

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

VIA E-FILING

May 14, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 6, Supplement No. 51,
Effective June 1, 2021, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2021. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

Attachment 1	Revised tariff pages for TSC;
Attachment 2	TSC Calculation for Residential - Rates R & RH;
Attachment 3	TSC Calculation for Small C&I - Rate GS;
Attachment 4	TSC Calculation for Large C&I - Rates HT, PD, EP;
Attachment 5	TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO be transmitted by email.

Rosemary Chiavetta, Secretary
May 14, 2021
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,

Handwritten signature of Richard G. Webster, Jr. followed by the initials PAS.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 14, 2021

Effective June 1, 2021

Deleted: 3

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

PECO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 6th Revised Page No. 42

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

Supplement No. 51 to

Tariff Electric Pa. P.U.C. No. 6

~~Fifty-First~~ Revised Page No. 1

Supersedes ~~Fiftieth~~ Revised Page No. 1

Deleted: 0

Deleted: Fiftieth

Deleted: _

Deleted: Forty-Ninth

Deleted: _

Deleted: PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) 4th Revised Page No. 45 and Original Page No. 45A

Changes as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶
RATE R RESIDENCE SERVICE – 17th Revised Page No. 49¶

Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶
RATE R-H RESIDENTIAL HEATING SERVICE – 17th Revised Page No. 50 ¶

Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶
RATE-GS GENERAL SERVICE – 12th Revised Page No. 54¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶
RATE-PD PRIMARY-DISTRIBUTION POWER – 10th Revised Page No. 56¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶
RATE-HT HIGH-TENSION POWER – 10th Revised Page No. 57¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶
RATE EP ELECTRIC PROPULSION – 7th Revised Page No. 58¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶
RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES – 10th Revised Page No. 63¶

Changes as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶
Rate SL-C SMART LIGHTING CONTROL CUSTOMER OWNED FACILITIES – 10th Revised Page No. 65¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶
RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 11th Revised Page No. 68¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶
RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA - 6th Revised Page No. 70¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶
APPLICABILITY INDEX OF RIDERS – 1st Revised Page No. 71 ¶

Removal of the Commercial/Industrial Direct Load Control Program (DLC) Rider and Residential Direct Load Control Program (DLC) Rider.¶

¶
COMMERCIAL/INDUSTRIAL DIRECT LOAD CONTROL PROGRAM (DLC) RIDER – 1st Revised Page No. 79 and 1st Revised Page No. 80¶

Rider being eliminated in accordance with PECO's Phase IV Energy Efficiency and Conservation Program. Thus, this page intentionally left blank. ¶

Issued May 14, 2021

Effective June 1, 2021

Deleted: 3

Deleted:

PECO Energy Company

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11
4. Application for Service.....	12
5. Credit.....	13
6. Private-Property Construction.....	14, 15
7. Extensions	16, 17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment	19
11. Tariff and Contract Options.....	21
12. Service Continuity	22
13. Customer's Use of Service	23 ¹
14. Metering.....	23
15. Demand Determination.....	24
16. Meter Tests	25
17. Billing and Standard Payment Options.....	26
18. Payment Terms & Termination of Service.....	27 ¹ , 27A, 28
19. Unfulfilled Contracts	29
20. Cancellation by Customer.....	29
21. General.....	30
22. Rules For Designation of Procurement Class.....	30
23. EGS Switching	31
24. Load Data Exchange.....	31
STATE TAX ADJUSTMENT CLAUSE	32 ²
FEDERAL TAX ADJUSTMENT CREDIT (FTAC).....	33 ⁶
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	34 ¹⁰ , 35 ¹¹ , 35A
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4	36 ¹⁰
RECONCILIATION	37 ¹ , 38 ¹
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	39 ¹
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	40 ²
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	41 ³
TRANSMISSION SERVICE CHARGE	42 ²
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	43 ⁵
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)	44 ⁵
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....	45 ⁴ , 45A
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	46 ⁷ , 47, 48
RATES:	
Rate R Residence Service	49 ¹⁷
Rate R-H Residential Heating Service	50 ¹⁷
Rate RS-2 Net Metering	51 ¹ , 52 ¹ , 53 ¹
Rate GS General Service	54 ¹² , 55
Rate PD Primary-Distribution Power.....	56 ¹⁰
Rate HT High-Tension Power.....	57 ¹⁰
Rate EP Electric Propulsion.....	58 ⁷
Rate POL Private Outdoor Lighting.....	59 ¹ , 60
Rate SL-S Street Lighting-Suburban Counties.....	61 ¹ , 62
Rate SL-E Street Lighting Customer-Owned Facilities	63 ¹⁰ , 64
Rate SL-C Smart Lighting Control Customer Owned Facilities	65 ¹⁰ , 66, 67
Rate TLCL Traffic Lighting Constant Load Service.....	68 ¹¹
Rate BLI Borderline Interchange Service	69
Rate AL Alley Lighting in City of Philadelphia.....	70 ⁶
RIDERS:	
Applicability Index of Riders.....	71 ¹
Capacity Reservation Rider.....	72, 73, 74 ¹ , 75 ¹ , 76
CAP Rider - Customer Assistance Program.....	77 ¹
Casualty Rider	78
Commercial/Industrial Direct Load Control Program Rider	79 ¹ , 80 ¹
Construction Rider	81

Deleted: 0

Deleted: ieth

Deleted: _

Deleted: Forty-Ninth

Deleted: ⁵

Deleted: 3

Deleted: 5

Deleted:

PECO Energy Company

TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$221 per mW. WC is a component of the "C" factor

E – The estimated over or under recovery from the applicable reconciliation period.

I – interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.~~00585~~ per kilowatthour

RH= \$.~~00585~~ per kilowatthour

Small C&I = \$~~1.24~~ per billed kW

Large C&I = \$~~1.08~~ per billed kW

Street Lighting = \$.~~00053~~ per kilowatt hour

(I)

(I)

(D)

(D)

(D)

(D) Denotes Decrease

(I) Denotes Increase

Issued ~~May 14, 2021~~

Effective ~~June 1, 2021~~

Deleted: 40

Deleted: Fifth

Deleted: Fourth

Deleted: 00506

Deleted: D

Deleted: 06

Deleted: D

Deleted: 40

Deleted: I

Deleted: 3

Deleted: (I)

Deleted: 7

Deleted: November 13

Deleted: 5

Deleted: 0

Deleted:

Deleted: December

Deleted: 0

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 14, 2021

Effective June 1, 2021

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 6th Revised Page No. 42

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff	5
Definition of Terms and Explanation of Abbreviations	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11
4. Application for Service.....	12
5. Credit.....	13
6. Private-Property Construction.....	14, 15
7. Extensions	16,17
8. Rights-of-Way	18
9. Introduction of Service.....	19
10. Company Equipment	19
11. Tariff and Contract Options.....	21
12. Service Continuity	22
13. Customer's Use of Service	23 ¹
14. Metering.....	23
15. Demand Determination.....	24
16. Meter Tests	25
17. Billing and Standard Payment Options.....	26
18. Payment Terms & Termination of Service	27 ¹ , 27A, 28
19. Unfulfilled Contracts	29
20. Cancellation by Customer.....	29
21. General	30
22. Rules For Designation of Procurement Class.....	30
23. EGS Switching	31
24. Load Data Exchange.....	31
STATE TAX ADJUSTMENT CLAUSE	32 ²
FEDERAL TAX ADJUSTMENT CREDIT (FTAC).....	33 ⁶
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	34 ¹⁰ , 35 ¹¹ , 35A
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4	36 ¹⁰
RECONCILIATION	37 ¹ , 38 ¹
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	39 ¹
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	40 ²
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	41 ³
TRANSMISSION SERVICE CHARGE	42 ⁶
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	43 ⁵
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)	44 ⁵
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....	45 ⁴ , 45A
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	46 ⁷ , 47, 48
RATES:	
Rate R Residence Service	49 ¹⁷
Rate R-H Residential Heating Service	50 ¹⁷
Rate RS-2 Net Metering	51 ¹ , 52 ¹ , 53 ¹
Rate GS General Service	54 ¹² , 55
Rate PD Primary-Distribution Power	56 ¹⁰
Rate HT High-Tension Power.....	57 ¹⁰
Rate EP Electric Propulsion.....	58 ⁷
Rate POL Private Outdoor Lighting.....	59 ⁴ , 60
Rate SL-S Street Lighting-Suburban Counties.....	61 ⁴ , 62
Rate SL-E Street Lighting Customer-Owned Facilities	63 ¹⁰ , 64
Rate SL-C Smart Lighting Control Customer Owned Facilities	65 ¹⁰ , 66, 67
Rate TLCL Traffic Lighting Constant Load Service.....	68 ¹¹
Rate BLI Borderline Interchange Service	69
Rate AL Alley Lighting in City of Philadelphia.....	70 ⁶
RIDERS:	
Applicability Index of Riders.....	71 ¹
Capacity Reservation Rider	72, 73, 74 ¹ , 75 ¹ , 76
CAP Rider - Customer Assistance Program.....	77 ¹
Casualty Rider	78
Commercial/Industrial Direct Load Control Program Rider	79 ¹ , 80 ¹
Construction Rider	81

TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$221 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00585 per kilowatthour	(I)
RH= \$.00585 per kilowatthour	(I)
Small C&I = \$1.24 per billed kW	(D)
Large C&I = \$1.08 per billed kW	(D)
Street Lighting = \$.00053 per kilowatt hour	(D)

(D) Denotes Decrease

(I) Denotes Increase

PECO - Electric
June 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 27,802,043	\$0.00559	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 393,947	\$0.00008	p. 3 of 4
	b. Interest	\$ 27,147	\$0.00001	p. 4 of 4
		<u>\$ 421,094</u>	<u>\$0.00008</u>	
(3)	Net Recoverable (C - E)	\$ 27,380,949	\$0.00551	
(4)	S = Projected Sales (kWh) for Computation Period	4,971,462,019		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00585		

**PECO - June 2021
TSC
C-Factor Calculation**

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-21 (est)	\$ 4,557,647	766,633,499
Jul-21 (est)	\$ 4,709,701	990,204,418
Aug-21 (est)	\$ 4,709,701	1,042,076,397
Sep-21 (est)	\$ 4,557,647	895,282,881
Oct-21 (est)	\$ 4,709,701	651,665,385
Nov-21 (est)	\$ 4,557,647	625,599,439
Total	\$ 27,802,043	4,971,462,019

Estimated Recovery C-Factor **\$0.00559** per kWh

PECO - June 2021
TSC
E-Factor Calculation

Attachment 2
Page 3 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo ^(b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (2,614,577)
Jun-20	\$ 3,625,975	737,677,826	\$ 0.00447	\$ 3,632,657	2,819	\$ 48,846	\$ 3,583,811	\$ (42,164)	\$ 0.00039	\$ 319,780	\$ 3,903,591	\$ 277,616	\$ (2,336,961)
Jul-20	\$ 3,999,281	1,084,093,914	\$ 0.00447	\$ 4,826,945	2,828	\$ 49,001	\$ 4,777,944	\$ 778,663	\$ 0.00039	\$ 424,913	\$ 5,202,856	\$ 1,203,575	\$ (1,133,386)
Aug-20	\$ 3,903,872	1,188,657,755	\$ 0.00447	\$ 5,296,356	2,841	\$ 49,238	\$ 5,247,118	\$ 1,343,246	\$ 0.00039	\$ 466,234	\$ 5,713,353	\$ 1,809,481	\$ 676,095
Sep-20	\$ 4,085,131	977,585,049	\$ 0.00447	\$ 4,353,073	2,854	\$ 49,458	\$ 4,303,615	\$ 218,484	\$ 0.00039	\$ 383,198	\$ 4,686,813	\$ 601,682	\$ 1,277,777
Oct-20	\$ 4,000,624	656,760,750	\$ 0.00447	\$ 2,922,252	2,865	\$ 49,644	\$ 2,872,609	\$ (1,128,015)	\$ 0.00039	\$ 257,244	\$ 3,129,853	\$ (870,772)	\$ 407,006
Nov-20	\$ 3,888,399	644,621,485	\$ 0.00447	\$ 2,864,990	2,875	\$ 49,820	\$ 2,815,169	\$ (1,073,229)	\$ 0.00039	\$ 252,203	\$ 3,067,372	\$ (821,026)	\$ (414,021)
Dec-20	\$ 4,022,439	838,517,960	\$ 0.00493	\$ 4,885,849	2,883	\$ 49,966	\$ 4,835,882	\$ 813,443	\$ (0.00016)	\$ (162,718)	\$ 4,673,165	\$ 650,725	\$ 236,705
Jan-21	\$ 4,184,511	1,035,649,683	\$ 0.00493	\$ 5,096,154	2,990	\$ 51,821	\$ 5,044,333	\$ 859,822	\$ (0.00016)	\$ (169,722)	\$ 4,874,611	\$ 690,101	\$ 926,805
Feb-21	\$ 3,817,898	976,804,991	\$ 0.00493	\$ 4,802,354	3,002	\$ 52,023	\$ 4,750,331	\$ 932,434	\$ (0.00016)	\$ (159,937)	\$ 4,590,394	\$ 772,497	\$ 1,699,302
Mar-21	\$ 4,229,060	856,103,870	\$ 0.00493	\$ 4,208,621	3,015	\$ 52,246	\$ 4,156,375	\$ (72,685)	\$ (0.00016)	\$ (140,163)	\$ 4,016,212	\$ (212,848)	\$ 1,486,454
Apr-21	\$ 4,111,018	648,205,588	\$ 0.00493	\$ 3,178,114	3,026	\$ 52,435	\$ 3,125,679	\$ (985,339)	\$ (0.00016)	\$ (105,843)	\$ 3,019,835	\$ (1,091,183)	\$ 395,271
May-21 (est)	\$ 4,042,576	833,317,263	\$ 0.00493	\$ 4,233,634	2,965	\$ 51,385	\$ 4,182,248	\$ 139,672	\$ (0.00016)	\$ (140,996)	\$ 4,041,252	\$ (1,324)	\$ 393,947

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 393,947

**PECO - June 2021
TSC
Interest Calculation**

Attachment 2
Page 4 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (26,816)
Jun-20	737,677,826	\$ (42,164)	3.25%	9/12	\$ (1,028)	\$ 0.00000	\$ 3,170	\$ 2,142	\$ (24,674)
Jul-20	1,084,093,914	\$ 778,663	3.25%	8/12	\$ 16,871	\$ 0.00000	\$ 4,212	\$ 21,083	\$ (3,590)
Aug-20	1,188,657,755	\$ 1,343,246	3.25%	7/12	\$ 25,466	\$ 0.00000	\$ 4,622	\$ 30,088	\$ 26,497
Sep-20	977,585,049	\$ 218,484	3.25%	6/12	\$ 3,550	\$ 0.00000	\$ 3,799	\$ 7,349	\$ 33,846
Oct-20	656,760,750	\$ (1,128,015)	3.25%	5/12	\$ (15,275)	\$ 0.00000	\$ 2,550	\$ (12,725)	\$ 21,121
Nov-20	644,621,485	\$ (1,073,229)	3.25%	4/12	\$ (11,627)	\$ 0.00000	\$ 2,500	\$ (9,126)	\$ 11,995
Dec-20	838,517,960	\$ 813,443	3.25%	9/12	\$ 19,828	\$ (0.00001)	\$ (5,176)	\$ 14,652	\$ 26,647
Jan-21	1,035,649,683	\$ 859,822	3.25%	8/12	\$ 18,629	\$ (0.00001)	\$ (5,398)	\$ 13,231	\$ 39,878
Feb-21	976,804,991	\$ 932,434	3.25%	7/12	\$ 17,677	\$ (0.00001)	\$ (5,087)	\$ 12,590	\$ 52,468
Mar-21	856,103,870	\$ (72,685)	3.25%	6/12	\$ (1,181)	\$ (0.00001)	\$ (4,458)	\$ (5,639)	\$ 46,829
Apr-21	648,205,588	\$ (985,339)	3.25%	5/12	\$ (13,343)	\$ (0.00001)	\$ (3,367)	\$ (16,710)	\$ 30,119
May-21 (est)	833,317,263	\$ 139,672	3.25%	4/12	\$ 1,513	\$ (0.00001)	\$ (4,485)	\$ (2,972)	\$ 27,147
Net Interest									\$ 27,147

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
June 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 3
Page 1 of 4

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 5,503,241	\$1.50	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,217,993	\$0.33	p. 3 of 4
	b. Interest	\$ 22,374	\$0.01	p. 4 of 4
		<u>\$ 1,240,367</u>	<u>\$0.34</u>	
(3)	Net Recoverable (C - E)	\$ 4,262,874	\$1.16	
(4)	S = Projected Sales (kW) for Computation Period	3,663,898		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.24		

PECO - June 2021

TSC

C-Factor Calculation

Attachment 3

Page 2 of 4

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-21 (est)	\$ 902,158	597,410
Jul-21 (est)	\$ 932,256	662,122
Aug-21 (est)	\$ 932,256	681,217
Sep-21 (est)	\$ 902,158	644,790
Oct-21 (est)	\$ 932,256	547,776
Nov-21 (est)	\$ 902,158	530,585
Total	\$ 5,503,241	3,663,898

Estimated Recovery C-Factor **\$1.50** per kW

PECO - June 2021
TSC
E-Factor Calculation

Attachment 3
Page 3 of 4

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo ^(b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 562,940
Jun-20	\$ 779,616	622,181	\$ 1.43	\$ 893,109	606	\$ 10,502	\$ 882,607	\$ 102,991	\$ (0.23)	\$ (146,011)	\$ 736,596	\$ (43,020)	\$ 519,920
Jul-20	\$ 866,656	727,357	\$ 1.43	\$ 1,044,083	613	\$ 10,619	\$ 1,033,465	\$ 166,809	\$ (0.23)	\$ (170,693)	\$ 862,771	\$ (3,885)	\$ 516,035
Aug-20	\$ 850,071	742,504	\$ 1.43	\$ 1,065,827	619	\$ 10,722	\$ 1,055,105	\$ 205,035	\$ (0.23)	\$ (174,248)	\$ 880,857	\$ 30,786	\$ 546,822
Sep-20	\$ 881,296	740,309	\$ 1.43	\$ 1,062,676	616	\$ 10,670	\$ 1,052,007	\$ 170,711	\$ (0.23)	\$ (173,733)	\$ 878,274	\$ (3,022)	\$ 543,800
Oct-20	\$ 859,950	634,436	\$ 1.43	\$ 910,701	616	\$ 10,671	\$ 900,030	\$ 40,080	\$ (0.23)	\$ (148,887)	\$ 751,143	\$ (108,807)	\$ 434,993
Nov-20	\$ 836,373	625,209	\$ 1.43	\$ 897,456	618	\$ 10,716	\$ 886,740	\$ 50,367	\$ (0.23)	\$ (146,722)	\$ 740,019	\$ (96,354)	\$ 338,638
Dec-20	\$ 869,622	765,958	\$ 1.43	\$ 1,093,951	623	\$ 10,802	\$ 1,083,148	\$ 213,526	\$ (0.11)	\$ (83,207)	\$ 999,942	\$ 130,320	\$ 468,958
Jan-21	\$ 787,511	721,340	\$ 1.43	\$ 1,030,226	563	\$ 9,753	\$ 1,020,473	\$ 232,962	\$ (0.11)	\$ (78,360)	\$ 942,113	\$ 154,602	\$ 623,560
Feb-21	\$ 717,061	732,621	\$ 1.43	\$ 1,046,337	564	\$ 9,771	\$ 1,036,567	\$ 319,505	\$ (0.11)	\$ (79,585)	\$ 956,981	\$ 239,920	\$ 863,480
Mar-21	\$ 808,640	750,000	\$ 1.43	\$ 1,071,158	576	\$ 9,990	\$ 1,061,168	\$ 252,528	\$ (0.11)	\$ (81,473)	\$ 979,695	\$ 171,055	\$ 1,034,535
Apr-21	\$ 783,761	655,846	\$ 1.43	\$ 936,686	577	\$ 9,997	\$ 926,690	\$ 142,928	\$ (0.11)	\$ (71,245)	\$ 855,445	\$ 71,683	\$ 1,106,218
May-21 (est)	\$ 800,203	698,820	\$ 1.43	\$ 998,063	587	\$ 10,171	\$ 987,891	\$ 187,688	\$ (0.11)	\$ (75,913)	\$ 911,978	\$ 111,775	\$ 1,217,993

(a) C Factor and E Factor Revenues are allocated on a percentage basis

Total Recovery E-Factor \$ 1,217,993

**PECO - June 2021
TSC
Interest Calculation**

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 16,886
Jun-20	622,181	\$ 102,991	3.25%	9/12	\$ 2,510	\$ (0.01)	\$ (3,548)	\$ (1,038)	\$ 15,848
Jul-20	727,357	\$ 166,809	3.25%	8/12	\$ 3,614	\$ (0.01)	\$ (4,148)	\$ (534)	\$ 15,314
Aug-20	742,504	\$ 205,035	3.25%	7/12	\$ 3,887	\$ (0.01)	\$ (4,234)	\$ (347)	\$ 14,967
Sep-20	740,309	\$ 170,711	3.25%	6/12	\$ 2,774	\$ (0.01)	\$ (4,222)	\$ (1,448)	\$ 13,519
Oct-20	634,436	\$ 40,080	3.25%	5/12	\$ 543	\$ (0.01)	\$ (3,618)	\$ (3,075)	\$ 10,443
Nov-20	625,209	\$ 50,367	3.25%	4/12	\$ 546	\$ (0.01)	\$ (3,566)	\$ (3,020)	\$ 7,424
Dec-20	765,958	\$ 213,526	3.25%	9/12	\$ 5,205	\$ (0.00)	\$ (1,670)	\$ 3,534	\$ 10,958
Jan-21	721,340	\$ 232,962	3.25%	8/12	\$ 5,048	\$ (0.00)	\$ (1,573)	\$ 3,474	\$ 14,432
Feb-21	732,621	\$ 319,505	3.25%	7/12	\$ 6,057	\$ (0.00)	\$ (1,598)	\$ 4,460	\$ 18,892
Mar-21	750,000	\$ 252,528	3.25%	6/12	\$ 4,104	\$ (0.00)	\$ (1,636)	\$ 2,468	\$ 21,360
Apr-21	655,846	\$ 142,928	3.25%	5/12	\$ 1,935	\$ (0.00)	\$ (1,430)	\$ 505	\$ 21,865
May-21 (est)	698,820	\$ 187,688	3.25%	4/12	\$ 2,033	\$ (0.00)	\$ (1,524)	\$ 509	\$ 22,374
								Net Interest	\$ 22,374

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
June 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,036,348	\$0.79	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (278,313)	-\$0.21	p. 3 of 4
	b. Interest	\$ (5,085)	\$0.00	p. 4 of 4
		\$ (283,398)	-\$0.22	
(3)	Net Recoverable (C - E)	\$ 1,319,747	\$1.01	
(4)	S = Projected Sales (kW) for Computation Period	1,304,127		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.08		

**PECO - June 2021
TSC
C-Factor Calculation**

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-21 (est)	\$ 169,891	216,289
Jul-21 (est)	\$ 175,559	238,156
Aug-21 (est)	\$ 175,559	228,616
Sep-21 (est)	\$ 169,891	222,961
Oct-21 (est)	\$ 175,559	204,738
Nov-21 (est)	\$ 169,891	193,366
Total	\$ 1,036,348	1,304,127

Estimated Recovery C-Factor **\$0.79** per kW

PECO - June 2021
TSC
E-Factor Calculation

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo ^(b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (596,233)
Jun-20	\$ 166,964	156,557	\$ 0.68	\$ 106,243	130	\$ 2,249	\$ 103,994	\$ (62,970)	\$ 0.48	\$ 74,641	\$ 178,634	\$ 11,671	\$ (584,563)
Jul-20	\$ 189,013	188,292	\$ 0.68	\$ 127,779	134	\$ 2,316	\$ 125,463	\$ (63,550)	\$ 0.48	\$ 89,771	\$ 215,234	\$ 26,221	\$ (558,341)
Aug-20	\$ 195,809	198,898	\$ 0.68	\$ 134,976	143	\$ 2,470	\$ 132,506	\$ (63,303)	\$ 0.48	\$ 94,827	\$ 227,333	\$ 31,524	\$ (526,818)
Sep-20	\$ 184,905	183,587	\$ 0.68	\$ 124,586	129	\$ 2,239	\$ 122,348	\$ (62,557)	\$ 0.48	\$ 87,528	\$ 209,875	\$ 24,971	\$ (501,847)
Oct-20	\$ 173,009	147,951	\$ 0.68	\$ 100,403	124	\$ 2,147	\$ 98,256	\$ (74,754)	\$ 0.48	\$ 70,538	\$ 168,794	\$ (4,216)	\$ (506,063)
Nov-20	\$ 162,023	130,159	\$ 0.68	\$ 88,329	120	\$ 2,076	\$ 86,253	\$ (75,771)	\$ 0.48	\$ 62,055	\$ 148,307	\$ (13,716)	\$ (519,779)
Dec-20	\$ 167,613	147,839	\$ 0.89	\$ 131,265	120	\$ 2,082	\$ 129,183	\$ (38,429)	\$ 0.40	\$ 59,629	\$ 188,813	\$ 21,200	\$ (498,579)
Jan-21	\$ 144,945	157,625	\$ 0.89	\$ 139,954	104	\$ 1,795	\$ 138,159	\$ (6,785)	\$ 0.40	\$ 63,576	\$ 201,736	\$ 56,791	\$ (441,788)
Feb-21	\$ 134,821	139,832	\$ 0.89	\$ 124,156	106	\$ 1,837	\$ 122,319	\$ (12,502)	\$ 0.40	\$ 56,400	\$ 178,719	\$ 43,897	\$ (397,891)
Mar-21	\$ 153,985	163,799	\$ 0.89	\$ 145,437	110	\$ 1,902	\$ 143,534	\$ (10,451)	\$ 0.40	\$ 66,067	\$ 209,601	\$ 55,616	\$ (342,275)
Apr-21	\$ 141,139	134,925	\$ 0.89	\$ 119,800	104	\$ 1,800	\$ 117,999	\$ (23,140)	\$ 0.40	\$ 54,421	\$ 172,420	\$ 31,281	\$ (310,994)
May-21 (est)	\$ 150,691	143,496	\$ 0.89	\$ 127,409	111	\$ 1,915	\$ 125,494	\$ (25,197)	\$ 0.40	\$ 57,878	\$ 183,371	\$ 32,680	\$ (278,313)

(a) C Factor and E Factor Revenues are allocated on a percentage basis

Total Recovery E-Factor \$ (278,313)

**PECO - June 2021
TSC
Interest Calculation**

Attachment 4
Page 4 of 4

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (14,084)
Jun-20	156,557	\$ (62,970)	3.25%	9/12	\$ (1,535)	\$ 0.01	\$ 1,794	\$ 259	\$ (13,825)
Jul-20	188,292	\$ (63,550)	3.25%	8/12	\$ (1,377)	\$ 0.01	\$ 2,157	\$ 780	\$ (13,045)
Aug-20	198,898	\$ (63,303)	3.25%	7/12	\$ (1,200)	\$ 0.01	\$ 2,279	\$ 1,079	\$ (11,966)
Sep-20	183,587	\$ (62,557)	3.25%	6/12	\$ (1,017)	\$ 0.01	\$ 2,103	\$ 1,087	\$ (10,879)
Oct-20	147,951	\$ (74,754)	3.25%	5/12	\$ (1,012)	\$ 0.01	\$ 1,695	\$ 683	\$ (10,196)
Nov-20	130,159	\$ (75,771)	3.25%	4/12	\$ (821)	\$ 0.01	\$ 1,491	\$ 670	\$ (9,526)
Dec-20	147,839	\$ (38,429)	3.25%	9/12	\$ (937)	\$ 0.01	\$ 1,086	\$ 149	\$ (9,377)
Jan-21	157,625	\$ (6,785)	3.25%	8/12	\$ (147)	\$ 0.01	\$ 1,158	\$ 1,011	\$ (8,366)
Feb-21	139,832	\$ (12,502)	3.25%	7/12	\$ (237)	\$ 0.01	\$ 1,027	\$ 790	\$ (7,577)
Mar-21	163,799	\$ (10,451)	3.25%	6/12	\$ (170)	\$ 0.01	\$ 1,203	\$ 1,033	\$ (6,543)
Apr-21	134,925	\$ (23,140)	3.25%	5/12	\$ (313)	\$ 0.01	\$ 991	\$ 678	\$ (5,866)
May-21 (est)	143,496	\$ (25,197)	3.25%	4/12	\$ (273)	\$ 0.01	\$ 1,054	\$ 781	\$ (5,085)
Net Interest									\$ (5,085)

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
June 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 5
Page 1 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 6,458	\$0.00079	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 2,347	\$0.00029	p. 3 of 4
	b. Interest	\$ 34	\$0.00000	p. 4 of 4
		<hr/> \$ 2,381	\$0.00029	
(3)	Net Recoverable (C - E)	\$ 4,077	\$0.00050	
(4)	S = Projected Sales (kWh) for Computation Period	8,160,623		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00053		

**PECO - June 2021
TSC
C-Factor Calculation**

Attachment 5
Page 2 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected		Projected
	Transmission Costs		Default Sales
	(1)		(2)
Jun-21 (est)	\$ 1,059		1,298,782
Jul-21 (est)	\$ 1,094		1,420,791
Aug-21 (est)	\$ 1,094		1,402,897
Sep-21 (est)	\$ 1,059		1,387,040
Oct-21 (est)	\$ 1,094		1,259,337
Nov-21 (est)	\$ 1,059		1,391,776
Total	\$ 6,458		8,160,623

Estimated Recovery C-Factor \$0.00079 per kWh

**PECO - June 2021
TSC
E-Factor Calculation**

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo ^(b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (426)
Jun-20	\$ 928	1,592,888	\$ 0.00078	\$ 1,108	1	\$ 13	\$ 1,095	\$ 167	\$ 0.00008	\$ 111	\$ 1,206	\$ 278	\$ (148)
Jul-20	\$ 1,033	1,595,415	\$ 0.00078	\$ 1,234	1	\$ 13	\$ 1,222	\$ 189	\$ 0.00008	\$ 124	\$ 1,345	\$ 313	\$ 165
Aug-20	\$ 1,004	1,606,272	\$ 0.00078	\$ 961	1	\$ 13	\$ 948	\$ (56)	\$ 0.00008	\$ 96	\$ 1,044	\$ 40	\$ 205
Sep-20	\$ 1,056	1,611,076	\$ 0.00078	\$ 1,239	1	\$ 13	\$ 1,226	\$ 171	\$ 0.00008	\$ 124	\$ 1,350	\$ 295	\$ 500
Oct-20	\$ 1,038	1,592,305	\$ 0.00078	\$ 1,159	1	\$ 13	\$ 1,146	\$ 109	\$ 0.00008	\$ 116	\$ 1,263	\$ 225	\$ 725
Nov-20	\$ 1,017	2,094,057	\$ 0.00078	\$ 1,620	1	\$ 13	\$ 1,607	\$ 590	\$ 0.00008	\$ 162	\$ 1,769	\$ 753	\$ 1,478
Dec-20	\$ 1,055	1,631,727	\$ 0.00081	\$ 879	1	\$ 13	\$ 866	\$ (189)	\$ (0.00012)	\$ (135)	\$ 731	\$ (324)	\$ 1,154
Jan-21	\$ 900	1,756,328	\$ 0.00081	\$ 1,425	1	\$ 11	\$ 1,414	\$ 514	\$ (0.00012)	\$ (218)	\$ 1,195	\$ 295	\$ 1,449
Feb-21	\$ 840	1,676,773	\$ 0.00081	\$ 1,215	1	\$ 11	\$ 1,204	\$ 364	\$ (0.00012)	\$ (186)	\$ 1,018	\$ 178	\$ 1,627
Mar-21	\$ 922	1,675,403	\$ 0.00081	\$ 1,363	1	\$ 11	\$ 1,351	\$ 429	\$ (0.00012)	\$ (209)	\$ 1,142	\$ 220	\$ 1,847
Apr-21	\$ 902	1,752,986	\$ 0.00081	\$ 1,394	1	\$ 12	\$ 1,382	\$ 480	\$ (0.00012)	\$ (213)	\$ 1,169	\$ 267	\$ 2,114
May-21 (est)	\$ 939	1,764,546	\$ 0.00081	\$ 1,399	1	\$ 12	\$ 1,387	\$ 448	\$ (0.00012)	\$ (214)	\$ 1,173	\$ 234	\$ 2,347

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 2,347

**PECO - June 2021
TSC
Interest Calculation**

Attachment 5
Page 4 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (15)
Jun-20	1,592,888	\$ 167	3.25%	9/12	\$ 4	\$ 0.00000	\$ 3	\$ 7	\$ (7)
Jul-20	1,595,415	\$ 189	3.25%	8/12	\$ 4	\$ 0.00000	\$ 4	\$ 8	\$ 0
Aug-20	1,606,272	\$ (56)	3.25%	7/12	\$ (1)	\$ 0.00000	\$ 3	\$ 2	\$ 2
Sep-20	1,611,076	\$ 171	3.25%	6/12	\$ 3	\$ 0.00000	\$ 4	\$ 6	\$ 9
Oct-20	1,592,305	\$ 109	3.25%	5/12	\$ 1	\$ 0.00000	\$ 3	\$ 5	\$ 14
Nov-20	2,094,057	\$ 590	3.25%	4/12	\$ 6	\$ 0.00000	\$ 5	\$ 11	\$ 25
Dec-20	1,631,727	\$ (189)	3.25%	9/12	\$ (5)	\$ (0.00000)	\$ (3)	\$ (7)	\$ 18
Jan-21	1,756,328	\$ 514	3.25%	8/12	\$ 11	\$ (0.00000)	\$ (4)	\$ 7	\$ 24
Feb-21	1,676,773	\$ 364	3.25%	7/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 3	\$ 28
Mar-21	1,675,403	\$ 429	3.25%	6/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 3	\$ 31
Apr-21	1,752,986	\$ 480	3.25%	5/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 2	\$ 33
May-21 (est)	1,764,546	\$ 448	3.25%	4/12	\$ 5	\$ (0.00000)	\$ (4)	\$ 1	\$ 34
Net Interest									\$ 34

(a) Interest Revenues are allocated on a percentage basis.