

VIA ELECTRONIC FILING

May 1, 2020

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52, Supplement No. 86, Changes for Default Service Support Rates Related to the Default Service Program

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 86 to Metropolitan Edison Company’s (“Met-Ed” or the Company”) Tariff Electric Pa. P.U.C. No. 52 bearing an issue date of May 1, 2020. The tariff changes contained in Supplement No. 86 are proposed to be effective for service rendered on or after June 1, 2020.

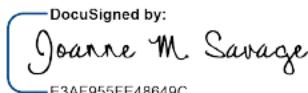
Supplement No. 86 reflects changes in rates consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637855, which approved Met-Ed’s Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed changes set forth in Tariff No. 52, Supplement No. 86, Met-Ed is also filing the following enclosed schedule:

- Met-Ed Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company’s Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

DocuSigned by:

Joanne M. Savage
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Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

- c: Paul Diskin – PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)
Lori Burger – PaPUC Bureau of Audits (lburger@pa.gov)
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison : Docket No. P-2017-2637855, et al.
Company, Pennsylvania Electric :
Company, Pennsylvania Power Company :
and West Penn Power Company for :
Approval of their Default Service :
Programs :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

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Date: May 1, 2020

DocuSigned by:

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METROPOLITAN EDISON COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: May 1, 2020

Effective: June 1, 2020

**By: Samuel L. Belcher, President
 Reading, Pennsylvania**

NOTICE

Supplement No. 86 makes changes to Rider J.
See Eighty-Third Revised Page No. 2.

METROPOLITAN EDISON COMPANY

Electric Pa. P.U.C. No. 52 (Supp. 86)
Eighty-Third Revised Page 2
Superseding Eighty-Second Revised Page 2

LIST OF MODIFICATIONS

Riders

Rider J – Default Service Support Rider rates have been decreased and increased (See Eighth Revised Pages 142 and Sixth Revised Pages 146-147).

METROPOLITAN EDISON COMPANY

Electric Pa. P.U.C. No. 52 (Supp. 86)
Eighth Revised Page 142
Superseding Seventh Revised Page 142

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>	
Rate Schedule RS	0.244 cents per kWh	(I)
Rate Schedule GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.244 cents per kWh	(I)
Rate Schedule GS - Small	(0.018) cents per kWh	(D)
Rate Schedule GS - Medium	(0.017) cents per kWh	(D)
Rate Schedule GS - Large	\$ (0.003) per kW NSPL	(I)
Rate Schedule GP	\$ (0.003) per kW NSPL	(I)
Rate Schedule TP	\$ (0.003) per kW NSPL	(I)
Rate Schedule MS	(0.017) cents per kWh	(D)
Rate Schedule OAL	(0.017) cents per kWh	(D)
Rate Schedule STLT	(0.017) cents per kWh	(D)
Rate Schedule LED	(0.017) cents per kWh	(D)
Rate Schedule BRD	(0.017) cents per kWh	(D)

(D) Decrease
(I) Increase

RIDERS

Rider J (continued)

- E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

\$(0.003) per kW NSPL (I)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.029) cents per kWh (D)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.002 cents per kWh (I)

(I) Increase
(D) Decrease

RIDERS

Rider J (continued)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS - Large, GP and Rate TP):

\$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

(0.001) cents per kWh

(I)

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.000 cents per kWh

(I)

(I) Increase

**Metropolitan Edison Company
Default Service Support Rider Rates
Metropolitan Edison Company Tariff No. 52, Rider J
Rates to be Effective from June 1, 2020 through May 31, 2021
Residential and Commercial in Cents / kWh or Industrial in \$ / kW NSPL**

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Non-Utility Generation (NUG) E-Factor Recovery / (Refund)

<u>Line No.</u>	<u>Description</u>	NUG Rate Group					<u>Total Company</u> (6)=(1)+(2)+(3)+(4)+(5)
		1		2		3	
		<u>Residential</u> (1)	<u>Commercial</u> (2) GSV, GSS, GSM, MS, OAL, STLT, LED, BRD	<u>Commercial</u> (3)	<u>Industrial</u> (4)	<u>Industrial</u> (5)	
		RS	GSL		GP	TP	
1	NUG-E Amount to be recovered / (refunded) over 12 months	(A) \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>5,429,939,069</u>	<u>(B) 2,031,379,486</u>	<u>(C)</u>			<u>7,461,318,556</u>
3	kW NSPL Average for Industrial Customers (page 11)			<u>1,783,217</u>	<u>5,519,125</u>	<u>3,821,305</u>	11,123,648
4	NUG Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	-	-	\$ -	\$ -	\$ -	

Notes:

- (A) The NUG component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a NUG E-factor calculation page.
- (B) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 1 kWh = Residential (page 10, line 13, col.1) less GS-Volunteer (page 10, line 13, col. 6)
- (C) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 2 kWh = Commercial (page 10, line 13, col. 2) plus GS-Volunteer (page 10, line 13, col. 6) less GS-Large (page 10, line 13, col.7). GS-Large kWh are removed from NUG Rate Group 2 because GS-Large is allocated on kW / NSPL in the Default Service Support Rider

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 4, col. 6, line 13)	\$ 13,006,560			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	34,504,840	17,403,440	5,977,752	11,123,648
3	Customer Class Allocator based on NSPL	100%	50%	17%	32%
4	NMB Costs Allocated to Customer Classes	\$ 13,006,560	\$ 6,560,207	\$ 2,253,307	\$ 4,193,046
5	E: NMB Over/(Under) Collection - Current E-Factor (page 5, line 3)	<u>13,793,085</u>	<u>6,458,886</u>	<u>3,107,393</u>	<u>4,226,806</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ (786,525)	\$ 101,321	\$ (854,087)	\$ (33,759)
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>8,347,265,918</u>	<u>5,441,055,329</u>	<u>2,906,210,589</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,123,648</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.00186	(0.02939)	\$ (0.003)	

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Meter</u>						<u>Total</u>
				<u>Expansion Costs</u>	<u>Reliability Must Run (RMR)</u>	<u>Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>			
(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)					
1	2020	June	\$ 628,499	\$ -	\$ -	\$ -	\$ 455,381	\$ 1,083,880		
2		July	628,499	-	-	-	455,381	1,083,880		
3		August	628,499	-	-	-	455,381	1,083,880		
4		September	628,499	-	-	-	455,381	1,083,880		
5		October	628,499	-	-	-	455,381	1,083,880		
6		November	628,499	-	-	-	455,381	1,083,880		
7		December	628,499	-	-	-	455,381	1,083,880		
8	2021	January	628,499	-	-	-	455,381	1,083,880		
9		February	628,499	-	-	-	455,381	1,083,880		
10		March	628,499	-	-	-	455,381	1,083,880		
11		April	628,499	-	-	-	455,381	1,083,880		
12		May	628,499	-	-	-	455,381	1,083,880		
13		Total	\$ 7,541,988	\$ -	\$ -	\$ -	\$ 5,464,572	\$ 13,006,560		

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (1)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (3)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (5)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1	March 31, 2020	Balance per 1307(e)		\$ 7,607,737	(A)	\$ 3,694,834	(B)	\$ 5,003,770	(C)			\$ 16,306,341		
2	2020 April	Budget	(635,144)	6,972,593	(296,065)	3,398,769	(390,181)	4,613,589	(1,321,390)	14,984,951				
3	May	Budget	(513,707)	<u>6,458,886</u>	<u>(291,376)</u>	<u>3,107,393</u>	<u>(386,783)</u>	<u>4,226,806</u>	<u>(1,191,866)</u>	<u>13,793,085</u>				

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 3, Line 13
- (B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 6, Line 13
- (C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 9, Line 13

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 7, line 3)	<u>6,070</u>	<u>4,539</u>	<u>1,532</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (6,070)	\$ (4,539)	\$ (1,532)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>5,591,798,699</u>	<u>5,441,055,329</u>	<u>150,743,370</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,123,648</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	(0.000)	(0.001)	\$ -	

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			DSS Revenues	Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues	Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues	Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues	Applied to NMB E-Factor	Cumulative E-Factor Balance
			(1)	(2)		(3)	(4)		(5)	(6)		(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1	March 31, 2020	Balance per 1307(e)	\$ 30,730	(A)		\$ 2,354	(B)		\$ -	- (C)		\$ 33,083		
2	2020 April	Budget	(14,480)	16,250		(433)	1,921		-	-		(14,913)	18,170	
3	May	Budget	(11,711)	<u>4,539</u>		(389)	<u>1,532</u>		-	<u>-</u>		(12,100)	<u>6,070</u>	

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 3, Line 13
- (B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 6, Line 13
- (C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 9, Line 13

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>5,591,798,699</u>	<u>5,441,055,329</u>	<u>150,743,370</u>	
5	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,123,648</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (330,187)	\$ (215,228)	\$ (114,959)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>8,347,265,918</u>	<u>5,441,055,329</u>	<u>2,906,210,589</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)			<u>11,123,648</u>	
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	(0.00396)	(0.00396)	\$	-

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial	GS-Volunteer	GS Large
			(1)	(2)	(4)	(5)	(6)	(7)
1	2020	June	386,887,485	247,898,818	634,786,302	11,987,254	915,713	78,221,714
2		July	480,449,806	266,228,053	746,677,859	12,553,912	1,064,940	82,553,726
3		August	521,746,442	276,026,957	797,773,400	13,444,040	1,162,208	82,522,003
4		September	461,891,737	266,620,201	728,511,939	12,846,250	1,062,703	80,441,029
5		October	360,993,932	240,307,843	601,301,774	11,245,179	876,359	76,422,755
6		November	357,722,515	220,674,117	578,396,632	11,042,882	792,590	71,213,673
7		December	458,751,472	222,898,728	681,650,200	12,283,484	818,000	68,952,536
8	2021	January	561,891,334	245,293,170	807,184,503	14,644,999	915,039	68,363,590
9		February	566,742,623	246,014,013	812,756,636	14,532,400	957,055	70,102,799
10		March	515,666,679	229,431,759	745,098,438	13,073,896	948,724	68,487,550
11		April	423,343,340	226,048,451	649,391,790	12,443,562	819,776	69,053,538
12		May	344,967,965	218,768,478	563,736,444	10,645,512	783,152	69,612,450
13		12 month Total	5,441,055,329	2,906,210,589	8,347,265,918	150,743,370	11,116,260	885,947,362
14		Allocator for GSL to NUG						0.23

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2020 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2020	January	1,450,705	496,501	928,258	2,875,464
2		February	1,449,556	498,842	927,048	2,875,446
3		March	1,450,599	499,095	925,606	2,875,300
4		Average	1,450,287	498,146	926,971	2,875,403
5		No. of Months	12	12	12	
6		Annual NSPL	17,403,440	5,977,752	11,123,648	34,504,840
<u>Allocations for NUG Groups 2, 3 and 4</u>						
		GSL	16.03%		1,783,217	
		GP	49.62%		5,519,125	
		TP	34.35%		3,821,305	