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DOCKET NO. _____

**PETITION OF AEP TEXAS INC. FOR
ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY
FACTOR UPDATE** § **PUBLIC UTILITY COMMISSION
OF TEXAS**

**AEP TEXAS INC.'S PETITION
FOR ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY FACTOR UPDATE**

AEP Texas Inc. (“AEP Texas”) requests administrative approval of an update to its transmission cost recovery factor (“TCRF”) under 16 Texas Administrative Code (“TAC”) § 25.193 and respectfully shows as follows:

I. Jurisdiction

AEP Texas is a public utility as that term is defined in Public Utility Regulatory Act (“PURA”)¹ § 11.004(1), an electric utility as that term is defined in PURA § 31.002(6), and a transmission and distribution utility as that term is defined in PURA § 31.002(19). AEP Texas’s business address is 539 North Carancahua Street, Corpus Christi, Texas 78401. The Public Utility Commission of Texas (“Commission”) has jurisdiction over this filing under PURA §§ 32.001 and 32.101 and 16 TAC § 25.193.

II. Authorized Representatives

AEP Texas’s authorized business and legal representatives are:

Steven Beaty
Regulatory Case Manager
AEP Texas Inc.
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Austin, Texas 78701
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AEP Texas requests that all information, pleadings, and other documents in this matter be served on each of the persons above as well as emailed to aepaustrintx@aep.com.

¹ Tex. Util. Code Ann. §§ 11.001 – 66.016 (West).

III. Affected Persons

The relief requested in this filing affects all retail electric providers (“REPs”) serving end-use retail electric customers in AEP Texas’ certificated service territory and will affect the retail electric customers of those REPs.

IV. Notice

AEP Texas will provide a copy of this petition, with the notice of filing provided as Attachment A, to each REP registered to provide service in Texas.

V. Background and Description of Filing

AEP Texas is a transmission and distribution utility providing delivery service pursuant to tariffs duly filed with and approved by the Commission. Those tariffs include a Schedule TCRF found in Section 6.1.1.4.1, which authorizes AEP Texas to assess REPs, on behalf of retail customers, a nonbypassable transmission service charge adjustment necessitated by a change in a transmission service provider’s (“TSP”) wholesale transmission rate. The actual factors are found in Section 6.1.1.4.1.1, Rider TCRF. Pursuant to 16 TAC § 25.193(b), AEP Texas is authorized to update its TCRF on March 1 and September 1 of each year in order to pass through changes in wholesale transmission costs that are billed by TSPs to distribution service providers (“DSPs”) such as AEP Texas. Consistent with the Order in AEP Texas’s last completed rate case, Docket No. 49494, all of AEP Texas’ transmission costs are recovered through the TCRF Rider.²

In this filing, AEP Texas seeks administrative approval of TCRF prices for the changes in wholesale transmission costs that have been approved by the Commission, as shown in Attachment B. The total annual TCRF expense for this filing period is \$457,275,587. The analyses and calculations performed in developing the requested TCRF are included in Attachment B. AEP Texas is also providing files that show the TCRF adjustment determination for each of the two AEP Texas divisions (Attachments C and D). The electronic versions of these three attachments are being provided with this filing. The revised Tariff section 6.1.1.4.1.1, Rider TCRF, reflecting the updated charges requested by AEP Texas is provided as Attachment E. AEP Texas requests that the updated Rider TCRF become effective for invoices to REPs on and after September 1, 2024, pursuant to 16 TAC § 25.193(b).

² *Application of AEP Texas Inc. for Authority to Change Rates*, Docket No. 49494, Order at Finding of Fact No. 97 (Apr. 6, 2020).

VI. Processing

Under 16 TAC § 25.193, within 45 days after a DSP files a request to update its TCRF, the Commission shall issue an order establishing the amount of the revised TCRF and suspend the effective date of the revised TCRF as necessary so that the new TCRF charges will take effect on September 1, 2024. In accordance with this provision, AEP Texas requests administrative approval of this petition.

To the extent that this petition is contested in a manner that will not allow for the implementation of AEP Texas's updated TCRF by September 1, 2024, AEP Texas respectfully requests the opportunity for hearing, pursuant to 16 TAC § 22.125(c) to establish that good cause exists for the Commission to grant interim relief in this proceeding. In such event, AEP Texas further requests expedited treatment of this petition to allow the Commission to issue a final order before the requested September 1, 2024 effective date.

VII. Conclusion and Prayer

AEP Texas respectfully requests administrative approval of the TCRF adjustments as reflected on Attachment E, effective for billings on and after September 1, 2024, and any other relief to which it may be justly entitled.

Respectfully submitted,

/s/ Leila Melhem

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ATTORNEY FOR AEP TEXAS INC.

NOTICE

Attached is a copy of the Petition of AEP Texas Inc. for Administrative Approval of Transmission Cost Recovery Factor Update filed with the Public Utility Commission of Texas (Commission) on May 31, 2024. The Petition has been assigned Docket No. _____. The requested effective date is September 1, 2024.

An intervention and comment deadline will be established by the Commission. Anyone who wishes to intervene, file comments, or obtain further information regarding this proceeding should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 or call the Commission's Office of Consumer Protection at (512)936-7120 or (888)782-8477. Hearing and speech-impaired individuals with the text telephones (TTY) may contact the Commission at (512)936-7136. All communications should refer to Docket No. _____.

AEP Texas may be contacted about this filing by contacting Mr. Steven Beaty, 400 West 15th Street, Suite 1520, Austin, Texas 78701, telephone (512) 481-4550, fax (512) 481-4591, or E-mail: sjbeaty@aep.com.

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
TCRF Revenue

AEP Texas TCRF Calculation By Class
September 2024 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$228,637,794

Estimated Revenue By Rate Class

Class Description	TCRF Class	Semi-Annual Allocation %	TCRF	Adjustment to TCRF	Total TCRF Update September 2024	Type of Billing Determinant	September - February Determinants	Price Per Unit	TCRF Revenue
Residential		48.203%	\$110,209,259	\$26,729,696	\$136,938,955	kWh	6,055,791,247	\$0.022613	\$136,939,607
Secondary Less Than or Equal to 10 kW		2.148%	\$4,910,334	\$730,040	\$5,640,373	kWh	445,059,639	\$0.012673	\$5,640,241
Secondary Greater Than 10 kW									
	4CP	3.077%	\$7,035,630	\$137,616	\$7,173,246	Avg 4CP	1,171,202	\$6.124689	\$7,173,246
	NCP	25.766%	\$58,914,280	\$5,156,192	\$64,070,472	Monthly Max kW	13,967,011	\$4.587271	\$64,070,465
Primary Service									
	4CP	8.749%	\$20,003,483	\$1,007,776	\$21,011,259	Avg 4CP	3,372,912	\$6.229412	\$21,011,260
	NCP	0.581%	\$1,327,572	(\$34,473)	\$1,293,099	Monthly Max kW	355,281	\$3.639650	\$1,293,098
Transmission Service		11.475%	\$26,237,236	(\$439,017)	\$25,798,219	Avg 4CP	5,796,352	\$4.450769	\$25,798,222
Total			\$228,637,794	\$33,287,829	\$261,925,622				\$261,926,139

Allocation table based on the Docket No. 53236 transmission allocator.

Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$25,415,232
North	\$7,872,596

AEP Texas

Docket No. 56050
2023 4CP Update
2024 Billing
6 846 543 754

Line Number (a)	Effective Date (b)	Company (c)	Docket (d)	Base Rate Per kW (e)	New Rate Per kW (f)	Company Peak (g)	Annual TCRF Expense (h) = (f)*(g)	Semi-Annual TCRF Revenue (i) = (h)/2			
									NWTR (j) = (f)*(g)	BWTR (k) = (e)*(g)	Change (l) = (j)-(k)
1	12/1/2023	AEP Texas	55651	0.000	8.857090000	6,846,543.754	\$60,640,454	\$30,320,227	\$60,640,454	\$0	\$60,640,454
2	8/24/2022	Austin Energy	53235	0.000	1.248220000	6,846,543.754	\$8,545,993	\$4,272,996	\$8,545,993	\$0	\$8,545,993
3	12/1/2020	Bandera Electric Coop	51420	0.000	0.079465000	6,846,543.754	\$544,061	\$272,030	\$544,061	\$0	\$544,061
4	10/6/2020	Brazos	51019	0.000	1.889953700	6,846,543.754	\$12,939,651	\$6,469,825	\$12,939,651	\$0	\$12,939,651
5	1/14/2022	Brownsville Public Utilities Board	51536	0.000	0.138873000	6,846,543.754	\$950,800	\$475,400	\$950,800	\$0	\$950,800
6	9/15/2023	Bryan Texas Utilities	54945	0.000	0.533694000	6,846,543.754	\$3,853,959	\$1,826,880	\$3,653,959	\$0	\$3,653,959
7	10/6/2023	CenterPoint	55383	0.000	7.829844000	6,846,543.754	\$53,607,370	\$26,803,685	\$53,607,370	\$0	\$53,607,370
8	1/29/2021	Cherokee County Electric Coop	51535	0.000	0.002892000	6,846,543.754	\$19,800	\$9,900	\$19,800	\$0	\$19,800
9	4/1/2024	City of College Station	52728	0.000	0.082820000	6,846,543.754	\$567,031	\$283,515	\$567,031	\$0	\$567,031
10	4/12/2021	City of Garland	51798	0.000	0.908861000	6,846,543.754	\$6,222,557	\$3,111,278	\$6,222,557	\$0	\$6,222,557
11	11/4/2022	Cross Texas Transmission, LLC	53894	0.000	0.985910000	6,846,543.754	\$8,750,076	\$3,375,038	\$8,750,076	\$0	\$8,750,076
12	2/12/2021	Deep East Texas	51562	0.000	0.002092000	6,846,543.754	\$14,323	\$7,161	\$14,323	\$0	\$14,323
13	3/4/2024	Denton (DMEX)	56102	0.000	0.333063000	6,846,543.754	\$2,280,330	\$1,140,165	\$2,280,330	\$0	\$2,280,330
14	1/14/2021	East Texas Electric Coop	50295	0.000	0.003530000	6,846,543.754	\$24,168	\$12,084	\$24,168	\$0	\$24,168
15	7/24/2023	ETT	55062	0.000	4.450876000	6,846,543.754	\$30,473,117	\$15,236,559	\$30,473,117	\$0	\$30,473,117
16	1/21/2020	Fannin County	50218	0.000	0.002192000	6,846,543.754	\$15,008	\$7,504	\$15,008	\$0	\$15,008
17	12/1/2017	Farmers Electric Coop	47470/47370	0.000	0.009901000	6,846,543.754	\$67,788	\$33,894	\$67,788	\$0	\$67,788
18	8/27/2020	Floresville Elec. Power System	50205	0.000	0.006443000	6,846,543.754	\$44,112	\$22,056	\$44,112	\$0	\$44,112
19	7/1/2021	GEUS	51556	0.000	0.045180000	6,846,543.754	\$309,327	\$154,663	\$309,327	\$0	\$309,327
20	3/9/2023	Golden Spread	52828	0.000	0.101955000	6,846,543.754	\$698,039	\$349,020	\$698,039	\$0	\$698,039
21	12/18/2020	Grayson-Collin Electric Coop	51464	0.000	0.022728000	6,846,543.754	\$155,608	\$77,804	\$155,608	\$0	\$155,608
22	11/3/2022	Houston County Electric Coop	53652	0.000	0.022662000	6,846,543.754	\$155,156	\$77,578	\$155,156	\$0	\$155,156
23	4/17/2020	Lamar County Electric Coop	50036	0.000	0.004135000	6,846,543.754	\$28,310	\$14,155	\$28,310	\$0	\$28,310
24	2/21/2024	LCRA	56079	0.000	8.581805600	6,846,543.754	\$58,755,708	\$29,377,854	\$58,755,708	\$0	\$58,755,708
25	10/15/2021	Lone Star Transmission, LLC	52480	0.000	1.358724000	6,846,543.754	\$9,302,563	\$4,651,282	\$9,302,563	\$0	\$9,302,563
26	1/31/2022	Lubbock Power & Light	52390	0.000	0.576270000	6,846,543.754	\$3,945,458	\$1,972,729	\$3,945,458	\$0	\$3,945,458
27	11/4/2019	Lyntegar Electric Coop	49943	0.000	0.011365000	6,846,543.754	\$77,811	\$38,905	\$77,811	\$0	\$77,811
28	9/11/2023	ONCOR	55282	0.000	19.401533644	6,846,543.754	\$132,833,449	\$66,416,725	\$132,833,449	\$0	\$132,833,449
29	5/1/2023	ONCOR North Texas Utilities	53601	0.000	-	6,846,543.754	\$0	\$0	\$0	\$0	\$0
30	11/3/2023	Rayburn Country	55466	0.000	0.792607000	6,846,543.754	\$5,426,619	\$2,713,309	\$5,426,619	\$0	\$5,426,619
31	8/3/2021	Rio Grande Electric Coop	50302	0.000	0.009859000	6,846,543.754	\$67,500	\$33,750	\$67,500	\$0	\$67,500
32	3/29/2023	San Antonio - CPS	54035	0.000	3.175706000	6,846,543.754	\$21,742,610	\$10,871,305	\$21,742,610	\$0	\$21,742,610
33	6/1/2020	San Bernard Electric	50732	0.000	0.057070000	6,846,543.754	\$390,732	\$195,366	\$390,732	\$0	\$390,732
34	10/30/2019	San Miguel Electric Coop	49900	0.000	0.020501000	6,846,543.754	\$140,361	\$70,181	\$140,361	\$0	\$140,361
35	7/15/2021	Sharyland Utilities, L.P.	51611/52155	0.000	0.563436000	6,846,543.754	\$3,857,589	\$1,928,795	\$3,857,589	\$0	\$3,857,589
36	1/3/2020	Southwest Texas Electric Coop	50201	0.000	0.000951000	6,846,543.754	\$6,511	\$3,256	\$6,511	\$0	\$6,511
37	1/14/2022	STEC	52720	0.000	1.281537000	6,846,543.754	\$8,842,565	\$4,421,282	\$8,842,565	\$0	\$8,842,565
38	12/22/2020	TMPA	51439	0.000	0.435475000	6,846,543.754	\$2,981,499	\$1,490,749	\$2,981,499	\$0	\$2,981,499
39	3/15/2024	TNMP	56155	0.000	1.908028000	6,846,543.754	\$13,063,397	\$6,531,699	\$13,063,397	\$0	\$13,063,397
40	2/4/2019	Trinity Valley Electric Coop	48828	0.000	0.010713000	6,846,543.754	\$73,347	\$36,674	\$73,347	\$0	\$73,347
41	9/25/2015	Wind Energy Transmission Texas, LLC	44746	0.000	1.809535000	6,846,543.754	\$12,389,061	\$6,194,530	\$12,389,061	\$0	\$12,389,061
42	1/25/2021	Wood County (initial TCOS filing)	51546	0.000	0.001898000	6,846,543.754	\$13,002	\$6,501	\$13,002	\$0	\$13,002
43	Subtotals Wholesale Transmission Service Costs Not In Base Rates				67.569394944		\$462,616,819	\$231,308,410	\$462,616,819	\$0	\$462,616,819
44	Rate Case & Other Expenses										
45	1/0/2019	WECC - WTS Credit Rider	48874	0.000	(0.236687000)	6,846,543.754	(\$1,621,857)	(\$810,929)	(\$1,621,857)	\$0	(\$1,621,857)
46	4/1/2018	WECC - Tax Rate Change Rider	48127	0.000	(0.143637000)	6,846,543.754	(\$983,417)	(\$491,709)	(\$983,417)	\$0	(\$983,417)
47	1/1/2023	WECC Credit Rider	54349	0.000	(0.120016000)	6,846,543.754	(\$821,695)	(\$410,847)	(\$821,695)	\$0	(\$821,695)
48	9/2/2022	East Texas Electric Credit Rider	53622	0.000	(0.013706000)	6,846,543.754	(\$93,839)	(\$46,919)	(\$93,839)	\$0	(\$93,839)
49	11/14/2023	LP&L WTS Credit Rider	55439	0.000	(0.286783000)	6,422,352,611	(\$1,841,802)	(\$920,901)	(\$1,841,802)	\$0	(\$1,841,802)
50	4/1/2024	City of College Station RCE (24 months)	52728	0.000	0.003490000	6,143,228,428	\$21,378	\$10,699	\$21,378	\$0	\$21,378
51	Total Wholesale Transmission Service Costs and Rate Case and Other Expenses Not In Base Rates										
52							\$457,275,587	\$228,637,794	\$457,275,587	\$0	\$457,275,587

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for September 2024

Total Class Data

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,672,549	\$35,660,033	\$38,104,873	\$38,111,062	\$38,102,732	\$38,112,921	\$223,764,170
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Class TCRF	\$35,672,549	\$35,660,033	\$38,104,873	\$38,111,062	\$38,102,732	\$38,112,921	\$223,764,170
5	Class TCRF Revenue	\$36,009,615	\$32,832,995	\$42,085,715	\$33,536,016	\$26,439,827	\$26,610,777	\$197,514,945
6	ADJP1	\$0	\$0	\$0	\$0	-\$3,296,902	-\$3,296,902	-\$6,593,803
7	ADJP2	\$3,408,102	\$3,408,102	\$3,408,102	\$3,408,102	\$0	\$0	\$13,632,408
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$32,601,513	\$29,424,893	\$38,677,613	\$30,127,914	\$29,736,729	\$29,907,678	\$190,476,341
9	Under/(Over) Recovery	\$3,071,036	\$6,235,140	(\$572,740)	\$7,983,148	\$8,366,004	\$8,205,242	\$33,287,829
10	Cummulative Under/(Over) Recovery	\$3,071,036	\$9,306,175	\$8,733,435	\$16,716,583	\$25,082,586	\$33,287,829	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
Residential

Semi-Annual TCRF Class Adjustment Calculation for September 2024
Residential

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,672,549	\$35,660,033	\$38,104,873	\$38,111,062	\$38,102,732	\$38,112,921	\$223,764,170
3	Class Allocation Factor*	48.203%	48.203%	48.203%	48.203%	48.203%	48.203%	
4	Class TCRF	\$17,195,080	\$17,189,047	\$18,367,522	\$18,370,506	\$18,366,491	\$18,371,402	\$107,860,048
5	Class TCRF Revenue	17,382,411	16,016,759	20,092,843	17,862,108	9,400,186	10,174,100	90,928,405
6	ADJP1	\$0	\$0	\$0	\$0	(\$2,519,793)	(\$2,519,793)	(\$5,039,586)
7	ADJP2	\$3,709,410	\$3,709,410	\$3,709,410	\$3,709,410	\$0	\$0	\$14,837,640
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$13,673,001	\$12,307,349	\$16,383,433	\$14,152,698	\$11,919,979	\$12,693,893	\$81,130,352
9	Under/(Over) Recovery	\$3,522,080	\$4,881,698	\$1,984,089	\$4,217,808	\$6,446,512	\$5,677,509	\$26,729,696
10	Cummulative Under/(Over) Recovery	\$3,522,080	\$8,403,778	\$10,387,867	\$14,605,675	\$21,052,187	\$26,729,696	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
Secondary <=10kW

Semi-Annual TCRF Class Adjustment Calculation for September 2024
Secondary <= 10 kW

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,672,549	\$35,660,033	\$38,104,873	\$38,111,062	\$38,102,732	\$38,112,921	\$223,764,170
3	Class Allocation Factor*	2.148%	2.148%	2.148%	2.148%	2.148%	2.148%	
4	Class TCRF	\$766,121	\$765,852	\$818,358	\$818,491	\$818,312	\$818,531	\$4,805,665
5	Class TCRF Revenue	806,208	796,000	831,571	778,830	625,435	663,219	4,501,264
6	ADJP1	\$0	\$0	\$0	\$0	(\$19,074)	-\$19,074	-\$38,147
7	ADJP2	\$115,946	\$115,946	\$115,946	\$115,946	\$0	\$0	\$463,785
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$690,262	\$680,054	\$715,625	\$662,884	\$644,509	\$682,293	\$4,075,626
9	Under/(Over) Recovery	\$75,859	\$85,798	\$102,734	\$155,607	\$173,803	\$136,238	\$730,040
10	Cummulative Under/(Over) Recovery	\$75,859	\$161,657	\$264,391	\$419,998	\$593,801	\$730,040	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
Secondary>10kW4CP

Semi-Annual TCRF Class Adjustment Calculation for September 2024
Secondary > 10 kW 4CP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,672,549	\$35,660,033	\$38,104,873	\$38,111,062	\$38,102,732	\$38,112,921	\$223,764,170
3	Class Allocation Factor*	3.077%	3.077%	3.077%	3.077%	3.077%	3.077%	
4	Class TCRF	\$1,097,714	\$1,097,329	\$1,172,561	\$1,172,752	\$1,172,495	\$1,172,809	\$6,885,659
5	Class TCRF Revenue	1,134,767	1,146,707	1,171,425	1,179,874	1,185,291	1,195,237	7,013,303
6	ADJP1	\$0	\$0	\$0	\$0	\$28,683	\$28,683	\$57,366
7	ADJP2	\$51,973	\$51,973	\$51,973	\$51,973	\$0	\$0	\$207,893
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$1,082,794	\$1,094,734	\$1,119,452	\$1,127,901	\$1,156,608	\$1,166,554	\$6,748,043
9	Under/(Over) Recovery	\$14,920	\$2,595	\$53,109	\$44,851	\$15,887	\$6,254	\$137,616
10	Cummulative Under/(Over) Recovery	\$14,920	\$17,515	\$70,624	\$115,475	\$131,361	\$137,616	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
Secondary>10kWNCP

Semi-Annual TCRF Class Adjustment Calculation for September 2024
Secondary > 10 kW NCP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,672,549	\$35,660,033	\$38,104,873	\$38,111,062	\$38,102,732	\$38,112,921	\$223,764,170
3	Class Allocation Factor*	25.768%	25.768%	25.768%	25.768%	25.768%	25.768%	
4	Class TCRF	\$9,191,930	\$9,188,705	\$9,818,679	\$9,820,274	\$9,818,128	\$9,820,753	\$57,658,468
5	Class TCRF Revenue	9,450,287	8,726,003	9,286,297	9,641,732	8,774,976	8,566,459	54,445,754
6	ADJP1	\$0	\$0	\$0	\$0	\$103,451	\$103,451	\$206,902
7	ADJP2	\$434,144	\$434,144	\$434,144	\$434,144	\$0	\$0	\$1,736,575
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$9,016,143	\$8,291,859	\$8,852,154	\$9,207,588	\$8,671,525	\$8,463,008	\$52,502,276
9	Under/(Over) Recovery	\$175,787	\$896,846	\$966,526	\$612,686	\$1,146,603	\$1,357,745	\$5,156,192
10	Cummulative Under/(Over) Recovery	\$175,787	\$1,072,633	\$2,039,158	\$2,651,844	\$3,798,447	\$5,156,192	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
Primary4CP

Semi-Annual TCRF Class Adjustment Calculation for September 2024
Primary 4CP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,672,549	\$35,660,033	\$38,104,873	\$38,111,062	\$38,102,732	\$38,112,921	\$223,764,170
3	Class Allocation Factor*	8.749%	8.749%	8.749%	8.749%	8.749%	8.749%	
4	Class TCRF	\$3,120,985	\$3,119,890	\$3,333,789	\$3,334,331	\$3,333,602	\$3,334,493	\$19,577,091
5	Class TCRF Revenue	3,363,091	3,252,295	3,063,364	3,161,279	2,914,437	2,902,252	18,656,717
6	ADJP1	\$0	\$0	\$0	\$0	-\$75,740	-\$75,740	-\$151,479
7	ADJP2	\$59,720	\$59,720	\$59,720	\$59,720	\$0	\$0	\$238,881
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$3,303,370	\$3,192,574	\$3,003,643	\$3,101,559	\$2,990,177	\$2,977,991	\$18,569,315
9	Under/(Over) Recovery	-\$182,385	-\$72,684	\$330,146	\$232,772	\$343,425	\$356,502	\$1,007,776
10	Cummulative Under/(Over) Recovery	(\$182,385)	(\$255,069)	\$75,077	\$307,849	\$651,274	\$1,007,776	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
PrimaryNCP

Semi-Annual TCRF Class Adjustment Calculation for September 2024
Primary NCP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,672,549	\$35,660,033	\$38,104,873	\$38,111,062	\$38,102,732	\$38,112,921	\$223,764,170
3	Class Allocation Factor*	0.581%	0.581%	0.581%	0.581%	0.581%	0.581%	
4	Class TCRF	\$207,131	\$207,058	\$221,254	\$221,290	\$221,241	\$221,300	\$1,299,273
5	Class TCRF Revenue	244,401	216,877	242,022	218,065	175,727	256,271	1,353,362
6	ADJP1	\$0	\$0	\$0	\$0	(\$10,652)	-\$10,652	-\$21,305
7	ADJP2	\$10,230	\$10,230	\$10,230	\$10,230	\$0	\$0	\$40,919
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$234,171	\$206,647	\$231,792	\$207,835	\$186,379	\$266,923	\$1,333,747
9	Under/(Over) Recovery	(\$27,040)	\$411	(\$10,538)	\$13,454	\$34,862	(\$45,623)	(\$34,473)
10	Cummulative Under/(Over) Recovery	(\$27,040)	(\$26,629)	(\$37,168)	(\$23,713)	\$11,149	(\$34,473)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
Transmission

Semi-Annual TCRF Class Adjustment Calculation for September 2024
Transmission

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$35,672,549	\$35,660,033	\$38,104,873	\$38,111,062	\$38,102,732	\$38,112,921	\$223,764,170
3	Class Allocation Factor*	11.475%	11.475%	11.475%	11.475%	11.475%	11.475%	
4	Class TCRF	\$4,093,589	\$4,092,152	\$4,372,709	\$4,373,419	\$4,372,463	\$4,373,632	\$25,677,965
5	Class TCRF Revenue	3,628,451	2,678,355	7,398,193	694,127	3,363,774	2,853,239	20,616,141
6	ADJP1	\$0	\$0	\$0	\$0	(\$803,777)	(\$803,777)	(\$1,607,554)
7	ADJP2	(\$973,322)	(\$973,322)	(\$973,322)	(\$973,322)	\$0	\$0	(\$3,893,287)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$4,601,773	\$3,651,677	\$8,371,515	\$1,667,449	\$4,167,551	\$3,657,016	\$26,116,982
9	Under/(Over) Recovery	(\$508,185)	\$440,476	(\$3,998,806)	\$2,705,970	\$204,912	\$716,616	(\$439,017)
10	Cummulative Under/(Over) Recovery	(\$508,185)	(\$67,709)	(\$4,066,515)	(\$1,360,545)	(\$1,155,633)	(\$439,017)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
Nov - April TCRF Revenue

AEPTX

TARF_DESC	Tariff Description EQTN_CD	EQTN_SHRT_DESC_TX	2023		2024				
			NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
RESIDENTIAL	ST50	RS-TCRF	17,382,411	16,016,759	20,092,843	17,862,108	9,400,186	10,174,100	90,926,405
SEC GS<=10KW	ST51	GS<10 TCRF	806,208	796,000	831,571	778,830	625,435	663,219	4,501,264
SEC GS>10KW NCP	ST52	GS>10KW NCP TCRF	9,450,287	8,726,003	9,286,297	9,641,732	8,774,976	8,566,459	54,445,754
SEC GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	1,134,767	1,146,707	1,171,425	1,179,874	1,185,291	1,195,237	7,013,303
PRIMARY SERVICE NCP	ST54	PRI-TX NCP TCRF	244,401	216,877	242,022	218,065	175,727	256,271	1,353,362
PRIMARY SERVICE 4CP	ST55	PRI-TX 4CP TCRF	3,363,091	3,252,295	3,063,364	3,161,279	2,914,437	2,902,252	18,656,717
TRNS SRV	ST56	TRA-TX 4CPTCRF	3,628,451	2,678,355	7,398,193	694,127	3,363,774	2,853,239	20,616,141
TOTAL ALL CLASSES			36,009,615.29	32,832,995.29	42,085,715.21	33,536,015.86	26,439,826.88	26,610,776.70	197,514,945
Central									
Tariff Description	CODE	EQTN_SHRT_DESC_TX	2023		2024				
			NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
RS	ST50	RS-TCRF	14,991,637.79	13,223,784.17	16,217,539.92	14,580,696.63	7,890,516.82	8,788,804.49	75,693,160
GS<=10KW	ST51	GS<10 TCRF	652,058.39	631,273.53	645,174.81	603,810.98	494,137.56	528,293.52	3,564,749
GS>10KW NCP	ST52	GS>10KW NCP TCRF	7,687,874.27	7,097,031.52	7,590,896.24	7,991,133.65	7,155,826.64	6,968,341.27	44,431,044
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	794,516.49	806,431.24	833,442.02	844,801.96	845,916.91	857,833.93	4,982,943
PS PRIM NCP	ST54	PRI-TX NCP TCRF	145,212.28	140,712.44	155,505.55	128,344.93	107,309.92	185,191.35	862,276
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF	2,207,405.83	2,082,804.33	1,971,823.99	2,134,808.08	1,926,503.67	1,882,130.11	12,205,476
TRANS	ST56	TRA-TX 4CPTCRF	3,259,331.89	2,312,274.66	3,646,143.45	3,684,224.32	3,039,955.94	2,535,269.36	18,477,200
North									
Tariff Description		EQTN_SHRT_DESC_TX	2023		2024				
			NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
RS	ST50	RS-TCRF	2,390,772.71	2,792,994.72	3,875,302.92	3,281,211.31	1,509,668.92	1,385,295.07	15,235,245.65
GS<=10KW	ST51	GS<10 TCRF	154,149.59	164,726.43	186,396.36	175,019.21	131,297.68	134,925.86	946,515.13
GS>10KW NCP	ST52	GS>10KW NCP TCRF	1,762,412.53	1,628,971.09	1,695,461.23	1,710,598.17	1,619,149.66	1,598,117.56	10,014,710.23
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	340,250.70	340,276.05	337,983.11	335,072.45	339,374.51	337,403.41	2,030,360.23
PS PRIM NCP	ST54	PRI-TX NCP TCRF	99,188.57	76,164.32	86,516.08	89,720.12	68,416.64	71,079.44	491,085.17
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF	1,155,684.68	1,169,490.33	1,091,539.52	1,026,471.20	987,933.61	1,020,121.39	6,451,240.73
TRANS	ST56	TRA-TX 4CPTCRF	369,119.57	366,080.46	3,752,060.01	-2,990,097.15	323,818.41	317,969.94	2,138,941.24

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
Sept-February Units

AEPTX								
Tariff Description		202309	202310	202311	202312	202401	202402	Sum:
RS	ST50	1,492,227,187	1,168,283,672	827,115,234	762,134,756	956,084,218	849,946,180	6,055,791,247
GS<=10KW	ST51	89,397,237	79,118,216	69,399,243	68,522,639	71,582,761	67,039,543	445,059,639
GS>10KW NCP	ST52	2,486,302	2,400,525	2,311,570	2,131,947	2,276,888	2,359,778	13,967,011
GS>10KW 4CP	ST53	191,598	192,085	193,525	194,068	201,535	198,391	1,171,202
PS PRIM NCP	ST54	59,086	64,542	61,564	54,452	60,803	54,834	355,281
PS PRIM 4CP	ST55	541,162	574,417	582,716	567,278	551,338	556,001	3,372,912
TRANS	ST56	773,917	1,219,357	929,841	690,279	1,882,461	300,497	5,796,352
Central								
Tariff Description	CODE	202309	202310	202311	202312	202401	202402	Sum:
RS	ST50	1,262,302,369	1,008,099,465	713,355,394	629,234,045	771,684,958	693,813,682	5,078,489,913
GS<=10KW	ST51	70,795,391	63,713,079	56,127,942	54,341,259	55,536,214	51,972,090	352,485,975
GS>10KW NCP	ST52	2,009,209.10	1,952,947.40	1,878,407.60	1,731,526.30	1,858,366.90	1,938,766.50	11,369,224
GS>10KW 4CP	ST53	134,247.40	134,471.00	134,216.40	136,224.70	141,826.20	141,250.80	822,237
PS PRIM NCP	ST54	37,299.10	41,740.50	36,327.10	35,166.60	38,940.40	32,210.20	221,684
PS PRIM 4CP	ST55	339,390.30	368,311.30	382,130.10	361,605.20	355,875.30	372,431.10	2,179,743
TRANS	ST56	692,767.40	1,071,372.50	836,588.70	597,792.20	934,880.80	1,055,298.90	5,188,701
North								
Tariff Description		202309	202310	202311	202312	202401	202402	Sum:
RS	ST50	229,924,818	160,184,207	113,759,840	132,900,711	184,399,260	156,132,498	977,301,334
GS<=10KW	ST51	18,601,846	15,405,137	13,271,301	14,181,380	16,046,547	15,067,453	92,573,664
GS>10KW NCP	ST52	477,092.50	447,577.90	433,162.80	400,421.10	418,521.40	421,011.70	2,597,787
GS>10KW 4CP	ST53	57,350.30	57,614.00	59,308.70	57,843.10	59,708.60	57,140.40	348,965
PS PRIM NCP	ST54	21,787.00	22,801.60	25,237.20	19,285.00	21,862.50	22,623.80	133,597
PS PRIM 4CP	ST55	201,771.30	206,105.90	200,586.20	205,672.90	195,462.80	183,569.80	1,193,169
TRANS	ST56	81,149.40	147,984.60	93,252.10	92,486.50	947,580.40	(754,802.00)	607,651

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
Sept 2023 TCRF Adj

AEP Texas TCRF Calculation By Class
September 2023 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$210,832,330

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update September 2023	Type of Billing Determinant	September - February Determinants	Price Per Unit	TCRF Revenue	ADJP1 One-sixth of Adjustment
Residential	48.203%	\$101,626,571	\$22,256,459	\$123,883,030	kWh	5,894,716,458	\$0.021016	\$123,883,361	\$3,709,410
Secondary Less Than or Equal to 10 kW	2.148%	\$4,527,935	\$695,678	\$5,223,613	kWh	449,520,808	\$0.011620	\$5,223,432	\$115,946
Secondary Greater Than 10 kW									
4CP	3.077%	\$6,487,721	\$311,840	\$6,799,561	Avg 4CP	1,155,490	\$5.884572	\$6,799,561	\$51,973
NCP	25.768%	\$54,326,254	\$2,604,863	\$56,931,117	Monthly Max kW	13,935,785	\$4.085247	\$56,931,123	\$434,144
Primary Service									
4CP	8.749%	\$18,445,686	\$358,322	\$18,804,008	Avg 4CP	3,260,457	\$5.767292	\$18,804,009	\$59,720
NCP	0.581%	\$1,224,186	\$61,379	\$1,285,565	Monthly Max kW	323,169	\$3.977995	\$1,285,565	\$10,230
Transmission Service	11.475%	\$24,193,977	(\$5,839,930)	\$18,354,047	Avg 4CP	4,635,759	\$3.959232	\$18,354,047	(\$973,322)
Total		\$210,832,330	\$20,448,612	\$231,280,942				\$231,281,097	\$3,408,102

Allocation table based on the Docket No. 53236 transmission allocator.
Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$25,415,232	\$4,235,872
North	\$7,872,596	\$1,312,099

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX September 2024 TCRF Update
March 2024 TCRF Adj

AEP Texas TCRF Calculation By Class

March 2024 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$214,272,888

Estimated Revenue By Rate Class

Class Description	TCRF Class	Semi-Annual	Adjustment	Total TCRF Update	Type of Billing	March - August	Price	TCRF	ADJP2
	Allocation %	TCRF	to TCRF	March 2024	Determinant	Determinants	Per Unit	Revenue	One-sixth of Adjustment
Residential	48.203%	\$103,285,007	(\$15,118,759)	\$88,166,249	kWh	6,984,714,924	\$0.013189	\$88,164,705	(\$2,519,793)
Secondary Less Than or Equal to 10 kW	2.148%	\$4,601,826	(\$114,442)	\$4,487,384	kWh	464,662,582	\$0.009657	\$4,487,247	(\$19,074)
Secondary Greater Than 10 kW									
4CP	3.077%	\$6,593,594	\$172,098	\$6,765,692	Avg 4CP	1,149,503	\$5.885753	\$6,765,693	\$28,663
NCP	25.768%	\$55,212,801	\$620,707	\$55,833,508	Monthly Max kW	14,081,580	\$3.965003	\$55,833,505	\$103,451
Primary Service									
4CP	8.749%	\$18,746,700	(\$454,438)	\$18,292,262	Avg 4CP	3,367,258	\$5.432391	\$18,292,261	(\$75,740)
NCP	0.581%	\$1,244,163	(\$63,914)	\$1,180,249	Monthly Max kW	353,754	\$3.336360	\$1,180,249	(\$10,652)
Transmission Service									
11.475%	\$24,588,797	(\$4,822,663)	\$19,766,134	Avg 4CP		5,754,355	\$3.434987	\$19,766,133	(\$803,777)
Total		\$214,272,888	(\$19,781,410)	\$194,491,477				\$194,489,792	(\$3,296,902)

Allocation table based on the Docket No. 53236 transmission allocator.

Central	(\$20,462,619)
North	\$681,208

Unadjusted, unscaled, 15-minute 4CP allocator

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX Central September 2024 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for September 2024

Total Class Data

Line	Description	November	December	January	February	March	April	Total		
1	Period (p)	1	2	3	4	5	6			
2	TCRF Expense Not in Base	\$29,035,117	\$29,025,358	\$31,088,170	\$31,093,219	\$31,086,438	\$31,094,741	\$182,423,043		
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	North Data	AEPTX
4	Class TCRF Not in Base	\$29,035,117	\$29,025,358	\$31,088,170	\$31,093,219	\$31,086,438	\$31,094,741	\$182,423,043	\$41,341,126	\$223,764,170
5	Class TCRF Revenue	\$29,738,037	\$26,294,292	\$31,060,466	\$29,908,021	\$21,460,167	\$21,745,864	\$160,206,847	\$37,308,098	\$197,514,945
6	ADJP1					(\$3,410,436)	(\$3,410,436)	(\$6,820,873)	\$227,069	-\$6,593,804
7	ADJP2	\$2,504,977	\$2,504,977	\$2,504,977	\$2,504,977			\$10,019,909	\$3,612,499	\$13,632,408
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$27,233,060	\$23,789,315	\$28,555,489	\$27,403,043	\$24,870,604	\$25,156,301	\$157,007,811	\$33,468,530	\$190,476,341
9	Under/(Over) Recovery	\$1,802,057	\$5,236,043	\$2,532,681	\$3,690,176	\$6,215,834	\$5,938,441	\$25,415,232	\$7,872,596	\$33,287,829
10	Cummulative Under/(Over) Recovery	\$1,802,057	\$7,038,101	\$9,570,782	\$13,260,957	\$19,476,791	\$25,415,232			

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX Central September 2024 TCRF Update
Nov-Dec Expenses

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX Central September 2024 TCRF Update
Jan-April Expenses

AEP Texas Central Division Accounting Accrual Monthly Expenses												56050 2023 4CP Update 5,585,764.053						
Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2022 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2024 Monthly Expense January (13)	2024 Monthly Expense February (14)	2024 Monthly Expense March (15)	2024 Monthly Expense April (16)			
3/29/2023	3/29/2023		San Antonio - CPS	54035	72,490,325.252	0.0000000	3.1757060	3.1757060	5,585,764.053	\$17,738,744	\$1,478,229	\$1,478,229	\$1,478,229	\$1,478,229	\$1,478,229			
7/15/2021	7/15/2021		Sharyland Utilities, L.P. (rate case)	51611/52155	70,980,872.405	0.0000000	0.5634360	0.5634360	5,585,764.053	\$3,147,221	\$262,268	\$262,268	\$262,268	\$262,268	\$262,268			
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	5,585,764.053	\$318,780	\$26,565	\$26,565	\$26,565	\$26,565	\$26,565			
1/21/2020	1/21/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	5,585,764.053	\$12,244	\$1,020	\$1,020	\$1,020	\$1,020	\$1,020			
3/17/2017	3/17/2017	4/10/2024	City of College Station	46847	67,762,669.200	0.0000000	0.0552564	0.0552564	5,585,764.053	\$308,849	\$25,721	\$25,721	\$25,721	\$25,721	\$25,721	\$25,721		
4/11/2024			City of College Station	52728	70,937,625.172	0.0000000	0.0828200	0.0828200	5,585,764.053	\$462,813	\$38,551							
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	5,585,764.053	\$16,154	\$1,346	\$1,346	\$1,346	\$1,346	\$1,346	\$1,346		
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	5,585,764.053	\$126,983	\$10,579	\$10,579	\$10,579	\$10,579	\$10,579	\$10,579		
12/22/2020	12/22/2020		TMPA	51439	70,980,872.405	0.0000000	0.4354750	0.4354750	5,585,764.053	\$2,432,461	\$202,705	\$202,705	\$202,705	\$202,705	\$202,705	\$202,705		
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020920	0.0020920	5,585,764.053	\$11,685	\$974	\$974	\$974	\$974	\$974	\$974		
7/1/2021			GEUS (Interim)	51556	70,980,872.405	0.0000000	0.0451800	0.0451800	5,585,764.053	\$252,365	\$21,030	\$21,030	\$21,030	\$21,030	\$21,030	\$21,030		
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,890,205.600	0.0000000	0.0099010	0.0099010	5,585,764.053	\$55,305	\$4,609	\$4,609	\$4,609	\$4,609	\$4,609	\$4,609		
1/14/2022	1/14/2022		STEC	52720	70,937,625.172	0.0000000	1.2915370	1.2915370	5,585,764.053	\$7,214,221	\$601,185	\$601,185	\$601,185	\$601,185	\$601,185	\$601,185		
10/12/2023	10/12/2023	3/3/2024	Denton (DMEX)	52715	76,713,857.900	0.0000000	0.3589500	0.3589500	5,585,764.053	\$2,005,010	\$167,084	\$167,084	\$167,084	\$167,084	\$16,169			
3/4/2024	3/4/2024		Denton (DMEX)	56102	76,848,305.700	0.0000000	0.3330630	0.3330630	5,585,764.053	\$1,860,411	\$155,034				\$140,031	\$155,034		
4/12/2021	4/12/2021		City of Garland	51798	70,980,872.405	0.0000000	0.90886100	0.90886100	5,585,764.053	\$5,076,683	\$423,057	\$423,057	\$423,057	\$423,057	\$423,057	\$423,057		
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48828	67,273,101.059	0.0000000	0.0107130	0.0107130	5,585,764.053	\$59,840	\$4,987	\$4,987	\$4,987	\$4,987	\$4,987	\$4,987		
1/14/2022	1/14/2022		Brownsville Public Utilities Board	51536	70,937,625.172	0.0000000	0.1388730	0.1388730	5,585,764.053	\$775,712	\$64,643	\$64,643	\$64,643	\$64,643	\$64,643	\$64,643		
1/25/2021	1/25/2021		Wood County	51546	70,980,872.405	0.0000000	0.0018990	0.0018990	5,585,764.053	\$10,607	\$884	\$884	\$884	\$884	\$884	\$884		
9/15/2023	9/15/2023		Bryan Texas Utilities	54945	76,713,857.900	0.0000000	0.5336940	0.5336940	5,585,764.053	\$2,981,089	\$249,424	\$248,424	\$248,424	\$248,424	\$248,424	\$248,424		
10/6/2023	10/6/2023		CenterPoint	55383	76,713,857.900	0.0000000	7,8298440	7,8298440	5,585,764.053	\$43,735,861	\$3,644,638	\$3,644,638	\$3,644,638	\$3,644,638	\$3,644,638	\$3,644,638		
12/1/2023	12/1/2023		AEPTX	55651	76,713,857.900	0.0000000	8,8570900	8,8570900	5,585,764.053	\$49,473,815	\$4,122,801	\$4,122,801	\$4,122,801	\$4,122,801	\$4,122,801	\$4,122,801		
7/24/2023	7/24/2023		ETT	55062	76,713,857.900	0.0000000	4,45087600	4,45087600	5,585,764.053	\$24,861,543	\$2,071,795	\$2,071,795	\$2,071,795	\$2,071,795	\$2,071,795	\$2,071,795		
3/9/2023	3/9/2023		Golden Spread	52828	70,937,625.172	0.0000000	0.1019550	0.1019550	5,585,764.053	\$59,497	\$47,458	\$47,458	\$47,458	\$47,458	\$47,458	\$47,458		
9/11/2023	9/11/2023		ONCOR	55282	76,713,857.900	0.0000000	19,401533644	19,401533644	5,585,764.053	\$108,372,389	\$9,031,032	\$9,031,032	\$9,031,032	\$9,031,032	\$9,031,032	\$9,031,032		
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872.405	0.0000000	0.07946500	0.07946500	5,585,764.053	\$443,873	\$36,889	\$36,889	\$36,889	\$36,889	\$36,889	\$36,889		
12/1/2023	12/1/2023	1/18/2024	LCRA	55672	76,713,857.900	0.0000000	8,55281960	8,55281960	5,585,764.053	\$47,774,032	\$3,981,169	\$2,311,647						
1/19/2024	1/19/2024	2/20/2024	LCRA	55927	76,713,857.900	0.0000000	8,55967060	8,55967060	5,585,764.053	\$47,812,300	\$3,984,558	\$1,670,860	\$2,747,833					
2/21/2024	2/21/2024		LCRA (Bluebonnet)	56079	76,713,857.900	0.0000000	8,58180560	8,58180560	5,585,764.053	\$47,935,941		\$1,239,723	\$3,994,662	\$3,994,662				
10/6/2020	10/6/2020		Brazos	51019	70,980,872.405	0.0000000	1.8899537	1.8899537	5,585,764.053	\$10,556,835	\$879,736	\$879,736	\$879,736	\$879,736	\$879,736	\$879,736		
9/6/2023	9/6/2023	3/14/2024	TNMP	55270	76,713,857.900	0.0000000	1.9105430	1.9105430	5,585,764.053	\$10,671,842	\$889,320	\$889,320	\$889,320	\$889,320	\$401,628			
3/15/2024	3/15/2024			56155	83,685,241.400	0.0000000	1.9080280	1.9080280	5,585,764.053	\$10,657,794			\$487,050	\$487,050		\$888,150		
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,937,625.200	0.0000000	1.3587240	1.3587240	5,585,764.053	\$7,589,512	\$632,459	\$632,459	\$632,459	\$632,459	\$632,459	\$632,459		
11/4/2022	11/4/2022		Cross Texas Transmission, LLC	53894	72,490,325.252	0.0000000	0.9859100	0.9859100	5,585,764.053	\$5,507,061	\$458,922	\$458,922	\$458,922	\$458,922	\$458,922	\$458,922		
9/25/2015	9/25/2015		Wind Energy Transmission Texas, LLC	44746	63,680,703,638	0.0000000	1.8095350	1.8095350	5,585,764.053	\$10,177,636	\$842,303	\$842,303	\$842,303	\$842,303	\$842,303	\$842,303		
8/24/2022	8/24/2022		Austin Energy	53235	70,937,625.172	0.0000000	1.2482200	1.2482200	5,585,764.053	\$6,972,262	\$581,022	\$581,022	\$581,022	\$581,022	\$581,022	\$581,022		
11/4/2019	11/4/2019		Lyntegar Electric Coop	49943	69,368,963,500	0.0000000	0.0113650	0.0113650	5,585,764.053	\$63,482	\$5,290	\$5,290	\$5,290	\$5,290	\$5,290	\$5,290		
11/3/2023	11/3/2023		Rayburn Country	55468	76,713,857.900	0.0000000	0.7926070	0.7926070	5,585,764.053	\$4,427,316	\$368,943	\$368,943	\$368,943	\$368,943	\$368,943	\$368,943		
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	69,368,963,500	0.0000000	0.0205010	0.0205010	5,585,764.053	\$114,514	\$9,543	\$9,543	\$9,543	\$9,543	\$9,543	\$9,543		
1/10/2020	1/10/2020	1/3/2020	Southwest Texas Electric Coop (SWTEC)	50201	69,368,963,500	0.0000000	0.0009510	0.0009510	5,585,764.053	\$5,312	\$443	\$443	\$443	\$443	\$443	\$443		
11/3/2022	11/3/2022		Houston County Electric Coop (HCEC)	53625	72,490,325.252	0.0000000	0.0226620	0.0226620	5,585,764.053	\$126,585	\$10,549	\$10,549	\$10,549	\$10,549	\$10,549	\$10,549		
4/17/2020	4/17/2020		Lamar County Coop	50036	69,368,963,500	0.0000000	0.0041350	0.0041350	5,585,764.053	\$23,097	\$1,925	\$1,925	\$1,925	\$1,925	\$1,925	\$1,925		
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,937,625.172	0.0000000	0.0098590	0.0098590	5,585,764.053	\$55,070	\$4,589	\$4,589	\$4,589	\$4,589	\$4,589	\$4,589		
1/14/2021	1/14/2021		East Texas Electric Coop	50295	70,980,872.405	0.0000000	0.0035300	0.0035300	5,585,764.053	\$19,718	\$1,643	\$1,643	\$1,643	\$1,643	\$1,643	\$1,643		
8/27/2020	8/27/2020		Floresville Electric Power System	50205	70,980,872.405	0.0000000	0.0064430	0.0064430	5,585,764.053	\$35,989	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999	\$2,999		
1/31/2022	1/31/2022		LP&L interim update	52390	70,937,625.200	0.0000000	0.5762700	0.5762700	5,585,764.053	\$3,218,908	\$268,242	\$268,242	\$268,242	\$268,242	\$268,242	\$268,242		
										\$31,440,460	\$31,445,509	\$31,441,069	\$31,447,948					
(55,883,230,000)																		
Rate Case & Other Expenses																		
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	48127	63,680,709,638	-	(0.1436370)	(0.14363700)	5,585									

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX Central September 2024 TCRF Update
ST50-ST56 REV

TARF_DESC	2023			2024				
	EQTN_CD	NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
Residential	ST50	14,991,637.79	13,223,764.17	16,217,539.92	14,580,896.63	7,890,516.82	8,788,804.49	75,693,159.82
Secondary <= 10 kW	ST51	652,058.39	631,273.53	645,174.81	603,810.98	494,137.56	528,293.52	3,554,748.79
Secondary > 10 kW NCP	ST52	7,687,874.27	7,097,031.52	7,590,836.24	7,931,133.65	7,155,826.64	6,968,341.27	44,431,043.59
Secondary > 10 kW 4CP	ST53	794,516.49	806,431.24	833,442.02	844,801.96	845,916.91	857,833.93	4,982,942.55
Primary NCP	ST54	145,212.28	140,712.44	155,505.55	128,344.93	107,309.92	185,191.35	862,276.47
Primary 4CP	ST55	2,207,405.83	2,082,804.33	1,971,823.99	2,134,808.08	1,926,503.67	1,882,130.11	12,205,476.01
Transmission	ST56	3,259,331.89	2,312,274.66	3,646,143.45	3,684,224.32	3,039,955.94	2,535,269.36	18,477,199.62
Total All Classes		29,738,036.94	26,294,291.89	31,060,465.98	29,908,020.55	21,460,167.46	21,745,864.03	160,206,846.85

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX North September 2024 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for September 2024

Total Class Data

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$6,637,432	\$6,634,675	\$7,016,703	\$7,017,843	\$7,016,294	\$7,018,179	\$41,341,126
3	Class Allocation Factor	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
4	Class TCRF Not in Base	\$6,637,432	\$6,634,675	\$7,016,703	\$7,017,843	\$7,016,294	\$7,018,179	\$41,341,126
5	Class TCRF Revenue	\$6,271,578	\$6,538,703	\$11,025,249	\$3,627,995	\$4,979,659	\$4,864,913	\$37,308,098
6	ADJP1					\$113,535	\$113,535	\$227,069
7	ADJP2	\$903,125	\$903,125	\$903,125	\$903,125			\$3,612,499
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$5,368,454	\$5,635,579	\$10,122,125	\$2,724,871	\$4,866,125	\$4,751,378	\$33,468,530
9	Under/(Over) Recovery	\$1,268,978	\$999,096	(\$3,105,422)	\$4,292,972	\$2,150,170	\$2,266,801	\$7,872,596
10	Cummulative Under/(Over) Recovery	\$1,268,978	\$2,268,075	(\$837,347)	\$3,455,625	\$5,605,795	\$7,872,596	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc.
Semi-Annual TCRF Update
September 2024

AEP Texas North Division
Accounting Accrual
Monthly Expense

Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2022 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2023 Monthly Expense November (13)	2023 Monthly Expense December (14)
												Docket No. 54507 2022 4CP Update 1,194,891.749	
3/29/2023	3/29/2023		San Antonio - CPS	54035	72,490,325.252	0.0000000	3.1757060	3.1757060	1,194,891.749	\$3,794,625	\$316,219	\$316,219	\$316,219
7/15/2021	7/15/2021		Sharyland Utilities, L.P. (rate case)	51611/52165	70,980,872,405	0.0000000	0.6634360	0.5834360	1,194,891.749	\$673,245	\$56,104	\$56,104	\$56,104
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872,405	0.0000000	0.0570700	0.0570700	1,194,891.749	\$68,192	\$5,663	\$5,663	\$5,663
1/21/2020	1/21/2020		Fannin County	50218	69,368,963,500	0.0000000	0.0021920	0.0021920	1,194,891.749	\$2,819	\$218	\$218	\$218
9/12/2008	9/12/2008	3/16/2017	City of College Station	35837	57,650,014,900	0.0108600	0.0437503	0.0328903	1,194,891.749	\$39,300	\$3,275		
3/17/2017	3/17/2017	4/10/2024	City of College Station	46847	67,762,669,200	0.0000000	0.0052564	0.0052564	1,194,891.749	\$68,025	\$5,502	\$5,502	\$5,502
4/1/2024	4/1/2024		City of College Station	52728	70,937,625,172	0.0000000	0.0628200	0.0628200	1,194,891.749	\$99,961	\$8,247		
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872,405	0.0000000	0.0028920	0.0028920	1,194,891.749	\$34,456	\$288	\$288	\$288
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872,405	0.0000000	0.0227280	0.0227280	1,194,891.749	\$27,158	\$2,263	\$2,263	\$2,263
12/22/2020	12/22/2020		TMPA	51438	70,980,872,405	0.0000000	0.4354750	0.4354750	1,194,891.749	\$820,345	\$43,362	\$43,362	\$43,362
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872,405	0.0000000	0.0020920	0.0020920	1,194,891.749	\$2,500	\$208	\$208	\$208
7/1/2021			GEUS (interim)	51566	70,980,872,405	0.0000000	0.0451800	0.0451800	1,194,891.749	\$53,985	\$4,499	\$4,499	\$4,499
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205,600	0.0000000	0.0099010	0.0099010	1,194,891.749	\$11,831	\$966	\$966	\$966
1/14/2022	1/14/2022		STEC	52720	70,937,625,172	0.0000000	1.2915370	1.2915370	1,194,891.749	\$1,543,247	\$128,804	\$128,804	\$128,804
10/12/2023	10/12/2023	3/3/2024	Denton (DMEX)	52715	76,713,857,900	0.0000000	0.3569500	0.3569500	1,194,891.749	\$429,806	\$35,742	\$35,742	\$35,742
3/4/2024	3/4/2024		Denton (DMEX)	56102	76,848,305,700	0.0000000	0.3330630	0.3330630	1,194,891.749	\$397,974	\$33,165		
4/12/2021	4/12/2021		City of Garland	51798	70,980,872,405	0.0000000	0.9086610	0.9086610	1,194,891.749	\$1,085,991	\$90,499	\$90,499	\$90,499
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48828	67,273,181,058	0.0000000	0.0107130	0.0107130	1,194,891.749	\$12,801	\$1,067	\$1,067	\$1,067
1/14/2022	1/14/2022		Brownsville Public Utilities Board	51536	70,937,625,172	0.0000000	0.1386730	0.1386730	1,194,891.749	\$165,938	\$13,828	\$13,828	\$13,828
1/25/2021	1/25/2021		Wood County	51546	70,980,872,405	0.0000000	0.0018990	0.0018990	1,194,891.749	\$2,269	\$189	\$189	\$189
9/15/2023	9/15/2023		Bryan Texas Utilities	54945	76,713,857,900	0.0000000	0.5336940	0.5336940	1,194,891.749	\$637,707	\$53,142	\$53,142	\$53,142
10/6/2023	10/6/2023		CenterPoint	55383	76,713,857,900	0.0000000	7.8298440	7.8298440	1,194,891.749	\$8,358,818	\$779,851	\$779,851	\$779,851
9/21/2022	9/21/2022		AEP TX	53917	72,490,325,252	0.0000000	8.7827870	8.7827870	1,194,891.749	\$10,494,480	\$874,540	\$874,540	\$874,540
1/21/2023	1/21/2023		AEP TX	56651	76,713,857,900	0.0000000	8.8570900	8.8570900	1,194,891.749	\$10,583,264	\$881,839		
7/24/2023	7/24/2023		ETT	55062	76,713,857,900	0.0000000	4.4508760	4.4508760	1,194,891.749	\$5,318,315	\$443,193	\$443,193	\$443,193
3/9/2023	3/9/2023		Golden Spread	52828	70,937,625,172	0.0000000	0.1019550	0.1019550	1,194,891.749	\$121,825	\$10,152	\$10,152	\$10,152
9/11/2023	9/11/2023		ONCOR	55282	76,713,857,900	0.0000000	19.4015364	19.4015364	1,194,891.749	\$23,187,732	\$1,931,894	\$1,931,894	\$1,931,894
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872,405	0.0000000	0.0794650	0.0794650	1,194,891.749	\$94,952	\$7,913	\$7,913	\$7,913
10/23/2023	10/23/2023	11/30/2023	LCRA	56375	76,713,857,900	0.0000000	8.5161356	8.5161356	1,194,891.749	\$10,174,665	\$847,889	\$847,889	
12/1/2023	12/1/2023	1/10/2024	LCRA	55672	76,713,857,900	0.0000000	8.55281960	8.55281960	1,194,891.749	\$10,219,694	\$851,641		\$851,641
1/19/2024	1/19/2024		LCRA	55627	76,713,857,900	0.0000000	8.55967060	8.55967060	1,194,891.749	\$10,227,880	\$852,323		
2/21/2024	2/21/2024		LCRA (Bluebonnet)	56079	76,713,857,900	0.0000000	8.58180560	8.58180560	1,194,891.749	\$10,254,329	\$854,527		
10/6/2020	10/6/2020		Brazos	51019	70,980,872,405	0.0000000	1.8699537	1.8699537	1,194,891.749	\$2,258,290	\$188,191	\$188,191	\$188,191
9/6/2023	9/6/2023	3/14/2024	TNMP	56270	76,713,857,900	0.0000000	1.9105430	1.9105430	1,194,891.749	\$2,282,892	\$190,241	\$190,241	\$190,241
3/15/2024	3/15/2024			56155	83,085,241,400	0.0000000	1.9080280	1.9080280	1,194,891.749	\$2,279,887	\$189,991		
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,937,625,200	0.0000000	1.3587240	1.3587240	1,194,891.749	\$1,623,528	\$135,294	\$135,294	\$135,294
11/4/2022	11/4/2022		Cross Texas Transmission, LLC	53894	72,490,325,252	0.0000000	0.9859100	0.9859100	1,194,891.749	\$98,171	\$98,171		
9/25/2015	9/25/2015		Wind Energy Transmission Texas, LLC	44746	63,680,709,636	0.0000000	1.8095350	1.8095350	1,194,891.749	\$2,162,196	\$180,183	\$180,183	\$180,183
8/24/2022	8/24/2022		Austin Energy	53235	70,937,625,172	0.0000000	1.2482200	1.2482200	1,194,891.749	\$1,491,488	\$124,291	\$124,291	\$124,291
11/4/2019	11/4/2019		Lyntear Electric Coop	49943	69,368,963,500	0.0000000	0.0113650	0.0113650	1,194,891.749	\$13,580	\$1,132	\$1,132	\$1,132
1/27/2023	1/27/2023	11/2/2023	Rayburn County	54389	72,490,325,252	0.0000000	0.7854426	0.7854426	1,194,891.749	\$838,519	\$78,210	\$5,214	
11/3/2023	11/3/2023		Rayburn County	55466	76,713,857,900	0.0000000	0.7854426	0.7854426	1,194,891.749	\$947,080	\$78,923	\$73,662	\$78,923
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	69,368,963,500	0.0000000	0.0205010	0.0205010	1,194,891.749	\$24,496	\$2,041	\$2,041	\$2,041
1/10/2020	1/10/2020		Southwest Texas Electric Coop (SWTEC)	50201	69,368,963,500	0.0000000	0.0009510	0.0009510	1,194,891.749	\$1,136	\$95	\$95	\$95
11/3/2022	11/3/2022		Houston County Electric Coop (HCEC)	53625	72,490,325,252	0.0000000	0.0226620	0.0226620	1,194,891.749	\$27,079	\$2,257	\$2,257	\$2,257
4/17/2020	4/17/2020		Lamar County Coop	50036	69,368,963,500	0.0000000	0.0041350	0.0041350	1,194,891.749	\$4,841	\$412	\$412	\$412
10/14/2005	10/14/2005		Rio Grande Electric Coop	31250	70,937,625,172	0.0000000	0.0044300	0.0044300	1,194,891.749	\$5,293	\$441		
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,937,625,172	0.0000000	0.0098590	0.0098590	1,194,891.749	\$11,780	\$982	\$982	\$982
1/14/2021	1/14/2021		East Texas Electric Coop	50295	70,980,872,405	0.0000000	0.003530000	0.003530000	1,194,891.749	\$4,218	\$351	\$351	\$351
8/27/2020	8/27/2020		Floresville Electric Power System	50205	70,980,872,405	0.0000000	0.0064430	0.0064430	1,194,891.749	\$7,699	\$642	\$642	\$642
1/31/2022	1/31/2022		LP&L interim update	52390	70,937,625,200	0.0000000	0.5762700	0.5762700	1,194,891.749	\$689,580	\$57,382	\$57,382	\$57,382
										\$8,714,175	\$8,725,373		
TCRF Monthly Expense Sub Total													
Rate Case & Other Expenses													
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	48127	63,680,709,638		(0.143637000)	(0.143637000)	1,194,891.749	(\$171,631)	(\$14,303)	(\$14,303)	(\$14,303)
1/1/2019	1/1/2019		WETT WTS Credit Rider	48874	67,273,101,059		(0.236887000)	(0.236887000)	1,194,891.749	(\$283,054)	(\$23,588)	(\$23,588)	(\$23,588)
4/5/2023	4/5/2023		WETT WTS Credit Rider	54349	72,490,325,300		(0.120016000)	(0.120016000)	1,194,891.749	(\$143,406)	(\$11,950)	(\$11,950)	(\$11,950)
9/2/2022	9/2/2022		East Texas Electric Credit Rider	53622	70,980,872,405	-	(0.013708000)	(0.013708000)	1,089,709,780	(\$14,936)	(\$1,245)	(\$1,245)	(\$1,245)
9/27/2022	9/27/2022		LP&L WTS Credit Rider	53575	72,490,325,252		(0.025290000)	(0.025290000)	1,089,709,760	(\$27,559)	(\$27,559)	(\$11,942)	(\$11

AEP Texas Inc.
Semi-Annual TCRF Update
September 2024

AEP Texas North Division
Accounting Accrual
Monthly Expense

Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2022 Billing Company (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2024				2024				2024						
												2023 4CP Update 1,260,779.701				2024 Monthly Expense January (13)				2024 Monthly Expense February (14)						
												2024 Monthly Expense February (14)	2024 Monthly Expense March (15)	2024 Monthly Expense April (16)	2024 Monthly Expense May (17)	2024 Monthly Expense June (18)	2024 Monthly Expense July (19)	2024 Monthly Expense August (20)	2024 Monthly Expense September (21)	2024 Monthly Expense October (22)	2024 Monthly Expense November (23)	2024 Monthly Expense December (24)	2024 Monthly Expense January (25)	2024 Monthly Expense February (26)	2024 Monthly Expense March (27)	2024 Monthly Expense April (28)
3/29/2023	3/29/2023		San Antonio - CPS	54035	72,490,325.252	0.0000000	3,175,706.0	3,175,706.0	1,260,779.701	\$4,003,866	\$333,655	\$333,655	\$333,655	\$333,655	\$333,655	\$333,655	\$333,655	\$333,655	\$333,655	\$333,655	\$333,655	\$333,655	\$333,655	\$333,655		
7/16/2021	7/16/2021		Sharyland Utilities, L.P. (rate case)	5181162155	70,980,872,405	0.0000000	0.5634360	0.5634360	1,260,779.701	\$710,389	\$58,197	\$58,197	\$58,197	\$58,197	\$58,197	\$58,197	\$58,197	\$58,197	\$58,197	\$58,197	\$58,197	\$58,197	\$58,197	\$58,197		
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872,405	0.0000000	0.0570700	0.0570700	1,260,779.701	\$71,953	\$5,996	\$5,996	\$5,996	\$5,996	\$5,996	\$5,996	\$5,996	\$5,996	\$5,996	\$5,996	\$5,996	\$5,996	\$5,996	\$5,996		
1/21/2020	1/21/2020		Panhandle County	50218	69,368,963,800	0.0000000	0.0021920	0.0021920	1,260,779.701	\$2,764	\$230	\$230	\$230	\$230	\$230	\$230	\$230	\$230	\$230	\$230	\$230	\$230	\$230	\$230		
9/12/2008	9/12/2008	3/1/2017	City of College Station	35837	57,650,014,900	0.0108600	0.0437503	0.0328903	1,260,779.701	\$41,467	\$3,456															
3/17/2017	3/17/2017	4/1/2024	City of College Station	46847	67,762,689,200	0.0000000	0.0052564	0.0052564	1,260,779.701	\$89,866	\$8,806	\$8,806	\$8,806	\$8,806	\$8,806	\$8,806	\$8,806	\$8,806	\$8,806	\$8,806	\$8,806	\$8,806	\$8,806	\$8,806		
4/1/2024	4/1/2024		City of College Station	52728	70,937,625,172	0.0000000	0.0828200	0.0828200	1,260,779.701	\$104,418	\$9,701															
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872,405	0.0000000	0.0028920	0.0028920	1,260,779.701	\$3,846	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304	\$304		
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872,405	0.0000000	0.0227280	0.0227280	1,260,779.701	\$28,655	\$2,388	\$2,388	\$2,388	\$2,388	\$2,388	\$2,388	\$2,388	\$2,388	\$2,388	\$2,388	\$2,388	\$2,388	\$2,388	\$2,388		
12/22/2020	12/22/2020		TPMA	51439	70,980,872,405	0.0000000	0.4354750	0.4354750	1,260,779.701	\$54,038	\$45,753	\$45,753	\$45,753	\$45,753	\$45,753	\$45,753	\$45,753	\$45,753	\$45,753	\$45,753	\$45,753	\$45,753	\$45,753	\$45,753		
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872,405	0.0000000	0.0020920	0.0020920	1,260,779.701	\$2,658	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220		
7/1/2021			GEUS (interim)	51556	70,980,872,405	0.0000000	0.0451800	0.0451800	1,260,779.701	\$56,962	\$4,747	\$4,747	\$4,747	\$4,747	\$4,747	\$4,747	\$4,747	\$4,747	\$4,747	\$4,747	\$4,747	\$4,747	\$4,747	\$4,747		
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205,600	0.0000000	0.0099010	0.0099010	1,260,779.701	\$12,483	\$1,040	\$1,040	\$1,040	\$1,040	\$1,040	\$1,040	\$1,040	\$1,040	\$1,040	\$1,040	\$1,040	\$1,040	\$1,040	\$1,040		
1/14/2022	1/14/2022		STEC	52720	70,937,625,172	0.0000000	1.2915370	1.2915370	1,260,779.701	\$1,628,344	\$135,695	\$135,695	\$135,695	\$135,695	\$135,695	\$135,695	\$135,695	\$135,695	\$135,695	\$135,695	\$135,695	\$135,695	\$135,695	\$135,695		
10/12/2023	10/12/2023	3/3/2024	Denton (DMEX)	52715	76,713,857,900	0.0000000	0.3569500	0.3569500	1,260,779.701	\$452,557	\$37,713	\$37,713	\$37,713	\$37,713	\$37,713	\$37,713	\$37,713	\$37,713	\$37,713	\$37,713	\$37,713	\$37,713	\$37,713	\$37,713		
3/4/2024	3/4/2024		Denton (DMEX)	56102	76,848,305,700	0.0000000	0.3330630	0.3330630	1,260,779.701	\$419,819	\$34,993	\$34,993	\$34,993	\$34,993	\$34,993	\$34,993	\$34,993	\$34,993	\$34,993	\$34,993	\$34,993	\$34,993	\$34,993	\$34,993		
4/12/2021	4/12/2021		City of Garland	51798	70,980,872,405	0.0000000	0.90886100	0.90886100	1,260,779.701	\$1,145,074	\$95,489	\$95,489	\$95,489	\$95,489	\$95,489	\$95,489	\$95,489	\$95,489	\$95,489	\$95,489	\$95,489	\$95,489	\$95,489	\$95,489		
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48828	67,273,101,059	0.0000000	0.0107130	0.0107130	1,260,779.701	\$13,507	\$1,126	\$1,126	\$1,126	\$1,126	\$1,126	\$1,126	\$1,126	\$1,126	\$1,126	\$1,126	\$1,126	\$1,126	\$1,126	\$1,126		
1/14/2022	1/14/2022		Brownsville Public Utilities Board	51536	70,937,625,172	0.0000000	0.1386730	0.1386730	1,260,779.701	\$175,088	\$14,591	\$14,591	\$14,591	\$14,591	\$14,591	\$14,591	\$14,591	\$14,591	\$14,591	\$14,591	\$14,591	\$14,591	\$14,591	\$14,591		
1/25/2021	1/25/2021		Wood County	51546	70,980,872,405	0.0000000	0.0018990	0.0018990	1,260,779.701	\$2,394	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200	\$200		
9/15/2023	9/15/2023		Bryan Texas Utilities	54945	76,713,857,900	0.0000000	0.5336940	0.5336940	1,260,779.701	\$672,871	\$66,073	\$66,073	\$66,073	\$66,073	\$66,073	\$66,073	\$66,073	\$66,073	\$66,073	\$66,073	\$66,073	\$66,073	\$66,073	\$66,073		
10/6/2023	10/6/2023		CenterPoint	55383	76,713,857,900	0.0000000	7,829,844.0	7,829,844.0	1,260,779.701	\$89,717,08	\$822,642	\$822,642	\$822,642	\$822,642	\$822,642	\$822,642	\$822,642	\$822,642	\$822,642	\$822,642	\$822,642	\$822,642	\$822,642	\$822,642		
9/21/2022	9/21/2022		AEPTX	53917	72,490,325,252	0.0000000	8,762,278.0	8,762,278.0	1,260,779.701	\$11,073,160	\$922,763	\$922,763	\$922,763	\$922,763	\$922,763	\$922,763	\$922,763	\$922,763	\$922,763	\$922,763	\$922,763	\$922,763	\$922,763	\$922,763		
12/1/2023	12/1/2023		AEPTX	56651	76,713,857,900	0.0000000	8,857,090.0	8,857,090.0	1,260,779.701	\$11,166,839	\$930,570	\$930,570	\$930,570	\$930,570	\$930,570	\$930,570	\$930,570	\$930,570	\$930,570	\$930,570	\$930,570	\$930,570	\$930,570	\$930,570		
7/24/2023	7/24/2023		ETT	56062	76,713,857,900	0.0000000	4,450,876.0	4,450,876.0	1,260,779.701	\$5,611,574	\$467,631	\$467,631	\$467,631	\$467,631	\$467,631	\$467,631	\$467,631	\$467,631	\$467,631	\$467,631	\$467,631	\$467,631	\$467,631	\$467,631		
3/9/2023	3/9/2023		Golden Spread	52828	70,937,625,172	0.0000000	0.1019550	0.1019550	1,260,779.701	\$126,543	\$10,712	\$10,712	\$10,712	\$10,712	\$10,712	\$10,712	\$10,712	\$10,712	\$10,712	\$10,712	\$10,712	\$10,712	\$10,712	\$10,712		
9/11/2023	9/11/2023		ONCOR	55282	76,713,857,900	0.0000000	19,4015336	19,4015336	1,260,779.701	\$24,616,060	\$2,038,422	\$2,038,422	\$2,038,422	\$2,038,422	\$2,038,422	\$2,038,422	\$2,038,422	\$2,038,422	\$2,038,422	\$2,038,422	\$2,038,422	\$2,038,422	\$2,038,422	\$2,038,422		
12/14/2020	12/14/2020	11/30/2023	LCRA	51420	70,980,872,405	0.0000000	0.0794650	0.0794650	1,260,779.701	\$100,188	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349		
10/23/2023	10/23/2023	1/18/2024	LCRA	55375	76,713,857,900	0.0000000	8,5151356	8,5151356	1,260,779.701	\$10,735,710	\$894,643															
12/1/2023	12/1/2023	1/18/2024	LCRA	55672	76,713,857,900	0.0000000	8,55281960	8,55281960	1,260,779.701	\$10,783,221	\$896,602	\$521,768														
1/19/2024	1/19/2024		LCRA	55927	76,713,857,900	0.0000000	8,55967080	8,55967080	1,260,779.701	\$10,791,859	\$899,322	\$377,135														
2/21/2024	2/21/2024		LCRA (Bluebonnet)	56079	76,713,857,900	0.0000000	8,58180560	8,58180560	1,260,779.701	\$10,819,766	\$901,647	\$901,647	\$901,647													

AEP Texas Inc
Semi-Annual TCRF Update
September 2024

AEPTX North September 2024 TCRF Update
ST50-ST56 REV

TARF_DESC	2023			2024				
	EQTN_CD	NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
Residential	ST50	2,390,772.71	2,792,994.72	3,875,302.92	3,281,211.31	1,509,668.92	1,385,295.07	15,235,245.65
Secondary <= 10 kW	ST51	154,149.59	164,726.43	186,396.36	175,019.21	131,297.68	134,925.86	946,515.13
Secondary > 10 kW NCP	ST52	1,762,412.53	1,628,971.09	1,695,461.23	1,710,598.17	1,619,149.65	1,598,117.56	10,014,710.23
Secondary > 10 kW 4CP	ST53	340,250.70	340,276.05	337,983.11	335,072.45	339,374.51	337,403.41	2,030,360.23
Primary NCP	ST54	99,188.57	76,164.32	86,516.08	89,720.12	68,416.64	71,079.44	491,085.17
Primary 4CP	ST55	1,155,684.68	1,169,490.33	1,091,539.52	1,026,471.20	987,933.61	1,020,121.39	6,451,240.73
Transmission	ST56	369,119.57	366,080.46	3,752,050.01	-2,990,097.15	323,818.41	317,969.94	2,138,941.24
Total All Classes		6,271,578.35	6,538,703.40	11,025,249.23	3,627,995.31	4,979,659.42	4,864,912.67	37,308,098.38

AEP TEXAS

TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Ninth Effective Date: September 1, 2024

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6.1.1.4.1.1 Rider TCRF - Transmission Cost Recovery Factor

Residential	\$0.022613	per kWh	
Secondary Service Less Than or Equal to 10 kW	\$0.012673	per kWh	I
Secondary Service Greater Than 10 kW			I
	4CP \$6.124689	per Avg.4CP kW	
	NCP \$4.587271	per kW	I
Primary Service			I
	4CP \$6.229412	per Avg.4CP kW	
	NCP \$3.639650	per kW	I
Transmission Service	\$4.450769	per Avg.4CP kW	I
			I

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities