



Filing Receipt

Filing Date - 2023-12-01 12:38:25 PM

Control Number - 55934

Item Number - 1

DOCKET NO. _____

PETITION OF AEP TEXAS INC. FOR	§	PUBLIC UTILITY COMMISSION
ADMINISTRATIVE APPROVAL OF	§	
TRANSMISSION COST RECOVERY	§	OF TEXAS
FACTOR UPDATE	§	

**AEP TEXAS INC.'S PETITION
FOR ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY FACTOR UPDATE**

AEP Texas Inc. ("AEP Texas") requests administrative approval of an update to its transmission cost recovery factor ("TCRF") under 16 Texas Administrative Code ("TAC") § 25.193 and respectfully shows as follows:

I. Jurisdiction

AEP Texas is a public utility as that term is defined in Public Utility Regulatory Act ("PURA")¹ § 11.004(1), an electric utility as that term is defined in PURA § 31.002(6), and a transmission and distribution utility as that term is defined in PURA § 31.002(19). AEP Texas's business address is 539 North Carancahua Street, Corpus Christi, Texas 78401. The Public Utility Commission of Texas ("Commission") has jurisdiction over this filing under PURA §§ 32.001 and 32.101 and 16 TAC § 25.193.

II. Authorized Representatives

AEP Texas's authorized business and legal representatives are:

Steven Beaty
Regulatory Consultant
AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (512) 481-4550
Facsimile: (512) 481-4591
Email: sjbeaty@aep.com

Leila Melhem
Senior Counsel
American Electric Power Service Corporation
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (737) 900-8061
Facsimile: (512) 481-4591
Email: lmelhem@aep.com

AEP Texas requests that all information, pleadings, and other documents in this matter be served on each of the persons above as well as emailed to aepaustintx@aep.com.

¹ Tex. Util. Code Ann. §§ 11.001 – 66.016 (West).

III. Affected Persons

The relief requested in this filing affects all retail electric providers (“REPs”) serving end-use retail electric customers in AEP Texas’ certificated service territory and will affect the retail electric customers of those REPs.

IV. Notice

AEP Texas will provide a copy of this petition, with the notice of filing provided as Attachment A, to each REP registered to provide service in Texas.

V. Background and Description of Filing

AEP Texas is a transmission and distribution utility providing delivery service pursuant to tariffs duly filed with and approved by the Commission. Those tariffs each contain a Schedule TCRF found in Section 6.1.1.4.1, which authorize AEP Texas to assess REPs, on behalf of retail customers, a nonbypassable transmission service charge adjustment necessitated by a change in a transmission service provider’s (“TSP”) wholesale transmission rate. The actual factors are found in Section 6.1.1.4.1.1, Rider TCRF. Pursuant to 16 TAC § 25.193(b), AEP Texas is authorized to update its TCRF on March 1 and September 1 of each year in order to pass through changes in wholesale transmission costs that are billed by TSPs to distribution service providers (“DSPs”) such as AEP Texas. Consistent with the Order in AEP Texas’s last rate case, Docket No. 49494, all of AEP Texas’ transmission costs are recovered through the TCRF Rider.²

In this filing, AEP Texas seeks administrative approval of TCRF prices for the changes in wholesale transmission costs that have been approved by the Commission, as shown in Attachment B. The total annual TCRF expense for this filing period is \$428,545,775. The analyses and calculations performed in developing the requested TCRF are contained in Attachment B. AEP Texas is also providing files that show the TCRF adjustment determination for each division (Attachments C and D). The electronic versions of these three attachments are being provided with this filing. The revised Tariff section 6.1.1.4.1.1, Rider TCRF, reflecting the updated charges requested by AEP Texas is provided as Attachment E. AEP Texas requests that the updated Rider TCRF become effective for invoices to REPs on and after March 1, 2024, pursuant to 16 TAC § 25.193(b).

² *Application of AEP Texas Inc. for Authority to Change Rates*, Docket No. 49494, Order at Finding of Fact No. 97 (Apr. 6, 2020).

VI. Processing

Under 16 TAC § 25.193, within 45 days after a DSP files a request to update its TCRF, the Commission shall issue an order establishing the amount of the revised TCRF and suspend the effective date of the revised TCRF as necessary so that the new TCRF charges will take effect on March 1, 2024. In accordance with this provision, AEP Texas requests administrative approval of this petition.

To the extent that this petition is contested in a manner that will not allow for the implementation of AEP Texas's updated TCRF by March 1, 2024, AEP Texas respectfully requests the opportunity for hearing, pursuant to 16 TAC § 22.125(c) to establish that good cause exists for the Commission to grant interim relief in this proceeding. In such event, AEP Texas further requests expedited treatment of this petition to allow the Commission to issue a final order before the requested March 1, 2024 effective date.

VII. Conclusion and Prayer

AEP Texas respectfully requests administrative approval of the TCRF adjustments as reflected on Attachment E, effective for billings on and after March 1, 2024, and any other relief to which it may be justly entitled.

Respectfully submitted,

/s/ Leila Melhem

Leila Melhem
State Bar No. 24083492
AMERICAN ELECTRIC POWER SERVICE
CORPORATION
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (737) 900-8061
Facsimile: (512) 481-4591
Email: lmelhem@aep.com

ATTORNEY FOR AEP TEXAS INC.

NOTICE

Attached is a copy of the Petition of AEP Texas Inc. for Administrative Approval of Transmission Cost Recovery Factor Update filed with the Public Utility Commission of Texas (Commission) on December 1, 2023. The Petition has been assigned Docket No. _____. The requested effective date is March 1, 2024.

An intervention and comment deadline will be established by the Commission. Anyone who wishes to intervene, file comments, or obtain further information regarding this proceeding should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 or call the Commission's Office of Consumer Protection at (512)936-7120 or (888)782-8477. Hearing and speech-impaired individuals with the text telephones (TTY) may contact the Commission at (512)936-7136. All communications should refer to Docket No. _____.

AEP Texas may be contacted about this filing by contacting Mr. Steven Beaty, 400 West 15th Street, Suite 1520, Austin, Texas 78701, telephone (512) 481-4550, fax (512) 481-4591, or E-mail: sjbeaty@aep.com.

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
TCRF Revenue

AEP Texas TCRF Calculation By Class
March 2024 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$214,272,888

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2024	Type of Billing Determinant	March - September Determinants	Price Per Unit	TCRF Revenue
Residential	48.203%	\$103,285,007	(\$15,121,962)	\$88,163,045	kWh	6,684,714,924	\$0.013189	\$88,164,705
Secondary Less Than or Equal to 10 kW	2.148%	\$4,601,826	(\$114,585)	\$4,487,241	kWh	464,662,582	\$0.009657	\$4,487,247
Secondary Greater Than 10 kW								
4CP	3.077%	\$6,593,594	\$171,894	\$6,765,487	Avg 4CP	1,149,503	\$5.885575	\$6,765,488
NCP	25.768%	\$55,212,801	\$618,994	\$55,831,795	Monthly Max kW	14,081,580	\$3.964882	\$55,831,801
Primary Service								
4CP	8.749%	\$18,746,700	(\$455,019)	\$18,291,681	Avg 4CP	3,367,258	\$5.432219	\$18,291,682
NCP	0.581%	\$1,244,163	(\$63,952)	\$1,180,210	Monthly Max kW	353,754	\$3.336251	\$1,180,210
Transmission Service	11.475%	\$24,588,797	(\$4,823,425)	\$19,765,371	Avg 4CP	5,754,355	\$3.434855	\$19,765,374
Total		\$214,272,888	(\$19,788,057)	\$194,484,831				\$194,486,507

Allocation table based on the Docket No. 53236 transmission allocator.
Unadjusted, unscaled, 15-minute 4CP allocator

Central	(\$20,468,029)
North	\$679,972

AEP Texas Inc
Semi Annual TCRF Update
March 2024AEPX March 2024 ICRF Update
ISPWIRDocket No. 54507
2022 ACP Update
6,422,352.611

AEP Texas

Line Number (a)	Effective Date (b)	Company (c)	Docket (d)	Base Rate Per kW (e)	New Rate Per kW (f)	Company Peak (g)	Annual TCRF Expense (h) = (f)*(g)	Semi-Annual TCRF Revenue (i) = (h)/2	NWTR (j) = (f)*(g)	BWTR (k) = (e)*(g)	Change (l) = (j)-(k)
1	12/1/2023	AEP Texas	55651	0.000	8.857090000	6,422,352.611	\$56,883,355	\$28,441,678	\$56,883,355	\$0	\$56,883,355
2	8/24/2022	Austin Energy	53235	0.000	1.248220000	6,422,352.611	\$8,016,509	\$4,008,254	\$8,016,509	\$0	\$8,016,509
3	12/14/2020	Bandera Electric Coop	51420	0.000	0.079465000	6,422,352.611	\$510,352	\$255,176	\$510,352	\$0	\$510,352
4	10/6/2020	Brazos	51019	0.000	1.889953700	6,422,352.611	\$12,137,949	\$6,068,975	\$12,137,949	\$0	\$12,137,949
5	1/14/2022	Brownsville Public Utilities Board	51536	0.000	0.138873000	6,422,352.611	\$891,891	\$445,946	\$891,891	\$0	\$891,891
6	9/15/2023	Bryan Texas Utilities	54945	0.000	0.533694000	6,422,352.611	\$3,427,571	\$1,713,786	\$3,427,571	\$0	\$3,427,571
7	10/6/2023	CenterPoint	55383	0.000	7.829844000	6,422,352.611	\$50,286,019	\$25,143,010	\$50,286,019	\$0	\$50,286,019
8	1/29/2021	Cherokee County Electric Coop	51535	0.000	0.002892000	6,422,352.611	\$18,573	\$9,287	\$18,573	\$0	\$18,573
9	3/17/2017	City of College Station	46847	0.000	0.055256400	6,422,352.611	\$354,876	\$177,438	\$354,876	\$0	\$354,876
10	4/12/2021	City of Garland	51798	0.000	0.908861000	6,422,352.611	\$5,837,026	\$2,918,513	\$5,837,026	\$0	\$5,837,026
11	11/4/2022	Cross Texas Transmission, LLC	53894	0.000	0.985910000	6,422,352.611	\$6,331,862	\$3,165,931	\$6,331,862	\$0	\$6,331,862
12	2/12/2021	Deep East Texas	51562	0.000	0.002092000	6,422,352.611	\$13,436	\$6,718	\$13,436	\$0	\$13,436
13	10/12/2023	Denton (DMEX)	52715	0.000	0.358950000	6,422,352.611	\$2,305,303	\$1,152,652	\$2,305,303	\$0	\$2,305,303
14	1/14/2021	East Texas Electric Coop	50295	0.000	0.003530000	6,422,352.611	\$22,671	\$11,335	\$22,671	\$0	\$22,671
15	7/24/2023	ETT	55062	0.000	4.450876000	6,422,352.611	\$28,585,095	\$14,292,548	\$28,585,095	\$0	\$28,585,095
16	1/21/2020	Fannin County	50218	0.000	0.002192000	6,422,352.611	\$14,078	\$7,039	\$14,078	\$0	\$14,078
17	12/14/2017	Farmers Electric Coop	47470/47370	0.000	0.009901000	6,422,352.611	\$63,588	\$31,794	\$63,588	\$0	\$63,588
18	8/27/2020	Floresville Elec. Power System	50206	0.000	0.006443000	6,422,352.611	\$41,379	\$20,690	\$41,379	\$0	\$41,379
19	7/1/2021	GEUS	51556	0.000	0.045180000	6,422,352.611	\$290,162	\$145,081	\$290,162	\$0	\$290,162
20	3/9/2023	Golden Spread	52828	0.000	0.101955000	6,422,352.611	\$654,791	\$327,395	\$654,791	\$0	\$654,791
21	12/18/2020	Grayson-Collin Electric Coop	51464	0.000	0.022728000	6,422,352.611	\$145,967	\$72,984	\$145,967	\$0	\$145,967
22	11/3/2022	Houston County Electric Coop	53652	0.000	0.022662000	6,422,352.611	\$145,543	\$72,772	\$145,543	\$0	\$145,543
23	4/17/2020	Lamar County Electric Coop	50036	0.000	0.004135000	6,422,352.611	\$26,556	\$13,278	\$26,556	\$0	\$26,556
24	10/23/2023	LCRA	55375	0.000	8.515135600	6,422,352.611	\$54,687,203	\$27,343,602	\$54,687,203	\$0	\$54,687,203
25	10/15/2021	Lone Star Transmission, LLC	52480	0.000	1.358724000	6,422,352.611	\$8,726,205	\$4,363,102	\$8,726,205	\$0	\$8,726,205
26	1/31/2022	Lubbock Power & Light	52390	0.000	0.576270000	6,422,352.611	\$3,701,009	\$1,850,505	\$3,701,009	\$0	\$3,701,009
27	11/4/2019	Lyntegar Electric Coop	49943	0.000	0.011365000	6,422,352.611	\$72,990	\$36,495	\$72,990	\$0	\$72,990
28	9/11/2023	ONCOR	55282	0.000	19.401533644	6,422,352.611	\$124,603,490	\$62,301,745	\$124,603,490	\$0	\$124,603,490
29	5/1/2023	ONCOR North Texas Utilities	53601	0.000	-	6,422,352.611	\$0	\$0	\$0	\$0	\$0
30	11/3/2023	Rayburn Country	55466	0.000	0.792607000	6,422,352.611	\$5,090,402	\$2,545,201	\$5,090,402	\$0	\$5,090,402
31	8/3/2021	Rio Grande Electric Coop	50302	0.000	0.009859000	6,422,352.611	\$63,318	\$31,659	\$63,318	\$0	\$63,318
32	3/29/2023	San Antonio - CPS	54035	0.000	3.175706000	6,422,352.611	\$20,395,504	\$10,197,752	\$20,395,504	\$0	\$20,395,504
33	6/1/2020	San Bernard Electric	50732	0.000	0.057070000	6,422,352.611	\$366,524	\$183,262	\$366,524	\$0	\$366,524
34	10/30/2019	San Miguel Electric Coop	49900	0.000	0.020501000	6,422,352.611	\$131,665	\$65,832	\$131,665	\$0	\$131,665
35	7/15/2021	Sharyland Utilities, L.P.	51611/52155	0.000	0.563436000	6,422,352.611	\$3,618,585	\$1,809,292	\$3,618,585	\$0	\$3,618,585
36	1/3/2020	Southwest Texas Electric Coop	50201	0.000	0.000951000	6,422,352.611	\$6,108	\$3,054	\$6,108	\$0	\$6,108
37	1/14/2022	STEC	52720	0.000	1.291537000	6,422,352.611	\$8,294,706	\$4,147,353	\$8,294,706	\$0	\$8,294,706
38	12/22/2020	TMFA	51439	0.000	0.435475000	6,422,352.611	\$2,796,774	\$1,398,387	\$2,796,774	\$0	\$2,796,774
39	9/6/2023	TNMP	54588	0.000	1.910543000	6,422,352.611	\$12,270,181	\$6,135,090	\$12,270,181	\$0	\$12,270,181
40	2/4/2019	Trinity Valley Electric Coop	48828	0.000	0.010713000	6,422,352.611	\$68,803	\$34,401	\$68,803	\$0	\$68,803
41	9/25/2015	Wind Energy Transmission Texas, LLC	44746	0.000	1.809535000	6,422,352.611	\$11,621,472	\$5,810,736	\$11,621,472	\$0	\$11,621,472
42	1/25/2021	Wood County (Initial TCOS filing)	51546	0.000	0.001899000	6,422,352.611	\$12,196	\$6,098	\$12,196	\$0	\$12,196
43	Subtotals Wholesale Transmission Service Costs Not In Base Rates						\$433,531,686	\$216,765,843	\$433,531,686	\$0	\$433,531,686
44	Rate Case & Other Expenses										
45	1/01/2019	WETT - WTS Credit Rider	48874	0.000	(0.236887000)	6,422,352.611	(\$1,521,372)	(\$760,686)	(\$1,521,372)	\$0	(\$1,521,372)
46	4/1/2018	WETT - Tax Rate Change Rider	48127	0.000	(0.143637000)	6,422,352.611	(\$922,487)	(\$461,244)	(\$922,487)	\$0	(\$922,487)
47	1/1/2023	WETT Credit Rider	54349	0.000	(0.120016000)	6,422,352.611	(\$770,785)	(\$385,393)	(\$770,785)	\$0	(\$770,785)
48	9/2/2022	East Texas Electric Credit Rider	53622	0.000	(0.013706000)	6,422,352.611	(\$88,025)	(\$44,012)	(\$88,025)	\$0	(\$88,025)
49	11/14/2023	LP&L WTS Credit Rider	55439	0.000	(0.286780000)	6,422,352.611	(\$1,841,802)	(\$920,901)	(\$1,841,802)	\$0	(\$1,841,802)
50	4/1/2023	Golden Spread RCE Surcharge	52828	0.000	0.005688000	6,422,352.611	\$34,943	\$17,471	\$34,943	\$0	\$34,943
51	10/12/2023	Denton (DMEX)	52714	0.000	0.019248000	6,422,352.611	\$123,617	\$61,809	\$123,617	\$0	\$123,617
52	Total Wholesale Transmission Service Costs and Rate Case and Other Expenses Not In Base Rates						\$428,545,775	\$214,272,888	\$428,545,775	\$0	\$428,545,775

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Class TCRF	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
5	Class TCRF Revenue	\$27,639,365	\$30,935,246	\$36,219,379	\$35,585,653	\$47,913,262	\$44,632,865	\$222,925,770
6	ADJP1	\$0	\$0	\$0	\$0	\$3,408,102	\$3,408,102	\$6,816,204
7	ADJP2	-\$3,641,463	-\$3,641,463	-\$3,641,463	-\$3,641,463	\$0	\$0	-\$14,565,854
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$31,280,828	\$34,576,710	\$39,860,842	\$39,227,116	\$44,505,160	\$41,224,763	\$230,675,420
9	Under/(Over) Recovery	\$3,788,458	\$374,516	(\$4,712,824)	(\$4,079,397)	(\$9,544,451)	(\$5,614,359)	-\$19,788,057
10	Cummulative Under/(Over) Recovery	\$3,788,458	\$4,162,974	(\$549,850)	(\$4,629,247)	(\$14,173,698)	(\$19,788,057)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Residential

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Residential

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	48.203%	48.203%	48.203%	48.203%	48.203%	48.203%	
4	Class TCRF	\$16,904,292	\$16,847,384	\$16,942,243	\$16,942,099	\$16,851,955	\$17,165,125	\$101,653,098
5	Class TCRF Revenue	9,968,296	13,466,435	17,587,943	17,764,373	29,387,812	24,552,357	112,727,217
6	ADJP1	\$0	\$0	\$0	\$0	\$3,709,410	\$3,709,410	\$7,418,820
7	ADJP2	(\$2,866,666)	(\$2,866,666)	(\$2,866,666)	(\$2,866,666)	\$0	\$0	-\$11,466,663
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$12,834,962	\$16,333,101	\$20,454,609	\$20,631,039	\$25,678,402	\$20,842,947	\$116,775,060
9	Under/(Over) Recovery	\$4,069,330	\$514,283	(\$3,512,366)	(\$3,688,940)	(\$8,826,447)	(\$3,677,822)	(\$15,121,962)
10	Cummulative Under/(Over) Recovery	\$4,069,330	\$4,583,613	\$1,071,247	(\$2,617,694)	(\$11,444,140)	(\$15,121,962)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Secondary <=10kW

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Secondary <= 10 kW

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	2.148%	2.148%	2.148%	2.148%	2.148%	2.148%	
4	Class TCRF	\$753,165	\$750,629	\$754,856	\$754,849	\$750,833	\$764,786	\$4,529,117
5	Class TCRF Revenue	633,299	697,531	783,975	803,246	998,657	919,109	4,835,818
6	ADJP1	\$0	\$0	\$0	\$0	\$115,946	\$115,946	\$231,893
7	ADJP2	(\$9,944)	-\$9,944	(\$9,944)	(\$9,944)	\$0	\$0	(\$39,777)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$643,243	\$707,475	\$793,920	\$813,190	\$882,711	\$803,163	\$4,643,702
9	Under/(Over) Recovery	\$109,921	\$43,154	(\$39,064)	(\$58,341)	(\$131,878)	(\$38,377)	(\$114,585)
10	Cummulative Under/(Over) Recovery	\$109,921	\$153,075	\$114,011	\$55,670	(\$76,208)	(\$114,585)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Secondary>10kW4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Secondary > 10 kW 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	3.077%	3.077%	3.077%	3.077%	3.077%	3.077%	
4	Class TCRF	\$1,079,150	\$1,075,517	\$1,081,573	\$1,081,564	\$1,075,809	\$1,095,801	\$6,489,415
5	Class TCRF Revenue	1,033,809	1,032,319	1,054,127	1,045,083	1,119,825	1,134,613	6,419,776
6	ADJP1	\$0	\$0	\$0	\$0	\$51,973	\$51,973	\$103,947
7	ADJP2	-\$423	-\$423	-\$423	-\$423	\$0	\$0	-\$1,692
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$1,034,232	\$1,032,742	\$1,054,550	\$1,045,506	\$1,067,852	\$1,082,640	\$6,317,521
9	Under/(Over) Recovery	\$44,918	\$42,776	\$27,023	\$36,058	\$7,957	\$13,162	\$171,894
10	Cummulative Under/(Over) Recovery	\$44,918	\$87,694	\$114,717	\$150,775	\$158,732	\$171,894	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Secondary>10kW NCP

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Secondary > 10 kW NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	25.768%	25.768%	25.768%	25.768%	25.768%	25.768%	
4	Class TCRF	\$9,036,484	\$9,006,063	\$9,056,771	\$9,056,694	\$9,008,506	\$9,175,917	\$54,340,435
5	Class TCRF Revenue	7,838,483	8,189,190	8,622,737	8,739,031	9,960,237	9,810,152	53,159,830
6	ADJP1	\$0	\$0	\$0	\$0	\$434,144	\$434,144	\$868,288
7	ADJP2	(\$357,475)	-\$357,475	(\$357,475)	(\$357,475)	\$0	\$0	(\$1,429,898)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$8,195,958	\$8,546,664	\$8,980,212	\$9,096,506	\$9,526,093	\$9,376,008	\$53,721,441
9	Under/(Over) Recovery	\$840,526	\$459,398	\$76,559	(\$39,812)	(\$517,587)	(\$200,091)	\$618,994
10	Cummulative Under/(Over) Recovery	\$840,526	\$1,299,925	\$1,376,484	\$1,336,672	\$819,086	\$618,994	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Primary4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Primary 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	8.749%	8.749%	8.749%	8.749%	8.749%	8.749%	
4	Class TCRF	\$3,068,206	\$3,057,877	\$3,075,094	\$3,075,068	\$3,058,707	\$3,115,548	\$18,450,501
5	Class TCRF Revenue	3,473,295	3,360,421	3,356,766	3,369,984	3,153,146	3,284,033	19,997,646
6	ADJP1	\$0	\$0	\$0	\$0	\$59,720	\$59,720	\$119,441
7	ADJP2	\$243,171	\$243,171	\$243,171	\$243,171	\$0	\$0	\$972,685
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$3,230,124	\$3,117,250	\$3,113,595	\$3,126,813	\$3,093,425	\$3,224,313	\$18,905,520
9	Under/(Over) Recovery	-\$161,918	-\$59,373	-\$38,501	-\$51,745	-\$34,719	-\$108,764	-\$455,019
10	Cummulative Under/(Over) Recovery	(\$161,918)	(\$221,291)	(\$259,792)	(\$311,536)	(\$346,255)	(\$455,019)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
PrimaryNCP

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Primary NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	0.581%	0.581%	0.581%	0.581%	0.581%	0.581%	
4	Class TCRF	\$203,628	\$202,942	\$204,085	\$204,083	\$202,997	\$206,770	\$1,224,505
5	Class TCRF Revenue	199,857	191,418	215,573	196,150	225,969	252,294	1,281,261
6	ADJP1	\$0	\$0	\$0	\$0	\$10,230	\$10,230	\$20,460
7	ADJP2	(\$6,914)	(\$6,914)	(\$6,914)	(\$6,914)	\$0	\$0	(\$27,656)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$206,771	\$198,332	\$222,487	\$203,064	\$215,739	\$242,064	\$1,288,458
9	Under/(Over) Recovery	(\$3,143)	\$4,610	(\$18,402)	\$1,019	(\$12,741)	(\$35,294)	(\$63,952)
10	Cummulative Under/(Over) Recovery	(\$3,143)	\$1,466	(\$16,936)	(\$15,917)	(\$28,658)	(\$63,952)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Transmission

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Transmission

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,069,286	\$34,951,225	\$35,148,018	\$35,147,719	\$34,960,709	\$35,610,405	\$210,887,364
3	Class Allocation Factor*	11.475%	11.475%	11.475%	11.475%	11.475%	11.475%	
4	Class TCRF	\$4,024,361	\$4,010,813	\$4,033,396	\$4,033,362	\$4,011,902	\$4,086,457	\$24,200,292
5	Class TCRF Revenue	4,492,325	3,997,931	4,598,257	3,667,785	3,067,617	4,680,307	24,504,222
6	ADJP1	\$0	\$0	\$0	\$0	(\$973,322)	(\$973,322)	(\$1,946,643)
7	ADJP2	(\$643,213)	(\$643,213)	(\$643,213)	(\$643,213)	\$0	\$0	(\$2,572,852)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$5,135,538	\$4,641,144	\$5,241,470	\$4,310,998	\$4,040,938	\$5,653,629	\$29,023,718
9	Under/(Over) Recovery	(\$1,111,176)	(\$630,331)	(\$1,208,073)	(\$277,636)	(\$29,036)	(\$1,567,172)	(\$4,823,425)
10	Cummulative Under/(Over) Recovery	(\$1,111,176)	(\$1,741,507)	(\$2,949,581)	(\$3,227,217)	(\$3,256,254)	(\$4,823,425)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
May - October TCRF Revenue

AEPTX

Tariff Description			2023						
TARF_DESC	EQTN_CD	EQTN_SHRT_DESC_TX	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
RESIDENTIAL	ST50	RS-TCRF	9,968,296	13,466,435	17,587,943	17,764,373	29,387,812	24,552,357	112,727,217
SEC GS<=10KW	ST51	GS<10 TCRF	633,299	697,531	783,975	803,246	998,657	919,109	4,835,818
SEC GS>10KW NCP	ST52	GS>10KW NCP TCRF	7,838,483	8,189,190	8,622,737	8,739,031	9,960,237	9,810,152	53,159,830
SEC GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	1,033,809	1,032,319	1,054,127	1,045,083	1,119,825	1,134,613	6,419,776
PRIMARY SERVICE NCP	ST54	PRI-TX NCP TCRF	199,857	191,418	215,573	196,150	225,969	252,294	1,281,261
PRIMARY SERVICE 4CP	ST55	PRI-TX 4CP TCRF	3,473,295	3,360,421	3,356,766	3,369,984	3,153,146	3,284,033	19,997,646
TRNS SRV	ST56	TRA-TX 4CPTCRF	4,492,325	3,997,931	4,598,257	3,667,785	3,067,617	4,680,307	24,504,222
TOTAL ALL CLASSES			27,639,364.77	30,935,246.26	36,219,378.77	35,585,652.64	47,913,262.35	44,632,665.35	222,925,770

Central

Tariff Description	CODE	EQTN_SHRT_DESC_TX	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
RS	ST50	RS-TCRF	8,620,445.02	11,694,390.93	14,975,093.52	14,903,948.36	24,895,069.02	21,185,845.28	96,274,792
GS<=10KW	ST51	GS<10 TCRF	509,632.85	563,262.85	622,235.29	628,432.62	790,282.61	740,159.07	3,854,005
GS>10KW NCP	ST52	GS>10KW NCP TCRF	6,364,140.83	6,675,054.28	6,988,512.37	7,072,738.54	8,058,777.36	7,988,022.42	43,147,246
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	733,988.56	728,345.64	741,667.05	732,665.90	784,707.59	795,788.99	4,517,384
PS PRIM NCP	ST54	PRI-TX NCP TCRF	132,322.45	120,018.04	132,828.97	126,354.63	142,768.51	166,723.17	821,016
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF	2,277,627.41	2,197,276.71	2,185,516.92	2,208,243.47	1,983,953.91	2,128,418.48	12,981,237
TRANS	ST56	TRA-TX 4CPTCRF	4,134,677.12	3,640,489.53	4,136,247.31	3,199,064.91	2,744,364.60	4,185,232.89	22,040,076

North

Tariff Description		EQTN_SHRT_DESC_TX	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
RS	ST50	RS-TCRF	1,347,851.44	1,772,044.56	2,612,849.72	2,860,425.05	4,492,742.96	3,366,511.46	18,452,425.19
GS<=10KW	ST51	GS<10 TCRF	123,686.22	134,268.25	161,740.14	174,812.92	208,374.68	178,950.08	981,812.29
GS>10KW NCP	ST52	GS>10KW NCP TCRF	1,474,342.44	1,514,135.52	1,634,224.93	1,666,292.74	1,901,459.54	1,822,129.46	10,012,584.63
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	299,820.12	303,972.99	312,459.45	312,197.23	335,117.80	338,824.34	1,902,391.93
PS PRIM NCP	ST54	PRI-TX NCP TCRF	67,534.60	71,400.37	82,744.36	69,795.39	83,200.09	85,570.43	460,245.24
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF	1,195,467.99	1,163,144.69	1,171,249.23	1,161,740.52	1,169,191.73	1,155,614.80	7,016,408.96
TRANS	ST56	TRA-TX 4CPTCRF	357,647.72	357,441.90	482,009.51	468,720.36	323,251.95	495,074.48	2,464,145.92

AEPTX Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
March-August Units

AEPTX								
Tariff Description		202303	202304	202305	202306	202307	202308	Sum:
RS	ST50	802,450,848	790,703,542	863,356,125	1,166,326,833	1,523,297,212	1,538,580,364	6,684,714,924
GS<=10KW	ST51	68,964,270	68,668,160	70,970,126	78,176,435	87,864,170	90,019,421	464,662,582
GS>10KW NCP	ST52	2,320,877	2,262,692	2,226,349	2,333,517	2,451,831	2,486,315	14,081,580
GS>10KW 4CP	ST53	189,840	188,795	191,873	192,443	193,638	192,914	1,149,503
PS PRIM NCP	ST54	56,700	59,689	58,698	56,830	63,784	58,053	353,754
PS PRIM 4CP	ST55	558,914	555,863	578,177	562,846	555,415	556,043	3,367,258
TRANS	ST56	1,034,765	935,978	1,014,399	902,543	1,038,079	828,590	5,754,355

Central

Tariff Description	CODE	202303	202304	202305	202306	202307	202308	Sum:
RS	ST50	680,185,645	683,754,785	746,617,087	1,012,849,791	1,296,996,828	1,290,835,020	5,711,239,156
GS<=10KW	ST51	54,661,061	55,022,182	57,108,934	63,127,290	69,736,350	70,426,483	370,082,300
GS>10KW NCP	ST52	1,905,047.3	1,850,451.9	1,808,218.8	1,902,710.9	1,988,171.9	2,013,211.1	11,467,812
GS>10KW 4CP	ST53	134,443.3	133,414.3	136,813.1	135,361.1	136,192.7	134,677.2	810,902
PS PRIM NCP	ST54	36,355.1	40,543.3	38,776.1	35,811.7	39,451.8	37,108.7	228,047
PS PRIM 4CP	ST55	359,247.3	358,207.9	380,942.8	370,960.6	362,194.3	364,390.7	2,195,944
TRANS	ST56	938,001	854,629	933,355	821,802	933,767	722,744	5,204,298

North

Tariff Description		202303	202304	202305	202306	202307	202308	Sum:
RS	ST50	122,265,203	106,948,757	116,739,038	153,477,042	226,300,384	247,745,344	973,475,768
GS<=10KW	ST51	14,303,209	13,645,978	13,861,192	15,049,145	18,127,820	19,592,938	94,580,282
GS>10KW NCP	ST52	415,829.6	412,239.6	418,130.3	430,805.9	463,658.8	473,103.4	2,613,768
GS>10KW 4CP	ST53	55,396.7	55,381.1	55,060.3	57,082.2	57,444.9	58,236.4	338,602
PS PRIM NCP	ST54	20,344.8	19,146.	19,921.7	21,018.	24,331.8	20,944.5	125,707
PS PRIM 4CP	ST55	199,666.8	197,654.8	197,234.6	191,885.	193,220.8	191,652.2	1,171,314
TRANS	ST56	96,764.6	81,349.	81,044.4	80,740.7	104,312.	105,846.2	550,057

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
March 2023 TCRF Adj

AEP Texas TCRF Calculation By Class
March 2023 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$203,224,606

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2023	Type of Billing Determinant	March - August Determinants	Price Per Unit	TCRF Revenue	ADJP2 One-sixth of Adjustment
Residential	48.203%	\$97,959,453	(\$17,199,994)	\$80,759,459	kWh	6,894,707,749	\$0.011546	\$80,760,896	(\$2,866,666)
Secondary Less Than or Equal to 10 kW	2.148%	\$4,364,548	(\$59,666)	\$4,304,882	kWh	482,462,715	\$0.008923	\$4,305,015	(\$9,944)
Secondary Greater Than 10 kW									
4CP	3.077%	\$6,253,617	(\$2,538)	\$6,251,078	Avg 4CP	1,147,510	\$5.447515	\$6,251,078	(\$423)
NCP	25.768%	\$52,365,933	(\$2,144,847)	\$50,221,086	Monthly Max kW	14,191,483	\$3.538819	\$50,221,089	(\$357,475)
Primary Service									
4CP	8.749%	\$17,780,068	\$1,459,027	\$19,239,115	Avg 4CP	3,173,775	\$6.061902	\$19,239,114	\$243,171
NCP	0.581%	\$1,180,012	(\$41,484)	\$1,138,527	Monthly Max kW	333,508	\$3.413796	\$1,138,527	(\$6,914)
Transmission Service	11.475%	\$23,320,956	(\$3,859,278)	\$19,461,678	Avg 4CP	4,393,110	\$4.430046	\$19,461,678	(\$643,213)
Total		\$203,224,606	(\$21,848,781)	\$181,375,825				\$181,377,997	(\$3,641,463)

Allocation table based on the Docket No. 53236 transmission allocator.
Unadjusted, unscaled, 15-minute 4CP allocator

Central	(\$20,233,104)
North	(\$1,615,677)

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX March 2024 TCRF Update
Sept 2023 TCRF Adj

AEP Texas TCRF Calculation By Class
September 2023 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$210,832,330

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update September 2023	Type of Billing Determinant	September - February Determinants	Price Per Unit	TCRF Revenue	ADJP1 One-sixth of Adjustment
Residential	48.203%	\$101,626,571	\$22,256,459	\$123,883,030	kWh	5,894,716,458	\$0.021016	\$123,883,361	\$3,709,410
Secondary Less Than or Equal to 10 kW	2.148%	\$4,527,935	\$695,678	\$5,223,613	kWh	449,520,808	\$0.011620	\$5,223,432	\$115,946
Secondary Greater Than 10 kW									
4CP	3.077%	\$6,487,721	\$311,840	\$6,799,561	Avg 4CP	1,155,490	\$5.884572	\$6,799,561	\$51,973
NCP	25.768%	\$54,326,254	\$2,604,863	\$56,931,117	Monthly Max kW	13,935,785	\$4.085247	\$56,931,123	\$434,144
Primary Service									
4CP	8.749%	\$18,445,686	\$358,322	\$18,804,008	Avg 4CP	3,260,457	\$5.767292	\$18,804,009	\$59,720
NCP	0.581%	\$1,224,186	\$61,379	\$1,285,565	Monthly Max kW	323,169	\$3.977995	\$1,285,565	\$10,230
Transmission Service	11.475%	\$24,193,977	(\$5,839,930)	\$18,354,047	Avg 4CP	4,635,759	\$3.959232	\$18,354,047	(\$973,322)
Total		\$210,832,330	\$20,448,612	\$231,280,942				\$231,281,097	\$3,408,102

Allocation table based on the Docket No. 53236 transmission allocator.

Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$15,029,863
North	\$5,418,748

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX Central March 2024 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2024
Total Class Data

Line	Description	May	June	July	August	September	October	Total		
1	Period (p)	1	2	3	4	5	6			
2	TCRF Expense Not in Base	\$28,543,531	\$28,448,920	\$28,607,615	\$28,607,371	\$28,455,100	\$28,983,973	\$171,646,509		
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	North Data	AEPTX
4	Class TCRF Not in Base	\$28,543,531	\$28,448,920	\$28,607,615	\$28,607,371	\$28,455,100	\$28,983,973	\$171,646,509	\$39,240,854	\$210,887,364
5	Class TCRF Revenue	\$22,773,034	\$25,618,838	\$29,782,101	\$28,871,668	\$39,399,924	\$37,190,190	\$183,635,756	\$39,290,014	\$222,925,770
6	ADJP1					\$2,504,977	\$2,504,977	\$5,009,954	\$1,806,249	\$6,816,204
7	ADJP2	(\$3,372,184)	(\$3,372,184)	(\$3,372,184)	(\$3,372,184)			(\$13,488,736)	-\$1,077,118	-\$14,565,854
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$26,145,218	\$28,991,022	\$33,154,285	\$32,243,852	\$36,894,946	\$34,685,213	\$192,114,538	\$38,560,863	\$230,675,420
9	Under/(Over) Recovery	\$2,398,312	-\$542,102	-\$4,546,671	-\$3,636,481	-\$8,439,846	-\$5,701,240	-\$20,468,029	\$679,972	-\$19,788,057
10	Cummulative Under/(Over) Recovery	\$2,398,312	\$1,856,211	-\$2,690,460	-\$6,326,942	-\$14,766,788	-\$20,468,029			

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Central Division										DocId No. 54507		2022 ACP Update					
Accounting Annual										5,227,460,862							
Monthly Expenses																	
Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2021 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2023 Monthly Expense May (13)	2023 Monthly Expense June (14)	2023 Monthly Expense July (15)	2023 Monthly Expense August (16)	2023 Monthly Expense September (17)	2023 Monthly Expense October (18)
5/29/2023	3/29/2023		San Antonio - CPS	54056	72,490,325,252	0.0000000	3.1757090	3.1757060	5,227,460,862	\$16,600,879	\$1,393,407	\$1,393,407	\$1,393,407	\$1,393,407	\$1,393,407	\$1,393,407	\$1,393,407
7/15/2021	7/15/2021		Sharyland Utilities, L.F.	51611562165	70,980,872,405	0.0000000	0.5634360	0.5634360	5,227,460,862	\$2,945,340	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872,405	0.0000000	0.0570700	0.0570700	5,227,460,862	\$298,331	\$24,881	\$24,881	\$24,881	\$24,881	\$24,881	\$24,881	\$24,881
1/21/2020	1/21/2020		Fannin County	50218	69,368,963,500	0.0000000	0.0021920	0.0021920	5,227,460,862	\$11,459	\$955	\$955	\$955	\$955	\$955	\$955	\$955
3/17/2017	3/17/2017		City of College Station	48947	67,762,969,200	0.0000000	0.0552584	0.0552584	5,227,460,862	\$268,851	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071
1/29/2021	1/29/2021		Cherokee County Elec	51535	70,980,872,405	0.0000000	0.0028920	0.0028920	5,227,460,862	\$15,119	\$1,260	\$1,260	\$1,260	\$1,260	\$1,260	\$1,260	\$1,260
12/18/2020	12/18/2020		Grayson-Collins Electric	51464	70,980,872,405	0.0000000	0.0022780	0.0022780	5,227,460,862	\$118,810	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901
12/22/2020	12/22/2020		TMPRA	51439	70,980,872,405	0.0000000	0.4354750	0.4354750	5,227,460,862	\$2,276,429	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702
2/1/2021	2/1/2021		Deep East Texas	51562	70,980,872,405	0.0000000	0.0020920	0.0020920	5,227,460,862	\$10,936	\$911	\$911	\$911	\$911	\$911	\$911	\$911
	7/1/2021		GEUS (interim)	51566	70,980,872,405	0.0000000	0.0451800	0.0451800	5,227,460,862	\$256,177	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,680,205,600	0.0000000	0.0069010	0.0069010	5,227,460,862	\$51,757	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313
1/14/2022	1/14/2022		STEC	52720	70,937,625,172	0.0000000	1.2915370	1.2915370	5,227,460,862	\$6,751,459	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622
10/25/2021	10/25/2021	10/11/2023	Denton (DMEX)	52449	70,937,625,172	0.0000000	0.84232410	0.8423241	5,227,460,862	\$4,403,218	\$366,935	\$366,935	\$366,935	\$366,935	\$366,935	\$366,935	\$130,203
10/12/2023	10/12/2023		Denton (DMEX)	52715	76,713,857,900	0.0000000	0.35895000	0.3589500	5,227,460,862	\$1,876,397	\$156,366						\$100,882
4/1/2021	4/1/2021		City of Garland	51798	70,980,872,405	0.0000000	0.90896100	0.9089610	5,227,460,862	\$4,751,035	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920
3/1/2011	3/1/2021	1/1/2019	Trinity Valley Electric C	39916	60,959,331,400	0.01170378	0.00274989	0.01573484	5,227,460,862	\$82,253	\$6,854						\$395,920
1/21/2019	1/21/2019		Timber Valley Electric Co	48947	67,273,101,059	0.0000000	0.0107130	0.0107130	5,227,460,862	\$55,002	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667
1/14/2022	1/14/2022		Brownsville Public Utili	51536	70,937,625,172	0.0000000	0.1398730	0.1398730	5,227,460,862	\$725,953	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496
1/25/2021	1/25/2021		Wood County	51546	70,980,872,405	0.0000000	0.0018990	0.0018990	5,227,460,862	\$9,927	\$827	\$827	\$827	\$827	\$827	\$827	\$827
2/5/2021	2/5/2021	9/14/2023	Bryan Texas Utilities	51623	70,980,872,405	0.0000000	0.5112640	0.5112640	5,227,460,862	\$2,672,717	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726	\$103,659
9/15/2023	9/15/2023		Bryan Texas Utilities	54945	76,713,857,900	0.0000000	0.5336940	0.5336940	5,227,460,862	\$2,789,965	\$234,489					\$123,964	\$232,489
10/28/2022	10/28/2022	5/23/2023	CenterPoint	54045	72,490,325,252	0.0000000	7.1316490	7.1316490	5,227,460,862	\$37,280,411	\$3,106,701	\$23,047,972					\$509,785
5/24/2023	5/24/2023	10/5/2023	CenterPoint	54750	76,713,857,900	0.0000000	7.2536650	7.2536650	5,227,460,862	\$37,919,818	\$3,159,985	\$815,480	\$3,159,985	\$3,159,985	\$3,159,985	\$3,159,985	\$509,785
10/6/2023	10/6/2023		CenterPoint	55383	76,713,857,900	0.0000000	7.8296440	7.8296440	5,227,460,862	\$40,930,203	\$3,410,850						\$2,860,713
9/21/2022	9/21/2022		AEP TX	53917	72,490,325,252	0.0000000	8.7827870	8.7827870	5,227,460,862	\$45,911,675	\$3,825,973	\$3,825,973	\$3,825,973	\$3,825,973	\$3,825,973	\$3,825,973	\$3,825,973
2/16/2023	2/1/2023	7/23/2023	ETT	54502	72,490,325,252	0.0000000	4.4516290	4.4516290	5,227,460,862	\$23,270,716	\$1,938,226	\$1,938,226	\$1,938,226	\$1,938,226	\$1,438,781		
7/24/2023	7/24/2023		ETT	55062	76,713,857,900	0.0000000	4.4508780	4.4508780	5,227,460,862	\$23,266,780	\$1,938,899				\$500,361	\$1,938,899	\$1,938,899
3/9/2023	3/9/2023		Golden Spread	52828	70,937,625,172	0.0000000	0.10195500	0.1019550	5,227,460,862	\$532,966	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414	\$44,414
5/1/2023	5/1/2023	9/10/2023	ONCOR	53601	76,713,857,900	0.0000000	18.95441700	18.9544170	5,227,460,862	\$98,560,727	\$8,213,394	\$8,213,394	\$8,213,394	\$8,213,394	\$8,213,394	\$8,213,394	\$2,757,798
9/11/2023	9/11/2023		ONCOR	55262	76,713,857,900	0.0000000	19.40153364	19.4015336	5,227,460,862	\$101,420,758	\$8,451,730					\$5,634,487	\$8,451,730
12/14/2020	12/14/2020		Bandera Electric Coop	51440	70,980,872,405	0.0000000	0.07946500	0.0794650	5,227,460,862	\$415,400	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617
2/22/2023	2/22/2023	10/22/2023	LCRA (Guadalupe Vall	54126	72,490,325,252	0.0000000	8.27531460	8.2753146	5,227,460,862	\$43,258,893	\$3,604,907	\$3,604,907	\$3,604,907	\$3,604,907	\$3,604,907	\$3,604,907	\$2,568,321
10/23/2023	10/23/2023		LCRA	55375	76,713,857,900	0.0000000	8.51513560	8.5151356	5,227,460,862	\$44,512,538	\$3,709,378						\$1,078,916
10/6/2020	10/6/2020		Brazos	51019	70,980,872,405	0.0000000	1.8999537	1.8999537	5,227,460,862	\$8,879,659	\$923,305	\$923,305	\$923,305	\$923,305	\$923,305	\$923,305	\$923,305
9/23/2022	9/22/2022	5/11/2023	TNMP	53656	72,490,325,252	0.0000000	1.8999480	1.8999480	5,227,460,862	\$8,870,729	\$739,227	\$262,307					
5/1/2023	5/1/2023	9/5/2023	TNMP	54588	76,713,857,900	0.0000000	1.8563210	1.8563210	5,227,460,862	\$9,703,945	\$808,654	\$521,712	\$808,654	\$808,654	\$808,654	\$134,776	
9/6/2023	9/6/2023		TNMP	55270	76,713,857,900	0.0000000	1.9105430	1.9105430	5,227,460,862	\$9,987,289	\$832,274				\$693,562		\$832,274
10/15/2021	10/15/2021		Lone Star Transmissio	52480	70,937,625,200	0.0000000	1.3587240	1.3587240	5,227,460,862	\$7,102,677	\$591,890	\$591,890	\$591,890	\$591,890	\$591,890	\$591,890	\$591,890
11/4/2022	11/4/2022		Cross Texas Transmis	53894	72,490,325,252	0.0000000	0.9859100	0.9859100	5,227,460,862	\$5,153,960	\$429,484	\$429,484	\$429,484	\$429,484	\$429,484	\$429,484	\$429,484
9/25/2016	9/25/2016	4/25/2018	Wind Energy Transmi	44746	63,680,709,638	0.0000000	1.8095360	1.8095360	5,227,460,862	\$8,459,273	\$789,273	\$789,273	\$789,273	\$789,273	\$789,273	\$789,273	\$789,273
8/24/2022	8/24/2022		Austin Energy	53235	70,937,625,172	0.0000000	1.2482200	1.2482200	5,227,460,862	\$6,625,021	\$543,752	\$543,752	\$543,752	\$543,752	\$543,752	\$543,752	\$543,752
11/14/2019	11/14/2019		Lynteger Electric Coop	49433	69,368,963,500	0.0000000	0.0113650	0.0113650	5,227,460,862	\$59,410	\$4,951	\$4,951	\$4,951	\$4,951	\$4,951	\$4,951	\$4,951
1/27/2023	1/27/2023		Rayburn County	54389	72,490,325,252	0.0000000	0.7854420	0.7854420	5,227,460,862	\$4,105,070	\$342,156	\$342,156	\$342,156	\$342,156	\$342,156	\$342,156	\$342,156
10/30/2019	10/30/2019		San Miguel Electric Co	49900	69,368,963,500	0.0000000	0.0205010	0.0205010	5,227,460,862	\$107,169	\$8,931	\$8,931	\$8,931	\$8,931	\$8,931	\$8,931	\$8,931
11/9/2020	11/9/2020		Southwest Texas Elec	50201	69,368,963,500	0.0000000	0.0009810	0.0009810	5,227,460,862	\$4,971	\$414	\$414	\$414	\$414	\$414	\$414	\$414
11/9/2022	11/9/2022		Houston County Electr	53625	72,490,325,252	0.0000000	0.0226620	0.0226620	5,227,460,862	\$118,495	\$9,872	\$9,872	\$9,872	\$9,872	\$9,872	\$9,872	\$9,872
4/1/2020	4/1/2020		Armer County Group	50326	69,368,963,500	0.0000000	0.0010360	0.0010360	5,227,460,862	\$21,879	\$1,809	\$1,809	\$1,809	\$1,809	\$1,809	\$1,809	\$1,809
9/5/2021	9/5/2021		Rio Grande Electric Co	50302	70,937,625,172	0.0000000	0.0098950	0.0098950	5,227,460,862	\$51,539	\$4,295	\$4,295	\$4,295	\$4,295	\$4,295	\$4,295	\$4,295
11/4/2021	11/4/2021		East Texas Electric Co	50295	70,980,872,405	0.0000000	0.0035300	0.0035300	5,227,460,862	\$15,938	\$1,539	\$1,539	\$1,539	\$1,539	\$1,539	\$1,539	\$1,539
8/27/2020	8/27/2020		Floresville Electric Pow	50205	70,980,872,405	0.0000000	0.0064430	0.0064430	5,227,460,862	\$33,681	\$2,807	\$2,807	\$2,807	\$2,807	\$2,807	\$2,807	\$2,807
1/31/2021	1/31/2021		LP&L Interim update	52390	70,937,625,200	0.0000000	0.5762700	0.5762700	5,227,460,862	\$3,012,429	\$251,036	\$251,036	\$251,036	\$251,036	\$251,036	\$251,036	\$251,036
TCRF Update Sub Total												\$28,690,203	\$28,954,372	\$28,954,287.16	\$28,954,043.79	\$28,137,824.51	\$29,330,645.36
Rate Case & Other Expenses																	
4/1/2018	4/1/2018		WETT Tax Rate Chan	48127	63,680,709,638	-	(0.1436370)	(0.143637000)	5,227,460,862	(\$750,957)	(\$62,571)	(\$62,571)	(\$62,571)	(\$62,571)	(\$62,571)	(\$62,571)	(\$62,571)
1/6/2019	1/1/2019		WETT WTS Credit Ric	48874	67,273,101,059	-	(0.2368870)	(0.236887000)	5,227,460,862	(\$1,238,318)	(\$103,193)	(\$103,193)	(\$103,193)	(\$103,193)	(\$103,193)	(\$103,193)	(\$103,193)
4/6/2023	1/1/2023		WETT WTS Credit Ric	54549	82,490,325,300	-											

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX Central March 2024 TCRF Update
ST50-ST56 REV

		2023						
TARF_DESC	EQTN_CD	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
Residential	ST50	8,620,445.02	11,694,390.93	14,975,093.52	14,903,948.36	24,895,069.02	21,185,845.28	96,274,792.13
Secondary <= 10 kW	ST51	509,632.85	563,262.85	622,235.29	628,432.62	790,282.61	740,159.07	3,854,005.29
Secondary > 10 kW NCP	ST52	6,364,140.83	6,675,054.28	6,988,512.37	7,072,738.54	8,058,777.36	7,988,022.42	43,147,245.80
Secondary > 10 kW 4CP	ST53	733,988.56	728,345.64	741,667.05	732,885.90	784,707.59	795,788.99	4,517,383.73
Primary NCP	ST54	132,322.45	120,018.04	132,828.97	126,354.63	142,768.51	166,723.17	821,015.77
Primary 4CP	ST55	2,277,827.41	2,197,276.71	2,185,516.92	2,208,243.47	1,983,953.91	2,128,418.48	12,981,236.90
Transmission	ST56	4,134,677.12	3,640,489.53	4,136,247.31	3,199,064.91	2,744,364.60	4,185,232.89	22,040,076.36
Total All Classes		22,773,034.24	25,618,837.98	29,782,101.43	28,871,668.43	39,399,923.60	37,190,190.30	183,635,755.98

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX North March 2024 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2024

Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$6,525,756	\$6,502,305	\$6,540,404	\$6,540,348	\$6,505,610	\$6,626,432	\$39,240,854
3	Class Allocation Factor	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
4	Class TCRF Not in Base	\$6,525,756	\$6,502,305	\$6,540,404	\$6,540,348	\$6,505,610	\$6,626,432	\$39,240,854
5	Class TCRF Revenue	\$4,866,331	\$5,316,408	\$6,437,277	\$6,713,984	\$8,513,339	\$7,442,675	\$39,290,014
6	ADJP1					\$903,125	\$903,125	\$1,806,249
7	ADJP2	(\$269,279)	(\$269,279)	(\$269,279)	(\$269,279)			(\$1,077,118)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$5,135,610	\$5,585,688	\$6,706,557	\$6,983,264	\$7,610,214	\$6,539,550	\$38,560,883
9	Under/(Over) Recovery	\$1,390,146	\$916,618	(\$166,153)	(\$442,915)	(\$1,104,604)	\$86,881	\$679,972
10	Cummulative Under/(Over) Recovery	\$1,390,146	\$2,306,763	\$2,140,610	\$1,697,695	\$593,090	\$679,972	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2024

AEPTX North March 2024 TCRF Update
ST50-ST56 REV

		2023						
TARF_DESC	EQTN_CD	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
Residential	ST50	1,347,851.44	1,772,044.56	2,612,849.72	2,860,425.05	4,492,742.96	3,366,511.46	16,452,425.19
Secondary <= 10 kW	ST51	123,666.22	134,268.25	161,740.14	174,812.92	208,374.68	178,950.08	981,812.29
Secondary > 10 kW NCP	ST52	1,474,342.44	1,514,135.52	1,634,224.93	1,666,292.74	1,901,459.54	1,822,129.46	10,012,584.63
Secondary > 10 kW 4CP	ST53	299,820.12	303,972.99	312,459.45	312,197.23	335,117.80	338,824.34	1,902,391.93
Primary NCP	ST54	67,534.60	71,400.37	82,744.36	69,795.39	83,200.09	85,570.43	460,245.24
Primary 4CP	ST55	1,195,467.99	1,163,144.69	1,171,249.23	1,161,740.52	1,169,191.73	1,155,614.80	7,016,408.96
Transmission	ST56	357,647.72	357,441.90	462,009.51	468,720.36	323,251.95	495,074.48	2,464,145.92
Total All Classes		4,866,330.53	5,316,408.28	6,437,277.34	6,713,984.21	8,513,338.75	7,442,675.05	39,290,014.16

AEP TEXAS

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Eighth Effective Date: March 1, 2024

T

6.1.1.4.1.1 Rider TCRF - Transmission Cost Recovery Factor

Residential		\$0.013189	per kWh	R
Secondary Service Less Than or Equal to 10 kW		\$0.009657	per kWh	R
Secondary Service Greater Than 10 kW				
	4CP	\$5.885575	per Avg. 4CP kW	I
	NCP	\$3.964882	per kW	R
Primary Service				
	4CP	\$5.432219	per Avg. 4CP kW	R
	NCP	\$3.336251	per kW	R
Transmission Service		\$3.434855	per Avg. 4CP kW	R

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities