

Attachment 1 (Derivation of ACE NITS Charge)

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

Line

1	Transmission Service Annual Revenue Requirement	\$ 271,812,911
2	Less Total Schedule 12 TEC Included in Line (1)	\$ (10,740,375)
3	ACE Customer Share of Schedule 12 TEC included in Line 2	\$ 6,208,088
4	Total Transmission Costs Borne by ACE Customers	\$ <u>267,280,624</u>
5	2023 ACE Network Service Peak	2,629
6	2023 Network Integration Transmission Service Rate (per MW Per Year)	\$ <u>101,674.00</u>

PJM Schedule 12 - Transmission Enhancement Charges for June 2023 - May 2024

Calculation of costs and monthly PJM charges for ACE Projects

Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2023 - May 2024 Annual Revenue Requirement per PJM website	ACE Zone Share per PJM Open Access Transmission Tariff	ACE Zone Charges
7 Upgrade AE portion of Delco Tap	b0265	\$ 433,385	89.87%	\$ 389,483
8 Replace Monroe 230/69 kV TXfmrs	b0276	\$ 665,663	91.28%	\$ 607,617
9 Reconducto Union - Corson 138 kV	b0211	\$ 1,129,944	65.23%	\$ 737,062
10 New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A	\$ 1,125,456	1.65%	\$ 18,570
11 New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A_dfax	\$ 1,125,456	100.00%	\$ 1,125,456
12 New 500/230kV Sub on Salem-East Windsor (< 500kV) portion ²	b0210.B	\$ 1,604,983	65.23%	\$ 1,046,930
13 Reconducto the existing Mickleton - Goucestre 230 kV circuit (AE portion)	b1398.5	\$ 418,527	0.00%	\$ -
14 Gloucester	b1398.3.1	\$ 1,299,242	0.00%	\$ -
15 Upgrade to Mill T2 138/69 kV transformer	b1600	\$ 1,553,791	88.83%	\$ 1,380,233
16 Orchard-Cumberland Install 2nd 230 kV line	b0210.1	\$ 1,378,064	65.23%	\$ 898,911
17 Corson Upgrade 138kV Line trap	b0212	\$ 5,865	65.23%	\$ 3,826
Total		\$10,740,375		\$6,208,088

Attachment 2A – Atlantic City Electric Company Tariff Sheets

Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

Attachment 2C – Jersey Central Power & Light Tariff Company Tariff Sheets

Attachment 2D – Rockland Electric Company Tariff Sheets

Attachment 2A – Atlantic City Electric Company Tariff Sheets

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV
No. 5

Revised Sheet Replaces Revised Sheet

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block	\$0.082119	\$0.074735
(Summer <= 750 kWh; Winter <= 500kWh)		
Excess kWh	\$0.096411	\$0.074735
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Societal Benefits Charge (\$/kWh)		
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.041092	\$0.041092
Reliability Must Run Transmission Surcharge		\$0.000000
Transmission Enhancement Charge (\$/kWh)		See Rider BGS
Basic Generation Service Charge (\$/kWh)		See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)		See Rider RGGI
Infrastructure Investment Program Charge		See Rider IIP
Conservation Incentive Program Recovery Charge		See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Sheet No. 10a****RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)****AVAILABILITY**

Available to residential customers of record who are residential unit owners at a multi-unit dwelling ("MUD"), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 ("L2") charge stations that are installed in the MUD residential unit owner's designated parking space or for service to Level 1 and L2 chargers installed in the residential customer's non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner's main domestic service meter and receive the Residential Service rate schedule.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWH)		
First Block	\$ 0.082119	\$ 0.074735
(Summer <= 750 kWh; Winter<= 500kWh)		
Excess kWh	\$ 0.096411	\$ 0.074735
 Non-Utility Generation Charge (NGC) (\$/kWH)		See Rider NGC
 Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
 Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
 Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
 Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.041092	\$0.041092
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
 Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)		See Rider RGGI
 Infrastructure Investment Program Charge		See Rider IIP
 Conservation Incentive Program Recovery Charge		See Rider CIP

Date of Issue:
Issued by:

Effective Date:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised

Sheet No. 11

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$12.55	\$12.55
Three Phase	\$14.60	\$14.60
Distribution Demand Charge (per kW)	\$3.49	\$2.86
Reactive Demand Charge	\$0.68	\$0.68
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.056849	\$0.050317
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Societal Benefits Charge (\$/kWh)		
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
CIEP Standby Fee (\$/kWh)		See Rider BGS
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$8.24	\$7.86
Reliability Must Run Transmission Surcharge (\$/kWh)		\$0.000000
Transmission Enhancement Charge (\$/kWh)		See Rider BGS
Basic Generation Service Charge (\$/kWh)		See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)		See Rider RGGI
Infrastructure Investment Program Charge		See Rider IIP
Conservation Incentive Program Recovery Charge		See Rider CIP

The minimum monthly bill will be \$12.55 per month plus any applicable adjustment.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV

Revised Sheet Replaces Sheet No. 13a

RATE SCHEDULE MGS-SEVC

(Monthly General Service - Secondary Electric Vehicle Charging)

AVAILABILITY

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging ("DCFC") stations or sites at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts ("kW") of service capacity.

This Rate Schedule will remain open until it is re-assessed within the Company's next base rate case filing.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
Distribution Demand Charge (per kW)	\$0.00	\$0.00
Reactive Demand Charge	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.109000	\$0.109000
Non-Utility Generation Charge (NGC) (\$/kWh)		See Rider NGC
Societal Benefits Charge (\$/kWh)		
Clean Energy Program		See Rider SBC
Universal Service Fund		See Rider SBC
Lifeline		See Rider SBC
Uncollectible Accounts		See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)		See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)		See Rider SEC
CIEP Standby Fee (\$/kWh)		See Rider BGS
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.082638	\$0.082638
Reliability Must Run Transmission Surcharge (\$/kWh)		\$0.000000
Transmission Enhancement Charge (\$/kWh)		See Rider BGS
Basic Generation Service Charge (\$/kWh)		See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)		See Rider RGGI
Infrastructure Investment Program Charge		See Rider IIP

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet
No. 14

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER	WINTER
June Through September	October Through May

Delivery Service Charges:

Customer Charge

Single Phase	\$17.56	\$17.56
Three Phase	\$19.08	\$19.08
Distribution Demand Charge (per kW)	\$1.97	\$1.55
Reactive Demand Charge	\$0.49	\$0.49
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.026979	\$0.026138

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge

\$5.47

\$5.13

(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative

See Rider RGII

Recovery Charge (\$/kWh)

See Rider IIP

Infrastructure Investment Program Charge

See Rider CIP

Conservation Incentive Program Recovery Charge

The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

Date of Issue:

Effective Date

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised

Sheet No. 17

RATE SCHEDULE AGS-SECONDARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$193.22
Distribution Demand Charge (\$/kW)	\$13.43
Reactive Demand (for each kvar over one-third of kW demand)	\$1.01
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$7.53
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue:
Issued by:

Effective Date:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Sixty-Third Revised Sheet Replaces Sixty-Second Revised
Sheet No. 19

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$842.34
Distribution Demand Charge (\$/kW)	\$12.09
Reactive Demand (for each kvar over one-third of kW demand)	\$0.91

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$7.78
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue:
Issued by:

Effective Date:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Sheet Replaces Revised

Sheet No. 29

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$4.68
5,000 – 9,000 kW	\$3.61
Greater than 9,000 kW	\$1.82

Reactive Demand (for each kvar over one-third of kW demand)

Non-Utility Generation Charge (NGC) (\$/kWh)

\$0.64

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

CIEP Standby Fee (\$/kWh)

Transmission Demand Charge (\$/kW)

\$9.11

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised
Sheet No. 29a**

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.38
5,000 – 9,000 kW	\$1.85
Greater than 9,000 kW	\$0.14

Reactive Demand (for each kvar over one-third of kW demand)

Non-Utility Generation Charge (NGC) (\$/kWh) \$0.50
See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh)

Transmission Demand Charge (\$/kW) See Rider BGS

Reliability Must Run Transmission Surcharge (\$/kWh) \$4.89

Transmission Enhancement Charge (\$/kWh) \$0.000000

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Program Charge See Rider IIP

Conservation Incentive Program Recovery Charge See Rider CIP

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service – Section IV Revised Sheet Replaces Revised
Sheet No. 31

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

Service and Demand (per day per connection)	\$0.163982
Energy (per day for each kW of effective load)	\$0.789839

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline See Rider SBC	
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

Transmission Rate (\$/kWh)

\$0.013174

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGII

Infrastructure Investment Program Charge

See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised
Sheet No. 44

RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who have Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

StandbyService:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

StandbyServiceCapacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

GenerationAvailability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>TransmissionStandByRate</u> (\$/kW)	<u>DistributionStandByRate</u> (\$/kW)
MGS-Secondary and MGS-SEVC	\$1.24	\$0.47
MGS Primary	\$0.82	\$0.25
AGS Secondary	\$1.13	\$2.01
AGS Primary	\$1.17	\$1.81
TGS Sub Transmission	\$0.73	\$0.00
TGS Transmission	\$0.73	\$0.00

Date of Issue:

Effective Date:

Issued by:

**RIDER (BGS) continued
Basic Generation Service (BGS)****Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>MGS</u> <u>Secondary</u>	<u>MGS</u> <u>Primary</u>	<u>AGS</u> <u>Secondary</u>	<u>AGS</u> <u>Primary</u>	<u>TGS</u>	<u>SPL/</u> <u>CSL</u>	<u>DDC</u>
	<u>RS</u>	<u>And MGS- SEVC</u>					
VEPCo	0.000407	0.000310	0.000130	0.000227	0.000175	0.000152	- 0.000132
TrAILCo	0.000341	0.000244	0.000134	0.000182	0.000152	0.000131	- 0.000108
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	- 0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	- 0.000029
PECO	0.000205	0.000146	0.000081	0.000110	0.000092	0.000079	- 0.000064
Pepco	0.000020	0.000014	0.000007	0.000011	0.000009	0.000007	- 0.000006
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	- 0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	- 0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	- 0.000005
Delmarva	0.000010	0.000007	0.000004	0.000005	0.000004	0.000004	- 0.000003
BG&E	0.000043	0.000031	0.000017	0.000022	0.000019	0.000016	- 0.000014
AEP-East	0.000068	0.000052	0.000022	0.000038	0.000030	0.000026	- 0.000022
Silver Run	0.000318	0.000242	0.000101	0.000176	0.000135	0.000118	- 0.000102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	- 0.000001
CW Edison	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	- 0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	- 0.000000
Transource	0.000012	0.000009	0.000004	0.000006	0.000005	0.000004	- 0.000004
Total	0.002709	0.002031	0.000910	0.001491	0.001170	0.001017	- 0.000870

Date of Issue:**Effective Date:****Issued by:**

Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 76

B.P.U.N.J. No. 16 ELECTRIC

Superseding

XXX Revised Sheet No. 76

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in all months</u>		<u>Charges Including SUT</u>
	<u>Transmission Charges</u>	<u>Charges</u>	
RS	\$0.056688 0.056736	\$0.060444 0.060495	
RHS	0.032965 0.033024	0.035149 0.035212	
RLM On-Peak	0.131629 0.131681	0.140349 0.140405	
RLM Off-Peak	0.000000	0.000000	
WH	0.000000	0.000000	
WHS	0.000000	0.000000	
HS	0.042742 0.042815	0.045574 0.045651	
BPL	0.000000	0.000000	
BPL-POF	0.000000	0.000000	
PSAL	0.000000	0.000000	

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in each of the months of October through May</u>		<u>For usage in each of the months of June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
GLP	\$ 0.080124	\$ 0.085432	\$ 0.080282	\$ 0.085601
GLP Night Use	0.075812	0.080835	0.069554	0.074162
LPL-Sec. under 500 kW				
On-Peak	0.083608	0.089147	0.089479	0.095407
Off-Peak	0.075812	0.080835	0.069554	0.074162

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 79

Superseding

XXX Revised Sheet No. 79

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.....	\$ 1.5312
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.6326

Charge applicable in the months of October through May	\$ 1.5312
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.6326

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 157,508.04 per MW per year
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EL05-121	\$ 82.29 per MW per month
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FERC 680 & 715 Reallocation.....	\$ 0.00 per MW per month
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PJM Seams Elimination Cost Assignment Charges.....	\$ 0.00 per MW per month
--	--------------------------

PJM Reliability Must Run Charge	\$ 0.00 per MW per month
---------------------------------------	--------------------------

PJM Transmission Enhancements	
-------------------------------	--

Trans-Allegheny Interstate Line Company	\$ 51.77 52.64 per MW per month
---	---------------------------------

Virginia Electric and Power Company.....	\$ 81.37 per MW per month
--	---------------------------

Midcontinent Independent System Operator	\$ 0.02 0.04 per MW per month
--	-------------------------------

PPL Electric Utilities Corporation	\$ 173.82 per MW per month
--	----------------------------

American Electric Power Service Corporation	\$ 17.00 per MW per month
---	---------------------------

Atlantic City Electric Company.....	\$ 8.84 8.46 per MW per month
-------------------------------------	-------------------------------

Delmarva Power and Light Company	\$ 1.40 1.28 per MW per month
--	-------------------------------

Potomac Electric Power Company	\$ 2.34 2.70 per MW per month
--------------------------------------	-------------------------------

Baltimore Gas and Electric Company	\$ 4.55 3.89 per MW per month
--	-------------------------------

Jersey Central Power and Light.....	\$ 79.08 per MW per month
-------------------------------------	---------------------------

Mid Atlantic Interstate Transmission	\$ 9.58 per MW per month
--	--------------------------

PECO Energy Company	\$ 20.24 23.93 per MW per month
---------------------------	---------------------------------

Silver Run Electric, Inc.....	\$ 46.74 per MW per month
-------------------------------	---------------------------

Northern Indiana Public Service Company	\$ 0.79 per MW per month
---	--------------------------

Commonwealth Edison Company	\$ 0.13 0.13 per MW per month
-----------------------------------	-------------------------------

South First Energy Operating Company	\$ 0.70 per MW per month
--	--------------------------

Duquesne Light Company	\$ 0.31 0.33 per MW per month
------------------------------	-------------------------------

Transource Pennsylvania LLC.....	\$ 2.52 per MW per month
----------------------------------	--------------------------

Above rates converted to a charge per kW of Transmission
Obligation, applicable in all months

Obligation, applicable in all months	\$ 13,7091 13,7104
--	--------------------

Charge including New Jersey Sales and Use Tax (SUT)	\$ 14,6173 14,6187
---	--------------------

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 83

Superseding

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 83

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the

Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ 157,508.04 per MW per year

EL05-121 \$ 82.29 per MW per month

FERC 680 & 715 Reallocation \$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges \$ 0.00 per MW per month

PJM Reliability Must Run Charge \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 51.77 52.61 per MW per month

Virginia Electric and Power Company \$ 81.37 per MW per month

Midcontinent Independent System Operator \$ 0.02 0.04 per MW per month

PPL Electric Utilities Corporation \$ 173.82 per MW per month

American Electric Power Service Corporation \$ 17.00 per MW per month

Atlantic City Electric Company \$ 8.84 8.46 per MW per month

Delmarva Power and Light Company \$ 1.40 1.28 per MW per month

Potomac Electric Power Company \$ 2.34 2.70 per MW per month

Baltimore Gas and Electric Company \$ 4.55 3.89 per MW per month

Jersey Central Power and Light \$ 79.08 per MW per month

Mid Atlantic Interstate Transmission \$ 9.58 per MW per month

PECO Energy Company \$ 20.24 23.93 per MW per month

Silver Run Electric, Inc \$ 46.74 per MW per month

Northern Indiana Public Service Company \$ 0.79 per MW per month

Commonwealth Edison Company \$ 0.13 0.13 per MW per month

South First Energy Operating Company \$ 0.70 per MW per month

Duquesne Light Company \$ 0.31 0.33 per MW per month

Transource Pennsylvania LLC \$ 2.52 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 13,7091 13,7104

Charge including New Jersey Sales and Use Tax (SUT) \$ 14,6173 14,6187

DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE

Charges per kilowatt-hour:

Charge	Charge Including SUT
\$0.084903	\$0.090528

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 76
Superseding
XXX Revised Sheet No. 76

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in all months</u>	
	<u>Transmission Charges</u>	<u>Charges Including SUT</u>
RS	\$0.056688	\$0.060444
RHS	0.032965	0.035149
RLM On-Peak	0.131629	0.140349
RLM Off-Peak	0.000000	0.000000
WH	0.000000	0.000000
WHS	0.000000	0.000000
HS	0.042742	0.045574
BPL	0.000000	0.000000
BPL-POF	0.000000	0.000000
PSAL	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

<u>Rate Schedule</u>	<u>For usage in each of the months of October through May</u>		<u>For usage in each of the months of June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
GLP	\$ 0.080124	\$ 0.085432	\$ 0.080282	\$ 0.085601
GLP Night Use	0.075812	0.080835	0.069554	0.074162
LPL-Sec. under 500 kW				
On-Peak	0.083608	0.089147	0.089479	0.095407
Off-Peak	0.075812	0.080835	0.069554	0.074162

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 79

Superseding

XXX Revised Sheet No. 79

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES

(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.....	\$ 1.5312
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.6326

Charge applicable in the months of October through May	\$ 1.5312
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.6326

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the
FERC Electric Tariff of the PJM Interconnection, LLC\$ 157,508.04 per MW per year

EL05-121\$ 82.29 per MW per month

FERC 680 & 715 Reallocation\$ 0.00 per MW per month

PJM Seams Elimination Cost Assignment Charges\$ 0.00 per MW per month

PJM Reliability Must Run Charge\$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company\$ 51.77 per MW per month

Virginia Electric and Power Company\$ 81.37 per MW per month

Midcontinent Independent System Operator\$ 0.02 per MW per month

PPL Electric Utilities Corporation\$ 173.82 per MW per month

American Electric Power Service Corporation\$ 17.00 per MW per month

Atlantic City Electric Company\$ 8.84 per MW per month

Delmarva Power and Light Company\$ 1.40 per MW per month

Potomac Electric Power Company\$ 2.34 per MW per month

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Jersey Central Power and Light\$ 79.08 per MW per month

Mid Atlantic Interstate Transmission\$ 9.58 per MW per month

PECO Energy Company\$ 20.24 per MW per month

Silver Run Electric, Inc.\$ 46.74 per MW per month

Northern Indiana Public Service Company\$ 0.79 per MW per month

Commonwealth Edison Company\$ 0.13 per MW per month

South First Energy Operating Company\$ 0.70 per MW per month

Duquesne Light Company\$ 0.31 per MW per month

Transource Pennsylvania LLC\$ 2.52 per MW per month

Above rates converted to a charge per kW of Transmission
Obligation, applicable in all months\$ 13.7091

Charge including New Jersey Sales and Use Tax (SUT)\$ 14.6173

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: Effective:

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 83

Superseding

B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 83

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES

(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ 157,508.04 per MW per year

EL05-121 \$ 82.29 per MW per month

FERC 680 & 715 Reallocation \$ 0.00 per MW per month

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PJM Reliability Must Run Charge \$ 0.00 per MW per month

PJM Transmission Enhancements

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Virginia Electric and Power Company \$ 81.37 per MW per month

Midcontinent Independent System Operator \$ 0.02 per MW per month

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Atlantic City Electric Company \$ 8.84 per MW per month

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South First Energy Operating Company \$ 0.70 per MW per month

Duquesne Light Company \$ 0.31 per MW per month

Transource Pennsylvania LLC \$ 2.52 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 13.7091

Charge including New Jersey Sales and Use Tax (SUT) \$ 14.6173

DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE

Charges per kilowatt-hour:

Charge	Charge
Charge	Including SUT
\$0.084903	\$0.090528

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Finance, Planning & Strategy – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Effective:

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Attachment 2C – Jersey Central Power & Light Tariff Company Tariff Sheets

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 42

Superseding XX Rev. Sheet No. 42

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002250** per KWH

VEPCO-TEC surcharge of **\$0.000317** per KWH

PPL-TEC surcharge of **\$0.000548** per KWH

AEP-East-TEC surcharge of **\$0.000063** per KWH

MAIT-TEC surcharge of **\$0.000039** per KWH

EL05-121-TEC surcharge of **\$0.000228** per KWH

SRE-TEC surcharge of **\$0.000199** per KWH

NIPSCO-TEC surcharge of **\$0.000002** per KWH

SFC-TEC surcharge of **\$0.000003** per KWH

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000237** per KWH

ACE-TEC surcharge of **\$0.000081** per KWH

PECO-TEC surcharge of **\$0.000058** per KWH

Delmarva-TEC surcharge of **\$0.000006** per KWH

PEPCO-TEC surcharge of **\$0.000011** per KWH

BG&E-TEC surcharge of **\$0.000019** per KWH

COMED-TEC surcharge of **\$0.000000** Per KWH

Duquesne-TEC surcharge of **\$0.000000** Per KWH

Transource-TEC surcharge of **\$0.000010** Per KWH

3) BGS Reconciliation Charge per KWH: (\$0.000677) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. _____ dated _____

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

EL18-680Fm715-TEC

GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **April 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC	VEPCO-TEC	PPL-TEC	AEP-East-TEC	MAIT-TEC
GS and GST	\$0.002250	\$0.000317	\$0.000548	\$0.000063	0.000039
GP	\$0.001358	\$0.000191	\$0.000331	\$0.000037	0.000023
GT	\$0.001284	\$0.000181	\$0.000313	\$0.000035	0.000022
GT – High Tension Service	\$0.000647	\$0.000091	\$0.000158	\$0.000018	0.000012
	<u>EL05-121-TEC</u>	SRE-TEC	NIPSCO-TEC	SFC-TEC	
GS and GST	\$0.000228	\$0.000199	\$0.000002	\$0.000003	
GP	\$0.000138	\$0.000120	\$0.000001	\$0.000002	
GT	\$0.000130	\$0.000114	\$0.000001	\$0.000002	
GT – High Tension Service	\$0.000065	\$0.000058	\$0.000001	\$0.000001	

Effective **September 1, 2024**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	TRAILCO-TEC	ACE-TEC	PECO-TEC	Delmarva-TEC	
GS and GST	\$0.000237	\$0.000081	\$0.000058	\$0.000006	
GP	\$0.000144	\$0.000049	\$0.000035	\$0.000003	
GT	\$0.000134	\$0.000046	\$0.000033	\$0.000003	
GT – High Tension Service	\$0.000067	\$0.000023	\$0.000016	\$0.000002	
	PEPCO-TEC	BG&E-TEC	COMED-TEC	Duquesne-TEC	Transource-TEC
GS and GST	\$0.000011	\$0.000019	\$0.000000	\$0.000000	\$0.000010
GP	\$0.000006	\$0.000012	\$0.000000	\$0.000000	\$0.000006
GT	\$0.000006	\$0.000011	\$0.000000	\$0.000000	\$0.000005
GT – High Tension Service	\$0.000003	\$0.000005	\$0.000000	\$0.000000	\$0.000003

4) BGS Reconciliation Charge per KWH: \$0.003608 (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued:**Effective:**

Filed pursuant to Order of Board of Public Utilities
 Docket No. _____ dated _____

Issued by James V. Fakult, President
 300 Madison Avenue, Morristown, NJ 07962-1911

Attachment 2D – Rockland Electric Company Tariff Sheets

Revised Leaf No. 83
Superseding Revised Leaf No. 83

**SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh	1.809 ¢ per kWh	1.809 ¢ per kWh
(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.	All kWh	2.108 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President
Mahwah, New Jersey 07430

Revised Leaf No. 90
Superseding Revised Leaf No. 90

**SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u> All kWh@	1.207 ¢ per kWh	1.207 ¢ per kWh
<u>Primary Voltage Service Only</u> All kWh@	1.569 ¢ per kWh	1.569 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President
Mahwah, New Jersey 07430

Revised Leaf No. 96
Superseding Revised Leaf No. 96

**SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

RATE – MONTHLY (Continued)

(3) Transmission Charge

- (a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

		<u>Summer Months*</u>	<u>Other Months</u>
	All kWh @	1.809 ¢ per kWh	1.809 ¢ per kWh
(b)	Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.		

All kWh @ **0.984** ¢ per kWh **0.984** ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President
Mahwah, New Jersey 07430

Revised Leaf No. 124
Superseding Revised Leaf No. 124

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$3.12 per kW	\$3.12 per kW
Period II	All kW @	0.82 per kW	0.82 per kW
Period III	All kW @	3.12 per kW	3.12 per kW
Period IV	All kW @	0.82 per kW	0.82 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period II	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period III	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period IV	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.612 ¢ per kWh	0.612 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President
Mahwah, New Jersey 07430

Revised Leaf No. 127
Superseding Revised Leaf No. 127

**SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.973 ¢ per kWh during the billing months of October through May and 6.423 ¢ per kWh during the summer billing months, a Transmission Charge of 0.612 ¢ per kWh and a Transmission Surcharge of 0.491 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President
Mahwah, New Jersey 07430

Attachment 3 – Proposed ACE Transmission Rate Design

Atlantic City Electric Company

Proposed Transmission Rate Design
Formula Rate Effective September 1, 2024
Change in FERC Formual Based Rate

	Control Sheet Revenues per Monthly UB	2024 PLCs as of July 28, 2023 @ 19 hours*						Calculation	Calculation	Calculation			
		2022 Booked Total Revenue (\$)	Calculation Annualized Transmission Revenue based on Current Billing Determinants (\$)	Transmission Peak Load Share (kW)	Transmission Revenue based on Peak Load Share (\$)								
					Transmission Peak Load Share (kW)	Transmission Revenue based on Peak Load Share (\$)	Increase/(Decrease) (\$)						
Residential													
Residential	\$ 694,336,123	\$ 134,026,871		1,526,428	\$ 155,450,191	\$ 21,423,320	3.09%						
Commercial and Industrial													
MGS Secondary*	\$ 203,566,605	\$ 35,539,368		377,697	\$ 38,464,357	\$ 2,924,989	1.44%						
MGS Primary	\$ 7,645,910	\$ 914,287		13,854	\$ 1,410,880	\$ 496,593	6.49%						
AGS Secondary	\$ 101,250,304	\$ 29,112,709		311,642	\$ 31,737,369	\$ 2,624,660	2.59%						
AGS Primary	\$ 23,845,035	\$ 7,982,408		94,389	\$ 9,612,499	\$ 1,630,092	6.84%						
TGS - Subtransmission	\$ 22,060,833	\$ 7,604,186		92,549	\$ 9,425,100	\$ 1,820,914	8.25%						
TGS - Transmission	\$ 9,782,980	\$ 6,841,969		59,918	\$ 6,102,011	\$ (739,957)	-7.56%						
SPL/CSL	\$ 23,590,714	\$ -		-	\$ -	\$ -	0.00%						
DDC	\$ 900,548	\$ 161,479		1,809	\$ 184,227	\$ 22,749	2.53%						
Subtotal Commercial and Industrial	\$ 392,642,929	\$ 88,156,405		951,858	\$ 96,936,443	\$ 8,780,038	2.24%						
Total Jurisdiction	\$ 1,086,979,053	\$ 222,183,276		2,478,286	\$ 252,386,635	\$ 30,203,358	2.78%						

Wholesale Transmission Rate
Rate Including Regulatory Assessment

*MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

Residential ("RS")

Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
kWh	\$ 4,033,552,152	\$ 0.035429	\$ 0.033228	\$ 134,026,871	\$ 0.005311	\$ 0.038539
Transmission Rate Change				\$ 21,423,320		

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

Monthly General Service - Secondary (MGS Secondary)

Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Demand						
SUM > 3 KW	1,947,079	\$ 7.63	\$ 7.16	\$ 13,941,086	\$ 0.570000	\$ 7.73
WIN > 3 KW	3,176,218	\$ 7.25	\$ 6.80	\$ 21,598,282	\$ 0.570000	\$ 7.37
TOTAL KW	<u><u>5,123,297</u></u>			<u><u>\$ 35,539,368</u></u>		
Transmission Rate Change						
			\$ 2,924,989			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

Monthly General Service - Secondary EV Charger ("MGS-Secondary EVC")

MGSS Billing Determinants	MGSS Transmission Revenue	Proposed Rate (15% LF) w/o SUT	Proposed Rate (15% LF) w/SUT
kWh	1,417,539,590 \$ 38,464,357	\$ 0.077503	\$ 0.082638

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

Monthly General Service - Primary (MGS Primary)

Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Demand						
SUM > 3 KW	98,274	\$ 3.63	\$ 3.40	\$ 334,132	\$ 1.73	\$ 5.13
WIN > 3 KW	188,362	\$ 3.28	\$ 3.08	\$ 580,155	\$ 1.73	\$ 4.81
TOTAL KW	<u>286,636</u>		<u>\$ 914,287</u>			<u>\$ 5.13</u>
Transmission Rate Change						
			\$ 496,593			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

Annual General Service Secondary (AGS Secondary)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	4,492,702	\$ 6.91	\$ 6.48	\$ 29,112,709	\$ 0.58	\$ 7.06	\$ 7.53
Transmission Rate Change				\$ 2,624,660			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

Annual General Service Primary (AGS Primary)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,317,229	\$ 6.46	\$ 6.06	\$ 7,982,408	\$ 1.24	\$ 7.30	\$ 7.78
Transmission Rate Change				\$ 1,630,092			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

Sub Transmission General Service (TGS)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,103,655	\$ 7.35	\$ 6.89	\$ 7,604,186	\$ 1.65	\$ 8.54	\$ 9.11
Transmission Rate Change				\$ 1,820,914			

ATLANTIC CITY ELECTRIC

Proposed Transmission Rate Design

Formula Rate Effective September 1, 2024

Transmission General Service (TGS)

	<u>Billing Determinants</u>	<u>Rate</u>	<u>Rate w/o SUT</u>	<u>Annualized Present Revenue w/o SUT</u>	<u>Rate Adjustment</u>	<u>Proposed Rate w/o SUT</u>	<u>Proposed Rate w/SUT</u>
Demand KW	1,328,538	\$ 5.49	\$ 5.15	\$ 6,841,969	\$ (0.56)	\$ 4.59	\$ 4.89
Transmission Rate Change				\$ (739,957)			

Attachment 4A – Translation of 2024/2025 Schedule 12 Charges into Rates – ACE
Attachment 4B – Translation of 2024/2025 Schedule 12 Charges into Rates – PSE&G
Attachment 4C – Translation of 2024/2025 Schedule 12 Charges into Rates – JCP&L
Attachment 4D – Translation of 2024/2025 Schedule 12 Charges into Rates – RECO

Attachment 4A – Translation of 2024/2025 Schedule 12 Charges into Rates – ACE

Atlantic City Electric Company

Proposed TrAIL CO Projects Transmission Enhancement Charge (TrAIL Co Project-TEC Surcharge) effective September 1, 2024
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$ 176,904
	<hr/> \$ 176,904

2023 ACE Zone Transmission Peak Load (MW)	2,628
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Transmission Enhancement Rate (\$/MW)	\$ 67.31
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.0662 ⁵ Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,526	\$ 1,232,923	3,869,788,464	\$ 0.000319	\$ 0.000320	\$ 0.000341
MGS Secondary	378	\$ 305,073	1,336,717,494	\$ 0.000228	\$ 0.000229	\$ 0.000244
MGS Primary	14	\$ 11,190	88,754,650	\$ 0.000126	\$ 0.000126	\$ 0.000134
AGS Secondary	312	\$ 251,719	1,472,654,710	\$ 0.000171	\$ 0.000171	\$ 0.000182
AGS Primary	94	\$ 76,240	532,181,110	\$ 0.000143	\$ 0.000143	\$ 0.000152
TGS	152	\$ 123,150	1,003,676,053	\$ 0.000123	\$ 0.000123	\$ 0.000131
SPL/CSL	-	\$ -	67,350,627	\$ -	\$ -	\$ -
DDC	2	\$ 1,461	14,517,080	\$ 0.000101	\$ 0.000101	\$ 0.000108
	<hr/> 2,478	<hr/> \$ 2,001,756	<hr/> 8,385,640,189			

Atlantic City Electric Company

Proposed PECO Projects Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2024
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$ 106,267
	<hr/> \$ 106,267

2023 ACE Zone Transmission Peak Load (MW)	2,628
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Transmission Enhancement Rate (\$/MW)	\$ 40.43
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.0662 ⁵ Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,526	\$ 740,623	3,869,788,464	\$ 0.000191	\$ 0.000192	\$ 0.000205
MGS Secondary	378	\$ 183,259	1,336,717,494	\$ 0.000137	\$ 0.000137	\$ 0.000146
MGS Primary	14	\$ 6,722	88,754,650	\$ 0.000076	\$ 0.000076	\$ 0.000081
AGS Secondary	312	\$ 151,209	1,472,654,710	\$ 0.000103	\$ 0.000103	\$ 0.000110
AGS Primary	94	\$ 45,798	532,181,110	\$ 0.000086	\$ 0.000086	\$ 0.000092
TGS	152	\$ 73,977	1,003,676,053	\$ 0.000074	\$ 0.000074	\$ 0.000079
SPL/CSL	-	\$ -	67,350,627	\$ -	\$ -	\$ -
DDC	2	\$ 878	14,517,080	\$ 0.000060	\$ 0.000060	\$ 0.000064
	<hr/> 2,478	<hr/> \$ 1,202,464	<hr/> 8,385,640,189			

Atlantic City Electric Company

Proposed PEPCO Projects Transmission Enhancement Charge (PEPCO Project-TEC Surcharge) effective September 1, 2024
 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$ 10,387
	<hr/> \$ 10,387

2023 ACE Zone Transmission Peak Load (MW)	2,628
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Transmission Enhancement Rate (\$/MW)	\$ 3.95
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.0662 ⁵ Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,526	\$ 72,393	3,869,788,464	\$ 0.000019	\$ 0.000019	\$ 0.000020
MGS Secondary	378	\$ 17,913	1,336,717,494	\$ 0.000013	\$ 0.000013	\$ 0.000014
MGS Primary	14	\$ 657	88,754,650	\$ 0.000007	\$ 0.000007	\$ 0.000007
AGS Secondary	312	\$ 14,780	1,472,654,710	\$ 0.000010	\$ 0.000010	\$ 0.000011
AGS Primary	94	\$ 4,477	532,181,110	\$ 0.000008	\$ 0.000008	\$ 0.000009
TGS	152	\$ 7,231	1,003,676,053	\$ 0.000007	\$ 0.000007	\$ 0.000007
SPL/CSL	-	\$ -	67,350,627	\$ -	\$ -	\$ -
DDC	2	\$ 86	14,517,080	\$ 0.000006	\$ 0.000006	\$ 0.000006
	<hr/> 2,478	<hr/> \$ 117,536	<hr/> 8,385,640,189			

Atlantic City Electric Company

Proposed DPL Projects Transmission Enhancement Charge (DPL Project-TEC Surcharge) effective September 1, 2024
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$	5,154
	\$	5,154

2023 ACE Zone Transmission Peak Load (MW)		2,628
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Transmission Enhancement Rate (\$/MW)	\$	1.96
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.0662 ⁵ Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,526	\$ 35,924	3,869,788,464	\$ 0.000009	\$ 0.000009	\$ 0.000010
MGS Secondary	378	\$ 8,889	1,336,717,494	\$ 0.000007	\$ 0.000007	\$ 0.000007
MGS Primary	14	\$ 326	88,754,650	\$ 0.000004	\$ 0.000004	\$ 0.000004
AGS Secondary	312	\$ 7,334	1,472,654,710	\$ 0.000005	\$ 0.000005	\$ 0.000005
AGS Primary	94	\$ 2,221	532,181,110	\$ 0.000004	\$ 0.000004	\$ 0.000004
TGS	152	\$ 3,588	1,003,676,053	\$ 0.000004	\$ 0.000004	\$ 0.000004
SPL/CSL	-	\$ -	67,350,627	\$ -	\$ -	\$ -
DDC	2	\$ 43	14,517,080	\$ 0.000003	\$ 0.000003	\$ 0.000003
	2,478	\$ 58,326	8,385,640,189			

Atlantic City Electric Company

Proposed BG&E Projects Transmission Enhancement Charge (BG&E Project-TEC Surcharge) effective September 1, 2024
 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$ 22,169
	<hr/> \$ 22,169

2023 ACE Zone Transmission Peak Load (MW)	2,628
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Transmission Enhancement Rate (\$/MW)	\$ 8.44
---------------------------------------	---------

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.0662 ⁵ Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,526	\$ 154,505	3,869,788,464	\$ 0.000040	\$ 0.000040	\$ 0.000043
MGS Secondary	378	\$ 38,231	1,336,717,494	\$ 0.000029	\$ 0.000029	\$ 0.000031
MGS Primary	14	\$ 1,402	88,754,650	\$ 0.000016	\$ 0.000016	\$ 0.000017
AGS Secondary	312	\$ 31,544	1,472,654,710	\$ 0.000021	\$ 0.000021	\$ 0.000022
AGS Primary	94	\$ 9,554	532,181,110	\$ 0.000018	\$ 0.000018	\$ 0.000019
TGS	152	\$ 15,433	1,003,676,053	\$ 0.000015	\$ 0.000015	\$ 0.000016
SPL/CSL	-	\$ -	67,350,627	\$ -	\$ -	\$ -
DDC	2	\$ 183	14,517,080	\$ 0.000013	\$ 0.000013	\$ 0.000014
	<hr/> 2,478	<hr/> \$ 250,852	<hr/> 8,385,640,189			

Atlantic City Electric Company

Proposed CW Edison Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective September 1, 2024
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$ 189
	<hr/> \$ 189

2023 ACE Zone Transmission Peak Load (MW)	2,628
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Transmission Enhancement Rate (\$/MW)	\$ 0.07
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.0662 ⁵ Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,526	\$ 1,317	3,869,788,464	\$ -	\$ -	\$ -
MGS Secondary	378	\$ 326	1,336,717,494	\$ -	\$ -	\$ -
MGS Primary	14	\$ 12	88,754,650	\$ -	\$ -	\$ -
AGS Secondary	312	\$ 269	1,472,654,710	\$ -	\$ -	\$ -
AGS Primary	94	\$ 81	532,181,110	\$ -	\$ -	\$ -
TGS	152	\$ 132	1,003,676,053	\$ -	\$ -	\$ -
SPL/CSL	-	\$ -	67,350,627	\$ -	\$ -	\$ -
DDC	2	\$ 2	14,517,080	\$ -	\$ -	\$ -
	<hr/> 2,478	<hr/> \$ 2,138	<hr/> 8,385,640,189			

Atlantic City Electric Company

Proposed Duquesne Projects Transmission Enhancement Charge (Duquesne Surcharge) effective September 1, 2024
 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2023)	\$ 861
	<hr/> \$ 861

2023 ACE Zone Transmission Peak Load (MW)	2,628
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Transmission Enhancement Rate (\$/MW)	\$ 0.33
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.0662 ⁵ Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,526	\$ 6,004	3,869,788,464	\$ 0.000002	\$ 0.000002	\$ 0.000002
MGS Secondary	378	\$ 1,486	1,336,717,494	\$ 0.000001	\$ 0.000001	\$ 0.000001
MGS Primary	14	\$ 54	88,754,650	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Secondary	312	\$ 1,226	1,472,654,710	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Primary	94	\$ 371	532,181,110	\$ 0.000001	\$ 0.000001	\$ 0.000001
TGS	152	\$ 600	1,003,676,053	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	67,350,627	\$ -	\$ -	\$ -
DDC	2	\$ 7	14,517,080	\$ -	\$ -	\$ -
	<hr/> 2,478	<hr/> \$ 9,748	<hr/> 8,385,640,189			

Atlantic City Electric Company

Proposed Transource Projects Transmission Enhancement Charge (Transource Surcharge) effective September 1, 2024
 To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 1, 2024

Transmission Enhancement Costs Allocated to ACE Zone (2024)	\$	6,289
	\$	<u>6,289</u>

2024 ACE Zone Transmission Peak Load (MW)	2,629
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Transmission Enhancement Rate (\$/MW)	\$	2.39
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Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2024 - May 2025 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.0662 ⁵ Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,526	\$ 43,823	3,869,788,464	\$ 0.000011	\$ 0.000011	\$ 0.000012
MGS Secondary	378	\$ 10,844	1,336,717,494	\$ 0.000008	\$ 0.000008	\$ 0.000009
MGS Primary	14	\$ 398	88,754,650	\$ 0.000004	\$ 0.000004	\$ 0.000004
AGS Secondary	312	\$ 8,947	1,472,654,710	\$ 0.000006	\$ 0.000006	\$ 0.000006
AGS Primary	94	\$ 2,710	532,181,110	\$ 0.000005	\$ 0.000005	\$ 0.000005
TGS	152	\$ 4,377	1,003,676,053	\$ 0.000004	\$ 0.000004	\$ 0.000004
SPL/CSL	-	\$ -	67,350,627	\$ -	\$ -	\$ -
DDC	2	\$ 52	14,517,080	\$ 0.000004	\$ 0.000004	\$ 0.000004
	<u>2,478</u>	<u>\$ 71,150</u>	<u>8,385,640,189</u>			

Project Transmission Enhancement Charge - TEC Surcharge

	<u>Rate Class</u>							
	<u>RS</u>	<u>MGS Secondary & SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000407	0.000310	0.000130	0.000227	0.000175	0.000152	-	0.000132
TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	-	0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	-	0.000029
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022	0.000017	0.000007	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	-	0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000037	0.000029	0.000012	0.000020	0.000016	0.000014	-	0.000012
AEP - East	0.000068	0.000052	0.000022	0.000038	0.000030	0.000026	-	0.000022
Silver Run	0.000318	0.000242	0.000101	0.000176	0.000135	0.000118	-	0.000102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total Effective @ 4/1/2024	0.002708	0.002060	0.000865	0.001505	0.001159	0.001011	-	0.000877

	<u>RS</u>	<u>MGS Secondary & SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000407	0.000310	0.000130	0.000227	0.000175	0.000152	-	0.000132
TrAILCo	0.000341	0.000244	0.000134	0.000182	0.000152	0.000131	-	0.000108
PSE&G	0.001142	0.000868	0.000365	0.000635	0.000489	0.000428	-	0.000371
PPL	0.000090	0.000068	0.000029	0.000050	0.000038	0.000033	-	0.000029
PECO	0.000205	0.000146	0.000081	0.000110	0.000092	0.000079	-	0.000064
Pepco	0.000020	0.000014	0.000007	0.000011	0.000009	0.000007	-	0.000006
MAIT	0.000023	0.000018	0.000007	0.000013	0.000010	0.000009	-	0.000007
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000018	0.000014	0.000005	0.000010	0.000007	0.000006	-	0.000005
Delmarva	0.000010	0.000007	0.000004	0.000005	0.000004	0.000004	-	0.000003
BG&E	0.000043	0.000031	0.000017	0.000022	0.000019	0.000016	-	0.000014
AEP - East	0.000068	0.000052	0.000022	0.000038	0.000030	0.000026	-	0.000022
Silver Run	0.000318	0.000242	0.000101	0.000176	0.000135	0.000118	-	0.000102
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000001	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000012	0.000009	0.000004	0.000006	0.000005	0.000004	-	0.000004
Total Proposed TEC Effective 9/1/2024	0.002709	0.002031	0.000910	0.001491	0.001170	0.001017	-	0.000870

Attachment 4B – Translation of 2024/2025 Schedule 12 Charges into Rates – PSE&G

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

TEC Charges for June 2024 - May 2025

\$ 5,939,152.68

PSE&G Zonal Transmission Load for Effective Yr. (MW)

9,561.0

Term (Months)

12

OATT rate

\$ 51.77 /MW/month

converted to \$/MW/yr =

\$ 621.24 /MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge <i>in \$/MWh</i> <i>in \$/kWh - rounded to 6 places</i>	\$ 0.214070	\$ 0.124485	\$ 0.497076	\$ -	\$ -	\$ 0.161406	\$ -	\$ -
	\$ 0.000214	\$ 0.000124	\$ 0.000497	\$ -	\$ -	\$ 0.000161	\$ -	\$ -

Line #

1	Total BGS-RSCP Trans Obl	7,208.5 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 4,478,209	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.1708 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.17 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 4,458,228	unrounded	= (6) * (3)
8	Difference due to rounding	\$ (19,980)	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for BG&E

TEC Charges for June 2024 - May 2025	\$ 521,778.91								
PSE&G Zonal Transmission Load for Effective Yr. (MW)	9,561.0								
Term (Months)	12								
OATT rate	\$ 4.55 /MW/month								
converted to \$/MW/yr = \$ 54.60 /MW/yr									
all values show w/o NJ SUT									
	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0	
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0	
Energy Charge <i>in \$/MWh</i> <i>in \$/kWh - rounded to 6 places</i>	\$ 0.018814	\$ 0.010941	\$ 0.043687	\$ -	\$ -	\$ 0.014186	\$ -	\$ -	
	\$ 0.000019	\$ 0.000011	\$ 0.000044	\$ -	\$ -	\$ 0.000014	\$ -	\$ -	

Line #

1 Total BGS-RSCP Trans Obl	7,208.5 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2 Total BGS-RSCP energy @ cust	24,910,305.1 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3 Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded	= (2) * loss expansion factor to trans node
4 Change in OATT rate * total Trans Obl	\$ 393,584	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5 Change in Average Supplier Payment Rate	\$ 0.0150 /MWh	unrounded	= (4) / (3)
6 Change in Average Supplier Payment Rate	\$ 0.02 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7 Proposed Total Supplier Payment	\$ 524,497	unrounded	= (6) * (3)
8 Difference due to rounding	\$ 130,913	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025
Calculation of costs and monthly PJM charges for Midcontinent Independent System Operator (MISO)

TEC Charges for June 2024 - May 2025	\$	1,763.60							
PSE&G Zonal Transmission Load for Effective Yr. (MW)		9,561.0							
Term (Months)		12							
OATT rate	\$	0.02 /MW/month							
converted to \$/MW/yr =	\$	0.24 /MW/yr							
all values show w/o NJ SUT									
	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0	
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0	
Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ 0.000083	\$ 0.000048	\$ 0.000192	\$ -	\$ -	\$ 0.000062	\$ -	\$ -	

Line #

1 Total BGS-RSCP Trans Obl	\$ 7,208.5	MW	= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2 Total BGS-RSCP energy @ cust	\$ 24,910,305.1	MWh	= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3 Total BGS-RSCP energy @ trans nodes	\$ 26,224,871.8	MWh	= (2) * loss expansion factor to trans node
4 Change in OATT rate * total Trans Obl	\$ 1,730	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5 Change in Average Supplier Payment Rate	\$ 0.0001	/MWh	= (4) / (3)
6 Change in Average Supplier Payment Rate	\$ -	/MWh	= (5) rounded to 2 decimal places
7 Proposed Total Supplier Payment	\$ -	unrounded	= (6) * (3)
8 Difference due to rounding	\$ (1,730)	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for ACE Projects

TEC Charges for June 2024 - May 2025

\$ 1,014,364.85

PSE&G Zonal Transmission Load for Effective Yr. (MW)

9,561.0

Term (Months)

12

OATT rate

\$ 8.84 /MW/month

converted to \$/MW/yr =

\$ 106.08 /MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 0.036554	\$ 0.021256	\$ 0.084878	\$ -	\$ 0.027561	\$ -	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000037	\$ 0.000021	\$ 0.000085	\$ -	\$ 0.000028	\$ -	\$ -	\$ -

Line #

1 Total BGS-RSCP Trans Obl	7,208.5 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2 Total BGS-RSCP energy @ cust	24,910,305.1 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3 Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded	= (2) * loss expansion factor to trans node
4 Change in OATT rate * total Trans Obl	\$ 764,678	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5 Change in Average Supplier Payment Rate	\$ 0.0292 /MWh	unrounded	= (4) / (3)
6 Change in Average Supplier Payment Rate	\$ 0.03 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7 Proposed Total Supplier Payment	\$ 786,746	unrounded	= (6) * (3)
8 Difference due to rounding	\$ 22,068	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for Delmarva Projects

TEC Charges for June 2024 - May 2025	\$ 160,417.42							
PSE&G Zonal Transmission Load for Effective Yr. (MW)	9,561.0							
Term (Months)	12							
OATT rate	\$ 1.40 /MW/month							
converted to \$/MW/yr =	\$ 16.80 /MW/yr							
all values show w/o NJ SUT								
	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy charge in \$/MWh in \$/kWh - rounded to 6 places	\$ 0.005789	\$ 0.003366	\$ 0.013442	\$ -	\$ -	\$ 0.004365	\$ -	\$ -
	\$ 0.000006	\$ 0.000003	\$ 0.000013	\$ -	\$ -	\$ 0.000004	\$ -	\$ -

Line #

1 Total BGS-RSCP eligible Trans Obl	7,208.5 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2 Total BGS-RSCP eligible energy @ cust	24,910,305.1 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3 Total BGS-RSCP eligible energy @ trans nodes	26,224,871.8 MWh	unrounded	= (2) * loss expansion factor to trans node
4 Change in OATT rate * total Trans Obl	\$ 121,103	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5 Change in Average Supplier Payment Rate	\$ 0.0046 /MWh	unrounded	= (4) / (3)
6 Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7 Proposed Total Supplier Payment	\$ -	unrounded	= (6) * (3)
8 Difference due to rounding	\$ (121,103)	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 to May 2025

Calculation of costs and monthly PJM charges for PEPCO Projects

TEC Charges for June 2024 - May 2025	\$ 268,922.11
PSE&G Zonal Transmission Load for Effective Yr. (MW)	9,561.0
Term (Months)	12
OATT rate	\$ 2.34 /MW/month
converted to \$/MW/yr =	\$ 28.08 /MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ 0.009676	\$ 0.005627	\$ 0.022468	-	\$ 0.007296	-	\$ 0.000007	-
	\$ 0.000010	\$ 0.000006	\$ 0.000022	-	\$ 0.000007	-	\$ 0.000007	-

Line #

1 Total BGS-RSCP Trans Obl	7,208.5 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2 Total BGS-RSCP energy @ cust	24,910,305.1 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3 Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded	= (2) * loss expansion factor to trans node
4 Change in OATT rate * total Trans Obl	\$ 202,415	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5 Change in Average Supplier Payment Rate	\$ 0.0077 /MWh	unrounded	= (4) / (3)
6 Change in Average Supplier Payment Rate	\$ 0.01 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7 Proposed Total Supplier Payment	\$ 262,249	unrounded	= (6) * (3)
8 Difference due to rounding	\$ 59,834	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025
Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

TEC Charges for June 2024 - May 2025	\$ 2,322,142.94								
PSE&G Zonal Transmission Load for Effective Yr. (MW)	9,561.0								
Term (Months)	12								
OATT rate	\$ 20.24 /MW/month								
converted to \$/MW/yr =	\$ 242.88 /MW/yr								
all values show w/o NJ SUT									
	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL	
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0	
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0	
Energy Charge in \$/MWh in \$/kWh - rounded to 6 places	\$ 0.083693 \$ 0.000084	\$ 0.048669 \$ 0.000049	\$ 0.194337 \$ 0.000194	\$ - \$ -	\$ - \$ -	\$ 0.063103 \$ 0.000063	\$ - \$ -	\$ - \$ -	

Line #

1 Total BGS-RSCP Trans Obl	7,208.5 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2 Total BGS-RSCP energy @ cust	24,910,305.1 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3 Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded	= (2) * loss expansion factor to trans node
4 Change in OATT rate * total Trans Obl	\$ 1,750,800	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5 Change in Average Supplier Payment Rate	\$ 0.0668 /MWh	unrounded	= (4) / (3)
6 Change in Average Supplier Payment Rate	\$ 0.07 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7 Proposed Total Supplier Payment	\$ 1,835,741	unrounded	= (6) * (3)
8 Difference due to rounding	\$ 84,941	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for Commonwealth Edison

TEC Charges for June 2024 - May 2025

\$ 14,735.03

PSE&G Zonal Transmission Load for Effective Yr. (MW)

9,561.0

Term (Months)

12

OATT rate

\$ 0.13 /MW/month

all values show w/o NJ SUT

converted to \$/MW/yr = \$ 1.56 /MW/yr

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy charge								
in \$/MWh	\$ 0.000538	\$ 0.000313	\$ 0.001248	\$ -	\$ 0.000405	\$ -	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000001	\$ -	\$ 0.000001	\$ -	\$ -	\$ -	\$ -	\$ -

Line #

1 Total BGS-RSCP eligible Trans Obl	7,208.5 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2 Total BGS-RSCP eligible energy @ cust	24,910,305.1 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3 Total BGS-RSCP eligible energy @ trans nodes	26,224,871.8 MWh	unrounded	= (2) * loss expansion factor to trans node
4 Change in OATT rate * total Trans Obl	\$ 11,245	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5 Change in Average Supplier Payment Rate	\$ 0.0004 /MWh	unrounded	= (4) / (3)
6 Change in Average Supplier Payment Rate	\$ - /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7 Proposed Total Supplier Payment	\$ -	unrounded	= (6) * (3)
8 Difference due to rounding	\$ (11,245)	unrounded	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for Duquesne

TEC Charges for June 2024 - May 2025

\$ 36,024.76

PSE&G Zonal Transmission Load for Effective Yr. (MW)

9,561.0

Term (Months)

12

OATT rate

\$ 0.31 /MW/month

converted to \$/MW/yr = \$ 3.72 /MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy charge								
in \$/MWh	\$ 0.001282	\$ 0.000745	\$ 0.002977	\$ -	\$ 0.000967	\$ -	\$ -	\$ -
in \$/kWh - rounded to 6 places	\$ 0.000001	\$ 0.000001	\$ 0.000003	\$ -	\$ 0.000001	\$ -	\$ -	\$ -

Line #

1 Total BGS-RSCP eligible Trans Obl	7,208.5 MW	= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2 Total BGS-RSCP eligible energy @ cust	24,910,305.1 MWh	= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3 Total BGS-RSCP eligible energy @ trans nodes	26,224,871.8 MWh	= (2) * loss expansion factor to trans node
4 Change in OATT rate * total Trans Obl	\$ 26,816	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5 Change in Average Supplier Payment Rate	\$ 0.0010 /MWh	= (4) / (3)
6 Change in Average Supplier Payment Rate	\$ - /MWh	= (5) rounded to 2 decimal places
7 Proposed Total Supplier Payment	\$ -	= (6) * (3)
8 Difference due to rounding	\$ (26,816)	= (7) - (4)

Transmission Charge Adjustment - BGS-RSCP

Attachment 4B PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024
Calculation of costs and monthly PJM charges for Transource Pennsylvania LLC

TEC Charges for Jan 2024 - Dec 2024

PSE&G Zonal Transmission Load for Effective Yr. (MW)

9,561.0

Term (Months)

12

OATT rate

\$ 2.52 /MW/month

converted to \$/MW/yr = \$ 30.24 /MW/yr

all values show w/o NJ SUT

	RS	RHS	RLM	WH	WHS	HS	PSAL	BPL
Trans Obl - MW	4,466.5	15.2	61.8	0.0	0.0	2.4	0.0	0.0
Total Annual Energy - MWh	12,961,995.7	75,855.5	77,236.9	556.0	8.0	9,237.4	122,330.0	281,193.0
Energy Charge								
in \$/MWh	\$ 0.010420	\$ 0.006060	\$ 0.024196	\$ -	\$ 0.007857	\$ -	\$ -	-
in \$/kWh - rounded to 6 places	\$ 0.000010	\$ 0.000006	\$ 0.000024	\$ -	\$ 0.000008	\$ -	\$ -	-

Line #

1	Total BGS-RSCP Trans Obl	7,208.5 MW		= sum of BGS-RSCP eligible Trans Obl adjusted for migration
2	Total BGS-RSCP energy @ cust	24,910,305.1 MWh		= sum of BGS-RSCP eligible kWh @ cust adjusted for migration
3	Total BGS-RSCP energy @ trans nodes	26,224,871.8 MWh	unrounded	= (2) * loss expansion factor to trans node
4	Change in OATT rate * total Trans Obl	\$ 217,985	unrounded	= Change in OATT rate * Total BGS-RSCP eligible Trans Obl
5	Change in Average Supplier Payment Rate	\$ 0.0083 /MWh	unrounded	= (4) / (3)
6	Change in Average Supplier Payment Rate	\$ 0.01 /MWh	rounded to 2 decimal places	= (5) rounded to 2 decimal places
7	Proposed Total Supplier Payment	\$ 262,249	unrounded	= (6) * (3)
8	Difference due to rounding	\$ 44,264	unrounded	= (7) - (4)

Attachment 4C – Translation of 2024/2025 Schedule 12 Charges into Rates – JCP&L

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed Trailco Project Transmission Enhancement Charge (Trailco-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved Trailco Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

2024/2025 Average Monthly Trailco-TEC Costs Allocated to JCP&L Zone	\$350,562.54	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
Trailco-Transmission Enhancement Rate (\$/MW-month)	\$61.17	

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$)(2)	BGS Eligible Sales (kWh)(3)	September 1, 2024	
				Trailco-TEC Surcharge (\$/kWh)	Trailco-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,009.8	\$3,677,188	16,551,242,747	\$0.000222	\$0.000237
Primary	287.8	\$211,257	1,569,605,449	\$0.000135	\$0.000144
Transmission @ 34.5 kV	286.0	\$209,914	1,660,109,770	\$0.000126	\$0.000134
Transmission @ 230 kV	12.6	\$9,279	146,936,649	\$0.000063	\$0.000067
Total	5,596.3	\$4,107,638	19,927,894,615		

(1) Cost Allocation of Trailco Project Schedule 12 Charges to JCP&L Zone for 2024/2025

(2) Based on Trailco Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	16,034,487 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,748,253 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,794.20 MW
4	Trailco-Transmission Enhancement Costs	\$3,519,135 = Line 3 x \$61.17 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.20 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed BG&E Project Transmission Enhancement Charge (BG&E-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved BG&E Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

2024/2025 Average Monthly BG&E-TEC Costs Allocated to JCP&L Zone	\$28,516.89	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
BG&E-Transmission Enhancement Rate (\$/MW-month)	\$4.98	

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	September 1, 2024	
				BG&E-TEC Surcharge (\$/kWh)	BG&E-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,009.8	\$299,125	16,551,242,747	\$0.000018	\$0.000019
Primary	287.8	\$17,185	1,569,605,449	\$0.000011	\$0.000012
Transmission @ 34.5 kV	286.0	\$17,076	1,660,109,770	\$0.000010	\$0.000011
Transmission @ 230 kV	12.6	\$755	146,936,649	\$0.000005	\$0.000005
Total	5,596.3	\$334,140	19,927,894,615		

(1) Cost Allocation of BG&E Project Schedule 12 Charges to JCP&L Zone for 2024/2025

(2) Based on BG&E Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	16,034,487 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,748,253 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,794.20 MW
4	BG&E-Transmission Enhancement Costs	\$286,501 = Line 3 x \$4.98 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.02 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed ACE Project Transmission Enhancement Charge (ACE-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

2024/2025 Average Monthly ACE-TEC Costs Allocated to JCP&L Zone	\$120,075.37	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
ACE-Transmission Enhancement Rate (\$/MW-month)	\$20.95	

September 1, 2024

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$)(2)	BGS Eligible Sales (kWh)(3)	ACE-TEC Surcharge (\$/kWh)	ACE-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,009.8	\$1,259,518	16,551,242,747	\$0.000076	\$0.000081
Primary	287.8	\$72,360	1,569,605,449	\$0.000046	\$0.000049
Transmission @ 34.5 kV	286.0	\$71,900	1,660,109,770	\$0.000043	\$0.000046
Transmission @ 230 kV	12.6	\$3,178	146,936,649	\$0.000022	\$0.000023
Total	5,596.3	\$1,406,956	19,927,894,615		

(1) Cost Allocation of ACE Project Schedule 12 Charges to JCP&L Zone for 2024/2025

(2) Based on ACE Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	16,034,487 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,748,253 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,794.20 MW
4	ACE-Transmission Enhancement Costs	\$1,205,262 = Line 3 x \$20.95 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.07 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed Delmarva Project Transmission Enhancement Charge (Delmarva-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved Delmarva Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

2024/2025 Average Monthly Delmarva-TEC Costs Allocated to JCP&L Zone	\$8,798.38	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
Delmarva-Transmission Enhancement Rate (\$/MW-month)	\$1.54	

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	Delmarva-TEC Surcharge (\$/kWh)	Delmarva-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,009.8	\$92,290	16,551,242,747	\$0.000006	\$0.000006
Primary	287.8	\$5,302	1,569,605,449	\$0.000003	\$0.000003
Transmission @ 34.5 kV	286.0	\$5,268	1,660,109,770	\$0.000003	\$0.000003
Transmission @ 230 kV	12.6	\$233	146,936,649	\$0.000002	\$0.000002
Total	5,596.3	\$103,093	19,927,894,615		

(1) Cost Allocation of Delmarva Project Schedule 12 Charges to JCP&L Zone for 2024/2025

(2) Based on Delmarva Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	16,034,487 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,748,253 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,794.20 MW
4	Delmarva-Transmission Enhancement Costs	\$88,597 = Line 3 x \$1.54 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed PEPCO Project Transmission Enhancement Charge (PEPCO-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved PEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

2024/2025 Average Monthly PEPCO-TEC Costs Allocated to JCP&L Zone	\$15,451.16	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
PEPCO-Transmission Enhancement Rate (\$/MW-month)	\$2.70	

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PEPCO-TEC Surcharge (\$/kWh)	PEPCO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,009.8	\$162,073	16,551,242,747	\$0.000010	\$0.000011
Primary	287.8	\$9,311	1,569,605,449	\$0.000006	\$0.000006
Transmission @ 34.5 kV	286.0	\$9,252	1,660,109,770	\$0.000006	\$0.000006
Transmission @ 230 kV	12.6	\$409	146,936,649	\$0.000003	\$0.000003
Total	5,596.3	\$181,046	19,927,894,615		

(1) Cost Allocation of PEPCO Project Schedule 12 Charges to JCP&L Zone for 2024/2025

(2) Based on PEPCO Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	16,034,487 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,748,253 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,794.20 MW
4	PEPCO-Transmission Enhancement Costs	\$155,332 = Line 3 x \$2.7 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.01 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed PECO Project Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved PECO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

2024/2025 Average Monthly PECO-TEC Costs Allocated to JCP&L Zone	\$85,630.29	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
PECO-Transmission Enhancement Rate (\$/MW-month)	\$14.94	

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PECO-TEC Surcharge (\$/kWh)	PECO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,009.8	\$898,210	16,551,242,747	\$0.000054	\$0.000058
Primary	287.8	\$51,603	1,569,605,449	\$0.000033	\$0.000035
Transmission @ 34.5 kV	286.0	\$51,275	1,660,109,770	\$0.000031	\$0.000033
Transmission @ 230 kV	12.6	\$2,267	146,936,649	\$0.000015	\$0.000016
Total	5,596.3	\$1,003,354	19,927,894,615		

(1) Cost Allocation of PECO Project Schedule 12 Charges to JCP&L Zone for 2024/2025

(2) Based on PECO Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	16,034,487 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,748,253 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,794.20 MW
4	PECO-Transmission Enhancement Costs	\$859,504 = Line 3 x \$14.94 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.05 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed CW Edison Project Transmission Enhancement Charge (CW Edison-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved CW Edison Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

2024/2025 Average Monthly CW Edison-TEC Costs Allocated to JCP&L Zone	\$545.74	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
CW Edison-Transmission Enhancement Rate (\$/MW-month)	\$0.10	

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	CW Edison-TEC Surcharge (\$/kWh)	CW Edison-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,009.8	\$5,724	16,551,242,747	\$0.000000	\$0.000000
Primary	287.8	\$329	1,569,605,449	\$0.000000	\$0.000000
Transmission @ 34.5 kV	286.0	\$327	1,660,109,770	\$0.000000	\$0.000000
Transmission @ 230 kV	12.6	\$14	146,936,649	\$0.000000	\$0.000000
Total	5,596.3	\$6,395	19,927,894,615		

(1) Cost Allocation of CW Edison Project Schedule 12 Charges to JCP&L Zone for 2024/2025

(2) Based on CW Edison Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	16,034,487 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,748,253 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,794.20 MW
4	CW Edison-Transmission Enhancement Costs	\$5,753 = Line 3 x \$0.1 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed Duquesne Project Transmission Enhancement Charge (Duquesne-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved Duquesne Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2024 - May 2025

2024/2025 Average Monthly Duquesne-TEC Costs Allocated to JCP&L Zone	\$0.00	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
Duquesne-Transmission Enhancement Rate (\$/MW-month)	\$0.00	

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	Duquesne-TEC Surcharge (\$/kWh)	Duquesne-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,009.8	\$0	16,551,242,747	\$0.000000	\$0.000000
Primary	287.8	\$0	1,569,605,449	\$0.000000	\$0.000000
Transmission @ 34.5 kV	286.0	\$0	1,660,109,770	\$0.000000	\$0.000000
Transmission @ 230 kV	12.6	\$0	146,936,649	\$0.000000	\$0.000000
Total	5,596.3	\$0	19,927,894,615		

(1) Cost Allocation of Duquesne Project Schedule 12 Charges to JCP&L Zone for 2024/2025

(2) Based on Duquesne Project costs from June 2024 through May 2025

(3) September 2024 through August 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	16,034,487 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,748,253 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,794.20 MW
4	Duquesne-Transmission Enhancement Costs	\$0 = Line 3 x \$0 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company

Proposed Transource Project Transmission Enhancement Charge (Transource-TEC Surcharge) effective September 1, 2024

To reflect FERC-approved Transource Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2024 - December 2024

2024 Average Monthly Transource-TEC Costs Allocated to JCP&L Zone	\$14,745.74	(1)
2024 JCP&L Zone Transmission Peak Load (MW)	5,731.30	
Transource-Transmission Enhancement Rate (\$/MW-month)	\$2.57	

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	Transource-TEC Surcharge (\$/kWh)	Transource-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,009.8	\$154,674	16,551,242,747	\$0.000009	\$0.000010
Primary	287.8	\$8,886	1,569,605,449	\$0.000006	\$0.000006
Transmission @ 34.5 kV	286.0	\$8,830	1,660,109,770	\$0.000005	\$0.000005
Transmission @ 230 kV	12.6	\$390	146,936,649	\$0.000003	\$0.000003
Total	5,596.3	\$172,780	19,927,894,615		

(1) Cost Allocation of Transource Project Schedule 12 Charges to JCP&L Zone for 2024

(2) Based on Transource Project costs from January 2024 through December 2024

(3) September 2024 through August 2025

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	16,034,487 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,748,253 MWH
3	BGS-RSCP Eligible Transmission Obligation	4,794.20 MW
4	Transource-Transmission Enhancement Costs	\$147,853 = Line 3 x \$2.57 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.01 = Line 4 / Line 2

Attachment 4D – Translation of 2024/2025 Schedule 12 Charges into Rates – RECO

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (TrAILCo) effective September 1, 2024
To reflect FERC-approved TrAILCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

2024 Average Monthly TrAILCo-TEC Costs Allocated to RECO	\$ 19,511	(1)
2024 RECO Zone Transmission Peak Load (MW)	433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$ 45.06	
SUT	6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$19,511 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
BGS-Eligible						
Transmission	Transmission					
Obligation	Obligation	(Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2024 - August 2025 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
Rate Class	(MW)					
SC1/SC5	278.6	64.33%	\$ 150,631	734,458,205	\$ 0.00021	\$ 0.00022
SC2 Secondary	104.2	24.07%	\$ 56,359	468,694,198	\$ 0.00012	\$ 0.00013
SC2 Primary	14.0	3.22%	\$ 7,546	48,163,819	\$ 0.00016	\$ 0.00017
SC3	0.1	0.02%	\$ 55	718,283	\$ 0.00008	\$ 0.00009
SC4	0.0	0.00%	\$ -	6,518,000	-	-
SC6	0.0	0.00%	\$ -	5,384,000	-	-
SC7	<u>36.1</u>	8.35%	\$ 19,547	328,682,521	\$ 0.00006	\$ 0.00006
Total	433.0 (2)	100.00%	\$ 234,138	1,592,619,026		

(1) Attachment 5A - Cost Allocation of TrAILCo Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,126,870	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	397	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 214,577.88	= Line 3 x \$45.06 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.19	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (BG&E) effective September 1, 2024
 To reflect FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

2024 Average Monthly BG&E-TEC Costs Allocated to RECO	\$	1,661	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	3.84	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$1,661 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
	BGS-Eligible					
Rate Class	Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2024 - August 2025 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 12,823	734,458,205	\$ 0.00002	\$ 0.00002
SC2 Secondary	104.2	24.07%	\$ 4,798	468,694,198	\$ 0.00001	\$ 0.00001
SC2 Primary	14.0	3.22%	\$ 642	48,163,819	\$ 0.00001	\$ 0.00001
SC3	0.1	0.02%	\$ 5	718,283	\$ 0.00001	\$ 0.00001
SC4	0.0	0.00%	\$ -	6,518,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,384,000	\$ -	\$ -
SC7	<u>36.1</u>	8.35%	\$ 1,664	<u>328,682,521</u>	\$ 0.00001	\$ 0.00001
Total	433.0 (2)	100.00%	\$ 19,932	1,592,619,026		

(1) Attachment 5B - Cost Allocation of BG&E Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,126,870	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	397	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 18,286.26	= Line 3 x \$3.84 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.02	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (ACE) effective September 1, 2024
To reflect FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

2024 Average Monthly ACE-TEC Costs Allocated to RECO	\$	2,440	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	5.63	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$2,440 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
BGS-Eligible						
Rate Class	Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2024 - August 2025 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 18,836	734,458,205	\$ 0.00003	\$ 0.00003
SC2 Secondary	104.2	24.07%	\$ 7,047	468,694,198	\$ 0.00002	\$ 0.00002
SC2 Primary	14.0	3.22%	\$ 944	48,163,819	\$ 0.00002	\$ 0.00002
SC3	0.1	0.02%	\$ 7	718,283	\$ 0.00001	\$ 0.00001
SC4	0.0	0.00%	\$ -	6,518,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,384,000	\$ -	\$ -
SC7	<u>36.1</u>	8.35%	\$ 2,444	<u>328,682,521</u>	\$ 0.00001	\$ 0.00001
Total	433.0 (2)	100.00%	\$ 29,278	1,592,619,026		

(1) Attachment 5D - Cost Allocation of ACE Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,126,870	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	397	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 26,810.33	= Line 3 x \$5.63 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.02	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Delmarva) effective September 1, 2024
 To reflect FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

2024 Average Monthly Delmarva-TEC Costs Allocated to RECO	\$	413	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	0.95	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$413 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
BGS-Eligible						
Rate Class	Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2024 - August 2025 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 3,185	734,458,205	\$ -	\$ -
SC2 Secondary	104.2	24.07%	\$ 1,192	468,694,198	\$ -	\$ -
SC2 Primary	14.0	3.22%	\$ 160	48,163,819	\$ -	\$ -
SC3	0.1	0.02%	\$ 1	718,283	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,518,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,384,000	\$ -	\$ -
SC7	<u>36.1</u>	8.35%	\$ 413	<u>328,682,521</u>	\$ -	\$ -
Total	433.0 (2)	100.00%	\$ 4,951	1,592,619,026		

(1) Attachment 5E - Cost Allocation of Delmarva Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,126,870	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	397	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 4,523.95	= Line 3 x \$0.95 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PEPCO) effective September 1, 2024
 To reflect FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

2024 Average Monthly PEPCO-TEC Costs Allocated to RECO	\$	596	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	1.38	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$596 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
BGS-Eligible						
Rate Class	Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2024 - August 2025 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 4,603	734,458,205	\$ 0.00001	\$ 0.00001
SC2 Secondary	104.2	24.07%	\$ 1,722	468,694,198	\$ -	\$ -
SC2 Primary	14.0	3.22%	\$ 231	48,163,819	\$ -	\$ -
SC3	0.1	0.02%	\$ 2	718,283	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,518,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,384,000	\$ -	\$ -
SC7	<u>36.1</u>	8.35%	\$ 597	328,682,521	\$ -	\$ -
Total	433.0 (2)	100.00%	\$ 7,155	1,592,619,026		

(1) Attachment 5F - Cost Allocation of PEPCO Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,126,870	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	397	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 6,571.63	= Line 3 x \$1.38 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PECO) effective September 1, 2024
 To reflect FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

2024 Average Monthly PECO-TEC Costs Allocated to RECO	\$	7,333	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	16.94	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$7,333 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
BGS-Eligible						
Rate Class	Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2024 - August 2025 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 56,613	734,458,205	\$ 0.00008	\$ 0.00009
SC2 Secondary	104.2	24.07%	\$ 21,182	468,694,198	\$ 0.00005	\$ 0.00005
SC2 Primary	14.0	3.22%	\$ 2,836	48,163,819	\$ 0.00006	\$ 0.00006
SC3	0.1	0.02%	\$ 21	718,283	\$ 0.00003	\$ 0.00003
SC4	0.0	0.00%	\$ -	6,518,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,384,000	\$ -	\$ -
SC7	<u>36.1</u>	8.35%	\$ 7,346	328,682,521	\$ 0.00002	\$ 0.00002
Total	433.0 (2)	100.00%	\$ 87,998	1,592,619,026		

(1) Attachment 5G - Cost Allocation of PECO Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,126,870	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	397	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 80,669.09	= Line 3 x \$16.94 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.07	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (CW Edison) effective September 1, 2024
To reflect FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

2024 Average Monthly CW Edison-TEC Costs Allocated to RECO	\$	147	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	0.34	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$147 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
BGS-Eligible						
Rate Class	Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2024 - August 2025 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 1,134	734,458,205	\$ -	\$ -
SC2 Secondary	104.2	24.07%	\$ 424	468,694,198	\$ -	\$ -
SC2 Primary	14.0	3.22%	\$ 57	48,163,819	\$ -	\$ -
SC3	0.1	0.02%	\$ -	718,283	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,518,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,384,000	\$ -	\$ -
SC7	<u>36.1</u>	8.35%	\$ 147	328,682,521	\$ -	\$ -
Total	433.0 (2)	100.00%	\$ 1,762	1,592,619,026		

(1) Attachment 5H - Cost Allocation of CW Edison Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,126,870	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	397	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 1,619.10	= Line 3 x \$0.34 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Duquesne) effective September 1, 2024
To reflect FERC-approved Duquesne Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2024 - May 2025

2024 Average Monthly Duquesne-TEC Costs Allocated to RECO	\$	-	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	-	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$000 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
	BGS-Eligible					
Rate Class	Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2024 - August 2025 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ -	734,458,205	\$ -	\$ -
SC2 Secondary	104.2	24.07%	\$ -	468,694,198	\$ -	\$ -
SC2 Primary	14.0	3.22%	\$ -	48,163,819	\$ -	\$ -
SC3	0.1	0.02%	\$ -	718,283	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,518,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,384,000	\$ -	\$ -
SC7	<u>36.1</u>	8.35%	\$ -	328,682,521	\$ -	\$ -
Total	433.0 (2)	100.00%	\$ -	1,592,619,026		

(1) Attachment 5I - Cost Allocation of Duquesne Schedule 12 Charges to RECO Zone for June 2024 - May 2025

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,126,870	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	397	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ -	= Line 3 x \$0 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Transource Pennsylvania LLC) effective September 1, 2024
 To reflect FERC-approved Transource Pennsylvania LLC Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2024 - December 2024

2024 Average Monthly Transource Pennsylvania LLC-TEC Costs Allocated to RECO	\$	1,019	(1)
2024 RECO Zone Transmission Peak Load (MW)		433.0	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	2.35	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$1,019 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
BGS-Eligible						
Rate Class	Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales September 2024 - August 2025 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	278.6	64.33%	\$ 7,867	734,458,205	\$ 0.00001	\$ 0.00001
SC2 Secondary	104.2	24.07%	\$ 2,943	468,694,198	\$ 0.00001	\$ 0.00001
SC2 Primary	14.0	3.22%	\$ 394	48,163,819	\$ 0.00001	\$ 0.00001
SC3	0.1	0.02%	\$ 3	718,283	\$ -	\$ -
SC4	0.0	0.00%	\$ -	6,518,000	\$ -	\$ -
SC6	0.0	0.00%	\$ -	5,384,000	\$ -	\$ -
SC7	<u>36.1</u>	8.35%	\$ 1,021	328,682,521	\$ -	\$ -
Total	433.0 (2)	100.00%	\$ 12,228	1,592,619,026		

(1) Attachment 5C - Cost Allocation of Transource Pennsylvania LLC Schedule 12 Charges to RECO Zone for January 2024 - December 2024

(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment AdjustmentLine No.

1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)	1,126,870	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)	1,152,056	MWH
3	BGS-RSCP Eligible Transmission Obligation	397	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 11,190.81	= Line 3 x \$2.35 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

Rockland Electric Company

Calculation of Transmission Surcharges reflecting proposed changes effective September 1, 2024

To reflect: RMR Costs

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) for the following:
ACE, BG&E, Delmarva, PEPCO, TrailCo, PECO, CW Edison, Duquesne, and Transource

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates for the following:
AEP-East, PSE&G, PPL, VEPCo, MAIT, JCP&L, EL05-121, Silver Run, NIPSCO, and SFC

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00002	0.00002	0.00001	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00000	0.00002
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00001	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00076	0.00043	0.00056	0.00035	0.00000	0.00000	0.00022
PSE&G - TEC	(9)	0.01745	0.00999	0.01299	0.00816	0.00000	0.00000	0.00506
TrAILCo - TEC	(10)	0.00021	0.00012	0.00016	0.00008	0.00000	0.00000	0.00006
VEPCo - TEC	(11)	0.00033	0.00019	0.00024	0.00015	0.00000	0.00000	0.00010
MAIT -TEC	(12)	0.00003	0.00002	0.00002	0.00002	0.00000	0.00000	0.00001
JCP&L -TEC	(13)	0.00033	0.00019	0.00025	0.00015	0.00000	0.00000	0.00010
PECO -TEC	(14)	0.00008	0.00005	0.00006	0.00003	0.00000	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00031	0.00018	0.00023	0.00015	0.00000	0.00000	0.00009
Silver RunTEC	(17)	0.00014	0.00008	0.00011	0.00007	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Transource-TEC	(21)	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and excl SUT)		\$0.01978	\$0.01133	\$0.01471	\$0.00924	\$0.00000	\$0.00000	\$0.00574
Total (¢/kWh and excl SUT)		1.978 ¢	1.133 ¢	1.471 ¢	0.924 ¢	0.000 ¢	0.000 ¢	0.574 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT) 6.625%

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00003	0.00002	0.00002	0.00001	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00007	0.00004	0.00004	0.00005	0.00000	0.00000	0.00002
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00001	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00081	0.00046	0.00060	0.00037	0.00000	0.00000	0.00023
PSE&G - TEC	(9)	0.01861	0.01065	0.01385	0.00870	0.00000	0.00000	0.00540
TrAILCo - TEC	(10)	0.00022	0.00013	0.00017	0.00009	0.00000	0.00000	0.00006
VEPCo - TEC	(11)	0.00035	0.00020	0.00026	0.00016	0.00000	0.00000	0.00011
MAIT -TEC	(12)	0.00003	0.00002	0.00002	0.00002	0.00000	0.00000	0.00001
JCP&L -TEC	(13)	0.00035	0.00020	0.00027	0.00016	0.00000	0.00000	0.00011
PECO -TEC	(14)	0.00009	0.00005	0.00006	0.00003	0.00000	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00033	0.00019	0.00025	0.00016	0.00000	0.00000	0.00010
Silver Run TEC	(17)	0.00015	0.00009	0.00012	0.00007	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC -TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Transource-TEC	(21)	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and incl SUT)		\$0.02108	\$0.01207	\$0.01569	\$0.00984	\$0.00000	\$0.00000	\$0.00612
Total (¢/kWh and incl SUT)		2.108 ¢	1.207 ¢	1.569 ¢	0.984 ¢	0.000 ¢	0.000 ¢	0.612 ¢

Notes:

- (1) RMR rates based on allocation by transmission zone.
- (2) ACE-TEC rates calculated in attachment 6D of the joint filing .
- (3) AEP-East-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (4) BG&E-TEC rates calculated in attachment 6B of the joint filing .
- (5) Delmarva-TEC rates calculated in attachment 6E of the joint filing .
- (7) PEPCO-TEC rates calculated in attachment 6F of the joint filing .
- (8) PPL-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (9) PSE&G-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (10) TrAILCo-TEC rates calculated in attachment 6A of the joint filing .
- (11) VEPCo-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (12) MAIT-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (13) JCP&L-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (14) PECO-TEC rates calculated in attachment 6G of the joint filing .
- (15) CW Edison-TEC rates calculated in attachment 6H of the joint filing .
- (16) EL05-121-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (17) Silver Run-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (18) NIPSCO-TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (19) SFC -TEC rates pursuant to the Board's Order dated March 20, 2024 in Docket No. ER24010066.
- (20) Duquesne-TEC rates calculated in attachment 6I of the joint filing .
- (21) Transource-TEC rates calculated in attachment 6J of the joint filing .

Attachment 5A – Cost Allocation of 2024/2025 TrailCo Schedule 12 Charges
Attachment 5B – Cost Allocation of 2024/2025 BG&E Schedule 12 Charges
Attachment 5C – Cost Allocation of 2024/2025 MISO Schedule 12 Charges
Attachment 5D – Cost Allocation of 2024/2025 ACE Schedule 12 Charges
Attachment 5E – Cost Allocation of 2024/2025 Delmarva Schedule 12 Charges
Attachment 5F – Cost Allocation of 2024/2025 PEPCO Schedule 12 Charges
Attachment 5G – Cost Allocation of 2024/2025 PECO Schedule 12 Charges
Attachment 5H – Cost Allocation of 2024/2025 CW Edison Schedule 12 Charges
Attachment 5I – Cost Allocation of 2024/2025 Duquesne Schedule 12 Charges
Attachment 5J – Cost Allocation of 2024 Transource Pennsylvania LLC Schedule 12 Charges
Attachment 5 - PJM TEC Worksheet

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2024-May 2025 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			per PJM Open Access Transmission Tariff								
502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP ¹	b0328.1; b0328.2; b0347.1; b0347.2; b0347.3; b0347.4	\$ 67,330,114.55	1.65%	3.59%	5.99%	0.24%	\$1,110,947	\$2,417,151	\$4,033,074	\$161,592	\$7,722,764
Wylie Ridge ²	b0218	\$ 2,759,374.37	11.83%	15.56%	0.00%	0.00%	\$326,434	\$429,359	\$0	\$0	\$755,793
Black Oak Meadowbrook 200 MVAR capacitor Replace Kammer	b0216	\$ 2,801,985.00	1.65%	3.59%	5.99%	0.24%	\$46,233	\$100,591	\$167,839	\$6,725	\$321,388
765/500 kV TXfmr Doubs TXfmr 2	b0495	\$ 2,209,474.00	1.65%	3.59%	5.99%	0.24%	\$36,456	\$79,320	\$132,347	\$5,303	\$253,427
Doubs TXfmr 3	b0343	\$ 603,663.17	1.85%	0.00%	0.00%	0.00%	\$11,168	\$0	\$0	\$0	\$11,168
Doubs TXfmr 4	b0344	\$ 586,833.04	1.86%	0.00%	0.00%	0.00%	\$10,915	\$0	\$0	\$0	\$10,915
New Osage 138KV Ckt Cap at Grover 230 Upgrade transformer 500/230	b0345	\$ 634,378.70	1.85%	0.00%	0.00%	0.00%	\$11,736	\$0	\$0	\$0	\$11,736
Build a 300 MVAR Switched Shunt at Doubs 500kV	b0674	\$ 2,920,551.89	0.00%	0.00%	0.25%	0.01%	\$0	\$0	\$7,301	\$292	\$7,593
Install 500 MVAR svc at Hunterstown 500kV Sub	b0556	\$ 113,746.04	8.58%	18.16%	26.13%	0.97%	\$9,759	\$20,656	\$29,722	\$1,103	\$61,241
Install a new 600 MVAR SVC at Meadowbrook 500 kV	b1153	\$ 3,640,149.64	3.74%	12.57%	20.52%	0.72%	\$136,142	\$457,567	\$746,959	\$26,209	\$1,366,876
Build 250 MVAR svc at Altoona 230kV Convert Moshannon sub to 4 breaker 230 kv ring bus	b1803	\$ 284,227.98	1.65%	3.59%	5.99%	0.24%	\$4,690	\$10,204	\$17,025	\$682	\$32,601
Convert Moshannon sub to 4 breaker 230 kv ring bus	b1800	\$ 2,786,357.35	1.65%	3.59%	5.99%	0.24%	\$45,975	\$100,030	\$166,903	\$6,687	\$319,595
Build 250 MVAR svc at Altoona 230kV	b1804	\$ 3,306,118.38	1.65%	3.59%	5.99%	0.24%	\$54,551	\$118,690	\$198,036	\$7,935	\$379,212
Convert Moshannon sub to 4 breaker 230 kv ring bus	b1801	\$ 4,611,815.81	6.47%	8.14%	8.18%	0.33%	\$298,384	\$375,402	\$377,247	\$15,219	\$1,066,252
	b1964	\$ 1,026,549.41	0.00%	5.48%	0.00%	0.00%	\$0	\$56,255	\$0	\$0	\$56,255

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2024-May 2025 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix ACE Zone Share ¹ JCP&L Zone Share ¹ PSE&G Zone Share ¹ RE Zone Share ¹ per PJM Open Access Transmission Tariff				ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Install 100 MVAR capacitor at Johnstown 230 kV substation	b0555	\$ 157,957.36	8.58%	18.16%	26.13%	0.97%	\$13,553 \$2,122,844	\$28,685 \$4,206,750	\$41,274 \$5,939,153	\$1,532 \$234,138	\$85,044 \$12,502,885

Notes on calculations >>>

$$\begin{aligned} &= (a) * (b) &= (a) * (c) &= (a) * (d) &= (a) * (e) &= (f) + (g) + \\ & & & & & (h) + (i) \end{aligned}$$

(k)	(l)	(m)	(n)	(o)	(p)	
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 24/25	2024TX Peak Load per PJM website	Rate in \$/MW-mo.	2024 Impact (7 months)	2025 Impact (5 months)	2024-2025 Impact (12 months)
PSE&G	\$ 494,929.39	9,561.0	\$ 51.77	\$ 3,464,506	\$ 2,474,647	\$ 5,939,153
JCP&L	\$ 350,562.54	5,731.3	\$ 61.17	\$ 2,453,938	\$ 1,752,813	\$ 4,206,750
ACE	\$ 176,903.70	2,628.2	\$ 67.31	\$ 1,238,326	\$ 884,519	\$ 2,122,844
RE	\$ 19,511.50	385.0	\$ 50.68	\$ 136,580	\$ 97,557	\$ 234,138
Total Impact on NJ Zones	\$ 1,041,907.12			\$ 7,293,350	\$ 5,209,536	\$ 12,502,885

Notes on calculations >>>

$$\begin{aligned} &= (k) * (l) &= (k) * 7 &= (k) * 5 &= (n) * (o) \end{aligned}$$

Notes:

1) 2024 allocation share percentages are from PJM OATT

Attachment 5B PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for BG&E

Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2024 - May 2025 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				Total NJ Zones Charges
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	
Install a second Conastone – Graceton 230 kV circuit	b0497	\$ 2,847,881.00	9.00%	9.64%	14.07%	0.52%	\$256,309	\$274,536	\$400,697	\$14,809	\$946,351
Upgrade Conastone Substation Equipment 500kv	b2766.1	\$ 588,921	1.65%	3.59%	5.99%	0.24%	\$9,717	\$21,142	\$35,276	\$1,413	\$67,549
Upgrade Conastone Substation Equipment 500kv	2766.1_dfax	\$ 588,921	0.00%	7.90%	14.57%	0.63%	\$0	\$46,525	\$85,806	\$3,710	\$136,041
Totals		\$ -					\$0	\$0	\$0	\$0	\$0
							\$266,026	\$342,203	\$521,779	\$19,933	\$1,149,941

Notes on calculations >>>

$$\begin{aligned} &= (a) * (b) &= (a) * (c) &= (a) * (d) &= (a) * (e) &= (f) + (g) + \\ & & & & & (h) + (i) \end{aligned}$$

(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 24/25	2024TX Peak Load per PJM website	2024 Impact (7 months)	2025 Impact (5 months)	2024-2025 Impact (12 months)
PSE&G	\$ 43,481.58	9,561.0 \$ 4.55	\$ 304,371	\$ 217,408	\$ 521,779
JCP&L	\$ 28,516.89	5,731.3 \$ 4.98	\$ 199,618	\$ 142,584	\$ 342,203
ACE	\$ 22,168.87	2,628.2 \$ 8.44	\$ 155,182	\$ 110,844	\$ 266,026
RE	\$ 1,661.05	385.0 \$ 4.31	\$ 11,627	\$ 8,305	\$ 19,933
Total Impact on NJ Zones	\$ 95,828.39		\$ 670,799	\$ 479,142	\$ 1,149,941

Notes on calculations >>>

$$\begin{aligned} &= (k) * (l) &= (k) * 7 &= (k) * 5 &= (n) * (o) \end{aligned}$$

Notes:

1) 2024 allocation share percentages are from PJM OATT

Attachment 5C PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025
 Calculation of costs and monthly PJM charges for Midcontinent Independent System Operator (MISO)

Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2024 - May 2025 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix ACE Zone Share ¹ JCP&L Zone Share ¹ PSE&G Zone Share ¹ RE Zone Share ¹				Estimated New Jersey EDC Zone Charges by Project			
			per PJM Open Access Transmission Tariff	Charges	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges	
Upgrade terminal equipment on Gibson - Petersburg 345kV	b3053	\$ 881,798.00	0.00% 0.00% 0.20% 0.00%	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$1,764 \$1,764 \$0 \$0	\$0 \$0 \$0 \$0	\$1,764 \$1,764 \$0 \$0	
Totals		\$ -								

Notes on calculations >>>

$$\begin{aligned} &= (a) * (b) &= (a) * (c) &= (a) * (d) &= (a) * (e) &= (f) + (g) + \\ & & & & & (h) + (i) \end{aligned}$$

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 24/25	2024TX Peak Load per PJM website	Rate in \$/MW-mo.	2024 Impact (7 months)	2025 Impact (5 months)	2024-2025 Impact (12 months)
PSE&G	\$ 146.97	9,561.0	\$ 0.02	\$ 1,029	\$ 735	\$ 1,764
JCP&L	\$ -	5,731.3	\$ -	\$ -	\$ -	\$ -
ACE	\$ -	2,628.2	\$ -	\$ -	\$ -	\$ -
RE	\$ -	385.0	\$ -	\$ -	\$ -	\$ -
Total Impact on NJ Zones	\$ 146.97			\$ 1,029	\$ 735	\$ 1,764

Notes on calculations >>>

$$\begin{aligned} &= (k) * (l) &= (k) * 7 &= (k) * 5 &= (n) * (o) \end{aligned}$$

Notes:

- 1) 2024 allocation share percentages are from PJM OATT

Attachment 5D PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for ACE Projects

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2024 - May 2025 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix ACE Zone Share ¹ per PJM Open Access Transmission Tariff JCP&L Zone Share ¹ PSE&G Zone Share ¹ RE Zone Share ¹				Estimated New Jersey EDC Zone Charges by Project			
			Charges	Charges	Charges	Charges	Total NJ Zones Charges			
Upgrade AE portion of Delco Tap	b0265	\$ 433,385.00	89.87%	9.48%	0.00%	0.00%	\$389,483	\$41,085	\$0	\$0 \$430,568
Replace Monroe 230/69 kV TXfmrs	b0276	\$ 665,663.00	91.28%	0.00%	8.29%	0.23%	\$607,617	\$0	\$55,183	\$1,531 \$664,332
Reconductor Union - Corson 138 kV	b0211	\$ 1,129,944.00	65.23%	25.87%	6.35%	0.00%	\$737,062	\$292,317	\$71,751	\$0 \$1,101,130
New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A	\$ 1,125,455.50	1.65%	3.59%	5.99%	0.24%	\$18,570	\$40,404	\$67,415	\$2,701 \$129,090
New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A_dfax	\$ 1,125,455.50	100.00%	0.00%	0.00%	0.00%	\$1,125,456	\$0	\$0	\$0 \$1,125,456
New 500/230kV Sub on Salem-East Windsor (< 500kV) portion ²	b0210.B	\$ 1,604,983.00	65.23%	25.87%	6.35%	0.00%	\$1,046,930	\$415,209	\$101,916	\$0 \$1,564,056
Reconductor the existing Mickleton – Gloucester 230 kV circuit (AE portion)	b1398.5	\$ 418,527.00	0.00%	12.82%	31.46%	1.25%	\$0	\$53,655	\$131,669	\$5,232 \$190,555
Build second 230kV parallel from Mickleton to Gloucester	b1398.3.1	\$ 1,299,242.00	0.00%	12.82%	31.46%	1.25%	\$0	\$166,563	\$408,742	\$16,241 \$591,545
Upgrade the Mill T2 138/69 kV Transformer	b1600	\$ 1,553,791.00	88.83%	4.74%	5.78%	0.23%	\$1,380,233	\$73,650	\$89,809	\$3,574 \$1,547,265

Attachment 5D PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for ACE Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Orchard-Cumberland Install 2nd 230 kV line	b0210.1	\$ 1,378,064.00	65.23%	25.87%	6.35%	0.00%	\$898,911	\$356,505	\$87,507	\$0 \$1,342,923
Corson Upgrade 138kV Line trap	b0212	\$ 5,865.00	65.23%	25.87%	6.35%	0.00%	\$3,826	\$1,517	\$372	\$0 \$5,715
							\$6,208,088	\$1,440,904	\$1,014,365	\$29,278 \$8,692,635

Notes on calculations >>>

$$\begin{aligned} &= (a) * (b) &= (a) * (c) &= (a) * (d) &= (a) * (e) &= (f) + (g) + \\ & & & & & (h) + (i) \end{aligned}$$

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 24/25	2024 TX Peak Load per PJM website	0 Rate in \$/MW-mo.	2024 Impact (7 months)	2025 Impact (5 months)	2024-2025 Impact (12 months)
PSE&G	\$ 84,530.40	9,561.0	\$ 8.84	\$ 591,713	\$ 422,652	\$ 1,014,365
JCP&L	\$ 120,075.37	5,731.3	\$ 20.95	\$ 840,528	\$ 600,377	\$ 1,440,904
ACE	\$ 517,340.68	2,628.2	\$ 196.84	\$ 3,621,385	\$ 2,586,703	\$ 6,208,088
RE	\$ 2,439.83	385.0	\$ 6.34	\$ 17,079	\$ 12,199	\$ 29,278
Total Impact on NJ Zones	\$ 724,386.28			\$ 5,070,704	\$ 3,621,931	\$ 8,692,635

Notes on calculations >>>

$$\begin{aligned} &= (k) * (l) &= (k) * 7 &= (k) * 5 &= (n) * (o) \end{aligned}$$

Notes:

- 1) 2024 allocation share percentages are from PJM OATT

Attachment 5E PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025
Calculation of costs and monthly PJM charges for Delmarva Projects

Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2024-May 2025 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				(j) Total NJ Zones Charges
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	
			per PJM Open Access Transmission Tariff								
Replace line trap-Keeney	b0272.1	\$ 10,996.50	1.65%	3.59%	5.99%	0.24%	\$181	\$395	\$659	\$26	\$1,261
Replace line trap-Keeney	b0272.1_dfax	\$ 10,996.50	17.53%	0.00%	3.01%	0.12%	\$1,928	\$0	\$331	\$13	\$2,272
Add two breakers-Keeney	b0751	\$ 255,381.00	1.65%	3.59%	5.99%	0.24%	\$4,214	\$9,168	\$15,297	\$613	\$29,292
Add two breakers-Keeney	b0751_dfax	\$ -	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Interconnect new Silver Run 230 kV Substation	b2633.1	\$ 693,268.00	8.01%	13.85%	20.79%	0.62%	\$55,531	\$96,018	\$144,130	\$4,298	\$299,977
Totals							\$61,854	\$105,581	\$160,417	\$4,951	\$332,802

Notes on calculations >>>

$$\begin{aligned} &= (a) * (b) & &= (a) * (c) & &= (a) * (d) & &= (a) * (e) & &= (f) + (g) + \\ & & & & & & & & & & (h) + (i) \end{aligned}$$

(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 24/25	2024TX Peak Load per PJM website	Rate in \$/MW-mo.	2024 Impact (7 months)	2025 Impact (5 months)
PSEG	\$ 13,368.12	9,561.0	\$ 1.40	\$ 93,577	\$ 66,841
JCP&L	\$ 8,798.38	5,731.3	\$ 1.54	\$ 61,589	\$ 43,992
ACE	\$ 5,154.47	2,628.2	\$ 1.96	\$ 36,081	\$ 25,772
RE	\$ 412.56	385.0	\$ 1.07	\$ 2,888	\$ 2,063
Total Impact on NJ Zones	\$ 27,733.54			\$ 194,135	\$ 138,668
					\$ 332,802

Notes on calculations >>>

$$\begin{aligned} &= (k) * (l) & &= (k) * 7 & &= (k) * 5 & &= (n) * (o) \end{aligned}$$

Notes:

1) 2024 allocation share percentages are from PJM OATT

Attachment 5F PJM Schedule 12 - Transmission Enhancement Charges for June 2024 to May 2025
 Calculation of costs and monthly PJM charges for PEPCO Projects

Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2024-May 2025 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix per PJM Open Access Transmission Tariff					Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges	
Reconductor 23035 for Dickerson-Quince	b0367.1-2	\$ 2,111,198.00	1.78%	2.67%	3.81%	0.00%	\$37,579	\$56,369	\$80,437	\$0	\$174,385	
Replace 230 1A breaker	b0512.7	\$ 99,687.00	1.65%	3.59%	5.99%	0.24%	\$1,645	\$3,579	\$5,971	\$239	\$11,434	
Replace 230 1A breaker	b0512.7_dfax	\$ 99,687.00	3.94%	9.43%	14.71%	0.54%	\$3,928	\$9,400	\$14,664	\$538	\$28,530	
Replace 230 1B breaker	b0512.8	\$ -	1.65%	3.59%	5.99%	0.24%	\$0	\$0	\$0	\$0	\$0	
Replace 230 1B breaker	b0512.8_dfax	\$ -	3.94%	9.43%	14.71%	0.54%	\$0	\$0	\$0	\$0	\$0	
Replace 230 2A breaker	b0512.9	\$ 99,687.00	1.65%	3.59%	5.99%	0.24%	\$1,645	\$3,579	\$5,971	\$239	\$11,434	
Replace 230 2A breaker	b0512.9_dfax	\$ 99,687.00	3.94%	9.43%	14.71%	0.54%	\$3,928	\$9,400	\$14,664	\$538	\$28,530	
Replace 230 3A breaker	b0512.12	\$ 100,889.00	1.65%	3.59%	5.99%	0.24%	\$1,665	\$3,622	\$6,043	\$242	\$11,572	
Replace 230 3A breaker	b0512.12_dfax	\$ 100,889.00	3.94%	9.43%	14.71%	0.54%	\$3,975	\$9,514	\$14,841	\$545	\$28,874	
Ritchie-Benning 230 lines	b0526	\$ 6,015,763.00	0.77%	1.39%	2.10%	0.08%	\$46,321	\$83,619	\$126,331	\$4,813	\$261,084	
Reconductor Dickerson-Pleasant View 230 kV	b0467.1	\$ 891,778.00	1.75%	0.71%	0.00%	0.00%	\$15,606	\$6,332	\$0	\$0	\$21,938	
Reconductor Dickerson station H and Upgrade Equipment	b1596	\$ 1,044,245.00	0.80%	0.00%	0.00%	0.00%	\$8,354	\$0	\$0	\$0	\$8,354	
Totals							\$124,645	\$185,414	\$268,922	\$7,155	\$586,136	

Notes on calculations >>>

$$\begin{aligned} &= (a) * (b) & &= (a) * (c) & &= (a) * (d) & &= (a) * (e) & &= (f) + (g) + \\ & & & & & & & & & & (h) + (i) \end{aligned}$$

Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 24/25	2024TX Peak Load per PJM	Rate in \$/MW-mo.	2024 Impact (7 months)	2025 Impact (5 months)	2024-2025 Impact (12 months)
PSE&G	\$ 22,410.18	9,561.0	\$ 2.34	\$ 156,871	\$ 112,051	\$ 268,922
JCP&L	\$ 15,451.16	5,731.3	\$ 2.70	\$ 108,158	\$ 77,256	\$ 185,414
ACE	\$ 10,387.12	2,628.2	\$ 3.95	\$ 72,710	\$ 51,936	\$ 124,645
RE	\$ 596.22	385.0	\$ 1.55	\$ 4,174	\$ 2,981	\$ 7,155
Total Impact on NJ Zones	\$ 48,844.68			\$ 341,913	\$ 244,223	\$ 586,136

Notes on calculations >>>

$$\begin{aligned} &= (k) * (l) & &= (k) * 7 & &= (k) * 5 & &= (n) * (o) \end{aligned}$$

Notes:

1) 2024 allocation share percentages are from PJM OATT

Attachment 5G - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2024-May 2025 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix ACE Zone Share ¹ JCP&L Zone Share ¹ PSE&G Zone Share ¹ RE Zone Share ¹ per PJM Open Access Transmission Tariff				ACE Zone Charges	Estimated New Jersey EDC Zone Charges by Project			
								JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
Install a new 500 kV Center Point substation in PECO by tapping the Elroy – Whitpain 500 kV circuit.	b0269	\$ 2,003,296.50	1.65%	3.59%	5.99%	0.24%	\$33,054	\$71,918	\$119,997	\$4,808	\$229,778
Install a new 500 kV Center Point substation in PECO by tapping the Elroy – Whitpain 500 kV circuit.	b0269_dfax	\$ 2,003,296.50	6.57%	0.00%	0.00%	0.00%	\$131,617	\$0	\$0	\$0	\$131,617
Add a new 230 kV circuit between Whitpain and Heaton substations	b0269.10	\$ 2,621,807.00	8.25%	0.00%	0.00%	0.00%	\$216,299	\$0	\$0	\$0	\$216,299
Add a new 500kV brkr. at Whitpain bet. #3 transfrm. and 5029 line	b0269.6	\$ 208,372.50	1.65%	3.59%	5.99%	0.24%	\$3,438	\$7,481	\$12,482	\$500	\$23,900
Add a new 500kV brkr. at Whitpain bet. #3 transfrm. and 5029 line	b0269.6_dfax	\$ 208,372.50	6.57%	0.00%	0.00%	0.00%	\$13,690	\$0	\$0	\$0	\$13,690
Replace 2-500 kV circt brkrs and 2 wave traps at Elroy subs to increase rating of Elroy - Hossensack 500kV	b0171.1	\$ 281,136.00	1.65%	3.59%	5.99%	0.24%	\$4,639	\$10,093	\$16,840	\$675	\$32,246
Replace 2-500 kV circt brkrs and 2 wave traps at Elroy subs to increase rating of Elroy - Hossensack 500kV	b0171.1_dfax	\$ 281,136.00	5.56%	11.71%	25.85%	1.12%	\$15,631	\$32,921	\$72,674	\$3,149	\$124,375
Increase the rating of lines 220-39 and 220-43 (Linwood-Chichester 230kV lines) and install reactors.	b1900	\$ 3,855,467.00	0.00%	6.02%	20.83%	0.83%	\$0	\$232,099	\$803,094	\$32,000	\$1,067,193
Rebuild Bryn Mawr-Plymouth Meeting 138 kV line (130-35 Line)	b0727	\$ 2,458,635.00	1.25%	0.00%	0.00%	0.00%	\$30,733	\$0	\$0	\$0	\$30,733
Recndr Chichester - Saville 138 kV line and upgrade term equip	b1182	\$ 2,320,649.00	0.00%	5.08%	14.20%	0.56%	\$0	\$117,889	\$329,532	\$12,996	\$460,417
Add a second 230/138 kV trans at Chichester. Add an inductor in series with the parallel tranfmrs	b1178	\$ 1,096,870.00	0.00%	4.14%	12.10%	0.48%	\$0	\$45,410	\$132,721	\$5,265	\$183,397
Increase Bradford - Planebrook 230 kV Ckt.220-31 line rating. Replace terminal equipment	b0790	\$ 233,490.00	0.00%	17.30%	33.68%	1.31%	\$0	\$40,394	\$78,639	\$3,059	\$122,092
Reconducto the North Wales - Hartman 230 kV circuit	b0506	\$ 276,854.00	8.58%	0.00%	0.00%	0.00%	\$23,754	\$0	\$0	\$0	\$23,754
Reconducto the North Wales - Whitpain 230 kV circuit	b0505	\$ 309,336.00	8.58%	0.00%	0.00%	0.00%	\$26,541	\$0	\$0	\$0	\$26,541
Increase Bradford - Planebrook 230 kV Ckt.220-02 line rating. Replace terminal equipment	b0789	\$ 319,570.00	0.72%	17.36%	33.52%	1.31%	\$2,301	\$55,477	\$107,120	\$4,186	\$169,084
Install 161MVAR capacitor at Planebrook 230kV substation	b0206	\$ 434,232.00	14.20%	0.00%	3.47%	0.00%	\$61,661	\$0	\$15,068	\$0	\$76,729
Install 161MVAR capacitor at Newlinville 230kV substation	b0207	\$ 585,225.00	14.20%	0.00%	3.47%	0.00%	\$83,102	\$0	\$20,307	\$0	\$103,409

Attachment 5G - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2024-May 2025 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix per PJM Open Access Transmission Tariff				ACE Zone Charges	Estimated New Jersey EDC Zone Charges by Project				Total NJ Zones Charges
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹		JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges		
Install 2% series reactor at Chichester substation on the Chichester - Mickleton 230kV circuit	b0209	\$ 331,614.00	65.23%	25.87%	6.35%	0.00%	\$216,312	\$85,789	\$21,057	\$0	\$323,158	
Upgrade Chichester - Delco Tap 230kV and the PECO portion of the Delco Tap - Mickleton 230kV circuit	b0264	\$ 263,340.00	89.87%	9.48%	0.00%	0.00%	\$236,664	\$24,965	\$0	\$0	\$261,628	
Reconductor Buckingham - Pleasant Valley 230kV; same impedance as existing line; ratings of 760MVA normal/882MVA emergency	b0357	\$ 263,221.00	0.00%	37.17%	54.14%	2.32%	\$0	\$97,839	\$142,508	\$6,107	\$246,454	
Reconductor Richmond-Waneeta kv and replace terminal equipment at Waneeta Substation	b1398.8	\$ 195,617.00	0.00%	12.82%	31.46%	1.25%	\$0	\$25,078	\$61,541	\$2,445	\$89,064	
Install 600 MVAR cap banks at Elroy 500kv Substation	b0287	\$ 321,722.50	1.65%	3.59%	5.99%	0.24%	\$5,308	\$11,550	\$19,271	\$772	\$36,902	
Install 600 MVAR cap banks at Elroy 500kv Substation	b2087_dfax	\$ 321,722.50	5.56%	11.71%	25.85%	1.12%	\$17,888	\$37,674	\$83,165	\$3,603	\$142,330	
Install 161 MVAR capacitor at Heaton 230kV Substation	b0208	\$ 480,123.00	14.20%	0.00%	3.47%	0.00%	\$68,177	\$0	\$16,660	\$0	\$84,838	
Increase Ratings at Peach Bottom 500/230kV Tfmr to 1839 MVA Emgcy	b2694	\$ 1,873,570.00	3.97%	6.84%	14.13%	0.44%	\$74,381	\$128,152	\$264,735	\$8,244	\$475,512	
Upgrade sub equipment at Peach Bottom	b2766.2	\$ 78,965.00	1.65%	3.59%	5.99%	0.24%	\$1,303	\$2,835	\$4,730	\$190	\$9,057	
Upgrade sub equipment at Peach Bottom	b2766.2_dfax	\$ 78,965.00	11.03%	0.00%	0.00%	0.00%	\$8,710	\$0	\$0	\$0	\$8,710	
							\$1,275,203	\$1,027,563	\$2,322,143	\$87,998	\$4,712,907	

Notes on calculations >>>

$$\begin{aligned} &= (a) * (b) & &= (a) * (c) & &= (a) * (d) & &= (a) * (e) & &= (f) + (g) + \\ & & & & & & & & & & (h) + (i) \end{aligned}$$

	(k)	(l)	(m)	(n)	(o)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 24/25	2024TX Peak Load per PJM website	Rate in \$/MW-mo.	2024 Impact (7 months)	2025 Impact (5 months)	2024-2025 Impact (12 months)
PSEG	\$ 193,511.91	9,561.0	\$ 20.24	\$ 1,354,583	\$ 967,560	\$ 2,322,143
JCP&L	\$ 85,630.29	5,731.3	\$ 14.94	\$ 599,412	\$ 428,151	\$ 1,027,563
ACE	\$ 106,266.89	2,628.2	\$ 40.43	\$ 743,868	\$ 531,334	\$ 1,275,203
RE	\$ 7,333.18	385.0	\$ 19.05	\$ 51,332	\$ 36,666	\$ 87,998
Total Impact on NJ Zones	\$ 392,742.26			\$ 2,749,196	\$ 1,963,711	\$ 4,712,907

Notes on calculations >>>

$$\begin{aligned} &= (k) * (l) & &= (k) * 7 & &= (k) * 5 & &= (k) * 12 \end{aligned}$$

Notes:

1) 2024 allocation share percentages are from PJM OATT

Attachment 5H PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for Commonwealth Edison

Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2024 - May 2025 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				Total NJ Zones Charges
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	
Replace station equipment at Nelson and upgrade conductor ratings 345 kV lines	b2692.1-b2692.2	\$ 1,259,404.00	0.18%	0.52%	1.17%	0.14%	\$2,267	\$6,549	\$14,735	\$1,763	\$25,314
Totals		\$ -					\$0	\$0	\$0	\$0	\$0

Notes on calculations >>>

$$\begin{aligned} &= (a) * (b) & &= (a) * (c) & &= (a) * (d) & &= (a) * (e) & &= (f) + (g) + \\ & & & & & & & & & & (h) + (i) \end{aligned}$$

(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 24/25	2024TX Peak Load per PJM website	2024 Rate in \$/MW-mo.	2024 Impact (7 months)	2025 Impact (5 months)
PSE&G	\$ 1,227.92	9,561.0	\$ 0.13	\$ 8,595	\$ 6,140
JCP&L	\$ 545.74	5,731.3	\$ 0.10	\$ 3,820	\$ 2,729
ACE	\$ 188.91	2,628.2	\$ 0.07	\$ 1,322	\$ 945
RE	\$ 146.93	385.0	\$ 0.38	\$ 1,029	\$ 735
Total Impact on NJ Zones	\$ 2,109.50			\$ 14,767	\$ 10,548
					\$ 25,314

Notes on calculations >>>

$$\begin{aligned} &= (k) * (l) & &= (k) * 7 & &= (k) * 5 & &= (n) * (o) \end{aligned}$$

Notes:

- 1) 2024 allocation share percentages are from PJM OATT

Attachment 5I PJM Schedule 12 - Transmission Enhancement Charges for June 2024 - May 2025

Calculation of costs and monthly PJM charges for Duquesne

Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	June 2024 - May 2025 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				Total NJ Zones Charges
			ACE Zone Share ¹	JCP&L Zone Share ¹	PSE&G Zone Share ¹	RE Zone Share ¹	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	
Reconductor 7 miles of Woodville-Peters 138 kV circuit	b2689.1-2	\$ 1,044,196.00	0.99%	0.00%	3.45%	0.00%	\$10,338	\$0	\$36,025	\$0	\$46,362
Totals		\$ -					\$0	\$0	\$0	\$0	\$0
							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

Notes on calculations >>>

$$\begin{aligned} &= (a) * (b) &= (a) * (c) &= (a) * (d) &= (a) * (e) &= (f) + (g) + (h) + (i) \end{aligned}$$

(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 24/25	2024TX Peak Load per PJM website	2024 Impact (7 months)	2025 Impact (5 months)	2024-2025 Impact (12 months)
PSE&G	\$ 3,002.06	9,561.0 \$ 0.31	\$ 21,014	\$ 15,010	\$ 36,025
JCP&L	\$ -	5,731.3 \$ -	\$ -	\$ -	\$ -
ACE	\$ 861.46	2,628.2 \$ 0.33	\$ 6,030	\$ 4,307	\$ 10,338
RE	\$ -	385.0 \$ -	\$ -	\$ -	\$ -
Total Impact on NJ Zones	\$ 3,863.53		\$ 27,045	\$ 19,318	\$ 46,362

Notes on calculations >>>

$$\begin{aligned} &= (k) * (l) &= (k) * 7 &= (k) * 5 &= (n) * (o) \end{aligned}$$

Notes:

- 1) 2024 allocation share percentages are from PJM OATT

Attachment 5J - PJM Schedule 12 - Transmission Enhancement Charges for January 2024 - December 2024

Calculation of costs and monthly PJM charges for Transource Pennsylvania LLC

Required Transmission Enhancement per PJM website	PJM Upgrade ID per PJM spreadsheet	Jan - Dec 2024 Annual Revenue Requirement per PJM website	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone	JCP&L Zone	PSE&G Zone	RE Zone	ACE Zone	JCP&L Zone	PSE&G Zone	RE Zone	Total NJ Zones
			Share	Share	Share ¹	Share	Charges	Charges	Charges	Charges	Charges
	b3737.47	\$ 553,311	13.64%	31.98%	52.17%	2.21%	\$75,472	\$176,949	\$288,662	\$12,228	\$553,311
Totals		\$ 553,311					\$75,472	\$176,949	\$288,662	\$12,228	\$553,311

Notes on calculations >>>

$$\begin{aligned}
 &= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + \\
 &\quad (h) + (i)
 \end{aligned}$$

Zonal Cost Allocation for New Jersey Zones	(k) Impact on Zone Customers in 2024	(l) 2024 Trans. Peak Load ²	(m) Rate in \$/MW-mo. ¹ (12 months)			(n) 2024 Impact
			2024 Trans.	Rate in \$/MW-mo. ¹	Impact	
PSE&G	\$ 24,055.20	9,561.0	\$ 2.52	\$ 288,662		
JCP&L	\$ 14,745.74	5,731.3	\$ 2.57	\$ 176,949		
ACE	\$ 6,289.30	2,628.8	\$ 2.39	\$ 75,472		
RE	\$ 1,019.01	385.0	\$ 2.65	\$ 12,228		
Total Impact on NJ Zones	\$ 46,109.25	18,306.1		\$ 553,311		

Notes on calculations >>>

Notes:

1) 2024 allocation share percentages are from PJM OATT

Attachment 5 – PJM TEC Worksheet

Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet

Required Transmission Enhancements owned by: Trans-Allegheny Interstate Line Company (TrAILCo)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2024 - May 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0216	\$ 2,801,985.00	\$ 233,498.75	1.65%	3.59%	5.99%	0.24%
			\$ 3,852.73	\$ 8,382.61	\$ 13,986.58	\$ 560.40
b0216_dfax	\$ 2,801,985.00	\$ 233,498.75	\$ -	\$ -	\$ -	\$ -
b0218	\$ 2,759,374.37	\$ 229,947.86	11.83%	15.56%	\$ -	\$ -
			\$ 27,202.83	\$ 35,779.89	\$ -	\$ -
b0328.1	\$ 67,330,114.55	\$ 5,610,842.88	1.65%	3.59%	5.99%	0.24%
b0328.2			\$ 92,578.91	\$ 201,429.26	\$ 336,089.49	\$ 13,466.02
b0347.1						
b0347.2						
b0347.3						
b0347.4						
b0328.1_dfax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b0328.2_dfax	\$ 3,378,625.15	\$ 281,552.10	\$ -	\$ -	\$ -	\$ -
b0347.1_dfax	\$ 15,706,769.12	\$ 1,308,897.43	\$ -	\$ -	\$ -	\$ -
b0347.2_dfax	\$ 42,316,976.99	\$ 3,526,414.75	\$ -	\$ -	\$ -	\$ -
b0347.3_dfax	\$ 4,358,278.31	\$ 363,189.86	\$ -	\$ -	\$ -	\$ -
b0347.4_dfax	\$ 1,569,464.97	\$ 130,788.75	\$ -	\$ -	\$ -	\$ -
b0323	\$ 221,015.99	\$ 18,418.00	\$ -	\$ -	\$ -	\$ -
b0230	\$ 894,107.20	\$ 74,508.93	\$ -	\$ -	\$ -	\$ -
b0559	\$ 357,682.05	\$ 29,806.84	1.65%	3.59%	5.99%	0.24%
			\$ 491.81	\$ 1,070.07	\$ 1,785.43	\$ 71.54
b0559_dfax	\$ 357,682.05	\$ 29,806.84	\$ -	\$ -	\$ -	\$ -

b0229	\$ 1,066,570.82	\$ 88,880.90				
b0495	\$ 2,209,474.00	\$ 184,122.83				
b0495_dfax	\$ 2,209,474.00	\$ 184,122.83				
b0343	\$ 603,663.17	\$ 50,305.26				
b0344	\$ 586,833.04	\$ 48,902.75				
b0345	\$ 634,378.70	\$ 52,864.89				
b0704	\$ 1,013,353.25	\$ 84,446.10				
b1243	\$ 261,195.69	\$ 21,766.31				
b0563	\$ 730,292.40	\$ 60,857.70				
b0564	\$ 105,563.41	\$ 8,796.95				
b0674	\$ 2,920,551.89	\$ 243,379.32				
b0674.1	\$ -	\$ -				
b1023.3	\$ 138,963.17	\$ 11,580.26				
b1770	\$ 54,653.33	\$ 4,554.44				
b1990	\$ 1,413,180.71	\$ 117,765.06				
b1965	\$ 149,664.99	\$ 12,472.08				
b1839	\$ 221,082.52	\$ 18,423.54				
b1998	\$ 275,918.34	\$ 22,993.19				
b0556	\$ 113,746.04	\$ 9,478.84				
b1153	\$ 3,640,149.64	\$ 303,345.80				
			\$ -	\$ -	\$ -	\$ -
			1.65%	3.59%	5.99%	0.24%
			\$ 3,038.03	\$ 6,610.01	\$ 11,028.96	\$ 441.89
			\$ -	\$ -	\$ -	\$ -
			1.85%			
			\$ 930.65	\$ -	\$ -	\$ -
			1.86%			
			\$ 909.59	\$ -	\$ -	\$ -
			1.85%			
			\$ 978.00	\$ -	\$ -	\$ -
			\$ -	\$ -	\$ -	\$ -
			\$ -	\$ -	\$ -	\$ -
			0.25%			
			\$ -	\$ -	\$ 608.45	\$ 24.34
			\$ -	\$ -	\$ -	\$ -
			\$ -	\$ -	\$ -	\$ -
			\$ -	\$ -	\$ -	\$ -
			\$ -	\$ -	\$ -	\$ -
			\$ -	\$ -	\$ -	\$ -
			\$ -	\$ -	\$ -	\$ -
			\$ -	\$ -	\$ -	\$ -
			8.58%	18.16%	26.13%	0.97%
			\$ 813.28	\$ 1,721.36	\$ 2,476.82	\$ 91.94
			3.74%	12.57%	20.52%	0.72%
			\$ 11,345.13	\$ 38,130.57	\$ 62,246.56	\$ 2,184.09

b1023.1	\$ 2,416,557.86	\$ 201,379.82	\$ - \$ - \$ - \$ -
b1941	\$ 3,376,849.00	\$ 281,404.08	\$ - \$ - \$ - \$ -
b1803	\$ 284,227.98	\$ 23,685.67	1.65% 3.59% 5.99% 0.24%
			\$ 390.81 \$ 850.32 \$ 1,418.77 \$ 56.85
b1803_dfax	\$ 284,227.98	\$ 23,685.67	\$ - \$ - \$ - \$ -
b1800	\$ 2,786,357.35	\$ 232,196.45	1.65% 3.59% 5.99% 0.24%
			\$ 3,831.24 \$ 8,335.85 \$ 13,908.57 \$ 557.27
b1800_dfax	\$ 2,786,357.35	\$ 232,196.45	\$ - \$ - \$ - \$ -
b1804	\$ 3,306,118.38	\$ 275,509.86	1.65% 3.59% 5.99% 0.24%
			\$ 4,545.91 \$ 9,890.80 \$ 16,503.04 \$ 661.22
b1804_dfax	\$ 3,306,118.38	\$ 275,509.86	\$ - \$ - \$ - \$ -
b2433.1-b.2433.3	\$ 7,746,557.78	\$ 645,546.48	\$ - \$ - \$ - \$ -
b1967	\$ 509,711.30	\$ 42,475.94	\$ - \$ - \$ - \$ -
b1609	\$ 1,221,849.02	\$ 101,820.75	\$ - \$ - \$ - \$ -
b1769			\$ - \$ - \$ - \$ -
b1945	\$ 943,139.76	\$ 78,594.98	\$ - \$ - \$ - \$ -
b1610	\$ 285,847.91	\$ 23,820.66	\$ - \$ - \$ - \$ -
b1801	\$ 4,611,815.81	\$ 384,317.98	6.47% 8.14% 8.18% 0.33%
			\$ 24,865.37 \$ 31,283.48 \$ 31,437.21 \$ 1,268.25
b1964	\$ 1,026,549.41	\$ 85,545.78	\$ - \$ 4,687.91 \$ - \$ -
b2342	\$ 237,078.91	\$ 19,756.58	\$ - \$ - \$ - \$ -
b1672	\$ 70,913.29	\$ 5,909.44	\$ - \$ - \$ - \$ -
b2343	\$ 118,908.90	\$ 9,909.07	\$ - \$ - \$ - \$ -
b1840	\$ 2,108,811.12	\$ 175,734.26	\$ - \$ - \$ - \$ -
b2235	\$ 5,089,120.31	\$ 424,093.36	\$ - \$ - \$ - \$ -

b2260	\$ 83,423.32	\$ 6,951.94	\$ - \$ - \$ - \$ -
b1802	\$ -	\$ -	\$ 6.47% \$ 8.14% \$ 8.18% \$ 0.33%
b1608	\$ 3,045,312.83	\$ 253,776.07	\$ - \$ - \$ - \$ -
b2944	\$ 1,376,386.60	\$ 114,698.88	\$ - \$ - \$ - \$ -
b0555	\$ 157,957.36	\$ 13,163.11	8.58% \$ 18.16% \$ 26.13% \$ 0.97%
			\$ 1,129.39 \$ 2,390.42 \$ 3,439.52 \$ 127.68
b1943	\$ 933,854.39	\$ 77,821.20	\$ - \$ - \$ - \$ -
b2364-b2364.1	\$ 1,879,981.04	\$ 156,665.09	\$ - \$ - \$ - \$ -
b2362	\$ 4,301,940.70	\$ 358,495.06	\$ - \$ - \$ - \$ -
b2156	\$ 210,702.38	\$ 17,558.53	\$ - \$ - \$ - \$ -
b2546	\$ 114,289.37	\$ 9,524.11	\$ - \$ - \$ - \$ -
b2545	\$ 9,670,950.04	\$ 805,912.50	\$ - \$ - \$ - \$ -
b2441	\$ 5,980,354.56	\$ 498,362.88	\$ - \$ - \$ - \$ -
b2547.1	\$ 6,205,356.71	\$ 517,113.06	\$ - \$ - \$ - \$ -
b2475	\$ 14,758,245.67	\$ 1,229,853.81	\$ - \$ - \$ - \$ -
b1991	\$ 5,121,559.58	\$ 426,796.63	\$ - \$ - \$ - \$ -
b2261	\$ 694,626.79	\$ 57,885.57	\$ - \$ - \$ - \$ -
b2494	\$ 2,826,912.50	\$ 235,576.04	\$ - \$ - \$ - \$ -
s1041	\$ -	\$ -	\$ - \$ - \$ - \$ -
b2587	\$ 2,123,160.70	\$ 176,930.06	\$ - \$ - \$ - \$ -
b2118	\$ -	\$ -	\$ - \$ - \$ - \$ -

b2996-b2996.2	\$ 21,154,399.60	\$ 1,762,866.63	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 286,359,301.74	\$ 23,863,275.10	\$ 176,903.70	\$ 350,562.54	\$ 494,929.39	\$ 19,511.50	
			\$ 2,122,844.41	\$ 4,206,750.44	\$ 5,939,152.67	\$ 234,137.95	

Required Transmission Enhancements owned by: Baltimore Gas and Electric Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement <i>(June 2024- May 2025)</i>	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0298	\$ 6,115,030.00	\$ 509,585.83	\$ -	\$ -	\$ -	\$ -
b0244	\$ 4,562,735.00	\$ 380,227.92	\$ -	\$ -	\$ -	\$ -
b0477	\$ 2,924,644.00	\$ 243,720.33	\$ -	\$ -	\$ -	\$ -
b0497	\$ 2,847,881.00	\$ 237,323.42	9.00% \$ 21,359.11	9.64% \$ 22,877.98	14.07% \$ 33,391.41	0.52% \$ 1,234.08
b1016	\$ 11,689,097.00	\$ 974,091.42	\$ -	\$ -	\$ -	\$ -
b1251	\$ 3,138,609.00	\$ 261,550.75	\$ -	\$ -	\$ -	\$ -
b1251.1	\$ 3,937,008.00	\$ 328,084.00	\$ -	\$ -	\$ -	\$ -
b2766.1	\$ 588,920.50	\$ 49,076.71	1.65% \$ 809.77	3.59% \$ 1,761.85	5.99% \$ 2,939.69	0.24% \$ 117.78
b2766.1_dfax	\$ 588,920.50	\$ 49,076.71		7.90% \$ 3,877.06	14.57% \$ 7,150.48	0.63% \$ 309.18
b2992.3	\$ 47,508.00	\$ 3,959.00	\$ -	\$ -	\$ -	\$ -
b2992.4	\$ 1,618,473.00	\$ 134,872.75	\$ -	\$ -	\$ -	\$ -
b2992.1	\$ 3,133,309.00	\$ 261,109.08	\$ -	\$ -	\$ -	\$ -
b2992.2	\$ 4,048,650.00	\$ 337,387.50	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 45,240,785.00	\$ 3,770,065.42	\$ 22,168.87	\$ 28,516.89	\$ 43,481.58	\$ 1,661.05
			\$ 266,026.48	\$ 342,202.70	\$ 521,778.92	\$ 19,932.59

Required Transmission Enhancements owned by: Dominion Virginia Power's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Feb - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0217	\$ 90,248.43	\$ 7,520.70	1.65%	3.59%	5.99%	0.24%
			\$ 124.09	\$ 269.99	\$ 450.49	\$ 18.05
b0217_dfax	\$ 90,248.43	\$ 7,520.70	\$ -	\$ -	\$ -	\$ -
b0222	\$ 73,837.14	\$ 6,153.09	1.65%	3.59%	5.99%	0.24%
			\$ 101.53	\$ 220.90	\$ 368.57	\$ 14.77
b0222_dfax	\$ 73,837.14	\$ 6,153.09	\$ -	\$ -	\$ -	\$ -
b0226	\$ 740,823.76	\$ 61,735.31	\$ -	\$ -	\$ -	\$ -
b0403	\$ 811,405.62	\$ 67,617.14	\$ -	\$ -	\$ -	\$ -
b0328.1	\$ 11,208,933.19	\$ 934,077.77	1.65%	3.59%	5.99%	0.24%
			\$ 15,412.28	\$ 33,533.39	\$ 55,951.26	\$ 2,241.79
b0328.1_dfax	\$ 11,208,933.19	\$ 934,077.77	\$ -	\$ -	\$ -	\$ -
b0328.3	\$ 686,718.95	\$ 57,226.58	1.65%	3.59%	5.99%	0.24%
			\$ 944.24	\$ 2,054.43	\$ 3,427.87	\$ 137.34
b0328.3_dfax	\$ 686,718.95	\$ 57,226.58	\$ -	\$ -	\$ -	\$ -
b0328.4	\$ 154,954.31	\$ 12,912.86	1.65%	3.59%	5.99%	0.24%
			\$ 213.06	\$ 463.57	\$ 773.48	\$ 30.99
b0328.4_dfax	\$ 154,954.31	\$ 12,912.86	\$ -	\$ -	\$ -	\$ -
b0768	\$ 2,329,381.47	\$ 194,115.12	\$ -	\$ -	\$ -	\$ -
b0337	\$ 596,781.67	\$ 49,731.81	\$ -	\$ -	\$ -	\$ -
b0311	\$ 301,493.32	\$ 25,124.44	\$ -	\$ -	\$ -	\$ -
b0231	\$ 1,029,656.50	\$ 85,804.71	1.65%	3.59%	5.99%	0.24%
			\$ 1,415.78	\$ 3,080.39	\$ 5,139.70	\$ 205.93
b0231_dfax	\$ 1,029,656.50	\$ 85,804.71	\$ -	\$ -	\$ -	\$ -
b0456	\$ 435,780.62	\$ 36,315.05	\$ -	\$ -	\$ -	\$ -

b0227	\$ 1,880,279.93	\$ 156,689.99	0.71%					
b0455	\$ 304,343.06	\$ 25,361.92	\$ 1,112.50	\$ -	\$ -	\$ -	\$ -	
b0453.1	\$ 142,401.06	\$ 11,866.76	\$ -	\$ -	\$ -	\$ -	\$ -	
b0453.2	\$ 1,360,939.47	\$ 113,411.62	\$ -	\$ -	\$ -	\$ -	\$ -	
b0453.3	\$ 317,095.91	\$ 26,424.66	\$ -	\$ -	\$ -	\$ -	\$ -	
b0837	\$ 34,688.88	\$ 2,890.74	1.65%	3.59%	5.99%	0.24%		
			\$ 47.70	\$ 103.78	\$ 173.16	\$ 6.94		
b0837_dfax	\$ 34,688.88	\$ 2,890.74	\$ -	\$ -	\$ -	\$ -	\$ -	
b0327	\$ 563,935.00	\$ 46,994.58	\$ -	\$ -	\$ -	\$ -	\$ -	
b0329.2A	\$ 4,041,731.29	\$ 336,810.94	\$ -	\$ -	\$ -	\$ -	\$ -	
b0329.2B	\$ 8,155,505.77	\$ 679,625.48	1.65%	3.59%	5.99%	0.24%		
			\$ 11,213.82	\$ 24,398.55	\$ 40,709.57	\$ 1,631.10		
b0329.2B_dfax	\$ 8,155,505.77	\$ 679,625.48	\$ -	\$ -	\$ -	\$ -	\$ -	
b0467.2	\$ 516,277.48	\$ 43,023.12	1.75%	0.71%				
			\$ 752.90	\$ 305.46	\$ -	\$ -	\$ -	
b1507	\$ 16,285,578.52	\$ 1,357,131.54	1.65%	3.59%	5.99%	0.24%		
			\$ 22,392.67	\$ 48,721.02	\$ 81,292.18	\$ 3,257.12		
b1507_dfax	\$ 16,285,578.52	\$ 1,357,131.54	\$ -	\$ -	\$ -	\$ -	\$ -	
b0457	\$ 5,121.38	\$ 426.78	1.65%	3.59%	5.99%	0.24%		
			\$ 7.04	\$ 15.32	\$ 25.56	\$ 1.02		
b0457_dfax	\$ 5,121.38	\$ 426.78	\$ -	\$ -	\$ -	\$ -	\$ -	
b0784	\$ 3,551.33	\$ 295.94	1.65%	3.59%	5.99%	0.24%		
			\$ 4.88	\$ 10.62	\$ 17.73	\$ 0.71		
b0784_dfax	\$ 3,551.33	\$ 295.94	\$ -	\$ -	\$ -	\$ -	\$ -	
b1224	\$ 1,432,790.33	\$ 119,399.19	\$ -	\$ -	\$ -	\$ -	\$ -	
b1508.3	\$ 117,305.29	\$ 9,775.44	\$ -	\$ -	\$ -	\$ -	\$ -	

b1647	\$ 784.60	\$ 65.38	1.65%	3.59%	5.99%	0.24%
			\$ 1.08	\$ 2.35	\$ 3.92	\$ 0.16
b1647_dfax	\$ 784.60	\$ 65.38	\$ -	\$ -	\$ -	\$ -
b1648	\$ 784.60	\$ 65.38	1.65%	3.59%	5.99%	0.24%
			\$ 1.08	\$ 2.35	\$ 3.92	\$ 0.16
b1648_dfax	\$ 784.60	\$ 65.38	\$ -	\$ -	\$ -	\$ -
b1649	\$ 41,397.86	\$ 3,449.82	1.65%	3.59%	5.99%	0.24%
			\$ 56.92	\$ 123.85	\$ 206.64	\$ 8.28
b1649_dfax	\$ 41,397.86	\$ 3,449.82	\$ -	\$ -	\$ -	\$ -
b1650	\$ 41,397.86	\$ 3,449.82	1.65%	3.59%	5.99%	0.24%
			\$ 56.92	\$ 123.85	\$ 206.64	\$ 8.28
b1650_dfax	\$ 41,397.86	\$ 3,449.82	\$ -	\$ -	\$ -	\$ -
b1188.6	\$ 1,778,974.57	\$ 148,247.88	0.22%			
			\$ 326.15	\$ -	\$ -	\$ -
b1188	\$ 73,126.44	\$ 6,093.87	1.65%	3.59%	5.99%	0.24%
			\$ 100.55	\$ 218.77	\$ 365.02	\$ 14.63
b1188_dfax	\$ 73,126.44	\$ 6,093.87	\$ -	\$ -	\$ -	\$ -
b1321	\$ 3,895,116.54	\$ 324,593.05	\$ -	\$ -	\$ -	\$ -
b0756.1	\$ 203,847.52	\$ 16,987.29	1.65%	3.59%	5.99%	0.24%
			\$ 280.29	\$ 609.84	\$ 1,017.54	\$ 40.77
b0756.1_dfax	\$ 203,847.52	\$ 16,987.29	\$ -	\$ -	\$ -	\$ -
b1797	\$ 905,895.46	\$ 75,491.29	1.65%	3.59%	5.99%	0.24%
			\$ 1,245.61	\$ 2,710.14	\$ 4,521.93	\$ 181.18
b1797_dfax	\$ 905,895.46	\$ 75,491.29	\$ -	\$ -	\$ -	\$ -
b1799	\$ 1,313,797.53	\$ 109,483.13	1.65%	3.59%	5.99%	0.24%
			\$ 1,806.47	\$ 3,930.44	\$ 6,558.04	\$ 262.76
b1799_dfax	\$ 1,313,797.53	\$ 109,483.13	\$ -	\$ -	\$ -	\$ -
b1798	\$ 5,554,708.29	\$ 462,892.36	1.65%	3.59%	5.99%	0.24%
			\$ 7,637.72	\$ 16,617.84	\$ 27,727.25	\$ 1,110.94
b1798_dfax	\$ 5,554,708.29	\$ 462,892.36	\$ -	\$ -	\$ -	\$ -

b1805	\$ 1,853,415.28	\$ 154,451.27	1.65%	3.59%	5.99%	0.24%
			\$ 2,548.45	\$ 5,544.80	\$ 9,251.63	\$ 370.68
b1805_dfax	\$ 1,853,415.28	\$ 154,451.27	\$ -	\$ -	\$ -	\$ -
b1508.1	\$ 6,573,023.26	\$ 547,751.94	\$ -	\$ -	\$ -	\$ -
b1508.2	\$ 1,203,962.06	\$ 100,330.17	\$ -	\$ -	\$ -	\$ -
b2053	\$ 4,419,829.17	\$ 368,319.10	\$ -	\$ -	\$ -	\$ -
b1906.1	\$ 515,654.47	\$ 42,971.21	1.65%	3.59%	5.99%	0.24%
			\$ 709.02	\$ 1,542.67	\$ 2,573.98	\$ 103.13
b1906.1_dfax	\$ 515,654.47	\$ 42,971.21	\$ -	\$ -	\$ -	\$ -
b1908	\$ 6,549,756.21	\$ 545,813.02	1.65%	3.59%	5.99%	0.24%
			\$ 9,005.91	\$ 19,594.69	\$ 32,694.20	\$ 1,309.95
b1908_dfax	\$ 6,549,756.21	\$ 545,813.02	\$ -	\$ -	\$ -	\$ -
b1905.2	\$ 94,258.08	\$ 7,854.84	1.65%	3.59%	5.99%	0.24%
			\$ 129.60	\$ 281.99	\$ 470.50	\$ 18.85
b1905.2_dfax	\$ 94,258.08	\$ 7,854.84	\$ -	\$ -	\$ -	\$ -
b1328	\$ 401,396.12	\$ 33,449.68	0.66%			
			\$ 220.77	\$ -	\$ -	\$ -
b1698	\$ 2,378,876.52	\$ 198,239.71	\$ -	\$ -	\$ -	\$ -
b1907	\$ 1,984,945.86	\$ 165,412.16	\$ -	\$ -	\$ -	\$ -
b1909	\$ 352,017.57	\$ 29,334.80	\$ -	\$ -	\$ -	\$ -
b1912	\$ 10,369,115.89	\$ 864,092.99	\$ -	\$ -	\$ -	\$ -
b1701	\$ 335,834.14	\$ 27,986.18	\$ -	\$ -	\$ -	\$ -
b1791	\$ 161,254.36	\$ 13,437.86	\$ -	\$ -	\$ -	\$ -
b1694	\$ 2,439,476.02	\$ 203,289.67	1.65%	3.59%	5.99%	0.24%
			\$ 3,354.28	\$ 7,298.10	\$ 12,177.05	\$ 487.90
b1694_dfax	\$ 2,439,476.02	\$ 203,289.67	\$ -	\$ -	\$ -	\$ -

b1911	\$ 2,295,314.80	\$ 191,276.23	\$ - \$ - \$ - \$ -
b2471_dfax	\$ 407,531.40	\$ 33,960.95	\$ - \$ - \$ - \$ -
b2471	\$ 407,531.40	\$ 33,960.95	1.65% 3.59% 5.99% 0.24%
			\$ 560.36 \$ 1,219.20 \$ 2,034.26 \$ 81.51
b1905.1	\$ 13,889,653.58	\$ 1,157,471.13	1.65% 3.59% 5.99% 0.24%
			\$ 19,098.27 \$ 41,553.21 \$ 69,332.52 \$ 2,777.93
b1905.1_dfax	\$ 13,889,653.58	\$ 1,157,471.13	\$ - \$ - \$ - \$ -
b1905.5	\$ 555,254.87	\$ 46,271.24	\$ - \$ - \$ - \$ -
b1696	\$ 12,528,924.00	\$ 1,044,077.00	0.46% 0.64%
			\$ 4,802.75 \$ 6,682.09 \$ - \$ -
b2373	\$ 2,313,851.41	\$ 192,820.95	1.65% 3.59% 5.99% 0.24%
			\$ 3,181.55 \$ 6,922.27 \$ 11,549.97 \$ 462.77
b2373_dfax	\$ 2,313,851.41	\$ 192,820.95	\$ - \$ - \$ - \$ -
b1905.3	\$ 12,367,539.28	\$ 1,030,628.27	\$ - \$ - \$ - \$ -
b1905.4	\$ 9,156,662.96	\$ 763,055.25	\$ - \$ - \$ - \$ -
b2744_dfax	\$ 3,065,918.21	\$ 255,493.18	\$ - \$ - \$ - \$ -
b2744	\$ 3,065,918.21	\$ 255,493.18	1.65% 3.59% 5.99% 0.24%
			\$ 4,215.64 \$ 9,172.21 \$ 15,304.04 \$ 613.18
b1905.6	\$ 152,424.02	\$ 12,702.00	\$ - \$ - \$ - \$ -
b1905.7	\$ 11,895.89	\$ 991.32	\$ - \$ - \$ - \$ -
b1905.9	\$ 9,504.28	\$ 792.02	\$ - \$ - \$ - \$ -
b2582	\$ 5,031,037.18	\$ 419,253.10	1.65% 3.59% 5.99% 0.24%
			\$ 6,917.68 \$ 15,051.19 \$ 25,113.26 \$ 1,006.21
b2582_dfax	\$ 5,031,037.18	\$ 419,253.10	\$ - \$ - \$ - \$ -
b2443	\$ 2,474,959.65	\$ 206,246.64	\$ - \$ - \$ - \$ -
b2665	\$ 4,499,443.91	\$ 374,953.66	1.65% 3.59% 5.99% 0.24%
			\$ 6,186.74 \$ 13,460.84 \$ 22,459.72 \$ 899.89

b2665_dfax	\$ 4,499,443.91	\$ 374,953.66	\$ - \$ - \$ - \$ -
b2758	\$ 3,373,834.08	\$ 281,152.84	1.65% 3.59% 5.99% 0.24%
			\$ 4,639.02 \$ 10,093.39 \$ 16,841.06 \$ 674.77
b2758_dfax	\$ 3,373,834.08	\$ 281,152.84	\$ - \$ - \$ - \$ -
b2729	\$ 1,040,686.47	\$ 86,723.87	1.96% 3.31% 7.29%
			\$ 1,699.79 \$ 2,870.56 \$ 6,322.17 \$ -
b2928	\$ 1,765,876.45	\$ 147,156.37	1.65% 3.59% 5.99% 0.24%
			\$ 2,428.08 \$ 5,282.91 \$ 8,814.67 \$ 353.18
b2928_dfax	\$ 1,765,876.45	\$ 147,156.37	\$ - \$ - \$ - \$ -
b2960.1	\$ 1,071,649.41	\$ 89,304.12	1.65% 3.59% 5.99% 0.24%
			\$ 1,473.52 \$ 3,206.02 \$ 5,349.32 \$ 214.33
b2960.1_dfax	\$ 1,071,649.41	\$ 89,304.12	\$ - \$ - \$ - \$ -
b2960.2	\$ 1,149,604.16	\$ 95,800.35	1.65% 3.59% 5.99% 0.24%
			\$ 1,580.71 \$ 3,439.23 \$ 5,738.44 \$ 229.92
b2960.2_dfax	\$ 1,149,604.16	\$ 95,800.35	\$ - \$ - \$ - \$ -
b2978	\$ 6,715,400.75	\$ 559,616.73	1.65% 3.59% 5.99% 0.24%
			\$ 9,233.68 \$ 20,090.24 \$ 33,521.04 \$ 1,343.08
b2978_dfax	\$ 6,715,400.75	\$ 559,616.73	\$ - \$ - \$ - \$ -
b2759	\$ 28,320,102.54	\$ 2,360,008.54	1.65% 3.59% 5.99% 0.24%
			\$ 38,940.14 \$ 84,724.31 \$ 141,364.51 \$ 5,664.02
b2759_dfax	\$ 28,320,102.54	\$ 2,360,008.54	\$ - \$ - \$ - \$ -
b3027.1	\$ 3,326,802.33	\$ 277,233.53	\$ - \$ - \$ - \$ -
b3019	\$ 4,493,487.82	\$ 374,457.32	1.65% 3.59% 5.99% 0.24%
			\$ 6,178.55 \$ 13,443.02 \$ 22,429.99 \$ 898.70
b3019_dfax	\$ 4,493,487.82	\$ 374,457.32	\$ - \$ - \$ - \$ -
b3020	\$ 276,326.83	\$ 23,027.24	1.65% 3.59% 5.99% 0.24%
			\$ 379.95 \$ 826.68 \$ 1,379.33 \$ 55.27
b3020_dfax	\$ 276,326.83	\$ 23,027.24	\$ - \$ - \$ - \$ -
b3021	\$ 2,901,404.57	\$ 241,783.71	1.65% 3.59% 5.99% 0.24%
			\$ 3,989.43 \$ 8,680.04 \$ 14,482.84 \$ 580.28

b3021_dfax	\$ 2,901,404.57	\$ 241,783.71	\$ - \$ - \$ - \$ -
b3702	\$ -	\$ -	1.59% 4.53% 7.28% 0.29%
b3718.3	\$ 17,878,099.16	\$ 1,489,841.60	\$ - \$ - \$ - \$ -
b3718.3_dfax	\$ 17,878,099.16	\$ 1,489,841.60	1.65% 3.59% 5.99% 0.24%
			\$ 24,582.39 \$ 53,485.31 \$ 89,241.51 \$ 3,575.62
TOTAL	\$ 402,607,711.84	\$ 33,550,642.64	\$ - \$ - \$ - \$ -
	\$ 399,536,796.93	\$ 33,294,733.06	w/out incentives
	\$ 3,070,914.91	\$ 255,909.58	incentives

Required Transmission Enhancements owned by: PSE&G's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0130	\$ 1,499,291.00	\$ 124,940.92	1.36%	47.76%	50.88%	
			\$ 1,699.20	\$ 59,671.78	\$ 63,569.94	\$ -
b0134	\$ 615,675.00	\$ 51,306.25		51.11%	45.96%	2.93%
			\$ -	\$ 26,222.62	\$ 23,580.35	\$ 1,503.27
b0145	\$ 6,595,764.00	\$ 549,647.00		73.45%	21.78%	4.77%
			\$ -	\$ 403,715.72	\$ 119,713.12	\$ 26,218.16
b0411	\$ 1,668,605.00	\$ 139,050.42	47.01%	7.04%	22.31%	
			\$ 65,367.60	\$ 9,789.15	\$ 31,022.15	\$ -
b0498	\$ 1,068,283.50	\$ 89,023.63	1.65%	3.59%	5.99%	0.24%
			\$ 1,468.89	\$ 3,195.95	\$ 5,332.52	\$ 213.66
b0498_dfax	\$ 1,068,283.50	\$ 89,023.63	10.99%	22.53%	41.10%	1.78%
			\$ 9,783.70	\$ 20,057.02	\$ 36,588.71	\$ 1,584.62
b0161	\$ 2,065,128.00	\$ 172,094.00			99.80%	0.20%
			\$ -	\$ -	\$ 171,749.81	\$ 344.19
b0169	\$ 1,262,259.00	\$ 105,188.25	1.72%	25.94%	59.59%	
			\$ 1,809.24	\$ 27,285.83	\$ 62,681.68	\$ -
b0170	\$ 550,538.00	\$ 45,878.17		42.95%	38.36%	0.79%
			\$ -	\$ 19,704.67	\$ 17,598.87	\$ 362.44
b0489	\$ 35,750,158.00	\$ 2,979,179.83	1.65%	3.59%	5.99%	0.24%
			\$ 49,156.47	\$ 106,952.56	\$ 178,452.87	\$ 7,150.03
b0489_dfax	\$ 35,750,158.00	\$ 2,979,179.83		33.68%	60.04%	2.60%
			\$ -	\$ 1,003,387.77	\$ 1,788,699.57	\$ 77,458.68

b0489.4	\$ 3,884,464.00	\$ 323,705.33	5.09%	32.73%	40.71%	1.52%
			\$ 16,476.60	\$ 105,948.75	\$ 131,780.44	\$ 4,920.32
b0172.2	\$ 1,075.50	\$ 89.63	1.65%	3.59%	5.99%	0.24%
			\$ 1.48	\$ 3.22	\$ 5.37	\$ 0.22
b0172.2_dfax	\$ 1,075.50	\$ 89.63	6.70%	30.29%	55.62%	2.41%
			\$ 6.01	\$ 27.15	\$ 49.85	\$ 2.16
b0813	\$ 766,008.00	\$ 63,834.00		9.92%	83.73%	3.12%
			\$ -	\$ 6,332.33	\$ 53,448.21	\$ 1,991.62
b1017	\$ 1,746,693.00	\$ 145,557.75		29.01%	64.85%	2.53%
			\$ -	\$ 42,226.30	\$ 94,394.20	\$ 3,682.61
b1018	\$ 1,816,996.00	\$ 151,416.33		29.18%	64.68%	2.53%
			\$ -	\$ 44,183.29	\$ 97,936.08	\$ 3,830.83
b0489.5-9	\$ 20,908.50	\$ 1,742.38	1.65%	3.59%	5.99%	0.24%
			\$ 28.75	\$ 62.55	\$ 104.37	\$ 4.18
b0489.5-9_dfax	\$ 20,908.50	\$ 1,742.38		33.68%	60.04%	2.60%
			\$ -	\$ 586.83	\$ 1,046.12	\$ 45.30
b1410-1415	\$ 706,523.00	\$ 58,876.92	1.65%	3.59%	5.99%	0.24%
			\$ 971.47	\$ 2,113.68	\$ 3,526.73	\$ 141.30
b1410-1415_dfax	\$ 706,523.00	\$ 58,876.92			95.85%	4.15%
			\$ -	\$ -	\$ 56,433.53	\$ 2,443.39
b0290	\$ 3,338,851.00	\$ 278,237.58	1.65%	3.59%	5.99%	0.24%
			\$ 4,590.92	\$ 9,988.73	\$ 16,666.43	\$ 667.77
b0290_dfax	\$ 3,338,851.00	\$ 278,237.58	6.70%	30.29%	55.62%	2.41%
			\$ 18,641.92	\$ 84,278.16	\$ 154,755.74	\$ 6,705.53
b0472	\$ 1,251,447.00	\$ 104,287.25			94.41%	3.53%
			\$ -	\$ -	\$ 98,457.59	\$ 3,681.34
b0664-0665	\$ 1,617,439.00	\$ 134,786.58		36.35%	43.24%	1.61%
			\$ -	\$ 48,994.92	\$ 58,281.72	\$ 2,170.06
b0668	\$ 558,550.00	\$ 46,545.83		39.41%	38.76%	1.45%
			\$ -	\$ 18,343.71	\$ 18,041.16	\$ 674.91
b0814	\$ 4,045,990.00	\$ 337,165.83		23.49%	67.03%	2.50%
			\$ -	\$ 79,200.25	\$ 226,002.26	\$ 8,429.15
b1156	\$ 32,169,691.00	\$ 2,680,807.58			96.18%	3.82%
			\$ -	\$ -	\$ 2,578,400.73	\$ 102,406.85
b1154	\$ 32,985,311.00	\$ 2,748,775.92			96.18%	3.82%
			\$ -	\$ -	\$ 2,643,772.68	\$ 105,003.24
b1228	\$ 1,935,197.00	\$ 161,266.42			95.83%	3.81%
			\$ -	\$ -	\$ 154,541.61	\$ 6,144.25
b1255	\$ 4,288,840.00	\$ 357,403.33			96.18%	3.82%
			\$ -	\$ -	\$ 343,750.52	\$ 13,652.81

b1588	\$ 1,126,301.00	\$ 93,858.42		10.31%	54.17%	2.16%
			\$ -	\$ 9,676.80	\$ 50,843.11	\$ 2,027.34
b2139	\$ 1,830,305.00	\$ 152,525.42			61.11%	2.44%
			\$ -	\$ -	\$ 93,208.28	\$ 3,721.62
b1304.1-4	\$ 59,257,782.00	\$ 4,938,148.50		0.23%	1.17%	2.78%
			\$ 11,357.74	\$ 57,776.34	\$ 3,464,604.99	\$ 137,280.53
b1398	\$ 40,870,738.00	\$ 3,405,894.83			12.82%	31.46%
			\$ -	\$ 436,635.72	\$ 1,071,494.51	\$ 42,573.69
b1155	\$ 5,655,351.00	\$ 471,279.25			4.61%	91.75%
			\$ -	\$ 21,725.97	\$ 432,398.71	\$ 17,154.56
b1399	\$ 6,650,022.00	\$ 554,168.50				96.18%
			\$ -	\$ -	\$ 532,999.26	\$ 21,169.24
b2436.21_dfax	\$ 3,246,484.00	\$ 270,540.33				95.85%
			\$ -	\$ -	\$ 259,312.91	\$ 11,227.42
b2436.21	\$ 3,246,484.00	\$ 270,540.33		1.65%	3.59%	0.24%
			\$ 4,463.92	\$ 9,712.40	\$ 16,205.37	\$ 649.30
b2436.22_dfax	\$ 2,397,434.00	\$ 199,786.17				95.85%
			\$ -	\$ -	\$ 191,495.04	\$ 8,291.13
b2436.22	\$ 2,397,434.00	\$ 199,786.17		1.65%	3.59%	0.24%
			\$ 3,296.47	\$ 7,172.32	\$ 11,967.19	\$ 479.49
b2436.81_dfax	\$ 2,698,702.00	\$ 224,891.83				95.85%
			\$ -	\$ -	\$ 215,558.82	\$ 9,333.01
b2436.81	\$ 2,698,702.00	\$ 224,891.83		1.65%	3.59%	0.24%
			\$ 3,710.72	\$ 8,073.62	\$ 13,471.02	\$ 539.74
b2436.83_dfax	\$ 2,698,702.00	\$ 224,891.83				95.85%
			\$ -	\$ -	\$ 215,558.82	\$ 9,333.01
b2436.83	\$ 2,698,702.00	\$ 224,891.83		1.65%	3.59%	0.24%
			\$ 3,710.72	\$ 8,073.62	\$ 13,471.02	\$ 539.74
b2436.90_dfax	\$ 1,501,512.00	\$ 125,126.00				100.00%
			\$ -	\$ -	\$ 125,126.00	\$ -
b2436.90	\$ 1,501,512.00	\$ 125,126.00		1.65%	3.59%	0.24%
			\$ 2,064.58	\$ 4,492.02	\$ 7,495.05	\$ 300.30
b2437.10	\$ 2,667,409.00	\$ 222,284.08				95.85%
			\$ -	\$ -	\$ 213,059.29	\$ 9,224.79
b2437.20	\$ 870,451.00	\$ 72,537.58				95.85%
			\$ -	\$ -	\$ 69,527.27	\$ 3,010.31
b2437.21	\$ 870,425.00	\$ 72,535.42				95.85%
			\$ -	\$ -	\$ 69,525.20	\$ 3,010.22
b2437.30	\$ 3,339,924.00	\$ 278,327.00				95.85%
			\$ -	\$ -	\$ 266,776.43	\$ 11,550.57

b1590	\$ 1,041,260.00	\$ 86,771.67	\$ - \$ - \$ - \$ -
b1787	\$ 3,019,598.00	\$ 251,633.17	4.96% 44.20% 48.08% 1.92%
			\$ 12,481.01 \$ 111,221.86 \$ 120,985.23 \$ 4,831.36
b2436.10_dfax	\$ 8,598,918.50	\$ 716,576.54	95.85% 4.15%
			\$ - \$ - \$ 686,838.61 \$ 29,737.93
b2436.10	\$ 8,598,918.50	\$ 716,576.54	1.65% 3.59% 5.99% 0.24%
			\$ 11,823.51 \$ 25,725.10 \$ 42,922.93 \$ 1,719.78
b2436.84_dfax	\$ 2,618,434.50	\$ 218,202.88	95.85% 4.15%
			\$ - \$ - \$ 209,147.46 \$ 9,055.42
b2436.84	\$ 2,618,434.50	\$ 218,202.88	1.65% 3.59% 5.99% 0.24%
			\$ 3,600.35 \$ 7,833.48 \$ 13,070.35 \$ 523.69
b2436.85_dfax	\$ 2,618,434.50	\$ 218,202.88	95.85% 4.15%
			\$ - \$ - \$ 209,147.46 \$ 9,055.42
b2436.85	\$ 2,618,434.50	\$ 218,202.88	1.65% 3.59% 5.99% 0.24%
			\$ 3,600.35 \$ 7,833.48 \$ 13,070.35 \$ 523.69
b0376	\$ 52,540.50	\$ 4,378.38	1.65% 3.59% 5.99% 0.24%
			\$ 72.24 \$ 157.18 \$ 262.26 \$ 10.51
b0376_dfax	\$ 52,540.50	\$ 4,378.38	33.77% 43.34% 1.87%
			\$ - \$ 1,478.58 \$ 1,897.59 \$ 81.88
b1589	\$ 2,202,013.00	\$ 183,501.08	61.59% 2.46%
			\$ - \$ - \$ 113,018.32 \$ 4,514.13
b2146	\$ 15,749,999.00	\$ 1,312,499.92	96.16% 3.84%
			\$ - \$ - \$ 1,262,099.92 \$ 50,400.00
b2702_dfax	\$ 1,114,666.00	\$ 92,888.83	100.00%
			\$ - \$ - \$ 92,888.83 \$ -
b2702	\$ 1,114,666.00	\$ 92,888.83	1.65% 3.59% 5.99% 0.24%
			\$ 1,532.67 \$ 3,334.71 \$ 5,564.04 \$ 222.93
b2633.4	\$ 2,739,550.00	\$ 228,295.83	1.65% 3.59% 5.99% 0.24%
			\$ 3,766.88 \$ 8,195.82 \$ 13,674.92 \$ 547.91
b2633.4_dfax	\$ 2,739,550.00	\$ 228,295.83	8.01% 13.85% 20.79% 0.62%
			\$ 18,286.50 \$ 31,618.97 \$ 47,462.70 \$ 1,415.43
b2633.5	\$ 7,703,762.00	\$ 641,980.17	8.01% 13.85% 20.79% 0.62%
			\$ 51,422.61 \$ 88,914.25 \$ 133,467.68 \$ 3,980.28
b2955	\$ 10,239,928.00	\$ 853,327.33	0.00% 95.85% 4.15%
			\$ - \$ - \$ 817,914.25 \$ 35,413.08
b2835.1	\$ 8,564,749.00	\$ 713,729.08	14.94% 38.89% 1.68%
			\$ 106,631.12 \$ - \$ 277,569.24 \$ 11,990.65
b2835.2	\$ 5,563,564.00	\$ 463,630.33	13.15% 45.75% 1.98%
			\$ 60,967.39 \$ - \$ 212,110.88 \$ 9,179.88

b2835.3	\$ 982,366.00	\$ 81,863.83	11.57%	51.78%	2.24%
			\$ 9,471.65	\$ 42,389.09	\$ 1,833.75
b2836.2	\$ 8,200,347.00	\$ 683,362.25	2.14%	75.09%	3.25%
			\$ 14,623.95	\$ 513,136.71	\$ 22,209.27
b2836.3	\$ 5,343,301.00	\$ 445,275.08	6.98%	3.24%	0.14%
			\$ 31,080.20	\$ 14,426.91	\$ 623.39
b2836.4	\$ 10,258,792.00	\$ 854,899.33	5.13%	45.77%	1.98%
			\$ 43,856.34	\$ 391,287.42	\$ 16,927.01
b2837.1	\$ 3,869,257.00	\$ 322,438.08	0.00%	85.55%	3.70%
			\$ -	\$ 275,845.78	\$ 11,930.21
b2837.2	\$ 1,340,904.00	\$ 111,742.00	0.00%	87.38%	3.78%
			\$ -	\$ 97,640.16	\$ 4,223.85
b2837.3	\$ 1,044,567.00	\$ 87,047.25	0.00%	87.95%	3.81%
			\$ -	\$ 76,558.06	\$ 3,316.50
b2837.4	\$ 3,836,830.00	\$ 319,735.83	0.00%	89.18%	3.86%
			\$ -	\$ 285,140.41	\$ 12,341.80
b2837.5	\$ 4,056,431.00	\$ 338,035.92	0.00%	90.15%	3.90%
			\$ -	\$ 304,739.38	\$ 13,183.40
b2837.6	\$ 3,963,150.00	\$ 330,262.50	0.00%	83.55%	3.62%
			\$ -	\$ 275,934.32	\$ 11,955.50
b2837.7	\$ 1,407,076.00	\$ 117,256.33	0.00%	86.29%	3.73%
			\$ -	\$ 101,180.49	\$ 4,373.66
b2837.8	\$ 1,044,567.00	\$ 87,047.25	0.00%	86.29%	3.73%
			\$ -	\$ 75,113.07	\$ 3,246.86
b2837.9	\$ 345,893.00	\$ 28,824.42	0.00%	88.18%	3.81%
			\$ -	\$ 25,417.37	\$ 1,098.21
b2837.10	\$ 3,490,820.00	\$ 290,901.67	0.00%	88.99%	3.85%
			\$ -	\$ 258,873.40	\$ 11,199.71
b2837.11	\$ 4,062,521.00	\$ 338,543.42		90.54%	3.92%
			\$ -	\$ 306,517.21	\$ 13,270.90
b0274	\$ 1,689,663.00	\$ 140,805.25		96.77%	
			\$ -	\$ 136,257.24	\$ -
b2436.33	\$ 15,765,866.00	\$ 1,313,822.17		95.85%	4.15%
			\$ -	\$ 1,259,298.55	\$ 54,523.62
b2436.34	\$ 12,625,659.00	\$ 1,052,138.25		95.85%	4.15%
			\$ -	\$ 1,008,474.51	\$ 43,663.74
b2436.60	\$ 4,306,376.00	\$ 358,864.67		95.85%	4.15%
			\$ -	\$ 343,971.79	\$ 14,892.88
b2986.12	\$ 5,982,286.00	\$ 498,523.83	58.66%	39.62%	1.72%
			\$ -	\$ 292,434.08	\$ 8,574.61

b2986.21	\$ 6,016,073.00	\$ 501,339.42			0.66%	0.03%
			\$ -	\$ -	\$ 3,308.84	\$ 150.40
b2986.22	\$ 12,638,030.00	\$ 1,053,169.17		0.00%	10.01%	0.43%
			\$ -	\$ -	\$ 105,422.23	\$ 4,528.63
b2836.1	\$ 6,972,648.00	\$ 581,054.00		8.23%	17.46%	0.76%
			\$ 47,820.74	\$ -	\$ 101,452.03	\$ 4,416.01
b2986.23	\$ 2,610,795.00	\$ 217,566.25		26.89%	56.96%	2.46%
			\$ -	\$ 58,503.56	\$ 123,925.74	\$ 5,352.13
b2986.24	\$ 1,108,162.00	\$ 92,346.83		33.60%	53.66%	2.32%
			\$ -	\$ 31,028.53	\$ 49,553.31	\$ 2,142.45
b2276	\$ 1,338,734.00	\$ 111,561.17			95.85%	4.15%
			\$ -	\$ -	\$ 106,931.38	\$ 4,629.79
b2276.1	\$ 8,401,073.00	\$ 700,089.42			95.85%	4.15%
			\$ -	\$ -	\$ 671,035.71	\$ 29,053.71
b2276.2	\$ 1,583,429.00	\$ 131,952.42			95.85%	4.15%
			\$ -	\$ -	\$ 126,476.39	\$ 5,476.03
b2436.50	\$ 6,526,249.00	\$ 543,854.08			95.85%	4.15%
			\$ -	\$ -	\$ 521,284.14	\$ 22,569.94
b2436.70	\$ 8,127,620.00	\$ 677,301.67			95.85%	4.15%
			\$ -	\$ -	\$ 649,193.65	\$ 28,108.02
b2437.11	\$ 2,667,409.00	\$ 222,284.08			95.85%	4.15%
			\$ -	\$ -	\$ 213,059.29	\$ 9,224.79
b2437.33	\$ 2,018,522.00	\$ 168,210.17			95.85%	4.15%
			\$ -	\$ -	\$ 161,229.45	\$ 6,980.72
b2755	\$ 5,506,411.00	\$ 458,867.58			95.85%	4.15%
			\$ -	\$ -	\$ 439,824.58	\$ 19,043.00
b2810.2	\$ 2,527,965.00	\$ 210,663.75			95.85%	4.15%
			\$ -	\$ -	\$ 201,921.20	\$ 8,742.55
b2811	\$ 1,244,603.00	\$ 103,716.92			95.85%	4.15%
			\$ -	\$ -	\$ 99,412.67	\$ 4,304.25
b2812	\$ 1,844,178.00	\$ 153,681.50			95.85%	4.15%
			\$ -	\$ -	\$ 147,303.72	\$ 6,377.78
b2933.1	\$ 3,890,117.00	\$ 324,176.42			95.85%	4.15%
			\$ -	\$ -	\$ 310,723.10	\$ 13,453.32
b2933.2	\$ 3,517,026.00	\$ 293,085.50			95.85%	4.15%
			\$ -	\$ -	\$ 280,922.45	\$ 12,163.05
b2933.31	\$ 351,432.00	\$ 29,286.00			95.85%	4.15%
			\$ -	\$ -	\$ 28,070.63	\$ 1,215.37
b2933.32	\$ 5,792,760.00	\$ 482,730.00			95.85%	4.15%
			\$ -	\$ -	\$ 462,696.71	\$ 20,033.30

b2934	\$ 1,741,316.00	\$ 145,109.67		95.85%	4.15%
			\$ - \$ -	\$ 139,087.62	\$ 6,022.05
b2935	\$ 2,603,930.00	\$ 216,994.17		95.85%	4.15%
			\$ - \$ -	\$ 207,988.91	\$ 9,005.26
b2935.1	\$ 2,504,791.00	\$ 208,732.58		95.85%	4.15%
			\$ - \$ -	\$ 200,070.18	\$ 8,662.40
b2935.2	\$ 2,315,275.00	\$ 192,939.58		95.85%	4.15%
			\$ - \$ -	\$ 184,932.59	\$ 8,006.99
b2935.3	\$ 2,349,570.00	\$ 195,797.50		95.85%	4.15%
			\$ - \$ -	\$ 187,671.90	\$ 8,125.60
b2956	\$ 15,434,156.00	\$ 1,286,179.67		95.85%	4.15%
			\$ - \$ -	\$ 1,232,803.21	\$ 53,376.46
b2982.1	\$ 4,690,703.00	\$ 390,891.92		95.85%	4.15%
			\$ - \$ -	\$ 374,669.91	\$ 16,222.01
b2982.2	\$ 3,154,043.00	\$ 262,836.92		95.85%	4.15%
			\$ - \$ -	\$ 251,929.19	\$ 10,907.73
b2983	\$ 2,119,595.00	\$ 176,632.92		95.85%	4.15%
			\$ - \$ -	\$ 169,302.65	\$ 7,330.27
b2983.1	\$ 2,132,893.00	\$ 177,741.08		95.85%	4.15%
			\$ - \$ -	\$ 170,364.83	\$ 7,376.25
b2983.2	\$ 2,146,594.00	\$ 178,882.83		95.85%	4.15%
			\$ - \$ -	\$ 171,459.19	\$ 7,423.64
b2986.11	\$ 32,417,733.00	\$ 2,701,477.75		95.85%	4.15%
			\$ - \$ -	\$ 2,589,366.42	\$ 112,111.33
b3003.1	\$ 346,168.00	\$ 28,847.33		95.85%	4.15%
			\$ - \$ -	\$ 27,650.17	\$ 1,197.16
b3003.2	\$ 294,371.00	\$ 24,530.92		95.85%	4.15%
			\$ - \$ -	\$ 23,512.89	\$ 1,018.03
b3003.3	\$ 3,253,567.00	\$ 271,130.58		95.85%	4.15%
			\$ - \$ -	\$ 259,878.66	\$ 11,251.92
b3003.4	\$ 2,159,644.00	\$ 179,970.33		95.85%	4.15%
			\$ - \$ -	\$ 172,501.56	\$ 7,468.77
b3003.5	\$ 109,205.00	\$ 9,100.42		95.85%	4.15%
			\$ - \$ -	\$ 8,722.75	\$ 377.67
b3004	\$ 1,493,507.00	\$ 124,458.92		95.85%	4.15%
			\$ - \$ -	\$ 119,293.87	\$ 5,165.05
b3004.1	\$ 1,493,507.00	\$ 124,458.92		95.85%	4.15%
			\$ - \$ -	\$ 119,293.87	\$ 5,165.05
b3004.2	\$ 1,493,507.00	\$ 124,458.92		95.85%	4.15%
			\$ - \$ -	\$ 119,293.87	\$ 5,165.05

b3004.3	\$ 1,493,507.00	\$ 124,458.92			95.85%	4.15%
b3004.4	\$ 62,075.00	\$ 5,172.92			\$ 119,293.87	\$ 5,165.05
b3025.1	\$ 3,661,270.00	\$ 305,105.83			95.85%	4.15%
b3025.2	\$ 4,227,405.00	\$ 352,283.75			\$ 292,443.94	\$ 12,661.89
b3025.3	\$ 2,986,987.00	\$ 248,915.58			95.85%	4.15%
TOTAL	\$ 695,875,049.00	\$ 57,989,587.46	\$ 619,643.87	\$ 3,353,891.40	\$ 39,353,800.35	\$ 1,641,777.03

Required Transmission Enhancements owned by: PPL Electric Utilities Corp. dba PPL Utilities

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0487	\$ 30,650,824.50	\$ 2,554,235.38	1.65%	3.59%	5.99%	0.24%
			\$ 42,144.88	\$ 91,697.05	\$ 152,998.70	\$ 6,130.16
b0487_dfax	\$ 30,650,824.50	\$ 2,554,235.38		27.33%	57.27%	2.48%
			\$ -	\$ 698,072.53	\$ 1,462,810.60	\$ 63,345.04
b0171.2	\$ 3,403.50	\$ 283.63	1.65%	3.59%	5.99%	0.24%
			\$ 4.68	\$ 10.18	\$ 16.99	\$ 0.68
b0171.2_dfax	\$ 3,403.50	\$ 283.63	5.45%	11.48%	25.33%	1.10%
			\$ 15.46	\$ 32.56	\$ 71.84	\$ 3.12
b0172.1	\$ 2,441.00	\$ 203.42	1.65%	3.59%	5.99%	0.24%
			\$ 3.36	\$ 7.30	\$ 12.18	\$ 0.49
b0172.1_dfax	\$ 2,441.00	\$ 203.42	6.70%	30.29%	55.62%	2.41%
			\$ 13.63	\$ 61.62	\$ 113.14	\$ 4.90
b0284.2	\$ 4,947.00	\$ 412.25	1.65%	3.59%	5.99%	0.24%
			\$ 6.80	\$ 14.80	\$ 24.69	\$ 0.99
b0284.2_dfax	\$ 4,947.00	\$ 412.25		33.37%	42.82%	1.85%
			\$ -	\$ 137.57	\$ 176.53	\$ 7.63
b0487.1	\$ 1,458,684.00	\$ 121,557.00			5.13%	0.19%
			\$ -	\$ -	\$ 6,235.87	\$ 230.96
b0791	\$ 321,078.00	\$ 26,756.50			\$ -	\$ -
b0468	\$ 1,980,487.00	\$ 165,040.58		4.55%	5.93%	0.22%
			\$ -	\$ 7,509.35	\$ 9,786.91	\$ 363.09

b2006	\$ 932,855.00	\$ 77,737.92	1.10%	9.61%	11.35%	0.45%
			\$ 855.12	\$ 7,470.61	\$ 8,823.25	\$ 349.82
b2006.1	\$ 1,975,932.00	\$ 164,661.00	1.65%	3.59%	5.99%	0.24%
			\$ 2,716.91	\$ 5,911.33	\$ 9,863.19	\$ 395.19
b2006.1_dfax	\$ 1,975,932.00	\$ 164,661.00	\$ -	\$ -	\$ -	\$ -
b2237	\$ 715,337.00	\$ 59,611.42	1.65%	3.59%	5.99%	0.24%
			\$ 983.59	\$ 2,140.05	\$ 3,570.72	\$ 143.07
b2237_dfax	\$ 715,337.00	\$ 59,611.42	\$ -	\$ -	\$ -	\$ -
b2716	\$ 670,218.50	\$ 55,851.54	1.65%	3.59%	5.99%	0.24%
			\$ 921.55	\$ 2,005.07	\$ 3,345.51	\$ 134.04
b2716_dfax	\$ 670,218.50	\$ 55,851.54	\$ -	\$ -	\$ -	\$ -
b2824	\$ 816,714.50	\$ 68,059.54	1.65%	3.59%	5.99%	0.24%
			\$ 1,122.98	\$ 2,443.34	\$ 4,076.77	\$ 163.34
b2824_dfax	\$ 816,714.50	\$ 68,059.54	\$ -	\$ -	\$ -	\$ -
b2552.2	\$ 64,555.00	\$ 5,379.58	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 74,437,295.00	\$ 6,203,107.94	\$ 48,788.95	\$ 817,513.36	\$ 1,661,926.91	\$ 71,272.52

Required Transmission Enhancements owned by: AEP East Operating Companies and AEP Transmission Companies*

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0504	\$ 357,796.50	\$ 29,816.38	1.65%	3.59%	5.99%	0.24%
			\$ 491.97	\$ 1,070.41	\$ 1,786.00	\$ 71.56
b0504_dfax	\$ 357,796.50	\$ 29,816.38	\$ -	\$ -	\$ -	\$ -
b0318	\$ 1,298,673.00	\$ 108,222.75	\$ -	\$ -	\$ -	\$ -
b0839	\$ 876,394.00	\$ 73,032.83	\$ -	\$ -	\$ -	\$ -
b1231	\$ 1,363,285.00	\$ 113,607.08	\$ -	\$ -	\$ -	\$ -

b0570	\$ 1,524,966.00	\$ 127,080.50	\$ - \$ - \$ - \$ -
b1465.2	\$ 851,680.50	\$ 70,973.38	1.65% 3.59% 5.99% 0.24%
			\$ 1,171.06 \$ 2,547.94 \$ 4,251.31 \$ 170.34
b1465.2_dfax	\$ 851,680.50	\$ 70,973.38	\$ - \$ - \$ - \$ -
b1465.4	\$ 352,738.00	\$ 29,394.83	1.65% 3.59% 5.99% 0.24%
			\$ 485.01 \$ 1,055.27 \$ 1,760.75 \$ 70.55
b1465.4_dfax	\$ 352,738.00	\$ 29,394.83	\$ - \$ - \$ - \$ -
b1034.1	\$ 1,945,781.00	\$ 162,148.42	\$ - \$ - \$ - \$ -
b1034.6	\$ 305,305.00	\$ 25,442.08	\$ - \$ - \$ - \$ -
b1465.3	\$ 1,297,833.50	\$ 108,152.79	1.65% 3.59% 5.99% 0.24%
			\$ 1,784.52 \$ 3,882.69 \$ 6,478.35 \$ 259.57
b1465.3_dfax	\$ 1,297,833.50	\$ 108,152.79	\$ - \$ - \$ - \$ -
b1712.2	\$ 254,139.00	\$ 21,178.25	\$ - \$ - \$ - \$ -
b1864.2	\$ 258,200.00	\$ 21,516.67	\$ - \$ - \$ - \$ -
b2048	\$ 729,382.00	\$ 60,781.83	\$ - \$ - \$ - \$ -
b1034.8	\$ 576,006.00	\$ 48,000.50	\$ - \$ - \$ - \$ -
b1870	\$ 917,733.00	\$ 76,477.75	\$ - \$ - \$ - \$ -
b1032.2	\$ 3,175,212.00	\$ 264,601.00	\$ - \$ - \$ - \$ -
b1034.2	\$ 1,403,708.00	\$ 116,975.67	\$ - \$ - \$ - \$ -
b1034.3	\$ 1,861,403.00	\$ 155,116.92	\$ - \$ - \$ - \$ -
b2020	\$ 20,715,839.00	\$ 1,726,319.92	\$ - \$ - \$ - \$ -
b2021	\$ 5,993,681.00	\$ 499,473.42	\$ - \$ - \$ - \$ -
b1659.14	\$ 3,779,024.00	\$ 314,918.67	1.65% 3.59% 5.99% 0.24%
			\$ 5,196.16 \$ 11,305.58 \$ 18,863.63 \$ 755.80

b1659.14_dfax	\$ 3,779,024.00	\$ 314,918.67		\$ - \$ - \$ - \$ -			
b2032	\$ 535,056.00	\$ 44,588.00		\$ - \$ - \$ - \$ -			
b1034.7	\$ 649,784.00	\$ 54,148.67		\$ - \$ - \$ - \$ -			
b2018	\$ 2,917,531.00	\$ 243,127.58		\$ - \$ - \$ - \$ -			
b1864.1	\$ 10,484,385.00	\$ 873,698.75		\$ - \$ - \$ - \$ -			
b1661	\$ 124,781.50	\$ 10,398.46	1.65% \$ 171.57	3.59% \$ 373.30	5.99% \$ 622.87	0.24% \$ 24.96	
b1661_dfax	\$ 124,781.50	\$ 10,398.46		\$ - \$ - \$ - \$ -			
b2017	\$ 10,102,334.00	\$ 841,861.17		1.39% \$ -	2.00% \$ 11,701.87	0.08% \$ 16,837.22	\$ 673.49
b1818	\$ 9,017,754.00	\$ 751,479.50		\$ - \$ - \$ - \$ -			
b1819	\$ 12,014,047.00	\$ 1,001,170.58		\$ - \$ - \$ - \$ -			
b1032.4	\$ 1,055,816.00	\$ 87,984.67		\$ - \$ - \$ - \$ -			
b1666	\$ 3,058,139.00	\$ 254,844.92		\$ - \$ - \$ - \$ -			
b1957	\$ 1,380,980.00	\$ 115,081.67		4.52% \$ -	0.18% \$ 5,201.69	\$ 207.15	
b1962	\$ 1,320,857.50	\$ 110,071.46	1.65% \$ 1,816.18	3.59% \$ 3,951.57	5.99% \$ 6,593.28	0.24% \$ 264.17	
b1962_dfax	\$ 1,320,857.50	\$ 110,071.46		\$ - \$ - \$ - \$ -			
b2019	\$ 8,199,670.00	\$ 683,305.83		\$ - \$ - \$ - \$ -			
b1032.1	\$ 3,951,729.00	\$ 329,310.75		\$ - \$ - \$ - \$ -			
b1948	\$ 6,552,436.00	\$ 546,036.33		\$ - \$ - \$ - \$ -			
b2022	\$ 507,979.00	\$ 42,331.58		\$ - \$ - \$ - \$ -			
b1660	\$ 196,328.00	\$ 16,360.67	1.65% \$ 269.95	3.59% \$ 587.35	5.99% \$ 980.00	0.24% \$ 39.27	

b1660_dfax	\$ 196,328.00	\$ 16,360.67	\$ - \$ - \$ - \$ -
b1660.1	\$ 1,721,694.00	\$ 143,474.50	1.65% 3.59% 5.99% 0.24%
			\$ 2,367.33 \$ 5,150.73 \$ 8,594.12 \$ 344.34
b1660.1_dfax	\$ 1,721,694.00	\$ 143,474.50	\$ - \$ - \$ - \$ -
b1663.2	\$ 307,885.00	\$ 25,657.08	1.65% 3.59% 5.99% 0.24%
			\$ 423.34 \$ 921.09 \$ 1,536.86 \$ 61.58
b1663.2_dfax	\$ 307,885.00	\$ 25,657.08	\$ - \$ - \$ - \$ -
b1875	\$ 10,278,244.00	\$ 856,520.33	\$ - \$ - \$ - \$ -
b1797.1	\$ 3,680,989.50	\$ 306,749.13	1.65% 3.59% 5.99% 0.24%
			\$ 5,061.36 \$ 11,012.29 \$ 18,374.27 \$ 736.20
b1797.1_dfax	\$ 3,680,989.50	\$ 306,749.13	\$ - \$ - \$ - \$ -
b1659	\$ 6,185,385.00	\$ 515,448.75	\$ - \$ - \$ 4,742.13 \$ 206.18 0.92% 0.04%
b1659.13	\$ 2,969,798.00	\$ 247,483.17	1.65% 3.59% 5.99% 0.24%
			\$ 4,083.47 \$ 8,884.65 \$ 14,824.24 \$ 593.96
b1659.13_dfax	\$ 2,969,798.00	\$ 247,483.17	\$ - \$ - \$ - \$ -
b1495	\$ 5,111,322.00	\$ 425,943.50	0.41% 0.90% 1.48% 0.06%
			\$ 1,746.37 \$ 3,833.49 \$ 6,303.96 \$ 255.57
b1712.1	\$ 28,851.00	\$ 2,404.25	\$ - \$ - \$ - \$ -
b1465.1	\$ 3,909,362.00	\$ 325,780.17	0.71% 1.58% 2.62% 0.10%
			\$ 2,313.04 \$ 5,147.33 \$ 8,535.44 \$ 325.78
b2230	\$ 784,250.50	\$ 65,354.21	1.65% 3.59% 5.99% 0.24%
			\$ 1,078.34 \$ 2,346.22 \$ 3,914.72 \$ 156.85
b2230_dfax	\$ 784,250.50	\$ 65,354.21	\$ - \$ - \$ - \$ -
b2423	\$ 1,215,172.00	\$ 101,264.33	1.65% 3.59% 5.99% 0.24%
			\$ 1,670.86 \$ 3,635.39 \$ 6,065.73 \$ 243.03
b2423_dfax	\$ 1,215,172.00	\$ 101,264.33	\$ - \$ - \$ - \$ -
b2687.1_dfax	\$ 4,160,766.00	\$ 346,730.50	\$ - \$ - \$ - \$ -
b2687.1	\$ 4,160,766.00	\$ 346,730.50	1.65% 3.59% 5.99% 0.24%
			\$ 5,721.05 \$ 12,447.62 \$ 20,769.16 \$ 832.15

b2687.2_dfax	\$ 561,105.00	\$ 46,758.75						
b2687.2	\$ 561,105.00	\$ 46,758.75			\$ -	\$ -	\$ -	\$ -
			1.65%	3.59%	5.99%	0.24%		
			\$ 771.52	\$ 1,678.64	\$ 2,800.85	\$ 112.22		
b1465.5	\$ 532,559.50	\$ 44,379.96			1.65%	3.59%	5.99%	0.24%
			\$ 732.27	\$ 1,593.24	\$ 2,658.36	\$ 106.51		
b1465.5_dfax	\$ 532,559.50	\$ 44,379.96			\$ -	\$ -	\$ -	\$ -
b2831.1	\$ 88,676.00	\$ 7,389.67			\$ -	\$ -	\$ -	\$ -
b2833	\$ 3,535,682.00	\$ 294,640.17			\$ -	\$ -	\$ -	\$ -
b2777	\$ 4,182,338.00	\$ 348,528.17			\$ -	\$ -	\$ -	\$ -
b2668	\$ 342,416.00	\$ 28,534.67			\$ -	\$ -	\$ -	\$ -
b2776	\$ 2,051,248.00	\$ 170,937.33			\$ -	\$ -	\$ -	\$ -
b3775.10_rel	\$ 81.27	\$ 6.77			\$ -	\$ -	\$ -	\$ -
b3775.10_mkt	\$ 90.73	\$ 7.56			0.87%	1.98%	3.93%	0.14%
					\$ 0.07	\$ 0.15	\$ 0.30	\$ 0.01
b3775.6_rel	\$ 15.12	\$ 1.26			\$ -	\$ -	\$ -	\$ -
b3775.6_mkt	\$ 16.88	\$ 1.41			0.87%	1.98%	3.93%	0.14%
					\$ 0.01	\$ 0.03	\$ 0.06	\$ 0.00
b3775.7_rel	\$ 8.03	\$ 0.67			\$ -	\$ -	\$ -	\$ -
b3775.7_mkt	\$ 8.97	\$ 0.75			0.87%	1.98%	3.93%	0.14%
					\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.00
b1034.4	\$ 790,849.00	\$ 65,904.08			\$ -	\$ -	\$ -	\$ -
b1034.5	\$ 2,827,087.00	\$ 235,590.58			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 201,389,546.00	\$ 16,782,462.22			\$ 37,355.47	\$ 93,126.86	\$ 162,495.33	\$ 6,511.23

Required Transmission Enhancements owned by: Atlantic Electric's Network Customers

PJM	Annual	Monthly	Responsible Customers'/Zones' allocation shares of monthly charges
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PJM Upgrade ID	Revenue Requirement	Revenue Requirement (June 2024 - May 2025)	AE	JCPL	PSEG	Rockland
b0265	\$ 433,385.00	\$ 36,115.42	89.87%	9.48%		
			\$ 32,456.93	\$ 3,423.74	\$ -	\$ -
b0276	\$ 665,663.00	\$ 55,471.92	91.28%		8.29%	0.23%
			\$ 50,634.77	\$ -	\$ 4,598.62	\$ 127.59
b0211	\$ 1,129,944.00	\$ 94,162.00	65.23%	25.87%	6.35%	
			\$ 61,421.87	\$ 24,359.71	\$ 5,979.29	\$ -
b0210.A	\$ 1,125,455.50	\$ 93,787.96	1.65%	3.59%	5.99%	0.24%
			\$ 1,547.50	\$ 3,366.99	\$ 5,617.90	\$ 225.09
b0210.A_dfax	\$ 1,125,455.50	\$ 93,787.96	100.00%	0.00%		
			\$ 93,787.96	\$ -	\$ -	\$ -
b0210.B	\$ 1,604,983.00	\$ 133,748.58	65.23%	25.87%	6.35%	
			\$ 87,244.20	\$ 34,600.76	\$ 8,493.03	\$ -
b1398.5	\$ 418,527.00	\$ 34,877.25		12.82%	31.46%	1.25%
			\$ -	\$ 4,471.26	\$ 10,972.38	\$ 435.97
b1398.3.1	\$ 1,299,242.00	\$ 108,270.17		12.82%	31.46%	1.25%
			\$ -	\$ 13,880.24	\$ 34,061.80	\$ 1,353.38
b1600	\$ 1,553,791.00	\$ 129,482.58	88.83%	4.74%	5.78%	0.23%
			\$ 115,019.38	\$ 6,137.47	\$ 7,484.09	\$ 297.81
b0210.1	\$ 1,378,064.00	\$ 114,838.67	65.23%	25.87%	6.35%	
			\$ 74,909.26	\$ 29,708.76	\$ 7,292.26	\$ -
b0212	\$ 5,865.00	\$ 488.75	65.23%	25.87%	6.35%	
			\$ 318.81	\$ 126.44	\$ 31.04	\$ -
TOTAL	\$ 10,740,375.00	\$ 895,031.26	\$ 517,340.68	\$ 120,075.37	\$ 84,530.41	\$ 2,439.83
			\$ 6,208,088.17	\$ 1,440,904.48	\$ 1,014,364.87	\$ 29,277.95

Required Transmission Enhancements owned by: Delmarva's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2024 - May 2025)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0241.3	\$ 1,415,373.00	\$ 117,947.75	\$ -	\$ -	\$ -	\$ -
b0272.1	\$ 10,996.50	\$ 916.38	1.65%	3.59%	5.99%	0.24%
b0272.1_dfax	\$ 10,996.50	\$ 916.38	\$ 15.12	\$ 32.90	\$ 54.89	\$ 2.20
b0751	\$ 255,381.00	\$ 21,281.75	17.53%		3.01%	0.12%
			\$ 160.64	\$ -	\$ 27.58	\$ 1.10
			1.65%	3.59%	5.99%	0.24%

			\$ 351.15	\$ 764.01	\$ 1,274.78	\$ 51.08
b0751_dfax	\$ 255,381.00	\$ 21,281.75	\$ -	\$ -	\$ -	\$ -
b0733	\$ 1,095,271.00	\$ 91,272.58	\$ -	\$ -	\$ -	\$ -
b1247	\$ 738,881.00	\$ 61,573.42	\$ -	\$ -	\$ -	\$ -
b2633.10	\$ 693,268.00	\$ 57,772.33	8.01%	13.85%	20.79%	0.62%
TOTAL	\$ 4,475,548.00	\$ 372,962.34	\$ 4,627.56	\$ 8,001.47	\$ 12,010.87	\$ 358.19
			\$ 5,154.47	\$ 8,798.38	\$ 13,368.12	\$ 412.56
			\$ 61,853.69	\$ 105,580.57	\$ 160,417.42	\$ 4,950.76

Required Transmission Enhancements owned by: PEPCO's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement <i>(June 2024- May 2025)</i>	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0367.1-2	\$ 2,111,198.00	\$ 175,933.17	1.78%	2.67%	3.81%	
			\$ 3,131.61	\$ 4,697.42	\$ 6,703.05	\$ -
b0512.7	\$ 99,687.00	\$ 8,307.25	1.65%	3.59%	5.99%	0.24%
			\$ 137.07	\$ 298.23	\$ 497.60	\$ 19.94
b0512.7_dfax	\$ 99,687.00	\$ 8,307.25	3.94%	9.43%	14.71%	0.54%
			\$ 327.31	\$ 783.37	\$ 1,222.00	\$ 44.86
b0512.8	\$ -	\$ -	1.65%	3.59%	5.99%	0.24%
			\$ -	\$ -	\$ -	\$ -
b0512.8_dfax	\$ -	\$ -	3.94%	9.43%	14.71%	0.54%
			\$ -	\$ -	\$ -	\$ -
b0512.9	\$ 99,687.00	\$ 8,307.25	1.65%	3.59%	5.99%	0.24%
			\$ 137.07	\$ 298.23	\$ 497.60	\$ 19.94
b0512.9_dfax	\$ 99,687.00	\$ 8,307.25	3.94%	9.43%	14.71%	0.54%
			\$ 327.31	\$ 783.37	\$ 1,222.00	\$ 44.86
b0512.12	\$ 100,889.00	\$ 8,407.42	1.65%	3.59%	5.99%	0.24%
			\$ 138.72	\$ 301.83	\$ 503.60	\$ 20.18
b0512.12_dfax	\$ 100,889.00	\$ 8,407.42	3.94%	9.43%	14.71%	0.54%
			\$ 331.25	\$ 792.82	\$ 1,236.73	\$ 45.40
b0478	\$ 1,726,972.00	\$ 143,914.33				
			\$ -	\$ -	\$ -	\$ -
b0499	\$ 3,213,924.00	\$ 267,827.00				
			\$ -	\$ -	\$ -	\$ -
b0526	\$ 6,015,763.00	\$ 501,313.58	0.77%	1.39%	2.10%	0.08%

				\$ 3,860.11	\$ 6,968.26	\$ 10,527.59	\$ 401.05
b0701.1	\$ 536,762.00	\$ 44,730.17		\$ -	\$ -	\$ -	\$ -
b0496	\$ 2,143,380.00	\$ 178,615.00		\$ -	\$ -	\$ -	\$ -
b0288	\$ 3,266,607.00	\$ 272,217.25		\$ -	\$ -	\$ -	\$ -
b1125	\$ 5,756,565.00	\$ 479,713.75		\$ -	\$ -	\$ -	\$ -
b2008	\$ 969,802.00	\$ 80,816.83		\$ -	\$ -	\$ -	\$ -
b0467.1	\$ 891,778.00	\$ 74,314.83		1.75%	0.71%	\$ 1,300.51	\$ 527.64
b1126	\$ 4,286,110.00	\$ 357,175.83		\$ -	\$ -	\$ -	\$ -
b1596	\$ 1,044,245.00	\$ 87,020.42		0.80%	\$ 696.16	\$ -	\$ -
TOTAL	\$ 32,563,632.00	\$ 2,713,636.00		\$ 10,387.12	\$ 15,451.16	\$ 22,410.18	\$ 596.22
				\$ 124,645.48	\$ 185,413.96	\$ 268,922.12	\$ 7,154.66

Required Transmission Enhancements owned by: Duquesne Light Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement <i>(June 2024- May 2025)</i>	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0501-b0503	\$ 23,567,520.00	\$ 1,963,960.00	\$ -	\$ -	\$ -	\$ -
b1022.2	\$ 433,380.00	\$ 36,115.00	\$ -	\$ -	\$ -	\$ -
b3015.2	\$ 832,672.00	\$ 69,389.33	\$ -	\$ -	\$ -	\$ -
b3012.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1969	\$ 1,520,172.00	\$ 126,681.00	\$ -	\$ -	\$ -	\$ -
b2689.1-2	\$ 1,044,196.00	\$ 87,016.33	0.99%		3.45%	
TOTAL	\$ 27,397,940.00	\$ 2,283,161.66	\$ 861.46	\$ 861.46	\$ 3,002.06	\$ -
			\$ 10,337.54	\$ -	\$ 36,024.76	\$ -

Required Transmission Enhancements owned by: Commonwealth Edison Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement <i>(June 2024 - May 2025)</i>	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2141	\$ 26,170,965.00	\$ 2,180,913.75				
b2728	\$ 1,231,750.00	\$ 102,645.83				
b2692.1-b2692.2	\$ 1,259,404.00	\$ 104,950.33	0.18%	0.52%	1.17%	0.14%
			\$ 188.91	\$ 545.74	\$ 1,227.92	\$ 146.93
TOTAL	\$ 28,662,119.00	\$ 2,388,509.91	\$ 188.91	\$ 545.74	\$ 1,227.92	\$ 146.93
			\$ 2,266.93	\$ 6,548.90	\$ 14,735.03	\$ 1,763.17

Required Transmission Enhancements owned by: Jersey Central Power & Light (Transmission)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement <i>(Jan - Dec 2024)</i>	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0174	\$ 1,483,418.96	\$ 123,618.25		35.40%	54.37%	2.94%
			\$ -	\$ 43,760.86	\$ 67,211.24	\$ 3,634.38
b0268	\$ 730,333.66	\$ 60,861.14		61.77%	32.73%	1.45%
			\$ -	\$ 37,593.93	\$ 19,919.85	\$ 882.49
b0726	\$ 925,744.54	\$ 77,145.38	2.45%	97.55%		
			\$ 1,890.06	\$ 75,255.32	\$ -	\$ -
b2015	\$ 22,378,147.68	\$ 1,864,845.64		35.83%	35.87%	1.43%
			\$ -	\$ 668,174.19	\$ 668,920.13	\$ 26,667.29
TOTAL	\$ 25,517,644.84	\$ 2,126,470.41	\$ 1,890.06	\$ 824,784.30	\$ 756,051.22	\$ 31,184.16

Required Transmission Enhancements owned by: Mid-Atlantic Interstate Transmission, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement <i>(Jan - Dec 2024)</i>	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0215	\$ 1,300,014.72	\$ 108,334.56	6.71%	16.85%	22.67%	0.34%
			\$ 7,269.25	\$ 18,254.37	\$ 24,559.44	\$ 368.34
b0549	\$ 175,333.92	\$ 14,611.16	1.65%	3.59%	5.99%	0.24%
			\$ 241.08	\$ 524.54	\$ 875.21	\$ 35.07
b0549_dfax	\$ 175,333.92	\$ 14,611.16	3.79%	15.60%	19.38%	0.84%

			\$ 553.76	\$ 2,279.34	\$ 2,831.64	\$ 122.73
b0551	\$ 141,317.12	\$ 11,776.43	8.58%	18.16%	26.13%	0.97%
			\$ 1,010.42	\$ 2,138.60	\$ 3,077.18	\$ 114.23
b0552	\$ 115,901.41	\$ 9,658.45	8.58%	18.16%	26.13%	0.97%
			\$ 828.70	\$ 1,753.97	\$ 2,523.75	\$ 93.69
b0553	\$ 101,431.01	\$ 8,452.58	8.58%	18.16%	26.13%	0.97%
			\$ 725.23	\$ 1,534.99	\$ 2,208.66	\$ 81.99
b0557	\$ 237,646.09	\$ 19,803.84	8.58%	18.16%	26.13%	0.97%
			\$ 1,699.17	\$ 3,596.38	\$ 5,174.74	\$ 192.10
b1993	\$ 1,212,924.62	\$ 101,077.05		5.14%	12.10%	0.48%
			\$ -	\$ 5,195.36	\$ 12,230.32	\$ 485.17
b1994	\$ 3,276,424.01	\$ 273,035.33		8.64%	13.55%	0.54%
			\$ -	\$ 23,590.25	\$ 36,996.29	\$ 1,474.39
b2006.1.1	\$ 217,156.18	\$ 18,096.35	1.65%	3.59%	5.99%	0.24%
			\$ 298.59	\$ 649.66	\$ 1,083.97	\$ 43.43
b2006.1.1_dfax	\$ (156,439.00)	\$ (13,036.58)		\$ -	\$ -	\$ -
b2452	\$ 1,249,466.36	\$ 104,122.20		\$ -	\$ -	\$ -
b2452.1	\$ 290,669.79	\$ 24,222.48		\$ -	\$ -	\$ -
b2743.2	\$ 46,002.51	\$ 3,833.54		\$ -	\$ -	\$ -
b2743.3	\$ (48,607.83)	\$ (4,050.65)		\$ -	\$ -	\$ -
b2743.4	\$ 9,182.37	\$ 765.20		\$ -	\$ -	\$ -
b0132.3	\$ (5,176.95)	\$ (431.41)		100.00%		
			\$ -	\$ (431.41)	\$ -	\$ -
b1364	\$ (2,967.31)	\$ (247.28)		100.00%		
			\$ -	\$ (247.28)	\$ -	\$ -
b1362	\$ (2,937.38)	\$ (244.78)		100.00%		
			\$ -	\$ (244.78)	\$ -	\$ -
b1816.4	\$ (6,066.70)	\$ (505.56)		\$ -	\$ -	\$ -
b2688.1	\$ 764,854.36	\$ 63,737.86			0.12%	
			\$ -	\$ -	\$ -	\$ 76.49
b0284.3	\$ -	\$ -	1.65%	3.59%	5.99%	0.24%
			\$ -	\$ -	\$ -	\$ -
b0284.3_dfax	\$ -	\$ -				

				\$	-	\$	-	\$	-	\$	-	
b0369	\$	-	\$	-		1.65%	3.59%	5.99%	0.24%			
b0369_dfax	\$	-	\$	-		\$	-	\$	-	\$	-	
b2552.1	\$	26,433,259.06	\$	2,202,771.59		\$	-	\$	-	\$	-	
b3311	\$	13,424.36	\$	1,118.70		\$	-	\$	-	\$	-	
b2006.2.1	\$	(9,052,275.19)	\$	(754,356.27)		\$	-	\$	-	\$	-	
b3145	\$	127,788.66	\$	10,649.05		\$	-	\$	-	\$	-	
b2752.4	\$	-	\$	-		\$	-	\$	-	\$	-	
TOTAL	\$	26,613,660.10	\$	2,217,805.00	\$	12,626.20	\$	58,594.00	\$	91,561.21	\$	3,087.62

Required Transmission Enhancements owned by: PECO Energy Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement <i>(June 2024 - May 2025)</i>	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0269	\$ 2,003,296.50	\$ 166,941.38	1.65%	3.59%	5.99%	0.24%
			\$ 2,754.53	\$ 5,993.20	\$ 9,999.79	\$ 400.66
b0269_dfax	\$ 2,003,296.50	\$ 166,941.38	6.57%			
			\$ 10,968.05	\$ -	\$ -	\$ -
b0269.10	\$ 2,621,807.00	\$ 218,483.92	8.25%			
			\$ 18,024.92	\$ -	\$ -	\$ -
b1591	\$ 774,153.00	\$ 64,512.75				
			\$ -	\$ -	\$ -	\$ -
b0269.6	\$ 208,372.50	\$ 17,364.38	1.65%	3.59%	5.99%	0.24%
			\$ 286.51	\$ 623.38	\$ 1,040.13	\$ 41.67
b0269.6_dfax	\$ 208,372.50	\$ 17,364.38	6.57%			
			\$ 1,140.84	\$ -	\$ -	\$ -
b0171.1	\$ 281,136.00	\$ 23,428.00	1.65%	3.59%	5.99%	0.24%
			\$ 386.56	\$ 841.07	\$ 1,403.34	\$ 56.23
b0171.1_dfax	\$ 281,136.00	\$ 23,428.00	5.56%	11.71%	25.85%	1.12%
			\$ 1,302.60	\$ 2,743.42	\$ 6,056.14	\$ 262.39
b1590.1-b1590.2	\$ 1,747,415.00	\$ 145,617.92				

			\$ - \$ - \$ - \$ -
b1900	\$ 3,855,467.00	\$ 321,288.92	6.02% 20.83% 0.83%
			\$ - \$ 19,341.59 \$ 66,924.48 \$ 2,666.70
b0727	\$ 2,458,635.00	\$ 204,886.25	1.25%
			\$ 2,561.08 \$ - \$ - \$ -
b2140	\$ 2,331,341.00	\$ 194,278.42	\$ - \$ - \$ - \$ -
b1182	\$ 2,320,649.00	\$ 193,387.42	5.08% 14.20% 0.56%
			\$ - \$ 9,824.08 \$ 27,461.01 \$ 1,082.97
b1717	\$ 1,551,237.00	\$ 129,269.75	\$ - \$ - \$ - \$ -
b1178	\$ 1,096,870.00	\$ 91,405.83	4.14% 12.10% 0.48%
			\$ - \$ 3,784.20 \$ 11,060.11 \$ 438.75
b0790	\$ 233,490.00	\$ 19,457.50	17.30% 33.68% 1.31%
			\$ - \$ 3,366.15 \$ 6,553.29 \$ 254.89
b0506	\$ 276,854.00	\$ 23,071.17	8.58%
			\$ 1,979.51 \$ - \$ - \$ -
b0505	\$ 309,336.00	\$ 25,778.00	8.58%
			\$ 2,211.75 \$ - \$ - \$ -
b0789	\$ 319,570.00	\$ 26,630.83	0.72% 17.36% 33.52% 1.31%
			\$ 191.74 \$ 4,623.11 \$ 8,926.65 \$ 348.86
b0206	\$ 434,232.00	\$ 36,186.00	14.20% 3.47%
			\$ 5,138.41 \$ - \$ 1,255.65 \$ -
b0207	\$ 585,225.00	\$ 48,768.75	14.20% 3.47%
			\$ 6,925.16 \$ - \$ 1,692.28 \$ -
b0209	\$ 331,614.00	\$ 27,634.50	65.23% 25.87% 6.35%
			\$ 18,025.98 \$ 7,149.05 \$ 1,754.79 \$ -
b0264	\$ 263,340.00	\$ 21,945.00	89.87% 9.48%
			\$ 19,721.97 \$ 2,080.39 \$ - \$ -
b0357	\$ 263,221.00	\$ 21,935.08	37.17% 54.14% 2.32%
			\$ - \$ 8,153.27 \$ 11,875.65 \$ 508.89
b1398.8	\$ 195,617.00	\$ 16,301.42	12.82% 31.46% 1.25%
			\$ - \$ 2,089.84 \$ 5,128.43 \$ 203.77
b0287	\$ 321,722.50	\$ 26,810.21	1.65% 3.59% 5.99% 0.24%
			\$ 442.37 \$ 962.49 \$ 1,605.93 \$ 64.34
b0287_dfax	\$ 321,722.50	\$ 26,810.21	5.56% 11.71% 25.85% 1.12%
			\$ 1,490.65 \$ 3,139.48 \$ 6,930.44 \$ 300.27
b0208	\$ 480,123.00	\$ 40,010.25	14.20% 3.47%
			\$ 5,681.46 \$ - \$ 1,388.36 \$ -
b2694	\$ 1,873,570.00	\$ 156,130.83	3.97% 6.84% 14.13% 0.44%

			\$ 6,198.39	\$ 10,679.35	\$ 22,061.29	\$ 686.98
b2766.2	\$ 78,965.00	\$ 6,580.42	1.65%	3.59%	5.99%	0.24%
			\$ 108.58	\$ 236.24	\$ 394.17	\$ 15.79
b2766.2_dfax	\$ 78,965.00	\$ 6,580.42	11.03%	0.00%	0.00%	0.00%
			\$ 725.82	\$ -	\$ -	\$ -
TOTAL	\$ 30,110,751.00	\$ 2,509,229.29	\$ 106,266.89	\$ 85,630.29	\$ 193,511.91	\$ 7,333.18
			\$ 1,275,202.65	\$ 1,027,563.43	\$ 2,322,142.93	\$ 87,998.12

Required Transmission Enhancements owned by: American Transmission Systems, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1587	\$ 1,677,460.90	\$ 139,788.41	\$ -	\$ -	\$ -	\$ -
b1920	\$ 2,392,970.88	\$ 199,414.24	\$ -	\$ -	\$ -	\$ -
b1977	\$ 3,905,985.08	\$ 325,498.76	\$ -	\$ -	\$ -	\$ -
b1959	\$ 17,139,372.60	\$ 1,428,281.05	\$ -	\$ -	\$ -	\$ -
b2972	\$ 333,747.70	\$ 27,812.31	\$ -	\$ -	\$ -	\$ -
b2124.4	\$ 3,959,233.87	\$ 329,936.16	\$ -	\$ -	\$ -	\$ -
b2124.1	\$ 850,481.41	\$ 70,873.45	\$ -	\$ -	\$ -	\$ -
b2124.2	\$ 1,972,487.75	\$ 164,373.98	\$ -	\$ -	\$ -	\$ -
b2435	\$ 8,629,075.89	\$ 719,089.66	\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 40,860,816.08	\$ 3,405,068.02	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Transource West Virginia, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2609.4	\$ 9,367,951.00	\$ 780,662.58				

		\$	-	\$	-	\$	-	\$	-
TOTAL	\$ 9,367,951.00	\$ 780,662.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Required Transmission Enhancements owned by: Transource Maryland, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 1,721,809.00	\$ 143,484.08				
b2752.5			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 1,721,809.00	\$ 143,484.08	\$ -	\$ -	\$ -	\$ -

Required Transmission Enhancements owned by: Transource Pennsylvania, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 7,760,474.00	\$ 646,706.17				
b2743.1.			\$ -	\$ -	\$ -	\$ -
b2752.5						
b2752.1						
b3737.47	\$ 553,311.00	\$ 46,109.25	13.64%	31.98%	52.17%	2.21%
			\$ 6,289.30	\$ 14,745.74	\$ 24,055.20	\$ 1,019.01
TOTAL	\$ 8,313,785.00	\$ 692,815.42	\$ 6,289.30	\$ 14,745.74	\$ 24,055.20	\$ 1,019.01
			\$ 75,471.62	\$ 176,948.86	\$ 288,662.35	\$ 12,228.17

Required Transmission Enhancements owned by: Silver Run Electric, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2633.1-b2633.2	\$ 25,793,147.00	\$ 2,149,428.92	8.01%	13.85%	20.79%	0.62%
			\$ 172,169.26	\$ 297,695.91	\$ 446,866.27	\$ 13,326.46
TOTAL	\$ 25,793,147.00	\$ 2,149,428.92	\$ 172,169.26	\$ 297,695.91	\$ 446,866.27	\$ 13,326.46

Required Transmission Enhancements owned by: Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Feb - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2971	\$ 825,419.00	\$ 68,784.92	0.97%	2.16%	5.08%	0.15%
			\$ 667.21	\$ 1,485.75	\$ 3,494.27	\$ 103.18
b2973	\$ 796,147.00	\$ 66,345.58	0.93%	1.92%	4.48%	0.12%
			\$ 617.01	\$ 1,273.84	\$ 2,972.28	\$ 79.61
b2974	\$ 6,362.00	\$ 530.17	0.01%		0.03%	
			\$ 0.05	\$ -	\$ 0.16	\$ -
b2975	\$ 910,735.00	\$ 75,894.58	0.28%	0.57%	1.41%	0.04%
			\$ 212.50	\$ 432.60	\$ 1,070.11	\$ 30.36
b3142	\$ 3,880,225.00	\$ 323,352.08				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 6,418,888.00	\$ 534,907.33	\$ 1,496.79	\$ 3,192.19	\$ 7,536.83	\$ 213.15

Required Transmission Enhancements owned by: Transmission Owners in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement <i>(June 2024 - May 2025)</i>	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b3053	\$ 881,798.00	\$ 73,483.17			0.20%	
			\$ -	\$ -	\$ 146.97	\$ -
TOTAL	\$ 881,798.00	\$ 73,483.17	\$ -	\$ -	\$ 146.97	\$ -
					\$ 1,763.60	

Required Transmission Enhancements owned by: The Dayton Power & Light Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement <i>(Jan - Dec 2024)</i>	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1570	\$ 2,253,664.44	\$ 187,805.37				
			\$ -	\$ -	\$ -	\$ -
b1570_adj*	\$ 2,383.45	\$ 198.62				
			\$ -	\$ -	\$ -	\$ -
TOTAL	\$ 2,256,047.90	\$ 188,003.99	\$ -	\$ -	\$ -	\$ -

*Adjustment per Dayton 2024 PTRR (Formula Rate)

Required Transmission Enhancements owned by: South FirstEnergy Operating Companies

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2024)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0577	\$ 42,411.09	\$ 3,534.26	1.65%	3.59%	5.99%	0.24%
			\$ 58.32	\$ 126.88	\$ 211.70	\$ 8.48
b0577_dfax	\$ 42,411.09	\$ 3,534.26				
			\$ -	\$ -	\$ -	\$ -
b2609.5	\$ (74,765.90)	\$ (6,230.49)				
			\$ -	\$ -	\$ -	\$ -
b0238	\$ 433,989.96	\$ 36,165.83				
			\$ -	\$ -	\$ -	\$ -
b0373	\$ 254,933.82	\$ 21,244.49	1.82%	4.53%		
			\$ 386.65	\$ 962.38		
b1507.2	\$ 8,012.23	\$ 667.69	1.65%	3.59%	5.99%	0.24%
			\$ 11.02	\$ 23.97	\$ 39.99	\$ 1.60
b1507.2_dfax	\$ 8,012.23	\$ 667.69				
			\$ -	\$ -	\$ -	\$ -
b1507.3	\$ 1,082,856.62	\$ 90,238.05	1.65%	3.59%	5.99%	0.24%
			\$ 1,488.93	\$ 3,239.55	\$ 5,405.26	\$ 216.57
b1507.3_dfax	\$ 1,082,856.62	\$ 90,238.05				
			\$ -	\$ -	\$ -	\$ -
b2688.3	\$ 65,476.36	\$ 5,456.36				
			\$ -	\$ -	\$ -	\$ -
b0347.17-32	\$ 202,193.35	\$ 16,849.45	1.65%	3.59%	5.99%	0.24%
			\$ 278.02	\$ 604.90	\$ 1,009.28	\$ 40.44
b0347.17-32_dfax	\$ 202,193.35	\$ 16,849.45				
			\$ -	\$ -	\$ -	\$ -
b1835	\$ 1,517.51	\$ 126.46				
			\$ -	\$ -	\$ -	\$ -
b1022.11	\$ 54,475.33	\$ 4,539.61				
			\$ -	\$ -	\$ -	\$ -
b1022.5	\$ 74,997.41	\$ 6,249.78				
			\$ -	\$ -	\$ -	\$ -
b3006	\$ 14,138,867.41	\$ 1,178,238.95				
			\$ -	\$ -	\$ -	\$ -
b3011.2	\$ 121,925.07	\$ 10,160.42				
			\$ -	\$ -	\$ -	\$ -

b3011.5	\$ 134,865.77	\$ 11,238.81	\$ - \$ - \$ - \$ -
b2965	\$ 1,358,939.80	\$ 113,244.98	\$ - \$ - \$ - \$ -
TOTAL	\$ 19,236,169.11	\$ 1,603,014.10	\$ 2,222.93 \$ 4,957.67 \$ 6,666.24 \$ 267.09

numbers in black No change for project from previous posting
numbers in red Value changed for project from previous posting
highlighted rows New project

Attachment 6A – TrailCo Formula Rate Update Filing
Attachment 6B – BG&E Formula Rate Update Filing
Attachment 6C – MISO Formula Rate Update Filing
Attachment 6D – ACE Formula Rate Update Filing
Attachment 6E – Delmarva Formula Rate Update Filing
Attachment 6F – PEPCO Formula Rate Update Filing
Attachment 6G – PECO Formula Rate Update Filing
Attachment 6H – CW Edison Formula Rate Update Filing
Attachment 6I – Duquesne Formula Rate Update Filing
Attachment 6J – Transource Pennsylvania LLC Formula Rate Update Filing

Attachment 6A – TrailCo Formula Rate Update Filing

Attachment 6B – BG&E Formula Rate Update Filing

Attachment 6C – MISO Formula Rate Update Filing

Attachment 6D – ACE Formula Rate Update Filing

Attachment 6E – Delmarva Formula Rate Update Filing

Attachment 6F – PEPCO Formula Rate Update Filing

Attachment 6G – PECO Formula Rate Update Filing

Attachment 6H – CW Edison Formula Rate Update Filing

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Attachment 6J – Transource Pennsylvania LLC Formula Rate Update Filing