

Attachment 1 (Derivation of ACE NITS Charge)

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2025

Line

1	Transmission Service Annual Revenue Requirement	\$	214,683,252
2	Less Total Schedule 12 TEC Included in Line (1)	\$	(10,430,131)
3	ACE Customer Share of Schedule 12 TEC included in Line 2	\$	5,757,973
4	Total Transmission Costs Borne by ACE Customers	<u>\$</u>	<u>210,011,094</u>
5	2025 ACE Network Service Peak		2,566
6	2025 Network Integration Transmission Service Rate (per MW Per Year)	<u>\$</u>	<u>81,843.76</u>

PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for ACE Projects

	Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2025 - May 2026 Annual Revenue Requirement per PJM website	ACE Zone Share per PJM Open Access Transmission Tariff	ACE Zone Charges
7	Upgrade AE portion of Delco Tap	b0265	\$ 420,857	89.87%	\$ 378,224
8	Replace Monroe 230/69 kV TXfmrs	b0276	\$ 648,116	91.28%	\$ 591,600
9	Reconductor Union - Corson 138 kV	b0211	\$ 1,100,826	65.23%	\$ 718,069
10	New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A	\$ 1,093,550	1.58%	\$ 17,278
11	New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A_dfax	\$ 1,093,550	75.25%	\$ 822,896
12	New 500/230kV Sub on Salem-East Windsor (< 500kV) portion ²	b0210.B	\$ 1,559,482	65.23%	\$ 1,017,250
13	Reconductor the existing Mickleton - Goucestr 230 kV circuit (AE portion)	b1398.5	\$ 405,762	0.00%	\$ -
14	Build second 230kV parallel from Mickleton to Gloucester	b1398.3.1	\$ 1,260,794	0.00%	\$ -
15	Upgrade to Mill T2 138/69 kV transformer	b1600	\$ 1,506,062	88.83%	\$ 1,337,835
16	Orchard-Cumberland Install 2nd 230 kV	b0210.1	\$ 1,335,422	65.23%	\$ 871,096
17	Corson Upgrade 138kV Line trap	b0212	\$ 5,711	65.23%	\$ 3,725
Total			<u>\$10,430,131</u>		<u>\$5,757,973</u>

Attachment 2A – Atlantic City Electric Company Tariff Sheets

Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

Attachment 2C – Jersey Central Power & Light Company Tariff Sheets

Attachment 2D – Rockland Electric Company Tariff Sheets

Attachment 2A – Atlantic City Electric Company Tariff Sheets

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Third~~ Revised Sheet Replaces ~~Sixty-Second~~ Revised Sheet No. 5****RATE SCHEDULE RS
(Residential Service)****AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.082119	\$0.074735
Excess kWh	\$0.096411	\$0.074735
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0. 041092 <u>035260</u>	\$0. 041092 <u>035260</u>
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~August 23, 2024~~**Effective Date:** ~~September 1, 2024~~~~**Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company**
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER24060465 Issued by:~~

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

AVAILABILITY

Available to residential customers of record who are residential unit owners at a multi-unit dwelling ("MUD"), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 ("L2") charge stations that are installed in the MUD residential unit owner's designated parking space or for service to Level 1 and L2 chargers installed in the residential customer's non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner's main domestic service meter and receive the Residential Service rate schedule.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$ 0.082119	\$ 0.074735
Excess kWh	\$ 0.096411	\$ 0.074735
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.041092035260	\$0.041092035260
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

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Docket No. ER24060465 Issued by:

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Fourth~~ Revised Sheet Replaces ~~Sixty-Third~~ Revised Sheet No. 11****RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May

Delivery Service Charges:

Customer Charge

Single Phase

\$12.55

\$12.55

Three Phase

\$14.60

\$14.60

Distribution Demand Charge (per kW)

\$3.49

\$2.86

Reactive Demand Charge

\$0.68

\$0.68

(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)

\$0.056849

\$0.050317

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)~~\$8.24~~~~\$7.86~~~~\$5.92~~~~\$5.53~~**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

The minimum monthly bill will be \$12.55 per month plus any applicable adjustment.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV****Fifth Revised Sheet Replaces Fourth Revised Sheet No. 13a****RATE SCHEDULE MGS-SEVC****(Monthly General Service - Secondary Electric Vehicle Charging)****AVAILABILITY**

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging ("DCFC") stations or sites at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts ("kW") of service capacity.

This Rate Schedule will remain open until it is re-assessed within the Company's next base rate case filing.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
Distribution Demand Charge (per kW)	\$0.00	\$0.00
Reactive Demand Charge	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.109000	\$0.109000
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.082638066595	\$0.082638066595
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Third~~ Revised Sheet Replaces ~~Sixty-Second~~ Revised Sheet No. 14****RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER **WINTER**
June Through September October Through May

Delivery Service Charges:

Customer Charge

Single Phase	\$17.56	\$17.56
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Three Phase	\$19.08	\$19.08
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Distribution Demand Charge (per kW)	\$1.97	\$1.55
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Reactive Demand Charge	\$0.49	\$0.49
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(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)	\$0.026979	\$0.026138
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Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
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Universal Service Fund	See Rider SBC
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Lifeline	See Rider SBC
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Uncollectible Accounts	See Rider SBC
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Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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CIEP Standby Fee (\$/kWh)	See Rider BGS
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Transmission Demand Charge	\$5.47	\$5.13
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(\$/kW for each kW in excess of 3 kW)	<u>4.84</u>	<u>4.50</u>
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
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Basic Generation Service Charge (\$/kWh)	See Rider BGS
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Regional Greenhouse Gas Initiative

Recovery Charge (\$/kWh)	See Rider RGGI
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Infrastructure Investment Program Charge	See Rider IIP
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Conservation Incentive Program Recovery Charge	See Rider CIP
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The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Fourth~~ Revised Sheet Replaces ~~Sixty-Third~~ Revised Sheet No. 17****RATE SCHEDULE AGS-SECONDARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge \$193.22

Distribution Demand Charge (\$/kW) \$13.43

Reactive Demand (for each kvar over one-third of kW demand) \$1.01

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) ~~\$7.53~~
5.33

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.000000

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Program Charge See Rider IIP

Conservation Incentive Program Recovery Charge See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Fourth~~ Revised Sheet Replaces ~~Sixty-Third~~ Revised Sheet No. 19****RATE SCHEDULE AGS-PRIMARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$842.34
Distribution Demand Charge (\$/kW)	\$12.09
Reactive Demand (for each kvar over one-third of kW demand)	\$0.91

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)~~\$7.786.05~~**Reliability Must Run Transmission Surcharge (\$/kWh)**

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV
Sheet No.29

~~Sixty-First~~ Revised Sheet Replaces ~~Sixtieth~~ Revised

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$4.68
5,000 – 9,000 kW	\$3.61
Greater than 9,000 kW	\$1.82

Reactive Demand (for each kvar over one-third of kW demand)

\$0.64

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

~~\$9,116.12~~

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Thirtieth~~-Revised Sheet Replaces ~~Twenty-Ninth~~-Revised Sheet No. 29a

**RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE**Delivery Service Charges:****Customer Charge**

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.38
5,000 – 9,000 kW	\$1.85
Greater than 9,000 kW	\$0.14

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

~~\$4.892.92~~

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

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BPU NJ No. 11 Electric Service – Section IV ~~Eighty-Fourth~~ Revised Sheet Replaces ~~Eighty-Third~~ Revised Sheet No. 31**RATE SCHEDULE DDC
(Direct Distribution Connection)****AVAILABILITY**

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES**Distribution:**

Service and Demand (per day per connection)	\$0.163982
Energy (per day for each kW of effective load)	\$0.789839

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program See Rider SBC

Universal Service Fund See Rider SBC

Lifeline See Rider SBC

Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

Transmission Rate (\$/kWh) \$ 0.013174010095

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.000000

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Program Charge See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: August 23, 2024

Effective Date: September 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER24060465 Issued by:

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV ~~Forty-Third~~ Revised Sheet Replaces ~~Forty-Second~~ Revised Sheet No. 44****RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)****AVAILABILITY**

This rider is available to customers having other sources of electrical energy supply, but who have Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONSStandbyService:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

StandbyServiceCapacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

GenerationAvailability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>TransmissionStandByRate</u> (\$/kW)	<u>DistributionStandByRate</u> (\$/kW)
MGS-Secondary and	\$1.24 <u>0.89</u>	\$0.47
MGS-SEVC		
MGS Primary	\$0.82 <u>73</u>	\$0.25
AGS Secondary	\$1.13 <u>0.80</u>	\$2.01
AGS Primary	\$1.17 <u>0.91</u>	\$1.81
TGS Sub Transmission	\$0.73 <u>44</u>	\$0.00
TGS Transmission	\$0.73 <u>44</u>	\$0.00

Date of Issue: ~~August 23, 2024~~

Effective Date: ~~September 1, 2024~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER24060465 Issued by:~~

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Second~~-Revised Sheet Replaces ~~First~~-Sheet No. 60cRIDER (BGS) continued
Basic Generation Service (BGS)

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000421	0.000302	0.000166	0.000226	0.000189	0.000162	-	0.000132
TrAILCo	0.00034100 0295	0.00024400 0160	0.00013400 0131	0.00018200 0133	0.00015200 0124	0.00013400 0097	-	0.00010800 0085
PSE&G	0.001382	0.000989	0.000547	0.000742	0.000622	0.000532	-	0.000437
PPL	0.000106	0.000076	0.000042	0.000057	0.000047	0.000041	-	0.000033
PECO	0.00020500 0220	0.00014600 0118	0.00008400 0098	0.00011000 0099	0.000092	0.00007900 0071	-	0.000064
Pepco	0.00002000 0021	0.00001400 0012	0.00000700 0010	0.00001100 0010	0.000009	0.00000700 0006	-	0.000006
MAIT	0.000042	0.000030	0.000016	0.000022	0.000018	0.000016	-	0.000013
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000007	0.000010	0.000009	0.000007	-	0.000006
Delmarva	0.00001000 0011	0.00000700 0005	0.000004	0.00000500 0004	0.000004	0.00000400 0003	-	0.000003
BG&E	0.00004300 0047	0.00003400 0026	0.00001700 0021	0.00002200 0021	0.00001900 0020	0.00001600 0015	-	0.000014
AEP-East	0.000062	0.000044	0.000025	0.000033	0.000028	0.000023	-	0.000019
Silver Run	0.000290	0.000208	0.000114	0.000156	0.000130	0.000112	-	0.000092
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000002	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000044	0.000031	0.000017	0.000023	0.000019	0.000017	-	0.000014
NextEra	0.000007	0.000004	0.000003	0.000003	0.000003	0.000002	-	0.000002
Total	0.00299700 2979	0.00214400 2027	0.00118200 1206	0.00160500 1545	0.00134300 1319	0.00115200 1109	-	0.00094400 0923

Date of Issue: ~~April 30, 2025~~

Effective Date: ~~May 1, 2025~~

Issued by: ~~J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the Issued by:

Attachment 2B –Public Service Electric and Gas Tariff Sheets

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 17 ELECTRIC

XXX Revised Sheet No. 76
Superseding
XXX Revised Sheet No. 76

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in all months		Charges	
	Transmission Charges		Including SUT	
RS	\$ 0.060016 \$ 0.061784		\$ 0.063992 \$ 0.065877	
RHS	0.030929 0.033433		0.032978 0.035648	
RLM On-Peak	0.148847 0.153235		0.158708 0.163387	
RLM Off-Peak	0.000000		0.000000	
WH	0.000000		0.000000	
WHS	0.000000		0.000000	
HS	0.027909 0.028731		0.029758 0.030634	
BPL	0.000000		0.000000	
BPL-POF	0.000000		0.000000	
PSAL	0.000000		0.000000	

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of		For usage in each of the months of	
	October through May		June through September	
	Charges	Including SUT	Charges	Including SUT
GLP	\$ 0.082612	\$ 0.088085	\$ 0.082263	\$ 0.087713
GLP Night Use	0.075986	0.081020	0.068993	0.073564
LPL-Sec. under 500 kW				
On-Peak	0.087774	0.093589	0.093521	0.099717
Off-Peak	0.075986	0.081020	0.068993	0.073564

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 79

B.P.U.N.J. No. 17 ELECTRIC

Superseding

XXX Revised Sheet No. 79

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September..... \$ 8.2231
Charge including New Jersey Sales and Use Tax (SUT) \$ 8.7679

Charge applicable in the months of October through May \$ 8.2231
Charge including New Jersey Sales and Use Tax (SUT) \$ 8.7679

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the Public

Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ 155,206.48 per MW per year

EL05-121 \$ 77.50 per MW per month

FERC 680 & 715 Reallocation..... \$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month

PJM Reliability Must Run Charge \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 43.3151.77 per MW per month

Virginia Electric and Power Company \$ 91.99 per MW per month

Midcontinent Independent System Operator \$ 0.010.02 per MW per month

PPL Electric Utilities Corporation..... \$ 182.71 per MW per month

American Electric Power Service Corporation..... \$ 14.74 per MW per month

Atlantic City Electric Company \$ 8.118.84 per MW per month

Delmarva Power and Light Company..... \$ 1.304.40 per MW per month

Potomac Electric Power Company..... \$ 2.262.34 per MW per month

Baltimore Gas and Electric Company..... \$ 4.264.55 per MW per month

Jersey Central Power and Light \$ 70.42 per MW per month

Mid Atlantic Interstate Transmission..... \$ 22.48 per MW per month

PECO Energy Company..... \$ 17.4920.24 per MW per month

Silver Run Electric, Inc \$ 38.53 per MW per month

Northern Indiana Public Service Company..... \$ 0.72 per MW per month

Commonwealth Edison Company \$ 0.130.13 per MW per month

South First Energy Operating Company..... \$ 0.76 per MW per month

Duquesne Light Company \$ 0.300.34 per MW per month

Transource Pennsylvania LLC \$ 8.80 per MW per month

NextEra Energy \$ 1.58 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 13.5213.13.5320

Charge including New Jersey Sales and Use Tax (SUT) \$ 14.4171.14.4285

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 83

B.P.U.N.J. No. 17 ELECTRIC

Superseding

XXX Revised Sheet No. 83

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ 155,206.48 per MW per year

EL05-121 \$ 77.50 per MW per month

FERC 680 & 715 Reallocation..... \$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges..... \$ 0.00 per MW per month

PJM Reliability Must Run Charge..... \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ ~~43.31~~^{51.77} per MW per month

Virginia Electric and Power Company \$ 91.99 per MW per month

Midcontinent Independent System Operator \$ ~~0.010~~^{0.02} per MW per month

PPL Electric Utilities Corporation..... \$ 182.71 per MW per month

American Electric Power Service Corporation..... \$ 14.74 per MW per month

Atlantic City Electric Company..... \$ ~~8.118~~^{8.84} per MW per month

Delmarva Power and Light Company \$ ~~1.301~~^{1.40} per MW per month

Potomac Electric Power Company \$ ~~2.262~~^{3.34} per MW per month

Baltimore Gas and Electric Company \$ ~~4.264~~^{5.55} per MW per month

Jersey Central Power and Light..... \$ 70.42 per MW per month

Mid Atlantic Interstate Transmission..... \$ 22.48 per MW per month

PECO Energy Company..... \$ ~~17.49~~^{20.24} per MW per month

Silver Run Electric, Inc..... \$ 38.53 per MW per month

Northern Indiana Public Service Company..... \$ 0.72 per MW per month

Commonwealth Edison Company \$ ~~0.130~~^{0.13} per MW per month

South First Energy Operating Company..... \$ 0.76 per MW per month

Duquesne Light Company \$ ~~0.300~~^{0.34} per MW per month

Transource Pennsylvania LLC..... \$ 8.80 per MW per month

NextEra Energy \$ 1.58 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ ~~13.5213~~^{13.5320}

Charge including New Jersey Sales and Use Tax (SUT) \$ ~~14.4171~~^{14.4285}

DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE

Charges per kilowatt-hour:

Charge	Charge Including SUT
\$ 0.101158	\$ 0.107860

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 76

B.P.U.N.J. No. 17 ELECTRIC

Superseding

XXX Revised Sheet No. 76

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in all months</u>	
	<u>Transmission Charges</u>	<u>Charges Including SUT</u>
RS	\$ 0.060016	\$ 0.063992
RHS	0.030929	0.032978
RLM On-Peak	0.148847	0.158708
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.027909	0.029758
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in each of the months of October through May</u>		<u>For usage in each of the months of June through September</u>	
	<u>Charges</u>		<u>Charges</u>	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
GLP	\$ 0.082612	\$ 0.088085	\$ 0.082263	\$ 0.087713
GLP Night Use	0.075986	0.081020	0.068993	0.073564
LPL-Sec. under 500 kW				
On-Peak	0.087774	0.093589	0.093521	0.099717
Off-Peak	0.075986	0.081020	0.068993	0.073564

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 79

B.P.U.N.J. No. 17 ELECTRIC

Superseding

XXX Revised Sheet No. 79

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September..... \$ 8.2231
Charge including New Jersey Sales and Use Tax (SUT) \$ 8.7679

Charge applicable in the months of October through May \$ 8.2231
Charge including New Jersey Sales and Use Tax (SUT) \$ 8.7679

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the Public

Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ 155,206.48 per MW per year

EL05-121 \$ 77.50 per MW per month

FERC 680 & 715 Reallocation..... \$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month

PJM Reliability Must Run Charge..... \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 43.31 per MW per month

Virginia Electric and Power Company \$ 91.99 per MW per month

Midcontinent Independent System Operator \$ 0.01 per MW per month

PPL Electric Utilities Corporation..... \$ 182.71 per MW per month

American Electric Power Service Corporation..... \$ 14.74 per MW per month

Atlantic City Electric Company \$ 8.11 per MW per month

Delmarva Power and Light Company..... \$ 1.30 per MW per month

Potomac Electric Power Company..... \$ 2.26 per MW per month

Baltimore Gas and Electric Company..... \$ 4.26 per MW per month

Jersey Central Power and Light \$ 70.42 per MW per month

Mid Atlantic Interstate Transmission..... \$ 22.48 per MW per month

PECO Energy Company..... \$ 17.49 per MW per month

Silver Run Electric, Inc \$ 38.53 per MW per month

Northern Indiana Public Service Company..... \$ 0.72 per MW per month

Commonwealth Edison Company \$ 0.13 per MW per month

South First Energy Operating Company..... \$ 0.76 per MW per month

Duquesne Light Company \$ 0.30 per MW per month

Transource Pennsylvania LLC \$ 8.80 per MW per month

NextEra Energy \$ 1.58 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 13.5213

Charge including New Jersey Sales and Use Tax (SUT) \$ 14.4171

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 83

B.P.U.N.J. No. 17 ELECTRIC

Superseding

XXX Revised Sheet No. 83

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)

ELECTRIC SUPPLY CHARGES

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$ 155,206.48 per MW per year
EL05-121	\$ 77.50 per MW per month
FERC 680 & 715 Reallocation.....	\$ 0.00 per MW per month
PJM Seams Elimination Cost Assignment Charges.....	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 43.31 per MW per month
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Midcontinent Independent System Operator	\$ 0.01 per MW per month
PPL Electric Utilities Corporation.....	\$ 182.71 per MW per month
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Atlantic City Electric Company.....	\$ 8.11 per MW per month
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PECO Energy Company.....	\$ 17.49 per MW per month
Silver Run Electric, Inc.....	\$ 38.53 per MW per month
Northern Indiana Public Service Company.....	\$ 0.72 per MW per month
Commonwealth Edison Company	\$ 0.13 per MW per month
South First Energy Operating Company.....	\$ 0.76 per MW per month
Duquesne Light Company	\$ 0.30 per MW per month
Transource Pennsylvania LLC.....	\$ 8.80 per MW per month
NextEra Energy	\$ 1.58 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months	\$ 13.5213
Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 14.4171</u>

DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE

Charges per kilowatt-hour:

Charge	Charge
	Including SUT
\$ 0.101158	\$ 0.107860

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP – Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

Attachment 2C – Jersey Central Power & Light Tariff Company Tariff Sheets

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 42

Superseding XX Rev. Sheet No. 42

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2025, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **May 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002240** per KWH

VEPCO-TEC surcharge of **\$0.000405** per KWH

PPL-TEC surcharge of **\$0.000647** per KWH

AEP-East-TEC surcharge of **\$0.000061** per KWH

MAIT-TEC surcharge of **\$0.000107** per KWH

EL05-121-TEC surcharge of **\$0.000237** per KWH

SRE-TEC surcharge of **\$0.000182** per KWH

NIPSCO-TEC surcharge of **\$0.000002** per KWH

SFC-TEC surcharge of **\$0.000004** per KWH

Transource-TEC surcharge of **\$0.000038** Per KWH

Effective **September 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000215** per KWH

ACE-TEC surcharge of **\$0.000098** per KWH

PECO-TEC surcharge of **\$0.000061** per KWH

Delmarva-TEC surcharge of **\$0.000006** per KWH

PEPCO-TEC surcharge of **\$0.000011** per KWH

BG&E-TEC surcharge of **\$0.000019** per KWH

COMED-TEC surcharge of **\$0.000000** Per KWH

Duquesne-TEC surcharge of **\$0.000000** Per KWH

NextEra-TEC surcharge of **\$0.000006** Per KWH

3) BGS Reconciliation Charge per KWH: \$0.000039 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No.

dated

Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 44

BPU No. 14 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 44

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)
3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

EL18-680Fm715-TEC

GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **May 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PPL-TEC</u>	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	\$0.002240	\$0.000405	\$0.000647	\$0.000061	0.000107
GP	\$0.001295	\$0.000235	\$0.000374	\$0.000035	0.000062
GT	\$0.001176	\$0.000212	\$0.000340	\$0.000032	0.000055
GT – High Tension Service	\$0.000417	\$0.000076	\$0.000120	\$0.000012	0.000020

	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>	<u>Transource-TEC</u>
GS and GST	\$0.000237	\$0.000182	\$0.000002	\$0.000004	\$0.000038
GP	\$0.000138	\$0.000106	\$0.000001	\$0.000002	\$0.000022
GT	\$0.000125	\$0.000096	\$0.000001	\$0.000002	\$0.000020
GT – High Tension Service	\$0.000044	\$0.000034	\$0.000000	\$0.000001	\$0.000007

Effective **September 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>
GS and GST	\$0.000215	\$0.000098	\$0.000061	\$0.000006
GP	\$0.000127	\$0.000058	\$0.000036	\$0.000003
GT	\$0.000113	\$0.000051	\$0.000032	\$0.000003
GT – High Tension Service	\$0.000042	\$0.000019	\$0.000012	\$0.000001

	<u>PEPCO-TEC</u>	<u>BG&E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>	<u>NextEra-TEC</u>
GS and GST	\$0.000011	\$0.000019	\$0.000000	\$0.000000	\$0.000006
GP	\$0.000006	\$0.000012	\$0.000000	\$0.000000	\$0.000004
GT	\$0.000005	\$0.000011	\$0.000000	\$0.000000	\$0.000003
GT – High Tension Service	\$0.000002	\$0.000004	\$0.000000	\$0.000000	\$0.000001

4) BGS Reconciliation Charge per KWH: (\$0.002966) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities

Docket No. **dated**

Issued by William Douglas Mokoid, President
 300 Madison Avenue, Morristown, NJ 07962-1911

Attachment 2D – Rockland Electric Company Tariff Sheets

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh @	1.809 ¢ per kWh	1.809 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @	2.548 ¢ per kWh	2.548 ¢ per kWh
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- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, Zero Emission Certificate Recovery Charge, Electric Generation/Capacity Cost Deferral and Recovery.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder. The Company's Electric Generation/Capacity Cost Deferral and Recovery as described in General Information Section No. 35 shall apply to all customers taking service under this Rate Schedule.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh@	1.621 ¢ per kWh	1.621 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh@	1.388 ¢ per kWh	1.388 ¢ per kWh

- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President
Mahwah, New Jersey 07430

SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

Summer Months*

Other Months

All kWh @ 1.809 ¢ per kWh 1.809 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh @ 1.627 ¢ per kWh 1.627 ¢ per kWh

- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, Zero Emission Certificate Recovery Charge, Electric Generation/Capacity Cost Deferral and Recovery.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder. The Company's Electric Generation/Capacity Cost Deferral and Recovery as described in General Information Section No. 35 shall apply to all customers taking service under this Rate Schedule.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President
Mahwah, New Jersey 07430

Attachment 3 – Proposed ACE Transmission Rate Design

Atlantic City Electric Company

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2025

Change in FERC Formual Based Rate

	Control Sheet Revenues per Monthly UB	Calculation Annualized Transmission Revenue based on Current Billing Determinants (\$)	2025 PLCs as of July 16, 2024 @ 19 hours*	Calculation Transmission Revenue based on Peak Load Share (\$)	Calculation Increase/(Decrease) (\$)	Calculation Increase/(Decrease) (%)
	2024 Booked Total Revenue (\$)		Transmission Peak Load Share (kW)			
Residential						
Residential	\$ 848,025,635	\$ 152,508,057	1,594,532	\$ 130,861,048	\$ (21,647,009)	-2.55%
Commercial and Industrial						
MGS Secondary*	\$ 222,505,029	\$ 35,270,484	304,858	\$ 25,019,240	\$ (10,251,244)	-4.61%
MGS Primary	\$ 8,897,679	\$ 1,619,879	17,362	\$ 1,424,852	\$ (195,027)	-2.19%
AGS Secondary	\$ 110,926,192	\$ 31,085,950	268,304	\$ 22,019,357	\$ (9,066,593)	-8.17%
AGS Primary	\$ 28,944,915	\$ 9,610,552	91,006	\$ 7,468,774	\$ (2,141,778)	-7.40%
TGS - Subtransmission	\$ 14,318,927	\$ 9,551,195	78,208	\$ 6,418,386	\$ (3,132,809)	-21.88%
TGS - Transmission	\$ 12,381,899	\$ 6,760,657	49,239	\$ 4,040,958	\$ (2,719,698)	-21.97%
SPL/CSL	\$ 26,864,695	\$ -	-	\$ -	\$ -	0.00%
DDC	\$ 974,353	\$ 184,934	1,727	\$ 141,727	\$ (43,207)	-4.43%
Subtotal Commercial and Industrial	\$ 425,813,689	\$ 94,083,651	810,703	\$ 66,533,295	\$ (27,550,356)	-6.47%
Total Jurisdiction	\$ 1,273,839,324	\$ 246,591,708	2,405,235	\$ 197,394,343	\$ (49,197,365)	-3.86%
Wholesale Transmission Rate		\$ 81.84				
Rate Including Regulatory Assessment		\$ 82.07				

*MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2025

Residential ("RS")

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
kWh	3,957,239,614	\$ 0.041092	\$ 0.038539	\$ 152,508,057	\$ (0.005470)	\$ 0.033069	\$ 0.035260
Transmission Rate Change				\$ (21,647,009)			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2025

Monthly General Service - Secondary (MGS Secondary)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
<u>Demand</u>							
SUM > 3 KW	1,854,232	\$ 8.24	\$ 7.73	\$ 14,333,213	\$ (2.180000)	\$ 5.55	\$ 5.92
WIN > 3 KW	2,840,878	\$ 7.86	\$ 7.37	\$ 20,937,271	\$ (2.180000)	\$ 5.19	\$ 5.53
TOTAL KW	<u>4,695,110</u>			<u>\$ 35,270,484</u>			
Transmission Rate Change				\$ (10,251,244)			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2025

Monthly General Service - Secondary EV Charger ("MGS-Secondary EVC")

	<u>MGSS Billing Determinants</u>		<u>MGSS Transmission Revenue</u>		<u>Proposed Rate (15% LF) w/o SUT</u>		<u>Proposed Rate (15% LF) w/SUT</u>
kWh	1,452,961,642	\$	25,019,240	\$	0.062457	\$	0.066595

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2025

Monthly General Service - Primary (MGS Primary)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
<u>Demand</u>							
SUM > 3 KW	125,782	\$ 5.47	\$ 5.13	\$ 645,262	\$ (0.59)	\$ 4.54	\$ 4.84
WIN > 3 KW	202,623	\$ 5.13	\$ 4.81	\$ 974,617	\$ (0.59)	\$ 4.22	\$ 4.50
TOTAL KW	<u>328,405</u>			<u>\$ 1,619,879</u>			
Transmission Rate Change				\$ (195,027)			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2025

Annual General Service Secondary (AGS Secondary)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	4,403,109	\$ 7.53	\$ 7.06	\$ 31,085,950	\$ (2.06)	\$ 5.00	\$ 5.33
Transmission Rate Change				\$ (9,066,593)			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2025

Annual General Service Primary (AGS Primary)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,316,514	\$ 7.78	\$ 7.30	\$ 9,610,552	\$ (1.63)	\$ 5.67	\$ 6.05
Transmission Rate Change				\$ (2,141,778)			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2025

Sub Transmission General Service (TGS)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,118,407	\$ 9.11	\$ 8.54	\$ 9,551,195	\$ (2.80)	\$ 5.74	\$ 6.12
Transmission Rate Change				\$ (3,132,809)			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2025

Transmission General Service (TGS)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,472,910	\$ 4.89	\$ 4.59	\$ 6,760,657	\$ (1.85)	\$ 2.74	\$ 2.92
Transmission Rate Change				\$ (2,719,698)			

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2025

Street and Private Lighting (SPL)
Contributed Street Lighting (CSL)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Kilowatthour charge							
Annual	65,757,765	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission Rate Change				\$ -	\$ -		

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2025

Direct Distribution Connection (DDC)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Kilowatthour charge							
Annual	14,968,387	\$ 0.013174	\$ 0.012355	\$ 184,934	\$ (0.002887)	\$ 0.009468	\$ 0.010095
Transmission Rate Change				\$ (43,207)			

Atlantic City Electric Company
Standby Rate Development
Formula Rate Effective September 1, 2025

Rate Schedule	Demand Rates (\$/kW)		Standby Rates (\$/kW)		Transmission
	Transmission		Transmission		Standby Factor
MGS Secondary	\$	5.92	\$	0.89	0.15
MGS Primary	\$	4.84	\$	0.73	0.15
AGS Secondary	\$	5.33	\$	0.80	0.15
AGS Primary	\$	6.05	\$	0.91	0.15
TGS Transmission	\$	2.92	\$	0.44	0.15

Attachment 4A – Translation of 2024/2025 Schedule 12 Charges into Rates – ACE
Attachment 4B – Translation of 2024/2025 Schedule 12 Charges into Rates – PSE&G
Attachment 4C – Translation of 2024/2025 Schedule 12 Charges into Rates – JCP&L
Attachment 4D – Translation of 2024/2025 Schedule 12 Charges into Rates – RECO

Attachment 4A – Translation of 2024/2025 Schedule 12 Charges into Rates – ACE

Atlantic City Electric Company

Proposed TrAIL CO Projects Transmission Enhancement Charge (TrAIL Co Project-TEC Surcharge) effective September 1, 2025

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2025

Transmission Enhancement Costs Allocated to ACE Zone (2025)	\$	144,887
	\$	144,887

2025 ACE Zone Transmission Peak Load (MW)	2,566
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Transmission Enhancement Rate (\$/MW)	\$	56.46
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,595	\$ 1,080,405	3,921,317,269	\$ 0.000276	\$ 0.000277	\$ 0.000295
MGS Secondary	305	\$ 206,562	1,378,932,876	\$ 0.000150	\$ 0.000150	\$ 0.000160
MGS Primary	17	\$ 11,764	95,406,804	\$ 0.000123	\$ 0.000123	\$ 0.000131
AGS Secondary	268	\$ 181,794	1,451,746,086	\$ 0.000125	\$ 0.000125	\$ 0.000133
AGS Primary	91	\$ 61,663	532,004,931	\$ 0.000116	\$ 0.000116	\$ 0.000124
TGS	127	\$ 86,354	953,277,679	\$ 0.000091	\$ 0.000091	\$ 0.000097
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 1,170	14,545,259	\$ 0.000080	\$ 0.000080	\$ 0.000085
	2,405	\$ 1,629,712	8,422,144,970			

Atlantic City Electric Company

Proposed BG&E Projects Transmission Enhancement Charge (BG&E Project-TEC Surcharge) effective September 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2025

Transmission Enhancement Costs Allocated to ACE Zone (2025)	\$	23,186
	\$	23,186

2025 ACE Zone Transmission Peak Load (MW)	2,566
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Transmission Enhancement Rate (\$/MW)	\$	9.04
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,595	\$ 172,893	3,921,317,269	\$ 0.000044	\$ 0.000044	\$ 0.000047
MGS Secondary	305	\$ 33,055	1,378,932,876	\$ 0.000024	\$ 0.000024	\$ 0.000026
MGS Primary	17	\$ 1,883	95,406,804	\$ 0.000020	\$ 0.000020	\$ 0.000021
AGS Secondary	268	\$ 29,092	1,451,746,086	\$ 0.000020	\$ 0.000020	\$ 0.000021
AGS Primary	91	\$ 9,868	532,004,931	\$ 0.000019	\$ 0.000019	\$ 0.000020
TGS	127	\$ 13,819	953,277,679	\$ 0.000014	\$ 0.000014	\$ 0.000015
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 187	14,545,259	\$ 0.000013	\$ 0.000013	\$ 0.000014
	2,405	\$ 260,796	8,422,144,970			

Atlantic City Electric Company
Proposed DPL Projects Transmission Enhancement Charge (DPL Project-TEC Surcharge) effective September 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2025

Transmission Enhancement Costs Allocated to ACE Zone (2025)	\$	5,060
	\$	5,060
2025 ACE Zone Transmission Peak Load (MW)		2,566
Transmission Enhancement Rate (\$/MW)	\$	1.97

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,595	\$ 37,729	3,921,317,269	\$ 0.000010	\$ 0.000010	\$ 0.000011
MGS Secondary	305	\$ 7,213	1,378,932,876	\$ 0.000005	\$ 0.000005	\$ 0.000005
MGS Primary	17	\$ 411	95,406,804	\$ 0.000004	\$ 0.000004	\$ 0.000004
AGS Secondary	268	\$ 6,349	1,451,746,086	\$ 0.000004	\$ 0.000004	\$ 0.000004
AGS Primary	91	\$ 2,153	532,004,931	\$ 0.000004	\$ 0.000004	\$ 0.000004
TGS	127	\$ 3,016	953,277,679	\$ 0.000003	\$ 0.000003	\$ 0.000003
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 41	14,545,259	\$ 0.000003	\$ 0.000003	\$ 0.000003
	2,405	\$ 56,912	8,422,144,970			

Atlantic City Electric Company

Proposed PEPCO Projects Transmission Enhancement Charge (PEPCO Project-TEC Surcharge) effective September 1, 2025

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2025

Transmission Enhancement Costs Allocated to ACE Zone (2025)	\$	10,262
	\$	10,262

2025 ACE Zone Transmission Peak Load (MW)	2,566
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Transmission Enhancement Rate (\$/MW)	\$	4.00
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,595	\$ 76,520	3,921,317,269	\$ 0.000020	\$ 0.000020	\$ 0.000021
MGS Secondary	305	\$ 14,630	1,378,932,876	\$ 0.000011	\$ 0.000011	\$ 0.000012
MGS Primary	17	\$ 833	95,406,804	\$ 0.000009	\$ 0.000009	\$ 0.000010
AGS Secondary	268	\$ 12,876	1,451,746,086	\$ 0.000009	\$ 0.000009	\$ 0.000010
AGS Primary	91	\$ 4,367	532,004,931	\$ 0.000008	\$ 0.000008	\$ 0.000009
TGS	127	\$ 6,116	953,277,679	\$ 0.000006	\$ 0.000006	\$ 0.000006
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 83	14,545,259	\$ 0.000006	\$ 0.000006	\$ 0.000006
	2,405	\$ 115,425	8,422,144,970			

Atlantic City Electric Company
 Proposed Duquesne Projects Transmission Enhancement Charge (Duquesne Surcharge) effective September 1, 2025
 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2025

Transmission Enhancement Costs Allocated to ACE Zone (2025)	\$	878
	\$	878
2025 ACE Zone Transmission Peak Load (MW)		2,566
Transmission Enhancement Rate (\$/MW)	\$	0.34

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,595	\$ 6,546	3,921,317,269	\$ 0.000002	\$ 0.000002	\$ 0.000002
MGS Secondary	305	\$ 1,251	1,378,932,876	\$ 0.000001	\$ 0.000001	\$ 0.000001
MGS Primary	17	\$ 71	95,406,804	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Secondary	268	\$ 1,101	1,451,746,086	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Primary	91	\$ 374	532,004,931	\$ 0.000001	\$ 0.000001	\$ 0.000001
TGS	127	\$ 523	953,277,679	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 7	14,545,259	\$ -	\$ -	\$ -
	2,405	\$ 9,874	8,422,144,970			

Atlantic City Electric Company

Proposed CW Edison Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective September 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2025

Transmission Enhancement Costs Allocated to ACE Zone (2025)	\$	208
	\$	208
2025 ACE Zone Transmission Peak Load (MW)		2,566
Transmission Enhancement Rate (\$/MW)	\$	0.08

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,595	\$ 1,552	3,921,317,269	\$ -	\$ -	\$ -
MGS Secondary	305	\$ 297	1,378,932,876	\$ -	\$ -	\$ -
MGS Primary	17	\$ 17	95,406,804	\$ -	\$ -	\$ -
AGS Secondary	268	\$ 261	1,451,746,086	\$ -	\$ -	\$ -
AGS Primary	91	\$ 89	532,004,931	\$ -	\$ -	\$ -
TGS	127	\$ 124	953,277,679	\$ -	\$ -	\$ -
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 2	14,545,259	\$ -	\$ -	\$ -
	2,405	\$ 2,341	8,422,144,970			

Atlantic City Electric Company
Proposed PECO Projects Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2025

Transmission Enhancement Costs Allocated to ACE Zone (2025)	\$	107,783
	\$	107,783
2025 ACE Zone Transmission Peak Load (MW)		2,566
Transmission Enhancement Rate (\$/MW)	\$	42.00

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,595	\$ 803,725	3,921,317,269	\$ 0.000205	\$ 0.000206	\$ 0.000220
MGS Secondary	305	\$ 153,664	1,378,932,876	\$ 0.000111	\$ 0.000111	\$ 0.000118
MGS Primary	17	\$ 8,751	95,406,804	\$ 0.000092	\$ 0.000092	\$ 0.000098
AGS Secondary	268	\$ 135,239	1,451,746,086	\$ 0.000093	\$ 0.000093	\$ 0.000099
AGS Primary	91	\$ 45,872	532,004,931	\$ 0.000086	\$ 0.000086	\$ 0.000092
TGS	127	\$ 64,239	953,277,679	\$ 0.000067	\$ 0.000067	\$ 0.000071
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 870	14,545,259	\$ 0.000060	\$ 0.000060	\$ 0.000064
	2,405	\$ 1,212,361	8,422,144,970			

Atlantic City Electric Company

Proposed NextEra Projects Transmission Enhancement Charge (Duquesne Surcharge) effective September 1, 2025
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2025

Transmission Enhancement Costs Allocated to ACE Zone (2025)	\$	3,895
	\$	3,895
2025 ACE Zone Transmission Peak Load (MW)		2,566
Transmission Enhancement Rate (\$/MW)	\$	1.52

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,595	\$ 29,047	3,921,317,269	\$ 0.000007	\$ 0.000007	\$ 0.000007
MGS Secondary	305	\$ 5,554	1,378,932,876	\$ 0.000004	\$ 0.000004	\$ 0.000004
MGS Primary	17	\$ 316	95,406,804	\$ 0.000003	\$ 0.000003	\$ 0.000003
AGS Secondary	268	\$ 4,888	1,451,746,086	\$ 0.000003	\$ 0.000003	\$ 0.000003
AGS Primary	91	\$ 1,658	532,004,931	\$ 0.000003	\$ 0.000003	\$ 0.000003
TGS	127	\$ 2,322	953,277,679	\$ 0.000002	\$ 0.000002	\$ 0.000002
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 31	14,545,259	\$ 0.000002	\$ 0.000002	\$ 0.000002
	2,405	\$ 43,816	8,422,144,970			

Project Transmission Enhancement Charge - TEC Surcharge

	Rate Class							
	<u>RS</u>	<u>MGS Secondary & MGS-SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000421	0.000302	0.000166	0.000226	0.000189	0.000162	-	0.000132
TrAILCo	0.000341	0.000244	0.000134	0.000182	0.000152	0.000131	-	0.000108
PSE&G	0.001382	0.000989	0.000547	0.000742	0.000622	0.000532	-	0.000437
PPL	0.000106	0.000076	0.000042	0.000057	0.000047	0.000041	-	0.000033
PECO	0.000205	0.000146	0.000081	0.000110	0.000092	0.000079	-	0.000064
Pepco	0.000020	0.000014	0.000007	0.000011	0.000009	0.000007	-	0.000006
MAIT	0.000042	0.000030	0.000016	0.000022	0.000018	0.000016	-	0.000013
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000007	0.000010	0.000009	0.000007	-	0.000006
Delmarva	0.000010	0.000007	0.000004	0.000005	0.000004	0.000004	-	0.000003
BG&E	0.000043	0.000031	0.000017	0.000022	0.000019	0.000016	-	0.000014
AEP - East	0.000062	0.000044	0.000025	0.000033	0.000028	0.000023	-	0.000019
Silver Run	0.000290	0.000208	0.000114	0.000156	0.000130	0.000112	-	0.000092
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000002	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000044	0.000031	0.000017	0.000023	0.000019	0.000017	-	0.000014
NextEra	-	-	-	-	-	-	-	-
Total Effective @ 5/1/2025	0.002997	0.002144	0.001182	0.001605	0.001343	0.001152	-	0.000944

	<u>RS</u>	<u>MGS Secondary & MGS-SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000421	0.000302	0.000166	0.000226	0.000189	0.000162	-	0.000132
TrAILCo	0.000295	0.000160	0.000131	0.000133	0.000124	0.000097	-	0.000085
PSE&G	0.001382	0.000989	0.000547	0.000742	0.000622	0.000532	-	0.000437
PPL	0.000106	0.000076	0.000042	0.000057	0.000047	0.000041	-	0.000033
PECO	0.000220	0.000118	0.000098	0.000099	0.000092	0.000071	-	0.000064
Pepco	0.000021	0.000012	0.000010	0.000010	0.000009	0.000006	-	0.000006
MAIT	0.000042	0.000030	0.000016	0.000022	0.000018	0.000016	-	0.000013
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000007	0.000010	0.000009	0.000007	-	0.000006
Delmarva	0.000011	0.000005	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000047	0.000026	0.000021	0.000021	0.000020	0.000015	-	0.000014
AEP - East	0.000062	0.000044	0.000025	0.000033	0.000028	0.000023	-	0.000019
Silver Run	0.000290	0.000208	0.000114	0.000156	0.000130	0.000112	-	0.000092
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000002	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000044	0.000031	0.000017	0.000023	0.000019	0.000017	-	0.000014
NextERA	0.000007	0.000004	0.000003	0.000003	0.000003	0.000002	-	0.000002
Total Proposed TEC Effective 9/1/2025	0.002979	0.002027	0.001206	0.001545	0.001319	0.001109	-	0.000923

Attachment 4B – Translation of 2024/2025 Schedule 12 Charges into Rates – PSE&G

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

TEC Charges for June 2025 - May 2026 \$ 5,275,788.26

PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,151.7

Term (Months) 12

OATT rate \$ 43.31 /MW/month

converted to \$/MW/yr = \$ 519.72 /MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in \$/MWh	\$ 0.192240	\$ 0.099068	\$ 0.476779	\$ -	\$ -	\$ 0.089396	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000192	\$ 0.000099	\$ 0.000477	\$ -	\$ -	\$ 0.000089	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,597.3 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	25,209,349.0 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,526,638.3 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 3,948,469	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.1488 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.15 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 3,978,996	unrounded	= (6) * (3)
8	Difference due to rounding	\$ 30,527	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Calculation of costs and monthly PJM charges for BG&E

TEC Charges for June 2025 - May 2026 \$ 518,612.11
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,151.7
Term (Months) 12
OATT rate \$ 4.26 /MW/month all values show w/o NJ SUT
converted to \$/MW/yr = \$ 51.12 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in \$/MWh	\$ 0.018909	\$ 0.009744	\$ 0.046896	\$ -	\$ -	\$ 0.008793	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000019	\$ 0.000010	\$ 0.000047	\$ -	\$ -	\$ 0.000009	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,597.3 MW						= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	25,209,349.0 MWh						= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,526,638.3 MWh	unrounded					= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 388,374	unrounded					= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0146 /MWh	unrounded					= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.01 /MWh	rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 265,266	unrounded					= (6) * (3)
8	Difference due to rounding	\$ (123,108)	unrounded					= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Calculation of costs and monthly PJM charges for ACE Projects

TEC Charges for June 2025 - May 2026 \$ 987,406.71
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,151.7
Term (Months) 12
OATT rate \$ 8.11 /MW/month all values show w/o NJ SUT
converted to \$/MW/yr = \$ 97.32 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in \$/MWh	\$ 0.035998	\$ 0.018551	\$ 0.089279	\$ -	\$ -	\$ 0.016740	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000036	\$ 0.000019	\$ 0.000089	\$ -	\$ -	\$ 0.000017	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,597.3 MW				= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	25,209,349.0 MWh				= sum of BGS-RSCP eligible kWh @ cust adjusted for migratic
3	Total BGS-RSCP energy @ trans nodes	26,526,638.3 MWh	unrounded			= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 739,369	unrounded			= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0279 /MWh	unrounded			= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.03 /MWh	rounded to 2 decimal places			= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 795,799	unrounded			= (6) * (3)
8	Difference due to rounding	\$ 56,430	unrounded			= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Calculation of costs and monthly PJM charges for Delmarva Projects

TEC Charges for June 2025 - May 2026	\$	158,591.69	
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,151.7	
Term (Months)		12	
OATT rate	\$	1.30 /MW/month	all values show w/o NJ SUT
converted to \$/MW/yr =	\$	15.60 /MW/yr	

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy charge								
in \$/MWh	\$ 0.005770	\$ 0.002974	\$ 0.014311	\$ -	\$ -	\$ 0.002683	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000006	\$ 0.000003	\$ 0.000014	\$ -	\$ -	\$ 0.000003	\$ -	\$ -

Line #

1	Total BGS-RSCP eligible Trans Obl	7,597.3 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP eligible energy @ cust	25,209,349.0 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP eligible energy @ trans nodes	26,526,638.3 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 118,518	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0045 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded	= (6) * (3)
8	Difference due to rounding	\$ (118,518)	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2025 to May 2026

Calculation of costs and monthly PJM charges for PEPCO Projects

TEC Charges for June 2025 - May 2026 \$ 275,329.25
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,151.7
Term (Months) 12
OATT rate \$ 2.26 /MW/month all values show w/o NJ SUT
converted to \$/MW/yr = \$ 27.12 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in \$/MWh	\$ 0.010031	\$ 0.005170	\$ 0.024879	\$ -	\$ -	\$ 0.004665	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000010	\$ 0.000005	\$ 0.000025	\$ -	\$ -	\$ 0.000005	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,597.3 MW				= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	25,209,349.0 MWh				= sum of BGS-RSCP eligible kWh @ cust adjusted for migratic
3	Total BGS-RSCP energy @ trans nodes	26,526,638.3 MWh	unrounded			= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 206,039	unrounded			= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0078 /MWh	unrounded			= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.01 /MWh	rounded to 2 decimal places			= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 265,266	unrounded			= (6) * (3)
8	Difference due to rounding	\$ 59,228	unrounded			= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Calculation of costs and monthly PJM charges for Duquesne

TEC Charges for June 2025 - May 2026 \$ 36,708.66
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,151.7
Term (Months) 12
OATT rate \$ 0.30 /MW/month all values show w/o NJ SUT
converted to \$/MW/yr = \$ 3.60 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy charge								
in \$/MWh	\$ 0.001332	\$ 0.000686	\$ 0.003303	\$ -	\$ -	\$ 0.000619	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000001	\$ 0.000001	\$ 0.000003	\$ -	\$ -	\$ 0.000001	\$ -	\$ -

Line #

1	Total BGS-RSCP eligible Trans Obl	7,597.3 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP eligible energy @ cust	25,209,349.0 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP eligible energy @ trans nodes	26,526,638.3 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 27,350	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0010 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded	= (6) * (3)
8	Difference due to rounding	\$ (27,350)	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Calculation of costs and monthly PJM charges for Commonwealth Edison

TEC Charges for June 2025 - May 2026 \$ 16,236.39

PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,151.7

Term (Months) 12

OATT rate \$ 0.13 /MW/month

converted to \$/MW/yr = \$ 1.56 /MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy charge								
in \$/MWh	\$ 0.000577	\$ 0.000297	\$ 0.001431	\$ -	\$ -	\$ 0.000268	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000001	\$ -	\$ 0.000001	\$ -	\$ -	\$ -	\$ -	\$ -

Line #

1	Total BGS-RSCP eligible Trans Obl	7,597.3 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP eligible energy @ cust	25,209,349.0 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP eligible energy @ trans nodes	26,526,638.3 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 11,852	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0004 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -	unrounded	= (6) * (3)
8	Difference due to rounding	\$ (11,852)	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

TEC Charges for June 2025 - May 2026 \$ 2,131,177.19
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,151.7
Term (Months) 12
OATT rate \$ 17.49 /MW/month all values show w/o NJ SUT
converted to \$/MW/yr = \$ 209.88 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in \$/MWh	\$ 0.077633	\$ 0.040007	\$ 0.192539	\$ -	\$ -	\$ 0.036101	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000078	\$ 0.000040	\$ 0.000193	\$ -	\$ -	\$ 0.000036	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,597.3 MW						= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	25,209,349.0 MWh						= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,526,638.3 MWh	unrounded					= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 1,594,521	unrounded					= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0601 /MWh	unrounded					= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.06 /MWh	rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 1,591,598	unrounded					= (6) * (3)
8	Difference due to rounding	\$ (2,923)	unrounded					= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Calculation of costs and monthly PJM charges for Midcontinent Independent System Operator (MISO)

TEC Charges for June 2025 - May 2026	\$	1,347.65							
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,151.7							
Term (Months)		12							
OATT rate	\$	0.01	/MW/month						all values show w/o NJ SUT
converted to \$/MW/yr =	\$	0.12	/MW/yr						

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0
Energy Charge								
in \$/MWh	\$ 0.000044	\$ 0.000023	\$ 0.000110	\$ -	\$ -	\$ 0.000021	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,597.3	MW						= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	25,209,349.0	MWh						= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,526,638.3	MWh	unrounded					= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 912		unrounded					= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0000	/MWh	unrounded					= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ -	/MWh	rounded to 2 decimal places					= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ -		unrounded					= (6) * (3)
8	Difference due to rounding	\$ (912)		unrounded					= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Calculation of costs and monthly PJM charges for NextEra Energy Transmission MidAtlantic, Inc. Projects

TEC Charges for June 2025 - May 2026	192,725.01								
PSE&G Zonal Transmission Load for Effective Yr. (MW)	10,151.7								
Term (Months)	12								
OATT rate \$	1.58 /MW/month								
converted to \$/MW/yr = \$	18.96 /MW/yr								
									all values show w/o NJ SUT
	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	
Trans Obl - MWh	4,949.6	13.8	67.9	0.0	0.0	1.6	0.0	0.0	
Total Annual Energy - MWh	13,381,252.6	72,396.0	74,015.4	233.0	8.0	9,301.9	134,720.0	300,714.0	

<i>Energy Charge</i>												
<i>in \$/MWh</i>	\$	0.007013	\$	0.003614	\$	0.017393	\$	-	\$	-	\$	-
<i>in \$/kWh - rounded to 6 places</i>	\$	0.000007	\$	0.000004	\$	0.000017	\$	-	\$	-	\$	-

1	Total BGS-RSCP Trans Obl	7,597.3	MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	25,209,349.0	MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,526,638.3	MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 144,045		unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0054	/MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.01	/MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 265,266		unrounded	= (6) * (3)
8	Difference due to rounding	\$ 121,222		unrounded	= (7) - (4)

RS-TOU 3P Transmission Rate Calculation

Attachment 4B

Item #		Summer	Winter	Total	Source
<u>1</u>	<u>Annual RS Sales - MWh</u>	<u>5,584,564</u>	<u>7,796,689</u>	<u>13,381,253</u>	BGS Spreadsheet
<u>2</u>	<u>RS Transmission Rate (w/o SUT) - \$/kWh</u>			<u>0.060009</u>	Schedule A,
<u>3</u>	<u>RS Transmission Revenue - \$k</u>			<u>802,996</u>	<u>3 = 1 * 2</u>
<u>4</u>	<u>RS-TOU 3P Energy Profile</u>				Base Rate Case, Attachment 6
	on-peak	18.83%	17.31%	17.97%	
	mid-peak	63.18%	61.03%	61.96%	
	off-peak	17.99%	21.67%	20.08%	
		100.00%	100.00%	100.00%	
<u>5</u>	<u>Annual RS Sales - MWh</u>				<u>5 = 1 * 4</u>
	on-peak	1,051,846	1,349,285	2,401,131	
	mid-peak	3,528,083	4,757,990	8,286,073	
<u>6</u>	<u>Annual RS on-peak + off-peak sales - MWh</u>			<u>10,687,205</u>	<u>6 = Sum of 5</u>
<u>7</u>	<u>Average rate for on-peak & off-peak Period</u>			<u>0.075136</u>	<u>7 = 3 / 6</u>
<u>8</u>	<u>Price Factors</u>				Base Rate Case, Attachment 6
	on-peak	2	1		
	mid-peak	1	1		
<u>9</u>	<u>Adjustment Factor</u>			<u>0.91039</u>	
<u>10</u>	<u>RS-TOU 3P Transmission Rates (w/o SUT) - \$/kWh</u>				<u>10 = 7 * 8 * 9</u>
	on-peak	0.136807	0.068404		
	mid-peak	0.068404	0.068404		
<u>11</u>	<u>Annual RS-TOU 3P Transmission Revenue if serving RS load</u>				<u>11 = 5 * 10</u>
	on-peak	143,900	92,296	236,196	
	mid-peak	241,335	325,466	566,801	
	Total	385,235	417,762	802,997	
<u>12</u>	<u>Difference in Annual Revenue RS vs RS TOU 3p serving RS load - \$k</u>			<u>1</u>	<u>12 = 11 - 3</u>
<u>13</u>	<u>SUT Factor</u>			<u>1.06625</u>	Input
<u>14</u>	<u>RS-TOU 3P Transmission Rates (w/ SUT) - \$/kWh</u>				<u>14 = 10 * 13</u>
	on-peak	0.14587	0.072936		
	mid-peak	0.072936	0.072936		

Attachment 4C – Translation of 2024/2025 Schedule 12 Charges into Rates – JCP&L

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed Trailco Project Transmission Enhancement Charge (Trailco-TEC Surcharge) effective September 1, 2025

To reflect FERC-approved Trailco Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2025 - May 2026

2025/2026 Average Monthly Trailco-TEC Costs Allocated to JCP&L Zone	\$307,655.26	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
Trailco-Transmission Enhancement Rate (\$/MW-month)	\$49.75	

September 1, 2025					
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	Trailco-TEC Surcharge (\$/kWh)	Trailco-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,496.0	\$3,281,329	16,221,841,397	\$0.000202	\$0.000215
Primary	280.6	\$167,530	1,405,079,078	\$0.000119	\$0.000127
Transmission @ 34.5 kV	239.2	\$142,811	1,346,098,288	\$0.000106	\$0.000113
Transmission @ 230 kV	20.9	\$12,466	320,117,118	\$0.000039	\$0.000042
Total	6,036.7	\$3,604,136	19,293,135,882		

(1) Cost Allocation of Trailco Project Schedule 12 Charges to JCP&L Zone for 2025/2026

(2) Based on Trailco Project costs from June 2025 through May 2026

(3) September 2025 through August 2026

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,946 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,254,178 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,330.49 MW
4	Trailco-Transmission Enhancement Costs	\$3,182,302 = Line 3 x \$49.75 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.18 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed BG&E Project Transmission Enhancement Charge (BG&E-TEC Surcharge) effective September 1, 2025

To reflect FERC-approved BG&E Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2025 - May 2026

2025/2026 Average Monthly BG&E-TEC Costs Allocated to JCP&L Zone	\$27,927.41	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
BG&E-Transmission Enhancement Rate (\$/MW-month)	\$4.52	

September 1, 2025					
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	BG&E-TEC Surcharge (\$/kWh)	BG&E-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,496.0	\$297,863	16,221,841,397	\$0.000018	\$0.000019
Primary	280.6	\$15,208	1,405,079,078	\$0.000011	\$0.000012
Transmission @ 34.5 kV	239.2	\$12,964	1,346,098,288	\$0.000010	\$0.000011
Transmission @ 230 kV	20.9	\$1,132	320,117,118	\$0.000004	\$0.000004
Total	6,036.7	\$327,165	19,293,135,882		

(1) Cost Allocation of BG&E Project Schedule 12 Charges to JCP&L Zone for 2025/2026

(2) Based on BG&E Project costs from June 2025 through May 2026

(3) September 2025 through August 2026

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,946 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,254,178 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,330.49 MW
4	BG&E-Transmission Enhancement Costs	\$289,126 = Line 3 x \$4.52 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.02 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed ACE Project Transmission Enhancement Charge (ACE-TEC Surcharge) effective September 1, 2025

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2025 - May 2026

2025/2026 Average Monthly ACE-TEC Costs Allocated to JCP&L Zone	\$139,359.85	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
ACE-Transmission Enhancement Rate (\$/MW-month)	\$22.54	

September 1, 2025

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	ACE-TEC Surcharge (\$/kWh)	ACE-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,496.0	\$1,486,357	16,221,841,397	\$0.000092	\$0.000098
Primary	280.6	\$75,887	1,405,079,078	\$0.000054	\$0.000058
Transmission @ 34.5 kV	239.2	\$64,690	1,346,098,288	\$0.000048	\$0.000051
Transmission @ 230 kV	20.9	\$5,647	320,117,118	\$0.000018	\$0.000019
Total	6,036.7	\$1,632,580	19,293,135,882		

(1) Cost Allocation of ACE Project Schedule 12 Charges to JCP&L Zone for 2025/2026

(2) Based on ACE Project costs from June 2025 through May 2026

(3) September 2025 through August 2026

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,946 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,254,178 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,330.49 MW
4	ACE-Transmission Enhancement Costs	\$1,441,791 = Line 3 x \$22.54 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.08 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed Delmarva Project Transmission Enhancement Charge (Delmarva-TEC Surcharge) effective September 1, 2025

To reflect FERC-approved Delmarva Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2025 - May 2026

2025/2026 Average Monthly Delmarva-TEC Costs Allocated to JCP&L Zone	\$8,708.89	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
Delmarva-Transmission Enhancement Rate (\$/MW-month)	\$1.41	

September 1, 2025

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	Delmarva-TEC Surcharge (\$/kWh)	Delmarva-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,496.0	\$92,886	16,221,841,397	\$0.000006	\$0.000006
Primary	280.6	\$4,742	1,405,079,078	\$0.000003	\$0.000003
Transmission @ 34.5 kV	239.2	\$4,043	1,346,098,288	\$0.000003	\$0.000003
Transmission @ 230 kV	20.9	\$353	320,117,118	\$0.000001	\$0.000001
Total	6,036.7	\$102,023	19,293,135,882		

(1) Cost Allocation of Delmarva Project Schedule 12 Charges to JCP&L Zone for 2025/2026

(2) Based on Delmarva Project costs from June 2025 through May 2026

(3) September 2025 through August 2026

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,946	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,254,178	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,330.49	MW
4	Delmarva-Transmission Enhancement Costs	\$90,192	= Line 3 x \$1.41 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.01	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed PEPCO Project Transmission Enhancement Charge (PEPCO-TEC Surcharge) effective September 1, 2025

To reflect FERC-approved PEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2025 - May 2026

2025/2026 Average Monthly PEPCO-TEC Costs Allocated to JCP&L Zone	\$15,732.58 (1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60
PEPCO-Transmission Enhancement Rate (\$/MW-month)	\$2.54

September 1, 2025

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PEPCO-TEC Surcharge (\$/kWh)	PEPCO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,496.0	\$167,797	16,221,841,397	\$0.000010	\$0.000011
Primary	280.6	\$8,567	1,405,079,078	\$0.000006	\$0.000006
Transmission @ 34.5 kV	239.2	\$7,303	1,346,098,288	\$0.000005	\$0.000005
Transmission @ 230 kV	20.9	\$637	320,117,118	\$0.000002	\$0.000002
Total	6,036.7	\$184,305	19,293,135,882		

(1) Cost Allocation of PEPCO Project Schedule 12 Charges to JCP&L Zone for 2025/2026

(2) Based on PEPCO Project costs from June 2025 through May 2026

(3) September 2025 through August 2026

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,946 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,254,178 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,330.49 MW
4	PEPCO-Transmission Enhancement Costs	\$162,473 = Line 3 x \$2.54 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.01 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed PECO Project Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2025

To reflect FERC-approved PECO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2025 - May 2026

2025/2026 Average Monthly PECO-TEC Costs Allocated to JCP&L Zone	\$87,342.98	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
PECO-Transmission Enhancement Rate (\$/MW-month)	\$14.12	

September 1, 2025

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PECO-TEC Surcharge (\$/kWh)	PECO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,496.0	\$931,565	16,221,841,397	\$0.000057	\$0.000061
Primary	280.6	\$47,561	1,405,079,078	\$0.000034	\$0.000036
Transmission @ 34.5 kV	239.2	\$40,544	1,346,098,288	\$0.000030	\$0.000032
Transmission @ 230 kV	20.9	\$3,539	320,117,118	\$0.000011	\$0.000012
Total	6,036.7	\$1,023,210	19,293,135,882		

(1) Cost Allocation of PECO Project Schedule 12 Charges to JCP&L Zone for 2025/2026

(2) Based on PECO Project costs from June 2025 through May 2026

(3) September 2025 through August 2026

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,946	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,254,178	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,330.49	MW
4	PECO-Transmission Enhancement Costs	\$903,198	= Line 3 x \$14.12 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.05	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed CW Edison Project Transmission Enhancement Charge (CW Edison-TEC Surcharge) effective September 1, 2025

To reflect FERC-approved CW Edison Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2025 - May 2026

2025/2026 Average Monthly CW Edison-TEC Costs Allocated to JCP&L Zone	\$601.35 (1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60
CW Edison-Transmission Enhancement Rate (\$/MW-month)	\$0.10

September 1, 2025

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	CW Edison-TEC Surcharge (\$/kWh)	CW Edison-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,496.0	\$6,414	16,221,841,397	\$0.000000	\$0.000000
Primary	280.6	\$327	1,405,079,078	\$0.000000	\$0.000000
Transmission @ 34.5 kV	239.2	\$279	1,346,098,288	\$0.000000	\$0.000000
Transmission @ 230 kV	20.9	\$24	320,117,118	\$0.000000	\$0.000000
Total	6,036.7	\$7,045	19,293,135,882		

(1) Cost Allocation of CW Edison Project Schedule 12 Charges to JCP&L Zone for 2025/2026

(2) Based on CW Edison Project costs from June 2025 through May 2026

(3) September 2025 through August 2026

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,946 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,254,178 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,330.49 MW
4	CW Edison-Transmission Enhancement Costs	\$6,397 = Line 3 x \$0.1 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed Duquesne Project Transmission Enhancement Charge (Duquesne-TEC Surcharge) effective September 1, 2025

To reflect FERC-approved Duquesne Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2025 - May 2026

2025/2026 Average Monthly Duquesne-TEC Costs Allocated to JCP&L Zone	\$0.00 (1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60
Duquesne-Transmission Enhancement Rate (\$/MW-month)	\$0.00

September 1, 2025

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	Duquesne-TEC Surcharge (\$/kWh)	Duquesne-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,496.0	\$0	16,221,841,397	\$0.000000	\$0.000000
Primary	280.6	\$0	1,405,079,078	\$0.000000	\$0.000000
Transmission @ 34.5 kV	239.2	\$0	1,346,098,288	\$0.000000	\$0.000000
Transmission @ 230 kV	20.9	\$0	320,117,118	\$0.000000	\$0.000000
Total	6,036.7	\$0	19,293,135,882		

(1) Cost Allocation of Duquesne Project Schedule 12 Charges to JCP&L Zone for 2025/2026

(2) Based on Duquesne Project costs from June 2025 through May 2026

(3) September 2025 through August 2026

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,946 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,254,178 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,330.49 MW
4	Duquesne-Transmission Enhancement Costs	\$0 = Line 3 x \$0 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed NextEra Project Transmission Enhancement Charge (NextEra-TEC Surcharge) effective September 1, 2025

To reflect FERC-approved NextEra Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2025 - May 2026

2025/2026 Average Monthly NextEra-TEC Costs Allocated to JCP&L Zone	\$9,214.71	(1)
2025 JCP&L Zone Transmission Peak Load (MW)	6,183.60	
NextEra-Transmission Enhancement Rate (\$/MW-month)	\$1.49	

September 1, 2025

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	NextEra-TEC Surcharge (\$/kWh)	NextEra-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,496.0	\$98,280	16,221,841,397	\$0.000006	\$0.000006
Primary	280.6	\$5,018	1,405,079,078	\$0.000004	\$0.000004
Transmission @ 34.5 kV	239.2	\$4,277	1,346,098,288	\$0.000003	\$0.000003
Transmission @ 230 kV	20.9	\$373	320,117,118	\$0.000001	\$0.000001
Total	6,036.7	\$107,949	19,293,135,882		

(1) Cost Allocation of NextEra Project Schedule 12 Charges to JCP&L Zone for 2025/2026

(2) Based on NextEra Project costs from June 2025 through May 2026

(3) September 2025 through August 2026

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,600,946 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,254,178 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,330.49 MW
4	NextEra-Transmission Enhancement Costs	\$95,309 = Line 3 x \$1.49 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.01 = Line 4 / Line 2

Attachment 4D – Translation of 2024/2025 Schedule 12 Charges into Rates – RECO

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (TrAILCo) effective September 1, 2025

To reflect FERC-approved TrAILCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2025 - May 2026

2025 Average Monthly TrAILCo-TEC Costs Allocated to RECO	\$	17,344	(1)
2025 RECO Zone Transmission Peak Load (MW)		464.1	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	37.37	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$17,344 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2025 - August 2026 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	291.6	62.83%	\$ 130,774	775,587,000	\$ 0.00017	\$ 0.00018
SC2 Secondary	118.0	25.44%	\$ 52,939	478,730,887	\$ 0.00011	\$ 0.00012
SC2 Primary	14.7	3.16%	\$ 6,574	74,622,000	\$ 0.00009	\$ 0.00010
SC3	0.1	0.02%	\$ 40	354,243	\$ 0.00011	\$ 0.00012
SC4	0.0	0.00%	\$ -	6,494,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,386,000	\$ -	\$ -
SC7	39.6	8.54%	\$ 17,767	310,432,771	\$ 0.00006	\$ 0.00006
Total	464.1 (2)	100.00%	\$ 208,129	1,651,606,901		

(1) Attachment 5A - Cost Allocation of TrAILCo Schedule 12 Charges to RECO Zone for June 2025 - May 2026

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,013,428	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 180,990.38	= Line 3 x \$37.37 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.16	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (BG&E) effective September 1, 2025

To reflect FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2025 - May 2026

2025 Average Monthly BG&E-TEC Costs Allocated to RECO	\$	1,616	(1)
2025 RECO Zone Transmission Peak Load (MW)		464.1	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	3.48	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$1,616 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2025 - August 2026 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	291.6	62.83%	\$ 12,182	775,587,000	\$ 0.00002	\$ 0.00002
SC2 Secondary	118.0	25.44%	\$ 4,931	478,730,887	\$ 0.00001	\$ 0.00001
SC2 Primary	14.7	3.16%	\$ 612	74,622,000	\$ 0.00001	\$ 0.00001
SC3	0.1	0.02%	\$ 4	354,243	\$ 0.00001	\$ 0.00001
SC4	0.0	0.00%	\$ -	6,494,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,386,000	\$ -	\$ -
SC7	39.6	8.54%	\$ 1,655	310,432,771	\$ 0.00001	\$ 0.00001
Total	464.1 (2)	100.00%	\$ 19,387	1,651,606,901		

(1) Attachment 5B - Cost Allocation of BG&E Schedule 12 Charges to RECO Zone for June 2025 - May 2026

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,013,428	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 16,854.34	= Line 3 x \$3.48 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (ACE) effective September 1, 2025

To reflect FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2025 - May 2026

2025 Average Monthly ACE-TEC Costs Allocated to RECO	\$	2,377	(1)
2025 RECO Zone Transmission Peak Load (MW)		464.1	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	5.12	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$2,377 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2025 - August 2026 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	291.6	62.83%	\$ 17,920	775,587,000	\$ 0.00002	\$ 0.00002
SC2 Secondary	118.0	25.44%	\$ 7,254	478,730,887	\$ 0.00002	\$ 0.00002
SC2 Primary	14.7	3.16%	\$ 901	74,622,000	\$ 0.00001	\$ 0.00001
SC3	0.1	0.02%	\$ 5	354,243	\$ 0.00001	\$ 0.00001
SC4	0.0	0.00%	\$ -	6,494,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,386,000	\$ -	\$ -
SC7	39.6	8.54%	\$ 2,435	310,432,770.6	\$ 0.00001	\$ 0.00001
Total	464.1 (2)	100.00%	\$ 28,520	1,651,606,901		

(1) Attachment 5D - Cost Allocation of ACE Schedule 12 Charges to RECO Zone for June 2025 - May 2026

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,013,428	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 24,797.18	= Line 3 x \$5.12 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.02	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Delmarva) effective September 1, 2025

To reflect FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2025 - May 2026

2025 Average Monthly Delmarva-TEC Costs Allocated to RECO	\$	408	(1)
2025 RECO Zone Transmission Peak Load (MW)		464.1	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	0.88	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$408 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2025 - August 2026 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	291.6	62.83%	\$ 3,078	775,587,000	\$ -	\$ -
SC2 Secondary	118.0	25.44%	\$ 1,246	478,730,887	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ 155	74,622,000	\$ -	\$ -
SC3	0.1	0.02%	\$ 1	354,243	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,494,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,386,000	\$ -	\$ -
SC7	39.6	8.54%	\$ 418	310,432,771	\$ -	\$ -
Total	464.1 (2)	100.00%	\$ 4,899	1,651,606,901		

(1) Attachment 5E - Cost Allocation of Delmarva Schedule 12 Charges to RECO Zone for June 2025 - May 2026

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,013,428	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 4,262.02	= Line 3 x \$0.88 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PEPCO) effective September 1, 2025

To reflect FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2025 - May 2026

2025 Average Monthly PEPCO-TEC Costs Allocated to RECO	\$	629	(1)
2025 RECO Zone Transmission Peak Load (MW)		464.1	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	1.36	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$629 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2025 - August 2026 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	291.6	62.83%	\$ 4,745	775,587,000	\$ 0.00001	\$ 0.00001
SC2 Secondary	118.0	25.44%	\$ 1,921	478,730,887	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ 239	74,622,000	\$ -	\$ -
SC3	0.1	0.02%	\$ 1	354,243	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,494,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,386,000	\$ -	\$ -
SC7	39.6	8.54%	\$ 645	310,432,771	\$ -	\$ -
Total	464.1 (2)	100.00%	\$ 7,552	1,651,606,901		

(1) Attachment 5F - Cost Allocation of PEPCO Schedule 12 Charges to RECO Zone for June 2025 - May 2026

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,013,428	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 6,586.75	= Line 3 x \$1.36 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PECO) effective September 1, 2025

To reflect FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2025 - May 2026

2025 Average Monthly PECO-TEC Costs Allocated to RECO	\$	6,675	(1)
2025 RECO Zone Transmission Peak Load (MW)		464.1	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	14.38	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$6,675 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2025 - August 2026 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	291.6	62.83%	\$ 50,328	775,587,000	\$ 0.00006	\$ 0.00006
SC2 Secondary	118.0	25.44%	\$ 20,374	478,730,887	\$ 0.00004	\$ 0.00004
SC2 Primary	14.7	3.16%	\$ 2,530	74,622,000	\$ 0.00003	\$ 0.00003
SC3	0.1	0.02%	\$ 15	354,243	\$ 0.00004	\$ 0.00004
SC4	0.0	0.00%	\$ -	6,494,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,386,000	\$ -	\$ -
SC7	39.6	8.54%	\$ 6,838	310,432,771	\$ 0.00002	\$ 0.00002
Total	464.1 (2)	100.00%	\$ 80,099	1,651,606,901		

(1) Attachment 5G - Cost Allocation of PECO Schedule 12 Charges to RECO Zone for June 2025 - May 2026

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,013,428	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 69,645.22	= Line 3 x \$14.38 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.06	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (CW Edison) effective September 1, 2025

To reflect FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2025 - May 2026

2025 Average Monthly CW Edison-TEC Costs Allocated to RECO	\$	162	(1)
2025 RECO Zone Transmission Peak Load (MW)		464.1	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	0.35	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$162 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2025 - August 2026 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	291.6	62.83%	\$ 1,221	775,587,000	\$ -	\$ -
SC2 Secondary	118.0	25.44%	\$ 494	478,730,887	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ 61	74,622,000	\$ -	\$ -
SC3	0.1	0.02%	\$ -	354,243	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,494,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,386,000	\$ -	\$ -
SC7	39.6	8.54%	\$ 166	310,432,771	\$ -	\$ -
Total	464.1 (2)	100.00%	\$ 1,942	1,651,606,901		

(1) Attachment 5H - Cost Allocation of CW Edison Schedule 12 Charges to RECO Zone for June 2025 - May 2026

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,013,428	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 1,695.12	= Line 3 x \$0.35 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Duquesne) effective September 1, 2025

To reflect FERC-approved Duquesne Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2025 - May 2026

2025 Average Monthly Duquesne-TEC Costs Allocated to RECO	\$	-	(1)
2025 RECO Zone Transmission Peak Load (MW)		464.1	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	-	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$000 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2025 - August 2026 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	291.6	62.83%	\$ -	775,587,000	\$ -	\$ -
SC2 Secondary	118.0	25.44%	\$ -	478,730,887	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ -	74,622,000	\$ -	\$ -
SC3	0.1	0.02%	\$ -	354,243	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,494,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,386,000	\$ -	\$ -
SC7	39.6	8.54%	\$ -	310,432,771	\$ -	\$ -
Total	464.1 (2)	100.00%	\$ -	1,651,606,901		

(1) Attachment 5I - Cost Allocation of Duquesne Schedule 12 Charges to RECO Zone for June 2025 - May 2026

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,013,428	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ -	= Line 3 x \$0 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (NextERA) effective September 1, 2025

To reflect FERC-approved NextERA Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2025 - May 2026

2025 Average Monthly NextERA-TEC Costs Allocated to RECO	\$	620	(1)
2025 RECO Zone Transmission Peak Load (MW)		464.1	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	1.34	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$620 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2025 - August 2026 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	291.6	62.83%	\$ 4,671	775,587,000	\$ 0.00001	\$ 0.00001
SC2 Secondary	118.0	25.44%	\$ 1,891	478,730,887	\$ -	\$ -
SC2 Primary	14.7	3.16%	\$ 235	74,622,000	\$ -	\$ -
SC3	0.1	0.02%	\$ 1	354,243	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,494,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,386,000	\$ -	\$ -
SC7	39.6	8.54%	\$ 635	310,432,771	\$ -	\$ -
Total	464.1 (2)	100.00%	\$ 7,434	1,651,606,901		

(1) Attachment 5J - Cost Allocation of NextERA Schedule 12 Charges to RECO Zone for June 2025 - May 2026

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,013,428	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	404	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 6,489.89	= Line 3 x \$1.34 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting proposed changes effective September 1, 2025
To reflect: RMR Costs

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) for the following:
ACE, BG&E, Delmarva, PEPCO, TrailCo, PECO, CW Edison, and Duquesne

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates for the following:
AEP-East, PSE&G, PPL, VEPCo, MAIT, JCP&L, EL05-121, Silver Run, NIPSCO, SFC, and Transource

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00002	0.00002	0.00001	0.00001	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00004	0.00004	0.00000	0.00000	0.00002
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00080	0.00051	0.00044	0.00051	0.00000	0.00000	0.00024
PSE&G - TEC	(9)	0.02141	0.01363	0.01168	0.01369	0.00000	0.00000	0.00654
TrAILCo - TEC	(10)	0.00017	0.00011	0.00009	0.00011	0.00000	0.00000	0.00006
VEPCo - TEC	(11)	0.00042	0.00027	0.00023	0.00027	0.00000	0.00000	0.00013
MAIT -TEC	(12)	0.00009	0.00006	0.00005	0.00006	0.00000	0.00000	0.00003
JCP&L -TEC	(13)	0.00033	0.00021	0.00018	0.00021	0.00000	0.00000	0.00010
PECO -TEC	(14)	0.00006	0.00004	0.00003	0.00004	0.00000	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00033	0.00021	0.00018	0.00021	0.00000	0.00000	0.00010
Silver RunTEC	(17)	0.00013	0.00008	0.00007	0.00008	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Transource-TEC	(21)	0.00004	0.00003	0.00002	0.00003	0.00000	0.00000	0.00001
NextERA-TEC	(22)	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and excl SUT)		\$0.02391	\$0.01522	\$0.01303	\$0.01527	\$0.00000	\$0.00000	\$0.00731
Total (¢/kWh and excl SUT)		2.391 ¢	1.522 ¢	1.303 ¢	1.527 ¢	0.000 ¢	0.000 ¢	0.731 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT) 6.625%

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00002	0.00002	0.00001	0.00001	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00004	0.00004	0.00000	0.00000	0.00002
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00085	0.00054	0.00047	0.00054	0.00000	0.00000	0.00026
PSE&G - TEC	(9)	0.02283	0.01453	0.01245	0.01460	0.00000	0.00000	0.00697
TrAILCo - TEC	(10)	0.00018	0.00012	0.00010	0.00012	0.00000	0.00000	0.00006
VEPCo - TEC	(11)	0.00045	0.00029	0.00025	0.00029	0.00000	0.00000	0.00014
MAIT -TEC	(12)	0.00010	0.00006	0.00005	0.00006	0.00000	0.00000	0.00003
JCP&L -TEC	(13)	0.00035	0.00022	0.00019	0.00022	0.00000	0.00000	0.00011
PECO -TEC	(14)	0.00006	0.00004	0.00003	0.00004	0.00000	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00035	0.00022	0.00019	0.00022	0.00000	0.00000	0.00011
Silver Run TEC	(17)	0.00014	0.00009	0.00007	0.00009	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC -TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Transource-TEC	(21)	0.00004	0.00003	0.00002	0.00003	0.00000	0.00000	0.00001
NextERA-TEC	(22)	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and incl SUT)		\$0.02548	\$0.01621	\$0.01388	\$0.01627	\$0.00000	\$0.00000	\$0.00779
Total (¢/kWh and incl SUT)		2.548 ¢	1.621 ¢	1.388 ¢	1.627 ¢	0.000 ¢	0.000 ¢	0.779 ¢

- Notes:**
- (1) RMR rates based on allocation by transmission zone.
 - (2) ACE-TEC rates calculated in attachment 6C of the joint filing.
 - (3) AEP-East-TEC rates pursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
 - (4) BG&E-TEC rates calculated in attachment 6B of the joint filing.
 - (5) Delmarva-TEC rates calculated in attachment 6D of the joint filing.
 - (7) PEPCO-TEC rates calculated in attachment 6E of the joint filing.
 - (8) PPL-TEC rates pursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
 - (9) PSE&G-TEC rates pursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
 - (10) TrAILCo-TEC rates calculated in attachment 6A of the joint filing.
 - (11) VEPCo-TEC ratepursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
 - (12) MAIT-TEC ratespursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
 - (13) JCP&L-TEC rates pursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
 - (14) PECO-TEC rates calculated in attachment 6H of the joint filing.
 - (15) CW Edison-TEC rates calculated in attachment 6G of the joint filing.
 - (16) EL05-121 rates pursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
 - (17) Silver Run-TEC rates pursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
 - (18) NIPSCO-TEC rates pursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
 - (19) SFC rates pursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
 - (20) Duquesne-TEC rates calculated in attachment 6F of the joint filing.
 - (21) Transource-TEC rates pursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
 - (22) NextERA-TEC rates calculated in attachment 6F of the joint filing.

Summary	Trans Surcharge excl SUT	Trans Surcharge incl SUT	Current (9/1/24) Trans Surch Incl SUT	Difference	% Change
Rate Class					
SC1	2.391 ¢	2.548 ¢	2.555 ¢	-0.007 ¢	-0.3%
SC2 Secondary	1.522 ¢	1.621 ¢	1.623 ¢	-0.002 ¢	-0.1%
SC2 Primary	1.303 ¢	1.388 ¢	1.400 ¢	-0.012 ¢	-0.9%
SC3	1.527 ¢	1.627 ¢	1.624 ¢	0.003 ¢	0.2%
SC4	0.000 ¢	0.000 ¢	0.000 ¢	0.000 ¢	0.0%
SC6	0.000 ¢	0.000 ¢	0.000 ¢	0.000 ¢	0.0%
SC7	0.731 ¢	0.779 ¢	0.779 ¢	0.000 ¢	0.0%

Attachment 5A – Cost Allocation of 2025/2026 TrailCo Schedule 12 Charges
Attachment 5B – Cost Allocation of 2025/2026 BG&E Schedule 12 Charges
Attachment 5C – Cost Allocation of 2025/2026 ACE Schedule 12 Charges
Attachment 5D – Cost Allocation of 2025/2026 Delmarva Schedule 12 Charges
Attachment 5E – Cost Allocation of 2025/2026 PEPCO Schedule 12 Charges
Attachment 5F – Cost Allocation of 2025/2026 Duquesne Schedule 12 Charges
Attachment 5G – Cost Allocation of 2025/2026 CW Edison Schedule 12 Charges
Attachment 5H – Cost Allocation of 2025/2026 PECO Edison Schedule 12 Charges
Attachment 5I – Cost Allocation of 2025/2026 MISO Schedule 12 Charges
Attachment 5J – Cost Allocation of 2025/2026 NextEra Energy Transmission Inc. Charges
Attachment 5 - PJM TEC Worksheet

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2025-May 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>per PJM Open Access Transmission Tariff</i>								
502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP ¹	b0328.1; b0328.2; b0347.1; b0347.2; b0347.3; b0347.4	\$ 56,566,736.26	1.58%	3.80%	6.24%	0.25%	\$893,754	\$2,149,536	\$3,529,764	\$141,417	\$6,714,472
Wylie Ridge ²	b0218	\$ 1,978,529.96	11.83%	15.56%	0.00%	0.00%	\$234,060	\$307,859	\$0	\$0	\$541,919
Black Oak	b0216	\$ 3,045,582.38	1.58%	3.80%	6.24%	0.25%	\$48,120	\$115,732	\$190,044	\$7,614	\$361,511
Meadowbrook 200 MVAR capacitor Replace Kammer	b0559	\$ 446,564.63	1.58%	3.80%	6.24%	0.25%	\$7,056	\$16,969	\$27,866	\$1,116	\$53,007
765/500 kV TXfmr	b0495	\$ 1,887,575.48	1.58%	3.80%	6.24%	0.25%	\$29,824	\$71,728	\$117,785	\$4,719	\$224,055
Doubs TXfmr 2	b0343	\$ 1,198,119.92	1.85%	0.00%	0.00%	0.00%	\$22,165	\$0	\$0	\$0	\$22,165
Doubs TXfmr 3	b0344	\$ 515,766.21	1.86%	0.00%	0.00%	0.00%	\$9,593	\$0	\$0	\$0	\$9,593
Doubs TXfmr 4	b0345	\$ 527,142.37	1.85%	0.00%	0.00%	0.00%	\$9,752	\$0	\$0	\$0	\$9,752
New Osage 138KV Ckt	b0674	\$ 2,329,974.64	0.00%	0.00%	0.25%	0.01%	\$0	\$0	\$5,825	\$233	\$6,058
Cap at Grover 230 Upgrade transformer	b0556	\$ 95,037.03	8.58%	18.16%	26.13%	0.97%	\$8,154	\$17,259	\$24,833	\$922	\$51,168
500/230 Build a 300 MVAR Switched Shunt at	b1153	\$ 3,074,497.53	3.74%	12.57%	20.52%	0.72%	\$114,986	\$386,464	\$630,887	\$22,136	\$1,154,474
Doubs 500kV	b1803	\$ 368,016.91	1.58%	3.80%	6.24%	0.25%	\$5,815	\$13,985	\$22,964	\$920	\$43,684
Install 500 MVAR svc at Hunterstown 500kV Sub	b1800	\$ 2,654,010.80	1.58%	3.80%	6.24%	0.25%	\$41,933	\$100,852	\$165,610	\$6,635	\$315,031
Install a new 600 MVAR SVC at Meadowbrook 500 kV	b1804	\$ 3,330,492.32	1.58%	3.80%	6.24%	0.25%	\$52,622	\$126,559	\$207,823	\$8,326	\$395,329
Build 250 MVAR svc at Altoona 230kV	b1801	\$ 3,834,451.19	6.47%	8.14%	8.18%	0.33%	\$248,089	\$312,124	\$313,658	\$12,654	\$886,525
Convert Moshannon sub to 4 breaker 230 kv ring bus	b1964	\$ 837,212.94	0.00%	5.48%	0.00%	0.00%	\$0	\$45,879	\$0	\$0	\$45,879

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2025-May 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>per PJM Open Access Transmission Tariff</i>								
Install 100 MVAR capacitor at Johnstown 230 kV substation	b0555	\$ 148,216.13	8.58%	18.16%	26.13%	0.97%	\$12,717	\$26,916	\$38,729	\$1,438	\$79,800
							\$1,738,641	\$3,691,863	\$5,275,788	\$208,130	\$10,914,422

Notes on calculations >>>

= (a) * (b)

= (a) * (c)

= (a) * (d)

= (a) * (e)

= (f) + (g) +
(h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 25/26	2025TX Peak Load per PJM website	Rate in \$/MW-mo.	2025 Impact (7 months)	2026 Impact (5 months)	2025-2026 Impact (12 months)
PSE&G	\$ 439,649.02	10,151.7	\$ 43.31	\$ 3,077,543	\$ 2,198,245	\$ 5,275,788
JCP&L	\$ 307,655.26	6,183.6	\$ 49.75	\$ 2,153,587	\$ 1,538,276	\$ 3,691,863
ACE	\$ 144,886.74	2,566.0	\$ 56.46	\$ 1,014,207	\$ 724,434	\$ 1,738,641
RE	\$ 17,344.17	403.6	\$ 42.97	\$ 121,409	\$ 86,721	\$ 208,130
Total Impact on NJ Zones	\$ 909,535.20			\$ 6,366,746	\$ 4,547,676	\$ 10,914,422

Notes on calculations >>>

= (k) * (l)

= (k) * 7

= (k) * 5

= (n) * (o)

Notes:
1) 2025 allocation share percentages are from PJM OATT

Attachment 5B PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for BG&E

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2025 - May 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹ <i>per PJM Open Access Transmission Tariff</i>	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Install a second Conastone – Graceton 230 kV circuit	b0497	\$ 2,942,284.00	9.00%	9.64%	14.07%	0.52%	\$264,806	\$283,636	\$413,979	\$15,300	\$977,721
Upgrade Conastone Substation Equipment 500kv	b2766.1	\$ 610,104	1.58%	3.80%	6.24%	0.25%	\$9,640	\$23,184	\$38,070	\$1,525	\$72,419
Upgrade Conastone Substation Equipment 500kv	2766.1_dfax	\$ 610,104	0.62%	4.64%	10.91%	0.42%	\$3,783	\$28,309	\$66,562	\$2,562	\$101,216
		\$ -					\$0	\$0	\$0	\$0	\$0
Totals							\$278,228	\$335,129	\$518,612	\$19,388	\$1,151,356

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 25/26	2025TX Peak Load per PJM <i>website</i>	Rate in \$/MW-mo.	2025 Impact (7 months)	2026 Impact (5 months)	2025-2026 Impact (12 months)
PSE&G	\$ 43,217.68	10,151.7	\$ 4.26	\$ 302,524	\$ 216,088	\$ 518,612
JCP&L	\$ 27,927.41	6,183.6	\$ 4.52	\$ 195,492	\$ 139,637	\$ 335,129
ACE	\$ 23,185.65	2,566.0	\$ 9.04	\$ 162,300	\$ 115,928	\$ 278,228
RE	\$ 1,615.63	403.6	\$ 4.00	\$ 11,309	\$ 8,078	\$ 19,388
Total Impact on NJ Zones	\$ 95,946.37			\$ 671,625	\$ 479,732	\$ 1,151,356

Notes on calculations >>>

= (k) * (l) = (k) * 7 = (k) * 5 = (n) * (o)

Notes:
1) 2025 allocation share percentages are from PJM OATT

Attachment 5C PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for ACE Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2025 - May 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>per PJM Open Access Transmission Tariff</i>								
Upgrade AE portion of Delco Tap	b0265	\$ 420,857.00	89.87%	9.48%	0.00%	0.00%	\$378,224	\$39,897	\$0	\$0	\$418,121
Replace Monroe 230/69 kV TXfms	b0276	\$ 648,116.00	91.28%	0.00%	8.29%	0.23%	\$591,600	\$0	\$53,729	\$1,491	\$646,820
Reconductor Union - Corson 138 kV	b0211	\$ 1,100,826.00	65.23%	25.87%	6.35%	0.00%	\$718,069	\$284,784	\$69,902	\$0	\$1,072,755
New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A	\$ 1,093,549.50	1.58%	3.80%	6.24%	0.25%	\$17,278	\$41,555	\$68,237	\$2,734	\$129,804
New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A_dfax	\$ 1,093,549.50	75.25%	24.75%	0.00%	0.00%	\$822,896	\$270,654	\$0	\$0	\$1,093,550
New 500/230kV Sub on Salem-East Windsor (< 500kV) portion ²	b0210.B	\$ 1,559,482.00	65.23%	25.87%	6.35%	0.00%	\$1,017,250	\$403,438	\$99,027	\$0	\$1,519,715
Reconductor the existing Mickleton – Goucester 230 kV circuit (AE portion)	b1398.5	\$ 405,762.00	0.00%	12.82%	31.46%	1.25%	\$0	\$52,019	\$127,653	\$5,072	\$184,743
Build second 230kV parallel from Mickelton to Gloucester	b1398.3.1	\$ 1,260,794.00	0.00%	12.82%	31.46%	1.25%	\$0	\$161,634	\$396,646	\$15,760	\$574,040
Upgrade the Mill T2 138/69 kV Transformer	b1600	\$ 1,506,062.00	88.83%	4.74%	5.78%	0.23%	\$1,337,835	\$71,387	\$87,050	\$3,464	\$1,499,737

Attachment 5C PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026

Calculation of costs and monthly PJM charges for ACE Projects

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Orchard-Cumberland												
Install 2nd 230 kV line	b0210.1	\$	1,335,422.00	65.23%	25.87%	6.35%	0.00%	\$871,096	\$345,474	\$84,799	\$0	\$1,301,369
Corson Upgrade												
138kV Line trap	b0212	\$	5,711.00	65.23%	25.87%	6.35%	0.00%	\$3,725	\$1,477	\$363	\$0	\$5,565
								\$5,757,973	\$1,672,318	\$987,407	\$28,520	\$8,446,219

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) +
(h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 25/26	2025TX Peak Load per PJM website	0 Rate in \$/MW-mo.	2025 Impact (7 months)	2026 Impact (5 months)	2025-2026 Impact (12 months)
PSE&G	\$ 82,283.89	10,151.7	\$ 8.11	\$ 575,987	\$ 411,419	\$ 987,407
JCP&L	\$ 139,359.85	6,183.6	\$ 22.54	\$ 975,519	\$ 696,799	\$ 1,672,318
ACE	\$ 479,831.12	2,566.0	\$ 187.00	\$ 3,358,818	\$ 2,399,156	\$ 5,757,973
RE	\$ 2,376.70	403.6	\$ 5.89	\$ 16,637	\$ 11,884	\$ 28,520
Total Impact on NJ Zones	\$ 703,851.56			\$ 4,926,961	\$ 3,519,258	\$ 8,446,219

Notes on calculations >>>

= (k) * (l) = (k) * 7 = (k) * 5 = (n) * (o)

Notes:

1) 2025 allocation share percentages are from PJM OATT

Attachment 5D PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for Delmarva Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2025-May 2026 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			per PJM Open Access Transmission Tariff								
Replace line trap-Keeney	b0272.1	\$ 10,746.00	1.58%	3.80%	6.24%	0.25%	\$170	\$408	\$671	\$27	\$1,276
Replace line trap-Keenev	b0272.1_dfax	\$ 10,746.00	17.53%	0.00%	3.01%	0.12%	\$1,884	\$0	\$323	\$13	\$2,220
Add two breakers-Keeney	b0751	\$ 249,572.00	1.58%	3.80%	6.24%	0.25%	\$3,943	\$9,484	\$15,573	\$624	\$29,624
Add two breakers-Keeney	b0751_dfax	\$ -	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Interconnect new Silver Run 230 kV Substation	b2633.1	\$ 683,138.00	8.01%	13.85%	20.79%	0.62%	\$54,719	\$94,615	\$142,024	\$4,235	\$295,594
Totals							\$60,716	\$104,507	\$158,592	\$4,899	\$328,714

Notes on calculations >>>

$$= (a) * (b) \quad = (a) * (c) \quad = (a) * (d) \quad = (a) * (e) \quad = (f) + (g) + (h) + (i)$$

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 25/26	2025TX Peak Load per PJM website	Rate in \$/MW-mo.	2025 Impact (7 months)	2026 Impact (5 months)	2025-2026 Impact (12 months)
PSE&G	\$ 13,215.97	10,151.7	\$ 1.30	\$ 92,512	\$ 66,080	\$ 158,592
JCP&L	\$ 8,708.89	6,183.6	\$ 1.41	\$ 60,962	\$ 43,544	\$ 104,507
ACE	\$ 5,059.68	2,566.0	\$ 1.97	\$ 35,418	\$ 25,298	\$ 60,716
RE	\$ 408.26	403.6	\$ 1.01	\$ 2,858	\$ 2,041	\$ 4,899
Total Impact on NJ Zones	\$ 27,392.81			\$ 191,750	\$ 136,964	\$ 328,714

Notes on calculations >>>

$$= (k) * (l) \quad = (k) * 7 \quad = (k) * 5 \quad = (n) * (o)$$

Notes:

1) 2025 allocation share percentages are from PJM OATT

Attachment 5E PJM Schedule 12 - Transmission Enhancement Charges for June 2025 to May 2026
Calculation of costs and monthly PJM charges for PEPCO Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2025-May 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹ <i>per PJM Open Access Transmission Tariff</i>	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Reconductor 23035 for Dickerson-Quince	b0367.1-2	\$ 2,002,373.00	1.78%	2.67%	3.81%	0.00%	\$35,642	\$53,463	\$76,290	\$0	\$165,396
Replace 230 1A breaker	b0512.7	\$ 94,399.00	1.58%	3.80%	6.24%	0.25%	\$1,492	\$3,587	\$5,890	\$236	\$11,205
Replace 230 1A breaker	b0512.7_dfax	\$ 94,399.00	3.94%	9.43%	14.71%	0.54%	\$3,719	\$8,902	\$13,886	\$510	\$27,017
Replace 230 1B breaker	b0512.8	\$ 94,399.00	1.58%	3.80%	6.24%	0.25%	\$1,492	\$3,587	\$5,890	\$236	\$11,205
Replace 230 1B breaker	b0512.8_dfax	\$ 94,399.00	3.94%	9.43%	14.71%	0.54%	\$3,719	\$8,902	\$13,886	\$510	\$27,017
Replace 230 2A breaker	b0512.9	\$ 94,399.00	1.58%	3.80%	6.24%	0.25%	\$1,492	\$3,587	\$5,890	\$236	\$11,205
Replace 230 2A breaker	b0512.9_dfax	\$ 94,399.00	3.94%	9.43%	14.71%	0.54%	\$3,719	\$8,902	\$13,886	\$510	\$27,017
Replace 230 3A breaker	b0512.12	\$ 95,556.50	1.58%	3.80%	6.24%	0.25%	\$1,510	\$3,631	\$5,963	\$239	\$11,343
Replace 230 3A breaker	b0512.12_dfax	\$ 95,556.50	3.94%	9.43%	14.71%	0.54%	\$3,765	\$9,011	\$14,056	\$516	\$27,348
Ritchie-Benning 230 lines	b0526	\$ 5,699,523.00	0.77%	1.39%	2.10%	0.08%	\$43,886	\$79,223	\$119,690	\$4,560	\$247,359
Reconductor Dickerson- Pleasant View 230 kV	b0467.1	\$ 844,383.00	1.75%	0.71%	0.00%	0.00%	\$14,777	\$5,995	\$0	\$0	\$20,772
Reconductor Dickerson staion H and Upgrade Equipment	b1596	\$ 990,931.00	0.80%	0.00%	0.00%	0.00%	\$7,927	\$0	\$0	\$0	\$7,927
Totals							\$123,140	\$188,791	\$275,329	\$7,552	\$594,812

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 25/26	2025TX Peak Load per PJM website	Rate in \$/MW-mo.	2025 Impact (7 months)	2026 Impact (5 months)	2025-2026 Impact (12 months)
PSE&G	\$ 22,944.10	10,151.7	\$ 2.26	\$ 160,609	\$ 114,721	\$ 275,329
JCP&L	\$ 15,732.58	6,183.6	\$ 2.54	\$ 110,128	\$ 78,663	\$ 188,791
ACE	\$ 10,261.66	2,566.0	\$ 4.00	\$ 71,832	\$ 51,308	\$ 123,140
RE	\$ 629.31	403.6	\$ 1.56	\$ 4,405	\$ 3,147	\$ 7,552
Total Impact on NJ Zones	\$ 49,567.66			\$ 346,974	\$ 247,838	\$ 594,812

Notes on calculations >>>

= (k) * (l) = (k) * 7 = (k) * 5 = (n) * (o)

Notes:

1) 2025 allocation share percentages are from PJM OATT

Attachment 5F PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for Duquesne

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2025 - May 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹ <i>per PJM Open Access Transmission Tariff</i>	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Reconductor 7 miles of Woodville- Peters 138 kV circuit	b2689.1-2	\$ 1,064,019.00	0.99%	0.00%	3.45%	0.00%	\$10,534	\$0	\$36,709	\$0	\$47,242
Totals		\$ -					\$0 \$10,534	\$0 \$0	\$0 \$36,709	\$0 \$0	\$0 \$47,242

Notes on calculations >>>

= (a) * (b)

= (a) * (c)

= (a) * (d)

= (a) * (e)

= (f) + (g) +
(h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 25/26	2025TX Peak Load per PJM website	Rate in \$/MW-mo.	2025 Impact (7 months)	2026 Impact (5 months)	2025-2026 Impact (12 months)
PSE&G	\$ 3,059.05	10,151.7	\$ 0.30	\$ 21,413	\$ 15,295	\$ 36,709
JCP&L	\$ -	6,183.6	\$ -	\$ -	\$ -	\$ -
ACE	\$ 877.82	2,566.0	\$ 0.34	\$ 6,145	\$ 4,389	\$ 10,534
RE	\$ -	403.6	\$ -	\$ -	\$ -	\$ -
Total Impact on NJ Zones	\$ 3,936.87			\$ 27,558	\$ 19,684	\$ 47,242

Notes on calculations >>>

= (k) * (l)

= (k) * 7

= (k) * 5

= (n) * (o)

Notes:
1) 2025 allocation share percentages are from PJM OATT

Attachment 5G PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for Commonwealth Edison

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2025 - May 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹ <i>per PJM Open Access Transmission Tariff</i>	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Replace station equipment at Nelson and upgrade conductor ratings 345 kV lines	b2692.1-b2692.2	\$ 1,387,726.00	0.18%	0.52%	1.17%	0.14%	\$2,498	\$7,216	\$16,236	\$1,943	\$27,893
		\$ -					\$0	\$0	\$0	\$0	\$0
Totals							\$2,498	\$7,216	\$16,236	\$1,943	\$27,893

Notes on calculations >>>

= (a) * (b)

= (a) * (c)

= (a) * (d)

= (a) * (e)

= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 25/26	2025TX Peak Load per PJM <i>website</i>	Rate in \$/MW-mo.	2025 Impact (7 months)	2026 Impact (5 months)	2025-2026 Impact (12 months)
PSE&G	\$ 1,353.03	10,151.7	\$ 0.13	\$ 9,471	\$ 6,765	\$ 16,236
JCP&L	\$ 601.35	6,183.6	\$ 0.10	\$ 4,209	\$ 3,007	\$ 7,216
ACE	\$ 208.16	2,566.0	\$ 0.08	\$ 1,457	\$ 1,041	\$ 2,498
RE	\$ 161.90	403.6	\$ 0.40	\$ 1,133	\$ 810	\$ 1,943
Total Impact on NJ Zones	\$ 2,324.44			\$ 16,271	\$ 11,622	\$ 27,893

Notes on calculations >>>

= (k) * (l)

= (k) * 7

= (k) * 5

= (n) * (o)

Notes:
1) 2025 allocation share percentages are from PJM OATT

Attachment 5H - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
	Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2025-May 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
				ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
				<i>per PJM Open Access Transmission Tariff</i>								
Install a new 500 kV Center Point substation in PECO by tapping the Elroy – Whitpain 500 kV circuit.	b0269	\$	2,181,902.50	1.58%	3.80%	6.24%	0.25%	\$34,474	\$82,912	\$136,151	\$5,455	\$258,992
Install a new 500 kV Center Point substation in PECO by tapping the Elroy – Whitpain 500 kV circuit.	b0269_dfax	\$	2,181,902.50	9.22%	0.00%	0.00%	0.00%	\$201,171	\$0	\$0	\$0	\$201,171
Add a new 230 kV circuit between Whitpain and Heaton substations	b0269.10	\$	2,010,557.00	8.25%	0.00%	0.00%	0.00%	\$165,871	\$0	\$0	\$0	\$165,871
Add a new 500kV brkr. at Whitpain bet. #3 transfmr. and 5029 line	b0269.6	\$	201,094.50	1.58%	3.80%	6.24%	0.25%	\$3,177	\$7,642	\$12,548	\$503	\$23,870
Add a new 500kV brkr. at Whitpain bet. #3 transfmr. and 5029 line	b0269.6_dfax	\$	201,094.50	9.22%	0.00%	0.00%	0.00%	\$18,541	\$0	\$0	\$0	\$18,541
Replace 2-500 kV circrt brkrs and 2 wave traps at Elroy subs to increase rating of Elroy - Hosensack 500kV	b0171.1	\$	271,556.50	1.58%	3.80%	6.24%	0.25%	\$4,291	\$10,319	\$16,945	\$679	\$32,234
Replace 2-500 kV circrt brkrs and 2 wave traps at Elroy subs to increase rating of Elroy - Hosensack 500kV	b0171.1_dfax	\$	271,556.50	9.33%	17.79%	0.01%	0.00%	\$25,336	\$48,310	\$27	\$0	\$73,673
Increase the rating of lines 220-39 and 220-43 (Linwood-Chicester 230kV lines) and install reactors.	b1900	\$	3,879,774.00	0.00%	6.02%	20.83%	0.83%	\$0	\$233,562	\$808,157	\$32,202	\$1,073,921
Rebuild Bryn Mawr-Plymouth Meeting 138 kV line (130-35 Line)	b0727	\$	2,354,066.00	1.25%	0.00%	0.00%	0.00%	\$29,426	\$0	\$0	\$0	\$29,426
Recndr Chichester - Saville 138 kV line and upgrade term equip	b1182	\$	2,249,912.00	0.00%	5.08%	14.20%	0.56%	\$0	\$114,296	\$319,488	\$12,600	\$446,383
Add a second 230/138 kV trans at Chichester. Add an inductor in series with the parallel tranfmrs	b1178	\$	1,053,621.00	0.00%	4.14%	12.10%	0.48%	\$0	\$43,620	\$127,488	\$5,057	\$176,165
Increase Bradford - Planebrook 230 kV Ckt.220-31 line rating. Replace terminal equipment	b0790	\$	223,213.00	0.00%	17.30%	33.68%	1.31%	\$0	\$38,616	\$75,178	\$2,924	\$116,718
Reconductor the North Wales - Hartman 230 kV circuit	b0506	\$	270,677.00	8.58%	0.00%	0.00%	0.00%	\$23,224	\$0	\$0	\$0	\$23,224
Reconductor the North Wales - Whitpain 230 kV circuit	b0505	\$	303,700.00	8.58%	0.00%	0.00%	0.00%	\$26,057	\$0	\$0	\$0	\$26,057
Increase Bradford - Planebrook 230 kV Ckt.220-02 line rating. Replace terminal equipment	b0789	\$	305,756.00	0.72%	17.36%	33.52%	1.31%	\$2,201	\$53,079	\$102,489	\$4,005	\$161,775
Install 161MVAR capacitor at Planebrook 230kV substation	b0206	\$	423,081.00	14.20%	0.00%	3.47%	0.00%	\$60,078	\$0	\$14,681	\$0	\$74,758
Install 161MVAR capacitor at Newlinville 230kV substation	b0207	\$	568,798.00	14.20%	0.00%	3.47%	0.00%	\$80,769	\$0	\$19,737	\$0	\$100,507

Attachment 5H - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2025-May 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>per PJM Open Access Transmission Tariff</i>								
Install 2% series reactor at Chichester substation on the Chichester - Mickleton 230kV circuit	b0209	\$ 321,844.00	65.23%	25.87%	6.35%	0.00%	\$209,939	\$83,261	\$20,437	\$0	\$313,637
Upgrade Chichester - Delco Tap 230kV and the PECO portion of the Delco Tap - Mickleton 230kV cicuit	b0264	\$ 259,388.00	89.87%	9.48%	0.00%	0.00%	\$233,112	\$24,590	\$0	\$0	\$257,702
Reconductor Buckingham - Pleasant Valley 230kV; same impedance as existing line; ratings of 760MVA normal/882MVA emergency	b0357	\$ 250,265.00	0.00%	37.17%	54.14%	2.32%	\$0	\$93,024	\$135,493	\$5,806	\$234,323
Reconductor Richmond-Waneeta kv and replace terminal equipment at Waneeta Substation	b1398.8	\$ 196,121.00	0.00%	12.82%	31.46%	1.25%	\$0	\$25,143	\$61,700	\$2,452	\$89,294
Install 600 MVAR cap banks at Elroy 500kv Substation	b0287	\$ 333,092.50	1.58%	3.80%	6.24%	0.25%	\$5,263	\$12,658	\$20,785	\$833	\$39,538
Install 600 MVAR cap banks at Elroy 500kv Substation	b2087_dfax	\$ 333,092.50	9.33%	17.79%	0.01%	0.00%	\$31,078	\$59,257	\$33	\$0	\$90,368
Install 161 MVAR capcitor at Heaton 230kV Substation	b0208	\$ 502,764.00	14.20%	0.00%	3.47%	0.00%	\$71,392	\$0	\$17,446	\$0	\$88,838
Increase Ratings at Peach Bottom 500/230kV Tfrmr to 1839 MVA Emgcy	b2694	\$ 1,687,622.00	3.97%	6.84%	14.13%	0.44%	\$66,999	\$115,433	\$238,461	\$7,426	\$428,318
Upgrade sub equipment at Peach Bottom	b2766.2	\$ 63,015.50	1.58%	3.80%	6.24%	0.25%	\$996	\$2,395	\$3,932	\$158	\$7,480
Upgrade sub equipment at Peach Bottom	b2766.2_dfax	\$ 63,015.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
							\$1,293,395	\$1,048,116	\$2,131,177	\$80,098	\$4,552,786

Notes on calculations >>>

= (a) * (b)

= (a) * (c)

= (a) * (d)

= (a) * (e)

= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 25/26	2025TX Peak Load per PJM website	Rate in \$/MW-mo.	2025 Impact (7 months)	2026 Impact (5 months)	2025-2026 Impact (12 months)
PSE&G	\$ 177,598.10	10,151.7	\$ 17.49	\$ 1,243,187	\$ 887,990	\$ 2,131,177
JCP&L	\$ 87,342.98	6,183.6	\$ 14.12	\$ 611,401	\$ 436,715	\$ 1,048,116
ACE	\$ 107,782.92	2,566.0	\$ 42.00	\$ 754,480	\$ 538,915	\$ 1,293,395
RE	\$ 6,674.86	403.6	\$ 16.54	\$ 46,724	\$ 33,374	\$ 80,098
Total Impact on NJ Zones	\$ 379,398.86			\$ 2,655,792	\$ 1,896,994	\$ 4,552,786

Notes on calculations >>>

= (k) * (l)

= (k) * 7

= (k) * 5

= (k) *12

Notes:

Attachment 5H - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

(a)			(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Required Transmission Enhancement			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
PJM Upgrade ID			ACE Zone	JCP&L Zone	PSE&G Zone	RE Zone	ACE Zone	JCP&L Zone	PSE&G Zone	RE Zone	Total NJ Zones
Annual Revenue Requirement			Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
per PJM website			per PJM Open Access Transmission Tariff								
June 2025-May 2026											

1) 2025 allocation share percentages are from PJM OATT

Attachment 5I PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for Midcontinent Independent System Operator (MISO)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2025 - May 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE	JCP&L	PSE&G	RE	ACE	JCP&L	PSE&G	RE	Total
			Zone	Zone	Zone	Zone	Zone	Zone	Zone	Zone	NJ Zones
			Share ¹	Share ¹	Share ¹	Share ¹	Charges	Charges	Charges	Charges	Charges
<i>per PJM Open Access Transmission Tariff</i>											
Upgrade terminal equipment on Gibson - Petersburg 345kV	b3053	\$ 673,826.02	0.00%	0.00%	0.20%	0.00%	\$0	\$0	\$1,348	\$0	\$1,348
		\$ -					\$0	\$0	\$0	\$0	\$0
Totals							\$0	\$0	\$1,348	\$0	\$1,348

Notes on calculations >>>

= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 25/26	2025TX Peak Load per PJM <i>website</i>	Rate in \$/MW-mo.	2025 Impact (7 months)	2026 Impact (5 months)	2025-2026 Impact (12 months)
PSE&G	\$ 112.30	10,151.7	\$ 0.01	\$ 786	\$ 562	\$ 1,348
JCP&L	\$ -	6,183.6	\$ -	\$ -	\$ -	\$ -
ACE	\$ -	2,566.0	\$ -	\$ -	\$ -	\$ -
RE	\$ -	403.6	\$ -	\$ -	\$ -	\$ -
Total Impact on NJ Zones	\$ 112.30			\$ 786	\$ 562	\$ 1,348

Notes on calculations >>>

= (k) * (l) = (k) * 7 = (k) * 5 = (n) * (o)

Notes:
1) 2025 allocation share percentages are from PJM OATT

Attachment 5J PJM Schedule 12 - Transmission Enhancement Charges for June 2025 - May 2026
Calculation of costs and monthly PJM charges for NextEra Energy Transmission MidAtlantic, Inc. Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	June 2025-May 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>per PJM Open Access Transmission Tariff</i>								
Reconductor NEET's section of Crete(IN/IL border)-St. John 345 kV line	b3775.2_mkt	\$ 1,642,543.22	0.87%	1.98%	3.93%	0.14%	\$14,290	\$32,522	\$64,552	\$2,300	\$113,664
New 500 kV line from existing 502 Junction substation to Woodside 500 KV substation	b3800.102	\$ 1,993,173.50	1.58%	3.80%	6.24%	0.25%	\$31,492	\$75,741	\$124,374	\$4,983	\$236,590
Woodside 500 kV substation	b3800.106	\$ 60,882.00	1.58%	3.80%	6.24%	0.25%	\$962	\$2,314	\$3,799	\$152	\$7,227
Totals							\$46,744	\$110,576	\$192,725	\$7,435	\$357,480

Notes on calculations >>>

= (a) * (b)

= (a) * (c)

= (a) * (d)

= (a) * (e)

= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 25/26	2025TX Peak Load per PJM website	Rate in \$/MW-mo.	2025 Impact (7 months)	2026 Impact (5 months)	2025-2026 Impact (12 months)
PSE&G	\$ 16,060.42	10,151.7	\$ 1.58	\$ 112,423	\$ 80,302	\$ 192,725
JCP&L	\$ 9,214.71	6,183.6	\$ 1.49	\$ 64,503	\$ 46,074	\$ 110,576
ACE	\$ 3,895.35	2,566.0	\$ 1.52	\$ 27,267	\$ 19,477	\$ 46,744
RE	\$ 619.56	403.6	\$ 1.54	\$ 4,337	\$ 3,098	\$ 7,435
Total Impact on NJ Zones	\$ 29,790.03			\$ 208,530	\$ 148,950	\$ 357,480

Notes on calculations >>>

= (k) * (l)

= (k) * 7

= (k) * 5

= (n) * (o)

Notes:
1) 2025 allocation share percentages are from PJM OATT

Attachment 5 – PJM TEC Worksheet

Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet

Required Transmission Enhancements owned by: Trans-Allegheny Interstate Line Company (TrAILCo)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0216	\$ 3,045,582.38	\$ 253,798.53	1.58%	3.80%	6.24%	0.25%
			\$ 4,010.02	\$ 9,644.34	\$ 15,837.03	\$ 634.50
b0216_dfax	\$ 3,045,582.38	\$ 253,798.53				
			\$ -	\$ -	\$ -	\$ -
b0218	\$ 1,978,529.96	\$ 164,877.50	11.83%	15.56%		
			\$ 19,505.01	\$ 25,654.94	\$ -	\$ -
b0328.1	\$ 56,566,736.26	\$ 4,713,894.69	1.58%	3.80%	6.24%	0.25%
b0328.2			\$ 74,479.54	\$ 179,128.00	\$ 294,147.03	\$ 11,784.74
b0347.1						
b0347.2						
b0347.3						
b0347.4						
b0328.1_dfax	\$ -	\$ -				
			\$ -	\$ -	\$ -	\$ -
b0328.2_dfax	\$ 2,833,993.49	\$ 236,166.12				
			\$ -	\$ -	\$ -	\$ -
b0347.1_dfax	\$ 13,243,404.29	\$ 1,103,617.02				
			\$ -	\$ -	\$ -	\$ -
b0347.2_dfax	\$ 35,515,425.36	\$ 2,959,618.78				
			\$ -	\$ -	\$ -	\$ -
b0347.3_dfax	\$ 3,657,605.17	\$ 304,800.43				
			\$ -	\$ -	\$ -	\$ -
b0347.4_dfax	\$ 1,316,307.95	\$ 109,692.33				
			\$ -	\$ -	\$ -	\$ -
b0323	\$ 185,369.58	\$ 15,447.47				
			\$ -	\$ -	\$ -	\$ -
b0230	\$ 755,220.88	\$ 62,935.07				
			\$ -	\$ -	\$ -	\$ -
b0559	\$ 446,564.63	\$ 37,213.72	1.58%	3.80%	6.24%	0.25%
			\$ 587.98	\$ 1,414.12	\$ 2,322.14	\$ 93.03
b0559_dfax	\$ 446,564.63	\$ 37,213.72				
			\$ -	\$ -	\$ -	\$ -
b0229	\$ 955,051.71	\$ 79,587.64				
				\$ -	\$ -	\$ -
b0495	\$ 1,887,575.48	\$ 157,297.96	1.58%	3.80%	6.24%	0.25%
			\$ 2,485.31	\$ 5,977.32	\$ 9,815.39	\$ 393.24
b0495_dfax	\$ 1,887,575.48	\$ 157,297.96				
			\$ -	\$ -	\$ -	\$ -
b0343	\$ 1,198,119.92	\$ 99,843.33	1.85%			
			\$ 1,847.10	\$ -	\$ -	\$ -
b0344	\$ 515,766.21	\$ 42,980.52	1.86%			
			\$ 799.44	\$ -	\$ -	\$ -
b0345	\$ 527,142.37	\$ 43,928.53	1.85%			
			\$ 812.68	\$ -	\$ -	\$ -
b0704	\$ 1,294,018.31	\$ 107,834.86				
			\$ -	\$ -	\$ -	\$ -
b1243	\$ 218,628.76	\$ 18,219.06				
			\$ -	\$ -	\$ -	\$ -
b0563	\$ 271,440.97	\$ 22,620.08				
			\$ -	\$ -	\$ -	\$ -
b0564	\$ 86,125.11	\$ 7,177.09				
			\$ -	\$ -	\$ -	\$ -
b0674	\$ 2,329,974.64	\$ 194,164.55			0.25%	0.01%
			\$ -	\$ -	\$ 485.41	\$ 19.42
b0674.1	\$ -	\$ -				
			\$ -	\$ -	\$ -	\$ -
b1023.3	\$ 110,095.99	\$ 9,174.67				
			\$ -	\$ -	\$ -	\$ -
b1770	\$ 45,813.99	\$ 3,817.83				
			\$ -	\$ -	\$ -	\$ -
b1990	\$ 67,304.64	\$ 5,608.72				
			\$ -	\$ -	\$ -	\$ -
b1965	\$ 129,493.51	\$ 10,791.13				
			\$ -	\$ -	\$ -	\$ -

b1839	\$ 185,325.34	\$ 15,443.78			\$ -	\$ -	\$ -	\$ -
b1998	\$ 275,036.01	\$ 22,919.67			\$ -	\$ -	\$ -	\$ -
b0556	\$ 95,037.03	\$ 7,919.75	8.58%	18.16%	26.13%	0.97%		
			\$ 679.51	\$ 1,438.23	\$ 2,069.43	\$ 76.82		
b1153	\$ 3,074,497.53	\$ 256,208.13	3.74%	12.57%	20.52%	0.72%		
			\$ 9,582.18	\$ 32,205.36	\$ 52,573.91	\$ 1,844.70		
b1023.1	\$ 2,623,593.69	\$ 218,632.81						
			\$ -	\$ -	\$ -	\$ -		
b1941	\$ 2,972,076.76	\$ 247,673.06						
			\$ -	\$ -	\$ -	\$ -		
b1803	\$ 368,016.91	\$ 30,668.08	1.58%	3.80%	6.24%	0.25%		
			\$ 484.56	\$ 1,165.39	\$ 1,913.69	\$ 76.67		
b1803_dfax	\$ 368,016.91	\$ 30,668.08						
			\$ -	\$ -	\$ -	\$ -		
b1800	\$ 2,654,010.80	\$ 221,167.57	1.58%	3.80%	6.24%	0.25%		
			\$ 3,494.45	\$ 8,404.37	\$ 13,800.86	\$ 552.92		
b1800_dfax	\$ 2,654,010.80	\$ 221,167.57						
			\$ -	\$ -	\$ -	\$ -		
b1804	\$ 3,330,492.32	\$ 277,541.03	1.58%	3.80%	6.24%	0.25%		
			\$ 4,385.15	\$ 10,546.56	\$ 17,318.56	\$ 693.85		
b1804_dfax	\$ 3,330,492.32	\$ 277,541.03						
			\$ -	\$ -	\$ -	\$ -		
b2433.1-b.2433.3	\$ 6,586,276.21	\$ 548,856.35						
			\$ -	\$ -	\$ -	\$ -		
b1967	\$ 397,365.09	\$ 33,113.76						
			\$ -	\$ -	\$ -	\$ -		
b1609	\$ 1,045,617.73	\$ 87,134.81						
b1769			\$ -	\$ -	\$ -	\$ -		
b1945	\$ 513,779.41	\$ 42,814.95						
			\$ -	\$ -	\$ -	\$ -		
b1610	\$ 116,563.12	\$ 9,713.59						
			\$ -	\$ -	\$ -	\$ -		
b1801	\$ 3,834,451.19	\$ 319,537.60	6.47%	8.14%	8.18%	0.33%		
			\$ 20,674.08	\$ 26,010.36	\$ 26,138.18	\$ 1,054.47		
b1964	\$ 837,212.94	\$ 69,767.75		5.48%				
			\$ -	\$ 3,823.27	\$ -	\$ -		
b2342	\$ 177,063.99	\$ 14,755.33						
			\$ -	\$ -	\$ -	\$ -		
b1672	\$ 59,444.29	\$ 4,953.69						
			\$ -	\$ -	\$ -	\$ -		
b2343	\$ 104,071.73	\$ 8,672.64						
			\$ -	\$ -	\$ -	\$ -		
b1840	\$ 1,906,162.74	\$ 158,846.90						
			\$ -	\$ -	\$ -	\$ -		
b2235	\$ 4,146,908.25	\$ 345,575.69						
			\$ -	\$ -	\$ -	\$ -		
b2260	\$ 70,432.98	\$ 5,869.42						
			\$ -	\$ -	\$ -	\$ -		
b1802	\$ -	\$ -	6.47%	8.14%	8.18%	0.33%		
			\$ -	\$ -	\$ -	\$ -		
b1608	\$ 2,524,066.81	\$ 210,338.90						
			\$ -	\$ -	\$ -	\$ -		
b2944	\$ 1,118,743.46	\$ 93,228.62						
			\$ -	\$ -	\$ -	\$ -		
b0555	\$ 148,216.13	\$ 12,351.34	8.58%	18.16%	26.13%	0.97%		
			\$ 1,059.74	\$ 2,243.00	\$ 3,227.41	\$ 119.81		
b1943	\$ 787,055.36	\$ 65,587.95						
			\$ -	\$ -	\$ -	\$ -		
b2364-b2364.1	\$ 1,885,462.18	\$ 157,121.85						
			\$ -	\$ -	\$ -	\$ -		
b2362	\$ 3,418,353.90	\$ 284,862.83						
			\$ -	\$ -	\$ -	\$ -		
b2156	\$ 177,933.10	\$ 14,827.76						
			\$ -	\$ -	\$ -	\$ -		
b2546	\$ 97,287.00	\$ 8,107.25						
			\$ -	\$ -	\$ -	\$ -		
b2545	\$ 7,951,590.68	\$ 662,632.56						
			\$ -	\$ -	\$ -	\$ -		
b2441	\$ 4,860,041.58	\$ 405,003.47						
			\$ -	\$ -	\$ -	\$ -		

b2547.1	\$ 5,165,654.63	\$ 430,471.22					
			\$ -	\$ -	\$ -	\$ -	
b2475	\$ 12,285,117.86	\$ 1,023,759.82					
			\$ -	\$ -	\$ -	\$ -	
b1991	\$ 4,203,060.42	\$ 350,255.04					
			\$ -	\$ -	\$ -	\$ -	
b2261	\$ (216,673.19)	\$ (18,056.10)					
			\$ -	\$ -	\$ -	\$ -	
b2494	\$ 2,891,882.68	\$ 240,990.22					
			\$ -	\$ -	\$ -	\$ -	
s1041	\$ -	\$ -					
			\$ -	\$ -	\$ -	\$ -	
b2587	\$ 403,187.47	\$ 33,598.96					
			\$ -	\$ -	\$ -	\$ -	
b2118	\$ -	\$ -					
			\$ -	\$ -	\$ -	\$ -	
b2996-b2996.2	\$ 19,661,945.44	\$ 1,638,495.45					
			\$ -	\$ -	\$ -	\$ -	
TOTAL	\$ 243,649,895.61	\$ 20,304,158.02	\$ 144,886.74	\$ 307,655.26	\$ 439,649.02	\$ 17,344.17	
			\$ 1,738,640.89	\$ 3,691,863.17	\$ 5,275,788.26	\$ 208,130.07	

Required Transmission Enhancements owned by: Baltimore Gas and Electric Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0298	\$ 6,252,594.00	\$ 521,049.50				
			\$ -	\$ -	\$ -	\$ -
b0244	\$ 4,668,740.00	\$ 389,061.67				
			\$ -	\$ -	\$ -	\$ -
b0477	\$ 3,006,686.00	\$ 250,557.17				
			\$ -	\$ -	\$ -	\$ -
b0497	\$ 2,942,284.00	\$ 245,190.33	9.00%	9.64%	14.07%	0.52%
			\$ 22,067.13	\$ 23,636.35	\$ 34,498.28	\$ 1,274.99
b1016	\$ 12,076,193.00	\$ 1,006,349.42				
			\$ -	\$ -	\$ -	\$ -
b1251	\$ 3,243,605.00	\$ 270,300.42				
			\$ -	\$ -	\$ -	\$ -
b1251.1	\$ 4,068,150.00	\$ 339,012.50				
			\$ -	\$ -	\$ -	\$ -
b2766.1	\$ 610,103.50	\$ 50,841.96	1.58%	3.80%	6.24%	0.25%
			\$ 803.30	\$ 1,931.99	\$ 3,172.54	\$ 127.10
b2766.1_dfax	\$ 610,103.50	\$ 50,841.96	0.62%	4.64%	10.91%	0.42%
			\$ 315.22	\$ 2,359.07	\$ 5,546.86	\$ 213.54
b2992.3	\$ 49,231.00	\$ 4,102.58				
			\$ -	\$ -	\$ -	\$ -
b2992.4	\$ 1,677,361.00	\$ 139,780.08				
			\$ -	\$ -	\$ -	\$ -
b2992.1	\$ 3,248,405.00	\$ 270,700.42				
			\$ -	\$ -	\$ -	\$ -
b2992.2	\$ 4,197,370.00	\$ 349,780.83				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 46,650,826.00	\$ 3,887,568.84	\$ 23,185.65	\$ 27,927.41	\$ 43,217.68	\$ 1,615.63
			\$ 278,227.83	\$ 335,128.91	\$ 518,612.11	\$ 19,387.57

Required Transmission Enhancements owned by: Dominion Virginia Power's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Feb - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0217	\$ 97,506.27	\$ 8,125.52	1.58%	3.80%	6.24%	0.25%
			\$ 128.38	\$ 308.77	\$ 507.03	\$ 20.31
b0217_dfax	\$ 97,506.27	\$ 8,125.52				
			\$ -	\$ -	\$ -	\$ -
b0222	\$ 79,233.28	\$ 6,602.77	1.58%	3.80%	6.24%	0.25%
			\$ 104.32	\$ 250.91	\$ 412.01	\$ 16.51
b0222_dfax	\$ 79,233.28	\$ 6,602.77				
			\$ -	\$ -	\$ -	\$ -
b0226	\$ 799,190.11	\$ 66,599.18				
			\$ -	\$ -	\$ -	\$ -
b0403	\$ 875,894.46	\$ 72,991.21				
			\$ -	\$ -	\$ -	\$ -

b0328.1	\$ 12,069,157.14	\$ 1,005,763.09	1.58%	3.80%	6.24%	0.25%
			\$ 15,891.06	\$ 38,219.00	\$ 62,759.62	\$ 2,514.41
b0328.1_dfax	\$ 12,069,157.14	\$ 1,005,763.09				
			\$ -	\$ -	\$ -	\$ -
b0328.3	\$ 739,620.59	\$ 61,635.05	1.58%	3.80%	6.24%	0.25%
			\$ 973.83	\$ 2,342.13	\$ 3,846.03	\$ 154.09
b0328.3_dfax	\$ 739,620.59	\$ 61,635.05				
			\$ -	\$ -	\$ -	\$ -
b0328.4	\$ 166,876.60	\$ 13,906.38	1.58%	3.80%	6.24%	0.25%
			\$ 219.72	\$ 528.44	\$ 867.76	\$ 34.77
b0328.4_dfax	\$ 166,876.60	\$ 13,906.38				
			\$ -	\$ -	\$ -	\$ -
b0768	\$ 2,509,762.39	\$ 209,146.87				
			\$ -	\$ -	\$ -	\$ -
b0337	\$ 642,629.66	\$ 53,552.47				
			\$ -	\$ -	\$ -	\$ -
b0311	\$ 324,691.41	\$ 27,057.62				
			\$ -	\$ -	\$ -	\$ -
b0231	\$ 1,111,748.99	\$ 92,645.75	1.58%	3.80%	6.24%	0.25%
			\$ 1,463.80	\$ 3,520.54	\$ 5,781.09	\$ 231.61
b0231_dfax	\$ 1,111,748.99	\$ 92,645.75				
			\$ -	\$ -	\$ -	\$ -
b0456	\$ 470,472.05	\$ 39,206.00				
			\$ -	\$ -	\$ -	\$ -
b0227	\$ 2,029,770.13	\$ 169,147.51	0.71%			
			\$ 1,200.95	\$ -	\$ -	\$ -
b0455	\$ 328,533.26	\$ 27,377.77				
			\$ -	\$ -	\$ -	\$ -
b0453.1	\$ 153,400.37	\$ 12,783.36				
			\$ -	\$ -	\$ -	\$ -
b0453.2	\$ 1,466,646.82	\$ 122,220.57				
			\$ -	\$ -	\$ -	\$ -
b0453.3	\$ 341,501.97	\$ 28,458.50				
			\$ -	\$ -	\$ -	\$ -
b0837	\$ 37,446.79	\$ 3,120.57	1.58%	3.80%	6.24%	0.25%
			\$ 49.31	\$ 118.58	\$ 194.72	\$ 7.80
b0837_dfax	\$ 37,446.79	\$ 3,120.57				
			\$ -	\$ -	\$ -	\$ -
b0327	\$ 608,915.05	\$ 50,742.92				
			\$ -	\$ -	\$ -	\$ -
b0329.2A	\$ 4,352,697.91	\$ 362,724.83				
			\$ -	\$ -	\$ -	\$ -
b0329.2B	\$ 8,783,269.83	\$ 731,939.15	1.58%	3.80%	6.24%	0.25%
			\$ 11,564.64	\$ 27,813.69	\$ 45,673.00	\$ 1,829.85
b0329.2B_dfax	\$ 8,783,269.83	\$ 731,939.15				
			\$ -	\$ -	\$ -	\$ -
b0467.2	\$ 556,257.76	\$ 46,354.81	1.75%	0.71%		
			\$ 811.21	\$ 329.12	\$ -	\$ -
b1507	\$ 17,614,308.14	\$ 1,467,859.01	1.58%	3.80%	6.24%	0.25%
			\$ 23,192.17	\$ 55,778.64	\$ 91,594.40	\$ 3,669.65
b1507_dfax	\$ 17,614,308.14	\$ 1,467,859.01				
			\$ -	\$ -	\$ -	\$ -
b0457	\$ 5,531.58	\$ 460.97	1.58%	3.80%	6.24%	0.25%
			\$ 7.28	\$ 17.52	\$ 28.76	\$ 1.15
b0457_dfax	\$ 5,531.58	\$ 460.97				
			\$ -	\$ -	\$ -	\$ -
b0784	\$ 3,835.65	\$ 319.64	1.58%	3.80%	6.24%	0.25%
			\$ 5.05	\$ 12.15	\$ 19.95	\$ 0.80
b0784_dfax	\$ 3,835.65	\$ 319.64				
			\$ -	\$ -	\$ -	\$ -
b1224	\$ 1,536,775.95	\$ 128,064.66				
			\$ -	\$ -	\$ -	\$ -
b1508.3	\$ 126,709.71	\$ 10,559.14				
			\$ -	\$ -	\$ -	\$ -
b1647	\$ 848.45	\$ 70.70	1.58%	3.80%	6.24%	0.25%
			\$ 1.12	\$ 2.69	\$ 4.41	\$ 0.18
b1647_dfax	\$ 848.45	\$ 70.70				
			\$ -	\$ -	\$ -	\$ -
b1648	\$ 848.45	\$ 70.70	1.58%	3.80%	6.24%	0.25%
			\$ 1.12	\$ 2.69	\$ 4.41	\$ 0.18
b1648_dfax	\$ 848.45	\$ 70.70				
			\$ -	\$ -	\$ -	\$ -

b1649	\$ 44,766.77	\$ 3,730.56	1.58%	3.80%	6.24%	0.25%
			\$ 58.94	\$ 141.76	\$ 232.79	\$ 9.33
b1649_dfax	\$ 44,766.77	\$ 3,730.56				
			\$ -	\$ -	\$ -	\$ -
b1650	\$ 44,766.77	\$ 3,730.56	1.58%	3.80%	6.24%	0.25%
			\$ 58.94	\$ 141.76	\$ 232.79	\$ 9.33
b1650_dfax	\$ 44,766.77	\$ 3,730.56				
			\$ -	\$ -	\$ -	\$ -
b1188.6	\$ 1,817,192.34	\$ 151,432.70	0.22%			
			\$ 333.15	\$ -	\$ -	\$ -
b1188	\$ 79,093.08	\$ 6,591.09	1.58%	3.80%	6.24%	0.25%
			\$ 104.14	\$ 250.46	\$ 411.28	\$ 16.48
b1188_dfax	\$ 79,093.08	\$ 6,591.09				
			\$ -	\$ -	\$ -	\$ -
b1321	\$ 4,213,919.73	\$ 351,159.98				
			\$ -	\$ -	\$ -	\$ -
b0756.1	\$ 220,452.23	\$ 18,371.02	1.58%	3.80%	6.24%	0.25%
			\$ 290.26	\$ 698.10	\$ 1,146.35	\$ 45.93
b0756.1_dfax	\$ 220,452.23	\$ 18,371.02				
			\$ -	\$ -	\$ -	\$ -
b1797	\$ 979,761.13	\$ 81,646.76	1.58%	3.80%	6.24%	0.25%
			\$ 1,290.02	\$ 3,102.58	\$ 5,094.76	\$ 204.12
b1797_dfax	\$ 979,761.13	\$ 81,646.76				
			\$ -	\$ -	\$ -	\$ -
b1799	\$ 1,421,226.45	\$ 118,435.54	1.58%	3.80%	6.24%	0.25%
			\$ 1,871.28	\$ 4,500.55	\$ 7,390.38	\$ 296.09
b1799_dfax	\$ 1,421,226.45	\$ 118,435.54				
			\$ -	\$ -	\$ -	\$ -
b1798	\$ 6,016,977.45	\$ 501,414.79	1.58%	3.80%	6.24%	0.25%
			\$ 7,922.35	\$ 19,053.76	\$ 31,288.28	\$ 1,253.54
b1798_dfax	\$ 6,016,977.45	\$ 501,414.79				
			\$ -	\$ -	\$ -	\$ -
b1805	\$ 2,004,806.68	\$ 167,067.22	1.58%	3.80%	6.24%	0.25%
			\$ 2,639.66	\$ 6,348.55	\$ 10,424.99	\$ 417.67
b1805_dfax	\$ 2,004,806.68	\$ 167,067.22				
			\$ -	\$ -	\$ -	\$ -
b1508.1	\$ 7,110,052.19	\$ 592,504.35				
			\$ -	\$ -	\$ -	\$ -
b1508.2	\$ 1,302,367.94	\$ 108,530.66				
			\$ -	\$ -	\$ -	\$ -
b2053	\$ 4,781,574.50	\$ 398,464.54				
			\$ -	\$ -	\$ -	\$ -
b1906.1	\$ 557,901.47	\$ 46,491.79	1.58%	3.80%	6.24%	0.25%
			\$ 734.57	\$ 1,766.69	\$ 2,901.09	\$ 116.23
b1906.1_dfax	\$ 557,901.47	\$ 46,491.79				
			\$ -	\$ -	\$ -	\$ -
b1908	\$ 7,080,042.74	\$ 590,003.56	1.58%	3.80%	6.24%	0.25%
			\$ 9,322.06	\$ 22,420.14	\$ 36,816.22	\$ 1,475.01
b1908_dfax	\$ 7,080,042.74	\$ 590,003.56				
			\$ -	\$ -	\$ -	\$ -
b1905.2	\$ 101,955.64	\$ 8,496.30	1.58%	3.80%	6.24%	0.25%
			\$ 134.24	\$ 322.86	\$ 530.17	\$ 21.24
b1905.2_dfax	\$ 101,955.64	\$ 8,496.30				
			\$ -	\$ -	\$ -	\$ -
b1328	\$ 434,306.15	\$ 36,192.18	0.66%			
			\$ 238.87	\$ -	\$ -	\$ -
b1698	\$ 2,574,863.47	\$ 214,571.96				
			\$ -	\$ -	\$ -	\$ -
b1907	\$ 2,093,803.10	\$ 174,483.59				
			\$ -	\$ -	\$ -	\$ -
b1909	\$ 380,924.79	\$ 31,743.73				
			\$ -	\$ -	\$ -	\$ -
b1912	\$ 11,220,894.99	\$ 935,074.58				
			\$ -	\$ -	\$ -	\$ -
b1701	\$ 363,428.22	\$ 30,285.69				
			\$ -	\$ -	\$ -	\$ -
b1791	\$ 287,742.86	\$ 23,978.57				
			\$ -	\$ -	\$ -	\$ -
b1694	\$ 2,639,627.90	\$ 219,968.99	1.58%	3.80%	6.24%	0.25%
			\$ 3,475.51	\$ 8,358.82	\$ 13,726.06	\$ 549.92
b1694_dfax	\$ 2,639,627.90	\$ 219,968.99				
			\$ -	\$ -	\$ -	\$ -

b1911	\$ 2,483,728.76	\$ 206,977.40					
			\$ -	\$ -	\$ -	\$ -	
b2471_dfax	\$ 440,937.75	\$ 36,744.81					
			\$ -	\$ -	\$ -	\$ -	
b2471	\$ 440,937.75	\$ 36,744.81	1.58%	3.80%	6.24%	0.25%	
			\$ 580.57	\$ 1,396.30	\$ 2,292.88	\$ 91.86	
b1905.1	\$ 15,026,848.02	\$ 1,252,237.34	1.58%	3.80%	6.24%	0.25%	
			\$ 19,785.35	\$ 47,585.02	\$ 78,139.61	\$ 3,130.59	
b1905.1_dfax	\$ 15,026,848.02	\$ 1,252,237.34					
			\$ -	\$ -	\$ -	\$ -	
b1905.5	\$ 600,833.64	\$ 50,069.47					
			\$ -	\$ -	\$ -	\$ -	
b1696	\$ 23,105,242.73	\$ 1,925,436.89	0.46%	0.64%			
			\$ 8,857.01	\$ 12,322.80	\$ -	\$ -	
b2373	\$ 2,503,691.42	\$ 208,640.95	1.58%	3.80%	6.24%	0.25%	
			\$ 3,296.53	\$ 7,928.36	\$ 13,019.20	\$ 521.60	
b2373_dfax	\$ 2,503,691.42	\$ 208,640.95					
			\$ -	\$ -	\$ -	\$ -	
b1905.3	\$ 13,379,729.76	\$ 1,114,977.48					
			\$ -	\$ -	\$ -	\$ -	
b1905.4	\$ 9,912,143.99	\$ 826,012.00					
			\$ -	\$ -	\$ -	\$ -	
b2744_dfax	\$ 3,318,564.13	\$ 276,547.01					
			\$ -	\$ -	\$ -	\$ -	
b2744	\$ 3,318,564.13	\$ 276,547.01	1.58%	3.80%	6.24%	0.25%	
			\$ 4,369.44	\$ 10,508.79	\$ 17,256.53	\$ 691.37	
b1905.6	\$ 164,602.46	\$ 13,716.87					
			\$ -	\$ -	\$ -	\$ -	
b1905.7	\$ 12,878.99	\$ 1,073.25					
			\$ -	\$ -	\$ -	\$ -	
b1905.9	\$ 10,289.77	\$ 857.48					
			\$ -	\$ -	\$ -	\$ -	
b2582	\$ 5,445,076.13	\$ 453,756.34	1.58%	3.80%	6.24%	0.25%	
			\$ 7,169.35	\$ 17,242.74	\$ 28,314.40	\$ 1,134.39	
b2582_dfax	\$ 5,445,076.13	\$ 453,756.34					
			\$ -	\$ -	\$ -	\$ -	
b2443	\$ 5,940,892.54	\$ 495,074.38					
			\$ -	\$ -	\$ -	\$ -	
b2665	\$ 4,640,396.79	\$ 386,699.73	1.58%	3.80%	6.24%	0.25%	
			\$ 6,109.86	\$ 14,694.59	\$ 24,130.06	\$ 966.75	
b2665_dfax	\$ 4,640,396.79	\$ 386,699.73					
			\$ -	\$ -	\$ -	\$ -	
b2758	\$ 3,423,567.00	\$ 285,297.25	1.58%	3.80%	6.24%	0.25%	
			\$ 4,507.70	\$ 10,841.30	\$ 17,802.55	\$ 713.24	
b2758_dfax	\$ 3,423,567.00	\$ 285,297.25					
			\$ -	\$ -	\$ -	\$ -	
b2729	\$ 1,112,227.95	\$ 92,685.66	1.96%	3.31%	7.29%		
			\$ 1,816.64	\$ 3,067.90	\$ 6,756.78	\$ -	
b2928	\$ 1,911,374.69	\$ 159,281.22	1.58%	3.80%	6.24%	0.25%	
			\$ 2,516.64	\$ 6,052.69	\$ 9,939.15	\$ 398.20	
b2928_dfax	\$ 1,911,374.69	\$ 159,281.22					
			\$ -	\$ -	\$ -	\$ -	
b2960.1	\$ 1,081,702.54	\$ 90,141.88	1.58%	3.80%	6.24%	0.25%	
			\$ 1,424.24	\$ 3,425.39	\$ 5,624.85	\$ 225.35	
b2960.1_dfax	\$ 1,081,702.54	\$ 90,141.88					
			\$ -	\$ -	\$ -	\$ -	
b2960.2	\$ 1,130,781.70	\$ 94,231.81	1.58%	3.80%	6.24%	0.25%	
			\$ 1,488.86	\$ 3,580.81	\$ 5,880.06	\$ 235.58	
b2960.2_dfax	\$ 1,130,781.70	\$ 94,231.81					
			\$ -	\$ -	\$ -	\$ -	
b2978	\$ 6,600,387.14	\$ 550,032.26	1.58%	3.80%	6.24%	0.25%	
			\$ 8,690.51	\$ 20,901.23	\$ 34,322.01	\$ 1,375.08	
b2978_dfax	\$ 6,600,387.14	\$ 550,032.26					
			\$ -	\$ -	\$ -	\$ -	
b2759	\$ 39,732,389.27	\$ 3,311,032.44	1.58%	3.80%	6.24%	0.25%	
			\$ 52,314.31	\$ 125,819.23	\$ 206,608.42	\$ 8,277.58	
b2759_dfax	\$ 39,732,389.27	\$ 3,311,032.44					
			\$ -	\$ -	\$ -	\$ -	
b3027.1	\$ 3,101,081.36	\$ 258,423.45					
			\$ -	\$ -	\$ -	\$ -	
b3019	\$ 5,940,752.83	\$ 495,062.74	1.58%	3.80%	6.24%	0.25%	

			\$ 7,821.99	\$ 18,812.38	\$ 30,891.91	\$ 1,237.66
b3019_dfax	\$ 5,940,752.83	\$ 495,062.74				
			\$ -	\$ -	\$ -	\$ -
b3020	\$ 2,268,560.45	\$ 189,046.70	1.58%	3.80%	6.24%	0.25%
			\$ 2,986.94	\$ 7,183.77	\$ 11,796.51	\$ 472.62
b3020_dfax	\$ 2,268,560.45	\$ 189,046.70				
			\$ -	\$ -	\$ -	\$ -
b3021	\$ 3,838,281.32	\$ 319,856.78	1.58%	3.80%	6.24%	0.25%
			\$ 5,053.74	\$ 12,154.56	\$ 19,959.06	\$ 799.64
b3021_dfax	\$ 3,838,281.32	\$ 319,856.78				
			\$ -	\$ -	\$ -	\$ -
b3702	\$ (270,118.75)	\$ (22,509.90)	1.59%	4.53%	7.28%	0.29%
			\$ (357.91)	\$ (1,019.70)	\$ (1,638.72)	\$ (65.28)
b3718.3	\$ 19,406,321.89	\$ 1,617,193.49	1.58%	3.80%	6.24%	0.25%
			\$ 25,551.66	\$ 61,453.35	\$ 100,912.87	\$ 4,042.98
b3718.3_dfax	\$ 19,406,321.89	\$ 1,617,193.49				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 470,480,938.58	\$ 39,206,744.84	\$ 248,071.39	\$ 580,302.38	\$ 933,896.53	\$ 37,145.40
	\$ 467,313,528.10	\$ 38,942,793.97	w/out incentives			
	\$3,167,410.48	\$263,950.87	incentives			

Required Transmission Enhancements owned by: PSE&G's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0130	\$ 1,414,616.42	\$ 117,884.70	1.36%	47.76%	50.88%	
			\$ 1,603.23	\$ 56,301.73	\$ 59,979.74	\$ -
b0134	\$ 582,672.83	\$ 48,556.07		51.11%	45.96%	2.93%
			\$ -	\$ 24,817.01	\$ 22,316.37	\$ 1,422.69
b0145	\$ 6,242,098.15	\$ 520,174.85		73.45%	21.78%	4.77%
			\$ -	\$ 382,068.43	\$ 113,294.08	\$ 24,812.34
b0411	\$ 1,577,731.56	\$ 131,477.63	47.01%	7.04%	22.31%	
			\$ 61,807.63	\$ 9,256.03	\$ 29,332.66	\$ -
b0498	\$ 1,013,244.94	\$ 84,437.08	1.58%	3.80%	6.24%	0.25%
			\$ 1,334.11	\$ 3,208.61	\$ 5,268.87	\$ 211.09
b0498_dfax	\$ 1,013,244.94	\$ 84,437.08	13.14%	24.57%	40.93%	1.59%
			\$ 11,095.03	\$ 20,746.19	\$ 34,560.10	\$ 1,342.55
b0161	\$ 1,960,730.11	\$ 163,394.18			99.80%	0.20%
			\$ -	\$ -	\$ 163,067.39	\$ 326.79
b0169	\$ 1,198,220.74	\$ 99,851.73	1.72%	25.94%	59.59%	
			\$ 1,717.45	\$ 25,901.54	\$ 59,501.65	\$ -
b0170	\$ 522,160.76	\$ 43,513.40		42.95%	38.36%	0.79%
			\$ -	\$ 18,689.01	\$ 16,691.74	\$ 343.76
b0489	\$ 34,225,121.52	\$ 2,852,093.46	1.58%	3.80%	6.24%	0.25%
			\$ 45,063.08	\$ 108,379.55	\$ 177,970.63	\$ 7,130.23
b0489_dfax	\$ 34,225,121.52	\$ 2,852,093.46		32.89%	61.24%	2.38%
			\$ -	\$ 938,053.54	\$ 1,746,622.03	\$ 67,879.82
b0489.4	\$ 3,706,524.27	\$ 308,877.02	5.09%	32.73%	40.71%	1.52%
			\$ 15,721.84	\$ 101,095.45	\$ 125,743.83	\$ 4,694.93
b0172.2	\$ 1,018.16	\$ 84.85	1.58%	3.80%	6.24%	0.25%
			\$ 1.34	\$ 3.22	\$ 5.29	\$ 0.21
b0172.2_dfax	\$ 1,018.16	\$ 84.85	7.22%	31.45%	54.53%	2.12%
			\$ 6.13	\$ 26.69	\$ 46.27	\$ 1.80
b0813	\$ 728,877.92	\$ 60,739.83		9.92%	83.73%	3.12%
			\$ -	\$ 6,025.39	\$ 50,857.46	\$ 1,895.08
b1017	\$ 1,663,178.70	\$ 138,598.23		29.01%	64.85%	2.53%
			\$ -	\$ 40,207.35	\$ 89,880.95	\$ 3,506.54
b1018	\$ 1,731,433.28	\$ 144,286.11		29.18%	64.68%	2.53%
			\$ -	\$ 42,102.69	\$ 93,324.26	\$ 3,650.44
b0489.5-9	\$ 10,491.06	\$ 874.25	1.58%	3.80%	6.24%	0.25%
			\$ 13.81	\$ 33.22	\$ 54.55	\$ 2.19
b0489.5-9_dfax	\$ 10,491.06	\$ 874.25		32.89%	61.24%	2.38%
			\$ -	\$ 287.54	\$ 535.39	\$ 20.81
b1410-1415	\$ 675,112.31	\$ 56,259.36	1.58%	3.80%	6.24%	0.25%
			\$ 888.90	\$ 2,137.86	\$ 3,510.58	\$ 140.65
b1410-1415_dfax	\$ 675,112.31	\$ 56,259.36			96.26%	3.74%
			\$ -	\$ -	\$ 54,155.26	\$ 2,104.10
b0290	\$ 3,182,837.61	\$ 265,236.47	1.58%	3.80%	6.24%	0.25%
			\$ 4,190.74	\$ 10,078.99	\$ 16,550.76	\$ 663.09
b0290_dfax	\$ 3,182,837.61	\$ 265,236.47	7.22%	31.45%	54.53%	2.12%

			\$ 19,150.07	\$ 83,416.87	\$ 144,633.45	\$ 5,623.01
b0472	\$ 1,193,281.87	\$ 99,440.16			94.41%	3.53%
			\$ -	\$ -	\$ 93,881.46	\$ 3,510.24
b0664-0665	\$ 1,542,050.76	\$ 128,504.23		36.35%	43.24%	1.61%
			\$ -	\$ 46,711.29	\$ 55,565.23	\$ 2,068.92
b0668	\$ 532,762.01	\$ 44,396.83		39.41%	38.76%	1.45%
			\$ -	\$ 17,496.79	\$ 17,208.21	\$ 643.75
b0814	\$ 3,860,924.26	\$ 321,743.69		23.49%	67.03%	2.50%
			\$ -	\$ 75,577.59	\$ 215,664.80	\$ 8,043.59
b1156	\$ 30,735,725.16	\$ 2,561,310.43			96.18%	3.82%
			\$ -	\$ -	\$ 2,463,468.37	\$ 97,842.06
b1154	\$ 31,495,645.95	\$ 2,624,637.16			96.18%	3.82%
			\$ -	\$ -	\$ 2,524,376.02	\$ 100,261.14
b1228	\$ 1,845,210.19	\$ 153,767.52			95.83%	3.81%
			\$ -	\$ -	\$ 147,355.41	\$ 5,858.54
b1255	\$ 4,133,250.90	\$ 344,437.58			96.18%	3.82%
			\$ -	\$ -	\$ 331,280.06	\$ 13,157.52
b1588	\$ 1,077,866.39	\$ 89,822.20		10.31%	54.17%	2.16%
			\$ -	\$ 9,260.67	\$ 48,656.69	\$ 1,940.16
b2139	\$ 1,752,169.03	\$ 146,014.09			61.11%	2.44%
			\$ -	\$ -	\$ 89,229.21	\$ 3,562.74
b1304.1-4	\$ 56,729,035.79	\$ 4,727,419.65	0.23%	1.17%	70.16%	2.78%
			\$ 10,873.07	\$ 55,310.81	\$ 3,316,757.63	\$ 131,422.27
b1398	\$ 39,103,073.74	\$ 3,258,589.48		12.82%	31.46%	1.25%
			\$ -	\$ 417,751.17	\$ 1,025,152.25	\$ 40,732.37
b1155	\$ 5,402,256.22	\$ 450,188.02		4.61%	91.75%	3.64%
			\$ -	\$ 20,753.67	\$ 413,047.51	\$ 16,386.84
b1399	\$ 6,362,600.68	\$ 530,216.72			96.18%	3.82%
			\$ -	\$ -	\$ 509,962.44	\$ 20,254.28
b2436.21_dfax	\$ 3,110,676.69	\$ 259,223.06			96.26%	3.74%
			\$ -	\$ -	\$ 249,528.12	\$ 9,694.94
b2436.21	\$ 3,110,676.69	\$ 259,223.06	1.58%	3.80%	6.24%	0.25%
			\$ 4,095.72	\$ 9,850.48	\$ 16,175.52	\$ 648.06
b2436.22_dfax	\$ 2,299,961.94	\$ 191,663.50			96.26%	3.74%
			\$ -	\$ -	\$ 184,495.29	\$ 7,168.21
b2436.22	\$ 2,299,961.94	\$ 191,663.50	1.58%	3.80%	6.24%	0.25%
			\$ 3,028.28	\$ 7,283.21	\$ 11,959.80	\$ 479.16
b2436.81_dfax	\$ 2,595,298.22	\$ 216,274.85			96.26%	3.74%
			\$ -	\$ -	\$ 208,186.17	\$ 8,088.68
b2436.81	\$ 2,595,298.22	\$ 216,274.85	1.58%	3.80%	6.24%	0.25%
			\$ 3,417.14	\$ 8,218.44	\$ 13,495.55	\$ 540.69
b2436.83_dfax	\$ 2,595,298.22	\$ 216,274.85			96.26%	3.74%
			\$ -	\$ -	\$ 208,186.17	\$ 8,088.68
b2436.83	\$ 2,595,298.22	\$ 216,274.85	1.58%	3.80%	6.24%	0.25%
			\$ 3,417.14	\$ 8,218.44	\$ 13,495.55	\$ 540.69
b2436.90_dfax	\$ 1,439,563.86	\$ 119,963.65			100.00%	
			\$ -	\$ -	\$ 119,963.65	\$ -
b2436.90	\$ 1,439,563.86	\$ 119,963.65	1.58%	3.80%	6.24%	0.25%
			\$ 1,895.43	\$ 4,558.62	\$ 7,485.73	\$ 299.91
b2437.10	\$ 2,557,009.25	\$ 213,084.10			96.26%	3.74%
			\$ -	\$ -	\$ 205,114.75	\$ 7,969.35
b2437.20	\$ 834,008.87	\$ 69,500.74			96.26%	3.74%
			\$ -	\$ -	\$ 66,901.41	\$ 2,599.33
b2437.21	\$ 833,983.15	\$ 69,498.60			96.26%	3.74%
			\$ -	\$ -	\$ 66,899.35	\$ 2,599.25
b2437.30	\$ 3,216,690.95	\$ 268,057.58			96.26%	3.74%
			\$ -	\$ -	\$ 258,032.23	\$ 10,025.35
b1590	\$ 996,031.01	\$ 83,002.58				
			\$ -	\$ -	\$ -	\$ -
b1787	\$ 2,891,430.86	\$ 240,952.57	4.96%	44.20%	48.08%	1.92%
			\$ 11,951.25	\$ 106,501.04	\$ 115,850.00	\$ 4,626.29
b2436.10_dfax	\$ 8,242,072.99	\$ 686,839.42			96.26%	3.74%
			\$ -	\$ -	\$ 661,151.63	\$ 25,687.79
b2436.10	\$ 8,242,072.99	\$ 686,839.42	1.58%	3.80%	6.24%	0.25%
			\$ 10,852.06	\$ 26,099.90	\$ 42,858.78	\$ 1,717.10
b2436.84_dfax	\$ 2,517,762.98	\$ 209,813.58			96.26%	3.74%
			\$ -	\$ -	\$ 201,966.55	\$ 7,847.03
b2436.84	\$ 2,517,762.98	\$ 209,813.58	1.58%	3.80%	6.24%	0.25%
			\$ 3,315.05	\$ 7,972.92	\$ 13,092.37	\$ 524.53
b2436.85_dfax	\$ 2,517,762.94	\$ 209,813.58			96.26%	3.74%
			\$ -	\$ -	\$ 201,966.55	\$ 7,847.03
b2436.85	\$ 2,517,762.94	\$ 209,813.58	1.58%	3.80%	6.24%	0.25%

			\$ 3,315.05	\$ 7,972.92	\$ 13,092.37	\$ 524.53
b0376	\$ 50,324.63	\$ 4,193.72	1.58%	3.80%	6.24%	0.25%
			\$ 66.26	\$ 159.36	\$ 261.69	\$ 10.48
b0376_dfax	\$ 50,324.63	\$ 4,193.72	6.18%	22.46%	32.39%	1.26%
			\$ 259.17	\$ 941.91	\$ 1,358.35	\$ 52.84
b1589	\$ 2,114,197.44	\$ 176,183.12			61.59%	2.46%
			\$ -	\$ -	\$ 108,511.18	\$ 4,334.10
b2146	\$ 15,122,915.68	\$ 1,260,242.97			96.16%	3.84%
			\$ -	\$ -	\$ 1,211,849.64	\$ 48,393.33
b2702_dfax	\$ 1,070,346.40	\$ 89,195.53			100.00%	
			\$ -	\$ -	\$ 89,195.53	\$ -
b2702	\$ 1,070,346.40	\$ 89,195.53	1.58%	3.80%	6.24%	0.25%
			\$ 1,409.29	\$ 3,389.43	\$ 5,565.80	\$ 222.99
b2633.4	\$ 2,737,138.36	\$ 228,094.86	1.58%	3.80%	6.24%	0.25%
			\$ 3,603.90	\$ 8,667.60	\$ 14,233.12	\$ 570.24
b2633.4_dfax	\$ 2,737,138.36	\$ 228,094.86	8.01%	13.85%	20.79%	0.62%
			\$ 18,270.40	\$ 31,591.14	\$ 47,420.92	\$ 1,414.19
b2633.5	\$ 7,299,631.10	\$ 608,302.59	8.01%	13.85%	20.79%	0.62%
			\$ 48,725.04	\$ 84,249.91	\$ 126,466.11	\$ 3,771.48
b2955	\$ 9,846,477.07	\$ 820,539.76			96.26%	3.74%
			\$ -	\$ -	\$ 789,851.57	\$ 30,688.19
b2835.1	\$ 8,251,974.65	\$ 687,664.55	24.55%		19.65%	0.77%
			\$ 168,821.65	\$ -	\$ 135,126.08	\$ 5,295.02
b2835.2	\$ 5,288,125.82	\$ 440,677.15	21.71%		28.48%	1.11%
			\$ 95,671.01	\$ -	\$ 125,504.85	\$ 4,891.52
b2835.3	\$ 876,782.89	\$ 73,065.24	19.36%		35.83%	1.39%
			\$ 14,145.43	\$ -	\$ 26,179.28	\$ 1,015.61
b2836.2	\$ 7,868,343.19	\$ 655,695.27	0.99%		83.47%	3.24%
			\$ 6,491.38	\$ -	\$ 547,308.84	\$ 21,244.53
b2836.3	\$ 5,113,661.47	\$ 426,138.46	8.10%		2.34%	0.09%
			\$ 34,517.22	\$ -	\$ 9,971.64	\$ 383.52
b2836.4	\$ 9,833,890.80	\$ 819,490.90	4.29%		63.91%	2.48%
			\$ 35,156.16	\$ -	\$ 523,736.63	\$ 20,323.37
b2837.1	\$ 3,777,221.31	\$ 314,768.44	0.09%		86.41%	3.36%
			\$ 283.29	\$ -	\$ 271,991.41	\$ 10,576.22
b2837.2	\$ 1,343,534.27	\$ 111,961.19	0.02%		88.21%	3.43%
			\$ 22.39	\$ -	\$ 98,760.97	\$ 3,840.27
b2837.3	\$ 1,000,392.72	\$ 83,366.06	0.01%		88.71%	3.45%
			\$ 8.34	\$ -	\$ 73,954.03	\$ 2,876.13
b2837.4	\$ 3,693,359.16	\$ 307,779.93			89.92%	3.50%
			\$ -	\$ -	\$ 276,755.71	\$ 10,772.30
b2837.5	\$ 3,903,348.57	\$ 325,279.05			90.93%	3.53%
			\$ -	\$ -	\$ 295,776.24	\$ 11,482.35
b2837.6	\$ 3,812,879.12	\$ 317,739.93	0.29%		84.21%	3.27%
			\$ 921.45	\$ -	\$ 267,568.80	\$ 10,390.10
b2837.7	\$ 1,351,541.88	\$ 112,628.49	0.06%		87.04%	3.38%
			\$ 67.58	\$ -	\$ 98,031.84	\$ 3,806.84
b2837.8	\$ 1,000,392.72	\$ 83,366.06	0.06%		87.04%	3.38%
			\$ 50.02	\$ -	\$ 72,561.82	\$ 2,817.77
b2837.9	\$ 332,711.43	\$ 27,725.95	0.01%		88.92%	3.46%
			\$ 2.77	\$ -	\$ 24,653.91	\$ 959.32
b2837.10	\$ 3,360,677.46	\$ 280,056.46			89.64%	3.49%
			\$ -	\$ -	\$ 251,042.61	\$ 9,773.97
b2837.11	\$ 3,910,087.34	\$ 325,840.61			91.33%	3.55%
			\$ -	\$ -	\$ 297,590.23	\$ 11,567.34
b0274	\$ 1,620,835.49	\$ 135,069.62			96.77%	
			\$ -	\$ -	\$ 130,706.87	\$ -
b2436.33	\$ 15,135,048.30	\$ 1,261,254.03			96.26%	3.74%
			\$ -	\$ -	\$ 1,214,083.13	\$ 47,170.90
b2436.34	\$ 12,125,202.57	\$ 1,010,433.55			96.26%	3.74%
			\$ -	\$ -	\$ 972,643.34	\$ 37,790.21
b2436.60	\$ 4,095,486.77	\$ 341,290.56			96.26%	3.74%
			\$ -	\$ -	\$ 328,526.29	\$ 12,764.27
b2986.12	\$ 6,114,169.01	\$ 509,514.08		55.22%	43.10%	1.68%
			\$ -	\$ 281,353.67	\$ 219,600.57	\$ 8,559.84
b2986.21	\$ 5,911,952.60	\$ 492,662.72			0.26%	0.01%
			\$ -	\$ -	\$ 1,280.92	\$ 49.27
b2986.22	\$ 11,819,703.07	\$ 984,975.26			5.40%	0.21%
			\$ -	\$ -	\$ 53,188.66	\$ 2,068.45
b2836.1	\$ 6,695,229.07	\$ 557,935.76	12.72%		17.31%	0.67%
			\$ 70,969.43	\$ -	\$ 96,578.68	\$ 3,738.17
b2986.23	\$ 2,512,752.07	\$ 209,396.01		30.64%	60.09%	2.34%

			\$	-	\$	64,158.94	\$	125,826.06	\$	4,899.87
b2986.24	\$	1,064,006.27	\$	88,667.19		36.52%		55.57%		2.16%
			\$	-	\$	32,381.26	\$	49,272.36	\$	1,915.21
b2276	\$	2,917,428.81	\$	243,119.07				96.26%		3.74%
			\$	-	\$	-	\$	234,026.42	\$	9,092.65
b2276.1	\$	18,307,131.11	\$	1,525,594.26				96.26%		3.74%
			\$	-	\$	-	\$	1,468,537.03	\$	57,057.23
b2276.2	\$	3,450,488.46	\$	287,540.71				96.26%		3.74%
			\$	-	\$	-	\$	276,786.69	\$	10,754.02
b2436.50	\$	6,270,256.73	\$	522,521.39				96.26%		3.74%
			\$	-	\$	-	\$	502,979.09	\$	19,542.30
b2436.70	\$	7,803,806.96	\$	650,317.25				96.26%		3.74%
			\$	-	\$	-	\$	625,995.38	\$	24,321.87
b2437.11	\$	2,557,009.25	\$	213,084.10				96.26%		3.74%
			\$	-	\$	-	\$	205,114.75	\$	7,969.35
b2437.33	\$	2,458,563.01	\$	204,880.25				96.26%		3.74%
			\$	-	\$	-	\$	197,217.73	\$	7,662.52
b2755	\$	5,487,665.11	\$	457,305.43				96.26%		3.74%
			\$	-	\$	-	\$	440,202.21	\$	17,103.22
b2810.2	\$	5,507,146.81	\$	458,928.90				96.26%		3.74%
			\$	-	\$	-	\$	441,764.96	\$	17,163.94
b2811	\$	2,711,778.38	\$	225,981.53				96.26%		3.74%
			\$	-	\$	-	\$	217,529.82	\$	8,451.71
b2812	\$	4,018,102.48	\$	334,841.87				96.26%		3.74%
			\$	-	\$	-	\$	322,318.78	\$	12,523.09
b2933.1	\$	8,483,995.85	\$	706,999.65				96.26%		3.74%
			\$	-	\$	-	\$	680,557.86	\$	26,441.79
b2933.2	\$	7,661,761.13	\$	638,480.09				96.26%		3.74%
			\$	-	\$	-	\$	614,600.93	\$	23,879.16
b2933.31	\$	3,639,932.19	\$	303,327.68				96.26%		3.74%
			\$	-	\$	-	\$	291,983.22	\$	11,344.46
b2933.32	\$	12,614,586.69	\$	1,051,215.56				96.26%		3.74%
			\$	-	\$	-	\$	1,011,900.10	\$	39,315.46
b2934	\$	3,793,341.56	\$	316,111.80				96.26%		3.74%
			\$	-	\$	-	\$	304,289.22	\$	11,822.58
b2935	\$	4,862,373.13	\$	405,197.76				96.26%		3.74%
			\$	-	\$	-	\$	390,043.36	\$	15,154.40
b2935.1	\$	4,788,780.45	\$	399,065.04				96.26%		3.74%
			\$	-	\$	-	\$	384,140.01	\$	14,925.03
b2935.2	\$	4,199,032.70	\$	349,919.39				96.26%		3.74%
			\$	-	\$	-	\$	336,832.40	\$	13,086.99
b2935.3	\$	5,120,806.74	\$	426,733.90				96.26%		3.74%
			\$	-	\$	-	\$	410,774.05	\$	15,959.85
b2956	\$	15,254,282.94	\$	1,271,190.25				96.26%		3.74%
			\$	-	\$	-	\$	1,223,647.73	\$	47,542.52
b2982.1	\$	10,219,511.62	\$	851,625.97				96.26%		3.74%
			\$	-	\$	-	\$	819,775.16	\$	31,850.81
b2982.2	\$	6,874,004.85	\$	572,833.74				96.26%		3.74%
			\$	-	\$	-	\$	551,409.76	\$	21,423.98
b2983	\$	4,623,880.09	\$	385,323.34				96.26%		3.74%
			\$	-	\$	-	\$	370,912.25	\$	14,411.09
b2983.1	\$	4,623,645.50	\$	385,303.79				96.26%		3.74%
			\$	-	\$	-	\$	370,893.43	\$	14,410.36
b2983.2	\$	4,623,403.81	\$	385,283.65				96.26%		3.74%
			\$	-	\$	-	\$	370,874.04	\$	14,409.61
b2986.11	\$	68,926,732.52	\$	5,743,894.38				96.26%		3.74%
			\$	-	\$	-	\$	5,529,072.73	\$	214,821.65
b3003.1	\$	754,021.32	\$	62,835.11				96.26%		3.74%
			\$	-	\$	-	\$	60,485.08	\$	2,350.03
b3003.2	\$	641,309.51	\$	53,442.46				96.26%		3.74%
			\$	-	\$	-	\$	51,443.71	\$	1,998.75
b3003.3	\$	7,088,031.16	\$	590,669.26				96.26%		3.74%
			\$	-	\$	-	\$	568,578.23	\$	22,091.03
b3003.4	\$	4,704,874.07	\$	392,072.84				96.26%		3.74%
			\$	-	\$	-	\$	377,409.32	\$	14,663.52
b3003.5	\$	241,329.15	\$	20,110.76				96.26%		3.74%
			\$	-	\$	-	\$	19,358.62	\$	752.14
b3004	\$	3,254,311.87	\$	271,192.66				96.26%		3.74%
			\$	-	\$	-	\$	261,050.05	\$	10,142.61
b3004.1	\$	3,252,420.35	\$	271,035.03				96.26%		3.74%
			\$	-	\$	-	\$	260,898.32	\$	10,136.71
b3004.2	\$	3,254,311.87	\$	271,192.66				96.26%		3.74%

			\$	-	\$	-	\$	261,050.05	\$	10,142.61
b3004.3	\$	3,254,311.87	\$	271,192.66				96.26%		3.74%
			\$	-	\$	-	\$	261,050.05	\$	10,142.61
b3004.4	\$	66,109.18	\$	5,509.10				96.26%		3.74%
			\$	-	\$	-	\$	5,303.06	\$	206.04
b3025.1	\$	7,977,030.24	\$	664,752.52				96.26%		3.74%
			\$	-	\$	-	\$	639,890.78	\$	24,861.74
b3025.2	\$	9,049,154.10	\$	754,096.18				96.26%		3.74%
			\$	-	\$	-	\$	725,892.98	\$	28,203.20
b3025.3	\$	6,448,312.42	\$	537,359.37				96.26%		3.74%
			\$	-	\$	-	\$	517,262.13	\$	20,097.24
b3705	\$	758,679.56	\$	63,223.30				96.26%		3.74%
			\$	-	\$	-	\$	60,858.75	\$	2,364.55
TOTAL	\$	803,731,504.21	\$	66,977,625.44	\$	718,215.73	\$	3,209,268.06	\$	48,787,052.09
									\$	1,899,997.72

Required Transmission Enhancements owned by: PPL Electric Utilities Corp. dba PPL Utilities

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0487	\$	30,920,357.00	\$	2,576,696.42		
			1.58%	3.80%	6.24%	0.25%
			\$	40,711.80	\$	97,914.46
b0487_dfax	\$	30,920,357.00	\$	2,576,696.42		
				31.01%	62.77%	2.44%
			\$	-	\$	799,033.56
b0171.2	\$	3,420.50	\$	285.04		
			1.58%	3.80%	6.24%	0.25%
			\$	4.50	\$	10.83
b0171.2_dfax	\$	3,420.50	\$	285.04		
			8.92%	17.00%	0.01%	0.00%
			\$	25.43	\$	48.46
b0172.1	\$	2,453.00	\$	204.42		
			1.58%	3.80%	6.24%	0.25%
			\$	3.23	\$	7.77
b0172.1_dfax	\$	2,453.00	\$	204.42		
			7.22%	31.45%	54.53%	2.12%
			\$	14.76	\$	64.29
b0284.2	\$	4,976.50	\$	414.71		
			1.58%	3.80%	6.24%	0.25%
			\$	6.55	\$	15.76
b0284.2_dfax	\$	4,976.50	\$	414.71		
			6.18%	22.46%	32.39%	1.26%
			\$	25.63	\$	93.14
b0487.1	\$	1,470,482.00	\$	122,540.17		
				5.13%		0.19%
			\$	-	\$	-
b0791	\$	324,108.00	\$	27,009.00		
				-	\$	-
b0468	\$	2,000,393.00	\$	166,699.42		
				4.55%	5.93%	0.22%
			\$	-	\$	7,584.82
b2006	\$	946,903.00	\$	78,908.58		
			1.10%	9.61%	11.35%	0.45%
			\$	867.99	\$	7,583.11
b2006.1	\$	2,006,358.50	\$	167,196.54		
			1.58%	3.80%	6.24%	0.25%
			\$	2,641.71	\$	6,353.47
b2006.1_dfax	\$	2,006,358.50	\$	167,196.54		
				-	\$	-
			\$	-	\$	-
b2237	\$	725,830.50	\$	60,485.88		
			1.58%	3.80%	6.24%	0.25%
			\$	955.68	\$	2,298.46
b2237_dfax	\$	725,830.50	\$	60,485.88		
				-	\$	-
			\$	-	\$	-
b2716	\$	681,163.00	\$	56,763.58		
			1.58%	3.80%	6.24%	0.25%
			\$	896.86	\$	2,157.02
b2716_dfax	\$	681,163.00	\$	56,763.58		
				-	\$	-
			\$	-	\$	-
b2824	\$	830,328.50	\$	69,194.04		
			1.58%	3.80%	6.24%	0.25%
			\$	1,093.27	\$	2,629.37
b2824_dfax	\$	830,328.50	\$	69,194.04		
				-	\$	-
			\$	-	\$	-
b2552.2	\$	65,668.00	\$	5,472.33		
				-	\$	-
			\$	-	\$	-
b3698	\$	2,166,594.00	\$	180,549.50		
			4.17%	1.15%	16.14%	
			\$	7,528.91	\$	2,076.32
				-	\$	-
TOTAL	\$	77,323,923.00	\$	6,443,660.26	\$	54,776.32
					\$	927,870.85
					\$	1,854,815.98
					\$	71,163.71

Required Transmission Enhancements owned by: AEP East Operating Companies and AEP Transmission Companies

PJM	Annual	Monthly	Responsible Customers'/Zones' allocation shares of monthly charges			
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Upgrade ID	Revenue Requirement	Revenue Requirement (Jan - Dec 2025)	AE	JCPL	PSEG	Rockland
b0504	\$ 299,032.50	\$ 24,919.38	1.58%	3.80%	6.24%	0.25%
			\$ 393.73	\$ 946.94	\$ 1,554.97	\$ 62.30
b0504_dfax	\$ 299,032.50	\$ 24,919.38				
			\$ -	\$ -	\$ -	\$ -
b0318	\$ 1,200,012.00	\$ 100,001.00				
			\$ -	\$ -	\$ -	\$ -
b0839	\$ 731,865.00	\$ 60,988.75				
			\$ -	\$ -	\$ -	\$ -
b1231	\$ 1,164,771.00	\$ 97,064.25				
			\$ -	\$ -	\$ -	\$ -
b0570	\$ 1,346,644.00	\$ 112,220.33				
			\$ -	\$ -	\$ -	\$ -
b1465.2	\$ 765,760.50	\$ 63,813.38	1.58%	3.80%	6.24%	0.25%
			\$ 1,008.25	\$ 2,424.91	\$ 3,981.95	\$ 159.53
b1465.2_dfax	\$ 765,760.50	\$ 63,813.38				
			\$ -	\$ -	\$ -	\$ -
b1465.4	\$ 318,780.00	\$ 26,565.00	1.58%	3.80%	6.24%	0.25%
			\$ 419.73	\$ 1,009.47	\$ 1,657.66	\$ 66.41
b1465.4_dfax	\$ 318,780.00	\$ 26,565.00				
			\$ -	\$ -	\$ -	\$ -
b1034.1	\$ 1,688,930.00	\$ 140,744.17				
			\$ -	\$ -	\$ -	\$ -
b1034.6	\$ 256,235.00	\$ 21,352.92				
			\$ -	\$ -	\$ -	\$ -
b1465.3	\$ 1,089,502.00	\$ 90,791.83	1.58%	3.80%	6.24%	0.25%
			\$ 1,434.51	\$ 3,450.09	\$ 5,665.41	\$ 226.98
b1465.3_dfax	\$ 1,089,502.00	\$ 90,791.83				
			\$ -	\$ -	\$ -	\$ -
b1712.2	\$ 233,343.00	\$ 19,445.25				
			\$ -	\$ -	\$ -	\$ -
b1864.2	\$ 235,064.00	\$ 19,588.67				
			\$ -	\$ -	\$ -	\$ -
b2048	\$ 651,843.00	\$ 54,320.25				
			\$ -	\$ -	\$ -	\$ -
b1034.8	\$ 512,387.00	\$ 42,698.92				
			\$ -	\$ -	\$ -	\$ -
b1870	\$ 816,307.00	\$ 68,025.58				
			\$ -	\$ -	\$ -	\$ -
b1032.2	\$ 2,821,368.00	\$ 235,114.00				
			\$ -	\$ -	\$ -	\$ -
b1034.2	\$ 1,223,321.00	\$ 101,943.42				
			\$ -	\$ -	\$ -	\$ -
b1034.3	\$ 1,656,966.00	\$ 138,080.50				
			\$ -	\$ -	\$ -	\$ -
b2020	\$ 18,239,564.00	\$ 1,519,963.67				
			\$ -	\$ -	\$ -	\$ -
b2021	\$ 5,275,639.00	\$ 439,636.58				
			\$ -	\$ -	\$ -	\$ -
b1659.14	\$ 3,407,294.50	\$ 283,941.21	1.58%	3.80%	6.24%	0.25%
			\$ 4,486.27	\$ 10,789.77	\$ 17,717.93	\$ 709.85
b1659.14_dfax	\$ 3,407,294.50	\$ 283,941.21				
			\$ -	\$ -	\$ -	\$ -
b2032	\$ 475,343.00	\$ 39,611.92				
			\$ -	\$ -	\$ -	\$ -
b1034.7	\$ 545,241.00	\$ 45,436.75				
			\$ -	\$ -	\$ -	\$ -
b2018	\$ 2,541,862.00	\$ 211,821.83				
			\$ -	\$ -	\$ -	\$ -
b1864.1	\$ 9,132,025.00	\$ 761,002.08				
			\$ -	\$ -	\$ -	\$ -
b1661	\$ 109,044.00	\$ 9,087.00	1.58%	3.80%	6.24%	0.25%
			\$ 143.57	\$ 345.31	\$ 567.03	\$ 22.72
b1661_dfax	\$ 109,044.00	\$ 9,087.00				
			\$ -	\$ -	\$ -	\$ -
b2017	\$ 8,984,709.00	\$ 748,725.75		1.39%	2.00%	0.08%
			\$ -	\$ 10,407.29	\$ 14,974.52	\$ 598.98
b1818	\$ 8,051,041.00	\$ 670,920.08				
			\$ -	\$ -	\$ -	\$ -
b1819	\$ 10,833,331.00	\$ 902,777.58				

			\$	-	\$	-	\$	-	\$	-
b1032.4	\$	930,913.00	\$	77,576.08						
			\$	-	\$	-	\$	-	\$	-
b1666	\$	2,699,841.00	\$	224,986.75						
			\$	-	\$	-	\$	-	\$	-
b1957	\$	1,213,386.00	\$	101,115.50				4.52%		0.18%
			\$	-	\$	-	\$	4,570.42	\$	182.01
b1962	\$	1,153,644.50	\$	96,137.04				1.58%	3.80%	6.24%
			\$	1,518.97	\$	3,653.21	\$	5,998.95	\$	240.34
b1962_dfax	\$	1,153,644.50	\$	96,137.04						
			\$	-	\$	-	\$	-	\$	-
b2019	\$	7,248,989.00	\$	604,082.42						
			\$	-	\$	-	\$	-	\$	-
b1032.1	\$	3,521,113.00	\$	293,426.08						
			\$	-	\$	-	\$	-	\$	-
b1948	\$	5,728,736.00	\$	477,394.67						
			\$	-	\$	-	\$	-	\$	-
b2022	\$	444,239.00	\$	37,019.92						
			\$	-	\$	-	\$	-	\$	-
b1660	\$	178,934.00	\$	14,911.17				1.58%	3.80%	6.24%
			\$	235.60	\$	566.62	\$	930.46	\$	37.28
b1660_dfax	\$	178,934.00	\$	14,911.17						
			\$	-	\$	-	\$	-	\$	-
b1660.1	\$	1,569,155.00	\$	130,762.92				1.58%	3.80%	6.24%
			\$	2,066.05	\$	4,968.99	\$	8,159.61	\$	326.91
b1660.1_dfax	\$	1,569,155.00	\$	130,762.92						
			\$	-	\$	-	\$	-	\$	-
b1663.2	\$	280,962.50	\$	23,413.54				1.58%	3.80%	6.24%
			\$	369.93	\$	889.71	\$	1,461.00	\$	58.53
b1663.2_dfax	\$	280,962.50	\$	23,413.54						
			\$	-	\$	-	\$	-	\$	-
b1875	\$	9,113,290.00	\$	759,440.83						
			\$	-	\$	-	\$	-	\$	-
b1797.1	\$	3,168,300.50	\$	264,025.04				1.58%	3.80%	6.24%
			\$	4,171.60	\$	10,032.95	\$	16,475.16	\$	660.06
b1797.1_dfax	\$	3,168,300.50	\$	264,025.04						
			\$	-	\$	-	\$	-	\$	-
b1659	\$	5,593,231.00	\$	466,102.58					0.92%	0.04%
			\$	-	\$	-	\$	4,288.14	\$	186.44
b1659.13	\$	2,685,486.50	\$	223,790.54				1.58%	3.80%	6.24%
			\$	3,535.89	\$	8,504.04	\$	13,964.53	\$	559.48
b1659.13_dfax	\$	2,685,486.50	\$	223,790.54						
			\$	-	\$	-	\$	-	\$	-
b1495	\$	4,466,460.00	\$	372,205.00				0.41%	0.90%	1.48%
			\$	1,526.04	\$	3,349.85	\$	5,508.63	\$	223.32
b1712.1	\$	26,402.00	\$	2,200.17						
			\$	-	\$	-	\$	-	\$	-
b1465.1	\$	3,534,198.00	\$	294,516.50				0.71%	1.58%	2.62%
			\$	2,091.07	\$	4,653.36	\$	7,716.33	\$	294.52
b2230	\$	688,010.50	\$	57,334.21				1.58%	3.80%	6.24%
			\$	905.88	\$	2,178.70	\$	3,577.65	\$	143.34
b2230_dfax	\$	688,010.50	\$	57,334.21						
			\$	-	\$	-	\$	-	\$	-
b2423	\$	1,067,362.00	\$	88,946.83				1.58%	3.80%	6.24%
			\$	1,405.36	\$	3,379.98	\$	5,550.28	\$	222.37
b2423_dfax	\$	1,067,362.00	\$	88,946.83						
			\$	-	\$	-	\$	-	\$	-
b2687.1_dfax	\$	3,868,871.00	\$	322,405.92						
			\$	-	\$	-	\$	-	\$	-
b2687.1	\$	3,868,871.00	\$	322,405.92				1.58%	3.80%	6.24%
			\$	5,094.01	\$	12,251.42	\$	20,118.13	\$	806.01
b2687.2_dfax	\$	510,658.50	\$	42,554.88						
			\$	-	\$	-	\$	-	\$	-
b2687.2	\$	510,658.50	\$	42,554.88				1.58%	3.80%	6.24%
			\$	672.37	\$	1,617.09	\$	2,655.42	\$	106.39
b1465.5	\$	479,382.00	\$	39,948.50				1.58%	3.80%	6.24%
			\$	631.19	\$	1,518.04	\$	2,492.79	\$	99.87
b1465.5_dfax	\$	479,382.00	\$	39,948.50						
			\$	-	\$	-	\$	-	\$	-
b2831.1	\$	74,514.00	\$	6,209.50						
			\$	-	\$	-	\$	-	\$	-
b2833	\$	2,978,589.00	\$	248,215.75						

			\$	-	\$	-	\$	-	\$	-
b2777	\$	5,073,739.00	\$	422,811.58						
			\$	-	\$	-	\$	-	\$	-
b2668	\$	357,988.00	\$	29,832.33						
			\$	-	\$	-	\$	-	\$	-
b2776	\$	1,138,757.00	\$	94,896.42						
			\$	-	\$	-	\$	-	\$	-
b3775.10_rel	\$	-	\$	-						
			\$	-	\$	-	\$	-	\$	-
b3775.10_mkt	\$	-	\$	-	0.87%	1.98%	3.93%	0.14%		
			\$	-	\$	-	\$	-	\$	-
b3775.6_rel	\$	-	\$	-						
			\$	-	\$	-	\$	-	\$	-
b3775.6_mkt	\$	-	\$	-	0.87%	1.98%	3.93%	0.14%		
			\$	-	\$	-	\$	-	\$	-
b3775.7_rel	\$	-	\$	-						
			\$	-	\$	-	\$	-	\$	-
b3775.7_mkt	\$	-	\$	-	0.87%	1.98%	3.93%	0.14%		
			\$	-	\$	-	\$	-	\$	-
b1034.4	\$	837,626.00	\$	69,802.17						
			\$	-	\$	-	\$	-	\$	-
b1034.5	\$	-	\$	-						
			\$	-	\$	-	\$	-	\$	-
b3800.121	\$	3,481.00	\$	290.08	1.58%	3.80%	6.24%	0.25%		
			\$	4.58	\$	11.02	\$	18.10	\$	0.73
b3800.121_dfax	\$	3,481.00	\$	290.08						
			\$	-	\$	-	\$	-	\$	-
TOTAL	\$	176,887,145.00	\$	14,740,595.44	\$	32,114.60	\$	86,948.76	\$	149,605.09
									\$	5,994.37

Required Transmission Enhancements owned by: Atlantic Electric's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0265	\$	420,857.00	\$	35,071.42		
			89.87%	9.48%		
			\$	31,518.69	\$	3,324.77
			\$	-	\$	-
b0276	\$	648,116.00	\$	54,009.67		
			91.28%		8.29%	0.23%
			\$	49,300.03	\$	4,477.40
			\$	-	\$	124.22
b0211	\$	1,100,826.00	\$	91,735.50		
			65.23%	25.87%	6.35%	
			\$	59,839.07	\$	23,731.97
			\$	5,825.20	\$	-
b0210.A	\$	1,093,549.50	\$	91,129.13		
			1.58%	3.80%	6.24%	0.25%
			\$	1,439.84	\$	3,462.91
			\$	5,686.46	\$	227.82
b0210.A_dfax	\$	1,093,549.50	\$	91,129.13		
			75.25%	24.75%		
			\$	68,574.67	\$	22,554.46
			\$	-	\$	-
b0210.B	\$	1,559,482.00	\$	129,956.83		
			65.23%	25.87%	6.35%	
			\$	84,770.84	\$	33,619.83
			\$	8,252.26	\$	-
b1398.5	\$	405,762.00	\$	33,813.50		
				12.82%	31.46%	1.25%
			\$	-	\$	4,334.89
			\$	10,637.73	\$	422.67
b1398.3.1	\$	1,260,794.00	\$	105,066.17		
				12.82%	31.46%	1.25%
			\$	-	\$	13,469.48
			\$	33,053.82	\$	1,313.33
b1600	\$	1,506,062.00	\$	125,505.17		
			88.83%	4.74%	5.78%	0.23%
			\$	111,486.24	\$	5,948.95
			\$	7,254.20	\$	288.66
b0210.1	\$	1,335,422.00	\$	111,285.17		
			65.23%	25.87%	6.35%	
			\$	72,591.32	\$	28,789.47
			\$	7,066.61	\$	-
b0212	\$	5,711.00	\$	475.92		
			65.23%	25.87%	6.35%	
			\$	310.44	\$	123.12
			\$	30.22	\$	-
TOTAL	\$	10,430,131.00	\$	869,177.61	\$	479,831.13
			\$	139,359.86	\$	82,283.89
			\$	2,376.70	\$	5,757,973.57
			\$	1,672,318.27	\$	987,406.73
			\$	28,520.43	\$	

Required Transmission Enhancements owned by: Delmarva's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0241.3	\$	1,379,327.00	\$	114,943.92		
			\$	-	\$	-
b0272.1	\$	10,746.00	\$	895.50		
			1.58%	3.80%	6.24%	0.25%
			\$	14.15	\$	34.03
			\$	55.88	\$	2.24
b0272.1_dfax	\$	10,746.00	\$	895.50		
			17.53%		3.01%	0.12%

			\$ 156.98	\$ -	\$ 26.95	\$ 1.07
b0751	\$ 249,572.00	\$ 20,797.67	1.58%	3.80%	6.24%	0.25%
			\$ 328.60	\$ 790.31	\$ 1,297.77	\$ 51.99
b0751_dfax	\$ 249,572.00	\$ 20,797.67				
			\$ -	\$ -	\$ -	\$ -
b0733	\$ 1,071,450.00	\$ 89,287.50				
			\$ -	\$ -	\$ -	\$ -
b1247	\$ 722,339.00	\$ 60,194.92				
			\$ -	\$ -	\$ -	\$ -
b2633.10	\$ 683,138.00	\$ 56,928.17	8.01%	13.85%	20.79%	0.62%
			\$ 4,559.95	\$ 7,884.55	\$ 11,835.37	\$ 352.95
TOTAL	\$ 4,376,890.00	\$ 364,740.85	\$ 5,059.68	\$ 8,708.89	\$ 13,215.97	\$ 408.26
			\$ 60,716.16	\$ 104,506.70	\$ 158,591.70	\$ 4,899.15

Required Transmission Enhancements owned by: PEPCO's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0367.1-2	\$ 2,002,373.00	\$ 166,864.42	1.78%	2.67%	3.81%	
			\$ 2,970.19	\$ 4,455.28	\$ 6,357.53	\$ -
b0512.7	\$ 94,399.00	\$ 7,866.58	1.58%	3.80%	6.24%	0.25%
			\$ 124.29	\$ 298.93	\$ 490.87	\$ 19.67
b0512.7_dfax	\$ 94,399.00	\$ 7,866.58	3.94%	9.43%	14.71%	0.54%
			\$ 309.94	\$ 741.82	\$ 1,157.17	\$ 42.48
b0512.8	\$ 94,399.00	\$ 7,866.58	1.58%	3.80%	6.24%	0.25%
			\$ 124.29	\$ 298.93	\$ 490.87	\$ 19.67
b0512.8_dfax	\$ 94,399.00	\$ 7,866.58	3.94%	9.43%	14.71%	0.54%
			\$ 309.94	\$ 741.82	\$ 1,157.17	\$ 42.48
b0512.9	\$ 94,399.00	\$ 7,866.58	1.58%	3.80%	6.24%	0.25%
			\$ 124.29	\$ 298.93	\$ 490.87	\$ 19.67
b0512.9_dfax	\$ 94,399.00	\$ 7,866.58	3.94%	9.43%	14.71%	0.54%
			\$ 309.94	\$ 741.82	\$ 1,157.17	\$ 42.48
b0512.12	\$ 95,556.50	\$ 7,963.04	1.58%	3.80%	6.24%	0.25%
			\$ 125.82	\$ 302.60	\$ 496.89	\$ 19.91
b0512.12_dfax	\$ 95,556.50	\$ 7,963.04	3.94%	9.43%	14.71%	0.54%
			\$ 313.74	\$ 750.91	\$ 1,171.36	\$ 43.00
b0478	\$ 1,638,855.00	\$ 136,571.25				
			\$ -	\$ -	\$ -	\$ -
b0499	\$ 3,049,937.00	\$ 254,161.42				
			\$ -	\$ -	\$ -	\$ -
b0526	\$ 5,699,523.00	\$ 474,960.25	0.77%	1.39%	2.10%	0.08%
			\$ 3,657.19	\$ 6,601.95	\$ 9,974.17	\$ 379.97
b0701.1	\$ 508,545.00	\$ 42,378.75				
			\$ -	\$ -	\$ -	\$ -
b0496	\$ 2,035,287.00	\$ 169,607.25				
			\$ -	\$ -	\$ -	\$ -
b0288	\$ 3,093,357.00	\$ 257,779.75				
			\$ -	\$ -	\$ -	\$ -
b1125	\$ 5,460,811.00	\$ 455,067.58				
			\$ -	\$ -	\$ -	\$ -
b2008	\$ 920,160.00	\$ 76,680.00				
			\$ -	\$ -	\$ -	\$ -
b0467.1	\$ 844,383.00	\$ 70,365.25	1.75%	0.71%		
			\$ 1,231.39	\$ 499.59	\$ -	\$ -
b1126	\$ 4,065,263.00	\$ 338,771.92				
			\$ -	\$ -	\$ -	\$ -
b1596	\$ 990,931.00	\$ 82,577.58	0.80%			
			\$ 660.62	\$ -	\$ -	\$ -
TOTAL	\$ 31,066,932.00	\$ 2,588,910.98	\$ 10,261.66	\$ 15,732.58	\$ 22,944.10	\$ 629.31
			\$ 123,139.90	\$ 188,790.92	\$ 275,329.22	\$ 7,551.77

Required Transmission Enhancements owned by: Duquesne Light Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0501-b0503	\$ 23,980,179.00	\$ 1,998,348.25				
			\$ -	\$ -	\$ -	\$ -
b1022.2	\$ 440,792.00	\$ 36,732.67				
			\$ -	\$ -	\$ -	\$ -
b3015.2	\$ -	\$ -				

			\$	-	\$	-	\$	-	\$	-
b3012.2	\$	-	\$	-						
			\$	-	\$	-	\$	-	\$	-
b1969	\$	1,547,076.00	\$	128,923.00						
			\$	-	\$	-	\$	-	\$	-
b2689.1-2	\$	1,064,019.00	\$	88,668.25						
				0.99%				3.45%		
			\$	877.82	\$	-	\$	3,059.05	\$	-
TOTAL	\$	27,032,066.00	\$	2,252,672.17	\$	877.82	\$	-	\$	3,059.05
					\$	10,533.79	\$	-	\$	36,708.66

Required Transmission Enhancements owned by: Commonwealth Edison Company's Network Customers

PJM Upgrade ID		Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
				AE	JCPL	PSEG	Rockland
b2141	\$	28,757,069.00	\$	2,396,422.42			
b2728	\$	1,354,838.00	\$	112,903.17			
b2692.1-b2692.2	\$	1,387,726.00	\$	115,643.83	0.18%	0.52%	1.17%
				\$	208.16	\$	601.35
				\$	208.16	\$	601.35
				\$	2,497.91	\$	7,216.17
				\$	208.16	\$	601.35
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Required Transmission Enhancements owned by: Jersey Central Power & Light (Transmission)

PJM Upgrade ID		Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges								
				AE	JCPL	PSEG	Rockland					
b0174	\$	1,417,447.30	\$	118,120.61								
				35.40%		54.37%	2.94%					
				\$	-	\$	41,814.70	\$	64,222.18	\$	3,472.75	
b0268	\$	698,796.93	\$	58,233.08								
				61.77%		32.73%	1.45%					
				\$	-	\$	35,970.57	\$	19,059.69	\$	844.38	
b0726	\$	883,088.05	\$	73,590.67								
				2.45%		97.55%						
				\$	1,802.97	\$	71,787.70	\$	-	\$	-	
b2015	\$	21,128,269.80	\$	1,760,689.15								
				35.83%		35.87%	1.43%					
				\$	-	\$	630,854.92	\$	631,559.20	\$	25,177.85	
TOTAL	\$	24,127,602.08	\$	2,010,633.51	\$	1,802.97	\$	780,427.89	\$	714,841.06	\$	29,494.98

Required Transmission Enhancements owned by: Mid-Atlantic Interstate Transmission, LLC

PJM Upgrade ID		Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges							
				AE		JCPL		PSEG		Rockland	
b0215		\$ 2,205,097.00	\$ 183,758.08	6.71%		16.85%		22.67%		0.34%	
				\$ 12,330.17	\$ 30,963.24	\$ 41,657.96	\$ 624.78				
b0549		\$ 292,180.54	\$ 24,348.38	1.58%		3.80%		6.24%		0.25%	
				\$ 384.70	\$ 925.24	\$ 1,519.34	\$ 60.87				
b0549_dfax		\$ 292,180.54	\$ 24,348.38	4.74%		15.80%		22.52%		0.88%	
				\$ 1,154.11	\$ 3,847.04	\$ 5,483.26	\$ 214.27				
b0551		\$ 238,086.32	\$ 19,840.53	8.58%		18.16%		26.13%		0.97%	
				\$ 1,702.32	\$ 3,603.04	\$ 5,184.33	\$ 192.45				
b0552		\$ 191,104.14	\$ 15,925.35	8.58%		18.16%		26.13%		0.97%	
				\$ 1,366.40	\$ 2,892.04	\$ 4,161.29	\$ 154.48				
b0553		\$ 168,814.03	\$ 14,067.84	8.58%		18.16%		26.13%		0.97%	
				\$ 1,207.02	\$ 2,554.72	\$ 3,675.93	\$ 136.46				
b0557		\$ 397,240.67	\$ 33,103.39	8.58%		18.16%		26.13%		0.97%	
				\$ 2,840.27	\$ 6,011.58	\$ 8,649.92	\$ 321.10				
b1993		\$ 2,025,164.09	\$ 168,763.67			5.14%		12.10%		0.48%	
				\$ -	\$ 8,674.45	\$ 20,420.40	\$ 810.07				
b1994		\$ 11,969,633.41	\$ 997,469.45			8.64%		13.55%		0.54%	
				\$ -	\$ 86,181.36	\$ 135,157.11	\$ 5,386.34				
b2006.1.1		\$ 319,214.39	\$ 26,601.20	1.58%		3.80%		6.24%		0.25%	
				\$ 420.30	\$ 1,010.85	\$ 1,659.91	\$ 66.50				
b2006.1.1_dfax		\$ (144,816.12)	\$ (12,068.01)								
				\$ -	\$ -	\$ -	\$ -				
b2452		\$ 1,398,386.32	\$ 116,532.19								
				\$ -	\$ -	\$ -	\$ -				
b2452.1		\$ 327,091.39	\$ 27,257.62								
				\$ -	\$ -	\$ -	\$ -				
b2743.2		\$ (166,595.91)	\$ (13,882.99)								

			\$	-	\$	-	\$	-	\$	-
b2743.3	\$	(57,113.95)	\$	(4,759.50)						
			\$	-	\$	-	\$	-	\$	-
b2743.4	\$	4,213.79	\$	351.15						
			\$	-	\$	-	\$	-	\$	-
b0132.3	\$	26,432.69	\$	2,202.72						
					100.00%					
			\$	-	\$	2,202.72	\$	-	\$	-
b1364	\$	21,693.18	\$	1,807.76						
					100.00%					
			\$	-	\$	1,807.76	\$	-	\$	-
b1362	\$	11,855.90	\$	987.99						
					100.00%					
			\$	-	\$	987.99	\$	-	\$	-
b1816.4	\$	11,315.75	\$	942.98						
			\$	-	\$	-	\$	-	\$	-
b2688.1	\$	2,519,692.16	\$	209,974.35						0.12%
			\$	-	\$	-	\$	-	\$	251.97
b0284.3	\$	2,485.68	\$	207.14						
					1.58%	3.80%		6.24%		0.25%
			\$	3.27	\$	7.87	\$	12.93	\$	0.52
b0284.3_dfax	\$	2,485.68	\$	207.14						
			\$	-	\$	-	\$	-	\$	-
b0369	\$	121,798.52	\$	10,149.88						
					1.58%	3.80%		6.24%		0.25%
			\$	160.37	\$	385.70	\$	633.35	\$	25.37
b0369_dfax	\$	121,798.52	\$	10,149.88						
			\$	-	\$	-	\$	-	\$	-
b2552.1	\$	18,443,736.05	\$	1,536,978.00						
			\$	-	\$	-	\$	-	\$	-
b3311	\$	-	\$	-						
			\$	-	\$	-	\$	-	\$	-
b2006.2.1	\$	(10,113,901.41)	\$	(842,825.12)						
			\$	-	\$	-	\$	-	\$	-
b3145	\$	1,175,677.11	\$	97,973.09						
			\$	-	\$	-	\$	-	\$	-
b2752.4	\$	(4,189.09)	\$	(349.09)						
			\$	-	\$	-	\$	-	\$	-
TOTAL	\$	31,800,761.40	\$	2,650,063.45	\$	21,568.93	\$	152,055.59	\$	228,215.73
									\$	8,245.17

Required Transmission Enhancements owned by: PECO Energy Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0269	\$	2,181,902.50	\$	181,825.21		
			1.58%	3.80%	6.24%	0.25%
			\$	2,872.84	\$	6,909.36
			\$	11,345.89	\$	454.56
b0269_dfax	\$	2,181,902.50	\$	181,825.21		
			9.22%			
			\$	16,764.28	\$	-
			\$	-	\$	-
b0269.10	\$	2,010,557.00	\$	167,546.42		
			8.25%			
			\$	13,822.58	\$	-
			\$	-	\$	-
b1591	\$	619,069.00	\$	51,589.08		
			\$	-	\$	-
b0269.6	\$	201,094.50	\$	16,757.88		
			1.58%	3.80%	6.24%	0.25%
			\$	264.77	\$	636.80
			\$	1,045.69	\$	41.89
b0269.6_dfax	\$	201,094.50	\$	16,757.88		
			9.22%			
			\$	1,545.08	\$	-
			\$	-	\$	-
b0171.1	\$	271,556.50	\$	22,629.71		
			1.58%	3.80%	6.24%	0.25%
			\$	357.55	\$	859.93
			\$	1,412.09	\$	56.57
b0171.1_dfax	\$	271,556.50	\$	22,629.71		
			9.33%	17.79%	0.01%	0.00%
			\$	2,111.35	\$	4,025.83
			\$	2.26	\$	-
b1590.1-b1590.2	\$	1,763,488.00	\$	146,957.33		
			\$	-	\$	-
			\$	-	\$	-
b1900	\$	3,879,774.00	\$	323,314.50		
			6.02%	20.83%	0.83%	
			\$	19,463.53	\$	67,346.41
			\$	2,683.51	\$	-
b0727	\$	2,354,066.00	\$	196,172.17		
			1.25%			
			\$	2,452.15	\$	-
			\$	-	\$	-
b2140	\$	2,218,052.00	\$	184,837.67		
			\$	-	\$	-
			\$	-	\$	-
b1182	\$	2,249,912.00	\$	187,492.67		
			5.08%	14.20%	0.56%	
			\$	9,524.63	\$	26,623.96
			\$	1,049.96	\$	-
b1717	\$	1,476,440.00	\$	123,036.67		
			\$	-	\$	-
			\$	-	\$	-
b1178	\$	1,053,621.00	\$	87,801.75		
			4.14%	12.10%	0.48%	
			\$	3,634.99	\$	10,624.01
			\$	421.45	\$	-
b0790	\$	223,213.00	\$	18,601.08		
			17.30%	33.68%	1.31%	

			\$	-	\$	3,217.99	\$	6,264.84	\$	243.67
b0506	\$	270,677.00	\$	22,556.42	8.58%					
			\$	1,935.34	\$	-	\$	-	\$	-
b0505	\$	303,700.00	\$	25,308.33	8.58%					
			\$	2,171.45	\$	-	\$	-	\$	-
b0789	\$	305,756.00	\$	25,479.67	0.72%	17.36%		33.52%		1.31%
			\$	183.45	\$	4,423.27	\$	8,540.79	\$	333.78
b0206	\$	423,081.00	\$	35,256.75	14.20%			3.47%		
			\$	5,006.46	\$	-	\$	1,223.41	\$	-
b0207	\$	568,798.00	\$	47,399.83	14.20%			3.47%		
			\$	6,730.78	\$	-	\$	1,644.77	\$	-
b0209	\$	321,844.00	\$	26,820.33	65.23%	25.87%		6.35%		
			\$	17,494.90	\$	6,938.42	\$	1,703.09	\$	-
b0264	\$	259,388.00	\$	21,615.67	89.87%	9.48%				
			\$	19,426.00	\$	2,049.17	\$	-	\$	-
b0357	\$	250,265.00	\$	20,855.42		37.17%		54.14%		2.32%
			\$	-	\$	7,751.96	\$	11,291.12	\$	483.85
b1398.8	\$	196,121.00	\$	16,343.42		12.82%		31.46%		1.25%
			\$	-	\$	2,095.23	\$	5,141.64	\$	204.29
b0287	\$	333,092.50	\$	27,757.71	1.58%	3.80%		6.24%		0.25%
			\$	438.57	\$	1,054.79	\$	1,732.08	\$	69.39
b0287_dfax	\$	333,092.50	\$	27,757.71	9.33%	17.79%		0.01%		0.00%
			\$	2,589.79	\$	4,938.10	\$	2.78	\$	-
b0208	\$	502,764.00	\$	41,897.00	14.20%			3.47%		
			\$	5,949.37	\$	-	\$	1,453.83	\$	-
b2694	\$	1,687,622.00	\$	140,635.17	3.97%	6.84%		14.13%		0.44%
			\$	5,583.22	\$	9,619.45	\$	19,871.75	\$	618.79
b2766.2	\$	63,015.50	\$	5,251.29	1.58%	3.80%		6.24%		0.25%
			\$	82.97	\$	199.55	\$	327.68	\$	13.13
b2766.2_dfax	\$	63,015.50	\$	5,251.29	0.00%					
			\$	-	\$	-	\$	-	\$	-
TOTAL	\$	29,039,531.00	\$	2,419,960.95	\$	107,782.92	\$	87,342.98	\$	6,674.86
					\$	1,293,395.05	\$	1,048,115.73	\$	2,131,177.24
									\$	80,098.36

Required Transmission Enhancements owned by: American Transmission Systems, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1587	\$	1,761,178.01	\$	146,764.83		
			\$	-	\$	-
b1920	\$	2,784,510.41	\$	232,042.53		
			\$	-	\$	-
b1977	\$	5,476,218.57	\$	456,351.55		
			\$	-	\$	-
b1959	\$	13,470,147.29	\$	1,122,512.27		
			\$	-	\$	-
b2972	\$	591,058.95	\$	49,254.91		
			\$	-	\$	-
b2124.4	\$	3,178,595.29	\$	264,882.94		
			\$	-	\$	-
b2124.1	\$	992,264.15	\$	82,688.68		
			\$	-	\$	-
b2124.2	\$	2,213,227.45	\$	184,435.62		
			\$	-	\$	-
b2435	\$	18,744,017.24	\$	1,562,001.44		
			\$	-	\$	-
TOTAL	\$	49,211,217.36	\$	4,100,934.77	\$	-
			\$	-	\$	-

Required Transmission Enhancements owned by: Transource West Virginia, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2609.4	\$	9,346,941.35	\$	778,911.78		
			\$	-	\$	-
TOTAL	\$	9,346,941.35	\$	778,911.78	\$	-
			\$	-	\$	-

Required Transmission Enhancements owned by: Transource Maryland, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 1,972,893.32	\$ 164,407.78				
b2752.5			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 1,972,893.32	\$ 164,407.78	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Transource Pennsylvania, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 12,339,041.84	\$ 1,028,253.49				
b2743.1. b2752.5 b2752.1			\$ -	\$ -	\$ -	\$ -
b3737.47	\$ 364,041.43	\$ 30,336.79	1.58%	3.80%	6.24%	0.25%
			\$ 479.32	\$ 1,152.80	\$ 1,893.02	\$ 75.84
b3737.47_dfax	\$ 364,041.43	\$ 30,336.79				
			\$ -	\$ -	\$ -	\$ -
b3737.47_pub	\$ 1,995,758.76	\$ 166,313.23	13.29%	32.03%	52.59%	2.09%
			\$ 22,103.03	\$ 53,270.13	\$ 87,464.13	\$ 3,475.95
TOTAL	\$ 15,062,883.47	\$ 1,255,240.30	\$ 22,582.35	\$ 54,422.93	\$ 89,357.14	\$ 3,551.79

Required Transmission Enhancements owned by: Silver Run Electric, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2633.1-b2633.2	\$ 22,578,434.41	\$ 1,881,536.20	8.01%	13.85%	20.79%	0.62%
			\$ 150,711.05	\$ 260,592.76	\$ 391,171.38	\$ 11,665.52
TOTAL	\$ 22,578,434.41	\$ 1,881,536.20	\$ 150,711.05	\$ 260,592.76	\$ 391,171.38	\$ 11,665.52

Required Transmission Enhancements owned by: Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Apr - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2971	\$ 799,509.00	\$ 66,625.75	0.97%	2.16%	5.08%	0.15%
			\$ 646.27	\$ 1,439.12	\$ 3,384.59	\$ 99.94
b2973	\$ 758,112.00	\$ 63,176.00	0.93%	1.92%	4.48%	0.12%
			\$ 587.54	\$ 1,212.98	\$ 2,830.28	\$ 75.81
b2974	\$ 6,163.00	\$ 513.58	0.01%		0.03%	
			\$ 0.05	\$ -	\$ 0.15	\$ -
b2975	\$ 889,793.00	\$ 74,149.42	0.28%	0.57%	1.41%	0.04%
			\$ 207.62	\$ 422.65	\$ 1,045.51	\$ 29.66
b3142	\$ 3,977,618.00	\$ 331,468.17				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 6,431,195.00	\$ 535,932.92	\$ 1,441.48	\$ 3,074.75	\$ 7,260.53	\$ 205.41

Required Transmission Enhancements owned by: Transmission Owners in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b3053	\$ 673,826.02	\$ 56,152.17			0.20%	
			\$ -	\$ -	\$ 112.30	\$ -
TOTAL	\$ 673,826.02	\$ 56,152.17	\$ -	\$ -	\$ 112.30	\$ -
			\$ -	\$ -	\$ 1,347.65	\$ -

Required Transmission Enhancements owned by: The Dayton Power & Light Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland

b1570	\$	2,706,239.00	\$	225,519.92	\$	-	\$	-	\$	-	\$	-
TOTAL	\$	2,706,239.00	\$	225,519.92	\$	-	\$	-	\$	-	\$	-

Required Transmission Enhancements owned by: South FirstEnergy Operating Companies

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0577	\$ -	\$ -	1.58%	3.80%	6.24%	0.25%
			\$ -	\$ -	\$ -	\$ -
b0577_dfax	\$ -	\$ -				
			\$ -	\$ -	\$ -	\$ -
b2609.5	\$ 380,334.69	\$ 31,694.56				
			\$ -	\$ -	\$ -	\$ -
b0238	\$ 497,094.98	\$ 41,424.58				
			\$ -	\$ -	\$ -	\$ -
b0373	\$ 359,947.81	\$ 29,995.65	1.82%	4.53%		
			\$ 545.92	\$ 1,358.80	\$ -	\$ -
b1507.2	\$ 10,164.08	\$ 847.01	1.58%	3.80%	6.24%	0.25%
			\$ 13.38	\$ 32.19	\$ 52.85	\$ 2.12
b1507.2_dfax	\$ 10,164.08	\$ 847.01				
			\$ -	\$ -	\$ -	\$ -
b1507.3	\$ 1,302,518.58	\$ 108,543.21	1.58%	3.80%	6.24%	0.25%
			\$ 1,714.98	\$ 4,124.64	\$ 6,773.10	\$ 271.36
b1507.3_dfax	\$ 1,302,518.58	\$ 108,543.21				
			\$ -	\$ -	\$ -	\$ -
b2688.3	\$ 86,221.01	\$ 7,185.08				
			\$ -	\$ -	\$ -	\$ -
b0347.17-32	\$ 167,533.11	\$ 13,961.09	1.58%	3.80%	6.24%	0.25%
			\$ 220.59	\$ 530.52	\$ 871.17	\$ 34.90
b0347.17-32_dfax	\$ 167,533.11	\$ 13,961.09				
			\$ -	\$ -	\$ -	\$ -
b1835	\$ 1,972.30	\$ 164.36				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 4,286,002.35	\$ 357,166.85	\$ 2,494.87	\$ 6,046.15	\$ 7,697.12	\$ 308.38

Required Transmission Enhancements owned by: Keystone Appalachian Transmission Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1022.11	\$ 69,792.75	\$ 5,816.06				
			\$ -	\$ -	\$ -	\$ -
b1022.5	\$ 87,742.23	\$ 7,311.85				
			\$ -	\$ -	\$ -	\$ -
b3006	\$ 17,589,173.09	\$ 1,465,764.42				
			\$ -	\$ -	\$ -	\$ -
b3011.2	\$ 136,904.00	\$ 11,408.67				
			\$ -	\$ -	\$ -	\$ -
b3011.5	\$ 180,421.52	\$ 15,035.13				
			\$ -	\$ -	\$ -	\$ -
b2965	\$ 444,958.99	\$ 37,079.92				
			\$ -	\$ -	\$ -	\$ -
b3214	\$ 4,144,213.62	\$ 345,351.14				
			\$ -	\$ -	\$ -	\$ -
b3717.1	\$ 561,415.58	\$ 46,784.63				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 23,214,621.77	\$ 1,934,551.82	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: NextEra Energy Transmission MidAtlantic, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
s2509/s2631	\$ 28,676,042.00	\$ 2,389,670.17				
			\$ -	\$ -	\$ -	\$ -
b3775.2_rel	\$ 1,471,282.79	\$ 122,606.90				

				\$	-	\$	-	\$	-	\$	-
b3775.2_mkt	\$	1,642,543.22	\$	136,878.60	0.87%	1.98%	3.93%	0.14%			
				\$	1,190.84	\$	2,710.20	\$	5,379.33	\$	191.63
b3800.102	\$	1,993,173.50	\$	166,097.79	1.58%	3.80%	6.24%	0.25%			
				\$	2,624.35	\$	6,311.72	\$	10,364.50	\$	415.24
b3800.102_dfax	\$	1,993,173.50	\$	166,097.79							
				\$	-	\$	-	\$	-	\$	-
b3800.106	\$	60,882.00	\$	5,073.50	1.58%	3.80%	6.24%	0.25%			
				\$	80.16	\$	192.79	\$	316.59	\$	12.68
b3800.106_dfax	\$	60,882.00	\$	5,073.50							
				\$	-	\$	-	\$	-	\$	-
TOTAL		\$	35,897,979.00	\$	2,991,498.25	\$	3,895.35	\$	9,214.71	\$	16,060.42
						\$	46,744.20	\$	110,576.46	\$	192,725.01
								\$	7,434.70		

numbers in black	No change for project from previous posting
numbers in red	Value changed for project from previous posting
highlighted rows	New project