



**peco**<sup>SM</sup>

AN EXELON COMPANY

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PECO  
2301 Market Street  
S15  
Philadelphia, PA 19103

November 11, 2022

**Via E-Filing**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

**SUBJECT:** Transmission Service Charge (TSC) Semiannual Adjustment  
PECO Energy Electric Tariff No. 7, Supplement No. 16  
Effective December 1, 2022, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2022. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

Attachment 1	Revised tariff pages for TSC;
Attachment 2	TSC Calculation for Residential – Rates R & RH;
Attachment 3	TSC calculation for Small C&I – Rate GS;
Attachment 4	TSC Calculation for Large C&I – Rates HT, PD, EP;
Attachment 5	TSC Calculation for Street Lighting – Rates SLE, SLS, SLC, POL, AL, TLCL.

Due to the continuing COVID-19 pandemic, PECO's employees are working in the office on a part-time basis. Accordingly, PECO employees will have limited access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO employees continue to be transmitted by email.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at (215) 841-6361 or via email: [megan.mcdevitt@exeloncorp.com](mailto:megan.mcdevitt@exeloncorp.com).

Sincerely,

Rosemary Chiavetta, Secretary  
November 11, 2022  
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Enclosures

Copies to: K.G. Sophy, Director, Office of Special Assistants (e-mail only)  
P.T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)  
K.A. Monaghan, Director, Bureau of Audits (e-mail only)  
R.A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)  
Office of Consumer Advocate (e-mail only)  
Office of Small Business Advocate (e-mail only)  
McNees, Wallace & Nurick (e-mail only)

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19103**

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**For List of Communities Served, See Page 4.**

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**Issued November 11, 2022**

**Effective December 1, 2022**

**ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Transmission Service Charge (TSC) – 2<sup>nd</sup> Revised Page No. 44**

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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**TRANSMISSION SERVICE CHARGE (TSC)**

**Purpose:** The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

**Applicability:** The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

**Billing Provisions:** The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

**TSC(n)** = transmission service cost for customer class n including over or under recovery and associated interest.

**C** – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

**WC** – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per mW. WC is a component of the 'C' factor

**E** – The estimated over or under recovery from the applicable reconciliation period.

**I** - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

**n** – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

**S** – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

**T** – The current Pennsylvania gross receipt tax rate included in base rates.

**Filings and Reconciliations:** The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

**Current Transmission Service Rate:**

R= \$.00727 per kilowatt ho	(D)
RH= \$.00727 per kilowatt hour	(D)
Small C&I = \$1.82 per billed transmission kW	(I)
Large C&I = \$2.02 per billed transmission kW	(I)
Street Lighting = \$.00040 per kilowatt hour	(D)

(D) Denotes Decrease

(I) Denotes Increase

Supplement No. 16 to  
ELECTRIC PA P.U.C NO. 7

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 11, 2022

Effective December 1, 2022

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ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. ~~16~~ to  
Tariff Electric Pa. P.U.C. No. 7  
~~Fifteenth Revised Page No. 1~~  
~~Supersedes Fourteenth Revised Page No. 1~~

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 2<sup>nd</sup> Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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Update to rule 2.5 - SINGLE-PHASE UP TO 150 KVA ¶

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RATE RS-2 NET METERING – 1<sup>st</sup> Revised Page No. 53, 1<sup>st</sup> Revised Page No. 55

This filing is made in accordance with Docket No. M-2011-2249441 in which the Pennsylvania Public Utility Commission's ("Commission") withdrew the policy set forth in the Net Metering Use of Third-Party Operators (Order entered March 29, 2012) and will no longer limit third-party owned and operated systems to 110% of the customer-generator's annual consumption. It also updates the tariff to provide specificity regarding interconnection application expiration timelines.¶

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PECO Energy Company

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PECO Energy Company

Supplement No. 16 to  
Tariff Electric Pa. P.U.C. No. 7  
Second Revised Page No. 44  
Supersedes First Revised Page No. 44

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**PECO - Electric**  
**December 2022 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

**TSC 1: Rates R, RH**

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 35,389,092	\$0.00662	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (1,149,751)	-\$0.00022	p. 3 of 4
	b. Interest	\$ (20,966)	\$0.00000	p. 4 of 4
		\$ (1,170,717)	-\$0.00022	
(3)	Net Recoverable (C - E)	\$ 36,559,808	\$0.00684	
(4)	S = Projected Sales (kWh) for Computation Period	5,344,692,997		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$0.00727</b>		

**PECO - December 2022**  
**TSC**  
**C-Factor Calculation**

Attachment 2  
Page 2 of 4

**TSC 1: Rates R, RH**

<b>C-Factor Month</b>	<b>Projected Transmission Costs (1)</b>	<b>Projected Default Sales (kWh) (2)</b>
<b>Dec-22 (est)</b>	\$ 6,028,024	943,139,075
<b>Jan-23 (est)</b>	\$ 6,028,024	1,155,416,739
<b>Feb-23 (est)</b>	\$ 5,443,734	1,033,649,263
<b>Mar-23 (est)</b>	\$ 6,028,024	864,633,143
<b>Apr-23 (est)</b>	\$ 5,833,261	724,140,992
<b>May-23 (est)</b>	\$ 6,028,024	623,713,785
<b>Total</b>	\$ 35,389,092	5,344,692,997

**Estimated Recovery C-Factor** \$0.00662 per kWh

**PECO - December 2022**  
**TSC**  
**E-Factor Calculation**

**TSC 1: Rates R, RH**

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue <sup>(a)</sup> (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue <sup>(a)</sup> (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
<b>Balance</b>													<b>\$ (1,888,001)</b>
<b>Dec-21</b>	\$ 5,151,252	883,445,378	\$ 0.00585	\$ 4,939,039	3,111	\$ 53,918	\$ 4,885,121	\$ (266,131)	\$ 0.00011	\$ 90,109	\$ 4,975,230	\$ (176,022)	\$ (2,064,023)
<b>Jan-22</b>	\$ 5,287,850	1,068,122,755	\$ 0.00585	\$ 6,235,031	3,189	\$ 69,527	\$ 6,165,504	\$ 877,653	\$ 0.00011	\$ 113,754	\$ 6,279,257	\$ 991,407	\$ (1,072,616)
<b>Feb-22</b>	\$ 4,812,001	1,043,227,061	\$ 0.00585	\$ 6,083,303	3,203	\$ 69,815	\$ 6,013,488	\$ 1,201,488	\$ 0.00011	\$ 110,985	\$ 6,124,474	\$ 1,312,473	\$ 239,857
<b>Mar-22</b>	\$ 5,332,576	820,968,383	\$ 0.00585	\$ 4,789,438	3,214	\$ 70,063	\$ 4,719,375	\$ (613,201)	\$ 0.00011	\$ 87,380	\$ 4,806,755	\$ (525,822)	\$ (285,965)
<b>Apr-22</b>	\$ 5,178,111	709,276,242	\$ 0.00585	\$ 4,128,970	3,222	\$ 70,246	\$ 4,058,724	\$ (1,119,386)	\$ 0.00011	\$ 75,330	\$ 4,134,054	\$ (1,044,056)	\$ (1,330,021)
<b>May-22</b>	\$ 5,365,018	637,530,317	\$ 0.00585	\$ 3,710,360	3,232	\$ 70,459	\$ 3,639,900	\$ (1,725,118)	\$ 0.00011	\$ 67,693	\$ 3,707,593	\$ (1,657,425)	\$ (2,987,446)
<b>Jun-22</b>	\$ 6,286,232	844,197,828	\$ 0.00656	\$ 5,151,861	3,237	\$ 70,576	\$ 5,081,285	\$ (1,204,947)	\$ 0.00028	\$ 221,759	\$ 5,303,044	\$ (983,188)	\$ (3,970,634)
<b>Jul-22</b>	\$ 6,236,706	1,066,378,663	\$ 0.00656	\$ 6,975,690	3,254	\$ 70,943	\$ 6,904,747	\$ 668,041	\$ 0.00028	\$ 300,264	\$ 7,205,011	\$ 968,305	\$ (3,002,330)
<b>Aug-22</b>	\$ 6,418,179	1,262,865,823	\$ 0.00656	\$ 8,264,597	3,277	\$ 71,433	\$ 8,193,165	\$ 1,774,986	\$ 0.00028	\$ 355,744	\$ 8,548,909	\$ 2,130,730	\$ (871,599)
<b>Sep-22</b>	\$ 6,245,804	1,101,799,972	\$ 0.00656	\$ 7,205,195	3,296	\$ 71,859	\$ 7,133,336	\$ 887,532	\$ 0.00028	\$ 310,143	\$ 7,443,479	\$ 1,197,675	\$ 326,076
<b>Oct-22</b>	\$ 6,212,411	702,030,355	\$ 0.00656	\$ 4,586,138	3,312	\$ 72,210	\$ 4,513,929	\$ (1,698,482)	\$ 0.00028	\$ 197,407	\$ 4,711,336	\$ (1,501,074)	\$ (1,174,999)
<b>Nov-22 (Est)</b>	\$ 6,128,075	935,800,493	\$ 0.00656	\$ 5,967,694	3,268	\$ 71,247	\$ 5,896,447	\$ (231,628)	\$ 0.00028	\$ 256,876	\$ 6,153,323	\$ 25,248	\$ (1,149,751)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**Total Recovery E-Factor \$ (1,149,751)**

**PECO - December 2022**  
**TSC**  
**Interest Calculation**

Attachment 2  
Page 4 of 4

**TSC 1: Rates R, RH**

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate <sup>(b)</sup> (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues <sup>(a)</sup> (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
<b>Balance</b>									<b>\$ (11,100)</b>
<b>Dec-21</b>	883,445,378	\$ (266,131)	3.25%	9/12	\$ (6,487)	\$ (0.00000)	\$ (414)	\$ (6,901)	\$ (18,001)
<b>Jan-22</b>	1,068,122,755	\$ 877,653	3.25%	8/12	\$ 19,016	\$ (0.00000)	\$ (523)	\$ 18,493	\$ 492
<b>Feb-22</b>	1,043,227,061	\$ 1,201,488	3.25%	7/12	\$ 22,778	\$ (0.00000)	\$ (510)	\$ 22,268	\$ 22,760
<b>Mar-22</b>	820,968,383	\$ (613,201)	3.50%	6/12	\$ (10,731)	\$ (0.00000)	\$ (401)	\$ (11,132)	\$ 11,628
<b>Apr-22</b>	709,276,242	\$ (1,119,386)	3.50%	5/12	\$ (16,324)	\$ (0.00000)	\$ (346)	\$ (16,670)	\$ (5,043)
<b>May-22</b>	637,530,317	\$ (1,725,118)	4.00%	4/12	\$ (23,002)	\$ (0.00000)	\$ (311)	\$ (23,313)	\$ (28,355)
<b>Jun-22</b>	844,197,828	\$ (1,204,947)	4.75%	9/12	\$ (42,926)	\$ (0.00000)	\$ (1,246)	\$ (44,172)	\$ (72,527)
<b>Jul-22</b>	1,066,378,663	\$ 668,041	5.50%	8/12	\$ 24,495	\$ (0.00000)	\$ (1,687)	\$ 22,808	\$ (49,719)
<b>Aug-22</b>	1,262,865,823	\$ 1,774,986	5.50%	7/12	\$ 56,947	\$ (0.00000)	\$ (1,999)	\$ 54,949	\$ 5,229
<b>Sep-22</b>	1,101,799,972	\$ 887,532	6.25%	6/12	\$ 27,735	\$ (0.00000)	\$ (1,742)	\$ 25,993	\$ 31,222
<b>Oct-22</b>	702,030,355	\$ (1,698,482)	6.25%	5/12	\$ (44,231)	\$ (0.00000)	\$ (1,109)	\$ (45,340)	\$ (14,118)
<b>Nov-22 (Est)</b>	935,800,493	\$ (231,628)	7.00%	4/12	\$ (5,405)	\$ (0.00000)	\$ (1,443)	\$ (6,848)	\$ (20,966)
<b>Net Interest</b>									<b>\$ (20,966)</b>

- (a) Interest Revenues are allocated on a percentage basis.
- (b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.  
Effective May 4, 2022, interest rate changed from 3.50% to 4.00%.  
Effective June 15, 2022, interest rate changed from 4.00% to 4.75%.  
Effective July 27, 2022, interest rate changed from 4.75% to 5.50%.

**PECO - Electric**  
**December 2022 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

**TSC 2: Rate GS**

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 7,551,395	\$1.74	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 103,622	\$0.02	p. 3 of 4
	b. Interest	\$ 5,400	\$0.00	p. 4 of 4
		<u>\$ 109,022</u>	<u>\$0.03</u>	
(3)	Net Recoverable (C - E)	\$ 7,442,373	\$1.72	
(4)	S = Projected Sales (kW) for Computation Period	4,339,386		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$1.82</b>		

# PECO - December 2022

## TSC

### C-Factor Calculation

Attachment 3

Page 2 of 4

#### TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-22 (est)	\$ 1,286,272	756,204
Jan-23 (est)	\$ 1,286,272	847,015
Feb-23 (est)	\$ 1,161,595	780,545
Mar-23 (est)	\$ 1,286,272	721,549
Apr-23 (est)	\$ 1,244,713	633,433
May-23 (est)	\$ 1,286,272	600,638
Total	\$ 7,551,395	4,339,386

Estimated Recovery C-Factor \$1.74 per kW



**PECO - December 2022**  
**TSC**  
**E-Factor Calculation**

**TSC 2: Rate GS**

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue <sup>(a)</sup> (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue <sup>(a)</sup> (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
<b>Balance</b>													<b>\$ 898,583</b>
<b>Dec-21</b>	\$ 1,008,880	878,045	\$ 1.41	\$ 1,232,979	609	\$ 10,560	\$ 1,222,419	\$ 213,539	\$ (0.26)	\$ (229,060)	\$ 993,359	\$ (15,521)	\$ 883,062
<b>Jan-22</b>	\$ 1,096,792	704,912	\$ 1.41	\$ 989,860	662	\$ 14,421	\$ 975,439	\$ (121,354)	\$ (0.26)	\$ (183,894)	\$ 791,545	\$ (305,247)	\$ 577,814
<b>Feb-22</b>	\$ 999,072	857,959	\$ 1.41	\$ 1,204,774	665	\$ 14,495	\$ 1,190,279	\$ 191,206	\$ (0.26)	\$ (223,820)	\$ 966,459	\$ (32,614)	\$ 545,200
<b>Mar-22</b>	\$ 1,105,754	796,488	\$ 1.41	\$ 1,118,455	666	\$ 14,528	\$ 1,103,927	\$ (1,827)	\$ (0.26)	\$ (207,784)	\$ 896,143	\$ (209,611)	\$ 335,589
<b>Apr-22</b>	\$ 1,071,785	786,981	\$ 1.41	\$ 1,105,104	667	\$ 14,540	\$ 1,090,565	\$ 18,780	\$ (0.26)	\$ (205,304)	\$ 885,261	\$ (186,524)	\$ 149,065
<b>May-22</b>	\$ 1,131,570	749,536	\$ 1.41	\$ 1,052,523	682	\$ 14,861	\$ 1,037,663	\$ (93,908)	\$ (0.26)	\$ (195,535)	\$ 842,127	\$ (289,443)	\$ (140,378)
<b>Jun-22</b>	\$ 1,350,393	721,749	\$ 1.65	\$ 1,188,658	695	\$ 15,161	\$ 1,173,497	\$ (176,897)	\$ 0.00	\$ 187	\$ 1,173,684	\$ (176,709)	\$ (317,087)
<b>Jul-22</b>	\$ 1,333,880	872,577	\$ 1.65	\$ 1,437,058	696	\$ 15,173	\$ 1,421,885	\$ 88,005	\$ 0.00	\$ 227	\$ 1,422,112	\$ 88,232	\$ (228,855)
<b>Aug-22</b>	\$ 1,367,154	940,201	\$ 1.65	\$ 1,548,428	698	\$ 15,216	\$ 1,533,212	\$ 166,058	\$ 0.00	\$ 244	\$ 1,533,456	\$ 166,302	\$ (62,553)
<b>Sep-22</b>	\$ 1,336,125	922,247	\$ 1.65	\$ 1,518,860	705	\$ 15,372	\$ 1,503,487	\$ 167,363	\$ 0.00	\$ 240	\$ 1,503,727	\$ 167,602	\$ 105,049
<b>Oct-22</b>	\$ 1,327,753	818,715	\$ 1.65	\$ 1,348,352	708	\$ 15,433	\$ 1,332,919	\$ 5,165	\$ 0.00	\$ 213	\$ 1,333,131	\$ 5,378	\$ 110,427
<b>Nov-22 (Est)</b>	\$ 1,307,621	798,957	\$ 1.65	\$ 1,315,811	697	\$ 15,203	\$ 1,300,609	\$ (7,012)	\$ 0.00	\$ 207	\$ 1,300,816	\$ (6,805)	\$ 103,622

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**Total Recovery E-Factor \$ 103,622**

**PECO - December 2022**  
**TSC**  
**Interest Calculation**

Attachment 3  
Page 4 of 4

**TSC 2: Rate GS**

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate <sup>(b)</sup> (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues <sup>(a)</sup> (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
<b>Balance</b>									<b>\$ 17,563</b>
<b>Dec-21</b>	878,045	\$ 213,539	3.25%	9/12	\$ 5,205	\$ (0.00)	\$ (4,169)	\$ 1,036	\$ 18,599
<b>Jan-22</b>	704,912	\$ (121,354)	3.25%	8/12	\$ (2,629)	\$ (0.00)	\$ (3,347)	\$ (5,976)	\$ 12,623
<b>Feb-22</b>	857,959	\$ 191,206	3.25%	7/12	\$ 3,625	\$ (0.00)	\$ (4,073)	\$ (448)	\$ 12,175
<b>Mar-22</b>	796,488	\$ (1,827)	3.50%	6/12	\$ (32)	\$ (0.00)	\$ (3,782)	\$ (3,814)	\$ 8,361
<b>Apr-22</b>	786,981	\$ 18,780	3.50%	5/12	\$ 274	\$ (0.00)	\$ (3,736)	\$ (3,463)	\$ 4,898
<b>May-22</b>	749,536	\$ (93,908)	4.00%	4/12	\$ (1,252)	\$ (0.00)	\$ (3,559)	\$ (4,811)	\$ 88
<b>Jun-22</b>	721,749	\$ (176,897)	4.75%	9/12	\$ (6,302)	\$ (0.00)	\$ (305)	\$ (6,607)	\$ (6,519)
<b>Jul-22</b>	872,577	\$ 88,005	5.50%	8/12	\$ 3,227	\$ (0.00)	\$ (368)	\$ 2,859	\$ (3,660)
<b>Aug-22</b>	940,201	\$ 166,058	5.50%	7/12	\$ 5,328	\$ (0.00)	\$ (397)	\$ 4,931	\$ 1,271
<b>Sep-22</b>	922,247	\$ 167,363	6.25%	6/12	\$ 5,230	\$ (0.00)	\$ (389)	\$ 4,841	\$ 6,111
<b>Oct-22</b>	818,715	\$ 5,165	6.25%	5/12	\$ 135	\$ (0.00)	\$ (346)	\$ (211)	\$ 5,900
<b>Nov-22 (Est)</b>	798,957	\$ (7,012)	7.00%	4/12	\$ (164)	\$ (0.00)	\$ (337)	\$ (501)	\$ 5,400
<b>Net Interest</b>									<b>\$ 5,400</b>

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.

Effective May 4, 2022, interest rate changed from 3.50% to 4.00%.

Effective June 15, 2022, interest rate changed from 4.00% to 4.75%.

Effective July 27, 2022, interest rate changed from 4.75% to 5.50%.

**PECO - Electric**  
**December 2022 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

Attachment 4  
Page 1 of 4

**TSC 3: Rates HT, PD, EP**

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 2,040,765	\$1.21	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (1,147,603)	-\$0.68	p. 3 of 4
	b. Interest	\$ (33,281)	-\$0.02	p. 4 of 4
		\$ (1,180,884)	-\$0.70	
(3)	Net Recoverable (C - E)	\$ 3,221,649	\$1.91	
(4)	S = Projected Sales (kW) for Computation Period	1,690,711		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$2.02</b>		

**PECO - December 2022**  
**TSC**  
**C-Factor Calculation**

Attachment 4  
Page 2 of 4

**TSC 3: Rates HT, PD, EP**

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-22 (est)	\$ 347,615	305,383
Jan-23 (est)	\$ 347,615	299,622
Feb-23 (est)	\$ 313,921	273,794
Mar-23 (est)	\$ 347,615	278,182
Apr-23 (est)	\$ 336,384	261,960
May-23 (est)	\$ 347,615	271,770
Total	\$ 2,040,765	1,690,711

Estimated Recovery C-Factor \$1.21 per kW

**PECO - December 2022**  
**TSC**  
**E-Factor Calculation**

**TSC 3: Rates PD, HT, EP**

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue <sup>(a)</sup> (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue <sup>(a)</sup> (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
<b>Balance</b>													<b>\$ (372,197)</b>
<b>Dec-21</b>	\$ 194,819	150,566	\$ 0.84	\$ 126,946	118	\$ 2,039	\$ 124,907	\$ (69,912)	\$ 0.27	\$ 40,928	\$ 165,835	\$ (28,984)	\$ (401,181)
<b>Jan-22</b>	\$ 210,492	164,950	\$ 0.84	\$ 139,073	127	\$ 2,768	\$ 136,305	\$ (74,187)	\$ 0.27	\$ 44,838	\$ 181,143	\$ (29,348)	\$ (430,529)
<b>Feb-22</b>	\$ 180,497	164,655	\$ 0.84	\$ 138,825	120	\$ 2,619	\$ 136,206	\$ (44,291)	\$ 0.27	\$ 44,758	\$ 180,964	\$ 467	\$ (430,063)
<b>Mar-22</b>	\$ 192,109	164,150	\$ 0.84	\$ 138,399	116	\$ 2,524	\$ 135,875	\$ (56,234)	\$ 0.27	\$ 44,621	\$ 180,496	\$ (11,613)	\$ (441,676)
<b>Apr-22</b>	\$ 187,637	208,862	\$ 0.84	\$ 176,096	117	\$ 2,545	\$ 173,551	\$ (14,086)	\$ 0.27	\$ 56,775	\$ 230,326	\$ 42,689	\$ (398,987)
<b>May-22</b>	\$ 286,345	156,187	\$ 0.84	\$ 131,685	173	\$ 3,761	\$ 127,924	\$ (158,420)	\$ 0.27	\$ 42,456	\$ 170,381	\$ (115,964)	\$ (514,951)
<b>Jun-22</b>	\$ 406,954	231,281	\$ 0.85	\$ 197,398	210	\$ 4,569	\$ 192,829	\$ (214,125)	\$ 0.27	\$ 62,610	\$ 255,439	\$ (151,515)	\$ (666,465)
<b>Jul-22</b>	\$ 363,227	247,634	\$ 0.85	\$ 211,356	190	\$ 4,132	\$ 207,224	\$ (156,003)	\$ 0.27	\$ 67,037	\$ 274,261	\$ (88,966)	\$ (755,432)
<b>Aug-22</b>	\$ 342,241	231,962	\$ 0.85	\$ 197,979	175	\$ 3,809	\$ 194,170	\$ (148,071)	\$ 0.27	\$ 62,794	\$ 256,965	\$ (85,276)	\$ (840,708)
<b>Sep-22</b>	\$ 338,772	243,402	\$ 0.85	\$ 207,743	179	\$ 3,898	\$ 203,846	\$ (134,926)	\$ 0.27	\$ 65,891	\$ 269,737	\$ (69,035)	\$ (909,743)
<b>Oct-22</b>	\$ 385,715	230,264	\$ 0.85	\$ 196,530	206	\$ 4,483	\$ 192,047	\$ (193,668)	\$ 0.27	\$ 62,335	\$ 254,382	\$ (131,333)	\$ (1,041,076)
<b>Nov-22 (Est)</b>	\$ 353,385	223,238	\$ 0.85	\$ 190,534	188	\$ 4,109	\$ 186,425	\$ (166,960)	\$ 0.27	\$ 60,433	\$ 246,858	\$ (106,527)	\$ (1,147,603)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**Total Recovery E-Factor \$ (1,147,603)**

**PECO - December 2022**  
**TSC**  
**Interest Calculation**

**TSC 3: Rates HT, PD, EP**

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate <sup>(b)</sup> (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues <sup>(a)</sup> (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
<b>Balance</b>									<b>\$ (6,482)</b>
<b>Dec-21</b>	150,566	\$ (69,912)	3.25%	9/12	\$ (1,704)	\$ 0.00	\$ 728	\$ (976)	\$ (7,458)
<b>Jan-22</b>	164,950	\$ (74,187)	3.25%	8/12	\$ (1,607)	\$ 0.00	\$ 798	\$ (809)	\$ (8,267)
<b>Feb-22</b>	164,655	\$ (44,291)	3.25%	7/12	\$ (840)	\$ 0.00	\$ 797	\$ (43)	\$ (8,311)
<b>Mar-22</b>	164,150	\$ (56,234)	3.50%	6/12	\$ (984)	\$ 0.00	\$ 794	\$ (190)	\$ (8,500)
<b>Apr-22</b>	208,862	\$ (14,086)	3.50%	5/12	\$ (205)	\$ 0.00	\$ 1,011	\$ 805	\$ (7,695)
<b>May-22</b>	156,187	\$ (158,420)	4.00%	4/12	\$ (2,112)	\$ 0.00	\$ 756	\$ (1,357)	\$ (9,052)
<b>Jun-22</b>	231,281	\$ (214,125)	4.75%	9/12	\$ (7,628)	\$ 0.00	\$ 1,154	\$ (6,474)	\$ (15,526)
<b>Jul-22</b>	247,634	\$ (156,003)	5.50%	8/12	\$ (5,720)	\$ 0.00	\$ 1,236	\$ (4,484)	\$ (20,010)
<b>Aug-22</b>	231,962	\$ (148,071)	5.50%	7/12	\$ (4,751)	\$ 0.00	\$ 1,158	\$ (3,593)	\$ (23,603)
<b>Sep-22</b>	243,402	\$ (134,926)	6.25%	6/12	\$ (4,216)	\$ 0.00	\$ 1,215	\$ (3,002)	\$ (26,605)
<b>Oct-22</b>	230,264	\$ (193,668)	6.25%	5/12	\$ (5,043)	\$ 0.00	\$ 1,149	\$ (3,894)	\$ (30,500)
<b>Nov-22 (Est)</b>	223,238	\$ (166,960)	7.00%	4/12	\$ (3,896)	\$ 0.00	\$ 1,114	\$ (2,782)	\$ (33,281)
<b>Net Interest</b>									<b>\$ (33,281)</b>

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.  
Effective May 4, 2022, interest rate changed from 3.50% to 4.00%.  
Effective June 15, 2022, interest rate changed from 4.00% to 4.75%.  
Effective July 27, 2022, interest rate changed from 4.75% to 5.50%.

**PECO - Electric**  
**December 2022 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

Attachment 5  
Page 1 of 4

**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 4,943	\$0.00065	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 2,030	\$0.00027	p. 3 of 4
	b. Interest	\$ 66	\$0.00001	p. 4 of 4
		\$ 2,096	\$0.00027	
(3)	Net Recoverable (C - E)	\$ 2,847	\$0.00037	
(4)	S = Projected Sales (kWh) for Computation Period	7,646,432		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$0.00040</b>		

**PECO - December 2022**  
**TSC**  
**C-Factor Calculation**

Attachment 5  
Page 2 of 4

**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-22 (est)	\$ 842	1,261,422
Jan-23 (est)	\$ 842	1,285,350
Feb-23 (est)	\$ 760	1,266,684
Mar-23 (est)	\$ 842	1,284,664
Apr-23 (est)	\$ 815	1,239,429
May-23 (est)	\$ 842	1,308,883
Total	\$ 4,943	7,646,432

Estimated Recovery C-Factor \$0.00065 per kWh



**PECO - December 2022**  
**TSC**  
**E-Factor Calculation**

Attachment 5  
Page 3 of 4

**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue <sup>(a)</sup> (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue <sup>(a)</sup> (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 1,421
Dec-21	\$ 1,162	1,664,239	\$ 0.00078	\$ 1,213	1	\$ 12	\$ 1,200	\$ 38	\$ (0.00019)	\$ (294)	\$ 906	\$ (256)	\$ 1,164
Jan-22	\$ 1,118	1,733,464	\$ 0.00078	\$ 1,351	1	\$ 15	\$ 1,337	\$ 219	\$ (0.00019)	\$ (328)	\$ 1,009	\$ (109)	\$ 1,055
Feb-22	\$ 640	1,706,402	\$ 0.00078	\$ 1,345	0	\$ 9	\$ 1,336	\$ 696	\$ (0.00019)	\$ (326)	\$ 1,009	\$ 369	\$ 1,424
Mar-22	\$ 739	1,592,164	\$ 0.00078	\$ 1,255	0	\$ 10	\$ 1,245	\$ 507	\$ (0.00019)	\$ (305)	\$ 941	\$ 202	\$ 1,626
Apr-22	\$ 705	1,586,824	\$ 0.00078	\$ 1,251	0	\$ 10	\$ 1,242	\$ 536	\$ (0.00019)	\$ (304)	\$ 938	\$ 233	\$ 1,859
May-22	\$ 724	1,588,359	\$ 0.00078	\$ 1,254	0	\$ 10	\$ 1,244	\$ 520	\$ (0.00019)	\$ (304)	\$ 940	\$ 216	\$ 2,075
Jun-22	\$ 866	1,617,576	\$ 0.00077	\$ 1,322	0	\$ 10	\$ 1,313	\$ 446	\$ (0.00024)	\$ (411)	\$ 902	\$ 35	\$ 2,110
Jul-22	\$ 885	1,601,746	\$ 0.00077	\$ 1,233	0	\$ 10	\$ 1,223	\$ 338	\$ (0.00024)	\$ (383)	\$ 840	\$ (45)	\$ 2,065
Aug-22	\$ 909	1,663,951	\$ 0.00077	\$ 1,281	0	\$ 10	\$ 1,271	\$ 362	\$ (0.00024)	\$ (398)	\$ 873	\$ (36)	\$ 2,029
Sep-22	\$ 882	1,646,523	\$ 0.00077	\$ 1,267	0	\$ 10	\$ 1,257	\$ 375	\$ (0.00024)	\$ (394)	\$ 863	\$ (19)	\$ 2,010
Oct-22	\$ 873	1,652,865	\$ 0.00077	\$ 1,273	0	\$ 10	\$ 1,263	\$ 390	\$ (0.00024)	\$ (396)	\$ 867	\$ (6)	\$ 2,005
Nov-22 (Est)	\$ 856	0	\$ 0.00077	\$ 1,293	0	\$ 10	\$ 1,283	\$ 427	\$ (0.00024)	\$ (402)	\$ 881	\$ 25	\$ 2,030
												<b>Total Recovery E-Factor</b>	<b>\$ 2,030</b>

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - December 2022**  
**TSC**  
**Interest Calculation**

**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate <sup>(b)</sup> (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues <sup>(a)</sup> (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
<b>Balance</b>									<b>\$ 29</b>
<b>Dec-21</b>	1,664,239	\$ 38	3.25%	9/12	\$ 1	\$ (0.00000)	\$ (6)	\$ (5)	\$ 24
<b>Jan-22</b>	1,733,464	\$ 219	3.25%	8/12	\$ 5	\$ (0.00000)	\$ (6)	\$ (1)	\$ 22
<b>Feb-22</b>	1,706,402	\$ 696	3.25%	7/12	\$ 13	\$ (0.00000)	\$ (6)	\$ 7	\$ 29
<b>Mar-22</b>	1,592,164	\$ 507	3.50%	6/12	\$ 9	\$ (0.00000)	\$ (6)	\$ 3	\$ 32
<b>Apr-22</b>	1,586,824	\$ 536	3.50%	5/12	\$ 8	\$ (0.00000)	\$ (6)	\$ 2	\$ 34
<b>May-22</b>	1,588,359	\$ 520	4.00%	4/12	\$ 7	\$ (0.00000)	\$ (6)	\$ 1	\$ 36
<b>Jun-22</b>	1,617,576	\$ 446	4.75%	9/12	\$ 16	\$ (0.00000)	\$ (7)	\$ 9	\$ 44
<b>Jul-22</b>	1,601,746	\$ 338	5.50%	8/12	\$ 12	\$ (0.00000)	\$ (7)	\$ 6	\$ 50
<b>Aug-22</b>	1,663,951	\$ 362	5.50%	7/12	\$ 12	\$ (0.00000)	\$ (7)	\$ 5	\$ 55
<b>Sep-22</b>	1,646,523	\$ 375	6.25%	6/12	\$ 12	\$ (0.00000)	\$ (7)	\$ 5	\$ 60
<b>Oct-22</b>	1,652,865	\$ 390	6.25%	5/12	\$ 10	\$ (0.00000)	\$ (7)	\$ 3	\$ 63
<b>Nov-22 (Est)</b>	-	\$ 427	7.00%	4/12	\$ 10	\$ (0.00000)	\$ (7)	\$ 3	\$ 66
<b>Net Interest</b>									<b>\$ 66</b>

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.  
Effective May 4, 2022, interest rate changed from 3.50% to 4.00%.  
Effective June 15, 2022, interest rate changed from 4.00% to 4.75%.  
Effective July 27, 2022, interest rate changed from 4.75% to 5.50%.