



AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

Via E-Filing

May 13, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 7, Supplement No. 7,
Effective June 1, 2022, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2022. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Due to the continuing COVID-19 pandemic, PECO's employees are working in the office on a part-time basis. Accordingly, PECO employees will have limited access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO employees continue to be transmitted by email.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at (215) 841-6361 or via email at the following:
megan.mcdevitt@exeloncorp.com.

Rosemary Chiavetta, Secretary

May 13, 2022

Page 2

Sincerely,



Richard G. Webster, Jr.

Vice President

Regulatory Policy & Strategy

Enclosures

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

Attachment 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 13, 2022

Effective June 1, 2022

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 1st Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11
4. Application for Service.....	12
5. Credit.....	13
6. Private-Property Construction.....	14, 15
7. Extensions	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment	19
11. Tariff and Contract Options.....	21
12. Service Continuity	22
13. Customer's Use of Service	24
14. Metering.....	24
15. Demand Determination.....	24
16. Meter Tests	26
17. Billing and Standard Payment Options.....	27
18. Payment Terms & Termination of Service.....	28
19. Unfulfilled Contracts	31
20. Cancellation by Customer.....	31
21. General	32
22. Rules For Designation of Procurement Class.....	32
23. EGS Switching	33
24. Load Data Exchange.....	33
STATE TAX ADJUSTMENT CLAUSE	
FEDERAL TAX ADJUSTMENT CREDIT (FTAC).....	35
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	36 ² , 37 ² , 37A ²
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4	38 ²
RECONCILIATION	
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	41
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	42
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	43 ¹
TRANSMISSION SERVICE CHARGE	44 ¹
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	45
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)	46
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....	47 ¹
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	48 ¹ , 49, 50
RATES:	
Rate R Residence Service	51 ²
Rate R-H Residential Heating Service	52 ²
Rate RS-2 Net Metering	53, 54, 55
Rate GS General Service	56 ¹ , 57
Rate PD Primary-Distribution Power	58 ²
Rate HT High-Tension Power	59 ²
Rate EP Electric Propulsion.....	60 ¹
Rate POL Private Outdoor Lighting.....	61, 62
Rate SL-S Street Lighting-Suburban Counties	63, 64
Rate SL-E Street Lighting Customer-Owned Facilities	65 ¹ , 66
Rate SL-C Smart Lighting Control Customer Owned Facilities	67 ¹ , 68, 69
Rate TLCL Traffic Lighting Constant Load Service.....	70 ¹
Rate BLI Borderline Interchange Service	71
Rate AL Alley Lighting in City of Philadelphia.....	72 ¹
RIDERS:	
Applicability Index of Riders.....	73
Capacity Reservation Rider	74, 75, 76, 77, 78
CAP Rider - Customer Assistance Program.....	79
Casualty Rider	80
Construction Rider	81

TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)
Small C&I – Rate GS
Large C&I – Rates HT, PD, EP (reconciled as a group)
Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00728 per kilowatt hour	(I)
RH= \$.00728 per kilowatt hour	(I)
Small C&I = \$1.75 per billed transmission kW	(I)
Large C&I = \$1.20 per billed transmission kW	(I)
Street Lighting = \$.00056 per kilowatt hour	(D)

(D) Denotes Decrease

(I) Denotes Increase

**Supplement No. 7 to
ELECTRIC PA P.U.C NO. 7**

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 13, 2022

Effective June 1, 2022

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**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

PECO Energy Company

Supplement No. 7 to
Tariff Electric Pa. P.U.C. No. 7
~~Sixth Revised Page No. 1~~

Supersedes ~~Fifth Revised Page No. 1~~

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 1st Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

Deleted: PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) 1st Revised Page No. 47 ¶

Changes as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE R RESIDENCE SERVICE – 2nd Revised Page No. 51¶

Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE R-H RESIDENTIAL HEATING SERVICE – 2nd Revised Page No. 52¶

Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE-GS GENERAL SERVICE – 1st Revised Page No. 56¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE-PD PRIMARY-DISTRIBUTION POWER – 2nd Revised Page No. 59¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE-HT HIGH-TENSION POWER – 2nd Revised Page No. 59¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE EP ELECTRIC PROPULSION – 1st Revised Page No. 60¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES – 1st Revised Page No. 65¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE SL-C SMART LIGHTING CONTROL CUSTOMER OWNED FACILITIES – 1st Revised Page No. 67¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 1st Revised Page No. 70¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA – 1st Revised Page No. 72¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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PECO Energy Company**TABLE OF CONTENTS**

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
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4. Application for Service.....	12
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8. Rights-of-Way	18
9. Introduction of Service.....	19
10. Company Equipment	19
11. Tariff and Contract Options.....	21
12. Service Continuity	22
13. Customer's Use of Service	24
14. Metering.....	24
15. Demand Determination.....	24
16. Meter Tests	26
17. Billing and Standard Payment Options.....	27
18. Payment Terms & Termination of Service.....	28
19. Unfulfilled Contracts	31
20. Cancellation by Customer.....	31
21. General.....	32
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Supersedes ~~Fifth Revised Page No. 2~~

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PECO Energy Company

Supplement No. 7 to
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First Revised Page No. 44
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PECO - Electric
June 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 34,601,404	\$0.00656	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (1,489,396)	-\$0.00028	p. 3 of 4
	b. Interest	<u>\$ (8,368)</u>	<u>\$0.00000</u>	p. 4 of 4
		\$ (1,497,764)	-\$0.00028	
(3)	Net Recoverable (C - E)	\$ 36,099,168	\$0.00685	
(4)	S = Projected Sales (kWh) for Computation Period	5,270,740,374		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00728		

PECO - June 2022
TSC
C-Factor Calculation

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh)	
		(2)	
Jun-22 (est)	\$ 5,672,210	805,024,995	
Jul-22 (est)	\$ 5,861,591	1,043,786,556	
Aug-22 (est)	\$ 5,861,591	1,088,337,250	
Sept-22 (est)	\$ 5,672,210	936,213,824	
Oct-22 (est)	\$ 5,861,591	717,117,153	
Nov-22 (est)	\$ 5,672,210	680,260,595	
Total	\$ 34,601,404	5,270,740,374	

Estimated Recovery C-Factor \$0.00656 per kWh

PECO - June 2022
TSC
E-Factor Calculation

Attachment 2
Page 3 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs	Actual Default Sales (kWh)	C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
Balance													\$ (1,040,729)
Jun-21	\$ 4,884,642	813,614,052	\$ 0.00559	\$ 4,211,380	3,043	\$ 52,738	\$ 4,158,642	\$ (725,999)	\$ (0.00008)	\$ (59,674)	\$ 4,098,968	\$ (785,673)	\$ (1,826,402)
Jul-21	\$ 5,066,109	1,092,063,131	\$ 0.00559	\$ 6,079,946	3,053	\$ 52,913	\$ 6,027,033	\$ 960,924	\$ (0.00008)	\$ (86,151)	\$ 5,940,882	\$ 874,773	\$ (951,629)
Aug-21	\$ 5,082,984	1,088,010,135	\$ 0.00559	\$ 6,056,236	3,064	\$ 53,100	\$ 6,003,137	\$ 920,153	\$ (0.00008)	\$ (85,815)	\$ 5,917,322	\$ 834,338	\$ (117,291)
Sep-21	\$ 4,933,468	1,065,698,044	\$ 0.00559	\$ 5,937,196	3,074	\$ 53,279	\$ 5,883,917	\$ 950,450	\$ (0.00008)	\$ (84,128)	\$ 5,799,789	\$ 866,322	\$ 749,030
Oct-21	\$ 5,117,911	732,521,801	\$ 0.00559	\$ 4,076,027	3,085	\$ 53,458	\$ 4,022,569	\$ (1,095,341)	\$ (0.00008)	\$ (57,756)	\$ 3,964,813	\$ (1,153,097)	\$ (404,067)
Nov-21	\$ 4,966,871	644,836,218	\$ 0.00559	\$ 3,587,438	3,097	\$ 53,668	\$ 3,533,770	\$ (1,433,101)	\$ (0.00008)	\$ (50,833)	\$ 3,482,937	\$ (1,483,934)	\$ (1,888,001)
Dec-21	\$ 5,151,252	883,445,378	\$ 0.00585	\$ 4,939,039	3,111	\$ 53,918	\$ 4,885,121	\$ (266,131)	\$ 0.00011	\$ 90,109	\$ 4,975,230	\$ (176,022)	\$ (2,064,023)
Jan-22	\$ 5,287,850	1,068,122,755	\$ 0.00585	\$ 6,235,031	3,189	\$ 69,527	\$ 6,165,504	\$ 877,653	\$ 0.00011	\$ 113,754	\$ 6,279,257	\$ 991,407	\$ (1,072,616)
Feb-22	\$ 4,812,001	1,043,227,061	\$ 0.00585	\$ 6,083,303	3,203	\$ 69,815	\$ 6,013,488	\$ 1,201,488	\$ 0.00011	\$ 110,985	\$ 6,124,474	\$ 1,312,473	\$ 239,857
Mar-22	\$ 5,332,576	820,968,383	\$ 0.00585	\$ 4,789,438	3,214	\$ 70,063	\$ 4,719,375	\$ (613,201)	\$ 0.00011	\$ 87,380	\$ 4,806,755	\$ (525,822)	\$ (285,965)
Apr-22	\$ 5,178,111	709,276,242	\$ 0.00585	\$ 4,128,970	3,222	\$ 70,246	\$ 4,058,724	\$ (1,119,386)	\$ 0.00011	\$ 75,330	\$ 4,134,054	\$ (1,044,056)	\$ (1,330,021)
May-22 (Est)	\$ 5,121,333	861,646,006	\$ 0.00585	\$ 4,940,977	3,173	\$ 69,165	\$ 4,871,813	\$ (249,520)	\$ 0.00011	\$ 90,145	\$ 4,961,958	\$ (159,375)	\$ (1,489,396)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (1,489,396)

PECO - June 2022
TSC
Interest Calculation

Attachment 2
Page 4 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual Sales	C-Factor	Interest Rate ^(b)	Interest Time Factor	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
	(kWh) (1)	Over/(Under) Recovery (2)							
Balance									
Jun-21	813,614,052	\$ (725,999)	3.25%	9/12	\$ (17,696)	\$ (0.00001)	\$ (4,112)	\$ (21,808)	\$ 12,487
Jul-21	1,092,063,131	\$ 960,924	3.25%	8/12	\$ 20,820	\$ (0.00001)	\$ (5,937)	\$ 14,883	\$ (9,321)
Aug-21	1,088,010,135	\$ 920,153	3.25%	7/12	\$ 17,445	\$ (0.00001)	\$ (5,914)	\$ 11,531	\$ 5,562
Sep-21	1,065,698,044	\$ 950,450	3.25%	6/12	\$ 15,445	\$ (0.00001)	\$ (5,797)	\$ 9,647	\$ 17,093
Oct-21	732,521,801	\$ (1,095,341)	3.25%	5/12	\$ (14,833)	\$ (0.00001)	\$ (3,980)	\$ (18,813)	\$ 26,741
Nov-21	644,836,218	\$ (1,433,101)	3.25%	4/12	\$ (15,525)	\$ (0.00001)	\$ (3,503)	\$ (19,028)	\$ 7,928
Dec-21	883,445,378	\$ (266,131)	3.25%	9/12	\$ (6,487)	\$ (0.00000)	\$ (414)	\$ (6,901)	\$ (11,100)
Jan-22	1,068,122,755	\$ 877,653	3.25%	8/12	\$ 19,016	\$ (0.00000)	\$ (523)	\$ 18,493	\$ 492
Feb-22	1,043,227,061	\$ 1,201,488	3.25%	7/12	\$ 22,778	\$ (0.00000)	\$ (510)	\$ 22,268	\$ 22,760
Mar-22	820,968,383	\$ (613,201)	3.50%	6/12	\$ (10,731)	\$ (0.00000)	\$ (401)	\$ (11,132)	\$ 11,628
Apr-22	709,276,242	\$ (1,119,386)	3.50%	5/12	\$ (16,324)	\$ (0.00000)	\$ (346)	\$ (16,670)	\$ (5,043)
May-22 (Est)	861,646,006	\$ (249,520)	3.50%	4/12	\$ (2,911)	\$ (0.00000)	\$ (414)	\$ (3,325)	\$ (8,368)
								Net Interest \$ (8,368)	

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.

PECO - Electric
June 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 3
Page 1 of 4

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 7,023,322	\$1.65	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (1,107)	\$0.00	p. 3 of 4
	b. Interest	<u>\$ 1,800</u>	<u>\$0.00</u>	<u>p. 4 of 4</u>
		\$ 692	\$0.00	
(3)	Net Recoverable (C - E)	\$ 7,022,630	\$1.64	
(4)	S = Projected Sales (kW) for Computation Period		4,269,165	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)		\$1.75	

PECO - June 2022**TSC****C-Factor Calculation****TSC 2: Rate GS**

Attachment 3

Page 2 of 4

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW)	
		(2)	
Jun-22 (est)	\$ 1,151,334	698,837	
Jul-22 (est)	\$ 1,189,774	778,653	
Aug-22 (est)	\$ 1,189,774	792,293	
Sept-22 (est)	\$ 1,151,334	743,887	
Oct-22 (est)	\$ 1,189,774	637,060	
Nov-22 (est)	\$ 1,151,334	618,435	
Total	\$ 7,023,322	4,269,165	

Estimated Recovery C-Factor \$1.65 per kW

PECO - June 2022
TSC
E-Factor Calculation

Attachment 3
Page 3 of 4

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs	Actual Default Sales (kW)	C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
Balance													\$ 1,170,403
Jun-21	\$ 919,961	743,130	\$ 1.50	\$ 1,119,418	573	\$ 9,933	\$ 1,109,485	\$ 189,524	\$ (0.33)	\$ (247,753)	\$ 861,732	\$ (58,229)	\$ 1,112,174
Jul-21	\$ 951,235	873,969	\$ 1.50	\$ 1,316,507	573	\$ 9,935	\$ 1,306,572	\$ 355,337	\$ (0.33)	\$ (291,373)	\$ 1,015,199	\$ 63,963	\$ 1,176,137
Aug-21	\$ 957,656	813,407	\$ 1.50	\$ 1,225,280	577	\$ 10,004	\$ 1,215,276	\$ 257,620	\$ (0.33)	\$ (271,182)	\$ 944,093	\$ (13,562)	\$ 1,162,575
Sep-21	\$ 932,696	814,310	\$ 1.50	\$ 1,226,639	581	\$ 10,073	\$ 1,216,567	\$ 283,871	\$ (0.33)	\$ (271,483)	\$ 945,084	\$ 12,388	\$ 1,174,962
Oct-21	\$ 969,503	722,590	\$ 1.50	\$ 1,088,478	584	\$ 10,127	\$ 1,078,351	\$ 108,848	\$ (0.33)	\$ (240,905)	\$ 837,446	\$ (132,057)	\$ 1,042,905
Nov-21	\$ 953,887	698,974	\$ 1.50	\$ 1,052,903	595	\$ 10,307	\$ 1,042,596	\$ 88,709	\$ (0.33)	\$ (233,032)	\$ 809,565	\$ (144,323)	\$ 898,583
Dec-21	\$ 1,008,880	878,045	\$ 1.41	\$ 1,232,979	609	\$ 10,560	\$ 1,222,419	\$ 213,539	\$ (0.26)	\$ (229,060)	\$ 993,359	\$ (15,521)	\$ 883,062
Jan-22	\$ 1,096,792	704,912	\$ 1.41	\$ 989,860	662	\$ 14,421	\$ 975,439	\$ (121,354)	\$ (0.26)	\$ (183,894)	\$ 791,545	\$ (305,247)	\$ 577,814
Feb-22	\$ 999,072	857,959	\$ 1.41	\$ 1,204,774	665	\$ 14,495	\$ 1,190,279	\$ 191,206	\$ (0.26)	\$ (223,820)	\$ 966,459	\$ (32,614)	\$ 545,200
Mar-22	\$ 1,105,754	796,488	\$ 1.41	\$ 1,118,455	666	\$ 14,528	\$ 1,103,927	\$ (1,827)	\$ (0.26)	\$ (207,784)	\$ 896,143	\$ (209,611)	\$ 335,589
Apr-22	\$ 1,071,785	786,981	\$ 1.41	\$ 1,105,104	667	\$ 14,540	\$ 1,090,565	\$ 18,780	\$ (0.26)	\$ (205,304)	\$ 885,261	\$ (186,524)	\$ 149,065
May-22 (Est)	\$ 1,039,518	790,115	\$ 1.41	\$ 1,109,505	644	\$ 14,039	\$ 1,095,466	\$ 55,948	\$ (0.26)	\$ (206,121)	\$ 889,345	\$ (150,173)	\$ (1,107)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (1,107)

PECO - June 2022
TSC
Interest Calculation

Attachment 3
Page 4 of 4

TSC 2: Rate GS

E-Factor Period	Actual Sales	C-Factor	Interest	Time	Interest Owed/ (Interest Recouped)	Interest Factor	Interest Factor	Total Interest Owed/ (Interest Recouped)	Cummulative Interest Owed/ (Interest Recouped)
	(kW)	Over/(Under) Recovery							
Balance									\$ 21,891
Jun-21	743,130	\$ 189,524	3.25%	9/12	\$ 4,620	\$ (0.01)	\$ (4,551)	\$ 69	\$ 21,959
Jul-21	873,969	\$ 355,337	3.25%	8/12	\$ 7,699	\$ (0.01)	\$ (5,352)	\$ 2,347	\$ 24,306
Aug-21	813,407	\$ 257,620	3.25%	7/12	\$ 4,884	\$ (0.01)	\$ (4,982)	\$ (97)	\$ 24,208
Sep-21	814,310	\$ 283,871	3.25%	6/12	\$ 4,613	\$ (0.01)	\$ (4,987)	\$ (374)	\$ 23,834
Oct-21	722,590	\$ 108,848	3.25%	5/12	\$ 1,474	\$ (0.01)	\$ (4,425)	\$ (2,951)	\$ 20,883
Nov-21	698,974	\$ 88,709	3.25%	4/12	\$ 961	\$ (0.01)	\$ (4,281)	\$ (3,320)	\$ 17,563
Dec-21	878,045	\$ 213,539	3.25%	9/12	\$ 5,205	\$ (0.00)	\$ (4,169)	\$ 1,036	\$ 18,599
Jan-22	704,912	\$ (121,354)	3.25%	8/12	\$ (2,629)	\$ (0.00)	\$ (3,347)	\$ (5,976)	\$ 12,623
Feb-22	857,959	\$ 191,206	3.25%	7/12	\$ 3,625	\$ (0.00)	\$ (4,073)	\$ (448)	\$ 12,175
Mar-22	796,488	\$ (1,827)	3.50%	6/12	\$ (32)	\$ (0.00)	\$ (3,782)	\$ (3,814)	\$ 8,361
Apr-22	786,981	\$ 18,780	3.50%	5/12	\$ 274	\$ (0.00)	\$ (3,736)	\$ (3,463)	\$ 4,898
May-22 (Est)	790,115	\$ 55,948	3.50%	4/12	\$ 653	\$ (0.00)	\$ (3,751)	\$ (3,099)	\$ 1,800
									Net Interest \$ 1,800

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.

PECO - Electric
June 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 4
Page 1 of 4

TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,288,716	\$0.85	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (408,750)	-\$0.27	p. 3 of 4
	b. Interest	<u>\$ (7,535)</u>	<u>\$0.00</u>	p. 4 of 4
		\$ (416,285)	-\$0.27	
(3)	Net Recoverable (C - E)	\$ 1,705,001	\$1.13	
(4)	S = Projected Sales (kW) for Computation Period	1,513,851		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.20		

PECO - June 2022
TSC
C-Factor Calculation

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-22 (est) \$	211,259	257,196
Jul-22 (est) \$	218,313	272,045
Aug-22 (est) \$	218,313	265,834
Sept-22 (est) \$	211,259	263,880
Oct-22 (est) \$	218,313	228,497
Nov-22 (est) \$	211,259	226,398
Total \$	1,288,716	1,513,851

Estimated Recovery C-Factor \$0.85 per kW

PECO - June 2022
TSC
E-Factor Calculation

Attachment 4
Page 3 of 4

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs		Default Sales (kW)		C-Factor Rate		C-Factor Revenue ^(a)		NSPL AVE MW		Working Capital per MW/mo		Adjusted C-Factor Revenue		C-Factor Recovery Over/(Under)		E-Factor Rate		E-Factor Revenue ^(a)		Total Collected Revenue		Over/(Under) Recovery		Cumulative Over/(Under) Recovery	
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)	\$ (282,385)												
Balance																										
Jun-21	\$ 180,450	171,374	\$ 0.79	\$ 136,765	112	\$ 1,948	\$ 134,816	\$ (45,634)	\$ 0.21	\$ 36,728	\$ 171,545	\$ (8,905)	\$ (291,290)													
Jul-21	\$ 183,893	166,286	\$ 0.79	\$ 132,704	111	\$ 1,921	\$ 130,783	\$ (53,109)	\$ 0.21	\$ 35,638	\$ 166,421	\$ (17,471)	\$ (308,761)													
Aug-21	\$ 184,521	180,412	\$ 0.79	\$ 143,977	111	\$ 1,928	\$ 142,050	\$ (42,471)	\$ 0.21	\$ 38,665	\$ 180,715	\$ (3,805)	\$ (312,567)													
Sep-21	\$ 183,797	157,874	\$ 0.79	\$ 125,991	115	\$ 1,985	\$ 124,006	\$ (59,791)	\$ 0.21	\$ 33,835	\$ 157,841	\$ (25,956)	\$ (338,523)													
Oct-21	\$ 187,764	184,707	\$ 0.79	\$ 147,405	113	\$ 1,961	\$ 145,444	\$ (42,320)	\$ 0.21	\$ 39,586	\$ 185,030	\$ (2,734)	\$ (341,256)													
Nov-21	\$ 179,145	148,306	\$ 0.79	\$ 118,356	112	\$ 1,936	\$ 116,420	\$ (62,725)	\$ 0.21	\$ 31,785	\$ 148,204	\$ (30,941)	\$ (372,197)													
Dec-21	\$ 194,819	150,566	\$ 0.84	\$ 126,946	118	\$ 2,039	\$ 124,907	\$ (69,912)	\$ 0.27	\$ 40,928	\$ 165,835	\$ (28,984)	\$ (401,181)													
Jan-22	\$ 210,492	164,950	\$ 0.84	\$ 139,073	127	\$ 2,768	\$ 136,305	\$ (74,187)	\$ 0.27	\$ 44,838	\$ 181,143	\$ (29,348)	\$ (430,529)													
Feb-22	\$ 180,497	164,655	\$ 0.84	\$ 138,825	120	\$ 2,619	\$ 136,206	\$ (44,291)	\$ 0.27	\$ 44,758	\$ 180,964	\$ 467	\$ (430,063)													
Mar-22	\$ 192,109	164,150	\$ 0.84	\$ 138,399	116	\$ 2,524	\$ 135,875	\$ (56,234)	\$ 0.27	\$ 44,621	\$ 180,496	\$ (11,613)	\$ (441,676)													
Apr-22	\$ 187,637	208,862	\$ 0.84	\$ 176,096	117	\$ 2,545	\$ 173,551	\$ (14,086)	\$ 0.27	\$ 56,775	\$ 230,326	\$ 42,689	\$ (398,987)													
May-22 (Est)	\$ 190,742	164,630	\$ 0.84	\$ 138,803	118	\$ 2,576	\$ 136,227	\$ (54,515)	\$ 0.27	\$ 44,751	\$ 180,979	\$ (9,763)	\$ (408,750)													

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (408,750)

PECO - June 2022
TSC
Interest Calculation

Attachment 4
Page 4 of 4

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales	C-Factor	Interest Rate ^(b)	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor Rate	Interest Factor Revenues ^(a)	Total Interest Owed/ (Interest Recouped)	Cumulative Interest Owed/ (Interest Recouped)
	(kW) (1)	Over/(Under) Recovery (2)							
Balance									\$ (5,141)
Jun-21	171,374	\$ (45,634)	3.25%	9/12	\$ (1,112)	\$ 0.00	\$ 671	\$ (441)	\$ (5,582)
Jul-21	166,286	\$ (53,109)	3.25%	8/12	\$ (1,151)	\$ 0.00	\$ 651	\$ (500)	\$ (6,082)
Aug-21	180,412	\$ (42,471)	3.25%	7/12	\$ (805)	\$ 0.00	\$ 706	\$ (99)	\$ (6,181)
Sep-21	157,874	\$ (59,791)	3.25%	6/12	\$ (972)	\$ 0.00	\$ 618	\$ (353)	\$ (6,534)
Oct-21	184,707	\$ (42,320)	3.25%	5/12	\$ (573)	\$ 0.00	\$ 723	\$ 150	\$ (6,384)
Nov-21	148,306	\$ (62,725)	3.25%	4/12	\$ (680)	\$ 0.00	\$ 581	\$ (99)	\$ (6,482)
Dec-21	150,566	\$ (69,912)	3.25%	9/12	\$ (1,704)	\$ 0.00	\$ 728	\$ (976)	\$ (7,458)
Jan-22	164,950	\$ (74,187)	3.25%	8/12	\$ (1,607)	\$ 0.00	\$ 798	\$ (809)	\$ (8,267)
Feb-22	164,655	\$ (44,291)	3.25%	7/12	\$ (840)	\$ 0.00	\$ 797	\$ (43)	\$ (8,311)
Mar-22	164,150	\$ (56,234)	3.50%	6/12	\$ (984)	\$ 0.00	\$ 794	\$ (190)	\$ (8,500)
Apr-22	208,862	\$ (14,086)	3.50%	5/12	\$ (205)	\$ 0.00	\$ 1,011	\$ 805	\$ (7,695)
May-22 (Est)	164,630	\$ (54,515)	3.50%	4/12	\$ (636)	\$ 0.00	\$ 797	\$ 160	\$ (7,535)

(a) Interest Revenues are allocated on a percentage basis.

Net Interest \$ (7,535)

(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.

PECO - Electric
June 2022 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 5
Page 1 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 6,102	\$0.00077	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,897	\$0.00024	p. 3 of 4
	b. Interest	<u>\$ 33</u>	\$0.00000	p. 4 of 4
		\$ 1,929	\$0.00024	
(3)	Net Recoverable (C - E)	\$ 4,173	\$0.00052	
(4)	S = Projected Sales (kWh) for Computation Period		7,962,354	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)		\$0.00056	

PECO - June 2022
TSC
C-Factor Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

Attachment 5
Page 2 of 4

C-Factor Month	Projected Transmission Costs (1)	Projected	
		Default Sales (kWh)	(2)
Jun-22 (est)	\$ 1,000	1,307,599	
Jul-22 (est)	\$ 1,034	1,338,917	
Aug-22 (est)	\$ 1,034	1,346,986	
Sept-22 (est)	\$ 1,000	1,342,818	
Oct-22 (est)	\$ 1,034	1,291,471	
Nov-22 (est)	\$ 1,000	1,334,563	
Total	\$ 6,102	7,962,354	

Estimated Recovery C-Factor \$0.00077 per kWh

PECO - June 2022
TSC
E-Factor Calculation

Attachment 5
Page 3 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual		Default Sales (kWh)	C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery		E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery	
	TSC Costs	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)		
Balance																\$ 2,408
Jun-21	\$ 1,080	1,746,347	\$ 0.00079	\$ 1,629	1 \$	12	\$ 1,617	\$ 537	\$ (0.00029)	\$ (592)	\$ 1,025	\$ (55)	\$ 2,353			
Jul-21	\$ 1,120	1,727,453	\$ 0.00079	\$ 1,365	1 \$	12	\$ 1,354	\$ 233	\$ (0.00029)	\$ (496)	\$ 857	\$ (263)	\$ 2,090			
Aug-21	\$ 1,120	1,719,243	\$ 0.00079	\$ 1,359	1 \$	12	\$ 1,348	\$ 228	\$ (0.00029)	\$ (494)	\$ 854	\$ (266)	\$ 1,824			
Sep-21	\$ 1,077	1,720,602	\$ 0.00079	\$ 1,850	1 \$	12	\$ 1,838	\$ 761	\$ (0.00029)	\$ (672)	\$ 1,166	\$ 89	\$ 1,913			
Oct-21	\$ 1,108	1,697,177	\$ 0.00079	\$ 1,342	1 \$	12	\$ 1,330	\$ 222	\$ (0.00029)	\$ (488)	\$ 842	\$ (265)	\$ 1,648			
Nov-21	\$ 1,075	1,708,678	\$ 0.00079	\$ 1,350	1 \$	12	\$ 1,339	\$ 264	\$ (0.00029)	\$ (491)	\$ 848	\$ (227)	\$ 1,421			
Dec-21	\$ 1,162	1,664,239	\$ 0.00078	\$ 1,213	1 \$	12	\$ 1,200	\$ 38	\$ (0.00019)	\$ (294)	\$ 906	\$ (256)	\$ 1,164			
Jan-22	\$ 1,118	1,733,464	\$ 0.00078	\$ 1,351	1 \$	15	\$ 1,337	\$ 219	\$ (0.00019)	\$ (328)	\$ 1,009	\$ (109)	\$ 1,055			
Feb-22	\$ 640	1,706,402	\$ 0.00078	\$ 1,345	0 \$	9	\$ 1,336	\$ 696	\$ (0.00019)	\$ (326)	\$ 1,009	\$ 369	\$ 1,424			
Mar-22	\$ 739	1,592,164	\$ 0.00078	\$ 1,255	0 \$	10	\$ 1,245	\$ 507	\$ (0.00019)	\$ (305)	\$ 941	\$ 202	\$ 1,626			
Apr-22	\$ 705	1,586,824	\$ 0.00078	\$ 1,251	0 \$	10	\$ 1,242	\$ 536	\$ (0.00019)	\$ (304)	\$ 938	\$ 233	\$ 1,859			
May-22 (Est)	\$ 903	1,665,295	\$ 0.00078	\$ 1,258	1 \$	12	\$ 1,246	\$ 343	\$ (0.00019)	\$ (305)	\$ 941	\$ 37	\$ 1,897			
(a) C Factor and E Factor Revenues are allocated on a percentage basis.													Total Recovery E-Factor	\$ 1,897		

PECO - June 2022
TSC
Interest Calculation

Attachment 5
Page 4 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales	C-Factor	Interest	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor Rate	Interest Factor Revenues ^(a)	Total Interest Owed/ (Interest Recouped)	Cummulative Interest Owed/ (Interest Recouped)
	(kWh)	Over/(Under) Recovery	Interest Rate ^(b)						
Balance								\$	34
Jun-21	1,746,347	\$ 537	3.25%	9/12	\$ 13	\$ (0.00000)	\$ (9)	\$ 5	\$ 39
Jul-21	1,727,453	\$ 233	3.25%	8/12	\$ 5	\$ (0.00000)	\$ (7)	\$ (2)	\$ 37
Aug-21	1,719,243	\$ 228	3.25%	7/12	\$ 4	\$ (0.00000)	\$ (7)	\$ (3)	\$ 34
Sep-21	1,720,602	\$ 761	3.25%	6/12	\$ 12	\$ (0.00000)	\$ (10)	\$ 3	\$ 37
Oct-21	1,697,177	\$ 222	3.25%	5/12	\$ 3	\$ (0.00000)	\$ (7)	\$ (4)	\$ 33
Nov-21	1,708,678	\$ 264	3.25%	4/12	\$ 3	\$ (0.00000)	\$ (7)	\$ (4)	\$ 29
Dec-21	1,664,239	\$ 38	3.25%	9/12	\$ 1	\$ (0.00000)	\$ (6)	\$ (5)	\$ 24
Jan-22	1,733,464	\$ 219	3.25%	8/12	\$ 5	\$ (0.00000)	\$ (6)	\$ (1)	\$ 22
Feb-22	1,706,402	\$ 696	3.25%	7/12	\$ 13	\$ (0.00000)	\$ (6)	\$ 7	\$ 29
Mar-22	1,592,164	\$ 507	3.50%	6/12	\$ 9	\$ (0.00000)	\$ (6)	\$ 3	\$ 32
Apr-22	1,586,824	\$ 536	3.50%	5/12	\$ 8	\$ (0.00000)	\$ (6)	\$ 2	\$ 34
May-22 (Est)	1,665,295	\$ 343	3.50%	4/12	\$ 4	\$ (0.00000)	\$ (6)	\$ (2)	\$ 33
(a) Interest Revenues are allocated on a percentage basis.								Net Interest \$	33
(b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.									

- (a) Interest Revenues are allocated on a percentage basis.
- (b) Effective March 16, 2022, interest rate changed from 3.25% to 3.50%.