kV	9,406	879,377	3,861,520	4,750,303	-	-	-	9,406	879,377	3,861,520	Non-ISO	
LIBERTY SUB	5312	66kV	8,311	1,139,636	21,169,885	22,317,832	-	-	-	8,311	1,139,636	21,169,885	Non-ISO	
ELCANS SUB	5313	66kV	-	5,324	274,662	279,986	-	-	-	-	5,324	274,662	Non-ISO	
LAUREL SUB	5315	66kV	601	753,985	7,335,618	8,090,205	-	-	-	601	753,985	7,335,618	Non-ISO	
LEMON COVE SUB	5316	66kV	2,554	898,779	5,177,903	6,079,236	-	-	-	2,554	898,779	5,177,903	Non-ISO	
LINDSAY SUB	5317	66kV	4,389	262,931	7,807,924	8,075,244	-	-	-	4,389	262,931	7,807,924	Non-ISO	
LORAINE SUB	5318	66kV	-	19,022	983,348	1,002,371	-	-	-	-	19,022	983,348	Non-ISO	
MARIPOSA SUB	5319	66kV	2,251	817,602	9,064,824	9,884,677	-	-	-	2,251	817,602	9,064,824	Non-ISO	
OCTOL SUB	5320	66kV	1,554	143,599	14,418,556	14,563,709	-	-	-	1,554	143,599	14,418,556	Non-ISO	
PIXLEY SUB	5321	66kV	1,250	450,178	6,891,347	7,342,774	-	-	-	1,250	450,178	6,891,347	Non-ISO	
POPLAR SUB	5322	66kV	711	1.608.971	10.597.597	12.207.279	-	-	-	711	1.608.971	10.597.597	Non-ISO	
PORTERVILLE SUB	5323	66kV	2,930	1,455,056	13,251,088	14,709,073	-	-	-	2,930	1,455,056	13,251,088	Non-ISO	
ULTRAGEN SUB	5324	66kV	32,746	27,723	557,514	617,983	-	-	-	32,746	27,723	557,514	Non-ISO	
STRATHMORE SUB	5325	66kV	2,537	863,565	9,576,745	10,442,846	-	-	-	2,537	863,565	9,576,745	Non-ISO	
TERRA BELLA SUB	5326	66kV	300	841,437	10,263,854	11,105,590	-	-	-	300	841,437	10,263,854	Non-ISO	
TIPTON SUB	5327	66kV	501	879,980	9,450,773	10,331,254	-	-	-	501	879,980	9,450,773	Non-ISO	
TULARE SUB	5328	66kV	3,522	323,989	11,670,362	11,997,873	-	-	-	3,522	323,989	11,670,362	Non-ISO	
VENICE HILL SUB	5329	66kV	14,777	180,431	4,479,596	4,674,805	-	-	-	14,777	180,431	4,479,596	Non-ISO	
VENIDA SUB	5330	66kV	1,683	981,088	7,935,592	8,918,364	-	-	-	1,683	981,088	7,935,592	Non-ISO	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
DISTRIBUTION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	DISTRIBUTION ACCOUNT			A/C 360-362	ISO RELATED			NON-ISO RELATED PLANT			ISO/Non-ISO/Mix	High / Low / Straddle Voltage
			A/C 360 Land & Land Rights	A/C 361 Structures & Improvements	A/C 362 Station Equipment	TOTAL	A/C 360 Land & Land Rights	A/C 361 Structures & Improvements	A/C 362 Station Equipment	A/C 360 Land & Land Rights	A/C 361 Structures & Improvements	A/C 362 Station Equipment		
VISALIA SUB	5331	66kV	198	193,813	10,431,111	10,625,122	-	-	-	198	193,813	10,431,111	Non-ISO	
WALKERBASIN SUB	5332	66kV	-	440,523	2,543,516	2,984,038	-	-	-	-	440,523	2,543,516	Non-ISO	
WOODVILLE SUB	5333	66kV	200	90,576	10,025,795	10,116,570	-	-	-	200	90,576	10,025,795	Non-ISO	
KAWGEN SUB	5334	66kV	-	5,506	308,265	313,771	-	-	-	-	5,506	308,265	Non-ISO	
LOUIS RICH	5335	66kV	-	7,049	264,955	272,004	-	-	-	-	7,049	264,955	Non-ISO	
COLUMBINE SUB	5336	66kV	3,281	1,644,141	4,873,868	6,521,290	-	-	-	3,281	1,644,141	4,873,868	Non-ISO	
OAK GROVE SUB	5337	66kV	1,488	525,985	6,877,288	7,404,761	-	-	-	1,488	525,985	6,877,288	Non-ISO	
MOONEY SUB	5338	33kV & Below	-	21,033	157,018	178,051	-	-	-	-	21,033	157,018	Non-ISO	
GREENHORN SUB	5339	66kV	2,952	54,762	3,617,540	3,675,254	-	-	-	2,952	54,762	3,617,540	Non-ISO	
DIVISADERO SUB	5340	33kV & Below	-	250	-	250	-	-	-	-	250	-	Non-ISO	
GRANGEVILLE SUB	5342	33kV & Below	1,318	2,935	90,004	94,257	-	-	-	1,318	2,935	90,004	Non-ISO	
QUINN SUB	5343	66kV	5,352	758,055	6,509,848	7,273,255	-	-	-	5,352	758,055	6,509,848	Non-ISO	
WOODLAKE SUB	5344	33kV & Below	5,748	-	(0)	5,748	-	-	-	5,748	-	(0)	Non-ISO	
CAPTIVE SUB	5345	66kV	10,241	17,811	454,961	483,013	-	-	-	10,241	17,811	454,961	Non-ISO	
CHATHAM SUB	5346	66kV	1,846	1,200,457	4,939,531	6,141,834	-	-	-	1,846	1,200,457	4,939,531	Non-ISO	
ISABELLA SUB	5347	66kV	4,659	7,641,165	11,914,110	19,559,934	-	-	-	4,659	7,641,165	11,914,110	Non-ISO	
WHEATLAND SUB	5348	66kV	1,739	1,182,147	7,225,174	8,409,060	-	-	-	1,739	1,182,147	7,225,174	Non-ISO	
THREE RIVERS SUB	5350	66kV	2,788	383,972	1,622,606	2,009,366	-	-	-	2,788	383,972	1,622,606	Non-ISO	
BOXWOOD SUB	5351	66kV	43,039	290,880	4,323,787	4,657,706	-	-	-	43,039	290,880	4,323,787	Non-ISO	
LINE CREEK SUB	5352	33kV & Below	-	4,794	259,977	264,771	-	-	-	-	4,794	259,977	Non-ISO	
WELDON SUB	5353	66kV	7,156	1,042,714	8,911,622	9,961,491	-	-	-	7,156	1,042,714	8,911,622	Non-ISO	
KERNVILLE SUB	5356	66kV	-	945,335	2,288,526	3,233,861	-	-	-	-	945,335	2,288,526	Non-ISO	
CUMMINGS SUB	5357	66kV	679	44,856	5,070,242	5,115,777	-	-	-	679	44,856	5,070,242	Non-ISO	
MONOLITH SUB	5358	66kV	288	1,580,674	10,385,146	11,966,107	-	-	-	288	1,580,674	10,385,146	Non-ISO	
BREEZE SUB	5360	66kV	43,084	10,730	3,950,150	4,003,964	-	-	-	43,084	10,730	3,950,150	Non-ISO	
PANDOL SUB	5361	66kV	12,561	28,844	733,714	775,119	-	-	-	12,561	28,844	733,714	Non-ISO	
LANPRI SUB	5362	66kV	3,468	29,072	43,672	76,212	-	-	-	3,468	29,072	43,672	Non-ISO	
VIRGIN SUB	5363	66kV	35,760	-	319,855	355,616	-	-	-	35,760	-	319,855	Non-ISO	
DESAL SUB	5366	66kV	-	46,691	346,030	392,721	-	-	-	-	46,691	346,030	Non-ISO	
ARCO SUB	5368	66kV	39,443	87,536	601,358	728,337	-	-	-	39,443	87,536	601,358	Non-ISO	
ELLWOOD SUB	5369	66kV	-	66,258	585,693	651,951	-	-	-	-	66,258	585,693	Non-ISO	
DAIRY SUB	5370	66kV	6,241	20,596	552,743	579,580	-	-	-	6,241	20,596	552,743	Non-ISO	
LEHMAN SUB	5371	66kV	-	10,138	292,628	302,766	-	-	-	-	10,138	292,628	Non-ISO	
CAPITAN SUB	5372	66kV	36,252	52,502	3,949,352	4,038,105	-	-	-	36,252	52,502	3,949,352	Non-ISO	
PROTEIN SUBSTATION	5373	66kV	-	62,485	1,049,585	1,112,070	-	-	-	-	62,485	1,049,585	Non-ISO	
RIVERWAY SUB	5374	66kV	-	717,273	11,691,447	12,408,720	-	-	-	-	717,273	11,691,447	Non-ISO	
MASCOT SUB	5375	66kV	11,327	3,159,295	14,487,869	17,658,491	-	-	-	11,327	3,159,295	14,487,869	Non-ISO	
NEW TULARE SUB	5377	66kV	-	12,706	-	12,706	-	-	-	-	12,706	-	Non-ISO	
BANDUCCI SUBSTATION	5380	66kV	-	5,903.360	26,484.323	32,387.682	-	-	-	-	5,903.360	26,484.323	Non-ISO	
GROWERS SUB	5381	66kV	-	(0)	-	(0)	-	-	-	-	(0)	-	Non-ISO	
N/E T/S DIV-VARIOUS SUB	5400	66kV	-	-	6,671	6,671	-	-	-	-	-	6,671	Non-ISO	
MISSILE SUB(POINT MOGU)	5401	66kV	-	35,896	577,018	612,914	-	-	-	-	35,896	577,018	Non-ISO	
ZOND WIND SUB	5402	66kV	-	3,674	509,437	513,110	-	-	-	-	3,674	509,437	Non-ISO	
CALWIND SUB	5404	66kV	-	-	6,799	6,799	-	-	-	-	-	6,799	Non-ISO	
CANWIND SUB	5405	66kV	-	-	288,543	288,543	-	-	-	-	-	288,543	Non-ISO	
ENWIND SUB	5406	66kV	-	-	905,680	905,680	-	-	-	-	-	905,680	Non-ISO	
MORWIND SUB	5409	66kV	-	-	241,206	241,206	-	-	-	-	-	241,206	Non-ISO	
FLOWIND SUB	5410	66kV	50,342	(6,767)	507,013	550,587	-	-	-	50,342	(6,767)	507,013	Non-ISO	
ARBWIND SUB	5411	66kV	-	-	584,210	584,210	-	-	-	-	-	584,210	Non-ISO	
SILVER PEAK SUB	5412	55kV	-	-	61,463	61,463	-	-	-	-	-	61,463	Non-ISO	
DUTCHWIND SUB	5414	66kV	-	6,244	258,513	264,757	-	-	-	-	6,244	258,513	Non-ISO	
OAKWIND SUB	5415	66kV	-	-	415,451	415,451	-	-	-	-	-	415,451	Non-ISO	
PURIFY SUBSTATION	5422	66kV	-	313,306	1,065,642	1,378,948	-	-	-	-	313,306	1,065,642	Non-ISO	
SOUTHWIND SUB	5423	66kV	72,875	160,066	1,433,501	1,666,442	-	-	-	72,875	160,066	1,433,501	Non-ISO	
MIDWIND SUB	5424	66kV	65,768	29,124	1,035,931	1,130,822	-	-	-	65,768	29,124	1,035,931	Non-ISO	
ZEEWIND SUB	5425	66kV	-	168	32,191	32,358	-	-	-	-	168	32,191	Non-ISO	
WRIGHTWOOD SUB	5461	33kV & Below	27,650	301,302	7,846,063	8,175,015	-	-	-	27,650	301,302	7,846,063	Non-ISO	
TORTOISE SUB	5462	66kV	-	-	432,906	432,906	-	-	-	-	-	432,906	Non-ISO	
RITEAID SUBSTATION	5463	66kV	-	9,498	587,934	597,432	-	-	-	-	9,498	587,934	Non-ISO	
CORRECTION SUBSTATION	5464	66kV	-	29,688	616,816	646,503	-	-	-	-	29,688	616,816	Non-ISO	
NORTHERN DIV SUB	5500	OFFICES & MISCE	-	-	16,765	16,765	-	-	-	-	-	16,765	Non-ISO	
TORREY SUB	5502	66kV	1,068	11,012	80,366	92,446	-	-	-	1,068	11,012	80,366	Non-ISO	
CARPINTERIA SUB	5503	66kV	3,006	667,603	17,475,450	18,146,059	-	-	-	3,006	667,603	17,475,450	Non-ISO	
CASITAS SUB	5504	66kV	1,190	187,862	7,417,418	7,606,470	-	-	-	1,190	187,862	7,417,418	Non-ISO	
COLONIA SUB	5505	66kV	1,945	356,110	10,121,836	10,479,891	-	-	-	1,945	356,110	10,121,836	Non-ISO	
CHANNEL ISLANDS SUB	5506	66kV	97,258	476,605	3,784,524	4,358,387	-	-	-	97,258	476,605	3,784,524	Non-ISO	
ORTEGA SUB	5507	66kV	319,669	1,043,996	2,882,899	4,246,563	-	-	-	319,669	1,043,996	2,882,899	Non-ISO	
DEL SUR SUB	5508	66kV	1,493	392,100	6,206,876	6,600,469	-	-	-	1,493	392,100	6,206,876	Non-ISO	
OXGEN SUB	5509	66kV	554	86	36,910	37,551	-	-	-	554	86	36,910	Non-ISO	
FILLMORE SUB	5510	66kV	58,777	295,552	7,303,668	7,657,996	-	-	-	58,777	295,552	7,303,668	Non-ISO	
GOLDTOWN SUB	5511	66kV	187	181,745	8,604,282	8,786,215	-	-	-	187	181,745	8,604,282	Non-ISO	
LANCASTER SUB	5514	66kV	-	1,387,505	8,532,285	9,919,791	-	-	-	-	1,387,505	8,532,285	Non-ISO	
COLEGIO SUBSTATION	5515	66kV	-	24,287	966,901	991,187	-	-	-	-	24,287	966,901	Non-ISO	
PROCGEN SUB	5516	66kV	-	74,009	2,679,728	2,753,737	-	-	-	-	74,009	2,679,728	Non-ISO	
CAMARILLO SUB	5517	66kV	28,584	499,720	8,241,021	8,769,325	-	-	-	28,584	499,720	8,241,021	Non-ISO	
LITTLE ROCK SUB	5518	66kV	443	416,398	8,083,013	8,499,853	-	-	-	443	416,398	8,083,013	Non-ISO	
MALIBU SUB	5519	66kV	14,389	485,602	7,213,181	7,713,172	-	-	-	14,389	485,602	7,213,181	Non-ISO	
MODOC SUB	5520	33kV & Below	6,752	171,751	4,281,586	4,460,089	-	-	-	6,752	171,751	4,281,586	Non-ISO	
UNIOIL SUB	5521	66kV	-	25,088	857,257	882,345	-	-	-	-	25,088	857,257	Non-ISO	
SHUTTLE SUB	5522	66kV	11,913	455,829	7,990,845	8,458,587	-	-	-	11,913	455,829	7,990,845	Non-ISO	
NORTHWIND SUB	5523	66kV	-	96,567	955,538	1,052,105	-	-	-	-	96,567	955,538	Non-ISO	
MONTECITO SUB	5524	33kV & Below	5,859	186,352	1,185,943	1,378,155	-	-	-	5,859	186,352	1,185,943	Non-ISO	
OAK PARK SUB	5525	66kV	389,361	866,592	4,809,526	6,065,479	-	-	-	389,361	866,592	4,809,526	Non-ISO	
OJAI SUB	5526	66kV	18,795	234,825	2,895,164	3,148,784	-	-	-	18,795	234,825	2,895,164	Non-ISO	
OXNARD SUB	5527	33kV & Below	7,735	366,303	1,423,659	1,797,697	-	-	-	7,735	366,303	1,423,659	Non-ISO	
PIERPONT SUB	5528	33kV & Below	1,727	171,023	1,154,257	1,327,008	-	-	-	1,727	171,023	1,154,257	Non-ISO	
PIRU SUB	5529	33kV & Below	-	13,026	-	13,026	-	-	-	-	13,026	-	Non-ISO	
REDMAN WUB	5530	66kV	959	86,736	1,483,942	1,571,637	-	-	-	959	86,736	1,483,942	Non-ISO	
SANTA BARBARA SUB	5531	66kV	36,967	879,243	12,889,710	13,805,919	-	-	-	36,967	879,243	12,889,710	Non-ISO	
SANTA SUSANA SUB	5532	66kV	5,325	237,111	9,875,496	10,117,933	-	-	-	5,325	237,111	9,875,496	Non-ISO	
MCGRATH BEACH PEAKER SUB	5533	66kV	-	606,478	2,782,714	3,389,192	-	-	-	-	606,478	2,782,714	Non-ISO	
SATICOY SUB	5534	66kV	12,556	2,392,796	4,785,670	7,191,022	-	-	-	12,556	2,392,796	4,785,670	Non-ISO	
CHARMIN SUB	5535	66kV	10,253	25,441	1,668,542	1,704,236	-	-	-	10,253	25,441	1,668,542	Non-ISO	
SOMIS SUB	5536	66kV	2,602	443,348	1,518,904	1,964,855	-	-	-	2,602	443,348	1,518,904	Non-ISO	
VENTURA SUB	5538	33kV & Below	3,099	3,345,006	997,342	4,345,447	-	-	-	3,099	3,345,006	997,342	Non-ISO	
ROSAMOND SUB	5541	66kV	1,088	2,087,825	14,603,823	16,692,736	-	-	-	1,088	2,087,825	14,603,823	Non-ISO	
NORTH OAKS	5542	66kV	141,650	256,695	11,639,049	12,037,395	-	-	-	141,650	256,695	11,639,049	Non-ISO	
WILLAMETTE SUB	5543	66kV	-	21,159	548,716	569,875	-	-	-	-	21,159	548,716	Non-ISO	
CAMAR SUB	5544	33kV & Below	-	1,173	-	1,173	-	-	-	-	1,173	-	Non-ISO	
PIUTE SUB	5545	66kV	3,757	188,169	6,433,131	6,625,057	-	-	-	3,757	188,169	6,433,131	Non-ISO	
ELIZABETH LAKE SUB	5546	66kV	86,331	266,398	9,161,809	9,514,538	-	-	-	86,331	266,398	9,161,809	Non-ISO	
OASIS SUB	5548	66kV	5,188	1,214,244	8,978,491	10,197,923	-	-	-	5,188	1,214,244	8,978,491	Non-ISO	
PORTER SUB	5549	33kV & Below	881	183,660	535,795	720,336	-	-	-	881	183,660	535,795	Non-ISO	
SAN FERNANDO SUB	5550	66kV	519	158,734	8,227,311	8,386,564	-	-	-	519	158,734	8,227,311	Non-ISO	
MAC NEIL SUBSTATION	5551	66kV	2,903	302,102	2,655,361	2,960,365	-	-	-	2,903	302,102	2,655,361	Non-ISO	
LEVY SUB	5552	66kV	16,548	314,457	5,234,202	5,565,208	-	-	-	16,548	314,457	5,234,202	Non-ISO	
CAL CEMENT SUB	5553	66kV	-	204,329	5,151,304	5,355,633	-	-	-	-	204,329	5,151,304	Non-ISO	
SHELLSOM SUB	5554	66kV	1,155	3,687	29,468	34,310	-	-	-	1,155	3,687	29,468	Non-ISO	
CHATSWORTH SUB	5555	66kV	3,166	31,593	8,542,979	8,577,738	-	-	-	3,166	31,593	8,542,979	Non-ISO	
NEENACH SUB	5556	66kV	3,378	137,024	6,729,819	6,870,221	-	-	-	3,378	137,024	6,729,819	Non-ISO	
NEWBURY SUB	5557	66kV	55,458	616,154	11,491,211	12,162,823	-	-	-	55,458	616,154	11,491,211	Non-ISO	
SOLEMINT SUB	5560	66kV	17,363	547,164	6,054,419	6,618,946	-	-	-	17,363	547,164	6,054,419	Non-ISO	
GREAT LAKES SUB	5561	66kV	-	98,191	958,274	1,056,465	-	-	-	-	98,191	958,274	Non-ISO	
GRISWOLD SUB	5562	33kV & Below	24,305	52,006	255,027	331,339	-	-	-	24,305	52,006	255,027	Non-ISO	
ESTERO SUB	5563	66kV	19,480	180,895	4,169,327	4,369,702	-	-	-	19,480	180,895	4,169,327	Non-ISO	
PALMDALE SUB	5564	66kV	62,303	620,966	8,763,129	9,446,398	-	-	-	62,303	620,966	8,763,129	Non-ISO	
PLAYA SUB	5565	33kV & Below	24,433	295,806	2,241,891	2,562,130	-	-	-	24,433	295,806	2,241,891	Non-ISO	
WILSONA SUB	5567	66kV	4,376	1,140,712	6,769,407	7,914,495	-	-	-	4,376	1,140,712	6,769,407	Non-ISO	
LOCKHEED SUB	5568	66kV	247,855	446,923	3,996,109	4,690,888	-	-	-	247,855	446,923	3,996,109	Non-ISO	
THOUSAND OAKS SUB	5569	66kV	50,503	549,394	10,820,068	11,419,964	-	-	-	50,503	549,394	10,820,068	Non-ISO	
VEGAS SUB	5570	66kV	36,581	139,081	5,130,076	5,305,738	-	-	-	36,581	139,081	5,130,076	Non-ISO	
GAVIOTA SUB	5572	66kV	9,947	792,636	2,192,211	2,994,794	-	-	-	9,947	792,636	2,192,211	Non-ISO	
ROCKETDYNE SUB	5573	66kV	-	7,455	-	7,455	-	-	-	-	7,455	-	Non-ISO	
APPGEN SUB	5574	66kV	-	-	258,184	258,184	-	-	-	-	-	258,184	Non-ISO	
TENGEN SUB	5575	66kV	290,531	303,058	787,166	1,380,755	-	-	-	290,531	303,058	787,166	Non-ISO	
NEWHALL SUB	5576	66kV	37,678	302,836	9,217,406	9,557,920	-	-	-	37,678	302,836	9,217,406	Non-ISO	
SAN MIGUEL SUB	5577	66kV	50,004	190,300	6,098,312	6,338,617	-	-	-	50,004	190,300	6,098,312	Non-ISO	
BURRO FLATS SUB	5578	66kV	463	4,953	198,591	204,007	-	-	-	463	4,953	198,591	Non-ISO	
WAKEFIELD SUB	5579	66kV	33,431	547,789	5,555,428	6,136,648	-	-	-	33,431	547,789	5,555,428	Non-ISO	
ROYAL SUB	5580	66kV	37,664	263,432	19,426,691	19,727,787	-	-	-	37,664	263,432	19,426,691	Non-ISO	
EXXON CO. USA SUB	5581	66kV	4,192	116,903	2,134,147	2,255,242	-	-	-	4,192	116,903	2,134,147	Non-ISO	
PITCHGEN SUB	5582	66kV	-	3,719	1,331,114	1,334,833	-	-	-	-	3,719	1,331,114	Non-ISO	
UNIVERSAL CITY SUB	5584	66kV	12,340	41,064	3,944,519	3,997,923	-	-	-	12,340	41,064	3,944,519	Non-ISO	
SAN MARCOS SUB	5585	66kV	28,884	139,385	4,135,455	4,303,725	-	-	-	28,884	139,385	4,135,455	Non-ISO	
GONZALES SUB	5587	66kV	144,447	250,113	7,168,949	7,563,509	-	-	-	144,447	250,113	7,168,949	Non-ISO	
COPCO SUB	5588	66kV	-	-	8	8	-	-	-	-	-	8	Non-ISO	
THRUST SUB	5589	66kV	-	5,405	60,093	65,498	-	-	-	-	5,405	60,093	Non-ISO	
WESTPAC SUB	5591	66kV	-	28,672	929,458	958,130	-	-	-	-	28,672	929,458	Non-ISO	
HASKELL SUB	5594	66kV	28,940	442,496	9,210,555	9,681,991	-	-	-	28,940	442,496	9,210,555	Non-ISO	
CAMGEN SUB	5595	66kV	-	1,270	183,270	184,540	-	-	-	-	1,270	183,270	Non-ISO	
ISLA VISTA SUB	5596	66kV	119,260	723,681	5,166,198	6,009,139	-	-	-	119,260	723,681	5,166,198	Non-ISO	
POTRERO SUB	5597	66kV	73,582	592,821	9,942,128	10,608,531	-	-	-	73,582	592,821	9,942,128	Non-ISO	
HELIJET SUB	5599	66kV	-	235,231	2,237,309	2,472,540	-	-	-	-	235,231	2,237,309	Non-ISO	
EASTERN DIV SUB	5600	Div Offices & Mis	-	-	616,419	616,419	-	-	-	-	-	616,419	Non-ISO	
RANDALL SUB	5601	66kV	17,910	793,529	9,670,976	10,482,415	-	-	-	17,910	793,529	9,670,976	Non-ISO	
ARRO SUB	5602	33kV & Below	2,514	156,604	1,861,380	2,020,497	-	-	-	2,514	156,604	1,861,380	Non-ISO	
TROPHY SUB	5603	66kV	60,671	482,983	7,834,156	8,377,810	-	-	-	60,671	482,983	7,834,156	Non-ISO	
TIMOTEO SUB	5604	66kV	8,333	802,690	7,124,699	7,935,722	-	-	-	8,333	802,690	7,124,699	Non-ISO	
BEAUMONT SUB	5605	33kV & Below	265	574,306	2,931,878	3,506,449	-	-	-	265	574,306	2,931,878	Non-ISO	
ORANGE PRODUCTS SUB	5606	66kV	2,627	80,965	265,001	348,594	-	-	-	2,627	80,965	265,001	Non-ISO	
CAPSULE SUB	5607	66kV	680	5,934	39,513	46,127	-	-	-	680	5,934	39,513	Non-ISO	
CARDIFF SUB	5608	66kV	10,891	1,668,389	23,503,465	25,182,745	-	-	-	10,891	1,668,389	23,503,465	Non-ISO	
PLASTIC SUB	5609	66kV	-	37,350	326,993	364,342	-	-	-	-	37,350	326,993	Non-ISO	
COLTON SUB	5610	66kV	5,846	1,489,633	24,460,441	25,955,920	-	-	-	5,846	1,489,633	24,460,441	Non-ISO	
LIVE OAK SUB	5611	66kV	12,290	1,373,491	10,884,550	12,270,330	-	-	-	12,290	1,373,491	10,884,550	Non-ISO	
INLAND CONTAINER SUB	5612	66kV	-	-	119,439	119,439	-	-	-	-	-	119,439	Non-ISO	
AGUA MANSA SUB	5613	66kV	-	-	12,812	12,812	-	-	-	-	-	12,812	Non-ISO	
PEYTON SUB	5614	66kV	24,388	273,986	7,171,725	7,470,099	-	-	-	24,388	273,986	7,171,725	Non-ISO	
DECLEZ SUB	5615	66kV	3,638	3,383,798	10,217,505	13,604,942	-	-	-	3,638	3,383,798	10,217,505	Non-ISO	
FLANCO SUB	5616	33kV & Below	4,820	39,134	-	43,953	-	-	-	4,820	39,134	-	Non-ISO	
GANESHA SUB	5617	66kV	4,738	384,606	11,916,275	12,305,619	-	-	-	4,738	384,606	11,916,275	Non-ISO	
FIREHOUSE SUB	5618	66kV	39,026	510,335	8,774,478	9,323,839	-	-	-	39,026	510,335	8,774,478	Non-ISO	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
DISTRIBUTION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	DISTRIBUTION ACCOUNT			A/C 360-362	ISO RELATED			NON-ISO RELATED PLANT			ISO/Non-ISO/Mix	High / Low / Straddle Voltage
			A/C 360	A/C 361	A/C 362		A/C 360	A/C 361	A/C 362	A/C 360	A/C 361	A/C 362		
			Land & Land Rights	Structures & Improvements	Station Equipment	TOTAL	Land & Land Rights	Structures & Improvements	Station Equipment	Land & Land Rights	Structures & Improvements	Station Equipment		
HIGHLAND SUB	5619	66kV	1,885	1,943,529	12,640,489	14,585,904	-	-	-	1,885	1,943,529	12,640,489	Non-ISO	
BLOOMINGTON SUB	5620	66kV	14,412	248,296	9,812,945	10,075,652	-	-	-	14,412	248,296	9,812,945	Non-ISO	
HUSTON SUB	5621	33kV & Below	9,257	140,795	4,063,403	4,213,455	-	-	-	9,257	140,795	4,063,403	Non-ISO	
JUNCTION SUB	5622	33kV & Below	-	133,733	2,264,871	2,398,604	-	-	-	-	133,733	2,264,871	Non-ISO	
NORCO SUB	5624	33kV & Below	1,612	3,319	285,569	290,500	-	-	-	1,612	3,319	285,569	Non-ISO	
ONTARIO SUB	5625	33kV & Below	4,295	240,342	2,425,184	2,669,821	-	-	-	4,295	240,342	2,425,184	Non-ISO	
PEDLEY SUB	5626	66kV	880	102,069	6,133,135	6,236,084	-	-	-	880	102,069	6,133,135	Non-ISO	
POMONA SUB	5627	33kV & Below	7,625	142,520	957,178	1,107,323	-	-	-	7,625	142,520	957,178	Non-ISO	
TENNESSEE SUB	5628	66kV	18,482	530,276	5,084,652	5,633,410	-	-	-	18,482	530,276	5,084,652	Non-ISO	
REDLANDS SUB	5629	66kV	7,720.827	876.360	12,478.346	21,075.533	-	-	-	7,720.827	876.360	12,478.346	Non-ISO	
GRAPELAND PEAKER SUB	5630	66kV	-	453,226	1,129,008	1,582,234	-	-	-	-	453,226	1,129,008	Non-ISO	
SAN ANTONIO SUB	5631	66kV	5,741	815,074	10,719,087	11,539,902	-	-	-	5,741	815,074	10,719,087	Non-ISO	
STODDARD SUB	5632	33kV & Below	5,802	1,059,274	5,965,834	7,030,909	-	-	-	5,802	1,059,274	5,965,834	Non-ISO	
SAN DIMAS SUB	5633	66kV	6,635	182,036	6,073,178	6,261,849	-	-	-	6,635	182,036	6,073,178	Non-ISO	
KAISER STEEL SUB	5634	66kV	-	-	415,140	415,140	-	-	-	-	-	415,140	Non-ISO	
UPLAND SUB	5635	66kV	4,772	310,671	13,943,330	14,258,772	-	-	-	4,772	310,671	13,943,330	Non-ISO	
YUCAIPA SUB	5636	66kV	6,287	312,966	8,568,164	8,887,417	-	-	-	6,287	312,966	8,568,164	Non-ISO	
TIPPECANOE SUB	5637	33kV & Below	6,560	618,076	4,631,331	5,255,967	-	-	-	6,560	618,076	4,631,331	Non-ISO	
KEM SUB	5638	66kV	-	1,489	535,477	536,967	-	-	-	-	1,489	535,477	Non-ISO	
FRANCIS SUB	5639	66kV	21,324	417,563	5,295,876	5,734,762	-	-	-	21,324	417,563	5,295,876	Non-ISO	
BURNT MILL SUB	5640	33kV & Below	19,322	532,909	6,468,355	7,020,586	-	-	-	19,322	532,909	6,468,355	Non-ISO	
MT VERNON SUB	5641	33kV & Below	5,953	148,748	2,345,441	2,500,141	-	-	-	5,953	148,748	2,345,441	Non-ISO	
EUCLID SUB	5644	33kV & Below	2,156	388,247	941,229	1,331,632	-	-	-	2,156	388,247	941,229	Non-ISO	
LAYFAIR SUB	5645	66kV	3,268	353,840	7,724,923	8,082,031	-	-	-	3,268	353,840	7,724,923	Non-ISO	
COLTON CEMENT SUB	5646	66kV	-	29,355	992,020	1,021,375	-	-	-	-	29,355	992,020	Non-ISO	
VALENCIA SUB	5647	33kV & Below	8,437	1,866,398	510,393	2,385,227	-	-	-	8,437	1,866,398	510,393	Non-ISO	
NAROD SUB	5648	66kV	6,865	705,701	14,826,830	15,539,396	-	-	-	6,865	705,701	14,826,830	Non-ISO	
LINDE AIR SUB	5650	66kV	-	22,562	1,516,454	1,539,017	-	-	-	-	22,562	1,516,454	Non-ISO	
AMERON SUB	5652	66kV	11,898	14,597	1,392,672	1,419,167	-	-	-	11,898	14,597	1,392,672	Non-ISO	
SMILEY SUB	5653	33kV & Below	1,590	394,193	1,212,880	1,608,663	-	-	-	1,590	394,193	1,212,880	Non-ISO	
REDUCTION SUB	5654	66kV	2,631	287,656	3,701,373	3,991,661	-	-	-	2,631	287,656	3,701,373	Non-ISO	
NOGALES SUB	5655	66kV	23,176	87,310	8,065,945	8,176,430	-	-	-	23,176	87,310	8,065,945	Non-ISO	
BAIN SUB	5656	66kV	28,695	791,397	7,355,199	8,175,292	-	-	-	28,695	791,397	7,355,199	Non-ISO	
WHEEL SUB	5657	66kV	882	-	-	882	-	-	-	882	-	-	Non-ISO	
PIPE SUB	5658	66kV	410	16.221	1.154.230	1.170.862	-	-	-	410	16.221	1.154.230	Non-ISO	
ARCHIBALD SUB	5659	66kV	9,307	348,346	6,569,173	6,926,826	-	-	-	9,307	348,346	6,569,173	Non-ISO	
RUNNING SPRINGS SUB	5661	33kV & Below	12,065	81,708	3,755,543	3,849,315	-	-	-	12,065	81,708	3,755,543	Non-ISO	
ARBORS SUB	5662	66kV	-	-	235,774	235,774	-	-	-	-	-	235,774	Non-ISO	
MILLIKEN SUB	5663	66kV	795.975	539.549	8.559.343	9.894.867	-	-	-	795.975	539.549	8.559.343	Non-ISO	
WIMBLEDON SUB	5664	66kV	-	739,840	8,932,507	9,672,347	-	-	-	-	739,840	8,932,507	Non-ISO	
HAVASU SUB	5665	66kV	2,142	7,329	1,923,002	1,932,472	-	-	-	2,142	7,329	1,923,002	Non-ISO	
ARCHLINE SUB	5667	66kV	19,821	587,290	8,362,209	8,969,320	-	-	-	19,821	587,290	8,362,209	Non-ISO	
CRESTMORE SUB	5668	66kV	850	3.351	140.140	144.342	-	-	-	850	3.351	140.140	Non-ISO	
DEL ROSA SUB	5670	66kV	14,078	1,593,732	8,896,527	10,504,336	-	-	-	14,078	1,593,732	8,896,527	Non-ISO	
ALDER SUB	5672	66kV	8,032	547,734	13,995,814	14,551,580	-	-	-	8,032	547,734	13,995,814	Non-ISO	
WHIPPLE SUB	5674	66kV	14,262	188,999	3,341,786	3,545,047	-	-	-	14,262	188,999	3,341,786	Non-ISO	
CUCAMONGA SUB	5677	66kV	13.341	560.898	8.191.209	8.765.448	-	-	-	13.341	560.898	8.191.209	Non-ISO	
LANDING SUB	5678	66kV	4,700	23,629	2,001,439	2,029,768	-	-	-	4,700	23,629	2,001,439	Non-ISO	
CHASE SUB	5679	66kV	-	530,684	10,398,309	10,928,994	-	-	-	-	530,684	10,398,309	Non-ISO	
DIAMOND BAR SUB	5680	66kV	505,887	322,656	5,387,273	6,215,816	-	-	-	505,887	322,656	5,387,273	Non-ISO	
GARDEN STATE SUB	5681	66kV	-	6.899	19.605	26.504	-	-	-	-	6.899	19.605	Non-ISO	
UNIMED SUB	5682	66kV	-	-	210,291	210,291	-	-	-	-	-	210,291	Non-ISO	
DELGEN SUB	5683	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
CIMGEN SUB	5685	66kV	-	3,176	310,775	313,952	-	-	-	-	3,176	310,775	Non-ISO	
SOQUEL SUB	5686	66kV	333,364	680,131	5,180,997	6,194,492	-	-	-	333,364	680,131	5,180,997	Non-ISO	
ROCKAIR SUB	5688	66kV	9,232	12,621	243,309	265,162	-	-	-	9,232	12,621	243,309	Non-ISO	
SIMPSON SUB	5690	66kV	-	1,946	-	1,946	-	-	-	-	1,946	-	Non-ISO	
DATABANK SUB	5694	66kV	4,232	20,896	849,234	874,361	-	-	-	4,232	20,896	849,234	Non-ISO	
CLAREMONT SUB	5695	66kV	28,833	39,672	1,223,414	1,291,920	-	-	-	28,833	39,672	1,223,414	Non-ISO	
FIBRE SUB	5696	66kV	-	13,172	894,273	907,445	-	-	-	-	13,172	894,273	Non-ISO	
POLYPRO SUB	5697	66kV	-	43,119	1,016,676	1,059,795	-	-	-	-	43,119	1,016,676	Non-ISO	
BHP SUBSTATION	5698	66kV	-	61,145	-	61,145	-	-	-	-	61,145	-	Non-ISO	
KINDER SUB.	5699	66kV	-	30,407	486,538	516,946	-	-	-	-	30,407	486,538	Non-ISO	
ALON SUB	5701	66kV	13.817	116.587	7.296.236	7.426.640	-	-	-	13.817	116.587	7.296.236	Non-ISO	
VIDEO SUB	5702	66kV	8,662	-	-	8,662	-	-	-	8,662	-	-	Non-ISO	
NAVY MOLE SUB	5704	66kV	-	20,356	209,975	230,331	-	-	-	-	20,356	209,975	Non-ISO	
SHELLWAT SUB	5705	66kV	-	49,560	1,717,494	1,767,054	-	-	-	-	49,560	1,717,494	Non-ISO	
BELMONT SUB	5706	33kV & Below	3,742	618.519	2.822.778	3.445.040	-	-	-	3.742	618.519	2.822.778	Non-ISO	
BIXBY SUB	5707	33kV & Below	18,626	124,274	1,727,211	1,870,112	-	-	-	18,626	124,274	1,727,211	Non-ISO	
BOWL SUB	5708	66kV	21,182	371,645	7,828,598	8,221,425	-	-	-	21,182	371,645	7,828,598	Non-ISO	
INJECTION SUB	5709	66kV	2,075	29,479	114,989	146,543	-	-	-	2,075	29,479	114,989	Non-ISO	
BREWSTER SUB	5710	33kV & Below	14,222	192,816	4,502,544	4,709,582	-	-	-	14,222	192,816	4,502,544	Non-ISO	
CARSON SUB	5711	66kV	95,073	814,956	5,837,972	6,748,000	-	-	-	95,073	814,956	5,837,972	Non-ISO	
CAMERON SUB	5712	66kV	-	167,327	4,829,340	4,996,667	-	-	-	-	167,327	4,829,340	Non-ISO	
CUDAHY SUB	5714	66kV	23,610	380,928	10,751,134	11,155,671	-	-	-	23,610	380,928	10,751,134	Non-ISO	
BOOST SUB	5717	66kV	1,297	43,253	804,985	849,534	-	-	-	1,297	43,253	804,985	Non-ISO	
FRUITLAND SUB	5718	66kV	39,968	203,696	6,350,844	6,594,508	-	-	-	39,968	203,696	6,350,844	Non-ISO	
ASTRO SUB	5719	66kV	-	7,855	713,914	721,769	-	-	-	-	7,855	713,914	Non-ISO	
FREEMONT SUB	5720	66kV	96,955	494,656	6,573,871	7,165,481	-	-	-	96,955	494,656	6,573,871	Non-ISO	
DIKE SUBSTATION	5721	66kV	-	104.714	2.029.456	2.134.170	-	-	-	-	104.714	2.029.456	Non-ISO	
PICO SUBSTATION	5722	66kV	-	650,145	11,092,195	11,742,340	-	-	-	-	650,145	11,092,195	Non-ISO	
CORNUTA SUBSTATION	5723	66kV	86,695	165,279	3,154,256	3,406,231	-	-	-	86,695	165,279	3,154,256	Non-ISO	
GRAHAM SUBSTATION	5725	33kV & Below	3,622	281,576	3,179,626	3,464,824	-	-	-	3,622	281,576	3,179,626	Non-ISO	
HATHAWAY SUBSTATION	5726	66kV	26,442	934,920	7,369,878	8,331,240	-	-	-	26,442	934,920	7,369,878	Non-ISO	
ATHENS SUBSTATION	5727	33kV & Below	8,170	44,170	2,029,788	2,082,128	-	-	-	8,170	44,170	2,029,788	Non-ISO	
HUNTINGTON PARK SUB	5728	33kV & Below	1,512	310,291	3,215,240	3,527,043	-	-	-	1,512	310,291	3,215,240	Non-ISO	
PACLINE SUBSTATION	5730	66kV	1,790	20,788	567,421	589,999	-	-	-	1,790	20,788	567,421	Non-ISO	
LYNWOOD SUBSTATION	5731	33kV & Below	15,754	109,063	4,668,610	4,793,427	-	-	-	15,754	109,063	4,668,610	Non-ISO	
MAYWOOD SUBSTATION	5732	33kV & Below	2,736	137,598	1,171,713	1,312,047	-	-	-	2,736	137,598	1,171,713	Non-ISO	
LAKEWOOD SUBSTATION	5733	66kV	2,066	85,623	2,903,307	2,990,997	-	-	-	2,066	85,623	2,903,307	Non-ISO	
LINDEN SUBSTATION	5734	33kV & Below	1,533	203,842	1,856,180	2,061,554	-	-	-	1,533	203,842	1,856,180	Non-ISO	
LOCUST SUBSTATION	5735	33kV & Below	2,319	112,629	4,032,249	4,147,197	-	-	-	2,319	112,629	4,032,249	Non-ISO	
LOS CERRITOS SUB	5738	66kV	176.528	722.183	3.992.955	4.891.666	-	-	-	176.528	722.183	3.992.955	Non-ISO	
RANDOLPH SUBSTATION	5739	66kV	18,869	454,865	6,209,921	6,683,656	-	-	-	18,869	454,865	6,209,921	Non-ISO	
NAPLES SUBSTATION	5740	33kV & Below	4,644	103,502	1,422,111	1,530,257	-	-	-	4,644	103,502	1,422,111	Non-ISO	
THUMS "A" SUBSTATION	5741	66kV	-	(12,324)	(46,639)	(58,964)	-	-	-	-	(12,324)	(46,639)	Non-ISO	
THUMS "B" SUBSTATION	5742	66kV	-	64.289	345.767	410.056	-	-	-	-	64.289	345.767	Non-ISO	
OLDFIELD SUBSTATION	5744	33kV & Below	11,496	1,292,524	4,218,266	5,522,286	-	-	-	11,496	1,292,524	4,218,266	Non-ISO	
LARDER SUBSTATION	5745	33kV & Below	-	36,616	1,489,351	1,525,967	-	-	-	-	36,616	1,489,351	Non-ISO	
SANITREAT SUBSTATION	5746	66kV	1,000	5,047	18,018	24,065	-	-	-	1,000	5,047	18,018	Non-ISO	
FERNWOOD SUBSTATION	5749	66kV	21,800	532.491	6.960.014	7.514.304	-	-	-	21.800	532.491	6.960.014	Non-ISO	
CALDEN SUBSTATION	5750	66kV	109,960	115,203	4,600,103	4,825,266	-	-	-	109,960	115,203	4,600,103	Non-ISO	
NOLA SUBSTATION	5751	66kV	149,061	586,595	2,788,750	3,524,406	-	-	-	149,061	586,595	2,788,750	Non-ISO	
SIGNAL HILL	5753	66kV	23,308	227,143	2,721,954	2,972,406	-	-	-	23,308	227,143	2,721,954	Non-ISO	
SOMERSET SUBSTATION	5754	66kV	5.781	298.358	10.911.810	11.215.950	-	-	-	5.781	298.358	10.911.810	Non-ISO	
STATE STREET SUBSTATION	5755	66kV	36,338	509,273	7,000,306	7,545,917	-	-	-	36,338	509,273	7,000,306	Non-ISO	
BULLIS SUBSTATION	5756	66kV	7,072	234,429	9,688,746	9,930,247	-	-	-	7,072	234,429	9,688,746	Non-ISO	
WEBCO SUBSTATION	5757	66kV	-	9,280	192,512	201,793	-	-	-	-	9,280	192,512	Non-ISO	
WATSON SUBSTATION	5758	66kV	65.255	2.994.288	9.639.226	12.698.770	-	-	-	65.255	2.994.288	9.639.226	Non-ISO	
THUMS "C" SUBSTATION	5759	66kV	-	62,006	347,686	409,692	-	-	-	-	62,006	347,686	Non-ISO	
THUMS "D" SUBSTATION	5760	66kV	-	59,932	402,575	462,507	-	-	-	-	59,932	402,575	Non-ISO	
COLLEGE SUBSTATION	5763	66kV	-	16,078	391,227	407,305	-	-	-	-	16,078	391,227	Non-ISO	
REVITAL SUBSTATION	5765	66kV	29,526	4,032	252,724	286,282	-	-	-	29,526	4,032	252,724	Non-ISO	
DAISY SUBSTATION	5766	33kV & Below	21,725	573,246	2,747,150	3,342,121	-	-	-	21,725	573,246	2,747,150	Non-ISO	
COMPTON SUBSTATION	5767	33kV & Below	1,227	97,474	922,730	1,021,432	-	-	-	1,227	97,474	922,730	Non-ISO	
BROADWAY	5768	66kV	96,151	222,866	6,610,096	6,929,113	-	-	-	96,151	222,866	6,610,096	Non-ISO	
CLARK SUBSTATION	5769	66kV	7,529	158,391	2,042,380	2,208,299	-	-	-	7,529	158,391	2,042,380	Non-ISO	
GAGE SUBSTATION	5770	33kV & Below	1,200	28.895	996.820	1.026.915	-	-	-	1.200	28.895	996.820	Non-ISO	
LUCAS SUBSTATION	5771	66kV	11,216	882,036	9,750,217	10,643,470	-	-	-	11,216	882,036	9,750,217	Non-ISO	
IMPERIAL SUB	5772	66kV	22,377	164,798	11,422,138	11,609,313	-	-	-	22,377	164,798	11,422,138	Non-ISO	
FUEL SUBSTATION	5773	66kV	-	25,825	282,871	308,696	-	-	-	-	25,825	282,871	Non-ISO	
LONGDON SUBSTATION	5774	33kV & Below	2,943	303,864	2,826,084	3,132,890	-	-	-	2,943	303,864	2,826,084	Non-ISO	
DOMHILL SUBSTATION	5775	66kV	-	16,317	238,827	255,143	-	-	-	-	16,317	238,827	Non-ISO	
JERSEY SUBSTATION	5776	66kV	30,305	274,432	4,960,158	5,264,895	-	-	-	30,305	274,432	4,960,158	Non-ISO	
WOODRUFF SUBSTATION	5777	33kV & Below	12,169	579,158	3,732,850	4,324,176	-	-	-	12,169	579,158	3,732,850	Non-ISO	
DAVIDSON CITY	5779	33kV & Below	4.957	48.938	741.257	795.152	-	-	-	4.957	48.938	741.257	Non-ISO	
NAOMI SUBSTATION	5780	33kV & Below	18,552	94,003	3,482,890	3,595,445	-	-	-	18,552	94,003	3,482,890	Non-ISO	
NEPTUNE SUBSTATION	5781	66kV	52,528	195,776	3,282,433	3,530,737	-	-	-	52,528	195,776	3,282,433	Non-ISO	
DOUGOIL SUB	5782	66kV	-	27,179	1,308,215	1,335,393	-	-	-	-	27,179	1,308,215	Non-ISO	
ERIC SUBSTATION	5783	66kV	49.964	527.100	4.718.394	5.295.458	-	-	-	49.964	527.100	4.718.394	Non-ISO	
HEDDA SUBSTATION	5784	33kV & Below	3,773	1,186,885	1,637,082	2,827,740	-	-	-	3,773	1,186,885	1,637,082	Non-ISO	
SUNNYSIDE SUBSTATION	5785	66kV	32,118	534,651	10,138,579	10,705,349	-	-	-	32,118	534,651	10,138,579	Non-ISO	
SOUTH GATE SUBSTATION	5787	33kV & Below	4,092	1,484,326	3,030,300	4,518,718	-	-	-	4,092	1,484,326	3,030,300	Non-ISO	
BOVINE SUBSTATION	5788	66kV	150.723	406.144	3.064.762	3.621.629	-	-	-	150.723	406.144	3.064.762	Non-ISO	
ARTESIA SUBSTATION	5789	33kV & Below	347	839,017	1,555,905	2,395,268	-	-	-	347	839,017	1,555,905	Non-ISO	
SEABRIGHT SUBSTATION	5790	66kV	3,677	114,827	3,327,867	3,446,371	-	-	-	3,677	114,827	3,327,867	Non-ISO	
GREENING SUBSTATION	5791	66kV	23,724	402,156	9,912,984	10,338,864	-	-	-	23,724	402,156	9,912,984	Non-ISO	
WESTEX SUBSTATION	5792	66kV	3.119	7.090	119.423	129.632	-	-	-	3.119	7.090	119.423	Non-ISO	
ATRICH SUBSTATION	5794	66kV	2,404	-	-	2,404	-	-	-	2,404	-	-	Non-ISO	
CERTIFIED SUBSTATION	5795	66kV	-	12,973	161,311	174,284	-	-	-	-	12,973	161,311	Non-ISO	
STADIUM SUBSTATION	5796	66kV	-	182,849	7,984,626	8,167,475	-	-	-	-	182,849	7,984,626	Non-ISO	
CHERRY SUBSTATION	5797	66kV	458.083	676.301	4.531.889	5.666.274	-	-	-	458.083	676.301	4.531.889	Non-ISO	
MOVIE SUBSTATION	5798	66kV	1,888,138	1,095,454	4,393,549	7,377,140	-	-	-	1,888,138	1,095,454	4,393,549	Non-ISO	
PAPERMATE SUB	5799	66kV	-	18,899	63,198	82,097	-	-	-	-	18,899	63,198	Non-ISO	
SOUTHEAST DIVISION	5800	Div Offices & Mis	-	-	69,256	69,256	-	-	-	-	-	69,256	Non-ISO	
VERA SUBSTATION	5801	66kV	50,896	360,407	5,158,672	5,569,975	-	-	-	50,896	360,407	5,158,672	Non-ISO	
MODENA SUBSTATION	5802	66kV	31,252	569,562	6,840,460	7,441,274	-	-	-	31,252	569,562	6,840,460	Non-ISO	
SMITH TOOL SUBSTATION	5803	66kV	5,082	-	-	5,082	-	-	-	5,082	-	-	Non-ISO	
ATWOOD SUBSTATION	5804	66kV	9,422	742,276	8,089,972	8,841,669	-	-	-	9,422	742,276	8,089,972	Non-ISO	
BAYSIDE SUBSTATION	5805	66kV	44,428	164,844	4,717,908	4,927,180	-	-	-	44,428	164,844	4,717,908	Non-ISO	
APOLLO SUBSTATION	5806	66kV	597	169.147	1.089.842	1.259.586	-	-	-	597	169.147	1.089.842	Non-ISO	
BOLSA SUBSTATION	5807	66kV	34,046	541,481	4,219,114	4,794,641	-	-	-	34,046	541,481	4,219,114	Non-ISO	
BRYAN SUBSTATION	5808	66kV	14,865	338,490	8,964,322	9,317,677	-	-	-	14,865	338,490	8,964,322	Non-ISO	
SLATER SUBSTATION	5809	66kV	75,818	639,440	6,653,977	7,369,236	-	-	-	75,818	639,440	6,653,977	Non-ISO	
BRISTOL SUBSTATION	5810	33kV & Below	9.030	9.955	115.943	134.929	-	-	-	9.030	9.955	115.943	Non-ISO	
CHIQUITA SUBSTATION	5811	66kV	648,506	574,221	11,227,144	12,449,871	-	-	-	648,506	574,221	11,227,144	Non-ISO	
MURPHY SUB	5812	66kV	61,155	94,788	2,295,405	2,451,348	-	-	-	61,155	94,788	2,295,405	Non-ISO	
CAROLINA SUBSTATION	5813	66kV	30,813	642,971	7,236,315	7,910,100	-	-	-	30,813	642,971	7,236,315	Non-ISO	
CARMENITA SUBSTATION	5814	66kV	6.616	679.475	10.210.238	10.896.328	-	-	-	6.616	679.475	10.210.238	Non-ISO	
PAPER SUBSTATION	5815	66kV	1,488	10,365	435,106	446,959	-	-	-	1,488	10,365	435,106	Non-ISO	
PARKWOOD SUBSTATION	5816	66kV	58,055	138,864	5,874,568	6,071,487	-	-	-	58,055	138,864	5,874,568	Non-ISO	
COSTA MESA SUBSTATION	5817	33kV & Below	4,078	179,131	1,671,245	1,854,454	-	-	-	4,078	179,131	1,671,245	Non-ISO	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
DISTRIBUTION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	DISTRIBUTION ACCOUNT			A/C 360-362	ISO RELATED			NON-ISO RELATED PLANT			ISO/Non-ISO/Mix	High / Low / Straddle Voltage
			A/C 360	A/C 361	A/C 362		A/C 360	A/C 361	A/C 362	A/C 360	A/C 361	A/C 362		
			Land & Land Rights	Structures & Improvements	Station Equipment	TOTAL	Land & Land Rights	Structures & Improvements	Station Equipment	Land & Land Rights	Structures & Improvements	Station Equipment		
CROWN SUBSTATION	5818	66kV	57,929	583,196	7,269,280	7,910,406	-	-	-	57,929	583,196	7,269,280	Non-ISO	
ELY SUBSTATION	5819	66kV	52,170	155,410	10,369,599	10,577,180	-	-	-	52,170	155,410	10,369,599	Non-ISO	
DOWNEY SUB	5820	33kV & Below	8,033	22,467	3,429,635	3,460,135	-	-	-	8,033	22,467	3,429,635	Non-ISO	
FAIRVIEW SUBSTATION	5821	66kV	1,818	887,749	12,509,360	13,398,927	-	-	-	1,818	887,749	12,509,360	Non-ISO	
FULLERTON SUBSTATION	5822	66kV	20,432	288,582	9,774,716	10,083,730	-	-	-	20,432	288,582	9,774,716	Non-ISO	
GALLATIN SUB	5823	66kV	19,042	159,384	3,327,884	3,506,310	-	-	-	19,042	159,384	3,327,884	Non-ISO	
WEICO SUBSTATION	5824	66kV	-	-	75	75	-	-	-	-	-	75	Non-ISO	
HAMILTON SUBSTATION	5825	66kV	11,053	1,563,500	8,056,263	9,630,816	-	-	-	11,053	1,563,500	8,056,263	Non-ISO	
CAMDEN SUBSTATION	5826	66kV	183,449	567,751	4,028,037	4,779,237	-	-	-	183,449	567,751	4,028,037	Non-ISO	
WAVE SUBSTATION	5828	66kV	1,978	210,782	6,073,873	6,286,634	-	-	-	1,978	210,782	6,073,873	Non-ISO	
IRVINE SUBSTATION	5829	66kV	2,643	393,732	11,738,361	12,134,736	-	-	-	2,643	393,732	11,738,361	Non-ISO	
SOUTH PAC SUBSTATION	5830	66kV	-	21,986	128,522	150,508	-	-	-	-	21,986	128,522	Non-ISO	
LA HABRA SUBSTATION	5832	66kV	916	667,206	12,798,848	13,466,970	-	-	-	916	667,206	12,798,848	Non-ISO	
GILBERT SUBSTATION	5833	66kV	42,324	102,755	4,828,277	4,973,355	-	-	-	42,324	102,755	4,828,277	Non-ISO	
LA MIRADA SUBSTATION	5834	66kV	52,555	639,031	6,100,874	6,792,461	-	-	-	52,555	639,031	6,100,874	Non-ISO	
LA VETA SUBSTATION	5835	66kV	77,254	2,216,602	6,276,838	8,570,693	-	-	-	77,254	2,216,602	6,276,838	Non-ISO	
MORRO SUBSTATION	5836	66kV	20,036	134,146	5,911,508	6,065,690	-	-	-	20,036	134,146	5,911,508	Non-ISO	
CYPRESS SUBSTATION	5837	66kV	25,204	313,359	10,611,725	10,950,288	-	-	-	25,204	313,359	10,611,725	Non-ISO	
NARROWS SUB	5838	66kV	30,474	520,855	10,515,351	11,066,680	-	-	-	30,474	520,855	10,515,351	Non-ISO	
SUNNYHILLS SUBSTATION	5840	66kV	-	36,412	332,949	369,361	-	-	-	-	36,412	332,949	Non-ISO	
LEANDRO SUBSTATION	5841	66kV	-	466,741	-	466,741	-	-	-	-	466,741	-	Non-ISO	
OCEANVIEW SUBSTATION	5842	66kV	6,909	475,357	7,696,676	8,178,941	-	-	-	6,909	475,357	7,696,676	Non-ISO	
ORANGE SUBSTATION	5843	66kV	91,402	5,242,205	15,576,983	20,910,590	-	-	-	91,402	5,242,205	15,576,983	Non-ISO	
WILSHIRE SUB	5844	66kV	-	-	39,287	39,287	-	-	-	-	-	39,287	Non-ISO	
MOULTON SUBSTATION	5845	66kV	64,266	891,551	8,615,715	9,571,532	-	-	-	64,266	891,551	8,615,715	Non-ISO	
MERCURY SUB	5846	66kV	503	-	-	503	-	-	-	503	-	-	Non-ISO	
RIVERA SUB	5848	33kV & Below	3,356	1,055,265	6,219,188	7,277,808	-	-	-	3,356	1,055,265	6,219,188	Non-ISO	
SANTA ANA SUBSTATION	5849	33kV & Below	3,722	1,817,213	-	1,820,935	-	-	-	3,722	1,817,213	-	Non-ISO	
SANTA FE SPRINGS SUB	5850	66kV	26,233	412,935	7,539,793	7,978,961	-	-	-	26,233	412,935	7,539,793	Non-ISO	
GISLER SUBSTATION	5851	66kV	141,656	466,528	7,397,146	8,005,329	-	-	-	141,656	466,528	7,397,146	Non-ISO	
STEWART SUB	5852	66kV	83,295	93,608	4,800,411	4,977,314	-	-	-	83,295	93,608	4,800,411	Non-ISO	
TALBERT SUBSTATION	5853	66kV	23,620	232,148	4,122,137	4,377,905	-	-	-	23,620	232,148	4,122,137	Non-ISO	
BROOKHURST SUBSTATION	5854	66kV	118,649	352,404	5,422,067	5,893,120	-	-	-	118,649	352,404	5,422,067	Non-ISO	
WASHINGTON SUBSTATION	5856	66kV	86,492	837,581	7,160,016	8,084,088	-	-	-	86,492	837,581	7,160,016	Non-ISO	
SPONGE SUB	5857	66kV	-	10,308	60,307	70,615	-	-	-	-	10,308	60,307	Non-ISO	
CEDARWOOD SUBSTATION	5859	33kV & Below	3,886	82,512	1,143,572	1,229,970	-	-	-	3,886	82,512	1,143,572	Non-ISO	
ALTON SUBSTATION	5860	66kV	62,261	-	-	62,261	-	-	-	62,261	-	-	Non-ISO	
CHESTNUT SUBSTATION	5861	66kV	1,681	227,350	8,568,318	8,797,348	-	-	-	1,681	227,350	8,568,318	Non-ISO	
SULLIVAN SUBSTATION	5862	66kV	14,328	521,270	12,879,783	13,415,381	-	-	-	14,328	521,270	12,879,783	Non-ISO	
BARTOLO SUB	5863	33kV & Below	4,277	84,224	853,905	942,406	-	-	-	4,277	84,224	853,905	Non-ISO	
EDGEWATER SUBSTATION	5864	33kV & Below	3,840	31,971	144,829	180,639	-	-	-	3,840	31,971	144,829	Non-ISO	
ESTRELLA SUBSTATION	5865	66kV	130,440	691,423	13,237,257	14,059,120	-	-	-	130,440	691,423	13,237,257	Non-ISO	
MARION SUBSTATION	5866	66kV	95,573	73,193	4,725,937	4,894,703	-	-	-	95,573	73,193	4,725,937	Non-ISO	
ARCH BEACH SUBSTATION	5867	33kV & Below	7,596	94,936	415,140	517,673	-	-	-	7,596	94,936	415,140	Non-ISO	
SHAWNEE SUBSTATION	5869	66kV	486,284	183,467	3,699,743	4,369,494	-	-	-	486,284	183,467	3,699,743	Non-ISO	
LAMPSON SUBSTATION	5870	66kV	143,290	316,676	7,468,730	7,928,697	-	-	-	143,290	316,676	7,468,730	Non-ISO	
NORSEAL SUBSTATION	5871	66kV	-	25,437	597,457	622,894	-	-	-	-	25,437	597,457	Non-ISO	
LAFAYETTE SUBSTATION	5872	66kV	109,897	572,539	6,056,151	6,738,587	-	-	-	109,897	572,539	6,056,151	Non-ISO	
LA PALMA SUBSTATION	5873	66kV	8,903	1,810,287	9,979,960	11,799,150	-	-	-	8,903	1,810,287	9,979,960	Non-ISO	
MAC ARTHUR SUBSTATION	5874	66kV	100,888	184,557	7,629,166	7,914,610	-	-	-	100,888	184,557	7,629,166	Non-ISO	
EDINGER SUBSTATION	5875	33kV & Below	11,499	457,316	2,137,410	2,606,225	-	-	-	11,499	457,316	2,137,410	Non-ISO	
TUSTIN SUBSTATION	5878	66kV	-	84,595	-	84,595	-	-	-	-	84,595	-	Non-ISO	
CABRILLO SUBSTATION	5879	66kV	72,333	643,512	13,600,281	14,316,127	-	-	-	72,333	643,512	13,600,281	Non-ISO	
YORBA LINDA SUBSTATION	5880	66kV	109,294	119,658	7,145,998	7,374,950	-	-	-	109,294	119,658	7,145,998	Non-ISO	
BASTA SUBSTATION	5883	33kV & Below	6,540	295,663	1,824,635	2,126,838	-	-	-	6,540	295,663	1,824,635	Non-ISO	
BURRIS PIT	5884	66kV	-	17,726	589,360	607,086	-	-	-	-	17,726	589,360	Non-ISO	
POWERINE SUB	5885	66kV	-	14,763	965,826	980,589	-	-	-	-	14,763	965,826	Non-ISO	
PIONEER SUB	5886	66kV	145,164	287,857	7,929,831	8,362,852	-	-	-	145,164	287,857	7,929,831	Non-ISO	
BORREGO SUBSTATION	5887	66kV	40,290	498,053	8,164,277	8,702,620	-	-	-	40,290	498,053	8,164,277	Non-ISO	
WESTGATE SUB	5888	33kV & Below	23,707	135,828	1,718,604	1,878,139	-	-	-	23,707	135,828	1,718,604	Non-ISO	
PLACENTIA SUBSTATION	5889	66kV	62,828	597,957	4,676,139	5,336,924	-	-	-	62,828	597,957	4,676,139	Non-ISO	
CANYON SUBSTATION	5890	66kV	11,185	481,902	11,012,778	11,505,865	-	-	-	11,185	481,902	11,012,778	Non-ISO	
FRIENDLY HILLS SUB	5891	33kV & Below	11,260	116,118	2,532,288	2,659,666	-	-	-	11,260	116,118	2,532,288	Non-ISO	
TELEGRAPH SUB	5892	66kV	5,865	1,741,428	11,514,841	13,262,134	-	-	-	5,865	1,741,428	11,514,841	Non-ISO	
PASSONS SUB	5893	66kV	98,244	558,277	6,279,973	6,936,494	-	-	-	98,244	558,277	6,279,973	Non-ISO	
AMMONIA SUBSTATION	5894	66kV	-	-	1,711	1,711	-	-	-	-	-	1,711	Non-ISO	
PAULARINO SUBSTATION	5895	33kV & Below	8,006	127,183	1,211,009	1,346,198	-	-	-	8,006	127,183	1,211,009	Non-ISO	
NIGUEL SUBSTATION	5896	66kV	46,880	292,813	12,045,679	12,385,373	-	-	-	46,880	292,813	12,045,679	Non-ISO	
SOCO SUBSTATION	5897	66kV	-	4,229	710,441	714,670	-	-	-	-	4,229	710,441	Non-ISO	
FLORADAY SUB	5898	33kV & Below	11,336	127,939	3,190,278	3,329,552	-	-	-	11,336	127,939	3,190,278	Non-ISO	
TRASK SUBSTATION	5899	66kV	16,481	153,628	6,144,661	6,314,770	-	-	-	16,481	153,628	6,144,661	Non-ISO	
HOPEFUL SUB	5901	66kV	6,999	28,568	637,845	673,412	-	-	-	6,999	28,568	637,845	Non-ISO	
LAS LOMAS SUB	5902	66kV	-	3,685,080	15,172,252	18,857,332	-	-	-	-	3,685,080	15,172,252	Non-ISO	
SKINWATER SUB	5903	33kV & Below	-	347,632	1,040,880	1,388,512	-	-	-	-	347,632	1,040,880	Non-ISO	
Safari Substation	5920	66kV	8,253,906	5,137,398	18,856,722	32,248,026	-	-	-	8,253,906	5,137,398	18,856,722	Non-ISO	
CUSTOMER SERVICE DEPART.	6000		42,377,680	3,583,850	96,416	46,057,946	-	-	-	42,377,680	3,583,850	96,416	Non-ISO	
ORANGE COUNTY REGION	6002	33kV & Below	-	3,931,315	-	3,931,315	-	-	-	-	3,931,315	-	Non-ISO	
INLAND REGION	6003		10,165,017	10,841,972	-	21,006,989	-	-	-	10,165,017	10,841,972	-	Non-ISO	
DESERT SPRINGS REGION	6004		735	-	-	735	-	-	-	735	-	-	Non-ISO	
NORTH COAST REGION	6005		404,961	6,616,303	-	7,021,264	-	-	-	404,961	6,616,303	-	Non-ISO	
RIALTO COMB FAC. BLDG B&C	6011	Div Offices & Mis	30,622	12,167,627	9,724	12,207,973	-	-	-	30,622	12,167,627	9,724	Non-ISO	
SAN BERNARDINO REG OFFICE	6013		-	360,871	-	360,871	-	-	-	-	360,871	-	Non-ISO	
REGIONAL OFFICE-VENTURA	6015		-	104,380	-	104,380	-	-	-	-	104,380	-	Non-ISO	
MONTEBELLO DISTRICT OFFIC	6022		267,911	8,667,603	90,394	9,025,907	-	-	-	267,911	8,667,603	90,394	Non-ISO	
COVINA SERVICE CENTER	6026		1,193,628	16,085,383	22,924	17,301,935	-	-	-	1,193,628	16,085,383	22,924	Non-ISO	
MONROVIA SERVICE CENTER	6027		640,938	9,571,681	-	10,212,619	-	-	-	640,938	9,571,681	-	Non-ISO	
CENTRAL ORANGE COUNTY DIS	6029	33kV & Below	705,829	16,595,633	1,933,986	19,235,449	-	-	-	705,829	16,595,633	1,933,986	Non-ISO	
FOOTHILL S/C	6030		2,197,733	15,970,626	1,217	18,169,577	-	-	-	2,197,733	15,970,626	1,217	Non-ISO	
REDLANDS S/C	6031		220,771	9,314,366	11,132	9,546,269	-	-	-	220,771	9,314,366	11,132	Non-ISO	
COMPTON S/C	6032		807,317	21,897,365	-	22,704,682	-	-	-	807,317	21,897,365	-	Non-ISO	
ORANGE COAST S/C	6033		536,697	8,388,677	-	8,925,374	-	-	-	536,697	8,388,677	-	Non-ISO	
ONTARIO S/C	6034		3,057,925	23,575,778	12,299	26,646,002	-	-	-	3,057,925	23,575,778	12,299	Non-ISO	
THOUSAND OAKS S/C	6035		1,494,362	13,682,231	-	15,176,593	-	-	-	1,494,362	13,682,231	-	Non-ISO	
ANTELOPE VALLEY S/C	6036		969,265	19,124,957	38,524	20,132,746	-	-	-	969,265	19,124,957	38,524	Non-ISO	
VENTURA S/C	6039		261,590	14,933,192	-	15,194,782	-	-	-	261,590	14,933,192	-	Non-ISO	
ARROWHEAD S/C	6040		115,428	7,463,590	18,681	7,597,699	-	-	-	115,428	7,463,590	18,681	Non-ISO	
STA. MONICA S/C	6042		483,733	7,843,241	-	8,326,974	-	-	-	483,733	7,843,241	-	Non-ISO	
SADDLEBACK S/C	6043		5,250,399	14,413,698	11,740	19,675,837	-	-	-	5,250,399	14,413,698	11,740	Non-ISO	
SOUTH BAY S/C	6044		839,721	12,528,427	-	13,368,147	-	-	-	839,721	12,528,427	-	Non-ISO	
LONG BEACH S/C	6046		592,854	7,893,631	-	8,486,485	-	-	-	592,854	7,893,631	-	Non-ISO	
WHITTIER S/C	6047		4,796,035	8,500,006	13,316	13,309,357	-	-	-	4,796,035	8,500,006	13,316	Non-ISO	
NO. ORANGE COUNTY S/C	6048		410,921	9,263,560	-	9,674,481	-	-	-	410,921	9,263,560	-	Non-ISO	
STA. BARBARA S/C	6049		197,219	12,502,888	-	12,700,107	-	-	-	197,219	12,502,888	-	Non-ISO	
BIG CREEK SERVICE CENTER	6050		6,614	10,793,564	10,040	10,810,218	-	-	-	6,614	10,793,564	10,040	Non-ISO	
SAN JOAQUIN S/C	6051		565,158	19,937,094	2,491	20,504,743	-	-	-	565,158	19,937,094	2,491	Non-ISO	
TEHACHAPI NO. REGION KERN	6052		230,774	13,408,199	5,296	13,644,270	-	-	-	230,774	13,408,199	5,296	Non-ISO	
KERNVILLE S/C SUB-OFFICE	6053		74,039	3,923,975	1,531	3,999,545	-	-	-	74,039	3,923,975	1,531	Non-ISO	
PORTERVILLE SC	6054		254,802	4,760,013	-	5,014,815	-	-	-	254,802	4,760,013	-	Non-ISO	
VALENCIA SERVICE CENTER	6059		346,917	7,354,936	10,040	7,711,893	-	-	-	346,917	7,354,936	10,040	Non-ISO	
CATALINA SERVICE CENTER	6061		69,829	10,112,934	-	10,182,763	-	-	-	69,829	10,112,934	-	Non-ISO	
Customer Service	6072	CSTMR SRVC FAC	128,150	5,990,234	-	6,118,384	-	-	-	128,150	5,990,234	-	Non-ISO	
HIGH DESERT S/C	6073		942,220	16,425,225	-	17,367,445	-	-	-	942,220	16,425,225	-	Non-ISO	
MENIFEE S/C	6077		643,225	34,411,030	477,466	35,531,721	-	-	-	643,225	34,411,030	477,466	Non-ISO	
PALM SPRINGS S/C	6079		1,957,941	11,488,974	9,701	13,456,616	-	-	-	1,957,941	11,488,974	9,701	Non-ISO	
29 PALMS SERVICE CENTER	6084		136,860	5,682,169	-	5,819,029	-	-	-	136,860	5,682,169	-	Non-ISO	
BISHOP SERVICE CENTER	6085		115,286	9,434,551	1,050	9,550,887	-	-	-	115,286	9,434,551	1,050	Non-ISO	
RIDGECREST SERVICE CENTER	6086		473,514	28,042,919	8,700	28,525,132	-	-	-	473,514	28,042,919	8,700	Non-ISO	
BLYTHE SERVICE CENTER	6087		397,023	20,727.189	-	21,124,211	-	-	-	397,023	20,727.189	-	Non-ISO	
WILDOMAR SERVICE CENTER	6088		6,346,175	33,782,453	-	40,128,628	-	-	-	6,346,175	33,782,453	-	Non-ISO	
MOBILE TRANSFORMER -MONTEB	6090		-	-	54,470	54,470	-	-	-	-	-	54,470	Non-ISO	
FRAZIER PARK FACILITY	6108		6,195	488,423	-	494,618	-	-	-	6,195	488,423	-	Non-ISO	
MAMMOTH LAKES SERVICE CTR	6112		80,672	5,386,305	-	5,466,977	-	-	-	80,672	5,386,305	-	Non-ISO	
29 PALMS LOCAL OFFICE	6113		2,188	161,359	-	163,547	-	-	-	2,188	161,359	-	Non-ISO	
SANTA ANA CMB FAC-EDBU OF	6114		-	3,502,904	-	3,502,904	-	-	-	-	3,502,904	-	Non-ISO	
CHINO YARD TRAINING FAC	6115		-	883,254	-	883,254	-	-	-	-	883,254	-	Non-ISO	
RCRO-EMPIRE LAKES(LEASED)	6213		-	7.330.003	-	7.330.003	-	-	-	-	7.330.003	-	Non-ISO	
FRESNO COUNTY	7010	33kV & Below	-	-	8,812	8,812	-	-	-	-	-	8,812	Non-ISO	
INYO COUNTY	7014		-	-	12,826	12,826	-	-	-	-	-	12,826	Non-ISO	
KERN COUNTY	7015	33kV & Below	-	395,128	3,062	398,190	-	-	-	-	395,128	3,062	Non-ISO	
LOS ANGELES COUNTY	7019		-	143.480	-	143.480	-	-	-	-	143.480	-	Non-ISO	
RIVERSIDE COUNTY	7033		-	-	-	-	-	-	-	-	-	-	Non-ISO	
SAN BERNARDINO COUNTY	7036		-	-	8,068,289	8,068,289	-	-	-	-	-	8,068,289	Non-ISO	
TULARE COUNTY	7054		368	-	65,969	66,337	-	-	-	368	-	65,969	Non-ISO	
ROADWAY(CEP)	8000	115kV	-	-	1.004.314	1.004.314	-	-	-	-	-	1.004.314	Non-ISO	
PAUBA(CEP) SUB	8003	115kV	-	29,290	-	29,290	-	-	-	-	29,290	-	Non-ISO	
STADLER(CEP) SUB	8005	115kV	-	10,272	-	10,272	-	-	-	-	10,272	-	Non-ISO	
THORNHILL(CEP) SUB	8004	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
RIVERTEX SUBSTATION	8007	33kV & Below	-	-	16.324	16.324	-	-	-	-	-	16.324	Non-ISO	
PHELAN(CEP) SUB	8010	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
BANWIND SUBSTATION	8011	115kV	-	-	37,050	37,050	-	-	-	-	-	37,050	Non-ISO	
APPLE VALLEY(CEP) SUB	8013	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SAVAGE(CEP) SUB	8020	115kV	-	6.417	334.118	340.536	-	-	-	-	6.417	334.118	Non-ISO	
PEPPER(CEP) SUB	8021	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
YUCCA(CEP) SUB	8022	115kV	-	-	15,178	15,178	-	-	-	-	-	15,178	Non-ISO	
ALESSANDRO(CEP) SUB	8024	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
BANNING SUB	8026	115kV	-	-	8,546	8,546	-	-	-	-	-	8,546	Non-ISO	
HI DESERT(CEP) SUB	8029	115kV	-	-	7,515	7,515	-	-	-	-	-	7,515	Non-ISO	
MOUNTAIN PASS(CEP) SUB	8030	115kV	-	5,567	73,192	78,759	-	-	-	-	5,567	73,192	Non-ISO	
RANDSBURG(CEP) SUB	8031	115kV	-	-	42,906	42,906	-	-	-	-	-	42,906	Non-ISO	
SEARLES(CEP) SUB	8033	115kV	-	12,120	859,603	871,723	-	-	-	-	12,120	859,603	Non-ISO	
SANTA ROSA(CEP) SUB	8036	115kV	-	-	720.080	720.080	-	-	-	-	-	720.080	Non-ISO	
HOLGATE(CEP) SUB	8041	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
CALECTRIC SUB (CEP)	8042	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
GARNET SUB	8044	115kV	-	-	135,943	135,943	-	-	-	-	-	135,943	Non-ISO	
PUREWATER SUB	8059	115kV	-	-	31.948	31.948	-	-	-	-	-	31.948	Non-ISO	
WHIRLWIND SUB	8060	500kV	-	-	1,434	1,434	-	-	-	-	-	1,434	Non-ISO	
TIFFANYWIND SUB	8064	115kV	-	-	42,101	42,101	-	-	-	-	-	42,101	Non-ISO	
CARODEAN	8072	115kV	88,409	-	-	88,409	-	-	-	88,409	-	-	Non-ISO	
IVYGLEN SUB	8073	115kV	-	-	21.160	21.160	-	-	-	-	-	21.160	Non-ISO	
SN BRDNO SWTCHRCK	8076 & 1999	220kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
NUSED RAILROAD CNYN(NEW)	8077	33kV & Below	-	-	7,662	7,662	-	-	-	-	-	7,662	Non-ISO	
AQUEDUCT SUB	8079	115kV	4,973	-	1,017	5,990	-	-	-	4,973	-	1,017	Non-ISO	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
DISTRIBUTION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	DISTRIBUTION ACCOUNT			A/C 360-362	ISO RELATED			NON-ISO RELATED PLANT			ISO/Non-ISO/Mix	High / Low / Straddle Voltage
			A/C 360	A/C 361	A/C 362		A/C 360	A/C 361	A/C 362	A/C 360	A/C 361	A/C 362		
			Land & Land Rights	Structures & Improvements	Station Equipment	TOTAL	Land & Land Rights	Structures & Improvements	Station Equipment	Land & Land Rights	Structures & Improvements	Station Equipment		
CAJALCO SUB	8086	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
HESPERIA SUB	8087	115kV	-	-	10,187	10,187	-	-	-	-	-	10,187	Non-ISO	
SHANDIN SUB	8093	115kV	-	118,322	-	118,322	-	-	-	-	118,322	-	Non-ISO	
ARROWHEAD SUB	8094	115kV	-	-	469,114	469,114	-	-	-	-	-	469,114	Non-ISO	
MARSCHINO SUB	8096	115kV	-	-	6,720	6,720	-	-	-	-	-	6,720	Non-ISO	
DUNN SIDING SUB	8097	115kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
EISENHOWER SUB	8098	115kV	-	-	372,006	372,006	-	-	-	-	-	372,006	Non-ISO	
AMARGO SUB	8102	33kV & Below	735	29,566	972,027	1,002,328	-	-	-	735	29,566	972,027	Non-ISO	
AMBOY SUB	8103	33kV & Below	-	-	33,699	33,699	-	-	-	-	-	33,699	Non-ISO	
FARRELL SUB	8104	115kV	55.706	63.285	416.988	535.979	-	-	-	55.706	63.285	416.988	Non-ISO	
APPLE VALLEY SUB	8105	115kV	5,648	29,057	2,871	37,575	-	-	-	5,648	29,057	2,871	Non-ISO	
ARABY SUB	8106	33kV & Below	-	-	-	-	-	-	-	-	-	-	Non-ISO	
BARSTOW SUB	8110	33kV & Below	1,279	45,769	4,097,129	4,144,177	-	-	-	1,279	45,769	4,097,129	Non-ISO	
BLYTHE SUB	8113	33kV & Below	4.124	1.011.824	7.643.475	8.659.423	-	-	-	4.124	1.011.824	7.643.475	Non-ISO	
BRYMAN SUB	8117	33kV & Below	237	36,850	934,437	971,525	-	-	-	237	36,850	934,437	Non-ISO	
CABAZON SUB	8118	33kV & Below	46,675	210,006	2,070,640	2,327,322	-	-	-	46,675	210,006	2,070,640	Non-ISO	
CADY SUB	8119	33kV & Below	203	54,480	774,527	829,209	-	-	-	203	54,480	774,527	Non-ISO	
MILITARY SUB	8120	33kV & Below	-	8.387	707.266	715.653	-	-	-	-	8.387	707.266	Non-ISO	
CANTIL SUB	8121	33kV & Below	98	3,796	303,098	306,992	-	-	-	98	3,796	303,098	Non-ISO	
CATHEDRAL CITY SUB	8123	33kV & Below	661	27,262	2,641,710	2,669,633	-	-	-	661	27,262	2,641,710	Non-ISO	
PALM SPRINGS SUB	8124	33kV & Below	3,159	157,115	2,062,978	2,223,252	-	-	-	3,159	157,115	2,062,978	Non-ISO	
CHASE 2 SUB	8126	33kV & Below	191,176	-	6,479	197,655	-	-	-	191,176	-	6,479	Non-ISO	
CONVERSE FLATS SUB	8130	33kV & Below	-	52,619	175,813	228,432	-	-	-	-	52,619	175,813	Non-ISO	
CAL CITY SUB	8132	33kV & Below	29,661	209,895	5,968,942	6,208,498	-	-	-	29,661	209,895	5,968,942	Non-ISO	
DAGGETT SUB	8133	33kV & Below	259	-	99,447	99,706	-	-	-	259	-	99,447	Non-ISO	
DESERT OUTPOST SUB	8136	33kV & Below	10,454	28,924	1,451,637	1,491,015	-	-	-	10,454	28,924	1,451,637	Non-ISO	
DOWNS SUB	8137	115kV	513,494	227,824	3,520,479	4,261,797	-	-	-	513,494	227,824	3,520,479	Non-ISO	
FORT IRWIN SUBSTATION	8138	33kV & Below	-	-	80,729	80,729	-	-	-	-	-	80,729	Non-ISO	
DUNES SUB	8139	33kV & Below	-	9,651	882,298	891,949	-	-	-	-	9,651	882,298	Non-ISO	
EAST BARSTOW SUB	8140	33kV & Below	1,368	7,639	305,001	314,008	-	-	-	1,368	7,639	305,001	Non-ISO	
VENT SUB	8141	33kV & Below	-	-	8,593	8,593	-	-	-	-	-	8,593	Non-ISO	
EDGEMONT SUB	8143	33kV & Below	1,173	-	6,569	7,742	-	-	-	1,173	-	6,569	Non-ISO	
FOREST HOME SUB	8148	33kV & Below	-	92,489	683,794	776,283	-	-	-	-	92,489	683,794	Non-ISO	
GEORGE AIR FORCE BASE SUB	8149	33kV & Below	13,868	241	323,010	337,118	-	-	-	13,868	241	323,010	Non-ISO	
SUNSHINE SWITCHYARD SUB	8150	66kV	-	(959,010)	1,231,716	272,705	-	-	-	-	(959,010)	1,231,716	Non-ISO	
GLEN AVON SUB	8151	66kV	94,930	816,533	9,642,594	10,554,056	-	-	-	94,930	816,533	9,642,594	Non-ISO	
GLEN IVY SUB	8152	33kV & Below	2,658	17,740	264,618	285,016	-	-	-	2,658	17,740	264,618	Non-ISO	
GOLDSTONE SUB	8154	33kV & Below	-	-	248,337	248,337	-	-	-	-	-	248,337	Non-ISO	
NUGGET SUB	8156	33kV & Below	12.402	726.659	7.331.217	8.070.278	-	-	-	12.402	726.659	7.331.217	Non-ISO	
EL SOBRANTE SUB	8159	33kV & Below	13,384	1,368,601	7,879,879	9,261,863	-	-	-	13,384	1,368,601	7,879,879	Non-ISO	
HARPER LAKE SUB	8160	33kV & Below	73	13,909	-	13,982	-	-	-	73	13,909	-	Non-ISO	
HARVARD SUB	8161	33kV & Below	854	14,232	290,036	305,122	-	-	-	854	14,232	290,036	Non-ISO	
DEFRAIN SUB	8162	33kV & Below	9.916	111.815	1.822.128	1.943.859	-	-	-	9.916	111.815	1.822.128	Non-ISO	
HELENDALE SUB	8163	33kV & Below	277	13,948	2,015,627	2,029,852	-	-	-	277	13,948	2,015,627	Non-ISO	
HEMET SUB	8164	33kV & Below	2,925	887,587	3,848,918	4,739,430	-	-	-	2,925	887,587	3,848,918	Non-ISO	
HINKLEY SUB	8167	33kV & Below	286	68,407	2,228,160	2,296,854	-	-	-	286	68,407	2,228,160	Non-ISO	
IDYLLWILD SUB	8168	33kV & Below	834	35.577	60.664	97.075	-	-	-	834	35.577	60.664	Non-ISO	
INYOKERN TOWN SUB	8170	33kV & Below	674	76,131	323,541	400,345	-	-	-	674	76,131	323,541	Non-ISO	
COFFEE SUB	8171	33kV & Below	27,719	310,816	9,274,574	9,613,109	-	-	-	27,719	310,816	9,274,574	Non-ISO	
JOSHUA TREE SUB	8172	33kV & Below	320	148,309	2,295,884	2,444,513	-	-	-	320	148,309	2,295,884	Non-ISO	
KEMPSTER SUB	8176	33kV & Below	5.029	1.940	415.648	422.618	-	-	-	5.029	1.940	415.648	Non-ISO	
LAKEVIEW SUB	8179	115kV	491,100	-	-	491,100	-	-	-	491,100	-	-	Non-ISO	
MINNEOLA SUB	8190	33kV & Below	198	39,231	1,346,193	1,385,623	-	-	-	198	39,231	1,346,193	Non-ISO	
FALCON RIDGE SUB	8191	66kV	-	8,974,038	39,923,910	48,897,947	-	-	-	-	8,974,038	39,923,910	Non-ISO	
MORENO SUB	8193	115kV	4,352	88,391	2,446,609	2,539,351	-	-	-	4,352	88,391	2,446,609	Non-ISO	
MURRIETA 2 SUB	8195	33kV & Below	550	97,543	1,816,431	1,914,523	-	-	-	550	97,543	1,816,431	Non-ISO	
MURRIETA SUB	8196	66kV	-	-	2,411,588	2,411,588	-	-	-	-	-	2,411,588	Non-ISO	
SOUTHCAP SUB.	8197	115kV	-	121,569	181,607	303,177	-	-	-	-	121,569	181,607	Non-ISO	
MUSCOY SUB	8198	33kV & Below	13	66,705	415,637	482,356	-	-	-	13	66,705	415,637	Non-ISO	
SOUTHDOWN SUBSTATION	8199	115kV	-	34,000	563,604	597,604	-	-	-	-	34,000	563,604	Non-ISO	
BELDING SUB	8204	33kV & Below	-	1,128,493	1,512,043	2,640,536	-	-	-	-	1,128,493	1,512,043	Non-ISO	
NORTH INTAKE SUB	8205	33kV & Below	-	71,001	1,523,996	1,594,998	-	-	-	-	71,001	1,523,996	Non-ISO	
NORTH MUROC SUB	8206	33kV & Below	130	-	338,833	338,963	-	-	-	130	-	338,833	Non-ISO	
HOLIDAY SUB	8207	33kV & Below	1.031	88.468	2.780.063	2.869.562	-	-	-	1.031	88.468	2.780.063	Non-ISO	
NUEVO SUB	8209	33kV & Below	879	-	-	879	-	-	-	879	-	-	Non-ISO	
OLIVE LAKE SUB	8210	33kV & Below	492	23,286	2,948,260	2,972,038	-	-	-	492	23,286	2,948,260	Non-ISO	
ORDWAY SUB	8211	33kV & Below	626	43,313	2,644,487	2,688,427	-	-	-	626	43,313	2,644,487	Non-ISO	
ORO GRANDE SUB	8212	33kV & Below	-	57,655	649,114	706,770	-	-	-	-	57,655	649,114	Non-ISO	
PALM CANYON SUB	8214	33kV & Below	47,783	672,844	3,531,451	4,252,078	-	-	-	47,783	672,844	3,531,451	Non-ISO	
PALM VILLAGE SUB	8215	33kV & Below	792	512,792	4,774,845	5,288,429	-	-	-	792	512,792	4,774,845	Non-ISO	
PEERLESS SUB	8216	33kV & Below	-	16,613	414,087	430,700	-	-	-	-	16,613	414,087	Non-ISO	
GAVILAN SUB	8219	33kV & Below	19.370	76.655	3.450.803	3.546.828	-	-	-	19.370	76.655	3.450.803	Non-ISO	
LUCERNE SUB	8220	33kV & Below	5,113	81,509	3,368,076	3,454,698	-	-	-	5,113	81,509	3,368,076	Non-ISO	
RAILROAD CANYON (OLD) SUB	8221	33kV & Below	542	-	-	542	-	-	-	542	-	-	Non-ISO	
RANCHO SUB	8222	33kV & Below	18,851	242,874	3,482,266	3,743,991	-	-	-	18,851	242,874	3,482,266	Non-ISO	
RIALTO SUB	8225	33kV & Below	1.322	1.386.354	1.908.087	3.295.762	-	-	-	1.322	1.386.354	1.908.087	Non-ISO	
RIDGECREST SUB	8226	33kV & Below	1,642	58,034	453,961	513,637	-	-	-	1,642	58,034	453,961	Non-ISO	
RIPLEY SUB	8227	33kV & Below	14,356	57,249	741,432	813,037	-	-	-	14,356	57,249	741,432	Non-ISO	
CANYON LAKE SUBSTATION	8228	33kV & Below	-	65,839	1,921,741	1,987,579	-	-	-	-	65,839	1,921,741	Non-ISO	
RUBIDOUX SUB	8231	33kV & Below	7.370	88.068	1.495.755	1.591.193	-	-	-	7.370	88.068	1.495.755	Non-ISO	
SAN JACINTO SUB	8234	33kV & Below	1,501	530,857	130,611	662,969	-	-	-	1,501	530,857	130,611	Non-ISO	
SECOND AVENUE SUB	8235	33kV & Below	1,404	66,916	604,885	673,206	-	-	-	1,404	66,916	604,885	Non-ISO	
SILVER SPUR SUB	8238	33kV & Below	6,198	92,236	2,273,107	2,371,541	-	-	-	6,198	92,236	2,273,107	Non-ISO	
SIXTEENTH STREET SUB	8239	33kV & Below	7.367	139.333	2.135.501	2.282.201	-	-	-	7.367	139.333	2.135.501	Non-ISO	
SUN CITY SUB	8243	33kV & Below	-	672	8	680	-	-	-	-	672	8	Non-ISO	
SUNNY DUNES SUB	8244	33kV & Below	22,642	27,990	1,577,274	1,627,906	-	-	-	22,642	27,990	1,577,274	Non-ISO	
TEMESCAL SUB	8250	33kV & Below	38,511	2,562	64,718	105,792	-	-	-	38,511	2,562	64,718	Non-ISO	
THUNDERBIRD SUB	8251	33kV & Below	2,201	24,757	680,995	707,954	-	-	-	2,201	24,757	680,995	Non-ISO	
TRONA SUB	8252	33kV & Below	-	981	368,850	369,831	-	-	-	-	981	368,850	Non-ISO	
TWENTYNINE PALMS SUB	8255	33kV & Below	729	58,833	2,256,016	2,315,578	-	-	-	729	58,833	2,256,016	Non-ISO	
VERDANT SUB	8259	33kV & Below	1,067	17,642	549,097	567,806	-	-	-	1,067	17,642	549,097	Non-ISO	
VICTORVILLE SUB	8260	33kV & Below	4,212	1,131,648	4,911,570	6,047,431	-	-	-	4,212	1,131,648	4,911,570	Non-ISO	
WEST BARSTOW SUB	8262	33kV & Below	-	160.467	1.123.175	1.283.642	-	-	-	-	160.467	1.123.175	Non-ISO	
PEREZ SUB	8263	33kV & Below	1,362	38,239	861,436	901,037	-	-	-	1,362	38,239	861,436	Non-ISO	
WEST RIVERSIDE SUB	8265	33kV & Below	471	155,812	1,931,712	2,087,995	-	-	-	471	155,812	1,931,712	Non-ISO	
WHITEWATER SUB	8266	33kV & Below	368	-	411,262	411,629	-	-	-	368	-	411,262	Non-ISO	
WILDE SUB	8267	33kV & Below	565	-	-	565	-	-	-	565	-	-	Non-ISO	
YERMO SUB	8268	33kV & Below	1,072	18,125	1,518,202	1,537,398	-	-	-	1,072	18,125	1,518,202	Non-ISO	
CLEARGEN SUB	8269	66kV	-	13,363	31,848	45,211	-	-	-	-	13,363	31,848	Non-ISO	
TENAJA SUBSTATION	8270	115kV	-	2,166,438	8,733,859	10,900,297	-	-	-	-	2,166,438	8,733,859	Non-ISO	
IRON MOUNTAIN SUB	8273	33kV & Below	-	80.598	1.118.809	1.199.406	-	-	-	-	80.598	1.118.809	Non-ISO	
JEFFERSON SUB	8275	66kV	62,251	690,696	14,804,651	15,557,598	-	-	-	62,251	690,696	14,804,651	Non-ISO	
CORONA SUB	8279	66kV	10,199	2,518,547	19,228,646	21,757,392	-	-	-	10,199	2,518,547	19,228,646	Non-ISO	
GALE SUB	8283	115kV	1,975	155,503	787,635	945,112	-	-	-	1,975	155,503	787,635	Non-ISO	
GOLD HILL SUB	8294	33kV & Below	-	64.271	1.076.954	1.141.224	-	-	-	-	64.271	1.076.954	Non-ISO	
TORTILLA SUB	8295	33kV & Below	-	95,619	-	95,619	-	-	-	-	95,619	-	Non-ISO	
NELSON SUB	8296	115kV	632	-	-	632	-	-	-	632	-	-	Non-ISO	
FORGE SUB	8297	115kV	2,301	87,713	543,314	633,327	-	-	-	2,301	87,713	543,314	Non-ISO	
METALCAN SUB	8299	66kV	18.384	-	124.386	142.770	-	-	-	18.384	-	124.386	Non-ISO	
CAPWIND	8302	115kV	-	-	2,780	2,780	-	-	-	-	-	2,780	Non-ISO	
TRANSWIND	8305	115kV	-	-	28,183	28,183	-	-	-	-	-	28,183	Non-ISO	
VENWIND	8306	115kV	-	-	114,210	114,210	-	-	-	-	-	114,210	Non-ISO	
ALTWIND	8308	115kV	-	-	8,980	8,980	-	-	-	-	-	8,980	Non-ISO	
SEGS II	8320	115kV	-	-	15,875	15,875	-	-	-	-	-	15,875	Non-ISO	
SEGS III	8321	115kV	-	-	282	282	-	-	-	-	-	282	Non-ISO	
NEWCOMB	8342	115kV	-	-	8,031	8,031	-	-	-	-	-	8,031	Non-ISO	
ELSINORE	8343	115kV	-	-	165,756	165,756	-	-	-	-	-	165,756	Non-ISO	
SOUTH BASE SUB	8344	115kV	-	-	6,599	6,599	-	-	-	-	-	6,599	Non-ISO	
INDIAN WELLS SUB	8345	115kV	-	-	5,941	5,941	-	-	-	-	-	5,941	Non-ISO	
PECHANGA SUB	8347	115kV	-	-	20,876	20,876	-	-	-	-	-	20,876	Non-ISO	
MORAGA	8348	115kV	2,414	52,480	1,377,728	1,432,621	-	-	-	2,414	52,480	1,377,728	Non-ISO	
COSO SUB	8361	115kV	-	109,790	-	109,790	-	-	-	-	109,790	-	Non-ISO	
TAYSHELL SUB	8502	66kV	-	2,409	79,690	82,099	-	-	-	-	2,409	79,690	Non-ISO	
GETTY SUB	8503	66kV	-	50,768	250,909	301,678	-	-	-	-	50,768	250,909	Non-ISO	
FRAZIER PARK SUB	8505	66kV	9,273	308,879	1,448,185	1,766,337	-	-	-	9,273	308,879	1,448,185	Non-ISO	
RINGMILL SUB	8507	66kV	7.867	7.028	379.386	394.280	-	-	-	7.867	7.028	379.386	Non-ISO	
PHARMACY SUBSTATION	8509	66kV	-	63,928	1,365,348	1,429,276	-	-	-	-	63,928	1,365,348	Non-ISO	
HAAGEN DAZS SUBSTATION	8510	66kV	-	5,309	341,042	346,351	-	-	-	-	5,309	341,042	Non-ISO	
GLOW SUBSTATION	8511	66kV	-	-	87,986	87,986	-	-	-	-	-	87,986	Non-ISO	
SQUIRREL SUBSTATION	8512	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
SPARKLE SUBSTATION	8513	66kV	-	-	(24,677)	(24,677)	-	-	-	-	-	(24,677)	Non-ISO	
SERRFGEN SUBSTATION	8550	66kV	-	2,991	1,448,833	1,451,823	-	-	-	-	2,991	1,448,833	Non-ISO	
ICEGEN SUBSTATION	8553	66kV	-	7,505	72,782	80,286	-	-	-	-	7,505	72,782	Non-ISO	
THREE M SUB	8555	66kV	2.628	-	-	2.628	-	-	-	2.628	-	-	Non-ISO	
NORTHROP SUB	8556	66kV	8,184	33,628	2,352,068	2,393,880	-	-	-	8,184	33,628	2,352,068	Non-ISO	
CARBONIC SUBSTATION	8557	66kV	5,965	19,740	305,634	331,339	-	-	-	5,965	19,740	305,634	Non-ISO	
PLASTER SUBSTATION	8558	66kV	-	22,382	22,709	45,091	-	-	-	-	22,382	22,709	Non-ISO	
VAPOR SUBSTATION	8559	66kV	-	-	128,112	128,112	-	-	-	-	-	128,112	Non-ISO	
CANINE PT	8560	115kV	-	6,221	-	6,221	-	-	-	-	6,221	-	Non-ISO	
NIAGARA SUB	8567	66kV	16.827	480.371	2.518.849	3.016.048	-	-	-	16.827	480.371	2.518.849	Non-ISO	
CRS	8367	500kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
RECOVERY SUBSTATION	8801	66kV	-	13,247	500,605	513,852	-	-	-	-	13,247	500,605	Non-ISO	
BREA SUBSTATION	8802	66kV	308,988	501,676	8,099,920	8,910,584	-	-	-	308,988	501,676	8,099,920	Non-ISO	
SAFARI SUBSTATION	8803	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
LIMESTONE	8804	66kV	60,389	302,713	13,211,821	13,574,924	-	-	-	60,389	302,713	13,211,821	Non-ISO	
CHIP SUB	8805	66kV	-	15,163	309,807	324,971	-	-	-	-	15,163	309,807	Non-ISO	
NORWELD SUBSTATION	8807	66kV	-	17,703	126,572	144,275	-	-	-	-	17,703	126,572	Non-ISO	
TEAM SUBSTATION	8808	66kV	-	33.797	3.498.917	3.532.714	-	-	-	-	33.797	3.498.917	Non-ISO	
ONEIL SUBSTATION	8810	66kV	12,956	780,597	9,520,206	10,313,759	-	-	-	12,956	780,597	9,520,206	Non-ISO	
COYGEN SUBSTATION	8811	66kV	-	21,202	493,799	515,001	-	-	-	-	21,202	493,799	Non-ISO	
ORCOGEN SUBSTATION	8812	66kV	192	10,152	245,775	256,118	-	-	-	192	10,152	245,775	Non-ISO	
SHELL WESTERN(BREA) SUB	8813	66kV	-	6.787	242.458	249.245	-	-	-	-	6.787	242.458	Non-ISO	
JOHNAIR SUBSTATION	8814	66kV	-	-	-	-	-	-	-	-	-	-	Non-ISO	
UNIVERSITY SUBSTATION	8817	66kV	10,271	2,312	574,396	586,978	-	-	-	10,271	2,312	574,396	Non-ISO	
COMPRESS SUB	8818	66kV	-	34,559	891,285	925,844	-	-	-	-	34,559	891,285	Non-ISO	
WESBASIN SUB	8820	66kV	-	6,863	451,785	458,648	-	-	-	-	6,863	451,785	Non-ISO	
REYNOLDS ALUM SUB	8822	66kV	9,319	-	-	9,319	-	-	-	9,319	-	-	Non-ISO	
TITAN SUBSTATION	8824	66kV	-	3,354	692,173	695,527	-	-	-	-	3,354	692,173	Non-ISO	
FINANCE SUB-METRO RGN	8825	66kV	14,155	-	293,909	308,064	-	-	-	14,155	-	293,909	Non-ISO	
DUCTILE SUBSTATION	8827	66kV	-	12,626	10,128	22,754	-	-	-	-	12,626	10,128	Non-ISO	
ORCOSAN SUB	8829	66kV	-	46,705	722,546	769,250	-	-	-	-	46,705	722,546	Non-ISO	
PIER SUBSTATION	8830	66kV	-	289,008	2,694,865	2,983,873	-	-	-	-	289,008	2,694,865	Non-ISO	

SOUTHERN CALIFORNIA EDISON COMPANY
12-31-2020 Facilities
DISTRIBUTION SUBSTATION FACILITIES

DESCRIPTION	LOCATION NUMBER	Voltage	DISTRIBUTION ACCOUNT			A/C 360-362	ISO RELATED			NON-ISO RELATED PLANT			ISO/Non-ISO/Mix	High / Low / Straddle Voltage
			A/C 360 Land & Land Rights	A/C 361 Structures & Improvements	A/C 362 Station Equipment	TOTAL	A/C 360 Land & Land Rights	A/C 361 Structures & Improvements	A/C 362 Station Equipment	A/C 360 Land & Land Rights	A/C 361 Structures & Improvements	A/C 362 Station Equipment		
STEVEDORE SUB	8831	66kV	-	72,650	1,069,896	1,142,545	-	-	-	-	72,650	1,069,896	Non-ISO	
SHIP SUBSTATION	8832	66kV	-	153,063	2,961,851	3,114,913	-	-	-	-	153,063	2,961,851	Non-ISO	
WHARF SUBSTATION	8833	66kV	-	331,030	2,115,961	2,446,991	-	-	-	-	331,030	2,115,961	Non-ISO	
PROCESS SUBSTATION	8834	66kV	-	360,469	3,489,223	3,849,692	-	-	-	-	360,469	3,489,223	Non-ISO	
HOLLYWOOD PARK	8836	66kV	-	-	473,724	473,724	-	-	-	-	-	473,724	Non-ISO	
MWD EASTSIDE RES	8956	115kV	-	-	26,094	26,094	-	-	-	-	-	26,094	Non-ISO	
PROPERTY SVCS-GO1	9033	Div Offices & Mis	-	8,380	-	8,380	-	-	-	-	8,380	-	Non-ISO	
TRANS/SUB SUPPORT SERV	9047	Div Offices & Mis	-	-	27,426	27,426	-	-	-	-	-	27,426	Non-ISO	
INFO TECH-GO2	9077	Div Offices & Mis	-	6,299	-	6,299	-	-	-	-	6,299	-	Non-ISO	
IRVINE OPER CENTER	9078	Misc	-	11,760	-	11,760	-	-	-	-	11,760	-	Non-ISO	
VENTURA CORP WH	9135		-	6,953	-	6,953	-	-	-	-	6,953	-	Non-ISO	
IRWINDALE BUSINESS CENTER	9188		-	8,867	-	8,867	-	-	-	-	8,867	-	Non-ISO	
PROP SVCS-SIERRA REGION	9231	Div Offices & Mis	-	9,257	85,363	94,620	-	-	-	-	9,257	85,363	Non-ISO	
RP&AS-NRTHSHRE REC AREA	9235		-	86,612	-	86,612	-	-	-	-	86,612	-	Non-ISO	
ALHAMBRA COMBO FACILITY	9297		-	514,945	-	514,945	-	-	-	-	514,945	-	Non-ISO	
ALHAMBRA COMM SITE	9300		-	-	51,730	51,730	-	-	-	-	-	51,730	Non-ISO	
TECOPA PEAK COMM SITE	9304	33kV & Below	-	-	8,044	8,044	-	-	-	-	-	8,044	Non-ISO	
TELCOMM-ALHAMBRA	9310	Misc	89,786	-	(12,897)	76,889	-	-	-	89,786	-	(12,897)	Non-ISO	
METERING/METROLOGY/ADMIN	9430	Div Offices & Mis	-	10,623	-	10,623	-	-	-	-	10,623	-	Non-ISO	
WESTMINSTER FENWICK BLDG	9440	Div Offices & Mis	-	3,179	-	3,179	-	-	-	-	3,179	-	Non-ISO	
BLACK JACK COMM SITE	9522		-	-	3,047	3,047	-	-	-	-	-	3,047	Non-ISO	
BLUE MTN COMM SITE	9557		-	-	12,709	12,709	-	-	-	-	-	12,709	Non-ISO	
BIG CRK NO.1 GARAGE	9621		-	137,973	-	137,973	-	-	-	-	137,973	-	Non-ISO	
SAN JOAQUIN VALLEY GARAGE	9651		-	65,408	-	65,408	-	-	-	-	65,408	-	Non-ISO	
PALM SPRGS GARAGE	9679	66kV	-	35,107	-	35,107	-	-	-	-	35,107	-	Non-ISO	
CATALINA COMMON UTIL PLNT	9805	Div Offices & Mis	-	-	-	-	-	-	-	-	-	-	Non-ISO	
No Desc	9970	220kV	-	-	823	823	-	-	-	-	-	823	Non-ISO	
PLANT ACCTG-MISC. LEDGER	9900	Div Offices & Mis	4,313	-	-	4,313	-	-	-	4,313	-	-	Non-ISO	
COASTAL DIV SUB	5200		-	-	1,660	1,660	-	-	-	-	-	1,660	Non-ISO	
THRIVE SUBSTATION	8134	33kV & Below	-	203,895	560,527	764,422	-	-	-	-	203,895	560,527	Non-ISO	
WARNE GENERATING PLANT	9122	220kV	-	36,994	-	36,994	-	-	-	-	36,994	-	Non-ISO	
TELECOMM-ALHAMBRA	9330	Misc	-	-	150,623	150,623	-	-	-	-	-	150,623	Non-ISO	
Total Distribution Substations			##########	$ 844,613,530	$ 3,106,963,772	$ 4,081,190,499	$ -	$ -	$ -	$ 129,613,197	$ 844,613,530	$ 3,106,963,772		

ISO/Non-ISO/Mix Summary											
	Non-ISO Total	**129.613.197**	**844.613.530**	**3.106.963.772**	**4.081.190.499**				**129.613.197**	**844.613.530**	**3.106.963.772**
	Mix Total	-	-	-	-	-	-	-	-	-	-
	Check	129,613,197	844,613,530	3,106,963,772							
		-	-	-							

SCHEDULE 9

EDIT AND AMORTIZATION

WORKPAPERS

SCE FERC

2020 EXCESS DEFERRED INCOME TAXES

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		BEGINNING 1/1/2020 FERC-RELATED (EXCESS0/DEFICIENT DEFERRED TAXES - TO2020, 9-ADIT, LINE 4	RETURN-TO-PROVISION UPDATES	ADJUSTED 1/1/2020 FERC-RELATED EDADIT BALANCE	2020 FERC-RELATED AMORTIZATION OF EXCESS DEFERRED TAXES	2020 4-YEAR AMORTIZATION OF UNPROTECTED PROPERTY RELATED	ADJUSTMENTS TO 2018 AMORTIZATION (Update based on Final CPUC decision on methodolgy)	Computational Error in Original Offer (2018 only)	2020 FINAL AMORTIZATION OF EDIT	12/31/2020 FERC-RELATED (EXCESS)/DEFICIENT DEFERRED TAXES
1	***Protected - Property Related****									
2	Method/Life	(594,282,897)	(639,485)	(594,922,382)	6,717,071				6,717,071	(588,205,311)
3	CPI	7,117,930	453,808	7,571,738	(1,131,502)				(1,131,502)	6,440,236
4	FERC S Georgia - Norm	4,041,380		4,041,380	(898,084)				(898,084)	3,143,296
5	Federal NOL	20,691,551		20,691,551	(16,180)				(16,180)	20,675,371
6										
7		(562,432,036)	(185,677)	(562,617,713)	4,671,305	-	-	-	4,671,305	(557,946,408)
8										
9	***Unprotected - Property Related*****									
10	Mixed Service Costs	(14,422,252)		(14,422,252)		7,211,126			7,211,126	(7,211,126)
11	AFUDC Debt	(2,443,613)		(2,443,613)		1,221,806			1,221,806	(1,221,807)
12	Tax Repair Deduction	(20,371,308)		(20,371,308)		10,185,654			10,185,654	(10,185,654)
13	Capitalized Software Deduction	(1,207,029)		(1,207,029)		603,515			603,515	(603,514)
14	Other Historical Basis Differences	(4,442,785)		(4,442,785)		2,221,391			2,221,391	(2,221,394)
15	Federal Benefit of State Taxes	13,683,650		13,683,650		(6,841,827)			(6,841,827)	6,841,823
16										
17		(29,203,337)	-	(29,203,337)	-	14,601,665	-	-	14,601,665	(14,601,672)
18										
19	*Cost of Removal - Book Accrual****	56,284,888		56,284,888					-	56,284,888
20										
21	**Total Property Related**	(535,350,485)	(185,677)	(535,536,162)	4,671,305	14,601,665	-	-	19,272,970	(516,263,192)
22										
23	***Unprotected - Non-Property Related******									
24	Amort of Debt Issuance Cost	-		-					-	-
25	Executive Incentive Comp	-		-					-	-
26	Bond Discount Amort	-		-					-	-
27	Executive Incentive Plan ST	-		-					-	-
28	Executive Incentive Plan LT	-		-					-	-
29	Ins - Inj/Damages Prov	-		-					-	-
30	Accrued Vacation	-		-					-	-
31	PBOP 401H Amortization	-		-					-	-
32	EMS	-		-					-	-
33	Amortization of Debt Expense	-		-					-	-
34	Pension & PBOP	-		-					-	-
35	Ad Valorem Lien Date Adj	-		-					-	-
36	Refunding & Retirement of Debt	-		-					-	-
37	Health Care - IBNR	-		-					-	-
38										
39	**Total Non-Property Related**	-	-	-	-	-	-	-	-	-
40										
41	**Grand Total**	(535,350,485)	(185,677)	(535,536,162)	4,671,305	14,601,665	-	-	**19,272,970**	**(516,263,192)**

** - Amortized into rates under average rate assumption method (ARAM).*
*** - Amortized into rates over 4 years.*
**** - Amortization subject to pending SCE private letter ruling request and/or IRS guidance developed from IRS Notice 2019-33.*
***** - Amortized entirely over 1 year in 2018.*

SCHEDULE 10

FERC CWIP CAPITAL EXPENDITURE PLAN

WORKPAPERS

FERC CWIP Capital Expenditure Plan
(excludes CPUC related projects) in $000
(Install work only; excludes allocated corp OH such as P and B, A and G)

Project	Description	TOTAL Jan 2021 - Dec 2022	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022	Operating Date
TRTP Segments 1-3																													
4928	**Segment 1**																												
903216224	TRTP 1 Restoration	**150**	-	-	-	25	25	25	25	25	25	-	-	-	**150**	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-21
Total Segment 5		**150**	-	-	-	**25**	**25**	**25**	**25**	**25**	**25**	-	-	-	**150**	-	-	-	-	-	-	-	-	-	-	-	-	-	
TRTP Segments 4-11																													
5472	**Segment 5**																												
800217232	I: TRTP 5-3: Antelope-Vincent #2 500kV: Construct new 18-miles single	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Feb-13
Total Segment 5		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5243	**Segment 6**																												
800217316	I: TRTP 6-2: New Vincent-Duarte 500kV: Construct new 27 miles single	**21**	6	8	7	-	-	-	-	-	-	-	-	-	**21**	-	-	-	-	-	-	-	-	-	-	-	-	-	Nov-14
903216225	TRTP 6 Restoration, Oak Tree Mitigation, Escrow Close-Out	**4,193**	-	80	157	200	200	250	200	300	200	300	200	356	**2,442**	-	100	120	120	150	150	150	150	200	200	200	211	**1,751**	Dec-30
Total Segment 6		**4,214**	**6**	**88**	**163**	**200**	**200**	**250**	**200**	**300**	**200**	**300**	**200**	**356**	**2,463**	-	**100**	**120**	**120**	**150**	**150**	**150**	**150**	**200**	**200**	**200**	**211**	**1,751**	
6438	**Segment 7**																												
800218138	I: TRTP 7-3: Antelope-Mesa 230kV T/L: Construct new 16-mile double-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-14
903216563	TRTP 11 Restoration, Oak Tree Mitigation, Escrow Close-Out	**3,216**	3	30	31	100	150	150	200	250	200	200	319	335	**1,967**	-	50	75	100	100	100	100	100	150	150	150	174	**1,249**	Dec-30
Total Segment 7		**3,216**	**3**	**30**	**31**	**100**	**150**	**150**	**200**	**250**	**200**	**200**	**319**	**335**	**1,967**	-	**50**	**75**	**100**	**100**	**100**	**100**	**100**	**150**	**150**	**150**	**174**	**1,249**	
6439	**Segment 8**																												
800218645	I: TRTP 8-8: Mira Loma-Vincent: Construct new 33 miles 500kV T/L be	**20**	7	8	5	-	-	-	-	-	-	-	-	-	**20**	-	-	-	-	-	-	-	-	-	-	-	-	-	Mar-15
903216565	TRTP 7 Restoration	**1,108**	1	14	14	50	50	50	50	75	50	50	86	145	**635**	-	40	40	40	40	40	40	40	40	40	40	73	**473**	Dec-24
Total Segment 8		**1,128**	**8**	**22**	**19**	**50**	**50**	**50**	**50**	**75**	**50**	**50**	**86**	**145**	**655**	-	**40**	**40**	**40**	**40**	**40**	**40**	**40**	**40**	**40**	**40**	**73**	**473**	
7553	**TRTP Segment 8A (TRTP 500kV Underground)**																												
900610533	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	**0**	0	0	0	-	-	-	-	-	-	-	-	-	**0**	-	-	-	-	-	-	-	-	-	-	-	-	-	Sep-16
801025887	Acquire easements for CHUG - TRTP-Segment 8	**7**	5	2	-	-	-	-	-	-	-	-	-	-	**7**	-	-	-	-	-	-	-	-	-	-	-	-	-	Mar-16
801479004	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnatio	**1**	-	1	0	-	-	-	-	-	-	-	-	-	**1**	-	-	-	-	-	-	-	-	-	-	-	-	-	Jun-21
903216567	TRTP CHUG Restoration, Remediation	**515**	1	9	9	25	25	25	25	25	25	25	41	66	**301**	-	10	10	15	15	25	15	25	25	20	25	**30**	**215**	Dec-27
801985647	ACQ/CHUG TRTP 8-Remediation_ETS	**43**	1	31	11	-	-	-	-	-	-	-	-	-	**43**	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-25
Total TRTP Segment 8A		**566**	**7**	**42**	**20**	**25**	**25**	**25**	**25**	**25**	**25**	**25**	**41**	**66**	**351**	-	**10**	**10**	**15**	**15**	**25**	**15**	**25**	**25**	**20**	**25**	**30**	**215**	
6442	**Segment 11**																												
800217339	I: TRTP 11-1: Mesa-Vincent #1 500kV: Construct 18.6 miles Mesa-Vinc	**3**	0	3	0	-	-	-	-	-	-	-	-	-	**3**	-	-	-	-	-	-	-	-	-	-	-	-	-	Apr-15
903216561	TRTP 8 Restoration	**497**	-	51	151	20	20	20	16	-	-	-	-	-	**279**	-	10	10	10	15	25	15	30	20	30	20	33	**218**	Dec-24
Total Segment 11		**500**	**0**	**54**	**151**	**20**	**20**	**20**	**16**	-	-	-	-	-	**282**	-	**10**	**10**	**10**	**15**	**25**	**15**	**30**	**20**	**30**	**20**	**33**	**218**	
Total TRTP Segments 4-11		**9,624**	**24**	**236**	**385**	**395**	**445**	**495**	**491**	**650**	**475**	**575**	**646**	**901**	**5,718**	-	**210**	**255**	**285**	**320**	**340**	**320**	**345**	**435**	**440**	**435**	**520**	**3,905**	
8169	**Colorado River Substation Expansion**																												
902519003	Colorado River Sub - Install SPS	**10,080**	471	461	798	2,217	2,034	1,199	485	487	463	418	433	535	**10,000**	50	30	-	-	-	-	-	-	-	-	-	-	**80**	Dec-21
Total CRS Expansion		**10,080**	**471**	**461**	**798**	**2,217**	**2,034**	**1,199**	**485**	**487**	**463**	**418**	**433**	**535**	**10,000**	**50**	**30**	-	-	-	-	-	-	-	-	-	-	**80**	
7650	**Whirlwind Substation Expansion**																												
901307713	Whirlwind 3rd AA bank and SPS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Apr-17
Total Whirlwind Sub Expansion		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6902	**Calcite Substation (formerly Jasper; part of South of Kramer)**																												
900295954	Calcite: LGIA Engineer and construct a new interconnection facility	**5,900**	19	15	13	20	20	20	36	50	50	50	50	57	**400**	80	80	180	180	180	180	180	1,080	1,080	1,080	1,080	120	**5,500**	Sep-23
Total Calcite Substation		**5,900**	**19**	**15**	**13**	**20**	**20**	**20**	**36**	**50**	**50**	**50**	**50**	**57**	**400**	**80**	**80**	**180**	**180**	**180**	**180**	**180**	**1,080**	**1,080**	**1,080**	**1,080**	**120**	**5,500**	
6420	**West of Devers Upgrade Project**																												
800062511	Pre-Engineering (Morongo Transmission Relocation Project)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	May-21
901453922	Devers Sub: Install 220kV CBs & DSs	**350**	5	103	191	10	10	5	5	5	5	5	6	-	**350**	-	-	-	-	-	-	-	-	-	-	-	-	-	Jul-21
901453923	El Casco Sub: Install 220kV Terminal Equipment	**0**	0	-	-	-	-	-	-	-	-	-	-	-	**0**	-	-	-	-	-	-	-	-	-	-	-	-	-	Aug-18
901453924	Etiwanda Sub: Install 220kV Relay Equipment	**22**	2	0	-	5	5	4	5	-	-	-	-	-	**22**	-	-	-	-	-	-	-	-	-	-	-	-	-	Mar-20
901453925	San Bernardino : Install Disconnects	**400**	131	100	58	50	30	20	11	-	-	-	-	-	**400**	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-21
901460764	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	**52,338**	5,758	6,806	1,785	5,000	4,750	4,750	2,250	2,050	1,800	1,800	2,200	1,672	**40,621**	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	900	850	967	**11,717**	May-21
901453926	Vista Sub: Install Disconnects	**79**	41	30	7	-	-	-	-	-	-	-	-	-	**79**	-	-	-	-	-	-	-	-	-	-	-	-	-	Feb-20
801275175	Acquire Easements for West of Devers	**2,932**	(265)	77	12	200	200	200	200	200	400	400	400	908	**2,932**	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-21
Total West of Devers		**56,120**	**5,671**	**7,117**	**2,054**	**5,265**	**4,995**	**4,979**	**2,471**	**2,255**	**2,205**	**2,205**	**2,606**	**2,580**	**44,403**	**1,000**	**1,000**	**1,000**	**1,000**	**1,000**	**1,000**	**1,000**	**1,000**	**1,000**	**900**	**850**	**967**	**11,717**	
6092	**Alberhill System**																												
800063633	Licensing Phase - Site Selection, PEA/Application Preparation, Environ	**1,886**	54	79	44	87	87	87	87	114	121	114	87	86	**1,048**	70	70	70	70	70	70	70	70	70	70	70	70	**838**	Jan-26
800374409	Valley: Replace existing LFCB relay with	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Nov-24
800374410	Serrano: Replace existing LFCB relay wit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-24
800796373	Alberhill Real Properties Acquisition	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-25
900502072	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by loop	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-26
900502073	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Jan-26
Total Alberhill		**1,886**	**54**	**79**	**44**	**87**	**87**	**87**	**87**	**114**	**121**	**114**	**87**	**86**	**1,048**	**70**	**70**	**70**	**70**	**70**	**70**	**70**	**70**	**70**	**70**	**70**	**70**	**838**	
7546	**Eldorado-Lugo-Mohave Upgrade**																												
801648460	ELMSC Real Properties Acquisition	**1,949**	6	46	24	25	25	25	25	25	25	25	25	24	**300**	10	10	10	10	10	50	50	50	-	-	-	1,449	**1,649**	Dec-21
901056467	Eldorado Sub: Upgrade Terminal Equipment	**7,115**	138	462	358	211	331	208	322	208	209	313	262	221	**3,243**	301	349	405	366	537	601	209	540	143	143	142	136	**3,872**	May-22
901056468	Lugo Sub: Upgrade Terminal Equipment and	**11,645**	879	1,093	742	159	159	287	271	271	271	271	159	658	**5,219**	398	1,347	513	547	758	963	692	282	247	237	221	221	**6,426**	Nov-21
901490550	Mohave Sub:Install CBs, Disc.&series cap	**10,943**	199	792	307	1,219	903	768	535	293	293	591	318	710	**6,928**	222	192	376	602	586	819	735	109	119	85	85	85	**4,015**	Apr-21
901624163	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	**10,955**	375	40	116	1,118	904	564	324	110	112	325	550	1,358	**5,896**	209	222	176	871	647	1,221	424	566	477	112	78	56	**5,059**	Jun-22
901826564	Inst Eldo-Lug-Mhve Series Caps at Ludlow	**10,866**	372	34	107	1,454	917	306	324	911	551	211	250	593	**6,030**	461	234	513	719	684	1,232	409	185	154	112	78	55	**4,836**	Jan-22
901904770	Eldorado-Mohave T/L: Instal OPGW, splice	**3,316**	138	145	374	373	109	87	222	64	64	90	88	372	**2,127**	19	144	74	153	168	201	130	60	60	60	60	60	**1,189**	Jul-22
901904772	Lugo-Mohave T/L(CA): Instal OPGW, splice	**8,174**	45	253	95	1,107	210	210	282	210	210	373	416	984	**4,395**	88	123	564	458	384	1,045	542	115	115	115	115	115	**3,779**	Jul-22
901904773	Lugo-Mohave T/L(NV): Instal OPGW, splice	**822**	6	10	2	75	23	22	49	22	22	48	23	89	**392**	24	23	24	136	51	46	21	21	21	21	21	21	**430**	Jul-22
901904774	Eldorado-Lugo T/L(CA): Clear infractions	**3,972**	63	13	14	247	245	247	303	247	191	136	219	548	**2,474**	56	96	187	317	283	97	92	74	74	74	74	74	**1,498**	Jul-22
Total Eldorado-Lugo-Mohave		**69,757**	**2,220**	**2,889**	**2,141**	**5,988**	**3,826**	**2,724**	**2,657**	**2,361**	**1,948**	**2,383**	**2,310**	**5,558**	**37,004**	**1,788**	**2,740**	**2,842**	**4,179**	**4,108**	**6,275**	**3,304**	**2,002**	**1,410**	**959**	**874**	**2,272**	**32,753**	
7555	**Mesa Substation**																												
900959223	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an	**107**	34	29	44	-	-	-	-	-	-	-	-	-	**107**	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-19
901192480	Laguna Bell: Replace (4) 230 kV CBs	**1**	0	0	-	-	-	-	-	-	-	-	-	-	**1**	-	-	-	-	-	-	-	-	-	-	-	-	-	Apr-20
901192481	Lighthipe:Replace (2) 230kV CBs&disconct	**(11)**	0	13	(24)	-	-	-	-	-	-	-	-	(0)	**(11)**	-	-	-	-	-	-	-	-	-	-	-	-	-	Dec-19
901192483	Rio Hondo Sub: Upgrade/Update Protection	**0**	0	0	-	-	-	-	-	-	-	-	-	-	**0**	-	-	-	-	-	-	-	-	-	-	-	-	-	May-20
901197441	Mesa Area Phase2: Relocate various lines	**146**	(31)	12	3	85	3	3	3	51	3	3	3	5	**146**	-	-	-	-	-	-	-	-	-	-	-	-	-	Jun-20
901560422	Mesa Area Phase1:Form LB-Mesa2&Mesa-RH2	**312**	15	0	-	7	7	186	7	7	7	7	7	64	**312**	-	-	-	-	-	-	-	-	-	-	-	-	-	Jun-20
901564026	Center Sub:Replc 3 GE relays	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	May-20
901564029	Redondo Sub: Replc 1 SEL-311L relay.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Feb-20
902124234	Mesa-Mira Loma: Inst	**3,491**	612	286	1,262	256	234	24	24	24	24	24	24	71	**2,867**	-	-	-	-	-	-	-	-	-	-	-	623	**623**	Jul-22
902124235	Mesa-Vincent 500kV: Install 1600 ckt ft ofconductor	**1,006**	(22)	59	11	10	10	10	804	10	10	10	10	85	**1,006**	-	-	-	-	-	-	-	-	-	-	-	-	-	Jul-22

FERC CWIP Capital Expenditure Plan
(excludes CPUC related projects) in $000
(Install work only; excludes allocated corp OH such as P and B, A and G)

Project	Description	TOTAL Jan 2021 - Dec 2022	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022	Operating Date
902124236	Eagle Rock-Mesa: Ins	**217**	(15)	77	1	25	61	33	6	-	-	-	-	30	**217**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Jun-20
902124387	Goodrich-Mesa: Install 1000ft cndctr	**68**	(12)	23	-	22	4	4	4	4	4	4	4	4	**68**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Jan-20
902124388	Laguna Bell-Mesa #1 220kV: Install 2300 cktft of conductor	**84**	-	83	0	-	-	-	-	-	-	-	-	-	**84**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Jun-20
902124389	Laguna Bell-Mesa2: I	**32**	7	4	-	-	-	20	-	-	-	-	-	2	**32**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Jun-20
902124390	Lighthipe-Mesa: Install 3 strcts+cnd	**78**	-	-	-	-	-	37	41	-	-	-	-	1	**78**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Dec-19
902124394	Mesa-Rio Hondo #1 220kV: Install 4structures and 3000 ckt ft of condu	**(321)**	(22)	(462)	15	9	9	9	9	69	9	9	9	19	**(321)**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Jan-21
902124395	Mesa-Rio Hondo2: Install 3000ft cndctr	**(425)**	(15)	(438)	27	-	-	-	-	-	-	-	-	-	**(425)**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Jan-21
902124396	Mesa-Vincent1: Install 2 strcts+cndctr	**219**	(0)	82	28	-	-	107	-	-	-	-	-	3	**219**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Dec-19
902124398	Mesa-Vincent2: Install 2 strcts+cndctr	**416**	(4)	23	3	16	11	11	11	11	11	272	-	52	**416**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Jun-20
902124580	Mesa-Walnut: Install	**158**	(22)	(9)	-	105	11	11	-	-	-	44	-	19	**158**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Dec-20
902124582	Redondo-Vincent:Inst	**-**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	May-18
902132965	Goodrich-Laguna Bell: Install 1500ft cnd	**-**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	May-18
902132967	LagunaBell-RioHondo:	**30**	-	30	-	-	-	-	-	-	-	-	-	-	**30**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Jun-20
902178838	Mesa: Upgrade to a 500/230/66/16kV sub	**116,148**	4,020	5,577	6,300	5,745	5,187	5,509	5,243	5,416	7,005	5,416	5,416	9,752	**70,586**	3,854	3,854	2,531	2,182	2,182	2,182	2,182	2,257	1,829	1,123	1,123	20,263	**45,562**	Sep-21
902472308	Mira Loma Subs	**41**	1	-	-	-	-	-	-	-	-	-	-	40	**41**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Nov-21
902472309	Vincent Subs	**89**	5	1	0	51	-	-	-	-	-	-	-	32	**89**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	May-21
901777019	Mesa: SCE 50% MWD	**605**	-	-	-	-	-	605	-	-	-	-	-	-	**605**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Jun-18
Total Mesa		**122,493**	**4,551**	**5,391**	**7,670**	**6,330**	**5,537**	**6,569**	**6,152**	**5,592**	**7,073**	**5,789**	**5,474**	**10,180**	**76,308**	**3,854**	**3,854**	**2,531**	**2,182**	**2,182**	**2,182**	**2,182**	**2,257**	**1,829**	**1,123**	**1,123**	**20,886**	**46,185**	
5450	**Riverside Transmission Reliability Project**																												
800062516	I: 4518-5003--Mira Loma-Vista # 1 230kv:	**(45)**	2	(47)	-	-	-	-	-	-	-	-	-	-	**(45)**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Jul-23
800062777	WILDLIFE: Engineer, design, a 220kV Interconnection Facility to loop th	**-**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Feb-24
801979678	RTRP-Real Property	**47,774**	-	-	-	22	26	71	73	227	228	168	1,225	1,242	**3,282**	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,698	3,817	**44,492**	Dec-22
901487150	Vista Sub: Upgrade the line protection on the existing	**246**	-	-	-	4	4	4	4	4	4	4	4	15	**46**	17	17	17	17	17	17	17	17	17	17	17	17	**200**	Jan-23
901487151	Mira Loma Sub: Upgrade line protection on the existing	**161**	-	-	-	3	3	3	3	3	3	3	3	10	**30**	11	11	11	11	11	11	11	11	11	11	11	11	**131**	Aug-26
902220349	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approxin	**32,954**	333	276	181	253	495	193	485	167	191	19	31	84	**2,707**	2,354	2,354	2,354	2,354	2,354	2,354	2,354	2,354	2,354	2,354	2,354	4,354	**30,247**	Oct-26
903112093	MIRA LOMA-VISTA NO.1 Subtation	**980**	71	75	39	83	83	83	83	83	83	83	83	128	**980**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Oct-26
903112254	WILDLIFE -Sub SCE -CAISO Controlled facilities	**102**	4	(3)	1	10	10	10	10	10	10	10	10	19	**102**	-	-	-	-	-	-	-	-	-	-	-	-	**-**	Feb-24
Total Riverside Transmission Reliability Project		**82,172**	**411**	**301**	**221**	**374**	**621**	**363**	**657**	**494**	**519**	**287**	**1,356**	**1,499**	**7,102**	**6,079**	**6,079**	**6,079**	**6,079**	**6,079**	**6,079**	**6,079**	**6,079**	**6,079**	**6,079**	**6,079**	**8,199**	**75,070**	
Grand Total for Non-TRTP		**348,409**	**13,396**	**16,252**	**12,941**	**20,282**	**17,121**	**15,941**	**12,546**	**11,352**	**12,379**	**11,246**	**12,315**	**20,494**	**176,265**	**12,921**	**13,853**	**12,702**	**13,690**	**13,619**	**15,786**	**12,815**	**12,488**	**11,468**	**10,211**	**10,076**	**32,515**	**172,144**	
Grand Total		**358,183**	**13,420**	**16,488**	**13,326**	**20,702**	**17,591**	**16,461**	**13,062**	**12,027**	**12,879**	**11,821**	**12,961**	**21,396**	**182,133**	**12,921**	**14,063**	**12,957**	**13,975**	**13,939**	**16,126**	**13,135**	**12,833**	**11,903**	**10,651**	**10,511**	**33,035**	**176,050**	

SCHEDULE 10

FORECAST CWIP CAPITAL EXPENDITURES BY PIN AND ACTIVITY

WORKPAPERS

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
4928	**TRTP Segment 5**	**150**	**-**	**150**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	-	-	-
2	Engineering and Design	-	-	-
3	Regulatory, Licensing, and Legal Costs	-	-	-
Total		**-**	**-**	**-**
Materials				
1	Steel and Hardware (e.g. Marker Balls)	-	-	-
2	Conductor and Conductor Hardware	-	-	-
3	Transformers	-	-	-
4	Transmission Line Major Equipment (e.g. Insulator, Ground Wire, Dampers)	-	-	-
5	Substation Major Equipment (e.g. Circuit Breakers, Disconnect Switch, Reactors, Structural Steel)	-	-	-
6	Civil Materials and Misc Hardware	-	-	-
Total		**-**	**-**	**-**
Construction				
1	Civil and Structural Construction	-	-	-
2	Electrical Construction	-	-	-
3	Construction Management Services	-	-	-
Total		**-**	**-**	**-**
Environmental				
1	Environmental	150	-	150
Total		**150**	**-**	**150**
Real Properties				
1	Real Properties Acquisitions	-	-	-
Total		**-**	**-**	**-**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	-	-	-
Total		**-**	**-**	**-**
Contingency				
1	Contingency	-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
5243	**TRTP Segment 6**	**2,463**	**1,751**	**4,214**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	-	-	-
2	Engineering and Design		-	-
3	Regulatory, Licensing, and Legal Costs	-	-	-
Total		**-**	**-**	**-**
Materials				
1	Steel and Hardware (e.g. Marker Balls)	-	-	-
2	Conductor and Conductor Hardware	-	-	-
3	Transformers	-	-	-
4	Transmission Line Major Equipment (e.g. Insulator, Ground Wire, Dampers)	-	-	-
5	Substation Major Equipment (e.g. Circuit Breakers, Disconnect Switch, Reactors, Structural Steel)	-	-	-
6	Civil Materials and Misc Hardware	-	-	-
Total		**-**	**-**	**-**
Construction				
1	Civil and Structural Construction	-	-	-
Total		**-**	**-**	**-**
Environmental				
1	Environmental	2,463	1,751	4,214
Total		**2,463**	**1,751**	**4,214**
Real Properties				
1	Real Properties Acquisitions	-	-	-
Total		**-**	**-**	**-**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	-	-	-
Total		**-**	**-**	**-**
Contingency				
1	Contingency	-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
6438	**TRTP Segment 7**	**1,967**	**1,249**	**3,216**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	-	-	-
2	Engineering and Design	-	-	-
3	Regulatory, Licensing, and Legal Costs	-	-	-
Total		**-**	**-**	**-**
Materials				
1	Steel and Hardware (e.g. Stub Angles or Anchor Bolts)		-	-
2	Conductor and Conductor Hardware		-	-
3	Transformers		-	-
4	Transmission Line Major Equipment (e.g. Insulator, Ground Wire, Dampers)		-	-
5	Substation Major Equipment (e.g. Circuit Breakers, Disconnect Switch, Reactors, Structural Steel)		-	-
6	Civil Materials and Misc Hardware	-	-	-
Total		**-**	**-**	**-**
Construction				
1	Civil and Structural Construction		-	-
2	Electrical Construction	-		-
3	Construction Management Services	-	-	-
Total		**-**	**-**	**-**
Environmental				
1	Environmental	1,967	1,249	3,216
Total		**1,967**	**1,249**	**3,216**
Real Properties				
1	Real Properties Acquisitions		-	-
Total		**-**	**-**	**-**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)		-	-
Total		**-**	**-**	**-**
Contingency				
1	Contingency	-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
6439	**TRTP Segment 8**	**655**	**473**	**1,128**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	-	-	-
2	Engineering and Design	-	-	-
3	Regulatory, Licensing, and Legal Costs	-	-	-
Total		**-**	**-**	**-**
Materials				
1	Steel and Hardware (e.g. Stub Angles or Anchor Bolts)	-	-	-
2	Conductor and Conductor Hardware		-	-
3	Transformers	-	-	-
4	Transmission Line Major Equipment (e.g. Insulator, Ground Wire, Dampers)			-
5	Substation Major Equipment (e.g. Circuit Breakers, Disconnect Switch, Reactors, Structural Steel)	-	-	-
6	Civil Materials and Misc Hardware	-	-	-
Total		**-**	**-**	**-**
Construction				
1	Civil and Structural Construction		-	-
2	Electrical Construction	-	-	-
3	Construction Management Services	-	-	-
Total		**-**	**-**	**-**
Environmental				
1	Environmental	655	473	1,128
Total		**655**	**473**	**1,128**
Real Properties				
1	Real Properties Acquisitions	-	-	-
Total		**-**	**-**	**-**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	-	-	-
Total		**-**	**-**	**-**
Contingency				
1	Contingency	-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
7553	**TRTP 500kV Underground**	**351**	**215**	**566**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	-	-	-
2	Engineering and Design	-	-	-
3	Regulatory, Licensing, and Legal Costs	-	-	-
Total		**-**	**-**	**-**
Materials				
1	Steel and Hardware (e.g. Stub Angles or Anchor Bolts)		-	-
2	Conductor and Conductor Hardware	-	-	-
3	Transformers	-	-	-
4	Transmission Line Major Equipment (e.g. Insulator, Ground Wire, Dampers)	-	-	-
5	Substation Major Equipment (e.g. Circuit Breakers, Disconnect Switch, Reactors, Structural Steel)		-	-
6	Civil Materials and Misc Hardware	-	-	-
Total		**-**	**-**	**-**
Construction				
1	Civil and Structural Construction	-	-	-
2	Electrical Construction		-	-
3	Construction Management Services		-	-
Total		**-**	**-**	**-**
Environmental				
1	Environmental	308	215	523
Total		**308**	**215**	**523**
Real Properties				
1	Real Properties Acquisitions	43	-	43
Total		**43**	**-**	**43**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	-	-	-
Total		**-**	**-**	**-**
Contingency				
1	Contingency	-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
6442	**TRTP Segment 11**	**282**	**218**	**500**
	Project Support			
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	-	-	-
2	Engineering and Design	-	-	-
3	Regulatory, Licensing, and Legal Costs	-	-	-
Total		**-**	**-**	**-**
	Construction			
1	Electrical Construction	-	-	-
2	Construction Management Services	-	-	-
Total		**-**	**-**	**-**
	Environmental			
1	Environmental	282	218	500
Total		**282**	**218**	**500**
	Real Properties			
1	Real Properties Acquisitions	-	-	-
Total		**-**	**-**	**-**
	Allocated			
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	-	-	-
Total		**-**	**-**	**-**
	Contingency			
1	Contingency	-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
8169	**Colorado River Second AA Bank**	**10,000**	**80**	**10,080**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	650	23	673
2	Engineering and Design	1,900	10	1,910
3	Regulatory and Licensing	450	10	460
Total		**3,000**	**43**	**3,043**
Materials				
1	Steel and Hardware (e.g. Stub Angles or Anchor Bolts)	100	-	100
2	Conductor and Conductor Hardware	450	-	450
3	Transformers	1,650	-	1,650
4	Transmission Line Major Equipment (e.g. Insulator, Ground Wire, Dampers)	650	-	650
5	Substation Major Equipment (e.g. Circuit Breakers, Disconnect Switch, Reactors, Structural Steel)	1,350	-	1,350
6	Civil Materials and Misc Hardware	-	-	-
Total		**4,200**	**-**	**4,200**
Construction				
1	Civil and Structural Construction	450	-	450
2	Electrical Construction	650	25	675
3	Construction Management Services	250	-	250
Total		**1,350**	**25**	**1,375**
Environmental				
1	Environmental	-	-	-
Total		**-**	**-**	**-**
Real Properties				
1	Real Properties Acquisitions	-	-	-
Total		**-**	**-**	**-**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	1,450	12	1,462
Total		**1,450**	**12**	**1,462**
Contingency				
1	Contingency	-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
6902	**Calcite 220 kV Substation (formerly Jasper, part of South of Kramer)**	**400**	**5,500**	**5,900**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	-	300	300
2	Engineering and Design	-	1,050	1,050
3	Regulatory and Licensing	340	-	340
Total		**340**	**1,350**	**1,690**
Materials				
1	SSVT (SL&P)	-	321	**321**
2	Annunciator	-	151	**151**
3	Automatic Transfer Switch, 3 Phase, 1600A	-	66	**66**
4	CCVT, 242 kV, 12500 pF, Pedestal Mount	-	56	**56**
5	CCVT, 242 kV, 12500 pF, Pedestal Mount	-	64	**64**
6	Circuit Breaker, 4000A, 245kV, 63kA	-	225	**225**
7	Circuit Breaker, 4000A, 245kV, 63kA	-	449	**449**
8	Digital Fault Recorder	-	165	**165**
9	Disconnect Switch, 245 kV, 4000 A, 80 kA, Cu, 3-Ph	-	72	**72**
10	Disconnect Switch, 245 kV, 4000 A, 80 kA, Cu, 3-Ph	-	72	**72**
11	Disconnect Switch, 245 kV, 4000 A, 80 kA, Cu, 3-Ph	-	59	**59**
12	Disconnect Switch, 245 kV, 4000 A, 80 kA, Cu, 3-Ph	-	177	**177**
13	RTU	-	59	**59**
14	Relay GE L90/Line Differential	-	34	**34**
15	Minor & Miscellaneous Material (Under $10,000)	-	1,500	**1,500**
Total		**-**	**3,470**	**3,470**
Construction				
1	Civil and Structural Construction	-	-	-
2	Electrical Construction	-	-	-
3	Construction Management Services	-	-	-
Total		**-**	**-**	**-**
Environmental				
1	Environmental	-	-	-
Total		**-**	**-**	**-**
Real Properties				
1	Real Properties Acquisitions	-	-	-
Total		**-**	**-**	**-**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	60	680	740
Total		**60**	**680**	**740**
Contingency				
1		-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
6420	**West of Devers Upgrade Project**	**44,403**	**11,717**	**56,120**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	1,282	855	2,136
2	Engineering and Design	-	-	-
3	Regulatory and Licensing	-	-	-
Total		**1,282**	**855**	**2,136**
Materials				
1	Steel and Hardware (e.g. Stub Angles or Anchor Bolts)	-	-	-
2	Conductor	-	-	-
3	Transformers	-	-	-
4	Transmission Line Major Equipment (e.g. Insulator, Ground Wire, Dampers)	122	-	122
5	Substation Major Equipment (e.g. Circuit Breakers, Disconnect Switch, Reactors,	-	-	-
6	Civil Materials and Misc Hardware (Rebar and concrete)	-	-	-
Total		**122**	**-**	**122**
Construction				
1	Civil and Structural Construction	25,611	-	25,611
2	Electrical Construction	818	-	818
3	Construction Management Services	1,709	855	2,564
Total		**28,139**	**855**	**28,993**
Environmental				
1	Environmental	8,150	8,943	17,093
Total		**8,150**	**8,943**	**17,093**
Real Properties				
1	Real Properties Acquisitions	2,656	-	2,656
Total		**2,656**	**-**	**2,656**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	4,054	1,065	5,119
Total		**4,054**	**1,065**	**5,119**
Contingency				
1	Contingency	-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
7546	**Eldorado-Lugo-Mohave Series Capacitor Upgrade**	**37,004**	**32,753**	**69,757**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	852	465	1,317
2	Engineering and Design	1,934	1,976	3,910
3	Regulatory and Licensing	89	-	89
Total		**2,875**	**2,441**	**5,316**
Materials				
1	Steel and Hardware (e.g. Stub Angles or Anchor Bolts)	963	968	1,931
2	Conductor and Conductor Hardware	-	-	-
3	Transformers	-	-	-
4	Transmission Line Major Equipment (e.g. Insulator, Ground Wire, Dampers)	630	781	1,411
5	Substation Major Equipment (e.g. Circuit Breakers, Disconnect Switch, Reactors, Structural Steel)	121	100	221
6	Civil Materials and Misc Hardware	-	-	-
Total		**1,714**	**1,849**	**3,342**
Construction				
1	Civil and Structural Construction	19,251	18,563	37,814
2	Electrical Construction	2,526	382	2,908
3	Construction Management Services	-	-	-
Total		**21,777**	**18,945**	**40,722**
Environmental				
1	Environmental	5,740	4,530	10,270
Total		**5,740**	**4,530**	**10,270**
Real Properties				
1	Real Properties Acquisitions	300	1,649	1,949
Total		**300**	**1,649**	**1,949**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	4,598	3,339	7,937
Total		**4,598**	**3,339**	**7,937**
Contingency				
1	Contingency	-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
6092	**Alberhill**	**1,048**	**838**	**1,886**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	94	75	170
2	Engineering and Design	-	-	-
3	Regulatory and Licensing	650	520	1,170
Total		**744**	**595**	**1,339**
Materials				
1	Steel and Hardware (e.g. Stub Angles or Anchor Bolts)	-	-	-
2	Conductor and Conductor Hardware	-	-	-
3	Transformers	-	-	-
4	Transmission Line Major Equipment (e.g. Insulator, Ground Wire, Dampers)	-	-	-
5	Substation Major Equipment (e.g. Circuit Breakers, Disconnect Switch, Reactors, Structural Steel)	-	-	-
6	Civil Materials and Misc Hardware	-	-	-
Total		**-**	**-**	**-**
Construction				
1	Civil and Structural Construction	-	-	-
2	Electrical Construction	-	-	-
3	Construction Management Services			-
Total		**-**	**-**	**-**
Environmental				
1	Environmental	168	134	302
Total		**168**	**134**	**302**
Real Properties				
1	Real Properties Acquisitions			-
Total		**-**	**-**	**-**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	136	109	245
Total		**136**	**109**	**245**
Contingency				
1	Contingency	-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
7555	**Mesa**	**76,308**	**46,185**	**122,493**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	1,345	1,345	2,690
2	Engineering and Design	4,452	2,407	6,859
3	Regulatory and Licensing	-	-	-
Total		**5,797**	**3,752**	**9,549**
Materials				
1	Steel and Hardware (e.g. Stub Angles or Anchor Bolts)	1,248	-	1,248
2	Conductor and Conductor Hardware	2	-	2
3	Transformers	3,141	-	3,141
4	Transmission Line Major Equipment (e.g. Insulator, Ground Wire, Dampers)	104	-	104
5	Substation Major Equipment (e.g. Circuit Breakers, Disconnect Switch, Reactors, Structural Steel)	475	-	475
6	Civil Materials and Misc Hardware	405	-	405
Total		**5,375**	**-**	**5,375**
Construction				
1	Civil and Structural Construction	3,851	5,210	9,061
2	Electrical Construction	48,413	23,898	72,311
3	Construction Management Services	1,890	1,670	3,560
Total		**54,154**	**30,778**	**84,932**
Environmental				
1	Environmental	2,097	6,858	8,955
Total		**2,097**	**6,858**	**8,955**
Real Properties				
1	Real Properties Acquisitions	-	-	-
Total		**-**	**-**	**-**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	8,885	4,797	13,682
Total		**8,885**	**4,797**	**13,682**
Contingency				
1	Contingency	-	-	-
Total		**-**	**-**	**-**

Forecast CWIP Expenditures by PIN and Activity

($000)

PIN #	Description	Forecast 1/1/2021 - 12/31/2021	Forecast 1/1/2022 - 12/31/2022	Total
5450	**Riverside Transmission Riability Project**	**7,102**	**75,070**	**82,172**
Project Support				
1	Project Management (e.g. Proj. Mgmt, Proj Admin, Proj. Controls, Estimating)	501	510	1,011
2	Engineering and Design	2347	163	2,510
3	Regulatory and Licensing	-	-	-
Total		**2,848**	**673**	**3,521**
Materials				
1	Steel and Hardware (e.g. Stub Angles or Anchor Bolts)	-		-
2	Conductor and Conductor Hardware	-		-
3	Transformers	-	-	-
4	Transmission Line Major Equipment (e.g. Insulator, Ground Wire, Dampers,)	-	-	-
5	Substation Major Equipment (e.g. Circuit Breakers, Disconnect Switch, Reactors, Structural Steel)	-	-	-
6	Civil Materials and Misc Hardware (Vaults, conduit)	-	7,596	7,596
7	UG Cable			
Total		**-**	**7,596**	**7,596**
Construction				
1	Civil and Structural Construction	-	10,376	10,376
2	Electrical Construction	-	3,141	3,141
3	Construction Management Services	-	3,457	3,457
Total		**-**	**16,974**	**16,974**
Environmental				
1	Environmental	470	881	1,351
Total		**470**	**881**	**1,351**
Real Properties				
1	Real Properties Acquisitions	3,282	44,492	47,774
Total		**3,282**	**44,492**	**47,774**
Allocated				
1	Allocated (e.g., chargebacks, SCE labor loaders and Division Overhead)	502	4,454	4,956
Total		**502**	**4,454**	**4,956**
Contingency				
1	Contingency	-	-	-
Total		**-**	**-**	**-**

SCHEDULE 10

RECORDED CWIP EXPENDITURES

WORKPAPERS

Project	Order	Desc	YTD2020	WO
Whirlwind Expansion	901307713	CFF~FIP-Whirlwind Install 500/220kV AA x	(1,645)	901307713- CFF~FIP-Whirlwind Install 500/220kV AA x

Pin: 7067 **Project: Whirlwind Expansion**
Order: 901307713 901307713- CFF~FIP-Whirlwind Install 500/220kV AA x

Sum of Amt				Month		
SubCategory	**Prime**	**Group**	**Details**	**1**	**6**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates		0	0
		Material - Other Total			0	0
	As-built updates Total				**0**	**0**
	Cleaning / Janitorial Services	Contract	Contract Entries <$50,000		251	251
		Contract Total			251	251
	Cleaning / Janitorial Services Total				**251**	**251**
	Other	Other	Other	(1,942)		(1,942)
		Other Total		(1,942)		(1,942)
	Other Total			**(1,942)**		**(1,942)**
1. Project Support Total				**(1,942)**	**252**	**(1,690)**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM		0	0
		IMM Total			0	0
	Capitalized Overhead - IT IMM Total				**0**	**0**
	Chargebacks	Chargeback	Chargeback Entries<$5,000		1	1
		Chargeback Total			1	1
	Chargebacks Total				**1**	**1**
	Labor - Other	Labor	Labor Entries <$5,000		30	30
		Labor Total			30	30
	Labor - Other Total				**30**	**30**
4. Allocated Total					**32**	**32**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G		14	14
		Non Budgeted Total			14	14
	Non Budget - Other Total				**14**	**14**
5. Corporate Overhead Total					**14**	**14**
Grand Total				**(1,942)**	**297**	**(1,645)**

Project	Order	Desc	YTD2020	WO
West of Devers	901460764	FIP-WOD 220 kV Trans Line Installations	182,967,612	901460764- FIP-WOD 220 kV Trans Line Installations
West of Devers	901453926	FIP-Vista Sub: Install 220 kV DSs	609,852	901453926- FIP-Vista Sub: Install 220 kV DSs
West of Devers	901453925	FIP-San Bernardino Sub:Install 220kV DSs	2,040,493	901453925- FIP-San Bernardino Sub:Install 220kV DSs
West of Devers	901453924	FIP-EtiwandaSub:Install 220kV Relay Equi	133,525	901453924- FIP-EtiwandaSub:Install 220kV Relay Equi
West of Devers	901453923	FIP-CFF~El Casco Sub:Install 220kV Termn	100,427	901453923- FIP-CFF~El Casco Sub:Install 220kV Termn
West of Devers	901453922	FIP-Devers Sub: Install 220 kV CBs & DSs	1,314,913	901453922- FIP-Devers Sub: Install 220 kV CBs & DSs
West of Devers	801275175	ACQ: West of Devers (WOD)_FERC	1,103,618	801275175- ACQ: West of Devers (WOD)_FERC
West of Devers	800062511	FIP-West of Devers Upgrade Project: Prel	557,212	800062511- FIP-West of Devers Upgrade Project: Prel

Sum of Amt				Month												
SubCategory	Prime	Group	Details	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total
1. Project Support	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Contract Entries <$50,000							3,942	116	3,504	3,959	3,496	3,504	18,522
		Contract Total								3,942	116	3,504	3,959	3,496	3,504	18,522
	Con - Consults/Prof Srvcs/Out Ord to Ord Total									**3,942**	**116**	**3,504**	**3,959**	**3,496**	**3,504**	**18,522**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord	6,881,507	9,788,408	13,164,035	8,350,824	16,325,701	12,526,085	14,755,664	16,021,099	11,046,808	9,315,506	11,804,983	7,948,805	137,929,426
		Contract Total		6,881,507	9,788,408	13,164,035	8,350,824	16,325,701	12,526,085	14,755,664	16,021,099	11,046,808	9,315,506	11,804,983	7,948,805	137,929,426
	Contract Consult/Contract Ord to Ord Total			**6,881,507**	**9,788,408**	**13,164,035**	**8,350,824**	**16,325,701**	**12,526,085**	**14,755,664**	**16,021,099**	**11,046,808**	**9,315,506**	**11,804,983**	**7,948,805**	**137,929,426**
	DCM	Labor	Labor Entries <$5,000							195						195
		Labor Total								195						195
	DCM Total									**195**						**195**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	3,696	2,732	3,112	2,181	2,617	1,692	2,398	3,660	4,193	2,129	2,128	3,015	33,554
		Labor Total		3,696	2,732	3,112	2,181	2,617	1,692	2,398	3,660	4,193	2,129	2,128	3,015	33,554
	ELEC SYS PLANNING Total			**3,696**	**2,732**	**3,112**	**2,181**	**2,617**	**1,692**	**2,398**	**3,660**	**4,193**	**2,129**	**2,128**	**3,015**	**33,554**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000				204	648	1,871	2,229				681	103	5,736
		Contract Total					204	648	1,871	2,229				681	103	5,736
	Engineering/Technical Professional Servi Total						**204**	**648**	**1,871**	**2,229**				**681**	**103**	**5,736**
	Labor - Other	Labor	Labor Entries <$5,000	(21,027)	56,446	(4,369,193)	(75,501)	(1,065,669)	(75,376)	(1,863,521)	(2,308,777)	(2,637,364)	(172,649)	(3,758,685)	(450,048)	(16,741,364)
			MEP-PE_WOD-EnvExec-PM&A SCE												5,438	5,438
			West of Devers - General (MPO Execution	37,796	41,789	61,636	42,805	41,748	43,416	53,162	41,375	35,607	40,852	34,457	50,012	524,655
			West of Devers - Transmission (220kV)- I	2,833,855	3,865,489		6,193,289		634,512				2,221,059			15,748,205
			WOD - Environmental EPC	249,007	481,547		1,251,475						609,459			2,591,488
		Labor Total		3,099,631	4,445,272	(4,307,557)	7,412,068	(1,023,921)	602,553	(1,810,359)	(2,267,403)	(2,601,757)	2,698,721	(3,724,228)	(394,598)	2,128,423
	Labor - Other Total			**3,099,631**	**4,445,272**	**(4,307,557)**	**7,412,068**	**(1,023,921)**	**602,553**	**(1,810,359)**	**(2,267,403)**	**(2,601,757)**	**2,698,721**	**(3,724,228)**	**(394,598)**	**2,128,423**
	Other	Other	Other	(520,040)	(1,459,902)	275,269	(245,451)	-	18	372,893	(372,711)	462	84,933	68,872	154,162	(1,641,495)
		Other Total		(520,040)	(1,459,902)	275,269	(245,451)	-	18	372,893	(372,711)	462	84,933	68,872	154,162	(1,641,495)
	Other Total			**(520,040)**	**(1,459,902)**	**275,269**	**(245,451)**	**-**	**18**	**372,893**	**(372,711)**	**462**	**84,933**	**68,872**	**154,162**	**(1,641,495)**
	SCM HOME CENTER	Labor	Labor Entries <$5,000			2,321	3,778	4,935								11,034
		Labor Total				2,321	3,778	4,935								11,034
	SCM HOME CENTER Total					**2,321**	**3,778**	**4,935**								**11,034**
1. Project Support Total				**9,464,794**	**12,776,509**	**9,137,180**	**15,523,606**	**15,309,980**	**13,132,219**	**13,326,962**	**13,384,761**	**8,453,210**	**12,105,249**	**8,155,933**	**7,714,992**	**138,485,394**
2. Material	**Material - Other**	Material	Material - Other	54	2,869	891	469	164			643	822			44	5,956
		Material Total		54	2,869	891	469	164			643	822			44	5,956
	Material - Other Total			**54**	**2,869**	**891**	**469**	**164**			**643**	**822**			**44**	**5,956**
2. Material Total				**54**	**2,869**	**891**	**469**	**164**			**643**	**822**			**44**	**5,956**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000			667					9					676
		Contract Total				667					9					676
	Construction Management Services Total					**667**					**9**					**676**
	Construction Services - Other	Contract	Construction Services - Other					155,662								155,662
		Contract Total						155,662								155,662
	Construction Services - Other Total							**155,662**								**155,662**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord	159,114	220,752	195,017	200,025	206,400	234,786	191,093	159,612	171,739	194,298	139,851	116,024	2,188,710
		Contract Total		159,114	220,752	195,017	200,025	206,400	234,786	191,093	159,612	171,739	194,298	139,851	116,024	2,188,710
	Contract Consult/Contract Ord to Ord Total			**159,114**	**220,752**	**195,017**	**200,025**	**206,400**	**234,786**	**191,093**	**159,612**	**171,739**	**194,298**	**139,851**	**116,024**	**2,188,710**
	Decontamination & Waste Disposal Service	Contract	Contract Entries <$50,000	186	96	96		96	93	92	92	105	79	185	92	1,213
		Contract Total		186	96	96		96	93	92	92	105	79	185	92	1,213
	Decontamination & Waste Disposal Service Total			**186**	**96**	**96**		**96**	**93**	**92**	**92**	**105**	**79**	**185**	**92**	**1,213**
	Electrical Construction, Transmission Li	Contract	BARNARD CONSTRUCTION COMPANY, INC.	2,045,861	1,487,076						377,670					3,910,606
			Contract Entries <$50,000			4,833		4,833	4,833	4,833		4,833	4,833	4,833	4,833	38,662
		Contract Total		2,045,861	1,487,076	4,833		4,833	4,833	4,833	377,670	4,833	4,833	4,833	4,833	3,949,269
	Electrical Construction, Transmission Li Total			**2,045,861**	**1,487,076**	**4,833**		**4,833**	**4,833**	**4,833**	**377,670**	**4,833**	**4,833**	**4,833**	**4,833**	**3,949,269**
	GRID OPS	Labor	GRID OPS / Pwr Sys Opt Spl	6,963	6,797	10,278	6,331	13,617	10,668	13,790	8,066	7,199	10,668	8,153	9,974	112,503
			Labor Entries <$5,000	4,434	10,710	8,356	5,768	9,278	5,658	2,497	1,050	2,955	3,674	6,676	3,120	64,174
		Labor Total		11,396	17,507	18,634	12,099	22,894	16,326	16,287	9,116	10,153	14,342	14,829	13,094	176,677
	GRID OPS Total			**11,396**	**17,507**	**18,634**	**12,099**	**22,894**	**16,326**	**16,287**	**9,116**	**10,153**	**14,342**	**14,829**	**13,094**	**176,677**
	Labor - Other	Labor	Labor Entries <$5,000	2,514	4,448	2,960	3,501	4,535	2,745	3,228	4,783	1,888	1,565	2,972	4,067	39,208
			West of Devers - Field - Construction Ma	21,687	35,985	26,272	27,461	37,663	22,592	24,371	38,782	20,789	20,144	25,729	24,676	326,152
		Labor Total		24,202	40,433	29,232	30,963	42,198	25,337	27,599	43,566	22,677	21,709	28,701	28,743	365,360
	Labor - Other Total			**24,202**	**40,433**	**29,232**	**30,963**	**42,198**	**25,337**	**27,599**	**43,566**	**22,677**	**21,709**	**28,701**	**28,743**	**365,360**
	Other	Other	Other	29	169	126	583		383	592	16	238	1,087	44	263	3,531
		Other Total		29	169	126	583		383	592	16	238	1,087	44	263	3,531
	Other Total			**29**	**169**	**126**	**583**		**383**	**592**	**16**	**238**	**1,087**	**44**	**263**	**3,531**
	TRANSMISSION	Labor	Labor Entries <$5,000			6,046	7,189	2,199		329						15,763
		Labor Total				6,046	7,189	2,199		329						15,763
	TRANSMISSION Total					**6,046**	**7,189**	**2,199**		**329**						**15,763**
3. Construction Total				**2,240,788**	**1,766,033**	**254,651**	**250,860**	**434,282**	**281,757**	**240,825**	**590,081**	**209,745**	**236,347**	**188,443**	**163,049**	**6,856,861**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(2,959)	41,314	11,532	24,027	20,829	14,175	14,070	21,929	9,126	16,828	5,927	11,253	188,052
		IMM Total		(2,959)	41,314	11,532	24,027	20,829	14,175	14,070	21,929	9,126	16,828	5,927	11,253	188,052
	Capitalized Overhead - IT IMM Total			**(2,959)**	**41,314**	**11,532**	**24,027**	**20,829**	**14,175**	**14,070**	**21,929**	**9,126**	**16,828**	**5,927**	**11,253**	**188,052**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	8,721	7,779	19,818	12,239	11,993	12,279	8,534	17,133	9,867	9,722	18,513	9,281	145,878
			MEP-PE_WOD-EnvExec-DocPrep,PrjCO SCE									8,404			7,971	16,376
			MEP-PE_WOD-EnvExec-Mit & Rest SCE		1,467,160											1,467,160
			MEP-PE_WOD-EnvExec-PM&A SCE	194,016	30,328	49,146	43,211	19,167	41,250	59,695	65,431	38,692	24,557	39,897	59,185	664,574
			PROCUREMENT TDBU	10,639	7,733											18,373
			WOD - TDBU LICENSING	42,644	60,333	35,864	304,322	100,817	168,938	58,744	92,421	77,415	214,470	252,476	117,738	1,526,182
		Chargeback Total		256,020	1,573,332	104,828	359,772	131,977	222,467	126,973	174,986	134,379	248,748	310,885	194,175	3,838,543
	Chargebacks Total			**256,020**	**1,573,332**	**104,828**	**359,772**	**131,977**	**222,467**	**126,973**	**174,986**	**134,379**	**248,748**	**310,885**	**194,175**	**3,838,543**
	Labor - Other	Labor	Division Overhead	294,505	170,430			29,609			57,982					552,526
			Labor Entries <$5,000	11,110	9,938	9,072	13,428	7,974	9,802	8,633	9,833	11,738	9,234	7,524	12,065	120,351
			Paid Absence			5,929										5,929
			West of Devers - Field - Construction Ma	27,677	32,140	28,642	32,321	40,457	35,058	28,682	32,557	26,946	24,587	20,652	14,247	343,966
			West of Devers - General (MPO Execution	11,162	10,264	12,463	13,212	14,066	12,653	11,763	14,573	10,982	9,077	9,064	9,352	138,631
			West of Devers - Transmission (220kV)- I	925,956	1,068,429	1,467,075	1,096,412	2,335,334	1,500,542	1,749,431	2,303,274	1,402,808	1,007,715	1,301,496	681,331	16,839,805
			WOD - Environmental EPC	83,112	81,782	149,162	56,077	277,159	160,276	153,284	140,583	99,640	51,981	122,053	66,370	1,441,479
		Labor Total		1,353,523	1,372,984	1,672,342	1,211,450	2,704,599	1,718,330	1,951,794	2,558,802	1,552,113	1,102,595	1,460,789	783,366	19,442,686
	Labor - Other Total			**1,353,523**	**1,372,984**	**1,672,342**	**1,211,450**	**2,704,599**	**1,718,330**	**1,951,794**	**2,558,802**	**1,552,113**	**1,102,595**	**1,460,789**	**783,366**	**19,442,686**
4. Allocated Total				**1,606,585**	**2,987,630**	**1,788,703**	**1,595,249**	**2,857,405**	**1,954,972**	**2,092,837**	**2,755,717**	**1,695,618**	**1,368,171**	**1,777,601**	**988,794**	**23,469,281**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				1,316,890								3,038,176	4,355,066
			Capitalized Overhead - A&G	1,067,431	829,673	494,759	1,729,620	1,136,732	737,582	1,123,767	311,796	329,914	314,257	533,287	212,196	8,821,014
			Capitalized Overhead - Inj & Damages	1,879	1,952	(833)	31	20	48	6	(244)	(50)	11	17	27	2,863
			Capitalized Overhead - P&B/Payroll Tax	66,503	130,585	105,846	110,063	98,503	75,048	60,165	93,023	63,020	49,347	58,422	60,652	971,177
		Non Budgeted Total		1,135,813	962,209	599,772	3,156,604	1,235,254	812,678	1,183,938	404,575	392,885	363,615	591,725	3,311,051	14,150,120
	Non Budget - Other Total			**1,135,813**	**962,209**	**599,772**	**3,156,604**	**1,235,254**	**812,678**	**1,183,938**	**404,575**	**392,885**	**363,615**	**591,725**	**3,311,051**	**14,150,120**
5. Corporate Overhead Total				**1,135,813**	**962,209**	**599,772**	**3,156,604**	**1,235,254**	**812,678**	**1,183,938**	**404,575**	**392,885**	**363,615**	**591,725**	**3,311,051**	**14,150,120**
Grand Total				**14,448,032**	**18,495,251**	**11,781,197**	**20,526,788**	**19,837,085**	**16,181,627**	**16,844,561**	**17,135,777**	**10,752,280**	**14,073,383**	**10,713,701**	**12,177,930**	**182,967,612**

Pin: 6420 **Project: West of Devers**
Order: 901453926 901453926- FIP-Vista Sub: Install 220 kV DSs

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	15	29	11	12	24	6	2	5	19	4	(1)	43	168
		Material - Other Total		15	29	11	12	24	6	2	5	19	4	(1)	43	168
	As-built updates Total			**15**	**29**	**11**	**12**	**24**	**6**	**2**	**5**	**19**	**4**	**(1)**	**43**	**168**
	Cleaning / Janitorial Services	Contract	Contract Entries <$50,000	486	126	295	86	539								1,532
		Contract Total		486	126	295	86	539								1,532
	Cleaning / Janitorial Services Total			**486**	**126**	**295**	**86**	**539**								**1,532**
	Contract Business Services - Other	Contract	Contract Entries <$50,000	489	501		2,879	1,417	1,665							6,952
		Contract Total		489	501		2,879	1,417	1,665							6,952
	Contract Business Services - Other Total			**489**	**501**		**2,879**	**1,417**	**1,665**							**6,952**
	DCM	Labor	Labor Entries <$5,000							195						195
		Labor Total								195						195
	DCM Total									**195**						**195**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	714	330					533	340					1,917
		Labor Total		714	330					533	340					1,917
	ELEC SYS PLANNING Total			**714**	**330**					**533**	**340**					**1,917**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000						209							209
		Contract Total							209							209
	Engineering/Technical Professional Servi Total								**209**							**209**
	Labor - Other	Labor	Labor Entries <$5,000	(10,037)	(231)	(2,286)	(253)	(117)	51	(52)	348	855	(704)	(499)	138	(12,786)
		Labor Total		(10,037)	(231)	(2,286)	(253)	(117)	51	(52)	348	855	(704)	(499)	138	(12,786)
	Labor - Other Total			**(10,037)**	**(231)**	**(2,286)**	**(253)**	**(117)**	**51**	**(52)**	**348**	**855**	**(704)**	**(499)**	**138**	**(12,786)**
	Other	Other	Other	(10,715)	(2,205)	(2,318)		2,182	(2,182)							(15,238)
		Other Total		(10,715)	(2,205)	(2,318)		2,182	(2,182)							(15,238)
	Other Total			**(10,715)**	**(2,205)**	**(2,318)**		**2,182**	**(2,182)**							**(15,238)**
	SC&M	Labor	Labor Entries <$5,000	1,359	1,154	1,530	534	1,274	511				213			6,574
		Labor Total		1,359	1,154	1,530	534	1,274	511				213			6,574
	SC&M Total			**1,359**	**1,154**	**1,530**	**534**	**1,274**	**511**				**213**			**6,574**
1. Project Support Total				**(17,688)**	**(296)**	**(2,770)**	**3,258**	**5,319**	**261**	**677**	**692**	**874**	**(487)**	**(499)**	**181**	**(10,478)**
2. Material	**Building, Shop & Industrial Products/Eqp**	Material - Direct Purchase	Material Entries <$5,000	620												620
		Material - Direct Purchase Total		620												620
	Building, Shop & Industrial Products/Eqp Total			**620**												**620**
	Electric Wiring and Components-DP	Material - Direct Purchase	Material Entries <$5,000	524												524
		Material - Direct Purchase Total		524												524
	Electric Wiring and Components-DP Total			**524**												**524**
	Fuels, Chemicals & Petrochem-DP	Material - Direct Purchase	Material Entries <$5,000					1,091								1,091
		Material - Direct Purchase Total						1,091								1,091
	Fuels, Chemicals & Petrochem-DP Total							**1,091**								**1,091**
	Labor - Other	Labor	Labor Entries <$5,000	251	(3,571)			158							291	(2,871)
		Labor Total		251	(3,571)			158							291	(2,871)
	Labor - Other Total			**251**	**(3,571)**			**158**							**291**	**(2,871)**
	Material - Inventory	Material	Material - Inventory		(24,730)											(24,730)
		Material Total			(24,730)											(24,730)
	Material - Inventory Total				**(24,730)**											**(24,730)**
	Material - Other	Material	Material - Other	90	(1,918)		626	85							257	(861)
		Material Total		90	(1,918)		626	85							257	(861)
	Material - Other Total			**90**	**(1,918)**		**626**	**85**							**257**	**(861)**
	Protection and Test-DP	Material - Direct Purchase	Material Entries <$5,000												3,310	3,310
		Material - Direct Purchase Total													3,310	3,310
	Protection and Test-DP Total														**3,310**	**3,310**
2. Material Total				**1,484**	**(30,219)**		**626**	**1,334**							**3,858**	**(22,917)**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	18,182	39,088	7,770	2,424	2,447	4,553							74,464
		Contract Total		18,182	39,088	7,770	2,424	2,447	4,553							74,464
	Construction Management Services Total			**18,182**	**39,088**	**7,770**	**2,424**	**2,447**	**4,553**							**74,464**
	Decontamination & Waste Disposal Service	Contract	Contract Entries <$50,000	1,736			815									2,550
		Contract Total		1,736			815									2,550
	Decontamination & Waste Disposal Service Total			**1,736**			**815**									**2,550**
	GRID OPS	Labor	Labor Entries <$5,000									136	1,529			1,664
		Labor Total										136	1,529			1,664
	GRID OPS Total											**136**	**1,529**			**1,664**
	Major Construction, Turnkey, Trans/Subs	Contract	ROBERSON WAITE ELECTRIC		188,930											188,930
		Contract Total			188,930											188,930
	Major Construction, Turnkey, Trans/Subs Total				**188,930**											**188,930**
	SC&M	Labor	Labor Entries <$5,000	25,698	29,338	1,491		3,611		646	7,187	6,668	15,346		7,701	97,687
			SC&M / Sub Stn Elect	6,276												6,276
			SC&M / Technician Test		6,584											6,584
			SC&M / Tst Spr Tech	10,245	12,170											22,415
		Labor Total		42,219	48,092	1,491		3,611		646	7,187	6,668	15,346		7,701	132,962
	SC&M Total			**42,219**	**48,092**	**1,491**		**3,611**		**646**	**7,187**	**6,668**	**15,346**		**7,701**	**132,962**
	Security / Protection Services	Contract	Contract Entries <$50,000	7,088												7,088
		Contract Total		7,088												7,088
	Security / Protection Services Total			**7,088**												**7,088**

Pin: 6420 **Project: West of Devers**
Order: 901453926 901453926- FIP-Vista Sub: Install 220 kV DSs

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
3. Construction	**Short Term Equipment Rent**	Contract	Contract Entries <$50,000					6,149	961							7,110
		Contract Total						6,149	961							7,110
	Short Term Equipment Rent Total							**6,149**	**961**							**7,110**
3. Construction Total				**69,225**	**276,110**	**9,262**	**3,239**	**12,206**	**5,514**	**646**	**7,187**	**6,804**	**16,875**		**7,701**	**414,769**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(17)	627	11	11	22	8	2	13	9	30	(0)	20	735
		IMM Total		(17)	627	11	11	22	8	2	13	9	30	(0)	20	735
	Capitalized Overhead - IT IMM Total			**(17)**	**627**	**11**	**11**	**22**	**8**	**2**	**13**	**9**	**30**	**(0)**	**20**	**735**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	151	1,189	42	32	29	33						17	1,494
		Chargeback Total		151	1,189	42	32	29	33						17	1,494
		Labor	Labor Entries <$5,000	80	(1,483)			59							136	(1,207)
		Labor Total		80	(1,483)			59							136	(1,207)
	Chargebacks Total			**232**	**(294)**	**42**	**32**	**88**	**33**						**154**	**287**
	Labor - Other	Labor	Division Overhead	6,567	31,185											37,752
			Labor Entries <$5,000	10,471	4,132	1,220	922	3,128	1,136	568	2,479	2,086	3,377	(183)	4,084	33,420
			Paid Absence		5,194											5,194
		Labor Total		17,039	40,511	1,220	922	3,128	1,136	568	2,479	2,086	3,377	(183)	4,084	76,366
	Labor - Other Total			**17,039**	**40,511**	**1,220**	**922**	**3,128**	**1,136**	**568**	**2,479**	**2,086**	**3,377**	**(183)**	**4,084**	**76,366**
4. Allocated Total				**17,253**	**40,844**	**1,273**	**966**	**3,238**	**1,178**	**569**	**2,492**	**2,095**	**3,407**	**(183)**	**4,257**	**77,388**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	6,247	12,594	459	794	1,217	438	139	189	311	563	(26)	370	23,296
			Capitalized Overhead - Inj & Damages	21	16	1	0	0	0	0	(7)	0	0	(0)	0	32
			Capitalized Overhead - P&B/Payroll Tax	26,849	65,045	649	318	4,228	502	953	7,562	6,071	9,318	(382)	6,649	127,761
		Non Budgeted Total		33,117	77,655	1,109	1,112	5,445	940	1,092	7,744	6,383	9,881	(408)	7,020	151,089
	Non Budget - Other Total			**33,117**	**77,655**	**1,109**	**1,112**	**5,445**	**940**	**1,092**	**7,744**	**6,383**	**9,881**	**(408)**	**7,020**	**151,089**
5. Corporate Overhead Total				**33,117**	**77,655**	**1,109**	**1,112**	**5,445**	**940**	**1,092**	**7,744**	**6,383**	**9,881**	**(408)**	**7,020**	**151,089**
Grand Total				**103,392**	**364,094**	**8,873**	**9,200**	**27,543**	**7,893**	**2,985**	**18,115**	**16,156**	**29,676**	**(1,091)**	**23,017**	**609,852**

Pin: 6420 **Project: West of Devers**
Order: 901453925 901453925- FIP-San Bernardino Sub:Install 220kV DSs

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	7	8	265	352	76	88	53	28	317	12	181	206	1,593
		Material - Other Total		7	8	265	352	76	88	53	28	317	12	181	206	1,593
	As-built updates Total			**7**	**8**	**265**	**352**	**76**	**88**	**53**	**28**	**317**	**12**	**181**	**206**	**1,593**
	Cleaning / Janitorial Services	Contract	Contract Entries <$50,000	355			100					(177)				277
		Contract Total		355			100					(177)				277
	Cleaning / Janitorial Services Total			**355**			**100**					**(177)**				**277**
	Contract Business Services - Other	Contract	Contract Entries <$50,000			726	746	2,487				2,744	227	325	333	7,588
		Contract Total				726	746	2,487				2,744	227	325	333	7,588
	Contract Business Services - Other Total					**726**	**746**	**2,487**				**2,744**	**227**	**325**	**333**	**7,588**
	DCM	Labor	Labor Entries <$5,000							195						195
		Labor Total								195						195
	DCM Total									**195**						**195**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	214	689	606	1,189		594					1,445	5,091	9,828
		Labor Total		214	689	606	1,189		594					1,445	5,091	9,828
	ELEC SYS PLANNING Total			**214**	**689**	**606**	**1,189**		**594**					**1,445**	**5,091**	**9,828**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000									18,238	260		597	19,095
			MESA ASSOCIATES INC			73,166										73,166
		Contract Total				73,166						18,238	260		597	92,261
	Engineering/Technical Professional Servi Total					**73,166**						**18,238**	**260**		**597**	**92,261**
	Labor - Other	Labor	Labor Entries <$5,000	(821)	(848)	4,959	4,120	(5,672)	490	(2,515)	548	2,990	(4,115)	12,534	(12,683)	(1,014)
		Labor Total		(821)	(848)	4,959	4,120	(5,672)	490	(2,515)	548	2,990	(4,115)	12,534	(12,683)	(1,014)
	Labor - Other Total			**(821)**	**(848)**	**4,959**	**4,120**	**(5,672)**	**490**	**(2,515)**	**548**	**2,990**	**(4,115)**	**12,534**	**(12,683)**	**(1,014)**
	Other	Other	Other		478	520	1,621	480	957	6,749	(5,839)	533	1,150	6,498	2,677	15,825
		Other Total			478	520	1,621	480	957	6,749	(5,839)	533	1,150	6,498	2,677	15,825
	Other Total				**478**	**520**	**1,621**	**480**	**957**	**6,749**	**(5,839)**	**533**	**1,150**	**6,498**	**2,677**	**15,825**
	SC&M	Labor	Labor Entries <$5,000	586	2,886	4,933	1,900	2,082	863	289		559	596		505	15,199
		Labor Total		586	2,886	4,933	1,900	2,082	863	289		559	596		505	15,199
	SC&M Total			**586**	**2,886**	**4,933**	**1,900**	**2,082**	**863**	**289**		**559**	**596**		**505**	**15,199**
1. Project Support Total				**339**	**3,213**	**85,174**	**10,028**	**(547)**	**2,992**	**4,771**	**(5,263)**	**25,204**	**(1,870)**	**20,984**	**(3,275)**	**141,751**
2. Material	**Breakers - Circuit-DP**	Material - Direct Purchase	ABB ENTERPRISE SOFTWARE, INC								6,234					6,234
		Material - Direct Purchase Total									6,234					6,234
	Breakers - Circuit-DP Total										**6,234**					**6,234**
	Building, Shop & Industrial Products/Eqp	Material - Direct Purchase	Material Entries <$5,000			2,220								400		2,620
		Material - Direct Purchase Total				2,220								400		2,620
	Building, Shop & Industrial Products/Eqp Total					**2,220**								**400**		**2,620**
	Electric Wiring and Components-DP	Material - Direct Purchase	Material Entries <$5,000			153									49	202
		Material - Direct Purchase Total				153									49	202
	Electric Wiring and Components-DP Total					**153**									**49**	**202**
	Fuels, Chemicals & Petrochem-DP	Material - Direct Purchase	Material Entries <$5,000			56										56
		Material - Direct Purchase Total				56										56
	Fuels, Chemicals & Petrochem-DP Total					**56**										**56**
	Labor - Other	Labor	Labor Entries <$5,000		(1,071)	(8)	(3,338)				433	2,258	(1,229)	397	635	(1,921)
		Labor Total			(1,071)	(8)	(3,338)				433	2,258	(1,229)	397	635	(1,921)
	Labor - Other Total				**(1,071)**	**(8)**	**(3,338)**				**433**	**2,258**	**(1,229)**	**397**	**635**	**(1,921)**
	Material - Inventory	Material	Material - Inventory				(22,983)					28,769	(21,503)			(15,718)
		Material Total					(22,983)					28,769	(21,503)			(15,718)
	Material - Inventory Total						**(22,983)**					**28,769**	**(21,503)**			**(15,718)**
	Material - Other	Material	Material - Other		(0)	705	(857)	117	274		486	134	(989)	32	321	221
		Material Total			(0)	705	(857)	117	274		486	134	(989)	32	321	221
	Material - Other Total				**(0)**	**705**	**(857)**	**117**	**274**		**486**	**134**	**(989)**	**32**	**321**	**221**
	Metals & Fabricated Metal Products-DP	Material - Direct Purchase	Material Entries <$5,000												36	36
		Material - Direct Purchase Total													36	36
	Metals & Fabricated Metal Products-DP Total														**36**	**36**
	Office & Office Support Products-DP	Material - Direct Purchase	Material Entries <$5,000											4,531	7,134	11,665
		Material - Direct Purchase Total												4,531	7,134	11,665
	Office & Office Support Products-DP Total													**4,531**	**7,134**	**11,665**
	Other Consumables-DP	Material - Direct Purchase	Material Entries <$5,000				332									332
		Material - Direct Purchase Total					332									332
	Other Consumables-DP Total						**332**									**332**
	Pipe/Tubing, Fittings and Gaskets-DP	Material - Direct Purchase	Material Entries <$5,000			2,684							856	245		3,784
		Material - Direct Purchase Total				2,684							856	245		3,784
	Pipe/Tubing, Fittings and Gaskets-DP Total					**2,684**							**856**	**245**		**3,784**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	Material Entries <$5,000			3,859						1,638	3,668			9,165
		Material - Direct Purchase Total				3,859						1,638	3,668			9,165
	Pole Line Hdwe & Connectors-DP Total					**3,859**						**1,638**	**3,668**			**9,165**
	Steel / Fabricated / Structural-DP	Material - Direct Purchase	Material Entries <$5,000		(7,416)											(7,416)
		Material - Direct Purchase Total			(7,416)											(7,416)
	Steel / Fabricated / Structural-DP Total				**(7,416)**											**(7,416)**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	Material Entries <$5,000										208			208
		Material - Direct Purchase Total											208			208
	Wire, Cable & Bus Bar-DP Total												**208**			**208**
2. Material Total					**(8,487)**	**9,668**	**(26,846)**	**117**	**274**		**7,154**	**32,798**	**(18,989)**	**5,606**	**8,174**	**9,469**

Pin: 6420 **Project: West of Devers**
Order: 901453925 901453925- FIP-San Bernardino Sub:Install 220kV DSs

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000		(218)	18,139	30,978	6,089	1,354	1,918	1,108	4,522	791	4,186	6,689	75,556
		Contract Total			(218)	18,139	30,978	6,089	1,354	1,918	1,108	4,522	791	4,186	6,689	75,556
	Construction Management Services Total				**(218)**	**18,139**	**30,978**	**6,089**	**1,354**	**1,918**	**1,108**	**4,522**	**791**	**4,186**	**6,689**	**75,556**
	Decontamination & Waste Disposal Service	Contract	Contract Entries <$50,000					1,308								1,308
		Contract Total						1,308								1,308
	Decontamination & Waste Disposal Service Total							**1,308**								**1,308**
	GRID OPS	Labor	Labor Entries <$5,000			331			343	343	2,345	3,905	914	1,727		9,908
		Labor Total				331			343	343	2,345	3,905	914	1,727		9,908
	GRID OPS Total					**331**			**343**	**343**	**2,345**	**3,905**	**914**	**1,727**		**9,908**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000		26,000								8,000			34,000
			SEMPER ELECTRIC INC				124,529		71,400							195,929
		Contract Total			26,000		124,529		71,400				8,000			229,929
	Major Construction, Turnkey, Trans/Subs Total				**26,000**		**124,529**		**71,400**				**8,000**			**229,929**
	SC&M	Labor	Labor Entries <$5,000	8,351	24,843	51,885	32,379	28,595	25,434	21,210	13,919	49,302	41,787	50,499	17,234	365,439
			SC&M / Electn Constrn			8,063	6,595									14,657
			SC&M / Frm Wrk Elct Cnst											5,250		5,250
			SC&M / Techn Test	6,160												6,160
			SC&M / Technician Test			6,088	6,497	5,423		11,980	6,186			6,521	5,147	47,841
			SC&M / Tst Spr Tech	5,992	13,412	21,887	16,393	6,476	6,274	6,746	7,724	14,437	12,834	6,308		118,483
		Labor Total		20,503	38,255	87,923	61,864	40,495	31,708	39,936	27,829	63,738	54,621	68,578	22,381	557,831
	SC&M Total			**20,503**	**38,255**	**87,923**	**61,864**	**40,495**	**31,708**	**39,936**	**27,829**	**63,738**	**54,621**	**68,578**	**22,381**	**557,831**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000	5,749	2,264	7,808	2,618	1,995	1,764	4,477	7,325	1,995	10,088	25,987	32,708	104,779
		Contract Total		5,749	2,264	7,808	2,618	1,995	1,764	4,477	7,325	1,995	10,088	25,987	32,708	104,779
	Short Term Equipment Rent Total			**5,749**	**2,264**	**7,808**	**2,618**	**1,995**	**1,764**	**4,477**	**7,325**	**1,995**	**10,088**	**25,987**	**32,708**	**104,779**
	TSD-HERC - Crane Svs	Labor	Labor Entries <$5,000									83				83
		Labor Total										83				83
	TSD-HERC - Crane Svs Total											**83**				**83**
3. Construction Total				**26,252**	**66,301**	**114,201**	**219,988**	**49,887**	**106,570**	**46,673**	**38,607**	**74,244**	**74,414**	**100,477**	**61,778**	**979,394**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(8)	168	270	331	70	121	55	76	142	103	67	95	1,492
		IMM Total		(8)	168	270	331	70	121	55	76	142	103	67	95	1,492
	Capitalized Overhead - IT IMM Total			**(8)**	**168**	**270**	**331**	**70**	**121**	**55**	**76**	**142**	**103**	**67**	**95**	**1,492**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	2	96	525	815	51	378	10	38	140	73	50	77	2,256
		Chargeback Total		2	96	525	815	51	378	10	38	140	73	50	77	2,256
		Labor	Labor Entries <$5,000		(445)	390	(1,274)				329	1,421	(748)	617	298	589
		Labor Total			(445)	390	(1,274)				329	1,421	(748)	617	298	589
	Chargebacks Total			**2**	**(349)**	**916**	**(459)**	**51**	**378**	**10**	**367**	**1,561**	**(676)**	**668**	**375**	**2,845**
	Labor - Other	Labor	Division Overhead			25,412	26,932		6,551			7,401		6,303		72,599
			Labor Entries <$5,000	9,020	11,183		4,526	13,220	14,556	14,889	11,808	7,223	8,187	10,535	10,309	115,457
			Paid Absence		5,476	10,650	8,449					7,265	6,461	12,120		50,420
			TOOL EXPENSE			9,545						5,399				14,944
		Labor Total		9,020	16,659	45,606	39,907	13,220	21,107	14,889	11,808	27,288	14,648	28,958	10,309	253,420
	Labor - Other Total			**9,020**	**16,659**	**45,606**	**39,907**	**13,220**	**21,107**	**14,889**	**11,808**	**27,288**	**14,648**	**28,958**	**10,309**	**253,420**
4. Allocated Total				**9,015**	**16,478**	**46,792**	**39,779**	**13,342**	**21,607**	**14,954**	**12,251**	**28,991**	**14,075**	**29,693**	**10,779**	**257,756**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				21,240								44,846	66,086
			Capitalized Overhead - A&G	2,740	3,382	11,576	23,853	3,838	6,308	4,423	1,075	5,135	1,923	6,022	1,794	72,068
			Capitalized Overhead - Inj & Damages	14	14	54	0	1	1	2	(38)	7	0	2	2	59
			Capitalized Overhead - P&B/Payroll Tax	16,552	55,408	91,498	72,194	31,857	28,418	26,015	30,070	57,395	31,497	60,880	12,127	513,910
		Non Budgeted Total		19,306	58,803	103,128	117,286	35,696	34,727	30,439	31,107	62,536	33,421	66,904	58,769	652,123
	Non Budget - Other Total			**19,306**	**58,803**	**103,128**	**117,286**	**35,696**	**34,727**	**30,439**	**31,107**	**62,536**	**33,421**	**66,904**	**58,769**	**652,123**
5. Corporate Overhead Total				**19,306**	**58,803**	**103,128**	**117,286**	**35,696**	**34,727**	**30,439**	**31,107**	**62,536**	**33,421**	**66,904**	**58,769**	**652,123**
Grand Total				**54,912**	**136,309**	**358,963**	**360,236**	**98,495**	**166,170**	**96,838**	**83,856**	**223,773**	**101,052**	**223,664**	**136,225**	**2,040,493**

Pin: 6420 **Project: West of Devers**
Order: 901453924 901453924- FIP-EtiwandaSub:Install 220kV Relay Equi

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**9**	**10**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	5	1	38	(1)	2	4	0	0	0	(1)	48
		Material - Other Total		5	1	38	(1)	2	4	0	0	0	(1)	48
	As-built updates Total			**5**	**1**	**38**	**(1)**	**2**	**4**	**0**	**0**	**0**	**(1)**	**48**
	Cleaning / Janitorial Services	Contract	Contract Entries <$50,000	844	61	449	265						(265)	1,354
		Contract Total		844	61	449	265						(265)	1,354
	Cleaning / Janitorial Services Total			**844**	**61**	**449**	**265**						**(265)**	**1,354**
	Contract Business Services - Other	Contract	Contract Entries <$50,000	109										109
		Contract Total		109										109
	Contract Business Services - Other Total			**109**										**109**
	DCM	Labor	Labor Entries <$5,000							195				195
		Labor Total								195				195
	DCM Total									**195**				**195**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	3,467	745									4,213
		Labor Total		3,467	745									4,213
	ELEC SYS PLANNING Total			**3,467**	**745**									**4,213**
	Labor - Other	Labor	Labor Entries <$5,000	(497)	983	6,513	(4,069)				76		82	3,087
		Labor Total		(497)	983	6,513	(4,069)				76		82	3,087
	Labor - Other Total			**(497)**	**983**	**6,513**	**(4,069)**				**76**		**82**	**3,087**
	Other	Other	Other				111							111
		Other Total					111							111
	Other Total						**111**							**111**
	SC&M	Labor	Labor Entries <$5,000	955										955
		Labor Total		955										955
	SC&M Total			**955**										**955**
1. Project Support Total				**4,884**	**1,791**	**6,999**	**(3,695)**	**2**	**4**	**195**	**76**	**0**	**(184)**	**10,072**
2. Material	**Labor - Other**	Labor	Labor Entries <$5,000	1			(298)							(297)
		Labor Total		1			(298)							(297)
	Labor - Other Total			**1**			**(298)**							**(297)**
	Material - Inventory	Material	Material - Inventory				(2,023)							(2,023)
		Material Total					(2,023)							(2,023)
	Material - Inventory Total						**(2,023)**							**(2,023)**
	Material - Other	Material	Material - Other	28			(1)							27
		Material Total		28			(1)							27
	Material - Other Total			**28**			**(1)**							**27**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	Material Entries <$5,000	5										5
		Material - Direct Purchase Total		5										5
	Wire, Cable & Bus Bar-DP Total			**5**										**5**
2. Material Total				**34**			**(2,322)**							**(2,288)**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000						91			424		515
		Contract Total							91			424		515
	Construction Management Services Total								**91**			**424**		**515**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000		870									870
		Contract Total			870									870
	Major Construction, Turnkey, Trans/Subs Total				**870**									**870**
	SC&M	Labor	Labor Entries <$5,000	13,042	5,527	3,351	5,087							27,008
			SC&M / Technician Test			5,505								5,505
			SC&M / Tst Spr Tech			11,627								11,627
		Labor Total		13,042	5,527	20,483	5,087							44,140
	SC&M Total			**13,042**	**5,527**	**20,483**	**5,087**							**44,140**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000					1,439	4,848					6,287
		Contract Total						1,439	4,848					6,287
	Short Term Equipment Rent Total							**1,439**	**4,848**					**6,287**
3. Construction Total				**13,042**	**6,397**	**20,483**	**5,087**	**1,439**	**4,940**			**424**		**51,812**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(5)	24	38	(1)	2	5	0	0	1	(0)	63
		IMM Total		(5)	24	38	(1)	2	5	0	0	1	(0)	63
	Capitalized Overhead - IT IMM Total			**(5)**	**24**	**38**	**(1)**	**2**	**5**	**0**	**0**	**1**	**(0)**	**63**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	5	5	2	1		0			2	(1)	15
		Chargeback Total		5	5	2	1		0			2	(1)	15
		Labor	Labor Entries <$5,000	0			(114)							(113)
		Labor Total		0			(114)							(113)
	Chargebacks Total			**5**	**5**	**2**	**(112)**		**0**			**2**	**(1)**	**(99)**
	Labor - Other	Labor	Labor Entries <$5,000	6,853	2,699	8,703	198	183	598	87	0	42	(23)	19,341
		Labor Total		6,853	2,699	8,703	198	183	598	87	0	42	(23)	19,341
	Labor - Other Total			**6,853**	**2,699**	**8,703**	**198**	**183**	**598**	**87**	**0**	**42**	**(23)**	**19,341**
4. Allocated Total				**6,853**	**2,728**	**8,744**	**85**	**184**	**604**	**87**	**0**	**45**	**(24)**	**19,305**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	1,910	476	1,639	(83)	99	266	21	2	13	(5)	4,339
			Capitalized Overhead - Inj & Damages	9	3	12		0	0	0				24
			Capitalized Overhead - P&B/Payroll Tax	13,800	10,030	25,120	1,062			142	55		52	50,261
		Non Budgeted Total		15,719	10,509	26,771	979	99	266	163	58	13	47	54,625
	Non Budget - Other Total			**15,719**	**10,509**	**26,771**	**979**	**99**	**266**	**163**	**58**	**13**	**47**	**54,625**
5. Corporate Overhead Total				**15,719**	**10,509**	**26,771**	**979**	**99**	**266**	**163**	**58**	**13**	**47**	**54,625**
Grand Total				**40,533**	**21,425**	**62,997**	**134**	**1,724**	**5,814**	**445**	**134**	**482**	**(161)**	**133,525**

Pin: 6420 **Project: West of Devers**
Order: 901453923 901453923- FIP-CFF~El Casco Sub:Install 220kV Termn

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	0	1	5	22	8	8	2	2	2	(1)	50
		Material - Other Total		0	1	5	22	8	8	2	2	2	(1)	50
	As-built updates Total			**0**	**1**	**5**	**22**	**8**	**8**	**2**	**2**	**2**	**(1)**	**50**
	Labor - Other	Labor	Labor Entries <$5,000		366	3,088	1,540	(794)	1,033			791	(791)	5,233
		Labor Total			366	3,088	1,540	(794)	1,033			791	(791)	5,233
	Labor - Other Total				**366**	**3,088**	**1,540**	**(794)**	**1,033**			**791**	**(791)**	**5,233**
	Other	Other	Other			72	16					7		96
		Other Total				72	16					7		96
	Other Total					**72**	**16**					**7**		**96**
1. Project Support Total				**0**	**368**	**3,166**	**1,578**	**(786)**	**1,041**	**2**	**2**	**801**	**(793)**	**5,379**
2. Material	**Labor - Other**	Labor	Labor Entries <$5,000				250							250
		Labor Total					250							250
	Labor - Other Total						**250**							**250**
	Material - Inventory	Material	Material - Inventory				1,723							1,723
		Material Total					1,723							1,723
	Material - Inventory Total						**1,723**							**1,723**
	Material - Other	Material	Material - Other				164	18						181
		Material Total					164	18						181
	Material - Other Total						**164**	**18**						**181**
2. Material Total							**2,137**	**18**						**2,155**
3. Construction	**ELEC SYS PLANNING**	Labor	Labor Entries <$5,000		105									105
		Labor Total			105									105
	ELEC SYS PLANNING Total				**105**									**105**
	GRID OPS	Labor	Labor Entries <$5,000									1,704		1,704
		Labor Total										1,704		1,704
	GRID OPS Total											**1,704**		**1,704**
	SC&M	Labor	Labor Entries <$5,000	1,747	672		10,439	10,296	6,072	3,681	864	4,937		38,708
		Labor Total		1,747	672		10,439	10,296	6,072	3,681	864	4,937		38,708
	SC&M Total			**1,747**	**672**		**10,439**	**10,296**	**6,072**	**3,681**	**864**	**4,937**		**38,708**
3. Construction Total				**1,747**	**777**		**10,439**	**10,296**	**6,072**	**3,681**	**864**	**6,641**		**40,516**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	5	2	5	20	11	8	6	1	15	(0)	72
		IMM Total		5	2	5	20	11	8	6	1	15	(0)	72
	Capitalized Overhead - IT IMM Total			**5**	**2**	**5**	**20**	**11**	**8**	**6**	**1**	**15**	**(0)**	**72**
	Chargebacks	Labor	Labor Entries <$5,000				93							93
		Labor Total					93							93
	Chargebacks Total						**93**							**93**
	Labor - Other	Labor	Labor Entries <$5,000	739	280	321	3,896	2,316	1,960	659	348	2,353	(290)	12,583
		Labor Total		739	280	321	3,896	2,316	1,960	659	348	2,353	(290)	12,583
	Labor - Other Total			**739**	**280**	**321**	**3,896**	**2,316**	**1,960**	**659**	**348**	**2,353**	**(290)**	**12,583**
4. Allocated Total				**745**	**282**	**326**	**4,010**	**2,327**	**1,968**	**664**	**349**	**2,368**	**(290)**	**12,748**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	109	65	343	1,110	569	668	79	39	279	(42)	3,218
			Capitalized Overhead - Inj & Damages	1	0	0	0	0	0	(3)	0	0	(0)	(1)
			Capitalized Overhead - P&B/Payroll Tax	2,530	1,006	2,864	10,284	7,185	4,602	3,112	768	4,668	(607)	36,411
		Non Budgeted Total		2,639	1,071	3,206	11,394	7,754	5,270	3,188	806	4,947	(648)	39,628
	Non Budget - Other Total			**2,639**	**1,071**	**3,206**	**11,394**	**7,754**	**5,270**	**3,188**	**806**	**4,947**	**(648)**	**39,628**
5. Corporate Overhead Total				**2,639**	**1,071**	**3,206**	**11,394**	**7,754**	**5,270**	**3,188**	**806**	**4,947**	**(648)**	**39,628**
Grand Total				**5,131**	**2,497**	**6,698**	**29,558**	**19,608**	**14,351**	**7,535**	**2,023**	**14,757**	**(1,731)**	**100,427**

Pin: 6420 **Project: West of Devers**
Order: 901453922 901453922- FIP-Devers Sub: Install 220 kV CBs & DSs

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	12	5	420	276	44	9	27	19	34	5	19	243	1,112
		Material - Other Total		12	5	420	276	44	9	27	19	34	5	19	243	1,112
	As-built updates Total			**12**	**5**	**420**	**276**	**44**	**9**	**27**	**19**	**34**	**5**	**19**	**243**	**1,112**
	Cleaning / Janitorial Services	Contract	Contract Entries <$50,000						125	126	252		126			629
		Contract Total							125	126	252		126			629
	Cleaning / Janitorial Services Total								**125**	**126**	**252**		**126**			**629**
	Contract Business Services - Other	Contract	Contract Entries <$50,000	2,057			854	146		631						3,687
		Contract Total		2,057			854	146		631						3,687
	Contract Business Services - Other Total			**2,057**			**854**	**146**		**631**						**3,687**
	Corporate Security	Labor	Labor Entries <$5,000	228												228
		Labor Total		228												228
	Corporate Security Total			**228**												**228**
	DCM	Labor	Labor Entries <$5,000							195						195
		Labor Total								195						195
	DCM Total									**195**						**195**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	781	587	606	2,112	1,741	1,722	1,826	868		264	338	1,295	12,140
		Labor Total		781	587	606	2,112	1,741	1,722	1,826	868		264	338	1,295	12,140
	ELEC SYS PLANNING Total			**781**	**587**	**606**	**2,112**	**1,741**	**1,722**	**1,826**	**868**		**264**	**338**	**1,295**	**12,140**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000		126			698		2,500					21,076	24,400
		Contract Total			126			698		2,500					21,076	24,400
	Engineering/Technical Professional Servi Total				**126**			**698**		**2,500**					**21,076**	**24,400**
	Labor - Other	Labor	Labor Entries <$5,000	(2,816)	(1,605)	500	10,584	(4,163)	(92)	1,442	3,558	(25)	(3,710)	1,208	2,584	7,466
		Labor Total		(2,816)	(1,605)	500	10,584	(4,163)	(92)	1,442	3,558	(25)	(3,710)	1,208	2,584	7,466
	Labor - Other Total			**(2,816)**	**(1,605)**	**500**	**10,584**	**(4,163)**	**(92)**	**1,442**	**3,558**	**(25)**	**(3,710)**	**1,208**	**2,584**	**7,466**
	Other	Other	Other	1,535	200	389	3,730	175		224	199					6,452
		Other Total		1,535	200	389	3,730	175		224	199					6,452
	Other Total			**1,535**	**200**	**389**	**3,730**	**175**		**224**	**199**					**6,452**
	SC&M	Labor	Labor Entries <$5,000	781	239	1,371	852	715	891							4,849
		Labor Total		781	239	1,371	852	715	891							4,849
	SC&M Total			**781**	**239**	**1,371**	**852**	**715**	**891**							**4,849**
1. Project Support Total				**2,577**	**(449)**	**3,286**	**18,409**	**(644)**	**2,655**	**6,971**	**4,896**	**9**	**(3,315)**	**1,565**	**25,198**	**61,158**
2. Material	**Building, Shop & Industrial Products/Eqp**	Material - Direct Purchase	Material Entries <$5,000				472									472
		Material - Direct Purchase Total					472									472
	Building, Shop & Industrial Products/Eqp Total						**472**									**472**
	Electric Wiring and Components-DP	Material - Direct Purchase	Material Entries <$5,000				2,736	556								3,291
		Material - Direct Purchase Total					2,736	556								3,291
	Electric Wiring and Components-DP Total						**2,736**	**556**								**3,291**
	Labor - Other	Labor	Labor Entries <$5,000				(1,135)	(5,535)	47							(6,623)
		Labor Total					(1,135)	(5,535)	47							(6,623)
	Labor - Other Total						**(1,135)**	**(5,535)**	**47**							**(6,623)**
	Material - Inventory	Material	Material - Inventory				(15,886)	(38,680)								(54,566)
		Material Total					(15,886)	(38,680)								(54,566)
	Material - Inventory Total						**(15,886)**	**(38,680)**								**(54,566)**
	Material - Other	Material	Material - Other				788	(1,121)	87							(246)
		Material Total					788	(1,121)	87							(246)
	Material - Other Total						**788**	**(1,121)**	**87**							**(246)**
	Pipe/Tubing, Fittings and Gaskets-DP	Material - Direct Purchase	Material Entries <$5,000				383									383
		Material - Direct Purchase Total					383									383
	Pipe/Tubing, Fittings and Gaskets-DP Total						**383**									**383**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	Material Entries <$5,000				1,891		735							2,626
		Material - Direct Purchase Total					1,891		735							2,626
	Pole Line Hdwe & Connectors-DP Total						**1,891**		**735**							**2,626**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	Material Entries <$5,000				2,699		379							3,078
		Material - Direct Purchase Total					2,699		379							3,078
	Wire, Cable & Bus Bar-DP Total						**2,699**		**379**							**3,078**
2. Material Total							**(8,052)**	**(44,781)**	**1,248**							**(51,584)**
3. Construction	**Construction Management Services**	Contract	Construction Management Services				66,182									66,182
			Contract Entries <$50,000	14,353	15,354			19,912	2,037	6,196		565	10,175		3,979	72,571
		Contract Total		14,353	15,354		66,182	19,912	2,037	6,196		565	10,175		3,979	138,753
	Construction Management Services Total			**14,353**	**15,354**		**66,182**	**19,912**	**2,037**	**6,196**		**565**	**10,175**		**3,979**	**138,753**
	Decontamination & Waste Disposal Service	Contract	Contract Entries <$50,000					2,815								2,815
		Contract Total						2,815								2,815
	Decontamination & Waste Disposal Service Total							**2,815**								**2,815**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000				48,600	21,030								69,630
			ROBERSON WAITE ELECTRIC			320,000										320,000
		Contract Total				320,000	48,600	21,030								389,630
	Major Construction, Turnkey, Trans/Subs Total					**320,000**	**48,600**	**21,030**								**389,630**
	SC&M	Labor	Labor Entries <$5,000	9,641	2,425	18,889	15,300	14,605	1,709	10,299	19,329	11,883	201	10,197	27,987	142,464
			SC&M / Frm Wrk Elct Cnst			6,682										6,682
			SC&M / Technician Test	6,197	5,422		5,588									17,208
			SC&M / Tst Spr Tech	13,520	10,897		13,846	16,798							5,936	60,998
		Labor Total		29,358	18,744	25,571	34,734	31,402	1,709	10,299	19,329	11,883	201	10,197	33,923	227,351
	SC&M Total			**29,358**	**18,744**	**25,571**	**34,734**	**31,402**	**1,709**	**10,299**	**19,329**	**11,883**	**201**	**10,197**	**33,923**	**227,351**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000	1,488	3,505	4,494			3,107	1,295	6,897	777	19,142	777	7,839	49,319
		Contract Total		1,488	3,505	4,494			3,107	1,295	6,897	777	19,142	777	7,839	49,319
	Short Term Equipment Rent Total			**1,488**	**3,505**	**4,494**			**3,107**	**1,295**	**6,897**	**777**	**19,142**	**777**	**7,839**	**49,319**
3. Construction Total				**45,200**	**37,603**	**350,065**	**149,516**	**75,159**	**6,853**	**17,789**	**26,226**	**13,225**	**29,518**	**10,973**	**45,741**	**807,868**

Pin: 6420 **Project: West of Devers**
Order: 901453922 901453922- FIP-Devers Sub: Install 220 kV CBs & DSs

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(14)	99	428	260	40	12	28	51	15	43	7	112	1,082
		IMM Total		(14)	99	428	260	40	12	28	51	15	43	7	112	1,082
	Capitalized Overhead - IT IMM Total			**(14)**	**99**	**428**	**260**	**40**	**12**	**28**	**51**	**15**	**43**	**7**	**112**	**1,082**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	85	80	1,664	644	235	17	49	1	3	54		130	2,963
		Chargeback Total		85	80	1,664	644	235	17	49	1	3	54		130	2,963
		Labor	Labor Entries <$5,000				(433)	(2,061)	52							(2,442)
		Labor Total					(433)	(2,061)	52							(2,442)
	Chargebacks Total			**85**	**80**	**1,664**	**211**	**(1,826)**	**69**	**49**	**1**	**3**	**54**		**130**	**521**
	Labor - Other	Labor	Division Overhead	5,163		43,055	10,839									59,057
			Labor Entries <$5,000	9,380	8,393	6,845	12,793	8,170	2,513	6,007	8,593	4,000	1,717	3,571	8,318	80,299
			Paid Absence				6,641								11,689	18,330
		Labor Total		14,543	8,393	49,900	30,273	8,170	2,513	6,007	8,593	4,000	1,717	3,571	20,007	157,687
	Labor - Other Total			**14,543**	**8,393**	**49,900**	**30,273**	**8,170**	**2,513**	**6,007**	**8,593**	**4,000**	**1,717**	**3,571**	**20,007**	**157,687**
4. Allocated Total				**14,614**	**8,572**	**51,992**	**30,744**	**6,384**	**2,595**	**6,084**	**8,645**	**4,018**	**1,814**	**3,578**	**20,249**	**159,290**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				17,362								33,959	51,321
			Capitalized Overhead - A&G	4,945	1,995	18,341	18,715	2,207	641	2,267	725	549	797	619	2,112	53,912
			Capitalized Overhead - Inj & Damages	19	8	28	0	(0)	0	1	(26)	1	0	0	2	33
			Capitalized Overhead - P&B/Payroll Tax	22,818	24,124	26,908	51,149	24,198	3,720	9,176	23,151	9,852	(2,122)	8,495	31,447	232,915
		Non Budgeted Total		27,782	26,127	45,277	87,226	26,405	4,361	11,444	23,850	10,402	(1,325)	9,114	67,519	338,182
	Non Budget - Other Total			**27,782**	**26,127**	**45,277**	**87,226**	**26,405**	**4,361**	**11,444**	**23,850**	**10,402**	**(1,325)**	**9,114**	**67,519**	**338,182**
5. Corporate Overhead Total				**27,782**	**26,127**	**45,277**	**87,226**	**26,405**	**4,361**	**11,444**	**23,850**	**10,402**	**(1,325)**	**9,114**	**67,519**	**338,182**
Grand Total				**90,173**	**71,854**	**450,620**	**277,843**	**62,523**	**17,712**	**42,288**	**63,617**	**27,654**	**26,691**	**25,230**	**158,707**	**1,314,913**

Pin: 6420 **Project: West of Devers**
Order: 801275175 801275175- ACQ: West of Devers (WOD)_FERC

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**Contract Business Services - Other**	Contract	Contract Entries <$50,000	350	440	16	4,703	3,221			518	1,057	851	554		11,710
		Contract Total		350	440	16	4,703	3,221			518	1,057	851	554		11,710
	Contract Business Services - Other Total			**350**	**440**	**16**	**4,703**	**3,221**			**518**	**1,057**	**851**	**554**		**11,710**
	DCM	Labor	Labor Entries <$5,000												3,755	3,755
		Labor Total													3,755	3,755
	DCM Total														**3,755**	**3,755**
	Environmental/Safety Professional Servic	Contract	Contract Entries <$50,000									27,818				27,818
		Contract Total										27,818				27,818
	Environmental/Safety Professional Servic Total											**27,818**				**27,818**
	HRealProp	Labor	Labor Entries <$5,000	1,928	1,047	1,252	2,135	2,433	1,720	658	578	441	957	1,595	1,677	16,420
		Labor Total		1,928	1,047	1,252	2,135	2,433	1,720	658	578	441	957	1,595	1,677	16,420
	HRealProp Total			**1,928**	**1,047**	**1,252**	**2,135**	**2,433**	**1,720**	**658**	**578**	**441**	**957**	**1,595**	**1,677**	**16,420**
	Information System Professional Services	Contract	Contract Entries <$50,000				3									3
		Contract Total					3									3
	Information System Professional Services Total						**3**									**3**
	Labor - Other	Labor	Labor Entries <$5,000	(141)	(16)	79	428	(474)	155	(177)	50	16	(48)	67	(196)	(256)
		Labor Total		(141)	(16)	79	428	(474)	155	(177)	50	16	(48)	67	(196)	(256)
	Labor - Other Total			**(141)**	**(16)**	**79**	**428**	**(474)**	**155**	**(177)**	**50**	**16**	**(48)**	**67**	**(196)**	**(256)**
	Other	Other	Other	432	98	3,287	38,471	982	550	1,742	521	48,940	178	42,962	831,951	970,115
		Other Total		432	98	3,287	38,471	982	550	1,742	521	48,940	178	42,962	831,951	970,115
	Other Total			**432**	**98**	**3,287**	**38,471**	**982**	**550**	**1,742**	**521**	**48,940**	**178**	**42,962**	**831,951**	**970,115**
	Software License Via Electronic Delivery	Contract	Contract Entries <$50,000	1,000									1,000			2,000
		Contract Total		1,000									1,000			2,000
	Software License Via Electronic Delivery Total			**1,000**									**1,000**			**2,000**
1. Project Support Total				**3,569**	**1,570**	**4,634**	**45,740**	**6,162**	**2,425**	**2,222**	**1,667**	**78,272**	**2,939**	**45,179**	**837,187**	**1,031,565**
3. Construction	**Decontamination & Waste Disposal Service**	Contract	Contract Entries <$50,000									425				425
		Contract Total										425				425
	Decontamination & Waste Disposal Service Total											**425**				**425**
3. Construction Total												**425**				**425**
4. Allocated	**Chargebacks**	Chargeback	Chargeback Entries<$5,000	9	3	0	38	25		12	5	153	11	5	2	263
		Chargeback Total		9	3	0	38	25		12	5	153	11	5	2	263
	Chargebacks Total			**9**	**3**	**0**	**38**	**25**		**12**	**5**	**153**	**11**	**5**	**2**	**263**
	Labor - Other	Labor	Labor Entries <$5,000	641	343	447	1,001	826	636	219	231	1,937	306	497	2,561	9,646
		Labor Total		641	343	447	1,001	826	636	219	231	1,937	306	497	2,561	9,646
	Labor - Other Total			**641**	**343**	**447**	**1,001**	**826**	**636**	**219**	**231**	**1,937**	**306**	**497**	**2,561**	**9,646**
4. Allocated Total				**650**	**346**	**447**	**1,039**	**852**	**636**	**231**	**236**	**2,090**	**317**	**501**	**2,563**	**9,909**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				19,893								41,826	61,719
		Non Budgeted Total					19,893								41,826	61,719
	Non Budget - Other Total						**19,893**								**41,826**	**61,719**
5. Corporate Overhead Total							**19,893**								**41,826**	**61,719**
Grand Total				**4,219**	**1,916**	**5,081**	**66,673**	**7,013**	**3,061**	**2,453**	**1,904**	**80,787**	**3,255**	**45,680**	**881,576**	**1,103,618**

Pin: 6420 **Project: West of Devers**
Order: 800062511 800062511- FIP-West of Devers Upgrade Project: Prel

Sum of Amt				Month		
SubCategory	**Prime**	**Group**	**Details**	**4**	**12**	**Grand Total**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax	196,643	360,569	557,212
		Non Budgeted Total		196,643	360,569	557,212
	Non Budget - Other Total			**196,643**	**360,569**	**557,212**
5. Corporate Overhead Total				**196,643**	**360,569**	**557,212**
Grand Total				**196,643**	**360,569**	**557,212**

Project	Order	Desc	YTD2020	WO
TRTP Segments 4-11	903216225	FIP-TRTP 6-2: New Vincent-Duarte 500kV:	937	903216225- FIP-TRTP 6-2: New Vincent-Duarte 500kV:
TRTP Segments 4-11	901109253	CFF~FIP-West Transition Station: ML-V 50	5,286	901109253- CFF~FIP-West Transition Station: ML-V 50
TRTP Segments 4-11	900610533	FIP-CHUG Civil Portion of underground ca	37,172	900610533- FIP-CHUG Civil Portion of underground ca
TRTP Segments 4-11	801479004	ACQ/CHUG-TRTP-Segment 8/Condem/RS	1,607	801479004- ACQ/CHUG-TRTP-Segment 8/Condem/RS
TRTP Segments 4-11	801025887	ACQ:CHUG - TRTP-Segment 8	107,137	801025887- ACQ:CHUG - TRTP-Segment 8
TRTP Segments 4-11	800218645	FIP-I:TRTP 8-8:MIRA LOMA-VINCENT 500KV T	(1,221,120)	800218645- FIP-I:TRTP 8-8:MIRA LOMA-VINCENT 500KV T
TRTP Segments 4-11	800218522	FIP-I:TRTP 8-2:CONSTRUCT DOUBLE CIRCUIT	365,455	800218522- FIP-I:TRTP 8-2:CONSTRUCT DOUBLE CIRCUIT
TRTP Segments 4-11	800218138	FIP-I:TRTP 7-3:ANTELOPE-MESA 230KV T/L	8,991	800218138- FIP-I:TRTP 7-3:ANTELOPE-MESA 230KV T/L
TRTP Segments 4-11	800217339	I: TRTP 11-1: MESA-VINCENT #1 500KV: CON	183,375	800217339- I: TRTP 11-1: MESA-VINCENT #1 500KV: CON
TRTP Segments 4-11	800217316	FIP-I:TRTP 6-2: NEW VINCENT-DUARTE 500KV	1,313,892	800217316- FIP-I:TRTP 6-2: NEW VINCENT-DUARTE 500KV
TRTP Segments 4-11	800217232	FIP-TRTP:ANTELOPE-VINCENT #2 500KV: CONS	176	800217232- FIP-TRTP:ANTELOPE-VINCENT #2 500KV: CONS
TRTP Segments 4-11	800217116	I: TRTP: ANTELOPE-WHIRLWIND 500KV T/L: C	299	800217116- I: TRTP: ANTELOPE-WHIRLWIND 500KV T/L: C

Pin: 5243 **Project: TRTP Segments 4-11**
Order: 903216225 903216225- FIP-TRTP 6-2: New Vincent-Duarte 500kV:

Sum of Amt				Month	
SubCategory	**Prime**	**Group**	**Details**	**12**	**Grand Total**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	1	1
		IMM Total		1	1
	Capitalized Overhead - IT IMM Total			**1**	**1**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	915	915
		Chargeback Total		915	915
	Chargebacks Total			**915**	**915**
4. Allocated Total				**916**	**916**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	21	21
		Non Budgeted Total		21	21
	Non Budget - Other Total			**21**	**21**
5. Corporate Overhead Total				**21**	**21**
Grand Total				**937**	**937**

Pin: 7553 **Project: TRTP Segments 4-11**
Order: 901109253 901109253- CFF~FIP-West Transition Station: ML-V 50

Sum of Amt				Month					
SubCategory	**Prime**	**Group**	**Details**	**5**	**7**	**8**	**9**	**10**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	0	1	(0)	4	(0)	5
		Material - Other Total		0	1	(0)	4	(0)	5
	As-built updates Total			**0**	**1**	**(0)**	**4**	**(0)**	**5**
	DCM	Labor	Labor Entries <$5,000		1,082		1,064		2,147
		Labor Total			1,082		1,064		2,147
	DCM Total				**1,082**		**1,064**		**2,147**
	Labor - Other	Labor	Labor Entries <$5,000	135	43	(43)	288	(288)	135
		Labor Total		135	43	(43)	288	(288)	135
	Labor - Other Total			**135**	**43**	**(43)**	**288**	**(288)**	**135**
1. Project Support Total				**135**	**1,127**	**(43)**	**1,356**	**(288)**	**2,286**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	0	2	(0)	2	(1)	3
		IMM Total		0	2	(0)	2	(1)	3
	Capitalized Overhead - IT IMM Total			**0**	**2**	**(0)**	**2**	**(1)**	**3**
	Labor - Other	Labor	Labor Entries <$5,000	0	502	(17)	545	(105)	925
		Labor Total		0	502	(17)	545	(105)	925
	Labor - Other Total			**0**	**502**	**(17)**	**545**	**(105)**	**925**
4. Allocated Total				**0**	**504**	**(17)**	**546**	**(106)**	**928**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	8	120	(1)	61	(11)	176
			Capitalized Overhead - Inj & Damages		0	0	0		0
			Capitalized Overhead - P&B/Payroll Tax	104	823	(44)	1,201	(189)	1,895
		Non Budgeted Total		112	943	(45)	1,262	(200)	2,072
	Non Budget - Other Total			**112**	**943**	**(45)**	**1,262**	**(200)**	**2,072**
5. Corporate Overhead Total				**112**	**943**	**(45)**	**1,262**	**(200)**	**2,072**
Grand Total				**247**	**2,574**	**(106)**	**3,165**	**(594)**	**5,286**

Pin: 7553 **Project: TRTP Segments 4-11**
Order: 900610533 900610533- FIP-CHUG Civil Portion of underground ca

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**Other**	Other	Other	11	216	11	460	21	11	11	11	250	11	11	11	1,033
		Other Total		11	216	11	460	21	11	11	11	250	11	11	11	1,033
	Other Total			**11**	**216**	**11**	**460**	**21**	**11**	**11**	**11**	**250**	**11**	**11**	**11**	**1,033**
1. Project Support Total				**11**	**216**	**11**	**460**	**21**	**11**	**11**	**11**	**250**	**11**	**11**	**11**	**1,033**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(1)	10	19	2	2	4	1	3	4	11	0	(18)	36
		IMM Total		(1)	10	19	2	2	4	1	3	4	11	0	(18)	36
	Capitalized Overhead - IT IMM Total			**(1)**	**10**	**19**	**2**	**2**	**4**	**1**	**3**	**4**	**11**	**0**	**(18)**	**36**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	3,012	4,262	1,141	1,355	1,395	4,167	1,549	2,648	3,849	6,928		(14,798)	15,508
			TRTP - CHUG Transmission Line (CEHS) -TD			6,429										6,429
			TRTP CHUG			9,982										9,982
		Chargeback Total		3,012	4,262	17,552	1,355	1,395	4,167	1,549	2,648	3,849	6,928		(14,798)	31,919
	Chargebacks Total			**3,012**	**4,262**	**17,552**	**1,355**	**1,395**	**4,167**	**1,549**	**2,648**	**3,849**	**6,928**		**(14,798)**	**31,919**
	Labor - Other	Labor	Labor Entries <$5,000	2	1	1	1	3	1	1	2	1	1	1	1	18
		Labor Total		2	1	1	1	3	1	1	2	1	1	1	1	18
	Labor - Other Total			**2**	**1**	**1**	**1**	**3**	**1**	**1**	**2**	**1**	**1**	**1**	**1**	**18**
4. Allocated Total				**3,013**	**4,273**	**17,572**	**1,359**	**1,400**	**4,172**	**1,552**	**2,653**	**3,854**	**6,939**	**1**	**(14,816)**	**31,973**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	233	196	796	179	87	201	115	49	131	198	0	(343)	1,840
			Capitalized Overhead - Inj & Damages	1	1	3			0	0	(2)	0	0		(0)	3
			Capitalized Overhead - P&B/Payroll Tax	2,141	1,050	911	(103)	(22)	538	472	2,239	2,567	1,935		(9,403)	2,324
		Non Budgeted Total		2,375	1,247	1,709	76	64	739	587	2,286	2,697	2,132	0	(9,746)	4,166
	Non Budget - Other Total			**2,375**	**1,247**	**1,709**	**76**	**64**	**739**	**587**	**2,286**	**2,697**	**2,132**	**0**	**(9,746)**	**4,166**
5. Corporate Overhead Total				**2,375**	**1,247**	**1,709**	**76**	**64**	**739**	**587**	**2,286**	**2,697**	**2,132**	**0**	**(9,746)**	**4,166**
Grand Total				**5,399**	**5,736**	**19,291**	**1,895**	**1,486**	**4,922**	**2,149**	**4,949**	**6,801**	**9,082**	**12**	**(24,551)**	**37,172**

Pin: 7553 **Project: TRTP Segments 4-11**
Order: 801479004 801479004- ACQ/CHUG-TRTP-Segment 8/Condem/RS

Sum of Amt				Month					
SubCategory	**Prime**	**Group**	**Details**	**4**	**8**	**9**	**10**	**12**	**Grand Total**
1. Project Support	**HRealProp**	Labor	Labor Entries <$5,000		157	53			209
		Labor Total			157	53			209
	HRealProp Total				**157**	**53**			**209**
	Labor - Other	Labor	Labor Entries <$5,000			9	(9)		-
		Labor Total				9	(9)		-
	Labor - Other Total					**9**	**(9)**		**-**
1. Project Support Total					**157**	**62**	**(9)**		**209**
4. Allocated	**Labor - Other**	Labor	Labor Entries <$5,000		51	19	(3)		67
		Labor Total			51	19	(3)		67
	Labor - Other Total				**51**	**19**	**(3)**		**67**
4. Allocated Total					**51**	**19**	**(3)**		**67**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax	469				861	1,330
		Non Budgeted Total		469				861	1,330
	Non Budget - Other Total			**469**				**861**	**1,330**
5. Corporate Overhead Total				**469**				**861**	**1,330**
Grand Total				**469**	**207**	**81**	**(12)**	**861**	**1,607**

Pin: 7553 **Project: TRTP Segments 4-11**
Order: 801025887 801025887- ACQ:CHUG - TRTP-Segment 8

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**3**	**4**	**5**	**6**	**7**	**8**	**10**	**11**	**12**	**Grand Total**
4. Allocated	**Chargebacks**	Chargeback	Chargeback Entries<$5,000		85		130		65	(2)		4,962	2,003	7,242
			Law - ACQ: TRTP-Segment 8 (CHUG)	11,030		28,074	13,093	14,419	11,197		22,082			99,895
		Chargeback Total		11,030	85	28,074	13,222	14,419	11,262	(2)	22,082	4,962	2,003	107,137
	Chargebacks Total			**11,030**	**85**	**28,074**	**13,222**	**14,419**	**11,262**	**(2)**	**22,082**	**4,962**	**2,003**	**107,137**
4. Allocated Total				**11,030**	**85**	**28,074**	**13,222**	**14,419**	**11,262**	**(2)**	**22,082**	**4,962**	**2,003**	**107,137**
Grand Total				**11,030**	**85**	**28,074**	**13,222**	**14,419**	**11,262**	**(2)**	**22,082**	**4,962**	**2,003**	**107,137**

Pin: 6439 **Project: TRTP Segments 4-11**
Order: 800218645 800218645- FIP-I:TRTP 8-8:MIRA LOMA-VINCENT 500KV T

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000												3,755	3,755
		Labor Total													3,755	3,755
	DCM Total														**3,755**	**3,755**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000			418			161	355		1,215	515			2,665
		Labor Total				418			161	355		1,215	515			2,665
	ELEC SYS PLANNING Total					**418**			**161**	**355**		**1,215**	**515**			**2,665**
	Labor - Other	Labor	Labor Entries <$5,000	(46)	499	46	(32)		213	501	(0)				(107)	1,073
		Labor Total		(46)	499	46	(32)		213	501	(0)				(107)	1,073
	Labor - Other Total			**(46)**	**499**	**46**	**(32)**		**213**	**501**	**(0)**				**(107)**	**1,073**
	Other	Other	Other		206		450					240				895
		Other Total			206		450					240				895
	Other Total				**206**		**450**					**240**				**895**
1. Project Support Total				**(46)**	**704**	**464**	**417**		**374**	**856**	**(0)**	**1,455**	**515**		**3,649**	**8,389**
2. Material	**Correction - TDBU B-Items (CCI USE ONLY)**	Material	Correction - TDBU B-Items (CCI USE ONLY)										810,716			810,716
		Material Total											810,716			810,716
	Correction - TDBU B-Items (CCI USE ONLY) Total												**810,716**			**810,716**
	Labor - Other	Labor	Labor Entries <$5,000									(68,658)				(68,658)
		Labor Total										(68,658)				(68,658)
	Labor - Other Total											**(68,658)**				**(68,658)**
	Material - Inventory	Material	Material - Inventory									(55,200)				(55,200)
		Material Total										(55,200)				(55,200)
	Material - Inventory Total											**(55,200)**				**(55,200)**
	Material - Other	Material	Material - Other									(871,738)				(871,738)
		Material Total										(871,738)				(871,738)
	Material - Other Total											**(871,738)**				**(871,738)**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	Material Entries <$5,000									(869,480)				(869,480)
		Material - Direct Purchase Total										(869,480)				(869,480)
	Wire, Cable & Bus Bar-DP Total											**(869,480)**				**(869,480)**
2. Material Total												**(1,865,076)**	**810,716**			**(1,054,360)**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000			145										145
		Contract Total				145										145
	Construction Management Services Total					**145**										**145**
3. Construction Total						**145**										**145**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	0	5	3	3	2	2	1	2	(1,788)	1,241	1	13	(514)
		IMM Total		0	5	3	3	2	2	1	2	(1,788)	1,241	1	13	(514)
	Capitalized Overhead - IT IMM Total			**0**	**5**	**3**	**3**	**2**	**2**	**1**	**2**	**(1,788)**	**1,241**	**1**	**13**	**(514)**
	Chargebacks	Chargeback	Chargeback Entries<$5,000		1,712	2,048	2,089	2,122	2,153		1,692	(69)	2,255	2,247	4,501	20,752
		Chargeback Total			1,712	2,048	2,089	2,122	2,153		1,692	(69)	2,255	2,247	4,501	20,752
		Labor	Labor Entries <$5,000									(43,218)				(43,218)
		Labor Total										(43,218)				(43,218)
	Chargebacks Total				**1,712**	**2,048**	**2,089**	**2,122**	**2,153**		**1,692**	**(43,287)**	**2,255**	**2,247**	**4,501**	**(22,466)**
	Labor - Other	Labor	Labor Entries <$5,000	(20)	44	211	(13)		92	191	(0)	(121,180)	193		2,044	(118,439)
		Labor Total		(20)	44	211	(13)		92	191	(0)	(121,180)	193		2,044	(118,439)
	Labor - Other Total			**(20)**	**44**	**211**	**(13)**		**92**	**191**	**(0)**	**(121,180)**	**193**		**2,044**	**(118,439)**
4. Allocated Total				**(20)**	**1,762**	**2,263**	**2,079**	**2,124**	**2,248**	**192**	**1,695**	**(166,255)**	**3,690**	**2,248**	**6,557**	**(141,419)**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	(5)	108	130	245	130	126	77	31	(64,645)	23,174	86	236	(40,307)
			Capitalized Overhead - Inj & Damages	(0)	1	1	0	0	0	0	(1)	(102)	7	0	0	(95)
			Capitalized Overhead - P&B/Payroll Tax	(40)	595	468	(37)		301	561	(0)	1,079	337		3,262	6,527
		Non Budgeted Total		(45)	703	599	208	130	427	638	30	(63,668)	23,518	86	3,499	(33,875)
	Non Budget - Other Total			**(45)**	**703**	**599**	**208**	**130**	**427**	**638**	**30**	**(63,668)**	**23,518**	**86**	**3,499**	**(33,875)**
5. Corporate Overhead Total				**(45)**	**703**	**599**	**208**	**130**	**427**	**638**	**30**	**(63,668)**	**23,518**	**86**	**3,499**	**(33,875)**
Grand Total				**(112)**	**3,169**	**3,471**	**2,705**	**2,254**	**3,049**	**1,686**	**1,724**	**(2,093,544)**	**838,439**	**2,334**	**13,705**	**(1,221,120)**

Pin: 6439 **Project: TRTP Segments 4-11**
Order: 800218522 800218522- FIP-I:TRTP 8-2:CONSTRUCT DOUBLE CIRCUIT

Sum of Amt				Month	
SubCategory	**Prime**	**Group**	**Details**	**9**	**Grand Total**
2. Material	**Labor - Other**	Labor	T&D Supply Expense	11,940	11,940
		Labor Total		11,940	11,940
	Labor - Other Total			**11,940**	**11,940**
	Material - Other	Material	Material - Other	151,593	151,593
		Material Total		151,593	151,593
	Material - Other Total			**151,593**	**151,593**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	Wire, Cable & Bus Bar-DP	160,800	160,800
		Material - Direct Purchase Total		160,800	160,800
	Wire, Cable & Bus Bar-DP Total			**160,800**	**160,800**
2. Material Total				**324,333**	**324,333**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	312	312
		IMM Total		312	312
	Capitalized Overhead - IT IMM Total			**312**	**312**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	836	836
		Chargeback Total		836	836
		Labor	MATERIAL MANAGEM	7,515	7,515
		Labor Total		7,515	7,515
	Chargebacks Total			**8,352**	**8,352**
	Labor - Other	Labor	Division Overhead	17,475	17,475
			Labor Entries <$5,000	3,687	3,687
		Labor Total		21,162	21,162
	Labor - Other Total			**21,162**	**21,162**
4. Allocated Total				**29,826**	**29,826**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	11,279	11,279
			Capitalized Overhead - Inj & Damages	18	18
		Non Budgeted Total		11,297	11,297
	Non Budget - Other Total			**11,297**	**11,297**
5. Corporate Overhead Total				**11,297**	**11,297**
Grand Total				**365,455**	**365,455**

Pin: 6438 **Project: TRTP Segments 4-11**
Order: 800218138 800218138- FIP-I:TRTP 7-3:ANTELOPE-MESA 230KV T/L

Sum of Amt				Month					
SubCategory	**Prime**	**Group**	**Details**	**2**	**3**	**4**	**5**	**6**	**Grand Total**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	4	2	2	2	2	11
		IMM Total		4	2	2	2	2	11
	Capitalized Overhead - IT IMM Total			**4**	**2**	**2**	**2**	**2**	**11**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	1,678	1,725	1,698	1,697	1,677	8,476
		Chargeback Total		1,678	1,725	1,698	1,697	1,677	8,476
	Chargebacks Total			**1,678**	**1,725**	**1,698**	**1,697**	**1,677**	**8,476**
4. Allocated Total				**1,682**	**1,726**	**1,701**	**1,699**	**1,679**	**8,487**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	73	78	167	104	81	503
			Capitalized Overhead - Inj & Damages	0	1	0	0	0	1
		Non Budgeted Total		74	79	167	104	81	504
	Non Budget - Other Total			**74**	**79**	**167**	**104**	**81**	**504**
5. Corporate Overhead Total				**74**	**79**	**167**	**104**	**81**	**504**
Grand Total				**1,756**	**1,805**	**1,868**	**1,803**	**1,760**	**8,991**

Pin: 6442 **Project: TRTP Segments 4-11**
Order: 800217339 800217339- I: TRTP 11-1: MESA-VINCENT #1 500KV: CON

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**
1. Project Support	**Labor - Other**	Labor	Labor Entries <$5,000	(13,696)										
		Labor Total		(13,696)										
	Labor - Other Total			**(13,696)**										
1. Project Support Total				**(13,696)**										
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(3)	9	66	18	12	7	6	17	9	12	2
		IMM Total		(3)	9	66	18	12	7	6	17	9	12	2
	Capitalized Overhead - IT IMM Total			**(3)**	**9**	**66**	**18**	**12**	**7**	**6**	**17**	**9**	**12**	**2**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	1,563	3,949	2,814	5,579	4,735	8,024	1,783	2,407	4,858	7,710	4,256
			TRTP 11 Mesa Vincent #1 500kV	26,147		59,537	7,552	5,861		5,091	10,652	5,218		
		Chargeback Total		27,710	3,949	62,351	13,131	10,596	8,024	6,874	13,060	10,077	7,710	4,256
	Chargebacks Total			**27,710**	**3,949**	**62,351**	**13,131**	**10,596**	**8,024**	**6,874**	**13,060**	**10,077**	**7,710**	**4,256**
4. Allocated Total				**27,707**	**3,958**	**62,417**	**13,149**	**10,608**	**8,031**	**6,880**	**13,076**	**10,085**	**7,722**	**4,258**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	1,078	173	2,824	1,291	648	385	506	238	321	220	164
			Capitalized Overhead - Inj & Damages	(5)	1	5	0	0	0	0	(2)	0	0	0
			Capitalized Overhead - P&B/Payroll Tax	865	1,855	1,702	2,165	1,422	755	985	558	241	300	261
		Non Budgeted Total		1,938	2,029	4,531	3,456	2,070	1,141	1,491	794	563	520	425
	Non Budget - Other Total			**1,938**	**2,029**	**4,531**	**3,456**	**2,070**	**1,141**	**1,491**	**794**	**563**	**520**	**425**
5. Corporate Overhead Total				**1,938**	**2,029**	**4,531**	**3,456**	**2,070**	**1,141**	**1,491**	**794**	**563**	**520**	**425**
Grand Total				**15,949**	**5,987**	**66,948**	**16,605**	**12,678**	**9,172**	**8,371**	**13,871**	**10,648**	**8,242**	**4,682**

Pin: 6442 **Project: TRTP Segments 4-11**
Order: 800217339 800217339- I: TRTP 11-1: MESA-VINCENT #1 500KV: CON

Sum of Amt					
SubCategory	**Prime**	**Group**	**Details**	**12**	**Grand Total**
1. Project Support	**Labor - Other**	Labor	Labor Entries <$5,000		(13,696)
		Labor Total			(13,696)
	Labor - Other Total				**(13,696)**
1. Project Support Total					**(13,696)**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	12	166
		IMM Total		12	166
	Capitalized Overhead - IT IMM Total			**12**	**166**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	9,366	57,045
			TRTP 11 Mesa Vincent #1 500kV		120,059
		Chargeback Total		9,366	177,104
	Chargebacks Total			**9,366**	**177,104**
4. Allocated Total				**9,378**	**177,270**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	217	8,065
			Capitalized Overhead - Inj & Damages	0	0
			Capitalized Overhead - P&B/Payroll Tax	626	11,736
		Non Budgeted Total		844	19,802
	Non Budget - Other Total			**844**	**19,802**
5. Corporate Overhead Total				**844**	**19,802**
Grand Total				**10,222**	**183,375**

Pin: 5243 **Project: TRTP Segments 4-11**
Order: 800217316 800217316- FIP-I:TRTP 6-2: NEW VINCENT-DUARTE 500KV

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**Labor - Other**	Labor	Labor Entries <$5,000	(17,618)	(3,830)											(21,448)
		Labor Total		(17,618)	(3,830)											(21,448)
	Labor - Other Total			**(17,618)**	**(3,830)**											**(21,448)**
	Other	Other	Other			21,996									21,996	43,992
		Other Total				21,996									21,996	43,992
	Other Total					**21,996**									**21,996**	**43,992**
1. Project Support Total				**(17,618)**	**(3,830)**	**21,996**									**21,996**	**22,544**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(7)	800	203	52	60	18	179	51	194	23	4	64	1,639
		IMM Total		(7)	800	203	52	60	18	179	51	194	23	4	64	1,639
	Capitalized Overhead - IT IMM Total			**(7)**	**800**	**203**	**52**	**60**	**18**	**179**	**51**	**194**	**23**	**4**	**64**	**1,639**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	5,117	5,108	4,611	7,086	3,612	5,239	4,260	4,176	2,034	886	2,095	1,673	45,897
			TRTP 6 New Vincent Duarte 500 kV	46,643	366,092	165,553	31,006	49,719	13,834	190,055	35,203	217,857	13,955	8,197	28,264	1,166,378
		Chargeback Total		51,759	371,201	170,164	38,091	53,330	19,073	194,315	39,380	219,891	14,841	10,293	29,937	1,212,275
	Chargebacks Total			**51,759**	**371,201**	**170,164**	**38,091**	**53,330**	**19,073**	**194,315**	**39,380**	**219,891**	**14,841**	**10,293**	**29,937**	**1,212,275**
4. Allocated Total				**51,752**	**372,000**	**170,367**	**38,143**	**53,390**	**19,091**	**194,494**	**39,430**	**220,085**	**14,864**	**10,297**	**30,001**	**1,213,914**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	2,627	16,064	8,704	3,745	3,263	916	14,297	719	7,009	423	396	1,204	59,365
			Capitalized Overhead - Inj & Damages	(4)	2	15	0	0	0	0	(7)	1	0	0	1	9
			Capitalized Overhead - P&B/Payroll Tax	1,510	3,694	3,041	3,234	2,483	755	985	558	611	300	261	626	18,059
		Non Budgeted Total		4,133	19,761	11,760	6,979	5,746	1,672	15,282	1,270	7,621	723	657	1,831	77,434
	Non Budget - Other Total			**4,133**	**19,761**	**11,760**	**6,979**	**5,746**	**1,672**	**15,282**	**1,270**	**7,621**	**723**	**657**	**1,831**	**77,434**
5. Corporate Overhead Total				**4,133**	**19,761**	**11,760**	**6,979**	**5,746**	**1,672**	**15,282**	**1,270**	**7,621**	**723**	**657**	**1,831**	**77,434**
Grand Total				**38,267**	**387,931**	**204,122**	**45,122**	**59,136**	**20,762**	**209,776**	**40,700**	**227,706**	**15,586**	**10,954**	**53,828**	**1,313,892**

Pin: 5472 **Project: TRTP Segments 4-11**
Order: 800217232 800217232- FIP-TRTP:ANTELOPE-VINCENT #2 500KV: CONS

Sum of Amt				Month			
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**Grand Total**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	0	0	(0)	0
		IMM Total		0	0	(0)	0
	Capitalized Overhead - IT IMM Total			**0**	**0**	**(0)**	**0**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	(26)	115	(18)	71
		Chargeback Total		(26)	115	(18)	71
	Chargebacks Total			**(26)**	**115**	**(18)**	**71**
4. Allocated Total				**(26)**	**115**	**(18)**	**71**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	(2)	5	(1)	2
			Capitalized Overhead - Inj & Damages	(0)	0	(0)	0
			Capitalized Overhead - P&B/Payroll Tax	(19)	137	(15)	103
		Non Budgeted Total		(21)	142	(16)	106
	Non Budget - Other Total			**(21)**	**142**	**(16)**	**106**
5. Corporate Overhead Total				**(21)**	**142**	**(16)**	**106**
Grand Total				**(47)**	**257**	**(34)**	**176**

Pin: 6435 **Project: TRTP Segments 4-11**
Order: 800217116 800217116- I: TRTP: ANTELOPE-WHIRLWIND 500KV T/L: C

Sum of Amt				Month	
SubCategory	**Prime**	**Group**	**Details**	**1**	**Grand Total**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(0)	(0)
		IMM Total		(0)	(0)
	Capitalized Overhead - IT IMM Total			**(0)**	**(0)**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	167	167
		Chargeback Total		167	167
	Chargebacks Total			**167**	**167**
4. Allocated Total				**167**	**167**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	13	13
			Capitalized Overhead - Inj & Damages	0	0
			Capitalized Overhead - P&B/Payroll Tax	119	119
		Non Budgeted Total		132	132
	Non Budget - Other Total			**132**	**132**
5. Corporate Overhead Total				**132**	**132**
Grand Total				**299**	**299**

Project	Order	Desc	YTD2020	WO
South of Kramer (Calcite)	900295954	FIP-I: Calcite:new 220kV Interconnection	188,374	900295954- FIP-I: Calcite:new 220kV Interconnection

Pin: 6902 **Project: South of Kramer (Calcite)**
Order: 900295954 900295954- FIP-I: Calcite:new 220kV Interconnection

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	0	0	2	4	2	2	2	2	16	4	21	91	146
		Material - Other Total		0	0	2	4	2	2	2	2	16	4	21	91	146
	As-built updates Total			**0**	**0**	**2**	**4**	**2**	**2**	**2**	**2**	**16**	**4**	**21**	**91**	**146**
	DCM	Labor	Labor Entries <$5,000	970	968	1,230	1,013	1,267	1,293	1,771	1,666	2,212	3,887	2,343	3,189	21,810
		Labor Total		970	968	1,230	1,013	1,267	1,293	1,771	1,666	2,212	3,887	2,343	3,189	21,810
	DCM Total			**970**	**968**	**1,230**	**1,013**	**1,267**	**1,293**	**1,771**	**1,666**	**2,212**	**3,887**	**2,343**	**3,189**	**21,810**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000								409	456	3,392	2,576	3,317	10,150
		Labor Total									409	456	3,392	2,576	3,317	10,150
	ELEC SYS PLANNING Total										**409**	**456**	**3,392**	**2,576**	**3,317**	**10,150**
	Labor - Other	Labor	Labor Entries <$5,000	(46)	(12)	160	55	(199)	148	(134)	323	234	(23)	1,146	3,238	4,891
		Labor Total		(46)	(12)	160	55	(199)	148	(134)	323	234	(23)	1,146	3,238	4,891
	Labor - Other Total			**(46)**	**(12)**	**160**	**55**	**(199)**	**148**	**(134)**	**323**	**234**	**(23)**	**1,146**	**3,238**	**4,891**
	Other	Other	Other										2,063	2,613	(2,475)	2,200
		Other Total											2,063	2,613	(2,475)	2,200
	Other Total												**2,063**	**2,613**	**(2,475)**	**2,200**
	Supplemental/Temporary Labor Services	Contract	Contract Entries <$50,000									17				17
		Contract Total										17				17
	Supplemental/Temporary Labor Services Total											**17**				**17**
	TRANSMISSION	Labor	Labor Entries <$5,000										251	1,073	1,464	2,788
		Labor Total											251	1,073	1,464	2,788
	TRANSMISSION Total												**251**	**1,073**	**1,464**	**2,788**
1. Project Support Total				**924**	**956**	**1,393**	**1,073**	**1,070**	**1,443**	**1,639**	**2,400**	**2,935**	**9,573**	**9,772**	**8,824**	**42,002**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	166			999		333		832	3,232	6,892	6,335	14,685	33,474
		Contract Total		166			999		333		832	3,232	6,892	6,335	14,685	33,474
	Construction Management Services Total			**166**			**999**		**333**		**832**	**3,232**	**6,892**	**6,335**	**14,685**	**33,474**
3. Construction Total				**166**			**999**		**333**		**832**	**3,232**	**6,892**	**6,335**	**14,685**	**33,474**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(0)	3	2	4	2	2	2	5	7	30	8	42	107
		IMM Total		(0)	3	2	4	2	2	2	5	7	30	8	42	107
	Capitalized Overhead - IT IMM Total			**(0)**	**3**	**2**	**4**	**2**	**2**	**2**	**5**	**7**	**30**	**8**	**42**	**107**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	1	88	118	266	92	2		4	308	1,667	1,512	2,466	6,524
		Chargeback Total		1	88	118	266	92	2		4	308	1,667	1,512	2,466	6,524
	Chargebacks Total			**1**	**88**	**118**	**266**	**92**	**2**		**4**	**308**	**1,667**	**1,512**	**2,466**	**6,524**
	Labor - Other	Labor	Labor Entries <$5,000	460	405	602	568	437	659	730	949	1,536	3,331	2,971	5,803	18,450
		Labor Total		460	405	602	568	437	659	730	949	1,536	3,331	2,971	5,803	18,450
	Labor - Other Total			**460**	**405**	**602**	**568**	**437**	**659**	**730**	**949**	**1,536**	**3,331**	**2,971**	**5,803**	**18,450**
4. Allocated Total				**460**	**496**	**722**	**838**	**530**	**663**	**733**	**958**	**1,851**	**5,027**	**4,491**	**8,312**	**25,081**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				16,648								31,215	47,863
			Capitalized Overhead - A&G	119	63	96	286	98	117	174	76	255	553	691	794	3,323
			Capitalized Overhead - Inj & Damages	1	0	1	0	0	0	0	(2)	0	0	0	1	1
			Capitalized Overhead - P&B/Payroll Tax	797	1,490	1,510	1,452	1,070	1,287	1,197	2,414	2,790	5,756	6,298	10,570	36,631
		Non Budgeted Total		917	1,554	1,607	18,385	1,167	1,404	1,372	2,489	3,046	6,309	6,989	42,580	87,817
	Non Budget - Other Total			**917**	**1,554**	**1,607**	**18,385**	**1,167**	**1,404**	**1,372**	**2,489**	**3,046**	**6,309**	**6,989**	**42,580**	**87,817**
5. Corporate Overhead Total				**917**	**1,554**	**1,607**	**18,385**	**1,167**	**1,404**	**1,372**	**2,489**	**3,046**	**6,309**	**6,989**	**42,580**	**87,817**
Grand Total				**2,468**	**3,006**	**3,721**	**21,295**	**2,768**	**3,843**	**3,743**	**6,679**	**11,063**	**27,801**	**27,587**	**74,399**	**188,374**

Project	Order	Desc	YTD2020	WO
RTRP	903112254	FIP-Wildlife (CAISO Controlled Facilitie	3,050	903112254- FIP-Wildlife (CAISO Controlled Facilitie
RTRP	903112093	FIP-Mira Loma-Vista No. 1 220 kV T/L (OH	174,970	903112093- FIP-Mira Loma-Vista No. 1 220 kV T/L (OH
RTRP	902220349	FIP-Mira Loma-Vista No. 1 220kV T/L UG:	792,846	902220349- FIP-Mira Loma-Vista No. 1 220kV T/L UG:
RTRP	901487151	FIP-MiraLoma:Instl 1GEL90,1SEL311L,2GEC6	1,054	901487151- FIP-MiraLoma:Instl 1GEL90,1SEL311L,2GEC6
RTRP	901487150	FIP-Vista: Instl 1GEL90,1SEL311L,2GEC60	1,159	901487150- FIP-Vista: Instl 1GEL90,1SEL311L,2GEC60
RTRP	800062777	FIP-CFF~5057-5001--Wildlife: Engineer, d	9,630,073	800062777- FIP-CFF~5057-5001--Wildlife: Engineer, d
RTRP	800062516	FIP-Mira Loma-Vista No. 1 220 kV T/L (OH	14,813,706	800062516- FIP-Mira Loma-Vista No. 1 220 kV T/L (OH

Pin: 5450 **Project: RTRP**
Order: 903112254 903112254- FIP-Wildlife (CAISO Controlled Facilitie

Sum of Amt				Month			
SubCategory	**Prime**	**Group**	**Details**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000	1,034	280	128	1,442
		Labor Total		1,034	280	128	1,442
	DCM Total			**1,034**	**280**	**128**	**1,442**
	Labor - Other	Labor	Labor Entries <$5,000	4	31	(34)	-
		Labor Total		4	31	(34)	-
	Labor - Other Total			**4**	**31**	**(34)**	**-**
1. Project Support Total				**1,037**	**311**	**94**	**1,442**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	2	0	0	3
		IMM Total		2	0	0	3
	Capitalized Overhead - IT IMM Total			**2**	**0**	**0**	**3**
	Labor - Other	Labor	Labor Entries <$5,000	378	114	52	544
		Labor Total		378	114	52	544
	Labor - Other Total			**378**	**114**	**52**	**544**
4. Allocated Total				**380**	**114**	**53**	**547**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	40	16	3	60
			Capitalized Overhead - Inj & Damages	0			0
			Capitalized Overhead - P&B/Payroll Tax	678	238	84	1,001
		Non Budgeted Total		719	255	88	1,061
	Non Budget - Other Total			**719**	**255**	**88**	**1,061**
5. Corporate Overhead Total				**719**	**255**	**88**	**1,061**
Grand Total				**2,136**	**679**	**234**	**3,050**

Pin: 5450 **Project: RTRP**
Order: 903112093 903112093- FIP-Mira Loma-Vista No. 1 220 kV T/L (OH

Sum of Amt				Month						
SubCategory	**Prime**	**Group**	**Details**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**Con - Consults/Prof Srvcs/Out Ord to Ord**	Contract	Contract Entries <$50,000			330	12,210	1,650	15,516	29,706
		Contract Total				330	12,210	1,650	15,516	29,706
	Con - Consults/Prof Srvcs/Out Ord to Ord Total					**330**	**12,210**	**1,650**	**15,516**	**29,706**
	Contract Consult/Contract Ord to Ord	Contract	Contract Entries <$50,000		788	3,822	4,068	4,042	3,391	16,111
		Contract Total			788	3,822	4,068	4,042	3,391	16,111
	Contract Consult/Contract Ord to Ord Total				**788**	**3,822**	**4,068**	**4,042**	**3,391**	**16,111**
	DCM	Labor	Labor Entries <$5,000	442				249		691
		Labor Total		442				249		691
	DCM Total			**442**				**249**		**691**
	Labor - Other	Labor	Labor Entries <$5,000	174	5,947	8,759	9,673	4,652	9,012	38,218
			RTRP Project Engineering SCE						49,576	49,576
		Labor Total		174	5,947	8,759	9,673	4,652	58,589	87,795
	Labor - Other Total			**174**	**5,947**	**8,759**	**9,673**	**4,652**	**58,589**	**87,795**
	Other	Other	Other				5,278			5,278
		Other Total					5,278			5,278
	Other Total						**5,278**			**5,278**
1. Project Support Total				**616**	**6,735**	**12,912**	**31,229**	**10,593**	**77,495**	**139,580**
3. Construction	**Labor - Other**	Labor	Labor Entries <$5,000	193	402	212	26	67	52	952
		Labor Total		193	402	212	26	67	52	952
	Labor - Other Total			**193**	**402**	**212**	**26**	**67**	**52**	**952**
3. Construction Total				**193**	**402**	**212**	**26**	**67**	**52**	**952**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	1	10	13	48	5	35	113
		IMM Total		1	10	13	48	5	35	113
	Capitalized Overhead - IT IMM Total			**1**	**10**	**13**	**48**	**5**	**35**	**113**
	Labor - Other	Labor	Labor Entries <$5,000	244	735	1,749	1,629	1,246	1,034	6,637
		Labor Total		244	735	1,749	1,629	1,246	1,034	6,637
	Labor - Other Total			**244**	**735**	**1,749**	**1,629**	**1,246**	**1,034**	**6,637**
	RTRP - Permits	Labor	Labor Entries <$5,000						101	101
		Labor Total							101	101
	RTRP - Permits Total								**101**	**101**
4. Allocated Total				**245**	**745**	**1,762**	**1,677**	**1,252**	**1,170**	**6,851**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax						946	946
			Capitalized Overhead - A&G	77	144	474	893	484	668	2,740
			Capitalized Overhead - Inj & Damages	0	(5)	1	0	0	0	(4)
			Capitalized Overhead - P&B/Payroll Tax	544	3,416	6,370	4,397	3,606	5,571	23,904
		Non Budgeted Total		622	3,555	6,845	5,290	4,089	7,185	27,587
	Non Budget - Other Total			**622**	**3,555**	**6,845**	**5,290**	**4,089**	**7,185**	**27,587**
5. Corporate Overhead Total				**622**	**3,555**	**6,845**	**5,290**	**4,089**	**7,185**	**27,587**
Grand Total				**1,676**	**11,437**	**21,731**	**38,223**	**16,001**	**85,903**	**174,970**

Pin: 5450 **Project: RTRP**
Order: 902220349 902220349- FIP-Mira Loma-Vista No. 1 220kV T/L UG:

Sum of Amt				Month						
SubCategory	**Prime**	**Group**	**Details**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**Con - Consults/Prof Srvcs/Out Ord to Ord**	Contract	Contract Entries <$50,000			240	8,880	1,200	17,492	27,812
		Contract Total				240	8,880	1,200	17,492	27,812
	Con - Consults/Prof Srvcs/Out Ord to Ord Total					**240**	**8,880**	**1,200**	**17,492**	**27,812**
	Contract Consult/Contract Ord to Ord	Contract	Contract Entries <$50,000		4,851	23,530	25,044	24,883	20,877	99,185
		Contract Total			4,851	23,530	25,044	24,883	20,877	99,185
	Contract Consult/Contract Ord to Ord Total				**4,851**	**23,530**	**25,044**	**24,883**	**20,877**	**99,185**
	DCM	Labor	Labor Entries <$5,000	1,679	558	469	94	1,806	1,923	6,529
		Labor Total		1,679	558	469	94	1,806	1,923	6,529
	DCM Total			**1,679**	**558**	**469**	**94**	**1,806**	**1,923**	**6,529**
	Labor - Other	Labor	Labor Entries <$5,000	1,072	5,642	10,322	7,430	1,954	12,545	38,965
			RTRP General (MPO Execution Staff) SCE		14,212	14,867	19,949	6,565	6,397	61,990
			RTRP Project Engineering SCE		8,537	12,847	13,191	10,628	316,074	361,278
		Labor Total		1,072	28,391	38,036	40,569	19,148	335,017	462,234
	Labor - Other Total			**1,072**	**28,391**	**38,036**	**40,569**	**19,148**	**335,017**	**462,234**
	Other	Other	Other		91	(91)	32,492			32,492
		Other Total			91	(91)	32,492			32,492
	Other Total				**91**	**(91)**	**32,492**			**32,492**
1. Project Support Total				**2,751**	**33,891**	**62,185**	**107,079**	**47,037**	**375,308**	**628,252**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000			91				91
		Contract Total				91				91
	Construction Management Services Total					**91**				**91**
	Labor - Other	Labor	Labor Entries <$5,000	1,186	2,477	1,306	162	413	318	5,862
		Labor Total		1,186	2,477	1,306	162	413	318	5,862
	Labor - Other Total			**1,186**	**2,477**	**1,306**	**162**	**413**	**318**	**5,862**
3. Construction Total				**1,186**	**2,477**	**1,397**	**162**	**413**	**318**	**5,953**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	5	52	65	160	26	96	403
		IMM Total		5	52	65	160	26	96	403
	Capitalized Overhead - IT IMM Total			**5**	**52**	**65**	**160**	**26**	**96**	**403**
	Chargebacks	Chargeback	Chargeback Entries<$5,000			0		2,765	2,714	5,479
		Chargeback Total				0		2,765	2,714	5,479
	Chargebacks Total					**0**		**2,765**	**2,714**	**5,479**
	Labor - Other	Labor	Labor Entries <$5,000	1,070	4,040	3,485	7,085	7,029	5,916	28,625
			RTRP General (MPO Execution Staff) SCE			6,181				6,181
		Labor Total		1,070	4,040	9,666	7,085	7,029	5,916	34,806
	Labor - Other Total			**1,070**	**4,040**	**9,666**	**7,085**	**7,029**	**5,916**	**34,806**
	RTRP - Permits	Labor	Labor Entries <$5,000						622	622
		Labor Total							622	622
	RTRP - Permits Total								**622**	**622**
4. Allocated Total				**1,074**	**4,091**	**9,731**	**7,245**	**9,820**	**9,347**	**41,309**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax						4,287	4,287
			AFUDC - Debt/Equity	20	148	604				772
			Capitalized Overhead - A&G	368	736	2,338	2,987	2,361	1,807	10,597
			Capitalized Overhead - Inj & Damages	0	(23)	2	1	0	1	(18)
			Capitalized Overhead - P&B/Payroll Tax	2,589	14,659	28,023	16,897	18,104	21,422	101,694
		Non Budgeted Total		2,978	15,519	30,968	19,885	20,466	27,517	117,331
	Non Budget - Other Total			**2,978**	**15,519**	**30,968**	**19,885**	**20,466**	**27,517**	**117,331**
5. Corporate Overhead Total				**2,978**	**15,519**	**30,968**	**19,885**	**20,466**	**27,517**	**117,331**
Grand Total				**7,989**	**55,979**	**104,280**	**134,372**	**77,736**	**412,490**	**792,846**

Pin: 5450 **Project: RTRP**
Order: 901487151 901487151- FIP-MiraLoma:Instl 1GEL90,1SEL311L,2GEC6

Sum of Amt				Month			
SubCategory	**Prime**	**Group**	**Details**	**7**	**8**	**9**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000	195	248		443
		Labor Total		195	248		443
	DCM Total			**195**	**248**		**443**
	Labor - Other	Labor	Labor Entries <$5,000		29	(29)	-
		Labor Total			29	(29)	-
	Labor - Other Total				**29**	**(29)**	**-**
1. Project Support Total				**195**	**277**	**(29)**	**443**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	0	1	(0)	1
		IMM Total		0	1	(0)	1
	Capitalized Overhead - IT IMM Total			**0**	**1**	**(0)**	**1**
	Labor - Other	Labor	Labor Entries <$5,000	87	109	(12)	184
		Labor Total		87	109	(12)	184
	Labor - Other Total			**87**	**109**	**(12)**	**184**
4. Allocated Total				**87**	**109**	**(12)**	**185**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	21	7	(1)	26
			Capitalized Overhead - Inj & Damages	0	(0)		(0)
			Capitalized Overhead - P&B/Payroll Tax	142	284	(26)	401
		Non Budgeted Total		163	291	(27)	427
	Non Budget - Other Total			**163**	**291**	**(27)**	**427**
5. Corporate Overhead Total				**163**	**291**	**(27)**	**427**
Grand Total				**445**	**677**	**(68)**	**1,054**

Pin: 5450 **Project: RTRP**
Order: 901487150 901487150- FIP-Vista: Instl 1GEL90,1SEL311L,2GEC60

Sum of Amt				Month			
SubCategory	**Prime**	**Group**	**Details**	**7**	**8**	**9**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000	195	248		443
		Labor Total		195	248		443
	DCM Total			**195**	**248**		**443**
	Labor - Other	Labor	Labor Entries <$5,000		29	(29)	-
		Labor Total			29	(29)	-
	Labor - Other Total				**29**	**(29)**	**-**
1. Project Support Total				**195**	**277**	**(29)**	**443**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000			91	91
		Contract Total				91	91
	Construction Management Services Total					**91**	**91**
3. Construction Total						**91**	**91**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	0	0	0	1
		IMM Total		0	0	0	1
	Capitalized Overhead - IT IMM Total			**0**	**0**	**0**	**1**
	Chargebacks	Chargeback	Chargeback Entries<$5,000			0	0
		Chargeback Total				0	0
	Chargebacks Total					**0**	**0**
	Labor - Other	Labor	Labor Entries <$5,000	87	109	(1)	194
		Labor Total		87	109	(1)	194
	Labor - Other Total			**87**	**109**	**(1)**	**194**
4. Allocated Total				**87**	**109**	**(1)**	**196**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	21	7	2	30
			Capitalized Overhead - Inj & Damages	0	(0)		(0)
			Capitalized Overhead - P&B/Payroll Tax	142	284	(26)	401
		Non Budgeted Total		163	291	(24)	430
	Non Budget - Other Total			**163**	**291**	**(24)**	**430**
5. Corporate Overhead Total				**163**	**291**	**(24)**	**430**
Grand Total				**445**	**677**	**37**	**1,159**

Pin: 5450 **Project: RTRP**
Order: 800062777 800062777- FIP-CFF~5057-5001--Wildlife: Engineer, d

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**Grand Total**
1. Project Support	**3rd Party Billable A&G - Collectible Ord**	WO Postings / Contributions	3rd Party Billable A&G - Collectible Ord	4,279	3,549	4,280	6,047	7,431	8,408	7,764	3,478	4,700	2,848	52,784
		WO Postings / Contributions Total		4,279	3,549	4,280	6,047	7,431	8,408	7,764	3,478	4,700	2,848	52,784
	3rd Party Billable A&G - Collectible Ord Total			**4,279**	**3,549**	**4,280**	**6,047**	**7,431**	**8,408**	**7,764**	**3,478**	**4,700**	**2,848**	**52,784**
	3rd Party Billable P&B Capital	WO Postings / Contributions	3rd Party Billable P&B Capital	3,530	3,524	4,040	5,703	6,600	5,065	5,168	3,456	(1,990)	21	35,119
		WO Postings / Contributions Total		3,530	3,524	4,040	5,703	6,600	5,065	5,168	3,456	(1,990)	21	35,119
	3rd Party Billable P&B Capital Total			**3,530**	**3,524**	**4,040**	**5,703**	**6,600**	**5,065**	**5,168**	**3,456**	**(1,990)**	**21**	**35,119**
	3rd Party Billable Payroll Tax Capital	WO Postings / Contributions	3rd Party Billable Payroll Tax Capital	1,098	1,096	1,256	1,774	2,052	1,575	1,607	1,146	(660)	7	10,952
		WO Postings / Contributions Total		1,098	1,096	1,256	1,774	2,052	1,575	1,607	1,146	(660)	7	10,952
	3rd Party Billable Payroll Tax Capital Total			**1,098**	**1,096**	**1,256**	**1,774**	**2,052**	**1,575**	**1,607**	**1,146**	**(660)**	**7**	**10,952**
	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Contract Entries <$50,000					10,000		13,786		44,706	19,021	87,513
		Contract Total						10,000		13,786		44,706	19,021	87,513
	Con - Consults/Prof Srvcs/Out Ord to Ord Total							**10,000**		**13,786**		**44,706**	**19,021**	**87,513**
	Contract Consult/Contract Ord to Ord	Contract	Contract Entries <$50,000		851									851
		Contract Total			851									851
	Contract Consult/Contract Ord to Ord Total				**851**									**851**
	Customer Advance (for Advances Paid)	WO Postings / Contributions	Customer Advance (for Advances Paid)					6,874,000						6,874,000
		WO Postings / Contributions Total						6,874,000						6,874,000
	Customer Advance (for Advances Paid) Total							**6,874,000**						**6,874,000**
	DCM	Labor	DCM / Anly Prg/Prj					5,633						5,633
			DCM / Mgr-Prj/Prod	6,905	6,966	7,753	7,818	9,881	7,192	8,756	7,818			63,088
			Labor Entries <$5,000	2,634	1,425	1,956	4,575	190	2,743	3,226	(69)	(7,825)	125	8,981
		Labor Total		9,539	8,390	9,709	12,392	15,704	9,936	11,982	7,749	(7,825)	125	77,701
	DCM Total			**9,539**	**8,390**	**9,709**	**12,392**	**15,704**	**9,936**	**11,982**	**7,749**	**(7,825)**	**125**	**77,701**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	123	1,110	1,639	3,381	3,840	3,878	1,849	2,057	(320)		17,558
		Labor Total		123	1,110	1,639	3,381	3,840	3,878	1,849	2,057	(320)		17,558
	ELEC SYS PLANNING Total			**123**	**1,110**	**1,639**	**3,381**	**3,840**	**3,878**	**1,849**	**2,057**	**(320)**		**17,558**
	ITBI (HCC)	Labor	Labor Entries <$5,000		690		260	495						1,444
		Labor Total			690		260	495						1,444
	ITBI (HCC) Total				**690**		**260**	**495**						**1,444**
	Labor - Other	Labor	ACQ/WILDLIFE SUBSTATION (RTRP)							5,292				5,292
			Labor Entries <$5,000	3,844	3,759	5,748	8,323	3,361	7,352	426	5,356	(390)	(154)	37,624
		Labor Total		3,844	3,759	5,748	8,323	3,361	7,352	5,718	5,356	(390)	(154)	42,916
	Labor - Other Total			**3,844**	**3,759**	**5,748**	**8,323**	**3,361**	**7,352**	**5,718**	**5,356**	**(390)**	**(154)**	**42,916**
	Other	Other	Other	(4,168)	2,375	2,317	2,365	5,103	6,547	(1,826)	(7,364)	(684)	(1,750)	2,916
		Other Total		(4,168)	2,375	2,317	2,365	5,103	6,547	(1,826)	(7,364)	(684)	(1,750)	2,916
	Other Total			**(4,168)**	**2,375**	**2,317**	**2,365**	**5,103**	**6,547**	**(1,826)**	**(7,364)**	**(684)**	**(1,750)**	**2,916**
	Supplemental/Temporary Labor Services	Contract	Contract Entries <$50,000									17		17
		Contract Total										17		17
	Supplemental/Temporary Labor Services Total											**17**		**17**
1. Project Support Total				**18,245**	**25,344**	**28,989**	**40,246**	**6,928,585**	**42,761**	**46,048**	**15,878**	**37,556**	**20,119**	**7,203,770**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	9,112	4,640	6,117	8,608	9,149	17,085	12,369	4,390	546		72,016
		Contract Total		9,112	4,640	6,117	8,608	9,149	17,085	12,369	4,390	546		72,016
	Construction Management Services Total			**9,112**	**4,640**	**6,117**	**8,608**	**9,149**	**17,085**	**12,369**	**4,390**	**546**		**72,016**
	GRID OPS	Labor	Labor Entries <$5,000					172	172	172	86		87	688
		Labor Total						172	172	172	86		87	688
	GRID OPS Total							**172**	**172**	**172**	**86**		**87**	**688**
3. Construction Total				**9,112**	**4,640**	**6,117**	**8,608**	**9,321**	**17,256**	**12,541**	**4,476**	**546**	**87**	**72,705**
4. Allocated	**Chargebacks**	Chargeback	Chargeback Entries<$5,000	47	24	32	45	48	89	64	23	3		375
		Chargeback Total		47	24	32	45	48	89	64	23	3		375
	Chargebacks Total			**47**	**24**	**32**	**45**	**48**	**89**	**64**	**23**	**3**		**375**
	Labor - Other	Labor	Labor Entries <$5,000	6,385	5,430	6,810	9,457	9,415	10,533	8,580	4,972	(3,448)	89	58,224
		Labor Total		6,385	5,430	6,810	9,457	9,415	10,533	8,580	4,972	(3,448)	89	58,224
	Labor - Other Total			**6,385**	**5,430**	**6,810**	**9,457**	**9,415**	**10,533**	**8,580**	**4,972**	**(3,448)**	**89**	**58,224**
4. Allocated Total				**6,432**	**5,454**	**6,842**	**9,502**	**9,462**	**10,622**	**8,644**	**4,995**	**(3,445)**	**89**	**58,599**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	WO Postings/Contbtns - WO/WBS Pstg - Con					2,295,000						2,295,000
		Non Budgeted Total						2,295,000						2,295,000
	Non Budget - Other Total							**2,295,000**						**2,295,000**
5. Corporate Overhead Total								**2,295,000**						**2,295,000**
Grand Total				**33,789**	**35,438**	**41,949**	**58,356**	**9,242,369**	**70,639**	**67,232**	**25,349**	**34,657**	**20,295**	**9,630,073**

Pin: 5450 **Project: RTRP**
Order: 800062516 800062516- FIP-Mira Loma-Vista No. 1 220 kV T/L (OH

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**3rd Party Billable A&G - Collectible Ord**	WO Postings / Contributions	3rd Party Billable A&G - Collectible Ord	3,988	4,685	3,502	6,095	12,404	10,943	1,022,197	(12,080)	16	2,303	392	464	1,054,909
		WO Postings / Contributions Total		3,988	4,685	3,502	6,095	12,404	10,943	1,022,197	(12,080)	16	2,303	392	464	1,054,909
	3rd Party Billable A&G - Collectible Ord Total			**3,988**	**4,685**	**3,502**	**6,095**	**12,404**	**10,943**	**1,022,197**	**(12,080)**	**16**	**2,303**	**392**	**464**	**1,054,909**
	3rd Party Billable P&B Capital	WO Postings / Contributions	3rd Party Billable P&B Capital	1,689	2,283	2,334	2,919	3,273	2,519	2,712	(22,045)	11	131	(20)	45	(4,149)
		WO Postings / Contributions Total		1,689	2,283	2,334	2,919	3,273	2,519	2,712	(22,045)	11	131	(20)	45	(4,149)
	3rd Party Billable P&B Capital Total			**1,689**	**2,283**	**2,334**	**2,919**	**3,273**	**2,519**	**2,712**	**(22,045)**	**11**	**131**	**(20)**	**45**	**(4,149)**
	3rd Party Billable Payroll Tax Capital	WO Postings / Contributions	3rd Party Billable Payroll Tax Capital	525	710	726	908	1,018	783	844	(217)	4	43	(7)	15	5,351
		WO Postings / Contributions Total		525	710	726	908	1,018	783	844	(217)	4	43	(7)	15	5,351
	3rd Party Billable Payroll Tax Capital Total			**525**	**710**	**726**	**908**	**1,018**	**783**	**844**	**(217)**	**4**	**43**	**(7)**	**15**	**5,351**
	Corporate Security	Labor	Labor Entries <$5,000	66			271	68	203	136	204	(69)				880
		Labor Total		66			271	68	203	136	204	(69)				880
	Corporate Security Total			**66**			**271**	**68**	**203**	**136**	**204**	**(69)**				**880**
	Customer Advance (for advances billed)	WO Postings / Contributions	Customer Advance (for advances billed)					5,025,000								5,025,000
		WO Postings / Contributions Total						5,025,000								5,025,000
	Customer Advance (for advances billed) Total							**5,025,000**								**5,025,000**
	Customer Advance (for Advances Paid)	WO Postings / Contributions	Customer Advance (for Advances Paid)					1,245,000								1,245,000
		WO Postings / Contributions Total						1,245,000								1,245,000
	Customer Advance (for Advances Paid) Total							**1,245,000**								**1,245,000**
	DCM	Labor	DCM / Mgr-Prj/Prod			5,150	5,734	6,880		6,880						24,645
			Labor Entries <$5,000	3,837	5,324	459	269	805	5,455	518			157			16,823
		Labor Total		3,837	5,324	5,609	6,002	7,685	5,455	7,398			157			41,467
	DCM Total			**3,837**	**5,324**	**5,609**	**6,002**	**7,685**	**5,455**	**7,398**			**157**			**41,467**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	604	1,205	460	2,436	2,445	1,205	460	736	(931)				8,621
		Labor Total		604	1,205	460	2,436	2,445	1,205	460	736	(931)				8,621
	ELEC SYS PLANNING Total			**604**	**1,205**	**460**	**2,436**	**2,445**	**1,205**	**460**	**736**	**(931)**				**8,621**
	Labor - Other	Labor	Labor Entries <$5,000	(316)	151	789	1,069	(2,024)	830	(990)	73	(43)				(461)
		Labor Total		(316)	151	789	1,069	(2,024)	830	(990)	73	(43)				(461)
	Labor - Other Total			**(316)**	**151**	**789**	**1,069**	**(2,024)**	**830**	**(990)**	**73**	**(43)**				**(461)**
	Other	Other	Other	(1,209)	(6,757)	12,839	9,525	24,124	30,750	6,348,863	(49,998)	(413)	(8,250)			6,359,475
		Other Total		(1,209)	(6,757)	12,839	9,525	24,124	30,750	6,348,863	(49,998)	(413)	(8,250)			6,359,475
	Other Total			**(1,209)**	**(6,757)**	**12,839**	**9,525**	**24,124**	**30,750**	**6,348,863**	**(49,998)**	**(413)**	**(8,250)**			**6,359,475**
1. Project Support Total				**9,184**	**7,602**	**26,259**	**29,226**	**6,318,992**	**52,688**	**7,381,620**	**(83,325)**	**(1,425)**	**(5,617)**	**365**	**524**	**13,736,093**
2. Material	**Labor - Other**	Labor	Labor Entries <$5,000		139	(0)					17	18				173
		Labor Total			139	(0)					17	18				173
	Labor - Other Total				**139**	**(0)**					**17**	**18**				**173**
	Material - Other	Material	Material - Other		48	12					12	12				84
		Material Total			48	12					12	12				84
	Material - Other Total				**48**	**12**					**12**	**12**				**84**
	Office & Office Support Products-DP	Material - Direct Purchase	Material Entries <$5,000		962	240					240	240				1,682
		Material - Direct Purchase Total			962	240					240	240				1,682
	Office & Office Support Products-DP Total				**962**	**240**					**240**	**240**				**1,682**
2. Material Total					**1,149**	**252**					**269**	**270**				**1,939**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	17,085	17,394	10,078	21,812	29,405	25,815	27,775	28,600					177,964
		Contract Total		17,085	17,394	10,078	21,812	29,405	25,815	27,775	28,600					177,964
	Construction Management Services Total			**17,085**	**17,394**	**10,078**	**21,812**	**29,405**	**25,815**	**27,775**	**28,600**					**177,964**
3. Construction Total				**17,085**	**17,394**	**10,078**	**21,812**	**29,405**	**25,815**	**27,775**	**28,600**					**177,964**
4. Allocated	**Chargebacks**	Chargeback	Chargeback Entries<$5,000	2,442	2,625	3,237	4,249	3,239	6,631	3,206	7,036	1,281	452	2,778	3,283	40,459
			Law-Riverside Trans Reliab Proj CPC					8,092					15,640			23,732
		Chargeback Total		2,442	2,625	3,237	4,249	11,331	6,631	3,206	7,036	1,281	16,092	2,778	3,283	64,191
		Labor	Labor Entries <$5,000		58	10					13	11				92
		Labor Total			58	10					13	11				92
	Chargebacks Total			**2,442**	**2,682**	**3,248**	**4,249**	**11,331**	**6,631**	**3,206**	**7,049**	**1,292**	**16,092**	**2,778**	**3,283**	**64,283**
	Labor - Other	Labor	Division Overhead							791,972						791,972
			Labor Entries <$5,000	4,291	4,848	4,156	6,961	8,141	6,650	2,036	4,722	(408)	59			41,454
		Labor Total		4,291	4,848	4,156	6,961	8,141	6,650	794,008	4,722	(408)	59			833,426
	Labor - Other Total			**4,291**	**4,848**	**4,156**	**6,961**	**8,141**	**6,650**	**794,008**	**4,722**	**(408)**	**59**			**833,426**
4. Allocated Total				**6,733**	**7,531**	**7,403**	**11,211**	**19,471**	**13,281**	**797,214**	**11,771**	**884**	**16,151**	**2,778**	**3,283**	**897,709**
Grand Total				**33,002**	**33,676**	**43,991**	**62,249**	**6,367,868**	**91,784**	**8,206,609**	**(42,686)**	**(271)**	**10,534**	**3,144**	**3,807**	**14,813,706**

Project	Order	Desc	YTD2020	WO
Mesa	902472309	FIP-Vincent 500 Install relays, channels	66,794	902472309- FIP-Vincent 500 Install relays, channels
Mesa	902472308	FIP-Mira Loma 500 Install relays, channe	103,072	902472308- FIP-Mira Loma 500 Install relays, channe
Mesa	902178838	FIP-Mesa: Upgrade to a 500/230/66/16kV s	93,779,080	902178838- FIP-Mesa: Upgrade to a 500/230/66/16kV s
Mesa	902132967	FIP-LagunaBell-RioHondo: Install 1 shoof	335,703	902132967- FIP-LagunaBell-RioHondo: Install 1 shoof
Mesa	902132965	Goodrich-Laguna Bell: Install 1500ft cnd	554	902132965- Goodrich-Laguna Bell: Install 1500ft cnd
Mesa	902124582	Redondo-Vincent:Install1500ft shoofl cnd	39,427	902124582- Redondo-Vincent:Install1500ft shoofl cnd
Mesa	902124580	FIP-Mesa-Walnut: Install 4 strcts+cndctr	1,562,369	902124580- FIP-Mesa-Walnut: Install 4 strcts+cndctr
Mesa	902124398	FIP-Mesa-Vincent2: Install 2 strcts+cndc	274,624	902124398- FIP-Mesa-Vincent2: Install 2 strcts+cndc
Mesa	902124396	FIP-Mesa-Vincent1: Install 2 strcts+cndc	39,275	902124396- FIP-Mesa-Vincent1: Install 2 strcts+cndc
Mesa	902124395	FIP-Mesa-Rio Hondo2: Install 3000ft cnd	2,580,287	902124395- FIP-Mesa-Rio Hondo2: Install 3000ft cnd
Mesa	902124394	FIP-Mesa-Rio Hondo1: Install 4 strcts+cn	1,255,083	902124394- FIP-Mesa-Rio Hondo1: Install 4 strcts+cn
Mesa	902124390	FIP-Lighthipe-Mesa: Install 3 strcts+cnd	107,834	902124390- FIP-Lighthipe-Mesa: Install 3 strcts+cnd
Mesa	902124389	FIP-Laguna Bell-Mesa2: Install 3 strcts+	288,958	902124389- FIP-Laguna Bell-Mesa2: Install 3 strcts+
Mesa	902124388	FIP-Laguna Bell-Mesa1: Install 2300ft cn	220,632	902124388- FIP-Laguna Bell-Mesa1: Install 2300ft cn
Mesa	902124387	FIP-Goodrich-Mesa: Install 1000ft cndctr	304,986	902124387- FIP-Goodrich-Mesa: Install 1000ft cndctr
Mesa	902124236	FIP-Eagle Rock-Mesa: Install 1 strctr+cn	421,072	902124236- FIP-Eagle Rock-Mesa: Install 1 strctr+cn
Mesa	902124235	FIP-Mesa-Vincent: Install 1600 ft cndctr	315,317	902124235- FIP-Mesa-Vincent: Install 1600 ft cndctr
Mesa	902124234	FIP-Mesa-Mira Loma: Install 2 strctrs+cn	1,136,000	902124234- FIP-Mesa-Mira Loma: Install 2 strctrs+cn
Mesa	901564029	FIP-Redondo Sub: Replc 1 SEL-311L relay.	146,962	901564029- FIP-Redondo Sub: Replc 1 SEL-311L relay.
Mesa	901564026	CFF~FIP-Center Sub: Modify protection sc	162,822	901564026- CFF~FIP-Center Sub: Modify protection sc
Mesa	901560422	FIP-Mesa-Redondo 220kV: Install 4 struct	334,380	901560422- FIP-Mesa-Redondo 220kV: Install 4 struct
Mesa	901197441	FIP-Relocation of the Laguna Bell-Rio Ho	870,585	901197441- FIP-Relocation of the Laguna Bell-Rio Ho
Mesa	901192483	CFF ~ FIP-Rio Hondo Substation: Modify P	131,113	901192483- CFF ~ FIP-Rio Hondo Substation: Modify P
Mesa	901192481	FIP-Lighthipe Substation: Replace (2) 23	139,297	901192481- FIP-Lighthipe Substation: Replace (2) 23
Mesa	901192480	CFF~FIP-Laguna Bell Sub:Replace (4) 230	463,386	901192480- CFF~FIP-Laguna Bell Sub:Replace (4) 230
Mesa	900959223	CFF~FIP-Mesa Substation: Build new Mesa	3,967,792	900959223- CFF~FIP-Mesa Substation: Build new Mesa

Pin: 7555 **Project: Mesa**
Order: 902472309 902472309- FIP-Vincent 500 Install relays, channels

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	(0)	0	4	0	43	7	0	0	2	5	63
		Material - Other Total		(0)	0	4	0	43	7	0	0	2	5	63
	As-built updates Total			**(0)**	**0**	**4**	**0**	**43**	**7**	**0**	**0**	**2**	**5**	**63**
	DCM	Labor	Labor Entries <$5,000							292				292
		Labor Total								292				292
	DCM Total									**292**				**292**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000		489	361	63		64	64		1,454	1,179	3,674
		Labor Total			489	361	63		64	64		1,454	1,179	3,674
	ELEC SYS PLANNING Total				**489**	**361**	**63**		**64**	**64**		**1,454**	**1,179**	**3,674**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000		681	3,192		31,607	9,260		1,417			46,157
		Contract Total			681	3,192		31,607	9,260		1,417			46,157
	Engineering/Technical Professional Servi Total				**681**	**3,192**		**31,607**	**9,260**		**1,417**			**46,157**
	Labor - Other	Labor	Labor Entries <$5,000	(41)			24	(24)	85	(85)			(1)	(42)
		Labor Total		(41)			24	(24)	85	(85)			(1)	(42)
	Labor - Other Total			**(41)**			**24**	**(24)**	**85**	**(85)**			**(1)**	**(42)**
1. Project Support Total				**(41)**	**1,170**	**3,557**	**88**	**31,626**	**9,417**	**271**	**1,417**	**1,457**	**1,183**	**50,144**
3. Construction	**SC&M**	Labor	Labor Entries <$5,000						279					279
		Labor Total							279					279
	SC&M Total								**279**					**279**
3. Construction Total									**279**					**279**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	0	3	4	0	40	10	0	2	1	2	64
		IMM Total		0	3	4	0	40	10	0	2	1	2	64
	Capitalized Overhead - IT IMM Total			**0**	**3**	**4**	**0**	**40**	**10**	**0**	**2**	**1**	**2**	**64**
	Chargebacks	Chargeback	Chargeback Entries<$5,000		4	17		164	48		7			240
		Chargeback Total			4	17		164	48		7			240
	Chargebacks Total				**4**	**17**		**164**	**48**		**7**			**240**
	Labor - Other	Labor	Labor Entries <$5,000	(19)	291	546	36	4,000	1,305	121	140	533	656	7,608
		Labor Total		(19)	291	546	36	4,000	1,305	121	140	533	656	7,608
	Labor - Other Total			**(19)**	**291**	**546**	**36**	**4,000**	**1,305**	**121**	**140**	**533**	**656**	**7,608**
4. Allocated Total				**(19)**	**298**	**567**	**36**	**4,205**	**1,364**	**121**	**149**	**534**	**658**	**7,912**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				391						1,034	1,424
			Capitalized Overhead - A&G	(5)	64	187	12	2,190	531	29	45	76	43	3,171
			Capitalized Overhead - Inj & Damages	(0)	0	0		0	0	0		0	0	1
			Capitalized Overhead - P&B/Payroll Tax	(36)	708	366	99	(23)	382	198		1,115	1,053	3,863
		Non Budgeted Total		(40)	772	553	502	2,167	913	227	45	1,192	2,130	8,459
	Non Budget - Other Total			**(40)**	**772**	**553**	**502**	**2,167**	**913**	**227**	**45**	**1,192**	**2,130**	**8,459**
5. Corporate Overhead Total				**(40)**	**772**	**553**	**502**	**2,167**	**913**	**227**	**45**	**1,192**	**2,130**	**8,459**
Grand Total				**(101)**	**2,240**	**4,676**	**626**	**37,998**	**11,973**	**620**	**1,611**	**3,182**	**3,970**	**66,794**

Pin: 7555 **Project: Mesa**
Order: 902472308 902472308- FIP-Mira Loma 500 Install relays, channe

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	5	88	3	1	3	2	2	(0)	2	8	112
		Material - Other Total		5	88	3	1	3	2	2	(0)	2	8	112
	As-built updates Total			**5**	**88**	**3**	**1**	**3**	**2**	**2**	**(0)**	**2**	**8**	**112**
	DCM	Labor	Labor Entries <$5,000					292						292
		Labor Total						292						292
	DCM Total							**292**						**292**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	2,678	1,421	1,476	602	1,484	2,415		65		2,104	12,245
		Labor Total		2,678	1,421	1,476	602	1,484	2,415		65		2,104	12,245
	ELEC SYS PLANNING Total			**2,678**	**1,421**	**1,476**	**602**	**1,484**	**2,415**		**65**		**2,104**	**12,245**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000		18,867				592					19,459
		Contract Total			18,867				592					19,459
	Engineering/Technical Professional Servi Total				**18,867**				**592**					**19,459**
	Labor - Other	Labor	Labor Entries <$5,000	203	(203)	2	124	(126)	202	74	(275)	1,582	(166)	1,417
		Labor Total		203	(203)	2	124	(126)	202	74	(275)	1,582	(166)	1,417
	Labor - Other Total			**203**	**(203)**	**2**	**124**	**(126)**	**202**	**74**	**(275)**	**1,582**	**(166)**	**1,417**
	SC&M	Labor	Labor Entries <$5,000	162	166			414						741
		Labor Total		162	166			414						741
	SC&M Total			**162**	**166**			**414**						**741**
1. Project Support Total				**3,047**	**20,339**	**1,481**	**726**	**2,066**	**3,211**	**75**	**(211)**	**1,584**	**1,946**	**34,265**
2. Material	**Electric Wiring and Components-DP**	Material - Direct Purchase	Material Entries <$5,000		141									141
		Material - Direct Purchase Total			141									141
	Electric Wiring and Components-DP Total				**141**									**141**
	Labor - Other	Labor	Labor Entries <$5,000		3,884									3,884
		Labor Total			3,884									3,884
	Labor - Other Total				**3,884**									**3,884**
	Material - Other	Material	Material - Other		2,060									2,060
		Material Total			2,060									2,060
	Material - Other Total				**2,060**									**2,060**
	Protection and Test-DP	Material - Direct Purchase	SCHWEITZER ENGINEERING LABS INC		26,220									26,220
		Material - Direct Purchase Total			26,220									26,220
	Protection and Test-DP Total				**26,220**									**26,220**
2. Material Total					**32,306**									**32,306**
3. Construction	**SC&M**	Labor	Labor Entries <$5,000							494				494
		Labor Total								494				494
	SC&M Total									**494**				**494**
3. Construction Total										**494**				**494**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	5	83	2	1	3	6	1	(0)	1	4	104
		IMM Total		5	83	2	1	3	6	1	(0)	1	4	104
	Capitalized Overhead - IT IMM Total			**5**	**83**	**2**	**1**	**3**	**6**	**1**	**(0)**	**1**	**4**	**104**
	Chargebacks	Chargeback	Chargeback Entries<$5,000		235				3					238
		Chargeback Total			235				3					238
		Labor	Labor Entries <$5,000		1,482									1,482
		Labor Total			1,482									1,482
	Chargebacks Total				**1,717**				**3**					**1,720**
	Labor - Other	Labor	Labor Entries <$5,000	1,317	6,451	605	311	832	1,086	229	(77)	3	1,120	11,877
		Labor Total		1,317	6,451	605	311	832	1,086	229	(77)	3	1,120	11,877
	Labor - Other Total			**1,317**	**6,451**	**605**	**311**	**832**	**1,086**	**229**	**(77)**	**3**	**1,120**	**11,877**
4. Allocated Total				**1,321**	**8,251**	**607**	**312**	**835**	**1,095**	**229**	**(77)**	**4**	**1,123**	**13,701**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax		505								1,064	1,569
			Capitalized Overhead - A&G	198	5,979	128	50	213	78	25	(8)	61	71	6,795
			Capitalized Overhead - Inj & Damages	1	0	0	0	0	(2)	0		0	0	(1)
			Capitalized Overhead - P&B/Payroll Tax	3,089	1,565	1,383	648	1,456	2,686	504	(138)	999	1,752	13,943
		Non Budgeted Total		3,288	8,049	1,510	698	1,669	2,762	529	(146)	1,060	2,887	22,307
	Non Budget - Other Total			**3,288**	**8,049**	**1,510**	**698**	**1,669**	**2,762**	**529**	**(146)**	**1,060**	**2,887**	**22,307**
5. Corporate Overhead Total				**3,288**	**8,049**	**1,510**	**698**	**1,669**	**2,762**	**529**	**(146)**	**1,060**	**2,887**	**22,307**
Grand Total				**7,656**	**68,945**	**3,599**	**1,736**	**4,570**	**7,068**	**1,328**	**(434)**	**2,648**	**5,957**	**103,072**

Pin: 7555 **Project: Mesa**
Order: 902178838 902178838- FIP-Mesa: Upgrade to a 500/230/66/16kV s

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	30	541	5,121	14,074	10,592	5,418	6,436	3,363	13,433	1,406	10,214	30,242	100,870
		Material - Other Total		30	541	5,121	14,074	10,592	5,418	6,436	3,363	13,433	1,406	10,214	30,242	100,870
	As-built updates Total			**30**	**541**	**5,121**	**14,074**	**10,592**	**5,418**	**6,436**	**3,363**	**13,433**	**1,406**	**10,214**	**30,242**	**100,870**
	Building/Facility Repairs & Maintenance	Contract	Contract Entries <$50,000								2,348		2,266		3,575	8,189
		Contract Total									2,348		2,266		3,575	8,189
	Building/Facility Repairs & Maintenance Total										**2,348**		**2,266**		**3,575**	**8,189**
	Cleaning / Janitorial Services	Contract	Contract Entries <$50,000	126	170	126	8,016	498	7,618	7,892	8,468	8,841	8,841		8,254	58,851
		Contract Total		126	170	126	8,016	498	7,618	7,892	8,468	8,841	8,841		8,254	58,851
	Cleaning / Janitorial Services Total			**126**	**170**	**126**	**8,016**	**498**	**7,618**	**7,892**	**8,468**	**8,841**	**8,841**		**8,254**	**58,851**
	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Con - Consults/Prof Srvcs/Out Ord to Ord		216,225		195,939	281,820		96,001						789,986
			Contract Entries <$50,000	2,330		2,269			1,688		(171)	4,498	3,896	6,769	19,738	41,018
		Contract Total		2,330	216,225	2,269	195,939	281,820	1,688	96,001	(171)	4,498	3,896	6,769	19,738	831,004
	Con - Consults/Prof Srvcs/Out Ord to Ord Total			**2,330**	**216,225**	**2,269**	**195,939**	**281,820**	**1,688**	**96,001**	**(171)**	**4,498**	**3,896**	**6,769**	**19,738**	**831,004**
	Contract Business Services - Other	Contract	Contract Business Services - Other				127,398	162,739	202,458							492,594
			Contract Entries <$50,000	20,816	22,358	15,217	2,531	2,368	67	23,613	35,984	47,112	47,329	21,617	2,200	241,213
		Contract Total		20,816	22,358	15,217	129,928	165,107	202,525	23,613	35,984	47,112	47,329	21,617	2,200	733,807
	Contract Business Services - Other Total			**20,816**	**22,358**	**15,217**	**129,928**	**165,107**	**202,525**	**23,613**	**35,984**	**47,112**	**47,329**	**21,617**	**2,200**	**733,807**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord			97,457	75,176	141,076	83,743	77,191	67,087	52,253	56,502	75,725	57,881	784,090
			Contract Entries <$50,000	8,947	7,761											16,707
		Contract Total		8,947	7,761	97,457	75,176	141,076	83,743	77,191	67,087	52,253	56,502	75,725	57,881	800,798
	Contract Consult/Contract Ord to Ord Total			**8,947**	**7,761**	**97,457**	**75,176**	**141,076**	**83,743**	**77,191**	**67,087**	**52,253**	**56,502**	**75,725**	**57,881**	**800,798**
	CORPENVHEALTH&SAFETY	Labor	Labor Entries <$5,000				180	351					658		348	1,538
		Labor Total					180	351					658		348	1,538
	CORPENVHEALTH&SAFETY Total						**180**	**351**					**658**		**348**	**1,538**
	Corporate Security	Labor	Corporate Security / Advisor							5,332			6,059			11,391
			Labor Entries <$5,000			2,125	3,385	4,072	4,035	(68)	4,697	3,594	(87)	4,464	3,080	29,297
		Labor Total				2,125	3,385	4,072	4,035	5,264	4,697	3,594	5,972	4,464	3,080	40,688
	Corporate Security Total					**2,125**	**3,385**	**4,072**	**4,035**	**5,264**	**4,697**	**3,594**	**5,972**	**4,464**	**3,080**	**40,688**
	DCM	Labor	DCM / Mgr-Prj/Prod					5,734								5,734
			Labor Entries <$5,000	970	1,331		1,631	2,395	8,242	8,574	3,533	3,944	4,323	810	1,538	37,292
		Labor Total		970	1,331		1,631	8,129	8,242	8,574	3,533	3,944	4,323	810	1,538	43,026
	DCM Total			**970**	**1,331**		**1,631**	**8,129**	**8,242**	**8,574**	**3,533**	**3,944**	**4,323**	**810**	**1,538**	**43,026**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	11,052	10,144	15,022	14,438	12,308	7,799	8,082	5,855	5,710	3,426	4,585	5,465	103,888
		Labor Total		11,052	10,144	15,022	14,438	12,308	7,799	8,082	5,855	5,710	3,426	4,585	5,465	103,888
	ELEC SYS PLANNING Total			**11,052**	**10,144**	**15,022**	**14,438**	**12,308**	**7,799**	**8,082**	**5,855**	**5,710**	**3,426**	**4,585**	**5,465**	**103,888**
	Engineering/Technical Professional Servi	Contract	BLACK & VEATCH CORP					1,008,804		104,690					69,132	1,182,626
			Contract Entries <$50,000		51,130	95,578	7,067	1,142	46,940	380	22,802	41,894	5,017	586	9,611	282,145
			NINYO & MOORE		86,057		103,967		75,216	105,267	100,265	191,628		80,018	118,348	860,765
		Contract Total			137,187	95,578	111,034	1,009,946	122,156	210,336	123,067	233,521	5,017	80,604	197,090	2,325,536
	Engineering/Technical Professional Servi Total				**137,187**	**95,578**	**111,034**	**1,009,946**	**122,156**	**210,336**	**123,067**	**233,521**	**5,017**	**80,604**	**197,090**	**2,325,536**
	Environmental/Safety Professional Servic	Contract	Contract Entries <$50,000				2,881					48,115				50,996
		Contract Total					2,881					48,115				50,996
	Environmental/Safety Professional Servic Total						**2,881**					**48,115**				**50,996**
	Hardware Maintenance Via Electronic Deli	Contract	Contract Entries <$50,000												5,312	5,312
		Contract Total													5,312	5,312
	Hardware Maintenance Via Electronic Deli Total														**5,312**	**5,312**
	Labor - Other	Labor	ESSR-Clear 220kV Lines for Mesa Project												28,443	28,443
			Labor Entries <$5,000	(24,278)	12,952	40,167	9,222	(31,329)	5,397	(14,537)	21,341	3,434	28,151	(23,991)	(865)	25,662
			Mesa Env Exec - Monitoring & Surveys												104,942	104,942
			WEP-07555-01-01-02-MPO Execution Staff			42,951	44,017	51,371	65,208	50,053	50,697	46,257	39,619	30,421	81,366	501,960
		Labor Total		(24,278)	12,952	83,118	53,238	20,042	70,605	35,516	72,038	49,691	67,770	6,430	213,886	661,008
	Labor - Other Total			**(24,278)**	**12,952**	**83,118**	**53,238**	**20,042**	**70,605**	**35,516**	**72,038**	**49,691**	**67,770**	**6,430**	**213,886**	**661,008**
	Other	Other	Other	2,268,479	(1,368,871)	(871,220)	392,454	170,376	(317,228)	694,829	(550,699)	467,258	(60,208)	(581,694)	346,641	590,117
		Other Total		2,268,479	(1,368,871)	(871,220)	392,454	170,376	(317,228)	694,829	(550,699)	467,258	(60,208)	(581,694)	346,641	590,117
	Other Total			**2,268,479**	**(1,368,871)**	**(871,220)**	**392,454**	**170,376**	**(317,228)**	**694,829**	**(550,699)**	**467,258**	**(60,208)**	**(581,694)**	**346,641**	**590,117**
	SC&M	Labor	Labor Entries <$5,000	28,154	44,202	47,014	35,376	20,097	24,071	27,084	33,056	45,788	73,420	27,629	48,851	454,742
			SC&M / Frm Trsf Spl	5,103		32,750	13,570	15,498		22,718	14,469	21,674	23,240	23,704	12,975	185,702
			SC&M / Mgr Prg/Cntr				5,409	6,491	5,409	6,220	5,409	5,139			6,220	40,297
			SC&M / Planner					5,053								5,053
			SC&M / Spl Trnf	13,080	17,563	50,911	7,225	12,988		34,732	23,564	27,348	38,662	53,763	13,345	293,180
			SC&M / Transfrmer Helper			11,134		5,151		7,557		8,129	11,107			43,078
		Labor Total		46,337	61,765	141,809	61,580	65,277	29,480	98,311	76,497	108,078	146,429	105,096	81,392	1,022,051
	SC&M Total			**46,337**	**61,765**	**141,809**	**61,580**	**65,277**	**29,480**	**98,311**	**76,497**	**108,078**	**146,429**	**105,096**	**81,392**	**1,022,051**
	Software License Via Electronic Delivery	Contract	Contract Entries <$50,000												6,200	6,200
		Contract Total													6,200	6,200
	Software License Via Electronic Delivery Total														**6,200**	**6,200**
	Software Maintenance Via Electronic Deli	Contract	Contract Entries <$50,000												6,875	6,875
		Contract Total													6,875	6,875
	Software Maintenance Via Electronic Deli Total														**6,875**	**6,875**
	Supplemental/Temporary Labor Services	Contract	Contract Entries <$50,000									23				23
		Contract Total										23				23
	Supplemental/Temporary Labor Services Total											**23**				**23**
	TRANSMISSION	Labor	Labor Entries <$5,000			3,500	5,064	496	(30)							9,031
		Labor Total				3,500	5,064	496	(30)							9,031
	TRANSMISSION Total					**3,500**	**5,064**	**496**	**(30)**							**9,031**
1. Project Support Total				**2,334,810**	**(898,437)**	**(409,876)**	**1,069,019**	**1,890,090**	**226,051**	**1,272,046**	**(147,932)**	**1,046,071**	**293,628**	**(265,380)**	**989,717**	**7,399,807**
2. Material	**Animal Guards And Deterrents-DP**	Material - Direct Purchase	Material Entries <$5,000							163						163
		Material - Direct Purchase Total								163						163
	Animal Guards And Deterrents-DP Total									**163**						**163**

Pin: 7555 **Project: Mesa**
Order: 902178838 902178838- FIP-Mesa: Upgrade to a 500/230/66/16kV s

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
2. Material	**Breakers - Circuit-DP**	Material - Direct Purchase	Material Entries <$5,000						708							708
			MITSUBISHI ELECTRIC POWER PROD INC											33,240		33,240
		Material - Direct Purchase Total							708					33,240		33,948
	Breakers - Circuit-DP Total								**708**					**33,240**		**33,948**
	Building, Shop & Industrial Products/Eqp	Material - Direct Purchase	Building, Shop & Industrial Products/Eqp										15,195		5,656	20,851
			JENSEN PRECAST					74,219	40,483	13,494	40,214	49,231		23,681		241,323
			Material Entries <$5,000			856	6,529		1,716	193	2,838	2,380	12,877	849	1,654	29,893
			THERMALIMITS, INC.								943,648		419,399			1,363,046
			WESCO DISTRIBUTION INC					21,729	9,598							31,327
		Material - Direct Purchase Total				856	6,529	95,948	51,798	13,687	986,700	51,611	447,470	24,531	7,310	1,686,440
	Building, Shop & Industrial Products/Eqp Total					**856**	**6,529**	**95,948**	**51,798**	**13,687**	**986,700**	**51,611**	**447,470**	**24,531**	**7,310**	**1,686,440**
	Cabinets, Panels and Switchboards-DP	Material - Direct Purchase	ELECTROSWITCH CORP							18,282						18,282
			Material Entries <$5,000						473				4,547			5,020
			Z POWER AND DISTRIBUTION		28,259	133,220										161,479
		Material - Direct Purchase Total			28,259	133,220			473	18,282			4,547			184,781
	Cabinets, Panels and Switchboards-DP Total				**28,259**	**133,220**			**473**	**18,282**			**4,547**			**184,781**
	Capacitors and Regulators-DP	Material - Direct Purchase	GE GRID SOLUTIONS LLC								26,730					26,730
		Material - Direct Purchase Total									26,730					26,730
	Capacitors and Regulators-DP Total										**26,730**					**26,730**
	Communication Systems and Equipment -DP	Material - Direct Purchase	WORLD WIDE TECHNOLOGY INC												8,044	8,044
		Material - Direct Purchase Total													8,044	8,044
	Communication Systems and Equipment -DP Total														**8,044**	**8,044**
	Electric Wiring and Components-DP	Material - Direct Purchase	CROSS BROTHERS INC							17,870						17,870
			Electric Wiring and Components-DP					77,873	193,659		164,858			45,597		481,987
			Material Entries <$5,000				10,124		4,037	4,515	158	2,183	640		8,243	29,899
			ONE SOURCE SUPPLY SOLUTIONS LLC					10,121	19,854	44,086	24,545		14,290			112,895
			SOUTHWIRE CO			15,678	122,183	286,789			23,092	84,583	145,646	24,801		702,770
			TRAVIS PATTERN FOUNDRY INC			91,394										91,394
			WORLD WIDE TECHNOLOGY INC												9,863	9,863
		Material - Direct Purchase Total				107,072	132,307	374,783	217,550	66,470	212,653	86,766	160,576	70,397	18,106	1,446,679
	Electric Wiring and Components-DP Total					**107,072**	**132,307**	**374,783**	**217,550**	**66,470**	**212,653**	**86,766**	**160,576**	**70,397**	**18,106**	**1,446,679**
	Fuels, Chemicals & Petrochem-DP	Material - Direct Purchase	AIRGAS INC.					11,426								11,426
			Material Entries <$5,000		966	315	554	482		554			300	303		3,474
		Material - Direct Purchase Total			966	315	554	11,908		554			300	303		14,901
	Fuels, Chemicals & Petrochem-DP Total				**966**	**315**	**554**	**11,908**		**554**			**300**	**303**		**14,901**
	Insulators & Bushings-DP	Material - Direct Purchase	Insulators & Bushings-DP							20,535			12,884			33,419
		Material - Direct Purchase Total								20,535			12,884			33,419
	Insulators & Bushings-DP Total									**20,535**			**12,884**			**33,419**
	Labor - Other	Labor	Labor Entries <$5,000			(2,373)										(2,373)
			T&D Supply Expense		354,467		640,765	289,816	93,610	107,824	182,370	119,976	171,901	150,208	406,927	2,517,863
		Labor Total			354,467	(2,373)	640,765	289,816	93,610	107,824	182,370	119,976	171,901	150,208	406,927	2,515,490
	Labor - Other Total				**354,467**	**(2,373)**	**640,765**	**289,816**	**93,610**	**107,824**	**182,370**	**119,976**	**171,901**	**150,208**	**406,927**	**2,515,490**
	Line Switches & Switchgear-DP	Material - Direct Purchase	GE GRID SOLUTIONS LLC						811,000		1,149,790					1,960,790
			S&C ELECTRIC CO									11,903				11,903
			SOUTHERN STATES LLC							118,305						118,305
		Material - Direct Purchase Total							811,000	118,305	1,149,790	11,903				2,090,998
	Line Switches & Switchgear-DP Total								**811,000**	**118,305**	**1,149,790**	**11,903**				**2,090,998**
	Material - Inventory	Material	Material - Inventory		16,562		12,470	39,075	164,985	88,672	16,797	925,671	729,952	514,035	(2,526)	2,505,692
		Material Total			16,562		12,470	39,075	164,985	88,672	16,797	925,671	729,952	514,035	(2,526)	2,505,692
	Material - Inventory Total				**16,562**		**12,470**	**39,075**	**164,985**	**88,672**	**16,797**	**925,671**	**729,952**	**514,035**	**(2,526)**	**2,505,692**
	Material - Other	Material	Material - Other		233,313	271,578	334,958	188,201	207,426	103,387	243,100	153,752	213,974	186,597	441,068	2,577,354
		Material Total			233,313	271,578	334,958	188,201	207,426	103,387	243,100	153,752	213,974	186,597	441,068	2,577,354
	Material - Other Total				**233,313**	**271,578**	**334,958**	**188,201**	**207,426**	**103,387**	**243,100**	**153,752**	**213,974**	**186,597**	**441,068**	**2,577,354**
	Material Handling Services	Contract	Contract Entries <$50,000								14,633	11,707	17,555	54,766	12,894	111,556
		Contract Total									14,633	11,707	17,555	54,766	12,894	111,556
	Material Handling Services Total										**14,633**	**11,707**	**17,555**	**54,766**	**12,894**	**111,556**
	Mechanical Systems and Components-DP	Material - Direct Purchase	Material Entries <$5,000										1,425			1,425
		Material - Direct Purchase Total											1,425			1,425
	Mechanical Systems and Components-DP Total												**1,425**			**1,425**
	Metals & Fabricated Metal Products-DP	Material - Direct Purchase	CROSS BROTHERS INC					50,625	92,490							143,115
			Material Entries <$5,000					846			109	2,161		429	190	3,735
			Metals & Fabricated Metal Products-DP						12,386							12,386
			OLSON WAGNER CONSTRUCTION INC						10,600	6,740						17,340
		Material - Direct Purchase Total						51,471	115,476	6,740	109	2,161		429	190	176,576
	Metals & Fabricated Metal Products-DP Total							**51,471**	**115,476**	**6,740**	**109**	**2,161**		**429**	**190**	**176,576**
	Meters, Monitor and Warnings-DP	Material - Direct Purchase	CAMLIN POWER INC				574,500									574,500
			WESCO DISTRIBUTION INC						7,064	13,529						20,593
		Material - Direct Purchase Total					574,500		7,064	13,529						595,093
	Meters, Monitor and Warnings-DP Total						**574,500**		**7,064**	**13,529**						**595,093**
	Monitor Equipment, Gauges and Hoses-DP	Material - Direct Purchase	Material Entries <$5,000						259	882				162		1,302
		Material - Direct Purchase Total							259	882				162		1,302
	Monitor Equipment, Gauges and Hoses-DP Total								**259**	**882**				**162**		**1,302**
	Office & Office Support Products-DP	Material - Direct Purchase	Material Entries <$5,000		1,613					1,827		123			5,388	8,951
		Material - Direct Purchase Total			1,613					1,827		123			5,388	8,951
	Office & Office Support Products-DP Total				**1,613**					**1,827**		**123**			**5,388**	**8,951**
	Pipe/Tubing, Fittings and Gaskets-DP	Material - Direct Purchase	Material Entries <$5,000								2			1,395	1,818	3,215
			Pipe/Tubing, Fittings and Gaskets-DP						6,881							6,881
		Material - Direct Purchase Total							6,881		2			1,395	1,818	10,097
	Pipe/Tubing, Fittings and Gaskets-DP Total								**6,881**		**2**			**1,395**	**1,818**	**10,097**
	Piping System Components-DP	Material - Direct Purchase	Material Entries <$5,000									200	1,654			1,855

Pin: 7555 **Project: Mesa**
Order: 902178838 902178838- FIP-Mesa: Upgrade to a 500/230/66/16kV s

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
2. Material	**Piping System Components-DP**	Material - Direct Purchase Total										200	1,654			1,855
	Piping System Components-DP Total											**200**	**1,654**			**1,855**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	Material Entries <$5,000							2,161	100		4,341		149	6,751
			Pole Line Hdwe & Connectors-DP						94,437			196,632	73,163	26,851		391,082
		Material - Direct Purchase Total							94,437	2,161	100	196,632	77,504	26,851	149	397,834
	Pole Line Hdwe & Connectors-DP Total								**94,437**	**2,161**	**100**	**196,632**	**77,504**	**26,851**	**149**	**397,834**
	Power Systems, Batteries and Light-DP	Material - Direct Purchase	Material Entries <$5,000			2,495							1,317		3,440	7,252
			WESCO DISTRIBUTION INC				26,779	116,138	66,028	169,635	87,158	11,547				477,285
		Material - Direct Purchase Total				2,495	26,779	116,138	66,028	169,635	87,158	11,547	1,317		3,440	484,537
	Power Systems, Batteries and Light-DP Total					**2,495**	**26,779**	**116,138**	**66,028**	**169,635**	**87,158**	**11,547**	**1,317**		**3,440**	**484,537**
	Protection and Test-DP	Material - Direct Purchase	Material Entries <$5,000						4,800			45				4,845
			Protection and Test-DP									9,262				9,262
		Material - Direct Purchase Total							4,800			9,307				14,107
	Protection and Test-DP Total								**4,800**			**9,307**				**14,107**
	Steel / Fabricated / Structural-DP	Material - Direct Purchase	COAST IRON & STEEL CO					1,047,317		261,683			567,890	297,181	85,111	2,259,182
			Material Entries <$5,000					3,865			2,326		663			6,854
			ROHR STEEL, INC.					123,254	29,038	143,716	132,138	94,342		18,962		541,451
			WASHINGTON ORNAMENTAL IRON WORKS		2,270,261	896,678	896,678		491,450	11,658		224,814	321,634	967,863		6,081,034
		Material - Direct Purchase Total			2,270,261	896,678	896,678	1,174,436	520,488	417,057	134,464	319,156	890,187	1,284,006	85,111	8,888,521
	Steel / Fabricated / Structural-DP Total				**2,270,261**	**896,678**	**896,678**	**1,174,436**	**520,488**	**417,057**	**134,464**	**319,156**	**890,187**	**1,284,006**	**85,111**	**8,888,521**
	Transformers - Distribution-DP	Material - Direct Purchase	HOWARD INDUSTRIES INC										18,272			18,272
			Material Entries <$5,000											1,366		1,366
		Material - Direct Purchase Total											18,272	1,366		19,638
	Transformers - Distribution-DP Total												**18,272**	**1,366**		**19,638**
	Transformers - Power Substation-DP	Material - Direct Purchase	SIEMENS INDUSTRY		83,606	1,686,742	2,698,787								4,497,978	8,967,113
		Material - Direct Purchase Total			83,606	1,686,742	2,698,787								4,497,978	8,967,113
	Transformers - Power Substation-DP Total				**83,606**	**1,686,742**	**2,698,787**								**4,497,978**	**8,967,113**
	Transformers Components/Parts-DP	Material - Direct Purchase	SIEMENS INDUSTRY		53,380											53,380
		Material - Direct Purchase Total			53,380											53,380
	Transformers Components/Parts-DP Total				**53,380**											**53,380**
	Transformers CT/PT/INSTR-DP	Material - Direct Purchase	ABB INC							68,580						68,580
			Material Entries <$5,000						3,408	289	289					3,985
			Transformers CT/PT/INSTR-DP					11,072								11,072
		Material - Direct Purchase Total						11,072	3,408	68,869	289					83,637
	Transformers CT/PT/INSTR-DP Total							**11,072**	**3,408**	**68,869**	**289**					**83,637**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	ANIXTER INC							80,222						80,222
			Material Entries <$5,000			48					401	746	186			1,381
			Wire, Cable & Bus Bar-DP					121,417	162,177		7,687					291,281
		Material - Direct Purchase Total				48		121,417	162,177	80,222	8,088	746	186			372,884
	Wire, Cable & Bus Bar-DP Total					**48**		**121,417**	**162,177**	**80,222**	**8,088**	**746**	**186**			**372,884**
2. Material Total					**3,042,428**	**3,096,630**	**5,324,326**	**2,474,263**	**2,528,567**	**1,298,801**	**3,062,983**	**1,901,258**	**2,749,705**	**2,348,287**	**5,485,896**	**33,313,143**
3. Construction	**Con - Consults/Prof Srvcs/Out Ord to Ord**	Contract	Con - Consults/Prof Srvcs/Out Ord to Ord						193,306							193,306
		Contract Total							193,306							193,306
	Con - Consults/Prof Srvcs/Out Ord to Ord Total								**193,306**							**193,306**
	Construction Management Services	Contract	Construction Management Services		204,125	155,373	174,555	64,334	256,915	195,797	178,209	146,334	252,983	229,073	345,233	2,202,930
			Contract Entries <$50,000	10,773				367	2,017	1,547	1,547	1,092	1,365	1,183	728	20,619
			PROFESSIONAL SAFETY SOLUTIONS, LLC		83,937	84,499	93,113		163,398	94,391		96,446		297,018		912,801
		Contract Total		10,773	288,061	239,872	267,669	64,701	422,330	291,734	179,756	243,871	254,348	527,274	345,961	3,136,350
	Construction Management Services Total			**10,773**	**288,061**	**239,872**	**267,669**	**64,701**	**422,330**	**291,734**	**179,756**	**243,871**	**254,348**	**527,274**	**345,961**	**3,136,350**
	Construction, Earthwork	Contract	Construction, Earthwork				500,357	662,883								1,163,240
			POWER GRADE INC.		597,331		896,462	1,826,664	1,898,896	2,563,700	1,335,655	1,157,351	1,440,666	1,157,314	595,045	13,469,085
		Contract Total			597,331		1,396,819	2,489,547	1,898,896	2,563,700	1,335,655	1,157,351	1,440,666	1,157,314	595,045	14,632,325
	Construction, Earthwork Total				**597,331**		**1,396,819**	**2,489,547**	**1,898,896**	**2,563,700**	**1,335,655**	**1,157,351**	**1,440,666**	**1,157,314**	**595,045**	**14,632,325**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord											146,400	123,264	269,664
		Contract Total												146,400	123,264	269,664
	Contract Consult/Contract Ord to Ord Total													**146,400**	**123,264**	**269,664**
	DCM	Labor	Labor Entries <$5,000								650					650
		Labor Total									650					650
	DCM Total										**650**					**650**
	Decontamination & Waste Disposal Service	Contract	Contract Entries <$50,000		7,866	17,298	38,790	19,667	31,374	18,028	15,039	22,266	19,205	21,700	12,885	224,118
			Decontamination & Waste Disposal Service			50,438		74,252	53,358	91,927	60,627	798,464	128,561	1,111,221		2,368,849
		Contract Total			7,866	67,736	38,790	93,920	84,733	109,955	75,666	820,730	147,766	1,132,921	12,885	2,592,967
	Decontamination & Waste Disposal Service Total				**7,866**	**67,736**	**38,790**	**93,920**	**84,733**	**109,955**	**75,666**	**820,730**	**147,766**	**1,132,921**	**12,885**	**2,592,967**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000		198	404			204	204		410	205		139	1,764
		Labor Total			198	404			204	204		410	205		139	1,764
	ELEC SYS PLANNING Total				**198**	**404**			**204**	**204**		**410**	**205**		**139**	**1,764**
	Electrical Construction, Transmission Li	Contract	Contract Entries <$50,000			441	1,475	5,585	6,402	12,739	6,317	11,822	10,303	7,636	12,065	74,786
		Contract Total				441	1,475	5,585	6,402	12,739	6,317	11,822	10,303	7,636	12,065	74,786
	Electrical Construction, Transmission Li Total					**441**	**1,475**	**5,585**	**6,402**	**12,739**	**6,317**	**11,822**	**10,303**	**7,636**	**12,065**	**74,786**
	GRID OPS	Labor	GRID OPS / Operator System			20,648	16,466									37,114
			GRID OPS / Pwr Sys Opt Spl		8,621	10,237	13,357	13,183	5,377	7,459	5,247		7,762	5,941		77,185
			Labor Entries <$5,000		3,735	8,517	9,972	9,965	(58)	9	395	4,364	10,689	7,253	19,130	73,971
		Labor Total			12,355	39,402	39,795	23,148	5,320	7,468	5,642	4,364	18,452	13,194	19,130	188,270
	GRID OPS Total				**12,355**	**39,402**	**39,795**	**23,148**	**5,320**	**7,468**	**5,642**	**4,364**	**18,452**	**13,194**	**19,130**	**188,270**
	Labor - Other	Labor	Labor Entries <$5,000								86	(8)				78
		Labor Total									86	(8)				78
	Labor - Other Total										**86**	**(8)**				**78**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000								48,140	23,320				71,460
			PROFESSIONAL ELECTRICAL CONSTRUCTIO						760,289	918,649	902,749	1,050,953	1,328,567	1,842,359	2,315,022	9,118,589

Pin: 7555 **Project: Mesa**
Order: 902178838 902178838- FIP-Mesa: Upgrade to a 500/230/66/16kV s

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
3. Construction	**Major Construction, Turnkey, Trans/Subs**	Contract Total							760,289	918,649	950,889	1,074,273	1,328,567	1,842,359	2,315,022	9,190,049
	Major Construction, Turnkey, Trans/Subs Total								**760,289**	**918,649**	**950,889**	**1,074,273**	**1,328,567**	**1,842,359**	**2,315,022**	**9,190,049**
	Mechanical Services	Contract	Contract Entries <$50,000												4,029	4,029
		Contract Total													4,029	4,029
	Mechanical Services Total														**4,029**	**4,029**
	Metalwork & Welding Services	Contract	Contract Entries <$50,000										4,213			4,213
		Contract Total											4,213			4,213
	Metalwork & Welding Services Total												**4,213**			**4,213**
	PWRD OTHER	Labor	Labor Entries <$5,000									204				204
		Labor Total										204				204
	PWRD OTHER Total											**204**				**204**
	SC&M	Labor	Labor Entries <$5,000	3,847	19,515	33,783	24,704	5,006	3,464	17,869	9,393	15,424	40,404	32,514	55,789	261,712
			SC&M / Elct Apr Tst Tec		5,201											5,201
			SC&M / Sub Stn Elect										23,400		5,964	29,363
			SC&M / Supervisor										18,803	7,917	7,098	33,818
			SC&M / Techn Elct Apr Tst		5,480								8,178			13,658
			SC&M / Technician Test		33,669	26,739	24,681	18,536	5,879	6,239	7,954	5,990	14,449			144,136
			SC&M / Tst Spr Tech		27,780	36,617	49,424	42,708	27,033	23,847	24,159	23,459	19,243	13,914	17,219	305,403
		Labor Total		3,847	91,645	97,139	98,809	66,250	36,376	47,955	41,506	44,873	124,476	54,345	86,070	793,291
	SC&M Total			**3,847**	**91,645**	**97,139**	**98,809**	**66,250**	**36,376**	**47,955**	**41,506**	**44,873**	**124,476**	**54,345**	**86,070**	**793,291**
	Security / Protection Services	Contract	Contract Entries <$50,000			48,167	40,248	38,101	40,897	36,991	48,332					252,736
			Security / Protection Services									61,246	59,733	60,776	58,354	240,108
		Contract Total				48,167	40,248	38,101	40,897	36,991	48,332	61,246	59,733	60,776	58,354	492,844
	Security / Protection Services Total					**48,167**	**40,248**	**38,101**	**40,897**	**36,991**	**48,332**	**61,246**	**59,733**	**60,776**	**58,354**	**492,844**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000	15,405	22,823		33,406	2			553	638	17,846	830	638	92,142
			Short Term Equipment Rent			67,545		520,537	189,099	119,956	78,177	97,430	101,173	89,828	132,125	1,395,869
		Contract Total		15,405	22,823	67,545	33,406	520,539	189,099	119,956	78,731	98,068	119,019	90,658	132,763	1,488,011
	Short Term Equipment Rent Total			**15,405**	**22,823**	**67,545**	**33,406**	**520,539**	**189,099**	**119,956**	**78,731**	**98,068**	**119,019**	**90,658**	**132,763**	**1,488,011**
	TRANSMISSION	Labor	Labor Entries <$5,000						226							226
		Labor Total							226							226
	TRANSMISSION Total								**226**							**226**
	TSD-HERC - Crane Svs	Labor	Labor Entries <$5,000	83												83
		Labor Total		83												83
	TSD-HERC - Crane Svs Total			**83**												**83**
3. Construction Total				**30,108**	**1,020,281**	**560,707**	**1,917,009**	**3,301,790**	**3,638,076**	**4,109,352**	**2,723,232**	**3,517,204**	**3,507,748**	**5,032,877**	**3,704,725**	**33,063,109**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(34)	11,725	5,215	13,239	9,819	7,436	6,719	9,236	6,027	11,585	3,775	13,767	98,509
		IMM Total		(34)	11,725	5,215	13,239	9,819	7,436	6,719	9,236	6,027	11,585	3,775	13,767	98,509
	Capitalized Overhead - IT IMM Total			**(34)**	**11,725**	**5,215**	**13,239**	**9,819**	**7,436**	**6,719**	**9,236**	**6,027**	**11,585**	**3,775**	**13,767**	**98,509**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	1,607	5,783	14,114	9,684	11,334	8,790	5,746	10,953	2,794	5,693	7,126	7,918	91,542
			Mesa Env Exec - Doc Prep, Review & Close									5,228			5,315	10,543
			Mesa Env Exec - Mitigation & Site Rest.			28,741			6,277		13,444				30,335	78,798
			Mesa Env Exec - Monitoring & Surveys	27,475	166,797	57,899	532,661	215,432	402,362	209,733	203,713	16,593	139,668	137,550	363,223	2,473,106
			Mesa Env Exec - Project Mgmt & Adm		6,173	8,878	8,950	7,469	7,917	10,055	7,967	9,076	8,022	7,445	8,488	90,438
			PROCUREMENT TDBU		18,154	17,132	32,932	30,288	29,164	26,908	28,013	22,926	25,705	32,905	42,709	306,834
		Chargeback Total		29,081	196,907	126,764	584,228	264,523	454,510	252,440	264,091	56,617	179,087	185,026	457,988	3,051,262
		Labor	MATERIAL MANAGEM		147,155	123,020	244,499	107,908	104,641	50,033	138,413	75,520	104,696	233,327	190,660	1,519,875
		Labor Total			147,155	123,020	244,499	107,908	104,641	50,033	138,413	75,520	104,696	233,327	190,660	1,519,875
	Chargebacks Total			**29,081**	**344,062**	**249,785**	**828,726**	**372,431**	**559,151**	**302,474**	**402,504**	**132,137**	**283,783**	**418,354**	**648,649**	**4,571,137**
	Labor - Other	Labor	Division Overhead	9,992	459,811	453,685	862,050	830,131	734,447	864,357	549,161	632,911	605,270	673,146	739,408	7,414,370
			Labor Entries <$5,000	12,413	2,938	1,039	1,790	2,349	2,162	1,101	404	871	433	1,659	5,418	32,577
			Paid Absence	6,285	24,500	41,171	30,965	21,137	13,998	23,686	23,142	20,105	41,025	14,226	47,602	307,842
			TOOL EXPENSE		15,773	31,770	14,983	10,382	8,618	12,996	13,183	12,636	16,924	9,368	11,972	158,605
			WEP-07555-01-01-02-MPO Execution Staff			18,417	16,468	17,290	16,177	19,781	13,493	13,136	10,423	10,980	9,938	146,104
		Labor Total		28,689	503,022	546,082	926,256	881,290	775,402	921,921	599,383	679,659	674,076	709,379	814,338	8,059,498
	Labor - Other Total			**28,689**	**503,022**	**546,082**	**926,256**	**881,290**	**775,402**	**921,921**	**599,383**	**679,659**	**674,076**	**709,379**	**814,338**	**8,059,498**
4. Allocated Total				**57,736**	**858,810**	**801,082**	**1,768,221**	**1,263,539**	**1,341,988**	**1,231,113**	**1,011,124**	**817,823**	**969,444**	**1,131,508**	**1,476,754**	**12,729,143**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				155,111								664,949	820,060
			Capitalized Overhead - A&G	12,375	235,467	223,726	953,039	535,811	386,897	536,571	131,322	217,889	216,346	339,694	259,591	4,048,729
			Capitalized Overhead - Inj & Damages	36	1,040	1,424	25	47	77	79	(2,703)	153	34	36	209	458
			Capitalized Overhead - P&B/Payroll Tax	39,999	266,470	361,349	300,110	182,352	127,532	155,435	210,819	184,082	226,243	139,807	210,433	2,404,631
		Non Budgeted Total		52,410	502,977	586,499	1,408,285	718,211	514,505	692,086	339,439	402,125	442,623	479,537	1,135,182	7,273,878
	Non Budget - Other Total			**52,410**	**502,977**	**586,499**	**1,408,285**	**718,211**	**514,505**	**692,086**	**339,439**	**402,125**	**442,623**	**479,537**	**1,135,182**	**7,273,878**
5. Corporate Overhead Total				**52,410**	**502,977**	**586,499**	**1,408,285**	**718,211**	**514,505**	**692,086**	**339,439**	**402,125**	**442,623**	**479,537**	**1,135,182**	**7,273,878**
Grand Total				**2,475,064**	**4,526,058**	**4,635,042**	**11,486,860**	**9,647,893**	**8,249,188**	**8,603,398**	**6,988,844**	**7,684,481**	**7,963,147**	**8,726,829**	**12,792,275**	**93,779,080**

Pin: 7555 **Project: Mesa**
Order: 902132967 902132967- FIP-LagunaBell-RioHondo: Install 1 shoof

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000							97				97
		Labor Total								97				97
	DCM Total									**97**				**97**
	Other	Other	Other	-	-	-	-	-	-	-	-	(5,108)		(5,108)
		Other Total		-	-	-	-	-	-	-	-	(5,108)		(5,108)
	Other Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(5,108)**		**(5,108)**
1. Project Support Total				**-**	**-**	**-**	**-**	**-**	**-**	**97**	**-**	**(5,108)**		**(5,011)**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000				8,038							8,038
		Contract Total					8,038							8,038
	Construction Management Services Total						**8,038**							**8,038**
	Construction, Earthwork	Contract	POWER GRADE INC.				250,142							250,142
		Contract Total					250,142							250,142
	Construction, Earthwork Total						**250,142**							**250,142**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										7,636	7,636
		Contract Total											7,636	7,636
	Major Construction, Turnkey, Trans/Subs Total												**7,636**	**7,636**
3. Construction Total							**258,180**						**7,636**	**265,816**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM				402			0			13	415
		IMM Total					402			0			13	415
	Capitalized Overhead - IT IMM Total						**402**			**0**			**13**	**415**
	Chargebacks	Chargeback	Chargeback Entries<$5,000				1,343						40	1,382
		Chargeback Total					1,343						40	1,382
	Chargebacks Total						**1,343**						**40**	**1,382**
	Labor - Other	Labor	Division Overhead				34,551							34,551
			Labor Entries <$5,000							40			834	874
		Labor Total					34,551			40			834	35,426
	Labor - Other Total						**34,551**			**40**			**834**	**35,426**
4. Allocated Total							**36,295**			**40**			**887**	**37,223**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				8,440							8,440
			Capitalized Overhead - A&G				28,911			10			242	29,164
			Capitalized Overhead - Inj & Damages				0						0	0
			Capitalized Overhead - P&B/Payroll Tax							71				71
		Non Budgeted Total					37,351			81			242	37,675
	Non Budget - Other Total						**37,351**			**81**			**242**	**37,675**
5. Corporate Overhead Total							**37,351**			**81**			**242**	**37,675**
Grand Total				**-**	**-**	**-**	**331,827**	**-**	**-**	**219**	**-**	**(5,108)**	**8,765**	**335,703**

Pin: 7555 **Project: Mesa**
Order: 902132965 902132965- Goodrich-Laguna Bell: Install 1500ft cnd

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**Grand Total**
1. Project Support	**Other**	Other	Other	50	-	-	-	-	-	-	-	(3,332)		(3,282)
		Other Total		50	-	-	-	-	-	-	-	(3,332)		(3,282)
	Other Total			**50**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(3,332)**		**(3,282)**
1. Project Support Total				**50**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(3,332)**		**(3,282)**
3. Construction	**Major Construction, Turnkey, Trans/Subs**	Contract	Contract Entries <$50,000										3,332	3,332
		Contract Total											3,332	3,332
	Major Construction, Turnkey, Trans/Subs Total												**3,332**	**3,332**
3. Construction Total													**3,332**	**3,332**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(0)									6	6
		IMM Total		(0)									6	6
	Capitalized Overhead - IT IMM Total			**(0)**									**6**	**6**
	Chargebacks	Chargeback	Chargeback Entries<$5,000										17	17
		Chargeback Total											17	17
	Chargebacks Total												**17**	**17**
	Labor - Other	Labor	Labor Entries <$5,000	7									364	371
		Labor Total		7									364	371
	Labor - Other Total			**7**									**364**	**371**
4. Allocated Total				**7**									**387**	**394**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	4									106	110
			Capitalized Overhead - Inj & Damages	0										0
		Non Budgeted Total		4									106	110
	Non Budget - Other Total			**4**									**106**	**110**
5. Corporate Overhead Total				**4**									**106**	**110**
Grand Total				**62**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(3,332)**	**3,825**	**554**

Pin: 7555 **Project: Mesa**
Order: 902124582 902124582- Redondo-Vincent:Install1500ft shoofl cnd

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000							97				97
		Labor Total								97				97
	DCM Total									**97**				**97**
	Labor - Other	Labor	Labor Entries <$5,000									66	(66)	-
		Labor Total										66	(66)	-
	Labor - Other Total											**66**	**(66)**	**-**
	Other	Other	Other	-	-	-	-	-	-	-	-	(2,399)		(2,399)
		Other Total		-	-	-	-	-	-	-	-	(2,399)		(2,399)
	Other Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(2,399)**		**(2,399)**
	TRANSMISSION	Labor	Labor Entries <$5,000									126		126
		Labor Total										126		126
	TRANSMISSION Total											**126**		**126**
1. Project Support Total				**-**	**-**	**-**	**-**	**-**	**-**	**97**	**-**	**(2,207)**	**(66)**	**(2,176)**
2. Material	**Labor - Other**	Labor	Labor Entries <$5,000					3,634						3,634
		Labor Total						3,634						3,634
	Labor - Other Total							**3,634**						**3,634**
	Material - Inventory	Material	Material - Inventory					25,029						25,029
		Material Total						25,029						25,029
	Material - Inventory Total							**25,029**						**25,029**
	Material - Other	Material	Material - Other					2,378						2,378
		Material Total						2,378						2,378
	Material - Other Total							**2,378**						**2,378**
2. Material Total								**31,040**						**31,040**
3. Construction	**Major Construction, Turnkey, Trans/Subs**	Contract	Contract Entries <$50,000										2,399	2,399
		Contract Total											2,399	2,399
	Major Construction, Turnkey, Trans/Subs Total												**2,399**	**2,399**
3. Construction Total													**2,399**	**2,399**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM					41		0		0	4	45
		IMM Total						41		0		0	4	45
	Capitalized Overhead - IT IMM Total							**41**		**0**		**0**	**4**	**45**
	Chargebacks	Chargeback	Chargeback Entries<$5,000										12	12
		Chargeback Total											12	12
		Labor	Labor Entries <$5,000					1,353						1,353
		Labor Total						1,353						1,353
	Chargebacks Total							**1,353**					**12**	**1,365**
	Labor - Other	Labor	Labor Entries <$5,000					3,885		40		81	237	4,244
		Labor Total						3,885		40		81	237	4,244
	Labor - Other Total							**3,885**		**40**		**81**	**237**	**4,244**
4. Allocated Total								**5,279**		**40**		**81**	**254**	**5,654**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G					2,219		10		9	74	2,312
			Capitalized Overhead - Inj & Damages					0				0		0
			Capitalized Overhead - P&B/Payroll Tax							71		170	(43)	198
		Non Budgeted Total						2,220		81		179	30	2,510
	Non Budget - Other Total							**2,220**		**81**		**179**	**30**	**2,510**
5. Corporate Overhead Total								**2,220**		**81**		**179**	**30**	**2,510**
Grand Total				**-**	**-**	**-**	**-**	**38,538**	**-**	**219**	**-**	**(1,947)**	**2,617**	**39,427**

Pin: 7555 **Project: Mesa**
Order: 902124580 902124580- FIP-Mesa-Walnut: Install 4 strcts+cndctr

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000							97						97
		Labor Total								97						97
	DCM Total									**97**						**97**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000		1,313	1,381	1,822	687	230				226			5,659
		Labor Total			1,313	1,381	1,822	687	230				226			5,659
	ELEC SYS PLANNING Total				**1,313**	**1,381**	**1,822**	**687**	**230**				**226**			**5,659**
	Labor - Other	Labor	Labor Entries <$5,000	(202)	5	346	(159)	(186)	45	(50)						(202)
		Labor Total		(202)	5	346	(159)	(186)	45	(50)						(202)
	Labor - Other Total			**(202)**	**5**	**346**	**(159)**	**(186)**	**45**	**(50)**						**(202)**
	Other	Other	Other	-	-	-	-	-	-	-	-	(6,895)			83,622	76,727
		Other Total		-	-	-	-	-	-	-	-	(6,895)			83,622	76,727
	Other Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(6,895)**			**83,622**	**76,727**
1. Project Support Total				**(202)**	**1,318**	**1,727**	**1,662**	**501**	**274**	**47**	**-**	**(6,895)**	**226**		**83,622**	**82,281**
2. Material	**Insulators & Bushings-DP**	Material - Direct Purchase	WESCO DISTRIBUTION INC			5,965										5,965
		Material - Direct Purchase Total				5,965										5,965
	Insulators & Bushings-DP Total					**5,965**										**5,965**
	Labor - Other	Labor	Labor Entries <$5,000	588		(1)							88			676
		Labor Total		588		(1)							88			676
	Labor - Other Total			**588**		**(1)**							**88**			**676**
	Material - Other	Material	Material - Other	255		96							114			465
		Material Total		255		96							114			465
	Material - Other Total			**255**		**96**							**114**			**465**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	Material Entries <$5,000	2,685		8,545										11,230
		Material - Direct Purchase Total		2,685		8,545										11,230
	Pole Line Hdwe & Connectors-DP Total			**2,685**		**8,545**										**11,230**
	Steel / Fabricated / Structural-DP	Material - Direct Purchase	Material Entries <$5,000										1,200			1,200
		Material - Direct Purchase Total											1,200			1,200
	Steel / Fabricated / Structural-DP Total												**1,200**			**1,200**
	Towers/Poles, Steel & Concrete-DP	Material - Direct Purchase	Material Entries <$5,000			(13,500)										(13,500)
		Material - Direct Purchase Total				(13,500)										(13,500)
	Towers/Poles, Steel & Concrete-DP Total					**(13,500)**										**(13,500)**
2. Material Total				**3,529**		**1,106**							**1,402**			**6,036**
3. Construction	**Construction Management Services**	Contract	Construction Management Services											57,261		57,261
			Contract Entries <$50,000		398		22,073	11,607	12,230	14,892	4,736	7,420	21,240		12,504	107,100
		Contract Total			398		22,073	11,607	12,230	14,892	4,736	7,420	21,240	57,261	12,504	164,361
	Construction Management Services Total				**398**		**22,073**	**11,607**	**12,230**	**14,892**	**4,736**	**7,420**	**21,240**	**57,261**	**12,504**	**164,361**
	Construction, Earthwork	Contract	Contract Entries <$50,000			30,954	3,439	47,800								82,193
			POWER GRADE INC.						290,728		76,860		529,472	97,044		994,104
		Contract Total				30,954	3,439	47,800	290,728		76,860		529,472	97,044		1,076,297
	Construction, Earthwork Total					**30,954**	**3,439**	**47,800**	**290,728**		**76,860**		**529,472**	**97,044**		**1,076,297**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										6,895			6,895
		Contract Total											6,895			6,895
	Major Construction, Turnkey, Trans/Subs Total												**6,895**			**6,895**
	TRANSMISSION	Labor	Labor Entries <$5,000			352	181									534
		Labor Total				352	181									534
	TRANSMISSION Total					**352**	**181**									**534**
3. Construction Total					**398**	**31,306**	**25,694**	**59,407**	**302,958**	**14,892**	**81,596**	**7,420**	**557,607**	**154,306**	**12,504**	**1,248,087**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(1)	5	41	43	78	317	16	121	7	951	74	17	1,669
		IMM Total		(1)	5	41	43	78	317	16	121	7	951	74	17	1,669
	Capitalized Overhead - IT IMM Total			**(1)**	**5**	**41**	**43**	**78**	**317**	**16**	**121**	**7**	**951**	**74**	**17**	**1,669**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	14	2	166	133	309	1,575	77	424	39	2,906	802	65	6,513
		Chargeback Total		14	2	166	133	309	1,575	77	424	39	2,906	802	65	6,513
		Labor	Labor Entries <$5,000	188		44							54			286
		Labor Total		188		44							54			286
	Chargebacks Total			**202**	**2**	**210**	**133**	**309**	**1,575**	**77**	**424**	**39**	**2,959**	**802**	**65**	**6,799**
	Labor - Other	Labor	Division Overhead					5,135	38,747		6,723		61,066	10,922		122,593
			Labor Entries <$5,000	295	589	4,659	4,176	4,305	84	1,868	5,362	977	60	6,939	1,126	30,441
		Labor Total		295	589	4,659	4,176	9,441	38,832	1,868	12,085	977	61,126	17,862	1,126	153,034
	Labor - Other Total			**295**	**589**	**4,659**	**4,176**	**9,441**	**38,832**	**1,868**	**12,085**	**977**	**61,126**	**17,862**	**1,126**	**153,034**
4. Allocated Total				**496**	**596**	**4,910**	**4,352**	**9,828**	**40,724**	**1,961**	**12,630**	**1,023**	**65,036**	**18,738**	**1,208**	**161,502**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				3,649									3,649
			Capitalized Overhead - A&G	294	101	1,767	3,113	4,261	16,507	1,242	1,718	269	17,753	6,648	318	53,990
			Capitalized Overhead - Inj & Damages	2	1	3	0	0	1	0	(8)	0	1	0	0	(2)
			Capitalized Overhead - P&B/Payroll Tax	(174)	1,908	2,111	2,084	469	245	35			148			6,825
		Non Budgeted Total		121	2,010	3,880	8,847	4,730	16,753	1,277	1,709	269	17,901	6,648	318	64,463
	Non Budget - Other Total			**121**	**2,010**	**3,880**	**8,847**	**4,730**	**16,753**	**1,277**	**1,709**	**269**	**17,901**	**6,648**	**318**	**64,463**
5. Corporate Overhead Total				**121**	**2,010**	**3,880**	**8,847**	**4,730**	**16,753**	**1,277**	**1,709**	**269**	**17,901**	**6,648**	**318**	**64,463**
Grand Total				**3,944**	**4,322**	**42,929**	**40,555**	**74,465**	**360,709**	**18,177**	**95,935**	**1,817**	**642,171**	**179,692**	**97,652**	**1,562,369**

Pin: 7555 **Project: Mesa**
Order: 902124398 902124398- FIP-Mesa-Vincent2: Install 2 strcts+cndc

Sum of Amt				Month											
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**12**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000							97					97
		Labor Total								97					97
	DCM Total									**97**					**97**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	219											219
		Labor Total		219											219
	ELEC SYS PLANNING Total			**219**											**219**
	Labor - Other	Labor	Labor Entries <$5,000	(44)	(3)	118	(118)		160	(160)					(47)
		Labor Total		(44)	(3)	118	(118)		160	(160)					(47)
	Labor - Other Total			**(44)**	**(3)**	**118**	**(118)**		**160**	**(160)**					**(47)**
	Other	Other	Other	-	0	(0)	0	-	(0)	-	-	(8,242)		3,802	(4,440)
		Other Total		-	0	(0)	0	-	(0)	-	-	(8,242)		3,802	(4,440)
	Other Total			**-**	**0**	**(0)**	**0**	**-**	**(0)**	**-**	**-**	**(8,242)**		**3,802**	**(4,440)**
	TRANSMISSION	Labor	Labor Entries <$5,000			652	281		502						1,435
		Labor Total				652	281		502						1,435
	TRANSMISSION Total					**652**	**281**		**502**						**1,435**
1. Project Support Total				**174**	**(3)**	**770**	**163**	**-**	**661**	**(62)**	**-**	**(8,242)**		**3,802**	**(2,736)**
2. Material	**Insulators & Bushings-DP**	Material - Direct Purchase	WESCO DISTRIBUTION INC			5,264									5,264
		Material - Direct Purchase Total				5,264									5,264
	Insulators & Bushings-DP Total					**5,264**									**5,264**
	Labor - Other	Labor	Labor Entries <$5,000		450	(5)									446
		Labor Total			450	(5)									446
	Labor - Other Total				**450**	**(5)**									**446**
	Material - Other	Material	Material - Other		242	425									667
		Material Total			242	425									667
	Material - Other Total				**242**	**425**									**667**
	Power Systems, Batteries and Light-DP	Material - Direct Purchase	Material Entries <$5,000		3,118	223									3,341
		Material - Direct Purchase Total			3,118	223									3,341
	Power Systems, Batteries and Light-DP Total				**3,118**	**223**									**3,341**
2. Material Total					**3,810**	**5,907**									**9,717**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000		20,579	613					3,279	3,157			27,628
		Contract Total			20,579	613					3,279	3,157			27,628
	Construction Management Services Total				**20,579**	**613**					**3,279**	**3,157**			**27,628**
	Construction, Earthwork	Contract	Contract Entries <$50,000				20,119	9,862					11,080		41,061
			POWER GRADE INC.		142,318										142,318
		Contract Total			142,318		20,119	9,862					11,080		183,379
	Construction, Earthwork Total				**142,318**		**20,119**	**9,862**					**11,080**		**183,379**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										8,242		8,242
		Contract Total											8,242		8,242
	Major Construction, Turnkey, Trans/Subs Total												**8,242**		**8,242**
	TRANSMISSION	Labor	Labor Entries <$5,000			369	314								683
		Labor Total				369	314								683
	TRANSMISSION Total					**369**	**314**								**683**
3. Construction Total					**162,896**	**982**	**20,433**	**9,862**			**3,279**	**3,157**	**19,322**		**219,933**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(0)	406	10	32	13	1	(0)	5	3	33		502
		IMM Total		(0)	406	10	32	13	1	(0)	5	3	33		502
	Capitalized Overhead - IT IMM Total			**(0)**	**406**	**10**	**32**	**13**	**1**	**(0)**	**5**	**3**	**33**		**502**
	Chargebacks	Chargeback	Chargeback Entries<$5,000		863	32	105	51			17	16	100		1,185
		Chargeback Total			863	32	105	51			17	16	100		1,185
		Labor	Labor Entries <$5,000		187	239									426
		Labor Total			187	239									426
	Chargebacks Total				**1,050**	**270**	**105**	**51**			**17**	**16**	**100**		**1,610**
	Labor - Other	Labor	Division Overhead		10,955										10,955
			Labor Entries <$5,000	77	7,813	1,207	2,890	1,531	288	(26)	486	415	2,111		16,792
		Labor Total		77	18,768	1,207	2,890	1,531	288	(26)	486	415	2,111		27,747
	Labor - Other Total			**77**	**18,768**	**1,207**	**2,890**	**1,531**	**288**	**(26)**	**486**	**415**	**2,111**		**27,747**
4. Allocated Total				**77**	**20,224**	**1,487**	**3,027**	**1,595**	**289**	**(26)**	**508**	**435**	**2,244**		**29,859**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				3,011								3,011
			Capitalized Overhead - A&G	19	8,156	414	2,319	700	46	(6)	69	114	613		12,444
			Capitalized Overhead - Inj & Damages	0	6	3	0	0	0		(0)	0	0		9
			Capitalized Overhead - P&B/Payroll Tax	150	(4)	1,157	539		590	(46)					2,387
		Non Budgeted Total		170	8,158	1,574	5,870	700	636	(52)	69	114	613		17,852
	Non Budget - Other Total			**170**	**8,158**	**1,574**	**5,870**	**700**	**636**	**(52)**	**69**	**114**	**613**		**17,852**
5. Corporate Overhead Total				**170**	**8,158**	**1,574**	**5,870**	**700**	**636**	**(52)**	**69**	**114**	**613**		**17,852**
Grand Total				**421**	**195,086**	**10,720**	**29,492**	**12,157**	**1,586**	**(140)**	**3,856**	**(4,536)**	**22,180**	**3,802**	**274,624**

Pin: 7555 **Project: Mesa**
Order: 902124396 902124396- FIP-Mesa-Vincent1: Install 2 strcts+cndc

Sum of Amt				Month											
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**12**	**Grand Total**
1. Project Support	**ELEC SYS PLANNING**	Labor	Labor Entries <$5,000	875											875
		Labor Total		875											875
	ELEC SYS PLANNING Total			**875**											**875**
	Labor - Other	Labor	Labor Entries <$5,000	11	(11)			27	(27)						-
		Labor Total		11	(11)			27	(27)						-
	Labor - Other Total			**11**	**(11)**			**27**	**(27)**						**-**
	Other	Other	Other	-	-	-	-	-	-	-	-	(11,386)		15,841	4,456
		Other Total		-	-	-	-	-	-	-	-	(11,386)		15,841	4,456
	Other Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(11,386)**		**15,841**	**4,456**
1. Project Support Total				**886**	**(11)**	**-**	**-**	**27**	**(27)**	**-**	**-**	**(11,386)**		**15,841**	**5,330**
2. Material	**Labor - Other**	Labor	Labor Entries <$5,000					826							826
		Labor Total						826							826
	Labor - Other Total							**826**							**826**
	Material - Other	Material	Material - Other					441							441
		Material Total						441							441
	Material - Other Total							**441**							**441**
	Power Systems, Batteries and Light-DP	Material - Direct Purchase	WESCO DISTRIBUTION INC					5,693							5,693
		Material - Direct Purchase Total						5,693							5,693
	Power Systems, Batteries and Light-DP Total							**5,693**							**5,693**
2. Material Total								**6,960**							**6,960**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	3,025							1,582	3,157			7,764
		Contract Total		3,025							1,582	3,157			7,764
	Construction Management Services Total			**3,025**							**1,582**	**3,157**			**7,764**
	Construction, Earthwork	Contract	Contract Entries <$50,000										11,080		11,080
		Contract Total											11,080		11,080
	Construction, Earthwork Total												**11,080**		**11,080**
	Electrical Construction, Transmission Li	Contract	Contract Entries <$50,000					(9,700)							(9,700)
		Contract Total						(9,700)							(9,700)
	Electrical Construction, Transmission Li Total							**(9,700)**							**(9,700)**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										10,263		10,263
		Contract Total											10,263		10,263
	Major Construction, Turnkey, Trans/Subs Total												**10,263**		**10,263**
	TRANSMISSION	Labor	Labor Entries <$5,000		165			687							851
		Labor Total			165			687							851
	TRANSMISSION Total				**165**			**687**							**851**
3. Construction Total				**3,025**	**165**			**(9,013)**			**1,582**	**3,157**	**21,343**		**20,258**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(1)	0			(2)	(0)		2	3	36		39
		IMM Total		(1)	0			(2)	(0)		2	3	36		39
	Capitalized Overhead - IT IMM Total			**(1)**	**0**			**(2)**	**(0)**		**2**	**3**	**36**		**39**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	16				(21)			8	16	111		131
		Chargeback Total		16				(21)			8	16	111		131
		Labor	Labor Entries <$5,000					308							308
		Labor Total						308							308
	Chargebacks Total			**16**				**287**			**8**	**16**	**111**		**438**
	Labor - Other	Labor	Labor Entries <$5,000	823	63			(310)	(12)		234	415	2,331		3,546
		Labor Total		823	63			(310)	(12)		234	415	2,331		3,546
	Labor - Other Total			**823**	**63**			**(310)**	**(12)**		**234**	**415**	**2,331**		**3,546**
4. Allocated Total				**838**	**64**			**(25)**	**(12)**		**245**	**435**	**2,479**		**4,023**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	365	9			(125)	(2)		33	114	677		1,073
			Capitalized Overhead - Inj & Damages	1	0			0			(0)	0	0		1
			Capitalized Overhead - P&B/Payroll Tax	764	222			667	(24)						1,630
		Non Budgeted Total		1,130	232			542	(26)		33	114	677		2,704
	Non Budget - Other Total			**1,130**	**232**			**542**	**(26)**		**33**	**114**	**677**		**2,704**
5. Corporate Overhead Total				**1,130**	**232**			**542**	**(26)**		**33**	**114**	**677**		**2,704**
Grand Total				**5,878**	**450**	**-**	**-**	**(1,509)**	**(64)**	**-**	**1,860**	**(7,679)**	**24,499**	**15,841**	**39,275**

Pin: 7555 **Project: Mesa**
Order: 902124395 902124395- FIP-Mesa-Rio Hondo2: Install 3000ft cnd

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000							97						97
		Labor Total								97						97
	DCM Total									**97**						**97**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000			460	241								704	1,405
		Labor Total				460	241								704	1,405
	ELEC SYS PLANNING Total					**460**	**241**								**704**	**1,405**
	Labor - Other	Labor	Labor Entries <$5,000	(51)			85	(85)							12	(39)
		Labor Total		(51)			85	(85)							12	(39)
	Labor - Other Total			**(51)**			**85**	**(85)**							**12**	**(39)**
	Other	Other	Other	-	-	-	-	-	-	-	-	(2,019)			563,710	561,692
		Other Total		-	-	-	-	-	-	-	-	(2,019)			563,710	561,692
	Other Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(2,019)**			**563,710**	**561,692**
	TRANSMISSION	Labor	Labor Entries <$5,000		307	607	195									1,110
		Labor Total			307	607	195									1,110
	TRANSMISSION Total				**307**	**607**	**195**									**1,110**
1. Project Support Total				**(51)**	**307**	**1,068**	**522**	**(85)**	**-**	**97**	**-**	**(2,019)**			**564,426**	**564,265**
3. Construction	**Construction Management Services**	Contract	Construction Management Services					95,710	89,331	83,944	72,877	81,825	54,135		70,645	548,467
			Contract Entries <$50,000				27,650							29,050		56,700
		Contract Total					27,650	95,710	89,331	83,944	72,877	81,825	54,135	29,050	70,645	605,167
	Construction Management Services Total						**27,650**	**95,710**	**89,331**	**83,944**	**72,877**	**81,825**	**54,135**	**29,050**	**70,645**	**605,167**
	Construction, Earthwork	Contract	Contract Entries <$50,000										20,498			20,498
			POWER GRADE INC.					86,593	290,732		80,739			333,587	278,384	1,070,034
		Contract Total						86,593	290,732		80,739		20,498	333,587	278,384	1,090,532
	Construction, Earthwork Total							**86,593**	**290,732**		**80,739**		**20,498**	**333,587**	**278,384**	**1,090,532**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										2,019			2,019
		Contract Total											2,019			2,019
	Major Construction, Turnkey, Trans/Subs Total												**2,019**			**2,019**
	TRANSMISSION	Labor	Labor Entries <$5,000			629										629
		Labor Total				629										629
	TRANSMISSION Total					**629**										**629**
3. Construction Total						**629**	**27,650**	**182,303**	**380,063**	**83,944**	**153,616**	**81,825**	**76,652**	**362,636**	**349,028**	**1,698,346**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	0	1	2	44	237	398	87	227	82	130	174	471	1,854
		IMM Total		0	1	2	44	237	398	87	227	82	130	174	471	1,854
	Capitalized Overhead - IT IMM Total			**0**	**1**	**2**	**44**	**237**	**398**	**87**	**227**	**82**	**130**	**174**	**471**	**1,854**
	Chargebacks	Chargeback	Chargeback Entries<$5,000				144	948	1,976	437	799	425	399	1,886	1,815	8,828
		Chargeback Total					144	948	1,976	437	799	425	399	1,886	1,815	8,828
	Chargebacks Total						**144**	**948**	**1,976**	**437**	**799**	**425**	**399**	**1,886**	**1,815**	**8,828**
	Labor - Other	Labor	Division Overhead					28,285	48,565	5,498	18,578	6,203		41,977	31,491	180,597
			Labor Entries <$5,000	(22)	61	532	3,916	(24)		4,960	4,173	4,565	8,373		336	26,870
		Labor Total		(22)	61	532	3,916	28,260	48,565	10,459	22,752	10,769	8,373	41,977	31,827	207,468
	Labor - Other Total			**(22)**	**61**	**532**	**3,916**	**28,260**	**48,565**	**10,459**	**22,752**	**10,769**	**8,373**	**41,977**	**31,827**	**207,468**
4. Allocated Total				**(22)**	**62**	**534**	**4,104**	**29,445**	**50,939**	**10,983**	**23,778**	**11,276**	**8,902**	**44,037**	**34,113**	**218,150**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				2,012								17,393	19,405
			Capitalized Overhead - A&G	(6)	16	101	3,169	12,934	20,685	6,985	3,234	2,965	2,433	15,623	8,890	77,028
			Capitalized Overhead - Inj & Damages	(0)	0	1	0	0	1	0	(15)	1	0	0	1	(11)
			Capitalized Overhead - P&B/Payroll Tax	(44)	366	1,559	590	(80)		71					640	3,103
		Non Budgeted Total		(49)	382	1,661	5,771	12,855	20,686	7,056	3,218	2,966	2,433	15,623	26,923	99,525
	Non Budget - Other Total			**(49)**	**382**	**1,661**	**5,771**	**12,855**	**20,686**	**7,056**	**3,218**	**2,966**	**2,433**	**15,623**	**26,923**	**99,525**
5. Corporate Overhead Total				**(49)**	**382**	**1,661**	**5,771**	**12,855**	**20,686**	**7,056**	**3,218**	**2,966**	**2,433**	**15,623**	**26,923**	**99,525**
Grand Total				**(122)**	**751**	**3,891**	**38,047**	**224,518**	**451,687**	**102,080**	**180,612**	**94,048**	**87,987**	**422,296**	**974,491**	**2,580,287**

Pin: 7555 **Project: Mesa**
Order: 902124394 902124394- FIP-Mesa-Rio Hondo1: Install 4 strcts+cn

Sum of Amt				Month											
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**12**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000							97					97
		Labor Total								97					97
	DCM Total									**97**					**97**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000			230	723							235	1,188
		Labor Total				230	723							235	1,188
	ELEC SYS PLANNING Total					**230**	**723**							**235**	**1,188**
	Labor - Other	Labor	Labor Entries <$5,000	(79)	84	2	(57)								(51)
		Labor Total		(79)	84	2	(57)								(51)
	Labor - Other Total			**(79)**	**84**	**2**	**(57)**								**(51)**
	Other	Other	Other	-	-	-	-	-	-	-	-	(9,472)		557,777	548,305
		Other Total		-	-	-	-	-	-	-	-	(9,472)		557,777	548,305
	Other Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(9,472)**		**557,777**	**548,305**
1. Project Support Total				**(79)**	**84**	**232**	**666**	**-**	**-**	**97**	**-**	**(9,472)**		**558,012**	**549,540**
2. Material	**Building, Shop & Industrial Products/Eqp**	Material - Direct Purchase	Material Entries <$5,000	7											7
		Material - Direct Purchase Total		7											7
	Building, Shop & Industrial Products/Eqp Total			**7**											**7**
	Insulators & Bushings-DP	Material - Direct Purchase	Material Entries <$5,000		1,053										1,053
			WESCO DISTRIBUTION INC			5,790									5,790
		Material - Direct Purchase Total			1,053	5,790									6,843
	Insulators & Bushings-DP Total				**1,053**	**5,790**									**6,843**
	Labor - Other	Labor	Labor Entries <$5,000		662	(5)							44		701
			T&D Supply Expense	7,597											7,597
		Labor Total		7,597	662	(5)							44		8,298
	Labor - Other Total			**7,597**	**662**	**(5)**							**44**		**8,298**
	Material - Other	Material	Material - Other	3,293	435	550							57		4,336
		Material Total		3,293	435	550							57		4,336
	Material - Other Total			**3,293**	**435**	**550**							**57**		**4,336**
	Office & Office Support Products-DP	Material - Direct Purchase	Material Entries <$5,000	673											673
		Material - Direct Purchase Total		673											673
	Office & Office Support Products-DP Total			**673**											**673**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	Material Entries <$5,000		3,529										3,529
			WESCO DISTRIBUTION INC	33,987											33,987
		Material - Direct Purchase Total		33,987	3,529										37,516
	Pole Line Hdwe & Connectors-DP Total			**33,987**	**3,529**										**37,516**
	Steel / Fabricated / Structural-DP	Material - Direct Purchase	Material Entries <$5,000										600		600
		Material - Direct Purchase Total											600		600
	Steel / Fabricated / Structural-DP Total												**600**		**600**
2. Material Total				**45,557**	**5,679**	**6,335**							**701**		**58,272**
3. Construction	**Construction Management Services**	Contract	Construction Management Services											52,051	52,051
			Contract Entries <$50,000	5,286	4,638		1,562	21,203	14,811	11,018	6,440	3,876			68,833
		Contract Total		5,286	4,638		1,562	21,203	14,811	11,018	6,440	3,876		52,051	120,884
	Construction Management Services Total			**5,286**	**4,638**		**1,562**	**21,203**	**14,811**	**11,018**	**6,440**	**3,876**		**52,051**	**120,884**
	Construction, Earthwork	Contract	Contract Entries <$50,000							9,700			20,498		30,198
			POWER GRADE INC.					63,403			54,063			253,412	370,878
		Contract Total						63,403		9,700	54,063		20,498	253,412	401,076
	Construction, Earthwork Total							**63,403**		**9,700**	**54,063**		**20,498**	**253,412**	**401,076**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										9,472		9,472
		Contract Total											9,472		9,472
	Major Construction, Turnkey, Trans/Subs Total												**9,472**		**9,472**
	TRANSMISSION	Labor	Labor Entries <$5,000	391	796	154	181								1,522
		Labor Total		391	796	154	181								1,522
	TRANSMISSION Total			**391**	**796**	**154**	**181**								**1,522**
3. Construction Total				**5,677**	**5,434**	**154**	**1,743**	**84,605**	**14,811**	**20,718**	**60,503**	**3,876**	**29,970**	**305,463**	**532,954**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(13)	28	8	4	110	15	22	90	4	52	412	732
		IMM Total		(13)	28	8	4	110	15	22	90	4	52	412	732
	Capitalized Overhead - IT IMM Total			**(13)**	**28**	**8**	**4**	**110**	**15**	**22**	**90**	**4**	**52**	**412**	**732**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	208	48	30	8	440	77	108	315	20	159	1,588	3,001
		Chargeback Total		208	48	30	8	440	77	108	315	20	159	1,588	3,001
		Labor	Labor Entries <$5,000	2,430	275	252							27		2,984
		Labor Total		2,430	275	252							27		2,984
	Chargebacks Total			**2,638**	**323**	**282**	**8**	**440**	**77**	**108**	**315**	**20**	**186**	**1,588**	**5,985**
	Labor - Other	Labor	Division Overhead					7,252						27,525	34,777
			Labor Entries <$5,000	5,838	1,393	848	559	5,881	1,893	2,612	8,961	510	3,339	110	31,944
		Labor Total		5,838	1,393	848	559	13,133	1,893	2,612	8,961	510	3,339	27,635	66,720
	Labor - Other Total			**5,838**	**1,393**	**848**	**559**	**13,133**	**1,893**	**2,612**	**8,961**	**510**	**3,339**	**27,635**	**66,720**
4. Allocated Total				**8,463**	**1,744**	**1,138**	**571**	**13,683**	**1,985**	**2,741**	**9,365**	**534**	**3,577**	**29,635**	**73,438**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				2,456							10,755	13,211
			Capitalized Overhead - A&G	4,588	565	356	293	6,006	806	1,732	1,274	140	974	7,766	24,498
			Capitalized Overhead - Inj & Damages	22	2	3	0	0	0	0	(6)	0	0	1	22
			Capitalized Overhead - P&B/Payroll Tax	260	1,259	392	958			71				210	3,150
		Non Budgeted Total		4,869	1,826	750	3,707	6,006	806	1,803	1,268	140	974	18,731	40,881
	Non Budget - Other Total			**4,869**	**1,826**	**750**	**3,707**	**6,006**	**806**	**1,803**	**1,268**	**140**	**974**	**18,731**	**40,881**
5. Corporate Overhead Total				**4,869**	**1,826**	**750**	**3,707**	**6,006**	**806**	**1,803**	**1,268**	**140**	**974**	**18,731**	**40,881**
Grand Total				**64,487**	**14,766**	**8,610**	**6,687**	**104,294**	**17,603**	**25,359**	**71,136**	**(4,921)**	**35,222**	**911,842**	**1,255,083**

Pin: 7555 **Project: Mesa**
Order: 902124390 902124390- FIP-Lighthipe-Mesa: Install 3 strcts+cnd

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**Grand Total**
1. Project Support	**Contract Business Services - Other**	Contract	Contract Entries <$50,000		688	860								1,549
		Contract Total			688	860								1,549
	Contract Business Services - Other Total				**688**	**860**								**1,549**
	DCM	Labor	Labor Entries <$5,000							97				97
		Labor Total								97				97
	DCM Total									**97**				**97**
	Labor - Other	Labor	Labor Entries <$5,000	(377)	14									(363)
		Labor Total		(377)	14									(363)
	Labor - Other Total			**(377)**	**14**									**(363)**
	Other	Other	Other	-	-	-	-	-	-	-	-	(18,059)		(18,059)
		Other Total		-	-	-	-	-	-	-	-	(18,059)		(18,059)
	Other Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(18,059)**		**(18,059)**
	TRANSMISSION	Labor	Labor Entries <$5,000									126		126
		Labor Total										126		126
	TRANSMISSION Total											**126**		**126**
1. Project Support Total				**(377)**	**703**	**860**	**-**	**-**	**-**	**97**	**-**	**(17,933)**		**(16,650)**
2. Material	**Insulators & Bushings-DP**	Material - Direct Purchase	WESCO DISTRIBUTION INC	6,316		6,063								12,380
		Material - Direct Purchase Total		6,316		6,063								12,380
	Insulators & Bushings-DP Total			**6,316**		**6,063**								**12,380**
	Labor - Other	Labor	Labor Entries <$5,000	5,698	(2,476)	(18)	341							3,545
		Labor Total		5,698	(2,476)	(18)	341							3,545
	Labor - Other Total			**5,698**	**(2,476)**	**(18)**	**341**							**3,545**
	Material - Other	Material	Material - Other	2,470	(1,629)	2,021	220							3,081
		Material Total		2,470	(1,629)	2,021	220							3,081
	Material - Other Total			**2,470**	**(1,629)**	**2,021**	**220**							**3,081**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	Material Entries <$5,000				2,316							2,316
			WESCO DISTRIBUTION INC	19,684		15,205								34,890
		Material - Direct Purchase Total		19,684		15,205	2,316							37,205
	Pole Line Hdwe & Connectors-DP Total			**19,684**		**15,205**	**2,316**							**37,205**
	Towers/Poles, Steel & Concrete-DP	Material - Direct Purchase	Material Entries <$5,000		(17,149)									(17,149)
		Material - Direct Purchase Total			(17,149)									(17,149)
	Towers/Poles, Steel & Concrete-DP Total				**(17,149)**									**(17,149)**
2. Material Total				**34,169**	**(21,255)**	**23,272**	**2,877**							**39,063**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	21,561	2,057		2,468					4,141	1,579	31,805
		Contract Total		21,561	2,057		2,468					4,141	1,579	31,805
	Construction Management Services Total			**21,561**	**2,057**		**2,468**					**4,141**	**1,579**	**31,805**
	Construction, Earthwork	Contract	Contract Entries <$50,000										13,296	13,296
		Contract Total											13,296	13,296
	Construction, Earthwork Total												**13,296**	**13,296**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										18,059	18,059
		Contract Total											18,059	18,059
	Major Construction, Turnkey, Trans/Subs Total												**18,059**	**18,059**
	TRANSMISSION	Labor	Labor Entries <$5,000	165										165
		Labor Total		165										165
	TRANSMISSION Total			**165**										**165**
3. Construction Total				**21,726**	**2,057**		**2,468**					**4,141**	**32,933**	**63,325**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(14)	(46)	29	8			0		4	56	38
		IMM Total		(14)	(46)	29	8			0		4	56	38
	Capitalized Overhead - IT IMM Total			**(14)**	**(46)**	**29**	**8**			**0**		**4**	**56**	**38**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	247	(75)	115	25					22	171	505
		Chargeback Total		247	(75)	115	25					22	171	505
		Labor	Labor Entries <$5,000	1,823	(1,028)	925	130							1,850
		Labor Total		1,823	(1,028)	925	130							1,850
	Chargebacks Total			**2,070**	**(1,103)**	**1,040**	**155**					**22**	**171**	**2,356**
	Labor - Other	Labor	Labor Entries <$5,000	6,708	(1,623)	2,609	640			40		598	3,597	12,570
		Labor Total		6,708	(1,623)	2,609	640			40		598	3,597	12,570
	Labor - Other Total			**6,708**	**(1,623)**	**2,609**	**640**			**40**		**598**	**3,597**	**12,570**
4. Allocated Total				**8,764**	**(2,772)**	**3,679**	**804**			**40**		**624**	**3,825**	**14,964**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	4,947	(928)	1,258	604			10		156	1,045	7,092
			Capitalized Overhead - Inj & Damages	17	(6)	9	0					0	0	20
			Capitalized Overhead - P&B/Payroll Tax	(183)	21					71		112		21
		Non Budgeted Total		4,781	(914)	1,267	604			81		267	1,045	7,132
	Non Budget - Other Total			**4,781**	**(914)**	**1,267**	**604**			**81**		**267**	**1,045**	**7,132**
5. Corporate Overhead Total				**4,781**	**(914)**	**1,267**	**604**			**81**		**267**	**1,045**	**7,132**
Grand Total				**69,063**	**(22,181)**	**29,078**	**6,753**	**-**	**-**	**219**	**-**	**(12,901)**	**37,803**	**107,834**

Pin: 7555 **Project: Mesa**
Order: 902124389 902124389- FIP-Laguna Bell-Mesa2: Install 3 strcts+

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000							97				97
		Labor Total								97				97
	DCM Total									**97**				**97**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000				241							241
		Labor Total					241							241
	ELEC SYS PLANNING Total						**241**							**241**
	Labor - Other	Labor	Labor Entries <$5,000				96	(96)				94	(94)	-
		Labor Total					96	(96)				94	(94)	-
	Labor - Other Total						**96**	**(96)**				**94**	**(94)**	**-**
	Other	Other	Other	-	-	-	-	-	-	-	-	(16,537)		(16,537)
		Other Total		-	-	-	-	-	-	-	-	(16,537)		(16,537)
	Other Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(16,537)**		**(16,537)**
	TRANSMISSION	Labor	Labor Entries <$5,000		182							252		434
		Labor Total			182							252		434
	TRANSMISSION Total				**182**							**252**		**434**
1. Project Support Total				**-**	**182**	**-**	**336**	**(96)**	**-**	**97**	**-**	**(16,190)**	**(94)**	**(15,765)**
2. Material	**Insulators & Bushings-DP**	Material - Direct Purchase	Material Entries <$5,000	351		4,042								4,393
		Material - Direct Purchase Total		351		4,042								4,393
	Insulators & Bushings-DP Total			**351**		**4,042**								**4,393**
	Labor - Other	Labor	Labor Entries <$5,000	77		(3)								74
		Labor Total		77		(3)								74
	Labor - Other Total			**77**		**(3)**								**74**
	Material - Other	Material	Material - Other	33		384								417
		Material Total		33		384								417
	Material - Other Total			**33**		**384**								**417**
2. Material Total				**461**		**4,423**								**4,884**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000		8,585		7,090	12,159	1,594	1,594				31,022
		Contract Total			8,585		7,090	12,159	1,594	1,594				31,022
	Construction Management Services Total				**8,585**		**7,090**	**12,159**	**1,594**	**1,594**				**31,022**
	Construction, Earthwork	Contract	Contract Entries <$50,000					21,397					12,188	33,585
			POWER GRADE INC.				159,634							159,634
		Contract Total					159,634	21,397					12,188	193,220
	Construction, Earthwork Total						**159,634**	**21,397**					**12,188**	**193,220**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										15,273	15,273
		Contract Total											15,273	15,273
	Major Construction, Turnkey, Trans/Subs Total												**15,273**	**15,273**
	TRANSMISSION	Labor	Labor Entries <$5,000	60										60
		Labor Total		60										60
	TRANSMISSION Total			**60**										**60**
3. Construction Total				**60**	**8,585**		**166,724**	**33,556**	**1,594**	**1,594**			**27,461**	**239,574**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(0)	21	5	260	44	2	2		0	46	380
		IMM Total		(0)	21	5	260	44	2	2		0	46	380
	Capitalized Overhead - IT IMM Total			**(0)**	**21**	**5**	**260**	**44**	**2**	**2**		**0**	**46**	**380**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	2	45	21	867	174	8	8			143	1,268
		Chargeback Total		2	45	21	867	174	8	8			143	1,268
		Labor	Labor Entries <$5,000	25		176								200
		Labor Total		25		176								200
	Chargebacks Total			**26**	**45**	**197**	**867**	**174**	**8**	**8**			**143**	**1,469**
	Labor - Other	Labor	Division Overhead				17,549							17,549
			Labor Entries <$5,000	64	1,007	477	4,902	5,167	204	238		132	2,964	15,155
		Labor Total		64	1,007	477	22,451	5,167	204	238		132	2,964	32,704
	Labor - Other Total			**64**	**1,007**	**477**	**22,451**	**5,167**	**204**	**238**		**132**	**2,964**	**32,704**
4. Allocated Total				**90**	**1,073**	**679**	**23,578**	**5,385**	**214**	**248**		**133**	**3,154**	**34,553**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				1,942							1,942
			Capitalized Overhead - A&G	47	429	231	18,717	2,374	87	143		15	868	22,910
			Capitalized Overhead - Inj & Damages	0	0	2	0	0		0		0	0	2
			Capitalized Overhead - P&B/Payroll Tax	43	217		380	(89)		71		298	(62)	858
		Non Budgeted Total		90	646	233	21,039	2,284	87	214		313	806	25,712
	Non Budget - Other Total			**90**	**646**	**233**	**21,039**	**2,284**	**87**	**214**		**313**	**806**	**25,712**
5. Corporate Overhead Total				**90**	**646**	**233**	**21,039**	**2,284**	**87**	**214**		**313**	**806**	**25,712**
Grand Total				**701**	**10,486**	**5,334**	**211,678**	**41,130**	**1,894**	**2,153**	**-**	**(15,744)**	**31,326**	**288,958**

Pin: 7555 **Project: Mesa**
Order: 902124388 902124388- FIP-Laguna Bell-Mesa1: Install 2300ft cn

Sum of Amt				Month									
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**9**	**10**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000							97			97
		Labor Total								97			97
	DCM Total									**97**			**97**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000					229					229
		Labor Total						229					229
	ELEC SYS PLANNING Total							**229**					**229**
	Labor - Other	Labor	Labor Entries <$5,000	28	(28)			3	(3)		94	(94)	-
		Labor Total		28	(28)			3	(3)		94	(94)	-
	Labor - Other Total			**28**	**(28)**			**3**	**(3)**		**94**	**(94)**	**-**
	TRANSMISSION	Labor	Labor Entries <$5,000	303	123						410		835
		Labor Total		303	123						410		835
	TRANSMISSION Total			**303**	**123**						**410**		**835**
1. Project Support Total				**331**	**95**			**232**	**(3)**	**97**	**504**	**(94)**	**1,162**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	20,710					613				21,323
		Contract Total		20,710					613				21,323
	Construction Management Services Total			**20,710**					**613**				**21,323**
	Construction, Earthwork	Contract	Contract Entries <$50,000			19,257	2,140					12,188	33,585
			POWER GRADE INC.		129,431								129,431
		Contract Total			129,431	19,257	2,140					12,188	163,016
	Construction, Earthwork Total				**129,431**	**19,257**	**2,140**					**12,188**	**163,016**
3. Construction Total				**20,710**	**129,431**	**19,257**	**2,140**		**613**			**12,188**	**184,339**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(5)	315	23	3	0	1	0	1	21	359
		IMM Total		(5)	315	23	3	0	1	0	1	21	359
	Capitalized Overhead - IT IMM Total			**(5)**	**315**	**23**	**3**	**0**	**1**	**0**	**1**	**21**	**359**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	108	673	100	11		3			63	959
		Chargeback Total		108	673	100	11		3			63	959
	Chargebacks Total			**108**	**673**	**100**	**11**		**3**			**63**	**959**
	Labor - Other	Labor	Division Overhead		8,547								8,547
			Labor Entries <$5,000	3,107	6,125	2,270	286	101	77	40	192	1,296	13,496
		Labor Total		3,107	14,672	2,270	286	101	77	40	192	1,296	22,043
	Labor - Other Total			**3,107**	**14,672**	**2,270**	**286**	**101**	**77**	**40**	**192**	**1,296**	**22,043**
4. Allocated Total				**3,210**	**15,661**	**2,393**	**301**	**102**	**81**	**40**	**193**	**1,380**	**23,360**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				796						796
			Capitalized Overhead - A&G	1,866	6,335	980	240	20	33	10	22	383	9,889
			Capitalized Overhead - Inj & Damages	1	4	1					0	0	6
			Capitalized Overhead - P&B/Payroll Tax	286	137			217	(2)	71	433	(62)	1,079
		Non Budgeted Total		2,153	6,476	980	1,036	237	31	81	455	321	11,771
	Non Budget - Other Total			**2,153**	**6,476**	**980**	**1,036**	**237**	**31**	**81**	**455**	**321**	**11,771**
5. Corporate Overhead Total				**2,153**	**6,476**	**980**	**1,036**	**237**	**31**	**81**	**455**	**321**	**11,771**
Grand Total				**26,405**	**151,663**	**22,631**	**3,476**	**570**	**722**	**219**	**1,151**	**13,795**	**220,632**

Pin: 7555 **Project: Mesa**
Order: 902124387 902124387- FIP-Goodrich-Mesa: Install 1000ft cndctr

Sum of Amt				Month											
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**12**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000							97					97
		Labor Total								97					97
	DCM Total									**97**					**97**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	656	657										1,313
		Labor Total		656	657										1,313
	ELEC SYS PLANNING Total			**656**	**657**										**1,313**
	Labor - Other	Labor	Labor Entries <$5,000	32	(27)	(5)		22	(22)						-
		Labor Total		32	(27)	(5)		22	(22)						-
	Labor - Other Total			**32**	**(27)**	**(5)**		**22**	**(22)**						**-**
	Other	Other	Other	-	-	-	-	-	-	-	-	(1,112)		15,841	14,729
		Other Total		-	-	-	-	-	-	-	-	(1,112)		15,841	14,729
	Other Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(1,112)**		**15,841**	**14,729**
	TRANSMISSION	Labor	Labor Entries <$5,000	606		388		416							1,410
		Labor Total		606		388		416							1,410
	TRANSMISSION Total			**606**		**388**		**416**							**1,410**
1. Project Support Total				**1,294**	**630**	**383**	**-**	**438**	**(22)**	**97**	**-**	**(1,112)**		**15,841**	**17,549**
2. Material	**Labor - Other**	Labor	Labor Entries <$5,000	2,634											2,634
		Labor Total		2,634											2,634
	Labor - Other Total			**2,634**											**2,634**
	Material - Other	Material	Material - Other	931											931
		Material Total		931											931
	Material - Other Total			**931**											**931**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	WESCO DISTRIBUTION INC	12,017											12,017
		Material - Direct Purchase Total		12,017											12,017
	Pole Line Hdwe & Connectors-DP Total			**12,017**											**12,017**
2. Material Total				**15,582**											**15,582**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	1,560	1,854		1,418								4,832
		Contract Total		1,560	1,854		1,418								4,832
	Construction Management Services Total			**1,560**	**1,854**		**1,418**								**4,832**
	Construction, Earthwork	Contract	Contract Entries <$50,000				26,655	533					8,310		35,498
			POWER GRADE INC.		180,627										180,627
		Contract Total			180,627		26,655	533					8,310		216,125
	Construction, Earthwork Total				**180,627**		**26,655**	**533**					**8,310**		**216,125**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										1,112		1,112
		Contract Total											1,112		1,112
	Major Construction, Turnkey, Trans/Subs Total												**1,112**		**1,112**
	TRANSMISSION	Labor	Labor Entries <$5,000	331		395									726
		Labor Total		331		395									726
	TRANSMISSION Total			**331**		**395**									**726**
3. Construction Total				**1,891**	**182,481**	**395**	**28,073**	**533**					**9,422**		**222,796**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(5)	446	1	44	1	(0)	0			16		504
		IMM Total		(5)	446	1	44	1	(0)	0			16		504
	Capitalized Overhead - IT IMM Total			**(5)**	**446**	**1**	**44**	**1**	**(0)**	**0**			**16**		**504**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	71	949		146	3					49		1,217
		Chargeback Total		71	949		146	3					49		1,217
		Labor	Labor Entries <$5,000	843											843
		Labor Total		843											843
	Chargebacks Total			**913**	**949**		**146**	**3**					**49**		**2,060**
	Labor - Other	Labor	Division Overhead		12,083										12,083
			Labor Entries <$5,000	2,658	8,808	166	3,757	274	(10)	40			1,029		16,723
		Labor Total		2,658	20,891	166	3,757	274	(10)	40			1,029		28,806
	Labor - Other Total			**2,658**	**20,891**	**166**	**3,757**	**274**	**(10)**	**40**			**1,029**		**28,806**
4. Allocated Total				**3,566**	**22,286**	**167**	**3,947**	**279**	**(10)**	**40**			**1,094**		**31,369**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	1,719	8,962	43	3,144	76	(2)	10			299		14,251
			Capitalized Overhead - Inj & Damages	8	6	0	0	0					0		15
			Capitalized Overhead - P&B/Payroll Tax	1,402	912	650		410	(20)	71					3,425
		Non Budgeted Total		3,129	9,880	693	3,144	486	(21)	81			299		17,691
	Non Budget - Other Total			**3,129**	**9,880**	**693**	**3,144**	**486**	**(21)**	**81**			**299**		**17,691**
5. Corporate Overhead Total				**3,129**	**9,880**	**693**	**3,144**	**486**	**(21)**	**81**			**299**		**17,691**
Grand Total				**25,462**	**215,276**	**1,637**	**35,164**	**1,736**	**(53)**	**219**	**-**	**(1,112)**	**10,816**	**15,841**	**304,986**

Pin: 7555 **Project: Mesa**
Order: 902124236 902124236- FIP-Eagle Rock-Mesa: Install 1 strctr+cn

Sum of Amt				Month											
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**12**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000							97					97
		Labor Total								97					97
	DCM Total									**97**					**97**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000		1,751										1,751
		Labor Total			1,751										1,751
	ELEC SYS PLANNING Total				**1,751**										**1,751**
	Labor - Other	Labor	Labor Entries <$5,000	(47)	8	151	(160)	12	31	(44)					(47)
		Labor Total		(47)	8	151	(160)	12	31	(44)					(47)
	Labor - Other Total			**(47)**	**8**	**151**	**(160)**	**12**	**31**	**(44)**					**(47)**
	Other	Other	Other	-	-	-	-	-	-	-	-	(1,688)		17,815	16,127
		Other Total		-	-	-	-	-	-	-	-	(1,688)		17,815	16,127
	Other Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(1,688)**		**17,815**	**16,127**
	TRANSMISSION	Labor	Labor Entries <$5,000	483		420		320							1,223
		Labor Total		483		420		320							1,223
	TRANSMISSION Total			**483**		**420**		**320**							**1,223**
1. Project Support Total				**436**	**1,759**	**571**	**(160)**	**333**	**31**	**53**	**-**	**(1,688)**		**17,815**	**19,151**
3. Construction	**Construction Management Services**	Contract	Construction Management Services		56,250										56,250
			Contract Entries <$50,000			4,022									4,022
		Contract Total			56,250	4,022									60,272
	Construction Management Services Total				**56,250**	**4,022**									**60,272**
	Construction, Earthwork	Contract	Contract Entries <$50,000								21,190		9,418		30,608
			POWER GRADE INC.		243,506										243,506
		Contract Total			243,506						21,190		9,418		274,114
	Construction, Earthwork Total				**243,506**						**21,190**		**9,418**		**274,114**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										2,811		2,811
		Contract Total											2,811		2,811
	Major Construction, Turnkey, Trans/Subs Total												**2,811**		**2,811**
	TRANSMISSION	Labor	Labor Entries <$5,000						173						173
		Labor Total							173						173
	TRANSMISSION Total								**173**						**173**
3. Construction Total					**299,756**	**4,022**			**173**		**21,190**		**12,229**		**337,370**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(0)	735	6	(0)	1	0	0	31		21		794
		IMM Total		(0)	735	6	(0)	1	0	0	31		21		794
	Capitalized Overhead - IT IMM Total			**(0)**	**735**	**6**	**(0)**	**1**	**0**	**0**	**31**		**21**		**794**
	Chargebacks	Chargeback	Chargeback Entries<$5,000		1,559	21					110		64		1,753
		Chargeback Total			1,559	21					110		64		1,753
	Chargebacks Total				**1,559**	**21**					**110**		**64**		**1,753**
	Labor - Other	Labor	Division Overhead		34,088										34,088
			Labor Entries <$5,000	192	527	719	(66)	145	89	22	3,138		1,336		6,103
		Labor Total		192	34,615	719	(66)	145	89	22	3,138		1,336		40,191
	Labor - Other Total			**192**	**34,615**	**719**	**(66)**	**145**	**89**	**22**	**3,138**		**1,336**		**40,191**
4. Allocated Total				**192**	**36,909**	**746**	**(66)**	**146**	**89**	**22**	**3,280**		**1,420**		**42,738**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				2,032								2,032
			Capitalized Overhead - A&G	48	14,766	242	(22)	29	14	6	446		388		15,917
			Capitalized Overhead - Inj & Damages	0	10	0		0	0		(2)		0		9
			Capitalized Overhead - P&B/Payroll Tax	376	2,547	580	(180)	311	183	39					3,856
		Non Budgeted Total		425	17,323	822	1,829	340	197	45	444		388		21,813
	Non Budget - Other Total			**425**	**17,323**	**822**	**1,829**	**340**	**197**	**45**	**444**		**388**		**21,813**
5. Corporate Overhead Total				**425**	**17,323**	**822**	**1,829**	**340**	**197**	**45**	**444**		**388**		**21,813**
Grand Total				**1,052**	**355,747**	**6,162**	**1,603**	**819**	**491**	**120**	**24,914**	**(1,688)**	**14,038**	**17,815**	**421,072**

Pin: 7555 **Project: Mesa**
Order: 902124235 902124235- FIP-Mesa-Vincent: Install 1600 ft cndctr

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**Contract Business Services - Other**	Contract	Contract Entries <$50,000								5,899			5,899
		Contract Total									5,899			5,899
	Contract Business Services - Other Total										**5,899**			**5,899**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	2,187	219		241	1,151	1,360	451	3,913	1,073	673	11,268
		Labor Total		2,187	219		241	1,151	1,360	451	3,913	1,073	673	11,268
	ELEC SYS PLANNING Total			**2,187**	**219**		**241**	**1,151**	**1,360**	**451**	**3,913**	**1,073**	**673**	**11,268**
	Labor - Other	Labor	Labor Entries <$5,000	(34)	(12)	(2)		(23)	153	(83)	(9)	95	(141)	(56)
		Labor Total		(34)	(12)	(2)		(23)	153	(83)	(9)	95	(141)	(56)
	Labor - Other Total			**(34)**	**(12)**	**(2)**		**(23)**	**153**	**(83)**	**(9)**	**95**	**(141)**	**(56)**
	Other	Other	Other								324		22,689	23,013
		Other Total									324		22,689	23,013
	Other Total										**324**		**22,689**	**23,013**
1. Project Support Total				**2,153**	**207**	**(2)**	**241**	**1,128**	**1,512**	**368**	**10,126**	**1,168**	**23,222**	**40,124**
2. Material	**Insulators & Bushings-DP**	Material - Direct Purchase	Material Entries <$5,000										1,088	1,088
		Material - Direct Purchase Total											1,088	1,088
	Insulators & Bushings-DP Total												**1,088**	**1,088**
	Labor - Other	Labor	Labor Entries <$5,000							4,544	1,926	941		7,412
			T&D Supply Expense										6,652	6,652
		Labor Total								4,544	1,926	941	6,652	14,063
	Labor - Other Total									**4,544**	**1,926**	**941**	**6,652**	**14,063**
	Material - Other	Material	Material - Other							4,743	2,037	950	5,859	13,590
		Material Total								4,743	2,037	950	5,859	13,590
	Material - Other Total									**4,743**	**2,037**	**950**	**5,859**	**13,590**
	Office & Office Support Products-DP	Material - Direct Purchase	Material Entries <$5,000								358			358
		Material - Direct Purchase Total									358			358
	Office & Office Support Products-DP Total										**358**			**358**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	WESCO DISTRIBUTION INC								25,930	12,263	69,772	107,966
		Material - Direct Purchase Total									25,930	12,263	69,772	107,966
	Pole Line Hdwe & Connectors-DP Total										**25,930**	**12,263**	**69,772**	**107,966**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	Material Entries <$5,000										4,740	4,740
			SOUTHWIRE CO							61,200				61,200
		Material - Direct Purchase Total								61,200			4,740	65,940
	Wire, Cable & Bus Bar-DP Total									**61,200**			**4,740**	**65,940**
2. Material Total										**70,487**	**30,252**	**14,154**	**88,111**	**203,005**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000						1,579	3,349	2,238	939		8,104
		Contract Total							1,579	3,349	2,238	939		8,104
	Construction Management Services Total								**1,579**	**3,349**	**2,238**	**939**		**8,104**
	TRANSMISSION	Labor	Labor Entries <$5,000						691	1,175	1,580	332	789	4,567
		Labor Total							691	1,175	1,580	332	789	4,567
	TRANSMISSION Total								**691**	**1,175**	**1,580**	**332**	**789**	**4,567**
3. Construction Total									**2,270**	**4,524**	**3,818**	**1,271**	**789**	**12,672**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(1)	1		0	1	6	77	78	9	124	296
		IMM Total		(1)	1		0	1	6	77	78	9	124	296
	Capitalized Overhead - IT IMM Total			**(1)**	**1**		**0**	**1**	**6**	**77**	**78**	**9**	**124**	**296**
	Chargebacks	Chargeback	Chargeback Entries<$5,000						8	336	179	69	393	985
		Chargeback Total							8	336	179	69	393	985
		Labor	Labor Entries <$5,000							2,860	1,173	1,462	3,117	8,612
		Labor Total								2,860	1,173	1,462	3,117	8,612
	Chargebacks Total								**8**	**3,196**	**1,352**	**1,531**	**3,510**	**9,597**
	Labor - Other	Labor	Division Overhead							5,011				5,011
			Labor Entries <$5,000	949	86	(1)	100	468	1,212	4,102	5,775	2,109	7,510	22,309
		Labor Total		949	86	(1)	100	468	1,212	9,112	5,775	2,109	7,510	27,320
	Labor - Other Total			**949**	**86**	**(1)**	**100**	**468**	**1,212**	**9,112**	**5,775**	**2,109**	**7,510**	**27,320**
4. Allocated Total				**949**	**86**	**(1)**	**100**	**469**	**1,227**	**12,386**	**7,206**	**3,649**	**11,143**	**37,213**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax										1,726	1,726
			Capitalized Overhead - A&G	239	13	(0)	33	117	91	2,795	1,462	778	2,329	7,857
			Capitalized Overhead - Inj & Damages	1	0			0	(2)	4	0	0	3	7
			Capitalized Overhead - P&B/Payroll Tax	1,858	300	(2)	272	825	2,262	1,347	3,544	1,150	1,158	12,713
		Non Budgeted Total		2,098	313	(2)	306	942	2,351	4,146	5,006	1,928	5,216	22,303
	Non Budget - Other Total			**2,098**	**313**	**(2)**	**306**	**942**	**2,351**	**4,146**	**5,006**	**1,928**	**5,216**	**22,303**
5. Corporate Overhead Total				**2,098**	**313**	**(2)**	**306**	**942**	**2,351**	**4,146**	**5,006**	**1,928**	**5,216**	**22,303**
Grand Total				**5,199**	**606**	**(4)**	**647**	**2,540**	**7,359**	**91,911**	**56,409**	**22,169**	**128,480**	**315,317**

Pin: 7555 **Project: Mesa**
Order: 902124234 902124234- FIP-Mesa-Mira Loma: Install 2 strctrs+cn

Sum of Amt				Month											
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**Contract Business Services - Other**	Contract	Contract Entries <$50,000									5,203	2,334		7,538
		Contract Total										5,203	2,334		7,538
	Contract Business Services - Other Total											**5,203**	**2,334**		**7,538**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	2,624	219	1,381	723	458	1,841	1,586	1,354	1,809	2,211	1,112	15,319
		Labor Total		2,624	219	1,381	723	458	1,841	1,586	1,354	1,809	2,211	1,112	15,319
	ELEC SYS PLANNING Total			**2,624**	**219**	**1,381**	**723**	**458**	**1,841**	**1,586**	**1,354**	**1,809**	**2,211**	**1,112**	**15,319**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000							3,268					3,268
			HAWK TECHNICAL SERVICES, LLC									56,185			56,185
		Contract Total								3,268		56,185			59,452
	Engineering/Technical Professional Servi Total									**3,268**		**56,185**			**59,452**
	Labor - Other	Labor	Labor Entries <$5,000	(36)	(9)	219	(13)	(208)	(23)	214	112	(300)	243	(237)	(37)
		Labor Total		(36)	(9)	219	(13)	(208)	(23)	214	112	(300)	243	(237)	(37)
	Labor - Other Total			**(36)**	**(9)**	**219**	**(13)**	**(208)**	**(23)**	**214**	**112**	**(300)**	**243**	**(237)**	**(37)**
	Other	Other	Other									165,123	245,129	(385,922)	24,330
		Other Total										165,123	245,129	(385,922)	24,330
	Other Total											**165,123**	**245,129**	**(385,922)**	**24,330**
	TRANSMISSION	Labor	Labor Entries <$5,000				32								32
		Labor Total					32								32
	TRANSMISSION Total						**32**								**32**
1. Project Support Total				**2,588**	**210**	**1,600**	**741**	**250**	**1,818**	**5,068**	**1,466**	**228,021**	**249,918**	**(385,047)**	**106,634**
2. Material	**Insulators & Bushings-DP**	Material - Direct Purchase	Material Entries <$5,000										1,451		1,451
		Material - Direct Purchase Total											1,451		1,451
	Insulators & Bushings-DP Total												**1,451**		**1,451**
	Labor - Other	Labor	Labor Entries <$5,000							1,691	4,544	1,973	1,727		9,935
			T&D Supply Expense											50,961	50,961
		Labor Total								1,691	4,544	1,973	1,727	50,961	60,896
	Labor - Other Total									**1,691**	**4,544**	**1,973**	**1,727**	**50,961**	**60,896**
	Material - Other	Material	Material - Other							2,510	4,743	4,042	1,744	44,889	57,928
		Material Total								2,510	4,743	4,042	1,744	44,889	57,928
	Material - Other Total									**2,510**	**4,743**	**4,042**	**1,744**	**44,889**	**57,928**
	Office & Office Support Products-DP	Material - Direct Purchase	Material Entries <$5,000									358			358
		Material - Direct Purchase Total										358			358
	Office & Office Support Products-DP Total											**358**			**358**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	WESCO DISTRIBUTION INC									26,573	16,309	70,988	113,869
		Material - Direct Purchase Total										26,573	16,309	70,988	113,869
	Pole Line Hdwe & Connectors-DP Total											**26,573**	**16,309**	**70,988**	**113,869**
	Steel Lattice Towers (T/S)-DP	Material - Direct Purchase	ARCOSA INDUSTRIES DE MEXICO,							24,314				508,225	532,539
		Material - Direct Purchase Total								24,314				508,225	532,539
	Steel Lattice Towers (T/S)-DP Total									**24,314**				**508,225**	**532,539**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	Material Entries <$5,000										4,740		4,740
			SOUTHWIRE CO								61,200				61,200
		Material - Direct Purchase Total									61,200		4,740		65,940
	Wire, Cable & Bus Bar-DP Total										**61,200**		**4,740**		**65,940**
2. Material Total										**28,515**	**70,487**	**32,947**	**25,971**	**675,063**	**832,982**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000							2,325	2,842	2,620		6,118	13,906
		Contract Total								2,325	2,842	2,620		6,118	13,906
	Construction Management Services Total									**2,325**	**2,842**	**2,620**		**6,118**	**13,906**
	TRANSMISSION	Labor	Labor Entries <$5,000					166		2,605	170	611	1,354	1,137	6,044
		Labor Total						166		2,605	170	611	1,354	1,137	6,044
	TRANSMISSION Total							**166**		**2,605**	**170**	**611**	**1,354**	**1,137**	**6,044**
3. Construction Total								**166**		**4,931**	**3,012**	**3,231**	**1,354**	**7,255**	**19,949**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(1)	1	2	1	1	2	59	77	170	17	939	1,269
		IMM Total		(1)	1	2	1	1	2	59	77	170	17	939	1,269
	Capitalized Overhead - IT IMM Total			**(1)**	**1**	**2**	**1**	**1**	**2**	**59**	**77**	**170**	**17**	**939**	**1,269**
	Chargebacks	Chargeback	Chargeback Entries<$5,000							156	333	473	129	3,044	4,134
		Chargeback Total								156	333	473	129	3,044	4,134
		Labor	Labor Entries <$5,000							1,283	2,860	1,202	2,683		8,028
			MATERIAL MANAGEM											23,877	23,877
		Labor Total								1,283	2,860	1,202	2,683	23,877	31,905
	Chargebacks Total									**1,439**	**3,193**	**1,675**	**2,812**	**26,921**	**36,040**
	Labor - Other	Labor	Division Overhead									5,272		52,884	58,156
			Labor Entries <$5,000	1,141	87	686	306	182	754	6,345	9,118	5,401	4,309	908	29,237
		Labor Total		1,141	87	686	306	182	754	6,345	9,118	10,673	4,309	53,792	87,393
	Labor - Other Total			**1,141**	**87**	**686**	**306**	**182**	**754**	**6,345**	**9,118**	**10,673**	**4,309**	**53,792**	**87,393**
4. Allocated Total				**1,140**	**87**	**688**	**308**	**183**	**757**	**7,843**	**12,388**	**12,517**	**7,137**	**81,653**	**124,702**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax											6,291	6,291
			Capitalized Overhead - A&G	287	13	104	103	37	189	845	2,782	3,173	1,508	17,713	26,753
			Capitalized Overhead - Inj & Damages	1	0	1		0	0	(27)	4	0	0	22	3
			Capitalized Overhead - P&B/Payroll Tax	2,233	304	1,625	838	390	1,330	4,488	1,453	1,356	2,894	1,775	18,686
		Non Budgeted Total		2,521	317	1,729	941	426	1,519	5,307	4,239	4,530	4,402	25,801	51,733
	Non Budget - Other Total			**2,521**	**317**	**1,729**	**941**	**426**	**1,519**	**5,307**	**4,239**	**4,530**	**4,402**	**25,801**	**51,733**
5. Corporate Overhead Total				**2,521**	**317**	**1,729**	**941**	**426**	**1,519**	**5,307**	**4,239**	**4,530**	**4,402**	**25,801**	**51,733**
Grand Total				**6,250**	**614**	**4,018**	**1,990**	**1,026**	**4,094**	**51,663**	**91,593**	**281,246**	**288,782**	**404,726**	**1,136,000**

Pin: 7555 **Project: Mesa**
Order: 901564029 901564029- FIP-Redondo Sub: Replc 1 SEL-311L relay.

Sum of Amt				Month							
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	2	7	12	6	9	8	5	47
		Material - Other Total		2	7	12	6	9	8	5	47
	As-built updates Total			**2**	**7**	**12**	**6**	**9**	**8**	**5**	**47**
	Contract Business Services - Other	Contract	Contract Entries <$50,000		71						71
		Contract Total			71						71
	Contract Business Services - Other Total				**71**						**71**
	DCM	Labor	Labor Entries <$5,000							195	195
		Labor Total								195	195
	DCM Total									**195**	**195**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000			1,183					1,183
		Contract Total				1,183					1,183
	Engineering/Technical Professional Servi Total					**1,183**					**1,183**
	Labor - Other	Labor	Labor Entries <$5,000	1,313	2,364	(1,032)					2,645
		Labor Total		1,313	2,364	(1,032)					2,645
	Labor - Other Total			**1,313**	**2,364**	**(1,032)**					**2,645**
	Other	Other	Other		33						33
		Other Total			33						33
	Other Total				**33**						**33**
	SC&M	Labor	Labor Entries <$5,000	156	371	178					705
		Labor Total		156	371	178					705
	SC&M Total			**156**	**371**	**178**					**705**
1. Project Support Total				**1,471**	**2,846**	**340**	**6**	**9**	**8**	**200**	**4,879**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000		11,244	9,251	3,588	6,290	10,065	4,614	45,051
		Contract Total			11,244	9,251	3,588	6,290	10,065	4,614	45,051
	Construction Management Services Total				**11,244**	**9,251**	**3,588**	**6,290**	**10,065**	**4,614**	**45,051**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000		26,737						26,737
		Contract Total			26,737						26,737
	Major Construction, Turnkey, Trans/Subs Total				**26,737**						**26,737**
	SC&M	Labor	Labor Entries <$5,000	4,466	3,395	879					8,740
			SC&M / Technician Test		5,644						5,644
			SC&M / Tst Spr Tech		5,402						5,402
		Labor Total		4,466	14,441	879					19,786
	SC&M Total			**4,466**	**14,441**	**879**					**19,786**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000	756							756
		Contract Total		756							756
	Short Term Equipment Rent Total			**756**							**756**
3. Construction Total				**5,222**	**52,422**	**10,129**	**3,588**	**6,290**	**10,065**	**4,614**	**92,329**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(2)	142	12	6	8	10	5	182
		IMM Total		(2)	142	12	6	8	10	5	182
	Capitalized Overhead - IT IMM Total			**(2)**	**142**	**12**	**6**	**8**	**10**	**5**	**182**
	Chargebacks	Chargeback	Chargeback Entries<$5,000		198	54	19	33	52	24	380
		Chargeback Total			198	54	19	33	52	24	380
	Chargebacks Total				**198**	**54**	**19**	**33**	**52**	**24**	**380**
	Labor - Other	Labor	Labor Entries <$5,000	1,650	9,916	1,183	467	798	1,219	805	16,037
		Labor Total		1,650	9,916	1,183	467	798	1,219	805	16,037
	Labor - Other Total			**1,650**	**9,916**	**1,183**	**467**	**798**	**1,219**	**805**	**16,037**
4. Allocated Total				**1,648**	**10,256**	**1,250**	**491**	**839**	**1,282**	**834**	**16,599**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	642	2,859	530	401	436	545	415	5,828
			Capitalized Overhead - Inj & Damages	3	7	0		0	0	0	11
			Capitalized Overhead - P&B/Payroll Tax	4,413	22,857	(97)				142	27,315
		Non Budgeted Total		5,059	25,723	434	401	436	545	557	33,155
	Non Budget - Other Total			**5,059**	**25,723**	**434**	**401**	**436**	**545**	**557**	**33,155**
5. Corporate Overhead Total				**5,059**	**25,723**	**434**	**401**	**436**	**545**	**557**	**33,155**
Grand Total				**13,399**	**91,246**	**12,153**	**4,486**	**7,574**	**11,899**	**6,204**	**146,962**

Pin: 7555 **Project: Mesa**
Order: 901564026 901564026- CFF~FIP-Center Sub: Modify protection sc

Sum of Amt				Month								
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	0	0	4	107	13	6	2	1	135
		Material - Other Total		0	0	4	107	13	6	2	1	135
	As-built updates Total			**0**	**0**	**4**	**107**	**13**	**6**	**2**	**1**	**135**
	DCM	Labor	Labor Entries <$5,000	382						195		576
		Labor Total		382						195		576
	DCM Total			**382**						**195**		**576**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	149				229				378
		Labor Total		149				229				378
	ELEC SYS PLANNING Total			**149**				**229**				**378**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000				626		1,185			1,812
		Contract Total					626		1,185			1,812
	Engineering/Technical Professional Servi Total						**626**		**1,185**			**1,812**
	Labor - Other	Labor	Labor Entries <$5,000	(98)	(1)	487	2,671	(2,506)	138	(220)	(12)	460
		Labor Total		(98)	(1)	487	2,671	(2,506)	138	(220)	(12)	460
	Labor - Other Total			**(98)**	**(1)**	**487**	**2,671**	**(2,506)**	**138**	**(220)**	**(12)**	**460**
	MAJOR PROJECT ORG	Labor	Labor Entries <$5,000							405		405
		Labor Total								405		405
	MAJOR PROJECT ORG Total									**405**		**405**
	Other	Other	Other				1,195	(1,011)				184
		Other Total					1,195	(1,011)				184
	Other Total						**1,195**	**(1,011)**				**184**
	SC&M	Labor	Labor Entries <$5,000			1,911	2,299	723	511			5,445
		Labor Total				1,911	2,299	723	511			5,445
	SC&M Total					**1,911**	**2,299**	**723**	**511**			**5,445**
1. Project Support Total				**432**	**(1)**	**2,402**	**6,898**	**(2,550)**	**1,841**	**382**	**(11)**	**9,394**
2. Material	**Electric Wiring and Components-DP**	Material - Direct Purchase	Material Entries <$5,000		1,038							1,038
		Material - Direct Purchase Total			1,038							1,038
	Electric Wiring and Components-DP Total				**1,038**							**1,038**
	Labor - Other	Labor	Labor Entries <$5,000		150		76					226
		Labor Total			150		76					226
	Labor - Other Total				**150**		**76**					**226**
	Material - Inventory	Material	Material - Inventory				514					514
		Material Total					514					514
	Material - Inventory Total						**514**					**514**
	Material - Other	Material	Material - Other		99		467	313				878
		Material Total			99		467	313				878
	Material - Other Total				**99**		**467**	**313**				**878**
2. Material Total					**1,287**		**1,057**	**313**				**2,656**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000			162	7,535	1,594	5,861	1,887	2,607	19,647
		Contract Total				162	7,535	1,594	5,861	1,887	2,607	19,647
	Construction Management Services Total					**162**	**7,535**	**1,594**	**5,861**	**1,887**	**2,607**	**19,647**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000				14,814					14,814
		Contract Total					14,814					14,814
	Major Construction, Turnkey, Trans/Subs Total						**14,814**					**14,814**
	SC&M	Labor	Labor Entries <$5,000			197	23,557	8,321	521			32,596
			SC&M / Tst Spr Tech				6,932					6,932
		Labor Total				197	30,489	8,321	521			39,528
	SC&M Total					**197**	**30,489**	**8,321**	**521**			**39,528**
3. Construction Total						**359**	**52,838**	**9,915**	**6,382**	**1,887**	**2,607**	**73,989**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(0)	3	4	100	12	9	3	4	135
		IMM Total		(0)	3	4	100	12	9	3	4	135
	Capitalized Overhead - IT IMM Total			**(0)**	**3**	**4**	**100**	**12**	**9**	**3**	**4**	**135**
	Chargebacks	Chargeback	Chargeback Entries<$5,000		5	1	119	8	37	10	14	194
		Chargeback Total			5	1	119	8	37	10	14	194
		Labor	Labor Entries <$5,000		62		29					91
		Labor Total			62		29					91
	Chargebacks Total				**68**	**1**	**148**	**8**	**37**	**10**	**14**	**285**
	Labor - Other	Labor	Labor Entries <$5,000	202	128	1,143	13,651	2,415	1,338	463	249	19,588
		Labor Total		202	128	1,143	13,651	2,415	1,338	463	249	19,588
	Labor - Other Total			**202**	**128**	**1,143**	**13,651**	**2,415**	**1,338**	**463**	**249**	**19,588**
4. Allocated Total				**202**	**199**	**1,148**	**13,900**	**2,435**	**1,383**	**475**	**266**	**20,008**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				1,133					1,133
			Capitalized Overhead - A&G	49	65	177	7,231	681	461	202	52	8,918
			Capitalized Overhead - Inj & Damages	0	0	1	0	0	0	0	(0)	2
			Capitalized Overhead - P&B/Payroll Tax	373	(1)	2,635	36,556	5,863	1,032	278	(13)	46,722
		Non Budgeted Total		422	64	2,813	44,920	6,545	1,493	479	40	56,775
	Non Budget - Other Total			**422**	**64**	**2,813**	**44,920**	**6,545**	**1,493**	**479**	**40**	**56,775**
5. Corporate Overhead Total				**422**	**64**	**2,813**	**44,920**	**6,545**	**1,493**	**479**	**40**	**56,775**
Grand Total				**1,056**	**1,549**	**6,722**	**119,612**	**16,658**	**11,100**	**3,224**	**2,902**	**162,822**

Pin: 7555 **Project: Mesa**
Order: 901560422 901560422- FIP-Mesa-Redondo 220kV: Install 4 struct

Sum of Amt				Month										
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**Grand Total**
1. Project Support	**DCM**	Labor	Labor Entries <$5,000							195				195
		Labor Total								195				195
	DCM Total									**195**				**195**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	437										437
		Labor Total		437										437
	ELEC SYS PLANNING Total			**437**										**437**
	Other	Other	Other	-	-	-	-	-	-	-	-	(22,057)		(22,057)
		Other Total		-	-	-	-	-	-	-	-	(22,057)		(22,057)
	Other Total			**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**(22,057)**		**(22,057)**
	TRANSMISSION	Labor	Labor Entries <$5,000		123							126		248
		Labor Total			123							126		248
	TRANSMISSION Total				**123**							**126**		**248**
1. Project Support Total				**437**	**123**	**-**	**-**	**-**	**-**	**195**	**-**	**(21,931)**		**(21,177)**
2. Material	**Insulators & Bushings-DP**	Material - Direct Purchase	Material Entries <$5,000		2,105									2,105
		Material - Direct Purchase Total			2,105									2,105
	Insulators & Bushings-DP Total				**2,105**									**2,105**
	Labor - Other	Labor	Labor Entries <$5,000	1,338	304									1,642
		Labor Total		1,338	304									1,642
	Labor - Other Total			**1,338**	**304**									**1,642**
	Material - Other	Material	Material - Other	580	200									780
		Material Total		580	200									780
	Material - Other Total			**580**	**200**									**780**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	WESCO DISTRIBUTION INC	6,105										6,105
		Material - Direct Purchase Total		6,105										6,105
	Pole Line Hdwe & Connectors-DP Total			**6,105**										**6,105**
2. Material Total				**8,023**	**2,609**									**10,633**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000		2,830		16,774			1,225				20,829
		Contract Total			2,830		16,774			1,225				20,829
	Construction Management Services Total				**2,830**		**16,774**			**1,225**				**20,829**
	Construction, Earthwork	Contract	Contract Entries <$50,000										15,235	15,235
			POWER GRADE INC.		100,125	60,351	59,495							219,971
		Contract Total			100,125	60,351	59,495						15,235	235,206
	Construction, Earthwork Total				**100,125**	**60,351**	**59,495**						**15,235**	**235,206**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										22,057	22,057
		Contract Total											22,057	22,057
	Major Construction, Turnkey, Trans/Subs Total												**22,057**	**22,057**
	TRANSMISSION	Labor	Labor Entries <$5,000		778									778
		Labor Total			778									778
	TRANSMISSION Total				**778**									**778**
3. Construction Total					**103,732**	**60,351**	**76,269**			**1,225**			**37,292**	**278,870**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(2)	260	72	119			2		0	63	513
		IMM Total		(2)	260	72	119			2		0	63	513
	Capitalized Overhead - IT IMM Total			**(2)**	**260**	**72**	**119**			**2**		**0**	**63**	**513**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	32	546	314	397			6			194	1,489
		Chargeback Total		32	546	314	397			6			194	1,489
		Labor	Labor Entries <$5,000	428	126									554
		Labor Total		428	126									554
	Chargebacks Total			**460**	**673**	**314**	**397**			**6**			**194**	**2,043**
	Labor - Other	Labor	Division Overhead		6,992		5,594							12,586
			Labor Entries <$5,000	1,066	5,146	7,115	4,613			233		53	4,074	22,299
		Labor Total		1,066	12,138	7,115	10,207			233		53	4,074	34,885
	Labor - Other Total			**1,066**	**12,138**	**7,115**	**10,207**			**233**		**53**	**4,074**	**34,885**
4. Allocated Total				**1,524**	**13,071**	**7,500**	**10,722**			**241**		**53**	**4,331**	**37,441**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				7,894							7,894
			Capitalized Overhead - A&G	768	5,216	3,070	8,541			122		6	1,184	18,906
			Capitalized Overhead - Inj & Damages	4	4	2	0			0		0	0	11
			Capitalized Overhead - P&B/Payroll Tax	377	1,171					142		112		1,803
		Non Budgeted Total		1,150	6,391	3,073	16,435			264		117	1,184	28,614
	Non Budget - Other Total			**1,150**	**6,391**	**3,073**	**16,435**			**264**		**117**	**1,184**	**28,614**
5. Corporate Overhead Total				**1,150**	**6,391**	**3,073**	**16,435**			**264**		**117**	**1,184**	**28,614**
Grand Total				**11,134**	**125,926**	**70,923**	**103,426**	**-**	**-**	**1,925**	**-**	**(21,761)**	**42,807**	**334,380**

Pin: 7555 **Project: Mesa**
Order: 901197441 901197441- FIP-Relocation of the Laguna Bell-Rio Ho

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**Contract Business Services - Other**	Contract	Contract Entries <$50,000											2,731		2,731
		Contract Total												2,731		2,731
	Contract Business Services - Other Total													**2,731**		**2,731**
	DCM	Labor	Labor Entries <$5,000							195						195
		Labor Total								195						195
	DCM Total									**195**						**195**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	2,717	3,155	4,680	3,480	3,870	2,726	3,158	2,513	2,523	2,734	1,855	2,650	36,062
		Labor Total		2,717	3,155	4,680	3,480	3,870	2,726	3,158	2,513	2,523	2,734	1,855	2,650	36,062
	ELEC SYS PLANNING Total			**2,717**	**3,155**	**4,680**	**3,480**	**3,870**	**2,726**	**3,158**	**2,513**	**2,523**	**2,734**	**1,855**	**2,650**	**36,062**
	Labor - Other	Labor	Labor Entries <$5,000	1,045	5,256	6,564	4,821	(16)	712	(647)	73	370	(450)	111	(339)	17,500
			PSC Mesa 500kV Project - MESA SAS POINTS	5,645												5,645
		Labor Total		6,690	5,256	6,564	4,821	(16)	712	(647)	73	370	(450)	111	(339)	23,145
	Labor - Other Total			**6,690**	**5,256**	**6,564**	**4,821**	**(16)**	**712**	**(647)**	**73**	**370**	**(450)**	**111**	**(339)**	**23,145**
	Other	Other	Other	(0)	(5,250)	-	-	-	-	-	-	(3,031)			70,447	62,166
		Other Total		(0)	(5,250)	-	-	-	-	-	-	(3,031)			70,447	62,166
	Other Total			**(0)**	**(5,250)**	**-**	**-**	**-**	**-**	**-**	**-**	**(3,031)**			**70,447**	**62,166**
	TRANSMISSION	Labor	Labor Entries <$5,000					1,473								1,473
		Labor Total						1,473								1,473
	TRANSMISSION Total							**1,473**								**1,473**
1. Project Support Total				**9,408**	**3,161**	**11,245**	**8,301**	**5,326**	**3,439**	**2,705**	**2,586**	**(138)**	**2,285**	**4,697**	**72,757**	**125,771**
2. Material	**Building, Shop & Industrial Products/Eqp**	Material - Direct Purchase	Material Entries <$5,000						55							55
		Material - Direct Purchase Total							55							55
	Building, Shop & Industrial Products/Eqp Total								**55**							**55**
	Labor - Other	Labor	Labor Entries <$5,000					(3,634)	2	288				437		(2,907)
		Labor Total						(3,634)	2	288				437		(2,907)
	Labor - Other Total							**(3,634)**	**2**	**288**				**437**		**(2,907)**
	Material - Inventory	Material	Material - Inventory					(25,029)								(25,029)
		Material Total						(25,029)								(25,029)
	Material - Inventory Total							**(25,029)**								**(25,029)**
	Material - Other	Material	Material - Other					(2,378)	5	276				541		(1,556)
		Material Total						(2,378)	5	276				541		(1,556)
	Material - Other Total							**(2,378)**	**5**	**276**				**541**		**(1,556)**
	Steel / Fabricated / Structural-DP	Material - Direct Purchase	CUNNINGHAM-DAVIS CORP											5,694		5,694
			Material Entries <$5,000							2,900						2,900
		Material - Direct Purchase Total								2,900				5,694		8,594
	Steel / Fabricated / Structural-DP Total									**2,900**				**5,694**		**8,594**
2. Material Total								**(31,040)**	**62**	**3,463**				**6,672**		**(20,843)**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000				4,316	11,248	1,594			4,732	6,249	41,967	18,020	88,126
		Contract Total					4,316	11,248	1,594			4,732	6,249	41,967	18,020	88,126
	Construction Management Services Total						**4,316**	**11,248**	**1,594**			**4,732**	**6,249**	**41,967**	**18,020**	**88,126**
	Construction, Earthwork	Contract	Contract Entries <$50,000												13,902	13,902
			POWER GRADE INC.					79,404			56,413		197,491	123,099		456,407
		Contract Total						79,404			56,413		197,491	123,099	13,902	470,308
	Construction, Earthwork Total							**79,404**			**56,413**		**197,491**	**123,099**	**13,902**	**470,308**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000		5,250								1,767			7,017
		Contract Total			5,250								1,767			7,017
	Major Construction, Turnkey, Trans/Subs Total				**5,250**								**1,767**			**7,017**
	TRANSMISSION	Labor	Labor Entries <$5,000						1,797	3,157			512	166		5,633
		Labor Total							1,797	3,157			512	166		5,633
	TRANSMISSION Total								**1,797**	**3,157**			**512**	**166**		**5,633**
3. Construction Total					**5,250**		**4,316**	**90,652**	**3,391**	**3,157**	**56,413**	**4,732**	**206,019**	**165,232**	**31,922**	**571,084**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(2)	34	14	20	85	9	11	88	8	355	85	47	756
		IMM Total		(2)	34	14	20	85	9	11	88	8	355	85	47	756
	Capitalized Overhead - IT IMM Total			**(2)**	**34**	**14**	**20**	**85**	**9**	**11**	**88**	**8**	**355**	**85**	**47**	**756**
	Chargebacks	Chargeback	Chargeback Entries<$5,000		27		22	471	9	15	293	25	1,069	902	166	3,000
		Chargeback Total			27		22	471	9	15	293	25	1,069	902	166	3,000
		Labor	Labor Entries <$5,000					(1,353)	3	133				679		(538)
		Labor Total						(1,353)	3	133				679		(538)
	Chargebacks Total				**27**		**22**	**(882)**	**11**	**148**	**293**	**25**	**1,069**	**1,581**	**166**	**2,462**
	Labor - Other	Labor	Division Overhead					6,015					18,205	12,431		36,651
			Labor Entries <$5,000	1,169	1,904	2,253	2,131	6,164	2,416	2,791	9,503	1,842	5,258	8,477	4,168	48,077
		Labor Total		1,169	1,904	2,253	2,131	12,179	2,416	2,791	9,503	1,842	23,462	20,908	4,168	84,728
	Labor - Other Total			**1,169**	**1,904**	**2,253**	**2,131**	**12,179**	**2,416**	**2,791**	**9,503**	**1,842**	**23,462**	**20,908**	**4,168**	**84,728**
4. Allocated Total				**1,167**	**1,965**	**2,267**	**2,173**	**11,383**	**2,436**	**2,951**	**9,885**	**1,875**	**24,886**	**22,575**	**4,381**	**87,945**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				19,156									19,156
			Capitalized Overhead - A&G	814	682	611	1,452	4,664	448	902	1,256	303	6,631	7,652	894	26,308
			Capitalized Overhead - Inj & Damages	4	3	4	0	(0)	0	0	(8)	0	0	0	0	5
			Capitalized Overhead - P&B/Payroll Tax	7,059	10,836	10,287	8,476	4,853	4,627	4,288	2,655	2,569	1,810	1,635	2,065	61,159
		Non Budgeted Total		7,877	11,520	10,902	29,084	9,517	5,074	5,190	3,902	2,872	8,442	9,287	2,960	106,628
	Non Budget - Other Total			**7,877**	**11,520**	**10,902**	**29,084**	**9,517**	**5,074**	**5,190**	**3,902**	**2,872**	**8,442**	**9,287**	**2,960**	**106,628**
5. Corporate Overhead Total				**7,877**	**11,520**	**10,902**	**29,084**	**9,517**	**5,074**	**5,190**	**3,902**	**2,872**	**8,442**	**9,287**	**2,960**	**106,628**
Grand Total				**18,452**	**21,897**	**24,414**	**43,874**	**85,837**	**14,402**	**17,467**	**72,787**	**9,341**	**241,631**	**208,463**	**112,020**	**870,585**

Pin: 7555 **Project: Mesa**
Order: 901192483 901192483- CFF ~ FIP-Rio Hondo Substation: Modify P

Sum of Amt				Month								
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	0	0	2	98	12	5	5	(0)	121
		Material - Other Total		0	0	2	98	12	5	5	(0)	121
	As-built updates Total			**0**	**0**	**2**	**98**	**12**	**5**	**5**	**(0)**	**121**
	DCM	Labor	Labor Entries <$5,000							195		195
		Labor Total								195		195
	DCM Total									**195**		**195**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000			460	67					527
		Labor Total				460	67					527
	ELEC SYS PLANNING Total					**460**	**67**					**527**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000	597					597			1,193
		Contract Total		597					597			1,193
	Engineering/Technical Professional Servi Total			**597**					**597**			**1,193**
	Labor - Other	Labor	Labor Entries <$5,000		(2)	2	3,668	(2,420)	679	1,450	(232)	3,145
		Labor Total			(2)	2	3,668	(2,420)	679	1,450	(232)	3,145
	Labor - Other Total				**(2)**	**2**	**3,668**	**(2,420)**	**679**	**1,450**	**(232)**	**3,145**
	Other	Other	Other	55			83	116				253
		Other Total		55			83	116				253
	Other Total			**55**			**83**	**116**				**253**
	SC&M	Labor	Labor Entries <$5,000	136	136				161			434
		Labor Total		136	136				161			434
	SC&M Total			**136**	**136**				**161**			**434**
1. Project Support Total				**788**	**134**	**464**	**3,916**	**(2,292)**	**1,442**	**1,649**	**(232)**	**5,868**
2. Material	**Labor - Other**	Labor	Labor Entries <$5,000					561	64			625
		Labor Total						561	64			625
	Labor - Other Total							**561**	**64**			**625**
	Material - Other	Material	Material - Other					368	146			514
		Material Total						368	146			514
	Material - Other Total							**368**	**146**			**514**
	Office & Office Support Products-DP	Material - Direct Purchase	Material Entries <$5,000					3,863	1,530			5,393
		Material - Direct Purchase Total						3,863	1,530			5,393
	Office & Office Support Products-DP Total							**3,863**	**1,530**			**5,393**
2. Material Total								**4,792**	**1,740**			**6,532**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000			1,221	1,424	1,258	2,985			6,889
		Contract Total				1,221	1,424	1,258	2,985			6,889
	Construction Management Services Total					**1,221**	**1,424**	**1,258**	**2,985**			**6,889**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000				31,786					31,786
		Contract Total					31,786					31,786
	Major Construction, Turnkey, Trans/Subs Total						**31,786**					**31,786**
	SC&M	Labor	Labor Entries <$5,000				18,381	5,319		2,570	121	26,391
		Labor Total					18,381	5,319		2,570	121	26,391
	SC&M Total						**18,381**	**5,319**		**2,570**	**121**	**26,391**
3. Construction Total						**1,221**	**51,591**	**6,578**	**2,985**	**2,570**	**121**	**65,066**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(0)	0	2	92	11	6	5	(0)	117
		IMM Total		(0)	0	2	92	11	6	5	(0)	117
	Capitalized Overhead - IT IMM Total			**(0)**	**0**	**2**	**92**	**11**	**6**	**5**	**(0)**	**117**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	3		6	173	27	27			235
		Chargeback Total		3		6	173	27	27			235
		Labor	Labor Entries <$5,000					209	72			281
		Labor Total						209	72			281
	Chargebacks Total			**3**		**6**	**173**	**235**	**98**			**516**
	Labor - Other	Labor	Labor Entries <$5,000	174	57	349	11,788	482	704	1,003	(70)	14,487
		Labor Total		174	57	349	11,788	482	704	1,003	(70)	14,487
	Labor - Other Total			**174**	**57**	**349**	**11,788**	**482**	**704**	**1,003**	**(70)**	**14,487**
4. Allocated Total				**177**	**57**	**358**	**12,053**	**728**	**809**	**1,008**	**(70)**	**15,119**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				1,328					1,328
			Capitalized Overhead - A&G	74	8	92	6,633	599	335	384	(3)	8,123
			Capitalized Overhead - Inj & Damages	0	0	0	0	0	0	0	0	1
			Capitalized Overhead - P&B/Payroll Tax	117	194	469	23,511	1,544	648	2,727	(136)	29,075
		Non Budgeted Total		192	203	562	31,472	2,143	983	3,111	(139)	38,527
	Non Budget - Other Total			**192**	**203**	**562**	**31,472**	**2,143**	**983**	**3,111**	**(139)**	**38,527**
5. Corporate Overhead Total				**192**	**203**	**562**	**31,472**	**2,143**	**983**	**3,111**	**(139)**	**38,527**
Grand Total				**1,156**	**394**	**2,606**	**99,032**	**11,949**	**7,959**	**8,337**	**(320)**	**131,113**

Pin: 7555 **Project: Mesa**
Order: 901192481 901192481- FIP-Lighthipe Substation: Replace (2) 23

Sum of Amt				Month											
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	8	3	41	10	9	1	0	(3)	0	1	(0)	71
		Material - Other Total		8	3	41	10	9	1	0	(3)	0	1	(0)	71
	As-built updates Total			**8**	**3**	**41**	**10**	**9**	**1**	**0**	**(3)**	**0**	**1**	**(0)**	**71**
	Cleaning / Janitorial Services	Contract	Contract Entries <$50,000	506	117										623
		Contract Total		506	117										623
	Cleaning / Janitorial Services Total			**506**	**117**										**623**
	Contract Business Services - Other	Contract	Contract Entries <$50,000	763				61							824
		Contract Total		763				61							824
	Contract Business Services - Other Total			**763**				**61**							**824**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000		220										220
		Labor Total			220										220
	ELEC SYS PLANNING Total				**220**										**220**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000		1,309	183									1,491
		Contract Total			1,309	183									1,491
	Engineering/Technical Professional Servi Total				**1,309**	**183**									**1,491**
	Labor - Other	Labor	Labor Entries <$5,000	(2,960)	(1,295)	2			88	(88)			21	(21)	(4,253)
		Labor Total		(2,960)	(1,295)	2			88	(88)			21	(21)	(4,253)
	Labor - Other Total			**(2,960)**	**(1,295)**	**2**			**88**	**(88)**			**21**	**(21)**	**(4,253)**
	MAJOR PROJECT ORG	Labor	Labor Entries <$5,000						407						407
		Labor Total							407						407
	MAJOR PROJECT ORG Total								**407**						**407**
	Other	Other	Other	(15,959)	(475)		4,043	(4,043)							(16,434)
		Other Total		(15,959)	(475)		4,043	(4,043)							(16,434)
	Other Total			**(15,959)**	**(475)**		**4,043**	**(4,043)**							**(16,434)**
	SC&M	Labor	Labor Entries <$5,000	1,171		303						416	211		2,101
		Labor Total		1,171		303						416	211		2,101
	SC&M Total			**1,171**		**303**						**416**	**211**		**2,101**
1. Project Support Total				**(16,472)**	**(120)**	**528**	**4,053**	**(3,972)**	**496**	**(88)**	**(3)**	**416**	**233**	**(21)**	**(14,950)**
2. Material	**Labor - Other**	Labor	Labor Entries <$5,000	(526)				587			(104)				(43)
		Labor Total		(526)				587			(104)				(43)
	Labor - Other Total			**(526)**				**587**			**(104)**				**(43)**
	Material - Inventory	Material	Material - Inventory	(2,400)							(1,403)				(3,803)
		Material Total		(2,400)							(1,403)				(3,803)
	Material - Inventory Total			**(2,400)**							**(1,403)**				**(3,803)**
	Material - Other	Material	Material - Other	(2)				416			(0)	156			570
		Material Total		(2)				416			(0)	156			570
	Material - Other Total			**(2)**				**416**			**(0)**	**156**			**570**
	Steel / Fabricated / Structural-DP	Material - Direct Purchase	Material Entries <$5,000					4,043							4,043
		Material - Direct Purchase Total						4,043							4,043
	Steel / Fabricated / Structural-DP Total							**4,043**							**4,043**
2. Material Total				**(2,927)**				**5,045**			**(1,508)**	**156**			**767**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	17,825	29,449	5,164	6,155						707		59,299
		Contract Total		17,825	29,449	5,164	6,155						707		59,299
	Construction Management Services Total			**17,825**	**29,449**	**5,164**	**6,155**						**707**		**59,299**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000			27,403									27,403
		Contract Total				27,403									27,403
	Major Construction, Turnkey, Trans/Subs Total					**27,403**									**27,403**
	SC&M	Labor	Labor Entries <$5,000	17,484	512	1,466				411					19,873
		Labor Total		17,484	512	1,466				411					19,873
	SC&M Total			**17,484**	**512**	**1,466**				**411**					**19,873**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000	5,618				1,605	803						8,026
		Contract Total		5,618				1,605	803						8,026
	Short Term Equipment Rent Total			**5,618**				**1,605**	**803**						**8,026**
3. Construction Total				**40,927**	**29,961**	**34,033**	**6,155**	**1,605**	**803**	**411**			**707**		**114,602**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(9)	74	41	10	9	1	0	(2)	1	0	(0)	126
		IMM Total		(9)	74	41	10	9	1	0	(2)	1	0	(0)	126
	Capitalized Overhead - IT IMM Total			**(9)**	**74**	**41**	**10**	**9**	**1**	**0**	**(2)**	**1**	**0**	**(0)**	**126**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	99	161	170	32	21					4		487
		Chargeback Total		99	161	170	32	21					4		487
		Labor	Labor Entries <$5,000	(168)				219			(66)				(15)
		Labor Total		(168)				219			(66)				(15)
	Chargebacks Total			**(69)**	**161**	**170**	**32**	**240**			**(66)**		**4**		**472**
	Labor - Other	Labor	Labor Entries <$5,000	6,937	3,575	4,452	801	724	309	56	(159)	152	152	(12)	16,987
		Labor Total		6,937	3,575	4,452	801	724	309	56	(159)	152	152	(12)	16,987
	Labor - Other Total			**6,937**	**3,575**	**4,452**	**801**	**724**	**309**	**56**	**(159)**	**152**	**152**	**(12)**	**16,987**
4. Allocated Total				**6,858**	**3,809**	**4,664**	**842**	**973**	**311**	**57**	**(226)**	**153**	**156**	**(12)**	**17,585**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	3,413	1,489	1,775	688	470	77	28	(55)	21	42	(1)	7,946
			Capitalized Overhead - Inj & Damages	10	1	2		0	0	0	(0)	0			13
			Capitalized Overhead - P&B/Payroll Tax	11,560	(817)	1,535			441	183		272	178	(19)	13,333
		Non Budgeted Total		14,983	673	3,312	688	470	519	211	(55)	293	220	(20)	21,293
	Non Budget - Other Total			**14,983**	**673**	**3,312**	**688**	**470**	**519**	**211**	**(55)**	**293**	**220**	**(20)**	**21,293**
5. Corporate Overhead Total				**14,983**	**673**	**3,312**	**688**	**470**	**519**	**211**	**(55)**	**293**	**220**	**(20)**	**21,293**
Grand Total				**43,369**	**34,323**	**42,536**	**11,738**	**4,122**	**2,128**	**592**	**(1,792)**	**1,018**	**1,316**	**(53)**	**139,297**

Pin: 7555 **Project: Mesa**
Order: 901192480 901192480- CFF~FIP-Laguna Bell Sub:Replace (4) 230

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	11	5	57	179	13	12	38	2	10	0	1	1	330
		Material - Other Total		11	5	57	179	13	12	38	2	10	0	1	1	330
	As-built updates Total			**11**	**5**	**57**	**179**	**13**	**12**	**38**	**2**	**10**	**0**	**1**	**1**	**330**
	Contract Business Services - Other	Contract	Contract Entries <$50,000	602		336										939
		Contract Total		602		336										939
	Contract Business Services - Other Total			**602**		**336**										**939**
	DCM	Labor	Labor Entries <$5,000							195						195
		Labor Total								195						195
	DCM Total									**195**						**195**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	712	217	514		606			290			301		2,640
		Labor Total		712	217	514		606			290			301		2,640
	ELEC SYS PLANNING Total			**712**	**217**	**514**		**606**			**290**			**301**		**2,640**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000												113	113
		Contract Total													113	113
	Engineering/Technical Professional Servi Total														**113**	**113**
	Labor - Other	Labor	Labor Entries <$5,000	3,269	(3,737)	201	6,129	(5,028)	(1)		49	408	(457)			833
		Labor Total		3,269	(3,737)	201	6,129	(5,028)	(1)		49	408	(457)			833
	Labor - Other Total			**3,269**	**(3,737)**	**201**	**6,129**	**(5,028)**	**(1)**		**49**	**408**	**(457)**			**833**
	MAJOR PROJECT ORG	Labor	Labor Entries <$5,000						407							407
		Labor Total							407							407
	MAJOR PROJECT ORG Total								**407**							**407**
	SC&M	Labor	Labor Entries <$5,000	3,905	812	705	422				419					6,263
		Labor Total		3,905	812	705	422				419					6,263
	SC&M Total			**3,905**	**812**	**705**	**422**				**419**					**6,263**
1. Project Support Total				**8,499**	**(2,703)**	**1,813**	**6,730**	**(4,409)**	**418**	**233**	**760**	**418**	**(457)**	**302**	**114**	**11,718**
2. Material	**Building, Shop & Industrial Products/Eqp**	Material - Direct Purchase	Material Entries <$5,000	1,256												1,256
		Material - Direct Purchase Total		1,256												1,256
	Building, Shop & Industrial Products/Eqp Total			**1,256**												**1,256**
	Capacitors and Regulators-DP	Material - Direct Purchase	GE GRID SOLUTIONS LLC							26,700						26,700
		Material - Direct Purchase Total								26,700						26,700
	Capacitors and Regulators-DP Total									**26,700**						**26,700**
	Electric Wiring and Components-DP	Material - Direct Purchase	Material Entries <$5,000	170												170
		Material - Direct Purchase Total		170												170
	Electric Wiring and Components-DP Total			**170**												**170**
	Fuels, Chemicals & Petrochem-DP	Material - Direct Purchase	Material Entries <$5,000	152												152
		Material - Direct Purchase Total		152												152
	Fuels, Chemicals & Petrochem-DP Total			**152**												**152**
	Labor - Other	Labor	Labor Entries <$5,000	(83)	(2,260)					2,647						304
		Labor Total		(83)	(2,260)					2,647						304
	Labor - Other Total			**(83)**	**(2,260)**					**2,647**						**304**
	Material - Inventory	Material	Material - Inventory	(2,160)	(18,378)											(20,538)
		Material Total		(2,160)	(18,378)											(20,538)
	Material - Inventory Total			**(2,160)**	**(18,378)**											**(20,538)**
	Material - Other	Material	Material - Other	169	258					2,538						2,965
		Material Total		169	258					2,538						2,965
	Material - Other Total			**169**	**258**					**2,538**						**2,965**
	Material Handling Services	Contract	Contract Entries <$50,000											263		263
		Contract Total												263		263
	Material Handling Services Total													**263**		**263**
	Pipe/Tubing, Fittings and Gaskets-DP	Material - Direct Purchase	Material Entries <$5,000	39												39
		Material - Direct Purchase Total		39												39
	Pipe/Tubing, Fittings and Gaskets-DP Total			**39**												**39**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	Material Entries <$5,000		1,633											1,633
		Material - Direct Purchase Total			1,633											1,633
	Pole Line Hdwe & Connectors-DP Total				**1,633**											**1,633**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	Material Entries <$5,000	163	1,095											1,258
		Material - Direct Purchase Total		163	1,095											1,258
	Wire, Cable & Bus Bar-DP Total			**163**	**1,095**											**1,258**
2. Material Total				**(294)**	**(17,652)**					**31,885**				**263**		**14,201**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	154	30,955	5,114	4,015	370	6,520	945	2,578	633		316	316	51,915
		Contract Total		154	30,955	5,114	4,015	370	6,520	945	2,578	633		316	316	51,915
	Construction Management Services Total			**154**	**30,955**	**5,114**	**4,015**	**370**	**6,520**	**945**	**2,578**	**633**		**316**	**316**	**51,915**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000			22,712	47,124									69,836
		Contract Total				22,712	47,124									69,836
	Major Construction, Turnkey, Trans/Subs Total					**22,712**	**47,124**									**69,836**
	SC&M	Labor	Labor Entries <$5,000	19,194	198		21,321	4,365				2,898	1,445			49,421
			SC&M / Technician Test	6,640			5,090									11,730
		Labor Total		25,834	198		26,411	4,365				2,898	1,445			61,151
	SC&M Total			**25,834**	**198**		**26,411**	**4,365**				**2,898**	**1,445**			**61,151**
	Security / Protection Services	Contract	Contract Entries <$50,000	8,055	37,630	19,034	19,045	9,508	8,603	4,014						105,889
		Contract Total		8,055	37,630	19,034	19,045	9,508	8,603	4,014						105,889

Pin: 7555 **Project: Mesa**
Order: 901192480 901192480- CFF~FIP-Laguna Bell Sub:Replace (4) 230

Sum of Amt				Month												
3. Construction	**Security / Protection Services Total**			**8,055**	**37,630**	**19,034**	**19,045**	**9,508**	**8,603**	**4,014**						**105,889**
3. Construction Total				**34,042**	**68,783**	**46,860**	**96,595**	**14,243**	**15,123**	**4,959**	**2,578**	**3,531**	**1,445**	**316**	**316**	**288,791**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(12)	116	58	169	12	16	40	5	5	2	0	1	411
		IMM Total		(12)	116	58	169	12	16	40	5	5	2	0	1	411
	Capitalized Overhead - IT IMM Total			**(12)**	**116**	**58**	**169**	**12**	**16**	**40**	**5**	**5**	**2**	**0**	**1**	**411**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	55	371	245	365	51	79	165	13	3		3	2	1,353
		Chargeback Total		55	371	245	365	51	79	165	13	3		3	2	1,353
		Labor	Labor Entries <$5,000	(27)	(938)					1,228						263
		Labor Total		(27)	(938)					1,228						263
	Chargebacks Total			**28**	**(567)**	**245**	**365**	**51**	**79**	**1,393**	**13**	**3**		**3**	**2**	**1,616**
	Labor - Other	Labor	Division Overhead				7,120									7,120
			Labor Entries <$5,000	14,612	5,472	6,378	12,568	502	2,006	5,012	549	1,320	262	165	37	48,883
		Labor Total		14,612	5,472	6,378	19,687	502	2,006	5,012	549	1,320	262	165	37	56,003
	Labor - Other Total			**14,612**	**5,472**	**6,378**	**19,687**	**502**	**2,006**	**5,012**	**549**	**1,320**	**262**	**165**	**37**	**56,003**
4. Allocated Total				**14,629**	**5,020**	**6,682**	**20,221**	**565**	**2,101**	**6,445**	**567**	**1,328**	**264**	**169**	**40**	**58,030**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	4,377	2,332	2,505	12,130	635	847	3,199	71	168	36	40	11	26,350
			Capitalized Overhead - Inj & Damages	19	(4)	3	0	0	0	1	(1)	0	0			19
			Capitalized Overhead - P&B/Payroll Tax	27,355	(3,641)	1,442	34,682	(542)	362	142	778	2,875	593	231		64,277
		Non Budgeted Total		31,751	(1,313)	3,949	46,812	94	1,209	3,343	849	3,043	628	271	11	90,646
	Non Budget - Other Total			**31,751**	**(1,313)**	**3,949**	**46,812**	**94**	**1,209**	**3,343**	**849**	**3,043**	**628**	**271**	**11**	**90,646**
5. Corporate Overhead Total				**31,751**	**(1,313)**	**3,949**	**46,812**	**94**	**1,209**	**3,343**	**849**	**3,043**	**628**	**271**	**11**	**90,646**
Grand Total				**88,627**	**52,136**	**59,304**	**170,358**	**10,491**	**18,850**	**46,865**	**4,754**	**8,320**	**1,880**	**1,320**	**481**	**463,386**

Pin: 7555 **Project: Mesa**
Order: 900959223 900959223- CFF~FIP-Mesa Substation: Build new Mesa

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	408	68	684	231	366	19	90	49	107	113	51	202	2,388
		Material - Other Total		408	68	684	231	366	19	90	49	107	113	51	202	2,388
	As-built updates Total			**408**	**68**	**684**	**231**	**366**	**19**	**90**	**49**	**107**	**113**	**51**	**202**	**2,388**
	Building/Facility Repairs & Maintenance	Contract	Contract Entries <$50,000			416										416
		Contract Total				416										416
	Building/Facility Repairs & Maintenance Total					**416**										**416**
	Cleaning / Janitorial Services	Contract	Contract Entries <$50,000	189		1,027	2,363	379								3,958
		Contract Total		189		1,027	2,363	379								3,958
	Cleaning / Janitorial Services Total			**189**		**1,027**	**2,363**	**379**								**3,958**
	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Con - Consults/Prof Srvcs/Out Ord to Ord		323,766		137,308	221,735		68,817				86,554	119,470	957,651
			Contract Entries <$50,000	1,182		2,936										4,118
		Contract Total		1,182	323,766	2,936	137,308	221,735		68,817				86,554	119,470	961,769
	Con - Consults/Prof Srvcs/Out Ord to Ord Total			**1,182**	**323,766**	**2,936**	**137,308**	**221,735**		**68,817**				**86,554**	**119,470**	**961,769**
	Contract Business Services - Other	Contract	Contract Entries <$50,000	1,350	747	1,109	510	16	14		599	693	27			5,064
		Contract Total		1,350	747	1,109	510	16	14		599	693	27			5,064
	Contract Business Services - Other Total			**1,350**	**747**	**1,109**	**510**	**16**	**14**		**599**	**693**	**27**			**5,064**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord	40,856	37,478											78,333
		Contract Total		40,856	37,478											78,333
	Contract Consult/Contract Ord to Ord Total			**40,856**	**37,478**											**78,333**
	Corporate Security	Labor	Labor Entries <$5,000	2,669	2,571	325										5,566
		Labor Total		2,669	2,571	325										5,566
	Corporate Security Total			**2,669**	**2,571**	**325**										**5,566**
	ELEC SYS PLANNING	Labor	ELEC SYS PLANNING / Engineer Sr	5,186	5,186											10,372
			Labor Entries <$5,000	4,677	3,278	3,963										11,919
		Labor Total		9,863	8,464	3,963										22,291
	ELEC SYS PLANNING Total			**9,863**	**8,464**	**3,963**										**22,291**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000	14,143		74	609		258		1,530	165				16,778
		Contract Total		14,143		74	609		258		1,530	165				16,778
	Engineering/Technical Professional Servi Total			**14,143**		**74**	**609**		**258**		**1,530**	**165**				**16,778**
	Information System Professional Services	Contract	Contract Entries <$50,000				377									377
		Contract Total					377									377
	Information System Professional Services Total						**377**									**377**
	Labor - Other	Labor	ALH - MESA SUB	17,715												17,715
			Labor Entries <$5,000	(56,350)	3,277	7,304	(27)	4,136	365	1,216	83,523	26,893	37,758	(134,968)	3,331	(23,543)
			PSC Mesa 500kV Project - MESA SAS POINTS	2,951												2,951
			Scope of work Move program out of Mesa S	3,352									25,126		5,980	34,458
			Upgrade Mesa 230/66/16 kv									2,676				2,676
			WEP-07555-01-01-02-MPO Execution Staff	22,628	21,477											44,105
		Labor Total		(9,703)	24,754	7,304	(27)	4,136	365	1,216	83,523	29,569	62,884	(134,968)	9,310	78,363
	Labor - Other Total			**(9,703)**	**24,754**	**7,304**	**(27)**	**4,136**	**365**	**1,216**	**83,523**	**29,569**	**62,884**	**(134,968)**	**9,310**	**78,363**
	OAR Billings	WO Postings / Contributions	OAR Billings										(32,697)			(32,697)
		WO Postings / Contributions Total											(32,697)			(32,697)
	OAR Billings Total												**(32,697)**			**(32,697)**
	Other	Other	Other	(761,177)	31,995	(128,246)	(204,261)	(14,373)	(65,721)	40	-	(489,220)	-	-	716	(1,630,247)
		Other Total		(761,177)	31,995	(128,246)	(204,261)	(14,373)	(65,721)	40	-	(489,220)	-	-	716	(1,630,247)
	Other Total			**(761,177)**	**31,995**	**(128,246)**	**(204,261)**	**(14,373)**	**(65,721)**	**40**	**-**	**(489,220)**	**-**	**-**	**716**	**(1,630,247)**
	SC&M	Labor	Labor Entries <$5,000	2,087	1,103	2,912										6,103
			SC&M / Techn Spl/Scientist	4,261	3,195											7,456
		Labor Total		6,348	4,299	2,912										13,559
	SC&M Total			**6,348**	**4,299**	**2,912**										**13,559**
	Supplemental/Temporary Labor Services	Contract	Contract Entries <$50,000											68		68
		Contract Total												68		68
	Supplemental/Temporary Labor Services Total													**68**		**68**
	Temporary/Supplementary - Admin/Non-Tech	Contract	Contract Entries <$50,000	181				45				158				384
		Contract Total		181				45				158				384
	Temporary/Supplementary - Admin/Non-Tech Total			**181**				**45**				**158**				**384**
1. Project Support Total				**(693,691)**	**434,142**	**(107,496)**	**(62,890)**	**212,304**	**(65,066)**	**70,163**	**85,700**	**(458,527)**	**30,327**	**(48,295)**	**129,697**	**(473,632)**
2. Material	**Communication Systems and Equipment -DP**	Material - Direct Purchase	Material Entries <$5,000					(2,515)								(2,515)
		Material - Direct Purchase Total						(2,515)								(2,515)
	Communication Systems and Equipment -DP Total							**(2,515)**								**(2,515)**
	Electric Wiring and Components-DP	Material - Direct Purchase	Electric Wiring and Components-DP	75,574	54,691											130,265
			Material Entries <$5,000		290	671										961
			SOUTHWIRE CO		29,416											29,416
		Material - Direct Purchase Total		75,574	84,397	671										160,642
	Electric Wiring and Components-DP Total			**75,574**	**84,397**	**671**										**160,642**
	Labor - Other	Labor	Labor Entries <$5,000	2,192	(8,006)	(63)	(1,004)	(3,627)		(408)	16	27				(10,872)
		Labor Total		2,192	(8,006)	(63)	(1,004)	(3,627)		(408)	16	27				(10,872)
	Labor - Other Total			**2,192**	**(8,006)**	**(63)**	**(1,004)**	**(3,627)**		**(408)**	**16**	**27**				**(10,872)**
	Material - Inventory	Material	Material - Inventory	(89,407)	#######	(27,432)	(6,815)	(23,180)		(6,712)		119				(305,902)
		Material Total		(89,407)	#######	(27,432)	(6,815)	(23,180)		(6,712)		119				(305,902)
	Material - Inventory Total			**(89,407)**	**#######**	**(27,432)**	**(6,815)**	**(23,180)**		**(6,712)**		**119**				**(305,902)**
	Material - Other	Material	Material - Other	8,812	5,343	9,697	189	(239)		(0)	0	2		71,062	(71,061)	23,806
		Material Total		8,812	5,343	9,697	189	(239)		(0)	0	2		71,062	(71,061)	23,806
	Material - Other Total			**8,812**	**5,343**	**9,697**	**189**	**(239)**		**(0)**	**0**	**2**		**71,062**	**(71,061)**	**23,806**
	Meters, Monitor and Warnings-DP	Material - Direct Purchase	CAMLIN POWER INC			101,226										101,226
		Material - Direct Purchase Total				101,226										101,226
	Meters, Monitor and Warnings-DP Total					**101,226**										**101,226**

Pin: 7555 **Project: Mesa**
Order: 900959223 900959223- CFF~FIP-Mesa Substation: Build new Mesa

Sum of Amt				Month												
2. Material	**Office & Office Support Products-DP**	Material - Direct Purchase	Material Entries <$5,000		976	244					244	244				1,707
		Material - Direct Purchase Total			976	244					244	244				1,707
	Office & Office Support Products-DP Total				**976**	**244**					**244**	**244**				**1,707**
	Pipe/Tubing, Fittings and Gaskets-DP	Material - Direct Purchase	Material Entries <$5,000	531												531
		Material - Direct Purchase Total		531												531
	Pipe/Tubing, Fittings and Gaskets-DP Total			**531**												**531**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	Material Entries <$5,000	1,547	2,433			714								4,693
			OLD CASTLE INFRASTRUCTURE INC.	8,846	4,236											13,082
		Material - Direct Purchase Total		10,393	6,668			714								17,775
	Pole Line Hdwe & Connectors-DP Total			**10,393**	**6,668**			**714**								**17,775**
	Power Systems, Batteries and Light-DP	Material - Direct Purchase	Material Entries <$5,000	603												603
		Material - Direct Purchase Total		603												603
	Power Systems, Batteries and Light-DP Total			**603**												**603**
	Protection and Test-DP	Material - Direct Purchase	Protection and Test-DP	12,310												12,310
		Material - Direct Purchase Total		12,310												12,310
	Protection and Test-DP Total			**12,310**												**12,310**
	Steel / Fabricated / Structural-DP	Material - Direct Purchase	CROSS BROTHERS INC		4,384					2,598						6,982
			Material Entries <$5,000		609						(8)					601
		Material - Direct Purchase Total			4,993					2,598	(8)					7,582
	Steel / Fabricated / Structural-DP Total				**4,993**					**2,598**	**(8)**					**7,582**
2. Material Total				**21,006**	**(58,103)**	**84,343**	**(7,630)**	**(28,846)**		**(4,522)**	**252**	**392**		**71,062**	**(71,061)**	**6,894**
3. Construction	**Con - Consults/Prof Srvcs/Out Ord to Ord**	Contract	Con - Consults/Prof Srvcs/Out Ord to Ord		27,483											27,483
			Contract Entries <$50,000	7,491		979	1,121	242	8,498	2,251	2,957	1,251	1,395		5,164	31,348
		Contract Total		7,491	27,483	979	1,121	242	8,498	2,251	2,957	1,251	1,395		5,164	58,832
	Con - Consults/Prof Srvcs/Out Ord to Ord Total			**7,491**	**27,483**	**979**	**1,121**	**242**	**8,498**	**2,251**	**2,957**	**1,251**	**1,395**		**5,164**	**58,832**
	Construction Management Services	Contract	Construction Management Services	27,317	30,443											57,760
			Contract Entries <$50,000			9,344										9,344
			PROFESSIONAL SAFETY SOLUTIONS, LLC	37,273												37,273
		Contract Total		64,590	30,443	9,344										104,376
	Construction Management Services Total			**64,590**	**30,443**	**9,344**										**104,376**
	Construction, Earthwork	Contract	Contract Entries <$50,000		(19,697)											(19,697)
		Contract Total			(19,697)											(19,697)
	Construction, Earthwork Total				**(19,697)**											**(19,697)**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord			128,291		93,293								221,584
			Contract Entries <$50,000	15,663	14,299		14,104		6,582	22,835	3,713	792	502	282		78,771
		Contract Total		15,663	14,299	128,291	14,104	93,293	6,582	22,835	3,713	792	502	282		300,355
	Contract Consult/Contract Ord to Ord Total			**15,663**	**14,299**	**128,291**	**14,104**	**93,293**	**6,582**	**22,835**	**3,713**	**792**	**502**	**282**		**300,355**
	Decontamination & Waste Disposal Service	Contract	Contract Entries <$50,000	4,363												4,363
		Contract Total		4,363												4,363
	Decontamination & Waste Disposal Service Total			**4,363**												**4,363**
	GRID OPS	Labor	GRID OPS / Operator System	14,276	17,045											31,321
			GRID OPS / Pwr Sys Opt Spl	7,402												7,402
			Labor Entries <$5,000	8,413	14,577	3,566										26,556
		Labor Total		30,092	31,621	3,566										65,279
	GRID OPS Total			**30,092**	**31,621**	**3,566**										**65,279**
	Labor - Other	Labor	Labor Entries <$5,000	3,623	1,258	1,335	662	354	530	459	450	430	410	247	538	10,298
			Mesa Sub - Construct Operations Bldg- CF	5,408												5,408
		Labor Total		9,031	1,258	1,335	662	354	530	459	450	430	410	247	538	15,705
	Labor - Other Total			**9,031**	**1,258**	**1,335**	**662**	**354**	**530**	**459**	**450**	**430**	**410**	**247**	**538**	**15,705**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000				67									67
			POWER GRADE INC.	1,254,376		268,273							489,265			2,011,914
		Contract Total		1,254,376		268,273	67						489,265			2,011,981
	Major Construction, Turnkey, Trans/Subs Total			**1,254,376**		**268,273**	**67**						**489,265**			**2,011,981**
	Material - Other	Material	Material - Other									10,409				10,409
		Material Total										10,409				10,409
	Material - Other Total											**10,409**				**10,409**
	Other	Other	Other	223	15			151								389
		Other Total		223	15			151								389
	Other Total			**223**	**15**			**151**								**389**
	SC&M	Labor	Labor Entries <$5,000	36,256	38,086	15,762										90,104
			SC&M / Sub Elect Apr	5,697												5,697
			SC&M / Sub Stn Elect	35,723	30,202											65,926
			SC&M / Supervisor	8,575	6,934	2,663										18,171
			SC&M / Technician Test	34,139												34,139
			SC&M / Tst Spr Tech	13,508												13,508
		Labor Total		133,899	75,222	18,425										227,546
	SC&M Total			**133,899**	**75,222**	**18,425**										**227,546**
	Security / Protection Services	Contract	Contract Entries <$50,000	6,045	10,597	10,789	9,131	8,948	9,148	9,131	9,131	8,948		18,049	9,101	109,019
			Security / Protection Services		65,484											65,484
		Contract Total		6,045	76,081	10,789	9,131	8,948	9,148	9,131	9,131	8,948		18,049	9,101	174,502
	Security / Protection Services Total			**6,045**	**76,081**	**10,789**	**9,131**	**8,948**	**9,148**	**9,131**	**9,131**	**8,948**		**18,049**	**9,101**	**174,502**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000		24,519	766	324	324	324	324	324		3,044			29,947
			Short Term Equipment Rent	27,367		43,171										70,538
		Contract Total		27,367	24,519	43,937	324	324	324	324	324		3,044			100,485
	Short Term Equipment Rent Total			**27,367**	**24,519**	**43,937**	**324**	**324**	**324**	**324**	**324**		**3,044**			**100,485**
3. Construction Total				**1,553,140**	**261,244**	**484,939**	**25,409**	**103,313**	**25,082**	**34,999**	**16,575**	**21,830**	**494,617**	**18,578**	**14,802**	**3,054,528**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(461)	1,468	697	218	339	26	94	133	48	885	78	93	3,617

Pin: 7555 **Project: Mesa**
Order: 900959223 900959223- CFF~FIP-Mesa Substation: Build new Mesa

Sum of Amt				Month												
4. Allocated	**Capitalized Overhead - IT IMM**	IMM Total		(461)	1,468	697	218	339	26	94	133	48	885	78	93	3,617
	Capitalized Overhead - IT IMM Total			**(461)**	**1,468**	**697**	**218**	**339**	**26**	**94**	**133**	**48**	**885**	**78**	**93**	**3,617**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	3,286	960	2,044	277	39	49	61	60	53		200	47	7,076
			Mesa Env Exec - Monitoring & Surveys	125,465												125,465
			Mesa Env Exec - Project Mgmt & Adm	3,299												3,299
			PROCUREMENT TDBU	7,512									2,544			10,056
		Chargeback Total		139,563	960	2,044	277	39	49	61	60	53	2,544	200	47	145,897
		Labor	Labor Entries <$5,000	701	(3,324)	3,251	(383)	(1,350)		(189)	12	17				(1,265)
		Labor Total		701	(3,324)	3,251	(383)	(1,350)		(189)	12	17				(1,265)
	Chargebacks Total			**140,264**	**(2,364)**	**5,295**	**(106)**	**(1,311)**	**49**	**(128)**	**72**	**70**	**2,544**	**200**	**47**	**144,632**
	Labor - Other	Labor	ALH - MESA SUB	4,597												4,597
			Division Overhead	266,730	22,077	54,064							48,486			391,358
			Labor Entries <$5,000	1,513	3,480	745	310	667	1,401	1,419	1,197	1,444	35	2,917	2,043	17,171
			Paid Absence	16,989	10,467	2,912										30,369
			Scope of work Move program out of Mesa S										4,047			4,047
			TOOL EXPENSE	14,310	9,863	2,821										26,994
			WEP-07555-01-01-02-MPO Execution Staff	11,629	8,100											19,729
		Labor Total		315,768	53,988	60,542	310	667	1,401	1,419	1,197	1,444	52,568	2,917	2,043	494,263
	Labor - Other Total			**315,768**	**53,988**	**60,542**	**310**	**667**	**1,401**	**1,419**	**1,197**	**1,444**	**52,568**	**2,917**	**2,043**	**494,263**
4. Allocated Total				**455,570**	**53,092**	**66,533**	**421**	**(305)**	**1,475**	**1,385**	**1,402**	**1,562**	**55,997**	**3,195**	**2,183**	**642,512**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	166,470	29,483	29,881	15,671	18,496	1,336	7,500	1,895	1,736	16,532	7,040	1,751	297,791
			Capitalized Overhead - Inj & Damages	250	48	78	(0)	(0)	0	(0)	(56)	2	1	1	(2)	322
			Capitalized Overhead - P&B/Payroll Tax	180,727	188,240	34,048	(128)	3,460	658	1,009	2,259	3,572	16,695	2,580	6,258	439,377
		Non Budgeted Total		347,447	217,772	64,007	15,543	21,955	1,994	8,509	4,097	5,310	33,228	9,621	8,007	737,490
	Non Budget - Other Total			**347,447**	**217,772**	**64,007**	**15,543**	**21,955**	**1,994**	**8,509**	**4,097**	**5,310**	**33,228**	**9,621**	**8,007**	**737,490**
5. Corporate Overhead Total				**347,447**	**217,772**	**64,007**	**15,543**	**21,955**	**1,994**	**8,509**	**4,097**	**5,310**	**33,228**	**9,621**	**8,007**	**737,490**
Grand Total				**1,683,473**	**908,148**	**592,327**	**(29,147)**	**308,422**	**(36,515)**	**110,533**	**108,026**	**(429,433)**	**614,169**	**54,161**	**83,629**	**3,967,792**

Project	Order	Desc	YTD2020	WO
Lugo-Pisgah	800499057	FIP-Pisgah:Siting Study for new sub	456,765	800499057- FIP-Pisgah:Siting Study for new sub

Pin: 6123 **Project: Lugo-Pisgah**
Order: 800499057 800499057- FIP-Pisgah:Siting Study for new sub

Sum of Amt				Month	
SubCategory	**Prime**	**Group**	**Details**	**6**	**Grand Total**
1. Project Support	**3rd Party Billable A&G - Collectible Ord**	WO Postings / Contributions	3rd Party Billable A&G - Collectible Ord	175,266	175,266
		WO Postings / Contributions Total		175,266	175,266
	3rd Party Billable A&G - Collectible Ord Total			**175,266**	**175,266**
	3rd Party Billable P&B Capital	WO Postings / Contributions	3rd Party Billable P&B Capital	214,724	214,724
		WO Postings / Contributions Total		214,724	214,724
	3rd Party Billable P&B Capital Total			**214,724**	**214,724**
	3rd Party Billable Payroll Tax Capital	WO Postings / Contributions	3rd Party Billable Payroll Tax Capital	66,775	66,775
		WO Postings / Contributions Total		66,775	66,775
	3rd Party Billable Payroll Tax Capital Total			**66,775**	**66,775**
1. Project Support Total				**456,765**	**456,765**
Grand Total				**456,765**	**456,765**

Project	Order	Desc	YTD2020	WO
Eldorado-Lugo-Mohave	901904774	FIP-Eldorado-Lugo T/L(CA): Clear infract	1,180,402	901904774- FIP-Eldorado-Lugo T/L(CA): Clear infract
Eldorado-Lugo-Mohave	901904773	FIP-Lugo-Mohave T/L(NV): Instal OPGW, sp	185,151	901904773- FIP-Lugo-Mohave T/L(NV): Instal OPGW, sp
Eldorado-Lugo-Mohave	901904772	FIP-Lugo-Mohave T/L(CA): Instal OPGW, sp	4,118,294	901904772- FIP-Lugo-Mohave T/L(CA): Instal OPGW, sp
Eldorado-Lugo-Mohave	901904770	FIP-Eldorado-Mohave T/L: Instal OPGW, sp	1,654,051	901904770- FIP-Eldorado-Mohave T/L: Instal OPGW, sp
Eldorado-Lugo-Mohave	901826564	FIP-Ludlow Mid-Line Capacitor: Install n	3,292,364	901826564- FIP-Ludlow Mid-Line Capacitor: Install n
Eldorado-Lugo-Mohave	901624163	Newberry Springs Mid-Line Capacitor: Ins	6,441,655	901624163- Newberry Springs Mid-Line Capacitor: Ins
Eldorado-Lugo-Mohave	901490550	FIP-Mohave Substation: Install four Disc	5,427,078	901490550- FIP-Mohave Substation: Install four Disc
Eldorado-Lugo-Mohave	901056468	FIP-Lugo Sub: Upgrade Terminal Equipment	3,536,519	901056468- FIP-Lugo Sub: Upgrade Terminal Equipment
Eldorado-Lugo-Mohave	901056467	FIP-Eldorado Substation: Upgrade Termina	6,419,173	901056467- FIP-Eldorado Substation: Upgrade Termina
Eldorado-Lugo-Mohave	801648460	ACQ/ELMSC	611,698	801648460- ACQ/ELMSC

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901904774 901904774- FIP-Eldorado-Lugo T/L(CA): Clear infract

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**Con - Consults/Prof Srvcs/Out Ord to Ord**	Contract	Contract Entries <$50,000							135	59	135	2,445	12,731	151	15,656
		Contract Total								135	59	135	2,445	12,731	151	15,656
	Con - Consults/Prof Srvcs/Out Ord to Ord Total									**135**	**59**	**135**	**2,445**	**12,731**	**151**	**15,656**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord		101,139							114,004	228,056	228,214	312,702	984,115
			Contract Entries <$50,000	212		292	406	355	343	293	371					2,273
		Contract Total		212	101,139	292	406	355	343	293	371	114,004	228,056	228,214	312,702	986,388
	Contract Consult/Contract Ord to Ord Total			**212**	**101,139**	**292**	**406**	**355**	**343**	**293**	**371**	**114,004**	**228,056**	**228,214**	**312,702**	**986,388**
	DCM	Labor	Labor Entries <$5,000							97						97
		Labor Total								97						97
	DCM Total									**97**						**97**
	Labor - Other	Labor	Eldorado-Lugo T/L - EPC clear Infraction								32,095	197,433		170,207		399,735
			Labor Entries <$5,000	278	(100,598)	390	258	265	257	571	536	1,134	(78,339)	645	(251,150)	(425,757)
		Labor Total		278	(100,598)	390	258	265	257	571	32,630	198,567	(78,339)	170,852	(251,150)	(26,022)
	Labor - Other Total			**278**	**(100,598)**	**390**	**258**	**265**	**257**	**571**	**32,630**	**198,567**	**(78,339)**	**170,852**	**(251,150)**	**(26,022)**
	Other	Other	Other	0						2,291		90	534	857	450	4,221
		Other Total		0						2,291		90	534	857	450	4,221
	Other Total			**0**						**2,291**		**90**	**534**	**857**	**450**	**4,221**
	TRANSMISSION	Labor	Labor Entries <$5,000									619	2,321			2,940
		Labor Total										619	2,321			2,940
	TRANSMISSION Total											**619**	**2,321**			**2,940**
1. Project Support Total				**490**	**541**	**682**	**664**	**621**	**600**	**3,387**	**33,061**	**313,415**	**155,016**	**412,654**	**62,151**	**983,280**
3. Construction	**Contract Consult/Contract Ord to Ord**	Contract	Contract Entries <$50,000										339	222	164	725
		Contract Total											339	222	164	725
	Contract Consult/Contract Ord to Ord Total												**339**	**222**	**164**	**725**
	Labor - Other	Labor	Labor Entries <$5,000									298	(96)	(168)	22	56
		Labor Total										298	(96)	(168)	22	56
	Labor - Other Total											**298**	**(96)**	**(168)**	**22**	**56**
3. Construction Total												**298**	**243**	**55**	**186**	**781**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(0)	28	1	1	1	1	3	43	291	408	119	425	1,320
		IMM Total		(0)	28	1	1	1	1	3	43	291	408	119	425	1,320
	Capitalized Overhead - IT IMM Total			**(0)**	**28**	**1**	**1**	**1**	**1**	**3**	**43**	**291**	**408**	**119**	**425**	**1,320**
	Chargebacks	Chargeback	Chargeback Entries<$5,000										1,214	959	1,503	3,676
			MEP-PE_Eldorado Lugo Mojave Trans Projec											8,039		8,039
		Chargeback Total											1,214	8,998	1,503	11,715
	Chargebacks Total												**1,214**	**8,998**	**1,503**	**11,715**
	Labor - Other	Labor	Eldorado-Lugo T/L - EPC clear Infraction		10,261							14,952	24,820	26,302	25,536	101,872
			Labor Entries <$5,000	81	1,853	87	105	92	97	207	118	1,007	2,663	1,717	4,255	12,281
		Labor Total		81	12,113	87	105	92	97	207	118	15,959	27,484	28,020	29,791	114,152
	Labor - Other Total			**81**	**12,113**	**87**	**105**	**92**	**97**	**207**	**118**	**15,959**	**27,484**	**28,020**	**29,791**	**114,152**
4. Allocated Total				**81**	**12,141**	**88**	**106**	**92**	**97**	**210**	**161**	**16,249**	**29,106**	**37,137**	**31,719**	**127,187**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				4,906								15,214	20,119
			Capitalized Overhead - A&G	44	553	35	76	44	33	264	606	10,508	7,628	10,749	8,012	38,552
			Capitalized Overhead - Inj & Damages	0	(23)	0			0	0	(21)	11	0	0	1	(32)
			Capitalized Overhead - P&B/Payroll Tax	149	297	230	287	214	221	378	424	1,081	4,987	925	1,320	10,514
		Non Budgeted Total		194	827	265	5,268	258	255	643	1,008	11,600	12,615	11,674	24,546	69,153
	Non Budget - Other Total			**194**	**827**	**265**	**5,268**	**258**	**255**	**643**	**1,008**	**11,600**	**12,615**	**11,674**	**24,546**	**69,153**
5. Corporate Overhead Total				**194**	**827**	**265**	**5,268**	**258**	**255**	**643**	**1,008**	**11,600**	**12,615**	**11,674**	**24,546**	**69,153**
Grand Total				**764**	**13,509**	**1,034**	**6,038**	**971**	**952**	**4,240**	**34,229**	**341,562**	**196,980**	**461,520**	**118,602**	**1,180,402**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901904773 901904773- FIP-Lugo-Mohave T/L(NV): Instal OPGW, sp

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**BP&FM**	Labor	Labor Entries <$5,000							488						488
		Labor Total								488						488
	BP&FM Total									**488**						**488**
	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Contract Entries <$50,000							68	30	68	2,375	163	75	2,779
		Contract Total								68	30	68	2,375	163	75	2,779
	Con - Consults/Prof Srvcs/Out Ord to Ord Total									**68**	**30**	**68**	**2,375**	**163**	**75**	**2,779**
	Contract Consult/Contract Ord to Ord	Contract	Contract Entries <$50,000	106	10,041	146	203	178	171	147	186	197	36,230	36,309	30,035	113,948
		Contract Total		106	10,041	146	203	178	171	147	186	197	36,230	36,309	30,035	113,948
	Contract Consult/Contract Ord to Ord Total			**106**	**10,041**	**146**	**203**	**178**	**171**	**147**	**186**	**197**	**36,230**	**36,309**	**30,035**	**113,948**
	DCM	Labor	Labor Entries <$5,000							97						97
		Labor Total								97						97
	DCM Total									**97**						**97**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	248	248	1,542	661	258	774	517		76	75	508	162	5,068
		Labor Total		248	248	1,542	661	258	774	517		76	75	508	162	5,068
	ELEC SYS PLANNING Total			**248**	**248**	**1,542**	**661**	**258**	**774**	**517**		**76**	**75**	**508**	**162**	**5,068**
	Labor - Other	Labor	Labor Entries <$5,000	83	(9,771)	454	77	(75)	180	99	402	452	(1,899)	(5,522)	(6,377)	(21,895)
			Lugo-Mohave (NV) T/L - EPC install OPGW									38,119				38,119
		Labor Total		83	(9,771)	454	77	(75)	180	99	402	38,571	(1,899)	(5,522)	(6,377)	16,224
	Labor - Other Total			**83**	**(9,771)**	**454**	**77**	**(75)**	**180**	**99**	**402**	**38,571**	**(1,899)**	**(5,522)**	**(6,377)**	**16,224**
	Other	Other	Other	0						1,145		45	65	399	225	1,878
		Other Total		0						1,145		45	65	399	225	1,878
	Other Total			**0**						**1,145**		**45**	**65**	**399**	**225**	**1,878**
	TRANSMISSION	Labor	Labor Entries <$5,000									62		2,736		2,798
		Labor Total										62		2,736		2,798
	TRANSMISSION Total											**62**		**2,736**		**2,798**
1. Project Support Total				**437**	**519**	**2,142**	**941**	**361**	**1,125**	**2,561**	**617**	**39,018**	**36,846**	**34,593**	**24,120**	**143,280**
2. Material	**Labor - Other**	Labor	Labor Entries <$5,000				887									887
		Labor Total					887									887
	Labor - Other Total						**887**									**887**
	Material - Other	Material	Material - Other				467									467
		Material Total					467									467
	Material - Other Total						**467**									**467**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	AFL TELECOMMUNICATIONS LLC				6,020									6,020
		Material - Direct Purchase Total					6,020									6,020
	Wire, Cable & Bus Bar-DP Total						**6,020**									**6,020**
2. Material Total							**7,373**									**7,373**
3. Construction	**Contract Consult/Contract Ord to Ord**	Contract	Contract Entries <$50,000										169	111	82	362
		Contract Total											169	111	82	362
	Contract Consult/Contract Ord to Ord Total												**169**	**111**	**82**	**362**
	GRID OPS	Labor	Labor Entries <$5,000											85		85
		Labor Total												85		85
	GRID OPS Total													**85**		**85**
	Labor - Other	Labor	Labor Entries <$5,000									149	(48)	(84)	11	28
		Labor Total										149	(48)	(84)	11	28
	Labor - Other Total											**149**	**(48)**	**(84)**	**11**	**28**
3. Construction Total												**149**	**121**	**112**	**93**	**476**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(0)	4	3	13	0	1	3	1	35	67	20	41	189
		IMM Total		(0)	4	3	13	0	1	3	1	35	67	20	41	189
	Capitalized Overhead - IT IMM Total			**(0)**	**4**	**3**	**13**	**0**	**1**	**3**	**1**	**35**	**67**	**20**	**41**	**189**
	Chargebacks	Chargeback	Chargeback Entries<$5,000				31									31
		Chargeback Total					31									31
		Labor	Labor Entries <$5,000				338									338
		Labor Total					338									338
	Chargebacks Total						**370**									**370**
	Labor - Other	Labor	Labor Entries <$5,000	125	1,356	815	1,110	68	408	463	119	133	4,476	5,732	2,764	17,569
		Labor Total		125	1,356	815	1,110	68	408	463	119	133	4,476	5,732	2,764	17,569
	Labor - Other Total			**125**	**1,356**	**815**	**1,110**	**68**	**408**	**463**	**119**	**133**	**4,476**	**5,732**	**2,764**	**17,569**
4. Allocated Total				**125**	**1,360**	**819**	**1,493**	**68**	**409**	**466**	**120**	**168**	**4,543**	**5,752**	**2,805**	**18,127**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	43	82	134	963	26	74	222	13	1,253	1,247	1,796	774	6,627
			Capitalized Overhead - Inj & Damages	0	(2)	1	0		0	0	(0)	2	0	0	0	1
			Capitalized Overhead - P&B/Payroll Tax	240	508	1,944	832	154	847	824	350	307	256	2,940	64	9,267
		Non Budgeted Total		284	588	2,079	1,795	180	921	1,046	363	1,562	1,503	4,736	837	15,895
	Non Budget - Other Total			**284**	**588**	**2,079**	**1,795**	**180**	**921**	**1,046**	**363**	**1,562**	**1,503**	**4,736**	**837**	**15,895**
5. Corporate Overhead Total				**284**	**588**	**2,079**	**1,795**	**180**	**921**	**1,046**	**363**	**1,562**	**1,503**	**4,736**	**837**	**15,895**
Grand Total				**845**	**2,467**	**5,040**	**11,602**	**609**	**2,456**	**4,073**	**1,100**	**40,897**	**43,013**	**45,194**	**27,855**	**185,151**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901904772 901904772- FIP-Lugo-Mohave T/L(CA): Instal OPGW, sp

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**BP&FM**	Labor	Labor Entries <$5,000							1,220	774					1,994
		Labor Total								1,220	774					1,994
	BP&FM Total									**1,220**	**774**					**1,994**
	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Contract Entries <$50,000							810	356	810	21,588	2,030	12,357	37,951
		Contract Total								810	356	810	21,588	2,030	12,357	37,951
	Con - Consults/Prof Srvcs/Out Ord to Ord Total									**810**	**356**	**810**	**21,588**	**2,030**	**12,357**	**37,951**
	Contract Business Services - Other	Contract	Contract Entries <$50,000	1,188												1,188
		Contract Total		1,188												1,188
	Contract Business Services - Other Total			**1,188**												**1,188**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord		150,708							306,864	614,013	614,965	456,173	2,142,723
			Contract Entries <$50,000	1,271		1,752	2,437	2,132	2,056	1,760	2,228					13,636
		Contract Total		1,271	150,708	1,752	2,437	2,132	2,056	1,760	2,228	306,864	614,013	614,965	456,173	2,156,359
	Contract Consult/Contract Ord to Ord Total			**1,271**	**150,708**	**1,752**	**2,437**	**2,132**	**2,056**	**1,760**	**2,228**	**306,864**	**614,013**	**614,965**	**456,173**	**2,156,359**
	DCM	Labor	Labor Entries <$5,000							97						97
		Labor Total								97						97
	DCM Total									**97**						**97**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	1,322	2,455	2,003	2,049	2,010	1,432	1,447	414	114	113	1,756	162	15,277
		Labor Total		1,322	2,455	2,003	2,049	2,010	1,432	1,447	414	114	113	1,756	162	15,277
	ELEC SYS PLANNING Total			**1,322**	**2,455**	**2,003**	**2,049**	**2,010**	**1,432**	**1,447**	**414**	**114**	**113**	**1,756**	**162**	**15,277**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000		5,902			1,360	5,291		10,532					23,085
			S&L ENGINEERS LTD			54,759										54,759
		Contract Total			5,902	54,759		1,360	5,291		10,532					77,844
	Engineering/Technical Professional Servi Total				**5,902**	**54,759**		**1,360**	**5,291**		**10,532**					**77,844**
	Labor - Other	Labor	Labor Entries <$5,000	1,161	(147,458)	2,638	1,650	1,177	2,811	5,428	7,940	11,236	(228,171)	8,397	(181,017)	(514,206)
			Lugo-Mohave (CA) T/L - EPC install OPGW								86,021	543,739		71,382		701,143
		Labor Total		1,161	(147,458)	2,638	1,650	1,177	2,811	5,428	93,962	554,975	(228,171)	79,780	(181,017)	186,936
	Labor - Other Total			**1,161**	**(147,458)**	**2,638**	**1,650**	**1,177**	**2,811**	**5,428**	**93,962**	**554,975**	**(228,171)**	**79,780**	**(181,017)**	**186,936**
	Other	Other	Other	(29,781)	(31,488)	(182,585)	5,538	(5,538)		13,744		23,760	7,364	6,630	43,756	(148,600)
		Other Total		(29,781)	(31,488)	(182,585)	5,538	(5,538)		13,744		23,760	7,364	6,630	43,756	(148,600)
	Other Total			**(29,781)**	**(31,488)**	**(182,585)**	**5,538**	**(5,538)**		**13,744**		**23,760**	**7,364**	**6,630**	**43,756**	**(148,600)**
	TRANSMISSION	Labor	Labor Entries <$5,000						367	2,045	2,607	2,414	4,777	5,763	2,164	20,138
		Labor Total							367	2,045	2,607	2,414	4,777	5,763	2,164	20,138
	TRANSMISSION Total								**367**	**2,045**	**2,607**	**2,414**	**4,777**	**5,763**	**2,164**	**20,138**
1. Project Support Total				**(24,837)**	**(19,881)**	**(121,434)**	**11,674**	**1,141**	**11,956**	**26,551**	**110,872**	**888,937**	**419,684**	**710,923**	**333,595**	**2,349,184**
2. Material	**Labor - Other**	Labor	Labor Entries <$5,000			(50)										(50)
			T&D Supply Expense	6,527												6,527
		Labor Total		6,527		(50)										6,477
	Labor - Other Total			**6,527**		**(50)**										**6,477**
	Material - Other	Material	Material - Other	2,308		4,576										6,884
		Material Total		2,308		4,576										6,884
	Material - Other Total			**2,308**		**4,576**										**6,884**
	Material Handling Services	Contract	AFL TELECOMMUNICATIONS LLC							72,237						72,237
			Contract Entries <$50,000				34,112									34,112
		Contract Total					34,112			72,237						106,349
	Material Handling Services Total						**34,112**			**72,237**						**106,349**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	AFL TELECOMMUNICATIONS LLC	29,782												29,782
		Material - Direct Purchase Total		29,782												29,782
	Pole Line Hdwe & Connectors-DP Total			**29,782**												**29,782**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	AFL TELECOMMUNICATIONS LLC			59,049										59,049
		Material - Direct Purchase Total				59,049										59,049
	Wire, Cable & Bus Bar-DP Total					**59,049**										**59,049**
2. Material Total				**38,617**		**63,575**	**34,112**			**72,237**						**208,541**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	1,984	585			2,242		170	339				1,218	6,538
		Contract Total		1,984	585			2,242		170	339				1,218	6,538
	Construction Management Services Total			**1,984**	**585**			**2,242**		**170**	**339**				**1,218**	**6,538**
	Contract Consult/Contract Ord to Ord	Contract	Contract Entries <$50,000										2,031	1,334	982	4,347
		Contract Total											2,031	1,334	982	4,347
	Contract Consult/Contract Ord to Ord Total												**2,031**	**1,334**	**982**	**4,347**
	Electrical Construction, Transmission Li	Contract	Contract Entries <$50,000				32	913	126	536	250			661	220	2,739
		Contract Total					32	913	126	536	250			661	220	2,739
	Electrical Construction, Transmission Li Total						**32**	**913**	**126**	**536**	**250**			**661**	**220**	**2,739**
	GRID OPS	Labor	Labor Entries <$5,000											255		255
		Labor Total												255		255
	GRID OPS Total													**255**		**255**
	Labor - Other	Labor	Labor Entries <$5,000									1,785	(575)	(1,005)	133	339
		Labor Total										1,785	(575)	(1,005)	133	339
	Labor - Other Total											**1,785**	**(575)**	**(1,005)**	**133**	**339**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000		9,071	535										9,606
		Contract Total			9,071	535										9,606
	Major Construction, Turnkey, Trans/Subs Total				**9,071**	**535**										**9,606**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000	216	216		4,541	4,541	18,164	13,830	4,219					45,725
		Contract Total		216	216		4,541	4,541	18,164	13,830	4,219					45,725
	Short Term Equipment Rent Total			**216**	**216**		**4,541**	**4,541**	**18,164**	**13,830**	**4,219**					**45,725**
	TRANSMISSION	Labor	Labor Entries <$5,000	165										166	61	393

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901904772 901904772- FIP-Lugo-Mohave T/L(CA): Instal OPGW, sp

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
3. Construction	**TRANSMISSION**	Labor Total		165										166	61	393
	TRANSMISSION Total			**165**										**166**	**61**	**393**
3. Construction Total				**2,365**	**9,872**	**535**	**4,572**	**7,696**	**18,290**	**14,536**	**4,808**	**1,785**	**1,457**	**1,411**	**2,615**	**69,942**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(11)	94	151	71	19	32	118	156	824	2,355	320	707	4,836
		IMM Total		(11)	94	151	71	19	32	118	156	824	2,355	320	707	4,836
	Capitalized Overhead - IT IMM Total			**(11)**	**94**	**151**	**71**	**19**	**32**	**118**	**156**	**824**	**2,355**	**320**	**707**	**4,836**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	171	81	595	178	23	28	379	58	314	3,641	3,477	5,013	13,959
			MEP-PE_Eldorado Lugo Mojave Trans Projec											24,117		24,117
			MEP-PE_Eldorado Lugo Mojave Trans Restor										804,471			804,471
		Chargeback Total		171	81	595	178	23	28	379	58	314	808,112	27,594	5,013	842,547
		Labor	Labor Entries <$5,000	2,088		2,569										4,657
		Labor Total		2,088		2,569										4,657
	Chargebacks Total			**2,259**	**81**	**3,164**	**178**	**23**	**28**	**379**	**58**	**314**	**808,112**	**27,594**	**5,013**	**847,204**
	Labor - Other	Labor	Division Overhead			7,526				5,970						13,497
			ELM Execution EPC contractor Environment		5,497										10,745	16,242
			Labor Entries <$5,000	5,662	4,078	7,461	6,695	2,654	4,559	7,984	5,422	3,952	9,016	8,269	5,332	71,084
			Lugo-Mohave (CA) T/L - EPC install OPGW		11,823							40,074	66,525	70,496	29,426	218,345
		Labor Total		5,662	21,398	14,988	6,695	2,654	4,559	13,954	5,422	44,026	75,541	78,765	45,503	319,167
	Labor - Other Total			**5,662**	**21,398**	**14,988**	**6,695**	**2,654**	**4,559**	**13,954**	**5,422**	**44,026**	**75,541**	**78,765**	**45,503**	**319,167**
4. Allocated Total				**7,909**	**21,573**	**18,303**	**6,943**	**2,696**	**4,620**	**14,451**	**5,636**	**45,165**	**886,009**	**106,679**	**51,223**	**1,171,207**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				24,060								65,550	89,610
			Capitalized Overhead - A&G	4,143	1,891	6,496	5,082	1,043	1,673	9,392	2,212	29,805	43,985	28,760	13,340	147,822
			Capitalized Overhead - Inj & Damages	20	(32)	29	0	0	1	2	(70)	32	8	1	3	(9)
			Capitalized Overhead - P&B/Payroll Tax	1,745	5,342	3,721	4,157	2,777	3,892	6,527	10,527	8,901	10,896	12,977	10,535	81,999
		Non Budgeted Total		5,908	7,201	10,245	33,299	3,820	5,566	15,921	12,669	38,738	54,889	41,738	89,428	319,421
	Non Budget - Other Total			**5,908**	**7,201**	**10,245**	**33,299**	**3,820**	**5,566**	**15,921**	**12,669**	**38,738**	**54,889**	**41,738**	**89,428**	**319,421**
5. Corporate Overhead Total				**5,908**	**7,201**	**10,245**	**33,299**	**3,820**	**5,566**	**15,921**	**12,669**	**38,738**	**54,889**	**41,738**	**89,428**	**319,421**
Grand Total				**29,962**	**18,766**	**(28,775)**	**90,601**	**15,354**	**40,432**	**143,695**	**133,984**	**974,625**	**1,362,038**	**860,751**	**476,862**	**4,118,294**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901904770 901904770- FIP-Eldorado-Mohave T/L: Instal OPGW, sp

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**BP&FM**	Labor	Labor Entries <$5,000							732	516					1,248
		Labor Total								732	516					1,248
	BP&FM Total									**732**	**516**					**1,248**
	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Contract Entries <$50,000							270	119	270	7,196	707	1,605	10,166
		Contract Total								270	119	270	7,196	707	1,605	10,166
	Con - Consults/Prof Srvcs/Out Ord to Ord Total									**270**	**119**	**270**	**7,196**	**707**	**1,605**	**10,166**
	Contract Business Services - Other	Contract	Contract Entries <$50,000											4,476		4,476
		Contract Total												4,476		4,476
	Contract Business Services - Other Total													**4,476**		**4,476**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord		62,283								228,998	229,316	187,918	708,514
			Contract Entries <$50,000	424		584	812	711	685	587	743	786				5,331
		Contract Total		424	62,283	584	812	711	685	587	743	786	228,998	229,316	187,918	713,846
	Contract Consult/Contract Ord to Ord Total			**424**	**62,283**	**584**	**812**	**711**	**685**	**587**	**743**	**786**	**228,998**	**229,316**	**187,918**	**713,846**
	DCM	Labor	Labor Entries <$5,000							97						97
		Labor Total								97						97
	DCM Total									**97**						**97**
	ELEC SYS PLANNING	Labor	ELEC SYS PLANNING / Engineer												6,732	6,732
			Labor Entries <$5,000	1,322	2,206	1,746	595	1,807	1,690	867	1,717	549	452	2,519	11,072	26,541
		Labor Total		1,322	2,206	1,746	595	1,807	1,690	867	1,717	549	452	2,519	17,804	33,273
	ELEC SYS PLANNING Total			**1,322**	**2,206**	**1,746**	**595**	**1,807**	**1,690**	**867**	**1,717**	**549**	**452**	**2,519**	**17,804**	**33,273**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000												25,937	25,937
		Contract Total													25,937	25,937
	Engineering/Technical Professional Servi Total														**25,937**	**25,937**
	Labor - Other	Labor	Eldorado-Mohave T/L - EPC install OPGW &									234,248				234,248
			Labor Entries <$5,000	394	(61,197)	1,015	512	289	740	1,795	1,532	3,856	(4,329)	(35,215)	(66,398)	(157,005)
		Labor Total		394	(61,197)	1,015	512	289	740	1,795	1,532	238,104	(4,329)	(35,215)	(66,398)	77,242
	Labor - Other Total			**394**	**(61,197)**	**1,015**	**512**	**289**	**740**	**1,795**	**1,532**	**238,104**	**(4,329)**	**(35,215)**	**(66,398)**	**77,242**
	Other	Other	Other	2,674	114	233	117	117	(3,803)	4,698	117	2,846	1,246	68,593	(56,141)	20,810
		Other Total		2,674	114	233	117	117	(3,803)	4,698	117	2,846	1,246	68,593	(56,141)	20,810
	Other Total			**2,674**	**114**	**233**	**117**	**117**	**(3,803)**	**4,698**	**117**	**2,846**	**1,246**	**68,593**	**(56,141)**	**20,810**
	TRANSMISSION	Labor	Labor Entries <$5,000									2,537		656	1,810	5,004
			TRANSMISSION / Mgr-Prj/Prod												6,198	6,198
		Labor Total										2,537		656	8,008	11,202
	TRANSMISSION Total											**2,537**		**656**	**8,008**	**11,202**
1. Project Support Total				**4,815**	**3,406**	**3,578**	**2,035**	**2,923**	**(688)**	**9,046**	**4,742**	**245,092**	**233,564**	**271,052**	**118,732**	**898,297**
2. Material	**Labor - Other**	Labor	T&D Supply Expense												5,765	5,765
		Labor Total													5,765	5,765
	Labor - Other Total														**5,765**	**5,765**
	Material - Other	Material	Material - Other												5,078	5,078
		Material Total													5,078	5,078
	Material - Other Total														**5,078**	**5,078**
	Material Handling Services	Contract	Contract Entries <$50,000				40,132									40,132
		Contract Total					40,132									40,132
	Material Handling Services Total						**40,132**									**40,132**
	Steel / Fabricated / Structural-DP	Material - Direct Purchase	COAST IRON & STEEL CO												65,520	65,520
		Material - Direct Purchase Total													65,520	65,520
	Steel / Fabricated / Structural-DP Total														**65,520**	**65,520**
2. Material Total							**40,132**								**76,363**	**116,494**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	1,418											43,074	44,492
		Contract Total		1,418											43,074	44,492
	Construction Management Services Total			**1,418**											**43,074**	**44,492**
	Contract Consult/Contract Ord to Ord	Contract	Contract Entries <$50,000										677	445	327	1,449
		Contract Total											677	445	327	1,449
	Contract Consult/Contract Ord to Ord Total												**677**	**445**	**327**	**1,449**
	Electrical Construction, Transmission Li	Contract	Contract Entries <$50,000			10	10	10	10	10	10			29	10	98
		Contract Total				10	10	10	10	10	10			29	10	98
	Electrical Construction, Transmission Li Total					**10**	**10**	**10**	**10**	**10**	**10**			**29**	**10**	**98**
	GRID OPS	Labor	Labor Entries <$5,000											91	642	732
		Labor Total												91	642	732
	GRID OPS Total													**91**	**642**	**732**
	Labor - Other	Labor	Labor Entries <$5,000									595	(192)	(335)	44	113
		Labor Total										595	(192)	(335)	44	113
	Labor - Other Total											**595**	**(192)**	**(335)**	**44**	**113**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000	9	9,798	3,246	3,236		3,236	15,037						34,562
		Contract Total		9	9,798	3,246	3,236		3,236	15,037						34,562
	Short Term Equipment Rent Total			**9**	**9,798**	**3,246**	**3,236**		**3,236**	**15,037**						**34,562**
	TRANSMISSION	Labor	Labor Entries <$5,000								346	232	1,982	3,372	3,839	9,771
		Labor Total									346	232	1,982	3,372	3,839	9,771
	TRANSMISSION Total										**346**	**232**	**1,982**	**3,372**	**3,839**	**9,771**
3. Construction Total				**1,427**	**9,798**	**3,256**	**3,246**	**10**	**3,246**	**15,047**	**355**	**827**	**2,468**	**3,602**	**47,937**	**91,217**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901904770 901904770- FIP-Eldorado-Mohave T/L: Instal OPGW, sp

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(1)	50	9	71	4	7	25	8	218	842	124	523	1,881
		IMM Total		(1)	50	9	71	4	7	25	8	218	842	124	523	1,881
	Capitalized Overhead - IT IMM Total			**(1)**	**50**	**9**	**71**	**4**	**7**	**25**	**8**	**218**	**842**	**124**	**523**	**1,881**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	7		0	209	0	0	0	0	109	1,214	1,190	2,375	5,105
			MEP-PE_Eldorado Lugo Mojave Trans Projec											8,039		8,039
			MEP-PE_Eldorado Lugo Mojave Trans Restor										279,816			279,816
		Chargeback Total		7		0	209	0	0	0	0	109	281,030	9,229	2,375	292,960
		Labor	Labor Entries <$5,000												2,701	2,701
		Labor Total													2,701	2,701
	Chargebacks Total			**7**		**0**	**209**	**0**	**0**	**0**	**0**	**109**	**281,030**	**9,229**	**5,076**	**295,661**
	Labor - Other	Labor	Division Overhead												7,680	7,680
			Eldorado-Mohave T/L - EPC install OPGW &										24,832	26,315	11,682	62,829
			Labor Entries <$5,000	894	9,704	1,434	6,274	888	1,417	2,971	1,506	1,528	3,383	5,230	15,537	50,765
			Paid Absence												10,389	10,389
		Labor Total		894	9,704	1,434	6,274	888	1,417	2,971	1,506	1,528	28,215	31,545	45,288	131,664
	Labor - Other Total			**894**	**9,704**	**1,434**	**6,274**	**888**	**1,417**	**2,971**	**1,506**	**1,528**	**28,215**	**31,545**	**45,288**	**131,664**
4. Allocated Total				**900**	**9,754**	**1,443**	**6,554**	**892**	**1,424**	**2,996**	**1,515**	**1,855**	**310,088**	**40,898**	**50,887**	**429,206**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	353	1,002	374	5,102	234	379	1,991	121	7,891	15,730	11,199	9,860	54,235
			Capitalized Overhead - Inj & Damages	1	(10)	3	0	0	0	1	(4)	12	3	0	5	11
			Capitalized Overhead - P&B/Payroll Tax	1,301	3,794	2,473	1,243	1,892	2,134	2,222	3,917	5,006	3,567	9,064	27,978	64,591
		Non Budgeted Total		1,655	4,785	2,850	6,345	2,126	2,514	4,214	4,034	12,909	19,300	20,263	37,843	118,837
	Non Budget - Other Total			**1,655**	**4,785**	**2,850**	**6,345**	**2,126**	**2,514**	**4,214**	**4,034**	**12,909**	**19,300**	**20,263**	**37,843**	**118,837**
5. Corporate Overhead Total				**1,655**	**4,785**	**2,850**	**6,345**	**2,126**	**2,514**	**4,214**	**4,034**	**12,909**	**19,300**	**20,263**	**37,843**	**118,837**
Grand Total				**8,797**	**27,743**	**11,126**	**58,311**	**5,951**	**6,496**	**31,302**	**10,647**	**260,683**	**565,419**	**335,814**	**331,762**	**1,654,051**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901826564 901826564- FIP-Ludlow Mid-Line Capacitor: Install n

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	(168)	12	316	104	70	41	76	33	473	287	667	2,102	4,013
		Material - Other Total		(168)	12	316	104	70	41	76	33	473	287	667	2,102	4,013
	As-built updates Total			**(168)**	**12**	**316**	**104**	**70**	**41**	**76**	**33**	**473**	**287**	**667**	**2,102**	**4,013**
	BP&FM	Labor	Labor Entries <$5,000				465	459	2,449	1,554				443	1,142	6,512
		Labor Total					465	459	2,449	1,554				443	1,142	6,512
	BP&FM Total						**465**	**459**	**2,449**	**1,554**				**443**	**1,142**	**6,512**
	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Contract Entries <$50,000							1,080	474	1,080	44,923	2,612	1,205	51,374
		Contract Total								1,080	474	1,080	44,923	2,612	1,205	51,374
	Con - Consults/Prof Srvcs/Out Ord to Ord Total									**1,080**	**474**	**1,080**	**44,923**	**2,612**	**1,205**	**51,374**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord	281,330	370,274						165,083		400,020		886,556	2,103,263
			Contract Entries <$50,000			2,335	3,249	2,843	2,741	2,346		3,145		7,939		24,599
		Contract Total		281,330	370,274	2,335	3,249	2,843	2,741	2,346	165,083	3,145	400,020	7,939	886,556	2,127,863
	Contract Consult/Contract Ord to Ord Total			**281,330**	**370,274**	**2,335**	**3,249**	**2,843**	**2,741**	**2,346**	**165,083**	**3,145**	**400,020**	**7,939**	**886,556**	**2,127,863**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	2,420	2,730	2,401	4,107	3,845	1,841	2,176	1,529	2,672	2,355	1,161	2,626	29,863
		Labor Total		2,420	2,730	2,401	4,107	3,845	1,841	2,176	1,529	2,672	2,355	1,161	2,626	29,863
	ELEC SYS PLANNING Total			**2,420**	**2,730**	**2,401**	**4,107**	**3,845**	**1,841**	**2,176**	**1,529**	**2,672**	**2,355**	**1,161**	**2,626**	**29,863**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000												28,879	28,879
		Contract Total													28,879	28,879
	Engineering/Technical Professional Servi Total														**28,879**	**28,879**
	Information System Professional Services	Contract	Contract Entries <$50,000												8,000	8,000
		Contract Total													8,000	8,000
	Information System Professional Services Total														**8,000**	**8,000**
	Labor - Other	Labor	Labor Entries <$5,000	(1,536,639)	(366,287)	4,913	2,302	(985)	4,407	3,113	(156,899)	(5,964)	(189,043)	5,113	(244,844)	(2,480,812)
			License for PIN 7546 ELM Series Cap								5,868					5,868
			Ludlow - EPC install a new Series Cap							17,276		195,083		532,754		745,113
		Labor Total		(1,536,639)	(366,287)	4,913	2,302	(985)	4,407	20,390	(151,031)	189,118	(189,043)	537,867	(244,844)	(1,729,831)
	Labor - Other Total			**(1,536,639)**	**(366,287)**	**4,913**	**2,302**	**(985)**	**4,407**	**20,390**	**(151,031)**	**189,118**	**(189,043)**	**537,867**	**(244,844)**	**(1,729,831)**
	Other	Other	Other	(40,095)	8,013	(7,696)				18,556	320	170	8,317	7,173	(4,404)	(9,647)
		Other Total		(40,095)	8,013	(7,696)				18,556	320	170	8,317	7,173	(4,404)	(9,647)
	Other Total			**(40,095)**	**8,013**	**(7,696)**				**18,556**	**320**	**170**	**8,317**	**7,173**	**(4,404)**	**(9,647)**
1. Project Support Total				**(1,293,152)**	**14,741**	**2,269**	**10,227**	**6,232**	**11,480**	**46,178**	**16,408**	**196,658**	**266,859**	**557,862**	**681,262**	**517,025**
2. Material	**Communication Systems and Equipment -DP**	Material - Direct Purchase	DAQ ELECTRONICS LLC											7,205		7,205
		Material - Direct Purchase Total												7,205		7,205
	Communication Systems and Equipment -DP Total													**7,205**		**7,205**
	Labor - Other	Labor	Labor Entries <$5,000											553		553
		Labor Total												553		553
	Labor - Other Total													**553**		**553**
	Material - Other	Material	Material - Other		0	0					0	0		1		2
		Material Total			0	0					0	0		1		2
	Material - Other Total				**0**	**0**					**0**	**0**		**1**		**2**
2. Material Total					**0**	**0**					**0**	**0**		**7,759**		**7,760**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000						475	633	1,605	550				3,262
		Contract Total							475	633	1,605	550				3,262
	Construction Management Services Total								**475**	**633**	**1,605**	**550**				**3,262**
	Contract Consult/Contract Ord to Ord	Contract	Contract Entries <$50,000										2,709	1,778	1,309	5,797
		Contract Total											2,709	1,778	1,309	5,797
	Contract Consult/Contract Ord to Ord Total												**2,709**	**1,778**	**1,309**	**5,797**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000												83	83
		Labor Total													83	83
	ELEC SYS PLANNING Total														**83**	**83**
	Labor - Other	Labor	Labor Entries <$5,000									2,380	(766)	(1,341)	178	451
		Labor Total										2,380	(766)	(1,341)	178	451
	Labor - Other Total											**2,380**	**(766)**	**(1,341)**	**178**	**451**
	Security / Protection Services	Contract	Contract Entries <$50,000	40,097												40,097
		Contract Total		40,097												40,097
	Security / Protection Services Total			**40,097**												**40,097**
3. Construction Total				**40,097**					**475**	**633**	**1,605**	**2,930**	**1,943**	**438**	**1,571**	**49,691**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	189	250	321	98	65	56	79	91	212	2,665	19	1,277	5,323
		IMM Total		189	250	321	98	65	56	79	91	212	2,665	19	1,277	5,323
	Capitalized Overhead - IT IMM Total			**189**	**250**	**321**	**98**	**65**	**56**	**79**	**91**	**212**	**2,665**	**19**	**1,277**	**5,323**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	5,913	9,962	6,990	10,202	15,015	7,840	3,928	8,271	9,513	9,361	7,355	9,619	103,970
			License for PIN 7546 ELM Series Cap	261,715	48,819	285,258	47,998	34,841	38,470	32,721	26,178	28,638	8,599			813,235
			MEP-PE_Eldorado Lugo Mojave Trans Restor										1,224,195			1,224,195
		Chargeback Total		267,629	58,781	292,247	58,201	49,856	46,309	36,649	34,449	38,151	1,242,155	7,355	9,619	2,141,401
		Labor	Labor Entries <$5,000											859		859
		Labor Total												859		859
	Chargebacks Total			**267,629**	**58,781**	**292,247**	**58,201**	**49,856**	**46,309**	**36,649**	**34,449**	**38,151**	**1,242,155**	**8,214**	**9,619**	**2,142,260**
	Labor - Other	Labor	ELM Execution EPC contractor Environment		5,497										10,745	16,242
			Labor Entries <$5,000	9,872	3,694	1,924	3,171	1,893	2,871	2,871	2,598	2,396	9,133	3,282	11,257	54,964
			Ludlow - EPC install a new Series Cap	47,301	40,012						15,766		38,738		65,371	207,188
		Labor Total		57,173	49,202	1,924	3,171	1,893	2,871	2,871	18,364	2,396	47,871	3,282	87,374	278,394
	Labor - Other Total			**57,173**	**49,202**	**1,924**	**3,171**	**1,893**	**2,871**	**2,871**	**18,364**	**2,396**	**47,871**	**3,282**	**87,374**	**278,394**
4. Allocated Total				**324,991**	**108,233**	**294,493**	**61,470**	**51,814**	**49,237**	**39,599**	**52,904**	**40,760**	**1,292,691**	**11,515**	**98,269**	**2,425,977**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901826564 901826564- FIP-Ludlow Mid-Line Capacitor: Install n

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	(68,333)	5,017	13,790	7,039	3,547	2,937	6,335	1,287	7,672	49,767	1,751	24,074	54,882
			Capitalized Overhead - Inj & Damages	(524)	(70)	97	0	0	1	2	70	11	11	0	3	(399)
			Capitalized Overhead - P&B/Payroll Tax	19,340	28,034	25,137	32,903	25,357	24,068	15,611	22,043	17,545	11,223	6,256	9,913	237,428
		Non Budgeted Total		(49,517)	32,980	39,023	39,942	28,905	27,005	21,948	23,400	25,228	61,000	8,007	33,990	291,912
	Non Budget - Other Total			**(49,517)**	**32,980**	**39,023**	**39,942**	**28,905**	**27,005**	**21,948**	**23,400**	**25,228**	**61,000**	**8,007**	**33,990**	**291,912**
5. Corporate Overhead Total				**(49,517)**	**32,980**	**39,023**	**39,942**	**28,905**	**27,005**	**21,948**	**23,400**	**25,228**	**61,000**	**8,007**	**33,990**	**291,912**
Grand Total				**(977,581)**	**155,955**	**335,785**	**111,639**	**86,951**	**88,197**	**108,358**	**94,317**	**265,577**	**1,622,493**	**585,582**	**815,092**	**3,292,364**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901624163 901624163- Newberry Springs Mid-Line Capacitor: Ins

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	345	29	319	107	74	41	77	34	455	281	678	1,804	4,244
		Material - Other Total		345	29	319	107	74	41	77	34	455	281	678	1,804	4,244
	As-built updates Total			**345**	**29**	**319**	**107**	**74**	**41**	**77**	**34**	**455**	**281**	**678**	**1,804**	**4,244**
	BP&FM	Labor	Labor Entries <$5,000				465	459	1,559	1,554				886	457	5,380
		Labor Total					465	459	1,559	1,554				886	457	5,380
	BP&FM Total						**465**	**459**	**1,559**	**1,554**				**886**	**457**	**5,380**
	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Contract Entries <$50,000							1,080	474	1,080	35,701	2,612	1,205	42,151
		Contract Total								1,080	474	1,080	35,701	2,612	1,205	42,151
	Con - Consults/Prof Srvcs/Out Ord to Ord Total									**1,080**	**474**	**1,080**	**35,701**	**2,612**	**1,205**	**42,151**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord	281,331	1,727,256						165,083		400,020		894,055	3,467,746
			Contract Entries <$50,000			2,335	3,249	2,843	2,741	2,346		3,145		7,939		24,599
		Contract Total		281,331	1,727,256	2,335	3,249	2,843	2,741	2,346	165,083	3,145	400,020	7,939	894,055	3,492,345
	Contract Consult/Contract Ord to Ord Total			**281,331**	**1,727,256**	**2,335**	**3,249**	**2,843**	**2,741**	**2,346**	**165,083**	**3,145**	**400,020**	**7,939**	**894,055**	**3,492,345**
	DCM	Labor	Labor Entries <$5,000						194							194
		Labor Total							194							194
	DCM Total								**194**							**194**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	2,958	3,043	3,806	5,534	4,737	2,842	2,900	2,340	2,970	3,805	2,204	4,183	41,322
		Labor Total		2,958	3,043	3,806	5,534	4,737	2,842	2,900	2,340	2,970	3,805	2,204	4,183	41,322
	ELEC SYS PLANNING Total			**2,958**	**3,043**	**3,806**	**5,534**	**4,737**	**2,842**	**2,900**	**2,340**	**2,970**	**3,805**	**2,204**	**4,183**	**41,322**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000					1,889							28,879	30,768
		Contract Total						1,889							28,879	30,768
	Engineering/Technical Professional Servi Total							**1,889**							**28,879**	**30,768**
	ITBI (HCC)	Labor	Labor Entries <$5,000	513	507	394										1,414
		Labor Total		513	507	394										1,414
	ITBI (HCC) Total			**513**	**507**	**394**										**1,414**
	Labor - Other	Labor	Labor Entries <$5,000	2,119	(1,723,283)	4,966	2,556	(1,286)	4,386	3,124	(157,311)	(5,457)	(179,862)	5,144	(356,948)	(2,401,853)
			License for PIN 7546 ELM Series Cap								5,868					5,868
			Newberry Spring - EPC install a new Seri	1,175,246						17,276		185,860		540,254		1,918,636
		Labor Total		1,177,365	(1,723,283)	4,966	2,556	(1,286)	4,386	20,400	(151,443)	180,403	(179,862)	545,398	(356,948)	(477,350)
	Labor - Other Total			**1,177,365**	**(1,723,283)**	**4,966**	**2,556**	**(1,286)**	**4,386**	**20,400**	**(151,443)**	**180,403**	**(179,862)**	**545,398**	**(356,948)**	**(477,350)**
	Other	Other	Other	(40,095)	13	304				18,556	(230)	720	8,317	(827)	3,596	(9,646)
		Other Total		(40,095)	13	304				18,556	(230)	720	8,317	(827)	3,596	(9,646)
	Other Total			**(40,095)**	**13**	**304**				**18,556**	**(230)**	**720**	**8,317**	**(827)**	**3,596**	**(9,646)**
1. Project Support Total				**1,422,417**	**7,565**	**12,124**	**11,911**	**8,716**	**11,763**	**46,913**	**16,258**	**188,774**	**268,261**	**558,890**	**577,230**	**3,130,822**
2. Material	**Communication Systems and Equipment -DP**	Material - Direct Purchase	DAQ ELECTRONICS LLC											7,205		7,205
		Material - Direct Purchase Total												7,205		7,205
	Communication Systems and Equipment -DP Total													**7,205**		**7,205**
	Labor - Other	Labor	Labor Entries <$5,000											553		553
		Labor Total												553		553
	Labor - Other Total													**553**		**553**
	Material - Other	Material	Material - Other		0	0					0	0		1		2
		Material Total			0	0					0	0		1		2
	Material - Other Total				**0**	**0**					**0**	**0**		**1**		**2**
2. Material Total					**0**	**0**					**0**	**0**		**7,759**		**7,760**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000						475	633	2,545					3,652
		Contract Total							475	633	2,545					3,652
	Construction Management Services Total								**475**	**633**	**2,545**					**3,652**
	Contract Consult/Contract Ord to Ord	Contract	Contract Entries <$50,000										2,709	1,778	1,309	5,797
		Contract Total											2,709	1,778	1,309	5,797
	Contract Consult/Contract Ord to Ord Total												**2,709**	**1,778**	**1,309**	**5,797**
	Labor - Other	Labor	Labor Entries <$5,000									2,380	(766)	(1,341)	178	451
		Labor Total										2,380	(766)	(1,341)	178	451
	Labor - Other Total											**2,380**	**(766)**	**(1,341)**	**178**	**451**
	Security / Protection Services	Contract	Contract Entries <$50,000	40,097												40,097
		Contract Total		40,097												40,097
	Security / Protection Services Total			**40,097**												**40,097**
3. Construction Total				**40,097**					**475**	**633**	**2,545**	**2,380**	**1,943**	**438**	**1,487**	**49,997**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(390)	633	324	101	68	57	80	93	204	2,599	20	1,277	5,067
		IMM Total		(390)	633	324	101	68	57	80	93	204	2,599	20	1,277	5,067
	Capitalized Overhead - IT IMM Total			**(390)**	**633**	**324**	**101**	**68**	**57**	**80**	**93**	**204**	**2,599**	**20**	**1,277**	**5,067**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	5,914	9,962	6,990	10,202	15,025	7,840	3,928	8,276	9,497	9,361	7,329	9,556	103,880
			License for PIN 7546 ELM Series Cap	261,715	48,819	285,258	47,998	34,841	38,470	32,721	26,178	28,638	8,599			813,236
			MEP-PE_Eldorado Lugo Mojave Trans Restor										1,189,218			1,189,218
		Chargeback Total		267,629	58,781	292,248	58,201	49,866	46,309	36,649	34,454	38,135	1,207,178	7,329	9,556	2,106,334
		Labor	Labor Entries <$5,000											859		859
		Labor Total												859		859
	Chargebacks Total			**267,629**	**58,781**	**292,248**	**58,201**	**49,866**	**46,309**	**36,649**	**34,454**	**38,135**	**1,207,178**	**8,188**	**9,556**	**2,107,193**
	Labor - Other	Labor	ELM Execution EPC contractor Environment		5,497										10,745	16,242
			Labor Entries <$5,000	10,382	2,352	2,726	3,860	2,375	2,992	3,199	3,015	2,415	8,741	3,838	10,998	56,891
			Newberry Spring - EPC install a new Seri	47,302	216,544						15,766		38,738		66,020	384,369
		Labor Total		57,683	224,393	2,726	3,860	2,375	2,992	3,199	18,781	2,415	47,479	3,838	87,763	457,502
	Labor - Other Total			**57,683**	**224,393**	**2,726**	**3,860**	**2,375**	**2,992**	**3,199**	**18,781**	**2,415**	**47,479**	**3,838**	**87,763**	**457,502**
4. Allocated Total				**324,922**	**283,807**	**295,298**	**62,161**	**52,309**	**49,359**	**39,928**	**53,328**	**40,754**	**1,257,255**	**12,046**	**98,596**	**2,569,762**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901624163 901624163- Newberry Springs Mid-Line Capacitor: Ins

Sum of Amt				Month												
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				51,100								112,900	163,999
			Capitalized Overhead - A&G	140,636	12,713	13,910	7,242	3,729	2,956	6,413	1,319	7,386	48,537	1,831	24,080	270,751
			Capitalized Overhead - Inj & Damages	555	(382)	97	0	1	1	2	70	11	11	0	3	369
			Capitalized Overhead - P&B/Payroll Tax	20,281	29,200	27,018	34,520	25,909	24,320	16,148	22,530	18,156	12,159	7,419	10,532	248,193
		Non Budgeted Total		161,473	41,531	41,025	92,862	29,639	27,277	22,564	23,919	25,552	60,707	9,250	147,514	683,313
	Non Budget - Other Total			**161,473**	**41,531**	**41,025**	**92,862**	**29,639**	**27,277**	**22,564**	**23,919**	**25,552**	**60,707**	**9,250**	**147,514**	**683,313**
5. Corporate Overhead Total				**161,473**	**41,531**	**41,025**	**92,862**	**29,639**	**27,277**	**22,564**	**23,919**	**25,552**	**60,707**	**9,250**	**147,514**	**683,313**
Grand Total				**1,948,909**	**332,903**	**348,447**	**166,934**	**90,663**	**88,874**	**110,038**	**96,050**	**257,460**	**1,588,166**	**588,384**	**824,827**	**6,441,655**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901490550 901490550- FIP-Mohave Substation: Install four Disc

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	41	10	17	33	170	22	437	41	1,138	107	760	4,930	7,706
		Material - Other Total		41	10	17	33	170	22	437	41	1,138	107	760	4,930	7,706
	As-built updates Total			**41**	**10**	**17**	**33**	**170**	**22**	**437**	**41**	**1,138**	**107**	**760**	**4,930**	**7,706**
	BP&FM	Labor	Labor Entries <$5,000				1,395	1,835	891	444	1,323		591	665	457	7,601
		Labor Total					1,395	1,835	891	444	1,323		591	665	457	7,601
	BP&FM Total						**1,395**	**1,835**	**891**	**444**	**1,323**		**591**	**665**	**457**	**7,601**
	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Contract Entries <$50,000							1,148	504	1,148	47,298	2,775	1,280	54,152
		Contract Total								1,148	504	1,148	47,298	2,775	1,280	54,152
	Con - Consults/Prof Srvcs/Out Ord to Ord Total									**1,148**	**504**	**1,148**	**47,298**	**2,775**	**1,280**	**54,152**
	Contract Business Services - Other	Contract	Contract Entries <$50,000									491	2,197	103	220	3,011
		Contract Total										491	2,197	103	220	3,011
	Contract Business Services - Other Total											**491**	**2,197**	**103**	**220**	**3,011**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord	281,436	561,174						185,761		420,928		456,870	1,906,170
			Contract Entries <$50,000			2,481	3,452	3,021	2,913	2,493		3,342		8,435		26,137
		Contract Total		281,436	561,174	2,481	3,452	3,021	2,913	2,493	185,761	3,342	420,928	8,435	456,870	1,932,307
	Contract Consult/Contract Ord to Ord Total			**281,436**	**561,174**	**2,481**	**3,452**	**3,021**	**2,913**	**2,493**	**185,761**	**3,342**	**420,928**	**8,435**	**456,870**	**1,932,307**
	DCM	Labor	Labor Entries <$5,000							195						195
		Labor Total								195						195
	DCM Total									**195**						**195**
	ELEC SYS PLANNING	Labor	ELEC SYS PLANNING / Engineer Sr		8,628			9,728								18,356
			Labor Entries <$5,000	2,576	6,888	4,275	7,735	11,457	3,881	7,724	6,425	2,615	2,859	4,004	1,738	62,179
		Labor Total		2,576	15,516	4,275	7,735	21,185	3,881	7,724	6,425	2,615	2,859	4,004	1,738	80,535
	ELEC SYS PLANNING Total			**2,576**	**15,516**	**4,275**	**7,735**	**21,185**	**3,881**	**7,724**	**6,425**	**2,615**	**2,859**	**4,004**	**1,738**	**80,535**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000								17,214		1,622		29,667	48,503
			HDR ENGINEERING INC							351,474			77,726			429,200
		Contract Total								351,474	17,214		79,348		29,667	477,703
	Engineering/Technical Professional Servi Total									**351,474**	**17,214**		**79,348**		**29,667**	**477,703**
	Labor - Other	Labor	Labor Entries <$5,000	(166,704)	(556,622)	3,808	4,033	(8)	2,367	4,601	(176,745)	8,045	(506,965)	8,143	(9,584)	(1,385,630)
			MEP-PE_Eldorado Lugo Mojave Trans Monito												7,175	7,175
			Mohave Sub - EPC replace 1 Series Cap							19,460		513,435		376,528		909,423
		Labor Total		(166,704)	(556,622)	3,808	4,033	(8)	2,367	24,061	(176,745)	521,480	(506,965)	384,671	(2,409)	(469,032)
	Labor - Other Total			**(166,704)**	**(556,622)**	**3,808**	**4,033**	**(8)**	**2,367**	**24,061**	**(176,745)**	**521,480**	**(506,965)**	**384,671**	**(2,409)**	**(469,032)**
	Other	Other	Other	(40,095)		1,342		107	134	42,385	(11,114)	(10,305)	80,107	55,353	196,750	314,664
		Other Total		(40,095)		1,342		107	134	42,385	(11,114)	(10,305)	80,107	55,353	196,750	314,664
	Other Total			**(40,095)**		**1,342**		**107**	**134**	**42,385**	**(11,114)**	**(10,305)**	**80,107**	**55,353**	**196,750**	**314,664**
	SC&M	Labor	Labor Entries <$5,000			202	198	984	169	478	1,234	2,773	4,078	3,231	5,100	18,445
		Labor Total				202	198	984	169	478	1,234	2,773	4,078	3,231	5,100	18,445
	SC&M Total					**202**	**198**	**984**	**169**	**478**	**1,234**	**2,773**	**4,078**	**3,231**	**5,100**	**18,445**
	Temporary/Supplementary - Admin/Non-Tech	Contract	Contract Entries <$50,000		89	623										712
		Contract Total			89	623										712
	Temporary/Supplementary - Admin/Non-Tech Total				**89**	**623**										**712**
1. Project Support Total				**77,254**	**20,168**	**12,748**	**16,847**	**27,294**	**10,377**	**430,838**	**24,643**	**522,681**	**130,548**	**459,998**	**694,603**	**2,427,998**
2. Material	**Building, Shop & Industrial Products/Eqp**	Material - Direct Purchase	Building, Shop & Industrial Products/Eqp								7,689				5,920	13,609
			Material Entries <$5,000							307		138	1,773	2,368		4,586
		Material - Direct Purchase Total								307	7,689	138	1,773	2,368	5,920	18,194
	Building, Shop & Industrial Products/Eqp Total									**307**	**7,689**	**138**	**1,773**	**2,368**	**5,920**	**18,194**
	Cabinets, Panels and Switchboards-DP	Material - Direct Purchase	Material Entries <$5,000										95			95
		Material - Direct Purchase Total											95			95
	Cabinets, Panels and Switchboards-DP Total												**95**			**95**
	Capacitors and Regulators-DP	Material - Direct Purchase	GE GRID SOLUTIONS LLC									12,240				12,240
			Material Entries <$5,000												2,450	2,450
		Material - Direct Purchase Total										12,240			2,450	14,690
	Capacitors and Regulators-DP Total											**12,240**			**2,450**	**14,690**
	Communication Systems and Equipment -DP	Material - Direct Purchase	DAQ ELECTRONICS LLC											7,205		7,205
		Material - Direct Purchase Total												7,205		7,205
	Communication Systems and Equipment -DP Total													**7,205**		**7,205**
	Electric Wiring and Components-DP	Material - Direct Purchase	Electric Wiring and Components-DP											14,625		14,625
			Material Entries <$5,000						1,865	2,268	458	1,213	2,551	71	47	8,472
			TRAVIS PATTERN FOUNDRY INC							9,484						9,484
		Material - Direct Purchase Total							1,865	11,752	458	1,213	2,551	14,696	47	32,581
	Electric Wiring and Components-DP Total								**1,865**	**11,752**	**458**	**1,213**	**2,551**	**14,696**	**47**	**32,581**
	Labor - Other	Labor	Labor Entries <$5,000						129	1,211	1,001	1,844				4,185
			T&D Supply Expense					10,361					22,446	6,651	36,820	76,278
		Labor Total						10,361	129	1,211	1,001	1,844	22,446	6,651	36,820	80,463
	Labor - Other Total							**10,361**	**129**	**1,211**	**1,001**	**1,844**	**22,446**	**6,651**	**36,820**	**80,463**
	Material - Inventory	Material	Material - Inventory								1,859		227,038	28,875	73,253	331,023
		Material Total									1,859		227,038	28,875	73,253	331,023
	Material - Inventory Total										**1,859**		**227,038**	**28,875**	**73,253**	**331,023**
	Material - Other	Material	Material - Other					5,912	254	1,008	1,195	2,055	29,868	8,839	36,144	85,275
		Material Total						5,912	254	1,008	1,195	2,055	29,868	8,839	36,144	85,275
	Material - Other Total							**5,912**	**254**	**1,008**	**1,195**	**2,055**	**29,868**	**8,839**	**36,144**	**85,275**
	Material Handling Services	Contract	Contract Entries <$50,000										26,056	2,665	4,496	33,217
		Contract Total											26,056	2,665	4,496	33,217

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901490550 901490550- FIP-Mohave Substation: Install four Disc

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
2. Material	**Material Handling Services Total**												**26,056**	**2,665**	**4,496**	**33,217**
	Metals & Fabricated Metal Products-DP	Material - Direct Purchase	CROSS BROTHERS INC									11,250				11,250
			Material Entries <$5,000										2,357	226	223	2,806
		Material - Direct Purchase Total										11,250	2,357	226	223	14,056
	Metals & Fabricated Metal Products-DP Total											**11,250**	**2,357**	**226**	**223**	**14,056**
	Meters, Monitor and Warnings-DP	Material - Direct Purchase	Material Entries <$5,000										4,546			4,546
		Material - Direct Purchase Total											4,546			4,546
	Meters, Monitor and Warnings-DP Total												**4,546**			**4,546**
	Other Consumables-DP	Material - Direct Purchase	Material Entries <$5,000												237	237
		Material - Direct Purchase Total													237	237
	Other Consumables-DP Total														**237**	**237**
	Pipe/Tubing, Fittings and Gaskets-DP	Material - Direct Purchase	Material Entries <$5,000										314	513	2	829
		Material - Direct Purchase Total											314	513	2	829
	Pipe/Tubing, Fittings and Gaskets-DP Total												**314**	**513**	**2**	**829**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	Material Entries <$5,000											20		20
			Pole Line Hdwe & Connectors-DP										8,180			8,180
		Material - Direct Purchase Total											8,180	20		8,200
	Pole Line Hdwe & Connectors-DP Total												**8,180**	**20**		**8,200**
	Power Systems, Batteries and Light-DP	Material - Direct Purchase	Material Entries <$5,000						1,200	54				49		1,304
		Material - Direct Purchase Total							1,200	54				49		1,304
	Power Systems, Batteries and Light-DP Total								**1,200**	**54**				**49**		**1,304**
	Protection and Test-DP	Material - Direct Purchase	Material Entries <$5,000								1,486		269			1,755
		Material - Direct Purchase Total									1,486		269			1,755
	Protection and Test-DP Total										**1,486**		**269**			**1,755**
	Steel / Fabricated / Structural-DP	Material - Direct Purchase	Material Entries <$5,000											19		19
			ROHR STEEL, INC.										7,497	11,525		19,022
			WASHINGTON ORNAMENTAL IRON WORKS											21,140	336,355	357,495
		Material - Direct Purchase Total											7,497	32,684	336,355	376,536
	Steel / Fabricated / Structural-DP Total												**7,497**	**32,684**	**336,355**	**376,536**
	Transducers and Inverters-DP	Material - Direct Purchase	CROWN TECHNICAL SYSTEMS					71,370					51,429			122,799
		Material - Direct Purchase Total						71,370					51,429			122,799
	Transducers and Inverters-DP Total							**71,370**					**51,429**			**122,799**
	Transformers CT/PT/INSTR-DP	Material - Direct Purchase	Material Entries <$5,000								2,887		292			3,178
		Material - Direct Purchase Total									2,887		292			3,178
	Transformers CT/PT/INSTR-DP Total										**2,887**		**292**			**3,178**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	Material Entries <$5,000							99	16		24			139
		Material - Direct Purchase Total								99	16		24			139
	Wire, Cable & Bus Bar-DP Total									**99**	**16**		**24**			**139**
2. Material Total								**87,644**	**3,448**	**14,430**	**16,591**	**28,740**	**384,734**	**104,789**	**495,946**	**1,136,321**
3. Construction	**Construction Management Services**	Contract	Construction Management Services												214,446	214,446
			Contract Entries <$50,000				475	1,356	8,555	4,526	6,343	3,425	12,576	34,891		72,146
		Contract Total					475	1,356	8,555	4,526	6,343	3,425	12,576	34,891	214,446	286,592
	Construction Management Services Total						**475**	**1,356**	**8,555**	**4,526**	**6,343**	**3,425**	**12,576**	**34,891**	**214,446**	**286,592**
	Contract Consult/Contract Ord to Ord	Contract	Contract Entries <$50,000										2,878	1,890	1,391	6,159
		Contract Total											2,878	1,890	1,391	6,159
	Contract Consult/Contract Ord to Ord Total												**2,878**	**1,890**	**1,391**	**6,159**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000									154	205			358
		Labor Total										154	205			358
	ELEC SYS PLANNING Total											**154**	**205**			**358**
	GRID OPS	Labor	Labor Entries <$5,000										2,138	4,956		7,094
		Labor Total											2,138	4,956		7,094
	GRID OPS Total												**2,138**	**4,956**		**7,094**
	Labor - Other	Labor	Labor Entries <$5,000									2,529	(814)	(1,424)	189	480
		Labor Total										2,529	(814)	(1,424)	189	480
	Labor - Other Total											**2,529**	**(814)**	**(1,424)**	**189**	**480**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000										5,110			5,110
			STATION ELECTRIC												392,065	392,065
		Contract Total											5,110		392,065	397,175
	Major Construction, Turnkey, Trans/Subs Total												**5,110**		**392,065**	**397,175**
	SC&M	Labor	Labor Entries <$5,000					508	391	37	416	1,226	5,401	7,594	10,697	26,269
			SC&M / Technician Test											5,920	5,450	11,371
			SC&M / Tst Spr Tech											16,140	8,770	24,910
		Labor Total						508	391	37	416	1,226	5,401	29,654	24,917	62,549
	SC&M Total							**508**	**391**	**37**	**416**	**1,226**	**5,401**	**29,654**	**24,917**	**62,549**
	Security / Protection Services	Contract	Contract Entries <$50,000	40,097										23,305	30,651	94,052
		Contract Total		40,097										23,305	30,651	94,052
	Security / Protection Services Total			**40,097**										**23,305**	**30,651**	**94,052**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000											2,569	7,739	10,308
		Contract Total												2,569	7,739	10,308
	Short Term Equipment Rent Total													**2,569**	**7,739**	**10,308**
3. Construction Total				**40,097**			**475**	**1,864**	**8,946**	**4,563**	**6,758**	**7,334**	**27,494**	**95,840**	**671,397**	**864,767**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(46)	226	17	31	157	31	456	113	511	1,665	121	2,281	5,562

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901490550 901490550- FIP-Mohave Substation: Install four Disc

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM Total		(46)	226	17	31	157	31	456	113	511	1,665	121	2,281	5,562
	Capitalized Overhead - IT IMM Total			**(46)**	**226**	**17**	**31**	**157**	**31**	**456**	**113**	**511**	**1,665**	**121**	**2,281**	**5,562**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	184	4,515	37	194	591	5,483	4,853	476	150	1,836	1,228	3,622	23,168
			MEP-PE_Eldorado Lugo Mojave Trans Projec											5,116		5,116
			PROCUREMENT TDBU												5,287	5,287
		Chargeback Total		184	4,515	37	194	591	5,483	4,853	476	150	1,836	6,344	8,909	33,571
		Labor	Labor Entries <$5,000					3,858	144	562	760	1,161				6,484
			MATERIAL MANAGEM										13,671	10,331	17,252	41,253
		Labor Total						3,858	144	562	760	1,161	13,671	10,331	17,252	47,737
	Chargebacks Total			**184**	**4,515**	**37**	**194**	**4,449**	**5,627**	**5,415**	**1,236**	**1,311**	**15,507**	**16,674**	**26,161**	**81,309**
	Labor - Other	Labor	Division Overhead					5,454		58,630			44,080	15,126	97,670	220,960
			Labor Entries <$5,000	10,041	11,633	3,130	5,527	13,540	4,740	3,922	9,569	7,345	12,079	12,962	8,779	103,268
			Mohave Sub - EPC replace 1 Series Cap	47,301	67,598						17,759		40,756		35,967	209,381
			Paid Absence												9,373	9,373
		Labor Total		57,342	79,230	3,130	5,527	18,995	4,740	62,552	27,328	7,345	96,914	28,088	151,790	542,982
	Labor - Other Total			**57,342**	**79,230**	**3,130**	**5,527**	**18,995**	**4,740**	**62,552**	**27,328**	**7,345**	**96,914**	**28,088**	**151,790**	**542,982**
4. Allocated Total				**57,481**	**83,972**	**3,184**	**5,752**	**23,601**	**10,398**	**68,423**	**28,676**	**9,166**	**114,086**	**44,883**	**180,231**	**629,852**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Capitalized Overhead - A&G	16,540	4,544	721	2,265	8,580	1,592	36,411	1,600	18,462	31,086	10,846	43,007	175,654
			Capitalized Overhead - Inj & Damages	(42)	(122)	4	0	2	0	4	80	29	4	2	21	(18)
			Capitalized Overhead - P&B/Payroll Tax	3,658	25,330	7,035	15,249	22,693	7,097	9,084	14,503	9,420	13,214	35,370	29,849	192,503
		Non Budgeted Total		20,155	29,752	7,761	17,515	31,275	8,689	45,499	16,183	27,911	44,304	46,218	72,877	368,139
	Non Budget - Other Total			**20,155**	**29,752**	**7,761**	**17,515**	**31,275**	**8,689**	**45,499**	**16,183**	**27,911**	**44,304**	**46,218**	**72,877**	**368,139**
5. Corporate Overhead Total				**20,155**	**29,752**	**7,761**	**17,515**	**31,275**	**8,689**	**45,499**	**16,183**	**27,911**	**44,304**	**46,218**	**72,877**	**368,139**
Grand Total				**194,987**	**133,892**	**23,693**	**40,589**	**171,677**	**41,857**	**563,753**	**92,852**	**595,832**	**701,165**	**751,728**	**2,115,054**	**5,427,078**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901056468 901056468- FIP-Lugo Sub: Upgrade Terminal Equipment

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	31	26	17	19	145	24	49	24	993	191	454	1,241	3,214
		Material - Other Total		31	26	17	19	145	24	49	24	993	191	454	1,241	3,214
	As-built updates Total			**31**	**26**	**17**	**19**	**145**	**24**	**49**	**24**	**993**	**191**	**454**	**1,241**	**3,214**
	BP&FM	Labor	Labor Entries <$5,000						891	1,332			394	443		3,060
		Labor Total							891	1,332			394	443		3,060
	BP&FM Total								**891**	**1,332**			**394**	**443**		**3,060**
	Cleaning / Janitorial Services	Contract	Contract Entries <$50,000	299						86	130	308			130	953
		Contract Total		299						86	130	308			130	953
	Cleaning / Janitorial Services Total			**299**						**86**	**130**	**308**			**130**	**953**
	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Contract Entries <$50,000							1,215	534	1,215	45,063	2,938	1,355	52,320
		Contract Total								1,215	534	1,215	45,063	2,938	1,355	52,320
	Con - Consults/Prof Srvcs/Out Ord to Ord Total									**1,215**	**534**	**1,215**	**45,063**	**2,938**	**1,355**	**52,320**
	Contract Business Services - Other	Contract	Contract Entries <$50,000		409		108		326				283	868		1,994
		Contract Total			409		108		326				283	868		1,994
	Contract Business Services - Other Total				**409**		**108**		**326**				**283**	**868**		**1,994**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord	281,542	431,357						100,639		336,038		159,869	1,309,446
			Contract Entries <$50,000			2,627	3,655	3,198	3,084	2,640		3,538		8,932		27,674
		Contract Total		281,542	431,357	2,627	3,655	3,198	3,084	2,640	100,639	3,538	336,038	8,932	159,869	1,337,120
	Contract Consult/Contract Ord to Ord Total			**281,542**	**431,357**	**2,627**	**3,655**	**3,198**	**3,084**	**2,640**	**100,639**	**3,538**	**336,038**	**8,932**	**159,869**	**1,337,120**
	DCM	Labor	Labor Entries <$5,000							195						195
		Labor Total								195						195
	DCM Total									**195**						**195**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	1,561	1,107	1,695	722	410	1,723	3,424	226	3,427	5,036	2,534	383	22,248
		Labor Total		1,561	1,107	1,695	722	410	1,723	3,424	226	3,427	5,036	2,534	383	22,248
	ELEC SYS PLANNING Total			**1,561**	**1,107**	**1,695**	**722**	**410**	**1,723**	**3,424**	**226**	**3,427**	**5,036**	**2,534**	**383**	**22,248**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000								17,214		1,622	28,923	18,746	66,504
		Contract Total									17,214		1,622	28,923	18,746	66,504
	Engineering/Technical Professional Servi Total										**17,214**		**1,622**	**28,923**	**18,746**	**66,504**
	Labor - Other	Labor	Labor Entries <$5,000	(218,540)	(426,518)	4,025	2,403	1,804	2,712	4,597	(92,315)	10,605	(435,107)	6,384	8,467	(1,131,483)
			Lugo Sub - EPC modify 2 existing Series							10,369		441,468		158,309	185,996	796,142
			MEP-PE_Eldorado Lugo Mojave Trans Monito												8,610	8,610
		Labor Total		(218,540)	(426,518)	4,025	2,403	1,804	2,712	14,966	(92,315)	452,073	(435,107)	164,693	203,073	(326,731)
	Labor - Other Total			**(218,540)**	**(426,518)**	**4,025**	**2,403**	**1,804**	**2,712**	**14,966**	**(92,315)**	**452,073**	**(435,107)**	**164,693**	**203,073**	**(326,731)**
	Other	Other	Other	(413)	66	101	101	8,008	(7,822)	21,089	320	387	35,641	22,133	(43,783)	35,829
		Other Total		(413)	66	101	101	8,008	(7,822)	21,089	320	387	35,641	22,133	(43,783)	35,829
	Other Total			**(413)**	**66**	**101**	**101**	**8,008**	**(7,822)**	**21,089**	**320**	**387**	**35,641**	**22,133**	**(43,783)**	**35,829**
	SC&M	Labor	Labor Entries <$5,000	733	436	253	961	843	253		330	1,020	2,886	1,550	3,032	12,298
		Labor Total		733	436	253	961	843	253		330	1,020	2,886	1,550	3,032	12,298
	SC&M Total			**733**	**436**	**253**	**961**	**843**	**253**		**330**	**1,020**	**2,886**	**1,550**	**3,032**	**12,298**
1. Project Support Total				**65,213**	**6,882**	**8,718**	**7,970**	**14,409**	**1,191**	**44,995**	**27,103**	**462,961**	**(7,952)**	**233,467**	**344,047**	**1,209,004**
2. Material	**Building, Shop & Industrial Products/Eqp**	Material - Direct Purchase	Material Entries <$5,000					4,508					158			4,666
		Material - Direct Purchase Total						4,508					158			4,666
	Building, Shop & Industrial Products/Eqp Total							**4,508**					**158**			**4,666**
	Capacitors and Regulators-DP	Material - Direct Purchase	GE GRID SOLUTIONS LLC									12,240				12,240
		Material - Direct Purchase Total										12,240				12,240
	Capacitors and Regulators-DP Total											**12,240**				**12,240**
	Communication Systems and Equipment -DP	Material - Direct Purchase	DAQ ELECTRONICS LLC											7,125		7,125
		Material - Direct Purchase Total												7,125		7,125
	Communication Systems and Equipment -DP Total													**7,125**		**7,125**
	Electric Wiring and Components-DP	Material - Direct Purchase	Material Entries <$5,000	6,881		2,884							163			9,928
			SOUTHWIRE CO	13,630	63,387											77,017
		Material - Direct Purchase Total		20,511	63,387	2,884							163			86,945
	Electric Wiring and Components-DP Total			**20,511**	**63,387**	**2,884**							**163**			**86,945**
	Labor - Other	Labor	Labor Entries <$5,000			(2)	(97)		340			1,216			698	2,155
			T&D Supply Expense	6,762	18,436			10,821					57,113	6,310		99,441
		Labor Total		6,762	18,436	(2)	(97)	10,821	340			1,216	57,113	6,310	698	101,596
	Labor - Other Total			**6,762**	**18,436**	**(2)**	**(97)**	**10,821**	**340**			**1,216**	**57,113**	**6,310**	**698**	**101,596**
	Material - Inventory	Material	Material - Inventory	9,728			(657)	69,136	174			3,087	450,639			532,106
		Material Total		9,728			(657)	69,136	174			3,087	450,639			532,106
	Material - Inventory Total			**9,728**			**(657)**	**69,136**	**174**			**3,087**	**450,639**			**532,106**
	Material - Other	Material	Material - Other	2,415	9,900	226	704	6,349	630			1,273	60,516	10,234	616	92,864
		Material Total		2,415	9,900	226	704	6,349	630			1,273	60,516	10,234	616	92,864
	Material - Other Total			**2,415**	**9,900**	**226**	**704**	**6,349**	**630**			**1,273**	**60,516**	**10,234**	**616**	**92,864**
	Material Handling Services	Contract	Contract Entries <$50,000											23,062		23,062
		Contract Total												23,062		23,062
	Material Handling Services Total													**23,062**		**23,062**
	Metals & Fabricated Metal Products-DP	Material - Direct Purchase	Material Entries <$5,000	334												334
			Metals & Fabricated Metal Products-DP										6,737			6,737
		Material - Direct Purchase Total		334									6,737			7,071
	Metals & Fabricated Metal Products-DP Total			**334**									**6,737**			**7,071**
	Office & Office Support Products-DP	Material - Direct Purchase	Material Entries <$5,000										199			199
		Material - Direct Purchase Total											199			199
	Office & Office Support Products-DP Total												**199**			**199**
	Pipe/Tubing, Fittings and Gaskets-DP	Material - Direct Purchase	Material Entries <$5,000					63	10				842			914
		Material - Direct Purchase Total						63	10				842			914
	Pipe/Tubing, Fittings and Gaskets-DP Total							**63**	**10**				**842**			**914**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	Material Entries <$5,000									162				162
			Pole Line Hdwe & Connectors-DP										28,368			28,368

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901056468 901056468- FIP-Lugo Sub: Upgrade Terminal Equipment

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
2. Material	**Pole Line Hdwe & Connectors-DP**	Material - Direct Purchase Total										162	28,368			28,529
	Pole Line Hdwe & Connectors-DP Total											**162**	**28,368**			**28,529**
	Power Systems, Batteries and Light-DP	Material - Direct Purchase	Material Entries <$5,000					825								825
		Material - Direct Purchase Total						825								825
	Power Systems, Batteries and Light-DP Total							**825**								**825**
	Protection and Test-DP	Material - Direct Purchase	Material Entries <$5,000										3,677			3,677
		Material - Direct Purchase Total											3,677			3,677
	Protection and Test-DP Total												**3,677**			**3,677**
	Steel / Fabricated / Structural-DP	Material - Direct Purchase	ROHR STEEL, INC.						7,907					75,073		82,980
			WASHINGTON ORNAMENTAL IRON WORKS		64,280											64,280
		Material - Direct Purchase Total			64,280				7,907					75,073		147,260
	Steel / Fabricated / Structural-DP Total				**64,280**				**7,907**					**75,073**		**147,260**
	Transducers and Inverters-DP	Material - Direct Purchase	ONESOURCE SUPPLY SOLUTIONS LLC										288,676			288,676
		Material - Direct Purchase Total											288,676			288,676
	Transducers and Inverters-DP Total												**288,676**			**288,676**
	Transformers CT/PT/INSTR-DP	Material - Direct Purchase	Material Entries <$5,000	280												280
		Material - Direct Purchase Total		280												280
	Transformers CT/PT/INSTR-DP Total			**280**												**280**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	AFL TELECOMMUNICATIONS LLC												7,936	7,936
			Material Entries <$5,000	-								891	72			963
		Material - Direct Purchase Total		-								891	72		7,936	8,899
	Wire, Cable & Bus Bar-DP Total			**-**								**891**	**72**		**7,936**	**8,899**
2. Material Total				**40,029**	**156,003**	**3,108**	**(51)**	**91,701**	**9,061**			**18,869**	**897,160**	**121,804**	**9,251**	**1,346,935**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	423	2,446	549	2,310	2,012	11,534	4,362	6,204	4,249	6,598	7,964	22,925	71,576
		Contract Total		423	2,446	549	2,310	2,012	11,534	4,362	6,204	4,249	6,598	7,964	22,925	71,576
	Construction Management Services Total			**423**	**2,446**	**549**	**2,310**	**2,012**	**11,534**	**4,362**	**6,204**	**4,249**	**6,598**	**7,964**	**22,925**	**71,576**
	Contract Consult/Contract Ord to Ord	Contract	Contract Entries <$50,000										3,047	2,001	1,473	6,521
		Contract Total											3,047	2,001	1,473	6,521
	Contract Consult/Contract Ord to Ord Total												**3,047**	**2,001**	**1,473**	**6,521**
	GRID OPS	Labor	GRID OPS / Pwr Sys Opt Spl												6,028	6,028
			Labor Entries <$5,000	500	417	1,212	708	3,445	772	1,288	3,595	3,766	3,579	2,891	522	22,695
		Labor Total		500	417	1,212	708	3,445	772	1,288	3,595	3,766	3,579	2,891	6,549	28,723
	GRID OPS Total			**500**	**417**	**1,212**	**708**	**3,445**	**772**	**1,288**	**3,595**	**3,766**	**3,579**	**2,891**	**6,549**	**28,723**
	Labor - Other	Labor	Labor Entries <$5,000									2,678	(862)	(1,508)	200	508
		Labor Total										2,678	(862)	(1,508)	200	508
	Labor - Other Total											**2,678**	**(862)**	**(1,508)**	**200**	**508**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000		10,830											10,830
		Contract Total			10,830											10,830
	Major Construction, Turnkey, Trans/Subs Total				**10,830**											**10,830**
	SC&M	Labor	Labor Entries <$5,000	395								2,832	2,329	540	486	6,583
		Labor Total		395								2,832	2,329	540	486	6,583
	SC&M Total			**395**								**2,832**	**2,329**	**540**	**486**	**6,583**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000												1,056	1,056
		Contract Total													1,056	1,056
	Short Term Equipment Rent Total														**1,056**	**1,056**
	TRANSMISSION	Labor	Labor Entries <$5,000												174	174
		Labor Total													174	174
	TRANSMISSION Total														**174**	**174**
3. Construction Total				**1,318**	**13,692**	**1,761**	**3,018**	**5,458**	**12,306**	**5,650**	**9,800**	**13,525**	**14,692**	**11,888**	**32,864**	**125,971**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(35)	564	17	18	134	33	51	66	445	2,247	101	330	3,973
		IMM Total		(35)	564	17	18	134	33	51	66	445	2,247	101	330	3,973
	Capitalized Overhead - IT IMM Total			**(35)**	**564**	**17**	**18**	**134**	**33**	**51**	**66**	**445**	**2,247**	**101**	**330**	**3,973**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	114	735	18	13	39	103	23	122	93	3,184	5,615	4,550	14,607
			MEP-PE_Eldorado Lugo Mojave Trans Projec											5,847		5,847
		Chargeback Total		114	735	18	13	39	103	23	122	93	3,184	11,461	4,550	20,454
		Labor	Labor Entries <$5,000	2,163		125	(37)	4,029	380			766			327	7,753
			MATERIAL MANAGEM		7,654								34,784	9,802		52,240
		Labor Total		2,163	7,654	125	(37)	4,029	380			766	34,784	9,802	327	59,993
	Chargebacks Total			**2,277**	**8,389**	**143**	**(24)**	**4,067**	**483**	**23**	**122**	**858**	**37,968**	**21,263**	**4,877**	**80,447**
	Labor - Other	Labor	Division Overhead		10,978								78,986	7,545		97,508
			Labor Entries <$5,000	8,938	12,264	2,805	2,198	12,232	5,030	4,771	5,554	8,435	11,780	11,306	16,151	101,464
			Lugo Sub - EPC modify 2 existing Series	47,301	51,028						9,462		32,355		9,253	149,400
		Labor Total		56,239	74,270	2,805	2,198	12,232	5,030	4,771	15,017	8,435	123,120	18,851	25,404	348,372
	Labor - Other Total			**56,239**	**74,270**	**2,805**	**2,198**	**12,232**	**5,030**	**4,771**	**15,017**	**8,435**	**123,120**	**18,851**	**25,404**	**348,372**
4. Allocated Total				**58,481**	**83,223**	**2,966**	**2,192**	**16,434**	**5,546**	**4,845**	**15,205**	**9,739**	**163,335**	**40,214**	**30,611**	**432,792**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				68,113								140,265	208,378
			Capitalized Overhead - A&G	12,733	11,336	749	1,289	7,339	1,728	4,062	944	16,103	41,962	9,052	6,225	113,522
			Capitalized Overhead - Inj & Damages	(46)	(49)	4	0	1	0	1	48	25	9	2	2	(3)
			Capitalized Overhead - P&B/Payroll Tax	3,958	5,467	5,808	5,384	5,776	5,599	6,934	8,243	15,014	13,116	10,565	14,057	99,921
		Non Budgeted Total		16,645	16,753	6,561	74,787	13,116	7,327	10,998	9,235	31,142	55,087	19,618	160,549	421,818
	Non Budget - Other Total			**16,645**	**16,753**	**6,561**	**74,787**	**13,116**	**7,327**	**10,998**	**9,235**	**31,142**	**55,087**	**19,618**	**160,549**	**421,818**
5. Corporate Overhead Total				**16,645**	**16,753**	**6,561**	**74,787**	**13,116**	**7,327**	**10,998**	**9,235**	**31,142**	**55,087**	**19,618**	**160,549**	**421,818**
Grand Total				**181,685**	**276,554**	**23,114**	**87,916**	**141,118**	**35,431**	**66,488**	**61,343**	**536,236**	**1,122,321**	**426,991**	**577,322**	**3,536,519**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901056467 901056467- FIP-Eldorado Substation: Upgrade Termina

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	175	12	58	108	82	53	114	174	1,027	163	1,634	3,648	7,248
		Material - Other Total		175	12	58	108	82	53	114	174	1,027	163	1,634	3,648	7,248
	As-built updates Total			**175**	**12**	**58**	**108**	**82**	**53**	**114**	**174**	**1,027**	**163**	**1,634**	**3,648**	**7,248**
	BP&FM	Labor	Labor Entries <$5,000						445		1,323		1,182		457	3,407
		Labor Total							445		1,323		1,182		457	3,407
	BP&FM Total								**445**		**1,323**		**1,182**		**457**	**3,407**
	Con - Consults/Prof Srvcs/Out Ord to Ord	Contract	Contract Entries <$50,000							743	326	743	30,741	2,405	4,212	39,169
		Contract Total								743	326	743	30,741	2,405	4,212	39,169
	Con - Consults/Prof Srvcs/Out Ord to Ord Total									**743**	**326**	**743**	**30,741**	**2,405**	**4,212**	**39,169**
	Contract Business Services - Other	Contract	Contract Entries <$50,000	1,024	480	777			440				4,210	582	243	7,755
		Contract Total		1,024	480	777			440				4,210	582	243	7,755
	Contract Business Services - Other Total			**1,024**	**480**	**777**			**440**				**4,210**	**582**	**243**	**7,755**
	Contract Consult/Contract Ord to Ord	Contract	Contract Consult/Contract Ord to Ord	280,801	476,748						88,667		322,448		464,184	1,632,847
			Contract Entries <$50,000			1,606	2,234	1,955	1,885	1,613		2,162		5,458		16,912
		Contract Total		280,801	476,748	1,606	2,234	1,955	1,885	1,613	88,667	2,162	322,448	5,458	464,184	1,649,759
	Contract Consult/Contract Ord to Ord Total			**280,801**	**476,748**	**1,606**	**2,234**	**1,955**	**1,885**	**1,613**	**88,667**	**2,162**	**322,448**	**5,458**	**464,184**	**1,649,759**
	DCM	Labor	Labor Entries <$5,000							195						195
		Labor Total								195						195
	DCM Total									**195**						**195**
	ELEC SYS PLANNING	Labor	ELEC SYS PLANNING / Engineer										5,171			5,171
			Labor Entries <$5,000	4,022	3,644	3,382	3,333	5,037	4,975	10,168	2,599	2,160	8,326	5,505	3,520	56,671
		Labor Total		4,022	3,644	3,382	3,333	5,037	4,975	10,168	2,599	2,160	13,497	5,505	3,520	61,842
	ELEC SYS PLANNING Total			**4,022**	**3,644**	**3,382**	**3,333**	**5,037**	**4,975**	**10,168**	**2,599**	**2,160**	**13,497**	**5,505**	**3,520**	**61,842**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000								17,214		1,622		18,746	37,582
			HDR ENGINEERING INC												410,064	410,064
		Contract Total									17,214		1,622		428,810	447,646
	Engineering/Technical Professional Servi Total										**17,214**		**1,622**		**428,810**	**447,646**
	Labor - Other	Labor	Eldorado Sub - EPC modify existing Serie							9,232		409,379		464,968		883,578
			Labor Entries <$5,000	(226,215)	(473,800)	2,696	1,668	694	3,215	3,018	(82,464)	8,462	(400,962)	5,689	(207,731)	(1,365,731)
			MEP-PE_Eldorado Lugo Mojave Trans Monito												5,262	5,262
		Labor Total		(226,215)	(473,800)	2,696	1,668	694	3,215	12,250	(82,464)	417,841	(400,962)	470,656	(202,469)	(476,892)
	Labor - Other Total			**(226,215)**	**(473,800)**	**2,696**	**1,668**	**694**	**3,215**	**12,250**	**(82,464)**	**417,841**	**(400,962)**	**470,656**	**(202,469)**	**(476,892)**
	Other	Other	Other	(501,699)	57	304			202	13,003	694	6,583	25,285	(24,730)	59,442	(420,859)
		Other Total		(501,699)	57	304			202	13,003	694	6,583	25,285	(24,730)	59,442	(420,859)
	Other Total			**(501,699)**	**57**	**304**			**202**	**13,003**	**694**	**6,583**	**25,285**	**(24,730)**	**59,442**	**(420,859)**
	SC&M	Labor	Labor Entries <$5,000		245	197		253			589	580	1,050	1,614	3,376	7,904
		Labor Total			245	197		253			589	580	1,050	1,614	3,376	7,904
	SC&M Total				**245**	**197**		**253**			**589**	**580**	**1,050**	**1,614**	**3,376**	**7,904**
1. Project Support Total				**(441,892)**	**7,386**	**9,020**	**7,343**	**8,021**	**11,215**	**38,084**	**29,120**	**431,095**	**(764)**	**463,126**	**765,423**	**1,327,175**
2. Material	**Breakers - Circuit-DP**	Material - Direct Purchase	MITSUBISHI ELECTRIC POWER PROD INC										468,486	469,061		937,547
		Material - Direct Purchase Total											468,486	469,061		937,547
	Breakers - Circuit-DP Total												**468,486**	**469,061**		**937,547**
	Building, Shop & Industrial Products/Eqp	Material - Direct Purchase	Material Entries <$5,000								251	4,155	373	104	882	5,766
		Material - Direct Purchase Total									251	4,155	373	104	882	5,766
	Building, Shop & Industrial Products/Eqp Total										**251**	**4,155**	**373**	**104**	**882**	**5,766**
	Cabinets, Panels and Switchboards-DP	Material - Direct Purchase	Material Entries <$5,000										95			95
		Material - Direct Purchase Total											95			95
	Cabinets, Panels and Switchboards-DP Total												**95**			**95**
	Capacitors and Regulators-DP	Material - Direct Purchase	GE GRID SOLUTIONS LLC									6,120				6,120
		Material - Direct Purchase Total										6,120				6,120
	Capacitors and Regulators-DP Total											**6,120**				**6,120**
	Communication Systems and Equipment -DP	Material - Direct Purchase	DAQ ELECTRONICS LLC											7,205		7,205
		Material - Direct Purchase Total												7,205		7,205
	Communication Systems and Equipment -DP Total													**7,205**		**7,205**
	Electric Wiring and Components-DP	Material - Direct Purchase	Electric Wiring and Components-DP											12,986		12,986
			Material Entries <$5,000	930							566		2,094	227	3,710	7,528
			SOUTHWIRE CO											13,960		13,960
		Material - Direct Purchase Total		930							566		2,094	27,173	3,710	34,473
	Electric Wiring and Components-DP Total			**930**							**566**		**2,094**	**27,173**	**3,710**	**34,473**
	Labor - Other	Labor	Labor Entries <$5,000									920			597	1,517
			T&D Supply Expense	110,768							10,827		41,613	44,394		207,602
		Labor Total		110,768							10,827	920	41,613	44,394	597	209,119
	Labor - Other Total			**110,768**							**10,827**	**920**	**41,613**	**44,394**	**597**	**209,119**
	Line Switches & Switchgear-DP	Material - Direct Purchase	GE GRID SOLUTIONS LLC	499,618												499,618
		Material - Direct Purchase Total		499,618												499,618
	Line Switches & Switchgear-DP Total			**499,618**												**499,618**
	Material - Inventory	Material	Material - Inventory	1,118									86,725			87,843
		Material Total		1,118									86,725			87,843
	Material - Inventory Total			**1,118**									**86,725**			**87,843**
	Material - Other	Material	Material - Other	42,084			782				12,930	1,025	47,246	54,235	857	159,160
		Material Total		42,084			782				12,930	1,025	47,246	54,235	857	159,160
	Material - Other Total			**42,084**			**782**				**12,930**	**1,025**	**47,246**	**54,235**	**857**	**159,160**
	Material Handling Services	Contract	Contract Entries <$50,000										2,791	4,272	1,372	8,435
		Contract Total											2,791	4,272	1,372	8,435
	Material Handling Services Total												**2,791**	**4,272**	**1,372**	**8,435**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901056467 901056467- FIP-Eldorado Substation: Upgrade Termina

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
2. Material	**Metals & Fabricated Metal Products-DP**	Material - Direct Purchase	Material Entries <$5,000	334									77			412
		Material - Direct Purchase Total		334									77			412
	Metals & Fabricated Metal Products-DP Total			**334**									**77**			**412**
	Office & Office Support Products-DP	Material - Direct Purchase	Material Entries <$5,000									2,115				2,115
		Material - Direct Purchase Total										2,115				2,115
	Office & Office Support Products-DP Total											**2,115**				**2,115**
	Other Consumables-DP	Material - Direct Purchase	Material Entries <$5,000												1,144	1,144
		Material - Direct Purchase Total													1,144	1,144
	Other Consumables-DP Total														**1,144**	**1,144**
	Pipe/Tubing, Fittings and Gaskets-DP	Material - Direct Purchase	Material Entries <$5,000										1	171	53	224
		Material - Direct Purchase Total											1	171	53	224
	Pipe/Tubing, Fittings and Gaskets-DP Total												**1**	**171**	**53**	**224**
	Pole Line Hdwe & Connectors-DP	Material - Direct Purchase	Material Entries <$5,000										3,975	1,240		5,215
		Material - Direct Purchase Total											3,975	1,240		5,215
	Pole Line Hdwe & Connectors-DP Total												**3,975**	**1,240**		**5,215**
	Protection and Test-DP	Material - Direct Purchase	Material Entries <$5,000										293		495	789
		Material - Direct Purchase Total											293		495	789
	Protection and Test-DP Total												**293**		**495**	**789**
	Steel / Fabricated / Structural-DP	Material - Direct Purchase	COAST IRON & STEEL CO										5,861	57,049		62,910
			ROHR STEEL, INC.											16,303		16,303
		Material - Direct Purchase Total											5,861	73,351		79,213
	Steel / Fabricated / Structural-DP Total												**5,861**	**73,351**		**79,213**
	Transducers and Inverters-DP	Material - Direct Purchase	CROWN TECHNICAL SYSTEMS								154,898					154,898
		Material - Direct Purchase Total									154,898					154,898
	Transducers and Inverters-DP Total										**154,898**					**154,898**
	Transformers - Power Substation-DP	Material - Direct Purchase	Material Entries <$5,000	53												53
		Material - Direct Purchase Total		53												53
	Transformers - Power Substation-DP Total			**53**												**53**
	Transformers CT/PT/INSTR-DP	Material - Direct Purchase	Material Entries <$5,000	3,357												3,357
		Material - Direct Purchase Total		3,357												3,357
	Transformers CT/PT/INSTR-DP Total			**3,357**												**3,357**
	Wire, Cable & Bus Bar-DP	Material - Direct Purchase	Material Entries <$5,000	16											496	512
		Material - Direct Purchase Total		16											496	512
	Wire, Cable & Bus Bar-DP Total			**16**											**496**	**512**
2. Material Total				**658,280**			**782**				**179,472**	**14,336**	**659,631**	**681,206**	**9,607**	**2,203,312**
3. Construction	**Construction Management Services**	Contract	Construction Management Services												204,752	204,752
			Contract Entries <$50,000	8,270	7,821	3,992	4,285	1,940	18,177	6,136	10,029	3,377	15,956	22,183		102,164
		Contract Total		8,270	7,821	3,992	4,285	1,940	18,177	6,136	10,029	3,377	15,956	22,183	204,752	306,916
	Construction Management Services Total			**8,270**	**7,821**	**3,992**	**4,285**	**1,940**	**18,177**	**6,136**	**10,029**	**3,377**	**15,956**	**22,183**	**204,752**	**306,916**
	Contract Consult/Contract Ord to Ord	Contract	Contract Entries <$50,000										1,862	1,223	900	3,985
		Contract Total											1,862	1,223	900	3,985
	Contract Consult/Contract Ord to Ord Total												**1,862**	**1,223**	**900**	**3,985**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	198										237	278	713
		Labor Total		198										237	278	713
	ELEC SYS PLANNING Total			**198**										**237**	**278**	**713**
	GRID OPS	Labor	Labor Entries <$5,000	666	417	1,212	1,063	3,532	686	687	3,510	3,510	3,405	2,806	3,769	25,261
		Labor Total		666	417	1,212	1,063	3,532	686	687	3,510	3,510	3,405	2,806	3,769	25,261
	GRID OPS Total			**666**	**417**	**1,212**	**1,063**	**3,532**	**686**	**687**	**3,510**	**3,510**	**3,405**	**2,806**	**3,769**	**25,261**
	Labor - Other	Labor	Labor Entries <$5,000									1,636	(527)	(922)	122	310
		Labor Total										1,636	(527)	(922)	122	310
	Labor - Other Total											**1,636**	**(527)**	**(922)**	**122**	**310**
	Major Construction, Turnkey, Trans/Subs	Contract	Contract Entries <$50,000		5,350											5,350
			STATION ELECTRIC												168,200	168,200
		Contract Total			5,350										168,200	173,550
	Major Construction, Turnkey, Trans/Subs Total				**5,350**										**168,200**	**173,550**
	SC&M	Labor	Labor Entries <$5,000	198					997	1,857	37	8,919	7,274	771	16,198	36,251
			SC&M / Technician Test											6,640	7,193	13,833
			SC&M / Tst Spr Tech										29,902	15,786	16,815	62,502
		Labor Total		198					997	1,857	37	8,919	37,176	23,196	40,206	112,585
	SC&M Total			**198**					**997**	**1,857**	**37**	**8,919**	**37,176**	**23,196**	**40,206**	**112,585**
	Security / Protection Services	Contract	Contract Entries <$50,000											7,699	35,137	42,835
		Contract Total												7,699	35,137	42,835
	Security / Protection Services Total													**7,699**	**35,137**	**42,835**
	TSD-HERC - Crane Svs	Labor	Labor Entries <$5,000											83		83
		Labor Total												83		83
	TSD-HERC - Crane Svs Total													**83**		**83**
3. Construction Total				**9,332**	**13,588**	**5,204**	**5,348**	**5,471**	**19,860**	**8,680**	**13,576**	**17,442**	**57,872**	**56,505**	**453,363**	**666,240**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(197)	266	59	102	76	72	119	477	461	1,970	405	1,931	5,740
		IMM Total		(197)	266	59	102	76	72	119	477	461	1,970	405	1,931	5,740
	Capitalized Overhead - IT IMM Total			**(197)**	**266**	**59**	**102**	**76**	**72**	**119**	**477**	**461**	**1,970**	**405**	**1,931**	**5,740**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	5,476	3,853	4,729	4,654	3,847	4,644	4,536	6,207	5,973	4,915	12,916	14,459	76,209
			SLGRP-Lugo-Mohave 500kV Capacitor-TD	19,483	32,186	33,338	53,530	46,615	36,618	70,340	104,674	49,535	45,659	30,152	43,694	565,824
		Chargeback Total		24,959	36,039	38,067	58,184	50,463	41,262	74,876	110,881	55,508	50,574	43,068	58,153	642,032
		Labor	Labor Entries <$5,000									579			280	859

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 901056467 901056467- FIP-Eldorado Substation: Upgrade Termina

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
4. Allocated	**Chargebacks**	Labor	MATERIAL MANAGEM	35,436							8,217		25,345	68,960		137,957
		Labor Total		35,436							8,217	579	25,345	68,960	280	138,816
	Chargebacks Total			**60,395**	**36,039**	**38,067**	**58,184**	**50,463**	**41,262**	**74,876**	**119,098**	**56,087**	**75,918**	**112,028**	**58,432**	**780,848**
	Labor - Other	Labor	Division Overhead	87,856							18,631		64,020	61,510	77,406	309,422
			Eldorado Sub - EPC modify existing Serie	47,301	58,011						8,425		31,304		38,290	183,330
			Labor Entries <$5,000	3,288	7,160	3,410	3,036	4,046	5,990	7,339	3,538	8,692	8,997	3,404	7,920	66,821
			Paid Absence										8,383	5,782	12,278	26,444
		Labor Total		138,446	65,171	3,410	3,036	4,046	5,990	7,339	30,594	8,692	112,704	70,696	135,894	586,018
	Labor - Other Total			**138,446**	**65,171**	**3,410**	**3,036**	**4,046**	**5,990**	**7,339**	**30,594**	**8,692**	**112,704**	**70,696**	**135,894**	**586,018**
4. Allocated Total				**198,644**	**101,476**	**41,536**	**61,322**	**54,585**	**47,324**	**82,333**	**150,169**	**65,240**	**190,592**	**183,129**	**196,257**	**1,372,606**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax						97,155						157,895	255,050
			Capitalized Overhead - A&G	71,264	5,343	2,523	7,343	4,160	3,762	9,473	6,782	16,650	36,784	36,468	36,411	236,963
			Capitalized Overhead - P&B/Payroll Tax	15,933	30,011	26,574	28,129	22,967	25,840	25,460	31,170	34,902	44,487	30,500	41,854	357,827
		Non Budgeted Total		87,197	35,354	29,097	35,472	27,127	126,757	34,933	37,951	51,552	81,271	66,968	236,160	849,840
	Non Budget - Other Total			**87,197**	**35,354**	**29,097**	**35,472**	**27,127**	**126,757**	**34,933**	**37,951**	**51,552**	**81,271**	**66,968**	**236,160**	**849,840**
5. Corporate Overhead Total				**87,197**	**35,354**	**29,097**	**35,472**	**27,127**	**126,757**	**34,933**	**37,951**	**51,552**	**81,271**	**66,968**	**236,160**	**849,840**
Grand Total				**511,560**	**157,803**	**84,856**	**110,266**	**95,204**	**205,156**	**164,030**	**410,288**	**579,664**	**988,601**	**1,450,933**	**1,660,811**	**6,419,173**

Pin: 7546 **Project: Eldorado-Lugo-Mohave**
Order: 801648460 801648460- ACQ/ELMSC

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**Contract Business Services - Other**	Contract	Contract Entries <$50,000	473		3,322		25,035	3,000	396						32,227
		Contract Total		473		3,322		25,035	3,000	396						32,227
	Contract Business Services - Other Total			**473**		**3,322**		**25,035**	**3,000**	**396**						**32,227**
	HRealProp	Labor	Labor Entries <$5,000	1,285	521	1,320	2,107	3,104	763	869	1,276	2,774	2,882	1,290	3,999	22,188
		Labor Total		1,285	521	1,320	2,107	3,104	763	869	1,276	2,774	2,882	1,290	3,999	22,188
	HRealProp Total			**1,285**	**521**	**1,320**	**2,107**	**3,104**	**763**	**869**	**1,276**	**2,774**	**2,882**	**1,290**	**3,999**	**22,188**
	Information System Professional Services	Contract	Contract Entries <$50,000				6									6
		Contract Total					6									6
	Information System Professional Services Total						**6**									**6**
	Labor - Other	Labor	Labor Entries <$5,000	(6)	5	96	389	(318)	289	12	79	203	(74)	7	(82)	600
			LAW - ACQ/ELMSC _MPO												15,489	15,489
		Labor Total		(6)	5	96	389	(318)	289	12	79	203	(74)	7	15,407	16,089
	Labor - Other Total			**(6)**	**5**	**96**	**389**	**(318)**	**289**	**12**	**79**	**203**	**(74)**	**7**	**15,407**	**16,089**
	Other	Other	Other	3,000	110,137			12,391			4,500	7,289	204,900	1,037	40,000	383,254
		Other Total		3,000	110,137			12,391			4,500	7,289	204,900	1,037	40,000	383,254
	Other Total			**3,000**	**110,137**			**12,391**			**4,500**	**7,289**	**204,900**	**1,037**	**40,000**	**383,254**
1. Project Support Total				**4,753**	**110,663**	**4,738**	**2,502**	**40,212**	**4,052**	**1,277**	**5,855**	**10,265**	**207,709**	**2,334**	**59,406**	**453,764**
4. Allocated	**Chargebacks**	Chargeback	Chargeback Entries<$5,000	381	1,265	17	305	130	550	(89)		249	5	(22,400)		(19,587)
			LAW - ACQ/ELMSC _MPO					5,199	28,413		28,343		50,855	23,187	32,615	168,611
		Chargeback Total		381	1,265	17	305	5,329	28,963	(89)	28,343	249	50,860	787	32,615	149,024
	Chargebacks Total			**381**	**1,265**	**17**	**305**	**5,329**	**28,963**	**(89)**	**28,343**	**249**	**50,860**	**787**	**32,615**	**149,024**
	Labor - Other	Labor	Labor Entries <$5,000	432	169	558	756	1,904	405	269	425	925	796	372	1,900	8,910
		Labor Total		432	169	558	756	1,904	405	269	425	925	796	372	1,900	8,910
	Labor - Other Total			**432**	**169**	**558**	**756**	**1,904**	**405**	**269**	**425**	**925**	**796**	**372**	**1,900**	**8,910**
4. Allocated Total				**813**	**1,433**	**575**	**1,061**	**7,232**	**29,368**	**179**	**28,768**	**1,174**	**51,656**	**1,159**	**34,515**	**157,934**
Grand Total				**5,566**	**112,096**	**5,313**	**3,563**	**47,444**	**33,419**	**1,457**	**34,623**	**11,440**	**259,365**	**3,493**	**93,921**	**611,698**

Project	Order	Desc	YTD2020	WO
Colorado River	902519003	Colorado River Substation:	5,026,585	902519003- Colorado River Substation:

Pin: 8169 **Project: Colorado River**
Order: 902519003 902519003- Colorado River Substation:

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	2	1	15	131	10	8	1,274	236	223	267	766	953	3,887
		Material - Other Total		2	1	15	131	10	8	1,274	236	223	267	766	953	3,887
	As-built updates Total			**2**	**1**	**15**	**131**	**10**	**8**	**1,274**	**236**	**223**	**267**	**766**	**953**	**3,887**
	BP&FM	Labor	Labor Entries <$5,000		231				1,402	3,171	516	516	784	516		7,138
		Labor Total			231				1,402	3,171	516	516	784	516		7,138
	BP&FM Total				**231**				**1,402**	**3,171**	**516**	**516**	**784**	**516**		**7,138**
	Contract Business Services - Other	Contract	COIL INNOVATION USA, INC.										109,285			109,285
			Contract Entries <$50,000										426	134	6,255	6,815
		Contract Total											109,711	134	6,255	116,100
	Contract Business Services - Other Total												**109,711**	**134**	**6,255**	**116,100**
	Corporate Security	Labor	Labor Entries <$5,000		65											65
		Labor Total			65											65
	Corporate Security Total				**65**											**65**
	DCM	Labor	Labor Entries <$5,000		238	3,774	558	1,018		292		49	306	196	206	6,637
		Labor Total			238	3,774	558	1,018		292		49	306	196	206	6,637
	DCM Total				**238**	**3,774**	**558**	**1,018**		**292**		**49**	**306**	**196**	**206**	**6,637**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	1,730	2,224	1,484	4,247	1,497	3,040	6,439		652	895	1,050	1,893	25,152
		Labor Total		1,730	2,224	1,484	4,247	1,497	3,040	6,439		652	895	1,050	1,893	25,152
	ELEC SYS PLANNING Total			**1,730**	**2,224**	**1,484**	**4,247**	**1,497**	**3,040**	**6,439**		**652**	**895**	**1,050**	**1,893**	**25,152**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000												32,107	32,107
			HDR ENGINEERING INC				63,763			311,038		76,166				450,967
		Contract Total					63,763			311,038		76,166			32,107	483,073
	Engineering/Technical Professional Servi Total						**63,763**			**311,038**		**76,166**			**32,107**	**483,073**
	Labor - Other	Labor	Labor Entries <$5,000	(538)	(87)	688	522	(1,176)	523	(1,506)	1,076	6,777	(6,834)	240	4,450	4,136
		Labor Total		(538)	(87)	688	522	(1,176)	523	(1,506)	1,076	6,777	(6,834)	240	4,450	4,136
	Labor - Other Total			**(538)**	**(87)**	**688**	**522**	**(1,176)**	**523**	**(1,506)**	**1,076**	**6,777**	**(6,834)**	**240**	**4,450**	**4,136**
	Other	Other	Other	2,974	(3,771)	3,754	(3,874)	(1,525)	577	767	115	1,755	1,628	1,723	(1,278)	2,845
		Other Total		2,974	(3,771)	3,754	(3,874)	(1,525)	577	767	115	1,755	1,628	1,723	(1,278)	2,845
	Other Total			**2,974**	**(3,771)**	**3,754**	**(3,874)**	**(1,525)**	**577**	**767**	**115**	**1,755**	**1,628**	**1,723**	**(1,278)**	**2,845**
	PSC - COLORADO RIVER	Labor	Labor Entries <$5,000						464							464
		Labor Total							464							464
	PSC - COLORADO RIVER Total								**464**							**464**
	SC&M	Labor	Labor Entries <$5,000								905	29,193	26,662	898	14,113	71,772
		Labor Total									905	29,193	26,662	898	14,113	71,772
	SC&M Total										**905**	**29,193**	**26,662**	**898**	**14,113**	**71,772**
	Temporary/Supplementary - Admin/Non-Tech	Contract	Contract Entries <$50,000								11					11
		Contract Total									11					11
	Temporary/Supplementary - Admin/Non-Tech Total										**11**					**11**
1. Project Support Total				**4,167**	**(1,098)**	**9,715**	**65,347**	**(175)**	**6,014**	**321,474**	**2,860**	**115,332**	**133,419**	**5,524**	**58,698**	**721,278**
2. Material	**Breakers - Circuit-DP**	Material - Direct Purchase	ABB ENTERPRISE SOFTWARE, INC								233,760					233,760
			ABB INC							768,218						768,218
			Material Entries <$5,000									(29,340)				(29,340)
			MYERS CONTROLLED POWER LLC								146,700					146,700
		Material - Direct Purchase Total								768,218	380,460	(29,340)				1,119,338
	Breakers - Circuit-DP Total									**768,218**	**380,460**	**(29,340)**				**1,119,338**
	Building, Shop & Industrial Products/Eqp	Material - Direct Purchase	Material Entries <$5,000									492	1,115	106	374	2,088
		Material - Direct Purchase Total										492	1,115	106	374	2,088
	Building, Shop & Industrial Products/Eqp Total											**492**	**1,115**	**106**	**374**	**2,088**
	Capacitors and Regulators-DP	Material - Direct Purchase	GE GRID SOLUTIONS LLC											5,940		5,940
		Material - Direct Purchase Total												5,940		5,940
	Capacitors and Regulators-DP Total													**5,940**		**5,940**
	Electric Wiring and Components-DP	Material - Direct Purchase	GUND CO										6,254			6,254
			Material Entries <$5,000											2,113	3,002	5,115
			SOUTHWIRE CO										5,082			5,082
		Material - Direct Purchase Total											11,336	2,113	3,002	16,451
	Electric Wiring and Components-DP Total												**11,336**	**2,113**	**3,002**	**16,451**
	Labor - Other	Labor	Labor Entries <$5,000									(2,142)				(2,142)
			T&D Supply Expense							76,161	26,454		71,559	35,158	16,649	225,981
		Labor Total								76,161	26,454	(2,142)	71,559	35,158	16,649	223,839
	Labor - Other Total									**76,161**	**26,454**	**(2,142)**	**71,559**	**35,158**	**16,649**	**223,839**
	Line Switches & Switchgear-DP	Material - Direct Purchase	GE GRID SOLUTIONS LLC											448,600		448,600
			SOUTHERN STATES LLC												153,489	153,489
		Material - Direct Purchase Total												448,600	153,489	602,089
	Line Switches & Switchgear-DP Total													**448,600**	**153,489**	**602,089**
	Material - Other	Material	Material - Other							59,568	29,689	32	76,449	35,589	14,699	216,025
		Material Total								59,568	29,689	32	76,449	35,589	14,699	216,025
	Material - Other Total									**59,568**	**29,689**	**32**	**76,449**	**35,589**	**14,699**	**216,025**
	Meters, Monitor and Warnings-DP	Material - Direct Purchase	Material Entries <$5,000											72		72
			WESCO DISTRIBUTION INC												26,684	26,684
		Material - Direct Purchase Total												72	26,684	26,756
	Meters, Monitor and Warnings-DP Total													**72**	**26,684**	**26,756**
	Power Systems, Batteries and Light-DP	Material - Direct Purchase	Material Entries <$5,000											1,167		1,167

Pin: 8169 **Project: Colorado River**
Order: 902519003 902519003- Colorado River Substation:

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
2. Material	**Power Systems, Batteries and Light-DP**	Material - Direct Purchase	WESCO DISTRIBUTION INC												5,677	5,677
		Material - Direct Purchase Total												1,167	5,677	6,844
	Power Systems, Batteries and Light-DP Total													**1,167**	**5,677**	**6,844**
	Reactors and Line Traps-DP	Material - Direct Purchase	COIL INNOVATION USA, INC.										964,252			964,252
		Material - Direct Purchase Total											964,252			964,252
	Reactors and Line Traps-DP Total												**964,252**			**964,252**
2. Material Total										**903,947**	**436,603**	**(30,958)**	**1,124,710**	**528,745**	**220,574**	**3,183,622**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	4,402	6,663	4,434	7,360	3,486	3,231	4,547	2,960	3,420	3,398	3,053	2,893	49,846
		Contract Total		4,402	6,663	4,434	7,360	3,486	3,231	4,547	2,960	3,420	3,398	3,053	2,893	49,846
	Construction Management Services Total			**4,402**	**6,663**	**4,434**	**7,360**	**3,486**	**3,231**	**4,547**	**2,960**	**3,420**	**3,398**	**3,053**	**2,893**	**49,846**
	ELEC SYS PLANNING	Labor	Labor Entries <$5,000	769	397				153	204		717	845	285		3,369
		Labor Total		769	397				153	204		717	845	285		3,369
	ELEC SYS PLANNING Total			**769**	**397**				**153**	**204**		**717**	**845**	**285**		**3,369**
	Electrical Construction, Transmission Li	Contract	Contract Entries <$50,000										440	8,717	7,837	16,994
		Contract Total											440	8,717	7,837	16,994
	Electrical Construction, Transmission Li Total												**440**	**8,717**	**7,837**	**16,994**
	GRID OPS	Labor	Labor Entries <$5,000				89		86		342		349	85		951
		Labor Total					89		86		342		349	85		951
	GRID OPS Total						**89**		**86**		**342**		**349**	**85**		**951**
	Mechanical Services	Contract	Contract Entries <$50,000												1,129	1,129
		Contract Total													1,129	1,129
	Mechanical Services Total														**1,129**	**1,129**
	SC&M	Labor	Labor Entries <$5,000							74	409	4,339	2,153	203	5,297	12,474
			SC&M / Supervisor										5,460			5,460
		Labor Total								74	409	4,339	7,613	203	5,297	17,934
	SC&M Total									**74**	**409**	**4,339**	**7,613**	**203**	**5,297**	**17,934**
	Short Term Equipment Rent	Contract	Contract Entries <$50,000										5,947	12,244	9,783	27,973
		Contract Total											5,947	12,244	9,783	27,973
	Short Term Equipment Rent Total												**5,947**	**12,244**	**9,783**	**27,973**
3. Construction Total				**5,171**	**7,060**	**4,434**	**7,448**	**3,486**	**3,469**	**4,825**	**3,712**	**8,476**	**18,591**	**24,586**	**26,939**	**118,198**
4. Allocated	**Capitalized Overhead - IT IMM**	IMM	Capitalized Overhead - IT IMM	(2)	26	16	123	10	11	1,330	648	100	2,203	283	439	5,186
		IMM Total		(2)	26	16	123	10	11	1,330	648	100	2,203	283	439	5,186
	Capitalized Overhead - IT IMM Total			**(2)**	**26**	**16**	**123**	**10**	**11**	**1,330**	**648**	**100**	**2,203**	**283**	**439**	**5,186**
	Chargebacks	Chargeback	Chargeback Entries<$5,000	23	35	1,200	2,126	2,759	395	510	2,970	1,018	713	3,790	9,027	24,565
			PROCUREMENT TDBU							5,636			5,669			11,305
		Chargeback Total		23	35	1,200	2,126	2,759	395	6,145	2,970	1,018	6,382	3,790	9,027	35,870
		Labor	Labor Entries <$5,000									(1,348)				(1,348)
			MATERIAL MANAGEM							35,341	20,077		43,583	54,614	7,801	161,415
		Labor Total								35,341	20,077	(1,348)	43,583	54,614	7,801	160,067
	Chargebacks Total			**23**	**35**	**1,200**	**2,126**	**2,759**	**395**	**41,486**	**23,048**	**(330)**	**49,965**	**58,404**	**16,828**	**195,938**
	Labor - Other	Labor	Division Overhead				5,328			169,971	37,606	5,431	111,120	46,043	18,910	394,409
			Labor Entries <$5,000	1,660	2,123	3,115	6,143	990	2,624	2,521	961	8,503	6,528	943	6,609	42,720
			Paid Absence									6,994			6,502	13,496
		Labor Total		1,660	2,123	3,115	11,471	990	2,624	172,492	38,567	20,928	117,648	46,986	32,021	450,624
	Labor - Other Total			**1,660**	**2,123**	**3,115**	**11,471**	**990**	**2,624**	**172,492**	**38,567**	**20,928**	**117,648**	**46,986**	**32,021**	**450,624**
	PSC - COLORADO RIVER	Labor	Labor Entries <$5,000						1							1
		Labor Total							1							1
	PSC - COLORADO RIVER Total								**1**							**1**
4. Allocated Total				**1,681**	**2,183**	**4,330**	**13,721**	**3,758**	**3,031**	**215,309**	**62,263**	**20,698**	**169,815**	**105,673**	**49,287**	**651,749**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				1,351								28,810	30,161
			Capitalized Overhead - A&G	619	520	666	8,874	525	573	106,203	9,212	3,624	41,132	25,462	8,281	205,692
			Capitalized Overhead - Inj & Damages	1	1	3	0	0	0	33	(329)	2	11	7	9	(261)
			Capitalized Overhead - P&B/Payroll Tax	1,692	4,443	6,037	6,122	1,252	5,044	6,392	3,826	36,462	19,414	3,279	22,184	116,147
		Non Budgeted Total		2,312	4,964	6,706	16,348	1,778	5,617	112,627	12,709	40,088	60,558	28,748	59,284	351,739
	Non Budget - Other Total			**2,312**	**4,964**	**6,706**	**16,348**	**1,778**	**5,617**	**112,627**	**12,709**	**40,088**	**60,558**	**28,748**	**59,284**	**351,739**
5. Corporate Overhead Total				**2,312**	**4,964**	**6,706**	**16,348**	**1,778**	**5,617**	**112,627**	**12,709**	**40,088**	**60,558**	**28,748**	**59,284**	**351,739**
Grand Total				**13,332**	**13,110**	**25,186**	**102,864**	**8,847**	**18,130**	**1,558,182**	**518,147**	**153,635**	**1,507,094**	**693,275**	**414,783**	**5,026,585**

Project	Order	Desc	YTD2020	WO
Alberhill	900502073	FIP-Alberhill-Valley 500kV: Form the Alb	702	900502073- FIP-Alberhill-Valley 500kV: Form the Alb
Alberhill	900502072	FIP-Alberhill-Serrano 500kV: Form the Al	2,769	900502072- FIP-Alberhill-Serrano 500kV: Form the Al
Alberhill	800796373	ACQ07186379 Lake Elsinore=Alberhill	377	800796373- ACQ07186379 Lake Elsinore=Alberhill
Alberhill	800063633	8065-5001--Alberhill: Licensing Phase -	1,813,211	800063633- 8065-5001--Alberhill: Licensing Phase -

Pin: 6092 **Project: Alberhill**
Order: 900502073 900502073- FIP-Alberhill-Valley 500kV: Form the Alb

Sum of Amt				Month		
SubCategory	**Prime**	**Group**	**Details**	**4**	**12**	**Grand Total**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax	248	454	702
		Non Budgeted Total		248	454	702
	Non Budget - Other Total			**248**	**454**	**702**
5. Corporate Overhead Total				**248**	**454**	**702**
Grand Total				**248**	**454**	**702**

Pin: 6092 **Project: Alberhill**
Order: 900502072 900502072- FIP-Alberhill-Serrano 500kV: Form the Al

Sum of Amt				Month		
SubCategory	**Prime**	**Group**	**Details**	**4**	**12**	**Grand Total**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax	977	1,792	2,769
		Non Budgeted Total		977	1,792	2,769
	Non Budget - Other Total			**977**	**1,792**	**2,769**
5. Corporate Overhead Total				**977**	**1,792**	**2,769**
Grand Total				**977**	**1,792**	**2,769**

Pin: 6092 **Project: Alberhill**
Order: 800796373 800796373- ACQ07186379 Lake Elsinore=Alberhill

Sum of Amt				Month		
SubCategory	**Prime**	**Group**	**Details**	**4**	**12**	**Grand Total**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax	133	244	377
		Non Budgeted Total		133	244	377
	Non Budget - Other Total			**133**	**244**	**377**
5. Corporate Overhead Total				**133**	**244**	**377**
Grand Total				**133**	**244**	**377**

Pin: 6092 **Project: Alberhill**
Order: 800063633 800063633- 8065-5001--Alberhill: Licensing Phase -

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
1. Project Support	**As-built updates**	Material - Other	As-built updates	35	4	85	197	113	55	73	25	140	31	67	222	1,047
		Material - Other Total		35	4	85	197	113	55	73	25	140	31	67	222	1,047
	As-built updates Total			**35**	**4**	**85**	**197**	**113**	**55**	**73**	**25**	**140**	**31**	**67**	**222**	**1,047**
	BP&FM	Labor	Labor Entries <$5,000		76			93								169
		Labor Total			76			93								169
	BP&FM Total				**76**			**93**								**169**
	Consultants /Prof Srvcs No OH Correction	Contract	Consultants /Prof Srvcs No OH Correction							68,751						68,751
		Contract Total								68,751						68,751
	Consultants /Prof Srvcs No OH Correction Total									**68,751**						**68,751**
	Contract Business Services - Other	Contract	Contract Entries <$50,000					116								116
		Contract Total						116								116
	Contract Business Services - Other Total							**116**								**116**
	DCM	Labor	DCM / Mgr-Prj/Prod			4,570							2,654			7,225
			Labor Entries <$5,000			71	282	332	966	194	2,534	4,649	2,635	2,453	2,981	17,096
		Labor Total				4,641	282	332	966	194	2,534	4,649	5,289	2,453	2,981	24,321
	DCM Total					**4,641**	**282**	**332**	**966**	**194**	**2,534**	**4,649**	**5,289**	**2,453**	**2,981**	**24,321**
	ELEC SYS PLANNING	Labor	ELEC SYS PLANNING / Mgr-Prj/Prod	4,604	2,845	3,300	4,324	5,987	3,991	3,659	2,993	3,326	3,326			38,355
			Labor Entries <$5,000	316	49	267	(38)	48	40	(18)	(30)	(21)	(40)	2,268	1,388	4,229
		Labor Total		4,920	2,895	3,567	4,286	6,034	4,032	3,640	2,963	3,305	3,286	2,268	1,388	42,584
	ELEC SYS PLANNING Total			**4,920**	**2,895**	**3,567**	**4,286**	**6,034**	**4,032**	**3,640**	**2,963**	**3,305**	**3,286**	**2,268**	**1,388**	**42,584**
	Engineering/Technical Professional Servi	Contract	Contract Entries <$50,000		8,792	1,442	3,684	12,610	2,433	721	32,164	12,176	6,034	1,022	17,750	98,829
			MPR ASSOCIATES INC	95,659		37,827	73,768	40,538	44,454	29,564		27,517	27,767	32,533		409,627
			QUANTA TECHNOLOGY LLC	43,094												43,094
		Contract Total		138,754	8,792	39,269	77,452	53,147	46,887	30,285	32,164	39,694	33,801	33,555	17,750	551,550
	Engineering/Technical Professional Servi Total			**138,754**	**8,792**	**39,269**	**77,452**	**53,147**	**46,887**	**30,285**	**32,164**	**39,694**	**33,801**	**33,555**	**17,750**	**551,550**
	HRealProp	Labor	Labor Entries <$5,000		208	207	215	107								738
		Labor Total			208	207	215	107								738
	HRealProp Total				**208**	**207**	**215**	**107**								**738**
	Information System Professional Services	Contract	Contract Entries <$50,000												341	341
		Contract Total													341	341
	Information System Professional Services Total														**341**	**341**
	Labor - Other	Labor	Labor - Other							59,883						59,883
			Labor Entries <$5,000	(265)	(191)	607	620	(1,231)	468	(228)	526	742	(775)	423	(600)	96
		Labor Total		(265)	(191)	607	620	(1,231)	468	59,656	526	742	(775)	423	(600)	59,980
	Labor - Other Total			**(265)**	**(191)**	**607**	**620**	**(1,231)**	**468**	**59,656**	**526**	**742**	**(775)**	**423**	**(600)**	**59,980**
	MAJOR PROJECT ORG	Labor	Labor Entries <$5,000	861	276	371	372	467								2,347
		Labor Total		861	276	371	372	467								2,347
	MAJOR PROJECT ORG Total			**861**	**276**	**371**	**372**	**467**								**2,347**
	Other	Other	Other	(55,295)	4,886	3,773	7,839	(3,851)	(1,014)	22,348	3,651	3,331	98,594	(1,531)	174,738	257,469
		Other Total		(55,295)	4,886	3,773	7,839	(3,851)	(1,014)	22,348	3,651	3,331	98,594	(1,531)	174,738	257,469
	Other Total			**(55,295)**	**4,886**	**3,773**	**7,839**	**(3,851)**	**(1,014)**	**22,348**	**3,651**	**3,331**	**98,594**	**(1,531)**	**174,738**	**257,469**
	Supplemental/Temporary Labor Services	Contract	Contract Entries <$50,000									286				286
		Contract Total										286				286
	Supplemental/Temporary Labor Services Total											**286**				**286**
	Temporary/Supplemental No OH Correction	Contract	Temporary/Supplemental No OH Correction							102,344						102,344
		Contract Total								102,344						102,344
	Temporary/Supplemental No OH Correction Total									**102,344**						**102,344**
	Temporary/Supplementary - Admin/Non-Tech	Contract	Contract Entries <$50,000								572					572
		Contract Total									572					572
	Temporary/Supplementary - Admin/Non-Tech Total										**572**					**572**
1. Project Support Total				**89,010**	**16,947**	**52,521**	**91,263**	**55,328**	**51,393**	**287,291**	**42,435**	**52,148**	**140,225**	**37,235**	**196,820**	**1,112,614**
2. Material	**Labor - Other**	Labor	Labor Entries <$5,000		73	(0)					9	9				91
		Labor Total			73	(0)					9	9				91
	Labor - Other Total				**73**	**(0)**					**9**	**9**				**91**
	Material - Other	Material	Material - Other		0	0					0	0				0
		Material Total			0	0					0	0				0
	Material - Other Total				**0**	**0**					**0**	**0**				**0**
	Office & Office Support Products-DP	Material - Direct Purchase	Material Entries <$5,000		504	126					126	126				881
		Material - Direct Purchase Total			504	126					126	126				881
	Office & Office Support Products-DP Total				**504**	**126**					**126**	**126**				**881**
2. Material Total					**577**	**126**					**135**	**135**				**972**
3. Construction	**Construction Management Services**	Contract	Contract Entries <$50,000	9,987	9,431	13,426	15,785	13,388	9,929	8,445	6,801	9,557	13,158	10,126	8,070	128,103
		Contract Total		9,987	9,431	13,426	15,785	13,388	9,929	8,445	6,801	9,557	13,158	10,126	8,070	128,103
	Construction Management Services Total			**9,987**	**9,431**	**13,426**	**15,785**	**13,388**	**9,929**	**8,445**	**6,801**	**9,557**	**13,158**	**10,126**	**8,070**	**128,103**
	Construction Services No OH Correction	Contract	Contract Entries <$50,000							4,645						4,645
		Contract Total								4,645						4,645
	Construction Services No OH Correction Total									**4,645**						**4,645**
	Decontamination & Waste Disposal Service	Contract	Contract Entries <$50,000							3,418						3,418
		Contract Total								3,418						3,418
	Decontamination & Waste Disposal Service Total									**3,418**						**3,418**
	Weed Abatement / Line Clearing	Contract	Contract Entries <$50,000			2,513	2,712									5,225
		Contract Total				2,513	2,712									5,225

Pin: 6092 **Project: Alberhill**
Order: 800063633 800063633- 8065-5001--Alberhill: Licensing Phase -

Sum of Amt				Month												
SubCategory	**Prime**	**Group**	**Details**	**1**	**2**	**3**	**4**	**5**	**6**	**7**	**8**	**9**	**10**	**11**	**12**	**Grand Total**
3. Construction	**Weed Abatement / Line Clearing Total**					**2,513**	**2,712**									**5,225**
3. Construction Total				**9,987**	**9,431**	**15,939**	**18,497**	**13,388**	**9,929**	**16,508**	**6,801**	**9,557**	**13,158**	**10,126**	**8,070**	**141,391**
4. Allocated	**Allocations No OH Correction**	Allocations No OH Correction	Allocations No OH Correction							6,314						6,314
		Allocations No OH Correction Total								6,314						6,314
	Allocations No OH Correction Total									**6,314**						**6,314**
	Capitalized Overhead - IT IMM	IMM	Capitalized Overhead - IT IMM	(40)	84	86	186	104	75	76	69	63	256	25	102	1,088
		IMM Total		(40)	84	86	186	104	75	76	69	63	256	25	102	1,088
	Capitalized Overhead - IT IMM Total			**(40)**	**84**	**86**	**186**	**104**	**75**	**76**	**69**	**63**	**256**	**25**	**102**	**1,088**
	Chargebacks	Chargeback	ALBERHILL 500/115KV SUB-MPO		11,373	2,656	6,486	7,291	6,308	2,958						37,073
			Chargeback Entries<$5,000	3,218	1,556	3,101	3,410	2,421	3,526	1,611	2,106	2,972	4,605	2,748	4,984	36,259
		Chargeback Total		3,218	12,929	5,756	9,897	9,713	9,834	4,569	2,106	2,972	4,605	2,748	4,984	73,332
		Labor	Labor Entries <$5,000		30	5					7	6				48
		Labor Total			30	5					7	6				48
	Chargebacks Total			**3,218**	**12,959**	**5,762**	**9,897**	**9,713**	**9,834**	**4,569**	**2,113**	**2,978**	**4,605**	**2,748**	**4,984**	**73,380**
	Labor - Other	Labor	Division Overhead	26,131		4,461	13,237	7,056	3,725	4,412		3,331				62,354
			Labor Entries <$5,000	1,640	3,692	6,381	1,614	3,774	5,492	3,685	6,192	5,757	7,426	5,999	4,307	55,959
		Labor Total		27,771	3,692	10,841	14,851	10,830	9,217	8,097	6,192	9,088	7,426	5,999	4,307	118,313
	Labor - Other Total			**27,771**	**3,692**	**10,841**	**14,851**	**10,830**	**9,217**	**8,097**	**6,192**	**9,088**	**7,426**	**5,999**	**4,307**	**118,313**
	Overhead No OH Correction	Overhead	Overhead No OH Correction							22,227						22,227
		Overhead Total								22,227						22,227
	Overhead No OH Correction Total									**22,227**						**22,227**
4. Allocated Total				**30,950**	**16,736**	**16,690**	**24,934**	**20,648**	**19,126**	**41,283**	**8,374**	**12,130**	**12,287**	**8,772**	**9,393**	**221,322**
5. Corporate Overhead	**Non Budget - Other**	Non Budgeted	Ad Valorem Tax				65,356								126,155	191,511
			Capitalized Overhead - A&G	14,274	1,693	3,710	13,369	5,696	3,909	6,089	986	2,272	4,789	2,215	1,928	60,930
			Capitalized Overhead - Inj & Damages	14	2	8	0	0	0	1	(9)	1	1	0	2	21
			Capitalized Overhead - P&B/Payroll Tax	5,388	6,392	12,234	9,209	6,996	6,709	3,343	7,675	9,043	6,739	5,264	5,458	84,449
		Non Budgeted Total		19,675	8,087	15,953	87,934	12,692	10,618	9,433	8,652	11,316	11,529	7,479	133,543	336,911
	Non Budget - Other Total			**19,675**	**8,087**	**15,953**	**87,934**	**12,692**	**10,618**	**9,433**	**8,652**	**11,316**	**11,529**	**7,479**	**133,543**	**336,911**
5. Corporate Overhead Total				**19,675**	**8,087**	**15,953**	**87,934**	**12,692**	**10,618**	**9,433**	**8,652**	**11,316**	**11,529**	**7,479**	**133,543**	**336,911**
Grand Total				**149,621**	**51,777**	**101,228**	**222,628**	**102,055**	**91,066**	**354,514**	**66,397**	**85,285**	**177,199**	**63,613**	**347,826**	**1,813,211**

SCHEDULE 10

SUMMARY OF ISO CAPITAL EXPENDITURE FORECAST INCENTIVE PROJECTS

WORKPAPERS

Summary of ISO Capital Expenditure Forecast - Incentive Projects

($000)

PIN	Project Title	Order #	High/ Low Voltage	OD	Project Total (ISO & non-ISO) Prior	2021	2022	Total	ISO Portion Prior	2021	2022	Total
Incentive Transmission Projects includes only Direct Installation Expenditures												
Various	**Tehachapi - Segments 1-3**											
04928	TRTP 1 Environmental Restoration	903216224	High	**Dec-21**	-	150	-	150	-	150	-	150
04928	**Total Segment 1**				**-**	**150**	**-**	**150**	**-**	**150**	**-**	**150**
Various	**Tehachapi - Segments 4-11**											
05243	New Vincent-Duarte 500kV T/L	800217316	High	**Nov-14**	-	21	-	21	-	21	-	21
05243	TRTP 6 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	903216225	High	**Dec-30**	1	2,442	1,751		1	2,442	1,751	4,194
05243	**Total Segment 6**				**1**	**2,463**	**1,751**	**21**	**1**	**2,463**	**1,751**	**4,215**
06438	TRTP 11 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	903216563	High	**Dec-30**	-	1,967	1,249		-	1,967	1,249	3,216
06438	**Total Segment 7**				**-**	**1,967**	**1,249**	**-**	**-**	**1,967**	**1,249**	**3,216**
06439	New 33 mile Vincent-Mira Loma 500kV T/L	800218645	High	**Mar-15**	-	20	-	20	-	20	-	20
06439	TRTP 7 Environmental Restoration	903216565	High	**Dec-24**	-	635	473		-	635	473	1,108
06439	**Total Segment 8**				**-**	**655**	**473**	**20**	**-**	**655**	**473**	**1,128**
07553	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	900610533	High	**Sep-16**	-	0	-	0	-	0	-	0
07553	Acquire Easements for TRTP Segment 8A	801025887	High	**Mar-16**	-	7	-	7	-	7	-	7
07553	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	801479004	High	**Jun-21**	153	1	-	153	153	1	-	153
07553	TRTP CHUG Environmental Restoration, Remediation	903216567	High	**Dec-27**	-	301	215		-	301	215	515
07553	ACQ/CHUG TRTP 8-Remediation	801985647	High	**Dec-25**	-	43	-		-	43	-	43
07553	**Total Segment 8A (TRTP 500 kV Underground)**				**153**	**351**	**215**	**160**	**153**	**351**	**215**	**718**
06442	Mesa-Vincent #1 500kV T/L	800217339	High	**Apr-15**	-	3	-	3	-	3	-	3
06442	TRTP 8 Environmental Restoration	903216561	High	**Dec-24**	-	279	218		-	279	218	497
06442	**Total Segment 11**				**-**	**282**	**218**	**3**	**-**	**282**	**218**	**500**
	Total Tehachapi Segments 4-11 - Incentive Qualified				**154**	**5,718**	**3,905**	**204**	**154**	**5,718**	**3,905**	**9,777**
	Total Tehachapi - Segments 1-11 Incentive Qualified				**154**	**5,868**	**3,905**	**354**	**154**	**5,868**	**3,905**	**9,927**
08169	**Colorado River Substation Expansion (CRSE)**											
08169	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer bank	902519003	High	**Dec-21**	4,914	10,000	80	14,994	4,914	10,000	80	14,994
	Total CRSE				**4,914**	**10,000**	**80**	**14,994**	**4,914**	**10,000**	**80**	**14,994**
06902	**Calcite Substation (formerly Jasper; part of South of Kramer)**											
06902	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching station) to interconnect the Ord Mountain gen-tie and the Sorrel I Solar Farm gen-tie	900295954	High	**Sep-23**	4,118	400	5,500	10,018	4,118	400	5,500	10,018
06902	**Total Calcite**				**4,118**	**400**	**5,500**	**10,018**	**4,118**	**400**	**5,500**	**10,018**
06420	**West of Devers**											
06420	West of Devers Upgrade Project: Preliminary Engineering & Licensing	800062511	High	**May-21**	52,934	-	-	52,934	52,934	-	-	52,934
06420	Devers Sub: Install 220kV CBs & DSs	901453922	High	**Jul-21**	5,183	350	-	5,533	5,183	350	-	5,533
06420	El Casco Sub: Install 220kV Terminal Equipment	901453923	High	**Aug-18**	-	-	-	-	-	-	-	-
06420	Etiwanda Sub: Install 220kV Relay Equipment	901453924	High	**Mar-20**	-	22	-	22	-	22	-	22
06420	San Bernardino Sub: Install Disconnects	901453925	High	**Jan-21**	6,679	400	-	7,079	6,679	400	-	7,079
06420	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on double circuit towers	901460764	High	**May-21**	525,003	40,621	11,717	577,341	525,003	40,621	11,717	577,341
06420	Vista Sub: Install Disconnects	901453926	High	**Feb-20**	-	79	-	79	-	79	-	79
06420	Acquire Easements for West of Devers	801275175	High	**Dec-21**	7,534	2,932	-	10,466	7,534	2,932	-	10,466
06420	**Total West of Devers**				**597,333**	**44,403**	**11,717**	**653,453**	**597,333**	**44,403**	**11,717**	**653,453**

Summary of ISO Capital Expenditure Forecast - Incentive Projects

($000)

PIN	Project Title	Order #	High/ Low Voltage	OD	Project Total (ISO & non-ISO) Prior	2021	2022	Total	ISO Portion Prior	2021	2022	Total
06092	**Alberhill System**											
06092	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys and CPUC Licensing Review.	800063633	High	**Jan-26**	26,799	2,000	1,600	30,399	14,043	1,048	838	15,929
06092	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Replace existing SEL-311C/RFL9745 relay with SEL-311L relay on Valley 115kV position 3S.	800374409	High	**Nov-24**	7	-	-	7	5	-	-	5
06092	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	800374410	High	**Dec-24**	3	-	-	3	3	-	-	3
06092	Alberhill Real Properties Acquisition	800796373	High	**Dec-25**	84	-	-	84	41	-	-	41
06092	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing Serrano-Valley 500 kV line into Alberhill Sub.	900502072	High	**Jan-26**	200	-	-	200	200	-	-	200
06092	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serrano-Valley 500 kV line into Alberhill Substation	900502073	High	**Jan-26**	38	-	-	38	38	-	-	38
06092	**Total Alberhill System**				**27,131**	**2,000**	**1,600**	**30,731**	**14,330**	**1,048**	**838**	**16,216**
07546	**Eldorado-Lugo-Mohave Upgrade**											
07546	ELMSC Real Properties Acquisition	801648460	High	**Dec-21**	804	300	1,649	2,753	804	300	1,649	2,753
07546	Eldorado Sub: Upgrade Terminal Equipment	901056467	High	**May-22**	19,790	3,243	3,872	26,905	19,790	3,243	3,872	26,905
07546	Lugo Sub: Upgrade Terminal Equipment and	901056468	High	**Nov-21**	23,449	5,219	6,426	35,094	23,449	5,219	6,426	35,094
07546	Mohave Sub:Install CBs, Disc.&series cap	901490550	High	**Apr-21**	20,766	6,928	4,015	31,709	20,766	6,928	4,015	31,709
07546	Mid-Line Cap:Inst cap on Eldor Lugo T/L	901624163	High	**Jun-22**	18,535	5,896	5,059	29,490	18,535	5,896	5,059	29,490
07546	Inst Eldo-Lug-Mhve Series Caps at Ludlow	901826564	High	**Jan-22**	19,190	6,030	4,836	30,056	19,190	6,030	4,836	30,056
07546	Eldorado-Mohave T/L: Instal OPGW, splice	901904770	High	**Jul-22**	4,370	2,127	1,189	7,686	4,370	2,127	1,189	7,686
07546	Lugo-Mohave T/L(CA): Instal OPGW, splice	901904772	High	**Jul-22**	11,437	4,395	3,779	19,611	11,437	4,395	3,779	19,611
07546	Lugo-Mohave T/L(NV): Instal OPGW, splice	901904773	High	**Jul-22**	654	392	430	1,476	654	392	430	1,476
07546	Eldorado-Lugo T/L(CA): Clear infractions	901904774	High	**Jul-22**	2,679	2,474	1,498	6,651	2,679	2,474	1,498	6,651
07546	**Total Eldorado-Lugo-Mohave Upgrade**				**121,675**	**37,004**	**32,753**	**191,432**	**121,675**	**37,004**	**32,753**	**191,432**
07555	**Mesa Substation**											
07555	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being added at Walnut Substation.	900959223	High	**Dec-19**	-	211	-	211	-	107	-	107
07555	Laguna Bell: Replace (4) 230 kV CBs	901192480	High	**Apr-20**	-	1	-	1	-	1	-	1
07555	Lighthipe:Replace (2) 230kV CBs&disconct	901192481	High	**Dec-19**	-	(11)	-	(11)	-	(11)	-	(11)
07555	Rio Hondo Sub: Upgrade/Update Protection	901192483	High	**May-20**	-	0	-	0	-	0	-	0
07555	Relocation of the Laguna Bell-Rio Hondo, Lighthipe-Mesa, Goodrich-Laguna Bell, Eagle Rock-Mesa, Mesa-Vincent #1 and 2, Redondo-Mesa, Center-Mesa, and Mesa-Walnut 230kV lines	901197441	High	**Jun-20**	-	146	-	146	-	146	-	146
07555	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	901560422	High	**Jun-20**	-	312	-	312	-	312	-	312
07555	Center Sub:Replc 3 GE relays	901564026	High	**May-20**	-	-	-	-	-	-	-	-
07555	Redondo Sub: Replc 1 SEL-311L relay.	901564029	High	**Feb-20**	-	-	-	-	-	-	-	-
07555	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	902124236	High	**Jun-20**	-	217	-	217	-	217	-	217
07555	Goodrich-Mesa: Install 1000 ckt ft of conductor	902124387	High	**Jan-20**	-	68	-	68	-	68	-	68
07555	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	902124388	High	**Jun-20**	-	84	-	84	-	84	-	84
07555	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	902124389	High	**Jun-20**	-	32	-	32	-	32	-	32
07555	Lighthipe-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft of shoofly conductor, and 1000 ckt ft of permanent conductor	902124390	High	**Dec-19**	-	78	-	78	-	78	-	78
07555	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	902124394	High	**Jan-21**	1,905	(321)	-	1,584	1,905	(321)	-	1,584
07555	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	902124395	High	**Jan-21**	3,087	(425)	-	2,662	3,087	(425)	-	2,662
07555	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, and 1300 ckt ft of permanent conductor.	902124396	High	**Dec-19**	-	219	-	219	-	219	-	219
07555	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	902124398	High	**Jun-20**	-	416	-	416	-	416	-	416
07555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	902124580	High	**Dec-20**	-	158	-	158	-	158	-	158
07555	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	902124582	High	**May-18**	-	-	-	-	-	-	-	-
07555	Goodrich-Laguna Bell: Install 1500ft cnd	902132965	High	**May-18**	-	-	-	-	-	-	-	-
07555	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	902132967	High	**Jun-20**	-	30	-	30	-	30	-	30
07555	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	902178838	High	**Sep-21**	113,726	70,586	45,562	229,874	113,726	70,586	45,562	229,874

Summary of ISO Capital Expenditure Forecast - Incentive Projects

($000)

			High/ Low		Project Total (ISO & non-ISO)				ISO Portion			
PIN	Project Title	Order #	Voltage	OD	Prior	2021	2022	Total	Prior	2021	2022	Total
07555	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	902124234	High	**Jul-22**	1,105	2,867	623	4,596	1,105	2,867	623	4,596
07555	Mesa-Vincent: Install 1600 ckt ft of conductor	902124235	High	**Jul-22**	295	1,006	-	1,302	295	1,006	-	1,302
07555	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 channels.	902472308	High	**Nov-21**	153	41	-	193	153	41	-	193
07555	Vincent 500 kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 channels	902472309	High	**May-21**	168	89	-	257	168	89	-	257
07555	Mesa: SCE 50% MWD Wa	901777019	High	**Jun-18**	-	840	-	840	-	605	-	605
07555	**Total Mesa Substation**				**120,439**	**76,647**	**46,185**	**243,271**	**120,439**	**76,308**	**46,185**	**242,932**
05450	**Riverside Transmisison Riability Project (RTRP)**											
05450	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new line	800062516	High	**Jul-23**	11,494	(45)	-	11,448	11,494	(45)	-	11,448
05450	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Facility to loop the existing Mira Loma–Vista	800062777	High	**Feb-24**	6,984	-	-	6,984	6,984	-	-	6,984
05450	RTRP-Real Property	801979678	High	**Dec-22**	-	3,286	44,536	47,822	-	3,282	44,492	47,774
05450	Vista Sub: Upgrade the line protection on the existing	901487150	High	**Jan-23**	1	46	200	246	1	46	200	246
05450	Mira Loma Sub: Upgrade line protection on the existing	901487151	High	**Aug-26**	1	30	131	162	1	30	131	162
05450	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of new 220kV underground double circuit line.	902220349	High	**Oct-26**	676	2,707	30,247	33,630	676	2,707	30,247	33,630
05450	MIRA LOMA-VISTA NO.1 Subtation	903112093	High	**Oct-26**	147	980	-	1,127	147	980	-	1,127
05450	WILDLIFE -Sub SCE -CAISO Controlled facilities	903112254	High	**Feb-24**	2	102	-	104	2	102	-	104
05450	**Total Riverside Transmisison Riability Project**				**19,304**	**7,106**	**75,114**	**101,524**	**19,304**	**7,102**	**75,070**	**101,476**
	Total Incentive Transmission Projects				**895,068**	**183,428**	**176,856**	**1,245,778**	**882,267**	**182,133**	**176,050**	**1,240,449**
	Total Incentive Transmission Projects (Closing by Dec 2022)				**844,514**	**171,541**	**135,272**	**1,151,327**	**844,514**	**171,198**	**135,228**	**1,150,939**

SCHEDULE 10 & 16

IDENTIFICATION OF ISO PROJECTS ABOVE $5M

WORKPAPERS

During the period January 2021 through December 2022, SCE forecasts:

- $634 million in ISO non-incentive network transmission projected to go into rate base (including $411 million in ISO Blanket-Specifics),
- $306 million in FERC incentive rate qualified CWIP expenditures, and
- $1,151 million of CWIP Expenditures projected to go into rate base.

In addition to the numerous but relatively small transmission projects, there are 31 significant transmission projects (each $5 million or greater in ISO-related costs) that are projected to go into rate base during the forecast period January 2021 through December 2022 – 16 Blanket-Specifics (items 1 through 16 below), ten Specific non-incentive projects (items 17, 18, 21, and 24 through 30 below), and five Specific incentive projects (items 19, 20, 22, 23, and 31 below). These projects will increase the reliability of the ISO transmission grid, increase access to new generation resources to serve the ISO market, and/or provide congestion relief. SCE's Formula Protocols, Section 3(a) specifies that SCE will provide work papers detailing specific information regarding its capital forecast.

Table 1
Forecast Direct Capital Expenditures Projected to Go into Rate Base between 2021 and 2022
(Nominal $Millions)

No.	PIN	Project	FERC CWIP	FERC Non-CWIP	Total
1	3138	Sylmar Convertor Station: Miscellaneous Capital Maintenance	-	11.929	11.929
2	3362	Critical Infra Spare - FERC Spare Transformer Equipment Program (STEP)/ Emergency Spares	-	13.343	13.343
3	3364	Transmission Tower Corrosion Program	-	42.798	42.798
4	3364	Transmission Grid-Based Maintenance		18.307	18.307
5	4211	Replace Bulk Power Circuit Breakers	-	9.770	9.770
6	4756	Substation Miscellaneous Equipment Additions & Betterment	-	26.971	26.971
7	5089	Bulk Power 500 kV & 230 kV Line Relay Replacement	-	14.508	14.508
8	6446	Phasor Measurement System Installations	-	7.578	7.578
9	7298	Transmission Line Rating Remediation	-	149.388	149.388

10	7392	Seismic Assessment and Mitigation Program for Transmission Assets	-	27.321	27.321
11	7573	Substation Fence/Gate (Cu Theft)	-	6.927	6.927
12	7949	Protection of Grid Infrastructure Assets	-	16.971	16.971
13	7637	Substation Facility Capital Maintenance	-	11.689	11.689
14	7713	Substation Switchrack Rebuilds	-	11.880	11.880
15	7890	Transmission Maintenance Planned - Overhead Conductor	-	9.750	9.750
16	8284	West of Colorado River CRAS Inland/Devers Extension	-	6.764	6.764
17	3138	LADWP AC/DC Filter Replacement	-	5.298	5.298
18	4057	September Wildfires CEMA Transmission Restoration and Erosion Control	-	8.691	8.691
19	5450	Riverside Transmission Reliability Project	47.774	-	47.774
20	6420	West of Devers Upgrade Project (WODUP)	653.453	4.840	658.293
21	7227	Casa Diablo IV Project Interconnection	-	12.610	12.610
22	7546	Eldorado-Lugo-Mohave (ELM) Upgrade	191.432	6.085	197.517
23	7555	Mesa Substation	242.932	1.177	244.109
24	7558	Magunden-Springville No.1 & 2 Tower Replacement ("Lake Success Towers in Water")	-	14.237	14.237
25	7763	Lugo-Victorville 500 kV T/L SPS	-	12.642	12.642
26	7820	Substation Physical Security Enhancements Project[1]	-	10.006	10.006
27	8042	Physical Security Enhancement Projects (Tiers 2 & 3)	-	14.555	14.555
28	8077	Annual Transmission Reliability Assessment 2016 - Protection Upgrades (ATRA)	-	20.223	20.223
29	8104	Moorpark-Pardee 230 kV No. 4 Circuit	-	52.811	52.811
30	8163	Red Bluff 2nd 500/230 kV AA Bank (Reliability Network Upgrades)	-	14.489	14.489
31	8169	Colorado River Substation Expansion – Installation of the 2nd AA 1120 MVA 500/230 kV transformer bank	14.994	-	14.994
32	Various	Less than $5m each	0.354	70.597	70.951
		Total	**1,150.939**	**634.155**	**1,785.094**

1. Sylmar Convertor Station: Miscellaneous Capital Maintenance (PIN: 3138)

The Sylmar Converter Station is the southern converter station of the Pacific DC Intertie (PDCI), an electric power transmission line which transmits electricity from the Celilo Converter Station outside The Dalles, Oregon to Sylmar in the northeastern San Fernando Valley region of Los Angeles, California. The

[1] PIN 7820 Substation Physical Security Enhancements Project is split between Blanket Specifics with $0.666 million and Specific non-incentive with another $9.340 million in ISO related capital additions to rate base (*see* WP Schedule 16 – Summary of ISO Cap Expenditures Non-Incentive Projects).

station converts the ±500 kV high voltage direct current (HVDC) coming from the northern converter station Celilo to alternating current (AC) at 60 Hz and 230 kV synchronized with the Los Angeles power grid. The station capacity is 3,100 megawatts and it is jointly owned by Southern California Edison (SCE) and Los Angeles Department of Water and Power (LADWP).

As a 50% joint owner of the PDCI, SCE is contractually obligated to cooperate with LADWP in any capital replacements, additions, and betterments related to the PDCI. LADWP submits its proposed capital project and obtains SCE approval. SCE is responsible to pay for its 50% share of the LADWP's capital costs. The forecasted capital expenditures are for miscellaneous maintenance capital work activities, which include, but not limited to polymer insulators, removal of old electrodes, and bowed towers.

The estimated ISO-related direct capital expenditures that are projected to go into rate base during this period are $11.929 million.

2. Critical Infrastructure Spares (PIN: 3362)

The Spare Transformer Equipment Program (STEP), which is maintained within the FERC Emergency Equipment Program (EEP), is a voluntary transformer sharing program put together to help mitigate the impact of a terrorist event that targets key substation equipment. The EEP maintains an inventory of major substation equipment such as power transformers, circuit breakers, and disconnect switches not readily available in the marketplace for procurement and delivery. To avoid or mitigate potential reductions in reliability, SCE maintains a reserve inventory of such equipment. Inventory levels are prioritized based on in-serviced equipment counts to ensure grid reliability. The STEP focuses on large transformers, as the lead times are well over a year. Any investor-owned, government-owned, or rural electric cooperative electric company in the United States or Canada may participate in the program.

The sharing agreement is triggered by an act of sabotage on a utility substation. The impacted utility must use up its own available resources to mitigate the damage prior to calling on the sharing agreement. Thus, work within this program is reactive and prioritized according to criticality.

The estimated ISO-related direct capital expenditures that are projected to go into rate base during this period are $13.343 million.

3. Transmission Tower Corrosion Program (PIN: 3364)

By 2020, more than 90% of SCE's transmission towers will be at least thirty years old. Thirty years is the average age at which the first signs of tower corrosion, from minor to severe, generally show up. If not identified and addressed, steel loss due to corrosion could lead to structure failure. Based on the severity of corrosion and the location, SCE can perform the following remedies: footing repair, footing replacement/rebuild, sandblasting, tower coating application, corroded steel lattice member replacement, or structure replacement.

SCE's forecast for this activity is based on unit costs and scope estimates from SCE engineering efforts and an internal pilot program, both for assessments and for remediation. Assessment and testing practices will take place on all of SCE's towers to identify further remediation needs. Assessment costs are for bore scope, ultrasonic, and engineering assessments. Bore scope and engineering assessments are performed on transmission towers, while ultrasonic testing is used for tubular steel poles (TSPs). For remediations, SCE has known project scope and anticipated scope that will arise from forthcoming assessments and testing.

SCE will also target high risk structures within SCE's High Fire Risk Areas (HFRA) to assess and remediate transmission towers that pose the highest wildfire risk. To do this, SCE will leverage the various wildfire risk analysis tools SCE has developed in support of its broader wildfire mitigation efforts. Additional

information on these tools and models can be found in SCE's 2020 Wildfire Mitigation Plan (WMP).

The estimated ISO-related direct capital expenditures that are projected to go into rate base during this period are $42.798 million.

4. Transmission Grid-Based Maintenance (PIN: 3364)

SCE has a robust transmission inspection and maintenance program wherein circuits and equipment are inspected on a programmatic basis. Pursuant to CPUC requirements for inspection and maintenance programs, SCE inspects right of ways, conductors, structures, and hardware components for "break/fix" items. Based on these inspections, capital replacements are then identified. Capital replacements may include pole replacement, tower replacement, switch replacement, overhead and underground conduct replacement, underground structures/conduit replacement and pothead/arrestor replacement.

Within this program, SCE workers review the identified equipment issue and classify the resulting work based on a prioritization scale: P1, P2 and P3. The first level of prioritization (P1) requires immediate remediation within 72 hours. The second level (P2) has two classifications: (1) Tier 3: remediation within six months and (2) Tier 2: remediation in 12 months. Additionally, within non-high fire risk areas with a (P2) classification, there can be a 12-month to three-year time frame depending on observations made by field personnel. The third level of prioritization (P3) requires remediation five years from the date the issue is identified.

The estimated ISO-related direct capital expenditures that are projected to go into rate base during this period are $18.307 million.

5. Bulk Power Circuit Breaker Replacement (PIN: 4211)

Bulk power circuit breakers interrupt the flow of electricity through a transmission lines, typically at the 500 kV or 230 kV voltage level. Circuit breakers are essential in preventing equipment damage and public injury when faults occur in their downstream circuits.

The Bulk Power Circuit Breaker Replacement program identifies and replaces bulk power circuit breakers approaching the end of their service lives that contain parts known to be problematic, no longer available, or that can no longer be cost-effectively maintained. Circuit Breaker replacements are identified similarly to transformers using Weibull analysis and the Health Index. The Health Index aides in prioritizing and replacing the correct asset population with the highest risk and consequence of failure. The replacement of bulk power circuit breakers is under FERC jurisdiction and is necessary to proactively replace aging 500 kV and 230 kV circuit breakers at substations to enhance transmission system safety and to improve system reliability. This program also increases the reliability of the ISO transmission grid.

To derive the circuit breakers' health index, SCE utilizes a multiplicative formulation that incorporates information such as inspection data, overstress percentage, Predictive Maintenance Assessment (PMA), circuit breaker analysis (CBA), Oil Circuit Breaker Analysis (OCBA), notification, and field condition that determines the degradation and deterioration of a circuit breaker.

The estimated ISO-related capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $9.770 million.

6. Substation Miscellaneous Equipment Additions & Betterment (PIN: 4756)

The Substation Miscellaneous Equipment Additions & Betterment program includes planned capital maintenance that is typically driven by substation inspection and maintenance programs. Activity within this program is driven by the imminent failure of equipment or possible safety issues.

All equipment classes, including the major equipment categories (circuit breakers, transformers, and relays) can be replaced for reactive reasons in this category. These replacements are predominantly like-for-like replacement with limited engineering required.

Equipment that is identified as requiring replacement must be replaced in a timely manner because substation equipment failures may lead to prolonged outages, unsafe operating conditions, or more expensive reactive solutions. This typically includes trench covers, potential transformers, current transformers, batteries, charges, as well as emergent circuit breakers, B-banks and disconnect replacements that are not covered under a specific commodity capital program.

The estimated ISO-related direct capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $26.971 million.

7. Bulk Power 500 kV & 230 kV Line Relay Replacement (PIN: 5089)

The Bulk Power 500kV & 230 kV Line Relay Replacement Program and Non-Bulk Substation Relay Replacement Program (SRRP) identify and proactively replace substation protective relays, automation, and control equipment. These programs are driven by equipment obsolescence and compliance requirements (where applicable).

The prioritization of relay replacements is based on several factors: age of the relay; relay obsolescence; level of effort required to maintain a complex and

unique relay model; system criticality; and current protection and compliance requirements. These are discussed further below:

- Age of the relay: Relays that have reached their end of life, or that have become obsolete and no longer serviceable, are targeted for replacement. Relays testing out of tolerance during routine testing that cannot be repaired are also targeted by the program. Another aspect of older relays is that they may not be recording events. The replacement of these relays helps with data recording when an event occurs.
- Relay obsolescence: Another driver is the need to have more functionality in a relay such as added protection capabilities, event recording and alarming for failure. SCE may want to replace an electromechanical relay with a digital relay for added functions that are included with a digital relay.
- Level of required effort: There are some relays that require excessive resources to maintain. It may not be cost effective to keep maintaining such relays due to the complexity and uniqueness of the relay and a need for unique, specified knowledge to maintain them.
- System criticality: The criticality of the system that the relay protects is taken into consideration. For example, SCE considers the impacts should a relay fail or have a mis-operation. In many cases, SCE will proactively replace an older relay in favor of reacting to an imminent failure.
- Current protection and compliance requirements: The current relay may not be capable of new compliance requirements or protection needs such as relay coordination parameters.

The estimated ISO-related direct capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $14.508 million.

8. Phasor Measurement System Installations (Disturbance Monitoring) (PIN: 6446)

North American Electric Reliability Corporation (NERC) requires each Transmission Owner (TO) to install Disturbance Monitoring Equipment (DME) and report on disturbance data to facilitate analysis of events and verify system models. Each TO must have adequate data available to facilitate analysis of Bulk Electric System (BES) disturbances. SCE installs Digital Fault Recorders (DFR) and Phasor Measurement Unit (PMU) devices for post event analysis, situational awareness, and for use with mis-operation investigations. PMUs are installed in all 500kV substations, select 230 kV substations that have a high load flow capacity, and at some neighboring utilities and generation interties. PMUs capture real time power system data and DFRs capture the sequence of events on power system disturbances for post event analysis. The DFR or PMU projects are typically the same. PMU is an added capability in the DFR or may be a separate device all together.

TOs must be compliant with NERC Protection and Control (PRC) 002-2 by July 1, 2022. NERC PRC-002-2 provides requirements and measurements for TOs with regards to identification, notification, and evaluation of any type of disturbance on their system. SCE meets the compliance requirements of PRC-002-2 through installation of DFRs and PMUs.

Replacement of an obsolete PMU is accomplished through a combination of infrastructure replacement work and bundled capital projects. SCE takes advantage of substation construction projects to upgrade PMUs when possible, as efficiencies can be realized by coupling the PMU installation with other capital work. PMU upgrades are prioritized based on obsolescence of hardware, while ensuring that SCE's PRC-002-2 sites are upgraded in time to meet the compliance deadline. SCE also prioritizes requests from its Grid Control Center (GCC) for upgrades to ensure GCC personnel have the necessary situational awareness.

The estimated ISO-related direct capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $7.578 million

9. Transmission Line Rating Remediation (Exempt from Licensing) (PIN: 7298)

SCE conducted a rating assessment of its CAISO controlled and 115 kV radial lines built before 2005 to identify spans potentially not meeting CPUC's General Order (GO) 95 clearance requirements under certain operating and atmospheric conditions. SCE committed to NERC and Western Electricity Coordinating Council (WECC) to remediate all identified potential clearance issues for the CAISO controlled facilities by 2025 and the 115 kV radial lines by 2030. While not its original intent, to the extent this remediation program reduces risk related to transmission line discrepancies in High Fire Risk Areas (HFRA), it has important secondary wildfire risk mitigation benefits.

A Light Detection and Ranging (LiDAR) study was conducted to identify transmission lines potentially in violation of GO 95 Table 1,[2] which included building industry standard Power Line Systems-Computer Aided Design and Drafting (PLS-CADD) three-dimensional models to analyze each line for potential clearance discrepancies. Based on the results of the LiDAR study, SCE prioritized the transmission line discrepancies based on criteria such as line sag when operating at or above 130 degrees Fahrenheit and potential risk to public safety and system reliability based on location of span, terrain, encroachment type, and extent of deviation from standards.

SCE has taken a programmatic approach to the remediation work by utilizing new technologies and construction methods to minimize overall project impacts. Aligning scope with other programs and initiatives minimizes redundant

[2] Available at http://www.cpuc.ca.gov/gos/GO95/go_95_table_1.html

work, outage impacts, and resource constraints. Initially, the program prioritized discrepancies into six levels and the focus was to remediate in order of highest priority. A discrepancy is any condition found in the field requiring remediation to meet GO 95 requirements during peak loading conditions. Currently, all discrepancies are evaluated on an entire circuit basis to allow for a holistic and effective remediation strategy. There are two major categories of discrepancies SCE is mitigating: (1) Bulk Transmission – 500 kV and 230 kV; and (2) Non-Bulk or Sub-transmission – 161 kV, 115 kV, 66 kV, and 55 kV. The following factors are considered when reviewing the discrepancies:

- Geographic proximity and bundling of projects for construction efficiencies.
- Government land or land agency overlap.
- Permitting similarities and schedule impacts.
- Engineering design.
- Construction methods.
- Outage opportunities or restrictions with other TLRR and SCE projects.
- Material and procurement efficiency.
- Potential of remediating by working on a lower voltage; and
- Aligning scope with other programs and initiatives to minimize redundant work, outage impacts and resource constraints.

Each project is also reviewed under CPUC GO 131-D, which defines the rules relating to the planning and construction of electric facilities. Some projects fall under the exemptions listed in GO 131-D Section III.B.1 while others will require full permitting and become licensing projects. The following corrective actions have been identified for majority of the discrepancies:

- Reconductor.
- Structure replacement.
- Structure raises.

- Retensioning.
- Reframing.
- Adding an interset structure.
- Lowering or relocating sub-transmission or distribution.
- Grading; or
- Lowering/removing object (such as a light pole).

Total forecast of TLRR (exempt from licensing) direct capital expenditures between 2021 and 2022 is $215.409 million and estimated ISO-related direct capital expenditures that are projected to go into rate base during this period are $149.388 million.

10. Seismic Mitigations for Transmission Assets (PIN: 7392)

The Seismic Program, consolidated under Business Resiliency, is part of a larger, mostly CPUC funded effort beyond just the FERC dollar request. The broader seismic program centralizes and coordinates across organizational units to assess and perform mitigations as identified to increase safety, infrastructure reliability and maintain regulatory requirements. The primary objectives of the Seismic Assessment and Mitigation Program are to: (1) assess SCE's electric infrastructure (transmission lines and substations), non-electric facilities, generation, and telecom infrastructure and identify what seismic mitigations are needed, and (2) mitigate risks by making the necessary retrofits and improvements in order to increase reliability and reduce the risk of harm to workers, customers and communities due to a moderate or major earthquake.

Within this Formula Rate Annual Update, SCE addresses the seismic mitigation activities pertaining to SCE's transmission system assets, which include both transmission line infrastructure and substation assets. Examples of mitigations for these assets include bracing and anchoring electrical equipment in substations, improving conductor slack, structural work to reinforce building wall

to roof connections, and replacing aged equipment with modern equipment designed to withstand greater levels of seismic activity. Other work includes more detailed assessments of significant transmission tower corridors along the earthquake faults to determine possible landslide risk and mitigate said risk accordingly to ensure reliability.

SCE conducts hazard and vulnerability assessments on its infrastructure in order to (1) understand the seismic exposure and impacts of seismic events, (2) assess the functionality and stability of the infrastructure if a seismic event occurred, and (3) identify applicable design standards and codes. Assessments utilize a combination of site surveys, seismic modeling, and geographic information systems.

Seismic mitigations are prioritized with a focus on keeping people safe and minimizing interruptions in electric service. Projects with the highest safety, reliability, and compliance impact will be executed first. This includes populated buildings and transmission, distribution, generation, and telecom infrastructure critical to maintaining business continuity and operational reliability. As mentioned in the criteria above, reviewing the data against the United States Geological Survey's probabilistic scenarios informs the prioritization of transmission infrastructure in terms of imminent failure should moderate to high seismic activity occur. In addition to the prioritization method used, some projects may be escalated to bundle work for efficiency purposes and to minimize outages. Projects related to high-hazards dams with pending FERC reviews will be prioritized accordingly.

Based on the scope and costs to mitigate both transmission towers and lines/corridors and transmission substation structures, SCE forecasts ISO-related capital expenditures of $27.321 million to perform corresponding mitigations for SCE's transmission assets in the period January 2021 through December 2022.

11. Substation Fence/Gate (Cu Theft) (PIN: 7573)

Substation Fence/Gate (also known as Security Fence and Lights Upgrade) program is focused on deployment of physical security improvements at substations to mitigate the impact on service to customers resulting from theft, vandalism, and other intrusions by upgrading security fence and lights to latest security standards.

The need for ongoing improvement of physical security at SCE substations is driven by their varying levels of impact on electrical systems if a security breach occurs, and by reported incidents of theft, vandalism, and other intrusions. The security monitoring and deterrence deficiencies, and the remote location of many of the 230/66 kV A-Bank substations, increase the potential for unauthorized entry and malicious activity. Improving the physical protection systems at SCE substations continues to be an important initiative to safeguard key systems, information, and facilities, mitigate threats to worker safety, and support reliable delivery of electricity and continuity of business operations.

The estimated ISO-related capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $6.927 million.

12. Protection of Grid Infrastructure Assets (PIN: 7949)

The Protection of Grid Infrastructure Assets program (previously known as the Physical Security Systems – Electric Facilities Blanket) deploys and standardizes new security systems at SCE and corrects identified deficiencies with access control and monitoring of SCE entry/exit points, critical areas, and critical assets. Each year, Corporate Security reviews emerging threats and security vulnerabilities to develop a prioritized list of electrical facilities designated for security system installations or security systems refresh and enhancements for the next year. Electrical facilities requiring a new security system or security system

component will undergo a structured process to identify specific physical security needs and to develop a system design incorporating SCE security standards, installation and integration with the Edison Security Operations Center (ESOC), and personnel training and awareness. Each deployed security system will be standardized to improve management of replacement assets, maintenance costs, and refresh cycles of security technology components.

To maintain the operation of existing alarm, access control, and security systems at SCE, Corporate Security will first identify which facilities have security systems that are non-operational or are operating at a degraded performance level. Corporate Security will evaluate each security system to be enhanced or refreshed considering current operations, how the site is being utilized, types of assets requiring protection, access controls for population and types of persons at the site, and the required protections associated with the refresh/enhancement.

Completing work needed for NERC CIP-014 Tier 1 substation and associated command centers/switching centers critical asset protection is a priority for 2019 and 2020. NERC CIP-014 work requires many of the same resources as the Protection of Grid Infrastructure Assets program. Consequently, a low level of work for this program was scheduled for prior years. From 2019 to 2023, the focus will be on making security enhancements to control/command centers, major/medium/minor substation enhancement projects, and system replacements and renewals.

The estimated ISO-related capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $16.971 million.

13. Substation Facility Capital Maintenance (PIN: 7637)

SCE's Substation Capital Maintenance Program seeks to preserve the value of SCE's substation buildings, equipment, and grounds, making them as safe and productive as reasonably possible and proper asset management requires a proactive capital maintenance program to repair or replace building systems and components that are damaged, degraded, non-operational, non-compliant, or have reached their end of useful life.

SCE uses Asset Management Methodology, to prioritize capital projects and program expenditures to support SCE's objectives to provide safe, reliable, and affordable electricity to its customers. One of the three main influencing factors under Asset Management Methodology is Facility Condition Index (FCI) that assesses conditions (e.g., age and wear of the building and its systems) and compares the cost to improve them against the cost to replace the building or site. The FCI score, expressed as a percentage, is the ratio of the cost of correcting identified deficiencies to the replacement cost for the facility in whole. A low FCI score is more desirable than a high one. To be more specific, the FCI Score of 0-5.0% translates into Good; 5.1%-10.0% into Fair; 10.1%-29.9% into Poor; and >30% into Critical overall condition characterization. SCE's portfolio FCI score has improved from 23% (Poor condition) in 2013 to 16% in 2016 - improved, but still in Poor condition and, therefore require ongoing capital maintenance. For the 2015 SCE FCI Report, please refer to the attachment. It would not be prudent to replace all aged facilities, for a variety of reasons. FCI is one indicator used by SCE in prioritizing investments. Other conditions and influencing factors must also be considered, as discussed below.

Asset Priority Index (API) rates the relative importance of a facility among the network of facilities required to serve SCE's customer base. A facility's API is used to define a facility's importance in meeting SCE's strategic business intent

and operational performance. Periodically, SCE's Corporate Real Estate (CRE) department consults with SCE leadership from across OUs to rank SCE's facilities. A site is prioritized by its importance and criticality to delivering safe and reliable services. A lower API ranking (i.e., number) indicates a higher priority. An API ranking of three shows a highly needed and important facility, as compared to an API ranking of 98, which would be a non-essential asset. SCE deprioritizes investments in non-essential buildings, such as a general non-electric tool shed, with a Poor FCI condition and a high API ranking. Conversely, investments are prioritized for the most significant facilities, which have comparatively high operational purpose and, therefore, a low API rank. Last, where the FCI and API focus on the condition and criticality of a facility, SCE considers a facility's fitness for purpose, as a way to integrate evolving business conditions, and the ability of a facility to support these changes, into portfolio planning and capital prioritization. This factor considers the unique conditions of a facility and its ability to support current and future operations, such as:

- Changing work methods or equipment (e.g., T&D vehicles or IT data processing machines) and limitations or deficiencies of the current building infrastructure, building design, and site design, which can cause overburdened building systems, non-compliance with current building codes, or poor service reliability conditions.
- Regulations, such as building codes that cannot be achieved in old building or site designs, that pre-dated such regulations, and which conditions have become an increasing concern for safety and operational reliability.
- The current capacity and utilization of buildings or sites (e.g., of parking, office spaces, etc.) versus the forecast growth or contraction and the ability for the facility, to best support the change.

- The ability to consolidate or co-locate functions or uses, to continue to use facilities to their highest and best use or to promote better collaborative work environments.

The forecast for substation capital maintenance is a combination of historical expenditures and a zero-based budget, considering fluctuations in the maintenance activity. The forecasted level of spend is needed for proper preventative maintenance to mitigate negative impacts from the prior delays, including costly repairs and replacements.

The estimated ISO-related capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $11.689 million.

14. Substation Switchrack Rebuilds (PIN: 7713)

Substation Switchrack Rebuilds activity captures the capital expenditures related to rebuilding existing substation racks based on conditions found in the field, as well as through various analyses including structural and seismic analysis. A substation switchrack is the skeletal/structural system used to support substation assets such as circuit breakers, disconnects, and conductors. Substation structures degrade over time and need to be replaced and/or upgraded. The switchracks/structure needs are initially identified at the scoping job walk, typically driven by the circuit breaker and transformer replacement, and in some cases disconnect switch replacements.

At the scoping job walk the field personnel (operations, construction, maintenance, etc.) and engineering personnel evaluate and determine the project scope. These workers evaluate the condition of foundations, equipment, structures, and working areas/to identify the need to potentially perform a switchrack rebuild project. Prior to pursuing a rebuild project, SCE also considers other potential solutions including, but not limited to, deferring a project, modifying a switchrack

(i.e., structural modification in place or additional grading beneath a switchrack structure), and/or increasing maintenance activity for the circuit breakers and/or transformers.

Switchrack rebuild projects result from the need to replace substation circuit breaker. SCE estimates the costs for each project based on the unique characteristics of each project, and not by using an average cost per project approach. This is because, unlike like-for like replacements of circuit breakers and transformers, switchrack rebuild projects can vary and have unique site-specific challenges, including voltage class, geographic location, property size and footprint, non-SCE original construction, modification of construction standards, local city regulations, space constraints for construction, maintaining service during construction, etc. As a result, using an average cost per project forecast is not meaningful.

The estimated ISO-related capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $11.800 million.

15. Transmission Maintenance Planned - Overhead Conductor (PIN: 7890)

Overhead conductor analytics and poor performing circuits are used to identify interruptions and prioritize overhead conductors to be replaced. Generally, as a matter of practice, smaller, more brittle conductors are targeted for replacement. Approximately 2 miles of reconductoring is planned to be applied to three 230 kV transmission circuits in Metro West Grid during 2021-2022 period. In addition, shield wire will be replaced for the Rector – Springville 230 kV transmission line in San Joaquin Grid during this period.

The estimated ISO-related capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $9.750 million.

16. West of Colorado River CRAS Inland/Devers Extension (PIN: 8284)

As part of the Queue Cluster (QC) 10 studies, generation projects (Q1402 Atlas Solar, Q1403 Harquahala Flats, Q1405 Athos Power Plant, Q1406 Mesaville Solar and Q1407 Mountainview Generating Station Pmax Increase) seeking interconnection to the Eastern Area triggered the need for the West of Colorado River CRAS Inland/Devers Extension. This CRAS monitors multiple 230 kV and 500 kV lines in the West of Devers Area. The estimated ISO-related capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $6.764 million.

17. LADWP AC/DC Filter Replacement (PIN: 3138)

The AC/DC Filter Replacement is a capital improvement project consisting of engineering, materials procurement, installation of four AC & two DC Filter Banks, and upgrading the HVDC Control and Protection at Sylmar Converter Station (SCS) East. The project scope is to upgrade the existing AC/DC filter banks along with control and protection system for the Pacific DC Intertie (PDCI) at Sylmar Converter Station. This project is constructed by LADWP and a contractor with a total estimated cost of $224 million. The construction of four AC filter banks and two DC filter banks along with demolition of four existing AC filter banks and two existing DC filter banks is performed by LADWP. The design, engineering, equipment procurement, installation of control & protection system, and commissioning the entire project is the contractor's responsibility with the following task:

- Third party consultant shall be employed to perform technical design review and owner's representation.

- All four existing AC filter banks shall be demolished and disposed from the SCS East and West. The new AC filter banks shall be installed exclusively at SCE East.
- The two existing DC filter banks shall be demolished and disposed from the SCE West. The new DC filter banks shall be installed at SCE East.
- The new AC/DC filters shall be seismically qualified as required per LADWP specifications.
- The existing DC line connections between the converters on the SCE East and the DC filters on the SCS West shall be partially removed.
- Two additional shunt reactors shall be installed to minimize the reactive interchange between AC and DC systems.
- The hardware and software of the HVDC control systems shall be upgrades to the latest version of control, monitoring, and protection system for the bi-pole, monopole, AC/DC filters interface, and associated auxiliary equipment.
- The newly commissioned transmission and control system at SCE East shall be in compliance with the last LADWP and NERC/FERC cyber security requirements.
- The new redundant AC/DC voltage dividers, filter bus ground switches, filter sub bank breaker and disconnects, and protections independent of the control system shall be included for the AC/DC filters.
- New Server on Gas Monitoring units shall be installed and commissioned on the existing Convertor Transformers for online monitoring.
- The new AC/DC filters and associated equipment shall be integrated, tested, commissioned, and placed in-service.
- Outage duration for testing and commissioning shall be minimized.
- All old filter bank equipment shall be decommissioned.

- The two existing telecommunications buildings at the SCS West shall remain at current location. No changes shall be made to them as they house PDCI participant utility companies' equipment.

In additions, LADWP will perform the following:

- Development of specifications, request for proposals, bids review & selection, contract negotiations, and contract award.
- Engineering support and project management.
- Engineering will issue Construction Work Packages (CWPs) in accordance with Contractor's design and specifications.
- Performing all civil and electrical construction for the AC/DC filter banks.
- Performing the design of overhead transmission lines and modifications to existing structures at Sylmar.
- Quality assurance, maintenance support, and construction inspection.
- Relocating 720 feet of a 30-inch water trunk-line under the project site.
- Providing around a clock security personnel during construction.

The project was placed in service in June 2020 with remaining capital expenditures of $5.298 million, which represents SCE's 50% share of the project. All the total project cost is projected to go into rate base during this period.

18. September Wildfires CEMA Transmission Restoration and Erosion Control (PIN: 4057)

The Creek fire started on September 4, 2020 in Fresno County and burned more than 379 thousand acres. Once it was safe to do so, SCE personnel inspected the area to assess the damage and began restoration efforts. The Creek fire destroyed several of SCE's 230 kV Transmission structures and lines under CAISO control. SCE activated the Incident Support Team on September 14, 2020 in response to fire restoration activity in the service territory. Damaged Assessment Teams

identified 3 Transmission towers that needed to be replaced and 16 Transmission towers needed repairs. The teams also identified 5 miles of overhead (OH) conductors to be replaced and approximately 10 spans of OH conductor needing repairs. There were approximately 30 towers that needed aerial washing as well.

The Creek fire impacted SCE's Transmission, Distribution, Telecom, and Hydro facilities in the area, including the critical Big Creek facility. It was critical for SCE to begin restoration and quickly restore power to impacted customers and the grid. The decision was to rebuild 5 miles of Transmission OH conductor spans, replaced 3 towers, and repaired to several towers as well as other essential material in-line with SCE's updated standards for High Fire Risk areas for assets that were damaged from the fire. In replacing the damaged OH conductor spans, SCE also had to replace the adjoining OH conductor too, which resulted in slightly more miles of OH conductor spans.

The estimated ISO-related capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $8.691 million.

19. Riverside Transmission Reliability Project (PIN: 5450)

The Riverside Transmission Reliability Project ("RTRP") is a joint project between SCE and Riverside Public Utilities ("RPU"), the municipal utility department of the City of Riverside. While RPU would be responsible for constructing some of the project's facilities within Riverside, SCE's portion of the project consists of constructing upgrades to its system, including a new 230-kV Substation; certain interconnection and telecommunication facilities and transmission lines in the cities of Riverside, Jurupa Valley and Norco and in portions of unincorporated Riverside County. The purpose of the project is to provide RPU and its customers with adequate transmission capacity to serve

existing and projected load, to provide for long-term system capacity for load growth, and to provide needed system reliability.

In October 2018, the CPUC issued an environmental report that identified a new route alternative, as the environmentally preferred project and proposed an additional underground section of the proposed 230-kV power line. In March 2020, the alternative project with revised scope and an updated cost of $584 million was approved by CPUC. The scheduled in-service date of the project has been extended from 2024 to 2026.

In June 2020, SCE filed a petition with the FERC seeking authorization to recover SCE's prudently incurred costs if the project is cancelled or abandoned for reasons beyond SCE's control, and inclusion of 100% of the project's network transmission Construction Work In Progress in transmission rate base during the construction period. In September 2020, the FERC issued orders granting SCE's requests. SCE is allowed to seek recovery of 100% of all prudently incurred costs after September 17, 2020 and 50% of prudently incurred costs prior to that date.

The estimated ISO-related capital expenditures for acquiring rights of way (ROW) that are projected to go into rate base in the period January 2021 through December 2022 are $47.774 million.

20. West of Devers (PIN: 6420)

The West of Devers Upgrade Project (WODUP) consists of upgrading and reconfiguring approximately 48 miles of existing 230 kV transmission lines between the Devers, El Casco, Vista, and San Bernardino substations, increasing the power transfer capabilities. The WODUP is needed to integrate planned renewable generation resources, comply with executed Large Generator Interconnection Agreements (LGIAs) and signed Power Purchase Agreements (PPAs), comply with NERC and WECC transmission reliability planning criteria

and facilitate compliance with California's renewable portfolio standards (RPS) goals.

In August 2016, the CPUC approved the construction of the WODUP. As a result of the delay in receipt of the WODUP's approval from the CPUC, SCE deferred the forecasted timing of project capital expenditures. Office of Ratepayer Advocates (ORA) filed an Application for Rehearing in September 2016 stating that the August 2016 decision failed to follow the California Environmental Quality Act (CEQA) when it approved the WODUP and should have approved an alternative project with an amended scope. In March 2017, the CPUC issued a decision denying ORA's September 2016 Application for Rehearing. This action confirmed SCE's proposed project. In December 2017, SCE awarded the competitive bid for transmission construction, which resulted in a decrease to the expected cost of the WODUP from $1.075 billion to $848 million.

The projected in-service date of WODUP is May 2021 with an estimated total project cost of $740 million in direct capital expenditures, which includes not only non-jurisdictional cost, but also jurisdictional cost beyond the forecast period. Th estimated ISO-related direct capital expenditures of $658.293 million are projected to be placed in plant in service or go into rate base in the period January 2021 through December 2022.

21. Casa Diablo IV Project Interconnection (PIN: 7227)

This project is needed to interconnect the Casa Diablo IV Project to SCE's Casa Diablo 115/33 kV Substation. The scope of the project includes the Casa Diablo IV interconnection in the Bishop Special Protection System (SPS) under the single outage of the Control-Coso-Haiwee-Inyokern 115 kV transmission line, the single outage of the Control-Haiwee-Inyokern 115 kV line, and the simultaneous outage of the Control-Coso-Haiwee-Inyokern and Control-Haiwee-Inyokern 115 kV

lines. Two N60 relays will be also installed at Control 115/55 kV Substation as part of project scope.

The proposed operating date for the specific project is July 2021 and total ISO related direct capital expenditures that are projected to go into rate base during this period are $12.610 million.

22. Eldorado-Lugo-Mohave (ELM) Upgrade (PIN: 7546)

CAISO approved the Lugo-Eldorado series capacitor and terminal equipment upgrade in its 2012-2013 Transmission Planning Process (TPP) and the Lugo-Mohave series capacitor and terminal equipment upgrade in its 2013-2014 TPP as policy-driven upgrades to relieve deliverability constraints in order to support achievement of California's renewable goals. It will increase power flow through existing transmission lines from Nevada to Southern California and provides renewable integration, deliverability, and reliability benefits. CAISO identified reliability benefits of the project in that it relieves overloads on certain 500kV facilities in the neighboring LADWP's transmission system.

The ELM project would modify SCE's existing Eldorado, Lugo, and Mohave electrical substations to accommodate the increased current flow from Nevada to Southern California; increase the power flow through the existing Eldorado-Lugo, Eldorado-Mohave, and Lugo-Mohave 500 kV transmission lines for the purpose of increasing the amount of power delivered from California's Ivanpah Valley, Nevada, and Arizona to the Electrical Needs Area (ENA) through the SCE system in an effort to meet requirements associated with the California Renewables Portfolio Standard (RPS) by constructing two new 500 kV mid-line series capacitors (i.e., the proposed Newberry Springs Series Capacitor and Ludlow Series Capacitor) and associated equipment; raise transmission tower heights to meet ground clearance requirements; and install communication wire on

SCE's transmission lines to allow for communication between existing SCE substations.

SCE has proposed an expedited schedule and a non-standard review process with the regulatory permitting agencies to meet the current in-service date. During September 2017, SCE awarded the competitive bid for the project which resulted in a decrease to the expected capital forecast for the project.

On May 2, 2018, SCE filed an application for a Permit to Construct (PTC) authorizing SCE to construct electrical facilities known as the Eldorado-Lugo-Mohave Series Capacitor Project.

On January 9, 2019, the CPUC directed SCE to file an amended application for a Certificate of Public Convenience and Necessity (CPCN). SCE submitted its amended application for a CPCN on April 19, 2019. The licensing process to file CPCN delayed the projected construction start date to third quarter of 2020.

Public Advocates Office (PAO) protest resulted in CPUC ruling for an amended CPCN application to be filed (note SCE filed a PTC in May 2018, and then the amended CPCN application April 2019) and this licensing delay deferred construction start date to Q4 2020. Final Decision was voted at CPUC's August 27 Business Meeting, approving the project to move forward. BLM Nevada authorized SCE to proceed with construction under O&M condition until ROW Grant is renewed. Eldorado and Mohave construction started on November 2, 2020. CPUC issued Notice to Proceed (NTP) #1 authorizing work to start at Lugo Substation on Jan 4, 2021. The 60-Day Department of Interior Temporary Suspension of Delegated Authority (SO3395) has been lifted for BLM CA and NPS. BLM CA issued NTP allowing construction at Newberry Springs to commence. BLM Nevada issued ROW Grant Renewal for the 500kV TL.

The proposed operating date for the specific project is June 2022 with an estimated total project cost of $247 million in direct capital expenditures, which includes not only non-jurisdictional cost, but also jurisdictional cost beyond the

forecast period. Total ISO related direct capital expenditures that are projected to be placed in plant in service or go into rate base during this period are $197.517 million.

23. Mesa Substation (PIN: 7555)

The Mesa Substation Project consists of replacing the existing 230/66/16 kV Mesa Substation with a new 500/230/66/16 kV substation. The Mesa Substation Project would address reliability concerns by providing additional transmission import capability, allowing greater flexibility in the siting of new generation, and reducing the total amount of new generation required to meet local reliability needs in the Western Los Angeles Basin area. In February 2017, the CPUC issued a final decision approving the Project largely consistent with SCE's proposal and rejected alternative project configurations proposed by CPUC staff.

In October 2017, SCE awarded the competitive bid for the new 230 kV portion of substation construction. SCE updated the expected cost of the Project from $608 million to $646 million due to schedule delays and scope changes. Construction of the new 500/230/66/16 kV substation and demolition of the existing 230/66/16 kV substation would occur in phases. Phase 1 would consist of grading and initial site development on the western portion of the project site. Phase 2 would consist of construction of the first half of the new Mesa Substation. During Phase 1 and 2, the existing substation on the eastern portion of the site would remain operational to maintain electrical service to customers during construction. Phase 3 would consist of demolition of the existing 220/66/16 kV substation and construction of the second half of the new substation on the eastern portion of the site. Phase 4 (500 kV substation construction) Request for Proposal (RFP) was issued December 2019 and bids were received February 28, 2020. A winning bid was awarded in May 2020 and SCE’s project team is working to determine the logical start date for Phase 4 construction.

The projected operating date for the project is March 2022 with an estimated total project cost of $641 million in direct capital expenditures, which includes not only non-jurisdictional cost, but also jurisdictional cost beyond the forecast period. The estimated ISO-related direct capital expenditures of $244.109 million in projected closing to plant in-service or go into rate base in the period January 2021 through December 2022.

24. Magunden-Springville No.1 & 2 Tower Replacement ("Lake Success Towers in Water") (PIN: 7558)

The purpose of Lake Success Project is to develop a long-term solution to reroute Magunden-Springville 230kV No. 1 and 2 lines that cross Lake Success to address the following issues:

- Tower structure integrity –Since 1963, US Army Core of Engineers (USACE) has had the right to inundate the reservoir and SCE's T/L ROW with water at or below elevation 660 feet.
- Lake's water level increase –Lower Tule River Irrigation District (LTRID) & USACE's current plan to increase the water level at Lake Success to 662.5 feet would cause additional area of SCE right-of-way to be submerged.
- GO 95 clearance discrepancies – GO 95 compliance challenges regarding phase to water clearance. SCE Conductor clearance for transmission structures now requires 49 feet over water.
- Public safety –Lake Success visitors have historically been observed anchoring boats to, and diving from SCE towers.

The projected operating date for the project is July 2022 with an estimated total project cost of $21.096 million in direct capital expenditures, which includes jurisdictional cost beyond the forecast period. The estimated ISO-related capital

expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $14.237 million.

25. Lugo-Victorville 500 kV T/L Special Protection System ("SPS") (PIN: 7763)

The purpose of this project is to prevent overloads on the jointly owned Lugo-Victorville 500 kV transmission line. This SPS trips the Transition Cluster ("TC") generation projects for the N-1 loss of the Eldorado-Lugo 500 kV line and the N-2 loss of the Eldorado-Lugo and Lugo-Mohave 500 kV transmission lines. This project was approved by the CAISO in an executed LGIA. The proposed operating date is July 2022 and estimated ISO-related direct capital expenditures that are projected to go into rate base are during this period $12.642 million.

26. Substation Physical Security Enhancements (PIN: 7820)

In 2014, NERC developed physical security regulations to require utilities to protect critical substations from attack that could cause widespread outages in the bulk electrical system. NERC CIP-014 addresses greater protection of key physical assets at the most critical BES facilities to reduce the overall vulnerability of these facilities to physical attacks.

The stated purpose of the NERC CIP-014 Standard and its requirements is to identify and protect transmission stations and substations, and their associated primary control centers, which if rendered inoperable or damaged because of a physical attack, could cause widespread instability, uncontrolled separation, or cascading within an interconnection.

The NERC CIP-014 Standard for physical security requires a high-level threat and vulnerability analysis to uncover potential threats and weaknesses, and the corresponding impacts should an attack take place on a critical grid connection. The NERC CIP-014 Standard provides a structured framework whereby utilities must comply with the six requirements described in table below.

Table 2
NERC CIP-014 Requirement Description

Requirement	Description/Goal
R1	Applicability and Risk Assessments – Initial assessment and identification of critical facilities
R2	Unaffiliated Review – Independent review of initial (R1) risk assessment
R3	Control Center Notification – Coordination between operator and owner
R4	Threat and Vulnerability Assessment – Evaluation of potential threats/vulnerabilities of a physical attack
R5	Security Plan – Development and implementation of a physical security plan
R6	Unaffiliated Review – Third party assessment of R4 and R5

Under Requirements R1 through R3, SCE must perform an initial risk assessment (R1) to identify critical assets which, if compromised or attacked, could lead to one of the events described above, and those results must be reviewed by an independent third party (R2) and then communicated to SCE's control/switching centers (R3). Requirements R4 through R6 require a tailored assessment and evaluation of potential threats and vulnerabilities to each of the identified critical assets (R4), and then development and implementation of a plan (R5), corroborated by an independent third party (R6), to protect those identified assets from physical threats. Corporate Security is responsible for completing R4 through R6 requirements.

The drivers for the NERC CIP-014 project are to:

- Reduce the overall susceptibility of the power grid to physical attacks.
- Protect transmission substations and associated primary control centers.
- Deploy a multi-layered approach to detect, deter, delay, respond and monitor potential intrusions and attacks with the creation of uniform standards, processes, and procedures.
- Demonstrate steps to address physical security risk and vulnerabilities related to the reliable operation of the BES.

On April 16, 2013, attackers severed six underground fiber-optic lines at PG&E's Metcalf substation in San Jose before firing more than 100 rounds of ammunition at substation equipment using high-powered rifles. The apparent acts of sabotage did not result in power outages. However, the attacks disabled large transformers (which took 27 days to repair) and some 911 and landline telephone services, causing more than $15 million in damages, and highlighting the vulnerability of the electric system to this type of action. There is widespread agreement among state and local officials and utility operators that critical substations are vulnerable to attack from both personally-motivated attackers and terrorists, and that the potential effects of such an attack on the U.S. economy and the well-being of those living in the affected areas could be devastating.

An attack has a high probability of disrupting the electric grid despite the high level of grid resiliency. In the last 10 years, international terrorists have attacked over 500 substations overseas. In 2002, two Al-Qaeda sympathizers were indicted for conspiring to bomb substations and a National Guard armory in southern Florida. In 2014, three militia members were arrested in Georgia buying improvised explosive devices (IED) to target critical infrastructure, including the power grid. In the last five years, there have been over 30 reported incidents of persons firing weapons at substations or control buildings, and six improvised explosive devices have been used against a substation or control building. While none resulted in electrical grid disruption, they highlight the inherent vulnerability of these facilities and the need for protective measures commensurate to the criticality and the potential risk.

The estimated ISO-related portion is $10.006 million that will go into rate base in the period January 2021 through December 2022.

27. Physical Security Enhancement Projects (Tiers 2 & 3) (PIN: 8042)

Project objective is to security measures at most critical facilities based on the criticality of need and the potential impact of a security breach. The Tier Program supports the efforts of providing safe and reliable service to our customers by improving the protection of critical assets, buildings, and people around electric facilities. Deployment of security systems at these facilities is prioritized based on operational need and evolving threats such as theft, vandalism, and security breaches. Security enhancements include perimeter intrusion detection, integrated access control, alarm management with ESOC and video surveillance. This program implements a set of standards to ensure fiscally responsible decision making process directly tied to risk mitigation.

Although work associated with the Tier Program was scheduled to begin in 2018, SCE was able to test new and more cost-effective security systems after the filing of the 2018 General Rate Case (GRC), prompting the rescheduling of implementation to 2019. The substation tiers are:

- Tier 1 – Substations identified in CIP-014 Risk Assessment (including Pre-CIP-014 Pilot Sites).
- Tier 2 – 500 kV with five or more Network Connections or load > 1,000 MW or Generation > 1,200 MW.
- Tier 3 – 500 kV with five or more Network Connections OR 220 kV with eight Network Connections, OR 220 kV and load > 1,000 MW or Generation > 1,200 MW.
- Tier 4 – Additional A & AA-bank substations identified by SCE AND Substations not identified in Tiers 1 -3.

The estimated ISO-related capital expenditures for this program that are projected to go into rate base in the period January 2021 through December 2022 are $14.555 million.

28. Annual Transmission Reliability Assessment 2016 - Protection Upgrades (PIN: 8077)

Install protection upgrades to comply with NERC TPL 001-4 (Transmission System Planning Performance Requirements), which went into effect January 1, 2016. NERC Transmission Planning Standards 001-4 requires mitigations for the TPL violations and persistent faults identified as part of Annual Transmission Reliability Assessment (ATRA) 2016.

In coordination with CAISO's TPP, SCE performs an ATRA for its portion of the CAISO-controlled grid. This assessment is designed to:

- Evaluate the performance of the SCE transmission system under peak and off-peak conditions for near-term and long-term planning horizons.
- Determine transmission constraints under stressed system conditions.
- Identify upgrades needed to maintain the reliability of the transmission system and comply with NERC Reliability Standards, WECC Regional Business Practice, CAISO Planning Standards, and SCE's transmission planning criteria.

SCE's ATRA is performed in parallel with the CAISO TPP under the CAISO's FERC jurisdictional tariff. SCE's Grid Reliability Projects are identified in the CAISO TPP and subject to review and approval by the CAISO Board of Directors and cost recovery based upon the CAISO Transmission Access Charge (TAC).

The proposed operating date for the specific project is June 2022 and total ISO related direct capital expenditures that are projected to go into rate base during this period are $20.223 million.

29. Moorpark-Pardee 230 kV No.4 Circuit (PIN: 8104)

This project addresses a generation capacity deficiency that can cause a voltage collapse in the Moorpark local capacity subarea. The project involves stringing a fourth Moorpark-Pardee 230 kV circuit approximately 26 miles on existing structures in SCE's transmission right-of-way. This includes installing terminal equipment at Moorpark and Pardee Substations and relocating existing circuit terminations in the 230 kV switchrack at Moorpark Substation.

The projected operating date for the project is April 2022 with an estimated total project cost of $73.4 million, which includes both non-jurisdictional cost and jurisdictional costs beyond the forecast period. The estimated ISO-related direct capital expenditures of $52.811 million are projected to go into rate base in the period January 2021 through December 2022.

30. Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network Upgrade) (PIN: 8163)

Proposed project scope will include installation of a second 500/230 kV 'AA' transformer bank at Red Bluff Substation. This will also require the need to modify the existing Special Protection System (SPS) to trip generation under an N-1 of one transformer bank. Upgrade was identified in the Q643AE/TOT486 executed Generator Interconnection Agreement (GIA) for full deliverability of Desert Harvest's 150 MW solar photovoltaic renewable generation.

The proposed operating date is November 2021 with an estimated total project cost of $19.1 million in direct capital expenditures, which includes jurisdictional cost beyond the forecast period. The estimated ISO-related direct capital expenditures that are projected to go into rate base during this period are $14.489 million.

31. Colorado River Substation Expansion – Installation of the 2nd AA 1120MVA 500/230 kV transformer bank (PIN: 8169)

The FERC conditionally accepted on February 4, 2011, the "Standard Large Generator Interconnection Agreement (LGIA) Among Palo Verde Solar II, LLC and Southern California Edison Company and California Independent System Operator Corporation" for interconnection of a 1,000 MW solar thermal generating facility to SCE's transmission system at the proposed Colorado River 230 kV Substation.

Colorado River expansion will provide capacity for up to 2,000 MW of new generation resources at Colorado River. The expansion will include both reliability network upgrades and delivery network upgrades. Colorado River was originally proposed to be configured as a 500-kV switchyard as a component of Devers-Palo Verde 2 (DPV2) and designed to be expanded as additional resources requested interconnection to the substation. Additional renewable generation projects have requested interconnection to the Colorado River 500 kV switchyard, including solar generation projects in the CAISO's transition cluster and additional interconnection requests for solar generation in subsequent queue clusters. Consequently, Colorado River needs to be expanded to accommodate such requests. The CPUC has previously approved Colorado River, however, the proposed expansion will require enlargement of the previously approved project's footprint and will include installation of a second 500/230 kV 'AA' transformer bank at Colorado River Substation. Upgrade was initially identified in Q294/TOT276 executed GIA.

The proposed operating date is December 2021 with an estimated total project cost of $19.6 million in direct capital expenditures, which includes both non-jurisdictional cost such as IT-Telecomm and jurisdictional cost beyond the forecast period. The estimated ISO-related direct capital expenditures that are projected to be placed in service during this period are $14.994 million.

For further details such as monthly budgeted direct expenditures, please see the following work papers: “WP-Schedule 10-Summary of ISO Capital Expenditures – Incentive Projects”, “WP-Schedule 16-Summary of ISO Capital Expenditures - Non-Incentive Projects”, and “WP-Schedule 10 & 16.”

SCHEDULE 10 & 16 WORKPAPERS

Forecast Additions to Net Plant

	Non-Incentive		Incentive		Total Non-Incentive and Incentive	
Forecast Period Mon-Yr	Gross Additions	CWIP	Gross Additions	CWIP	Gross Additions	CWIP
Jan-21	20,151,390	1,864,924	13,625,514	13,498,672	33,776,905	15,363,596
Feb-21	18,987,706	959,337	(380,130)	-	18,607,576	959,337
Mar-21	18,987,706	959,337	173,982	-	19,161,688	959,337
Apr-21	33,000,980	12,250,520	25,406,709	22,566,342	58,407,689	34,816,862
May-21	22,319,320	3,681,314	653,917,790	628,718,266	676,237,110	632,399,579
Jun-21	31,285,669	11,138,685	6,728,000	159,290	38,013,669	11,297,975
Jul-21	19,509,454	1,267,161	9,490,708	6,279,996	29,000,161	7,547,157
Aug-21	20,992,723	964,354	2,490,180	-	23,482,903	964,354
Sep-21	24,064,429	2,897,820	175,102,968	122,968,414	199,167,397	125,866,234
Oct-21	19,413,530	968,979	8,150,882	-	27,564,412	968,979
Nov-21	33,806,549	5,778,180	38,661,230	26,135,813	72,467,779	31,913,993
Dec-21	27,398,891	5,109,058	40,311,067	13,866,925	67,709,958	18,975,983
Jan-22	17,932,560	251,736	33,222,809	21,197,379	51,155,369	21,449,115
Feb-22	28,132,738	346,960	6,667,430	-	34,800,168	346,960
Mar-22	17,440,715	58,656	4,942,727	-	22,383,442	58,656
Apr-22	63,474,369	34,512,557	5,059,930	-	68,534,299	34,512,557
May-22	20,006,752	4,693	33,376,208	22,955,278	53,382,960	22,959,971
Jun-22	26,477,217	1,327,738	36,967,385	20,878,455	63,444,602	22,206,193
Jul-22	33,684,788	9,645,679	46,258,653	21,750,010	79,943,441	31,395,689
Aug-22	17,334,059	-	5,258,959	-	22,593,018	-
Sep-22	17,334,059	-	4,239,394	-	21,573,453	-
Oct-22	17,335,174	842	2,981,680	-	20,316,854	842
Nov-22	17,334,059	-	2,846,680	-	20,180,739	-
Dec-22	21,116,379	17,670	71,900,026	-	93,016,405	17,670

Transmission High / Low Voltage Summary ($000)

	High Voltage			Low Voltage	
Month	**Incentive**	**Non-Incentive**	**Total**	**Non-Incentive**	**Total Adds**
Jan-21	13,626	20,000	33,626	151	33,777
Feb-21	13,245	38,836	52,082	303	52,384
Mar-21	13,419	57,673	71,092	454	71,546
Apr-21	38,826	90,522	129,349	605	129,954
May-21	692,744	112,690	805,434	757	806,191
Jun-21	699,472	143,825	843,297	908	844,205
Jul-21	708,963	163,101	872,063	1,141	873,205
Aug-21	711,453	183,942	895,395	1,293	896,688
Sep-21	886,556	207,855	1,094,411	1,444	1,095,855
Oct-21	894,707	227,117	1,121,824	1,595	1,123,420
Nov-21	933,368	260,773	1,194,141	1,747	1,195,887
Dec-21	973,679	287,289	1,260,967	2,630	1,263,597
Jan-22	1,006,902	304,970	1,311,871	2,881	1,314,753
Feb-22	1,013,569	332,851	1,346,420	3,133	1,349,553
Mar-22	1,018,512	350,040	1,368,552	3,384	1,371,936
Apr-22	1,023,572	413,263	1,436,835	3,635	1,440,471
May-22	1,056,948	433,019	1,489,967	3,887	1,493,853
Jun-22	1,093,915	459,245	1,553,160	4,138	1,557,298
Jul-22	1,140,174	492,678	1,632,852	4,390	1,637,242
Aug-22	1,145,433	509,761	1,655,194	4,641	1,659,835
Sep-22	1,149,672	526,843	1,676,516	4,892	1,681,408
Oct-22	1,152,654	543,927	1,696,581	5,144	1,701,725
Nov-22	1,155,501	561,010	1,716,510	5,395	1,721,906
Dec-22	1,227,401	581,875	1,809,275	5,647	1,814,922

Non-Incentive Plant Additions Forecast

First Forecast Month **1/1/2021**

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less COR/Collectible	2022 ISO Expenditures Less COR/Collectible
CET-OT-OT-ME-313800	Sylmar Convertor Station: Misc Cap	3138	High	Blankets	TR-SUB	0.00%	100.0%		7,991.0	3,937.8		7,991.0	3,937.8
CET-OT-OT-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUB	0.00%	100.0%		1,162.5	793.9		1,162.5	793.9
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUB	0.00%	100.0%		2,865.2	6,905.1		2,865.2	6,905.1
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUB	0.00%	100.0%		494.3	1,158.2		494.3	1,158.2
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blankets	TR-SUB	0.00%	100.0%		12,113.9	14,856.8		12,113.9	14,856.8
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUB	0.00%	100.0%		1,927.0	1,056.1		1,927.0	1,056.1
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUB	0.00%	100.0%		7,149.8	7,358.5		7,149.8	7,358.5
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bank	5210	High	Blankets	TR-SUB	0.00%	100.0%		50.1	2,633.0		50.1	2,633.0
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Bar	6197	High	Blankets	TR-SUB	0.00%	100.0%		2,700.5	1,286.4		2,700.5	1,286.4
CET-ET-IR-RB-771301	Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUB	0.00%	22.0%		29,000.0	25,000.0		6,380.0	5,500.0
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUB	0.00%	100.0%		472.1	850.8		472.1	850.8
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUB	0.00%	35.0%		16,533.2	16,863.8		5,786.6	5,902.3
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUB	0.00%	64.0%		14,205.4	17,200.0		9,091.4	11,008.0
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blankets	TR-LINE	0.00%	100.0%		3,221.8	4,000.0		3,221.8	4,000.0
COS-00-CS-CS-745400	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	57.9%		13,243.7	16,093.1		7,661.5	9,309.8
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (FERC)	7573	High	Blankets	TR-SUB	0.00%	100.0%		2,922.3	4,004.3		2,922.3	4,004.3
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	Blankets	TR-SUB	0.00%	98.0%		679.9	-		666.3	-
CET-ET-GA-CR-999999	West of Colorado River CRAS Inland/Devers Extension	8284	High	Blankets	TR-SUB	0.00%	100.0%		4,775.7	1,988.6		4,775.7	1,988.6
CET-ET-GA-EM-644600	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUB	0.00%	66.8%		5,445.4	5,907.5		3,635.0	3,943.4
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	5.3%		11,000.0	12,000.0		585.4	638.6
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	4.6%		13,300.0	13,632.5		609.1	624.4
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blankets	TR-SUB	0.00%	22.1%		1,510.0	1,538.8		333.7	340.1
CET-PD-IR-TP-789000	Transmission Maintenance Planned - Overhead Conductor	7890	High	Blankets	TR-LINE	0.00%	100.0%		5,250.0	4,500.0		5,250.0	4,500.0
CET-PD-IR-TP-789100	Transmission Maintenance Planned - Pole Replacement	7890	Low	Blankets	TR-LINE	0.00%	100.0%		232.0	1,155.0		232.0	1,155.0
CET-PD-BM-TU-TRSJAC	Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-LINE	0.00%	23.8%		2,758.7	2,811.3		656.0	668.5
CET-PD-IR-TS-TRSJAC	Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINE	0.00%	70.0%		30,296.5	30,843.9		21,207.5	21,590.7
CET-PD-IR-TG-TRSJAC	Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINE	0.00%	29.6%		30,605.8	31,158.9		9,071.4	9,235.3
CET-PD-IR-TR-TRSJAC	Transmission Deteriorated Pole Repl & Restoration	3364	Low	Blankets	TR-LINE	0.00%	0.3%		147,685.3	129,845.3		445.2	391.4
CET-PD-IR-PT-TRSJAC	Pole Loading Transmission Pole Replacements	3364	Low	Blankets	TR-LINE	0.00%	0.3%		10,957.6	30,541.4		33.0	92.1
CET-PD-OT-SF-TRORAN	Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINE	0.00%	1.6%		153.8	191.1		2.4	3.0
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation (Exempt from Licensing	7298	High	Blankets	TR-LINE	0.00%	100.0%		75,136.5	74,251.8		75,136.5	74,251.8
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spares - FERC Spare Transformer Equipr	3362	High	Blankets	TR-SUB	0.00%	100.0%		13,343.3	-		13,343.3	-
CET-PD-CL-SC-SUBSNW	Substation - Claim	3367	High	Blankets	TR-SUB	50.00%	4.9%		159.8	162.8		3.9	4.0
CET-PD-CL-TC-TRSJAC	Transmission - Claim	3367	High	Blankets	TR-LINE	50.00%	5.8%		1,579.8	1,609.9		45.5	46.4
CET-PD-ST-TS-TRSJAC	Transmission - Storm	3367	High	Blankets	TR-LINE	0.00%	26.5%		3,933.1	4,008.1	-	1,042.1	1,062.0
CET-PD-WM-TP-822400	Transmission Enhanced Overhead Inspections (EOI) Capital Re	8224	Low	Blankets	TR-LINE	0.00%	1.2%		50,758.4	18,098.1		609.1	217.2
												-	-
												-	-
												-	-
	Total Blankets							**-**	**525,614.2**	**488,242.7**	**-**	**209,673.1**	**201,313.4**
	Total Incremental Blankets Plant Balance												

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less COR/Collectible	2022 ISO Expenditures Less COR/Collectible
CET-ET-TP-RN-786100	Colorado River (NU): Terminate the Centipede-Coloardo River	7861	High	7/1/2022	TR-SUB	0.00%	100.0%	44	1,000.0	25.0	44.1	1,000.0	25.0
CET-ET-LG-AF-808800	Eldorado Substation (NU): Install facilities for a new 500 kV sw	8088	High	4/1/2021	TR-SUB	0.00%	100.0%	(0)	75.0	-	(0.0)	75.0	-
CET-ET-AF-CF-808800	Harry Allen - Eldorado T/L: Install one span from the SCE dead	8088	High	8/1/2020	TR-LINE	0.00%	100.0%	744	1.0	-	743.8	1.0	-
CET-ET-LG-TS-538303	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer	5383	High	9/1/2020	TR-SUB	0.00%	35.0%	(0)	35.1	-	(0.0)	12.3	-
CET-ET-LG-TS-776700	Johanna Substation: Equip New 220kV position with one 220k	7767	High	7/1/2020	TR-SUB	0.00%	5.0%	0	297.3	-	0.0	14.9	-
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two existing transmission s	7547	High	4/1/2020	TR-LINE	0.00%	100.0%	(0)	230.0	230.0	(0.0)	230.0	230.0
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Substa	7727	Low	7/1/2021	TR-SUB	0.00%	37.0%	122	99.8	-	45.2	36.9	-
CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clock, a	7727	Low	12/1/2021	TR-SUB	0.00%	86.0%	523	327.8	-	449.8	281.9	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OF	7763	High	7/1/2022	TR-LINE	0.00%	100.0%	8,826	1,000.0	4,174.0	8,826.0	1,000.0	4,174.0
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPC	7763	High	7/1/2022	TR-LINE	0.00%	100.0%	769	15.0	60.0	768.9	15.0	60.0
CET-ET-TP-RN-776302	Mohave: Install two Relays and two Switches	7763	High	7/1/2021	TR-SUB	0.00%	100.0%	248	5.0	100.0	247.6	5.0	100.0
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	1/1/2022	TR-SUB	0.00%	100.0%	37	1.0	45.0	37.3	1.0	45.0
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2	7763	High	3/1/2022	TR-SUB	0.00%	100.0%	59	3.0	45.0	58.7	3.0	45.0
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with circu	7120	High	12/1/2021	TR-SUB	0.00%	65.0%	0	2,019.8	-	0.0	1,312.9	-
CET-ET-TP-RL-788402	Tap the remaining Lighthipe 220kV line to Harborgen substati	7884	High	1/1/2021	TR-SUB	0.00%	100.0%	906	34.9	-	905.6	34.9	-
CET-ET-TP-RL-788400	Harbogen-Long Beach 220kV:Rmv 1 mile of line (REMOVAL OF	7884	High	1/1/2021	TR-LINE	0.00%	100.0%	-	223.2	-	-	223.2	-
CET-ET-TP-RL-788401	Lighthipe-Long Beach 220kV:Rmv 1 mile of lne (REMOVAL ON	7884	High	1/1/2021	TR-LINE	0.00%	100.0%	-	930.0	-			
CET-ET-TP-RL-788403	Long Beach Sub: Remove 220kV switchyard	7884	High	1/1/2021	TR-SUB	0.00%	100.0%	68	156.8	-			
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55KV Install 11 sets of Remote Fau	8019	Low	5/1/2021	TR-LINE	0.00%	100.0%	809	75.4	-			
CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55KV Install 11 sets of Remote Fau	8019	Low	6/1/2021	TR-LINE	0.00%	100.0%	286	25.5	-			
CET-ET-TP-RL-711500	Johanna: Install double breakers on 3A+4A	7115	High	12/1/2021	TR-SUB	0.00%	82.0%	2,983	1,957.9	200.0			
CET-ET-TP-RN-642018	West of Devers 230 kV Trans Line Removals	6420	High	7/1/2022	TR-LINE	0.00%	100.0%	-	4,839.8	-			
CET-ET-CR-WC-722702	Inyo Substation: Replace Inyo phase shifter and new hybrid cir	7227	Low	7/1/2021	TR-SUB	0.00%	100.0%	3,311	5,426.0	3,927.0			
CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	11/1/2021	TR-SUB	0.00%	100.0%	30	345.0	4.0			
CET-ET-CR-WC-810701	Kramer Substation (RNU): a. Engineer and construct one 230 I	8107	High	7/1/2022	TR-SUB	0.00%	100.0%	65	2,207.3	1,450.0			
CET-ET-TP-RL-809100	Big Creek 4: Install two new N60 relays	8091	High	5/1/2021	TR-SUB	0.00%	100.0%	425	113.2	-			
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipme	7546	High	6/1/2021	TR-SUB	0.00%	100.0%	-	500.0	68.0			
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment a	7546	High	6/1/2021	TR-SUB	0.00%	100.0%	-	1,003.0	-			
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	6/1/2021	TR-SUB	0.00%	100.0%	-	572.0	52.0			
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and clear	7546	High	7/1/2022	TR-LINE	0.00%	100.0%	-	450.0	429.0			
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, and c	7546	High	7/1/2022	TR-LINE	0.00%	100.0%	-	2,687.0	59.0			
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, and c	7546	High	7/1/2022	TR-LINE	0.00%	100.0%	-	151.0	15.0	-	151.0	15.0
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractions	7546	High	7/1/2022	TR-LINE	0.00%	100.0%	-	70.0	29.0	-	70.0	29.0
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchracks & equipment	7555	High	4/1/2021	TR-SUB	0.00%	32.0%	-	2,322.2	-	-	743.1	-

Non-Incentive Plant Additions Forecast

First Forecast Month **1/1/2021**

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less COR/Collectible	2022 ISO Expenditures Less COR/Collectible
CET-ET-TP-RL-755507	Mira Loma-Vincent 500kV: Remove three structures and 4200	7555	High	6/1/2020	TR-LINE	0.00%	100.0%	0	20.9	-	0.0	20.9	-
CET-ET-TP-RL-755546	Lighthipe-Mesa: Remove 8 structures and conductor	7555	High	12/1/2019	TR-LINE	0.00%	100.0%	-	106.0	-	-	106.0	-
CET-ET-TP-RL-755548	Mesa-Rio Hondo 220kV: Remove 4 structures and 2700 ckt ft	7555	High	1/1/2021	TR-LINE	0.00%	100.0%	-	17.4	-			
CET-ET-TP-RL-755552	Mesa-Vincent #1 220kV: Remove 3 structures, 2 shoofly ESPs,	7555	High	12/1/2019	TR-LINE	0.00%	100.0%	-	10.0	-			
CET-ET-TP-RL-755535	Center-Mesa 220kV: Remove 4 structures and 2800 ckt ft of c	7555	High	1/1/2021	TR-LINE	0.00%	100.0%	-	253.1	-			
CET-ET-TP-RL-755538	Goodrich-Laguna Bell 220kV: Remove 2 structures, remove 15	7555	High	6/1/2020	TR-LINE	0.00%	100.0%	-	5.9	-			
CET-ET-TP-RL-755556	Mesa-Walnut 220kV: Remove 2800 ckt ft of conductor	7555	High	1/1/2021	TR-LINE	0.00%	100.0%	-	20.6	-			
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220k	7558	High	7/1/2022	TR-LINE	0.00%	100.0%	1,435	1,500.0	4,831.9			
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220k	7558	High	7/1/2022	TR-LINE	0.00%	100.0%	1,503	1,500.0	4,833.7			
CET-ET-TP-RL-807701	Pisgah 230 kV (Option 2): A. 230 kV Switchrack -8 BCT Upgrac	8077	High	3/1/2022	TR-SUB	0.00%	100.0%	328	534.3	1,358.2			
CET-ET-TP-RL-807701	Lugo 230 kV Relay Upgrade	8077	High	9/1/2021	TR-SUB	0.00%	100.0%	581	80.0	408.5			
CET-ET-TP-RL-807702	Eldorado 230 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) a	8077	High	1/1/2022	TR-SUB	0.00%	100.0%	199	40.0	441.4			
CET-ET-TP-RL-807701	Inyokern 115 kV:Relays:- 2-Rack- 1-L90- 1-SEL311C- 4-C60	8077	Low	7/1/2022	TR-SUB	0.00%	100.0%	134	159.5	150.0			
CET-ET-TP-RL-807701	Big Creek 3 230 kV:A. 230 kV Switchrack -17 BCT UpgradesB. F	8077	High	6/1/2021	TR-SUB	0.00%	100.0%	1,163	1,465.7	-			
CET-ET-TP-RL-807701	Magunden230 kV:A. 230 kV Switchrack -15 BCT Upgrades -Co	8077	High	12/1/2020	TR-SUB	0.00%	100.0%	0	-8.8	-			
CET-ET-TP-RL-807701	Pastoria 230 kV:A. 230 kV Switchrack -6 BCT Upgrades -Condu	8077	High	4/1/2021	TR-SUB	0.00%	100.0%	1,041	469.4	-			
CET-ET-TP-RL-807706	Control 115 kV: 1)115KV Switchrack: Replace six (6) 115KV CB	8077	High	6/1/2022	TR-SUB	0.00%	100.0%	1,122	1,935.3	2,550.0			
CET-ET-TP-RL-807710	Kramer 115 kV: A. Relays ? ISO: ? 4?Racks LBFB ? 8? C60 ? 2?R	8077	High	2/1/2022	TR-SUB	0.00%	50.0%	430	703.1	800.0			
CET-ET-TP-RL-807713	Tortilla 115 kV: A. 115 Switchrack: 2?BCT upgrades 3?PTs 4?B	8077	High	6/1/2022	TR-SUB	0.00%	100.0%	229	420.0	900.0	229.5	420.0	900.0
CET-ET-TP-RL-807707	Coolwater 220/115 kV: A. 230 kV Switchrack -1 L90 -1 SLE311	8077	High	2/1/2022	TR-SUB	0.00%	100.0%	22	1,475.9	2,874.7	22.5	1,475.9	2,874.7
CET-ET-CR-WC-807802	Antelope (RNU): Install two N60 relays	8078	High	12/1/2021	TR-SUB	0.00%	100.0%	49	21.9	20.2	48.8	21.9	20.2
CET-ET-CR-WC-807803	Antelope Sub (RNU) - Power System Control. i. Expand existing	8078	High	12/1/2021	TR-SUB	0.00%	100.0%	19	42.6	23.6	19.2	42.6	23.6
CET-ET-TP-RN-808100	Colorado River Sub (RNU): 1. Install one 220kV line position w	8081	High	6/1/2021	TR-SUB	0.00%	100.0%	2,457	119.5	-	2,457.1	119.5	-
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two GE N60 logic processing	8081	High	6/1/2021	TR-SUB	0.00%	100.0%	321	18.0	-	321.1	18.0	-
CET-ET-TP-RL-810400	Moorpark 230 kV Switchrack: Relocate the Ormond Beach No	8104	High	5/1/2021	TR-SUB	0.00%	23.0%	8,408	660.2	-	1,933.8	151.8	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs rated	8104	High	6/1/2021	TR-SUB	0.00%	100.0%	7,163	1,730.2	-	7,163.2	1,730.2	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 mi	8104	High	4/1/2022	TR-SUB	0.00%	100.0%	34,511	8,806.2	2,439.5	34,511.0	8,806.2	2,439.5
CET-ET-TP-RL-810403	Moorpark-Santa Clara #2: String 2B-1590 one mile section on	8104	High	5/1/2020	TR-SUB	0.00%	100.0%	(0)	0.3	-	(0.0)	0.3	-
CET-ET-TP-RL-810404	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1 23	8104	High	6/1/2022	TR-SUB	0.00%	100.0%	1,079	997.9	-	1,079.0	997.9	-
CET-ET-TP-RL-810405	Santa Clara: Replace line relays for Moorpark No.1 230 kV line	8104	High	3/1/2020	TR-SUB	0.00%	100.0%	(0)	2.6	-	(0.0)	2.6	-
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position	7073	High	8/1/2021	TR-SUB	0.00%	100.0%	5	2,000.0	1,000.0	5.0	2,000.0	1,000.0
CET-ET-TP-RN-809800	Calcite Substation (RNU)- Engineer and construct one (1) 230	8098	High	10/1/2022	TR-SUB	0.00%	100.0%	1	0.3	-	0.8	0.3	-
CET-ET-TP-RN-810000	Whirlwind Subsation (NU): a. Utilize the shared 230 kV positio	8100	High	6/1/2022	TR-SUB	0.00%	100.0%	-	194.0	500.0	-	194.0	500.0
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 230	8195	High	5/1/2022	TR-SUB	0.00%	100.0%	2	1,456.0	1,120.0	1.9	1,456.0	1,120.0
CET-ET-TP-RL-819900	Whirlwind Substation (RNU)Tehachapi Centralized RAS ("Teha	8199	High	2/1/2022	TR-SUB	0.00%	100.0%	33	239.7	902.6	33.2	239.7	902.6
CET-ET-TP-RL-819901	Windhub Substation (RNU)a. Install one (1) 230 kV transmissic	8199	High	6/1/2021	TR-SUB	0.00%	100.0%	78	104.6	159.7	77.9	104.6	159.7
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bluff	8214	High	2/1/2022	TR-SUB	0.00%	100.0%	-	39.0	66.0	-	39.0	66.0
CET-ET-TP-RL-826100	Devers Substation: Revising logic diagrams and reprograming	8261	High	10/1/2021	TR-SUB	0.00%	100.0%	0	106.7	-	0.4	106.7	-
CET-ET-TP-RL-826101	Mirage Substation: Revising logic diagrams and reprograming	8261	High	9/1/2021	TR-SUB	0.00%	100.0%	0	106.2	-	0.4	106.2	-
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and bpallets t	8091	High	5/1/2021	TR-SUB	0.00%	100.0%	283	47.8	-	282.8	47.8	-
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network Up	8163	High	11/1/2021	TR-SUB	0.00%	100.0%	4,819	10,000.0	80.0	4,818.8	10,000.0	80.0
CET-ET-TP-RN-820501	Whirlwind Substation: Install two GE N60 logic processing rela	8205	High	10/1/2021	TR-SUB	0.00%	100.0%	9	309.5	110.6	9.3	309.5	110.6
CET-ET-TP-RN-820502	Whirlwind Substation (NU): Install two GE N60 logic processin	8205	High	12/1/2021	TR-SUB	0.00%	100.0%	48	279.0	110.6	48.1	279.0	110.6
CET-ET-TP-RN-821601	Colorado River Substation (RNU): a.Install one 230 kV line pos	8216	High	12/1/2021	TR-SUB	0.00%	100.0%	428	118.0	-	428.4	118.0	-
CET-ET-TP-RN-822008	Power Systems Control (RNU):Add points/RAS Programming	8220	High	7/1/2021	TR-SUB	0.00%	100.0%	1	47.0	-	1.0	47.0	-
CET-ET-TP-RN-822001	Valley Sub (RNU):Add relays/points	8220	High	5/1/2021	TR-SUB	0.00%	100.0%	167	8.0	-	167.1	8.0	-
CET-ET-TP-RN-822002	Serrano Sub (RNU): Install relays/add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	194	8.0	-	193.9	8.0	-
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	1,507	350.0	-	1,507.0	350.0	-
CET-ET-TP-RN-822006	Etiwanda Sub:Install relays/Add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	199	8.0	-	199.5	8.0	-
CET-ET-TP-RN-822700	Victor (RNU) - Install two GE N60 relays	8227	High	5/1/2021	TR-SUB	0.00%	100.0%	338	402.0	-	338.3	402.0	-
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utilize	8201	High	6/1/2022	TR-SUB	0.00%	100.0%	16	187.6	500.0	16.1	187.6	500.0
CET-ET-TP-RN-824100	Coolwater 220kV Substation (RNU)-Add Project to North of Lu	8241	High	12/1/2022	TR-SUB	0.00%	100.0%	-	107.0	41.0	-	107.0	41.0
CET-ET-TP-RN-828500	Whirlwind Substation.a. Install one (1) 230 kV line position wh	8285	High	6/1/2022	TR-SUB	0.00%	100.0%	-	321.5	1,285.8	-	321.5	1,285.8
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS. i. Whirlwind Substation: Utilize two	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	0	100.1	243.0	0.4	100.1	243.0
CET-ET-TP-RN-820401	Tehachapi C-RAS. i. Whirlwind Substation. Install two GE N60	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	16	150.7	185.0	15.8	150.7	185.0
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Genera	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	-	10.1	9.0	-	10.1	9.0
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation.	8223	High	7/1/2021	TR-SUB	0.00%	100.0%	6	50.0	275.9	6.0	50.0	275.9
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60 l	8223	High	7/1/2021	TR-SUB	0.00%	100.0%	8	75.0	249.6	8.0	75.0	249.6
CET-ET-TP-RN-823800	Vista Substation: West or Colorado River CRAS Inland/Devers	8238	High	5/1/2022	TR-SUB	0.00%	100.0%	2	45.0	-	1.5	45.0	-
CET-ET-TP-RN-823801	Valley Substation: West or Colorado River CRAS Inland/Devers	8238	High	5/1/2022	TR-SUB	0.00%	100.0%	1	45.0	2.0	1.2	45.0	2.0
CET-ET-TP-RN-823802	Serrano Substation: West or Colorado River CRAS Inland/Deve	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	-	45.0	2.0	-	45.0	2.0
CET-ET-TP-RN-823803	San Bernardino Substation: West or Colorado River CRAS Inlar	8238	High	1/1/2022	TR-SUB	0.00%	100.0%	3	45.0	2.0	3.1	45.0	2.0
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS – De	8238	High	1/1/2022	TR-SUB	0.00%	100.0%	111	45.0	-	110.6	45.0	-
CET-ET-TP-RN-823805	Mira Loma Substation: West or Colorado River CRAS Inland/D	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	1	45.0	2.0	0.9	45.0	2.0
CET-ET-TP-RN-823806	Etiwanda Substation: West or Colorado River CRAS Inland/Dev	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	1	45.0	2.0	0.6	45.0	2.0
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS –Monitoring infrastruct	8246	High	2/1/2022	TR-SUB	0.00%	100.0%	2	155.0	216.0	1.6	155.0	216.0
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS –Monitoring infrastructu	8246	High	2/1/2022	TR-SUB	0.00%	100.0%	1	155.0	216.2	1.3	155.0	216.2
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS –Monitoring infrastru	8246	High	2/1/2022	TR-SUB	0.00%	100.0%	2	155.0	216.6	1.5	155.0	216.6

Non-Incentive Plant Additions Forecast

First Forecast Month **1/1/2021**

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less COR/Collectible	2022 ISO Expenditures Less COR/Collectible
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS – generator a	8246	High	4/1/2022	TR-SUB	0.00%	100.0%	2	156.0	226.1	1.6	156.0	226.1
CET-ET-TP-RN-824604	Roadway Substation– generator addition. Mojave Desert RAS.	8246	High	1/1/2022	TR-SUB	0.00%	100.0%	101	111.0	97.8	100.7	111.0	97.8
CET-ET-TP-RN-829800	Windhub Substation. i. Install one (1) 230 kV line position whic	8298	High	7/1/2022	TR-SUB	0.00%	100.0%	7	114.8	51.2	6.7	114.8	51.2
CET-ET-TP-RN-829803	Tehachapi centralized RAS – generator addition i. Windhub Su	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	1	184.1	79.2	1.2	184.1	79.2
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS – monitoring infrastructure	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	2	173.3	289.1	2.0	173.3	289.1
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS – generation addition i. Wir	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	-	648.1	1,134.9	-	648.1	1,134.9
CET-OT-OT-ME-313803	LADWP AC/DC Filter Replacement	3138	High	6/1/2020	TR-SUB	0.00%	100.0%	(0)	5,297.9	-	(0.0)	5,297.9	-
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improveme	7957	High	12/1/2021	TR-SUB	0.00%	81.9%	3,833	2,210.0	-	3,137.7	1,809.3	-
COS-00-RE-AD-SR0006	Rector: Substation Maintenance and Test Building Improveme	7959	High	7/1/2020	TR-SUB	0.00%	57.8%	(0)	52.0	-	(0.0)	30.1	-
CET-ET-IR-ME-782001	500/230 kV (ES-5069): NERC CIP-14 Physical Security Enhance	7820	High	12/1/2018	TR-SUB	0.00%	73.0%	(0)	10.9	-	(0.0)	7.9	-
CET-ET-IR-ME-782002	220/66 kV (ES-5050): NERC CIP-14 Physical Security Enhancen	7820	High	2/1/2020	TR-SUB	0.00%	83.0%	0	164.9	-	0.0	136.8	-
CET-ET-IR-ME-782005	500/230 kV (ES-5054): NERC CIP-14 Physical Security Enhance	7820	High	5/1/2020	TR-SUB	0.00%	100.0%	0	11.9	-	0.0	11.9	-
CET-ET-IR-ME-782008	500/230 kV (ES-5090): NERC CIP-14 Physical Security Enhance	7820	High	5/1/2020	TR-SUB	0.00%	100.0%	6,093	30.4	-	6,092.7	30.4	-
CET-ET-IR-ME-782009	500/230 kV (ES-5061): NERC CIP-14 Physical Security Enhance	7820	High	6/1/2018	TR-SUB	0.00%	100.0%	4,676	764.4	-	4,675.5	764.4	-
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	2/1/2022	TR-SUB	0.00%	82.0%	350	270.0	4,291.1	286.8	221.4	3,518.7
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2021	TR-SUB	0.00%	100.0%	13	270.0	3,408.2	13.2	270.0	3,408.2
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUB	0.00%	100.0%	18	270.0	3,346.7	17.7	270.0	3,346.7
CET-ET-IR-ME-804207	500/230 kV (ES-5080): Physical Security Tier 2	8042	High	4/1/2021	TR-SUB	0.00%	100.0%	3,173	402.8	-	3,173.2	402.8	-
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	8	599.0	121.0	7.7	599.0	121.0
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear: DISC & r	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	8	599.0	121.0	7.9	599.0	121.0
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear: DISC & r	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	5	599.0	121.0	4.6	599.0	121.0
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa Sut	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	4	599.0	121.0	4.5	599.0	121.0
CET-OT-CM-ST-CEMAST	Big Creek 230 kV Stystem CEMA Creek Fire Resotration	4057	High	4/1/2021	TR-LINE	0.00%	100.0%	7,756	1,474.4	-	7,755.6	1,474.4	-
CET-OT-CM-ST-CEMAST	CEMA Creek Fire Big Creek-Shaver Lake 9/4/20	4057	High	4/1/2021	TR-LINE	0.00%	100.0%	362	26.8	-	362.3	26.8	-
CET-OT-CM-ST-CEMAST	Erosion Control CEMA Blue Ridge Fire	4057	High	6/1/2021	TR-LINE	0.00%	100.0%	160	146.3	-	159.9	146.3	-
											-	-	-
											-	-	-
											-	-	-
											-	-	-
											-	-	-
											-	-	-
											-	-	-
											-	-	-
	Total Specifics							**117,302.9**	**85,099.3**	**53,449.4**	**94,006.2**	**51,414.2**	**31,114.3**

Total Incremental Non-Incentive Specifics Plant Balance

Non-Incentive Plant Additions Forecast

First Forecast Month **1/1/2021**

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-OT-OT-ME-313800	Sylmar Convertor Station: Misc Cap	3138	High	Blankets	TR-SUB	0.00%	100.0%	665.9	665.9	665.9	665.9	665.9	665.9	665.9	665.9	665.9	665.9	665.9	665.9
CET-OT-OT-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUB	0.00%	100.0%	96.9	96.9	96.9	96.9	96.9	96.9	96.9	96.9	96.9	96.9	96.9	96.9
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUB	0.00%	100.0%	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUB	0.00%	100.0%	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2	41.2
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blankets	TR-SUB	0.00%	100.0%	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5	1,009.5
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUB	0.00%	100.0%	160.6	160.6	160.6	160.6	160.6	160.6	160.6	160.6	160.6	160.6	160.6	160.6
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUB	0.00%	100.0%	595.8	595.8	595.8	595.8	595.8	595.8	595.8	595.8	595.8	595.8	595.8	595.8
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bank	5210	High	Blankets	TR-SUB	0.00%	100.0%	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Bar	6197	High	Blankets	TR-SUB	0.00%	100.0%	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
CET-ET-IR-RB-771301	Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUB	0.00%	22.0%	531.7	531.7	531.7	531.7	531.7	531.7	531.7	531.7	531.7	531.7	531.7	531.7
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUB	0.00%	100.0%	39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3	39.3
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUB	0.00%	35.0%	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2	482.2
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUB	0.00%	64.0%	757.6	757.6	757.6	757.6	757.6	757.6	757.6	757.6	757.6	757.6	757.6	757.6
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blankets	TR-LINE	0.00%	100.0%	268.5	268.5	268.5	268.5	268.5	268.5	268.5	268.5	268.5	268.5	268.5	268.5
COS-00-CS-CS-745400	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	57.9%	638.5	638.5	638.5	638.5	638.5	638.5	638.5	638.5	638.5	638.5	638.5	638.5
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (FERC)	7573	High	Blankets	TR-SUB	0.00%	100.0%	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	Blankets	TR-SUB	0.00%	98.0%	55.5	55.5	55.5	55.5	55.5	55.5	55.5	55.5	55.5	55.5	55.5	55.5
CET-ET-GA-CR-999999	West of Colorado River CRAS Inland/Devers Extension	8284	High	Blankets	TR-SUB	0.00%	100.0%	398.0	398.0	398.0	398.0	398.0	398.0	398.0	398.0	398.0	398.0	398.0	398.0
CET-ET-GA-EM-644600	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUB	0.00%	66.8%	302.9	302.9	302.9	302.9	302.9	302.9	302.9	302.9	302.9	302.9	302.9	302.9
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	5.3%	48.8	48.8	48.8	48.8	48.8	48.8	48.8	48.8	48.8	48.8	48.8	48.8
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	4.6%	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blankets	TR-SUB	0.00%	22.1%	27.8	27.8	27.8	27.8	27.8	27.8	27.8	27.8	27.8	27.8	27.8	27.8
CET-PD-IR-TP-789000	Transmission Maintenance Planned - Overhead Conductor	7890	High	Blankets	TR-LINE	0.00%	100.0%	437.5	437.5	437.5	437.5	437.5	437.5	437.5	437.5	437.5	437.5	437.5	437.5
CET-PD-IR-TP-789100	Transmission Maintenance Planned - Pole Replacement	7890	Low	Blankets	TR-LINE	0.00%	100.0%	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
CET-PD-BM-TU-TRSJAC	Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-LINE	0.00%	23.8%	54.7	54.7	54.7	54.7	54.7	54.7	54.7	54.7	54.7	54.7	54.7	54.7
CET-PD-IR-TS-TRSJAC	Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINE	0.00%	70.0%	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3	1,767.3
CET-PD-IR-TG-TRSJAC	Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINE	0.00%	29.6%	755.9	755.9	755.9	755.9	755.9	755.9	755.9	755.9	755.9	755.9	755.9	755.9
CET-PD-IR-TR-TRSJAC	Transmission Deteriorated Pole Repl & Restoration	3364	Low	Blankets	TR-LINE	0.00%	0.3%	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1
CET-PD-IR-PT-TRSJAC	Pole Loading Transmission Pole Replacements	3364	Low	Blankets	TR-LINE	0.00%	0.3%	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
CET-PD-OT-SF-TRORAN	Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINE	0.00%	1.6%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation (Exempt from Licensing	7298	High	Blankets	TR-LINE	0.00%	100.0%	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4	6,261.4
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spares - FERC Spare Transformer Equipr	3362	High	Blankets	TR-SUB	0.00%	100.0%	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9	1,111.9
CET-PD-CL-SC-SUBSNW	Substation - Claim	3367	High	Blankets	TR-SUB	50.00%	4.9%	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
CET-PD-CL-TC-TRSJAC	Transmission - Claim	3367	High	Blankets	TR-LINE	50.00%	5.8%	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8
CET-PD-ST-TS-TRSJAC	Transmission - Storm	3367	High	Blankets	TR-LINE	0.00%	26.5%	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8	86.8
CET-PD-WM-TP-822400	Transmission Enhanced Overhead Inspections (EOI) Capital Re	8224	Low	Blankets	TR-LINE	0.00%	1.2%	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8	50.8
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
	Total Blankets							**17,472.8**	**17,472.8**	**17,472.8**	**17,472.8**	**17,472.8**	**17,472.8**	**17,472.8**	**17,472.8**	**17,472.8**	**17,472.8**	**17,472.8**	**17,472.8**
	Total Incremental Blankets Plant Balance							**17,472.8**	**34,945.5**	**52,418.3**	**69,891.0**	**87,363.8**	**104,836.6**	**122,309.3**	**139,782.1**	**157,254.8**	**174,727.6**	**192,200.3**	**209,673.1**

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-786100	Colorado River (NU): Terminate the Centipede-Coloardo River	7861	High	7/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-AF-808800	Eldorado Substation (NU): Install facilities for a new 500 kV sw	8088	High	4/1/2021	TR-SUB	0.00%	100.0%	-	-	-	75.0	-	-	-	-	-	-	-	-
CET-ET-AF-CF-808800	Harry Allen - Eldorado T/L: Install one span from the SCE dead	8088	High	8/1/2020	TR-LINE	0.00%	100.0%	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1	62.1
CET-ET-LG-TS-538303	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer	5383	High	9/1/2020	TR-SUB	0.00%	35.0%	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CET-ET-LG-TS-776700	Johanna Substation: Equip New 220kV position with one 220k	7767	High	7/1/2020	TR-SUB	0.00%	5.0%	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two existing transmission s	7547	High	4/1/2020	TR-LINE	0.00%	100.0%	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Substa	7727	Low	7/1/2021	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	82.1	-	-	-	-	-
CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clock, a	7727	Low	12/1/2021	TR-SUB	0.00%	86.0%	-	-	-	-	-	-	-	-	-	-	-	731.7
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OF	7763	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPC	7763	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776302	Mohave: Install two Relays and two Switches	7763	High	7/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	252.6	-	-	-	-	-
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	1/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2	7763	High	3/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with circu	7120	High	12/1/2021	TR-SUB	0.00%	65.0%	-	-	-	-	-	-	-	-	-	-	-	1,312.9
CET-ET-TP-RL-788402	Tap the remaining Lighthipe 220kV line to Harborgen substati	7884	High	1/1/2021	TR-SUB	0.00%	100.0%	940.5	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-788400	Harbogen-Long Beach 220kV:Rmv 1 mile of line (REMOVAL OF	7884	High	1/1/2021	TR-LINE	0.00%	100.0%	223.2	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-788401	Lighthipe-Long Beach 220kV:Rmv 1 mile of lne (REMOVAL ON	7884	High	1/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-788403	Long Beach Sub: Remove 220kV switchyard	7884	High	1/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55KV Install 11 sets of Remote Fau	8019	Low	5/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55KV Install 11 sets of Remote Fau	8019	Low	6/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-711500	Johanna: Install double breakers on 3A+4A	7115	High	12/1/2021	TR-SUB	0.00%	82.0%												
CET-ET-TP-RN-642018	West of Devers 230 kV Trans Line Removals	6420	High	7/1/2022	TR-LINE	0.00%	100.0%												
CET-ET-CR-WC-722702	Inyo Substation: Replace Inyo phase shifter and new hybrid cir	7227	Low	7/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	11/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-CR-WC-810701	Kramer Substation (RNU): a. Engineer and construct one 230 l	8107	High	7/1/2022	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-809100	Big Creek 4: Install two new N60 relays	8091	High	5/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipme	7546	High	6/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment a	7546	High	6/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	6/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and clear	7546	High	7/1/2022	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, and	7546	High	7/1/2022	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, and	7546	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractions	7546	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchracks & equipment	7555	High	4/1/2021	TR-SUB	0.00%	32.0%	-	-	-	743.1	-	-	-	-	-	-	-	-

Non-Incentive Plant Additions Forecast

First Forecast Month **1/1/2021**

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-755507	Mira Loma-Vincent 500kV: Remove three structures and 420(	7555	High	6/1/2020	TR-LINE	0.00%	100.0%	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
CET-ET-TP-RL-755546	Lighthipe-Mesa: Remove 8 structures and conductor	7555	High	12/1/2019	TR-LINE	0.00%	100.0%	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8
CET-ET-TP-RL-755548	Mesa-Rio Hondo 220kV: Remove 4 structures and 2700 ckt ft	7555	High	1/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755552	Mesa-Vincent #1 220kV: Remove 3 structures, 2 shoofly ESPs,	7555	High	12/1/2019	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755535	Center-Mesa 220kV: Remove 4 structures and 2800 ckt ft of c	7555	High	1/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755538	Goodrich-Laguna Bell 220kV: Remove 2 structures, remove 15	7555	High	6/1/2020	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755556	Mesa-Walnut 220kV: Remove 2800 ckt ft of conductor	7555	High	1/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220k	7558	High	7/1/2022	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220k	7558	High	7/1/2022	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-807701	Pisgah 230 kV (Option 2): A. 230 kV Switchrack -8 BCT Upgrac	8077	High	3/1/2022	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807701	Lugo 230 kV Relay Upgrade	8077	High	9/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807702	Eldorado 230 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) a	8077	High	1/1/2022	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807701	Inyokern 115 kV:Relays:- 2-Rack- 1-L90- 1-SEL311C- 4-C60	8077	Low	7/1/2022	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807701	Big Creek 3 230 kV:A. 230 kV Switchrack -17 BCT UpgradesB. F	8077	High	6/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807701	Magunden230 kV:A. 230 kV Switchrack -15 BCT Upgrades -Co	8077	High	12/1/2020	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807701	Pastoria 230 kV:A. 230 kV Switchrack -6 BCT Upgrades -Condu	8077	High	4/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807706	Control 115 kV: 1)115KV Switchrack: Replace six (6) 115KV CB	8077	High	6/1/2022	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807710	Kramer 115 kV: A. Relays ? ISO: ? 4?Racks LBFB ? 8? C60 ? 2?R	8077	High	2/1/2022	TR-SUB	0.00%	50.0%												
CET-ET-TP-RL-807713	Tortilla 115 kV: A. 115 Switchrack: 2?BCT upgrades 3?PTs 4?B	8077	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-807707	Coolwater 220/115 kV: A. 230 kV Switchrack -1 L90 -1 SLE311	8077	High	2/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-807802	Antelope (RNU): Install two N60 relays	8078	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	70.6
CET-ET-CR-WC-807803	Antelope Sub (RNU) - Power System Control. i. Expand existing	8078	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	61.8
CET-ET-TP-RN-808100	Colorado River Sub (RNU): 1. Install one 220kV line position w	8081	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	2,576.6	-	-	-	-	-	-
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two GE N60 logic processing	8081	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	339.1	-	-	-	-	-	-
CET-ET-TP-RL-810400	Moorpark 230 kV Switchrack: Relocate the Ormond Beach No	8104	High	5/1/2021	TR-SUB	0.00%	23.0%	-	-	-	-	2,085.7	-	-	-	-	-	-	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs rated	8104	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	8,893.4	-	-	-	-	-	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 mi	8104	High	4/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810403	Moorpark-Santa Clara #2: String 2B-1590 one mile section on	8104	High	5/1/2020	TR-SUB	0.00%	100.0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CET-ET-TP-RL-810404	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1 23	8104	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810405	Santa Clara: Replace line relays for Moorpark No.1 230 kV line	8104	High	3/1/2020	TR-SUB	0.00%	100.0%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position	7073	High	8/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	2,005.0	-	-	-	-
CET-ET-TP-RN-809800	Calcite Substation (RNU)- Engineer and construct one (1) 230	8098	High	10/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-810000	Whirlwind Subsation (NU): a. Utilize the shared 230 kV positic	8100	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 230	8195	High	5/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-819900	Whirlwind Substation (RNU)Tehachapi Centralized RAS ("Teha	8199	High	2/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-819901	Windhub Substation (RNU)a. Install one (1) 230 kV transmissic	8199	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	182.6	-	-	-	-	-	-
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bluff	8214	High	2/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-826100	Devers Substation: Revising logic diagrams and reprograming	8261	High	10/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	107.1	-	-
CET-ET-TP-RL-826101	Mirage Substation: Revising logic diagrams and reprograming	8261	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	106.6	-	-	-
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and bpallets t	8091	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	330.6	-	-	-	-	-	-	-
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network Up	8163	High	11/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	14,818.8	-
CET-ET-TP-RN-820501	Whirlwind Substation: Install two GE N60 logic processing rela	8205	High	10/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	318.8	-	-
CET-ET-TP-RN-820502	Whirlwind Substation (NU): Install two GE N60 logic processin	8205	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	327.0
CET-ET-TP-RN-821601	Colorado River Substation (RNU): a.Install one 230 kV line pos	8216	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	546.4
CET-ET-TP-RN-822008	Power Systems Control (RNU):Add points/RAS Programming	8220	High	7/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	48.0	-	-	-	-	-
CET-ET-TP-RN-822001	Valley Sub (RNU):Add relays/points	8220	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	175.1	-	-	-	-	-	-	-
CET-ET-TP-RN-822002	Serrano Sub (RNU): Install relays/add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	201.9	-	-	-
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	1,857.0	-	-	-
CET-ET-TP-RN-822006	Etiwanda Sub:Install relays/Add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	207.5	-	-	-
CET-ET-TP-RN-822700	Victor (RNU) - Install two GE N60 relays	8227	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	740.3	-	-	-	-	-	-	-
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utilize	8201	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824100	Coolwater 220kV Substation (RNU)-Add Project to North of Lu	8241	High	12/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-828500	Whirlwind Substation.a. Install one (1) 230 kV line position wh	8285	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS. i. Whirlwind Substation: Utilize two (	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	100.5
CET-ET-TP-RN-820401	Tehachapi C-RAS. i. Whirlwind Substation. Install two GE N60	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	166.6
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Genera	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	10.1
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation.	8223	High	7/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	56.0	-	-	-	-	-
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60 l	8223	High	7/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	83.0	-	-	-	-	-
CET-ET-TP-RN-823800	Vista Substation: West or Colorado River CRAS Inland/Devers	8238	High	5/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823801	Valley Substation: West or Colorado River CRAS Inland/Devers	8238	High	5/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823802	Serrano Substation: West or Colorado River CRAS Inland/Deve	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	45.0
CET-ET-TP-RN-823803	San Bernardino Substation: West or Colorado River CRAS Inlar	8238	High	1/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS – De	8238	High	1/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823805	Mira Loma Substation: West or Colorado River CRAS Inland/De	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	45.9
CET-ET-TP-RN-823806	Etiwanda Substation: West or Colorado River CRAS Inland/Dev	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	45.6
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS –Monitoring infrastruct	8246	High	2/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS –Monitoring infrastructu	8246	High	2/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS –Monitoring infrastru	8246	High	2/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-

Non-Incentive Plant Additions Forecast

First Forecast Month **1/1/2021**

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS – generator a	8246	High	4/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824604	Roadway Substation– generator addition. Mojave Desert RAS.	8246	High	1/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829800	Windhub Substation. i. Install one (1) 230 kV line position whi	8298	High	7/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829803	Tehachapi centralized RAS – generator addition i. Windhub Su	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS – monitoring infrastructure	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS – generation addition i. Wi	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-OT-ME-313803	LADWP AC/DC Filter Replacement	3138	High	6/1/2020	TR-SUB	0.00%	100.0%	441.5	441.5	441.5	441.5	441.5	441.5	441.5	441.5	441.5	441.5	441.5	441.5
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improveme	7957	High	12/1/2021	TR-SUB	0.00%	81.9%	-	-	-	-	-	-	-	-	-	-	-	4,947.1
COS-00-RE-AD-SR0006	Rector: Substation Maintenance and Test Building Improveme	7959	High	7/1/2020	TR-SUB	0.00%	57.8%	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
CET-ET-IR-ME-782001	500/230 kV (ES-5069): NERC CIP-14 Physical Security Enhance	7820	High	12/1/2018	TR-SUB	0.00%	73.0%	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7
CET-ET-IR-ME-782002	220/66 kV (ES-5050): NERC CIP-14 Physical Security Enhancen	7820	High	2/1/2020	TR-SUB	0.00%	83.0%	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4	11.4
CET-ET-IR-ME-782005	500/230 kV (ES-5054): NERC CIP-14 Physical Security Enhance	7820	High	5/1/2020	TR-SUB	0.00%	100.0%	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CET-ET-IR-ME-782008	500/230 kV (ES-5090): NERC CIP-14 Physical Security Enhance	7820	High	5/1/2020	TR-SUB	0.00%	100.0%	510.3	510.3	510.3	510.3	510.3	510.3	510.3	510.3	510.3	510.3	510.3	510.3
CET-ET-IR-ME-782009	500/230 kV (ES-5061): NERC CIP-14 Physical Security Enhance	7820	High	6/1/2018	TR-SUB	0.00%	100.0%	453.3	453.3	453.3	453.3	453.3	453.3	453.3	453.3	453.3	453.3	453.3	453.3
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	2/1/2022	TR-SUB	0.00%	82.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	283.2	-	-	-
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804207	500/230 kV (ES-5080): Physical Security Tier 2	8042	High	4/1/2021	TR-SUB	0.00%	100.0%	-	-	-	3,576.0	-	-	-	-	-	-	-	-
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	606.7	-	-	-
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear: DISC & r	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	606.9	-	-	-
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear: DISC & r	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	603.6	-	-	-
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa Sut	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	603.5	-	-	-
CET-OT-CM-ST-CEMAST	Big Creek 230 kV Stystem CEMA Creek Fire Resotration	4057	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	9,230.0	-	-	-	-	-	-	-	-
CET-OT-CM-ST-CEMAST	CEMA Creek Fire Big Creek-Shaver Lake 9/4/20	4057	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	389.1	-	-	-	-	-	-	-	-
CET-OT-CM-ST-CEMAST	Erosion Control CEMA Blue Ridge Fire	4057	High	6/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	306.3	-	-	-	-	-	-
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Total Specifics								**2,678.6**	**1,514.9**	**1,514.9**	**15,528.2**	**4,846.6**	**13,812.9**	**2,036.7**	**3,520.0**	**6,591.7**	**1,940.8**	**16,333.8**	**9,926.1**
Total Incremental Non-Incentive Specifics Plant Balance								**2,678.6**	**4,193.6**	**5,708.5**	**21,236.7**	**26,083.3**	**39,896.2**	**41,932.9**	**45,452.9**	**52,044.5**	**53,985.3**	**70,319.1**	**80,245.2**
Total Incremental Non-Incentive Plant Balance								**20,151.4**	**39,139.1**	**58,126.8**	**91,127.8**	**113,447.1**	**144,732.8**	**164,242.2**	**185,234.9**	**209,299.4**	**228,712.9**	**262,519.5**	**289,918.3**

Non-Incentive Plant Additions Forecast

First Forecast Month **1/1/2021**

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-OT-OT-ME-313800	Sylmar Convertor Station: Misc Cap	3138	High	Blankets	TR-SUB	0.00%	100.0%	328.1	328.1	328.1	328.1	328.1	328.1	328.1	328.1	328.1	328.1	328.1	328.1
CET-OT-OT-ME-465100	Palo Verde Switchrack: Misc Cap	4651	High	Blankets	TR-SUB	0.00%	100.0%	66.2	66.2	66.2	66.2	66.2	66.2	66.2	66.2	66.2	66.2	66.2	66.2
CET-ET-IR-CB-421100	Replace Bulk Power Circuit Breakers (220kV and Above)	4211	High	Blankets	TR-SUB	0.00%	100.0%	575.4	575.4	575.4	575.4	575.4	575.4	575.4	575.4	575.4	575.4	575.4	575.4
CET-ET-IR-RP-434301	Non-Bulk Relay Replacement Program ("SRRP")	4343	Low	Blankets	TR-SUB	0.00%	100.0%	96.5	96.5	96.5	96.5	96.5	96.5	96.5	96.5	96.5	96.5	96.5	96.5
CET-ET-IR-ME-475600	Substation Miscellaneous Equipment Additions & Betterment	4756	High	Blankets	TR-SUB	0.00%	100.0%	1,238.1	1,238.1	1,238.1	1,238.1	1,238.1	1,238.1	1,238.1	1,238.1	1,238.1	1,238.1	1,238.1	1,238.1
CET-ET-IR-RP-483701	Replace SAS Infrastructure (FERC)	4837	High	Blankets	TR-SUB	0.00%	100.0%	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
CET-ET-IR-RP-508900	Bulk Power 500kV & 220kV Line Relay Replacement	5089	High	Blankets	TR-SUB	0.00%	100.0%	613.2	613.2	613.2	613.2	613.2	613.2	613.2	613.2	613.2	613.2	613.2	613.2
CET-ET-IR-TB-521001	Substation Transformer Bank Replacement Program (AA-Bank	5210	High	Blankets	TR-SUB	0.00%	100.0%	219.4	219.4	219.4	219.4	219.4	219.4	219.4	219.4	219.4	219.4	219.4	219.4
CET-ET-IR-ME-619700	On-line Dissolved Gas Analysis of Bulk Power Transformer Bar	6197	High	Blankets	TR-SUB	0.00%	100.0%	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2
CET-ET-IR-RB-771301	Substation Switchrack Rebuilds (FERC)	7713	High	Blankets	TR-SUB	0.00%	22.0%	458.3	458.3	458.3	458.3	458.3	458.3	458.3	458.3	458.3	458.3	458.3	458.3
CET-ET-IR-ME-771601	Substation Batteries & Chargers (FERC)	7716	High	Blankets	TR-SUB	0.00%	100.0%	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9	70.9
COS-00-RE-MA-NE7637	Substation Facility Capital Maintenance	7637	High	Blankets	TR-SUB	0.00%	35.0%	491.9	491.9	491.9	491.9	491.9	491.9	491.9	491.9	491.9	491.9	491.9	491.9
COS-00-SP-TD-000000	Seismic Program - Trans Subs (FERC)	7392	High	Blankets	TR-SUB	0.00%	64.0%	917.3	917.3	917.3	917.3	917.3	917.3	917.3	917.3	917.3	917.3	917.3	917.3
COS-00-SP-TD-000002	Seismic Program - Trans Lines	7392	High	Blankets	TR-LINE	0.00%	100.0%	333.3	333.3	333.3	333.3	333.3	333.3	333.3	333.3	333.3	333.3	333.3	333.3
COS-00-CS-CS-745400	Protection of Grid Infrastructure Assets (formerly, Physical Se	7949	High	Blankets	TR-SUB	0.00%	57.9%	775.8	775.8	775.8	775.8	775.8	775.8	775.8	775.8	775.8	775.8	775.8	775.8
CET-ET-IR-ME-757301	Substation Fence/Gate (Cu Theft) (FERC)	7573	High	Blankets	TR-SUB	0.00%	100.0%	333.7	333.7	333.7	333.7	333.7	333.7	333.7	333.7	333.7	333.7	333.7	333.7
COS-00-CS-CS-782000	NERC CIP-14 Physical Security Enhancements	7820	High	Blankets	TR-SUB	0.00%	98.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-999999	West of Colorado River CRAS Inland/Devers Extension	8284	High	Blankets	TR-SUB	0.00%	100.0%	165.7	165.7	165.7	165.7	165.7	165.7	165.7	165.7	165.7	165.7	165.7	165.7
CET-ET-GA-EM-644600	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	6446	High	Blankets	TR-SUB	0.00%	66.8%	328.6	328.6	328.6	328.6	328.6	328.6	328.6	328.6	328.6	328.6	328.6	328.6
CET-PD-IR-SP-SUBSNW	Substation Planned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	5.3%	53.2	53.2	53.2	53.2	53.2	53.2	53.2	53.2	53.2	53.2	53.2	53.2
CET-PD-BM-SU-SUBSNW	Substation Unplanned Maintenance Replacements	3363	High	Blankets	TR-SUB	0.00%	4.6%	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
CET-PD-ST-SS-SUBSNW	Substation - Storm	3363	High	Blankets	TR-SUB	0.00%	22.1%	28.3	28.3	28.3	28.3	28.3	28.3	28.3	28.3	28.3	28.3	28.3	28.3
CET-PD-IR-TP-789000	Transmission Maintenance Planned - Overhead Conductor	7890	High	Blankets	TR-LINE	0.00%	100.0%	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
CET-PD-IR-TP-789100	Transmission Maintenance Planned - Pole Replacement	7890	Low	Blankets	TR-LINE	0.00%	100.0%	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2
CET-PD-BM-TU-TRSJAC	Transmission Breakdown Maintenance Unplanned	3364	High	Blankets	TR-LINE	0.00%	23.8%	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7
CET-PD-IR-TS-TRSJAC	Transmission Tower Corrosion Program	3364	High	Blankets	TR-LINE	0.00%	70.0%	1,799.2	1,799.2	1,799.2	1,799.2	1,799.2	1,799.2	1,799.2	1,799.2	1,799.2	1,799.2	1,799.2	1,799.2
CET-PD-IR-TG-TRSJAC	Transmission Grid-Based Maintenance	3364	High	Blankets	TR-LINE	0.00%	29.6%	769.6	769.6	769.6	769.6	769.6	769.6	769.6	769.6	769.6	769.6	769.6	769.6
CET-PD-IR-TR-TRSJAC	Transmission Deteriorated Pole Repl & Restoration	3364	Low	Blankets	TR-LINE	0.00%	0.3%	32.6	32.6	32.6	32.6	32.6	32.6	32.6	32.6	32.6	32.6	32.6	32.6
CET-PD-IR-PT-TRSJAC	Pole Loading Transmission Pole Replacements	3364	Low	Blankets	TR-LINE	0.00%	0.3%	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
CET-PD-OT-SF-TRORAN	Steel Stub Pole Remediation (Trans)	4056	Low	Blankets	TR-LINE	0.00%	1.6%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-PD-OT-PJ-729801	Transmission Line Rating Remediation (Exempt from Licensing	7298	High	Blankets	TR-LINE	0.00%	100.0%	6,187.6	6,187.6	6,187.6	6,187.6	6,187.6	6,187.6	6,187.6	6,187.6	6,187.6	6,187.6	6,187.6	6,187.6
CET-PD-CI-CI-CRINSP	Critical Infrastructure Spares - FERC Spare Transformer Equipr	3362	High	Blankets	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-PD-CL-SC-SUBSNW	Substation - Claim	3367	High	Blankets	TR-SUB	50.00%	4.9%	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
CET-PD-CL-TC-TRSJAC	Transmission - Claim	3367	High	Blankets	TR-LINE	50.00%	5.8%	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
CET-PD-ST-TS-TRSJAC	Transmission - Storm	3367	High	Blankets	TR-LINE	0.00%	26.5%	88.5	88.5	88.5	88.5	88.5	88.5	88.5	88.5	88.5	88.5	88.5	88.5
CET-PD-WM-TP-822400	Transmission Enhanced Overhead Inspections (EOI) Capital Re	8224	Low	Blankets	TR-LINE	0.00%	1.2%	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
								-	-	-	-	-	-	-	-	-	-	-	-
Total Blankets								**16,776.1**	**16,776.1**	**16,776.1**	**16,776.1**	**16,776.1**	**16,776.1**	**16,776.1**	**16,776.1**	**16,776.1**	**16,776.1**	**16,776.1**	**16,776.1**
Total Incremental Blankets Plant Balance								**226,449.2**	**243,225.3**	**260,001.4**	**276,777.6**	**293,553.7**	**310,329.8**	**327,105.9**	**343,882.0**	**360,658.1**	**377,434.2**	**394,210.4**	**410,986.5**

Non-Incentive Specifics Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-786100	Colorado River (NU): Terminate the Centipede-Coloardo River	7861	High	7/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	1,069.1	-	-	-	-	-
CET-ET-LG-AF-808800	Eldorado Substation (NU): Install facilities for a new 500 kV sw	8088	High	4/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-AF-CF-808800	Harry Allen - Eldorado T/L: Install one span from the SCE dead	8088	High	8/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-538303	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer	5383	High	9/1/2020	TR-SUB	0.00%	35.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-776700	Johanna Substation: Equip New 220kV position with one 220k	7767	High	7/1/2020	TR-SUB	0.00%	5.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754701	Eldorado-Mohave 500kV: Remove two existing transmission s	7547	High	4/1/2020	TR-LINE	0.00%	100.0%	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2
CET-ET-TP-RL-772700	Inyokern Substation: Expand existing MEER at Inyokern Substa	7727	Low	7/1/2021	TR-SUB	0.00%	37.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-772701	Control Substation: Install 12 N60 relays, one satellite clock, a	7727	Low	12/1/2021	TR-SUB	0.00%	86.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776304	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OF	7763	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	14,000.0	-	-	-	-	-
CET-ET-TP-RN-776305	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPC	7763	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	843.9	-	-	-	-	-
CET-ET-TP-RN-776302	Mohave: Install two Relays and two Switches	7763	High	7/1/2021	TR-SUB	0.00%	100.0%	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3	8.3
CET-ET-TP-RN-776307	Lugo Sub: Install new control cables	7763	High	1/1/2022	TR-SUB	0.00%	100.0%	83.3	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-776308	Eldorado: Install equipment to support N-2	7763	High	3/1/2022	TR-SUB	0.00%	100.0%	-	-	106.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-712000	Chino Sub: equip the No.1A 220kV A-Bank positions with circu	7120	High	12/1/2021	TR-SUB	0.00%	65.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-788402	Tap the remaining Lighthipe 220kV line to Harborgen substati	7884	High	1/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-788400	Harbogen-Long Beach 220kV:Rmv 1 mile of line (REMOVAL OF	7884	High	1/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-788401	Lighthipe-Long Beach 220kV:Rmv 1 mile of lne (REMOVAL ON	7884	High	1/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-788403	Long Beach Sub: Remove 220kV switchyard	7884	High	1/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-801900	CONTROL-SILVER PEAK "A" 55KV Install 11 sets of Remote Fau	8019	Low	5/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-801902	CONTROL-SILVER PEAK "C" 55KV Install 11 sets of Remote Fau	8019	Low	6/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-711500	Johanna: Install double breakers on 3A+4A	7115	High	12/1/2021	TR-SUB	0.00%	82.0%												
CET-ET-TP-RN-642018	West of Devers 230 kV Trans Line Removals	6420	High	7/1/2022	TR-LINE	0.00%	100.0%												
CET-ET-CR-WC-722702	Inyo Substation: Replace Inyo phase shifter and new hybrid cir	7227	Low	7/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RN-722700	Control: Install two N60 relays	7227	Low	11/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-CR-WC-810701	Kramer Substation (RNU): a. Engineer and construct one 230 l	8107	High	7/1/2022	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-809100	Big Creek 4: Install two new N60 relays	8091	High	5/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-754600	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipme	7546	High	6/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-754601	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment a	7546	High	6/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-754604	(Removal/Expense) Mohave Sub: Install Series Capes	7546	High	6/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-754607	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and clear	7546	High	7/1/2022	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-754608	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, and c	7546	High	7/1/2022	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-754609	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, and c	7546	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	166.0	-	-	-	-	-
CET-ET-TP-RL-754610	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractions	7546	High	7/1/2022	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	99.0	-	-	-	-	-
CET-ET-TP-RL-755505	Mesa: Remove 230/66/16kV switchracks & equipment	7555	High	4/1/2021	TR-SUB	0.00%	32.0%	-	-	-	-	-	-	-	-	-	-	-	-

Non-Incentive Plant Additions Forecast

First Forecast Month **1/1/2021**

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-755507	Mira Loma-Vincent 500kV: Remove three structures and 4200	7555	High	6/1/2020	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755546	Lighthipe-Mesa: Remove 8 structures and conductor	7555	High	12/1/2019	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755548	Mesa-Rio Hondo 220kV: Remove 4 structures and 2700 ckt ft	7555	High	1/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755552	Mesa-Vincent #1 220kV: Remove 3 structures, 2 shoofly ESPs,	7555	High	12/1/2019	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755535	Center-Mesa 220kV: Remove 4 structures and 2800 ckt ft of co	7555	High	1/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755538	Goodrich-Laguna Bell 220kV: Remove 2 structures, remove 15	7555	High	6/1/2020	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755556	Mesa-Walnut 220kV: Remove 2800 ckt ft of conductor	7555	High	1/1/2021	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755800	Magunden-Springville 230 kV No.1: Remove 14 existing 220kV	7558	High	7/1/2022	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-755801	Magunden-Springville 230 kV No.2: Remove 14 existing 220kV	7558	High	7/1/2022	TR-LINE	0.00%	100.0%												
CET-ET-TP-RL-807701	Pisgah 230 kV (Option 2): A. 230 kV Switchrack -8 BCT Upgrad	8077	High	3/1/2022	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807701	Lugo 230 kV Relay Upgrade	8077	High	9/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807702	Eldorado 230 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) an	8077	High	1/1/2022	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807701	Inyokern 115 kV:Relays:- 2-Rack- 1-L90- 1-SEL311C- 4-C60	8077	Low	7/1/2022	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807701	Big Creek 3 230 kV:A. 230 kV Switchrack -17 BCT UpgradesB. F	8077	High	6/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807701	Magunden230 kV:A. 230 kV Switchrack -15 BCT Upgrades -Co	8077	High	12/1/2020	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807701	Pastoria 230 kV:A. 230 kV Switchrack -6 BCT Upgrades -Condu	8077	High	4/1/2021	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807706	Control 115 kV: 1)115KV Switchrack: Replace six (6) 115KV CB	8077	High	6/1/2022	TR-SUB	0.00%	100.0%												
CET-ET-TP-RL-807710	Kramer 115 kV: A. Relays ? ISO: ? 4?Racks LBFB ? 8? C60 ? 2?R	8077	High	2/1/2022	TR-SUB	0.00%	50.0%												
CET-ET-TP-RL-807713	Tortilla 115 kV: A. 115 Switchrack: 2?BCT upgrades 3?PTs 4?B	8077	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	1,549.5	-	-	-	-	-	-
CET-ET-TP-RL-807707	Coolwater 220/115 kV: A. 230 kV Switchrack -1 L90 -1 SLE311	8077	High	2/1/2022	TR-SUB	0.00%	100.0%	-	4,373.0	-	-	-	-	-	-	-	-	-	-
CET-ET-CR-WC-807802	Antelope (RNU): Install two N60 relays	8078	High	12/1/2021	TR-SUB	0.00%	100.0%	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7
CET-ET-CR-WC-807803	Antelope Sub (RNU) - Power System Control. i. Expand existing	8078	High	12/1/2021	TR-SUB	0.00%	100.0%	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
CET-ET-TP-RN-808100	Colorado River Sub (RNU): 1. Install one 220kV line position w	8081	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-808101	Colorado River Sub (RNU) - Install two GE N60 logic processing	8081	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810400	Moorpark 230 kV Switchrack: Relocate the Ormond Beach No	8104	High	5/1/2021	TR-SUB	0.00%	23.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810401	Pardee 230 kV: Equip vacant Position 16E with two CBs rated	8104	High	6/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810402	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 mil	8104	High	4/1/2022	TR-SUB	0.00%	100.0%	-	-	-	45,756.6	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810403	Moorpark-Santa Clara #2: String 2B-1590 one mile section on	8104	High	5/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-810404	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1 23	8104	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	2,076.9	-	-	-	-	-	-
CET-ET-TP-RL-810405	Santa Clara: Replace line relays for Moorpark No.1 230 kV line	8104	High	3/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-707300	Red Bluff RNU: Install 220kV line position	7073	High	8/1/2021	TR-SUB	0.00%	100.0%	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3
CET-ET-TP-RN-809800	Calcite Substation (RNU)- Engineer and construct one (1) 230 l	8098	High	10/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	1.1	-	-
CET-ET-TP-RN-810000	Whirlwind Subsation (NU): a. Utilize the shared 230 kV positio	8100	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	694.0	-	-	-	-	-	-
CET-ET-TP-RN-819500	Devers Substation (RNU): Engineer and construct one (1) 230 l	8195	High	5/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	2,577.9	-	-	-	-	-	-	-
CET-ET-TP-RL-819900	Whirlwind Substation (RNU)Tehachapi Centralized RAS ("Teha	8199	High	2/1/2022	TR-SUB	0.00%	100.0%	-	1,175.5	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-819901	Windhub Substation (RNU)a. Install one (1) 230 kV transmissic	8199	High	6/1/2021	TR-SUB	0.00%	100.0%	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3
CET-ET-TP-RN-821400	Power System Control (RNU) - Expand CRAS RTUs at Red Bluff	8214	High	2/1/2022	TR-SUB	0.00%	100.0%	-	105.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-826100	Devers Substation: Revising logic diagrams and reprograming	8261	High	10/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-826101	Mirage Substation: Revising logic diagrams and reprograming	8261	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-809101	Springville Sub: Reconnect Big Creek 4 currents and bpallets to	8091	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-816300	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network Up	8163	High	11/1/2021	TR-SUB	0.00%	100.0%	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
CET-ET-TP-RN-820501	Whirlwind Substation: Install two GE N60 logic processing rela	8205	High	10/1/2021	TR-SUB	0.00%	100.0%	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2
CET-ET-TP-RN-820502	Whirlwind Substation (NU): Install two GE N60 logic processin	8205	High	12/1/2021	TR-SUB	0.00%	100.0%	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2	9.2
CET-ET-TP-RN-821601	Colorado River Substation (RNU): a.Install one 230 kV line pos	8216	High	12/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822008	Power Systems Control (RNU):Add points/RAS Programming	8220	High	7/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822001	Valley Sub (RNU):Add relays/points	8220	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822002	Serrano Sub (RNU): Install relays/add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822004	Red Bluff Sub:Install line/relays/add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822006	Etiwanda Sub:Install relays/Add points	8220	High	9/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-822700	Victor (RNU) - Install two GE N60 relays	8227	High	5/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-820100	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utilize	8201	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	703.7	-	-	-	-	-	-
CET-ET-TP-RN-824100	Coolwater 220kV Substation (RNU)-Add Project to North of Lu	8241	High	12/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	148.0
CET-ET-TP-RN-828500	Whirlwind Substation.a. Install one (1) 230 kV line position wh	8285	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	1,607.3	-	-	-	-	-	-
CET-ET-TP-RN-820400	Whirlwind AA-Bank RAS. i. Whirlwind Substation: Utilize two (	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3	20.3
CET-ET-TP-RN-820401	Tehachapi C-RAS. i. Whirlwind Substation. Install two GE N60	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4
CET-ET-TP-RN-820402	Whirlwind Sub: Modify the programs to add the Large Genera	8204	High	12/1/2021	TR-SUB	0.00%	100.0%	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
CET-ET-TP-RN-822300	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation.	8223	High	7/1/2021	TR-SUB	0.00%	100.0%	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
CET-ET-TP-RN-822301	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60 l	8223	High	7/1/2021	TR-SUB	0.00%	100.0%	20.8	20.8	20.8	20.8	20.8	20.8	20.8	20.8	20.8	20.8	20.8	20.8
CET-ET-TP-RN-823800	Vista Substation: West or Colorado River CRAS Inland/Devers	8238	High	5/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	46.5	-	-	-	-	-	-	-
CET-ET-TP-RN-823801	Valley Substation: West or Colorado River CRAS Inland/Devers	8238	High	5/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	48.2	-	-	-	-	-	-	-
CET-ET-TP-RN-823802	Serrano Substation: West or Colorado River CRAS Inland/Deve	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-ET-TP-RN-823803	San Bernardino Substation: West or Colorado River CRAS Inlar	8238	High	1/1/2022	TR-SUB	0.00%	100.0%	50.1	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823804	San Bernardino Substation: West of Colorado River CRAS – De	8238	High	1/1/2022	TR-SUB	0.00%	100.0%	155.6	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-823805	Mira Loma Substation: West or Colorado River CRAS Inland/D	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-ET-TP-RN-823806	Etiwanda Substation: West or Colorado River CRAS Inland/Dev	8238	High	12/1/2021	TR-SUB	0.00%	100.0%	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
CET-ET-TP-RN-824600	Victor Substation- North of Lugo CRAS –Monitoring infrastruct	8246	High	2/1/2022	TR-SUB	0.00%	100.0%	-	372.6	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824601	Lugo Substation- North of Lugo CRAS –Monitoring infrastructu	8246	High	2/1/2022	TR-SUB	0.00%	100.0%	-	372.5	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824602	Kramer Substation- North of Lugo CRAS –Monitoring infrastru	8246	High	2/1/2022	TR-SUB	0.00%	100.0%	-	373.1	-	-	-	-	-	-	-	-	-	-

Non-Incentive Plant Additions Forecast

First Forecast Month **1/1/2021**

Blanket Forecast

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-824603	Roadway Substation 115/33 North of Lugo CRAS – generator a	8246	High	4/1/2022	TR-SUB	0.00%	100.0%	-	-	-	383.7	-	-	-	-	-	-	-	-
CET-ET-TP-RN-824604	Roadway Substation– generator addition. Mojave Desert RAS.	8246	High	1/1/2022	TR-SUB	0.00%	100.0%	309.5	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-829800	Windhub Substation. i. Install one (1) 230 kV line position whic	8298	High	7/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	172.7	-	-	-	-	-
CET-ET-TP-RN-829803	Tehachapi centralized RAS – generator addition i. Windhub Su	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	264.5	-	-	-	-	-	-
CET-ET-TP-RN-829801	Windhub AA Bank centralized RAS – monitoring infrastructure	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	464.4	-	-	-	-	-	-
CET-ET-TP-RN-829802	Windhub AA Bank centralized RAS – generation addition i. Wir	8298	High	6/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	1,782.9	-	-	-	-	-	-
CET-OT-OT-ME-313803	LADWP AC/DC Filter Replacement	3138	High	6/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-AD-SR0004	Devers: Substation Maintenance and Test Building Improveme	7957	High	12/1/2021	TR-SUB	0.00%	81.9%	-	-	-	-	-	-	-	-	-	-	-	-
COS-00-RE-AD-SR0006	Rector: Substation Maintenance and Test Building Improveme	7959	High	7/1/2020	TR-SUB	0.00%	57.8%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782001	500/230 kV (ES-5069): NERC CIP-14 Physical Security Enhance	7820	High	12/1/2018	TR-SUB	0.00%	73.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782002	220/66 kV (ES-5050): NERC CIP-14 Physical Security Enhancen	7820	High	2/1/2020	TR-SUB	0.00%	83.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782005	500/230 kV (ES-5054): NERC CIP-14 Physical Security Enhance	7820	High	5/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782008	500/230 kV (ES-5090): NERC CIP-14 Physical Security Enhance	7820	High	5/1/2020	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-782009	500/230 kV (ES-5061): NERC CIP-14 Physical Security Enhance	7820	High	6/1/2018	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804200	500/230 kV (ES-5067): Physical Security Tier 2	8042	High	2/1/2022	TR-SUB	0.00%	82.0%	-	4,027.0	-	-	-	-	-	-	-	-	-	-
CET-ET-IR-ME-804202	500/230 kV (ES-5047): Physical Security Tier 2	8042	High	9/1/2021	TR-SUB	0.00%	100.0%	284.0	284.0	284.0	284.0	284.0	284.0	284.0	284.0	284.0	284.0	284.0	284.0
CET-ET-IR-ME-804203	500/230 kV (ES-8060): Physical Security Tier 2	8042	High	12/1/2022	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	3,634.3
CET-ET-IR-ME-804207	500/230 kV (ES-5080): Physical Security Tier 2	8042	High	4/1/2021	TR-SUB	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-GA-CR-827800	El Nido Substation- CRAS Relays and Network Gear	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
CET-ET-GA-CR-827801	El Segundo Substation- CRAS Relays & Network Gear: DISC & r	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
CET-ET-GA-CR-827802	La Cienega Substation- CRAS Relays & Network Gear: DISC & r	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
CET-ET-GA-CR-827803	La Fresa Substation-CRAS Relays & Network Gear La Fresa Sub	8278	High	9/1/2021	TR-SUB	0.00%	100.0%	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
CET-OT-CM-ST-CEMAST	Big Creek 230 kV Stystem CEMA Creek Fire Resotration	4057	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-CM-ST-CEMAST	CEMA Creek Fire Big Creek-Shaver Lake 9/4/20	4057	High	4/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
CET-OT-CM-ST-CEMAST	Erosion Control CEMA Blue Ridge Fire	4057	High	6/1/2021	TR-LINE	0.00%	100.0%	-	-	-	-	-	-	-	-	-	-	-	-
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Total Specifics								**1,156.4**	**11,356.6**	**664.6**	**46,698.3**	**3,230.6**	**9,701.1**	**16,908.7**	**557.9**	**557.9**	**559.1**	**557.9**	**4,340.3**

Total Incremental Non-Incentive Specifics Plant Balance	**81,401.7**	**92,758.3**	**93,422.9**	**140,121.2**	**143,351.8**	**153,052.9**	**169,961.6**	**170,519.5**	**171,077.5**	**171,636.5**	**172,194.5**	**176,534.7**
Total Incremental Non-Incentive Plant Balance	**307,850.9**	**335,983.6**	**353,424.4**	**416,898.7**	**436,905.5**	**463,382.7**	**497,067.5**	**514,401.5**	**531,735.6**	**549,070.8**	**566,404.8**	**587,521.2**

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2021

Riverside Transmisison Riability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	13,500.8	(45.0)	-	13,500.8	(45.0)	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Fa	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	9,134.1	-	-	9,134.1	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	100.00%	-	3,282.2	44,491.9	-	3,282.2	44,491.9
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the existing	5450	High	1/1/2023	TR-SUBINC	0.00%	100.00%	1.1	45.9	199.9	1.1	45.9	199.9
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the existing	5450	High	8/1/2026	TR-SUBINC	0.00%	100.00%	1.0	30.2	131.1	1.0	30.2	131.1
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of ne	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	792.8	2,707.3	30,246.9	792.8	2,707.3	30,246.9
CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH)	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	175.0	980.1	-	175.0	980.1	-
CET-ET-TP-RL-545012	WILDLIFE -Sub SCE -CAISO Controlled facilities	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	3.0	101.7	-	3.0	101.7	-
Total Specifics								**23,608.0**	**7,102.4**	**75,069.9**	**23,608.0**	**7,102.4**	**75,069.9**

Total Incremental Plant Balance - Riverside Transmisison Riability Project (RTRP)

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	13,500.8	(45.0)	-	13,500.8	(45.0)	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Fa	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	9,134.1	-	-	9,134.1	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	100.00%	-	3,282.2	44,491.9	-	3,282.2	44,491.9
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the existing	5450	High	1/1/2023	TR-SUBINC	0.00%	100.00%	1.1	45.9	199.9	1.1	45.9	199.9
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the existing	5450	High	8/1/2026	TR-SUBINC	0.00%	100.00%	1.0	30.2	131.1	1.0	30.2	131.1
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of ne	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	792.8	2,707.3	30,246.9	792.8	2,707.3	30,246.9
CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH)	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	175.0	980.1	-	175.0	980.1	-
CET-ET-TP-RL-545012	WILDLIFE -Sub SCE -CAISO Controlled facilities	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	3.0	101.7	-	3.0	101.7	-
Total Incentive CWIP Expenditures (Excludes OH)								**23,608.0**	**7,102.4**	**75,069.9**	**23,608.0**	**7,102.4**	**75,069.9**

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-492800	TRTP 1 Environmental Restoration	4928	500 kV	12/1/2021	TR-LINEINC	0.00%	100.00%	-	150.0	-	-	150.0	-
Total Specifics								**-**	**150.0**	**-**	**-**	**150.0**	**-**

Total Incremental Plant Balance - Tehachapi Segments 3B & 3C

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-492800	TRTP 1 Environmental Restoration	4928	500 kV	12/1/2021	TR-LINEINC	0.00%	100.00%	-	150.0	-	-	150.0	-
Total Incentive CWIP Expenditures (Excludes OH)								**-**	**150.0**	**-**	**-**	**150.0**	**-**

Tehachapi Segments 4-11

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-524301	New Vincent-Duarte 500kV T/L	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	21.0	-	-	21.0	-
CET-ET-TP-RN-524301	TRTP 6 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	0.9	2,442.2	1,751.0	0.9	2,442.2	1,751.0
CET-ET-TP-RN-643801	TRTP 11 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	6438	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	1,967.2	1,248.6	-	1,967.2	1,248.6
CET-ET-TP-RN-643907	New 33 mile Vincent-Mira Loma 500kV T/L	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	19.8	-	-	19.8	-
CET-ET-TP-RN-643907	TRTP 7 Environmental Restoration	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	635.2	473.1	-	635.2	473.1
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	9/1/2016	TR-LINEINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment 8A	7553	High	3/1/2016	TR-LANDRGTINC	0.00%	100.00%	-	6.7	-	-	6.7	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2021	TR-LANDRGTINC	0.00%	100.00%	159.3	0.7	-	159.3	0.7	-
CET-ET-TP-RN-755304	TRTP CHUG Environmental Restoration, Remediation	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	300.6	214.7	-	300.6	214.7
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	-	43.2	-	-	43.2	-
CET-ET-TP-RN-644203	Mesa-Vincent #1 500kV T/L	6442	High	4/1/2015	TR-LINEINC	0.00%	100.00%	-	3.4	-	-	3.4	-
CET-ET-TP-RN-644203	TRTP 8 Environmental Restoration	6442	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	278.6	218.0	-	278.6	218.0
Total Specifics								**160.2**	**5,718.5**	**3,905.4**	**160.2**	**5,718.5**	**3,905.4**

Total Incremental Plant Balance - Tehachapi Segments 4-11

Incentive CWIP & Plant Additions Forecast

First Forecast Month **1/1/2021**

Riverside Transmisison Riability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Fa	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the existing	5450	High	1/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the existing	5450	High	8/1/2026	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of ne	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH)	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545012	WILDLIFE -Sub SCE -CAISO Controlled facilities	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Riverside Transmisison Riability Project (RTRP)								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	2.4	(47.5)	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Fa	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	100.00%	-	-	-	22.1	26.0	70.9	72.6	227.4	228.0	168.1	1,225.1	1,242.0
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the existing	5450	High	1/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	15.3
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the existing	5450	High	8/1/2026	TR-SUBINC	0.00%	100.00%	-	-	-	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	10.1
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of ne	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	332.9	275.9	181.2	252.7	495.3	192.7	484.9	166.6	191.1	19.1	30.7	84.4
CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH)	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	71.4	75.4	38.7	83.3	83.3	83.3	83.3	83.3	83.3	83.3	83.3	128.0
CET-ET-TP-RL-545012	WILDLIFE -Sub SCE -CAISO Controlled facilities	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	4.0	(3.3)	1.3	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	18.9
Total Incentive CWIP Expenditures (Excludes OH)								**410.7**	**300.5**	**221.2**	**374.5**	**621.1**	**363.4**	**657.2**	**493.8**	**518.9**	**287.0**	**1,355.6**	**1,498.6**

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-492800	TRTP 1 Environmental Restoration	4928	500 kV	12/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	150.0
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**150.0**
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**150.0**

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-492800	TRTP 1 Environmental Restoration	4928	500 kV	12/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	25.0	25.0	25.0	25.0	25.0	25.0	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								**-**	**-**	**-**	**25.0**	**25.0**	**25.0**	**25.0**	**25.0**	**25.0**	**-**	**-**	**-**

Tehachapi Segments 4-11

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-524301	New Vincent-Duarte 500kV T/L	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	6.2	8.2	6.5	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	TRTP 6 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	TRTP 11 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	6438	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	New 33 mile Vincent-Mira Loma 500kV T/L	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	6.9	8.2	4.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	TRTP 7 Environmental Restoration	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	9/1/2016	TR-LINEINC	0.00%	100.00%	0.0	0.0	0.0	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment 8A	7553	High	3/1/2016	TR-LANDRGTINC	0.00%	100.00%	4.8	1.9	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2021	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	160.0	-	-	-	-	-	-
CET-ET-TP-RN-755304	TRTP CHUG Environmental Restoration, Remediation	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	Mesa-Vincent #1 500kV T/L	6442	High	4/1/2015	TR-LINEINC	0.00%	100.00%	0.0	3.1	0.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	TRTP 8 Environmental Restoration	6442	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**17.9**	**21.5**	**11.4**	**-**	**-**	**160.0**	**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Tehachapi Segments 4-11								**17.9**	**39.4**	**50.8**	**50.8**	**50.8**	**210.9**	**210.9**	**210.9**	**210.9**	**210.9**	**210.9**	**210.9**

Incentive CWIP & Plant Additions Forecast

First Forecast Month 1/1/2021

Riverside Transmisison Riability Project (RTRP)

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Fa	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	47,774.2
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the existing	5450	High	1/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the existing	5450	High	8/1/2026	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of ne	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH)	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545012	WILDLIFE -Sub SCE -CAISO Controlled facilities	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**47,774.2**
Total Incremental Plant Balance - Riverside Transmisison Riability Project (RTRP)								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**47,774.2**

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-545000	Mira Loma-Vista No. 1 220 kV T/L: Engineer and construct approximately 10 miles of new	5450	High	7/1/2023	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545001	WILDLIFE (FORMERLY JURUPA 5057-5001): Engineer, design, a 220kV Interconnection Fa	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RL-545000	RTRP-Real Property	5450	High	12/1/2022	TR-LANDRGTINC	0.00%	100.00%	3,697.7	3,697.7	3,697.7	3,697.7	3,697.7	3,697.7	3,697.7	3,697.7	3,697.7	3,697.7	3,697.7	3,817.3
CET-ET-TP-RL-545007	Vista Sub: Upgrade the line protection on the existing	5450	High	1/1/2023	TR-SUBINC	0.00%	100.00%	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7
CET-ET-TP-RL-545008	Mira Loma Sub: Upgrade line protection on the existing	5450	High	8/1/2026	TR-SUBINC	0.00%	100.00%	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9	10.9
CET-ET-TP-RL-545011	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct approximately 2 miles of ne	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	2,353.9	2,353.9	2,353.9	2,353.9	2,353.9	2,353.9	2,353.9	2,353.9	2,353.9	2,353.9	2,353.9	4,353.9
CET-ET-TP-RL-545010	Mira Loma-Vista No. 1 220 kV T/L (OH)	5450	High	10/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-545012	WILDLIFE -Sub SCE -CAISO Controlled facilities	5450	High	2/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								**6,079.2**	**6,079.2**	**6,079.2**	**6,079.2**	**6,079.2**	**6,079.2**	**6,079.2**	**6,079.2**	**6,079.2**	**6,079.2**	**6,079.2**	**8,198.8**

Tehachapi Segments 3B & 3C

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-492800	TRTP 1 Environmental Restoration	4928	500 kV	12/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Tehachapi Segments 3B & 3C								**150.0**	**150.0**	**150.0**	**150.0**	**150.0**	**150.0**	**150.0**	**150.0**	**150.0**	**150.0**	**150.0**	**150.0**

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-492800	TRTP 1 Environmental Restoration	4928	500 kV	12/1/2021	TR-LINEINC	0.00%	100.00%												
Total Incentive CWIP Expenditures (Excludes OH)								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Tehachapi Segments 4-11

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-524301	New Vincent-Duarte 500kV T/L	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	TRTP 6 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643801	TRTP 11 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	6438	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	New 33 mile Vincent-Mira Loma 500kV T/L	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	TRTP 7 Environmental Restoration	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	9/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment 8A	7553	High	3/1/2016	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High	6/1/2021	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	TRTP CHUG Environmental Restoration, Remediation	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	Mesa-Vincent #1 500kV T/L	6442	High	4/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	TRTP 8 Environmental Restoration	6442	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Tehachapi Segments 4-11								**210.9**	**210.9**	**210.9**	**210.9**	**210.9**	**210.9**	**210.9**	**210.9**	**210.9**	**210.9**	**210.9**	**210.9**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-524301	New Vincent-Duarte 500kV T/L	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	21.0	-	-	21.0	-
CET-ET-TP-RN-524301	TRTP 6 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	0.9	2,442.2	1,751.0	0.9	2,442.2	1,751.0
CET-ET-TP-RN-643801	TRTP 11 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	6438	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	1,967.2	1,248.6	-	1,967.2	1,248.6
CET-ET-TP-RN-643907	New 33 mile Vincent-Mira Loma 500kV T/L	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	19.8	-	-	19.8	-
CET-ET-TP-RN-643907	TRTP 7 Environmental Restoration	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	635.2	473.1	-	635.2	473.1
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	9/1/2016	TR-LINEINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment 8A	7553	High	3/1/2016	TR-LANDRGTINC	0.00%	100.00%	-	6.7	-	-	6.7	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High		TR-LANDRGTINC	0.00%	100.00%	159.3	0.7	-	159.3	0.7	-
CET-ET-TP-RN-755304	TRTP CHUG Environmental Restoration, Remediation	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	300.6	214.7	-	300.6	214.7
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	-	43.2	-	-	43.2	-
CET-ET-TP-RN-644203	Mesa-Vincent #1 500kV T/L	6442	High		TR-LINEINC	0.00%	100.00%	-	3.4	-	-	3.4	-
CET-ET-TP-RN-644203	TRTP 8 Environmental Restoration	6442	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	278.6	218.0	-	278.6	218.0
Total Incentive CWIP Expenditures (Excludes OH)								**160.2**	**5,718.5**	**3,905.4**	**160.2**	**5,718.5**	**3,905.4**

Red Bluff Substation

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
									-	-	-	-	-
Total Specifics								-	-	-	-	-	-
Total Incremental Plant Balance - Red Bluff Substation													

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-

Mesa

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	211.4	-	-	107.2	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	0.8	-	-	0.8	-
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	(10.9)	-	-	(10.9)	-
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthipe-Mesa, Goodrich-Laguna Bell, Eagle Rc	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	145.8	-	-	145.8	-
CET-ET-TP-RL-755508	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	312.2	-	-	312.2	-
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	217.5	-	-	217.5	-
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	68.3	-	-	68.3	-
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	83.7	-	-	83.7	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	32.5	-	-	32.5	-
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	78.4	-	-	78.4	-
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	1,988.9	(320.6)	-	1,988.9	(320.6)	-
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	3,216.4	(425.2)	-	3,216.4	(425.2)	-
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, an	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	219.3	-	-	219.3	-
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	416.1	-	-	416.1	-
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	158.2	-	-	158.2	-
CET-ET-TP-RL-755557	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	29.8	-	-	29.8	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	122,968.4	70,586.1	45,562.3	122,968.4	70,586.1	45,562.3
CET-ET-TP-RL-755533	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	1,163.4	2,867.4	623.1	1,163.4	2,867.4	623.1
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	319.2	1,006.3	-	319.2	1,006.3	-
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	196.8	40.8	-	196.8	40.8	-
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	191.1	89.3	-	191.1	89.3	-
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	839.8	-	-	604.7	-
Total Specifics								**130,044.2**	**76,646.8**	**46,185.4**	**130,044.2**	**76,307.5**	**46,185.4**
Total Incremental Plant Balance - Mesa													

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-524301	New Vincent-Duarte 500kV T/L	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	6.2	8.2	6.5	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	TRTP 6 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	79.5	156.8	200.0	200.0	250.0	200.0	300.0	200.0	300.0	200.0	355.9
CET-ET-TP-RN-643801	TRTP 11 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	6438	High	12/1/2030	TR-LINEINC	0.00%	100.00%	2.6	30.0	30.9	100.0	150.0	150.0	200.0	250.0	200.0	200.0	319.1	334.6
CET-ET-TP-RN-643907	New 33 mile Vincent-Mira Loma 500kV T/L	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	6.9	8.2	4.7	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	TRTP 7 Environmental Restoration	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	1.2	13.7	14.2	50.0	50.0	50.0	50.0	75.0	50.0	50.0	85.8	145.2
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	9/1/2016	TR-LINEINC	0.00%	100.00%	0.0	0.0	0.0	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment 8A	7553	High	3/1/2016	TR-LANDRGTINC	0.00%	100.00%	4.8	1.9	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High		TR-LANDRGTINC	0.00%	100.00%	-	0.5	0.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	TRTP CHUG Environmental Restoration, Remediation	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	1.2	8.8	9.1	25.0	25.0	25.0	25.0	25.0	25.0	25.0	40.9	65.6
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	0.7	31.3	11.2	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	Mesa-Vincent #1 500kV T/L	6442	High		TR-LINEINC	0.00%	100.00%	0.0	3.1	0.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	TRTP 8 Environmental Restoration	6442	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	51.3	151.1	20.0	20.0	20.0	16.2	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								**23.7**	**236.5**	**384.9**	**395.0**	**445.0**	**495.0**	**491.2**	**650.0**	**475.0**	**575.0**	**645.8**	**901.4**

Red Bluff Substation

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Red Bluff Substation								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

Mesa

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	67.6	57.8	85.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.4	0.4	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.3	12.5	(23.7)	-	-	-	-	-	-	-	-	(0.0)
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthipe-Mesa, Goodrich-Laguna Bell, Eagle Rc	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(31.2)	12.2	3.3	85.1	3.5	3.5	3.5	51.1	3.5	3.5	3.5	4.6
CET-ET-TP-RL-755508	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	14.7	0.1	-	6.7	6.7	185.9	6.7	6.7	6.7	6.7	6.7	64.4
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(15.0)	77.2	0.9	25.3	60.5	33.0	5.5	-	-	-	-	30.1
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	(11.8)	23.2	-	21.7	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	83.4	0.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	6.6	4.0	-	-	-	19.7	-	-	-	-	-	2.1
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	37.0	40.6	-	-	-	-	0.9
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	1,966.9	(462.4)	14.6	8.8	8.8	8.8	8.8	69.0	8.8	8.8	8.8	18.6
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	3,201.8	(437.9)	27.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, an	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	(0.5)	82.5	27.5	-	-	107.0	-	-	-	-	-	2.8
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(3.8)	22.5	2.7	16.0	11.0	11.0	11.0	11.0	11.0	271.7	-	51.9
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(22.2)	(8.9)	-	104.5	11.0	11.0	-	-	-	43.6	-	19.1
CET-ET-TP-RL-755557	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	29.8	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	172,970.6	5,416.2	5,416.2	9,751.6
CET-ET-TP-RL-755533	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	197.6	40.0
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	248.0	-	-	-	-	-	-	32.4
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	839.8	-	-	-	-	-	-
Total Specifics								**5,173.7**	**(503.4)**	**139.0**	**268.1**	**353.9**	**1,261.0**	**80.4**	**142.2**	**173,005.0**	**5,754.9**	**5,637.1**	**10,022.8**
Total Incremental Plant Balance - Mesa								**5,173.7**	**4,670.3**	**4,809.3**	**5,077.4**	**5,431.3**	**6,692.3**	**6,772.7**	**6,914.9**	**179,919.9**	**185,674.8**	**191,311.9**	**201,334.7**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CWIP Incentive Expenditure Forecast																			
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU																			
WBS	**WBS Description**	**Pin #**	**Voltage**	**Forecast Date**	**Asset Class**	**Collectible %**	**ISO %**	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
CET-ET-TP-RN-524301	New Vincent-Duarte 500kV T/L	5243	High	11/1/2014	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-524301	TRTP 6 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	5243	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	100.0	120.0	120.0	150.0	150.0	150.0	150.0	200.0	200.0	200.0	211.0
CET-ET-TP-RN-643801	TRTP 11 Environmental Restoration, Oak Tree Mitigation, Escrow Close-Out	6438	High	12/1/2030	TR-LINEINC	0.00%	100.00%	-	50.0	75.0	100.0	100.0	100.0	100.0	100.0	150.0	150.0	150.0	173.6
CET-ET-TP-RN-643907	New 33 mile Vincent-Mira Loma 500kV T/L	6439	High	3/1/2015	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-643907	TRTP 7 Environmental Restoration	6439	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	73.1
CET-ET-TP-RN-755304	Mira Loma-Vincent 500 kV T/L (UG): Civil & Cable Portion	7553	High	9/1/2016	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	Acquire Easements for TRTP Segment 8A	7553	High	3/1/2016	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-755300	TRTP-Segment 8A CHUG: Land/ Easements Acquisition/ Condemnation	7553	High		TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-755304	TRTP CHUG Environmental Restoration, Remediation	7553	High	12/1/2027	TR-LINEINC	0.00%	100.00%	-	10.0	10.0	15.0	15.0	25.0	15.0	25.0	25.0	20.0	25.0	29.7
CET-RP-TP-RN-755300	ACQ/CHUG TRTP 8-Remediation	7553	High	12/1/2025	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	Mesa-Vincent #1 500kV T/L	6442	High		TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-644203	TRTP 8 Environmental Restoration	6442	High	12/1/2024	TR-LINEINC	0.00%	100.00%	-	10.0	10.0	10.0	15.0	25.0	15.0	30.0	20.0	30.0	20.0	33.0
Total Incentive CWIP Expenditures (Excludes OH)								**-**	**210.0**	**255.0**	**285.0**	**320.0**	**340.0**	**320.0**	**345.0**	**435.0**	**440.0**	**435.0**	**520.4**

Red Bluff Substation

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Red Bluff Substation								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
Total Incentive CWIP Expenditures (Excludes OH)								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Mesa

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthipe-Mesa, Goodrich-Laguna Bell, Eagle Rc	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, an	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	3,854.4	3,854.4	2,530.7	2,181.9	2,181.9	2,181.9	2,181.9	2,257.0	1,829.4	1,122.7	1,122.7	20,263.3
CET-ET-TP-RL-755533	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	4,030.8	-	-	-	-	623.1
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	1,325.4	-	-	-	-	-
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**3,854.4**	**3,854.4**	**2,530.7**	**2,181.9**	**2,181.9**	**2,181.9**	**7,538.2**	**2,257.0**	**1,829.4**	**1,122.7**	**1,122.7**	**20,886.4**
Total Incremental Plant Balance - Mesa								**205,189.2**	**209,043.6**	**211,574.3**	**213,756.2**	**215,938.2**	**218,120.1**	**225,658.3**	**227,915.3**	**229,744.7**	**230,867.3**	**231,990.0**	**252,876.4**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	211.4	-	-	107.2	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	0.8	-	-	0.8	-
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	(10.9)	-	-	(10.9)	-
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthipe-Mesa, Goodrich-Laguna Bell, Eagle Rc	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	145.8	-	-	145.8	-
CET-ET-TP-RL-755508	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	312.2	-	-	312.2	-
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	217.5	-	-	217.5	-
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	68.3	-	-	68.3	-
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	83.7	-	-	83.7	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	32.5	-	-	32.5	-
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	78.4	-	-	78.4	-
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	1,988.9	(320.6)	-	1,988.9	(320.6)	-
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	3,216.4	(425.2)	-	3,216.4	(425.2)	-
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, an	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	219.3	-	-	219.3	-
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	416.1	-	-	416.1	-
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	158.2	-	-	158.2	-
CET-ET-TP-RL-755557	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	29.8	-	-	29.8	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	122,968.4	70,586.1	45,562.3	122,968.4	70,586.1	45,562.3
CET-ET-TP-RL-755533	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	1,163.4	2,867.4	623.1	1,163.4	2,867.4	623.1
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	319.2	1,006.3	-	319.2	1,006.3	-
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	196.8	40.8	-	196.8	40.8	-
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	191.1	89.3	-	191.1	89.3	-
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	839.8	-	-	604.7	-
Total Incentive CWIP Expenditures (Excludes OH)								**130,044.2**	**76,646.8**	**46,185.4**	**130,044.2**	**76,307.5**	**46,185.4**

Alberhill

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys an	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	44,542.5	2,000.0	1,600.0	23,340.3	1,048.0	838.4
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Rep	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	16.1	-	-	11.1	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTINC	0.00%	49.00%	92.0	-	-	45.1	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing S	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	331.4	-	-	331.4	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serra	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	84.0	-	-	84.0	-	-
Total Specifics								**45,072.6**	**2,000.0**	**1,600.0**	**23,818.4**	**1,048.0**	**838.4**
Total Incremental Plant Balance - Alberhill													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys an	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	44,542.5	2,000.0	1,600.0	23,340.3	1,048.0	838.4
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Rep	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	16.1	-	-	11.1	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	6.6	-	-	6.6	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTINC	0.00%	49.00%	92.0	-	-	45.1	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing S	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	331.4	-	-	331.4	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serra	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	84.0	-	-	84.0	-	-
Total Incentive CWIP Expenditures (Excludes OH)								**45,072.6**	**2,000.0**	**1,600.0**	**23,818.4**	**1,048.0**	**838.4**

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching stat	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	5,772.6	400.0	5,500.0	5,772.6	400.0	5,500.0
Total Specifics								**5,772.6**	**400.0**	**5,500.0**	**5,772.6**	**400.0**	**5,500.0**
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching stat	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	5,772.6	400.0	5,500.0	5,772.6	400.0	5,500.0
Total Incentive CWIP Expenditures (Excludes OH)								**5,772.6**	**400.0**	**5,500.0**	**5,772.6**	**400.0**	**5,500.0**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	67.6	57.8	85.9	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	0.4	0.4	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	0.3	12.5	(23.7)	-	-	-	-	-	-	-	-	(0.0)
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	0.0	0.0	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthipe-Mesa, Goodrich-Laguna Bell, Eagle Rc	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(31.2)	12.2	3.3	85.1	3.5	3.5	3.5	51.1	3.5	3.5	3.5	4.6
CET-ET-TP-RL-755508	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	14.7	0.1	-	6.7	6.7	185.9	6.7	6.7	6.7	6.7	6.7	64.4
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(15.0)	77.2	0.9	25.3	60.5	33.0	5.5	-	-	-	-	30.1
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	(11.8)	23.2	-	21.7	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	83.4	0.3	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	6.6	4.0	-	-	-	19.7	-	-	-	-	-	2.1
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	37.0	40.6	-	-	-	-	0.9
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	(22.0)	(462.4)	14.6	8.8	8.8	8.8	8.8	69.0	8.8	8.8	8.8	18.6
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	(14.6)	(437.9)	27.4	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, an	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	(0.5)	82.5	27.5	-	-	107.0	-	-	-	-	-	2.8
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	(3.8)	22.5	2.7	16.0	11.0	11.0	11.0	11.0	11.0	271.7	-	51.9
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	(22.2)	(8.9)	-	104.5	11.0	11.0	-	-	-	43.6	-	19.1
CET-ET-TP-RL-755557	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	29.8	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	4,019.6	5,577.3	6,300.1	5,745.4	5,187.4	5,508.7	5,243.0	5,416.2	7,004.5	5,416.2	5,416.2	9,751.6
CET-ET-TP-RL-755533	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	611.9	286.2	1,262.4	256.2	234.2	24.2	24.2	24.2	24.2	24.2	24.2	71.4
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	(22.0)	58.9	10.6	9.9	9.9	9.9	804.1	9.9	9.9	9.9	9.9	85.3
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	0.8	-	-	-	-	-	-	-	-	-	-	40.0
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	5.3	0.7	0.3	50.6	-	-	-	-	-	-	-	32.4
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	839.8	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								**4,583.9**	**5,419.8**	**7,712.4**	**6,330.1**	**5,537.3**	**6,803.8**	**6,151.7**	**5,592.5**	**7,073.0**	**5,789.0**	**5,473.7**	**10,179.6**

Alberhill

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys an	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Rep	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing S	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serra	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Alberhill								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys an	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	103.1	151.0	84.7	166.7	166.7	166.7	166.7	216.7	230.2	216.7	166.7	164.3
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Rep	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing S	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serra	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								**103.1**	**151.0**	**84.7**	**166.7**	**166.7**	**166.7**	**166.7**	**216.7**	**230.2**	**216.7**	**166.7**	**164.3**

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching stat	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching stat	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	19.0	14.8	12.7	20.0	20.0	20.0	36.2	50.0	50.0	50.0	50.0	57.3
Total Incentive CWIP Expenditures (Excludes OH)								**19.0**	**14.8**	**12.7**	**20.0**	**20.0**	**20.0**	**36.2**	**50.0**	**50.0**	**50.0**	**50.0**	**57.3**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-755500	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since an L90 relay is being	7555	High	12/1/2019	TR-SUBINC	0.00%	50.74%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755503	Laguna Bell: Replace (4) 230 kV CBs	7555	High	4/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755504	Lighthipe:Replace (2) 230kV CBs&disconct	7555	High	12/1/2019	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755506	Rio Hondo Sub: Upgrade/Update Protection	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Relocation of the Laguna Bell-Rio Hondo, Lighthipe-Mesa, Goodrich-Laguna Bell, Eagle Rc	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755508	Mesa-Redondo 220kV: Install 4 structures and 2300 ckt ft of conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755523	Center Sub:Replc 3 GE relays	7555	High	5/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755526	Redondo Sub: Replc 1 SEL-311L relay.	7555	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755536	Eagle Rock-Mesa: Install 1 structure and 1500 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755540	Goodrich-Mesa: Install 1000 ckt ft of conductor	7555	High	1/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755541	Laguna Bell-Mesa #1 220kV: Install 2300 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755542	Laguna Bell-Mesa #2: Install 3 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755545	Lighthipe-Mesa: Install 3 structures, 2 shoofly Emergency Steel Poles (ESPs), 1200 ckt ft	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755549	Mesa-Rio Hondo #1 220kV: Install 4 structures and 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755550	Mesa-Rio Hondo #2: Install 3000 ckt ft of conductor	7555	High	1/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755551	Mesa-Vincent #1: Install 2 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, an	7555	High	12/1/2019	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755553	Mesa-Vincent #2: Install 2 structures and 1400 ckt ft of conductor	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755555	Mesa-Walnut: Install 4 structures and 2900 ckt ft of conductor	7555	High	12/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755557	Redondo-Vincent: Install 1500 ckt ft of shoofly conductor.	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755539	Goodrich-Laguna Bell: Install 1500ft cnd	7555	High	5/1/2018	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755544	Laguna Bell-Rio Hondo: Install 1 shoofly ESP and 500 ckt ft of shoofly conductor.	7555	High	6/1/2020	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755559	Mesa: Upgrade Mesa from a 230/66/16kV substation to a 500/230/66/16kV substation	7555	High	9/1/2021	TR-SUBINC	0.00%	100.00%	3,854.4	3,854.4	2,530.7	2,181.9	2,181.9	2,181.9	2,181.9	2,257.0	1,829.4	1,122.7	1,122.7	20,263.3
CET-ET-TP-RL-755533	Mesa-Mira Loma: Install 2 new structures and 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	623.1
CET-ET-TP-RL-755534	Mesa-Vincent: Install 1600 ckt ft of conductor	7555	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755566	Mira Loma 500kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745	7555	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755567	Vincent 500 kV T/L: Install (1) L90 relay. Install (2) SEL-411L relays. Install (2) RFL-9745 ch	7555	High	5/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-755531	Relocate MWD water line in preparation of the newly construction west end of Mesa	7555	High	6/1/2018	TR-SUBINC	0.00%	72.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								**3,854.4**	**3,854.4**	**2,530.7**	**2,181.9**	**2,181.9**	**2,181.9**	**2,181.9**	**2,257.0**	**1,829.4**	**1,122.7**	**1,122.7**	**20,886.4**

Alberhill

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys an	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Rep	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing S	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serra	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Alberhill								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-LG-TS-609200	Licensing Phase - Site Selection, PEA/Application Preparation, Environmental Surveys an	6092	High	1/1/2026	TR-SUBINC	0.00%	52.40%	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3	133.3
CET-ET-LG-TS-609205	Valley: Replace existing LFCB relay with SEL-311L relay on Valley 500kV position 7XS. Rep	6092	High	11/1/2024	TR-SUBINC	0.00%	68.80%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609206	Replace existing LFCB relay with SEL-311L relay on Serrano 500kV position 3E	6092	High	12/1/2024	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-LG-TS-609200	Alberhill Real Properties Acquisition	6092	High	12/1/2025	TR-LANDRGTINC	0.00%	49.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by looping the existing S	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-LG-TS-609204	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by looping the existing Serra	6092	High	1/1/2026	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								**133.3**	**133.3**	**133.3**	**133.3**	**133.3**	**133.3**	**133.3**	**133.3**	**133.3**	**133.3**	**133.3**	**133.3**

Calcite Southern (formerly Jasper; part of South of Kramer)

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching stat	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Calcite Southern (formerly Jasper; part of South of Kramer)								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-690200	Calcite Substation (SCE Funded): Construct new Calcite 220kV Substation (switching stat	6902	High	9/1/2023	TR-SUBINC	0.00%	100.00%	80.0	80.0	180.0	180.0	180.0	180.0	180.0	1,080.0	1,080.0	1,080.0	1,080.0	120.0
Total Incentive CWIP Expenditures (Excludes OH)								**80.0**	**80.0**	**180.0**	**180.0**	**180.0**	**180.0**	**180.0**	**1,080.0**	**1,080.0**	**1,080.0**	**1,080.0**	**120.0**

West of Devers

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	66,679.8	-	-	66,679.8	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	6,280.0	350.0	-	6,280.0	350.0	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	21.6	-	-	21.6	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	8,293.4	400.0	-	8,293.4	400.0	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on d	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	561,847.3	40,620.6	11,717.4	561,847.3	40,620.6	11,717.4
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	78.5	-	-	78.5	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGTINC	0.00%	100.00%	7,734.8	2,932.1	-	7,734.8	2,932.1	-
Total Specifics								**650,835.3**	**44,402.8**	**11,717.4**	**650,835.3**	**44,402.8**	**11,717.4**
Total Incremental Plant Balance - West of Devers													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	66,679.8	-	-	66,679.8	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	6,280.0	350.0	-	6,280.0	350.0	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	0.0	-	-	0.0	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	21.6	-	-	21.6	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	8,293.4	400.0	-	8,293.4	400.0	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on d	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	561,847.3	40,620.6	11,717.4	561,847.3	40,620.6	11,717.4
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	78.5	-	-	78.5	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGTINC	0.00%	100.00%	7,734.8	2,932.1	-	7,734.8	2,932.1	-
Total Incentive CWIP Expenditures (Excludes OH)								**650,835.3**	**44,402.8**	**11,717.4**	**650,835.3**	**44,402.8**	**11,717.4**

Colorado River Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer b	8169	High	12/1/2021	TR-SUBINC	0.00%	100.00%	5,327.8	10,000.0	80.0	5,327.8	10,000.0	80.0
Total Specifics								**5,327.8**	**10,000.0**	**80.0**	**5,327.8**	**10,000.0**	**80.0**
Total Incremental Plant Balance - Colorado River Substation													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer b	8169	High	12/1/2021	TR-SUBINC	0.00%	100.00%	5,327.8	10,000.0	80.0	5,327.8	10,000.0	80.0
Total Incentive CWIP Expenditures (Excludes OH)								**5,327.8**	**10,000.0**	**80.0**	**5,327.8**	**10,000.0**	**80.0**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
West of Devers																			

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	66,679.8	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	6,609.2	5.0	5.0	5.0	5.8	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	0.0	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	2.3	0.1	-	5.0	5.0	4.1	5.0	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	8,424.1	99.8	58.5	50.0	30.0	20.0	11.1	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on d	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	585,946.1	4,750.0	2,250.0	2,050.0	1,800.0	1,800.0	2,200.0	1,671.8
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	40.7	30.4	7.4	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	10,666.9
Total Specifics								**8,467.2**	**130.3**	**65.9**	**55.0**	**652,660.9**	**4,774.1**	**8,875.3**	**2,055.0**	**1,805.0**	**1,805.0**	**2,205.8**	**12,338.7**
Total Incremental Plant Balance - West of Devers								**8,467.2**	**8,597.4**	**8,663.3**	**8,718.3**	**661,379.2**	**666,153.3**	**675,028.6**	**677,083.6**	**678,888.6**	**680,693.6**	**682,899.4**	**695,238.1**

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	4.9	103.4	191.0	10.0	10.0	5.0	5.0	5.0	5.0	5.0	5.8	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	0.0	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	2.3	0.1	-	5.0	5.0	4.1	5.0	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	130.7	99.8	58.5	50.0	30.0	20.0	11.1	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on d	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	5,757.7	6,806.2	1,784.9	5,000.0	4,750.0	4,750.0	2,250.0	2,050.0	1,800.0	1,800.0	2,200.0	1,671.8
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	40.7	30.4	7.4	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGTINC	0.00%	100.00%	(265.0)	77.1	11.9	200.0	200.0	200.0	200.0	200.0	400.0	400.0	400.0	908.1
Total Incentive CWIP Expenditures (Excludes OH)								**5,671.3**	**7,116.9**	**2,053.7**	**5,265.0**	**4,995.0**	**4,979.1**	**2,471.1**	**2,255.0**	**2,205.0**	**2,205.0**	**2,605.8**	**2,579.9**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Colorado River Substation																			

Incentive Specifics Forecast

Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer l	8169	High	12/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	15,327.8
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**15,327.8**
Total Incremental Plant Balance - Colorado River Substation								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**15,327.8**

CWIP Incentive Expenditure Forecast

Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer l	8169	High	12/1/2021	TR-SUBINC	0.00%	100.00%	470.7	460.6	798.4	2,217.0	2,034.0	1,198.5	485.0	486.5	463.2	418.4	433.0	534.8
Total Incentive CWIP Expenditures (Excludes OH)								**470.7**	**460.6**	**798.4**	**2,217.0**	**2,034.0**	**1,198.5**	**485.0**	**486.5**	**463.2**	**418.4**	**433.0**	**534.8**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22

West of Devers

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on d	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	900.0	850.0	967.4
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**900.0**	**850.0**	**967.4**
Total Incremental Plant Balance - West of Devers								**696,238.1**	**697,238.1**	**698,238.1**	**699,238.1**	**700,238.1**	**701,238.1**	**702,238.1**	**703,238.1**	**704,238.1**	**705,138.1**	**705,988.1**	**706,955.5**

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RN-642001	West of Devers Upgrade Project: Preliminary Engineering & Licensing	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642012	Devers Sub: Install 220kV CBs & DSs	6420	High	7/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642013	El Casco Sub: Install 220kV Terminal Equipment	6420	High	8/1/2018	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642014	Etiwanda Sub: Install 220kV Relay Equipment	6420	High	3/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642015	San Bernardino Sub: Install Disconnects	6420	High	1/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RN-642017	Rebuild Devers-El Casco & El Casco-San Bernardino 220 kV lines with 2B-1590 ACSR on d	6420	High	5/1/2021	TR-LINEINC	0.00%	100.00%	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	900.0	850.0	967.4
CET-ET-TP-RN-642016	Vista Sub: Install Disconnects	6420	High	2/1/2020	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-RP-TP-RN-642000	Acquire Easements for West of Devers	6420	High	12/1/2021	TR-LANDRGTINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**1,000.0**	**900.0**	**850.0**	**967.4**

Colorado River Substation

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer I	8169	High	12/1/2021	TR-SUBINC	0.00%	100.00%	50.0	30.0	-	-	-	-	-	-	-	-	-	-
Total Specifics								**50.0**	**30.0**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Colorado River Substation								**15,377.8**	**15,407.8**	**15,407.8**	**15,407.8**	**15,407.8**	**15,407.8**	**15,407.8**	**15,407.8**	**15,407.8**	**15,407.8**	**15,407.8**	**15,407.8**

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-ET-TP-RL-816900	Colorado River Substation: Installation of the 2nd AA 1120MVA 500/220kV transformer I	8169	High	12/1/2021	TR-SUBINC	0.00%	100.00%	50.0	30.0	-	-	-	-	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								**50.0**	**30.0**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Whirlwind Substation Expansion Project

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
									-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Whirlwind Substation Expansion Project													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%	-	-	-	-	-	-
Total Incentive CWIP Expenditures (Excludes OH)								**-**	**-**	**-**	**-**	**-**	**-**

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	804.3	300.0	1,649.0	804.3	300.0	1,649.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	22,955.3	3,243.0	3,872.0	22,955.3	3,243.0	3,872.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	25,939.0	5,219.0	6,426.0	25,939.0	5,219.0	6,426.0
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	22,566.3	6,928.0	4,015.0	22,566.3	6,928.0	4,015.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	20,878.5	5,896.0	5,059.0	20,878.5	5,896.0	5,059.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	21,197.4	6,030.0	4,836.0	21,197.4	6,030.0	4,836.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	4,635.4	2,127.0	1,189.0	4,635.4	2,127.0	1,189.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	12,122.1	4,395.0	3,779.0	12,122.1	4,395.0	3,779.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	696.5	392.0	430.0	696.5	392.0	430.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	2,813.5	2,474.0	1,498.0	2,813.5	2,474.0	1,498.0
Total Specifics								**134,608.2**	**37,004.0**	**32,753.0**	**134,608.2**	**37,004.0**	**32,753.0**
Total Incremental Plant Balance - ELM Series Caps													

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	2020 CWIP	2021 Total Expenditures	2022 Total Expenditures	2020 ISO CWIP Less Collectible	2021 ISO Expenditures Less Collectible	2022 ISO Expenditures Less Collectible
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	804.3	300.0	1,649.0	804.3	300.0	1,649.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	22,955.3	3,243.0	3,872.0	22,955.3	3,243.0	3,872.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	25,939.0	5,219.0	6,426.0	25,939.0	5,219.0	6,426.0
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	22,566.3	6,928.0	4,015.0	22,566.3	6,928.0	4,015.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	20,878.5	5,896.0	5,059.0	20,878.5	5,896.0	5,059.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	21,197.4	6,030.0	4,836.0	21,197.4	6,030.0	4,836.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	4,635.4	2,127.0	1,189.0	4,635.4	2,127.0	1,189.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	12,122.1	4,395.0	3,779.0	12,122.1	4,395.0	3,779.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	696.5	392.0	430.0	696.5	392.0	430.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	2,813.5	2,474.0	1,498.0	2,813.5	2,474.0	1,498.0
Total Incentive CWIP Expenditures (Excludes OH)								**134,608.2**	**37,004.0**	**32,753.0**	**134,608.2**	**37,004.0**	**32,753.0**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Whirlwind Substation Expansion Project																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								-	-	-	-	-	-	-	-	-	-	-	-
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								-	-	-	-	-	-	-	-	-	-	-	-

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
Total Incentive CWIP Expenditures (Excludes OH)								-	-	-	-	-	-	-	-	-	-	-	-

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
ELM Series Caps																			

Incentive Specifics Forecast
Note: Incentive Specific
Projects are loaded for OH and
closed based on the specific
date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	1,104.3
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	30,500.3	657.7
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	-	-	-	25,083.6	903.0	768.0	535.0	293.0	293.0	591.0	318.0	709.7
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**25,083.6**	**903.0**	**768.0**	**535.0**	**293.0**	**293.0**	**591.0**	**30,818.3**	**2,471.7**
Total Incremental Plant Balance - ELM Series Caps								**-**	**-**	**-**	**25,083.6**	**25,986.6**	**26,754.6**	**27,289.6**	**27,582.6**	**27,875.6**	**28,466.6**	**59,284.9**	**61,756.6**

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	5.9	46.1	24.1	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	24.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	137.9	462.2	358.3	211.0	331.0	208.0	322.0	208.0	209.0	313.0	262.0	220.6
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	878.6	1,092.7	742.0	159.0	159.0	287.0	271.0	271.0	271.0	271.0	159.0	657.7
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	199.0	792.3	307.0	1,219.0	903.0	768.0	535.0	293.0	293.0	591.0	318.0	709.7
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	374.5	40.0	116.0	1,118.0	904.0	564.0	324.0	110.0	112.0	325.0	550.0	1,358.5
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	371.6	34.1	107.2	1,454.0	917.0	306.0	324.0	911.0	551.0	211.0	250.0	593.1
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	138.3	145.1	374.2	373.0	109.0	87.0	222.0	64.0	64.0	90.0	88.0	372.4
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	44.6	252.7	95.4	1,107.0	210.0	210.0	282.0	210.0	210.0	373.0	416.0	984.4
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	6.3	10.1	2.4	75.0	23.0	22.0	49.0	22.0	22.0	48.0	23.0	89.2
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	63.1	13.3	14.2	247.0	245.0	247.0	303.0	247.0	191.0	136.0	219.0	548.3
Total Incentive CWIP Expenditures (Excludes OH)								**2,219.8**	**2,888.6**	**2,140.7**	**5,988.0**	**3,826.0**	**2,724.0**	**2,657.0**	**2,361.0**	**1,948.0**	**2,383.0**	**2,310.0**	**5,557.9**

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Whirlwind Substation Expansion Project																			

Incentive Specifics Forecast
Projects are loaded for OH and

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
								-	-	-	-	-	-	-	-	-	-	-	-
Total Specifics								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total Incremental Plant Balance - Whirlwind Substation Expansion Project								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
0	0	0	Jan-00	1/0/1900	Jan-00	0.00%	0.00%												
Total Incentive CWIP Expenditures (Excludes OH)								**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

ELM Series Caps

Incentive Specifics Forecast
Note: Incentive Specific Projects are loaded for OH and closed based on the specific date

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	10.0	10.0	10.0	10.0	10.0	50.0	50.0	50.0	-	-	-	1,449.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	-	-	-	-	28,156.3	601.0	209.0	540.0	143.0	143.0	142.0	136.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	398.0	1,347.0	513.0	547.0	758.0	963.0	692.0	282.0	247.0	237.0	221.0	221.0
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	222.0	192.0	376.0	602.0	586.0	819.0	735.0	109.0	119.0	85.0	85.0	85.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	30,120.5	424.0	566.0	477.0	112.0	78.0	56.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	27,688.4	234.0	513.0	719.0	684.0	1,232.0	409.0	185.0	154.0	112.0	78.0	55.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	7,651.4	60.0	60.0	60.0	60.0	60.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	19,721.1	115.0	115.0	115.0	115.0	115.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	1,413.5	21.0	21.0	21.0	21.0	21.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	-	-	-	-	-	-	6,415.5	74.0	74.0	74.0	74.0	74.0
Total Specifics								**28,318.4**	**1,783.0**	**1,412.0**	**1,878.0**	**30,194.3**	**33,785.5**	**37,720.5**	**2,002.0**	**1,410.0**	**959.0**	**874.0**	**2,272.0**
Total Incremental Plant Balance - ELM Series Caps								**90,075.0**	**91,858.0**	**93,270.0**	**95,148.0**	**125,342.3**	**159,127.8**	**196,848.2**	**198,850.2**	**200,260.2**	**201,219.2**	**202,093.2**	**204,365.2**

CWIP Incentive Expenditure Forecast
Note: Incentive CWIP is part of Rate Base as Expenditures are made, No AFUDC is applied, Includes Incentive LHFFU

WBS	WBS Description	Pin #	Voltage	Forecast Date	Asset Class	Collectible %	ISO %	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
CET-RP-TP-RL-754600	ELMSC Real Properties Acquisition	7546	High	12/1/2021	TR-FEELANDINC	0.00%	100.00%	10.0	10.0	10.0	10.0	10.0	50.0	50.0	50.0	-	-	-	1,449.0
CET-ET-TP-RL-754600	Eldorado Sub: Upgrade Terminal Equipment	7546	High	5/1/2022	TR-SUBINC	0.00%	100.00%	301.0	349.0	405.0	366.0	537.0	601.0	209.0	540.0	143.0	143.0	142.0	136.0
CET-ET-TP-RL-754601	Lugo Sub: Upgrade Terminal Equipment and	7546	High	11/1/2021	TR-SUBINC	0.00%	100.00%	398.0	1,347.0	513.0	547.0	758.0	963.0	692.0	282.0	247.0	237.0	221.0	221.0
CET-ET-TP-RL-754604	Mohave Sub:Install CBs, Disc.&series cap	7546	High	4/1/2021	TR-SUBINC	0.00%	100.00%	222.0	192.0	376.0	602.0	586.0	819.0	735.0	109.0	119.0	85.0	85.0	85.0
CET-ET-TP-RL-754603	Mid-Line Cap:Inst cap on Eldor Lugo T/L	7546	High	6/1/2022	TR-LINEINC	0.00%	100.00%	209.0	222.0	176.0	871.0	647.0	1,221.0	424.0	566.0	477.0	112.0	78.0	56.0
CET-ET-TP-RL-754605	Inst Eldo-Lug-Mhve Series Caps at Ludlow	7546	High	1/1/2022	TR-LINEINC	0.00%	100.00%	461.0	234.0	513.0	719.0	684.0	1,232.0	409.0	185.0	154.0	112.0	78.0	55.0
CET-ET-TP-RL-754607	Eldorado-Mohave T/L: Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	19.0	144.0	74.0	153.0	168.0	201.0	130.0	60.0	60.0	60.0	60.0	60.0
CET-ET-TP-RL-754608	Lugo-Mohave T/L(CA): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	88.0	123.0	564.0	458.0	384.0	1,045.0	542.0	115.0	115.0	115.0	115.0	115.0
CET-ET-TP-RL-754609	Lugo-Mohave T/L(NV): Instal OPGW, splice	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	24.0	23.0	24.0	136.0	51.0	46.0	21.0	21.0	21.0	21.0	21.0	21.0
CET-ET-TP-RL-754610	Eldorado-Lugo T/L(CA): Clear infractions	7546	High	7/1/2022	TR-LINEINC	0.00%	100.00%	56.0	96.0	187.0	317.0	283.0	97.0	92.0	74.0	74.0	74.0	74.0	74.0
Total Incentive CWIP Expenditures (Excludes OH)								**1,788.0**	**2,740.0**	**2,842.0**	**4,179.0**	**4,108.0**	**6,275.0**	**3,304.0**	**2,002.0**	**1,410.0**	**959.0**	**874.0**	**2,272.0**

Incentive Expenditures

	Incentive CWIP Expenditures													
Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of Kramer)	West of Devers	Colorado River Substation	Whirlwind Substation Expansion Project	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)
Dec-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-21	13,420	-	-	-	24	-	4,551	54	19	5,671	471	-	2,220	411
Feb-21	16,488	-	-	-	236	-	5,391	79	15	7,117	461	-	2,889	301
Mar-21	13,326	-	-	-	385	-	7,670	44	13	2,054	798	-	2,141	221
Apr-21	20,702	-	-	25	395	-	6,330	87	20	5,265	2,217	-	5,988	374
May-21	17,591	-	-	25	445	-	5,537	87	20	4,995	2,034	-	3,826	621
Jun-21	16,461	-	-	25	495	-	6,569	87	20	4,979	1,199	-	2,724	363
Jul-21	13,062	-	-	25	491	-	6,152	87	36	2,471	485	-	2,657	657
Aug-21	12,027	-	-	25	650	-	5,592	114	50	2,255	487	-	2,361	494
Sep-21	12,879	-	-	25	475	-	7,073	121	50	2,205	463	-	1,948	519
Oct-21	11,821	-	-	-	575	-	5,789	114	50	2,205	418	-	2,383	287
Nov-21	12,961	-	-	-	646	-	5,474	87	50	2,606	433	-	2,310	1,356
Dec-21	21,396	-	-	-	901	-	10,180	86	57	2,580	535	-	5,558	1,499
Jan-22	12,921	-	-	-	-	-	3,854	70	80	1,000	50	-	1,788	6,079
Feb-22	14,063	-	-	-	210	-	3,854	70	80	1,000	30	-	2,740	6,079
Mar-22	12,957	-	-	-	255	-	2,531	70	180	1,000	-	-	2,842	6,079
Apr-22	13,975	-	-	-	285	-	2,182	70	180	1,000	-	-	4,179	6,079
May-22	13,939	-	-	-	320	-	2,182	70	180	1,000	-	-	4,108	6,079
Jun-22	16,126	-	-	-	340	-	2,182	70	180	1,000	-	-	6,275	6,079
Jul-22	13,135	-	-	-	320	-	2,182	70	180	1,000	-	-	3,304	6,079
Aug-22	12,833	-	-	-	345	-	2,257	70	1,080	1,000	-	-	2,002	6,079
Sep-22	11,903	-	-	-	435	-	1,829	70	1,080	1,000	-	-	1,410	6,079
Oct-22	10,651	-	-	-	440	-	1,123	70	1,080	900	-	-	959	6,079
Nov-22	10,511	-	-	-	435	-	1,123	70	1,080	850	-	-	874	6,079
Dec-22	33,035	-	-	-	520	-	20,886	70	120	967	-	-	2,272	8,199

Incentive Plant Closings														
Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)
Dec-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-21	13,626	-	-	-	18	-	5,140	-	-	8,467	-	-	-	-
Feb-21	(380)	-	-	-	21	-	(532)	-	-	130	-	-	-	-
Mar-21	174	-	-	-	11	-	97	-	-	66	-	-	-	-
Apr-21	25,407	-	-	-	-	-	268	-	-	55	-	-	25,084	-
May-21	653,918	-	-	-	-	-	354	-	-	652,661	-	-	903	-
Jun-21	6,728	-	-	-	160	-	1,026	-	-	4,774	-	-	768	-
Jul-21	9,491	-	-	-	-	-	80	-	-	8,875	-	-	535	-
Aug-21	2,490	-	-	-	-	-	142	-	-	2,055	-	-	293	-
Sep-21	175,103	-	-	-	-	-	173,005	-	-	1,805	-	-	293	-
Oct-21	8,151	-	-	-	-	-	5,755	-	-	1,805	-	-	591	-
Nov-21	38,661	-	-	-	-	-	5,637	-	-	2,206	-	-	30,818	-
Dec-21	40,311	-	-	150	-	-	10,023	-	-	12,339	15,328	-	2,472	-
Jan-22	33,223	-	-	-	-	-	3,854	-	-	1,000	50	-	28,318	-
Feb-22	6,667	-	-	-	-	-	3,854	-	-	1,000	30	-	1,783	-
Mar-22	4,943	-	-	-	-	-	2,531	-	-	1,000	-	-	1,412	-
Apr-22	5,060	-	-	-	-	-	2,182	-	-	1,000	-	-	1,878	-
May-22	33,376	-	-	-	-	-	2,182	-	-	1,000	-	-	30,194	-
Jun-22	36,967	-	-	-	-	-	2,182	-	-	1,000	-	-	33,785	-
Jul-22	46,259	-	-	-	-	-	7,538	-	-	1,000	-	-	37,720	-
Aug-22	5,259	-	-	-	-	-	2,257	-	-	1,000	-	-	2,002	-
Sep-22	4,239	-	-	-	-	-	1,829	-	-	1,000	-	-	1,410	-
Oct-22	2,982	-	-	-	-	-	1,123	-	-	900	-	-	959	-
Nov-22	2,847	-	-	-	-	-	1,123	-	-	850	-	-	874	-
Dec-22	71,900	-	-	-	-	-	20,886	-	-	967	-	-	2,272	47,774

2019 CWIP Balances closed in Forecast Period														
Month	Total All Projects	DCR	Tehachapi Segments 1 - 3A	Tehachapi Segments 3B & 3C	Tehachapi Segments 4-11	Red Bluff Substation	Mesa	Alberhill	Calcite Southern (formerly Jasper; part of South of	West of Devers	Colorado River Substation	Whirlwind Substation Expansion	ELM Series Caps	Riverside Transmisison Riability Project (RTRP)
Dec-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan-21	13,499	-	-	-	-	-	5,205	-	-	8,293	-	-	-	-
Feb-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr-21	22,566	-	-	-	-	-	-	-	-	-	-	-	22,566	-
May-21	628,718	-	-	-	-	-	191	-	-	628,527	-	-	-	-
Jun-21	159	-	-	-	159	-	-	-	-	-	-	-	-	-
Jul-21	6,280	-	-	-	-	-	-	-	-	6,280	-	-	-	-
Aug-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep-21	122,968	-	-	-	-	-	122,968	-	-	-	-	-	-	-
Oct-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov-21	26,136	-	-	-	-	-	197	-	-	-	-	-	25,939	-
Dec-21	13,867	-	-	-	-	-	-	-	-	7,735	5,328	-	804	-
Jan-22	21,197	-	-	-	-	-	-	-	-	-	-	-	21,197	-
Feb-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May-22	22,955	-	-	-	-	-	-	-	-	-	-	-	22,955	-
Jun-22	20,878	-	-	-	-	-	-	-	-	-	-	-	20,878	-
Jul-22	21,750	-	-	-	-	-	1,483	-	-	-	-	-	20,267	-
Aug-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Southern California Edison
Mesa: Non-ISO Portions to be Removed
Closings and Expenditures

Expenditures							
	900959223 - Upgrade Mesa from a 230				Relocate MWD water line		Total
Date	Charges	ISO %	Non-ISO		Charges	ISO %	Non-ISO	Expenditures
Jan-21	67.6	50.74%	33.3		-	72.00%	-	33.3
Feb-21	57.8	50.74%	28.5		-	72.00%	-	28.5
Mar-21	85.9	50.74%	42.3		-	72.00%	-	42.3
Apr-21	-	50.74%	-		-	72.00%	-	-
May-21	-	50.74%	-		-	72.00%	-	-
Jun-21	-	50.74%	-		839.8	72.00%	235.1	235.1
Jul-21	-	50.74%	-		-	72.00%	-	-
Aug-21	-	50.74%	-		-	72.00%	-	-
Sep-21	-	50.74%	-		-	72.00%	-	-
Oct-21	-	50.74%	-		-	72.00%	-	-
Nov-21	-	50.74%	-		-	72.00%	-	-
Dec-21	-	50.74%	-		-	72.00%	-	-
Jan-22	-	50.74%	-		-	72.00%	-	-
Feb-22	-	50.74%	-		-	72.00%	-	-
Mar-22	-	50.74%	-		-	72.00%	-	-
Apr-22	-	50.74%	-		-	72.00%	-	-
May-22	-	50.74%	-		-	72.00%	-	-
Jun-22	-	50.74%	-		-	72.00%	-	-
Jul-22	-	50.74%	-		-	72.00%	-	-
Aug-22	-	50.74%	-		-	72.00%	-	-
Sep-22	-	50.74%	-		-	72.00%	-	-
Oct-22	-	50.74%	-		-	72.00%	-	-
Nov-22	-	50.74%	-		-	72.00%	-	-
Dec-22	-	50.74%	-		-	72.00%	-	-

Closings							
	900959223 - Upgrade Mesa from a 230				Relocate MWD water line		Total
Date	Charges	ISO %	Non-ISO		Charges	ISO %	Non-ISO	Closings
Jan-21	67.6	50.74%	33.3		-	72.00%	-	33.3
Feb-21	57.8	50.74%	28.5		-	72.00%	-	28.5
Mar-21	85.9	50.74%	42.3		-	72.00%	-	42.3
Apr-21	-	50.74%	-		-	72.00%	-	-
May-21	-	50.74%	-		-	72.00%	-	-
Jun-21	-	50.74%	-		839.8	72.00%	235.1	235.1
Jul-21	-	50.74%	-		-	72.00%	-	-
Aug-21	-	50.74%	-		-	72.00%	-	-
Sep-21	-	50.74%	-		-	72.00%	-	-
Oct-21	-	50.74%	-		-	72.00%	-	-
Nov-21	-	50.74%	-		-	72.00%	-	-
Dec-21	-	50.74%	-		-	72.00%	-	-
Jan-22	-	50.74%	-		-	72.00%	-	-
Feb-22	-	50.74%	-		-	72.00%	-	-
Mar-22	-	50.74%	-		-	72.00%	-	-
Apr-22	-	50.74%	-		-	72.00%	-	-
May-22	-	50.74%	-		-	72.00%	-	-
Jun-22	-	50.74%	-		-	72.00%	-	-
Jul-22	-	50.74%	-		-	72.00%	-	-
Aug-22	-	50.74%	-		-	72.00%	-	-
Sep-22	-	50.74%	-		-	72.00%	-	-
Oct-22	-	50.74%	-		-	72.00%	-	-
Nov-22	-	50.74%	-		-	72.00%	-	-
Dec-22	-	50.74%	-		-	72.00%	-	-

Southern California Edison Company
Incentive CWIP - FERC Projects Detail

Month	TRTP All Segments	DCR	South of Kramer	West of Devers	Red Bluff	Whirlwind	Colorado River	Mesa	Alberhill	Eldorado-Lugo-Mohave	Rancho Vista	RTRP	Total
Dec-19	157,683	-	5,584,199	468,121,963	-	-	301,247	49,854,943	22,001,340	101,741,830	-	-	647,763,205
Jan-20	157,683	-	5,586,668	482,863,224	-	-	314,579	52,597,529	22,150,962	103,647,325	-	-	667,317,969
Feb-20	157,683	-	5,589,674	496,518,128	-	-	327,689	57,215,991	22,202,739	104,879,012	-	-	686,890,916
Mar-20	157,683	-	5,593,395	508,749,997	-	-	352,875	62,131,625	22,303,967	105,688,646	-	-	704,978,187
Apr-20	158,152	-	5,614,690	530,178,178	-	-	455,739	70,825,721	22,527,954	106,376,104	-	-	736,136,537
May-20	158,152	-	5,617,458	550,183,295	-	-	464,586	80,230,177	22,630,009	107,032,047	-	-	766,315,723
Jun-20	158,152	-	5,621,301	566,551,864	-	-	482,716	74,589,472	22,721,075	107,575,317	-	-	777,699,897
Jul-20	158,152	-	5,625,044	583,538,005	-	-	2,040,898	83,350,310	23,075,589	108,772,749	-	-	806,560,748
Aug-20	158,359	-	5,631,722	600,823,160	-	-	2,559,045	90,752,927	23,141,986	109,742,181	-	-	832,809,381
Sep-20	158,441	-	5,642,786	611,907,653	-	-	2,712,680	98,713,184	23,227,271	113,606,156	-	-	855,968,171
Oct-20	158,429	-	5,670,586	626,112,034	-	-	4,219,774	107,780,542	23,404,470	122,055,717	-	23,007,960	912,409,513
Nov-20	158,429	-	5,698,174	628,963,154	-	-	4,913,049	117,426,140	23,468,083	127,566,108	-	23,105,520	931,298,657
Dec-20	160,227	-	5,772,573	650,835,317	-	-	5,327,832	130,044,184	23,818,399	134,608,216	-	23,607,954	974,174,702
13 Mo. Avg	**158,248**	**-**	**5,634,482**	**561,949,690**	**-**	**-**	**1,882,516**	**82,731,750**	**22,821,065**	**111,791,647**	**-**	**5,363,187**	**792,332,585**

SCHEDULE 11

PHFU

WORKPAPERS

PHFU

As of 12/31/2020

	GL balance	Alberhill	Other
	30,786,584	15,781,292	15,005,292
ISO %		63%	0%
ISO PHFU	9,942,155	9,942,155	-

Alberhill Substation 800063633
Estm Date 10-07-10

FERC Units of Property			
353.607 Arrester, Lightning 500kV (Stl Support)	$	389,700	
353.614 Gas Insulated Switchgear (GIS)	$	48,957,500	
353.615 Power Cable	$	562,200	
353.616 Bus, Support Struct (Steel/Fdn), High Side	$	3,443,200	
353.617 Bus, High Side	$	109,300	
353.618 Relays & Meters, Line Pos	$	825,300	
353.620 Switch, Disconnect 16kV (Stl Support)	$	8,000	
353.631 Conduit	$	461,100	
353.637 Grounding, Station System	$	464,600	
353.638 Foundation, Misc High Side	$	185,500	
353.663 Coupling Capacitor 500kV (Stl Support/Fdn)	$	316,400	
353.668 Trenches, Control	$	560,800	
FERC Total	**$**	**56,283,600**	**63%**

CPUC Units of Property			
353.802 Ground Bank (Stl Support/Fdn)	$	55,100	
353.803 Transformer, Power	$	200,000	
353.803 Transformer, Power 500/115kV	$	15,993,200	
353.807 Arrester, Lightning 12kV (Stl Support)	$	43,500	
353.807 Arrester, Lightning 115kV (Stl Support)	$	397,600	
353.807 Arrester, Lightning 500kV (Stl Support)	$	401,600	
353.810 Potential Transformer (Stl Support/Fdn)	$	74,900	
353.810 Potential Transformer (Stl Support/Fdn)	$	188,800	
353.811 Current Transformer (Stl Support)	$	61,800	
353.815 Power Cable	$	609,300	
353.815 Control Cable	$	1,052,400	
353.816 Bus Support Struct (Steel/Fdn)	$	1,408,200	
353.816 Bus Support Struct (Steel/Fdn), High Side	$	1,693,300	
353.816 Bus Support Struct (Steel/Fdn), Bank	$	224,500	
353.816 Bus Support Struct (Steel/Fdn), Low Side	$	55,600	
353.817 Bus	$	274,900	
353.817 Bus, High Side	$	1,009,700	
353.817 Bus, Bank	$	746,200	
353.818 Relays & Meters, Line Pos	$	19,200	
353.818 Relays & Meters, Bank	$	718,200	
353.818 Relays & Meters, Bus Par Pos	$	507,700	
353.820 Switch, Disconnect 12kV (Stl Support)	$	164,600	
353.820 Switch, Disconnect 115kV (Stl Support)	$	1,593,800	
353.822 Fences & Enclosures - Inside Sub	$	269,000	
353.825 Circuit Breaker/Switcher 12kV	$	310,400	
353.825 Circuit Breaker/Switcher 115kV	$	190,300	
353.825 Circuit Breaker/Switcher 115kV	$	3,050,800	
353.828 Power/Lighting System - Equipment	$	9,800	
353.830 Reactor/Resistor	$	651,700	
353.831 Conduit	$	129,600	
353.835 Capacitor Bank 115kV	$	222,100	
353.837 Grounding, Station System	$	507,600	
353.838 Foundation, Misc.	$	479,400	
353.838 Foundation, Misc. Bank	$	85,700	
353.838 Foundation, Misc. High Side	$	184,100	
353.845 Fuse Assembly HV	$	32,400	
353.868 Trenches	$	91,600	
CPUC Total	**$**	**33,708,600**	**37%**

FERC & CPUC Total		
	$	**89,992,200**

Electrical Common Only			
352.001 Substructure	$	262,600	
352.002 Superstructure	$	5,389,800	
352.046 Instrusion Alarm System	$	1,005,000	
352.075 Power/Lighting System - Inside	$	376,400	
352.105 Yard Drainage System	$	14,900	
352.106 Oil Diversion/Containment System	$	1,488,900	
352.140 Fence/Wall Perimeter	$	7,900	
352.165 Paving	$	39,200	
352.175 Landscaping	$	14,900	
353.130 Fault Recorder	$	214,200	
353.168 Trenches, Power	$	3,705,900	
353.168 Trenches, Control	$	1,942,500	
353.214 Supervisory Control Unit	$	119,100	
353.425 Power/Lighting System - Equipment	$	360,400	
353.430 Conduit	$	6,700	
353.435 Cable Trays	$	110,200	
353.500 DC Supply System	$	12,200	
353.505 Storage Battery Charger	$	13,600	
353.610 DC Generator Set	$	202,300	
	$	**15,286,700**	**Common total**

	$	**10,372,600**
Sitework Common Only		

Alberhill Substation 800063633			
Common Electrical	**$**	**15,286,700**	**Not Included in Percentage Split (new substation)**
Common Sitework	**$**	**10,372,600**	**Not Included in Percentage Split (new substation)**
CPUC Units of Property	**$**	**33,708,600**	**37%**
FERC Units of Property	**$**	**56,283,600**	**63%**
Total Loaded Cost	**$**	**115,651,500**	**100%**

Estimate date 10/07/10

SCHEDULE 13

WORKING CAPITAL

WORKPAPERS

1) M&S 9154000

Account Number	9154000	Plant Mat'l Op Supp		
Company Code	2001	Southern CA Edison		
to	2002	Edison Material Supply		
Fiscal Year	2020			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currenc

Period	Debit	Credit	Balance	Cum. balance
Bal.Carryforw...				361,868,594.13
1	3,900,92...	194,904.43	3,706,018.05	365,574,612.18
2	1,136,03...	195,099.45	940,935.89	366,515,548.07
3		5,506,353.61	5,506,353.61-	361,009,194.46
4	4,440,84...		4,440,844.29	365,450,038.75
5	6,891,46...	249,611.06	6,641,855.78	372,091,894.53
6	8,933,04...	26,081.39	8,906,963.49	380,998,858.02
7	293,130....	134,335.66	158,795.30	381,157,653.32
8	283,883....		283,883.46	381,441,536.78
9	3,972,92...	173,424.42	3,799,504.77	385,241,041.55
10	20,213.74	1,298,599.37	1,278,385.63-	383,962,655.92
11	13,553,9...	189,931.88	13,364,040.29	397,326,696.21
12	5,608,36...		5,608,364.55	402,935,060.76
13				402,935,060.76
14				402,935,060.76
15				402,935,060.76
16				402,935,060.76
Total	49,034,8...	7,968,341.27	41,066,466.63	402,935,060.76

2. Prepayments- 9165000

Account Number	9165000	Prepayments		
Company Code	2001	Southern CA Edison		
to	2002	Edison Material Supply		
Fiscal Year	2020			
Display More Chars				
All Documents in Currency	*	Display Currency	USD	Company code currenc

Period	Debit	Credit	Balance	Cum. balance
Bal.Carryforw...				213,194,393.06
1	32,988,7...	122,032.51	32,866,713.93	246,061,106.99
2	1,755,16...	45,700,112.76	43,944,945.44-	202,116,161.55
3	3,790,38...	47,974,518.18	44,184,130.61-	157,932,030.94
4	42,035,9...	39,705.16	41,996,248.46	199,928,279.40
5	318,700....	75,141,822.32	74,823,121.65-	125,105,157.75
6	36,613,8...	112,730,531.87	76,116,645.40-	48,988,512.35
7	367,468,...	76,209.11	367,392,060.98	416,380,573.33
8	148,323....	32,139,738.78	31,991,415.14-	384,389,158.19
9	31,906,3...	78,490,204.83	46,583,811.49-	337,805,346.70
10	375,351....	30,698,272.12	30,322,920.47-	307,482,426.23
11	254,453....	7,056,351.20	6,801,897.48-	300,680,528.75
12	21,877,8...	42,479,298.18	20,601,405.84-	280,079,122.91
13				280,079,122.91
14				280,079,122.91
15				280,079,122.91
16				280,079,122.91
Total	539,533,...	472,648,797.02	66,884,729.85	280,079,122.91

SCHEDULE 14

INCENTIVE PLANT

WORKPAPERS

Incentive Plant & Reserve

Tehachapi - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	17,580,269	17,590,559	17,589,972	17,590,056	17,625,172	17,636,899	17,650,613	17,661,107	17,660,504	17,660,505	17,682,587	17,686,372	17,688,110
	350.2	91,405,939	91,406,679	91,407,267	91,407,267	91,407,271	91,408,767	91,409,472	91,410,240	91,410,841	91,410,840	91,410,840	91,412,017	91,412,282
	352	116,344,526	116,344,712	116,344,791	116,349,407	116,343,731	116,343,758	116,344,911	116,345,570	116,346,450	116,349,012	116,349,526	116,346,552	114,642,477
	353	568,342,656	568,342,656	568,342,656	568,342,656	568,342,656	568,342,752	568,342,752	568,343,772	568,343,730	568,344,985	568,344,681	568,344,681	570,040,568
	354	1,215,558,099	1,215,304,599	1,215,395,201	1,215,373,602	1,215,362,239	1,215,376,183	1,215,376,151	1,215,428,252	1,215,396,862	1,214,683,368	1,194,467,944	1,194,642,537	1,194,662,277
	355	157,272,390	156,972,640	157,055,355	157,027,165	156,978,387	156,981,532	156,972,255	157,017,561	156,978,834	156,622,609	159,220,973	159,283,574	159,298,396
	356	488,071,125	488,995,118	489,118,326	489,478,216	489,628,891	489,678,280	489,728,893	489,795,308	489,964,390	489,646,854	494,952,836	494,939,573	494,964,891
	357	215,074,931	215,078,880	215,083,315	215,091,767	215,101,239	215,102,661	215,105,106	215,107,606	215,110,314	215,114,803	215,120,934	215,124,742	215,116,562
	358	57,157,937	57,159,201	57,160,423	57,166,646	57,164,745	57,164,932	57,166,257	57,166,800	57,168,097	57,169,758	57,171,905	57,171,083	57,162,899
	359	134,807,580	134,491,193	134,593,768	134,559,979	134,528,698	134,538,091	134,531,530	134,587,542	134,544,872	134,442,392	147,615,738	147,409,776	147,427,651
Total T		3,061,615,452	3,061,686,236	3,062,091,071	3,062,386,760	3,062,483,029	3,062,573,856	3,062,627,940	3,062,863,759	3,062,924,895	3,061,445,127	3,062,337,964	3,062,360,909	3,062,416,115
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**3,061,615,452**	**3,061,686,236**	**3,062,091,071**	**3,062,386,760**	**3,062,483,029**	**3,062,573,856**	**3,062,627,940**	**3,062,863,759**	**3,062,924,895**	**3,061,445,127**	**3,062,337,964**	**3,062,360,909**	**3,062,416,115**

Tehachapi - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	11,191,401	11,316,602	11,443,048	11,569,494	11,695,941	11,822,388	11,948,836	12,075,286	12,201,737	12,328,189	12,454,640	12,581,092	12,707,545
	352	18,049,726	18,324,235	18,573,406	18,822,578	19,071,760	19,320,929	19,570,099	19,819,271	20,068,444	20,317,619	20,566,800	20,815,982	21,065,158
	353	101,617,270	102,500,885	103,670,724	104,840,562	106,010,401	107,180,240	108,350,079	109,519,917	110,689,758	111,859,599	113,029,443	114,199,285	115,369,128
	354	180,849,205	182,841,136	185,312,255	187,783,559	190,254,819	192,726,055	195,197,320	197,668,585	200,139,956	202,611,263	205,081,119	207,509,870	209,938,977
	355	32,982,627	33,641,201	34,121,276	34,601,603	35,081,845	35,561,937	36,042,039	36,522,112	37,002,324	37,482,418	37,961,422	38,448,373	38,935,515
	356	90,819,107	91,933,678	93,176,541	94,419,716	95,663,807	96,908,280	98,152,879	99,397,607	100,642,503	101,887,829	103,132,348	104,390,354	105,648,325
	357	10,317,105	10,589,415	10,885,148	11,180,888	11,476,639	11,772,403	12,068,170	12,363,939	12,659,712	12,955,489	13,251,272	13,547,063	13,842,859
	358	10,906,537	11,204,451	11,388,789	11,573,132	11,757,494	11,941,850	12,126,207	12,310,569	12,494,931	12,679,299	12,863,671	13,048,050	13,232,427
	359	12,446,090	12,604,851	12,779,689	12,954,661	13,129,589	13,304,476	13,479,376	13,654,267	13,829,231	14,004,139	14,178,914	14,370,815	14,562,447
Total T		469,179,068	474,956,453	481,350,876	487,746,194	494,142,294	500,538,559	506,935,005	513,331,553	519,728,597	526,125,844	532,519,629	538,910,884	545,302,382
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**469,179,068**	**474,956,453**	**481,350,876**	**487,746,194**	**494,142,294**	**500,538,559**	**506,935,005**	**513,331,553**	**519,728,597**	**526,125,844**	**532,519,629**	**538,910,884**	**545,302,382**

Rancho Vista - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	1,330,345	1,330,345	1,330,345	1,330,345	1,330,345	1,330,345	1,330,345	1,330,345	1,330,345	1,330,345	1,330,345	1,330,345	1,330,345
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	21,079,576	21,079,576	21,079,576	21,079,576	21,079,576	21,079,576	21,079,576	21,079,576	21,079,576	21,079,576	21,079,576	21,079,576	21,079,576
	353	157,073,601	157,073,601	157,073,601	157,073,601	157,073,601	157,073,601	157,073,601	157,073,601	157,073,601	157,073,601	157,073,601	157,073,601	157,073,601
	354	8,023,481	8,023,481	8,023,481	8,023,481	8,023,481	8,023,481	8,023,481	8,023,481	8,023,481	8,023,481	8,023,481	8,023,481	8,023,481
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	3,993,871	3,993,871	3,993,871	3,993,871	3,993,871	3,993,871	3,993,871	3,993,871	3,993,871	3,993,871	3,993,871	3,993,871	3,993,871
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Total T		191,500,874	191,500,874	191,500,874	191,500,874	191,500,874	191,500,874	191,500,874	191,500,874	191,500,874	191,500,874	191,500,874	191,500,874	191,500,874
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**191,500,874**	**191,500,874**	**191,500,874**	**191,500,874**	**191,500,874**	**191,500,874**	**191,500,874**	**191,500,874**	**191,500,874**	**191,500,874**	**191,500,874**	**191,500,874**	**191,500,874**

Rancho Vista - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	5,807,466	5,857,202	5,902,348	5,947,493	5,992,638	6,037,784	6,082,929	6,128,075	6,173,220	6,218,366	6,263,511	6,308,656	6,353,802
	353	41,717,722	41,961,928	42,285,238	42,608,548	42,931,858	43,255,168	43,578,477	43,901,787	44,225,097	44,548,407	44,871,717	45,195,027	45,518,336
	354	2,085,066	2,098,213	2,114,528	2,130,842	2,147,156	2,163,471	2,179,785	2,196,100	2,212,414	2,228,728	2,245,043	2,261,357	2,277,672
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	1,214,577	1,223,696	1,233,847	1,243,998	1,254,149	1,264,300	1,274,451	1,284,602	1,294,753	1,304,904	1,315,056	1,325,207	1,335,358
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	810	810	810	810	810	810	810	810	810	810	810	810	810
Total T		50,825,642	51,141,850	51,536,770	51,931,691	52,326,612	52,721,533	53,116,453	53,511,374	53,906,295	54,301,216	54,696,136	55,091,057	55,485,978
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**50,825,642**	**51,141,850**	**51,536,770**	**51,931,691**	**52,326,612**	**52,721,533**	**53,116,453**	**53,511,374**	**53,906,295**	**54,301,216**	**54,696,136**	**55,091,057**	**55,485,978**

Devers Colorado River - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	3,328,349	3,328,349	3,328,349	3,328,349	3,328,349	3,328,349	3,328,349	3,328,349	3,328,349	3,328,349	3,328,349	3,328,349	3,328,349
	352	31,445,151	31,445,135	31,445,135	31,445,135	31,445,135	31,445,135	31,445,135	31,445,135	31,445,135	31,445,135	31,445,135	31,445,135	31,445,135
	353	139,968,992	139,969,008	139,969,008	139,969,008	139,969,008	139,969,008	139,969,008	139,969,008	139,969,008	139,969,008	139,969,008	139,969,008	139,969,008
	354	442,742,456	442,742,456	442,742,456	442,742,456	442,742,456	442,742,456	442,742,456	442,742,456	442,742,456	442,742,456	442,742,456	442,742,456	442,742,456
	355	1,286,128	1,286,128	1,286,128	1,286,128	1,286,128	1,286,128	1,286,128	1,286,128	1,286,128	1,286,128	1,286,128	1,286,128	1,286,128
	356	142,661,390	142,661,390	142,661,390	142,661,390	142,661,390	142,661,390	142,661,390	142,661,390	142,661,390	142,661,390	142,661,390	142,661,390	142,661,390
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	13,266,885	13,266,885	13,266,885	13,266,885	13,266,885	13,266,885	13,266,885	13,266,885	13,266,885	13,266,885	13,266,885	13,266,885	13,266,885
Total T		774,699,350	774,699,350	774,699,350	774,699,350	774,699,350	774,699,350	774,699,350	774,699,350	774,699,350	774,699,350	774,699,350	774,699,350	774,699,350
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**774,699,350**	**774,699,350**	**774,699,350**	**774,699,350**	**774,699,350**	**774,699,350**	**774,699,350**	**774,699,350**	**774,699,350**	**774,699,350**	**774,699,350**	**774,699,350**	**774,699,350**

Devers Colorado River - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	345,327	349,886	354,490	359,094	363,699	368,303	372,907	377,511	382,115	386,720	391,324	395,928	400,532
	352	6,204,099	6,278,292	6,345,637	6,412,982	6,480,327	6,547,672	6,615,017	6,682,362	6,749,707	6,817,052	6,884,397	6,951,742	7,019,087
	353	20,637,587	20,855,200	21,143,303	21,431,406	21,719,509	22,007,612	22,295,715	22,583,818	22,871,920	23,160,023	23,448,126	23,736,229	24,024,332
	354	67,858,029	68,583,512	69,483,755	70,383,998	71,284,241	72,184,484	73,084,727	73,984,970	74,885,213	75,785,456	76,685,699	77,585,942	78,486,185
	355	158,639	164,025	167,958	171,892	175,825	179,759	183,692	187,625	191,559	195,492	199,426	203,359	207,292
	356	28,816,812	29,142,516	29,505,113	29,867,711	30,230,309	30,592,906	30,955,504	31,318,102	31,680,699	32,043,297	32,405,895	32,768,493	33,131,090
	357	0	0	0	0	0	0	0	0	0	0	0	0	0
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	1,511,501	1,527,122	1,544,369	1,561,616	1,578,863	1,596,110	1,613,357	1,630,604	1,647,851	1,665,098	1,682,345	1,699,592	1,716,839
Total T		125,531,994	126,900,553	128,544,626	130,188,700	131,832,773	133,476,846	135,120,919	136,764,992	138,409,065	140,053,138	141,697,212	143,341,285	144,985,358
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**125,531,994**	**126,900,553**	**128,544,626**	**130,188,700**	**131,832,773**	**133,476,846**	**135,120,919**	**136,764,992**	**138,409,065**	**140,053,138**	**141,697,212**	**143,341,285**	**144,985,358**

Red Bluff - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	93,069,288	93,069,288	93,069,288	93,069,288	93,069,288	93,069,288	93,069,288	93,069,288	93,069,288	93,069,288	93,069,288	93,069,288	93,069,288
	353	123,543,060	123,543,060	123,543,060	123,543,060	123,543,060	123,543,060	123,543,060	123,543,060	123,543,060	123,543,060	123,543,060	123,543,060	123,543,060
	354	11,886,740	11,886,740	11,886,740	11,886,740	11,886,740	11,886,740	11,886,740	11,886,740	11,886,740	11,886,740	11,886,740	11,886,740	11,886,740
	355	1,509,602	1,509,602	1,509,602	1,509,602	1,509,602	1,509,602	1,509,602	1,509,602	1,509,602	1,509,602	1,509,602	1,509,602	1,509,602
	356	5,645,092	5,645,092	5,645,092	5,645,092	5,645,092	5,645,092	5,645,092	5,645,092	5,645,092	5,645,092	5,645,092	5,645,092	5,645,092
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		235,653,781	235,653,781	235,653,781	235,653,781	235,653,781	235,653,781	235,653,781	235,653,781	235,653,781	235,653,781	235,653,781	235,653,781	235,653,781
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**235,653,781**	**235,653,781**	**235,653,781**	**235,653,781**	**235,653,781**	**235,653,781**	**235,653,781**	**235,653,781**	**235,653,781**	**235,653,781**	**235,653,781**	**235,653,781**	**235,653,781**

Red Bluff - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	13,747,955	13,967,547	14,166,870	14,366,194	14,565,517	14,764,840	14,964,164	15,163,487	15,362,811	15,562,134	15,761,457	15,960,781	16,160,104
	353	20,565,544	20,757,619	21,011,912	21,266,205	21,520,498	21,774,791	22,029,083	22,283,376	22,537,669	22,791,962	23,046,255	23,300,547	23,554,840
	354	1,880,955	1,900,433	1,924,603	1,948,772	1,972,942	1,997,112	2,021,281	2,045,451	2,069,621	2,093,790	2,117,960	2,142,130	2,166,300
	355	298,779	305,101	309,718	314,335	318,952	323,569	328,185	332,802	337,419	342,036	346,653	351,270	355,887
	356	1,022,033	1,034,921	1,049,269	1,063,616	1,077,964	1,092,312	1,106,660	1,121,008	1,135,356	1,149,704	1,164,052	1,178,400	1,192,748
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		37,515,266	37,965,621	38,462,371	38,959,122	39,455,873	39,952,624	40,449,374	40,946,125	41,442,876	41,939,626	42,436,377	42,933,128	43,429,878
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**37,515,266**	**37,965,621**	**38,462,371**	**38,959,122**	**39,455,873**	**39,952,624**	**40,449,374**	**40,946,125**	**41,442,876**	**41,939,626**	**42,436,377**	**42,933,128**	**43,429,878**

Whirlwind - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	1,209,418	1,209,374	1,838,085	1,838,085	1,838,085	1,838,085	1,838,131	1,838,109	1,838,109	1,838,109	1,838,109	1,838,109	1,838,109
	353	86,396,397	86,394,499	85,765,788	85,765,788	85,765,788	85,765,788	85,766,039	85,766,061	85,766,061	85,766,061	85,766,061	85,766,061	85,766,061
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		87,605,815	87,603,873	87,603,873	87,603,873	87,603,873	87,603,873	87,604,170	87,604,170	87,604,170	87,604,170	87,604,170	87,604,170	87,604,170
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**87,605,815**	**87,603,873**	**87,603,873**	**87,603,873**	**87,603,873**	**87,603,873**	**87,604,170**	**87,604,170**	**87,604,170**	**87,604,170**	**87,604,170**	**87,604,170**	**87,604,170**

Whirlwind - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	132,192	135,046	137,636	141,572	145,509	149,445	153,382	157,319	161,255	165,192	169,128	173,065	177,002
	353	9,136,748	9,271,071	9,448,900	9,625,435	9,801,969	9,978,504	10,155,038	10,331,574	10,508,109	10,684,644	10,861,179	11,037,714	11,214,249
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		9,268,940	9,406,117	9,586,536	9,767,007	9,947,478	10,127,949	10,308,420	10,488,892	10,669,364	10,849,836	11,030,307	11,210,779	11,391,251
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**9,268,940**	**9,406,117**	**9,586,536**	**9,767,007**	**9,947,478**	**10,127,949**	**10,308,420**	**10,488,892**	**10,669,364**	**10,849,836**	**11,030,307**	**11,210,779**	**11,391,251**

El Dorado-Ivanpah - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	352,196	352,196	352,196	352,196	352,196	352,196	352,196	352,196	352,196	352,196	352,196	352,196	352,196
	352	14,274,891	14,274,891	14,274,891	14,274,891	14,274,891	14,274,891	14,274,891	14,274,891	14,274,891	14,274,891	14,274,891	14,274,891	14,274,891
	353	40,281,883	40,281,883	40,281,883	40,281,883	40,281,883	40,281,883	40,281,883	40,281,883	40,281,883	40,281,883	40,281,883	40,281,883	40,281,883
	354	73,849,384	73,849,384	73,849,384	73,849,384	73,849,384	73,849,384	73,849,384	73,849,384	73,849,384	73,849,384	73,849,384	73,849,384	73,849,384
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	184,708,756	184,708,756	184,708,756	184,708,756	184,708,756	184,708,756	184,708,756	184,708,756	184,708,756	184,708,756	184,708,756	184,708,756	184,708,756
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	2,169,980	2,169,980	2,169,980	2,169,980	2,169,980	2,169,980	2,169,980	2,169,980	2,169,980	2,169,980	2,169,980	2,169,980	2,169,980
Total T		315,637,091	315,637,091	315,637,091	315,637,091	315,637,091	315,637,091	315,637,091	315,637,091	315,637,091	315,637,091	315,637,091	315,637,091	315,637,091
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**315,637,091**	**315,637,091**	**315,637,091**	**315,637,091**	**315,637,091**	**315,637,091**	**315,637,091**	**315,637,091**	**315,637,091**	**315,637,091**	**315,637,091**	**315,637,091**	**315,637,091**

El Dorado-Ivanpah - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	25,827	26,309	26,796	27,283	27,771	28,258	28,745	29,232	29,720	30,207	30,694	31,181	31,668
	352	2,036,920	2,070,600	2,101,173	2,131,745	2,162,317	2,192,889	2,223,461	2,254,033	2,284,605	2,315,177	2,345,749	2,376,321	2,406,893
	353	6,720,396	6,783,023	6,865,937	6,948,850	7,031,764	7,114,677	7,197,591	7,280,505	7,363,418	7,446,332	7,529,245	7,612,159	7,695,072
	354	15,346,730	15,467,740	15,617,900	15,768,061	15,918,221	16,068,382	16,218,542	16,368,702	16,518,863	16,669,023	16,819,184	16,969,344	17,119,504
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	32,290,609	32,712,309	33,181,777	33,651,245	34,120,713	34,590,181	35,059,650	35,529,118	35,998,586	36,468,054	36,937,522	37,406,990	37,876,458
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	274,651	277,206	280,027	282,848	285,669	288,490	291,311	294,132	296,953	299,774	302,595	305,416	308,237
Total T		56,695,132	57,337,188	58,073,610	58,810,033	59,546,455	60,282,877	61,019,299	61,755,722	62,492,144	63,228,566	63,964,989	64,701,411	65,437,833
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**56,695,132**	**57,337,188**	**58,073,610**	**58,810,033**	**59,546,455**	**60,282,877**	**61,019,299**	**61,755,722**	**62,492,144**	**63,228,566**	**63,964,989**	**64,701,411**	**65,437,833**

Colorado River Substation - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	11,887,680	11,887,680	11,887,680	11,887,680	11,887,680	11,887,680	11,887,680	11,887,680	11,887,680	11,887,680	11,887,680	11,887,680	11,887,680
	353	59,566,992	59,566,992	59,566,992	59,566,992	59,566,992	59,566,992	59,566,992	59,566,992	59,566,992	59,566,992	59,566,992	59,566,992	59,566,992
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		71,454,672	71,454,672	71,454,672	71,454,672	71,454,672	71,454,672	71,454,672	71,454,672	71,454,672	71,454,672	71,454,672	71,454,672	71,454,672
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**71,454,672**	**71,454,672**	**71,454,672**	**71,454,672**	**71,454,672**	**71,454,672**	**71,454,672**	**71,454,672**	**71,454,672**	**71,454,672**	**71,454,672**	**71,454,672**	**71,454,672**

Colorado River Substation - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	1,900,221	1,928,269	1,953,729	1,979,188	2,004,648	2,030,107	2,055,566	2,081,026	2,106,485	2,131,945	2,157,404	2,182,864	2,208,323
	353	9,450,896	9,543,507	9,666,115	9,788,724	9,911,333	10,033,941	10,156,550	10,279,159	10,401,768	10,524,376	10,646,985	10,769,594	10,892,203
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		11,351,117	11,471,776	11,619,844	11,767,912	11,915,980	12,064,048	12,212,117	12,360,185	12,508,253	12,656,321	12,804,389	12,952,457	13,100,526
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**11,351,117**	**11,471,776**	**11,619,844**	**11,767,912**	**11,915,980**	**12,064,048**	**12,212,117**	**12,360,185**	**12,508,253**	**12,656,321**	**12,804,389**	**12,952,457**	**13,100,526**

Lugo-Pisgah - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	-	-	-	-	-	-	-	-	-	-	-	-	-
	353	-	-	-	-	-	-	-	-	-	-	-	-	-
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Lugo-Pisgah - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	-	-	-	-	-	-	-	-	-	-	-	-	-
	353	-	-	-	-	-	-	-	-	-	-	-	-	-
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

West of Devers - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	-	-	-	-	-	-	-	-	-	-	-	-	-
	353	3,156,346	3,156,346	8,597,420	9,035,781	9,051,813	9,110,638	9,143,953	9,161,734	9,187,384	9,205,696	9,250,611	17,404,943	9,270,644
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		3,156,346	3,156,346	8,597,420	9,035,781	9,051,813	9,110,638	9,143,953	9,161,734	9,187,384	9,205,696	9,250,611	17,404,943	9,270,644
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**3,156,346**	**3,156,346**	**8,597,420**	**9,035,781**	**9,051,813**	**9,110,638**	**9,143,953**	**9,161,734**	**9,187,384**	**9,205,696**	**9,250,611**	**17,404,943**	**9,270,644**

West of Devers - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	-	-	-	-	-	-	-	-	-	-	-	-	-
	353	103,900	108,807	115,304	133,000	151,599	170,230	188,983	207,804	226,662	245,573	264,521	283,562	319,387
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		103,900	108,807	115,304	133,000	151,599	170,230	188,983	207,804	226,662	245,573	264,521	283,562	319,387
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**103,900**	**108,807**	**115,304**	**133,000**	**151,599**	**170,230**	**188,983**	**207,804**	**226,662**	**245,573**	**264,521**	**283,562**	**319,387**

South of Kramer - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	-	-	-	-	-	-	-	-	-	-	-	-	-
	353	-	-	-	-	-	-	-	-	-	-	-	-	-
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		-	-	-	-	-	-	-	-	-	-	-	-	-

South of Kramer - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	-	-	-	-	-	-	-	-	-	-	-	-	-
	353	-	-	-	-	-	-	-	-	-	-	-	-	-
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		-	-	-	-	-	-	-	-	-	-	-	-	-

Riverside Transmission Reliability Project (RTRP)

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	-	-	-	-	-	-	-	-	-	-	-	-	-
	353	-	-	-	-	-	-	-	-	-	-	-	-	-
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		-	-	-	-	-	-	-	-	-	-	-	-	-

Mesa - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	1,657,268	1,657,268	1,657,268	1,657,268	1,657,268	1,657,268	1,657,268	1,657,268	1,657,268	1,657,268	1,657,268	1,657,268	1,657,268
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	38,249,476	38,719,936	38,973,726	39,139,257	39,131,112	39,217,303	39,207,098	45,486,210	45,516,399	45,396,390	45,568,025	45,583,160	45,606,531
	353	106,916,135	108,172,516	109,551,082	110,032,567	114,092,427	115,195,302	115,220,927	109,117,570	109,202,743	108,899,847	109,345,279	109,386,940	109,447,627
	354	2,713,635	2,742,310	2,734,555	2,745,088	2,747,535	2,746,596	6,386,256	6,389,350	6,393,713	6,350,930	6,456,700	6,456,700	8,376,065
	355	1,531,909	1,558,055	1,550,069	1,560,642	1,563,097	1,562,831	5,717,936	5,723,633	5,758,174	5,748,035	5,854,204	5,914,431	6,263,570
	356	2,708,825	2,729,007	3,185,433	3,195,042	3,232,057	3,272,027	10,229,842	10,243,671	10,308,183	10,295,790	10,537,952	10,686,187	11,284,352
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		153,777,247	155,579,092	157,652,133	158,329,864	162,423,496	163,651,327	178,419,327	178,617,702	178,836,480	178,348,260	179,419,427	179,684,687	182,635,413
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**153,777,247**	**155,579,092**	**157,652,133**	**158,329,864**	**162,423,496**	**163,651,327**	**178,419,327**	**178,617,702**	**178,836,480**	**178,348,260**	**179,419,427**	**179,684,687**	**182,635,413**

Mesa - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	-	81,918	164,843	248,312	332,135	415,941	499,931	583,900	681,316	778,797	876,021	973,612	1,071,236
	353	234,630	451,553	674,208	899,700	1,126,184	1,361,024	1,598,135	1,835,298	2,059,898	2,284,674	2,508,826	2,733,895	2,959,050
	354	-	5,518	11,094	16,654	22,236	27,822	33,407	46,392	59,384	72,385	85,298	98,427	111,556
	355	-	4,685	9,450	14,191	18,964	23,744	28,524	46,011	63,516	81,126	98,706	116,610	134,698
	356	63,353	69,884	76,820	84,916	93,037	101,252	109,568	135,569	161,605	187,805	213,973	240,757	267,918
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		297,984	613,557	936,414	1,263,773	1,592,555	1,929,783	2,269,565	2,647,170	3,025,719	3,404,787	3,782,824	4,163,301	4,544,458
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**297,984**	**613,557**	**936,414**	**1,263,773**	**1,592,555**	**1,929,783**	**2,269,565**	**2,647,170**	**3,025,719**	**3,404,787**	**3,782,824**	**4,163,301**	**4,544,458**

Other Incentive Projects (Projects w/o ROE Adder) - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	352	-	-	-	-	-	-	-	-	-	-	-	-	-
	353	-	-	-	-	-	-	-	-	-	-	-	-	-
	354	-	-	-	-	-	-	-	-	-	-	-	-	-
	355	-	-	-	-	-	-	-	-	-	-	-	-	-
	356	-	-	-	-	-	-	-	-	-	-	-	-	-
	357	-	-	-	-	-	-	-	-	-	-	-	-	-
	358	-	-	-	-	-	-	-	-	-	-	-	-	-
	359	-	-	-	-	-	-	-	-	-	-	-	-	-
Total T		-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Total Incentive Projects - Plant-In-Service

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	20,567,882	20,578,172	20,577,584	20,577,669	20,612,785	20,624,511	20,638,226	20,648,719	20,648,117	20,648,117	20,670,200	20,673,985	20,675,723
	350.2	95,086,484	95,087,224	95,087,812	95,087,812	95,087,816	95,089,312	95,090,017	95,090,785	95,091,385	95,091,385	95,091,385	95,092,562	95,092,827
	352	327,560,006	328,030,592	328,913,172	329,083,319	329,069,498	329,155,716	329,146,710	335,426,459	335,457,528	335,340,081	335,512,229	335,524,392	333,843,688
	353	1,285,246,062	1,286,500,561	1,292,691,490	1,293,611,336	1,297,687,228	1,298,849,024	1,298,908,215	1,292,823,681	1,292,934,463	1,292,651,133	1,293,141,176	1,301,337,170	1,294,959,445
	354	1,754,773,795	1,754,548,970	1,754,631,816	1,754,620,751	1,754,611,834	1,754,624,840	1,758,264,469	1,758,319,662	1,758,292,636	1,757,536,360	1,737,426,705	1,737,601,298	1,739,540,403
	355	161,600,029	161,326,425	161,401,154	161,383,536	161,337,213	161,340,092	165,485,921	165,536,924	165,532,738	165,166,373	167,870,907	167,993,734	168,357,695
	356	827,789,059	828,733,233	829,312,867	829,682,367	829,870,057	829,959,416	836,967,843	837,048,088	837,281,682	836,951,752	842,499,896	842,634,869	843,258,352
	357	215,074,931	215,078,880	215,083,315	215,091,767	215,101,239	215,102,661	215,105,106	215,107,606	215,110,314	215,114,803	215,120,934	215,124,742	215,116,562
	358	57,157,937	57,159,201	57,160,423	57,166,646	57,164,745	57,164,932	57,166,257	57,166,800	57,168,097	57,169,758	57,171,905	57,171,083	57,162,899
	359	150,244,445	149,928,058	150,030,632	149,996,844	149,965,563	149,974,956	149,968,394	150,024,407	149,981,737	149,879,257	163,052,602	162,846,641	162,864,516
Total T		4,895,100,627	4,896,971,315	4,904,890,265	4,906,302,046	4,910,507,978	4,911,885,461	4,926,741,157	4,927,193,132	4,927,498,697	4,925,549,020	4,927,557,939	4,936,000,477	4,930,872,109
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**4,895,100,627**	**4,896,971,315**	**4,904,890,265**	**4,906,302,046**	**4,910,507,978**	**4,911,885,461**	**4,926,741,157**	**4,927,193,132**	**4,927,498,697**	**4,925,549,020**	**4,927,557,939**	**4,936,000,477**	**4,930,872,109**

Total Incentive Projects - Accumulated Depreciation

		Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Transmission														
	350.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	350.2	11,562,555	11,692,797	11,824,334	11,955,872	12,087,410	12,218,948	12,350,489	12,482,030	12,613,572	12,745,115	12,876,658	13,008,201	13,139,746
	352	47,878,579	48,643,109	49,345,641	50,050,063	50,754,850	51,459,607	52,164,549	52,869,472	53,587,843	54,306,281	55,024,468	55,743,024	56,461,605
	353	210,184,695	212,233,594	214,881,641	217,542,431	220,205,114	222,876,187	225,549,651	228,223,237	230,884,299	233,545,590	236,206,296	238,868,012	241,546,598
	354	268,019,985	270,896,552	274,464,135	278,031,886	281,599,615	285,167,326	288,735,063	292,310,201	295,885,451	299,460,646	303,034,303	306,567,071	310,100,193
	355	33,440,044	34,115,012	34,608,402	35,102,021	35,595,585	36,089,008	36,582,440	37,088,551	37,594,818	38,101,073	38,606,206	39,119,612	39,633,392
	356	154,226,491	156,117,003	158,223,366	160,331,203	162,439,979	164,549,232	166,658,712	168,786,006	170,913,503	173,041,594	175,168,846	177,310,200	179,451,897
	357	10,317,105	10,589,415	10,885,149	11,180,888	11,476,639	11,772,403	12,068,170	12,363,939	12,659,712	12,955,489	13,251,272	13,547,063	13,842,859
	358	10,906,537	11,204,451	11,388,789	11,573,132	11,757,494	11,941,850	12,126,207	12,310,569	12,494,931	12,679,299	12,863,671	13,048,050	13,232,427
	359	14,233,052	14,409,989	14,604,896	14,799,936	14,994,932	15,189,887	15,384,854	15,579,813	15,774,845	15,969,821	16,164,664	16,376,633	16,588,333
Total T		760,769,042	769,901,921	780,226,353	790,567,432	800,911,619	811,264,450	821,620,136	832,013,817	842,408,975	852,804,907	863,196,385	873,587,865	883,997,051
Distribution														
	360.1	-	-	-	-	-	-	-	-	-	-	-	-	-
	360.2	-	-	-	-	-	-	-	-	-	-	-	-	-
	361	-	-	-	-	-	-	-	-	-	-	-	-	-
	362	-	-	-	-	-	-	-	-	-	-	-	-	-
	364	-	-	-	-	-	-	-	-	-	-	-	-	-
	365	-	-	-	-	-	-	-	-	-	-	-	-	-
	366	-	-	-	-	-	-	-	-	-	-	-	-	-
	367	-	-	-	-	-	-	-	-	-	-	-	-	-
	368	-	-	-	-	-	-	-	-	-	-	-	-	-
	369	-	-	-	-	-	-	-	-	-	-	-	-	-
	370	-	-	-	-	-	-	-	-	-	-	-	-	-
	373	-	-	-	-	-	-	-	-	-	-	-	-	-
Total D		-	-	-	-	-	-	-	-	-	-	-	-	-
Total T&D		**760,769,042**	**769,901,921**	**780,226,353**	**790,567,432**	**800,911,619**	**811,264,450**	**821,620,136**	**832,013,817**	**842,408,975**	**852,804,907**	**863,196,385**	**873,587,865**	**883,997,051**

SCHEDULE 16

SUMMARY OF ISO CAPITAL EXPENDITURES
NON-INCENTIVE PROJECTS

WORKPAPERS

Summary of ISO Capital Expenditure Forecast - Non-Incentive Projects

($000)

PIN	Project Title	C-WBS	Order #	High/ Low Voltage	OD	Project Total (ISO & non-ISO) Prior	2021	2022	Total	ISO Portion Prior	2021	2022	Total
Non-Incentive Transmission Projects include Direct Installation and Removal Expenditures, but exclude any C-WBS or Order # with 0% ISO.													
Other Transmission													
07861	Colorado River (NU): Terminate the Centipede-Coloardo River 220kV T/L at Colorado River Sub	CET-ET-TP-RN-786100	901713069	High	**Jul-22**	29	1,000	25	**1,054**	29	1,000	25	**1,054**
	Total Other Transmission					**29**	**1,000**	**25**	**1,054**	**29**	**1,000**	**25**	**1,054**
08088	Eldorado Substation (NU): Install facilities for a new 500 kV switchrack position to terminate the Eld	CET-ET-LG-AF-808800	902245555	High	**Apr-21**	-	75	-	75	-	75	-	75
08088	Harry Allen - Eldorado T/L: Install one span from the SCE dead end rack to the Connecting Last Adc	CET-ET-AF-CF-808800	902245556	High	**Aug-20**	521	1	-	522	521	1	-	522
08088	**Harry Allen - Eldorado 500kV Transmission Line Project**					**521**	**76**	**-**	**597**	**521**	**76**	**-**	**597**
	Total Added Facilities					**521**	**76**	**-**	**597**	**521**	**76**	**-**	**597**
TSP Projects													
05383	Chino 220/66kV - Add a 4th 280MVA, 220/66kV Transformer Bank and Split the Chino 66kV System	CET-ET-LG-TS-538303	901191112	High	**Sep-20**	-	35	-	**35**	-	12	-	**12**
07767	Johanna Substation: Equip New 220kV position with one 220kV Circuit Breaker and two 220kV Disc	CET-ET-LG-TS-776700	901487156	High	**Jul-20**	-	297	-	**297**	-	15	-	**15**
	Total TSP Projects					**-**	**332**	**-**	**332**	**-**	**27**	**-**	**27**
Transmission Project Reliability													
07547	Eldorado-Mohave 500kV: Remove two existing transmission structures. Install three new transmissi	CET-ET-TP-RL-754701	901107560	High	**Apr-20**	-	230	230	460	-	230	230	460
07727	Inyokern Substation: Expand existing MEER at Inyokern Substation.	CET-ET-TP-RL-772700	901394462	Low	**Jul-21**	96	100	-	195	35	37	-	72
07727	Control Substation: Install 12 N60 relays, one satellite clock, and two ethernet switches	CET-ET-TP-RL-772701	901394533	Low	**Dec-21**	430	328	-	758	370	282	-	652
07727	**Total Digital 395 Project: North-of-Kramer Area Telecom Network and RAS Upgrades**					**526**	**428**	**-**	**953**	**405**	**319**	**-**	**724**
07763	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OPGW between CA/NV border and Pis	CET-ET-TP-RN-776304	901665563	High	**Jul-22**	6,471	1,000	4,174	11,645	6,471	1,000	4,174	11,645
07763	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPGW between CA/NV border and MI5	CET-ET-TP-RN-776305	901665564	High	**Jul-22**	504	15	60	579	504	15	60	579
07763	Mohave: Install two Relays and two Switches	CET-ET-TP-RN-776302	901484315	High	**Jul-21**	154	5	100	259	154	5	100	259
07763	Lugo Sub: Install new control cables	CET-ET-TP-RN-776307	902249120	High	**Jan-22**	22	1	45	68	22	1	45	68
07763	Eldorado: Install equipment to support N-2	CET-ET-TP-RN-776308	902249121	High	**Mar-22**	43	3	45	**91**	43	3	45	**91**
07763	**Total Lugo-Victorville 500 kV SPS**					**7,194**	**1,024**	**4,424**	**12,642**	**7,194**	**1,024**	**4,424**	**12,642**
07120	Chino Sub: equip the No.1A 220kV A-Bank positions with circuit breakers	CET-ET-TP-RL-712000	900713964	High	**Dec-21**	-	2,020	-	**2,020**	-	1,313	-	**1,313**
07884	Tap the remaining Lighthipe 220kV line to Harborgen substation	CET-ET-TP-RL-788402	901822249	High	**Jan-21**	683	35	-	718	683	35	-	718
07884	Harbogen-Long Beach 220kV:Rmv 1 mile of line (REMOVAL ONLY)	CET-ET-TP-RL-788400	901822245	High	**Jan-21**	-	223	-	223	-	223	-	223
07884	Lighthipe-Long Beach 220kV:Rmv 1 mile of lne (REMOVAL ONLY)	CET-ET-TP-RL-788401	901822246	High	**Jan-21**	-	930	-	930	-	930	-	930
07884	Long Beach Sub: Remove 220kV switchyard	CET-ET-TP-RL-788403	901822250	High	**Jan-21**	51	157	-	207	51	157	-	207
07884	**Total Cerritos Channel Relocation Project**					**734**	**1,345**	**-**	**2,079**	**734**	**1,345**	**-**	**2,079**
08019	CONTROL-SILVER PEAK "A" 55KV Install 11 sets of Remote Fault Indicators (RFIs)	CET-ET-TP-RL-801900	TD1269146	Low	**May-21**	639	75	-	714	639	75	-	714
08019	CONTROL-SILVER PEAK "C" 55KV Install 11 sets of Remote Fault Indicators (RFIs)	CET-ET-TP-RL-801902	TD1269499	Low	**Jun-21**	206	26	-	232	206	26	-	232
08019	**Total Control-Silver Peak "A" Transmission Project**					**845**	**101**	**-**	**945**	**845**	**101**	**-**	**945**
07115	Johanna: Install double breakers on 3A+4A	CET-ET-TP-RL-711500	902067053	High	**Dec-21**	2,284	1,958	200	**4,442**	1,873	1,605	164	**3,642**
06420	West of Devers 230 kV Trans Line Removals	CET-ET-TP-RN-642018	901460766	High	**Jul-22**	-	4,840	-	**4,840**	-	4,840	-	**4,840**
07227	Inyo Substation: Replace Inyo phase shifter and new hybrid circuit breaker.Inst	CET-ET-TP-RN-722701	902379073	Low	**Jul-21**	2,887	5,426	3,927	12,240	2,887	5,426	3,927	12,240
07227	Control: Install two N60 relays	CET-ET-TP-RN-722700	902448105	Low	**Nov-21**	21	345	4	370	21	345	4	370
07227	**Total Casa Diablo IV Project Interconnection**					**2,908**	**5,771**	**3,931**	**12,610**	**2,908**	**5,771**	**3,931**	**12,610**
08107	Kramer Substation (RNU): a. Engineer and construct one 230 kV line position, which includes the fo	CET-ET-TP-RN-810701	902342409	High	**Jul-22**	56	2,207	1,450	**3,713**	56	2,207	1,450	**3,713**
08091	Big Creek 4: Install two new N60 relays	CET-ET-TP-RL-809100	902260821	High	**May-21**	279	113	-	**392**	279	113	-	**392**
07546	(Removal/Expense) Eldorado Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorad	CET-ET-TP-RL-754600	902287734	High	**Jun-21**	-	500	68	568	-	500	68	568
07546	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment and Series Capacitors on Eldorado-Lu	CET-ET-TP-RL-754601	902287735	High	**Jun-21**	-	1,003	-	1,003	-	1,003	-	1,003
07546	(Removal/Expense) Mohave Sub: Install Series Capes	CET-ET-TP-RL-754604	902287736	High	**Jun-21**	-	572	52	624	-	572	52	624
07546	(Removal/Expense) E-M: Install OPGW, Splice Fiber, and clear Infractions on the Eldorado-Mohave	CET-ET-TP-RL-754607	902287737	High	**Jul-22**	-	450	429	879	-	450	429	879
07546	(Removal/Expense) L-M (CA): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohav	CET-ET-TP-RL-754608	902287738	High	**Jul-22**	-	2,687	59	2,746	-	2,687	59	2,746
07546	(Removal/Expense) L-M (NV): Install OPGW, Splice Fiber, and clear Infractions on the Lugo-Mohav	CET-ET-TP-RL-754609	902288039	High	**Jul-22**	-	151	15	166	-	151	15	166
07546	(Removal/Expense) Eldorado-Lugo: Correct GO-95 Infractions on the Eldorado-Lugo 500 kV T/L	CET-ET-TP-RL-754610	902288040	High	**Jul-22**	-	70	29	99	-	70	29	99
07546	**Total Eldorado-Lugo-Mohave (ELM) Series Cap Upgrades Project**					**-**	**5,433**	**652**	**6,085**	**-**	**5,433**	**652**	**6,085**
07555	Mesa: Remove 230/66/16kV switchracks & equipment	CET-ET-TP-RL-755505	901192482	High	**Apr-21**	-	2,322	-	2,322	-	743	-	743
07555	Mira Loma-Vincent 500kV: Remove three structures and 4200 ckt ft of conductor	CET-ET-TP-RL-755507	901192484	High	**Jun-20**	-	21	-	21	-	21	-	21
07555	Lighthipe-Mesa: Remove 8 structures and conductor	CET-ET-TP-RL-755546	902124391	High	**Dec-19**	-	106	-	106	-	106	-	106
07555	Mesa-Rio Hondo 220kV: Remove 4 structures and 2700 ckt ft of conductor.	CET-ET-TP-RL-755548	902124393	High	**Jan-21**	-	17	-	17	-	17	-	17
07555	Mesa-Vincent #1 220kV: Remove 3 structures, 2 shoofly ESPs, 800 ckt ft of shoofly conductor, and	CET-ET-TP-RL-755552	902124397	High	**Dec-19**	-	10	-	10	-	10	-	10
07555	Center-Mesa 220kV: Remove 4 structures and 2800 ckt ft of conductor	CET-ET-TP-RL-755535	902132962	High	**Jan-21**	-	253	-	253	-	253	-	253
07555	Goodrich-Laguna Bell 220kV: Remove 2 structures, remove 1500 ckt ft of shoofly conductor, and re	CET-ET-TP-RL-755538	902132963	High	**Jun-20**	-	6	-	6	-	6	-	6
07555	Mesa-Walnut 220kV: Remove 2800 ckt ft of conductor	CET-ET-TP-RL-755556	902124581	High	**Jan-21**	-	21	-	21	-	21	-	21
07555	**Total Mesa Substation Project**					**-**	**2,756**	**-**	**2,756**	**-**	**1,177**	**-**	**1,177**

Summary of ISO Capital Expenditure Forecast - Non-Incentive Projects

($000)

				High/ Low		Project Total (ISO & non-ISO)				ISO Portion			
PIN	Project Title	C-WBS	Order #	Voltage	OD	Prior	2021	2022	Total	Prior	2021	2022	Total
07558	Magunden-Springville 230 kV No.1: Remove 14 existing 220kV lattice structures; Install nine new H	CET-ET-TP-RL-755800	901192344	High	**Jul-22**	766	1,500	4,832	7,098	766	1,500	4,832	7,098
07558	Magunden-Springville 230 kV No.2: Remove 14 existing 220kV lattice structures; Install nine new H	CET-ET-TP-RL-755801	901192345	High	**Jul-22**	805	1,500	4,834	7,139	805	1,500	4,834	7,139
07558	**Magunden-Springville No.1 & No.2 Tower Replacement ("Lake Success Towers in Water")**					**1,571**	**3,000**	**9,666**	**14,237**	**1,571**	**3,000**	**9,666**	**14,237**
08077	Pisgah 230 kV (Option 2):A. 230 kV Switchrack -8 BCT UpgradesB. Relays -8 Racks -4 L90 -4 C60	CET-ET-TP-RL-807701	902739837	High	**Mar-22**	285	534	1,358	2,177	285	534	1,358	2,177
08077	Lugo 230 kV Relay Upgrade	CET-ET-TP-RL-807701	902739830	High	**Sep-21**	508	80	409	996	508	80	409	996
08077	Eldorado 230 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) and Cima-Pisgah #2 220kV (Pos 10N	CET-ET-TP-RL-807702	902739829	High	**Jan-22**	165	40	441	646	165	40	441	646
08077	Inyokern 115 kV:Relays: 2 Rack 1 L90 1 SEL311C 4 C60	CET-ET-TP-RL-807701	902739835	Low	**Jul-22**	114	160	150	423	114	160	150	423
08077	Big Creek 3 230 kV:A. 230 kV Switchrack -17 BCT UpgradesB. Relays -4 Racks -4 SEL587Z	CET-ET-TP-RL-807701	902459930	High	**Jun-21**	971	1,466	-	2,436	971	1,466	-	2,436
08077	Magunden230 kV:A. 230 kV Switchrack -15 BCT Upgrades -Conduit + pull-boxesB. Relays -4 Rack	CET-ET-TP-RL-807701	902459931	High	**Dec-20**	-	(9)	-	(9)	-	(9)	-	(9)
08077	Pastoria 230 kV:A. 230 kV Switchrack -6 BCT Upgrades -Conduit + pull-boxes -Remove conduit + p	CET-ET-TP-RL-807701	902459932	High	**Apr-21**	789	469	-	1,258	789	469	-	1,258
08077	Control 115 kV: 1)115KV Switchrack: Replace six (6) 115KV CB?s 3, 5, 11, 13, 15 & 17 W/ six (6) n	CET-ET-TP-RL-807706	902739832	High	**Jun-22**	992	1,935	2,550	5,477	992	1,935	2,550	5,477
08077	Downs: Logic diagrams and settings will be modified for the 115kV line D60 relays to upd PTB sche	CET-ET-TP-RL-807708	902739834	High	**Dec-20**	-	1	-	1	-	-	-	-
08077	Kramer 115 kV: A. Relays ? ISO: ? 4?Racks LBFB ? 8? C60 ? 2?Racks Lines ? 2?L90 ? 2?SEL311	CET-ET-TP-RL-807710	902739836	High	**Feb-22**	380	703	800	1,883	190	352	400	941
08077	Searles 115 kV: 115kV Switchrack POS No. 1 a. Use the existing BCT on 115kV circuit breaker no.	CET-ET-TP-RL-807712	902739838	High	**Nov-20**	-	3	-	3	-	-	-	-
08077	Tortilla 115 kV: A. 115 Switchrack: 2?BCT upgrades 3?PTs 4?BCT upgrades B. 66kV Switchrack	CET-ET-TP-RL-807713	902739979	High	**Jun-22**	191	420	900	1,511	191	420	900	1,511
08077	Coolwater 220/115 kV: A. 230 kV Switchrack -1 L90 -1 SLE311C -2 Racks (Bus) -2 SEL587 (Bus)	CET-ET-TP-RL-807707	902739833	High	**Feb-22**	14	1,476	2,875	4,365	14	1,476	2,875	4,365
08077	Casa Diablo 115 kV: 115kV Switchrack 115kV Line Pos. 3, CB 503: -Use existing spare BCT for ne	CET-ET-TP-RL-807705	902739831	High	**Sep-21**	192	297	-	490	-	-	-	-
08077	**Total Annual Transmission Reliability Assessment 2016 - Protection Upgrades (ATRA)**					**4,600**	**7,575**	**9,483**	**21,658**	**4,218**	**6,923**	**9,083**	**20,223**
08078	Antelope (RNU): Install two N60 relays	CET-ET-TP-RN-807800	902220556	High	**Dec-21**	30	22	20	72	30	22	20	72
08078	Antelope Sub (RNU) - Power System Control. i. Expand existing RTU at SCE Antelope Substation a	CET-ET-TP-RN-807801	902220557	High	**Dec-21**	10	43	24	76	10	43	24	76
08078	**Antelope 2 Solar Project Reliability Network Upgrades at Antelope Substation**					**40**	**64**	**44**	**148**	**40**	**64**	**44**	**148**
08081	Colorado River Sub (RNU): 1. Install one 220kV line position which includes the following equipmen	CET-ET-TP-RN-808100	902286854	High	**Jun-21**	2,061	120	-	2,180	2,061	120	-	2,180
08081	Colorado River Sub (RNU) - Install two GE N60 logic processing relays or equivalent successor to s	CET-ET-TP-RN-808101	902286855	High	**Jun-21**	257	18	-	275	257	18	-	275
08081	**Arlington Solar Project Reliability Network Upgrades at Colorado River Substation**					**2,318**	**138**	**-**	**2,456**	**2,318**	**138**	**-**	**2,456**
08104	Moorpark 230 kV Switchrack: Relocate the Ormond Beach No. 3 & 4 lines into positions 10N & 11N	CET-ET-TP-RL-810400	902315805	High	**May-21**	6,764	660	-	7,424	1,556	152	-	1,708
08104	Pardee 230 kV: Equip vacant Position 16E with two CBs rated at 4000A/63kA and four disconnects	CET-ET-TP-RL-810401	902315808	High	**Jun-21**	6,016	1,730	-	7,746	6,016	1,730	-	7,746
08104	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 mile section on vacant side of existing st	CET-ET-TP-RL-810402	902315828	High	**Apr-22**	30,148	8,806	2,439	41,393	30,148	8,806	2,439	41,393
08104	Moorpark-Santa Clara #2: String 2B-1590 one mile section on vacant side of existing structures to n	CET-ET-TP-RL-810403	902315960	High	**May-20**	-	0	-	0	-	0	-	0
08104	Moorpark-Pardee No. 1: Relocate Moorpark - Pardee No. 1 230 kV transmission line to position 16E	CET-ET-TP-RL-810404	902578087	High	**Jun-22**	963	998	-	1,960	963	998	-	1,960
08104	Santa Clara: Replace line relays for Moorpark No.1 230 kV line with one (1) G.E L90 relay and one (	CET-ET-TP-RL-810405	902578088	High	**Mar-20**	-	3	-	3	-	3	-	3
08104	**Total Moorpark-Pardee 230 kV No. 4 Circuit Project**					**43,890**	**12,197**	**2,439**	**58,527**	**38,682**	**11,689**	**2,439**	**52,811**
07073	Red Bluff RNU: Install 220kV line position	CET-ET-TP-RN-707300	902494149	High	**Aug-21**	4	2,000	1,000	**3,004**	4	2,000	1,000	**3,004**
08098	Calcite Substation (RNU)- Engineer and construct one (1) 230 kV line position, which will include th	CET-ET-TP-RN-809800	902310803	High	**Oct-22**	1	0	-	**1**	1	0	-	**1**
08100	Whirlwind Subsation (NU): a. Utilize the shared 230 kV position at Whirlwind Sub	CET-ET-TP-RN-810000	902326568	High	**Jun-22**	-	194	500	**694**	-	194	500	**694**
08195	Devers Substation (RNU): Engineer and construct one (1) 230 kV line position which includes the fo	CET-ET-TP-RN-819500	902748920	High	**May-22**	1	1,456	1,120	**2,577**	1	1,456	1,120	**2,577**
08199	Whirlwind Substation (RNU)Tehachapi Centralized RAS ("Tehachapi CRAS") Install two (2) GE N60	CET-ET-TP-RL-819900	902663177	High	**Feb-22**	27	240	903	**1,170**	27	240	903	**1,170**
08199	Windhub Substation (RNU)a. Install one (1) 230 kV transmission line position which includes the fol	CET-ET-TP-RL-819901	902663178	High	**Jun-21**	55	105	160	**319**	55	105	160	**319**
08199	**Lone Butte Substation for Sagebrush Solar 3 project Reliability Network Upgrades**					**82**	**344**	**1,062**	**1,489**	**82**	**344**	**1,062**	**1,489**
08214	Power System Control (RNU) - Expand CRAS RTUs at Red Bluff Substation to include points for st	CET-ET-TP-RN-821400	902631060	High	**Feb-22**	-	39	66	**105**	-	39	66	**105**
08261	Devers Substation: Revising logic diagrams and reprograming relay settings for total four N60 relay	CET-ET-TP-RL-826100	902852557	High	**Oct-21**	0	107	-	107	0	107	-	107
08261	Mirage Substation: Revising logic diagrams and reprograming relay settings for total four N60 relay	CET-ET-TP-RL-826101	902852558	High	**Sep-21**	0	106	-	106	0	106	-	106
08261	**Total Path 42 (Coachella Valley-Mirage and Mirage-Ramon) RAS**					**1**	**213**	**-**	**213**	**1**	**213**	**-**	**213**
08091	Springville Sub: Reconnect Big Creek 4 currents and bpallets to relays 37-1A and 37-1B	CET-ET-TP-RL-809101	902393260	High	**May-21**	199	48	-	**247**	199	48	-	**247**
08163	Red Bluff 2nd 500/230 kV AA Bank (Deliverability Network Upgrade)	CET-ET-TP-RL-816300	902494090	High	**Nov-21**	4,409	10,000	80	**14,489**	4,409	10,000	80	**14,489**
08205	Whirlwind Substation: Install two GE N60 logic processing relays or equivalent successor to send tri	CET-ET-TP-RN-820501	902642390	High	**Oct-21**	7	310	111	427	7	310	111	427
08205	Whirlwind Substation (NU): Install two GE N60 logic processing relays or equivalent successor to s	CET-ET-TP-RN-820502	902642391	High	**Dec-21**	37	279	111	427	37	279	111	427
08205	**Bigbeau Project Reliability Network Upgrades**					**44**	**588**	**221**	**853**	**44**	**588**	**221**	**853**
08216	Colorado River Substation (RNU): a.Install one 230 kV line position, which includes the following eq	CET-ET-TP-RN-821601	902660304	High	**Dec-21**	372	118	-	**490**	372	118	-	**490**
08220	Power Systems Control (RNU):Add points/RAS Programming	CET-ET-TP-RN-822008	902699367	High	**Jul-21**	1	47	-	48	1	47	-	48
08220	Valley Sub (RNU):Add relays/points	CET-ET-TP-RN-822001	902699208	High	**May-21**	144	8	-	152	144	8	-	152
08220	Serrano Sub (RNU): Install relays/add points	CET-ET-TP-RN-822002	902699209	High	**Sep-21**	155	8	-	163	155	8	-	163
08220	Red Bluff Sub:Install line/relays/add points	CET-ET-TP-RN-822004	902699211	High	**Sep-21**	1,328	350	-	1,678	1,328	350	-	1,678
08220	Etiwanda Sub:Install relays/Add points	CET-ET-TP-RN-822006	902699213	High	**Sep-21**	162	8	-	170	162	8	-	170
08220	**Athos Power Plant Project Reliability Network Upgrades**					**1,788**	**421**	**-**	**2,209**	**1,788**	**421**	**-**	**2,209**
08227	Victor (RNU) - Install two GE N60 relays	CET-ET-TP-RN-822700	902732437	High	**May-21**	235	402	-	**637**	235	402	-	**637**
08201	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS: Utilize two GE N60 logic processing relays	CET-ET-TP-RN-820100	902668204	High	**Jun-22**	10	188	500	**698**	10	188	500	**698**
08241	Coolwater 220kV Substation (RNU)-Add Project to North of Lugo Centralized RAS – Install two N60	CET-ET-TP-RN-824100	903103547	High	**Dec-22**	-	107	41	**148**	-	107	41	**148**
08285	Whirlwind Substation.a. Install one (1) 230 kV line position which includes the followingequipment:i.	CET-ET-TP-RN-828500	903099017	High	**Jun-22**	-	321	1,286	**1,607**	-	321	1,286	**1,607**
08204	Whirlwind AA-Bank RAS. i. Whirlwind Substation: Utilize two GE N60 logic processing relays or eq	CET-ET-TP-RN-820400	902650549	High	**Dec-21**	0	100	243	343	0	100	243	343
08204	Tehachapi C-RAS. i. Whirlwind Substation. Install two GE N60 logic processing relays or equivalent	CET-ET-TP-RN-820401	902722024	High	**Dec-21**	9	151	185	345	9	151	185	345
08204	Whirlwind Sub: Modify the programs to add the Large Generating Facility to the Whirlwind AA-Bank	CET-ET-TP-RN-820402	902722029	High	**Dec-21**	-	10	9	19	-	10	9	19
08204	**Rabbitbrush Solar Project Reliability Network Upgrades**					**9**	**261**	**437**	**707**	**9**	**261**	**437**	**707**

Summary of ISO Capital Expenditure Forecast - Non-Incentive Projects

($000)

				High/ Low		Project Total (ISO & non-ISO)				ISO Portion			
PIN	Project Title	C-WBS	Order #	Voltage	OD	Prior	2021	2022	Total	Prior	2021	2022	Total
08223	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation. Utilize two GE N60 logic processing	CET-ET-TP-RN-822300	902705074	High	**Jul-21**	4	50	276	329	4	50	276	329
08223	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60 logic processing relays or equivalent	CET-ET-TP-RN-822301	902705075	High	**Jul-21**	5	75	250	329	5	75	250	329
08223	**Willy Interconnection at Whirlwind Substation**					**8**	**125**	**525**	**659**	**8**	**125**	**525**	**659**
08238	Vista Substation: West or Colorado River CRAS Inland/Devers Extension –Monitoring Infrastructure	CET-ET-TP-RN-823800	902760263	High	**May-22**	1	45	-	46	1	45	-	46
08238	Valley Substation: West or Colorado River CRAS Inland/Devers Extension –Monitoring Infrastructur	CET-ET-TP-RN-823801	902760264	High	**May-22**	1	45	2	48	1	45	2	48
08238	Serrano Substation: West or Colorado River CRAS Inland/Devers Extension –Monitoring Infrastruct	CET-ET-TP-RN-823802	902760265	High	**Dec-21**	-	45	2	47	-	45	2	47
08238	San Bernardino Substation: West or Colorado River CRAS Inland/Devers Extension –Monitoring Inf	CET-ET-TP-RN-823803	902760266	High	**Jan-22**	2	45	2	49	2	45	2	49
08238	San Bernardino Substation: West of Colorado River CRAS – Devers Extension – generation additio	CET-ET-TP-RN-823804	902760267	High	**Jan-22**	99	45	-	144	99	45	-	144
08238	Mira Loma Substation: West or Colorado River CRAS Inland/Devers Extension –Monitoring Infrastr	CET-ET-TP-RN-823805	902760268	High	**Dec-21**	1	45	2	48	1	45	2	48
08238	Etiwanda Substation: West or Colorado River CRAS Inland/Devers Extension –Monitoring Infrastruc	CET-ET-TP-RN-823806	902760269	High	**Dec-21**	0	45	2	47	0	45	2	47
08238	**Total Mountainview Generating Station Pmax Increase Project**					**105**	**315**	**10**	**430**	**105**	**315**	**10**	**430**
08246	Victor Substation- North of Lugo CRAS –Monitoring infrastructure i. Install four (4) GE N60 logic pro	CET-ET-TP-RN-824600	902768480	High	**Feb-22**	1	155	216	372	1	155	216	372
08246	Lugo Substation- North of Lugo CRAS –Monitoring infrastructure i. Install four (4) GE N60 logic proc	CET-ET-TP-RN-824601	902768481	High	**Feb-22**	1	155	216	372	1	155	216	372
08246	Kramer Substation- North of Lugo CRAS –Monitoring infrastructure Install two (2) GE N60 logic proc	CET-ET-TP-RN-824602	902768482	High	**Feb-22**	1	155	217	372	1	155	217	372
08246	Roadway Substation 115/33 North of Lugo CRAS – generator addition. (a) Roadway Substation. Ins	CET-ET-TP-RN-824603	902768483	High	**Apr-22**	1	156	226	383	1	156	226	383
08246	Roadway Substation– generator addition. Mojave Desert RAS. Install two (2) GE N60 logic processi	CET-ET-TP-RN-824604	902768484	High	**Jan-22**	66	111	98	274	66	111	98	274
08246	**Baldy Mesa Project Reliability Network Upgrades**					**69**	**732**	**973**	**1,774**	**69**	**732**	**973**	**1,774**
8298	Windhub Substation. i. Install one (1) 230 kV line position which includes the following equipment. 1	CET-ET-TP-RN-829800	903123443	High	**Jul-22**	5	115	51	171	5	115	51	171
8298	Tehachapi centralized RAS – generator addition i. Windhub Substation. Install two (2) GE N60 logic	CET-ET-TP-RN-829803	903123440	High	**Jun-22**	1	184	79	264	1	184	79	264
8298	Windhub AA Bank centralized RAS – monitoring infrastructure i. Windhub Substation. 1. Install eigh	CET-ET-TP-RN-829801	903123441	High	**Jun-22**	1	173	289	464	1	173	289	464
8298	Windhub AA Bank centralized RAS – generation addition i. Windhub Substation. Install two (2) GE N	CET-ET-TP-RN-829802	903123442	High	**Jun-22**	-	648	1,135	1,783	-	648	1,135	1,783
8298	**Bellefield Solar Farm Reliability Network Upgrades**					**7**	**1,120**	**1,554**	**2,681**	**7**	**1,120**	**1,554**	**2,681**
	Total Transmission Project Reliability					**74,589**	**70,193**	**41,894**	**186,676**	**68,467**	**66,285**	**41,458**	**176,211**
Infrastructure Replacement													
03138	Sylmar Convertor Station: Misc Cap	CET-OT-OT-ME-313800		High	**Blanket Specifics**	-	**7,991**	3,938	11,929	-	7,991	3,938	11,929
03138	Sylmar/LADWP AC/DC Filter Replacement	CET-OT-OT-ME-313803	900713761	**High**	**Jun-20**	**-**	**5,298**	**-**	5,298	-	5,298	**-**	5,298
04651	Palo Verde Switchrack: Misc Cap	CET-OT-OT-ME-465100		High	**Blanket Specifics**	-	**1,162**	794	1,956	-	1,162	794	1,956
	Total LADWP/Palo Verde - WORK PERFORMED BY OPERATING AGENT					**-**	**14,451**	**4,732**	**19,183**	**-**	**14,451**	**4,732**	**19,183**
04211	Replace Bulk Power Circuit Breakers (220kV and Above)	CET-ET-IR-CB-421100		High	**Blanket Specifics**	-	2,865	6,905	**9,770**	-	2,865	6,905	**9,770**
04343	Non-Bulk Relay Replacement Program ("SRRP")	CET-ET-IR-RP-434301		Low	**Blanket Specifics**	-	494	1,158	**1,652**	-	494	1,158	**1,652**
04756	Substation Miscellaneous Equipment Additions & Betterment	CET-ET-IR-ME-475600		High	**Blanket Specifics**	-	12,114	14,857	**26,971**	-	12,114	14,857	**26,971**
04837	Replace SAS Infrastructure (FERC)	CET-ET-IR-RP-483701		High	**Blanket Specifics**	-	1,927	1,056	**2,983**	-	1,927	1,056	**2,983**
05089	Bulk Power 500kV & 220kV Line Relay Replacement	CET-ET-IR-RP-508900		High	**Blanket Specifics**	-	7,150	7,358	**14,508**	-	7,150	7,358	**14,508**
05210	Substation Transformer Bank Replacement Program (AA-Bank & A-Bank)	CET-ET-IR-TB-521001		High	**Blanket Specifics**	-	50	2,633	**2,683**	-	50	2,633	**2,683**
06197	On-line Dissolved Gas Analysis of Bulk Power Transformer Banks	CET-ET-IR-ME-619700		High	**Blanket Specifics**	-	2,700	1,286	**3,987**	-	2,700	1,286	**3,987**
07713	Substation Switchrack Rebuilds (FERC)	CET-ET-IR-RB-771301		High	**Blanket Specifics**	-	29,000	25,000	**54,000**	-	6,380	5,500	**11,880**
07716	Substation Batteries & Chargers (FERC)	CET-ET-IR-ME-771601		High	**Blanket Specifics**	-	472	851	**1,323**	-	472	851	**1,323**
07957	Devers: Substation Maintenance and Test Building Improvements program	COS-00-RE-AD-SR0004	801432305	High	**Dec-21**	3,250	2,210	-	5,460	2,661	1,809	-	4,470
07959	Rector: Substation Maintenance and Test Building Improvements program	COS-00-RE-AD-SR0006	801432582	High	**Jul-20**	-	**52**	-	52	-	30	-	30
	Total Substation Maintenance and Test Building Improvements Program					**3,250**	2,262	**-**	**5,512**	**2,661**	**1,839**	**-**	**4,500**
07637	Substation Facility Capital Maintenance	COS-00-RE-MA-NE7637		High	**Blanket Specifics**	-	16,533	16,864	**33,397**	-	5,787	5,902	**11,689**
07392	Seismic Program - Trans Subs (FERC)	COS-00-SP-TD-000000		High	**Blanket Specifics**	-	14,205	17,200	31,405	-	9,091	11,008	20,099
07392	Seismic Program - Trans Lines	COS-00-SP-TD-000002		High	**Blanket Specifics**	-	3,222	4,000	7,222	-	3,222	4,000	7,222
07392	**Seismic Assessment and Mitigation Program for Transmission Assets**					**-**	**17,427**	**21,200**	**38,627**	**-**	**12,313**	**15,008**	**27,321**
Physical Security Enhancement Programs:													
07949	Protection of Grid Infrastructure Assets (formerly, Physical Security Systems - Electric Facilities)	COS-00-CS-CS-745400		High	**Blanket Specifics**	-	13,244	16,093	**29,337**	-	7,661	9,310	**16,971**
07573	Substation Fence/Gate (Cu Theft) (aka, Security Fence and Lights Upgrade) (FERC)	CET-ET-IR-ME-757301		High	**Blanket Specifics**	-	2,922	4,004	**6,927**	-	2,922	4,004	**6,927**
07820	NERC CIP-14 Physical Security Enhancements	COS-00-CS-CS-782000		High	**Blanket Specifics**	-	680	-	680	-	666	-	666
07820	500/230 kV (ES-5069): NERC CIP-14 Physical Security Enhancements	CET-ET-IR-ME-782001	901656354	High	**Dec-18**	-	11	-	11	-	8	-	8
07820	220/66 kV (ES-5050): NERC CIP-14 Physical Security Enhancements	CET-ET-IR-ME-782002	901656355	High	**Feb-20**	-	165	-	165	-	137	-	137
07820	500/230 kV (ES-5054): NERC CIP-14 Physical Security Enhancements	CET-ET-IR-ME-782005	901656358	High	**May-20**	-	12	-	12	-	12	-	12
07820	500/230 kV (ES-5090): NERC CIP-14 Physical Security Enhancements	CET-ET-IR-ME-782008	901657121	High	**May-20**	4,316	30	-	4,347	4,316	30	-	4,347
07820	500/230 kV (ES-5061): NERC CIP-14 Physical Security Enhancements	CET-ET-IR-ME-782009	902072001	High	**Jun-18**	4,072	764	-	4,837	4,072	764	-	4,837
07820	**Substation Physical Security Enhancements Project**					**8,388**	**1,662**	**-**	**10,051**	**8,388**	**1,618**	**-**	**10,006**
08042	500/230 kV (ES-5067): Physical Security Tier 2	CET-ET-IR-ME-804200	902210275	High	**Feb-22**	254	270	4,291	4,815	208	221	3,519	3,948
08042	500/230 kV (ES-5047): Physical Security Tier 2	CET-ET-IR-ME-804202	902210277	High	**Sep-21**	8	270	3,408	3,686	8	270	3,408	3,686
08042	500/230 kV (ES-8060): Physical Security Tier 2	CET-ET-IR-ME-804203	902210452	High	**Dec-22**	13	270	3,347	3,630	13	270	3,347	3,630
08042	500/230 kV (ES-5080): Physical Security Tier 2	CET-ET-IR-ME-804207	903158304	High	**Apr-21**	2,888	403	-	3,291	2,888	403	-	3,291
08042	**Physical Security Projects (Tiers 2 & 3)**					**3,163**	**1,213**	**11,046**	**15,422**	**3,117**	**1,164**	**10,274**	**14,555**
	Total Physical Security Enhancement Programs					**11,551**	**19,041**	**31,143**	**61,735**	**11,505**	**13,366**	**23,588**	**48,459**
	Total Infrastructure Replacement					**14,801**	**126,487**	**135,044**	**276,332**	**14,166**	**81,909**	**90,835**	**186,910**

Summary of ISO Capital Expenditure Forecast - Non-Incentive Projects

($000)

PIN	Project Title	C-WBS	Order #	High/ Low Voltage	OD	Project Total (ISO & non-ISO) Prior	2021	2022	Total	ISO Portion Prior	2021	2022	Total
Grid Applications													
08278	El Nido Substation- CRAS Relays and Network Gear	CET-ET-GA-CR-827800	903054557	High	**Sep-21**	5	599	121	725	5	599	121	725
08278	El Segundo Substation- CRAS Relays & Network Gear: DISC & remove existing El Nido/El Segund	CET-ET-GA-CR-827801	903054558	High	**Sep-21**	5	599	121	725	5	599	121	725
08278	La Cienega Substation- CRAS Relays & Network Gear: DISC & remove existing El Nido/El Segund	CET-ET-GA-CR-827802	903054579	High	**Sep-21**	3	599	121	723	3	599	121	723
08278	La Fresa Substation-CRAS Relays & Network Gear La Fresa Substation: DISC & remove existing E	CET-ET-GA-CR-827803	903054581	High	**Sep-21**	3	599	121	723	3	599	121	723
08278	**El Nido/El Segundo CRAS RGOOSE (Routable Generic Object Oriented Substation Environment) Conversion**					**16**	**2,396**	**484**	**2,896**	**16**	**2,396**	**484**	**2,896**
08284	**West of Colorado River CRAS Inland/Devers Extension**	CET-ET-GA-CR-999999		High	**Blanket Specifics**	-	4,776	1,989	**6,764**	-	4,776	1,989	**6,764**
06446	**VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM**	CET-ET-GA-EM-644600		High	**Blanket Specifics**	-	5,445	5,908	**11,353**	-	3,635	3,943	**7,578**
	Total Grid Apps					**16**	**12,617**	**8,380**	**21,013**	**16**	**10,807**	**6,416**	**17,239**
PWRD Blankets													
03363	Substation Planned Maintenance Replacements	CET-PD-IR-SP-SUBSNW		High	**Blanket Specifics**	-	11,000	12,000	23,000	-	585	639	1,224
03363	Substation Unplanned Maintenance Replacements	CET-PD-BM-SU-SUBSNW		High	**Blanket Specifics**	-	13,300	13,633	26,933	-	609	624	1,233
03363	Substation - Storm	CET-PD-ST-SS-SUBSNW		High	**Blanket Specifics**	-	1,510	1,539	3,049	-	334	340	674
03363	**Substation Maintenance, Breakdown, & Storm**					**-**	**25,810**	**27,171**	**52,981**	**-**	**1,528**	**1,603**	**3,131**
03364	Transmission Maintenance Planned - Overhead Conductor	CET-PD-IR-TP-789000		High	**Blanket Specifics**	-	5,250	4,500	9,750	-	5,250	4,500	9,750
03364	Transmission Maintenance Planned - Pole Replacement	CET-PD-IR-TP-789100		Low	**Blanket Specifics**	-	232	1,155	1,387	-	232	1,155	1,387
03364	Transmission Breakdown Maintenance Unplanned	CET-PD-BM-TU-TRSJAC		High	**Blanket Specifics**	-	2,759	2,811	5,570	-	656	668	1,324
03364	Transmission Tower Corrosion Program	CET-PD-IR-TS-TRSJAC		High	**Blanket Specifics**	-	30,296	30,844	61,140	-	21,208	21,591	42,798
03364	Transmission Grid-Based Maintenance	CET-PD-IR-TG-TRSJAC		High	**Blanket Specifics**	-	30,606	31,159	61,765	-	9,071	9,235	18,307
	Transmission Maintenance & Breakdown Maintenance					**-**	**69,143**	**70,469**	**139,612**	**-**	**36,417**	**37,150**	**73,566**
03364	Transmission Deteriorated Pole Repl & Restoration	CET-PD-IR-TR-TRSJAC		Low	**Blanket Specifics**	-	147,685	129,845	277,531	-	445	391	837
03364	Pole Loading Transmission Pole Replacements	CET-PD-IR-PT-TRSJAC		Low	**Blanket Specifics**	-	10,958	30,541	41,499	-	33	92	125
04056	Steel Stub Pole Remediation (Trans)	CET-PD-OT-SF-TRORAN		Low	**Blanket Specifics**	-	154	191	345	-	2	3	5
	Transmission Poles (Pole Loading & Deteriorated Pole Programs)					**-**	**158,797**	**160,578**	**319,375**	**-**	**481**	**486**	**967**
07298	Transmission Line Rating Remediation (Exempt from Licensing)	CET-PD-OT-PJ-729801		High	**Blanket Specifics**	-	75,137	74,252	**149,388**	-	75,137	74,252	**149,388**
03362	Critical Infrastructure Spares - FERC Spare Transformer Equipment Program (STEP)/Emergency	CET-PD-CI-CI-CRINSP		High	**Blanket Specifics**	-	13,343	-	**13,343**	-	13,343	-	**13,343**
03367	Substation - Claim	CET-PD-CL-SC-SUBSNW		High	**Blanket Specifics**	-	160	163	323	-	4	4	8
03367	Transmission - Claim	CET-PD-CL-TC-TRSJAC		High	**Blanket Specifics**	-	1,580	1,610	3,190	-	46	46	92
03367	Transmission - Storm	CET-PD-ST-TS-TRSJAC		High	**Blanket Specifics**	-	3,933	4,008	7,941	-	1,042	1,062	2,104
04057	Big Creek 230 kV Stystem CEMA Creek Fire Resotration	CET-OT-CM-ST-CEMAST	903186172	High	**Apr-21**	6,651	1,474	-	8,125	6,651	1,474	-	**8,125**
04057	CEMA Creek Fire Big Creek-Shaver Lake 9/4/20	CET-OT-CM-ST-CEMAST	903186584	High	**Apr-21**	240	27	-	267	240	27	-	**267**
04057	Erosion Control CEMA Blue Ridge Fire	CET-OT-CM-ST-CEMAST	903254337	High	**Jun-21**	152	146	-	298	152	146	-	**298**
	Transmission Storm & Claims					**7,043**	**7,320**	**5,781**	**20,144**	**7,043**	**2,739**	**1,112**	**10,894**
08224	Transmission Enhanced Overhead Inspections (EOI) Capital Remediations	CET-PD-WM-TP-822400		Low	**Blanket Specifics**	-	50,758	18,098	**68,857**	-	609	217	**826**
	Total PWRD Blankets					**-**	**349,550**	**338,251**	**694,844**	**-**	**129,645**	**114,603**	**251,291**
Total Non-Incentive Transmission Projects						**96,999**	**611,014**	**541,692**	**1,249,705**	**90,242**	**290,358**	**253,554**	**634,155**
Total Forecast Specific Project Expenditures (Closing by December 2022)						**96,999**	**85,400**	**53,449**	**235,848**	**90,242**	**80,685**	**52,241**	**223,168**
Total Forecast Blanket Expenditures (Closing by December 2022)						**-**	**525,614**	**488,243**	**1,013,857**	**-**	**209,673**	**201,313**	**410,986**

SCHEDULE 19

FERC ACCOUNT SUMMARY & ADJUSTMENTS

WORKPAPERS

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
	Transmission Accounts			
1	560 - Operations Supervision and Engineering - Allocated	$8,721,015	$2,947,582	$5,773,432
2	560 - Sylmar/Palo Verde	$251,031	$0	$251,031
	560 - Total	**$8,972,046**	**$2,947,582**	**$6,024,463**
3	561 Load Dispatch - Allocated	**$0**	$0	$0
3	561 Load Dispatch - Allocated (561.1 Load Dispatch-Reliability)	**$279,388**	$216,785	$62,604
3	561 Load Dispatch - Allocated (561.2 Load Dispatch Monitor and Operate Trans. System)	**$12,950,193**	$10,625,473	$2,324,720
4	561.400 Scheduling, System Control and Dispatch Services	**$30,727,206**	$0	$30,727,206
5	561.500 Reliability, Planning and Standards Development	**$4,828,526**	$4,235,347	$593,179
6	562 - Station Expenses - Allocated	$32,343,720	$26,968,568	$5,375,152
7	562 - MOGS Station Expense	$0	$0	$0
8	562 - Sylmar/Palo Verde	$950,815	$0	$950,815
	562 - Total	**$33,294,535**	**$26,968,568**	**$6,325,967**
9	563 - Overhead Line Expenses - Allocated	**$40,209,181**	$12,092,710	$28,116,471
10	564 - Underground Line Expenses - Allocated	**$2,410,542**	$2,105,995	$304,547
11	565 - Transmission of Electricity by Others	$0	$0	$0
12	565 - Wheeling Costs	$20,617,565	$0	$20,617,565
13	565 - WAPA Transmission for Remote Service	$371,082	$0	$371,082
	565 - Total	**$20,988,646**	**$0**	**$20,988,646**
14	566 - Miscellaneous Transmission Expenses - Allocated	$67,394,162	$30,999,596	$36,394,565
15	566 - ISO/RSBA/TSP Balancing Accounts	$151,904,732	$0	$151,904,732
16	566 - Sylmar/Palo Verde/Other General Functions	$842,622	$0	$842,622
	566 - Total	**$220,141,516**	**$30,999,596**	**$189,141,919**
17	567 - Line Rents - Allocated	$18,516,863	$68,787	$18,448,075
18	567 - Eldorado	($7,235)	$0	($7,235)
19	567 - Sylmar/Palo Verde	$438,003	$0	$438,003
	567 - Total	**$18,947,630**	**$68,787**	**$18,878,843**
20	568 - Maintenance Supervision and Engineering - Allocated	$1,802,990	$1,567,137	$235,853
21	568 - Sylmar/Palo Verde	$365,992	$0	$365,992
	568 - Total	**$2,168,981**	**$1,567,137**	**$601,845**

Schedule 19 Line	Account/Work Activity Rev	Total Recorded O&M Expenses		
		Total	Labor	Non-Labor
22	569 - Maintenance of Structures - Allocated	$8,638	$2,914	$5,723
23	569 - Sylmar/Palo Verde	$2,440,889	$0	$2,440,889
	569 - Total	**$2,449,526**	**$2,914**	**$2,446,612**
22	569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	**$4,964,119**	$0	$4,964,119
22	569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	**$22,182,791**	$0	$22,182,791
22	569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	**$11,959,667**	$4,731	$11,954,936
24	570 - Maintenance of Station Equipment - Allocated	$8,050,840	$3,312,957	$4,737,884
25	570 - Sylmar/Palo Verde	$1,301,046	$0	$1,301,046
	570 - Total	**$9,351,887**	**$3,312,957**	**$6,038,930**
26	571 - Maintenance of Overhead Lines - Allocated	$86,145,175	$14,331,007	$71,814,169
27	571 - Sylmar/Palo Verde	$671,147	$0	$671,147
	571 - Total	**$86,816,322**	**$14,331,007**	**$72,485,315**
28	572 - Maintenance of Underground Lines - Allocated	$453,296	$138,454	$314,842
29	572 - Sylmar/Palo Verde	$13,727	$0	$13,727
	572 - Total	**$467,023**	**$138,454**	**$328,570**
30	573 - Maintenance of Miscellaneous Trans. Plant - Allocated	**$1,583,991**	$1,119,461	$464,530
	Total Transmission O&M	**$535,693,716**	**$110,737,503**	**$424,956,214**
	Distribution Accounts			
35	582 - Station Expenses	**$36,714,424**	$27,887,902	$8,826,522
36	590 - Maintenance Supervision and Engineering	**$1,791,821**	$1,567,559	$224,262
37	591 - Maintenance of Structures	**$163,472**	$11,166	$152,306
38	592 - Maintenance of Station Equipment	**$8,090,409**	$3,175,601	$4,914,808
39	Accounts with no ISO Distribution Costs	**$1,147,681,997**	$257,696,283	$889,985,714
	Total Distribution O&M	**$1,194,442,122**	**$290,338,511**	**$904,103,611**

2020 Recorded O&M Expenses Adjusted from Formula Rate

Column 5 Reason Code	Line Reference	Explanation of Adjustment
A	4	**Exclusion of CAISO costs recovered in Energy Resource Recovery Account**

Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
561.400 Scheduling, System Control and Dispatch Services	F502983	GF - CRA - Purchased Power	-	(820)	(820)
561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl	-	(30,726,387)	(30,726,387)
Total 561.400 - Scheduling, System Control and Dispatch Services			**-**	**(30,727,206)**	**(30,727,206)**

Column 5 Reason Code	Line Reference	Explanation of Adjustment
B	7	**Exclusion of costs related to Mohave Generating Station Expense**

Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
562 - MOGS Station Expense	F201176	MOGS Ops 562 Station Expense	-	-	-

Column 5 Reason Code	Line Reference	Explanation of Adjustment
C	12	**Exclusion of CAISO costs recovered in Energy Resource Recovery Account**

Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
565 - Wheeling Costs	F502983	GF - CRA - Purchased Power	-	-	-
565 - Wheeling Costs	F528243	GF-Out-of-State Transmission	-	(20,617,565)	(20,617,565)
Total 565 - Wheeling Costs			**-**	**(20,617,565)**	**(20,617,565)**

Column 5 Reason Code	Line Reference	Explanation of Adjustment
D	15	**Exclusion of costs recovered through: a) Reliability Services Balancing Account; b) Transmission Access Charge Balancing Account; and c) the American Reinvestment Recovery Act for the Tehachapi Wind Energy Storage Project**

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
a)	566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION	-	66,058,252	66,058,252
b)	566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG	-	(217,537,746)	(217,537,746)
c)	566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	-	(425,237)	(425,237)
	Total 566 - ISO/RSBA/TSP Balancing Accounts			**-**	**(151,904,732)**	**(151,904,732)**

Column 5 Reason Code	Line Reference	Explanation of Adjustment
E	22	**Exclusion of Amounts Transferred from A&G Account 920 Pursuant to Order 668**

Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
569 - Maintenance of Structures - Allocated (569.1 - Computer Hardware)	G905691	Topsides-569100	-	(4,964,119)	(4,964,119)
569 - Maintenance of Structures - Allocated (569.2 - Computer Software)	G905692	Topsides-569200	-	(22,182,791)	(22,182,791)
569 - Maintenance of Structures - Allocated (569.3 - Communication Equipment)	G905693	Topsides-569300	-	(9,564,637)	(9,564,637)
FERC Order 668 Transfer			**-**	**(36,711,547)**	**(36,711,547)**

2020 Recorded O&M Expenses Adjusted from Formula Rate

Column 5 Reason Code	Line Reference	Explanation of Adjustment
F		**Exclusion of Shareholder Funded Costs**

	Schedule 19 Activity	Final Cost Center	Final Cost Center Name	Labor	Non-Labor	Total
14	566 - Miscellaneous Transmission Expenses - Allocated	F528181	PWRD Shareholder Funded - Trans Expenses	(1,095,253)	(14,502,483)	(15,597,736)
14	566 - Miscellaneous Transmission Expenses - Allocated	F529180	POLE LOADING PROGRAM MALIBU TRANS (SH)	-	-	-
17	567 - Line Rents - Allocated	F515137	LAMShareholderLicensingActivities-Easter	-	-	-
17	567 - Line Rents - Allocated	F515144	LandOpsMgmtShareholderAG	-	-	-
26	571 - Maintenance of Overhead Lines - Allocated	F529181	POLE LOADING PRGM MALIBU R.E. TRANS (SH)	2	(671,455)	(671,453)
39	Accounts with no ISO Distribution Costs	F530562	Miscellaneous Shareholder Operating Exp	-	(880,000)	(880,000)
39	Accounts with no ISO Distribution Costs	F529874	Power Quality Program Shareholder O&M	-	-	-
39	Accounts with no ISO Distribution Costs	F529877	Costs for PEV charging infrastructure	-	-	-
39	Accounts with no ISO Distribution Costs	F530153	Employee Vehicles Charging Program	-	46,693	46,693
39	Accounts with no ISO Distribution Costs	F500231	EMPLOYEE CONTRIBUTION	(3)	(4,123)	(4,126)
39	Accounts with no ISO Distribution Costs	F520518	PWRD Shareholder Funded - Misc Expenses	-	-	-
39	Accounts with no ISO Distribution Costs	F527895	RP FIM Map Sales	(121,669)	(5,760)	(127,430)
39	Accounts with no ISO Distribution Costs	F529496	ACACIA SETTLEMENT AGREEMENT $6.5M (SH)	-	-	-
39	Accounts with no ISO Distribution Costs	F530099	Long Beach OII Remediation Exp Dist (SH)	-	(2,341,870)	(2,341,870)
39	Accounts with no ISO Distribution Costs	F530100	Long Beach OII Rmdtn W.O.RE Dist (SH)	-	1,501,670	1,501,670
39	Accounts with no ISO Distribution Costs	F530722	CS TE POLB Tractor Program SH	67,409	(357,849)	(290,440)
39	Accounts with no ISO Distribution Costs	F530751	PWRD Shareholder - Dist Misc Expenses	-	(2,020,749)	(2,020,749)
39	Accounts with no ISO Distribution Costs	F529182	POLE LOADING PRGM MALIBU R.E. DIST (SH)	2	15	17
39	Accounts with no ISO Distribution Costs	F529184	POLE LOADING MALIBU REPAIRS DIST (SH)	-	-	-
39	Accounts with no ISO Distribution Costs	F530073	Distr GRC Disallowance-Aged Pole Work	-	(943)	(943)
	Total Shareholder Funded			**(1,149,512)**	**(19,236,856)**	**(20,386,369)**

SCHEDULE 19

O&M COST DETAIL

WORKPAPERS

2020 Final Cost Centers by Account/Work Activity

2020 Total Recorded O&M Expenses					
Account/Work Activity	Final Cost Center	Cost Center Description	Total	Labor	Non-Labor
560 - Operations Supervision and Engineering - Allocated	F500092	ETS Transmission Work Order Write Off	960,350	210,869	749,481
560 - Operations Supervision and Engineering - Allocated	F500094	OPERATING EXPENSE SUBS	1,533,086	431,587	1,101,499
560 - Operations Supervision and Engineering - Allocated	F500248	GENERAL OPERATING EXPENSE	84,591	4,886	79,705
560 - Operations Supervision and Engineering - Allocated	F500264	GENERAL OPERATING EXPENSE	652,941	475,023	177,918
560 - Operations Supervision and Engineering - Allocated	F500286	ENGINEERING/PLANNING	661,359	55,493	605,867
560 - Operations Supervision and Engineering - Allocated	F500305	ENGINEERING/PLANNING	126,891	58,252	68,639
560 - Operations Supervision and Engineering - Allocated	F500407	SUB OPRNS-SUPERVISION	21,695	19,259	2,436
560 - Operations Supervision and Engineering - Allocated	F500413	SUB OPRNS-SUPERVISION	100,915	89,044	11,871
560 - Operations Supervision and Engineering - Allocated	F500419	SUB OPRNS-SUPERVISION	686,760	588,429	98,331
560 - Operations Supervision and Engineering - Allocated	F520055	GENERAL OPERATING EXPENSE	33,995	-	33,995
560 - Operations Supervision and Engineering - Allocated	F520056	GENERAL OPERATING EXPENSE	1,252,605	161,695	1,090,910
560 - Operations Supervision and Engineering - Allocated	F520057	GENL OPRN EXP-AUTO ENGRG	187,526	102,704	84,822
560 - Operations Supervision and Engineering - Allocated	F520059	GENERAL OPERATING EXPENSE	131	1	130
560 - Operations Supervision and Engineering - Allocated	F520060	GENERAL OPERATING EXPENSE	539,487	104,137	435,350
560 - Operations Supervision and Engineering - Allocated	F520101	OPERATING EXP-TRANS SYS	145,114	116,446	28,668
560 - Operations Supervision and Engineering - Allocated	F520102	FIELD TECHNOLOGIES (TRANS)	47,800	47,354	446
560 - Operations Supervision and Engineering - Allocated	F520103	Geospatial Analysis/GEDM Mapping-Trans	1,113	1,113	-
560 - Operations Supervision and Engineering - Allocated	F520104	OPRN EXP-TRANS-AUTO ENGRG	8,279	7,475	803
560 - Operations Supervision and Engineering - Allocated	F520105	Power Systems Technologies	32	-	32
560 - Operations Supervision and Engineering - Allocated	F525687	General Operating Activities	6,040	196	5,844
560 - Operations Supervision and Engineering - Allocated	F525849	General Operating Activities	9,878	4,447	5,431
560 - Operations Supervision and Engineering - Allocated	F525850	OPERATING EXP-TRANS SYS	42,274	23,280	18,995
560 - Operations Supervision and Engineering - Allocated	F526567	EMPLOYEE RECOGNITION	17	17	(1)
560 - Operations Supervision and Engineering - Allocated	F527517	AT MANAGEMENT (TRANS)	753	642	111
560 - Operations Supervision and Engineering - Allocated	F528799	Prelim Scoping& ProjRefinement (Trans)	901,826	180,691	721,135
560 - Operations Supervision and Engineering - Allocated	F529826	RENEWABLE INTEGRATION (TRANS)	263,048	251,863	11,185
560 - Operations Supervision and Engineering - Allocated	F529899	General Operating Activities	452,509	12,679	439,830
560 - Operations Supervision and Engineering - Allocated Total			**8,721,015**	**2,947,582**	**5,773,432**
560 - Sylmar/Palo Verde	F526248	OPER SUPERVN-SYLMAR	**251,031**	**-**	**251,031**
561 Load Dispatch - Allocated	F500385	GCC - WECC DUES	53,144	-	53,144
561 Load Dispatch - Allocated	F500386	CLERICAL	1,020	-	1,020
561 Load Dispatch - Allocated	F500387	MGMT OF SYSTEM OPER DIV	225,224	216,785	8,440
561 Load Dispatch - Allocated	F500377	OPERATING ENGINEERING	4,324,756	3,836,968	487,788
561 Load Dispatch - Allocated	F500380	ENRGY CNTRL CENTR OPRNS	7,986,211	6,788,505	1,197,705
561 Load Dispatch - Allocated	F526264	LOAD DISPATCHING	639,226	-	639,226
561 Load Dispatch - Allocated Total			**13,229,581**	**10,842,257**	**2,387,324**
561.400 Scheduling, System Control and Dispatch Services	F502983	GF - CRA - Purchased Power	(278)	-	(278)
561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl	20,997,667	-	20,997,667
561.400 Scheduling, System Control and Dispatch Services	F502983	GF - CRA - Purchased Power	1,098	-	1,098
561.400 Scheduling, System Control and Dispatch Services	F516573	GMC-Scheduling-Sys Cntrl	9,728,719	-	9,728,719
561.400 Scheduling, System Control and Dispatch Services Total			**30,727,206**	**-**	**30,727,206**
561.500 Reliability, Planning and Standards Development	F500002	MANAGEMENT/SUPERVISION	901,155	837,074	64,081
561.500 Reliability, Planning and Standards Development	F500008	TRANSMISSION SYSTEM PLANNING	2,933,833	2,671,290	262,543
561.500 Reliability, Planning and Standards Development	F521918	SAFETY ACTIVITIES	4,193	3,889	304
561.500 Reliability, Planning and Standards Development	F528137	TRANS STRATEGY & SPECIAL ASSESSMENTS	877,541	721,944	155,597
561.500 Reliability, Planning and Standards Development	F528793	Packaged Software	1,028	956	73
561.500 Reliability, Planning and Standards Development	F529421	Reg Ops Capital Expenditures-Cap Review	110,775	194	110,582
561.500 Reliability, Planning and Standards Development Total			**4,828,526**	**4,235,347**	**593,179**
562 - MOGS Station Expense	F528432	GF-CNTR-Eldorado O&M-Part Bill 562	**-**	**-**	**-**
562 - Station Expenses - Allocated	F200726	Fish Lake 562 Ops Station Exp	5,942	5,770	172
562 - Station Expenses - Allocated	F200729	Control Sub 562 Ops Station Exp	152,891	115,035	37,856
562 - Station Expenses - Allocated	F200732	Casa Diablo Sub 562 Ops Station Exp	32,118	27,454	4,664
562 - Station Expenses - Allocated	F200735	Lundy Sub 562 Ops Station Exp	7,127	7,127	-
562 - Station Expenses - Allocated	F200738	Lee Vining Sub 562 Ops Station Exp	11,997	11,997	-
562 - Station Expenses - Allocated	F200741	Inyo Sub 562 Ops Station Exp	12,914	12,914	-
562 - Station Expenses - Allocated	F200744	Sherwin Sub 562 Ops Station Exp	12,588	12,167	421
562 - Station Expenses - Allocated	F200747	Control Sub 562 Ops Station Exp	7,149	7,075	74
562 - Station Expenses - Allocated	F200750	Bridgeport Sub 562 Ops Station Exp	4,339	4,339	-
562 - Station Expenses - Allocated	F200753	Zack 562 Ops Station Exp	18,194	17,943	250
562 - Station Expenses - Allocated	F200756	June Lake Sub 562 Ops Station Exp	14,166	11,260	2,906
562 - Station Expenses - Allocated	F200759	Deep Springs Sub 562 Ops Station Exp	5,751	5,746	5
562 - Station Expenses - Allocated	F200762	White Mnt Radio 562 Ops Station Exp	8,166	8,166	-
562 - Station Expenses - Allocated	F200765	MtTom 562 Ops Station Exp	12,138	12,138	-
562 - Station Expenses - Allocated	F200771	Skiland 562 Ops Station Exp	19,821	19,427	393
562 - Station Expenses - Allocated	F200774	Minaret Sub 562 Ops Station Exp	7,811	7,811	-
562 - Station Expenses - Allocated	F200952	Borel Pwrhouse 562 Ops Station Exp	1,952	1,952	-
562 - Station Expenses - Allocated	F200963	Kern River 1 562 Ops Station Exp	5,360	5,360	-
562 - Station Expenses - Allocated	F200974	Kern River 3 562 Ops Station Exp	334	334	-
562 - Station Expenses - Allocated	F201007	Big Creek 3 562 Ops Station Exp	42,325	41,882	444
562 - Station Expenses - Allocated	F201021	Big Creek 4 Sub 562 Ops Station Exp	35,035	34,592	444
562 - Station Expenses - Allocated	F201035	Big Creek 2 562 Ops Station Exp	5,261	5,113	148
562 - Station Expenses - Allocated	F201049	Big Creek 2A 562 Ops Station Exp	5,261	5,113	148
562 - Station Expenses - Allocated	F201061	Big Creek 8 Sub 562 Ops Station Exp	5,261	5,113	148
562 - Station Expenses - Allocated	F201073	MPPH 562 Ops Station Exp	2,630	2,558	73
562 - Station Expenses - Allocated	F201089	Big Creek 1 Sub 562 Ops Station Exp	9,336	9,211	125
562 - Station Expenses - Allocated	F201104	Eastwood PH 562 Ops Station Exp	30,341	29,911	430
562 - Station Expenses - Allocated	F201128	Portal PH 562 Ops Station Exp	6,121	6,040	81
562 - Station Expenses - Allocated	F500393	SUB OPRN MISC STATN EXP	1,329,945	216	1,329,729
562 - Station Expenses - Allocated	F500484	SUB OPRN-OPERATING EQUIP	875	-	875
562 - Station Expenses - Allocated	F500488	SUB OPRN-OPERATING EQUIP TRANS	935,898	807,700	128,198
562 - Station Expenses - Allocated	F500492	SUB OPRN-OPERATING EQUIP	1,530,698	1,320,768	209,930
562 - Station Expenses - Allocated	F500495	FSA BILLABLE EXPENSES	754	-	754
562 - Station Expenses - Allocated	F500499	SUB OPRN-OPERATING EQUIP	984,957	847,539	137,418
562 - Station Expenses - Allocated	F500549	SUB OPRN-OPERATING EQUIP	1,863,719	1,602,459	261,260
562 - Station Expenses - Allocated	F500553	SUB OPRN-OPERATING EQUIP	1,581,568	1,361,234	220,333
562 - Station Expenses - Allocated	F500558	SUB OPRN-OPERATING EQUIP	1,213,454	1,051,088	162,366
562 - Station Expenses - Allocated	F500559	SUB OPRN-OPERATING EQUIP	1,198,675	1,049,543	149,131
562 - Station Expenses - Allocated	F500562	SUB OPRN MISC STATN EXP	3,378,733	2,441,888	936,844
562 - Station Expenses - Allocated	F500564	SUB OPRN-OPERATING EQUIP	643,047	557,899	85,148
562 - Station Expenses - Allocated	F500572	SUB OPRN-OPERATING EQUIP TRANS	727,580	626,291	101,289
562 - Station Expenses - Allocated	F520824	EL DORADO SUB OP FAC5	92,477	848,097	(755,620)
562 - Station Expenses - Allocated	F523026	SUB OPS OPERATING EQUIP TRANS	74,516	50,889	23,627
562 - Station Expenses - Allocated	F525815	SUB OPRN-OPERATING EQUIP - TRANS	944,595	818,332	126,263
562 - Station Expenses - Allocated	F525816	SUB OPRN-OPERATING EQUIP - TRANS	1,916,018	1,649,538	266,480
562 - Station Expenses - Allocated	F527037	EADEVS-Substation Equipment Trans	16,130	13,900	2,230
562 - Station Expenses - Allocated	F527039	EAMESS-Substation Equipment Trans	89,218	77,983	11,236
562 - Station Expenses - Allocated	F527043	EAVISS-Substation Equipment Trans	1,028,431	944,725	83,706
562 - Station Expenses - Allocated	F527045	NOELDS-Substation Equipment Trans	55,398	76,282	(20,884)
562 - Station Expenses - Allocated	F527047	NOLUGS-Substation Equipment Trans	8,482	7,518	964
562 - Station Expenses - Allocated	F527049	NORECS-Substation Equipment Trans	161,561	140,530	21,031
562 - Station Expenses - Allocated	F527051	NOVENS-Substation Equipment Trans	3,158	2,800	358
562 - Station Expenses - Allocated	F527053	NOVINS-Substation Equipment Trans	4,625	4,127	497
562 - Station Expenses - Allocated	F527055	SOORAS-Substation Equipment Trans	1,356	1,213	143

2020 Final Cost Centers by Account/Work Activity

2020 Total Recorded O&M Expenses					
Account/Work Activity	Final Cost Center	Cost Center Description	Total	Labor	Non-Labor
562 - Station Expenses - Allocated	F527059	WEELNS-Substation Equipment Trans	2,142	1,920	222
562 - Station Expenses - Allocated	F527061	WELIGS-Substation Equipment Trans	8,768	7,672	1,096
562 - Station Expenses - Allocated	F527114	NOELDS-Substation Expense Trans	2,565	5,662	(3,098)
562 - Station Expenses - Allocated	F527116	NOLUGS-Substation Expense Trans	1,204	1,093	111
562 - Station Expenses - Allocated	F527118	NORECS-Substation Expense Trans	226	237	(11)
562 - Station Expenses - Allocated	F527120	NOVENS-Substation Expense Trans	365	338	27
562 - Station Expenses - Allocated	F527122	NOVINS-Substation Expense Trans	39	38	1
562 - Station Expenses - Allocated	F527128	WEELNS-Substation Expense Trans	18,145	16,204	1,941
562 - Station Expenses - Allocated	F527569	SUBSCN MISC STATION EXPENSE - TRANS	1,020,057	882,200	137,857
562 - Station Expenses - Allocated	F501554	SUBS EQUIPMENT INSPECTIONS- TRANSMISSION	232,843	195,370	37,472
562 - Station Expenses - Allocated	F501556	SUBS EQUIPMENT INSPECTIONS- TRANSMISSION	233,536	213,091	20,445
562 - Station Expenses - Allocated	F520561	SUB MTCE MISC STATN EXP	527,528	135,445	392,083
562 - Station Expenses - Allocated	F520763	SUBS EQUIPMENT INSP- TRANS FAC1	473	728	(255)
562 - Station Expenses - Allocated	F520805	RELAY MNT-ELD 220kV RACK 100% NVE EQ	(0)	0	(0)
562 - Station Expenses - Allocated	F520812	SUBS EQUIPMENT INSP- TRANS FAC4	549	1,292	(743)
562 - Station Expenses - Allocated	F523366	SUB MTCE MISC STATN EXP	341,797	225,485	116,312
562 - Station Expenses - Allocated	F525774	RELAY INSPECTION NW TRANSMISSION	452,598	413,961	38,636
562 - Station Expenses - Allocated	F525776	RELAY INSPECTION SE TRANSMISSION	326,249	303,798	22,451
562 - Station Expenses - Allocated	F525777	RELAY MAINT - TRANS FAC1	44,881	35,334	9,547
562 - Station Expenses - Allocated	F525778	RELAY MAINT - TRANS FAC2	3,845	234	3,611
562 - Station Expenses - Allocated	F525780	RELAY MAINT - TRANS FAC4	6,244	-	6,244
562 - Station Expenses - Allocated	F525781	RELAY MAINT - TRANS FAC5	1,029	126	903
562 - Station Expenses - Allocated	F526465	SUB EQ INSP-MOH 500KV RACK CO-OWN EQ	70	-	70
562 - Station Expenses - Allocated	F527541	RELAY BREAKDOWN NW - TRANS	100,807	84,405	16,401
562 - Station Expenses - Allocated	F527542	RELAY BREAKDOWN SE - TRANS	141,900	124,592	17,308
562 - Station Expenses - Allocated	F527565	RELAY MAINT - NW - TRANSMISSION	111,232	92,441	18,791
562 - Station Expenses - Allocated	F527566	RELAY MAINT - SE - TRANSMISSION	123,203	96,204	26,999
562 - Station Expenses - Allocated	F527817	OTH EQUIP INSP NW - TRAN	167,066	118,609	48,457
562 - Station Expenses - Allocated	F527818	OTH EQUIP INSP SE - TRAN	51,398	43,135	8,263
562 - Station Expenses - Allocated	F527822	PWR CABLE INSP NW - TRAN	6,024	5,285	739
562 - Station Expenses - Allocated	F527823	PWR CABLE INSP SE - TRAN	18,252	12,742	5,509
562 - Station Expenses - Allocated	F527826	DC SYSTEMS INSP NW - TRAN	34,396	29,216	5,180
562 - Station Expenses - Allocated	F527827	DC SYSTEMS INSP SE - TRAN	47,340	39,611	7,729
562 - Station Expenses - Allocated	F528227	CLSD-SUB EQ INSP-ELD 500kV RACK 100% SCE	232	197	35
562 - Station Expenses - Allocated	F530167	GS&RP CB Fast Curve Settings - Trans	(33,607)	-	(33,607)
562 - Station Expenses - Allocated	F530214	GS&RP CB Fast Curve Settings - Trans BA	33,607	28,158	5,449
562 - Station Expenses - Allocated	F530862	COV-19 Monitoring and Operating Subs	7,550,120	6,619,289	930,831
562 - Station Expenses - Allocated	F530886	COV-19 7 Days On/Off Shift for Subs	498,343	498,343	-
562 - Station Expenses - Allocated	F530054	PLP Trans Assessments Balancing Account	59	-	59
562 - Station Expenses - Allocated Total			**32,343,720**	**26,968,568**	**5,375,152**
562 - Sylmar/Palo Verde	F500088	PALO VERDE SWITCHRACK	54,055	-	54,055
562 - Sylmar/Palo Verde	F526242	MISC SUBSTN EXP-SYLMAR	47,583	-	47,583
562 - Sylmar/Palo Verde	F526243	TEST-INSP EQUIP/SYLMAR	8,103	-	8,103
562 - Sylmar/Palo Verde	F526245	OPERATING SUBSTN/SYLMAR	841,074	-	841,074
562 - Sylmar/Palo Verde Total			**950,815**	**-**	**950,815**
563 - Overhead Line Expenses - Allocated	F501698	SJOA - TRANSM OH INSPECTIONS	332,701	434,827	(102,126)
563 - Overhead Line Expenses - Allocated	F501701	METE - TRANSM OH INSPECTIONS	422,869	522,950	(100,080)
563 - Overhead Line Expenses - Allocated	F501704	METW - TRANSM OH INSPECTIONS	321,701	434,184	(112,483)
563 - Overhead Line Expenses - Allocated	F501707	EAST - TRANSM OH INSPECTIONS	427,742	520,992	(93,250)
563 - Overhead Line Expenses - Allocated	F501712	ORAN - TRANSM OH INSPECTUIBS	369,505	470,549	(101,044)
563 - Overhead Line Expenses - Allocated	F501713	SJAC - TRANSM OH INSPECTIONS	54,625	190,225	(135,600)
563 - Overhead Line Expenses - Allocated	F501716	NCST - TRANSM OH INSPECTIONS	458,906	538,286	(79,380)
563 - Overhead Line Expenses - Allocated	F501719	HIGH - TRANSM OH INSPECTIONS	1,146,239	1,170,766	(24,526)
563 - Overhead Line Expenses - Allocated	F520831	EL DORADO MOH 500 T/L PATROLS FAC8	6	-	6
563 - Overhead Line Expenses - Allocated	F525204	TRANSMISSION INTRUSIVE POLE	547,621	50,896	496,725
563 - Overhead Line Expenses - Allocated	F526244	PATROL LINES/DWP 800DC	67,323	-	67,323
563 - Overhead Line Expenses - Allocated	F529718	SJOA - USA OH INSPECTIONS	890	36	854
563 - Overhead Line Expenses - Allocated	F529719	METE - USA OH INSPECTIONS	8,467	7,329	1,138
563 - Overhead Line Expenses - Allocated	F529720	METW - USA OH INSPECTIONS	29,732	27,306	2,426
563 - Overhead Line Expenses - Allocated	F529721	EAST - USA OH INSPECTIONS	102	94	8
563 - Overhead Line Expenses - Allocated	F529722	NCST - USA OH INSPECTIONS	1,622	1,542	80
563 - Overhead Line Expenses - Allocated	F529724	ORAN - USA OH INSPECTIONS	2,180	2,012	168
563 - Overhead Line Expenses - Allocated	F530113	GridResiliency&PublicSfty OH Ops-T	(3,439)	(3,439)	-
563 - Overhead Line Expenses - Allocated	F530139	GS&RP PSPS Line Patrols - T	143,625	160,719	(17,094)
563 - Overhead Line Expenses - Allocated	F530188	EOI Inspection - T	1,195,179	1,892,740	(697,561)
563 - Overhead Line Expenses - Allocated	F530424	Corona IR Scans - T	110,366	118,355	(7,989)
563 - Overhead Line Expenses - Allocated	F530428	LiDAR - T	445,060	210,831	234,228
563 - Overhead Line Expenses - Allocated	F530781	Trans Open Phase Detection	35,778	38,509	(2,731)
563 - Overhead Line Expenses - Allocated	F530823	Aerial Inspection-T	6,427,268	1,585,792	4,841,476
563 - Overhead Line Expenses - Allocated	F530931	Emergent Dry Fuels Inspections - T	148,496	131,118	17,378
563 - Overhead Line Expenses - Allocated	F530385	EOI Inspection - T MA	3,056,148	2,341,529	714,619
563 - Overhead Line Expenses - Allocated	F530456	LiDAR T -BA	1,505,799	37,661	1,468,138
563 - Overhead Line Expenses - Allocated	F530488	Corona IR Scans - T BA	273,185	236,700	36,485
563 - Overhead Line Expenses - Allocated	F530489	GS&RP PSPS Line Patrols - T BA	357,973	302,447	55,526
563 - Overhead Line Expenses - Allocated	F530782	Trans Open Phase Detection -BA	89,257	75,151	14,106
563 - Overhead Line Expenses - Allocated	F530824	Aerial Inspection-T MA	21,833,003	346,000	21,487,003
563 - Overhead Line Expenses - Allocated	F530932	Emergent Dry Fuels Inspections - T BA	399,251	246,602	152,649
563 - Overhead Line Expenses - Allocated Total			**40,209,181**	**12,092,710**	**28,116,471**
564 - Underground Line Expenses - Allocated	F501699	SJOA - TRANSM UG INSPECTIONS	1,720	1,687	33
564 - Underground Line Expenses - Allocated	F501702	METE - TRANSM UG INSPECTIONS	128,657	112,799	15,858
564 - Underground Line Expenses - Allocated	F501705	METW - TRANSM UG INSPECTIONS	78,516	71,690	6,826
564 - Underground Line Expenses - Allocated	F501708	EAST - TRANSM UG INSPECTIONS	41,101	33,347	7,754
564 - Underground Line Expenses - Allocated	F501711	ORAN - TRANSM UG INSPECTIONS	129,110	106,038	23,072
564 - Underground Line Expenses - Allocated	F501717	NCST - TRANSM UG INSPECTIONS	48,385	35,462	12,923
564 - Underground Line Expenses - Allocated	F501720	HIGH - TRANSM UG INSPECTIONS	1,964	826	1,138
564 - Underground Line Expenses - Allocated	F529726	SJOA - USA UG INSPECTIONS	21,777	3,583	18,195
564 - Underground Line Expenses - Allocated	F529727	METE - USA UG INSPECTIONS	220,863	196,264	24,599
564 - Underground Line Expenses - Allocated	F529729	METW - USA UG INSPECTIONS	1,004,133	886,879	117,254
564 - Underground Line Expenses - Allocated	F529731	EAST - USA UG INSPECTIONS	56,625	48,334	8,291
564 - Underground Line Expenses - Allocated	F529733	NCST - USA UG INSPECTIONS	79,647	73,093	6,554
564 - Underground Line Expenses - Allocated	F529734	HIGH - USA UG INSPECTIONS	4,187	3,922	265
564 - Underground Line Expenses - Allocated	F529735	ORAN - USA UG INSPECTIONS	593,857	532,072	61,785
564 - Underground Line Expenses - Allocated Total			**2,410,542**	**2,105,995**	**304,547**
565 - Wheeling Costs	F502983	GF - CRA - Purchased Power	-	-	-
565 - Wheeling Costs	F528243	GF-Out-of-State Transmission	20,617,565	-	20,617,565
565 - Wheeling Costs Total			**20,617,565**	**-**	**20,617,565**
565 - WAPA Transmission for Remote Service	F526610	MEAD PARKER	231,062	-	231,062
565 - WAPA Transmission for Remote Service	F526611	BLYTHE/WAPA	140,020	-	140,020
565 - WAPA Transmission for Remote Service Total			**371,082**	**-**	**371,082**
565 - Transmission of Electricity by Others	F503045	APS-ARIZONA PUBLIC SVC	**-**	**-**	**-**
566 - ISO/RSBA/TSP Balancing Accounts	F523361	ISO MUST OFFER OBLIGATION	(66,058,252)	-	(66,058,252)

2020 Final Cost Centers by Account/Work Activity

2020 Total Recorded O&M Expenses					
Account/Work Activity	Final Cost Center	Cost Center Description	Total	Labor	Non-Labor
566 - ISO/RSBA/TSP Balancing Accounts	F523362	TRANSMISSION ACCESS CHARG	217,537,746	-	217,537,746
566 - ISO/RSBA/TSP Balancing Accounts	F527631	TEHACHAPI WIND ENERGY STORAGE PROJECT	425,237	-	425,237
566 - ISO/RSBA/TSP Balancing Accounts Total			**151,904,732**	**-**	**151,904,732**
566 - Miscellaneous Transmission Expenses - Allocated	F500029	COMPLIANCE, POLICY & CONTRACTS	439,860	414,249	25,610
566 - Miscellaneous Transmission Expenses - Allocated	F520113	CONTRACT ANALYSIS & AMENDMENTS	897	840	57
566 - Miscellaneous Transmission Expenses - Allocated	F520114	INTERCONNECTION & CONTRACT DEVELOPMENT	4,254,026	3,283,233	970,794
566 - Miscellaneous Transmission Expenses - Allocated	F520195	CHARGE TYPE 575 - GMC	11,873	-	11,873
566 - Miscellaneous Transmission Expenses - Allocated	F500017	NON IMM JOB ORDERS	(34)	-	(34)
566 - Miscellaneous Transmission Expenses - Allocated	F500020	MANAGEMENT/SUPERVISION	1,156	-	1,156
566 - Miscellaneous Transmission Expenses - Allocated	F520112	FERC Grid Contract Mgmt	1,304,171	1,064,474	239,696
566 - Miscellaneous Transmission Expenses - Allocated	F520115	CPUC Grid Contract Mgmt	868,698	709,879	158,820
566 - Miscellaneous Transmission Expenses - Allocated	F520124	PROVIDE/MAINTAIN IT	74,866	317	74,549
566 - Miscellaneous Transmission Expenses - Allocated	F530054	PLP Trans Assessments Balancing Account	655,422	132,979	522,443
566 - Miscellaneous Transmission Expenses - Allocated	F530291	BRRBA - Affiliate - TDBU	(31,600)	-	(31,600)
566 - Miscellaneous Transmission Expenses - Allocated	F530857	COV-19 Transmission Support Activities	5,239,983	5,231,428	8,555
566 - Miscellaneous Transmission Expenses - Allocated	F527923	Cyber Security	83	-	83
566 - Miscellaneous Transmission Expenses - Allocated	F500049	NON IMM JOB ORDERS	2,488	2,360	128
566 - Miscellaneous Transmission Expenses - Allocated	F500103	SUBSTATION TRAINING	1,251,843	1,038,860	212,982
566 - Miscellaneous Transmission Expenses - Allocated	F500343	SJOA - TRANS MISC EXPENSE	715,377	570,932	144,446
566 - Miscellaneous Transmission Expenses - Allocated	F500344	METE - TRANS MISC EXPENSE	699,396	694,626	4,770
566 - Miscellaneous Transmission Expenses - Allocated	F500345	METW - TRANS MISC EXPENSE	996,291	977,418	18,873
566 - Miscellaneous Transmission Expenses - Allocated	F500346	EAST - TRANS MISC EXPENSE	547,428	546,195	1,233
566 - Miscellaneous Transmission Expenses - Allocated	F500347	ORAN - TRANS MISC EXPENSE	738,983	737,537	1,446
566 - Miscellaneous Transmission Expenses - Allocated	F500348	SJAC - TRANS MISC EXPENSE	183,512	182,833	680
566 - Miscellaneous Transmission Expenses - Allocated	F500349	NCST - TRANS MISC EXPENSE	509,355	504,820	4,536
566 - Miscellaneous Transmission Expenses - Allocated	F500350	HIGH - TRANS MISC EXPENSE	885,307	790,136	95,171
566 - Miscellaneous Transmission Expenses - Allocated	F500365	FIELD ACCTG O&M (TRNSM)	469	444	26
566 - Miscellaneous Transmission Expenses - Allocated	F500391	INFO TECHNOLOGIES IMM	430,581	102,808	327,773
566 - Miscellaneous Transmission Expenses - Allocated	F500392	REAL PROPERTIES IMM	53,436	211	53,225
566 - Miscellaneous Transmission Expenses - Allocated	F501722	SJOA CREWS SAFETY	77,870	68,907	8,963
566 - Miscellaneous Transmission Expenses - Allocated	F501725	EAST CREWS - SAFETY	90,589	80,321	10,268
566 - Miscellaneous Transmission Expenses - Allocated	F513834	ELDORADOSUBSite-Maintenance	15,214	14	15,199
566 - Miscellaneous Transmission Expenses - Allocated	F513840	ELDORADOSubBuilding-Maintenance	4,513	4	4,510
566 - Miscellaneous Transmission Expenses - Allocated	F513853	LUGOSUBSite-Maintenance	52,780	71	52,710
566 - Miscellaneous Transmission Expenses - Allocated	F513879	RECTORSUBSite-Maintenance	77,822	106	77,716
566 - Miscellaneous Transmission Expenses - Allocated	F514937	DEVERSSUBSite-Maintenance	9,777	6	9,771
566 - Miscellaneous Transmission Expenses - Allocated	F514950	ELNIDOSUBSite-Maintenance	26,339	35	26,305
566 - Miscellaneous Transmission Expenses - Allocated	F514989	MESASUBSite-Maintenance	36,521	57	36,464
566 - Miscellaneous Transmission Expenses - Allocated	F515002	MIRALOMASUBSite-Maintenance	(410)	-	(410)
566 - Miscellaneous Transmission Expenses - Allocated	F515007	MIRALOMASUBBldg	19	19	-
566 - Miscellaneous Transmission Expenses - Allocated	F515034	VILLAPARKSUBBldg-Maintenance	51,223	71	51,152
566 - Miscellaneous Transmission Expenses - Allocated	F515039	VISTASUBSite	86	-	86
566 - Miscellaneous Transmission Expenses - Allocated	F515041	VISTASUBSite-Maintenance	10,521	13	10,508
566 - Miscellaneous Transmission Expenses - Allocated	F520025	MAJOR PROJECT ORGANIZATION	2,819	85	2,734
566 - Miscellaneous Transmission Expenses - Allocated	F520497	HIGH - MNR MISCELLAN CHRGBCKS	4,273	-	4,273
566 - Miscellaneous Transmission Expenses - Allocated	F520498	METW - MNR MISCELLAN CHRGBCKS	871	-	871
566 - Miscellaneous Transmission Expenses - Allocated	F520499	NCST - MNR MISCELLAN CHRGBCKS	2,833	241	2,592
566 - Miscellaneous Transmission Expenses - Allocated	F520500	SJOA - MNR MISCELLAN CHRGBCKS	1,194	-	1,194
566 - Miscellaneous Transmission Expenses - Allocated	F520501	EAST - MNR MISCELLAN CHRGBCKS	21	21	-
566 - Miscellaneous Transmission Expenses - Allocated	F520502	METE - MNR MISCELLAN CHRGBCKS	364	-	364
566 - Miscellaneous Transmission Expenses - Allocated	F520503	ORAN - MNR MISCELLAN CHRGBCKS	638	609	29
566 - Miscellaneous Transmission Expenses - Allocated	F520505	TRANS DIR & STAFF - NON IMM REL EXP	3,108	-	3,108
566 - Miscellaneous Transmission Expenses - Allocated	F520506	TRANS TPM - MNR MISCELLAN CHRGBCKS	32,837	116	32,721
566 - Miscellaneous Transmission Expenses - Allocated	F520507	TRANS RPPM - MNR MISCELLAN CHRGBCKS	141	-	141
566 - Miscellaneous Transmission Expenses - Allocated	F520508	CHARGEBACK REQUESTS	1,258	2	1,256
566 - Miscellaneous Transmission Expenses - Allocated	F520510	TRANS B STATIONS MNR MISCELLAN	1,854	-	1,854
566 - Miscellaneous Transmission Expenses - Allocated	F520515	TRANS COMM MGMT - NON IMM REL EXP	1,854	-	1,854
566 - Miscellaneous Transmission Expenses - Allocated	F520668	DEFAULT TRANSMISSION O&M ACTIVITY	1,307	16,646	(15,340)
566 - Miscellaneous Transmission Expenses - Allocated	F520669	DEFAULT TRANSCAPITAL PROJECT ACTIVITY	(23,269)	(9,666)	(13,603)
566 - Miscellaneous Transmission Expenses - Allocated	F520740	INFO MTGS/GRIEVS	99,264	86,335	12,929
566 - Miscellaneous Transmission Expenses - Allocated	F520927	METE - DEVELOPMENT TRAINING	10,806	10,806	-
566 - Miscellaneous Transmission Expenses - Allocated	F521794	3RD PARTY ATTACHMENT -TRANS	87,219	20,767	66,452
566 - Miscellaneous Transmission Expenses - Allocated	F522367	METE CREWS - SAFETY	120,114	118,004	2,110
566 - Miscellaneous Transmission Expenses - Allocated	F522368	METW CREWS - SAFETY	173,724	156,592	17,132
566 - Miscellaneous Transmission Expenses - Allocated	F522370	ORAN CREWS - SAFETY	132,628	102,578	30,050
566 - Miscellaneous Transmission Expenses - Allocated	F522371	SJAC CREWS - SAFETY	27,687	24,534	3,153
566 - Miscellaneous Transmission Expenses - Allocated	F522372	NCST CREWS - SAFETY	106,345	101,161	5,184
566 - Miscellaneous Transmission Expenses - Allocated	F522373	HIGH CREWS - SAFETY	88,864	86,085	2,779
566 - Miscellaneous Transmission Expenses - Allocated	F522517	SAFETY MEETINGS	456,901	377,845	79,056
566 - Miscellaneous Transmission Expenses - Allocated	F522592	TRANS ROW INFORMATION MEETINGS	4,659	4,659	-
566 - Miscellaneous Transmission Expenses - Allocated	F523029	RECOGNITION/COMP PROGRAM	3,203	(792)	3,995
566 - Miscellaneous Transmission Expenses - Allocated	F523035	COMPLIANCE TRAINING	5,221	3,562	1,659
566 - Miscellaneous Transmission Expenses - Allocated	F523260	Training Development Transmission	278,581	101,298	177,282
566 - Miscellaneous Transmission Expenses - Allocated	F523270	TECHNICAL TRAINING TRANSMISSION	152,200	64,170	88,030
566 - Miscellaneous Transmission Expenses - Allocated	F523359	ISO OUT-OF-MARKET(OOM)CST	(370)	(370)	-
566 - Miscellaneous Transmission Expenses - Allocated	F523372	TECHNICAL TRAINING	102,642	101,875	767
566 - Miscellaneous Transmission Expenses - Allocated	F523373	TECHNICAL TRAINING	102,642	101,874	767
566 - Miscellaneous Transmission Expenses - Allocated	F525239	TRANS RPPM - SAFETY	4,630	6	4,624
566 - Miscellaneous Transmission Expenses - Allocated	F525241	TRANS ASSET MGR - SAFETY	25,995	14,189	11,806
566 - Miscellaneous Transmission Expenses - Allocated	F525626	TELECOM SFTY	147,427	134,701	12,726
566 - Miscellaneous Transmission Expenses - Allocated	F525627	TELECOM TRAINING	875	844	31
566 - Miscellaneous Transmission Expenses - Allocated	F525628	TELECOM WRK ORDER RELTD EXPENSE	86,620	107,963	(21,343)
566 - Miscellaneous Transmission Expenses - Allocated	F526186	EMPLOYEE RECOGNITION	8,808	1,436	7,372
566 - Miscellaneous Transmission Expenses - Allocated	F526453	MISC EXPENSES NW FAO TRANSMISSION	39,028	25	39,004
566 - Miscellaneous Transmission Expenses - Allocated	F526579	DEFAULT ACCOUNT	(396)	95	(491)
566 - Miscellaneous Transmission Expenses - Allocated	F526605	DEFAULT BUS MGMT	269	-	269
566 - Miscellaneous Transmission Expenses - Allocated	F526606	DEFAULT GEN INT & MOS	-	-	-
566 - Miscellaneous Transmission Expenses - Allocated	F526613	GENERATION	569,102	535,500	33,602
566 - Miscellaneous Transmission Expenses - Allocated	F526620	DEFAULT RES PLAN & PERF MGMT	-	-	-
566 - Miscellaneous Transmission Expenses - Allocated	F526634	EMPLOYEE RECOGNITION	11,784	7,791	3,994
566 - Miscellaneous Transmission Expenses - Allocated	F526649	WORK ORDER WRITE OFF TRANSMISSION LINES	4,333,213	310,828	4,022,385
566 - Miscellaneous Transmission Expenses - Allocated	F526650	WORK ORDER WRITE OFF TRANSMISSION SUBS	2,987,288	1,153,416	1,833,872
566 - Miscellaneous Transmission Expenses - Allocated	F526717	SJOA-INFORMATION MEETINGS	10,222	9,731	491
566 - Miscellaneous Transmission Expenses - Allocated	F526718	METE-INFORMATION MEETINGS	18,750	18,690	60
566 - Miscellaneous Transmission Expenses - Allocated	F526719	METW-INFORMATION MEETINGS	33,838	33,717	121
566 - Miscellaneous Transmission Expenses - Allocated	F526720	EAST-INFORMATION MEETINGS	5,977	5,977	-
566 - Miscellaneous Transmission Expenses - Allocated	F526721	NCST-INFORMATION MEETINGS	39,160	39,160	-
566 - Miscellaneous Transmission Expenses - Allocated	F526722	HIGH-INFORMATION MEETINGS	4,479	4,479	-
566 - Miscellaneous Transmission Expenses - Allocated	F526723	ORAN-INFORMATION MEETINGS	9,340	8,845	495
566 - Miscellaneous Transmission Expenses - Allocated	F526724	SJAC-INFORMATION MEETINGS	602	602	-
566 - Miscellaneous Transmission Expenses - Allocated	F526799	MISCELLANEOUS EXPENSES-TRANSMISSION	18,082	345	17,737
566 - Miscellaneous Transmission Expenses - Allocated	F527141	EADEVS Information Meetings-Trans	189	189	-
566 - Miscellaneous Transmission Expenses - Allocated	F527142	EADEVS Safety Activities-Trans	95,114	95,114	-
566 - Miscellaneous Transmission Expenses - Allocated	F527143	EADEVS Safety Meetings-Trans	2,940	2,830	110
566 - Miscellaneous Transmission Expenses - Allocated	F527144	EAMESS Information Meetings-Trans	547	547	-
566 - Miscellaneous Transmission Expenses - Allocated	F527146	EAMESS Safety Meetings-Trans	2,082	2,082	-
566 - Miscellaneous Transmission Expenses - Allocated	F527147	EAMIRS Information Meetings-Trans	3,061	3,061	-
566 - Miscellaneous Transmission Expenses - Allocated	F527149	EAMIRS Safety Meetings-Trans	4,389	4,389	-
566 - Miscellaneous Transmission Expenses - Allocated	F527150	EAVISS Information Meetings-Trans	247	247	-
566 - Miscellaneous Transmission Expenses - Allocated	F527152	EAVISS Safety Meetings-Trans	3,612	3,612	-
566 - Miscellaneous Transmission Expenses - Allocated	F527155	NOLUGS Information Meetings-Trans	3,332	3,332	-
566 - Miscellaneous Transmission Expenses - Allocated	F527156	NOLUGS Safety Activities-Trans	163	163	-
566 - Miscellaneous Transmission Expenses - Allocated	F527157	NOLUGS Safety Meetings-Trans	2,101	1,958	142

2020 Final Cost Centers by Account/Work Activity

2020 Total Recorded O&M Expenses					
Account/Work Activity	Final Cost Center	Cost Center Description	Total	Labor	Non-Labor
566 - Miscellaneous Transmission Expenses - Allocated	F527159	NORECS Safety Activities-Trans	752	752	-
566 - Miscellaneous Transmission Expenses - Allocated	F527160	NOVENS Information Meetings-Trans	50	50	-
566 - Miscellaneous Transmission Expenses - Allocated	F527162	NOVENS Safety Meetings-Trans	879	879	-
566 - Miscellaneous Transmission Expenses - Allocated	F527164	NOVINS Safety Activities-Trans	14	-	14
566 - Miscellaneous Transmission Expenses - Allocated	F527165	NOVINS Safety Meetings-Trans	1,038	1,038	-
566 - Miscellaneous Transmission Expenses - Allocated	F527166	SOVALS Information Meetings-Trans	91	91	-
566 - Miscellaneous Transmission Expenses - Allocated	F527168	SOVALS Safety Meetings-Trans	1,678	1,678	-
566 - Miscellaneous Transmission Expenses - Allocated	F527169	SOORAS Information Meetings-Trans	210	210	-
566 - Miscellaneous Transmission Expenses - Allocated	F527171	SOORAS Safety Activities-Trans	3,016	3,016	-
566 - Miscellaneous Transmission Expenses - Allocated	F527174	WEELNS Safety Meetings-Trans	787	787	-
566 - Miscellaneous Transmission Expenses - Allocated	F527176	WELIGS Safety Activities-Trans	244	244	-
566 - Miscellaneous Transmission Expenses - Allocated	F527177	WELIGS Safety Meetings-Trans	117	117	-
566 - Miscellaneous Transmission Expenses - Allocated	F527481	ROW SAFETY MEETINGS	161	(2,482)	2,643
566 - Miscellaneous Transmission Expenses - Allocated	F527483	TRANS LICENSING SAFETY MEETINGS	2,825	-	2,825
566 - Miscellaneous Transmission Expenses - Allocated	F527484	TRANS CONSTMGT SAFETY MEETINGS	3,562	-	3,562
566 - Miscellaneous Transmission Expenses - Allocated	F527485	TRANS ASSET MGMT - MNR MISCELLAN	9,525	2	9,523
566 - Miscellaneous Transmission Expenses - Allocated	F527486	TRANS TPM MINOR MISC EXPNS	989	-	989
566 - Miscellaneous Transmission Expenses - Allocated	F527487	TRANS LICENSE GRP MINOR MISC EXPNS	3,108	1	3,107
566 - Miscellaneous Transmission Expenses - Allocated	F527488	TRANS CONST MGMT MINOR MISC EXPNS	3,450	0	3,450
566 - Miscellaneous Transmission Expenses - Allocated	F527567	NORECS SAFETY MEETINGS - TRANS	1,977	1,595	382
566 - Miscellaneous Transmission Expenses - Allocated	F527675	Milestone Anniversary Event - SCM	91	91	
566 - Miscellaneous Transmission Expenses - Allocated	F527961	Integ, Maint. & Improvement Training	292,558	230,135	62,423
566 - Miscellaneous Transmission Expenses - Allocated	F527964	FIELD ACCOUNTING TRAINING	37,595	32,318	5,277
566 - Miscellaneous Transmission Expenses - Allocated	F527976	TRANSMISSION TRAINING	1,894,911	1,527,931	366,981
566 - Miscellaneous Transmission Expenses - Allocated	F528020	RESIDUAL W.O. WRITE OFF TRANS LINES	1,285,868	91,179	1,194,689
566 - Miscellaneous Transmission Expenses - Allocated	F528021	RESIDUAL W.O. WRITE OFF TRANS SUBS	1,964,514	609,418	1,355,096
566 - Miscellaneous Transmission Expenses - Allocated	F528103	EMPLOYEE DEVELOPMENT TRAINING - TRANS	2,411	2,411	-
566 - Miscellaneous Transmission Expenses - Allocated	F528105	COMPLIANCE TRAINING - TRANSMISSION	626,460	610,058	16,402
566 - Miscellaneous Transmission Expenses - Allocated	F528107	TECHNICAL TRAINING - TRANSMISSION	2,809,623	2,328,153	481,470
566 - Miscellaneous Transmission Expenses - Allocated	F528148	SJOA ENCROACHMENT INVSTGN	11,331	11,040	290
566 - Miscellaneous Transmission Expenses - Allocated	F528149	METE ENCROACHMENT INVSTGN	30,807	21,244	9,562
566 - Miscellaneous Transmission Expenses - Allocated	F528150	METW ENCROACHMENT INVSTGN	15,929	14,855	1,073
566 - Miscellaneous Transmission Expenses - Allocated	F528151	EAST ENCROACHMENT INVSTGN	41,012	37,816	3,196
566 - Miscellaneous Transmission Expenses - Allocated	F528152	ORAN ENCROACHMENT INVSTGN	49,175	45,265	3,909
566 - Miscellaneous Transmission Expenses - Allocated	F528153	SJAC ENCROACHMENT INVSTGN	7,795	7,480	315
566 - Miscellaneous Transmission Expenses - Allocated	F528154	NCST ENCROACHMENT INVSTGN	49,543	40,591	8,952
566 - Miscellaneous Transmission Expenses - Allocated	F528155	HIGH ENCROACHMENT INVSTGN	115,898	101,672	14,226
566 - Miscellaneous Transmission Expenses - Allocated	F528201	PROVISIONS/ACCRUALS WRITE OFF TRANS	(434,630)	-	(434,630)
566 - Miscellaneous Transmission Expenses - Allocated	F528292	SJOA - POLE LOADING PROGRAM	162	153	10
566 - Miscellaneous Transmission Expenses - Allocated	F528293	METE - POLE LOADING PROGRAM	33,656	31,223	2,433
566 - Miscellaneous Transmission Expenses - Allocated	F528294	METW - POLE LOADING PROGRAM	16,728	9,529	7,200
566 - Miscellaneous Transmission Expenses - Allocated	F528295	EAST - POLE LOADING PROGRAM	4,584	4,187	397
566 - Miscellaneous Transmission Expenses - Allocated	F528296	NCST - POLE LOADING PROGRAM	42,754	39,574	3,180
566 - Miscellaneous Transmission Expenses - Allocated	F528297	HIGH - POLE LOADING PROGRAM	8,254	7,453	802
566 - Miscellaneous Transmission Expenses - Allocated	F528298	ORAN - POLE LOADING PROGRAM	1,296	1,213	83
566 - Miscellaneous Transmission Expenses - Allocated	F528299	SJAC - POLE LOADING PROGRAM	1,158	1,038	120
566 - Miscellaneous Transmission Expenses - Allocated	F528316	TRANSMISSION SAFETY RECOGNITION	29,679	900	28,779
566 - Miscellaneous Transmission Expenses - Allocated	F528563	SAFETY ACTIVITIES	14,036	16,145	(2,109)
566 - Miscellaneous Transmission Expenses - Allocated	F528670	TRANS POLE LOADING 3RD PARTY ATTACHMENT	265,706	134,251	131,456
566 - Miscellaneous Transmission Expenses - Allocated	F529107	POLE LOADING PROGRAM TRANSMISSION	49	49	-
566 - Miscellaneous Transmission Expenses - Allocated	F529244	Governmt Land Encroachment Investigation	3,696	3,511	185
566 - Miscellaneous Transmission Expenses - Allocated	F529245	LM South Encroachment Investigation	135,654	65,025	70,629
566 - Miscellaneous Transmission Expenses - Allocated	F529246	LM North Encroachment Investigation	197,412	88,486	108,927
566 - Miscellaneous Transmission Expenses - Allocated	F529247	LM Metro Encroachment Investigation	401,160	129,002	272,158
566 - Miscellaneous Transmission Expenses - Allocated	F529248	LM East Encroachment Investigation	581,946	299,361	282,585
566 - Miscellaneous Transmission Expenses - Allocated	F529295	Restoration Environmental Activities	5,107,928	394,528	4,713,400
566 - Miscellaneous Transmission Expenses - Allocated	F529366	Land Mgmt South Consent Review	29,773	29,204	569
566 - Miscellaneous Transmission Expenses - Allocated	F529367	Land Mgmt North Consent Review	4,719	41,522	(36,803)
566 - Miscellaneous Transmission Expenses - Allocated	F529368	Land Mgmt Metro Consent Review	15,883	35,282	(19,399)
566 - Miscellaneous Transmission Expenses - Allocated	F529369	Land Mgmt East Consent Review	11,365	171,348	(159,983)
566 - Miscellaneous Transmission Expenses - Allocated	F529371	Other Trans Misc. Expns Govmnt Land	(2,891)	(3,030)	139
566 - Miscellaneous Transmission Expenses - Allocated	F529373	Other Trans Misc. Expns Land Mgmt	31,246	29,427	1,819
566 - Miscellaneous Transmission Expenses - Allocated	F529829	AT OPERATIONS & PROJECT MGMT (TRANS)	904	12	891
566 - Miscellaneous Transmission Expenses - Allocated	F529888	CORPORATE REAL ESTATE TRANS SUB MNT	3,522,535	11,241	3,511,295
566 - Miscellaneous Transmission Expenses - Allocated	F529904	EMPLOYEE RECOGNITION	155	-	155
566 - Miscellaneous Transmission Expenses - Allocated	F529932	Meter Services Training Transmission	333,684	247,508	86,176
566 - Miscellaneous Transmission Expenses - Allocated	F529949	Telecom Information Meetings - NW	62,227	59,898	2,329
566 - Miscellaneous Transmission Expenses - Allocated	F529950	Telecom Information Meetings - SE	37,084	35,378	1,705
566 - Miscellaneous Transmission Expenses - Allocated	F530059	Joint Pole Transmission Activitiy	105,246	90,230	15,016
566 - Miscellaneous Transmission Expenses - Allocated	F530060	Joint Pole Transmission Mgmt/Sup	19,902	19,819	83
566 - Miscellaneous Transmission Expenses - Allocated	F530109	GRID CONTROL COMPLIANCE TRAINING - T	4,554	-	4,554
566 - Miscellaneous Transmission Expenses - Allocated	F530292	BRRBA - Affiliate - TDBU - Contra	31,600	-	31,600
566 - Miscellaneous Transmission Expenses - Allocated	F530652	Janitorial - Transmission/Substation	2,321	1	2,320
566 - Miscellaneous Transmission Expenses - Allocated	F530791	WMP Seat Time -T	57,829	55,216	2,613
566 - Miscellaneous Transmission Expenses - Allocated	F530793	WMP Train Del-T	76,121	230	75,892
566 - Miscellaneous Transmission Expenses - Allocated	F529047	Infrastructure Policy 566G	41,245	40,269	976
566 - Miscellaneous Transmission Expenses - Allocated	F530684	FERC Engagement	337,570	337,134	436
566 - Miscellaneous Transmission Expenses - Allocated	F530685	FERC CM	157,094	156,907	187
566 - Miscellaneous Transmission Expenses - Allocated	F530686	FERC Rev Req/Tariffs	491,000	490,376	623
566 - Miscellaneous Transmission Expenses - Allocated	F528181	PWRD Shareholder Funded - Trans Expenses	15,597,736	1,095,253	14,502,483
566 - Miscellaneous Transmission Expenses - Allocated Total			**67,394,162**	**30,999,596**	**36,394,565**
566 - Sylmar/Palo Verde/Other General Functions	F503041	UPL PHASE SHIFTER	62,403	-	62,403
566 - Sylmar/Palo Verde/Other General Functions	F526239	MICS LINE EXP/DWP 800DC	780,220	-	780,220
566 - Sylmar/Palo Verde/Other General Functions Total			**842,622**	**-**	**842,622**
567 - Line Rents - Allocated	F500341	NCST LINE RENTS - FERC	338	338	-
567 - Line Rents - Allocated	F529225	Transmission FERC Line Rents Govmnt Land	8,762,772	-	8,762,772
567 - Line Rents - Allocated	F529226	Transmission CPUC Line Rents Govmnt Land	373,876	-	373,876
567 - Line Rents - Allocated	F529229	Transmission FERC Line Rents Land Mgmt	202,675	3,407	199,268
567 - Line Rents - Allocated	F529230	Transmission CPUC Line Rents Land Mgmt	2,177,203	65,043	2,112,160
567 - Line Rents - Allocated	F526812	MORONGO LICENSING FEES	7,000,000	-	7,000,000
567 - Line Rents - Allocated Total			**18,516,863**	**68,787**	**18,448,075**
567 - Eldorado	F520827	EL DORADO MEAD 220 T/L RENTS FAC7	-	-	-
567 - Eldorado	F520830	EL DORADO MOH 500 T/L RENTS FAC8	(7,235)	-	(7,235)
567 - Eldorado Total			**(7,235)**	**-**	**(7,235)**

2020 Final Cost Centers by Account/Work Activity

2020 Total Recorded O&M Expenses					
Account/Work Activity	Final Cost Center	Cost Center Description	Total	Labor	Non-Labor
567 - Sylmar/Palo Verde	F520161	LINE RENTS/DWP-E 800DC	228,695	-	228,695
567 - Sylmar/Palo Verde	F520162	SUBSTATION RENTS/SYLMAR	185,308	-	185,308
567 - Sylmar/Palo Verde	F526246	LINE RENTS/DWP 800DC	24,000	-	24,000
567 - Sylmar/Palo Verde Total			**438,003**	**-**	**438,003**
568 - Maintenance Supervision and Engineering - Allocated	F502637	MANAGEMENT AND SUPERVISION T	1,149,341	998,754	150,587
568 - Maintenance Supervision and Engineering - Allocated	F520565	SUB MTCE, SUPERVISION	658,741	568,383	90,358
568 - Maintenance Supervision and Engineering - Allocated	F523429	SUB MTC-OPRN EXP-SONGS-CR	(5,092)	-	(5,092)
568 - Maintenance Supervision and Engineering - Allocated Total			**1,802,990**	**1,567,137**	**235,853**
568 - Sylmar/Palo Verde	F526241	MAINTANENCE SUPERVISION	**365,992**	**-**	**365,992**
569 - Maintenance of Structures - Allocated	F200730	Control Sub 569 Maint Structure	4,988	2,552	2,436
569 - Maintenance of Structures - Allocated	F200733	Casa Diablo Sub 569 Maint Structure	2,615	1	2,614
569 - Maintenance of Structures - Allocated	F200739	Lee Vining Sub 569 Maint Structure	614	-	614
569 - Maintenance of Structures - Allocated	F527571	SPCC NW TRANS	421	361	60
569 - Maintenance of Structures - Allocated	G905691	Topsides-569100	4,964,119	-	4,964,119
569 - Maintenance of Structures - Allocated	G905692	Topsides-569200	22,182,791	-	22,182,791
569 - Maintenance of Structures - Allocated	G905693	Topsides-569300	9,564,637	-	9,564,637
569 - Maintenance of Structures - Allocated	F529972	IT Prod & Svcs O&M - Transmission	2,395,030	4,731	2,390,299
569 - Maintenance of Structures - Allocated Total			**39,115,215**	**7,645**	**39,107,570**
569 - Sylmar/Palo Verde	F526250	REPAIR SUB YARDS/SYLMAR	2,440,889	-	2,440,889
569 - Sylmar/Palo Verde			**2,440,889**	**-**	**2,440,889**
570 - Maintenance of Station Equipment - Allocated	F200641	Bishop Creek 2 570 Maint Station Equip	19,666	13,089	6,578
570 - Maintenance of Station Equipment - Allocated	F200651	Bishop Creek 3 570 Maint Station Equip	143	143	-
570 - Maintenance of Station Equipment - Allocated	F200661	Bishop Creek 4 570 Maint Station Equip	1,438	1,438	-
570 - Maintenance of Station Equipment - Allocated	F200671	Bishop Creek 5 570 Maint Station Equip	107	107	-
570 - Maintenance of Station Equipment - Allocated	F200680	Bishop Creek 6 570 Maint Station Equip	140	140	-
570 - Maintenance of Station Equipment - Allocated	F200714	Poole Ph 570 Maint Station Equipment	1,997	1,997	-
570 - Maintenance of Station Equipment - Allocated	F200723	Rush Crk PH 570 Maint Station Equipment	14,174	14,174	-
570 - Maintenance of Station Equipment - Allocated	F200728	Fish Lake Sub 570 Maint Station Equip	1,059	555	504
570 - Maintenance of Station Equipment - Allocated	F200731	Control Sub 570 Maint Station Equipment	46,598	11,665	34,933
570 - Maintenance of Station Equipment - Allocated	F200734	Casa Diablo Sub 570 Maint Station Equip	12,367	11,551	816
570 - Maintenance of Station Equipment - Allocated	F200737	Lundy Sub 570 Maint Station Equipment	2,579	2,579	-
570 - Maintenance of Station Equipment - Allocated	F200740	Lee Vining Sub 570 Maint Station Equip	1,052	1,043	9
570 - Maintenance of Station Equipment - Allocated	F200743	Inyo Sub 570 Maint Station Equipment	9,432	8,061	1,371
570 - Maintenance of Station Equipment - Allocated	F200746	Sherwin Sub 570 Maint Station Equipment	700	700	-
570 - Maintenance of Station Equipment - Allocated	F200749	Control Sub 570 Maint Station Equip	2,856	2,329	527
570 - Maintenance of Station Equipment - Allocated	F200752	Bridgeport Sub 570 Maint Station	4,292	2,332	1,960
570 - Maintenance of Station Equipment - Allocated	F200755	Zack 570 Maint Station Equipment	1,508	1,508	-
570 - Maintenance of Station Equipment - Allocated	F200758	June Lake Sub 570 Maint Station Equip	1,470	966	504
570 - Maintenance of Station Equipment - Allocated	F200761	Deep Springs Sub 570 Maint Station Equip	1,346	800	547
570 - Maintenance of Station Equipment - Allocated	F200764	White Mnt Radio 570 Maint Station Equip	1,293	1,260	32
570 - Maintenance of Station Equipment - Allocated	F200767	MtTom 570 Maint Station Equipment	3,938	2,484	1,454
570 - Maintenance of Station Equipment - Allocated	F200773	Skiland 570 Maint Station Equipment	4,412	4,412	-
570 - Maintenance of Station Equipment - Allocated	F200776	Minaret Sub 570 Maint Station Equipment	4,682	4,682	-
570 - Maintenance of Station Equipment - Allocated	F200862	Santa Ana 1 570 Maint Station Equip	2,749	2,749	-
570 - Maintenance of Station Equipment - Allocated	F200873	Santa Ana 3 570 Maint Station Equipmnt	1,554	1,554	-
570 - Maintenance of Station Equipment - Allocated	F200907	Kaweah 1 570 Maint Station Equipment	1,006	803	203
570 - Maintenance of Station Equipment - Allocated	F200917	Kaweah 2 570 Maint Station Equipment	451	451	-
570 - Maintenance of Station Equipment - Allocated	F200927	Kaweah 3 570 Maint Station Equipment	8,719	8,050	668
570 - Maintenance of Station Equipment - Allocated	F200942	Tule PH & Canyon 570 Maint Station Equ	665	526	139
570 - Maintenance of Station Equipment - Allocated	F200953	Borel Pwrhouse 570 Maint Station Equip	3,595	3,328	267
570 - Maintenance of Station Equipment - Allocated	F200964	Kern River 1 570 Maint Station Equip	2,807	2,807	
570 - Maintenance of Station Equipment - Allocated	F200975	Kern River 3 570 Maint Station Equipmnt	14,574	14,305	269
570 - Maintenance of Station Equipment - Allocated	F201008	Big Creek 3 570 Maint Station Equip	36,956	42,410	(5,454)
570 - Maintenance of Station Equipment - Allocated	F201022	Big Creek 4 Sub 570 Maint Station Equip	(4,897)	1,094	(5,991)
570 - Maintenance of Station Equipment - Allocated	F201036	Big Creek 2 570 Maint Station Equip	19,887	18,971	916
570 - Maintenance of Station Equipment - Allocated	F201050	Big Creek 2A 570 Maint Station Equip	230	230	-
570 - Maintenance of Station Equipment - Allocated	F201062	Big Creek 8 Sub 570 Maint Station Equip	7,580	7,580	-
570 - Maintenance of Station Equipment - Allocated	F201074	MPPH 570 Maint Station Equip	(2,422)	1,375	(3,797)
570 - Maintenance of Station Equipment - Allocated	F201090	Big Creek 1 Sub 570 Maint Station Equip	24,000	23,959	41
570 - Maintenance of Station Equipment - Allocated	F201105	Eastwood PH 570 Maint Station Equipment	11,658	6,355	5,303
570 - Maintenance of Station Equipment - Allocated	F201281	Mira Loma 570 Maint Station Equip	(13)	(26)	13
570 - Maintenance of Station Equipment - Allocated	F501516	EQUIPMENT WASHING - TRANSMISSION	215,686	143,224	72,462
570 - Maintenance of Station Equipment - Allocated	F501526	EQUIPMENT WASHING - TRANSMISSION	202,729	116,233	86,496
570 - Maintenance of Station Equipment - Allocated	F502831	INSTRUMENT REPAIR/CALIBRATION - SC&M	16,792	10,313	6,479
570 - Maintenance of Station Equipment - Allocated	F520801	OTH EQUP MTCE FAC2	8,533	12,468	(3,935)
570 - Maintenance of Station Equipment - Allocated	F520809	OTH EQUP MTCE FAC4	6,329	13,422	(7,093)
570 - Maintenance of Station Equipment - Allocated	F520810	OTH EQ MNT-MOH 500kV RACK 100% SCE EQ	2,959	2,810	149
570 - Maintenance of Station Equipment - Allocated	F520815	OTH EQ MNT-MOH 500kV RACK 100% CO-OWN EQ	1,273	1,791	(517)
570 - Maintenance of Station Equipment - Allocated	F520820	OTH EQUP MTCE FAC6	20,612	17,612	3,000
570 - Maintenance of Station Equipment - Allocated	F525951	DC Systems Transmission	53,225	43,592	9,633
570 - Maintenance of Station Equipment - Allocated	F526483	DC SYSTEMS ELDO FAC5	2,546	3,495	(949)
570 - Maintenance of Station Equipment - Allocated	F527549	DC SYSTEMS BD NW - TRAN	4,826	3,997	829
570 - Maintenance of Station Equipment - Allocated	F527550	DC SYSTEMS BD SE - TRAN	15,068	13,966	1,102
570 - Maintenance of Station Equipment - Allocated	F527553	OTHER EQUIP BD - NW - TRANS	163,013	71,827	91,187
570 - Maintenance of Station Equipment - Allocated	F527554	OTHER EQUIP BD - SE - TRANS	119,656	85,528	34,128
570 - Maintenance of Station Equipment - Allocated	F530500	Transmission/Substation	3,221,777	214,629	3,007,148
570 - Maintenance of Station Equipment - Allocated	F501512	TRANSFORMERS MAINT - TRANSMISSION	258,353	171,716	86,637
570 - Maintenance of Station Equipment - Allocated	F501522	TRANSFORMERS MAINT - TRANSMISSION	525,225	391,691	133,534
570 - Maintenance of Station Equipment - Allocated	F520751	TRANSFORMERS MAINT - TRANS FAC3	41,558	40,669	889
570 - Maintenance of Station Equipment - Allocated	F527496	Transformer Maint - Trans Fac2	222	429	(207)
570 - Maintenance of Station Equipment - Allocated	F527561	TRANSFORMER BD - NW - TRANS	159,789	63,559	96,230
570 - Maintenance of Station Equipment - Allocated	F527562	TRANSFORMER BD - SE - TRANS	284,273	137,983	146,290
570 - Maintenance of Station Equipment - Allocated	F501510	CB'S MAINT - TRANSMISSION	443,517	326,253	117,264
570 - Maintenance of Station Equipment - Allocated	F501520	CB'S MAINT - TRANSMISSION	749,508	626,417	123,091
570 - Maintenance of Station Equipment - Allocated	F520749	CB'S MAINT - TRANS FAC1	715	976	(261)
570 - Maintenance of Station Equipment - Allocated	F520800	CB'S MAINT - TRANS FAC2	10,446	10,556	(110)
570 - Maintenance of Station Equipment - Allocated	F520808	CB'S MAINT - TRANS FAC4	3,375	10,859	(7,484)
570 - Maintenance of Station Equipment - Allocated	F526461	CB MNT/BRKDWN-ELD 500kV RACK 100% SCE	6,422	5,531	891
570 - Maintenance of Station Equipment - Allocated	F526474	CLSD-CB MNT/BRKDWN-ELD 220kV RACK 100% S	5,070	4,323	747
570 - Maintenance of Station Equipment - Allocated	F527545	CIRCUIT BREAKER BD - NW-TRANS	39,885	34,260	5,626
570 - Maintenance of Station Equipment - Allocated	F527546	CIRCUIT BREAKER BD - SE-TRANS	21,894	17,410	4,484
570 - Maintenance of Station Equipment - Allocated	F528219	CB'S BREAKDOWN ELDO FAC 1	483	687	(204)
570 - Maintenance of Station Equipment - Allocated	F528220	CB'S BREAKDOWN ELDO FAC 2	5,460	8,091	(2,632)
570 - Maintenance of Station Equipment - Allocated	F501514	OTH EQUP MTC(REGS,DISC) Trans	(251,963)	82,849	(334,812)
570 - Maintenance of Station Equipment - Allocated	F501524	OTH EQUP MTC(REGS,DISC) Trans	231,658	176,067	55,591
570 - Maintenance of Station Equipment - Allocated	F523352	WORK ORDER RELATED EXPENSE	1,193,578	223,193	970,385
570 - Maintenance of Station Equipment - Allocated Total			**8,050,840**	**3,312,957**	**4,737,884**

2020 Final Cost Centers by Account/Work Activity

2020 Total Recorded O&M Expenses					
Account/Work Activity	Final Cost Center	Cost Center Description	Total	Labor	Non-Labor
570 - Sylmar/Palo Verde	F500089	SUBSTATION STRUCTURES/EQUIPMENT	196,216	-	196,216
570 - Sylmar/Palo Verde	F526253	REPAIR CONDUCTORS/DWP 800DC	11,325	-	11,325
570 - Sylmar/Palo Verde	F526254	REPAIR TRNSFRMR/SYLMAR	148,120	-	148,120
570 - Sylmar/Palo Verde	F526256	CLEAN INSULATORS/SYLMAR	8,121	-	8,121
570 - Sylmar/Palo Verde	F526258	MISC EQUIP/SYLMAR REPAIR	178,178	-	178,178
570 - Sylmar/Palo Verde	F526259	REPAIR BATTERIES/SYLMAR	85,092	-	85,092
570 - Sylmar/Palo Verde	F526260	CIRCUIT BRKRS/SYLMAR REPAIR	243,081	-	243,081
570 - Sylmar/Palo Verde	F526261	REPAIR DC VALVES-SYLMAR	281,545	-	281,545
570 - Sylmar/Palo Verde	F526263	REPAIR SHNT REACT-SYLMAR	149,368	-	149,368
570 - Sylmar/Palo Verde Total			**1,301,046**	**-**	**1,301,046**
571 - Maintenance of Overhead Lines - Allocated	F501674	SJOA - INSULATOR WASHING - T/L	6,703	183	6,520
571 - Maintenance of Overhead Lines - Allocated	F501677	METE - INSULATOR WASHING - T/L	101,954	87,378	14,576
571 - Maintenance of Overhead Lines - Allocated	F501680	METW - INSULATOR WASHING - T/L	168,549	150,135	18,414
571 - Maintenance of Overhead Lines - Allocated	F501683	EAST - INSULATOR WASHING - T/L	24,108	16,892	7,215
571 - Maintenance of Overhead Lines - Allocated	F501686	ORAN - INSULATOR WASHING - T/L	645,615	595,841	49,774
571 - Maintenance of Overhead Lines - Allocated	F501689	SJAC - INSULATOR WASHING - T/L	6,703	183	6,520
571 - Maintenance of Overhead Lines - Allocated	F501692	NCST - INSULATOR WASHING - T/L	21,385	13,073	8,312
571 - Maintenance of Overhead Lines - Allocated	F501695	HIGH - INSULATOR WASHING - T/L	6,859	335	6,524
571 - Maintenance of Overhead Lines - Allocated	F526304	EAST-REPAIR CONDUCTOR BREAKDOWN	88,061	75,115	12,946
571 - Maintenance of Overhead Lines - Allocated	F526305	EAST-REPAIR CONDUCTOR MAINTENANCE	654,481	598,142	56,339
571 - Maintenance of Overhead Lines - Allocated	F526310	HIGH-REPAIR CONDUCTOR BREAKDOWN	268,174	146,358	121,816
571 - Maintenance of Overhead Lines - Allocated	F526311	HIGH-REPAIR CONDUCTOR MAINTENANCE	392,964	275,954	117,011
571 - Maintenance of Overhead Lines - Allocated	F526316	METE-REPAIR CONDUCTOR BREAKDOWN	87,310	73,277	14,033
571 - Maintenance of Overhead Lines - Allocated	F526317	METE-REPAIR CONDUCTOR MAINTENANCE	69,147	63,083	6,064
571 - Maintenance of Overhead Lines - Allocated	F526322	METW-REPAIR CONDUCTOR BREAKDOWN	154,614	140,636	13,979
571 - Maintenance of Overhead Lines - Allocated	F526323	METW-REPAIR CONDUCTOR MAINTENANCE	1,072,898	653,192	419,707
571 - Maintenance of Overhead Lines - Allocated	F526328	NCST-REPAIR CONDUCTOR BREAKDOWN	174,403	67,830	106,573
571 - Maintenance of Overhead Lines - Allocated	F526329	NCST-REPAIR CONDUCTOR MAINTENANCE	198,232	119,823	78,409
571 - Maintenance of Overhead Lines - Allocated	F526334	ORAN-REPAIR CONDUCTOR BREAKDOWN	102,793	88,022	14,771
571 - Maintenance of Overhead Lines - Allocated	F526335	ORAN-REPAIR CONDUCTOR MAINTENANCE	378,549	309,637	68,912
571 - Maintenance of Overhead Lines - Allocated	F526340	SJOA-REPAIR CONDUCTOR BREAKDOWN	93,502	82,193	11,308
571 - Maintenance of Overhead Lines - Allocated	F526341	SJOA-REPAIR CONDUCTOR MAINTENANCE	157,535	135,766	21,768
571 - Maintenance of Overhead Lines - Allocated	F526346	SJAC - REPAIR CONDUCTOR BREAKDOWN	23,387	20,943	2,444
571 - Maintenance of Overhead Lines - Allocated	F526347	SJAC - REPAIR CONDUCTOR MAINTENANCE	8,214	7,578	636
571 - Maintenance of Overhead Lines - Allocated	F527503	TRANS REPAIR CONDUCTOR FAC 8	842	8,082	(7,241)
571 - Maintenance of Overhead Lines - Allocated	F528440	TLRR CONDUCTOR/INSULATOR REPAIRS	43,680	17,828	25,852
571 - Maintenance of Overhead Lines - Allocated	F530040	Eldorado-Mead Co-Tenancy & Operating	335,374	-	335,374
571 - Maintenance of Overhead Lines - Allocated	F530415	Repairs - insulators and conductors	1,873,026	826,934	1,046,092
571 - Maintenance of Overhead Lines - Allocated	F530548	Breakdown Maint Cndr - Trans B-Item	21,575	-	21,575
571 - Maintenance of Overhead Lines - Allocated	F530551	Preventive Maint Cndr - Trans B-Item	81,129	-	81,129
571 - Maintenance of Overhead Lines - Allocated	F530939	EFDI Insulators & Conductors - T	31,146	17,190	13,956
571 - Maintenance of Overhead Lines - Allocated	F501618	SJOA - REPAIR TOWERS MAINTENANCE	147,638	110,820	36,818
571 - Maintenance of Overhead Lines - Allocated	F501621	METE - REPAIR TOWERS MAINTENANCE	574,252	105,053	469,199
571 - Maintenance of Overhead Lines - Allocated	F501624	METW - REPAIR TOWERS MAINTENANCE	738,420	204,821	533,599
571 - Maintenance of Overhead Lines - Allocated	F501627	EAST - REPAIR TOWERS MAINTENANCE	248,458	49,692	198,767
571 - Maintenance of Overhead Lines - Allocated	F501630	ORAN - REPAIR TOWERS MAINTENANCE	1,449,697	669,918	779,779
571 - Maintenance of Overhead Lines - Allocated	F501633	SJAC - REPAIR TOWERS MAINTENANCE	1,928	1,815	113
571 - Maintenance of Overhead Lines - Allocated	F501636	NCST - REPAIR TOWERS MAINTENANCE	314,859	45,067	269,793
571 - Maintenance of Overhead Lines - Allocated	F501639	HIGH - REPAIR TOWERS MAINTENANCE	248,455	39,579	208,876
571 - Maintenance of Overhead Lines - Allocated	F501898	SJOA - BREAKDOWN OVHD TRANSMISSION MTC	4,163	3,263	900
571 - Maintenance of Overhead Lines - Allocated	F501900	METE - BREAKDOWN OVHD TRANSMISSION MTC	3,700	3,460	240
571 - Maintenance of Overhead Lines - Allocated	F501902	METW - BREAKDOWN OVHD TRANSMISSION MTC	4,557	4,232	325
571 - Maintenance of Overhead Lines - Allocated	F501904	EAST - BREAKDOWN OVHD TRANSMISSION MTC	2,156	1,966	190
571 - Maintenance of Overhead Lines - Allocated	F501906	ORAN - BREAKDOWN OVHD TRANSMISSION MTC	8,753	8,215	539
571 - Maintenance of Overhead Lines - Allocated	F501910	NCST - BREAKDOWN OVHD TRANSMISSION MTC	2,502	1,999	502
571 - Maintenance of Overhead Lines - Allocated	F501912	HIGH - BREAKDOWN OVHD TRANSMISSION MTC	11,581	(3,090)	14,671
571 - Maintenance of Overhead Lines - Allocated	F526301	EAST-PAINT TOWERS MAINTENANCE	5,856	5,344	512
571 - Maintenance of Overhead Lines - Allocated	F526302	EAST-REPAIR POLES BREAKDOWN	28,363	24,829	3,535
571 - Maintenance of Overhead Lines - Allocated	F526303	EAST-REPAIR POLES MAINTENANCE	237,763	140,605	97,158
571 - Maintenance of Overhead Lines - Allocated	F526307	HIGH-PAINT TOWERS MAINTENANCE	455	408	47
571 - Maintenance of Overhead Lines - Allocated	F526308	HIGH-REPAIR POLES BREAKDOWN	87,919	45,286	42,633
571 - Maintenance of Overhead Lines - Allocated	F526309	HIGH-REPAIR POLES MAINTENANCE	266,097	108,106	157,990
571 - Maintenance of Overhead Lines - Allocated	F526314	METE-REPAIR POLES BREAKDOWN	22,979	18,741	4,238
571 - Maintenance of Overhead Lines - Allocated	F526315	METE-REPAIR POLES MAINTENANCE	55,305	52,902	2,403
571 - Maintenance of Overhead Lines - Allocated	F526319	METW-PAINT TOWERS MAINTENANCE	173	167	7
571 - Maintenance of Overhead Lines - Allocated	F526320	METW-REPAIR POLES BREAKDOWN	26,762	23,909	2,854
571 - Maintenance of Overhead Lines - Allocated	F526321	METW-REPAIR POLES MAINTENANCE	473,878	346,842	127,036
571 - Maintenance of Overhead Lines - Allocated	F526325	NCST-PAINT TOWERS MAINTENANCE	9,015	7,754	1,260
571 - Maintenance of Overhead Lines - Allocated	F526326	NCST-REPAIR POLES BREAKDOWN	25,296	19,489	5,807
571 - Maintenance of Overhead Lines - Allocated	F526327	NCST-REPAIR POLES MAINTENANCE	154,042	70,525	83,517
571 - Maintenance of Overhead Lines - Allocated	F526331	ORAN-PAINT TOWERS MAINTENANCE	129,743	109,524	20,219
571 - Maintenance of Overhead Lines - Allocated	F526332	ORAN-REPAIR POLES BREAKDOWN	55,980	48,011	7,969
571 - Maintenance of Overhead Lines - Allocated	F526333	ORAN-REPAIR POLES MAINTENANCE	448,810	232,677	216,133
571 - Maintenance of Overhead Lines - Allocated	F526337	SJOA-PAINT TOWERS MAINTENANCE	14,006	12,978	1,028
571 - Maintenance of Overhead Lines - Allocated	F526338	SJOA-REPAIR POLES BREAKDOWN	4,167	3,905	261
571 - Maintenance of Overhead Lines - Allocated	F526339	SJOA-REPAIR POLES MAINTENANCE	24,805	21,002	3,802
571 - Maintenance of Overhead Lines - Allocated	F526344	SJAC - REPAIR POLES BREAKDOWN	599	536	63
571 - Maintenance of Overhead Lines - Allocated	F526345	SJAC - REPAIR POLES MAINTENANCE	13,176	11,088	2,089
571 - Maintenance of Overhead Lines - Allocated	F526361	ORAN - REPAIR INTERFERENCE	231	2	228
571 - Maintenance of Overhead Lines - Allocated	F530414	Repairs - poles and structures	5,048,383	1,555,230	3,493,153
571 - Maintenance of Overhead Lines - Allocated	F530547	Breakdown Maint Poles - Tran B-Item	124,500	-	124,500
571 - Maintenance of Overhead Lines - Allocated	F530550	Preventive Maint Poles - Trans B-Item	64,029	-	64,029
571 - Maintenance of Overhead Lines - Allocated	F530937	EFDI Poles & Structures - T	50,168	19,102	31,066
571 - Maintenance of Overhead Lines - Allocated	F501642	SJOA - TRANS TRIM / REMOVAL TREES	24,984	11,868	13,115
571 - Maintenance of Overhead Lines - Allocated	F501643	METE - TRANS TRIM / REMOVAL TREES	15,494	1,696	13,798
571 - Maintenance of Overhead Lines - Allocated	F501644	METW - TRANS TRIM / REMOVAL TREES	1,754	1,581	172
571 - Maintenance of Overhead Lines - Allocated	F501645	EAST - TRANS TRIM / REMOVAL TREES	32,500	4,421	28,079
571 - Maintenance of Overhead Lines - Allocated	F501646	ORAN - TRANS TRIM / REMOVAL TREES	19,768	2,798	16,970
571 - Maintenance of Overhead Lines - Allocated	F501647	SJAC - TRANS TRIM / REMOVAL TREES	2,279	2,007	272
571 - Maintenance of Overhead Lines - Allocated	F501648	NCST - TRANS TRIM / REMOVAL TREES	62,542	3,729	58,813
571 - Maintenance of Overhead Lines - Allocated	F501649	HIGH - TRANS TRIM / REMOVAL TREES	110,883	9,206	101,677
571 - Maintenance of Overhead Lines - Allocated	F501650	SJOA - CORRIDOR BRUSHING	20,416	1,934	18,482
571 - Maintenance of Overhead Lines - Allocated	F501653	METE - CORRIDOR BRUSHING	105,118	6,549	98,569
571 - Maintenance of Overhead Lines - Allocated	F501656	METW - CORRIDOR BRUSHING	46,264	1,241	45,024
571 - Maintenance of Overhead Lines - Allocated	F501659	EAST - CORRIDOR BRUSHING	612,678	19,914	592,764
571 - Maintenance of Overhead Lines - Allocated	F501662	ORAN - CORRIDOR BRUSHING	121,468	6,253	115,215
571 - Maintenance of Overhead Lines - Allocated	F501665	SJAC - CORRIDOR BRUSHING	187,260	4,122	183,138
571 - Maintenance of Overhead Lines - Allocated	F501668	NCST - CORRIDOR BRUSHING	1,190,459	29,806	1,160,653
571 - Maintenance of Overhead Lines - Allocated	F501671	HIGH - CORRIDOR BRUSHING	175,443	14,401	161,042
571 - Maintenance of Overhead Lines - Allocated	F502474	Transmission Trim/Remove Trees	16,568,857	1,189,523	15,379,334
571 - Maintenance of Overhead Lines - Allocated	F526348	SJOA-ROAD CONSTRUCTION/MAINTENANCE	107,508	92,506	15,002
571 - Maintenance of Overhead Lines - Allocated	F526349	METE - ROAD CONSTRUCTION/MAINTENANCE	605,625	54,558	551,067
571 - Maintenance of Overhead Lines - Allocated	F526350	METW- ROAD CONSTRUCTION/MAINTENANCE	4,907	2,315	2,592
571 - Maintenance of Overhead Lines - Allocated	F526351	EAST - ROAD CONSTRUCTION/MAINTENANCE	273,563	167,353	106,211
571 - Maintenance of Overhead Lines - Allocated	F526352	NCST - ROAD CONSTRUCTION/MAINTENANCE	100,147	14,273	85,874
571 - Maintenance of Overhead Lines - Allocated	F526353	HIGH - ROAD CONSTRUCTION/MAINTENANCE	530,295	304,195	226,099
571 - Maintenance of Overhead Lines - Allocated	F526354	ORAN - ROAD CONSTRUCTION/MAINTENANCE	210,976	53,631	157,345
571 - Maintenance of Overhead Lines - Allocated	F526355	SJAC-ROAD CONSTRUCTION/MAINTENANCE	12,467	11,736	731
571 - Maintenance of Overhead Lines - Allocated	F529332	Land Services South Misc. Clean Up	451	426	25
571 - Maintenance of Overhead Lines - Allocated	F529333	Land Services North Misc. Clean Up	8,053	1,570	6,483
571 - Maintenance of Overhead Lines - Allocated	F529334	Land Services Metro Misc. Clean Up	8,898	1,460	7,438
571 - Maintenance of Overhead Lines - Allocated	F529335	Land Services East Misc. Clean Up	7,974	1,081	6,893
571 - Maintenance of Overhead Lines - Allocated	F530336	EOI Mitigation - T	1,406,850	416,321	990,529

2020 Final Cost Centers by Account/Work Activity

2020 Total Recorded O&M Expenses					
Account/Work Activity	Final Cost Center	Cost Center Description	Total	Labor	Non-Labor
571 - Maintenance of Overhead Lines - Allocated	F530498	Transmission Pre-Inspection	1,773,755	42,874	1,730,881
571 - Maintenance of Overhead Lines - Allocated	F530499	Transmission Quality Assurance/Check	133,828	8,655	125,173
571 - Maintenance of Overhead Lines - Allocated	F530503	Trans Inspection/Line Clearing-High Fire	1,329,746	275,734	1,054,012
571 - Maintenance of Overhead Lines - Allocated	F530504	Trans Miscellaneous Costs - High Fire	163,954	10,261	153,692
571 - Maintenance of Overhead Lines - Allocated	F530935	Emergent Dry Fuels Repair - T	816	211	606
571 - Maintenance of Overhead Lines - Allocated	F501731	SJOA - WORK ORDER RELATED EXPENSE (OH)	237,347	59,595	177,753
571 - Maintenance of Overhead Lines - Allocated	F501736	METE - WORK ORDER RELATED EXPENSE (OH)	603,611	198,415	405,196
571 - Maintenance of Overhead Lines - Allocated	F501741	METW - WORK ORDER RELATED EXPENSE (OH)	357,301	292,378	64,922
571 - Maintenance of Overhead Lines - Allocated	F501746	EAST - WORK ORDER RELATED EXPENSE (OH)	332,515	51,115	281,401
571 - Maintenance of Overhead Lines - Allocated	F501751	ORAN - WORK ORDER RELATED EXPENSE (OH)	755,009	99,452	655,557
571 - Maintenance of Overhead Lines - Allocated	F501756	SJAC - WORK ORDER RELATED EXPENSE (OH)	37,743	14,437	23,306
571 - Maintenance of Overhead Lines - Allocated	F501761	NCST - WORK ORDER RELATED EXPENSE (OH)	964,191	110,681	853,510
571 - Maintenance of Overhead Lines - Allocated	F501766	HIGH - WORK ORDER RELATED EXPENSE (OH)	877,255	204,525	672,730
571 - Maintenance of Overhead Lines - Allocated	F530141	GS&RP WO Related Expenses - Trans	215	2	212
571 - Maintenance of Overhead Lines - Allocated	F530408	EOI Work Order Related Exp - T	629,219	75,525	553,694
571 - Maintenance of Overhead Lines - Allocated	F529796	POLE LOADING PRGM DIST BALANCING ACCOUNT	728,479	59,283	669,196
571 - Maintenance of Overhead Lines - Allocated	F530056	PLP Trans Repairs Balancing Account	346,114	159,806	186,308
571 - Maintenance of Overhead Lines - Allocated	F530058	PLP Trans Related Exp Balancing Acct	13,418	660	12,758
571 - Maintenance of Overhead Lines - Allocated	F530388	EOI Mitigation - T MA	1,641,784	45,968	1,595,815
571 - Maintenance of Overhead Lines - Allocated	F530463	Repairs - Poles and Structures BA	5,880,583	851,725	5,028,859
571 - Maintenance of Overhead Lines - Allocated	F530469	T&D Line Clearing FHPMA - T (BA)	25,235,309	-	25,235,309
571 - Maintenance of Overhead Lines - Allocated	F530484	Repairs - Insulators and Conductors BA	2,177,505	587,116	1,590,388
571 - Maintenance of Overhead Lines - Allocated	F530514	Transmission Quality Assurance/Check -BA	156,246	-	156,246
571 - Maintenance of Overhead Lines - Allocated	F530936	Emergent Dry Fuels Repair - T BA	949	242	708
571 - Maintenance of Overhead Lines - Allocated	F530938	EFDI Poles & Structures - T BA	58,304	16,944	41,360
571 - Maintenance of Overhead Lines - Allocated	F530940	EFDI Insulators & Conductors - T BA	36,117	15,561	20,556
571 - Maintenance of Overhead Lines - Allocated	F529181	POLE LOADING PRGM MALIBU R.E. TRANS (SH)	671,453	(2)	671,455
571 - Maintenance of Overhead Lines - Allocated Total			**86,145,175**	**14,331,007**	**71,814,169**
571 - Sylmar/Palo Verde	F526251	REPAIR TOWERS/DWP-E 800DC	453,239	-	453,239
571 - Sylmar/Palo Verde	F526252	CLEAN LINE INSULATORS DWP-800DC	310	-	310
571 - Sylmar/Palo Verde	F526255	CLEAR R/W	48,588	-	48,588
571 - Sylmar/Palo Verde	F526257	ROADS/TRAILS R/W	169,008	-	169,008
571 - Sylmar/Palo Verde Total			**671,147**	**-**	**671,147**
572 - Maintenance of Underground Lines - Allocated	F501619	SJOA - REPAIR UG MAINTENANCE	1,733	68	1,665
572 - Maintenance of Underground Lines - Allocated	F501622	METE - REPAIR UG MAINTENANCE	164,425	34,208	130,217
572 - Maintenance of Underground Lines - Allocated	F501625	METW - REPAIR UG MAINTENANCE	79,756	43,107	36,650
572 - Maintenance of Underground Lines - Allocated	F501628	EAST - REPAIR UG MAINTENANCE	5,333	1,556	3,777
572 - Maintenance of Underground Lines - Allocated	F501631	ORAN - REPAIR UG MAINTENANCE	57,898	11,438	46,460
572 - Maintenance of Underground Lines - Allocated	F501637	NCST - REPAIR UG MAINTENANCE	809	726	84
572 - Maintenance of Underground Lines - Allocated	F501732	SJOA - WORK ORDER RELATED EXPENSE (UG)	567	37	530
572 - Maintenance of Underground Lines - Allocated	F501737	METE - WORK ORDER RELATED EXPENSE (UG)	6,980	5,520	1,461
572 - Maintenance of Underground Lines - Allocated	F501742	METW - WORK ORDER RELATED EXPENSE (UG)	60,016	25,332	34,684
572 - Maintenance of Underground Lines - Allocated	F501747	EAST - WORK ORDER RELATED EXPENSE (UG)	(136)	1,956	(2,092)
572 - Maintenance of Underground Lines - Allocated	F501752	ORAN - WORK ORDER RELATED EXPENSE (UG)	1,747	1,053	694
572 - Maintenance of Underground Lines - Allocated	F501762	NCST - WORK ORDER RELATED EXPENSE (UG)	2,422	1,088	1,334
572 - Maintenance of Underground Lines - Allocated	F501767	HIGH - WORK ORDER RELATED EXPENSE (UG)	207	(0)	207
572 - Maintenance of Underground Lines - Allocated	F501901	METE -BREAKDOWN UNDGRND TRANSMISSION MTC	1,345	58	1,287
572 - Maintenance of Underground Lines - Allocated	F501903	METW -BREAKDOWN UNDGRND TRANSMISSION MTC	58,407	12,108	46,300
572 - Maintenance of Underground Lines - Allocated	F501913	HIGH -BREAKDOWN UNDGRND TRANSMISSION MTC	220	200	20
572 - Maintenance of Underground Lines - Allocated	F530549	Breakdown Maint UG - Trans B-Item	2,832	-	2,832
572 - Maintenance of Underground Lines - Allocated	F530552	Preventive Maint UG - Trans B-Item	8,734	-	8,734
572 - Maintenance of Underground Lines - Allocated Total			**453,296**	**138,454**	**314,842**
572 - Sylmar/Palo Verde	F526240	RAPAIR U/G CABLE	**13,727**	**-**	**13,727**
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526064	STORM WO RELATED EXPENSE - TRANSMISSION	689	392	298
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526068	STORM WO RELATED EXPENSE - TRANSMISSION	12,454	6,608	5,846
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526072	TRSJOA - STORM WO RELATED EXPENSE - TRNS	231	(0)	231
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526074	TRSJOA -STORM REPAIR >200 FT. TRANS SUBS	109,920	100,494	9,426
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526075	TRSJOA - STORM FLOOD DAMAGE TRANS. SUBS	2,387	2,173	214
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526076	TRMETE - STORM WO RELATED EXP - TRANSM	16,646	3,737	12,908
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526077	TRMETE -STORM REPAIR <200 FT. TRANS SUBS	7,078	6,521	557
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526078	TRMETE - STORM REPAIR >200 FT TRANS SUBS	308,780	243,486	65,294
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526081	TRMETW -STORM REPAIR <200 FT. TRANS SUBS	1,515	1,412	103
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526082	TRMETW -STORM REPAIR >200 FT. TRANS SUBS	18,644	17,450	1,194
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526084	TREAST- STORM WO RELATED EXP - TRANSM	(27,643)	4,811	(32,454)
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526086	TREAST -STORM REPAIR >200 FT. TRANS SUBS	123,479	113,302	10,176
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526087	TREAST - STORM FLOOD DAMAGE TRANS. SUBS	11,328	3,477	7,852
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526088	TROJAN - STORM WO RELATED EXP - TRANSM	19,731	2,340	17,391
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526089	TROJAN - STORM REPAIR<200 FT. TRANS SUBS	10,599	9,546	1,053
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526090	TROJAN -STORM REPAIR>200 FT. TRANS SUBS	192,715	176,424	16,291
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526091	TROJAN - STORM FLOOD DAMAGE TRANS. SUBS	153	140	14
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526092	TRSJAC - STORM WO RELATED EXP - TRANSM	11,976	5,051	6,925
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526094	TRSJAC - STORM REPAIR >200 FT TRANS SUBS	34,782	32,032	2,750
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526096	TRNCST - STORM WO RELATED EXP - TRANSM	319,945	53,378	266,567
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526097	TRNCST - STORM REPAIR <200 FT TRANS SUBS	3,347	2,737	610
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526098	TRNCST - STORM REPAIR >200 FT TRANS SUBS	148,851	132,426	16,425
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526099	TRNCST - STORM FLOOD DAMAGE TRANS. SUBS	30,527	8,558	21,969
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526100	TRHIGH - STORM WO RELATED EXP - TRANSM	7,657	3,311	4,346
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526101	TRHIGH - STORM REPAIR <200 FT TRANS SUBS	12,994	1,204	11,789
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526102	TRHIGH - STORM REPAIR >200 FT TRANS SUBS	163,709	150,125	13,583
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526103	TRHIGH - STORM FLOOD DAMAGE TRANS SUBS	1,425	1,306	119
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526124	TRMETE - TOXIC WASTE TRANS. SUBS	116	107	10
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526125	TRMETW - TOXIC WASTE TRANS. SUBS	2,909	1,357	1,552
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526128	TRSJAC - TOXIC WASTE TRANS. SUBS	294	270	24
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F526129	TRNCST - TOXIC WASTE TRANS. SUBS	879	818	61
573 - Maintenance of Miscellaneous Trans. Plant - Allocated	F529945	Telecom Storm Repairs	35,875	34,468	1,407
573 - Maintenance of Miscellaneous Trans. Plant - Allocated Total			**1,583,991**	**1,119,461**	**464,530**
582 - Station Expenses	F500562	SUB OPRN MISC STATN EXP	4,938	-	4,938
582 - Station Expenses	F200891	East Region Comm 582 Ops Station Exp	451,924	451,924	
582 - Station Expenses	F201009	Big Creek 3 582 Ops Station Exp	42,325	41,882	444
582 - Station Expenses	F201023	Big Creek 4 Sub 582 Ops Station Exp	35,035	34,590	445
582 - Station Expenses	F201037	Big Creek 2 582 Ops Station Exp	5,261	5,113	148
582 - Station Expenses	F201091	Big Creek 1 Sub 582 Ops Station Exp	9,360	9,236	125
582 - Station Expenses	F201106	Eastwood PH 582 Ops Station Exp	30,376	29,946	430
582 - Station Expenses	F500395	SUB UTIL SVCS-MISC ST EXP	319,020	-	319,020
582 - Station Expenses	F500489	SUB OPRN-OPERATING EQUIP DIST	1,413,987	1,217,398	196,589
582 - Station Expenses	F500490	SUB OPRN-OPERATING EQUIP DIST	549	-	549
582 - Station Expenses	F500550	SUB OPRN-OPERATING EQUIP	2,388,283	2,052,608	335,674
582 - Station Expenses	F500568	SUB OPRN-OPERATING EQUIP DIST	5,943	8,040	(2,096)
582 - Station Expenses	F500573	SUB OPRN-OPERATING EQUIP DIST	1,100,851	945,312	155,539
582 - Station Expenses	F520562	SUB MTCE MISC STATN EXP	483,671	318,439	165,232
582 - Station Expenses	F525773	RELAY INSPECTION-NW DISTRIBUTION	844,718	778,924	65,794
582 - Station Expenses	F525775	RELAY INSPECTION SE DISTRIBUTION	355,027	332,113	22,914
582 - Station Expenses	F525814	SUB OPRN-OPERATING EQUIP - DIST	2,969,744	2,603,975	365,770

2020 Final Cost Centers by Account/Work Activity

2020 Total Recorded O&M Expenses					
Account/Work Activity	Final Cost Center	Cost Center Description	Total	Labor	Non-Labor
582 - Station Expenses	F525817	SUB OPRN-OPERATING EQUIP - DIST	2,895,089	2,490,009	405,080
582 - Station Expenses	F526372	SUB MTCE MISC STATN EXP DISTR	267,954	183,831	84,123
582 - Station Expenses	F527036	EADEVS-Substation Equipment Dist	24,195	20,816	3,379
582 - Station Expenses	F527038	EAMESS-Substation Equipment Dist	133,827	116,639	17,188
582 - Station Expenses	F527042	EAVISS-Substation Equipment Dist	1,364,526	1,179,178	185,348
582 - Station Expenses	F527044	NOELDS-Substation Equipment Dist	23,742	33,214	(9,472)
582 - Station Expenses	F527046	NOLUGS-Substation Equipment Dist	982,472	850,500	131,972
582 - Station Expenses	F527048	NORECS-Substation Equipment Dist	242,342	210,257	32,085
582 - Station Expenses	F527050	NOVENS-Substation Equipment Dist	4,738	4,195	542
582 - Station Expenses	F527052	NOVINS-Substation Equipment Dist	6,937	6,179	758
582 - Station Expenses	F527054	SOORAS-Substation Equipment Dist	2,034	1,818	215
582 - Station Expenses	F527058	WEELNS-Substation Equipment Dist	3,214	2,876	338
582 - Station Expenses	F527060	WELIGS-Substation Equipment Dist	13,152	11,491	1,661
582 - Station Expenses	F527113	NOELDS-Substation Expense Dist	93	178	(85)
582 - Station Expenses	F527117	NORECS-Substation Expense Dist	339	352	(12)
582 - Station Expenses	F527119	NOVENS-Substation Expense Dist	548	500	48
582 - Station Expenses	F527121	NOVINS-Substation Expense Dist	58	55	3
582 - Station Expenses	F527127	WEELNS-Substation Expense Dist	27,218	24,234	2,984
582 - Station Expenses	F527539	RELAY BREAKDOWN NW - DIST	247,045	195,740	51,305
582 - Station Expenses	F527540	RELAY BREAKDOWN SE - DIST	117,650	105,279	12,371
582 - Station Expenses	F527563	RELAY MAINT - DISTRIBUTION	325,806	296,019	29,787
582 - Station Expenses	F527564	RELAY MAINT - DISTRIBUTION	355,361	325,058	30,302
582 - Station Expenses	F529293	NCR for T&D Environmental Activities	6,407,157	3,161,750	3,245,408
582 - Station Expenses	F529358	TS for T&D Environmental Activities	880	-	880
582 - Station Expenses	F530168	GS&RP CB Fast Curve Settings - Dist	(569,710)	(455,843)	(113,866)
582 - Station Expenses	F530756	ESD O&M WMP	-	-	-
582 - Station Expenses	F500561	SUB OPRN-EQUIPMT TEST	1,674,223	1,445,890	228,332
582 - Station Expenses	F501553	SUBS EQUIPMENT INSPECTIONS- DISTRIBUTION	709,244	575,208	134,036
582 - Station Expenses	F501555	SUBS EQUIPMENT INSPECTIONS- DISTRIBUTION	870,306	686,043	184,263
582 - Station Expenses	F520713	SUB OPERATION EQUIP AND TEST	2,315,452	1,994,705	320,747
582 - Station Expenses	F520714	SUB OPERATION EQUIP AND TEST	1,487,272	1,276,481	210,791
582 - Station Expenses	F520715	SUB OPERATION EQUIP AND TEST	1,831,038	1,585,338	245,699
582 - Station Expenses	F520778	DO NOT USE - REPLACED BY I/O 411814	133,702	123,195	10,507
582 - Station Expenses	F523025	SUB OPS EQUIPMENT TEST	106,193	76,476	29,717
582 - Station Expenses	F526760	EAMESS SUB OPRN-EQUIPMT TEST	1,427,674	1,233,664	194,010
582 - Station Expenses	F526761	NOLUGS SUB OPRN-EQUIPMT TEST	1,806	1,644	162
582 - Station Expenses	F527815	OTH EQUIP INSP NW - DIST	101,058	19,132	81,926
582 - Station Expenses	F527816	OTH EQUIP INSP SE - DIST	37,932	5,863	32,069
582 - Station Expenses	F527820	PWR CABLE INSP NW - DIST	19,596	17,355	2,240
582 - Station Expenses	F527842	PWR CABLE INSP SE - DIST	26,132	23,824	2,308
582 - Station Expenses	F527843	DC SYSTEMS INSP NW - DIST	108,374	91,505	16,869
582 - Station Expenses	F527844	DC SYSTEMS INSP SE - DIST	75,498	64,670	10,828
582 - Station Expenses	F530215	GS&RP CB Fast Curve Settings - Dist BA	560,382	457,856	102,526
582 - Station Expenses	F530757	ESD BA WMP Memo Account	609,796	-	609,796
582 - Station Expenses	F530960	ESD FHP Memo Account	665,842	-	665,842
582 - Station Expenses	F530972	COV-19 7 Days On/Off System Ops	615,227	615,227	-
582 - Station Expenses Total			**36,714,424**	**27,887,902**	**8,826,522**
590 - Maintenance Supervision and Engineering	F520566	SUB MTCE, SUPERVISION	663,195	568,944	94,251
590 - Maintenance Supervision and Engineering	F525245	SUB MTCE, SUPERVISION	1,128,626	998,615	130,011
590 - Maintenance Supervision and Engineering Total			**1,791,821**	**1,567,559**	**224,262**
591 - Maintenance of Structures	F523384	FAC MAINT OF STRUCTURES/EQUIPMENT	130,004	8,145	121,859
591 - Maintenance of Structures	F527570	SPCC NW DIST	2,747	(376)	3,123
591 - Maintenance of Structures	F527572	SPCC SE DIST	30,722	3,397	27,324
591 - Maintenance of Structures Total			**163,472**	**11,166**	**152,306**
592 - Maintenance of Station Equipment	F501509	CB'S MAINT- DISTRIBUTION	408,532	395,581	12,950
592 - Maintenance of Station Equipment	F501519	CB'S MAINT- DISTRIBUTION	1,021,349	790,926	230,424
592 - Maintenance of Station Equipment	F527544	CIRCUIT BREAKER BD - SE-DIST	148,751	121,542	27,209
592 - Maintenance of Station Equipment	F530546	Preventive Maint OH - Sub B-Item	553	-	553
592 - Maintenance of Station Equipment	F501511	TRANSFORMERS MAINT - DISTRIBUTION	118,931	86,294	32,637
592 - Maintenance of Station Equipment	F501521	TRANSFORMERS MAINT - DISTRIBUTION	455,360	257,837	197,523
592 - Maintenance of Station Equipment	F527559	TRANSFORMER BD - NW - DIST	158,691	105,361	53,330
592 - Maintenance of Station Equipment	F527560	TRANSFORMER BD - SE - DIST	76,304	44,734	31,570
592 - Maintenance of Station Equipment	F501513	OTH EQUP MTC(REGS,DISC) Dist	(101,900)	102,658	(204,558)
592 - Maintenance of Station Equipment	F501523	OTH EQUP MTC(REGS,DISC) Dist	234,113	245,898	(11,786)
592 - Maintenance of Station Equipment	F200893	East Region Comm 592 Maint Station Equip	(67,138)	(67,208)	70
592 - Maintenance of Station Equipment	F201010	Big Creek 3 592 Maint Station Equip	3,184	1,844	1,339
592 - Maintenance of Station Equipment	F201024	Big Creek 4 Sub 592 Maint Station Equip	12,376	12,376	-
592 - Maintenance of Station Equipment	F201038	Big Creek 2 592 Maint Station Equip	4,464	3,219	1,245
592 - Maintenance of Station Equipment	F201092	Big Creek 1 Sub 592 Maint Station Equip	23,439	21,738	1,701
592 - Maintenance of Station Equipment	F201107	Eastwood PH 592 Maint Station Equipment	31,603	27,657	3,947
592 - Maintenance of Station Equipment	F501515	EQUIPMENT WASHING - DISTRIBUTION	158,627	77,098	81,529
592 - Maintenance of Station Equipment	F501525	EQUIPMENT WASHING - DISTRIBUTION	308,685	138,635	170,050
592 - Maintenance of Station Equipment	F502650	WORK ORDER RELATED EXPENSE (DISTRB SUBS)	3,452,621	569,256	2,883,365
592 - Maintenance of Station Equipment	F525952	DC Systems Distribution	97,892	81,064	16,828
592 - Maintenance of Station Equipment	F526364	NW POWER CABLE - DIST	293	282	11
592 - Maintenance of Station Equipment	F526366	SE POWER CABLE - DIST	112	105	8
592 - Maintenance of Station Equipment	F526368	NW TRENCH COVERS - DIST	1,644	1,544	101
592 - Maintenance of Station Equipment	F526370	SE TRENCH COVERS - DIST	(1,117)	-	(1,117)
592 - Maintenance of Station Equipment	F527547	DC SYSTEMS BD NW - DIST	6,730	4,400	2,330
592 - Maintenance of Station Equipment	F527548	DC SYSTEMS BD SE - DIST	15,252	10,366	4,887
592 - Maintenance of Station Equipment	F527551	OTHER EQUIP BD - NW - DIST	74,257	61,512	12,745
592 - Maintenance of Station Equipment	F527552	OTHER EQUIP BD - SE - DIST	28,931	16,635	12,295
592 - Maintenance of Station Equipment	F527555	POWER CABLE BD - NW - DIST	2,046	1,859	187
592 - Maintenance of Station Equipment	F527556	POWER CABLE BD - SE - DIST	150	140	10
592 - Maintenance of Station Equipment	F530494	Distribution/Substation	1,199,477	62,251	1,137,226
592 - Maintenance of Station Equipment	F530432	GS&RP Dist Fault Antic -BA	216,196	-	216,196
592 - Maintenance of Station Equipment Total			**8,090,409**	**3,175,601**	**4,914,808**
Accounts with no ISO Distribution Costs			**1,147,681,997**	**257,696,283**	**889,985,714**

SCHEDULE 20

A&G

WORKPAPERS

Total of all A&G Exclusions in Formula Input Format ("Shareholder + Other" and Incentive Compensation)

The following matrix presents the exclusions to be entered into the Schedule 20 exclusions matrix and associated notes.
Presented in same format as Schedule 20.
See "Shareholder and Other" and "Incentives" worksheets for contributions to these exclusions.

Note 1: Itemization of exclusions

Line	Acct.	Total Amount Excluded (Sum of C1 to C4)	Col 1 Shareholder Exclusions or Other Adjustments	Col 2 Franchise Requirements	Col 3 NOIC	Col 4 PBOPs	Source of Yellow-shaded Inputs
24	920	$265,731,764	$43,427,227		$222,304,538		Sum of "Shareholder and Other" and Incentives sheets
25	921	$274,499	$274,499		$0		Sum of "Shareholder and Other" and Incentives sheets
26	922	-$110,501,927	-$11,947,058		-$98,554,869		Sum of "Shareholder and Other" and Incentives sheets
27	923	$7,163,432	$7,163,432		$0		Sum of "Shareholder and Other" and Incentives sheets
28	924	$0	$0		$0		Sum of "Shareholder and Other" and Incentives sheets
29	925	$364,795,914	$364,795,914		$0		Sum of "Shareholder and Other" and Incentives sheets
30	926	$9,601,026	$15,930,026		$0	-$6,329,000	Sum of "Shareholder and Other" and Incentives sheets
31	927	NA	NA	NA	NA	NA	Not applicable, not yellow shaded
32	928	$10,887,497	$10,887,497		$0		Sum of "Shareholder and Other" and Incentives sheets
33	929	$0	$0		$0		Sum of "Shareholder and Other" and Incentives sheets
34	930.1	$7,813,090	$7,813,090		$0		Sum of "Shareholder and Other" and Incentives sheets
35	930.2	$36,338,171	$36,338,171		$0		Sum of "Shareholder and Other" and Incentives sheets
36	931	$0	$0		$0		Sum of "Shareholder and Other" and Incentives sheets
37	935	$1,049,723	$1,049,723		$0		Sum of "Shareholder and Other" and Incentives sheets

Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

		Amount	Source	Source of Yellow-shaded Inputs
a	Accrued NOIC Amount:	$216,604,107	SCE Records	Incentives Worksheet, Section 1
b	Actual A&G NOIC payout:	-$5,700,430	Note 2, d	
c	Adjustment:	$222,304,538		

Actual non-capitalized NOIC Payouts:

	Department	Amount	Source	Source of Yellow-shaded Inputs
d	A&G	-$5,700,430	SCE Records and Workpapers	Incentives Worksheet, Section 2
e	Other	-$2,569,165	SCE Records and Workpapers	Incentives Worksheet, Section 2
f	TDBU	-$9,126,424	SCE Records and Workpapers	Incentives Worksheet, Section 2
g	Total:	-$17,396,019	Sum of d to f	

Note 3: PBOPs Exclusion Calculation

		Amount	Note:	Source of Yellow-shaded Inputs
a	Current Authorized PBOPs expense amount:	$0	See instruction #4	
b	Prior Year Authorized PBOPs Expense Amount:	$6,329,000	Authorized PBOPs Expense Amount during Prior Year	Authorized PBOPs Expense Amount during Prior Year
c	Prior Year FF1 PBOPs expense:	$0	SCE Records	SCE Records
d	PBOPs Expense Exclusion:	-$6,329,000	c - b	

A&G "Shareholder or Other Exclusions" workpapers

1) Shareholder Exclusions for A&G Accounts 920-935:

Line	Account	Shareholder Exclusion	Notes:
1a	920	$1,661,623	See ShareholderExclusions tab for detail
1b	921	$515,540	See ShareholderExclusions tab for detail
1c	923	$2,095,119	See ShareholderExclusions tab for detail
1d	925	$339,928,012	See ShareholderExclusions tab for detail
1e	926	$1,905,440	See ShareholderExclusions tab for detail
1f	928	$409,611	See ShareholderExclusions tab for detail
1g	930.2	$9,349,793	See ShareholderExclusions tab for detail
	Total Shareholder:	$355,865,138	

2) Other Exclusions for A&G Accounts 920-935:

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

Line	Account	Other Exclusions	Item
2a	920	$397,536	Generation, Hydro, Nuclear, Solar, and SSID 100% CPUC costs
2b	920	$271,933	Affiliate Charges
2c	920	$12,164,255	Grid Safety and Resiliency Program Balancing Account (GSRPBA)
2d	920	$9,624,784	Customer Service Re-Platform Memo Account (CSRPMA)
2e	920	$4,806,255	Fire Risk Mitigation Memo Account (FRMMA)
2f	920	$1,898,446	California Consumer Privacy Act Memorandum Account (CCPAMA)
2g	920	$3,428,079	Catastrophic Event Memo Account (CEMA)
2h	920	$13,201,624	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2i	920	$4,094,809	Wildfire Mitigation Plan Memo Account (WMPMA)
2j	921	-$241,041	SSID 100% CPUC costs
2k	923	$239,912	Fire Risk Mitigation Memo Account (FRMMA)
2l	923	$214,038	Avoided Cost Calculator Memo Account (ACCMA)
2m	923	$686,524	Catastrophic Event Memo Account (CEMA)
2n	923	$2,846,038	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2o	923	$535,141	Grid Safety and Resiliency Program Balancing Account (GSRPBA)
2p	923	$546,659	Intergrated Resource Planning Costs Memo Account (IRPCMA)
2q	925	$206,010	Nuclear General Functions and SONGS Settlement Costs
2r	925	$25,225,000	2020 Wildfire Reserve subject to cash treatment
2s	925	-$1,823,972	Base Revenue Requirement Balancing Account (BRRBA) Generation
2t	925	$1,260,864	FERC Audit Refund - Compromised Settlements
2u	926	$4,063,409	Generation, Nuclear and Hydro 100% CPUC costs
2v	926	$1,506,728	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2w	928	$5,148,642	Energy Resource Recovery Account (ERRA)
2x	928	$4,492,516	Public Purpose Programs Adjustment Mechanism (PPPAM)
2y	928	$836,727	Litigation Cost Tracking Account (LCTA)
2z	930.1	$3,834,724	Fire Risk Mitigation Memo Account (FRMMA)
2aa	930.1	$242,000	Catastrophic Event Memo Account (CEMA)
2bb	930.1	$1,712,804	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2cc	930.1	$2,023,561	Wildfire Mitigation Plan Memo Account (WMPMA)
2dd	930.2	-$10,682	Accounting Suspense
2ee	930.2	$99,196	Provision for Doubtful Accounts - Non-Shareholder Related
2ff	930.2	$10,569,174	Electric Program Investment Charge balancing acct. (EPICBA)
2gg	930.2	$13,851,524	Nuclear - PV
2hh	930.2	$2,479,167	COVID19 Pandemic Protections Memo Account (CPPMA)
2ii	935	$362,578	Catastrophic Event Memo Account - COVID19 (CEMA-COVID19)
2jj	935	$151,047	Wildfire Mitigation Plan Memo Account (WMPMA)
2kk	935	$536,098	SSID 100% CPUC costs
	Total Other:	$131,482,111	

3) Order 668 Amount Transferred from O&M Accounts 569.

This amount of costs is transferred from O&M accounts 569.100, 569.200, and 569.300:

Transfer to A&G account 920: $36,711,547

4) Total "Shareholder and Other" Input Exclusions for Column 1, Lines 24-37 of Schedule 20

(In Formula Input Format)

Line #	Acct.	Col 1 Shareholder or Other Exclusions	Calculation
24	920	$14,837,799	Line 1a + (2a to 2i) - 3
25	921	$274,499	Line 1b + 2j
26	922		
27	923	$7,163,432	Line 1c + (2k to 2p)
28	924		
29	925	$364,795,914	Line 1d + (2q to 2t)
30	926	$7,475,577	Line 1e + (2u to 2v)
31	927		
32	928	$10,887,497	Line 1f + (2w to 2y)
33	929		
34	930.1	$7,813,090	Line 2z to 2cc
35	930.2	$36,338,171	Line 1g + (2dd to 2hh)
36	931		
37	935	$1,049,723	Line 2ii to 2kk
Total All "Shareholder or Other":		$450,635,702	

A&G Incentive Compensation Adjustments Calculations

A) A&G Non-Officer Incentive Compensation (NOIC) Adjustments

(NOIC includes Short-Term Incentive Plan, Augmented Bonus, and Non-Officer Executive Incentive Compensation, as well as any plans which replace these).

1) Calculation of capitalized portion of NOIC costs in Account 920:

Line	Item	Amount	Source or Calculation	
1	Accrued NOIC	$216,604,107	Included in Account 920	
2	Capitalization rate	45.5%	CPUC GRC Decision for Test Year	2018
3	Capitalized NOIC	$98,554,869	L1 * L2	

2) Calculation of NOIC Payouts:

Line	Item	Amount	Source or Calculation
1	Actual NOIC Payout	$184,084,158	Section 2, L7
2	Authorized NOIC Payout	$81,158,850	Incentv Comp, Line 1, Col. D
3	NOIC Payout To Be Recovered	$81,158,850	Lesser of Line 1 or Line 2

	Business Unit	Actual Payout	% of Total Payout	NOIC Payout To Be Recovered	Allocated Capitalized NOIC	Non-Capitalized NOIC
		A	B = Col A / L7	C = Section 2, L3 * B	D = Section 1, L3 * B	E = C - D
4	A&G	$60,321,784	33%	$26,594,611	$32,295,041	-$5,700,430
5	Other	$27,186,830	15%	$11,986,104	$14,555,269	-$2,569,165
6	Trans. And Dist. Business Unit	$96,575,545	52%	$42,578,135	$51,704,559	-$9,126,424
7	Totals	$184,084,158	100%	$81,158,850	$98,554,869	-$17,396,019

Instruction for Lines 4-6, Column A: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

Actual non-capitalized NOIC Payouts

(In Formula Input Format for input to Schedule 20, Note 2)

	Department	Amount	Source
d	A&G	-$5,700,430	Line 4, column E above
e	Other	-$2,569,165	Line 5, column E above
f	Trans. And Dist. Business Unit	-$9,126,424	Line 6, column E above
	Total:	-$17,396,019	

B) A&G Officer Executive Incentive Compensation (OEIC) Adjustments

3) Calculation of capitalized portion of OEIC costs in Account 920:

Line	Item	Amount	Source or Calculation	
1	Accrued OEIC	$13,056,808	Included in Account 920.	
2	Capitalization rate	45.5%	CPUC GRC Decision for test year:	2018
3	Capitalized OEIC	$5,940,848	L1 * L2	

4) Calculation of OEIC Payouts:

Line	Item	Amount	Source or Calculation
1	Actual OEIC Payout	$3,467,015	Section 4, L4
2	Authorized OEIC Payout	$15,435,034	Incentive Caps, Line 2, Col. D
3	OEIC Payout To Be Recovered	$3,467,015	Lesser of Line 1 or Line 2

	Business Unit	Actual Payout	% of Total Payout	OEIC Payout To Be Recovered	Allocated Capitalized OEIC	Non-Capitalized OEIC
		A	B	C = Section 4, L3 * B	D = Section 3, L3 * B	E = C - D
4	A&G	$3,467,015	100%	$3,467,015	$5,940,848	-$2,473,833

Instruction for Line 4: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

5) Calculation of capitalized portion of SERP costs in Account 926:

Line	Item	Amount	Source or Calculation	
1	Accrued SERP	$13,200,461	Included in Account 926.	
2	Capitalization rate	45.5%	CPUC GRC Decision for test year:	2018
3	Capitalized SERP	$6,006,210	L1 * L2	
4	Actual SERP Payout	$13,200,461	Section 5, L1	
5	Authorized SERP	$10,752,222	Incentive Caps, Line 3, Col. D	
6	SERP Payout To Be Recovered	$10,752,222	Lesser of Line 1 or Line 2	

	Business Unit	Actual Payout	% of Total Payout	SERP Payout To Be Recovered	Allocated Capitalized SERP	Non-Capitalized SERP
		A	B	C = Section 5, L6 * B	D = Section 5, L3 * B	E = D - C
7	A&G	$13,200,461	100%	$10,752,222	$6,006,210	$4,746,012

C) A&G Long Term Incentive Compensation (LTI) Adjustments

6)

Line	Item	Amount	Source or Calculation
1	Accrued LTI Payout	$13,058,787	Included in Account 920.
2	Authorized LTI Payout	$0	Exclude 100%.
3	LTI Payout To Be Recovered	$0	Lesser of Line 1 or Line 2

Note: LTI is not capitalized.

D) A&G Summary of Incentive Compensation Adjustment Calculations

7) Adjustments to Account 920:

Line	Item	Amount	Source
1	Deduct Accrued OEIC	$13,056,808	Section 3, L1 Section 4, L4, Col E
2	Add Non-Capitalized OEIC	$2,473,833	
3	Deduct Accrued LTI	$13,058,787	Section 6, L1
4	Total	$28,589,428	

8) Adjustments to Account 922:

Line	Item	Amount	Source
1	Deduct Capitalized NOIC	$98,554,869	Section 1, L3
2	Deduct Capitalized OEIC	$5,940,848	Section 3, L3
3	Deduct Capitalized SERP	$6,006,210	Section 5, L3
4	Total	$110,501,927	

9) Adjustments to Account 926:

Line	Item	Amount	Source
1	Add Non-Capitalized SERP	-$4,746,012	Section 5, L4, Col C - Section 5, L4, Col D
2	Exclude Accrued SERP	$13,200,461	Section 5, L1
3	Total	$8,454,449	

E) Total All A&G Incentive Compensation Adjustments

10) Total Incentive Compensation Input Adjustments for Columns 1 and 3, Lines 24-37 of Schedule 20

(In Formula Input Format)

Line	Acct.	Col 1 Shareholder Exclusions or Other Adjustments	Source	Col 3 NOIC	Source
24	920	$28,589,428	Sec. 7, L4	$0	Not an input in formula
25	921				
26	922	-$11,947,058	Sec. 8, L2 and L3 (enter neg)	-$98,554,869	Sec. 1, L3 (enter negative)
27	923				
28	924				
29	925				
30	926	$8,454,449	Sec. 9, L3		
31	927		Not an input in formula		Not an input in formula
32	928				
33	929				
34	930.1				
35	930.2				
36	931				
37	935				

Proposed Tab for Inclusion in WP Schedule 20-A&G

	Column	A	B	C	D = A * (1+B) * C	E
Line	**Incentive Type**	**Caps per GRC for 2018**	**Escalation Factor**	**Years of Escalation**	**Escalated Cap for Prior Year**	**Actual $ Paid in Prior Year**
1	NOIC	$76,500,000	3%	2	$81,158,850	$184,084,158
2	OEIC	$14,549,000	3%	2	$15,435,034	$3,467,015
3	SERP	$10,135,000	3%	2	$10,752,222	$13,200,461

Shareholder Exclusions in November 2021 Annual Update

Schedule 20, Lines 24-37, Column 1 for the following accounts:

Account	Amount	Title	Description
920	$85,089	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	$879,104	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	$279,948	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	$13,947	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
920	$28,892	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
920	$374,643	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
Total 920:	$1,661,623		

Account	Amount	Title	Description
921	$1,645	Audit Services	Includes labor and other expenses by Audit Services for shareholder funded activities.
921	$35,708	LAM Shareholder Licensing Activities-Eastern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	$73,013	LAM Shareholder Licensing Activities-Northern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	$341,659	LAM Shareholder Licensing Activities-Metro	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	-$1,356	LAM Shareholder Licensing Activities-Southern	Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities.
921	$29,069	Shareholder Licensing and Land Services	Includes costs incurred by Real Properties for shareholder funded activities.
921	$35,802	AB560 Shareholder	Includes labor and other expenses for shareholder funded activities related to AB560.
Total 921:	$515,540		

Account	Amount	Title	Description
923	$2,004,400	EIX Costs	Removes certain EIX costs not recoverable from ratepayers
923	$90,719	Outside Services	Removes shareholder outside services costs
Total 923:	$2,095,119		

Account	Amount	Title	Description
925	$336,428,012	Injuries & Damages - Shareholder	Removes shareholder cost related to injuries and damages
925	$3,500,000	Miscellaneous Shareholder	Removes shareholder cost related to injuries and damages
Total 925:	$339,928,012		

Account	Amount	Title	Description
926	$376,076	Fitness Center Expenses	Includes labor and non-labor costs supporting the Company Fitness Center, as well as removes a credit associated with dues paid by members.
926	$522,988	Service Awards	Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center.
926	$17,249	Diamond Club	Company cost to support quarterly meetings for retiree and employees with 25+ years of service.
926	$7,121	Humanitarian Award Program	Company cost to provide recognition of employees who provided a life saving action.
926	$160,071	Miscellaneous	Includes adjusting entries and miscellaneous corrections.
926	$821,937	Executive Benefits Adjustment	Removes executive benefit credits not related to Executive Retirement Plan
Total 926:	$1,905,440		

Account	Amount	Title	Description
928	$409,611	SONGS Outside Services Costs	Removes costs associated with outside services related to San Onofre Generating Station
Total 928:	$409,611		

Account	Amount	Title	Description
930.2	$699,688	General Function - Controllers	Miscellaneous Controllers Department General Function
930.2	-$2,702	General Function - EMS	Miscellaneous EMS Department General Function
930.2	$1,652,807	Miscellaneous General Expenses - Shareholder	Miscellaneous Public Affairs Corporate Shareholder Dues and Memberships
930.2	$7,000,000	Provisions for Doubtful Accounts - Shareholder	Shareholded related - Provision for Doubtful Accounts-Non Energy Billings
Total 930.2:	$9,349,793		

Total All $355,865,138

If there are multiple items in an account, add sub lines for each excluded item

FERC Form 1 Pg. 335 Line #	Description	FERC Form 1 Amount	Included	Excluded	Formula References
1	Industry Association Dues	$2,621,238	$968,431	$1,652,807	Sch. 20, Line 35
2	Nuclear Power Research Expenses		$0	$0	
3	Other Experimental and General Research Expenses	$13,622,021	$3,052,847	$10,569,174	Sch. 20, Line 35
4	Pub & Dist Info to Stkhldrs…expn servicing outstanding Securities	$722,900	$722,900	$0	
5	Other Expn >=$5,000 show purpose, receipt, amount. Group if < $5,000				
6	Credit Line Fees / Bank Charges	$8,163,373	$5,684,206	$2,479,167	Sch. 20, Line 35
7	Directors' Fees and Expenses	$3,146,544	$3,146,544	$0	
8	Periodic SEC Reports	$621,300	$621,300	$0	
9	Planning and Development of Communication Systems	$3,710,070	$3,710,070		Sch. 20, Line 35
10	Provision for Doubtful Accounts - Non-Energy Billings	$7,099,196	$0	$7,099,196	Sch. 20, Line 35
11	Vendor Discounts	-$13,995,173	-$13,995,173	$0	
12	Accounting Suspense	-$10,682	$0	-$10,682	Sch. 20, Line 35
13	Miscellaneous	$753,757	$56,771	$696,986	Sch. 20, Line 35
14			$0		
16	Administrative and General Expense Charged or Paid to Others	$12,450,390	-$1,401,134	$13,851,524	Sch. 20, Line 35
46	Total	$38,904,934	$2,566,763	$36,338,171	

Wildfire Events Subject to Cash Treatment Pursuant to ER19-1553 Settlement

Summary of Aggregate Reserve Entries in FERC Account 925

Year	Amount
2019	$16,485,000.00
2020	$25,225,000.00
2021	
2022	
2023	
2024	
2025	
2026	
2027	
2028	

Summary of Aggregate Cash Payments and Insurance Reimbursements

Year	Cash Payments Made and Collected In Rates	Insurance Reimbursements	Net
2019	$0.00	$0.00	$0.00
2020	$0.00	$0.00	$0.00
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			

SCHEDULE 22

NUC

WORKPAPERS

RECORDED QUARTERLY - Network Upgrade Credits
2019

	Refund Date 3/31/2019	6/30/2019	9/30/2019	12/31/2019	Total	Total Refunds Due	Refunds Completed by Year-End	Remaining Refunds Due
TOT175: Mojave Solar Project - Estimate								
Facility Cost - Principal	$ 630,113.84	$ 630,113.84	$ 630,113.84	$ -	**$ 1,890,341.53**	$ 12,602,276.84	$ 12,602,276.84	$ -
Facility Cost - Interest	$ 57,263.50	$ 49,887.07	$ 41,074.17	$ -	**$ 148,224.74**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
TOT211								
Facility Cost - Principal	$ 1,974,800.00	$ 1,974,800.00	$ 1,974,800.00	$ 1,974,800.00	**$ 7,899,200.00**	$ 39,496,000.00	$ 27,647,200.00	$ 11,848,800.00
Facility Cost - Interest	$ 344,375.67	$ 333,194.47	$ 309,781.29	$ 278,369.14	**$ 1,265,720.56**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
TOT219: Rising Tree								
Facility Cost - Principal	$ 119,750.00	$ 119,750.00	$ 119,750.00	$ 119,750.00	**$ 479,000.00**	$ 2,395,000.00	$ 2,275,250.00	$ 119,750.00
Facility Cost - Interest	$ 11,188.38	$ 10,017.61	$ 8,446.93	$ 6,691.06	**$ 36,343.99**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
TOT223: Genesis McCoy Solar Project								
Facility Cost - Principal	$ 120,500.00	$ 120,500.00	$ 120,500.00	$ 120,500.00	**$ 482,000.00**	$ 2,410,000.00	$ 1,807,500.00	$ 602,500.00
Facility Cost - Interest	$ 20,332.24	$ 19,542.53	$ 18,069.70	$ 16,165.81	**$ 74,110.28**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
TOT276 (Phase 1&2)								
Facility Cost - Principal	$ 62,989.69	$ 62,989.69	$ 62,989.69	$ 62,989.69	**$ 251,958.76**	$ 1,259,793.81	$ 877,835.05	$ 381,958.76
Facility Cost - Interest	$ 24,387.49	$ 23,970.56	$ 23,090.44	$ 21,906.82	**$ 93,355.31**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
TOT381								
Facility Cost - Principal	$ 3,166,350.00	$ 3,166,350.00	$ 3,166,350.00	$ 3,166,350.00	**$ 12,665,400.00**	$ 63,327,000.00	$ 44,328,900.00	$ 18,998,100.00
Facility Cost - Interest	$ 518,689.30	$ 500,923.01	$ 463,720.78	$ 413,808.65	**$ 1,897,141.75**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
TOT404								
Facility Cost - Principal	$ 309,050.00	$ 309,050.00	$ 309,050.00	$ 309,050.00	**$ 1,236,200.00**	$ 6,181,000.00	$ 5,871,950.00	$ 309,050.00
Facility Cost - Interest	$ 38,906.57	$ 35,795.38	$ 31,621.45	$ 26,955.38	**$ 133,278.78**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
TOT411 (Phase 1&2)								
Facility Cost - Principal	$ 85,863.76	$ 85,863.76	$ 85,863.76	$ 85,863.76	**$ 343,455.04**	$ 1,717,275.18	$ 1,116,228.87	$ 601,046.31
Facility Cost - Interest	$ 12,859.74	$ 12,459.65	$ 11,497.99	$ 10,158.35	**$ 46,975.73**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
TOT508: TA-Acacia - Estimate								
Facility Cost - Principal	$ 56,750.00	$ 56,750.00	$ 56,750.00	$ -	**$ 170,250.00**	$ 1,135,000.00	$ 1,135,000.00	$ -
Facility Cost - Interest	$ 2,463.10	$ 1,827.67	$ 1,068.50	$ -	**$ 5,359.28**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
TOT522: Blue Sky Ranch - Estimate								
Facility Cost - Principal	$ 29,050.00	$ 29,050.00	$ 29,050.00	$ -	**$ 87,150.00**	$ 581,000.00	$ 581,000.00	$ -
Facility Cost - Interest	$ 1,255.48	$ 930.26	$ 541.71	$ -	**$ 2,727.45**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
TOT544: Kingbird Solar A								
Facility Cost - Principal	$ 51,443.73	$ 51,443.73	$ 51,443.73	$ 51,443.73	**$ 205,774.93**	$ 1,021,796.00	$ 764,577.34	$ 257,218.66
Facility Cost - Interest	$ 6,799.19	$ 6,472.60	$ 5,863.49	$ 5,076.11	**$ 24,211.40**			
One-Time Cost - Principal	$ 914.80	$ 914.80	$ 914.80	$ 914.80	**$ 3,659.20**			
One-Time Cost - Interest	$ 183.89	$ 177.73	$ 166.24	$ 151.39	**$ 679.25**			
TOT545: Kingbird Solar B								
Facility Cost - Principal	$ 51,438.23	$ 51,438.23	$ 51,438.23	$ 51,438.23	**$ 205,752.91**	$ 1,021,796.00	$ 764,604.87	$ 257,191.13
Facility Cost - Interest	$ 6,798.56	$ 6,472.00	$ 5,862.96	$ 5,075.66	**$ 24,209.18**			
One-Time Cost - Principal	$ 914.80	$ 914.80	$ 914.80	$ 914.80	**$ 3,659.20**			
One-Time Cost - Interest	$ 183.89	$ 177.73	$ 166.24	$ 151.39	**$ 679.25**			
TOT573: RE Astoria								
Facility Cost - Principal	$ 284,132.80	$ 284,132.80	$ 284,132.80	$ 284,132.80	**$ 1,136,531.20**	$ 5,682,656.00	$ 3,693,726.40	$ 1,988,929.60
Facility Cost - Interest	$ 47,549.00	$ 46,204.85	$ 42,973.94	$ 38,473.13	**$ 175,200.91**			
One-Time Cost - Principal	$ 1,824.70	$ 1,824.70	$ 1,824.70	$ 1,824.70	**$ 7,298.80**			
One-Time Cost - Interest	$ 388.62	$ 379.66	$ 358.10	$ 328.06	**$ 1,454.44**			
TOT581								
Facility Cost - Principal	$ 36,261.35	$ 36,261.35	$ 36,261.35	$ 36,261.35	**$ 145,045.40**	$ 725,227.00	$ 471,397.55	$ 253,829.45
Facility Cost - Interest	$ 9,889.44	$ 9,702.42	$ 9,252.86	$ 8,626.61	**$ 37,471.33**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
TOT585 (Phase 1&2)								
Facility Cost - Principal	$ 123,668.04	$ 123,668.04	$ 123,668.04	$ 123,668.04	**$ 494,672.15**	$ 2,473,360.73	$ 1,484,016.44	$ 989,344.29
Facility Cost - Interest	$ 23,060.09	$ 22,575.75	$ 21,197.33	$ 19,202.68	**$ 86,035.85**			
One-Time Cost - Principal	$ 557.71	$ 557.71	$ 557.71	$ 557.71	**$ 2,230.84**			
One-Time Cost - Interest	$ 128.10	$ 125.84	$ 119.39	$ 110.07	**$ 483.40**			
TOT672: RE Garland								
Facility Cost - Principal	$ 25,432.19	$ 25,432.19	$ 25,432.19	$ 25,432.19	**$ 101,728.77**	$ 508,643.83	$ 356,050.68	$ 152,593.15
Facility Cost - Interest	$ 3,667.53	$ 3,527.23	$ 3,233.45	$ 2,839.31	**$ 13,267.52**			
One-Time Cost - Principal	$ 13,301.31	$ 13,301.31	$ 13,301.31	$ 13,301.31	**$ 53,205.23**			
One-Time Cost - Interest	$ 2,267.39	$ 2,192.33	$ 2,035.15	$ 1,824.28	**$ 8,319.15**			
WDT1099TOC: Oasis								
Facility Cost - Principal	$ 752.65	$ 752.65	$ 752.65	$ 752.65	**$ 3,010.60**	$ 15,053.00	$ 12,795.05	$ 2,257.95
Facility Cost - Interest	$ 70.36	$ 64.40	$ 55.18	$ 44.10	**$ 234.04**			
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**			
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**			
2019 Total								
Facility Cost - Principal	**$ 7,128,346.28**	**$ 7,128,346.28**	**$ 7,128,346.28**	**$ 6,412,432.44**	**$ 27,797,471.27**	**$ 142,552,878.40**	**$ 105,790,309.09**	**$ 36,762,569.31**
Facility Cost - Interest	**$ 1,129,555.64**	**$ 1,083,567.48**	**$ 997,352.17**	**$ 853,392.82**	**$ 4,063,868.11**			
One-Time Cost - Principal	**$ 17,513.32**	**$ 17,513.32**	**$ 17,513.32**	**$ 17,513.32**	**$ 70,053.27**			**$ 4,075,483.59**
One-Time Cost - Interest	**$ 3,151.89**	**$ 3,053.28**	**$ 2,845.12**	**$ 2,565.19**	**$ 11,615.48**			
	$ 1,132,707.53	**$ 1,086,620.76**	**$ 1,000,197.29**	**$ 855,958.01**	**$ 4,075,483.59**			

Input to Schedule 22, Line 1

Notes:

1) Definitions:

Facility Cost - Principal: Total payments made by SCE on the Facility

Facility Cost - Interest: Total payments made by SCE on post-construction interest (quarterly) for Facility Costs. Interest calculations begin on the in-service date of the Facility.

One-Time Cost - Principal: Total payments made by SCE on One-Time Costs

One-Time Cost - Interest: Total payments made by SCE on pre- and post-construction interest (accrued interest and quarterly interest, respectively) for One-Time Costs. Interest calculations begin upon receipt of payment from the customer.

2) When actual costs are determined (True Up), refund amounts are recalculated to reflect the new totals. Adjustments are made for principal and accrued interest refunds for prior quarters to align the refund totals to the 1/20th per quarter criteria.

RECORDED QUARTERLY - Network Upgrade Credits
2020

	Refund Date 3/31/2020	6/30/2020	9/30/2020	12/31/2020	Total	Total Refunds Due	True-Up Total Refunds Due	Refunds Completed by Year-End	Remaining Refunds Due
TOT211									
Facility Cost - Principal	$ 1,974,800.00	$ 1,974,800.00	$ 1,974,800.00	$ 1,974,800.00	**$ 7,899,200.00**	$ 39,496,000.00		$ 35,546,400.00	$ 3,949,600.00
Facility Cost - Interest	$ 233,874.27	$ 203,153.05	$ 152,629.91	$ 132,107.55	**$ 721,764.78**				
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**				
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**				
TOT219: Rising Tree									
Facility Cost - Principal	$ 119,750.00	$ -	$ -	$ -	**$ 119,750.00**	$ 2,395,000.00		$ 2,395,000.00	$ -
Facility Cost - Interest	$ 4,846.06	$ -	$ -	$ -	**$ 4,846.06**				
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**				
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**				
TOT223: Genesis McCoy Solar Project									
Facility Cost - Principal	$ 120,500.00	$ 120,500.00	$ 120,500.00	$ 120,500.00	**$ 482,000.00**	$ 2,410,000.00		$ 2,289,500.00	$ 120,500.00
Facility Cost - Interest	$ 13,600.78	$ 11,779.71	$ 9,079.36	$ 7,876.01	**$ 42,335.86**				
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**				
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**				
TOT276 (Phase 1&2)									
Facility Cost - Principal	$ 62,989.69	$ 62,989.69	$ 62,989.69	$ 62,989.69	**$ 251,958.76**	$ 1,259,793.81		$ 1,129,793.81	$ 130,000.00
Facility Cost - Interest	$ 20,225.07	$ 19,065.88	$ 17,147.99	$ 16,373.11	**$ 72,812.06**				
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**				
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**				
TOT381									
Facility Cost - Principal	$ 3,166,350.00	$ 3,166,350.00	$ 3,166,350.00	$ 3,166,350.00	**$ 12,665,400.00**	$ 63,327,000.00		$ 56,994,300.00	$ 6,332,700.00
Facility Cost - Interest	$ 343,108.81	$ 294,294.54	$ 214,016.11	$ 181,407.24	**$ 1,032,826.70**				
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**				
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**				
TOT404									
Facility Cost - Principal	$ 309,050.00	$ -	$ -	$ -	**$ 309,050.00**	$ 6,181,000.00		$ 6,181,000.00	$ -
Facility Cost - Interest	$ 22,052.45	$ -	$ -	$ -	**$ 22,052.45**				
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**				
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**				
TOT411 (Phase 1&2)									
Facility Cost - Principal	$ 85,863.76	$ 85,863.76	$ 85,863.76	$ 85,863.76	**$ 343,455.04**	$ 1,717,275.18		$ 1,459,683.90	$ 257,591.28
Facility Cost - Interest	$ 8,170.43	$ 6,832.21	$ 4,429.55	$ 3,526.56	**$ 22,958.75**				
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**				
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**				
TOT544: Kingbird Solar A									
Facility Cost - Principal	$ 51,443.73	$ 51,443.73	$ 51,443.73	$ 51,443.73	**$ 205,774.93**	$ 1,021,796.00		$ 970,352.27	$ 51,443.73
Facility Cost - Interest	$ 4,015.32	$ 3,262.19	$ 2,145.42	$ 1,647.76	**$ 11,070.69**				
One-Time Cost - Principal	$ 914.80	$ 914.80	$ 914.80	$ 914.80	**$ 3,659.20**				
One-Time Cost - Interest	$ 131.38	$ 117.17	$ 96.10	$ 86.72	**$ 431.36**				
TOT545: Kingbird Solar B									
Facility Cost - Principal	$ 51,438.23	$ 51,438.23	$ 51,438.23	$ 51,438.23	**$ 205,752.91**	$ 1,021,796.00		$ 970,357.77	$ 51,438.23
Facility Cost - Interest	$ 4,014.98	$ 3,261.93	$ 2,145.28	$ 1,647.67	**$ 11,069.86**				
One-Time Cost - Principal	$ 914.80	$ 914.80	$ 914.80	$ 914.80	**$ 3,659.20**				
One-Time Cost - Interest	$ 131.38	$ 117.17	$ 96.10	$ 86.72	**$ 431.36**				
TOT573: RE Astoria									
Facility Cost - Principal	$ 284,132.80	$ 284,132.80	$ 284,132.80	$ 284,132.80	**$ 1,136,531.20**	$ 5,682,656.00		$ 4,830,257.60	$ 852,398.40
Facility Cost - Interest	$ 31,794.33	$ 27,298.28	$ 19,226.06	$ 16,192.30	**$ 94,510.97**				
One-Time Cost - Principal	$ 1,824.70	$ 1,824.70	$ 1,824.70	$ 1,824.70	**$ 7,298.80**				
One-Time Cost - Interest	$ 283.49	$ 253.49	$ 199.62	$ 179.38	**$ 915.99**				
TOT581									
Facility Cost - Principal	$ 36,261.35	$ 36,261.35	$ 36,261.35	$ 36,261.35	**$ 145,045.40**	$ 725,227.00		$ 616,442.95	$ 108,784.05
Facility Cost - Interest	$ 7,697.31	$ 7,071.72	$ 5,948.54	$ 5,526.42	**$ 26,243.99**				
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**				
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**				
TOT585 (Phase 1&2)									
Facility Cost - Principal	$ 123,668.04	$ 123,668.04	$ 123,668.04	$ 123,668.04	**$ 494,672.15**	$ 2,473,360.73		$ 1,978,688.58	$ 494,672.15
Facility Cost - Interest	$ 16,111.76	$ 14,078.52	$ 10,141.37	$ 8,756.60	**$ 49,088.25**				
One-Time Cost - Principal	$ 557.71	$ 557.71	$ 557.71	$ 557.71	**$ 2,230.84**				
One-Time Cost - Interest	$ 95.62	$ 86.12	$ 67.72	$ 61.24	**$ 310.70**				
TOT672: RE Garland									
Facility Cost - Principal	$ 25,432.19	$ 25,432.19	$ 25,432.19	$ 25,432.19	**$ 101,728.77**	$ 508,643.83		$ 457,779.45	$ 50,864.38
Facility Cost - Interest	$ 2,281.02	$ 1,895.54	$ 1,261.61	$ 1,004.10	**$ 6,442.27**				
One-Time Cost - Principal	$ 13,301.31	$ 13,301.31	$ 13,301.31	$ 13,301.31	**$ 53,205.23**				
One-Time Cost - Interest	$ 1,525.59	$ 1,319.36	$ 980.19	$ 842.42	**$ 4,667.56**				
TOT679: Sunshine Valley Solar									
Facility Cost - Principal		$ 42,849.50	$ 42,849.50	$ 38,344.46	**$ 124,043.46**	$ 856,990.00	$ 775,899.32	$ 205,134.14	$ 651,855.86
Facility Cost - Interest		$ 11,408.07	$ 8,344.44	$ 6,944.47	**$ 26,696.98**				
One-Time Cost - Principal		$ -	$ -	$ -	**$ -**				
One-Time Cost - Interest		$ -	$ -	$ -	**$ -**				
WDT1099TOC: Oasis									
Facility Cost - Principal	$ 752.65	$ 752.65	$ 752.65	$ -	**$ 2,257.95**	$ 15,053.00		$ 15,053.00	$ -
Facility Cost - Interest	$ 30.76	$ 20.66	$ 9.33	$ -	**$ 60.75**				
One-Time Cost - Principal	$ -	$ -	$ -	$ -	**$ -**				
One-Time Cost - Interest	$ -	$ -	$ -	$ -	**$ -**				
TOT494: Willow Springs Solar									
Facility Cost - Principal	$ 147,073.85	$ 147,073.85	$ 147,073.85	$ 147,073.85	**$ 588,295.40**	$ 2,941,477.00		$ 588,295.40	$ 2,353,181.60
Facility Cost - Interest	$ 49,676.44	$ 46,633.90	$ 35,683.71	$ 33,102.80	**$ 165,096.85**				
One-Time Cost - Principal	$ 726.15	$ 726.15	$ 726.15	$ 726.15	**$ 2,904.60**				
One-Time Cost - Interest	$ 350.07	$ 333.43	$ 273.53	$ 259.41	**$ 1,216.44**				
TOT497: North Rosamond Solar									
Facility Cost - Principal				$ 198,600.00	**$ 198,600.00**	$ 3,972,000.00		$ 198,600.00	$ 3,773,400.00
Facility Cost - Interest				$ 52,648.71	**$ 52,648.71**				
One-Time Cost - Principal				$ 1,146.20	**$ 1,146.20**				
One-Time Cost - Interest				$ 503.54	**$ 503.54**				
2020 Total									
Facility Cost - Principal	**$ 6,559,506.29**	**$ 6,173,555.79**	**$ 6,173,555.79**	**$ 6,366,898.10**	**$ 25,273,515.96**	**$ 136,005,068.56**		**$ 116,826,638.89**	**$ 19,178,429.67**
Facility Cost - Interest	**$ 761,499.79**	**$ 650,056.20**	**$ 482,208.67**	**$ 468,761.31**	**$ 2,362,525.98**				
One-Time Cost - Principal	**$ 18,239.47**	**$ 18,239.47**	**$ 18,239.47**	**$ 19,385.67**	**$ 74,104.07**				
One-Time Cost - Interest	**$ 2,517.53**	**$ 2,226.73**	**$ 1,713.27**	**$ 2,019.43**	**$ 8,476.95**				
Total Interest	**$ 764,017.32**	**$ 652,282.94**	**$ 483,921.94**	**$ 470,780.74**	**$ 2,371,002.94**				

Sum is input to Schedule 22, Line 8

Input to Schedule 22, Line 4

Notes:

1) Definitions:

Facility Cost - Principal: Total payments made by SCE on the Facility

Facility Cost - Interest: Total payments made by SCE on post-construction interest (quarterly) for Facility Costs. Interest calculations begin on the in-service date of the Facility.

One-Time Cost - Principal: Total payments made by SCE on One-Time Costs

One-Time Cost - Interest: Total payments made by SCE on pre- and post-construction interest (accrued interest and quarterly interest, respectively) for One-Time Costs. Interest calculations begin upon receipt of payment from the customer.

2) When actual costs are determined (True Up), refund amounts are recalculated to reflect the new totals. Adjustments are made for principal and accrued interest refunds for prior quarters to align the refund totals to the 1/20th per quarter criteria.

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	01/01/13	$ 5,567,720.00	$ -	$ -	$ 5,567,720.00
	Total	**$ 5,567,720.00**	**$ -**	**$ -**	**$ 5,567,720.00**
True Up 1	N/A	$ 2,469,500.00	$ -	$ -	$ 2,469,500.00
True Up 2	N/A	$ 4,565,056.84	$ -	$ -	$ 4,565,056.84
	Grand Total	**$ 12,602,276.84**	**$ -**	**$ -**	**$ 12,602,276.84**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/30/14	11/12/13			
COD:	11/12/14	12/04/14			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
		11/12/13	*12/31/13*	*50*	*3.250%*	*$ 5,567,720.00*	*$ 24,787.79*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 5,592,507.79*	*$ 5,592,507.79*
Facility Cost		*01/01/14*	*03/31/14*	*90*	*3.250%*	*$ 5,592,507.79*	*$ 44,816.67*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 5,637,324.47*	*$ 5,637,324.47*
		04/01/14	*06/30/14*	*91*	*3.250%*	*$ 5,637,324.47*	*$ 45,677.77*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 5,683,002.24*	*$ 5,683,002.24*
		07/01/14	*09/30/14*	*92*	*3.250%*	*$ 5,683,002.24*	*$ 46,553.91*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 5,729,556.15*	*$ 5,729,556.15*
01	Q4/2014	10/01/14	12/31/14	92	3.250%	$ 5,729,556.15	$ 46,935.27	$ 10,438.57	$ -	$ 10,438.57	$ 278,386.00	$ 288,824.57	$ 5,776,491.42	$ 5,487,666.85
02	Q1/2015	01/01/15	03/31/15	90	3.250%	$ 5,487,666.85	$ -	$ 10,438.57	$ 43,976.51	$ 54,415.08	$ 278,386.00	$ 332,801.08	$ 5,531,643.35	$ 5,198,842.27
03	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 5,198,842.27	$ -	$ 10,438.57	$ 42,124.87	$ 52,563.44	$ 278,386.00	$ 330,949.44	$ 5,240,967.14	$ 4,910,017.70
04	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 4,910,017.70	$ -	$ 10,438.57	$ 40,221.79	$ 50,660.36	$ 278,386.00	$ 329,046.36	$ 4,950,239.49	$ 4,621,193.13
05	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 4,621,193.13	$ -	$ 10,438.57	$ 37,855.80	$ 48,294.37	$ 278,386.00	$ 326,680.37	$ 4,659,048.93	$ 4,332,368.56
06	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 4,332,368.56	$ -	$ 10,438.57	$ 35,008.14	$ 45,446.71	$ 278,386.00	$ 323,832.71	$ 4,367,376.70	$ 4,043,543.99
07	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 4,043,543.99	$ -	$ 10,438.57	$ 34,785.53	$ 45,224.10	$ 278,386.00	$ 323,610.10	$ 4,078,329.52	$ 3,754,719.42
08	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 3,754,719.42	$ -	$ 10,438.57	$ 33,033.32	$ 43,471.89	$ 278,386.00	$ 321,857.89	$ 3,787,752.74	$ 3,465,894.85
09	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 3,465,894.85	$ -	$ 10,438.57	$ 30,492.30	$ 40,930.87	$ 278,386.00	$ 319,316.87	$ 3,496,387.15	$ 3,177,070.28
10	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 3,177,070.28	$ -	$ 10,438.57	$ 27,418.55	$ 37,857.12	$ 278,386.00	$ 316,243.12	$ 3,204,488.83	$ 2,888,245.71
11	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,888,245.71	$ -	$ 10,438.57	$ 26,715.09	$ 37,153.66	$ 278,386.00	$ 315,539.66	$ 2,914,960.79	$ 2,599,421.14
12	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,599,421.14	$ -	$ 10,438.57	$ 25,945.78	$ 36,384.35	$ 278,386.00	$ 314,770.35	$ 2,625,366.92	$ 2,310,596.57
13	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,310,596.57	$ -	$ 10,438.57	$ 24,518.91	$ 34,957.48	$ 278,386.00	$ 313,343.48	$ 2,335,115.48	$ 2,021,772.00
14	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,021,772.00	$ -	$ 10,438.57	$ 21,187.06	$ 31,625.63	$ 278,386.00	$ 310,011.63	$ 2,042,959.06	$ 1,732,947.42
15	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,732,947.42	$ -	$ 10,438.57	$ 19,312.63	$ 29,751.20	$ 278,386.00	$ 308,137.20	$ 1,752,260.06	$ 1,444,122.85
16	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,444,122.85	$ -	$ 10,438.57	$ 17,071.51	$ 27,510.08	$ 278,386.00	$ 305,896.08	$ 1,461,194.36	$ 1,155,298.28
17	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,155,298.28	$ -	$ 10,438.57	$ 14,443.44	$ 24,882.02	$ 278,386.00	$ 303,268.02	$ 1,169,741.73	$ 866,473.71
18	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 866,473.71	$ -	$ 10,438.57	$ 11,067.12	$ 21,505.70	$ 278,386.00	$ 299,891.70	$ 877,540.84	$ 577,649.14
19	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 577,649.14	$ -	$ 10,438.57	$ 7,848.91	$ 18,287.48	$ 278,386.00	$ 296,673.48	$ 585,498.05	$ 288,824.57
20	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 288,824.57	$ -	$ 10,438.57	$ 4,003.98	$ 14,442.55	$ 278,386.00	$ 292,828.55	$ 292,828.55	$ 0.00
						$ 83,086,779.10	**$ 208,771.42**	**$ 208,771.42**	**$ 497,031.25**	**$ 705,802.66**	**$ 5,567,720.00**	**$ 6,273,522.66**	**$ 83,792,581.77**	**$ 77,519,059.10**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
		11/12/13	12/31/13	50	3.250%	$ 2,469,500.00	$ 10,994.35	$ -	$ -	$ -	$ -	$ -	$ 2,480,494.35	$ 2,480,494.35
		01/01/14	03/31/14	90	3.250%	$ 2,480,494.35	$ 19,877.93	$ -	$ -	$ -	$ -	$ -	$ 2,500,372.28	$ 2,500,372.28
		04/01/14	06/30/14	91	3.250%	$ 2,500,372.28	$ 20,259.87	$ -	$ -	$ -	$ -	$ -	$ 2,520,632.15	$ 2,520,632.15
		07/01/14	09/30/14	92	3.250%	$ 2,520,632.15	$ 20,648.47	$ -	$ -	$ -	$ -	$ -	$ 2,541,280.62	$ 2,541,280.62
01	Q4/2014	10/01/14	12/31/14	92	3.250%	$ 2,541,280.62	$ 20,817.61	$ -	$ -	$ -	$ -	$ -	$ 2,562,098.23	$ 2,562,098.23
02	Q1/2015	01/01/15	03/31/15	90	3.250%	$ 2,562,098.23	$ -	$ -	$ 20,531.88	$ 20,531.88	$ -	$ 20,531.88	$ 2,582,630.11	$ 2,562,098.23
03	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 2,562,098.23	$ -	$ -	$ 20,760.02	$ 20,760.02	$ -	$ 20,760.02	$ 2,582,858.24	$ 2,562,098.23
04	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 2,562,098.23	$ -	$ -	$ 20,988.15	$ 20,988.15	$ -	$ 20,988.15	$ 2,583,086.38	$ 2,562,098.23
05	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 2,562,098.23	$ -	$ -	$ 20,988.15	$ 20,988.15	$ -	$ 20,988.15	$ 2,583,086.38	$ 2,562,098.23
06	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 2,562,098.23	$ -	$ -	$ 20,703.29	$ 20,703.29	$ -	$ 20,703.29	$ 2,582,801.52	$ 2,562,098.23
07	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 2,562,098.23	$ -	$ -	$ 22,041.05	$ 22,041.05	$ -	$ 22,041.05	$ 2,584,139.27	$ 2,562,098.23
08	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 2,562,098.23	$ -	$ -	$ 22,540.86	$ 22,540.86	$ -	$ 22,540.86	$ 2,584,639.09	$ 2,562,098.23
09	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,562,098.23	$ -	$ -	$ 22,540.86	$ 22,540.86	$ -	$ 22,540.86	$ 2,584,639.09	$ 2,562,098.23
10	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,562,098.23	$ -	$ 46,299.11	$ 22,111.26	$ 68,410.37	$ 1,234,750.00	$ 1,303,160.37	$ 2,584,209.49	$ 1,281,049.11
11	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,281,049.11	$ -	$ 4,629.91	$ 11,849.18	$ 16,479.09	$ 123,475.00	$ 139,954.09	$ 1,292,898.29	$ 1,152,944.20
12	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,152,944.20	$ -	$ 4,629.91	$ 11,507.96	$ 16,137.87	$ 123,475.00	$ 139,612.87	$ 1,164,452.17	$ 1,024,839.29
13	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,024,839.29	$ -	$ 4,629.91	$ 10,875.09	$ 15,505.00	$ 123,475.00	$ 138,980.00	$ 1,035,714.38	$ 896,734.38
14	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 896,734.38	$ -	$ 4,629.91	$ 9,397.28	$ 14,027.20	$ 123,475.00	$ 137,502.20	$ 906,131.67	$ 768,629.47
15	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 768,629.47	$ -	$ 4,629.91	$ 8,565.90	$ 13,195.81	$ 123,475.00	$ 136,670.81	$ 777,195.37	$ 640,524.56
16	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 640,524.56	$ -	$ 4,629.91	$ 7,571.88	$ 12,201.79	$ 123,475.00	$ 135,676.79	$ 648,096.44	$ 512,419.65
17	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 512,419.65	$ -	$ 4,629.91	$ 6,406.23	$ 11,036.14	$ 123,475.00	$ 134,511.14	$ 518,825.87	$ 384,314.73
18	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 384,314.73	$ -	$ 4,629.91	$ 4,908.70	$ 9,538.61	$ 123,475.00	$ 133,013.61	$ 389,223.43	$ 256,209.82
19	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 256,209.82	$ -	$ 4,629.91	$ 3,481.29	$ 8,111.21	$ 123,475.00	$ 131,586.21	$ 259,691.12	$ 128,104.91
20	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 128,104.91	$ -	$ 4,629.91	$ 1,775.92	$ 6,405.83	$ 123,475.00	$ 129,880.83	$ 129,880.83	$ 0.00
						$ 42,616,933.59	**$ 92,598.23**	**$ 92,598.23**	**$ 269,544.95**	**$ 362,143.18**	**$ 2,469,500.00**	**$ 2,831,643.18**	**$ 42,979,076.77**	**$ 40,147,433.59**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	01/01/13	$ 5,567,720.00	$ -	$ -	$ 5,567,720.00
	Total	**$ 5,567,720.00**	**$ -**	**$ -**	**$ 5,567,720.00**
True Up 1	N/A	$ 2,469,500.00	$ -	$ -	$ 2,469,500.00
True Up 2	N/A	$ 4,565,056.84	$ -	$ -	$ 4,565,056.84
	Grand Total	**$ 12,602,276.84**	**$ -**	**$ -**	**$ 12,602,276.84**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/30/14	11/12/13			
COD:	11/12/14	12/04/14			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
		05/10/16	06/30/16	52	3.460%	$ 4,565,056.84	$ 22,441.12	$ -	$ -	$ -	$ -	$ -	$ 4,587,497.96	$ 4,587,497.96
		07/01/16	09/30/16	92	3.500%	$ 4,587,497.96	$ 40,359.95	$ -	$ -	$ -	$ -	$ -	$ 4,627,857.92	$ 4,627,857.92
		10/01/16	12/31/16	92	3.500%	$ 4,627,857.92	$ 40,715.03	$ -	$ -	$ -	$ -	$ -	$ 4,668,572.95	$ 4,668,572.95
		01/01/17	03/31/17	90	3.500%	$ 4,668,572.95	$ 40,290.42	$ -	$ -	$ -	$ -	$ -	$ 4,708,863.37	$ 4,708,863.37
		04/01/17	06/30/17	91	3.710%	$ 4,708,863.37	$ 43,555.05	$ -	$ -	$ -	$ -	$ -	$ 4,752,418.42	$ 4,752,418.42
		07/01/17	09/30/17	92	3.960%	$ 4,752,418.42	$ 47,435.65	$ -	$ -	$ -	$ -	$ -	$ 4,799,854.07	$ 4,799,854.07
		10/01/17	12/31/17	92	4.210%	$ 4,799,854.07	$ 50,933.68	$ -	$ -	$ -	$ -	$ -	$ 4,850,787.76	$ 4,850,787.76
14	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 4,850,787.76	$ 50,833.60	$ -	$ -	$ -	$ -	$ -	$ 4,901,621.35	$ 4,901,621.35
15	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 4,901,621.35	$ -	$ 252,423.38	$ 54,625.55	$ 307,048.93	$ 3,423,792.63	$ 3,730,841.56	$ 4,956,246.90	$ 1,225,405.34
16	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,225,405.34	$ -	$ 16,828.23	$ 14,485.97	$ 31,314.20	$ 228,252.84	$ 259,567.04	$ 1,239,891.31	$ 980,324.27
17	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 980,324.27	$ -	$ 16,828.23	$ 12,255.93	$ 29,084.16	$ 228,252.84	$ 257,337.00	$ 992,580.20	$ 735,243.20
18	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 735,243.20	$ -	$ 16,828.23	$ 9,390.97	$ 26,219.20	$ 228,252.84	$ 254,472.04	$ 744,634.17	$ 490,162.14
19	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 490,162.14	$ -	$ 16,828.23	$ 6,660.16	$ 23,488.39	$ 228,252.84	$ 251,741.23	$ 496,822.30	$ 245,081.07
20	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 245,081.07	$ -	$ 16,828.23	$ 3,397.56	$ 20,225.79	$ 228,252.84	$ 248,478.63	$ 248,478.63	$ (0.00)
						$ 46,138,746.66	**$ 336,564.51**	**$ 336,564.51**	**$ 100,816.15**	**$ 437,380.66**	**$ 4,565,056.84**	**$ 5,002,437.50**	**$ 46,576,127.32**	**$ 41,573,689.82**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
01	Q4/2014	10/01/14	12/31/14	92	3.250%	$ 8,270,836.76	$ 301,369.65	$ 10,438.57	$ -	$ 10,438.57	$ 278,386.00	$ 288,824.57	$ 8,572,206.41	$ 8,283,381.84
02	Q1/2015	01/01/15	03/31/15	90	3.250%	$ 8,049,765.07	$ -	$ 10,438.57	$ 43,976.51	$ 54,415.08	$ 278,386.00	$ 332,801.08	$ 8,093,741.58	$ 7,760,940.50
03	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 7,760,940.50	$ -	$ 10,438.57	$ 42,124.87	$ 52,563.44	$ 278,386.00	$ 330,949.44	$ 7,803,065.37	$ 7,472,115.93
04	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 7,472,115.93	$ -	$ 10,438.57	$ 40,221.79	$ 50,660.36	$ 278,386.00	$ 329,046.36	$ 7,512,337.72	$ 7,183,291.36
05	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 7,183,291.36	$ -	$ 10,438.57	$ 37,855.80	$ 48,294.37	$ 278,386.00	$ 326,680.37	$ 7,221,147.16	$ 6,894,466.79
06	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 6,894,466.79	$ -	$ 10,438.57	$ 35,008.14	$ 45,446.71	$ 278,386.00	$ 323,832.71	$ 6,929,474.93	$ 6,605,642.22
07	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 6,605,642.22	$ -	$ 10,438.57	$ 34,785.53	$ 45,224.10	$ 278,386.00	$ 323,610.10	$ 6,640,427.75	$ 6,316,817.65
08	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 6,316,817.65	$ -	$ 10,438.57	$ 33,033.32	$ 43,471.89	$ 278,386.00	$ 321,857.89	$ 6,349,850.97	$ 6,027,993.08
09	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 6,027,993.08	$ -	$ 10,438.57	$ 30,492.30	$ 40,930.87	$ 278,386.00	$ 319,316.87	$ 6,058,485.38	$ 5,739,168.51
10	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 5,739,168.51	$ -	$ 56,737.69	$ 220,624.07	$ 277,361.76	$ 1,513,136.00	$ 1,790,497.76	$ 5,959,792.58	$ 4,169,294.82
11	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 4,169,294.82	$ -	$ 15,068.48	$ 38,564.26	$ 53,632.75	$ 401,861.00	$ 455,493.75	$ 4,207,859.09	$ 3,752,365.34
12	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 3,752,365.34	$ -	$ 15,068.48	$ 37,453.75	$ 52,522.23	$ 401,861.00	$ 454,383.23	$ 3,789,819.09	$ 3,335,435.86
13	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 3,335,435.86	$ -	$ 15,068.48	$ 35,394.00	$ 50,462.48	$ 401,861.00	$ 452,323.48	$ 3,370,829.86	$ 2,918,506.38
14	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,918,506.38	$ -	$ 15,068.48	$ 30,584.35	$ 45,652.83	$ 401,861.00	$ 447,513.83	$ 7,850,712.08	$ 7,403,198.25
15	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 2,501,576.89	$ -	$ 267,491.87	$ 82,504.08	$ 349,995.95	$ 3,825,653.63	$ 4,175,649.58	$ 7,485,702.33	$ 3,310,052.75
16	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 2,084,647.41	$ -	$ 31,896.71	$ 39,129.36	$ 71,026.07	$ 630,113.84	$ 701,139.91	$ 3,349,182.11	$ 2,648,042.20
17	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,667,717.93	$ -	$ 31,896.71	$ 33,105.61	$ 65,002.31	$ 630,113.84	$ 695,116.16	$ 2,681,147.81	$ 1,986,031.65
18	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,250,788.45	$ -	$ 31,896.71	$ 25,366.79	$ 57,263.50	$ 630,113.84	$ 687,377.34	$ 2,011,398.44	$ 1,324,021.10
19	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 833,858.96	$ -	$ 31,896.71	$ 17,990.36	$ 49,887.07	$ 630,113.84	$ 680,000.91	$ 1,342,011.46	$ 662,010.55
20	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 416,929.48	$ -	$ 31,896.71	$ 9,177.46	$ 41,074.17	$ 630,113.84	$ 671,188.01	$ 671,188.01	$ 0.00
						$ 93,252,159.41	**$ 301,369.65**	**$ 637,934.16**	**$ 867,392.35**	**$ 1,505,326.50**	**$ 12,602,276.84**	**$ 14,107,603.34**	**$ 107,900,380.13**	**$ 93,792,776.78**

Payment #	Date Payment Received	Facility Cost	Plan of Service Reliability Networkk Upgrade Costs	ITCC	One-Time Cost	Total Cost
01	10/01/11	$ -	$ -	$-	$ -	$ -
02	01/01/12	$ -	$ -	$-	$ -	$ -
03	04/01/12	$ -	$ -	$-	$ -	$ -
04	07/01/12	$ -	$ -	$-	$ -	$ -
05	10/01/12	$ 306,000.00	$ 24,000.00	$-	$ -	$ 330,000.00
06	01/01/13	$ 312,000.00	$ 24,000.00	$-	$ -	$ 336,000.00
07	04/01/13	$ 315,000.00	$ 24,000.00	$-	$ -	$ 339,000.00
08	07/01/13	$ 315,000.00	$ 24,000.00	$-	$ -	$ 339,000.00
09	10/01/13	$ 431,000.00	$ 34,000.00	$-	$ -	$ 465,000.00
10	01/01/14	$ 1,184,000.00	$ 95,000.00	$-	$ -	$ 1,279,000.00
11	04/01/14	$ 2,040,000.00	$ 166,000.00	$-	$ -	$ 2,206,000.00
12	07/01/14	$ 4,643,000.00	$ 378,000.00	$-	$ -	$ 5,021,000.00
13	10/01/14	$11,247,000.00	$ 914,000.00	$-	$ -	$ 12,161,000.00
14	01/01/15	$ 5,149,000.00	$ 417,000.00	$-	$ -	$ 5,566,000.00
15	04/01/15	$ 6,718,000.00	$ 547,000.00	$-	$ -	$ 7,265,000.00
16	07/01/15	$ 3,082,000.00	$ 253,000.00	$-	$ -	$ 3,335,000.00
17	08/17/15	$ 854,000.00	$ -	$-	$ -	$ 854,000.00
18	N/A	$ -	$ -	$-	$ -	$ -
19	N/A	$ -	$ -	$-	$ -	$ -
20	N/A	$ -	$ -	$-	$ -	$ -
	Total	**$ 36,596,000.00**	**$ 2,900,000.00**	**$-**	**$ -**	**$ 39,496,000.00**
True Up 1	N/A	$ -	$ -	$-	$ -	$ -
True Up 2	N/A	$ -	$ -	$-	$ -	$ -
	Grand Total	**$ 36,596,000.00**	**$ 2,900,000.00**	**$-**	**$ -**	**$ 39,496,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/14/15	07/14/15			
COD:	08/20/16	08/30/16			

								Facility Cost			01			
Refund #	**Period**	**Start Date**	**End Date**	**Days**	**APR Interest Rate (%)**	**Principal Due (1)**	**Accrued Interest Due (2)**	**Accrued Interest Refund (A)**	**Quarterly Interest Refund (B)**	**Total Interest Refund (A) + (B) = (C)**	**Principal Refund (D)**	**Total Refund (C) + (D) = (E)**	**Total Due (1) + (2) + (B) = (3)**	**Running Balance (3) - (E)**
N/A	Q3/2015	07/14/15	09/30/15	79	3.250%	$ 39,496,000.00	$ 277,824.60	$ -	$ -	$ -	$ -	$ -	$ 39,773,824.60	$ 39,773,824.60
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 39,773,824.60	$ 325,818.45	$ -	$ -	$ -	$ -	$ -	$ 40,099,643.06	$ 40,099,643.06
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 40,099,643.06	$ 324,029.22	$ -	$ -	$ -	$ -	$ -	$ 40,423,672.28	$ 40,423,672.28
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 40,423,672.28	$ 347,754.03	$ -	$ -	$ -	$ -	$ -	$ 40,771,426.30	$ 40,771,426.30
01	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 40,771,426.30	$ 358,699.43	$ 81,706.29	$ -	$ 81,706.29	$ 1,974,800.00	$ 2,056,506.29	$ 41,130,125.74	$ 39,073,619.45
02	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 39,073,619.45	$ -	$ 81,706.29	$ 343,762.44	$ 425,468.73	$ 1,974,800.00	$ 2,400,268.73	$ 39,417,381.90	$ 37,017,113.16
03	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 37,017,113.16	$ -	$ 81,706.29	$ 319,462.76	$ 401,169.04	$ 1,974,800.00	$ 2,375,969.04	$ 37,336,575.92	$ 34,960,606.88
04	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 34,960,606.88	$ -	$ 81,706.29	$ 323,371.25	$ 405,077.53	$ 1,974,800.00	$ 2,379,877.53	$ 35,283,978.12	$ 32,904,100.59
05	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 32,904,100.59	$ -	$ 81,706.29	$ 328,428.00	$ 410,134.28	$ 1,974,800.00	$ 2,384,934.28	$ 33,232,528.59	$ 30,847,594.30
06	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 30,847,594.30	$ -	$ 81,706.29	$ 327,339.46	$ 409,045.75	$ 1,974,800.00	$ 2,383,845.75	$ 31,174,933.76	$ 28,791,088.02
07	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 28,791,088.02	$ -	$ 81,706.29	$ 301,714.83	$ 383,421.11	$ 1,974,800.00	$ 2,358,221.11	$ 29,092,802.84	$ 26,734,581.73
08	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 26,734,581.73	$ -	$ 81,706.29	$ 297,940.43	$ 379,646.72	$ 1,974,800.00	$ 2,354,446.72	$ 27,032,522.16	$ 24,678,075.44
09	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 24,678,075.44	$ -	$ 81,706.29	$ 291,728.66	$ 373,434.94	$ 1,974,800.00	$ 2,348,234.94	$ 24,969,804.10	$ 22,621,569.16
10	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 22,621,569.16	$ -	$ 81,706.29	$ 282,813.00	$ 364,519.29	$ 1,974,800.00	$ 2,339,319.29	$ 22,904,382.15	$ 20,565,062.87
11	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 20,565,062.87	$ -	$ 81,706.29	$ 262,669.38	$ 344,375.67	$ 1,974,800.00	$ 2,319,175.67	$ 20,827,732.25	$ 18,508,556.58
12	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 18,508,556.58	$ -	$ 81,706.29	$ 251,488.18	$ 333,194.47	$ 1,974,800.00	$ 2,307,994.47	$ 18,760,044.76	$ 16,452,050.30
13	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 16,452,050.30	$ -	$ 81,706.29	$ 228,075.00	$ 309,781.29	$ 1,974,800.00	$ 2,284,581.29	$ 16,680,125.29	$ 14,395,544.01
14	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 14,395,544.01	$ -	$ 81,706.29	$ 196,662.85	$ 278,369.14	$ 1,974,800.00	$ 2,253,169.14	$ 14,592,206.86	$ 12,339,037.72
15	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 12,339,037.72	$ -	$ 81,706.29	$ 152,167.98	$ 233,874.27	$ 1,974,800.00	$ 2,208,674.27	$ 12,491,205.70	$ 10,282,531.43
16	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 10,282,531.43	$ -	$ 81,706.29	$ 121,446.77	$ 203,153.05	$ 1,974,800.00	$ 2,177,953.05	$ 10,403,978.20	$ 8,226,025.15
17	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 8,226,025.15	$ -	$ 81,706.29	$ 70,923.62	$ 152,629.91	$ 1,974,800.00	$ 2,127,429.91	$ 8,296,948.77	$ 6,169,518.86
18	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 6,169,518.86	$ -	$ 81,706.29	$ 50,401.26	$ 132,107.55	$ 1,974,800.00	$ 2,106,907.55	$ 6,219,920.12	$ 4,113,012.57
19	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 4,113,012.57	$ -	$ 81,706.29	$ 32,960.44	$ 114,666.73	$ 1,974,800.00	$ 2,089,466.73	$ 4,145,973.02	$ 2,056,506.29
20	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 2,056,506.29	$ -	$ 81,706.29	$ 25,842.90	$ 107,549.19	$ 1,974,800.00	$ 2,082,349.19	$ 2,082,349.19	$ (0.00)
						$ 591,300,760.75	**$ 1,634,125.74**	**$ 1,634,125.74**	**$ 4,209,199.20**	**$ 5,843,324.94**	**$ 39,496,000.00**	**$ 45,339,324.94**	**$ 597,144,085.69**	**$ 551,804,760.75**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	10/15/10	$ 380,000.00	$ -	$ -	$ 380,000.00
02	01/11/11	$ 570,000.00	$ -	$ -	$ 570,000.00
03	04/04/11	$ 570,000.00	$ -	$ -	$ 570,000.00
04	07/01/11	$ 190,000.00	$ -	$ -	$ 190,000.00
05	03/15/12	$ 82,000.00	$ -	$ -	$ 82,000.00
06	05/30/13	$ 396,000.00	$ -	$ -	$ 396,000.00
07	08/01/13	$ 24,200.00	$ -	$ -	$ 24,200.00
08	09/01/13	$ 12,200.00	$ -	$ -	$ 12,200.00
09	10/01/13	$ 13,200.00	$ -	$ -	$ 13,200.00
10	11/01/13	$ 13,200.00	$ -	$ -	$ 13,200.00
11	12/01/13	$ 13,200.00	$ -	$ -	$ 13,200.00
12	01/01/14	$ 6,500.00	$ -	$ -	$ 6,500.00
13	02/01/14	$ 6,500.00	$ -	$ -	$ 6,500.00
14	03/01/14	$ 12,400.00	$ -	$ -	$ 12,400.00
15	04/01/14	$ 16,900.00	$ -	$ -	$ 16,900.00
16	05/01/14	$ 20,900.00	$ -	$ -	$ 20,900.00
17	06/01/14	$ 25,900.00	$ -	$ -	$ 25,900.00
18	07/01/14	$ 30,900.00	$ -	$ -	$ 30,900.00
19	08/01/14	$ 35,300.00	$ -	$ -	$ 35,300.00
20	09/01/14	$ 40,800.00	$ -	$ -	$ 40,800.00
21	10/01/14	$ 49,300.00	$ -	$ -	$ 49,300.00
22	11/01/14	$ 64,200.00	$ -	$ -	$ 64,200.00
23	12/01/14	$ 129,400.00	$ -	$ -	$ 129,400.00
24	01/01/15	$ 200,100.00	$ -	$ -	$ 200,100.00
25	02/01/15	$ 212,100.00	$ -	$ -	$ 212,100.00
26	03/01/15	$ 187,700.00	$ -	$ -	$ 187,700.00
27	04/01/15	$ 89,600.00	$ -	$ -	$ 89,600.00
28	05/01/15	$ 85,100.00	$ -	$ -	$ 85,100.00
29	06/01/15	$ 99,100.00	$ -	$ -	$ 99,100.00
30	07/01/15	$ 117,000.00	$ -	$ -	$ 117,000.00
31	08/01/15	$ 121,300.00	$ -	$ -	$ 121,300.00
	Total	**$ 3,815,000.00**	**$ -**	**$ -**	**$ 3,815,000.00**
Adjustment	N/A	$ (1,420,000.00)	$ -	$ -	$ (1,420,000.00)
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,395,000.00**	**$ -**	**$ -**	**$ 2,395,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/31/15	12/18/14			
COD:	10/31/15	06/25/15			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
		12/18/14	*12/31/14*	*14*	*3.250%*	*$ 3,815,000.00*	*$ 4,755.68*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,819,755.68*	*$ 3,819,755.68*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 3,819,755.68*	*$ 30,610.37*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,850,366.06*	*$ 3,850,366.06*
Facility Cost		*04/01/15*	*06/30/15*	*91*	*3.250%*	*$ 3,850,366.06*	*$ 31,198.51*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,881,564.57*	*$ 3,881,564.57*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 3,881,564.57*	*$ -*	*$ -*	*$ 31,796.93*	*$ 31,796.93*	*$ -*	*$ -*	*$ 3,913,361.50*	*$ 3,913,361.50*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 3,913,361.50*	*$ -*	*$ -*	*$ 32,057.40*	*$ 32,057.40*	*$ -*	*$ -*	*$ 3,945,418.90*	*$ 3,945,418.90*
01-03	Q1/2016	01/01/16	02/29/16	60	3.250%	$ 3,945,418.90	$ -	$ 9,984.69	$ 21,020.67	$ 94,859.69	$ 572,250.00	$ 667,109.69	$ 3,966,439.57	$ 3,299,329.88
04	Q1/2016	03/01/16	03/31/16	31	3.250%	$ 3,299,329.88	$ -	$ 3,328.23	$ 9,082.17	$ 12,410.40	$ 190,750.00	$ 203,160.40	$ 3,308,412.06	$ 3,105,251.66
05	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 3,105,251.66	$ -	$ 3,328.23	$ 26,713.65	$ 30,041.88	$ 190,750.00	$ 220,791.88	$ 3,131,965.30	$ 2,911,173.43
06	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 2,911,173.43	$ -	$ 3,328.23	$ 25,611.96	$ 28,940.19	$ (235,250.00)	$ (206,309.81)	$ 2,936,785.39	$ 1,723,095.20
07	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,723,095.20	$ -	$ 3,328.23	$ 15,159.47	$ 18,487.70	$ 119,750.00	$ 138,237.70	$ 1,738,254.67	$ 1,600,016.97
08	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,600,016.97	$ -	$ 3,328.23	$ 13,808.37	$ 17,136.59	$ 119,750.00	$ 136,886.59	$ 1,613,825.34	$ 1,476,938.74
09	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,476,938.74	$ -	$ 3,328.23	$ 13,661.08	$ 16,989.30	$ 119,750.00	$ 136,739.30	$ 1,490,599.82	$ 1,353,860.51
10	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,353,860.51	$ -	$ 3,328.23	$ 13,513.38	$ 16,841.61	$ 119,750.00	$ 136,591.61	$ 1,367,373.90	$ 1,230,782.28
11	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,230,782.28	$ -	$ 3,328.23	$ 13,060.45	$ 16,388.68	$ 119,750.00	$ 136,138.68	$ 1,243,842.74	$ 1,107,704.06
12	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,107,704.06	$ -	$ 3,328.23	$ 11,608.13	$ 14,936.36	$ 119,750.00	$ 134,686.36	$ 1,119,312.19	$ 984,625.83
13	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 984,625.83	$ -	$ 3,328.23	$ 10,973.05	$ 14,301.28	$ 119,750.00	$ 134,051.28	$ 995,598.88	$ 861,547.60
14	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 861,547.60	$ -	$ 3,328.23	$ 10,184.67	$ 13,512.90	$ 119,750.00	$ 133,262.90	$ 871,732.27	$ 738,469.37
15	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 738,469.37	$ -	$ 3,328.23	$ 9,232.28	$ 12,560.51	$ 119,750.00	$ 132,310.51	$ 747,701.65	$ 615,391.14
16	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 615,391.14	$ -	$ 3,328.23	$ 7,860.15	$ 11,188.38	$ 119,750.00	$ 130,938.38	$ 623,251.29	$ 492,312.91
17	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 492,312.91	$ -	$ 3,328.23	$ 6,689.39	$ 10,017.61	$ 119,750.00	$ 129,767.61	$ 499,002.30	$ 369,234.69
18	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 369,234.69	$ -	$ 3,328.23	$ 5,118.71	$ 8,446.93	$ 119,750.00	$ 128,196.93	$ 374,353.39	$ 246,156.46
19	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 246,156.46	$ -	$ 3,328.23	$ 3,362.83	$ 6,691.06	$ 119,750.00	$ 126,441.06	$ 249,519.29	$ 123,078.23
20	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 123,078.23	$ -	$ 3,328.23	$ 1,517.83	$ 4,846.06	$ 119,750.00	$ 124,596.06	$ 124,596.06	$ (0.00)
						$ 45,464,435.66	**$ 66,564.57**	**$ 66,564.57**	**$ 282,032.57**	**$ 412,451.47**	**$ 2,395,000.00**	**$ 2,743,597.14**	**$ 45,813,032.80**	**$ 41,649,435.66**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01		$ 2,410,000.00	$ -	$ -	$ 2,410,000.00
	Total	**$ 2,410,000.00**	**$ -**	**$ -**	**$ 2,410,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,410,000.00**	**$ -**	**$ -**	**$ 2,410,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	05/01/15	05/01/15			
COD:	06/27/16	06/27/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Facility Cost		*05/01/15*	*06/30/15*	*61*	*3.250%*	*$ 2,410,000.00*	*$ 13,089.93*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,423,089.93*	*$ 2,423,089.93*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 2,423,089.93*	*$ 19,849.42*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,442,939.35*	*$ 2,442,939.35*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 2,442,939.35*	*$ 20,012.02*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,462,951.38*	*$ 2,462,951.38*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 2,462,951.38*	*$ 19,902.13*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,482,853.50*	*$ 2,482,853.50*
		04/01/16	06/30/16	91	3.460%	$ 2,482,853.50	*$ 21,359.32*	$ -	*$ -*	$ -	$ -	$ -	$ 2,504,212.83	$ 2,504,212.83
01-02	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 2,504,212.83	$ 22,031.60	$ 11,624.44	$ 22,031.60	$ 33,656.04	$ 241,000.00	$ 274,656.04	$ 2,548,276.03	$ 2,273,619.98
03	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,273,619.98	$ -	$ 5,812.22	$ 20,002.89	$ 25,815.11	$ 120,500.00	$ 146,315.11	$ 2,293,622.87	$ 2,147,307.76
04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,147,307.76	$ -	$ 5,812.22	$ 18,531.56	$ 24,343.78	$ 120,500.00	$ 144,843.78	$ 2,165,839.32	$ 2,020,995.54
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,020,995.54	$ -	$ 5,812.22	$ 18,693.38	$ 24,505.60	$ 120,500.00	$ 145,005.60	$ 2,039,688.92	$ 1,894,683.32
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,894,683.32	$ -	$ 5,812.22	$ 18,911.53	$ 24,723.76	$ 120,500.00	$ 145,223.76	$ 1,913,594.86	$ 1,768,371.10
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,768,371.10	$ -	$ 5,812.22	$ 18,765.08	$ 24,577.30	$ 120,500.00	$ 145,077.30	$ 1,787,136.18	$ 1,642,058.88
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,642,058.88	$ -	$ 5,812.22	$ 17,207.88	$ 23,020.10	$ 120,500.00	$ 143,520.10	$ 1,659,266.76	$ 1,515,746.66
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,515,746.66	$ -	$ 5,812.22	$ 16,892.06	$ 22,704.28	$ 120,500.00	$ 143,204.28	$ 1,532,638.72	$ 1,389,434.44
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,389,434.44	$ -	$ 5,812.22	$ 16,425.02	$ 22,237.24	$ 120,500.00	$ 142,737.24	$ 1,405,859.45	$ 1,263,122.21
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,263,122.21	$ -	$ 5,812.22	$ 15,791.45	$ 21,603.67	$ 120,500.00	$ 142,103.67	$ 1,278,913.66	$ 1,136,809.99
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,136,809.99	$ -	$ 5,812.22	$ 14,520.02	$ 20,332.24	$ 120,500.00	$ 140,832.24	$ 1,151,330.01	$ 1,010,497.77
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,010,497.77	$ -	$ 5,812.22	$ 13,730.31	$ 19,542.53	$ 120,500.00	$ 140,042.53	$ 1,024,228.08	$ 884,185.55
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 884,185.55	$ -	$ 5,812.22	$ 12,257.48	$ 18,069.70	$ 120,500.00	$ 138,569.70	$ 896,443.03	$ 757,873.33
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 757,873.33	$ -	$ 5,812.22	$ 10,353.59	$ 16,165.81	$ 120,500.00	$ 136,665.81	$ 768,226.92	$ 631,561.11
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 631,561.11	$ -	$ 5,812.22	$ 7,788.56	$ 13,600.78	$ 120,500.00	$ 134,100.78	$ 639,349.67	$ 505,248.89
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 505,248.89	$ -	$ 5,812.22	$ 5,967.48	$ 11,779.71	$ 120,500.00	$ 132,279.71	$ 511,216.37	$ 378,936.66
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 378,936.66	$ -	$ 5,812.22	$ 3,267.14	$ 9,079.36	$ 120,500.00	$ 129,579.36	$ 382,203.80	$ 252,624.44
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 252,624.44	$ -	$ 5,812.22	$ 2,063.79	$ 7,876.01	$ 120,500.00	$ 128,376.01	$ 254,688.23	$ 126,312.22
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 126,312.22	$ -	$ 5,812.22	$ 1,012.23	$ 6,824.45	$ 120,500.00	$ 127,324.45	$ 127,324.45	$ (0.00)
						$ 36,325,436.85	**$ 116,244.43**	**$ 116,244.43**	**$ 254,213.05**	**$ 370,457.48**	**$ 2,410,000.00**	**$ 2,780,457.48**	**$ 36,695,894.33**	**$ 33,915,436.85**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
TC Module Calculations	Q1/2015	*02/26/15*	*03/31/15*	*34*	*3.250%*	*$ 2,410,000.00*	*$ 7,296.03*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,417,296.03*	*$ 2,417,296.03*
	Q2/2015	*04/01/15*	*06/30/15*	*91*	*3.750%*	*$ 2,417,296.03*	*$ 22,600.06*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,439,896.09*	*$ 2,439,896.09*
	Q3/2015	*07/01/15*	*09/30/15*	*92*	*3.250%*	*$ 2,439,896.09*	*$ 19,987.09*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,459,883.18*	*$ 2,459,883.18*
	Q4/2015	*10/01/15*	*12/31/15*	*92*	*3.250%*	*$ 2,459,883.18*	*$ 20,150.82*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,480,034.01*	*$ 2,480,034.01*
	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 2,480,034.01	*$ 20,040.17*	$ -	*$ -*	$ -	$ -	$ -	$ 2,500,074.17	$ 2,500,074.17
01	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 2,500,074.17	$ 21,507.47	$ 5,579.08		$ 5,579.08	$ 120,500.00	$ 126,079.08	$ 2,521,581.64	$ 2,395,502.56
02	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 2,395,502.56	$ -	$ 5,579.08	$ 21,075.19	$ 26,654.27	$ 120,500.00	$ 147,154.27	$ 2,416,577.75	$ 2,269,423.48
03	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,269,423.48	$ -	$ 5,579.08	$ 19,965.97	$ 25,545.05	$ 120,500.00	$ 146,045.05	$ 2,289,389.44	$ 2,143,344.40
04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,143,344.40	$ -	$ 5,579.08	$ 18,497.36	$ 24,076.44	$ 120,500.00	$ 144,576.44	$ 2,161,841.75	$ 2,017,265.31
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,017,265.31	$ -	$ 5,579.08	$ 18,658.88	$ 24,237.96	$ 120,500.00	$ 144,737.96	$ 2,035,924.19	$ 1,891,186.23
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,891,186.23	$ -	$ 5,579.08	$ 18,876.63	$ 24,455.71	$ 120,500.00	$ 144,955.71	$ 1,910,062.86	$ 1,765,107.15
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,765,107.15	$ -	$ 5,579.08	$ 18,730.45	$ 24,309.53	$ 120,500.00	$ 144,809.53	$ 1,783,837.60	$ 1,639,028.07
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,639,028.07	$ -	$ 5,579.08	$ 17,176.12	$ 22,755.20	$ 120,500.00	$ 143,255.20	$ 1,656,204.18	$ 1,512,948.98
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,512,948.98	$ -	$ 5,579.08	$ 16,860.88	$ 22,439.97	$ 120,500.00	$ 142,939.97	$ 1,529,809.87	$ 1,386,869.90
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,386,869.90	$ -	$ 5,579.08	$ 16,394.70	$ 21,973.78	$ 120,500.00	$ 142,473.78	$ 1,403,264.60	$ 1,260,790.82
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,260,790.82	$ -	$ 5,579.08	$ 15,762.30	$ 21,341.39	$ 120,500.00	$ 141,841.39	$ 1,276,553.12	$ 1,134,711.74
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,134,711.74	$ -	$ 5,579.08	$ 14,493.22	$ 20,072.30	$ 120,500.00	$ 140,572.30	$ 1,149,204.96	$ 1,008,632.66
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,008,632.66	$ -	$ 5,579.08	$ 13,704.97	$ 19,284.05	$ 120,500.00	$ 139,784.05	$ 1,022,337.63	$ 882,553.57
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 882,553.57	$ -	$ 5,579.08	$ 12,234.85	$ 17,813.93	$ 120,500.00	$ 138,313.93	$ 894,788.43	$ 756,474.49
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 756,474.49	$ -	$ 5,579.08	$ 10,334.48	$ 15,913.56	$ 120,500.00	$ 136,413.56	$ 766,808.97	$ 630,395.41
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 630,395.41	$ -	$ 5,579.08	$ 7,774.19	$ 13,353.27	$ 120,500.00	$ 133,853.27	$ 638,169.60	$ 504,316.33
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 504,316.33	$ -	$ 5,579.08	$ 5,956.47	$ 11,535.55	$ 120,500.00	$ 132,035.55	$ 510,272.80	$ 378,237.25
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 378,237.25	$ -	$ 5,579.08	$ 3,261.11	$ 8,840.19	$ 120,500.00	$ 129,340.19	$ 381,498.35	$ 252,158.16
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 252,158.16	$ -	$ 5,579.08	$ 2,059.98	$ 7,639.06	$ 120,500.00	$ 128,139.06	$ 254,218.14	$ 126,079.08
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 126,079.08	$ -	$ 5,579.08	$ 1,010.36	$ 6,589.44	$ 120,500.00	$ 127,089.44	$ 127,089.44	$ 0.00
						$ 38,662,209.08	**$ 111,581.64**	**$ 111,581.64**	**$ 252,828.09**	**$ 364,409.73**	**$ 2,410,000.00**	**$ 2,774,409.73**	**$ 39,026,618.81**	**$ 36,252,209.08**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost	Refund #	Period	Facility Cost Accrued Interest	Facility Cost Quarterly Interest	Facility Cost Total Interest	Facility Cost Principal Refund	Facility Cost Total Refund
01	07/12/12	$ 589,690.72	$ -	$ -	$ 589,690.72	01	Q2/2016	$ -	$ -	$ -	$ -	$ -
02	N/A	$ -	$ -	$ -	$ -	02	Q3/2016	$ -	$ -	$ -	$ -	$ -
03	N/A	$ -	$ -	$ -	$ -	03	Q4/2016	$ -	$ -	$ -	$ -	$ -
04	N/A	$ -	$ -	$ -	$ -	04	Q1/2017	$ -	$ -	$ -	$ -	$ -
05	N/A	$ -	$ -	$ -	$ -	05	Q2/2017	$ -	$ -	$ -	$ -	$ -
06	N/A	$ -	$ -	$ -	$ -	06	Q3/2017	$ -	$ -	$ -	$ -	$ -
07	N/A	$ -	$ -	$ -	$ -	07	Q4/2017	$ -	$ -	$ -	$ -	$ -
08	N/A	$ -	$ -	$ -	$ -	08	Q1/2018	$ -	$ -	$ -	$ -	$ -
09	N/A	$ -	$ -	$ -	$ -	09	Q2/2018	$ 60,812.10	$ -	$ 60,812.10	$ 265,360.82	$ 326,172.92
10	N/A	$ -	$ -	$ -	$ -	10	Q3/2018	$ 6,756.90	$ 4,712.66	$ 11,469.56	$ 29,484.54	$ 40,954.09
11	N/A	$ -	$ -	$ -	$ -	11	Q4/2018	$ 6,756.90	$ 4,530.87	$ 11,287.77	$ 29,484.54	$ 40,772.31
12	N/A	$ -	$ -	$ -	$ -	12	Q1/2019	$ 6,756.90	$ 4,166.08	$ 10,922.98	$ 29,484.54	$ 40,407.51
13	N/A	$ -	$ -	$ -	$ -	13	Q2/2019	$ 6,756.90	$ 3,939.49	$ 10,696.39	$ 29,484.54	$ 40,180.93
14	N/A	$ -	$ -	$ -	$ -	14	Q3/2019	$ 6,756.90	$ 3,516.91	$ 10,273.81	$ 29,484.54	$ 39,758.34
15	N/A	$ -	$ -	$ -	$ -	15	Q4/2019	$ 6,756.90	$ 2,970.65	$ 9,727.55	$ 29,484.54	$ 39,212.08
16	N/A	$ -	$ -	$ -	$ -	16	Q1/2020	$ 6,756.90	$ 2,234.69	$ 8,991.59	$ 29,484.54	$ 38,476.13
17	N/A	$ -	$ -	$ -	$ -	17	Q2/2020	$ 6,756.90	$ 1,712.19	$ 8,469.09	$ 29,484.54	$ 37,953.62
18	N/A	$ -	$ -	$ -	$ -	18	Q3/2020	$ 6,756.90	$ 937.41	$ 7,694.31	$ 29,484.54	$ 37,178.84
19	N/A	$ -	$ -	$ -	$ -	19	Q4/2020	$ 6,756.90	$ 592.14	$ 7,349.04	$ 29,484.54	$ 36,833.58
20	N/A	$ -	$ -	$ -	$ -	20	Q1/2021	$ 6,756.90	$ 290.43	$ 7,047.33	$ 29,484.54	$ 36,531.86
	Total	**$ 589,690.72**	**$ -**	**$ -**	**$ 589,690.72**			**$ 135,138.00**	**$ 29,603.51**	**$ 164,741.51**	**$ 589,690.72**	**$ 754,432.23**
True Up 1	N/A	$ -	$ -	$ -	$ -							
True Up 2	N/A	$ -	$ -	$ -	$ -							
	Grand Total	**$ 589,690.72**	**$ -**	**$ -**	**$ 589,690.72**							

	Estimate	Actual	Comments/Notes		
In-Service Date:	12/01/15	12/01/15			
COD:	12/01/20	10/28/16			

								Facility Cost			01			
Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q3/2012	07/12/12	09/30/12	81	3.250%	$ 589,690.72	$ 4,241.42	$ -	$ -	$ -	$ -	$ -	$ 593,932.14	$ 593,932.14
N/A	Q4/2012	10/01/12	12/31/12	92	3.250%	$ 593,932.14	$ 4,852.07	$ -	$ -	$ -	$ -	$ -	$ 598,784.21	$ 598,784.21
N/A	Q1/2013	01/01/13	03/31/13	90	3.250%	$ 598,784.21	$ 4,798.48	$ -	$ -	$ -	$ -	$ -	$ 603,582.69	$ 603,582.69
N/A	Q2/2013	04/01/13	06/30/13	91	3.250%	$ 603,582.69	$ 4,890.67	$ -	$ -	$ -	$ -	$ -	$ 608,473.36	$ 608,473.36
N/A	Q3/2013	07/01/13	09/30/13	92	3.250%	$ 608,473.36	$ 4,984.48	$ -	$ -	$ -	$ -	$ -	$ 613,457.84	$ 613,457.84
N/A	Q4/2013	10/01/13	12/31/13	92	3.250%	$ 613,457.84	$ 5,025.31	$ -	$ -	$ -	$ -	$ -	$ 618,483.16	$ 618,483.16
N/A	Q1/2014	01/01/14	03/31/14	90	3.250%	$ 618,483.16	$ 4,956.34	$ -	$ -	$ -	$ -	$ -	$ 623,439.49	$ 623,439.49
N/A	Q2/2014	04/01/14	06/30/14	91	3.250%	$ 623,439.49	$ 5,051.57	$ -	$ -	$ -	$ -	$ -	$ 628,491.06	$ 628,491.06
N/A	Q3/2014	07/01/14	09/30/14	92	3.250%	$ 628,491.06	$ 5,148.46	$ -	$ -	$ -	$ -	$ -	$ 633,639.52	$ 633,639.52
N/A	Q4/2014	10/01/14	12/31/14	92	3.250%	$ 633,639.52	$ 5,190.64	$ -	$ -	$ -	$ -	$ -	$ 638,830.16	$ 638,830.16
N/A	Q1/2015	01/01/15	03/31/15	90	3.250%	$ 638,830.16	$ 5,119.39	$ -	$ -	$ -	$ -	$ -	$ 643,949.55	$ 643,949.55
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 643,949.55	$ 5,217.76	$ -	$ -	$ -	$ -	$ -	$ 649,167.31	$ 649,167.31
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 649,167.31	$ 5,317.84	$ -	$ -	$ -	$ -	$ -	$ 654,485.14	$ 654,485.14
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 654,485.14	$ 5,361.40	$ -	$ -	$ -	$ -	$ -	$ 659,846.54	$ 659,846.54
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 659,846.54	$ 5,331.96	$ -	$ -	$ -	$ -	$ -	$ 665,178.50	$ 665,178.50
01	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 665,178.50	$ 5,722.35	$ -	$ -	$ -	$ -	$ -	$ 670,900.85	$ 670,900.85
02	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 670,900.85	$ 5,902.46	$ -	$ -	$ -	$ -	$ -	$ 676,803.31	$ 676,803.31
03	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 676,803.31	$ 5,954.39	$ -	$ -	$ -	$ -	$ -	$ 682,757.70	$ 682,757.70
04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 682,757.70	$ 5,892.29	$ -	$ -	$ -	$ -	$ -	$ 688,649.99	$ 688,649.99
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 688,649.99	$ 6,369.73	$ -	$ -	$ -	$ -	$ -	$ 695,019.72	$ 695,019.72
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 695,019.72	$ 6,937.25	$ -	$ -	$ -	$ -	$ -	$ 701,956.97	$ 701,956.97
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 701,956.97	$ 7,448.82	$ -	$ -	$ -	$ -	$ -	$ 709,405.79	$ 709,405.79
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 709,405.79	$ 7,434.18	$ -	$ -	$ -	$ -	$ -	$ 716,839.98	$ 716,839.98
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 716,839.98	$ 7,988.74	$ 60,812.10	$ -	$ 60,812.10	$ 265,360.82	$ 326,172.92	$ 724,828.72	$ 398,655.79
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 398,655.79	$ -	$ 6,756.90	$ 4,712.66	$ 11,469.56	$ 29,484.54	$ 40,954.09	$ 403,368.45	$ 362,414.36
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 362,414.36	$ -	$ 6,756.90	$ 4,530.87	$ 11,287.77	$ 29,484.54	$ 40,772.31	$ 366,945.23	$ 326,172.92
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 326,172.92	$ -	$ 6,756.90	$ 4,166.08	$ 10,922.98	$ 29,484.54	$ 40,407.51	$ 330,339.00	$ 289,931.49
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 289,931.49	$ -	$ 6,756.90	$ 3,939.49	$ 10,696.39	$ 29,484.54	$ 40,180.93	$ 293,870.98	$ 253,690.05
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 253,690.05	$ -	$ 6,756.90	$ 3,516.91	$ 10,273.81	$ 29,484.54	$ 39,758.34	$ 257,206.96	$ 217,448.62
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 217,448.62	$ -	$ 6,756.90	$ 2,970.65	$ 9,727.55	$ 29,484.54	$ 39,212.08	$ 220,419.26	$ 181,207.18
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 181,207.18	$ -	$ 6,756.90	$ 2,234.69	$ 8,991.59	$ 29,484.54	$ 38,476.13	$ 183,441.87	$ 144,965.74
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 144,965.74	$ -	$ 6,756.90	$ 1,712.19	$ 8,469.09	$ 29,484.54	$ 37,953.62	$ 146,677.93	$ 108,724.31
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 108,724.31	$ -	$ 6,756.90	$ 937.41	$ 7,694.31	$ 29,484.54	$ 37,178.84	$ 109,661.71	$ 72,482.87
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 72,482.87	$ -	$ 6,756.90	$ 592.14	$ 7,349.04	$ 29,484.54	$ 36,833.58	$ 73,075.01	$ 36,241.44
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 36,241.44	$ -	$ 6,756.90	$ 290.43	$ 7,047.33	$ 29,484.54	$ 36,531.86	$ 36,531.86	$ -
						$ 17,957,700.49	**$ 135,138.00**	**$ 135,138.00**	**$ 29,603.51**	**$ 164,741.51**	**$ 589,690.72**	**$ 754,432.23**	**$ 18,122,442.00**	**$ 17,368,009.77**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost	Refund #	Period	Facility Cost Accrued Interest	Facility Cost Quarterly Interest	Facility Cost Total Interest	Facility Cost Principal Refund	Facility Cost Total Refund
01	07/12/12	$ 670,103.09	$ -	$ -	$ 670,103.09	01	Q4/2016	$ -	$ -	$ -	$ -	$ -
02	N/A	$ -	$ -	$ -	$ -	02	Q1/2017	$ -	$ -	$ -	$ -	$ -
03	N/A	$ -	$ -	$ -	$ -	03	Q2/2017	$ -	$ -	$ -	$ -	$ -
04	N/A	$ -	$ -	$ -	$ -	04	Q3/2017	$ -	$ -	$ -	$ -	$ -
05	N/A	$ -	$ -	$ -	$ -	05	Q4/2017	$ -	$ -	$ -	$ -	$ -
06	N/A	$ -	$ -	$ -	$ -	06	Q1/2018	$ -	$ -	$ -	$ -	$ -
07	N/A	$ -	$ -	$ -	$ -	07	Q2/2018	$ 53,748.07	$ -	$ 53,748.07	$ 234,536.08	$ 288,284.15
08	N/A	$ -	$ -	$ -	$ -	08	Q3/2018	$ 7,678.30	$ 6,328.98	$ 14,007.28	$ 33,505.15	$ 47,512.43
09	N/A	$ -	$ -	$ -	$ -	09	Q4/2018	$ 7,678.30	$ 6,178.47	$ 13,856.76	$ 33,505.15	$ 47,361.92
10	N/A	$ -	$ -	$ -	$ -	10	Q1/2019	$ 7,678.30	$ 5,786.22	$ 13,464.51	$ 33,505.15	$ 46,969.67
11	N/A	$ -	$ -	$ -	$ -	11	Q2/2019	$ 7,678.30	$ 5,595.87	$ 13,274.17	$ 33,505.15	$ 46,779.32
12	N/A	$ -	$ -	$ -	$ -	12	Q3/2019	$ 7,678.30	$ 5,138.34	$ 12,816.64	$ 33,505.15	$ 46,321.79
13	N/A	$ -	$ -	$ -	$ -	13	Q4/2019	$ 7,678.30	$ 4,500.98	$ 12,179.27	$ 33,505.15	$ 45,684.43
14	N/A	$ -	$ -	$ -	$ -	14	Q1/2020	$ 7,678.30	$ 3,555.19	$ 11,233.48	$ 33,505.15	$ 44,738.64
15	N/A	$ -	$ -	$ -	$ -	15	Q2/2020	$ 7,678.30	$ 2,918.50	$ 10,596.80	$ 33,505.15	$ 44,101.95
16	N/A	$ -	$ -	$ -	$ -	16	Q3/2020	$ 7,678.30	$ 1,775.39	$ 9,453.68	$ 33,505.15	$ 42,958.84
17	N/A	$ -	$ -	$ -	$ -	17	Q4/2020	$ 7,678.30	$ 1,345.78	$ 9,024.07	$ 33,505.15	$ 42,529.23
18	N/A	$ -	$ -	$ -	$ -	18	Q1/2021	$ 7,678.30	$ 990.10	$ 8,668.39	$ 33,505.15	$ 42,173.55
19	N/A	$ -	$ -	$ -	$ -	19	Q2/2021	$ 7,678.30	$ 1,035.06	$ 8,713.35	$ 33,505.15	$ 42,218.51
20	N/A	$ -	$ -	$ -	$ -	20	Q3/2021	$ 7,678.30	$ 545.19	$ 8,223.49	$ 33,505.15	$ 41,728.64
	Total	**$ 670,103.09**	**$ -**	**$ -**	**$ 670,103.09**			**$ 153,565.90**	**$ 45,694.06**	**$ 199,259.96**	**$ 670,103.09**	**$ 869,363.05**
True Up 1	N/A	$ -	$ -	$ -	$ -							
True Up 2	N/A	$ -	$ -	$ -	$ -							
	Grand Total	**$ 670,103.09**	**$ -**	**$ -**	**$ 670,103.09**							

	Estimate	Actual	Comments/Notes		
In-Service Date:	12/01/15	12/01/15			
COD:	12/01/20	10/28/16			

								Facility Cost			01			
Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q3/2012	07/12/12	09/30/12	81	3.250%	$ 670,103.09	$ 4,819.80	$ -	$ -	$ -	$ -	$ -	$ 674,922.89	$ 674,922.89
N/A	Q4/2012	10/01/12	12/31/12	92	3.250%	$ 674,922.89	$ 5,513.71	$ -	$ -	$ -	$ -	$ -	$ 680,436.61	$ 680,436.61
N/A	Q1/2013	01/01/13	03/31/13	90	3.250%	$ 680,436.61	$ 5,452.81	$ -	$ -	$ -	$ -	$ -	$ 685,889.42	$ 685,889.42
N/A	Q2/2013	04/01/13	06/30/13	91	3.250%	$ 685,889.42	$ 5,557.58	$ -	$ -	$ -	$ -	$ -	$ 691,447.00	$ 691,447.00
N/A	Q3/2013	07/01/13	09/30/13	92	3.250%	$ 691,447.00	$ 5,664.18	$ -	$ -	$ -	$ -	$ -	$ 697,111.19	$ 697,111.19
N/A	Q4/2013	10/01/13	12/31/13	92	3.250%	$ 697,111.19	$ 5,710.58	$ -	$ -	$ -	$ -	$ -	$ 702,821.77	$ 702,821.77
N/A	Q1/2014	01/01/14	03/31/14	90	3.250%	$ 702,821.77	$ 5,632.20	$ -	$ -	$ -	$ -	$ -	$ 708,453.97	$ 708,453.97
N/A	Q2/2014	04/01/14	06/30/14	91	3.250%	$ 708,453.97	$ 5,740.42	$ -	$ -	$ -	$ -	$ -	$ 714,194.39	$ 714,194.39
N/A	Q3/2014	07/01/14	09/30/14	92	3.250%	$ 714,194.39	$ 5,850.52	$ -	$ -	$ -	$ -	$ -	$ 720,044.91	$ 720,044.91
N/A	Q4/2014	10/01/14	12/31/14	92	3.250%	$ 720,044.91	$ 5,898.45	$ -	$ -	$ -	$ -	$ -	$ 725,943.36	$ 725,943.36
N/A	Q1/2015	01/01/15	03/31/15	90	3.250%	$ 725,943.36	$ 5,817.49	$ -	$ -	$ -	$ -	$ -	$ 731,760.85	$ 731,760.85
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 731,760.85	$ 5,929.27	$ -	$ -	$ -	$ -	$ -	$ 737,690.12	$ 737,690.12
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 737,690.12	$ 6,043.00	$ -	$ -	$ -	$ -	$ -	$ 743,733.12	$ 743,733.12
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 743,733.12	$ 6,092.50	$ -	$ -	$ -	$ -	$ -	$ 749,825.62	$ 749,825.62
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 749,825.62	$ 6,059.04	$ -	$ -	$ -	$ -	$ -	$ 755,884.66	$ 755,884.66
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 755,884.66	$ 6,502.67	$ -	$ -	$ -	$ -	$ -	$ 762,387.33	$ 762,387.33
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 762,387.33	$ 6,707.34	$ -	$ -	$ -	$ -	$ -	$ 769,094.67	$ 769,094.67
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 769,094.67	$ 6,766.35	$ -	$ -	$ -	$ -	$ -	$ 775,861.02	$ 775,861.02
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 775,861.02	$ 6,695.79	$ -	$ -	$ -	$ -	$ -	$ 782,556.81	$ 782,556.81
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 782,556.81	$ 7,238.33	$ -	$ -	$ -	$ -	$ -	$ 789,795.14	$ 789,795.14
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 789,795.14	$ 7,883.24	$ -	$ -	$ -	$ -	$ -	$ 797,678.38	$ 797,678.38
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 797,678.38	$ 8,464.57	$ -	$ -	$ -	$ -	$ -	$ 806,142.95	$ 806,142.95
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 806,142.95	$ 8,447.94	$ -	$ -	$ -	$ -	$ -	$ 814,590.88	$ 814,590.88
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 814,590.88	$ 9,078.11	$ 53,748.07	$ -	$ 53,748.07	$ 234,536.08	$ 288,284.15	$ 823,669.00	$ 535,384.85
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 535,384.85	$ -	$ 7,678.30	$ 6,328.98	$ 14,007.28	$ 33,505.15	$ 47,512.43	$ 541,713.83	$ 494,201.40
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 494,201.40	$ -	$ 7,678.30	$ 6,178.47	$ 13,856.76	$ 33,505.15	$ 47,361.92	$ 500,379.86	$ 453,017.95
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 453,017.95	$ -	$ 7,678.30	$ 5,786.22	$ 13,464.51	$ 33,505.15	$ 46,969.67	$ 458,804.17	$ 411,834.50
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 411,834.50	$ -	$ 7,678.30	$ 5,595.87	$ 13,274.17	$ 33,505.15	$ 46,779.32	$ 417,430.37	$ 370,651.05
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 370,651.05	$ -	$ 7,678.30	$ 5,138.34	$ 12,816.64	$ 33,505.15	$ 46,321.79	$ 375,789.39	$ 329,467.60
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 329,467.60	$ -	$ 7,678.30	$ 4,500.98	$ 12,179.27	$ 33,505.15	$ 45,684.43	$ 333,968.58	$ 288,284.15
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 288,284.15	$ -	$ 7,678.30	$ 3,555.19	$ 11,233.48	$ 33,505.15	$ 44,738.64	$ 291,839.34	$ 247,100.70
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 247,100.70	$ -	$ 7,678.30	$ 2,918.50	$ 10,596.80	$ 33,505.15	$ 44,101.95	$ 250,019.20	$ 205,917.25
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 205,917.25	$ -	$ 7,678.30	$ 1,775.39	$ 9,453.68	$ 33,505.15	$ 42,958.84	$ 207,692.64	$ 164,733.80
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 164,733.80	$ -	$ 7,678.30	$ 1,345.78	$ 9,024.07	$ 33,505.15	$ 42,529.23	$ 166,079.58	$ 123,550.35
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 123,550.35	$ -	$ 7,678.30	$ 990.10	$ 8,668.39	$ 33,505.15	$ 42,173.55	$ 124,540.44	$ 82,366.90
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 82,366.90	$ -	$ 7,678.30	$ 1,035.06	$ 8,713.35	$ 33,505.15	$ 42,218.51	$ 83,401.96	$ 41,183.45
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 41,183.45	$ -	$ 7,678.30	$ 545.19	$ 8,223.49	$ 33,505.15	$ 41,728.64	$ 41,728.64	$ (0.00)
						$ 21,436,064.08	**$ 153,565.90**	**$ 153,565.90**	**$ 45,694.06**	**$ 199,259.96**	**$ 670,103.09**	**$ 869,363.05**	**$ 21,635,324.04**	**$ 20,765,960.99**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	11/22/11	$ 91,000.00	$ -	$ -	$ 91,000.00
02	12/20/11	$ 214,000.00	$ -	$ -	$ 214,000.00
03	04/03/12	$ 265,000.00	$ -	$ -	$ 265,000.00
04	06/26/12	$ 297,000.00	$ -	$ -	$ 297,000.00
05	09/14/12	$ 741,985.00	$ -	$ -	$ 741,985.00
06	01/14/13	$ 781,673.00	$ -	$ -	$ 781,673.00
07	04/23/13	$ 819,534.00	$ -	$ -	$ 819,534.00
08	08/20/13	$ 788,835.00	$ -	$ -	$ 788,835.00
09	09/23/13	$ 983,920.00	$ -	$ -	$ 983,920.00
10	01/13/14	$ 2,233,611.00	$ -	$ -	$ 2,233,611.00
11	03/26/14	$ 3,766,542.00	$ -	$ -	$ 3,766,542.00
12	06/10/14	$ 8,973,966.00	$ -	$ -	$ 8,973,966.00
13	09/30/14	$ 18,500,660.00	$ -	$ -	$ 18,500,660.00
14	12/19/14	$ 9,211,791.00	$ -	$ -	$ 9,211,791.00
15	03/30/15	$ 11,141,790.00	$ -	$ -	$ 11,141,790.00
16	08/17/15	$ 4,526,487.00	$ -	$ -	$ 4,526,487.00
17	12/03/15	$ (10,794.00)	$ -	$ -	$ (10,794.00)
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 63,327,000.00**	**$ -**	**$ -**	**$ 63,327,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 63,327,000.00**	**$ -**	**$ -**	**$ 63,327,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	10/24/15	10/24/15			
COD:	08/20/16	08/23/16			

								Facility Cost			01			
Refund #	**Period**	**Start Date**	**End Date**	**Days**	**APR Interest Rate (%)**	**Principal Due (1)**	**Accrued Interest Due (2)**	**Accrued Interest Refund (A)**	**Quarterly Interest Refund (B)**	**Total Interest Refund (A) + (B) = (C)**	**Principal Refund (D)**	**Total Refund (C) + (D) = (E)**	**Total Due (1) + (2) + (B) = (3)**	**Running Balance (3) - (E)**
N/A	Q4/2015	10/24/15	12/31/15	69	3.250%	$ 63,327,000.00	$ 389,070.68	$ -	$ -	$ -	$ -	$ -	$ 63,716,070.68	$ 63,716,070.68
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 63,716,070.68	$ 514,864.15	$ -	$ -	$ -	$ -	$ -	$ 64,230,934.83	$ 64,230,934.83
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 64,230,934.83	$ 552,561.53	$ -	$ -	$ -	$ -	$ -	$ 64,783,496.36	$ 64,783,496.36
01	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 64,783,496.36	$ 569,953.16	$ 101,322.48	$ -	$ 101,322.48	$ 3,166,350.00	$ 3,267,672.48	$ 65,353,449.53	$ 62,085,777.05
02	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 62,085,777.05	$ -	$ 101,322.48	$ 546,219.13	$ 647,541.61	$ 3,166,350.00	$ 3,813,891.61	$ 62,631,996.18	$ 58,818,104.57
03	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 58,818,104.57	$ -	$ 101,322.48	$ 507,608.30	$ 608,930.78	$ 3,166,350.00	$ 3,775,280.78	$ 59,325,712.87	$ 55,550,432.10
04	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 55,550,432.10	$ -	$ 101,322.48	$ 513,818.67	$ 615,141.14	$ 3,166,350.00	$ 3,781,491.14	$ 56,064,250.77	$ 52,282,759.62
05	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 52,282,759.62	$ -	$ 101,322.48	$ 521,853.56	$ 623,176.04	$ 3,166,350.00	$ 3,789,526.04	$ 52,804,613.18	$ 49,015,087.15
06	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 49,015,087.15	$ -	$ 101,322.48	$ 520,123.93	$ 621,446.41	$ 3,166,350.00	$ 3,787,796.41	$ 49,535,211.08	$ 45,747,414.67
07	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 45,747,414.67	$ -	$ 101,322.48	$ 479,407.84	$ 580,730.32	$ 3,166,350.00	$ 3,747,080.32	$ 46,226,822.51	$ 42,479,742.19
08	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 42,479,742.19	$ -	$ 101,322.48	$ 473,410.54	$ 574,733.02	$ 3,166,350.00	$ 3,741,083.02	$ 42,953,152.73	$ 39,212,069.72
09	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 39,212,069.72	$ -	$ 101,322.48	$ 463,540.38	$ 564,862.86	$ 3,166,350.00	$ 3,731,212.86	$ 39,675,610.10	$ 35,944,397.24
10	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 35,944,397.24	$ -	$ 101,322.48	$ 449,373.90	$ 550,696.38	$ 3,166,350.00	$ 3,717,046.38	$ 36,393,771.14	$ 32,676,724.76
11	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 32,676,724.76	$ -	$ 101,322.48	$ 417,366.82	$ 518,689.30	$ 3,166,350.00	$ 3,685,039.30	$ 33,094,091.59	$ 29,409,052.29
12	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 29,409,052.29	$ -	$ 101,322.48	$ 399,600.53	$ 500,923.01	$ 3,166,350.00	$ 3,667,273.01	$ 29,808,652.82	$ 26,141,379.81
13	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 26,141,379.81	$ -	$ 101,322.48	$ 362,398.31	$ 463,720.78	$ 3,166,350.00	$ 3,630,070.78	$ 26,503,778.12	$ 22,873,707.33
14	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 22,873,707.33	$ -	$ 101,322.48	$ 312,486.18	$ 413,808.65	$ 3,166,350.00	$ 3,580,158.65	$ 23,186,193.51	$ 19,606,034.86
15	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 19,606,034.86	$ -	$ 101,322.48	$ 241,786.34	$ 343,108.81	$ 3,166,350.00	$ 3,509,458.81	$ 19,847,821.19	$ 16,338,362.38
16	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 16,338,362.38	$ -	$ 101,322.48	$ 192,972.06	$ 294,294.54	$ 3,166,350.00	$ 3,460,644.54	$ 16,531,334.45	$ 13,070,689.91
17	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 13,070,689.91	$ -	$ 101,322.48	$ 112,693.63	$ 214,016.11	$ 3,166,350.00	$ 3,380,366.11	$ 13,183,383.54	$ 9,803,017.43
18	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 9,803,017.43	$ -	$ 101,322.48	$ 80,084.76	$ 181,407.24	$ 3,166,350.00	$ 3,347,757.24	$ 9,883,102.19	$ 6,535,344.95
19	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 6,535,344.95	$ -	$ 101,322.48	$ 52,372.28	$ 153,694.76	$ 3,166,350.00	$ 3,320,044.76	$ 6,587,717.24	$ 3,267,672.48
20	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 3,267,672.48	$ -	$ 101,322.48	$ 41,062.91	$ 142,385.39	$ 3,166,350.00	$ 3,308,735.39	$ 3,308,735.39	$ 0.00
						$ 876,915,272.38	**$ 2,026,449.53**	**$ 2,026,449.53**	**$ 6,688,180.08**	**$ 8,714,629.60**	**$ 63,327,000.00**	**$ 72,041,629.60**	**$ 885,629,901.98**	**$ 813,588,272.38**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	08/01/14	$ 70,903.00	$ -	$ -	$ 70,903.00
02	09/01/14	$ 92,672.00	$ -	$ -	$ 92,672.00
03	10/01/14	$ 120,116.00	$ -	$ -	$ 120,116.00
04	11/01/14	$ 154,013.00	$ -	$ -	$ 154,013.00
05	12/01/14	$ 194,760.00	$ -	$ -	$ 194,760.00
06	01/01/15	$ 242,020.00	$ -	$ -	$ 242,020.00
07	02/01/15	$ 294,302.00	$ -	$ -	$ 294,302.00
08	03/01/15	$ 348,592.00	$ -	$ -	$ 348,592.00
09	04/01/15	$ 400,263.00	$ -	$ -	$ 400,263.00
10	05/01/15	$ 456,920.00	$ -	$ -	$ 456,920.00
11	06/01/15	$ 486,761.00	$ -	$ -	$ 486,761.00
12	07/01/15	$ 497,283.00	$ -	$ -	$ 497,283.00
13	08/01/15	$ 486,761.00	$ -	$ -	$ 486,761.00
14	09/01/15	$ 456,920.00	$ -	$ -	$ 456,920.00
15	10/01/15	$ 412,352.00	$ -	$ -	$ 412,352.00
16	11/01/15	$ 359,119.00	$ -	$ -	$ 359,119.00
17	12/01/15	$ 303,191.00	$ -	$ -	$ 303,191.00
18	01/01/16	$ 249,330.00	$ -	$ -	$ 249,330.00
19	02/01/16	$ 200,642.00	$ -	$ -	$ 200,642.00
20	03/01/16	$ 158,664.00	$ -	$ -	$ 158,664.00
21	04/01/16	$ 123,744.00	$ -	$ -	$ 123,744.00
22	05/01/16	$ 23,891.00	$ -	$ -	$ 23,891.00
23	06/01/16	$ 23,891.00	$ -	$ -	$ 23,891.00
24	07/01/16	$ 23,890.00	$ -	$ -	$ 23,890.00
	Total	**$ 6,181,000.00**	**$ -**	**$ -**	**$ 6,181,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 6,181,000.00**	**$ -**	**$ -**	**$ 6,181,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	09/30/13	09/30/13			
COD:	12/31/16	12/31/16			

								Facility Cost			01			
Refund #	**Period**	**Start Date**	**End Date**	**Days**	**APR Interest Rate (%)**	**Principal Due (1)**	**Accrued Interest Due (2)**	**Accrued Interest Refund (A)**	**Quarterly Interest Refund (B)**	**Total Interest Refund (A) + (B) = (C)**	**Principal Refund (D)**	**Total Refund (C) + (D) = (E)**	**Total Due (1) + (2) + (B) = (3)**	**Running Balance (3) - (E)**
N/A	Q3/2013	09/30/13	09/30/13	1	3.250%	$ 6,181,000.00	$ 550.36	$ -	$ -	$ -	$ -	$ -	$ 6,181,550.36	$ 6,181,550.36
N/A	Q4/2013	10/01/13	12/31/13	92	3.250%	$ 6,181,550.36	$ 50,637.91	$ -	$ -	$ -	$ -	$ -	$ 6,232,188.27	$ 6,232,188.27
N/A	Q1/2014	01/01/14	03/31/14	90	3.250%	$ 6,232,188.27	$ 49,942.88	$ -	$ -	$ -	$ -	$ -	$ 6,282,131.15	$ 6,282,131.15
N/A	Q2/2014	04/01/14	06/30/14	91	3.250%	$ 6,282,131.15	$ 50,902.47	$ -	$ -	$ -	$ -	$ -	$ 6,333,033.62	$ 6,333,033.62
N/A	Q3/2014	07/01/14	09/30/14	92	3.250%	$ 6,333,033.62	$ 51,878.82	$ -	$ -	$ -	$ -	$ -	$ 6,384,912.44	$ 6,384,912.44
N/A	Q4/2014	10/01/14	12/31/14	92	3.250%	$ 6,384,912.44	$ 52,303.80	$ -	$ -	$ -	$ -	$ -	$ 6,437,216.25	$ 6,437,216.25
N/A	Q1/2015	01/01/15	03/31/15	90	3.250%	$ 6,437,216.25	$ 51,585.91	$ -	$ -	$ -	$ -	$ -	$ 6,488,802.16	$ 6,488,802.16
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 6,488,802.16	$ 52,577.08	$ -	$ -	$ -	$ -	$ -	$ 6,541,379.23	$ 6,541,379.23
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 6,541,379.23	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,541,379.23	$ 6,541,379.23
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 6,541,379.23	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,541,379.23	$ 6,541,379.23
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 6,541,379.23	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,541,379.23	$ 6,541,379.23
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 6,541,379.23	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,541,379.23	$ 6,541,379.23
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 6,541,379.23	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,541,379.23	$ 6,541,379.23
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 6,541,379.23	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,541,379.23	$ 6,541,379.23
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 6,541,379.23	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,541,379.23	$ 6,541,379.23
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 6,541,379.23	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,541,379.23	$ 6,541,379.23
01-10	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 6,541,379.23	$ -	$ 180,189.62	$ 65,291.93	$ 245,481.54	$ 3,090,500.00	$ 3,335,981.54	$ 6,606,671.16	$ 3,270,689.62
11	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 3,270,689.62	$ -	$ 18,018.96	$ 34,706.95	$ 52,725.91	$ 309,050.00	$ 361,775.91	$ 3,305,396.56	$ 2,943,620.66
12	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,943,620.66	$ -	$ 18,018.96	$ 30,847.53	$ 48,866.49	$ 309,050.00	$ 357,916.49	$ 2,974,468.19	$ 2,616,551.69
13	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 2,616,551.69	$ -	$ 18,018.96	$ 29,159.86	$ 47,178.82	$ 309,050.00	$ 356,228.82	$ 2,645,711.55	$ 2,289,482.73
14	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 2,289,482.73	$ -	$ 18,018.96	$ 27,064.82	$ 45,083.78	$ 309,050.00	$ 354,133.78	$ 2,316,547.55	$ 1,962,413.77
15	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,962,413.77	$ -	$ 18,018.96	$ 24,533.94	$ 42,552.90	$ 309,050.00	$ 351,602.90	$ 1,986,947.71	$ 1,635,344.81
16	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,635,344.81	$ -	$ 18,018.96	$ 20,887.61	$ 38,906.57	$ 309,050.00	$ 347,956.57	$ 1,656,232.42	$ 1,308,275.85
17	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,308,275.85	$ -	$ 18,018.96	$ 17,776.42	$ 35,795.38	$ 309,050.00	$ 344,845.38	$ 1,326,052.27	$ 981,206.89
18	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 981,206.89	$ -	$ 18,018.96	$ 13,602.48	$ 31,621.45	$ 309,050.00	$ 340,671.45	$ 994,809.37	$ 654,137.92
19	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 654,137.92	$ -	$ 18,018.96	$ 8,936.42	$ 26,955.38	$ 309,050.00	$ 336,005.38	$ 663,074.34	$ 327,068.96
20	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 327,068.96	$ -	$ 18,018.96	$ 4,033.49	$ 22,052.45	$ 309,050.00	$ 331,102.45	$ 331,102.45	$ (0.00)
						$ 127,382,040.25	**$ 360,379.23**	**$ 360,379.23**	**$ 276,841.45**	**$ 637,220.68**	**$ 6,181,000.00**	**$ 6,818,220.68**	**$ 128,019,260.92**	**$ 121,201,040.25**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	2/28/2015	$ 10,601.00	$ -	$ -	$ 10,601.00
02	2/23/2015	$ 131,296.00	$ -	$ -	$ 131,296.00
03	3/26/2015	$ 60,168.00	$ -	$ -	$ 60,168.00
04	6/5/2015	$ 71,049.00	$ -	$ -	$ 71,049.00
05	6/12/2015	$ 81,291.00	$ -	$ -	$ 81,291.00
06	8/14/2015	$ 92,852.00	$ -	$ -	$ 92,852.00
07	7/17/2015	$ 111,655.00	$ -	$ -	$ 111,655.00
08	8/31/2015	$ 144,862.00	$ -	$ -	$ 144,862.00
09	11/13/2015	$ 290,405.00	$ -	$ -	$ 290,405.00
10	10/16/2015	$ 431,779.00	$ -	$ -	$ 431,779.00
11	12/14/2015	$ 291,317.18	$ -	$ -	$ 291,317.18
	Total	**$ 1,717,275.18**	**$ -**	**$ -**	**$ 1,717,275.18**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,717,275.18**	**$ -**	**$ -**	**$ 1,717,275.18**

	Estimate	Actual	Comments/Notes		
In-Service Date:	10/08/16	10/08/16			
COD:	12/01/16	12/22/16			

								Facility Cost			01			
Refund #	**Period**	**Start Date**	**End Date**	**Days**	**APR Interest Rate (%)**	**Principal Due (1)**	**Accrued Interest Due (2)**	**Accrued Interest Refund (A)**	**Quarterly Interest Refund (B)**	**Total Interest Refund (A) + (B) = (C)**	**Principal Refund (D)**	**Total Refund (C) + (D) = (E)**	**Total Due (1) + (2) + (B) = (3)**	**Running Balance (3) - (E)**
01	Q4/2016	10/08/16	12/31/16	85	3.500%	$ 1,717,275.18	$ 13,958.73	$ -	$ -	$ -	$ -	$ -	$ 1,731,233.91	$ 1,731,233.91
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,731,233.91	$ -	$ -	$ 14,940.79	$ 14,940.79	$ -	$ -	$ 1,746,174.69	$ 1,746,174.69
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,746,174.69	$ -	$ 2,093.81	$ 16,151.40	$ 33,185.99	$ 257,591.28	$ 290,777.27	$ 1,762,326.09	$ 1,471,548.82
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,471,548.82	$ -	$ 697.94	$ 14,688.07	$ 15,386.01	$ 85,863.76	$ 101,249.77	$ 1,486,236.89	$ 1,384,987.12
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,384,987.12	$ -	$ 697.94	$ 14,696.80	$ 15,394.74	$ 85,863.76	$ 101,258.50	$ 1,399,683.93	$ 1,298,425.43
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,298,425.43	$ -	$ 697.94	$ 13,606.79	$ 14,304.72	$ 85,863.76	$ 100,168.48	$ 1,312,032.22	$ 1,211,863.73
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,211,863.73	$ -	$ 697.94	$ 13,505.47	$ 14,203.41	$ 85,863.76	$ 100,067.17	$ 1,225,369.21	$ 1,125,302.04
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,125,302.04	$ -	$ 697.94	$ 13,302.61	$ 14,000.55	$ 85,863.76	$ 99,864.31	$ 1,138,604.65	$ 1,038,740.34
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,038,740.34	$ -	$ 697.94	$ 12,986.25	$ 13,684.18	$ 85,863.76	$ 99,547.94	$ 1,051,726.59	$ 952,178.65
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 952,178.65	$ -	$ 697.94	$ 12,161.80	$ 12,859.74	$ 85,863.76	$ 98,723.49	$ 964,340.45	$ 865,616.95
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 865,616.95	$ -	$ 697.94	$ 11,761.72	$ 12,459.65	$ 85,863.76	$ 98,323.41	$ 877,378.67	$ 779,055.26
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 779,055.26	$ -	$ 697.94	$ 10,800.05	$ 11,497.99	$ 85,863.76	$ 97,361.75	$ 789,855.31	$ 692,493.56
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 692,493.56	$ -	$ 697.94	$ 9,460.41	$ 10,158.35	$ 85,863.76	$ 96,022.11	$ 701,953.97	$ 605,931.87
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 605,931.87	$ -	$ 697.94	$ 7,472.50	$ 8,170.43	$ 85,863.76	$ 94,034.19	$ 613,404.36	$ 519,370.17
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 519,370.17	$ -	$ 697.94	$ 6,134.27	$ 6,832.21	$ 85,863.76	$ 92,695.97	$ 525,504.44	$ 432,808.48
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 432,808.48	$ -	$ 697.94	$ 3,731.61	$ 4,429.55	$ 85,863.76	$ 90,293.31	$ 436,540.09	$ 346,246.78
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 346,246.78	$ -	$ 697.94	$ 2,828.63	$ 3,526.56	$ 85,863.76	$ 89,390.32	$ 349,075.41	$ 259,685.09
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 259,685.09	$ -	$ 697.94	$ 2,081.04	$ 2,778.97	$ 85,863.76	$ 88,642.73	$ 261,766.12	$ 173,123.39
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 173,123.39	$ -	$ 697.94	$ 2,175.54	$ 2,873.48	$ 85,863.76	$ 88,737.23	$ 175,298.93	$ 86,561.70
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 86,561.70	$ -	$ 697.94	$ 1,145.92	$ 1,843.85	$ 85,863.76	$ 87,707.61	$ 87,707.61	$ (0.00)
						$ 18,438,623.16	**$ 13,958.73**	**$ 13,958.73**	**$ 183,631.66**	**$ 212,531.17**	**$ 1,717,275.18**	**$ 1,914,865.57**	**$ 18,636,213.54**	**$ 16,721,347.98**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	11/25/15	$ 63,999.00	$ -	$ 295.00	$ 64,294.00
02	11/25/15	$ 90,249.00	$ -	$ 416.00	$ 90,665.00
03	11/25/15	$ 124,611.00	$ -	$ 574.00	$ 125,185.00
04	11/25/15	$ 167,144.00	$ -	$ 770.00	$ 167,914.00
05	12/08/15	$ 215,686.00	$ -	$ 994.00	$ 216,680.00
06	01/13/16	$ 272,051.00	$ -	$ 1,254.00	$ 273,305.00
07	03/23/16	$ 338,884.00	$ -	$ 1,562.00	$ 340,446.00
08	03/23/16	$ 314,406.00	$ -	$ 1,449.00	$ 315,855.00
09	04/07/16	$ 338,884.00	$ -	$ 1,562.00	$ 340,446.00
10	05/10/16	$ 314,406.00	$ -	$ 1,449.00	$ 315,855.00
11	06/07/16	$ 272,051.00	$ -	$ 1,254.00	$ 273,305.00
12	07/08/16	$ 221,553.00	$ -	$ 1,021.00	$ 222,574.00
13	07/26/16	$ 171,691.00	$ -	$ 791.00	$ 172,482.00
14	09/13/16	$ 128,001.00	$ -	$ 590.00	$ 128,591.00
15	10/04/16	$ 92,704.00	$ -	$ 427.00	$ 93,131.00
16	11/09/16	$ 65,740.00	$ -	$ 115.00	$ 65,855.00
17	12/01/16	$ (1,300,685.00)	$ -		$ (1,300,685.00)
18	10/2/2019	$ 1,050,102.00	$ -		$ 1,050,102.00
	Total	$ 2,941,477.00	$ -	$ 14,523.00	$ 2,956,000.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 2,941,477.00	$ -	$ 14,523.00	$ 2,956,000.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/01/18	11/09/18			
COD:	12/31/18	01/29/19			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q4/2018	11/9/2018	12/31/2018	53	4.960%	$ 2,941,477.00	$ 21,185.08	$ -	$ -	$ -	$ -	$ -	$ 2,962,662.08	$ 2,962,662.08
N/A	Q1/2019	1/1/2019	3/31/2019	90	5.180%	$ 2,962,662.08	$ 37,840.91	$ -	$ -	$ -	$ -	$ -	$ 3,000,502.99	$ 3,000,502.99
N/A	Q2/2019	4/1/2019	6/30/2019	91	5.450%	$ 3,000,502.99	$ 40,769.85	$ -	$ -	$ -	$ -	$ -	$ 3,041,272.84	$ 3,041,272.84
N/A	Q3/2019	7/1/2019	9/30/2019	92	5.500%	$ 3,041,272.84	$ 42,161.21	$ -	$ -	$ -	$ -	$ -	$ 3,083,434.04	$ 3,083,434.04
N/A	Q4/2019	10/1/2019	12/31/2019	92	5.420%	$ 3,083,434.04	$ 42,123.93	$ -	$ -	$ -	$ -	$ -	$ 3,125,557.98	$ 3,125,557.98
01	Q1/2020	1/1/2020	3/31/2020	91	4.960%	$ 3,125,557.98	$ 38,545.13	$ 11,131.31	$ 38,545.13	$ 49,676.44	$ 147,073.85	$ 196,750.29	$ 3,202,648.24	$ 3,005,897.95
02	Q2/2020	4/1/2020	6/30/2020	91	4.750%	$ 3,005,897.95	$ -	$ 11,131.31	$ 35,502.60	$ 46,633.90	$ 147,073.85	$ 193,707.75	$ 3,041,400.55	$ 2,847,692.80
03	Q3/2020	7/1/2020	9/30/2020	92	3.430%	$ 2,847,692.80	$ -	$ 11,131.31	$ 24,552.40	$ 35,683.71	$ 147,073.85	$ 182,757.56	$ 2,872,245.20	$ 2,689,487.64
04	Q4/2020	10/1/2020	12/31/2020	92	3.250%	$ 2,689,487.64	$ -	$ 11,131.31	$ 21,971.50	$ 33,102.80	$ 147,073.85	$ 180,176.65	$ 2,711,459.14	$ 2,531,282.49
05	Q1/2021	1/1/2021	3/31/2021	90	3.250%	$ 2,531,282.49	$ -	$ 11,131.31	$ 20,284.93	$ 31,416.24	$ 147,073.85	$ 178,490.09	$ 2,551,567.42	$ 2,373,077.33
06	Q2/2021	4/1/2021	6/30/2021	91	5.040%	$ 2,373,077.33	$ -	$ 11,131.31	$ 29,821.06	$ 40,952.37	$ 147,073.85	$ 188,026.22	$ 2,402,898.39	$ 2,214,872.18
07	Q3/2021	7/1/2021	9/30/2021	92	5.252%	$ 2,214,872.18	$ -	$ 11,131.31	$ 29,320.77	$ 40,452.08	$ 147,073.85	$ 187,525.93	$ 2,244,192.95	$ 2,056,667.02
08	Q4/2021	10/1/2021	12/31/2021	92	5.277%	$ 2,056,667.02	$ -	$ 11,131.31	$ 27,353.74	$ 38,485.05	$ 147,073.85	$ 185,558.90	$ 2,084,020.76	$ 1,898,461.86
09	Q1/2022	1/1/2022	3/31/2022	90	5.503%	$ 1,898,461.86	$ -	$ 11,131.31	$ 25,760.93	$ 36,892.24	$ 147,073.85	$ 183,966.09	$ 1,924,222.79	$ 1,740,256.71
10	Q2/2022	4/1/2022	6/30/2022	91	5.503%	$ 1,740,256.71	$ -	$ 11,131.31	$ 23,875.82	$ 35,007.12	$ 147,073.85	$ 182,080.97	$ 1,764,132.53	$ 1,582,051.55
11	Q3/2022	7/1/2022	9/30/2022	92	5.501%	$ 1,582,051.55	$ -	$ 11,131.31	$ 21,937.91	$ 33,069.22	$ 147,073.85	$ 180,143.07	$ 1,603,989.47	$ 1,423,846.40
12	Q4/2022	10/1/2022	12/31/2022	92	5.502%	$ 1,423,846.40	$ -	$ 11,131.31	$ 19,745.65	$ 30,876.95	$ 147,073.85	$ 177,950.80	$ 1,443,592.04	$ 1,265,641.24
13	Q1/2023	1/1/2023	3/31/2023	90	5.681%	$ 1,265,641.24	$ -	$ 11,131.31	$ 17,729.43	$ 28,860.73	$ 147,073.85	$ 175,934.58	$ 1,283,370.67	$ 1,107,436.09
14	Q2/2023	4/1/2023	6/30/2023	91	5.750%	$ 1,107,436.09	$ -	$ 11,131.31	$ 15,876.83	$ 27,008.13	$ 147,073.85	$ 174,081.98	$ 1,123,312.91	$ 949,230.93
15	Q3/2023	7/1/2023	9/30/2023	92	5.750%	$ 949,230.93	$ -	$ 11,131.31	$ 13,758.12	$ 24,889.43	$ 147,073.85	$ 171,963.28	$ 962,989.06	$ 791,025.78
16	Q4/2023	10/1/2023	12/31/2023	92	5.751%	$ 791,025.78	$ -	$ 11,131.31	$ 11,466.15	$ 22,597.45	$ 147,073.85	$ 169,671.30	$ 802,491.92	$ 632,820.62
17	Q1/2024	1/1/2024	3/31/2024	91	5.751%	$ 632,820.62	$ -	$ 11,131.31	$ 9,047.96	$ 20,179.27	$ 147,073.85	$ 167,253.12	$ 641,868.59	$ 474,615.47
18	Q2/2024	4/1/2024	6/30/2024	91	5.750%	$ 474,615.47	$ -	$ 11,131.31	$ 6,785.81	$ 17,917.12	$ 147,073.85	$ 164,990.97	$ 481,401.28	$ 316,410.31
19	Q3/2024	7/1/2024	9/30/2024	92	5.750%	$ 316,410.31	$ -	$ 11,131.31	$ 4,572.94	$ 15,704.25	$ 147,073.85	$ 162,778.10	$ 320,983.25	$ 158,205.16
20	Q4/2024	10/1/2024	12/31/2024	92	5.749%	$ 158,205.16	$ -	$ 11,131.31	$ 2,286.34	$ 13,417.64	$ 147,073.85	$ 160,491.49	$ 160,491.49	$ (0.00)
						$ 48,213,886.45	$ 222,626.11	$ 222,626.11	$ 400,196.03	$ 622,822.14	$ 2,941,477.00	$ 3,564,299.14	$ 48,836,708.58	$ 45,272,409.45

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	**11/25/15**	**$ 63,999.00**	**$ -**	**$ 295.00**	**$ 64,294.00**
02	**11/25/15**	**$ 90,249.00**	**$ -**	**$ 416.00**	**$ 90,665.00**
03	**11/25/15**	**$ 124,611.00**	**$ -**	**$ 574.00**	**$ 125,185.00**
04	**11/25/15**	**$ 167,144.00**	**$ -**	**$ 770.00**	**$ 167,914.00**
05	**12/08/15**	**$ 215,686.00**	**$ -**	**$ 994.00**	**$ 216,680.00**
06	**01/13/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
07	**03/23/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
08	**03/23/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
09	**04/07/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
10	**05/10/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
11	**06/07/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
12	**07/08/16**	**$ 221,553.00**	**$ -**	**$ 1,021.00**	**$ 222,574.00**
13	**07/26/16**	**$ 171,691.00**	**$ -**	**$ 791.00**	**$ 172,482.00**
14	**09/13/16**	**$ 128,001.00**	**$ -**	**$ 590.00**	**$ 128,591.00**
15	**10/04/16**	**$ 92,704.00**	**$ -**	**$ 427.00**	**$ 93,131.00**
16	**11/09/16**	**$ 65,740.00**	**$ -**	**$ 115.00**	**$ 65,855.00**
17	12/01/16	$ (1,300,685.00)	$ -		$ (1,300,685.00)
18	**10/2/2019**	**$ 1,050,102.00**	**$ -**		**$ 1,050,102.00**
	Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/01/18	11/09/18			
COD:	12/31/18	01/29/19			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**01**	11/25/15	12/31/15	37	3.250%	$ 295.00	$ 0.97	$ -	$ -	$ -	$ -	$ -	$ 295.97	$ 295.97
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 295.97	$ 2.39	$ -	$ -	$ -	$ -	$ -	$ 298.36	$ 298.36
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 298.36	$ 2.57	$ -	$ -	$ -	$ -	$ -	$ 300.93	$ 300.93
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 300.93	$ 2.65	$ -	$ -	$ -	$ -	$ -	$ 303.58	$ 303.58
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 303.58	$ 2.67	$ -	$ -	$ -	$ -	$ -	$ 306.25	$ 306.25
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 306.25	$ 2.64	$ -	$ -	$ -	$ -	$ -	$ 308.89	$ 308.89
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 308.89	$ 2.86	$ -	$ -	$ -	$ -	$ -	$ 311.75	$ 311.75
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 311.75	$ 3.11	$ -	$ -	$ -	$ -	$ -	$ 314.86	$ 314.86
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 314.86	$ 3.34	$ -	$ -	$ -	$ -	$ -	$ 318.20	$ 318.20
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 318.20	$ 3.33	$ -	$ -	$ -	$ -	$ -	$ 321.54	$ 321.54
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 321.54	$ 3.58	$ -	$ -	$ -	$ -	$ -	$ 325.12	$ 325.12
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 325.12	$ 3.84	$ -	$ -	$ -	$ -	$ -	$ 328.96	$ 328.96
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 328.96	$ 4.11	$ -	$ -	$ -	$ -	$ -	$ 333.08	$ 333.08
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 333.08	$ 4.25	$ -	$ -	$ -	$ -	$ -	$ 337.33	$ 337.33
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 337.33	$ 4.58	$ -	$ -	$ -	$ -	$ -	$ 341.91	$ 341.91
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 341.91	$ 4.74	$ -	$ -	$ -	$ -	$ -	$ 346.65	$ 346.65
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 346.65	$ 4.74	$ -	$ -	$ -	$ -	$ -	$ 351.39	$ 351.39
01	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 351.39	$ 4.33	$ 3.04	$ 4.33	$ 7.37	$ 14.75	$ 22.12	$ 360.06	$ 337.94
02	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 337.94	$ -	$ 3.04	$ 3.99	$ 7.03	$ 14.75	$ 21.78	$ 341.93	$ 320.15
03	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 320.15	$ -	$ 3.04	$ 2.76	$ 5.80	$ 14.75	$ 20.55	$ 322.91	$ 302.36
04	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 302.36	$ -	$ 3.04	$ 2.47	$ 5.51	$ 14.75	$ 20.26	$ 304.83	$ 284.58
05	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 284.58	$ -	$ 3.04	$ 2.28	$ 5.32	$ 14.75	$ 20.07	$ 286.86	$ 266.79
06	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 266.79	$ -	$ 3.04	$ 3.35	$ 6.39	$ 14.75	$ 21.14	$ 270.14	$ 249.01
07	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 249.01	$ -	$ 3.04	$ 3.30	$ 6.33	$ 14.75	$ 21.08	$ 252.30	$ 231.22
08	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 231.22	$ -	$ 3.04	$ 3.08	$ 6.11	$ 14.75	$ 20.86	$ 234.29	$ 213.43
09	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 213.43	$ -	$ 3.04	$ 2.90	$ 5.93	$ 14.75	$ 20.68	$ 216.33	$ 195.65
10	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 195.65	$ -	$ 3.04	$ 2.68	$ 5.72	$ 14.75	$ 20.47	$ 198.33	$ 177.86
11	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 177.86	$ -	$ 3.04	$ 2.47	$ 5.50	$ 14.75	$ 20.25	$ 180.33	$ 160.08
12	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 160.08	$ -	$ 3.04	$ 2.22	$ 5.26	$ 14.75	$ 20.01	$ 162.29	$ 142.29
13	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 142.29	$ -	$ 3.04	$ 1.99	$ 5.03	$ 14.75	$ 19.78	$ 144.28	$ 124.50
14	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 124.50	$ -	$ 3.04	$ 1.78	$ 4.82	$ 14.75	$ 19.57	$ 126.29	$ 106.72
15	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 106.72	$ -	$ 3.04	$ 1.55	$ 4.58	$ 14.75	$ 19.33	$ 108.26	$ 88.93
16	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 88.93	$ -	$ 3.04	$ 1.29	$ 4.33	$ 14.75	$ 19.08	$ 90.22	$ 71.14
17	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 71.14	$ -	$ 3.04	$ 1.02	$ 4.05	$ 14.75	$ 18.80	$ 72.16	$ 53.36
18	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 53.36	$ -	$ 3.04	$ 0.76	$ 3.80	$ 14.75	$ 18.55	$ 54.12	$ 35.57
19	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 35.57	$ -	$ 3.04	$ 0.51	$ 3.55	$ 14.75	$ 18.30	$ 36.09	$ 17.79
20	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 17.79	$ -	$ 3.04	$ 0.26	$ 3.29	$ 14.75	$ 18.04	$ 18.04	$ 0.00
						$ 9,119.13	**$ 60.72**	**$ 60.72**	**$ 44.99**	**$ 105.71**	**$ 295.00**	**$ 400.71**	**$ 9,224.85**	**$ 8,824.13**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	**11/25/15**	**$ 63,999.00**	**$ -**	**$ 295.00**	**$ 64,294.00**
02	**11/25/15**	**$ 90,249.00**	**$ -**	**$ 416.00**	**$ 90,665.00**
03	**11/25/15**	**$ 124,611.00**	**$ -**	**$ 574.00**	**$ 125,185.00**
04	**11/25/15**	**$ 167,144.00**	**$ -**	**$ 770.00**	**$ 167,914.00**
05	**12/08/15**	**$ 215,686.00**	**$ -**	**$ 994.00**	**$ 216,680.00**
06	**01/13/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
07	**03/23/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
08	**03/23/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
09	**04/07/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
10	**05/10/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
11	**06/07/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
12	**07/08/16**	**$ 221,553.00**	**$ -**	**$ 1,021.00**	**$ 222,574.00**
13	**07/26/16**	**$ 171,691.00**	**$ -**	**$ 791.00**	**$ 172,482.00**
14	**09/13/16**	**$ 128,001.00**	**$ -**	**$ 590.00**	**$ 128,591.00**
15	**10/04/16**	**$ 92,704.00**	**$ -**	**$ 427.00**	**$ 93,131.00**
16	**11/09/16**	**$ 65,740.00**	**$ -**	**$ 115.00**	**$ 65,855.00**
17	12/01/16	$ (1,300,685.00)	$ -		$ (1,300,685.00)
18	**10/2/2019**	**$ 1,050,102.00**	**$ -**		**$ 1,050,102.00**
	Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/01/18	11/09/18			
COD:	12/31/18	01/29/19			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**02**	11/25/15	12/31/15	37	3.250%	$ 416.00	$ 1.37	$ -	$ -	$ -	$ -	$ -	$ 417.37	$ 417.37
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 417.37	$ 3.37	$ -	$ -	$ -	$ -	$ -	$ 420.74	$ 420.74
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 420.74	$ 3.62	$ -	$ -	$ -	$ -	$ -	$ 424.36	$ 424.36
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 424.36	$ 3.73	$ -	$ -	$ -	$ -	$ -	$ 428.10	$ 428.10
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 428.10	$ 3.77	$ -	$ -	$ -	$ -	$ -	$ 431.86	$ 431.86
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 431.86	$ 3.73	$ -	$ -	$ -	$ -	$ -	$ 435.59	$ 435.59
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 435.59	$ 4.03	$ -	$ -	$ -	$ -	$ -	$ 439.62	$ 439.62
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 439.62	$ 4.39	$ -	$ -	$ -	$ -	$ -	$ 444.01	$ 444.01
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 444.01	$ 4.71	$ -	$ -	$ -	$ -	$ -	$ 448.72	$ 448.72
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 448.72	$ 4.70	$ -	$ -	$ -	$ -	$ -	$ 453.42	$ 453.42
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 453.42	$ 5.05	$ -	$ -	$ -	$ -	$ -	$ 458.47	$ 458.47
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 458.47	$ 5.42	$ -	$ -	$ -	$ -	$ -	$ 463.89	$ 463.89
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 463.89	$ 5.80	$ -	$ -	$ -	$ -	$ -	$ 469.69	$ 469.69
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 469.69	$ 6.00	$ -	$ -	$ -	$ -	$ -	$ 475.69	$ 475.69
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 475.69	$ 6.46	$ -	$ -	$ -	$ -	$ -	$ 482.16	$ 482.16
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 482.16	$ 6.68	$ -	$ -	$ -	$ -	$ -	$ 488.84	$ 488.84
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 488.84	$ 6.68	$ -	$ -	$ -	$ -	$ -	$ 495.52	$ 495.52
01	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 495.52	$ 6.11	$ 4.28	$ 6.11	$ 10.39	$ 20.80	$ 31.19	$ 507.74	$ 476.55
02	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 476.55	$ -	$ 4.28	$ 5.63	$ 9.91	$ 20.80	$ 30.71	$ 482.18	$ 451.47
03	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 451.47	$ -	$ 4.28	$ 3.89	$ 8.17	$ 20.80	$ 28.97	$ 455.36	$ 426.38
04	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 426.38	$ -	$ 4.28	$ 3.48	$ 7.76	$ 20.80	$ 28.56	$ 429.87	$ 401.30
05	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 401.30	$ -	$ 4.28	$ 3.22	$ 7.50	$ 20.80	$ 28.30	$ 404.52	$ 376.22
06	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 376.22	$ -	$ 4.28	$ 4.73	$ 9.01	$ 20.80	$ 29.81	$ 380.95	$ 351.14
07	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 351.14	$ -	$ 4.28	$ 4.65	$ 8.93	$ 20.80	$ 29.73	$ 355.79	$ 326.06
08	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 326.06	$ -	$ 4.28	$ 4.34	$ 8.62	$ 20.80	$ 29.42	$ 330.40	$ 300.98
09	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 300.98	$ -	$ 4.28	$ 4.08	$ 8.37	$ 20.80	$ 29.17	$ 305.06	$ 275.90
10	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 275.90	$ -	$ 4.28	$ 3.79	$ 8.07	$ 20.80	$ 28.87	$ 279.68	$ 250.81
11	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 250.81	$ -	$ 4.28	$ 3.48	$ 7.76	$ 20.80	$ 28.56	$ 254.29	$ 225.73
12	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 225.73	$ -	$ 4.28	$ 3.13	$ 7.41	$ 20.80	$ 28.21	$ 228.86	$ 200.65
13	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 200.65	$ -	$ 4.28	$ 2.81	$ 7.09	$ 20.80	$ 27.89	$ 203.46	$ 175.57
14	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 175.57	$ -	$ 4.28	$ 2.52	$ 6.80	$ 20.80	$ 27.60	$ 178.09	$ 150.49
15	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 150.49	$ -	$ 4.28	$ 2.18	$ 6.46	$ 20.80	$ 27.26	$ 152.67	$ 125.41
16	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 125.41	$ -	$ 4.28	$ 1.82	$ 6.10	$ 20.80	$ 26.90	$ 127.23	$ 100.33
17	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 100.33	$ -	$ 4.28	$ 1.43	$ 5.72	$ 20.80	$ 26.52	$ 101.76	$ 75.24
18	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 75.24	$ -	$ 4.28	$ 1.08	$ 5.36	$ 20.80	$ 26.16	$ 76.32	$ 50.16
19	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 50.16	$ -	$ 4.28	$ 0.72	$ 5.01	$ 20.80	$ 25.81	$ 50.89	$ 25.08
20	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 25.08	$ -	$ 4.28	$ 0.36	$ 4.64	$ 20.80	$ 25.44	$ 25.44	$ (0.00)
						$ 12,859.53	**$ 85.63**	**$ 85.63**	**$ 63.45**	**$ 149.07**	**$ 416.00**	**$ 565.07**	**$ 13,008.60**	**$ 12,443.53**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	**11/25/15**	**$ 63,999.00**	**$ -**	**$ 295.00**	**$ 64,294.00**
02	**11/25/15**	**$ 90,249.00**	**$ -**	**$ 416.00**	**$ 90,665.00**
03	**11/25/15**	**$ 124,611.00**	**$ -**	**$ 574.00**	**$ 125,185.00**
04	**11/25/15**	**$ 167,144.00**	**$ -**	**$ 770.00**	**$ 167,914.00**
05	**12/08/15**	**$ 215,686.00**	**$ -**	**$ 994.00**	**$ 216,680.00**
06	**01/13/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
07	**03/23/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
08	**03/23/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
09	**04/07/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
10	**05/10/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
11	**06/07/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
12	**07/08/16**	**$ 221,553.00**	**$ -**	**$ 1,021.00**	**$ 222,574.00**
13	**07/26/16**	**$ 171,691.00**	**$ -**	**$ 791.00**	**$ 172,482.00**
14	**09/13/16**	**$ 128,001.00**	**$ -**	**$ 590.00**	**$ 128,591.00**
15	**10/04/16**	**$ 92,704.00**	**$ -**	**$ 427.00**	**$ 93,131.00**
16	**11/09/16**	**$ 65,740.00**	**$ -**	**$ 115.00**	**$ 65,855.00**
17	12/01/16	$ (1,300,685.00)	$ -		$ (1,300,685.00)
18	**10/2/2019**	**$ 1,050,102.00**	**$ -**		**$ 1,050,102.00**
	Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/01/18	11/09/18			
COD:	12/31/18	01/29/19			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**03**	11/25/15	12/31/15	37	3.250%	$ 574.00	$ 1.89	$ -	$ -	$ -	$ -	$ -	$ 575.89	$ 575.89
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 575.89	$ 4.65	$ -	$ -	$ -	$ -	$ -	$ 580.54	$ 580.54
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 580.54	$ 4.99	$ -	$ -	$ -	$ -	$ -	$ 585.54	$ 585.54
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 585.54	$ 5.15	$ -	$ -	$ -	$ -	$ -	$ 590.69	$ 590.69
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 590.69	$ 5.20	$ -	$ -	$ -	$ -	$ -	$ 595.89	$ 595.89
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 595.89	$ 5.14	$ -	$ -	$ -	$ -	$ -	$ 601.03	$ 601.03
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 601.03	$ 5.56	$ -	$ -	$ -	$ -	$ -	$ 606.59	$ 606.59
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 606.59	$ 6.05	$ -	$ -	$ -	$ -	$ -	$ 612.64	$ 612.64
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 612.64	$ 6.50	$ -	$ -	$ -	$ -	$ -	$ 619.14	$ 619.14
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 619.14	$ 6.49	$ -	$ -	$ -	$ -	$ -	$ 625.63	$ 625.63
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 625.63	$ 6.97	$ -	$ -	$ -	$ -	$ -	$ 632.61	$ 632.61
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 632.61	$ 7.48	$ -	$ -	$ -	$ -	$ -	$ 640.08	$ 640.08
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 640.08	$ 8.00	$ -	$ -	$ -	$ -	$ -	$ 648.09	$ 648.09
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 648.09	$ 8.28	$ -	$ -	$ -	$ -	$ -	$ 656.36	$ 656.36
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 656.36	$ 8.92	$ -	$ -	$ -	$ -	$ -	$ 665.28	$ 665.28
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 665.28	$ 9.22	$ -	$ -	$ -	$ -	$ -	$ 674.50	$ 674.50
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 674.50	$ 9.21	$ -	$ -	$ -	$ -	$ -	$ 683.72	$ 683.72
01	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 683.72	$ 8.43	$ 5.91	$ 8.43	$ 14.34	$ 28.70	$ 43.04	$ 700.58	$ 657.54
02	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 657.54	$ -	$ 5.91	$ 7.77	$ 13.67	$ 28.70	$ 42.37	$ 665.31	$ 622.94
03	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 622.94	$ -	$ 5.91	$ 5.37	$ 11.28	$ 28.70	$ 39.98	$ 628.31	$ 588.33
04	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 588.33	$ -	$ 5.91	$ 4.81	$ 10.71	$ 28.70	$ 39.41	$ 593.13	$ 553.72
05	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 553.72	$ -	$ 5.91	$ 4.44	$ 10.34	$ 28.70	$ 39.04	$ 558.16	$ 519.11
06	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 519.11	$ -	$ 5.91	$ 6.52	$ 12.43	$ 28.70	$ 41.13	$ 525.64	$ 484.51
07	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 484.51	$ -	$ 5.91	$ 6.41	$ 12.32	$ 28.70	$ 41.02	$ 490.92	$ 449.90
08	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 449.90	$ -	$ 5.91	$ 5.98	$ 11.89	$ 28.70	$ 40.59	$ 455.88	$ 415.29
09	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 415.29	$ -	$ 5.91	$ 5.64	$ 11.54	$ 28.70	$ 40.24	$ 420.93	$ 380.68
10	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 380.68	$ -	$ 5.91	$ 5.22	$ 11.13	$ 28.70	$ 39.83	$ 385.91	$ 346.08
11	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 346.08	$ -	$ 5.91	$ 4.80	$ 10.71	$ 28.70	$ 39.41	$ 350.87	$ 311.47
12	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 311.47	$ -	$ 5.91	$ 4.32	$ 10.23	$ 28.70	$ 38.93	$ 315.79	$ 276.86
13	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 276.86	$ -	$ 5.91	$ 3.88	$ 9.79	$ 28.70	$ 38.49	$ 280.74	$ 242.25
14	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 242.25	$ -	$ 5.91	$ 3.47	$ 9.38	$ 28.70	$ 38.08	$ 245.73	$ 207.65
15	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 207.65	$ -	$ 5.91	$ 3.01	$ 8.92	$ 28.70	$ 37.62	$ 210.65	$ 173.04
16	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 173.04	$ -	$ 5.91	$ 2.51	$ 8.42	$ 28.70	$ 37.12	$ 175.55	$ 138.43
17	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 138.43	$ -	$ 5.91	$ 1.98	$ 7.89	$ 28.70	$ 36.59	$ 140.41	$ 103.82
18	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 103.82	$ -	$ 5.91	$ 1.48	$ 7.39	$ 28.70	$ 36.09	$ 105.31	$ 69.22
19	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 69.22	$ -	$ 5.91	$ 1.00	$ 6.91	$ 28.70	$ 35.61	$ 70.22	$ 34.61
20	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 34.61	$ -	$ 5.91	$ 0.50	$ 6.41	$ 28.70	$ 35.11	$ 35.11	$ (0.00)
						$ 17,743.67	**$ 118.15**	**$ 118.15**	**$ 87.54**	**$ 205.69**	**$ 574.00**	**$ 779.69**	**$ 17,949.37**	**$ 17,169.67**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	**11/25/15**	**$ 63,999.00**	**$ -**	**$ 295.00**	**$ 64,294.00**
02	**11/25/15**	**$ 90,249.00**	**$ -**	**$ 416.00**	**$ 90,665.00**
03	**11/25/15**	**$ 124,611.00**	**$ -**	**$ 574.00**	**$ 125,185.00**
04	**11/25/15**	**$ 167,144.00**	**$ -**	**$ 770.00**	**$ 167,914.00**
05	**12/08/15**	**$ 215,686.00**	**$ -**	**$ 994.00**	**$ 216,680.00**
06	**01/13/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
07	**03/23/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
08	**03/23/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
09	**04/07/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
10	**05/10/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
11	**06/07/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
12	**07/08/16**	**$ 221,553.00**	**$ -**	**$ 1,021.00**	**$ 222,574.00**
13	**07/26/16**	**$ 171,691.00**	**$ -**	**$ 791.00**	**$ 172,482.00**
14	**09/13/16**	**$ 128,001.00**	**$ -**	**$ 590.00**	**$ 128,591.00**
15	**10/04/16**	**$ 92,704.00**	**$ -**	**$ 427.00**	**$ 93,131.00**
16	**11/09/16**	**$ 65,740.00**	**$ -**	**$ 115.00**	**$ 65,855.00**
17	12/01/16	$ (1,300,685.00)	$ -		$ (1,300,685.00)
18	**10/2/2019**	**$ 1,050,102.00**	**$ -**		**$ 1,050,102.00**
	Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/01/18	11/09/18			
COD:	12/31/18	01/29/19			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**04**	11/25/15	12/31/15	37	3.250%	$ 770.00	$ 2.54	$ -	$ -	$ -	$ -	$ -	$ 772.54	$ 772.54
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 772.54	$ 6.24	$ -	$ -	$ -	$ -	$ -	$ 778.78	$ 778.78
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 778.78	$ 6.70	$ -	$ -	$ -	$ -	$ -	$ 785.48	$ 785.48
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 785.48	$ 6.91	$ -	$ -	$ -	$ -	$ -	$ 792.39	$ 792.39
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 792.39	$ 6.97	$ -	$ -	$ -	$ -	$ -	$ 799.36	$ 799.36
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 799.36	$ 6.90	$ -	$ -	$ -	$ -	$ -	$ 806.26	$ 806.26
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 806.26	$ 7.46	$ -	$ -	$ -	$ -	$ -	$ 813.72	$ 813.72
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 813.72	$ 8.12	$ -	$ -	$ -	$ -	$ -	$ 821.84	$ 821.84
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 821.84	$ 8.72	$ -	$ -	$ -	$ -	$ -	$ 830.56	$ 830.56
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 830.56	$ 8.70	$ -	$ -	$ -	$ -	$ -	$ 839.26	$ 839.26
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 839.26	$ 9.35	$ -	$ -	$ -	$ -	$ -	$ 848.62	$ 848.62
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 848.62	$ 10.03	$ -	$ -	$ -	$ -	$ -	$ 858.65	$ 858.65
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 858.65	$ 10.73	$ -	$ -	$ -	$ -	$ -	$ 869.38	$ 869.38
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 869.38	$ 11.10	$ -	$ -	$ -	$ -	$ -	$ 880.49	$ 880.49
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 880.49	$ 11.96	$ -	$ -	$ -	$ -	$ -	$ 892.45	$ 892.45
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 892.45	$ 12.37	$ -	$ -	$ -	$ -	$ -	$ 904.82	$ 904.82
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 904.82	$ 12.36	$ -	$ -	$ -	$ -	$ -	$ 917.18	$ 917.18
01	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 917.18	$ 11.31	$ 7.92	$ 11.31	$ 19.24	$ 38.50	$ 57.74	$ 939.81	$ 882.07
02	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 882.07	$ -	$ 7.92	$ 10.42	$ 18.34	$ 38.50	$ 56.84	$ 892.49	$ 835.65
03	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 835.65	$ -	$ 7.92	$ 7.20	$ 15.13	$ 38.50	$ 53.63	$ 842.85	$ 789.22
04	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 789.22	$ -	$ 7.92	$ 6.45	$ 14.37	$ 38.50	$ 52.87	$ 795.67	$ 742.80
05	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 742.80	$ -	$ 7.92	$ 5.95	$ 13.88	$ 38.50	$ 52.38	$ 748.75	$ 696.37
06	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 696.37	$ -	$ 7.92	$ 8.75	$ 16.68	$ 38.50	$ 55.18	$ 705.12	$ 649.95
07	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 649.95	$ -	$ 7.92	$ 8.60	$ 16.53	$ 38.50	$ 55.03	$ 658.55	$ 603.52
08	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 603.52	$ -	$ 7.92	$ 8.03	$ 15.95	$ 38.50	$ 54.45	$ 611.55	$ 557.10
09	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 557.10	$ -	$ 7.92	$ 7.56	$ 15.48	$ 38.50	$ 53.98	$ 564.66	$ 510.67
10	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 510.67	$ -	$ 7.92	$ 7.01	$ 14.93	$ 38.50	$ 53.43	$ 517.68	$ 464.25
11	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 464.25	$ -	$ 7.92	$ 6.44	$ 14.36	$ 38.50	$ 52.86	$ 470.69	$ 417.82
12	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 417.82	$ -	$ 7.92	$ 5.79	$ 13.72	$ 38.50	$ 52.22	$ 423.62	$ 371.40
13	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 371.40	$ -	$ 7.92	$ 5.20	$ 13.13	$ 38.50	$ 51.63	$ 376.60	$ 324.97
14	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 324.97	$ -	$ 7.92	$ 4.66	$ 12.58	$ 38.50	$ 51.08	$ 329.63	$ 278.55
15	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 278.55	$ -	$ 7.92	$ 4.04	$ 11.96	$ 38.50	$ 50.46	$ 282.59	$ 232.12
16	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 232.12	$ -	$ 7.92	$ 3.36	$ 11.29	$ 38.50	$ 49.79	$ 235.49	$ 185.70
17	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 185.70	$ -	$ 7.92	$ 2.66	$ 10.58	$ 38.50	$ 49.08	$ 188.35	$ 139.27
18	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 139.27	$ -	$ 7.92	$ 1.99	$ 9.92	$ 38.50	$ 48.42	$ 141.27	$ 92.85
19	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 92.85	$ -	$ 7.92	$ 1.34	$ 9.27	$ 38.50	$ 47.77	$ 94.19	$ 46.42
20	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 46.42	$ -	$ 7.92	$ 0.67	$ 8.60	$ 38.50	$ 47.10	$ 47.10	$ (0.00)
						$ 19,577.83	**$ 158.50**	**$ 158.50**	**$ 117.44**	**$ 275.93**	**$ 770.00**	**$ 1,045.93**	**$ 24,078.42**	**$ 23,032.49**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	11/25/15	$ 63,999.00	$ -	$ 295.00	$ 64,294.00
02	11/25/15	$ 90,249.00	$ -	$ 416.00	$ 90,665.00
03	11/25/15	$ 124,611.00	$ -	$ 574.00	$ 125,185.00
04	11/25/15	$ 167,144.00	$ -	$ 770.00	$ 167,914.00
05	12/08/15	$ 215,686.00	$ -	$ 994.00	$ 216,680.00
06	01/13/16	$ 272,051.00	$ -	$ 1,254.00	$ 273,305.00
07	03/23/16	$ 338,884.00	$ -	$ 1,562.00	$ 340,446.00
08	03/23/16	$ 314,406.00	$ -	$ 1,449.00	$ 315,855.00
09	04/07/16	$ 338,884.00	$ -	$ 1,562.00	$ 340,446.00
10	05/10/16	$ 314,406.00	$ -	$ 1,449.00	$ 315,855.00
11	06/07/16	$ 272,051.00	$ -	$ 1,254.00	$ 273,305.00
12	07/08/16	$ 221,553.00	$ -	$ 1,021.00	$ 222,574.00
13	07/26/16	$ 171,691.00	$ -	$ 791.00	$ 172,482.00
14	09/13/16	$ 128,001.00	$ -	$ 590.00	$ 128,591.00
15	10/04/16	$ 92,704.00	$ -	$ 427.00	$ 93,131.00
16	11/09/16	$ 65,740.00	$ -	$ 115.00	$ 65,855.00
17	12/01/16	$ (1,300,685.00)	$ -		$ (1,300,685.00)
18	10/2/2019	$ 1,050,102.00	$ -		$ 1,050,102.00
	Total	$ 2,941,477.00	$ -	$ 14,523.00	$ 2,956,000.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 2,941,477.00	$ -	$ 14,523.00	$ 2,956,000.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/01/18	11/09/18			
COD:	12/31/18	01/29/19			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	05	12/08/15	12/31/15	24	3.250%	$ 994.00	$ 2.12	$ -	$ -	$ -	$ -	$ -	$ 996.12	$ 996.12
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 996.12	$ 8.05	$ -	$ -	$ -	$ -	$ -	$ 1,004.17	$ 1,004.17
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,004.17	$ 8.64	$ -	$ -	$ -	$ -	$ -	$ 1,012.81	$ 1,012.81
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,012.81	$ 8.91	$ -	$ -	$ -	$ -	$ -	$ 1,021.72	$ 1,021.72
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,021.72	$ 8.99	$ -	$ -	$ -	$ -	$ -	$ 1,030.71	$ 1,030.71
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,030.71	$ 8.90	$ -	$ -	$ -	$ -	$ -	$ 1,039.61	$ 1,039.61
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,039.61	$ 9.62	$ -	$ -	$ -	$ -	$ -	$ 1,049.22	$ 1,049.22
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,049.22	$ 10.47	$ -	$ -	$ -	$ -	$ -	$ 1,059.70	$ 1,059.70
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,059.70	$ 11.24	$ -	$ -	$ -	$ -	$ -	$ 1,070.94	$ 1,070.94
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,070.94	$ 11.22	$ -	$ -	$ -	$ -	$ -	$ 1,082.16	$ 1,082.16
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,082.16	$ 12.06	$ -	$ -	$ -	$ -	$ -	$ 1,094.22	$ 1,094.22
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,094.22	$ 12.94	$ -	$ -	$ -	$ -	$ -	$ 1,107.16	$ 1,107.16
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,107.16	$ 13.84	$ -	$ -	$ -	$ -	$ -	$ 1,121.00	$ 1,121.00
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,121.00	$ 14.32	$ -	$ -	$ -	$ -	$ -	$ 1,135.32	$ 1,135.32
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,135.32	$ 15.43	$ -	$ -	$ -	$ -	$ -	$ 1,150.74	$ 1,150.74
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,150.74	$ 15.95	$ -	$ -	$ -	$ -	$ -	$ 1,166.70	$ 1,166.70
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,166.70	$ 15.94	$ -	$ -	$ -	$ -	$ -	$ 1,182.64	$ 1,182.64
01	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,182.64	$ 14.58	$ 10.16	$ 14.58	$ 24.75	$ 49.70	$ 74.45	$ 1,211.81	$ 1,137.36
02	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,137.36	$ -	$ 10.16	$ 13.43	$ 23.59	$ 49.70	$ 73.29	$ 1,150.79	$ 1,077.50
03	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,077.50	$ -	$ 10.16	$ 9.29	$ 19.45	$ 49.70	$ 69.15	$ 1,086.79	$ 1,017.64
04	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,017.64	$ -	$ 10.16	$ 8.31	$ 18.47	$ 49.70	$ 68.17	$ 1,025.95	$ 957.78
05	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 957.78	$ -	$ 10.16	$ 7.68	$ 17.84	$ 49.70	$ 67.54	$ 965.45	$ 897.92
06	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 897.92	$ -	$ 10.16	$ 11.28	$ 21.44	$ 49.70	$ 71.14	$ 909.20	$ 838.05
07	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 838.05	$ -	$ 10.16	$ 11.09	$ 21.26	$ 49.70	$ 70.96	$ 849.15	$ 778.19
08	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 778.19	$ -	$ 10.16	$ 10.35	$ 20.51	$ 49.70	$ 70.21	$ 788.54	$ 718.33
09	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 718.33	$ -	$ 10.16	$ 9.75	$ 19.91	$ 49.70	$ 69.61	$ 728.08	$ 658.47
10	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 658.47	$ -	$ 10.16	$ 9.03	$ 19.20	$ 49.70	$ 68.90	$ 667.51	$ 598.61
11	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 598.61	$ -	$ 10.16	$ 8.30	$ 18.46	$ 49.70	$ 68.16	$ 606.91	$ 538.75
12	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 538.75	$ -	$ 10.16	$ 7.47	$ 17.63	$ 49.70	$ 67.33	$ 546.22	$ 478.89
13	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 478.89	$ -	$ 10.16	$ 6.71	$ 16.87	$ 49.70	$ 66.57	$ 485.60	$ 419.03
14	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 419.03	$ -	$ 10.16	$ 6.01	$ 16.17	$ 49.70	$ 65.87	$ 425.03	$ 359.17
15	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 359.17	$ -	$ 10.16	$ 5.21	$ 15.37	$ 49.70	$ 65.07	$ 364.37	$ 299.31
16	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 299.31	$ -	$ 10.16	$ 4.34	$ 14.50	$ 49.70	$ 64.20	$ 303.64	$ 239.44
17	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 239.44	$ -	$ 10.16	$ 3.42	$ 13.58	$ 49.70	$ 63.28	$ 242.87	$ 179.58
18	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 179.58	$ -	$ 10.16	$ 2.57	$ 12.73	$ 49.70	$ 62.43	$ 182.15	$ 119.72
19	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 119.72	$ -	$ 10.16	$ 1.73	$ 11.89	$ 49.70	$ 61.59	$ 121.45	$ 59.86
20	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 59.86	$ -	$ 10.16	$ 0.87	$ 11.03	$ 49.70	$ 60.73	$ 60.73	$ (0.00)
						$ 30,692.54	$ 203.22	$ 203.22	$ 151.42	$ 354.65	$ 994.00	$ 1,348.65	$ 31,047.19	$ 29,698.54

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	**11/25/15**	**$ 63,999.00**	**$ -**	**$ 295.00**	**$ 64,294.00**
02	**11/25/15**	**$ 90,249.00**	**$ -**	**$ 416.00**	**$ 90,665.00**
03	**11/25/15**	**$ 124,611.00**	**$ -**	**$ 574.00**	**$ 125,185.00**
04	**11/25/15**	**$ 167,144.00**	**$ -**	**$ 770.00**	**$ 167,914.00**
05	**12/08/15**	**$ 215,686.00**	**$ -**	**$ 994.00**	**$ 216,680.00**
06	**01/13/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
07	**03/23/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
08	**03/23/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
09	**04/07/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
10	**05/10/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
11	**06/07/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
12	**07/08/16**	**$ 221,553.00**	**$ -**	**$ 1,021.00**	**$ 222,574.00**
13	**07/26/16**	**$ 171,691.00**	**$ -**	**$ 791.00**	**$ 172,482.00**
14	**09/13/16**	**$ 128,001.00**	**$ -**	**$ 590.00**	**$ 128,591.00**
15	**10/04/16**	**$ 92,704.00**	**$ -**	**$ 427.00**	**$ 93,131.00**
16	**11/09/16**	**$ 65,740.00**	**$ -**	**$ 115.00**	**$ 65,855.00**
17	12/01/16	$ (1,300,685.00)	$ -		$ (1,300,685.00)
18	**10/2/2019**	**$ 1,050,102.00**	**$ -**		**$ 1,050,102.00**
	Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/01/18	11/09/18			
COD:	12/31/18	01/29/19			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**06**	01/13/16	03/31/16	79	3.250%	$ 1,254.00	$ 8.80	$ -	$ -	$ -	$ -	$ -	$ 1,262.80	$ 1,262.80
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,262.80	$ 10.86	$ -	$ -	$ -	$ -	$ -	$ 1,273.66	$ 1,273.66
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,273.66	$ 11.21	$ -	$ -	$ -	$ -	$ -	$ 1,284.87	$ 1,284.87
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,284.87	$ 11.30	$ -	$ -	$ -	$ -	$ -	$ 1,296.17	$ 1,296.17
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,296.17	$ 11.19	$ -	$ -	$ -	$ -	$ -	$ 1,307.36	$ 1,307.36
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,307.36	$ 12.09	$ -	$ -	$ -	$ -	$ -	$ 1,319.45	$ 1,319.45
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,319.45	$ 13.17	$ -	$ -	$ -	$ -	$ -	$ 1,332.62	$ 1,332.62
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,332.62	$ 14.14	$ -	$ -	$ -	$ -	$ -	$ 1,346.76	$ 1,346.76
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,346.76	$ 14.11	$ -	$ -	$ -	$ -	$ -	$ 1,360.87	$ 1,360.87
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,360.87	$ 15.17	$ -	$ -	$ -	$ -	$ -	$ 1,376.04	$ 1,376.04
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,376.04	$ 16.27	$ -	$ -	$ -	$ -	$ -	$ 1,392.31	$ 1,392.31
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,392.31	$ 17.41	$ -	$ -	$ -	$ -	$ -	$ 1,409.71	$ 1,409.71
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,409.71	$ 18.01	$ -	$ -	$ -	$ -	$ -	$ 1,427.72	$ 1,427.72
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,427.72	$ 19.40	$ -	$ -	$ -	$ -	$ -	$ 1,447.12	$ 1,447.12
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,447.12	$ 20.06	$ -	$ -	$ -	$ -	$ -	$ 1,467.18	$ 1,467.18
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,467.18	$ 20.04	$ -	$ -	$ -	$ -	$ -	$ 1,487.22	$ 1,487.22
01	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,487.22	$ 18.34	$ 12.58	$ 18.34	$ 30.92	$ 62.70	$ 93.62	$ 1,523.90	$ 1,430.28
02	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,430.28	$ -	$ 12.58	$ 16.89	$ 29.47	$ 62.70	$ 92.17	$ 1,447.18	$ 1,355.01
03	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,355.01	$ -	$ 12.58	$ 11.68	$ 24.26	$ 62.70	$ 86.96	$ 1,366.69	$ 1,279.73
04	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,279.73	$ -	$ 12.58	$ 10.45	$ 23.03	$ 62.70	$ 85.73	$ 1,290.18	$ 1,204.45
05	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,204.45	$ -	$ 12.58	$ 9.65	$ 22.23	$ 62.70	$ 84.93	$ 1,214.10	$ 1,129.17
06	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,129.17	$ -	$ 12.58	$ 14.19	$ 26.77	$ 62.70	$ 89.47	$ 1,143.36	$ 1,053.89
07	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,053.89	$ -	$ 12.58	$ 13.95	$ 26.53	$ 62.70	$ 89.23	$ 1,067.85	$ 978.62
08	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 978.62	$ -	$ 12.58	$ 13.02	$ 25.59	$ 62.70	$ 88.29	$ 991.63	$ 903.34
09	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 903.34	$ -	$ 12.58	$ 12.26	$ 24.84	$ 62.70	$ 87.54	$ 915.60	$ 828.06
10	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 828.06	$ -	$ 12.58	$ 11.36	$ 23.94	$ 62.70	$ 86.64	$ 839.42	$ 752.78
11	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 752.78	$ -	$ 12.58	$ 10.44	$ 23.02	$ 62.70	$ 85.72	$ 763.22	$ 677.50
12	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 677.50	$ -	$ 12.58	$ 9.40	$ 21.97	$ 62.70	$ 84.67	$ 686.90	$ 602.23
13	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 602.23	$ -	$ 12.58	$ 8.44	$ 21.01	$ 62.70	$ 83.71	$ 610.66	$ 526.95
14	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 526.95	$ -	$ 12.58	$ 7.55	$ 20.13	$ 62.70	$ 82.83	$ 534.50	$ 451.67
15	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 451.67	$ -	$ 12.58	$ 6.55	$ 19.12	$ 62.70	$ 81.82	$ 458.22	$ 376.39
16	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 376.39	$ -	$ 12.58	$ 5.46	$ 18.03	$ 62.70	$ 80.73	$ 381.85	$ 301.11
17	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 301.11	$ -	$ 12.58	$ 4.31	$ 16.88	$ 62.70	$ 79.58	$ 305.42	$ 225.83
18	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 225.83	$ -	$ 12.58	$ 3.23	$ 15.81	$ 62.70	$ 78.51	$ 229.06	$ 150.56
19	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 150.56	$ -	$ 12.58	$ 2.18	$ 14.75	$ 62.70	$ 77.45	$ 152.73	$ 75.28
20	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 75.28	$ -	$ 12.58	$ 1.09	$ 13.67	$ 62.70	$ 76.37	$ 76.37	$ (0.00)
						$ 30,498.37	**$ 251.56**	**$ 251.56**	**$ 190.42**	**$ 441.99**	**$ 1,254.00**	**$ 1,695.99**	**$ 37,790.67**	**$ 36,094.69**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	**11/25/15**	**$ 63,999.00**	**$ -**	**$ 295.00**	**$ 64,294.00**
02	**11/25/15**	**$ 90,249.00**	**$ -**	**$ 416.00**	**$ 90,665.00**
03	**11/25/15**	**$ 124,611.00**	**$ -**	**$ 574.00**	**$ 125,185.00**
04	**11/25/15**	**$ 167,144.00**	**$ -**	**$ 770.00**	**$ 167,914.00**
05	**12/08/15**	**$ 215,686.00**	**$ -**	**$ 994.00**	**$ 216,680.00**
06	**01/13/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
07	**03/23/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
08	**03/23/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
09	**04/07/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
10	**05/10/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
11	**06/07/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
12	**07/08/16**	**$ 221,553.00**	**$ -**	**$ 1,021.00**	**$ 222,574.00**
13	**07/26/16**	**$ 171,691.00**	**$ -**	**$ 791.00**	**$ 172,482.00**
14	**09/13/16**	**$ 128,001.00**	**$ -**	**$ 590.00**	**$ 128,591.00**
15	**10/04/16**	**$ 92,704.00**	**$ -**	**$ 427.00**	**$ 93,131.00**
16	**11/09/16**	**$ 65,740.00**	**$ -**	**$ 115.00**	**$ 65,855.00**
17	12/01/16	$ (1,300,685.00)	$ -		$ (1,300,685.00)
18	**10/2/2019**	**$ 1,050,102.00**	**$ -**		**$ 1,050,102.00**
	Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/01/18	11/09/18			
COD:	12/31/18	01/29/19			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**07**	03/23/16	03/31/16	9	3.250%	$ 1,562.00	$ 1.25	$ -	$ -	$ -	$ -	$ -	$ 1,563.25	$ 1,563.25
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,563.25	$ 13.45	$ -	$ -	$ -	$ -	$ -	$ 1,576.70	$ 1,576.70
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,576.70	$ 13.87	$ -	$ -	$ -	$ -	$ -	$ 1,590.57	$ 1,590.57
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,590.57	$ 13.99	$ -	$ -	$ -	$ -	$ -	$ 1,604.56	$ 1,604.56
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,604.56	$ 13.85	$ -	$ -	$ -	$ -	$ -	$ 1,618.41	$ 1,618.41
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,618.41	$ 14.97	$ -	$ -	$ -	$ -	$ -	$ 1,633.38	$ 1,633.38
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,633.38	$ 16.30	$ -	$ -	$ -	$ -	$ -	$ 1,649.68	$ 1,649.68
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,649.68	$ 17.51	$ -	$ -	$ -	$ -	$ -	$ 1,667.19	$ 1,667.19
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,667.19	$ 17.47	$ -	$ -	$ -	$ -	$ -	$ 1,684.66	$ 1,684.66
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,684.66	$ 18.77	$ -	$ -	$ -	$ -	$ -	$ 1,703.43	$ 1,703.43
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,703.43	$ 20.14	$ -	$ -	$ -	$ -	$ -	$ 1,723.57	$ 1,723.57
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,723.57	$ 21.55	$ -	$ -	$ -	$ -	$ -	$ 1,745.12	$ 1,745.12
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,745.12	$ 22.29	$ -	$ -	$ -	$ -	$ -	$ 1,767.41	$ 1,767.41
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,767.41	$ 24.01	$ -	$ -	$ -	$ -	$ -	$ 1,791.42	$ 1,791.42
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,791.42	$ 24.83	$ -	$ -	$ -	$ -	$ -	$ 1,816.26	$ 1,816.26
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,816.26	$ 24.81	$ -	$ -	$ -	$ -	$ -	$ 1,841.07	$ 1,841.07
01	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,841.07	$ 22.70	$ 15.09	$ 22.70	$ 37.79	$ 78.10	$ 115.89	$ 1,886.48	$ 1,770.59
02	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,770.59	$ -	$ 15.09	$ 20.91	$ 36.00	$ 78.10	$ 114.10	$ 1,791.50	$ 1,677.40
03	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,677.40	$ -	$ 15.09	$ 14.46	$ 29.55	$ 78.10	$ 107.65	$ 1,691.86	$ 1,584.21
04	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,584.21	$ -	$ 15.09	$ 12.94	$ 28.03	$ 78.10	$ 106.13	$ 1,597.15	$ 1,491.02
05	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,491.02	$ -	$ 15.09	$ 11.95	$ 27.04	$ 78.10	$ 105.14	$ 1,502.97	$ 1,397.83
06	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,397.83	$ -	$ 15.09	$ 17.57	$ 32.65	$ 78.10	$ 110.75	$ 1,415.40	$ 1,304.64
07	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,304.64	$ -	$ 15.09	$ 17.27	$ 32.36	$ 78.10	$ 110.46	$ 1,321.91	$ 1,211.45
08	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,211.45	$ -	$ 15.09	$ 16.11	$ 31.20	$ 78.10	$ 109.30	$ 1,227.57	$ 1,118.26
09	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,118.26	$ -	$ 15.09	$ 15.17	$ 30.26	$ 78.10	$ 108.36	$ 1,133.44	$ 1,025.08
10	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 1,025.08	$ -	$ 15.09	$ 14.06	$ 29.15	$ 78.10	$ 107.25	$ 1,039.14	$ 931.89
11	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 931.89	$ -	$ 15.09	$ 12.92	$ 28.01	$ 78.10	$ 106.11	$ 944.81	$ 838.70
12	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 838.70	$ -	$ 15.09	$ 11.63	$ 26.72	$ 78.10	$ 104.82	$ 850.33	$ 745.51
13	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 745.51	$ -	$ 15.09	$ 10.44	$ 25.53	$ 78.10	$ 103.63	$ 755.95	$ 652.32
14	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 652.32	$ -	$ 15.09	$ 9.35	$ 24.44	$ 78.10	$ 102.54	$ 661.67	$ 559.13
15	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 559.13	$ -	$ 15.09	$ 8.10	$ 23.19	$ 78.10	$ 101.29	$ 567.24	$ 465.94
16	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 465.94	$ -	$ 15.09	$ 6.75	$ 21.84	$ 78.10	$ 99.94	$ 472.70	$ 372.75
17	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 372.75	$ -	$ 15.09	$ 5.33	$ 20.42	$ 78.10	$ 98.52	$ 378.08	$ 279.57
18	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 279.57	$ -	$ 15.09	$ 4.00	$ 19.09	$ 78.10	$ 97.19	$ 283.56	$ 186.38
19	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 186.38	$ -	$ 15.09	$ 2.69	$ 17.78	$ 78.10	$ 95.88	$ 189.07	$ 93.19
20	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 93.19	$ -	$ 15.09	$ 1.35	$ 16.44	$ 78.10	$ 94.54	$ 94.54	$ 0.00
						$ 37,764.36	**$ 301.77**	**$ 301.77**	**$ 235.73**	**$ 537.50**	**$ 1,562.00**	**$ 2,099.50**	**$ 46,782.03**	**$ 44,682.53**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	**11/25/15**	**$ 63,999.00**	**$ -**	**$ 295.00**	**$ 64,294.00**
02	**11/25/15**	**$ 90,249.00**	**$ -**	**$ 416.00**	**$ 90,665.00**
03	**11/25/15**	**$ 124,611.00**	**$ -**	**$ 574.00**	**$ 125,185.00**
04	**11/25/15**	**$ 167,144.00**	**$ -**	**$ 770.00**	**$ 167,914.00**
05	**12/08/15**	**$ 215,686.00**	**$ -**	**$ 994.00**	**$ 216,680.00**
06	**01/13/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
07	**03/23/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
08	**03/23/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
09	**04/07/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
10	**05/10/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
11	**06/07/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
12	**07/08/16**	**$ 221,553.00**	**$ -**	**$ 1,021.00**	**$ 222,574.00**
13	**07/26/16**	**$ 171,691.00**	**$ -**	**$ 791.00**	**$ 172,482.00**
14	**09/13/16**	**$ 128,001.00**	**$ -**	**$ 590.00**	**$ 128,591.00**
15	**10/04/16**	**$ 92,704.00**	**$ -**	**$ 427.00**	**$ 93,131.00**
16	**11/09/16**	**$ 65,740.00**	**$ -**	**$ 115.00**	**$ 65,855.00**
17	12/01/16	$ (1,300,685.00)	$ -		$ (1,300,685.00)
18	**10/2/2019**	**$ 1,050,102.00**	**$ -**		**$ 1,050,102.00**
	Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/01/18	11/09/18			
COD:	12/31/18	01/29/19			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**08**	03/23/16	03/31/16	9	3.250%	$ 1,449.00	$ 1.16	$ -	$ -	$ -	$ -	$ -	$ 1,450.16	$ 1,450.16
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,450.16	$ 12.48	$ -	$ -	$ -	$ -	$ -	$ 1,462.63	$ 1,462.63
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,462.63	$ 12.87	$ -	$ -	$ -	$ -	$ -	$ 1,475.50	$ 1,475.50
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,475.50	$ 12.98	$ -	$ -	$ -	$ -	$ -	$ 1,488.48	$ 1,488.48
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,488.48	$ 12.85	$ -	$ -	$ -	$ -	$ -	$ 1,501.33	$ 1,501.33
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,501.33	$ 13.89	$ -	$ -	$ -	$ -	$ -	$ 1,515.21	$ 1,515.21
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,515.21	$ 15.12	$ -	$ -	$ -	$ -	$ -	$ 1,530.34	$ 1,530.34
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,530.34	$ 16.24	$ -	$ -	$ -	$ -	$ -	$ 1,546.58	$ 1,546.58
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,546.58	$ 16.21	$ -	$ -	$ -	$ -	$ -	$ 1,562.79	$ 1,562.79
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,562.79	$ 17.42	$ -	$ -	$ -	$ -	$ -	$ 1,580.20	$ 1,580.20
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,580.20	$ 18.68	$ -	$ -	$ -	$ -	$ -	$ 1,598.88	$ 1,598.88
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,598.88	$ 19.99	$ -	$ -	$ -	$ -	$ -	$ 1,618.87	$ 1,618.87
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,618.87	$ 20.68	$ -	$ -	$ -	$ -	$ -	$ 1,639.55	$ 1,639.55
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,639.55	$ 22.28	$ -	$ -	$ -	$ -	$ -	$ 1,661.83	$ 1,661.83
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,661.83	$ 23.04	$ -	$ -	$ -	$ -	$ -	$ 1,684.86	$ 1,684.86
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,684.86	$ 23.02	$ -	$ -	$ -	$ -	$ -	$ 1,707.88	$ 1,707.88
01	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,707.88	$ 21.06	$ 14.00	$ 21.06	$ 35.06	$ 72.45	$ 107.51	$ 1,750.01	$ 1,642.50
02	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,642.50	$ -	$ 14.00	$ 19.40	$ 33.40	$ 72.45	$ 105.85	$ 1,661.90	$ 1,556.05
03	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,556.05	$ -	$ 14.00	$ 13.42	$ 27.41	$ 72.45	$ 99.86	$ 1,569.46	$ 1,469.60
04	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,469.60	$ -	$ 14.00	$ 12.01	$ 26.00	$ 72.45	$ 98.45	$ 1,481.61	$ 1,383.15
05	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,383.15	$ -	$ 14.00	$ 11.08	$ 25.08	$ 72.45	$ 97.53	$ 1,394.24	$ 1,296.71
06	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,296.71	$ -	$ 14.00	$ 16.29	$ 30.29	$ 72.45	$ 102.74	$ 1,313.00	$ 1,210.26
07	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,210.26	$ -	$ 14.00	$ 16.02	$ 30.02	$ 72.45	$ 102.47	$ 1,226.28	$ 1,123.81
08	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,123.81	$ -	$ 14.00	$ 14.95	$ 28.94	$ 72.45	$ 101.39	$ 1,138.76	$ 1,037.37
09	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,037.37	$ -	$ 14.00	$ 14.08	$ 28.07	$ 72.45	$ 100.52	$ 1,051.44	$ 950.92
10	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 950.92	$ -	$ 14.00	$ 13.05	$ 27.04	$ 72.45	$ 99.49	$ 963.97	$ 864.47
11	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 864.47	$ -	$ 14.00	$ 11.99	$ 25.98	$ 72.45	$ 98.43	$ 876.46	$ 778.02
12	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 778.02	$ -	$ 14.00	$ 10.79	$ 24.79	$ 72.45	$ 97.24	$ 788.81	$ 691.58
13	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 691.58	$ -	$ 14.00	$ 9.69	$ 23.68	$ 72.45	$ 96.13	$ 701.27	$ 605.13
14	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 605.13	$ -	$ 14.00	$ 8.68	$ 22.67	$ 72.45	$ 95.12	$ 613.81	$ 518.68
15	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 518.68	$ -	$ 14.00	$ 7.52	$ 21.51	$ 72.45	$ 93.96	$ 526.20	$ 432.24
16	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 432.24	$ -	$ 14.00	$ 6.27	$ 20.26	$ 72.45	$ 92.71	$ 438.50	$ 345.79
17	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 345.79	$ -	$ 14.00	$ 4.94	$ 18.94	$ 72.45	$ 91.39	$ 350.73	$ 259.34
18	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 259.34	$ -	$ 14.00	$ 3.71	$ 17.71	$ 72.45	$ 90.16	$ 263.05	$ 172.89
19	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 172.89	$ -	$ 14.00	$ 2.50	$ 16.50	$ 72.45	$ 88.95	$ 175.39	$ 86.45
20	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 86.45	$ -	$ 14.00	$ 1.25	$ 15.25	$ 72.45	$ 87.70	$ 87.70	$ 0.00
						$ 35,032.36	**$ 279.94**	**$ 279.94**	**$ 218.68**	**$ 498.62**	**$ 1,449.00**	**$ 1,947.62**	**$ 43,397.67**	**$ 41,450.05**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	**11/25/15**	**$ 63,999.00**	**$ -**	**$ 295.00**	**$ 64,294.00**
02	**11/25/15**	**$ 90,249.00**	**$ -**	**$ 416.00**	**$ 90,665.00**
03	**11/25/15**	**$ 124,611.00**	**$ -**	**$ 574.00**	**$ 125,185.00**
04	**11/25/15**	**$ 167,144.00**	**$ -**	**$ 770.00**	**$ 167,914.00**
05	**12/08/15**	**$ 215,686.00**	**$ -**	**$ 994.00**	**$ 216,680.00**
06	**01/13/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
07	**03/23/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
08	**03/23/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
09	**04/07/16**	**$ 338,884.00**	**$ -**	**$ 1,562.00**	**$ 340,446.00**
10	**05/10/16**	**$ 314,406.00**	**$ -**	**$ 1,449.00**	**$ 315,855.00**
11	**06/07/16**	**$ 272,051.00**	**$ -**	**$ 1,254.00**	**$ 273,305.00**
12	**07/08/16**	**$ 221,553.00**	**$ -**	**$ 1,021.00**	**$ 222,574.00**
13	**07/26/16**	**$ 171,691.00**	**$ -**	**$ 791.00**	**$ 172,482.00**
14	**09/13/16**	**$ 128,001.00**	**$ -**	**$ 590.00**	**$ 128,591.00**
15	**10/04/16**	**$ 92,704.00**	**$ -**	**$ 427.00**	**$ 93,131.00**
16	**11/09/16**	**$ 65,740.00**	**$ -**	**$ 115.00**	**$ 65,855.00**
17	12/01/16	$ (1,300,685.00)	$ -		$ (1,300,685.00)
18	**10/2/2019**	**$ 1,050,102.00**	**$ -**		**$ 1,050,102.00**
	Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,941,477.00**	**$ -**	**$ 14,523.00**	**$ 2,956,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	07/01/18	11/09/18			
COD:	12/31/18	01/29/19			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**09**	04/07/16	06/30/16	85	3.460%	$ 1,562.00	$ 12.55	$ -	$ -	$ -	$ -	$ -	$ 1,574.55	$ 1,574.55
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,574.55	$ 13.85	$ -	$ -	$ -	$ -	$ -	$ 1,588.40	$ 1,588.40
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,588.40	$ 13.97	$ -	$ -	$ -	$ -	$ -	$ 1,602.38	$ 1,602.38
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,602.38	$ 13.83	$ -	$ -	$ -	$ -	$ -	$ 1,616.21	$ 1,616.21
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,616.21	$ 14.95	$ -	$ -	$ -	$ -	$ -	$ 1,631.16	$ 1,631.16
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,631.16	$ 16.28	$ -	$ -	$ -	$ -	$ -	$ 1,647.44	$ 1,647.44
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,647.44	$ 17.48	$ -	$ -	$ -	$ -	$ -	$ 1,664.92	$ 1,664.92
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,664.92	$ 17.45	$ -	$ -	$ -	$ -	$ -	$ 1,682.37	$ 1,682.37
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,682.37	$ 18.75	$ -	$ -	$ -	$ -	$ -	$ 1,701.12	$ 1,701.12
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,701.12	$ 20.11	$ -	$ -	$ -	$ -	$ -	$ 1,721.23	$ 1,721.23
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,721.23	$ 21.52	$ -	$ -	$ -	$ -	$ -	$ 1,742.74	$ 1,742.74
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,742.74	$ 22.26	$ -	$ -	$ -	$ -	$ -	$ 1,765.00	$ 1,765.00
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,765.00	$ 23.98	$ -	$ -	$ -	$ -	$ -	$ 1,788.99	$ 1,788.99
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,788.99	$ 24.80	$ -	$ -	$ -	$ -	$ -	$ 1,813.79	$ 1,813.79
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,813.79	$ 24.78	$ -	$ -	$ -	$ -	$ -	$ 1,838.57	$ 1,838.57
01	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,838.57	$ 22.67	$ 14.96	$ 22.67	$ 37.64	$ 78.10	$ 115.74	$ 1,883.91	$ 1,768.18
02	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,768.18	$ -	$ 14.96	$ 20.88	$ 35.85	$ 78.10	$ 113.95	$ 1,789.06	$ 1,675.12
03	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,675.12	$ -	$ 14.96	$ 14.44	$ 29.40	$ 78.10	$ 107.50	$ 1,689.56	$ 1,582.05
04	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,582.05	$ -	$ 14.96	$ 12.92	$ 27.89	$ 78.10	$ 105.99	$ 1,594.98	$ 1,488.99
05	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,488.99	$ -	$ 14.96	$ 11.93	$ 26.89	$ 78.10	$ 104.99	$ 1,500.92	$ 1,395.93
06	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,395.93	$ -	$ 14.96	$ 17.54	$ 32.50	$ 78.10	$ 110.60	$ 1,413.47	$ 1,302.87
07	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,302.87	$ -	$ 14.96	$ 17.25	$ 32.21	$ 78.10	$ 110.31	$ 1,320.11	$ 1,209.81
08	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,209.81	$ -	$ 14.96	$ 16.09	$ 31.05	$ 78.10	$ 109.15	$ 1,225.90	$ 1,116.74
09	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,116.74	$ -	$ 14.96	$ 15.15	$ 30.12	$ 78.10	$ 108.22	$ 1,131.90	$ 1,023.68
10	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 1,023.68	$ -	$ 14.96	$ 14.04	$ 29.01	$ 78.10	$ 107.11	$ 1,037.73	$ 930.62
11	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 930.62	$ -	$ 14.96	$ 12.90	$ 27.87	$ 78.10	$ 105.97	$ 943.52	$ 837.56
12	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 837.56	$ -	$ 14.96	$ 11.62	$ 26.58	$ 78.10	$ 104.68	$ 849.17	$ 744.50
13	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 744.50	$ -	$ 14.96	$ 10.43	$ 25.39	$ 78.10	$ 103.49	$ 754.92	$ 651.43
14	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 651.43	$ -	$ 14.96	$ 9.34	$ 24.30	$ 78.10	$ 102.40	$ 660.77	$ 558.37
15	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 558.37	$ -	$ 14.96	$ 8.09	$ 23.05	$ 78.10	$ 101.15	$ 566.46	$ 465.31
16	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 465.31	$ -	$ 14.96	$ 6.74	$ 21.71	$ 78.10	$ 99.81	$ 472.05	$ 372.25
17	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 372.25	$ -	$ 14.96	$ 5.32	$ 20.28	$ 78.10	$ 98.38	$ 377.57	$ 279.19
18	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 279.19	$ -	$ 14.96	$ 3.99	$ 18.95	$ 78.10	$ 97.05	$ 283.18	$ 186.12
19	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 186.12	$ -	$ 14.96	$ 2.69	$ 17.65	$ 78.10	$ 95.75	$ 188.81	$ 93.06
20	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 93.06	$ -	$ 14.96	$ 1.34	$ 16.31	$ 78.10	$ 94.41	$ 94.41	$ 0.00
						$ 44,622.62	**$ 299.24**	**$ 299.24**	**$ 235.41**	**$ 534.65**	**$ 1,562.00**	**$ 2,096.65**	**$ 45,157.27**	**$ 43,060.62**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,687.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q1/2019	3/8/2019	3/31/2019	24	5.180%	$ 3,972,000.00	$ 13,528.74	$ -	$ -	$ -	$ -	$ -	$ 3,985,528.74	$ 3,985,528.74
N/A	Q2/2019	4/1/2019	6/30/2019	91	5.450%	$ 3,985,528.74	$ 54,154.05	$ -	$ -	$ -	$ -	$ -	$ 4,039,682.80	$ 4,039,682.80
N/A	Q3/2019	7/1/2019	9/30/2019	92	5.500%	$ 4,039,682.80	$ 56,002.18	$ -	$ -	$ -	$ -	$ -	$ 4,095,684.97	$ 4,095,684.97
N/A	Q4/2019	10/1/2019	12/31/2019	92	5.420%	$ 4,095,684.97	$ 55,952.67	$ -	$ -	$ -	$ -	$ -	$ 4,151,637.64	$ 4,151,637.64
N/A	Q1/2020	1/1/2020	3/31/2020	91	4.960%	$ 4,151,637.64	$ 51,198.99	$ -	$ -	$ -	$ -	$ -	$ 4,202,836.63	$ 4,202,836.63
N/A	Q2/2020	4/1/2020	6/30/2020	91	4.750%	$ 4,202,836.63	$ 49,639.62	$ -	$ -	$ -	$ -	$ -	$ 4,252,476.25	$ 4,252,476.25
N/A	Q3/2020	7/1/2020	9/30/2020	92	3.430%	$ 4,252,476.25	$ 36,664.25	$ -	$ -	$ -	$ -	$ -	$ 4,289,140.50	$ 4,289,140.50
01	Q4/2020	10/1/2020	12/31/2020	92	3.250%	$ 4,289,140.50	$ 35,039.70	$ 17,609.01	$ 35,039.70	$ 52,648.71	$ 198,600.00	$ 251,248.71	$ 4,359,219.90	$ 4,107,971.19
02	Q1/2021	1/1/2021	3/31/2021	90	3.250%	$ 4,107,971.19	$ -	$ 17,609.01	$ 32,920.04	$ 50,529.05	$ 198,600.00	$ 249,129.05	$ 4,140,891.23	$ 3,891,762.18
03	Q2/2021	4/1/2021	6/30/2021	91	5.040%	$ 3,891,762.18	$ -	$ 17,609.01	$ 48,905.48	$ 66,514.49	$ 198,600.00	$ 265,114.49	$ 3,940,667.65	$ 3,675,553.17
04	Q3/2021	7/1/2021	9/30/2021	92	5.252%	$ 3,675,553.17	$ -	$ 17,609.01	$ 48,657.46	$ 66,266.47	$ 198,600.00	$ 264,866.47	$ 3,724,210.63	$ 3,459,344.16
05	Q4/2021	10/1/2021	12/31/2021	92	5.277%	$ 3,459,344.16	$ -	$ 17,609.01	$ 46,009.40	$ 63,618.41	$ 198,600.00	$ 262,218.41	$ 3,505,353.55	$ 3,243,135.15
06	Q1/2022	1/1/2022	3/31/2022	90	5.503%	$ 3,243,135.15	$ -	$ 17,609.01	$ 44,007.30	$ 61,616.31	$ 198,600.00	$ 260,216.31	$ 3,287,142.45	$ 3,026,926.14
07	Q2/2022	4/1/2022	6/30/2022	91	5.503%	$ 3,026,926.14	$ -	$ 17,609.01	$ 41,528.55	$ 59,137.56	$ 198,600.00	$ 257,737.56	$ 3,068,454.69	$ 2,810,717.13
08	Q3/2022	7/1/2022	9/30/2022	92	5.501%	$ 2,810,717.13	$ -	$ 17,609.01	$ 38,975.51	$ 56,584.52	$ 198,600.00	$ 255,184.52	$ 2,849,692.64	$ 2,594,508.12
09	Q4/2022	10/1/2022	12/31/2022	92	5.502%	$ 2,594,508.12	$ -	$ 17,609.01	$ 35,980.17	$ 53,589.18	$ 198,600.00	$ 252,189.18	$ 2,630,488.29	$ 2,378,299.11
10	Q1/2023	1/1/2023	3/31/2023	90	5.681%	$ 2,378,299.11	$ -	$ 17,609.01	$ 33,315.83	$ 50,924.84	$ 198,600.00	$ 249,524.84	$ 2,411,614.94	$ 2,162,090.10
11	Q2/2023	4/1/2023	6/30/2023	91	5.750%	$ 2,162,090.10	$ -	$ 17,609.01	$ 30,996.94	$ 48,605.95	$ 198,600.00	$ 247,205.95	$ 2,193,087.04	$ 1,945,881.09
12	Q3/2023	7/1/2023	9/30/2023	92	5.750%	$ 1,945,881.09	$ -	$ 17,609.01	$ 28,203.54	$ 45,812.55	$ 198,600.00	$ 244,412.55	$ 1,974,084.63	$ 1,729,672.08
13	Q4/2023	10/1/2023	12/31/2023	92	5.751%	$ 1,729,672.08	$ -	$ 17,609.01	$ 25,072.10	$ 42,681.10	$ 198,600.00	$ 241,281.10	$ 1,754,744.17	$ 1,513,463.07
14	Q1/2024	1/1/2024	3/31/2024	91	5.751%	$ 1,513,463.07	$ -	$ 17,609.01	$ 21,639.24	$ 39,248.25	$ 198,600.00	$ 237,848.25	$ 1,535,102.31	$ 1,297,254.06
15	Q2/2024	4/1/2024	6/30/2024	91	5.750%	$ 1,297,254.06	$ -	$ 17,609.01	$ 18,547.48	$ 36,156.49	$ 198,600.00	$ 234,756.49	$ 1,315,801.54	$ 1,081,045.05
16	Q3/2024	7/1/2024	9/30/2024	92	5.750%	$ 1,081,045.05	$ -	$ 17,609.01	$ 15,623.88	$ 33,232.89	$ 198,600.00	$ 231,832.89	$ 1,096,668.93	$ 864,836.04
17	Q4/2024	10/1/2024	12/31/2024	92	5.749%	$ 864,836.04	$ -	$ 17,609.01	$ 12,498.37	$ 30,107.38	$ 198,600.00	$ 228,707.38	$ 877,334.41	$ 648,627.03
18	Q1/2025	1/1/2025	3/31/2025	90	5.748%	$ 648,627.03	$ -	$ 17,609.01	$ 9,193.47	$ 26,802.48	$ 198,600.00	$ 225,402.48	$ 657,820.50	$ 432,418.02
19	Q2/2025	4/1/2025	6/30/2025	91	5.748%	$ 432,418.02	$ -	$ 17,609.01	$ 6,196.57	$ 23,805.58	$ 198,600.00	$ 222,405.58	$ 438,614.59	$ 216,209.01
20	Q3/2025	7/1/2025	9/30/2025	92	5.748%	$ 216,209.01	$ -	$ 17,609.01	$ 3,132.34	$ 20,741.35	$ 198,600.00	$ 219,341.35	$ 219,341.35	$ (0.00)
						$ 74,068,699.40	$ 352,180.20	$ 352,180.20	$ 576,443.37	$ 928,623.57	$ 3,972,000.00	$ 4,900,623.57	$ 74,997,322.97	$ 70,096,699.40

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	01	03/16/15	03/31/15	16	3.250%	$ 410.00	$ 0.58	$ -	$ -	$ -	$ -	$ -	$ 410.58	$ 410.58
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 410.58	$ 3.33	$ -	$ -	$ -	$ -	$ -	$ 413.91	$ 413.91
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 413.91	$ 3.39	$ -	$ -	$ -	$ -	$ -	$ 417.30	$ 417.30
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 417.30	$ 3.42	$ -	$ -	$ -	$ -	$ -	$ 420.72	$ 420.72
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 420.72	$ 3.40	$ -	$ -	$ -	$ -	$ -	$ 424.12	$ 424.12
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 424.12	$ 3.65	$ -	$ -	$ -	$ -	$ -	$ 427.77	$ 427.77
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 427.77	$ 3.76	$ -	$ -	$ -	$ -	$ -	$ 431.53	$ 431.53
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 431.53	$ 3.80	$ -	$ -	$ -	$ -	$ -	$ 435.33	$ 435.33
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 435.33	$ 3.76	$ -	$ -	$ -	$ -	$ -	$ 439.09	$ 439.09
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 439.09	$ 4.06	$ -	$ -	$ -	$ -	$ -	$ 443.15	$ 443.15
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 443.15	$ 4.42	$ -	$ -	$ -	$ -	$ -	$ 447.57	$ 447.57
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 447.57	$ 4.75	$ -	$ -	$ -	$ -	$ -	$ 452.32	$ 452.32
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 452.32	$ 4.74	$ -	$ -	$ -	$ -	$ -	$ 457.06	$ 457.06
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 457.06	$ 5.09	$ -	$ -	$ -	$ -	$ -	$ 462.15	$ 462.15
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 462.15	$ 5.46	$ -	$ -	$ -	$ -	$ -	$ 467.62	$ 467.62
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 467.62	$ 5.85	$ -	$ -	$ -	$ -	$ -	$ 473.46	$ 473.46
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 473.46	$ 6.05	$ -	$ -	$ -	$ -	$ -	$ 479.51	$ 479.51
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 479.51	$ 6.52	$ -	$ -	$ -	$ -	$ -	$ 486.03	$ 486.03
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 486.03	$ 6.74	$ -	$ -	$ -	$ -	$ -	$ 492.76	$ 492.76
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 492.76	$ 6.73	$ -	$ -	$ -	$ -	$ -	$ 499.49	$ 499.49
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 499.49	$ 6.16	$ -	$ -	$ -	$ -	$ -	$ 505.65	$ 505.65
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 505.65	$ 5.97	$ -	$ -	$ -	$ -	$ -	$ 511.63	$ 511.63
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 511.63	$ 4.41	$ -	$ -	$ -	$ -	$ -	$ 516.04	$ 516.04
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 516.04	$ 4.22	$ 5.51	$ 4.22	$ 9.73	$ 20.50	$ 30.23	$ 524.47	$ 494.24
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 494.24	$ -	$ 5.51	$ 3.96	$ 9.47	$ 20.50	$ 29.97	$ 498.20	$ 468.23
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 468.23	$ -	$ 5.51	$ 5.88	$ 11.40	$ 20.50	$ 31.90	$ 474.11	$ 442.22
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 442.22	$ -	$ 5.51	$ 5.85	$ 11.37	$ 20.50	$ 31.87	$ 448.07	$ 416.20
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 416.20	$ -	$ 5.51	$ 5.54	$ 11.05	$ 20.50	$ 31.55	$ 421.74	$ 390.19
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 390.19	$ -	$ 5.51	$ 5.29	$ 10.81	$ 20.50	$ 31.31	$ 395.48	$ 364.18
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 364.18	$ -	$ 5.51	$ 5.00	$ 10.51	$ 20.50	$ 31.01	$ 369.17	$ 338.16
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 338.16	$ -	$ 5.51	$ 4.69	$ 10.20	$ 20.50	$ 30.70	$ 342.85	$ 312.15
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 312.15	$ -	$ 5.51	$ 4.33	$ 9.84	$ 20.50	$ 30.34	$ 316.48	$ 286.14
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 286.14	$ -	$ 5.51	$ 4.01	$ 9.52	$ 20.50	$ 30.02	$ 290.15	$ 260.13
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 260.13	$ -	$ 5.51	$ 3.73	$ 9.24	$ 20.50	$ 29.74	$ 263.86	$ 234.11
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 234.11	$ -	$ 5.51	$ 3.39	$ 8.91	$ 20.50	$ 29.41	$ 237.51	$ 208.10
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 208.10	$ -	$ 5.51	$ 3.02	$ 8.53	$ 20.50	$ 29.03	$ 211.12	$ 182.09
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 182.09	$ -	$ 5.51	$ 2.60	$ 8.12	$ 20.50	$ 28.62	$ 184.69	$ 156.08
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 156.08	$ -	$ 5.51	$ 2.23	$ 7.74	$ 20.50	$ 28.24	$ 158.31	$ 130.06
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 130.06	$ -	$ 5.51	$ 1.88	$ 7.39	$ 20.50	$ 27.89	$ 131.94	$ 104.05
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 104.05	$ -	$ 5.51	$ 1.50	$ 7.02	$ 20.50	$ 27.52	$ 105.55	$ 78.04
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 78.04	$ -	$ 5.51	$ 1.11	$ 6.62	$ 20.50	$ 27.12	$ 79.14	$ 52.03
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 52.03	$ -	$ 5.51	$ 0.75	$ 6.26	$ 20.50	$ 26.76	$ 52.77	$ 26.01
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 26.01	$ -	$ 5.51	$ 0.38	$ 5.89	$ 20.50	$ 26.39	$ 26.39	$ (0.00)
						$ 11,419.03	$ 110.25	$ 110.25	$ 69.35	$ 179.61	$ 410.00	$ 589.61	$ 16,046.81	$ 15,457.20

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,687.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	02	03/16/15	03/31/15	16	3.250%	$ 552.00	$ 0.79	$ -	$ -	$ -	$ -	$ -	$ 552.79	$ 552.79
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 552.79	$ 4.48	$ -	$ -	$ -	$ -	$ -	$ 557.27	$ 557.27
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 557.27	$ 4.56	$ -	$ -	$ -	$ -	$ -	$ 561.83	$ 561.83
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 561.83	$ 4.60	$ -	$ -	$ -	$ -	$ -	$ 566.43	$ 566.43
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 566.43	$ 4.58	$ -	$ -	$ -	$ -	$ -	$ 571.01	$ 571.01
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 571.01	$ 4.91	$ -	$ -	$ -	$ -	$ -	$ 575.92	$ 575.92
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 575.92	$ 5.07	$ -	$ -	$ -	$ -	$ -	$ 580.99	$ 580.99
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 580.99	$ 5.11	$ -	$ -	$ -	$ -	$ -	$ 586.10	$ 586.10
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 586.10	$ 5.06	$ -	$ -	$ -	$ -	$ -	$ 591.16	$ 591.16
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 591.16	$ 5.47	$ -	$ -	$ -	$ -	$ -	$ 596.63	$ 596.63
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 596.63	$ 5.96	$ -	$ -	$ -	$ -	$ -	$ 602.58	$ 602.58
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 602.58	$ 6.39	$ -	$ -	$ -	$ -	$ -	$ 608.98	$ 608.98
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 608.98	$ 6.38	$ -	$ -	$ -	$ -	$ -	$ 615.36	$ 615.36
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 615.36	$ 6.86	$ -	$ -	$ -	$ -	$ -	$ 622.22	$ 622.22
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 622.22	$ 7.36	$ -	$ -	$ -	$ -	$ -	$ 629.57	$ 629.57
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 629.57	$ 7.87	$ -	$ -	$ -	$ -	$ -	$ 637.44	$ 637.44
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 637.44	$ 8.14	$ -	$ -	$ -	$ -	$ -	$ 645.58	$ 645.58
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 645.58	$ 8.77	$ -	$ -	$ -	$ -	$ -	$ 654.36	$ 654.36
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 654.36	$ 9.07	$ -	$ -	$ -	$ -	$ -	$ 663.43	$ 663.43
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 663.43	$ 9.06	$ -	$ -	$ -	$ -	$ -	$ 672.49	$ 672.49
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 672.49	$ 8.29	$ -	$ -	$ -	$ -	$ -	$ 680.78	$ 680.78
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 680.78	$ 8.04	$ -	$ -	$ -	$ -	$ -	$ 688.82	$ 688.82
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 688.82	$ 5.94	$ -	$ -	$ -	$ -	$ -	$ 694.76	$ 694.76
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 694.76	$ 5.68	$ 7.42	$ 5.68	$ 13.10	$ 27.60	$ 40.70	$ 706.11	$ 665.42
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 665.42	$ -	$ 7.42	$ 5.33	$ 12.75	$ 27.60	$ 40.35	$ 670.75	$ 630.40
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 630.40	$ -	$ 7.42	$ 7.92	$ 15.34	$ 27.60	$ 42.94	$ 638.32	$ 595.37
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 595.37	$ -	$ 7.42	$ 7.88	$ 15.30	$ 27.60	$ 42.90	$ 603.25	$ 560.35
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 560.35	$ -	$ 7.42	$ 7.45	$ 14.87	$ 27.60	$ 42.47	$ 567.80	$ 525.33
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 525.33	$ -	$ 7.42	$ 7.13	$ 14.55	$ 27.60	$ 42.15	$ 532.46	$ 490.31
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 490.31	$ -	$ 7.42	$ 6.73	$ 14.15	$ 27.60	$ 41.75	$ 497.03	$ 455.29
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 455.29	$ -	$ 7.42	$ 6.31	$ 13.74	$ 27.60	$ 41.34	$ 461.60	$ 420.26
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 420.26	$ -	$ 7.42	$ 5.83	$ 13.25	$ 27.60	$ 40.85	$ 426.09	$ 385.24
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 385.24	$ -	$ 7.42	$ 5.40	$ 12.82	$ 27.60	$ 40.42	$ 390.64	$ 350.22
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 350.22	$ -	$ 7.42	$ 5.02	$ 12.44	$ 27.60	$ 40.04	$ 355.24	$ 315.20
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 315.20	$ -	$ 7.42	$ 4.57	$ 11.99	$ 27.60	$ 39.59	$ 319.77	$ 280.18
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 280.18	$ -	$ 7.42	$ 4.06	$ 11.48	$ 27.60	$ 39.08	$ 284.24	$ 245.15
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 245.15	$ -	$ 7.42	$ 3.51	$ 10.93	$ 27.60	$ 38.53	$ 248.66	$ 210.13
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 210.13	$ -	$ 7.42	$ 3.00	$ 10.43	$ 27.60	$ 38.03	$ 213.14	$ 175.11
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 175.11	$ -	$ 7.42	$ 2.53	$ 9.95	$ 27.60	$ 37.55	$ 177.64	$ 140.09
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 140.09	$ -	$ 7.42	$ 2.02	$ 9.45	$ 27.60	$ 37.05	$ 142.11	$ 105.07
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 105.07	$ -	$ 7.42	$ 1.49	$ 8.91	$ 27.60	$ 36.51	$ 106.56	$ 70.04
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 70.04	$ -	$ 7.42	$ 1.00	$ 8.43	$ 27.60	$ 36.03	$ 71.05	$ 35.02
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 35.02	$ -	$ 7.42	$ 0.51	$ 7.93	$ 27.60	$ 35.53	$ 35.53	$ (0.00)
						$ 15,373.91	$ 148.44	$ 148.44	$ 93.37	$ 241.81	$ 552.00	$ 793.81	$ 21,604.48	$ 20,810.67

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	03	03/16/15	03/31/15	16	3.250%	$ 716.00	$ 1.02	$ -	$ -	$ -	$ -	$ -	$ 717.02	$ 717.02
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 717.02	$ 5.81	$ -	$ -	$ -	$ -	$ -	$ 722.83	$ 722.83
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 722.83	$ 5.92	$ -	$ -	$ -	$ -	$ -	$ 728.75	$ 728.75
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 728.75	$ 5.97	$ -	$ -	$ -	$ -	$ -	$ 734.72	$ 734.72
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 734.72	$ 5.94	$ -	$ -	$ -	$ -	$ -	$ 740.66	$ 740.66
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 740.66	$ 6.37	$ -	$ -	$ -	$ -	$ -	$ 747.03	$ 747.03
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 747.03	$ 6.57	$ -	$ -	$ -	$ -	$ -	$ 753.60	$ 753.60
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 753.60	$ 6.63	$ -	$ -	$ -	$ -	$ -	$ 760.23	$ 760.23
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 760.23	$ 6.56	$ -	$ -	$ -	$ -	$ -	$ 766.79	$ 766.79
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 766.79	$ 7.09	$ -	$ -	$ -	$ -	$ -	$ 773.89	$ 773.89
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 773.89	$ 7.72	$ -	$ -	$ -	$ -	$ -	$ 781.61	$ 781.61
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 781.61	$ 8.29	$ -	$ -	$ -	$ -	$ -	$ 789.90	$ 789.90
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 789.90	$ 8.28	$ -	$ -	$ -	$ -	$ -	$ 798.18	$ 798.18
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 798.18	$ 8.90	$ -	$ -	$ -	$ -	$ -	$ 807.08	$ 807.08
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 807.08	$ 9.54	$ -	$ -	$ -	$ -	$ -	$ 816.62	$ 816.62
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 816.62	$ 10.21	$ -	$ -	$ -	$ -	$ -	$ 826.83	$ 826.83
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 826.83	$ 10.56	$ -	$ -	$ -	$ -	$ -	$ 837.39	$ 837.39
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 837.39	$ 11.38	$ -	$ -	$ -	$ -	$ -	$ 848.77	$ 848.77
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 848.77	$ 11.77	$ -	$ -	$ -	$ -	$ -	$ 860.53	$ 860.53
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 860.53	$ 11.76	$ -	$ -	$ -	$ -	$ -	$ 872.29	$ 872.29
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 872.29	$ 10.76	$ -	$ -	$ -	$ -	$ -	$ 883.05	$ 883.05
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 883.05	$ 10.43	$ -	$ -	$ -	$ -	$ -	$ 893.48	$ 893.48
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 893.48	$ 7.70	$ -	$ -	$ -	$ -	$ -	$ 901.18	$ 901.18
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 901.18	$ 7.36	$ 9.63	$ 7.36	$ 16.99	$ 35.80	$ 52.79	$ 915.90	$ 863.11
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 863.11	$ -	$ 9.63	$ 6.92	$ 16.54	$ 35.80	$ 52.34	$ 870.03	$ 817.69
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 817.69	$ -	$ 9.63	$ 10.28	$ 19.90	$ 35.80	$ 55.70	$ 827.96	$ 772.26
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 772.26	$ -	$ 9.63	$ 10.22	$ 19.85	$ 35.80	$ 55.65	$ 782.48	$ 726.83
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 726.83	$ -	$ 9.63	$ 9.67	$ 19.29	$ 35.80	$ 55.09	$ 736.50	$ 681.41
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 681.41	$ -	$ 9.63	$ 9.25	$ 18.87	$ 35.80	$ 54.67	$ 690.65	$ 635.98
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 635.98	$ -	$ 9.63	$ 8.73	$ 18.35	$ 35.80	$ 54.15	$ 644.70	$ 590.55
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 590.55	$ -	$ 9.63	$ 8.19	$ 17.82	$ 35.80	$ 53.62	$ 598.74	$ 545.12
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 545.12	$ -	$ 9.63	$ 7.56	$ 17.19	$ 35.80	$ 52.99	$ 552.68	$ 499.70
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 499.70	$ -	$ 9.63	$ 7.00	$ 16.63	$ 35.80	$ 52.43	$ 506.70	$ 454.27
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 454.27	$ -	$ 9.63	$ 6.51	$ 16.14	$ 35.80	$ 51.94	$ 460.78	$ 408.84
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 408.84	$ -	$ 9.63	$ 5.93	$ 15.55	$ 35.80	$ 51.35	$ 414.77	$ 363.42
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 363.42	$ -	$ 9.63	$ 5.27	$ 14.89	$ 35.80	$ 50.69	$ 368.68	$ 317.99
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 317.99	$ -	$ 9.63	$ 4.55	$ 14.17	$ 35.80	$ 49.97	$ 322.54	$ 272.56
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 272.56	$ -	$ 9.63	$ 3.90	$ 13.52	$ 35.80	$ 49.32	$ 276.46	$ 227.14
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 227.14	$ -	$ 9.63	$ 3.28	$ 12.91	$ 35.80	$ 48.71	$ 230.42	$ 181.71
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 181.71	$ -	$ 9.63	$ 2.63	$ 12.25	$ 35.80	$ 48.05	$ 184.33	$ 136.28
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 136.28	$ -	$ 9.63	$ 1.93	$ 11.56	$ 35.80	$ 47.36	$ 138.21	$ 90.85
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 90.85	$ -	$ 9.63	$ 1.30	$ 10.93	$ 35.80	$ 46.73	$ 92.16	$ 45.43
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 45.43	$ -	$ 9.63	$ 0.66	$ 10.29	$ 35.80	$ 46.09	$ 46.09	$ 0.00
						$ 19,941.52	$ 192.54	$ 192.54	$ 121.11	$ 313.66	$ 716.00	$ 1,029.66	$ 28,023.20	$ 26,993.55

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,587.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	04	03/23/15	03/31/15	9	3.250%	$ 918.00	$ 0.74	$ -	$ -	$ -	$ -	$ -	$ 918.74	$ 918.74
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 918.74	$ 7.44	$ -	$ -	$ -	$ -	$ -	$ 926.18	$ 926.18
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 926.18	$ 7.59	$ -	$ -	$ -	$ -	$ -	$ 933.77	$ 933.77
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 933.77	$ 7.65	$ -	$ -	$ -	$ -	$ -	$ 941.42	$ 941.42
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 941.42	$ 7.61	$ -	$ -	$ -	$ -	$ -	$ 949.02	$ 949.02
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 949.02	$ 8.16	$ -	$ -	$ -	$ -	$ -	$ 957.19	$ 957.19
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 957.19	$ 8.42	$ -	$ -	$ -	$ -	$ -	$ 965.61	$ 965.61
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 965.61	$ 8.50	$ -	$ -	$ -	$ -	$ -	$ 974.10	$ 974.10
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 974.10	$ 8.41	$ -	$ -	$ -	$ -	$ -	$ 982.51	$ 982.51
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 982.51	$ 9.09	$ -	$ -	$ -	$ -	$ -	$ 991.60	$ 991.60
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 991.60	$ 9.90	$ -	$ -	$ -	$ -	$ -	$ 1,001.50	$ 1,001.50
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,001.50	$ 10.63	$ -	$ -	$ -	$ -	$ -	$ 1,012.12	$ 1,012.12
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,012.12	$ 10.61	$ -	$ -	$ -	$ -	$ -	$ 1,022.73	$ 1,022.73
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,022.73	$ 11.40	$ -	$ -	$ -	$ -	$ -	$ 1,034.13	$ 1,034.13
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,034.13	$ 12.22	$ -	$ -	$ -	$ -	$ -	$ 1,046.35	$ 1,046.35
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,046.35	$ 13.08	$ -	$ -	$ -	$ -	$ -	$ 1,059.43	$ 1,059.43
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,059.43	$ 13.53	$ -	$ -	$ -	$ -	$ -	$ 1,072.97	$ 1,072.97
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,072.97	$ 14.58	$ -	$ -	$ -	$ -	$ -	$ 1,087.54	$ 1,087.54
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,087.54	$ 15.08	$ -	$ -	$ -	$ -	$ -	$ 1,102.62	$ 1,102.62
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,102.62	$ 15.06	$ -	$ -	$ -	$ -	$ -	$ 1,117.68	$ 1,117.68
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,117.68	$ 13.78	$ -	$ -	$ -	$ -	$ -	$ 1,131.47	$ 1,131.47
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,131.47	$ 13.36	$ -	$ -	$ -	$ -	$ -	$ 1,144.83	$ 1,144.83
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,144.83	$ 9.87	$ -	$ -	$ -	$ -	$ -	$ 1,154.70	$ 1,154.70
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,154.70	$ 9.43	$ 12.31	$ 9.43	$ 21.74	$ 45.90	$ 67.64	$ 1,173.57	$ 1,105.93
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,105.93	$ -	$ 12.31	$ 8.86	$ 21.17	$ 45.90	$ 67.07	$ 1,114.79	$ 1,047.72
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,047.72	$ -	$ 12.31	$ 13.17	$ 25.47	$ 45.90	$ 71.37	$ 1,060.89	$ 989.52
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 989.52	$ -	$ 12.31	$ 13.10	$ 25.41	$ 45.90	$ 71.31	$ 1,002.61	$ 931.31
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 931.31	$ -	$ 12.31	$ 12.39	$ 24.69	$ 45.90	$ 70.59	$ 943.69	$ 873.10
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 873.10	$ -	$ 12.31	$ 11.85	$ 24.15	$ 45.90	$ 70.05	$ 884.95	$ 814.89
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 814.89	$ -	$ 12.31	$ 11.18	$ 23.49	$ 45.90	$ 69.39	$ 826.08	$ 756.69
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 756.69	$ -	$ 12.31	$ 10.49	$ 22.80	$ 45.90	$ 68.70	$ 767.18	$ 698.48
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 698.48	$ -	$ 12.31	$ 9.69	$ 21.99	$ 45.90	$ 67.89	$ 708.17	$ 640.27
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 640.27	$ -	$ 12.31	$ 8.97	$ 21.28	$ 45.90	$ 67.18	$ 649.24	$ 582.07
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 582.07	$ -	$ 12.31	$ 8.34	$ 20.65	$ 45.90	$ 66.55	$ 590.41	$ 523.86
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 523.86	$ -	$ 12.31	$ 7.59	$ 19.90	$ 45.90	$ 65.80	$ 531.45	$ 465.65
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 465.65	$ -	$ 12.31	$ 6.75	$ 19.06	$ 45.90	$ 64.96	$ 472.40	$ 407.45
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 407.45	$ -	$ 12.31	$ 5.83	$ 18.13	$ 45.90	$ 64.03	$ 413.27	$ 349.24
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 349.24	$ -	$ 12.31	$ 4.99	$ 17.30	$ 45.90	$ 63.20	$ 354.23	$ 291.03
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 291.03	$ -	$ 12.31	$ 4.21	$ 16.51	$ 45.90	$ 62.41	$ 295.24	$ 232.83
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 232.83	$ -	$ 12.31	$ 3.36	$ 15.67	$ 45.90	$ 61.57	$ 236.19	$ 174.62
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 174.62	$ -	$ 12.31	$ 2.48	$ 14.78	$ 45.90	$ 60.68	$ 177.10	$ 116.41
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 116.41	$ -	$ 12.31	$ 1.67	$ 13.97	$ 45.90	$ 59.87	$ 118.08	$ 58.21
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 58.21	$ -	$ 12.31	$ 0.84	$ 13.15	$ 45.90	$ 59.05	$ 59.05	$ 0.00
						$ 25,552.14	$ 246.14	$ 246.14	$ 155.19	$ 401.32	$ 918.00	$ 1,319.32	$ 35,906.83	$ 34,587.50

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	05	03/23/15	03/31/15	9	3.250%	$ 1,161.00	$ 0.93	$ -	$ -	$ -	$ -	$ -	$ 1,161.93	$ 1,161.93
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 1,161.93	$ 9.41	$ -	$ -	$ -	$ -	$ -	$ 1,171.35	$ 1,171.35
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 1,171.35	$ 9.60	$ -	$ -	$ -	$ -	$ -	$ 1,180.94	$ 1,180.94
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 1,180.94	$ 9.67	$ -	$ -	$ -	$ -	$ -	$ 1,190.61	$ 1,190.61
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 1,190.61	$ 9.62	$ -	$ -	$ -	$ -	$ -	$ 1,200.24	$ 1,200.24
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,200.24	$ 10.33	$ -	$ -	$ -	$ -	$ -	$ 1,210.56	$ 1,210.56
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,210.56	$ 10.65	$ -	$ -	$ -	$ -	$ -	$ 1,221.21	$ 1,221.21
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,221.21	$ 10.74	$ -	$ -	$ -	$ -	$ -	$ 1,231.96	$ 1,231.96
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,231.96	$ 10.63	$ -	$ -	$ -	$ -	$ -	$ 1,242.59	$ 1,242.59
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,242.59	$ 11.49	$ -	$ -	$ -	$ -	$ -	$ 1,254.08	$ 1,254.08
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,254.08	$ 12.52	$ -	$ -	$ -	$ -	$ -	$ 1,266.60	$ 1,266.60
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,266.60	$ 13.44	$ -	$ -	$ -	$ -	$ -	$ 1,280.04	$ 1,280.04
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,280.04	$ 13.41	$ -	$ -	$ -	$ -	$ -	$ 1,293.45	$ 1,293.45
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,293.45	$ 14.41	$ -	$ -	$ -	$ -	$ -	$ 1,307.87	$ 1,307.87
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,307.87	$ 15.46	$ -	$ -	$ -	$ -	$ -	$ 1,323.33	$ 1,323.33
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,323.33	$ 16.54	$ -	$ -	$ -	$ -	$ -	$ 1,339.87	$ 1,339.87
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,339.87	$ 17.11	$ -	$ -	$ -	$ -	$ -	$ 1,356.99	$ 1,356.99
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,356.99	$ 18.44	$ -	$ -	$ -	$ -	$ -	$ 1,375.42	$ 1,375.42
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,375.42	$ 19.07	$ -	$ -	$ -	$ -	$ -	$ 1,394.49	$ 1,394.49
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,394.49	$ 19.05	$ -	$ -	$ -	$ -	$ -	$ 1,413.54	$ 1,413.54
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,413.54	$ 17.43	$ -	$ -	$ -	$ -	$ -	$ 1,430.97	$ 1,430.97
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,430.97	$ 16.90	$ -	$ -	$ -	$ -	$ -	$ 1,447.88	$ 1,447.88
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,447.88	$ 12.48	$ -	$ -	$ -	$ -	$ -	$ 1,460.36	$ 1,460.36
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,460.36	$ 11.93	$ 15.56	$ 11.93	$ 27.49	$ 58.05	$ 85.54	$ 1,484.22	$ 1,398.67
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,398.67	$ -	$ 15.56	$ 11.21	$ 26.77	$ 58.05	$ 84.82	$ 1,409.88	$ 1,325.06
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,325.06	$ -	$ 15.56	$ 16.65	$ 32.22	$ 58.05	$ 90.27	$ 1,341.71	$ 1,251.45
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,251.45	$ -	$ 15.56	$ 16.57	$ 32.13	$ 58.05	$ 90.18	$ 1,268.01	$ 1,177.83
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,177.83	$ -	$ 15.56	$ 15.67	$ 31.23	$ 58.05	$ 89.28	$ 1,193.50	$ 1,104.22
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,104.22	$ -	$ 15.56	$ 14.98	$ 30.55	$ 58.05	$ 88.60	$ 1,119.20	$ 1,030.60
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 1,030.60	$ -	$ 15.56	$ 14.14	$ 29.70	$ 58.05	$ 87.75	$ 1,044.74	$ 956.99
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 956.99	$ -	$ 15.56	$ 13.27	$ 28.83	$ 58.05	$ 86.88	$ 970.26	$ 883.37
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 883.37	$ -	$ 15.56	$ 12.25	$ 27.81	$ 58.05	$ 85.86	$ 895.62	$ 809.76
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 809.76	$ -	$ 15.56	$ 11.34	$ 26.91	$ 58.05	$ 84.96	$ 821.10	$ 736.14
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 736.14	$ -	$ 15.56	$ 10.55	$ 26.12	$ 58.05	$ 84.17	$ 746.70	$ 662.53
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 662.53	$ -	$ 15.56	$ 9.60	$ 25.17	$ 58.05	$ 83.22	$ 672.13	$ 588.92
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 588.92	$ -	$ 15.56	$ 8.54	$ 24.10	$ 58.05	$ 82.15	$ 597.45	$ 515.30
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 515.30	$ -	$ 15.56	$ 7.37	$ 22.93	$ 58.05	$ 80.98	$ 522.67	$ 441.69
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 441.69	$ -	$ 15.56	$ 6.32	$ 21.88	$ 58.05	$ 79.93	$ 448.00	$ 368.07
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 368.07	$ -	$ 15.56	$ 5.32	$ 20.88	$ 58.05	$ 78.93	$ 373.39	$ 294.46
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 294.46	$ -	$ 15.56	$ 4.26	$ 19.82	$ 58.05	$ 77.87	$ 298.71	$ 220.84
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 220.84	$ -	$ 15.56	$ 3.13	$ 18.69	$ 58.05	$ 76.74	$ 223.97	$ 147.23
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 147.23	$ -	$ 15.56	$ 2.11	$ 17.67	$ 58.05	$ 75.72	$ 149.34	$ 73.61
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 73.61	$ -	$ 15.56	$ 1.07	$ 16.63	$ 58.05	$ 74.68	$ 74.68	$ 0.00
						$ 32,316.94	$ 311.29	$ 311.29	$ 196.27	$ 507.56	$ 1,161.00	$ 1,668.56	$ 45,411.57	$ 43,743.02

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,687.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	06	04/28/15	06/30/15	64	3.250%	$ 1,443.00	$ 8.22	$ -	$ -	$ -	$ -	$ -	$ 1,451.22	$ 1,451.22
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 1,451.22	$ 11.89	$ -	$ -	$ -	$ -	$ -	$ 1,463.11	$ 1,463.11
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 1,463.11	$ 11.99	$ -	$ -	$ -	$ -	$ -	$ 1,475.10	$ 1,475.10
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 1,475.10	$ 11.92	$ -	$ -	$ -	$ -	$ -	$ 1,487.02	$ 1,487.02
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,487.02	$ 12.79	$ -	$ -	$ -	$ -	$ -	$ 1,499.81	$ 1,499.81
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,499.81	$ 13.20	$ -	$ -	$ -	$ -	$ -	$ 1,513.00	$ 1,513.00
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,513.00	$ 13.31	$ -	$ -	$ -	$ -	$ -	$ 1,526.31	$ 1,526.31
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,526.31	$ 13.17	$ -	$ -	$ -	$ -	$ -	$ 1,539.49	$ 1,539.49
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,539.49	$ 14.24	$ -	$ -	$ -	$ -	$ -	$ 1,553.73	$ 1,553.73
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,553.73	$ 15.51	$ -	$ -	$ -	$ -	$ -	$ 1,569.24	$ 1,569.24
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,569.24	$ 16.65	$ -	$ -	$ -	$ -	$ -	$ 1,585.89	$ 1,585.89
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,585.89	$ 16.62	$ -	$ -	$ -	$ -	$ -	$ 1,602.51	$ 1,602.51
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,602.51	$ 17.86	$ -	$ -	$ -	$ -	$ -	$ 1,620.37	$ 1,620.37
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,620.37	$ 19.15	$ -	$ -	$ -	$ -	$ -	$ 1,639.52	$ 1,639.52
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,639.52	$ 20.50	$ -	$ -	$ -	$ -	$ -	$ 1,660.02	$ 1,660.02
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,660.02	$ 21.20	$ -	$ -	$ -	$ -	$ -	$ 1,681.22	$ 1,681.22
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,681.22	$ 22.84	$ -	$ -	$ -	$ -	$ -	$ 1,704.06	$ 1,704.06
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,704.06	$ 23.62	$ -	$ -	$ -	$ -	$ -	$ 1,727.69	$ 1,727.69
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,727.69	$ 23.60	$ -	$ -	$ -	$ -	$ -	$ 1,751.29	$ 1,751.29
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,751.29	$ 21.60	$ -	$ -	$ -	$ -	$ -	$ 1,772.89	$ 1,772.89
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,772.89	$ 20.94	$ -	$ -	$ -	$ -	$ -	$ 1,793.83	$ 1,793.83
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,793.83	$ 15.47	$ -	$ -	$ -	$ -	$ -	$ 1,809.29	$ 1,809.29
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,809.29	$ 14.78	$ 19.05	$ 14.78	$ 33.83	$ 72.15	$ 105.98	$ 1,838.85	$ 1,732.87
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,732.87	$ -	$ 19.05	$ 13.89	$ 32.94	$ 72.15	$ 105.09	$ 1,746.76	$ 1,641.67
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,641.67	$ -	$ 19.05	$ 20.63	$ 39.68	$ 72.15	$ 111.83	$ 1,662.30	$ 1,550.46
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,550.46	$ -	$ 19.05	$ 20.53	$ 39.58	$ 72.15	$ 111.73	$ 1,570.99	$ 1,459.26
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,459.26	$ -	$ 19.05	$ 19.41	$ 38.46	$ 72.15	$ 110.61	$ 1,478.67	$ 1,368.06
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,368.06	$ -	$ 19.05	$ 18.56	$ 37.62	$ 72.15	$ 109.77	$ 1,386.62	$ 1,276.85
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 1,276.85	$ -	$ 19.05	$ 17.52	$ 36.57	$ 72.15	$ 108.72	$ 1,294.37	$ 1,185.65
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 1,185.65	$ -	$ 19.05	$ 16.44	$ 35.49	$ 72.15	$ 107.64	$ 1,202.09	$ 1,094.44
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 1,094.44	$ -	$ 19.05	$ 15.18	$ 34.23	$ 72.15	$ 106.38	$ 1,109.62	$ 1,003.24
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 1,003.24	$ -	$ 19.05	$ 14.05	$ 33.11	$ 72.15	$ 105.26	$ 1,017.29	$ 912.04
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 912.04	$ -	$ 19.05	$ 13.08	$ 32.13	$ 72.15	$ 104.28	$ 925.11	$ 820.83
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 820.83	$ -	$ 19.05	$ 11.90	$ 30.95	$ 72.15	$ 103.10	$ 832.73	$ 729.63
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 729.63	$ -	$ 19.05	$ 10.58	$ 29.63	$ 72.15	$ 101.78	$ 740.21	$ 638.43
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 638.43	$ -	$ 19.05	$ 9.13	$ 28.18	$ 72.15	$ 100.33	$ 647.55	$ 547.22
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 547.22	$ -	$ 19.05	$ 7.82	$ 26.88	$ 72.15	$ 99.03	$ 555.05	$ 456.02
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 456.02	$ -	$ 19.05	$ 6.59	$ 25.64	$ 72.15	$ 97.79	$ 462.61	$ 364.81
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 364.81	$ -	$ 19.05	$ 5.27	$ 24.33	$ 72.15	$ 96.48	$ 370.09	$ 273.61
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 273.61	$ -	$ 19.05	$ 3.88	$ 22.93	$ 72.15	$ 95.08	$ 277.49	$ 182.41
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 182.41	$ -	$ 19.05	$ 2.61	$ 21.67	$ 72.15	$ 93.82	$ 185.02	$ 91.20
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 91.20	$ -	$ 19.05	$ 1.32	$ 20.38	$ 72.15	$ 92.53	$ 92.53	$ (0.00)
						$ 40,244.13	$ 381.07	$ 381.07	$ 243.16	$ 624.24	$ 1,443.00	$ 2,067.24	$ 54,822.53	$ 52,755.29

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	07	05/27/15	06/30/15	35	3.250%	$ 1,755.00	$ 5.47	$ -	$ -	$ -	$ -	$ -	$ 1,760.47	$ 1,760.47
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 1,760.47	$ 14.42	$ -	$ -	$ -	$ -	$ -	$ 1,774.89	$ 1,774.89
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 1,774.89	$ 14.54	$ -	$ -	$ -	$ -	$ -	$ 1,789.43	$ 1,789.43
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 1,789.43	$ 14.46	$ -	$ -	$ -	$ -	$ -	$ 1,803.89	$ 1,803.89
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,803.89	$ 15.52	$ -	$ -	$ -	$ -	$ -	$ 1,819.41	$ 1,819.41
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,819.41	$ 16.01	$ -	$ -	$ -	$ -	$ -	$ 1,835.42	$ 1,835.42
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,835.42	$ 16.15	$ -	$ -	$ -	$ -	$ -	$ 1,851.56	$ 1,851.56
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,851.56	$ 15.98	$ -	$ -	$ -	$ -	$ -	$ 1,867.54	$ 1,867.54
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,867.54	$ 17.27	$ -	$ -	$ -	$ -	$ -	$ 1,884.82	$ 1,884.82
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,884.82	$ 18.81	$ -	$ -	$ -	$ -	$ -	$ 1,903.63	$ 1,903.63
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,903.63	$ 20.20	$ -	$ -	$ -	$ -	$ -	$ 1,923.83	$ 1,923.83
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,923.83	$ 20.16	$ -	$ -	$ -	$ -	$ -	$ 1,943.99	$ 1,943.99
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,943.99	$ 21.66	$ -	$ -	$ -	$ -	$ -	$ 1,965.65	$ 1,965.65
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,965.65	$ 23.24	$ -	$ -	$ -	$ -	$ -	$ 1,988.89	$ 1,988.89
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,988.89	$ 24.86	$ -	$ -	$ -	$ -	$ -	$ 2,013.76	$ 2,013.76
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 2,013.76	$ 25.72	$ -	$ -	$ -	$ -	$ -	$ 2,039.48	$ 2,039.48
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 2,039.48	$ 27.71	$ -	$ -	$ -	$ -	$ -	$ 2,067.19	$ 2,067.19
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 2,067.19	$ 28.66	$ -	$ -	$ -	$ -	$ -	$ 2,095.85	$ 2,095.85
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 2,095.85	$ 28.63	$ -	$ -	$ -	$ -	$ -	$ 2,124.48	$ 2,124.48
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 2,124.48	$ 26.20	$ -	$ -	$ -	$ -	$ -	$ 2,150.68	$ 2,150.68
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 2,150.68	$ 25.40	$ -	$ -	$ -	$ -	$ -	$ 2,176.08	$ 2,176.08
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 2,176.08	$ 18.76	$ -	$ -	$ -	$ -	$ -	$ 2,194.84	$ 2,194.84
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 2,194.84	$ 17.93	$ 22.89	$ 17.93	$ 40.82	$ 87.75	$ 128.57	$ 2,230.70	$ 2,102.13
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 2,102.13	$ -	$ 22.89	$ 16.85	$ 39.73	$ 87.75	$ 127.48	$ 2,118.98	$ 1,991.49
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,991.49	$ -	$ 22.89	$ 25.03	$ 47.91	$ 87.75	$ 135.66	$ 2,016.52	$ 1,880.86
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,880.86	$ -	$ 22.89	$ 24.90	$ 47.79	$ 87.75	$ 135.54	$ 1,905.76	$ 1,770.22
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,770.22	$ -	$ 22.89	$ 23.54	$ 46.43	$ 87.75	$ 134.18	$ 1,793.76	$ 1,659.58
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,659.58	$ -	$ 22.89	$ 22.52	$ 45.41	$ 87.75	$ 133.16	$ 1,682.10	$ 1,548.94
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 1,548.94	$ -	$ 22.89	$ 21.25	$ 44.14	$ 87.75	$ 131.89	$ 1,570.19	$ 1,438.30
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 1,438.30	$ -	$ 22.89	$ 19.94	$ 42.83	$ 87.75	$ 130.58	$ 1,458.25	$ 1,327.66
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 1,327.66	$ -	$ 22.89	$ 18.41	$ 41.30	$ 87.75	$ 129.05	$ 1,346.08	$ 1,217.02
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 1,217.02	$ -	$ 22.89	$ 17.05	$ 39.94	$ 87.75	$ 127.69	$ 1,234.07	$ 1,106.39
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 1,106.39	$ -	$ 22.89	$ 15.86	$ 38.75	$ 87.75	$ 126.50	$ 1,122.25	$ 995.75
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 995.75	$ -	$ 22.89	$ 14.43	$ 37.32	$ 87.75	$ 125.07	$ 1,010.18	$ 885.11
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 885.11	$ -	$ 22.89	$ 12.83	$ 35.72	$ 87.75	$ 123.47	$ 897.94	$ 774.47
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 774.47	$ -	$ 22.89	$ 11.07	$ 33.96	$ 87.75	$ 121.71	$ 785.54	$ 663.83
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 663.83	$ -	$ 22.89	$ 9.49	$ 32.38	$ 87.75	$ 120.13	$ 673.32	$ 553.19
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 553.19	$ -	$ 22.89	$ 8.00	$ 30.88	$ 87.75	$ 118.63	$ 561.19	$ 442.55
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 442.55	$ -	$ 22.89	$ 6.40	$ 29.28	$ 87.75	$ 117.03	$ 448.95	$ 331.92
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 331.92	$ -	$ 22.89	$ 4.70	$ 27.59	$ 87.75	$ 115.34	$ 336.62	$ 221.28
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 221.28	$ -	$ 22.89	$ 3.17	$ 26.06	$ 87.75	$ 113.81	$ 224.45	$ 110.64
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 110.64	$ -	$ 22.89	$ 1.60	$ 24.49	$ 87.75	$ 112.24	$ 112.24	$ (0.00)
						$ 48,924.39	$ 457.77	$ 457.77	$ 294.98	$ 752.75	$ 1,755.00	$ 2,507.75	$ 66,504.85	$ 63,997.10

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,687.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	08	06/23/15	06/30/15	8	3.250%	$ 2,078.00	$ 1.48	$ -	$ -	$ -	$ -	$ -	$ 2,079.48	$ 2,079.48
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 2,079.48	$ 17.03	$ -	$ -	$ -	$ -	$ -	$ 2,096.51	$ 2,096.51
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 2,096.51	$ 17.17	$ -	$ -	$ -	$ -	$ -	$ 2,113.69	$ 2,113.69
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 2,113.69	$ 17.08	$ -	$ -	$ -	$ -	$ -	$ 2,130.77	$ 2,130.77
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 2,130.77	$ 18.33	$ -	$ -	$ -	$ -	$ -	$ 2,149.10	$ 2,149.10
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 2,149.10	$ 18.91	$ -	$ -	$ -	$ -	$ -	$ 2,168.01	$ 2,168.01
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,168.01	$ 19.07	$ -	$ -	$ -	$ -	$ -	$ 2,187.08	$ 2,187.08
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,187.08	$ 18.87	$ -	$ -	$ -	$ -	$ -	$ 2,205.96	$ 2,205.96
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,205.96	$ 20.40	$ -	$ -	$ -	$ -	$ -	$ 2,226.36	$ 2,226.36
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,226.36	$ 22.22	$ -	$ -	$ -	$ -	$ -	$ 2,248.58	$ 2,248.58
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,248.58	$ 23.86	$ -	$ -	$ -	$ -	$ -	$ 2,272.44	$ 2,272.44
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,272.44	$ 23.81	$ -	$ -	$ -	$ -	$ -	$ 2,296.26	$ 2,296.26
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 2,296.26	$ 25.59	$ -	$ -	$ -	$ -	$ -	$ 2,321.85	$ 2,321.85
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 2,321.85	$ 27.45	$ -	$ -	$ -	$ -	$ -	$ 2,349.29	$ 2,349.29
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 2,349.29	$ 29.37	$ -	$ -	$ -	$ -	$ -	$ 2,378.66	$ 2,378.66
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 2,378.66	$ 30.38	$ -	$ -	$ -	$ -	$ -	$ 2,409.05	$ 2,409.05
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 2,409.05	$ 32.73	$ -	$ -	$ -	$ -	$ -	$ 2,441.78	$ 2,441.78
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 2,441.78	$ 33.85	$ -	$ -	$ -	$ -	$ -	$ 2,475.63	$ 2,475.63
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 2,475.63	$ 33.82	$ -	$ -	$ -	$ -	$ -	$ 2,509.45	$ 2,509.45
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 2,509.45	$ 30.95	$ -	$ -	$ -	$ -	$ -	$ 2,540.40	$ 2,540.40
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 2,540.40	$ 30.00	$ -	$ -	$ -	$ -	$ -	$ 2,570.40	$ 2,570.40
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 2,570.40	$ 22.16	$ -	$ -	$ -	$ -	$ -	$ 2,592.56	$ 2,592.56
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 2,592.56	$ 21.18	$ 26.79	$ 21.18	$ 47.97	$ 103.90	$ 151.87	$ 2,634.92	$ 2,483.06
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 2,483.06	$ -	$ 26.79	$ 19.90	$ 46.69	$ 103.90	$ 150.59	$ 2,502.96	$ 2,352.37
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 2,352.37	$ -	$ 26.79	$ 29.56	$ 56.35	$ 103.90	$ 160.25	$ 2,381.93	$ 2,221.68
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 2,221.68	$ -	$ 26.79	$ 29.41	$ 56.20	$ 103.90	$ 160.10	$ 2,251.09	$ 2,091.00
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 2,091.00	$ -	$ 26.79	$ 27.81	$ 54.60	$ 103.90	$ 158.50	$ 2,118.81	$ 1,960.31
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,960.31	$ -	$ 26.79	$ 26.60	$ 53.39	$ 103.90	$ 157.29	$ 1,986.91	$ 1,829.62
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 1,829.62	$ -	$ 26.79	$ 25.10	$ 51.89	$ 103.90	$ 155.79	$ 1,854.72	$ 1,698.93
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 1,698.93	$ -	$ 26.79	$ 23.56	$ 50.35	$ 103.90	$ 154.25	$ 1,722.49	$ 1,568.25
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 1,568.25	$ -	$ 26.79	$ 21.75	$ 48.54	$ 103.90	$ 152.44	$ 1,589.99	$ 1,437.56
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 1,437.56	$ -	$ 26.79	$ 20.14	$ 46.92	$ 103.90	$ 150.82	$ 1,457.70	$ 1,306.87
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 1,306.87	$ -	$ 26.79	$ 18.74	$ 45.52	$ 103.90	$ 149.42	$ 1,325.61	$ 1,176.18
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 1,176.18	$ -	$ 26.79	$ 17.05	$ 43.83	$ 103.90	$ 147.73	$ 1,193.23	$ 1,045.50
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 1,045.50	$ -	$ 26.79	$ 15.15	$ 41.94	$ 103.90	$ 145.84	$ 1,060.65	$ 914.81
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 914.81	$ -	$ 26.79	$ 13.08	$ 39.87	$ 103.90	$ 143.77	$ 927.89	$ 784.12
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 784.12	$ -	$ 26.79	$ 11.21	$ 38.00	$ 103.90	$ 141.90	$ 795.33	$ 653.44
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 653.44	$ -	$ 26.79	$ 9.44	$ 36.23	$ 103.90	$ 140.13	$ 662.88	$ 522.75
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 522.75	$ -	$ 26.79	$ 7.55	$ 34.34	$ 103.90	$ 138.24	$ 530.30	$ 392.06
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 392.06	$ -	$ 26.79	$ 5.56	$ 32.34	$ 103.90	$ 136.24	$ 397.62	$ 261.37
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 261.37	$ -	$ 26.79	$ 3.75	$ 30.53	$ 103.90	$ 134.43	$ 265.12	$ 130.69
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 130.69	$ -	$ 26.79	$ 1.89	$ 28.68	$ 103.90	$ 132.58	$ 132.58	$ (0.00)
						$ 57,676.74	$ 535.74	$ 535.74	$ 348.43	$ 884.17	$ 2,078.00	$ 2,962.17	$ 58,556.05	$ 55,593.88

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	09	12/14/15	12/31/15	18	3.250%	$ 220.00	$ 0.35	$ -	$ -	$ -	$ -	$ -	$ 220.35	$ 220.35
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 220.35	$ 1.78	$ -	$ -	$ -	$ -	$ -	$ 222.13	$ 222.13
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 222.13	$ 1.91	$ -	$ -	$ -	$ -	$ -	$ 224.04	$ 224.04
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 224.04	$ 1.97	$ -	$ -	$ -	$ -	$ -	$ 226.02	$ 226.02
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 226.02	$ 1.99	$ -	$ -	$ -	$ -	$ -	$ 228.00	$ 228.00
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 228.00	$ 1.97	$ -	$ -	$ -	$ -	$ -	$ 229.97	$ 229.97
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 229.97	$ 2.13	$ -	$ -	$ -	$ -	$ -	$ 232.10	$ 232.10
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 232.10	$ 2.32	$ -	$ -	$ -	$ -	$ -	$ 234.42	$ 234.42
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 234.42	$ 2.49	$ -	$ -	$ -	$ -	$ -	$ 236.90	$ 236.90
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 236.90	$ 2.48	$ -	$ -	$ -	$ -	$ -	$ 239.39	$ 239.39
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 239.39	$ 2.67	$ -	$ -	$ -	$ -	$ -	$ 242.05	$ 242.05
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 242.05	$ 2.86	$ -	$ -	$ -	$ -	$ -	$ 244.91	$ 244.91
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 244.91	$ 3.06	$ -	$ -	$ -	$ -	$ -	$ 247.98	$ 247.98
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 247.98	$ 3.17	$ -	$ -	$ -	$ -	$ -	$ 251.14	$ 251.14
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 251.14	$ 3.41	$ -	$ -	$ -	$ -	$ -	$ 254.56	$ 254.56
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 254.56	$ 3.53	$ -	$ -	$ -	$ -	$ -	$ 258.09	$ 258.09
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 258.09	$ 3.53	$ -	$ -	$ -	$ -	$ -	$ 261.61	$ 261.61
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 261.61	$ 3.23	$ -	$ -	$ -	$ -	$ -	$ 264.84	$ 264.84
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 264.84	$ 3.13	$ -	$ -	$ -	$ -	$ -	$ 267.97	$ 267.97
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 267.97	$ 2.31	$ -	$ -	$ -	$ -	$ -	$ 270.28	$ 270.28
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 270.28	$ 2.21	$ 2.62	$ 2.21	$ 4.83	$ 11.00	$ 15.83	$ 274.69	$ 258.86
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 258.86	$ -	$ 2.62	$ 2.07	$ 4.70	$ 11.00	$ 15.70	$ 260.93	$ 245.24
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 245.24	$ -	$ 2.62	$ 3.08	$ 5.71	$ 11.00	$ 16.71	$ 248.32	$ 231.61
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 231.61	$ -	$ 2.62	$ 3.07	$ 5.69	$ 11.00	$ 16.69	$ 234.68	$ 217.99
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 217.99	$ -	$ 2.62	$ 2.90	$ 5.52	$ 11.00	$ 16.52	$ 220.89	$ 204.36
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 204.36	$ -	$ 2.62	$ 2.77	$ 5.40	$ 11.00	$ 16.40	$ 207.14	$ 190.74
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 190.74	$ -	$ 2.62	$ 2.62	$ 5.24	$ 11.00	$ 16.24	$ 193.36	$ 177.11
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 177.11	$ -	$ 2.62	$ 2.46	$ 5.08	$ 11.00	$ 16.08	$ 179.57	$ 163.49
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 163.49	$ -	$ 2.62	$ 2.27	$ 4.89	$ 11.00	$ 15.89	$ 165.76	$ 149.87
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 149.87	$ -	$ 2.62	$ 2.10	$ 4.72	$ 11.00	$ 15.72	$ 151.97	$ 136.24
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 136.24	$ -	$ 2.62	$ 1.95	$ 4.58	$ 11.00	$ 15.58	$ 138.19	$ 122.62
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 122.62	$ -	$ 2.62	$ 1.78	$ 4.40	$ 11.00	$ 15.40	$ 124.39	$ 108.99
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 108.99	$ -	$ 2.62	$ 1.58	$ 4.20	$ 11.00	$ 15.20	$ 110.57	$ 95.37
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 95.37	$ -	$ 2.62	$ 1.36	$ 3.99	$ 11.00	$ 14.99	$ 96.73	$ 81.75
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 81.75	$ -	$ 2.62	$ 1.17	$ 3.79	$ 11.00	$ 14.79	$ 82.91	$ 68.12
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 68.12	$ -	$ 2.62	$ 0.98	$ 3.61	$ 11.00	$ 14.61	$ 69.11	$ 54.50
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 54.50	$ -	$ 2.62	$ 0.79	$ 3.41	$ 11.00	$ 14.41	$ 55.28	$ 40.87
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 40.87	$ -	$ 2.62	$ 0.58	$ 3.20	$ 11.00	$ 14.20	$ 41.45	$ 27.25
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 27.25	$ -	$ 2.62	$ 0.39	$ 3.01	$ 11.00	$ 14.01	$ 27.64	$ 13.62
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 13.62	$ -	$ 2.62	$ 0.20	$ 2.82	$ 11.00	$ 13.82	$ 13.82	$ (0.00)
						$ 6,030.43	$ 52.48	$ 52.48	$ 36.32	$ 88.81	$ 220.00	$ 308.81	$ 7,754.14	$ 7,445.33

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,687.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	10	12/14/15	12/31/15	18	3.250%	$ 299.00	$ 0.48	$ -	$ -	$ -	$ -	$ -	$ 299.48	$ 299.48
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 299.48	$ 2.42	$ -	$ -	$ -	$ -	$ -	$ 301.90	$ 301.90
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 301.90	$ 2.60	$ -	$ -	$ -	$ -	$ -	$ 304.50	$ 304.50
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 304.50	$ 2.68	$ -	$ -	$ -	$ -	$ -	$ 307.18	$ 307.18
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 307.18	$ 2.70	$ -	$ -	$ -	$ -	$ -	$ 309.88	$ 309.88
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 309.88	$ 2.67	$ -	$ -	$ -	$ -	$ -	$ 312.55	$ 312.55
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 312.55	$ 2.89	$ -	$ -	$ -	$ -	$ -	$ 315.44	$ 315.44
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 315.44	$ 3.15	$ -	$ -	$ -	$ -	$ -	$ 318.59	$ 318.59
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 318.59	$ 3.38	$ -	$ -	$ -	$ -	$ -	$ 321.97	$ 321.97
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 321.97	$ 3.37	$ -	$ -	$ -	$ -	$ -	$ 325.35	$ 325.35
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 325.35	$ 3.63	$ -	$ -	$ -	$ -	$ -	$ 328.97	$ 328.97
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 328.97	$ 3.89	$ -	$ -	$ -	$ -	$ -	$ 332.86	$ 332.86
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 332.86	$ 4.16	$ -	$ -	$ -	$ -	$ -	$ 337.02	$ 337.02
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 337.02	$ 4.30	$ -	$ -	$ -	$ -	$ -	$ 341.33	$ 341.33
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 341.33	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ 345.96	$ 345.96
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 345.96	$ 4.80	$ -	$ -	$ -	$ -	$ -	$ 350.76	$ 350.76
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 350.76	$ 4.79	$ -	$ -	$ -	$ -	$ -	$ 355.55	$ 355.55
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 355.55	$ 4.38	$ -	$ -	$ -	$ -	$ -	$ 359.94	$ 359.94
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 359.94	$ 4.25	$ -	$ -	$ -	$ -	$ -	$ 364.19	$ 364.19
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 364.19	$ 3.14	$ -	$ -	$ -	$ -	$ -	$ 367.33	$ 367.33
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 367.33	$ 3.00	$ 3.57	$ 3.00	$ 6.57	$ 14.95	$ 21.52	$ 373.33	$ 351.81
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 351.81	$ -	$ 3.57	$ 2.82	$ 6.39	$ 14.95	$ 21.34	$ 354.63	$ 333.30
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 333.30	$ -	$ 3.57	$ 4.19	$ 7.75	$ 14.95	$ 22.70	$ 337.49	$ 314.78
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 314.78	$ -	$ 3.57	$ 4.17	$ 7.73	$ 14.95	$ 22.68	$ 318.95	$ 296.26
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 296.26	$ -	$ 3.57	$ 3.94	$ 7.51	$ 14.95	$ 22.46	$ 300.20	$ 277.75
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 277.75	$ -	$ 3.57	$ 3.77	$ 7.34	$ 14.95	$ 22.29	$ 281.52	$ 259.23
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 259.23	$ -	$ 3.57	$ 3.56	$ 7.12	$ 14.95	$ 22.07	$ 262.79	$ 240.71
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 240.71	$ -	$ 3.57	$ 3.34	$ 6.90	$ 14.95	$ 21.85	$ 244.05	$ 222.20
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 222.20	$ -	$ 3.57	$ 3.08	$ 6.65	$ 14.95	$ 21.60	$ 225.28	$ 203.68
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 203.68	$ -	$ 3.57	$ 2.85	$ 6.42	$ 14.95	$ 21.37	$ 206.53	$ 185.16
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 185.16	$ -	$ 3.57	$ 2.65	$ 6.22	$ 14.95	$ 21.17	$ 187.82	$ 166.65
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 166.65	$ -	$ 3.57	$ 2.42	$ 5.98	$ 14.95	$ 20.93	$ 169.06	$ 148.13
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 148.13	$ -	$ 3.57	$ 2.15	$ 5.71	$ 14.95	$ 20.66	$ 150.28	$ 129.62
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 129.62	$ -	$ 3.57	$ 1.85	$ 5.42	$ 14.95	$ 20.37	$ 131.47	$ 111.10
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 111.10	$ -	$ 3.57	$ 1.59	$ 5.15	$ 14.95	$ 20.10	$ 112.69	$ 92.58
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 92.58	$ -	$ 3.57	$ 1.34	$ 4.90	$ 14.95	$ 19.85	$ 93.92	$ 74.07
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 74.07	$ -	$ 3.57	$ 1.07	$ 4.64	$ 14.95	$ 19.59	$ 75.14	$ 55.55
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 55.55	$ -	$ 3.57	$ 0.79	$ 4.35	$ 14.95	$ 19.30	$ 56.34	$ 37.03
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 37.03	$ -	$ 3.57	$ 0.53	$ 4.10	$ 14.95	$ 19.05	$ 37.56	$ 18.52
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 18.52	$ -	$ 3.57	$ 0.27	$ 3.83	$ 14.95	$ 18.78	$ 18.78	$ 0.00
						$ 8,195.90	$ 71.33	$ 71.33	$ 49.37	$ 120.70	$ 299.00	$ 419.70	$ 10,538.56	$ 10,118.88

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	11	12/14/15	12/31/15	18	3.250%	$ 400.00	$ 0.64	$ -	$ -	$ -	$ -	$ -	$ 400.64	$ 400.64
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 400.64	$ 3.24	$ -	$ -	$ -	$ -	$ -	$ 403.88	$ 403.88
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 403.88	$ 3.47	$ -	$ -	$ -	$ -	$ -	$ 407.35	$ 407.35
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 407.35	$ 3.58	$ -	$ -	$ -	$ -	$ -	$ 410.94	$ 410.94
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 410.94	$ 3.62	$ -	$ -	$ -	$ -	$ -	$ 414.55	$ 414.55
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 414.55	$ 3.58	$ -	$ -	$ -	$ -	$ -	$ 418.13	$ 418.13
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 418.13	$ 3.87	$ -	$ -	$ -	$ -	$ -	$ 422.00	$ 422.00
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 422.00	$ 4.21	$ -	$ -	$ -	$ -	$ -	$ 426.21	$ 426.21
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 426.21	$ 4.52	$ -	$ -	$ -	$ -	$ -	$ 430.73	$ 430.73
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 430.73	$ 4.51	$ -	$ -	$ -	$ -	$ -	$ 435.25	$ 435.25
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 435.25	$ 4.85	$ -	$ -	$ -	$ -	$ -	$ 440.10	$ 440.10
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 440.10	$ 5.20	$ -	$ -	$ -	$ -	$ -	$ 445.30	$ 445.30
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 445.30	$ 5.57	$ -	$ -	$ -	$ -	$ -	$ 450.87	$ 450.87
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 450.87	$ 5.76	$ -	$ -	$ -	$ -	$ -	$ 456.62	$ 456.62
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 456.62	$ 6.20	$ -	$ -	$ -	$ -	$ -	$ 462.83	$ 462.83
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 462.83	$ 6.42	$ -	$ -	$ -	$ -	$ -	$ 469.25	$ 469.25
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 469.25	$ 6.41	$ -	$ -	$ -	$ -	$ -	$ 475.66	$ 475.66
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 475.66	$ 5.87	$ -	$ -	$ -	$ -	$ -	$ 481.52	$ 481.52
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 481.52	$ 5.69	$ -	$ -	$ -	$ -	$ -	$ 487.21	$ 487.21
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 487.21	$ 4.20	$ -	$ -	$ -	$ -	$ -	$ 491.41	$ 491.41
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 491.41	$ 4.01	$ 4.77	$ 4.01	$ 8.79	$ 20.00	$ 28.79	$ 499.44	$ 470.65
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 470.65	$ -	$ 4.77	$ 3.77	$ 8.54	$ 20.00	$ 28.54	$ 474.42	$ 445.88
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 445.88	$ -	$ 4.77	$ 5.60	$ 10.37	$ 20.00	$ 30.37	$ 451.49	$ 421.11
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 421.11	$ -	$ 4.77	$ 5.57	$ 10.35	$ 20.00	$ 30.35	$ 426.69	$ 396.34
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 396.34	$ -	$ 4.77	$ 5.27	$ 10.04	$ 20.00	$ 30.04	$ 401.61	$ 371.57
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 371.57	$ -	$ 4.77	$ 5.04	$ 9.81	$ 20.00	$ 29.81	$ 376.61	$ 346.80
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 346.80	$ -	$ 4.77	$ 4.76	$ 9.53	$ 20.00	$ 29.53	$ 351.56	$ 322.03
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 322.03	$ -	$ 4.77	$ 4.47	$ 9.24	$ 20.00	$ 29.24	$ 326.49	$ 297.25
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 297.25	$ -	$ 4.77	$ 4.12	$ 8.89	$ 20.00	$ 28.89	$ 301.38	$ 272.48
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 272.48	$ -	$ 4.77	$ 3.82	$ 8.59	$ 20.00	$ 28.59	$ 276.30	$ 247.71
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 247.71	$ -	$ 4.77	$ 3.55	$ 8.32	$ 20.00	$ 28.32	$ 251.26	$ 222.94
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 222.94	$ -	$ 4.77	$ 3.23	$ 8.00	$ 20.00	$ 28.00	$ 226.17	$ 198.17
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 198.17	$ -	$ 4.77	$ 2.87	$ 7.64	$ 20.00	$ 27.64	$ 201.04	$ 173.40
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 173.40	$ -	$ 4.77	$ 2.48	$ 7.25	$ 20.00	$ 27.25	$ 175.88	$ 148.63
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 148.63	$ -	$ 4.77	$ 2.12	$ 6.90	$ 20.00	$ 26.90	$ 150.75	$ 123.86
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 123.86	$ -	$ 4.77	$ 1.79	$ 6.56	$ 20.00	$ 26.56	$ 125.65	$ 99.08
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 99.08	$ -	$ 4.77	$ 1.43	$ 6.20	$ 20.00	$ 26.20	$ 100.52	$ 74.31
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 74.31	$ -	$ 4.77	$ 1.05	$ 5.82	$ 20.00	$ 25.82	$ 75.37	$ 49.54
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 49.54	$ -	$ 4.77	$ 0.71	$ 5.48	$ 20.00	$ 25.48	$ 50.25	$ 24.77
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 24.77	$ -	$ 4.77	$ 0.36	$ 5.13	$ 20.00	$ 25.13	$ 25.13	$ 0.00
						$ 10,964.42	$ 95.42	$ 95.42	$ 66.04	$ 161.47	$ 400.00	$ 561.47	$ 14,098.44	$ 13,536.97

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,687.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	12	12/14/15	12/31/15	18	3.250%	$ 526.00	$ 0.84	$ -	$ -	$ -	$ -	$ -	$ 526.84	$ 526.84
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 526.84	$ 4.26	$ -	$ -	$ -	$ -	$ -	$ 531.10	$ 531.10
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 531.10	$ 4.57	$ -	$ -	$ -	$ -	$ -	$ 535.67	$ 535.67
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 535.67	$ 4.71	$ -	$ -	$ -	$ -	$ -	$ 540.38	$ 540.38
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 540.38	$ 4.75	$ -	$ -	$ -	$ -	$ -	$ 545.14	$ 545.14
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 545.14	$ 4.70	$ -	$ -	$ -	$ -	$ -	$ 549.84	$ 549.84
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 549.84	$ 5.09	$ -	$ -	$ -	$ -	$ -	$ 554.93	$ 554.93
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 554.93	$ 5.54	$ -	$ -	$ -	$ -	$ -	$ 560.47	$ 560.47
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 560.47	$ 5.95	$ -	$ -	$ -	$ -	$ -	$ 566.41	$ 566.41
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 566.41	$ 5.94	$ -	$ -	$ -	$ -	$ -	$ 572.35	$ 572.35
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 572.35	$ 6.38	$ -	$ -	$ -	$ -	$ -	$ 578.73	$ 578.73
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 578.73	$ 6.84	$ -	$ -	$ -	$ -	$ -	$ 585.57	$ 585.57
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 585.57	$ 7.32	$ -	$ -	$ -	$ -	$ -	$ 592.89	$ 592.89
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 592.89	$ 7.57	$ -	$ -	$ -	$ -	$ -	$ 600.46	$ 600.46
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 600.46	$ 8.16	$ -	$ -	$ -	$ -	$ -	$ 608.62	$ 608.62
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 608.62	$ 8.44	$ -	$ -	$ -	$ -	$ -	$ 617.06	$ 617.06
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 617.06	$ 8.43	$ -	$ -	$ -	$ -	$ -	$ 625.49	$ 625.49
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 625.49	$ 7.71	$ -	$ -	$ -	$ -	$ -	$ 633.20	$ 633.20
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 633.20	$ 7.48	$ -	$ -	$ -	$ -	$ -	$ 640.68	$ 640.68
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 640.68	$ 5.52	$ -	$ -	$ -	$ -	$ -	$ 646.20	$ 646.20
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 646.20	$ 5.28	$ 6.27	$ 5.28	$ 11.55	$ 26.30	$ 37.85	$ 656.76	$ 618.91
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 618.91	$ -	$ 6.27	$ 4.96	$ 11.23	$ 26.30	$ 37.53	$ 623.87	$ 586.33
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 586.33	$ -	$ 6.27	$ 7.37	$ 13.64	$ 26.30	$ 39.94	$ 593.70	$ 553.76
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 553.76	$ -	$ 6.27	$ 7.33	$ 13.60	$ 26.30	$ 39.90	$ 561.09	$ 521.19
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 521.19	$ -	$ 6.27	$ 6.93	$ 13.21	$ 26.30	$ 39.51	$ 528.12	$ 488.61
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 488.61	$ -	$ 6.27	$ 6.63	$ 12.90	$ 26.30	$ 39.20	$ 495.24	$ 456.04
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 456.04	$ -	$ 6.27	$ 6.26	$ 12.53	$ 26.30	$ 38.83	$ 462.29	$ 423.46
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 423.46	$ -	$ 6.27	$ 5.87	$ 12.15	$ 26.30	$ 38.45	$ 429.34	$ 390.89
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 390.89	$ -	$ 6.27	$ 5.42	$ 11.69	$ 26.30	$ 37.99	$ 396.31	$ 358.32
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 358.32	$ -	$ 6.27	$ 5.02	$ 11.29	$ 26.30	$ 37.59	$ 363.34	$ 325.74
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 325.74	$ -	$ 6.27	$ 4.67	$ 10.94	$ 26.30	$ 37.24	$ 330.41	$ 293.17
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 293.17	$ -	$ 6.27	$ 4.25	$ 10.52	$ 26.30	$ 36.82	$ 297.42	$ 260.59
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 260.59	$ -	$ 6.27	$ 3.78	$ 10.05	$ 26.30	$ 36.35	$ 264.37	$ 228.02
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 228.02	$ -	$ 6.27	$ 3.26	$ 9.53	$ 26.30	$ 35.83	$ 231.28	$ 195.44
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 195.44	$ -	$ 6.27	$ 2.79	$ 9.07	$ 26.30	$ 35.37	$ 198.24	$ 162.87
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 162.87	$ -	$ 6.27	$ 2.35	$ 8.63	$ 26.30	$ 34.93	$ 165.22	$ 130.30
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 130.30	$ -	$ 6.27	$ 1.88	$ 8.16	$ 26.30	$ 34.46	$ 132.18	$ 97.72
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 97.72	$ -	$ 6.27	$ 1.39	$ 7.66	$ 26.30	$ 33.96	$ 99.11	$ 65.15
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 65.15	$ -	$ 6.27	$ 0.93	$ 7.21	$ 26.30	$ 33.51	$ 66.08	$ 32.57
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 32.57	$ -	$ 6.27	$ 0.47	$ 6.75	$ 26.30	$ 33.05	$ 33.05	$ 0.00
						$ 14,418.21	$ 125.48	$ 125.48	$ 86.85	$ 212.33	$ 526.00	$ 738.33	$ 18,539.44	$ 17,801.11

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	13	12/14/15	12/31/15	18	3.250%	$ 677.00	$ 1.09	$ -	$ -	$ -	$ -	$ -	$ 678.09	$ 678.09
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 678.09	$ 5.48	$ -	$ -	$ -	$ -	$ -	$ 683.56	$ 683.56
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 683.56	$ 5.88	$ -	$ -	$ -	$ -	$ -	$ 689.44	$ 689.44
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 689.44	$ 6.07	$ -	$ -	$ -	$ -	$ -	$ 695.51	$ 695.51
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 695.51	$ 6.12	$ -	$ -	$ -	$ -	$ -	$ 701.63	$ 701.63
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 701.63	$ 6.06	$ -	$ -	$ -	$ -	$ -	$ 707.68	$ 707.68
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 707.68	$ 6.55	$ -	$ -	$ -	$ -	$ -	$ 714.23	$ 714.23
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 714.23	$ 7.13	$ -	$ -	$ -	$ -	$ -	$ 721.36	$ 721.36
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 721.36	$ 7.65	$ -	$ -	$ -	$ -	$ -	$ 729.01	$ 729.01
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 729.01	$ 7.64	$ -	$ -	$ -	$ -	$ -	$ 736.65	$ 736.65
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 736.65	$ 8.21	$ -	$ -	$ -	$ -	$ -	$ 744.86	$ 744.86
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 744.86	$ 8.81	$ -	$ -	$ -	$ -	$ -	$ 753.67	$ 753.67
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 753.67	$ 9.42	$ -	$ -	$ -	$ -	$ -	$ 763.09	$ 763.09
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 763.09	$ 9.75	$ -	$ -	$ -	$ -	$ -	$ 772.84	$ 772.84
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 772.84	$ 10.50	$ -	$ -	$ -	$ -	$ -	$ 783.34	$ 783.34
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 783.34	$ 10.86	$ -	$ -	$ -	$ -	$ -	$ 794.20	$ 794.20
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 794.20	$ 10.85	$ -	$ -	$ -	$ -	$ -	$ 805.05	$ 805.05
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 805.05	$ 9.93	$ -	$ -	$ -	$ -	$ -	$ 814.98	$ 814.98
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 814.98	$ 9.63	$ -	$ -	$ -	$ -	$ -	$ 824.60	$ 824.60
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 824.60	$ 7.11	$ -	$ -	$ -	$ -	$ -	$ 831.71	$ 831.71
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 831.71	$ 6.79	$ 8.08	$ 6.79	$ 14.87	$ 33.85	$ 48.72	$ 845.30	$ 796.58
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 796.58	$ -	$ 8.08	$ 6.38	$ 14.46	$ 33.85	$ 48.31	$ 802.96	$ 754.66
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 754.66	$ -	$ 8.08	$ 9.48	$ 17.56	$ 33.85	$ 51.41	$ 764.14	$ 712.73
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 712.73	$ -	$ 8.08	$ 9.44	$ 17.51	$ 33.85	$ 51.36	$ 722.17	$ 670.80
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 670.80	$ -	$ 8.08	$ 8.92	$ 17.00	$ 33.85	$ 50.85	$ 679.73	$ 628.88
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 628.88	$ -	$ 8.08	$ 8.53	$ 16.61	$ 33.85	$ 50.46	$ 637.41	$ 586.95
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 586.95	$ -	$ 8.08	$ 8.05	$ 16.13	$ 33.85	$ 49.98	$ 595.01	$ 545.03
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 545.03	$ -	$ 8.08	$ 7.56	$ 15.63	$ 33.85	$ 49.48	$ 552.59	$ 503.10
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 503.10	$ -	$ 8.08	$ 6.98	$ 15.05	$ 33.85	$ 48.90	$ 510.08	$ 461.18
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 461.18	$ -	$ 8.08	$ 6.46	$ 14.54	$ 33.85	$ 48.39	$ 467.64	$ 419.25
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 419.25	$ -	$ 8.08	$ 6.01	$ 14.09	$ 33.85	$ 47.94	$ 425.26	$ 377.33
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 377.33	$ -	$ 8.08	$ 5.47	$ 13.54	$ 33.85	$ 47.39	$ 382.80	$ 335.40
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 335.40	$ -	$ 8.08	$ 4.86	$ 12.94	$ 33.85	$ 46.79	$ 340.26	$ 293.48
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 293.48	$ -	$ 8.08	$ 4.20	$ 12.27	$ 33.85	$ 46.12	$ 297.67	$ 251.55
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 251.55	$ -	$ 8.08	$ 3.60	$ 11.67	$ 33.85	$ 45.52	$ 255.15	$ 209.63
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 209.63	$ -	$ 8.08	$ 3.03	$ 11.10	$ 33.85	$ 44.95	$ 212.66	$ 167.70
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 167.70	$ -	$ 8.08	$ 2.42	$ 10.50	$ 33.85	$ 44.35	$ 170.12	$ 125.78
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 125.78	$ -	$ 8.08	$ 1.78	$ 9.86	$ 33.85	$ 43.71	$ 127.56	$ 83.85
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 83.85	$ -	$ 8.08	$ 1.20	$ 9.28	$ 33.85	$ 43.13	$ 85.05	$ 41.93
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 41.93	$ -	$ 8.08	$ 0.61	$ 8.68	$ 33.85	$ 42.53	$ 42.53	$ (0.00)
						$ 18,557.28	$ 161.51	$ 161.51	$ 111.78	$ 273.28	$ 677.00	$ 950.28	$ 23,861.60	$ 22,911.32

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,587.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	14	03/29/16	03/31/16	3	3.250%	$ 866.00	$ 0.23	$ -	$ -	$ -	$ -	$ -	$ 866.23	$ 866.23
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 866.23	$ 7.45	$ -	$ -	$ -	$ -	$ -	$ 873.68	$ 873.68
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 873.68	$ 7.69	$ -	$ -	$ -	$ -	$ -	$ 881.37	$ 881.37
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 881.37	$ 7.75	$ -	$ -	$ -	$ -	$ -	$ 889.12	$ 889.12
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 889.12	$ 7.67	$ -	$ -	$ -	$ -	$ -	$ 896.80	$ 896.80
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 896.80	$ 8.29	$ -	$ -	$ -	$ -	$ -	$ 905.09	$ 905.09
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 905.09	$ 9.03	$ -	$ -	$ -	$ -	$ -	$ 914.13	$ 914.13
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 914.13	$ 9.70	$ -	$ -	$ -	$ -	$ -	$ 923.83	$ 923.83
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 923.83	$ 9.68	$ -	$ -	$ -	$ -	$ -	$ 933.51	$ 933.51
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 933.51	$ 10.40	$ -	$ -	$ -	$ -	$ -	$ 943.91	$ 943.91
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 943.91	$ 11.16	$ -	$ -	$ -	$ -	$ -	$ 955.07	$ 955.07
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 955.07	$ 11.94	$ -	$ -	$ -	$ -	$ -	$ 967.01	$ 967.01
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 967.01	$ 12.35	$ -	$ -	$ -	$ -	$ -	$ 979.36	$ 979.36
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 979.36	$ 13.31	$ -	$ -	$ -	$ -	$ -	$ 992.67	$ 992.67
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 992.67	$ 13.76	$ -	$ -	$ -	$ -	$ -	$ 1,006.43	$ 1,006.43
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,006.43	$ 13.75	$ -	$ -	$ -	$ -	$ -	$ 1,020.18	$ 1,020.18
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,020.18	$ 12.58	$ -	$ -	$ -	$ -	$ -	$ 1,032.76	$ 1,032.76
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,032.76	$ 12.20	$ -	$ -	$ -	$ -	$ -	$ 1,044.96	$ 1,044.96
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,044.96	$ 9.01	$ -	$ -	$ -	$ -	$ -	$ 1,053.97	$ 1,053.97
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,053.97	$ 8.61	$ 9.83	$ 8.61	$ 18.44	$ 43.30	$ 61.74	$ 1,071.19	$ 1,009.45
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,009.45	$ -	$ 9.83	$ 8.09	$ 17.92	$ 43.30	$ 61.22	$ 1,017.54	$ 956.32
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 956.32	$ -	$ 9.83	$ 12.02	$ 21.85	$ 43.30	$ 65.15	$ 968.34	$ 903.19
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 903.19	$ -	$ 9.83	$ 11.96	$ 21.79	$ 43.30	$ 65.09	$ 915.15	$ 850.06
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 850.06	$ -	$ 9.83	$ 11.31	$ 21.13	$ 43.30	$ 64.43	$ 861.37	$ 796.93
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 796.93	$ -	$ 9.83	$ 10.81	$ 20.64	$ 43.30	$ 63.94	$ 807.75	$ 743.80
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 743.80	$ -	$ 9.83	$ 10.20	$ 20.03	$ 43.30	$ 63.33	$ 754.01	$ 690.67
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 690.67	$ -	$ 9.83	$ 9.58	$ 19.41	$ 43.30	$ 62.71	$ 700.25	$ 637.55
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 637.55	$ -	$ 9.83	$ 8.84	$ 18.67	$ 43.30	$ 61.97	$ 646.39	$ 584.42
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 584.42	$ -	$ 9.83	$ 8.19	$ 18.02	$ 43.30	$ 61.32	$ 592.60	$ 531.29
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 531.29	$ -	$ 9.83	$ 7.62	$ 17.45	$ 43.30	$ 60.75	$ 538.91	$ 478.16
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 478.16	$ -	$ 9.83	$ 6.93	$ 16.76	$ 43.30	$ 60.06	$ 485.09	$ 425.03
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 425.03	$ -	$ 9.83	$ 6.16	$ 15.99	$ 43.30	$ 59.29	$ 431.19	$ 371.90
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 371.90	$ -	$ 9.83	$ 5.32	$ 15.15	$ 43.30	$ 58.45	$ 377.22	$ 318.77
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 318.77	$ -	$ 9.83	$ 4.56	$ 14.39	$ 43.30	$ 57.69	$ 323.33	$ 265.64
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 265.64	$ -	$ 9.83	$ 3.84	$ 13.67	$ 43.30	$ 56.97	$ 269.48	$ 212.52
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 212.52	$ -	$ 9.83	$ 3.07	$ 12.90	$ 43.30	$ 56.20	$ 215.59	$ 159.39
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 159.39	$ -	$ 9.83	$ 2.26	$ 12.09	$ 43.30	$ 55.39	$ 161.65	$ 106.26
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 106.26	$ -	$ 9.83	$ 1.52	$ 11.35	$ 43.30	$ 54.65	$ 107.78	$ 53.13
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 53.13	$ -	$ 9.83	$ 0.77	$ 10.60	$ 43.30	$ 53.90	$ 53.90	$ 0.00
						$ 23,462.01	$ 196.58	$ 196.58	$ 141.65	$ 338.23	$ 866.00	$ 1,204.23	$ 29,378.76	$ 28,174.53

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	15	03/22/16	03/31/16	10	3.250%	$ 1,039.00	$ 0.92	$ -	$ -	$ -	$ -	$ -	$ 1,039.92	$ 1,039.92
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,039.92	$ 8.95	$ -	$ -	$ -	$ -	$ -	$ 1,048.87	$ 1,048.87
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,048.87	$ 9.23	$ -	$ -	$ -	$ -	$ -	$ 1,058.10	$ 1,058.10
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,058.10	$ 9.31	$ -	$ -	$ -	$ -	$ -	$ 1,067.41	$ 1,067.41
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,067.41	$ 9.21	$ -	$ -	$ -	$ -	$ -	$ 1,076.62	$ 1,076.62
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,076.62	$ 9.96	$ -	$ -	$ -	$ -	$ -	$ 1,086.58	$ 1,086.58
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,086.58	$ 10.85	$ -	$ -	$ -	$ -	$ -	$ 1,097.42	$ 1,097.42
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,097.42	$ 11.65	$ -	$ -	$ -	$ -	$ -	$ 1,109.07	$ 1,109.07
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,109.07	$ 11.62	$ -	$ -	$ -	$ -	$ -	$ 1,120.69	$ 1,120.69
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,120.69	$ 12.49	$ -	$ -	$ -	$ -	$ -	$ 1,133.18	$ 1,133.18
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,133.18	$ 13.40	$ -	$ -	$ -	$ -	$ -	$ 1,146.57	$ 1,146.57
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,146.57	$ 14.33	$ -	$ -	$ -	$ -	$ -	$ 1,160.91	$ 1,160.91
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,160.91	$ 14.83	$ -	$ -	$ -	$ -	$ -	$ 1,175.74	$ 1,175.74
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,175.74	$ 15.98	$ -	$ -	$ -	$ -	$ -	$ 1,191.71	$ 1,191.71
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,191.71	$ 16.52	$ -	$ -	$ -	$ -	$ -	$ 1,208.23	$ 1,208.23
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,208.23	$ 16.51	$ -	$ -	$ -	$ -	$ -	$ 1,224.74	$ 1,224.74
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,224.74	$ 15.10	$ -	$ -	$ -	$ -	$ -	$ 1,239.84	$ 1,239.84
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,239.84	$ 14.64	$ -	$ -	$ -	$ -	$ -	$ 1,254.49	$ 1,254.49
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,254.49	$ 10.82	$ -	$ -	$ -	$ -	$ -	$ 1,265.30	$ 1,265.30
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,265.30	$ 10.34	$ 11.83	$ 10.34	$ 22.17	$ 51.95	$ 74.12	$ 1,285.98	$ 1,211.86
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,211.86	$ -	$ 11.83	$ 9.71	$ 21.54	$ 51.95	$ 73.49	$ 1,221.57	$ 1,148.07
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,148.07	$ -	$ 11.83	$ 14.43	$ 26.26	$ 51.95	$ 78.21	$ 1,162.50	$ 1,084.29
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,084.29	$ -	$ 11.83	$ 14.35	$ 26.19	$ 51.95	$ 78.14	$ 1,098.65	$ 1,020.51
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,020.51	$ -	$ 11.83	$ 13.57	$ 25.40	$ 51.95	$ 77.35	$ 1,034.08	$ 956.73
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 956.73	$ -	$ 11.83	$ 12.98	$ 24.81	$ 51.95	$ 76.76	$ 969.71	$ 892.95
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 892.95	$ -	$ 11.83	$ 12.25	$ 24.08	$ 51.95	$ 76.03	$ 905.20	$ 829.17
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 829.17	$ -	$ 11.83	$ 11.50	$ 23.33	$ 51.95	$ 75.28	$ 840.66	$ 765.38
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 765.38	$ -	$ 11.83	$ 10.61	$ 22.45	$ 51.95	$ 74.40	$ 776.00	$ 701.60
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 701.60	$ -	$ 11.83	$ 9.83	$ 21.66	$ 51.95	$ 73.61	$ 711.43	$ 637.82
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 637.82	$ -	$ 11.83	$ 9.14	$ 20.98	$ 51.95	$ 72.93	$ 646.96	$ 574.04
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 574.04	$ -	$ 11.83	$ 8.32	$ 20.15	$ 51.95	$ 72.10	$ 582.36	$ 510.26
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 510.26	$ -	$ 11.83	$ 7.40	$ 19.23	$ 51.95	$ 71.18	$ 517.65	$ 446.47
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 446.47	$ -	$ 11.83	$ 6.38	$ 18.22	$ 51.95	$ 70.17	$ 452.86	$ 382.69
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 382.69	$ -	$ 11.83	$ 5.47	$ 17.30	$ 51.95	$ 69.25	$ 388.16	$ 318.91
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 318.91	$ -	$ 11.83	$ 4.61	$ 16.44	$ 51.95	$ 68.39	$ 323.52	$ 255.13
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 255.13	$ -	$ 11.83	$ 3.69	$ 15.52	$ 51.95	$ 67.47	$ 258.81	$ 191.35
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 191.35	$ -	$ 11.83	$ 2.71	$ 14.54	$ 51.95	$ 66.49	$ 194.06	$ 127.56
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 127.56	$ -	$ 11.83	$ 1.83	$ 13.66	$ 51.95	$ 65.61	$ 129.39	$ 63.78
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 63.78	$ -	$ 11.83	$ 0.92	$ 12.76	$ 51.95	$ 64.71	$ 64.71	$ (0.00)
						$ 28,165.84	$ 236.64	$ 236.64	$ 170.05	$ 406.69	$ 1,039.00	$ 1,445.69	$ 35,269.63	$ 33,823.94

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,687.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	16	03/22/16	03/31/16	10	3.250%	$ 1,191.00	$ 1.06	$ -	$ -	$ -	$ -	$ -	$ 1,192.06	$ 1,192.06
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,192.06	$ 10.25	$ -	$ -	$ -	$ -	$ -	$ 1,202.31	$ 1,202.31
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,202.31	$ 10.58	$ -	$ -	$ -	$ -	$ -	$ 1,212.89	$ 1,212.89
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,212.89	$ 10.67	$ -	$ -	$ -	$ -	$ -	$ 1,223.56	$ 1,223.56
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,223.56	$ 10.56	$ -	$ -	$ -	$ -	$ -	$ 1,234.12	$ 1,234.12
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,234.12	$ 11.42	$ -	$ -	$ -	$ -	$ -	$ 1,245.54	$ 1,245.54
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,245.54	$ 12.43	$ -	$ -	$ -	$ -	$ -	$ 1,257.97	$ 1,257.97
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,257.97	$ 13.35	$ -	$ -	$ -	$ -	$ -	$ 1,271.32	$ 1,271.32
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,271.32	$ 13.32	$ -	$ -	$ -	$ -	$ -	$ 1,284.64	$ 1,284.64
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,284.64	$ 14.32	$ -	$ -	$ -	$ -	$ -	$ 1,298.96	$ 1,298.96
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,298.96	$ 15.36	$ -	$ -	$ -	$ -	$ -	$ 1,314.31	$ 1,314.31
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,314.31	$ 16.43	$ -	$ -	$ -	$ -	$ -	$ 1,330.74	$ 1,330.74
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,330.74	$ 17.00	$ -	$ -	$ -	$ -	$ -	$ 1,347.74	$ 1,347.74
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,347.74	$ 18.31	$ -	$ -	$ -	$ -	$ -	$ 1,366.05	$ 1,366.05
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,366.05	$ 18.94	$ -	$ -	$ -	$ -	$ -	$ 1,384.99	$ 1,384.99
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,384.99	$ 18.92	$ -	$ -	$ -	$ -	$ -	$ 1,403.91	$ 1,403.91
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,403.91	$ 17.31	$ -	$ -	$ -	$ -	$ -	$ 1,421.22	$ 1,421.22
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,421.22	$ 16.79	$ -	$ -	$ -	$ -	$ -	$ 1,438.01	$ 1,438.01
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,438.01	$ 12.40	$ -	$ -	$ -	$ -	$ -	$ 1,450.41	$ 1,450.41
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,450.41	$ 11.85	$ 13.56	$ 11.85	$ 25.41	$ 59.55	$ 84.96	$ 1,474.11	$ 1,389.14
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,389.14	$ -	$ 13.56	$ 11.13	$ 24.70	$ 59.55	$ 84.25	$ 1,400.28	$ 1,316.03
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,316.03	$ -	$ 13.56	$ 16.54	$ 30.10	$ 59.55	$ 89.65	$ 1,332.57	$ 1,242.92
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,242.92	$ -	$ 13.56	$ 16.45	$ 30.02	$ 59.55	$ 89.57	$ 1,259.37	$ 1,169.81
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,169.81	$ -	$ 13.56	$ 15.56	$ 29.12	$ 59.55	$ 88.67	$ 1,185.36	$ 1,096.69
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,096.69	$ -	$ 13.56	$ 14.88	$ 28.44	$ 59.55	$ 87.99	$ 1,111.57	$ 1,023.58
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 1,023.58	$ -	$ 13.56	$ 14.04	$ 27.61	$ 59.55	$ 87.16	$ 1,037.62	$ 950.47
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 950.47	$ -	$ 13.56	$ 13.18	$ 26.74	$ 59.55	$ 86.29	$ 963.65	$ 877.35
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 877.35	$ -	$ 13.56	$ 12.17	$ 25.73	$ 59.55	$ 85.28	$ 889.52	$ 804.24
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 804.24	$ -	$ 13.56	$ 11.27	$ 24.83	$ 59.55	$ 84.38	$ 815.51	$ 731.13
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 731.13	$ -	$ 13.56	$ 10.48	$ 24.04	$ 59.55	$ 83.59	$ 741.61	$ 658.02
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 658.02	$ -	$ 13.56	$ 9.54	$ 23.10	$ 59.55	$ 82.65	$ 667.55	$ 584.90
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 584.90	$ -	$ 13.56	$ 8.48	$ 22.04	$ 59.55	$ 81.59	$ 593.38	$ 511.79
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 511.79	$ -	$ 13.56	$ 7.32	$ 20.88	$ 59.55	$ 80.43	$ 519.11	$ 438.68
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 438.68	$ -	$ 13.56	$ 6.27	$ 19.83	$ 59.55	$ 79.38	$ 444.95	$ 365.56
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 365.56	$ -	$ 13.56	$ 5.28	$ 18.85	$ 59.55	$ 78.40	$ 370.85	$ 292.45
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 292.45	$ -	$ 13.56	$ 4.23	$ 17.79	$ 59.55	$ 77.34	$ 296.68	$ 219.34
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 219.34	$ -	$ 13.56	$ 3.11	$ 16.67	$ 59.55	$ 76.22	$ 222.45	$ 146.23
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 146.23	$ -	$ 13.56	$ 2.10	$ 15.66	$ 59.55	$ 75.21	$ 148.32	$ 73.11
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 73.11	$ -	$ 13.56	$ 1.06	$ 14.62	$ 59.55	$ 74.17	$ 74.17	$ 0.00
						$ 32,286.34	$ 271.26	$ 271.26	$ 194.93	$ 466.19	$ 1,191.00	$ 1,657.19	$ 40,429.39	$ 38,772.20

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	17	03/15/16	03/31/16	17	3.250%	$ 1,297.00	$ 1.96	$ -	$ -	$ -	$ -	$ -	$ 1,298.96	$ 1,298.96
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,298.96	$ 11.17	$ -	$ -	$ -	$ -	$ -	$ 1,310.13	$ 1,310.13
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,310.13	$ 11.53	$ -	$ -	$ -	$ -	$ -	$ 1,321.66	$ 1,321.66
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,321.66	$ 11.63	$ -	$ -	$ -	$ -	$ -	$ 1,333.29	$ 1,333.29
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,333.29	$ 11.51	$ -	$ -	$ -	$ -	$ -	$ 1,344.79	$ 1,344.79
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,344.79	$ 12.44	$ -	$ -	$ -	$ -	$ -	$ 1,357.23	$ 1,357.23
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,357.23	$ 13.55	$ -	$ -	$ -	$ -	$ -	$ 1,370.78	$ 1,370.78
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,370.78	$ 14.55	$ -	$ -	$ -	$ -	$ -	$ 1,385.32	$ 1,385.32
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,385.32	$ 14.52	$ -	$ -	$ -	$ -	$ -	$ 1,399.84	$ 1,399.84
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,399.84	$ 15.60	$ -	$ -	$ -	$ -	$ -	$ 1,415.44	$ 1,415.44
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,415.44	$ 16.73	$ -	$ -	$ -	$ -	$ -	$ 1,432.18	$ 1,432.18
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,432.18	$ 17.90	$ -	$ -	$ -	$ -	$ -	$ 1,450.08	$ 1,450.08
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,450.08	$ 18.52	$ -	$ -	$ -	$ -	$ -	$ 1,468.60	$ 1,468.60
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,468.60	$ 19.95	$ -	$ -	$ -	$ -	$ -	$ 1,488.56	$ 1,488.56
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,488.56	$ 20.64	$ -	$ -	$ -	$ -	$ -	$ 1,509.19	$ 1,509.19
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,509.19	$ 20.62	$ -	$ -	$ -	$ -	$ -	$ 1,529.81	$ 1,529.81
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,529.81	$ 18.87	$ -	$ -	$ -	$ -	$ -	$ 1,548.68	$ 1,548.68
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,548.68	$ 18.29	$ -	$ -	$ -	$ -	$ -	$ 1,566.97	$ 1,566.97
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,566.97	$ 13.51	$ -	$ -	$ -	$ -	$ -	$ 1,580.48	$ 1,580.48
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,580.48	$ 12.91	$ 14.82	$ 12.91	$ 27.73	$ 64.85	$ 92.58	$ 1,606.30	$ 1,513.72
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,513.72	$ -	$ 14.82	$ 12.13	$ 26.95	$ 64.85	$ 91.80	$ 1,525.85	$ 1,434.05
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,434.05	$ -	$ 14.82	$ 18.02	$ 32.84	$ 64.85	$ 97.69	$ 1,452.07	$ 1,354.38
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,354.38	$ -	$ 14.82	$ 17.93	$ 32.75	$ 64.85	$ 97.60	$ 1,372.31	$ 1,274.71
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,274.71	$ -	$ 14.82	$ 16.95	$ 31.77	$ 64.85	$ 96.62	$ 1,291.66	$ 1,195.04
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,195.04	$ -	$ 14.82	$ 16.22	$ 31.04	$ 64.85	$ 95.89	$ 1,211.26	$ 1,115.37
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 1,115.37	$ -	$ 14.82	$ 15.30	$ 30.12	$ 64.85	$ 94.97	$ 1,130.67	$ 1,035.70
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 1,035.70	$ -	$ 14.82	$ 14.36	$ 29.18	$ 64.85	$ 94.03	$ 1,050.06	$ 956.03
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 956.03	$ -	$ 14.82	$ 13.26	$ 28.08	$ 64.85	$ 92.93	$ 969.29	$ 876.36
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 876.36	$ -	$ 14.82	$ 12.28	$ 27.10	$ 64.85	$ 91.95	$ 888.64	$ 796.69
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 796.69	$ -	$ 14.82	$ 11.42	$ 26.24	$ 64.85	$ 91.09	$ 808.12	$ 717.02
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 717.02	$ -	$ 14.82	$ 10.39	$ 25.21	$ 64.85	$ 90.06	$ 727.42	$ 637.36
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 637.36	$ -	$ 14.82	$ 9.24	$ 24.06	$ 64.85	$ 88.91	$ 646.59	$ 557.69
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 557.69	$ -	$ 14.82	$ 7.97	$ 22.79	$ 64.85	$ 87.64	$ 565.66	$ 478.02
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 478.02	$ -	$ 14.82	$ 6.83	$ 21.65	$ 64.85	$ 86.50	$ 484.85	$ 398.35
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 398.35	$ -	$ 14.82	$ 5.76	$ 20.58	$ 64.85	$ 85.43	$ 404.10	$ 318.68
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 318.68	$ -	$ 14.82	$ 4.61	$ 19.42	$ 64.85	$ 84.27	$ 323.28	$ 239.01
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 239.01	$ -	$ 14.82	$ 3.39	$ 18.21	$ 64.85	$ 83.06	$ 242.40	$ 159.34
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 159.34	$ -	$ 14.82	$ 2.28	$ 17.10	$ 64.85	$ 81.95	$ 161.62	$ 79.67
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 79.67	$ -	$ 14.82	$ 1.15	$ 15.97	$ 64.85	$ 80.82	$ 80.82	$ 0.00
						$ 35,180.89	$ 296.39	$ 296.39	$ 212.41	$ 508.80	$ 1,297.00	$ 1,805.80	$ 44,054.97	$ 42,249.18

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,687.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	18	04/21/16	06/30/16	71	3.460%	$ 1,335.00	$ 8.96	$ -	$ -	$ -	$ -	$ -	$ 1,343.96	$ 1,343.96
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,343.96	$ 11.82	$ -	$ -	$ -	$ -	$ -	$ 1,355.78	$ 1,355.78
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,355.78	$ 11.93	$ -	$ -	$ -	$ -	$ -	$ 1,367.71	$ 1,367.71
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,367.71	$ 11.80	$ -	$ -	$ -	$ -	$ -	$ 1,379.52	$ 1,379.52
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,379.52	$ 12.76	$ -	$ -	$ -	$ -	$ -	$ 1,392.28	$ 1,392.28
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,392.28	$ 13.90	$ -	$ -	$ -	$ -	$ -	$ 1,406.17	$ 1,406.17
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,406.17	$ 14.92	$ -	$ -	$ -	$ -	$ -	$ 1,421.09	$ 1,421.09
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,421.09	$ 14.89	$ -	$ -	$ -	$ -	$ -	$ 1,435.99	$ 1,435.99
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,435.99	$ 16.00	$ -	$ -	$ -	$ -	$ -	$ 1,451.99	$ 1,451.99
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,451.99	$ 17.16	$ -	$ -	$ -	$ -	$ -	$ 1,469.15	$ 1,469.15
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,469.15	$ 18.37	$ -	$ -	$ -	$ -	$ -	$ 1,487.52	$ 1,487.52
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,487.52	$ 19.00	$ -	$ -	$ -	$ -	$ -	$ 1,506.52	$ 1,506.52
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,506.52	$ 20.47	$ -	$ -	$ -	$ -	$ -	$ 1,526.99	$ 1,526.99
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,526.99	$ 21.17	$ -	$ -	$ -	$ -	$ -	$ 1,548.16	$ 1,548.16
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,548.16	$ 21.15	$ -	$ -	$ -	$ -	$ -	$ 1,569.31	$ 1,569.31
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,569.31	$ 19.35	$ -	$ -	$ -	$ -	$ -	$ 1,588.66	$ 1,588.66
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,588.66	$ 18.76	$ -	$ -	$ -	$ -	$ -	$ 1,607.43	$ 1,607.43
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,607.43	$ 13.86	$ -	$ -	$ -	$ -	$ -	$ 1,621.29	$ 1,621.29
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,621.29	$ 13.24	$ 14.98	$ 13.24	$ 28.22	$ 66.75	$ 94.97	$ 1,647.78	$ 1,552.80
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,552.80	$ -	$ 14.98	$ 12.44	$ 27.42	$ 66.75	$ 94.17	$ 1,565.25	$ 1,471.08
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,471.08	$ -	$ 14.98	$ 18.49	$ 33.46	$ 66.75	$ 100.21	$ 1,489.56	$ 1,389.35
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,389.35	$ -	$ 14.98	$ 18.39	$ 33.37	$ 66.75	$ 100.12	$ 1,407.74	$ 1,307.62
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,307.62	$ -	$ 14.98	$ 17.39	$ 32.37	$ 66.75	$ 99.12	$ 1,325.02	$ 1,225.90
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,225.90	$ -	$ 14.98	$ 16.63	$ 31.61	$ 66.75	$ 98.36	$ 1,242.53	$ 1,144.17
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 1,144.17	$ -	$ 14.98	$ 15.70	$ 30.67	$ 66.75	$ 97.42	$ 1,159.87	$ 1,062.44
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 1,062.44	$ -	$ 14.98	$ 14.73	$ 29.71	$ 66.75	$ 96.46	$ 1,077.18	$ 980.72
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 980.72	$ -	$ 14.98	$ 13.60	$ 28.58	$ 66.75	$ 95.33	$ 994.32	$ 898.99
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 898.99	$ -	$ 14.98	$ 12.59	$ 27.57	$ 66.75	$ 94.32	$ 911.59	$ 817.27
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 817.27	$ -	$ 14.98	$ 11.72	$ 26.69	$ 66.75	$ 93.44	$ 828.98	$ 735.54
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 735.54	$ -	$ 14.98	$ 10.66	$ 25.64	$ 66.75	$ 92.39	$ 746.20	$ 653.81
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 653.81	$ -	$ 14.98	$ 9.48	$ 24.45	$ 66.75	$ 91.20	$ 663.29	$ 572.09
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 572.09	$ -	$ 14.98	$ 8.18	$ 23.16	$ 66.75	$ 89.91	$ 580.27	$ 490.36
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 490.36	$ -	$ 14.98	$ 7.01	$ 21.99	$ 66.75	$ 88.74	$ 497.37	$ 408.63
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 408.63	$ -	$ 14.98	$ 5.91	$ 20.88	$ 66.75	$ 87.63	$ 414.54	$ 326.91
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 326.91	$ -	$ 14.98	$ 4.72	$ 19.70	$ 66.75	$ 86.45	$ 331.63	$ 245.18
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 245.18	$ -	$ 14.98	$ 3.48	$ 18.45	$ 66.75	$ 85.20	$ 248.65	$ 163.45
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 163.45	$ -	$ 14.98	$ 2.34	$ 17.32	$ 66.75	$ 84.07	$ 165.80	$ 81.73
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 81.73	$ -	$ 14.98	$ 1.18	$ 16.16	$ 66.75	$ 82.91	$ 82.91	$ (0.00)
						$ 35,905.45	$ 299.53	$ 299.53	$ 217.89	$ 517.42	$ 1,335.00	$ 1,852.42	$ 43,859.99	$ 42,007.57

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	19	05/24/16	06/30/16	38	3.460%	$ 1,297.00	$ 4.66	$ -	$ -	$ -	$ -	$ -	$ 1,301.66	$ 1,301.66
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,301.66	$ 11.45	$ -	$ -	$ -	$ -	$ -	$ 1,313.11	$ 1,313.11
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,313.11	$ 11.55	$ -	$ -	$ -	$ -	$ -	$ 1,324.66	$ 1,324.66
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,324.66	$ 11.43	$ -	$ -	$ -	$ -	$ -	$ 1,336.10	$ 1,336.10
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,336.10	$ 12.36	$ -	$ -	$ -	$ -	$ -	$ 1,348.45	$ 1,348.45
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,348.45	$ 13.46	$ -	$ -	$ -	$ -	$ -	$ 1,361.91	$ 1,361.91
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,361.91	$ 14.45	$ -	$ -	$ -	$ -	$ -	$ 1,376.37	$ 1,376.37
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,376.37	$ 14.42	$ -	$ -	$ -	$ -	$ -	$ 1,390.79	$ 1,390.79
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,390.79	$ 15.50	$ -	$ -	$ -	$ -	$ -	$ 1,406.29	$ 1,406.29
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,406.29	$ 16.62	$ -	$ -	$ -	$ -	$ -	$ 1,422.91	$ 1,422.91
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,422.91	$ 17.79	$ -	$ -	$ -	$ -	$ -	$ 1,440.70	$ 1,440.70
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,440.70	$ 18.40	$ -	$ -	$ -	$ -	$ -	$ 1,459.10	$ 1,459.10
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,459.10	$ 19.83	$ -	$ -	$ -	$ -	$ -	$ 1,478.93	$ 1,478.93
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,478.93	$ 20.50	$ -	$ -	$ -	$ -	$ -	$ 1,499.43	$ 1,499.43
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,499.43	$ 20.48	$ -	$ -	$ -	$ -	$ -	$ 1,519.92	$ 1,519.92
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,519.92	$ 18.74	$ -	$ -	$ -	$ -	$ -	$ 1,538.66	$ 1,538.66
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,538.66	$ 18.17	$ -	$ -	$ -	$ -	$ -	$ 1,556.83	$ 1,556.83
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,556.83	$ 13.42	$ -	$ -	$ -	$ -	$ -	$ 1,570.26	$ 1,570.26
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,570.26	$ 12.83	$ 14.30	$ 12.83	$ 27.13	$ 64.85	$ 91.98	$ 1,595.91	$ 1,503.93
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,503.93	$ -	$ 14.30	$ 12.05	$ 26.36	$ 64.85	$ 91.21	$ 1,515.98	$ 1,424.78
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,424.78	$ -	$ 14.30	$ 17.90	$ 32.21	$ 64.85	$ 97.06	$ 1,442.68	$ 1,345.62
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,345.62	$ -	$ 14.30	$ 17.81	$ 32.12	$ 64.85	$ 96.97	$ 1,363.43	$ 1,266.47
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,266.47	$ -	$ 14.30	$ 16.84	$ 31.15	$ 64.85	$ 96.00	$ 1,283.31	$ 1,187.31
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,187.31	$ -	$ 14.30	$ 16.11	$ 30.42	$ 64.85	$ 95.27	$ 1,203.42	$ 1,108.16
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 1,108.16	$ -	$ 14.30	$ 15.20	$ 29.51	$ 64.85	$ 94.36	$ 1,123.36	$ 1,029.00
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 1,029.00	$ -	$ 14.30	$ 14.27	$ 28.57	$ 64.85	$ 93.42	$ 1,043.27	$ 949.85
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 949.85	$ -	$ 14.30	$ 13.17	$ 27.48	$ 64.85	$ 92.33	$ 963.02	$ 870.70
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 870.70	$ -	$ 14.30	$ 12.20	$ 26.50	$ 64.85	$ 91.35	$ 882.89	$ 791.54
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 791.54	$ -	$ 14.30	$ 11.35	$ 25.65	$ 64.85	$ 90.50	$ 802.89	$ 712.39
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 712.39	$ -	$ 14.30	$ 10.33	$ 24.63	$ 64.85	$ 89.48	$ 722.71	$ 633.23
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 633.23	$ -	$ 14.30	$ 9.18	$ 23.48	$ 64.85	$ 88.33	$ 642.41	$ 554.08
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 554.08	$ -	$ 14.30	$ 7.92	$ 22.23	$ 64.85	$ 87.08	$ 562.00	$ 474.93
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 474.93	$ -	$ 14.30	$ 6.79	$ 21.09	$ 64.85	$ 85.94	$ 481.72	$ 395.77
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 395.77	$ -	$ 14.30	$ 5.72	$ 20.02	$ 64.85	$ 84.87	$ 401.49	$ 316.62
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 316.62	$ -	$ 14.30	$ 4.58	$ 18.88	$ 64.85	$ 83.73	$ 321.19	$ 237.46
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 237.46	$ -	$ 14.30	$ 3.37	$ 17.67	$ 64.85	$ 82.52	$ 240.83	$ 158.31
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 158.31	$ -	$ 14.30	$ 2.27	$ 16.57	$ 64.85	$ 81.42	$ 160.58	$ 79.15
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 79.15	$ -	$ 14.30	$ 1.15	$ 15.45	$ 64.85	$ 80.30	$ 80.30	$ 0.00
						$ 34,779.34	$ 286.08	$ 286.08	$ 211.04	$ 497.12	$ 1,297.00	$ 1,794.12	$ 42,479.49	$ 40,685.38

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,687.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	20	06/21/16	06/30/16	10	3.460%	$ 1,191.00	$ 1.13	$ -	$ -	$ -	$ -	$ -	$ 1,192.13	$ 1,192.13
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,192.13	$ 10.49	$ -	$ -	$ -	$ -	$ -	$ 1,202.61	$ 1,202.61
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,202.61	$ 10.58	$ -	$ -	$ -	$ -	$ -	$ 1,213.19	$ 1,213.19
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,213.19	$ 10.47	$ -	$ -	$ -	$ -	$ -	$ 1,223.66	$ 1,223.66
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,223.66	$ 11.32	$ -	$ -	$ -	$ -	$ -	$ 1,234.98	$ 1,234.98
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,234.98	$ 12.33	$ -	$ -	$ -	$ -	$ -	$ 1,247.31	$ 1,247.31
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,247.31	$ 13.24	$ -	$ -	$ -	$ -	$ -	$ 1,260.55	$ 1,260.55
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,260.55	$ 13.21	$ -	$ -	$ -	$ -	$ -	$ 1,273.76	$ 1,273.76
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,273.76	$ 14.20	$ -	$ -	$ -	$ -	$ -	$ 1,287.95	$ 1,287.95
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,287.95	$ 15.23	$ -	$ -	$ -	$ -	$ -	$ 1,303.18	$ 1,303.18
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,303.18	$ 16.29	$ -	$ -	$ -	$ -	$ -	$ 1,319.47	$ 1,319.47
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,319.47	$ 16.85	$ -	$ -	$ -	$ -	$ -	$ 1,336.32	$ 1,336.32
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,336.32	$ 18.16	$ -	$ -	$ -	$ -	$ -	$ 1,354.48	$ 1,354.48
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,354.48	$ 18.78	$ -	$ -	$ -	$ -	$ -	$ 1,373.26	$ 1,373.26
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,373.26	$ 18.76	$ -	$ -	$ -	$ -	$ -	$ 1,392.02	$ 1,392.02
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,392.02	$ 17.17	$ -	$ -	$ -	$ -	$ -	$ 1,409.18	$ 1,409.18
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,409.18	$ 16.64	$ -	$ -	$ -	$ -	$ -	$ 1,425.83	$ 1,425.83
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,425.83	$ 12.29	$ -	$ -	$ -	$ -	$ -	$ 1,438.12	$ 1,438.12
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,438.12	$ 11.75	$ 12.94	$ 11.75	$ 24.69	$ 59.55	$ 84.24	$ 1,461.62	$ 1,377.38
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,377.38	$ -	$ 12.94	$ 11.04	$ 23.98	$ 59.55	$ 83.53	$ 1,388.41	$ 1,304.88
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,304.88	$ -	$ 12.94	$ 16.40	$ 29.34	$ 59.55	$ 88.89	$ 1,321.28	$ 1,232.39
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,232.39	$ -	$ 12.94	$ 16.31	$ 29.26	$ 59.55	$ 88.81	$ 1,248.70	$ 1,159.89
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,159.89	$ -	$ 12.94	$ 15.43	$ 28.37	$ 59.55	$ 87.92	$ 1,175.32	$ 1,087.40
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 1,087.40	$ -	$ 12.94	$ 14.76	$ 27.70	$ 59.55	$ 87.25	$ 1,102.16	$ 1,014.91
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 1,014.91	$ -	$ 12.94	$ 13.92	$ 26.87	$ 59.55	$ 86.42	$ 1,028.83	$ 942.41
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 942.41	$ -	$ 12.94	$ 13.07	$ 26.01	$ 59.55	$ 85.56	$ 955.48	$ 869.92
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 869.92	$ -	$ 12.94	$ 12.06	$ 25.01	$ 59.55	$ 84.56	$ 881.99	$ 797.43
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 797.43	$ -	$ 12.94	$ 11.17	$ 24.11	$ 59.55	$ 83.66	$ 808.60	$ 724.93
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 724.93	$ -	$ 12.94	$ 10.39	$ 23.34	$ 59.55	$ 82.89	$ 735.33	$ 652.44
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 652.44	$ -	$ 12.94	$ 9.46	$ 22.40	$ 59.55	$ 81.95	$ 661.90	$ 579.95
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 579.95	$ -	$ 12.94	$ 8.41	$ 21.35	$ 59.55	$ 80.90	$ 588.35	$ 507.45
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 507.45	$ -	$ 12.94	$ 7.26	$ 20.20	$ 59.55	$ 79.75	$ 514.71	$ 434.96
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 434.96	$ -	$ 12.94	$ 6.22	$ 19.16	$ 59.55	$ 78.71	$ 441.18	$ 362.47
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 362.47	$ -	$ 12.94	$ 5.24	$ 18.18	$ 59.55	$ 77.73	$ 367.71	$ 289.97
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 289.97	$ -	$ 12.94	$ 4.19	$ 17.13	$ 59.55	$ 76.68	$ 294.16	$ 217.48
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 217.48	$ -	$ 12.94	$ 3.08	$ 16.03	$ 59.55	$ 75.58	$ 220.56	$ 144.99
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 144.99	$ -	$ 12.94	$ 2.08	$ 15.02	$ 59.55	$ 74.57	$ 147.06	$ 72.49
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 72.49	$ -	$ 12.94	$ 1.05	$ 13.99	$ 59.55	$ 73.54	$ 73.54	$ 0.00
						$ 31,855.84	$ 258.87	$ 258.87	$ 193.28	$ 452.15	$ 1,191.00	$ 1,643.15	$ 38,904.89	$ 37,261.74

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	21	07/26/16	09/30/16	67	3.500%	$ 1,039.00	$ 6.66	$ -	$ -	$ -	$ -	$ -	$ 1,045.66	$ 1,045.66
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,045.66	$ 9.20	$ -	$ -	$ -	$ -	$ -	$ 1,054.86	$ 1,054.86
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,054.86	$ 9.10	$ -	$ -	$ -	$ -	$ -	$ 1,063.96	$ 1,063.96
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,063.96	$ 9.84	$ -	$ -	$ -	$ -	$ -	$ 1,073.80	$ 1,073.80
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,073.80	$ 10.72	$ -	$ -	$ -	$ -	$ -	$ 1,084.52	$ 1,084.52
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,084.52	$ 11.51	$ -	$ -	$ -	$ -	$ -	$ 1,096.03	$ 1,096.03
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,096.03	$ 11.49	$ -	$ -	$ -	$ -	$ -	$ 1,107.51	$ 1,107.51
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,107.51	$ 12.34	$ -	$ -	$ -	$ -	$ -	$ 1,119.86	$ 1,119.86
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,119.86	$ 13.24	$ -	$ -	$ -	$ -	$ -	$ 1,133.09	$ 1,133.09
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,133.09	$ 14.17	$ -	$ -	$ -	$ -	$ -	$ 1,147.26	$ 1,147.26
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,147.26	$ 14.65	$ -	$ -	$ -	$ -	$ -	$ 1,161.91	$ 1,161.91
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,161.91	$ 15.79	$ -	$ -	$ -	$ -	$ -	$ 1,177.70	$ 1,177.70
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,177.70	$ 16.33	$ -	$ -	$ -	$ -	$ -	$ 1,194.03	$ 1,194.03
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,194.03	$ 16.31	$ -	$ -	$ -	$ -	$ -	$ 1,210.34	$ 1,210.34
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,210.34	$ 14.93	$ -	$ -	$ -	$ -	$ -	$ 1,225.27	$ 1,225.27
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,225.27	$ 14.47	$ -	$ -	$ -	$ -	$ -	$ 1,239.74	$ 1,239.74
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,239.74	$ 10.69	$ -	$ -	$ -	$ -	$ -	$ 1,250.43	$ 1,250.43
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,250.43	$ 10.22	$ 11.08	$ 10.22	$ 21.30	$ 51.95	$ 73.25	$ 1,270.86	$ 1,197.61
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 1,197.61	$ -	$ 11.08	$ 9.60	$ 20.68	$ 51.95	$ 72.63	$ 1,207.21	$ 1,134.58
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,134.58	$ -	$ 11.08	$ 14.26	$ 25.34	$ 51.95	$ 77.29	$ 1,148.84	$ 1,071.55
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 1,071.55	$ -	$ 11.08	$ 14.19	$ 25.27	$ 51.95	$ 77.22	$ 1,085.73	$ 1,008.51
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 1,008.51	$ -	$ 11.08	$ 13.41	$ 24.50	$ 51.95	$ 76.45	$ 1,021.93	$ 945.48
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 945.48	$ -	$ 11.08	$ 12.83	$ 23.91	$ 51.95	$ 75.86	$ 958.31	$ 882.45
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 882.45	$ -	$ 11.08	$ 12.11	$ 23.19	$ 51.95	$ 75.14	$ 894.56	$ 819.42
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 819.42	$ -	$ 11.08	$ 11.36	$ 22.44	$ 51.95	$ 74.39	$ 830.78	$ 756.38
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 756.38	$ -	$ 11.08	$ 10.49	$ 21.57	$ 51.95	$ 73.52	$ 766.87	$ 693.35
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 693.35	$ -	$ 11.08	$ 9.71	$ 20.79	$ 51.95	$ 72.74	$ 703.07	$ 630.32
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 630.32	$ -	$ 11.08	$ 9.04	$ 20.12	$ 51.95	$ 72.07	$ 639.36	$ 567.29
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 567.29	$ -	$ 11.08	$ 8.22	$ 19.30	$ 51.95	$ 71.25	$ 575.51	$ 504.26
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 504.26	$ -	$ 11.08	$ 7.31	$ 18.39	$ 51.95	$ 70.34	$ 511.57	$ 441.22
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 441.22	$ -	$ 11.08	$ 6.31	$ 17.39	$ 51.95	$ 69.34	$ 447.53	$ 378.19
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 378.19	$ -	$ 11.08	$ 5.41	$ 16.49	$ 51.95	$ 68.44	$ 383.60	$ 315.16
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 315.16	$ -	$ 11.08	$ 4.55	$ 15.64	$ 51.95	$ 67.59	$ 319.72	$ 252.13
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 252.13	$ -	$ 11.08	$ 3.64	$ 14.73	$ 51.95	$ 66.68	$ 255.77	$ 189.10
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 189.10	$ -	$ 11.08	$ 2.68	$ 13.76	$ 51.95	$ 65.71	$ 191.78	$ 126.06
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 126.06	$ -	$ 11.08	$ 1.81	$ 12.89	$ 51.95	$ 64.84	$ 127.87	$ 63.03
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 63.03	$ -	$ 11.08	$ 0.91	$ 12.00	$ 51.95	$ 63.95	$ 63.95	$ (0.00)
						$ 27,484.55	$ 221.64	$ 221.64	$ 168.05	$ 389.69	$ 1,039.00	$ 1,428.69	$ 32,790.75	$ 31,362.05

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,687.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	22	10/12/16	12/31/16	81	3.500%	$ 866.00	$ 6.71	$ -	$ -	$ -	$ -	$ -	$ 872.71	$ 872.71
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 872.71	$ 7.53	$ -	$ -	$ -	$ -	$ -	$ 880.24	$ 880.24
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 880.24	$ 8.14	$ -	$ -	$ -	$ -	$ -	$ 888.38	$ 888.38
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 888.38	$ 8.87	$ -	$ -	$ -	$ -	$ -	$ 897.25	$ 897.25
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 897.25	$ 9.52	$ -	$ -	$ -	$ -	$ -	$ 906.77	$ 906.77
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 906.77	$ 9.50	$ -	$ -	$ -	$ -	$ -	$ 916.27	$ 916.27
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 916.27	$ 10.21	$ -	$ -	$ -	$ -	$ -	$ 926.48	$ 926.48
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 926.48	$ 10.95	$ -	$ -	$ -	$ -	$ -	$ 937.44	$ 937.44
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 937.44	$ 11.72	$ -	$ -	$ -	$ -	$ -	$ 949.16	$ 949.16
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 949.16	$ 12.12	$ -	$ -	$ -	$ -	$ -	$ 961.28	$ 961.28
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 961.28	$ 13.06	$ -	$ -	$ -	$ -	$ -	$ 974.34	$ 974.34
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 974.34	$ 13.51	$ -	$ -	$ -	$ -	$ -	$ 987.85	$ 987.85
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 987.85	$ 13.50	$ -	$ -	$ -	$ -	$ -	$ 1,001.34	$ 1,001.34
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,001.34	$ 12.35	$ -	$ -	$ -	$ -	$ -	$ 1,013.69	$ 1,013.69
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,013.69	$ 11.97	$ -	$ -	$ -	$ -	$ -	$ 1,025.66	$ 1,025.66
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,025.66	$ 8.84	$ -	$ -	$ -	$ -	$ -	$ 1,034.51	$ 1,034.51
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,034.51	$ 8.45	$ 8.85	$ 8.45	$ 17.30	$ 43.30	$ 60.60	$ 1,051.41	$ 990.81
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 990.81	$ -	$ 8.85	$ 7.94	$ 16.79	$ 43.30	$ 60.09	$ 998.75	$ 938.66
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 938.66	$ -	$ 8.85	$ 11.80	$ 20.64	$ 43.30	$ 63.94	$ 950.46	$ 886.52
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 886.52	$ -	$ 8.85	$ 11.74	$ 20.58	$ 43.30	$ 63.88	$ 898.25	$ 834.37
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 834.37	$ -	$ 8.85	$ 11.10	$ 19.95	$ 43.30	$ 63.25	$ 845.46	$ 782.22
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 782.22	$ -	$ 8.85	$ 10.61	$ 19.46	$ 43.30	$ 62.76	$ 792.83	$ 730.07
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 730.07	$ -	$ 8.85	$ 10.02	$ 18.86	$ 43.30	$ 62.16	$ 740.09	$ 677.92
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 677.92	$ -	$ 8.85	$ 9.40	$ 18.25	$ 43.30	$ 61.55	$ 687.32	$ 625.78
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 625.78	$ -	$ 8.85	$ 8.68	$ 17.53	$ 43.30	$ 60.83	$ 634.45	$ 573.63
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 573.63	$ -	$ 8.85	$ 8.04	$ 16.88	$ 43.30	$ 60.18	$ 581.66	$ 521.48
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 521.48	$ -	$ 8.85	$ 7.48	$ 16.32	$ 43.30	$ 59.62	$ 528.96	$ 469.33
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 469.33	$ -	$ 8.85	$ 6.80	$ 15.65	$ 43.30	$ 58.95	$ 476.13	$ 417.18
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 417.18	$ -	$ 8.85	$ 6.05	$ 14.90	$ 43.30	$ 58.20	$ 423.23	$ 365.04
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 365.04	$ -	$ 8.85	$ 5.22	$ 14.07	$ 43.30	$ 57.37	$ 370.25	$ 312.89
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 312.89	$ -	$ 8.85	$ 4.47	$ 13.32	$ 43.30	$ 56.62	$ 317.36	$ 260.74
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 260.74	$ -	$ 8.85	$ 3.77	$ 12.62	$ 43.30	$ 55.92	$ 264.51	$ 208.59
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 208.59	$ -	$ 8.85	$ 3.01	$ 11.86	$ 43.30	$ 55.16	$ 211.61	$ 156.44
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 156.44	$ -	$ 8.85	$ 2.22	$ 11.07	$ 43.30	$ 54.37	$ 158.66	$ 104.30
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 104.30	$ -	$ 8.85	$ 1.49	$ 10.34	$ 43.30	$ 53.64	$ 105.79	$ 52.15
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 52.15	$ -	$ 8.85	$ 0.76	$ 9.60	$ 43.30	$ 52.90	$ 52.90	$ 0.00
						$ 22,505.71	$ 176.96	$ 176.96	$ 139.03	$ 315.99	$ 866.00	$ 1,181.99	$ 26,263.47	$ 25,081.48

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	23	09/23/16	09/30/16	8	3.500%	$ 694.00	$ 0.53	$ -	$ -	$ -	$ -	$ -	$ 694.53	$ 694.53
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 694.53	$ 6.11	$ -	$ -	$ -	$ -	$ -	$ 700.64	$ 700.64
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 700.64	$ 6.05	$ -	$ -	$ -	$ -	$ -	$ 706.69	$ 706.69
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 706.69	$ 6.54	$ -	$ -	$ -	$ -	$ -	$ 713.22	$ 713.22
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 713.22	$ 7.12	$ -	$ -	$ -	$ -	$ -	$ 720.34	$ 720.34
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 720.34	$ 7.64	$ -	$ -	$ -	$ -	$ -	$ 727.99	$ 727.99
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 727.99	$ 7.63	$ -	$ -	$ -	$ -	$ -	$ 735.62	$ 735.62
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 735.62	$ 8.20	$ -	$ -	$ -	$ -	$ -	$ 743.81	$ 743.81
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 743.81	$ 8.79	$ -	$ -	$ -	$ -	$ -	$ 752.61	$ 752.61
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 752.61	$ 9.41	$ -	$ -	$ -	$ -	$ -	$ 762.02	$ 762.02
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 762.02	$ 9.73	$ -	$ -	$ -	$ -	$ -	$ 771.75	$ 771.75
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 771.75	$ 10.49	$ -	$ -	$ -	$ -	$ -	$ 782.24	$ 782.24
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 782.24	$ 10.84	$ -	$ -	$ -	$ -	$ -	$ 793.08	$ 793.08
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 793.08	$ 10.83	$ -	$ -	$ -	$ -	$ -	$ 803.91	$ 803.91
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 803.91	$ 9.91	$ -	$ -	$ -	$ -	$ -	$ 813.83	$ 813.83
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 813.83	$ 9.61	$ -	$ -	$ -	$ -	$ -	$ 823.44	$ 823.44
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 823.44	$ 7.10	$ -	$ -	$ -	$ -	$ -	$ 830.54	$ 830.54
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 830.54	$ 6.79	$ 7.17	$ 6.79	$ 13.95	$ 34.70	$ 48.65	$ 844.11	$ 795.46
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 795.46	$ -	$ 7.17	$ 6.37	$ 13.54	$ 34.70	$ 48.24	$ 801.83	$ 753.59
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 753.59	$ -	$ 7.17	$ 9.47	$ 16.64	$ 34.70	$ 51.34	$ 763.06	$ 711.73
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 711.73	$ -	$ 7.17	$ 9.42	$ 16.59	$ 34.70	$ 51.29	$ 721.15	$ 669.86
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 669.86	$ -	$ 7.17	$ 8.91	$ 16.08	$ 34.70	$ 50.78	$ 678.77	$ 627.99
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 627.99	$ -	$ 7.17	$ 8.52	$ 15.69	$ 34.70	$ 50.39	$ 636.52	$ 586.13
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 586.13	$ -	$ 7.17	$ 8.04	$ 15.21	$ 34.70	$ 49.91	$ 594.17	$ 544.26
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 544.26	$ -	$ 7.17	$ 7.55	$ 14.71	$ 34.70	$ 49.41	$ 551.81	$ 502.39
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 502.39	$ -	$ 7.17	$ 6.97	$ 14.13	$ 34.70	$ 48.83	$ 509.36	$ 460.53
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 460.53	$ -	$ 7.17	$ 6.45	$ 13.62	$ 34.70	$ 48.32	$ 466.98	$ 418.66
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 418.66	$ -	$ 7.17	$ 6.00	$ 13.17	$ 34.70	$ 47.87	$ 424.66	$ 376.80
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 376.80	$ -	$ 7.17	$ 5.46	$ 12.63	$ 34.70	$ 47.33	$ 382.26	$ 334.93
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 334.93	$ -	$ 7.17	$ 4.85	$ 12.02	$ 34.70	$ 46.72	$ 339.78	$ 293.06
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 293.06	$ -	$ 7.17	$ 4.19	$ 11.36	$ 34.70	$ 46.06	$ 297.25	$ 251.20
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 251.20	$ -	$ 7.17	$ 3.59	$ 10.76	$ 34.70	$ 45.46	$ 254.79	$ 209.33
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 209.33	$ -	$ 7.17	$ 3.03	$ 10.19	$ 34.70	$ 44.89	$ 212.36	$ 167.46
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 167.46	$ -	$ 7.17	$ 2.42	$ 9.59	$ 34.70	$ 44.29	$ 169.89	$ 125.60
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 125.60	$ -	$ 7.17	$ 1.78	$ 8.95	$ 34.70	$ 43.65	$ 127.38	$ 83.73
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 83.73	$ -	$ 7.17	$ 1.20	$ 8.37	$ 34.70	$ 43.07	$ 84.93	$ 41.87
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 41.87	$ -	$ 7.17	$ 0.61	$ 7.77	$ 34.70	$ 42.47	$ 42.47	$ (0.00)
						$ 18,259.28	$ 143.32	$ 143.32	$ 111.62	$ 254.95	$ 694.00	$ 948.95	$ 21,779.79	$ 20,830.84

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	03/16/15	$ 59,849.00	$ -	$ 410.00	$ 60,259.00
02	03/16/15	$ 80,687.00	$ -	$ 552.00	$ 81,139.00
03	03/16/15	$ 104,451.00	$ -	$ 716.00	$ 105,167.00
04	03/23/15	$ 133,928.00	$ -	$ 918.00	$ 134,846.00
05	03/23/15	$ 169,361.00	$ -	$ 1,161.00	$ 170,522.00
06	04/28/15	$ 210,457.00	$ -	$ 1,443.00	$ 211,900.00
07	05/27/15	$ 255,920.00	$ -	$ 1,755.00	$ 257,675.00
08	06/23/15	$ 303,130.00	$ -	$ 2,078.00	$ 305,208.00
09	12/14/15	$ 50,272.00	$ -	$ 220.00	$ 50,492.00
10	12/14/15	$ 68,283.00	$ -	$ 299.00	$ 68,582.00
11	12/14/15	$ 91,495.00	$ -	$ 400.00	$ 91,895.00
12	12/14/15	$ 120,394.00	$ -	$ 526.00	$ 120,920.00
13	12/14/15	$ 154,687.00	$ -	$ 677.00	$ 155,364.00
14	03/29/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
15	03/22/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
16	03/22/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
17	03/15/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
18	04/21/16	$ 305,406.00	$ -	$ 1,335.00	$ 306,741.00
19	05/24/16	$ 296,697.00	$ -	$ 1,297.00	$ 297,994.00
20	06/21/16	$ 272,474.00	$ -	$ 1,191.00	$ 273,665.00
21	07/26/16	$ 237,602.00	$ -	$ 1,039.00	$ 238,641.00
22	10/12/16	$ 198,019.00	$ -	$ 866.00	$ 198,885.00
23	09/23/16	$ 158,894.00	$ -	$ 694.00	$ 159,588.00
24	10/21/16	$ 123,667.00	$ -	$ 541.00	$ 124,208.00
25	11/22/16	$ 93,985.00	$ -	$ 413.00	$ 94,398.00
26	08/31/17	$ (2,066,139.00)	$ -	$ -	$ (2,066,139.00)
27	11/14/18	$ 1,543,789.00	$ -	$ -	$ 1,543,789.00
	Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	$ 3,972,000.00	$ -	$ 22,924.00	$ 3,994,924.00

	Estimate	Actual	Comments/Notes		
In-Service Date:	03/08/19	03/08/19			
COD:	04/30/20	08/31/20			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	24	10/21/16	12/31/16	72	3.500%	$ 541.00	$ 3.72	$ -	$ -	$ -	$ -	$ -	$ 544.72	$ 544.72
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 544.72	$ 4.70	$ -	$ -	$ -	$ -	$ -	$ 549.43	$ 549.43
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 549.43	$ 5.08	$ -	$ -	$ -	$ -	$ -	$ 554.51	$ 554.51
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 554.51	$ 5.53	$ -	$ -	$ -	$ -	$ -	$ 560.04	$ 560.04
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 560.04	$ 5.94	$ -	$ -	$ -	$ -	$ -	$ 565.99	$ 565.99
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 565.99	$ 5.93	$ -	$ -	$ -	$ -	$ -	$ 571.92	$ 571.92
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 571.92	$ 6.37	$ -	$ -	$ -	$ -	$ -	$ 578.29	$ 578.29
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 578.29	$ 6.84	$ -	$ -	$ -	$ -	$ -	$ 585.13	$ 585.13
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 585.13	$ 7.32	$ -	$ -	$ -	$ -	$ -	$ 592.44	$ 592.44
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 592.44	$ 7.57	$ -	$ -	$ -	$ -	$ -	$ 600.01	$ 600.01
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 600.01	$ 8.15	$ -	$ -	$ -	$ -	$ -	$ 608.16	$ 608.16
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 608.16	$ 8.43	$ -	$ -	$ -	$ -	$ -	$ 616.59	$ 616.59
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 616.59	$ 8.42	$ -	$ -	$ -	$ -	$ -	$ 625.02	$ 625.02
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 625.02	$ 7.71	$ -	$ -	$ -	$ -	$ -	$ 632.72	$ 632.72
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 632.72	$ 7.47	$ -	$ -	$ -	$ -	$ -	$ 640.20	$ 640.20
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 640.20	$ 5.52	$ -	$ -	$ -	$ -	$ -	$ 645.72	$ 645.72
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 645.72	$ 5.28	$ 5.50	$ 5.28	$ 10.77	$ 27.05	$ 37.82	$ 656.27	$ 618.44
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 618.44	$ -	$ 5.50	$ 4.96	$ 10.46	$ 27.05	$ 37.51	$ 623.40	$ 585.89
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 585.89	$ -	$ 5.50	$ 7.36	$ 12.86	$ 27.05	$ 39.91	$ 593.26	$ 553.34
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 553.34	$ -	$ 5.50	$ 7.33	$ 12.82	$ 27.05	$ 39.87	$ 560.67	$ 520.79
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 520.79	$ -	$ 5.50	$ 6.93	$ 12.43	$ 27.05	$ 39.48	$ 527.72	$ 488.24
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 488.24	$ -	$ 5.50	$ 6.63	$ 12.12	$ 27.05	$ 39.17	$ 494.87	$ 455.69
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 455.69	$ -	$ 5.50	$ 6.25	$ 11.75	$ 27.05	$ 38.80	$ 461.95	$ 423.14
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 423.14	$ -	$ 5.50	$ 5.87	$ 11.37	$ 27.05	$ 38.42	$ 429.01	$ 390.60
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 390.60	$ -	$ 5.50	$ 5.42	$ 10.92	$ 27.05	$ 37.97	$ 396.01	$ 358.05
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 358.05	$ -	$ 5.50	$ 5.02	$ 10.52	$ 27.05	$ 37.57	$ 363.06	$ 325.50
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 325.50	$ -	$ 5.50	$ 4.67	$ 10.17	$ 27.05	$ 37.22	$ 330.16	$ 292.95
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 292.95	$ -	$ 5.50	$ 4.25	$ 9.75	$ 27.05	$ 36.80	$ 297.19	$ 260.40
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 260.40	$ -	$ 5.50	$ 3.77	$ 9.27	$ 27.05	$ 36.32	$ 264.17	$ 227.85
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 227.85	$ -	$ 5.50	$ 3.26	$ 8.76	$ 27.05	$ 35.81	$ 231.10	$ 195.30
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 195.30	$ -	$ 5.50	$ 2.79	$ 8.29	$ 27.05	$ 35.34	$ 198.09	$ 162.75
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 162.75	$ -	$ 5.50	$ 2.35	$ 7.85	$ 27.05	$ 34.90	$ 165.10	$ 130.20
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 130.20	$ -	$ 5.50	$ 1.88	$ 7.38	$ 27.05	$ 34.43	$ 132.08	$ 97.65
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 97.65	$ -	$ 5.50	$ 1.38	$ 6.88	$ 27.05	$ 33.93	$ 99.03	$ 65.10
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 65.10	$ -	$ 5.50	$ 0.93	$ 6.43	$ 27.05	$ 33.48	$ 66.03	$ 32.55
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 32.55	$ -	$ 5.50	$ 0.47	$ 5.97	$ 27.05	$ 33.02	$ 33.02	$ (0.00)
						$ 14,048.03	$ 109.99	$ 109.99	$ 86.78	$ 196.77	$ 541.00	$ 737.77	$ 16,393.07	$ 15,655.30

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	25	11/22/16	12/31/16	40	3.500%	$ 413.00	$ 1.58	$ -	$ -	$ -	$ -	$ -	$ 414.58	$ 414.58
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 414.58	$ 3.58	$ -	$ -	$ -	$ -	$ -	$ 418.16	$ 418.16
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 418.16	$ 3.87	$ -	$ -	$ -	$ -	$ -	$ 422.03	$ 422.03
N/A	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 422.03	$ 4.21	$ -	$ -	$ -	$ -	$ -	$ 426.24	$ 426.24
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 426.24	$ 4.52	$ -	$ -	$ -	$ -	$ -	$ 430.76	$ 430.76
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 430.76	$ 4.51	$ -	$ -	$ -	$ -	$ -	$ 435.28	$ 435.28
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 435.28	$ 4.85	$ -	$ -	$ -	$ -	$ -	$ 440.13	$ 440.13
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 440.13	$ 5.20	$ -	$ -	$ -	$ -	$ -	$ 445.33	$ 445.33
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 445.33	$ 5.57	$ -	$ -	$ -	$ -	$ -	$ 450.90	$ 450.90
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 450.90	$ 5.76	$ -	$ -	$ -	$ -	$ -	$ 456.66	$ 456.66
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 456.66	$ 6.20	$ -	$ -	$ -	$ -	$ -	$ 462.86	$ 462.86
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 462.86	$ 6.42	$ -	$ -	$ -	$ -	$ -	$ 469.28	$ 469.28
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 469.28	$ 6.41	$ -	$ -	$ -	$ -	$ -	$ 475.69	$ 475.69
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 475.69	$ 5.87	$ -	$ -	$ -	$ -	$ -	$ 481.55	$ 481.55
N/A	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 481.55	$ 5.69	$ -	$ -	$ -	$ -	$ -	$ 487.24	$ 487.24
N/A	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 487.24	$ 4.20	$ -	$ -	$ -	$ -	$ -	$ 491.44	$ 491.44
01	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 491.44	$ 4.01	$ 4.12	$ 4.01	$ 8.14	$ 20.65	$ 28.79	$ 499.47	$ 470.68
02	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 470.68	$ -	$ 4.12	$ 3.77	$ 7.89	$ 20.65	$ 28.54	$ 474.46	$ 445.91
03	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 445.91	$ -	$ 4.12	$ 5.60	$ 9.73	$ 20.65	$ 30.38	$ 451.52	$ 421.14
04	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 421.14	$ -	$ 4.12	$ 5.58	$ 9.70	$ 20.65	$ 30.35	$ 426.71	$ 396.37
05	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 396.37	$ -	$ 4.12	$ 5.27	$ 9.39	$ 20.65	$ 30.04	$ 401.64	$ 371.59
06	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 371.59	$ -	$ 4.12	$ 5.04	$ 9.17	$ 20.65	$ 29.82	$ 376.64	$ 346.82
07	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 346.82	$ -	$ 4.12	$ 4.76	$ 8.88	$ 20.65	$ 29.53	$ 351.58	$ 322.05
08	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 322.05	$ -	$ 4.12	$ 4.47	$ 8.59	$ 20.65	$ 29.24	$ 326.51	$ 297.27
09	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 297.27	$ -	$ 4.12	$ 4.12	$ 8.25	$ 20.65	$ 28.90	$ 301.40	$ 272.50
10	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 272.50	$ -	$ 4.12	$ 3.82	$ 7.94	$ 20.65	$ 28.59	$ 276.32	$ 247.73
11	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 247.73	$ -	$ 4.12	$ 3.55	$ 7.67	$ 20.65	$ 28.32	$ 251.28	$ 222.96
12	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 222.96	$ -	$ 4.12	$ 3.23	$ 7.35	$ 20.65	$ 28.00	$ 226.19	$ 198.18
13	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 198.18	$ -	$ 4.12	$ 2.87	$ 7.00	$ 20.65	$ 27.65	$ 201.06	$ 173.41
14	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 173.41	$ -	$ 4.12	$ 2.48	$ 6.60	$ 20.65	$ 27.25	$ 175.89	$ 148.64
15	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 148.64	$ -	$ 4.12	$ 2.13	$ 6.25	$ 20.65	$ 26.90	$ 150.76	$ 123.86
16	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 123.86	$ -	$ 4.12	$ 1.79	$ 5.91	$ 20.65	$ 26.56	$ 125.65	$ 99.09
17	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 99.09	$ -	$ 4.12	$ 1.43	$ 5.55	$ 20.65	$ 26.20	$ 100.52	$ 74.32
18	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 74.32	$ -	$ 4.12	$ 1.05	$ 5.18	$ 20.65	$ 25.83	$ 75.37	$ 49.55
19	Q2/2025	04/01/25	06/30/25	91	5.748%	$ 49.55	$ -	$ 4.12	$ 0.71	$ 4.83	$ 20.65	$ 25.48	$ 50.26	$ 24.77
20	Q3/2025	07/01/25	09/30/25	92	5.748%	$ 24.77	$ -	$ 4.12	$ 0.36	$ 4.48	$ 20.65	$ 25.13	$ 25.13	$ 0.00
						$ 10,692.94	$ 82.46	$ 82.46	$ 66.05	$ 148.51	$ 413.00	$ 561.51	$ 12,476.46	$ 11,914.95

Payment #	Date Payment Received	Facility Cost	Total Cost
01	10/01/14	$ 1,135,000.00	$ 1,135,000.00
	Total	**$ 1,135,000.00**	**$ 1,135,000.00**
True Up 1	N/A	$ -	$ -
True Up 2	N/A	$ -	$ -
	Grand Total	**$ 1,135,000.00**	**$ 1,135,000.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	11/07/14	11/07/14			
COD:	11/25/14	11/13/14			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (1) +(2) - (A) - (D)
Facility Cost		*11/07/14*	*12/31/14*	*55*	*3.250%*	*$ 1,135,000.00*	*$ 5,558.39*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,140,558.39*	*$ 1,140,558.39*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 1,140,558.39*	*$ -*	*$ -*	*$ 9,140.09*	*$ 9,140.09*	*$ -*	*$ -*	*$ 1,149,698.48*	*$ 1,140,558.39*
01-03	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 1,140,558.39	$ -	$ 833.76	$ 9,241.65	$ 10,075.41	$ 170,250.00	$ 180,325.41	$ 1,149,800.04	$ 969,474.63
04	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 969,474.63	$ -	$ 277.92	$ 7,941.72	$ 8,219.64	$ 56,750.00	$ 64,969.64	$ 977,416.36	$ 912,446.71
05	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 912,446.71	$ -	$ 277.92	$ 7,474.56	$ 7,752.48	$ 56,750.00	$ 64,502.48	$ 919,921.28	$ 855,418.79
06	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 855,418.79	$ -	$ 277.92	$ 6,912.30	$ 7,190.22	$ 56,750.00	$ 63,940.22	$ 862,331.09	$ 798,390.87
07	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 798,390.87	$ -	$ 277.92	$ 6,868.34	$ 7,146.26	$ 56,750.00	$ 63,896.26	$ 805,259.22	$ 741,362.95
08	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 741,362.95	$ -	$ 277.92	$ 6,522.37	$ 6,800.29	$ 56,750.00	$ 63,550.29	$ 747,885.33	$ 684,335.03
09	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 684,335.03	$ -	$ 277.92	$ 6,020.65	$ 6,298.57	$ 56,750.00	$ 63,048.57	$ 690,355.69	$ 627,307.11
10	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 627,307.11	$ -	$ 277.92	$ 5,413.75	$ 5,691.67	$ 56,750.00	$ 62,441.67	$ 632,720.86	$ 570,279.20
11	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 570,279.20	$ -	$ 277.92	$ 5,274.85	$ 5,552.77	$ 56,750.00	$ 62,302.77	$ 575,554.04	$ 513,251.28
12	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 513,251.28	$ -	$ 277.92	$ 5,122.95	$ 5,400.87	$ 56,750.00	$ 62,150.87	$ 518,374.23	$ 456,223.36
13	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 456,223.36	$ -	$ 277.92	$ 4,841.22	$ 5,119.14	$ 56,750.00	$ 61,869.14	$ 461,064.57	$ 399,195.44
14	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 399,195.44	$ -	$ 277.92	$ 4,183.35	$ 4,461.27	$ 56,750.00	$ 61,211.27	$ 403,378.79	$ 342,167.52
15	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 342,167.52	$ -	$ 277.92	$ 3,813.25	$ 4,091.17	$ 56,750.00	$ 60,841.17	$ 345,980.76	$ 285,139.60
16	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 285,139.60	$ -	$ 277.92	$ 3,370.74	$ 3,648.66	$ 56,750.00	$ 60,398.66	$ 288,510.34	$ 228,111.68
17	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 228,111.68	$ -	$ 277.92	$ 2,851.83	$ 3,129.75	$ 56,750.00	$ 59,879.75	$ 230,963.51	$ 171,083.76
18	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 171,083.76	$ -	$ 277.92	$ 2,185.18	$ 2,463.10	$ 56,750.00	$ 59,213.10	$ 173,268.94	$ 114,055.84
19	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 114,055.84	$ -	$ 277.92	$ 1,549.75	$ 1,827.67	$ 56,750.00	$ 58,577.67	$ 115,605.59	$ 57,027.92
20	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 57,027.92	$ -	$ 277.92	$ 790.58	$ 1,068.50	$ 56,750.00	$ 57,818.50	$ 57,818.50	$ (0.00)
						$ 12,141,388.47	**$ 5,558.39**	**$ 5,558.39**	**$ 99,519.14**	**$ 105,077.53**	**$ 1,135,000.00**	**$ 1,230,937.44**	**$ 12,246,466.00**	**$ 11,006,388.47**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	11/15/14	$ 581,000.00	$ -	$ -	$ 581,000.00
	Total	**$ 581,000.00**	**$ -**	**$ -**	**$ 581,000.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 581,000.00**	**$ -**	**$ -**	**$ 581,000.00**

	Estimate	Actual	Comment		
In-Service Date:	11/09/14	11/09/14			
COD:	11/14/14	11/15/14			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
01	Q4/2014	11/9/2014	12/31/2014	53	3.250%	$ 581,000.00	$ 2,741.84	$ 137.09	$ -	$ 137.09	$ 29,050.00	$ 29,187.09	$ 583,741.84	$ 554,554.75
02	Q1/2015	1/1/2015	3/31/2015	90	3.250%	$ 554,554.75	$ -	$ 137.09	$ 4,444.03	$ 4,581.13	$ 29,050.00	$ 33,631.13	$ 558,998.78	$ 525,367.66
03	Q2/2015	4/1/2015	6/30/2015	91	3.250%	$ 525,367.66	$ -	$ 137.09	$ 4,256.92	$ 4,394.01	$ 29,050.00	$ 33,444.01	$ 529,624.58	$ 496,180.57
04	Q3/2015	7/1/2015	9/30/2015	92	3.250%	$ 496,180.57	$ -	$ 137.09	$ 4,064.60	$ 4,201.69	$ 29,050.00	$ 33,251.69	$ 500,245.17	$ 466,993.47
05	Q4/2015	10/1/2015	12/31/2015	92	3.250%	$ 466,993.47	$ -	$ 137.09	$ 3,825.51	$ 3,962.60	$ 29,050.00	$ 33,012.60	$ 470,818.98	$ 437,806.38
06	Q1/2016	1/1/2016	3/31/2016	91	3.250%	$ 437,806.38	$ -	$ 137.09	$ 3,537.74	$ 3,674.83	$ 29,050.00	$ 32,724.83	$ 441,344.12	$ 408,619.29
07	Q2/2016	4/1/2016	6/30/2016	91	3.460%	$ 408,619.29	$ -	$ 137.09	$ 3,515.24	$ 3,652.33	$ 29,050.00	$ 32,702.33	$ 412,134.53	$ 379,432.20
08	Q3/2016	7/1/2016	9/30/2016	92	3.500%	$ 379,432.20	$ -	$ 137.09	$ 3,338.17	$ 3,475.27	$ 29,050.00	$ 32,525.27	$ 382,770.37	$ 350,245.11
09	Q4/2016	10/1/2016	12/31/2016	92	3.500%	$ 350,245.11	$ -	$ 137.09	$ 3,081.39	$ 3,218.48	$ 29,050.00	$ 32,268.48	$ 353,326.50	$ 321,058.01
10	Q1/2017	1/1/2017	3/31/2017	90	3.500%	$ 321,058.01	$ -	$ 137.09	$ 2,770.77	$ 2,907.87	$ 29,050.00	$ 31,957.87	$ 323,828.79	$ 291,870.92
11	Q2/2017	4/1/2017	6/30/2017	91	3.710%	$ 291,870.92	$ -	$ 137.09	$ 2,699.69	$ 2,836.78	$ 29,050.00	$ 31,886.78	$ 294,570.61	$ 262,683.83
12	Q3/2017	7/1/2017	9/30/2017	92	3.960%	$ 262,683.83	$ -	$ 137.09	$ 2,621.94	$ 2,759.04	$ 29,050.00	$ 31,809.04	$ 265,305.77	$ 233,496.74
13	Q4/2017	10/1/2017	12/31/2017	92	4.210%	$ 233,496.74	$ -	$ 137.09	$ 2,477.75	$ 2,614.84	$ 29,050.00	$ 31,664.84	$ 235,974.49	$ 204,309.64
14	Q1/2018	1/1/2018	3/31/2018	90	4.250%	$ 204,309.64	$ -	$ 137.09	$ 2,141.05	$ 2,278.15	$ 29,050.00	$ 31,328.15	$ 206,450.70	$ 175,122.55
15	Q2/2018	4/1/2018	6/30/2018	91	4.470%	$ 175,122.55	$ -	$ 137.09	$ 1,951.63	$ 2,088.73	$ 29,050.00	$ 31,138.73	$ 177,074.19	$ 145,935.46
16	Q3/2018	7/1/2018	9/30/2018	92	4.690%	$ 145,935.46	$ -	$ 137.09	$ 1,725.16	$ 1,862.25	$ 29,050.00	$ 30,912.25	$ 147,660.62	$ 116,748.37
17	Q4/2018	10/1/2018	12/31/2018	92	4.960%	$ 116,748.37	$ -	$ 137.09	$ 1,459.58	$ 1,596.67	$ 29,050.00	$ 30,646.67	$ 118,207.95	$ 87,561.28
18	Q1/2019	1/1/2019	3/31/2019	90	5.180%	$ 87,561.28	$ -	$ 137.09	$ 1,118.39	$ 1,255.48	$ 29,050.00	$ 30,305.48	$ 88,679.66	$ 58,374.18
19	Q2/2019	4/1/2019	6/30/2019	91	5.450%	$ 58,374.18	$ -	$ 137.09	$ 793.17	$ 930.26	$ 29,050.00	$ 29,980.26	$ 59,167.35	$ 29,187.09
20	Q3/2019	7/1/2019	9/30/2019	92	5.500%	$ 29,187.09	$ -	$ 137.09	$ 404.62	$ 541.71	$ 29,050.00	$ 29,591.71	$ 29,591.71	$ 0.00
						$ 6,126,547.50	**$ 2,741.84**	**$ 2,741.84**	**$ 50,227.36**	**$ 52,969.21**	**$ 581,000.00**	**$ 633,969.21**	**$ 6,179,516.71**	**$ 5,545,547.50**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	02/23/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	12/20/16	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	11/27/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Facility Costs		04/13/16	06/30/16	79	3.460%	$ 972,651.00	$ 7,264.06	$ -	$ -	$ -	$ -	$ -	$ 979,915.06	$ 979,915.06
01-02	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 979,915.06	$ 8,621.11	$ 1,588.52	$ 8,621.11	$ 10,209.63	$ 97,265.10	$ 107,474.73	$ 997,157.28	$ 889,682.55
03	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 924,196.55	$ -	$ 794.26	$ 8,130.91	$ 8,925.17	$ 50,549.99	$ 59,475.16	$ 932,327.46	$ 872,852.30
04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 881,290.30	$ -	$ 794.26	$ 7,605.66	$ 8,399.91	$ 51,046.35	$ 59,446.26	$ 888,895.95	$ 829,449.69
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 835,642.69	$ -	$ 794.26	$ 7,729.35	$ 8,523.61	$ 51,361.16	$ 59,884.77	$ 843,372.04	$ 783,487.27
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 783,487.27	$ -	$ 794.26	$ 7,820.28	$ 8,614.53	$ 51,361.16	$ 59,975.69	$ 791,307.55	$ 731,331.85
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 731,331.85	$ -	$ 794.26	$ 7,760.53	$ 8,554.79	$ 51,443.73	$ 59,998.52	$ 739,092.39	$ 679,093.86
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 679,093.86	$ -	$ 794.26	$ 7,116.53	$ 7,910.79	$ 51,443.73	$ 59,354.52	$ 686,210.40	$ 626,855.88
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 626,855.88	$ -	$ 794.26	$ 6,985.92	$ 7,780.18	$ 51,443.73	$ 59,223.91	$ 633,841.80	$ 574,617.89
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 574,617.89	$ -	$ 794.26	$ 6,792.77	$ 7,587.03	$ 51,443.73	$ 59,030.76	$ 581,410.66	$ 522,379.90
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 522,379.90	$ -	$ 794.26	$ 6,530.75	$ 7,325.01	$ 51,443.73	$ 58,768.74	$ 528,910.65	$ 470,141.91
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 470,141.91	$ -	$ 794.26	$ 6,004.94	$ 6,799.19	$ 51,443.73	$ 58,242.93	$ 476,146.84	$ 417,903.92
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 417,903.92	$ -	$ 794.26	$ 5,678.34	$ 6,472.60	$ 51,443.73	$ 57,916.33	$ 423,582.26	$ 365,665.93
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 365,665.93	$ -	$ 794.26	$ 5,069.23	$ 5,863.49	$ 51,443.73	$ 57,307.22	$ 370,735.16	$ 313,427.94
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 313,427.94	$ -	$ 794.26	$ 4,281.85	$ 5,076.11	$ 51,443.73	$ 56,519.84	$ 317,709.79	$ 261,189.95
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 261,189.95	$ -	$ 794.26	$ 3,221.06	$ 4,015.32	$ 51,443.73	$ 55,459.05	$ 264,411.01	$ 208,951.96
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 208,951.96	$ -	$ 794.26	$ 2,467.93	$ 3,262.19	$ 51,443.73	$ 54,705.92	$ 211,419.89	$ 156,713.97
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 156,713.97	$ -	$ 794.26	$ 1,351.17	$ 2,145.42	$ 51,443.73	$ 53,589.16	$ 158,065.13	$ 104,475.98
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 104,475.98	$ -	$ 794.26	$ 853.51	$ 1,647.76	$ 51,443.73	$ 53,091.50	$ 105,329.49	$ 52,237.99
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 52,237.99	$ -	$ 794.26	$ 418.62	$ 1,212.88	$ 51,443.73	$ 52,656.61	$ 52,656.61	$ 0.00
						$ 10,862,171.77	**$ 15,885.17**	**$ 15,885.17**	**$ 104,440.45**	**$ 120,325.62**	**$ 1,021,796.00**	**$ 1,142,121.62**	**$ 10,982,497.39**	**$ 9,840,375.77**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	02/23/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	12/20/16	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	11/27/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*07/11/14*	*09/30/14*	*82*	*3.250%*	*$ 821.00*	*$ 5.99*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 826.99*	*$ 826.99*
Payment	**01**	*10/01/14*	*12/31/14*	*92*	*3.250%*	*$ 826.99*	*$ 6.77*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 833.77*	*$ 833.77*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 833.77*	*$ 6.68*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 840.45*	*$ 840.45*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 840.45*	*$ 6.81*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 847.26*	*$ 847.26*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 847.26*	*$ 6.94*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 854.20*	*$ 854.20*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 854.20*	*$ 7.00*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 861.19*	*$ 861.19*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 861.19*	*$ 6.96*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 868.15*	*$ 868.15*
		04/01/16	06/30/16	91	3.460%	$ 868.15	*$ 7.47*	$ -	$ -	$ -	$ -	$ -	$ 875.62	$ 875.62
		07/01/16	09/30/16	92	3.500%	$ 875.62	$ 7.70	$ -	$ -	$ -	$ -	$ -	$ 883.33	$ 883.33
		10/01/16	12/31/16	92	3.500%	$ 883.33	$ 7.77	$ -	$ -	$ -	$ -	$ -	$ 891.10	$ 891.10
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 891.10	$ 7.69	$ 15.56	$ 7.69	$ 23.25	$ 164.20	$ 187.45	$ 906.48	$ 719.03
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 719.03	$ -	$ 3.89	$ 6.65	$ 10.54	$ 41.05	$ 51.59	$ 725.68	$ 674.09
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 674.09	$ -	$ 3.89	$ 6.73	$ 10.62	$ 41.05	$ 51.67	$ 680.82	$ 629.15
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 629.15	$ -	$ 3.89	$ 6.68	$ 10.57	$ 41.05	$ 51.62	$ 635.83	$ 584.21
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 584.21	$ -	$ 3.89	$ 6.12	$ 10.01	$ 41.05	$ 51.06	$ 590.33	$ 539.27
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 539.27	$ -	$ 3.89	$ 6.01	$ 9.90	$ 41.05	$ 50.95	$ 545.28	$ 494.33
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 494.33	$ -	$ 3.89	$ 5.84	$ 9.73	$ 41.05	$ 50.78	$ 500.18	$ 449.39
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 449.39	$ -	$ 3.89	$ 5.62	$ 9.51	$ 41.05	$ 50.56	$ 455.01	$ 404.45
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 404.45	$ -	$ 3.89	$ 5.17	$ 9.06	$ 41.05	$ 50.11	$ 409.62	$ 359.51
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 359.51	$ -	$ 3.89	$ 4.88	$ 8.77	$ 41.05	$ 49.82	$ 364.40	$ 314.58
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 314.58	$ -	$ 3.89	$ 4.36	$ 8.25	$ 41.05	$ 49.30	$ 318.94	$ 269.64
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 269.64	$ -	$ 3.89	$ 3.68	$ 7.57	$ 41.05	$ 48.62	$ 273.32	$ 224.70
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 224.70	$ -	$ 3.89	$ 2.77	$ 6.66	$ 41.05	$ 47.71	$ 227.47	$ 179.76
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 179.76	$ -	$ 3.89	$ 2.12	$ 6.01	$ 41.05	$ 47.06	$ 181.88	$ 134.82
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 134.82	$ -	$ 3.89	$ 1.16	$ 5.05	$ 41.05	$ 46.10	$ 135.98	$ 89.88
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 89.88	$ -	$ 3.89	$ 0.73	$ 4.62	$ 41.05	$ 45.67	$ 90.61	$ 44.94
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 44.94	$ -	$ 3.89	$ 0.36	$ 4.25	$ 41.05	$ 45.30	$ 45.30	$ 0.00
						$ 15,514.80	**$ 77.79**	**$ 77.79**	**$ 76.59**	**$ 154.38**	**$ 821.00**	**$ 975.37**	**$ 15,669.17**	**$ 14,693.80**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	02/23/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	12/20/16	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	11/27/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*07/11/14*	*09/30/14*	*82*	*3.250%*	*$ 1,709.56*	*$ 12.48*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,722.04*	*$ 1,722.04*
Payment	**02**	*10/01/14*	*12/31/14*	*92*	*3.250%*	*$ 1,722.04*	*$ 14.11*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,736.15*	*$ 1,736.15*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 1,736.15*	*$ 13.91*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,750.06*	*$ 1,750.06*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 1,750.06*	*$ 14.18*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,764.24*	*$ 1,764.24*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 1,764.24*	*$ 14.45*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,778.69*	*$ 1,778.69*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 1,778.69*	*$ 14.57*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,793.27*	*$ 1,793.27*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 1,793.27*	*$ 14.49*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,807.76*	*$ 1,807.76*
		04/01/16	06/30/16	91	3.460%	$ 1,807.76	*$ 15.55*	$ -	$ -	$ -	$ -	$ -	$ 1,823.31	$ 1,823.31
		07/01/16	09/30/16	92	3.500%	$ 1,823.31	$ 16.04	$ -	$ -	$ -	$ -	$ -	$ 1,839.35	$ 1,839.35
		10/01/16	12/31/16	92	3.500%	$ 1,839.35	$ 16.18	$ -	$ -	$ -	$ -	$ -	$ 1,855.53	$ 1,855.53
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,855.53	$ 16.01	$ 32.40	$ 16.01	$ 48.41	$ 341.91	$ 390.32	$ 1,887.56	$ 1,497.24
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,497.24	$ -	$ 8.10	$ 13.85	$ 21.95	$ 85.48	$ 107.43	$ 1,511.08	$ 1,403.66
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,403.66	$ -	$ 8.10	$ 14.01	$ 22.11	$ 85.48	$ 107.59	$ 1,417.67	$ 1,310.08
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,310.08	$ -	$ 8.10	$ 13.90	$ 22.00	$ 85.48	$ 107.48	$ 1,323.98	$ 1,216.50
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,216.50	$ -	$ 8.10	$ 12.75	$ 20.85	$ 85.48	$ 106.33	$ 1,229.25	$ 1,122.93
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,122.93	$ -	$ 8.10	$ 12.51	$ 20.61	$ 85.48	$ 106.09	$ 1,135.44	$ 1,029.35
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,029.35	$ -	$ 8.10	$ 12.17	$ 20.27	$ 85.48	$ 105.75	$ 1,041.52	$ 935.77
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 935.77	$ -	$ 8.10	$ 11.70	$ 19.80	$ 85.48	$ 105.28	$ 947.47	$ 842.20
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 842.20	$ -	$ 8.10	$ 10.76	$ 18.86	$ 85.48	$ 104.33	$ 852.95	$ 748.62
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 748.62	$ -	$ 8.10	$ 10.17	$ 18.27	$ 85.48	$ 103.75	$ 758.79	$ 655.04
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 655.04	$ -	$ 8.10	$ 9.08	$ 17.18	$ 85.48	$ 102.66	$ 664.12	$ 561.46
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 561.46	$ -	$ 8.10	$ 7.67	$ 15.77	$ 85.48	$ 101.25	$ 569.13	$ 467.89
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 467.89	$ -	$ 8.10	$ 5.77	$ 13.87	$ 85.48	$ 99.35	$ 473.66	$ 374.31
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 374.31	$ -	$ 8.10	$ 4.42	$ 12.52	$ 85.48	$ 98.00	$ 378.73	$ 280.73
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 280.73	$ -	$ 8.10	$ 2.42	$ 10.52	$ 85.48	$ 96.00	$ 283.15	$ 187.15
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 187.15	$ -	$ 8.10	$ 1.53	$ 9.63	$ 85.48	$ 95.11	$ 188.68	$ 93.58
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 93.58	$ -	$ 8.10	$ 0.75	$ 8.85	$ 85.48	$ 94.33	$ 94.33	$ (0.00)
						$ 32,306.46	**$ 161.98**	**$ 161.98**	**$ 159.48**	**$ 321.46**	**$ 1,709.56**	**$ 2,031.02**	**$ 32,627.92**	**$ 30,596.90**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	02/23/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	12/20/16	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	11/27/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*08/22/14*	*09/30/14*	*40*	*3.250%*	*$ 3,018.23*	*$ 10.75*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,028.98*	*$ 3,028.98*
Payment	**03**	*10/01/14*	*12/31/14*	*92*	*3.250%*	*$ 3,028.98*	*$ 24.81*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,053.80*	*$ 3,053.80*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 3,053.80*	*$ 24.47*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,078.27*	*$ 3,078.27*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 3,078.27*	*$ 24.94*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,103.21*	*$ 3,103.21*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 3,103.21*	*$ 25.42*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,128.63*	*$ 3,128.63*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 3,128.63*	*$ 25.63*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,154.26*	*$ 3,154.26*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 3,154.26*	*$ 25.49*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,179.75*	*$ 3,179.75*
		04/01/16	06/30/16	91	3.460%	$ 3,179.75	$ 27.35	$ -	$ -	$ -	$ -	$ -	$ 3,207.11	$ 3,207.11
		07/01/16	09/30/16	92	3.500%	$ 3,207.11	$ 28.22	$ -	$ -	$ -	$ -	$ -	$ 3,235.32	$ 3,235.32
		10/01/16	12/31/16	92	3.500%	$ 3,235.32	$ 28.46	$ -	$ -	$ -	$ -	$ -	$ 3,263.78	$ 3,263.78
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 3,263.78	$ 28.17	$ 54.74	$ 28.17	$ 82.91	$ 603.65	$ 686.56	$ 3,320.12	$ 2,633.56
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,633.56	$ -	$ 13.69	$ 24.36	$ 38.05	$ 150.91	$ 188.96	$ 2,657.92	$ 2,468.96
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,468.96	$ -	$ 13.69	$ 24.64	$ 38.33	$ 150.91	$ 189.24	$ 2,493.61	$ 2,304.37
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,304.37	$ -	$ 13.69	$ 24.45	$ 38.14	$ 150.91	$ 189.05	$ 2,328.82	$ 2,139.77
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,139.77	$ -	$ 13.69	$ 22.42	$ 36.11	$ 150.91	$ 187.02	$ 2,162.19	$ 1,975.17
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,975.17	$ -	$ 13.69	$ 22.01	$ 35.70	$ 150.91	$ 186.61	$ 1,997.18	$ 1,810.57
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,810.57	$ -	$ 13.69	$ 21.40	$ 35.09	$ 150.91	$ 186.00	$ 1,831.98	$ 1,645.98
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,645.98	$ -	$ 13.69	$ 20.58	$ 34.26	$ 150.91	$ 185.18	$ 1,666.55	$ 1,481.38
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,481.38	$ -	$ 13.69	$ 18.92	$ 32.61	$ 150.91	$ 183.52	$ 1,500.30	$ 1,316.78
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,316.78	$ -	$ 13.69	$ 17.89	$ 31.58	$ 150.91	$ 182.49	$ 1,334.67	$ 1,152.18
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,152.18	$ -	$ 13.69	$ 15.97	$ 29.66	$ 150.91	$ 180.57	$ 1,168.16	$ 987.59
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 987.59	$ -	$ 13.69	$ 13.49	$ 27.18	$ 150.91	$ 178.09	$ 1,001.08	$ 822.99
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 822.99	$ -	$ 13.69	$ 10.15	$ 23.84	$ 150.91	$ 174.75	$ 833.14	$ 658.39
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 658.39	$ -	$ 13.69	$ 7.78	$ 21.46	$ 150.91	$ 172.37	$ 666.17	$ 493.79
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 493.79	$ -	$ 13.69	$ 4.26	$ 17.94	$ 150.91	$ 168.85	$ 498.05	$ 329.20
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 329.20	$ -	$ 13.69	$ 2.69	$ 16.38	$ 150.91	$ 167.29	$ 331.88	$ 164.60
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 164.60	$ -	$ 13.69	$ 1.32	$ 15.00	$ 150.91	$ 165.92	$ 165.92	$ (0.00)
						$ 56,836.62	**$ 273.72**	**$ 273.72**	**$ 280.51**	**$ 554.22**	**$ 3,018.23**	**$ 3,572.46**	**$ 57,390.85**	**$ 53,818.39**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	02/23/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	12/20/16	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	11/27/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*12/05/14*	*12/31/14*	*27*	*3.250%*	*$ 4,130.71*	*$ 9.93*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,140.64*	*$ 4,140.64*
Payment	**04**	*01/01/15*	*03/31/15*	*90*	*3.250%*	*$ 4,140.64*	*$ 33.18*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,173.82*	*$ 4,173.82*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 4,173.82*	*$ 33.82*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,207.64*	*$ 4,207.64*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 4,207.64*	*$ 34.47*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,242.11*	*$ 4,242.11*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 4,242.11*	*$ 34.75*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,276.86*	*$ 4,276.86*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 4,276.86*	*$ 34.56*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,311.42*	*$ 4,311.42*
		04/01/16	06/30/16	91	3.460%	$ 4,311.42	$ 37.09	$ -	$ -	$ -	$ -	$ -	$ 4,348.51	$ 4,348.51
		07/01/16	09/30/16	92	3.500%	$ 4,348.51	$ 38.26	$ -	$ -	$ -	$ -	$ -	$ 4,386.76	$ 4,386.76
		10/01/16	12/31/16	92	3.500%	$ 4,386.76	$ 38.59	$ -	$ -	$ -	$ -	$ -	$ 4,425.36	$ 4,425.36
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 4,425.36	$ 38.19	$ 66.57	$ 38.19	$ 104.76	$ 826.14	$ 930.90	$ 4,501.74	$ 3,570.84
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 3,570.84	$ -	$ 16.64	$ 33.03	$ 49.67	$ 206.54	$ 256.21	$ 3,603.87	$ 3,347.66
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 3,347.66	$ -	$ 16.64	$ 33.41	$ 50.06	$ 206.54	$ 256.59	$ 3,381.08	$ 3,124.48
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 3,124.48	$ -	$ 16.64	$ 33.16	$ 49.80	$ 206.54	$ 256.33	$ 3,157.64	$ 2,901.31
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,901.31	$ -	$ 16.64	$ 30.40	$ 47.05	$ 206.54	$ 253.58	$ 2,931.71	$ 2,678.13
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 2,678.13	$ -	$ 16.64	$ 29.85	$ 46.49	$ 206.54	$ 253.02	$ 2,707.98	$ 2,454.95
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 2,454.95	$ -	$ 16.64	$ 29.02	$ 45.66	$ 206.54	$ 252.20	$ 2,483.97	$ 2,231.77
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 2,231.77	$ -	$ 16.64	$ 27.90	$ 44.54	$ 206.54	$ 251.08	$ 2,259.68	$ 2,008.60
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 2,008.60	$ -	$ 16.64	$ 25.66	$ 42.30	$ 206.54	$ 248.83	$ 2,034.25	$ 1,785.42
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,785.42	$ -	$ 16.64	$ 24.26	$ 40.90	$ 206.54	$ 247.44	$ 1,809.68	$ 1,562.24
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,562.24	$ -	$ 16.64	$ 21.66	$ 38.30	$ 206.54	$ 244.83	$ 1,583.90	$ 1,339.06
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,339.06	$ -	$ 16.64	$ 18.29	$ 34.94	$ 206.54	$ 241.47	$ 1,357.36	$ 1,115.89
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,115.89	$ -	$ 16.64	$ 13.76	$ 30.40	$ 206.54	$ 236.94	$ 1,129.65	$ 892.71
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 892.71	$ -	$ 16.64	$ 10.54	$ 27.19	$ 206.54	$ 233.72	$ 903.25	$ 669.53
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 669.53	$ -	$ 16.64	$ 5.77	$ 22.41	$ 206.54	$ 228.95	$ 675.31	$ 446.35
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 446.35	$ -	$ 16.64	$ 3.65	$ 20.29	$ 206.54	$ 226.82	$ 450.00	$ 223.18
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 223.18	$ -	$ 16.64	$ 1.79	$ 18.43	$ 206.54	$ 224.97	$ 224.97	$ (0.00)
						$ 72,995.96	**$ 332.84**	**$ 332.84**	**$ 380.34**	**$ 713.18**	**$ 4,130.71**	**$ 4,843.89**	**$ 73,709.14**	**$ 68,865.25**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	02/23/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	12/20/16	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	11/27/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*02/23/15*	*03/31/15*	*37*	*3.250%*	*$ 3,923.48*	*$ 12.93*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 3,936.41	*$ 3,936.41*
Payment	**05**	*04/01/15*	*06/30/15*	*91*	*3.250%*	*$ 3,936.41*	*$ 31.90*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 3,968.30	*$ 3,968.30*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 3,968.30*	*$ 32.51*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 4,000.81	*$ 4,000.81*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 4,000.81*	*$ 32.77*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 4,033.58	*$ 4,033.58*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 4,033.58*	*$ 32.59*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 4,066.18	*$ 4,066.18*
		04/01/16	06/30/16	91	3.460%	$ 4,066.18	*$ 34.98*	$ -	$ -	$ -	$ -	$ -	$ 4,101.16	$ 4,101.16
		07/01/16	09/30/16	92	3.500%	$ 4,101.16	$ 36.08	$ -	$ -	$ -	$ -	$ -	$ 4,137.24	$ 4,137.24
		10/01/16	12/31/16	92	3.500%	$ 4,137.24	$ 36.40	$ -	$ -	$ -	$ -	$ -	$ 4,173.64	$ 4,173.64
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 4,173.64	$ 36.02	$ 57.24	$ 36.02	$ 93.25	$ 784.70	$ 877.95	$ 4,245.67	$ 3,367.72
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 3,367.72	$ -	$ 14.31	$ 31.15	$ 45.46	$ 196.17	$ 241.63	$ 3,398.87	$ 3,157.24
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 3,157.24	$ -	$ 14.31	$ 31.51	$ 45.82	$ 196.17	$ 242.00	$ 3,188.75	$ 2,946.76
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,946.76	$ -	$ 14.31	$ 31.27	$ 45.58	$ 196.17	$ 241.75	$ 2,978.03	$ 2,736.28
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,736.28	$ -	$ 14.31	$ 28.67	$ 42.98	$ 196.17	$ 239.16	$ 2,764.95	$ 2,525.79
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 2,525.79	$ -	$ 14.31	$ 28.15	$ 42.46	$ 196.17	$ 238.63	$ 2,553.94	$ 2,315.31
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 2,315.31	$ -	$ 14.31	$ 27.37	$ 41.68	$ 196.17	$ 237.85	$ 2,342.68	$ 2,104.83
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 2,104.83	$ -	$ 14.31	$ 26.31	$ 40.62	$ 196.17	$ 236.80	$ 2,131.14	$ 1,894.34
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,894.34	$ -	$ 14.31	$ 24.20	$ 38.50	$ 196.17	$ 234.68	$ 1,918.54	$ 1,683.86
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,683.86	$ -	$ 14.31	$ 22.88	$ 37.19	$ 196.17	$ 233.36	$ 1,706.74	$ 1,473.38
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,473.38	$ -	$ 14.31	$ 20.43	$ 34.73	$ 196.17	$ 230.91	$ 1,493.80	$ 1,262.90
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,262.90	$ -	$ 14.31	$ 17.25	$ 31.56	$ 196.17	$ 227.74	$ 1,280.15	$ 1,052.41
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,052.41	$ -	$ 14.31	$ 12.98	$ 27.29	$ 196.17	$ 223.46	$ 1,065.39	$ 841.93
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 841.93	$ -	$ 14.31	$ 9.94	$ 24.25	$ 196.17	$ 220.43	$ 851.88	$ 631.45
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 631.45	$ -	$ 14.31	$ 5.44	$ 19.75	$ 196.17	$ 215.93	$ 636.89	$ 420.97
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 420.97	$ -	$ 14.31	$ 3.44	$ 17.75	$ 196.17	$ 213.92	$ 424.40	$ 210.48
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 210.48	$ -	$ 14.31	$ 1.69	$ 16.00	$ 196.17	$ 212.17	$ 212.17	$ (0.00)
						$ 64,966.44	**$ 286.18**	**$ 286.18**	**$ 358.71**	**$ 644.88**	**$ 3,923.48**	**$ 4,568.36**	**$ 65,611.32**	**$ 61,042.96**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	02/23/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	12/20/16	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	11/27/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*05/19/15*	*06/30/15*	*43*	*3.250%*	*$ 2,637.70*	*$ 10.10*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,647.80*	*$ 2,647.80*
Payment	**06**	*07/01/15*	*09/30/15*	*92*	*3.250%*	*$ 2,647.80*	*$ 21.69*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,669.49*	*$ 2,669.49*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 2,669.49*	*$ 21.87*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,691.36*	*$ 2,691.36*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 2,691.36*	*$ 21.75*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,713.11*	*$ 2,713.11*
		04/01/16	06/30/16	91	3.460%	$ 2,713.11	*$ 23.34*	$ -	*$ -*	$ -	$ -	$ -	$ 2,736.45	$ 2,736.45
		07/01/16	09/30/16	92	3.500%	$ 2,736.45	$ 24.07	$ -	$ -	$ -	$ -	$ -	$ 2,760.52	$ 2,760.52
		10/01/16	12/31/16	92	3.500%	$ 2,760.52	$ 24.29	$ -	$ -	$ -	$ -	$ -	$ 2,784.81	$ 2,784.81
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,784.81	$ 24.03	$ 34.23	$ 24.03	$ 58.26	$ 527.54	$ 585.80	$ 2,832.88	$ 2,247.08
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,247.08	$ -	$ 8.56	$ 20.78	$ 29.34	$ 131.89	$ 161.23	$ 2,267.86	$ 2,106.63
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,106.63	$ -	$ 8.56	$ 21.03	$ 29.58	$ 131.89	$ 161.47	$ 2,127.66	$ 1,966.19
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,966.19	$ -	$ 8.56	$ 20.86	$ 29.42	$ 131.89	$ 161.31	$ 1,987.06	$ 1,825.75
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,825.75	$ -	$ 8.56	$ 19.13	$ 27.69	$ 131.89	$ 159.58	$ 1,844.88	$ 1,685.31
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,685.31	$ -	$ 8.56	$ 18.78	$ 27.34	$ 131.89	$ 159.22	$ 1,704.09	$ 1,544.86
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,544.86	$ -	$ 8.56	$ 18.26	$ 26.82	$ 131.89	$ 158.70	$ 1,563.13	$ 1,404.42
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,404.42	$ -	$ 8.56	$ 17.56	$ 26.11	$ 131.89	$ 158.00	$ 1,421.98	$ 1,263.98
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,263.98	$ -	$ 8.56	$ 16.14	$ 24.70	$ 131.89	$ 156.59	$ 1,280.12	$ 1,123.54
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,123.54	$ -	$ 8.56	$ 15.27	$ 23.82	$ 131.89	$ 155.71	$ 1,138.80	$ 983.10
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 983.10	$ -	$ 8.56	$ 13.63	$ 22.19	$ 131.89	$ 154.07	$ 996.72	$ 842.65
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 842.65	$ -	$ 8.56	$ 11.51	$ 20.07	$ 131.89	$ 151.95	$ 854.17	$ 702.21
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 702.21	$ -	$ 8.56	$ 8.66	$ 17.22	$ 131.89	$ 149.10	$ 710.87	$ 561.77
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 561.77	$ -	$ 8.56	$ 6.64	$ 15.19	$ 131.89	$ 147.08	$ 568.40	$ 421.33
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 421.33	$ -	$ 8.56	$ 3.63	$ 12.19	$ 131.89	$ 144.07	$ 424.96	$ 280.88
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 280.88	$ -	$ 8.56	$ 2.29	$ 10.85	$ 131.89	$ 142.74	$ 283.18	$ 140.44
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 140.44	$ -	$ 8.56	$ 1.13	$ 9.68	$ 131.89	$ 141.57	$ 141.57	$ (0.00)
						$ 40,741.40	**$ 171.14**	**$ 171.14**	**$ 239.34**	**$ 410.48**	**$ 2,637.70**	**$ 3,048.19**	**$ 41,151.88**	**$ 38,103.70**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	02/23/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	12/20/16	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	11/27/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*08/26/15*	*09/30/15*	*36*	*3.250%*	*$ 1,397.73*	*$ 4.48*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,402.21*	*$ 1,402.21*
Payment	**07**	*10/01/15*	*12/31/15*	*92*	*3.250%*	*$ 1,402.21*	*$ 11.49*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,413.70*	*$ 1,413.70*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 1,413.70*	*$ 11.42*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,425.12*	*$ 1,425.12*
		04/01/16	06/30/16	91	3.460%	$ 1,425.12	*$ 12.26*	$ -	*$ -*	$ -	$ -	$ -	$ 1,437.38	$ 1,437.38
		07/01/16	09/30/16	92	3.500%	$ 1,437.38	$ 12.65	$ -	$ -	$ -	$ -	$ -	$ 1,450.03	$ 1,450.03
		10/01/16	12/31/16	92	3.500%	$ 1,450.03	$ 12.76	$ -	$ -	$ -	$ -	$ -	$ 1,462.78	$ 1,462.78
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,462.78	$ 12.62	$ 15.54	$ 12.62	$ 28.16	$ 279.55	$ 307.71	$ 1,488.03	$ 1,180.32
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,180.32	$ -	$ 3.88	$ 10.92	$ 14.80	$ 69.89	$ 84.69	$ 1,191.24	$ 1,106.55
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,106.55	$ -	$ 3.88	$ 11.04	$ 14.93	$ 69.89	$ 84.82	$ 1,117.60	$ 1,032.78
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,032.78	$ -	$ 3.88	$ 10.96	$ 14.84	$ 69.89	$ 84.73	$ 1,043.74	$ 959.01
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 959.01	$ -	$ 3.88	$ 10.05	$ 13.93	$ 69.89	$ 83.82	$ 969.06	$ 885.24
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 885.24	$ -	$ 3.88	$ 9.87	$ 13.75	$ 69.89	$ 83.64	$ 895.11	$ 811.47
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 811.47	$ -	$ 3.88	$ 9.59	$ 13.48	$ 69.89	$ 83.36	$ 821.07	$ 737.70
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 737.70	$ -	$ 3.88	$ 9.22	$ 13.11	$ 69.89	$ 82.99	$ 746.93	$ 663.93
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 663.93	$ -	$ 3.88	$ 8.48	$ 12.36	$ 69.89	$ 82.25	$ 672.41	$ 590.16
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 590.16	$ -	$ 3.88	$ 8.02	$ 11.90	$ 69.89	$ 81.79	$ 598.18	$ 516.39
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 516.39	$ -	$ 3.88	$ 7.16	$ 11.04	$ 69.89	$ 80.93	$ 523.55	$ 442.62
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 442.62	$ -	$ 3.88	$ 6.05	$ 9.93	$ 69.89	$ 79.82	$ 448.67	$ 368.85
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 368.85	$ -	$ 3.88	$ 4.55	$ 8.43	$ 69.89	$ 78.32	$ 373.40	$ 295.08
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 295.08	$ -	$ 3.88	$ 3.49	$ 7.37	$ 69.89	$ 77.26	$ 298.57	$ 221.31
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 221.31	$ -	$ 3.88	$ 1.91	$ 5.79	$ 69.89	$ 75.68	$ 223.22	$ 147.54
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 147.54	$ -	$ 3.88	$ 1.21	$ 5.09	$ 69.89	$ 74.98	$ 148.75	$ 73.77
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 73.77	$ -	$ 3.88	$ 0.59	$ 4.48	$ 69.89	$ 74.36	$ 74.36	$ 0.00
						$ 20,021.70	**$ 77.68**	**$ 77.68**	**$ 125.72**	**$ 203.40**	**$ 1,397.73**	**$ 1,601.13**	**$ 20,225.10**	**$ 18,623.97**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	02/23/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	12/20/16	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	11/27/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*11/25/15*	*12/31/15*	*37*	*3.250%*	*$ 657.59*	*$ 2.17*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 659.75*	*$ 659.75*
Payment	**08**	*01/01/16*	*03/31/16*	*91*	*3.250%*	*$ 659.75*	*$ 5.33*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 665.09*	*$ 665.09*
		04/01/16	06/30/16	91	3.460%	$ 665.09	*$ 5.72*	$ -	*$ -*	$ -	$ -	$ -	$ 670.81	$ 670.81
		07/01/16	09/30/16	92	3.500%	$ 670.81	$ 5.90	$ -	$ -	$ -	$ -	$ -	$ 676.71	$ 676.71
		10/01/16	12/31/16	92	3.500%	$ 676.71	$ 5.95	$ -	$ -	$ -	$ -	$ -	$ 682.66	$ 682.66
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 682.66	$ 5.89	$ 6.19	$ 5.89	$ 12.08	$ 131.52	$ 143.60	$ 694.45	$ 550.84
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 550.84	$ -	$ 1.55	$ 5.10	$ 6.64	$ 32.88	$ 39.52	$ 555.94	$ 516.42
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 516.42	$ -	$ 1.55	$ 5.15	$ 6.70	$ 32.88	$ 39.58	$ 521.57	$ 481.99
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 481.99	$ -	$ 1.55	$ 5.11	$ 6.66	$ 32.88	$ 39.54	$ 487.10	$ 447.56
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 447.56	$ -	$ 1.55	$ 4.69	$ 6.24	$ 32.88	$ 39.12	$ 452.25	$ 413.13
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 413.13	$ -	$ 1.55	$ 4.60	$ 6.15	$ 32.88	$ 39.03	$ 417.74	$ 378.70
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 378.70	$ -	$ 1.55	$ 4.48	$ 6.03	$ 32.88	$ 38.90	$ 383.18	$ 344.28
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 344.28	$ -	$ 1.55	$ 4.30	$ 5.85	$ 32.88	$ 38.73	$ 348.58	$ 309.85
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 309.85	$ -	$ 1.55	$ 3.96	$ 5.51	$ 32.88	$ 38.39	$ 313.81	$ 275.42
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 275.42	$ -	$ 1.55	$ 3.74	$ 5.29	$ 32.88	$ 38.17	$ 279.16	$ 240.99
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 240.99	$ -	$ 1.55	$ 3.34	$ 4.89	$ 32.88	$ 37.77	$ 244.33	$ 206.57
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 206.57	$ -	$ 1.55	$ 2.82	$ 4.37	$ 32.88	$ 37.25	$ 209.39	$ 172.14
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 172.14	$ -	$ 1.55	$ 2.12	$ 3.67	$ 32.88	$ 36.55	$ 174.26	$ 137.71
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 137.71	$ -	$ 1.55	$ 1.63	$ 3.17	$ 32.88	$ 36.05	$ 139.34	$ 103.28
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 103.28	$ -	$ 1.55	$ 0.89	$ 2.44	$ 32.88	$ 35.32	$ 104.17	$ 68.86
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 68.86	$ -	$ 1.55	$ 0.56	$ 2.11	$ 32.88	$ 34.99	$ 69.42	$ 34.43
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 34.43	$ -	$ 1.55	$ 0.28	$ 1.82	$ 32.88	$ 34.70	$ 34.70	$ (0.00)
						$ 8,694.78	**$ 30.97**	**$ 30.97**	**$ 58.67**	**$ 89.64**	**$ 657.59**	**$ 747.23**	**$ 8,784.42**	**$ 8,037.19**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	03/01/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	01/04/17	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	06/10/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Facility Costs		04/13/16	06/30/16	79	3.460%	$ 972,651.00	$ 7,264.06	$ -	$ -	$ -	$ -	$ -	$ 979,915.06	$ 979,915.06
01-02	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 979,915.06	$ 8,621.11	$ 1,588.52	$ 8,621.11	$ 10,209.63	$ 97,265.10	$ 107,474.73	$ 997,157.28	$ 889,682.55
03	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 924,196.55	$ -	$ 794.26	$ 8,130.91	$ 8,925.17	$ 50,549.99	$ 59,475.16	$ 932,327.46	$ 872,852.30
04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 881,290.30	$ -	$ 794.26	$ 7,605.66	$ 8,399.91	$ 51,046.35	$ 59,446.26	$ 888,895.95	$ 829,449.69
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 835,642.69	$ -	$ 794.26	$ 7,729.35	$ 8,523.61	$ 51,361.16	$ 59,884.77	$ 843,372.04	$ 783,487.27
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 783,487.27	$ -	$ 794.26	$ 7,820.28	$ 8,614.53	$ 51,438.23	$ 60,052.76	$ 791,307.55	$ 731,254.79
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 731,254.79	$ -	$ 794.26	$ 7,759.72	$ 8,553.97	$ 51,438.23	$ 59,992.20	$ 739,014.50	$ 679,022.30
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 679,022.30	$ -	$ 794.26	$ 7,115.78	$ 7,910.04	$ 51,438.23	$ 59,348.27	$ 686,138.08	$ 626,789.82
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 626,789.82	$ -	$ 794.26	$ 6,985.19	$ 7,779.44	$ 51,438.23	$ 59,217.67	$ 633,775.00	$ 574,557.33
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 574,557.33	$ -	$ 794.26	$ 6,792.05	$ 7,586.31	$ 51,438.23	$ 59,024.54	$ 581,349.39	$ 522,324.85
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 522,324.85	$ -	$ 794.26	$ 6,530.06	$ 7,324.32	$ 51,438.23	$ 58,762.55	$ 528,854.91	$ 470,092.36
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 470,092.36	$ -	$ 794.26	$ 6,004.30	$ 6,798.56	$ 51,438.23	$ 58,236.79	$ 476,096.67	$ 417,859.88
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 417,859.88	$ -	$ 794.26	$ 5,677.74	$ 6,472.00	$ 51,438.23	$ 57,910.23	$ 423,537.62	$ 365,627.39
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 365,627.39	$ -	$ 794.26	$ 5,068.70	$ 5,862.96	$ 51,438.23	$ 57,301.18	$ 370,696.09	$ 313,394.91
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 313,394.91	$ -	$ 794.26	$ 4,281.40	$ 5,075.66	$ 51,438.23	$ 56,513.89	$ 317,676.31	$ 261,162.42
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 261,162.42	$ -	$ 794.26	$ 3,220.72	$ 4,014.98	$ 51,438.23	$ 55,453.20	$ 264,383.14	$ 208,929.94
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 208,929.94	$ -	$ 794.26	$ 2,467.67	$ 3,261.93	$ 51,438.23	$ 54,700.15	$ 211,397.61	$ 156,697.45
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 156,697.45	$ -	$ 794.26	$ 1,351.02	$ 2,145.28	$ 51,438.23	$ 53,583.51	$ 158,048.48	$ 104,464.97
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 104,464.97	$ -	$ 794.26	$ 853.42	$ 1,647.67	$ 51,438.23	$ 53,085.90	$ 105,318.39	$ 52,232.48
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 52,232.48	$ -	$ 794.26	$ 418.58	$ 1,212.83	$ 51,438.23	$ 52,651.06	$ 52,651.06	$ 0.00
						$ 10,861,593.77	**$ 15,885.17**	**$ 15,885.17**	**$ 104,433.65**	**$ 120,318.82**	**$ 1,021,796.00**	**$ 1,142,114.82**	**$ 10,981,912.59**	**$ 9,839,797.77**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	03/01/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	01/04/17	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	06/10/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*07/11/14*	*09/30/14*	*82*	*3.250%*	*$ 821.00*	*$ 5.99*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 826.99*	*$ 826.99*
Payment	**01**	*10/01/14*	*12/31/14*	*92*	*3.250%*	*$ 826.99*	*$ 6.77*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 833.77*	*$ 833.77*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 833.77*	*$ 6.68*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 840.45*	*$ 840.45*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 840.45*	*$ 6.81*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 847.26*	*$ 847.26*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 847.26*	*$ 6.94*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 854.20*	*$ 854.20*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 854.20*	*$ 7.00*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 861.19*	*$ 861.19*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 861.19*	*$ 6.96*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 868.15*	*$ 868.15*
		04/01/16	06/30/16	91	3.460%	$ 868.15	*$ 7.47*	$ -	$ -	$ -	$ -	$ -	$ 875.62	$ 875.62
		07/01/16	09/30/16	92	3.500%	$ 875.62	$ 7.70	$ -	$ -	$ -	$ -	$ -	$ 883.33	$ 883.33
		10/01/16	12/31/16	92	3.500%	$ 883.33	$ 7.77	$ -	$ -	$ -	$ -	$ -	$ 891.10	$ 891.10
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 891.10	$ 7.69	$ 15.56	$ 7.69	$ 23.25	$ 164.20	$ 187.45	$ 906.48	$ 719.03
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 719.03	$ -	$ 3.89	$ 6.65	$ 10.54	$ 41.05	$ 51.59	$ 725.68	$ 674.09
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 674.09	$ -	$ 3.89	$ 6.73	$ 10.62	$ 41.05	$ 51.67	$ 680.82	$ 629.15
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 629.15	$ -	$ 3.89	$ 6.68	$ 10.57	$ 41.05	$ 51.62	$ 635.83	$ 584.21
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 584.21	$ -	$ 3.89	$ 6.12	$ 10.01	$ 41.05	$ 51.06	$ 590.33	$ 539.27
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 539.27	$ -	$ 3.89	$ 6.01	$ 9.90	$ 41.05	$ 50.95	$ 545.28	$ 494.33
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 494.33	$ -	$ 3.89	$ 5.84	$ 9.73	$ 41.05	$ 50.78	$ 500.18	$ 449.39
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 449.39	$ -	$ 3.89	$ 5.62	$ 9.51	$ 41.05	$ 50.56	$ 455.01	$ 404.45
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 404.45	$ -	$ 3.89	$ 5.17	$ 9.06	$ 41.05	$ 50.11	$ 409.62	$ 359.51
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 359.51	$ -	$ 3.89	$ 4.88	$ 8.77	$ 41.05	$ 49.82	$ 364.40	$ 314.58
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 314.58	$ -	$ 3.89	$ 4.36	$ 8.25	$ 41.05	$ 49.30	$ 318.94	$ 269.64
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 269.64	$ -	$ 3.89	$ 3.68	$ 7.57	$ 41.05	$ 48.62	$ 273.32	$ 224.70
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 224.70	$ -	$ 3.89	$ 2.77	$ 6.66	$ 41.05	$ 47.71	$ 227.47	$ 179.76
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 179.76	$ -	$ 3.89	$ 2.12	$ 6.01	$ 41.05	$ 47.06	$ 181.88	$ 134.82
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 134.82	$ -	$ 3.89	$ 1.16	$ 5.05	$ 41.05	$ 46.10	$ 135.98	$ 89.88
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 89.88	$ -	$ 3.89	$ 0.73	$ 4.62	$ 41.05	$ 45.67	$ 90.61	$ 44.94
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 44.94	$ -	$ 3.89	$ 0.36	$ 4.25	$ 41.05	$ 45.30	$ 45.30	$ 0.00
						$ 15,514.80	**$ 77.79**	**$ 77.79**	**$ 76.59**	**$ 154.38**	**$ 821.00**	**$ 975.37**	**$ 15,669.17**	**$ 14,693.80**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	03/01/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	01/04/17	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	06/10/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*07/11/14*	*09/30/14*	*82*	*3.250%*	*$ 1,709.56*	*$ 12.48*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,722.04*	*$ 1,722.04*
Payment	**02**	*10/01/14*	*12/31/14*	*92*	*3.250%*	*$ 1,722.04*	*$ 14.11*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,736.15*	*$ 1,736.15*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 1,736.15*	*$ 13.91*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,750.06*	*$ 1,750.06*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 1,750.06*	*$ 14.18*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,764.24*	*$ 1,764.24*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 1,764.24*	*$ 14.45*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,778.69*	*$ 1,778.69*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 1,778.69*	*$ 14.57*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,793.27*	*$ 1,793.27*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 1,793.27*	*$ 14.49*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,807.76*	*$ 1,807.76*
		04/01/16	06/30/16	91	3.460%	$ 1,807.76	*$ 15.55*	$ -	$ -	$ -	$ -	$ -	$ 1,823.31	$ 1,823.31
		07/01/16	09/30/16	92	3.500%	$ 1,823.31	$ 16.04	$ -	$ -	$ -	$ -	$ -	$ 1,839.35	$ 1,839.35
		10/01/16	12/31/16	92	3.500%	$ 1,839.35	$ 16.18	$ -	$ -	$ -	$ -	$ -	$ 1,855.53	$ 1,855.53
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,855.53	$ 16.01	$ 32.40	$ 16.01	$ 48.41	$ 341.91	$ 390.32	$ 1,887.56	$ 1,497.24
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,497.24	$ -	$ 8.10	$ 13.85	$ 21.95	$ 85.48	$ 107.43	$ 1,511.08	$ 1,403.66
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,403.66	$ -	$ 8.10	$ 14.01	$ 22.11	$ 85.48	$ 107.59	$ 1,417.67	$ 1,310.08
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,310.08	$ -	$ 8.10	$ 13.90	$ 22.00	$ 85.48	$ 107.48	$ 1,323.98	$ 1,216.50
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,216.50	$ -	$ 8.10	$ 12.75	$ 20.85	$ 85.48	$ 106.33	$ 1,229.25	$ 1,122.93
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,122.93	$ -	$ 8.10	$ 12.51	$ 20.61	$ 85.48	$ 106.09	$ 1,135.44	$ 1,029.35
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,029.35	$ -	$ 8.10	$ 12.17	$ 20.27	$ 85.48	$ 105.75	$ 1,041.52	$ 935.77
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 935.77	$ -	$ 8.10	$ 11.70	$ 19.80	$ 85.48	$ 105.28	$ 947.47	$ 842.20
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 842.20	$ -	$ 8.10	$ 10.76	$ 18.86	$ 85.48	$ 104.33	$ 852.95	$ 748.62
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 748.62	$ -	$ 8.10	$ 10.17	$ 18.27	$ 85.48	$ 103.75	$ 758.79	$ 655.04
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 655.04	$ -	$ 8.10	$ 9.08	$ 17.18	$ 85.48	$ 102.66	$ 664.12	$ 561.46
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 561.46	$ -	$ 8.10	$ 7.67	$ 15.77	$ 85.48	$ 101.25	$ 569.13	$ 467.89
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 467.89	$ -	$ 8.10	$ 5.77	$ 13.87	$ 85.48	$ 99.35	$ 473.66	$ 374.31
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 374.31	$ -	$ 8.10	$ 4.42	$ 12.52	$ 85.48	$ 98.00	$ 378.73	$ 280.73
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 280.73	$ -	$ 8.10	$ 2.42	$ 10.52	$ 85.48	$ 96.00	$ 283.15	$ 187.15
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 187.15	$ -	$ 8.10	$ 1.53	$ 9.63	$ 85.48	$ 95.11	$ 188.68	$ 93.58
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 93.58	$ -	$ 8.10	$ 0.75	$ 8.85	$ 85.48	$ 94.33	$ 94.33	$ (0.00)
						$ 32,306.46	**$ 161.98**	**$ 161.98**	**$ 159.48**	**$ 321.46**	**$ 1,709.56**	**$ 2,031.02**	**$ 32,627.92**	**$ 30,596.90**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	03/01/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	01/04/17	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	06/10/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*08/22/14*	*09/30/14*	*40*	*3.250%*	*$ 3,018.23*	*$ 10.75*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,028.98*	*$ 3,028.98*
Payment	**03**	*10/01/14*	*12/31/14*	*92*	*3.250%*	*$ 3,028.98*	*$ 24.81*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,053.80*	*$ 3,053.80*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 3,053.80*	*$ 24.47*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,078.27*	*$ 3,078.27*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 3,078.27*	*$ 24.94*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,103.21*	*$ 3,103.21*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 3,103.21*	*$ 25.42*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,128.63*	*$ 3,128.63*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 3,128.63*	*$ 25.63*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,154.26*	*$ 3,154.26*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 3,154.26*	*$ 25.49*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,179.75*	*$ 3,179.75*
		04/01/16	06/30/16	91	3.460%	$ 3,179.75	$ 27.35	$ -	$ -	$ -	$ -	$ -	$ 3,207.11	$ 3,207.11
		07/01/16	09/30/16	92	3.500%	$ 3,207.11	$ 28.22	$ -	$ -	$ -	$ -	$ -	$ 3,235.32	$ 3,235.32
		10/01/16	12/31/16	92	3.500%	$ 3,235.32	$ 28.46	$ -	$ -	$ -	$ -	$ -	$ 3,263.78	$ 3,263.78
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 3,263.78	$ 28.17	$ 54.74	$ 28.17	$ 82.91	$ 603.65	$ 686.56	$ 3,320.12	$ 2,633.56
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,633.56	$ -	$ 13.69	$ 24.36	$ 38.05	$ 150.91	$ 188.96	$ 2,657.92	$ 2,468.96
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,468.96	$ -	$ 13.69	$ 24.64	$ 38.33	$ 150.91	$ 189.24	$ 2,493.61	$ 2,304.37
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,304.37	$ -	$ 13.69	$ 24.45	$ 38.14	$ 150.91	$ 189.05	$ 2,328.82	$ 2,139.77
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,139.77	$ -	$ 13.69	$ 22.42	$ 36.11	$ 150.91	$ 187.02	$ 2,162.19	$ 1,975.17
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,975.17	$ -	$ 13.69	$ 22.01	$ 35.70	$ 150.91	$ 186.61	$ 1,997.18	$ 1,810.57
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,810.57	$ -	$ 13.69	$ 21.40	$ 35.09	$ 150.91	$ 186.00	$ 1,831.98	$ 1,645.98
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,645.98	$ -	$ 13.69	$ 20.58	$ 34.26	$ 150.91	$ 185.18	$ 1,666.55	$ 1,481.38
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,481.38	$ -	$ 13.69	$ 18.92	$ 32.61	$ 150.91	$ 183.52	$ 1,500.30	$ 1,316.78
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,316.78	$ -	$ 13.69	$ 17.89	$ 31.58	$ 150.91	$ 182.49	$ 1,334.67	$ 1,152.18
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,152.18	$ -	$ 13.69	$ 15.97	$ 29.66	$ 150.91	$ 180.57	$ 1,168.16	$ 987.59
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 987.59	$ -	$ 13.69	$ 13.49	$ 27.18	$ 150.91	$ 178.09	$ 1,001.08	$ 822.99
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 822.99	$ -	$ 13.69	$ 10.15	$ 23.84	$ 150.91	$ 174.75	$ 833.14	$ 658.39
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 658.39	$ -	$ 13.69	$ 7.78	$ 21.46	$ 150.91	$ 172.37	$ 666.17	$ 493.79
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 493.79	$ -	$ 13.69	$ 4.26	$ 17.94	$ 150.91	$ 168.85	$ 498.05	$ 329.20
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 329.20	$ -	$ 13.69	$ 2.69	$ 16.38	$ 150.91	$ 167.29	$ 331.88	$ 164.60
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 164.60	$ -	$ 13.69	$ 1.32	$ 15.00	$ 150.91	$ 165.92	$ 165.92	$ (0.00)
						$ 56,836.62	**$ 273.72**	**$ 273.72**	**$ 280.51**	**$ 554.22**	**$ 3,018.23**	**$ 3,572.46**	**$ 57,390.85**	**$ 53,818.39**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	03/01/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	01/04/17	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	06/10/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*12/05/14*	*12/31/14*	*27*	*3.250%*	*$ 4,130.71*	*$ 9.93*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,140.64*	*$ 4,140.64*
Payment	**04**	*01/01/15*	*03/31/15*	*90*	*3.250%*	*$ 4,140.64*	*$ 33.18*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,173.82*	*$ 4,173.82*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 4,173.82*	*$ 33.82*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,207.64*	*$ 4,207.64*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 4,207.64*	*$ 34.47*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,242.11*	*$ 4,242.11*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 4,242.11*	*$ 34.75*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,276.86*	*$ 4,276.86*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 4,276.86*	*$ 34.56*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 4,311.42*	*$ 4,311.42*
		04/01/16	06/30/16	91	3.460%	$ 4,311.42	*$ 37.09*	$ -	*$ -*	$ -	$ -	$ -	$ 4,348.51	$ 4,348.51
		07/01/16	09/30/16	92	3.500%	$ 4,348.51	$ 38.26	$ -	$ -	$ -	$ -	$ -	$ 4,386.76	$ 4,386.76
		10/01/16	12/31/16	92	3.500%	$ 4,386.76	$ 38.59	$ -	$ -	$ -	$ -	$ -	$ 4,425.36	$ 4,425.36
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 4,425.36	$ 38.19	$ 66.57	$ 38.19	$ 104.76	$ 826.14	$ 930.90	$ 4,501.74	$ 3,570.84
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 3,570.84	$ -	$ 16.64	$ 33.03	$ 49.67	$ 206.54	$ 256.21	$ 3,603.87	$ 3,347.66
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 3,347.66	$ -	$ 16.64	$ 33.41	$ 50.06	$ 206.54	$ 256.59	$ 3,381.08	$ 3,124.48
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 3,124.48	$ -	$ 16.64	$ 33.16	$ 49.80	$ 206.54	$ 256.33	$ 3,157.64	$ 2,901.31
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,901.31	$ -	$ 16.64	$ 30.40	$ 47.05	$ 206.54	$ 253.58	$ 2,931.71	$ 2,678.13
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 2,678.13	$ -	$ 16.64	$ 29.85	$ 46.49	$ 206.54	$ 253.02	$ 2,707.98	$ 2,454.95
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 2,454.95	$ -	$ 16.64	$ 29.02	$ 45.66	$ 206.54	$ 252.20	$ 2,483.97	$ 2,231.77
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 2,231.77	$ -	$ 16.64	$ 27.90	$ 44.54	$ 206.54	$ 251.08	$ 2,259.68	$ 2,008.60
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 2,008.60	$ -	$ 16.64	$ 25.66	$ 42.30	$ 206.54	$ 248.83	$ 2,034.25	$ 1,785.42
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,785.42	$ -	$ 16.64	$ 24.26	$ 40.90	$ 206.54	$ 247.44	$ 1,809.68	$ 1,562.24
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,562.24	$ -	$ 16.64	$ 21.66	$ 38.30	$ 206.54	$ 244.83	$ 1,583.90	$ 1,339.06
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,339.06	$ -	$ 16.64	$ 18.29	$ 34.94	$ 206.54	$ 241.47	$ 1,357.36	$ 1,115.89
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,115.89	$ -	$ 16.64	$ 13.76	$ 30.40	$ 206.54	$ 236.94	$ 1,129.65	$ 892.71
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 892.71	$ -	$ 16.64	$ 10.54	$ 27.19	$ 206.54	$ 233.72	$ 903.25	$ 669.53
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 669.53	$ -	$ 16.64	$ 5.77	$ 22.41	$ 206.54	$ 228.95	$ 675.31	$ 446.35
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 446.35	$ -	$ 16.64	$ 3.65	$ 20.29	$ 206.54	$ 226.82	$ 450.00	$ 223.18
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 223.18	$ -	$ 16.64	$ 1.79	$ 18.43	$ 206.54	$ 224.97	$ 224.97	$ (0.00)
						$ 72,995.96	**$ 332.84**	**$ 332.84**	**$ 380.34**	**$ 713.18**	**$ 4,130.71**	**$ 4,843.89**	**$ 73,709.14**	**$ 68,865.25**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	03/01/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	01/04/17	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	06/10/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*02/23/15*	*03/31/15*	*37*	*3.250%*	*$ 3,923.48*	*$ 12.93*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 3,936.41	*$ 3,936.41*
Payment	**05**	*04/01/15*	*06/30/15*	*91*	*3.250%*	*$ 3,936.41*	*$ 31.90*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 3,968.30	*$ 3,968.30*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 3,968.30*	*$ 32.51*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 4,000.81	*$ 4,000.81*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 4,000.81*	*$ 32.77*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 4,033.58	*$ 4,033.58*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 4,033.58*	*$ 32.59*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 4,066.18	*$ 4,066.18*
		04/01/16	06/30/16	91	3.460%	$ 4,066.18	*$ 34.98*	$ -	$ -	$ -	$ -	$ -	$ 4,101.16	$ 4,101.16
		07/01/16	09/30/16	92	3.500%	$ 4,101.16	$ 36.08	$ -	$ -	$ -	$ -	$ -	$ 4,137.24	$ 4,137.24
		10/01/16	12/31/16	92	3.500%	$ 4,137.24	$ 36.40	$ -	$ -	$ -	$ -	$ -	$ 4,173.64	$ 4,173.64
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 4,173.64	$ 36.02	$ 57.24	$ 36.02	$ 93.25	$ 784.70	$ 877.95	$ 4,245.67	$ 3,367.72
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 3,367.72	$ -	$ 14.31	$ 31.15	$ 45.46	$ 196.17	$ 241.63	$ 3,398.87	$ 3,157.24
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 3,157.24	$ -	$ 14.31	$ 31.51	$ 45.82	$ 196.17	$ 242.00	$ 3,188.75	$ 2,946.76
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,946.76	$ -	$ 14.31	$ 31.27	$ 45.58	$ 196.17	$ 241.75	$ 2,978.03	$ 2,736.28
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,736.28	$ -	$ 14.31	$ 28.67	$ 42.98	$ 196.17	$ 239.16	$ 2,764.95	$ 2,525.79
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 2,525.79	$ -	$ 14.31	$ 28.15	$ 42.46	$ 196.17	$ 238.63	$ 2,553.94	$ 2,315.31
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 2,315.31	$ -	$ 14.31	$ 27.37	$ 41.68	$ 196.17	$ 237.85	$ 2,342.68	$ 2,104.83
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 2,104.83	$ -	$ 14.31	$ 26.31	$ 40.62	$ 196.17	$ 236.80	$ 2,131.14	$ 1,894.34
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,894.34	$ -	$ 14.31	$ 24.20	$ 38.50	$ 196.17	$ 234.68	$ 1,918.54	$ 1,683.86
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,683.86	$ -	$ 14.31	$ 22.88	$ 37.19	$ 196.17	$ 233.36	$ 1,706.74	$ 1,473.38
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,473.38	$ -	$ 14.31	$ 20.43	$ 34.73	$ 196.17	$ 230.91	$ 1,493.80	$ 1,262.90
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,262.90	$ -	$ 14.31	$ 17.25	$ 31.56	$ 196.17	$ 227.74	$ 1,280.15	$ 1,052.41
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,052.41	$ -	$ 14.31	$ 12.98	$ 27.29	$ 196.17	$ 223.46	$ 1,065.39	$ 841.93
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 841.93	$ -	$ 14.31	$ 9.94	$ 24.25	$ 196.17	$ 220.43	$ 851.88	$ 631.45
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 631.45	$ -	$ 14.31	$ 5.44	$ 19.75	$ 196.17	$ 215.93	$ 636.89	$ 420.97
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 420.97	$ -	$ 14.31	$ 3.44	$ 17.75	$ 196.17	$ 213.92	$ 424.40	$ 210.48
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 210.48	$ -	$ 14.31	$ 1.69	$ 16.00	$ 196.17	$ 212.17	$ 212.17	$ (0.00)
						$ 64,966.44	**$ 286.18**	**$ 286.18**	**$ 358.71**	**$ 644.88**	**$ 3,923.48**	**$ 4,568.36**	**$ 65,611.32**	**$ 61,042.96**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	03/01/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	01/04/17	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	06/10/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*05/19/15*	*06/30/15*	*43*	*3.250%*	*$ 2,637.70*	*$ 10.10*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,647.80*	*$ 2,647.80*
Payment	**06**	*07/01/15*	*09/30/15*	*92*	*3.250%*	*$ 2,647.80*	*$ 21.69*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,669.49*	*$ 2,669.49*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 2,669.49*	*$ 21.87*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,691.36*	*$ 2,691.36*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 2,691.36*	*$ 21.75*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,713.11*	*$ 2,713.11*
		04/01/16	06/30/16	91	3.460%	$ 2,713.11	*$ 23.34*	$ -	*$ -*	$ -	$ -	$ -	$ 2,736.45	$ 2,736.45
		07/01/16	09/30/16	92	3.500%	$ 2,736.45	$ 24.07	$ -	$ -	$ -	$ -	$ -	$ 2,760.52	$ 2,760.52
		10/01/16	12/31/16	92	3.500%	$ 2,760.52	$ 24.29	$ -	$ -	$ -	$ -	$ -	$ 2,784.81	$ 2,784.81
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,784.81	$ 24.03	$ 34.23	$ 24.03	$ 58.26	$ 527.54	$ 585.80	$ 2,832.88	$ 2,247.08
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,247.08	$ -	$ 8.56	$ 20.78	$ 29.34	$ 131.89	$ 161.23	$ 2,267.86	$ 2,106.63
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,106.63	$ -	$ 8.56	$ 21.03	$ 29.58	$ 131.89	$ 161.47	$ 2,127.66	$ 1,966.19
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,966.19	$ -	$ 8.56	$ 20.86	$ 29.42	$ 131.89	$ 161.31	$ 1,987.06	$ 1,825.75
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,825.75	$ -	$ 8.56	$ 19.13	$ 27.69	$ 131.89	$ 159.58	$ 1,844.88	$ 1,685.31
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,685.31	$ -	$ 8.56	$ 18.78	$ 27.34	$ 131.89	$ 159.22	$ 1,704.09	$ 1,544.86
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,544.86	$ -	$ 8.56	$ 18.26	$ 26.82	$ 131.89	$ 158.70	$ 1,563.13	$ 1,404.42
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,404.42	$ -	$ 8.56	$ 17.56	$ 26.11	$ 131.89	$ 158.00	$ 1,421.98	$ 1,263.98
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,263.98	$ -	$ 8.56	$ 16.14	$ 24.70	$ 131.89	$ 156.59	$ 1,280.12	$ 1,123.54
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,123.54	$ -	$ 8.56	$ 15.27	$ 23.82	$ 131.89	$ 155.71	$ 1,138.80	$ 983.10
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 983.10	$ -	$ 8.56	$ 13.63	$ 22.19	$ 131.89	$ 154.07	$ 996.72	$ 842.65
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 842.65	$ -	$ 8.56	$ 11.51	$ 20.07	$ 131.89	$ 151.95	$ 854.17	$ 702.21
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 702.21	$ -	$ 8.56	$ 8.66	$ 17.22	$ 131.89	$ 149.10	$ 710.87	$ 561.77
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 561.77	$ -	$ 8.56	$ 6.64	$ 15.19	$ 131.89	$ 147.08	$ 568.40	$ 421.33
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 421.33	$ -	$ 8.56	$ 3.63	$ 12.19	$ 131.89	$ 144.07	$ 424.96	$ 280.88
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 280.88	$ -	$ 8.56	$ 2.29	$ 10.85	$ 131.89	$ 142.74	$ 283.18	$ 140.44
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 140.44	$ -	$ 8.56	$ 1.13	$ 9.68	$ 131.89	$ 141.57	$ 141.57	$ (0.00)
						$ 40,741.40	**$ 171.14**	**$ 171.14**	**$ 239.34**	**$ 410.48**	**$ 2,637.70**	**$ 3,048.19**	**$ 41,151.88**	**$ 38,103.70**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	03/01/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	01/04/17	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	06/10/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*08/26/15*	*09/30/15*	*36*	*3.250%*	*$ 1,397.73*	*$ 4.48*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,402.21*	*$ 1,402.21*
Payment	**07**	*10/01/15*	*12/31/15*	*92*	*3.250%*	*$ 1,402.21*	*$ 11.49*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,413.70*	*$ 1,413.70*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 1,413.70*	*$ 11.42*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,425.12*	*$ 1,425.12*
		04/01/16	06/30/16	91	3.460%	$ 1,425.12	*$ 12.26*	$ -	*$ -*	$ -	$ -	$ -	$ 1,437.38	$ 1,437.38
		07/01/16	09/30/16	92	3.500%	$ 1,437.38	$ 12.65	$ -	$ -	$ -	$ -	$ -	$ 1,450.03	$ 1,450.03
		10/01/16	12/31/16	92	3.500%	$ 1,450.03	$ 12.76	$ -	$ -	$ -	$ -	$ -	$ 1,462.78	$ 1,462.78
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,462.78	$ 12.62	$ 15.54	$ 12.62	$ 28.16	$ 279.55	$ 307.71	$ 1,488.03	$ 1,180.32
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,180.32	$ -	$ 3.88	$ 10.92	$ 14.80	$ 69.89	$ 84.69	$ 1,191.24	$ 1,106.55
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,106.55	$ -	$ 3.88	$ 11.04	$ 14.93	$ 69.89	$ 84.82	$ 1,117.60	$ 1,032.78
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,032.78	$ -	$ 3.88	$ 10.96	$ 14.84	$ 69.89	$ 84.73	$ 1,043.74	$ 959.01
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 959.01	$ -	$ 3.88	$ 10.05	$ 13.93	$ 69.89	$ 83.82	$ 969.06	$ 885.24
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 885.24	$ -	$ 3.88	$ 9.87	$ 13.75	$ 69.89	$ 83.64	$ 895.11	$ 811.47
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 811.47	$ -	$ 3.88	$ 9.59	$ 13.48	$ 69.89	$ 83.36	$ 821.07	$ 737.70
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 737.70	$ -	$ 3.88	$ 9.22	$ 13.11	$ 69.89	$ 82.99	$ 746.93	$ 663.93
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 663.93	$ -	$ 3.88	$ 8.48	$ 12.36	$ 69.89	$ 82.25	$ 672.41	$ 590.16
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 590.16	$ -	$ 3.88	$ 8.02	$ 11.90	$ 69.89	$ 81.79	$ 598.18	$ 516.39
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 516.39	$ -	$ 3.88	$ 7.16	$ 11.04	$ 69.89	$ 80.93	$ 523.55	$ 442.62
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 442.62	$ -	$ 3.88	$ 6.05	$ 9.93	$ 69.89	$ 79.82	$ 448.67	$ 368.85
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 368.85	$ -	$ 3.88	$ 4.55	$ 8.43	$ 69.89	$ 78.32	$ 373.40	$ 295.08
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 295.08	$ -	$ 3.88	$ 3.49	$ 7.37	$ 69.89	$ 77.26	$ 298.57	$ 221.31
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 221.31	$ -	$ 3.88	$ 1.91	$ 5.79	$ 69.89	$ 75.68	$ 223.22	$ 147.54
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 147.54	$ -	$ 3.88	$ 1.21	$ 5.09	$ 69.89	$ 74.98	$ 148.75	$ 73.77
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 73.77	$ -	$ 3.88	$ 0.59	$ 4.48	$ 69.89	$ 74.36	$ 74.36	$ 0.00
						$ 20,021.70	**$ 77.68**	**$ 77.68**	**$ 125.72**	**$ 203.40**	**$ 1,397.73**	**$ 1,601.13**	**$ 20,225.10**	**$ 18,623.97**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 821.00	$ 39,382.00
02	07/11/14	$ 78,491.00	$ -	$ 1,709.56	$ 80,200.56
03	08/22/14	$ 137,548.00	$ -	$ 3,018.23	$ 140,566.23
04	12/05/14	$ 190,908.00	$ -	$ 4,130.71	$ 195,038.71
05	02/23/15	$ 191,013.00	$ -	$ 3,923.48	$ 194,936.48
06	05/19/15	$ 145,282.00	$ -	$ 2,637.70	$ 147,919.70
07	08/26/15	$ 97,056.00	$ -	$ 1,397.73	$ 98,453.73
08	11/25/15	$ 64,128.00	$ -	$ 657.59	$ 64,785.59
09	03/01/16	$ 29,664.00	$ -	$ -	$ 29,664.00
10	07/18/16	$ 20,944.00	$ -	$ -	$ 20,944.00
11	10/21/16	$ 13,570.00	$ -	$ -	$ 13,570.00
12	01/04/17	$ 8,438.00	$ -	$ -	$ 8,438.00
13	05/01/17	$ 5,037.00	$ -	$ -	$ 5,037.00
14	06/10/17	$ 1,156.00	$ -	$ -	$ 1,156.00
15	N/A	$ -	$ -	$ -	$ -
16	N/A	$ -	$ -	$ -	$ -
17	N/A	$ -	$ -	$ -	$ -
18	N/A	$ -	$ -	$ -	$ -
19	N/A	$ -	$ -	$ -	$ -
20	N/A	$ -	$ -	$ -	$ -
	Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 1,021,796.00**	**$ -**	**$ 18,296.00**	**$ 1,040,092.00**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	One-Time Cost (NU)	Total Cost
01	07/11/14	$ 38,561.00	$ -	$ 2,904.00	$ 821.00	$ 41,465.00
02	07/11/14	$ 78,491.00	$ -	$ 6,047.00	$ 1,709.56	$ 84,538.00
03	08/22/14	$ 137,548.00	$ -	$ 10,676.00	$ 3,018.23	$ 148,224.00
04	12/05/14	$ 190,908.00	$ -	$ 14,611.00	$ 4,130.71	$ 205,519.00
05	02/23/15	$ 191,013.00	$ -	$ 13,878.00	$ 3,923.48	$ 204,891.00
06	05/19/15	$ 145,282.00	$ -	$ 9,330.00	$ 2,637.70	$ 154,612.00
07	08/26/15	$ 97,056.00	$ -	$ 4,944.00	$ 1,397.73	$ 102,000.00
08	11/25/15	$ 64,128.00	$ -	$ 2,326.00	$ 657.59	$ 66,454.00
09	03/01/16	$ 29,664.00	$ -	$ -	$ -	$ 29,664.00
10	N/A	$ 20,944.00	$ -	$ -	$ -	$ 20,944.00
11	N/A	$ 13,570.00	$ -	$ -	$ -	$ 13,570.00
12	N/A	$ 8,438.00	$ -	$ -	$ -	$ 8,438.00
13	N/A	$ 5,037.00	$ -	$ -	$ -	$ 5,037.00
14	N/A	$ 1,156.00	$ -	$ -	$ -	$ 1,156.00
		$ 1,021,796.00	**$ -**	**$ 64,716.00**	**$ 18,296.00**	**$ 1,086,512.00**

Interconnection Facilities	$ 23,893.00
Reliability Network Upgrades	$ 18,296.00
Distribution Upgrades	$ 22,527.00
Total One-Time Cost	**$ 64,716.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	04/13/16	04/13/16			
COD:	04/13/16	04/30/16			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*11/25/15*	*12/31/15*	*37*	*3.250%*	*$ 657.59*	*$ 2.17*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 659.75*	*$ 659.75*
Payment	**08**	*01/01/16*	*03/31/16*	*91*	*3.250%*	*$ 659.75*	*$ 5.33*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 665.09*	*$ 665.09*
		04/01/16	06/30/16	91	3.460%	$ 665.09	*$ 5.72*	$ -	*$ -*	$ -	$ -	$ -	$ 670.81	$ 670.81
		07/01/16	09/30/16	92	3.500%	$ 670.81	$ 5.90	$ -	$ -	$ -	$ -	$ -	$ 676.71	$ 676.71
		10/01/16	12/31/16	92	3.500%	$ 676.71	$ 5.95	$ -	$ -	$ -	$ -	$ -	$ 682.66	$ 682.66
01-04	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 682.66	$ 5.89	$ 6.19	$ 5.89	$ 12.08	$ 131.52	$ 143.60	$ 694.45	$ 550.84
05	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 550.84	$ -	$ 1.55	$ 5.10	$ 6.64	$ 32.88	$ 39.52	$ 555.94	$ 516.42
06	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 516.42	$ -	$ 1.55	$ 5.15	$ 6.70	$ 32.88	$ 39.58	$ 521.57	$ 481.99
07	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 481.99	$ -	$ 1.55	$ 5.11	$ 6.66	$ 32.88	$ 39.54	$ 487.10	$ 447.56
08	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 447.56	$ -	$ 1.55	$ 4.69	$ 6.24	$ 32.88	$ 39.12	$ 452.25	$ 413.13
09	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 413.13	$ -	$ 1.55	$ 4.60	$ 6.15	$ 32.88	$ 39.03	$ 417.74	$ 378.70
10	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 378.70	$ -	$ 1.55	$ 4.48	$ 6.03	$ 32.88	$ 38.90	$ 383.18	$ 344.28
11	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 344.28	$ -	$ 1.55	$ 4.30	$ 5.85	$ 32.88	$ 38.73	$ 348.58	$ 309.85
12	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 309.85	$ -	$ 1.55	$ 3.96	$ 5.51	$ 32.88	$ 38.39	$ 313.81	$ 275.42
13	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 275.42	$ -	$ 1.55	$ 3.74	$ 5.29	$ 32.88	$ 38.17	$ 279.16	$ 240.99
14	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 240.99	$ -	$ 1.55	$ 3.34	$ 4.89	$ 32.88	$ 37.77	$ 244.33	$ 206.57
15	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 206.57	$ -	$ 1.55	$ 2.82	$ 4.37	$ 32.88	$ 37.25	$ 209.39	$ 172.14
16	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 172.14	$ -	$ 1.55	$ 2.12	$ 3.67	$ 32.88	$ 36.55	$ 174.26	$ 137.71
17	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 137.71	$ -	$ 1.55	$ 1.63	$ 3.17	$ 32.88	$ 36.05	$ 139.34	$ 103.28
18	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 103.28	$ -	$ 1.55	$ 0.89	$ 2.44	$ 32.88	$ 35.32	$ 104.17	$ 68.86
19	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 68.86	$ -	$ 1.55	$ 0.56	$ 2.11	$ 32.88	$ 34.99	$ 69.42	$ 34.43
20	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 34.43	$ -	$ 1.55	$ 0.28	$ 1.82	$ 32.88	$ 34.70	$ 34.70	$ (0.00)
						$ 8,694.78	**$ 30.97**	**$ 30.97**	**$ 58.67**	**$ 89.64**	**$ 657.59**	**$ 747.23**	**$ 8,784.42**	**$ 8,037.19**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/15/14	$ 468,396.00	$ -	$ 2,430.00	$ 470,826.00
02	07/15/14	$ 213,782.00	$ -	$ 1,109.00	$ 214,891.00
03	08/06/14	$ 266,523.00	$ -	$ 1,383.00	$ 267,906.00
04	09/05/14	$ 322,981.00	$ -	$ 1,675.50	$ 324,656.50
05	10/10/14	$ 378,213.00	$ -	$ 1,962.00	$ 380,175.00
06	11/13/14	$ 425,516.00	$ -	$ 2,207.50	$ 427,723.50
07	11/25/14	$ 457,709.00	$ -	$ 2,375.00	$ 460,084.00
08	12/31/14	$ 483,325.00	$ -	$ 2,507.50	$ 485,832.50
09	02/17/15	$ 471,532.00	$ -	$ 2,446.00	$ 473,978.00
10	03/05/15	$ 438,366.00	$ -	$ 2,274.00	$ 440,640.00
11	03/30/15	$ 389,634.00	$ -	$ 2,021.00	$ 391,655.00
12	04/30/15	$ 332,735.00	$ -	$ 3,375.50	$ 336,110.50
13	06/09/15	$ 274,571.00	$ -	$ 2,849.00	$ 277,420.00
14	06/25/15	$ 220,238.00	$ -	$ 2,285.00	$ 222,523.00
15	07/16/15	$ 172,671.00	$ -	$ 1,792.00	$ 174,463.00
16	09/09/15	$ 132,973.00	$ -	$ 1,380.00	$ 134,353.00
17	03/01/16	$ 233,491.00	$ -	$ 2,422.00	$ 235,913.00
	Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**

	Estimate	Actual	Comments/Notes
In-Service Date:	05/01/16	05/01/16	
COD:	05/30/16	10/31/16	

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q2/2016	05/01/16	06/30/16	61	3.460%	$ 5,682,656.00	$ 32,769.98	$ -	$ -	$ -	$ -	$ -	$ 5,715,425.98	*$ 5,715,425.98*
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 5,715,425.98	$ 50,283.26	$ -	$ -	$ -	$ -	$ -	$ 5,765,709.24	*$ 5,765,709.24*
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 5,765,709.24	$ 50,725.64	$ 6,688.94	$ -	$ 6,688.94	$ 284,132.80	$ 290,821.74	$ 5,816,434.88	*$ 5,525,613.13*
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 5,525,613.13	$ -	$ 6,688.94	$ 47,686.80	$ 54,375.74	$ 284,132.80	$ 338,508.54	$ 5,573,299.93	*$ 5,234,791.39*
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 5,234,791.39	$ -	$ 6,688.94	$ 48,419.67	$ 55,108.61	$ 284,132.80	$ 339,241.41	$ 5,283,211.06	*$ 4,943,969.65*
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 4,943,969.65	$ -	$ 6,688.94	$ 49,347.59	$ 56,036.53	$ 284,132.80	$ 340,169.33	$ 4,993,317.24	*$ 4,653,147.90*
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 4,653,147.90	$ -	$ 6,688.94	$ 49,376.91	$ 56,065.85	$ 284,132.80	$ 340,198.65	$ 4,702,524.81	$ 4,362,326.16
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 4,362,326.16	$ -	$ 6,688.94	$ 45,714.79	$ 52,403.73	$ 284,132.80	$ 336,536.53	$ 4,408,040.95	$ 4,071,504.41
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 4,071,504.41	$ -	$ 6,688.94	$ 45,374.41	$ 52,063.35	$ 284,132.80	$ 336,196.15	$ 4,116,878.82	$ 3,780,682.67
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 3,780,682.67	$ -	$ 6,688.94	$ 44,692.85	$ 51,381.79	$ 284,132.80	$ 335,514.59	$ 3,825,375.52	$ 3,489,860.93
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 3,489,860.93	$ -	$ 6,688.94	$ 43,629.95	$ 50,318.90	$ 284,132.80	$ 334,451.70	$ 3,533,490.88	$ 3,199,039.18
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 3,199,039.18	$ -	$ 6,688.94	$ 40,860.06	$ 47,549.00	$ 284,132.80	$ 331,681.80	$ 3,239,899.24	$ 2,908,217.44
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 2,908,217.44	$ -	$ 6,688.94	$ 39,515.90	$ 46,204.85	$ 284,132.80	$ 330,337.65	$ 2,947,733.34	$ 2,617,395.69
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 2,617,395.69	$ -	$ 6,688.94	$ 36,284.99	$ 42,973.94	$ 284,132.80	$ 327,106.74	$ 2,653,680.69	$ 2,326,573.95
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 2,326,573.95	$ -	$ 6,688.94	$ 31,784.19	$ 38,473.13	$ 284,132.80	$ 322,605.93	$ 2,358,358.14	$ 2,035,752.21
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 2,035,752.21	$ -	$ 6,688.94	$ 25,105.39	$ 31,794.33	$ 284,132.80	$ 315,927.13	$ 2,060,857.59	$ 1,744,930.46
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,744,930.46	$ -	$ 6,688.94	$ 20,609.34	$ 27,298.28	$ 284,132.80	$ 311,431.08	$ 1,765,539.80	$ 1,454,108.72
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,454,108.72	$ -	$ 6,688.94	$ 12,537.12	$ 19,226.06	$ 284,132.80	$ 303,358.86	$ 1,466,645.84	$ 1,163,286.98
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 1,163,286.98	$ -	$ 6,688.94	$ 9,503.36	$ 16,192.30	$ 284,132.80	$ 300,325.10	$ 1,172,790.33	$ 872,465.23
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 872,465.23	$ -	$ 6,688.94	$ 6,991.67	$ 13,680.62	$ 284,132.80	$ 297,813.42	$ 879,456.91	$ 581,643.49
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 581,643.49	$ -	$ 6,688.94	$ 7,309.17	$ 13,998.11	$ 284,132.80	$ 298,130.91	$ 588,952.66	$ 290,821.74
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 290,821.74	$ -	$ 6,688.94	$ 3,849.94	$ 10,538.88	$ 284,132.80	$ 294,671.68	$ 294,671.68	$ 0.00
						$ 72,419,922.56	**$ 133,778.88**	**$ 133,778.88**	**$ 608,594.08**	**$ 742,372.96**	**$ 5,682,656.00**	**$ 6,425,028.96**	**$ 73,162,295.52**	**$ 66,737,266.56**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*07/15/14*	*09/30/14*	*78*	*3.250%*	*$ 2,430.00*	*$ 16.88*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,446.88*	*$ 2,446.88*
Payment	**01**	*10/01/14*	*12/31/14*	*92*	*3.250%*	*$ 2,446.88*	*$ 20.04*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,466.92*	*$ 2,466.92*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 2,466.92*	*$ 19.77*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,486.69*	*$ 2,486.69*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 2,486.69*	*$ 20.15*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,506.84*	*$ 2,506.84*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 2,506.84*	*$ 20.54*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,527.37*	*$ 2,527.37*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 2,527.37*	*$ 20.70*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,548.08*	*$ 2,548.08*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 2,548.08*	*$ 20.59*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,568.67*	*$ 2,568.67*
		04/01/16	06/30/16	91	3.460%	$ 2,568.67	$ 22.10	$ -	$ -	$ -	$ -	$ -	$ 2,590.77	$ 2,590.77
		07/01/16	09/30/16	92	3.500%	$ 2,590.77	$ 22.79	$ -	$ -	$ -	$ -	$	$ 2,613.56	$ 2,613.56
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,613.56	$ 22.99	$ 10.33	$ -	$ 10.33	$ 121.50	$ 131.83	$ 2,636.55	$ 2,504.73
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,504.73	$ -	$ 10.33	$ 21.62	$ 31.94	$ 121.50	$ 153.44	$ 2,526.34	$ 2,372.90
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,372.90	$ -	$ 10.33	$ 21.95	$ 32.28	$ 121.50	$ 153.78	$ 2,394.85	$ 2,241.07
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,241.07	$ -	$ 10.33	$ 22.37	$ 32.70	$ 121.50	$ 154.20	$ 2,263.44	$ 2,109.24
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,109.24	$ -	$ 10.33	$ 22.38	$ 32.71	$ 121.50	$ 154.21	$ 2,131.62	$ 1,977.41
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,977.41	$ -	$ 10.33	$ 20.72	$ 31.05	$ 121.50	$ 152.55	$ 1,998.14	$ 1,845.59
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,845.59	$ -	$ 10.33	$ 20.57	$ 30.90	$ 121.50	$ 152.40	$ 1,866.15	$ 1,713.76
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,713.76	$ -	$ 10.33	$ 20.26	$ 30.59	$ 121.50	$ 152.09	$ 1,734.02	$ 1,581.93
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,581.93	$ -	$ 10.33	$ 19.78	$ 30.10	$ 121.50	$ 151.60	$ 1,601.71	$ 1,450.10
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,450.10	$ -	$ 10.33	$ 18.52	$ 28.85	$ 121.50	$ 150.35	$ 1,468.63	$ 1,318.28
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,318.28	$ -	$ 10.33	$ 17.91	$ 28.24	$ 121.50	$ 149.74	$ 1,336.19	$ 1,186.45
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,186.45	$ -	$ 10.33	$ 16.45	$ 26.78	$ 121.50	$ 148.28	$ 1,202.90	$ 1,054.62
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,054.62	$ -	$ 10.33	$ 14.41	$ 24.74	$ 121.50	$ 146.24	$ 1,069.03	$ 922.79
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 922.79	$ -	$ 10.33	$ 11.38	$ 21.71	$ 121.50	$ 143.21	$ 934.17	$ 790.97
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 790.97	$ -	$ 10.33	$ 9.34	$ 19.67	$ 121.50	$ 141.17	$ 800.31	$ 659.14
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 659.14	$ -	$ 10.33	$ 5.68	$ 16.01	$ 121.50	$ 137.51	$ 664.82	$ 527.31
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 527.31	$ -	$ 10.33	$ 4.31	$ 14.64	$ 121.50	$ 136.14	$ 531.62	$ 395.48
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 395.48	$ -	$ 10.33	$ 3.17	$ 13.50	$ 121.50	$ 135.00	$ 398.65	$ 263.66
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 263.66	$ -	$ 10.33	$ 3.31	$ 13.64	$ 121.50	$ 135.14	$ 266.97	$ 131.83
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 131.83	$ -	$ 10.33	$ 1.75	$ 12.07	$ 121.50	$ 133.57	$ 133.57	$ (0.00)
						$ 50,233.03	**$ 206.55**	**$ 206.55**	**$ 275.87**	**$ 482.42**	**$ 2,430.00**	**$ 2,912.42**	**$ 50,715.45**	**$ 47,803.03**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/15/14	$ 468,396.00	$ -	$ 2,430.00	$ 470,826.00
02	07/15/14	$ 213,782.00	$ -	$ 1,109.00	$ 214,891.00
03	08/06/14	$ 266,523.00	$ -	$ 1,383.00	$ 267,906.00
04	09/05/14	$ 322,981.00	$ -	$ 1,675.50	$ 324,656.50
05	10/10/14	$ 378,213.00	$ -	$ 1,962.00	$ 380,175.00
06	11/13/14	$ 425,516.00	$ -	$ 2,207.50	$ 427,723.50
07	11/25/14	$ 457,709.00	$ -	$ 2,375.00	$ 460,084.00
08	12/31/14	$ 483,325.00	$ -	$ 2,507.50	$ 485,832.50
09	02/17/15	$ 471,532.00	$ -	$ 2,446.00	$ 473,978.00
10	03/05/15	$ 438,366.00	$ -	$ 2,274.00	$ 440,640.00
11	03/30/15	$ 389,634.00	$ -	$ 2,021.00	$ 391,655.00
12	04/30/15	$ 332,735.00	$ -	$ 3,375.50	$ 336,110.50
13	06/09/15	$ 274,571.00	$ -	$ 2,849.00	$ 277,420.00
14	06/25/15	$ 220,238.00	$ -	$ 2,285.00	$ 222,523.00
15	07/16/15	$ 172,671.00	$ -	$ 1,792.00	$ 174,463.00
16	09/09/15	$ 132,973.00	$ -	$ 1,380.00	$ 134,353.00
17	03/01/16	$ 233,491.00	$ -	$ 2,422.00	$ 235,913.00
	Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**

	Estimate	Actual	Comments/Notes
In-Service Date:	05/01/16	05/01/16	
COD:	05/30/16	10/31/16	

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*07/15/14*	*09/30/14*	*78*	*3.250%*	*$ 1,109.00*	*$ 7.70*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,116.70*	*$ 1,116.70*
Payment	**02**	*10/01/14*	*12/31/14*	*92*	*3.250%*	*$ 1,116.70*	*$ 9.15*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,125.85*	*$ 1,125.85*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 1,125.85*	*$ 9.02*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,134.87*	*$ 1,134.87*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 1,134.87*	*$ 9.20*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,144.07*	*$ 1,144.07*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 1,144.07*	*$ 9.37*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,153.44*	*$ 1,153.44*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 1,153.44*	*$ 9.45*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,162.89*	*$ 1,162.89*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 1,162.89*	*$ 9.40*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,172.29*	*$ 1,172.29*
		04/01/16	06/30/16	91	3.460%	$ 1,172.29	*$ 10.08*	$ -	$ -	$ -	$ -	$ -	$ 1,182.37	$ 1,182.37
		07/01/16	09/30/16	92	3.500%	$ 1,182.37	$ 10.40	$ -	$ -	$ -	$ -	$ -	$ 1,192.77	$ 1,192.77
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,192.77	$ 10.49	$ 4.71	$ -	$ 4.71	$ 55.45	$ 60.16	$ 1,203.27	$ 1,143.10
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,143.10	$ -	$ 4.71	$ 9.87	$ 14.58	$ 55.45	$ 70.03	$ 1,152.97	$ 1,082.94
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,082.94	$ -	$ 4.71	$ 10.02	$ 14.73	$ 55.45	$ 70.18	$ 1,092.96	$ 1,022.78
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,022.78	$ -	$ 4.71	$ 10.21	$ 14.92	$ 55.45	$ 70.37	$ 1,032.99	$ 962.61
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 962.61	$ -	$ 4.71	$ 10.21	$ 14.93	$ 55.45	$ 70.38	$ 972.83	$ 902.45
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 902.45	$ -	$ 4.71	$ 9.46	$ 14.17	$ 55.45	$ 69.62	$ 911.91	$ 842.29
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 842.29	$ -	$ 4.71	$ 9.39	$ 14.10	$ 55.45	$ 69.55	$ 851.67	$ 782.12
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 782.12	$ -	$ 4.71	$ 9.25	$ 13.96	$ 55.45	$ 69.41	$ 791.37	$ 721.96
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 721.96	$ -	$ 4.71	$ 9.03	$ 13.74	$ 55.45	$ 69.19	$ 730.99	$ 661.80
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 661.80	$ -	$ 4.71	$ 8.45	$ 13.17	$ 55.45	$ 68.62	$ 670.25	$ 601.63
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 601.63	$ -	$ 4.71	$ 8.17	$ 12.89	$ 55.45	$ 68.34	$ 609.81	$ 541.47
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 541.47	$ -	$ 4.71	$ 7.51	$ 12.22	$ 55.45	$ 67.67	$ 548.98	$ 481.31
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 481.31	$ -	$ 4.71	$ 6.58	$ 11.29	$ 55.45	$ 66.74	$ 487.88	$ 421.14
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 421.14	$ -	$ 4.71	$ 5.19	$ 9.91	$ 55.45	$ 65.36	$ 426.34	$ 360.98
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 360.98	$ -	$ 4.71	$ 4.26	$ 8.98	$ 55.45	$ 64.43	$ 365.24	$ 300.82
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 300.82	$ -	$ 4.71	$ 2.59	$ 7.31	$ 55.45	$ 62.76	$ 303.41	$ 240.65
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 240.65	$ -	$ 4.71	$ 1.97	$ 6.68	$ 55.45	$ 62.13	$ 242.62	$ 180.49
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 180.49	$ -	$ 4.71	$ 1.45	$ 6.16	$ 55.45	$ 61.61	$ 181.94	$ 120.33
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 120.33	$ -	$ 4.71	$ 1.51	$ 6.23	$ 55.45	$ 61.68	$ 121.84	$ 60.16
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 60.16	$ -	$ 4.71	$ 0.80	$ 5.51	$ 55.45	$ 60.96	$ 60.96	$ (0.00)
						$ 22,925.28	**$ 94.27**	**$ 94.27**	**$ 125.90**	**$ 220.17**	**$ 1,109.00**	**$ 1,329.17**	**$ 23,145.45**	**$ 21,816.28**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*08/06/14*	*09/30/14*	*56*	*3.250%*	*$ 1,383.00*	*$ 6.90*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,389.90*	*$ 1,389.90*
Payment	**03**	*10/01/14*	*12/31/14*	*92*	*3.250%*	*$ 1,389.90*	*$ 11.39*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,401.28*	*$ 1,401.28*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 1,401.28*	*$ 11.23*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,412.51*	*$ 1,412.51*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 1,412.51*	*$ 11.45*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,423.96*	*$ 1,423.96*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 1,423.96*	*$ 11.66*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,435.62*	*$ 1,435.62*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 1,435.62*	*$ 11.76*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,447.38*	*$ 1,447.38*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 1,447.38*	*$ 11.70*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,459.08*	*$ 1,459.08*
		04/01/16	06/30/16	91	3.460%	$ 1,459.08	*$ 12.55*	$ -	$ -	$ -	$ -	$ -	$ 1,471.63	$ 1,471.63
		07/01/16	09/30/16	92	3.500%	$ 1,471.63	$ 12.95	$ -	$ -	$ -	$ -	$ -	$ 1,484.58	$ 1,484.58
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,484.58	$ 13.06	$ 5.73	$ -	$ 5.73	$ 69.15	$ 74.88	$ 1,497.64	$ 1,422.76
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,422.76	$ -	$ 5.73	$ 12.28	$ 18.01	$ 69.15	$ 87.16	$ 1,435.03	$ 1,347.87
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,347.87	$ -	$ 5.73	$ 12.47	$ 18.20	$ 69.15	$ 87.35	$ 1,360.34	$ 1,272.99
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,272.99	$ -	$ 5.73	$ 12.71	$ 18.44	$ 69.15	$ 87.59	$ 1,285.70	$ 1,198.11
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,198.11	$ -	$ 5.73	$ 12.71	$ 18.45	$ 69.15	$ 87.60	$ 1,210.82	$ 1,123.23
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,123.23	$ -	$ 5.73	$ 11.77	$ 17.50	$ 69.15	$ 86.65	$ 1,135.00	$ 1,048.35
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,048.35	$ -	$ 5.73	$ 11.68	$ 17.42	$ 69.15	$ 86.57	$ 1,060.03	$ 973.46
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 973.46	$ -	$ 5.73	$ 11.51	$ 17.24	$ 69.15	$ 86.39	$ 984.97	$ 898.58
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 898.58	$ -	$ 5.73	$ 11.23	$ 16.97	$ 69.15	$ 86.12	$ 909.82	$ 823.70
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 823.70	$ -	$ 5.73	$ 10.52	$ 16.25	$ 69.15	$ 85.40	$ 834.22	$ 748.82
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 748.82	$ -	$ 5.73	$ 10.17	$ 15.91	$ 69.15	$ 85.06	$ 758.99	$ 673.94
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 673.94	$ -	$ 5.73	$ 9.34	$ 15.07	$ 69.15	$ 84.22	$ 683.28	$ 599.05
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 599.05	$ -	$ 5.73	$ 8.18	$ 13.92	$ 69.15	$ 83.07	$ 607.24	$ 524.17
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 524.17	$ -	$ 5.73	$ 6.46	$ 12.20	$ 69.15	$ 81.35	$ 530.64	$ 449.29
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 449.29	$ -	$ 5.73	$ 5.31	$ 11.04	$ 69.15	$ 80.19	$ 454.60	$ 374.41
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 374.41	$ -	$ 5.73	$ 3.23	$ 8.96	$ 69.15	$ 78.11	$ 377.64	$ 299.53
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 299.53	$ -	$ 5.73	$ 2.45	$ 8.18	$ 69.15	$ 77.33	$ 301.97	$ 224.65
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 224.65	$ -	$ 5.73	$ 1.80	$ 7.53	$ 69.15	$ 76.68	$ 226.45	$ 149.76
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 149.76	$ -	$ 5.73	$ 1.88	$ 7.61	$ 69.15	$ 76.76	$ 151.65	$ 74.88
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 74.88	$ -	$ 5.73	$ 0.99	$ 6.72	$ 69.15	$ 75.87	$ 75.87	$ (0.00)
						$ 28,536.49	**$ 114.64**	**$ 114.64**	**$ 156.70**	**$ 271.34**	**$ 1,383.00**	**$ 1,654.34**	**$ 28,807.83**	**$ 27,153.49**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/15/14	$ 468,396.00	$ -	$ 2,430.00	$ 470,826.00
02	07/15/14	$ 213,782.00	$ -	$ 1,109.00	$ 214,891.00
03	08/06/14	$ 266,523.00	$ -	$ 1,383.00	$ 267,906.00
04	09/05/14	$ 322,981.00	$ -	$ 1,675.50	$ 324,656.50
05	10/10/14	$ 378,213.00	$ -	$ 1,962.00	$ 380,175.00
06	11/13/14	$ 425,516.00	$ -	$ 2,207.50	$ 427,723.50
07	11/25/14	$ 457,709.00	$ -	$ 2,375.00	$ 460,084.00
08	12/31/14	$ 483,325.00	$ -	$ 2,507.50	$ 485,832.50
09	02/17/15	$ 471,532.00	$ -	$ 2,446.00	$ 473,978.00
10	03/05/15	$ 438,366.00	$ -	$ 2,274.00	$ 440,640.00
11	03/30/15	$ 389,634.00	$ -	$ 2,021.00	$ 391,655.00
12	04/30/15	$ 332,735.00	$ -	$ 3,375.50	$ 336,110.50
13	06/09/15	$ 274,571.00	$ -	$ 2,849.00	$ 277,420.00
14	06/25/15	$ 220,238.00	$ -	$ 2,285.00	$ 222,523.00
15	07/16/15	$ 172,671.00	$ -	$ 1,792.00	$ 174,463.00
16	09/09/15	$ 132,973.00	$ -	$ 1,380.00	$ 134,353.00
17	03/01/16	$ 233,491.00	$ -	$ 2,422.00	$ 235,913.00
	Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**

	Estimate	Actual	Comments/Notes
In-Service Date:	05/01/16	05/01/16	
COD:	05/30/16	10/31/16	

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*09/05/14*	*09/30/14*	*26*	*3.250%*	*$ 1,675.50*	*$ 3.88*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,679.38*	*$ 1,679.38*
Payment	**04**	*10/01/14*	*12/31/14*	*92*	*3.250%*	*$ 1,679.38*	*$ 13.76*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,693.14*	*$ 1,693.14*
		01/01/15	*03/31/15*	*90*	*3.250%*	*$ 1,693.14*	*$ 13.57*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,706.70*	*$ 1,706.70*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 1,706.70*	*$ 13.83*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,720.53*	*$ 1,720.53*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 1,720.53*	*$ 14.09*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,734.63*	*$ 1,734.63*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 1,734.63*	*$ 14.21*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,748.84*	*$ 1,748.84*
		01/01/16	03/31/16	91	3.250%	$ 1,748.84	*$ 14.13*	$ -	$ -	$ -	$ -	$ -	$ 1,762.97	$ 1,762.97
		04/01/16	06/30/16	91	3.460%	$ 1,762.97	$ 15.17	$ -	$ -	$ -	$ -	$ -	$ 1,778.14	$ 1,778.14
		07/01/16	09/30/16	92	3.500%	$ 1,778.14	$ 15.64	$ -	$ -	$ -	$ -	$ -	$ 1,793.78	$ 1,793.78
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,793.78	$ 15.78	$ 6.70	$ -	$ 6.70	$ 83.78	$ 90.48	$ 1,809.56	$ 1,719.08
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,719.08	$ -	$ 6.70	$ 14.84	$ 21.54	$ 83.78	$ 105.31	$ 1,733.92	$ 1,628.60
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,628.60	$ -	$ 6.70	$ 15.06	$ 21.77	$ 83.78	$ 105.54	$ 1,643.67	$ 1,538.13
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,538.13	$ -	$ 6.70	$ 15.35	$ 22.06	$ 83.78	$ 105.83	$ 1,553.48	$ 1,447.65
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,447.65	$ -	$ 6.70	$ 15.36	$ 22.06	$ 83.78	$ 105.84	$ 1,463.01	$ 1,357.17
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,357.17	$ -	$ 6.70	$ 14.22	$ 20.93	$ 83.78	$ 104.70	$ 1,371.39	$ 1,266.69
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,266.69	$ -	$ 6.70	$ 14.12	$ 20.82	$ 83.78	$ 104.59	$ 1,280.81	$ 1,176.21
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,176.21	$ -	$ 6.70	$ 13.90	$ 20.61	$ 83.78	$ 104.38	$ 1,190.12	$ 1,085.74
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,085.74	$ -	$ 6.70	$ 13.57	$ 20.28	$ 83.78	$ 104.05	$ 1,099.31	$ 995.26
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 995.26	$ -	$ 6.70	$ 12.71	$ 19.42	$ 83.78	$ 103.19	$ 1,007.97	$ 904.78
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 904.78	$ -	$ 6.70	$ 12.29	$ 19.00	$ 83.78	$ 102.77	$ 917.07	$ 814.30
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 814.30	$ -	$ 6.70	$ 11.29	$ 17.99	$ 83.78	$ 101.77	$ 825.59	$ 723.82
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 723.82	$ -	$ 6.70	$ 9.89	$ 16.59	$ 83.78	$ 100.37	$ 733.71	$ 633.35
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 633.35	$ -	$ 6.70	$ 7.81	$ 14.51	$ 83.78	$ 98.29	$ 641.16	$ 542.87
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 542.87	$ -	$ 6.70	$ 6.41	$ 13.11	$ 83.78	$ 96.89	$ 549.28	$ 452.39
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 452.39	$ -	$ 6.70	$ 3.90	$ 10.60	$ 83.78	$ 94.38	$ 456.29	$ 361.91
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 361.91	$ -	$ 6.70	$ 2.96	$ 9.66	$ 83.78	$ 93.43	$ 364.87	$ 271.43
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 271.43	$ -	$ 6.70	$ 2.18	$ 8.88	$ 83.78	$ 92.65	$ 273.61	$ 180.96
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 180.96	$ -	$ 6.70	$ 2.27	$ 8.98	$ 83.78	$ 92.75	$ 183.23	$ 90.48
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 90.48	$ -	$ 6.70	$ 1.20	$ 7.90	$ 83.78	$ 91.68	$ 91.68	$ 0.00
						$ 34,484.42	**$ 134.06**	**$ 134.06**	**$ 189.34**	**$ 323.40**	**$ 1,675.50**	**$ 1,998.90**	**$ 34,807.82**	**$ 32,808.92**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*10/10/14*	*12/31/14*	*83*	*3.250%*	*$ 1,962.00*	*$ 14.50*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 1,976.50	*$ 1,976.50*
Payment	**05**	*01/01/15*	*03/31/15*	*90*	*3.250%*	*$ 1,976.50*	*$ 15.84*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 1,992.34	*$ 1,992.34*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 1,992.34*	*$ 16.14*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 2,008.48	*$ 2,008.48*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 2,008.48*	*$ 16.45*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 2,024.94	*$ 2,024.94*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 2,024.94*	*$ 16.59*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	$ 2,041.52	*$ 2,041.52*
		01/01/16	03/31/16	91	3.250%	$ 2,041.52	*$ 16.50*	$ -	$ -	$ -	$ -	$ -	$ 2,058.02	$ 2,058.02
		04/01/16	06/30/16	91	3.460%	$ 2,058.02	$ 17.70	$ -	$ -	$ -	$ -	$ -	$ 2,075.72	$ 2,075.72
		07/01/16	09/30/16	92	3.500%	$ 2,075.72	$ 18.26	$ -	$ -	$ -	$ -	$ -	$ 2,093.99	$ 2,093.99
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,093.99	$ 18.42	$ 7.52	$ -	$ 7.52	$ 98.10	$ 105.62	$ 2,112.41	$ 2,006.79
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,006.79	$ -	$ 7.52	$ 17.32	$ 24.84	$ 98.10	$ 122.94	$ 2,024.11	$ 1,901.17
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,901.17	$ -	$ 7.52	$ 17.59	$ 25.11	$ 98.10	$ 123.21	$ 1,918.75	$ 1,795.55
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,795.55	$ -	$ 7.52	$ 17.92	$ 25.44	$ 98.10	$ 123.54	$ 1,813.47	$ 1,689.93
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,689.93	$ -	$ 7.52	$ 17.93	$ 25.45	$ 98.10	$ 123.55	$ 1,707.86	$ 1,584.31
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,584.31	$ -	$ 7.52	$ 16.60	$ 24.12	$ 98.10	$ 122.22	$ 1,600.91	$ 1,478.69
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,478.69	$ -	$ 7.52	$ 16.48	$ 24.00	$ 98.10	$ 122.10	$ 1,495.17	$ 1,373.07
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,373.07	$ -	$ 7.52	$ 16.23	$ 23.75	$ 98.10	$ 121.85	$ 1,389.30	$ 1,267.45
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,267.45	$ -	$ 7.52	$ 15.85	$ 23.37	$ 98.10	$ 121.47	$ 1,283.29	$ 1,161.82
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,161.82	$ -	$ 7.52	$ 14.84	$ 22.36	$ 98.10	$ 120.46	$ 1,176.66	$ 1,056.20
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,056.20	$ -	$ 7.52	$ 14.35	$ 21.87	$ 98.10	$ 119.97	$ 1,070.56	$ 950.58
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 950.58	$ -	$ 7.52	$ 13.18	$ 20.70	$ 98.10	$ 118.80	$ 963.76	$ 844.96
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 844.96	$ -	$ 7.52	$ 11.54	$ 19.06	$ 98.10	$ 117.16	$ 856.51	$ 739.34
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 739.34	$ -	$ 7.52	$ 9.12	$ 16.64	$ 98.10	$ 114.74	$ 748.46	$ 633.72
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 633.72	$ -	$ 7.52	$ 7.48	$ 15.01	$ 98.10	$ 113.11	$ 641.21	$ 528.10
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 528.10	$ -	$ 7.52	$ 4.55	$ 12.07	$ 98.10	$ 110.17	$ 532.66	$ 422.48
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 422.48	$ -	$ 7.52	$ 3.45	$ 10.97	$ 98.10	$ 109.07	$ 425.93	$ 316.86
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 316.86	$ -	$ 7.52	$ 2.54	$ 10.06	$ 98.10	$ 108.16	$ 319.40	$ 211.24
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 211.24	$ -	$ 7.52	$ 2.65	$ 10.17	$ 98.10	$ 108.27	$ 213.90	$ 105.62
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 105.62	$ -	$ 7.52	$ 1.40	$ 8.92	$ 98.10	$ 107.02	$ 107.02	$ 0.00
						$ 38,301.40	**$ 150.41**	**$ 150.41**	**$ 221.03**	**$ 371.44**	**$ 1,962.00**	**$ 2,333.44**	**$ 38,672.84**	**$ 36,339.40**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/15/14	$ 468,396.00	$ -	$ 2,430.00	$ 470,826.00
02	07/15/14	$ 213,782.00	$ -	$ 1,109.00	$ 214,891.00
03	08/06/14	$ 266,523.00	$ -	$ 1,383.00	$ 267,906.00
04	09/05/14	$ 322,981.00	$ -	$ 1,675.50	$ 324,656.50
05	10/10/14	$ 378,213.00	$ -	$ 1,962.00	$ 380,175.00
06	11/13/14	$ 425,516.00	$ -	$ 2,207.50	$ 427,723.50
07	11/25/14	$ 457,709.00	$ -	$ 2,375.00	$ 460,084.00
08	12/31/14	$ 483,325.00	$ -	$ 2,507.50	$ 485,832.50
09	02/17/15	$ 471,532.00	$ -	$ 2,446.00	$ 473,978.00
10	03/05/15	$ 438,366.00	$ -	$ 2,274.00	$ 440,640.00
11	03/30/15	$ 389,634.00	$ -	$ 2,021.00	$ 391,655.00
12	04/30/15	$ 332,735.00	$ -	$ 3,375.50	$ 336,110.50
13	06/09/15	$ 274,571.00	$ -	$ 2,849.00	$ 277,420.00
14	06/25/15	$ 220,238.00	$ -	$ 2,285.00	$ 222,523.00
15	07/16/15	$ 172,671.00	$ -	$ 1,792.00	$ 174,463.00
16	09/09/15	$ 132,973.00	$ -	$ 1,380.00	$ 134,353.00
17	03/01/16	$ 233,491.00	$ -	$ 2,422.00	$ 235,913.00
	Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**

	Estimate	Actual	Comments/Notes
In-Service Date:	05/01/16	05/01/16	
COD:	05/30/16	10/31/16	

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*11/13/14*	*12/31/14*	*49*	*3.250%*	*$ 2,207.50*	*$ 9.63*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,217.13*	*$ 2,217.13*
Payment	**06**	*01/01/15*	*03/31/15*	*90*	*3.250%*	*$ 2,217.13*	*$ 17.77*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,234.90*	*$ 2,234.90*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 2,234.90*	*$ 18.11*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,253.01*	*$ 2,253.01*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 2,253.01*	*$ 18.46*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,271.46*	*$ 2,271.46*
		10/01/15	12/31/15	92	3.250%	$ 2,271.46	$ 18.61	$ -	$ -	$ -	$ -	$ -	$ 2,290.07	$ 2,290.07
		01/01/16	03/31/16	91	3.250%	$ 2,290.07	$ 18.51	$ -	$ -	$ -	$ -	$ -	$ 2,308.58	$ 2,308.58
		04/01/16	06/30/16	91	3.460%	$ 2,308.58	$ 19.86	$ -	$ -	$ -	$ -	$ -	$ 2,328.44	$ 2,328.44
		07/01/16	09/30/16	92	3.500%	$ 2,328.44	$ 20.49	$ -	$ -	$ -	$ -	$ -	$ 2,348.92	$ 2,348.92
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,348.92	$ 20.67	$ 8.10	$ -	$ 8.10	$ 110.38	$ 118.48	$ 2,369.59	$ 2,251.11
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,251.11	$ -	$ 8.10	$ 19.43	$ 27.53	$ 110.38	$ 137.91	$ 2,270.53	$ 2,132.63
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,132.63	$ -	$ 8.10	$ 19.73	$ 27.83	$ 110.38	$ 138.21	$ 2,152.35	$ 2,014.15
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,014.15	$ -	$ 8.10	$ 20.10	$ 28.21	$ 110.38	$ 138.58	$ 2,034.25	$ 1,895.67
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,895.67	$ -	$ 8.10	$ 20.12	$ 28.22	$ 110.38	$ 138.60	$ 1,915.79	$ 1,777.19
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,777.19	$ -	$ 8.10	$ 18.62	$ 26.73	$ 110.38	$ 137.10	$ 1,795.81	$ 1,658.71
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,658.71	$ -	$ 8.10	$ 18.49	$ 26.59	$ 110.38	$ 136.96	$ 1,677.20	$ 1,540.23
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,540.23	$ -	$ 8.10	$ 18.21	$ 26.31	$ 110.38	$ 136.69	$ 1,558.44	$ 1,421.75
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,421.75	$ -	$ 8.10	$ 17.77	$ 25.88	$ 110.38	$ 136.25	$ 1,439.53	$ 1,303.27
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,303.27	$ -	$ 8.10	$ 16.65	$ 24.75	$ 110.38	$ 135.13	$ 1,319.92	$ 1,184.79
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,184.79	$ -	$ 8.10	$ 16.10	$ 24.20	$ 110.38	$ 134.58	$ 1,200.89	$ 1,066.31
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,066.31	$ -	$ 8.10	$ 14.78	$ 22.89	$ 110.38	$ 133.26	$ 1,081.10	$ 947.83
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 947.83	$ -	$ 8.10	$ 12.95	$ 21.05	$ 110.38	$ 131.43	$ 960.78	$ 829.36
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 829.36	$ -	$ 8.10	$ 10.23	$ 18.33	$ 110.38	$ 128.71	$ 839.58	$ 710.88
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 710.88	$ -	$ 8.10	$ 8.40	$ 16.50	$ 110.38	$ 126.88	$ 719.27	$ 592.40
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 592.40	$ -	$ 8.10	$ 5.11	$ 13.21	$ 110.38	$ 123.59	$ 597.50	$ 473.92
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 473.92	$ -	$ 8.10	$ 3.87	$ 11.98	$ 110.38	$ 122.35	$ 477.79	$ 355.44
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 355.44	$ -	$ 8.10	$ 2.85	$ 10.95	$ 110.38	$ 121.33	$ 358.29	$ 236.96
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 236.96	$ -	$ 8.10	$ 2.98	$ 11.08	$ 110.38	$ 121.46	$ 239.94	$ 118.48
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 118.48	$ -	$ 8.10	$ 1.57	$ 9.67	$ 110.38	$ 120.05	$ 120.05	$ 0.00
						$ 42,971.08	**$ 162.09**	**$ 162.09**	**$ 247.94**	**$ 410.03**	**$ 2,207.50**	**$ 2,617.53**	**$ 43,381.11**	**$ 40,763.58**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*11/25/14*	*12/31/14*	*37*	*3.250%*	*$ 2,375.00*	*$ 7.82*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,382.82*	*$ 2,382.82*
Payment	**07**	*01/01/15*	*03/31/15*	*90*	*3.250%*	*$ 2,382.82*	*$ 19.10*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,401.92*	*$ 2,401.92*
		04/01/15	*06/30/15*	*91*	*3.250%*	*$ 2,401.92*	*$ 19.46*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,421.38*	*$ 2,421.38*
		07/01/15	09/30/15	92	3.250%	$ 2,421.38	$ 19.84	$ -	$ -	$ -	$ -	$ -	$ 2,441.22	$ 2,441.22
		10/01/15	12/31/15	92	3.250%	$ 2,441.22	$ 20.00	$ -	$ -	$ -	$ -	$ -	$ 2,461.22	$ 2,461.22
		01/01/16	03/31/16	91	3.250%	$ 2,461.22	$ 19.89	$ -	$ -	$ -	$ -	$ -	$ 2,481.10	$ 2,481.10
		04/01/16	06/30/16	91	3.460%	$ 2,481.10	$ 21.34	$ -	$ -	$ -	$ -	$ -	$ 2,502.45	$ 2,502.45
		07/01/16	09/30/16	92	3.500%	$ 2,502.45	$ 22.02	$ -	$ -	$ -	$ -	$ -	$ 2,524.46	$ 2,524.46
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,524.46	$ 22.21	$ 8.58	$ -	$ 8.58	$ 118.75	$ 127.33	$ 2,546.67	$ 2,419.34
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,419.34	$ -	$ 8.58	$ 20.88	$ 29.46	$ 118.75	$ 148.21	$ 2,440.22	$ 2,292.01
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,292.01	$ -	$ 8.58	$ 21.20	$ 29.78	$ 118.75	$ 148.53	$ 2,313.21	$ 2,164.67
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,164.67	$ -	$ 8.58	$ 21.61	$ 30.19	$ 118.75	$ 148.94	$ 2,186.28	$ 2,037.34
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,037.34	$ -	$ 8.58	$ 21.62	$ 30.20	$ 118.75	$ 148.95	$ 2,058.96	$ 1,910.01
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,910.01	$ -	$ 8.58	$ 20.02	$ 28.60	$ 118.75	$ 147.35	$ 1,930.02	$ 1,782.67
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,782.67	$ -	$ 8.58	$ 19.87	$ 28.45	$ 118.75	$ 147.20	$ 1,802.54	$ 1,655.34
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,655.34	$ -	$ 8.58	$ 19.57	$ 28.15	$ 118.75	$ 146.90	$ 1,674.91	$ 1,528.00
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,528.00	$ -	$ 8.58	$ 19.10	$ 27.69	$ 118.75	$ 146.44	$ 1,547.11	$ 1,400.67
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,400.67	$ -	$ 8.58	$ 17.89	$ 26.47	$ 118.75	$ 145.22	$ 1,418.56	$ 1,273.34
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,273.34	$ -	$ 8.58	$ 17.30	$ 25.89	$ 118.75	$ 144.64	$ 1,290.64	$ 1,146.00
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,146.00	$ -	$ 8.58	$ 15.89	$ 24.47	$ 118.75	$ 143.22	$ 1,161.89	$ 1,018.67
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,018.67	$ -	$ 8.58	$ 13.92	$ 22.50	$ 118.75	$ 141.25	$ 1,032.59	$ 891.34
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 891.34	$ -	$ 8.58	$ 10.99	$ 19.58	$ 118.75	$ 138.33	$ 902.33	$ 764.00
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 764.00	$ -	$ 8.58	$ 9.02	$ 17.61	$ 118.75	$ 136.36	$ 773.03	$ 636.67
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 636.67	$ -	$ 8.58	$ 5.49	$ 14.07	$ 118.75	$ 132.82	$ 642.16	$ 509.33
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 509.33	$ -	$ 8.58	$ 4.16	$ 12.74	$ 118.75	$ 131.49	$ 513.50	$ 382.00
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 382.00	$ -	$ 8.58	$ 3.06	$ 11.64	$ 118.75	$ 130.39	$ 385.06	$ 254.67
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 254.67	$ -	$ 8.58	$ 3.20	$ 11.78	$ 118.75	$ 130.53	$ 257.87	$ 127.33
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 127.33	$ -	$ 8.58	$ 1.69	$ 10.27	$ 118.75	$ 129.02	$ 129.02	$ (0.00)
						$ 46,184.97	**$ 171.67**	**$ 171.67**	**$ 266.47**	**$ 438.14**	**$ 2,375.00**	**$ 2,813.14**	**$ 46,623.11**	**$ 43,809.97**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/15/14	$ 468,396.00	$ -	$ 2,430.00	$ 470,826.00
02	07/15/14	$ 213,782.00	$ -	$ 1,109.00	$ 214,891.00
03	08/06/14	$ 266,523.00	$ -	$ 1,383.00	$ 267,906.00
04	09/05/14	$ 322,981.00	$ -	$ 1,675.50	$ 324,656.50
05	10/10/14	$ 378,213.00	$ -	$ 1,962.00	$ 380,175.00
06	11/13/14	$ 425,516.00	$ -	$ 2,207.50	$ 427,723.50
07	11/25/14	$ 457,709.00	$ -	$ 2,375.00	$ 460,084.00
08	12/31/14	$ 483,325.00	$ -	$ 2,507.50	$ 485,832.50
09	02/17/15	$ 471,532.00	$ -	$ 2,446.00	$ 473,978.00
10	03/05/15	$ 438,366.00	$ -	$ 2,274.00	$ 440,640.00
11	03/30/15	$ 389,634.00	$ -	$ 2,021.00	$ 391,655.00
12	04/30/15	$ 332,735.00	$ -	$ 3,375.50	$ 336,110.50
13	06/09/15	$ 274,571.00	$ -	$ 2,849.00	$ 277,420.00
14	06/25/15	$ 220,238.00	$ -	$ 2,285.00	$ 222,523.00
15	07/16/15	$ 172,671.00	$ -	$ 1,792.00	$ 174,463.00
16	09/09/15	$ 132,973.00	$ -	$ 1,380.00	$ 134,353.00
17	03/01/16	$ 233,491.00	$ -	$ 2,422.00	$ 235,913.00
	Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**

	Estimate	Actual	Comments/Notes
In-Service Date:	05/01/16	05/01/16	
COD:	05/30/16	10/31/16	

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*12/31/14*	*12/31/14*	*1*	*3.250%*	*$ 2,507.50*	*$ 0.22*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,507.72*	*$ 2,507.72*
Payment	**08**	*01/01/15*	*03/31/15*	*90*	*3.250%*	*$ 2,507.72*	*$ 20.10*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,527.82*	*$ 2,527.82*
		04/01/15	06/30/15	91	3.250%	$ 2,527.82	*$ 20.48*	$ -	$ -	$ -	$ -	$ -	$ 2,548.30	$ 2,548.30
		07/01/15	09/30/15	92	3.250%	$ 2,548.30	$ 20.88	$ -	$ -	$ -	$ -	$ -	$ 2,569.18	$ 2,569.18
		10/01/15	12/31/15	92	3.250%	$ 2,569.18	$ 21.05	$ -	$ -	$ -	$ -	$ -	$ 2,590.22	$ 2,590.22
		01/01/16	03/31/16	91	3.250%	$ 2,590.22	$ 20.93	$ -	$ -	$ -	$ -	$ -	$ 2,611.15	$ 2,611.15
		04/01/16	06/30/16	91	3.460%	$ 2,611.15	$ 22.46	$ -	$ -	$ -	$ -	$ -	$ 2,633.62	$ 2,633.62
		07/01/16	09/30/16	92	3.500%	$ 2,633.62	$ 23.17	$ -	$ -	$ -	$ -	$ -	$ 2,656.79	$ 2,656.79
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,656.79	$ 23.37	$ 8.63	$ -	$ 8.63	$ 125.38	$ 134.01	$ 2,680.16	$ 2,546.15
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,546.15	$ -	$ 8.63	$ 21.97	$ 30.61	$ 125.38	$ 155.98	$ 2,568.13	$ 2,412.14
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,412.14	$ -	$ 8.63	$ 22.31	$ 30.94	$ 125.38	$ 156.32	$ 2,434.46	$ 2,278.14
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,278.14	$ -	$ 8.63	$ 22.74	$ 31.37	$ 125.38	$ 156.75	$ 2,300.88	$ 2,144.13
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,144.13	$ -	$ 8.63	$ 22.75	$ 31.39	$ 125.38	$ 156.76	$ 2,166.88	$ 2,010.12
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,010.12	$ -	$ 8.63	$ 21.06	$ 29.70	$ 125.38	$ 155.07	$ 2,031.19	$ 1,876.11
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,876.11	$ -	$ 8.63	$ 20.91	$ 29.54	$ 125.38	$ 154.92	$ 1,897.02	$ 1,742.10
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,742.10	$ -	$ 8.63	$ 20.59	$ 29.23	$ 125.38	$ 154.60	$ 1,762.70	$ 1,608.10
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,608.10	$ -	$ 8.63	$ 20.10	$ 28.74	$ 125.38	$ 154.11	$ 1,628.20	$ 1,474.09
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,474.09	$ -	$ 8.63	$ 18.83	$ 27.46	$ 125.38	$ 152.84	$ 1,492.92	$ 1,340.08
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,340.08	$ -	$ 8.63	$ 18.21	$ 26.84	$ 125.38	$ 152.22	$ 1,358.29	$ 1,206.07
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,206.07	$ -	$ 8.63	$ 16.72	$ 25.35	$ 125.38	$ 150.73	$ 1,222.79	$ 1,072.06
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,072.06	$ -	$ 8.63	$ 14.65	$ 23.28	$ 125.38	$ 148.65	$ 1,086.71	$ 938.06
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 938.06	$ -	$ 8.63	$ 11.57	$ 20.20	$ 125.38	$ 145.58	$ 949.62	$ 804.05
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 804.05	$ -	$ 8.63	$ 9.50	$ 18.13	$ 125.38	$ 143.50	$ 813.54	$ 670.04
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 670.04	$ -	$ 8.63	$ 5.78	$ 14.41	$ 125.38	$ 139.79	$ 675.82	$ 536.03
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 536.03	$ -	$ 8.63	$ 4.38	$ 13.01	$ 125.38	$ 138.39	$ 540.41	$ 402.02
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 402.02	$ -	$ 8.63	$ 3.22	$ 11.85	$ 125.38	$ 137.23	$ 405.25	$ 268.02
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 268.02	$ -	$ 8.63	$ 3.37	$ 12.00	$ 125.38	$ 137.38	$ 271.38	$ 134.01
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 134.01	$ -	$ 8.63	$ 1.77	$ 10.41	$ 125.38	$ 135.78	$ 135.78	$ 0.00
						$ 48,613.83	**$ 172.66**	**$ 172.66**	**$ 280.43**	**$ 453.10**	**$ 2,507.50**	**$ 2,960.60**	**$ 49,066.92**	**$ 46,106.33**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*02/17/15*	*03/31/15*	*43*	*3.250%*	*$ 2,446.00*	*$ 9.37*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,455.37*	*$ 2,455.37*
Payment	**09**	*04/01/15*	*06/30/15*	*91*	*3.250%*	*$ 2,455.37*	*$ 19.90*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,475.26*	*$ 2,475.26*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 2,475.26*	*$ 20.28*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,495.54*	*$ 2,495.54*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 2,495.54*	*$ 20.44*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,515.98*	*$ 2,515.98*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 2,515.98*	*$ 20.33*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,536.31*	*$ 2,536.31*
		04/01/16	*06/30/16*	*91*	*3.460%*	*$ 2,536.31*	*$ 21.82*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,558.13*	*$ 2,558.13*
		07/01/16	*09/30/16*	*92*	*3.500%*	*$ 2,558.13*	*$ 22.51*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,580.64*	*$ 2,580.64*
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,580.64	$ 22.70	$ 7.87	$ -	$ 7.87	$ 122.30	$ 130.17	$ 2,603.34	$ 2,473.17
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,473.17	$ -	$ 7.87	$ 21.34	$ 29.21	$ 122.30	$ 151.51	$ 2,494.52	$ 2,343.01
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,343.01	$ -	$ 7.87	$ 21.67	$ 29.54	$ 122.30	$ 151.84	$ 2,364.68	$ 2,212.84
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,212.84	$ -	$ 7.87	$ 22.09	$ 29.95	$ 122.30	$ 152.25	$ 2,234.93	$ 2,082.67
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,082.67	$ -	$ 7.87	$ 22.10	$ 29.97	$ 122.30	$ 152.27	$ 2,104.77	$ 1,952.50
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,952.50	$ -	$ 7.87	$ 20.46	$ 28.33	$ 122.30	$ 150.63	$ 1,972.97	$ 1,822.34
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,822.34	$ -	$ 7.87	$ 20.31	$ 28.18	$ 122.30	$ 150.48	$ 1,842.65	$ 1,692.17
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,692.17	$ -	$ 7.87	$ 20.00	$ 27.87	$ 122.30	$ 150.17	$ 1,712.17	$ 1,562.00
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,562.00	$ -	$ 7.87	$ 19.53	$ 27.40	$ 122.30	$ 149.70	$ 1,581.53	$ 1,431.84
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,431.84	$ -	$ 7.87	$ 18.29	$ 26.16	$ 122.30	$ 148.46	$ 1,450.13	$ 1,301.67
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,301.67	$ -	$ 7.87	$ 17.69	$ 25.55	$ 122.30	$ 147.85	$ 1,319.36	$ 1,171.50
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,171.50	$ -	$ 7.87	$ 16.24	$ 24.11	$ 122.30	$ 146.41	$ 1,187.74	$ 1,041.34
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,041.34	$ -	$ 7.87	$ 14.23	$ 22.09	$ 122.30	$ 144.39	$ 1,055.56	$ 911.17
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 911.17	$ -	$ 7.87	$ 11.24	$ 19.10	$ 122.30	$ 141.40	$ 922.41	$ 781.00
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 781.00	$ -	$ 7.87	$ 9.22	$ 17.09	$ 122.30	$ 139.39	$ 790.23	$ 650.83
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 650.83	$ -	$ 7.87	$ 5.61	$ 13.48	$ 122.30	$ 135.78	$ 656.45	$ 520.67
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 520.67	$ -	$ 7.87	$ 4.25	$ 12.12	$ 122.30	$ 134.42	$ 524.92	$ 390.50
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 390.50	$ -	$ 7.87	$ 3.13	$ 11.00	$ 122.30	$ 133.30	$ 393.63	$ 260.33
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 260.33	$ -	$ 7.87	$ 3.27	$ 11.14	$ 122.30	$ 133.44	$ 263.61	$ 130.17
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 130.17	$ -	$ 7.87	$ 1.72	$ 9.59	$ 122.30	$ 131.89	$ 131.89	$ 0.00
						$ 44,794.95	**$ 157.34**	**$ 157.34**	**$ 272.40**	**$ 429.74**	**$ 2,446.00**	**$ 2,875.74**	**$ 45,224.68**	**$ 42,348.95**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/15/14	$ 468,396.00	$ -	$ 2,430.00	$ 470,826.00
02	07/15/14	$ 213,782.00	$ -	$ 1,109.00	$ 214,891.00
03	08/06/14	$ 266,523.00	$ -	$ 1,383.00	$ 267,906.00
04	09/05/14	$ 322,981.00	$ -	$ 1,675.50	$ 324,656.50
05	10/10/14	$ 378,213.00	$ -	$ 1,962.00	$ 380,175.00
06	11/13/14	$ 425,516.00	$ -	$ 2,207.50	$ 427,723.50
07	11/25/14	$ 457,709.00	$ -	$ 2,375.00	$ 460,084.00
08	12/31/14	$ 483,325.00	$ -	$ 2,507.50	$ 485,832.50
09	02/17/15	$ 471,532.00	$ -	$ 2,446.00	$ 473,978.00
10	03/05/15	$ 438,366.00	$ -	$ 2,274.00	$ 440,640.00
11	03/30/15	$ 389,634.00	$ -	$ 2,021.00	$ 391,655.00
12	04/30/15	$ 332,735.00	$ -	$ 3,375.50	$ 336,110.50
13	06/09/15	$ 274,571.00	$ -	$ 2,849.00	$ 277,420.00
14	06/25/15	$ 220,238.00	$ -	$ 2,285.00	$ 222,523.00
15	07/16/15	$ 172,671.00	$ -	$ 1,792.00	$ 174,463.00
16	09/09/15	$ 132,973.00	$ -	$ 1,380.00	$ 134,353.00
17	03/01/16	$ 233,491.00	$ -	$ 2,422.00	$ 235,913.00
	Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**

	Estimate	Actual	Comments/Notes
In-Service Date:	05/01/16	05/01/16	
COD:	05/30/16	10/31/16	

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*03/05/15*	*03/31/15*	*27*	*3.250%*	*$ 2,274.00*	*$ 5.47*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,279.47*	*$ 2,279.47*
Payment	**10**	*04/01/15*	*06/30/15*	*91*	*3.250%*	*$ 2,279.47*	*$ 18.47*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,297.94*	*$ 2,297.94*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 2,297.94*	*$ 18.82*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,316.76*	*$ 2,316.76*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 2,316.76*	*$ 18.98*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,335.74*	*$ 2,335.74*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 2,335.74*	*$ 18.87*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,354.61*	*$ 2,354.61*
		04/01/16	*06/30/16*	*91*	*3.460%*	*$ 2,354.61*	*$ 20.26*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,374.87*	*$ 2,374.87*
		07/01/16	*09/30/16*	*92*	*3.500%*	*$ 2,374.87*	*$ 20.89*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,395.76*	*$ 2,395.76*
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,395.76	$ 21.08	$ 7.14	$ -	$ 7.14	$ 113.70	$ 120.84	$ 2,416.84	$ 2,296.00
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,296.00	$ -	$ 7.14	$ 19.81	$ 26.96	$ 113.70	$ 140.66	$ 2,315.81	$ 2,175.16
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,175.16	$ -	$ 7.14	$ 20.12	$ 27.26	$ 113.70	$ 140.96	$ 2,195.28	$ 2,054.31
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,054.31	$ -	$ 7.14	$ 20.50	$ 27.65	$ 113.70	$ 141.35	$ 2,074.82	$ 1,933.47
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,933.47	$ -	$ 7.14	$ 20.52	$ 27.66	$ 113.70	$ 141.36	$ 1,953.99	$ 1,812.63
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,812.63	$ -	$ 7.14	$ 19.00	$ 26.14	$ 113.70	$ 139.84	$ 1,831.63	$ 1,691.79
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,691.79	$ -	$ 7.14	$ 18.85	$ 26.00	$ 113.70	$ 139.70	$ 1,710.64	$ 1,570.95
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,570.95	$ -	$ 7.14	$ 18.57	$ 25.71	$ 113.70	$ 139.41	$ 1,589.52	$ 1,450.10
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,450.10	$ -	$ 7.14	$ 18.13	$ 25.27	$ 113.70	$ 138.97	$ 1,468.23	$ 1,329.26
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,329.26	$ -	$ 7.14	$ 16.98	$ 24.12	$ 113.70	$ 137.82	$ 1,346.24	$ 1,208.42
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,208.42	$ -	$ 7.14	$ 16.42	$ 23.56	$ 113.70	$ 137.26	$ 1,224.84	$ 1,087.58
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,087.58	$ -	$ 7.14	$ 15.08	$ 22.22	$ 113.70	$ 135.92	$ 1,102.66	$ 966.74
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 966.74	$ -	$ 7.14	$ 13.21	$ 20.35	$ 113.70	$ 134.05	$ 979.94	$ 845.89
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 845.89	$ -	$ 7.14	$ 10.43	$ 17.57	$ 113.70	$ 131.27	$ 856.33	$ 725.05
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 725.05	$ -	$ 7.14	$ 8.56	$ 15.71	$ 113.70	$ 129.41	$ 733.62	$ 604.21
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 604.21	$ -	$ 7.14	$ 5.21	$ 12.35	$ 113.70	$ 126.05	$ 609.42	$ 483.37
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 483.37	$ -	$ 7.14	$ 3.95	$ 11.09	$ 113.70	$ 124.79	$ 487.32	$ 362.53
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 362.53	$ -	$ 7.14	$ 2.91	$ 10.05	$ 113.70	$ 123.75	$ 365.43	$ 241.68
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 241.68	$ -	$ 7.14	$ 3.04	$ 10.18	$ 113.70	$ 123.88	$ 244.72	$ 120.84
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 120.84	$ -	$ 7.14	$ 1.60	$ 8.74	$ 113.70	$ 122.44	$ 122.44	$ (0.00)
						$ 41,589.14	**$ 142.84**	**$ 142.84**	**$ 252.88**	**$ 395.72**	**$ 2,274.00**	**$ 2,669.72**	**$ 41,984.86**	**$ 39,315.14**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*03/30/15*	*03/31/15*	*2*	*3.250%*	*$ 2,021.00*	*$ 0.36*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,021.36*	*$ 2,021.36*
Payment	**11**	*04/01/15*	*06/30/15*	*91*	*3.250%*	*$ 2,021.36*	*$ 16.38*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,037.74*	*$ 2,037.74*
		07/01/15	*09/30/15*	*92*	*3.250%*	*$ 2,037.74*	*$ 16.69*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,054.43*	*$ 2,054.43*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 2,054.43*	*$ 16.83*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,071.26*	*$ 2,071.26*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 2,071.26*	*$ 16.74*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,088.00*	*$ 2,088.00*
		04/01/16	*06/30/16*	*91*	*3.460%*	*$ 2,088.00*	*$ 17.96*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,105.96*	*$ 2,105.96*
		07/01/16	*09/30/16*	*92*	*3.500%*	*$ 2,105.96*	*$ 18.53*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,124.49*	*$ 2,124.49*
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,124.49	$ 18.69	$ 6.11	$ -	$ 6.11	$ 101.05	$ 107.16	$ 2,143.18	$ 2,036.02
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,036.02	$ -	$ 6.11	$ 17.57	$ 23.68	$ 101.05	$ 124.73	$ 2,053.59	$ 1,928.86
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,928.86	$ -	$ 6.11	$ 17.84	$ 23.95	$ 101.05	$ 125.00	$ 1,946.70	$ 1,821.70
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,821.70	$ -	$ 6.11	$ 18.18	$ 24.29	$ 101.05	$ 125.34	$ 1,839.89	$ 1,714.54
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,714.54	$ -	$ 6.11	$ 18.19	$ 24.30	$ 101.05	$ 125.35	$ 1,732.74	$ 1,607.38
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,607.38	$ -	$ 6.11	$ 16.84	$ 22.95	$ 101.05	$ 124.00	$ 1,624.23	$ 1,500.23
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,500.23	$ -	$ 6.11	$ 16.72	$ 22.83	$ 101.05	$ 123.88	$ 1,516.94	$ 1,393.07
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,393.07	$ -	$ 6.11	$ 16.47	$ 22.58	$ 101.05	$ 123.63	$ 1,409.53	$ 1,285.91
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,285.91	$ -	$ 6.11	$ 16.08	$ 22.19	$ 101.05	$ 123.24	$ 1,301.98	$ 1,178.75
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,178.75	$ -	$ 6.11	$ 15.06	$ 21.16	$ 101.05	$ 122.21	$ 1,193.80	$ 1,071.59
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,071.59	$ -	$ 6.11	$ 14.56	$ 20.67	$ 101.05	$ 121.72	$ 1,086.15	$ 964.43
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 964.43	$ -	$ 6.11	$ 13.37	$ 19.48	$ 101.05	$ 120.53	$ 977.80	$ 857.27
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 857.27	$ -	$ 6.11	$ 11.71	$ 17.82	$ 101.05	$ 118.87	$ 868.98	$ 750.11
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 750.11	$ -	$ 6.11	$ 9.25	$ 15.36	$ 101.05	$ 116.41	$ 759.36	$ 642.95
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 642.95	$ -	$ 6.11	$ 7.59	$ 13.70	$ 101.05	$ 114.75	$ 650.55	$ 535.79
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 535.79	$ -	$ 6.11	$ 4.62	$ 10.73	$ 101.05	$ 111.78	$ 540.41	$ 428.64
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 428.64	$ -	$ 6.11	$ 3.50	$ 9.61	$ 101.05	$ 110.66	$ 432.14	$ 321.48
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 321.48	$ -	$ 6.11	$ 2.58	$ 8.69	$ 101.05	$ 109.74	$ 324.05	$ 214.32
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 214.32	$ -	$ 6.11	$ 2.69	$ 8.80	$ 101.05	$ 109.85	$ 217.01	$ 107.16
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 107.16	$ -	$ 6.11	$ 1.42	$ 7.53	$ 101.05	$ 108.58	$ 108.58	$ 0.00
						$ 36,884.43	**$ 122.18**	**$ 122.18**	**$ 224.25**	**$ 346.43**	**$ 2,021.00**	**$ 2,367.43**	**$ 37,230.86**	**$ 34,863.43**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/15/14	$ 468,396.00	$ -	$ 2,430.00	$ 470,826.00
02	07/15/14	$ 213,782.00	$ -	$ 1,109.00	$ 214,891.00
03	08/06/14	$ 266,523.00	$ -	$ 1,383.00	$ 267,906.00
04	09/05/14	$ 322,981.00	$ -	$ 1,675.50	$ 324,656.50
05	10/10/14	$ 378,213.00	$ -	$ 1,962.00	$ 380,175.00
06	11/13/14	$ 425,516.00	$ -	$ 2,207.50	$ 427,723.50
07	11/25/14	$ 457,709.00	$ -	$ 2,375.00	$ 460,084.00
08	12/31/14	$ 483,325.00	$ -	$ 2,507.50	$ 485,832.50
09	02/17/15	$ 471,532.00	$ -	$ 2,446.00	$ 473,978.00
10	03/05/15	$ 438,366.00	$ -	$ 2,274.00	$ 440,640.00
11	03/30/15	$ 389,634.00	$ -	$ 2,021.00	$ 391,655.00
12	04/30/15	$ 332,735.00	$ -	$ 3,375.50	$ 336,110.50
13	06/09/15	$ 274,571.00	$ -	$ 2,849.00	$ 277,420.00
14	06/25/15	$ 220,238.00	$ -	$ 2,285.00	$ 222,523.00
15	07/16/15	$ 172,671.00	$ -	$ 1,792.00	$ 174,463.00
16	09/09/15	$ 132,973.00	$ -	$ 1,380.00	$ 134,353.00
17	03/01/16	$ 233,491.00	$ -	$ 2,422.00	$ 235,913.00
	Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**

	Estimate	Actual	Comments/Notes
In-Service Date:	05/01/16	05/01/16	
COD:	05/30/16	10/31/16	

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*04/30/15*	*06/30/15*	*62*	*3.250%*	*$ 3,375.50*	*$ 18.63*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,394.13*	*$ 3,394.13*
Payment	**12**	*07/01/15*	*09/30/15*	*92*	*3.250%*	*$ 3,394.13*	*$ 27.80*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,421.94*	*$ 3,421.94*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 3,421.94*	*$ 28.03*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,449.97*	*$ 3,449.97*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 3,449.97*	*$ 27.88*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,477.85*	*$ 3,477.85*
		04/01/16	*06/30/16*	*91*	*3.460%*	*$ 3,477.85*	*$ 29.92*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,507.77*	*$ 3,507.77*
		07/01/16	*09/30/16*	*92*	*3.500%*	*$ 3,507.77*	*$ 30.86*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 3,538.63*	*$ 3,538.63*
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 3,538.63	*$ 31.13*	$ 9.71	*$ -*	$ 9.71	$ 168.78	$ 178.49	$ 3,569.76	$ 3,391.27
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 3,391.27	$ -	$ 9.71	$ 29.27	$ 38.98	$ 168.78	$ 207.76	$ 3,420.54	$ 3,212.78
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 3,212.78	$ -	$ 9.71	$ 29.72	$ 39.43	$ 168.78	$ 208.20	$ 3,242.50	$ 3,034.30
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 3,034.30	$ -	$ 9.71	$ 30.29	$ 40.00	$ 168.78	$ 208.77	$ 3,064.58	$ 2,855.81
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,855.81	$ -	$ 9.71	$ 30.30	$ 40.02	$ 168.78	$ 208.79	$ 2,886.11	$ 2,677.32
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,677.32	$ -	$ 9.71	$ 28.06	$ 37.77	$ 168.78	$ 206.54	$ 2,705.38	$ 2,498.83
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 2,498.83	$ -	$ 9.71	$ 27.85	$ 37.56	$ 168.78	$ 206.34	$ 2,526.68	$ 2,320.34
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 2,320.34	$ -	$ 9.71	$ 27.43	$ 37.14	$ 168.78	$ 205.92	$ 2,347.77	$ 2,141.86
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 2,141.86	$ -	$ 9.71	$ 26.78	$ 36.49	$ 168.78	$ 205.27	$ 2,168.63	$ 1,963.37
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,963.37	$ -	$ 9.71	$ 25.08	$ 34.79	$ 168.78	$ 203.57	$ 1,988.45	$ 1,784.88
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,784.88	$ -	$ 9.71	$ 24.25	$ 33.97	$ 168.78	$ 202.74	$ 1,809.13	$ 1,606.39
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,606.39	$ -	$ 9.71	$ 22.27	$ 31.98	$ 168.78	$ 200.76	$ 1,628.66	$ 1,427.90
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,427.90	$ -	$ 9.71	$ 19.51	$ 29.22	$ 168.78	$ 198.00	$ 1,447.41	$ 1,249.42
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,249.42	$ -	$ 9.71	$ 15.41	$ 25.12	$ 168.78	$ 193.90	$ 1,264.82	$ 1,070.93
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,070.93	$ -	$ 9.71	$ 12.65	$ 22.36	$ 168.78	$ 191.14	$ 1,083.58	$ 892.44
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 892.44	$ -	$ 9.71	$ 7.69	$ 17.41	$ 168.78	$ 186.18	$ 900.13	$ 713.95
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 713.95	$ -	$ 9.71	$ 5.83	$ 15.55	$ 168.78	$ 184.32	$ 719.78	$ 535.46
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 535.46	$ -	$ 9.71	$ 4.29	$ 14.00	$ 168.78	$ 182.78	$ 539.76	$ 356.98
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 356.98	$ -	$ 9.71	$ 4.49	$ 14.20	$ 168.78	$ 182.97	$ 361.46	$ 178.49
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 178.49	$ -	$ 9.71	$ 2.36	$ 12.08	$ 168.78	$ 180.85	$ 180.85	$ (0.00)
						$ 58,078.51	**$ 194.26**	**$ 194.26**	**$ 373.52**	**$ 567.78**	**$ 3,375.50**	**$ 3,943.28**	**$ 58,646.28**	**$ 54,703.01**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*06/09/15*	*06/30/15*	*22*	*3.250%*	*$ 2,849.00*	*$ 5.58*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,854.58*	*$ 2,854.58*
Payment	**13**	*07/01/15*	*09/30/15*	*92*	*3.250%*	*$ 2,854.58*	*$ 23.38*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,877.97*	*$ 2,877.97*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 2,877.97*	*$ 23.58*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,901.54*	*$ 2,901.54*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 2,901.54*	*$ 23.45*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,924.99*	*$ 2,924.99*
		04/01/16	*06/30/16*	*91*	*3.460%*	*$ 2,924.99*	*$ 25.16*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,950.15*	*$ 2,950.15*
		07/01/16	09/30/16	92	3.500%	*$ 2,950.15*	*$ 25.95*	$ -	*$ -*	$ -	$ -	$ -	$ 2,976.10	$ 2,976.10
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,976.10	$ 26.18	$ 7.66	$ -	$ 7.66	$ 142.45	$ 150.11	$ 3,002.29	$ 2,852.17
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,852.17	$ -	$ 7.66	$ 24.61	$ 32.28	$ 142.45	$ 174.73	$ 2,876.79	$ 2,702.06
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,702.06	$ -	$ 7.66	$ 24.99	$ 32.66	$ 142.45	$ 175.11	$ 2,727.05	$ 2,551.94
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,551.94	$ -	$ 7.66	$ 25.47	$ 33.14	$ 142.45	$ 175.59	$ 2,577.42	$ 2,401.83
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,401.83	$ -	$ 7.66	$ 25.49	$ 33.15	$ 142.45	$ 175.60	$ 2,427.32	$ 2,251.72
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,251.72	$ -	$ 7.66	$ 23.60	$ 31.26	$ 142.45	$ 173.71	$ 2,275.31	$ 2,101.60
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 2,101.60	$ -	$ 7.66	$ 23.42	$ 31.09	$ 142.45	$ 173.54	$ 2,125.02	$ 1,951.49
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,951.49	$ -	$ 7.66	$ 23.07	$ 30.73	$ 142.45	$ 173.18	$ 1,974.56	$ 1,801.37
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,801.37	$ -	$ 7.66	$ 22.52	$ 30.19	$ 142.45	$ 172.64	$ 1,823.89	$ 1,651.26
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,651.26	$ -	$ 7.66	$ 21.09	$ 28.76	$ 142.45	$ 171.21	$ 1,672.35	$ 1,501.14
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,501.14	$ -	$ 7.66	$ 20.40	$ 28.06	$ 142.45	$ 170.51	$ 1,521.54	$ 1,351.03
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,351.03	$ -	$ 7.66	$ 18.73	$ 26.39	$ 142.45	$ 168.84	$ 1,369.76	$ 1,200.92
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,200.92	$ -	$ 7.66	$ 16.41	$ 24.07	$ 142.45	$ 166.52	$ 1,217.32	$ 1,050.80
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,050.80	$ -	$ 7.66	$ 12.96	$ 20.62	$ 142.45	$ 163.07	$ 1,063.76	$ 900.69
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 900.69	$ -	$ 7.66	$ 10.64	$ 18.30	$ 142.45	$ 160.75	$ 911.32	$ 750.57
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 750.57	$ -	$ 7.66	$ 6.47	$ 14.14	$ 142.45	$ 156.59	$ 757.04	$ 600.46
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 600.46	$ -	$ 7.66	$ 4.91	$ 12.57	$ 142.45	$ 155.02	$ 605.36	$ 450.34
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 450.34	$ -	$ 7.66	$ 3.61	$ 11.27	$ 142.45	$ 153.72	$ 453.95	$ 300.23
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 300.23	$ -	$ 7.66	$ 3.77	$ 11.44	$ 142.45	$ 153.89	$ 304.00	$ 150.11
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 150.11	$ -	$ 7.66	$ 1.99	$ 9.65	$ 142.45	$ 152.10	$ 152.10	$ 0.00
						$ 48,856.06	**$ 153.29**	**$ 153.29**	**$ 314.14**	**$ 467.43**	**$ 2,849.00**	**$ 3,316.43**	**$ 49,323.49**	**$ 46,007.06**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/15/14	$ 468,396.00	$ -	$ 2,430.00	$ 470,826.00
02	07/15/14	$ 213,782.00	$ -	$ 1,109.00	$ 214,891.00
03	08/06/14	$ 266,523.00	$ -	$ 1,383.00	$ 267,906.00
04	09/05/14	$ 322,981.00	$ -	$ 1,675.50	$ 324,656.50
05	10/10/14	$ 378,213.00	$ -	$ 1,962.00	$ 380,175.00
06	11/13/14	$ 425,516.00	$ -	$ 2,207.50	$ 427,723.50
07	11/25/14	$ 457,709.00	$ -	$ 2,375.00	$ 460,084.00
08	12/31/14	$ 483,325.00	$ -	$ 2,507.50	$ 485,832.50
09	02/17/15	$ 471,532.00	$ -	$ 2,446.00	$ 473,978.00
10	03/05/15	$ 438,366.00	$ -	$ 2,274.00	$ 440,640.00
11	03/30/15	$ 389,634.00	$ -	$ 2,021.00	$ 391,655.00
12	04/30/15	$ 332,735.00	$ -	$ 3,375.50	$ 336,110.50
13	06/09/15	$ 274,571.00	$ -	$ 2,849.00	$ 277,420.00
14	06/25/15	$ 220,238.00	$ -	$ 2,285.00	$ 222,523.00
15	07/16/15	$ 172,671.00	$ -	$ 1,792.00	$ 174,463.00
16	09/09/15	$ 132,973.00	$ -	$ 1,380.00	$ 134,353.00
17	03/01/16	$ 233,491.00	$ -	$ 2,422.00	$ 235,913.00
	Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**

	Estimate	Actual	Comments/Notes
In-Service Date:	05/01/16	05/01/16	
COD:	05/30/16	10/31/16	

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*06/25/15*	*06/30/15*	*6*	*3.250%*	*$ 2,285.00*	*$ 1.22*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,286.22*	*$ 2,286.22*
Payment	**14**	*07/01/15*	*09/30/15*	*92*	*3.250%*	*$ 2,286.22*	*$ 18.73*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,304.95*	*$ 2,304.95*
		10/01/15	*12/31/15*	*92*	*3.250%*	*$ 2,304.95*	*$ 18.88*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,323.83*	*$ 2,323.83*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 2,323.83*	*$ 18.78*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,342.61*	*$ 2,342.61*
		04/01/16	06/30/16	91	3.460%	$ 2,342.61	$ 20.15	$ -	$ -	$ -	$ -	$ -	$ 2,362.76	$ 2,362.76
		07/01/16	09/30/16	92	3.500%	$ 2,362.76	$ 20.79	$ -	$ -	$ -	$ -	$ -	$ 2,383.55	$ 2,383.55
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,383.55	$ 20.97	$ 5.98	$ -	$ 5.98	$ 114.25	$ 120.23	$ 2,404.52	$ 2,284.29
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,284.29	$ -	$ 5.98	$ 19.71	$ 25.69	$ 114.25	$ 139.94	$ 2,304.01	$ 2,164.07
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,164.07	$ -	$ 5.98	$ 20.02	$ 25.99	$ 114.25	$ 140.24	$ 2,184.08	$ 2,043.84
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,043.84	$ -	$ 5.98	$ 20.40	$ 26.38	$ 114.25	$ 140.63	$ 2,064.24	$ 1,923.61
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,923.61	$ -	$ 5.98	$ 20.41	$ 26.39	$ 114.25	$ 140.64	$ 1,944.03	$ 1,803.39
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,803.39	$ -	$ 5.98	$ 18.90	$ 24.87	$ 114.25	$ 139.12	$ 1,822.29	$ 1,683.16
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,683.16	$ -	$ 5.98	$ 18.76	$ 24.73	$ 114.25	$ 138.98	$ 1,701.92	$ 1,562.94
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,562.94	$ -	$ 5.98	$ 18.48	$ 24.45	$ 114.25	$ 138.70	$ 1,581.41	$ 1,442.71
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,442.71	$ -	$ 5.98	$ 18.04	$ 24.01	$ 114.25	$ 138.26	$ 1,460.75	$ 1,322.49
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,322.49	$ -	$ 5.98	$ 16.89	$ 22.87	$ 114.25	$ 137.12	$ 1,339.38	$ 1,202.26
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,202.26	$ -	$ 5.98	$ 16.34	$ 22.31	$ 114.25	$ 136.56	$ 1,218.60	$ 1,082.03
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,082.03	$ -	$ 5.98	$ 15.00	$ 20.98	$ 114.25	$ 135.23	$ 1,097.03	$ 961.81
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 961.81	$ -	$ 5.98	$ 13.14	$ 19.12	$ 114.25	$ 133.37	$ 974.95	$ 841.58
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 841.58	$ -	$ 5.98	$ 10.38	$ 16.35	$ 114.25	$ 130.60	$ 851.96	$ 721.36
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 721.36	$ -	$ 5.98	$ 8.52	$ 14.50	$ 114.25	$ 128.75	$ 729.88	$ 601.13
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 601.13	$ -	$ 5.98	$ 5.18	$ 11.16	$ 114.25	$ 125.41	$ 606.31	$ 480.90
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 480.90	$ -	$ 5.98	$ 3.93	$ 9.90	$ 114.25	$ 124.15	$ 484.83	$ 360.68
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 360.68	$ -	$ 5.98	$ 2.89	$ 8.87	$ 114.25	$ 123.12	$ 363.57	$ 240.45
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 240.45	$ -	$ 5.98	$ 3.02	$ 9.00	$ 114.25	$ 123.25	$ 243.47	$ 120.23
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 120.23	$ -	$ 5.98	$ 1.59	$ 7.57	$ 114.25	$ 121.82	$ 121.82	$ 0.00
						$ 39,131.84	**$ 119.52**	**$ 119.52**	**$ 251.59**	**$ 371.11**	**$ 2,285.00**	**$ 2,656.11**	**$ 39,502.96**	**$ 36,846.84**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*07/16/15*	*09/30/15*	*77*	*3.250%*	*$ 1,792.00*	*$ 12.29*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,804.29*	*$ 1,804.29*
Payment	**15**	*10/01/15*	*12/31/15*	*92*	*3.250%*	*$ 1,804.29*	*$ 14.78*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,819.07*	*$ 1,819.07*
		01/01/16	*03/31/16*	*91*	*3.250%*	*$ 1,819.07*	*$ 14.70*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,833.77*	*$ 1,833.77*
		04/01/16	06/30/16	91	3.460%	$ 1,833.77	$ 15.78	$ -	$ -	$ -	$ -	$ -	$ 1,849.54	$ 1,849.54
		07/01/16	09/30/16	92	3.500%	$ 1,849.54	$ 16.27	$ -	$ -	$ -	$ -	$ -	$ 1,865.81	$ 1,865.81
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,865.81	$ 16.42	$ 4.51	$ -	$ 4.51	$ 89.60	$ 94.11	$ 1,882.23	$ 1,788.12
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,788.12	$ -	$ 4.51	$ 15.43	$ 19.94	$ 89.60	$ 109.54	$ 1,803.55	$ 1,694.01
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,694.01	$ -	$ 4.51	$ 15.67	$ 20.18	$ 89.60	$ 109.78	$ 1,709.67	$ 1,599.89
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,599.89	$ -	$ 4.51	$ 15.97	$ 20.48	$ 89.60	$ 110.08	$ 1,615.86	$ 1,505.78
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,505.78	$ -	$ 4.51	$ 15.98	$ 20.49	$ 89.60	$ 110.09	$ 1,521.76	$ 1,411.67
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,411.67	$ -	$ 4.51	$ 14.79	$ 19.30	$ 89.60	$ 108.90	$ 1,426.46	$ 1,317.56
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,317.56	$ -	$ 4.51	$ 14.68	$ 19.19	$ 89.60	$ 108.79	$ 1,332.24	$ 1,223.45
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,223.45	$ -	$ 4.51	$ 14.46	$ 18.97	$ 89.60	$ 108.57	$ 1,237.91	$ 1,129.34
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,129.34	$ -	$ 4.51	$ 14.12	$ 18.63	$ 89.60	$ 108.23	$ 1,143.46	$ 1,035.23
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,035.23	$ -	$ 4.51	$ 13.22	$ 17.73	$ 89.60	$ 107.33	$ 1,048.45	$ 941.11
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 941.11	$ -	$ 4.51	$ 12.79	$ 17.30	$ 89.60	$ 106.90	$ 953.90	$ 847.00
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 847.00	$ -	$ 4.51	$ 11.74	$ 16.25	$ 89.60	$ 105.85	$ 858.74	$ 752.89
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 752.89	$ -	$ 4.51	$ 10.29	$ 14.80	$ 89.60	$ 104.40	$ 763.18	$ 658.78
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 658.78	$ -	$ 4.51	$ 8.12	$ 12.64	$ 89.60	$ 102.24	$ 666.90	$ 564.67
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 564.67	$ -	$ 4.51	$ 6.67	$ 11.18	$ 89.60	$ 100.78	$ 571.34	$ 470.56
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 470.56	$ -	$ 4.51	$ 4.06	$ 8.57	$ 89.60	$ 98.17	$ 474.61	$ 376.45
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 376.45	$ -	$ 4.51	$ 3.08	$ 7.59	$ 89.60	$ 97.19	$ 379.52	$ 282.33
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 282.33	$ -	$ 4.51	$ 2.26	$ 6.77	$ 89.60	$ 96.37	$ 284.60	$ 188.22
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 188.22	$ -	$ 4.51	$ 2.37	$ 6.88	$ 89.60	$ 96.48	$ 190.59	$ 94.11
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 94.11	$ -	$ 4.51	$ 1.25	$ 5.76	$ 89.60	$ 95.36	$ 95.36	$ 0.00
						$ 28,845.64	**$ 90.23**	**$ 90.23**	**$ 196.94**	**$ 287.17**	**$ 1,792.00**	**$ 2,079.17**	**$ 29,132.81**	**$ 27,053.64**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	07/15/14	$ 468,396.00	$ -	$ 2,430.00	$ 470,826.00
02	07/15/14	$ 213,782.00	$ -	$ 1,109.00	$ 214,891.00
03	08/06/14	$ 266,523.00	$ -	$ 1,383.00	$ 267,906.00
04	09/05/14	$ 322,981.00	$ -	$ 1,675.50	$ 324,656.50
05	10/10/14	$ 378,213.00	$ -	$ 1,962.00	$ 380,175.00
06	11/13/14	$ 425,516.00	$ -	$ 2,207.50	$ 427,723.50
07	11/25/14	$ 457,709.00	$ -	$ 2,375.00	$ 460,084.00
08	12/31/14	$ 483,325.00	$ -	$ 2,507.50	$ 485,832.50
09	02/17/15	$ 471,532.00	$ -	$ 2,446.00	$ 473,978.00
10	03/05/15	$ 438,366.00	$ -	$ 2,274.00	$ 440,640.00
11	03/30/15	$ 389,634.00	$ -	$ 2,021.00	$ 391,655.00
12	04/30/15	$ 332,735.00	$ -	$ 3,375.50	$ 336,110.50
13	06/09/15	$ 274,571.00	$ -	$ 2,849.00	$ 277,420.00
14	06/25/15	$ 220,238.00	$ -	$ 2,285.00	$ 222,523.00
15	07/16/15	$ 172,671.00	$ -	$ 1,792.00	$ 174,463.00
16	09/09/15	$ 132,973.00	$ -	$ 1,380.00	$ 134,353.00
17	03/01/16	$ 233,491.00	$ -	$ 2,422.00	$ 235,913.00
	Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 5,682,656.00**	**$ -**	**$ 36,494.00**	**$ 5,719,150.00**

	Estimate	Actual	Comments/Notes
In-Service Date:	05/01/16	05/01/16	
COD:	05/30/16	10/31/16	

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*09/09/15*	*09/30/15*	*22*	*3.250%*	*$ 1,380.00*	*$ 2.70*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,382.70*	*$ 1,382.70*
Payment	**16**	*10/01/15*	*12/31/15*	*92*	*3.250%*	*$ 1,382.70*	*$ 11.33*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 1,394.03*	*$ 1,394.03*
		01/01/16	03/31/16	91	3.250%	$ 1,394.03	*$ 11.26*	$ -	*$ -*	$ -	$ -	$ -	$ 1,405.29	$ 1,405.29
		04/01/16	06/30/16	91	3.460%	$ 1,405.29	$ 12.09	$ -	$ -	$ -	$ -	$ -	$ 1,417.38	$ 1,417.38
		07/01/16	09/30/16	92	3.500%	$ 1,417.38	$ 12.47	$ -	$ -	$ -	$ -	$ -	$ 1,429.85	$ 1,429.85
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,429.85	$ 12.58	$ 3.12	$ -	$ 3.12	$ 69.00	$ 72.12	$ 1,442.43	$ 1,370.31
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,370.31	$ -	$ 3.12	$ 11.83	$ 14.95	$ 69.00	$ 83.95	$ 1,382.14	$ 1,298.19
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,298.19	$ -	$ 3.12	$ 12.01	$ 15.13	$ 69.00	$ 84.13	$ 1,310.20	$ 1,226.07
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,226.07	$ -	$ 3.12	$ 12.24	$ 15.36	$ 69.00	$ 84.36	$ 1,238.31	$ 1,153.95
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,153.95	$ -	$ 3.12	$ 12.25	$ 15.37	$ 69.00	$ 84.37	$ 1,166.19	$ 1,081.83
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,081.83	$ -	$ 3.12	$ 11.34	$ 14.46	$ 69.00	$ 83.46	$ 1,093.16	$ 1,009.70
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,009.70	$ -	$ 3.12	$ 11.25	$ 14.37	$ 69.00	$ 83.37	$ 1,020.96	$ 937.58
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 937.58	$ -	$ 3.12	$ 11.08	$ 14.21	$ 69.00	$ 83.21	$ 948.67	$ 865.46
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 865.46	$ -	$ 3.12	$ 10.82	$ 13.94	$ 69.00	$ 82.94	$ 876.28	$ 793.34
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 793.34	$ -	$ 3.12	$ 10.13	$ 13.25	$ 69.00	$ 82.25	$ 803.47	$ 721.22
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 721.22	$ -	$ 3.12	$ 9.80	$ 12.92	$ 69.00	$ 81.92	$ 731.02	$ 649.10
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 649.10	$ -	$ 3.12	$ 9.00	$ 12.12	$ 69.00	$ 81.12	$ 658.09	$ 576.97
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 576.97	$ -	$ 3.12	$ 7.88	$ 11.00	$ 69.00	$ 80.00	$ 584.86	$ 504.85
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 504.85	$ -	$ 3.12	$ 6.23	$ 9.35	$ 69.00	$ 78.35	$ 511.08	$ 432.73
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 432.73	$ -	$ 3.12	$ 5.11	$ 8.23	$ 69.00	$ 77.23	$ 437.84	$ 360.61
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 360.61	$ -	$ 3.12	$ 3.11	$ 6.23	$ 69.00	$ 75.23	$ 363.72	$ 288.49
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 288.49	$ -	$ 3.12	$ 2.36	$ 5.48	$ 69.00	$ 74.48	$ 290.84	$ 216.37
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 216.37	$ -	$ 3.12	$ 1.73	$ 4.86	$ 69.00	$ 73.86	$ 218.10	$ 144.24
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 144.24	$ -	$ 3.12	$ 1.81	$ 4.93	$ 69.00	$ 73.93	$ 146.06	$ 72.12
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 72.12	$ -	$ 3.12	$ 0.95	$ 4.08	$ 69.00	$ 73.08	$ 73.08	$ (0.00)
						$ 22,112.38	**$ 62.43**	**$ 62.43**	**$ 150.93**	**$ 213.36**	**$ 1,380.00**	**$ 1,593.36**	**$ 22,325.75**	**$ 20,732.38**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
One-Time Costs		*03/01/16*	*03/31/16*	*31*	*3.250%*	*$ 2,422.00*	*$ 6.67*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,428.67*	*$ 2,428.67*
Payment	**17**	*04/01/16*	*06/30/16*	*91*	*3.460%*	*$ 2,428.67*	*$ 20.89*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 2,449.56*	*$ 2,449.56*
		07/01/16	09/30/16	92	3.500%	$ 2,449.56	*$ 21.55*	$ -	$ -	$ -	$ -	$ -	$ 2,471.11	$ 2,471.11
01	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,471.11	$ 21.74	$ 3.54	$ -	$ 3.54	$ 121.10	$ 124.64	$ 2,492.85	$ 2,368.21
02	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,368.21	$ -	$ 3.54	$ 20.44	$ 23.98	$ 121.10	$ 145.08	$ 2,388.65	$ 2,243.57
03	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,243.57	$ -	$ 3.54	$ 20.75	$ 24.29	$ 121.10	$ 145.39	$ 2,264.32	$ 2,118.92
04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,118.92	$ -	$ 3.54	$ 21.15	$ 24.69	$ 121.10	$ 145.79	$ 2,140.07	$ 1,994.28
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,994.28	$ -	$ 3.54	$ 21.16	$ 24.70	$ 121.10	$ 145.80	$ 2,015.44	$ 1,869.64
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,869.64	$ -	$ 3.54	$ 19.59	$ 23.14	$ 121.10	$ 144.24	$ 1,889.23	$ 1,745.00
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,745.00	$ -	$ 3.54	$ 19.45	$ 22.99	$ 121.10	$ 144.09	$ 1,764.44	$ 1,620.35
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,620.35	$ -	$ 3.54	$ 19.15	$ 22.70	$ 121.10	$ 143.80	$ 1,639.51	$ 1,495.71
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,495.71	$ -	$ 3.54	$ 18.70	$ 22.24	$ 121.10	$ 143.34	$ 1,514.41	$ 1,371.07
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,371.07	$ -	$ 3.54	$ 17.51	$ 21.05	$ 121.10	$ 142.15	$ 1,388.58	$ 1,246.43
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,246.43	$ -	$ 3.54	$ 16.94	$ 20.48	$ 121.10	$ 141.58	$ 1,263.36	$ 1,121.78
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,121.78	$ -	$ 3.54	$ 15.55	$ 19.09	$ 121.10	$ 140.19	$ 1,137.33	$ 997.14
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 997.14	$ -	$ 3.54	$ 13.62	$ 17.16	$ 121.10	$ 138.26	$ 1,010.76	$ 872.50
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 872.50	$ -	$ 3.54	$ 10.76	$ 14.30	$ 121.10	$ 135.40	$ 883.26	$ 747.86
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 747.86	$ -	$ 3.54	$ 8.83	$ 12.38	$ 121.10	$ 133.48	$ 756.69	$ 623.21
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 623.21	$ -	$ 3.54	$ 5.37	$ 8.92	$ 121.10	$ 130.02	$ 628.59	$ 498.57
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 498.57	$ -	$ 3.54	$ 4.07	$ 7.62	$ 121.10	$ 128.72	$ 502.64	$ 373.93
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 373.93	$ -	$ 3.54	$ 3.00	$ 6.54	$ 121.10	$ 127.64	$ 376.92	$ 249.29
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 249.29	$ -	$ 3.54	$ 3.13	$ 6.68	$ 121.10	$ 127.78	$ 252.42	$ 124.64
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 124.64	$ -	$ 3.54	$ 1.65	$ 5.19	$ 121.10	$ 126.29	$ 126.29	$ 0.00
						$ 33,453.43	**$ 70.85**	**$ 70.85**	**$ 260.84**	**$ 331.69**	**$ 2,422.00**	**$ 2,753.69**	**$ 33,785.11**	**$ 31,031.43**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	11/01/14	$ 3,512.00	$ -	$ -	$ 3,512.00
02	12/01/14	$ 4,208.00	$ -	$ -	$ 4,208.00
03	01/01/15	$ 5,138.00	$ -	$ -	$ 5,138.00
04	02/01/15	$ 6,125.00	$ -	$ -	$ 6,125.00
05	03/01/15	$ 7,280.00	$ -	$ -	$ 7,280.00
06	04/01/15	$ 8,621.00	$ -	$ -	$ 8,621.00
07	05/01/15	$ 10,164.00	$ -	$ -	$ 10,164.00
08	06/01/15	$ 11,920.00	$ -	$ -	$ 11,920.00
09	07/01/15	$ 13,895.00	$ -	$ -	$ 13,895.00
10	08/01/15	$ 16,082.00	$ -	$ -	$ 16,082.00
11	09/01/15	$ 17,686.00	$ -	$ -	$ 17,686.00
12	10/01/15	$ 26,167.00	$ -	$ -	$ 26,167.00
13	11/01/15	$ 37,351.00	$ -	$ -	$ 37,351.00
14	12/01/15	$ 50,678.00	$ -	$ -	$ 50,678.00
15	01/01/16	$ 65,034.00	$ -	$ -	$ 65,034.00
16	02/01/16	$ 75,644.00	$ -	$ -	$ 75,644.00
17	03/01/16	$ 79,685.00	$ -	$ -	$ 79,685.00
18	04/01/16	$ 75,644.00	$ -	$ -	$ 75,644.00
19	05/01/16	$ 65,034.00	$ -	$ -	$ 65,034.00
20	06/01/16	$ 51,319.00	$ -	$ -	$ 51,319.00
21	07/01/16	$ 37,823.00	$ -	$ -	$ 37,823.00
22	08/01/16	$ 26,497.00	$ -	$ -	$ 26,497.00
23	09/01/16	$ 17,909.00	$ -	$ -	$ 17,909.00
24	10/01/16	$ 11,811.00	$ -	$ -	$ 11,811.00
	Total	**$ 725,227.00**	**$ -**	**$ -**	**$ 725,227.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 725,227.00**	**$ -**	**$ -**	**$ 725,227.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	09/01/13	09/01/13			
COD:	09/01/16	12/31/16			

								Facility Cost			01			
Refund #	**Period**	**Start Date**	**End Date**	**Days**	**APR Interest Rate (%)**	**Principal Due (1)**	**Accrued Interest Due (2)**	**Accrued Interest Refund (A)**	**Quarterly Interest Refund (B)**	**Total Interest Refund (A) + (B) = (C)**	**Principal Refund (D)**	**Total Refund (C) + (D) = (E)**	**Total Due (1) + (2) + (B) = (3)**	**Running Balance (3) - (E)**
N/A	Q3/2013	09/01/13	09/30/13	30	3.250%	$ 725,227.00	$ 1,937.25	$ -	$ -	$ -	$ -	$ -	$ 727,164.25	$ 727,164.25
N/A	Q4/2013	10/01/13	12/31/13	92	3.250%	$ 727,164.25	$ 5,956.77	$ -	$ -	$ -	$ -	$ -	$ 733,121.02	$ 733,121.02
N/A	Q1/2014	01/01/14	03/31/14	90	3.250%	$ 733,121.02	$ 5,875.01	$ -	$ -	$ -	$ -	$ -	$ 738,996.03	$ 738,996.03
N/A	Q2/2014	04/01/14	06/30/14	91	3.250%	$ 738,996.03	$ 5,987.89	$ -	$ -	$ -	$ -	$ -	$ 744,983.92	$ 744,983.92
N/A	Q3/2014	07/01/14	09/30/14	92	3.250%	$ 744,983.92	$ 6,102.75	$ -	$ -	$ -	$ -	$ -	$ 751,086.67	$ 751,086.67
N/A	Q4/2014	10/01/14	12/31/14	92	3.250%	$ 751,086.67	$ 6,152.74	$ -	$ -	$ -	$ -	$ -	$ 757,239.41	$ 757,239.41
N/A	Q1/2015	01/01/15	03/31/15	90	3.250%	$ 757,239.41	$ 6,068.29	$ -	$ -	$ -	$ -	$ -	$ 763,307.69	$ 763,307.69
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 763,307.69	$ 6,184.88	$ -	$ -	$ -	$ -	$ -	$ 769,492.58	$ 769,492.58
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 769,492.58	$ 6,303.51	$ -	$ -	$ -	$ -	$ -	$ 775,796.09	$ 775,796.09
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 775,796.09	$ 6,355.15	$ -	$ -	$ -	$ -	$ -	$ 782,151.24	$ 782,151.24
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 782,151.24	$ 6,320.25	$ -	$ -	$ -	$ -	$ -	$ 788,471.50	$ 788,471.50
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 788,471.50	$ 6,783.01	$ -	$ -	$ -	$ -	$ -	$ 795,254.51	$ 795,254.51
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 795,254.51	$ 6,996.50	$ -	$ -	$ -	$ -	$ -	$ 802,251.01	$ 802,251.01
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 802,251.01	$ 7,058.06	$ -	$ -	$ -	$ -	$ -	$ 809,309.06	$ 809,309.06
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 809,309.06	$ -	$ -	$ -	$ -	$ -	$ -	$ 809,309.06	$ 809,309.06
N/A	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 809,309.06	$ -	$ -	$ -	$ -	$ -	$ -	$ 809,309.06	$ 809,309.06
01-04	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 809,309.06	$ -	$ 16,816.41	$ 8,078.01	$ 24,894.43	$ 145,045.40	$ 169,939.83	$ 817,387.08	$ 647,447.25
05	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 647,447.25	$ -	$ 4,204.10	$ 6,870.39	$ 11,074.49	$ 36,261.35	$ 47,335.84	$ 654,317.64	$ 606,981.80
06	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 606,981.80	$ -	$ 4,204.10	$ 6,360.84	$ 10,564.94	$ 36,261.35	$ 46,826.29	$ 613,342.63	$ 566,516.34
07	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 566,516.34	$ -	$ 4,204.10	$ 6,313.48	$ 10,517.58	$ 36,261.35	$ 46,778.93	$ 572,829.82	$ 526,050.89
08	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 526,050.89	$ -	$ 4,204.10	$ 6,218.64	$ 10,422.75	$ 36,261.35	$ 46,684.10	$ 532,269.53	$ 485,585.44
09	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 485,585.44	$ -	$ 4,204.10	$ 6,070.75	$ 10,274.85	$ 36,261.35	$ 46,536.20	$ 491,656.19	$ 445,119.98
10	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 445,119.98	$ -	$ 4,204.10	$ 5,685.34	$ 9,889.44	$ 36,261.35	$ 46,150.79	$ 450,805.32	$ 404,654.53
11	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 404,654.53	$ -	$ 4,204.10	$ 5,498.31	$ 9,702.42	$ 36,261.35	$ 45,963.77	$ 410,152.84	$ 364,189.08
12	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 364,189.08	$ -	$ 4,204.10	$ 5,048.76	$ 9,252.86	$ 36,261.35	$ 45,514.21	$ 369,237.84	$ 323,723.62
13	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 323,723.62	$ -	$ 4,204.10	$ 4,422.51	$ 8,626.61	$ 36,261.35	$ 44,887.96	$ 328,146.13	$ 283,258.17
14	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 283,258.17	$ -	$ 4,204.10	$ 3,493.21	$ 7,697.31	$ 36,261.35	$ 43,958.66	$ 286,751.38	$ 242,792.72
15	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 242,792.72	$ -	$ 4,204.10	$ 2,867.62	$ 7,071.72	$ 36,261.35	$ 43,333.07	$ 245,660.34	$ 202,327.27
16	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 202,327.27	$ -	$ 4,204.10	$ 1,744.44	$ 5,948.54	$ 36,261.35	$ 42,209.89	$ 204,071.70	$ 161,861.81
17	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 161,861.81	$ -	$ 4,204.10	$ 1,322.31	$ 5,526.42	$ 36,261.35	$ 41,787.77	$ 163,184.13	$ 121,396.36
18	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 121,396.36	$ -	$ 4,204.10	$ 972.83	$ 5,176.94	$ 36,261.35	$ 41,438.29	$ 122,369.19	$ 80,930.91
19	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 80,930.91	$ -	$ 4,204.10	$ 1,017.01	$ 5,221.11	$ 36,261.35	$ 41,482.46	$ 81,947.92	$ 40,465.45
20	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 40,465.45	$ -	$ 4,204.10	$ 535.69	$ 4,739.79	$ 36,261.35	$ 41,001.14	$ 41,001.14	$ 0.00
						$ 18,585,771.73	**$ 84,082.06**	**$ 84,082.06**	**$ 72,520.14**	**$ 156,602.20**	**$ 725,227.00**	**$ 881,829.20**	**$ 18,742,373.93**	**$ 17,860,544.73**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	08/25/14	$ 122,331.00	$ -	$ 551.59	$ 122,882.59
02	10/22/14	$ 244,833.00	$ -	$ 1,103.98	$ 245,936.98
03	01/30/15	$ 438,246.00	$ -	$ 1,975.70	$ 440,221.70
04	04/30/15	$ 636,964.00	$ -	$ 2,872.64	$ 639,836.64
05	07/31/15	$ 704,283.00	$ -	$ 3,176.08	$ 707,459.08
06	11/12/15	$ 326,703.73	$ -	$ 1,474.19	$ 328,177.92
07	02/01/16				$ -
08	05/01/16				$ -
09	08/01/16				$ -
	Total	**$ 2,473,360.73**	**$ -**	**$ 11,154.18**	**$ 2,484,514.91**
	phase 1	**$ 1,030,566.97**	**$ -**	**$ 4,647.58**	**$ 1,035,214.55**
	phase 2	**$ 1,442,793.76**	**$ -**	**$ 6,506.61**	**$ 1,449,300.36**
	phase 3	**$ 927,510.27**	**$ -**	**$ 4,182.82**	**$ 931,693.09**
		$ 3,400,871.00	**$ -**	**$ 15,337.00**	**$ 3,416,208.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,473,360.73**	**$ -**	**$ 11,154.18**	**$ 2,484,514.91**

	Estimate	Actual	MW	Ratio	
In-Service Date:	06/07/16	06/07/16			
COD Phase 1:	07/15/16	07/25/16	100	0.303030303	$ 1,030,566.97
COD Phase 2:	10/01/16	08/19/16	140	0.424242424	$ 1,442,793.76
COD Phase 3:	11/30/16	11/30/16	90	0.272727273	$ 927,510.27

Facility Cost

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q2/2016	06/07/16	06/30/16	24	3.460%	$ 2,473,360.73	$ 5,611.69	$ -	$ -	$ -	$ -	$ -	$ 2,478,972.42	$ 2,478,972.42
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 2,478,972.42	$ 21,809.54	$ -	$ -	$ -	$ -	$ -	$ 2,500,781.96	$ 2,500,781.96
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,500,781.96	$ 22,001.42	$ -	$ -	$ -	$ -	$ -	$ 2,522,783.37	$ 2,522,783.37
01	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,522,783.37	$ 21,771.97	$ 3,559.73	$ -	$ 3,559.73	$ 123,668.04	$ 127,227.77	$ 2,544,555.34	$ 2,417,327.57
02	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,417,327.57	$ -	$ 3,559.73	$ 22,359.29	$ 25,919.02	$ 123,668.04	$ 149,587.05	$ 2,439,686.86	$ 2,290,099.81
03	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,290,099.81	$ -	$ 3,559.73	$ 22,858.33	$ 26,418.06	$ 123,668.04	$ 150,086.10	$ 2,312,958.14	$ 2,162,872.04
04	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,162,872.04	$ -	$ 3,559.73	$ 22,951.33	$ 26,511.06	$ 123,668.04	$ 150,179.10	$ 2,185,823.37	$ 2,035,644.27
05	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,035,644.27	$ -	$ 3,559.73	$ 21,332.44	$ 24,892.17	$ 123,668.04	$ 148,560.20	$ 2,056,976.71	$ 1,908,416.51
06	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,908,416.51	$ -	$ 3,559.73	$ 21,268.13	$ 24,827.86	$ 123,668.04	$ 148,495.89	$ 1,929,684.63	$ 1,781,188.74
07	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,781,188.74	$ -	$ 3,559.73	$ 21,056.09	$ 24,615.82	$ 123,668.04	$ 148,283.86	$ 1,802,244.83	$ 1,653,960.97
08	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,653,960.97	$ -	$ 3,559.73	$ 20,677.68	$ 24,237.41	$ 123,668.04	$ 147,905.45	$ 1,674,638.66	$ 1,526,733.20
09	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,526,733.20	$ -	$ 3,559.73	$ 19,500.36	$ 23,060.09	$ 123,668.04	$ 146,728.12	$ 1,546,233.56	$ 1,399,505.44
10	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,399,505.44	$ -	$ 3,559.73	$ 19,016.02	$ 22,575.75	$ 123,668.04	$ 146,243.79	$ 1,418,521.46	$ 1,272,277.67
11	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,272,277.67	$ -	$ 3,559.73	$ 17,637.60	$ 21,197.33	$ 123,668.04	$ 144,865.37	$ 1,289,915.27	$ 1,145,049.90
12	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,145,049.90	$ -	$ 3,559.73	$ 15,642.95	$ 19,202.68	$ 123,668.04	$ 142,870.72	$ 1,160,692.85	$ 1,017,822.14
13	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,017,822.14	$ -	$ 3,559.73	$ 12,552.03	$ 16,111.76	$ 123,668.04	$ 139,779.79	$ 1,030,374.16	$ 890,594.37
14	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 890,594.37	$ -	$ 3,559.73	$ 10,518.79	$ 14,078.52	$ 123,668.04	$ 137,746.56	$ 901,113.16	$ 763,366.60
15	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 763,366.60	$ -	$ 3,559.73	$ 6,581.64	$ 10,141.37	$ 123,668.04	$ 133,809.41	$ 769,948.24	$ 636,138.84
16	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 636,138.84	$ -	$ 3,559.73	$ 5,196.87	$ 8,756.60	$ 123,668.04	$ 132,424.64	$ 641,335.71	$ 508,911.07
17	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 508,911.07	$ -	$ 3,559.73	$ 4,078.26	$ 7,637.99	$ 123,668.04	$ 131,306.03	$ 512,989.33	$ 381,683.30
18	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 381,683.30	$ -	$ 3,559.73	$ 4,796.39	$ 8,356.12	$ 123,668.04	$ 132,024.16	$ 386,479.69	$ 254,455.53
19	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 254,455.53	$ -	$ 3,559.73	$ 3,368.52	$ 6,928.25	$ 123,668.04	$ 130,596.28	$ 257,824.05	$ 127,227.77
20	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 127,227.77	$ -	$ 3,559.73	$ 1,692.13	$ 5,251.86	$ 123,668.04	$ 128,919.90	$ 128,919.90	$ 0.00
						$ 34,149,174.22	**$ 71,194.61**	**$ 71,194.61**	**$ 273,084.85**	**$ 344,279.46**	**$ 2,473,360.73**	**$ 2,817,640.19**	**$ 34,493,453.68**	**$ 31,675,813.49**

One-Time Costs 01

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q3/2014	08/25/14	09/30/14	37	3.250%	$ 551.59	$ 1.82	$ -	$ -	$ -	$ -	$ -	$ 553.41	$ 553.41
N/A	Q4/2014	10/01/14	12/31/14	92	3.250%	$ 553.41	$ 4.53	$ -	$ -	$ -	$ -	$ -	$ 557.94	$ 557.94
N/A	Q1/2015	01/01/15	03/31/15	90	3.250%	$ 557.94	$ 4.47	$ -	$ -	$ -	$ -	$ -	$ 562.41	$ 562.41
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 562.41	$ 4.56	$ -	$ -	$ -	$ -	$ -	$ 566.97	$ 566.97
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 566.97	$ 4.64	$ -	$ -	$ -	$ -	$ -	$ 571.61	$ 571.61
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 571.61	$ 4.68	$ -	$ -	$ -	$ -	$ -	$ 576.30	$ 576.30
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 576.30	$ 4.66	$ -	$ -	$ -	$ -	$ -	$ 580.95	$ 580.95
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 580.95	$ 5.00	$ -	$ -	$ -	$ -	$ -	$ 585.95	$ 585.95
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 585.95	$ 5.16	$ -	$ -	$ -	$ -	$ -	$ 591.11	$ 591.11
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 591.11	$ 5.20	$ -	$ -	$ -	$ -	$ -	$ 596.31	$ 596.31
01	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 596.31	$ 5.15	$ 2.49	$ -	$ 2.49	$ 27.58	$ 30.07	$ 601.45	$ 571.38
02	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 571.38	$ -	$ 2.49	$ 5.29	$ 7.78	$ 27.58	$ 35.36	$ 576.66	$ 541.31
03	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 541.31	$ -	$ 2.49	$ 5.40	$ 7.90	$ 27.58	$ 35.48	$ 546.71	$ 511.23
04	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 511.23	$ -	$ 2.49	$ 5.42	$ 7.92	$ 27.58	$ 35.50	$ 516.66	$ 481.16
05	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 481.16	$ -	$ 2.49	$ 5.04	$ 7.54	$ 27.58	$ 35.11	$ 486.20	$ 451.09
06	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 451.09	$ -	$ 2.49	$ 5.03	$ 7.52	$ 27.58	$ 35.10	$ 456.12	$ 421.02
07	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 421.02	$ -	$ 2.49	$ 4.98	$ 7.47	$ 27.58	$ 35.05	$ 425.99	$ 390.94
08	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 390.94	$ -	$ 2.49	$ 4.89	$ 7.38	$ 27.58	$ 34.96	$ 395.83	$ 360.87
09	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 360.87	$ -	$ 2.49	$ 4.61	$ 7.10	$ 27.58	$ 34.68	$ 365.48	$ 330.80
10	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 330.80	$ -	$ 2.49	$ 4.49	$ 6.99	$ 27.58	$ 34.57	$ 335.29	$ 300.73
11	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 300.73	$ -	$ 2.49	$ 4.17	$ 6.66	$ 27.58	$ 34.24	$ 304.90	$ 270.65
12	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 270.65	$ -	$ 2.49	$ 3.70	$ 6.19	$ 27.58	$ 33.77	$ 274.35	$ 240.58
13	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 240.58	$ -	$ 2.49	$ 2.97	$ 5.46	$ 27.58	$ 33.04	$ 243.55	$ 210.51
14	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 210.51	$ -	$ 2.49	$ 2.49	$ 4.98	$ 27.58	$ 32.56	$ 212.99	$ 180.44
15	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 180.44	$ -	$ 2.49	$ 1.56	$ 4.05	$ 27.58	$ 31.63	$ 181.99	$ 150.36
16	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 150.36	$ -	$ 2.49	$ 1.23	$ 3.72	$ 27.58	$ 31.30	$ 151.59	$ 120.29
17	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 120.29	$ -	$ 2.49	$ 0.96	$ 3.46	$ 27.58	$ 31.04	$ 121.25	$ 90.22
18	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 90.22	$ -	$ 2.49	$ 1.13	$ 3.63	$ 27.58	$ 31.21	$ 91.35	$ 60.15
19	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 60.15	$ -	$ 2.49	$ 0.80	$ 3.29	$ 27.58	$ 30.87	$ 60.94	$ 30.07
20	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 30.07	$ -	$ 2.49	$ 0.40	$ 2.89	$ 27.58	$ 30.47	$ 30.47	$ 0.00
						$ 12,008.34	**$ 49.86**	**$ 49.86**	**$ 64.55**	**$ 114.41**	**$ 551.59**	**$ 666.00**	**$ 12,122.75**	**$ 11,456.75**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	08/25/14	$ 122,331.00	$ -	$ 551.59	$ 122,882.59
02	10/22/14	$ 244,833.00	$ -	$ 1,103.98	$ 245,936.98
03	01/30/15	$ 438,246.00	$ -	$ 1,975.70	$ 440,221.70
04	04/30/15	$ 636,964.00	$ -	$ 2,872.64	$ 639,836.64
05	07/31/15	$ 704,283.00	$ -	$ 3,176.08	$ 707,459.08
06	11/12/15	$ 326,703.73	$ -	$ 1,474.19	$ 328,177.92
07	02/01/16				$ -
08	05/01/16				$ -
09	08/01/16				$ -
	Total	**$ 2,473,360.73**	**$ -**	**$ 11,154.18**	**$ 2,484,514.91**
	phase 1	**$ 1,030,566.97**	**$ -**	**$ 4,647.58**	**$ 1,035,214.55**
	phase 2	**$ 1,442,793.76**	**$ -**	**$ 6,506.61**	**$ 1,449,300.36**
	phase 3	**$ 927,510.27**	**$ -**	**$ 4,182.82**	**$ 931,693.09**
		$ 3,400,871.00	**$ -**	**$ 15,337.00**	**$ 3,416,208.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,473,360.73**	**$ -**	**$ 11,154.18**	**$ 2,484,514.91**

	Estimate	Actual	MW	Ratio	
In-Service Date:	06/07/16	06/07/16			
COD Phase 1:	07/15/16	07/25/16	100	0.303030303	$ 1,030,566.97
COD Phase 2:	10/01/16	08/19/16	140	0.424242424	$ 1,442,793.76
COD Phase 3:	11/30/16	11/30/16	90	0.272727273	$ 927,510.27

								One-Time Costs			02			
Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q4/2014	10/22/14	12/31/14	71	3.250%	$ 1,103.98	$ 6.98	$ -	$ -	$ -	$ -	$ -	$ 1,110.96	$ 1,110.96
N/A	Q1/2015	01/01/15	03/31/15	90	3.250%	$ 1,110.96	$ 8.90	$ -	$ -	$ -	$ -	$ -	$ 1,119.86	$ 1,119.86
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 1,119.86	$ 9.07	$ -	$ -	$ -	$ -	$ -	$ 1,128.94	$ 1,128.94
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 1,128.94	$ 9.25	$ -	$ -	$ -	$ -	$ -	$ 1,138.18	$ 1,138.18
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 1,138.18	$ 9.32	$ -	$ -	$ -	$ -	$ -	$ 1,147.51	$ 1,147.51
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 1,147.51	$ 9.27	$ -	$ -	$ -	$ -	$ -	$ 1,156.78	$ 1,156.78
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,156.78	$ 9.95	$ -	$ -	$ -	$ -	$ -	$ 1,166.73	$ 1,166.73
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,166.73	$ 10.26	$ -	$ -	$ -	$ -	$ -	$ 1,177.00	$ 1,177.00
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,177.00	$ 10.35	$ -	$ -	$ -	$ -	$ -	$ 1,187.35	$ 1,187.35
01	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,187.35	$ 10.25	$ 4.68	$ -	$ 4.68	$ 55.20	$ 59.88	$ 1,197.60	$ 1,137.72
02	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,137.72	$ -	$ 4.68	$ 10.52	$ 15.20	$ 55.20	$ 70.40	$ 1,148.24	$ 1,077.84
03	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,077.84	$ -	$ 4.68	$ 10.76	$ 15.44	$ 55.20	$ 70.64	$ 1,088.60	$ 1,017.96
04	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,017.96	$ -	$ 4.68	$ 10.80	$ 15.48	$ 55.20	$ 70.68	$ 1,028.76	$ 958.08
05	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 958.08	$ -	$ 4.68	$ 10.04	$ 14.72	$ 55.20	$ 69.92	$ 968.12	$ 898.20
06	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 898.20	$ -	$ 4.68	$ 10.01	$ 14.69	$ 55.20	$ 69.89	$ 908.21	$ 838.32
07	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 838.32	$ -	$ 4.68	$ 9.91	$ 14.59	$ 55.20	$ 69.79	$ 848.23	$ 778.44
08	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 778.44	$ -	$ 4.68	$ 9.73	$ 14.41	$ 55.20	$ 69.61	$ 788.17	$ 718.56
09	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 718.56	$ -	$ 4.68	$ 9.18	$ 13.86	$ 55.20	$ 69.06	$ 727.74	$ 658.68
10	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 658.68	$ -	$ 4.68	$ 8.95	$ 13.63	$ 55.20	$ 68.83	$ 667.63	$ 598.80
11	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 598.80	$ -	$ 4.68	$ 8.30	$ 12.98	$ 55.20	$ 68.18	$ 607.10	$ 538.92
12	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 538.92	$ -	$ 4.68	$ 7.36	$ 12.04	$ 55.20	$ 67.24	$ 546.28	$ 479.04
13	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 479.04	$ -	$ 4.68	$ 5.91	$ 10.59	$ 55.20	$ 65.79	$ 484.95	$ 419.16
14	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 419.16	$ -	$ 4.68	$ 4.95	$ 9.63	$ 55.20	$ 64.83	$ 424.11	$ 359.28
15	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 359.28	$ -	$ 4.68	$ 3.10	$ 7.78	$ 55.20	$ 62.98	$ 362.38	$ 299.40
16	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 299.40	$ -	$ 4.68	$ 2.45	$ 7.13	$ 55.20	$ 62.33	$ 301.85	$ 239.52
17	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 239.52	$ -	$ 4.68	$ 1.92	$ 6.60	$ 55.20	$ 61.80	$ 241.44	$ 179.64
18	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 179.64	$ -	$ 4.68	$ 2.26	$ 6.94	$ 55.20	$ 62.14	$ 181.90	$ 119.76
19	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 119.76	$ -	$ 4.68	$ 1.59	$ 6.27	$ 55.20	$ 61.47	$ 121.35	$ 59.88
20	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 59.88	$ -	$ 4.68	$ 0.80	$ 5.48	$ 55.20	$ 60.68	$ 60.68	$ 0.00
						$ 22,814.48	**$ 93.62**	**$ 93.62**	**$ 128.53**	**$ 222.15**	**$ 1,103.98**	**$ 1,326.13**	**$ 23,036.62**	**$ 21,710.50**

								One-Time Costs			03			
Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q1/2015	01/30/15	03/31/15	61	3.250%	$ 1,975.70	$ 10.73	$ -	$ -	$ -	$ -	$ -	$ 1,986.43	$ 1,986.43
N/A	Q2/2015	04/01/15	06/30/15	91	3.250%	$ 1,986.43	$ 16.10	$ -	$ -	$ -	$ -	$ -	$ 2,002.53	$ 2,002.53
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 2,002.53	$ 16.40	$ -	$ -	$ -	$ -	$ -	$ 2,018.93	$ 2,018.93
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 2,018.93	$ 16.54	$ -	$ -	$ -	$ -	$ -	$ 2,035.47	$ 2,035.47
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 2,035.47	$ 16.45	$ -	$ -	$ -	$ -	$ -	$ 2,051.92	$ 2,051.92
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 2,051.92	$ 17.65	$ -	$ -	$ -	$ -	$ -	$ 2,069.57	$ 2,069.57
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 2,069.57	$ 18.21	$ -	$ -	$ -	$ -	$ -	$ 2,087.78	$ 2,087.78
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 2,087.78	$ 18.37	$ -	$ -	$ -	$ -	$ -	$ 2,106.14	$ 2,106.14
01	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 2,106.14	$ 18.18	$ 7.43	$ -	$ 7.43	$ 98.79	$ 106.22	$ 2,124.32	$ 2,018.11
02	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,018.11	$ -	$ 7.43	$ 18.67	$ 26.10	$ 98.79	$ 124.88	$ 2,036.77	$ 1,911.89
03	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,911.89	$ -	$ 7.43	$ 19.08	$ 26.51	$ 98.79	$ 125.30	$ 1,930.97	$ 1,805.67
04	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,805.67	$ -	$ 7.43	$ 19.16	$ 26.59	$ 98.79	$ 125.38	$ 1,824.83	$ 1,699.46
05	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,699.46	$ -	$ 7.43	$ 17.81	$ 25.24	$ 98.79	$ 124.03	$ 1,717.27	$ 1,593.24
06	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,593.24	$ -	$ 7.43	$ 17.76	$ 25.19	$ 98.79	$ 123.97	$ 1,611.00	$ 1,487.02
07	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,487.02	$ -	$ 7.43	$ 17.58	$ 25.01	$ 98.79	$ 123.79	$ 1,504.60	$ 1,380.81
08	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,380.81	$ -	$ 7.43	$ 17.26	$ 24.69	$ 98.79	$ 123.48	$ 1,398.07	$ 1,274.59
09	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,274.59	$ -	$ 7.43	$ 16.28	$ 23.71	$ 98.79	$ 122.50	$ 1,290.87	$ 1,168.38
10	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,168.38	$ -	$ 7.43	$ 15.88	$ 23.31	$ 98.79	$ 122.09	$ 1,184.25	$ 1,062.16
11	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,062.16	$ -	$ 7.43	$ 14.72	$ 22.16	$ 98.79	$ 120.94	$ 1,076.89	$ 955.94
12	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 955.94	$ -	$ 7.43	$ 13.06	$ 20.49	$ 98.79	$ 119.28	$ 969.00	$ 849.73
13	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 849.73	$ -	$ 7.43	$ 10.48	$ 17.91	$ 98.79	$ 116.70	$ 860.21	$ 743.51
14	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 743.51	$ -	$ 7.43	$ 8.78	$ 16.21	$ 98.79	$ 115.00	$ 752.29	$ 637.30
15	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 637.30	$ -	$ 7.43	$ 5.49	$ 12.93	$ 98.79	$ 111.71	$ 642.79	$ 531.08
16	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 531.08	$ -	$ 7.43	$ 4.34	$ 11.77	$ 98.79	$ 110.55	$ 535.42	$ 424.86
17	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 424.86	$ -	$ 7.43	$ 3.40	$ 10.84	$ 98.79	$ 109.62	$ 428.27	$ 318.65
18	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 318.65	$ -	$ 7.43	$ 4.00	$ 11.44	$ 98.79	$ 110.22	$ 322.65	$ 212.43
19	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 212.43	$ -	$ 7.43	$ 2.81	$ 10.24	$ 98.79	$ 109.03	$ 215.24	$ 106.22
20	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 106.22	$ -	$ 7.43	$ 1.41	$ 8.84	$ 98.79	$ 107.63	$ 107.63	$ 0.00
						$ 38,515.52	**$ 148.62**	**$ 148.62**	**$ 227.98**	**$ 376.61**	**$ 1,975.70**	**$ 2,352.31**	**$ 38,892.12**	**$ 36,539.82**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	08/25/14	$ 122,331.00	$ -	$ 551.59	$ 122,882.59
02	10/22/14	$ 244,833.00	$ -	$ 1,103.98	$ 245,936.98
03	01/30/15	$ 438,246.00	$ -	$ 1,975.70	$ 440,221.70
04	04/30/15	$ 636,964.00	$ -	$ 2,872.64	$ 639,836.64
05	07/31/15	$ 704,283.00	$ -	$ 3,176.08	$ 707,459.08
06	11/12/15	$ 326,703.73	$ -	$ 1,474.19	$ 328,177.92
07	02/01/16				$ -
08	05/01/16				$ -
09	08/01/16				$ -
	Total	**$ 2,473,360.73**	**$ -**	**$ 11,154.18**	**$ 2,484,514.91**
	phase 1	**$ 1,030,566.97**	**$ -**	**$ 4,647.58**	**$ 1,035,214.55**
	phase 2	**$ 1,442,793.76**	**$ -**	**$ 6,506.61**	**$ 1,449,300.36**
	phase 3	**$ 927,510.27**	**$ -**	**$ 4,182.82**	**$ 931,693.09**
		$ 3,400,871.00	**$ -**	**$ 15,337.00**	**$ 3,416,208.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,473,360.73**	**$ -**	**$ 11,154.18**	**$ 2,484,514.91**

	Estimate	Actual	MW	Ratio	
In-Service Date:	06/07/16	06/07/16			
COD Phase 1:	07/15/16	07/25/16	100	0.303030303	$ 1,030,566.97
COD Phase 2:	10/01/16	08/19/16	140	0.424242424	$ 1,442,793.76
COD Phase 3:	11/30/16	11/30/16	90	0.272727273	$ 927,510.27

								One-Time Costs			04			
Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q2/2015	04/30/15	06/30/15	62	3.250%	$ 2,872.64	$ 15.86	$ -	$ -	$ -	$ -	$ -	$ 2,888.50	$ 2,888.50
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 2,888.50	$ 23.66	$ -	$ -	$ -	$ -	$ -	$ 2,912.16	$ 2,912.16
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 2,912.16	$ 23.86	$ -	$ -	$ -	$ -	$ -	$ 2,936.02	$ 2,936.02
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 2,936.02	$ 23.72	$ -	$ -	$ -	$ -	$ -	$ 2,959.74	$ 2,959.74
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 2,959.74	$ 25.46	$ -	$ -	$ -	$ -	$ -	$ 2,985.20	$ 2,985.20
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 2,985.20	$ 26.26	$ -	$ -	$ -	$ -	$ -	$ 3,011.47	$ 3,011.47
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 3,011.47	$ 26.49	$ -	$ -	$ -	$ -	$ -	$ 3,037.96	$ 3,037.96
01	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 3,037.96	$ 26.22	$ 9.58	$ -	$ 9.58	$ 143.63	$ 153.21	$ 3,064.18	$ 2,910.97
02	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 2,910.97	$ -	$ 9.58	$ 26.93	$ 36.50	$ 143.63	$ 180.13	$ 2,937.89	$ 2,757.76
03	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 2,757.76	$ -	$ 9.58	$ 27.53	$ 37.10	$ 143.63	$ 180.74	$ 2,785.29	$ 2,604.55
04	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,604.55	$ -	$ 9.58	$ 27.64	$ 37.22	$ 143.63	$ 180.85	$ 2,632.19	$ 2,451.34
05	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,451.34	$ -	$ 9.58	$ 25.69	$ 35.27	$ 143.63	$ 178.90	$ 2,477.03	$ 2,298.13
06	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 2,298.13	$ -	$ 9.58	$ 25.61	$ 35.19	$ 143.63	$ 178.82	$ 2,323.75	$ 2,144.92
07	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 2,144.92	$ -	$ 9.58	$ 25.36	$ 34.93	$ 143.63	$ 178.56	$ 2,170.28	$ 1,991.72
08	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,991.72	$ -	$ 9.58	$ 24.90	$ 34.48	$ 143.63	$ 178.11	$ 2,016.62	$ 1,838.51
09	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 1,838.51	$ -	$ 9.58	$ 23.48	$ 33.06	$ 143.63	$ 176.69	$ 1,861.99	$ 1,685.30
10	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,685.30	$ -	$ 9.58	$ 22.90	$ 32.48	$ 143.63	$ 176.11	$ 1,708.20	$ 1,532.09
11	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,532.09	$ -	$ 9.58	$ 21.24	$ 30.82	$ 143.63	$ 174.45	$ 1,553.33	$ 1,378.88
12	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,378.88	$ -	$ 9.58	$ 18.84	$ 28.41	$ 143.63	$ 172.05	$ 1,397.72	$ 1,225.67
13	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,225.67	$ -	$ 9.58	$ 15.12	$ 24.69	$ 143.63	$ 168.32	$ 1,240.79	$ 1,072.46
14	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,072.46	$ -	$ 9.58	$ 12.67	$ 22.24	$ 143.63	$ 165.88	$ 1,085.13	$ 919.25
15	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 919.25	$ -	$ 9.58	$ 7.93	$ 17.50	$ 143.63	$ 161.13	$ 927.18	$ 766.04
16	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 766.04	$ -	$ 9.58	$ 6.26	$ 15.84	$ 143.63	$ 159.47	$ 772.30	$ 612.84
17	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 612.84	$ -	$ 9.58	$ 4.91	$ 14.49	$ 143.63	$ 158.12	$ 617.75	$ 459.63
18	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 459.63	$ -	$ 9.58	$ 5.78	$ 15.35	$ 143.63	$ 158.98	$ 465.40	$ 306.42
19	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 306.42	$ -	$ 9.58	$ 4.06	$ 13.63	$ 143.63	$ 157.27	$ 310.47	$ 153.21
20	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 153.21	$ -	$ 9.58	$ 2.04	$ 11.61	$ 143.63	$ 155.25	$ 155.25	$ (0.00)
						$ 52,713.38	**$ 191.54**	**$ 191.54**	**$ 328.85**	**$ 520.39**	**$ 2,872.64**	**$ 3,393.03**	**$ 53,233.77**	**$ 49,840.74**

								One-Time Costs			05			
Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q3/2015	07/31/15	09/30/15	62	3.250%	$ 3,176.08	$ 17.53	$ -	$ -	$ -	$ -	$ -	$ 3,193.61	$ 3,193.61
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 3,193.61	$ 26.16	$ -	$ -	$ -	$ -	$ -	$ 3,219.78	$ 3,219.78
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 3,219.78	$ 26.02	$ -	$ -	$ -	$ -	$ -	$ 3,245.79	$ 3,245.79
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 3,245.79	$ 27.92	$ -	$ -	$ -	$ -	$ -	$ 3,273.72	$ 3,273.72
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 3,273.72	$ 28.80	$ -	$ -	$ -	$ -	$ -	$ 3,302.52	$ 3,302.52
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 3,302.52	$ 29.05	$ -	$ -	$ -	$ -	$ -	$ 3,331.57	$ 3,331.57
01	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 3,331.57	$ 28.75	$ 9.21	$ -	$ 9.21	$ 158.80	$ 168.02	$ 3,360.32	$ 3,192.31
02	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 3,192.31	$ -	$ 9.21	$ 29.53	$ 38.74	$ 158.80	$ 197.54	$ 3,221.84	$ 3,024.29
03	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 3,024.29	$ -	$ 9.21	$ 30.19	$ 39.40	$ 158.80	$ 198.20	$ 3,054.48	$ 2,856.28
04	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 2,856.28	$ -	$ 9.21	$ 30.31	$ 39.52	$ 158.80	$ 198.33	$ 2,886.58	$ 2,688.26
05	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 2,688.26	$ -	$ 9.21	$ 28.17	$ 37.38	$ 158.80	$ 196.19	$ 2,716.43	$ 2,520.24
06	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 2,520.24	$ -	$ 9.21	$ 28.09	$ 37.30	$ 158.80	$ 196.10	$ 2,548.33	$ 2,352.23
07	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 2,352.23	$ -	$ 9.21	$ 27.81	$ 37.02	$ 158.80	$ 195.82	$ 2,380.03	$ 2,184.21
08	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 2,184.21	$ -	$ 9.21	$ 27.31	$ 36.52	$ 158.80	$ 195.32	$ 2,211.52	$ 2,016.19
09	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 2,016.19	$ -	$ 9.21	$ 25.75	$ 34.96	$ 158.80	$ 193.77	$ 2,041.95	$ 1,848.18
10	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 1,848.18	$ -	$ 9.21	$ 25.11	$ 34.32	$ 158.80	$ 193.13	$ 1,873.29	$ 1,680.16
11	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 1,680.16	$ -	$ 9.21	$ 23.29	$ 32.50	$ 158.80	$ 191.31	$ 1,703.45	$ 1,512.15
12	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 1,512.15	$ -	$ 9.21	$ 20.66	$ 29.87	$ 158.80	$ 188.67	$ 1,532.80	$ 1,344.13
13	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 1,344.13	$ -	$ 9.21	$ 16.58	$ 25.79	$ 158.80	$ 184.59	$ 1,360.71	$ 1,176.11
14	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,176.11	$ -	$ 9.21	$ 13.89	$ 23.10	$ 158.80	$ 181.91	$ 1,190.00	$ 1,008.10
15	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 1,008.10	$ -	$ 9.21	$ 8.69	$ 17.90	$ 158.80	$ 176.71	$ 1,016.79	$ 840.08
16	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 840.08	$ -	$ 9.21	$ 6.86	$ 16.08	$ 158.80	$ 174.88	$ 846.94	$ 672.06
17	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 672.06	$ -	$ 9.21	$ 5.39	$ 14.60	$ 158.80	$ 173.40	$ 677.45	$ 504.05
18	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 504.05	$ -	$ 9.21	$ 6.33	$ 15.55	$ 158.80	$ 174.35	$ 510.38	$ 336.03
19	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 336.03	$ -	$ 9.21	$ 4.45	$ 13.66	$ 158.80	$ 172.46	$ 340.48	$ 168.02
20	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 168.02	$ -	$ 9.21	$ 2.23	$ 11.45	$ 158.80	$ 170.25	$ 170.25	$ (0.00)
						$ 54,666.14	**$ 184.24**	**$ 184.24**	**$ 360.63**	**$ 544.88**	**$ 3,176.08**	**$ 3,720.96**	**$ 55,211.02**	**$ 51,490.06**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	08/25/14	$ 122,331.00	$ -	$ 551.59	$ 122,882.59
02	10/22/14	$ 244,833.00	$ -	$ 1,103.98	$ 245,936.98
03	01/30/15	$ 438,246.00	$ -	$ 1,975.70	$ 440,221.70
04	04/30/15	$ 636,964.00	$ -	$ 2,872.64	$ 639,836.64
05	07/31/15	$ 704,283.00	$ -	$ 3,176.08	$ 707,459.08
06	11/12/15	$ 326,703.73	$ -	$ 1,474.19	$ 328,177.92
07	02/01/16				$ -
08	05/01/16				$ -
09	08/01/16				$ -
	Total	**$ 2,473,360.73**	**$ -**	**$ 11,154.18**	**$ 2,484,514.91**
	phase 1	**$ 1,030,566.97**	**$ -**	**$ 4,647.58**	**$ 1,035,214.55**
	phase 2	**$ 1,442,793.76**	**$ -**	**$ 6,506.61**	**$ 1,449,300.36**
	phase 3	**$ 927,510.27**	**$ -**	**$ 4,182.82**	**$ 931,693.09**
		$ 3,400,871.00	**$ -**	**$ 15,337.00**	**$ 3,416,208.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 2,473,360.73**	**$ -**	**$ 11,154.18**	**$ 2,484,514.91**

	Estimate	Actual	MW	Ratio	
In-Service Date:	06/07/16	06/07/16			
COD Phase 1:	07/15/16	07/25/16	100	0.303030303	$ 1,030,566.97
COD Phase 2:	10/01/16	08/19/16	140	0.424242424	$ 1,442,793.76
COD Phase 3:	11/30/16	11/30/16	90	0.272727273	$ 927,510.27

								One-Time Costs			06			
Refund #	**Period**	**Start Date**	**End Date**	**Days**	**APR Interest Rate (%)**	**Principal Due (1)**	**Accrued Interest Due (2)**	**Accrued Interest Refund (A)**	**Quarterly Interest Refund (B)**	**Total Interest Refund (A) + (B) = (C)**	**Principal Refund (D)**	**Total Refund (C) + (D) = (E)**	**Total Due (1) + (2) + (B) = (3)**	**Running Balance (3) - (E)**
N/A	Q4/2015	11/12/15	12/31/15	50	3.250%	$ 1,474.19	$ 6.56	$ -	$ -	$ -	$ -	$ -	$ 1,480.75	$ 1,480.75
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 1,480.75	$ 11.97	$ -	$ -	$ -	$ -	$ -	$ 1,492.72	$ 1,492.72
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 1,492.72	$ 12.84	$ -	$ -	$ -	$ -	$ -	$ 1,505.56	$ 1,505.56
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 1,505.56	$ 13.25	$ -	$ -	$ -	$ -	$ -	$ 1,518.81	$ 1,518.81
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 1,518.81	$ 13.36	$ -	$ -	$ -	$ -	$ -	$ 1,532.17	$ 1,532.17
01	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 1,532.17	$ 13.22	$ 3.56	$ -	$ 3.56	$ 73.71	$ 77.27	$ 1,545.39	$ 1,468.12
02	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 1,468.12	$ -	$ 3.56	$ 13.58	$ 17.14	$ 73.71	$ 90.85	$ 1,481.70	$ 1,390.85
03	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 1,390.85	$ -	$ 3.56	$ 13.88	$ 17.44	$ 73.71	$ 91.15	$ 1,404.73	$ 1,313.58
04	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 1,313.58	$ -	$ 3.56	$ 13.94	$ 17.50	$ 73.71	$ 91.21	$ 1,327.52	$ 1,236.31
05	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 1,236.31	$ -	$ 3.56	$ 12.96	$ 16.52	$ 73.71	$ 90.23	$ 1,249.27	$ 1,159.04
06	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 1,159.04	$ -	$ 3.56	$ 12.92	$ 16.48	$ 73.71	$ 90.19	$ 1,171.96	$ 1,081.77
07	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 1,081.77	$ -	$ 3.56	$ 12.79	$ 16.35	$ 73.71	$ 90.06	$ 1,094.56	$ 1,004.50
08	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 1,004.50	$ -	$ 3.56	$ 12.56	$ 16.12	$ 73.71	$ 89.83	$ 1,017.06	$ 927.23
09	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 927.23	$ -	$ 3.56	$ 11.84	$ 15.40	$ 73.71	$ 89.11	$ 939.08	$ 849.96
10	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 849.96	$ -	$ 3.56	$ 11.55	$ 15.11	$ 73.71	$ 88.82	$ 861.51	$ 772.70
11	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 772.70	$ -	$ 3.56	$ 10.71	$ 14.27	$ 73.71	$ 87.98	$ 783.41	$ 695.43
12	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 695.43	$ -	$ 3.56	$ 9.50	$ 13.06	$ 73.71	$ 86.77	$ 704.93	$ 618.16
13	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 618.16	$ -	$ 3.56	$ 7.62	$ 11.18	$ 73.71	$ 84.89	$ 625.78	$ 540.89
14	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 540.89	$ -	$ 3.56	$ 6.39	$ 9.95	$ 73.71	$ 83.66	$ 547.28	$ 463.62
15	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 463.62	$ -	$ 3.56	$ 4.00	$ 7.56	$ 73.71	$ 81.27	$ 467.61	$ 386.35
16	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 386.35	$ -	$ 3.56	$ 3.16	$ 6.72	$ 73.71	$ 80.43	$ 389.50	$ 309.08
17	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 309.08	$ -	$ 3.56	$ 2.48	$ 6.04	$ 73.71	$ 79.75	$ 311.55	$ 231.81
18	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 231.81	$ -	$ 3.56	$ 2.91	$ 6.47	$ 73.71	$ 80.18	$ 234.72	$ 154.54
19	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 154.54	$ -	$ 3.56	$ 2.05	$ 5.61	$ 73.71	$ 79.32	$ 156.58	$ 77.27
20	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 77.27	$ -	$ 3.56	$ 1.03	$ 4.59	$ 73.71	$ 78.30	$ 78.30	$ 0.00
						$ 23,685.41	**$ 71.20**	**$ 71.20**	**$ 165.85**	**$ 237.05**	**$ 1,474.19**	**$ 1,711.24**	**$ 23,922.46**	**$ 22,211.22**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	6/17/2015	$ 145,335.00	$ -	$ 76,013.00	$ 221,348.00
02	7/16/2015	$ 91,779.00	$ -	$ 48,001.00	$ 139,780.00
03	9/15/2015	$ 111,285.00	$ -	$ 58,203.00	$ 169,488.00
04	10/22/2015	$ 118,991.00	$ -	$ 62,233.00	$ 181,224.00
05	10/21/2015	$ 41,253.83	$ -	$ 21,576.17	$ 62,830.00
	Total	**$ 508,643.83**	**$ -**	**$ 266,026.17**	**$ 774,670.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 508,643.83**	**$ -**	**$ 266,026.17**	**$ 774,670.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	05/01/16	05/01/16			
COD:	08/26/16	08/26/16			
NU:	02/01/17				

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
N/A	Q2/2016	5/1/2016	6/30/2016	61	3.460%	$ 508,643.83	$ 2,933.18	$ -	$ -	$ -	$ -	$ -	$ 511,577.01	$ 511,577.01
N/A	Q3/2016	7/1/2016	9/30/2016	92	3.500%	$ 511,577.01	$ 4,500.76	$ -	$ -	$ -	$ -	$ -	$ 516,077.77	$ 516,077.77
N/A	Q4/2016	10/1/2016	12/31/2016	92	3.500%	$ 516,077.77	$ -	$ -	$ 4,540.36	$ 4,540.36	$ -	$ -	$ 520,618.13	$ 520,618.13
N/A	Q1/2017	1/1/2017	3/31/2017	90	3.500%	$ 520,618.13	$ -	$ -	$ 4,493.01	$ 4,493.01	$ -	$ -	$ 525,111.14	$ 525,111.14
01-04	Q2/2017	4/1/2017	6/30/2017	91	3.710%	$ 525,111.14	$ -	$ 1,486.79	$ 4,857.06	$ 15,377.21	$ 101,728.77	$ 117,105.98	$ 529,968.20	$ 412,862.22
05	Q3/2017	7/1/2017	9/30/2017	92	3.960%	$ 412,862.22	$ -	$ 371.70	$ 4,120.93	$ 4,492.63	$ 25,432.19	$ 29,924.82	$ 416,983.15	$ 387,058.33
06	Q4/2017	10/1/2017	12/31/2017	92	4.210%	$ 387,058.33	$ -	$ 371.70	$ 4,107.27	$ 4,478.97	$ 25,432.19	$ 29,911.16	$ 391,165.60	$ 361,254.44
07	Q1/2018	1/1/2018	3/31/2018	90	4.250%	$ 361,254.44	$ -	$ 371.70	$ 3,785.75	$ 4,157.45	$ 25,432.19	$ 29,589.64	$ 365,040.19	$ 335,450.55
08	Q2/2018	4/1/2018	6/30/2018	91	4.470%	$ 335,450.55	$ -	$ 371.70	$ 3,738.39	$ 4,110.09	$ 25,432.19	$ 29,542.28	$ 339,188.94	$ 309,646.66
09	Q3/2018	7/1/2018	9/30/2018	92	4.690%	$ 309,646.66	$ -	$ 371.70	$ 3,660.45	$ 4,032.14	$ 25,432.19	$ 29,464.34	$ 313,307.11	$ 283,842.78
10	Q4/2018	10/1/2018	12/31/2018	92	4.960%	$ 283,842.78	$ -	$ 371.70	$ 3,548.58	$ 3,920.28	$ 25,432.19	$ 29,352.47	$ 287,391.35	$ 258,038.89
11	Q1/2019	1/1/2019	3/31/2019	90	5.180%	$ 258,038.89	$ -	$ 371.70	$ 3,295.83	$ 3,667.53	$ 25,432.19	$ 29,099.72	$ 261,334.71	$ 232,235.00
12	Q2/2019	4/1/2019	6/30/2019	91	5.450%	$ 232,235.00	$ -	$ 371.70	$ 3,155.53	$ 3,527.23	$ 25,432.19	$ 28,959.42	$ 235,390.53	$ 206,431.11
13	Q3/2019	7/1/2019	9/30/2019	92	5.500%	$ 206,431.11	$ -	$ 371.70	$ 2,861.76	$ 3,233.45	$ 25,432.19	$ 28,665.65	$ 209,292.87	$ 180,627.22
14	Q4/2019	10/1/2019	12/31/2019	92	5.420%	$ 180,627.22	$ -	$ 371.70	$ 2,467.62	$ 2,839.31	$ 25,432.19	$ 28,271.50	$ 183,094.84	$ 154,823.33
15	Q1/2020	1/1/2020	3/31/2020	91	4.960%	$ 154,823.33	$ -	$ 371.70	$ 1,909.32	$ 2,281.02	$ 25,432.19	$ 27,713.21	$ 156,732.65	$ 129,019.44
16	Q2/2020	4/1/2020	6/30/2020	91	4.750%	$ 129,019.44	$ -	$ 371.70	$ 1,523.85	$ 1,895.54	$ 25,432.19	$ 27,327.73	$ 130,543.29	$ 103,215.55
17	Q3/2020	7/1/2020	9/30/2020	92	3.430%	$ 103,215.55	$ -	$ 371.70	$ 889.91	$ 1,261.61	$ 25,432.19	$ 26,693.80	$ 104,105.46	$ 77,411.67
18	Q4/2020	10/1/2020	12/31/2020	92	3.250%	$ 77,411.67	$ -	$ 371.70	$ 632.41	$ 1,004.10	$ 25,432.19	$ 26,436.30	$ 78,044.07	$ 51,607.78
19	Q1/2021	1/1/2021	3/31/2021	90	3.250%	$ 51,607.78	$ -	$ 371.70	$ 413.57	$ 785.27	$ 25,432.19	$ 26,217.46	$ 52,021.35	$ 25,803.89
20	Q2/2021	4/1/2021	6/30/2021	91	5.040%	$ 25,803.89	$ -	$ 371.70	$ 324.26	$ 695.96	$ 25,432.19	$ 26,128.15	$ 26,128.15	$ (0.00)
						$ 6,091,356.74	**$ 7,433.94**	**$ 7,433.94**	**$ 54,325.84**	**$ 70,793.14**	**$ 508,643.83**	**$ 570,403.61**	**$ 6,153,116.52**	**$ 5,582,712.91**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**01**	06/17/15	06/30/15	14	3.250%	$ 76,013.00	$ 94.76	$ -	$ -	$ -	$ -	$ -	$ 76,107.76	$ 76,107.76
N/A	Q3/2015	07/01/15	09/30/15	92	3.250%	$ 76,107.76	$ 623.46	$ -	$ -	$ -	$ -	$ -	$ 76,731.21	$ 76,731.21
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 76,731.21	$ 628.57	$ -	$ -	$ -	$ -	$ -	$ 77,359.78	$ 77,359.78
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 77,359.78	$ 625.11	$ -	$ -	$ -	$ -	$ -	$ 77,984.89	$ 77,984.89
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 77,984.89	$ 670.88	$ -	$ -	$ -	$ -	$ -	$ 78,655.78	$ 78,655.78
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 78,655.78	$ 692.00	$ -	$ -	$ -	$ -	$ -	$ 79,347.77	$ 79,347.77
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 79,347.77	$ -	$ -	$ 698.09	$ 698.09	$ -	$ -	$ 80,045.86	$ 80,045.86
N/A	Q1/2017	1/1/2017	3/31/2017	90	3.500%	$ 80,045.86	$ -	$ -	$ 690.81	$ 690.81	$ -	$ -	$ 80,736.67	$ 80,736.67
01-04	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 80,736.67	$ -	$ 666.95	$ 746.78	$ 2,802.63	$ 15,202.60	$ 18,005.23	$ 81,483.45	$ 63,478.22
05	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 63,478.22	$ -	$ 166.74	$ 633.60	$ 800.34	$ 3,800.65	$ 4,600.99	$ 64,111.82	$ 59,510.83
06	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 59,510.83	$ -	$ 166.74	$ 631.50	$ 798.24	$ 3,800.65	$ 4,598.89	$ 60,142.33	$ 55,543.44
07	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 55,543.44	$ -	$ 166.74	$ 582.06	$ 748.80	$ 3,800.65	$ 4,549.45	$ 56,125.51	$ 51,576.05
08	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 51,576.05	$ -	$ 166.74	$ 574.78	$ 741.52	$ 3,800.65	$ 4,542.17	$ 52,150.84	$ 47,608.66
09	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 47,608.66	$ -	$ 166.74	$ 562.80	$ 729.54	$ 3,800.65	$ 4,530.19	$ 48,171.46	$ 43,641.28
10	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 43,641.28	$ -	$ 166.74	$ 545.60	$ 712.34	$ 3,800.65	$ 4,512.99	$ 44,186.88	$ 39,673.89
11	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 39,673.89	$ -	$ 166.74	$ 506.74	$ 673.48	$ 3,800.65	$ 4,474.13	$ 40,180.63	$ 35,706.50
12	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 35,706.50	$ -	$ 166.74	$ 485.17	$ 651.91	$ 3,800.65	$ 4,452.56	$ 36,191.67	$ 31,739.11
13	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 31,739.11	$ -	$ 166.74	$ 440.00	$ 606.74	$ 3,800.65	$ 4,407.39	$ 32,179.11	$ 27,771.72
14	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 27,771.72	$ -	$ 166.74	$ 379.40	$ 546.14	$ 3,800.65	$ 4,346.79	$ 28,151.12	$ 23,804.33
15	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 23,804.33	$ -	$ 166.74	$ 293.56	$ 460.30	$ 3,800.65	$ 4,260.95	$ 24,097.89	$ 19,836.94
16	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 19,836.94	$ -	$ 166.74	$ 234.29	$ 401.03	$ 3,800.65	$ 4,201.68	$ 20,071.24	$ 15,869.55
17	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 15,869.55	$ -	$ 166.74	$ 136.83	$ 303.56	$ 3,800.65	$ 4,104.21	$ 16,006.38	$ 11,902.17
18	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 11,902.17	$ -	$ 166.74	$ 97.23	$ 263.97	$ 3,800.65	$ 4,064.62	$ 11,999.40	$ 7,934.78
19	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 7,934.78	$ -	$ 166.74	$ 63.59	$ 230.33	$ 3,800.65	$ 4,030.98	$ 7,998.36	$ 3,967.39
20	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 3,967.39	$ -	$ 166.74	$ 49.86	$ 216.59	$ 3,800.65	$ 4,017.24	$ 4,017.24	$ (0.00)
						$ 1,242,547.59	**$ 3,334.77**	**$ 3,334.77**	**$ 8,352.68**	**$ 13,076.35**	**$ 76,013.00**	**$ 87,700.46**	**$ 1,254,235.05**	**$ 1,166,534.59**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	6/17/2015	$ 145,335.00	$ -	$ 76,013.00	$ 221,348.00
02	7/16/2015	$ 91,779.00	$ -	$ 48,001.00	$ 139,780.00
03	9/15/2015	$ 111,285.00	$ -	$ 58,203.00	$ 169,488.00
04	10/22/2015	$ 118,991.00	$ -	$ 62,233.00	$ 181,224.00
05	10/21/2015	$ 41,253.83	$ -	$ 21,576.17	$ 62,830.00
	Total	**$ 508,643.83**	**$ -**	**$ 266,026.17**	**$ 774,670.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 508,643.83**	**$ -**	**$ 266,026.17**	**$ 774,670.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	05/01/16	05/01/16			
COD:	08/26/16	08/26/16			
NU:	02/01/17				

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**02**	07/16/15	09/30/15	77	3.250%	$ 48,001.00	$ 329.10	$ -	$ -	$ -	$ -	$ -	$ 48,330.10	$ 48,330.10
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 48,330.10	$ 395.91	$ -	$ -	$ -	$ -	$ -	$ 48,726.01	$ 48,726.01
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 48,726.01	$ 393.74	$ -	$ -	$ -	$ -	$ -	$ 49,119.75	$ 49,119.75
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 49,119.75	$ 422.56	$ -	$ -	$ -	$ -	$ -	$ 49,542.31	$ 49,542.31
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 49,542.31	$ 435.86	$ -	$ -	$ -	$ -	$ -	$ 49,978.18	$ 49,978.18
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 49,978.18	$ -	$ -	$ 439.70	$ 439.70	$ -	$ -	$ 50,417.87	$ 50,417.87
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 50,417.87	$ -	$ -	$ 435.11	$ 435.11	$ -	$ -	$ 50,852.99	$ 50,852.99
01-04	Q2/2017	4/1/2017	6/30/2017	91	3.710%	$ 50,852.99	$ -	$ 395.44	$ 470.37	$ 1,740.62	$ 9,600.20	$ 11,340.82	$ 51,323.36	$ 39,982.54
05	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 39,982.54	$ -	$ 98.86	$ 399.08	$ 497.94	$ 2,400.05	$ 2,897.99	$ 40,381.62	$ 37,483.63
06	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 37,483.63	$ -	$ 98.86	$ 397.76	$ 496.62	$ 2,400.05	$ 2,896.67	$ 37,881.39	$ 34,984.72
07	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 34,984.72	$ -	$ 98.86	$ 366.62	$ 465.48	$ 2,400.05	$ 2,865.53	$ 35,351.34	$ 32,485.81
08	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 32,485.81	$ -	$ 98.86	$ 362.03	$ 460.89	$ 2,400.05	$ 2,860.94	$ 32,847.85	$ 29,986.91
09	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 29,986.91	$ -	$ 98.86	$ 354.49	$ 453.35	$ 2,400.05	$ 2,853.40	$ 30,341.39	$ 27,488.00
10	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 27,488.00	$ -	$ 98.86	$ 343.65	$ 442.51	$ 2,400.05	$ 2,842.56	$ 27,831.65	$ 24,989.09
11	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 24,989.09	$ -	$ 98.86	$ 319.18	$ 418.03	$ 2,400.05	$ 2,818.08	$ 25,308.26	$ 22,490.18
12	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 22,490.18	$ -	$ 98.86	$ 305.59	$ 404.45	$ 2,400.05	$ 2,804.50	$ 22,795.77	$ 19,991.27
13	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 19,991.27	$ -	$ 98.86	$ 277.14	$ 376.00	$ 2,400.05	$ 2,776.05	$ 20,268.41	$ 17,492.36
14	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 17,492.36	$ -	$ 98.86	$ 238.97	$ 337.83	$ 2,400.05	$ 2,737.88	$ 17,731.33	$ 14,993.45
15	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 14,993.45	$ -	$ 98.86	$ 184.90	$ 283.76	$ 2,400.05	$ 2,683.81	$ 15,178.36	$ 12,494.54
16	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 12,494.54	$ -	$ 98.86	$ 147.57	$ 246.43	$ 2,400.05	$ 2,646.48	$ 12,642.12	$ 9,995.64
17	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 9,995.64	$ -	$ 98.86	$ 86.18	$ 185.04	$ 2,400.05	$ 2,585.09	$ 10,081.82	$ 7,496.73
18	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 7,496.73	$ -	$ 98.86	$ 61.24	$ 160.10	$ 2,400.05	$ 2,560.15	$ 7,557.97	$ 4,997.82
19	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 4,997.82	$ -	$ 98.86	$ 40.05	$ 138.91	$ 2,400.05	$ 2,538.96	$ 5,037.87	$ 2,498.91
20	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 2,498.91	$ -	$ 98.86	$ 31.40	$ 130.26	$ 2,400.05	$ 2,530.31	$ 2,530.31	$ 0.00
						$ 734,819.81	**$ 1,977.18**	**$ 1,977.18**	**$ 5,261.04**	**$ 8,113.03**	**$ 48,001.00**	**$ 55,239.22**	**$ 742,058.03**	**$ 686,818.81**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**03**	09/15/15	09/30/15	16	3.250%	$ 58,203.00	$ 82.92	$ -	$ -	$ -	$ -	$ -	$ 58,285.92	$ 58,285.92
N/A	Q4/2015	10/01/15	12/31/15	92	3.250%	$ 58,285.92	$ 477.47	$ -	$ -	$ -	$ -	$ -	$ 58,763.38	$ 58,763.38
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 58,763.38	$ 474.84	$ -	$ -	$ -	$ -	$ -	$ 59,238.23	$ 59,238.23
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 59,238.23	$ 509.61	$ -	$ -	$ -	$ -	$ -	$ 59,747.84	$ 59,747.84
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 59,747.84	$ 525.65	$ -	$ -	$ -	$ -	$ -	$ 60,273.49	$ 60,273.49
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 60,273.49	$ -	$ -	$ 530.27	$ 530.27	$ -	$ -	$ 60,803.76	$ 60,803.76
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 60,803.76	$ -	$ -	$ 524.74	$ 524.74	$ -	$ -	$ 61,328.51	$ 61,328.51
01-04	Q2/2017	4/1/2017	6/30/2017	91	3.710%	$ 61,328.51	$ -	$ 414.10	$ 567.26	$ 2,036.38	$ 11,640.60	$ 13,676.98	$ 61,895.77	$ 48,218.79
05	Q3/2017	7/1/2017	9/30/2017	92	3.960%	$ 48,218.79	$ -	$ 103.52	$ 481.29	$ 584.81	$ 2,910.15	$ 3,494.96	$ 48,700.08	$ 45,205.12
06	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 45,205.12	$ -	$ 103.52	$ 479.69	$ 583.22	$ 2,910.15	$ 3,493.37	$ 45,684.81	$ 42,191.44
07	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 42,191.44	$ -	$ 103.52	$ 442.14	$ 545.67	$ 2,910.15	$ 3,455.82	$ 42,633.59	$ 39,177.77
08	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 39,177.77	$ -	$ 103.52	$ 436.61	$ 540.14	$ 2,910.15	$ 3,450.29	$ 39,614.38	$ 36,164.09
09	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 36,164.09	$ -	$ 103.52	$ 427.51	$ 531.03	$ 2,910.15	$ 3,441.18	$ 36,591.60	$ 33,150.42
10	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 33,150.42	$ -	$ 103.52	$ 414.44	$ 517.97	$ 2,910.15	$ 3,428.12	$ 33,564.86	$ 30,136.74
11	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 30,136.74	$ -	$ 103.52	$ 384.92	$ 488.45	$ 2,910.15	$ 3,398.60	$ 30,521.67	$ 27,123.07
12	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 27,123.07	$ -	$ 103.52	$ 368.54	$ 472.06	$ 2,910.15	$ 3,382.21	$ 27,491.61	$ 24,109.40
13	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 24,109.40	$ -	$ 103.52	$ 334.23	$ 437.75	$ 2,910.15	$ 3,347.90	$ 24,443.62	$ 21,095.72
14	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 21,095.72	$ -	$ 103.52	$ 288.20	$ 391.72	$ 2,910.15	$ 3,301.87	$ 21,383.92	$ 18,082.05
15	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 18,082.05	$ -	$ 103.52	$ 222.99	$ 326.52	$ 2,910.15	$ 3,236.67	$ 18,305.04	$ 15,068.37
16	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 15,068.37	$ -	$ 103.52	$ 177.97	$ 281.50	$ 2,910.15	$ 3,191.65	$ 15,246.34	$ 12,054.70
17	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 12,054.70	$ -	$ 103.52	$ 103.93	$ 207.46	$ 2,910.15	$ 3,117.61	$ 12,158.63	$ 9,041.02
18	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 9,041.02	$ -	$ 103.52	$ 73.86	$ 177.38	$ 2,910.15	$ 3,087.53	$ 9,114.88	$ 6,027.35
19	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 6,027.35	$ -	$ 103.52	$ 48.30	$ 151.83	$ 2,910.15	$ 3,061.98	$ 6,075.65	$ 3,013.67
20	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 3,013.67	$ -	$ 103.52	$ 37.87	$ 141.40	$ 2,910.15	$ 3,051.55	$ 3,051.55	$ (0.00)
						$ 886,503.86	**$ 2,070.49**	**$ 2,070.49**	**$ 6,344.80**	**$ 9,470.30**	**$ 58,203.00**	**$ 66,618.28**	**$ 894,919.15**	**$ 828,300.86**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	6/17/2015	$ 145,335.00	$ -	$ 76,013.00	$ 221,348.00
02	7/16/2015	$ 91,779.00	$ -	$ 48,001.00	$ 139,780.00
03	9/15/2015	$ 111,285.00	$ -	$ 58,203.00	$ 169,488.00
04	10/22/2015	$ 118,991.00	$ -	$ 62,233.00	$ 181,224.00
05	10/21/2015	$ 41,253.83	$ -	$ 21,576.17	$ 62,830.00
	Total	**$ 508,643.83**	**$ -**	**$ 266,026.17**	**$ 774,670.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 508,643.83**	**$ -**	**$ 266,026.17**	**$ 774,670.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	05/01/16	05/01/16			
COD:	08/26/16	08/26/16			
NU:	02/01/17				

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**04**	10/22/15	12/31/15	71	3.250%	$ 62,233.00	$ 393.43	$ -	$ -	$ -	$ -	$ -	$ 62,626.43	$ 62,626.43
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 62,626.43	$ 506.06	$ -	$ -	$ -	$ -	$ -	$ 63,132.49	$ 63,132.49
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 63,132.49	$ 543.11	$ -	$ -	$ -	$ -	$ -	$ 63,675.60	$ 63,675.60
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 63,675.60	$ 560.21	$ -	$ -	$ -	$ -	$ -	$ 64,235.81	$ 64,235.81
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 64,235.81	$ -	$ -	$ 565.13	$ 565.13	$ -	$ -	$ 64,800.94	$ 64,800.94
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 64,800.94	$ -	$ -	$ 559.24	$ 559.24	$ -	$ -	$ 65,360.18	$ 65,360.18
01-04	Q2/2017	4/1/2017	6/30/2017	91	3.710%	$ 65,360.18	$ -	$ 400.56	$ 604.55	$ 2,129.49	$ 12,446.60	$ 14,576.09	$ 65,964.74	$ 51,388.65
05	Q3/2017	7/1/2017	9/30/2017	92	3.960%	$ 51,388.65	$ -	$ 100.14	$ 512.93	$ 613.07	$ 3,111.65	$ 3,724.72	$ 51,901.58	$ 48,176.86
06	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 48,176.86	$ -	$ 100.14	$ 511.23	$ 611.37	$ 3,111.65	$ 3,723.02	$ 48,688.09	$ 44,965.07
07	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 44,965.07	$ -	$ 100.14	$ 471.21	$ 571.35	$ 3,111.65	$ 3,683.00	$ 45,436.28	$ 41,753.28
08	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 41,753.28	$ -	$ 100.14	$ 465.31	$ 565.45	$ 3,111.65	$ 3,677.10	$ 42,218.59	$ 38,541.49
09	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 38,541.49	$ -	$ 100.14	$ 455.61	$ 555.75	$ 3,111.65	$ 3,667.40	$ 38,997.10	$ 35,329.70
10	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 35,329.70	$ -	$ 100.14	$ 441.69	$ 541.83	$ 3,111.65	$ 3,653.48	$ 35,771.38	$ 32,117.90
11	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 32,117.90	$ -	$ 100.14	$ 410.23	$ 510.37	$ 3,111.65	$ 3,622.02	$ 32,528.13	$ 28,906.11
12	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 28,906.11	$ -	$ 100.14	$ 392.77	$ 492.91	$ 3,111.65	$ 3,604.56	$ 29,298.88	$ 25,694.32
13	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 25,694.32	$ -	$ 100.14	$ 356.20	$ 456.34	$ 3,111.65	$ 3,567.99	$ 26,050.52	$ 22,482.53
14	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 22,482.53	$ -	$ 100.14	$ 307.14	$ 407.28	$ 3,111.65	$ 3,518.93	$ 22,789.68	$ 19,270.74
15	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 19,270.74	$ -	$ 100.14	$ 237.65	$ 337.79	$ 3,111.65	$ 3,449.44	$ 19,508.39	$ 16,058.95
16	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 16,058.95	$ -	$ 100.14	$ 189.67	$ 289.81	$ 3,111.65	$ 3,401.46	$ 16,248.62	$ 12,847.16
17	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 12,847.16	$ -	$ 100.14	$ 110.77	$ 210.91	$ 3,111.65	$ 3,322.56	$ 12,957.93	$ 9,635.37
18	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 9,635.37	$ -	$ 100.14	$ 78.72	$ 178.86	$ 3,111.65	$ 3,290.51	$ 9,714.09	$ 6,423.58
19	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 6,423.58	$ -	$ 100.14	$ 51.48	$ 151.62	$ 3,111.65	$ 3,263.27	$ 6,475.06	$ 3,211.79
20	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 3,211.79	$ -	$ 100.14	$ 40.36	$ 140.50	$ 3,111.65	$ 3,252.15	$ 3,252.15	$ (0.00)
						$ 882,867.97	**$ 2,002.81**	**$ 2,002.81**	**$ 6,761.90**	**$ 9,889.08**	**$ 62,233.00**	**$ 70,997.71**	**$ 891,632.67**	**$ 820,634.97**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Payment	**05**	10/21/15	12/31/15	72	3.250%	$ 21,576.17	$ 138.32	$ -	$ -	$ -	$ -	$ -	$ 21,714.49	$ 21,714.49
N/A	Q1/2016	01/01/16	03/31/16	91	3.250%	$ 21,714.49	$ 175.47	$ -	$ -	$ -	$ -	$ -	$ 21,889.96	$ 21,889.96
N/A	Q2/2016	04/01/16	06/30/16	91	3.460%	$ 21,889.96	$ 188.31	$ -	$ -	$ -	$ -	$ -	$ 22,078.27	$ 22,078.27
N/A	Q3/2016	07/01/16	09/30/16	92	3.500%	$ 22,078.27	$ 194.24	$ -	$ -	$ -	$ -	$ -	$ 22,272.51	$ 22,272.51
N/A	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 22,272.51	$ -	$ -	$ 195.95	$ 195.95	$ -	$ -	$ 22,468.46	$ 22,468.46
N/A	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 22,468.46	$ -	$ -	$ 193.91	$ 193.91	$ -	$ -	$ 22,662.37	$ 22,662.37
01-04	Q2/2017	4/1/2017	6/30/2017	91	3.710%	$ 22,662.37	$ -	$ 139.27	$ 209.62	$ 738.74	$ 4,315.23	$ 5,053.97	$ 22,871.98	$ 17,818.01
05	Q3/2017	7/1/2017	9/30/2017	92	3.960%	$ 17,818.01	$ -	$ 34.82	$ 177.85	$ 212.67	$ 1,078.81	$ 1,291.47	$ 17,995.86	$ 16,704.38
06	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 16,704.38	$ -	$ 34.82	$ 177.26	$ 212.08	$ 1,078.81	$ 1,290.88	$ 16,881.64	$ 15,590.76
07	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 15,590.76	$ -	$ 34.82	$ 163.38	$ 198.20	$ 1,078.81	$ 1,277.01	$ 15,754.14	$ 14,477.13
08	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 14,477.13	$ -	$ 34.82	$ 161.34	$ 196.16	$ 1,078.81	$ 1,274.96	$ 14,638.47	$ 13,363.51
09	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 13,363.51	$ -	$ 34.82	$ 157.97	$ 192.79	$ 1,078.81	$ 1,271.60	$ 13,521.48	$ 12,249.88
10	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 12,249.88	$ -	$ 34.82	$ 153.15	$ 187.96	$ 1,078.81	$ 1,266.77	$ 12,403.03	$ 11,136.25
11	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 11,136.25	$ -	$ 34.82	$ 142.24	$ 177.06	$ 1,078.81	$ 1,255.86	$ 11,278.49	$ 10,022.63
12	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 10,022.63	$ -	$ 34.82	$ 136.18	$ 171.00	$ 1,078.81	$ 1,249.81	$ 10,158.81	$ 8,909.00
13	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 8,909.00	$ -	$ 34.82	$ 123.51	$ 158.32	$ 1,078.81	$ 1,237.13	$ 9,032.51	$ 7,795.38
14	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 7,795.38	$ -	$ 34.82	$ 106.50	$ 141.31	$ 1,078.81	$ 1,220.12	$ 7,901.87	$ 6,681.75
15	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 6,681.75	$ -	$ 34.82	$ 82.40	$ 117.22	$ 1,078.81	$ 1,196.03	$ 6,764.15	$ 5,568.13
16	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 5,568.13	$ -	$ 34.82	$ 65.77	$ 100.58	$ 1,078.81	$ 1,179.39	$ 5,633.89	$ 4,454.50
17	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 4,454.50	$ -	$ 34.82	$ 38.41	$ 73.22	$ 1,078.81	$ 1,152.03	$ 4,492.91	$ 3,340.88
18	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 3,340.88	$ -	$ 34.82	$ 27.29	$ 62.11	$ 1,078.81	$ 1,140.92	$ 3,368.17	$ 2,227.25
19	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 2,227.25	$ -	$ 34.82	$ 17.85	$ 52.67	$ 1,078.81	$ 1,131.47	$ 2,245.10	$ 1,113.63
20	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 1,113.63	$ -	$ 34.82	$ 13.99	$ 48.81	$ 1,078.81	$ 1,127.62	$ 1,127.62	$ 0.00
						$ 306,115.28	**$ 696.34**	**$ 696.34**	**$ 2,344.56**	**$ 3,430.75**	**$ 21,576.17**	**$ 24,617.07**	**$ 309,156.18**	**$ 284,539.12**

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	04/19/17	$ 361,734.00	$ -	$ -	$ 361,734.00
02	02/24/18	$ 495,256.00	$ -	$ -	$ 495,256.00
	Total	**$ 856,990.00**	**$ -**	**$ -**	**$ 856,990.00**
True Up	**N/A**	**$ (81,090.68)**	$ -	$ -	$ (81,090.68)
Revised True Up	**N/A**	**$ -**	$ -	$ -	$ -
	Grand Total	**$ 775,899.32**	**$ -**	**$ -**	**$ 775,899.32**

	Estimate	Actual	Comments/Notes		
In-Service Date:	09/30/13	12/17/19			
COD:	01/01/20	12/17/19			

								Facility Cost			01				
Refund #	**Period**	**Start Date**	**End Date**	**Days**	**APR Interest Rate (%)**	**Principal Due (1)**	**Accrued Interest Due (2)**	**Accrued Interest Refund (A)**	**Quarterly Interest Refund (B)**	**Total Interest Refund (A) + (B) = (C)**	**Principal Refund (D)**	**Total Refund (C) + (D) = (E)**	**Total Due (1) + (2) + (B) = (3)**	**Running Balance (3) - (E)**
N/A	Q4/2019	12/17/19	12/31/19	15	5.420%	$ 856,990.00	$ 1,908.86	$ -	$ -	$ -	$ -	$ -	$ 858,898.86	$ 858,898.86
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 858,898.86	$ 10,592.15	$ -	$ -	$ -	$ -	$ -	$ 869,491.00	$ 869,491.00
01	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 869,491.00	$ 10,269.54	$ 1,138.53	$ 10,269.54	$ 11,408.07	$ 42,849.50	$ 54,257.57	$ 890,030.09	$ 835,772.52
02	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 835,772.52	$ -	$ 1,138.53	$ 7,205.91	$ 8,344.44	$ 42,849.50	$ 51,193.94	$ 842,978.43	$ 791,784.49
True Up								-	**$ -**	**$ -**	**$ 81,090.68**	**$ 81,090.68**	$ -	$ -
03	**Q4/2020**	**10/01/20**	**12/31/20**	**92**	**3.250%**	**$ 710,693.81**	**$ -**	**$ 1,138.53**	**$ 5,805.94**	**$ 6,944.47**	**$ 38,344.46**	**$ 45,288.93**	**$ 716,499.75**	**$ 671,210.82**
04	**Q1/2021**	**01/01/21**	**03/31/21**	**90**	**3.250%**	**$ 671,210.82**	**$ -**	**$ 1,138.53**	**$ 5,378.88**	**$ 6,517.41**	**$ 38,344.46**	**$ 44,861.87**	**$ 676,589.70**	**$ 631,727.83**
05	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 631,727.83	$ -	$ 1,138.53	$ 7,938.55	$ 9,077.08	**$ 38,344.46**	$ 47,421.54	$ 639,666.38	$ 592,244.84
06	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 592,244.84	$ -	$ 1,138.53	$ 7,840.22	$ 8,978.74	**$ 38,344.46**	$ 47,323.20	$ 600,085.06	$ 552,761.85
07	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 552,761.85	$ -	$ 1,138.53	$ 7,351.75	$ 8,490.28	**$ 38,344.46**	$ 46,834.74	$ 560,113.60	$ 513,278.86
08	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 513,278.86	$ -	$ 1,138.53	$ 6,964.87	$ 8,103.40	**$ 38,344.46**	$ 46,447.86	$ 520,243.73	$ 473,795.87
09	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 473,795.87	$ -	$ 1,138.53	$ 6,500.34	$ 7,638.87	**$ 38,344.46**	$ 45,983.33	$ 480,296.22	$ 434,312.88
10	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 434,312.88	$ -	$ 1,138.53	$ 6,022.51	$ 7,161.04	**$ 38,344.46**	$ 45,505.50	$ 440,335.39	$ 394,829.89
11	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 394,829.89	$ -	$ 1,138.53	$ 5,475.43	$ 6,613.96	**$ 38,344.46**	$ 44,958.42	$ 400,305.32	$ 355,346.91
12	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 355,346.91	$ -	$ 1,138.53	$ 4,977.79	$ 6,116.32	**$ 38,344.46**	$ 44,460.78	$ 360,324.70	$ 315,863.92
13	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 315,863.92	$ -	$ 1,138.53	$ 4,528.40	$ 5,666.93	**$ 38,344.46**	$ 44,011.39	$ 320,392.32	$ 276,380.93
14	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 276,380.93	$ -	$ 1,138.53	$ 4,005.86	$ 5,144.38	**$ 38,344.46**	$ 43,488.85	$ 280,386.78	$ 236,897.94
15	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 236,897.94	$ -	$ 1,138.53	$ 3,433.90	$ 4,572.43	**$ 38,344.46**	$ 42,916.89	$ 240,331.84	$ 197,414.95
16	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 197,414.95	$ -	$ 1,138.53	$ 2,822.61	$ 3,961.13	**$ 38,344.46**	$ 42,305.60	$ 200,237.55	$ 157,931.96
17	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 157,931.96	$ -	$ 1,138.53	$ 2,258.03	$ 3,396.56	**$ 38,344.46**	$ 41,741.02	$ 160,189.99	$ 118,448.97
18	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 118,448.97	$ -	$ 1,138.53	$ 1,711.89	$ 2,850.42	**$ 38,344.46**	$ 41,194.88	$ 120,160.86	$ 78,965.98
19	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 78,965.98	$ -	$ 1,138.53	$ 1,141.19	$ 2,279.72	**$ 38,344.46**	$ 40,624.18	$ 80,107.17	$ 39,482.99
20	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 39,482.99	$ -	$ 1,138.53	$ 559.62	$ 1,698.15	**$ 38,344.46**	$ 40,042.61	$ 40,042.61	**$ (0.00)**
						$ 10,172,743.58	**$ 22,770.54**	**$ 22,770.54**	**$ 102,193.24**	**$ 124,963.79**	**$ 856,990.00**	**$ 981,953.79**	**$ 10,297,707.37**	**$ 9,396,844.26**

								TC Module Calculations			01			
Refund #	**Period**	**Start Date**	**End Date**	**Days**	**APR Interest Rate (%)**	**Principal Due (1)**	**Accrued Interest Due (2)**	**Accrued Interest Refund (A)**	**Quarterly Interest Refund (B)**	**Total Interest Refund (A) + (B) = (C)**	**Principal Refund (D)**	**Total Refund (C) + (D) = (E)**	**Total Due (1) + (2) + (B) = (3)**	**Running Balance (3) - (E)**
TC Module	Q2/2017	04/19/17	06/30/17	73	3.710%	$ 361,734.00	$ 2,684.07	$ -	$ -	$ -	$ -	$ -	$ 364,418.07	$ 364,418.07
Calculations	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 364,418.07	$ 3,637.39	$ -	$ -	$ -	$ -	$ -	$ 368,055.46	$ 368,055.46
N/A	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 368,055.46	$ 3,905.62	$ -	$ -	$ -	$ -	$ -	$ 371,961.08	$ 371,961.08
N/A	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 371,961.08	$ 3,897.95	$ -	$ -	$ -	$ -	$ -	$ 375,859.03	$ 375,859.03
N/A	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 375,859.03	$ 4,188.72	$ -	$ -	$ -	$ -	$ -	$ 380,047.75	$ 380,047.75
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 380,047.75	$ 4,492.68	$ -	$ -	$ -	$ -	$ -	$ 384,540.43	$ 384,540.43
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 384,540.43	$ 4,807.49	$ -	$ -	$ -	$ -	$ -	$ 389,347.92	$ 389,347.92
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 389,347.92	$ 4,972.99	$ -	$ -	$ -	$ -	$ -	$ 394,320.91	$ 394,320.91
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 394,320.91	$ 5,357.90	$ -	$ -	$ -	$ -	$ -	$ 399,678.81	$ 399,678.81
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 399,678.81	$ 5,540.75	$ -	$ -	$ -	$ -	$ -	$ 405,219.57	$ 405,219.57
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 405,219.57	$ 5,535.85	$ -	$ -	$ -	$ -	$ -	$ 410,755.42	$ 410,755.42
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 410,755.42	$ 5,065.53	$ -	$ -	$ -	$ -	$ -	$ 415,820.96	$ 415,820.96
01	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 415,820.96	$ 4,911.25	$ 2,949.91	$ -	$ 2,949.91	$ 18,086.70	$ 21,036.61	$ 420,732.21	$ 399,695.60
02	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 399,695.60	$ -	$ 2,949.91	$ 3,446.12	$ 6,396.03	$ 18,086.70	$ 24,482.73	$ 403,141.72	$ 378,658.99
03	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 378,658.99	$ -	$ 2,949.91	$ 3,093.42	$ 6,043.33	$ 18,086.70	$ 24,130.03	$ 381,752.40	$ 357,622.38
04	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 357,622.38	$ -	$ 2,949.91	$ 2,865.88	$ 5,815.79	$ 18,086.70	$ 23,902.49	$ 360,488.25	$ 336,585.77
05	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 336,585.77	$ -	$ 2,949.91	$ 4,229.67	$ 7,179.58	$ 18,086.70	$ 25,266.28	$ 340,815.44	$ 315,549.16
06	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 315,549.16	$ -	$ 2,949.91	$ 4,177.28	$ 7,127.19	$ 18,086.70	$ 25,213.89	$ 319,726.44	$ 294,512.55
07	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 294,512.55	$ -	$ 2,949.91	$ 3,917.03	$ 6,866.94	$ 18,086.70	$ 24,953.64	$ 298,429.57	$ 273,475.94
08	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 273,475.94	$ -	$ 2,949.91	$ 3,710.90	$ 6,660.81	$ 18,086.70	$ 24,747.51	$ 277,186.83	$ 252,439.32
09	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 252,439.32	$ -	$ 2,949.91	$ 3,463.39	$ 6,413.30	$ 18,086.70	$ 24,500.00	$ 255,902.72	$ 231,402.71
10	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 231,402.71	$ -	$ 2,949.91	$ 3,208.80	$ 6,158.71	$ 18,086.70	$ 24,245.41	$ 234,611.52	$ 210,366.10
11	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 210,366.10	$ -	$ 2,949.91	$ 2,917.32	$ 5,867.23	$ 18,086.70	$ 23,953.93	$ 213,283.42	$ 189,329.49
12	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 189,329.49	$ -	$ 2,949.91	$ 2,652.18	$ 5,602.09	$ 18,086.70	$ 23,688.79	$ 191,981.67	$ 168,292.88
13	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 168,292.88	$ -	$ 2,949.91	$ 2,412.74	$ 5,362.65	$ 18,086.70	$ 23,449.35	$ 170,705.62	$ 147,256.27
14	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 147,256.27	$ -	$ 2,949.91	$ 2,134.33	$ 5,084.24	$ 18,086.70	$ 23,170.94	$ 149,390.60	$ 126,219.66
15	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 126,219.66	$ -	$ 2,949.91	$ 1,829.59	$ 4,779.50	$ 18,086.70	$ 22,866.20	$ 128,049.25	$ 105,183.05
16	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 105,183.05	$ -	$ 2,949.91	$ 1,503.89	$ 4,453.80	$ 18,086.70	$ 22,540.50	$ 106,686.94	$ 84,146.44
17	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 84,146.44	$ -	$ 2,949.91	$ 1,203.08	$ 4,152.99	$ 18,086.70	$ 22,239.69	$ 85,349.52	$ 63,109.83
18	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 63,109.83	$ -	$ 2,949.91	$ 912.10	$ 3,862.01	$ 18,086.70	$ 21,948.71	$ 64,021.93	$ 42,073.22
19	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 42,073.22	$ -	$ 2,949.91	$ 608.03	$ 3,557.94	$ 18,086.70	$ 21,644.64	$ 42,681.25	$ 21,036.61
20	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 21,036.61	$ -	$ 2,949.91	$ 298.17	$ 3,248.08	$ 18,086.70	$ 21,334.78	$ 21,334.78	$ 0.00
						$ 9,018,715.38	**$ 58,998.21**	**$ 58,998.21**	**$ 48,583.92**	**$ 107,582.12**	**$ 361,734.00**	**$ 469,316.12**	**$ 9,126,297.50**	

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	04/19/17	$ 361,734.00	$ -	$ -	$ 361,734.00
02	02/24/18	$ 495,256.00	$ -	$ -	$ 495,256.00
	Total	**$ 856,990.00**	**$ -**	**$ -**	**$ 856,990.00**
True Up	**N/A**	**$ (81,090.68)**	$ -	$ -	$ (81,090.68)
Revised True Up	**N/A**	**$ -**	$ -	$ -	$ -
	Grand Total	**$ 775,899.32**	**$ -**	**$ -**	**$ 775,899.32**

	Estimate	Actual	Comments/Notes		
In-Service Date:	09/30/13	12/17/19			
COD:	01/01/20	12/17/19			

								TC Module Calculations			02			
Refund #	**Period**	**Start Date**	**End Date**	**Days**	**APR Interest Rate (%)**	**Principal Due (1)**	**Accrued Interest Due (2)**	**Accrued Interest Refund (A)**	**Quarterly Interest Refund (B)**	**Total Interest Refund (A) + (B) = (C)**	**Principal Refund (D)**	**Total Refund (C) + (D) = (E)**	**Total Due (1) + (2) + (B) = (3)**	**Running Balance (3) - (E)**
TC Module	Q1/2018	02/24/18	03/31/18	36	4.250%	$ 495,256.00	$ 2,076.00	$ -	$ -	$ -	$ -	$ -	$ 497,332.00	$ 497,332.00
Calculations	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 497,332.00	$ 5,542.46	$ -	$ -	$ -	$ -	$ -	$ 502,874.46	$ 502,874.46
N/A	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 502,874.46	$ 5,944.67	$ -	$ -	$ -	$ -	$ -	$ 508,819.13	$ 508,819.13
N/A	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 508,819.13	$ 6,361.21	$ -	$ -	$ -	$ -	$ -	$ 515,180.34	$ 515,180.34
N/A	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 515,180.34	$ 6,580.19	$ -	$ -	$ -	$ -	$ -	$ 521,760.54	$ 521,760.54
N/A	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 521,760.54	$ 7,089.51	$ -	$ -	$ -	$ -	$ -	$ 528,850.05	$ 528,850.05
N/A	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 528,850.05	$ 7,331.46	$ -	$ -	$ -	$ -	$ -	$ 536,181.50	$ 536,181.50
N/A	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 536,181.50	$ 7,324.97	$ -	$ -	$ -	$ -	$ -	$ 543,506.48	$ 543,506.48
N/A	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 543,506.48	$ 6,702.65	$ -	$ -	$ -	$ -	$ -	$ 550,209.13	$ 550,209.13
01	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 550,209.13	$ 6,498.51	$ 3,072.58	$ -	$ 3,072.58	$ 24,762.80	$ 27,835.38	$ 556,707.64	$ 528,872.26
02	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 528,872.26	$ -	$ 3,072.58	$ 4,559.86	$ 7,632.44	$ 24,762.80	$ 32,395.24	$ 533,432.12	$ 501,036.87
03	Q4/2020	10/01/20	12/31/20	92	3.250%	$ 501,036.87	$ -	$ 3,072.58	$ 4,093.17	$ 7,165.75	$ 24,762.80	$ 31,928.55	$ 505,130.04	$ 473,201.49
04	Q1/2021	01/01/21	03/31/21	90	3.250%	$ 473,201.49	$ -	$ 3,072.58	$ 3,792.09	$ 6,864.68	$ 24,762.80	$ 31,627.48	$ 476,993.59	$ 445,366.11
05	Q2/2021	04/01/21	06/30/21	91	5.040%	$ 445,366.11	$ -	$ 3,072.58	$ 5,596.65	$ 8,669.23	$ 24,762.80	$ 33,432.03	$ 450,962.76	$ 417,530.73
06	Q3/2021	07/01/21	09/30/21	92	5.252%	$ 417,530.73	$ -	$ 3,072.58	$ 5,527.33	$ 8,599.91	$ 24,762.80	$ 33,362.71	$ 423,058.06	$ 389,695.35
07	Q4/2021	10/01/21	12/31/21	92	5.277%	$ 389,695.35	$ -	$ 3,072.58	$ 5,182.96	$ 8,255.54	$ 24,762.80	$ 33,018.34	$ 394,878.31	$ 361,859.96
08	Q1/2022	01/01/22	03/31/22	90	5.503%	$ 361,859.96	$ -	$ 3,072.58	$ 4,910.21	$ 7,982.79	$ 24,762.80	$ 32,745.59	$ 366,770.18	$ 334,024.58
09	Q2/2022	04/01/22	06/30/22	91	5.503%	$ 334,024.58	$ -	$ 3,072.58	$ 4,582.72	$ 7,655.30	$ 24,762.80	$ 32,418.10	$ 338,607.30	$ 306,189.20
10	Q3/2022	07/01/22	09/30/22	92	5.501%	$ 306,189.20	$ -	$ 3,072.58	$ 4,245.85	$ 7,318.43	$ 24,762.80	$ 32,081.23	$ 310,435.05	$ 278,353.82
11	Q4/2022	10/01/22	12/31/22	92	5.502%	$ 278,353.82	$ -	$ 3,072.58	$ 3,860.16	$ 6,932.74	$ 24,762.80	$ 31,695.54	$ 282,213.98	$ 250,518.44
12	Q1/2023	01/01/23	03/31/23	90	5.681%	$ 250,518.44	$ -	$ 3,072.58	$ 3,509.33	$ 6,581.91	$ 24,762.80	$ 31,344.71	$ 254,027.76	$ 222,683.06
13	Q2/2023	04/01/23	06/30/23	91	5.750%	$ 222,683.06	$ -	$ 3,072.58	$ 3,192.51	$ 6,265.09	$ 24,762.80	$ 31,027.89	$ 225,875.56	$ 194,847.67
14	Q3/2023	07/01/23	09/30/23	92	5.750%	$ 194,847.67	$ -	$ 3,072.58	$ 2,824.12	$ 5,896.70	$ 24,762.80	$ 30,659.50	$ 197,671.79	$ 167,012.29
15	Q4/2023	10/01/23	12/31/23	92	5.751%	$ 167,012.29	$ -	$ 3,072.58	$ 2,420.89	$ 5,493.47	$ 24,762.80	$ 30,256.27	$ 169,433.18	$ 139,176.91
16	Q1/2024	01/01/24	03/31/24	91	5.751%	$ 139,176.91	$ -	$ 3,072.58	$ 1,989.93	$ 5,062.51	$ 24,762.80	$ 29,825.31	$ 141,166.84	$ 111,341.53
17	Q2/2024	04/01/24	06/30/24	91	5.750%	$ 111,341.53	$ -	$ 3,072.58	$ 1,591.90	$ 4,664.49	$ 24,762.80	$ 29,427.29	$ 112,933.43	$ 83,506.15
18	Q3/2024	07/01/24	09/30/24	92	5.750%	$ 83,506.15	$ -	$ 3,072.58	$ 1,206.88	$ 4,279.46	$ 24,762.80	$ 29,042.26	$ 84,713.02	$ 55,670.76
19	Q4/2024	10/01/24	12/31/24	92	5.749%	$ 55,670.76	$ -	$ 3,072.58	$ 804.54	$ 3,877.12	$ 24,762.80	$ 28,639.92	$ 56,475.30	$ 27,835.38
20	Q1/2025	01/01/25	03/31/25	90	5.748%	$ 27,835.38	$ -	$ 3,072.58	$ 394.53	$ 3,467.11	$ 24,762.80	$ 28,229.91	$ 28,229.91	$ 0.00
						$ 10,488,692.20	**$ 61,451.64**	**$ 61,451.64**	**$ 64,285.63**	**$ 125,737.27**	**$ 495,256.00**	**$ 620,993.27**	**$ 10,614,429.47**	

Payment #	Date Payment Received	Facility Cost	ITCC	One-Time Cost	Total Cost
01	12/01/14	$ 15,053.00	$ -	$ -	$ 15,053.00
	Total	**$ 15,053.00**	**$ -**	**$ -**	**$ 15,053.00**
True Up 1	N/A	$ -	$ -	$ -	$ -
True Up 2	N/A	$ -	$ -	$ -	$ -
	Grand Total	**$ 15,053.00**	**$ -**	**$ -**	**$ 15,053.00**

	Estimate	Actual	Comments/Notes		
In-Service Date:	10/31/15	11/20/15			
COD:	12/02/15	12/31/15			

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
Facility Cost		*11/20/15*	*12/31/15*	*42*	*3.250%*	*$ 15,053.00*	*$ 56.29*	*$ -*	*$ -*	*$ -*	*$ -*	*$ -*	*$ 15,109.29*	*$ 15,109.29*
01-04	Q3/2016	01/01/16	09/30/16	274	3.500%	$ 15,109.29	$ -	$ 11.26	$ 1,583.59	$ 1,594.84	$ 3,010.60	$ 4,605.44	$ 16,692.88	$ 12,087.44
05	Q4/2016	10/01/16	12/31/16	92	3.500%	$ 12,087.44	$ -	$ 2.81	$ 106.34	$ 109.16	$ 752.65	$ 861.81	$ 12,193.78	$ 11,331.97
06	Q1/2017	01/01/17	03/31/17	90	3.500%	$ 11,331.97	$ -	$ 2.81	$ 97.80	$ 100.61	$ 752.65	$ 853.26	$ 11,429.77	$ 10,576.51
07	Q2/2017	04/01/17	06/30/17	91	3.710%	$ 10,576.51	$ -	$ 2.81	$ 97.83	$ 100.64	$ 752.65	$ 853.29	$ 10,674.33	$ 9,821.04
08	Q3/2017	07/01/17	09/30/17	92	3.960%	$ 9,821.04	$ -	$ 2.81	$ 98.03	$ 100.84	$ 752.65	$ 853.49	$ 9,919.07	$ 9,065.58
09	Q4/2017	10/01/17	12/31/17	92	4.210%	$ 9,065.58	$ -	$ 2.81	$ 96.20	$ 99.01	$ 752.65	$ 851.66	$ 9,161.78	$ 8,310.11
10	Q1/2018	01/01/18	03/31/18	90	4.250%	$ 8,310.11	$ -	$ 2.81	$ 87.09	$ 89.90	$ 752.65	$ 842.55	$ 8,397.20	$ 7,554.65
11	Q2/2018	04/01/18	06/30/18	91	4.470%	$ 7,554.65	$ -	$ 2.81	$ 84.19	$ 87.01	$ 752.65	$ 839.66	$ 7,638.84	$ 6,799.18
12	Q3/2018	07/01/18	09/30/18	92	4.690%	$ 6,799.18	$ -	$ 2.81	$ 80.38	$ 83.19	$ 752.65	$ 835.84	$ 6,879.56	$ 6,043.72
13	Q4/2018	10/01/18	12/31/18	92	4.960%	$ 6,043.72	$ -	$ 2.81	$ 75.56	$ 78.37	$ 752.65	$ 831.02	$ 6,119.28	$ 5,288.25
14	Q1/2019	01/01/19	03/31/19	90	5.180%	$ 5,288.25	$ -	$ 2.81	$ 67.54	$ 70.36	$ 752.65	$ 823.01	$ 5,355.80	$ 4,532.79
15	Q2/2019	04/01/19	06/30/19	91	5.450%	$ 4,532.79	$ -	$ 2.81	$ 61.59	$ 64.40	$ 752.65	$ 817.05	$ 4,594.38	$ 3,777.32
16	Q3/2019	07/01/19	09/30/19	92	5.500%	$ 3,777.32	$ -	$ 2.81	$ 52.37	$ 55.18	$ 752.65	$ 807.83	$ 3,829.69	$ 3,021.86
17	Q4/2019	10/01/19	12/31/19	92	5.420%	$ 3,021.86	$ -	$ 2.81	$ 41.28	$ 44.10	$ 752.65	$ 796.75	$ 3,063.14	$ 2,266.39
18	Q1/2020	01/01/20	03/31/20	91	4.960%	$ 2,266.39	$ -	$ 2.81	$ 27.95	$ 30.76	$ 752.65	$ 783.41	$ 2,294.34	$ 1,510.93
19	Q2/2020	04/01/20	06/30/20	91	4.750%	$ 1,510.93	$ -	$ 2.81	$ 17.85	$ 20.66	$ 752.65	$ 773.31	$ 1,528.77	$ 755.46
20	Q3/2020	07/01/20	09/30/20	92	3.430%	$ 755.46	$ -	$ 2.81	$ 6.51	$ 9.33	$ 752.65	$ 761.98	$ 761.98	$ 0.00
						$ 132,905.49	**$ 56.29**	**$ 56.29**	**$ 2,682.08**	**$ 2,738.38**	**$ 15,053.00**	**$ 17,791.38**	**$ 135,643.87**	**$ 117,852.49**

Refund #	Period	Start Date	End Date	Days	APR Interest Rate (%)	Principal Due (1)	Accrued Interest Due (2)	Accrued Interest Refund (A)	Quarterly Interest Refund (B)	Total Interest Refund (A) + (B) = (C)	Principal Refund (D)	Total Refund (C) + (D) = (E)	Total Due (1) + (2) + (B) = (3)	Running Balance (3) - (E)
		12/01/14	12/31/14	31	3.250%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		01/01/15	03/31/15	90	3.250%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		04/01/15	06/30/15	91	3.250%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		07/01/15	09/30/15	92	3.250%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		10/01/15	12/31/15	92	3.250%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		01/01/16	03/31/16	91	3.250%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		04/01/16	06/30/16	91	3.460%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		07/01/16	09/30/16	92	3.500%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		10/01/16	12/31/16	92	3.500%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		01/01/17	03/31/17	90	3.500%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		04/01/17	06/30/17	91	3.710%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		07/01/17	09/30/17	92	3.960%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		10/01/17	12/31/17	92	4.210%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		01/01/18	03/31/18	90	4.250%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		04/01/18	06/30/18	91	4.470%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		07/01/18	09/30/18	92	4.690%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		10/01/18	12/31/18	92	4.960%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		01/01/19	03/31/19	90	5.180%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		04/01/19	06/30/19	91	5.450%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		07/01/19	09/30/19	92	5.500%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		10/01/19	12/31/19	92	5.420%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		01/01/20	03/31/20	91	4.960%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		04/01/20	06/30/20	91	4.750%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		07/01/20	09/30/20	92	3.430%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		10/01/20	12/31/20	92	3.250%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		01/01/21	03/31/21	90	3.250%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		04/01/21	06/30/21	91	5.040%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
		07/01/21	09/30/21	92	5.252%	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
						$ -	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**

FERC Interest Rate

End Date Range	Rate	Status
03/31/05	4.750%	Actual
06/30/05	5.300%	Actual
09/30/05	5.770%	Actual
12/31/05	6.230%	Actual
03/31/06	6.780%	Actual
06/30/06	7.300%	Actual
09/30/06	7.740%	Actual
12/31/06	8.170%	Actual
03/31/07	8.250%	Actual
06/30/07	8.250%	Actual
09/30/07	8.250%	Actual
12/31/07	8.250%	Actual
03/31/08	7.760%	Actual
06/30/08	6.770%	Actual
09/30/08	5.300%	Actual
12/31/08	5.000%	Actual
03/31/09	4.520%	Actual
06/30/09	3.370%	Actual
09/30/09	3.250%	Actual
12/31/09	3.250%	Actual
03/31/10	3.250%	Actual
06/30/10	3.250%	Actual
09/30/10	3.250%	Actual
12/31/10	3.250%	Actual
03/31/11	3.250%	Actual
06/30/11	3.250%	Actual
09/30/11	3.250%	Actual
12/31/11	3.250%	Actual
03/31/12	3.250%	Actual
06/30/12	3.250%	Actual
09/30/12	3.250%	Actual
12/31/12	3.250%	Actual
03/31/13	3.250%	Actual
06/30/13	3.250%	Actual
09/30/13	3.250%	Actual
12/31/13	3.250%	Actual
03/31/14	3.250%	Actual
06/30/14	3.250%	Actual
09/30/14	3.250%	Actual
12/31/14	3.250%	Actual
03/31/15	3.250%	Actual
06/30/15	3.250%	Actual
09/30/15	3.250%	Actual
12/31/15	3.250%	Actual
03/31/16	3.250%	Actual
06/30/16	3.460%	Actual
09/30/16	3.500%	Actual
12/31/16	3.500%	Actual
03/31/17	3.500%	Actual
06/30/17	3.710%	Actual
09/30/17	3.960%	Actual

FERC Interest Rate

End Date Range	Rate	Status
12/31/17	4.210%	Actual
03/31/18	4.250%	Actual
06/30/18	4.470%	Actual
09/30/18	4.690%	Actual
12/31/18	4.960%	Actual
03/31/19	5.180%	Actual
06/30/19	5.450%	Actual
09/30/19	5.500%	Actual
12/31/19	5.420%	Actual
03/31/20	4.960%	Actual
06/30/20	4.750%	Actual
09/30/20	3.430%	Actual
12/31/20	3.250%	Actual

SCHEDULE 25

EPRI & EEI EXPENSES

WORKPAPERS

1 EPRI/EEI Expenses Reflected in Formula Rate

	EEI	EPRI	Total
FERC Acct 560	7,500	67,500	75,000
FERC Acct 921	495	24,538	25,033
FERC Acct 923			-
FERC Acct 930	38,953	376,313	415,266
Total (Intput to Schedule 25, Lines 27 & 28)	46,948	468,351	515,299

2 EPRI & EEI Dues Recording to FERC Account 560

Total EPRI & EEI in FERC Account 560	A	75,000
ISO Allocator (Schedule 19)	B	39.1%
Amount Allocated to ISO Transmission Through Schedule 19	C=A*B	29,288

3 EPRI & EEI Dues Recording to FERC Account 560 - Exclusion From Wholesale Rates

Total EPRI & EEI in FERC Account 560	D=A	75,000
Labor Allocator	E	6.9823%
Amount excluded from wholesale rates through Schedule 25, Line 31	F=D*E	5,237
Remaining amount to be excluded thought Schedule 25, Line 37	G=C-F	24,051
Total amount excluded from wholesale rates	H=C=F+G	29,288

SCHEDULE 27

ISO ALLOCATORS

WORKPAPERS

ISO ALLOCATORS

Account 563 - Overhead Line Expenses; 567 - Line Rents; 571 - Maintenance of Overhead Lines; Account 564 - Underground Line Expense & 572 - Maintenance of Underground Transmission Lines

SCE Maintained Line Miles by Voltage - as of December 31, 2020

Overhead Line Miles

	Line Miles	ISO Line Miles		Non-ISO Line Miles	
	Total Miles	Total Miles	%	Total Miles	%
Voltage					
500	1,632	1,632	100.0%	-	0.0%
220	3,914	3,561	91.0%	353	9.0%
161	53	53	100.0%	-	0.0%
115	1,886	607	32.2%	1,279	67.8%
66/55/33	4,986	94	1.9%	4,892	98.1%
	12,470	**5,947**	**47.7%**	**6,523**	**52.3%**

Underground Line Miles

	Underground	ISO Line Miles		Non-ISO Line Miles	
	Total	Total Miles	%	Total Miles	%
Voltage					
500	4	4	100.0%	-	0.0%
220	1	1	100.0%	-	0.0%
161	-	-	0.0%	-	0.0%
115	14	0	1.6%	14	98.4%
66/55/33	349	-	0.0%	349	100.0%
	368	**5**	**1.3%**	**363**	**98.7%**

Total SCE Line Miles

	Total Miles	ISO Line Miles		Non-ISO Line Miles	
	Total	Total Miles	%	Total Miles	%
Voltage					
500	1,635	1,635	100.0%	-	0.0%
220	3,915	3,562	91.0%	353	9.0%
161	53	53	100.0%	-	0.0%
115	1,900	608	32.0%	1,292	68.0%
66/55/33	5,335	94	1.8%	5,241	98.2%
	12,838	**5,951**	**46.4%**	**6,886**	**53.6%**

All Other Non 0% or 100% Transmission O&M Accounts

Voltage	Equipment Counts of December 2020 Total Circuit Breakers	ISO Circuit Breakers	ISO Percentage
Transmission Accounts			
500 kV	205	198	96.6%
220kV	991	832	84.0%
161kV	2	2	100.0%
115kV	622	98	15.8%
92kV	0	0	0.0%
66kV	1,362	54	4.0%
55kV	16	6	37.5%
Transmission Reactor CB's	108	101	93.5%
Transmission Total	**3,306**	**1,291**	**39.1%**

	Equipment Counts of December 2020 Total Circuit Breakers	ISO Circuit Breakers	ISO Percentage
Distribution Accounts			
66kV	1,989	0	0.0%
33kV	321	0	0.0%
Below 33kV	6,632	0	0.0%
Distribution Total	**8,942**	**0**	**0.0%**

SCHEDULE 28

FFU

WORKPAPERS

Calculation of 2020 Updated Uncollectible Factor

Line	Item	Source		Amount
1	Total 2020 Revenue with FF&U	Source: FF1, page 300, Line 10	$	11,671,161,445
2	CPUC GRC Uncollectible Factor	Source: CPUC GRC D19-05-020		0.2110%
3	Uncollectible Expense Reflected in Total 2020 Revenue	Line 1 multiplied by Line 2	$	24,626,151
4	Total 2020 Revenue without Uncollectible Expense Collected	Line 1 less Line 3	$	11,646,535,294
5	CPUC Approved Total Company 2020 Uncollectibles	AL 4377-E-A, Table 6, Line 6	$	155,300,000
5a	Adjustment to Line 5	See Note 2	$	23,652,311
5b	Adjusted Total Company 2020 Uncollectibles	Line 5 less Line 5a	$	131,647,689
6	Total 2020 Revenue with FF and Updated Uncollectible Expense	Line 4 plus Line 5b	$	11,778,182,983
7	Updated Uncollectible Factor	Line 5b divided by Line 6		1.1177%

Calculation of Formula Franchise Fee and Uncollectibles Factors

Line			Reference
8	CPUC Franchise Fee Factor (% of Total Revenue Requirement)	0.9144%	CPUC GRC Decision D19-05-020, Appendix C, page C-7, line 6
9	Uncollectibles Factor (% of Total Revenue Requirement)	1.1177%	Line 7
			Calculation
10	Formula Franchise Fee Factor (see Note 1)	0.9248%	Line 8 / (1 - (Line 8 + Line 2))
11	Formula Uncollectibles Factor (see Note 1)	1.1409%	Line 9 / (1 - (Line 8 + Line 9))

Notes:

1 The formula Franchise Fee and Uncollectibles Factors are applied to the Base TRR not including FF&U expenses.
The CPUC adopted FF&U Factors are percentages of total revenue requirements including FF&U expenses.
The calculation on Lines 10 and 11 converts the CPUC adopted FF&U factors to FF&U factors appropriate
for application to total revenue requirement not including FF&U expenses, as used in the formula transmission rate.

2 Line 5a is used to reduce Line 5 if appropriate. Entry examples include any state or federal funds that reduce the uncollectables required by FERC customers.

SCHEDULE 32

LOAD & PUMP LOAD

WORKPAPERS

Southern California Edison Company		
Monthly Peaks and Energy @ ISO (MWh)		
Month	**Peak**	**Energy**
Jan	11,568	6,420,702
Feb	11,072	5,757,636
Mar	11,112	6,273,986
Apr	12,072	6,147,121
May	13,721	6,694,690
Jun	15,854	7,484,210
Jul	18,734	8,691,426
Aug	19,545	9,218,552
Sep	19,904	8,070,810
Oct	14,836	6,906,306
Nov	11,354	6,202,721
Dec	11,281	6,538,302
Total	**171,054**	**84,406,462**

Southern California Edison Company	
2020 Monthly Eastwood Pump Amounts	
Month	**Energy (MW)**
Jan	155.01
Feb	138.96
Mar	190.60
Apr	163.17
May	137.79
Jun	129
Jul	6,170
Aug	16,120
Sep	3,834
Oct	18
Nov	1,079
Dec	408
Total:	28,544

2020 True-Up Calculation		
2020 Forecast (MWh)	21,240	Reference: TO2020 Schedule 32, Line 2
True-Up Calculation (MWh)	7,304	= Total 2020 Actuals less 2020 Forecast

Southern California Edison Company
2020 Daily Pump Load Amounts at Eastwood Pump

Meter ID	Year	MonthDay	HE	Load (MWh)	Gen (MWh)
SC-EASTWOD-1	2020	07/16	8	174.986	0
SC-EASTWOD-1	2020	07/16	9	181.377	0
SC-EASTWOD-1	2020	07/16	10	180.971	0
SC-EASTWOD-1	2020	07/16	11	14.448	0
SC-EASTWOD-1	2020	07/17	8	179.935	0
SC-EASTWOD-1	2020	07/17	9	181.006	0
SC-EASTWOD-1	2020	07/17	10	180.201	0
SC-EASTWOD-1	2020	07/18	8	179.634	0
SC-EASTWOD-1	2020	07/18	9	180.887	0
SC-EASTWOD-1	2020	07/18	10	179.977	0
SC-EASTWOD-1	2020	07/19	8	176.967	0
SC-EASTWOD-1	2020	07/19	9	181.111	0
SC-EASTWOD-1	2020	07/19	10	180.39	0
SC-EASTWOD-1	2020	07/20	8	173.327	0
SC-EASTWOD-1	2020	07/20	9	181.132	0
SC-EASTWOD-1	2020	07/20	10	180.614	0
SC-EASTWOD-1	2020	07/20	11	16.863	0
SC-EASTWOD-1	2020	07/21	8	168.896	0
SC-EASTWOD-1	2020	07/21	9	181.433	0
SC-EASTWOD-1	2020	07/21	10	180.915	0
SC-EASTWOD-1	2020	07/21	11	15.358	0
SC-EASTWOD-1	2020	07/22	8	171.059	0
SC-EASTWOD-1	2020	07/22	9	180.964	0
SC-EASTWOD-1	2020	07/22	10	180.628	0
SC-EASTWOD-1	2020	07/22	11	10.066	0
SC-EASTWOD-1	2020	07/23	9	177.408	0
SC-EASTWOD-1	2020	07/23	10	181.51	0
SC-EASTWOD-1	2020	07/23	11	180.803	0
SC-EASTWOD-1	2020	07/24	9	178.794	0
SC-EASTWOD-1	2020	07/24	10	181.412	0
SC-EASTWOD-1	2020	07/24	11	180.817	0
SC-EASTWOD-1	2020	07/25	8	131.145	0
SC-EASTWOD-1	2020	07/25	9	181.958	0
SC-EASTWOD-1	2020	07/25	10	181.454	0
SC-EASTWOD-1	2020	07/26	8	16.898	0
SC-EASTWOD-1	2020	07/26	11	18.606	0
SC-EASTWOD-1	2020	07/31	2	177.849	0
SC-EASTWOD-1	2020	07/31	3	180.957	0
SC-EASTWOD-1	2020	07/31	4	180.516	0
SC-EASTWOD-1	2020	08/01	7	174.762	0
SC-EASTWOD-1	2020	08/01	8	180.782	0
SC-EASTWOD-1	2020	08/01	9	180.299	0

Southern California Edison Company
2020 Daily Pump Load Amounts at Eastwood Pump

Meter ID	Year	MonthDay	HE	Load (MWh)	Gen (MWh)
SC-EASTWOD-1	2020	08/02	7	175.693	0
SC-EASTWOD-1	2020	08/02	8	180.698	0
SC-EASTWOD-1	2020	08/02	9	180.25	0
SC-EASTWOD-1	2020	08/03	8	176.659	0
SC-EASTWOD-1	2020	08/03	9	180.334	0
SC-EASTWOD-1	2020	08/04	8	178.836	0
SC-EASTWOD-1	2020	08/04	9	179.921	0
SC-EASTWOD-1	2020	08/05	8	179.284	0
SC-EASTWOD-1	2020	08/05	9	180.586	0
SC-EASTWOD-1	2020	08/06	9	180.565	0
SC-EASTWOD-1	2020	08/06	10	180.236	0
SC-EASTWOD-1	2020	08/07	8	173.39	0
SC-EASTWOD-1	2020	08/07	9	180.362	0
SC-EASTWOD-1	2020	08/10	8	180.684	0
SC-EASTWOD-1	2020	08/10	9	179.753	0
SC-EASTWOD-1	2020	08/11	8	178.773	0
SC-EASTWOD-1	2020	08/11	9	180.096	0
SC-EASTWOD-1	2020	08/11	10	12.229	0
SC-EASTWOD-1	2020	08/12	8	151.109	0
SC-EASTWOD-1	2020	08/12	9	178.731	0
SC-EASTWOD-1	2020	08/13	3	180.796	0
SC-EASTWOD-1	2020	08/13	4	180.257	0
SC-EASTWOD-1	2020	08/14	3	175.035	0
SC-EASTWOD-1	2020	08/14	4	179.886	0
SC-EASTWOD-1	2020	08/15	3	179.564	0
SC-EASTWOD-1	2020	08/15	4	179.459	0
SC-EASTWOD-1	2020	08/16	4	179.942	0
SC-EASTWOD-1	2020	08/16	5	178.234	0
SC-EASTWOD-1	2020	08/17	2	180.831	0
SC-EASTWOD-1	2020	08/17	3	180.215	0
SC-EASTWOD-1	2020	08/17	4	178.451	0
SC-EASTWOD-1	2020	08/18	7	180.845	0
SC-EASTWOD-1	2020	08/18	8	180.187	0
SC-EASTWOD-1	2020	08/18	9	173.74	0
SC-EASTWOD-1	2020	08/19	3	180.474	0
SC-EASTWOD-1	2020	08/19	4	179.746	0
SC-EASTWOD-1	2020	08/19	5	179.242	0
SC-EASTWOD-1	2020	08/20	6	181.888	0
SC-EASTWOD-1	2020	08/20	7	181.391	0
SC-EASTWOD-1	2020	08/20	8	180.789	0
SC-EASTWOD-1	2020	08/20	9	180.236	0
SC-EASTWOD-1	2020	08/20	10	146.237	0

Southern California Edison Company
2020 Daily Pump Load Amounts at Eastwood Pump

Meter ID	Year	MonthDay	HE	Load (MWh)	Gen (MWh)
SC-EASTWOD-1	2020	08/21	5	181.391	0
SC-EASTWOD-1	2020	08/21	6	180.971	0
SC-EASTWOD-1	2020	08/21	7	180.327	0
SC-EASTWOD-1	2020	08/21	8	179.984	0
SC-EASTWOD-1	2020	08/21	9	132.79	0
SC-EASTWOD-1	2020	08/22	7	180.215	0
SC-EASTWOD-1	2020	08/22	8	180.831	0
SC-EASTWOD-1	2020	08/22	9	180.215	0
SC-EASTWOD-1	2020	08/22	10	179.732	0
SC-EASTWOD-1	2020	08/22	11	175.105	0
SC-EASTWOD-1	2020	08/23	7	181.44	0
SC-EASTWOD-1	2020	08/23	8	180.761	0
SC-EASTWOD-1	2020	08/23	9	180.194	0
SC-EASTWOD-1	2020	08/23	10	179.718	0
SC-EASTWOD-1	2020	08/23	11	177.842	0
SC-EASTWOD-1	2020	08/24	1	181.216	0
SC-EASTWOD-1	2020	08/24	2	180.754	0
SC-EASTWOD-1	2020	08/24	3	180.18	0
SC-EASTWOD-1	2020	08/24	4	179.732	0
SC-EASTWOD-1	2020	08/24	5	179.172	0
SC-EASTWOD-1	2020	08/25	8	179.172	0
SC-EASTWOD-1	2020	08/25	9	180.376	0
SC-EASTWOD-1	2020	08/26	8	151.144	0
SC-EASTWOD-1	2020	08/26	9	180.019	0
SC-EASTWOD-1	2020	08/27	8	178.822	0
SC-EASTWOD-1	2020	08/27	9	179.697	0
SC-EASTWOD-1	2020	08/28	7	180.425	0
SC-EASTWOD-1	2020	08/28	8	180.565	0
SC-EASTWOD-1	2020	08/28	9	179.809	0
SC-EASTWOD-1	2020	08/28	10	179.221	0
SC-EASTWOD-1	2020	08/29	7	180.691	0
SC-EASTWOD-1	2020	08/29	8	181.279	0
SC-EASTWOD-1	2020	08/29	9	180.768	0
SC-EASTWOD-1	2020	08/29	10	180.068	0
SC-EASTWOD-1	2020	08/29	11	179.788	0
SC-EASTWOD-1	2020	08/30	6	180.838	0
SC-EASTWOD-1	2020	08/30	7	180.957	0
SC-EASTWOD-1	2020	08/30	8	180.481	0
SC-EASTWOD-1	2020	08/30	9	179.837	0
SC-EASTWOD-1	2020	08/30	10	179.312	0
SC-EASTWOD-1	2020	08/31	8	179.592	0
SC-EASTWOD-1	2020	08/31	9	181.09	0

Southern California Edison Company
2020 Daily Pump Load Amounts at Eastwood Pump

Meter ID	Year	MonthDay	HE	Load (MWh)	Gen (MWh)
SC-EASTWOD-1	2020	08/31	10	180.432	0
SC-EASTWOD-1	2020	08/31	11	180.082	0
SC-EASTWOD-1	2020	08/31	12	179.452	0
SC-EASTWOD-1	2020	09/01	8	179.361	0
SC-EASTWOD-1	2020	09/01	9	181.062	0
SC-EASTWOD-1	2020	09/01	10	180.509	0
SC-EASTWOD-1	2020	09/01	11	179.9	0
SC-EASTWOD-1	2020	09/01	12	179.76	0
SC-EASTWOD-1	2020	09/02	8	180.46	0
SC-EASTWOD-1	2020	09/02	9	180.6	0
SC-EASTWOD-1	2020	09/02	10	179.914	0
SC-EASTWOD-1	2020	09/02	11	179.578	0
SC-EASTWOD-1	2020	09/02	12	179.144	0
SC-EASTWOD-1	2020	09/03	8	180.117	0
SC-EASTWOD-1	2020	09/03	9	180.264	0
SC-EASTWOD-1	2020	09/03	10	179.753	0
SC-EASTWOD-1	2020	09/03	11	178.962	0
SC-EASTWOD-1	2020	09/04	1	181.468	0
SC-EASTWOD-1	2020	09/04	2	180.628	0
SC-EASTWOD-1	2020	09/04	3	180.271	0
SC-EASTWOD-1	2020	09/04	4	179.613	0
SC-EASTWOD-1	2020	09/04	5	179.06	0
SC-EASTWOD-1	2020	09/05	3	20.902	0
SC-EASTWOD-1	2020	09/05	4	180.32	0
SC-EASTWOD-1	2020	09/05	5	179.76	0
			Total	**28,544**	**160,377**

SCHEDULE 34

UNFUNDED RESERVES AND WILDFIRE

WORKPAPERS

Determination of Unfunded Reserves

Line		Reference			Prior Year Amount
1					
2					
3					
4		**Reference**			**Prior Year Amount**
5					
6	**Unfunded Reserves (EOY):**	(Line 17, Col 2)			-$272,077,295
7	**Unfunded Reserves (Average BOY/EOY):**	(Line 17, Col 3)			-$241,129,451
8					
9			**Col 1**	**Col 2**	**Col 3**
10			**Prior Year**	**Prior Year**	**Prior Year**
11			**BOY**	**EOY**	**Average**
12	**Description of Issue**		**Unfunded**	**Unfunded**	**Unfunded**
13	**Unfunded Reserves**		**Reserves**	**Reserves**	**Reserves**
14	Provision for Injuries and Damages	(Line 24)	-$205,220,359	-$264,893,166	-$235,056,763
15	Provision for Vac/Sick Leave	(Line 29)	-$4,308,367	-$6,584,712	-$5,446,540
16	Provision for Supplemental Executive Retirement Plan	(Line 36)	-$652,880	-$599,417	-$626,149
17	Totals:	(Line 14 + Line 15 + Line 16)	-$210,181,607	-$272,077,295	-$241,129,451
18					
19	**Calculations**				
20					Average
21	**Injuries and Damages**		BOY	EOY	BOY/EOY
22	Injuries and Damages - See Note 1 and Note 2	Company Records - Input (Negative)	-$2,939,940,360	-$3,794,799,467	
23	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.9804%	6.9804%	
24	ISO Transmission Rate Base Applicable	(Line 22 x Line 23)	-$205,220,359	-$264,893,166	-$235,056,763
25					
26	**Vacation Leave**				
27	Vacation and Personal Time Accruals - Acct. 2350080	Company Records - Input (Negative)	-$61,720,696	-$94,331,089	
28	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.9804%	6.9804%	
29	ISO Transmission Rate Base Applicable	(Line 27 x Line 28)	-$4,308,367	-$6,584,712	-$5,446,540
30					
31	**Supplemental Executive Retirement Plan**				
32	Supplemental Executive Retirement Plan	Company Records - Input (Negative)	-$18,706,028	-$17,174,230	
33	Times:	Applicable Rate Base Percentage	50%	50%	
34	Sub-Total Supplemental Executive Retirement Plan	(Line 32 x Line 33)	-$9,353,014	-$8,587,115	
35	Transmission Wages and Salary Allocation Factor	(27-Allocators, Line 9)	6.9804%	6.9804%	
36	ISO Transmission Rate Base Applicable	(Line 34 x Line 35)	-$652,880	-$599,417	-$626,149

Notes:

1) Includes any Unfunded Reserves relating to accrued expenses included in Account 925 “Injuries and Damages”, reduced for any expected offsetting payments.

2) No Unfunded Reserve shall be included in Schedule 34 associated with any wildfire other than the 2017/18 Wildfire/Mudslide Events. Associated costs for other wildfire events are reflected in Schedule 20 "A&G" and recovered on a cash basis (see Instruction 6 of Schedule 20).

SOUTHERN CALIFORNIA EDISON COMPANY

2017/2018 Monthly Wildfire/Mudslide Events Damage Claims Recorded to Accounts 925 & 228.2

($)

Accounts 925 & 228

	A	B	C = Lag(C) + B	D	E = C + D
Line No.	Month	Total Amount included in A&G Acct 925	GAAP Wildfire Reserves for 2017/18 Wildfires & Mudslides Acct. 228.2 Balances	Claim Payments (Enter Negative)	Ending Balance 2017/18 Wildfire & Mudslide Reserves Acct. 228.2
1	Dec-19	238,511,472	2,830,908,144	-	2,830,908,144
2	Jan-20		2,830,908,144	-	2,830,908,144
3	Feb-20		2,830,908,144	57,500,000	2,888,408,144
4	Mar-20		2,888,408,144	-	2,888,408,144
5	Apr-20		2,888,408,144	15,000,000	2,903,408,144
6	May-20		2,903,408,144	(4,441,932)	2,898,966,212
7	Jun-20		2,898,966,212	(9,025,200)	2,889,941,012
8	Jul-20		2,889,941,012	(7,263,000)	2,882,678,012
9	Aug-20		2,882,678,012	(6,018,271)	2,876,659,741
10	Sep-20	1,296,719,850	4,173,379,591	(10,376,729)	4,163,002,862
11	Oct-20		4,163,002,862	(348,118,241)	3,814,884,621
12	Nov-20		3,814,884,621	(48,569,359)	3,766,315,262
13	Dec-20	-	3,766,315,262	(91,535,230)	3,674,780,032
14	Total 2020	1,296,719,850		(452,847,962)	

Line 15. Annual Risk Assessment Change of SCE's Liability 2017/2018 Wildfire Claims per GAAP	**1,296,719,850**	**Line 14 Col B**
Line 16. Average of Beginning of Year and End of Year for Wildfire Reserve	**$ 3,252,844,088**	**(Col. B Line 1 + Col. E Line 13) / 2**
Line 17. End of Year Labor Allocator	**6.980%**	**(Sch 27, Line 9)**
Line 18. Average BOY/EOY 2017/2018 Wildfire Claims included in Sch 34 Col 3 Line 24	**$ 227,062,372**	**Line 17 * Line 18**

Notes:

1. The values in Schedule 34 Line 24 will change in future years as the Labor Allocation factor changes and/or the Line 16 balance changes.
2. Column D represents claim settlement payments less insurance recoveries received.

SOUTHERN CALIFORNIA EDISON COMPANY

2017/2018 Monthly Wildfire/Mudslide Events Damage Claims Recorded to Account 925

$

	A	B	C
Line No.	Month	Outside Legal Expenses	Insurance Payments & Reimbursements
1	Jan-20	3,358,078.52	-
2	Feb-20	1,156,940.89	-
3	Mar-20	2,542,267.40	-
4	Apr-20	5,798,625.42	-
5	May-20	1,921,222.92	-
6	Jun-20	7,566,717.35	-
7	Jul-20	3,136,827.60	-
8	Aug-20	2,921,127.69	-
9	Sep-20	1,947,902.80	-
10	Oct-20	2,661,693.03	-
11	Nov-20	1,544,784.06	-
12	Dec-20	11,441,110.63	-
13	Total	45,997,298.31	-

Notes:

1 Column B represents expenses exclusive of insurance reimbursements.

2 Column C excludes insurance premiums.

3 Column C represents insurance recoveries on outside legal services only.

2020 Summary of Injury & Damage Reserve	
Description	**Amount**
Account 2251020/2150084	(3,728,490,031.86)
Cash Treatment:	
Deduct: 2019 Wildfire Events	16,485,000.00
Deduct: 2020 Wildfire Events	25,225,000.00
2020 Wildfire Reserve Included in total Injury and Damages Reserve	**(3,686,780,031.86)**
Injury & Damages (2251010)	(108,019,434.93)
2020 Injury & Damage Reserve Total	**(3,794,799,466.79)**

2020 General Ledger Accounts 2251020 and 2150084

Account Number *
Company Code 2001 Southern CA Edison
Fiscal Year 2020
Display More Chars
All Documents in Currency * Display Currency USD Company code

Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforw...				2,853,393,144.01-
1				2,853,393,144.01-
2		57,500,000.00	57,500,000.00-	2,910,893,144.01-
3				2,910,893,144.01-
4		20,999,999.95	20,999,999.95-	2,931,893,143.96-
5	4,441,932.00		4,441,932.00	2,927,451,211.96-
6	9,025,200.00		9,025,200.00	2,918,426,011.96-
7	7,263,000.00		7,263,000.00	2,911,163,011.96-
8	6,018,271.00		6,018,271.00	2,905,144,740.96-
9	1,202,102,902.60	2,488,671,023.60	1,286,568,121.00-	4,191,712,861.96-
10	1,193,032,893.60	844,914,652.45	348,118,241.15	3,843,594,620.81-
11	91,926,341.00	43,356,982.17	48,569,358.83	3,795,025,261.98-
12	179,691,651.12	113,156,421.00	66,535,230.12	3,728,490,031.86-
13				3,728,490,031.86-
14	1,503,786,929.44	1,503,786,929.44		3,728,490,031.86-
15				3,728,490,031.86-
16				3,728,490,031.86-
Total	4,197,289,120.76	5,072,386,008.61	875,096,887.85-	3,728,490,031.86-

2019 Summary of Injury & Damage Reserve	
Description	**Amount**
WF Reserve including 2019 WF	-2,853,393,144.01
Injury & Damages	-103,032,215.72
Remove 2019 WF based on cash treatment	16,485,000.00
2019 Injury & Damage Reserve Total	**-2,939,940,359.73**

Unfunded Reserves excluding Wildfire Reserve			
Unfunded Reserves	Account	2019	2020
		Cumulative Balance in $	
1963 Emp Agmt Sv Ben	2245120	188.72	188.72
1985 DCP Death Bnft	2245050	-6,653,912.50	-6,454,540.96
Exec Retirement Plan	2245025	-1,085,583.00	-281,036.00
Exec Survi Bnft Plan	2245030	0.00	0.00
Paid Absence	2350080	-61,720,696.18	-94,331,088.77
Prov for I&D	2251010	-103,032,215.72	-108,019,434.93
Suppl L/T Disability	2245045	0.00	0.00
Suppl Survi/Retr Inc	2245040	-2,998,053.20	-2,176,801.00
Survi Inc Contin Pln	2245035	-7,968,668.26	-8,262,040.62
Total		**-183,458,940.14**	**-219,524,753.56**

2020 Wildfire Reserve			
Line	**Description**	**Amount**	
1	Account 2251020/2150084	(3,728,490,031.86)	
2	Deduct: Pre-2019 Wildfires (Other Than Thomas/Woolsey)	12,000,000.00	
3	**Cash Treatment:**		
4	Deduct: 2019 Wildfire Events	16,485,000.00	
5	Deduct: 2020 Wildfire Events	25,225,000.00	
6	**Thomas/Mudslides & Woolsey Reserves**	**(3,674,780,031.86)**	
7	**2020 Wildfire Reserve Included in total Injury and Damages Reserve**	**(3,686,780,031.86)**	= Line 6 - Line 2

2020 Wildfire Reserve - General Ledger Accounts 2251020 and 2150084

Account Number *
Company Code 2001 Southern CA Edison
Fiscal Year 2020
Display More Chars
All Documents in Currency * Display Currency USD Company code

Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforw...				2,853,393,144.01-
1				2,853,393,144.01-
2		57,500,000.00	57,500,000.00-	2,910,893,144.01-
3				2,910,893,144.01-
4		20,999,999.95	20,999,999.95-	2,931,893,143.96-
5	4,441,932.00		4,441,932.00	2,927,451,211.96-
6	9,025,200.00		9,025,200.00	2,918,426,011.96-
7	7,263,000.00		7,263,000.00	2,911,163,011.96-
8	6,018,271.00		6,018,271.00	2,905,144,740.96-
9	1,202,102,902.60	2,488,671,023.60	1,286,568,121.00-	4,191,712,861.96-
10	1,193,032,893.60	844,914,652.45	348,118,241.15	3,843,594,620.81-
11	91,926,341.00	43,356,982.17	48,569,358.83	3,795,025,261.98-
12	179,691,651.12	113,156,421.00	66,535,230.12	3,728,490,031.86-
13				3,728,490,031.86-
14	1,503,786,929.44	1,503,786,929.44		3,728,490,031.86-
15				3,728,490,031.86-
16				3,728,490,031.86-
Total	4,197,289,120.76	5,072,386,008.61	875,096,887.85-	3,728,490,031.86-

2019 Wildfire Reserve

Account Number 2251020 WF-related Claims
Company Code 2001 Southern CA Edison
Fiscal Year 2019
Display More Chars
All Documents in Currency * Display Currency USD

Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward				2,669,000,000.00-
1				2,669,000,000.00-
2				2,669,000,000.00-
3				2,669,000,000.00-
4				2,669,000,000.00-
5				2,669,000,000.00-
6				2,669,000,000.00-
7				2,669,000,000.00-
8				2,669,000,000.00-
9				2,669,000,000.00-
10				2,669,000,000.00-
11				2,669,000,000.00-
12	87,591,855.9	33,473,528.18	54,118,327.81	2,614,881,672.19-
13		238,511,471.82	238,511,471.82-	2,853,393,144.01-
14				2,853,393,144.01-
15				2,853,393,144.01-
16				2,853,393,144.01-
Total	87,591,855.9	271,985,000.00	184,393,144.01-	2,853,393,144.01-