

April 29, 2021

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52 - Rate Changes
in Compliance with Metropolitan Edison Company's Default Service Support
Rider, Docket No. P-2017-2637855***

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 101 to Metropolitan Edison Company’s (“Met-Ed” or the Company”) Tariff Electric Pa. P.U.C. No. 52 bearing an issue date of April 29, 2021. The tariff change contained in Supplement No. 101 is proposed to be effective for service rendered on or after June 1, 2021.

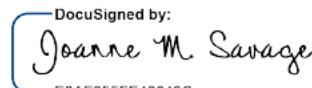
Supplement No. 101 reflects changes in rates consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637855, which approved Met-Ed’s Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed rate changes, Met-Ed is also filing the following schedule:

- Met-Ed Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company’s Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

DocuSigned by:

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Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

- c: Paul Diskin – PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)
Lori Burger – PaPUC Bureau of Audits (lburger@pa.gov)
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison : Docket No. P-2017-2637855, et al.
Company, Pennsylvania Electric :
Company, Pennsylvania Power Company :
and West Penn Power Company for :
Approval of their Default Service :
Programs :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

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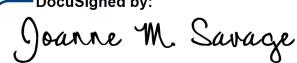
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Date: April 29, 2021

DocuSigned by:

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METROPOLITAN EDISON COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: April 29, 2021

Effective: June 1, 2021

**By: Samuel L. Belcher, President
 Reading, Pennsylvania**

NOTICE

Supplement No. 101 makes changes to Rider J.
See Ninety-Eighth Revised Page No. 2.

METROPOLITAN EDISON COMPANY

Electric Pa. P.U.C. No. 52 (Supp. 101)
Ninety-Eighth Revised Page 2
Superseding Ninety-Seventh Revised Page 2

LIST OF MODIFICATIONS

Riders

Rider J – Default Service Support Rider rates have increased (See Ninth Revised Page 142, Seventh Revised Pages 146-147 and Second Revised Page 148A).

METROPOLITAN EDISON COMPANY

Electric Pa. P.U.C. No. 52 (Supp. 101)

Ninth Revised Page 142

Superseding Eighth Revised Page 142

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>	
Rate Schedule RS	0.354 cents per kWh	(I)
Rate Schedule GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.354 cents per kWh	(I)
Rate Schedule GS - Small	0.096 cents per kWh	(I)
Rate Schedule GS - Medium	0.096 cents per kWh	(I)
Rate Schedule GS - Large	\$ 0.340 per kW NSPL	(I)
Rate Schedule GP	\$ 0.340 per kW NSPL	(I)
Rate Schedule TP	\$ 0.340 per kW NSPL	(I)
Rate Schedule MS	0.096 cents per kWh	(I)
Rate Schedule OAL	0.096 cents per kWh	(I)
Rate Schedule STLT	0.096 cents per kWh	(I)
Rate Schedule LED	0.096 cents per kWh	(I)
Rate Schedule BRD	0.096 cents per kWh	(I)

(I) Increase

RIDERS

Rider J (continued)

- E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

\$0.320 per kW NSPL (I)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.077 cents per kWh (I)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.103 cents per kWh (I)

(I) Increase

RIDERS

Rider J (continued)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS - Large, GP and Rate TP):

\$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

0.000 cents per kWh

(I)

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.000 cents per kWh

(I) Increase

RIDERS

Rider J (continued)

Clawback Charge Credit

$$CB = CB_C / S$$

Where:

- CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.
- CB_C = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.003) cents per kWh (I)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.004) cents per kWh

(I) Increase

Metropolitan Edison Company
Default Service Support Rider Rates
Metropolitan Edison Company Tariff No. 52, Rider J
Rates to be Effective from June 1, 2021 through May 31, 2022
Residential and Commercial in Cents / kWh or Industrial in \$ / kW NSPL

DSS Component	Rate Class/Schedule											
	Residential		Commercial				Industrial					
	RS	GS Vol. Fire Co	GS-Small	GS-Medium	MS	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting	GS-Large	GP	TP
1 Uncollectible Accounts Expense (UE)	0.232	0.232	0.017	0.017	0.017	0.017	0.017	0.017	0.017	\$ -	\$ -	\$ -
2 NUG Charge Balance (NUG) (p.2, ln.4)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
3 Non-Market Based Expenses (NMB) (p.3, ln.9)	0.103	0.103	0.077	0.077	0.077	0.077	0.077	0.077	0.077	\$ 0.320	\$ 0.320	\$ 0.320
4 Retail Enhancements (RE) (p.6, ln.7)	0.000	0.000	0.000	-	-	-	-	-	-	\$ -	\$ -	\$ -
5 Consumer Education Expenses (CEC) (p.8, ln.6)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
6 Clawback Giveback (CB) (p.9, ln.4)	(0.003)	(0.003)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	\$ -	\$ -	\$ -
7 Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	0.333	0.333	0.090	0.090	0.090	0.090	0.090	0.090	0.090	\$ 0.320	\$ 0.320	\$ 0.320
8 Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
9 Default Service Support (DSS Rate) (Lines 7 x 8)	0.354	0.354	0.096	0.096	0.096	0.096	0.096	0.096	0.096	\$ 0.340	\$ 0.340	\$ 0.340

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2021 through May 31, 2022
Non-Utility Generation (NUG) E-Factor Recovery / (Refund)

<u>Line No.</u>	<u>Description</u>	<u>NUG Rate Group</u>					<u>Total Company</u> (6)=(1)+(2)+(3)+(4)+(5)
		<u>1</u> <u>Residential</u> (1)		<u>2</u> <u>Commercial</u> (2) GSV, GSS, GSM, MS, OAL, STLT, LED, BRD	<u>3</u> <u>Commercial</u> (3)	<u>4</u> <u>Industrial</u> (4)	
		RS	GSL	GP	TP		
1	NUG-E Amount to be recovered / (refunded) over 12 months	(A) \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>5,505,446,641</u>	<u>(B) 1,103,784,885</u>	<u>(C)</u>			<u>6,609,231,526</u>
3	kW NSPL Average for Industrial Customers (page 11)			<u>1,768,339</u>	<u>5,473,075</u>	<u>3,789,422</u>	11,030,836
4	NUG Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	-	-	\$ -	\$ -	\$ -	

Notes:

- (A) The NUG component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a NUG E-factor calculation page.
- (B) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 1 kWh = Residential (page 10, line 13, col.1) less GS-Volunteer (page 10, line 13, col. 6)
- (C) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 2 kWh = Commercial (page 10, line 13, col. 2) plus GS-Volunteer (page 10, line 13, col. 6) less GS-Large (page 10, line 13, col.7). GS-Large kWh are removed from NUG Rate Group 2 because GS-Large is allocated on kW / NSPL in the Default Service Support Rider

Metropolitan Edison Company
Default Service Support Rider Rates

Rates to be Effective from June 1, 2021 through May 31, 2022
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 4, col. 6, line 13)	\$ 11,406,600			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	34,164,843	17,610,539	5,523,469	11,030,836
3	Customer Class Allocator based on NSPL	100%	52%	16%	32%
4	NMB Costs Allocated to Customer Classes	\$ 11,406,600	\$ 5,879,622	\$ 1,844,118	\$ 3,682,860
5	E: NMB Over/(Under) Collection - Current E-Factor (page 5, line 3)	<u>689,498</u>	<u>185,957</u>	<u>354,223</u>	<u>149,318</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 10,717,102	\$ 5,693,665	\$ 1,489,895	\$ 3,533,542
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,455,723,084</u>	<u>5,515,770,273</u>	<u>1,939,952,812</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,030,836</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.10323	0.07680	\$ 0.320	

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2021 through May 31, 2022
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion</u>		<u>Reliability</u> <u>Must Run</u> <u>(RMR)</u>	<u>Meter</u> <u>Correction and</u> <u>Historical Out</u> <u>of Market Tie</u>	<u>Line</u>	<u>Unaccounted</u>		<u>Total</u>
				<u>Costs</u>	<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(UFE)</u>	<u>(5)</u>	<u>(6)=(1)+(2)+(3)+(4)+(5)</u>
1	2021	June	\$ 675,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 275,550	\$ 275,550	\$ 950,550
2		July	675,000	-	-	-	-	-	275,550	275,550	950,550
3		August	675,000	-	-	-	-	-	275,550	275,550	950,550
4		September	675,000	-	-	-	-	-	275,550	275,550	950,550
5		October	675,000	-	-	-	-	-	275,550	275,550	950,550
6		November	675,000	-	-	-	-	-	275,550	275,550	950,550
7		December	675,000	-	-	-	-	-	275,550	275,550	950,550
8	2022	January	675,000	-	-	-	-	-	275,550	275,550	950,550
9		February	675,000	-	-	-	-	-	275,550	275,550	950,550
10		March	675,000	-	-	-	-	-	275,550	275,550	950,550
11		April	675,000	-	-	-	-	-	275,550	275,550	950,550
12		May	675,000	-	-	-	-	-	275,550	275,550	950,550
13		Total	\$ 8,100,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,306,600	\$ 3,306,600	\$ 11,406,600

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2021 through May 31, 2022
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			DSS	Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS	Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS	Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS	Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance
			(1)	(2)		(3)	(4)		(5)	(6)		(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1		March 31, 2021	Balance per 1307(e)	\$ 756,296	(A)	\$ 599,429	(B)		\$ 696,092	(C)		\$ 2,051,817		
2	2021	April	Budget	(292,377)	463,919	(79,207)	520,222	(281,954)	414,138	(653,538)	1,398,279			
3		May	Budget	(277,962)	<u>185,957</u>	(165,999)	<u>354,223</u>	(264,820)	<u>149,318</u>	(708,781)	<u>689,498</u>			

Notes:

(A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 8, Col. 3, Line 13

(B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 8, Col. 6, Line 13

(C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 8, Col. 9, Line 13

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2021 through May 31, 2022
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -	-	-	-
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 7, line 3)	<u>(18,853)</u>	<u>(18,699)</u>	<u>(154)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ 18,853	\$ 18,699	\$ 154	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>5,652,449,391</u>	<u>5,515,770,273</u>	<u>136,679,118</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,030,836</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.000	0.000	\$ -	

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2021 through May 31, 2022
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			DSS Revenues		Cumulative E-Factor Balance	DSS Revenues		Cumulative E-Factor Balance	DSS Revenues		Cumulative E-Factor Balance	DSS Revenues		Cumulative E-Factor Balance
			Actual/Budget	Applied to NMB E-Factor		Applied to NMB E-Factor	Cumulative E-Factor Balance		Applied to NMB E-Factor	Cumulative E-Factor Balance		Applied to NMB E-Factor	Cumulative E-Factor Balance	
			(1)	(2)		(3)	(4)		(5)	(6)		(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1		March 31, 2021	Balance per 1307(e)		\$ (17,995) (A)		\$ 58 (B)				\$ - (C)		\$ (17,937)	
2	2021	April	Budget	(358)	(18,353)	(110)	(52)	-	-	-	(468)	(18,405)		
3		May	Budget	(346)	<u>(18,699)</u>	(102)	<u>(154)</u>	-	-	-	(448)	<u>(18,853)</u>		

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 10, Col. 3, Line 16
- (B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 10, Col. 6, Line 16
- (C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 10, Col. 9, Line 13

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2021 through May 31, 2022
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>5,652,449,391</u>	<u>5,515,770,273</u>	<u>136,679,118</u>	
5	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,030,836</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2021 through May 31, 2022
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (231,211)	\$ (150,712)	\$ (80,499)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,455,723,084</u>	<u>5,515,770,273</u>	<u>1,939,952,812</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)			<u>11,030,836</u>	
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00273)	(0.00415)	\$ -

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2021 through May 31, 2022
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial	GS-Volunteer	GS Large
			(1)	(2)	(4)	(5)	(6)	(7)
1	2021	June	385,417,595	163,521,334	548,938,929	11,217,132	613,438	72,532,027
2		July	481,761,962	187,408,921	669,170,883	12,024,899	1,034,568	74,527,326
3		August	537,472,994	194,131,333	731,604,327	12,612,178	1,155,422	77,256,501
4		September	469,005,962	181,489,847	650,495,809	11,874,500	1,054,118	76,255,971
5		October	348,769,265	156,698,165	505,467,429	10,518,167	836,055	72,850,045
6		November	361,046,418	129,217,058	490,263,475	9,069,446	774,283	67,394,389
7		December	468,408,707	149,169,045	617,577,752	11,315,476	821,289	65,471,942
8	2022	January	591,086,159	167,525,162	758,611,321	13,001,822	972,691	63,166,468
9		February	577,003,577	165,591,363	742,594,939	12,293,473	981,001	68,484,390
10		March	517,130,073	162,027,070	679,157,143	11,979,266	884,753	68,366,581
11		April	428,276,453	146,234,946	574,511,398	10,804,514	674,393	69,349,910
12		May	350,391,109	136,938,569	487,329,678	9,968,245	521,619	70,836,007
13		12 month Total	<u>5,515,770,273</u>	<u>1,939,952,812</u>	<u>7,455,723,084</u>	<u>136,679,118</u>	<u>10,323,631</u>	<u>846,491,558</u>
14		Allocator for GSL to NUG						0.30

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2021 through May 31, 2022
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2021 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2021	January	1,466,585	459,475	920,658	2,846,718
2		February	1,467,584	460,443	919,528	2,847,555
3		March	1,468,466	460,949	917,523	2,846,938
4		Average	1,467,545	460,289	919,236	2,847,070
5		No. of Months	12	12	12	
6		Annual NSPL	17,610,539	5,523,469	11,030,836	34,164,843
<u>Allocations for NUG Groups 2, 3 and 4</u>						
		GSL	16.03%		1,768,339	
		GP	49.62%		5,473,075	
		TP	34.35%		3,789,422	