

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

**In the Matter of the Application of)
Ohio Power Company to Update Its) Case No. 23-0057-EL-RDR
Basic Transmission Cost Rider)**

APPLICATION

Ohio Power Company d/b/a AEP Ohio (“AEP Ohio” or the “Company”) submits this application to update its Basic Transmission Cost Rider (“BTCR”). In support of its application, AEP Ohio states the following:

1. AEP Ohio is an electric utility as that term is defined in §4928.01(A)(11), Ohio Rev. Code.
2. AEP Ohio is an electric utility operating company subsidiary of American Electric Power Company, Inc.
3. By Finding and Order issued May 26, 2006 in Case No. 06-273-EL-UNC, the Commission approved the Company’s application in that docket to combine the transmission component of the Company’s Standard Service Tariff with its Transmission Cost Recovery Rider (“TCRR”). The TCRR was also approved by the Commission in its ESP I (Case Nos. 08-917-EL-SSO et al.) and ESP II (Case Nos. 11-346-EL-SSO et al.) decisions.
4. As part of the Commission’s approval of that application the Company is to file an annual update to its TCRR. The update would incorporate any over- or under- recovery deferral balance into the surcharge for the next calendar year. In addition to this true-up mechanism, the update also

could adjust the ongoing level of the TCRR, if necessary, to minimize the anticipated level of over- or under- recoveries in the next calendar year.

5. The recovery of costs is to be pursuant to an application filed by the electric utility on an annual basis pursuant to a schedule set by Commission order. (§4901:1-36-03 (A) and (B), Ohio Admin. Code).
6. In the Commission's February 22, 2015, Opinion and Order in Case No. 13-2385-EL-SSO (ESP III), the Basic Cost Transmission Rider ("BTCR") was approved and operates in much the same manner as the TCRR did. The BTCR filing date and included schedules remain the same.
7. The Company's most recent BTCR update proceeding was in Case No. 22-41-EL-RDR. The Company's current BTCR rates were approved by the Commission in its March 23, 2022 entry in that Case.
8. Accordingly, the following information is provided with this application, which reflects the current update to the BTCR:

Schedule A-1	Copy of proposed tariff schedules
Schedule A-2	Copy of redlined current tariff schedules
Schedule B-1	Summary of Total Projected Transmission Costs/Revenues
Schedule B-2	Summary of Current versus Proposed Transmission Revenues
Schedule B-3	Summary of Current and Proposed Rates
Schedule B-4	Typical Bill Comparisons
Schedule C-1	Projected Transmission Cost Recovery Rider Cost/Revenues

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|---------------|---|
| Schedule C-2 | Monthly Projected Cost for Each Rate Schedule |
| Schedule C-3 | Projected Transmission Cost Recovery Rider Rate Calculations |
| Schedule D-1 | Reconciliation Adjustment |
| Schedule D-2 | Monthly Revenues Collected From Each Rate Schedule |
| Schedule D-3 | Monthly Over and Under Recovery |
| Schedule D-3a | Carrying Cost Calculation |
| Schedule D-3b | Reconciliation of Throughput to Company Financial Records |
| Schedule D-3c | Reconciliation of One Month's Bill from RTO to Financial Records of the Company |
9. As reflected in Schedules B-1 and B-2, the Company's proposed BTCT revenues for the 12-month period beginning with the April 2023 billing month are \$127,560,262 greater than what the BTCT revenues for that period would be under the current BTCT rates.¹ This represents an average increase in the BTCT of approximately 13.24%. The increase reflects \$\$4,903,293 of under-recovery, including carrying charges.
10. The carrying charges identified in the prior paragraph were calculated in a manner consistent with the carrying charge calculation ordered by the Commission in Case No. 08-1202-EL-UNC, Finding and Order, December 17, 2008, and approved in Case No. 10-477-EL-RDR, modified to include a forecast period through March which is consistent with the

¹ The slight difference between the forecast of Total Transmission Costs net of true-up on Schedule B-1 and the forecast for total BTCT revenues under the proposed BTCT on Schedule B-2 is attributable to rounding.

forecast period that better aligns the new filing date of January 15th each year as ordered by the Commission in Case No. 17-1461-EL-RDR.

11. The Company's proposed BTMR, as reflected in Schedule A-1 and supported by Schedules B-1, B-2 and C-3 and their related work papers, is reasonable and should be approved.
12. The Company requests that its proposed updated BTMR rates be made effective on a bills rendered basis beginning on March 30, 2023 - the first day of the April 2023 billing cycle. This "bills rendered" effective date is consistent with the Finding and Order in Case Nos. 06-273-EL-UNC and 07-1156-EL-UNC, 08-1202-EL-UNC and 10-477-EL-RDR.
13. Pursuant to §4901:1-36-06, Ohio Administrative Code, this filing Represents the biennial filing in which the Company provides additional information detailing its policies and procedures for minimizing any costs in its BTMR over which it has control. As summarized by the Commission in its February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO, the BTMR recovers non-market based transmission charges. As such, the Company does not exert direct control over the costs included in the BTMR which are billed to the Company by PJM.
14. Finally, the Company has updated the NITS forecast on Schedule C-1 to include a fifty-basis point ROE reduction for AEP Ohio based on the FERC's December 15, 2022 Order in Docket No. EL22-34-000 ("FERC Order"). When a refund is established under the FERC Order, the

Company will also work with Staff to reflect that credit through the BTCR.

Based on the reasons stated above and the exhibits and work papers submitted with this filing, the Commission should approve the Company's application.

Respectfully submitted,

/s/ Steven T. Nourse

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Counsel for Ohio Power Company

P.U.C.O. NO. 21

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2023, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RSDM, RS-ES, RLM, RS-TOD, RS-TOU	3.31659	
Non Demand Metered GS-1, GS Recreational Lighting, GS1 ES, GS2 ES, GS-TOD, GS-2-TOD, GS-2-LMTOD, GS-TOU, EHS, SS	2.70381	
Demand Metered Secondary GS, EHG	0.04909	8.84
Demand Metered Primary GS	0.04744	8.53
Demand Metered Transmission GS	0.04658	8.59
Lighting AL, SL	0.05106	
County Fair Transmission Supplement Secondary	2.70381	
County Fair Transmission Supplement Primary	2.98189	
Interim Pilot 1CP Secondary	0.04909	10.92
Interim Pilot 1CP Primary	0.04744	10.56
Interim Pilot 1CP Transmission	0.04658	10.37
Interim Pilot 1CP Secondary School	0.04909	10.92

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated March XX, 202X in Case No. 23-XX-EL-RDR

Issued: March XX, 2023

Effective: Cycle 1 April 2023

Issued by
Marc Reitter, President
AEP Ohio

P.U.C.O. NO. 21

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 20223, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RSDM, RS-ES, RLM, RS-TOD, RS-TOU	<u>3.111993.31659</u>	
Non Demand Metered GS-1, GS Recreational Lighting, GS1 ES, GS2 ES, GS-TOD, GS-2-TOD, GS-2-LMTOD, GS-TOU, EHS, SS	<u>2.311122.70381</u>	
Demand Metered Secondary GS, EHG	<u>0.042220.04909</u>	<u>7.398.84</u>
Demand Metered Primary GS	<u>0.040800.04744</u>	<u>7.838.53</u>
Demand Metered Transmission GS	<u>0.040060.04658</u>	<u>8.548.59</u>
Lighting AL, SL	<u>0.042220.05106</u>	
County Fair Transmission Supplement Secondary	<u>2.311122.70381</u>	
County Fair Transmission Supplement Primary	<u>3.995852.98189</u>	
Interim Pilot 1CP Secondary	<u>0.042220.04909</u>	<u>10.2310.92</u>
Interim Pilot 1CP Primary	<u>0.040800.04744</u>	<u>9.8910.56</u>
Interim Pilot 1CP Transmission	<u>0.040060.04658</u>	<u>9.7110.37</u>
Interim Pilot 1CP Secondary School	<u>0.042220.04909</u>	<u>10.2310.92</u>

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated March 23XX, 2022X in Case No. 223-41XX-EL-RDR

Issued: March 30XX, 20223

Effective: Cycle 1 April 20223

Issued by
 Marc Reitter, President
 AEP Ohio

Summary of Total Projected Transmission Costs / Revenues**Ohio Power Company**

	(\$)	
NITS	\$ 1,011,322,038	D
Transmission Enhancement Charges	\$ 65,769,096	D
Scheduling	\$ 668,659	E
Point to Point Revenues	\$ (14,329,642)	D
Reactive Supply Charges	\$ 20,928,358	E
Generation Deactivation Charges	\$ -	E
PJM Customer Default Costs	\$ -	D/E
Total Transmission Costs	<u>\$ 1,084,358,508</u>	
(Over)/Under Collection	\$ 4,903,293	O
Forecast Carrying Costs	<u>\$ 453,828</u>	O
Rider Revenue Requirement	<u><u>\$ 1,089,715,630</u></u>	

D = Demand, E = Energy, O = Other \$ 1,089,715,630

Summary of Current versus Proposed Transmission Revenues

Ohio Power Company

	Forecast for April 2023 - March 2024					
	Metered kWh	Billed kW	Current BTCR	Proposed BTCR	Difference	% Difference
Residential	14,372,467,349	0	\$447,269,747	\$476,675,815	\$29,406,068	6.57%
GS Non Demand Secondary	845,905,492	0	\$19,549,891	\$22,871,677	\$3,321,786	16.99%
GS Non Demand Primary	8,054,664	0	\$321,852	\$240,181	-\$81,671	-25.38%
GS Secondary	11,009,267,355	32,154,826	\$242,272,276	\$289,653,110	\$47,380,834	19.56%
GS Primary	6,082,549,299	12,957,813	\$103,941,356	\$113,415,706	\$9,474,350	9.12%
GS Transmission	12,527,860,074	16,995,666	\$150,161,647	\$151,828,247	\$1,666,600	1.11%
Lighting	210,793,130	0	\$88,997	\$107,631	\$18,634	20.94%
Pilot Secondary				\$268,615		
Pilot Primary				\$4,387,848		
Pilot Transmission				\$31,717,197		
Total	45,056,897,362	62,108,305	\$963,605,766	\$1,091,166,027	\$127,560,262	13.24%

Ohio Power Company
Summary of Current and Proposed Rates

	Forecast for April 2023 - March 2024				Forecast for April 2023 - March 2024			
	Current BTCR Energy Rate	Proposed BTCR Energy Rate	Energy Difference	Energy % Difference	Current BTCR Demand Rate	Proposed BTCR Demand Rate	Demand Difference	Demand % Difference
Residential	\$0.0311199	\$0.0331659	\$0.0020460	6.57%				
GS Non Demand Secondary	\$0.0231112	\$0.0270381	\$0.0039269	16.99%				
GS Non Demand Primary	\$0.0399585	\$0.0298189	-\$0.0101396	-25.38%				
GS Secondary	\$0.0004222	\$0.0004909	\$0.0000687	16.27%	\$7.39	\$8.84	\$1.45	19.62%
GS Primary	\$0.0004080	\$0.0004744	\$0.0000664	16.27%	\$7.83	\$8.53	\$0.70	8.94%
GS Transmission	\$0.0004006	\$0.0004658	\$0.0000652	16.28%	\$8.54	\$8.59	\$0.05	0.59%
Lighting	\$0.0004222	\$0.0005106	\$0.0000884	20.94%				
Pilot Secondary					\$10.23	\$10.92	\$0.69	6.74%
Pilot Primary					\$9.89	\$10.56	\$0.67	6.77%
Pilot Transmission					\$9.71	\$10.37	\$0.66	6.80%

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2023 - BTCR
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential	100		\$27.11	\$27.32	\$0.21	0.8%
	250		\$48.12	\$48.63	\$0.51	1.1%
	500		\$83.18	\$84.20	\$1.02	1.2%
	750		\$118.25	\$119.78	\$1.53	1.3%
	1,000		\$153.30	\$155.35	\$2.05	1.3%
	1,500		\$223.43	\$226.50	\$3.07	1.4%
	2,000		\$293.53	\$297.62	\$4.09	1.4%
GS-1	100	3	\$38.15	\$38.54	\$0.39	1.0%
	500	3	\$85.02	\$86.98	\$1.96	2.3%
	1,000	3	\$143.58	\$147.51	\$3.93	2.7%
	750	6	\$114.30	\$117.25	\$2.95	2.6%
	2,000	6	\$260.77	\$268.63	\$7.86	3.0%
Secondary	1,500	12	\$325.65	\$343.16	\$17.51	5.4%
	4,000	12	\$513.89	\$531.56	\$17.67	3.4%
	6,000	30	\$942.91	\$986.83	\$43.92	4.7%
	10,000	30	\$1,243.74	\$1,287.93	\$44.19	3.6%
	10,000	40	\$1,398.51	\$1,457.20	\$58.69	4.2%
	14,000	40	\$1,699.34	\$1,758.30	\$58.96	3.5%
	12,500	50	\$1,741.32	\$1,814.68	\$73.36	4.2%
	18,000	50	\$2,153.27	\$2,227.01	\$73.74	3.4%
	15,000	75	\$2,316.26	\$2,426.04	\$109.78	4.7%
	30,000	100	\$3,822.92	\$3,969.98	\$147.06	3.9%
	36,000	100	\$4,270.80	\$4,418.27	\$147.47	3.5%
	30,000	150	\$4,596.81	\$4,816.37	\$219.56	4.8%
	60,000	300	\$9,157.87	\$9,596.99	\$439.12	4.8%
	90,000	300	\$11,397.29	\$11,838.47	\$441.18	3.9%
	100,000	500	\$15,239.30	\$15,971.17	\$731.87	4.8%
	150,000	500	\$18,971.66	\$19,706.97	\$735.31	3.9%
	180,000	500	\$21,211.07	\$21,948.43	\$737.36	3.5%
Secondary	18,000	50	\$2,153.27	\$2,227.01	\$73.74	3.4%
	30,000	75	\$3,435.98	\$3,546.79	\$110.81	3.2%
	50,000	75	\$4,928.92	\$5,041.11	\$112.19	2.3%
	36,000	100	\$4,270.80	\$4,418.27	\$147.47	3.5%
	30,000	150	\$4,596.81	\$4,816.37	\$219.56	4.8%
	60,000	150	\$6,836.21	\$7,057.83	\$221.62	3.2%
	100,000	150	\$9,822.10	\$10,046.47	\$224.37	2.3%

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2023 - BTCR
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
	120,000	300	\$13,636.70	\$14,079.95	\$443.25	3.3%
	150,000	300	\$15,876.12	\$16,321.43	\$445.31	2.8%
	200,000	300	\$19,608.47	\$20,057.21	\$448.74	2.3%
	180,000	500	\$21,211.07	\$21,948.43	\$737.36	3.5%
	200,000	500	\$22,704.01	\$23,442.75	\$738.74	3.3%
	325,000	500	\$32,034.90	\$32,782.22	\$747.32	2.3%
Primary	200,000	1,000	\$29,915.28	\$30,628.56	\$713.28	2.4%
	300,000	1,000	\$37,064.02	\$37,783.94	\$719.92	1.9%
Primary	360,000	1,000	\$41,353.26	\$42,077.16	\$723.90	1.8%
	400,000	1,000	\$44,212.76	\$44,939.32	\$726.56	1.6%
	650,000	1,000	\$62,084.61	\$62,827.77	\$743.16	1.2%
Transmission	1,500,000	2,000	\$119,002.62	\$119,200.42	\$197.80	0.2%
Transmission	2,500,000	5,000	\$212,501.95	\$212,914.95	\$413.00	0.2%
	3,250,000	5,000	\$261,010.22	\$261,472.12	\$461.90	0.2%
Transmission	3,000,000	10,000	\$287,540.80	\$288,236.40	\$695.60	0.2%
	5,000,000	10,000	\$416,896.20	\$417,722.20	\$826.00	0.2%
	6,500,000	10,000	\$513,912.75	\$514,836.55	\$923.80	0.2%
	10,000,000	20,000	\$825,684.70	\$827,336.70	\$1,652.00	0.2%
	13,000,000	20,000	\$1,019,717.80	\$1,021,565.40	\$1,847.60	0.2%
Transmission	25,000,000	50,000	\$2,052,050.20	\$2,056,180.20	\$4,130.00	0.2%
	32,500,000	50,000	\$2,537,132.95	\$2,541,751.95	\$4,619.00	0.2%

* Typical bills assume 100% Power Factor

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2023 - BTCR

Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$	<u>Difference</u>	<u>Difference</u>
<u>Residential</u>							
RR1 Annual	100		\$27.10	\$27.31	\$0.21	0.8%	
	250		\$48.13	\$48.64	\$0.51	1.1%	
	500		\$83.19	\$84.21	\$1.02	1.2%	
RR Annual	750		\$118.27	\$119.80	\$1.53	1.3%	
	1,000		\$153.31	\$155.36	\$2.05	1.3%	
	1,500		\$223.46	\$226.53	\$3.07	1.4%	
	2,000		\$293.57	\$297.66	\$4.09	1.4%	
GS-1	100	3	39.29	39.68	\$0.39	1.0%	
	500	3	90.76	92.72	\$1.96	2.2%	
	1,000	3	155.06	158.99	\$3.93	2.5%	
	750	6	122.91	125.86	\$2.95	2.4%	
	2,000	6	283.71	291.57	\$7.86	2.8%	
GS-Secondary							
	1,500	12	\$325.65	\$343.16	\$17.51	5.4%	
	4,000	12	\$513.90	\$531.57	\$17.67	3.4%	
	6,000	30	\$942.91	\$986.83	\$43.92	4.7%	
	10,000	30	\$1,243.75	\$1,287.94	\$44.19	3.6%	
	10,000	40	\$1,398.51	\$1,457.20	\$58.69	4.2%	
	14,000	40	\$1,699.34	\$1,758.30	\$58.96	3.5%	
	12,500	50	\$1,737.75	\$1,811.11	\$73.36	4.2%	
	18,000	50	\$2,153.27	\$2,227.01	\$73.74	3.4%	
	15,000	75	\$2,316.26	\$2,426.04	\$109.78	4.7%	
	30,000	150	\$4,596.81	\$4,816.37	\$219.56	4.8%	
	60,000	300	\$9,157.87	\$9,596.99	\$439.12	4.8%	
	100,000	500	\$15,239.30	\$15,971.17	\$731.87	4.8%	
GS-Primary	100,000	1,000	\$22,097.37	\$22,804.01	\$706.64	3.2%	
GS-Secondary							
	30,000	75	\$3,435.98	\$3,546.79	\$110.81	3.2%	
	50,000	75	\$4,928.92	\$5,041.11	\$112.19	2.3%	
	30,000	100	\$3,822.92	\$3,969.98	\$147.06	3.9%	
	36,000	100	\$4,270.80	\$4,418.27	\$147.47	3.5%	
	60,000	150	\$6,836.21	\$7,057.83	\$221.62	3.2%	

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2023 - BTCR
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$	<u>Difference</u>	<u>Difference</u>
	100,000	150	\$9,822.10	\$10,046.47	\$224.37	2.3%	
	90,000	300	\$11,397.29	\$11,838.47	\$441.18	3.9%	
	120,000	300	\$13,636.70	\$14,079.95	\$443.25	3.3%	
	150,000	300	\$15,876.12	\$16,321.43	\$445.31	2.8%	
	200,000	300	\$19,608.47	\$20,057.21	\$448.74	2.3%	
	150,000	500	\$18,971.65	\$19,706.96	\$735.31	3.9%	
	180,000	500	\$21,211.07	\$21,948.43	\$737.36	3.5%	
	200,000	500	\$22,704.01	\$23,442.75	\$738.74	3.3%	
	325,000	500	\$32,034.90	\$32,782.22	\$747.32	2.3%	
GS- Primary	300,000	1,000	\$36,394.85	\$37,114.77	\$719.92	2.0%	
	360,000	1,000	\$40,684.09	\$41,407.99	\$723.90	1.8%	
	400,000	1,000	\$43,543.59	\$44,270.15	\$726.56	1.7%	
	650,000	1,000	\$61,415.44	\$62,158.60	\$743.16	1.2%	
GS- Tran	1,500,000	2,000	\$119,002.61	\$119,100.41	\$97.80	0.1%	
	2,500,000	2,000	\$183,680.31	\$183,843.31	\$163.00	0.1%	
	3,250,000	2,000	\$232,188.58	\$232,400.48	\$211.90	0.1%	
	3,000,000	10,000	\$287,540.79	\$287,736.39	\$195.60	0.1%	
	5,000,000	10,000	\$416,896.19	\$417,222.19	\$326.00	0.1%	
	6,500,000	10,000	\$513,912.74	\$514,336.54	\$423.80	0.1%	
	6,000,000	20,000	\$566,973.89	\$567,365.09	\$391.20	0.1%	
	10,000,000	20,000	\$825,684.69	\$826,336.69	\$652.00	0.1%	
	13,000,000	20,000	\$1,019,717.79	\$1,020,565.39	\$847.60	0.1%	
	15,000,000	50,000	\$1,405,273.19	\$1,406,251.19	\$978.00	0.1%	
	25,000,000	50,000	\$2,052,050.19	\$2,053,680.19	\$1,630.00	0.1%	
	32,500,000	50,000	\$2,537,132.94	\$2,539,251.94	\$2,119.00	0.1%	

* Typical bills assume 100% Power Factor

**Ohio Power Company
Projected Basic Transmission Cost Rider Cost / Revenues**

Projected Basic Timeline
April 2023 - March 2024

April 2023 - March 2024 (Revenue)/ Expense in \$												Forecast		
	BTCR											Apr '23 - Mar '24		
	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24		
## NITS	\$10,471.07 per MW*Mo.	81,973,364	84,692,710	81,973,364	84,692,710	84,692,710	81,973,364	84,692,710	81,973,364	84,692,710	88,550,756	82,863,519	88,550,756	1,011,322,038
Transmission Enhancement Charges	5,421,792	5,421,792	5,593,603	5,593,603	5,593,603	5,593,603	5,593,603	5,593,603	5,593,603	5,593,603	5,256,763	5,256,763	5,256,763	65,769,096
Scheduling	16,761	17,662	19,562	21,673	21,262	18,204	18,099	18,327	20,718	176,273	161,162	158,957	668,659	
Point to Point Revenues	(900,473)	(1,150,243)	(1,181,578)	(1,042,710)	(1,405,628)	(927,122)	(1,189,185)	(1,394,667)	(1,110,102)	(1,452,300)	(1,408,912)	(1,166,722)	(14,329,642)	
Reactive Supply Charges	1,739,681	1,739,681	1,739,681	1,739,681	1,739,681	1,739,681	1,739,681	1,739,681	1,739,681	1,739,681	1,757,077	1,757,077	1,757,077	20,928,358
Generation Deactivation Charges	0	0	0	0	0	0	0	0	0	0	0	0	0	
PJM Customer Default Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Net RTO Costs	88,251,125	90,721,602	88,144,631	91,004,957	90,641,629	88,397,730	90,854,908	87,930,307	90,936,610	94,288,570	88,629,609	94,556,832	1,084,358,508	
2023 - 2024 Forecasted Load (kWh)	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr '23 - Mar '24	
Residential	1,055,669,686	909,894,092	1,060,311,254	1,338,367,399	1,374,981,028	1,267,064,703	967,619,684	951,698,690	1,294,419,965	1,538,706,851	1,393,145,946	1,243,106,985	14,394,986,283	
Commercial	1,177,118,295	1,191,079,958	1,308,941,896	1,412,992,415	1,423,658,234	1,410,788,247	1,313,646,064	1,226,215,056	1,334,548,805	1,407,798,525	1,302,971,890	1,269,126,850	15,778,886,234	
Industrial	1,217,614,020	1,235,685,448	1,231,710,972	1,235,542,265	1,241,937,514	1,239,045,436	1,232,654,283	1,221,980,274	1,231,553,110	1,227,636,413	1,223,047,839	1,223,437,126	14,761,844,698	
Other	9,024,339	8,538,807	8,164,629	8,147,891	8,484,732	9,076,085	9,845,931	10,294,342	10,729,445	10,845,025	9,818,485	9,918,437	112,888,147	
Municipals	578,760	549,120	650,040	734,580	733,320	793,980	617,760	555,060	763,680	781,980	773,100	760,620	8,292,000	
Total	3,460,005,101	3,345,774,425	3,609,778,790	3,995,784,550	4,049,794,828	3,926,768,451	3,524,383,721	3,410,743,422	3,872,015,005	4,185,768,794	3,929,757,259	3,746,350,017	45,056,897,362	

AEP East NSPL (06/22/2022 1600 EPT)

18,450.3 MW

AEP Ohio 12 CP Allocation

Ohio Power Company
Monthly Projected Cost for Each Rate Schedule

	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Forecast Jan-24	Forecast Feb-24	Forecast Mar-24	Forecast 2023/2024
													Proposed Rates
													kWh Demand Total
METERED kWh:													
Residential	1,054,008,418	908,447,427	1,059,033,321	1,336,982,788	1,373,346,938	1,265,209,192	965,444,252	949,378,185	1,292,019,758	1,536,196,463	1,391,315,767	1,241,084,840	
GS Non Demand Secondary	59,992,823	60,281,919	67,130,909	74,694,667	71,703,893	70,298,396	62,048,084	61,333,835	76,889,626	77,844,609	87,740,943	75,945,788	14,372,467,349
GS Non Demand Primary	371,912	416,875	591,379	560,677	1,251,880	1,371,548	1,087,955	382,899	704,426	400,935	458,843	455,335	8,054,664
GS Secondary	779,635,216	833,128,986	951,693,641	1,001,004,549	979,258,996	970,555,883	887,075,167	822,253,452	965,985,895	895,881,591	996,097,789	926,716,191	11,003,267,355
GS Primary	461,067,418	493,450,025	509,360,511	519,750,546	544,900,469	524,278,895	532,722,393	462,783,225	565,341,503	457,877,320	506,821,668	504,195,325	6,082,549,299
GS Transmission	1,089,317,196	1,034,977,318	1,007,599,728	1,048,559,940	1,063,927,967	1,078,151,031	1,056,447,812	1,094,194,644	950,582,844	1,196,673,971	928,551,415	978,876,208	12,527,860,074
Lighting	15,612,117	15,044,876	14,369,300	14,231,383	15,404,684	16,903,506	19,558,058	20,417,184	20,490,952	20,913,905	18,770,835	19,076,330	210,793,130
Total	3,460,005,101	3,345,747,425	3,609,778,790	3,995,784,550	4,049,794,828	3,926,768,451	3,524,383,721	3,410,743,422	3,872,015,005	4,185,768,794	3,929,757,259	3,746,350,017	45,056,897,362
Demand:													
GS Secondary	2,364,960	2,619,704	2,869,067	2,885,207	2,815,566	2,791,545	2,793,305	2,536,288	2,670,739	2,366,720	2,727,115	2,714,610	32,154,826
GS Primary	983,334	1,075,883	1,105,225	1,114,765	1,144,707	1,110,722	1,178,950	1,009,722	1,162,727	913,063	1,067,201	1,091,514	12,957,813
GS Transmission	1,418,802	1,434,425	1,282,525	1,315,691	1,533,087	1,330,058	1,673,370	1,390,296	1,480,769	1,487,299	1,202,991	1,446,354	16,995,666
Total	4,767,096	5,130,012	5,256,817	5,315,663	5,493,361	5,232,325	5,645,625	4,936,305	5,314,235	4,767,081	4,987,307	5,252,478	62,108,305
REVENUES:													
Residential	\$ 34,957,138	\$ 30,129,477	\$ 35,123,793	\$ 44,342,237	\$ 45,548,287	\$ 41,961,802	\$ 32,019,828	\$ 31,486,982	\$ 42,850,998	\$ 50,949,338	\$ 46,144,240	\$ 41,161,696	0.0331659 \$ 476,675,815
GS Non Demand Secondary	\$ 1,622,092	\$ 1,629,009	\$ 1,816,092	\$ 2,019,602	\$ 1,938,737	\$ 1,900,735	\$ 1,677,662	\$ 1,658,360	\$ 2,078,949	\$ 2,104,770	\$ 2,372,348	\$ 2,053,430	0.0270281 \$ 23,871,677
GS Non Demand Primary	\$ 11,090	\$ 12,431	\$ 17,634	\$ 16,719	\$ 37,330	\$ 40,898	\$ 32,442	\$ 11,418	\$ 21,005	\$ 11,955	\$ 13,682	\$ 13,578	0.0298189 \$ 240,181
GS Secondary	\$ 21,288,972	\$ 23,567,170	\$ 25,829,740	\$ 25,996,621	\$ 25,370,324	\$ 25,153,704	\$ 25,128,280	\$ 22,824,428	\$ 24,083,531	\$ 21,361,580	\$ 24,596,681	\$ 24,452,079	0.0004909 8.84 \$ 289,653,110
GS Primary	\$ 8,606,566	\$ 9,411,371	\$ 9,669,206	\$ 9,755,515	\$ 10,022,855	\$ 9,723,179	\$ 10,309,165	\$ 8,832,472	\$ 10,186,262	\$ 8,005,642	\$ 9,343,665	\$ 9,549,809	0.0004744 8.53 \$ 113,415,706
GS Transmission	\$ 12,694,915	\$ 12,803,800	\$ 11,486,228	\$ 11,790,205	\$ 13,664,797	\$ 11,927,398	\$ 14,866,345	\$ 12,452,315	\$ 13,162,590	\$ 13,333,305	\$ 10,766,211	\$ 12,880,137	0.0004658 8.59 \$ 151,828,247
Lighting	\$ 7,972	\$ 7,682	\$ 7,337	\$ 7,267	\$ 7,866	\$ 8,631	\$ 9,986	\$ 10,425	\$ 10,463	\$ 10,679	\$ 9,584	\$ 9,740	0.0005106 \$ 107,631
Total	\$ 79,188,744	\$ 77,561,839	\$ 83,949,031	\$ 93,928,165	\$ 96,590,196	\$ 90,716,346	\$ 84,043,709	\$ 77,276,389	\$ 92,393,799	\$ 95,777,269	\$ 93,246,412	\$ 90,120,468	\$ 1,054,792,367 \$ 35,068,584.06
													Plus Pilot Demand \$ 2,922,382.01
													1,089,860,951.40

Ohio Power Company
Projected Transmission Cost Recovery Rider Rate Calculations
April 2023 - March 2024

	<u>Demand</u>	<u>Demand Cost</u>	Loss Adjusted		
			<u>kWh Energy</u>	<u>Energy Cost</u>	<u>Total Cost</u>
Forecast					
Residential	3,904.4	\$ 467,311,882	14,372,467,349	\$ 7,020,595.38	\$ 474,332,477
GS Non Demand Secondary	186.7	\$ 22,346,050	845,905,492	413,204	\$ 22,759,254
GS Non Demand Primary	2.0	\$ 235,198	7,784,130	3,802	\$ 239,000
GS Secondary	2,362.2	\$ 282,726,876	11,009,267,355	5,377,755	\$ 288,104,631
GS Primary	919.4	\$ 110,041,952	5,878,253,342	2,871,382	\$ 112,913,333
GS Transmission	1,213.1	\$ 145,199,222	11,888,648,346	5,807,311	\$ 151,006,533
Lighting	0.0	\$ 4,127	210,793,130	102,967	\$ 107,094
Pilot Secondary	2.0	\$ 245,348			\$ 245,348
Pilot Primary	34.6	\$ 4,144,412			\$ 4,144,412
Pilot Transmission	254.9	\$ 30,506,424			\$ 30,506,424
Total	8,879.3	\$ 1,062,761,492	44,213,119,143	\$ 21,597,017	\$ 1,084,358,508
Reconciliation					
Residential		\$ 2,308,689		\$ 34,684	\$ 2,343,373
GS Non Demand Secondary		\$ 110,398		\$ 2,041	\$ 112,439
GS Non Demand Primary		\$ 1,162		\$ 19	\$ 1,181
GS Secondary		\$ 1,396,772		\$ 26,568	\$ 1,423,341
GS Primary		\$ 543,647		\$ 14,186	\$ 557,832
GS Transmission		\$ 717,336		\$ 28,690	\$ 746,027
Lighting		\$ 20		\$ 509	\$ 529
Pilot Secondary		\$ 1,212			\$ 1,212
Pilot Primary		\$ 20,475			\$ 20,475
Pilot Transmission		\$ 150,713			\$ 150,713
Total		\$ 5,250,424		\$ 106,697	\$ 5,357,121
Total					
Residential		\$ 469,620,571		\$ 7,055,280	\$ 476,675,851
GS Non Demand Secondary		\$ 22,456,448		\$ 415,245	\$ 22,871,693
GS Non Demand Primary		\$ 236,360		\$ 3,821	\$ 240,181
GS Secondary		\$ 284,123,649		\$ 5,404,323	\$ 289,527,972
GS Primary		\$ 110,585,599		\$ 2,885,567	\$ 113,471,166
GS Transmission		\$ 145,916,559		\$ 5,836,001	\$ 151,752,560
Lighting		\$ 4,147		\$ 103,476	\$ 107,623
Pilot Secondary		\$ 246,560			\$ 246,560
Pilot Primary		\$ 4,164,887			\$ 4,164,887
Pilot Transmission		\$ 30,657,137			\$ 30,657,137
Total		\$ 1,068,011,916		\$ 21,703,714	\$ 1,089,715,630

Ohio Power Company
Projected Basic Transmission Cost Rider Rate Calculations
April 2023 - March 2024

	Costs		Billing Units		Rates	
	<u>Demand Cost</u>	<u>Energy Cost</u>	<u>KW</u>	<u>kWh</u>	<u>Demand</u>	<u>Energy</u>
Residential	\$ 469,620,571	\$ 7,055,280	-	14,372,467,349		\$ 0.0331659
GS Non Demand Secondary	\$ 22,456,448	\$ 415,245	-	845,905,492		\$ 0.0270381
GS Non Demand Primary	\$ 236,360	\$ 3,821	-	8,054,664		\$ 0.0298189
GS Secondary	\$ 284,123,649	\$ 5,404,323	32,154,826	11,009,267,355	\$ 8.84	\$ 0.0004909
GS Primary	\$ 110,585,599	\$ 2,885,567	12,957,813	6,082,549,299	\$ 8.53	\$ 0.0004744
GS Transmission	\$ 145,916,559	\$ 5,836,001	16,995,666	12,527,860,074	\$ 8.59	\$ 0.0004658
Lighting	\$ 4,147	\$ 103,476	-	210,793,130		\$ 0.0005106
Pilot Secondary	\$ 246,560					
Pilot Primary	\$ 4,164,887					
Pilot Transmission	\$ 30,657,137					
Total	\$ 1,068,011,916	\$ 21,703,714	62,108,305	45,056,897,362		
Pilot 1CP	Demand Cost		1CP	Loss Factor		
Secondary	\$ 1,068,011,916		106,551,740	1.0897	\$ 10.92	
Primary				1.0531	\$ 10.56	
Transmission				1.0341	\$ 10.37	

Ohio Power Company
 Basic Transmission Cost Rider
 Recorded Transmission Rider Revenues & Transmission Costs

Jan 22 - Dec 22

<Revenue>/Expense in \$

	1-Dec	Jan-22	Feb-22	Mar-22	1st Qtr 2022		2nd Qtr 2022		3rd Qtr 2022		4th Qtr 2022						
					Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22				
Total Transm. BTCR Revenue-OPCO	(81,656,436)	(71,408,155)	(77,204,743)	(188,827,584)	(71,767,298)	(77,840,786)	(81,451,918)	(208,204,876)	(92,615,642)	(91,925,995)	(73,515,512)	(236,424,576)	(77,687,264)	(74,621,261)	(80,896,376)	(205,788,336)	
Transmission Costs:																	
1 NITS	75,732,312	68,407,796	75,729,295	219,869,403	73,182,132	75,731,797	73,400,462	222,314,391	75,731,796	75,733,047	73,291,297	224,756,140	75,731,796	73,291,297	75,770,571	224,793,665	
2 Transmission Enhancements Charges	5,532,954	5,452,884	5,454,892	16,440,730	5,455,064	5,440,637	5,260,697	16,156,398	5,631,956	5,453,312	5,453,312	16,538,580	5,453,312	5,453,312	5,453,312	16,359,936	
3 Scheduling	(1,452,300)	(1,408,912)	(1,166,722)	(4,027,934)	(900,473)	(1,150,243)	(1,181,578)	(3,232,294)	(1,042,710)	(1,405,628)	(927,122)	(3,375,460)	(1,189,185)	(1,384,899)	(1,214,258)	(3,788,342)	
4 Point to Point Revenues	(158,617)	(133,699)	(138,104)	(430,419)	(125,896)	(133,698)	(149,395)	(408,988)	(161,629)	(155,780)	(134,468)	(451,877)	(124,616)	(131,180)	(151,078)	(406,874)	
5 Reactive Supply Charges	1,576,134	1,573,337	1,582,145	4,731,616	1,614,074	1,710,690	1,681,035	5,005,799	1,768,546	1,709,490	1,696,529	5,174,565	1,729,834	1,715,792	1,708,346	5,153,972	
6 Generation Deactivation Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
7 Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Net RTO Costs - OPCO	81,230,483	73,891,406	81,461,507	236,583,396	79,224,901	81,599,183	79,011,222	239,835,306	81,927,959	81,334,442	79,379,547	242,641,948	81,601,140	78,944,323	81,566,894	242,112,357	
Monthly OPCo - Net <Over>/Under Recovery																	
8 Carrying Charge	19,099	17,607	26,777	63,484	42,484	69,984	84,021	196,489	75,380	36,468	(2,234)	109,615	19,260	33,681	49,656	102,597	
OPCO - Cumul. Net <Over>/Under Recovery	5,208,880	4,802,027	7,302,886	11,586,426	11,586,426	19,086,513	22,914,895	20,558,221	20,558,221	9,945,917	(609,168)	5,252,634	5,252,634	9,185,770	13,542,513	14,262,687	14,262,687

**Reconciliation of Cumulative (Over)/Under Recovery on Schedule D-1
to Prior Year (Over)/Under Recovery on Schedule B-1**

	Ohio Power Company
Cumulative (Over)/Under Recovery on Schedule D-1	13,790,503
Cumulative Carrying Charges on Schedule D-3a	472,184
Prior Year (Over)/Under Recovery on Schedule B-1	<u>14,262,687</u>

Monthly Revenues Collected From Each Rate Schedule

January 2022 - December 2022

Ohio Power Company

	Beginning Balance	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Billed:													
Residential		(42,090,089)	(43,751,430)	(35,258,201)	(32,644,365)	(29,027,147)	(34,847,521)	(43,423,840)	(43,037,276)	(38,375,477)	(28,882,600)	(28,072,215)	(40,232,499)
GS Non-Demand Secondary		(1,739,703)	(1,757,925)	(1,527,928)	(1,520,463)	(1,407,457)	(1,526,822)	(1,736,039)	(1,717,661)	(1,657,981)	(1,416,833)	(1,404,906)	(1,765,226)
GS Non-Demand Primary		(10,279)	(10,568)	(10,533)	(16,402)	(16,888)	(23,204)	(22,504)	(51,951)	(55,926)	(43,197)	(15,156)	(23,860)
GS Secondary		(17,015,417)	(17,264,009)	(17,197,392)	(19,027,575)	(19,581,153)	(21,246,883)	(21,811,457)	(21,635,833)	(21,376,574)	(20,007,980)	(18,914,160)	(19,108,720)
GS Primary		(6,987,734)	(6,883,587)	(7,020,654)	(8,002,403)	(8,213,257)	(8,830,732)	(9,027,414)	(9,117,260)	(9,000,780)	(8,254,816)	(8,084,977)	(7,962,393)
GS Sub/Tran		(11,433,846)	(8,038,409)	(9,104,469)	(11,957,113)	(12,307,817)	(11,279,205)	(12,073,393)	(13,477,515)	(12,402,285)	(12,817,329)	(13,156,792)	(12,341,396)
Lighting		(9,894)	(7,986)	(8,540)	(6,842)	(21,685)	(7,859)	(8,331)	(8,892)	(9,365)	(10,696)	(11,504)	(12,807)
Pilot Secondary		(9,981)	(10,248)	(10,286)	(7,853)	(8,015)	(8,101)	(8,233)	(7,662)	(8,037)	(7,608)	(8,501)	(8,275)
Pilot Primary		(245,972)	(264,978)	(249,501)	(136,114)	(102,996)	(102,707)	(102,722)	(102,698)	(103,291)	(103,234)	(102,945)	(102,369)
Pilot Sub/Tran		(1,537,987)	(1,063,246)	(1,106,396)	(947,488)	(964,852)	(1,132,884)	(1,129,301)	(959,434)	(1,166,944)	(327,680)	(1,112,574)	(782,255)
	(81,080,901)	(79,052,386)	(71,493,900)	(74,266,616)	(71,651,266)	(79,005,917)	(89,343,233)	(90,116,183)	(84,156,934)	(71,871,973)	(70,883,730)	(82,339,801)	
Estimated and Unbilled													
Estimated Billed Revenue (proration)		(2,082,140)	(2,165,184)	(2,261,482)	(2,686,042)	(3,252,592)	(3,882,088)	(4,042,565)	(3,697,458)	(3,909,928)	(3,708,957)	(3,656,783)	(3,505,152)
Prior Month Estimated Billed Revenue		2,012,101	2,082,140	2,165,184	2,261,482	2,686,042	3,252,592	3,882,088	4,042,565	3,697,458	3,909,928	3,708,957	3,656,783
Unbilled Revenue		(28,551,089)	(20,823,815)	(26,438,361)	(23,514,482)	(29,137,452)	(30,953,956)	(34,065,889)	(36,220,808)	(25,366,916)	(31,383,178)	(35,172,882)	(33,881,089)
Prior Month Unbilled Revenue		28,045,595	28,551,089	20,823,815	26,438,361	23,514,482	29,137,452	30,953,956	34,065,889	36,220,808	25,366,916	31,383,178	35,172,882
	(675,534)	7,644,231	(5,710,844)	2,499,318	(6,189,520)	(2,446,001)	(3,272,409)	(1,809,812)	10,641,423	(5,815,291)	(3,737,530)	1,443,425	
Total Revenue:		(81,656,436)	(71,408,155)	(77,204,743)	(71,767,298)	(77,840,786)	(81,451,918)	(92,615,642)	(91,925,995)	(73,515,512)	(77,687,264)	(74,621,261)	(80,896,376)
Transmission Costs:													
PJM Reactive Charge		1,576,134	1,573,337	1,582,145	1,614,074	1,710,690	1,681,035	1,768,546	1,709,490	1,696,529	1,729,834	1,715,792	1,708,346
PJM Point to Point Trans Svc		(1,452,300)	(1,408,912)	(1,166,722)	(900,473)	(1,150,243)	(1,181,578)	(1,042,710)	(1,405,628)	(927,122)	(1,189,185)	(1,384,899)	(1,214,258)
PJM Transmission Enhancement Charges		1,277,160	1,197,090	1,199,098	1,199,269	1,184,843	1,004,903	1,376,162	1,197,518	1,197,517	1,197,517	1,197,518	1,197,518
Affil. PJM Transmission Enhancement Expense		3,612,149	3,612,149	3,612,149	3,612,153	3,612,153	3,612,153	3,612,107	3,612,153	3,612,153	3,612,153	3,612,153	3,612,149
Affil. PJM Transmission Enhancement Cost		643,645	643,645	643,645	643,642	643,642	643,642	643,687	643,642	643,642	643,642	643,642	643,645
PJM NITS Expense - Affiliated		27,920,844	25,204,221	27,920,844	26,867,264	27,891,114	26,978,481	27,885,979	27,884,017	26,978,481	27,884,017	26,978,481	27,884,168
PJM TO Adm. Serv Exp - Aff		(467,024)	(395,938)	(388,144)	(350,064)	(368,234)	(405,087)	(437,676)	(426,218)	(367,065)	(351,257)	(373,692)	(436,810)
Internal Affil. NITS charges		47,463,030	42,854,401	47,463,030	45,892,188	47,456,225	45,918,342	47,452,595	47,454,556	45,918,342	47,454,556	45,918,342	47,454,406
Internal Affil. TO Sched. Charges		308,407	262,239	250,040	224,169	234,537	255,692	276,047	270,439	232,597	226,641	242,512	285,731
Generation Deactivation Charge		-	-	-	-	-	-	-	-	-	-	-	-
Generation Deactivation Expense		-	-	-	-	-	-	-	-	-	-	-	-
PJM NITS Expense - Nonaffiliated		348,438	349,174	345,421	422,680	384,457	503,640	393,223	394,474	394,474	393,223	394,474	431,998
Green Hat Default Fees		-	-	-	-	-	-	-	-	-	-	-	-
PJM Transmission Loss Credits – LSE (TCRR)		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL Transmission Costs		81,230,483	73,891,406	81,461,507	79,224,901	81,599,183	79,011,222	81,927,959	81,334,442	79,379,547	81,601,140	78,944,323	81,566,894
	12/31/2021												
(Over)/Under Carrying Cost	\$ 5,208,880	(425,952)	2,483,251	4,256,764	7,457,603	3,758,398	(2,440,695)	(10,687,683)	(10,591,553)	5,864,036	3,913,876	4,323,062	670,518
Accumulated Balance	0.0036666667	19,099	17,607	26,777	42,484	69,984	84,021	75,380	(2,234)	36,468	19,260	33,681	49,656

Ohio Power Company
 January 2022 - December 2022
 Basic Transmission Cost Rider - Carrying Cost Input

Line	Description Recorded In	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
1	Monthly (Over)/Under Recovery (1823382 / 2540202 / 5660005)	(425,952.49)	2,483,251.23	4,256,763.52	7,457,602.81	3,758,397.99	(2,440,695.46)	(10,687,683.42)	(10,591,553.24)	5,864,035.51	3,913,876.23	4,323,062.16	670,517.68	
2	Cumulative (Over)/Under Recovery	<u>2,865,419.55</u>	<u>5,348,670.78</u>	<u>9,605,434.30</u>	<u>17,063,037.11</u>	<u>20,821,435.10</u>	<u>18,380,739.64</u>	<u>7,693,056.22</u>	<u>(2,898,497.02)</u>	<u>2,965,538.49</u>	<u>6,879,414.72</u>	<u>11,202,476.88</u>	<u>11,872,994.56</u>	
3	Carrying Charges													
	Cumulative (Over)/Under Recovery	3,291,372.04	2,865,419.55	5,348,670.78	9,605,434.30	17,063,037.11	20,821,435.10	18,380,739.64	7,693,056.22	(2,898,497.02)	2,965,538.49	6,879,414.72	11,202,476.88	
	Cumulative Carrying Charges	1,917,508.25	1,936,607.48	1,954,214.91	1,980,992.16	2,023,475.72	2,093,459.60	2,177,480.88	2,252,861.02	2,289,329.38	2,287,095.77	2,306,355.43	2,340,036.59	
	Total Regulatory Asset Balance Eligible for Carrying Charge	5,208,880.29	4,802,027.03	7,302,885.69	11,586,426.46	19,086,512.83	22,914,894.70	20,558,220.52	9,945,917.24	(609,167.64)	5,252,634.26	9,185,770.15	13,542,513.47	
	Debt Rate (Need to Update with ESP filings)	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	
	Current Month Carrying Charge (1823382 / 2540202 / 5660005)	19,099.23	17,607.43	26,777.25	42,483.56	69,983.88	84,021.28	75,380.14	36,468.36	(2,233.61)	19,259.66	33,681.16	49,655.88	
	Cumulative Carrying Charges	1,936,607.48	1,954,214.91	1,980,992.16	2,023,475.72	2,093,459.60	2,177,480.88	2,252,861.02	2,289,329.38	2,287,095.77	2,306,355.43	2,340,036.59	2,389,692.47	
	Total Under/(Over) Recovery	4,802,027.03	7,302,885.69	11,586,426.46	19,086,512.83	22,914,894.70	20,558,220.52	9,945,917.24	(609,167.64)	5,252,634.26	9,185,770.15	13,542,513.47	14,262,687.03	
	ENTRY:													
	Transm Rider Ovr/Undr Recov	5660005	425,952.49	(2,483,251.23)	(4,256,763.52)	(7,457,602.81)	(3,758,397.99)	2,440,695.46	10,687,683.42	10,591,553.24	(5,864,035.51)	(3,913,876.23)	(4,323,062.16)	(670,517.68)
	Under-Recovered Ohio BTCR	1823382	(425,952.49)	2,483,251.23	4,256,763.52	7,457,602.81	3,758,397.99	(2,440,695.46)	(10,687,683.42)	(7,693,056.22)	2,965,538.49	3,913,876.23	4,323,062.16	670,517.68
	Over-Recovered Ohio BTCR	2540202	-	-	-	-	-	-	-	(2,898,497.02)	2,898,497.02	-	-	
	Trans Rider Ovr/Undr Recov CC	5660005	(19,099.23)	(17,607.43)	(26,777.25)	(42,483.56)	(69,983.88)	(84,021.28)	(75,380.14)	(36,468.36)	2,233.61	(19,259.66)	(33,681.16)	(49,655.88)

Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)

January 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	78,757,891.24	N/A	78,757,891.24
(2) Estimated "T" Revenue	2,082,140.38	(2,012,100.50)	70,039.88
(3) Unbilled "T" Revenue	28,551,089.39	(28,045,594.88)	505,494.51
Total Amount of Transmission Revenues			79,333,425.63
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	28,551,089.39		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)
January 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	2,323,009.96	N/A	2,323,009.96
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			2,323,009.96
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	JANUARY 2022			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	27,564,351.34	24,679,330.77	11.69	943,029,312	992,637,527	-5.00	1,038,201	1,033,248	2.92	2.49
4400 001	WITH SPACE HEATING	14,522,822.20	13,406,998.62	8.32	496,416,946	538,916,521	-7.89	280,440	279,502	2.93	2.49
	TOTAL RESIDENTIAL	42,087,173.54	38,086,329.39	10.50	1,439,446,258	1,531,554,048	-6.01	1,318,641	1,312,750	2.92	2.49
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	18,430,700.36	14,087,440.78	30.83	1,200,305,206	1,072,472,554	11.92	171,793	169,960	1.54	1.31
4420 006	PUBLIC AUTHS - SCHOOLS	2,094,803.56	1,727,091.69	21.29	135,216,485	136,054,369	-0.62	2,502	2,526	1.55	1.27
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,912,448.94	1,516,960.86	26.07	125,507,824	118,627,219	5.80	12,435	11,148	1.52	1.28
	TOTAL COMMERCIAL	22,437,952.86	17,331,493.33	29.46	1,461,029,515	1,327,154,142	10.09	186,730	183,634	1.54	1.31
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	16,436,374.96	12,938,943.85	27.03	1,424,847,574	1,158,073,408	23.04	9,187	9,320	1.15	1.12
4420 004	MINE POWER	32,690.23	31,921.36	2.41	1,135,868	1,720,589	-33.98	49	50	2.88	1.86
4420 005	ASSOCIATED COMPANIES	42,325.41	32,228.03	31.33	3,522,615	3,567,352	-1.25	111	12	1.20	0.90
	TOTAL INDUSTRIAL	16,511,390.60	13,003,093.24	26.98	1,429,506,057	1,163,361,349	22.88	9,347	9,382	1.16	1.12
	COMMERCIAL AND INDUSTRIAL	38,949,343.46	30,334,586.57	28.40	2,890,535,572	2,490,515,491	16.06	196,077	193,016	1.35	1.22
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	33,045.89	71,187.70	-53.58	10,991,488	10,762,288	2.13	2,552	2,562	0.30	0.66
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	33,045.89	71,187.70	-53.58	10,991,488	10,762,288	2.13	2,552	2,562	0.30	0.66
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,439.46	1,398.85	2.90	67,022	76,463	-12.35	25	27	2.15	1.83
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,439.46	1,398.85	2.90	67,022	76,463	-12.35	25	27	2.15	1.83
	ULTIMATE CUSTOMERS	81,071,002.35	68,493,502.51	18.36	4,341,040,340	4,032,908,290	7.64	1,517,295	1,508,355	1.87	1.70
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	9,898.85	9,609.12	3.02	781,980	871,920	-10.32	3	3	1.27	1.10
	TOTAL SALES FOR RESALE	9,898.85	9,609.12	3.02	781,980	871,920	-10.32	3	3	1.27	1.10
	TOTAL SALES OF ELECTRICITY	81,080,901.20	68,503,111.63	18.36	4,341,822,320	4,033,780,210	7.64	1,517,298	1,508,358	1.87	1.70
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	81,080,901.20	68,503,111.63	18.36	4,341,822,320	4,033,780,210	7.64	1,517,298	1,508,358	1.87	1.70



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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January 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	12	5,391,971	60.0	9,661.00	71,685.57
211	T	OH	12	5,391,971	60.0	0.00	75,821.45
211	D	OH	12	5,391,971	60.0	0.00	128,890.98
Total 211			12	5,391,971	60.0	9,661.00	276,398.00
212	G	OH	2	274,604	10.0	8,348.00	8,534.41
212	T	OH	2	274,604	10.0	0.00	7,532.82
212	D	OH	2	274,604	10.0	0.00	926.77
Total 212			2	274,604	10.0	8,348.00	16,994.00
213	G	OH	4	8,932,787	20.0	0.00	6,430.17
213	T	OH	4	8,932,787	20.0	0.00	28,512.68
213	D	OH	4	8,932,787	20.0	0.00	70,627.15
Total 213			4	8,932,787	20.0	0.00	105,570.00
216	G	OH	3	534,805	15.0	4,637.00	7,167.97
216	T	OH	3	534,805	15.0	0.00	4,844.03
216	D	OH	3	534,805	15.0	0.00	13,010.00
Total 216			3	534,805	15.0	4,637.00	25,022.00
221	G	OH	32	204,692,374	160.0	5,078,948.00	5,429,397.70
221	T	OH	32	204,692,374	160.0	0.00	1,918,884.03
221	D	OH	32	204,692,374	160.0	0.00	404,068.27
Total 221			32	204,692,374	160.0	5,078,948.00	7,752,350.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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January 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	1,042,448	10.0	0.00	4,957.12
222	T	OH	2	1,042,448	10.0	0.00	7,717.31
222	D	OH	2	1,042,448	10.0	0.00	24,108.57
Total 222			2	1,042,448	10.0	0.00	36,783.00
230	G	OH	1	1,200,545	5.0	36,342.00	36,342.00
230	T	OH	1	1,200,545	5.0	0.00	38,828.06
230	D	OH	1	1,200,545	5.0	0.00	2,381.94
Total 230			1	1,200,545	5.0	36,342.00	77,552.00
Total G:			56	222,069,534	280.0	5,137,936.00	5,564,514.94
Total T:			56	222,069,534	280.0	0.00	2,082,140.38
Total D:			56	222,069,534	280.0	0.00	644,013.68
Grand Total:			56	222,069,534	280.0	5,137,936.00	8,290,669.00



Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)

February 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	77,196,638.79	N/A	77,196,638.79
(2) Estimated "T" Revenue	2,165,183.71	(2,082,140.38)	83,043.33
(3) Unbilled "T" Revenue	20,823,814.95	(28,551,089.39)	(7,727,274.44)
Total Amount of Transmission Revenues			69,552,407.68
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	20,823,814.95		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)
February 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,855,747.12	N/A	1,855,747.12
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,855,747.12
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	FEBRUARY 2022						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	27,147,363.45	22,397,868.19	21.21	928,486,278	900,870,034	3.07	1,038,814	1,033,045	2.92	2.49
4400 001	WITH SPACE HEATING	16,601,509.40	13,465,722.76	23.29	567,313,166	541,234,182	4.82	280,425	279,308	2.93	2.49
	TOTAL RESIDENTIAL	43,748,872.85	35,863,590.95	21.99	1,495,799,444	1,442,104,216	3.72	1,319,239	1,312,353	2.92	2.49
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	16,663,534.61	13,030,329.77	27.88	985,923,209	898,895,063	9.68	171,875	166,069	1.69	1.45
4420 006	PUBLIC AUTHS - SCHOOLS	1,816,947.98	1,164,599.07	56.01	110,148,360	75,038,510	46.79	2,498	2,472	1.65	1.55
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,930,114.69	1,444,870.65	33.58	118,706,147	106,434,175	11.53	12,436	11,009	1.63	1.36
	TOTAL COMMERCIAL	20,410,597.28	15,639,799.49	30.50	1,214,777,716	1,080,367,748	12.44	186,809	179,550	1.68	1.45
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	14,724,803.17	11,315,438.95	30.13	1,135,265,907	1,065,417,259	6.56	9,129	9,145	1.30	1.06
4420 004	MINE POWER	79,641.14	33,861.18	135.20	4,045,102	1,657,511	144.05	47	50	1.97	2.04
4420 005	ASSOCIATED COMPANIES	45,452.87	36,187.93	25.60	3,421,815	3,331,215	2.72	91	12	1.33	1.09
	TOTAL INDUSTRIAL	14,849,897.18	11,385,488.06	30.43	1,142,732,824	1,070,405,985	6.76	9,267	9,207	1.30	1.06
	COMMERCIAL AND INDUSTRIAL	35,260,494.46	27,025,287.55	30.47	2,357,510,540	2,150,773,733	9.61	196,076	188,757	1.50	1.26
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	30,940.80	64,451.03	-51.99	9,454,797	9,571,941	-1.22	2,543	2,547	0.33	0.67
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	30,940.80	64,451.03	-51.99	9,454,797	9,571,941	-1.22	2,543	2,547	0.33	0.67
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,596.97	1,316.09	21.34	74,355	71,939	3.36	25	23	2.15	1.83
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,596.97	1,316.09	21.34	74,355	71,939	3.36	25	23	2.15	1.83
	ULTIMATE CUSTOMERS	79,041,905.08	62,954,645.62	25.55	3,862,839,136	3,602,521,829	7.23	1,517,883	1,503,680	2.05	1.75
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	10,480.83	9,589.50	9.29	811,380	773,100	4.95	3	3	1.29	1.24
	TOTAL SALES FOR RESALE	10,480.83	9,589.50	9.29	811,380	773,100	4.95	3	3	1.29	1.24
	TOTAL SALES OF ELECTRICITY	79,052,385.91	62,964,235.12	25.55	3,863,650,516	3,603,294,929	7.23	1,517,886	1,503,683	2.05	1.75
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	79,052,385.91	62,964,235.12	25.55	3,863,650,516	3,603,294,929	7.23	1,517,886	1,503,683	2.05	1.75



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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February 2022

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	10	93,545,651	50.0	1,736.00
211	T	OH	10	93,545,651	50.0	0.00
211	D	OH	10	93,545,651	50.0	0.00
Total 211			10	93,545,651	50.0	1,736.00
						1,068,878.00
212	G	OH	6	690,224	30.0	6,342.00
212	T	OH	6	690,224	30.0	0.00
212	D	OH	6	690,224	30.0	0.00
Total 212			6	690,224	30.0	6,342.00
						31,470.00
213	G	OH	1	7,903,000	5.0	0.00
213	T	OH	1	7,903,000	5.0	0.00
213	D	OH	1	7,903,000	5.0	0.00
Total 213			1	7,903,000	5.0	0.00
						91,402.00
216	G	OH	3	1,092,213	15.0	0.00
216	T	OH	3	1,092,213	15.0	0.00
216	D	OH	3	1,092,213	15.0	0.00
Total 216			3	1,092,213	15.0	0.00
						35,328.00
221	G	OH	29	179,484,582	145.0	3,545,094.00
221	T	OH	29	179,484,582	145.0	0.00
221	D	OH	29	179,484,582	145.0	0.00
Total 221			29	179,484,582	145.0	3,545,094.00
						6,292,469.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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February 2022

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	953,156	10.0	4,532.74
222	T	OH	2	953,156	10.0	7,057.92
222	D	OH	2	953,156	10.0	22,032.34
Total 222			2	953,156	10.0	33,623.00
230	G	OH	1	38,146	5.0	1,155.53
230	T	OH	1	38,146	5.0	0.00
230	D	OH	1	38,146	5.0	152.94
Total 230			1	38,146	5.0	3,801.00
Total G:			52	283,706,972	260.0	3,554,327.00
Total T:			52	283,706,972	260.0	0.00
Total D:			52	283,706,972	260.0	0.00
Grand Total:			52	283,706,972	260.0	3,554,327.00
						7,556,971.00



Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)

March 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	69,957,886.41	N/A	69,957,886.41
(2) Estimated "T" Revenue	2,261,481.86	(2,165,183.71)	96,298.15
(3) Unbilled "T" Revenue	26,438,360.53	(20,823,814.95)	5,614,545.58
Total Amount of Transmission Revenues			75,668,730.14
		<u>Diff Between</u> <u>Est & Act UNB</u>	
(5) Unbilled "T" Revenue	26,438,360.53		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)
March 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,536,013.13	N/A	1,536,013.13
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,536,013.13
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	MARCH 2022						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	22,936,857.02	20,208,397.96	13.50	784,635,683	812,839,689	-3.47	1,039,152	1,034,966	2.92	2.49
4400 001	WITH SPACE HEATING	12,318,804.10	11,317,083.59	8.85	421,062,539	454,908,304	-7.44	280,494	279,821	2.93	2.49
	TOTAL RESIDENTIAL	35,255,661.12	31,525,481.55	11.83	1,205,698,222	1,267,747,993	-4.89	1,319,646	1,314,787	2.92	2.49
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	17,573,128.58	15,206,004.37	15.57	996,840,255	1,057,971,912	-5.78	172,152	175,022	1.76	1.44
4420 006	PUBLIC AUTHS - SCHOOLS	1,513,891.46	1,566,795.69	-3.38	75,742,170	104,636,562	-27.61	2,504	2,599	2.00	1.50
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,993,746.04	1,585,866.93	25.72	115,839,272	110,841,591	4.51	12,456	11,324	1.72	1.43
	TOTAL COMMERCIAL	21,080,766.08	18,358,666.99	14.83	1,188,421,697	1,273,450,065	-6.68	187,112	188,945	1.77	1.44
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	15,022,345.99	14,387,118.19	4.42	1,129,630,238	1,330,836,318	-15.12	9,160	9,459	1.33	1.08
4420 004	MINE POWER	53,242.21	34,506.80	54.29	2,247,664	1,543,200	45.65	48	50	2.37	2.24
4420 005	ASSOCIATED COMPANIES	39,117.73	33,459.38	16.91	2,915,509	2,820,162	3.38	90	13	1.34	1.19
	TOTAL INDUSTRIAL	15,114,705.93	14,455,084.37	4.56	1,134,793,411	1,335,199,680	-15.01	9,298	9,522	1.33	1.08
	COMMERCIAL AND INDUSTRIAL	36,195,472.01	32,813,751.36	10.31	2,323,215,108	2,608,649,745	-10.94	196,410	198,467	1.56	1.26
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	31,290.68	63,733.51	-50.90	9,506,453	9,574,617	-0.71	2,541	2,579	0.33	0.67
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	31,290.68	63,733.51	-50.90	9,506,453	9,574,617	-0.71	2,541	2,579	0.33	0.67
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,906.05	1,599.79	19.14	88,747	87,448	1.49	25	27	2.15	1.83
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,906.05	1,599.79	19.14	88,747	87,448	1.49	25	27	2.15	1.83
	ULTIMATE CUSTOMERS	71,484,329.86	64,404,566.21	10.99	3,538,508,530	3,886,059,803	-8.94	1,518,622	1,515,860	2.02	1.66
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	9,569.68	9,676.49	-1.10	692,820	760,620	-8.91	3	3	1.38	1.27
	TOTAL SALES FOR RESALE	9,569.68	9,676.49	-1.10	692,820	760,620	-8.91	3	3	1.38	1.27
	TOTAL SALES OF ELECTRICITY	71,493,899.54	64,414,242.70	10.99	3,539,201,350	3,886,820,423	-8.94	1,518,625	1,515,863	2.02	1.66
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	71,493,899.54	64,414,242.70	10.99	3,539,201,350	3,886,820,423	-8.94	1,518,625	1,515,863	2.02	1.66



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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March 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	9	105,623,245	45.0	5,501.00	114,751.44
211	T	OH	9	105,623,245	45.0	0.00	333,429.70
211	D	OH	9	105,623,245	45.0	0.00	765,290.86
Total 211			9	105,623,245	45.0	5,501.00	1,213,472.00
212	G	OH	4	600,786	20.0	9,295.00	11,402.30
212	T	OH	4	600,786	20.0	0.00	14,750.71
212	D	OH	4	600,786	20.0	0.00	17,559.99
Total 212			4	600,786	20.0	9,295.00	43,713.00
213	G	OH	2	42,092,472	10.0	0.00	27,820.16
213	T	OH	2	42,092,472	10.0	0.00	131,714.09
213	D	OH	2	42,092,472	10.0	0.00	320,123.75
Total 213			2	42,092,472	10.0	0.00	479,658.00
216	G	OH	3	456,497	15.0	0.00	2,230.69
216	T	OH	3	456,497	15.0	0.00	6,602.76
216	D	OH	3	456,497	15.0	0.00	21,892.55
Total 216			3	456,497	15.0	0.00	30,726.00
221	G	OH	17	226,260,387	85.0	5,759,200.00	6,684,438.69
221	T	OH	17	226,260,387	85.0	0.00	1,772,844.38
221	D	OH	17	226,260,387	85.0	0.00	535,515.93
Total 221			17	226,260,387	85.0	5,759,200.00	8,992,799.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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March 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	34,545	5.0	1,046.00	1,046.45
230	T	OH	1	34,545	5.0	0.00	2,140.22
230	D	OH	1	34,545	5.0	0.00	131.33
Total 230			1	34,545	5.0	1,046.00	3,318.00
	Total G:		36	375,067,932	180.0	5,775,042.00	6,841,689.73
	Total T:		36	375,067,932	180.0	0.00	2,261,481.86
	Total D:		36	375,067,932	180.0	0.00	1,660,514.41
	Grand Total:		36	375,067,932	180.0	5,775,042.00	10,763,686.00



**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410,
SC411, SC41C, SC41D, SC41E & SC41H)**

April 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	72,567,972.90	N/A	72,567,972.90
(2) Estimated "T" Revenue	2,686,042.23	(2,261,481.86)	424,560.37
(3) Unbilled "T" Revenue	23,514,481.84	(26,438,360.53)	(2,923,878.69)
Total Amount of Transmission Revenues			70,068,654.58
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	23,514,481.84	-	-
(6) Billing Adj - Negotiated Settlement	-	-	-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)

April 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,698,643.20	N/A	1,698,643.20
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,698,643.20
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	APRIL 2022			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	22,024,365.93	19,780,880.65	11.34	708,854,168	676,495,378	4.78	1,043,940	1,033,764	3.11	2.92
4400 001	WITH SPACE HEATING	10,616,783.38	8,851,837.89	19.94	341,488,648	302,527,733	12.88	281,046	279,550	3.11	2.93
	TOTAL RESIDENTIAL	32,641,149.31	28,632,718.54	14.00	1,050,342,816	979,023,111	7.28	1,324,986	1,313,314	3.11	2.92
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	20,883,287.50	16,081,257.00	29.86	1,082,646,072	848,030,717	27.67	172,773	171,009	1.93	1.90
4420 006	PUBLIC AUTHS - SCHOOLS	2,142,962.86	1,841,398.42	16.38	106,366,350	102,927,468	3.34	2,499	2,518	2.01	1.79
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,184,786.84	1,817,301.65	20.22	110,151,445	104,282,407	5.63	12,505	11,228	1.98	1.74
	TOTAL COMMERCIAL	25,211,037.20	19,739,957.07	27.72	1,299,163,867	1,055,240,592	23.12	187,777	184,755	1.94	1.87
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	16,260,331.33	13,675,867.55	18.90	1,164,532,082	1,033,945,198	12.63	9,122	9,262	1.40	1.32
4420 004	MINE POWER	65,897.92	42,168.31	56.27	2,040,081	1,258,050	62.16	48	50	3.23	3.35
4420 005	ASSOCIATED COMPANIES	44,050.07	37,898.21	16.23	2,739,073	2,242,507	22.14	90	34	1.61	1.69
	TOTAL INDUSTRIAL	16,370,279.32	13,755,934.07	19.01	1,169,311,236	1,037,445,755	12.71	9,260	9,346	1.40	1.33
	COMMERCIAL AND INDUSTRIAL										
	41,581,316.52	33,495,891.14	24.14		2,468,475,103	2,092,686,347	17.96	197,037	194,101	1.68	1.60
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	32,427.95	30,222.72	7.30	8,593,005	8,786,162	-2.20	2,541	2,563	0.38	0.34
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	32,427.95	30,222.72	7.30	8,593,005	8,786,162	-2.20	2,541	2,563	0.38	0.34
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,169.82	1,222.43	-4.30	50,618	56,917	-11.07	25	25	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,169.82	1,222.43	-4.30	50,618	56,917	-11.07	25	25	2.31	2.15
	ULTIMATE CUSTOMERS										
	74,256,063.60	62,160,054.83	19.46		3,527,461,542	3,080,552,537	14.51	1,524,589	1,510,003	2.11	2.02
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	10,552.50	8,701.59	21.27	662,100	578,760	14.40	3	3	1.59	1.50
	TOTAL SALES FOR RESALE	10,552.50	8,701.59	21.27	662,100	578,760	14.40	3	3	1.59	1.50
	TOTAL SALES OF ELECTRICITY	74,266,616.10	62,168,756.42	19.46	3,528,123,642	3,081,131,297	14.51	1,524,592	1,510,006	2.10	2.02
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	74,266,616.10	62,168,756.42	19.46	3,528,123,642	3,081,131,297	14.51	1,524,592	1,510,006	2.10	2.02



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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April 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	6	5,155,745	30.0	9,929.00	27,930.03
211	T	OH	6	5,155,745	30.0	0.00	52,593.51
211	D	OH	6	5,155,745	30.0	0.00	108,890.46
Total 211			6	5,155,745	30.0	9,929.00	189,414.00
212	G	OH	2	166,223	10.0	4,927.00	5,785.67
212	T	OH	2	166,223	10.0	0.00	1,695.88
212	D	OH	2	166,223	10.0	0.00	2,244.45
Total 212			2	166,223	10.0	4,927.00	9,726.00
213	G	OH	3	33,980,241	15.0	0.00	42,527.07
213	T	OH	3	33,980,241	15.0	0.00	201,212.13
213	D	OH	3	33,980,241	15.0	0.00	489,260.80
Total 213			3	33,980,241	15.0	0.00	733,000.00
216	G	OH	2	344,584	10.0	0.00	1,726.98
216	T	OH	2	344,584	10.0	0.00	5,426.58
216	D	OH	2	344,584	10.0	0.00	17,911.44
Total 216			2	344,584	10.0	0.00	25,065.00
221	G	OH	27	230,130,353	135.0	4,415,267.00	5,172,996.85
221	T	OH	27	230,130,353	135.0	0.00	2,416,246.69
221	D	OH	27	230,130,353	135.0	0.00	822,261.46
Total 221			27	230,130,353	135.0	4,415,267.00	8,411,505.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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April 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	1,027,469	10.0	0.00	4,874.94
222	T	OH	2	1,027,469	10.0	0.00	7,597.62
222	D	OH	2	1,027,469	10.0	0.00	23,630.44
Total 222			2	1,027,469	10.0	0.00	36,103.00
230	G	OH	1	20,828	5.0	601.00	601.27
230	T	OH	1	20,828	5.0	0.00	1,269.82
230	D	OH	1	20,828	5.0	0.00	77.91
Total 230			1	20,828	5.0	601.00	1,949.00
	Total G:		43	270,825,443	215.0	4,430,724.00	5,256,442.81
	Total T:		43	270,825,443	215.0	0.00	2,686,042.23
	Total D:		43	270,825,443	215.0	0.00	1,464,276.96
	Grand Total:		43	270,825,443	215.0	4,430,724.00	9,406,762.00



Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)

May 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	70,067,983.62	N/A	70,067,983.62
(2) Estimated "T" Revenue	3,252,591.58	(2,686,042.23)	566,549.35
(3) Unbilled "T" Revenue	29,137,452.13	(23,514,481.84)	5,622,970.29
Total Amount of Transmission Revenues			76,257,503.26
		<u>Diff Between Est & Act UNB</u>	-
(5) Unbilled "T" Revenue	29,137,452.13		-
(6) Billing Adj - Negotiated Settlement			-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)

May 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,583,282.24	N/A	1,583,282.24
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,583,282.24
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	MAY 2022						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	21,044,626.58	18,896,986.65	11.36	676,870,783	646,224,942	4.74	1,038,687	1,033,491	3.11	2.92
4400 001	WITH SPACE HEATING	7,978,826.22	7,383,331.49	8.07	256,551,630	252,358,635	1.66	279,813	279,230	3.11	2.93
	TOTAL RESIDENTIAL	29,023,452.80	26,280,318.14	10.44	933,422,413	898,583,577	3.88	1,318,500	1,312,721	3.11	2.92
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	20,258,452.70	17,083,701.50	18.58	978,349,018	883,238,881	10.77	172,423	170,989	2.07	1.93
4420 006	PUBLIC AUTHS - SCHOOLS	2,664,557.63	2,104,967.45	26.58	119,247,768	105,977,293	12.52	2,498	2,511	2.23	1.99
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,256,162.09	1,858,199.85	21.42	109,924,566	100,546,941	9.33	12,509	11,226	2.05	1.85
	TOTAL COMMERCIAL	25,179,172.42	21,046,868.80	19.63	1,207,521,352	1,089,763,115	10.81	187,430	184,726	2.09	1.93
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	17,305,143.41	15,457,382.26	11.95	1,134,411,407	1,257,461,100	-9.79	9,113	9,214	1.53	1.23
4420 004	MINE POWER	65,333.16	36,437.77	79.30	1,741,849	1,275,687	36.54	47	49	3.75	2.86
4420 005	ASSOCIATED COMPANIES	42,396.56	37,216.37	13.92	2,353,744	2,242,325	4.97	114	23	1.80	1.66
	TOTAL INDUSTRIAL	17,412,873.13	15,531,036.40	12.12	1,138,507,000	1,260,979,112	-9.71	9,274	9,286	1.53	1.23
	COMMERCIAL AND INDUSTRIAL	42,592,045.55	36,577,905.20	16.44	2,346,028,352	2,350,742,227	-0.20	196,704	194,012	1.82	1.56
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	25,221.46	29,980.68	-15.87	7,726,024	8,239,616	-6.23	2,516	2,558	0.33	0.36
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	25,221.46	29,980.68	-15.87	7,726,024	8,239,616	-6.23	2,516	2,558	0.33	0.36
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	910.76	874.55	4.14	39,409	40,719	-3.22	24	24	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	910.76	874.55	4.14	39,409	40,719	-3.22	24	24	2.31	2.15
	ULTIMATE CUSTOMERS	71,641,630.57	62,889,078.57	13.92	3,287,216,198	3,257,606,139	0.91	1,517,744	1,509,315	2.18	1.93
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	9,635.29	8,464.23	13.84	536,580	549,120	-2.28	3	3	1.80	1.54
	TOTAL SALES FOR RESALE	9,635.29	8,464.23	13.84	536,580	549,120	-2.28	3	3	1.80	1.54
	TOTAL SALES OF ELECTRICITY	71,651,265.86	62,897,542.80	13.92	3,287,752,778	3,258,155,259	0.91	1,517,747	1,509,318	2.18	1.93
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	71,651,265.86	62,897,542.80	13.92	3,287,752,778	3,258,155,259	0.91	1,517,747	1,509,318	2.18	1.93



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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May 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	16	12,215,315	80.0	21,449.00	62,632.40
211	T	OH	16	12,215,315	80.0	0.00	136,475.99
211	D	OH	16	12,215,315	80.0	0.00	322,591.61
Total 211			16	12,215,315	80.0	21,449.00	521,700.00
212	G	OH	5	2,118,928	25.0	28,584.00	33,702.72
212	T	OH	5	2,118,928	25.0	0.00	28,519.37
212	D	OH	5	2,118,928	25.0	0.00	53,851.91
Total 212			5	2,118,928	25.0	28,584.00	116,074.00
213	G	OH	2	38,790,607	10.0	0.00	34,631.52
213	T	OH	2	38,790,607	10.0	0.00	163,801.10
213	D	OH	2	38,790,607	10.0	0.00	398,386.38
Total 213			2	38,790,607	10.0	0.00	596,819.00
216	G	OH	4	828,581	20.0	0.00	3,841.36
216	T	OH	4	828,581	20.0	0.00	8,468.30
216	D	OH	4	828,581	20.0	0.00	27,643.34
Total 216			4	828,581	20.0	0.00	39,953.00
221	G	OH	30	294,069,455	150.0	5,575,704.00	6,018,046.26
221	T	OH	30	294,069,455	150.0	0.00	2,905,349.72
221	D	OH	31	294,221,908	155.0	0.00	574,171.02
Total 221			31	294,221,908	155.0	5,575,704.00	9,497,567.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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May 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	1,113,849	10.0	0.00	5,280.24
222	T	OH	2	1,113,849	10.0	0.00	8,230.63
222	D	OH	2	1,113,849	10.0	0.00	25,582.13
Total 222			2	1,113,849	10.0	0.00	39,093.00
230	G	OH	1	22,356	5.0	646.00	646.37
230	T	OH	1	22,356	5.0	0.00	1,746.47
230	D	OH	1	22,356	5.0	0.00	107.16
Total 230			1	22,356	5.0	646.00	2,500.00
	Total G:		60	349,159,091	300.0	5,626,383.00	6,158,780.87
	Total T:		60	349,159,091	300.0	0.00	3,252,591.58
	Total D:		61	349,311,544	305.0	0.00	1,402,333.55
	Grand Total:		61	349,311,544	305.0	5,626,383.00	10,813,706.00



Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)

June 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	77,714,941.35	N/A	77,714,941.35
(2) Estimated "T" Revenue	3,882,088.23	(3,252,591.58)	629,496.65
(3) Unbilled "T" Revenue	30,953,956.30	(29,137,452.13)	1,816,504.17
Total Amount of Transmission Revenues			80,160,942.17
		<u>Diff Between Est & Act UNB</u>	-
(5) Unbilled "T" Revenue	30,953,956.30		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)

June 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,290,975.40	N/A	1,290,975.40
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,290,975.40
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	JUNE 2022			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	27,024,234.93	25,107,470.24	7.63	868,885,568	858,305,206	1.23	1,038,292	1,033,815	3.11	2.93
4400 001	WITH SPACE HEATING	7,819,083.91	7,556,360.84	3.48	251,308,625	258,254,496	-2.69	279,708	279,370	3.11	2.93
	TOTAL RESIDENTIAL	34,843,318.84	32,663,831.08	6.67	1,120,194,193	1,116,559,702	0.33	1,318,000	1,313,185	3.11	2.93
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	20,841,672.22	19,638,131.48	6.13	998,774,817	1,115,677,200	-10.48	172,692	171,956	2.09	1.76
4420 006	PUBLIC AUTHS - SCHOOLS	3,444,239.90	2,260,277.20	52.38	164,375,028	115,939,021	41.78	2,494	2,506	2.10	1.95
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,481,131.40	2,012,412.03	23.29	122,154,881	114,572,049	6.62	12,516	11,300	2.03	1.76
	TOTAL COMMERCIAL	26,767,043.52	23,910,820.71	11.95	1,285,304,726	1,346,188,270	-4.52	187,702	185,762	2.08	1.78
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	17,257,236.23	15,845,037.49	8.91	1,243,376,360	1,224,397,341	1.55	9,110	9,280	1.39	1.29
4420 004	MINE POWER	60,167.43	36,013.35	67.07	1,491,265	1,004,186	48.50	48	50	4.03	3.59
4420 005	ASSOCIATED COMPANIES	42,474.91	37,183.16	14.23	2,442,709	2,316,833	5.43	93	40	1.74	1.60
	TOTAL INDUSTRIAL	17,359,878.57	15,918,234.00	9.06	1,247,310,334	1,227,718,360	1.60	9,251	9,370	1.39	1.30
	COMMERCIAL AND INDUSTRIAL	44,126,922.09	39,829,054.71	10.79	2,532,615,060	2,573,906,630	-1.60	196,953	195,132	1.74	1.55
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	19,871.13	29,923.85	-33.59	6,950,601	7,884,000	-11.84	2,517	2,553	0.29	0.38
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	19,871.13	29,923.85	-33.59	6,950,601	7,884,000	-11.84	2,517	2,553	0.29	0.38
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	781.27	694.32	12.52	33,806	32,328	4.57	24	25	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	781.27	694.32	12.52	33,806	32,328	4.57	24	25	2.31	2.15
	ULTIMATE CUSTOMERS	78,990,893.33	72,523,503.96	8.92	3,659,793,660	3,698,382,660	-1.04	1,517,494	1,510,895	2.16	1.96
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	15,023.42	11,805.98	27.25	617,940	650,040	-4.94	3	3	2.43	1.82
	TOTAL SALES FOR RESALE	15,023.42	11,805.98	27.25	617,940	650,040	-4.94	3	3	2.43	1.82
	TOTAL SALES OF ELECTRICITY	79,005,916.75	72,535,309.94	8.92	3,660,411,600	3,699,032,700	-1.04	1,517,497	1,510,898	2.16	1.96
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	79,005,916.75	72,535,309.94	8.92	3,660,411,600	3,699,032,700	-1.04	1,517,497	1,510,898	2.16	1.96



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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June 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	22	126,276,209	110.0	96,937.00	225,307.31
211	T	OH	22	126,276,209	110.0	0.00	538,815.51
211	D	OH	23	127,099,938	115.0	0.00	1,302,816.18
Total 211			23	127,099,938	115.0	96,937.00	2,066,939.00
212	G	OH	6	3,948,346	30.0	152,007.00	157,556.44
212	T	OH	6	3,948,346	30.0	0.00	64,949.59
212	D	OH	6	3,948,346	30.0	0.00	58,656.97
Total 212			6	3,948,346	30.0	152,007.00	281,163.00
213	G	OH	3	107,573	15.0	3,618.00	3,862.26
213	T	OH	3	107,573	15.0	0.00	952.04
213	D	OH	3	107,573	15.0	0.00	3,130.70
Total 213			3	107,573	15.0	3,618.00	7,945.00
216	G	OH	3	625,371	15.0	0.00	2,534.29
216	T	OH	3	625,371	15.0	0.00	7,621.72
216	D	OH	3	625,371	15.0	0.00	25,239.99
Total 216			3	625,371	15.0	0.00	35,396.00
221	G	OH	31	267,290,400	155.0	11,702,996.00	13,009,628.86
221	T	OH	31	267,290,400	155.0	0.00	3,268,962.80
221	D	OH	32	267,448,500	160.0	0.00	907,846.34
Total 221			32	267,448,500	160.0	11,702,996.00	17,186,438.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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June 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	18,792	5.0	1,062.00	1,062.17
230	T	OH	1	18,792	5.0	0.00	786.57
230	D	OH	1	18,792	5.0	0.00	48.26
Total 230			1	18,792	5.0	1,062.00	1,897.00
	Total G:		66	398,266,691	330.0	11,956,620.00	13,399,951.33
	Total T:		66	398,266,691	330.0	0.00	3,882,088.23
	Total D:		68	399,248,520	340.0	0.00	2,297,738.44
	Grand Total:		68	399,248,520	340.0	11,956,620.00	19,579,778.00



Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)

July 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	87,750,266.57	N/A	87,750,266.57
(2) Estimated "T" Revenue	4,042,565.12	(3,252,591.58)	789,973.54
(3) Unbilled "T" Revenue	34,065,888.87	(29,137,452.13)	4,928,436.74
Total Amount of Transmission Revenues			93,468,676.85
		<u>Diff Between Est & Act UNB</u>	-
(5) Unbilled "T" Revenue	34,065,888.87		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)

July 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,592,966.21	N/A	1,592,966.21
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,592,966.21
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	JULY 2022			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	34,258,211.04	31,741,122.04	7.93	1,101,525,456	1,084,932,563	1.53	1,039,136	1,033,927	3.11	2.93
4400 001	WITH SPACE HEATING	9,160,926.55	8,586,222.92	6.69	294,437,304	293,417,075	0.35	280,032	279,220	3.11	2.93
	TOTAL RESIDENTIAL	43,419,137.59	40,327,344.96	7.67	1,395,962,760	1,378,349,638	1.28	1,319,168	1,313,147	3.11	2.93
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	23,447,797.05	18,795,029.69	24.76	1,205,610,748	1,042,909,282	15.60	172,693	172,097	1.94	1.80
4420 006	PUBLIC AUTHS - SCHOOLS	2,000,626.99	2,460,008.72	-18.67	85,383,390	138,718,121	-38.45	2,485	2,537	2.34	1.77
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,529,107.61	2,116,779.38	19.48	128,291,274	123,552,728	3.84	12,496	11,357	1.97	1.71
	TOTAL COMMERCIAL	27,977,531.65	23,371,817.79	19.71	1,419,285,412	1,305,180,131	8.74	187,674	185,991	1.97	1.79
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	17,790,665.71	14,831,551.98	19.95	1,256,695,171	1,226,314,680	2.48	9,108	9,252	1.42	1.21
4420 004	MINE POWER	64,334.26	44,876.95	43.36	1,504,564	1,205,208	24.84	46	50	4.28	3.72
4420 005	ASSOCIATED COMPANIES	42,657.35	37,459.48	13.88	2,442,108	2,483,908	-1.68	95	62	1.75	1.51
	TOTAL INDUSTRIAL	17,897,657.32	14,913,888.41	20.01	1,260,641,843	1,230,003,796	2.49	9,249	9,364	1.42	1.21
	COMMERCIAL AND INDUSTRIAL	45,875,188.97	38,285,706.20	19.82	2,679,927,255	2,535,183,927	5.71	196,923	195,355	1.71	1.51
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	32,029.52	31,787.93	0.76	8,224,230	8,189,221	0.43	2,526	2,564	0.39	0.39
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	32,029.52	31,787.93	0.76	8,224,230	8,189,221	0.43	2,526	2,564	0.39	0.39
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	819.02	663.09	23.52	35,439	30,874	14.79	24	26	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	819.02	663.09	23.52	35,439	30,874	14.79	24	26	2.31	2.15
	ULTIMATE CUSTOMERS	89,327,175.10	78,645,502.18	13.58	4,084,149,684	3,921,753,660	4.14	1,518,641	1,511,092	2.19	2.01
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	16,057.68	13,582.52	18.22	780,900	734,580	6.31	3	3	2.06	1.85
	TOTAL SALES FOR RESALE	16,057.68	13,582.52	18.22	780,900	734,580	6.31	3	3	2.06	1.85
	TOTAL SALES OF ELECTRICITY	89,343,232.78	78,659,084.70	13.58	4,084,930,584	3,922,488,240	4.14	1,518,644	1,511,095	2.19	2.01
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	89,343,232.78	78,659,084.70	13.58	4,084,930,584	3,922,488,240	4.14	1,518,644	1,511,095	2.19	2.01



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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July 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	16	99,785,220	80.0	5,433,457.00	7,111,228.18
211	T	OH	16	99,785,220	80.0	0.00	1,133,679.59
211	D	OH	16	99,785,220	80.0	0.00	997,740.23
Total 211			16	99,785,220	80.0	5,433,457.00	9,242,648.00
212	G	OH	5	5,856,048	25.0	310,716.00	314,388.96
212	T	OH	5	5,856,048	25.0	0.00	75,108.93
212	D	OH	5	5,856,048	25.0	0.00	40,614.11
Total 212			5	5,856,048	25.0	310,716.00	430,112.00
213	G	OH	7	47,010,003	35.0	5,246.00	46,981.14
213	T	OH	7	47,010,003	35.0	0.00	189,835.80
213	D	OH	7	47,010,003	35.0	0.00	464,238.06
Total 213			7	47,010,003	35.0	5,246.00	701,055.00
216	G	OH	6	908,183	30.0	0.00	3,474.35
216	T	OH	6	908,183	30.0	0.00	7,933.39
216	D	OH	6	908,183	30.0	0.00	26,005.26
Total 216			6	908,183	30.0	0.00	37,413.00
221	G	OH	36	257,467,122	180.0	11,335,059.00	12,006,952.88
221	T	OH	36	257,467,122	180.0	0.00	2,625,849.98
221	D	OH	36	257,467,122	180.0	0.00	761,668.14
Total 221			36	257,467,122	180.0	11,335,059.00	15,394,471.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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July 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	1,290,929	10.0	0.00	6,296.95
222	T	OH	2	1,290,929	10.0	0.00	9,811.72
222	D	OH	2	1,290,929	10.0	0.00	30,543.33
Total 222			2	1,290,929	10.0	0.00	46,652.00
230	G	OH	1	12,960	5.0	771.00	771.07
230	T	OH	1	12,960	5.0	0.00	345.71
230	D	OH	1	12,960	5.0	0.00	21.22
Total 230			1	12,960	5.0	771.00	1,138.00
Total G:			73	412,330,465	365.0	17,085,249.00	19,490,093.53
Total T:			73	412,330,465	365.0	0.00	4,042,565.12
Total D:			73	412,330,465	365.0	0.00	2,320,830.35
Grand Total:			73	412,330,465	365.0	17,085,249.00	25,853,489.00



Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)**August 2022**

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	88,673,245.62	N/A	88,673,245.62
(2) Estimated "T" Revenue	3,697,457.75	(4,042,565.12)	(345,107.37)
(3) Unbilled "T" Revenue	36,220,808.28	(34,065,888.87)	2,154,919.41
Total Amount of Transmission Revenues			90,483,057.66
		<u>Diff Between Est & Act UNB</u>	-
(5) Unbilled "T" Revenue	36,220,808.28		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)

August 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,442,937.48	N/A	1,442,937.48
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,442,937.48
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



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OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	AUGUST 2022						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	33,990,818.89	31,637,863.23	7.44	1,093,346,493	1,081,523,853	1.09	1,039,279	1,034,129	3.11	2.93
4400 001	WITH SPACE HEATING	9,041,735.70	8,463,365.19	6.83	290,804,623	289,219,396	0.55	279,967	279,274	3.11	2.93
	TOTAL RESIDENTIAL	43,032,554.59	40,101,228.42	7.31	1,384,151,116	1,370,743,249	0.98	1,319,246	1,313,403	3.11	2.93
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	23,135,848.08	20,054,576.50	15.36	1,209,764,617	1,140,095,196	6.11	172,941	172,374	1.91	1.76
4420 006	PUBLIC AUTHS - SCHOOLS	2,761,836.75	2,201,093.43	25.48	138,484,255	121,469,596	14.01	2,494	2,497	1.99	1.81
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,560,701.81	2,147,503.05	19.24	130,272,783	124,942,937	4.27	12,551	11,366	1.97	1.72
	TOTAL COMMERCIAL	28,458,386.64	24,403,172.98	16.62	1,478,521,655	1,386,507,729	6.64	187,986	186,237	1.92	1.76
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	18,471,573.35	15,118,185.13	22.18	1,185,141,980	1,124,567,221	5.39	9,150	9,224	1.56	1.34
4420 004	MINE POWER	64,023.75	45,507.09	40.69	1,543,736	1,385,278	11.44	48	51	4.15	3.29
4420 005	ASSOCIATED COMPANIES	41,513.78	37,138.69	11.78	2,285,289	2,383,760	-4.13	96	47	1.82	1.56
	TOTAL INDUSTRIAL	18,577,110.88	15,200,830.91	22.21	1,188,971,005	1,128,336,259	5.37	9,294	9,322	1.56	1.35
	COMMERCIAL AND INDUSTRIAL	47,035,497.52	39,604,003.89	18.76	2,667,492,660	2,514,843,988	6.07	197,280	195,559	1.76	1.57
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	31,906.53	31,681.28	0.71	8,373,005	8,605,938	-2.71	2,516	2,551	0.38	0.37
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	31,906.53	31,681.28	0.71	8,373,005	8,605,938	-2.71	2,516	2,551	0.38	0.37
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	590.26	659.09	-10.44	25,540	30,687	-16.77	24	25	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	590.26	659.09	-10.44	25,540	30,687	-16.77	24	25	2.31	2.15
	ULTIMATE CUSTOMERS	90,100,548.90	79,737,572.68	13.00	4,060,042,321	3,894,223,862	4.26	1,519,066	1,511,538	2.22	2.05
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	15,634.20	13,038.30	19.91	737,040	733,320	0.51	3	3	2.12	1.78
	TOTAL SALES FOR RESALE	15,634.20	13,038.30	19.91	737,040	733,320	0.51	3	3	2.12	1.78
	TOTAL SALES OF ELECTRICITY	90,116,183.10	79,750,610.98	13.00	4,060,779,361	3,894,957,182	4.26	1,519,069	1,511,541	2.22	2.05
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	90,116,183.10	79,750,610.98	13.00	4,060,779,361	3,894,957,182	4.26	1,519,069	1,511,541	2.22	2.05



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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August 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	7	125,790,971	35.0	7,300,813.00	8,197,215.58
211	T	OH	7	125,790,971	35.0	0.00	616,004.99
211	D	OH	7	125,790,971	35.0	0.00	502,293.43
Total 211			7	125,790,971	35.0	7,300,813.00	9,315,514.00
212	G	OH	2	10,945,316	10.0	596,570.00	600,428.40
212	T	OH	2	10,945,316	10.0	0.00	189,673.11
212	D	OH	2	10,945,316	10.0	0.00	50,909.49
Total 212			2	10,945,316	10.0	596,570.00	841,011.00
213	G	OH	3	47,246,453	15.0	1,958.00	44,881.01
213	T	OH	3	47,246,453	15.0	0.00	200,768.94
213	D	OH	3	47,246,453	15.0	0.00	489,050.05
Total 213			3	47,246,453	15.0	1,958.00	734,700.00
221	G	OH	24	255,245,699	120.0	11,264,175.00	11,494,236.82
221	T	OH	24	255,245,699	120.0	0.00	2,690,644.27
221	D	OH	25	255,422,787	125.0	0.00	532,829.91
Total 221			25	255,422,787	125.0	11,264,175.00	14,717,711.00
230	G	OH	1	12,638	5.0	752.00	752.08
230	T	OH	1	12,638	5.0	0.00	366.44
230	D	OH	1	12,638	5.0	0.00	22.48
Total 230			1	12,638	5.0	752.00	1,141.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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August 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
	Total G:		37	439,241,077	185.0	19,164,268.00	20,337,513.89
	Total T:		37	439,241,077	185.0	0.00	3,697,457.75
	Total D:		38	439,418,165	190.0	0.00	1,575,105.36
	Grand Total:		38	439,418,165	190.0	19,164,268.00	25,610,077.00



Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)

September 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	82,290,510.28	N/A	82,290,510.28
(2) Estimated "T" Revenue	3,909,927.69	(3,697,457.75)	212,469.94
(3) Unbilled "T" Revenue	25,366,915.83	(36,220,808.28)	(10,853,892.45)
Total Amount of Transmission Revenues			71,649,087.77
		<u>Diff Between</u> <u>Est & Act UNB</u>	
(5) Unbilled "T" Revenue	25,366,915.83	-	-
(6) Billing Adj - Negotiated Settlement			

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)
September 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,866,423.77	N/A	1,866,423.77
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,866,423.77
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



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OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	SEPTEMBER 2022						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	30,115,010.63	32,041,076.24	-6.01	968,864,547	1,095,375,980	-11.55	1,039,678	1,035,088	3.11	2.93
4400 001	WITH SPACE HEATING	8,256,081.89	8,570,162.46	-3.66	265,567,432	292,968,959	-9.35	279,920	279,437	3.11	2.93
	TOTAL RESIDENTIAL	38,371,092.52	40,611,238.70	-5.52	1,234,431,979	1,388,344,939	-11.09	1,319,598	1,314,525	3.11	2.93
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	22,648,850.31	19,912,650.85	13.74	1,185,639,399	1,152,619,534	2.86	172,016	172,324	1.91	1.73
4420 006	PUBLIC AUTHS - SCHOOLS	2,912,018.80	2,798,692.39	4.05	134,228,767	162,967,422	-17.63	2,497	2,506	2.17	1.72
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,396,265.71	2,144,341.13	11.75	119,773,446	126,068,191	-4.99	12,543	11,410	2.00	1.70
	TOTAL COMMERCIAL	27,957,134.82	24,855,684.37	12.48	1,439,641,612	1,441,655,147	-0.14	187,056	186,240	1.94	1.72
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	17,674,810.16	16,874,110.75	4.75	1,252,735,669	1,430,426,007	-12.42	9,083	9,210	1.41	1.18
4420 004	MINE POWER	65,237.09	46,167.82	41.30	1,582,313	1,428,059	10.80	46	49	4.12	3.23
4420 005	ASSOCIATED COMPANIES	41,453.39	37,280.20	11.19	2,344,698	2,402,912	-2.42	95	47	1.77	1.55
	TOTAL INDUSTRIAL	17,781,500.64	16,957,558.77	4.86	1,256,662,680	1,434,256,978	-12.38	9,224	9,306	1.41	1.18
	COMMERCIAL AND INDUSTRIAL	45,738,635.46	41,813,243.14	9.39	2,696,304,292	2,875,912,125	-6.25	196,280	195,546	1.70	1.45
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	31,675.13	31,768.97	-0.30	8,941,099	9,075,406	-1.48	2,510	2,549	0.35	0.35
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	31,675.13	31,768.97	-0.30	8,941,099	9,075,406	-1.48	2,510	2,549	0.35	0.35
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	661.37	609.67	8.48	28,617	28,386	0.81	24	25	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	661.37	609.67	8.48	28,617	28,386	0.81	24	25	2.31	2.15
	ULTIMATE CUSTOMERS	84,142,064.48	82,456,860.48	2.04	3,939,705,987	4,273,360,856	-7.81	1,518,412	1,512,645	2.14	1.93
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	14,869.57	13,534.49	9.86	736,020	793,980	-7.30	3	3	2.02	1.70
	TOTAL SALES FOR RESALE	14,869.57	13,534.49	9.86	736,020	793,980	-7.30	3	3	2.02	1.70
	TOTAL SALES OF ELECTRICITY	84,156,934.05	82,470,394.97	2.05	3,940,442,007	4,274,154,836	-7.81	1,518,415	1,512,648	2.14	1.93
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	84,156,934.05	82,470,394.97	2.05	3,940,442,007	4,274,154,836	-7.81	1,518,415	1,512,648	2.14	1.93



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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September 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	7	122,300,698	35.0	7,064,677.00	7,968,653.10
211	T	OH	7	122,300,698	35.0	0.00	597,475.24
211	D	OH	8	123,025,006	40.0	0.00	534,482.66
Total 211			8	123,025,006	40.0	7,064,677.00	9,100,611.00
212	G	OH	4	11,033,061	20.0	590,203.00	594,740.42
212	T	OH	4	11,033,061	20.0	0.00	135,716.60
212	D	OH	4	11,033,061	20.0	0.00	54,510.98
Total 212			4	11,033,061	20.0	590,203.00	784,968.00
213	G	OH	2	53,075,580	10.0	0.00	49,466.57
213	T	OH	2	53,075,580	10.0	0.00	234,198.65
213	D	OH	2	53,075,580	10.0	0.00	569,206.78
Total 213			2	53,075,580	10.0	0.00	852,872.00
216	G	OH	4	7,432,052	20.0	0.00	10,331.42
216	T	OH	4	7,432,052	20.0	0.00	40,279.18
216	D	OH	4	7,432,052	20.0	0.00	104,861.40
Total 216			4	7,432,052	20.0	0.00	155,472.00
221	G	OH	18	206,429,974	90.0	12,272,889.00	12,472,648.56
221	T	OH	18	206,429,974	90.0	0.00	2,900,780.96
221	D	OH	19	206,620,034	95.0	0.00	344,911.48
Total 221			19	206,620,034	95.0	12,272,889.00	15,718,341.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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September 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	19,025	5.0	1,132.00	1,132.31
230	T	OH	1	19,025	5.0	0.00	1,477.06
230	D	OH	1	19,025	5.0	0.00	90.63
Total 230			1	19,025	5.0	1,132.00	2,700.00
	Total G:		36	400,290,390	180.0	19,928,901.00	21,096,972.38
	Total T:		36	400,290,390	180.0	0.00	3,909,927.69
	Total D:		38	401,204,758	190.0	0.00	1,608,063.93
	Grand Total:		38	401,204,758	190.0	19,928,901.00	26,614,964.00



Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)

October 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	71,216,753.95	N/A	71,216,753.95
(2) Estimated "T" Revenue	3,708,957.44	(3,909,927.69)	(200,970.25)
(3) Unbilled "T" Revenue	31,383,177.52	(25,366,915.83)	6,016,261.69
Total Amount of Transmission Revenues			77,032,045.39
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	31,383,177.52		-
(6) Billing Adj - Negotiated Settlement			-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)
October 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	655,218.83	N/A	655,218.83
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			655,218.83
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	OCTOBER 2022			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	21,757,379.16	23,184,176.88	-6.15	700,448,499	793,057,127	-11.68	1,039,673	1,035,641	3.11	2.92
4400 001	WITH SPACE HEATING	7,120,988.19	6,738,555.69	5.68	229,162,769	230,474,582	-0.57	280,045	279,565	3.11	2.92
	TOTAL RESIDENTIAL	28,878,367.35	29,922,732.57	-3.49	929,611,268	1,023,531,709	-9.18	1,319,718	1,315,206	3.11	2.92
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	21,115,874.14	18,327,907.67	15.21	1,027,371,039	1,022,243,126	0.50	172,016	172,633	2.06	1.79
4420 006	PUBLIC AUTHS - SCHOOLS	3,376,977.76	2,464,165.51	37.04	162,669,403	134,101,692	21.30	2,475	2,496	2.08	1.84
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,380,887.33	2,021,681.83	17.77	115,266,036	114,349,554	0.80	12,549	11,406	2.07	1.77
	TOTAL COMMERCIAL	26,873,739.23	22,813,755.01	17.80	1,305,306,478	1,270,694,372	2.72	187,040	186,535	2.06	1.80
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	15,967,597.63	14,964,394.81	6.70	985,053,119	1,147,625,971	-14.17	9,080	9,178	1.62	1.30
4420 004	MINE POWER	66,657.23	47,739.28	39.63	1,620,331	1,496,481	8.28	48	51	4.11	3.19
4420 005	ASSOCIATED COMPANIES	41,687.68	37,306.18	11.74	2,301,010	2,303,373	-0.10	98	96	1.81	1.62
	TOTAL INDUSTRIAL	16,075,942.54	15,049,440.27	6.82	988,974,460	1,151,425,825	-14.11	9,226	9,325	1.63	1.31
	COMMERCIAL AND INDUSTRIAL	42,949,681.77	37,863,195.28	13.43	2,294,280,938	2,422,120,197	-5.28	196,266	195,860	1.87	1.56
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	31,485.27	32,229.14	-2.31	9,714,170	9,775,525	-0.63	2,508	2,550	0.32	0.33
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	31,485.27	32,229.14	-2.31	9,714,170	9,775,525	-0.63	2,508	2,550	0.32	0.33
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	676.43	601.41	12.47	29,270	28,001	4.53	24	25	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	676.43	601.41	12.47	29,270	28,001	4.53	24	25	2.31	2.15
	ULTIMATE CUSTOMERS	71,860,210.82	67,818,758.40	5.96	3,233,635,646	3,455,455,432	-6.42	1,518,516	1,513,641	2.22	1.96
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	11,761.96	11,965.23	-1.70	552,060	617,760	-10.64	3	3	2.13	1.94
	TOTAL SALES FOR RESALE	11,761.96	11,965.23	-1.70	552,060	617,760	-10.64	3	3	2.13	1.94
	TOTAL SALES OF ELECTRICITY	71,871,972.78	67,830,723.63	5.96	3,234,187,706	3,456,073,192	-6.42	1,518,519	1,513,644	2.22	1.96
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	71,871,972.78	67,830,723.63	5.96	3,234,187,706	3,456,073,192	-6.42	1,518,519	1,513,644	2.22	1.96



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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October 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	13	130,244,593	65.0	7,575,488.00	8,492,360.74
211	T	OH	13	130,244,593	65.0	0.00	655,735.74
211	D	OH	14	130,746,397	70.0	0.00	596,329.52
Total 211			14	130,746,397	70.0	7,575,488.00	9,744,426.00
212	G	OH	7	10,300,429	35.0	535,132.00	541,505.12
212	T	OH	7	10,300,429	35.0	0.00	131,577.59
212	D	OH	7	10,300,429	35.0	0.00	72,942.29
Total 212			7	10,300,429	35.0	535,132.00	746,025.00
213	G	OH	1	9,230,000	5.0	0.00	11,229.26
213	T	OH	1	9,230,000	5.0	0.00	53,164.76
213	D	OH	1	9,230,000	5.0	0.00	129,213.98
Total 213			1	9,230,000	5.0	0.00	193,608.00
216	G	OH	3	782,042	15.0	0.00	3,392.08
216	T	OH	3	782,042	15.0	0.00	10,913.93
216	D	OH	3	782,042	15.0	0.00	32,700.99
Total 216			3	782,042	15.0	0.00	47,007.00
221	G	OH	36	341,234,720	180.0	16,332,410.00	16,798,747.30
221	T	OH	36	341,234,720	180.0	0.00	2,857,049.20
221	D	OH	37	341,450,557	185.0	0.00	778,546.50
Total 221			37	341,450,557	185.0	16,332,410.00	20,434,343.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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October 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	17,002	5.0	1,026.00	1,026.11
230	T	OH	1	17,002	5.0	0.00	516.22
230	D	OH	1	17,002	5.0	0.00	31.67
Total 230			1	17,002	5.0	1,026.00	1,574.00
	Total G:		61	491,808,786	305.0	24,444,056.00	25,848,260.61
	Total T:		61	491,808,786	305.0	0.00	3,708,957.44
	Total D:		63	492,526,427	315.0	0.00	1,609,764.95
	Grand Total:		63	492,526,427	315.0	24,444,056.00	31,166,983.00



Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)

November 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	68,657,566.28	N/A	68,657,566.28
(2) Estimated "T" Revenue	3,656,783.45	(3,708,957.44)	(52,173.99)
(3) Unbilled "T" Revenue	35,172,881.86	(31,383,177.52)	3,789,704.34
Total Amount of Transmission Revenues			72,395,096.63
		<u>Diff Between</u> <u>Est & Act UNB</u>	
(5) Unbilled "T" Revenue	35,172,881.86	-	-
(6) Billing Adj - Negotiated Settlement			

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)
November 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	2,226,164.16	N/A	2,226,164.16
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			2,226,164.16
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	19,909,446.05	19,861,774.85	0.24	641,229,226	679,739,203	-5.67	1,040,851	1,036,862	3.10	2.92
4400 001	WITH SPACE HEATING	8,158,846.22	7,586,037.66	7.55	262,606,274	259,488,083	1.20	280,284	279,947	3.11	2.92
	TOTAL RESIDENTIAL	28,068,292.27	27,447,812.51	2.26	903,835,500	939,227,286	-3.77	1,321,135	1,316,809	3.11	2.92
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	20,199,074.13	17,540,348.59	15.16	1,004,012,520	948,253,719	5.88	171,903	172,613	2.01	1.85
4420 006	PUBLIC AUTHS - SCHOOLS	2,381,725.83	2,148,477.60	10.86	108,629,689	111,250,875	-2.36	2,474	2,493	2.19	1.93
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,083,906.20	1,882,296.88	10.71	102,048,313	103,898,851	-1.78	12,558	11,355	2.04	1.81
	TOTAL COMMERCIAL	24,664,706.16	21,571,123.07	14.34	1,214,690,522	1,163,403,445	4.41	186,935	186,461	2.03	1.85
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	17,996,361.26	13,190,576.33	36.43	1,227,795,614	932,393,458	31.68	9,088	9,148	1.47	1.41
4420 004	MINE POWER	71,560.65	49,582.94	44.33	1,958,778	1,621,069	20.83	47	49	3.65	3.06
4420 005	ASSOCIATED COMPANIES	42,072.16	37,562.31	12.01	2,512,073	2,431,303	3.32	96	73	1.67	1.54
	TOTAL INDUSTRIAL	18,109,994.07	13,277,721.58	36.39	1,232,266,465	936,445,830	31.59	9,231	9,270	1.47	1.42
	COMMERCIAL AND INDUSTRIAL										
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	30,756.62	31,721.15	-3.04	9,973,789	10,111,149	-1.36	2,506	2,546	0.31	0.31
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	30,756.62	31,721.15	-3.04	9,973,789	10,111,149	-1.36	2,506	2,546	0.31	0.31
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	824.39	846.18	-2.58	35,671	39,399	-9.46	24	25	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	824.39	846.18	-2.58	35,671	39,399	-9.46	24	25	2.31	2.15
	ULTIMATE CUSTOMERS										
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	9,156.93	8,821.77	3.80	519,480	555,060	-6.41	3	3	1.76	1.59
	TOTAL SALES FOR RESALE	9,156.93	8,821.77	3.80	519,480	555,060	-6.41	3	3	1.76	1.59
	TOTAL SALES OF ELECTRICITY	70,883,730.44	62,338,046.26	13.71	3,361,321,427	3,049,782,169	10.22	1,519,834	1,515,114	2.11	2.04
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	70,883,730.44	62,338,046.26	13.71	3,361,321,427	3,049,782,169	10.22	1,519,834	1,515,114	2.11	2.04



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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November 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	13	126,893,950	65.0	7,415,283.00	8,334,506.88
211	T	OH	13	126,893,950	65.0	0.00	643,278.84
211	D	OH	13	126,893,950	65.0	0.00	566,494.28
Total 211			13	126,893,950	65.0	7,415,283.00	9,544,280.00
212	G	OH	5	7,299,557	25.0	420,177.00	422,777.61
212	T	OH	5	7,299,557	25.0	0.00	103,666.14
212	D	OH	5	7,299,557	25.0	0.00	27,895.25
Total 212			5	7,299,557	25.0	420,177.00	554,339.00
213	G	OH	2	8,373,939	10.0	0.00	12,421.07
213	T	OH	2	8,373,939	10.0	0.00	58,532.18
213	D	OH	2	8,373,939	10.0	0.00	142,731.75
Total 213			2	8,373,939	10.0	0.00	213,685.00
216	G	OH	2	4,331,790	10.0	0.00	7,510.04
216	T	OH	2	4,331,790	10.0	0.00	34,088.93
216	D	OH	2	4,331,790	10.0	0.00	85,371.03
Total 216			2	4,331,790	10.0	0.00	126,970.00
221	G	OH	27	202,636,934	135.0	11,351,325.00	11,562,826.18
221	T	OH	27	202,636,934	135.0	0.00	2,816,651.22
221	D	OH	28	202,856,843	140.0	0.00	593,874.60
Total 221			28	202,856,843	140.0	11,351,325.00	14,973,352.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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November 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	19,260	5.0	1,163.00	1,163.12
230	T	OH	1	19,260	5.0	0.00	566.14
230	D	OH	1	19,260	5.0	0.00	34.74
Total 230			1	19,260	5.0	1,163.00	1,764.00
	Total G:		50	349,555,430	250.0	19,187,948.00	20,341,204.90
	Total T:		50	349,555,430	250.0	0.00	3,656,783.45
	Total D:		51	349,775,339	255.0	0.00	1,416,401.65
	Grand Total:		51	349,775,339	255.0	19,187,948.00	25,414,390.00



Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)

December 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	81,085,991.24	N/A	81,085,991.24
(2) Estimated "T" Revenue	3,505,151.71	(3,656,783.45)	(151,631.74)
(3) Unbilled "T" Revenue	33,881,088.72	(35,172,881.86)	(1,291,793.14)
Total Amount of Transmission Revenues			79,642,566.36
		<u>Diff Between</u> <u>Est & Act UNB</u>	
(5) Unbilled "T" Revenue	33,881,088.72	-	-
(6) Billing Adj - Negotiated Settlement		-	-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

One CP Rider (OCPT) (ST37A, ST37B & ST37C)
December 2022

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,253,809.49	N/A	1,253,809.49
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,253,809.49
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-		-

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	DECEMBER 2022						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2022	2021
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	26,775,269.82	25,222,630.46	6.16	862,165,430	862,951,931	-0.09	1,041,889	1,036,908	3.11	2.92
4400 001	WITH SPACE HEATING	13,453,563.84	12,486,460.69	7.75	432,835,641	426,871,005	1.40	280,791	279,897	3.11	2.93
	TOTAL RESIDENTIAL	40,228,833.66	37,709,091.15	6.68	1,295,001,071	1,289,822,936	0.40	1,322,680	1,316,805	3.11	2.92
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	20,917,064.74	16,913,094.30	23.67	1,154,090,716	1,043,286,467	10.62	171,239	171,651	1.81	1.62
4420 006	PUBLIC AUTHS - SCHOOLS	2,400,120.54	2,059,249.50	16.55	121,862,369	120,818,882	0.86	2,471	2,501	1.97	1.70
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,196,442.28	1,832,427.15	19.87	121,564,832	117,403,387	3.54	12,560	12,349	1.81	1.56
	TOTAL COMMERCIAL	25,513,627.56	20,804,770.95	22.63	1,397,517,917	1,281,508,736	9.05	186,270	186,501	1.83	1.62
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	16,435,409.04	14,156,963.93	16.09	1,045,583,014	1,090,370,721	-4.11	9,038	9,121	1.57	1.30
4420 004	MINE POWER	74,581.82	54,710.70	36.32	2,505,841	2,330,530	7.52	47	51	2.98	2.35
4420 005	ASSOCIATED COMPANIES	43,428.50	40,052.30	8.43	3,154,168	3,144,185	0.32	95	90	1.38	1.27
	TOTAL INDUSTRIAL	16,553,419.36	14,251,726.93	16.15	1,051,243,023	1,095,845,436	-4.07	9,180	9,262	1.57	1.30
	COMMERCIAL AND INDUSTRIAL										
	COMMERCIAL AND INDUSTRIAL	42,067,046.92	35,056,497.88	20.00	2,448,760,940	2,377,354,172	3.00	195,450	195,763	1.72	1.47
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	31,866.00	32,744.08	-2.68	10,970,245	11,033,405	-0.57	2,495	2,552	0.29	0.30
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	31,866.00	32,744.08	-2.68	10,970,245	11,033,405	-0.57	2,495	2,552	0.29	0.30
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,286.42	1,224.62	5.05	55,662	57,019	-2.38	24	25	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,286.42	1,224.62	5.05	55,662	57,019	-2.38	24	25	2.31	2.15
	ULTIMATE CUSTOMERS										
	ULTIMATE CUSTOMERS	82,329,033.00	72,799,557.73	13.09	3,754,787,918	3,678,267,532	2.08	1,520,649	1,515,145	2.19	1.98
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	10,767.73	9,078.68	18.60	750,180	763,680	-1.77	3	3	1.44	1.19
	TOTAL SALES FOR RESALE	10,767.73	9,078.68	18.60	750,180	763,680	-1.77	3	3	1.44	1.19
	TOTAL SALES OF ELECTRICITY	82,339,800.73	72,808,636.41	13.09	3,755,538,098	3,679,031,212	2.08	1,520,652	1,515,148	2.19	1.98
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	82,339,800.73	72,808,636.41	13.09	3,755,538,098	3,679,031,212	2.08	1,520,652	1,515,148	2.19	1.98



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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December 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	14	135,738,029	70.0	7,941,331.00	8,927,147.56
211	T	OH	14	135,738,029	70.0	0.00	594,991.58
211	D	OH	14	135,738,029	70.0	0.00	581,624.86
Total 211			14	135,738,029	70.0	7,941,331.00	10,103,764.00
212	G	OH	4	4,995,368	20.0	224,982.00	230,952.60
212	T	OH	4	4,995,368	20.0	0.00	84,118.62
212	D	OH	4	4,995,368	20.0	0.00	65,933.78
Total 212			4	4,995,368	20.0	224,982.00	381,005.00
213	G	OH	1	136,083	5.0	0.00	968.11
213	T	OH	1	136,083	5.0	0.00	3,042.04
213	D	OH	1	136,083	5.0	0.00	10,040.85
Total 213			1	136,083	5.0	0.00	14,051.00
216	G	OH	3	465,096	15.0	0.00	2,645.77
216	T	OH	3	465,096	15.0	0.00	5,044.03
216	D	OH	3	465,096	15.0	0.00	16,410.20
Total 216			3	465,096	15.0	0.00	24,100.00
221	G	OH	30	255,226,864	150.0	14,163,410.00	14,898,208.94
221	T	OH	30	255,226,864	150.0	0.00	2,809,320.35
221	D	OH	30	255,226,864	150.0	0.00	764,094.71
Total 221			30	255,226,864	150.0	14,163,410.00	18,471,624.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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December 2022

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	1,007,579	10.0	0.00	4,772.70
222	T	OH	2	1,007,579	10.0	0.00	7,432.16
222	D	OH	2	1,007,579	10.0	0.00	23,193.14
Total 222			2	1,007,579	10.0	0.00	35,398.00
230	G	OH	1	22,913	5.0	1,383.00	1,383.26
230	T	OH	1	22,913	5.0	0.00	1,202.93
230	D	OH	1	22,913	5.0	0.00	73.81
Total 230			1	22,913	5.0	1,383.00	2,660.00
	Total G:		55	397,591,932	275.0	22,331,106.00	24,066,078.94
	Total T:		55	397,591,932	275.0	0.00	3,505,151.71
	Total D:		55	397,591,932	275.0	0.00	1,461,371.35
	Grand Total:		55	397,591,932	275.0	22,331,106.00	29,032,602.00



March 2022 Actual for PJM Related Charges or Credits Attributable to BTCCR

<u>Acct #</u>	<u>Acct Name</u>	<u>CHARGES</u>	<u>BILLING LINE ITEM NAME</u>	<u>BILL AMOUNT (\$)</u>	<u>BTCCR AMOUNT (GL - \$)</u>	<u>DELTA</u>
5550074	PJM Reactive-Charge	1330 Reactive Supply and Voltage Control from Generation and Other Sources Service Total 5550074		\$ 1,592,413.85	\$ 1,592,413.27	\$ 0.58
4561005	PJM Point to Point Trans Svc	2130 Firm Point-to-Point Transmission Service		\$ 942,174.24	\$ 942,174.16	\$ 0.08
Reclassification to 12CP				\$ 942,174.24	\$ 942,174.16	\$ 0.08
		2130 Firm Pt to Pt Transmission Service Credit			\$ (934,033.84)	
		2140 Non-Firm Pt to Pt Transmission Service Credit			\$ (124,185.24)	
		2140A Non-Firm Pt to Pt Transmission Service Credit			\$ (3,926.96)	
					\$ (1,062,146.03)	
4561005	Ohio Power Portion of AEP-E Point to Point Service based on the 12CP					
5650012	PJM Trans Enhancement Charge	1108 Transmission Enhancement 1115 Transmission Enhancement Settlement		\$ 6,127,012.27	\$ 1,661,148.89	\$ 4,465,863.38
				\$ (421,231.76)	\$ (417,592.42)	\$ (3,639.34)
				\$ 5,705,780.51	\$ 1,243,556.47	\$ 4,462,224.04
Reclassification to 12CP and removal of Affiliated Transmission Enhancement						
		1108 ICTR Transmission Enhancement Charge			\$ 44,279.93	
		1115 ICTR for Transmission Enhancement Credit			\$ (4,510,143.40)	
		1115 ICTR for Transmission Enhancement Credit			\$ 3,639.30	
					\$ (4,462,224.17)	
		Ohio Power Portion of Third Party Transmission Enhancement Service based on the 12CP				
						\$ (0.13)
4561036	PJM Affiliated Trans TO Cost	1320 Transmission Owner Scheduling, System Control and Dispatch Service		\$ (138,296.05)	\$ 388,143.81	\$ 249,847.76
5650015	PJM TO Serv Exp - Affil	Transmission Owner Services Transmission Owner Services Total 4561036		\$ -	\$ (250,040.13)	\$ (250,040.13)
				\$ -	\$ 192.95	\$ 192.95
				\$ (138,296.05)	\$ 138,296.63	\$ 0.58

**This foregoing document was electronically filed with the Public Utilities
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in

Case No(s). 23-0057-EL-RDR

Summary: Application Ohio Power Application to Update Its Basic Transmission Cost Rider electronically filed by Mr. Steven T. Nourse on behalf of Ohio Power Company