BEFORE
THE PUBLIC UTILITIES COMMSSION OF OHIO

In the Matter of the Application of	**)**	
Ohio Power Company to Update Its	**)**	**Case No. 24-42-EL-RDR**
Basic Transmission Cost Rider	**)**	

APPLICATION

Ohio Power Company d/b/a AEP Ohio ("AEP Ohio" or the "Company") submits this application to update its Basic Transmission Cost Rider ("BTCR"). In support of its application, AEP Ohio states the following:

1. AEP Ohio is an electric utility as that term is defined in §4928.01(A)(11), Ohio Rev. Code.
2. AEP Ohio is an electric utility operating company subsidiary of American Electric Power Company, Inc.
3. By Finding and Order issued May 26, 2006 in Case No. 06-273-EL-UNC, the Commission approved the Company's application in that docket to combine the transmission component of the Company's Standard Service Tariff with its Transmission Cost Recovery Rider ("TCRR"). The TCRR was also approved by the Commission in its ESP I (Case Nos. 08-917-EL-SSO et al.) and ESP II (Case Nos. 11-346-EL-SSO et al.) decisions.
4. As part of the Commission's approval of that application the Company is to file an annual update to its TCRR. The update would incorporate any over- or under- recovery deferral balance into the surcharge for the next calendar year. In addition to this true-up mechanism, the update also

could adjust the ongoing level of the TCRR, if necessary, to minimize the anticipated level of over- or under- recoveries in the next calendar year.

5. The recovery of costs is to be pursuant to an application filed by the electric utility on an annual basis pursuant to a schedule set by Commission order. (§4901:1-36-03 (A) and (B), Ohio Admin. Code).

6. In the Commission's February 22, 2015, Opinion and Order in Case No. 13-2385-EL-SSO (ESP III), the Basic Cost Transmission Rider ("BTCR") was approved and operates in much the same manner as the TCRR did. The BTCR filing date and included schedules remain the same.

7. The Company's most recent BTCR update proceeding was in Case No. 23-57-EL-RDR. The Company's current BTCR rates were approved by the Commission in its March 22, 2023 entry in that Case.

8. Accordingly, the following information is provided with this application, which reflects the current update to the BTCR:

Schedule A-1	Copy of proposed tariff schedules
Schedule A-2	Copy of redlined current tariff schedules
Schedule B-1	Summary of Total Projected Transmission Costs/Revenues
Schedule B-2	Summary of Current versus Proposed Transmission Revenues
Schedule B-3	Summary of Current and Proposed Rates
Schedule B-4	Typical Bill Comparisons
Schedule C-1	Projected Transmission Cost Recovery Rider Cost/Revenues

Schedule C-2	Monthly Projected Cost for Each Rate Schedule
Schedule C-3	Projected Transmission Cost Recovery Rider Rate Calculations
Schedule D-1	Reconciliation Adjustment
Schedule D-2	Monthly Revenues Collected From Each Rate Schedule
Schedule D-3	Monthly Over and Under Recovery
Schedule D-3a	Carrying Cost Calculation
Schedule D-3b	Reconciliation of Throughput to Company Financial Records
Schedule D-3c	Reconciliation of One Month's Bill from RTO to Financial Records of the Company

9. As reflected in Schedules B-1 and B-2, the Company's proposed BTCR revenues for the 12-month period beginning with the April 2024 billing month are $70,885,343 greater than what the BTCR revenues for that period would be under the current BTCR rates.[1] This represents an average increase in the BTCR of approximately 6.35%. The increase reflects $32,012,725 of under-recovery, including carrying charges.

10. The carrying charges identified in the prior paragraph were calculated in a manner consistent with the carrying charge calculation ordered by the Commission in Case No. 08-1202-EL-UNC, Finding and Order, December 17, 2008, and approved in Case No. 10-477-EL-RDR, modified to include a forecast period through March which is consistent with the

[1] The slight difference between the forecast of Total Transmission Costs net of true-up on Schedule B-1 and the forecast for total BTCR revenues under the proposed BTCR on Schedule B-2 is attributable to rounding.

forecast period that better aligns the new filing date of January 15th each year as ordered by the Commission in Case No. 17-1461-EL-RDR.

11. The Company's proposed BTCR, as reflected in Schedule A-1 and supported by Schedules B-1, B-2 and C-3 and their related work papers, is reasonable and should be approved.

12. The Company requests that its proposed updated BTCR rates be made effective on a bills rendered basis beginning on March 30, 2024 - the first day of the April 2024 billing cycle. This "bills rendered" effective date is consistent with the Finding and Order in Case Nos. 06-273-EL-UNC and 07-1156-EL-UNC, 08-1202-EL-UNC and 10-477-EL-RDR.

13. Finally, pursuant to §4901:1-36-06, Ohio Administrative Code, this filing Represents the biennial filing in which the Company provides additional information detailing its policies and procedures for minimizing any costs in it BTCR over which it has control. As summarized by the Commission in its February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO, the BTCR recovers non-market based transmission charges. As such, the Company does not exert direct control over the costs included in the BTCR which are billed to the Company by PJM.

Based on the reasons stated above and the exhibits and work papers submitted with this filing, the Commission should approve the Company's application.

Respectfully submitted,

/s/ Steven T. Nourse

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Counsel for Ohio Power Company

P.U.C.O. NO. 21

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2024, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	$/kW
Residential RS, RSDM, RS-ES, RLM, RS-TOD, RS-TOU	4.38391	
Non Demand Metered GS-1, GS Recreational Lighting, GS1 ES, GS2 ES, GS-TOD, GS-2-TOD, GS-2-LMTOD, GS-TOU, EHS, SS	2.34685	
Demand Metered Secondary GS, EHG	0.06008	6.72
Demand Metered Primary GS	0.05807	6.74
Demand Metered Transmission GS	0.05702	7.75
Lighting AL, SL	1.19471	
County Fair Transmission Supplement Secondary	2.34685	
County Fair Transmission Supplement Primary	3.27006	
Interim Pilot 1CP Secondary	0.06008	12.24
Interim Pilot 1CP Primary	0.05807	12.24
Interim Pilot 1CP Transmission	0.05702	12.24
Interim Pilot 1CP Secondary School	0.06008	12.24

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly $/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

OHIO POWER COMPANY

~~2~~3~~nd~~rd Revised Sheet No. 400-1
Cancels ~~1~~2~~st~~nd Sheet No. 400-1

P.U.C.O. NO. 21

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 202~~3~~4, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	$/kW
Residential RS, RSDM, RS-ES, RLM, RS-TOD, RS-TOU	~~3.316594~~.38391	
Non Demand Metered GS-1, GS Recreational Lighting, GS1 ES, GS2 ES, GS-TOD, GS-2-TOD, GS-2-LMTOD, GS-TOU, EHS, SS	~~2.703812~~.34685	
Demand Metered Secondary GS, EHG	~~0.049090~~.06008	~~8.846~~.72
Demand Metered Primary GS	~~0.047440~~.05807	~~8.556~~.74
Demand Metered Transmission GS	~~0.046580~~.05702	~~8.647~~.75
Lighting AL, SL	~~0.051061~~.19471	
County Fair Transmission Supplement Secondary	~~2.703812~~.34685	
County Fair Transmission Supplement Primary	~~2.833923~~.27006	
Interim Pilot 1CP Secondary	~~0.049090~~.06008	~~10.02~~12.24
Interim Pilot 1CP Primary	~~0.047440~~.05807	~~10.02~~12.24
Interim Pilot 1CP Transmission	~~0.046580~~.05702	~~10.02~~12.24
Interim Pilot 1CP Secondary School	~~0.049090~~.06008	~~10.02~~12.24

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly $/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated March ~~22~~XX, 202~~3~~4 in Case No. 2~~3~~4-~~57~~XX-EL-RDR

Issued: March ~~23~~XX, 202~~3~~4

Effective: Cycle 1 April 202~~3~~4

Issued by
Marc Reitter, President
AEP Ohio

Summary of Total Projected Transmission Costs / Revenues

Ohio Power Company

		($)	
NITS	$	1,079,667,950	D
Transmission Enhancement Charges	$	61,396,575	D
Scheduling	$	2,610,014	E
Point to Point Revenues	$	(13,816,533)	D
Reactive Supply Charges	$	24,804,628	E
Generation Deactivation Charges	$	-	E
PJM Customer Default Costs	$	-	D/E
Total Transmission Costs	$	1,154,662,635	
(Over)/Under Collection	$	32,012,725	O
Forecast Carrying Costs	$	1,245,050	O
Rider Revenue Requirement	$	1,187,920,409	
D = Demand, E = Energy, O = Other	$	1,187,920,409	

Summary of Current versus Proposed Transmission Revenues

Ohio Power Company

	Forecast for April 2024 - March 2025					
	Metered kWh	Billed kW	Current BTCR	Proposed BTCR	Difference	% Difference
Residential	14,441,202,609	0	$478,955,482	$633,089,325	$154,133,844	32.18%
GS Non Demand Secondary	873,028,536	0	$23,605,033	$20,488,670	-$3,116,363	-13.20%
GS Non Demand Primary	7,975,793	0	$226,028	$260,813	$34,786	15.39%
GS Secondary	11,961,741,643	35,273,075	$317,686,006	$244,221,682	-$73,464,325	-23.12%
GS Primary	6,298,267,892	14,021,992	$122,875,931	$98,165,631	-$24,710,300	-20.11%
GS Transmission	14,060,293,802	19,329,116	$173,552,849	$157,817,830	-$15,735,019	-9.07%
Lighting	228,104,136	0	$116,470	$2,725,183	$2,608,713	2239.82%
Pilot Secondary				$293,719		
Pilot Primary				$952,700		
Pilot Transmission				$29,887,587		
Total	47,870,614,411	68,624,184	$1,117,017,798	$1,187,903,141	$70,885,343	6.35%

Ohio Power Company
Summary of Current and Proposed Rates

	Forecast for April 2024 - March 2025				Forecast for April 2024 - March 2025			
	Current BTCR Energy Rate	Proposed BTCR Energy Rate	Energy Difference	Energy % Difference	Current BTCR Demand Rate	Proposed BTCR Demand Rate	Demand Difference	Demand % Difference
Residential	$0.0331659	$0.0438391	$0.0106732	32.18%				
GS Non Demand Secondary	$0.0270381	$0.0234685	-$0.0035696	-13.20%				
GS Non Demand Primary	$0.0283392	$0.0327006	$0.0043614	15.39%				
GS Secondary	$0.0004909	$0.0006008	$0.0001099	22.39%	$8.84	$6.72	-$2.12	-23.98%
GS Primary	$0.0004744	$0.0005807	$0.0001063	22.41%	$8.55	$6.74	-$1.81	-21.17%
GS Transmission	$0.0004658	$0.0005702	$0.0001044	22.41%	$8.64	$7.75	-$0.89	-10.30%
Lighting	$0.0005106	$0.0119471	$0.0114365	2239.82%				
Pilot Secondary					$10.02	$12.24	$2.22	22.16%
Pilot Primary					$10.02	$12.24	$2.22	22.16%
Pilot Transmission					$10.02	$12.24	$2.22	22.16%

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2024 - BTCR
Ohio Power Rate Zone

Tariff	kWh	KW	Current	Proposed	Difference	Difference
Residential	100		$36.88	$37.94	$1.06	2.9%
	250		$65.69	$68.36	$2.67	4.1%
	500		$113.73	$119.07	$5.34	4.7%
	750		$161.75	$169.76	$8.01	5.0%
	1,000		$209.80	$220.47	$10.67	5.1%
	1,500		$305.86	$321.87	$16.01	5.2%
	2,000		$401.92	$423.27	$21.35	5.3%
GS-1	100	3	$285.19	$284.84	-$0.35	-0.1%
	500	3	$1,290.62	$1,288.83	-$1.79	-0.1%
	1,000	3	$2,547.41	$2,543.84	-$3.57	-0.1%
	750	6	$1,919.01	$1,916.33	-$2.68	-0.1%
	2,000	6	$5,060.97	$5,053.83	-$7.14	-0.1%
Secondary	1,500	12	$435.65	$410.37	-$25.28	-5.8%
	4,000	12	$746.96	$721.96	-$25.00	-3.4%
	6,000	30	$1,317.53	$1,254.58	-$62.95	-4.8%
	10,000	30	$1,815.29	$1,752.79	-$62.50	-3.4%
	10,000	40	$1,994.00	$1,910.30	-$83.70	-4.2%
	14,000	40	$2,491.75	$2,408.49	-$83.26	-3.3%
	12,500	50	$2,483.82	$2,379.19	-$104.63	-4.2%
	18,000	50	$3,166.54	$3,062.51	-$104.03	-3.3%
	15,000	75	$3,241.68	$3,084.33	-$157.35	-4.9%
	30,000	100	$5,546.65	$5,337.94	-$208.71	-3.8%
	36,000	100	$6,289.93	$6,081.89	-$208.04	-3.3%
	30,000	150	$6,440.21	$6,125.50	-$314.71	-4.9%
	60,000	300	$12,837.26	$12,207.86	-$629.40	-4.9%
	90,000	300	$16,553.61	$15,927.50	-$626.11	-3.8%
	100,000	500	$21,366.65	$20,317.64	-$1,049.01	-4.9%
	150,000	500	$27,560.59	$26,517.07	-$1,043.52	-3.8%
	180,000	500	$31,276.95	$30,236.73	-$1,040.22	-3.3%
Secondary	18,000	50	$3,166.54	$3,062.51	-$104.03	-3.3%
	30,000	75	$5,099.87	$4,944.16	-$155.71	-3.1%
	50,000	75	$7,577.45	$7,423.94	-$153.51	-2.0%
	36,000	100	$6,289.93	$6,081.89	-$208.04	-3.3%
	30,000	150	$6,440.21	$6,125.50	-$314.71	-4.9%
	60,000	150	$10,156.58	$9,845.18	-$311.40	-3.1%
	100,000	150	$15,111.73	$14,804.72	-$307.01	-2.0%
	120,000	300	$20,269.99	$19,647.18	-$622.81	-3.1%

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2024 - BTCR
Ohio Power Rate Zone

Tariff	kWh	KW	Current	Proposed	Difference	Difference
	150,000	300	$23,986.35	$23,366.83	-$619.52	-2.6%
	200,000	300	$30,180.29	$29,566.27	-$614.02	-2.0%
	180,000	500	$31,276.95	$30,236.73	-$1,040.22	-3.3%
	200,000	500	$33,754.53	$32,716.51	-$1,038.02	-3.1%
	325,000	500	$49,239.38	$48,215.10	-$1,024.28	-2.1%
Primary	200,000	1,000	$40,961.50	$39,172.76	-$1,788.74	-4.4%
	300,000	1,000	$52,901.18	$51,123.07	-$1,778.11	-3.4%
Primary	360,000	1,000	$60,064.99	$58,293.26	-$1,771.73	-3.0%
	400,000	1,000	$64,840.86	$63,073.38	-$1,767.48	-2.7%
	650,000	1,000	$94,690.06	$92,949.16	-$1,740.90	-1.8%
Transmission	1,500,000	2,000	$188,407.83	$186,784.43	-$1,623.40	-0.9%
Transmission	2,500,000	5,000	$326,916.46	$322,727.46	-$4,189.00	-1.3%
	3,250,000	5,000	$408,676.58	$404,565.88	-$4,110.70	-1.0%
Transmission	3,000,000	10,000	$424,623.21	$416,036.41	-$8,586.80	-2.0%
	5,000,000	10,000	$642,650.21	$634,272.21	-$8,378.00	-1.3%
	6,500,000	10,000	$806,170.46	$797,949.06	-$8,221.40	-1.0%
	10,000,000	20,000	$1,274,117.71	$1,257,361.71	-$16,756.00	-1.3%
	13,000,000	20,000	$1,601,158.21	$1,584,715.41	-$16,442.80	-1.0%
Transmission	25,000,000	50,000	$3,168,520.21	$3,126,630.21	-$41,890.00	-1.3%
	32,500,000	50,000	$3,986,121.46	$3,945,014.46	-$41,107.00	-1.0%

* Typical bills assume 100% Power Factor

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2024 - BTCR
Columbus Southern Power Rate Zone

Tariff	kWh	KW	Current	Proposed	$ Difference	Difference
Residential						
RR1 Annual	100		$36.73	$37.79	$1.06	2.9%
	250		$65.30	$67.97	$2.67	4.1%
	500		$112.95	$118.29	$5.34	4.7%
RR Annual	750		$160.59	$168.60	$8.01	5.0%
	1,000		$208.25	$218.92	$10.67	5.1%
	1,500		$303.53	$319.54	$16.01	5.3%
	2,000		$398.83	$420.18	$21.35	5.4%
GS-1	100	3	51.97	51.62	-$0.35	-0.7%
	500	3	124.51	122.72	-$1.79	-1.4%
	1,000	3	215.18	211.61	-$3.57	-1.7%
	750	6	169.84	167.16	-$2.68	-1.6%
	2,000	6	396.52	389.38	-$7.14	-1.8%
GS-Secondary						
	1,500	12	$435.66	$410.38	-$25.28	-5.8%
	4,000	12	$746.97	$721.97	-$25.00	-3.4%
	6,000	30	$1,317.54	$1,254.59	-$62.95	-4.8%
	10,000	30	$1,815.29	$1,752.79	-$62.50	-3.4%
	10,000	40	$1,994.00	$1,910.30	-$83.70	-4.2%
	14,000	40	$2,491.75	$2,408.49	-$83.26	-3.3%
	12,500	50	$2,480.19	$2,375.56	-$104.63	-4.2%
	18,000	50	$3,166.54	$3,062.51	-$104.03	-3.3%
	15,000	75	$3,241.68	$3,084.33	-$157.35	-4.9%
	30,000	150	$6,440.22	$6,125.51	-$314.71	-4.9%
	60,000	300	$12,837.26	$12,207.86	-$629.40	-4.9%
	100,000	500	$21,366.65	$20,317.64	-$1,049.01	-4.9%
GS-Primary						
	100,000	1,000	$28,648.20	$26,848.83	-$1,799.37	-6.3%
GS-Secondary						
	30,000	75	$5,099.87	$4,944.16	-$155.71	-3.1%
	50,000	75	$7,577.45	$7,423.94	-$153.51	-2.0%

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2024 - BTCR
Columbus Southern Power Rate Zone

Tariff	kWh	KW	Current	Proposed	$ Difference	Difference
	30,000	100	$5,546.66	$5,337.95	-$208.71	-3.8%
	36,000	100	$6,289.93	$6,081.89	-$208.04	-3.3%
	60,000	150	$10,156.58	$9,845.18	-$311.40	-3.1%
	100,000	150	$15,111.73	$14,804.72	-$307.01	-2.0%
	90,000	300	$16,553.61	$15,927.50	-$626.11	-3.8%
	120,000	300	$20,269.98	$19,647.17	-$622.81	-3.1%
	150,000	300	$23,986.35	$23,366.83	-$619.52	-2.6%
	200,000	300	$30,180.29	$29,566.27	-$614.02	-2.0%
	150,000	500	$27,560.59	$26,517.07	-$1,043.52	-3.8%
	180,000	500	$31,276.96	$30,236.74	-$1,040.22	-3.3%
	200,000	500	$33,754.53	$32,716.51	-$1,038.02	-3.1%
	325,000	500	$49,239.38	$48,215.10	-$1,024.28	-2.1%
GS-Primary						
	300,000	1,000	$52,527.56	$50,749.45	-$1,778.11	-3.4%
	360,000	1,000	$59,691.36	$57,919.63	-$1,771.73	-3.0%
	400,000	1,000	$64,467.24	$62,699.76	-$1,767.48	-2.7%
	650,000	1,000	$94,316.43	$92,575.53	-$1,740.90	-1.9%
GS- Tran						
	1,500,000	2,000	$188,407.82	$186,784.42	-$1,623.40	-0.9%
	2,500,000	2,000	$297,421.32	$295,902.32	-$1,519.00	-0.5%
	3,250,000	2,000	$379,181.44	$377,740.74	-$1,440.70	-0.4%
	3,000,000	10,000	$424,623.21	$416,036.41	-$8,586.80	-2.0%
	5,000,000	10,000	$642,650.21	$634,272.21	-$8,378.00	-1.3%
	6,500,000	10,000	$806,170.46	$797,949.06	-$8,221.40	-1.0%
	6,000,000	20,000	$838,063.71	$820,890.11	-$17,173.60	-2.1%
	10,000,000	20,000	$1,274,117.71	$1,257,361.71	-$16,756.00	-1.3%
	13,000,000	20,000	$1,601,158.21	$1,584,715.41	-$16,442.80	-1.0%
	15,000,000	50,000	$2,078,385.21	$2,035,451.21	-$42,934.00	-2.1%
	25,000,000	50,000	$3,168,520.21	$3,126,630.21	-$41,890.00	-1.3%
	32,500,000	50,000	$3,986,121.46	$3,945,014.46	-$41,107.00	-1.0%

* Typical bills assume 100% Power Factor

Ohio Power Company
Projected Basic Transmission Cost Rider Cost / Revenues
April 2024 - March 2025
(Revenue)/ Expense in $

		Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast BTCR Apr '24 - Mar '25
## **NITS**	**$10,471.07 per MW*Mo.**	86,859,600	89,739,913	86,861,932	89,742,245	89,742,245	86,861,932	89,742,245	86,861,932	89,742,245	97,639,146	88,235,372	97,639,146	1,079,667,950
Transmission Enhancement Charges		5,166,844	5,166,844	5,097,810	5,097,810	5,097,810	5,097,810	5,097,810	5,097,810	5,097,810	5,126,072	5,126,072	5,126,072	61,396,575
Scheduling		185,779	194,673	212,089	238,870	233,661	200,665	196,767	196,873	222,592	260,499	231,632	235,915	2,610,014
Point to Point Revenues		(1,188,945)	(881,117)	(1,415,101)	(819,812)	(1,188,945)	(1,188,945)	(1,188,945)	(1,188,945)	(1,188,945)	(1,188,945)	(1,188,945)	(1,188,945)	(13,816,533)
Reactive Supply Charges		2,048,107	2,048,107	2,048,107	2,048,107	2,048,107	2,048,107	2,048,107	2,048,107	2,048,107	2,123,887	2,123,887	2,123,887	24,804,628
Generation Deactivation Charges		0	0	0	0	0	0	0	0	0	0	0	0	0
PJM Customer Default Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
Total Net RTO Costs		**93,071,385**	**96,268,420**	**92,804,838**	**96,307,220**	**95,932,878**	**93,019,569**	**95,895,984**	**93,015,778**	**95,921,809**	**103,960,659**	**94,528,018**	**103,936,075**	**1,154,662,635**

2024 - 2025 Forecasted Load (kWh)	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr '24 - Mar '25**
Residential	1,054,159,668	913,517,345	1,076,473,895	1,354,544,323	1,385,262,666	1,272,817,197	969,325,735	948,904,992	1,293,123,684	1,542,637,305	1,415,778,460	1,237,617,173	14,464,162,444
Commercial	1,391,495,615	1,403,523,961	1,526,971,999	1,634,544,029	1,639,208,288	1,619,827,969	1,460,793,904	1,373,452,715	1,478,142,982	1,820,964,453	1,733,032,258	1,696,115,121	18,778,073,295
Industrial	1,182,702,956	1,188,123,831	1,202,013,812	1,204,447,886	1,213,041,874	1,211,151,488	1,205,029,390	1,195,754,797	1,206,390,341	1,235,005,118	1,231,296,733	1,233,055,141	14,508,013,368
Other	8,784,094	8,366,006	7,963,480	8,617,141	8,434,310	9,021,537	9,721,955	10,169,785	10,616,750	11,238,036	9,593,493	9,601,078	112,127,665
Municipals	662,100	536,580	617,940	780,900	737,040	736,020	552,060	519,480	750,180	841,140	811,380	692,820	8,237,640
Total	3,637,804,432	3,514,067,723	3,814,041,126	4,202,934,280	4,246,684,178	4,113,554,211	3,645,423,044	3,528,801,769	3,989,023,937	4,610,686,052	4,390,512,325	4,177,081,334	47,870,614,411

AEP East NSPL (12/23/2022 1800 EPT)	**19,258.3 MW**												
AEP Ohio 12 CP Allocation	0.43645	0.43645	0.43645	0.43645	0.43645	0.43645	0.43645	0.43645	0.43645	0.43645	0.43645	0.43645	

Ohio Power Company
Monthly Projected Cost for Each Rate Schedule

	Forecast Apr-24	Forecast May-24	Forecast Jun-24	Forecast Jul-24	Forecast Aug-24	Forecast Sep-24	Forecast Oct-24	Forecast Nov-24	Forecast Dec-24	Forecast Jan-25	Forecast Feb-25	Forecast Mar-25	Forecast 2024/2025 Proposed Rates kWh	Forecast 2024/2025 Proposed Rates Demand	Forecast 2024/2025 Total	
METERED kWh:																
Residential	1,052,494,746	912,043,926	1,075,046,495	1,352,998,623	1,383,644,839	1,271,028,475	967,204,864	946,707,287	1,290,745,485	1,540,234,813	1,413,606,880	1,235,446,175			14,441,202,609	
GS Non Demand Secondary	59,526,871	69,930,040	57,715,343	79,168,242	72,174,700	72,424,798	56,379,955	57,275,569	68,234,937	104,274,218	94,690,982	81,232,881			873,028,536	
GS Non Demand Primary	317,439	458,790	500,221	543,396	1,561,105	1,552,276	809,392	394,015	402,545	499,284	501,015	436,315			7,975,793	
GS Secondary	819,059,398	1,003,942,089	874,655,935	1,139,992,880	1,045,225,972	1,091,721,685	867,887,281	862,509,601	905,465,484	1,182,746,919	1,112,761,350	1,055,773,049			11,961,741,643	
GS Primary	461,686,306	524,753,786	478,651,775	546,611,004	549,321,037	576,236,892	476,388,148	515,396,993	479,167,039	591,675,921	553,032,625	545,346,366			6,298,267,892	
GS Transmission	1,228,318,927	986,120,663	1,313,468,564	1,066,993,852	1,178,289,817	1,082,203,285	1,257,006,312	1,125,801,819	1,223,532,671	1,166,474,508	1,194,394,769	1,237,688,616			14,060,293,802	
Lighting	16,400,744	16,818,429	14,002,794	16,626,283	16,466,708	18,386,799	19,747,092	20,716,486	21,475,775	24,780,390	21,524,703	21,157,931			228,104,136	
Total	3,637,804,432	3,514,067,723	3,814,041,126	4,202,934,280	4,246,684,178	4,113,554,211	3,645,423,044	3,528,801,769	3,989,023,937	4,610,686,052	4,390,512,325	4,177,081,334			47,870,614,411	
DEMAND:																
GS Secondary	2,507,680	3,171,737	2,626,065	3,314,251	3,005,783	3,207,347	2,707,605	2,702,916	2,499,387	3,204,295	3,190,492	3,135,519			35,273,075	
GS Primary	1,038,224	1,233,908	1,079,740	1,185,607	1,215,964	1,281,738	1,078,937	1,165,540	1,052,582	1,275,057	1,201,198	1,213,497			14,021,992	
GS Transmission	1,610,590	1,304,817	1,829,124	1,431,217	1,645,095	1,643,133	1,838,103	1,629,142	1,641,239	1,502,153	1,612,120	1,642,384			19,329,116	
Total	5,156,494	5,710,462	5,534,928	5,931,075	5,866,841	6,132,218	5,624,645	5,497,599	5,193,208	5,981,504	6,003,810	5,991,400			68,624,184	
REVENUES:																
Residential	$ 46,140,422	$ 39,983,185	$ 47,129,071	$ 59,314,242	$ 60,657,744	$ 55,720,744	$ 42,401,391	$ 41,502,795	$ 56,585,120	$ 67,522,508	$ 61,971,253	$ 54,160,848	0.0438391		$ 633,089,325	
GS Non Demand Secondary	1,397,006	1,641,153	1,354,493	1,857,960	1,693,832	1,699,701	1,323,153	1,344,172	1,601,372	2,447,159	2,222,255	1,906,414	0.0234685		$ 20,488,670	
GS Non Demand Primary	10,380	15,003	16,358	17,769	51,049	50,760	26,468	12,885	13,163	16,327	16,383	14,268	0.0327006		$ 260,813	
GS Secondary	17,343,697	21,917,241	18,172,648	22,956,674	20,826,832	22,209,278	18,716,531	18,681,793	17,339,885	22,243,455	22,108,652	21,704,996	0.0006008	6.72	$ 244,221,682	
GS Primary	7,265,730	8,621,267	7,555,399	8,308,408	8,514,586	8,973,538	7,548,676	8,155,034	7,372,653	8,937,467	8,417,221	8,495,650	0.0005807	6.74	$ 98,165,631	
GS Transmission	13,182,462	10,674,614	14,924,647	11,700,331	13,421,345	13,351,353	14,962,042	13,267,785	13,417,262	12,306,807	13,174,975	13,434,205	0.0005702	7.75	$ 157,817,830	
Lighting	195,941	200,931	167,293	198,636	196,729	219,669	235,920	247,502	256,573	296,054	257,158	252,776	0.0119471		$ 2,725,183	
Total	$ 85,535,640	$ 83,053,395	$ 89,319,908	$ 104,354,021	$ 105,362,118	$ 102,225,044	$ 85,214,181	$ 83,211,966	$ 96,586,029	$ 113,769,778	$ 108,167,898	$ 99,969,158			$ 1,156,769,135	Monthly Pilot
													Plus Pilot Demand		31,125,966.17	$ 2,593,830.51
															1,187,895,100.82	

Ohio Power Company

Projected Basic Transmission Cost Rider Rate Calculations

April 2024 - March 2025

	Costs		Billing Units		Rates	
	Demand Cost	**Energy Cost**	**KW**	**kWh**	**Demand**	**Energy**
Residential	$ 624,412,504	$ 8,676,850	-	14,441,202,609		$ 0.0438391
GS Non Demand Secondary	$ 19,964,134	$ 524,550	-	873,028,536		$ 0.0234685
GS Non Demand Primary	$ 256,182	$ 4,631	-	7,975,793		$ 0.0327006
GS Secondary	$ 237,109,265	$ 7,187,091	35,273,075	11,961,741,643	$ 6.72	$ 0.0006008
GS Primary	$ 94,543,004	$ 3,657,148	14,021,992	6,298,267,892	$ 6.74	$ 0.0005807
GS Transmission	$ 149,716,957	$ 8,016,942	19,329,116	14,060,293,802	$ 7.75	$ 0.0005702
Lighting	$ 2,588,130	$ 137,054	-	228,104,136		$ 0.0119471
Pilot Secondary	$ 293,643					
Pilot Primary	$ 952,454					
Pilot Transmission	$ 29,879,869					
Total	$ 1,159,716,142	$ 28,204,267	68,624,184	47,870,614,411		

Pilot 1CP	Demand Cost	1CP	Loss Factor	
Secondary	$ 1,159,716,142	94,772,526	1.0000	$ 12.24
Primary			1.0000	$ 12.24
Transmission			1.0000	$ 12.24

Ohio Power Company

Projected Transmission Cost Recovery Rider Rate Calculations

April 2024 - March 2025

	Demand	Demand Cost	Loss Adjusted kWh Energy	Energy Cost	Total Cost
Forecast					
Residential	4,252.3	$ 606,931,055	14,441,202,609	$ 8,433,927.66	$ 615,364,982
GS Non Demand Secondary	136.0	$ 19,405,205	873,028,536	509,865	$ 19,915,070
GS Non Demand Primary	1.7	$ 249,010	7,707,908	4,502	$ 253,511
GS Secondary	1,614.7	$ 230,471,003	11,961,741,643	6,985,877	$ 237,456,880
GS Primary	643.8	$ 91,896,118	6,086,726,546	3,554,760	$ 95,450,879
GS Transmission	1,019.6	$ 145,525,386	13,342,892,375	7,792,494	$ 153,317,881
Lighting	17.6	$ 2,515,671	228,104,136	133,217	$ 2,648,888
Pilot Secondary	2.0	$ 285,422			$ 285,422
Pilot Primary	6.5	$ 925,789			$ 925,789
Pilot Transmission	203.5	$ 29,043,333			$ 29,043,333
Total	7,897.7	$ 1,127,247,992	46,941,403,753	$ 27,414,642	$ 1,154,662,635
Reconciliation					
Residential		$ 17,481,449		$ 242,923	$ 17,724,372
GS Non Demand Secondary		$ 558,929		$ 14,686	$ 573,614
GS Non Demand Primary		$ 7,172		$ 130	$ 7,302
GS Secondary		$ 6,638,262		$ 201,214	$ 6,839,476
GS Primary		$ 2,646,886		$ 102,388	$ 2,749,274
GS Transmission		$ 4,191,571		$ 224,447	$ 4,416,018
Lighting		$ 72,459		$ 3,837	$ 76,296
Pilot Secondary		$ 8,221			$ 8,221
Pilot Primary		$ 26,666			$ 26,666
Pilot Transmission		$ 836,536			$ 836,536
Total		$ 32,468,150		$ 789,625	$ 33,257,775
Total					
Residential		$ 624,412,504		$ 8,676,850	$ 633,089,354
GS Non Demand Secondary		$ 19,964,134		$ 524,550	$ 20,488,684
GS Non Demand Primary		$ 256,182		$ 4,631	$ 260,813
GS Secondary		$ 237,109,265		$ 7,187,091	$ 244,296,356
GS Primary		$ 94,543,004		$ 3,657,148	$ 98,200,152
GS Transmission		$ 149,716,957		$ 8,016,942	$ 157,733,899
Lighting		$ 2,588,130		$ 137,054	$ 2,725,184
Pilot Secondary		$ 293,643			$ 293,643
Pilot Primary		$ 952,454			$ 952,454
Pilot Transmission		$ 29,879,869			$ 29,879,869
Total		$ 1,159,716,142		$ 28,204,267	$ 1,187,920,409

Ohio Power Company
Basic Transmission Cost Rider
Recorded Transmission Rider Revenues & Transmission Costs
Jan 23 - Dec 23
<Revenue>/ Expense in $

		1-Dec	Jan-23	Feb-23	Mar-23	1st Qtr 2023	Apr-23	May-23	Jun-23	2nd Qtr 2023	Jul-23	Aug-23	Sep-23	3rd Qtr 2023	Oct-23	Nov-23	Dec-23	4th Qtr 2023
Total Transm. BTCR Revenue-OPCO			**(82,988,447)**	**(79,432,521)**	**(83,407,782)**	**(245,828,750)**	**(79,408,792)**	**(84,942,800)**	**(86,339,770)**	**(250,691,362)**	**(100,820,207)**	**(100,694,692)**	**(80,655,296)**	**(282,170,195)**	**(94,482,563)**	**(81,940,686)**	**(86,049,426)**	**(262,472,675)**
Transmission Costs:																		
1	NITS		85,348,210	76,018,722	82,978,969	**244,345,901**	81,454,761	84,189,110	81,464,200	**247,108,071**	84,179,674	84,179,674	81,464,201	**249,823,548**	84,179,674	81,464,201	84,179,674	**249,823,548**
2	Transmission Enhancements Charges		5,458,847	5,288,018	5,247,860	**15,994,726**	5,292,155	5,293,386	5,364,007	**15,949,549**	5,364,007	5,364,007	5,364,007	**16,092,022**	5,364,007	5,364,008	5,046,034	**15,774,049**
3	Scheduling		21,171	17,509	18,795	**57,475**	16,717	17,674	18,300	**52,690**	21,702	20,997	18,169	**60,868**	17,613	18,033	19,757	**55,403**
4	Point to Point Revenues		(1,537,625)	258,802	1,147,834	**(130,989)**	(788,989)	(881,117)	(1,415,101)	**(3,085,206)**	(819,812)	(1,357,725)	(1,070,973)	**(3,248,510)**	(1,404,724)	(748,073)	(1,980,380)	**(4,133,177)**
5	Reactive Supply Charges		1,775,043	1,786,775	1,795,709	**5,357,527**	1,811,923	2,053,681	1,868,367	**5,733,970**	1,766,030	1,686,195	2,615,144	**6,067,369**	2,003,527	1,894,071	1,980,693	**5,878,291**
6	Generation Deactivation Charges		-	-	-	**-**	-	-	-	**-**	-	-	-	**-**	-	-	-	**-**
7	Other		-	-	-	**-**	-	-	-	**-**	-	-	-	**-**	-	-	-	**-**
Total Net RTO Costs - OPCO			**91,065,645**	**83,369,826**	**91,189,167**	**265,624,639**	**87,786,567**	**90,672,734**	**87,299,774**	**265,759,075**	**90,511,601**	**89,893,148**	**88,390,549**	**268,795,298**	**90,160,098**	**87,992,239**	**89,245,777**	**267,398,114**
Monthly OPCo - Net <Over>/Under Recovery			**8,077,198**	**3,937,305**	**7,781,385**	**19,795,889**	**8,377,775**	**5,729,933**	**960,004**	**15,067,713**	**(10,308,606)**	**(10,801,544)**	**7,735,252**	**(13,374,898)**	**(4,322,465)**	**6,051,553**	**3,196,351**	**4,925,439**
8	Carrying Charge		52,297	82,105	96,843	**231,244**	125,729	156,909	178,494	**461,132**	182,668	145,540	106,468	**434,676**	135,221	119,868	142,496	**397,585**
OPCO - Cumul. Net <Over>/Under Recovery		**14,262,687**	**22,392,182**	**26,411,592**	**34,289,820**	**34,289,820**	**42,793,324**	**48,680,166**	**49,818,665**	**49,818,665**	**39,692,727**	**29,036,723**	**36,878,443**	**36,878,443**	**32,691,200**	**38,862,621**	**42,201,468**	**42,201,468**

Reconciliation of Cumulative (Over)/Under Recovery on Schedule D-1 to Prior Year (Over)/Under Recovery on Schedule B-1

	Ohio Power Company
Cumulative (Over)/Under Recovery on Schedule D-1	40,676,831
Cumulative Carrying Charges on Schedule D-3a	1,524,637
Prior Year (Over)/Under Recovery on Schedule B-1	42,201,468

Monthly Revenues Collected From Each Rate Schedule
January 2023 - December 2023

Ohio Power Company

	Beginning Balance	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Billed:													
Residential		(46,015,031)	(39,088,687)	(34,325,721)	(34,222,263)	(29,472,985)	(32,597,055)	(40,269,487)	(44,224,065)	(40,556,010)	(30,145,594)	(30,061,872)	(40,960,329)
GS Non-Demand Secondary		(1,938,971)	(1,679,328)	(1,489,523)	(1,688,222)	(1,523,383)	(1,615,773)	(1,773,875)	(1,880,601)	(1,818,694)	(1,543,454)	(1,538,141)	(1,891,060)
GS Non-Demand Primary		(15,816)	(15,087)	(13,574)	(9,366)	(10,264)	(14,488)	(12,537)	(42,248)	(40,251)	(22,844)	(11,004)	(11,599)
GS Secondary		(19,504,171)	(18,704,784)	(18,931,025)	(23,048,137)	(23,222,001)	(24,209,276)	(24,954,429)	(25,915,099)	(26,152,268)	(24,389,230)	(23,281,845)	(22,790,513)
GS Primary		(8,662,424)	(8,119,771)	(8,420,408)	(8,868,913)	(9,475,670)	(9,801,203)	(9,338,447)	(10,460,679)	(9,960,324)	(9,620,612)	(9,257,752)	(9,136,871)
GS Sub/Tran		(11,265,373)	(12,161,615)	(12,625,385)	(14,006,905)	(10,601,988)	(16,672,447)	(11,685,108)	(14,323,352)	(12,986,267)	(16,535,958)	(13,110,810)	(14,609,076)
Lighting		(8,957)	(7,602)	(7,520)	(8,152)	(7,282)	(6,440)	(7,185)	(7,736)	(8,440)	(9,436)	(9,807)	(10,830)
Pilot Secondary		(15,829)	(16,158)	(16,144)	(15,899)	(15,837)	(16,080)	(16,833)	(16,435)	(16,668)	(16,737)	(15,952)	(16,351)
Pilot Primary		(219,373)	(224,215)	(184,755)	(265,038)	(259,557)	(246,386)	(259,679)	(228,887)	(229,228)	(211,490)	(229,127)	(228,609)
Pilot Sub/Tran		(2,306,221)	(3,260,437)	(2,837,931)	(2,848,756)	(2,650,625)	(3,768,775)	(2,998,866)	(2,945,607)	(1,646,442)	(3,424,128)	(3,088,602)	(2,972,011)
		(89,952,166)	(83,277,684)	(78,851,987)	(84,981,650)	(77,239,592)	(88,947,924)	(91,316,446)	(100,044,709)	(93,414,591)	(85,919,483)	(80,604,914)	(92,627,249)
Estimated and Unbilled:													
Estimated Billed Revenue (proration)		(4,129,581)	(3,752,760)	(1,734,840)	(1,452,965)	(2,513,454)	(606,614)	(1,349,389)	(1,508,374)	(2,171,033)	(1,634,434)	(1,760,376)	(1,817,460)
Prior Month Estimated Billed Revenue		3,505,152	4,129,581	3,752,760	1,734,840	1,452,965	2,513,454	606,614	1,349,389	1,508,374	2,171,033	1,634,434	1,760,376
Unbilled Revenue		(26,292,940)	(22,824,598)	(29,398,313)	(24,107,329)	(30,750,049)	(30,048,734)	(38,809,720)	(39,300,718)	(25,878,765)	(34,978,444)	(36,188,274)	(29,553,366)
Prior Month Unbilled Revenue		33,881,089	26,292,940	22,824,598	29,398,313	24,107,329	30,750,049	30,048,734	38,809,720	39,300,718	25,878,765	34,978,444	36,188,274
		6,963,719	3,845,163	(4,555,795)	5,572,858	(7,703,209)	2,608,155	(9,503,761)	(649,982)	12,759,294	(8,563,080)	(1,335,772)	6,577,823
Total Revenue:		(82,988,447)	(79,432,521)	(83,407,782)	(79,408,792)	(84,942,800)	(86,339,770)	(100,820,207)	(100,694,692)	(80,655,296)	(94,482,563)	(81,940,686)	(86,049,426)
Transmission Costs:													
PJM Reactive Charge		1,775,043	1,786,775	1,795,709	1,811,923	2,053,681	1,868,367	1,766,030	1,686,195	2,615,144	2,003,527	1,894,071	1,980,693
PJM Point to Point Trans Svc		(1,537,625)	258,802	1,147,834	(788,989)	(881,117)	(1,415,101)	(819,812)	(1,357,725)	(1,070,973)	(1,404,724)	(748,073)	(1,980,380)
PJM Transmission Enhancement Charges		1,210,299	1,079,459	1,079,290	1,083,281	1,083,533	1,154,643	1,154,643	1,154,644	1,154,644	1,154,644	1,154,644	836,670
Affil. PJM Transmission Enhancement Expense		3,653,923	3,628,968	3,604,012	3,628,724	3,630,030	3,629,590	3,629,590	3,631,297	3,629,590	3,629,590	3,629,590	3,629,590
Affil. PJM Transmission Enhancement Cost		594,625	579,592	564,558	580,150	579,824	579,774	579,774	578,066	579,774	579,774	579,774	579,774
PJM NITS Expense - Affiliated		30,545,356	26,883,925	28,989,147	28,846,106	29,797,382	28,827,380	29,857,657	29,470,047	28,777,426	29,747,641	28,780,135	29,747,641
PJM TO Adm. Serv Exp - Aff		(64,736)	(60,059)	(64,103)	(55,970)	(58,790)	(60,327)	(70,358)	(68,915)	(60,677)	(58,188)	(61,394)	(67,828)
Internal Affil. NITS charges		54,353,753	48,731,924	53,585,880	52,205,042	53,987,665	52,233,160	53,998,210	53,999,019	52,219,283	53,967,649	52,220,036	53,967,649
Internal Affil. TO Sched. Charges		85,907	77,568	82,898	72,687	76,464	78,626	92,060	89,912	78,846	75,801	79,427	87,585
Generation Deactivation Charge		-	-	-	-	-	-	-	-	-	-	-	-
Generation Deactivation Expense		-	-	-	-	-	-	-	-	-	-	-	-
PJM NITS Expense - Nonaffiliated		449,101	402,873	403,942	403,613	404,062	403,661	323,806	710,608	467,492	464,385	464,030	464,385
Green Hat Default Fees		-	-	-	-	-	-	-	-	-	-	-	-
PJM Transmission Loss Credits – LSE (TCRR)		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL Transmission Costs		91,065,645	83,369,826	91,189,167	87,786,567	90,672,734	87,299,774	90,511,601	89,893,148	88,390,549	90,160,098	87,992,239	89,245,777
	12/31/2023												
(Over)/Under	$ 14,262,687	8,077,198	3,937,305	7,781,385	8,377,775	5,729,933	960,004	(10,308,606)	(10,801,544)	7,735,252	(4,322,465)	6,051,553	3,196,351
Carrying Cost	0.003666667	52,297	82,105	96,843	125,729	156,909	178,494	182,668	145,540	106,468	135,221	119,868	142,496
Accumulated Balance	0.003666667	22,392,182	26,411,592	34,289,820	42,793,324	48,680,166	49,818,665	39,692,727	29,036,723	36,878,444	32,691,200	38,862,621	42,201,468

Ohio Power Company
January 2023 - December 2023
Basic Transmission Cost Rider - Carrying Cost Input

Line	Description **Recorded In**		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
1	Monthly (Over)/Under Recovery (1823382 / 2540202 / 5660005)		8,077,198.29	3,937,305.22	7,781,385.34	8,377,775.09	5,729,933.42	960,004.37	(10,308,606.32)	(10,801,543.64)	7,735,252.45	(4,322,464.86)	6,051,553.36	3,196,350.80
2	Cumulative (Over)/Under Recovery		19,950,192.85	23,887,498.07	31,668,883.41	40,046,658.50	45,776,591.92	46,736,596.29	36,427,989.97	25,626,446.33	33,361,698.78	29,039,233.92	35,090,787.28	38,287,138.08
3	Carrying Charges													
	Cumulative (Over)/Under Recovery		11,872,994.56	19,950,192.85	23,887,498.07	31,668,883.41	40,046,658.50	45,776,591.92	46,736,596.29	36,427,989.97	25,626,446.33	33,361,698.78	29,039,233.92	35,090,787.28
	Cumulative Carrying Charges		2,389,692.47	2,441,988.99	2,524,093.66	2,620,936.16	2,746,665.50	2,903,574.35	3,082,068.29	3,264,736.73	3,410,276.73	3,516,744.71	3,651,965.67	3,771,833.40
	Total Regulatory Asset Balance Eligible for Carrying Charge		14,262,687.03	22,392,181.84	26,411,591.73	34,289,819.57	42,793,324.00	48,680,166.27	49,818,664.58	39,692,726.70	29,036,723.06	36,878,443.49	32,691,199.59	38,862,620.68
	Debt Rate (Need to Update with ESP filings)		4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%	4.400%
	Current Month Carrying Charge (1823382 / 2540202 / 5660005)		52,296.52	82,104.67	96,842.50	125,729.34	156,908.85	178,493.94	182,668.44	145,540.00	106,467.98	135,220.96	119,867.73	142,496.28
	Cumulative Carrying Charges		2,441,988.99	2,524,093.66	2,620,936.16	2,746,665.50	2,903,574.35	3,082,068.29	3,264,736.73	3,410,276.73	3,516,744.71	3,651,965.67	3,771,833.40	3,914,329.68
	Total Under/(Over) Recovery		**22,392,181.84**	**26,411,591.73**	**34,289,819.57**	**42,793,324.00**	**48,680,166.27**	**49,818,664.58**	**39,692,726.70**	**29,036,723.06**	**36,878,443.49**	**32,691,199.59**	**38,862,620.68**	**42,201,467.76**
	ENTRY:													
	Transm Rider Ovr/Undr Recov	5660005	(8,077,198.29)	(3,937,305.22)	(7,781,385.34)	(8,377,775.09)	(5,729,933.42)	(960,004.37)	10,308,606.32	10,801,543.64	(7,735,252.45)	4,322,464.86	(6,051,553.36)	(3,196,350.80)
	Under-Recovered Ohio BTCR	1823382	8,077,198.29	3,937,305.22	7,781,385.34	8,377,775.09	5,729,933.42	960,004.37	(10,308,606.32)	(10,801,543.64)	7,735,252.45	(4,322,464.86)	6,051,553.36	3,196,350.80
	Over-Recovered Ohio BTCR	2540202	-	-	-	-	-	-	-	-	-	-	-	-
	Trans Rider Ovr/Undr Recov CC	5660005	(52,296.52)	(82,104.67)	(96,842.50)	(125,729.34)	(156,908.85)	(178,493.94)	(182,668.44)	(145,540.00)	(106,467.98)	(135,220.96)	(119,867.73)	(142,496.28)

Basic Transmission Cost Rider (BTCR)

Date	Billed Rider	Billed KWH	Average Rate per kWh	Estimated	Reverse Prior Month Estimated	Net Estimated	Unbilled	Reverse Prior Month Unbilled	Net Unbilled	Gross Rider Revenue - Billed & Accrued	Less Revenue Gross-ups	Net Rider Revenue	Gross-up %
202301	87,509,442.73	4,058,590,509	2.156155 %	4,129,580.90	(3,505,151.71)	624,429.19	26,292,940.16	(33,881,088.72)	(7,588,148.56)	80,545,723.36	—	80,545,723.36	— %
202302	79,895,447.40	3,738,770,080	2.136946 %	3,752,760.17	(4,129,580.90)	(376,820.73)	22,824,597.57	(26,292,940.16)	(3,468,342.59)	76,050,284.08	—	76,050,284.08	— %
202303	75,950,245.89	3,624,882,192	2.095247 %	1,734,839.74	(3,752,760.17)	(2,017,920.43)	29,398,312.82	(22,824,597.57)	6,573,715.25	80,506,040.71	—	80,506,040.71	— %
202304	81,996,655.25	3,615,509,198	2.267915 %	1,452,964.86	(1,734,839.74)	(281,874.88)	24,107,329.48	(29,398,312.82)	(5,290,983.34)	76,423,797.03	—	76,423,797.03	— %
202305	74,468,991.67	3,180,078,309	2.341734 %	2,513,454.41	(1,452,964.86)	1,060,489.55	30,750,048.60	(24,107,329.48)	6,642,719.12	82,172,200.34	—	82,172,200.34	— %
202306	85,080,060.78	3,823,350,767	2.225274 %	606,614.35	(2,513,454.41)	(1,906,840.06)	30,048,734.10	(30,750,048.60)	(701,314.50)	82,471,906.22	—	82,471,906.22	— %
202307	88,195,994.18	3,753,274,594	2.349842 %	1,349,389.10	(606,614.35)	742,774.75	38,809,720.41	(30,048,734.10)	8,760,986.31	97,699,755.24	—	97,699,755.24	— %
202308	96,992,446.47	4,135,223,802	2.345520 %	1,508,374.04	(1,349,389.10)	158,984.94	39,300,717.64	(38,809,720.41)	490,997.23	97,642,428.64	—	97,642,428.64	— %
202309	91,609,427.43	3,786,220,557	2.419549 %	2,171,032.74	(1,508,374.04)	662,658.70	25,878,764.75	(39,300,717.64)	(13,421,952.89)	78,850,133.24	—	78,850,133.24	— %
202310	82,411,608.30	3,637,003,353	2.265920 %	1,634,433.97	(2,171,032.74)	(536,598.77)	34,978,443.59	(25,878,764.75)	9,099,678.84	90,974,688.37	—	90,974,688.37	— %
202311	77,395,720.25	3,290,005,163	2.352449 %	1,760,375.52	(1,634,433.97)	125,941.55	36,188,273.81	(34,978,443.59)	1,209,830.22	78,731,492.02	—	78,731,492.02	— %
202312	89,570,745.17	3,954,020,499	2.265307 %	1,817,459.81	(1,760,375.52)	57,084.29	29,553,366.36	(36,188,273.81)	(6,634,907.45)	82,992,922.01	—	82,992,922.01	— %

One CP Rider (OCPT)

Date	Billed Rider	Billed KWH	Average Rate per kWh	Estimated	Reverse Prior Month Estimated	Net Estimated	Unbilled	Reverse Prior Month Unbilled	Net Unbilled	Gross Rider Revenue - Billed & Accrued	Less Revenue Gross-ups	Net Rider Revenue	Gross-up %
202301	2,442,723.21	4,058,590,509	0.060187 %	—	—	—	—	—	—	2,442,723.21	—	2,442,723.21	— %
202302	3,382,237.05	3,738,770,080	0.090463 %	—	—	—	—	—	—	3,382,237.05	—	3,382,237.05	— %
202303	2,901,741.43	3,624,882,192	0.080051 %	—	—	—	—	—	—	2,901,741.43	—	2,901,741.43	— %
202304	2,984,994.75	3,615,509,198	0.082560 %	—	—	—	—	—	—	2,984,994.75	—	2,984,994.75	— %
202305	2,770,600.15	3,180,078,309	0.087124 %	—	—	—	—	—	—	2,770,600.15	—	2,770,600.15	— %
202306	3,867,863.30	3,823,350,767	0.101164 %	—	—	—	—	—	—	3,867,863.30	—	3,867,863.30	— %
202307	3,120,451.87	3,753,274,594	0.083140 %	—	—	—	—	—	—	3,120,451.87	—	3,120,451.87	— %
202308	3,052,262.86	4,135,223,802	0.073811 %	—	—	—	—	—	—	3,052,262.86	—	3,052,262.86	— %
202309	1,805,163.22	3,786,220,557	0.047676 %	—	—	—	—	—	—	1,805,163.22	—	1,805,163.22	— %
202310	3,507,874.74	3,637,003,353	0.096450 %	—	—	—	—	—	—	3,507,874.74	—	3,507,874.74	— %
202311	3,209,193.57	3,290,005,163	0.097543 %	—	—	—	—	—	—	3,209,193.57	—	3,209,193.57	— %
202312	3,056,504.09	3,954,020,499	0.077301 %	—	—	—	—	—	—	3,056,504.09	—	3,056,504.09	— %

American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

Prepared: 02/08/2023 02:19:01 AM
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State : OH Line of Business: TRANSMISSION JANUARY 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	29,960,129.05	27,564,351.34	8.69	964,493,203	943,029,312	2.28	1,046,067	1,038,201	3.11	2.92
4400 001	WITH SPACE HEATING	16,055,874.81	14,522,822.20	10.56	516,441,907	496,416,946	4.03	281,146	280,440	3.11	2.93
	TOTAL RESIDENTIAL	**46,016,003.86**	**42,087,173.54**	**9.33**	**1,480,935,110**	**1,439,446,258**	**2.88**	**1,327,213**	**1,318,641**	**3.11**	**2.92**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	22,110,670.43	18,430,700.36	19.97	1,245,309,967	1,200,305,206	3.75	168,871	171,793	1.78	1.54
4420 006	PUBLIC AUTHS - SCHOOLS	1,578,120.11	2,094,803.56	-24.67	74,574,084	135,216,485	-44.85	2,482	2,502	2.12	1.55
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,200,016.19	1,912,448.94	15.04	123,731,790	125,507,824	-1.42	12,616	12,435	1.78	1.52
	TOTAL COMMERCIAL	**25,888,806.73**	**22,437,952.86**	**15.38**	**1,443,615,841**	**1,461,029,515**	**-1.19**	**183,969**	**186,730**	**1.79**	**1.54**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	17,875,882.99	16,436,374.96	8.76	1,115,522,433	1,424,847,574	-21.71	9,076	9,187	1.60	1.15
4420 004	MINE POWER	74,129.64	32,690.23	126.76	2,847,757	1,135,868	150.71	46	49	2.60	2.88
4420 005	ASSOCIATED COMPANIES	48,519.18	42,325.41	14.63	3,400,175	3,522,615	-3.48	95	111	1.43	1.20
	TOTAL INDUSTRIAL	**17,998,531.81**	**16,511,390.60**	**9.01**	**1,121,770,365**	**1,429,506,057**	**-21.53**	**9,217**	**9,347**	**1.60**	**1.16**
	COMMERCIAL AND INDUSTRIAL	**43,887,338.54**	**38,949,343.46**	**12.68**	**2,565,386,206**	**2,890,535,572**	**-11.25**	**193,186**	**196,077**	**1.71**	**1.35**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	32,411.29	33,045.89	-1.92	11,361,062	10,991,488	3.36	2,471	2,552	0.29	0.30
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**32,411.29**	**33,045.89**	**-1.92**	**11,361,062**	**10,991,488**	**3.36**	**2,471**	**2,552**	**0.29**	**0.30**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,529.53	1,439.46	6.26	66,182	67,022	-1.25	24	25	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	**1,529.53**	**1,439.46**	**6.26**	**66,182**	**67,022**	**-1.25**	**24**	**25**	**2.31**	**2.15**
	ULTIMATE CUSTOMERS	**89,937,283.22**	**81,071,002.35**	**10.94**	**4,057,748,560**	**4,341,040,340**	**-6.53**	**1,522,894**	**1,517,295**	**2.22**	**1.87**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	14,882.72	9,898.85	50.35	841,140	781,980	7.57	3	3	1.77	1.27
	TOTAL SALES FOR RESALE	**14,882.72**	**9,898.85**	**50.35**	**841,140**	**781,980**	**7.57**	**3**	**3**	**1.77**	**1.27**
	TOTAL SALES OF ELECTRICITY	**89,952,165.94**	**81,080,901.20**	**10.94**	**4,058,589,700**	**4,341,822,320**	**-6.52**	**1,522,897**	**1,517,298**	**2.22**	**1.87**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**89,952,165.94**	**81,080,901.20**	**10.94**	**4,058,589,700**	**4,341,822,320**	**-6.52**	**1,522,897**	**1,517,298**	**2.22**	**1.87**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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January 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	15	137,303,917	75.0	7,162,314.00	8,107,003.46
211	T	OH	15	137,303,917	75.0	0.00	687,240.72
211	D	OH	15	137,303,917	75.0	0.00	650,535.82
Total 211			**15**	**137,303,917**	**75.0**	**7,162,314.00**	**9,444,780.00**
212	G	OH	5	8,624,017	25.0	394,119.00	399,290.67
212	T	OH	5	8,624,017	25.0	0.00	134,223.34
212	D	OH	5	8,624,017	25.0	0.00	59,917.99
Total 212			**5**	**8,624,017**	**25.0**	**394,119.00**	**593,432.00**
213	G	OH	4	41,819,524	20.0	1,798,082.00	2,060,032.18
213	T	OH	4	41,819,524	20.0	0.00	207,232.66
213	D	OH	4	41,819,524	20.0	0.00	239,901.16
Total 213			**4**	**41,819,524**	**20.0**	**1,798,082.00**	**2,507,166.00**
216	G	OH	3	855,232	15.0	28,141.00	34,299.24
216	T	OH	3	855,232	15.0	0.00	14,275.32
216	D	OH	3	855,232	15.0	0.00	37,330.44
Total 216			**3**	**855,232**	**15.0**	**28,141.00**	**85,905.00**
221	G	OH	34	321,485,397	170.0	16,551,797.00	17,075,340.43
221	T	OH	34	321,485,397	170.0	0.00	3,077,532.09
221	D	OH	35	321,522,881	175.0	0.00	685,935.48
Total 221			**35**	**321,522,881**	**175.0**	**16,551,797.00**	**20,838,808.00**

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American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 02/02/2023 04:24:53 PM

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January 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	1,004,981	10.0	0.00	4,765.24
222	T	OH	2	1,004,981	10.0	0.00	7,420.73
222	D	OH	2	1,004,981	10.0	0.00	23,155.03
Total 222			2	1,004,981	10.0	0.00	35,341.00
230	G	OH	1	28,138	5.0	1,537.00	1,537.35
230	T	OH	1	28,138	5.0	0.00	1,656.04
230	D	OH	1	28,138	5.0	0.00	101.61
Total 230			1	28,138	5.0	1,537.00	3,295.00
	Total G:		64	511,121,206	320.0	25,935,990.00	27,682,268.57
	Total T:		64	511,121,206	320.0	0.00	4,129,580.90
	Total D:		65	511,158,690	325.0	0.00	1,696,877.53
	Grand Total:		65	511,158,690	325.0	25,935,990.00	33,508,727.00

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American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

Prepared: 03/31/2023 11:56:31 AM
Go To TOC

State : OH Line of Business: TRANSMISSION FEBRUARY 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	25,334,724.60	27,147,363.45	-6.68	815,538,964	928,486,278	-12.16	1,047,353	1,038,814	3.11	2.92
4400 001	WITH SPACE HEATING	13,754,822.85	16,601,509.40	-17.15	442,421,777	567,313,166	-22.01	280,861	280,425	3.11	2.93
	TOTAL RESIDENTIAL	**39,089,547.45**	**43,748,872.85**	**-10.65**	**1,257,960,741**	**1,495,799,444**	**-15.90**	**1,328,214**	**1,319,239**	**3.11**	**2.92**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	20,706,077.73	16,663,534.61	24.26	1,085,742,956	985,923,209	10.12	167,212	171,875	1.91	1.69
4420 006	PUBLIC AUTHS - SCHOOLS	2,203,380.74	1,816,947.98	21.27	109,599,658	110,148,360	-0.50	2,480	2,498	2.01	1.65
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,125,281.83	1,930,114.69	10.11	110,699,085	118,706,147	-6.75	12,593	12,436	1.92	1.63
	TOTAL COMMERCIAL	**25,034,740.30**	**20,410,597.28**	**22.66**	**1,306,041,699**	**1,214,777,716**	**7.51**	**182,285**	**186,809**	**1.92**	**1.68**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	18,992,361.64	14,724,803.17	28.98	1,158,826,031	1,135,265,907	2.08	9,026	9,129	1.64	1.30
4420 004	MINE POWER	72,792.46	79,641.14	-8.60	2,623,296	4,045,102	-35.15	48	47	2.77	1.97
4420 005	ASSOCIATED COMPANIES	45,001.15	45,452.87	-0.99	3,076,469	3,421,815	-10.09	95	91	1.46	1.33
	TOTAL INDUSTRIAL	**19,110,155.25**	**14,849,897.18**	**28.69**	**1,164,525,796**	**1,142,732,824**	**1.91**	**9,169**	**9,267**	**1.64**	**1.30**
	COMMERCIAL AND INDUSTRIAL	**44,144,895.55**	**35,260,494.46**	**25.20**	**2,470,567,495**	**2,357,510,540**	**4.80**	**191,454**	**196,076**	**1.79**	**1.50**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	30,392.49	30,940.80	-1.77	9,464,113	9,454,797	0.10	2,468	2,543	0.32	0.33
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**30,392.49**	**30,940.80**	**-1.77**	**9,464,113**	**9,454,797**	**0.10**	**2,468**	**2,543**	**0.32**	**0.33**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,313.41	1,596.97	-17.76	56,831	74,355	-23.57	24	25	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	**1,313.41**	**1,596.97**	**-17.76**	**56,831**	**74,355**	**-23.57**	**24**	**25**	**2.31**	**2.15**
	ULTIMATE CUSTOMERS	**83,266,148.90**	**79,041,905.08**	**5.34**	**3,738,049,180**	**3,862,839,136**	**-3.23**	**1,522,160**	**1,517,883**	**2.23**	**2.05**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	11,535.51	10,480.83	10.06	718,620	811,380	-11.43	3	3	1.61	1.29
	TOTAL SALES FOR RESALE	**11,535.51**	**10,480.83**	**10.06**	**718,620**	**811,380**	**-11.43**	**3**	**3**	**1.61**	**1.29**
	TOTAL SALES OF ELECTRICITY	**83,277,684.41**	**79,052,385.91**	**5.34**	**3,738,767,800**	**3,863,650,516**	**-3.23**	**1,522,163**	**1,517,886**	**2.23**	**2.05**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**83,277,684.41**	**79,052,385.91**	**5.34**	**3,738,767,800**	**3,863,650,516**	**-3.23**	**1,522,163**	**1,517,886**	**2.23**	**2.05**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 03/03/2023 03:41:23 AM

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February 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	37	157,728,517	185.0	7,993,961.00	9,157,215.73
211	T	OH	37	157,728,517	185.0	0.00	794,349.74
211	D	OH	37	157,728,517	185.0	0.00	875,920.53
Total 211			**37**	**157,728,517**	**185.0**	**7,993,961.00**	**10,827,486.00**
212	G	OH	13	8,246,239	65.0	343,514.00	354,653.23
212	T	OH	13	8,246,239	65.0	0.00	126,329.07
212	D	OH	13	8,246,239	65.0	0.00	96,592.70
Total 212			**13**	**8,246,239**	**65.0**	**343,514.00**	**577,575.00**
213	G	OH	9	38,762,495	45.0	1,664,403.00	1,942,762.52
213	T	OH	9	38,762,495	45.0	0.00	219,420.40
213	D	OH	9	38,762,495	45.0	0.00	256,749.08
Total 213			**9**	**38,762,495**	**45.0**	**1,664,403.00**	**2,418,932.00**
216	G	OH	4	647,363	20.0	0.00	3,752.54
216	T	OH	4	647,363	20.0	0.00	8,369.46
216	D	OH	4	647,363	20.0	0.00	27,310.00
Total 216			**4**	**647,363**	**20.0**	**0.00**	**39,432.00**
221	G	OH	33	238,911,653	165.0	11,867,668.00	12,864,819.31
221	T	OH	33	238,911,653	165.0	0.00	2,595,214.22
221	D	OH	34	238,956,320	170.0	0.00	735,742.47
Total 221			**34**	**238,956,320**	**170.0**	**11,867,668.00**	**16,195,776.00**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 03/03/2023 03:41:23 AM

Go To TOC

February 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	1,100,880	10.0	0.00	5,332.33
222	T	OH	2	1,100,880	10.0	0.00	8,309.55
222	D	OH	2	1,100,880	10.0	0.00	25,856.12
Total 222			2	1,100,880	10.0	0.00	39,498.00
230	G	OH	1	12,407	5.0	678.00	678.16
230	T	OH	1	12,407	5.0	0.00	767.73
230	D	OH	1	12,407	5.0	0.00	47.11
Total 230			1	12,407	5.0	678.00	1,493.00
	Total G:		99	445,409,554	495.0	21,870,224.00	24,329,213.82
	Total T:		99	445,409,554	495.0	0.00	3,752,760.17
	Total D:		100	445,454,221	500.0	0.00	2,018,218.01
	Grand Total:		100	445,454,221	500.0	21,870,224.00	30,100,192.00

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American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

Prepared: 04/10/2023 02:06:28 PM
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State : OH Line of Business: TRANSMISSION MARCH 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	22,767,584.79	22,936,857.02	-0.74	732,894,164	784,635,683	-6.59	1,047,762	1,039,152	3.11	2.92
4400 001	WITH SPACE HEATING	11,559,014.94	12,318,804.10	-6.17	371,828,814	421,062,539	-11.69	281,006	280,494	3.11	2.93
	TOTAL RESIDENTIAL	**34,326,599.73**	**35,255,661.12**	**-2.64**	**1,104,722,978**	**1,205,698,222**	**-8.37**	**1,328,768**	**1,319,646**	**3.11**	**2.92**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	20,949,524.72	17,573,128.58	19.21	1,098,970,383	996,840,255	10.25	167,258	172,152	1.91	1.76
4420 006	PUBLIC AUTHS - SCHOOLS	2,474,311.49	1,513,891.46	63.44	114,656,243	75,742,170	51.38	2,503	2,504	2.16	2.00
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,121,188.81	1,993,746.04	6.39	106,960,592	115,839,272	-7.66	12,672	12,456	1.98	1.72
	TOTAL COMMERCIAL	**25,545,025.02**	**21,080,766.08**	**21.18**	**1,320,587,218**	**1,188,421,697**	**11.12**	**182,433**	**187,112**	**1.93**	**1.77**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	18,825,433.61	15,022,345.99	25.32	1,184,439,212	1,129,630,238	4.85	9,092	9,160	1.59	1.33
4420 004	MINE POWER	70,142.23	53,242.21	31.74	2,380,655	2,247,664	5.92	47	48	2.95	2.37
4420 005	ASSOCIATED COMPANIES	42,873.65	39,117.73	9.60	2,803,841	2,915,509	-3.83	87	90	1.53	1.34
	TOTAL INDUSTRIAL	**18,938,449.49**	**15,114,705.93**	**25.30**	**1,189,623,708**	**1,134,793,411**	**4.83**	**9,226**	**9,298**	**1.59**	**1.33**
	COMMERCIAL AND INDUSTRIAL	**44,483,474.51**	**36,195,472.01**	**22.90**	**2,510,210,926**	**2,323,215,108**	**8.05**	**191,659**	**196,410**	**1.77**	**1.56**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	30,161.29	31,290.68	-3.61	9,250,027	9,506,453	-2.70	2,468	2,541	0.33	0.33
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**30,161.29**	**31,290.68**	**-3.61**	**9,250,027**	**9,506,453**	**-2.70**	**2,468**	**2,541**	**0.33**	**0.33**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,335.45	1,906.05	-29.94	57,784	88,747	-34.89	24	25	2.31	2.15
	TOTAL OTHER SALES TO PUBLIC AUTHS	**1,335.45**	**1,906.05**	**-29.94**	**57,784**	**88,747**	**-34.89**	**24**	**25**	**2.31**	**2.15**
	ULTIMATE CUSTOMERS	**78,841,570.98**	**71,484,329.86**	**10.29**	**3,624,241,715**	**3,538,508,530**	**2.42**	**1,522,919**	**1,518,622**	**2.18**	**2.02**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	10,416.34	9,569.68	8.85	637,380	692,820	-8.00	3	3	1.63	1.38
	TOTAL SALES FOR RESALE	**10,416.34**	**9,569.68**	**8.85**	**637,380**	**692,820**	**-8.00**	**3**	**3**	**1.63**	**1.38**
	TOTAL SALES OF ELECTRICITY	**78,851,987.32**	**71,493,899.54**	**10.29**	**3,624,879,095**	**3,539,201,350**	**2.42**	**1,522,922**	**1,518,625**	**2.18**	**2.02**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**78,851,987.32**	**71,493,899.54**	**10.29**	**3,624,879,095**	**3,539,201,350**	**2.42**	**1,522,922**	**1,518,625**	**2.18**	**2.02**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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March 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	8	137,585,379	40.0	7,372,897.00	8,345,892.64
211	T	OH	8	137,585,379	40.0	0.00	682,669.71
211	D	OH	8	137,585,379	40.0	0.00	528,550.65
Total 211			**8**	**137,585,379**	**40.0**	**7,372,897.00**	**9,557,113.00**
212	G	OH	4	7,165,159	20.0	324,723.00	332,377.79
212	T	OH	4	7,165,159	20.0	0.00	106,803.08
212	D	OH	4	7,165,159	20.0	0.00	68,605.13
Total 212			**4**	**7,165,159**	**20.0**	**324,723.00**	**507,786.00**
213	G	OH	2	33,391,106	10.0	0.00	29,661.69
213	T	OH	2	33,391,106	10.0	0.00	140,191.41
213	D	OH	2	33,391,106	10.0	0.00	341,141.90
Total 213			**2**	**33,391,106**	**10.0**	**0.00**	**510,995.00**
216	G	OH	2	1,379,372	10.0	0.00	5,510.51
216	T	OH	2	1,379,372	10.0	0.00	43,545.27
216	D	OH	2	1,379,372	10.0	0.00	86,680.22
Total 216			**2**	**1,379,372**	**10.0**	**0.00**	**135,736.00**
221	G	OH	19	202,928,950	95.0	4,134,307.00	4,878,550.29
221	T	OH	19	202,928,950	95.0	0.00	760,371.76
221	D	OH	19	202,928,950	95.0	0.00	1,194,842.95
Total 221			**19**	**202,928,950**	**95.0**	**4,134,307.00**	**6,833,765.00**

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American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 04/05/2023 06:03:51 AM

Go To TOC

March 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	20,359	5.0	1,112.00	1,112.27
230	T	OH	1	20,359	5.0	0.00	1,258.51
230	D	OH	1	20,359	5.0	0.00	77.22
Total 230			1	20,359	5.0	1,112.00	2,448.00
	Total G:		36	382,470,325	180.0	11,833,039.00	13,593,105.19
	Total T:		36	382,470,325	180.0	0.00	1,734,839.74
	Total D:		36	382,470,325	180.0	0.00	2,219,898.07
	Grand Total:		36	382,470,325	180.0	11,833,039.00	17,547,843.00

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American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

Prepared: 05/08/2023 05:07:15 PM
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State : OH Line of Business: TRANSMISSION APRIL 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	23,396,505.12	22,024,365.93	6.23	706,193,148	708,854,168	-0.38	1,047,451	1,043,940	3.31	3.11
4400 001	WITH SPACE HEATING	10,826,657.05	10,616,783.38	1.98	326,699,657	341,488,648	-4.33	280,550	281,046	3.31	3.11
	TOTAL RESIDENTIAL	**34,223,162.17**	**32,641,149.31**	**4.85**	**1,032,892,805**	**1,050,342,816**	**-1.66**	**1,328,001**	**1,324,986**	**3.31**	**3.11**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	25,871,108.02	20,883,287.50	23.88	1,195,788,973	1,082,646,072	10.45	166,646	172,773	2.16	1.93
4420 006	PUBLIC AUTHS - SCHOOLS	3,318,871.51	2,142,962.86	54.87	143,800,388	106,366,350	35.19	2,586	2,499	2.31	2.01
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,538,212.53	2,184,786.84	16.18	109,123,464	110,151,445	-0.93	12,634	12,505	2.33	1.98
	TOTAL COMMERCIAL	**31,728,192.06**	**25,211,037.20**	**25.85**	**1,448,712,825**	**1,299,163,867**	**11.51**	**181,866**	**187,777**	**2.19**	**1.94**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	18,858,767.98	16,260,331.33	15.98	1,119,606,576	1,164,532,082	-3.86	8,981	9,122	1.68	1.40
4420 004	MINE POWER	71,117.45	65,897.92	7.92	2,151,438	2,040,081	5.46	47	48	3.31	3.23
4420 005	ASSOCIATED COMPANIES	51,770.85	44,050.07	17.53	2,813,714	2,739,073	2.73	70	90	1.84	1.61
	TOTAL INDUSTRIAL	**18,981,656.28**	**16,370,279.32**	**15.95**	**1,124,571,728**	**1,169,311,236**	**-3.83**	**9,098**	**9,260**	**1.69**	**1.40**
	COMMERCIAL AND INDUSTRIAL	**50,709,848.34**	**41,581,316.52**	**21.95**	**2,573,284,553**	**2,468,475,103**	**4.25**	**190,964**	**197,037**	**1.97**	**1.68**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	34,477.72	32,427.95	6.32	8,655,612	8,593,005	0.73	2,466	2,541	0.40	0.38
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**34,477.72**	**32,427.95**	**6.32**	**8,655,612**	**8,593,005**	**0.73**	**2,466**	**2,541**	**0.40**	**0.38**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,374.65	1,169.82	17.51	50,841	50,618	0.44	24	25	2.70	2.31
	TOTAL OTHER SALES TO PUBLIC AUTHS	**1,374.65**	**1,169.82**	**17.51**	**50,841**	**50,618**	**0.44**	**24**	**25**	**2.70**	**2.31**
	ULTIMATE CUSTOMERS	**84,968,862.88**	**74,256,063.60**	**14.43**	**3,614,883,811**	**3,527,461,542**	**2.48**	**1,521,455**	**1,524,589**	**2.35**	**2.11**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	12,787.12	10,552.50	21.18	621,240	662,100	-6.17	3	3	2.06	1.59
	TOTAL SALES FOR RESALE	**12,787.12**	**10,552.50**	**21.18**	**621,240**	**662,100**	**-6.17**	**3**	**3**	**2.06**	**1.59**
	TOTAL SALES OF ELECTRICITY	**84,981,650.00**	**74,266,616.10**	**14.43**	**3,615,505,051**	**3,528,123,642**	**2.48**	**1,521,458**	**1,524,592**	**2.35**	**2.10**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**84,981,650.00**	**74,266,616.10**	**14.43**	**3,615,505,051**	**3,528,123,642**	**2.48**	**1,521,458**	**1,524,592**	**2.35**	**2.10**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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April 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	20	11,693,600	100.0	157,501.00	201,086.67
211	T	OH	20	11,693,600	100.0	0.00	190,123.33
211	D	OH	20	11,693,600	100.0	0.00	305,315.00
Total 211			**20**	**11,693,600**	**100.0**	**157,501.00**	**696,525.00**
212	G	OH	5	7,935,041	25.0	419,359.00	424,756.90
212	T	OH	5	7,935,041	25.0	0.00	175,765.56
212	D	OH	5	7,935,041	25.0	0.00	62,172.54
Total 212			**5**	**7,935,041**	**25.0**	**419,359.00**	**662,695.00**
213	G	OH	6	412,197	30.0	6,432.00	9,542.70
213	T	OH	6	412,197	30.0	0.00	5,437.62
213	D	OH	6	412,197	30.0	0.00	18,707.68
Total 213			**6**	**412,197**	**30.0**	**6,432.00**	**33,688.00**
216	G	OH	3	616,907	15.0	0.00	3,515.11
216	T	OH	3	616,907	15.0	0.00	8,492.59
216	D	OH	3	616,907	15.0	0.00	27,641.30
Total 216			**3**	**616,907**	**15.0**	**0.00**	**39,649.00**
221	G	OH	35	234,121,092	175.0	3,923,303.00	4,750,854.53
221	T	OH	35	234,121,092	175.0	0.00	1,068,278.79
221	D	OH	35	234,121,092	175.0	0.00	1,379,736.68
Total 221			**35**	**234,121,092**	**175.0**	**3,923,303.00**	**7,198,870.00**

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American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 05/02/2023 08:34:39 PM

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April 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	242,880	10.0	0.00	1,429.00
222	T	OH	2	242,880	10.0	0.00	3,615.05
222	D	OH	2	242,880	10.0	0.00	12,144.95
Total 222			2	242,880	10.0	0.00	17,189.00
230	G	OH	1	20,655	5.0	1,128.00	1,128.27
230	T	OH	1	20,655	5.0	0.00	1,251.92
230	D	OH	1	20,655	5.0	0.00	76.81
Total 230			1	20,655	5.0	1,128.00	2,457.00
	Total G:		72	255,042,372	360.0	4,507,723.00	5,392,313.18
	Total T:		72	255,042,372	360.0	0.00	1,452,964.86
	Total D:		72	255,042,372	360.0	0.00	1,805,794.96
	Grand Total:		72	255,042,372	360.0	4,507,723.00	8,651,073.00

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American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

Prepared: 06/08/2023 01:12:59 PM
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State : OH Line of Business: TRANSMISSION MAY 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	21,313,587.73	21,044,626.58	1.28	642,849,392	676,870,783	-5.03	1,048,067	1,038,687	3.32	3.11
4400 001	WITH SPACE HEATING	8,160,217.26	7,978,826.22	2.27	246,104,223	256,551,630	-4.07	280,686	279,813	3.32	3.11
	TOTAL RESIDENTIAL	**29,473,804.99**	**29,023,452.80**	**1.55**	**888,953,615**	**933,422,413**	**-4.76**	**1,328,753**	**1,318,500**	**3.32**	**3.11**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	23,381,259.31	20,258,452.70	15.41	921,490,001	978,349,018	-5.81	167,243	172,423	2.54	2.07
4420 006	PUBLIC AUTHS - SCHOOLS	2,344,466.10	2,664,557.63	-12.01	81,225,099	119,247,768	-31.89	2,678	2,498	2.89	2.23
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,480,954.92	2,256,162.09	9.96	105,317,802	109,924,566	-4.19	12,668	12,509	2.36	2.05
	TOTAL COMMERCIAL	**28,206,680.33**	**25,179,172.42**	**12.02**	**1,108,032,902**	**1,207,521,352**	**-8.24**	**182,589**	**187,430**	**2.55**	**2.09**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	19,393,955.91	17,305,143.41	12.07	1,170,376,726	1,134,411,407	3.17	9,053	9,113	1.66	1.53
4420 004	MINE POWER	69,110.76	65,333.16	5.78	1,691,829	1,741,849	-2.87	47	47	4.08	3.75
4420 005	ASSOCIATED COMPANIES	50,841.15	42,396.56	19.92	2,555,429	2,353,744	8.57	54	114	1.99	1.80
	TOTAL INDUSTRIAL	**19,513,907.82**	**17,412,873.13**	**12.07**	**1,174,623,984**	**1,138,507,000**	**3.17**	**9,154**	**9,274**	**1.66**	**1.53**
	COMMERCIAL AND INDUSTRIAL	**47,720,588.15**	**42,592,045.55**	**12.04**	**2,282,656,886**	**2,346,028,352**	**-2.70**	**191,743**	**196,704**	**2.09**	**1.82**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	33,608.37	25,221.46	33.25	7,865,164	7,726,024	1.80	2,467	2,516	0.43	0.33
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**33,608.37**	**25,221.46**	**33.25**	**7,865,164**	**7,726,024**	**1.80**	**2,467**	**2,516**	**0.43**	**0.33**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,013.10	910.76	11.24	37,469	39,409	-4.92	24	24	2.70	2.31
	TOTAL OTHER SALES TO PUBLIC AUTHS	**1,013.10**	**910.76**	**11.24**	**37,469**	**39,409**	**-4.92**	**24**	**24**	**2.70**	**2.31**
	ULTIMATE CUSTOMERS	**77,229,014.61**	**71,641,630.57**	**7.80**	**3,179,513,134**	**3,287,216,198**	**-3.28**	**1,522,987**	**1,517,744**	**2.43**	**2.18**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	10,577.21	9,635.29	9.78	560,520	536,580	4.46	3	3	1.89	1.80
	TOTAL SALES FOR RESALE	**10,577.21**	**9,635.29**	**9.78**	**560,520**	**536,580**	**4.46**	**3**	**3**	**1.89**	**1.80**
	TOTAL SALES OF ELECTRICITY	**77,239,591.82**	**71,651,265.86**	**7.80**	**3,180,073,654**	**3,287,752,778**	**-3.28**	**1,522,990**	**1,517,747**	**2.43**	**2.18**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**77,239,591.82**	**71,651,265.86**	**7.80**	**3,180,073,654**	**3,287,752,778**	**-3.28**	**1,522,990**	**1,517,747**	**2.43**	**2.18**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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May 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	21	153,772,690	105.0	120,921.00	497,339.90
211	T	OH	21	153,772,690	105.0	0.00	1,030,568.68
211	D	OH	21	153,772,690	105.0	0.00	2,299,168.42
Total 211			**21**	**153,772,690**	**105.0**	**120,921.00**	**3,827,077.00**
212	G	OH	3	337,324	15.0	0.00	1,132.46
212	T	OH	3	337,324	15.0	0.00	3,021.37
212	D	OH	3	337,324	15.0	0.00	10,103.17
Total 212			**3**	**337,324**	**15.0**	**0.00**	**14,257.00**
213	G	OH	2	37,610,699	10.0	0.00	34,275.37
213	T	OH	2	37,610,699	10.0	0.00	161,661.67
213	D	OH	2	37,610,699	10.0	0.00	393,964.96
Total 213			**2**	**37,610,699**	**10.0**	**0.00**	**589,902.00**
216	G	OH	1	386,507	5.0	0.00	1,116.04
216	T	OH	1	386,507	5.0	0.00	3,506.87
216	D	OH	1	386,507	5.0	0.00	11,575.09
Total 216			**1**	**386,507**	**5.0**	**0.00**	**16,198.00**
221	G	OH	38	228,826,745	190.0	1,029,153.00	2,138,361.72
221	T	OH	38	228,826,745	190.0	0.00	1,306,152.75
221	D	OH	38	228,826,745	190.0	0.00	1,550,657.53
Total 221			**38**	**228,826,745**	**190.0**	**1,029,153.00**	**4,995,172.00**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 06/03/2023 12:16:53 AM

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May 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	1,059,141	10.0	59,469.00	70,619.40
222	T	OH	2	1,059,141	10.0	0.00	8,543.07
222	D	OH	2	1,059,141	10.0	0.00	30,111.53
Total 222			2	1,059,141	10.0	59,469.00	109,274.00
	Total G:		67	421,993,106	335.0	1,209,543.00	2,742,844.89
	Total T:		67	421,993,106	335.0	0.00	2,513,454.41
	Total D:		67	421,993,106	335.0	0.00	4,295,580.70
	Grand Total:		67	421,993,106	335.0	1,209,543.00	9,551,880.00

[redacted]

American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

Prepared: 07/10/2023 02:48:33 PM
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State : OH Line of Business: TRANSMISSION JUNE 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	25,044,327.13	27,024,234.93	-7.33	754,805,429	868,885,568	-13.13	1,047,648	1,038,292	3.32	3.11
4400 001	WITH SPACE HEATING	7,553,323.82	7,819,083.91	-3.40	227,497,564	251,308,625	-9.47	280,490	279,708	3.32	3.11
	TOTAL RESIDENTIAL	**32,597,650.95**	**34,843,318.84**	**-6.45**	**982,302,993**	**1,120,194,193**	**-12.31**	**1,328,138**	**1,318,000**	**3.32**	**3.11**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	28,579,900.51	20,841,672.22	37.13	1,278,102,833	998,774,817	27.97	167,270	172,692	2.24	2.09
4420 006	PUBLIC AUTHS - SCHOOLS	3,560,103.50	3,444,239.90	3.36	159,778,754	164,375,028	-2.80	2,669	2,494	2.23	2.10
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,646,302.85	2,481,131.40	6.66	122,741,872	122,154,881	0.48	12,701	12,516	2.16	2.03
	TOTAL COMMERCIAL	**34,786,306.86**	**26,767,043.52**	**29.96**	**1,560,623,459**	**1,285,304,726**	**21.42**	**182,640**	**187,702**	**2.23**	**2.08**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	21,401,395.66	17,257,236.23	24.01	1,268,259,060	1,243,376,360	2.00	9,220	9,110	1.69	1.39
4420 004	MINE POWER	62,102.83	60,167.43	3.22	1,494,480	1,491,265	0.22	47	48	4.16	4.03
4420 005	ASSOCIATED COMPANIES	51,028.36	42,474.91	20.14	2,498,485	2,442,709	2.28	39	93	2.04	1.74
	TOTAL INDUSTRIAL	**21,514,526.85**	**17,359,878.57**	**23.93**	**1,272,252,025**	**1,247,310,334**	**2.00**	**9,306**	**9,251**	**1.69**	**1.39**
	COMMERCIAL AND INDUSTRIAL	**56,300,833.71**	**44,126,922.09**	**27.59**	**2,832,875,484**	**2,532,615,060**	**11.86**	**191,946**	**196,953**	**1.99**	**1.74**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	35,119.42	19,871.13	76.74	7,567,952	6,950,601	8.88	2,468	2,517	0.46	0.29
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**35,119.42**	**19,871.13**	**76.74**	**7,567,952**	**6,950,601**	**8.88**	**2,468**	**2,517**	**0.46**	**0.29**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	795.50	781.27	1.82	29,422	33,806	-12.97	24	24	2.70	2.31
	TOTAL OTHER SALES TO PUBLIC AUTHS	**795.50**	**781.27**	**1.82**	**29,422**	**33,806**	**-12.97**	**24**	**24**	**2.70**	**2.31**
	ULTIMATE CUSTOMERS	**88,934,399.58**	**78,990,893.33**	**12.59**	**3,822,775,851**	**3,659,793,660**	**4.45**	**1,522,576**	**1,517,494**	**2.33**	**2.16**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	13,524.50	15,023.42	-9.98	569,760	617,940	-7.80	3	3	2.37	2.43
	TOTAL SALES FOR RESALE	**13,524.50**	**15,023.42**	**-9.98**	**569,760**	**617,940**	**-7.80**	**3**	**3**	**2.37**	**2.43**
	TOTAL SALES OF ELECTRICITY	**88,947,924.08**	**79,005,916.75**	**12.58**	**3,823,345,611**	**3,660,411,600**	**4.45**	**1,522,579**	**1,517,497**	**2.33**	**2.16**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**88,947,924.08**	**79,005,916.75**	**12.58**	**3,823,345,611**	**3,660,411,600**	**4.45**	**1,522,579**	**1,517,497**	**2.33**	**2.16**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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June 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	5	4,036,511	25.0	2,377.00	12,930.51
211	T	OH	5	4,036,511	25.0	0.00	34,048.67
211	D	OH	6	4,798,347	30.0	0.00	115,370.82
Total 211			**6**	**4,798,347**	**30.0**	**2,377.00**	**162,350.00**
212	G	OH	5	1,577,959	25.0	3,596.00	11,799.31
212	T	OH	5	1,577,959	25.0	0.00	24,954.23
212	D	OH	5	1,577,959	25.0	0.00	81,835.46
Total 212			**5**	**1,577,959**	**25.0**	**3,596.00**	**118,589.00**
213	G	OH	1	157,892	5.0	0.00	447.57
213	T	OH	1	157,892	5.0	0.00	1,406.38
213	D	OH	1	157,892	5.0	0.00	4,642.05
Total 213			**1**	**157,892**	**5.0**	**0.00**	**6,496.00**
221	G	OH	19	139,627,605	95.0	281,864.00	900,889.59
221	T	OH	19	139,627,605	95.0	0.00	545,591.83
221	D	OH	19	139,627,605	95.0	0.00	988,938.58
Total 221			**19**	**139,627,605**	**95.0**	**281,864.00**	**2,435,420.00**
230	G	OH	1	12,176	5.0	1,282.00	1,282.13
230	T	OH	1	12,176	5.0	0.00	613.24
230	D	OH	1	12,176	5.0	0.00	37.63
Total 230			**1**	**12,176**	**5.0**	**1,282.00**	**1,933.00**

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American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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June 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
	Total G:		31	145,412,143	155.0	289,119.00	927,349.11
	Total T:		31	145,412,143	155.0	0.00	606,614.35
	Total D:		32	146,173,979	160.0	0.00	1,190,824.54
	Grand Total:		32	146,173,979	160.0	289,119.00	2,724,788.00

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American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

Prepared: 08/10/2023 11:36:47 AM
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State : OH Line of Business: TRANSMISSION JULY 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	31,579,146.83	34,258,211.04	-7.82	952,789,443	1,101,525,456	-13.50	1,047,984	1,039,136	3.31	3.11
4400 001	WITH SPACE HEATING	8,691,174.86	9,160,926.55	-5.13	262,137,669	294,437,304	-10.97	280,636	280,032	3.32	3.11
	TOTAL RESIDENTIAL	**40,270,321.69**	**43,419,137.59**	**-7.25**	**1,214,927,112**	**1,395,962,760**	**-12.97**	**1,328,620**	**1,319,168**	**3.31**	**3.11**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	25,252,017.13	23,447,797.05	7.69	1,078,373,574	1,205,610,748	-10.55	167,417	172,693	2.34	1.94
4420 006	PUBLIC AUTHS - SCHOOLS	2,993,567.80	2,000,626.99	49.63	134,916,672	85,383,390	58.01	2,671	2,485	2.22	2.34
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,786,241.39	2,529,107.61	10.17	117,467,808	128,291,274	-8.44	12,703	12,496	2.37	1.97
	TOTAL COMMERCIAL	**31,031,826.32**	**27,977,531.65**	**10.92**	**1,330,758,054**	**1,419,285,412**	**-6.24**	**182,791**	**187,674**	**2.33**	**1.97**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	19,859,988.99	17,790,665.71	11.63	1,195,330,302	1,256,695,171	-4.88	9,443	9,108	1.66	1.42
4420 004	MINE POWER	51,693.42	64,334.26	-19.65	1,058,015	1,504,564	-29.68	44	46	4.89	4.28
4420 005	ASSOCIATED COMPANIES	49,765.09	42,657.35	16.66	2,534,929	2,442,108	3.80	23	95	1.96	1.75
	TOTAL INDUSTRIAL	**19,961,447.50**	**17,897,657.32**	**11.53**	**1,198,923,246**	**1,260,641,843**	**-4.90**	**9,510**	**9,249**	**1.66**	**1.42**
	COMMERCIAL AND INDUSTRIAL	**50,993,273.82**	**45,875,188.97**	**11.16**	**2,529,681,300**	**2,679,927,255**	**-5.61**	**192,301**	**196,923**	**2.02**	**1.71**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	35,969.03	32,029.52	12.30	7,948,505	8,224,230	-3.35	2,465	2,526	0.45	0.39
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**35,969.03**	**32,029.52**	**12.30**	**7,948,505**	**8,224,230**	**-3.35**	**2,465**	**2,526**	**0.45**	**0.39**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	768.18	819.02	-6.21	28,410	35,439	-19.83	24	24	2.70	2.31
	TOTAL OTHER SALES TO PUBLIC AUTHS	**768.18**	**819.02**	**-6.21**	**28,410**	**35,439**	**-19.83**	**24**	**24**	**2.70**	**2.31**
	ULTIMATE CUSTOMERS	**91,300,332.72**	**89,327,175.10**	**2.21**	**3,752,585,327**	**4,084,149,684**	**-8.12**	**1,523,410**	**1,518,641**	**2.43**	**2.19**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	16,113.33	16,057.68	0.35	684,840	780,900	-12.30	3	3	2.35	2.06
	TOTAL SALES FOR RESALE	**16,113.33**	**16,057.68**	**0.35**	**684,840**	**780,900**	**-12.30**	**3**	**3**	**2.35**	**2.06**
	TOTAL SALES OF ELECTRICITY	**91,316,446.05**	**89,343,232.78**	**2.21**	**3,753,270,167**	**4,084,930,584**	**-8.12**	**1,523,413**	**1,518,644**	**2.43**	**2.19**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**91,316,446.05**	**89,343,232.78**	**2.21**	**3,753,270,167**	**4,084,930,584**	**-8.12**	**1,523,413**	**1,518,644**	**2.43**	**2.19**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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July 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	12	154,342,649	60.0	142,817.00	348,449.82
211	T	OH	12	154,342,649	60.0	0.00	717,005.52
211	D	OH	12	154,342,649	60.0	0.00	1,687,825.66
Total 211			**12**	**154,342,649**	**60.0**	**142,817.00**	**2,753,281.00**
212	G	OH	2	1,122,345	10.0	0.00	5,688.26
212	T	OH	2	1,122,345	10.0	0.00	17,392.73
212	D	OH	2	1,122,345	10.0	0.00	57,525.01
Total 212			**2**	**1,122,345**	**10.0**	**0.00**	**80,606.00**
213	G	OH	3	230,127	15.0	0.00	923.33
213	T	OH	3	230,127	15.0	0.00	2,040.71
213	D	OH	3	230,127	15.0	0.00	6,944.96
Total 213			**3**	**230,127**	**15.0**	**0.00**	**9,909.00**
216	G	OH	1	90,050	5.0	0.00	506.87
216	T	OH	1	90,050	5.0	0.00	762.51
216	D	OH	1	90,050	5.0	0.00	2,718.62
Total 216			**1**	**90,050**	**5.0**	**0.00**	**3,988.00**
221	G	OH	25	146,614,714	125.0	183,314.00	837,625.42
221	T	OH	25	146,614,714	125.0	0.00	601,166.89
221	D	OH	25	146,614,714	125.0	0.00	1,134,058.69
Total 221			**25**	**146,614,714**	**125.0**	**183,314.00**	**2,572,851.00**

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American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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July 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	1	131,407	5.0	0.00	739.72
222	T	OH	1	131,407	5.0	0.00	1,112.78
222	D	OH	1	131,407	5.0	0.00	3,967.50
Total 222			1	131,407	5.0	0.00	5,820.00
230	G	OH	1	16,504	5.0	1,630.00	1,632.10
230	T	OH	1	16,504	5.0	0.00	9,907.96
230	D	OH	1	16,504	5.0	0.00	607.94
Total 230			1	16,504	5.0	1,630.00	12,148.00
	Total G:		45	302,547,796	225.0	327,761.00	1,195,565.52
	Total T:		45	302,547,796	225.0	0.00	1,349,389.10
	Total D:		45	302,547,796	225.0	0.00	2,893,648.38
	Grand Total:		45	302,547,796	225.0	327,761.00	5,438,603.00

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American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

Prepared: 09/11/2023 05:51:35 AM
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State : OH Line of Business: TRANSMISSION AUGUST 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	34,944,086.79	33,990,818.89	2.80	1,054,478,232	1,093,346,493	-3.55	1,048,615	1,039,279	3.31	3.11
4400 001	WITH SPACE HEATING	9,280,840.38	9,041,735.70	2.64	279,960,100	290,804,623	-3.73	280,763	279,967	3.32	3.11
	TOTAL RESIDENTIAL	**44,224,927.17**	**43,032,554.59**	**2.77**	**1,334,438,332**	**1,384,151,116**	**-3.59**	**1,329,378**	**1,319,246**	**3.31**	**3.11**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	28,571,509.15	23,135,848.08	23.49	1,286,746,229	1,209,764,617	6.36	167,320	172,941	2.22	1.91
4420 006	PUBLIC AUTHS - SCHOOLS	3,332,907.34	2,761,836.75	20.68	143,217,870	138,484,255	3.42	2,676	2,494	2.33	1.99
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,908,694.66	2,560,701.81	13.59	128,171,814	130,272,783	-1.61	12,719	12,551	2.27	1.97
	TOTAL COMMERCIAL	**34,813,111.15**	**28,458,386.64**	**22.33**	**1,558,135,913**	**1,478,521,655**	**5.38**	**182,715**	**187,986**	**2.23**	**1.92**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	20,873,486.75	18,471,573.35	13.00	1,230,729,353	1,185,141,980	3.85	8,959	9,150	1.70	1.56
4420 004	MINE POWER	32,072.94	64,023.75	-49.90	364,889	1,543,736	-76.36	44	48	8.79	4.15
4420 005	ASSOCIATED COMPANIES	50,744.76	41,513.78	22.24	2,614,128	2,285,289	14.39	16	96	1.94	1.82
	TOTAL INDUSTRIAL	**20,956,304.45**	**18,577,110.88**	**12.81**	**1,233,708,370**	**1,188,971,005**	**3.76**	**9,019**	**9,294**	**1.70**	**1.56**
	COMMERCIAL AND INDUSTRIAL	**55,769,415.60**	**47,035,497.52**	**18.57**	**2,791,844,283**	**2,667,492,660**	**4.66**	**191,734**	**197,280**	**2.00**	**1.76**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	33,008.36	31,906.53	3.45	8,159,148	8,373,005	-2.55	2,462	2,516	0.40	0.38
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**33,008.36**	**31,906.53**	**3.45**	**8,159,148**	**8,373,005**	**-2.55**	**2,462**	**2,516**	**0.40**	**0.38**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	653.97	590.26	10.79	24,187	25,540	-5.30	24	24	2.70	2.31
	TOTAL OTHER SALES TO PUBLIC AUTHS	**653.97**	**590.26**	**10.79**	**24,187**	**25,540**	**-5.30**	**24**	**24**	**2.70**	**2.31**
	ULTIMATE CUSTOMERS	**100,028,005.10**	**90,100,548.90**	**11.02**	**4,134,465,950**	**4,060,042,321**	**1.83**	**1,523,598**	**1,519,066**	**2.42**	**2.22**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	16,704.23	15,634.20	6.84	753,540	737,040	2.24	3	3	2.22	2.12
	TOTAL SALES FOR RESALE	**16,704.23**	**15,634.20**	**6.84**	**753,540**	**737,040**	**2.24**	**3**	**3**	**2.22**	**2.12**
	TOTAL SALES OF ELECTRICITY	**100,044,709.33**	**90,116,183.10**	**11.02**	**4,135,219,490**	**4,060,779,361**	**1.83**	**1,523,601**	**1,519,069**	**2.42**	**2.22**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**100,044,709.33**	**90,116,183.10**	**11.02**	**4,135,219,490**	**4,060,779,361**	**1.83**	**1,523,601**	**1,519,069**	**2.42**	**2.22**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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August 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	12	224,748,016	60.0	517,355.00	793,706.01
211	T	OH	12	224,748,016	60.0	0.00	1,007,693.24
211	D	OH	13	225,868,717	65.0	0.00	2,395,679.75
Total 211			**13**	**225,868,717**	**65.0**	**517,355.00**	**4,197,079.00**
212	G	OH	4	1,362,311	20.0	14,845.00	28,653.61
212	T	OH	4	1,362,311	20.0	0.00	22,532.15
212	D	OH	4	1,362,311	20.0	0.00	61,151.24
Total 212			**4**	**1,362,311**	**20.0**	**14,845.00**	**112,337.00**
213	G	OH	2	196,615	10.0	0.00	665.43
213	T	OH	2	196,615	10.0	0.00	1,767.61
213	D	OH	2	196,615	10.0	0.00	5,912.96
Total 213			**2**	**196,615**	**10.0**	**0.00**	**8,346.00**
216	G	OH	2	450,846	10.0	0.00	1,299.66
216	T	OH	2	450,846	10.0	0.00	4,083.84
216	D	OH	2	450,846	10.0	0.00	13,479.50
Total 216			**2**	**450,846**	**10.0**	**0.00**	**18,863.00**
221	G	OH	11	123,105,942	55.0	16,057.00	545,931.76
221	T	OH	11	123,105,942	55.0	0.00	472,223.72
221	D	OH	11	123,105,942	55.0	0.00	832,785.52
Total 221			**11**	**123,105,942**	**55.0**	**16,057.00**	**1,850,941.00**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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August 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	10,011	5.0	989.00	989.02
230	T	OH	1	10,011	5.0	0.00	73.48
230	D	OH	1	10,011	5.0	0.00	4.50
Total 230			1	10,011	5.0	989.00	1,067.00
	Total G:		32	349,873,741	160.0	549,246.00	1,371,245.49
	Total T:		32	349,873,741	160.0	0.00	1,508,374.04
	Total D:		33	350,994,442	165.0	0.00	3,309,013.47
	Grand Total:		33	350,994,442	165.0	549,246.00	6,188,633.00

American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH Line of Business: TRANSMISSION SEPTEMBER 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	31,837,027.92	30,115,010.63	5.72	960,832,874	968,864,547	-0.83	1,049,592	1,039,678	3.31	3.11
4400 001	WITH SPACE HEATING	8,719,868.60	8,256,081.89	5.62	263,068,203	265,567,432	-0.94	280,801	279,920	3.31	3.11
	TOTAL RESIDENTIAL	**40,556,896.52**	**38,371,092.52**	**5.70**	**1,223,901,077**	**1,234,431,979**	**-0.85**	**1,330,393**	**1,319,598**	**3.31**	**3.11**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	28,467,918.11	22,648,850.31	25.69	1,262,798,388	1,185,639,399	6.51	167,211	172,016	2.25	1.91
4420 006	PUBLIC AUTHS - SCHOOLS	2,713,249.86	2,912,018.80	-6.83	92,412,059	134,228,767	-31.15	2,684	2,497	2.94	2.17
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,895,961.63	2,396,265.71	20.85	126,911,317	119,773,446	5.96	12,734	12,543	2.28	2.00
	TOTAL COMMERCIAL	**34,077,129.60**	**27,957,134.82**	**21.89**	**1,482,121,764**	**1,439,641,612**	**2.95**	**182,629**	**187,056**	**2.30**	**1.94**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	18,649,959.21	17,674,810.16	5.52	1,067,965,793	1,252,735,669	-14.75	8,911	9,083	1.75	1.41
4420 004	MINE POWER	33,568.48	65,237.09	-48.54	380,094	1,582,313	-75.98	42	46	8.83	4.12
4420 005	ASSOCIATED COMPANIES	44,777.46	41,453.39	8.02	2,218,930	2,344,698	-5.36	15	95	2.02	1.77
	TOTAL INDUSTRIAL	**18,728,305.15**	**17,781,500.64**	**5.32**	**1,070,564,817**	**1,256,662,680**	**-14.81**	**8,968**	**9,224**	**1.75**	**1.41**
	COMMERCIAL AND INDUSTRIAL	**52,805,434.75**	**45,738,635.46**	**15.45**	**2,552,686,581**	**2,696,304,292**	**-5.33**	**191,597**	**196,280**	**2.07**	**1.70**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	35,462.67	31,675.13	11.96	8,924,510	8,941,099	-0.19	2,470	2,510	0.40	0.35
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**35,462.67**	**31,675.13**	**11.96**	**8,924,510**	**8,941,099**	**-0.19**	**2,470**	**2,510**	**0.40**	**0.35**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	829.05	661.37	25.35	30,662	28,617	7.15	24	24	2.70	2.31
	TOTAL OTHER SALES TO PUBLIC AUTHS	**829.05**	**661.37**	**25.35**	**30,662**	**28,617**	**7.15**	**24**	**24**	**2.70**	**2.31**
	ULTIMATE CUSTOMERS	**93,398,622.99**	**84,142,064.48**	**11.00**	**3,785,542,830**	**3,939,705,987**	**-3.91**	**1,524,484**	**1,518,412**	**2.47**	**2.14**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	15,967.66	14,869.57	7.38	673,380	736,020	-8.51	3	3	2.37	2.02
	TOTAL SALES FOR RESALE	**15,967.66**	**14,869.57**	**7.38**	**673,380**	**736,020**	**-8.51**	**3**	**3**	**2.37**	**2.02**
	TOTAL SALES OF ELECTRICITY	**93,414,590.65**	**84,156,934.05**	**11.00**	**3,786,216,210**	**3,940,442,007**	**-3.91**	**1,524,487**	**1,518,415**	**2.47**	**2.14**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**93,414,590.65**	**84,156,934.05**	**11.00**	**3,786,216,210**	**3,940,442,007**	**-3.91**	**1,524,487**	**1,518,415**	**2.47**	**2.14**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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September 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	18	230,728,814	90.0	451,179.00	742,699.32
211	T	OH	18	230,728,814	90.0	0.00	1,101,621.39
211	D	OH	18	230,728,814	90.0	0.00	2,625,664.29
Total 211			**18**	**230,728,814**	**90.0**	**451,179.00**	**4,469,985.00**
212	G	OH	1	2,046,774	5.0	202,176.00	241,287.38
212	T	OH	1	2,046,774	5.0	0.00	24,873.25
212	D	OH	1	2,046,774	5.0	0.00	18,843.37
Total 212			**1**	**2,046,774**	**5.0**	**202,176.00**	**285,004.00**
213	G	OH	3	55,074,334	15.0	0.00	45,261.56
213	T	OH	3	55,074,334	15.0	0.00	213,420.44
213	D	OH	3	55,074,334	15.0	0.00	520,200.00
Total 213			**3**	**55,074,334**	**15.0**	**0.00**	**778,882.00**
221	G	OH	23	252,598,593	115.0	14,829.00	852,934.56
221	T	OH	23	252,598,593	115.0	0.00	829,650.58
221	D	OH	23	252,598,593	115.0	0.00	1,208,914.86
Total 221			**23**	**252,598,593**	**115.0**	**14,829.00**	**2,891,500.00**
222	G	OH	1	147,434	5.0	0.00	975.24
222	T	OH	1	147,434	5.0	0.00	1,467.08
222	D	OH	1	147,434	5.0	0.00	5,230.68
Total 222			**1**	**147,434**	**5.0**	**0.00**	**7,673.00**

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American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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September 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
	Total G:		46	540,595,949	230.0	668,184.00	1,883,158.06
	Total T:		46	540,595,949	230.0	0.00	2,171,032.74
	Total D:		46	540,595,949	230.0	0.00	4,378,853.20
	Grand Total:		46	540,595,949	230.0	668,184.00	8,433,044.00

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American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

Prepared: 11/08/2023 01:20:08 AM
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State : OH Line of Business: TRANSMISSION OCTOBER 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	23,067,148.48	21,757,379.16	6.02	696,679,413	700,448,499	-0.54	1,050,138	1,039,673	3.31	3.11
4400 001	WITH SPACE HEATING	7,079,398.48	7,120,988.19	-0.58	213,756,494	229,162,769	-6.72	280,925	280,045	3.31	3.11
	TOTAL RESIDENTIAL	**30,146,546.96**	**28,878,367.35**	**4.39**	**910,435,907**	**929,611,268**	**-2.06**	**1,331,063**	**1,319,718**	**3.31**	**3.11**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	26,821,528.87	21,115,874.14	27.02	1,157,220,818	1,027,371,039	12.64	166,976	172,016	2.32	2.06
4420 006	PUBLIC AUTHS - SCHOOLS	4,285,109.89	3,376,977.76	26.89	185,597,180	162,669,403	14.09	2,686	2,475	2.31	2.08
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,632,218.10	2,380,887.33	10.56	112,010,523	115,266,036	-2.82	12,743	12,549	2.35	2.07
	TOTAL COMMERCIAL	**33,738,856.86**	**26,873,739.23**	**25.55**	**1,454,828,521**	**1,305,306,478**	**11.45**	**182,405**	**187,040**	**2.32**	**2.06**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	21,907,926.80	15,967,597.63	37.20	1,259,019,527	985,053,119	27.81	8,903	9,080	1.74	1.62
4420 004	MINE POWER	32,718.23	66,657.23	-50.92	341,314	1,620,331	-78.94	44	48	9.59	4.11
4420 005	ASSOCIATED COMPANIES	45,191.20	41,687.68	8.40	2,288,892	2,301,010	-0.53	15	98	1.97	1.81
	TOTAL INDUSTRIAL	**21,985,836.23**	**16,075,942.54**	**36.76**	**1,261,649,733**	**988,974,460**	**27.57**	**8,962**	**9,226**	**1.74**	**1.63**
	COMMERCIAL AND INDUSTRIAL	**55,724,693.09**	**42,949,681.77**	**29.74**	**2,716,478,254**	**2,294,280,938**	**18.40**	**191,367**	**196,266**	**2.05**	**1.87**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	34,540.91	31,485.27	9.70	9,526,024	9,714,170	-1.94	2,450	2,508	0.36	0.32
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**34,540.91**	**31,485.27**	**9.70**	**9,526,024**	**9,714,170**	**-1.94**	**2,450**	**2,508**	**0.36**	**0.32**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	637.12	676.43	-5.81	23,563	29,270	-19.50	24	24	2.70	2.31
	TOTAL OTHER SALES TO PUBLIC AUTHS	**637.12**	**676.43**	**-5.81**	**23,563**	**29,270**	**-19.50**	**24**	**24**	**2.70**	**2.31**
	ULTIMATE CUSTOMERS	**85,906,418.08**	**71,860,210.82**	**19.55**	**3,636,463,748**	**3,233,635,646**	**12.46**	**1,524,904**	**1,518,516**	**2.36**	**2.22**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	13,064.96	11,761.96	11.08	536,460	552,060	-2.83	3	3	2.44	2.13
	TOTAL SALES FOR RESALE	**13,064.96**	**11,761.96**	**11.08**	**536,460**	**552,060**	**-2.83**	**3**	**3**	**2.44**	**2.13**
	TOTAL SALES OF ELECTRICITY	**85,919,483.04**	**71,871,972.78**	**19.55**	**3,637,000,208**	**3,234,187,706**	**12.45**	**1,524,907**	**1,518,519**	**2.36**	**2.22**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**85,919,483.04**	**71,871,972.78**	**19.55**	**3,637,000,208**	**3,234,187,706**	**12.45**	**1,524,907**	**1,518,519**	**2.36**	**2.22**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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October 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	16	230,754,070	80.0	584,275.00	857,387.50
211	T	OH	16	230,754,070	80.0	0.00	1,023,727.44
211	D	OH	16	230,754,070	80.0	0.00	2,422,245.06
Total 211			**16**	**230,754,070**	**80.0**	**584,275.00**	**4,303,360.00**
212	G	OH	4	4,037,596	20.0	273,508.00	329,320.81
212	T	OH	4	4,037,596	20.0	0.00	48,425.65
212	D	OH	4	4,037,596	20.0	0.00	77,915.54
Total 212			**4**	**4,037,596**	**20.0**	**273,508.00**	**455,662.00**
216	G	OH	1	249,736	5.0	0.00	742.19
216	T	OH	1	249,736	5.0	0.00	2,332.14
216	D	OH	1	249,736	5.0	0.00	7,697.67
Total 216			**1**	**249,736**	**5.0**	**0.00**	**10,772.00**
221	G	OH	17	90,381,645	85.0	15,088.00	474,912.69
221	T	OH	17	90,381,645	85.0	0.00	559,508.83
221	D	OH	18	90,525,480	90.0	0.00	739,052.48
Total 221			**18**	**90,525,480**	**90.0**	**15,088.00**	**1,773,474.00**
230	G	OH	1	10,813	5.0	1,037.00	1,037.09
230	T	OH	1	10,813	5.0	0.00	439.91
230	D	OH	1	10,813	5.0	0.00	27.00
Total 230			**1**	**10,813**	**5.0**	**1,037.00**	**1,504.00**

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American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 11/02/2023 09:37:49 PM

Go To TOC

October 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
	Total G:		39	325,433,860	195.0	873,908.00	1,663,400.28
	Total T:		39	325,433,860	195.0	0.00	1,634,433.97
	Total D:		40	325,577,695	200.0	0.00	3,246,937.75
	Grand Total:		40	325,577,695	200.0	873,908.00	6,544,772.00

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American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

Prepared: 12/08/2023 01:18:41 AM
Go To TOC

State : OH Line of Business: TRANSMISSION NOVEMBER 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	21,544,405.77	19,909,446.05	8.21	651,058,901	641,229,226	1.53	1,051,993	1,040,851	3.31	3.10
4400 001	WITH SPACE HEATING	8,518,431.35	8,158,846.22	4.41	257,275,390	262,606,274	-2.03	281,474	280,284	3.31	3.11
	TOTAL RESIDENTIAL	**30,062,837.12**	**28,068,292.27**	**7.11**	**908,334,291**	**903,835,500**	**0.50**	**1,333,467**	**1,321,135**	**3.31**	**3.11**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	26,457,032.03	20,199,074.13	30.98	1,135,215,791	1,004,012,520	13.07	166,934	171,903	2.33	2.01
4420 006	PUBLIC AUTHS - SCHOOLS	2,875,524.57	2,381,725.83	20.73	112,551,000	108,629,689	3.61	2,692	2,474	2.55	2.19
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,490,715.99	2,083,906.20	19.52	105,803,868	102,048,313	3.68	12,798	12,558	2.35	2.04
	TOTAL COMMERCIAL	**31,823,272.59**	**24,664,706.16**	**29.02**	**1,353,570,659**	**1,214,690,522**	**11.43**	**182,424**	**186,935**	**2.35**	**2.03**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	18,595,922.47	17,996,361.26	3.33	1,014,902,204	1,227,795,614	-17.34	8,891	9,088	1.83	1.47
4420 004	MINE POWER	32,087.46	71,560.65	-55.16	392,708	1,958,778	-79.95	43	47	8.17	3.65
4420 005	ASSOCIATED COMPANIES	44,927.69	42,072.16	6.79	2,260,436	2,512,073	-10.02	15	96	1.99	1.67
	TOTAL INDUSTRIAL	**18,672,937.62**	**18,109,994.07**	**3.11**	**1,017,555,348**	**1,232,266,465**	**-17.42**	**8,949**	**9,231**	**1.84**	**1.47**
	COMMERCIAL AND INDUSTRIAL	**50,496,210.21**	**42,774,700.23**	**18.05**	**2,371,126,007**	**2,446,956,987**	**-3.10**	**191,373**	**196,166**	**2.13**	**1.75**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	34,530.72	30,756.62	12.27	9,960,077	9,973,789	-0.14	2,449	2,506	0.35	0.31
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**34,530.72**	**30,756.62**	**12.27**	**9,960,077**	**9,973,789**	**-0.14**	**2,449**	**2,506**	**0.35**	**0.31**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	860.15	824.39	4.34	31,812	35,671	-10.82	24	24	2.70	2.31
	TOTAL OTHER SALES TO PUBLIC AUTHS	**860.15**	**824.39**	**4.34**	**31,812**	**35,671**	**-10.82**	**24**	**24**	**2.70**	**2.31**
	ULTIMATE CUSTOMERS	**80,594,438.20**	**70,874,573.51**	**13.71**	**3,289,452,187**	**3,360,801,947**	**-2.12**	**1,527,313**	**1,519,831**	**2.45**	**2.11**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	10,475.62	9,156.93	14.40	550,020	519,480	5.88	3	3	1.90	1.76
	TOTAL SALES FOR RESALE	**10,475.62**	**9,156.93**	**14.40**	**550,020**	**519,480**	**5.88**	**3**	**3**	**1.90**	**1.76**
	TOTAL SALES OF ELECTRICITY	**80,604,913.82**	**70,883,730.44**	**13.71**	**3,290,002,207**	**3,361,321,427**	**-2.12**	**1,527,316**	**1,519,834**	**2.45**	**2.11**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**80,604,913.82**	**70,883,730.44**	**13.71**	**3,290,002,207**	**3,361,321,427**	**-2.12**	**1,527,316**	**1,519,834**	**2.45**	**2.11**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 12/04/2023 04:33:20 PM

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November 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	16	245,099,505	80.0	355,410.00	636,507.26
211	T	OH	16	245,099,505	80.0	0.00	1,093,768.44
211	D	OH	17	246,499,511	85.0	0.00	2,630,000.30
Total 211			**17**	**246,499,511**	**85.0**	**355,410.00**	**4,360,276.00**
212	G	OH	3	7,234,721	15.0	1,828.00	8,610.76
212	T	OH	3	7,234,721	15.0	0.00	31,078.10
212	D	OH	3	7,234,721	15.0	0.00	75,960.14
Total 212			**3**	**7,234,721**	**15.0**	**1,828.00**	**115,649.00**
216	G	OH	3	299,501	15.0	0.00	1,321.68
216	T	OH	3	299,501	15.0	0.00	2,826.97
216	D	OH	3	299,501	15.0	0.00	9,653.35
Total 216			**3**	**299,501**	**15.0**	**0.00**	**13,802.00**
221	G	OH	15	195,630,316	75.0	794.00	640,984.31
221	T	OH	15	195,630,316	75.0	0.00	631,735.52
221	D	OH	15	195,630,316	75.0	0.00	1,125,537.17
Total 221			**15**	**195,630,316**	**75.0**	**794.00**	**2,398,257.00**
230	G	OH	1	21,500	5.0	2,062.00	2,062.21
230	T	OH	1	21,500	5.0	0.00	966.49
230	D	OH	1	21,500	5.0	0.00	59.30
Total 230			**1**	**21,500**	**5.0**	**2,062.00**	**3,088.00**

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American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 12/04/2023 04:33:20 PM

Go To TOC

November 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
	Total G:		38	448,285,543	190.0	360,094.00	1,289,486.22
	Total T:		38	448,285,543	190.0	0.00	1,760,375.52
	Total D:		39	449,685,549	195.0	0.00	3,841,210.26
	Grand Total:		39	449,685,549	195.0	360,094.00	6,891,072.00

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American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

Prepared: 01/08/2024 01:19:16 AM
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State : OH Line of Business: TRANSMISSION DECEMBER 2023 9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues This YR	Operating Revenues Last YR	Operating Revenues % Chng	Kilowatt -Hour Sales This YR	Kilowatt -Hour Sales Last YR	Kilowatt -Hour Sales % Chng	Customers This YR	Customers Last YR	Cents Per Kwh 2023	Cents Per Kwh 2022
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	27,622,744.13	26,775,269.82	3.17	834,552,391	862,165,430	-3.20	1,052,331	1,041,889	3.31	3.11
4400 001	WITH SPACE HEATING	13,338,835.29	13,453,563.84	-0.85	402,685,376	432,835,641	-6.97	281,324	280,791	3.31	3.11
	TOTAL RESIDENTIAL	**40,961,579.42**	**40,228,833.66**	**1.82**	**1,237,237,767**	**1,295,001,071**	**-4.46**	**1,333,655**	**1,322,680**	**3.31**	**3.11**
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	26,987,998.74	20,917,064.74	29.02	1,265,655,528	1,154,090,716	9.67	166,356	171,239	2.13	1.81
4420 006	PUBLIC AUTHS - SCHOOLS	2,697,022.90	2,400,120.54	12.37	119,582,981	121,862,369	-1.87	2,685	2,471	2.26	1.97
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,461,117.96	2,196,442.28	12.05	117,708,250	121,564,832	-3.17	12,762	12,560	2.09	1.81
	TOTAL COMMERCIAL	**32,146,139.60**	**25,513,627.56**	**26.00**	**1,502,946,759**	**1,397,517,917**	**7.54**	**181,803**	**186,270**	**2.14**	**1.83**
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	19,391,246.50	16,435,409.04	17.98	1,198,817,070	1,045,583,014	14.66	8,831	9,038	1.62	1.57
4420 004	MINE POWER	33,297.75	74,581.82	-55.35	638,324	2,505,841	-74.53	41	47	5.22	2.98
4420 005	ASSOCIATED COMPANIES	46,346.30	43,428.50	6.72	2,973,055	3,154,168	-5.74	15	95	1.56	1.38
	TOTAL INDUSTRIAL	**19,470,890.55**	**16,553,419.36**	**17.62**	**1,202,428,449**	**1,051,243,023**	**14.38**	**8,887**	**9,180**	**1.62**	**1.57**
	COMMERCIAL AND INDUSTRIAL	**51,617,030.15**	**42,067,046.92**	**22.70**	**2,705,375,208**	**2,448,760,940**	**10.48**	**190,690**	**195,450**	**1.91**	**1.72**
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	35,525.44	31,866.00	11.48	10,653,778	10,970,245	-2.88	2,445	2,495	0.33	0.29
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	**35,525.44**	**31,866.00**	**11.48**	**10,653,778**	**10,970,245**	**-2.88**	**2,445**	**2,495**	**0.33**	**0.29**
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,187.96	1,286.42	-7.65	43,936	55,662	-21.07	24	24	2.70	2.31
	TOTAL OTHER SALES TO PUBLIC AUTHS	**1,187.96**	**1,286.42**	**-7.65**	**43,936**	**55,662**	**-21.07**	**24**	**24**	**2.70**	**2.31**
	ULTIMATE CUSTOMERS	**92,615,322.97**	**82,329,033.00**	**12.49**	**3,953,310,689**	**3,754,787,918**	**5.29**	**1,526,814**	**1,520,649**	**2.34**	**2.19**
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	11,926.29	10,767.73	10.76	708,060	750,180	-5.61	3	3	1.68	1.44
	TOTAL SALES FOR RESALE	**11,926.29**	**10,767.73**	**10.76**	**708,060**	**750,180**	**-5.61**	**3**	**3**	**1.68**	**1.44**
	TOTAL SALES OF ELECTRICITY	**92,627,249.26**	**82,339,800.73**	**12.49**	**3,954,018,749**	**3,755,538,098**	**5.29**	**1,526,817**	**1,520,652**	**2.34**	**2.19**
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL PROVISION FOR REFUND	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OTHER OPERATING REVENUES	**0.00**	**0.00**	**100.00**	**0**	**0**	**100.00**	**0**	**0**	**0.00**	**0.00**
	TOTAL OPERATING REVENUES TRANSMISSION	**92,627,249.26**	**82,339,800.73**	**12.49**	**3,954,018,749**	**3,755,538,098**	**5.29**	**1,526,817**	**1,520,652**	**2.34**	**2.19**

American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 01/04/2024 12:54:53 AM

Go To TOC

December 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	25	261,382,784	125.0	24,247.00	274,526.72
211	T	OH	25	261,382,784	125.0	0.00	1,072,439.32
211	D	OH	26	262,627,377	130.0	0.00	2,660,887.96
Total 211			**26**	**262,627,377**	**130.0**	**24,247.00**	**4,007,854.00**
212	G	OH	7	11,686,586	35.0	2,983.00	16,984.88
212	T	OH	7	11,686,586	35.0	0.00	51,883.11
212	D	OH	7	11,686,586	35.0	0.00	142,183.01
Total 212			**7**	**11,686,586**	**35.0**	**2,983.00**	**211,051.00**
213	G	OH	3	167,768	15.0	0.00	993.83
213	T	OH	3	167,768	15.0	0.00	1,653.93
213	D	OH	3	167,768	15.0	0.00	5,816.24
Total 213			**3**	**167,768**	**15.0**	**0.00**	**8,464.00**
216	G	OH	2	256,532	10.0	0.00	1,063.16
216	T	OH	2	256,532	10.0	0.00	2,399.14
216	D	OH	2	256,532	10.0	0.00	8,147.70
Total 216			**2**	**256,532**	**10.0**	**0.00**	**11,610.00**
221	G	OH	26	166,539,902	130.0	2,283.00	764,474.15
221	T	OH	26	166,539,902	130.0	0.00	683,936.40
221	D	OH	26	166,539,902	130.0	0.00	1,212,723.45
Total 221			**26**	**166,539,902**	**130.0**	**2,283.00**	**2,661,134.00**

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American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 01/04/2024 12:54:53 AM

Go To TOC

December 2023

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	1	152,320	5.0	0.00	1,020.61
222	T	OH	1	152,320	5.0	0.00	1,535.34
222	D	OH	1	152,320	5.0	0.00	5,474.05
Total 222			1	152,320	5.0	0.00	8,030.00
230	G	OH	1	15,260	5.0	1,463.00	1,463.77
230	T	OH	1	15,260	5.0	0.00	3,612.57
230	D	OH	1	15,260	5.0	0.00	221.66
Total 230			1	15,260	5.0	1,463.00	5,298.00
	Total G:		65	440,201,152	325.0	30,976.00	1,060,527.12
	Total T:		65	440,201,152	325.0	0.00	1,817,459.81
	Total D:		66	441,445,745	330.0	0.00	4,035,454.07
	Grand Total:		66	441,445,745	330.0	30,976.00	6,913,441.00

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March 2023 Actual for PJM Related Charges or Credits Attributable to BTCRR

Acct #	Acct Name	CHARGES	BILLING LINE ITEM NAME	BILL AMOUNT ($)	BTCR AMOUNT (GL - $)	DELTA
5550074	PJM Reactive-Charge	1330	Reactive Supply and Voltage Control from Generation ar	$ 1,798,842.76	$ 1,798,842.76	$ -
			Total 5550074	**$ 1,798,842.76**	**$ 1,798,842.76**	**$ -**
4561005	PJM Point to Point Trans Svc	2130	Firm Point-to-Point Transmission Service	$ 836,092.40	$ (836,092.40)	$ -
4561005		2130A	Firm Point-to-Point Transmission Service	$ (2,277,207.70)	$ 2,277,207.70	$ -
4561005		2140	Non-Firm Point-to-Point Transmission Service	$ 155,788.67	$ (155,788.67)	$ -
4561005		2140A	Non-Firm Point-to-Point Transmission Service (2/1/2020	$ 7,923.64	$ (7,923.64)	$ -
				$ (1,277,402.99)	**$ 1,277,402.99**	**$ -**
Reclassification to 12CP						
4561005		2130	Firm Point-to-Point Transmission Service		$ (90,961.47)	
		2130A	Firm Point-to-Point Transmission Service		$ 26,148.05	
		2140	Non-Firm Point-to-Point Transmission Service		$ (7,764.39)	
		2140A	Non-Firm Point-to-Point Transmission Service		$ (250.55)	
					$ (72,828.36)	
4561005			Ohio Power Portion of AEP-E Point to Point Service based on the 12CP		**$ 1,204,574.63**	
5650012	PJM Trans Enhancement Charge	1108	Transmission Enhancement	**$ 6,199,420.40**	**$ 1,483,573.46**	**$ 4,715,846.94**
5650012		1115	Transmission Enhancement Settlement	$ (440,221.94)	$ (404,199.32)	$ 844,421.26
				$ 5,759,198.46	**$ 1,079,374.14**	**$ 5,560,268.20**
Reclassification to 12CP and removal of Affiliated Transmission Enhancement						
5650012		1108	Transmission Enhancement		$ 1,083,281.39	
5650012		1115	ICTR for Transmission Enhancement Credit		$ 3,628,723.55	
5650012		1115	ICTR for Transmission Enhancement Credit		$ 580,150.43	
					$ 5,560,267.37	
5650012			Ohio Power Portion of Third Party Transmission Enhancement Service based on the 12CP			**$ 0.83**
4561036	PJM Affiliated Trans TO Cost	1320	Transmission Owner Scheduling, System Control and Dis	$ 18,803.04	$ (64,195.89)	$ 82,998.93
5650015	PJM TO Serv Exp - Affil		Transmission Owner Services	$ -	$ 82,998.97	$ (82,998.97)
			Total 4561036	**$ 18,803.04**	**$ 18,803.08**	**$ (0.04)**

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Summary: Application Application electronically filed by Mr. Steven T. Nourse on behalf of Ohio Power Company.