

April 28, 2023

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor  
Harrisburg, PA 17120

***Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52 - Rate Changes  
in Compliance with Metropolitan Edison Company's Default Service Support  
Rider, Docket No. P-2021-3030012***

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 133 to Metropolitan Edison Company’s (“Met-Ed” or the Company”) Tariff Electric Pa. P.U.C. No. 52 bearing an issue date of April 28, 2023. The tariff change contained in Supplement No. 133 is proposed to be effective for service rendered on or after June 1, 2023.

Supplement No. 133 reflects changes in rates consistent with the Commission’s Order entered August 4, 2022 at Docket No. P-2021-3030012P, which approved Met-Ed’s Default Service Program for the period June 1, 2023 through May 31, 2027.

In support of the proposed rate changes, Met-Ed is also filing the following schedule:

- Met-Ed Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company’s Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

*Joanne M. Savage*

Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

- c: Paul Diskin – PaPUC Bureau of Technical Utility Services ([pdiskin@pa.gov](mailto:pdiskin@pa.gov))  
Lori Burger – PaPUC Bureau of Audits ([lburger@pa.gov](mailto:lburger@pa.gov))  
Certificate of Service

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

|  |          |                                  |
|--|----------|----------------------------------|
| <b>Joint Petition of Metropolitan Edison</b> | <b>:</b> |                                  |
| <b>Company, Pennsylvania Electric</b>        | <b>:</b> | <b>Docket No. P-2021-3030012</b> |
| <b>Company, Pennsylvania Power Company</b>   | <b>:</b> | <b>P-2021-3030013</b>            |
| <b>and West Penn Power Company for</b>       | <b>:</b> | <b>P-2021-3030014</b>            |
| <b>Approval of their Default Service</b>     | <b>:</b> | <b>P-2021-3030021</b>            |
| <b>Programs</b>                              | <b>:</b> |                                  |

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

**VIA ELECTRONIC MAIL**

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Date: April 28, 2023

*Joanne M. Savage*

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Supplement No. 133  
Electric Pa. P.U.C. No. 52

**METROPOLITAN EDISON COMPANY  
READING, PENNSYLVANIA**

**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 8 - 10 of this Tariff**

**Issued: April 28, 2023**

**Effective: June 1, 2023**

**By: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

Supplement No. 133 makes changes to Rider J.  
See One Hundred and Thirtieth Revised Page No. 2.

## **LIST OF MODIFICATIONS**

### **Riders**

Rider J - Default Service Support Rider rates have decreased (See Eleventh Revised Page 142, Ninth Revised Pages 146-147 and Fourth Revised Page 148A).

## RIDERS

RIDER J  
DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

| <u>Rate Schedule</u>  | <u>DSS Rates</u>    |     |
|---|---------------------|-----|
| Rate Schedule RS  | 0.405 cents per kWh | (D) |
| Rate Schedule GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate | 0.405 cents per kWh | (D) |
| Rate Schedule GS – Small  | 0.110 cents per kWh | (D) |
| Rate Schedule GS – Medium   | 0.111 cents per kWh | (D) |
| Rate Schedule GS – Large  | \$0.621 per kW NSPL | (D) |
| Rate Schedule GP  | \$0.621 per kW NSPL | (D) |
| Rate Schedule TP  | \$0.621 per kW NSPL | (D) |
| Rate Schedule MS  | 0.111 cents per kWh | (D) |
| Rate Schedule OAL   | 0.111 cents per kWh | (D) |
| Rate Schedule STL T   | 0.111 cents per kWh | (D) |
| Rate Schedule LED   | 0.111 cents per kWh | (D) |
| Rate Schedule BRD   | 0.111 cents per kWh | (D) |

(D) Decrease

## RIDERS

Rider J (continued)

- E = The over or under-collection of the NMB<sub>C</sub> that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

\$0.584 per kW NSPL (D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.091 cents per kWh (D)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.153 cents per kWh (D)

(D) Decrease

## RIDERS

Rider J (continued)

**Retail Enhancements**

$$RE = [ (RE_C - E) / S ]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE<sub>C</sub> = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE<sub>C</sub> that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

**Industrial Customer Class (Rate GS - Large, GP and Rate TP):**

\$0.000 per kW NSPL

**Commercial Customer Class (Rate GS-Small):**

(0.001) cents per kWh

(D)

**Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non- Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):**

(0.000) cents per kWh

(D)

(D) Decrease

METROPOLITAN EDISON COMPANY

Electric Pa. P.U.C. No. 52 (Supp. 133)

Fourth Revised Page 148A

Superseding Third Revised Page 148A

RIDERS

Rider J (continued)

**Clawback Charge Credit**

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB<sub>C</sub> = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.003) cents per kWh (D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.003) cents per kWh (D)

(D) Decrease

**Metropolitan Edison Company**  
**Default Service Support Rider Rates**  
**Metropolitan Edison Company Tariff No. 52, Rider J**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

| DSS Component                                      | Rate Class/Schedule |                    |            |           |          |            |                    |                        |                     |          |          |          |
|--|---------------------|--------------------|------------|-----------|----------|------------|--------------------|------------------------|---------------------|----------|----------|----------|
|  | Residential         |                    | Commercial |           |          |            |                    |                        | Industrial          |          |          |          |
|  | RS                  | GS Vol.<br>Fire Co | GS-Small   | GS-Medium | MS       | Borderline | Street<br>Lighting | LED Street<br>Lighting | Outdoor<br>Lighting | GS-Large | GP       | TP       |
| 1 Uncollectible Accounts Expense (UE)              | 0.232               | 0.232              | 0.017      | 0.017     | 0.017    | 0.017      | 0.017              | 0.017                  | 0.017               | \$ -     | \$ -     | \$ -     |
| 2 Non-Market Based Expenses (NMB) (p.2, ln.9)      | 0.153               | 0.153              | 0.091      | 0.091     | 0.091    | 0.091      | 0.091              | 0.091                  | 0.091               | \$ 0.584 | \$ 0.584 | \$ 0.584 |
| 3 Retail Enhancements (RE) (p.5, ln.7)             | (0.000)             | (0.000)            | (0.001)    | -         | -        | -          | -                  | -                      | -                   | \$ -     | \$ -     | \$ -     |
| 4 Consumer Education Expenses (CEC) (p.7, ln.6)    | -                   | -                  | -          | -         | -        | -          | -                  | -                      | -                   | \$ -     | \$ -     | \$ -     |
| 5 Clawback Giveback (CB) (p.8, ln.4)               | (0.003)             | (0.003)            | (0.003)    | (0.003)   | (0.003)  | (0.003)    | (0.003)            | (0.003)                | (0.003)             | \$ -     | \$ -     | \$ -     |
| 6 Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5)         | 0.381               | 0.381              | 0.104      | 0.104     | 0.104    | 0.104      | 0.104              | 0.104                  | 0.104               | \$ 0.584 | \$ 0.584 | \$ 0.584 |
| 7 Tax Gross-Up (1/(1 - T); and T = 5.9%)           | 1.062699            | 1.062699           | 1.062699   | 1.062699  | 1.062699 | 1.062699   | 1.062699           | 1.062699               | 1.062699            | 1.062699 | 1.062699 | 1.062699 |
| 8 Default Service Support (DSS Rate) (Lines 6 x 7) | 0.405               | 0.405              | 0.110      | 0.111     | 0.111    | 0.111      | 0.111              | 0.111                  | 0.111               | \$ 0.621 | \$ 0.621 | \$ 0.621 |

**Metropolitan Edison Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs**

| <u>Line No.</u> | <u>Description</u>   | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|--|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | NMBc = NMB Charges to be recovered over 12 months<br>(page 3, col. 6, line 13) | \$ 17,030,937               |                           |                          |                          |
| 2               | kW Network System Peak Load ("NSPL") by Customer Class<br>(page 10, line 6)    | 34,822,597                  | 17,528,697                | 5,340,184                | 11,953,716               |
| 3               | Customer Class Allocator based on NSPL   | 100%                        | 50%                       | 15%                      | 34%                      |
| 4               | NMB Costs Allocated to Customer Classes  | \$ 17,030,937               | \$ 8,572,885              | \$ 2,611,762             | \$ 5,846,289             |
| 5               | E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)             | <u>(1,582,354)</u>          | <u>(450,368)</u>          | <u>5,930</u>             | <u>(1,137,916)</u>       |
| 6               | Total NMB Charges to be Recovered in DSS (line 4 - line 5)                     | \$ 18,613,291               | \$ 9,023,253              | \$ 2,605,832             | \$ 6,984,205             |
| 7               | S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)                  | <u>8,777,900,603</u>        | <u>5,900,559,709</u>      | <u>2,877,340,894</u>     |                          |
| 8               | S: kW NSPL for Industrial Customers (page 10, col 3, line 6)                   |                             |                           |                          | <u>11,953,716</u>        |
| 9               | NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL                 | 0.15292                     | 0.09056                   | \$ 0.584                 |                          |

**Metropolitan Edison Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**Projected NMB PJM Costs - RTEPs and Expansion Costs**

| <u>Line No.</u> | <u>Year</u> | <u>Month</u> | <u>RTEPs</u>  | <u>Expansion Costs</u> |      | <u>Reliability Must Run (RMR)</u> | <u>Meter Correction and Historical Out of Market Tie Line</u> | <u>Unaccounted For Energy (UFE)</u> | <u>Total</u> |
|-----------------|-------------|--------------|---------------|------------------------|------|-----------------------------------|---|-------------------------------------|--------------|
|                 |             |              |               | (1)                    | (2)  |                                   |   |                                     |              |
| 1               | 2023        | June         | \$ 883,014    | \$ -                   | \$ - | \$ -                              | \$ 536,231  | \$ 1,419,245                        |              |
| 2               |             | July         | 883,014       | -                      | -    | -                                 | 536,231   | 1,419,245                           |              |
| 3               |             | August       | 883,014       | -                      | -    | -                                 | 536,231   | 1,419,245                           |              |
| 4               |             | September    | 883,014       | -                      | -    | -                                 | 536,231   | 1,419,245                           |              |
| 5               |             | October      | 883,014       | -                      | -    | -                                 | 536,231   | 1,419,245                           |              |
| 6               |             | November     | 883,014       | -                      | -    | -                                 | 536,231   | 1,419,245                           |              |
| 7               |             | December     | 883,014       | -                      | -    | -                                 | 536,231   | 1,419,245                           |              |
| 8               | 2024        | January      | 883,014       | -                      | -    | -                                 | 536,231   | 1,419,245                           |              |
| 9               |             | February     | 883,014       | -                      | -    | -                                 | 536,231   | 1,419,245                           |              |
| 10              |             | March        | 883,014       | -                      | -    | -                                 | 536,231   | 1,419,245                           |              |
| 11              |             | April        | 883,014       | -                      | -    | -                                 | 536,231   | 1,419,245                           |              |
| 12              |             | May          | 883,014       | -                      | -    | -                                 | 536,231   | 1,419,245                           |              |
| 13              |             | Total        | \$ 10,596,170 | \$ -                   | \$ - | \$ -                              | \$ 6,434,767  | \$ 17,030,937                       |              |

**Metropolitan Edison Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance**

| Line No. | Year | Month          | Residential         |  |  | Commercial                                 |  |   | Industrial                             |   |  | Total           |                 |
|----------|------|----------------|---------------------|--|--|--|--|---|--|---|--|-----------------|-----------------|
|          |      |                | Actual/<br>Budget   | DSS Revenues<br>Applied to<br>NMB E-Factor | Cumulative E-<br>Factor Balance<br>(1) | DSS Revenues<br>Applied to<br>NMB E-Factor | Cumulative E-<br>Factor Balance<br>(3) | DSS Revenues<br>Applied to NMB E-<br>Factor | Cumulative E-<br>Factor Balance<br>(5) | DSS Revenues<br>Applied to NMB E-<br>Factor | Cumulative E-<br>Factor Balance<br>(6) | (7)=(1)+(3)+(5) | (8)=(2)+(4)+(6) |
| 1        |      | March 31, 2023 | Balance per 1307(e) |  | \$ (616,068) (A)                       |  | \$ (28,705) (B)                        |   |  | \$ (1,603,658) (C)                          |  | \$ (2,248,431)  |                 |
| 2        | 2023 | April          | Budget              | 163,985                                    | (452,083)                              | 19,782                                     | (8,923)                                | 232,871                                     | (1,370,787)                            | 416,638                                     | (1,831,793)                            |                 |                 |
| 3        |      | May            | Budget              | 1,715                                      | <u>(450,368)</u>                       | 14,853                                     | <u>5,930</u>                           | 232,871                                     | <u>(1,137,916)</u>                     | 249,439                                     | <u>(1,582,354)</u>                     |                 |                 |

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 3, Line 13
- (B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 6, Line 13
- (C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 9, Line 13

**Metropolitan Edison Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**RE -- Retail Enhancements for Customer Referral Program**

| <u>Line No.</u> | <u>Description</u>  | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|---|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | REc = Retail Enhancement costs to be recovered over 12 months           | \$ -                        |                           |                          |                          |
| 2               | Current amount to be recovered allocated on kWh                         | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 3               | E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)       | <u>10,105</u>               | <u>9,270</u>              | <u>835</u>               | <u>-</u>                 |
| 4               | Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3) | \$ (10,105)                 | \$ (9,270)                | \$ (835)                 | \$ -                     |
| 5               | S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)           | <u>6,048,227,664</u>        | <u>5,900,559,709</u>      | <u>147,667,955</u>       |                          |
| 6               | S: kW NSPL for Industrial Customers (page 10, col 3, line 6)            |                             |                           |                          | <u>11,953,716</u>        |
| 7               | RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL           |                             | (0.00016)                 | (0.00057)                | \$ -                     |

**Metropolitan Edison Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**Retail Enhancement Component Cumulative Over / (Under) Collection Balance**

| Line No. | Year           | Month               | Residential       |  |  | Commercial                                 |  |   | Industrial                             |   |  | Total                                       |  |   |  |
|----------|----------------|---------------------|-------------------|--|--|--|--|---|--|---|--|---|--|---|--|
|          |                |                     | Actual/<br>Budget | DSS Revenues<br>Applied to<br>NMB E-Factor | Cumulative E-<br>Factor Balance<br>(1) | DSS Revenues<br>Applied to<br>NMB E-Factor | Cumulative E-<br>Factor Balance<br>(3) | DSS Revenues<br>Applied to NMB E-<br>Factor | Cumulative E-<br>Factor Balance<br>(5) | DSS Revenues<br>Applied to NMB E-<br>Factor | Cumulative E-<br>Factor Balance<br>(6) | DSS Revenues<br>Applied to NMB E-<br>Factor | Cumulative E-<br>Factor Balance<br>(7)=(1)+(3)+(5) | DSS Revenues<br>Applied to NMB E-<br>Factor | Cumulative E-<br>Factor Balance<br>(8)=(2)+(4)+(6) |
| 1        | March 31, 2023 | Balance per 1307(e) |                   | \$ 5,955                                   | (A)                                    | \$ 652                                     | (B)                                    |   |  | \$ -  | - (C)                                  |   | \$ 6,607   |   |  |
| 2        | 2023 April     | Budget              | 1,818             | 7,773                                      | 99                                     | 751  |  |   |  |   |  |   | 1,917  | 8,524                                       |  |
| 3        | May            | Budget              | 1,497             | 9,270                                      | 84                                     | 835  |  |   |  |   |  |   | 1,581  | 10,105                                      |  |

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 3, Line 13
- (B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 6, Line 13
- (C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 9, Line 13

**Metropolitan Edison Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**CEC - Consumer Education**

| <u>Line No.</u> | <u>Description</u>  | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|---|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | CECc = Consumer Education costs to be recovered over 12 months          | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 2               | E: CEC Over/(Under) Collection - Current E-Factor                       | (A) _____ -                 | _____ -                   | _____ -                  | _____ -                  |
| 3               | Total Consumer Education costs to be recovered in DSS (line 1 - line 2) | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 4               | S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)           | <u>6,048,227,664</u>        | <u>5,900,559,709</u>      | <u>147,667,955</u>       |                          |
| 5               | S: kW NSPL for Industrial Customers (page 10, col 3, line 6)            |                             |                           |                          | <u>11,953,716</u>        |
| 6               | CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL          |                             | -                         | -                        | \$ -                     |

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

**Metropolitan Edison Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**CB -- Clawback Charge Credit**

| <u>Line No.</u> | <u>Description</u>   | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|--|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | CB <sub>c</sub> = Clawback Charge Credit to be refunded over 12 months | \$ (290,478)                | \$ (199,604)              | \$ (90,874)              | \$ -                     |
| 2               | S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)          | <u>8,777,900,603</u>        | <u>5,900,559,709</u>      | <u>2,877,340,894</u>     |                          |
| 3               | S: kW NSPL for Industrial Customers (page 10, col 3, line 6)           |                             |                           | <u>11,953,716</u>        |                          |
| 4               | CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL          | (0.00338)                   | (0.00316)                 | \$                       | -                        |

**Metropolitan Edison Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**Forecasted Sales -- kWh**

| <b>Line No.</b> | <b>Year</b> | <b>Month</b>   | <b>Residential</b>   | <b>Commercial</b>    | <b>Total</b>         | <b>Small Commercial</b> |
|-----------------|-------------|----------------|----------------------|----------------------|----------------------|-------------------------|
|                 |             |                | (1)                  | (2)                  | (3)                  | (4)                     |
| 1               | 2023        | June           | 417,869,356          | 240,019,773          | 657,889,129          | 10,690,683              |
| 2               |             | July           | 530,169,821          | 269,506,537          | 799,676,358          | 13,050,773              |
| 3               |             | August         | 581,008,207          | 280,678,397          | 861,686,604          | 14,742,435              |
| 4               |             | September      | 513,395,493          | 266,728,270          | 780,123,763          | 13,716,968              |
| 5               |             | October        | 391,868,102          | 235,730,659          | 627,598,762          | 10,797,047              |
| 6               |             | November       | 388,879,731          | 214,161,409          | 603,041,139          | 9,936,554               |
| 7               |             | December       | 495,326,802          | 228,096,549          | 723,423,351          | 12,180,881              |
| 8               | 2024        | January        | 602,813,196          | 241,573,300          | 844,386,496          | 14,794,783              |
| 9               |             | February       | 609,401,473          | 242,040,525          | 851,441,997          | 14,873,670              |
| 10              |             | March          | 553,750,637          | 233,527,436          | 787,278,073          | 13,765,759              |
| 11              |             | April          | 447,582,508          | 214,834,019          | 662,416,527          | 10,332,674              |
| 12              |             | May            | 368,494,383          | 210,444,022          | 578,938,405          | 8,785,728               |
| 13              |             | 12 month Total | <u>5,900,559,709</u> | <u>2,877,340,894</u> | <u>8,777,900,603</u> | <u>147,667,955</u>      |

**Metropolitan Edison Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2023 through May 31, 2024**  
**Average Monthly Network System Peak Load (kW NSPL)**  
**Based on Calendar Year 2023 NSPL Rate**

| <b>Line No.</b> | <b>Year</b> | <b>Month</b>  | <b>Residential</b> | <b>Commercial</b> | <b>Industrial</b> | <b>Total Company</b> |
|-----------------|-------------|---------------|--------------------|-------------------|-------------------|----------------------|
|                 |             |               | (1)                | (2)               | (3)               | (4)                  |
| 1               | 2023        | January       | 1,457,909          | 439,064           | 1,003,725         | 2,900,698            |
| 2               |             | February      | 1,460,465          | 447,498           | 995,429           | 2,903,392            |
| 3               |             | March         | 1,463,800          | 448,484           | 989,275           | 2,901,559            |
| 4               |             | Average       | 1,460,725          | 445,015           | 996,143           | 2,901,883            |
| 5               |             | No. of Months | 12                 | 12                | 12                |                      |
| 6               |             | Annual NSPL   | 17,528,697         | 5,340,184         | 11,953,716        | 34,822,597           |