



Michael Zimmerman
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May 16, 2022

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Final Transmission Service Charge Adjustment
Supplement No. 47 to Tariff Electric – Pa. P.U.C. No. 25**

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Supplement No. 47 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 25 ("Supplement No. 47"). Supplement No. 47 revises the Company's Tariff Appendix A, Transmission Service Charge ("TSC"), to become effective June 1, 2022.

This filing supplements the Company's TSC filing made on April 29, 2022. It reflects final figures the Company submitted to the Federal Energy Regulatory Commission ("FERC") in its Annual Update to FERC formula rates. Based on these figures, this filing derives final retail transmission rates for the Company's default service customers for the period June 1, 2022, through May 31, 2023. Also enclosed please find Attachment A, which provide supporting detailed calculations for the proposed retail transmission rates.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael W. Zimmerman".

Michael W. Zimmerman
Senior Counsel, Regulatory

Enclosures

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
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Dated: May 16, 2022



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker
President and Chief Executive Officer

ISSUED: May 16, 2022

EFFECTIVE: June 1, 2022

NOTICE

THIS TARIFF SUPPLEMENT INCREASES RATES WITHIN AN EXISTING APPENDIX

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Appendix A – Transmission Service Charges

**Third Revised Page No. 142
Cancelling Second Revised Page No. 142**

**Fifth Revised Page No. 143
Cancelling Fourth Revised Page No. 143**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff ("OATT") rate filing with the Federal Energy Regulatory Commission ("FERC") dated May 16, 2022.

APPENDIX A

TRANSMISSION SERVICE CHARGES**(Applicable to All Rates)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
RS	\$0.024211	—				(I)
RH	\$0.012864	—				(I)
RA	\$0.019329	—				(I)
GS	\$0.016278	—				(I)
GM < 25 kW	\$0.009771	\$2.06				(I) (I)
GM => 25 kW	\$0.008513	\$2.06				(I) (I)
GMH < 25 kW	\$0.008582	\$3.94 ⁽¹⁾				(I) (I)
GMH => 25 kW	\$0.006942	\$6.62 ⁽¹⁾				(I) (I)
GL	—	\$5.22 ⁽²⁾				(I)
GLH	—	\$5.33 ⁽²⁾				(I)
L	—	\$5.81 ⁽²⁾				(I)
HVPS	—	\$6.55 ⁽²⁾				(I)
AL	\$0.012759	—				(I)
SE	\$0.001456	—				(I)
UMS	\$0.001456	\$5.32 ⁽²⁾				(I) (I)
Rate Class						
By Wattage			SH	PAL	SM	
Mercury Vapor						
100		—	—	—	\$0.05	(I)
175		—	—	—	\$0.09	(I)
250		—	—	—	\$0.12	(I)
400		—	—	—	\$0.19	(I)
1000		—	—	—	\$0.46	(I)
High Pressure Sodium						
70		—	\$0.04	\$0.03		(I) (I)
100		\$0.07	\$0.07	\$0.06		(I) (I) (I)
150		\$0.10	\$0.11	\$0.09		(I) (I) (I)
200		\$0.14	—	—		(I)
250		—	\$0.16	\$0.13		(I) (I)
400		\$0.25	\$0.25	\$0.20		(I) (I) (I)
1000		—	—	—	\$0.46	(I)

(1) June through September

(2) Demand charge based on the customer's Network Service Peak Load ("NSPL").

APPENDIX A – (Continued)**TRANSMISSION SERVICE CHARGES – (Continued)**

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture
Rate Class					
By Wattage					
Flood Lighting - Unmetered			SH	PAL	SM
70			—	\$0.04	—
100			—	\$0.07	—
150			—	\$0.10	—
250			—	\$0.15	—
400			—	\$0.23	—
Light-Emitting Diode (LED) — Cobra Head					
30			\$0.02	\$0.02	\$0.01
45			\$0.02	\$0.02	\$0.02
60			\$0.03	\$0.03	\$0.03
95			\$0.05	\$0.05	\$0.04
139			\$0.07	\$0.07	\$0.06
219			\$0.11	\$0.11	\$0.09
Light-Emitting Diode (LED) — Colonial					
20			—	\$0.01	\$0.01
45			—	\$0.02	\$0.02
Light-Emitting Diode (LED) — Contemporary					
40			—	\$0.02	\$0.02
55			—	\$0.03	\$0.02

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in kW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(I) – Indicates Increase**ISSUED: MAY 16, 2022****EFFECTIVE: JUNE 1, 2022**

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2021 to February 2022			
Revenue			
1 Total POLR Transmission Revenue	\$73,360,918	Page 2 and 3	Revenue per Tariff No. 25
2 Less E-Factor Revenue	(\$3,553,596)	Page 2 and 5	
3 POLR Transmission Revenue Excluding E-Factor Revenue	\$76,914,514		Line 1 less Line 2
4 POLR Transmission Revenue	\$76,914,514	Line 3	
5 Less 5.9% PA Gross Receipts Tax (GRT)	\$4,537,956		Line 4 * 5.90%
6 Net POLR Transmission Revenue	\$72,376,558	Page 4	Line 4 less Line 5
Expense			
7 Network Integration Transmission Service Charges (NITS)	\$65,478,862	Page 6, 7 and 10	
8 Reliability Must Run (RMR)	\$0	Page 6, 7 and 10	
9 Deferred Tax Adjustment Charge	\$941,753	Page 6, 7 and 10	
10 Ancillary Services	\$0	Page 6, 8 and 10	
11 PJM Administrative Expense	\$0	Page 6, 8 and 10	
12 Other PJM Expense	\$4,472,476	Page 6, 8 and 10	
13 Net Metering Expense	\$35,378	Page 6, 8 and 10	
14 Total Expenses	\$70,928,468		
15 (Over)/Under Collection	(\$1,448,089)	Page 2 and 14	Line 14 less Line 6
16 Interest on (Over)/Under Collection	(\$27,838)	Page 2 and 14	
17 Total (Over)/Under Collection With Interest	(\$1,475,928)	Page 14	Line 15 plus Line 16
18 Adjustment to (Over)/Under Collection to Recover PA GRT	(\$92,540)		Line 17 * 5.90%/(1-5.90%)
19 Net Revenue to Recover (Over)/Under Collection	(\$1,568,468)		Line 17 plus Line 18
B. E-Factor Reconciliation			
March 2021 to May 2021			
20 Projected E-Factor Revenue - March 2021 to May 2021	(\$160,403)	Page 15	At forecast sales, May 15, 2021 filing, Exhibit 1, Page 17
21 Less Actual E-Factor Revenue - March 2021 to May 2021	(\$198,945)	Page 15	At actual sales, March 2021 to May 2021
22 Net Prior Period (Over)/Under Collection - March 2021 to May 2021	\$38,542		Line 20 less Line 21
23 Projected E-Factor PJM Credits (w/ GRT) - March 2021 to May 2021	(\$213,681)	Page 15	At forecast sales, May 15, 2021 filing, Exhibit 1, Page 16
24 Less Actual E-Factor PJM Credits (w/ GRT) - March 2021 to May 2021	(\$215,546)	Page 15	At actual sales, March 2021 to May 2021
25 Net Prior Period (Over)/Under Collection of PJM Credits - March 2021 to May 2021	\$1,865		Line 23 less Line 24
June 2021 to May 2022			
26 Actual E-Factor Revenue - June 2021 to February 2022	(\$3,354,651)	Page 17	At actual sales, June 2021 to February 2022
27 Projected E-Factor Revenue - March 2022 to May 2022	(\$701,113)	Page 17	At forecast sales, March 2022 to May 2022
28 E-Factor Revenue - June 2021 May 2022	(\$4,055,764)		Line 26 plus Line 27
29 Actual E-Factor PJM Credits (w/ GRT) - June 2021 to February 2022	(\$662,671)	Page 17	PJM Billing, June 2021 to February 2022
30 Projected E-Factor PJM Credits (w/ GRT) - March 2022 to May 2022	(\$213,681)	Page 17	PJM Billing Projection, March 2022 to May 2022
31 E-Factor PJM Credits (w/ GRT)	(\$876,352)		Line 29 plus Line 30
32 Net Current Period Revenue - June 2021 to May 2022	(\$3,179,411)		Line 28 less Line 31
33 Previous E-Factor Balance - (Over)/Under Collection	(\$2,602,926)		May 15, 2021 filing, Attachment A, Page 5
34 Current E-Factor Balance - (Over)/Under Collection	\$613,163		Line 33 less Lines 32 and 25 plus Line 22
C. Summary			
35 Revenue Required to Recover (Over)/Under Collection	(\$1,568,468)		Line 19
36 E-Factor Balance - (Over)/Under Collection	\$613,163		Line 34
37 Net E-Factor Revenue (Over)/Under Collection - June 2021 to May 2022	(\$955,305)		Line 35 plus Line 36

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2022**

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$4,664,562	\$4,880,004	\$4,895,245	\$6,332,149	\$8,676,646	\$8,634,853	\$5,722,765	\$5,478,617	\$5,699,955	\$5,687,894	\$6,932,736	\$5,755,492	\$73,360,918
2 Less E-Factor Revenue	(\$64,118)	(\$58,756)	(\$76,071)	(\$427,259)	(\$486,834)	(\$523,424)	(\$316,786)	(\$296,912)	(\$278,479)	(\$314,178)	(\$390,191)	(\$320,589)	(\$3,553,596)
3 POLR Transmission Revenue	\$4,728,680	\$4,938,760	\$4,971,317	\$6,759,408	\$9,163,480	\$9,158,277	\$6,039,551	\$5,775,529	\$5,978,434	\$6,002,072	\$7,322,926	\$6,076,081	\$76,914,514
4 POLR Transmission Retail Revenue	\$4,728,680	\$4,938,760	\$4,971,317	\$6,759,408	\$9,163,480	\$9,158,277	\$6,039,551	\$5,775,529	\$5,978,434	\$6,002,072	\$7,322,926	\$6,076,081	\$76,914,514
5 Less PA Gross Receipts Tax (GRT)	\$278,992	\$291,387	\$293,308	\$398,805	\$540,645	\$540,338	\$356,334	\$340,756	\$352,728	\$354,122	\$432,053	\$358,489	\$4,537,956
6 Net POLR Transmission Revenue	\$4,449,688	\$4,647,374	\$4,678,009	\$6,360,603	\$8,622,834	\$8,617,938	\$5,683,218	\$5,434,773	\$5,625,706	\$5,647,949	\$6,890,874	\$5,717,592	\$72,376,558
Expenses													
7 Network Integration Transmission Service Expense	\$5,572,850	\$5,535,552	\$5,587,594	\$5,228,208	\$5,446,785	\$5,466,738	\$5,313,204	\$5,527,365	\$5,368,942	\$5,573,881	\$5,703,773	\$5,153,970	\$65,478,862
8 Reliability Must Run (RMR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Deferred Tax Adjustment Charge	\$94,367	\$94,638	\$94,611	\$95,192	\$19,737	\$76,859	\$77,191	\$77,712	\$78,001	\$78,366	\$77,524	\$77,556	\$941,753
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$340,851	\$341,831	\$341,734	\$344,121	\$346,943	\$348,214	\$349,716	\$352,076	\$358,384	\$337,003	\$505,719	\$505,883	\$4,472,476
13 Net Metering Expense (1)	\$0	\$0	\$0	\$33,678	\$105	\$377	\$145	\$283	\$222	\$144	\$221	\$203	\$35,378
14 Total Transmission Expenses	\$6,008,067	\$5,972,021	\$6,023,939	\$5,701,199	\$5,813,570	\$5,892,189	\$5,740,255	\$5,957,436	\$5,805,548	\$5,989,394	\$6,287,238	\$5,737,612	\$70,928,468
Over/ (Under) Collection													
15 Net (Over)/Under Collection	\$1,558,379	\$1,324,648	\$1,345,930	(\$659,404)	(\$2,809,264)	(\$2,725,750)	\$57,038	\$522,664	\$179,842	\$341,444	(\$603,636)	\$20,020	(\$1,448,090)
16 Interest	\$88,633	\$71,752	\$69,259	(\$32,146)	(\$129,343)	(\$118,116)	\$2,317	\$19,818	\$6,332	\$11,097	(\$17,983)	\$542	(\$27,838)
17 Total (Over)/Under Collection	\$1,647,012	\$1,396,399	\$1,415,189	(\$691,550)	(\$2,938,607)	(\$2,843,865)	\$59,355	\$542,481	\$186,174	\$352,541	(\$621,619)	\$20,562	(\$1,475,928)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2022

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
Small and Medium Customer Rate Classes													
1 RS	\$3,388,104	\$3,047,924	\$3,668,341	\$4,702,495	\$6,905,512	\$6,666,305	\$4,209,943	\$3,987,794	\$3,703,459	\$4,169,132	\$4,873,123	\$4,020,749	\$53,342,881
2 RH	\$288,842	\$208,940	\$187,116	\$224,442	\$207,976	\$251,302	\$176,242	\$200,881	\$329,031	\$364,824	\$583,743	\$453,396	\$3,476,734
3 RA	\$55,043	\$44,431	\$48,355	\$62,767	\$35,639	\$116,863	\$54,391	\$56,105	\$64,105	\$71,485	\$96,455	\$78,086	\$783,724
4 GS	\$64,709	\$59,015	\$63,116	\$76,473	\$92,102	\$98,280	\$77,773	\$82,398	\$87,148	\$96,993	\$101,857	\$110,458	\$1,010,321
5 GM<25 kW	\$427,381	\$430,961	\$467,224	\$517,333	\$525,379	\$566,059	\$440,725	\$475,059	\$455,746	\$420,124	\$420,797	\$422,003	\$5,568,790
6 GM=>25 kW	\$471,764	\$477,037	\$498,419	\$527,895	\$541,408	\$566,627	\$461,757	\$493,225	\$466,738	\$474,021	\$574,607	\$467,186	\$6,020,684
7 GMH<25 kW	\$6,747	\$5,529	\$5,441	\$34,487	\$69,502	\$57,727	\$44,990	\$34,932	\$5,076	\$19,785	\$30,703	\$24,090	\$339,009
8 GMH=>25 kW	\$17,618	(\$4,680)	\$10,892	\$47,939	\$128,769	\$87,009	\$70,502	\$58,478	(\$5,871)	\$23,646	\$33,243	\$28,368	\$495,912
9 AL	\$18	\$22	\$22	\$10	(\$30)	(\$10)	(\$9)	(\$12)	(\$18)	(\$22)	(\$22)	(\$20)	(\$70)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$382	\$230	\$264	\$466	\$452	\$447	\$433	\$459	\$440	\$434	\$431	\$405	\$4,842
12 SH	\$28	\$16	\$15	(\$79)	(\$76)	(\$76)	(\$74)	(\$78)	(\$76)	(\$76)	(\$76)	(\$76)	(\$628)
13 UMS	\$2,392	\$3,416	\$3,245	\$2,968	\$2,953	\$2,956	\$3,209	\$3,216	\$3,245	\$5,544	\$1,507	\$4,328	\$38,979
14 PAL	\$31	\$123	\$62	\$147	\$142	\$136	\$144	\$142	\$146	\$133	\$146	\$132	\$1,483
15 Total Small and Medium Customers	\$4,723,060	\$4,272,965	\$4,952,509	\$6,197,341	\$8,509,728	\$8,413,625	\$5,540,026	\$5,392,598	\$5,109,169	\$5,646,024	\$6,716,514	\$5,609,105	\$71,082,663
Large Customer Rate Classes													
16 GL	\$40,917	\$190,723	\$110,368	\$103,975	\$110,660	\$190,904	\$167,646	\$50,368	\$497,423	\$42,652	\$197,319	\$117,339	\$1,820,295
17 GLH	\$31,638	\$33,330	\$27,288	\$29,468	\$26,545	\$27,024	\$15,314	\$35,447	\$16,330	\$17,811	\$17,615	\$10,606	\$288,418
18 L	\$0	\$0	\$0	\$0	\$30,235	\$0	\$0	\$0	\$76,672	(\$19,971)	\$0	\$0	\$86,936
19 HVPS	(\$131,054)	\$382,986	(\$194,920)	\$1,365	(\$523)	\$3,300	(\$221)	\$204	\$361	\$1,378	\$1,287	\$18,442	\$82,607
20 Total Large Customers	(\$58,498)	\$607,040	(\$57,264)	\$134,808	\$166,918	\$221,228	\$182,739	\$86,019	\$590,786	\$41,870	\$216,221	\$146,388	\$2,278,255
21 Total Revenue	\$4,664,562	\$4,880,004	\$4,895,245	\$6,332,149	\$8,676,646	\$8,634,853	\$5,722,765	\$5,478,617	\$5,699,955	\$5,687,894	\$6,932,736	\$5,755,492	\$73,360,918

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2022

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
POLR Tariff Revenue Excluding E-Factor Revenue													
1 RS	\$3,481,952	\$3,135,920	\$3,773,046	\$5,213,732	\$7,481,000	\$7,284,084	\$4,601,591	\$4,359,807	\$4,052,947	\$4,560,229	\$5,328,502	\$4,395,263	\$57,668,074
2 RH	\$277,329	\$200,277	\$179,405	\$223,700	\$207,173	\$250,453	\$175,618	\$200,175	\$327,851	\$363,550	\$581,677	\$451,820	\$3,439,030
3 RA	\$56,147	\$45,373	\$49,353	\$65,372	\$38,514	\$119,947	\$56,568	\$58,337	\$66,721	\$74,351	\$100,323	\$81,197	\$812,203
4 GS	\$70,829	\$64,735	\$69,019	\$77,589	\$93,380	\$99,692	\$78,886	\$83,570	\$88,385	\$98,380	\$103,525	\$111,970	\$1,039,960
5 GM<25 kW	\$415,848	\$419,908	\$455,553	\$490,042	\$495,734	\$534,733	\$416,448	\$450,674	\$432,590	\$395,374	\$396,266	\$397,874	\$5,301,044
6 GM=>25 kW	\$432,574	\$439,085	\$459,592	\$463,497	\$474,261	\$495,517	\$404,454	\$435,143	\$411,830	\$414,067	\$499,479	\$403,378	\$5,332,878
7 GMH<25 kW	\$17,372	\$14,270	\$14,119	\$33,315	\$68,210	\$56,357	\$43,884	\$33,711	\$3,493	\$18,093	\$28,229	\$22,114	\$353,169
8 GMH=>25 kW	\$30,008	\$6,295	\$22,638	\$50,022	\$131,011	\$89,388	\$72,336	\$60,524	(\$3,453)	\$26,448	\$36,890	\$31,442	\$553,550
9 AL	\$7	\$8	\$8	\$22	(\$19)	\$1	\$1	\$1	\$2	\$2	\$2	\$1	\$36
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,160	\$644	\$679	\$818	\$820	\$790	\$774	\$807	\$778	\$790	\$760	\$689	\$9,509
12 SH	\$31	\$20	\$19	\$22	\$28	\$28	\$24	\$29	\$25	\$28	\$28	\$18	\$300
13 UMS	\$2,070	\$3,173	\$2,930	\$3,294	\$3,272	\$3,275	\$3,410	\$3,541	\$3,572	\$5,943	\$1,858	\$4,762	\$41,102
14 PAL	\$129	\$335	\$168	\$209	\$203	\$194	\$204	\$202	\$206	\$233	\$209	\$183	\$2,475
15 GL	\$42,237	\$192,083	\$111,679	\$104,466	\$111,154	\$191,617	\$168,382	\$51,135	\$498,204	\$43,444	\$197,821	\$117,846	\$1,830,069
16 GLH	\$32,225	\$33,834	\$27,848	\$29,356	\$26,440	\$26,918	\$15,209	\$35,342	\$16,268	\$17,749	\$17,552	\$10,562	\$289,303
17 L	\$0	\$0	\$367	\$605	\$30,840	\$0	\$0	\$345	\$76,672	(\$19,971)	\$0	\$0	\$88,857
18 HVPS	(\$131,240)	\$382,800	(\$195,106)	\$3,347	\$1,459	\$5,282	\$1,761	\$2,186	\$2,343	\$3,360	\$29,805	\$46,960	\$152,957
19 Total	\$4,728,680	\$4,938,760	\$4,971,317	\$6,759,408	\$9,163,480	\$9,158,277	\$6,039,551	\$5,775,529	\$5,978,434	\$6,002,072	\$7,322,926	\$6,076,081	\$76,914,514
POLR Tariff Revenue Excluding E-Factor Revenue and GRT													
20 RS	\$3,276,517	\$2,950,901	\$3,550,437	\$4,906,122	\$7,039,621	\$6,854,323	\$4,330,097	\$4,102,578	\$3,813,823	\$4,291,176	\$5,014,120	\$4,135,943	\$54,265,657
21 RH	\$260,967	\$188,461	\$168,820	\$210,502	\$194,950	\$235,676	\$165,257	\$188,365	\$308,507	\$342,101	\$547,358	\$425,163	\$3,236,127
22 RA	\$52,834	\$42,696	\$46,441	\$61,515	\$36,241	\$112,870	\$53,230	\$54,895	\$62,785	\$69,964	\$94,404	\$76,406	\$764,283
23 GS	\$66,651	\$60,915	\$64,947	\$73,011	\$87,871	\$93,810	\$74,232	\$78,639	\$83,170	\$92,576	\$97,417	\$105,364	\$978,602
24 GM<25 kW	\$391,313	\$395,133	\$428,675	\$461,129	\$466,486	\$503,184	\$391,878	\$424,084	\$407,067	\$372,047	\$372,887	\$374,400	\$4,988,283
25 GM=>25 kW	\$407,052	\$413,179	\$432,476	\$436,150	\$446,279	\$466,282	\$380,591	\$409,470	\$387,532	\$389,637	\$470,010	\$379,579	\$5,018,238
26 GMH<25 kW	\$16,347	\$13,428	\$13,286	\$31,349	\$64,185	\$53,032	\$41,295	\$31,722	\$3,287	\$17,025	\$26,564	\$20,810	\$332,332
27 GMH=>25 kW	\$28,238	\$5,924	\$21,303	\$47,071	\$123,282	\$84,114	\$68,068	\$56,953	(\$3,250)	\$24,888	\$34,713	\$29,587	\$520,891
28 AL	\$6	\$8	\$7	\$21	(\$18)	\$1	\$1	\$1	\$1	\$2	\$2	\$1	\$34
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,092	\$606	\$639	\$770	\$771	\$743	\$729	\$759	\$732	\$743	\$715	\$648	\$8,948
31 SH	\$30	\$19	\$17	\$21	\$27	\$26	\$23	\$27	\$23	\$26	\$26	\$17	\$282
32 UMS	\$1,948	\$2,986	\$2,757	\$3,100	\$3,079	\$3,081	\$3,209	\$3,332	\$3,361	\$5,593	\$1,749	\$4,481	\$38,677
33 PAL	\$121	\$315	\$158	\$196	\$191	\$183	\$192	\$190	\$194	\$219	\$196	\$172	\$2,329
34 GL	\$39,745	\$180,750	\$105,090	\$98,303	\$104,596	\$180,311	\$158,447	\$48,118	\$468,810	\$40,881	\$186,150	\$110,893	\$1,722,095
35 GLH	\$30,324	\$31,838	\$26,205	\$27,624	\$24,880	\$25,330	\$14,311	\$33,257	\$15,308	\$16,702	\$16,516	\$9,939	\$272,234
36 L	\$0	\$0	\$345	\$569	\$29,020	\$0	\$0	\$325	\$72,148	(\$18,793)	\$0	\$0	\$83,614
37 HVPS	(\$123,497)	\$360,215	(\$183,595)	\$3,149	\$1,373	\$4,970	\$1,657	\$2,057	\$2,205	\$3,162	\$28,046	\$44,190	\$143,933
38 Total	\$4,449,688	\$4,647,374	\$4,678,009	\$6,360,603	\$8,622,834	\$8,617,938	\$5,683,218	\$5,434,773	\$5,625,706	\$5,647,949	\$6,890,874	\$5,717,592	\$72,376,558

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2022**

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
E-Factor Revenue													
1 RS	(\$93,848)	(\$87,996)	(\$104,705)	(\$511,237)	(\$575,488)	(\$617,779)	(\$391,648)	(\$372,013)	(\$349,488)	(\$391,097)	(\$455,378)	(\$374,515)	(\$4,325,192)
2 RH	\$11,513	\$8,663	\$7,711	\$742	\$802	\$849	\$624	\$705	\$1,181	\$1,274	\$2,066	\$1,576	\$37,705
3 RA	(\$1,104)	(\$941)	(\$998)	(\$2,606)	(\$2,875)	(\$3,084)	(\$2,177)	(\$2,232)	(\$2,616)	(\$2,866)	(\$3,868)	(\$3,111)	(\$28,479)
4 GS	(\$6,120)	(\$5,720)	(\$5,903)	(\$1,116)	(\$1,278)	(\$1,412)	(\$1,114)	(\$1,171)	(\$1,237)	(\$1,388)	(\$1,668)	(\$1,512)	(\$29,639)
5 GM<25 kW	\$11,533	\$11,053	\$11,671	\$27,291	\$29,645	\$31,326	\$24,276	\$24,385	\$23,156	\$24,750	\$24,531	\$24,129	\$267,746
6 GM=>25 kW	\$39,190	\$37,952	\$38,827	\$64,398	\$67,147	\$71,110	\$57,303	\$58,082	\$54,907	\$59,954	\$75,128	\$63,808	\$687,806
7 GMH<25 kW	(\$10,624)	(\$8,740)	(\$8,679)	\$1,172	\$1,293	\$1,369	\$1,106	\$1,220	\$1,583	\$1,692	\$2,474	\$1,975	(\$14,159)
8 GMH=>25 kW	(\$12,390)	(\$10,975)	(\$11,747)	(\$2,083)	(\$2,243)	(\$2,380)	(\$1,834)	(\$2,046)	(\$2,418)	(\$2,803)	(\$3,646)	(\$3,074)	(\$57,639)
9 AL	\$12	\$14	\$15	(\$12)	(\$11)	(\$11)	(\$10)	(\$13)	(\$19)	(\$24)	(\$24)	(\$21)	(\$106)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$778)	(\$414)	(\$415)	(\$353)	(\$368)	(\$342)	(\$341)	(\$348)	(\$338)	(\$355)	(\$329)	(\$284)	(\$4,666)
12 SH	(\$4)	(\$4)	(\$4)	(\$100)	(\$104)	(\$104)	(\$98)	(\$107)	(\$101)	(\$104)	(\$104)	(\$94)	(\$928)
13 UMS	\$322	\$243	\$315	(\$327)	(\$319)	(\$319)	(\$201)	(\$325)	(\$327)	(\$399)	(\$351)	(\$434)	(\$2,123)
14 PAL	(\$98)	(\$212)	(\$106)	(\$61)	(\$61)	(\$58)	(\$60)	(\$61)	(\$60)	(\$100)	(\$63)	(\$51)	(\$992)
15 GL	(\$1,320)	(\$1,360)	(\$1,311)	(\$491)	(\$494)	(\$713)	(\$736)	(\$766)	(\$782)	(\$792)	(\$502)	(\$507)	(\$9,774)
16 GLH	(\$587)	(\$504)	(\$560)	\$112	\$105	\$105	\$105	\$105	\$62	\$62	\$64	\$45	(\$885)
17 L	\$0	\$0	(\$367)	(\$605)	(\$605)	\$0	\$0	(\$345)	\$0	\$0	\$0	\$0	(\$1,921)
18 HVPS	\$186	\$186	\$186	(\$1,982)	(\$1,982)	(\$1,982)	(\$1,982)	(\$1,982)	(\$1,982)	(\$1,982)	(\$28,518)	(\$28,518)	(\$70,350)
19 Total E Factor	(\$64,118)	(\$58,756)	(\$76,071)	(\$427,259)	(\$486,834)	(\$523,424)	(\$316,786)	(\$296,912)	(\$278,479)	(\$314,178)	(\$390,191)	(\$320,589)	(\$3,553,596)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2022**

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$4,456,631	\$4,419,699	\$4,482,396	\$4,179,517	\$4,334,000	\$4,352,096	\$4,229,498	\$4,388,285	\$4,260,294	\$4,417,293	\$4,485,299	\$4,070,166	\$52,075,173
2 Small C&I Customer Classes	\$493,718	\$494,127	\$498,967	\$466,610	\$483,810	\$486,297	\$470,997	\$491,886	\$481,574	\$499,110	\$530,801	\$481,477	\$5,879,373
3 Medium C&I Customer Classes	\$492,741	\$491,502	\$479,030	\$433,866	\$452,900	\$451,751	\$437,664	\$449,753	\$442,021	\$470,651	\$512,997	\$459,975	\$5,574,850
4 Large C&I Customer Classes	\$129,760	\$130,224	\$127,201	\$148,215	\$176,074	\$176,594	\$175,046	\$197,442	\$185,053	\$186,828	\$174,677	\$142,353	\$1,949,465
5 Total NITS Expense	\$5,572,850	\$5,535,552	\$5,587,594	\$5,228,208	\$5,446,785	\$5,466,738	\$5,313,204	\$5,527,365	\$5,368,942	\$5,573,881	\$5,703,773	\$5,153,970	\$65,478,862
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Small C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Medium C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Large C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total RMR Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$75,464	\$75,690	\$75,898	\$76,098	\$15,434	\$61,188	\$61,447	\$61,697	\$61,894	\$62,105	\$60,963	\$61,247	\$749,123
12 Small C&I Customer Classes	\$8,361	\$8,415	\$8,449	\$8,496	\$1,734	\$6,837	\$6,843	\$6,916	\$6,996	\$7,017	\$7,214	\$7,245	\$84,523
13 Medium C&I Customer Classes	\$8,345	\$8,312	\$8,111	\$7,900	\$1,613	\$6,351	\$6,358	\$6,323	\$6,422	\$6,617	\$6,972	\$6,922	\$80,246
14 Large C&I Customer Classes	\$2,198	\$2,221	\$2,154	\$2,699	\$957	\$2,483	\$2,543	\$2,776	\$2,688	\$2,627	\$2,374	\$2,142	\$27,861
15 Total Deferred Tax Adjustment Expense	\$94,367	\$94,638	\$94,611	\$95,192	\$19,737	\$76,859	\$77,191	\$77,712	\$78,001	\$78,366	\$77,524	\$77,556	\$941,753
16 Total NITS, RMR and Deferred Tax Expense	\$5,667,217	\$5,630,190	\$5,682,205	\$5,323,400	\$5,466,522	\$5,543,597	\$5,390,395	\$5,605,077	\$5,446,942	\$5,652,247	\$5,781,297	\$5,231,526	\$66,420,615
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$340,851	\$341,831	\$341,734	\$344,121	\$346,943	\$348,214	\$349,716	\$352,076	\$353,384	\$337,003	\$505,719	\$505,883	\$4,467,476
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
33 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$340,851	\$341,831	\$341,734	\$344,121	\$346,943	\$348,214	\$349,716	\$352,076	\$358,384	\$337,003	\$505,719	\$505,883	\$4,472,476
36 Total PJM Ancillary, Administrative and Other Expenses	\$340,851	\$341,831	\$341,734	\$344,121	\$346,943	\$348,214	\$349,716	\$352,076	\$358,384	\$337,003	\$505,719	\$505,883	\$4,472,476
Net Metering Expenses													
37 Net Metering Expenses (1)	\$0	\$0	\$0	\$33,678	\$105	\$377	\$145	\$283	\$222	\$144	\$221	\$203	\$35,378
38 Total Transmission Expenses	\$6,008,067	\$5,972,021	\$6,023,939	\$5,701,199	\$5,813,570	\$5,892,189	\$5,740,255	\$5,957,436	\$5,805,548	\$5,989,394	\$6,287,238	\$5,737,612	\$70,928,468
39 FERC Order - PJM Credit (2)	(\$67,487)	(\$67,681)	(\$67,662)	(\$68,077)	(\$68,635)	(\$68,887)	(\$69,184)	(\$69,651)	(\$69,909)	(\$70,237)	(\$69,482)	(\$69,512)	(\$826,402)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(2) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit, Page 9.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2022

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
POLR Single Coincident Peak (1CP) Load (MW)													
Small and Medium Customer Classes													
1 RS	925.1	927.7	930.3	935.7	938.6	942.3	947.2	950.6	955.2	958.6	972.5	977.5	11,361.3
2 RH	57.0	57.4	57.4	57.9	58.3	59.1	59.3	59.4	59.6	60.0	60.4	60.8	706.6
3 RA	13.2	13.3	13.4	13.4	13.4	13.5	13.6	13.6	13.7	13.7	14.0	14.1	162.8
4 GS	15.0	14.8	15.2	15.5	15.8	16.0	16.3	16.9	17.4	17.5	20.1	20.2	200.7
5 GM <25 kW	89.0	89.6	89.9	90.0	90.3	90.6	90.5	91.2	91.9	91.4	95.4	96.6	1,096.4
6 GM >25 kW	101.0	97.6	97.3	96.9	96.6	96.6	97.1	96.6	97.4	102.7	108.8	108.9	1,197.5
7 GMH <25 kW	6.2	6.2	6.2	6.4	6.4	6.4	6.4	6.6	7.0	7.0	7.1	7.2	79.0
8 GMH >25 kW	9.0	9.1	9.3	8.7	8.7	8.6	8.5	8.7	8.9	9.2	9.6	10.2	108.7
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.9	0.9	7.5
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,216.1	1,216.2	1,219.4	1,225.1	1,228.6	1,233.7	1,239.6	1,244.3	1,251.6	1,260.7	1,288.7	1,296.4	14,920.5
Large Customer Classes													
16 GL	22.0	22.7	21.9	24.6	24.7	35.6	36.8	38.3	39.1	39.6	25.1	25.4	355.7
17 GLH	5.9	5.0	5.6	5.6	5.3	5.3	5.3	5.3	3.1	3.1	3.2	2.2	54.8
18 L	0.0	0.0	6.1	10.1	10.1	0.0	0.0	5.8	0.0	0.0	0.0	0.0	32.0
19 HVPS	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	9.6	9.6	25.8
20 Total Large Customers	28.5	28.4	34.2	40.9	40.7	41.6	42.7	50.0	42.8	43.4	37.9	37.2	468.3
21 Total POLR 1CP (MW)	1,244.6	1,244.6	1,253.7	1,266.0	1,269.3	1,275.3	1,282.3	1,294.3	1,294.4	1,304.1	1,326.6	1,333.6	15,388.8
22 Residential & Lighting	995.3	998.4	1,001.1	1,007.0	1,010.3	1,014.9	1,020.1	1,023.6	1,028.5	1,032.4	1,046.8	1,052.4	12,230.7
23 Small C&I	110.7	111.1	111.8	112.5	113.0	113.6	113.8	115.4	116.8	116.5	123.5	124.9	1,383.6
24 Medium C&I	110.1	106.8	106.6	105.7	105.3	105.2	105.7	105.3	106.3	111.9	118.4	119.1	1,306.2
25 Large C&I	28.5	28.4	34.2	40.9	40.7	41.6	42.7	50.0	42.8	43.4	37.9	37.2	468.3
26 Total POLR 1CP (MW)	1,244.6	1,244.6	1,253.7	1,266.0	1,269.3	1,275.3	1,282.3	1,294.3	1,294.4	1,304.1	1,326.6	1,333.6	15,388.8
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
27 Residential & Lighting Customer Classes	\$4,532,095	\$4,495,389	\$4,558,294	\$4,255,615	\$4,349,434	\$4,413,284	\$4,290,945	\$4,449,982	\$4,322,188	\$4,479,397	\$4,546,261	\$4,131,413	\$52,824,296
28 Small C&I Customer Classes	\$502,079	\$502,542	\$507,415	\$475,106	\$485,544	\$493,134	\$477,839	\$498,802	\$488,571	\$506,127	\$538,015	\$488,722	\$5,963,896
29 Medium C&I Customer Classes	\$501,086	\$499,814	\$487,141	\$441,766	\$454,513	\$458,103	\$444,022	\$456,076	\$448,443	\$477,268	\$519,969	\$466,896	\$5,655,096
30 Large C&I Customer Classes	\$131,958	\$132,445	\$129,355	\$150,913	\$177,031	\$179,077	\$177,589	\$200,218	\$187,741	\$189,454	\$177,051	\$144,495	\$1,977,326
31 Total NITS Expense	\$5,667,217	\$5,630,190	\$5,682,205	\$5,323,400	\$5,466,522	\$5,543,597	\$5,390,395	\$5,605,077	\$5,446,942	\$5,652,247	\$5,781,297	\$5,231,526	\$66,420,615
Allocated NITS, RMR and Deferred Tax Expense By Rate Class													
Small and Medium Customer Classes													
32 RS	\$4,212,393	\$4,177,132	\$4,236,126	\$3,954,458	\$4,040,697	\$4,097,464	\$3,984,616	\$4,132,624	\$4,014,270	\$4,159,218	\$4,223,420	\$3,837,302	\$49,069,722
33 RH	\$259,438	\$258,435	\$261,336	\$244,508	\$250,916	\$257,134	\$249,276	\$258,221	\$250,415	\$260,545	\$262,247	\$238,860	\$3,051,332
34 RA	\$60,263	\$59,822	\$60,832	\$56,648	\$57,821	\$58,686	\$57,052	\$59,136	\$57,502	\$59,634	\$60,594	\$55,250	\$703,241
35 GS	\$67,993	\$66,813	\$68,899	\$65,609	\$67,911	\$69,342	\$68,624	\$73,133	\$72,667	\$75,941	\$87,579	\$79,180	\$863,689
36 GM<25 kW	\$403,756	\$405,244	\$407,742	\$380,167	\$387,858	\$393,525	\$379,936	\$394,393	\$384,369	\$397,302	\$415,542	\$377,943	\$4,727,778
37 GM=>25 kW	\$459,926	\$457,023	\$444,709	\$405,197	\$416,959	\$420,591	\$408,150	\$418,206	\$410,955	\$438,078	\$477,660	\$426,971	\$5,184,426
38 GMH<25 kW	\$27,998	\$28,094	\$28,225	\$26,888	\$27,292	\$27,754	\$26,829	\$28,741	\$29,069	\$30,317	\$31,007	\$28,088	\$340,301
39 GMH=>25 kW	\$41,159	\$42,791	\$42,431	\$36,569	\$37,554	\$37,512	\$35,873	\$37,870	\$37,487	\$39,190	\$42,309	\$39,925	\$470,670
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$2,332	\$2,392	\$2,549	\$2,442	\$2,483	\$2,513	\$2,451	\$2,535	\$2,466	\$2,567	\$3,888	\$3,511	\$32,128
45 PAL	\$0</												

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative, Other PJM, and Net Metering Expense for the Reconciliation Period - 12 Months Ending February 2022**

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS													
2 RH	177,742	166,659	198,306	279,670	314,818	337,953	214,250	203,508	191,186	213,948	249,113	204,877	2,752,030
3 RA	30,217	22,738	20,239	20,606	22,283	23,587	17,319	19,595	32,798	35,383	57,376	43,776	345,917
4 GS	3,744	3,191	3,385	4,104	4,528	4,857	3,428	3,515	4,120	4,513	6,091	4,900	50,374
5 GM<25 kW	5,885	5,500	5,676	6,642	7,607	8,406	6,628	6,973	7,364	8,259	9,928	9,001	87,870
6 GM=>25 kW	28,267	27,090	28,605	34,721	37,717	39,855	30,886	31,024	29,460	31,488	31,210	30,698	381,023
7 GMH<25 kW	35,757	34,628	35,426	39,924	41,629	44,085	35,526	36,009	34,041	37,169	46,576	39,559	460,329
8 GMH=>25 kW	2,806	2,309	2,292	2,402	2,649	2,806	2,266	2,501	3,243	3,468	5,069	4,047	35,858
9 AL	4,264	3,777	4,042	3,680	3,962	4,204	3,241	3,615	4,272	4,952	6,442	5,431	51,882
10 SE	1	1	1	1	1	1	1	1	2	2	1	1	14
11 SM	0	0	0	0	0	0	0	0	0	0	0	0	0
12 SH	1,235	658	659	645	672	626	624	637	618	650	602	519	8,144
13 UMS	20	21	22	20	21	21	20	22	20	21	21	19	247
14 PAL	342	827	573	616	583	577	12	594	597	941	228	612	6,502
15 GL	147	320	160	161	160	153	157	160	159	264	165	134	2,142
16 GLH	8,997	13,564	9,955	13,025	11,813	14,256	11,098	10,066	14,536	15,536	16,157	12,017	151,020
17 L	3,125	2,803	2,822	3,009	3,208	2,750	2,935	2,935	1,719	1,373	1,453	950	29,082
18 HVPS	0	0	419	-128	1,865	-469	0	1,372	2,643	-23	0	0	5,679
19 Total POLR MWh	299,826	290,218	320,665	414,161	458,343	491,371	340,446	329,757	329,426	359,934	435,774	355,985	4,425,906
20 Residential & Lighting Customer Classes													
21 Small C&I	213,106	193,588	222,771	305,207	342,483	367,198	235,799	227,438	228,902	254,780	313,371	254,226	3,158,869
22 Medium C&I	37,301	35,726	37,146	44,382	48,556	51,644	39,792	41,092	40,664	44,157	46,435	44,358	511,253
22 Large C&I	40,021	38,404	39,468	43,604	45,591	48,290	38,767	39,623	38,313	42,121	53,018	44,989	512,211
23 Total POLR MWh	9,398	22,500	21,279	20,968	21,714	24,238	26,089	21,603	21,548	18,876	22,950	12,411	243,574
24 Residential & Lighting Customer Classes													
25 Small C&I	\$272,574	\$273,390	\$274,141	\$275,096	\$276,062	\$277,215	\$278,386	\$279,521	\$285,413	\$267,040	\$397,685	\$399,503	\$3,556,026
26 Medium C&I	\$30,199	\$30,396	\$30,516	\$30,712	\$30,817	\$30,976	\$31,001	\$31,332	\$31,697	\$30,183	\$47,063	\$47,259	\$402,152
27 Large C&I	\$30,140	\$30,022	\$29,297	\$28,557	\$28,848	\$28,775	\$28,807	\$28,648	\$29,094	\$28,488	\$45,484	\$45,148	\$381,310
28 Total Ancillary, Admin & Other Expenses	\$7,938	\$8,022	\$7,780	\$9,756	\$11,215	\$11,248	\$11,522	\$12,576	\$12,180	\$11,291	\$15,488	\$13,973	\$132,988
29 Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
30 RS	\$227,341.43	\$235,360	\$244,034	\$252,078	\$253,763	\$255,137	\$252,945	\$250,111	\$238,386	\$224,243	\$316,138	\$321,953	\$3,071,491
31 RH	\$38,649	\$32,111	\$24,906	\$18,573	\$17,961	\$17,807	\$20,448	\$24,083	\$40,895	\$37,086	\$72,814	\$68,791	\$414,123
32 RA	\$4,789	\$4,506	\$4,165	\$3,699	\$3,649	\$3,667	\$4,047	\$4,320	\$5,137	\$4,730	\$7,730	\$7,700	\$58,139
33 GS	\$4,765	\$4,679	\$4,663	\$4,597	\$4,828	\$5,042	\$5,164	\$5,317	\$5,740	\$5,646	\$10,062	\$9,590	\$70,092
34 GM<25 kW	\$22,885	\$23,048	\$23,500	\$24,027	\$23,938	\$23,905	\$24,063	\$23,655	\$22,964	\$21,524	\$31,632	\$32,706	\$297,847
35 GM=>25 kW	\$26,929	\$27,070	\$26,297	\$26,147	\$26,341	\$26,270	\$26,399	\$26,034	\$25,850	\$25,139	\$39,958	\$39,699	\$342,132
36 GMH<25 kW	\$2,272	\$1,964	\$1,883	\$1,662	\$1,681	\$1,683	\$1,766	\$1,907	\$2,528	\$2,371	\$5,137	\$4,312	\$29,166
37 GMH=>25 kW	\$3,211	\$2,952	\$3,001	\$2,410	\$2,507	\$2,505	\$2,408	\$2,613	\$3,244	\$3,349	\$5,526	\$5,450	\$39,178
38 AL	\$1	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$17
39 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 SM	\$1,579	\$929	\$811	\$582	\$542	\$473	\$737	\$782	\$770	\$681	\$763	\$816	\$9,465
41 SH	\$26	\$30	\$27	\$18	\$17	\$16	\$23	\$27	\$25	\$22	\$27	\$30	\$286
42 UMS	\$276.82	\$704.03	\$470.76	\$426.43	\$370.02	\$346.36	\$8.97	\$453.09	\$465.65	\$642.92	\$230.87	\$651.56	\$5,047
43 PAL	\$188.58	\$452	\$197	\$146	\$129	\$116	\$186	\$196	\$198	\$276	\$210	\$211	\$2,506
44 GL	\$7,599	\$4,836	\$3,640	\$6,060	\$6,101	\$6,616	\$4,901	\$5,860	\$8,217	\$9,293	\$10,903	\$13,528	\$87,555
45 GLH	\$2,640	\$999	\$1,032	\$1,400	\$1,657	\$1,276	\$1,296	\$1,708	\$972	\$821	\$981	\$1,069	\$15,851
46 L	\$0	\$0	\$153	(\$60)	\$963	(\$218)	\$0	\$799	\$1,494	(\$14)	\$0	\$0	\$3,118
47 HVPS	(\$2,301)	\$2,187	\$2,955	\$2,355	\$2,493	\$3,574	\$5,324	\$					

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2022

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	177,742	166,659	198,306	279,670	314,818	337,953	214,250	203,508	191,186	213,948	249,113	204,877	2,752,030
2 RH	30,217	22,738	20,239	20,606	22,283	23,587	17,319	19,595	32,798	35,383	57,376	43,776	345,917
3 RA	3,744	3,191	3,385	4,104	4,528	4,857	3,428	3,515	4,120	4,513	6,091	4,900	50,374
4 GS	5,885	5,500	5,676	6,642	7,607	8,406	6,628	6,973	7,364	8,259	9,928	9,001	87,870
5 GM<25 kW	28,267	27,090	28,605	34,721	37,717	39,855	30,886	31,024	29,460	31,488	31,210	30,698	381,023
6 GM=>25 kW	35,757	34,628	35,426	39,924	41,629	44,085	35,526	36,009	34,041	37,169	46,576	39,559	460,329
7 GMH<25 kW	2,806	2,309	2,292	2,402	2,649	2,806	2,266	2,501	3,243	3,468	5,069	4,047	35,858
8 GMH=>25 kW	4,264	3,777	4,042	3,680	3,962	4,204	3,241	3,615	4,272	4,952	6,442	5,431	51,882
9 AL	1	1	1	1	1	1	1	1	1	2	2	1	14
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	1,235	658	659	645	672	626	624	637	618	650	602	519	8,144
12 SH	20	21	22	20	21	21	20	22	20	21	21	19	247
13 UMS	342	827	573	616	583	577	12	594	597	941	228	612	6,502
14 PAL	147	320	160	161	160	153	157	160	159	264	165	134	2,142
15 GL	8,997	13,564	9,955	13,025	11,813	14,256	11,098	10,066	14,536	15,536	16,157	12,017	151,020
16 GLH	3,125	2,803	2,822	3,009	3,208	2,750	2,935	2,935	1,719	1,373	1,453	950	29,082
17 L	-	-	419	(128)	1,865	(469)	-	1,372	2,643	(23)	-	-	5,679
18 HVPS	(2,724)	6,133	8,082	5,062	4,827	7,701	12,056	7,231	2,650	1,990	5,340	(555)	57,794
19 Total POLR MWh	299,826	290,218	320,665	414,161	458,343	491,371	340,446	329,757	329,426	359,934	435,774	355,985	4,425,906
20 Residential & Lighting Customer Classes													
21 Small C&I	213,106	193,588	222,771	305,207	342,483	367,198	235,799	227,438	228,902	254,780	313,371	254,226	3,158,869
22 Medium C&I	37,301	35,726	37,146	44,382	48,556	51,644	39,792	41,092	40,664	44,157	46,435	44,358	511,253
22 Large C&I	40,021	38,404	39,468	43,604	45,591	48,290	38,767	39,623	38,313	42,121	53,018	44,989	512,211
23 Total POLR MWh	9,398	22,500	21,279	20,968	21,714	24,238	26,089	21,603	21,548	18,876	22,950	12,411	243,574
24 Residential & Lighting Customer Classes	299,826	290,218	320,665	414,161	458,343	491,371	340,446	329,757	329,426	359,934	435,774	355,985	4,425,906
Total PJM Prior Period Credits by Customer Class													
25 Small C&I	(\$53,968)	(\$54,130)	(\$54,278)	(\$54,422)	(\$54,613)	(\$54,841)	(\$55,073)	(\$55,297)	(\$55,474)	(\$55,663)	(\$54,639)	(\$54,894)	(\$657,292)
26 Medium C&I	(\$5,979)	(\$6,018)	(\$6,042)	(\$6,076)	(\$6,097)	(\$6,128)	(\$6,133)	(\$6,198)	(\$6,271)	(\$6,289)	(\$6,466)	(\$6,494)	(\$74,191)
27 Large C&I	(\$5,968)	(\$5,944)	(\$5,801)	(\$5,649)	(\$5,707)	(\$5,693)	(\$5,667)	(\$5,756)	(\$5,931)	(\$6,249)	(\$6,204)	(\$70,267)	
28 Total Ancillary, Admin & Other Expenses	(\$67,487)	(\$67,681)	(\$67,662)	(\$68,077)	(\$68,635)	(\$68,887)	(\$69,184)	(\$69,651)	(\$69,909)	(\$70,237)	(\$69,482)	(\$69,512)	(\$826,402)
Allocated PJM Prior Period Credits by Rate Class													
29 Residential, Small & Medium Rate Classes	(\$45,012)	(\$46,600)	(\$48,317)	(\$49,868)	(\$50,202)	(\$50,473)	(\$50,040)	(\$49,479)	(\$46,333)	(\$46,742)	(\$43,435)	(\$44,239)	(\$570,741)
30 RH	(\$7,652)	(\$6,358)	(\$4,931)	(\$3,674)	(\$3,553)	(\$3,523)	(\$4,045)	(\$4,764)	(\$7,949)	(\$7,730)	(\$10,004)	(\$9,452)	(\$73,636)
31 RA	(\$948)	(\$892)	(\$825)	(\$732)	(\$722)	(\$725)	(\$801)	(\$855)	(\$998)	(\$986)	(\$1,062)	(\$1,058)	(\$10,604)
32 GS	(\$943)	(\$926)	(\$923)	(\$909)	(\$955)	(\$997)	(\$1,022)	(\$1,052)	(\$1,136)	(\$1,176)	(\$1,383)	(\$1,318)	(\$12,740)
33 GM<25 kW	(\$4,531)	(\$4,563)	(\$4,653)	(\$4,753)	(\$4,736)	(\$4,729)	(\$4,760)	(\$4,680)	(\$4,543)	(\$4,485)	(\$4,346)	(\$4,494)	(\$55,273)
34 GM=>25 kW	(\$5,332)	(\$5,360)	(\$5,207)	(\$5,173)	(\$5,211)	(\$5,197)	(\$5,222)	(\$5,150)	(\$5,114)	(\$5,233)	(\$5,490)	(\$5,455)	(\$63,144)
35 GMH<25 kW	(\$450)	(\$389)	(\$373)	(\$329)	(\$333)	(\$333)	(\$349)	(\$377)	(\$500)	(\$494)	(\$706)	(\$593)	(\$5,225)
36 GMH=>25 kW	(\$636)	(\$585)	(\$594)	(\$477)	(\$496)	(\$496)	(\$476)	(\$517)	(\$642)	(\$697)	(\$759)	(\$749)	(\$7,123)
37 AL	(\$0)	(\$3)											
38 SE	\$0												
39 SM	(\$313)	(\$184)	(\$161)	(\$115)	(\$107)	(\$93)	(\$146)	(\$155)	(\$150)	(\$142)			

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2022

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$4,439,735	\$4,412,493	\$4,480,159	\$4,233,250	\$4,294,545	\$4,352,978	\$4,237,693	\$4,383,018	\$4,252,877	\$4,383,605	\$4,539,780	\$4,159,459	\$52,169,592
2 RH	\$298,087	\$290,546	\$286,242	\$263,673	\$268,898	\$274,941	\$269,724	\$282,304	\$291,311	\$297,631	\$335,061	\$307,651	\$3,466,068
3 RA	\$65,052	\$64,328	\$64,998	\$60,756	\$61,471	\$62,353	\$61,111	\$63,456	\$62,639	\$64,364	\$68,324	\$62,950	\$761,801
4 GS	\$72,757	\$71,493	\$73,562	\$71,334	\$72,740	\$74,383	\$73,787	\$78,449	\$78,406	\$81,586	\$97,642	\$88,769	\$934,909
5 GM<25 kW	\$426,642	\$428,292	\$431,242	\$405,873	\$411,796	\$417,430	\$403,999	\$418,048	\$407,332	\$418,826	\$447,174	\$410,649	\$5,027,304
6 GM=>25 kW	\$486,856	\$484,093	\$471,006	\$432,593	\$443,300	\$446,860	\$434,548	\$444,240	\$436,805	\$463,217	\$517,618	\$466,670	\$5,527,808
7 GMH<25 kW	\$30,270	\$30,058	\$30,109	\$28,564	\$28,973	\$29,437	\$28,595	\$30,648	\$31,597	\$32,688	\$36,144	\$32,400	\$369,481
8 GMH=>25 kW	\$44,370	\$45,743	\$45,432	\$39,525	\$40,061	\$40,018	\$38,281	\$40,483	\$40,731	\$42,539	\$47,835	\$45,375	\$510,393
9 AL	\$2	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$18
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,579	\$929	\$811	\$582	\$542	\$473	\$737	\$782	\$770	\$681	\$763	\$816	\$9,465
12 SH	\$26	\$30	\$27	\$18	\$17	\$16	\$23	\$27	\$25	\$22	\$27	\$30	\$286
13 UMS	\$2,609	\$3,096	\$3,019	\$2,868	\$2,853	\$2,859	\$2,460	\$2,988	\$2,932	\$3,210	\$4,119	\$4,163	\$37,175
14 PAL	\$189	\$452	\$197	\$146	\$129	\$116	\$186	\$196	\$198	\$276	\$210	\$211	\$2,506
15 Total Small and Medium Customers	\$5,868,172	\$5,831,554	\$5,886,804	\$5,539,182	\$5,625,325	\$5,701,864	\$5,551,145	\$5,744,642	\$5,605,627	\$5,788,648	\$6,094,699	\$5,579,144	\$68,816,806
<u>Large Customer Classes</u>													
16 GL	\$109,346	\$110,635	\$86,229	\$98,045	\$113,485	\$160,155	\$157,851	\$159,313	\$179,445	\$182,268	\$128,294	\$112,116	\$1,597,182
17 GLH	\$29,774	\$24,540	\$22,194	\$22,055	\$24,556	\$23,948	\$23,171	\$22,782	\$14,571	\$14,397	\$15,879	\$9,773	\$247,641
18 L	\$0	\$0	\$23,243	\$37,109	\$44,817	(\$218)	\$0	\$23,828	\$1,494	(\$14)	\$0	\$0	\$130,260
19 HVPS	\$775	\$5,292	\$5,468	\$4,808	\$5,387	\$6,439	\$8,089	\$6,872	\$4,412	\$4,094	\$48,365	\$36,578	\$136,579
20 Total Large Customers	\$139,895	\$140,467	\$137,134	\$162,017	\$188,246	\$190,325	\$189,110	\$212,794	\$199,921	\$200,746	\$192,539	\$158,468	\$2,111,662
21 Total Expense	\$6,008,067	\$5,972,021	\$6,023,939	\$5,701,199	\$5,813,570	\$5,892,189	\$5,740,255	\$5,957,436	\$5,805,548	\$5,989,394	\$6,287,238	\$5,737,612	\$70,928,468

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2021	Apr-2021	May-2021	June-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Total
Rate RS													
1 Revenue Excluding GRT	\$3,276,517	\$2,950,901	\$3,550,437	\$4,906,122	\$7,039,621	\$6,854,323	\$4,330,097	\$4,102,578	\$3,813,823	\$4,291,176	\$5,014,120	\$4,135,943	\$54,265,657
2 Expense	\$4,439,735	\$4,412,493	\$4,480,159	\$4,233,250	\$4,294,545	\$4,352,978	\$4,237,693	\$4,383,018	\$4,252,877	\$4,383,605	\$4,539,780	\$4,159,459	\$52,169,592
3 (Over)/Under Collection	\$1,163,218	\$1,461,592	\$929,723	(\$672,872)	(\$2,745,076)	(\$2,501,346)	(\$92,404)	\$280,440	\$439,054	\$92,430	(\$474,340)	\$23,516	(\$2,096,065)
4 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$66,158	\$79,170	\$47,842	(\$32,803)	(\$126,388)	(\$108,392)	(\$3,754)	\$10,633	\$15,458	\$3,004	(\$14,131)	\$637	(\$62,565)
7 Total RS (Over)/Under Collection	\$1,229,376	\$1,540,762	\$977,565	(\$705,674)	(\$2,871,464)	(\$2,609,737)	(\$96,158)	\$291,073	\$454,513	\$95,434	(\$488,472)	\$24,153	(\$2,158,630)
Rate RH													
8 Revenue Excluding GRT	\$260,967	\$188,461	\$168,820	\$210,502	\$194,950	\$235,676	\$165,257	\$188,365	\$308,507	\$342,101	\$547,358	\$425,163	\$3,236,127
9 Expense	\$298,087	\$290,546	\$286,242	\$263,673	\$268,898	\$274,941	\$269,724	\$282,304	\$291,311	\$297,631	\$335,061	\$307,651	\$3,466,068
10 (Over)/Under Collection	\$37,120	\$102,086	\$117,422	\$53,171	\$73,948	\$39,264	\$104,467	\$93,939	(\$17,197)	(\$44,470)	(\$212,298)	(\$117,511)	\$229,941
11 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	\$2,111	\$5,530	\$6,042	\$2,592	\$3,405	\$1,701	\$4,244	\$3,562	(\$605)	(\$1,445)	(\$6,325)	(\$3,183)	\$17,629
14 Total RH Over/ (Under) Collection	\$39,231	\$107,615	\$123,464	\$55,763	\$77,352	\$40,966	\$108,711	\$97,501	(\$17,802)	(\$45,915)	(\$218,622)	(\$120,694)	\$247,570
Rate RA													
15 Revenue Excluding GRT	\$52,834	\$42,696	\$46,441	\$61,515	\$36,241	\$112,870	\$53,230	\$54,895	\$62,785	\$69,964	\$94,404	\$76,406	\$764,283
16 Expense	\$65,052	\$64,328	\$64,998	\$60,756	\$61,471	\$62,353	\$61,111	\$63,456	\$62,639	\$64,364	\$68,324	\$62,950	\$761,801
17 (Over)/Under Collection	\$12,217	\$21,633	\$18,556	(\$759)	\$25,229	(\$50,517)	\$7,881	\$8,561	(\$146)	(\$5,600)	(\$26,080)	(\$13,457)	(\$2,482)
18 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$695	\$1,172	\$955	(\$37)	\$1,162	(\$2,189)	\$320	\$325	(\$5)	(\$182)	(\$777)	(\$364)	\$1,073
21 Total RA (Over)/Under Collection	\$12,912	\$22,805	\$19,511	(\$796)	\$26,391	(\$52,706)	\$8,201	\$8,886	(\$151)	(\$5,782)	(\$26,857)	(\$13,821)	(\$1,409)
Rate GS													
22 Revenue Excluding GRT	\$66,651	\$60,915	\$64,947	\$73,011	\$87,871	\$93,810	\$74,232	\$78,639	\$83,170	\$92,576	\$97,417	\$105,364	\$978,602
23 Expense	\$72,757	\$71,493	\$73,562	\$71,334	\$72,740	\$74,383	\$73,787	\$78,449	\$78,406	\$81,586	\$97,642	\$88,769	\$934,909
24 (Over)/Under Collection	\$6,107	\$10,577	\$8,615	(\$1,677)	(\$15,131)	(\$19,427)	(\$445)	(\$190)	(\$4,764)	(\$10,989)	\$225	(\$16,595)	(\$43,693)
25 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	\$347	\$573	\$443	(\$82)	(\$697)	(\$842)	(\$18)	(\$7)	(\$168)	(\$357)	\$7	(\$449)	(\$1,250)
28 Total GS (Over)/Under Collection	\$6,454	\$11,150	\$9,058	(\$1,759)	(\$15,828)	(\$20,268)	(\$463)	(\$197)	(\$4,932)	(\$11,346)	\$231	(\$17,044)	(\$44,943)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$391,313	\$395,133	\$428,675	\$461,129	\$466,486	\$503,184	\$391,878	\$424,084	\$407,067	\$372,047	\$372,887	\$374,400	\$4,988,283
30 Expense	\$426,642	\$428,292	\$431,242	\$405,873	\$411,796	\$417,430	\$403,999	\$418,048	\$407,332	\$418,826	\$447,174	\$410,649	\$5,027,304
31 (Over)/Under Collection	\$35,328	\$33,159	\$2,567	(\$55,256)	(\$54,689)	(\$85,754)	\$12,122	(\$6,036)	\$265	\$46,779	\$74,287	\$36,249	\$39,021
32 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$2,009	\$1,796	\$132	(\$2,694)	(\$2,518)	(\$3,716)	\$492	(\$229)	\$9	\$1,520	\$2,213	\$982	(\$2)
35 Total GM < 25 (Over)/Under Collection	\$37,338	\$34,955	\$2,699	(\$57,950)	(\$57,207)	(\$89,470)	\$12,614	(\$6,265)	\$275	\$48,300	\$76,501	\$37,231	\$39,019

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2021 to February 28, 2022. November 30, 2022 is the mid-point of the reconciliation period June 1, 2022 to May 31, 2023

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
Rate GM => 25 kW													
36 Revenue Excluding GRT	\$407,052	\$413,179	\$432,476	\$436,150	\$446,279	\$466,282	\$380,591	\$409,470	\$387,532	\$389,637	\$470,010	\$379,579	\$5,018,238
37 Expense	\$486,856	\$484,093	\$471,006	\$432,593	\$443,300	\$446,860	\$434,548	\$444,240	\$436,805	\$463,217	\$517,618	\$466,670	\$5,527,808
38 (Over)/Under Collection	\$79,804	\$70,914	\$38,530	(\$3,557)	(\$2,979)	(\$19,421)	\$53,957	\$34,771	\$49,273	\$73,580	\$47,608	\$87,091	\$509,570
39 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$4,539	\$3,841	\$1,983	(\$173)	(\$137)	(\$842)	\$2,192	\$1,318	\$1,735	\$2,391	\$1,418	\$2,359	\$20,624
42 Total GM > 25 (Over)/Under Collection	\$84,343	\$74,755	\$40,513	(\$3,730)	(\$3,116)	(\$20,263)	\$56,149	\$36,089	\$51,008	\$75,971	\$49,026	\$89,450	\$530,194
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$16,347	\$13,428	\$13,286	\$31,349	\$64,185	\$53,032	\$41,295	\$31,722	\$3,287	\$17,025	\$26,564	\$20,810	\$332,332
44 Expense	\$30,270	\$30,058	\$30,109	\$28,564	\$28,973	\$29,437	\$28,595	\$30,648	\$31,597	\$32,688	\$36,144	\$32,400	\$369,481
45 (Over)/Under Collection	\$13,923	\$16,630	\$16,822	(\$2,785)	(\$35,213)	(\$23,595)	(\$12,701)	(\$1,074)	\$28,310	\$15,662	\$9,580	\$11,590	\$37,149
46 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$792	\$901	\$866	(\$136)	(\$1,621)	(\$1,022)	(\$516)	(\$41)	\$997	\$509	\$285	\$314	\$1,327
49 Total GMH (Over)/Under Collection	\$14,715	\$17,531	\$17,688	(\$2,921)	(\$36,834)	(\$24,618)	(\$13,217)	(\$1,115)	\$29,307	\$16,171	\$9,865	\$11,904	\$38,477
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$28,238	\$5,924	\$21,303	\$47,071	\$123,282	\$84,114	\$68,068	\$56,953	(\$3,250)	\$24,888	\$34,713	\$29,587	\$520,891
51 Expense	\$44,370	\$45,743	\$45,432	\$39,525	\$40,061	\$40,018	\$38,281	\$40,483	\$40,731	\$42,539	\$47,835	\$45,375	\$510,393
52 (Over)/Under Collection	\$16,132	\$39,819	\$24,129	(\$7,546)	(\$83,221)	(\$44,097)	(\$29,787)	(\$16,470)	\$43,981	\$17,651	\$13,122	\$15,788	(\$10,497)
53 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$918	\$2,157	\$1,242	(\$368)	(\$3,832)	(\$1,911)	(\$1,210)	(\$624)	\$1,548	\$574	\$391	\$428	(\$688)
56 Total GMH (Over)/Under Collection	\$17,050	\$41,976	\$25,371	(\$7,914)	(\$87,053)	(\$46,008)	(\$30,997)	(\$17,094)	\$45,530	\$18,225	\$13,513	\$16,215	(\$11,186)
Rate AL													
57 Revenue Excluding GRT	\$6	\$8	\$7	\$21	(\$18)	\$1	\$1	\$1	\$1	\$2	\$2	\$1	\$34
58 Expense	\$2	\$2	\$2	\$1	\$1	\$1	\$1	\$1	\$0	\$2	\$2	\$3	\$18
59 (Over)/Under Collection	(\$5)	(\$6)	(\$5)	(\$20)	\$19	(\$0)	(\$0)	\$0	\$0	(\$1)	\$0	\$1	(\$16)
60 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$0)	(\$0)	(\$0)	(\$1)	\$1	(\$0)	(\$0)	\$0	\$0	(\$0)	\$0	\$0	(\$1)
63 Total AL (Over)/Under Collection	(\$5)	(\$6)	(\$6)	(\$21)	\$20	(\$0)	(\$0)	\$0	\$0	(\$1)	\$0	\$1	(\$17)
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2021 to February 28, 2022. November 30, 2022 is the mid-point of the reconciliation period June 1, 2022 to May 31, 2023

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
Rate SM													
71 Revenue Excluding GRT	\$1,092	\$606	\$639	\$770	\$771	\$743	\$729	\$759	\$732	\$743	\$715	\$648	\$8,948
72 Expense	\$1,579	\$929	\$811	\$582	\$542	\$473	\$737	\$782	\$770	\$681	\$763	\$816	\$9,465
73 (Over)/Under Collection	\$488	\$323	\$172	(\$189)	(\$230)	(\$270)	\$9	\$23	\$39	(\$62)	\$49	\$168	\$517
74 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$28	\$17	\$9	(\$9)	(\$11)	(\$12)	\$0	\$1	\$1	(\$2)	\$1	\$5	\$29
77 Total SM (Over)/Under Collection	\$515	\$340	\$181	(\$198)	(\$240)	(\$282)	\$9	\$24	\$40	(\$64)	\$50	\$172	\$546
Rate SH													
78 Revenue Excluding GRT	\$30	\$19	\$17	\$21	\$27	\$26	\$23	\$27	\$23	\$26	\$26	\$17	\$282
79 Expense	\$26	\$30	\$27	\$18	\$17	\$16	\$23	\$27	\$25	\$22	\$27	\$30	\$286
80 (Over)/Under Collection	(\$4)	\$11	\$9	(\$2)	(\$10)	(\$11)	\$1	(\$1)	\$2	(\$5)	\$0	\$13	\$3
81 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
82 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
83 Interest (Note 1)	(\$0)	\$1	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	\$0	(\$0)	\$0	\$0	\$0
84 Total SH (Over)/Under Collection	(\$4)	\$12	\$10	(\$3)	(\$10)	(\$11)	\$1	(\$1)	\$2	(\$5)	\$0	\$13	\$4
Rate UMS													
85 Revenue Excluding GRT	\$1,948	\$2,986	\$2,757	\$3,100	\$3,079	\$3,081	\$3,209	\$3,332	\$3,361	\$5,593	\$1,749	\$4,481	\$38,677
86 Expense	\$2,609	\$3,096	\$3,019	\$2,868	\$2,853	\$2,859	\$2,460	\$2,988	\$2,932	\$3,210	\$4,119	\$4,163	\$37,175
87 (Over)/Under Collection	\$661	\$109	\$262	(\$232)	(\$226)	(\$222)	(\$750)	(\$344)	(\$429)	(\$2,382)	\$2,370	(\$319)	(\$1,501)
88 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
89 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
90 Interest (Note 1)	\$38	\$6	\$13	(\$11)	(\$10)	(\$10)	(\$30)	(\$13)	(\$15)	(\$77)	\$71	(\$9)	(\$48)
91 Total UMS (Over)/Under Collection	\$698	\$115	\$276	(\$243)	(\$236)	(\$232)	(\$780)	(\$357)	(\$444)	(\$2,460)	\$2,441	(\$327)	(\$1,550)
Rate PAL													
92 Revenue Excluding GRT	\$121	\$315	\$158	\$196	\$191	\$183	\$192	\$190	\$194	\$219	\$196	\$172	\$2,329
93 Expense	\$189	\$452	\$197	\$146	\$129	\$116	\$186	\$196	\$198	\$276	\$210	\$211	\$2,506
94 (Over)/Under Collection	\$67	\$137	\$39	(\$51)	(\$62)	(\$67)	(\$6)	\$6	\$4	\$57	\$14	\$39	\$177
95 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
96 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
97 Interest (Note 1)	\$4	\$7	\$2	(\$2)	(\$3)	(\$3)	(\$0)	\$0	\$0	\$2	\$0	\$1	\$8
98 Total PAL (Over)/Under Collection	\$71	\$144	\$41	(\$53)	(\$65)	(\$70)	(\$6)	\$6	\$5	\$59	\$14	\$40	\$186
Rate GL													
99 Revenue Excluding GRT	\$39,745	\$180,750	\$105,090	\$98,303	\$104,596	\$180,311	\$158,447	\$48,118	\$468,810	\$40,881	\$186,150	\$110,893	\$1,722,095
100 Expense	\$109,346	\$110,635	\$86,229	\$98,045	\$113,485	\$160,155	\$157,851	\$159,313	\$179,445	\$182,268	\$128,294	\$112,116	\$1,597,182
101 (Over)/Under Collection	\$69,601	(\$70,115)	(\$18,861)	(\$258)	\$8,889	(\$20,156)	(\$596)	\$111,195	(\$289,365)	\$141,387	(\$57,855)	\$1,223	(\$124,912)
102 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
103 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
104 Interest (Note 1)	\$3,959	(\$3,798)	(\$971)	(\$13)	\$409	(\$873)	(\$24)	\$4,216	(\$10,188)	\$4,595	(\$1,724)	\$33	(\$4,378)
105 Total GL (Over)/Under Collection	\$73,560	(\$73,913)	(\$19,831)	(\$271)	\$9,298	(\$21,030)	(\$621)	\$115,411	(\$299,553)	\$145,982	(\$59,579)	\$1,257	(\$129,290)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2021 to February 28, 2022. November 30, 2022 is the mid-point of the reconciliation period June 1, 2022 to May 31, 2023

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
Rate GLH													
105 Revenue Excluding GRT	\$30,324	\$31,838	\$26,205	\$27,624	\$24,880	\$25,330	\$14,311	\$33,257	\$15,308	\$16,702	\$16,516	\$9,939	\$272,234
106 Expense	\$29,774	\$24,540	\$22,194	\$22,055	\$24,556	\$23,948	\$23,171	\$22,782	\$14,571	\$14,397	\$15,879	\$9,773	\$247,641
107 (Over)/Under Collection	(\$550)	(\$7,297)	(\$4,011)	(\$5,569)	(\$324)	(\$1,382)	\$8,859	(\$10,475)	(\$738)	(\$2,305)	(\$637)	(\$165)	(\$24,593)
108 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$31)	(\$395)	(\$206)	(\$271)	(\$15)	(\$60)	\$360	(\$397)	(\$26)	(\$75)	(\$19)	(\$4)	(\$1,141)
111 Total GLH (Over)/Under Collection	(\$581)	(\$7,693)	(\$4,217)	(\$5,840)	(\$339)	(\$1,442)	\$9,219	(\$10,872)	(\$764)	(\$2,380)	(\$656)	(\$170)	(\$25,734)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$345	\$569	\$29,020	\$0	\$0	\$325	\$72,148	(\$18,793)	\$0	\$0	\$83,614
113 Expense	\$0	\$0	\$23,243	\$37,109	\$44,817	(\$218)	\$0	\$23,828	\$1,494	(\$14)	\$0	\$0	\$130,260
114 (Over)/Under Collection	\$0	\$0	\$22,898	\$36,540	\$15,797	(\$218)	\$0	\$23,503	(\$70,654)	\$18,779	\$0	\$0	\$46,646
115 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$1,178	\$1,781	\$727	(\$9)	\$0	\$891	(\$2,488)	\$610	\$0	\$0	\$2,691
118 Total L (Over)/Under Collection	\$0	\$0	\$24,077	\$38,321	\$16,525	(\$227)	\$0	\$24,394	(\$73,142)	\$19,390	\$0	\$0	\$49,337
Rate HVPS													
119 Revenue Excluding GRT	(\$123,497)	\$360,215	(\$183,595)	\$3,149	\$1,373	\$4,970	\$1,657	\$2,057	\$2,205	\$3,162	\$28,046	\$44,190	\$143,933
120 Expense	\$775	\$5,292	\$5,468	\$4,808	\$5,387	\$6,439	\$8,089	\$6,872	\$4,412	\$4,094	\$48,365	\$36,578	\$136,579
121 (Over)/Under Collection	\$124,272	(\$354,923)	\$189,063	\$1,659	\$4,015	\$1,469	\$6,431	\$4,816	\$2,207	\$933	\$20,319	(\$7,612)	(\$7,353)
122 Interest Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$7,068	(\$19,225)	\$9,729	\$81	\$185	\$64	\$261	\$183	\$78	\$30	\$605	(\$206)	(\$1,148)
125 Total HVPS (Over)/Under Collection	\$131,340	(\$374,148)	\$198,791	\$1,739	\$4,199	\$1,533	\$6,693	\$4,998	\$2,285	\$963	\$20,924	(\$7,818)	(\$8,501)
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,449,688	\$4,647,374	\$4,678,009	\$6,360,603	\$8,622,834	\$8,617,938	\$5,683,218	\$5,434,773	\$5,625,706	\$5,647,949	\$6,890,874	\$5,717,592	\$72,376,558
127 Expense	\$6,008,067	\$5,972,021	\$6,023,939	\$5,701,199	\$5,813,570	\$5,892,189	\$5,740,255	\$5,957,436	\$5,805,548	\$5,989,394	\$6,287,238	\$5,737,612	\$70,928,468
128 Total (Over)/Under Collection	\$1,558,380	\$1,324,648	\$1,345,930	(\$659,404)	(\$2,809,264)	(\$2,725,750)	\$57,038	\$522,664	\$179,842	\$341,444	(\$603,636)	\$20,020	(\$1,448,089)
129 Total Interest	\$88,633	\$71,752	\$69,259	(\$32,146)	(\$129,343)	(\$118,116)	\$2,317	\$19,818	\$6,332	\$11,097	(\$17,983)	\$542	(\$27,838)
130 Total (Over)/Under Collection w/ Interest	\$1,647,012	\$1,396,399	\$1,415,189	(\$691,550)	(\$2,938,607)	(\$2,843,865)	\$59,355	\$542,481	\$186,174	\$352,541	(\$621,619)	\$20,562	(\$1,475,928)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	<u>Mar-2021</u>	<u>Apr-2021</u>	<u>May-2021</u>	<u>June-2021</u>	<u>Jul-2021</u>	<u>Aug-2021</u>	<u>Sep-2021</u>	<u>Oct-2021</u>	<u>Nov-2021</u>	<u>Dec-2021</u>	<u>Jan-2022</u>	<u>Feb-2022</u>	<u>Total</u>
131 RS	\$1,229,376	\$1,540,762	\$977,565	(\$705,674)	(\$2,871,464)	(\$2,609,737)	(\$96,158)	\$291,073	\$454,513	\$95,434	(\$488,472)	\$24,153	(\$2,158,630)
132 RH	\$39,231	\$107,615	\$123,464	\$55,763	\$77,352	\$40,966	\$108,711	\$97,501	(\$17,802)	(\$45,915)	(\$218,622)	(\$120,694)	\$247,570
133 RA	\$12,912	\$22,805	\$19,511	(\$796)	\$26,391	(\$52,706)	\$8,201	\$8,886	(\$151)	(\$5,782)	(\$26,857)	(\$13,821)	(\$1,409)
134 GS	\$6,454	\$11,150	\$9,058	(\$1,759)	(\$15,828)	(\$20,268)	(\$463)	(\$197)	(\$4,932)	(\$11,346)	\$231	(\$17,044)	(\$44,943)
135 GM<25 kW	\$37,338	\$34,955	\$2,699	(\$57,950)	(\$57,207)	(\$89,470)	\$12,614	(\$6,265)	\$275	\$48,300	\$76,501	\$37,231	\$39,019
136 GM>=25 kW	\$84,343	\$74,755	\$40,513	(\$3,730)	(\$3,116)	(\$20,263)	\$56,149	\$36,089	\$51,008	\$75,971	\$49,026	\$89,450	\$530,194
137 GMH<25 kW	\$14,715	\$17,531	\$17,688	(\$2,921)	(\$36,834)	(\$24,618)	(\$13,217)	(\$1,115)	\$29,307	\$16,171	\$9,865	\$11,904	\$38,477
138 GMH>=25 kW	\$17,050	\$41,976	\$25,371	(\$7,914)	(\$87,053)	(\$46,008)	(\$30,997)	(\$17,094)	\$45,530	\$18,225	\$13,513	\$16,215	(\$11,186)
139 AL	(\$5)	(\$6)	(\$6)	(\$21)	\$20	(\$0)	(\$0)	\$0	\$0	(\$1)	\$0	\$1	(\$17)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$515	\$340	\$181	(\$198)	(\$240)	(\$282)	\$9	\$24	\$40	(\$64)	\$50	\$172	\$546
142 SH	(\$4)	\$12	\$10	(\$3)	(\$10)	(\$11)	\$1	(\$1)	\$2	(\$5)	\$0	\$13	\$4
143 UMS	\$698	\$115	\$276	(\$243)	(\$236)	(\$232)	(\$780)	(\$357)	(\$444)	(\$2,460)	\$2,441	(\$327)	(\$1,550)
144 PAL	\$71	\$144	\$41	(\$53)	(\$65)	(\$70)	(\$6)	\$6	\$5	\$59	\$14	\$40	\$186
145 GL	\$73,560	(\$73,913)	(\$19,831)	(\$271)	\$9,298	(\$21,030)	(\$621)	\$115,411	(\$299,553)	\$145,982	(\$59,579)	\$1,257	(\$129,290)
146 GLH	(\$581)	(\$7,693)	(\$4,217)	(\$5,840)	(\$339)	(\$1,442)	\$9,219	(\$10,872)	(\$764)	(\$2,380)	(\$656)	(\$170)	(\$25,734)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period

A	B	C	D	E=C*D	F	G = C*F	H = E-G	I	J	K = I-J	
			Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor (Over)/Under Collection			Total Prior Period PJM Credits (Over)/Under Collection	
		Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2021-May 2021 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2021-May 2021 Billing Units	Actual E-Factor Revenue	E-Factor Revenue	Forecast Mar 2021-May 2021 PJM Prior Period Credits (3)	Actual Mar 2021-May 2021 PJM Prior Period Credits	PJM Prior Period Credits
1 RS	kWh	(\$0.000528)		520,793,788	(\$274,979)	542,706,738	(\$286,549)	\$11,570	(\$127,317)	(\$148,703)	\$21,387
2 RH	kWh	\$0.000381		73,018,297	\$27,820	73,193,808	\$27,887	(\$67)	(\$17,631)	(\$20,129)	\$2,498
3 RA	kWh	(\$0.000295)		10,288,508	(\$3,035)	10,319,604	(\$3,044)	\$9	(\$2,511)	(\$2,832)	\$321
4 GS	kWh	(\$0.001040)		16,616,784	(\$17,281)	17,060,842	(\$17,743)	\$462	(\$4,066)	(\$2,968)	(\$1,098)
5 GM < 25 kW (kWh)	kWh	\$0.000408		79,378,750	\$32,387	83,962,346	\$34,257	(\$1,870)	(\$19,469)	(\$14,610)	(\$4,860)
6 GM < 25 kW (kW)	kW	\$0.00		353,825	\$0		\$0	\$0	\$0	\$0	\$0
7 GM => 25 kW (kWh)	kWh	\$0.001096		131,345,348	\$143,955	105,811,163	\$115,969	\$27,985	(\$32,216)	(\$16,895)	(\$15,321)
8 GM => 25 kW (kW)	kW	\$0.00		416,243	\$0		\$0	\$0	\$0	\$0	\$0
9 GMH < 25 kW (kWh)	kWh	(\$0.003786)		8,238,486	(\$31,191)	7,407,146	(\$28,043)	(\$3,147)	(\$2,015)	(\$1,288)	(\$727)
10 GMH < 25 kW (kW)	kW	\$0.00		0	\$0		\$0	\$0	\$0	\$0	\$0
11 GMH => 25 kW (kWh)	kWh	(\$0.002906)		11,048,027	(\$32,106)	12,082,709	(\$35,112)	\$3,007	(\$2,689)	(\$1,928)	(\$761)
12 GMH => 25 kW (kW)	kW	\$0.00		0	\$0		\$0	\$0	\$0	\$0	\$0
13 AL	kWh	\$0.010463		160	\$2	3,868	\$40	(\$39)	(\$0)	(\$1)	\$1
14 SE	kWh	(\$0.000186)		0	\$0	0	\$0	\$0	\$0	\$0	\$0
15 SM	kWh	(\$0.000630)		3,282,810	(\$2,068)	2,551,283	(\$1,607)	(\$461)	(\$634)	(\$698)	\$64
16 SH	kWh	(\$0.000186)		61,575	(\$11)	62,456	(\$12)	\$0	(\$15)	(\$17)	\$2
17 UMS (kWh)	kWh	(\$0.000186)		571,849	(\$106)	1,742,435	(\$324)	\$218	(\$141)	(\$305)	\$165
18 UMS (kW)	kW	\$0.75		846	\$635	1,604	\$1,203	(\$569)	\$0	\$0	\$0
19 PAL	kWh	(\$0.000663)		625,271	(\$415)	627,570	(\$416)	\$2	(\$137)	(\$176)	\$40
20 GL	kW	(\$0.06)		61,589	(\$3,695)	66,518	(\$3,991)	\$296	(\$2,824)	(\$3,382)	\$558
21 GLH	kW	(\$0.10)		17,408	(\$1,741)	16,510	(\$1,651)	(\$90)	(\$873)	(\$983)	\$109
22 L	kW	(\$0.06)		0	\$0	6,111	(\$367)	\$367	\$0	(\$32)	\$32
23 HVPS	kW	\$0.28		5,100	\$1,428	1,995	\$559	\$869	(\$1,143)	(\$598)	(\$545)
24 Total E-Factor Revenue				(\$160,403)		(\$198,945)		\$38,542	(\$213,681)	(\$215,546)	\$1,865

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2020, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2021, Exhibit 1, page 17.

(3) Forecast PJM Prior Period Credits submitted in the Company's Transmission Tracker filing, May 15, 2021, Exhibit 1, page 16.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits Projection for Mar-2022-May 2022

	Mar-22	Apr-22	May-22	Total
POLR Sales (MWh)				
<u>Residential, Small & Medium Rate Classes</u>				
1 RS	184,318	153,873	188,650	526,841
2 RH	34,625	20,375	18,598	73,598
3 RA	4,064	3,151	3,067	10,282
4 GS	6,800	5,743	5,731	18,274
5 GM<25 kW	28,577	25,836	28,834	83,247
6 GM=>25 kW	63,691	56,924	62,885	183,499
7 GMH<25 kW	3,284	2,656	2,419	8,360
8 GMH=>25 kW	5,104	3,632	3,369	12,104
9 AL	1	1	1	2
10 SE	0	0	0	0
11 SM	665	613	656	1,935
12 SH	22	20	21	63
13 UMS	1,778	1,753	1,783	5,315
14 PAL	143	136	141	421
15 GL	9,446	8,875	10,096	28,416
16 GLH	2,801	2,441	2,551	7,793
17 L	0	0	0	0
18 HVPS	0	0	0	0
19 Total POLR MWh	345,318	286,030	328,802	960,151
20 Residential & Lighting Customer Classes	223,839	178,169	211,134	613,142
21 Small C&I	40,439	35,989	38,768	115,196
22 Medium C&I	68,794	60,556	66,253	195,604
22 Large C&I	12,246	11,316	12,647	36,209
23 Total POLR MWh	345,318	286,030	328,802	960,151
Total Projected PJM Prior Period Credits				
24 Residential, Lighting, Small C&I, & Medium C&I	(\$65,506)	(\$65,506)	(\$65,506)	(\$196,519)
25 Large C&I	(\$1,518)	(\$1,518)	(\$1,518)	(\$4,555)
26 Total Ancillary, Admin & Other Expenses	(\$67,025)	(\$67,025)	(\$67,025)	(\$201,074)
Allocated Projected PJM Prior Period Credits by Rate Class				
<u>Residential, Small & Medium Rate Classes</u>				
27 RS	(\$36,250)	(\$36,691)	(\$39,088)	(\$112,030)
28 RH	(\$6,810)	(\$4,858)	(\$3,853)	(\$15,522)
29 RA	(\$799)	(\$751)	(\$635)	(\$2,186)
30 GS	(\$1,337)	(\$1,369)	(\$1,187)	(\$3,894)
31 GM<25 kW	(\$5,620)	(\$6,161)	(\$5,974)	(\$17,755)
32 GM=>25 kW	(\$12,526)	(\$13,574)	(\$13,029)	(\$39,129)
33 GMH<25 kW	(\$646)	(\$633)	(\$501)	(\$1,781)
34 GMH=>25 kW	(\$1,004)	(\$866)	(\$698)	(\$2,568)
35 AL	(\$0)	(\$0)	(\$0.15)	(\$0)
36 SE	\$0	\$0	\$0	\$0
37 SM	(\$131)	(\$146)	(\$136)	(\$413)
38 SH	(\$4)	(\$5)	(\$4)	(\$13)
39 UMS	(\$350)	(\$418)	(\$370)	(\$1,137)
40 PAL	(\$28)	(\$32)	(\$29)	(\$90)
41 GL	(\$1,171)	(\$1,191)	(\$1,212)	(\$3,574)
42 GLH	(\$347)	(\$328)	(\$306)	(\$981)
43 L	\$0	\$0	\$0	\$0
44 HVPS	\$0	\$0	\$0	\$0
45 Total	(\$67,025)	(\$67,025)	(\$67,025)	(\$201,074)
Allocated Projected PJM Prior Period Credits by Rate Class Including GRT				
<u>Residential, Small & Medium Rate Classes</u>				
46 RS	(\$38,523)	(\$38,992)	(\$41,538)	(\$119,054)
47 RH	(\$7,237)	(\$5,163)	(\$4,095)	(\$16,495)
48 RA	(\$849)	(\$798)	(\$675)	(\$2,323)
49 GS	(\$1,421)	(\$1,455)	(\$1,262)	(\$4,138)
50 GM<25 kW	(\$5,973)	(\$6,547)	(\$6,349)	(\$18,868)
51 GM=>25 kW	(\$13,312)	(\$14,425)	(\$13,846)	(\$41,583)
52 GMH<25 kW	(\$686)	(\$673)	(\$533)	(\$1,892)
53 GMH=>25 kW	(\$1,067)	(\$920)	(\$742)	(\$2,729)
54 AL	(\$0)	(\$0)	(\$0)	(\$1)
55 SE	\$0	\$0	\$0	\$0
56 SM	(\$139)	(\$155)	(\$144)	(\$439)
57 SH	(\$4)	(\$5)	(\$5)	(\$14)
58 UMS	(\$372)	(\$444)	(\$393)	(\$1,209)
59 PAL	(\$30)	(\$34)	(\$31)	(\$96)
60 GL	(\$1,245)	(\$1,265)	(\$1,288)	(\$3,798)
61 GLH	(\$369)	(\$348)	(\$326)	(\$1,043)
62 L	\$0	\$0	\$0	\$0
63 HVPS	\$0	\$0	\$0	\$0
64 Total	(\$71,227)	(\$71,227)	(\$71,227)	(\$213,681)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2021 to May 2022**

A	B	C	D	E=C*D	F	G	H=C*G	I	J=E+H-I-F	
		Rate per Billing Unit (1)	Actual Jun 2021-Feb 2022	Actual E-Factor Revenue	Actual Jun 2021-Feb 2022	Forecast Mar 2022-May 2022	Forecast E-Factor Revenue	Forecast PJM Prior Period Credits Revenue	Total Forecast & Actual E-Factor Revenue & Expense June 2021-May 2022	
		<u>Billing Unit</u>	<u>Jun 2021-Feb 2022</u>	<u>Billing Units</u>	<u>PJM Credits (with GRT)</u>	<u>Billing Units</u>				
1	RS	kWh	(\$0.001828)	2,209,323,440	(\$4,038,643)	(\$457,822)	526,841,031	(\$963,065)	(\$119,054)	(\$4,424,832)
2	RH	kWh	\$0.000036	272,723,400	\$9,818	(\$58,124)	73,597,841	\$2,650	(\$16,495)	\$87,087
3	RA	kWh	(\$0.000635)	40,054,650	(\$25,435)	(\$8,436)	10,282,200	(\$6,529)	(\$2,323)	(\$21,205)
4	GS	kWh	(\$0.000168)	70,809,054	(\$11,896)	(\$10,571)	18,274,298	(\$3,070)	(\$4,138)	(\$257)
5	GM < 25 kW (kWh)	kWh	\$0.000786	297,060,300	\$233,489	(\$44,129)	83,246,612	\$65,432	(\$18,868)	\$361,919
6	GM < 25 kW (kW)	kW	\$0.00	0	\$0	\$0	349,192	\$0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.001613	354,517,795	\$571,837	(\$50,208)	183,499,367	\$295,984	(\$41,583)	\$959,612
8	GM => 25 kW (kW)	kW	\$0.00	0	\$0	\$0	609,442	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.000488	28,450,877	\$13,884	(\$4,265)	8,359,562	\$4,079	(\$1,892)	\$24,120
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	(\$0.000566)	39,799,000	(\$22,526)	(\$5,642)	12,104,403	(\$6,851)	(\$2,729)	(\$21,006)
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
13	AL	kWh	(\$0.014244)	10,301	(\$147)	(\$2)	2,296	(\$33)	(\$1)	(\$177)
14	SE	kWh	(\$0.000211)	0	\$0	\$0	0	\$0	\$0	\$0
15	SM	kWh	(\$0.000547)	5,592,325	(\$3,059)	(\$1,195)	1,868,510	(\$1,022)	(\$439)	(\$2,447)
16	SH	kWh	(\$0.004972)	184,267	(\$916)	(\$39)	61,647	(\$307)	(\$14)	(\$1,169)
17	UMS (kWh)	kWh	(\$0.000211)	4,759,763	(\$1,004)	(\$707)	5,315,385	(\$1,122)	(\$1,209)	(\$210)
18	UMS (kW)	kW	(\$0.34)	5,875	(\$1,998)	\$0	1,871	(\$636)	\$0	(\$2,634)
19	PAL	kWh	(\$0.000380)	1,514,869	(\$576)	(\$326)	457,378	(\$174)	(\$96)	(\$328)
20	GL	kW	(\$0.02)	289,149	(\$5,783)	(\$13,564)	58,381	(\$1,168)	(\$3,798)	\$10,411
21	GLH	kW	\$0.02	38,286	\$766	(\$2,228)	13,702	\$274	(\$1,043)	\$4,311
22	L	kW	(\$0.06)	25,906	(\$1,554)	(\$623)	0	\$0	\$0	(\$931)
23	HVPS	kW	(\$2.98)	23,795	(\$70,908)	(\$4,789)	28,710	(\$85,556)	\$0	(\$151,675)
24	Total e-Factor Revenue			(\$3,354,651)	(\$662,671)		(\$701,113)	(\$213,681)	(\$3,179,411)	

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2021, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2022**

A <u>Rate Class</u>	B	C	D	E
	Energy kWh per Fixture/Mo.	Energy Charge \$/kWh	Demand Charge \$/KW	Monthly Charge Per Fixture
RS		\$0.024211		
RH		\$0.012864		
RA		\$0.019329		
GS		\$0.016278		
GM<25 kW		\$0.009771	\$2.06	
GM=>25 kW		\$0.008513	\$2.06	
GMH<25 kW		\$0.008582	\$3.94	
GMH=>25 kW		\$0.006942	\$6.62	
GL			\$5.22	
GLH			\$5.33	
L			\$5.81	
HVPS			\$6.55	
AL		\$0.012759		
SE		\$0.001456		
UMS		\$0.001456	\$5.32	
SM (1)		\$0.001201		
<u>Mercury Vapor</u>				
100 watt lamp	44		\$0.05	
175 watt lamp	74		\$0.09	
250 watt lamp	102		\$0.12	
400 watt lamp	161		\$0.19	
1,000 watt lamp	386		\$0.46	
<u>High Pressure Sodium</u>				
70 watt lamp	29		\$0.03	
100 watt lamp	50		\$0.06	
150 watt lamp	71		\$0.09	
250 watt lamp	110		\$0.13	
400 watt lamp	170		\$0.20	
1,000 watt lamp	387		\$0.46	
<u>LED - Cobra Head</u>				
30 watt lamp	11		\$0.01	
45 watt lamp	16		\$0.02	
60 watt lamp	21		\$0.03	
95 watt lamp	34		\$0.04	
139 watt lamp	49		\$0.06	
219 watt lamp	77		\$0.09	
<u>LED - Colonial</u>				
20 watt lamp	7		\$0.01	
45 watt lamp	16		\$0.02	
<u>LED - Contemporary</u>				
40 watt lamp	14		\$0.02	
55 watt lamp	20		\$0.02	
SH (1)		\$0.001450		
<u>High Pressure Sodium</u>				
100 watt lamp	50		\$0.07	
150 watt lamp	71		\$0.10	
200 watt lamp	95		\$0.14	
400 watt lamp	170		\$0.25	
<u>LED - Cobra Head</u>				
30 watt lamp	11		\$0.02	
45 watt lamp	16		\$0.02	
60 watt lamp	21		\$0.03	
95 watt lamp	34		\$0.05	
139 watt lamp	49		\$0.07	
219 watt lamp	77		\$0.11	
PAL (1)				
<u>High Pressure Sodium</u>				
70 watt lamp	29		\$0.04	
100 watt lamp	50		\$0.07	
150 watt lamp	71		\$0.11	
250 watt lamp	110		\$0.16	
400 watt lamp	170		\$0.25	
<u>LED - Cobra Head</u>				
30 watt lamp	11		\$0.02	
45 watt lamp	16		\$0.02	
60 watt lamp	21		\$0.03	
95 watt lamp	34		\$0.05	
139 watt lamp	49		\$0.07	
219 watt lamp	77		\$0.11	
<u>LED - Colonial</u>				
20 watt lamp	7		\$0.01	
45 watt lamp	16		\$0.02	
<u>LED - Contemporary</u>				
40 watt lamp	14		\$0.02	
55 watt lamp	20		\$0.03	
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29		\$0.04	
100 watt lamp	46		\$0.07	
150 watt lamp	67		\$0.10	
250 watt lamp	100		\$0.15	
400 watt lamp	155		\$0.23	

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2022

A	B	C	D	E	F	G	H	I
Rate Class	Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7 & 8		Proposed Rates Effective June 1, 2022 B+D+F C+E+G	
	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	\$0.023489	n/a	(\$0.000936)	n/a	\$0.001658	n/a	\$0.024211	n/a
2 RH	\$0.010671	n/a	\$0.000535	n/a	\$0.001658	n/a	\$0.012864	n/a
3 RA	\$0.017882	n/a	(\$0.000211)	n/a	\$0.001658	n/a	\$0.019329	n/a
4 GS	\$0.015375	n/a	(\$0.000755)	n/a	\$0.001658	n/a	\$0.016278	n/a
5 GM<25 kW	\$0.008231	\$2.06	(\$0.000118)	n/a	\$0.001658	n/a	\$0.009771	\$2.06
6 GM=>25 kW	\$0.006160	\$2.06	\$0.000695	n/a	\$0.001658	n/a	\$0.008513	\$2.06
7 GMH<25 kW	\$0.006011	\$3.94	\$0.000913	n/a	\$0.001658	n/a	\$0.008582	\$3.94
8 GMH=>25 kW	\$0.005561	\$6.62	(\$0.000277)	n/a	\$0.001658	n/a	\$0.006942	\$6.62
9 AL	\$0.000000	n/a	\$0.011101	n/a	\$0.001658	n/a	\$0.012759	n/a
10 SE	n/a	n/a	(\$0.000202)	n/a	\$0.001658	n/a	\$0.001456	n/a
11 SM	n/a	n/a	(\$0.000457)	n/a	\$0.001658	n/a	\$0.001201	n/a
12 SH	n/a	n/a	(\$0.000208)	n/a	\$0.001658	n/a	\$0.001450	n/a
13 UMS	n/a	\$5.39	(\$0.000202)	(\$0.07)	\$0.001658	n/a	\$0.001456	\$5.32
14 PAL	n/a	n/a	(\$0.000166)	n/a	\$0.001658	n/a	\$0.001492	n/a
15 GL	n/a	\$5.39	n/a	(\$0.65)	n/a	\$0.48	n/a	\$5.22
16 GLH	n/a	\$5.39	n/a	(\$0.54)	n/a	\$0.48	n/a	\$5.33
17 L	n/a	\$5.39	n/a	(\$0.06)	n/a	\$0.48	n/a	\$5.81
18 HVPS	n/a	\$5.39	n/a	\$0.68	n/a	\$0.48	n/a	\$6.55

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges

A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
1 Revenue Requirement (1)		\$167,886,897						
<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
2 RS	1,265,201	\$77,072,437	\$4,832,384	\$81,904,822	3,486,921,005	0	\$0.023489	n/a
3 RH	66,404	\$4,045,149	\$253,628	\$4,298,776	402,834,013	0	\$0.010671	n/a
4 RA	16,907	\$1,029,911	\$64,575	\$1,094,485	61,205,785	0	\$0.017882	n/a
5 GS	23,932	\$1,457,874	\$91,408	\$1,549,282	100,763,939	0	\$0.015375	n/a
6 GM<25 kW	155,685	\$9,483,904	\$594,634	\$10,078,538	612,222,295	2,449,291	\$0.008231	\$2.06
7 GM=>25 kW	397,158	\$24,193,749	\$1,516,930	\$25,710,679	2,086,803,251	6,227,521	\$0.006160	\$2.06
8 GMH<25 kW	10,154	\$618,541	\$38,782	\$657,323	54,675,311	83,467	\$0.006011	\$3.94
9 GMH=>25 kW	30,866	\$1,880,292	\$117,893	\$1,998,185	179,669,044	150,944	\$0.005561	\$6.62
10 AL	0	\$0.00	\$0	\$0	112,316	0	\$0.000000	n/a
11 SE	0	\$0.00	\$0	\$0	24,707,961	0	n/a	n/a
12 SM	0	\$0	\$0	\$0	25,352,916	0	n/a	n/a
13 SH	0	\$0	\$0	\$0	866,940	0	n/a	n/a
14 UMS	3,024	\$184,228	\$11,551	\$195,779	21,200,277	36,291	n/a	\$5.39
15 PAL	0	\$0	\$0	\$0	2,709,900	0	n/a	n/a
16 GL	429,691	\$26,175,525	\$1,641,186	\$27,816,711	2,574,412,123	5,156,288	n/a	\$5.39
17 GLH	53,623	\$3,266,576	\$204,812	\$3,471,388	317,869,638	643,479	n/a	\$5.39
18 L	153,420	\$9,345,916	\$585,982	\$9,931,898	920,800,268	1,841,042	n/a	\$5.39
19 HVPS	149,922	\$9,132,796	\$572,620	\$9,705,415	1,170,422,490	1,799,059	n/a	\$5.39
20 TOTAL	2,755,988	\$167,886,897	\$10,526,384	\$178,413,280	12,043,549,471	18,387,383		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2022, effective June 1, 2022 to May 31, 2023. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load June 29, 2021 at hour 17, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2022 to May 2023 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff.

Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods

<u>Rate Class</u>	A Net Prior Period E-Factor Revenue (Over)/Under Collection	B Net Prior Period PJM Credits (Over)/Under Collection	C Net Current Period Forecast & Actual E-Factor Revenue	D Previous E-Factor Revenue (Over)/Under Collection	E [D-(C-A+B)] Total Current E-Factor Balance (Over)/Under Collection
	March 2021 to May 2021	March 2021 to May 2021	June 2021 to May 2022	May 15, 2021 Filing <u>Att. A, Page 5</u>	Total (Over) / Under Collection
	<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 17</u>		
1 RS	\$11,570	\$21,387	(\$4,424,832)	(\$4,012,531)	\$402,485
2 RH	(\$67)	\$2,498	\$87,087	\$83,324	(\$6,327)
3 RA	\$9	\$321	(\$21,205)	(\$19,853)	\$1,040
4 GS	\$462	(\$1,098)	(\$257)	\$3,086	\$4,902
5 GM < 25 kW	(\$1,870)	(\$4,860)	\$361,919	\$347,254	(\$11,675)
6 GM => 25 kW	\$27,985	(\$15,321)	\$959,612	\$1,037,962	\$121,657
7 GMH < 25 kW	(\$3,147)	(\$727)	\$24,120	\$25,339	(\$1,202)
8 GMH => 25 kW	\$3,007	(\$761)	(\$21,006)	(\$16,720)	\$8,054
9 AL	(\$39)	\$1	(\$177)	(\$10)	\$128
10 SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)
11 SM	(\$461)	\$64	(\$2,447)	(\$4,413)	(\$2,492)
12 SH	\$0	\$2	(\$1,169)	(\$1,173)	(\$5)
13 UMS	(\$351)	\$165	(\$2,844)	(\$1,175)	\$1,154
14 PAL	\$2	\$40	(\$328)	(\$422)	(\$132)
15 GL	\$296	\$558	\$10,411	\$9,748	(\$925)
16 GLH	(\$90)	\$109	\$4,311	\$5,468	\$958
17 L	\$367	\$32	(\$931)	\$30,830	\$32,095
18 HVPS	\$869	(\$545)	(\$151,675)	(\$59,514)	\$93,576
19 Total	\$38,542	\$1,865	(\$3,179,411)	(\$2,602,926)	\$613,163

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges

A	B	C	D = B + C	E	F = D + E	G	H	I = F / G	J = F / H	K	L	M = I + K	N = J + L	
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection			Total Reconciliation Period E-Factor Revenue (Over)/Under Collection	Total Prior Period E-Factor Revenue (Over)/Under Collection	Total E-Factor Revenue (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
	Exh. 1, Page 14	PA GRT at 5.90%	Exh. 1, Page 1	Att. A, Page 4	Total (Over)/Under Collection									
1 RS	(\$2,158,630)	(\$135,345)	(\$2,293,975)	\$402,485	(\$1,891,490)	2,575,352,413	0	(\$0.000734)	n/a	(\$0.000202)	n/a	(\$0.000936)	n/a	
2 RH	\$247,570	\$15,522	\$263,093	(\$6,327)	\$256,765	348,736,405	0	\$0.000736	n/a	(\$0.000202)	n/a	\$0.000535	n/a	
3 RA	(\$1,409)	(\$88)	(\$1,497)	\$1,040	(\$457)	47,744,594	0	(\$0.000010)	n/a	(\$0.000202)	n/a	(\$0.000211)	n/a	
4 GS	(\$44,943)	(\$2,818)	(\$47,761)	\$4,902	(\$42,859)	77,384,205	0	(\$0.000554)	n/a	(\$0.000202)	n/a	(\$0.000755)	n/a	
5 GM<25 kW	\$39,019	\$2,446	\$41,465	(\$11,675)	\$29,790	356,027,700	0	\$0.000084	n/a	(\$0.000202)	n/a	(\$0.000118)	n/a	
6 GM=>25 kW	\$530,194	\$33,243	\$563,437	\$121,657	\$685,093	763,912,881	0	\$0.000897	n/a	(\$0.000202)	n/a	\$0.000695	n/a	
7 GMH<25 kW	\$38,477	\$2,412	\$40,889	(\$1,202)	\$39,687	35,597,149	0	\$0.001115	n/a	(\$0.000202)	n/a	\$0.000913	n/a	
8 GMH=>25 kW	(\$11,186)	(\$701)	(\$11,887)	\$8,054	(\$3,832)	50,981,253	0	(\$0.000075)	n/a	(\$0.000202)	n/a	(\$0.000277)	n/a	
9 AL	(\$17)	(\$1)	(\$18)	\$128	\$110	9,704	0	\$0.011303	n/a	(\$0.000202)	n/a	\$0.011101	n/a	
10 SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)	0	0	n/a	n/a	(\$0.000202)	n/a	(\$0.000202)	n/a	
11 SM	\$546	\$34	\$581	(\$2,492)	(\$1,911)	7,474,040	0	(\$0.000256)	n/a	(\$0.000202)	n/a	(\$0.000457)	n/a	
12 SH	\$4	\$0	\$4	(\$5)	(\$2)	246,587	0	(\$0.000007)	n/a	(\$0.000202)	n/a	(\$0.000208)	n/a	
13 UMS	(\$1,550)	(\$97)	(\$1,647)	\$1,154	(\$493)	21,222,286	7,567	n/a	(\$0.07)	(\$0.000202)	n/a	(\$0.000202)	(\$0.07)	
14 PAL	\$186	\$12	\$197	(\$132)	\$65	1,829,513	0	\$0.000036	n/a	(\$0.000202)	n/a	(\$0.000166)	n/a	
15 GL	(\$129,290)	(\$8,106)	(\$137,397)	(\$925)	(\$138,322)	115,544,718	236,087	n/a	(\$0.59)	n/a	(\$0.06)	n/a	(\$0.65)	
16 GLH	(\$25,734)	(\$1,614)	(\$27,348)	\$958	(\$26,390)	32,051,969	55,411	n/a	(\$0.48)	n/a	(\$0.06)	n/a	(\$0.54)	
17 L	\$49,337	\$3,093	\$52,431	\$32,095	\$84,526	0	0	n/a	n/a	n/a	(\$0.06)	n/a	(\$0.06)	
18 HVPS	(\$8,501)	(\$533)	(\$9,034)	\$93,576	\$84,542	0	114,840	n/a	\$0.74	n/a	(\$0.06)	n/a	\$0.68	
19 Total	(\$1,475,928)	(\$92,540)	(\$1,568,467)	\$613,163	(\$955,305)	4,434,115,416	413,904							

1) Forecast June 2022 to May 2023 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2022 through May 2023 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)

Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 1, 2022

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$106,783	\$1,281,397
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$1,256	\$15,069
3 Baltimore Gas and Electric Company's Network Customers	\$2,016	\$24,193
4 Dominion Virginia Power's Network Customers	\$196,122	\$2,353,461
5 PSE&G's Network Customers	\$110,733	\$1,328,799
6 PPL Electric Utilities Corp. dba PPL Utilities	\$47,881	\$574,570
7 AEP East Operating Companies	\$324,425	\$3,893,101
8 APS Zone RTEP	(\$174,017)	(\$2,088,199)
9 Atlantic Electric's Network Customers	\$1,683	\$20,194
10 Delmarva's Network Customers	\$371	\$4,453
11 PEPCO's Network Customers	\$630	\$7,563
12 Commonwealth Edison Company's Network Customers	\$3,851	\$46,215
13 Mid-Atlantic Interstate Transmission, LLC	\$1,447	\$17,368
14 PECO Energy Company	\$6,570	\$78,844
15 American Transmission Systems, Inc.	\$67,226	\$806,709
16 Transource Maryland, LLC	\$13	\$159
17 Transource Pennsylvania, LLC	\$59	\$713
18 Northern Indiana Public Service Company (NIPSCO)	\$2,501	\$30,008
19 South FirstEnergy	\$360,174	\$4,322,085
20 Total Charges	\$1,059,725	\$12,716,700

Total 1CP (MW)
2,756.0

Residential, Small C&I, & Medium C&I

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
21 Load 1CP(MW)	1,215.7	753.6	1,969.3
22 Allocated Charges for Cost Recovery	\$5,609,700	\$3,477,208	\$9,086,908
23 Forecast Sales (MWh)	4,286,519	2,773,526	7,060,045
24 Average Charge for POLR Cost Recovery (\$/MWh)	<u>\$1.3087</u>		

Large C&I (1)

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
25 Load 1CP (MW)	35.4	751.2	786.7
26 Allocated Charges for Cost Recovery	\$163,495	\$3,466,298	\$3,629,793
17 Forecast 1CP (MW)	406.3	8,490.9	8,897.2
18 Average Charge for POLR Cost Recovery (\$/MW)	<u>\$402.36</u>		

- (1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I

Component of Projected Rate

1 Average Ancillary Service Charge (1)		n/a
2 Average PJM Administrative Charges	Schedule 9-1 to 9-5	n/a
3 PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC	n/a
4 PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI	n/a
5 PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC	n/a
6 PJM OATT Reliability First Corp. (1)	Schedule 10-RFC	n/a
7 PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$1.3087 \$/MWh
 <u>Expansion Cost Recovery</u>		
8 Expansion Cost Recovery Charges, Mar. 2021-Feb. 2022	Exh. 1, page 6	\$0
9 Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>4,286,519</u>
10 Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000 \$/MWh
 <u>Reliability Must Run (RMR) Charges</u>		
11 Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 6	\$0
12 Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>4,286,519</u>
13 RMR Charge	Line 11 / Line 12	\$0.0000 \$/MWh
 <u>Deferred Tax Charges</u>		
14 Estimated Annual Charges (4)	Attachment H-17C	
15 Forecast POLR sales (MWh) (2)	Exh. 1, page 6	\$1,079,695
16 Deferred Tax Charge	Att. A, page 5	<u>4,286,519</u>
17 Total (Line 7 + Line 10 + Line 13 + Line 16)		\$1.5606 \$/MWh
18 Pennsylvania Gross Receipts Tax	5.90%	\$0.0978 \$/MWh
19 Total Charges		\$1.6584 \$/MWh
20 Adjustment to Retail Rates		\$0.001658 \$/kWh

Calculation of Projected PJM Charges

21 Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	\$1.5606 \$/MWh
22 Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	4,286,519 MWh
23 Projected Residential, Small C&I, & Medium C&I PJM Charges	\$6,689,541

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.

(3) Estimate based on January 2022 RMR charges. Also known as Generation Deactivation charges.

(4) Estimate based on average of months in which charges were incurred in the reconciliation period. This has been adjusted to reflect the updated monthly deferred tax adjustment charge at FERC Docket no. ER21-1012-000.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component- Large C&I (4)

Component of Projected Rate

1 Average Ancillary Service Charge (1)		n/a
2 Average PJM Administrative Charges	Schedule 9-1 to 9-5	n/a
3 PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC	n/a
4 PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI	n/a
5 PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC	n/a
6 PJM OATT Reliability First Corp. (1)	Schedule 10-RFC	n/a
7 PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$402.36 \$/MW
 <u>Expansion Cost Recovery</u>		
8 Expansion Cost Recovery Charges, Mar. 2021-Feb. 2022	Exh. 1, page 6	\$0
9 Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>406.3</u>
10 Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000 \$/MW
 <u>Reliability Must Run (RMR) Charges</u>		
11 Estimated Annual First Energy RMR Charges (2)	Exh. 1, page 6	\$0
12 Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>406.3</u>
13 RMR Charge	Line 11 / Line 12	\$0.0000 \$/MW
 <u>Deferred Tax Charges</u>		
14 Estimated Annual Charges (3)	Attachment H-17C	\$19,700
15 Forecast POLR Large C&I 1CP (MW)	Exh. 1, page 6	<u>406.3</u>
16 Deferred Tax Charge	Att. A, page 5	\$48.48 \$/MW
17 Total (Line 7 + Line 10 + Line 13 + Line 16)		\$450.84 \$/MW
18 Pennsylvania Gross Receipts Tax	5.90%	\$28.27 \$/MW
19 Total Charges		\$479.11 \$/MW
20 Adjustment to Retail Rates		\$0.48 \$/kW

Calculation of Projected PJM Charges

21 Average Large C&I PJM Charge	\$450.84 \$/MW
22 Forecast Large C&I POLR 1CP	406.3 MW
23 Projected Large C&I PJM Charges	\$183,195

- (1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
(2) Estimate based on January 2022 RMR charges. Also known as Generation Deactivation charges.
(3) Estimate based on average of months in which charges were incurred in the reconciliation period. This has been adjusted to reflect the updated monthly deferred tax adjustment charge at FERC Docket no. ER21-1012-000.
(4) Refer to footnote (1) on page A6.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills

	Rates Effective - 5/1/22		Proposed Rates Effective 6/1/22		Change	Change
	Rate	Charges	Rate	Charges		
Residential 600 kWh Customer (RS)						
1 Distribution (\$/month)	\$12.50	\$12.50	\$12.50	\$12.50	\$0.00	0.0%
2 Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
3 EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4 EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
5 EEC&DR Surcharge, Phase III (¢/kWh)	0.1500	\$0.90	0.1500	\$0.90	\$0.00	0.0%
6 Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
7 Universal Service Charge (¢/kWh)	1.019	\$6.11	1.019	\$6.11	\$0.00	0.0%
8 Distribution (¢/kWh)	7.0993	\$42.60	7.0993	\$42.60	\$0.00	0.0%
9 Transmission (¢/kWh)	1.9523	\$11.71	2.4211	\$14.53	\$2.81	24.0%
10 Supply (¢/kWh)	6.0286	\$36.17	6.0286	\$36.17	\$0.00	0.0%
11 Distribution System Improvement Charge	-0.09%	(\$0.06)	-0.09%	(\$0.06)	\$0.00	0.0%
12 Total		\$109.94		\$112.75	\$2.81	2.6%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)						
13 Distribution (\$/month)	\$60.00	\$60.00	\$60.00	\$60.00	\$0.00	0.0%
14 Distribution (\$/KW) - over 5KW	\$7.26	\$36.30	\$7.26	\$36.30	\$0.00	0.0%
15 Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.0000	\$0.00	\$0.00	0.0%
16 EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
17 EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
18 EEC&DR Surcharge, Phase III (¢/kWh)	0.1500	\$3.00	0.1500	\$3.00	\$0.00	0.0%
19 Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
20 Distribution (¢/kWh)	1.5900	\$31.80	1.5900	\$31.80	\$0.00	0.0%
21 Transmission (\$/KW)	\$1.45	\$14.50	\$2.06	\$20.60	\$6.10	42.1%
22 Transmission (¢/kWh)	0.8273	\$16.55	0.9771	\$19.54	\$3.00	18.1%
23 Supply (¢/kWh)	5.5291	\$110.58	5.5291	\$110.58	\$0.00	0.0%
24 Distribution System Improvement Charge	-0.09%	(\$0.12)	-0.09%	(\$0.12)	\$0.00	0.0%
25 Total		\$272.61		\$281.71	\$9.10	3.3%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)						
26 Distribution (\$/month)	\$72.00	\$72.00	\$72.00	\$72.00	\$0.00	0.0%
27 Distribution (\$/KW) - over 5KW	\$7.26	\$145.20	\$7.26	\$145.20	\$0.00	0.0%
28 Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
29 EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
30 EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
31 EEC&DR Surcharge, Phase III (¢/kWh)	0.1500	\$15.00	0.1500	\$15.00	\$0.00	0.0%
32 Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
33 Distribution (¢/kWh)	1.2516	\$125.16	1.2516	\$125.16	\$0.00	0.0%
34 Transmission (\$/KW)	\$1.57	\$39.25	\$2.06	\$51.50	\$12.25	31.2%
35 Transmission (¢/kWh)	0.7747	\$77.47	0.8513	\$85.13	\$7.66	9.9%
36 Supply (¢/kWh)	6.9887	\$698.87	6.9887	\$698.87	\$0.00	0.0%
37 Distribution System Improvement Charge	-0.09%	(\$0.32)	-0.09%	(\$0.32)	\$0.00	0.0%
38 Total		\$1,172.63		\$1,192.54	\$19.91	1.7%
Industrial 500 KW & 200,000 kWh Customer (GL)						
39 Distribution (\$/KW) - first 300 KW	\$3,500.00	\$3,500.00	\$3,500.00	\$3,500.00	\$0.00	0.0%
40 Distribution (\$/KW) - additional KW	\$9.80	\$1,960.00	\$9.80	\$1,960.00	\$0.00	0.0%
41 Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
42 EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
43 EEC&DR Surcharge, Phase I (\$/kWh)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
44 EEC&DR Surcharge, Phase II (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
45 EEC&DR Surcharge, Phase II (\$/kWh)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
46 EEC&DR Surcharge, Phase III (\$/month)	\$1,302.15	\$1,302.15	\$1,302.15	\$1,302.15	\$0.00	0.0%
47 EEC&DR Surcharge, Phase III (\$/kWh)	\$0.50	\$249.73	\$0.50	\$249.73	\$0.00	0.0%
48 Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
49 Transmission - 1CP rate (\$/KW/month)	\$4.97	\$2,482.52	\$5.22	\$2,609.56	\$127.04	5.1%
50 Supply (¢/kWh)	5.4302	\$10,860.37	5.4302	\$10,860.37	\$0.00	0.0%
51 Distribution System Improvement Charge	-0.09%	(\$6.31)	-0.09%	(\$6.31)	\$0.00	0.0%
52 Total		\$20,348.45		\$20,475.49	\$127.04	0.6%

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates**

A

B

C

D

E

F

G

H

I

Revenue at Forecast POLR Sales and Load

Rate Class	Forecast POLR Billing Units (June 2022 - May 2023)		Current Rates Effective 6/1/21			Proposed Rates Effective 6/1/22		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
1 RS	2,575,352,413	0	\$0.019523		\$50,277,575	\$0.024211		\$62,352,887
2 RH	348,736,405	0	\$0.010252		\$3,575,106	\$0.012864		\$4,486,285
3 RA	47,744,594	0	\$0.015871		\$757,735	\$0.019329		\$922,874
4 GS	77,384,205	0	\$0.011850		\$916,972	\$0.016278		\$1,259,691
5 GM<25 kW	356,027,700	1,419,908	\$0.008273	\$1.45	\$5,004,141	\$0.009771	\$2.06	\$6,403,899
6 GM=>25 kW	763,912,881	2,479,268	\$0.007747	\$1.57	\$9,810,178	\$0.008513	\$2.06	\$11,610,788
7 GMH<25 kW	35,597,149	54,273	\$0.006041	\$2.85	\$369,706	\$0.008582	\$3.94	\$519,344
8 GMH=>25 kW	50,981,253	42,032	\$0.005180	\$5.29	\$486,412	\$0.006942	\$6.62	\$632,184
9 GL	115,544,718	236,087		\$4.97	\$1,172,179		\$5.22	\$1,232,164
10 GLH	32,051,969	55,411		\$5.01	\$277,332		\$5.33	\$295,289
11 L	0	0		\$4.93	\$0		\$5.81	\$0
12 HVPS	0	114,840		\$2.01	\$230,258		\$6.55	\$752,100
13 AL	9,704	0	(\$0.012974)		-\$126	\$0.012759		\$124
14 SE	0	0	\$0.001059		\$0	\$0.001456		\$0
15 SM	7,474,040	0	\$0.000723		\$5,401	\$0.001201		\$8,979
16 SH	246,587	0	(\$0.003702)		-\$913	\$0.001450		\$358
17 UMS	21,222,286	7,567	\$0.001059	\$4.18	\$54,095	\$0.001456	\$5.32	\$71,163
18 PAL	1,829,513	0	\$0.000890		\$1,628	\$0.001492		\$2,730
19 Total	4,434,115,416	4,409,385			\$72,937,678			\$90,550,860

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2022 - May 2023)		Current Rates Effective 6/1/21			Proposed Rates Effective 6/1/22		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
20 RS	3,486,921,005	0	\$0.019523		\$68,073,764	\$0.024211		\$84,423,239
21 RH	402,834,013	0	\$0.010252		\$4,129,693	\$0.012864		\$5,182,218
22 RA	61,205,785	0	\$0.015871		\$971,373	\$0.019329		\$1,183,071
23 GS	100,763,939	0	\$0.011850		\$1,194,012	\$0.016278		\$1,640,276
24 GM<25 kW	612,222,295	2,449,291	\$0.008273	\$1.45	\$8,616,142	\$0.009771	\$2.06	\$11,027,808
25 GM=>25 kW	2,086,803,251	6,227,521	\$0.007747	\$1.57	\$25,942,839	\$0.008513	\$2.06	\$30,594,485
26 GMH<25 kW	54,675,311	83,467	\$0.006041	\$2.85	\$568,153	\$0.008582	\$3.94	\$798,106
27 GMH=>25 kW	179,669,044	150,944	\$0.005180	\$5.29	\$1,729,110	\$0.006942	\$6.62	\$2,246,586
28 GL	2,574,412,123	5,156,288		\$4.97	\$25,601,130		\$5.22	\$26,911,239
29 GLH	317,869,638	643,479		\$5.01	\$3,220,633		\$5.33	\$3,429,172
30 L	920,800,268	1,841,042		\$4.93	\$9,067,188		\$5.81	\$10,694,815
31 HVPS	1,170,422,490	1,799,059		\$2.01	\$3,607,170		\$6.55	\$11,782,240
32 AL	112,316	0	(\$0.012974)		-\$1,457	\$0.012759		\$1,433
33 SE	24,707,961	0	\$0.001059		\$26,156	\$0.001456		\$35,985
34 SM	25,352,916	0	\$0.000723		\$18,320	\$0.001201		\$30,459
35 SH	866,940	0	(\$0.003702)		-\$3,210	\$0.001450		\$1,257
36 UMS	21,200,277	36,291	\$0.001059	\$4.18	\$174,138	\$0.001456	\$5.32	\$223,943
37 PAL	2,709,900	0	\$0.000890		\$2,411	\$0.001492		\$4,044
38 Total	12,043,549,471	18,387,383			\$152,937,563			\$190,210,377

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Residential, Lighting, Small C&I, & Medium C&I

Component of Projected Rate

Transmission Enhancement - Line Item 1108

1	Transmission Enhancement Charges - June 1, 2022 - May 31, 2023	\$0
2	Forecast POLR sales (MWh) - Jun 1, 2022 - May 31, 2023	<u>4,286,519</u>
3	Transmission Enhancement Settlement Charge	\$0.0000 \$/MWh

Transmission Enhancement - Line Item 1115

4	Transmission Enhancement Charges - June 1, 2022 - May 31, 2023	(\$813,202)
5	Forecast POLR sales (MWh) - Jun 1, 2022 - May 31, 2023	<u>4,286,519</u>
6	Transmission Enhancement Settlement Charge	(\$0.1897) \$/MWh

7	Total (Line 3 + Line 6)	(\$0.1897) \$/MWh
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8	Pennsylvania Gross Receipts Tax	5.90%	(\$0.0119) \$/MWh
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9	Total Charges	(\$0.2016) \$/MWh
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10	Adjustment to Retail Rates	(\$0.000202) \$/kWh
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Calculation of Projected PJM Charges

11	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	(\$0.1897) \$/MWh
12	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	4,286,519 MWh
13	Projected Residential, Small C&I, & Medium C&I PJM Charges	(\$813,153)

- (1) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Large C&I (1)**

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>		
1	Transmission Enhancement Charges - June 1, 2022 - May 31, 2023	\$0
2	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2022 - May 31, 2023	<u>406.3</u>
3	Transmission Enhancement Settlement Charge	\$0.00 \$/MW
 <u>Transmission Enhancement - Line Item 1115</u>		
4	Transmission Enhancement Charges - June 1, 2022 - May 31, 2023	(\$23,315)
5	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2022 - May 31, 2023	<u>406.3</u>
6	Transmission Enhancement Settlement Charge	(\$57.38) \$/MW
7	Total (Line 3 + Line 6)	(\$57.38) \$/MW
8	Pennsylvania Gross Receipts Tax	5.90% (\$3.60) \$/MW
9	Total Charges	(\$60.98) \$/MW
10	Adjustment to Retail Rates	(\$0.06) \$/kW

Calculation of Projected PJM Charges

11	Average Large C&I PJM Charge	(\$57.38) \$/MW
12	Forecast Large C&I POLR 1CP	406.3 MW
13	Projected Large C&I PJM Charges	(\$23,315)

- (1) Refer to footnote (1) on page A6.
(2) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.