



---

Richard G. Webster, Jr.  
Vice President  
Regulatory Policy and Strategy  
PECO  
2301 Market Street  
S18  
Philadelphia, PA 19103

Telephone 215.841.5777  
Fax 215.841.6208  
www.peco.com  
dick.webster@peco-energy.com

An Exelon Company

November 13, 2019

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,  
PECO Energy Electric Tariff No. 6, Supplement No. 21,  
Effective December 1, 2019, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2019. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink that appears to read "R. Webster".

Copies to: K. G. Sophy, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
K. A. Monaghan, Director, Bureau of Audits  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

Supplement No. 21 to  
ELECTRIC PA P.U.C NO. 6

Deleted: 0

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

---

**For List of Communities Served, See Page 4.**

---

**Issued November 13, 2019**

**Effective December 1, 2019**

**ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

Deleted: October

Deleted: 4

Deleted: January

Deleted: 20

---

**NOTICE**

---

PECO Energy Company

Supplement No. ~~24~~ to  
Tariff Electric Pa. P.U.C. No. 6  
Twenty-First Revised Page No. 1  
- Supersedes ~~Twentieth~~ Revised Page No. 1

Deleted: 0

Deleted: ieth

Deleted: ..

Deleted: Nineteenth

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**Transmission Service Charge (TSC) – ~~3<sup>rd</sup>~~ Revised Page No. 42**

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

Deleted: 2

Deleted: ~~nd~~

Deleted: ¶  
PROVISION FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE – 1<sup>ST</sup> REVISED PAGE NO. 40¶  
Reflects annual update to USFC. ¶  
¶  
RATE R – RESIDENCE SERVICE – 6<sup>TH</sup> REVISED PAGE NO. 49¶  
Variable Distribution Charge decreased to reflect annual update to USFC. ¶  
¶  
RATE RH – RESIDENTIAL HEATING SERVICE – 6<sup>TH</sup> REVISED PAGE NO. 50¶  
Variable Distribution Charge decreased to reflect annual update to USFC. ¶

Issued ~~November~~<sup>13</sup>, 2019

Effective ~~December~~<sup>1</sup>, 2019

Deleted: October

Deleted: 4

Deleted: ..

Deleted: January

Deleted: 20

**PECO Energy Company**

Supplement No. ~~21~~ to  
Tariff Electric Pa. P.U.C. No. 6  
~~Twenty-First Revised Page No. 2~~  
Supersedes ~~Twentieth Revised Page No. 2~~

**Deleted:** 0

**Deleted:** Twentieth

**Deleted:** \_\_

**Deleted:** Nineteenth

**TABLE OF CONTENTS**

List of Communities Served .....	4
How to Use Loose-Leaf Tariff .....	5
Definition of Terms and Explanation of Abbreviations .....	6,7,8,9
<b>RULES AND REGULATIONS:</b>	
1. The Tariff .....	10
2. Service Limitations .....	10
3. Customer's Installation .....	11
4. Application for Service .....	12
5. Credit .....	13
6. Private-Property Construction .....	14, 15
7. Extensions .....	16, 17
8. Rights-of-Way .....	18
9. Introduction of Service .....	19
10. Company Equipment .....	19
11. Tariff and Contract Options .....	21
12. Service Continuity .....	22
13. Customer's Use of Service .....	23 <sup>1</sup>
14. Metering .....	23
15. Demand Determination .....	24
16. Meter Tests .....	25
17. Billing and Standard Payment Options .....	26
18. Payment Terms & Termination of Service .....	27 <sup>1</sup> , 27A, 28
19. Unfulfilled Contracts .....	29
20. Cancellation by Customer .....	29
21. General .....	30
22. Rules For Designation of Procurement Class .....	30
23. EGS Switching .....	31
24. Load Data Exchange .....	31
<b>STATE TAX ADJUSTMENT CLAUSE</b> .....	32
<b>FEDERAL TAX ADJUSTMENT CREDIT (FTAC)</b> .....	33 <sup>3</sup>
<b>GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2</b> .....	34 <sup>4</sup> , 35 <sup>5</sup>
<b>GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4</b> .....	36 <sup>4</sup>
<b>RECONCILIATION</b> .....	37, 38
<b>NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)</b> .....	39 <sup>1</sup>
<b>PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)</b> .....	40 <sup>1</sup>
<b>PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS</b> .....	41 <sup>1</sup>
<b>TRANSMISSION SERVICE CHARGE</b> .....	42 <sup>3</sup>
<b>NON-BYPASSABLE TRANSMISSION CHARGE (NBT)</b> .....	43 <sup>2</sup>
<b>PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)</b> .....	44 <sup>2</sup>
<b>PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE III</b> .....	45 <sup>2</sup>
<b>DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)</b> .....	46 <sup>2</sup> , 47, 48
<b>RATES:</b>	
Rate R Residence Service .....	49 <sup>6</sup>
Rate R-H Residential Heating Service .....	50 <sup>6</sup>
Rate RS-2 Net Metering .....	51, 52, 53
Rate GS General Service .....	54 <sup>4</sup> , 55
Rate PD Primary-Distribution Power .....	56 <sup>3</sup>
Rate HT High-Tension Power .....	57 <sup>3</sup>
Rate EP Electric Propulsion .....	58 <sup>2</sup>
Rate POL Private Outdoor Lighting .....	59 <sup>1</sup> , 60
Rate SL-S Street Lighting-Suburban Counties .....	61 <sup>1</sup> , 62
Rate SL-E Street Lighting Customer-Owned Facilities .....	63 <sup>3</sup> , 64
Rate SL-C Smart Lighting Control Customer Owned Facilities .....	65 <sup>3</sup> , 66, 67
Rate TLC-L Traffic Lighting Constant Load Service .....	68 <sup>4</sup>
Rate BLI Borderline Interchange Service .....	69
Rate AL Alley Lighting in City of Philadelphia .....	70 <sup>1</sup>
<b>RIDERS:</b>	
Applicability Index of Riders .....	71
Capacity Reservation Rider .....	72, 73, 74 <sup>1</sup> , 75 <sup>1</sup> , 76
CAP Rider - Customer Assistance Program .....	77
Casualty Rider .....	78
Commercial/Industrial Direct Load Control Program Rider .....	79, 80
Construction Rider .....	81

**Deleted:** <sup>2</sup>

Issued ~~November 13, 2019~~

Effective ~~December 1, 2019~~

**Deleted:** October 14

**Deleted:** .

**Deleted:** January

**Deleted:** 2020

PECO Energy Company

Supplement No. 21 to  
Tariff Electric Pa. P.U.C. No. 6  
~~Third Revised Page No. 42~~  
~~Supersedes Second Revised Page No. 42~~

~~Deleted: 1~~  
~~Deleted: Second~~  
~~Deleted: \_\_\_\_\_~~  
~~Deleted: First~~

### TRANSMISSION SERVICE CHARGE (TSC)

**Purpose:** The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

**Applicability:** The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

**Billing Provisions:** The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{C+E+I}{S(n)} \times \frac{1}{(1-T)}$$

**TSC(n)** = transmission service cost for customer class n including over or under recovery and associated interest.

**C** – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

**WC** – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$221 per mW. WC is a component of the 'C' factor

**E** – The estimated over or under recovery from the applicable reconciliation period.

**I** – interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

**n** – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

**S** – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

**T** – The current Pennsylvania gross receipt tax rate included in base rates.

**Filings and Reconciliations:** The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

#### **Current Transmission Service Rate:**

R = \$ .00623 per kilowatthour

RH= \$ .00624 per kilowatthour

Small C&I = \$1.58 per billed kW

Large C&I = \$1.46 per billed kW

Street Lighting = \$ .00079 per kilowatt hour

(+) – Denotes increase

Issued ~~November 13, 2019~~

ffective ~~December 1, 2019~~

~~Deleted: 570~~  
~~Deleted: D~~  
~~Deleted: 00570~~  
~~Deleted: 0~~  
~~Deleted: D~~  
~~Deleted: 30~~  
~~Deleted: D~~  
~~Deleted: 0~~  
~~Deleted: 97~~  
~~Deleted: D~~  
~~Deleted: 48~~  
~~Deleted: D~~  
~~Deleted: Decrease~~  
~~Deleted: May~~  
~~Deleted: 5~~  
~~Deleted: ... E~~  
~~Deleted: June~~

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

---

**For List of Communities Served, See Page 4.**

---

**Issued November 13, 2019**

**Effective December 1, 2019**

**ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

---

**NOTICE**

---

PECO Energy Company

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Transmission Service Charge (TSC) – 3<sup>rd</sup> Revised Page No. 42**

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

**TABLE OF CONTENTS**

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff .....	10
2. Service Limitations .....	10
3. Customer's Installation .....	11
4. Application for Service .....	12
5. Credit .....	13
6. Private-Property Construction .....	14, 15
7. Extensions .....	16,17
8. Rights-of-Way .....	18
9. Introduction of Service.....	19
10. Company Equipment .....	19
11. Tariff and Contract Options .....	21
12. Service Continuity .....	22
13. Customer's Use of Service .....	23 <sup>1</sup>
14. Metering .....	23
15. Demand Determination.....	24
16. Meter Tests .....	25
17. Billing and Standard Payment Options.....	26
18. Payment Terms & Termination of Service .....	27 <sup>1</sup> , 27A, 28
19. Unfulfilled Contracts .....	29
20. Cancellation by Customer.....	29
21. General.....	30
22. Rules For Designation of Procurement Class.....	30
23. EGS Switching .....	31
24. Load Data Exchange .....	31
STATE TAX ADJUSTMENT CLAUSE.....	32
FEDERAL TAX ADJUSTMENT CREDIT (FTAC).....	33 <sup>3</sup>
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	34 <sup>4</sup> , 35 <sup>5</sup>
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 .....	36 <sup>4</sup>
RECONCILIATION .....	37, 38
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	39 <sup>1</sup>
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC) .....	40 <sup>1</sup>
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS .....	41 <sup>1</sup>
TRANSMISSION SERVICE CHARGE .....	42 <sup>3</sup>
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	43 <sup>2</sup>
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC) .....	44 <sup>2</sup>
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE III.....	45 <sup>2</sup>
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) .....	46 <sup>2</sup> , 47, 48
RATES:	
Rate R Residence Service .....	49 <sup>6</sup>
Rate R-H Residential Heating Service .....	50 <sup>6</sup>
Rate RS-2 Net Metering .....	51, 52, 53
Rate GS General Service .....	54 <sup>4</sup> , 55
Rate PD Primary-Distribution Power.....	56 <sup>3</sup>
Rate HT High-Tension Power.....	57 <sup>3</sup>
Rate EP Electric Propulsion.....	58 <sup>2</sup>
Rate POL Private Outdoor Lighting.....	59 <sup>1</sup> , 60
Rate SL-S Street Lighting-Suburban Counties .....	61 <sup>1</sup> , 62
Rate SL-E Street Lighting Customer-Owned Facilities .....	63 <sup>1</sup> , 64
Rate SL-C Smart Lighting Control Customer Owned Facilities .....	65 <sup>3</sup> , 66, 67
Rate TLCL Traffic Lighting Constant Load Service .....	68 <sup>4</sup>
Rate BLI Borderline Interchange Service .....	69
Rate AL Alley Lighting in City of Philadelphia .....	70 <sup>1</sup>
RIDERS:	
Applicability Index of Riders.....	71
Capacity Reservation Rider.....	72, 73, 74 <sup>1</sup> , 75 <sup>1</sup> , 76
CAP Rider - Customer Assistance Program.....	77
Casualty Rider .....	78
Commercial/Industrial Direct Load Control Program Rider .....	79, 80
Construction Rider .....	81

**TRANSMISSION SERVICE CHARGE (TSC)**

**Purpose:** The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

**Applicability:** The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

**Billing Provisions:** The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

**TSC(n)** = transmission service cost for customer class n including over or under recovery and associated interest.

**C** – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

**WC** – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$221 per mW. WC is a component of the 'C" factor

**E** – The estimated over or under recovery from the applicable reconciliation period.

**I** - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

**n** – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)  
Small C&I – Rate GS  
Large C&I – Rates HT, PD, EP (reconciled as a group)  
Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

**S** – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

**T** – The current Pennsylvania gross receipt tax rate included in base rates.

**Filings and Reconciliations:** The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

**Current Transmission Service Rate:**

R= \$.00623 per kilowatthour	(I)
RH= \$.00623 per kilowatthour	(I)
Small C&I = \$1.58 per billed kW	(I)
Large C&I = \$1.46 per billed kW	(I)
Street Lighting = \$.00079 per kilowatt hour	(I)

(I) – Denotes Increase

## PECO - Electric

### December 2019 Transmission Service Charge (TSC) Semi-Annual Rate Calculation

#### TSC 1: Rates R, RH

		<b>Amount</b>	<b>\$/kWh</b>	
(1)	C = Projected Recoverable Transmission Costs	\$ 25,380,885	\$0.00542	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	<u>\$ (2,008,737)</u>	-\$0.00043	p. 3 of 4
	b. Interest	<u>\$ (31,758)</u>	-\$0.00001	p. 4 of 4
		<u>\$ (2,040,495)</u>	-\$0.00044	
(3)	Net Recoverable (C - E)	\$ 27,421,380	\$0.00586	
(4)	S = Projected Sales (kWh) for Computation Period	4,681,138,871		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$0.00623</b>		

**PECO - December 2019**  
**TSC**  
**C-Factor Calculation**

**TSC 1: Rates R, RH**

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-19 (est)	\$ 4,323,212	851,109,465
Jan-20 (est)	\$ 4,323,212	959,688,446
Feb-20 (est)	\$ 3,904,422	980,086,181
Mar-20 (est)	\$ 4,323,212	762,717,612
Apr-20 (est)	\$ 4,183,615	545,658,696
May-20 (est)	\$ 4,323,212	581,878,471
Total	\$ 25,380,885	4,681,138,871

**Estimated Recovery C-Factor** \$0.00542 per kWh

**PECO - December 2019**  
**TSC**  
**E-Factor Calculation**

**TSC 1: Rates R, RH**

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)		C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Recovery (13)
		Dec-18	826,245,763	0.00547	\$ 4,321,473	2,557	\$ 72,793	\$ 4,248,680	\$ 148,068	\$ (4,554)	\$ 4,244,126	\$ 143,514	\$ (472,078)	
Balance														
Dec-18	\$ 4,100,612	826,245,763	\$ 0.00547	\$ 4,321,473	2,557	\$ 72,793	\$ 4,248,680	\$ 148,068	\$ (4,554)	\$ 4,244,126	\$ 143,514	\$ (472,078)		
Jan-19	\$ 4,829,343	704,328,698	\$ 0.00547	\$ 5,047,354	2,670	\$ 46,263	\$ 5,001,092	\$ 171,748	\$ (5,319)	\$ 4,985,772	\$ 166,429	\$ (305,649)		
Feb-19	\$ 3,994,168	904,422,077	\$ 0.00547	\$ 4,938,112	2,680	\$ 46,446	\$ 4,891,667	\$ 897,499	\$ (5,204)	\$ 4,886,463	\$ 892,294	\$ 566,645		
Mar-19	\$ 4,438,317	782,671,364	\$ 0.00547	\$ 4,289,458	2,691	\$ 46,627	\$ 4,222,831	\$ (215,486)	\$ (0,0001)	\$ 4,218,331	\$ (219,986)	\$ 366,659		
Apr-19	\$ 4,318,568	611,026,164	\$ 0.00547	\$ 3,326,716	2,701	\$ 46,805	\$ 3,279,911	\$ (1,038,657)	\$ (0,0001)	\$ 3,276,405	\$ (1,042,163)	\$ (675,504)		
May-19	\$ 4,467,623	524,085,317	\$ 0.00547	\$ 2,852,990	2,707	\$ 46,904	\$ 2,806,086	\$ (1,661,537)	\$ (0,0001)	\$ (3,007)	\$ 2,803,079	\$ (1,664,544)	\$ (2,340,047)	
Jun-19	\$ 4,295,033	683,892,614	\$ 0.00520	\$ 3,568,149	2,710	\$ 46,962	\$ 3,521,187	\$ (773,846)	\$ 0,00017	\$ 115,643	\$ 3,636,830	\$ (658,203)	\$ (2,998,250)	
Jul-19	\$ 4,445,280	985,652,519	\$ 0.00520	\$ 5,104,343	2,715	\$ 47,056	\$ 5,057,287	\$ 612,007	\$ 0,00017	\$ 165,430	\$ 5,222,718	\$ 777,437	\$ (2,220,813)	
Aug-19	\$ 4,455,371	1,065,041,599	\$ 0.00520	\$ 5,517,512	2,721	\$ 47,147	\$ 5,470,365	\$ 1,014,994	\$ 0,00017	\$ 178,821	\$ 5,649,186	\$ 1,193,815	\$ (1,026,998)	
Sep-19	\$ 4,328,811	885,263,952	\$ 0.00520	\$ 4,480,164	2,728	\$ 47,281	\$ 4,432,883	\$ 104,073	\$ 0,00017	\$ 145,201	\$ 4,578,084	\$ 249,274	\$ (777,725)	
Oct-19	\$ 4,470,777	651,231,056	\$ 0.00520	\$ 3,368,867	2,733	\$ 47,371	\$ 3,321,496	\$ (1,149,281)	\$ 0,00017	\$ 109,184	\$ 3,432,680	\$ (1,040,097)	\$ (1,817,822)	
Nov-19 (est)	\$ 4,410,503	795,861,176	\$ 0.00520	\$ 4,132,766	2,719	\$ 47,120	\$ 4,085,646	\$ (324,857)	\$ 0,00017	\$ 133,942	\$ 4,219,588	\$ (190,915)	\$ (2,008,737)	

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (2,008,737)

**PECO - December 2019**  
**TSC**  
**Interest Calculation**

**TSC 1: Rates R, RH**

E-Factor Period	Actual Sales (kWh)	C-Factor Over/(Under) Recovery	Interest Rate <sup>(b)</sup>	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor Rate	Interest Revenues <sup>(a)</sup> (6)	Interest Factor		Total Interest Owed/ (Interest Recouped)	Cumulative Interest Owed/ (Interest Recouped)			
								(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)	(7)	(8) = (5) + (7)
Balance														
Dec-18	826,245,763	\$ 148,068	5.50%	9/12	\$	6,108	\$ (0.00001)							
Jan-19	704,328,698	\$ 171,748	5.50%	8/12	\$	6,297	\$ (0.00001)							
Feb-19	904,422,077	\$ 897,499	5.50%	7/12	\$	28,795	\$ (0.00001)							
Mar-19	782,671,364	\$ (215,486)	5.50%	6/12	\$	(5,926)	\$ (0.00001)							
Apr-19	611,026,164	\$ (1,038,657)	5.50%	5/12	\$	(23,803)	\$ (0.00001)							
May-19	524,0865,317	\$ (1,661,537)	5.50%	4/12	\$	(30,462)	\$ (0.00001)							
Jun-19	683,892,614	\$ (773,846)	5.50%	9/12	\$	(31,921)	\$ 0.00000							
Jul-19	985,652,519	\$ 612,007	5.25%	8/12	\$	21,420	\$ 0.00000							
Aug-19	1,065,041,599	\$ 1,014,994	5.25%	7/12	\$	31,084	\$ 0.00000							
Sep-19	865,263,952	\$ 104,073	5.00%	6/12	\$	2,602	\$ 0.00000							
Oct-19	651,231,056	\$ (1,149,281)	4.75%	5/12	\$	(22,746)	\$ 0.00000							
Nov-19 (est)	795,861,176	\$ (324,857)	4.75%	4/12	\$	(5,144)	\$ 0.00000							

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 15, 2018, the Interest Rate changed from 5.25% to 5.50%.

Effective July 15, 2019, the Interest Rate changed from 5.50% to 5.25%.

Effective September 15, 2019, the Interest Rate changed from 5.25% to 5.00%.

Effective October 15, 2019, the Interest Rate changed from 5.00% to 4.75%.

Net Interest \$ (31,758)

## PECO - Electric

### December 2019 Transmission Service Charge (TSC) Semi-Annual Rate Calculation

#### TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 5,662,103	\$1.58	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 312,995	\$0.09	p. 3 of 4
	b. Interest	\$ 10,379	\$0.00	p. 4 of 4
		\$ <u>323,374</u>	\$0.09	
(3)	Net Recoverable (C - E)	\$ 5,338,730	\$1.49	
(4)	S = Projected Sales (kW) for Computation Period	3,585,388		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	$TSC = [(C+E+I)/S]/(1-T)$	<b>\$1.58</b>		

**PECO - December 2019**  
**TSC**  
**C-Factor Calculation**

**TSC 2: Rate GS**

<b>C-Factor Month</b>	<b>Projected Transmission Costs</b> <b>(1)</b>	<b>Projected Default Sales (kW)</b> <b>(2)</b>
Dec-19 (est) \$	964,445	648,906
Jan-20 (est) \$	964,445	638,763
Feb-20 (est) \$	871,019	647,899
Mar-20 (est) \$	964,445	593,336
Apr-20 (est) \$	933,303	508,755
May-20 (est) \$	964,445	547,729
<b>Total \$</b>	<b>5,662,103</b>	<b>3,585,388</b>

**Estimated Recovery C-Factor** \$1.58 per kW

**PECO - December 2019**  
**TSC**  
**E-Factor Calculation**

**TSC 2: Rate GS**

E-Factor Period	Actual TSC Costs (\$)	Actual Default Sales (kW)		C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (b) (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7) (12) = (11) - (1) (13)	Cumulative Over/(Under) Recovery
		Actual	Default										
Balance													
Dec-18	\$ 906,502	691,743	\$ 1,099,587	565	\$ 16,092	\$ 1,083,495	\$ 176,993	\$ (0.21)	\$ (144,829)	\$ 938,666	\$ 32,164	\$ 735,773	
Jan-19	\$ 1,075,337	720,401	\$ 1,145,141	594	\$ 10,301	\$ 1,134,839	\$ 59,502	\$ (0.21)	\$ (150,829)	\$ 984,010	\$ (91,327)	\$ 644,446	
Feb-19	\$ 889,604	737,741	\$ 1,122,704	597	\$ 10,345	\$ 1,162,359	\$ 272,755	\$ (0.21)	\$ (154,460)	\$ 1,007,900	\$ 118,296	\$ 762,742	
Mar-19	\$ 989,281	712,749	\$ 1,132,977	600	\$ 10,393	\$ 1,122,584	\$ 133,303	\$ (0.21)	\$ (149,227)	\$ 973,357	\$ (15,924)	\$ 746,818	
Apr-19	\$ 966,904	685,668	\$ 1,089,930	605	\$ 10,479	\$ 1,079,451	\$ 112,547	\$ (0.21)	\$ (143,557)	\$ 935,894	\$ (31,011)	\$ 715,807	
May-19	\$ 1,006,275	659,609	\$ 1,048,507	610	\$ 10,564	\$ 1,037,943	\$ 31,668	\$ (0.21)	\$ (138,101)	\$ 899,841	\$ (106,433)	\$ 609,374	
Jun-19	\$ 964,458	767,629	\$ 1,42	609	\$ 10,545	\$ 1,078,486	\$ 114,028	\$ (0.19)	\$ (145,581)	\$ 932,906	\$ (31,552)	\$ 577,822	
Jul-19	\$ 992,670	766,685	\$ 1,42	606	\$ 10,508	\$ 1,077,184	\$ 84,515	\$ (0.19)	\$ (145,401)	\$ 931,783	\$ (60,887)	\$ 516,935	
Aug-19	\$ 993,814	802,477	\$ 1,42	607	\$ 10,517	\$ 1,127,954	\$ 134,140	\$ (0.19)	\$ (152,189)	\$ 975,764	\$ (18,049)	\$ 498,886	
Sep-19	\$ 961,442	777,754	\$ 1,42	606	\$ 10,501	\$ 1,092,937	\$ 131,495	\$ (0.19)	\$ (147,506)	\$ 945,431	\$ (16,011)	\$ 482,874	
Oct-19	\$ 994,370	726,216	\$ 1,42	608	\$ 10,536	\$ 1,019,743	\$ 25,373	\$ (0.19)	\$ (137,727)	\$ 882,016	\$ (112,354)	\$ 370,521	
Nov-19 (est)	\$ 985,493	750,067	\$ 1,42	608	\$ 10,529	\$ 1,072,783	\$ 87,290	\$ (0.19)	\$ (144,816)	\$ 927,967	\$ (57,526)	\$ 312,995	

(a) C Factor and E Factor Revenues are allocated on a percentage basis

Total Recovery E-Factor \$ **312,995**

**PECO - December 2019**  
**TSC**  
**Interest Calculation**

**TSC 2: Rate GS**

E-Factor Period	Actual Sales (kW)	C-Factor Recovery	Interest Rate (b)	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor Rate	Revenues (a)	(Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
<b>Balance</b>									
Dec-18	691,743	\$ 176,993	5.50%	9/12	\$ 7,301	\$ (0.01)	\$ (4,399)	\$ 2,902	\$ 24,494
Jan-19	720,401	\$ 59,502	5.50%	8/12	\$ 2,182	\$ (0.01)	\$ (4,582)	\$ (2,400)	\$ 22,094
Feb-19	737,741	\$ 272,755	5.50%	7/12	\$ 8,751	\$ (0.01)	\$ (4,692)	\$ 4,059	\$ 26,153
Mar-19	712,749	\$ 133,303	5.50%	6/12	\$ 3,666	\$ (0.01)	\$ (4,533)	\$ (867)	\$ 25,286
Apr-19	685,668	\$ 112,547	5.50%	5/12	\$ 2,579	\$ (0.01)	\$ (4,361)	\$ (1,782)	\$ 23,505
May-19	659,609	\$ 31,668	5.50%	4/12	\$ 581	\$ (0.01)	\$ (4,195)	\$ (3,614)	\$ 19,890
Jun-19	767,629	\$ 114,028	5.50%	9/12	\$ 4,704	\$ (0.01)	\$ (4,410)	\$ 294	\$ 20,184
Jul-19	766,685	\$ 84,515	5.25%	8/12	\$ 2,958	\$ (0.01)	\$ (4,405)	\$ (1,447)	\$ 18,737
Aug-19	802,477	\$ 134,140	5.25%	7/12	\$ 4,108	\$ (0.01)	\$ (4,610)	\$ (502)	\$ 18,235
Sep-19	777,784	\$ 131,495	5.00%	6/12	\$ 3,287	\$ (0.01)	\$ (4,468)	\$ (1,181)	\$ 17,054
Oct-19	726,216	\$ 25,373	4.75%	5/12	\$ 502	\$ (0.01)	\$ (4,172)	\$ (3,670)	\$ 13,384
Nov-19 (est)	750,067	\$ 87,290	4.75%	4/12	\$ 1,382	\$ (0.01)	\$ (4,387)	\$ (3,005)	\$ 10,379

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 15, 2018, the Interest Rate changed from 5.25% to 5.50%.

Effective July 15, 2019, the Interest Rate changed from 5.50% to 5.25%.

Effective September 15, 2019, the Interest Rate changed from 5.25% to 5.00%.

Effective October 15, 2019, the Interest Rate changed from 5.00% to 4.75%.

**Net Interest \$ 10,379**

**PECO - Electric**  
**December 2019 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

**TSC 3: Rates HT, PD, EP**

		<b>Amount</b>	<b>\$/kWh</b>
(1)	C = Projected Recoverable Transmission Costs	\$ 979,073	\$0.82 p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)		
	a. Over/(Under)	\$ (643,674)	-\$0.54 p. 3 of 4
	b. Interest	\$ (17,159)	-\$0.01 p. 4 of 4
		\$ (660,833)	-\$0.55
(3)	Net Recoverable (C - E)	\$ 1,639,906	\$1.37
(4)	S = Projected Sales (kW) for Computation Period	1,193,432	
(5)	T = Pennsylvania gross receipts tax rate	5.90%	
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$1.46</b>	

**PECO - December 2019**  
**TSC**  
**C-Factor Calculation**

**TSC 3: Rates HT, PD, EP**

C-Factor Month		Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-19 (est)	\$	166,769	204,941
Jan-20 (est)	\$	166,769	195,588
Feb-20 (est)	\$	150,614	195,074
Mar-20 (est)	\$	166,769	198,055
Apr-20 (est)	\$	161,384	183,698
May-20 (est)	\$	166,769	216,076
Total	\$	979,073	<u>1,193,432</u>

**Estimated Recovery C-Factor** \$0.82 per kW

**PECO - December 2019**  
**TSC**  
**E-Factor Calculation**

**TSC 3: Rates PD, HT, EP**

E-Factor Period	Actual TSC Costs (\$)	Actual Default Sales (kW)		C-Factor Rate		C-Factor Revenue (a)		NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Recovery Rate (8) = (7) - (1)	E-Factor Revenue (9)	Total Collected Revenue (10)	Over/(Under) Recovery (11) = (10) + (7)	Cumulative Over/(Under) Recovery (13)
		(2)	(3)	(4)	(5)	(6)	(7)								
Balance															
Dec-18	\$ 130,350	104,438	\$ 0.79	\$ 82,252	81	\$ 2,314	\$ 79,938	\$ (50,412)	\$ 0.53	\$ 54,889	\$ 134,827	\$ 4,477	\$ (527,739)		
Jan-19	\$ 144,371	121,330	\$ 0.79	\$ 95,555	80	\$ 1,383	\$ 94,172	\$ (50,199)	\$ 0.53	\$ 63,767	\$ 157,939	\$ 13,568	\$ (514,171)		
Feb-19	\$ 111,550	95,009	\$ 0.79	\$ 74,826	75	\$ 1,297	\$ 73,528	\$ (38,022)	\$ 0.53	\$ 49,934	\$ 123,462	\$ 11,912	\$ (502,260)		
Mar-19	\$ 135,072	134,451	\$ 0.79	\$ 105,888	82	\$ 1,419	\$ 104,469	\$ (30,603)	\$ 0.53	\$ 70,663	\$ 175,132	\$ 40,060	\$ (462,200)		
Apr-19	\$ 144,002	130,886	\$ 0.79	\$ 103,081	90	\$ 1,561	\$ 101,520	\$ (42,481)	\$ 0.53	\$ 68,789	\$ 170,310	\$ 26,308	\$ (435,892)		
May-19	\$ 164,355	106,231	\$ 0.79	\$ 83,664	100	\$ 1,725	\$ 81,938	\$ (82,417)	\$ 0.53	\$ 55,832	\$ 137,770	\$ (26,585)	\$ (462,476)		
Jun-19	\$ 165,227	206,275	\$ 0.57	\$ 117,978	104	\$ 1,807	\$ 116,172	\$ (49,055)	\$ 0.33	\$ 68,408	\$ 184,580	\$ 19,353	\$ (443,124)		
Jul-19	\$ 175,519	141,025	\$ 0.57	\$ 80,659	107	\$ 1,858	\$ 78,801	\$ (96,718)	\$ 0.33	\$ 46,769	\$ 125,570	\$ (49,950)	\$ (493,073)		
Aug-19	\$ 170,172	158,234	\$ 0.57	\$ 90,501	104	\$ 1,801	\$ 88,700	\$ (81,472)	\$ 0.33	\$ 52,476	\$ 141,176	\$ (28,996)	\$ (522,069)		
Sep-19	\$ 161,021	140,808	\$ 0.57	\$ 80,535	101	\$ 1,759	\$ 78,776	\$ (82,245)	\$ 0.33	\$ 46,687	\$ 125,473	\$ (35,548)	\$ (557,618)		
Oct-19	\$ 176,733	135,261	\$ 0.57	\$ 77,362	108	\$ 1,873	\$ 75,489	\$ (101,244)	\$ 0.33	\$ 44,857	\$ 120,347	\$ (56,386)	\$ (614,004)		
Nov-19 (est)	\$ 168,828	147,972	\$ 0.57	\$ 89,226	104	\$ 1,804	\$ 87,422	\$ (81,406)	\$ 0.33	\$ 51,736	\$ 139,158	\$ (29,670)	\$ (643,674)		

(a) C Factor and E Factor Revenues are allocated on a percentage basis

Total Recovery E-Factor \$ **(643,674)**

**PECO - December 2019**  
**TSC**  
**Interest Calculation**

**TSC 3: Rates HT, PD, EP**

E-Factor Period	Actual Sales (kW)	C-Factor		Interest Time Factor ( <sup>b</sup> )	Interest Owed/ Interest Recouped ( <sup>a</sup> ) = (2) * (3) * (4)	Interest Factor Rate ( <sup>a</sup> )	Interest Revenues ( <sup>a</sup> ) ( <sup>b</sup> )	Total Interest Owed/ Interest Recouped ( <sup>a</sup> ) = (5) + (7)	Cumulative Interest Owed/ Interest Recouped ( <sup>a</sup> )
		Over/(Under) Recovery ( <sup>b</sup> )	( <sup>b</sup> )						
Balance									
Dec-18	104,438	\$ (50,412)	5.50%	9/12	\$ (2,080)	\$ 0.01	\$ 1,429	\$ (650)	\$ (13,528)
Jan-19	121,330	\$ (50,199)	5.50%	8/12	\$ (1,841)	\$ 0.01	\$ 1,660	\$ (180)	\$ (14,179)
Feb-19	95,009	\$ (38,022)	5.50%	7/12	\$ (1,220)	\$ 0.01	\$ 1,300	\$ 80	\$ (14,359)
Mar-19	134,451	\$ (30,603)	5.50%	6/12	\$ (842)	\$ 0.01	\$ 1,840	\$ 998	\$ (14,279)
Apr-19	130,886	\$ (42,481)	5.50%	5/12	\$ (974)	\$ 0.01	\$ 1,791	\$ 817	\$ (13,281)
May-19	106,231	\$ (82,417)	5.50%	4/12	\$ (1,511)	\$ 0.01	\$ 1,454	\$ (57)	\$ (12,463)
Jun-19	206,275	\$ (49,055)	5.50%	9/12	\$ (2,024)	\$ 0.01	\$ 1,895	\$ (128)	\$ (12,649)
Jul-19	141,025	\$ (96,718)	5.25%	8/12	\$ (3,385)	\$ 0.01	\$ 1,296	\$ (2,089)	\$ (14,739)
Aug-19	158,234	\$ (81,472)	5.25%	7/12	\$ (2,495)	\$ 0.01	\$ 1,454	\$ (1,041)	\$ (15,780)
Sep-19	140,808	\$ (82,245)	5.00%	6/12	\$ (2,056)	\$ 0.01	\$ 1,294	\$ (762)	\$ (16,542)
Oct-19	135,261	\$ (101,244)	4.75%	5/12	\$ (2,004)	\$ 0.01	\$ 1,243	\$ (761)	\$ (17,303)
Nov-19 (est)	147,972	\$ (81,406)	4.75%	4/12	\$ (1,289)	\$ 0.01	\$ 1,433	\$ 144	\$ (17,159)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 15, 2018, the Interest Rate changed from 5.25% to 5.50%.

Effective July 15, 2019, the Interest Rate changed from 5.50% to 5.25%.

Effective September 15, 2019, the Interest Rate changed from 5.25% to 5.00%.

Effective October 15, 2019, the Interest Rate changed from 5.00% to 4.75%.

**Net Interest \$ (17,159)**

**PECO - Electric**  
**December 2019 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

**TSC 4: Rates SLE, SLS, SLC\*, POL, AL, TLCL**

*\*Rate SLC became effective July 1, 2019 pursuant to the Order at Docket No. R-2018-30000164.*

		Amount	\$/kWh
(1)	C = Projected Recoverable Transmission Costs	\$ 5,507	\$0.00068
(2)	E = Experienced & Estimated Net Over/(Under)	<u>\$ (513)</u>	<u>p. 2 of 4</u>
	a. Over/(Under)	\$ (13)	-\$0.00006
	b. Interest	\$ (526)	\$0.00000
		<u>\$ (526)</u>	<u>-\$0.00006</u>
(3)	Net Recoverable (C - E)	\$ 6,033	\$0.00075
(4)	S = Projected Sales (kWh) for Computation Period	8,093,445	
(5)	T = Pennsylvania gross receipts tax rate	5.90%	
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$0.00079</b>	

**PECO - December 2019**

**TSC**

**C-Factor Calculation**

**TSC 4: Rates SLE, SLS, SLC\*, POL, AL, TLCL**

\*Rate SLC became effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.

<b>C-Factor Month</b>	<b>Projected Transmission Costs</b>	<b>Projected Default Sales (kWh)</b>
Dec-19 (est)	\$ 938	1,375,618
Jan-20 (est)	\$ 938	1,352,402
Feb-20 (est)	847	1,370,019
Mar-20 (est)	938	1,339,124
Apr-20 (est)	908	1,329,687
May-20 (est)	938	1,326,595
<b>Total</b>	<b>\$ 5,507</b>	<b>8,093,445</b>

**Estimated Recovery C-Factor** \$0.00068 per kWh

**PECO - December 2019**  
**TSC**  
**E-Factor Calculation**

**TSC 4: Rates SLE, SLS, SLC\*, POL, AL, TLCL**  
\*Rate SLC became effective July 1, 2019 pursuant to the Order at Docket No. R-2018-30000164

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)		C-Factor Rate (3)		C-Factor Revenue (a) (4)		NSPL AVE MW (5)		Working Capital per MW/mo (b) (6) = (5) * WC/mo		Adjusted C-Factor Revenue (7) = (4) - (6)		C-Factor Recovery (8) = (7) - (1)		E-Factor Rate (9)		E-Factor Revenue (a) (10)		Total Collected Revenue (11) = (10) + (7)		Over/(Under) Recovery (12) = (11) - (1)		Cumulative Over/(Under) Recovery (13)	
		Actual Sales	Default Sales	C-Factor Rate	C-Factor Revenue	AVE MW	Working Capital per MW/mo (b)	Adjusted C-Factor Revenue	C-Factor Recovery	E-Factor Rate	E-Factor Revenue (a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery	Cumulative Over/(Under) Recovery										
Balance																									
Dec-18	\$ 814	1,636,161	\$ 0.00080	\$ 941	1	\$ 926	\$ 112	\$ (0.00024)	\$ (286)	\$ 641	\$ (173)	\$ 1,294													
Jan-19	\$ 889	1,637,769	\$ 0.00080	\$ 1,286	0	\$ 9	\$ 1,278	\$ 379	\$ (0.00024)	\$ (391)	\$ 887	\$ (12)	\$ 1,282												
Feb-19	\$ 776	1,610,503	\$ 0.00080	\$ 1,281	1	\$ 9	\$ 1,272	\$ 495	\$ (0.00024)	\$ (389)	\$ 883	\$ 107	\$ 1,388												
Mar-19	\$ 884	1,660,510	\$ 0.00080	\$ 1,282	1	\$ 9	\$ 1,273	\$ 389	\$ (0.00024)	\$ (389)	\$ 884	\$ (0)	\$ 1,388												
Apr-19	\$ 861	1,633,948	\$ 0.00080	\$ 1,302	1	\$ 9	\$ 1,292	\$ 431	\$ (0.00024)	\$ (395)	\$ 897	\$ 36	\$ 1,424												
May-19	\$ 903	1,633,534	\$ 0.00080	\$ 1,291	1	\$ 9	\$ 1,282	\$ 379	\$ (0.00024)	\$ (392)	\$ 890	\$ (13)	\$ 1,411												
Jun-19	\$ 895	1,638,354	\$ 0.00064	\$ 1,169	1	\$ 10	\$ 1,159	\$ 264	\$ (0.00019)	\$ (340)	\$ 819	\$ (76)	\$ 1,336												
Jul-19	\$ 955	1,635,298	\$ 0.00064	\$ 1,053	1	\$ 10	\$ 1,043	\$ 89	\$ (0.00019)	\$ (306)	\$ 737	\$ (217)	\$ 1,118												
Aug-19	\$ 980	1,603,423	\$ 0.00064	\$ 221	1	\$ 10	\$ 211	\$ (749)	\$ (0.00019)	\$ (64)	\$ 147	\$ (813)	\$ 305												
Sep-19	\$ 943	1,618,614	\$ 0.00064	\$ 1,043	1	\$ 10	\$ 1,032	\$ 90	\$ (0.00019)	\$ (303)	\$ 729	\$ (214)	\$ 92												
Oct-19	\$ 1,021	1,608,803	\$ 0.00064	\$ 994	1	\$ 11	\$ 983	\$ (38)	\$ (0.00019)	\$ (289)	\$ 694	\$ (327)	\$ (235)												
Nov-19 (est)	\$ 946	1,622,989	\$ 0.00064	\$ 957	1	\$ 10	\$ 947	\$ 1	\$ (0.00019)	\$ (278)	\$ 669	\$ (277)	\$ (513)												

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (513)

**PECO - December 2019**  
**TSC**  
**Interest Calculation**

**TSC 4: Rates SLE, SLS, SLC\*, POL, AL, TLCL**

\*Rate SLC became effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164.

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest Time Factor (b) (3)		Interest Owed/ Interest Recouped (5) = (2) * (3) * (4)		Interest Factor Rate (6)	Interest Factor Revenues <sup>(a)</sup> (7)	Total Interest Owed/ Interest Recouped (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
		Over/(Under) Recovery (2)	Interest Rate <sup>(b)</sup> (3)	Interest Time Factor (4)	Interest Owed/ Interest Recouped (5) = (2) * (3) * (4)						
Balance											
Dec-18	1,636,161	\$	112	5.50%	9/12	\$	5	\$ (0.00001)	\$ (10)	\$ (5)	\$ 52
Jan-19	1,637,769	\$	379	5.50%	8/12	\$	14	\$ (0.00001)	\$ (13)	\$ 1	\$ 47
Feb-19	1,610,503	\$	495	5.50%	7/12	\$	16	\$ (0.00001)	\$ (13)	\$ 3	\$ 48
Mar-19	1,660,510	\$	389	5.50%	6/12	\$	11	\$ (0.00001)	\$ (13)	\$ (2)	\$ 51
Apr-19	1,633,948	\$	431	5.50%	5/12	\$	10	\$ (0.00001)	\$ (13)	\$ (3)	\$ 49
May-19	1,633,534	\$	379	5.50%	4/12	\$	7	\$ (0.00001)	\$ (13)	\$ (6)	\$ 45
Jun-19	1,638,354	\$	264	5.50%	9/12	\$	11	\$ (0.00001)	\$ (10)	\$ 1	\$ 40
Jul-19	1,635,208	\$	89	5.25%	8/12	\$	3	\$ (0.00001)	\$ (9)	\$ (6)	\$ 35
Aug-19	1,603,423	\$	(749)	5.25%	7/12	\$	(23)	\$ (0.00001)	\$ (2)	\$ (25)	\$ 10
Sep-19	1,618,614	\$	90	5.00%	6/12	\$	2	\$ (0.00001)	\$ (9)	\$ (6)	\$ 4
Oct-19	1,608,803	\$	(38)	4.75%	5/12	\$	(1)	\$ (0.00001)	\$ (8)	\$ (9)	\$ (5)
Nov-19 (est)	1,622,989	\$	1	4.75%	4/12	\$	0	\$ (0.00001)	\$ (8)	\$ (8)	\$ (13)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 15, 2018, the Interest Rate changed from 5.25% to 5.50%.

Effective July 15, 2019, the Interest Rate changed from 5.50% to 5.25%.

Effective September 15, 2019, the Interest Rate changed from 5.25% to 5.00%.

Effective October 15, 2019, the Interest Rate changed from 5.00% to 4.75%.

Net Interest \$ (13)