



2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001

May 1, 2025

VIA ELECTRONIC FILING

Mr. Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 -
Rate Changes in Compliance with FirstEnergy Pennsylvania Electric Company's
Default Service Support Rider, Docket Nos. P-2021-3030012, P-2021-3030013,
M-2023-3040263, P-2021-3030014 and P-2021-3030021***

Dear Secretary Homsher:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 22 to FirstEnergy Pennsylvania Electric Company’s (“FE PA” or the Company”) Tariff Electric Pa. P.U.C. No. 1 bearing an issue date of May 1, 2025. The tariff change contained in Supplement No. 22 is proposed to be effective for service rendered on or after June 1, 2025.

Supplement No. 22 reflects changes in rates consistent with the Commission’s Order entered August 4, 2022 at Docket Nos. P-2021-3030012 for the Met-Ed Rate District; P-2021-3030013 for the Penelec Rate District; M-2023-3040263 and P-2021-3030014 for the Penn Power Rate District and P-2021-3030021 for the West Penn Rate District which approved FE PA’s Default Service Program for the period June 1, 2023 through May 31, 2027.

Supplement No 22 also reflects changes in rates consistent with the Commission’s Order entered April 24, 2025 at Docket No. P-2025-3054284 for the Met-Ed Rate District, the Penelec Rate District, and the Penn Power Rate District which approved FE PA’s Petition to modify its Default Service Support Rider to collect the remaining Solar Photovoltaic Requirements Charge residual over/under-collections.

In support of the proposed rate changes, FE PA is also filing the following schedule:

- FE PA Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company’s Default Service Support Rider.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

Joanne M. Savage

Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin- PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)

Lori Burger - PaPUC Bureau of Audits (lburger@pa.gov)

Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of FirstEnergy	:	Docket No. P-2021-3030012
Pennsylvania Electric Company for	:	P-2021-3030013
Approval of their Default Service	:	P-2021-3030014
Programs	:	M-2023-3040263
	:	P-2021-3030021
	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of FirstEnergy Pennsylvania Electric Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

Darryl Lawrence
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
ra-oca@paoca.org

NazAarah Sabree
Office of Small Business Advocate
555 Walnut Street,
1st Floor, Forum Place
Harrisburg, PA 17101
ra-sba@pa.gov

Allison C. Kaster
Gina L. Miller
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
2nd Floor West
Harrisburg, PA 17120
akaster@pa.gov
ginmiller@pa.gov

Charis Mincavage
Susan Bruce
Vasiliki Karandrikas
McNees, Wallace & Nurick, LLC
100 Pine Street
Harrisburg, PA 17108-1166
cmincavage@mcneeslaw.com
sbruce@mcneeslaw.com
vkarandrikas@mcneeslaw.com
Counsel for MEIUG, PICA and WPPII

Thomas J. Sniscak
Hawke McKeon & Sniscak LLP
100 North 10th Street
Harrisburg, PA 17101
tjsniscak@hmslegal.com
Counsel for Penn State University

Deanne M. O'Dell
Daniel Clearfield
Sarah Stoner
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
Harrisburg, PA 17101
dodell@eckertseamans.com
dclearfield@eckertseamans.com
sstoner@eckertseamans.com
Counsel for RESA

Elizabeth Marx
Coalition for Affordable Utility Services and
Energy Efficiency in Pennsylvania
118 Locust St
Harrisburg, PA 17101
pulp@palegalaid.net
emarxpulp@palegalaid.net
Counsel for CAUSE-PA

Jeanne Dworetzky
Exelon Corporation
2301 Market Street, S23-1
PO BOX 8699
Philadelphia, PA 19101-8699
anita.zaketa@exeloncorp.com

Karen O. Moury
Eckert Seamans Cherin & Mellott, LLC
213 Market Street
8th Floor
Harrisburg, PA 17101
kmoury@eckertseamans.com
Counsel for Respond Power LLC

Charles E. Thomas, III
Thomas, Niesen & Thomas, LLC
212 Locust Street
Suite 302
Harrisburg, PA 17101
cet3@tnlafirm.com
Counsel for Calpine Energy Solutions, LLC

Todd Stewart
Hawke McKeon & Sniscak LLP
100 North Tenth Street
Harrisburg, PA 17101
tsstewart@hmslegal.com
Counsel for NextEra

Date: May 1, 2025

Joanne M. Savage

Joanne M Savage
Director – Rates & Regulatory Affairs – PA
2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001
Phone: (610) 921-6525
jmsavage@firstenergycorp.com

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

**2800 POTTSVILLE PIKE
READING, PENNSYLVANIA 19605**

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 6 - 20 of this Tariff**

Issued: May 1, 2025

Effective: June 1, 2025

**By: Wade Smith, President
Reading, Pennsylvania**

NOTICE

Supplement No. 22 makes changes to Default Service Support Rider.
See Twenty-First Revised Page No.2

LIST OF MODIFICATIONS

CHANGES:

Default Service Support Rider – Default Service Support Rider rates have been decreased and increased.
(See Third Revised Page 213, See First Revised Page 214, See First Revised Page 215A, See Second Revised Page 217, See Second Revised Page 218 and See Second Revised Page 219)

Default Service Support Rider – Solar Photovoltaic Requirements Charge added to DSS. (See First Revised Page 214, and Original Page 215A)

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

Rate District		Met-Ed		
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, MS, Outdoor Area Lighting Service, STLT, LED, BRD	GS-L, GP, TP
Charge	0.12447 (D) cents per kWh	(0.01601) (D) cents per kWh	(0.02984) (D) cents per kWh	\$(0.26674) (D) per kW NSPL

Rate District		Penelec		
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, H, BRD, LED, Street Lighting, Municipal Street Lighting, Outdoor Area Lighting Service	GS-L, GP, TP
Charge	0.800 (D) cents per kWh	0.365 (D) cents per kWh	0.361 (D) cents per kWh	\$2.727 (D) per kW NSPL

Rate District		Penn Power		
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	PNP, GS-M, PLS, SV, SVD, SM, LED	GS-L, GP, TP, GS-S (GSDS)
Charge	0.266 (I) cents per kWh	0.085 (I) cents per kWh	0.083 (I) cents per kWh	\$0.2730 (I) per kW NSPL

Rate District		West Penn		
Customer Class	Residential	Commercial		Industrial
Rate Schedule	RS, GS-V	GS-S	GS-M, 51-58, 71, 72	GS-L, GP, TP, 44, 46
Charge	0.770 (I) cents per kWh	0.411 (I) cents per kWh	0.407 (I) cents per kWh	\$2.636 (I) per kW NSPL

Rate District		PSU
Customer Class	Industrial	Industrial
Rate Schedule		GP
Charge		\$2.636 (I) per kW NSPL

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = (\text{UE} + \text{MPI} + \text{CEC} + \text{NMB} + \text{RE} + \text{CB}) \times [1 / (1-T)]$$

The components of the formula are defined below:

Default Service Related Uncollectibles:

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh to be applied to DSS Sales delivered by the Company to residential and commercial Delivery Service Customers under this rider. The UE reflects the default service-related portion of the uncollectible account expense based on revenues in the Company's distribution base rate case and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

The UE charges by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	0.20276 (D) cents per kWh	0.26110 (I) cents per kWh	0.19119 (I) cents per kWh	0.15269 (D) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	0.02322 (I) cents per kWh	0.01758 (I) cents per kWh	0.02423 (I) cents per kWh	0.02031 (I) cents per kWh

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Solar Photovoltaic Requirements Charges, Met-Ed, Penelec, & Penn Power only:

$$SPV = SPVE / S$$

Where:

SPV = The charge to be applied to Delivery Service Customers under this rider to recover or refund the balance of the cumulative over or under collection of the Solar Photovoltaic Requirements Charge Rider (“SPVRC”) which was approved by the Commission in its final order at Docket No. P-2025-3054284. The SPVRC is being recovered under this DSS Rider. The SPV rate will be effective on June 1, 2025 and will be amortized over the 12-month period ending May 31, 2026.

SPVE = The balance of the SPVRC that remains to be recovered from or refunded to customers projected for the DSS Computational Year

S = The Company’s total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The SPV rates to be included in DSS rates are as follows:

Residential and Commercial			
Rate District	Met-Ed	Penelec	Penn Power
Charge	0.00084 cents per kWh	0.00166 cents per kWh	0.00160 cents per kWh

Industrial			
Rate District	Met-Ed	Penelec	Penn Power
Charge	\$0.00406 per kW NSPL	\$0.00838 per kW NSPL	\$0.0113 per kW NSPL

DEFAULT SERVICE SUPPORT RIDER (continued)

Non-Market Based Services Transmission Charges:

$$NMB = (NMB_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the approval date of the Company's Default Service Program at Docket No.(ME) P-2013- 2391368, (PN) P-2013-2391372, (PP) P-2013-2391375 and (WP) P-2013-2391378; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
	Met-Ed	Penelec	Penn Power	West Penn
Rate District				
Charge	(0.0853) (D) cents per kWh	0.4926 (D) cents per kWh	0.0591 (I) cents per kWh	0.5742 (I) cents per kWh

Customer Class	Commercial			
	Met-Ed	Penelec	Penn Power	West Penn
Rate District				
Charge	(0.0517) (D) cents per kWh	0.3225 (D) cents per kWh	0.0532 (I) cents per kWh	0.3654 (I) cents per kWh

Customer Class	Industrial				
	Met-Ed	Penelec	Penn Power	West Penn	PSU
Rate District					
Charge	\$(0.2551) (D) per kW NSPL	\$2.5576 (D) per kW NSPL	\$0.2454 (I) per kW NSPL	\$2.4804 (I) per kW NSPL	\$2.4804 (I) per kW NSPL

(D) Decrease

(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Retail Enhancements:

$$RE = (RE_C - E) / S$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Customer Class		Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn	
Charge	(0.0008) (D) cents per kWh	(0.0005) (D) cents per kWh	(0.0004) (D) cents per kWh	(0.0005) (D) cents per kWh	

Customer Class		Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn	
Charge	0.0130 (I) cents per kWh	0.0038 (I) cents per kWh	0.0016 (I) cents per kWh	0.0036 (I) cents per kWh	

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Clawback Charge Credit:

$$CB = CB_C / S$$

Where:

- CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.
- CB_C = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential				
	Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge		(0.0004) (D) cents per kWh	(0.0018) (I) cents per kWh	(0.0011) (D) cents per kWh	(0.0021) (I) cents per kWh

Customer Class	Commercial				
	Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge		(0.0004) (D) cents per kWh	(0.0018) (I) cents per kWh	(0.0011) (D) cents per kWh	(0.0022) (I) cents per kWh

(D) Decrease
(I) Increase

FE Pennsylvania Electric Company - Met-Ed Rate District

Default Service Support Rider Rates

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

Rates to be Effective from June 1, 2025 through May 31, 2026

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

	<u>DSS Component</u>	Rate Class/Schedule								<u>Industrial</u>			
		<u>Residential</u>		<u>Commercial</u>						<u>Industrial</u>			
		RS	GS Vol. Fire Co	GS-Small	GS-Medium	MS	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting	GS-Large	GP	TP
1	Uncollectible Accounts Expense (UE)	0.2028	0.2028	0.0232	0.0232	0.0232	0.0232	0.0232	0.0232	0.0232	\$ -	\$ -	\$ -
2	Non-Market Based Expenses (NMB) (p.2, ln.9)	(0.0853)	(0.0853)	(0.0517)	(0.0517)	(0.0517)	(0.0517)	(0.0517)	(0.0517)	(0.0517)	(0.2551)	(0.2551)	(0.2551)
3	Retail Enhancements (RE) (p.5, ln.7)	(0.0008)	(0.0008)	0.0130	-	-	-	-	-	-	-	-	-
4	Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	-	-	-	-	-	-	-
5	Solar Photovoltaic Requirements (SPVRC) (p.8, ln.7)	0.0008	0.0008	0.0008	0.0008	0.0008	0.0008	0.0008	0.0008	0.0008	0.0041	0.0041	0.0041
6	Clawback Giveback (CB) (p.9, ln.4)	(0.0004)	(0.0004)	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	-	-	-
7	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	0.1171	0.1171	-0.0151	-0.0281	-0.0281	-0.0281	-0.0281	-0.0281	-0.0281	\$ (0.2510)	\$ (0.2510)	\$ (0.2510)
8	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627
9	Default Service Support (DSS Rate) (Lines 7 x 8)	0.12447	0.12447	(0.01601)	(0.02984)	(0.02984)	(0.02984)	(0.02984)	(0.02984)	(0.02984)	\$ (0.26674)	\$ (0.26674)	\$ (0.26674)

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 4,015,701			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	35,349,854	18,524,247	5,564,608	11,260,998
3	Customer Class Allocator based on NSPL	100%	52%	16%	32%
4	NMB Costs Allocated to Customer Classes	\$ 4,015,701	\$ 2,104,332	\$ 632,133	\$ 1,279,236
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>13,574,594</u>	<u>7,199,486</u>	<u>2,223,591</u>	<u>4,151,517</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ (9,558,893)	\$ (5,095,154)	\$ (1,591,458)	\$ (2,872,281)
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>9,052,494,324</u>	<u>5,976,328,268</u>	<u>3,076,166,056</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,260,998</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	(0.0853)	(0.0517)	\$ (0.2551)	

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>		<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
				(1)	(2)				
1	2025	June	\$ 265,058	\$ -	\$ -	\$ -	\$ -	\$ 69,584	\$ 334,642
2		July	265,058	-	-	-	-	69,584	334,642
3		August	265,058	-	-	-	-	69,584	334,642
4		September	265,058	-	-	-	-	69,584	334,642
5		October	265,058	-	-	-	-	69,584	334,642
6		November	265,058	-	-	-	-	69,584	334,642
7		December	265,058	-	-	-	-	69,584	334,642
8	2026	January	265,058	-	-	-	-	69,584	334,642
9		February	265,058	-	-	-	-	69,584	334,642
10		March	265,058	-	-	-	-	69,584	334,642
11		April	265,058	-	-	-	-	69,584	334,642
12		May	265,058	-	-	-	-	69,584	334,642
13		Total	\$ 3,180,694	\$ -	\$ -	\$ -	\$ -	\$ 835,007	\$ 4,015,701

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential		Commercial		Industrial		Total	
			DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)			
1	March 31, 2025	Balance per 1307(e)	\$ 7,007,108	(A)	\$ 2,154,716	(B)	\$ 3,829,611	(C)	\$ 12,991,435	
2	2025 April	Budget	122,102	7,129,210	35,801	2,190,517	160,953	3,990,564	318,856	13,310,291
3	May	Budget	70,276	<u>7,199,486</u>	33,074	<u>2,223,591</u>	160,953	<u>4,151,517</u>	264,303	<u>13,574,594</u>

Notes:

(A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 3, Line 13

(B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 6, Line 13

(C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 9, Line 13

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -	-	-	-
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>24,349</u>	<u>46,514</u>	<u>(22,165)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (24,349)	\$ (46,514)	\$ 22,165	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>6,146,677,068</u>	<u>5,976,328,268</u>	<u>170,348,800</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,260,998</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	(0.0008)	0.0130	\$ -	

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			DSS Revenues		Cumulative E-Factor Balance	DSS Revenues		Cumulative E-Factor Balance	DSS Revenues		Cumulative E-Factor Balance	DSS Revenues		Cumulative E-Factor Balance
			Actual/Budget	Applied to NMB E-Factor		Applied to NMB E-Factor	(3)		Applied to NMB E-Factor	(5)		Applied to NMB E-Factor	(7)=(1)+(3)+(5)	
(1)	(2)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	March 31, 2025	Balance per 1307(e)	\$ 44,484	(A)		\$ (4,376)	(B)		\$ -	(C)		\$ 40,108		
2	2025 April	Budget	1,113	45,597		(9,036)	(13,412)		-	-		(7,923)		32,185
3	May	Budget	917	<u>46,514</u>		(8,753)	<u>(22,165)</u>		-	-		(7,836)		24,349

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 3, Line 16
- (B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 6, Line 16
- (C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>6,146,677,068</u>	<u>5,976,328,268</u>	<u>170,348,800</u>	
5	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,260,998</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Solar Photovoltaic Requirements Charge (SPVRC) Over/Under

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential & Commercial</u>		<u>Industrial</u> (3)
			<u>(2)</u>	<u>(3)</u>	
1	SPVRC to be recovered over 12 months	\$ 121,479			
2	kWh by Customer Class (page 10, line 13)	14,513,479,458	9,052,494,324	5,460,985,134	
3	Customer Class Allocator based on kWh		100%	62%	38%
4	Total SPVRC Costs Allocated to Customer Classes	\$ 121,479	\$ 75,770	\$ 45,709	
5	S: Projected kWh Sales to Delivery Service Residential and Commercial Customers (page 10, line 13)			<u>9,052,494,324</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,260,998</u>
7	SPVRC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.00084	\$ 0.00406		

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
		(1)	(2)	(3)	(4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (38,106)	\$ (25,761)	\$ (12,345)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>9,052,494,324</u>	<u>5,976,328,268</u>	<u>3,076,166,056</u>	
3	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)			<u>11,260,998</u>	
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.0004)	(0.0004)	\$ -

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial	Industrial
			(1)	(2)	(3)	(4)	(5)
1	2025	June	431,246,252	252,912,712	684,158,964	12,668,905	468,316,426
2		July	541,269,552	277,960,588	819,230,140	13,722,997	476,053,294
3		August	590,949,352	292,111,933	883,061,285	14,984,954	481,071,093
4		September	528,187,557	272,354,411	800,541,968	13,865,272	487,432,349
5		October	393,477,075	247,503,153	640,980,228	12,469,824	458,394,558
6		November	395,715,050	239,849,521	635,564,571	12,971,541	448,816,542
7		December	498,800,903	251,244,296	750,045,199	12,953,884	432,552,205
8	2026	January	612,408,983	261,326,915	873,735,898	19,366,772	439,015,679
9		February	609,897,699	268,562,912	878,460,611	16,825,379	444,399,551
10		March	539,667,813	245,670,660	785,338,473	14,989,434	446,771,791
11		April	457,522,157	237,021,962	694,544,119	13,443,145	437,951,566
12		May	377,185,875	229,646,993	606,832,868	12,086,693	440,210,080
13		12 month Total	<u>5,976,328,268</u>	<u>3,076,166,056</u>	<u>9,052,494,324</u>	<u>170,348,800</u>	<u>5,460,985,134</u>

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2025 NSPL Rate

Line No.	Year	Month	Residential	Commercial	Industrial	Total Company
			(1)	(2)	(3)	(4)
1	2025	January	1,544,039	463,394	940,062	2,947,495
2		February	1,543,157	463,758	938,042	2,944,956
3		March	1,543,866	464,001	937,145	2,945,012
4		Average	1,543,687	463,717	938,417	2,945,821
5		No. of Months	12	12	12	
6		Annual NSPL	18,524,247	5,564,608	11,260,998	35,349,854

FE Pennsylvania Electric Company - Penelec Rate District

Default Service Support Rider Rates

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

Rates to be Effective from June 1, 2025 through May 31, 2026

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

	<u>DSS Component</u>	Rate Class/Schedule								
		<u>Residential</u>		<u>Commercial</u>						
		RS	GS Vol. Fire Co	GS-Small	GS-Medium	H	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting
1	Uncollectible Accounts Expense (UE)	0.2611	0.2611	0.0176	0.0176	0.0176	0.0176	0.0176	0.0176	0.0176
2	Non-Market Based Expenses (NMB) (p.2, ln.9)	0.4926	0.4926	0.3225	0.3225	0.3225	0.3225	0.3225	0.3225	0.3225
3	Retail Enhancements (RE) (p.5, ln.7)	(0.0005)	(0.0005)	0.0038	-	-	-	-	-	-
4	Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	-	-	-	-
5	Solar Photovoltaic Requirements (SPVRC) (p.8, ln.7)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
6	Clawback Giveback (CB) (p.9, ln.4)	(0.0018)	(0.0018)	(0.0018)	(0.0018)	(0.0018)	(0.0018)	(0.0018)	(0.0018)	(0.0018)
7	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	0.7531	0.7531	0.3437	0.3399	0.3399	0.3399	0.3399	0.3399	0.3399
8	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627
9	Default Service Support (DSS Rate) (Lines 7 x 8)	0.800	0.800	0.365	0.361	0.361	0.361	0.361	0.361	0.361

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 57,283,357			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	27,664,887	11,385,145	5,510,047	10,769,696
3	Customer Class Allocator based on NSPL	100%	41%	20%	39%
4	NMB Costs Allocated to Customer Classes	\$ 57,283,357	\$ 23,574,262	\$ 11,409,191	\$ 22,299,905
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(1,923,755)</u>	<u>2,213,992</u>	<u>1,106,739</u>	<u>(5,244,486)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 59,207,112	\$ 21,360,270	\$ 10,302,452	\$ 27,544,391
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,531,382,773</u>	<u>4,336,304,985</u>	<u>3,195,077,788</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>10,769,696</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.4926	0.3225	\$ 2.5576

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u> (1)	<u>Expansion Costs</u> (2)	<u>Reliability Must Run (RMR)</u> (3)	<u>Meter Correction</u>		<u>Unaccounted For Energy (UFE)</u> (5)	<u>Total</u> (6)=(1)+(2)+(3)+(4)+(5)
						<u>and Historical Out of Market</u> (4)	<u>Tie Line</u>		
1	2025	June	\$ 4,359,599	\$ -	\$ -	\$ -	\$ -	\$ 414,014	\$ 4,773,613
2		July	4,359,599	-	-	-	-	414,014	4,773,613
3		August	4,359,599	-	-	-	-	414,014	4,773,613
4		September	4,359,599	-	-	-	-	414,014	4,773,613
5		October	4,359,599	-	-	-	-	414,014	4,773,613
6		November	4,359,599	-	-	-	-	414,014	4,773,613
7		December	4,359,599	-	-	-	-	414,014	4,773,613
8	2026	January	4,359,599	-	-	-	-	414,014	4,773,613
9		February	4,359,599	-	-	-	-	414,014	4,773,613
10		March	4,359,599	-	-	-	-	414,014	4,773,613
11		April	4,359,599	-	-	-	-	414,014	4,773,613
12		May	4,359,599	-	-	-	-	414,014	4,773,613
13		Total	\$ 52,315,186	\$ -	\$ -	\$ -	\$ -	\$ 4,968,171	\$ 57,283,357

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential		Commercial		Industrial		Total	
			DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)			
1	March 31, 2025	Balance per 1307(e)	\$ 2,578,749	(A)	\$ 1,118,300	(B)	\$ (6,452,834)	(C)	\$ (2,755,785)	
2	2025 April	Budget	(36,991)	2,541,758	26,768	1,145,068	604,174	(5,848,660)	593,951	(2,161,834)
3	May	Budget	(327,766)	<u>2,213,992</u>	(38,329)	<u>1,106,739</u>	604,174	<u>(5,244,486)</u>	238,079	<u>(1,923,755)</u>

Notes:

(A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 3, Line 13

(B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 6, Line 13

(C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 9, Line 13

FE Pennsylvania Electric Company - Penelec Rate District

Default Service Support Rider Rates

Rates to be Effective from June 1, 2025 through May 31, 2026

RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
		(1)	(2)	(3)	(4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -	-		
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>14,876</u>	<u>22,517</u>	<u>(7,641)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (14,876)	\$ (22,517)	\$ 7,641	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,538,159,219</u>	<u>4,336,304,985</u>	<u>201,854,234</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>10,769,696</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	(0.0005)	0.0038	\$ -	

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)				
1	March 31, 2025	Balance per 1307(e)		\$ 20,543	(A)	\$ (2,152)	(B)	\$ -	(C)	\$ -	18,391
2	2025 April	Budget	1,073	21,616	(2,835)	(4,987)	-	-	(1,762)	16,629	
3	May	Budget	901	<u>22,517</u>	(2,654)	(7,641)	-	-	(1,753)	<u>14,876</u>	

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 3, Line 16
- (B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 6, Line 16
- (C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,538,159,219</u>	<u>4,336,304,985</u>	<u>201,854,234</u>	
5	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>10,769,696</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Solar Photovoltaic Requirements Charge (SPVRC) Over/Under

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential & Commercial</u> (2)	<u>Industrial</u> (3)
1	SPVRC to be recovered over 12 months	\$ 214,997		
2	kWh by Customer Class (page 10, line 13)	12,979,661,261	7,531,382,773	5,448,278,488
3	Customer Class Allocator based on kWh	100%	58%	42%
4	Total SPVRC Costs Allocated to Customer Classes	\$ 214,997	\$ 124,751	\$ 90,246
5	S: Projected kWh Sales to Delivery Service Residential and Commercial Customers (page 10, line 1): <u>7,531,382,773</u>			
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)			<u>10,769,696</u>
7	SPVRC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.00166	\$ 0.00838	

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (133,542)	\$ (76,564)	\$ (56,978)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,531,382,773</u>	<u>4,336,304,985</u>	<u>3,195,077,788</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)			<u>10,769,696</u>	
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.0018)	(0.0018)	\$ -

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial	Industrial
			(1)	(2)	(3)	(4)	(5)
1	2025	June	314,107,709	254,342,567	568,450,275	14,811,397	474,453,268
2		July	369,708,427	269,552,796	639,261,223	15,781,337	467,715,790
3		August	401,520,155	286,442,713	687,962,868	17,185,698	469,912,877
4		September	352,146,595	273,440,687	625,587,282	16,657,092	477,149,729
5		October	286,829,383	246,852,143	533,681,526	14,682,210	468,090,982
6		November	316,837,295	250,211,752	567,049,047	15,035,579	440,666,680
7		December	385,606,567	267,139,859	652,746,426	18,216,911	438,939,967
8	2026	January	446,251,483	279,920,249	726,171,732	19,569,606	442,904,441
9		February	435,932,076	291,211,113	727,143,189	20,392,394	439,902,595
10		March	391,024,063	278,878,408	669,902,471	18,851,930	451,000,139
11		April	345,936,797	256,897,548	602,834,344	16,322,945	439,745,239
12		May	290,404,436	240,187,953	530,592,389	14,347,134	437,796,783
13		12 month Total	<u>4,336,304,985</u>	<u>3,195,077,788</u>	<u>7,531,382,773</u>	<u>201,854,234</u>	<u>5,448,278,488</u>

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2025 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2025	January	950,059	459,058	898,232	2,307,349
2		February	948,218	458,925	897,766	2,304,909
3		March	948,009	459,528	896,427	2,303,964
4		Average	948,762	459,171	897,475	2,305,407
5		No. of Months	12	12	12	
6		Annual NSPL	11,385,145	5,510,047	10,769,696	27,664,887

FE Pennsylvania Electric Company - Penn Power Rate District

Default Service Support Rider Rates

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

Rates to be Effective from June 1, 2025 through May 31, 2026

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

	<u>DSS Component</u>	Rate Class/Schedule										
		<u>Residential</u>		<u>Commercial</u>					<u>Industrial</u>			
		RS	GS Vol. Fire Co	GS	PNP	GM	PLS	SV, SVD, SM, LED	GS-Large	GP	GT	GS with Special Rule GSDS
1	Uncollectible Accounts Expense (UE)	0.1912	0.1912	0.0242	0.0242	0.0242	0.0242	0.0242	\$ -	\$ -	\$ -	\$ -
2	Non-Market Based Expenses (NMB) (p.2, ln.9)	0.0591	0.0591	0.0532	0.0532	0.0532	0.0532	0.0532	0.2454	0.2454	0.2454	0.2454
3	Retail Enhancements (RE) (p.5, ln.7)	(0.0004)	(0.0004)	0.0016	-	-	-	-	-	-	-	-
4	Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	-	-	-	-	-	-
5	Solar Photovoltaic Requirements (SPVRC) (p.8, ln.7)	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0113	0.0113	0.0113	0.0113
6	Clawback Giveback (CB) (p.9, ln.4)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	-	-	-	-
7	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	0.2505	0.2505	0.0796	0.0780	0.0780	0.0780	0.0780	\$ 0.2567	\$ 0.2567	\$ 0.2567	\$ 0.2567
8	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627
9	Default Service Support (DSS Rate) (Lines 7 x 8)	0.2660	0.2660	0.0850	0.0830	0.0830	0.0830	0.0830	\$ 0.2730	\$ 0.2730	\$ 0.2730	\$ 0.2730

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 640,465			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	10,242,448	5,118,081	2,308,027	2,816,340
3	Customer Class Allocator based on NSPL	100%	50%	23%	27%
4	NMB Costs Allocated to Customer Classes	\$ 640,465	\$ 320,036	\$ 144,322	\$ 176,107
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(1,533,312)</u>	<u>(688,726)</u>	<u>(329,471)</u>	<u>(515,115)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 2,173,777	\$ 1,008,762	\$ 473,793	\$ 691,222
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>2,597,230,795</u>	<u>1,707,288,618</u>	<u>889,942,177</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>2,816,340</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.0591	0.0532	\$ 0.2454

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>		<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>		<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
				(1)	(2)		(3)	(4)		
1	2025	June	\$ 347,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (293,628)	\$ 53,372
2		July	347,000	-	-	-	-	-	(293,628)	53,372
3		August	347,000	-	-	-	-	-	(293,628)	53,372
4		September	347,000	-	-	-	-	-	(293,628)	53,372
5		October	347,000	-	-	-	-	-	(293,628)	53,372
6		November	347,000	-	-	-	-	-	(293,628)	53,372
7		December	347,000	-	-	-	-	-	(293,628)	53,372
8	2026	January	347,000	-	-	-	-	-	(293,628)	53,372
9		February	347,000	-	-	-	-	-	(293,628)	53,372
10		March	347,000	-	-	-	-	-	(293,628)	53,372
11		April	347,000	-	-	-	-	-	(293,628)	53,372
12		May	347,000	-	-	-	-	-	(293,628)	53,372
13		Total	\$ 4,163,995	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,523,530)	\$ 640,465

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)				
1	March 31, 2024	Balance per 1307(e)		\$ (750,870) (A)		\$ (350,755) (B)		\$ (568,643) (C)		\$ (1,670,268)	
2	2025 April	Budget	35,548	(715,322)	11,560	(339,195)	26,764	(541,879)	73,872	(1,596,396)	
3	May	Budget	26,596	<u>(688,726)</u>	9,724	<u>(329,471)</u>	26,764	<u>(515,115)</u>	63,084	<u>(1,533,312)</u>	

Notes:

(A) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 3, Line 13

(B) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 6, Line 13

(C) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 9, Line 13

FE Pennsylvania Electric Company - Penn Power Rate District

Default Service Support Rider Rates

Rates to be Effective from June 1, 2025 through May 31, 2026

RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -	-		
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>5,069</u>	<u>5,909</u>	<u>(839)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (5,069)	\$ (5,909)	\$ 839	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>1,758,903,376</u>	<u>1,707,288,618</u>	<u>51,614,758</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>2,816,340</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	(0.0004)	0.0016	\$ -	

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)				
1	March 31, 2024	Balance per 1307(e)		\$ 4,911	(A)	\$ 173	(B)	\$ -	(C)	\$ -	5,084
2	2025 April	Budget	539	5,450		(526)	(353)	-	-	13	5,097
3	May	Budget	459	<u>5,909</u>		(486)	(839)	-	-	(27)	<u>5,069</u>

Notes:

- (A) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 3, Line 16
- (B) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 6, Line 16
- (C) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>1,758,903,376</u>	<u>1,707,288,618</u>	<u>51,614,758</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>2,816,340</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Solar Photovoltaic Requirements Charge (SPVRC) Over/Under

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential / Commercial</u> (2)	<u>Industrial</u> (3)
1	SPVRC to be recovered over 12 months	<u>73,336</u>		
2	kWh by Customer Class (page 10, line 13)	4,577,249,427	2,597,230,795	1,980,018,632
3	Customer Class Allocator based on kWh		100%	57% 43%
4	Total SPVRC Costs Allocated to Customer Classes	\$ 73,336	\$ 41,612	\$ 31,723
5	S: Projected kWh Sales to Delivery Service Residential and Commercial Customers (page 10, line 13)		<u>2,597,230,795</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)			<u>2,816,340</u>
7	SPVRC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.0016	\$ 0.0113	

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (28,210)	\$ (18,461)	\$ (9,749)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>2,597,230,795</u>	<u>1,707,288,618</u>	<u>889,942,177</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)			<u>2,816,340</u>	
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.0011)	(0.0011)	\$ -

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial	Industrial
			(1)	(2)	(3)	(4)	(5)
1	2025	June	127,398,350	72,915,663	200,314,013	3,868,103	158,991,086
2		July	149,747,943	79,592,114	229,340,057	4,366,672	169,814,676
3		August	162,936,666	83,163,823	246,100,488	4,634,538	167,980,035
4		September	143,323,848	79,033,665	222,357,513	4,496,990	170,012,338
5		October	111,007,835	65,647,722	176,655,557	3,737,358	169,320,667
6		November	117,971,231	66,806,658	184,777,888	3,863,660	159,934,318
7		December	149,074,210	74,088,657	223,162,867	4,494,325	159,865,933
8	2026	January	176,647,601	80,312,760	256,960,361	4,964,768	158,476,701
9		February	174,048,331	79,433,230	253,481,561	4,990,318	171,874,953
10		March	153,230,606	73,489,625	226,720,231	4,494,606	164,309,907
11		April	130,630,647	70,439,277	201,069,925	4,082,735	162,442,198
12		May	111,271,349	65,018,985	176,290,333	3,620,685	166,995,820
13		12 month Total	<u>1,707,288,618</u>	<u>889,942,177</u>	<u>2,597,230,795</u>	<u>51,614,758</u>	<u>1,980,018,632</u>

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2025 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2025	January	427,580	192,944	235,121	855,644
2		February	426,006	191,819	234,735	852,559
3		March	425,935	192,244	234,229	852,408
4		Average	426,507	192,336	234,695	853,537
5		No. of Months	12	12	12	
6		Annual NSPL	5,118,081	2,308,027	2,816,340	10,242,448

FE Pennsylvania Electric Company - West Penn Rate District

Default Service Support Rider Rates

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

Rates to be Effective from June 1, 2025 through May 31, 2026

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

<u>DSS Component</u>	Rate Class/Schedule											
	Residential		Commercial			Industrial						
	GS	Vol.	Fire	GS-Small	LED Street	Schedules	GS-Large	GP	TP	Rate 44	Rate 46	PSU
RS	Co			GS-Small	LED Street	Schedules	GS-Large	GP	TP	Rate 44	Rate 46	PSU
1 Uncollectible Accounts Expense (UE)	0.1527	0.1527		0.0195	0.0195	0.0195	0.0195	-	-	-	-	-
2 Non-Market Based Expenses (NMB) (p.2, ln.9)	0.5742	0.5742		0.3654	0.3654	0.3654	0.3654	2.4804	2.4804	2.4804	2.4804	2.4804
3 Retail Enhancements (RE) (p.5, ln.7)	(0.0005)	(0.0005)		0.0036	-	-	-	-	-	-	-	-
4 Consumer Education Expenses (CEC) (p.7, ln.6)	-	-		-	-	-	-	-	-	-	-	-
5 Clawback Giveback (CB) (p.8, ln.4)	(0.0021)	(0.0021)		(0.0022)	(0.0022)	(0.0022)	(0.0022)	-	-	-	-	-
6 Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5)	0.7243	0.7243		0.3864	0.3828	0.3828	0.3828	\$ 2.4804	\$ 2.4804	\$ 2.4804	\$ 2.4804	\$ 2.4804
7 Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.0627	1.0627		1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627	1.0627
8 Default Service Support (DSS Rate) (Lines 6 x 7)	0.7700	0.7700		0.4110	0.4070	0.4070	0.4070	\$ 2.6360	\$ 2.6360	\$ 2.6360	\$ 2.6360	\$ 2.6360

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBC = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 67,442,570			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	40,532,893	18,692,996	6,062,465	15,777,432
3	Customer Class Allocator based on NSPL	100%	46%	15%	39%
4	NMB Costs Allocated to Customer Classes	\$ 67,442,570	\$ 31,103,225	\$ 10,087,318	\$ 26,252,027
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(26,553,836)</u>	<u>(10,585,591)</u>	<u>(3,086,120)</u>	<u>(12,882,125)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 93,996,406	\$ 41,688,816	\$ 13,173,438	\$ 39,134,152
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>10,864,641,501</u>	<u>7,259,787,097</u>	<u>3,604,854,404</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>15,777,432</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.5742	0.3654	\$ 2.4804

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>		<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
				(1)	(2)	(3)	(4)	(5)	
1	2025	June	\$ 6,086,786	\$ -	\$ -	\$ -	\$ -	\$ (466,572)	\$ 5,620,214
2		July	6,086,786	-	-	-	-	(466,572)	5,620,214
3		August	6,086,786	-	-	-	-	(466,572)	5,620,214
4		September	6,086,786	-	-	-	-	(466,572)	5,620,214
5		October	6,086,786	-	-	-	-	(466,572)	5,620,214
6		November	6,086,786	-	-	-	-	(466,572)	5,620,214
7		December	6,086,786	-	-	-	-	(466,572)	5,620,214
8	2026	January	6,086,786	-	-	-	-	(466,572)	5,620,214
9		February	6,086,786	-	-	-	-	(466,572)	5,620,214
10		March	6,086,786	-	-	-	-	(466,572)	5,620,214
11		April	6,086,786	-	-	-	-	(466,572)	5,620,214
12		May	6,086,786	-	-	-	-	(466,572)	5,620,214
13		Total	\$ 73,041,435	\$ -	\$ -	\$ -	\$ -	\$ (5,598,865)	\$ 67,442,570

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential		Commercial		Industrial		Total	
			DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)			
1	March 31, 2025	Balance per 1307(e)	\$ (8,505,604)	(A)	\$ (2,517,249)	(B)	\$ (12,406,919)	(C)	\$ (23,429,772)	
2	2025 April	Budget	(1,052,346)	(9,557,950)	(307,248)	(2,824,497)	(237,603)	(12,644,522)	(1,597,197)	(25,026,969)
3	May	Budget	(1,027,641)	<u>(10,585,591)</u>	(261,623)	<u>(3,086,120)</u>	(237,603)	<u>(12,882,125)</u>	(1,526,867)	<u>(26,553,836)</u>

Notes:

(A) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 3, Line 13

(B) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 6, Line 13

(C) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 9, Line 13

FE Pennsylvania Electric Company - West Penn Rate District

Default Service Support Rider Rates

Rates to be Effective from June 1, 2025 through May 31, 2026

RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -	-	-	-
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>29,296</u>	<u>37,363</u>	<u>(8,067)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (29,296)	\$ (37,363)	\$ 8,067	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,482,359,032</u>	<u>7,259,787,097</u>	<u>222,571,935</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>15,777,432</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	(0.0005)	0.0036	\$ -	

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)				
1	March 31, 2025	Balance per 1307(e)		\$ 35,408	(A)	\$ (2,680)	(B)	\$ -	(C)	\$ -	32,728
2	2025 April	Budget	970	36,378	(2,601)	(5,281)	-	-	(1,631)	31,097	
3	May	Budget	985	<u>37,363</u>	(2,785)	(8,067)	-	-	(1,800)	<u>29,296</u>	

Notes:

- (A) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 3, Line 16
- (B) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 6, Line 16
- (C) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,482,359,032</u>	<u>7,259,787,097</u>	<u>222,571,935</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>15,777,432</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (232,449)	\$ (154,841)	\$ (77,608)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>10,864,641,501</u>	<u>7,259,787,097</u>	<u>3,604,854,404</u>	
3	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>15,777,432</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.0021)	(0.0022)	\$ -

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial
			(1)	(2)	(3)	(4)
1	2025	June	575,743,849	284,323,075	860,066,924	16,298,319
2		July	697,682,176	327,980,129	1,025,662,306	18,534,851
3		August	647,919,261	319,218,356	967,137,618	19,024,362
4		September	503,978,200	258,492,793	762,470,993	15,286,437
5		October	453,876,782	282,082,405	735,959,187	16,470,262
6		November	571,673,194	285,098,148	856,771,342	17,103,630
7		December	750,269,000	340,867,380	1,091,136,380	22,150,313
8	2026	January	808,999,739	355,923,677	1,164,923,416	24,427,217
9		February	670,165,255	308,697,456	978,862,711	20,887,160
10		March	629,657,501	313,574,438	943,231,939	20,633,641
11		April	471,214,400	255,252,843	726,467,243	15,696,026
12		May	478,607,739	273,343,703	751,951,442	16,059,718
13		12 month Total	<u>7,259,787,097</u>	<u>3,604,854,404</u>	<u>10,864,641,501</u>	<u>222,571,935</u>

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2025 through May 31, 2026
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2025 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2025	January	1,560,607	505,677	1,316,874	3,383,159
2		February	1,556,385	504,478	1,314,271	3,375,134
3		March	1,556,257	505,461	1,313,213	3,374,931
4		Average	1,557,750	505,205	1,314,786	3,377,741
5		No. of Months	12	12	12	
6		Annual NSPL	18,692,996	6,062,465	15,777,432	40,532,893