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July 6, 2023

Andrew S. Johnston
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202-6808

Re: Retail Transmission Rates

Dear Mr. Johnston:

Enclosed for filing in the above referenced matter please find the tariff pages of Delmarva Power and Light Company (“Delmarva Power” or “Company”) revised to reflect the current Federal Energy Regulatory Commission (“FERC”) approved transmission rates, which went into effect on June 1, 2023. Attachment A provides proposed tariff pages containing the revised transmission rates. Also included in Attachment A are tariff pages showing the additions and deletions to the current tariff pages.

The current FERC-approved charges include the following items:

1. Delmarva Power’s FERC-approved formula rate as delineated in Attachment H-3 of the PJM Open Access Transmission Tariff (“OATT”).
2. Transmission Enhancement Charge (“TEC”) pursuant to Schedule 12 of the PJM OATT.

1. Formula Rate

On May 12, 2023 the Company posted on the PJM website and filed informational copies to the FERC of the annual update of its formula transmission rate. The updated Network Integrated Transmission Service (“NITs”) rate is based on the data in the 2022 FERC Form 1 for Delmarva Power. The filed wholesale transmission rate for the Delmarva Power Zone effective June 1, 2023 is \$53,903 per megawatt-year for Network Integrated Transmission Service, which is currently reflected in Attachment H-3 of the PJM Open Access Transmission Tariff.

A copy of the formula rate filing can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula->

[rates.aspx](#). The formula rate also incorporates a number of transmission enhancement projects that are included in Schedule 12 of the PJM OATT.

As a result of the purchase of certain Delmarva Power transmission facilities by Old Dominion Electric Cooperative (“ODEC”) effective January 2, 2008, the total rate for network transmission service in the Delmarva Power Zone is the sum of the Delmarva Power formula rate as well as the formula rate for ODEC. The filed wholesale transmission rate for ODEC effective June 1, 2023 is \$1,263 per megawatt-year. A copy of the ODEC formula rate update can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

2. Transmission Enhancement Charges

Schedule 12 of the PJM OATT delineates charges referred to as TECs, implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for the related Required Transmission Enhancement projects. The TECs are delineated in the formula rate update filings made by the responsible transmission owner. As of June 1, 2023, formula rate updates incorporating Transmission Enhancement projects in Schedule 12 of the PJM Tariff have been filed by the following transmission owners:

<u>Transmission Owner</u>	<u>FERC Docket No.</u>
Trans-Allegheny Interstate Line Company ("TrAILCo")	ER17-406
Potomac-Appalachian Transmission Highline, L.L.C. ("PATH")	ER09-1256
Dominion Virginia Power ("VEPCo")	ER09-545
Public Service Electric and Gas Company ("PSE&G")	ER09-1257
PP&L Utilities	ER09-1148
American Electric Power Service Corporation ("AEP") East	ER08-1329
Atlantic City Electric Company ("ACE")	ER09-1156
Delmarva Power & Light (DPL")	ER09-1158
Potomac Electric Power Company ("PEPCO")	ER09-1159
Baltimore Gas and Electric Company	ER09-1100
Mid-Atlantic Interstate Transmission, LLC	ER21-2072
PECO Energy Company	ER17-1519
Silver Run Electric, Inc.	ER16-453
Northern Indiana Public Service Company (NIPSCO)	ER13-2376
South FirstEnergy Operating Company	ER21-253
Commonwealth Edison Company's Network Customers	ER09-1145
Duquesne Light Company	ER09-1167

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Copies of all formula rate updates can be found on the PJM website at
<https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

The attached revised tariff sheets and supporting exhibits listed below incorporate changes to the PJM OATT reflecting a FERC Order issued on May 31, 2018 in Docket No. EL05-121-009 (“7th Circuit Settlement Order”). The 7th Circuit Settlement Order approved the contested settlement submitted to FERC on June 15, 2016 and ordered PJM to file a compliance filing. Although the time period effected by the settlement begins January 1, 2016, PJM implemented these changes in the OATT effective July 1, 2018 on a going forward basis. As a result, the TECs in Schedule 12 have been adjusted to reflect revised cost allocations. Workpapers showing the detailed calculations based on PJM source data are provided as Attachment G.

Attachment B provides the proposed adjustment to the overall retail transmission rate to incorporate the TECs for projects outside of the Delmarva Power Zone in PJM. Additionally, as indicated previously, several TEC-related projects have been approved within the Delmarva Power Zone. The revenue requirements associated with these projects are delineated in Attachment 7 to the Company’s formula rate filing. Attachment C to this filing provides the treatment for incorporating the cost responsibilities and revenue credits for these projects in the development of the Delmarva Power retail transmission rates.

A summary of the formula rate and TEC charges is provided as Attachment D.

Workpapers showing the details of the rate design calculations are provided as Attachment E. Attachment F shows the details of the rate changes from the current to the proposed rates, and the Revenue Conversion Factor detail.

In consideration of the foregoing, Delmarva Power requests that the Commission approve the revised transmission rates, effective September 1, 2023.

Please contact me if you have any further questions.

Sincerely,

/s/ Matthew K. Segers

Matthew K. Segers

Enclosure cc: All Parties of Record

Attachment A

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

RESIDENTIAL “R”

Delivery Services Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Opt-Out Fee*

One-time, Up-front Fee	\$ 75.00 (payable in three monthly installments)
Monthly Fee	\$ 17.00 per month

- Administrative Credit
- Universal Service Program Rate
- Franchise Tax
- Environmental Surcharge
- Bill Stabilization Adjustment
- Empower Md. Charge
- RGGI Rate Credit Rider
- Demand Resource Surcharge
- Grid Resiliency Charge
- Multi-Year Plan Adjustment Rider

- Refer to the “AC” Rider
- Refer to the “USP” Rider
 - \$0.000620/kWh
 - \$0.000139/kWh
- Refer to the “BSA” Rider
- Refer to the “E-MD” Rider
- Refer to the “RRC” Rider
- Refer to the “DRS” Rider
- Refer to the “GRC” Rider
- to the “MYP Adjustment” Rider

Standard Offer Service Phase In Credit / Deferred Cost Adjustment

Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.015925/kWh

Standard Offer Service for Residential Customers:	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge	\$0.083480/kWh	\$0.096015/kWh
Administrative Charge	\$0.003761/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge	\$0.087241/kWh	\$0.099776/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed July 6, 2023

Proposed Effective Usage on and after September 1, 2023

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.116557/kWh	\$0.116225/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.058279/kWh	\$0.059045/kWh	\$0.059735/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.105344/kWh	\$0.110488/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.056223/kWh	\$0.057991/kWh	\$0.059735/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.015925/kWh

Standard Offer Service for Residential Customers:	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Rate	\$0.083480/kWh	\$0.096015/kWh
Off-Peak Rate	\$0.083480/kWh	\$0.096015/kWh
Administrative Charge	\$0.003761/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge		
On-Peak Rate	\$0.087241/kWh	\$0.099776/kWh
Off-Peak Rate	\$0.087241/kWh	\$0.099776/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed July 6, 2023

Effective Usage on and after September 1, 2023
Proposed

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****RESIDENTIAL TIME OF USE PILOT PROGRAM "R-TOU-P"****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.235492/kWh	\$0.231988/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.029166/kWh	\$0.029549/kWh	\$0.029895/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.202045/kWh	\$0.214882/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.028137/kWh	\$0.029022/kWh	\$0.029895/kWh

All Billing Months
January through December

Administrative Credit	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider
RGGI Rate Credit Rider	Refer to the "RRC" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment Rider	Refer to the "MYP Adjustment" Rider
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA
Deferred Cost Adjustment	

Supply Service Charges with Transmission and Ancillary Services:

Supply Capacity, Energy Transmission and Ancillary Rates:	SUMMER 06/01/23 – 08/31/23	SUMMER 09/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge			
On-Peak Rate	\$0.218752/kWh	\$0.228674/kWh	\$0.182636/kWh
Off-Peak Rate	\$0.067763/kWh	\$0.067763/kWh	\$0.091407/kWh
Administrative Charge	\$0.003761/kWh	\$0.003761/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge			
On-Peak Rate	\$0.222513/kWh	\$0.232435/kWh	\$0.186397/kWh
Off-Peak Rate	\$0.071524/kWh	\$0.071524/kWh	\$0.095168/kWh

Procurement Cost Adjustment

Refer to the "SOS" Rider

Refer to the "SOS" Rider

Refer to the "SOS" Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION
RESIDENTIAL WITH PLUG-IN
VEHICLE CHARGING “R-PIV”
Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.015925/kWh

**Standard Offer Service for Residential
With Plug-In Vehicle Charging Customers:**

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge		
On Peak	\$0.153531/kWh	\$0.223737/kWh
Off Peak	\$0.057203/kWh	\$0.062902/kWh
Administrative Charge	\$0.003761/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.157292/kWh	\$0.227498/kWh
Off Peak	\$0.060964/kWh	\$0.066663/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider
*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “R-PIV.” Supply Service Charges for Service Classification “R-PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES
SERVICE CLASSIFICATION
PLUG-IN VEHICLE CHARGING “PIV”
Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$ - /Month	\$ - /Month	\$ - /Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.015925/kWh

**Standard Offer Service for Residential
With Plug-In Vehicle Charging Customers:**

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge		
On Peak	\$0.146042/kWh	\$0.163215/kWh
Off Peak	\$0.061398/kWh	\$0.077895/kWh
Administrative Charge	\$0.003761/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.149803/kWh	\$0.166976/kWh
Off Peak	\$0.065159/kWh	\$0.081656/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “PIV.” Supply Service Charges for Service Classification “PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****TELECOMMUNICATIONS NETWORK SERVICE "TN"****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$12.22/Month	\$12.22/Month	\$12.22/Month
Kilowatt Hour Charge (Summer)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh
Kilowatt Hour Charge (Winter)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh

All Billing Monthly
January through December

Administrative Credit for Type I or Type II	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Empower Md. Charge	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment	Refer to the "MYP Adjustment" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:

Energy Rate kWh	\$0.010257/kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:

Energy Rate

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge	\$0.082003/kWh	\$0.095819/kWh
Administrative Charge	\$0.004543/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.086546/kWh	\$0.100362/kWh

Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider
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*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****SEPARATELY METERED SPACE HEATING SECONDARY SERVICES “SGS-S and “LGS-S”****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Minimum Charge	\$6.99/Month	\$7.12/Month	\$7.26/Month
Kilowatt Hour Charge (Summer)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh
Kilowatt Hour Charge (Winter)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh

All Billing Months
January through December

Opt-Out Fee*	\$75.00 (Payable in three monthly installments)
One-time, Up-front Fee	\$17.00 per month
Monthly Fee	
Administrative Credit for Type I Franchise Tax	Refer to the “AC” Rider \$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.015004/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge	\$0.082684/kWh	\$0.096998/kWh
Administrative Charge	\$0.004543/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.087227/kWh	\$0.101541/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

SEPARATELY METERED WATER HEATING SECONDARY SERVICES “SGS-S and “LGS-S”

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Minimum Charge	\$8.91/Month	\$9.07/Month	\$9.24/Month
Kilowatt Hour Charge (Summer)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh
Kilowatt Hour Charge (Winter)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh

All Billing Months
January through December

Administrative Credit for Type I	Refer to the "SOS" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment Rider	Refer to the "MYP Adjustment" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.016486/kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge	\$0.080709/kWh	\$0.094748/kWh
Administrative Charge	\$0.004543/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.085252/kWh	\$0.099291/kWh

Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider
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*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

*Opt-Out Fees – (Only applicable to SGS-S) Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer's bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer's community.

A Customer who is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer's bill.

Filed July 6, 2023

Effective Usage on and after September 1, 2023
Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR RECREATIONAL LIGHTING SERVICE SECONDARY “ORL”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$61.85/Month	\$62.88/Month	\$63.91/Month
Kilowatt Hour Charge (Summer)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh
Kilowatt Hour Charge (Winter)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh

All Billing Months
January through December

Administrative Credit for Type I	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.006221/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge	\$0.079864/kWh	\$0.094059/kWh
Administrative Charge	\$0.004543/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.084407/kWh	\$0.098602/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****LARGE GENERAL SERVICE – SECONDARY “LGS-S”****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$218.37/Month	\$226.71/Month	\$234.41/Month
Demand Charge (Summer)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW
Demand Charge (Winter)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW

All Billing Months
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$4.200704/kW
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Standard Offer Service for Type II Customers**Quarterly Type II Billing Months**

	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	06/01/23 – 08/31/23
SOS kilowatt Hour Charge				
On Peak	\$0.200690/kWh	\$0.200690/kWh	\$0.074510/kWh	\$0.086100/kWh
Off Peak	\$0.200690/kWh	\$0.200690/kWh	\$0.074510/kWh	\$0.086100/kWh
Administrative Charge	\$0.001913/kWh	\$0.002269/kWh	\$0.002269/kWh	\$0.005327/kWh
Total SOS kilowatt Hour Charge				
On Peak	\$0.202603/kWh	\$0.202959/kWh	\$0.076779/kWh	\$0.091427/kWh
Off Peak	\$0.202603/kWh	\$0.202959/kWh	\$0.076779/kWh	\$0.091427/kWh

Procurement Cost Adjustment	Refer to the “SOS” Rider			
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*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and
Ancillary Services

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****GENERAL SERVICE – PRIMARY “GS-P”****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$185.57/Month	\$213.55/Month	\$245.75/Month
Demand Charge (Summer)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW
Demand Charge (Winter)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW

All Billing Months
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$4.694810/kW
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Standard Offer Service for Type II Customers

	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	06/01/23 – 08/31/23
SOS kilowatt Hour Charge				
On Peak	\$0.198595/kWh	\$0.198595/kWh	\$0.075010/kWh	\$0.086100/kWh
Off Peak	\$0.198595/kWh	\$0.198595/kWh	\$0.075010/kWh	\$0.086100/kWh
Administrative Charge	\$0.001913/kWh	\$0.002269/kWh	\$0.002269/kWh	\$0.005327/kWh
Total SOS kilowatt Hour Charge				
On Peak	\$0.200508/kWh	\$0.200864/kWh	\$0.077279/kWh	\$0.091427/kWh
Off Peak	\$0.200508/kWh	\$0.200864/kWh	\$0.077279/kWh	\$0.091427/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and
Ancillary Services

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed July 6, 2023

Effective Usage on and after September 1, 2023
Proposed

REDLINE

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

RESIDENTIAL “R”

Delivery Services Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Opt-Out Fee*

One-time, Up-front Fee	\$ 75.00 (payable in three monthly installments)
Monthly Fee	\$ 17.00 per month

- Administrative Credit
- Universal Service Program Rate
- Franchise Tax
- Environmental Surcharge
- Bill Stabilization Adjustment
- Empower Md. Charge
- RGGI Rate Credit Rider
- Demand Resource Surcharge
- Grid Resiliency Charge
- Multi-Year Plan Adjustment Rider

- Refer to the “AC” Rider
- Refer to the “USP” Rider
- \$0.000620/kWh
- \$0.000139/kWh
- Refer to the “BSA” Rider
- Refer to the “E-MD” Rider
- Refer to the “RRC” Rider
- Refer to the “DRS” Rider
- Refer to the “GRC” Rider
- to the “MYP Adjustment” Rider

Standard Offer Service Phase In Credit / Deferred Cost Adjustment

Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate

~~\$0.013974~~ 0.015925/kWh

Standard Offer Service for Residential Customers:	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge	\$0.083480/kWh	\$0.096015/kWh
Administrative Charge	\$0.003761/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge	\$0.087241/kWh	\$0.099776/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the "SOS" Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed ~~June 23~~ July 6, 2023

Effective Usage on and after ~~October~~September 1, 2023

Filed in Compliance with Approval at the MD PSC Administrative Meeting 06/07/2023 Proposed Effective Usage On and after October 1, 2023

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.116557/kWh	\$0.116225/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.058279/kWh	\$0.059045/kWh	\$0.059735/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.105344/kWh	\$0.110488/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.056223/kWh	\$0.057991/kWh	\$0.059735/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.0139740.015925/kWh

Standard Offer Service for Residential Customers:	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Rate	\$0.083480/kWh	\$0.096015/kWh
Off-Peak Rate	\$0.083480/kWh	\$0.096015/kWh
Administrative Charge	\$0.003761/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge		
On-Peak Rate	\$0.087241/kWh	\$0.099776/kWh
Off-Peak Rate	\$0.087241/kWh	\$0.099776/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed June 23~~July 6~~, 2023 Effective Usage on and after October~~September~~ 1, 2023
~~Filed in Compliance with Approval at the MD PSC Administrative Meeting - 06/07/2023 Proposed~~

I need to Complain with

Effective Usage on and after ~~October~~September 1, 2023

Filed in Compliance with Approval at the MD PSC Administrative Meeting 06/07/2023 Proposed

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****RESIDENTIAL TIME OF USE PILOT PROGRAM "R-TOU-P"****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.235492/kWh	\$0.231988/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.029166/kWh	\$0.029549/kWh	\$0.029895/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.202045/kWh	\$0.214882/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.028137/kWh	\$0.029022/kWh	\$0.029895/kWh

All Billing Months
January through December

Administrative Credit	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider
RGGI Rate Credit Rider	Refer to the "RRC" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment Rider	Refer to the "MYP Adjustment" Rider
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA
Deferred Cost Adjustment	

Supply Service Charges with Transmission and Ancillary Services:

Supply Capacity, Energy Transmission and Ancillary Rates:	SUMMER 06/01/23 – 09/30/23 08/31/23	<u>SUMMER</u> 09/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge			
On-Peak Rate	\$0.218752/kWh	\$0.228674/kWh	\$0.1739670.182636/kWh
Off-Peak Rate	\$0.067763/kWh	\$0.067763/kWh	\$0.091407/kWh
Administrative Charge	\$0.003761/kWh	\$0.003761/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge			
On-Peak Rate	\$0.222513/kWh	\$0.232435/kWh	\$0.1777280.186397/kWh
Off-Peak Rate	\$0.071524/kWh	\$0.071524/kWh	\$0.095168/kWh

Procurement Cost Adjustment

Refer to the "SOS" Rider

~~Refer to the "SOS" Rider~~

Refer to the "SOS" Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed ~~June 23~~
July 6, 2023Effective Usage on and after ~~October~~
September 1, 2023~~Filed in Compliance with Approval at the MD PSC Administrative Meeting 06/07/2023 Proposed~~

MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION
RESIDENTIAL WITH PLUG-IN
VEHICLE CHARGING "R-PIV"
Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.0139740.015925/kWh

**Standard Offer Service for Residential
With Plug-In Vehicle Charging Customers:**

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge		
On Peak	\$0.153531/kWh	\$0.223737/kWh
Off Peak	\$0.057203/kWh	\$0.062902/kWh
Administrative Charge	\$0.003761/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.157292/kWh	\$0.227498/kWh
Off Peak	\$0.060964/kWh	\$0.066663/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider
*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "R-PIV." Supply Service Charges for Service Classification "R-PIV" will be updated to reflect changes to Rider "SOS" rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed June 23~~July 6~~, 2023 Effective Usage on and after October~~September~~ 1, 2023
Filed in Compliance with Approval at the MD PSC Administrative Meeting 06/07/2023 Proposed

MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION
PLUG-IN VEHICLE CHARGING “PIV”
Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$ - /Month	\$ - /Month	\$ - /Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.0139740.015925/kWh

Standard Offer Service for Residential With Plug-In Vehicle Charging Customers

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge		
On Peak	\$0.146042/kWh	\$0.163215/kWh
Off Peak	\$0.061398/kWh	\$0.077895/kWh
Administrative Charge	\$0.003761/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.149803/kWh	\$0.166976/kWh
Off Peak	\$0.065159/kWh	\$0.081656/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "PIV." Supply Service Charges for Service Classification "PIV" will be updated to reflect changes to Rider "SOS" rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****TELECOMMUNICATIONS NETWORK SERVICE "TN"****Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$12.22/Month	\$12.22/Month	\$12.22/Month
Kilowatt Hour Charge (Summer)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh
Kilowatt Hour Charge (Winter)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh

All Billing Monthly
January through December

Administrative Credit for Type I or Type II	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Empower Md. Charge	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment	Refer to the "MYP Adjustment" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:

Energy Rate kWh \$0.0095820.010257/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:

Energy Rate

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge	\$0.082003/kWh	\$0.095819/kWh
Administrative Charge	\$0.004543/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.086546/kWh	\$0.100362/kWh

Procurement Cost Adjustment Refer to the "SOS" Rider Refer to the "SOS" Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

SEPARATELY METERED SPACE HEATING SECONDARY SERVICES "SGS-S and "LGS-S"

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Minimum Charge	\$6.99/Month	\$7.12/Month	\$7.26/Month
Kilowatt Hour Charge (Summer)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh
Kilowatt Hour Charge (Winter)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh

All Billing Months
January through December

Opt-Out Fee*	\$75.00 (Payable in three monthly installments)
One-time, Up-front Fee	\$17.00 per month
Monthly Fee	
Administrative Credit for Type I Franchise Tax	Refer to the "AC" Rider
Environmental Surcharge	\$0.000620/kWh
Bill Stabilization Adjustment	\$0.000139/kWh
Empower Md. Charge	Refer to the "BSA" Rider
Demand Resource Surcharge	Refer to the "E-MD" Rider
Grid Resiliency Charge	Refer to the "DRS" Rider
Multi-Year Plan Adjustment Rider	Refer to the "GRC" Rider
	Refer to the "MYP Adjustment" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$~~0.013738~~^{0.015004}/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge	\$0.082684/kWh	\$0.096998/kWh
Administrative Charge	\$0.004543/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.087227/kWh	\$0.101541/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

SEPARATELY METERED WATER HEATING SECONDARY SERVICES "SGS-S and "LGS-S"

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Minimum Charge	\$8.91/Month	\$9.07/Month	\$9.24/Month
Kilowatt Hour Charge (Summer)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh
Kilowatt Hour Charge (Winter)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh

Filed ~~June 23~~ July 6, 2023

Effective Usage on and after ~~October~~September 1, 2023

Filed in Compliance with Approval at the MD PSC Administrative Meeting 06/07/2023 Proposed Executive Usage on and after October 1, 2023

All Billing Months
January through December

Administrative Credit for Type I Franchise Tax	Refer to the “SOS” Rider \$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.0149480.016486/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge	\$0.080709/kWh	\$0.094748/kWh
Administrative Charge	\$0.004543/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.085252/kWh	\$0.099291/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

*Opt-Out Fees – (Only applicable to SGS-S) Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer's bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer's community.

A Customer who is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power's attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer's bill.

Filed ~~June 23~~ July 6, 2023

Effective Usage on and after ~~October~~September 1, 2023

Filed in Compliance with Approval at the MD PSC Administrative Meeting 06/07/2023 Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR RECREATIONAL LIGHTING SERVICE SECONDARY “ORL”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$61.85/Month	\$62.88/Month	\$63.91/Month
Kilowatt Hour Charge (Summer)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh
Kilowatt Hour Charge (Winter)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh

All Billing Months
January through December

Administrative Credit for Type I	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.0063350.006221/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	SUMMER 06/01/23 – 09/30/23	WINTER 10/01/23 – 05/31/24
SOS kilowatt Hour Charge	\$0.079864/kWh	\$0.094059/kWh
Administrative Charge	\$0.004543/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.084407/kWh	\$0.098602/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

LARGE GENERAL SERVICE – SECONDARY “LGS-S”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$218.37/Month	\$226.71/Month	\$234.41/Month
Demand Charge (Summer)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW
Demand Charge (Winter)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW

All Billing Months
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate \$3.7384534.200704/kW

Standard Offer Service for Type II Customers

Quarterly Type II Billing Months

	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	06/01/23 – 08/31/23
SOS kilowatt Hour Charge				
On Peak	\$0.200690/kWh	\$0.200690/kWh	\$0.074510/kWh	\$0.086100/kWh
Off Peak	\$0.200690/kWh	\$0.200690/kWh	\$0.074510/kWh	\$0.086100/kWh
Administrative Charge	\$0.001913/kWh	\$0.002269/kWh	\$0.002269/kWh	\$0.005327/kWh
Total SOS kilowatt Hour Charge				
On Peak	\$0.202603/kWh	\$0.202959/kWh	\$0.076779/kWh	\$0.091427/kWh
Off Peak	\$0.202603/kWh	\$0.202959/kWh	\$0.076779/kWh	\$0.091427/kWh

*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and Ancillary Services

Refer to the "HPS" Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

~~Filed May 31 July 6, 2023 Effective Usage on and after June September 1, 2023
Filed in Compliance with Approval at the MD PSC Administrative Meeting 05/31/2023 Proposed~~

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

GENERAL SERVICE – PRIMARY “GS-P”

Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$185.57/Month	\$213.55/Month	\$245.75/Month
Demand Charge (Summer)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW
Demand Charge (Winter)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW

All Billing Months
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate \$3.9887354.694810/kW

Standard Offer Service for Type II Customers

	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	06/01/23 – 08/31/23
SOS kilowatt Hour Charge				
On Peak	\$0.198595/kWh	\$0.198595/kWh	\$0.075010/kWh	\$0.086100/kWh
Off Peak	\$0.198595/kWh	\$0.198595/kWh	\$0.075010/kWh	\$0.086100/kWh
Administrative Charge	\$0.001913/kWh	\$0.002269/kWh	\$0.002269/kWh	\$0.005327/kWh
Total SOS kilowatt Hour Charge				
On Peak	\$0.200508/kWh	\$0.200864/kWh	\$0.077279/kWh	\$0.091427/kWh
Off Peak	\$0.200508/kWh	\$0.200864/kWh	\$0.077279/kWh	\$0.091427/kWh

Procurement Cost Adjustment Refer to the "SOS" Rider
*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and Ancillary Services

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

~~Filed May 31, 2023
Effective Usage on and after June 1, 2023
Filed in Compliance with Approval at the MD PSC Administrative Meeting 05/31/2023 Proposed~~

Attachment B

Delmarva Power & Light Company - Delaware
Attachment B

Retail Transmission Rate

Effective September 2023

PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024

Required Transmission Enhancement	PJM Upgrade ID	2023 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2023 Trans. Peak Load	Rate in \$/MW-year
PATH							
Amos-Bedington 765 kV Circuit (AEP)	b0490	\$ 178,483	\$ -	2.60%	\$ 4,641	4,125.3	\$ 1.12
Amos-Bedington 765 kV Circuit (APS)	b0491	Included above	\$ -		\$ -	4,125.3	\$ -
	b0490-b0491_dfax	\$ 178,483	\$ -	6.91%	\$ 12,333	4,125.3	\$ 2.99
Bedington-Kemptown 500 kV Circuit	b0492	\$ 91,302	\$ -	2.60%	\$ 2,374	4,125.3	\$ 0.58
Install 250 MVAR capacitor at Kemptown 500 kV substation	b0492-b0560_dfax	\$ 91,302		6.91%	\$ 6,309	4,125.3	\$ 1.53
Totals	b0560	Included above	\$ -	19.02%	\$ -	4,125.3	\$ -
TrAILCo							
502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP	b0328.1; b0328.2; b0347.1; b0347.2; b0347.3; b0347.4	\$ 67,965,033	\$ -	2.60%	\$ 1,767,091	4,125.3	\$ 428.35
Wylie Ridge *	b0218	\$ 2,777,432	\$ -	19.40%	\$ 538,822	4,125.3	\$ 130.61
Black Oak	b0216	\$ 2,797,287	\$ -	2.60%	\$ 72,729	4,125.3	\$ 17.63
Install 4th Meadowbrook 500/135kV Transformer	b0230	\$ 901,212	\$ -	0.86%	\$ 7,750	4,125.3	\$ 1.88
Install 200 MVAR capacitor at Meadow Brook 500 kV substation	b0559	\$ 335,481	\$ -	2.60%	\$ 8,722	4,125.3	\$ 2.11
	b0556	\$ 113,302	\$ -	12.24%	\$ 13,868	4,125.3	\$ 3.36
Install fourth Bedington 500/138 kV	b0229	\$ 977,799	\$ -	2.03%	\$ 19,849	4,125.3	\$ 4.81
Replace existing Kammer 765/500 kV transformer with a new larger transformer	b0495	\$ 2,231,554	\$ -	2.60%	\$ 58,020	4,125.3	\$ 14.06
Replace Doubs 500/230 kV Transformer #2	b0343	\$ 600,408	\$ -	3.91%	\$ 23,476	4,125.3	\$ 5.69
Doubs Transformer #3	b0344	\$ 583,952	\$ -	3.91%	\$ 22,833	4,125.3	\$ 5.53
Doubs Transformer #4	b0345	\$ 634,100	\$ -	3.90%	\$ 24,730	4,125.3	\$ 5.99
	b1803	\$ 496,548	\$ -	2.60%	\$ 12,910	4,125.3	\$ 3.13
	b1800	\$ 2,755,919	\$ -	2.60%	\$ 71,654	4,125.3	\$ 17.37
	b1800_dfax	\$ 2,755,919	\$ -	16.62%	\$ 458,034	4,125.3	\$ 111.03
	b1804	\$ 5,063,103	\$ -	2.60%	\$ 131,641	4,125.3	\$ 31.91
	b1801	\$ 4,543,873	\$ -	12.39%	\$ 562,986	4,125.3	\$ 136.47
	b1964	\$ 962,671	\$ -	6.68%	\$ 64,306	4,125.3	\$ 15.59
	b1802	\$ -	\$ -	12.39%	\$ -	4,125.3	\$ -
Totals	b0555	\$ 176,942	\$ -	12.24%	\$ 21,658	4,125.3	\$ 5.25
Baltimore Gas and Electric Company's Network Customers		\$ 96,672,536	\$ -	124.77%	\$ 3,881,080		\$ 940.80
	b0497	\$ 2,589,154	\$ -	16.85%	\$ 436,272	4,125.3	\$ 105.76
	b2766.1	\$ 533,558	\$ -	2.60%	\$ 13,872	4,125.3	\$ 3.36
Totals	b2766.1_dfax	\$ 533,558	\$ -	0.02%	\$ 107	4,125.3	\$ 0.03
		\$ 3,656,269	\$ -	19.47%	\$ 450,252		\$ 109.14

Delmarva Power & Light Company - Delaware

Retail Transmission Rate

Effective September 2023

PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024

Attachment B

Required Transmission Enhancement	PJM Upgrade ID	2023 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2023 Trans. Peak Load	Rate in \$/MW-year
Dominion Virginia Power's Network Customers							
Upgrade Mt. Storm - Doubs 500kV	b0217	\$ 92,785	\$ -	2.60%	\$ 2,412	4,125.3	\$ 0.58
Install 150 MVAR capacitor at Loudoun 500 kV	b0222	\$ 76,434	\$ -	2.60%	\$ 1,987	4,125.3	\$ 0.48
Build new Meadow Brook – Loudoun 500 kV circuit (20 of 50 miles)	b0328.1	\$ 11,519,478	\$ -	2.60%	\$ 299,506	4,125.3	\$ 72.60
Upgrade Mt. Storm 500kV substation	b0328.3	\$ 705,170	\$ -	2.60%	\$ 18,334	4,125.3	\$ 4.44
Upgrade Loudoun 500 kV substation	b0328.4	\$ 159,132	\$ -	2.60%	\$ 4,137	4,125.3	\$ 1.00
2nd Dooms 500/230 kV transformer addition	b0403	\$ 770,600	\$ -	1.10%	\$ 8,477	4,125.3	\$ 2.05
Install 500 kV breakers & 500 kV bus work at Suffolk	b0231	\$ 1,059,605	\$ -	2.60%	\$ 27,550	4,125.3	\$ 6.68
Install 500/230 kV transformer at Bristers; build new 230 kV Bristers-Gainsville circuit, upgrade two Loudoun-Brambleton circuits	b0227	\$ 1,936,484	\$ -	1.66%	\$ 32,146	4,125.3	\$ 7.79
Convert Remington – Sowego 115 kV to 230 kV	b0453.1	\$ 146,358	\$ -	0.04%	\$ 59	4,125.3	\$ 0.01
Add Sowego – Gainsville 230 kV	b0453.2	\$ 1,396,487	\$ -	0.04%	\$ 559	4,125.3	\$ 0.14
Add Sowego 230/115 kV transformer	b0453.3	\$ 326,244	\$ -	0.04%	\$ 130	4,125.3	\$ 0.03
At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker	b0837	\$ 35,726	\$ -	2.60%	\$ 929	4,125.3	\$ 0.23
Add 2nd Endless Caverns 230/115 kV transformer	b0455	\$ 313,468	\$ -	1.80%	\$ 5,642	4,125.3	\$ 1.37
Replace Chesapeake 115 kV breaker 'T242'	b0329.2B	\$ 8,375,106	\$ -	2.60%	\$ 217,753	4,125.3	\$ 52.78
Reconduct or the Dickerson - Pleasant view 230 kV circuit	b0467.2	\$ 530,228	\$ -	3.70%	\$ 19,618	4,125.3	\$ 4.76
Rebuild Mt Storm – Doubs 500 kV	b1507	\$ 16,700,538	\$ -	2.60%	\$ 434,214	4,125.3	\$ 105.26
Replace both wave traps on Dooms – Lexington 500 kV	b0457	\$ 5,261	\$ -	2.60%	\$ 137	4,125.3	\$ 0.03

Delmarva Power & Light Company - Delaware

Attachment B

Retail Transmission Rate

Effective September 2023

PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024

Required Transmission Enhancement	PJM Upgrade ID	2023 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2023 Trans. Peak Load	Rate in \$/MW-year
Replace wave traps on North Anna to Ladysmith 500 kV	b0784	\$ 3,649	\$ -	2.60%	\$ 95	4,125.3	\$ 0.02
	b1224	\$ 1,523,372	\$ -	1.03%	\$ 15,691	4,125.3	\$ 3.80
	b1647	\$ 805	\$ -	2.60%	\$ 21	4,125.3	\$ 0.01
	b1648	\$ 805	\$ -	2.60%	\$ 21	4,125.3	\$ 0.01
	b1649	\$ 42,484	\$ -	2.60%	\$ 1,105	4,125.3	\$ 0.27
	b1650	\$ 42,484	\$ -	2.60%	\$ 1,105	4,125.3	\$ 0.27
	b1188.6	\$ 1,816,683	\$ -	0.59%	\$ 10,718	4,125.3	\$ 2.60
	b1188	\$ 74,969	\$ -	2.60%	\$ 1,949	4,125.3	\$ 0.47
	b0756.1	\$ 209,120	\$ -	2.60%	\$ 5,437	4,125.3	\$ 1.32
	b1797	\$ 928,961	\$ -	2.60%	\$ 24,153	4,125.3	\$ 5.85
	b1799	\$ 1,345,758	\$ -	2.60%	\$ 34,990	4,125.3	\$ 8.48
	b1799_dfax	-	\$ -	0.00%	\$ -	4,125.3	\$ -
	b1798	\$ 5,691,930	\$ -	2.60%	\$ 147,990	4,125.3	\$ 35.87
	b1805	\$ 1,899,299	\$ -	2.60%	\$ 49,382	4,125.3	\$ 11.97
	b1906.1	\$ 527,796	\$ -	2.60%	\$ 13,723	4,125.3	\$ 3.33
	b1908	\$ 6,792,096	\$ -	2.60%	\$ 176,595	4,125.3	\$ 42.81
	b1905.2	\$ 96,613	\$ -	2.60%	\$ 2,512	4,125.3	\$ 0.61
	b1328	\$ 410,729	\$ -	0.91%	\$ 3,738	4,125.3	\$ 0.91
	b1698	\$ 2,429,544	\$ -	1.09%	\$ 26,482	4,125.3	\$ 6.42
	b1694	\$ 2,495,499	\$ -	2.60%	\$ 64,883	4,125.3	\$ 15.73
	b2471	\$ 417,040	\$ -	2.60%	\$ 10,843	4,125.3	\$ 2.63
	b1905.1	\$ 14,155,676	\$ -	2.60%	\$ 368,048	4,125.3	\$ 89.22
	b1696	\$ (885,196)	\$ -	0.80%	\$ (7,082)	4,125.3	\$ (1.72)
	b2373	\$ 2,367,012	\$ -	2.60%	\$ 61,542	4,125.3	\$ 14.92
	b2744	\$ 3,130,298	\$ -	2.60%	\$ 81,388	4,125.3	\$ 19.73
	b2729	\$ 1,405,379	\$ -	3.76%	\$ 52,842	4,125.3	\$ 12.81
	b2582	\$ 5,140,402	\$ -	2.60%	\$ 133,650	4,125.3	\$ 32.40
	b2665	\$ 4,585,996	\$ -	2.60%	\$ 119,236	4,125.3	\$ 28.90
	b2758	\$ 3,247,931	\$ -	2.60%	\$ 84,446	4,125.3	\$ 20.47
	b2928	\$ 1,803,418	\$ -	2.60%	\$ 46,889	4,125.3	\$ 11.37
	b2960.1	\$ 1,184,396	\$ -	2.60%	\$ 30,794	4,125.3	\$ 7.46
	b2960.2	\$ 1,115,894	\$ -	2.60%	\$ 29,013	4,125.3	\$ 7.03
	b2978	\$ 4,091,382	\$ -	2.60%	\$ 106,376	4,125.3	\$ 25.79
	b2759	\$ 16,215,546	\$ -	2.60%	\$ 421,604	4,125.3	\$ 102.20
	b3019	\$ 2,216,431	\$ -	2.60%	\$ 57,627	4,125.3	\$ 13.97
	b3020	\$ 100,576	\$ -	2.60%	\$ 2,615	4,125.3	\$ 0.63
	b3021	\$ 763,471	\$ -	2.60%	\$ 19,850	4,125.3	\$ 4.81
	b3702	\$ 230,096	\$ -	3.68%	\$ 8,468	4,125.3	\$ 2.05
Totals		\$ 131,767,449	\$ -	124.24%	\$ 3,282,329	\$ 795.66	

Delmarva Power & Light Company - Delaware
Attachment B

Retail Transmission Rate

Effective September 2023

PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024

Required Transmission Enhancement	PJM Upgrade ID	2023 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2023 Trans. Peak Load	Rate in \$/MW-year
PSE&G's Network Customers							
Loop the 5021 circuit into New Freedom 500 kV substation							
b0498	\$ 1,103,982	\$ -	2.60%	\$ 28,704	4,125.3	\$ 6.96	
b0172.2	\$ 1,113	\$ -	2.60%	\$ 29	4,125.3	\$ 0.01	
Replace wave trap at Branchburg 500kV substation							
Build new 500 kV transmission facilities form Pennsylvania - New Jersey border at Bushkill to Roseland							
b0489	\$ 36,402,970	\$ -	2.60%	\$ 946,477	4,125.3	\$ 229.43	
b0489.4	\$ 4,002,649	\$ -	1.76%	\$ 70,447	4,125.3	\$ 17.08	
Replace Salem 500 kV breakers '11X', '12X', '20X', '21X', '31X', and '32X'							
b1410-1415	\$ 720,702	\$ -	2.60%	\$ 18,738	4,125.3	\$ 4.54	
Install 400 MVAR capacitor in the Branchburg 500 kV vicinity							
b0290	\$ 3,440,571	\$ -	2.60%	\$ 89,455	4,125.3	\$ 21.68	
b0489.5-9	\$ 270,510	\$ -	2.60%	\$ 7,033	4,125.3	\$ 1.70	
b2436.21	\$ 3,333,979	\$ -	2.60%	\$ 86,683	4,125.3	\$ 21.01	
b2436.22	\$ 2,464,159	\$ -	2.60%	\$ 64,068	4,125.3	\$ 15.53	
b2436.81	\$ 2,777,935	\$ -	2.60%	\$ 72,226	4,125.3	\$ 17.51	
b2436.83	\$ 2,777,935	\$ -	2.60%	\$ 72,226	4,125.3	\$ 17.51	
b2436.90	\$ 1,543,496	\$ -	2.60%	\$ 40,131	4,125.3	\$ 9.73	
b2436.10	\$ 8,837,069	\$ -	2.60%	\$ 229,764	4,125.3	\$ 55.70	
b2436.84	\$ 2,695,742	\$ -	2.60%	\$ 70,089	4,125.3	\$ 16.99	
b2436.85	\$ 2,648,592	\$ -	2.60%	\$ 68,863	4,125.3	\$ 16.69	
b0376	\$ 53,994	\$ -	2.60%	\$ 1,404	4,125.3	\$ 0.34	
b2633.4	\$ 3,138,588	\$ -	2.60%	\$ 81,603	4,125.3	\$ 19.78	
b2633.4_dfax	\$ 3,138,588	\$ -	12.99%	\$ 407,703	4,125.3	\$ 98.83	
b2633.5	\$ 8,578,960	\$ -	12.99%	\$ 1,114,407	4,125.3	\$ 270.14	
b2702	\$ 1,143,738	\$ -	2.60%	\$ 29,737	4,125.3	\$ 7.21	
Totals	\$ 89,075,270	\$ -	71.94%	\$ 3,499,788		\$ 848.37	
PPL Electric Utilities Corp. dba PPL Utilities							
Build new 500 kV transmission facilities from Susquehanna to Pennsylvania - New Jersey border at Bushkill							
b0487	\$ 32,032,486	\$ -	2.60%	\$ 832,845	4,125.3	\$ 201.89	
Replace wavetrap at Hossensack 500kV substation to increase rating of Elroy - Hossensack 500 kV							
b0171.2	\$ 3,565	\$ -	2.60%	\$ 93	4,125.3	\$ 0.02	
b0171.2_dfax	\$ 3,565	\$ -	6.53%	\$ 233	4,125.3	\$ 0.06	
b0172.1	\$ 2,557	\$ -	2.60%	\$ 66	4,125.3	\$ 0.02	
Replace wave trap at Alburtis 500kV substation							
Replace two wave traps at Juniata 500 kV - on the two Juniata - Airydale 500kV							
b0284.2	\$ 5,179	\$ -	2.60%	\$ 135	4,125.3	\$ 0.03	
b2006.1	\$ 2,061,402	\$ -	2.60%	\$ 53,596	4,125.3	\$ 12.99	
b2237	\$ 745,859	\$ -	2.60%	\$ 19,392	4,125.3	\$ 4.70	
b2716	\$ 699,483	\$ -	2.60%	\$ 18,187	4,125.3	\$ 4.41	
b2824	\$ 851,584	\$ -	2.60%	\$ 22,141	4,125.3	\$ 5.37	
Totals	\$ 36,405,677.50	\$ -	27.33%	\$ 946,687.70		\$ 229.48	

Delmarva Power & Light Company - Delaware
Attachment B

Retail Transmission Rate

Effective September 2023

PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024

Required Transmission Enhancement	PJM Upgrade ID	2023 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2023 Trans. Peak Load	Rate in \$/MW-year
AEP East Operating Companies							
Add two advanced technology circuit breakers at Hanging Rock 765 kV to improve operational performance							
b0504	\$ 363,732	\$ -	2.60%	\$ 9,457	4,125.3	\$ 2.29	
b1465.2	\$ 924,213	\$ -	2.60%	\$ 24,030	4,125.3	\$ 5.82	
b1465.4	\$ 380,268	\$ -	2.60%	\$ 9,887	4,125.3	\$ 2.40	
b1465.3	\$ 1,379,674	\$ -	2.60%	\$ 35,872	4,125.3	\$ 8.70	
b1659.14	\$ 4,065,526	\$ -	2.60%	\$ 105,704	4,125.3	\$ 25.62	
b1661	\$ 128,173	\$ -	2.60%	\$ 3,332	4,125.3	\$ 0.81	
b1962	\$ 1,357,514	\$ -	2.60%	\$ 35,295	4,125.3	\$ 8.56	
b1660	\$ 205,910	\$ -	2.60%	\$ 5,354	4,125.3	\$ 1.30	
b1660.1	\$ 1,805,714	\$ -	2.60%	\$ 46,949	4,125.3	\$ 11.38	
b1663.2	\$ 322,318	\$ -	2.60%	\$ 8,380	4,125.3	\$ 2.03	
b1797.1	\$ 3,431,385	\$ -	2.60%	\$ 89,216	4,125.3	\$ 21.63	
b1659.13	\$ 3,201,904	\$ -	2.60%	\$ 83,249	4,125.3	\$ 20.18	
b1495	\$ 5,840,710	\$ -	0.54%	\$ 31,540	4,125.3	\$ 7.65	
b1465.1	\$ 4,206,175	\$ -	0.95%	\$ 39,959	4,125.3	\$ 9.69	
b2230	\$ 807,933	\$ -	2.60%	\$ 21,006	4,125.3	\$ 5.09	
b2423	\$ 1,254,844	\$ -	2.60%	\$ 32,626	4,125.3	\$ 7.91	
b2687.1	\$ 4,305,795	\$ -	2.60%	\$ 111,951	4,125.3	\$ 27.14	
b2687.2	\$ 589,711	\$ -	2.60%	\$ 15,332	4,125.3	\$ 3.72	
b1465.5	\$ 573,841	\$ -	2.60%	\$ 14,920	4,125.3	\$ 3.62	
Totals		\$ 35,145,337		45.69%	\$ 724,058		\$ 175.52
Atlantic Electric's Network Customers							
Install a new 500/230kV substation in AEC area. The high side will be tapped on the Salem - East Windsor 500kV circuit and the low side will be tapped on the Churchtown - cumberland 230kV circuit.							
Totals	b0210.A	\$ 1,146,321	\$ -	2.60%	\$ 29,804	4,125.3	\$ 7.22
PEPCO's Network Customers							
Reconductor Dickerson-Quince orchard 230 kV							
Chalk Point 230 kV Breaker 1A	b0367.1-2	\$ 2,375,597	\$ -	3.25%	\$ 77,207	4,125.3	\$ 18.72
	b0512.7	\$ 112,953	\$ -	2.60%	\$ 2,937	4,125.3	\$ 0.71
Chalk Point 230 kV Breaker 1B	b0512.7_dfax	\$ 112,953	\$ -	14.69%	\$ 16,593	4,125.3	\$ 4.02
	b0512.8	\$ 112,953	\$ -	2.60%	\$ 2,937	4,125.3	\$ 0.71
Chalk Point 230 kV Breaker 2A	b0512.8_dfax	\$ 112,953	\$ -	14.69%	\$ 16,593	4,125.3	\$ 4.02
	b0512.9	\$ 112,953	\$ -	2.60%	\$ 2,937	4,125.3	\$ 0.71
Chalk Point 230 kV Breaker 3A	b0512.9_dfax	\$ 112,953	\$ -	14.69%	\$ 16,593	4,125.3	\$ 4.02
	b0512.12	\$ 114,194	\$ -	2.60%	\$ 2,969	4,125.3	\$ 0.72
Build two Ritchie – Benning Station A 230 kV lines	b0512.12_dfax	\$ 114,194	\$ -	14.69%	\$ 16,775	4,125.3	\$ 4.07
	b0526	\$ 6,798,666	\$ -	1.22%	\$ 82,944	4,125.3	\$ 20.11
	b0467.1	\$ 1,010,995	\$ -	3.70%	\$ 37,407	4,125.3	\$ 9.07
	b1596	\$ 1,170,458	\$ -	2.09%	\$ 24,463	4,125.3	\$ 5.93
	b2008	\$ 1,087,811	\$ -	1.38%	\$ 15,012	4,125.3	\$ 3.64
Totals		\$ 13,349,633	\$ -	80.80%	\$ 315,365		\$ 76.45
Commonwealth Edison Company's Network Customers							
Totals	b2692.1-b2692.2	\$ 1,307,365	\$ -	1.97%	\$ 25,755	4,125.3	\$ 6.24

Delmarva Power & Light Company - Delaware

Retail Transmission Rate

Effective September 2023

PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024

Attachment B

Required Transmission Enhancement	PJM Upgrade ID	2023 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2023 Trans. Peak Load	Rate in \$/MW-year
	b0215	\$ 1,640,633	\$ -	9.10%	\$ 149,298	4,125.3	\$ 36.19
	b0549	\$ 223,641	\$ -	2.60%	\$ 5,815	4,125.3	\$ 1.41
	b0549_dfax	\$ -	\$ -	0.00%	\$ -	4,125.3	\$ -
	b0551	\$ 182,220	\$ -	12.24%	\$ 22,304	4,125.3	\$ 5.41
	b0552	\$ 149,091	\$ -	12.24%	\$ 18,249	4,125.3	\$ 4.42
	b0553	\$ 129,663	\$ -	12.24%	\$ 15,871	4,125.3	\$ 3.85
	b0557	\$ 305,428	\$ -	12.24%	\$ 37,384	4,125.3	\$ 9.06
	b2006.1.1	\$ 236,737	\$ -	2.60%	\$ 6,155	4,125.3	\$ 1.49
	b0284.3	\$ (3,142)	\$ -	2.60%	\$ (82)	4,125.3	\$ (0.02)
	b0369	\$ (153,974)	\$ -	2.60%	\$ (4,003)	4,125.3	\$ (0.97)
Totals		\$ 2,710,297		68.46%	\$ 250,990		\$ 60.84
PECO Energy Company							
	b0269	\$ 2,533,901	\$ -	2.60%	\$ 65,881	4,125.3	\$ 15.97
	b0269.10	\$ 2,048,700	\$ -	9.56%	\$ 195,856	4,125.3	\$ 47.48
	b0269.6	\$ 227,346	\$ -	2.60%	\$ 5,911	4,125.3	\$ 1.43
	b0171.1	\$ 306,262	\$ -	2.60%	\$ 7,963	4,125.3	\$ 1.93
	b0171.1_dfax	\$ 306,262	\$ -	6.74%	\$ 20,642	4,125.3	\$ 5.00
	b0727	\$ 2,581,733	\$ -	3.11%	\$ 80,292	4,125.3	\$ 19.46
	b0506	\$ 312,192	\$ -	7.76%	\$ 24,226	4,125.3	\$ 5.87
	b0505	\$ 351,260	\$ -	7.76%	\$ 27,258	4,125.3	\$ 6.61
	b0206	\$ 478,704	\$ -	24.39%	\$ 116,756	4,125.3	\$ 28.30
	b0207	\$ 643,444	\$ -	24.39%	\$ 156,936	4,125.3	\$ 38.04
	b0287	\$ 435,085	\$ -	2.60%	\$ 11,312	4,125.3	\$ 2.74
	b0287_dfax	\$ 435,085	\$ -	6.74%	\$ 29,325	4,125.3	\$ 7.11
	b0208	\$ 655,894	\$ -	24.39%	\$ 159,973	4,125.3	\$ 38.78
	b2766.2	\$ 94,898	\$ -	2.60%	\$ 2,467	4,125.3	\$ 0.60
	b2766.2_dfax	\$ 94,898	\$ -	0.02%	\$ 19	4,125.3	\$ 0.00
	b2694	\$ 2,643,262	\$ -	14.29%	\$ 377,722	4,125.3	\$ 91.56
Totals		\$ 14,148,926		142.15%	\$ 1,282,539		\$ 310.90
Silver Run Electric, Inc.							
	b2633.1-b2633.2	\$ 25,861,317	\$ -	12.99%	\$ 3,359,385	4,125.3	\$ 814.34
Totals		\$ 25,861,317			\$ 3,359,385		\$ 814.34
Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc.							
	b2971	\$ 846,120	\$ -	1.75%	\$ 14,807	4,125.3	\$ 3.59
	b2973	\$ 736,106	\$ -	1.53%	\$ 11,262	4,125.3	\$ 2.73
	b2974	\$ 6,505	\$ -	0.01%	\$ 1	4,125.3	\$ 0.00
	b2975	\$ 913,279	\$ -	0.46%	\$ 4,201	4,125.3	\$ 1.02
Totals		\$ 2,502,010		3.75%	\$ 30,271		\$ 7.34
South FirstEnergy Operating Companies							
	b0577	\$ 44,739	\$ -	2.60%	\$ 1,163	4,125.3	\$ 0.28
	b0373	\$ 255,572	\$ -	2.64%	\$ 6,747	4,125.3	\$ 1.64
	b1507.2	\$ 7,598	\$ -	2.60%	\$ 198	4,125.3	\$ 0.05
	b1507.3	\$ 1,000,185	\$ -	2.60%	\$ 26,005	4,125.3	\$ 6.30
	b0347.17-32	\$ 127,297	\$ -	2.60%	\$ 3,310	4,125.3	\$ 0.80
Totals		\$ 1,435,390		13.04%	\$ 37,422		\$ 9.07

Delmarva Power & Light Company - Delaware**Attachment B**

Retail Transmission Rate

Effective September 2023

PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024

Required Transmission Enhancement	PJM Upgrade ID	2023 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2023 Trans. Peak Load	Rate in \$/MW-year
Duquesne Light	b2689.1-2	\$ 1,173,756		5.83%	\$ 68,430	4,125.3	\$ 16.59
Delmarva TEC EL05-121 Settlement Credit (See Attachment G)		\$ (1,030,963.80)	\$ -	100.00%	\$ (1,030,964)	4,125.3	\$ (249.91)
Grand Total		\$ 455,866,157.46			\$ 17,178,848.73		\$ 4,164.27

Attachment C

Delmarva Power & Light Company - Delaware

Retail Transmission Rate

Effective September 2023

Network Integration Service Rate Applicable to DPL Customers - Effective June 2023 - May 2024

Attachment C**Table 1**Line

1	Transmission Service Annual Revenue Requirement	\$	222,366,549	FERC Formula Rate, Appendix A, Attachment H-3D, line 172
2	Less Total Schedule 12 TEC Included	\$	(4,353,470)	Table 2
3	DPL Customer Share of Schedule 12 TEC	\$	3,065,753	Table 2
4	Total Transmission Costs Borne by Delmarva Customers	\$	<u>221,078,831</u>	
5	2022 DPL Network Service Peak		4,125.3	FERC Formula Rate, Appendix A, Attachment H-3D, line 173
6	2022 Network Integration Transmission Service Rate (per MW Per Year)	\$	53,590.97	

Table 2 Delmarva Zone Required Transmission Enhancements

Required Transmission Enhancement	PJM Upgrade ID	June 2023 - May 2024 Requirement	DPL Zone Share	DPL Zone Charges
Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet - PJM website				
Red Lion Sub Reconfiguration	b0241.3	\$ 1,383,804	84.50%	\$ 1,169,314
Replace line trap and disconnect switch at Keeney 500 kV substation – 5025 Line Terminal Upgrade	b0272.1	\$ 10,687	2.60%	\$ 278
	b0272.1_dfax	\$ 10,687	43.46%	\$ 4,644
Add two additional breakers at Keeney 500 kV	b0751	\$ 248,191	2.60%	\$ 6,453
	b0751_dfax	\$ 248,191	100.00%	\$ 248,191
	b0733	\$ 1,063,754	97.06%	\$ 1,032,480
	b1247	\$ 717,913	72.06%	\$ 517,328
	b2633.10	\$ 670,245	12.99%	\$ 87,065
Totals		\$ 4,353,470		\$ 3,065,753

Attachment D

Delmarva Power & Light Company - Maryland

Retail Transmission Rate

Effective September 2023

Attachment D

1 Delmarva Rate for Network Integration Transmission Service	\$ 53,590.97	\$/MW-year	Attachment C
2 ODEC Rate for Network Integration Transmission Service	\$ 1,263.27	\$/MW-year	ODEC FERC Formula Rate, Appendix A, Attachment H-3F, line 174
3 Transmission Enhancement Charge	\$ 4,164.27	\$/MW-year	Attachment B
4 Total Wholesale Rate Plus Charges	\$ 59,018.51		
5 Revenue Assessment Adjustment	\$ 1,347.68	\$/MW-year	= Line 4 x [1/(1-RevConv Factor)-1]
6 Retail Transmission Rate	<u>\$ 60,366.18</u>	\$/MW-year	= Line 4 + Line 5
7 Retail Transmission Rate (\$/kW-month)	\$ 4.961604	\$/kW-month	=Line 6/365 x 30

*Includes Regulatory Tax

Attachment E

Delmarva Power & Light Company - Maryland

Retail Transmission Rate

Effective September 2023

Summary of Present and Proposed Revenue by Rate Class

Attachment E
Page 1 of 11

	2022 Eligible Sales kWh	Present Transmission Revenue (\$)	Transmission Zonal Peak Load Allocation (kW)	Proposed Transmission Revenue (\$)	Transmission Revenue Difference (\$)	Booked Total Revenue (\$)	Adjusted Revenue w/o Transmission (\$)	Proposed Total Revenue (\$)	Total Revenue Difference (\$)	Total Revenue Difference (%)
RES	2,187,791,790	\$ 30,572,202	577,143	\$ 34,839,920	\$ 4,267,718	329,690,270	\$ 299,118,068	\$ 333,957,988	\$ 4,267,718	1.294%
R-TOU-ND		\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -	0.000%
SGS-S	843,824,296	\$ 10,012,049	181,023	\$ 10,927,667	\$ 915,618	100,769,581	\$ 90,757,532	\$ 101,685,200	\$ 915,618	0.909%
TN	3,572,550	\$ 34,232	607	\$ 36,642	\$ 2,410	255,306	\$ 221,074	\$ 257,716	\$ 2,410	0.944%
GS-WH	164,798	\$ 2,463	45	\$ 2,716	\$ 253	18,718	\$ 16,255	\$ 18,972	\$ 253	1.354%
GS-SH	62,498,720	\$ 858,607	15,534	\$ 937,728	\$ 79,121	4,121,105	\$ 3,262,498	\$ 4,200,226	\$ 79,121	1.920%
ORL	679,253	\$ 4,303	70	\$ 4,226	\$ (77)	122,351	\$ 118,048	\$ 122,273	\$ (77)	-0.063%
LGS-S	423,708,944	\$ 3,986,008	74,195	\$ 4,478,869	\$ 492,861	21,900,842	\$ 17,914,834	\$ 22,393,703	\$ 492,861	2.250%
GS-P	656,979,503	\$ 5,947,803	115,970	\$ 7,000,666	\$ 1,052,863	21,362,524	\$ 15,414,721	\$ 22,415,387	\$ 1,052,863	4.929%
GS-T	3,364,188	\$ -	-	\$ -	\$ -	267,356	\$ 267,356	\$ 267,356	\$ -	0.000%
OL	16,523,368	\$ -	-	\$ -	\$ -	6,874,177	\$ 6,874,177	\$ 6,874,177	\$ -	0.000%
Total	4,199,107,410	\$ 51,417,667	964,587	\$ 58,228,435	\$ 6,810,768	485,382,230	\$ 433,964,563	\$ 492,192,998	\$ 6,810,768	1.403%

*From CN 9670, Order No. 90098 the RTOUND has been migrated to Residential class.

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective September 2023
Development of Proposed Retail Transmission Rate

Attachment E
Page 2 of 11

Residential ("R")

*Rate applicable to R-TOUP, R-PIV, R-TOUND, and PIV

**Billing determinants and revenues include

R-TOUP, R-PIV, R-TOUND, and PIV

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge						
Total Transmission	2,187,791,790	\$ 0.013974	\$ 30,572,202	\$ 0.001951	\$ 0.015925	\$ <u>34,840,584</u>
Transmission Rate Change (per Attachment E Page 1)						
			\$ 4,267,718	\$ 0.001951		\$ 4,268,382

Residential Time of Use ("R-TOU-P")

*Based on Residential retail transmission rate
 on page 2 of 11

	Present Summer Jun-Sep <u>06/01/23-8/31/23</u>	Present Winter Oct-May <u>10/01/23-05/31/24</u>	Proposed Summer Jun-Sep <u>09/01/23-9/30/23</u>	Proposed Winter Oct-May <u>10/01/23-05/31/24</u>
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Transmission

SOS without Administrative Charge

On-Peak	\$ 0.218752	\$ 0.173967	\$ 0.228674	\$ 0.182636
Off-Peak	\$ 0.067763	\$ 0.091407	\$ 0.067763	\$ 0.091407
Administrative Charge	\$ 0.003761	\$ 0.003761	\$ 0.003761	\$ 0.003761

SOS with Administrative Charge

On-Peak	\$ 0.222513	\$ 0.177728	\$ 0.232435	\$ 0.186397
Off-Peak	\$ 0.071524	\$ 0.095168	\$ 0.071524	\$ 0.095168

*R-TOU-P includes retail transmission in the SOS on/off peak rates

Residential Time of Use Non Demand ("R-TOU-ND")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt-hour charge						
Total Transmission						
	0	\$ 0.013974	\$ -	\$ 0.001951	\$ 0.015925	\$ -
Transmission Rate Change (per Attachment E Page 1)						
			\$ -	\$ -		\$ -

*There are currently no active customers in this class, therefore the rate is set to that of Residential

Delmarva Power & Light Company - Maryland
 Retail Transmission Rate
 Effective September 2023
 Development of Proposed Retail Transmission Rate

Attachment E
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Small General Service - Secondary ("SGS-S")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt charge						
First 20 kW	2,070,048	\$ -	\$ -	\$ -	\$ -	\$ -
Greater than 20 kW	1,142,418	\$ 4.287400	\$ 4,898,003	\$ 0.392090	\$ 4.679490	\$ 5,345,934
	<u>3,212,466</u>					
Kilowatt-hour charge						
First 3500 kWh	366,335,665	\$ 0.013960	\$ 5,114,046	\$ 0.001277	\$ 0.015237	\$ 5,581,857
Excess 3500 kWh	477,488,631	\$ -	\$ -	\$ -	\$ -	\$ -
	<u>843,824,296</u>					
Total Transmission			<u>\$ 10,012,049</u>			<u>\$ 10,927,790</u>
Transmission Rate Change (per Attachment E Page 1)						
Demand Allocation		\$ 447,930	\$ 0.392090			
Energy Allocation		467,688	\$ 0.001277			
	<u>\$ 915,618</u>					<u>\$ 915,741</u>

Delmarva Power & Light Company - Maryland

Retail Transmission Rate

Effective September 2023

Development of Proposed Retail Transmission Rate

Attachment E

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Service Classification Telcommunications Network Service ("TN")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt-hour charge	3,572,550	\$ 0.009582	\$ 34,232	\$ 0.000675	\$ 0.010257	\$ 36,644
Transmission Rate Change (per Attachment E Page 1)			\$ 2,410	\$ 0.000675		\$ 2,412

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective September 2023
Development of Proposed Retail Transmission Rate

Attachment E
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General Service - Water Heating

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	164,798	\$ 0.014948	\$ 2,463	\$ 0.001538	\$ 0.016486	\$ 2,717
Transmission Rate Change (per Attachment E Page 1)			\$ 253	\$ 0.001538		\$ 254

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
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Development of Proposed Retail Transmission Rate

Attachment E
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General Service - Space Heating

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt-hour charge	62,498,720	\$ 0.013738	\$ 858,607	\$ 0.001266	\$ 0.015004	\$ 937,731
Transmission Rate Change (per Attachment E Page 1)			\$ 79,121	\$ 0.001266		\$ 79,124

Outdoor Recreational Lighting ("ORL")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	679,253	\$ 0.006335	\$ 4,303	\$ (0.000114)	\$ 0.006221	\$ 4,226
Transmission Rate Change (per Attachment E Page 1)			\$ (77)	\$ (0.000114)		\$ (77)

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
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Development of Proposed Retail Transmission Rate

Attachment E
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Large General Service - Secondary ("LGS-S")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt charge	1,066,219	\$ 3.738453	\$ 3,986,008	\$ 0.462251	\$ 4.200704	\$ 4,478,869
Transmission Rate Change (per Attachment E Page 1)			\$ 492,861	\$ 0.462251		\$ 492,861

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective September 2023
Development of Proposed Retail Transmission Rate

Attachment E
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General Service - Primary ("GS-P")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt charge	1,491,150	\$ 3.988735	\$ 5,947,803	\$ 0.706075	\$ 4.694810	\$ 7,000,666
Transmission Rate Change (per Attachment E Page 1)			\$ 1,052,863	\$ 0.706075		\$ 1,052,863

Attachment F

Delmarva Power & Light Company - Maryland
Change in FERC Formula Based Rate
Explanation of Total % Change in Transmission Revenue

Attachment F
Page 1 of 2

(1)	Previous Transmission Retail Revenue (2022 PLCs at \$54.605/kW)	\$	51,412,932
(2)	Change in PLC (2022 vs 2023 PLCs at \$54.605/kW)	\$	52,671,181
(3)	New PLC at New FERC Rate (2023 PLCs at \$60.366/kW)	\$	58,228,435
(4)	Current Retail Rate Revenue	\$	51,417,667
(5)	Percent Deficiency in Retail Revenue due to retail billing determinant change ((4)/(1) - 1)		-0.01%
(6)	Percent Change in FERC Billing Determinant ((2)/(1) - 1)		2.45%
(7)	Percent Change in FERC Rate (\$51.435 vs \$54.558) ((3)/(2)-1)		10.55%
(8)	Total % Transmission Rate Change		<u><u>13.25%</u></u>

Delmarva Power & Light Company
Revenue Conversion Factor
Maryland Electric Retail

(1) Line No.	(2) Particulars	(3) Factor
1	<u>Tax Rates</u>	
2	Gross Receipts Tax	0.020000
3	Regulatory Tax	0.002325
5		
6	<u>Conversion Factor</u>	
7		
8	Gross Receipts Tax	0.020000 X
9	Regulatory Tax	0.002325 X
10	Total Other Tax	<hr/> 0.022325 X
11		
12	Revenue Conversion Factor (1/1-Total Other Tax)	1.022835 X

*Regulatory Tax updated with June 1, 2023 PSC assessment

Attachment G

Summary of EL05-121 Settlement Adjustments for June 2023 - May 2024**Annual Total - June 2023 - May 2024**

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ (1,030,964)
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -
Total Annual Adjustments Allocated to DPL Zone	\$ (1,030,964)

Monthly Total - June 2023 - May 2024

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ (85,914)
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -
Total Monthly Adjustments Allocated to DPL Zone	\$ (85,914)

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)

Source: PJM Transmission Enhancement Charge Adjustemnts (Black Box) Transitional Period Summary (EL05-121 Settlement) as of August 1, 2018

	Total Monthly TEC Adjustment 2020-2025	2020-2025 Sum	Monthly Credit January 2020 through December 2025	Annual Charge January 2020 through December 2025
DPL DE	\$ (50,347.17)	\$ (3,020,830.20)	\$ (50,347.17)	\$ (604,166.04)
DPL MD	\$ (31,299.74)	\$ (1,877,984.40)	\$ (31,299.74)	\$ (375,596.88)
DelmarvaVA	\$ (4,266.74)	\$ (256,004.40)	\$ (4,266.74)	\$ (51,200.88)

\$ (85,913.65) \$ (1,030,963.80)