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PECO
2301 Market Street
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Philadelphia, PA 19103

VIA E-Filing Only

November 12, 2021

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 6, Supplement No. 59,
Effective December 1, 2021, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2021. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Please note that this TSC adjustment reflects the current working capital component of \$221/MW. PECO currently expects to change this component to \$278/MW as part of its 2021 electric distribution rate case, Docket No. R-2021-3024601. Once the Commission has approved that filing, PECO will update this component in its distribution rate case compliance filing.

Due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO be transmitted by email.

Rosemary Chiavetta, Secretary
November 12, 2021
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster", followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 12, 2021

Effective December 1, 2021

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 7th Revised Page No. 42

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$221 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00633 per kilowatthour	(I)
RH= \$.00633 per kilowatthour	(I)
Small C&I = \$1.21 per billed kW	(D)
Large C&I = \$1.19 per billed kW	(I)
Street Lighting = \$.00063 per kilowatt hour	(I)

(D) Denotes Decrease

(I) Denotes Increase

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued ~~November 12~~, 2021

Effective December 1, 2021

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ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. 59 to
Tariff Electric Pa. P.U.C. No. 6
Fifty-Ninth Revised Page No. 1
Supersedes Fifty-Eighth Revised Page No. 1

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 7th Revised Page No. 42

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

Deleted: GENERATION SUPPLY ADJUSTMENT FOR
PROCUREMENT CLASSES 1 AND 2 LOADS UP TO
100KW – 12TH REVISED PAGE NO. 34, 13TH REVISED
PAGE NO. 35, 2ND REVISED PAGE NO. 35A

Reflects quarterly adjustments to the GSA 1 and 2
Procurement Classes and Time-Of-Use (TOU) pricing
pursuant to the Order at Docket No. P-2020-3019290.

GENERATION SUPPLY ADJUSTMENT FOR
PROCUREMENT CLASS 3/4 LOADS GREATER THAN
100KW

12TH REVISED PAGE NO. 36
Reflects quarterly adjustments for the GSA 3/4 Hourly Pricing
Procurement Classes pursuant to the Order at Docket No. P-
2020-3019290.

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Effective December 1, 2021

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PECO Energy Company

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PECO Energy Company

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Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

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WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$221 per mW. WC is a component of the "C" factor

E – The estimated over or under recovery from the applicable reconciliation period.

I – interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= ~~\$0.0633~~ per kilowatthour

RH= ~~\$0.0633~~ per kilowatthour

Small C&I = ~~\$1.24~~ per billed kW

Large C&I = ~~\$1.49~~ per billed kW

Street Lighting = ~~\$0.0063~~ per kilowatt hour

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(D) Denotes Decrease

(I) Denotes Increase

Issued ~~November 12, 2021~~

~~Effective December 1, 2021~~

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PECO - Electric
December 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 29,454,242	\$0.00585	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (537,371)	-\$0.00011	p. 3 of 4
	b. Interest	\$ 2,469	\$0.00000	p. 4 of 4
		<u>\$ (534,902)</u>	-\$0.00011	
(3)	Net Recoverable (C - E)	\$ 29,989,144	\$0.00596	
(4)	S = Projected Sales (kWh) for Computation Period	5,031,831,248		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00633		

PECO - December 2021
TSC
C-Factor Calculation

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-21 (est)	\$ 5,017,040	895,067,054
Jan-22 (est)	\$ 5,017,040	1,078,429,648
Feb-22 (est)	\$ 4,531,043	982,225,921
Mar-22 (est)	\$ 5,017,040	815,419,699
Apr-22 (est)	\$ 4,855,041	678,379,766
May-22 (est)	\$ 5,017,040	582,309,160
Total	\$ 29,454,242	5,031,831,248

Estimated Recovery C-Factor **\$0.00585** per kWh

**PECO - December 2021
TSC
E-Factor Calculation**

Attachment 2
Page 3 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (414,021)
Dec-20	\$ 4,022,439	838,517,960	\$ 0.00493	\$ 4,885,849	2,883	\$ 49,966	\$ 4,835,882	\$ 813,443	\$ (0.00016)	\$ (162,718)	\$ 4,673,165	\$ 650,725	\$ 236,705
Jan-21	\$ 4,184,511	1,035,649,683	\$ 0.00493	\$ 5,096,154	2,990	\$ 51,821	\$ 5,044,333	\$ 859,822	\$ (0.00016)	\$ (169,722)	\$ 4,874,611	\$ 690,101	\$ 926,805
Feb-21	\$ 3,817,898	976,804,991	\$ 0.00493	\$ 4,802,354	3,002	\$ 52,023	\$ 4,750,331	\$ 932,434	\$ (0.00016)	\$ (159,937)	\$ 4,590,394	\$ 772,497	\$ 1,699,302
Mar-21	\$ 4,229,060	856,103,870	\$ 0.00493	\$ 4,208,621	3,015	\$ 52,246	\$ 4,156,375	\$ (72,685)	\$ (0.00016)	\$ (140,163)	\$ 4,016,212	\$ (212,848)	\$ 1,486,454
Apr-21	\$ 4,111,018	648,205,588	\$ 0.00493	\$ 3,178,114	3,026	\$ 52,435	\$ 3,125,679	\$ (985,339)	\$ (0.00016)	\$ (105,843)	\$ 3,019,835	\$ (1,091,183)	\$ 395,271
May-21	\$ 4,254,606	605,416,083	\$ 0.00493	\$ 2,970,123	3,035	\$ 52,600	\$ 2,917,523	\$ (1,337,083)	\$ (0.00016)	\$ (98,917)	\$ 2,818,606	\$ (1,436,000)	\$ (1,040,729)
Jun-21	\$ 4,884,642	813,614,052	\$ 0.00559	\$ 4,211,380	3,043	\$ 52,738	\$ 4,158,642	\$ (725,999)	\$ (0.00008)	\$ (59,674)	\$ 4,098,968	\$ (785,673)	\$ (1,826,402)
Jul-21	\$ 5,066,109	1,092,063,131	\$ 0.00559	\$ 6,079,946	3,053	\$ 52,913	\$ 6,027,033	\$ 960,924	\$ (0.00008)	\$ (86,151)	\$ 5,940,882	\$ 874,773	\$ (951,629)
Aug-21	\$ 5,082,984	1,088,010,135	\$ 0.00559	\$ 6,056,236	3,064	\$ 53,100	\$ 6,003,137	\$ 920,153	\$ (0.00008)	\$ (85,815)	\$ 5,917,322	\$ 834,338	\$ (117,291)
Sep-21	\$ 4,933,468	1,065,698,044	\$ 0.00559	\$ 5,937,196	3,074	\$ 53,279	\$ 5,883,917	\$ 950,450	\$ (0.00008)	\$ (84,128)	\$ 5,799,789	\$ 866,322	\$ 749,030
Oct-21	\$ 5,117,911	732,521,801	\$ 0.00559	\$ 4,076,027	3,085	\$ 53,458	\$ 4,022,569	\$ (1,095,341)	\$ (0.00008)	\$ (57,756)	\$ 3,964,813	\$ (1,153,097)	\$ (404,067)
Nov-21 (est)	\$ 4,889,984	899,553,874	\$ 0.00559	\$ 4,878,826	3,059	\$ 53,015	\$ 4,825,811	\$ (64,173)	\$ (0.00008)	\$ (69,132)	\$ 4,756,680	\$ (133,304)	\$ (537,371)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (537,371)

PECO - December 2021
TSC
Interest Calculation

Attachment 2
Page 4 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 11,995
Dec-20	838,517,960	\$ 813,443	3.25%	9/12	\$ 19,828	\$ (0.00001)	\$ (5,176)	\$ 14,652	\$ 26,647
Jan-21	1,035,649,683	\$ 859,822	3.25%	8/12	\$ 18,629	\$ (0.00001)	\$ (5,398)	\$ 13,231	\$ 39,878
Feb-21	976,804,991	\$ 932,434	3.25%	7/12	\$ 17,677	\$ (0.00001)	\$ (5,087)	\$ 12,590	\$ 52,468
Mar-21	856,103,870	\$ (72,685)	3.25%	6/12	\$ (1,181)	\$ (0.00001)	\$ (4,458)	\$ (5,639)	\$ 46,829
Apr-21	648,205,588	\$ (985,339)	3.25%	5/12	\$ (13,343)	\$ (0.00001)	\$ (3,367)	\$ (16,710)	\$ 30,119
May-21	605,416,083	\$ (1,337,083)	3.25%	4/12	\$ (14,485)	\$ (0.00001)	\$ (3,146)	\$ (17,631)	\$ 12,487
Jun-21	813,614,052	\$ (725,999)	3.25%	9/12	\$ (17,696)	\$ (0.00001)	\$ (4,112)	\$ (21,808)	\$ (9,321)
Jul-21	1,092,063,131	\$ 960,924	3.25%	8/12	\$ 20,820	\$ (0.00001)	\$ (5,937)	\$ 14,883	\$ 5,562
Aug-21	1,088,010,135	\$ 920,153	3.25%	7/12	\$ 17,445	\$ (0.00001)	\$ (5,914)	\$ 11,531	\$ 17,093
Sep-21	1,065,698,044	\$ 950,450	3.25%	6/12	\$ 15,445	\$ (0.00001)	\$ (5,797)	\$ 9,647	\$ 26,741
Oct-21	732,521,801	\$ (1,095,341)	3.25%	5/12	\$ (14,833)	\$ (0.00001)	\$ (3,980)	\$ (18,813)	\$ 7,928
Nov-21 (est)	899,553,874	\$ (64,173)	3.25%	4/12	\$ (695)	\$ (0.00001)	\$ (4,764)	\$ (5,459)	\$ 2,469
Net Interest									\$ 2,469

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
December 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 5,559,247	\$1.41	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,032,783	\$0.26	p. 3 of 4
	b. Interest	\$ 18,796	\$0.00	p. 4 of 4
		\$ 1,051,580	\$0.27	
(3)	Net Recoverable (C - E)	\$ 4,507,668	\$1.14	
(4)	S = Projected Sales (kW) for Computation Period	3,949,577		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.21		

PECO - December 2021

TSC

C-Factor Calculation

Attachment 3

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TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs		Projected Default Sales (kW)
	(1)		(2)
Dec-21 (est)	\$ 946,925		684,115
Jan-22 (est)	\$ 946,925		787,755
Feb-22 (est)	\$ 855,197		695,635
Mar-22 (est)	\$ 946,925		650,268
Apr-22 (est)	\$ 916,349		580,765
May-22 (est)	\$ 946,925		551,039
Total	\$ 5,559,247		3,949,577

Estimated Recovery C-Factor \$1.41 per kW

PECO - December 2021
TSC
E-Factor Calculation

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 338,638
Dec-20	\$ 869,622	765,958	\$ 1.43	\$ 1,093,951	623	\$ 10,802	\$ 1,083,148	\$ 213,526	\$ (0.11)	\$ (83,207)	\$ 999,942	\$ 130,320	\$ 468,958
Jan-21	\$ 787,511	721,340	\$ 1.43	\$ 1,030,226	563	\$ 9,753	\$ 1,020,473	\$ 232,962	\$ (0.11)	\$ (78,360)	\$ 942,113	\$ 154,602	\$ 623,560
Feb-21	\$ 717,061	732,621	\$ 1.43	\$ 1,046,337	564	\$ 9,771	\$ 1,036,567	\$ 319,505	\$ (0.11)	\$ (79,585)	\$ 956,981	\$ 239,920	\$ 863,480
Mar-21	\$ 808,640	750,000	\$ 1.43	\$ 1,071,158	576	\$ 9,990	\$ 1,061,168	\$ 252,528	\$ (0.11)	\$ (81,473)	\$ 979,695	\$ 171,055	\$ 1,034,535
Apr-21	\$ 783,761	655,846	\$ 1.43	\$ 936,686	577	\$ 9,997	\$ 926,690	\$ 142,928	\$ (0.11)	\$ (71,245)	\$ 855,445	\$ 71,683	\$ 1,106,218
May-21	\$ 806,040	667,023	\$ 1.43	\$ 952,650	575	\$ 9,965	\$ 942,684	\$ 136,644	\$ (0.11)	\$ (72,459)	\$ 870,225	\$ 64,185	\$ 1,170,403
Jun-21	\$ 919,961	743,130	\$ 1.50	\$ 1,119,418	573	\$ 9,933	\$ 1,109,485	\$ 189,524	\$ (0.33)	\$ (247,753)	\$ 861,732	\$ (58,229)	\$ 1,112,174
Jul-21	\$ 951,235	873,969	\$ 1.50	\$ 1,316,507	573	\$ 9,935	\$ 1,306,572	\$ 355,337	\$ (0.33)	\$ (291,373)	\$ 1,015,199	\$ 63,963	\$ 1,176,137
Aug-21	\$ 957,656	813,407	\$ 1.50	\$ 1,225,280	577	\$ 10,004	\$ 1,215,276	\$ 257,620	\$ (0.33)	\$ (271,182)	\$ 944,093	\$ (13,562)	\$ 1,162,575
Sep-21	\$ 932,696	814,310	\$ 1.50	\$ 1,226,639	581	\$ 10,073	\$ 1,216,567	\$ 283,871	\$ (0.33)	\$ (271,483)	\$ 945,084	\$ 12,388	\$ 1,174,962
Oct-21	\$ 969,503	722,590	\$ 1.50	\$ 1,088,478	584	\$ 10,127	\$ 1,078,351	\$ 108,848	\$ (0.33)	\$ (240,905)	\$ 837,446	\$ (132,057)	\$ 1,042,905
Nov-21 (est)	\$ 922,945	786,749	\$ 1.50	\$ 1,185,124	577	\$ 10,006	\$ 1,175,118	\$ 252,173	\$ (0.33)	\$ (262,295)	\$ 912,823	\$ (10,122)	\$ 1,032,783

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 1,032,783

PECO - December 2021
TSC
Interest Calculation

Attachment 3
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TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 7,424
Dec-20	765,958	\$ 213,526	3.25%	9/12	\$ 5,205	\$ (0.00)	\$ (1,670)	\$ 3,534	\$ 10,958
Jan-21	721,340	\$ 232,962	3.25%	8/12	\$ 5,048	\$ (0.00)	\$ (1,573)	\$ 3,474	\$ 14,432
Feb-21	732,621	\$ 319,505	3.25%	7/12	\$ 6,057	\$ (0.00)	\$ (1,598)	\$ 4,460	\$ 18,892
Mar-21	750,000	\$ 252,528	3.25%	6/12	\$ 4,104	\$ (0.00)	\$ (1,636)	\$ 2,468	\$ 21,360
Apr-21	655,846	\$ 142,928	3.25%	5/12	\$ 1,935	\$ (0.00)	\$ (1,430)	\$ 505	\$ 21,865
May-21	667,023	\$ 136,644	3.25%	4/12	\$ 1,480	\$ (0.00)	\$ (1,455)	\$ 26	\$ 21,891
Jun-21	743,130	\$ 189,524	3.25%	9/12	\$ 4,620	\$ (0.01)	\$ (4,551)	\$ 69	\$ 21,959
Jul-21	873,969	\$ 355,337	3.25%	8/12	\$ 7,699	\$ (0.01)	\$ (5,352)	\$ 2,347	\$ 24,306
Aug-21	813,407	\$ 257,620	3.25%	7/12	\$ 4,884	\$ (0.01)	\$ (4,982)	\$ (97)	\$ 24,208
Sep-21	814,310	\$ 283,871	3.25%	6/12	\$ 4,613	\$ (0.01)	\$ (4,987)	\$ (374)	\$ 23,834
Oct-21	722,590	\$ 108,848	3.25%	5/12	\$ 1,474	\$ (0.01)	\$ (4,425)	\$ (2,951)	\$ 20,883
Nov-21 (est)	786,749	\$ 252,173	3.25%	4/12	\$ 2,732	\$ (0.01)	\$ (4,818)	\$ (2,086)	\$ 18,796
								Net Interest	\$ 18,796

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
December 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 4
Page 1 of 4

TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,073,540	\$0.84	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (346,119)	-\$0.27	p. 3 of 4
	b. Interest	\$ (6,160)	\$0.00	p. 4 of 4
		\$ (352,279)	-\$0.28	
(3)	Net Recoverable (C - E)	\$ 1,425,819	\$1.12	
(4)	S = Projected Sales (kW) for Computation Period	1,277,454		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.19		

PECO - December 2021
TSC
C-Factor Calculation

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-21 (est)	\$ 182,860	226,324
Jan-22 (est)	\$ 182,860	233,051
Feb-22 (est)	\$ 165,146	210,388
Mar-22 (est)	\$ 182,860	204,231
Apr-22 (est)	\$ 176,955	197,321
May-22 (est)	\$ 182,860	206,140
Total	\$ 1,073,540	1,277,454

Estimated Recovery C-Factor **\$0.84** per kW

PECO - December 2021
TSC
E-Factor Calculation

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (519,779)
Dec-20	\$ 167,613	147,839	\$ 0.89	\$ 131,265	120	\$ 2,082	\$ 129,183	\$ (38,429)	\$ 0.40	\$ 59,629	\$ 188,813	\$ 21,200	\$ (498,579)
Jan-21	\$ 144,945	157,625	\$ 0.89	\$ 139,954	104	\$ 1,795	\$ 138,159	\$ (6,785)	\$ 0.40	\$ 63,576	\$ 201,736	\$ 56,791	\$ (441,788)
Feb-21	\$ 134,821	139,832	\$ 0.89	\$ 124,156	106	\$ 1,837	\$ 122,319	\$ (12,502)	\$ 0.40	\$ 56,400	\$ 178,719	\$ 43,897	\$ (397,891)
Mar-21	\$ 153,985	163,799	\$ 0.89	\$ 145,437	110	\$ 1,902	\$ 143,534	\$ (10,451)	\$ 0.40	\$ 66,067	\$ 209,601	\$ 55,616	\$ (342,275)
Apr-21	\$ 141,139	134,925	\$ 0.89	\$ 119,800	104	\$ 1,800	\$ 117,999	\$ (23,140)	\$ 0.40	\$ 54,421	\$ 172,420	\$ 31,281	\$ (310,994)
May-21	\$ 149,710	139,533	\$ 0.89	\$ 123,891	107	\$ 1,851	\$ 122,040	\$ (27,670)	\$ 0.40	\$ 56,279	\$ 178,319	\$ 28,609	\$ (282,385)
Jun-21	\$ 180,450	171,374	\$ 0.79	\$ 136,765	112	\$ 1,948	\$ 134,816	\$ (45,634)	\$ 0.21	\$ 36,728	\$ 171,545	\$ (8,905)	\$ (291,290)
Jul-21	\$ 183,893	166,286	\$ 0.79	\$ 132,704	111	\$ 1,921	\$ 130,783	\$ (53,109)	\$ 0.21	\$ 35,638	\$ 166,421	\$ (17,471)	\$ (308,761)
Aug-21	\$ 184,521	180,412	\$ 0.79	\$ 143,977	111	\$ 1,928	\$ 142,050	\$ (42,471)	\$ 0.21	\$ 38,665	\$ 180,715	\$ (3,805)	\$ (312,567)
Sep-21	\$ 183,797	157,874	\$ 0.79	\$ 125,991	115	\$ 1,985	\$ 124,006	\$ (59,791)	\$ 0.21	\$ 33,835	\$ 157,841	\$ (25,956)	\$ (338,523)
Oct-21	\$ 187,764	184,707	\$ 0.79	\$ 147,405	113	\$ 1,961	\$ 145,444	\$ (42,320)	\$ 0.21	\$ 39,586	\$ 185,030	\$ (2,734)	\$ (341,256)
Nov-21 (est)	\$ 178,229	173,158	\$ 0.79	\$ 138,188	111	\$ 1,932	\$ 136,256	\$ (41,973)	\$ 0.21	\$ 37,111	\$ 173,366	\$ (4,862)	\$ (346,119)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (346,119)

PECO - December 2021
TSC
Interest Calculation

Attachment 4
Page 4 of 4

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (9,526)
Dec-20	147,839	\$ (38,429)	3.25%	9/12	\$ (937)	\$ 0.01	\$ 1,086	\$ 149	\$ (9,377)
Jan-21	157,625	\$ (6,785)	3.25%	8/12	\$ (147)	\$ 0.01	\$ 1,158	\$ 1,011	\$ (8,366)
Feb-21	139,832	\$ (12,502)	3.25%	7/12	\$ (237)	\$ 0.01	\$ 1,027	\$ 790	\$ (7,577)
Mar-21	163,799	\$ (10,451)	3.25%	6/12	\$ (170)	\$ 0.01	\$ 1,203	\$ 1,033	\$ (6,543)
Apr-21	134,925	\$ (23,140)	3.25%	5/12	\$ (313)	\$ 0.01	\$ 991	\$ 678	\$ (5,866)
May-21	139,533	\$ (27,670)	3.25%	4/12	\$ (300)	\$ 0.01	\$ 1,025	\$ 725	\$ (5,141)
Jun-21	171,374	\$ (45,634)	3.25%	9/12	\$ (1,112)	\$ 0.00	\$ 671	\$ (441)	\$ (5,582)
Jul-21	166,286	\$ (53,109)	3.25%	8/12	\$ (1,151)	\$ 0.00	\$ 651	\$ (500)	\$ (6,082)
Aug-21	180,412	\$ (42,471)	3.25%	7/12	\$ (805)	\$ 0.00	\$ 706	\$ (99)	\$ (6,181)
Sep-21	157,874	\$ (59,791)	3.25%	6/12	\$ (972)	\$ 0.00	\$ 618	\$ (353)	\$ (6,534)
Oct-21	184,707	\$ (42,320)	3.25%	5/12	\$ (573)	\$ 0.00	\$ 723	\$ 150	\$ (6,384)
Nov-21 (est)	173,158	\$ (41,973)	3.25%	4/12	\$ (455)	\$ 0.00	\$ 678	\$ 223	\$ (6,160)
								Net Interest	\$ (6,160)

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
December 2021 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 6,472	\$0.00078	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,571	\$0.00019	p. 3 of 4
	b. Interest	\$ 30	\$0.00000	p. 4 of 4
		<hr/> \$ 1,600	\$0.00019	
(3)	Net Recoverable (C - E)	\$ 4,872	\$0.00059	
(4)	S = Projected Sales (kWh) for Computation Period	8,249,392		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00063		

PECO - December 2021
TSC
C-Factor Calculation

Attachment 5
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TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-21 (est)	\$ 1,102	1,378,202
Jan-22 (est)	\$ 1,102	1,387,090
Feb-22 (est)	\$ 996	1,357,496
Mar-22 (est)	\$ 1,102	1,382,669
Apr-22 (est)	\$ 1,067	1,335,303
May-22 (est)	\$ 1,102	1,408,632
Total	\$ 6,472	8,249,392

Estimated Recovery C-Factor \$0.00078 per kWh

PECO - December 2021
TSC
E-Factor Calculation

Attachment 5
Page 3 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 1,478
Dec-20	\$ 1,055	1,631,727	\$ 0.00081	\$ 879	1	\$ 13	\$ 866	\$ (189)	\$ (0.00012)	\$ (135)	\$ 731	\$ (324)	\$ 1,154
Jan-21	\$ 900	1,756,328	\$ 0.00081	\$ 1,425	1	\$ 11	\$ 1,414	\$ 514	\$ (0.00012)	\$ (218)	\$ 1,195	\$ 295	\$ 1,449
Feb-21	\$ 840	1,676,773	\$ 0.00081	\$ 1,215	1	\$ 11	\$ 1,204	\$ 364	\$ (0.00012)	\$ (186)	\$ 1,018	\$ 178	\$ 1,627
Mar-21	\$ 922	1,675,403	\$ 0.00081	\$ 1,363	1	\$ 11	\$ 1,351	\$ 429	\$ (0.00012)	\$ (209)	\$ 1,142	\$ 220	\$ 1,847
Apr-21	\$ 902	1,752,986	\$ 0.00081	\$ 1,394	1	\$ 12	\$ 1,382	\$ 480	\$ (0.00012)	\$ (213)	\$ 1,169	\$ 267	\$ 2,114
May-21	\$ 941	1,811,028	\$ 0.00081	\$ 1,473	1	\$ 12	\$ 1,461	\$ 520	\$ (0.00012)	\$ (226)	\$ 1,236	\$ 294	\$ 2,408
Jun-21	\$ 1,080	1,746,347	\$ 0.00079	\$ 1,629	1	\$ 12	\$ 1,617	\$ 537	\$ (0.00029)	\$ (592)	\$ 1,025	\$ (55)	\$ 2,353
Jul-21	\$ 1,120	1,727,453	\$ 0.00079	\$ 1,365	1	\$ 12	\$ 1,354	\$ 233	\$ (0.00029)	\$ (496)	\$ 857	\$ (263)	\$ 2,090
Aug-21	\$ 1,120	1,719,243	\$ 0.00079	\$ 1,359	1	\$ 12	\$ 1,348	\$ 228	\$ (0.00029)	\$ (494)	\$ 854	\$ (266)	\$ 1,824
Sep-21	\$ 1,077	1,720,602	\$ 0.00079	\$ 1,850	1	\$ 12	\$ 1,838	\$ 761	\$ (0.00029)	\$ (672)	\$ 1,166	\$ 89	\$ 1,913
Oct-21	\$ 1,108	1,697,177	\$ 0.00079	\$ 1,342	1	\$ 12	\$ 1,330	\$ 222	\$ (0.00029)	\$ (488)	\$ 842	\$ (265)	\$ 1,648
Nov-21 (est)	\$ 1,075	1,736,975	\$ 0.00079	\$ 1,586	1	\$ 12	\$ 1,574	\$ 499	\$ (0.00029)	\$ (576)	\$ 998	\$ (77)	\$ 1,571
Total Recovery E-Factor													\$ 1,571

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - December 2021
TSC
Interest Calculation

Attachment 5
Page 4 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 25
Dec-20	1,631,727	\$ (189)	3.25%	9/12	\$ (5)	\$ (0.00000)	\$ (3)	\$ (7)	\$ 18
Jan-21	1,756,328	\$ 514	3.25%	8/12	\$ 11	\$ (0.00000)	\$ (4)	\$ 7	\$ 24
Feb-21	1,676,773	\$ 364	3.25%	7/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 3	\$ 28
Mar-21	1,675,403	\$ 429	3.25%	6/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 3	\$ 31
Apr-21	1,752,986	\$ 480	3.25%	5/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 2	\$ 33
May-21	1,811,028	\$ 520	3.25%	4/12	\$ 6	\$ (0.00000)	\$ (4)	\$ 1	\$ 34
Jun-21	1,746,347	\$ 537	3.25%	9/12	\$ 13	\$ (0.00000)	\$ (9)	\$ 5	\$ 39
Jul-21	1,727,453	\$ 233	3.25%	8/12	\$ 5	\$ (0.00000)	\$ (7)	\$ (2)	\$ 37
Aug-21	1,719,243	\$ 228	3.25%	7/12	\$ 4	\$ (0.00000)	\$ (7)	\$ (3)	\$ 34
Sep-21	1,720,602	\$ 761	3.25%	6/12	\$ 12	\$ (0.00000)	\$ (10)	\$ 3	\$ 37
Oct-21	1,697,177	\$ 222	3.25%	5/12	\$ 3	\$ (0.00000)	\$ (7)	\$ (4)	\$ 33
Nov-21 (est)	1,736,975	\$ 499	3.25%	4/12	\$ 5	\$ (0.00000)	\$ (8)	\$ (3)	\$ 30
Net Interest									\$ 30

(a) Interest Revenues are allocated on a percentage basis.