

*PART 4*

## Virginia State Corporation Commission

### eFiling CASE Document Cover Sheet

**Case Number (if already assigned)** PUR-2022-00065

**Case Name (if known)** Application of Virginia Electric and Power Company for approval of a rate adjustment clause pursuant to § 56-585.1 A 4 of the Code of Virginia

**Document Type** APLA

**Document Description Summary** Application Volume 1 of 3

**Total Number of Pages** 243

**Submission ID** 24746

**eFiling Date Stamp** 5/5/2022 7:42:40AM

**VIRGINIA ELECTRIC AND POWER COMPANY**  
**DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE & RECOVERY FACTORS**  
**ALLOCATION OF TRANSMISSION REVENUE REQUIREMENT TO CUSTOMER CLASSES**

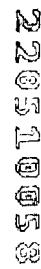
Line No.**A. DEFERRED COST ADJUSTMENT**

Line No.	Virginia Jurisdiction	Witness: DMW Formula Schedule 9 Column 16	Allocation Basis
1	Network Integrated Transmission Service	(\$830,065,477)	Page 1, Line 5
2	Dominion Settlement	(5222,300)	Page 1, Line 7
3	Underground Transmission Service (Docket EL 10-49)	(\$10,344,674)	Page 1, Line 9
4	Transmission Enhancement Charges/Credits	\$57,881,773	Page 1, Line 17
5	PJM Administrative Charges - Current	(\$15,015,065)	Page 1, Line 25
6	Economic/Emergency Load Response Programs	(\$101,153)	Page 1, Line 27
7	Subtotal Costs Subject to Deferral	(\$787,866,895)	Page 1, Line 28
8	Amortization of Actual Over/Under Recovered Costs	(\$47,282,053)	Page 1, Line 29
9	Subsection A4 Costs Monthly Update Amount	\$30,328,731	Page 1, Line 30
10	Total Costs Subject to Deferral	(\$814,820,217)	Page 1, Line 31
11	Total Subsection A4 Revenues	\$933,891,432	Page 1, Line 32
12	Total Monthly (Under)/Over Recovery	\$119,171,215	Page 1, Line 33

**B. REVENUE REQUIREMENT BY CUSTOMER CLASS**

NSPL ALLOCATION	VA JURIS	RESIDENTIAL	GS-1	GS-2	GS-3	GS-4	CHURCH	OD LIGHTS
Class 0 Demand at Time of 2020 System Peak (1 CP Demand)	14,245,581	8,401,645	658,043	1,894,534	1,611,551	1,583,455	56,353	0
13 Class Allocation Factors (1 CP)	100,0000%	58,9772%	4,9001%	13,2891%	11,3126%	11,1154%	0,3956%	0,0000%
14 Class Demand at Time of 2020 System Peak (12 CP Demand)	11,065,888	6,078,853	542,858	1,484,928	1,416,182	1,492,959	40,109	0
15 Class Allocation Factors (12 CP)	100,0000%	54,9335%	4,9057%	12,7877%	13,4915%	0,3625%	0,0000%	0,0000%
16 Adjustment to 1 CP Class Allocation Factor to Move 1/3 to 12 CP	-1,3480%	0,0019%	0,0701%	0,4860%	0,7920%	-0,0110%	0,0000%	0,0000%
17 Class Allocation Factors (Moving 1/3 from 1 CP to 12 CP)	100,0000%	57,62,92%	4,9019%	13,3692%	11,8077%	11,9075%	0,3845%	0,0000%
18 Class Allocation Factors (Moving 1/3 from 1 CP to 12 CP)	(\$782,750,878)	(\$45,093,125)	(\$38,389,965)	(\$104,647,322)	(\$92,424,594)	(\$93,205,891)	(\$3,009,982)	\$0
19 Revenue Requirement Allocated to Classes								
<b>ENERGY ALLOCATION</b>								
20 2021 MWh	71,340,852	30,874,719	3,547,961	10,218,042	10,738,597	15,653,156	214,645	93,732
21 Factor 3 - Energy	100,0000%	43,2778%	4,97,33%	14,3228%	15,0525%	21,9414%	0,3009%	0,1314%
22 Revenue Requirement Allocated To Classes	(\$15,116,217)	(\$6,541,960)	(\$751,788)	(\$2,165,073)	(\$2,275,372)	(\$3,316,704)	(\$45,481)	(\$19,861)
<b>SUBTOTAL COSTS SUBJECT TO DEFERRAL</b>								
23 Total Subject to Deferral	(\$787,866,895)	(\$457,635,085)	(\$39,121,732)	(\$106,812,395)	(\$94,698,966)	(\$96,522,395)	(\$3,055,482)	(\$19,861)
24 Composite Class Allocation Factors	100,0000%	57,3573%	4,9033%	13,3872%	11,8591%	12,0976%	0,3830%	0,0025%
<b>TOTAL COST SUBJECT TO DEFERRAL</b>								
25 Total Subject to Deferral	(\$814,820,217)	(\$467,358,056)	(\$39,953,003)	(\$109,081,977)	(\$96,712,180)	(\$98,573,333)	(\$1,120,386)	(\$20,283)
26 Composite Class Allocation Factors	100,0000%	57,3573%	4,9033%	13,3872%	11,8591%	12,0976%	0,3830%	0,0025%
<b>TOTAL MONTHLY (UNDER)OVER RECOVERY</b>								
27 Total Monthly (Under)/Over Recovery	\$119,171,215	\$68,353,417	\$5,843,311	\$15,953,742	\$14,144,602	\$14,416,805	\$2,866	
28 Composite Class Allocation Factors	100,0000%	57,3573%	4,9033%	13,3872%	11,8591%	12,0976%	0,3830%	0,0025%

Company Exhibit No. \_\_\_\_\_  
 Witness: PBH  
 Schedule 1  
 Page 1 of 4



**VIRGINIA ELECTRIC AND POWER COMPANY**  
**DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS**  
**ALLOCATION OF TRANSMISSION REVENUE REQUIREMENT TO CUSTOMER CLASSES**

Line No.	A. TRANSMISSION REVENUE REQUIREMENT	Virginia Jurisdiction	Witness: DMW Formula Schedules	Allocation Basis
1	Network Integrated Transmission Service	\$858,830,115	Formula Sch 2; Page 1, Line 5 (\$80,696,065) Formula Sch 2; Page 1, Line 31 \$15,373,738 Formula Sch 2; Page 1, Line 37	2021 NSPL
2	Transmission Enhancement Charges/Credits	\$99,266	Formula Sch 2; Page 1, Line 40	2021 NSPL
3	PJM Administrative Charges - Current	(\$119,171,215)	Formula Sch 2; Page 1, Line 33	2021 kWh
4	Demand Response Programs Approved by FERC	\$1,983,442	Formula Sch 9; Page 10, Page 1, Line 15	Composite
5	Demand Up Adjustment	\$706,429,291		2021 NSPL
6	Update - January 2022 - August 2022			
7				
8	Revenue Requirement Allocated On NSPL	\$810,127,501		
9	Revenue Requirement Allocated On Energy	\$15,473,004		
10	Revenue Requirement Allocated On Composite	(\$119,171,215)		
11	Total	\$706,429,291		

**B. REVENUE REQUIREMENT BY CUSTOMER CLASS.**

	VA JURIS	RESIDENTIAL	GS-1	GS-2	GS-3	GS-4	CHURCH	OD LIGHTS
<b>1CP TO 12CP TRANSITION (2/3 ALLOCATION)</b>								
12 a	Class Demand at Time of 2021 System Peak (1CP Demand)	14,560,783	8,167,275	752,182	1,893,731	1,636,921	1,988,526	62,148
12 b	Class Allocation Factors (1CP)	100,0000%	56,3230%	5,1872%	13,055%	11,2835%	13,7152%	0,4286%
12 c	Class Demand at Time of 2021 System Peak (12 CP Demand)	12,028,940	6,439,701	598,427	1,612,892	1,499,677	1,834,182	44,060
12 d	Class Allocation Factors (12 CP)	100,0000%	53,5551%	4,9749%	13,404%	12,4672%	15,2481%	0,3663%
12 e	Adjustment to 1 CP Class Allocation Factor to Move 2/3 to 12 CP		-1,8886%	-0,1415%	0,2326%	0,7858%	1,0232%	-0,0415%
13	Class Allocation Factors (Moving 2/3 from 1 CP to 12 CP)	100,0000%	54,4844%	5,0457%	13,2921%	12,0743%	14,7355%	0,0000%
14	Revenue Requirement Allocated To Classes	\$810,127,501	\$441,230,900	\$40,876,259	\$107,685,154	\$91,817,441	\$119,384,133	\$2,135,613
<b>ENERGY ALLOCATION</b>								
15	2021 MWh	71,340,852	30,874,719	3,547,961	10,218,042	10,738,597	15,683,156	214,645
16	Factor 3 - Energy	100,0000%	43,2778%	4,973%	14,3228%	15,0525%	21,941,4%	0,3019%
17	Revenue Requirement Allocated To Classes	\$15,473,004	\$6,696,369	\$769,512	\$2,16,175	\$2,329,077	\$3,394,988	\$46,554
<b>TRUE UP ALLOCATION</b>								
18	Class Allocation Factors for 2021 True-Up (1)	100,0000%	57,3573%	4,9033%	13,3872%	11,8691%	12,0976%	0,3830%
18a	Revenue Requirement Allocated To Classes	(\$119,171,215)	(\$88,353,417)	(\$5,843,311)	(\$15,953,742)	(\$14,144,602)	(\$456,371)	(\$2,986)
<b>COMPOSITE ALLOCATION</b>								
19	Total Revenue Requirement to Customer Classes	\$706,429,291	\$379,573,851	\$35,802,460	\$93,945,687	\$86,001,916	\$108,362,317	\$2,725,797
20	Weighted Average Allocation	100,0000%	53,713,2297,036	5,088,088234%	13,298653960%	12,171171918%	15,339442707%	0,385855533%
21	12 Months Ending August 2023 kWh Sales	73,920,671,510	29,406,627,171	3,650,910,988	10,145,818,255	11,186,252,286	19,230,638,658	207,921,786
22	Class Revenue Requirement Per kWh							
	Note:							
(1)	Class allocation factor for 2021 True-Up from Schedule 1, Page 1 line 24							

Company Exhibit No. \_\_\_\_\_  
Witness: PBH  
Schedule 1  
Page 2 of 4

S E C U R I T Y

VIRGINIA ELECTRIC AND POWER COMPANY  
 DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS  
 DERIVATION OF SCHEDULE MBR AND SCHEDULE SCR CHARGES

Line No.		Schedule MBR, SCR Secondary	Schedule MBR, SCR Primary and Transmission
1	Class Demand Average of 2021 12CP kW	1,499,677	1,834,182
2	Revenue Requirement Allocated To Classes	\$97,817,441	\$119,384,133
3	Revenue Requirement for 12CP Allocation / System Peak Demand	65.226	65.088
4	Monthly Revenue Requirement per kW	5.435	5.424
5	Revenue Requirement for Energy Allocation / kWh	\$ 0.000217	\$ 0.000217
6	True-up Adjustment for 2021 (Under) / Over Recovery (1)	\$13,804,748	\$13,921,414
7	True-up Adjustment for 2021 (Under) / Over Recovery (2)	\$339,855	\$495,391
8	True-up Adjustment for 2021 (Under) / Over RecoveryTotal	\$14,144,602	\$14,416,805
9	True-Up Adjustment per 12CP kW (Line 6 / Line 1)	\$9.205	\$7.590
10	Monthly True-Up Adjustment per 12CP kW (Line 9 / 12)	\$0.767	\$0.632
11	True-Up Adjustment Allocated to Energy Per kWh (Line 7 / Sch. 1, pg 2 Line 15 * 1,000)	\$ 0.000032	\$ 0.000032
12	Monthly Cost Recovery Rate Transmission Rate for NITS, True-Up 2021, Transmission Enhancement and Update per 12CP kW (Line 4 + Line 10 * -1)	\$4.668	\$4.792
13	Monthly Cost Recovery Rate for PJM Administrative Charges and Demand Response Programs Approved by FERC per kWh (Line 5 + Line 11 * -1)	\$ 0.000185	\$ 0.000185
14	Schedule MBR and Schedule SCR - Primary Rate per 12CP kW (Line 12)		\$4.792
15	Transmission to Primary Ratio		0.974184
16	Schedule MBR and Schedule SCR - Transmission Rate per 12CP kW (Line 14 * Line 15)		\$4.668

Notes:

- (1) From Schedule 1, pg 1, Line 27 \* (Line 19 / Line 23)  
 (2) From Schedule 1, pg 1, Line 27 \* (Line 22 / Line 23)

**VIRGINIA ELECTRIC AND POWER COMPANY**  
**DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS**  
**SCHEDULES MBR SECONDARY, MBR PRIMARY, AND MBR TRANSMISSION**  
**AND SCHEDULES SCR SECONDARY, SCR PRIMARY, AND SCR TRANSMISSION**

2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22

The following will be the Rider T1 charges for Schedule MBR and Schedule SCR and will be stated in the Rider T1 tariff.

		(1)		(2)
Schedule	Monthly Transmission Cost Recovery Rate for NITS, Transmission Enhancement and Update per 12CP kW		Monthly Cost Recovery Rate for PJM Administrative Charges and Demand Response Programs Approved by FERC per kWh	
1 MBR, SCR Secondary	\$ 4.668	(1)	\$ 0.000185	(3)
2 MBR, SCR Primary	\$ 4.792	(1)	\$ 0.000185	(3)
3 MBR, SCR Transmission	\$ 4.668	(2)	\$ 0.000185	(3)

Notes:

- (1) From Schedule 1 Page 3, Line 12
- (2) From Schedule 1 Page 3, Line 16
- (3) From Schedule 1 Page 3, Line 13

VIRGINIA ELECTRIC AND POWER COMPANY  
 DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS  
 FORECAST KWH SALES AND CUSTOMERS BY REVENUE CLASS  
 12 MONTHS ENDED AUGUST 31, 2023

Company Exhibit No. \_\_  
 Witness: PBH  
 Schedule 2  
 Page 1 of 9

N  
N  
G  
U  
T  
G  
U  
G

REVENUE CLASS=A. RESIDENTIAL -----

YR	MONTH	FORECAST CUST	FORECAST KWH
2022	9	2,336,848	2,106,613,620
2022	10	2,339,107	1,526,026,614
2022	11	2,342,641	1,740,727,341
2022	12	2,346,446	2,561,643,358
2023	1	2,349,819	3,144,245,221
2023	2	2,352,239	2,890,767,180
2023	3	2,354,195	2,652,903,380
2023	4	2,355,196	2,044,965,383
2023	5	2,357,070	2,061,340,099
2023	6	2,359,635	2,625,733,126
2023	7	2,362,602	3,152,404,554
2023	8	2,366,305	2,924,903,631
<hr/>			
TOTAL			29,432,273,506

REVENUE CLASS=B. COMMERCIAL -----

YR	MONTH	FORECAST CUST	FORECAST KWH
2022	9	233,782	3,182,521,281
2022	10	233,894	3,081,271,220
2022	11	234,059	3,073,601,200
2022	12	234,190	3,359,372,356
2023	1	234,261	3,392,344,165
2023	2	234,377	3,123,710,784
2023	3	234,612	3,263,756,670
2023	4	234,761	3,096,339,931
2023	5	235,015	3,312,513,764
2023	6	235,263	3,484,280,236
2023	7	235,474	3,651,698,591
2023	8	235,676	3,602,672,839
<hr/>			
TOTAL			39,624,083,038

REVENUE CLASS=C. INDUSTRIAL -----

YR	MONTH	FORECAST CUST	FORECAST KWH
2022	9	559	437,749,875
2022	10	558	437,617,123
2022	11	558	401,055,015
2022	12	556	500,556,084
2023	1	556	443,836,889
2023	2	555	456,251,737
2023	3	555	365,927,678
2023	4	554	493,870,461
2023	5	554	429,700,667
2023	6	553	462,795,010
2023	7	553	406,655,279
2023	8	552	436,723,589
<hr/>			
TOTAL			5,272,739,406
<hr/>			
			74,329,095,950

VIRGINIA ELECTRIC AND POWER COMPANY  
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS  
FORECAST KWH SALES BY REVENUE CLASS AND RATE SCHEDULE  
12 MONTHS ENDED AUGUST 31, 2023

Company Exhibit No.                   
Witness: PBH  
Schedule 2  
Page 2 of 9

卷之三

SCH SEQ NO.=A. RESIDENTIAL

RATE SCHEDULE	12 MOS ENDED 08/31/2023 FORECAST KWH
1	29,229,390,191
1P	17,630,425
1S	149,609,388
1T	9,704,643
1W	292,525
24	1,365,744
27	20,452,733
28	3,796,098
29	31,760
<hr/>	<hr/>
<b>TOTAL</b>	<b>29,432,273,506</b>

SCH SEQ NO.=B. COMMERCIAL

RATE SCHEDULE	12 MOS ENDED 08/31/2023 FORECAST KWH
GS1	3,641,990,643
GS2	8,387,633,629
GS2T	1,654,353,904
GS3	8,518,547,198
GS4	15,147,982,581
5	24,654,647
5C	153,711,195
5P	54,210,600
6	4,345,557
6TS	126,256,383
7	6,228,865
10	1,840,178,798
24	2,005,905
25	192,567
27	41,742,582
28	16,061,070
29	3,986,914
<hr/>	<hr/>
TOTAL	39,624,083,038

SCH SEQ NO.=C. INDUSTRIAL

	RATE	12 MOS ENDED 08/31/2023
SCHEDULE		FORECAST KWH
GS1		2,691,480
GS2		69,227,142
GS2T		9,905,397
GS3		665,480,121
GS4		3,492,216,461
5		44,536
6TS		2,272,895
10		1,030,035,691
24		98
27		485,512
28		380,073
<hr/>	<hr/>	<hr/>
TOTAL		5,272,739,406
		<hr/> <hr/> <hr/>
		74,329,095,950

VIRGINIA ELECTRIC AND POWER COMPANY  
 DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS  
 SUMMARY OF FORECAST KWH SALES BY RATE SCHEDULE  
 12 MONTHS ENDED AUGUST 31, 2023

Company Exhibit No. \_\_  
 Witness: PBH  
 Schedule 2  
 Page 3 of 9

2023  
 08  
 31  
 2023  
 08  
 31  
 2023

RATE SCHEDULE	12 MONTHS ENDED		
	12 MOS ENDED		
	08/31/2023 FORECAST KWH	2021 MICRON KWH	08/31/2023 FORECAST KWH
1	29,229,390,191	0	29,229,390,191
1P	17,630,425	0	17,630,425
1S	149,609,388	0	149,609,388
1T	9,704,643	0	9,704,643
1W	292,525	0	292,525
GS1	3,644,682,123	0	3,644,682,123
GS2	8,456,860,771	0	8,456,860,771
GS2T	1,664,259,301	0	1,664,259,301
GS3	9,184,027,318	0	9,184,027,318
GS4	18,640,199,042	408,424,440	18,231,774,602
5	24,699,183	0	24,699,183
5C	153,711,195	0	153,711,195
5P	54,210,600	0	54,210,600
6	4,345,557	0	4,345,557
6TS	128,529,278	0	128,529,278
7	6,228,865	0	6,228,865
10	2,870,214,489	0	2,870,214,489
24	3,371,746	0	3,371,746
25	192,567	0	192,567
27	62,680,827	0	62,680,827
28	20,237,240	0	20,237,240
29	4,018,674	0	4,018,674
<hr/>		<hr/>	<hr/>
	74,329,095,950	408,424,440	73,920,671,510

VIRGINIA ELECTRIC AND POWER COMPANY  
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS  
SUMMARY OF FORECAST KWH SALES  
RATE SCHEDULES CATEGORIZED INTO CUSTOMER CLASSES  
12 MONTHS ENDED AUGUST 31, 2023

Company Exhibit No.     
Witness: PBH  
Schedule 2  
Page 4 of 9

乙酉年正月廿五號

CUSTOMER CLASS=A. RES

RATE SCHEDULE	12 MOS ENDED 08/31/2023 FORECAST KWH
1	29,229,390,191
1P	17,630,425
1S	149,609,388
1T	9,704,643
1W	292,525
<hr/>	<hr/>
CLASS	29,406,627,171

CUSTOMER CLASS=B. GS-1

RATE	12 MOS ENDED 08/31/2023
SCHEDULE	FORECAST KWH
7	6,228,865
GS1	3,644,682,123
-----	-----
CLASS	3,650,910,988

CUSTOMER CLASS=C. GS-2

RATE	12 MOS ENDED 08/31/2023
SCHEDULE	FORECAST KWH
5	24,699,183
GS2	8,456,860,771
GS2T	1,664,259,301
-----	-----
CLASS	10,145,819,255

CUSTOMER CLASS=D. GS-3

RATE	12 MOS ENDED 08/31/2023
SCHEDULE	FORECAST KWH
10	1,871,350,133
6	4,345,557
6TS	128,529,278
GS3	9,184,027,318
-----	-----
CLASS	11,188,252,286

CUSTOMER CLASS=E, GS-4

RATE	12 MOS ENDED 08/31/2023
SCHEDULE	FORECAST KWH
10	998,884,356
GS4	18,231,774,602
-----	-----
CLASS	19,230,638,958

VIRGINIA ELECTRIC AND POWER COMPANY  
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS  
SUMMARY OF FORECAST KWH SALES  
RATE SCHEDULES CATEGORIZED INTO CUSTOMER CLASSES  
12 MONTHS ENDED AUGUST 31, 2023

Company Exhibit No.         
Witness: PBH  
Schedule 2  
Page 5 of 9

二三〇五八

CUSTOMER CLASS=F. CHURCH

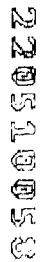
RATE	12 MOS ENDED 08/31/2023
SCHEDULE	FORECAST KWH
5C	153,711,195
5P	54,210,600
-----	-----
CLASS	207,921,796

CUSTOMER CLASS=G. OD LIGHT

RATE SCHEDULE	12 MOS ENDED 08/31/2023	FORECAST KWH
24	3,371,746	
25	192,567	
27	62,680,827	
28	20,237,240	
29	4,018,674	
----- CLASS	----- 90,501,055	=====
		73,920,671,510

VIRGINIA ELECTRIC AND POWER COMPANY  
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS  
ALLOCATION OF VIRGINIA JURISDICTIONAL REVENUE REQUIREMENT TO THE CUSTOMER CLASSES AND  
CALCULATION OF A 4 RATE ADJUSTMENT CLAUSE CUSTOMER CLASS RECOVERY FACTORS

CUSTOMER CLASS	VA JURIS REVENUE REQUIREMENT	CUST CLASS ALLOCATION FACTOR	CUST CLASS ALLOCATED REVENUE REQ	12 MOS ENDED 08/31/2023 FORECAST KWH	CUSTOMER CLASS RATE
A. RES	\$706,429,291	0.53731330	\$379,573,851	29,406,627,171	\$ .01290777
B. GS-1	\$706,429,291	0.05068088	\$35,802,460	3,650,910,988	\$ .00980645
C. GS-2	\$706,429,291	0.13298654	\$93,945,587	10,145,819,255	\$ .00925954
D. GS-3	\$706,429,291	0.12174172	\$86,001,916	11,188,252,286	\$ .00768681
E. GS-4	\$706,429,291	0.15339443	\$108,362,317	19,230,638,958	\$ .00563488
F. CHURCH	\$706,429,291	0.00385856	\$2,725,797	207,921,796	\$ .01310972
G. OD LIGHT	\$706,429,291	0.00002458	\$17,363	90,501,055	\$ .00019185
		=====	=====	=====	
		1.00000000	\$706,429,291	73,920,671,510	



VIRGINIA ELECTRIC AND POWER COMPANY  
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS  
CALCULATION OF REVENUE REQUIREMENT BY RATE SCHEDULE

RATE SCHEDULE	CUSTOMER CLASS	12 MOS ENDED 08/31/2023 FORECAST KWH	CUSTOMER CLASS RATE	REVENUE REQ BY SCHEDULE AND CLASS
1	RES	29,229,390,191	\$.01290777	\$377,286,118
1P	RES	17,630,425	\$.01290777	\$227,569
1S	RES	149,609,388	\$.01290777	\$1,931,123
1T	RES	9,704,643	\$.01290777	\$125,265
1W	RES	292,525	\$.01290777	\$3,776
GS1	GS-1	3,644,682,123	\$.00980645	\$35,741,377
GS2	GS-2	8,456,860,771	\$.00925954	\$78,306,614
GS2T	GS-2	1,664,259,301	\$.00925954	\$15,410,270
GS3	GS-3	9,184,027,318	\$.00768681	\$70,595,829
GS4	GS-4	18,231,774,602	\$.00563488	\$102,733,838
5	GS-2	24,699,183	\$.00925954	\$228,703
5C	CHURCH	153,711,195	\$.01310972	\$2,015,111
5P	CHURCH	54,210,600	\$.01310972	\$710,686
6	GS-3	4,345,557	\$.00768681	\$33,403
6TS	GS-3	128,529,278	\$.00768681	\$987,980
7	GS-1	6,228,865	\$.00980645	\$61,083
10 S	GS-3	1,871,350,133	\$.00768681	\$14,384,704
10 P	GS-4	998,864,356	\$.00563488	\$5,628,479
24	OD LIGHT	3,371,746	\$.00019185	\$647
25	OD LIGHT	192,567	\$.00019185	\$37
27	OD LIGHT	62,680,827	\$.00019185	\$12,025
28	OD LIGHT	20,237,240	\$.00019185	\$3,883
29	OD LIGHT	4,018,674	\$.00019185	\$771
			=====	=====
			73,920,671,510	\$706,429,291

VIRGINIA ELECTRIC AND POWER COMPANY  
 DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS  
 REVENUE REQUIREMENT BY RATE SCHEDULE AND  
 CALCULATION OF RATE PER KWH BY RATE SCHEDULE

Company Exhibit No. \_\_  
 Witness: PBH  
 Schedule 2  
 Page 8 of 9

2  
2  
3  
1  
0  
6  
3  
0

RATE SCHEDULE	REVENUE REQ BY REVENUE CLASS	12 MOS ENDED FORECAST KWH	RATE BY SCHEDULE (ROUNDED)	SEE NOTES
1	\$377,286,118	29,229,390,191	.012908	
1P	\$227,569	17,630,425	.012908	
1S	\$1,931,123	149,609,388	.012908	
1T	\$125,265	9,704,643	.012908	
1W	\$3,776	292,525	.012908	
GS1	\$35,741,377	3,644,682,123	.009806	
GS2	\$78,306,614	8,456,860,771	.009260	*
GS2T	\$15,410,270	1,664,259,301	.009260	*
GS3	\$70,595,829	9,184,027,318	.007687	*
GS4	\$102,733,838	18,231,774,602	.005635	*
5	\$228,703	24,699,183	.009260	
5C	\$2,015,111	153,711,195	.013110	
5P	\$710,686	54,210,600	.013110	
6	\$33,403	4,345,557	.007687	
6TS	\$987,980	128,529,278	.007687	
7	\$61,083	6,228,865	.009806	
10 S	\$14,384,704	1,871,350,133	.007687	*
10 P	\$5,628,479	998,864,356	.005635	*
24	\$647	3,371,746	.000192	
25	\$37	192,567	.000192	
27	\$12,025	62,680,827	.000192	
28	\$3,883	20,237,240	.000192	
29	\$771	4,018,674	.000192	
<hr/>		<hr/>	<hr/>	
	\$706,429,291	73,920,671,510		

\* THE RATE DESIGN FOR THESE SCHEDULES IS SHOWN ON THE  
 NEXT PAGE OF THIS EXHIBIT AND REFLECTS DEMAND BILLING.

VIRGINIA ELECTRIC AND POWER COMPANY  
DETERMINATION OF A 4 RATE ADJUSTMENT CLAUSE RECOVERY FACTORS  
RATE DESIGN FOR RATE SCHEDULES GS-2, GS-2T, GS-3, GS-4, 8, 10 & 56-235.2 WITH DEMAND BILLING

Company Exhibit No.     
Witness: PBH  
Schedule 2  
Page 9 of 9

A. DESIGN FOR GS-2 A 4 RATE ADJUSTMENT CLAUSE

DEMAND BILLING

TOTAL GS-2 REVENUE REQUIREMENT	\$78,306,614
DIVIDED BY TOTAL GS-2 KW DEMANDS	24,200,084
= GS-2 KW RATE - DEMAND BILLING	\$3.236 PER KW

NON-DEMAND BILLING

GS-2 KW RATE - DEMAND BILLING	\$3.236/KW
X GS-2 NON-DEMAND KW UNITS	3,904,130
= GS-2 NON-DEMAND REVENUE REQ.	\$12,633,766
DIVIDED BY GS-2 NON DEMAND KWH	492,174,216
= GS-2 KWH RATE - NON-DEM BILLING	\$0.025669 PER KWH

B. DESIGN FOR GS-2T A 4 RATE ADJUSTMENT CLAUSE

TOTAL GS-2T REVENUE REQUIREMENT	\$15,410,270
DIVIDED BY TOTAL GS-2T KW DEMANDS	4,030,251
= GS-2T KW RATE	\$3.824 PER ON-PEAK KW

C. DESIGN FOR GS-3 A 4 RATE ADJUSTMENT CLAUSE

TOTAL GS-3 REVENUE REQUIREMENT	\$70,595,829
DIVIDED BY TOTAL GS-3 KW DEMANDS	17,405,902
= GS-3 KW RATE	\$4.056 PER ON-PEAK KW

D. DESIGN FOR GS-4 & SCH 8 A 4 RATE ADJUSTMENT CLAUSE

CALCULATION TO ADJUST KW UNITS FOR RATE DESIGN

PRESENT GS-4 ESS KW CHG - PRIMARY	\$10.265 PER ON-PEAK KW
PRESENT GS-4 ESS KW CHG - TRANS.	\$10.000 PER ON-PEAK KW
RATIO OF TRANS CHG TO PRIMARY CHG	0.974184
PRIMARY KW DEMAND UNITS	27,553,770
TRANSMISSION KW DEMAND UNITS	1,606,045
ADJ TO TRANSMISSION KW TO REFLECT	
TRANSMISSION DISCOUNT (X RATIO)	1,564,583
TOTAL GS-4 KW DEMANDS (ADJUSTED)	29,118,353

CALCULATION FOR GS-4 & SCH 8 KW PRICING

TOTAL GS-4 REVENUE REQUIREMENT	\$102,733,838
DIVIDED BY ADJUSTED GS-4 KW	29,118,353
= GS-4 & SCH 8 KW PRICE (PRIMARY)	\$3.528 PER ON-PEAK KW
X TRANSMISSION TO PRIMARY RATIO	0.974184
= GS-4 & SCH 8 KW RATE (TRANSMISSION)	\$3.437 PER ON-PEAK KW

F. DESIGN FOR SCH 10 A 4 RATE ADJUSTMENT CLAUSE

CALCULATION OF SCH 10 (SEC VOLT) RATE DESIGN

TOTAL 10 (SEC) REVENUE REQUIREMENT	\$14,384,704
DIVIDED BY 10 (SEC) ES PEAK KW	5,342,272
= SCH 10 (SEC) ES PEAK KW RATE	\$2.693 PER ES PEAK KW

CALCULATION OF SCH 10 (PRI VOLT) RATE DESIGN

TOTAL 10 (PRI) REVENUE REQUIREMENT	\$5,628,479
DIVIDED BY 10 (PRI) ES PEAK KW	2,997,779
= SCH 10 (PRI) ES PEAK KW PRICE	\$1.878 PER ES PEAK KW

**VIRGINIA ELECTRIC AND POWER COMPANY  
CALCULATION OF RIDER T1 RATES  
FOR THE RATE YEAR BEGINNING SEPTEMBER 1, 2022**

(1)	(2)	(3)	(4)	(5)	(6)	(7)
-----	-----	-----	-----	-----	-----	-----

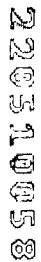
	<b>A4 Cost of Service</b>		<b>Included in Base Rates</b>		<b>Rider T1</b>	
	<b>kWh</b>	<b>kW</b>	<b>kWh</b>	<b>kW</b>	<b>kWh</b>	<b>kW</b>
Schedule 1	\$0.012908		\$0.00970		\$0.003208	
Schedule 1, Standby		\$1.757		\$1.320		\$0.437
Schedule 1G	\$0.012908	\$1.757	\$0.00970	\$1.320	\$0.003208	\$0.437
Schedule 1P	\$0.012908		\$0.00970		\$0.003208	
Schedule 1S	\$0.012908	\$1.757	\$0.00970	\$1.320	\$0.003208	\$0.437
Schedule 1T	\$0.012908		\$0.00970		\$0.003208	
Schedule 1W	\$0.012908		\$0.00970		\$0.003208	
Schedule DP-R	\$0.012908		\$0.00970		\$0.003208	
Schedule 1EV	\$0.012908		\$0.00970		\$0.003208	
Schedule EV	\$0.012908		\$0.00970		\$0.003208	
Schedule GS-1	\$0.009806		\$0.00582		\$0.003986	
Schedule DP-1	\$0.009806		\$0.00582		\$0.003986	
Schedule GS-2 (Non-Demand Billing)	\$0.025669		\$0.01476		\$0.010909	
Schedule GS-2 (Demand Billing)		\$3.236		\$1.971		\$1.265
Schedule GS-2T		\$3.824		\$2.313		\$1.511
Schedule DP-2	\$0.009260		\$0.00548		\$0.003780	
Schedule GS-3, MBR – GS-3		\$4.056		\$2.277		\$1.779
Schedule MBR, SCR (Secondary)	\$0.000185	\$4.668	\$0.00000	\$0.000	\$0.000185	\$4.668
Schedule GS-4 (Primary) MBR – GS-4		\$3.528		\$2.371		\$1.157
Schedule MBR, SCR (Primary)	\$0.000185	\$4.792	\$0.00000	\$0.000	\$0.000185	\$4.792
Schedule GS-4 (Transmission) MBR – GS-4		\$3.437		\$2.310		\$1.127
Schedule MBR, SCR (Transmission)	\$0.000185	\$4.668	\$0.00000	\$0.000	\$0.000185	\$4.668
Schedule 8 (Primary)		\$3.528		\$2.371		\$1.157
Schedule 8 (Transmission)		\$3.437		\$2.310		\$1.127
Schedule 10 (Secondary)		\$2.693		\$1.094		\$1.599
Schedule 10 (Primary and Transmission)		\$1.878		\$0.646		\$1.232
Schedule 5	\$0.009260		\$0.00542		\$0.003840	
Schedule 5C	\$0.013110		\$0.00887		\$0.004240	
Schedule 5P	\$0.013110		\$0.00887		\$0.004240	
Schedule 6	\$0.007687		\$0.00482		\$0.002867	
Schedule 6TS	\$0.007687		\$0.00477		\$0.002917	
Schedule 7	\$0.009806		\$0.00603		\$0.003776	
Schedule 24	\$0.000192		\$0.00019		\$0.000002	
Schedule 25	\$0.000192		\$0.00019		\$0.000002	
Schedule 27	\$0.000192		\$0.00019		\$0.000002	
Schedule 28	\$0.000192		\$0.00019		\$0.000002	
Schedule 29	\$0.000192		\$0.00019		\$0.000002	

VIRGINIA ELECTRIC AND POWER COMPANY  
 A 4 REVENUE BREAKDOWN, BASE RATES & RIDER T1  
 FOR THE RATE YEAR BEGINNING SEPTEMBER 1, 2022

Rate Schedule	Forecast kWh	Forecast kW	NOT USED FOR RATE DESIGN INFORMATION ONLY					
			Proposed Gross A4 Revenue Requirement	Base kWh Rate	Revenue Recovery through Base Rates	Projected Revenue Recovery through New Rider T1	Present T1 kWh Rate	Projected Revenue Recovery through Present Rider T1
			(2)*(5) or (3)*(6)	(4)-(7)	Present T1 kW Rate	(2)*(9) or (3)*(10)		
All Residential	29,406,627,172		\$379,573,851	\$0.00970	\$285,244,284	\$94,329,567	\$0.006898	\$202,846,914
GS-1	3,644,682,123		\$35,741,377	\$0.00582	\$21,212,050	\$14,529,327	\$0.005938	\$21,642,122
GS-2, Non-Demand	492,174,216		\$12,633,766	\$0.01476	\$7,264,491	\$5,369,275	\$0.015533	\$7,644,942
GS-2, Demand			\$65,672,848		\$40,003,325	\$25,665,523		\$37,364,851
GS2T	20,295,954		\$15,410,270	\$1.971	\$9,321,971	\$6,088,299	\$1.841	\$9,031,792
GS3	4,030,251		\$17,405,902	\$2.313	\$39,633,239	\$30,962,590	\$2.241	\$36,883,106
GS-4 (PRIM)			\$70,595,829	\$2.277	\$2,371	\$65,329,989	\$2.119	
GS-4 (TRA)	27,553,770		\$97,213,861	\$2.310	\$37,09,964	\$31,883,873	\$2.155	\$59,378,374
5	1,606,045		\$5,519,977		\$133,870	\$1.810,013	\$2.099	\$3,371,088
5C	24,699,183		\$228,703	\$0.00542	\$94,833	\$0.005775		\$142,638
5P	153,711,195		\$2,015,111	\$0.00887	\$1,363,418	\$651,693	\$0.006209	\$954,393
6	54,210,600		\$710,686	\$0.00887	\$480,848	\$229,838	\$0.006209	\$336,594
6TS	4,345,557		\$33,403	\$0.00482	\$20,946	\$12,457	\$0.003751	\$16,300
7	128,529,278		\$98,7980	\$0.00477	\$613,085	\$374,895	\$0.003801	\$488,540
10 (SEC)	6,228,865		\$61,083	\$0.00603	\$37,560	\$23,523	\$0.005728	\$35,679
10 (PRI/TRA)	5,342,272		\$14,384,704	\$1.094	\$5,844,446	\$8,540,258	\$0.606	\$2,237,417
24	2,997,779		\$5,628,479	\$0.646	\$1,936,565	\$3,691,914	\$0.657	\$1,969,541
25	3,371,746		\$647	\$0.00019	\$641	\$6	\$0.00097	\$327
27	192,567		\$37	\$0.00019	\$37	\$0	\$0.00097	\$19
28	62,680,827		\$12,025	\$0.00018	\$11,909	\$116	\$0.00097	\$6,080
29	20,237,240		\$3,883	\$0.00019	\$3,845	\$38	\$0.00097	\$1,963
	4,018,674		\$771	\$0.00019	\$764	\$7	\$0.00097	\$390
Total			\$706,429,291		\$482,167,245	\$224,262,046		\$388,353,071

Company Exhibit No. \_\_\_\_\_  
 Witness: PBH  
 Schedule 4  
 Page 1 of 1

§ 58.1-507.2

RIDER T1TRANSMISSION

The following Virginia Electric and Power Company filed Bundled Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

<b>Rate Schedule</b>	<b>Cents per Electricity Supply kWh Charge</b>	<b>Dollars per kW Demand Charge</b>
Schedule 1	0.3208¢/kWh	\$0.437/kW <sup>1</sup>
Schedule 1G	0.3208¢/kWh	\$0.437/kW <sup>1</sup>
Schedule 1P	0.3208¢/kWh	
Schedule 1S	0.3208¢/kWh	\$0.437/kW <sup>1</sup>
Schedule 1T	0.3208¢/kWh	
Schedule 1W	0.3208¢/kWh	
Schedule DP-R	0.3208¢/kWh	
Schedule 1EV	0.3208¢/kWh	
Schedule EV	0.3208¢/kWh	
Schedule GS-1	0.3986¢/kWh	
Schedule DP-1	0.3986¢/kWh	
Schedule GS-2 (Non-Demand Billing)	1.0909¢/kWh	
Schedule GS-2 (Demand Billing)		\$1.265/kW <sup>2</sup>
Schedule GS-2T		\$1.511/kW <sup>3</sup>
Schedule DP-2	0.3780¢/kWh	
Schedule GS-3, MBR – GS-3		\$1.779/kW <sup>3</sup>
Schedule MBR, SCR (Secondary)	0.0185¢/kWh <sup>6</sup>	\$4.668/kW <sup>6</sup>
Schedule GS-4 (Primary), MBR – GS-4		\$1.157/kW <sup>3</sup>
Schedule MBR, SCR (Primary)	0.0185¢/kWh <sup>6</sup>	\$4.792/kW <sup>6</sup>
Schedule GS-4 (Transmission), MBR – GS-4		\$1.127/kW <sup>3</sup>
Schedule MBR, SCR (Transmission)	0.0185¢/kWh <sup>6</sup>	\$4.668/kW <sup>6</sup>
Schedule 8 (Primary)		\$1.157/kW <sup>4</sup>
Schedule 8 (Transmission)		\$1.127/kW <sup>4</sup>
Schedule 10 (Secondary)		\$1.599/kW <sup>5</sup>
Schedule 10 (Primary and Transmission)		\$1.232/kW <sup>5</sup>
Schedule 5	0.3840¢/kWh	
Schedule 5C	0.4240¢/kWh	
Schedule 5P	0.4240¢/kWh	
Schedule 6	0.2867¢/kWh	
Schedule 6TS	0.2917¢/kWh	
Schedule 7	0.3776¢/kWh	
Schedules 24, 25, 27, 28, 29	0.0002¢/kWh	

<sup>1</sup>Applied to kW of Demand only for net-metering applications where generation is sized above 15 kW. Such installations will pay the Rider T1 energy charge or the Rider T1 demand charge, whichever is greater.

<sup>2</sup>Applied to kW of Demand

<sup>3</sup>Applied to kW of On-peak Electricity Supply Demand

<sup>4</sup>Applied to kW of Contract Supplementary - Standby Demand

<sup>5</sup>Applied to kW of Electricity Supply Peak Demand

<sup>6</sup>Applied to Customer's NSPL (I2CP Based) kW Demand and kWh Energy

N  
E  
C  
C  
T  
S  
E  
G  
G  
C  
G

VIRGINIA ELECTRIC AND POWER COMPANY  
 TYPICAL BILLS - RESIDENTIAL - SCHEDULE 1

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022			EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022			DIFFERENCE	PERCENT DIFFERENCE		
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL *	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
500	\$39.44	\$18.53	\$17.69	\$75.66	\$39.44	\$16.88	\$17.69	\$73.81	(\$1.85)	-2.4%
750	\$55.87	\$27.81	\$26.53	\$110.21	\$55.87	\$25.05	\$26.53	\$107.45	(\$2.76)	-2.5%
1,000	\$74.12	\$37.10	\$35.38	\$146.60	\$74.12	\$33.41	\$35.38	\$142.91	(\$3.69)	-2.5%
1,500	\$111.51	\$55.61	\$53.07	\$220.19	\$111.51	\$50.07	\$53.07	\$214.65	(\$5.54)	-2.5%
2,000	\$148.89	\$74.15	\$70.76	\$293.80	\$148.89	\$66.77	\$70.76	\$286.42	(\$7.38)	-2.5%
2,500	\$188.28	\$92.71	\$88.45	\$367.44	\$188.28	\$83.48	\$88.45	\$358.21	(\$9.23)	-2.5%
3,000	\$223.67	\$111.22	\$106.14	\$441.03	\$223.67	\$100.15	\$106.14	\$429.96	(\$11.07)	-2.5%
5,000	\$373.24	\$185.42	\$176.90	\$735.56	\$373.24	\$166.97	\$176.90	\$717.11	(\$18.45)	-2.5%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022			EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022			DIFFERENCE	PERCENT DIFFERENCE		
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL *	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
500	\$39.44	\$18.53	\$17.69	\$75.66	\$39.44	\$16.88	\$17.69	\$73.81	(\$1.85)	-2.4%
750	\$55.87	\$27.81	\$26.53	\$110.21	\$55.87	\$25.05	\$26.53	\$107.45	(\$2.76)	-2.5%
1,000	\$68.88	\$37.10	\$35.38	\$141.38	\$68.88	\$33.41	\$35.38	\$137.87	(\$3.69)	-2.6%
1,500	\$93.17	\$55.61	\$53.07	\$201.85	\$93.17	\$50.07	\$53.07	\$196.31	(\$5.54)	-2.7%
2,000	\$117.48	\$74.15	\$70.76	\$262.37	\$117.48	\$66.77	\$70.76	\$254.99	(\$7.38)	-2.8%
2,500	\$141.75	\$92.71	\$88.45	\$322.91	\$141.75	\$83.48	\$88.45	\$313.68	(\$9.23)	-2.9%
3,000	\$166.04	\$111.22	\$106.14	\$383.40	\$166.04	\$100.15	\$106.14	\$372.33	(\$11.07)	-2.9%
5,000	\$263.22	\$185.42	\$176.90	\$625.54	\$263.22	\$166.97	\$176.90	\$607.09	(\$18.45)	-2.9%

# Basic rate includes base distribution, generation and embedded transmission rates.

## Reflects current and pending applicable rate riders to be effective September 1, 2022 without proposed Rider T1 change.

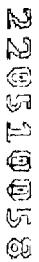
For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

### Reflects current and pending applicable rate riders to be effective September 1, 2022 with proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

\* Reflects total proposed fuel level of \$0.035379 per kWh.

\*\* The rates used in this schedule are based on the revenue requirements as filed in each case.



VIRGINIA ELECTRIC AND POWER COMPANY  
 TYPICAL BILLS - SCHEDULE GS-1

SUMMER MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022				PERCENT DIFFERENCE	
				APPLICABLE NON-FUEL RIDERS##			TOTAL BILL	APPLICABLE NON-FUEL RIDERS##			TOTAL BILL		
				BASIC RATE #	FUEL *			BASIC RATE #	FUEL *				
5	500	1	14%	\$39.19	\$13.89	\$17.69	\$70.77	\$39.19	\$12.91	\$17.69	\$69.79	(\$0.98) -1.4%	
	500	3	14%	\$42.95	\$13.89	\$17.69	\$74.53	\$42.95	\$12.91	\$17.69	\$73.55	(\$0.98) -1.3%	
1,000	1	1	28%	\$67.59	\$27.79	\$35.38	\$130.76	\$67.59	\$25.84	\$35.38	\$128.81	(\$1.95) -1.5%	
	1,000	3	28%	\$71.35	\$27.79	\$35.38	\$134.52	\$71.35	\$25.84	\$35.38	\$132.57	(\$1.95) -1.4%	
1,500	1	1	42%	\$96.48	\$41.67	\$53.07	\$191.22	\$96.48	\$38.74	\$53.07	\$188.29	(\$2.93) -1.5%	
	1,500	3	42%	\$100.24	\$41.67	\$53.07	\$194.98	\$100.24	\$38.74	\$53.07	\$192.05	(\$2.93) -1.5%	
2,000	1	1	56%	\$127.30	\$55.57	\$70.78	\$253.63	\$127.30	\$51.66	\$70.78	\$249.72	(\$3.91) -1.5%	
	2,000	3	56%	\$131.06	\$55.57	\$70.78	\$257.39	\$131.06	\$51.66	\$70.78	\$253.48	(\$3.91) -1.5%	
15	1,500	1	14%	\$96.48	\$41.67	\$53.07	\$191.22	\$96.48	\$38.74	\$53.07	\$188.29	(\$2.93) -1.5%	
	1,500	3	14%	\$100.24	\$41.67	\$53.07	\$194.98	\$100.24	\$38.74	\$53.07	\$192.05	(\$2.93) -1.5%	
3,000	1	1	28%	\$188.93	\$83.35	\$106.14	\$378.42	\$188.93	\$77.50	\$106.14	\$372.57	(\$5.85) -1.5%	
	3,000	3	28%	\$192.69	\$83.35	\$106.14	\$382.18	\$192.69	\$77.50	\$106.14	\$376.33	(\$5.85) -1.5%	
4,500	1	1	42%	\$281.37	\$125.04	\$159.21	\$565.62	\$281.37	\$116.26	\$159.21	\$556.84	(\$8.78) -1.6%	
	4,500	3	42%	\$285.13	\$125.04	\$159.21	\$569.38	\$285.13	\$116.26	\$159.21	\$560.60	(\$8.78) -1.5%	
6,000	1	1	56%	\$373.82	\$166.71	\$212.27	\$752.80	\$373.82	\$155.00	\$212.27	\$741.09	(\$11.71) -1.6%	
	6,000	3	56%	\$377.58	\$166.71	\$212.27	\$756.58	\$377.58	\$155.00	\$212.27	\$744.85	(\$11.71) -1.5%	
25	2,500	1	14%	\$158.11	\$69.52	\$88.45	\$316.08	\$158.11	\$64.64	\$88.45	\$311.20	(\$4.88) -1.5%	
	2,500	3	14%	\$161.87	\$69.52	\$88.45	\$319.64	\$161.87	\$64.64	\$88.45	\$314.96	(\$4.88) -1.5%	
5,000	1	1	28%	\$312.19	\$138.96	\$176.90	\$628.05	\$312.19	\$129.20	\$176.90	\$618.29	(\$9.76) -1.6%	
	5,000	3	28%	\$315.95	\$138.96	\$176.90	\$631.81	\$315.95	\$129.20	\$176.90	\$622.05	(\$9.76) -1.5%	
7,500	1	1	42%	\$466.26	\$208.39	\$265.34	\$939.99	\$466.26	\$193.75	\$265.34	\$925.35	(\$14.64) -1.6%	
	7,500	3	42%	\$470.02	\$208.39	\$265.34	\$943.75	\$470.02	\$193.75	\$265.34	\$929.11	(\$14.64) -1.6%	
10,000	1	1	56%	\$620.34	\$277.84	\$353.79	\$1,251.97	\$620.34	\$258.32	\$353.79	\$1,232.45	(\$19.52) -1.6%	
	10,000	3	56%	\$624.10	\$277.84	\$353.79	\$1,255.73	\$624.10	\$258.32	\$353.79	\$1,236.21	(\$19.52) -1.6%	

# Basic rate includes base distribution, generation and embedded transmission rates.

## Reflects current and pending applicable rate riders to be effective September 1, 2022 without proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

### Reflects current and pending applicable rate riders to be effective September 1, 2022 with proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

\* Reflects total proposed fuel level of \$0.035379 per kWh.

\*\* The rates used in this schedule are based on the revenue requirements as filed in each case.



VIRGINIA ELECTRIC AND POWER COMPANY  
 TYPICAL BILLS - SCHEDULE GS-1

BASE MONTHS

BILL KW	KWH	PHASE	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022				DIFFERENCE	PERCENT DIFFERENCE		
				APPLICABLE NON-FUEL RIDERS##			TOTAL BILL	APPLICABLE NON-FUEL RIDERS##			TOTAL BILL				
				BASIC RATE #	FUEL *			BASIC RATE #	FUEL *						
5	500	1	14%	\$39.19	\$13.89	\$17.69	\$70.77	\$39.19	\$12.91	\$17.69	\$69.79	(\$0.98)	-1.4%		
	500	3	14%	\$42.95	\$13.89	\$17.69	\$74.53	\$42.95	\$12.91	\$17.69	\$73.55	(\$0.98)	-1.3%		
	1,000	1	28%	\$67.59	\$27.79	\$35.38	\$130.76	\$67.59	\$25.84	\$35.38	\$128.81	(\$1.95)	-1.5%		
	1,000	3	28%	\$71.35	\$27.79	\$35.38	\$134.52	\$71.35	\$25.84	\$35.38	\$132.57	(\$1.95)	-1.4%		
	1,500	1	42%	\$94.11	\$41.67	\$53.07	\$188.85	\$94.11	\$38.74	\$53.07	\$185.92	(\$2.93)	-1.6%		
	1,500	3	42%	\$97.87	\$41.67	\$53.07	\$192.61	\$97.87	\$38.74	\$53.07	\$189.68	(\$2.93)	-1.5%		
	2,000	1	56%	\$113.09	\$55.57	\$70.76	\$239.42	\$113.09	\$51.66	\$70.76	\$235.51	(\$3.91)	-1.6%		
	2,000	3	56%	\$118.85	\$55.57	\$70.76	\$243.18	\$116.85	\$51.66	\$70.76	\$239.27	(\$3.91)	-1.6%		
15	1,500	1	14%	\$94.11	\$41.67	\$53.07	\$188.85	\$94.11	\$38.74	\$53.07	\$185.92	(\$2.93)	-1.6%		
	1,500	3	14%	\$97.87	\$41.67	\$53.07	\$192.61	\$97.87	\$38.74	\$53.07	\$189.68	(\$2.93)	-1.5%		
	3,000	1	28%	\$151.06	\$83.35	\$106.14	\$340.55	\$151.06	\$77.50	\$106.14	\$334.70	(\$5.85)	-1.7%		
	3,000	3	28%	\$154.82	\$83.35	\$106.14	\$344.31	\$154.82	\$77.50	\$106.14	\$338.46	(\$5.85)	-1.7%		
	4,500	1	42%	\$208.00	\$125.04	\$159.21	\$492.25	\$208.00	\$116.28	\$159.21	\$483.47	(\$8.78)	-1.8%		
	4,500	3	42%	\$211.76	\$125.04	\$159.21	\$496.01	\$211.76	\$116.28	\$159.21	\$487.23	(\$8.78)	-1.8%		
	6,000	1	56%	\$264.94	\$168.71	\$212.27	\$643.92	\$264.94	\$155.00	\$212.27	\$632.21	(\$11.71)	-1.8%		
	6,000	3	56%	\$268.70	\$168.71	\$212.27	\$647.68	\$268.70	\$155.00	\$212.27	\$635.97	(\$11.71)	-1.8%		
25	2,500	1	14%	\$132.08	\$69.52	\$88.45	\$290.05	\$132.08	\$64.64	\$88.45	\$285.17	(\$4.88)	-1.7%		
	2,500	3	14%	\$135.84	\$69.52	\$88.45	\$293.81	\$135.84	\$64.64	\$88.45	\$288.93	(\$4.88)	-1.7%		
	5,000	1	28%	\$226.98	\$138.96	\$176.90	\$542.84	\$226.98	\$129.20	\$176.90	\$533.08	(\$9.76)	-1.8%		
	5,000	3	28%	\$230.74	\$138.96	\$176.90	\$546.60	\$230.74	\$129.20	\$176.90	\$536.84	(\$9.76)	-1.8%		
	7,500	1	42%	\$321.88	\$208.39	\$265.34	\$795.61	\$321.88	\$193.75	\$265.34	\$780.97	(\$14.64)	-1.8%		
	7,500	3	42%	\$325.64	\$208.39	\$265.34	\$799.37	\$325.64	\$193.75	\$265.34	\$784.73	(\$14.64)	-1.8%		
	10,000	1	56%	\$416.78	\$277.84	\$353.79	\$1,048.41	\$416.78	\$258.32	\$353.79	\$1,028.89	(\$19.52)	-1.9%		
	10,000	3	56%	\$420.54	\$277.84	\$353.79	\$1,052.17	\$420.54	\$258.32	\$353.79	\$1,032.65	(\$19.52)	-1.9%		

# Basic rate includes base distribution, generation and embedded transmission rates.

## Reflects current and pending applicable rate riders to be effective September 1, 2022 without proposed Rider T1 change.

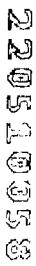
For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

### Reflects current and pending applicable rate riders to be effective September 1, 2022 with proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

\* Reflects total proposed fuel level of \$0.035379 per kWh.

\*\* The rates used in this schedule are based on the revenue requirements as filed in each case.



VIRGINIA ELECTRIC AND POWER COMPANY  
 TYPICAL BILLS - SCHEDULE GS-2

SUMMER MONTHS

BILL KW	LOAD FACTOR	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022				PERCENT DIFFERENCE	
		APPLICABLE		APPLICABLE		TOTAL BILL	BASIC RATE #	NON-FUEL RIDERS##	FUEL*		
		BASIC RATE #	NON-FUEL RIDERS##	FUEL *	TOTAL BILL						
30	4,500 9,000 15,000	21% 42% 69%	\$364.21 \$528.87 \$578.98	\$177.72 \$262.54 \$320.05	\$159.21 \$318.41 \$530.69	\$701.14 \$1,109.82 \$1,429.72	\$364.21 \$528.87 \$578.98	\$156.91 \$245.26 \$302.77	\$159.21 \$318.41 \$530.69	\$680.33 \$1,092.54 \$1,412.44	
50	7,500 15,000 25,000	21% 42% 69%	\$593.75 \$888.20 \$951.72	\$296.23 \$437.60 \$533.40	\$265.34 \$530.69 \$884.48	\$1,155.32 \$1,836.49 \$2,369.60	\$593.75 \$868.20 \$951.72	\$261.55 \$408.80 \$504.60	\$285.34 \$530.69 \$884.48	\$1,120.64 \$1,807.69 \$2,340.80	
100	15,000 30,000 50,000	21% 42% 69%	\$1,167.62 \$1,716.50 \$1,883.54	\$592.50 \$875.09 \$1,066.78	\$530.69 \$1,061.37 \$1,768.95	\$2,290.81 \$3,652.96 \$4,719.27	\$1,167.62 \$1,716.50 \$1,883.54	\$523.14 \$817.49 \$1,009.18	\$530.69 \$1,061.37 \$1,768.95	\$2,221.45 \$3,595.36 \$4,661.67	
150	22,500 45,000 75,000	21% 42% 69%	\$1,711.48 \$2,564.80 \$2,815.35	\$888.67 \$1,312.68 \$1,600.18	\$796.03 \$1,592.06 \$2,653.43	\$3,426.18 \$5,469.54 \$7,068.96	\$1,741.48 \$2,564.80 \$2,815.35	\$784.63 \$1,226.28 \$1,513.78	\$796.03 \$1,592.06 \$2,653.43	\$3,322.14 \$5,383.14 \$6,982.56	
250	37,500 75,000 125,000	21% 42% 69%	\$2,889.20 \$4,281.41 \$4,679.00	\$1,481.10 \$2,187.77 \$2,666.96	\$1,326.71 \$2,653.43 \$4,422.38	\$5,697.01 \$9,102.61 \$11,768.34	\$2,889.20 \$4,261.41 \$4,679.00	\$1,307.70 \$2,043.77 \$2,522.96	\$1,326.71 \$2,653.43 \$4,422.38	\$5,523.61 \$8,358.61 \$11,624.34	
450	67,500 135,000 225,000	21% 42% 69%	\$5,184.65 \$7,634.62 \$8,466.28	\$2,665.96 \$3,937.94 \$4,800.51	\$2,388.08 \$4,776.17 \$7,960.28	\$10,238.69 \$16,368.73 \$21,167.07	\$5,184.65 \$7,654.62 \$8,406.28	\$2,353.84 \$3,678.74 \$4,541.31	\$2,388.08 \$4,776.17 \$7,960.28	\$9,926.57 \$16,109.53 \$20,907.87	

# Basic rate includes base distribution, generation and embedded transmission rates.

## Reflects current and pending applicable rate riders to be effective September 1, 2022 without proposed Rider T1 change.  
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

### Reflects current and pending applicable rate riders to be effective September 1, 2022 with proposed Rider T1 change.  
 For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

\* Reflects total proposed fuel level of \$0.035379 per kWh.

\*\* The rates used in this schedule are based on the revenue requirements as filed in each case.



VIRGINIA ELECTRIC AND POWER COMPANY  
 TYPICAL BILLS - SCHEDULE GS-2

**BASE MONTHS**

**EFFECTIVE FOR  
 USAGE ON AND AFTER  
 9/1/2022**

BILL KWH	LOAD FACTOR	APPLICABLE			APPLICABLE			APPLICABLE		
		BASIC RATE #	NON-FUEL RIDERS##	FUEL *	TOTAL BILL	BASIC RATE #	NON-FUEL RIDERS###	FUEL*	TOTAL BILL	Difference
30	4,500 9,000 15,000	21% 42% 69%	\$334.66 \$489.54 \$539.65	\$177.72 \$262.54 \$320.05	\$159.21 \$318.41 \$1,390.39	\$671.59 \$1,070.49 \$1,390.39	\$334.66 \$489.54 \$539.65	\$156.91 \$318.41 \$302.77	\$650.78 \$1,053.21 \$1,373.11	(\$20.81) (\$17.28) (\$17.28)
50	7,500 15,000 25,000	21% 42% 69%	\$544.50 \$802.65 \$886.17	\$296.23 \$437.60 \$533.40	\$265.34 \$530.69 \$884.48	\$1,106.07 \$1,770.94 \$2,304.05	\$544.50 \$802.65 \$886.17	\$261.55 \$408.80 \$504.60	\$265.34 \$530.69 \$884.48	(\$34.68) (\$28.80) (\$28.80)
100	15,000 30,000 50,000	21% 42% 69%	\$1,069.11 \$1,585.40 \$1,752.44	\$592.50 \$875.09 \$1,066.78	\$530.69 \$1,061.37 \$1,768.95	\$2,192.30 \$3,521.86 \$4,588.17	\$1,069.11 \$1,585.40 \$1,752.44	\$523.14 \$817.49 \$1,009.18	\$530.69 \$1,061.37 \$1,768.95	(\$69.36) (\$57.60) (\$57.60)
150	22,500 45,000 75,000	21% 42% 69%	\$1,593.72 \$2,368.15 \$2,618.70	\$888.67 \$1,312.68 \$1,600.18	\$796.03 \$1,592.06 \$2,663.43	\$3,278.42 \$5,272.89 \$6,872.31	\$1,593.72 \$2,368.15 \$2,618.70	\$784.63 \$1,226.28 \$1,513.78	\$796.03 \$1,592.06 \$2,653.43	(\$104.04) (\$86.40) (\$86.40)
250	37,500 75,000 125,000	21% 42% 69%	\$2,642.94 \$3,933.66 \$4,351.25	\$1,481.10 \$2,187.77 \$2,666.96	\$1,326.71 \$2,653.43 \$4,422.38	\$5,450.75 \$8,774.86 \$11,440.59	\$2,642.94 \$3,933.66 \$4,351.25	\$1,307.70 \$2,043.77 \$2,522.96	\$1,326.71 \$2,653.43 \$4,422.38	(\$173.40) (\$144.00) (\$144.00)
450	67,500 135,000 225,000	21% 42% 69%	\$4,741.38 \$7,064.67 \$7,816.33	\$2,665.96 \$3,937.94 \$4,800.51	\$2,388.08 \$4,776.17 \$7,960.28	\$9,795.42 \$15,778.78 \$20,577.12	\$4,741.38 \$7,064.67 \$7,816.33	\$2,353.84 \$3,678.74 \$4,541.31	\$9,483.30 \$15,519.58 \$20,317.92	(\$312.12) (\$259.20) (\$259.20)

# Basic rate includes base distribution, generation and embedded transmission rates.

## Reflects current and pending applicable rate riders to be effective September 1, 2022 without proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

### Reflects current and pending applicable rate riders to be effective September 1, 2022 with proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

\* Reflects total proposed fuel level of \$0.035379 per kWh.

\*\* The rates used in this schedule are based on the revenue requirements as filed in each case.

VIRGINIA ELECTRIC AND POWER COMPANY  
 TYPICAL BILLS - SCHEDULE GS-3  
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE

BILL KWH FACTOR	LOAD ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022						EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022						
			APPLICABLE NON-FUEL RIDERS##			APPLICABLE NON-FUEL RIDERS###			APPLICABLE NON-FUEL RIDERS###			APPLICABLE NON-FUEL RIDERS###			
			BASIC RATE #	FUEL *	TOTAL BILL	BASIC RATE #	FUEL *	TOTAL BILL	BASIC RATE #	FUEL *	TOTAL BILL	BASIC RATE #	FUEL *	TOTAL BILL	
500	28%	40,000	\$6,000	\$7,520.01	\$4,201.70	\$9,537.90	\$15,259.61	\$7,520.01	\$4,031.70	\$9,537.90	\$15,098.61	\$7,520.00	\$4,031.70	\$9,537.90	
	28%	60,000	\$40,000	\$7,542.77	\$4,201.70	\$9,537.90	\$15,282.37	\$7,542.77	\$4,031.70	\$9,537.90	\$15,112.37	\$7,542.77	\$4,031.70	\$9,537.90	
49%	70,000	105,000	\$105,000	\$7,735.04	\$4,605.36	\$6,191.33	\$18,531.73	\$7,735.04	\$4,435.36	\$6,191.33	\$18,361.73	\$7,735.00	\$4,435.36	\$6,191.33	
49%	105,000	70,000	\$7,774.88	\$4,605.36	\$6,191.33	\$18,571.67	\$7,774.88	\$4,435.36	\$6,191.33	\$18,401.57	\$7,774.80	\$4,435.36	\$6,191.33	\$18,401.57	
69%	100,000	150,000	\$150,000	\$7,950.07	\$5,009.00	\$8,844.75	\$21,803.82	\$7,950.07	\$4,839.00	\$8,844.75	\$21,633.82	\$7,950.00	\$4,839.00	\$8,844.75	\$21,633.82
69%	150,000	100,000	\$8,006.98	\$5,008.00	\$8,844.75	\$21,860.73	\$8,006.98	\$4,839.00	\$8,844.75	\$21,650.73	\$7,950.00	\$4,839.00	\$8,844.75	\$21,650.73	
1,000	28%	80,000	120,000	\$14,927.58	\$8,403.40	\$7,075.80	\$30,406.78	\$14,927.58	\$8,063.40	\$7,075.80	\$30,066.78	\$14,927.58	\$8,063.40	\$7,075.80	\$30,066.78
	28%	120,000	80,000	\$14,973.11	\$8,403.40	\$7,075.80	\$30,452.31	\$14,973.11	\$8,063.40	\$7,075.80	\$30,112.31	\$14,973.11	\$8,063.40	\$7,075.80	\$30,112.31
49%	140,000	210,000	\$15,357.64	\$9,210.70	\$12,382.65	\$36,950.98	\$15,357.64	\$8,870.70	\$12,382.65	\$36,610.98	\$15,357.64	\$8,870.70	\$12,382.65	\$36,610.98	
49%	210,000	140,000	\$15,437.32	\$9,210.70	\$12,382.65	\$37,030.67	\$15,437.32	\$8,870.70	\$12,382.65	\$36,680.67	\$15,437.32	\$8,870.70	\$12,382.65	\$36,680.67	
69%	200,000	300,000	\$15,787.71	\$10,018.00	\$17,689.50	\$43,495.21	\$15,787.71	\$9,678.00	\$17,689.50	\$43,155.21	\$15,787.71	\$9,678.00	\$17,689.50	\$43,155.21	
69%	300,000	200,000	\$15,901.53	\$10,018.00	\$17,689.50	\$43,609.03	\$15,901.53	\$9,678.00	\$17,689.50	\$43,269.03	\$15,901.53	\$9,678.00	\$17,689.50	\$43,269.03	
5,000	28%	400,000	600,000	\$74,188.00	\$42,017.00	\$35,379.00	\$151,584.00	\$74,188.00	\$40,317.00	\$35,379.00	\$149,884.00	\$74,188.00	\$40,317.00	\$35,379.00	\$149,884.00
	28%	600,000	400,000	\$74,415.64	\$42,017.00	\$35,379.00	\$151,811.64	\$74,415.64	\$40,317.00	\$35,379.00	\$150,111.64	\$74,415.64	\$40,317.00	\$35,379.00	\$150,111.64
49%	700,000	1,050,000	\$76,338.32	\$46,053.50	\$61,913.25	\$184,305.07	\$76,338.32	\$44,353.50	\$61,913.25	\$182,605.07	\$76,338.32	\$44,353.50	\$61,913.25	\$182,605.07	
49%	1,050,000	700,000	\$76,736.70	\$46,053.50	\$61,913.25	\$184,703.45	\$76,736.70	\$44,353.50	\$61,913.25	\$183,003.45	\$76,736.70	\$44,353.50	\$61,913.25	\$183,003.45	
69%	1,000,000	1,500,000	\$78,488.65	\$50,080.00	\$88,447.50	\$217,026.15	\$78,488.65	\$48,390.00	\$88,447.50	\$215,895.25	\$78,488.65	\$48,390.00	\$88,447.50	\$215,895.25	
69%	1,500,000	1,000,000	\$79,057.75	\$50,080.00	\$88,447.50	\$217,595.25	\$79,057.75	\$48,390.00	\$88,447.50	\$215,895.25	\$79,057.75	\$48,390.00	\$88,447.50	\$215,895.25	
10,000	28%	800,000	1,200,000	\$148,263.57	\$84,034.00	\$70,758.00	\$303,055.57	\$148,263.57	\$80,634.00	\$70,758.00	\$299,655.57	\$148,263.57	\$80,634.00	\$70,758.00	\$299,655.57
	28%	1,200,000	800,000	\$148,718.84	\$84,034.00	\$70,758.00	\$303,510.84	\$148,718.84	\$80,634.00	\$70,758.00	\$299,110.84	\$148,718.84	\$80,634.00	\$70,758.00	\$299,110.84
49%	1,400,000	2,100,000	\$152,564.22	\$92,107.00	\$123,826.50	\$368,497.72	\$152,564.22	\$88,707.00	\$123,826.50	\$365,097.72	\$152,564.22	\$88,707.00	\$123,826.50	\$365,097.72	
49%	2,100,000	1,400,000	\$153,360.95	\$92,107.00	\$123,826.50	\$368,294.45	\$153,360.95	\$88,707.00	\$123,826.50	\$365,894.45	\$153,360.95	\$88,707.00	\$123,826.50	\$365,894.45	
69%	2,000,000	3,000,000	\$156,864.96	\$100,180.00	\$176,685.00	\$433,939.88	\$156,864.96	\$96,780.00	\$176,685.00	\$430,559.86	\$156,864.96	\$96,780.00	\$176,685.00	\$430,559.86	
69%	3,000,000	2,000,000	\$158,003.06	\$100,180.00	\$176,685.00	\$435,078.05	\$158,003.06	\$96,780.00	\$176,685.00	\$431,678.06	\$158,003.06	\$96,780.00	\$176,685.00	\$431,678.06	

# Basic rate includes base distribution, generation and embedded transmission rates.

## Reflects current and pending applicable rate riders to be effective September 1, 2022 without proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

### Reflects current and pending applicable rate riders to be effective September 1, 2022 with proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

- Reflects total proposed fuel level of \$0.035379 per kWh.

.. The rates used in this schedule are based on the revenue requirements as filed in each case.

STATEMENT

VIRGINIA ELECTRIC AND POWER COMPANY  
 TYPICAL BILLS - SCHEDULE GS-4  
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE  
 PRIMARY SERVICE

BILL KWH	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022			EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022			TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE			
				BASIC RATE #	APPLICABLE NON-FUEL RIDER\$##	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDER\$##	TOTAL BILL						
500	28%	40,000	60,000	\$7,079.20	\$4,240.78	\$3,537.90	\$14,857.88	\$7,079.20	\$3,741.78	\$3,537.90	\$14,356.88	-3.4%			
	28%	60,000	40,000	\$7,101.96	\$4,240.78	\$3,637.90	\$14,880.64	\$7,101.96	\$3,741.78	\$3,637.90	\$14,381.64	-3.4%			
56%	56%	80,000	120,000	\$7,364.81	\$4,768.06	\$7,075.80	\$19,206.67	\$7,364.81	\$4,287.06	\$7,075.80	\$18,707.67	-2.6%			
	56%	120,000	80,000	\$7,410.34	\$4,768.06	\$7,075.80	\$19,252.20	\$7,410.34	\$4,287.06	\$7,075.80	\$18,753.20	-2.6%			
83%	83%	120,000	180,000	\$7,650.42	\$5,291.35	\$10,613.70	\$23,555.47	\$7,650.42	\$4,782.35	\$10,613.70	\$23,056.47	-2.1%			
	83%	150,000	150,000 &	\$7,684.56	\$5,291.35	\$10,613.70	\$23,589.61	\$7,684.56	\$4,792.35	\$10,613.70	\$23,090.61	-2.1%			
5,000	28%	400,000	600,000	\$69,713.85	\$42,407.82	\$35,379.00	\$147,500.67	\$69,713.85	\$37,417.82	\$35,379.00	\$142,510.67	\$4,980.00			
	28%	600,000	400,000	\$69,941.49	\$42,407.82	\$35,379.00	\$147,728.31	\$69,941.49	\$37,417.82	\$35,379.00	\$142,738.31	\$4,980.00			
56%	56%	800,000	1,200,000	\$72,569.96	\$47,660.64	\$70,758.00	\$190,988.60	\$72,569.96	\$42,670.64	\$70,758.00	\$185,988.60	-2.6%			
	56%	1,200,000	800,000	\$73,025.23	\$47,660.64	\$70,758.00	\$191,443.87	\$73,025.23	\$42,670.64	\$70,758.00	\$186,453.87	-2.6%			
83%	83%	1,200,000	1,800,000	\$75,426.05	\$52,913.45	\$106,137.00	\$234,476.50	\$75,426.05	\$47,923.45	\$106,137.00	\$229,486.50	-2.1%			
	83%	1,500,000	1,500,000 &	\$75,767.51	\$52,913.45	\$106,137.00	\$234,817.96	\$75,767.51	\$47,923.45	\$106,137.00	\$229,827.96	-2.1%			
10,000	28%	800,000	1,200,000	\$138,622.84	\$84,815.64	\$70,758.00	\$294,196.58	\$138,622.84	\$74,835.64	\$70,758.00	\$284,216.58	\$9,980.00			
	28%	1,200,000	800,000	\$139,078.21	\$84,815.64	\$70,758.00	\$294,651.85	\$139,078.21	\$74,835.64	\$70,758.00	\$284,671.85	\$9,980.00			
56%	56%	1,600,000	2,400,000	\$144,335.13	\$95,321.27	\$141,516.00	\$381,172.40	\$144,335.13	\$85,341.27	\$141,516.00	\$371,192.40	\$9,980.00			
	56%	2,400,000	1,600,000	\$145,245.69	\$95,321.27	\$141,516.00	\$382,082.96	\$145,245.69	\$85,341.27	\$141,516.00	\$372,102.96	\$9,980.00			
83%	83%	2,400,000	3,600,000	\$150,047.34	\$105,826.91	\$212,274.00	\$468,148.25	\$150,047.34	\$95,846.91	\$212,274.00	\$458,168.25	-2.1%			
	83%	3,000,000	3,000,000 &	\$150,730.25	\$105,826.91	\$212,274.00	\$468,831.16	\$150,730.25	\$95,846.91	\$212,274.00	\$458,851.16	-2.1%			
30,000	28%	2,400,000	3,600,000	\$414,259.11	\$254,446.91	\$212,274.00	\$880,980.02	\$414,259.11	\$224,506.91	\$212,274.00	\$851,040.02	\$29,940.00			
	28%	3,600,000	2,400,000	\$415,624.94	\$254,446.91	\$212,274.00	\$882,345.85	\$415,624.94	\$224,506.91	\$212,274.00	\$852,405.85	\$29,940.00			
56%	56%	4,800,000	7,200,000	\$431,355.72	\$285,963.82	\$424,548.00	\$1,141,907.54	\$431,355.72	\$256,023.82	\$424,548.00	\$1,111,967.54	\$26,940.00			
	56%	7,200,000	4,800,000	\$434,127.39	\$285,963.82	\$424,548.00	\$1,144,639.21	\$434,127.39	\$256,023.82	\$424,548.00	\$1,114,699.21	\$26,940.00			
83%	83%	7,200,000	10,800,000	\$448,532.32	\$317,480.73	\$636,822.00	\$1,402,835.05	\$448,532.32	\$287,540.73	\$636,822.00	\$1,372,895.05	-2.1%			
	83%	9,000,000	9,000,000 &	\$450,581.07	\$317,480.73	\$636,822.00	\$1,404,883.80	\$450,581.07	\$287,540.73	\$636,822.00	\$1,374,943.80	-2.1%			

# Basic rate includes base distribution, generation and embedded transmission rates.

## Reflects current and pending applicable rate riders to be effective September 1, 2022 without proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

### Reflects current and pending applicable rate riders to be effective September 1, 2022 with proposed Rider T1 change.

• For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

• Reflects total proposed fuel level of \$0.035378 per kWh.

.. The rates used in this schedule are based on the revenue requirements as filed in each case.

& On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.

VIRGINIA ELECTRIC AND POWER COMPANY  
 TYPICAL BILLS - SCHEDULE GS-4  
 CALCULATED FOR 40% AND 60% ON-PEAK KWH USAGE  
 TRANSMISSION SERVICE

BILL KW	LOAD FACTOR	ON-PEAK KWH	OFF-PEAK KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022				EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022					
				BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL*	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL*	TOTAL BILL	DIFFERENCE	PERCENT DIFFERENCE
500	28%	40,000	60,000	\$6,633.80	\$4,091.28	\$3,537.90	\$14,262.88	\$6,633.80	\$3,605.28	\$3,537.90	\$13,776.98	\$(486.00)	-3.4%
	28%	60,000	40,000	\$6,656.56	\$4,091.28	\$3,537.90	\$14,285.74	\$6,656.56	\$3,605.28	\$3,537.90	\$13,799.74	\$(486.00)	-3.4%
56%	80,000	120,000	80,000	\$6,919.41	\$4,616.56	\$7,075.80	\$18,611.77	\$6,919.41	\$4,130.56	\$7,075.80	\$18,125.77	\$(486.00)	-2.6%
56%	120,000	80,000	80,000	\$6,964.94	\$4,616.56	\$7,075.80	\$18,657.30	\$6,964.94	\$4,130.56	\$7,075.80	\$18,171.30	\$(486.00)	-2.6%
63%	120,000	180,000	180,000	\$5,141.85	\$10,613.70	\$10,613.70	\$22,960.57	\$7,205.02	\$4,655.85	\$10,613.70	\$22,474.57	\$(486.00)	-2.1%
63%	150,000	150,000	&	\$7,239.16	\$5,141.85	\$10,613.70	\$22,994.71	\$7,239.16	\$4,655.85	\$10,613.70	\$22,508.71	\$(486.00)	-2.1%
5,000	28%	400,000	600,000	\$65,259.87	\$40,912.82	\$15,378.00	\$141,551.69	\$65,259.87	\$36,052.82	\$35,379.00	\$136,691.69	\$(4,860.00)	-3.4%
	28%	600,000	400,000	\$65,487.51	\$40,912.82	\$15,379.00	\$141,779.33	\$65,487.51	\$36,052.82	\$35,379.00	\$136,919.33	\$(4,860.00)	-3.4%
56%	800,000	1,200,000	800,000	\$68,115.98	\$46,165.64	\$70,758.00	\$185,039.62	\$68,115.98	\$41,305.64	\$70,758.00	\$180,179.62	\$(4,860.00)	-2.6%
56%	1,200,000	800,000	800,000	\$68,571.25	\$46,165.64	\$70,758.00	\$185,944.89	\$68,571.25	\$41,305.64	\$70,758.00	\$180,634.89	\$(4,860.00)	-2.6%
63%	1,200,000	1,800,000	1,800,000	\$70,972.07	\$51,418.45	\$106,137.00	\$228,527.52	\$70,972.07	\$46,558.45	\$106,137.00	\$223,667.52	\$(4,860.00)	-2.1%
63%	1,500,000	1,500,000	&	\$71,313.53	\$51,418.45	\$106,137.00	\$228,668.98	\$71,313.53	\$46,558.45	\$106,137.00	\$224,008.98	\$(4,860.00)	-2.1%
10,000	28%	800,000	1,200,000	\$130,399.97	\$81,825.64	\$70,758.00	\$282,983.61	\$130,399.97	\$72,105.64	\$70,758.00	\$273,263.61	\$(9,720.00)	-3.4%
	28%	1,200,000	800,000	\$130,852.24	\$81,825.64	\$70,758.00	\$283,438.88	\$130,852.24	\$72,105.64	\$70,758.00	\$273,718.88	\$(9,720.00)	-3.4%
56%	1,600,000	2,400,000	1,600,000	\$136,112.16	\$82,331.27	\$141,516.00	\$369,559.43	\$136,112.16	\$82,611.27	\$141,516.00	\$360,239.43	\$(9,720.00)	-2.6%
56%	2,400,000	1,600,000	1,600,000	\$137,022.72	\$82,331.27	\$141,516.00	\$370,869.99	\$137,022.72	\$82,611.27	\$141,516.00	\$361,149.99	\$(9,720.00)	-2.6%
63%	2,400,000	3,600,000	3,000,000	\$141,824.37	\$142,507.28	\$102,836.91	\$212,274.00	\$141,824.37	\$93,116.91	\$212,274.00	\$447,215.28	\$(9,720.00)	-2.1%
63%	3,000,000	3,000,000	&	\$142,507.28	\$102,836.91	\$102,836.91	\$212,274.00	\$142,507.28	\$93,116.91	\$212,274.00	\$447,898.19	\$(9,720.00)	-2.1%
30,000	28%	2,400,000	3,600,000	\$390,960.22	\$245,476.91	\$212,274.00	\$848,711.13	\$390,960.22	\$216,316.91	\$212,274.00	\$819,551.13	\$(29,160.00)	-3.4%
	28%	3,600,000	2,400,000	\$392,326.05	\$245,476.91	\$212,274.00	\$850,076.96	\$392,326.05	\$216,316.91	\$212,274.00	\$820,916.96	\$(29,160.00)	-3.4%
56%	4,800,000	7,200,000	4,800,000	\$408,066.83	\$276,993.82	\$424,548.00	\$1,109,638.65	\$408,066.83	\$247,833.82	\$424,548.00	\$1,080,478.65	\$(29,160.00)	-2.6%
56%	7,200,000	4,800,000	4,800,000	\$410,828.50	\$276,993.82	\$424,548.00	\$1,123,370.32	\$410,828.50	\$247,833.82	\$424,548.00	\$1,083,210.32	\$(29,160.00)	-2.6%
63%	7,200,000	10,800,000	9,000,000	\$425,233.43	\$308,510.73	\$366,822.00	\$1,370,566.16	\$425,233.43	\$279,350.73	\$366,822.00	\$1,341,406.16	\$(29,160.00)	-2.1%
63%	9,000,000	9,000,000	&	\$427,282.18	\$308,510.73	\$366,822.00	\$1,372,614.91	\$427,282.18	\$279,350.73	\$366,822.00	\$1,343,454.91	\$(29,160.00)	-2.1%

# Basic rate includes base distribution, generation and embedded transmission rates.

## Reflects current and pending applicable rate riders to be effective September 1, 2022 without proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

### Reflects current and pending applicable rate riders to be effective September 1, 2022 with proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

\* Reflects total proposed fuel level of \$0.035379 per kWh.

\*\* The rates used in this schedule are based on the revenue requirements as filed in each case.

& On-peak kWh set at maximum level that could be consumed in a base month assuming a 100% on-peak load factor for 30 days.



VIRGINIA ELECTRIC AND POWER COMPANY  
 TYPICAL BILLS - CHURCH AND SYNAGOGUE - SCHEDULE 5C

SUMMER MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022			EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022			DIFFERENCE	PERCENT DIFFERENCE		
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL *	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
1,500	\$110.74	\$48.41	\$53.07	\$212.22	\$110.74	\$45.46	\$53.07	\$209.27	(\$2.95)	-1.4%
3,000	\$213.48	\$96.79	\$106.14	\$416.41	\$213.48	\$90.88	\$106.14	\$410.50	(\$5.91)	-1.4%
5,000	\$343.07	\$161.37	\$176.90	\$681.34	\$343.07	\$151.52	\$176.90	\$671.49	(\$9.85)	-1.4%
7,500	\$505.05	\$241.99	\$265.34	\$1,012.38	\$505.05	\$227.22	\$265.34	\$997.61	(\$14.77)	-1.5%
10,000	\$667.03	\$322.61	\$353.79	\$1,343.43	\$667.03	\$302.92	\$353.79	\$1,323.74	(\$19.69)	-1.5%
15,000	\$991.00	\$483.98	\$530.69	\$2,005.67	\$991.00	\$454.44	\$530.69	\$1,970.13	(\$29.54)	-1.5%

BASE MONTHS

KWH	EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022			EFFECTIVE FOR USAGE ON AND AFTER 9/1/2022			DIFFERENCE	PERCENT DIFFERENCE		
	BASIC RATE #	APPLICABLE NON-FUEL RIDERS##	FUEL *	TOTAL BILL	BASIC RATE #	APPLICABLE NON-FUEL RIDERS###	FUEL*	TOTAL BILL		
1,500	\$110.74	\$48.41	\$53.07	\$212.22	\$110.74	\$45.46	\$53.07	\$209.27	(\$2.95)	-1.4%
3,000	\$213.48	\$96.79	\$106.14	\$416.41	\$213.48	\$90.88	\$106.14	\$410.50	(\$5.91)	-1.4%
5,000	\$332.17	\$161.37	\$176.90	\$670.44	\$332.17	\$151.52	\$176.90	\$660.59	(\$9.85)	-1.5%
7,500	\$480.53	\$241.99	\$265.34	\$987.86	\$480.53	\$227.22	\$265.34	\$973.09	(\$14.77)	-1.5%
10,000	\$628.88	\$322.61	\$353.79	\$1,305.28	\$628.88	\$302.92	\$353.79	\$1,285.59	(\$19.69)	-1.5%
15,000	\$925.60	\$483.98	\$530.69	\$1,940.27	\$925.60	\$454.44	\$530.69	\$1,910.73	(\$29.54)	-1.5%

# Basic rate includes base distribution, generation and embedded transmission rates.

## Reflects current and pending applicable rate riders to be effective September 1, 2022 without proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption for the monthly bill.

### Reflects current and pending applicable rate riders to be effective September 1, 2022 with proposed Rider T1 change.

For Rider VCR 2022, the bill impact assumes historic monthly usage from 2017-2020 calculated based on the typical usage assumption.

\* Reflects total proposed fuel level of \$0.035379 per kWh.

\*\* The rates used in this schedule are based on the revenue requirements as filed in each case.



DOMINION ENERGY VIRGINIA  
 1,000 KWH SEASONALLY WEIGHTED RESIDENTIAL BILL  
 RATE SCHEDULE 1

BILL COMPONENTS	September 2022
DISTRIBUTION - BASE	\$ 25.84
GENERATION - BASE	\$ 35.09
TRANSMISSION	\$ 12.91
FUEL	\$ 35.38
DISTRIBUTION A&B	\$ 3.70
GENERATION A&B	\$ 19.39
ENVIRONMENTAL A&S	\$ 5.85
DSM/EE	\$ 1.60
PIPP	\$ 0.03
BILL CREDIT	\$ (0.47)
<b>TOTAL BILL</b>	<b>\$ 139.42</b>

BILL COMPONENTS	SUMMER	NON-SUMMER	KWH		WEIGHTED
			KWH 1,000	KWH 1,000	
Basic Customer Charge	\$ 8.58	\$ 8.58	\$ 8.58	\$ 8.58	\$ 8.58
Distribution 800 kWh	\$ 0.021086	\$ 0.021086	\$ 16.87	\$ 16.87	\$ 16.87
Distribution Over 800 kWh	\$ 0.011943	\$ 0.011943	\$ 2.39	\$ 2.39	\$ 2.39
Electricity Supply Service 800 kWh	\$ 0.034933	\$ 0.034933	\$ 27.05	\$ 27.05	\$ 27.05
Electricity Supply Service Over 800 kWh	\$ 0.053137	\$ 0.026942	\$ 10.83	\$ 5.39	\$ 7.14
Base Transmission	\$ 0.009700	\$ 0.009700	\$ 9.70	\$ 9.70	\$ 9.70
Rider A - Fuel Factor*	\$ 0.035379	\$ 0.035379	\$ 35.38	\$ 35.38	\$ 35.38
Rider B - Biomass (A&B)	\$ 0.000297	\$ 0.000297	\$ 0.30	\$ 0.30	\$ 0.30
Rider BW - Brunswick County (A&B)*	\$ 0.002798	\$ 0.002798	\$ 2.80	\$ 2.80	\$ 2.80
Rider C1A - (A&S)*	\$ 0.000041	\$ 0.000041	\$ 0.04	\$ 0.04	\$ 0.04
Rider C2A - (A&S)*	\$ (0.000082)	\$ (0.000082)	\$ (0.08)	\$ (0.08)	\$ (0.08)
Rider C3A - (A&S)*	\$ (0.000404)	\$ (0.000404)	\$ (0.40)	\$ (0.40)	\$ (0.40)
Rider C4A - (A&S)*	\$ 0.002024	\$ 0.002024	\$ 2.02	\$ 2.02	\$ 2.02
Rider GV - Greensville (A&B)	\$ 0.002749	\$ 0.002749	\$ 2.75	\$ 2.75	\$ 2.75
Rider R - Bear Garden (A&B)	\$ 0.001142	\$ 0.001142	\$ 1.14	\$ 1.14	\$ 1.14
Rider S - VCHEC (A&B)	\$ 0.003702	\$ 0.003702	\$ 3.70	\$ 3.70	\$ 3.70
Rider T1 - Transmission (A&S)*	\$ 0.003208	\$ 0.003208	\$ 3.21	\$ 3.21	\$ 3.21
Rider U - Strategic Underground Program (A&B)	\$ 0.002502	\$ 0.002502	\$ 2.50	\$ 2.50	\$ 2.50
Rider US-2 - 2018 Solar Projects (A&B)*	\$ 0.000219	\$ 0.000219	\$ 0.22	\$ 0.22	\$ 0.22
Rider US-3 - 2018 Solar Projects (A&B)*	\$ 0.000959	\$ 0.000959	\$ 0.98	\$ 0.98	\$ 0.98
Rider W - Warren County (A&B)	\$ 0.002338	\$ 0.002338	\$ 2.34	\$ 2.34	\$ 2.34
Rider E - Environmental Projects (A&S)*	\$ 0.001251	\$ 0.001251	\$ 1.25	\$ 1.25	\$ 1.25
Rider US-4 - Solar Projects (A&B)*	\$ 0.000299	\$ 0.000299	\$ 0.30	\$ 0.30	\$ 0.30
Rider RGGI - (A&S)*	\$ -	\$ -	\$ -	\$ -	\$ -
Rider RPS - (A&S)*	\$ 0.001815	\$ 0.001815	\$ 1.82	\$ 1.82	\$ 1.82
Rider CE - (A&B)	\$ 0.001318	\$ 0.001318	\$ 1.32	\$ 1.32	\$ 1.32
Rider CCR - Closure of Coal Combustion Residual Units (A&S)*	\$ 0.002945	\$ 0.002945	\$ 2.95	\$ 2.95	\$ 2.95
Rider PIPP - Percentage of Income Payment Plan ()	\$ 0.000027	\$ 0.000027	\$ 0.03	\$ 0.03	\$ 0.03
Rider GT - Grid Transformation (A&B)*	\$ 0.001169	\$ 0.001169	\$ 1.17	\$ 1.17	\$ 1.17
Rider SNA - Surry/NA Nuclear Life Extension Program (A&B)*	\$ 0.002110	\$ 0.002110	\$ 2.11	\$ 2.11	\$ 2.11
Rider OSW - Coastal Virginia Offshore Wind (A&B)*	\$ 0.001448	\$ 0.001448	\$ 1.45	\$ 1.45	\$ 1.45
Rider PPA - Power Purchase Agreements (A&S)*	\$ (0.000072)	\$ (0.000072)	\$ (0.07)	\$ (0.07)	\$ (0.07)
Rider RBB - Rural Broadband Pilot Projects (A&B)*	\$ 0.000027	\$ 0.000027	\$ 0.03	\$ 0.03	\$ 0.03
Rider VCR 2022 - Voluntary Credit Rider***	\$ (0.000107)	\$ (0.000107)	\$ (0.47)	\$ (0.47)	\$ (0.47)
			\$ 142.81	\$ 137.67	\$ 139.42
BLEND (SUMMER x 4 - NON-SUMMER x 8)			\$ 571.84	\$ 1,101.36	
AVG			\$ -	\$ 139.42	

\*Pending SCC Approval

\*\*Proposed to be Withdrawn Effective July 1, 2022

\*\*\*Based on a residential customer who used 1,000 kwh per month from 2017 through 2020.

Schedule 10  
LARGE GENERAL SERVICE

## I. APPLICABILITY

This schedule is applicable only to non-residential Customers (1) who elect to receive Electricity Supply Service and Electric Delivery Service from the Company and (2) whose peak measured average 30-minute interval demand has reached or exceeded 500 kW during at least three billing months within the previous 12 consecutive billing months immediately prior to the Customer's effective date for service under this schedule. Discontinuance of Electric Service under this schedule shall be in accordance with Paragraph XIII. of this schedule.

## II. AVAILABILITY

This schedule is not available at a location until such time that the Company has installed all necessary metering equipment. This schedule is not available to Customers electing to participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program or any Company-sponsored peak-shaving demand response program.

## III. 30-DAY VARIABLE RATE

### A. Distribution Service Charges

#### 1. Basic Customer Charge

Basic Customer Charge \$123.10 per billing month.

#### 2. Plus Distribution Demand Charge

##### a. Primary Voltage Customer

First 5,000 kW of Distribution Demand	@	\$0.940 per kW
Additional kW of Distribution Demand	@	\$0.709 per kW

##### b. Secondary Voltage Customer

All kW of Distribution Demand	@	\$1.992 per kW
-------------------------------	---	----------------

#### 3. Plus Distribution kWh Charges

##### a. Distribution kWh Charge for All Customers

1) All kWh at Primary or Transmission Service Voltage	@	0.0055¢ per kWh
---	---	-----------------

2) All kWh at Secondary Service Voltage	@	0.0065¢ per kWh
---	---	-----------------

(Continued)

Schedule 10  
LARGE GENERAL SERVICE

(Continued)

**III. 30-DAY VARIABLE RATE (Continued)**

**b. Plus Distribution kWh Charge for Non-exempt Customers**

- 1) All kWh at Primary or Transmission Service Voltage @ 0.0000¢ per kWh
- 2) All kWh at Secondary Service Voltage @ 0.0000¢ per kWh
4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

**B. Electricity Supply (ES) Service Charges**

~~1. Electricity Supply Contract Demand Charge  
All kW of ES Contract Demand @ (\$0.000) per kW~~

21. Plus Generation Adjustment Demand Charge

- a. Primary Voltage Customer  
First 5,000 kW of Demand @ (\$0.375) per kW  
Additional kW of Demand @ (\$0.281) per kW
- b. Secondary Voltage Customer  
All kW of Demand @ (\$0.588) per kW

32. Plus Generation kWh Charge

All ES kWh will be categorized according to the following table and billed at the rates specified.

(Continued)

Schedule 10  
LARGE GENERAL SERVICE

(Continued)

III. 30-DAY VARIABLE RATE (Continued)

- a. For the period May 1 through September 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	2 p.m. – 7 p.m.	26.5826¢	6.6473¢
B	11 a.m.- 9 p.m.	2.4864¢	0.5510¢
C	7 a.m.- 10 p.m.	1.1726¢	0.3085¢

- b. For the period October 1 through April 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	6 a.m.- noon & 5 p.m.- 9 p.m.	26.5826¢	7.7416¢
B	6 a.m.-noon & 5 p.m.- 9 p.m.	2.4864¢	1.1985¢
C	6 a.m.-noon & 5 p.m.- 9 p.m.	2.0156¢	1.1586¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

43. Plus Transmission Demand Charge

- a. All kW of ~~ES Contract Demand~~ ~~ES Peak Demand~~ for Primary or Transmission Service Voltage @ \$0.646 per kW
- b. All kW of ~~ES Contract Demand~~ ~~ES Peak Demand~~ for Secondary Service Voltage @ \$1.094 per kW

(Continued)

2025 RELEASE UNDER E.O. 14176

N  
N  
G  
T  
@  
G  
G  
G

**Schedule 10**  
**LARGE GENERAL SERVICE**

(Continued)

**III. 30-DAY VARIABLE RATE (Continued)**

- §4. Plus each Electricity Supply kilowatt-hour is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XII., below.
- §5. Plus each kW of ~~Electricity Supply Contract Demand~~ ~~Electricity Supply Peak Demand~~ is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XII., below.
- C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

**IV. NOTIFICATION OF DAY CLASSIFICATION**

The Generation kWh Charge day classification for each day will be determined by the Company and will be available via the Company's Internet website by 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall default to "C."

**V. DETERMINATION OF DISTRIBUTION DEMAND**

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. The kW of demand billed under III.A.2. shall be the highest of:

- A. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
- B. 500 kW.
- C. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

(Continued)

Schedule 10  
LARGE GENERAL SERVICE

(Continued)

**V. DETERMINATION OF DISTRIBUTION DEMAND (Continued)**

- D. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per V.C., above, or (ii) immediately set the contract minimum demand per V.C., above.
- E. At the Customer's request, after 12 months of active service, in lieu of V.C. or V.D. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph V. shall be the higher of V.A. or V.B., above.

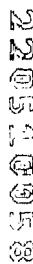
**VI. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND AND ELECTRICITY SUPPLY CONTRACT DEMAND**

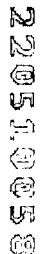
- A.—The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:
  1. The highest average kW demand measured during the current billing month, or
  2. 85% of the highest average kVA demand measured during the current billing month.
- B. ~~The Electricity Supply Contract Demand shall be the maximum demand the Company is to supply, but not less than 500 kW. In the event that the Electricity Supply Peak Demand determined for the current billing month exceeds the Electricity Supply Contract Demand, the Electricity Supply Contract Demand shall be increased by such excess demand.~~

**VII. DETERMINATION OF GENERATION ADJUSTMENT DEMAND**

The kW of demand billed under Paragraph III.B.2. III.B.1. shall be the Distribution Demand determined under Paragraph V.

(Continued)



Schedule 10  
LARGE GENERAL SERVICE

(Continued)

**VIII. EXEMPTION PROVISION FOR DISTRIBUTION KWH CHARGE**

The Distribution kWh Charge in Paragraph III.A.3.b., above, shall not apply to Customers who are exempt from such charge pursuant to Virginia Code § 56-585.1 A 5 c.

**IX. METER READING AND BILLING**

- A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge,—the Electricity Supply Contract Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

**X. SERVICE AVAILABLE**

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

**XI. PARALLEL OPERATION SERVICE**

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

**XII. NON-BYPASSABLE CHARGES**

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

(Continued)

**Schedule 10**  
**LARGE GENERAL SERVICE**

(Continued)

### XIII. TERM OF CONTRACT

The term of contract for the purchase of Electric Service under this schedule shall be in multiples of one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term.

## RESIDENTIAL SERVICE

## I. APPLICABILITY AND AVAILABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under Schedule I prior to April 1, 1971, may be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable for (a) individual motors rated over 15 HP, and (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

A Customer who discontinues service under this schedule after less than one year of service may not be served under this schedule or under any other residential time-of-usage rate schedule within one year of such discontinuation of service.

## II. MONTHLY RATE

#### A. Distribution Service Charges

1. Basic Customer Charge  
Basic Customer Charge \$11.28 per billing month.
  2. Plus Distribution Demand Charge  
All On-Peak kW of Demand @ \$1.515 per kW
  3. Plus Distribution kWh Charge  
All kWh @ 0.8382¢ per kWh
  4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

(Continued)

Virginia Electric and Power Company

Schedule 1S

RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge

a. For the billing months of June – September  
All On-Peak kW of ES Demand @ \$2.483 per kW

b. For the billing months of October – May  
All On-Peak kW of ES Demand @ \$2.859 per kW

2. Plus Generation kWh Charge

All On-Peak ES kWh @ 3.7825¢ per kWh  
All Off-Peak ES kWh @ 0.3134¢ per kWh

3. Plus Transmission kWh Charge

a. All kWh @ 0.970¢ per kWh

b. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 15 kW, the Customer shall be billed a Transmission Standby Charge of \$1.32 per kW of demand, minus the charge under II.B.3.a., above, but not less than zero.

4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VIII., below.

C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

III. DETERMINATION OF DISTRIBUTION DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the On-Peak hours of the current billing month.

IV. DETERMINATION OF ELECTRICITY SUPPLY ES DEMAND

The kW of demand shall be determined in accordance with Paragraph III. above.

V. DETERMINATION OF DEMAND FOR TRANSMISSION STANDBY CHARGES

(Continued)

Filed 12-09-2005-05-22 Superseding Filing Effective For Usage On and After 04-01-1901-01-22.  
Electric-Virginia This Filing Effective For Usage On and After 01-01-2209-01-22.

1234567890

2025 RELEASE UNDER E.O. 14176

Schedule 1S

RESIDENTIAL SERVICE

(Continued)

The kW of demand specified in Paragraph II.B.3.b above will be determined as the highest average kW load measured in any 30-minute interval during the current billing month.

(Continued)

Filed 05-18-2105-05-22  
Electric-Virginia

Superseding Filing Effective For Usage On and After 01-01-2204-01-19. This Filing Effective For Usage On and After 09-01-22XX-XX-XX.

## RESIDENTIAL SERVICE

(Continued)

### VI. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

#### A. On-Peak Hours (Except certain holidays)

1. For the period of June 1 through September 30, On-Peak hours are: 11 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, On-Peak hours are: 7 a.m. to 11 a.m. and 5 p.m. to 9 p.m., Mondays through Fridays.

#### B. Off-Peak Hours

1. Off-Peak hours are defined as all hours other than those listed in Paragraph VI. A. above.
2. The following holidays are observed as Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

### VII. METER READING AND BILLING

- A. Meters may be read in units of 10 kilowatt-hours and nearest 0.1 kilowatts and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution Demand Charge and the Generation Demand Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

### VIII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

### IX. TERM OF CONTRACT

Open order.

