



2800 Pottsville Pike  
P.O. Box 16001  
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May 1, 2025

**VIA ELECTRONIC FILING**

Mr. Matthew Homsher, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor  
Harrisburg, PA 17120

***Re: FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 -  
Rate Changes in Compliance with FirstEnergy Pennsylvania Electric Company's  
Default Service Support Rider, Docket Nos. P-2021-3030012, P-2021-3030013,  
M-2023-3040263, P-2021-3030014 and P-2021-3030021***

Dear Secretary Homsher:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 22 to FirstEnergy Pennsylvania Electric Company’s (“FE PA” or the Company”) Tariff Electric Pa. P.U.C. No. 1 bearing an issue date of May 1, 2025. The tariff change contained in Supplement No. 22 is proposed to be effective for service rendered on or after June 1, 2025.

Supplement No. 22 reflects changes in rates consistent with the Commission’s Order entered August 4, 2022 at Docket Nos. P-2021-3030012 for the Met-Ed Rate District; P-2021-3030013 for the Penelec Rate District; M-2023-3040263 and P-2021-3030014 for the Penn Power Rate District and P-2021-3030021 for the West Penn Rate District which approved FE PA’s Default Service Program for the period June 1, 2023 through May 31, 2027.

Supplement No 22 also reflects changes in rates consistent with the Commission’s Order entered April 24, 2025 at Docket No. P-2025-3054284 for the Met-Ed Rate District, the Penelec Rate District, and the Penn Power Rate District which approved FE PA’s Petition to modify its Default Service Support Rider to collect the remaining Solar Photovoltaic Requirements Charge residual over/under-collections.

In support of the proposed rate changes, FE PA is also filing the following schedule:

- FE PA Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company’s Default Service Support Rider.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

*Joanne M. Savage*

Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Paul Diskin- PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)

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Certificate of Service

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

|                                          |   |                                  |
|------------------------------------------|---|----------------------------------|
| <b>Joint Petition of FirstEnergy</b>     | : | <b>Docket No. P-2021-3030012</b> |
| <b>Pennsylvania Electric Company for</b> | : | <b>P-2021-3030013</b>            |
| <b>Approval of their Default Service</b> | : | <b>P-2021-3030014</b>            |
| <b>Programs</b>                          | : | <b>M-2023-3040263</b>            |
|                                          | : | <b>P-2021-3030021</b>            |
|                                          | : |                                  |

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing documents of FirstEnergy Pennsylvania Electric Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

**VIA ELECTRONIC MAIL**

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Date: May 1, 2025

*Joanne M. Savage*

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**FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY**

**2800 POTTSVILLE PIKE  
READING, PENNSYLVANIA 19605**

**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 6 - 20 of this Tariff**

**Issued: May 1, 2025**

**Effective: June 1, 2025**

**By: Wade Smith, President  
Reading, Pennsylvania**

**NOTICE**

Supplement No. 22 makes changes to Default Service Support Rider.  
See Twenty-First Revised Page No.2

## LIST OF MODIFICATIONS

### CHANGES:

Default Service Support Rider – Default Service Support Rider rates have been decreased and increased.  
(See Third Revised Page 213, See First Revised Page 214, See First Revised Page 215A, See Second Revised Page 217, See Second Revised Page 218 and See Second Revised Page 219)

Default Service Support Rider – Solar Photovoltaic Requirements Charge added to DSS. (See First Revised Page 214, and Original Page 215A)

## DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

| Rate District  |                              | Met-Ed                         |                                                         |                                |
|----------------|------------------------------|--------------------------------|---------------------------------------------------------|--------------------------------|
| Customer Class | Residential                  | Commercial                     |                                                         | Industrial                     |
| Rate Schedule  | RS, GS-V                     | GS-S                           | GS-M, MS, Outdoor Area Lighting Service, STLT, LED, BRD | GS-L, GP, TP                   |
| Charge         | 0.12447 (D)<br>cents per kWh | (0.01601) (D)<br>cents per kWh | (0.02984) (D)<br>cents per kWh                          | \$(0.26674) (D)<br>per kW NSPL |

| Rate District  |                            | Penelec                    |                                                                                              |                            |
|----------------|----------------------------|----------------------------|----------------------------------------------------------------------------------------------|----------------------------|
| Customer Class | Residential                | Commercial                 |                                                                                              | Industrial                 |
| Rate Schedule  | RS, GS-V                   | GS-S                       | GS-M, H, BRD, LED, Street Lighting, Municipal Street Lighting, Outdoor Area Lighting Service | GS-L, GP, TP               |
| Charge         | 0.800 (D)<br>cents per kWh | 0.365 (D)<br>cents per kWh | 0.361 (D)<br>cents per kWh                                                                   | \$2.727 (D)<br>per kW NSPL |

| Rate District  |                            | Penn Power                 |                                  |                             |
|----------------|----------------------------|----------------------------|----------------------------------|-----------------------------|
| Customer Class | Residential                | Commercial                 |                                  | Industrial                  |
| Rate Schedule  | RS, GS-V                   | GS-S                       | PNP, GS-M, PLS, SV, SVD, SM, LED | GS-L, GP, TP, GS-S (GSDS)   |
| Charge         | 0.266 (I)<br>cents per kWh | 0.085 (I)<br>cents per kWh | 0.083 (I)<br>cents per kWh       | \$0.2730 (I)<br>per kW NSPL |

| Rate District  |                            | West Penn                  |                            |                            |
|----------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Customer Class | Residential                | Commercial                 |                            | Industrial                 |
| Rate Schedule  | RS, GS-V                   | GS-S                       | GS-M, 51-58, 71, 72        | GS-L, GP, TP, 44, 46       |
| Charge         | 0.770 (I)<br>cents per kWh | 0.411 (I)<br>cents per kWh | 0.407 (I)<br>cents per kWh | \$2.636 (I)<br>per kW NSPL |

| Rate District  |            | PSU                        |
|----------------|------------|----------------------------|
| Customer Class | Industrial | Industrial                 |
| Rate Schedule  |            | GP                         |
| Charge         |            | \$2.636 (I)<br>per kW NSPL |

(D) Decrease  
(I) Increase

## **DEFAULT SERVICE SUPPORT RIDER (continued)**

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = (\text{UE} + \text{MPI} + \text{CEC} + \text{NMB} + \text{RE} + \text{CB}) \times [1 / (1-T)]$$

The components of the formula are defined below:

### **Default Service Related Uncollectibles:**

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh to be applied to DSS Sales delivered by the Company to residential and commercial Delivery Service Customers under this rider. The UE reflects the default service-related portion of the uncollectible account expense based on revenues in the Company's distribution base rate case and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

The UE charges by Customer Class to be included in DSS rates are as follows:

| Customer Class | Residential                  |                              |                              |                              |
|----------------|------------------------------|------------------------------|------------------------------|------------------------------|
| Rate District  | Met-Ed                       | Penelec                      | Penn Power                   | West Penn                    |
| Charge         | 0.20276 (D)<br>cents per kWh | 0.26110 (I)<br>cents per kWh | 0.19119 (I)<br>cents per kWh | 0.15269 (D)<br>cents per kWh |

| Customer Class | Commercial                   |                              |                              |                              |
|----------------|------------------------------|------------------------------|------------------------------|------------------------------|
| Rate District  | Met-Ed                       | Penelec                      | Penn Power                   | West Penn                    |
| Charge         | 0.02322 (I)<br>cents per kWh | 0.01758 (I)<br>cents per kWh | 0.02423 (I)<br>cents per kWh | 0.02031 (I)<br>cents per kWh |

(D) Decrease  
(I) Increase

**DEFAULT SERVICE SUPPORT RIDER (continued)**

**Solar Photovoltaic Requirements Charges, Met-Ed, Penelec, & Penn Power only:**

$$SPV = SPVE / S$$

Where:

SPV = The charge to be applied to Delivery Service Customers under this rider to recover or refund the balance of the cumulative over or under collection of the Solar Photovoltaic Requirements Charge Rider (“SPVRC”) which was approved by the Commission in its final order at Docket No. P-2025-3054284. The SPVRC is being recovered under this DSS Rider. The SPV rate will be effective on June 1, 2025 and will be amortized over the 12-month period ending May 31, 2026.

SPVE = The balance of the SPVRC that remains to be recovered from or refunded to customers projected for the DSS Computational Year

S = The Company’s total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The SPV rates to be included in DSS rates are as follows:

| Residential and Commercial |                          |                          |                          |
|----------------------------|--------------------------|--------------------------|--------------------------|
| Rate District              | Met-Ed                   | Penelec                  | Penn Power               |
| Charge                     | 0.00084<br>cents per kWh | 0.00166<br>cents per kWh | 0.00160<br>cents per kWh |

| Industrial    |                          |                          |                         |
|---------------|--------------------------|--------------------------|-------------------------|
| Rate District | Met-Ed                   | Penelec                  | Penn Power              |
| Charge        | \$0.00406<br>per kW NSPL | \$0.00838<br>per kW NSPL | \$0.0113<br>per kW NSPL |

## DEFAULT SERVICE SUPPORT RIDER (continued)

### Non-Market Based Services Transmission Charges:

$$NMB = (NMB_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB<sub>C</sub> = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the approval date of the Company's Default Service Program at Docket No.(ME) P-2013- 2391368, (PN) P-2013-2391372, (PP) P-2013-2391375 and (WP) P-2013-2391378; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB<sub>C</sub> that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB rates by Customer Class to be included in DSS rates are as follows:

| Customer Class | Residential                   |                             |                             |                             |
|----------------|-------------------------------|-----------------------------|-----------------------------|-----------------------------|
|                | Met-Ed                        | Penelec                     | Penn Power                  | West Penn                   |
| Rate District  |                               |                             |                             |                             |
| Charge         | (0.0853) (D)<br>cents per kWh | 0.4926 (D)<br>cents per kWh | 0.0591 (I)<br>cents per kWh | 0.5742 (I)<br>cents per kWh |

| Customer Class | Commercial                    |                             |                             |                             |
|----------------|-------------------------------|-----------------------------|-----------------------------|-----------------------------|
|                | Met-Ed                        | Penelec                     | Penn Power                  | West Penn                   |
| Rate District  |                               |                             |                             |                             |
| Charge         | (0.0517) (D)<br>cents per kWh | 0.3225 (D)<br>cents per kWh | 0.0532 (I)<br>cents per kWh | 0.3654 (I)<br>cents per kWh |

| Customer Class | Industrial                    |                             |                             |                             |                             |
|----------------|-------------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|
|                | Met-Ed                        | Penelec                     | Penn Power                  | West Penn                   | PSU                         |
| Rate District  |                               |                             |                             |                             |                             |
| Charge         | \$(0.2551) (D)<br>per kW NSPL | \$2.5576 (D)<br>per kW NSPL | \$0.2454 (I)<br>per kW NSPL | \$2.4804 (I)<br>per kW NSPL | \$2.4804 (I)<br>per kW NSPL |

(D) Decrease

(I) Increase

## **DEFAULT SERVICE SUPPORT RIDER (continued)**

### **Retail Enhancements:**

$$RE = (RE_C - E) / S$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE<sub>C</sub> = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE<sub>C</sub> that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

| Customer Class |                               | Residential                   |                               |                               |  |
|----------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|--|
| Rate District  | Met-Ed                        | Penelec                       | Penn Power                    | West Penn                     |  |
| Charge         | (0.0008) (D)<br>cents per kWh | (0.0005) (D)<br>cents per kWh | (0.0004) (D)<br>cents per kWh | (0.0005) (D)<br>cents per kWh |  |

| Customer Class |                             | Commercial                  |                             |                             |  |
|----------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|--|
| Rate District  | Met-Ed                      | Penelec                     | Penn Power                  | West Penn                   |  |
| Charge         | 0.0130 (I)<br>cents per kWh | 0.0038 (I)<br>cents per kWh | 0.0016 (I)<br>cents per kWh | 0.0036 (I)<br>cents per kWh |  |

(D) Decrease  
(I) Increase

## **DEFAULT SERVICE SUPPORT RIDER (continued)**

### **Clawback Charge Credit:**

$$CB = CB_C / S$$

Where:

- CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.
- CB<sub>C</sub> = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

| Customer Class | Residential   |                               |                               |                               |                               |
|----------------|---------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
|                | Rate District | Met-Ed                        | Penelec                       | Penn Power                    | West Penn                     |
| Charge         |               | (0.0004) (D)<br>cents per kWh | (0.0018) (I)<br>cents per kWh | (0.0011) (D)<br>cents per kWh | (0.0021) (I)<br>cents per kWh |

| Customer Class | Commercial    |                               |                               |                               |                               |
|----------------|---------------|-------------------------------|-------------------------------|-------------------------------|-------------------------------|
|                | Rate District | Met-Ed                        | Penelec                       | Penn Power                    | West Penn                     |
| Charge         |               | (0.0004) (D)<br>cents per kWh | (0.0018) (I)<br>cents per kWh | (0.0011) (D)<br>cents per kWh | (0.0022) (I)<br>cents per kWh |

(D) Decrease  
(I) Increase

**FE Pennsylvania Electric Company - Met-Ed Rate District**

Default Service Support Rider Rates

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

Rates to be Effective from June 1, 2025 through May 31, 2026

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

|   | <u>DSS Component</u>                                       | Rate Class/Schedule |                    |                   |           |           |            |                    |                        |                     |              |              |              |
|---|------------------------------------------------------------|---------------------|--------------------|-------------------|-----------|-----------|------------|--------------------|------------------------|---------------------|--------------|--------------|--------------|
|   |                                                            | <u>Residential</u>  |                    | <u>Commercial</u> |           |           |            | <u>Industrial</u>  |                        |                     |              |              |              |
|   |                                                            | RS                  | GS Vol.<br>Fire Co | GS-Small          | GS-Medium | MS        | Borderline | Street<br>Lighting | LED Street<br>Lighting | Outdoor<br>Lighting | GS-Large     | GP           | TP           |
| 1 | <b>Uncollectible Accounts Expense (UE)</b>                 | 0.2028              | 0.2028             | 0.0232            | 0.0232    | 0.0232    | 0.0232     | 0.0232             | 0.0232                 | 0.0232              | \$ -         | \$ -         | \$ -         |
| 2 | <b>Non-Market Based Expenses (NMB)</b> (p.2, ln.9)         | (0.0853)            | (0.0853)           | (0.0517)          | (0.0517)  | (0.0517)  | (0.0517)   | (0.0517)           | (0.0517)               | (0.0517)            | (0.2551)     | (0.2551)     | (0.2551)     |
| 3 | <b>Retail Enhancements (RE)</b> (p.5, ln.7)                | (0.0008)            | (0.0008)           | 0.0130            | -         | -         | -          | -                  | -                      | -                   | -            | -            | -            |
| 4 | <b>Consumer Education Expenses (CEC)</b> (p.7, ln.6)       | -                   | -                  | -                 | -         | -         | -          | -                  | -                      | -                   | -            | -            | -            |
| 5 | <b>Solar Photovoltaic Requirements (SPVRC)</b> (p.8, ln.7) | 0.0008              | 0.0008             | 0.0008            | 0.0008    | 0.0008    | 0.0008     | 0.0008             | 0.0008                 | 0.0008              | 0.0041       | 0.0041       | 0.0041       |
| 6 | <b>Clawback Giveback (CB)</b> (p.9, ln.4)                  | (0.0004)            | (0.0004)           | (0.000)           | (0.000)   | (0.000)   | (0.000)    | (0.000)            | (0.000)                | (0.000)             | -            | -            | -            |
| 7 | <b>Total DSS Rate</b> (Lines 1 + 2 + 3 + 4 + 5 + 6)        | 0.1171              | 0.1171             | -0.0151           | -0.0281   | -0.0281   | -0.0281    | -0.0281            | -0.0281                | -0.0281             | \$ (0.2510)  | \$ (0.2510)  | \$ (0.2510)  |
| 8 | <b>Tax Gross-Up</b> ( 1/(1 - T); and T = 5.9%)             | 1.0627              | 1.0627             | 1.0627            | 1.0627    | 1.0627    | 1.0627     | 1.0627             | 1.0627                 | 1.0627              | 1.0627       | 1.0627       | 1.0627       |
| 9 | <b>Default Service Support (DSS Rate)</b> (Lines 7 x 8)    | 0.12447             | 0.12447            | (0.01601)         | (0.02984) | (0.02984) | (0.02984)  | (0.02984)          | (0.02984)              | (0.02984)           | \$ (0.26674) | \$ (0.26674) | \$ (0.26674) |

**FE Pennsylvania Electric Company - Met-Ed Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs**

| <u>Line No.</u> | <u>Description</u>                                                             | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|--------------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | NMBc = NMB Charges to be recovered over 12 months<br>(page 3, col. 6, line 13) | \$ 4,015,701                |                           |                          |                          |
| 2               | kW Network System Peak Load ("NSPL") by Customer Class<br>(page 11, line 6)    | 35,349,854                  | 18,524,247                | 5,564,608                | 11,260,998               |
| 3               | Customer Class Allocator based on NSPL                                         | 100%                        | 52%                       | 16%                      | 32%                      |
| 4               | NMB Costs Allocated to Customer Classes                                        | \$ 4,015,701                | \$ 2,104,332              | \$ 632,133               | \$ 1,279,236             |
| 5               | E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)             | <u>13,574,594</u>           | <u>7,199,486</u>          | <u>2,223,591</u>         | <u>4,151,517</u>         |
| 6               | Total NMB Charges to be Recovered in DSS (line 4 - line 5)                     | \$ (9,558,893)              | \$ (5,095,154)            | \$ (1,591,458)           | \$ (2,872,281)           |
| 7               | S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)                 | <u>9,052,494,324</u>        | <u>5,976,328,268</u>      | <u>3,076,166,056</u>     |                          |
| 8               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)                   |                             |                           |                          | <u>11,260,998</u>        |
| 9               | NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL                 | (0.0853)                    | (0.0517)                  | \$ (0.2551)              |                          |

**FE Pennsylvania Electric Company - Met-Ed Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Projected NMB PJM Costs - RTEPs and Expansion Costs**

| <u>Line No.</u> | <u>Year</u> | <u>Month</u> | <u>RTEPs</u> | <u>Expansion Costs</u> |      | <u>Reliability Must Run (RMR)</u> | <u>Meter Correction and Historical Out of Market Tie Line</u> | <u>Unaccounted For Energy (UFE)</u> | <u>Total</u> |
|-----------------|-------------|--------------|--------------|------------------------|------|-----------------------------------|---------------------------------------------------------------|-------------------------------------|--------------|
|                 |             |              |              | (1)                    | (2)  |                                   |                                                               |                                     |              |
| 1               | 2025        | June         | \$ 265,058   | \$ -                   | \$ - | \$ -                              | \$ -                                                          | \$ 69,584                           | \$ 334,642   |
| 2               |             | July         | 265,058      | -                      | -    | -                                 | -                                                             | 69,584                              | 334,642      |
| 3               |             | August       | 265,058      | -                      | -    | -                                 | -                                                             | 69,584                              | 334,642      |
| 4               |             | September    | 265,058      | -                      | -    | -                                 | -                                                             | 69,584                              | 334,642      |
| 5               |             | October      | 265,058      | -                      | -    | -                                 | -                                                             | 69,584                              | 334,642      |
| 6               |             | November     | 265,058      | -                      | -    | -                                 | -                                                             | 69,584                              | 334,642      |
| 7               |             | December     | 265,058      | -                      | -    | -                                 | -                                                             | 69,584                              | 334,642      |
| 8               | 2026        | January      | 265,058      | -                      | -    | -                                 | -                                                             | 69,584                              | 334,642      |
| 9               |             | February     | 265,058      | -                      | -    | -                                 | -                                                             | 69,584                              | 334,642      |
| 10              |             | March        | 265,058      | -                      | -    | -                                 | -                                                             | 69,584                              | 334,642      |
| 11              |             | April        | 265,058      | -                      | -    | -                                 | -                                                             | 69,584                              | 334,642      |
| 12              |             | May          | 265,058      | -                      | -    | -                                 | -                                                             | 69,584                              | 334,642      |
| 13              |             | Total        | \$ 3,180,694 | \$ -                   | \$ - | \$ -                              | \$ -                                                          | \$ 835,007                          | \$ 4,015,701 |

**FE Pennsylvania Electric Company - Met-Ed Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance**

| Line No. | Year           | Month               | Residential                          |                             | Commercial                           |                             | Industrial                           |                             | Total                                |                             |
|----------|----------------|---------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|
|          |                |                     | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance |
| (1)      | (2)            | (3)                 | (4)                                  | (5)                         | (6)                                  | (7)=(1)+(3)+(5)             | (8)=(2)+(4)+(6)                      |                             |                                      |                             |
| 1        | March 31, 2025 | Balance per 1307(e) | \$ 7,007,108                         | (A)                         | \$ 2,154,716                         | (B)                         | \$ 3,829,611                         | (C)                         | \$ 12,991,435                        |                             |
| 2        | 2025 April     | Budget              | 122,102                              | 7,129,210                   | 35,801                               | 2,190,517                   | 160,953                              | 3,990,564                   | 318,856                              | 13,310,291                  |
| 3        | May            | Budget              | 70,276                               | <u>7,199,486</u>            | 33,074                               | <u>2,223,591</u>            | 160,953                              | <u>4,151,517</u>            | 264,303                              | <u>13,574,594</u>           |

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 3, Line 13
- (B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 6, Line 13
- (C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 9, Line 13

**FE Pennsylvania Electric Company - Met-Ed Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**RE -- Retail Enhancements for Customer Referral Program**

| <u>Line No.</u> | <u>Description</u>                                                      | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|-------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | REc = Retail Enhancement costs to be recovered over 12 months           | \$ -                        | -                         | -                        | -                        |
| 2               | Current amount to be recovered allocated on kWh                         | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 3               | E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)       | <u>24,349</u>               | <u>46,514</u>             | <u>(22,165)</u>          | <u>-</u>                 |
| 4               | Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3) | \$ (24,349)                 | \$ (46,514)               | \$ 22,165                | \$ -                     |
| 5               | S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)          | <u>6,146,677,068</u>        | <u>5,976,328,268</u>      | <u>170,348,800</u>       |                          |
| 6               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)            |                             |                           |                          | <u>11,260,998</u>        |
| 7               | RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL           | (0.0008)                    | 0.0130                    | \$ -                     |                          |

**FE Pennsylvania Electric Company - Met-Ed Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Retail Enhancement Component Cumulative Over / (Under) Collection Balance**

| Line No. | Year           | Month               | Residential   |                         |                             | Commercial              |     |                             | Industrial              |     |                             | Total                   |                 |                             |
|----------|----------------|---------------------|---------------|-------------------------|-----------------------------|-------------------------|-----|-----------------------------|-------------------------|-----|-----------------------------|-------------------------|-----------------|-----------------------------|
|          |                |                     | DSS Revenues  |                         | Cumulative E-Factor Balance | DSS Revenues            |     | Cumulative E-Factor Balance | DSS Revenues            |     | Cumulative E-Factor Balance | DSS Revenues            |                 | Cumulative E-Factor Balance |
|          |                |                     | Actual/Budget | Applied to NMB E-Factor |                             | Applied to NMB E-Factor | (3) |                             | Applied to NMB E-Factor | (5) |                             | Applied to NMB E-Factor | (7)=(1)+(3)+(5) |                             |
| (1)      | (2)            |                     | (2)           | (3)                     | (4)                         | (5)                     | (6) | (7)                         | (8)                     | (9) | (10)                        | (11)                    | (12)            | (13)                        |
| 1        | March 31, 2025 | Balance per 1307(e) |               | \$ 44,484               | (A)                         | \$ (4,376)              | (B) | \$ -                        | - (C)                   |     | \$ 40,108                   |                         |                 |                             |
| 2        | 2025 April     | Budget              | 1,113         | 45,597                  | (9,036)                     | (13,412)                |     | -                           | -                       |     | (7,923)                     |                         | 32,185          |                             |
| 3        | May            | Budget              | 917           | <u>46,514</u>           | (8,753)                     | (22,165)                |     | -                           | -                       |     | (7,836)                     |                         | 24,349          |                             |

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 3, Line 16
- (B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 6, Line 16
- (C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 9, Line 13

**FE Pennsylvania Electric Company - Met-Ed Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**CEC - Consumer Education**

| <u>Line No.</u> | <u>Description</u>                                                      | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|-------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | CECc = Consumer Education costs to be recovered over 12 months          | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 2               | E: CEC Over/(Under) Collection - Current E-Factor                       | (A) _____ -                 | _____ -                   | _____ -                  | _____ -                  |
| 3               | Total Consumer Education costs to be recovered in DSS (line 1 - line 2) | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 4               | S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)          | <u>6,146,677,068</u>        | <u>5,976,328,268</u>      | <u>170,348,800</u>       |                          |
| 5               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)            |                             |                           |                          | <u>11,260,998</u>        |
| 6               | CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL          |                             | -                         | -                        | \$ -                     |

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

**FE Pennsylvania Electric Company - Met-Ed Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Solar Photovoltaic Requirements Charge (SPVRC) Over/Under**

| <u>Line No.</u> | <u>Description</u>                                                                                    | <u>Total Company</u><br>(1) | <u>Residential &amp; Commercial</u> |                      | <u>Industrial</u><br>(3) |
|-----------------|-------------------------------------------------------------------------------------------------------|-----------------------------|-------------------------------------|----------------------|--------------------------|
|                 |                                                                                                       |                             | <u>(2)</u>                          | <u>(3)</u>           |                          |
| 1               | SPVRC to be recovered over 12 months                                                                  | \$ 121,479                  |                                     |                      |                          |
| 2               | kWh by Customer Class<br>(page 10, line 13)                                                           | 14,513,479,458              | 9,052,494,324                       | 5,460,985,134        |                          |
| 3               | Customer Class Allocator based on kWh                                                                 |                             | 100%                                | 62%                  | 38%                      |
| 4               | Total SPVRC Costs Allocated to Customer Classes                                                       | \$ 121,479                  | \$ 75,770                           | \$ 45,709            |                          |
| 5               | S: Projected kWh Sales to Delivery Service Residential and Commercial<br>Customers (page 10, line 13) |                             |                                     | <u>9,052,494,324</u> |                          |
| 6               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)                                          |                             |                                     |                      | <u>11,260,998</u>        |
| 7               | SPVRC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL                                      | 0.00084                     | \$ 0.00406                          |                      |                          |

**FE Pennsylvania Electric Company - Met-Ed Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**CB -- Clawback Charge Credit**

| <u>Line No.</u> | <u>Description</u>                                                     | <u>Total Company</u> | <u>Residential</u>   | <u>Commercial</u>    | <u>Industrial</u> |
|-----------------|------------------------------------------------------------------------|----------------------|----------------------|----------------------|-------------------|
|                 |                                                                        | (1)                  | (2)                  | (3)                  | (4)               |
| 1               | CB <sub>c</sub> = Clawback Charge Credit to be refunded over 12 months | \$ (38,106)          | \$ (25,761)          | \$ (12,345)          | \$ -              |
| 2               | S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)          | <u>9,052,494,324</u> | <u>5,976,328,268</u> | <u>3,076,166,056</u> |                   |
| 3               | S: kW NSPL for Industrial Customers (page 10, col 3, line 6)           |                      |                      | <u>11,260,998</u>    |                   |
| 4               | CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL          |                      | (0.0004)             | (0.0004)             | \$ -              |

**FE Pennsylvania Electric Company - Met-Ed Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Forecasted Sales -- kWh**

| <b>Line No.</b> | <b>Year</b> | <b>Month</b>   | <b>Residential</b>   | <b>Commercial</b>    | <b>Total</b>         | <b>Small Commercial</b> | <b>Industrial</b>    |
|-----------------|-------------|----------------|----------------------|----------------------|----------------------|-------------------------|----------------------|
|                 |             |                | (1)                  | (2)                  | (3)                  | (4)                     | (5)                  |
| 1               | 2025        | June           | 431,246,252          | 252,912,712          | 684,158,964          | 12,668,905              | 468,316,426          |
| 2               |             | July           | 541,269,552          | 277,960,588          | 819,230,140          | 13,722,997              | 476,053,294          |
| 3               |             | August         | 590,949,352          | 292,111,933          | 883,061,285          | 14,984,954              | 481,071,093          |
| 4               |             | September      | 528,187,557          | 272,354,411          | 800,541,968          | 13,865,272              | 487,432,349          |
| 5               |             | October        | 393,477,075          | 247,503,153          | 640,980,228          | 12,469,824              | 458,394,558          |
| 6               |             | November       | 395,715,050          | 239,849,521          | 635,564,571          | 12,971,541              | 448,816,542          |
| 7               |             | December       | 498,800,903          | 251,244,296          | 750,045,199          | 12,953,884              | 432,552,205          |
| 8               | 2026        | January        | 612,408,983          | 261,326,915          | 873,735,898          | 19,366,772              | 439,015,679          |
| 9               |             | February       | 609,897,699          | 268,562,912          | 878,460,611          | 16,825,379              | 444,399,551          |
| 10              |             | March          | 539,667,813          | 245,670,660          | 785,338,473          | 14,989,434              | 446,771,791          |
| 11              |             | April          | 457,522,157          | 237,021,962          | 694,544,119          | 13,443,145              | 437,951,566          |
| 12              |             | May            | 377,185,875          | 229,646,993          | 606,832,868          | 12,086,693              | 440,210,080          |
| 13              |             | 12 month Total | <u>5,976,328,268</u> | <u>3,076,166,056</u> | <u>9,052,494,324</u> | <u>170,348,800</u>      | <u>5,460,985,134</u> |

**FE Pennsylvania Electric Company - Met-Ed Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Average Monthly Network System Peak Load (kW NSPL)**  
**Based on Calendar Year 2025 NSPL Rate**

| <b>Line No.</b> | <b>Year</b> | <b>Month</b>  | <b>Residential</b> | <b>Commercial</b> | <b>Industrial</b> | <b>Total Company</b> |
|-----------------|-------------|---------------|--------------------|-------------------|-------------------|----------------------|
|                 |             |               | (1)                | (2)               | (3)               | (4)                  |
| 1               | 2025        | January       | 1,544,039          | 463,394           | 940,062           | 2,947,495            |
| 2               |             | February      | 1,543,157          | 463,758           | 938,042           | 2,944,956            |
| 3               |             | March         | 1,543,866          | 464,001           | 937,145           | 2,945,012            |
| 4               |             | Average       | 1,543,687          | 463,717           | 938,417           | 2,945,821            |
| 5               |             | No. of Months | 12                 | 12                | 12                |                      |
| 6               |             | Annual NSPL   | 18,524,247         | 5,564,608         | 11,260,998        | 35,349,854           |

**FE Pennsylvania Electric Company - Penelec Rate District**

Default Service Support Rider Rates

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

Rates to be Effective from June 1, 2025 through May 31, 2026

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

|   | <u>DSS Component</u>                                       | Rate Class/Schedule |                    |                   |           |          |            |                    |                        |                     |
|---|------------------------------------------------------------|---------------------|--------------------|-------------------|-----------|----------|------------|--------------------|------------------------|---------------------|
|   |                                                            | <u>Residential</u>  |                    | <u>Commercial</u> |           |          |            |                    |                        |                     |
|   |                                                            | RS                  | GS Vol.<br>Fire Co | GS-Small          | GS-Medium | H        | Borderline | Street<br>Lighting | LED Street<br>Lighting | Outdoor<br>Lighting |
| 1 | <b>Uncollectible Accounts Expense (UE)</b>                 | 0.2611              | 0.2611             | 0.0176            | 0.0176    | 0.0176   | 0.0176     | 0.0176             | 0.0176                 | 0.0176              |
| 2 | <b>Non-Market Based Expenses (NMB)</b> (p.2, ln.9)         | 0.4926              | 0.4926             | 0.3225            | 0.3225    | 0.3225   | 0.3225     | 0.3225             | 0.3225                 | 0.3225              |
| 3 | <b>Retail Enhancements (RE)</b> (p.5, ln.7)                | (0.0005)            | (0.0005)           | 0.0038            | -         | -        | -          | -                  | -                      | -                   |
| 4 | <b>Consumer Education Expenses (CEC)</b> (p.7, ln.6)       | -                   | -                  | -                 | -         | -        | -          | -                  | -                      | -                   |
| 5 | <b>Solar Photovoltaic Requirements (SPVRC)</b> (p.8, ln.7) | 0.0017              | 0.0017             | 0.0017            | 0.0017    | 0.0017   | 0.0017     | 0.0017             | 0.0017                 | 0.0017              |
| 6 | <b>Clawback Giveback (CB)</b> (p.9, ln.4)                  | (0.0018)            | (0.0018)           | (0.0018)          | (0.0018)  | (0.0018) | (0.0018)   | (0.0018)           | (0.0018)               | (0.0018)            |
| 7 | <b>Total DSS Rate</b> (Lines 1 + 2 + 3 + 4 + 5 + 6)        | 0.7531              | 0.7531             | 0.3437            | 0.3399    | 0.3399   | 0.3399     | 0.3399             | 0.3399                 | 0.3399              |
| 8 | <b>Tax Gross-Up</b> ( 1/(1 - T); and T = 5.9%)             | 1.0627              | 1.0627             | 1.0627            | 1.0627    | 1.0627   | 1.0627     | 1.0627             | 1.0627                 | 1.0627              |
| 9 | <b>Default Service Support (DSS Rate)</b> (Lines 7 x 8)    | 0.800               | 0.800              | 0.365             | 0.361     | 0.361    | 0.361      | 0.361              | 0.361                  | 0.361               |

**FE Pennsylvania Electric Company - Penelec Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs**

| <u>Line No.</u> | <u>Description</u>                                                             | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|--------------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | NMBc = NMB Charges to be recovered over 12 months<br>(page 3, col. 6, line 13) | \$ 57,283,357               |                           |                          |                          |
| 2               | kW Network System Peak Load ("NSPL") by Customer Class<br>(page 11, line 6)    | 27,664,887                  | 11,385,145                | 5,510,047                | 10,769,696               |
| 3               | Customer Class Allocator based on NSPL                                         | 100%                        | 41%                       | 20%                      | 39%                      |
| 4               | NMB Costs Allocated to Customer Classes                                        | \$ 57,283,357               | \$ 23,574,262             | \$ 11,409,191            | \$ 22,299,905            |
| 5               | E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)             | <u>(1,923,755)</u>          | <u>2,213,992</u>          | <u>1,106,739</u>         | <u>(5,244,486)</u>       |
| 6               | Total NMB Charges to be Recovered in DSS (line 4 - line 5)                     | \$ 59,207,112               | \$ 21,360,270             | \$ 10,302,452            | \$ 27,544,391            |
| 7               | S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)                 | <u>7,531,382,773</u>        | <u>4,336,304,985</u>      | <u>3,195,077,788</u>     |                          |
| 8               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)                   |                             |                           |                          | <u>10,769,696</u>        |
| 9               | NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL                 |                             | 0.4926                    | 0.3225                   | \$ 2.5576                |

**FE Pennsylvania Electric Company - Penelec Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Projected NMB PJM Costs - RTEPs and Expansion Costs**

| <u>Line No.</u> | <u>Year</u> | <u>Month</u> | <u>RTEPs</u><br>(1) | <u>Expansion<br/>Costs</u><br>(2) | <u>Reliability<br/>Must Run<br/>(RMR)</u><br>(3) | <u>Meter Correction</u>                        |                 | <u>Unaccounted<br/>For Energy<br/>(UFE)</u><br>(5) | <u>Total</u><br>(6)=(1)+(2)+(3)+(4)+(5) |
|-----------------|-------------|--------------|---------------------|-----------------------------------|--------------------------------------------------|------------------------------------------------|-----------------|----------------------------------------------------|-----------------------------------------|
|                 |             |              |                     |                                   |                                                  | <u>and Historical<br/>Out of Market</u><br>(4) | <u>Tie Line</u> |                                                    |                                         |
| 1               | 2025        | June         | \$ 4,359,599        | \$ -                              | \$ -                                             | \$ -                                           | \$ -            | \$ 414,014                                         | \$ 4,773,613                            |
| 2               |             | July         | 4,359,599           | -                                 | -                                                | -                                              | -               | 414,014                                            | 4,773,613                               |
| 3               |             | August       | 4,359,599           | -                                 | -                                                | -                                              | -               | 414,014                                            | 4,773,613                               |
| 4               |             | September    | 4,359,599           | -                                 | -                                                | -                                              | -               | 414,014                                            | 4,773,613                               |
| 5               |             | October      | 4,359,599           | -                                 | -                                                | -                                              | -               | 414,014                                            | 4,773,613                               |
| 6               |             | November     | 4,359,599           | -                                 | -                                                | -                                              | -               | 414,014                                            | 4,773,613                               |
| 7               |             | December     | 4,359,599           | -                                 | -                                                | -                                              | -               | 414,014                                            | 4,773,613                               |
| 8               | 2026        | January      | 4,359,599           | -                                 | -                                                | -                                              | -               | 414,014                                            | 4,773,613                               |
| 9               |             | February     | 4,359,599           | -                                 | -                                                | -                                              | -               | 414,014                                            | 4,773,613                               |
| 10              |             | March        | 4,359,599           | -                                 | -                                                | -                                              | -               | 414,014                                            | 4,773,613                               |
| 11              |             | April        | 4,359,599           | -                                 | -                                                | -                                              | -               | 414,014                                            | 4,773,613                               |
| 12              |             | May          | 4,359,599           | -                                 | -                                                | -                                              | -               | 414,014                                            | 4,773,613                               |
| 13              |             | Total        | \$ 52,315,186       | \$ -                              | \$ -                                             | \$ -                                           | \$ -            | \$ 4,968,171                                       | \$ 57,283,357                           |

**FE Pennsylvania Electric Company - Penelec Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance**

| Line No. | Year           | Month               | Residential                          |                             | Commercial                           |                             | Industrial                           |                             | Total                                |                             |
|----------|----------------|---------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|
|          |                |                     | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance |
| (1)      | (2)            | (3)                 | (4)                                  | (5)                         | (6)                                  | (7)=(1)+(3)+(5)             | (8)=(2)+(4)+(6)                      |                             |                                      |                             |
| 1        | March 31, 2025 | Balance per 1307(e) | \$ 2,578,749                         | (A)                         | \$ 1,118,300                         | (B)                         | \$ (6,452,834)                       | (C)                         | \$ (2,755,785)                       |                             |
| 2        | 2025 April     | Budget              | (36,991)                             | 2,541,758                   | 26,768                               | 1,145,068                   | 604,174                              | (5,848,660)                 | 593,951                              | (2,161,834)                 |
| 3        | May            | Budget              | (327,766)                            | <u>2,213,992</u>            | (38,329)                             | <u>1,106,739</u>            | 604,174                              | <u>(5,244,486)</u>          | 238,079                              | <u>(1,923,755)</u>          |

Notes:

(A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 3, Line 13

(B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 6, Line 13

(C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 9, Line 13

**FE Pennsylvania Electric Company - Penelec Rate District**

**Default Service Support Rider Rates**

**Rates to be Effective from June 1, 2025 through May 31, 2026**

**RE -- Retail Enhancements for Customer Referral Program**

| <u>Line No.</u> | <u>Description</u>                                                      | <u>Total Company</u> | <u>Residential</u>   | <u>Commercial</u>  | <u>Industrial</u> |
|-----------------|-------------------------------------------------------------------------|----------------------|----------------------|--------------------|-------------------|
|                 |                                                                         | (1)                  | (2)                  | (3)                | (4)               |
| 1               | REc = Retail Enhancement costs to be recovered over 12 months           | \$ -                 | -                    |                    |                   |
| 2               | Current amount to be recovered allocated on kWh                         | \$ -                 | \$ -                 | \$ -               | \$ -              |
| 3               | E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)       | <u>14,876</u>        | <u>22,517</u>        | <u>(7,641)</u>     | <u>-</u>          |
| 4               | Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3) | \$ (14,876)          | \$ (22,517)          | \$ 7,641           | \$ -              |
| 5               | S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)          | <u>4,538,159,219</u> | <u>4,336,304,985</u> | <u>201,854,234</u> |                   |
| 6               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)            |                      |                      |                    | <u>10,769,696</u> |
| 7               | RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL           | (0.0005)             | 0.0038               | \$ -               |                   |

**FE Pennsylvania Electric Company - Penelec Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Retail Enhancement Component Cumulative Over / (Under) Collection Balance**

| Line No. | Year           | Month               | Actual/Budget | Residential                          |                             | Commercial                           |                             | Industrial                           |                             | Total                                |                             |
|----------|----------------|---------------------|---------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|
|          |                |                     |               | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance |
| (1)      | (2)            | (3)                 | (4)           | (5)                                  | (6)                         | (7)=(1)+(3)+(5)                      | (8)=(2)+(4)+(6)             |                                      |                             |                                      |                             |
| 1        | March 31, 2025 | Balance per 1307(e) |               | \$ 20,543                            | (A)                         | \$ (2,152)                           | (B)                         | \$ -                                 | (C)                         | \$ -                                 | 18,391                      |
| 2        | 2025 April     | Budget              | 1,073         | 21,616                               | (2,835)                     | (4,987)                              | -                           | -                                    | (1,762)                     | 16,629                               |                             |
| 3        | May            | Budget              | 901           | <u>22,517</u>                        | (2,654)                     | (7,641)                              | -                           | -                                    | (1,753)                     | <u>14,876</u>                        |                             |

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 3, Line 16
- (B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 6, Line 16
- (C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 9, Line 13

**FE Pennsylvania Electric Company - Penelec Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**CEC - Consumer Education**

| <u>Line No.</u> | <u>Description</u>                                                      | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|-------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | CECc = Consumer Education costs to be recovered over 12 months          | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 2               | E: CEC Over/(Under) Collection - Current E-Factor                       | (A) _____ -                 | _____ -                   | _____ -                  | _____ -                  |
| 3               | Total Consumer Education costs to be recovered in DSS (line 1 - line 2) | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 4               | S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)          | <u>4,538,159,219</u>        | <u>4,336,304,985</u>      | <u>201,854,234</u>       |                          |
| 5               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)            |                             |                           |                          | <u>10,769,696</u>        |
| 6               | CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL          |                             | -                         | -                        | \$ -                     |

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

**FE Pennsylvania Electric Company - Penelec Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Solar Photovoltaic Requirements Charge (SPVRC) Over/Under**

| <u>Line No.</u> | <u>Description</u>                                                                                                      | <u>Total Company</u><br>(1) | <u>Residential &amp; Commercial</u><br>(2) | <u>Industrial</u><br>(3) |
|-----------------|-------------------------------------------------------------------------------------------------------------------------|-----------------------------|--------------------------------------------|--------------------------|
| 1               | SPVRC to be recovered over 12 months                                                                                    | \$ 214,997                  |                                            |                          |
| 2               | kWh by Customer Class<br>(page 10, line 13)                                                                             | 12,979,661,261              | 7,531,382,773                              | 5,448,278,488            |
| 3               | Customer Class Allocator based on kWh                                                                                   | 100%                        | 58%                                        | 42%                      |
| 4               | Total SPVRC Costs Allocated to Customer Classes                                                                         | \$ 214,997                  | \$ 124,751                                 | \$ 90,246                |
| 5               | S: Projected kWh Sales to Delivery Service Residential and Commercial Customers (page 10, line 1): <u>7,531,382,773</u> |                             |                                            |                          |
| 6               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)                                                            |                             |                                            | <u>10,769,696</u>        |
| 7               | SPVRC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL                                                        | 0.00166                     | \$ 0.00838                                 |                          |

**FE Pennsylvania Electric Company - Penelec Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**CB -- Clawback Charge Credit**

| <u>Line No.</u> | <u>Description</u>                                                     | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | CB <sub>c</sub> = Clawback Charge Credit to be refunded over 12 months | \$ (133,542)                | \$ (76,564)               | \$ (56,978)              | \$ -                     |
| 2               | S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)         | <u>7,531,382,773</u>        | <u>4,336,304,985</u>      | <u>3,195,077,788</u>     |                          |
| 3               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)           |                             |                           | <u>10,769,696</u>        |                          |
| 4               | CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL          |                             | (0.0018)                  | (0.0018)                 | \$ -                     |

**FE Pennsylvania Electric Company - Penelec Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Forecasted Sales -- kWh**

| <b>Line No.</b> | <b>Year</b> | <b>Month</b>   | <b>Residential</b>   | <b>Commercial</b>    | <b>Total</b>         | <b>Small Commercial</b> | <b>Industrial</b>    |
|-----------------|-------------|----------------|----------------------|----------------------|----------------------|-------------------------|----------------------|
|                 |             |                | (1)                  | (2)                  | (3)                  | (4)                     | (5)                  |
| 1               | 2025        | June           | 314,107,709          | 254,342,567          | 568,450,275          | 14,811,397              | 474,453,268          |
| 2               |             | July           | 369,708,427          | 269,552,796          | 639,261,223          | 15,781,337              | 467,715,790          |
| 3               |             | August         | 401,520,155          | 286,442,713          | 687,962,868          | 17,185,698              | 469,912,877          |
| 4               |             | September      | 352,146,595          | 273,440,687          | 625,587,282          | 16,657,092              | 477,149,729          |
| 5               |             | October        | 286,829,383          | 246,852,143          | 533,681,526          | 14,682,210              | 468,090,982          |
| 6               |             | November       | 316,837,295          | 250,211,752          | 567,049,047          | 15,035,579              | 440,666,680          |
| 7               |             | December       | 385,606,567          | 267,139,859          | 652,746,426          | 18,216,911              | 438,939,967          |
| 8               | 2026        | January        | 446,251,483          | 279,920,249          | 726,171,732          | 19,569,606              | 442,904,441          |
| 9               |             | February       | 435,932,076          | 291,211,113          | 727,143,189          | 20,392,394              | 439,902,595          |
| 10              |             | March          | 391,024,063          | 278,878,408          | 669,902,471          | 18,851,930              | 451,000,139          |
| 11              |             | April          | 345,936,797          | 256,897,548          | 602,834,344          | 16,322,945              | 439,745,239          |
| 12              |             | May            | 290,404,436          | 240,187,953          | 530,592,389          | 14,347,134              | 437,796,783          |
| 13              |             | 12 month Total | <u>4,336,304,985</u> | <u>3,195,077,788</u> | <u>7,531,382,773</u> | <u>201,854,234</u>      | <u>5,448,278,488</u> |

**FE Pennsylvania Electric Company - Penelec Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Average Monthly Network System Peak Load (kW NSPL)**  
**Based on Calendar Year 2025 NSPL Rate**

| <u>Line No.</u> | <u>Year</u> | <u>Month</u>  | <u>Residential</u> | <u>Commercial</u> | <u>Industrial</u> | <u>Total Company</u> |
|-----------------|-------------|---------------|--------------------|-------------------|-------------------|----------------------|
|                 |             |               | (1)                | (2)               | (3)               | (4)                  |
| 1               | 2025        | January       | 950,059            | 459,058           | 898,232           | 2,307,349            |
| 2               |             | February      | 948,218            | 458,925           | 897,766           | 2,304,909            |
| 3               |             | March         | 948,009            | 459,528           | 896,427           | 2,303,964            |
| 4               |             | Average       | 948,762            | 459,171           | 897,475           | 2,305,407            |
| 5               |             | No. of Months | 12                 | 12                | 12                |                      |
| 6               |             | Annual NSPL   | 11,385,145         | 5,510,047         | 10,769,696        | 27,664,887           |

**FE Pennsylvania Electric Company - Penn Power Rate District**

Default Service Support Rider Rates

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

Rates to be Effective from June 1, 2025 through May 31, 2026

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

|   | <u>DSS Component</u>                                       | Rate Class/Schedule |                    |                   |          |          |          |                     |                   |           |           |                           |
|---|------------------------------------------------------------|---------------------|--------------------|-------------------|----------|----------|----------|---------------------|-------------------|-----------|-----------|---------------------------|
|   |                                                            | <u>Residential</u>  |                    | <u>Commercial</u> |          |          |          |                     | <u>Industrial</u> |           |           |                           |
|   |                                                            | RS                  | GS Vol.<br>Fire Co | GS                | PNP      | GM       | PLS      | SV, SVD,<br>SM, LED | GS-Large          | GP        | GT        | GS with Special Rule GSDS |
| 1 | <b>Uncollectible Accounts Expense (UE)</b>                 | 0.1912              | 0.1912             | 0.0242            | 0.0242   | 0.0242   | 0.0242   | 0.0242              | \$ -              | \$ -      | \$ -      | \$ -                      |
| 2 | <b>Non-Market Based Expenses (NMB)</b> (p.2, ln.9)         | 0.0591              | 0.0591             | 0.0532            | 0.0532   | 0.0532   | 0.0532   | 0.0532              | 0.2454            | 0.2454    | 0.2454    | 0.2454                    |
| 3 | <b>Retail Enhancements (RE)</b> (p.5, ln.7)                | (0.0004)            | (0.0004)           | 0.0016            | -        | -        | -        | -                   | -                 | -         | -         | -                         |
| 4 | <b>Consumer Education Expenses (CEC)</b> (p.7, ln.6)       | -                   | -                  | -                 | -        | -        | -        | -                   | -                 | -         | -         | -                         |
| 5 | <b>Solar Photovoltaic Requirements (SPVRC)</b> (p.8, ln.7) | 0.0016              | 0.0016             | 0.0016            | 0.0016   | 0.0016   | 0.0016   | 0.0016              | 0.0113            | 0.0113    | 0.0113    | 0.0113                    |
| 6 | <b>Clawback Giveback (CB)</b> (p.9, ln.4)                  | (0.0011)            | (0.0011)           | (0.0011)          | (0.0011) | (0.0011) | (0.0011) | (0.0011)            | -                 | -         | -         | -                         |
| 7 | <b>Total DSS Rate</b> (Lines 1 + 2 + 3 + 4 + 5 +6)         | 0.2505              | 0.2505             | 0.0796            | 0.0780   | 0.0780   | 0.0780   | 0.0780              | \$ 0.2567         | \$ 0.2567 | \$ 0.2567 | \$ 0.2567                 |
| 8 | <b>Tax Gross-Up</b> ( 1/(1 - T); and T = 5.9%)             | 1.0627              | 1.0627             | 1.0627            | 1.0627   | 1.0627   | 1.0627   | 1.0627              | 1.0627            | 1.0627    | 1.0627    | 1.0627                    |
| 9 | <b>Default Service Support (DSS Rate)</b> (Lines 7 x 8)    | 0.2660              | 0.2660             | 0.0850            | 0.0830   | 0.0830   | 0.0830   | 0.0830              | \$ 0.2730         | \$ 0.2730 | \$ 0.2730 | \$ 0.2730                 |

**FE Pennsylvania Electric Company - Penn Power Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs**

| <u>Line No.</u> | <u>Description</u>                                                             | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|--------------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | NMBc = NMB Charges to be recovered over 12 months<br>(page 3, col. 6, line 13) | \$ 640,465                  |                           |                          |                          |
| 2               | kW Network System Peak Load ("NSPL") by Customer Class<br>(page 11, line 6)    | 10,242,448                  | 5,118,081                 | 2,308,027                | 2,816,340                |
| 3               | Customer Class Allocator based on NSPL                                         | 100%                        | 50%                       | 23%                      | 27%                      |
| 4               | NMB Costs Allocated to Customer Classes                                        | \$ 640,465                  | \$ 320,036                | \$ 144,322               | \$ 176,107               |
| 5               | E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)             | <u>(1,533,312)</u>          | <u>(688,726)</u>          | <u>(329,471)</u>         | <u>(515,115)</u>         |
| 6               | Total NMB Charges to be Recovered in DSS (line 4 - line 5)                     | \$ 2,173,777                | \$ 1,008,762              | \$ 473,793               | \$ 691,222               |
| 7               | S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)                 | <u>2,597,230,795</u>        | <u>1,707,288,618</u>      | <u>889,942,177</u>       |                          |
| 8               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)                   |                             |                           |                          | <u>2,816,340</u>         |
| 9               | NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL                 |                             | 0.0591                    | 0.0532                   | \$ 0.2454                |

**FE Pennsylvania Electric Company - Penn Power Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Projected NMB PJM Costs - RTEPs and Expansion Costs**

| <u>Line No.</u> | <u>Year</u> | <u>Month</u> | <u>RTEPs</u> | <u>Expansion Costs</u> |      | <u>Reliability Must Run (RMR)</u> | <u>Meter Correction and Historical Out of Market Tie Line</u> |      | <u>Unaccounted For Energy (UFE)</u> | <u>Total</u> |
|-----------------|-------------|--------------|--------------|------------------------|------|-----------------------------------|---------------------------------------------------------------|------|-------------------------------------|--------------|
|                 |             |              |              | (1)                    | (2)  |                                   | (3)                                                           | (4)  |                                     |              |
| 1               | 2025        | June         | \$ 347,000   | \$ -                   | \$ - | \$ -                              | \$ -                                                          | \$ - | \$ (293,628)                        | \$ 53,372    |
| 2               |             | July         | 347,000      | -                      | -    | -                                 | -                                                             | -    | (293,628)                           | 53,372       |
| 3               |             | August       | 347,000      | -                      | -    | -                                 | -                                                             | -    | (293,628)                           | 53,372       |
| 4               |             | September    | 347,000      | -                      | -    | -                                 | -                                                             | -    | (293,628)                           | 53,372       |
| 5               |             | October      | 347,000      | -                      | -    | -                                 | -                                                             | -    | (293,628)                           | 53,372       |
| 6               |             | November     | 347,000      | -                      | -    | -                                 | -                                                             | -    | (293,628)                           | 53,372       |
| 7               |             | December     | 347,000      | -                      | -    | -                                 | -                                                             | -    | (293,628)                           | 53,372       |
| 8               | 2026        | January      | 347,000      | -                      | -    | -                                 | -                                                             | -    | (293,628)                           | 53,372       |
| 9               |             | February     | 347,000      | -                      | -    | -                                 | -                                                             | -    | (293,628)                           | 53,372       |
| 10              |             | March        | 347,000      | -                      | -    | -                                 | -                                                             | -    | (293,628)                           | 53,372       |
| 11              |             | April        | 347,000      | -                      | -    | -                                 | -                                                             | -    | (293,628)                           | 53,372       |
| 12              |             | May          | 347,000      | -                      | -    | -                                 | -                                                             | -    | (293,628)                           | 53,372       |
| 13              |             | Total        | \$ 4,163,995 | \$ -                   | \$ - | \$ -                              | \$ -                                                          | \$ - | \$ (3,523,530)                      | \$ 640,465   |

**FE Pennsylvania Electric Company - Penn Power Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance**

| Line No. | Year           | Month               | Actual/Budget | Residential                          |                             | Commercial                           |                             | Industrial                           |                             | Total                                |                             |
|----------|----------------|---------------------|---------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|
|          |                |                     |               | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance |
| (1)      | (2)            | (3)                 | (4)           | (5)                                  | (6)                         | (7)=(1)+(3)+(5)                      | (8)=(2)+(4)+(6)             |                                      |                             |                                      |                             |
| 1        | March 31, 2024 | Balance per 1307(e) |               | \$ (750,870) (A)                     |                             | \$ (350,755) (B)                     |                             | \$ (568,643) (C)                     |                             | \$ (1,670,268)                       |                             |
| 2        | 2025 April     | Budget              | 35,548        | (715,322)                            | 11,560                      | (339,195)                            | 26,764                      | (541,879)                            | 73,872                      | (1,596,396)                          |                             |
| 3        | May            | Budget              | 26,596        | <u>(688,726)</u>                     | 9,724                       | <u>(329,471)</u>                     | 26,764                      | <u>(515,115)</u>                     | 63,084                      | <u>(1,533,312)</u>                   |                             |

Notes:

(A) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 3, Line 13

(B) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 6, Line 13

(C) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 9, Line 13

**FE Pennsylvania Electric Company - Penn Power Rate District**

**Default Service Support Rider Rates**

**Rates to be Effective from June 1, 2025 through May 31, 2026**

**RE -- Retail Enhancements for Customer Referral Program**

| <u>Line No.</u> | <u>Description</u>                                                      | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|-------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | REc = Retail Enhancement costs to be recovered over 12 months           | \$ -                        | -                         | -                        | -                        |
| 2               | Current amount to be recovered allocated on kWh                         | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 3               | E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)       | <u>5,069</u>                | <u>5,909</u>              | <u>(839)</u>             | <u>-</u>                 |
| 4               | Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3) | \$ (5,069)                  | \$ (5,909)                | \$ 839                   | \$ -                     |
| 5               | S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)          | <u>1,758,903,376</u>        | <u>1,707,288,618</u>      | <u>51,614,758</u>        |                          |
| 6               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)            |                             |                           |                          | <u>2,816,340</u>         |
| 7               | RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL           | (0.0004)                    | 0.0016                    | \$ -                     |                          |

**FE Pennsylvania Electric Company - Penn Power Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Retail Enhancement Component Cumulative Over / (Under) Collection Balance**

| Line No. | Year           | Month               | Actual/Budget | Residential                          |                             | Commercial                           |                             | Industrial                           |                             | Total                                |                             |
|----------|----------------|---------------------|---------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|
|          |                |                     |               | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance |
| (1)      | (2)            | (3)                 | (4)           | (5)                                  | (6)                         | (7)=(1)+(3)+(5)                      | (8)=(2)+(4)+(6)             |                                      |                             |                                      |                             |
| 1        | March 31, 2024 | Balance per 1307(e) |               | \$ 4,911                             | (A)                         | \$ 173                               | (B)                         | \$ -                                 | (C)                         | \$ -                                 | 5,084                       |
| 2        | 2025 April     | Budget              | 539           | 5,450                                |                             | (526)                                | (353)                       | -                                    | -                           | 13                                   | 5,097                       |
| 3        | May            | Budget              | 459           | <u>5,909</u>                         |                             | (486)                                | (839)                       | -                                    | -                           | (27)                                 | <u>5,069</u>                |

Notes:

- (A) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 3, Line 16
- (B) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 6, Line 16
- (C) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 9, Line 13

**FE Pennsylvania Electric Company - Penn Power Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**CEC - Consumer Education**

| <u>Line No.</u> | <u>Description</u>                                                      | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|-------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | CECc = Consumer Education costs to be recovered over 12 months          | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 2               | E: CEC Over/(Under) Collection - Current E-Factor                       | (A) _____ -                 | _____ -                   | _____ -                  | _____ -                  |
| 3               | Total Consumer Education costs to be recovered in DSS (line 1 - line 2) | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 4               | S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)           | <u>1,758,903,376</u>        | <u>1,707,288,618</u>      | <u>51,614,758</u>        |                          |
| 5               | S: kW NSPL for Industrial Customers (page 10, col 3, line 6)            |                             |                           |                          | <u>2,816,340</u>         |
| 6               | CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL          |                             | -                         | -                        | \$ -                     |

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

**FE Pennsylvania Electric Company - Penn Power Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Solar Photovoltaic Requirements Charge (SPVRC) Over/Under**

| <u>Line No.</u> | <u>Description</u>                                                                                    | <u>Total Company</u><br>(1) | <u>Residential / Commercial</u><br>(2) | <u>Industrial</u><br>(3) |
|-----------------|-------------------------------------------------------------------------------------------------------|-----------------------------|----------------------------------------|--------------------------|
| 1               | SPVRC to be recovered over 12 months                                                                  | <u>73,336</u>               |                                        |                          |
| 2               | kWh by Customer Class<br>(page 10, line 13)                                                           | 4,577,249,427               | 2,597,230,795                          | 1,980,018,632            |
| 3               | Customer Class Allocator based on kWh                                                                 |                             | 100%                                   | 57% 43%                  |
| 4               | Total SPVRC Costs Allocated to Customer Classes                                                       | \$ 73,336                   | \$ 41,612                              | \$ 31,723                |
| 5               | S: Projected kWh Sales to Delivery Service Residential and Commercial<br>Customers (page 10, line 13) |                             | <u>2,597,230,795</u>                   |                          |
| 6               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)                                          |                             |                                        | <u>2,816,340</u>         |
| 7               | SPVRC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL                                      | 0.0016                      | \$ 0.0113                              |                          |

**FE Pennsylvania Electric Company - Penn Power Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**CB -- Clawback Charge Credit**

| <u>Line No.</u> | <u>Description</u>                                                     | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | CB <sub>c</sub> = Clawback Charge Credit to be refunded over 12 months | \$ (28,210)                 | \$ (18,461)               | \$ (9,749)               | \$ -                     |
| 2               | S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)         | <u>2,597,230,795</u>        | <u>1,707,288,618</u>      | <u>889,942,177</u>       |                          |
| 3               | S: kW NSPL for Industrial Customers (page 11, col 3, line 6)           |                             |                           | <u>2,816,340</u>         |                          |
| 4               | CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL          |                             | (0.0011)                  | (0.0011)                 | \$ -                     |

**FE Pennsylvania Electric Company - Penn Power Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Forecasted Sales -- kWh**

| <b>Line No.</b> | <b>Year</b> | <b>Month</b>   | <b>Residential</b>   | <b>Commercial</b>  | <b>Total</b>         | <b>Small Commercial</b> | <b>Industrial</b>    |
|-----------------|-------------|----------------|----------------------|--------------------|----------------------|-------------------------|----------------------|
|                 |             |                | (1)                  | (2)                | (3)                  | (4)                     | (5)                  |
| 1               | 2025        | June           | 127,398,350          | 72,915,663         | 200,314,013          | 3,868,103               | 158,991,086          |
| 2               |             | July           | 149,747,943          | 79,592,114         | 229,340,057          | 4,366,672               | 169,814,676          |
| 3               |             | August         | 162,936,666          | 83,163,823         | 246,100,488          | 4,634,538               | 167,980,035          |
| 4               |             | September      | 143,323,848          | 79,033,665         | 222,357,513          | 4,496,990               | 170,012,338          |
| 5               |             | October        | 111,007,835          | 65,647,722         | 176,655,557          | 3,737,358               | 169,320,667          |
| 6               |             | November       | 117,971,231          | 66,806,658         | 184,777,888          | 3,863,660               | 159,934,318          |
| 7               |             | December       | 149,074,210          | 74,088,657         | 223,162,867          | 4,494,325               | 159,865,933          |
| 8               | 2026        | January        | 176,647,601          | 80,312,760         | 256,960,361          | 4,964,768               | 158,476,701          |
| 9               |             | February       | 174,048,331          | 79,433,230         | 253,481,561          | 4,990,318               | 171,874,953          |
| 10              |             | March          | 153,230,606          | 73,489,625         | 226,720,231          | 4,494,606               | 164,309,907          |
| 11              |             | April          | 130,630,647          | 70,439,277         | 201,069,925          | 4,082,735               | 162,442,198          |
| 12              |             | May            | 111,271,349          | 65,018,985         | 176,290,333          | 3,620,685               | 166,995,820          |
| 13              |             | 12 month Total | <u>1,707,288,618</u> | <u>889,942,177</u> | <u>2,597,230,795</u> | <u>51,614,758</u>       | <u>1,980,018,632</u> |

**FE Pennsylvania Electric Company - Penn Power Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Average Monthly Network System Peak Load (kW NSPL)**  
**Based on Calendar Year 2025 NSPL Rate**

| <u>Line No.</u> | <u>Year</u> | <u>Month</u>  | <u>Residential</u> | <u>Commercial</u> | <u>Industrial</u> | <u>Total Company</u> |
|-----------------|-------------|---------------|--------------------|-------------------|-------------------|----------------------|
|                 |             |               | (1)                | (2)               | (3)               | (4)                  |
| 1               | 2025        | January       | 427,580            | 192,944           | 235,121           | 855,644              |
| 2               |             | February      | 426,006            | 191,819           | 234,735           | 852,559              |
| 3               |             | March         | 425,935            | 192,244           | 234,229           | 852,408              |
| 4               |             | Average       | 426,507            | 192,336           | 234,695           | 853,537              |
| 5               |             | No. of Months | 12                 | 12                | 12                |                      |
| 6               |             | Annual NSPL   | 5,118,081          | 2,308,027         | 2,816,340         | 10,242,448           |

FE Pennsylvania Electric Company - West Penn Rate District

## **Default Service Support Rider Rates**

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

**Rates to be Effective from June 1, 2025 through May 31, 2026**

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

**FE Pennsylvania Electric Company - West Penn Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs**

| <u>Line No.</u> | <u>Description</u>                                                             | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|--------------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | NMBC = NMB Charges to be recovered over 12 months<br>(page 3, col. 6, line 13) | \$ 67,442,570               |                           |                          |                          |
| 2               | kW Network System Peak Load ("NSPL") by Customer Class<br>(page 10, line 6)    | 40,532,893                  | 18,692,996                | 6,062,465                | 15,777,432               |
| 3               | Customer Class Allocator based on NSPL                                         | 100%                        | 46%                       | 15%                      | 39%                      |
| 4               | NMB Costs Allocated to Customer Classes                                        | \$ 67,442,570               | \$ 31,103,225             | \$ 10,087,318            | \$ 26,252,027            |
| 5               | E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)             | <u>(26,553,836)</u>         | <u>(10,585,591)</u>       | <u>(3,086,120)</u>       | <u>(12,882,125)</u>      |
| 6               | Total NMB Charges to be Recovered in DSS (line 4 - line 5)                     | \$ 93,996,406               | \$ 41,688,816             | \$ 13,173,438            | \$ 39,134,152            |
| 7               | S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)                  | <u>10,864,641,501</u>       | <u>7,259,787,097</u>      | <u>3,604,854,404</u>     |                          |
| 8               | S: kW NSPL for Industrial Customers (page 10, col 3, line 6)                   |                             |                           |                          | <u>15,777,432</u>        |
| 9               | NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL                 |                             | 0.5742                    | 0.3654                   | \$ 2.4804                |

**FE Pennsylvania Electric Company - West Penn Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Projected NMB PJM Costs - RTEPs and Expansion Costs**

| <u>Line No.</u> | <u>Year</u> | <u>Month</u> | <u>RTEPs</u>  | <u>Expansion Costs</u> |      | <u>Reliability Must Run (RMR)</u> | <u>Meter Correction and Historical Out of Market Tie Line</u> | <u>Unaccounted For Energy (UFE)</u> | <u>Total</u>  |
|-----------------|-------------|--------------|---------------|------------------------|------|-----------------------------------|---------------------------------------------------------------|-------------------------------------|---------------|
|                 |             |              |               | (1)                    | (2)  | (3)                               | (4)                                                           | (5)                                 |               |
| 1               | 2025        | June         | \$ 6,086,786  | \$ -                   | \$ - | \$ -                              | \$ -                                                          | \$ (466,572)                        | \$ 5,620,214  |
| 2               |             | July         | 6,086,786     | -                      | -    | -                                 | -                                                             | (466,572)                           | 5,620,214     |
| 3               |             | August       | 6,086,786     | -                      | -    | -                                 | -                                                             | (466,572)                           | 5,620,214     |
| 4               |             | September    | 6,086,786     | -                      | -    | -                                 | -                                                             | (466,572)                           | 5,620,214     |
| 5               |             | October      | 6,086,786     | -                      | -    | -                                 | -                                                             | (466,572)                           | 5,620,214     |
| 6               |             | November     | 6,086,786     | -                      | -    | -                                 | -                                                             | (466,572)                           | 5,620,214     |
| 7               |             | December     | 6,086,786     | -                      | -    | -                                 | -                                                             | (466,572)                           | 5,620,214     |
| 8               | 2026        | January      | 6,086,786     | -                      | -    | -                                 | -                                                             | (466,572)                           | 5,620,214     |
| 9               |             | February     | 6,086,786     | -                      | -    | -                                 | -                                                             | (466,572)                           | 5,620,214     |
| 10              |             | March        | 6,086,786     | -                      | -    | -                                 | -                                                             | (466,572)                           | 5,620,214     |
| 11              |             | April        | 6,086,786     | -                      | -    | -                                 | -                                                             | (466,572)                           | 5,620,214     |
| 12              |             | May          | 6,086,786     | -                      | -    | -                                 | -                                                             | (466,572)                           | 5,620,214     |
| 13              |             | Total        | \$ 73,041,435 | \$ -                   | \$ - | \$ -                              | \$ -                                                          | \$ (5,598,865)                      | \$ 67,442,570 |

**FE Pennsylvania Electric Company - West Penn Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance**

| Line No. | Year           | Month               | Residential                          |                             | Commercial                           |                             | Industrial                           |                             | Total                                |                             |
|----------|----------------|---------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|
|          |                |                     | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance |
| (1)      | (2)            | (3)                 | (4)                                  | (5)                         | (6)                                  | (7)=(1)+(3)+(5)             | (8)=(2)+(4)+(6)                      |                             |                                      |                             |
| 1        | March 31, 2025 | Balance per 1307(e) | \$ (8,505,604)                       | (A)                         | \$ (2,517,249)                       | (B)                         | \$ (12,406,919)                      | (C)                         | \$ (23,429,772)                      |                             |
| 2        | 2025 April     | Budget              | (1,052,346)                          | (9,557,950)                 | (307,248)                            | (2,824,497)                 | (237,603)                            | (12,644,522)                | (1,597,197)                          | (25,026,969)                |
| 3        | May            | Budget              | (1,027,641)                          | <u>(10,585,591)</u>         | (261,623)                            | <u>(3,086,120)</u>          | (237,603)                            | <u>(12,882,125)</u>         | (1,526,867)                          | <u>(26,553,836)</u>         |

Notes:

(A) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 3, Line 13

(B) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 6, Line 13

(C) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 8, Col. 9, Line 13

**FE Pennsylvania Electric Company - West Penn Rate District**

**Default Service Support Rider Rates**

**Rates to be Effective from June 1, 2025 through May 31, 2026**

**RE -- Retail Enhancements for Customer Referral Program**

| <u>Line No.</u> | <u>Description</u>                                                      | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|-------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | REc = Retail Enhancement costs to be recovered over 12 months           | \$ -                        | -                         | -                        | -                        |
| 2               | Current amount to be recovered allocated on kWh                         | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 3               | E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)       | <u>29,296</u>               | <u>37,363</u>             | <u>(8,067)</u>           | <u>-</u>                 |
| 4               | Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3) | \$ (29,296)                 | \$ (37,363)               | \$ 8,067                 | \$ -                     |
| 5               | S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)           | <u>7,482,359,032</u>        | <u>7,259,787,097</u>      | <u>222,571,935</u>       |                          |
| 6               | S: kW NSPL for Industrial Customers (page 10, col 3, line 6)            |                             |                           |                          | <u>15,777,432</u>        |
| 7               | RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL           | (0.0005)                    | 0.0036                    | \$ -                     |                          |

**FE Pennsylvania Electric Company - West Penn Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Retail Enhancement Component Cumulative Over / (Under) Collection Balance**

| Line No. | Year           | Month               | Actual/Budget | Residential                          |                             | Commercial                           |                             | Industrial                           |                             | Total                                |                             |
|----------|----------------|---------------------|---------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|--------------------------------------|-----------------------------|
|          |                |                     |               | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance | DSS Revenues Applied to NMB E-Factor | Cumulative E-Factor Balance |
| (1)      | (2)            | (3)                 | (4)           | (5)                                  | (6)                         | (7)=(1)+(3)+(5)                      | (8)=(2)+(4)+(6)             |                                      |                             |                                      |                             |
| 1        | March 31, 2025 | Balance per 1307(e) |               | \$ 35,408                            | (A)                         | \$ (2,680)                           | (B)                         | \$ -                                 | (C)                         | \$ -                                 | 32,728                      |
| 2        | 2025 April     | Budget              | 970           | 36,378                               | (2,601)                     | (5,281)                              | -                           | -                                    | (1,631)                     | 31,097                               |                             |
| 3        | May            | Budget              | 985           | <u>37,363</u>                        | (2,785)                     | (8,067)                              | -                           | -                                    | (1,800)                     | <u>29,296</u>                        |                             |

Notes:

- (A) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 3, Line 16
- (B) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 6, Line 16
- (C) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2024 through March 31, 2025 Page 10, Col. 9, Line 13

**FE Pennsylvania Electric Company - West Penn Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**CEC - Consumer Education**

| <u>Line No.</u> | <u>Description</u>                                                      | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|-------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | CECc = Consumer Education costs to be recovered over 12 months          | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 2               | E: CEC Over/(Under) Collection - Current E-Factor                       | (A) _____ -                 | _____ -                   | _____ -                  | _____ -                  |
| 3               | Total Consumer Education costs to be recovered in DSS (line 1 - line 2) | \$ -                        | \$ -                      | \$ -                     | \$ -                     |
| 4               | S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)           | <u>7,482,359,032</u>        | <u>7,259,787,097</u>      | <u>222,571,935</u>       |                          |
| 5               | S: kW NSPL for Industrial Customers (page 10, col 3, line 6)            |                             |                           |                          | <u>15,777,432</u>        |
| 6               | CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL          |                             | -                         | -                        | \$ -                     |

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

**FE Pennsylvania Electric Company - West Penn Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**CB -- Clawback Charge Credit**

| <u>Line No.</u> | <u>Description</u>                                                     | <u>Total Company</u><br>(1) | <u>Residential</u><br>(2) | <u>Commercial</u><br>(3) | <u>Industrial</u><br>(4) |
|-----------------|------------------------------------------------------------------------|-----------------------------|---------------------------|--------------------------|--------------------------|
| 1               | CB <sub>c</sub> = Clawback Charge Credit to be refunded over 12 months | \$ (232,449)                | \$ (154,841)              | \$ (77,608)              | \$ -                     |
| 2               | S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)          | <u>10,864,641,501</u>       | <u>7,259,787,097</u>      | <u>3,604,854,404</u>     |                          |
| 3               | S: kW NSPL for Industrial Customers (page 10, col 3, line 6)           |                             |                           |                          | <u>15,777,432</u>        |
| 4               | CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL          |                             | (0.0021)                  | (0.0022)                 | \$ -                     |

**FE Pennsylvania Electric Company - West Penn Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Forecasted Sales -- kWh**

| <b>Line No.</b> | <b>Year</b> | <b>Month</b>   | <b>Residential</b>   | <b>Commercial</b>    | <b>Total</b>          | <b>Small Commercial</b> |
|-----------------|-------------|----------------|----------------------|----------------------|-----------------------|-------------------------|
|                 |             |                | (1)                  | (2)                  | (3)                   | (4)                     |
| 1               | 2025        | June           | 575,743,849          | 284,323,075          | 860,066,924           | 16,298,319              |
| 2               |             | July           | 697,682,176          | 327,980,129          | 1,025,662,306         | 18,534,851              |
| 3               |             | August         | 647,919,261          | 319,218,356          | 967,137,618           | 19,024,362              |
| 4               |             | September      | 503,978,200          | 258,492,793          | 762,470,993           | 15,286,437              |
| 5               |             | October        | 453,876,782          | 282,082,405          | 735,959,187           | 16,470,262              |
| 6               |             | November       | 571,673,194          | 285,098,148          | 856,771,342           | 17,103,630              |
| 7               |             | December       | 750,269,000          | 340,867,380          | 1,091,136,380         | 22,150,313              |
| 8               | 2026        | January        | 808,999,739          | 355,923,677          | 1,164,923,416         | 24,427,217              |
| 9               |             | February       | 670,165,255          | 308,697,456          | 978,862,711           | 20,887,160              |
| 10              |             | March          | 629,657,501          | 313,574,438          | 943,231,939           | 20,633,641              |
| 11              |             | April          | 471,214,400          | 255,252,843          | 726,467,243           | 15,696,026              |
| 12              |             | May            | 478,607,739          | 273,343,703          | 751,951,442           | 16,059,718              |
| 13              |             | 12 month Total | <u>7,259,787,097</u> | <u>3,604,854,404</u> | <u>10,864,641,501</u> | <u>222,571,935</u>      |

**FE Pennsylvania Electric Company - West Penn Rate District**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2025 through May 31, 2026**  
**Average Monthly Network System Peak Load (kW NSPL)**  
**Based on Calendar Year 2025 NSPL Rate**

| <u>Line No.</u> | <u>Year</u> | <u>Month</u>  | <u>Residential</u> | <u>Commercial</u> | <u>Industrial</u> | <u>Total Company</u> |
|-----------------|-------------|---------------|--------------------|-------------------|-------------------|----------------------|
|                 |             |               | (1)                | (2)               | (3)               | (4)                  |
| 1               | 2025        | January       | 1,560,607          | 505,677           | 1,316,874         | 3,383,159            |
| 2               |             | February      | 1,556,385          | 504,478           | 1,314,271         | 3,375,134            |
| 3               |             | March         | 1,556,257          | 505,461           | 1,313,213         | 3,374,931            |
| 4               |             | Average       | 1,557,750          | 505,205           | 1,314,786         | 3,377,741            |
| 5               |             | No. of Months | 12                 | 12                | 12                |                      |
| 6               |             | Annual NSPL   | 18,692,996         | 6,062,465         | 15,777,432        | 40,532,893           |