

April 29, 2022

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 81 - Rate Changes
in Compliance with Pennsylvania Electric Company's Default Service Support
Rider, Docket No. P-2017-2637857***

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 131 to Pennsylvania Electric Company's ("Penelec" or the Company") Tariff Electric Pa. P.U.C. No. 81 bearing an issue date of April 29, 2022. The tariff changes contained in Supplement No. 131 are proposed to be effective for service rendered on or after June 1, 2022.

Supplement No. 131 reflects changes in rates consistent with the Commission's Order entered September 4, 2018 at Docket No. P-2017-2637857, which approved Penelec's Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed rate changes, Penelec is also filing the following schedule:

- Penelec Schedule A provides supporting details for the DSS rates, pursuant to the Company's DSS Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

Joanne M. Savage

Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services
Lori Burger – PaPUC Bureau of Audits
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison	:	
Company, Pennsylvania Electric	:	Docket No. P-2017-2637855, et al.
Company, Pennsylvania Power Company	:	
and West Penn Power Company for	:	
Approval of their Default Service	:	
Programs	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

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Date: April 29, 2022

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PENNSYLVANIA ELECTRIC COMPANY
READING, PENNSYLVANIA

Electric Service Tariff
Effective in
The Territory as Defined on
Page Nos. 8 - 15 of this Tariff

Issued: April 29, 2022

Effective: June 1, 2022

By: Samuel L. Belcher, President
Reading, Pennsylvania

NOTICE

Supplement No. 131 makes changes to Rider J.
See One Hundred and Twenty-Eighth Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider J – Default Service Support Rider rates have changed, increased and decreased (See Tenth Revised Page 149, Eighth Revised Pages 153-154 and Fourth Revised Page 155A).

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>	
Rate Schedule RS	0.768 cents per kWh	(I)
GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.768 cents per kWh	(I)
Rate Schedule GS – Small	0.308 cents per kWh	(D)
Rate Schedule GS - Medium	0.308 cents per kWh	(D)
Rate Schedule H	0.308 cents per kWh	(D)
Rate Schedule BRD	0.308 cents per kWh	(D)
Rate Schedule LED	0.308 cents per kWh	(D)
Rate Schedule Street Lighting	0.308 cents per kWh	(D)
Rate Schedule Municipal Street Lighting	0.308 cents per kWh	(D)
Rate Schedule OAL	0.308 cents per kWh	(D)
Rate Schedule GS - Large	\$ 2.241 cents per kWh	(I)
Rate Schedule GP	\$ 2.241 per kW NSPL	(I)
Rate Schedule LP	\$ 2.241 per kW NSPL	(I)

(I) Increase

(D) Decrease

RIDERS

Rider J (continued)

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$2.109 per kW NSPL (I)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.280 cents per kWh (D)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.476 cents per kWh (I)

(I) Increase
(D) Decrease

RIDERS

Rider J (continued)

Retail Enhancements

$$RE = [(RE_C - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the REC that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

0.001 cents per kWh

(I)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.001 cents per kWh

(I) Increase

RIDERS

Rider J (continued)

Clawback Charge Credit

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C= Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.002) cents per kWh (D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.001) cents per kWh (D)

(D) Decrease

Pennsylvania Electric Company
Default Service Support Rider Rates
Pennsylvania Electric Company Tariff No. 81, Rider J
Rates to be Effective from June 1, 2022 through May 31, 2023
Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

DSS Component		Rate Class/Schedule											
		Residential		Commercial						Industrial			
		RS	GS Vol. Fire Co	GS-Small	GS-Medium	H	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting	GS-Large	GP	LP
1	Uncollectible Accounts Expense (UE)	0.248	0.248	0.011	0.011	0.011	0.011	0.011	0.011	0.011	\$ -	\$ -	\$ -
2	NUG Charge Balance (NUG) (p.2, ln.4)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
3	Non-Market Based Expenses (NMB) (p.3, ln.9)	0.476	0.476	0.280	0.280	0.280	0.280	0.280	0.280	0.280	\$ 2.109	\$ 2.109	\$ 2.109
4	Retail Enhancements (RE) (p.6, ln.7)	0.001	0.001	0.001	-	-	-	-	-	-	\$ -	\$ -	\$ -
5	Consumer Education Expenses (CEC) (p.8, ln.6)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
6	Clawback Giveback (CB) (p.9, ln.4)	(0.002)	(0.002)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	\$ -	\$ -	\$ -
7	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	0.723	0.723	0.290	0.290	0.290	0.290	0.290	0.290	0.290	\$ 2.109	\$ 2.109	\$ 2.109
8	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
9	Default Service Support (DSS Rate) (Lines 7 x 8)	0.768	0.768	0.308	0.308	0.308	0.308	0.308	0.308	0.308	\$ 2.241	\$ 2.241	\$ 2.241

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Non-Utility Generation (NUG) E-Factor Recovery / (Refund)

		NUG Rate Group					
Line No.	Description	1	2	3	4	Total Company (6)=(1)+(2)+(3)+(4)+(5)	
		Residential	Commercial	Commercial	Industrial		Industrial
		(1)	(2)	(3)	(4)		(5)
		RS	GSV, GSS, GSM, MS, OL, H, STLT, SLED, BRD	GSL	GP	LP	
1	NUG-E Amount to be recovered / (refunded) over 12 months	(A) \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,207,121,441</u>	(B) <u>2,396,309,422</u>	(C)			<u>6,603,430,863</u>
3	kW NSPL Average for Industrial Customers (page 11, lines 7-9)			<u>2,071,214</u>	<u>3,794,641</u>	<u>6,064,900</u>	11,930,756
4	NUG Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	-	-	\$ -	\$ -	\$ -	

Notes:

- (A) The NUG component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a NUG E-factor calculation page.
(B) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 1 kWh = Residential (page 10, line 13, col.1) less GS-Volunteer (page 10, line 13, col. 6)
(C) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 2 kWh = Commercial (page 10, line 13, col. 2) plus GS-Volunteer (page 10, line 13, col. 6) less GS-Large (page 10, line 13, col.7). GS-Large kWh are removed from NUG Rate Group 2 because GS-Large is allocated on kW / NSPL in the Default Service Support Rider

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 4, col. 6, line 13)	\$ 51,162,078			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	29,447,781	11,069,412	6,447,409	11,930,959
3	Customer Class Allocator based on NSPL	100%	38%	22%	41%
4	NMB Costs Allocated to Customer Classes	\$ 51,162,078	\$ 19,231,811	\$ 11,201,620	\$ 20,728,646
5	E: NMB Over/(Under) Collection - Current E-Factor (page 5, line 3)	<u>(3,404,128)</u>	<u>(848,879)</u>	<u>1,876,087</u>	<u>(4,431,336)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 54,566,206	\$ 20,080,690	\$ 9,325,533	\$ 25,159,982
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,551,006,498</u>	<u>4,220,926,963</u>	<u>3,330,079,535</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,930,959</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.47574	0.28004	\$ 2.109

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion</u> <u>Costs</u>	<u>Reliability</u> <u>Must Run</u> <u>(RMR)</u>	<u>Meter Correction</u> <u>and Historical</u> <u>Out of Market</u> <u>Tie Line</u>	<u>Unaccounted</u> <u>For Energy</u> <u>(UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2022	June	\$ 4,370,699	\$ -	\$ -	\$ -	\$ (107,192)	\$ 4,263,506
2		July	4,370,699	-	-	-	(107,192)	4,263,506
3		August	4,370,699	-	-	-	(107,192)	4,263,506
4		September	4,370,699	-	-	-	(107,192)	4,263,506
5		October	4,370,699	-	-	-	(107,192)	4,263,506
6		November	4,370,699	-	-	-	(107,192)	4,263,506
7		December	4,370,699	-	-	-	(107,192)	4,263,506
8	2023	January	4,370,699	-	-	-	(107,192)	4,263,506
9		February	4,370,699	-	-	-	(107,192)	4,263,506
10		March	4,370,699	-	-	-	(107,192)	4,263,506
11		April	4,370,699	-	-	-	(107,192)	4,263,506
12		May	4,370,699	-	-	-	(107,192)	4,263,506
13		Total	<u>\$ 52,448,385</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,286,308)</u>	<u>\$ 51,162,078</u>

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues Applied to	Cumulative E-	DSS Revenues Applied to	Cumulative E-	DSS Revenues Applied to NMB E-	Cumulative E-	DSS Revenues Applied to NMB	Cumulative E-
				NMB E-Factor	Factor Balance	NMB E-Factor	Factor Balance	Factor	Factor Balance	E-Factor	Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2021 Balance per 1307(e)				\$ (920,944) (A)		\$ 2,011,391 (B)		\$ (4,165,580) (C)		\$ (3,075,133)
2	2022	April	Budget	37,988	(882,956)	(68,986)	1,942,405	(130,660)	(4,296,240)	(161,658)	(3,236,791)
3		May	Budget	34,077	<u>(848,879)</u>	(66,318)	<u>1,876,087</u>	(135,096)	<u>(4,431,336)</u>	(167,337)	<u>(3,404,128)</u>

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 8, Col. 3, Line 16
(B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 8, Col. 6, Line 16
(C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 8, Col. 9, Line 16

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 7, line 3)	<u>(33,686)</u>	<u>(32,306)</u>	<u>(1,380)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ 33,686	\$ 32,306	\$ 1,380	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,415,024,170</u>	<u>4,220,926,963</u>	<u>194,097,206</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,930,959</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.001	0.001	\$ -

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS		DSS		DSS Revenues		DSS Revenues	
				Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	Applied to NMB E- Factor	Cumulative E- Factor Balance	Applied to NMB E-Factor	Cumulative E- Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2021 Balance per 1307(e)				\$ (28,903) (A)		\$ (1,462) (B)		\$ - (C)		\$ (30,365)
2	2022	April	Budget	(1,787)	(30,690)	43	(1,419)	-	-	(1,744)	(32,109)
3		May	Budget	(1,616)	<u>(32,306)</u>	39	<u>(1,380)</u>	-	<u>-</u>	<u>(1,577)</u>	<u>(33,686)</u>

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 10, Col. 3, Line 13
(B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 10, Col. 6, Line 13
(C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 10, Col. 9, Line 13

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,415,024,170</u>	<u>4,220,926,963</u>	<u>194,097,206</u>	
5	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,930,959</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (122,330)	\$ (79,731)	\$ (42,599)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,551,006,498</u>	<u>4,220,926,963</u>	<u>3,330,079,535</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,930,959</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00189)	(0.00128)	\$ -

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial	GS-Volunteer	GS Large
			(1)	(2)	(3)	(4)	(5)	(6)
1	2022	June	296,647,417	275,341,920	571,989,337	15,051,145	927,391	78,493,031
2		July	343,033,199	292,434,744	635,467,943	16,525,840	1,194,209	81,695,623
3		August	375,671,541	300,309,638	675,981,179	17,156,831	1,332,851	85,867,872
4		September	339,524,388	288,888,709	628,413,097	16,200,360	1,247,144	88,623,885
5		October	287,839,360	262,124,506	549,963,866	13,866,372	1,062,208	78,604,313
6		November	302,650,580	251,604,676	554,255,256	14,092,244	944,998	77,125,456
7		December	376,342,959	273,594,076	649,937,035	16,743,026	1,238,010	74,978,937
8	2023	January	439,600,443	291,531,335	731,131,778	18,573,171	1,286,896	77,437,450
9		February	434,057,824	296,562,133	730,619,957	18,683,551	1,347,097	76,035,510
10		March	399,798,318	284,741,890	684,540,208	17,957,489	1,316,329	77,025,565
11		April	338,171,436	260,084,156	598,255,591	15,014,504	1,070,482	73,636,738
12		May	<u>287,589,497</u>	<u>252,861,753</u>	<u>540,451,250</u>	<u>14,232,673</u>	<u>837,907</u>	<u>78,051,254</u>
13		12 month Total	<u>4,220,926,963</u>	<u>3,330,079,535</u>	<u>7,551,006,498</u>	<u>194,097,206</u>	<u>13,805,522</u>	<u>947,575,634</u>
14		Allocator for GSL to NUG						0.22

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2022 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2022	January	922,594	535,298	996,097	2,453,989
2		February	922,166	536,520	995,292	2,453,978
3		March	922,593	540,034	991,351	2,453,978
4		Average	922,451	537,284	994,247	2,453,982
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	11,069,412	6,447,409	11,930,959	29,447,781
		<u>Allocations for NUG Groups 2, 3 and 4</u>				
7		GSL	17.36%		2,071,214	
8		GP	31.81%		3,794,641	
9		TP	50.83%		6,064,900	