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PUC DOCKET NO. 54399

PETITION OF CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC TO UPDATE ITS TRANSMISSION COST RECOVERY FACTOR § **PUBLIC UTILITY COMMISSION OF TEXAS §**

TARIFF FILING IN COMPLIANCE WITH NOTICE OF APPROVAL

January 25, 2023

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Pursuant to Commission's NOTICE OF APPROVAL dated January 20, 2023 in Docket No. 54399, CenterPoint Energy Houston Electric, LLC (CEHE) is filing a clean record copy of the approved Tariff Rate Schedule, 6.1.1.6.3 - Rider TCRF - Transmission Cost Recovery Factor with an effective date of March 1, 2023, to be stamped "Approved" by the Commission's Central Records Division, and a copy forwarded to CEHE for its records



Brandon Gillespie, Analyst Regulatory & Rates

Table of Contents

Description	Page
Tariff Rate Schedule, 6.1.1.6.3 - Rider TCRF - Transmission Cost Recovery Factor....	2-4

Chapter 6: Company Specific Items

MAR - 1.2023

DOCKET

54399

Sheet No. 6.13
Page 1 of 3CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 8027

6.1.1.6 OTHER CHARGES**6.1.1.6.3 RIDER TCRF - TRANSMISSION COST RECOVERY FACTOR****APPLICABILITY**

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule §25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

MONTHLY RATE

The REP, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kVA or NCP kVA)

The TCRF shall be calculated for each rate according to the following formula:

TCRF =

$$\frac{\left\{ \left[\sum_{i=1}^N (NWTR_i * NL_i) - \sum_{i=1}^N (BWTR_i * NL_i) \right] * 1/2 * ALLOC \right\} + ADJ}{BD}$$

Where:

TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kVA or dollars per NCP kVA to be used for billing for each listed rate schedule. The rate schedules are listed under "BD" below.

NWTR_i = The new wholesale transmission rate of a TSP approved by the Commission by order or pursuant to Commission rules, since the DSP's last rate case;

BWTR_i = The base wholesale transmission rate of the TSP represented in the NWTR_i, used to develop the retail transmission charges of the Company, in the Company's last rate case

NL_i = The Company's individual 4CP load component of the total ERCOT 4CP load information used to develop the NWTR_i;

Chapter 6. Company Specific Items

MAR - 1 2023

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O
C
K
E
T
5 4 3 9 9

Sheet No. 6.13
Page 2 of 3

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 8027

ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission;

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	47.6096%
Secondary Service Less Than or Equal to 10 kVA	0.8349%
Secondary Service Greater Than 10 kVA	34.6862%
Primary Service	3.4095%
Transmission Service	13.4597%
Street Lighting Service	0.00%
Miscellaneous Lighting Service	0.00%

$$\text{ADJ} = \sum_{p=1}^6 \left\{ \text{EXP}_P - (\text{REV}_P - \text{ADJP1}_P - \text{ADJP2}_P) \right\}$$

Where:

ADJ = Adjustment of the rate class TCRF;

EXP_p = Transmission expenses not included in base rates for period p;

REV_p = TCRF revenue for period p;

ADJP1 = 1/6th of ADJ calculated in the previous TCRF update for the periods 5 and 6;

ADJP2 = 1/6th of ADJ calculated in the second previous TCRF update for the periods 1 through 4.

BD = Each class' billing determinant (kWh, 4 CP kVA, or NCP kVA) for the prior March to August six month period for the March update and prior September to February six month period for the September update

Chapter 6: Company Specific Items

MAR - 1 2023

54399

D
O
C
K
E
TSheet No. 6.13
Page 3 of 3CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 8027

TCRF EFFECTIVE FOR SCHEDULED METER READ DATES ON AND AFTER
March 1, 2023

	<u>TCRF Rate</u>	<u>Billing Units</u>
Residential Service	\$ 0.010878	per kWh
Secondary Service Less Than or Equal to 10 kVA	\$ 0.011017	per kWh
Secondary Service Greater Than 10 kVA		
IDR	\$ 5.975768	per 4 CP kVA
Non-IDR	\$ 3.384518	per NCP kVA
Primary Service		
IDR	\$ 5.115921	per 4 CP kVA
Non-IDR	\$ 3.691523	per NCP kVA
Transmission Service	\$ 2.718581	per 4 CP kVA
Lighting Services		
Street Lighting Service	\$ -	per kWh
Miscellaneous Lighting Service	\$ -	per kWh

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.