



**Courtney R. Nicholson**  
Vice President – Regulatory and Public Affairs  
Entergy New Orleans, LLC  
504-670-3680 | cnicho2@entergy.com  
**1600 Perdido Street, New Orleans, LA 70112**

May 31, 2023

**VIA Electronic Delivery**

Lora W. Johnson, CMC, LMMC  
Clerk of Council  
Room 1E09, City Hall  
1300 Perdido Street  
New Orleans, LA 70112

***Re: Annual Update pursuant to Section II.C of the MISO Cost Recovery Rider***

Dear Ms. Johnson:

Pursuant to Section II.C of the MISO Cost Recovery Rider on file with the Council of the City of New Orleans (“Council”), attached for your further handling please find the annual update of Attachments “A” and “B” to the MISO Cost Recovery Rider (“Annual MISO Update”) submitted by Entergy New Orleans, LLC (“ENO” or “Company”). ENO submits this filing electronically and will submit the requisite original and number of hard copies once the Council as you direct. ENO requests that you file this submission in accordance with Council regulations as modified for the present circumstances.

These materials along with the native work papers supporting the updates to Attachments “A” and “B” of the MISO Cost Recovery Rider schedule are being provided to the Council’s Advisors contemporaneously with this filing. Certain of those work papers have been marked as Highly Sensitive Protected Materials in accordance with the Council’s Official Protective Order.

In addition, accompanying this letter is a Notice identifying the nature of the documents pertaining to this filing and stating the right of the public to inspect and copy the documents as well as a Summary of the contents of this filing. The Company’s understanding is that your office will arrange for a timely and proper publication of the notice of this filing, the charges for which the Company will honor promptly upon receipt of an invoice. ENO will make available, at each operating branch of the New Orleans Public Library and at the Company’s Customer Care Centers, a copy of the Notice, Summary, and contents of the filing for public inspection and copying at the requestor’s cost.

Ms. Lora W. Johnson, CMC

May 31, 2023

Page 2 of 2

Should you have any questions regarding the above/attached, please do not hesitate to contact me. Thanking you for your attention to this matter, I am

Sincerely,



Courtney R. Nicholson

Enclosures

Cc (via electronic mail): All Members of the Council of the City of New Orleans

Honorable LaToya Cantrell, Mayor

Mr. Paul Harang

Ms. Erin Spears

Mr. Clinton A. Vince

Mr. Presley Reed, Jr.

Ms. Emma F. Hand

Mr. Basile J. Uddo

Mr. J. A. Beatmann, Jr.

Mr. Joseph W. Rogers

Mr. Victor M. Prep

Mr. Bryon Watson

## **N O T I C E**

Attached is a cover sheet summarizing the contents of the annual update of the MISO Cost Recovery Rider filing (“Annual MISO Update”) made by Entergy New Orleans, LLC (“ENO”) with the Council of the City of New Orleans (“Council”) pursuant to Section II.C of the MISO Cost Recovery Rider. The cover sheet summarizes the filing and attached to the cover sheet summary is a copy of the filing so that anyone who wishes to may review it and may make a copy, at that person’s expense. A copy of this notice, the summary and the Annual MISO Update are to be located at the main branch and every operational satellite branch of the New Orleans Public Library within the City of New Orleans, the office of the Clerk of Council of the City of New Orleans, and also at the ENO Customer Care Centers located in Orleans Parish.

**ENTERGY NEW ORLEANS, LLC**

**SUMMARY OF ENTERGY NEW ORLEANS, LLC'S  
ANNUAL MISO UPDATE OF THE MISO COST RECOVERY RIDER PURSUANT TO  
SECTION II.C OF THE MISO COST RECOVERY RIDER**

Pursuant to Section II.C of the MISO Cost Recovery Rider, Entergy New Orleans, LLC (“ENO”) must file an annual update to Attachments A and B to the MISO Cost Recovery Rider (“Annual MISO Update”). The MISO Cost Recovery Rider defines the procedure by which ENO shall implement and adjust MISO Cost Recovery Rider rates to recover the costs charged to ENO pursuant to the Midcontinent Independent System Operator, Inc. (“MISO”) Federal Energy Regulatory Commission-approved Open Access Transmission Energy and Operating Markets Tariffs (“MISO Tariff”) that are not recovered via the Fuel Adjustment Clause and certain related costs, net of revenues received pursuant to the MISO Tariff, as ordered by the Council of the City of New Orleans in Council Resolution R-15-139 and R-19-457.

The estimated effects of the 2023 Annual MISO Update to the MISO Cost Recovery Rider on typical electric bills are effective for bills rendered on and after the first billing cycle of July 2023 and are as follows:

Estimated Typical Monthly Electric Bill					
Customer Type	Energy (kWh)	Demand (kW)	Summer (\$)		
			Present Rate	Proposed Rate	Difference
Residential Legacy	1000		\$ 143.52	\$ 143.62	\$ 0.10
Residential Algiers	1000		\$ 133.82	\$ 133.92	\$ 0.10
Small Electric Legacy	9,125	50	\$ 1,432.95	\$ 1,434.16	\$ 1.21
Small Electric Algiers	9,125	50	\$ 1,389.08	\$ 1,390.26	\$ 1.18
Large Electric	91,250	250	\$10,722.75	\$10,733.05	\$ 10.30
Large Electric Algiers	91,250	250	\$10,394.50	\$10,404.49	\$ 9.99

**ENTERGY NEW ORLEANS, LLC**



**Courtney R. Nicholson**  
Vice President – Regulatory and Public Affairs  
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**1600 Perdido Street, New Orleans, LA 70112**

May 31, 2023

City of New Orleans  
Public Libraries

***Re: Annual Update pursuant to Section II.C of the MISO Cost Recovery Rider***

Entergy New Orleans, LLC (“ENO”) hereby deposits with the main branch of the New Orleans Public Library and each operating satellite branch for public inspection and copying, at the expense of the person requesting any copies, the following documents that relate to the May 31, 2023 filing on behalf of ENO:

- 1) NOTICE identifying the nature of the documents pertaining to the filing and stating the right of the public to inspect and copy same;
- 2) A cover sheet Summary of ENO’s filing summarizing the contents of said filing and describing the effects thereof; and
- 3) A copy of the enclosed filing.

Sincerely

A handwritten signature in blue ink that reads "Courtney R. Nicholson".

Courtney R. Nicholson



**Courtney R. Nicholson**  
Vice President – Regulatory and Public Affairs  
Entergy New Orleans, LLC  
504-670-3680 | cnicho2@entergy.com  
**1600 Perdido Street, New Orleans, LA 70112**

May 31, 2023

**VIA ELECTRONIC DELIVERY**

Ms. Lora W. Johnson, CMC, LMMC  
Clerk of Council  
Council of the City of New Orleans  
Room 1E09, City Hall  
1300 Perdido Street  
New Orleans, Louisiana 70112

**Re:** *Advertisement to be published within one week* in the Official Journal of the City of New Orleans ("the "*Times Picayune*") of the attached Notice & Summary of Entergy New Orleans, Inc.'s May 31, 2023 Annual update of the MISO Cost Recovery Rider

Dear Ms. Johnson:

Enclosed is a copy of the "Notice and Summary" regarding the above referenced filing of Entergy New Orleans, Inc. This advertisement must be published within one week in the official journal of the City of New Orleans ("*Times Picayune*"). The Times Picayune has an account for Entergy New Orleans, Inc. and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, I may be reached at (504) 670-3680.

Sincerely,

A handwritten signature in blue ink that reads "Courtney R. Nicholson".

Courtney R. Nicholson

Enclosures

cc: Erin C. Spears

Denise M. Russ – Word documents of Notice & Summary sent by electronic mail to [DMRuss@nola.gov](mailto:DMRuss@nola.gov)

## **NOTICE**

Attached is a cover sheet summarizing the contents of the annual update of the MISO Cost Recovery Rider filing (“Annual MISO Update”) made by Entergy New Orleans, LLC (“ENO”) with the Council of the City of New Orleans (“Council”) pursuant to Section II.C of the MISO Cost Recovery Rider. The cover sheet summarizes the filing and attached to the cover sheet summary is a copy of the filing so that anyone who wishes to may review it and may make a copy, at that person’s expense. A copy of this notice, the summary and the Annual MISO Update are to be located at the main branch and every operational satellite branch of the New Orleans Public Library within the City of New Orleans, the office of the Clerk of Council of the City of New Orleans, and also at the ENO Customer Care Centers located in Orleans Parish.

### **SUMMARY OF ENTERGY NEW ORLEANS, LLC'S ANNUAL UPDATE OF THE MISO COST RECOVERY RIDER PURSUANT TO SECTION II.C OF THE MISO COST RECOVERY RIDER**

Pursuant to Section II.C of the MISO Cost Recovery Rider, Entergy New Orleans, LLC (“ENO”) must file an annual update to Attachments A and B to the MISO Cost Recovery Rider (“Annual MISO Update”). The MISO Cost Recovery Rider defines the procedure by which ENO shall implement and adjust MISO Cost Recovery Rider rates to recover the costs charged to ENO pursuant to the Midcontinent Independent System Operator, Inc. (“MISO”) Federal Energy Regulatory Commission-approved Open Access Transmission Energy and Operating Markets Tariffs (“MISO Tariff”) that are not recovered via the Fuel Adjustment Clause and certain related costs, net of revenues received pursuant to the MISO Tariff, as ordered by the Council of the City of New Orleans in Council Resolution R-15-139 and R-19-457.

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Large Electric Algiers	91,250	250	\$10,394.50	\$10,404.49	\$ 9.99

**ENTERGY NEW ORLEANS, LLC**

**Written comments should be filed with the City Council Utilities Regulatory Office -City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70122. Phone (504) 658-1110 for more information.**

Effective: June 29, 2023

**ENTERGY NEW ORLEANS, LLC  
MISO RIDER RATE FORMULA  
MISO RIDER RATE ADJUSTMENTS  
JULY 2023**

**I. APPLICABILITY**

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule \* and/or rider schedule.\*

**II. NET MONTHLY RATE**

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule\* and/or rider schedule\* on file with the City of New Orleans will be adjusted monthly by the appropriate percentage of applicable class base rate revenue, before application of the monthly fuel adjustment.

\* Excluded Schedules: AFC, BRAR, CSGF, DTK, EAC, EECR, EFRP, EVCI, FAC, GPO, IRAR-E, MES, PPCR, PPS, R-3, R-8, RPCEA, SMS, SSCO, SSCR and SSCRII

**Entergy New Orleans, LLC  
MISO Rider  
MISO Cost Recovery Revenue Requirement Formula  
Rate Adjustments - 2023**

Ln No.	Rate Class (1)	MISO Rider Rates (2)
1	Residential	0.8894%
2	Small Electric	0.6508%
3	Municipal Buildings	0.4631%
4	Large Electric	0.7975%
5	Large Electric High Load Factor	0.8232%
6	Master Metered Non Residential	0.8166%
7	High Voltage	1.1108%
8	Large Interruptible	1.6824%
9	Lighting	0.1738%

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this MISO Rider.
- (2) See Attachment B, Page 1, Col E

**Entergy New Orleans, LLC**  
**MISO Rider**  
**MISO Cost Recovery Revenue Requirement Formula**  
**Rate Adjustments - 2023**

<u>Ln No.</u>	<u>Rate Class (1)</u>	<u>Col B</u>	<u>Col C</u>	<u>Col D</u>	<u>Col E</u>
		Class Allocation (%) (2)	MCRRR (\$)(3)	Applicable Base Rate Revenue (\$)(4)	MISO Rider Rates (5)
1	Residential	52.13%	\$ 1,744,760	\$ 196,172,690	<b>0.8894%</b>
2	Small Electric	13.89%	\$ 464,870.90	\$ 71,431,253	<b>0.6508%</b>
3	Municipal Buildings	0.30%	\$ 10,045.06	\$ 2,169,302	<b>0.4631%</b>
4	Large Electric	6.09%	\$ 203,840.01	\$ 25,559,521	<b>0.7975%</b>
5	Large Electric High Load Factor	23.40%	\$ 783,290.16	\$ 95,154,571	<b>0.8232%</b>
6	Master Metered Non Residential	0.14%	\$ 4,826.72	\$ 591,063	<b>0.8166%</b>
7	High Voltage	1.84%	\$ 61,619.28	\$ 5,547,109	<b>1.1108%</b>
8	Large Interruptible	2.00%	\$ 67,028.41	\$ 3,984,046	<b>1.6824%</b>
9	Lighting	0.21%	\$ 6,955.56	\$ 4,001,440	<b>0.1738%</b>
10	Total ENO	100.00%	\$ <u>3,347,237</u>	\$ <u>404,610,995</u>	

## Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this MISO Rider.
- (2) Requirement (MCRRR) shall be allocated to the retail rate classes based on the Transmission Demand Allocation Factor, i.e., the 12 CP allocation factors from the 2018 Rate Case Proceeding. For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved in the 2018 Rate Case Proceeding pursuant to Section II.F of this MISO Rider.
- (3) See Attachment B, Page 2, Line 13 for the MCRRR. The class amount is the Class Allocation % in Col B times the MCRRR.
- (4) The billing determinants (Col D) shall be the ENO Base Rate Revenue applicable to this MISO Rider as approved by the Council in the 2018 Rate Case Proceeding. For subsequent redeterminations the applicable base rate revenue/billing determinates (Col D) shall be the base rate revenue for the Annual true-up period per Section II.B.5 of this MISO Rider.
- (5) Class Total MISO Cost Recovery Revenue Requirement (Col C) divided by Class Billing Determinants (Col D).

**Entergy New Orleans, LLC**  
**MISO Rider**  
**MISO Cost Recovery Revenue Requirement Formula (1)**  
**For the Twelve Months ended June 30, 2023 (2)**  
**( $\$000$ 'S Omitted)**

Ln No.	Description	ENO Combined Amount	Reference
<b><u>Net MISO Charges/(Credits)</u></b>			
1	Schedule 10 Invoice	1,573	Att B Page 3, L6
2	Non-TO Trust Invoice	(1,053)	Att B Page 3, L12
3	TO-Trust Invoice	899	Att B Page 3, L19
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	Att B Page 3, L20
5	Administrative Costs related to Market Settlements	1,313	Att B Page 3, L21
6	Other MISO Settlements	(2)	Att B Page 3, L22
7	MISO-related Line of Credit Fee	14	Att B Page 3, L23
8	Planning Resource Auction Costs	1,179	Att B Page 3, L24
9	<b>Total ENO Net MISO Charges/(Credits)</b>	<b>3,923</b>	Sum of Lines 1 - 8
10	Revenue Related Expense Factor (3)	1.00523	WP 5
11	<b>ENO Net MISO Costs to be Recovered</b>	<b>3,944</b>	L9 * L10
12	True-up of MISO Cost Recovery Revenue Requirement (MCRRR)	(596)	Att B Pg 4, L24
13	<b>MISO Cost Recovery Revenue Requirement (MCRRR)</b>	<b>3,347</b>	L11 + L12

## Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Revenue Related Expense Factor =  $1 / (1 - \text{ENO Retail Bad Debt Rate})$ . The ENO Bad Debt Rate shall be developed consistent with the methodology used for calculating it in the most recent ENO general rate case and shall use the most recently available calendar year data at the time of filing.

## Entergy New Orleans, LLC

## MISO Rider

## MISO Cost Recovery Revenue Requirement Formula (1)

For the Twelve Months ended June 30, 2023 (2)

(\$000'S Omitted)

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Ln No.	Description	ENO Combined Amount	Reference
<b>Schedule 10 Invoice</b>			
1	Schedule 10 ISO Cost Recovery Adder	1,041	WP 1
2	Sch. 10 - FERC FERC Annual Charges Recovery	533	WP 1
3	Schedule 23 Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	-	
4	Schedule 34 Allocation of Costs Associated With Penalty Assessments (3)	-	
5	Schedule 35 HVDC Agreement Cost Recovery Fee	-	
6	<b>Total Schedule 10 Invoice</b>	<b>1,573</b>	Sum of Lines 1 - 5
<b>Non-TO Trust Invoice</b>			
7	Schedule 1 Scheduling, System Control, and Dispatch Service	(4)	WP 1
8	Schedule 2 Reactive Power	(1,471)	WP 1
9	Schedule 11 Wholesale Distribution Services (4)	422	WP 1
10	Schedule 15 Power Factor Correction Service	-	
11	Schedule 20 Treatment of Station Power	-	
12	<b>Total Non-TO Trust Invoice</b>	<b>(1,053)</b>	Sum of Lines 7-11
<b>TO-Trust Invoice</b>			
13	Schedule 7 Long & Short-Term Firm Point-To-Point Trans. Service	(269)	WP 1
14	Schedule 8 Non-Firm Point-To-Point Transmission Service	(119)	WP 1
15	Schedule 9 Network Integration Transmission Service	1,271	WP 1
16	Schedule 26 Network Upgrade Charge From Trans. Expansion Plan	17	WP 1
17	Schedule 26-A Multi-Value Project Usage Rate	-	
18	Schedule 33 Blackstart Service	-	
19	<b>Total TO-Trust Invoice</b>	<b>899</b>	Sum of Lines 13-18
20	<b>Schedule 31 - Reliability Coordination Service Cost Recovery Adder</b>	-	
21	<b>Administrative Costs related to Market Settlements</b>	<b>1,313</b>	WP 1
22	<b>Other MISO Settlements (5)</b>	<b>(2)</b>	WP 1
23	<b>MISO-related Line of Credit Fees</b>	<b>14</b>	WP 1
24	<b>Planning Resource Auction Costs</b>	<b>1,179</b>	WP 1.4

## Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.
- (4) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.
- (5) Other MISO Settlements are defined as MISO Schedules 41 - Storm Securitization, 42a - Accrued Interest Recovery, 42b - AFUDC Amortization, and BB - Attachment BB PPA.

**Entergy New Orleans, LLC**  
**MISO Rider**  
**MISO Cost Recovery Revenue Requirement Formula (1)**  
**True-up of MISO Cost Recovery Revenue Requirement**  
**For the Period ended March 31, 2023**  
**( $\$000$ 'S Omitted)**

Ln No.	Description	ENO Combined Amount	Reference
<b><u>Actual Net MISO Charges/(Credits)</u></b>			
1	Schedule 10 Invoice	1,622	WP 2
2	Non-TO Trust Invoice	(1,298)	WP 2
3	TO-Trust Invoice	698	WP 2
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	
5	Administrative Costs related to Market Settlements	1,332	WP 2
6	Other MISO Settlements	(2)	WP 2
7	MISO-related Line of Credit Fee	14	WP 2
8	Planning Resource Auction Costs/ Revenue	(116)	WP 2
9	<b>Total ENO Combined Net MISO Charges/(Credits)</b>	<b>2,250</b>	Sum of Lines 1 - 8
10	Transmission Revenue Credit Included in Base Rates	-	
11	ICT Costs Included in Base Rates	-	
12	Net Balance Included in Base Rates True-Up	-	
13	<b>ENO Combined Actual Net MISO-related Costs</b>	<b>2,250</b>	L9 + L10 + L11 + L12
14	Revenue Related Expense Factor (2)	1.00523	WP 5
15	<b>Actual MISO Cost Recovery Revenue Requirement Pre-Adjustment</b>	<b>2,262</b>	L13 * L14
16	Adjustment	-	
17	<b>Actual MISO Cost Recovery Revenue Requirement</b>	<b>2,262</b>	L15 + L16
18	<b>Actual MISO Rider Revenue</b>	<b>2,802</b>	WP 6
19	<b>Difference in Actual MISO Cost Recovery Revenue Requirement and Actual MISO Rider Revenue</b>	<b>(540)</b>	L17 - L18
20	<b>Annual Prior Recovery Period True-Up Adjustment (3)</b>	<b>(37)</b>	Att B Page 4, L24 2022 Filing
21	<b>Total True-Up Adjustment Before Interest</b>	<b>(578)</b>	L19 + L20
22	<b>Louisiana Judicial Rate of Interest</b>	<b>6.50%</b>	Section II.B.5 of this MISO Rider
23	<b>Carrying Cost</b>	<b>(19)</b>	(L21/2) * L22
24	<b>True-up of MISO Cost Recovery Revenue Requirement</b>	<b>(596)</b>	L21 + L23

## Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) See Attachment B, Page 2 Note (3)
- (3) Prior Period True-up of MISO Cost Recovery Revenue Requirement (MCRRR) reflected on line 24 of Attachment B, Page 4 in the ENOL Combined MISO Rider filed May 2022.

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