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March 30, 2022

Via DelaFile:

Ms. Donna Nickerson
Secretary, Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

**Re: Request for Approval of Delmarva Power & Light Company's
Standard Offer Service Rates, Procurement Cost Adjustment
and Reasonable Allowance for Retail Margin Filing**

Dear Secretary Nickerson,

Pursuant to the provisions of the Settlement Agreement in Docket No. 04-391 approved by the Delaware Public Service Commission ("Commission") in its Findings, Opinion and Order No. 6746, dated October 11, 2005, by the Commission on April 24, 2007 in Order No. 7162, and further approved by the Commission on December 21, 2021 in Order No. 9933 in Docket Nos. 09-9 and 04-391, Delmarva Power & Light Company hereby submits for approval its 2022-23 Standard Offer Service Rates, Procurement Cost Adjustment and RARM filing, including its revised Delaware Electric Tariffs and supporting documentation.

This filing is organized as follows:

- Exhibit A - Revised Electric Tariff Sheets
- Exhibit B - Redline format Tariff Sheets
- Exhibit C - PCA calculation and supporting work papers
- Exhibit D - SOS Rate calculation
- Exhibit E - Bill Impact and Price to Compare Information
- Exhibit F - RARM Rate calculation and supporting work papers

Should you have any questions, please feel free to contact me at dawn.crompton@exeloncorp.com or Bob Coan at bob.coan@pepcoholdings.com.

Respectfully,



Dawn Kurtz Crompton (#5579)

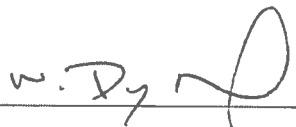
Enclosures

Cc: Pamela Knotts
Andrew Slater
Robert Coan

STATE OF DELAWARE)
) SS.
COUNTY OF NEW CASTLE)

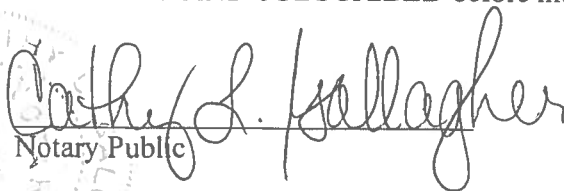
On this 21st Day of March, 2022, personally came before me, the subscriber, a Notary Public in and for the State and County, W. Douglas Mokoid, President, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

REGARDING: Annual filing for Delaware Standard Offer Service tariff updates.



W Douglas Mokoid
President – Delmarva Power

SWORN TO AND SUBSCRIBED before me this 21st day of March 2022,



Notary Public

My Commission expires: _____

Cathy L. Gallagher
NOTARY PUBLIC
State of New Jersey
ID # 2417871
My Commission Expires 2/28/2027

EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$12.60	\$12.60
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge		
First 500 kWh Rate	\$0.040133/kWh	\$0.040133/kWh
Excess kWh Rate	\$0.040133/kWh	\$0.040133/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$ 0.058179/kWh	\$ 0.064943/kWh
Excess kWh Rate	\$ 0.058179/kWh	\$ 0.064943/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

Filed March 30, 2022

Effective with Usage On and After June 1, 2022

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$12.60	\$12.60
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge		
First 500 kWh Rate	\$0.035084/kWh	\$0.035084/kWh
Excess kWh Rate	\$0.035084/kWh	\$0.035084/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$ 0.057711/kWh	
Summer Excess kWh Rate	\$ 0.057711/kWh	
Winter First 1200 kWh Rate		\$ 0.059525/kWh
Winter Excess kWh Rate		\$ 0.059525/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$19.86	\$19.86
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge		
On-Peak Rate	\$0.066845/kWh	\$0.066845/kWh
Off-Peak Rate	\$0.007773/kWh	\$0.007773/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$ 0.088959/kWh	\$ 0.096335/kWh
Off-Peak Rate	\$ 0.033225/kWh	\$ 0.040823/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>Plug-In Vehicle Charging – “PIV”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00	\$0.00
Distribution Charge	\$0.040133/kWh	\$0.040133/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
PIV-Green (Optional)	Refer to Rider PIV-Green	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak	\$ 0.100386/kWh	\$ 0.125035/kWh
Off-Peak	\$ 0.025843/kWh	\$ 0.035673/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$16.51	\$16.51
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge	\$0.054141/kWh	\$0.054141/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$ 0.055531/kWh	\$ 0.060066/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”

<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.01	\$6.01
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge	\$0.024476/kWh	\$0.024476/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$ 0.057397/kWh	\$ 0.062105/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2022

Proposed

Effective with Usage On and After June 1, 2022

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.01	\$6.01
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge	\$0.025370/kWh	\$0.025370/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.052168/kWh	\$0.056392/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2022

Effective with Usage On and After June 1, 2022

Proposed

MONTHLY CHARGES AND RATES

	<u>MONTHLY CHARGES AND RATES</u>	
	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
<u>SERVICE CLASSIFICATION</u>		
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$75.02	\$75.02
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge		
Demand Rate	\$6.0856/kW	\$6.0856/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$ 9.910394/kW	\$ 6.469242/kW
Energy Rate	\$ 0.036722/kWh	\$ 0.045840/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$19.81	\$19.81
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge	\$0.036146/kWh	\$0.036146/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$ 0.046925/kWh	\$ 0.050665/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2022

Effective with Usage On and After June 1, 2022

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$236.59	\$236.59
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge		
Demand Rate	\$5.9555/kW	\$5.9555/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.019889 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$404.90 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.042032/kW	\$6.813775/kW
On-Peak Rate	\$0.057299/kWh	\$0.066353/kWh
Off-Peak Rate	\$0.047032/kWh	\$0.053349/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2022

Effective with Usage On and After June 1, 2022

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$658.15	\$658.15
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge		
Demand Rate	\$4.9488/kW	\$4.9488/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.019889 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$404.90 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$10.695034/kW	\$7.218991/kW
On-Peak Rate	\$0.037358/kWh	\$0.042316/kWh
Off-Peak Rate	\$0.028395/kWh	\$0.032335/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

GENERAL SERVICE – TRANSMISSION “GS-T”**Delivery Service Charges:**

Customer Charge	\$4,427.11	\$4,427.11
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Demand Charge		
Demand Rate	\$0.0644/kW	\$0.0644/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.019889 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$654.90 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS
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City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2022

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Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.006693/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.040954/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.006693/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.040954/kWh

Procurement Cost Adjustment

Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

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Proposed

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>		
1.	R, Space Heating R, R-TOU-ND, PIV SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$0.002149 per kWh
2.	MGS-S	\$0.002798 per kWh
3.	LGS-S	\$0.020831 per kWh
4.	GS-P	\$(0.008815) per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$4.147227 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$(0.003361) per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

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Proposed

EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$12.60	\$12.60
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge		
First 500 kWh Rate	\$0.040133/kWh	\$0.040133/kWh
Excess kWh Rate	\$0.040133/kWh	\$0.040133/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0. 052148058179 /kWh	\$0. 059285064943 /kWh
Excess kWh Rate	\$0. 052148058179 /kWh	\$0. 059285064943 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

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~~To Reflect SOS-PCA-RARM-RPS Approved as Final~~

~~(Originally Effective June 1, 2021)~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$12.60	\$12.60
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge		
First 500 kWh Rate	\$0.035084/kWh	\$0.035084/kWh
Excess kWh Rate	\$0.035084/kWh	\$0.035084/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0. 051753 <u>057711</u> /kWh	
Summer Excess kWh Rate	\$0. 051753 <u>057711</u> /kWh	
Winter First 1200 kWh Rate		\$0. 051041 <u>059525</u> /kWh
Winter Excess kWh Rate		\$0. 051041 <u>059525</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$19.86	\$19.86
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge		
On-Peak Rate	\$0.066845/kWh	\$0.066845/kWh
Off-Peak Rate	\$0.007773/kWh	\$0.007773/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.083694088959/kWh	\$0.091482096335/kWh
Off-Peak Rate	\$0.026032033225/kWh	\$0.033894040823/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>Plug-In Vehicle Charging – “PIV”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00	\$0.00
Distribution Charge	\$0.040133/kWh	\$0.040133/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
PIV-Green (Optional)	Refer to Rider PIV-Green	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak	\$0. 093093 <u>100386</u> /kWh	\$0. 118153 <u>125035</u> /kWh
Off-Peak	\$0. 020779 <u>025843</u> /kWh	\$0. 030611 <u>035673</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

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~~(Originally Effective June 1, 2021)~~

SOS/PCA/RARM Annual Filing Page 22 of 78

Proposed

MONTHLY CHARGES AND RATES

	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>

SERVICE CLASSIFICATIONSMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”Delivery Service Charges:

Customer Charge	\$16.51	\$16.51
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge	\$0.054141/kWh	\$0.054141/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 049407055531 /kWh	\$0. 052574060066 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”Delivery Service Charges:

	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.01	\$6.01
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge	\$0.024476/kWh	\$0.024476/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 050162057397 /kWh	\$0. 053429062105 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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SOS/PCA/RARM Annual Filing Page 23 of 78

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.01	\$6.01
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge	\$0.025370/kWh	\$0.025370/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 041453 <u>052168</u> /kWh	\$0. 043658 <u>056392</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>

MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”**Delivery Service Charges:**

Customer Charge	\$75.02	\$75.02
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh

Distribution Charge

Demand Rate	\$6.0856/kW	\$6.0856/kW
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Energy Rate	\$0.00000/kWh	\$0.00000/kWh
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Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
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Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
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EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
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Standard Offer Service (Refer to Rider SOS):

Supply Capacity, Energy and Ancillary

Demand Rate	\$7.538720 <u>9.910394</u> /kW	\$5.191393 <u>6.469242</u> /kW
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Energy Rate	\$0.031554 <u>0.036722</u> /kWh	\$0.040185 <u>0.045840</u> /kWh
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Procurement Cost Adjustment

Refer to Rider SOS

Refer to Rider SOS

OFF-PEAK SERVICE – SECONDARY “MGS-S”

Same Charges and Rates as MGS-S

Plus an Additional Charge	\$8.99	\$8.99
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OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”**Delivery Service Charges:**

Customer Charge	\$19.81	\$19.81
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh

Distribution Charge	\$0.036146/kWh	\$0.036146/kWh
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Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
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Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
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EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
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Standard Offer Service(Refer to Rider SOS):

Supply Capacity, Energy and Ancillary	\$0.035663 <u>0.046925</u> /kWh	\$0.037167 <u>0.050665</u> /kWh
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Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
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City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$236.59	\$236.59
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge		
Demand Rate	\$5.9555/kW	\$5.9555/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0. 003372 ⁰¹⁹⁸⁸⁹ per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$181.89 ^{404.90} per month	

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$7.2587749 ⁰⁴²⁰³² /kW	\$5.3267406 ⁸¹³⁷⁷⁵ /kW
On-Peak Rate	\$0.0531680 ⁵⁷²⁹⁹ /kWh	\$0.0595310 ⁶⁶³⁵³ /kWh
Off-Peak Rate	\$0.0449250 ⁴⁷⁰³² /kWh	\$0.0493660 ⁵³³⁴⁹ /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~December 7, 2021~~^{March 30, 2022} Effective with Usage On and After ~~September 17, 2021~~^{June 1, 2022}~~Filed in Compliance with Order No. 9923 in Docket No. 21-0199~~~~And Order No. 9926 in Docket No. 21-0198~~~~To Reflect SOS PCA RARM RPS Approved as Final~~~~(Originally Effective June 1, 2021)~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

GENERAL SERVICE - PRIMARY “GS-P”**Delivery Service Charges:**

Customer Charge	\$658.15	\$658.15
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Charge		
Demand Rate	\$4.9488/kW	\$4.9488/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0. 003372 <u>019889</u> per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$181.89 <u>404.90</u> per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$7.392075 <u>10.695034</u> /kW	\$5.3921927 <u>2.218991</u> /kW
On-Peak Rate	\$0.022032 <u>037358</u> /kWh	\$0.028172 <u>042316</u> /kWh
Off-Peak Rate	\$0.015836 <u>028395</u> /kWh	\$0.020717 <u>032335</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRCL

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

GENERAL SERVICE – TRANSMISSION “GS-T”Delivery Service Charges:

Customer Charge	\$4,427.11	\$4,427.11
Renewable Portfolio Standard Charge	\$0.006693/kWh	\$0.006693/kWh
Distribution Demand Charge		
Demand Rate	\$0.0644/kW	\$0.0644/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.003372019889 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$431.89654.90 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS
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City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~December 7, 2021~~ March 30, 2022 Effective with Usage On and After ~~September 17, 2021~~ June 1, 2022

~~Filed in Compliance with Order No. 9923 in Docket No. 21-0199~~

~~And Order No. 9926 in Docket No. 21-0198~~

~~To Reflect SOS-PCA-RARM-RPS Approved as Final~~

~~(Originally Effective June 1, 2021)~~

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.006693/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.~~0351990~~⁴⁰⁹⁵⁴/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.006693/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.~~0351990~~⁴⁰⁹⁵⁴/kWh

Procurement Cost Adjustment

Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~December 7, 2021~~^{March 30, 2022} Effective with Usage On and After ~~September 17, 2021~~^{June 1, 2022}

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~~And Order No. 9926 in Docket No. 21-0198~~

~~To Reflect SOS-PCA-RARM-RPS Approved as Final~~

~~(Originally Effective June 1, 2021)~~

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

SOS Customer Grouping

- | | | |
|----|---|--|
| 1. | R, Space Heating R, R-TOU-ND, PIV
SGS-ND, Separately Metered Water
Heating, Separately Metered Space
Heating, ORL, OL, X | \$(0.001557) <u>002149</u> per
kWh |
| 2. | MGS-S | \$0.005877 <u>002798</u> per
kWh |
| 3. | LGS-S | \$0.024125 <u>020831</u> per
kWh |
| 4. | GS-P | \$(0.009927) <u>008815</u> per
kWh |

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$4.147227 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is ~~\$(0.000000003361)~~ per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

Filed ~~December 7, 2021~~March 30, 2022 Effective with Usage On and After ~~September 1, 2021~~June 1, 2022

~~Filed in Compliance with Order No. 9923 in Docket No. 21-0199~~

~~To Reflect SOS-PCA RARM Approved as Final~~

~~(Originally Effective June 1, 2021)~~

EXHIBIT C

PCA Rate Calculations

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment
June 2022 through May 2023

Exhibit C

12 MONTHS ACTUAL

	Residential & Small Commercial	MGS	LGS	GSP	Hourly	Total
Forecasted Sales	3,075,814,818	492,144,957	33,913,568	110,975,899	12,136,366	3,724,985,609
Generation	\$ 4,398,117	\$ (719,704)	\$ 583,688	\$ (1,808,210)	\$ (32,645)	\$ 2,421,246
Transmission	2,080,235	2,069,143	108,419	849,741	(7,316)	5,100,222
Total	<u>\$ 6,478,352</u>	<u>\$ 1,349,439</u>	<u>\$ 692,107</u>	<u>\$ (958,469)</u>	<u>\$ (39,961)</u>	<u>\$ 7,521,468</u>
Estimated Monthly Payment	\$ 549,414	\$ 114,443	\$ 58,696	\$ (81,285)	\$ (3,389)	\$ 637,878
	\$ 0.002143	\$ 0.002790	\$ 0.020769	\$ (0.008789)	\$ (0.003351)	
Gross Receipts & Reg Tax Gross Up Factor	1.003009	1.003009	1.003009	1.003009	1.003009	
PCA (\$/kWh) *	<u>\$ 0.002149</u>	<u>\$ 0.002798</u>	<u>\$ 0.020831</u>	<u>\$ (0.008815)</u>	<u>\$ (0.003361)</u>	
Interest Rate	3.25%					

* Positive is an undercollection, Negative an overcollection
(Over) / Under Recovered

Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Procurement Cost
For January 2021 Through December 2021

Billing Month	Actual Total DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						227,800		(413,551)	(185,751)
January	348,560,433	19,144,123	21,666,833	2,522,710	2,522,710	2,750,510	4,033	(409,518)	2,340,992
February	320,015,866	18,198,678	20,118,889	1,920,211	4,442,922	4,670,722	10,050	(399,468)	4,271,254
March	292,140,909	16,743,008	15,606,326	(1,136,682)	3,306,240	3,534,040	11,111	(388,357)	3,145,683
April	252,550,577	14,455,911	12,134,007	(2,321,904)	984,335	1,212,135	6,428	(381,929)	830,206
May	250,422,672	14,432,002	12,877,508	(1,554,494)	(570,159)	(342,359)	1,178	(380,751)	(723,110)
June	331,487,150	16,777,981	16,925,077	147,096	(423,062)	(195,262)	(729)	(381,480)	(576,742)
July	420,022,329	20,668,600	21,339,441	670,841	247,779	475,579	380	(381,100)	94,479
August	393,146,341	19,611,862	20,530,168	918,306	1,166,085	1,393,885	2,531	(378,569)	1,015,316
September	306,886,188	15,531,789	17,618,452	2,086,662	3,252,748	3,480,548	6,600	(371,969)	3,108,579
October	239,022,448	13,790,356	12,904,299	(886,058)	2,366,690	2,594,490	8,227	(363,742)	2,230,748
November	265,534,463	14,209,640	14,646,745	437,106	2,803,796	3,031,596	7,619	(356,123)	2,675,473
December	327,439,311	16,851,297	16,589,213	(262,084)	2,541,712	2,769,512	7,856	(348,267)	\$ 2,421,245
Total	3,747,228,687	200,415,247	202,956,959	2,541,712			65,284		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Procurement Expenses
For January 2021 Through December 2021

Billing Month	Actual R, RSH, and SGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						646,160	0	247,305	893,465
January	298,754,476	16,780,793	18,762,731	1,981,938	1,981,938	2,628,098	4,434	251,739	2,879,837
February	273,263,300	15,723,855	17,567,202	1,843,346	3,825,284	4,471,444	9,614	261,353	4,732,797
March	246,479,322	14,375,845	13,294,632	(1,081,213)	2,744,071	3,390,231	10,646	271,999	3,662,230
April	209,372,065	12,212,186	10,022,108	(2,190,078)	553,993	1,200,153	6,216	278,215	1,478,368
May	198,672,523	11,637,635	10,604,180	(1,033,455)	(479,463)	166,697	1,851	280,066	446,763
June	273,097,909	13,835,153	14,357,865	522,712	43,250	689,410	1,159	281,225	970,635
July	349,247,076	17,396,524	18,407,645	1,011,120	1,054,370	1,700,530	3,236	284,461	1,984,991
August	329,862,422	16,564,979	17,392,197	827,218	1,881,588	2,527,748	5,726	290,187	2,817,935
September	251,901,268	13,018,647	14,713,468	1,694,821	3,576,409	4,222,569	9,141	299,328	4,521,897
October	188,086,301	11,251,009	10,362,635	(888,374)	2,688,035	3,334,195	10,233	309,561	3,643,756
November	209,882,571	11,468,862	12,283,587	814,725	3,502,760	4,148,920	10,133	319,694	4,468,614
December	265,562,257	13,977,106	13,895,483	(81,623)	3,421,137	4,067,297	11,126	330,820	\$ 4,398,117
Total	3,094,181,490	168,242,595	171,663,733	3,421,137			83,515		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Procurement Expenses
For January 2021 Through December 2021

Billing Month	Actual MGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(150,392)	0	(410,531)	(560,923)
January	39,992,638	1,801,449	2,281,268	479,819	479,819	329,427	242	(410,289)	(80,862)
February	36,331,268	1,826,478	2,095,825	269,347	749,167	598,775	1,257	(409,032)	189,743
March	37,661,279	1,899,850	1,926,162	26,311	775,478	625,086	1,657	(407,375)	217,711
April	35,297,053	1,783,696	1,708,802	(74,894)	700,584	550,193	1,592	(405,783)	144,410
May	37,843,365	2,109,057	1,717,817	(391,240)	309,344	158,952	960	(404,823)	(245,871)
June	46,286,810	2,340,015	2,043,093	(296,922)	12,422	(137,969)	28	(404,795)	(542,764)
July	51,438,427	2,429,755	2,299,102	(130,653)	(118,231)	(268,622)	(551)	(405,346)	(673,968)
August	49,765,039	2,442,096	2,345,365	(96,731)	(214,961)	(365,353)	(859)	(406,205)	(771,558)
September	40,509,944	1,819,623	2,200,503	380,880	165,919	15,527	(474)	(406,679)	(391,152)
October	36,509,982	1,859,832	1,885,046	25,214	191,133	40,741	76	(406,603)	(365,862)
November	40,578,925	2,099,342	1,768,660	(330,682)	(139,550)	(289,941)	(337)	(406,940)	(696,881)
December	42,868,982	2,031,049	2,009,041	(22,008)	(161,557)	(311,949)	(815)	(407,755)	\$ (719,704)
Total	495,083,712	24,442,242	24,280,684	(161,557)			2,776		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Procurement Expenses
For January 2021 Through December 2021

Billing Month	Actual LGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						856,393	-	150,181	1,006,574
January	2,158,307	151,233	213,957	62,724	62,724	919,117	2,404	152,585	1,071,702
February	4,210,917	261,757	126,568	(135,189)	(72,465)	783,928	2,306	154,891	938,819
March	1,768,621	148,295	84,416	(63,879)	(136,344)	720,050	2,037	156,928	876,978
April	2,238,829	158,790	103,691	(55,099)	(191,443)	664,950	1,876	158,804	823,754
May	2,150,307	16,695	121,467	104,772	(86,671)	769,722	1,943	160,747	930,469
June	2,451,661	156,000	127,728	(28,271)	(114,942)	741,451	2,046	162,793	904,244
July	4,454,732	273,399	142,274	(131,125)	(246,067)	610,326	1,831	164,624	774,950
August	3,099,375	196,863	126,967	(69,895)	(315,962)	540,431	1,558	166,182	706,613
September	2,726,976	160,278	123,724	(36,554)	(352,516)	503,878	1,414	167,596	671,474
October	2,788,565	183,263	154,873	(28,390)	(380,906)	475,487	1,326	168,922	644,409
November	2,761,253	178,934	148,679	(30,255)	(411,161)	445,233	1,247	170,169	615,402
December	3,306,534	195,433	162,557	(32,875)	(444,036)	412,358	1,161	171,330	\$ 583,688
Total	34,116,077	2,080,939	1,636,903	(444,036)			21,149		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Procurement Expenses
For January 2021 Through December 2021

Billing Month	Actual GS-P DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(1,124,361)	-	(400,506)	(1,524,867)
January	7,655,012	410,647	381,809	(28,839)	(28,839)	(1,153,200)	(3,084)	(403,590)	(1,556,790)
February	6,060,985	358,772	324,870	(33,902)	(62,741)	(1,187,102)	(3,169)	(406,759)	(1,593,861)
March	6,087,237	290,419	292,519	2,100	(60,640)	(1,185,002)	(3,212)	(409,971)	(1,594,973)
April	5,461,759	265,638	285,241	19,602	(41,038)	(1,165,400)	(3,183)	(413,154)	(1,578,554)
May	11,615,251	638,263	410,374	(227,889)	(268,927)	(1,393,289)	(3,465)	(416,619)	(1,809,908)
June	9,540,899	442,149	351,637	(90,513)	(359,440)	(1,483,802)	(3,896)	(420,515)	(1,904,317)
July	11,224,455	426,005	417,340	(8,664)	(368,105)	(1,492,466)	(4,030)	(424,545)	(1,917,011)
August	10,419,505	407,924	549,274	141,350	(226,755)	(1,351,116)	(3,851)	(428,396)	(1,779,512)
September	8,913,939	386,507	500,777	114,270	(112,485)	(1,236,846)	(3,505)	(431,901)	(1,668,747)
October	10,009,239	403,546	412,659	9,113	(103,371)	(1,227,733)	(3,337)	(435,238)	(1,662,971)
November	12,311,714	462,501	356,752	(105,749)	(209,121)	(1,333,482)	(3,468)	(438,706)	(1,772,188)
December	12,338,577	455,660	423,293	(32,367)	(241,488)	(1,365,849)	(3,655)	(442,361)	\$ (1,808,210)
Total	111,638,572	4,948,032	4,706,544	(241,488)			(41,855)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Procurement Expenses
For January 2021 Through December 2021

Billing Month	Actual HPS DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						0	0	0	0
January	0	0	27,068	27,068	27,068	27,068	\$ 37	37	27,105
February	149,396	27,816	4,424	(23,392)	3,676	3,676	\$ 42	79	3,755
March	144,450	28,599	8,598	(20,002)	(16,325)	(16,325)	\$ (17)	62	(16,263)
April	180,871	35,600	14,165	(21,435)	(37,760)	(37,760)	\$ (73)	(11)	(37,771)
May	141,226	30,352	23,671	(6,681)	(44,441)	(44,441)	\$ (111)	(122)	(44,563)
June	109,871	4,664	44,754	40,090	(4,352)	(4,352)	\$ (66)	(188)	(4,540)
July	3,657,639	142,917	73,080	(69,837)	(74,189)	(74,189)	\$ (106)	(294)	(74,483)
August	0	0	116,365	116,365	42,176	42,176	\$ (43)	(337)	41,839
September	2,834,061	146,735	79,979	(66,756)	(24,580)	(24,580)	\$ 24	(313)	(24,893)
October	1,628,361	92,706	89,085	(3,621)	(28,200)	(28,200)	\$ (71)	(384)	(28,584)
November	0	0	89,067	89,067	60,866	60,866	\$ 44	(340)	60,526
December	3,362,961	192,050	98,839	(93,211)	(32,344)	(32,344)	\$ 39	(301)	\$ (32,645)
Total	12,208,836	701,440	669,095	(32,344)			(301)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Transmission Expenses
For January 2021 Through December 2021

Billing Month	Actual Total DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						(1,365,486)		(51,702)	(1,417,188)
January	348,560,433	2,660,230	3,364,713	704,482	704,482	(661,004)	(2,745)	(54,447)	(715,451)
February	320,015,866	2,520,691	3,062,724	542,033	1,246,515	(118,971)	(1,057)	(55,504)	(174,475)
March	292,140,909	2,648,671	3,272,886	624,215	1,870,731	505,244	522	(54,982)	450,262
April	252,550,577	2,687,396	3,186,684	499,289	2,370,019	1,004,533	2,044	(52,938)	951,595
May	250,422,672	3,296,317	3,286,301	(10,015)	2,360,004	994,518	2,708	(50,230)	944,288
June	331,487,150	3,288,080	4,326,799	1,038,719	3,398,723	2,033,237	4,100	(46,130)	1,987,107
July	420,022,329	3,017,494	4,461,748	1,444,254	4,842,977	3,477,491	7,462	(38,668)	3,438,823
August	393,146,341	3,454,264	4,461,442	1,007,178	5,850,156	4,484,670	10,781	(27,887)	4,456,783
September	306,886,188	3,232,769	4,329,298	1,096,529	6,946,685	5,581,199	13,630	(14,257)	5,566,942
October	239,022,448	4,431,839	4,591,268	159,429	7,106,114	5,740,628	15,331	1,074	5,741,702
November	265,534,463	5,131,270	4,472,933	(658,336)	6,447,777	5,082,291	14,657	15,731	5,098,022
December	327,439,311	4,662,850	4,651,302	(11,548)	6,436,230	5,070,743	13,748	29,479	\$ 5,100,222
Total	3,747,228,687	41,031,869	47,468,099	6,436,230			81,181		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Transmission Expenses
For January 2021 Through December 2021

Billing Month	Actual R, RSH, SGS DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						(4,575,077)		(805,694)	(5,380,771)
January	298,754,476	2,211,176	2,891,125	679,949	679,949	(3,895,128)	(11,470)	(817,164)	(4,712,292)
February	273,263,300	2,069,771	2,638,137	568,365	1,248,315	(3,326,762)	(9,780)	(826,944)	(4,153,706)
March	246,479,322	2,208,292	2,821,984	613,692	1,862,007	(2,713,070)	(8,179)	(835,123)	(3,548,193)
April	209,372,065	2,270,386	2,749,049	478,663	2,340,670	(2,234,407)	(6,700)	(841,823)	(3,076,230)
May	198,672,523	2,786,482	2,833,229	46,747	2,387,417	(2,187,660)	(5,988)	(847,811)	(3,035,471)
June	273,097,909	2,636,999	3,767,490	1,130,491	3,517,908	(1,057,169)	(4,394)	(852,205)	(1,909,374)
July	349,247,076	2,262,527	3,883,195	1,620,669	5,138,576	563,499	(669)	(852,874)	(289,375)
August	329,862,422	2,750,721	3,872,336	1,121,615	6,260,192	1,685,115	3,045	(849,829)	835,286
September	251,901,268	2,615,950	3,752,903	1,136,953	7,397,145	2,822,068	6,103	(843,726)	1,978,342
October	188,086,301	3,717,522	3,992,505	274,983	7,672,127	3,097,050	8,015	(835,711)	2,261,339
November	209,882,571	4,262,697	3,883,010	(379,687)	7,292,440	2,717,363	7,874	(827,837)	1,889,526
December	265,562,257	3,832,886	4,015,987	183,101	7,475,542	2,900,465	7,607	(820,230)	\$ 2,080,235
Total	3,094,181,490	33,625,408	41,100,950	7,475,542			(14,536)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Transmission Expenses
For January 2021 Through December 2021

Billing Month	Actual MGS-S DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						2,744,129		467,907	3,212,036
January	39,992,638	384,534	380,260	(4,275)	(4,275)	2,739,855	7,426	475,333	3,215,188
February	36,331,268	375,410	345,311	(30,099)	(34,373)	2,709,756	7,380	482,713	3,192,469
March	37,661,279	378,469	367,070	(11,398)	(45,772)	2,698,358	7,323	490,036	3,188,394
April	35,297,053	356,717	357,776	1,059	(44,713)	2,699,416	7,309	497,345	3,196,761
May	37,843,365	445,505	367,129	(78,376)	(123,089)	2,621,040	7,205	504,550	3,125,590
June	46,286,810	566,693	450,963	(115,730)	(238,819)	2,505,310	6,942	511,492	3,016,802
July	51,438,427	623,180	461,926	(161,253)	(400,073)	2,344,056	6,567	518,059	2,862,115
August	49,765,039	611,977	456,772	(155,205)	(555,277)	2,188,852	6,138	524,197	2,713,049
September	40,509,944	518,114	444,932	(73,182)	(628,459)	2,115,670	5,829	530,026	2,645,696
October	36,509,982	596,694	466,499	(130,195)	(758,654)	1,985,476	5,554	535,580	2,521,056
November	40,578,925	725,703	459,407	(266,296)	(1,024,949)	1,719,180	5,017	540,597	2,259,777
December	42,868,982	686,846	491,820	(195,026)	(1,219,975)	1,524,154	4,392	544,989	\$ 2,069,143
Total	<u>495,083,712</u>	<u>6,269,840</u>	<u>5,049,864</u>	<u>(1,219,975)</u>			<u>77,082</u>		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Transmission Expenses
For January 2021 Through December 2021

Billing Month	Actual LGS-S DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						109,596		25,534	135,130
January	2,158,307	20,984	26,600	5,616	5,616	115,212	304	25,838	141,050
February	4,210,917	34,922	21,868	(13,054)	(7,439)	102,158	294	26,132	128,290
March	1,768,621	20,006	21,941	1,934	(5,504)	104,092	279	26,411	130,503
April	2,238,829	21,850	18,973	(2,877)	(8,381)	101,216	278	26,689	127,905
May	2,150,307	5,047	19,506	14,459	6,078	115,675	294	26,983	142,658
June	2,451,661	23,479	27,076	3,597	9,675	119,271	318	27,301	146,572
July	4,454,732	43,173	27,871	(15,302)	(5,627)	103,969	302	27,603	131,572
August	3,099,375	35,751	30,451	(5,299)	(10,927)	98,670	274	27,877	126,547
September	2,726,976	29,760	29,457	(303)	(11,230)	98,367	267	28,144	126,511
October	2,788,565	35,070	31,224	(3,846)	(15,076)	94,521	261	28,405	122,926
November	2,761,253	39,386	30,325	(9,060)	(24,136)	85,460	244	28,649	114,109
December	3,306,534	38,484	32,571	(5,913)	(30,049)	79,547	223	28,872	\$ 108,419
Total	<u>34,116,077</u>	<u>347,911</u>	<u>317,862</u>	<u>(30,049)</u>			<u>3,338</u>		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Transmission Expenses
For January 2021 Through December 2021

Billing Month	Actual GS-P DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						355,865		260,551	616,416
January	7,655,012	43,536	65,873	22,337	22,337	378,202	994	261,545	639,747
February	6,060,985	39,470	56,464	16,994	39,331	395,196	1,047	262,592	657,788
March	6,087,237	39,963	60,946	20,983	60,314	416,179	1,099	263,691	679,870
April	5,461,759	37,355	59,968	22,613	82,926	438,792	1,158	264,849	703,641
May	11,615,251	58,140	64,381	6,241	89,167	445,032	1,197	266,046	711,078
June	9,540,899	59,877	73,237	13,360	102,527	458,392	1,223	267,269	725,661
July	11,224,455	54,435	80,037	25,602	128,129	483,994	1,276	268,545	752,539
August	10,419,505	55,816	92,234	36,418	164,547	520,412	1,360	269,905	790,317
September	8,913,939	59,110	93,563	34,453	199,001	554,866	1,456	271,361	826,227
October	10,009,239	75,503	93,357	17,854	216,855	572,720	1,527	272,888	845,608
November	12,311,714	103,485	92,736	(10,749)	206,106	561,972	1,537	274,425	836,397
December	12,338,577	89,816	101,623	11,807	217,913	573,778	1,538	275,963	\$ 849,741
Total	111,638,572	716,506	934,419	217,913			15,412		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Transmission Expenses
For January 2021 Through December 2021

Billing Month	Actual HPS DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						0		0	0
January	0	0	855	855	855	855	1	1	856
February	149,396	1,118	945	(174)	682	682	2	3	685
March	144,450	1,941	945	(996)	(314)	(314)	0	3	(311)
April	180,871	1,087	918	(169)	(484)	(484)	(1)	2	(482)
May	141,226	1,143	2,057	914	431	431	0	2	433
June	109,871	1,032	8,034	7,002	7,433	7,433	11	13	7,446
July	3,657,639	34,179	8,718	(25,460)	(18,028)	(18,028)	(14)	(1)	(18,029)
August	0	0	9,649	9,649	(8,379)	(8,379)	(36)	(37)	(8,416)
September	2,834,061	9,836	8,444	(1,392)	(9,771)	(9,771)	(25)	(62)	(9,833)
October	1,628,361	7,051	7,683	632	(9,139)	(9,139)	(26)	(88)	(9,227)
November	0	0	7,455	7,455	(1,684)	(1,684)	(15)	(103)	(1,787)
December	3,362,961	14,818	9,301	(5,517)	(7,201)	(7,201)	(12)	(115)	\$ (7,316)
Total	12,208,836	72,204	65,004	(7,201)			(115)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2021	3.25%	Apr - Jun, 2021	3.25%	Jul - Sep, 2021	3.25%	Oct - Dec, 2021	3.25%
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Delmarva Power SOS KWH Sales						
Forecasted SOS kWh - June 2022 - May 2023						
	R, RSH, SGS	MGS	LGS	GSP	Hourly	Total
June 2022	235,886,492	37,742,957	2,600,856	8,510,823	930,747	285,671,876
July	289,334,086	46,294,826	3,190,163	10,439,221	1,141,637	350,399,933
August	301,788,342	48,287,566	3,327,482	10,888,573	1,190,778	365,482,741
September	262,262,116	41,963,182	2,891,671	9,462,460	1,034,818	317,614,247
October	225,748,099	36,120,766	2,489,072	8,145,028	890,743	273,393,709
November	220,126,387	35,221,266	2,427,087	7,942,196	868,562	266,585,498
December	252,620,041	40,420,405	2,785,359	9,114,572	996,773	305,937,149
January	306,947,751	49,113,096	3,384,369	11,074,725	1,211,136	371,731,077
February	280,946,538	44,952,778	3,097,683	10,136,597	1,108,542	340,242,138
March	268,002,958	42,881,744	2,954,969	9,669,590	1,057,470	324,566,731
April	226,139,680	36,183,421	2,493,389	8,159,156	892,288	273,867,935
May 2023	206,012,328	32,962,950	2,271,467	7,432,958	812,871	249,492,575
TOTAL	3,075,814,818	492,144,957	33,913,568	110,975,899	12,136,366	3,724,985,609
	82.57%	13.21%	0.91%	2.98%	0.33%	100.00%

Forecasted kWh based on Board approved budget

Delmarva Power & Light Company
Revenue Conversion Factor
Delaware Electric Retail

(1) Line No.	(2) Particulars	(3) Factor
1	<u>Tax Rates</u>	
2	Federal Income Tax	0.00000
3	State Income Tax	0.00000
4		
5	Regulatory Tax	0.00300
6	Bad Debt Expense	0.00000
7		
8	<u>Conversion Factor</u>	
9	Revenue Increase	X
10		
11	Regulatory Tax	0.00300 X
12	Bad Debt Expense	<u>0.00000</u> X
13	Total Other Tax	0.00300 X
14		
15	State Taxable Income	0.99700 X
16	State Income Tax	0.00000 X
17		
18	Federal Taxable Income	0.99700 X
19	Federal Income Tax	0.00000 X
20		
21	Total Additional Taxes	0.00300 X
22		
23	Increase in Earnings (1 - additional taxes)	0.99700 X
24		
25	Revenue Conversion Factor (1/Incr in Earnings)	1.003009 X

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment

Exhibit C

Critical Peak Rebate through 12/2021

Critical Peak Rebates Paid	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ 46,747.21	\$ 29,624.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,371.25
2013	\$ 962,201.25	\$ 609,753.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,571,955.00
2014	\$ 843,019.84	\$ 445,605.57	\$ 42,883.40	\$ 5,257.44	\$ -	\$ -	\$ -	\$ -	\$ 1,336,766.25
2015	\$ 2,796,337.50	\$ 1,302,325.00	\$ 129,070.00	\$ -	\$ 260,846.25	\$ -	\$ -	\$ 693.75	\$ 4,489,272.50
2016	\$ 1,292,231.61	\$ 594,375.58	\$ 72,137.25	\$ -	\$ 117,060.96	\$ 270.06	\$ 3,241.97	\$ 311.32	\$ 2,079,628.75
2017	\$ 915,183.75	\$ 547,616.25	\$ 46,646.25	\$ -	\$ 99,730.00	\$ -	\$ 3,221.25	\$ 170.00	\$ 1,612,567.50
2018	\$ 1,565,265.00	\$ 790,467.50	\$ 73,393.75	\$ -	\$ 143,861.25	\$ -	\$ 4,353.75	\$ 247.50	\$ 2,577,588.75
2019	\$ 1,078,923.75	\$ 506,921.25	\$ 51,636.25	\$ -	\$ 116,575.00	\$ -	\$ 3,785.00	\$ 146.25	\$ 1,757,987.50
2020	\$ 515,696.25	\$ 216,413.75	\$ 32,927.50	\$ -	\$ 44,811.25	\$ -	\$ 2,028.75	\$ 22.50	\$ 811,900.00
2021	\$ 1,601,033.75	\$ 793,865.00	\$ 121,052.50	\$ -	\$ 104,476.25	\$ -	\$ 4,571.25	\$ 321.25	\$ 2,625,320.00
	\$ 11,616,639.91	\$ 5,836,967.69	\$ 569,746.90	\$ 5,257.44	\$ 887,360.96	\$ 270.06	\$ 21,201.97	\$ 1,912.57	\$ 18,939,357.50

PJM Revenue Received	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	\$ 104,712.00	\$ 66,356.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 171,068.74
2014	\$ 233,773.62	\$ 148,144.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 381,917.62
2015	\$ 1,958,297.85	\$ 1,035,122.06	\$ 99,616.24	\$ 12,212.80	\$ -	\$ -	\$ -	\$ -	\$ 3,105,248.96
2016	\$ 2,634,403.38	\$ 1,211,721.66	\$ 147,062.35	\$ -	\$ 238,645.92	\$ 550.56	\$ 6,609.23	\$ 634.67	\$ 4,239,627.76
2017	\$ 2,087,710.47	\$ 1,249,218.18	\$ 106,409.08	\$ -	\$ 227,503.35	\$ -	\$ 7,348.29	\$ 387.80	\$ 3,678,577.17
2018	\$ 3,442,390.29	\$ 1,738,426.17	\$ 161,410.32	\$ -	\$ 316,385.13	\$ -	\$ 9,574.93	\$ 544.31	\$ 5,668,731.16
2019	\$ 2,981,900.80	\$ 1,401,015.48	\$ 142,710.90	\$ -	\$ 322,186.89	\$ -	\$ 10,460.88	\$ 404.20	\$ 4,858,679.15
2020	\$ 1,131,986.39	\$ 475,042.08	\$ 72,277.98	\$ -	\$ 98,363.57	\$ -	\$ 4,453.24	\$ 49.39	\$ 1,782,172.64
2021	\$ 647,358.40	\$ 320,989.59	\$ 48,946.10	\$ -	\$ 42,243.69	\$ -	\$ 1,848.33	\$ 129.89	\$ 1,061,516.00
	\$ 15,222,533.18	\$ 7,646,035.98	\$ 778,432.97	\$ 12,212.80	\$ 1,245,328.54	\$ 550.56	\$ 40,294.90	\$ 2,150.27	\$ 24,947,539.20

Negative represents payments to customers less than PJM available credits \$ (6,008,181.70)

EXHIBIT D

SOS Pricing Model

Delmarva Power Light Company - Delaware
Development of 2022 - 2023 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

Table #1 Historic Rates w/o Tax and Ancillary Embedded in Energy Components												
Historic Rates	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										10.303090	10.360770	9.124550
Winter										5.212830	6.164550	5.530880
Energy (\$/KWH)												
Summer - all hrs	0.058376			0.067131	0.058128	0.068645	0.047268	0.032634	0.065561	0.032669		
DP&L On pk			0.103949								0.038923	0.037260
DP&L Off pk			0.032009								0.027158	0.029613
Winter - all hrs	0.051266			0.041540	0.047672	0.047268	0.047268	0.032634	0.065561	0.032669		
DP&L On pk			0.087198								0.038923	0.037260
DP&L Off pk			0.032009								0.027158	0.029613

Table #2 Forecasted FP-SOS Billing Units												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (kW)												
Summer										1,261,955	457,953	1,609,310
Winter										2,654,542	1,023,700	3,427,314
Energy (kWh)												
Summer - all hrs	800,710,481			324,164,822	82,736,439	5,806,164	155,077	15,710,814	158,548	415,044,181		
DP&L On pk			221,211								63,640,892	347,375,554
DP&L Off pk			311,827								66,504,082	406,150,594
Winter - all hrs	1,257,088,857			786,115,511	150,867,305	10,587,345	282,778	30,285,841	289,108	756,826,045		
DP&L On pk			338,907								124,595,340	692,717,061
DP&L Off pk			555,307								112,729,118	681,721,552

Table #3 Forecasted Revenue Under Historic Rates (=Rates from Table #1 x Billing Units from Table #2)												
Historic Revenue	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$)												
Summer										\$ 13,002,031	\$ 4,744,746	\$ 14,684,230
Winter										\$ 13,837,678	\$ 6,310,650	\$ 18,956,062
Energy (\$)												
Summer - all hrs	\$ 46,742,275			\$ 21,761,509	\$ 4,809,304	\$ 398,564	\$ 7,330	\$ 512,707	\$ 10,395	\$ 13,559,078		
DP&L On pk			\$ 22,995								\$ 2,477,094	\$ 12,943,213
DP&L Off pk			\$ 9,981								\$ 1,806,118	\$ 12,027,338
Winter - all hrs	\$ 64,445,917			\$ 32,655,238	\$ 7,192,146	\$ 500,443	\$ 13,366	\$ 988,348	\$ 18,954	\$ 24,724,750		
DP&L On pk			\$ 29,552								\$ 4,849,624	\$ 25,810,638
DP&L Off pk			\$ 17,775								\$ 3,061,497	\$ 20,187,820

Table #4 Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs												
	R & Small C&I	MGS-S	LGS-S	GS-P								
Historic Rates												
Summer	\$ 74,275,059	\$ 26,561,109	\$ 9,027,958	\$ 39,654,780								
Winter	\$ 105,861,740	\$ 38,562,428	\$ 14,221,772	\$ 64,954,520								
Full requirements Costs from Schedule 2												
Summer	\$ 64,878,127	\$ 25,472,645	\$ 7,855,551	\$ 46,341,858								
Winter	\$ 128,813,078	\$ 47,712,837	\$ 15,672,907	\$ 84,527,975								
Rate Factor												
Summer	0.8735	0.9590	0.8701	1.1686								
Winter	1.2168	1.2373	1.1020	1.3013								

Delmarva Power Light Company - Delaware
Development of 2022 - 2023 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021												
Table #5 Proposed FP-SOS Rates w/o Revenue Taxes												
Proposed Rates												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										9.880663	9.014906	10.662949
Winter										6.449835	6.793334	7.197334
Energy (\$/KWH)												
Summer - all hrs	0.052748			0.052748	0.052748	0.052748	0.052748	0.052748	0.052748	0.03133		
DP&L On pk			0.098016								0.033867	0.043542
DP&L Off pk			0.030159								0.02363	0.034606
Winter - all hrs	0.057598			0.057598	0.057598	0.057598	0.057598	0.057598	0.057598	0.040421		
DP&L On pk			0.104306								0.042893	0.048486
DP&L Off pk			0.038348								0.029928	0.038535

Table #6 Proposed FP-SOS Rates Including RARM grossed up for Revenue Taxes (= (Rates from Table #5 + RARM) x Revenue Conversion Factor of 1.003009)												
Proposed Rates plus RARM times Revenue Conversion Factor												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)		RARM 0.002492										
Summer										9.910394	9.042032	10.695034
Winter										6.469242	6.813775	7.218991
Energy (\$/KWH)												
Summer - all hrs	0.055406			0.055406	0.055406	0.055406	0.055406	0.055406	0.055406	0.033924		
DP&L On pk			0.100810								0.036468	0.046173
DP&L Off pk			0.032749								0.026201	0.037210
Winter - all hrs	0.060271			0.060271	0.060271	0.060271	0.060271	0.060271	0.060271	0.043042		
DP&L On pk			0.107119								0.045522	0.051131
DP&L Off pk			0.040963								0.032518	0.041150
Annual								0.058609	0.058548			

Table #7 Check of Revenue Recovered vs. FP-SOS Full Requirements Costs												
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #5 x Billing Units from Table #2)												
Net of Revenue Conversion Factor												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										\$ 12,468,947	\$ 4,128,403	\$ 17,159,990
Winter										\$ 17,121,360	\$ 6,954,336	\$ 24,667,524
Energy (\$)												
Summer - all hrs	\$ 42,235,476			\$ 17,098,884	\$ 4,364,140	\$ 306,261	\$ 8,180	\$ 828,706	\$ 8,363	\$ 13,003,334		
DP&L On pk			\$ 21,682								\$ 2,155,326	\$ 15,125,426
DP&L Off pk			\$ 9,404								\$ 1,571,491	\$ 14,055,247
Winter - all hrs	\$ 72,405,961			\$ 45,278,779	\$ 8,689,674	\$ 609,811	\$ 16,287	\$ 1,744,408	\$ 16,652	\$ 30,591,666		
DP&L On pk			\$ 35,350								\$ 5,344,268	\$ 33,587,079
DP&L Off pk			\$ 21,295								\$ 3,373,757	\$ 26,270,140
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)												
	R & Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 64,881,097	\$ 25,472,281	\$ 7,855,221	\$ 46,340,664	\$ 144,549,263							
Winter	\$ 128,818,218	\$ 47,713,026	\$ 15,672,361	\$ 84,524,743	\$ 276,728,347							
Full Requirements Costs from Schedule 2												
	R & Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 64,878,127	\$ 25,472,645	\$ 7,855,551	\$ 46,341,858	\$ 144,548,181	from TABLE 4						
Winter	\$ 128,813,078	\$ 47,712,837	\$ 15,672,907	\$ 84,527,975	\$ 276,726,797	from TABLE 4						
Rounding Differences												
	R & Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 2,970	\$ (364)	\$ (330)	\$ (1,194)	\$ 1,082							
Winter	\$ 5,140	\$ 189	\$ (546)	\$ (3,232)	\$ 1,550							
Total	\$ 8,110	\$ (175)	\$ (876)	\$ (4,426)	\$ 2,633							

Delmarva Power Light Company - Delaware
Development of 2022 - 2023 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

Table #8 Proposed FP-SOS Rates Including PCA (= Rates from Table #6 + PCA)												
Proposed Rates including RARM times Revenue Conversion Factor plus PCA												
PCA Rate	0.002149	0.002149	0.002149	0.002149	0.002149	0.002149	0.002149	0.002149	0.002149	0.002149	0.002798	0.020831 (0.008815)
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										\$ 9.910394	\$ 9.042032	\$ 10.695034
Winter										\$ 6.469242	\$ 6.813775	\$ 7.218991
Energy (\$/KWH)												
Summer - all hrs	\$ 0.057555			\$ 0.057555	\$ 0.057555	\$ 0.057555	\$ 0.057555	\$ 0.057555	\$ 0.057555	\$ 0.036722		
DP&L On pk			\$ 0.102959								\$ 0.057299	\$ 0.037358
DP&L Off pk			\$ 0.034898								\$ 0.047032	\$ 0.028395
Winter - all hrs	\$ 0.062420			\$ 0.062420	\$ 0.062420	\$ 0.062420	\$ 0.062420	\$ 0.062420	\$ 0.062420	\$ 0.045840		
DP&L On pk			\$ 0.109268								\$ 0.066353	\$ 0.042316
DP&L Off pk			\$ 0.043112								\$ 0.053349	\$ 0.032335
Annual								\$ 0.060758				

Table #9 Revenue Generated by Rate Class Using Traditional SOS Calculations (Table 2 x Table 5)									
Proposed Revenue excluding Revenue Conversion Factor and PCA									
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer									
Winter									
Energy (\$)	\$ 42,235,476.10		\$ 21,682.12	\$ 17,098,883.95	\$ 4,364,140.32	\$ 306,260.64	\$ 8,179.92	\$ 828,706.16	\$ 8,363.01
Summer - all hrs			\$ 21,682.12						
DP&L On pk			\$ 9,404.29						
DP&L Off pk									
Winter - all hrs	\$ 72,405,961.12		\$ 35,349.88	\$ 45,278,779.47	\$ 8,689,673.89	\$ 609,811.22	\$ 16,287.48	\$ 1,744,407.66	\$ 16,652.08
DP&L On pk			\$ 35,349.88						
DP&L Off pk			\$ 21,294.70						

Table #10 Determination of Rate for All Residential and Small Commercial Classes												
TOTAL REVENUE	All Classes	OL Class	All Classes - OL	KWh All Classes	Rate for All	R	RTOU	RTOU-ND	RSH	SGS-S	GS-SH	
Summer	\$ 64,881,097	\$ 828,706	\$ 64,052,390	1,214,264,569	\$ 0.0527499	\$ 42,733,740	\$ -	\$ 27,479	\$ 17,149,384	\$ 4,197,191	\$ 305,349	
Winter	\$ 128,818,217	\$ 1,744,408	\$ 127,073,810	2,206,125,118	\$ 0.0576005	\$ 75,568,643	\$ -	\$ 51,008	\$ 43,009,538	\$ 8,335,593	\$ 606,484	
KWh (Table #2)												
Summer								59,665.5				
Winter						800,710,481		90,289.4	324,164,822	82,736,439	5,806,164	
Summer On Peak						1,257,088,857			786,115,511	150,867,305	10,587,345	
Summer Off Peak							0	221,211				
Winter On Peak							0	311,827				
Winter Off Peak							0	338,907				
Summer Rate							0	0.051551457				
Winter Rate							0	0.057041941				

Delmarva Power Light Company - Delaware
Development of 2022 - 2023 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

Table #11 Proposed FP-SOS Rates w/o Revenue Taxes (based on Table #10 Revenue per kWh)									
Proposed Uniform Rates - Net									
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer									
Winter									
Energy (\$/KWH)									
Summer - all hrs	\$ 0.053370			\$ 0.052903	\$ 0.050730	\$ 0.052591	\$ 0.047377	\$ 0.028703	\$ 0.042149
DP&L On pk			\$ 0.084058						
DP&L Off pk			\$ 0.028491						
Winter - all hrs	\$ 0.060114			\$ 0.054711	\$ 0.055251	\$ 0.057284	\$ 0.051588	\$ 0.040083	\$ 0.045879
DP&L On pk			\$ 0.091411						
DP&L Off pk			\$ 0.036066						

Table #12 Check that Total Revenues Generated Under Uniform Residential and Small Commercial Rates and Traditional SOS Rates are Equal (Table #2 x Table #11)									
Proposed Revenue excluding Revenue Conversion Factor and PCA									
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer									
Winter									
Energy (\$)									
Summer - all hrs	42,733,739.57			\$ 17,149,383.96	\$ 4,197,190.87	\$ 305,349.20	\$ 7,347.01	\$ 450,954.31	\$ 6,682.71
DP&L On pk			\$ 18,594.48						
DP&L Off pk			\$ 8,884.40						
Winter - all hrs	75,568,643.15			\$ 43,009,537.85	\$ 8,335,593.00	\$ 606,483.64	\$ 14,588.09	\$ 1,213,960.60	\$ 13,263.94
DP&L On pk			\$ 30,979.78						
DP&L Off pk			\$ 20,027.92						

Table #13 Proposed Uniform Residential and Small Commercial FP-SOS Rates Including RARM (Table #11 plus RARM)															
RARM		0.002492													
Proposed Uniform Rates plus RARM															
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL						
Demand (\$/kW)															
Summer															
Winter															
Energy (\$/KWH)															
Summer - all hrs	\$	0.055862		\$	0.055395	\$	0.053222	\$	0.055083	\$	0.049869	\$	0.031195	\$	0.044641
DP&L On pk			\$	0.086550											
DP&L Off pk			\$	0.030983											
Winter - all hrs	\$	0.062606		\$	0.057203	\$	0.057743	\$	0.059776	\$	0.054080	\$	0.042575	\$	0.048371
DP&L On pk			\$	0.093903											
DP&L Off pk			\$	0.038558											

Table #14 New Proposed Uniform Residential and Small Commercial FP-SOS Rates Including Revenue Taxes (= Rates from Table #13 x Revenue Conversion Factor of 1.003009)									
Proposed Uniform Rates plus RARM times Revenue Conversion Factor									
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer									
Winter									
Energy (\$/KWH)									
Summer - all hrs	\$ 0.056030			\$ 0.055562	\$ 0.053382	\$ 0.055248	\$ 0.050019	\$ 0.031289	\$ 0.044776
DP&L On pk			\$ 0.086810						
DP&L Off pk			\$ 0.031076						
Winter - all hrs	\$ 0.062794			\$ 0.057376	\$ 0.057917	\$ 0.059956	\$ 0.054243	\$ 0.042704	\$ 0.048516
DP&L On pk			\$ 0.094186						
DP&L Off pk			\$ 0.038674						
DP&L Super Off Peak									
Block 1 (0-500 kWh/m)									
Block 2 (>500 kWh/m)									
Annual							\$ 0.038805	\$ 0.047191	

Delmarva Power Light Company - Delaware
Development of 2022 - 2023 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021												
Table #15 Check of Residential and Small Commercial Revenue Recovered vs. FP-SOS Full Requirements Costs												
Proposed Uniform Revenues - Net												
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #11 x Billing Units from Table #2)												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL			
Demand (\$/kW)												
Summer												
Winter												
Energy (\$)												
Summer - all hrs	\$ 42,733,740		\$ 18,594	17,149,384	\$ 4,197,191	\$ 305,349	\$ 7,347	\$ 450,954	\$ 6,683			
DP&L On pk			\$ 8,884									
DP&L Off pk												
Winter - all hrs	\$ 75,568,643		\$ 30,980	43,009,538	\$ 8,335,593	\$ 606,484	\$ 14,588	\$ 1,213,961	\$ 13,264			
DP&L On pk			\$ 20,028									
DP&L Off pk												
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 64,878,127	\$ 25,472,281	\$ 7,855,221	\$ 46,340,664	\$ 144,546,293							
Winter	\$ 128,813,078	\$ 47,713,026	\$ 15,672,361	\$ 84,524,743	\$ 276,723,208							
Full Requirements Costs from Schedule 2												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 64,878,127	\$ 25,472,645	\$ 7,855,551	\$ 46,341,858	\$ 144,548,181							
Winter	\$ 128,813,078	\$ 47,712,837	\$ 15,672,907	\$ 84,527,975	\$ 276,726,797							
Rounding Differences												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ -	\$ (364)	\$ (330)	\$ (1,194)	\$ (1,888)							
Winter	\$ -	\$ 189	\$ (546)	\$ (3,232)	\$ (3,589)							
Total	\$ -	\$ (175)	\$ (876)	\$ (4,426)	\$ (5,477)							
Table #16 Proposed Residential and Small Commercial FP-SOS Rates and Large Commercial and Industrial Rates Including Revenue Taxes and PCA (= Rates from Table #14 / #6 + PCA)												
Proposed Uniform Rates plus RARM times Revenue Conversion Factor plus PCA												
PCA Rate	0.002149	0.002149	0.002149	0.002149	0.002149	0.002149	0.002149	0.002149	0.002149	0.002798	0.020831	(0.008818)
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										\$ 9.910394	\$ 9.042032	\$ 10.695034
Winter										\$ 6.469242	\$ 6.813775	\$ 7.218991
Energy (\$/KWH)												
Summer - all hrs	\$ 0.058179			\$ 0.057711	\$ 0.055531	\$ 0.057397	\$ 0.052168	\$ 0.033438	\$ 0.046925	\$ 0.036722		
DP&L On pk		\$ 0.100386	\$ 0.088959								\$ 0.057299	\$ 0.037358
DP&L Off pk		\$ 0.025843	\$ 0.033225								\$ 0.047032	\$ 0.028395
Winter - all hrs	\$ 0.064943			\$ 0.059525	\$ 0.060066	\$ 0.062105	\$ 0.056392	\$ 0.044853	\$ 0.050665	\$ 0.045840		
DP&L On pk		\$ 0.125035	\$ 0.096335								\$ 0.066353	\$ 0.042316
DP&L Off pk		\$ 0.035673	\$ 0.040823								\$ 0.053349	\$ 0.032335
Annual								\$ 0.040954	\$ 0.049340			
First 1,200 kWh												
Excess kWh												

EXHIBIT E

Billing Comparisons (QFCP Charges are Excluded) and Price to Compare data

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----WINTER MONTHS-----

Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

Monthly Usage (kWh)	NON-SPACE HEATING											SPACE HEATING										
	Add EDIT, DSIC, Add EE		Present Total (\$)	Add EDIT, DSIC, Add EE		Wilmington Franchise Tax (\$)	New Total (\$)	Difference		Total Difference (\$)	Total Difference (%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total Difference (\$)	Total Difference (%)	
	Present Delivery (\$)	Present Supply+T (\$)		New Delivery (\$)	New Supply+T (\$)			Delivery (\$)	Supply+T (\$)									Delivery (\$)	Supply+T (\$)			
0	\$12.95	\$0.00	\$12.95	\$12.95	\$0.00	\$0.00	\$12.95	\$0.00	\$0.00	\$0.00	0.00%											
25	\$14.08	\$1.93	\$16.01	\$14.08	\$2.07	\$0.00	\$16.15	\$0.00	\$0.14	\$0.14	0.87%											
50	\$15.20	\$3.86	\$19.06	\$15.20	\$4.15	\$0.00	\$19.35	\$0.00	\$0.29	\$0.29	1.52%											
75	\$16.32	\$5.80	\$22.12	\$16.32	\$6.22	\$0.00	\$22.54	\$0.00	\$0.42	\$0.42	1.90%											
100	\$17.45	\$7.73	\$25.18	\$17.45	\$8.29	\$0.00	\$25.74	\$0.00	\$0.56	\$0.56	2.22%											
150	\$19.70	\$11.58	\$31.28	\$19.70	\$12.43	\$0.00	\$32.13	\$0.00	\$0.85	\$0.85	2.72%											
200	\$21.94	\$15.45	\$37.39	\$21.94	\$16.58	\$0.00	\$38.52	\$0.00	\$1.13	\$1.13	3.02%											
250	\$24.19	\$19.31	\$43.50	\$24.19	\$20.73	\$0.00	\$44.92	\$0.00	\$1.42	\$1.42	3.26%											
300	\$26.43	\$23.18	\$49.61	\$26.43	\$24.87	\$0.00	\$51.30	\$0.00	\$1.69	\$1.69	3.41%											
350	\$28.68	\$27.03	\$55.71	\$28.68	\$29.01	\$0.00	\$57.69	\$0.00	\$1.98	\$1.98	3.55%											
400	\$30.92	\$30.89	\$61.81	\$30.92	\$33.16	\$0.00	\$64.08	\$0.00	\$2.27	\$2.27	3.67%											
450	\$33.18	\$34.76	\$67.94	\$33.18	\$37.30	\$0.00	\$70.48	\$0.00	\$2.54	\$2.54	3.74%											
500	\$35.42	\$38.62	\$74.04	\$35.42	\$41.45	\$0.00	\$76.87	\$0.00	\$2.83	\$2.83	3.82%	\$33.15	\$32.64	\$65.79	\$33.15	\$36.88	\$70.03	\$0.00	\$4.24	\$4.24	6.45%	
600	\$39.91	\$46.34	\$86.25	\$39.91	\$49.73	\$0.00	\$89.64	\$0.00	\$3.39	\$3.39	3.93%	\$37.19	\$39.17	\$76.36	\$37.19	\$44.26	\$81.45	\$0.00	\$5.09	\$5.09	6.67%	
700	\$44.40	\$54.07	\$98.47	\$44.40	\$58.03	\$0.00	\$102.43	\$0.00	\$3.96	\$3.96	4.02%	\$41.23	\$45.70	\$86.93	\$41.23	\$51.64	\$92.87	\$0.00	\$5.94	\$5.94	6.83%	
750	\$46.65	\$57.93	\$104.58	\$46.65	\$62.18	\$0.00	\$108.83	\$0.00	\$4.25	\$4.25	4.06%	\$43.24	\$48.96	\$92.20	\$43.24	\$55.32	\$98.56	\$0.00	\$6.36	\$6.36	6.90%	
845	\$50.92	\$65.26	\$116.18	\$50.92	\$70.05	\$0.00	\$120.97	\$0.00	\$4.79	\$4.79	4.12%	\$47.08	\$55.17	\$102.25	\$47.08	\$62.34	\$109.42	\$0.00	\$7.17	\$7.17	7.01%	
966	\$56.36	\$74.61	\$130.97	\$56.36	\$80.07	\$0.00	\$136.43	\$0.00	\$5.46	\$5.46	4.17%	\$51.97	\$63.07	\$115.04	\$51.97	\$71.26	\$123.23	\$0.00	\$8.19	\$8.19	7.12%	
1,000	\$57.88	\$77.23	\$135.11	\$57.88	\$82.89	\$0.00	\$140.77	\$0.00	\$5.66	\$5.66	4.19%	\$53.34	\$65.29	\$118.63	\$53.34	\$73.77	\$127.11	\$0.00	\$8.48	\$8.48	7.15%	
1,200	\$66.87	\$92.68	\$159.55	\$66.87	\$99.47	\$0.00	\$166.34	\$0.00	\$6.79	\$6.79	4.26%	\$61.41	\$78.35	\$139.76	\$61.41	\$88.53	\$149.94	\$0.00	\$10.18	\$10.18	7.28%	
1,500	\$80.35	\$115.86	\$196.21	\$80.35	\$124.34	\$0.00	\$204.69	\$0.00	\$8.48	\$8.48	4.32%	\$73.53	\$97.93	\$171.46	\$73.53	\$110.66	\$184.19	\$0.00	\$12.73	\$12.73	7.42%	
2,000	\$102.82	\$154.48	\$257.30	\$102.82	\$165.79	\$0.00	\$268.61	\$0.00	\$11.31	\$11.31	4.40%	\$93.72	\$130.57	\$224.29	\$93.72	\$147.54	\$241.26	\$0.00	\$16.97	\$16.97	7.57%	
2,500	\$125.29	\$193.10	\$318.39	\$125.29	\$207.25	\$0.00	\$332.54	\$0.00	\$14.15	\$14.15	4.44%	\$113.91	\$163.22	\$277.13	\$113.91	\$184.43	\$298.34	\$0.00	\$21.21	\$21.21	7.65%	
3,000	\$147.75	\$231.71	\$379.46	\$147.75	\$248.69	\$0.00	\$396.44	\$0.00	\$16.98	\$16.98	4.47%	\$134.10	\$195.86	\$329.96	\$134.10	\$221.31	\$355.41	\$0.00	\$25.45	\$25.45	7.71%	
3,500	\$170.22	\$270.34	\$440.56	\$170.22	\$290.14	\$0.00	\$460.36	\$0.00	\$19.80	\$19.80	4.49%	\$154.29	\$228.50	\$382.79	\$154.29	\$258.20	\$412.49	\$0.00	\$29.70	\$29.70	7.76%	
4,000	\$192.68	\$308.96	\$501.64	\$192.68	\$331.59	\$0.00	\$524.27	\$0.00	\$22.63	\$22.63	4.51%	\$174.48	\$261.14	\$435.62	\$174.48	\$295.08	\$469.56	\$0.00	\$33.94	\$33.94	7.79%	

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----SUMMER MONTHS-----

Docket 20-0149 Rates effective September 17, 2021
 vs.
 Proposed 2022-2023 SOS Rates

Monthly Usage (kWh)	NON-SPACE HEATING											SPACE HEATING										
	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	Wilmington Franchise Tax (\$)	New Total Bill (\$)	Difference		Total Difference		Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference		Total Difference		
								Delivery (\$)	Supply+T (\$)	(\$)	(%)							Delivery (\$)	Supply+T (\$)	(\$)	(%)	
0	\$12.95	\$0.00	\$12.95	\$12.95	\$0.00	\$0.00	\$12.95	\$0.00	\$0.00	\$0.00	0.00%											
25	\$14.08	\$1.75	\$15.83	\$14.08	\$1.90	\$0.00	\$15.98	\$0.00	\$0.15	\$0.15	0.95%											
50	\$15.20	\$3.51	\$18.71	\$15.20	\$3.81	\$0.00	\$19.01	\$0.00	\$0.30	\$0.30	1.60%											
75	\$16.32	\$5.26	\$21.58	\$16.32	\$5.71	\$0.00	\$22.03	\$0.00	\$0.45	\$0.45	2.09%											
100	\$17.45	\$7.01	\$24.46	\$17.45	\$7.62	\$0.00	\$25.07	\$0.00	\$0.61	\$0.61	2.49%											
150	\$19.70	\$10.51	\$30.21	\$19.70	\$11.42	\$0.00	\$31.12	\$0.00	\$0.91	\$0.91	3.01%											
200	\$21.94	\$14.02	\$35.96	\$21.94	\$15.23	\$0.00	\$37.17	\$0.00	\$1.21	\$1.21	3.36%											
250	\$24.19	\$17.53	\$41.72	\$24.19	\$19.03	\$0.00	\$43.22	\$0.00	\$1.50	\$1.50	3.60%											
300	\$26.43	\$21.03	\$47.46	\$26.43	\$22.84	\$0.00	\$49.27	\$0.00	\$1.81	\$1.81	3.81%											
350	\$28.68	\$24.53	\$53.21	\$28.68	\$26.64	\$0.00	\$55.32	\$0.00	\$2.11	\$2.11	3.97%											
400	\$30.92	\$28.04	\$58.96	\$30.92	\$30.45	\$0.00	\$61.37	\$0.00	\$2.41	\$2.41	4.09%											
450	\$33.18	\$31.55	\$64.73	\$33.18	\$34.26	\$0.00	\$67.44	\$0.00	\$2.71	\$2.71	4.19%											
500	\$35.42	\$35.05	\$70.47	\$35.42	\$38.07	\$0.00	\$73.49	\$0.00	\$3.02	\$3.02	4.29%	\$33.15	\$33.00	\$66.15	\$33.15	\$35.98	\$69.13	\$0.00	\$2.98	\$2.98	4.51%	
600	\$39.91	\$42.05	\$81.96	\$39.91	\$45.68	\$0.00	\$85.59	\$0.00	\$3.63	\$3.63	4.43%	\$37.19	\$39.61	\$76.80	\$37.19	\$43.18	\$80.37	\$0.00	\$3.57	\$3.57	4.65%	
700	\$44.40	\$49.07	\$93.47	\$44.40	\$53.30	\$0.00	\$97.70	\$0.00	\$4.23	\$4.23	4.53%	\$41.23	\$46.20	\$87.43	\$41.23	\$50.37	\$91.60	\$0.00	\$4.17	\$4.17	4.77%	
750	\$46.65	\$52.58	\$99.23	\$46.65	\$57.10	\$0.00	\$103.75	\$0.00	\$4.52	\$4.52	4.55%	\$43.24	\$49.50	\$92.74	\$43.24	\$53.97	\$97.21	\$0.00	\$4.47	\$4.47	4.82%	
845	\$50.92	\$59.23	\$110.15	\$50.92	\$64.33	\$0.00	\$115.25	\$0.00	\$5.10	\$5.10	4.63%	\$47.08	\$55.77	\$102.85	\$47.08	\$60.81	\$107.89	\$0.00	\$5.04	\$5.04	4.90%	
966	\$56.36	\$67.71	\$124.07	\$56.36	\$73.54	\$0.00	\$129.90	\$0.00	\$5.83	\$5.83	4.70%	\$51.97	\$63.76	\$115.73	\$51.97	\$69.51	\$121.48	\$0.00	\$5.75	\$5.75	4.97%	
1,000	\$57.88	\$70.09	\$127.97	\$57.88	\$76.13	\$0.00	\$134.01	\$0.00	\$6.04	\$6.04	4.72%	\$53.34	\$66.01	\$119.35	\$53.34	\$71.97	\$125.31	\$0.00	\$5.96	\$5.96	4.99%	
1,200	\$66.87	\$84.11	\$150.98	\$66.87	\$91.36	\$0.00	\$158.23	\$0.00	\$7.25	\$7.25	4.80%	\$61.41	\$79.21	\$140.62	\$61.41	\$86.36	\$147.77	\$0.00	\$7.15	\$7.15	5.08%	
1,500	\$80.35	\$105.15	\$185.50	\$80.35	\$114.20	\$0.00	\$194.55	\$0.00	\$9.05	\$9.05	4.88%	\$73.53	\$99.00	\$172.53	\$73.53	\$107.94	\$181.47	\$0.00	\$8.94	\$8.94	5.18%	
2,000	\$102.82	\$140.20	\$243.02	\$102.82	\$152.27	\$0.00	\$255.09	\$0.00	\$12.07	\$12.07	4.97%	\$93.72	\$132.00	\$225.72	\$93.72	\$143.92	\$237.64	\$0.00	\$11.92	\$11.92	5.28%	
2,500	\$125.29	\$175.26	\$300.55	\$125.29	\$190.34	\$0.00	\$315.63	\$0.00	\$15.08	\$15.08	5.02%	\$113.91	\$165.01	\$278.92	\$113.91	\$179.90	\$293.81	\$0.00	\$14.89	\$14.89	5.34%	
3,000	\$147.75	\$210.30	\$358.05	\$147.75	\$228.40	\$0.00	\$376.15	\$0.00	\$18.10	\$18.10	5.06%	\$134.10	\$198.00	\$332.10	\$134.10	\$215.88	\$349.98	\$0.00	\$17.88	\$17.88	5.38%	
3,500	\$170.22	\$245.35	\$415.57	\$170.22	\$266.47	\$0.00	\$436.69	\$0.00	\$21.12	\$21.12	5.08%	\$154.29	\$231.00	\$385.29	\$154.29	\$251.85	\$406.14	\$0.00	\$20.85	\$20.85	5.41%	
4,000	\$192.68	\$280.41	\$473.09	\$192.68	\$304.54	\$0.00	\$497.22	\$0.00	\$24.13	\$24.13	5.10%	\$174.48	\$264.00	\$438.48	\$174.48	\$287.83	\$462.31	\$0.00	\$23.83	\$23.83	5.43%	

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----ANNUAL AVERAGE-----

Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

	NON-SPACE HEATING												SPACE HEATING									
Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	Wilmington Franchise Tax (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	(%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	(%)	
0	\$12.95	\$0.00	\$12.95	\$12.95	\$0.00	\$0.00	\$12.95	\$0.00	\$0.00	\$0.00	0.00%											
25	\$14.08	\$1.87	\$15.95	\$14.08	\$2.01	\$0.00	\$16.09	\$0.00	\$0.14	\$0.14	0.88%											
50	\$15.20	\$3.74	\$18.95	\$15.20	\$4.04	\$0.00	\$19.24	\$0.00	\$0.30	\$0.29	1.53%											
75	\$16.32	\$5.62	\$21.94	\$16.32	\$6.05	\$0.00	\$22.37	\$0.00	\$0.43	\$0.43	1.96%											
100	\$17.45	\$7.49	\$24.94	\$17.45	\$8.07	\$0.00	\$25.51	\$0.00	\$0.58	\$0.57	2.29%											
150	\$19.70	\$11.22	\$30.92	\$19.70	\$12.09	\$0.00	\$31.79	\$0.00	\$0.87	\$0.87	2.81%											
200	\$21.94	\$14.97	\$36.91	\$21.94	\$16.13	\$0.00	\$38.07	\$0.00	\$1.16	\$1.16	3.14%											
250	\$24.19	\$18.72	\$42.91	\$24.19	\$20.16	\$0.00	\$44.35	\$0.00	\$1.44	\$1.44	3.36%											
300	\$26.43	\$22.46	\$48.89	\$26.43	\$24.19	\$0.00	\$50.62	\$0.00	\$1.73	\$1.73	3.54%											
350	\$28.68	\$26.20	\$54.88	\$28.68	\$28.22	\$0.00	\$56.90	\$0.00	\$2.02	\$2.02	3.68%											
400	\$30.92	\$29.94	\$60.86	\$30.92	\$32.26	\$0.00	\$63.18	\$0.00	\$2.32	\$2.32	3.81%											
450	\$33.18	\$33.69	\$66.87	\$33.18	\$36.29	\$0.00	\$69.46	\$0.00	\$2.60	\$2.59	3.87%											
500	\$35.42	\$37.43	\$72.85	\$35.42	\$40.32	\$0.00	\$75.74	\$0.00	\$2.89	\$2.89	3.97%	\$33.15	\$32.76	\$65.91	\$33.15	\$36.58	\$69.73	\$0.00	\$3.82	\$3.82	5.80%	
600	\$39.91	\$44.91	\$84.82	\$39.91	\$48.38	\$0.00	\$88.29	\$0.00	\$3.47	\$3.47	4.09%	\$37.19	\$39.32	\$76.50	\$37.19	\$43.90	\$81.09	\$0.00	\$4.58	\$4.58	5.99%	
700	\$44.40	\$52.40	\$96.81	\$44.40	\$56.45	\$0.00	\$100.86	\$0.00	\$4.05	\$4.05	4.18%	\$41.23	\$45.87	\$87.09	\$41.23	\$51.22	\$92.44	\$0.00	\$5.35	\$5.35	6.14%	
750	\$46.65	\$56.15	\$102.80	\$46.65	\$60.49	\$0.00	\$107.14	\$0.00	\$4.34	\$4.34	4.22%	\$43.24	\$49.14	\$92.38	\$43.24	\$54.87	\$98.11	\$0.00	\$5.73	\$5.73	6.20%	
845	\$50.92	\$63.25	\$114.17	\$50.92	\$68.14	\$0.00	\$119.07	\$0.00	\$4.89	\$4.90	4.29%	\$47.08	\$55.37	\$102.45	\$47.08	\$61.83	\$108.91	\$0.00	\$6.46	\$6.46	6.31%	
966	\$56.36	\$72.31	\$128.67	\$56.36	\$77.89	\$0.00	\$134.25	\$0.00	\$5.58	\$5.58	4.34%	\$51.97	\$63.30	\$115.27	\$51.97	\$70.68	\$122.64	\$0.00	\$7.38	\$7.38	6.40%	
1,000	\$57.88	\$74.85	\$132.73	\$57.88	\$80.64	\$0.00	\$138.52	\$0.00	\$5.79	\$5.79	4.36%	\$53.34	\$65.53	\$118.87	\$53.34	\$73.17	\$126.51	\$0.00	\$7.64	\$7.64	6.43%	
1,200	\$66.87	\$89.82	\$156.69	\$66.87	\$96.77	\$0.00	\$163.63	\$0.00	\$6.95	\$6.94	4.43%	\$61.41	\$78.64	\$140.05	\$61.41	\$87.81	\$149.22	\$0.00	\$9.17	\$9.17	6.55%	
1,500	\$80.35	\$112.29	\$192.64	\$80.35	\$120.96	\$0.00	\$201.31	\$0.00	\$8.67	\$8.67	4.50%	\$73.53	\$98.29	\$171.82	\$73.53	\$109.75	\$183.28	\$0.00	\$11.47	\$11.47	6.67%	
2,000	\$102.82	\$149.72	\$252.54	\$102.82	\$161.20	\$0.00	\$264.10	\$0.00	\$11.56	\$11.56	4.58%	\$93.72	\$131.05	\$224.77	\$93.72	\$146.33	\$240.06	\$0.00	\$15.29	\$15.29	6.80%	
2,500	\$125.29	\$187.15	\$312.44	\$125.29	\$201.61	\$0.00	\$326.90	\$0.00	\$14.46	\$14.46	4.63%	\$113.91	\$163.82	\$277.72	\$113.91	\$182.92	\$296.83	\$0.00	\$19.10	\$19.10	6.88%	
3,000	\$147.75	\$224.57	\$372.32	\$147.75	\$241.93	\$0.00	\$389.68	\$0.00	\$17.36	\$17.36	4.66%	\$134.10	\$196.57	\$330.67	\$134.10	\$219.50	\$353.60	\$0.00	\$22.93	\$22.93	6.93%	
3,500	\$170.22	\$262.01	\$432.23	\$170.22	\$282.25	\$0.00	\$452.47	\$0.00	\$20.24	\$20.24	4.68%	\$154.29	\$229.33	\$383.62	\$154.29	\$256.08	\$410.37	\$0.00	\$26.75	\$26.75	6.97%	
4,000	\$192.68	\$299.44	\$492.12	\$192.68	\$322.57	\$0.00	\$515.25	\$0.00	\$23.13	\$23.13	4.70%	\$174.48	\$262.09	\$436.58	\$174.48	\$292.66	\$467.15	\$0.00	\$30.57	\$30.57	7.00%	

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----WINTER MONTHS-----
Docket 20-0149 Rates effective September 17, 2021

Add EDIT,DSIC,

vs.

Proposed 2022-2023 SOS Rates

	Load				Present	Present	Present	New	New	New	Difference		Total	
	Demand	Factor	Energy		Delivery	Supply+T	Total Bill	Delivery	Supply+T	Total Bill	Delivery	Supply+T	Difference	
	(kW)	(%)	(kWh)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
SGS-ND	5	20	730		\$59	\$49	\$108	\$59	\$54	\$113	\$0.00	\$5.47	\$5.47	5.08%
SGS-ND	5	30	1,095		\$80	\$73	\$153	\$80	\$81	\$161	\$0.00	\$8.20	\$8.20	5.36%
SGS-ND	5	40	1,460		\$101	\$97	\$198	\$101	\$108	\$209	\$0.00	\$10.94	\$10.94	5.52%
SGS-ND	5	50	1,825		\$122	\$122	\$244	\$122	\$135	\$257	\$0.00	\$13.67	\$13.67	5.61%
SGS-ND	10	20	1,460		\$101	\$97	\$198	\$101	\$108	\$209	\$0.00	\$10.94	\$10.94	5.52%
SGS-ND	10	30	2,190		\$143	\$146	\$289	\$143	\$162	\$305	\$0.00	\$16.40	\$16.40	5.68%
SGS-ND	10	40	2,920		\$185	\$194	\$380	\$185	\$216	\$401	\$0.00	\$21.87	\$21.87	5.76%
SGS-ND	10	48	3,500		\$219	\$233	\$452	\$219	\$259	\$478	\$0.00	\$26.22	\$26.22	5.81%
SGS-ND	20	20	2,920		\$185	\$194	\$380	\$185	\$216	\$401	\$0.00	\$21.87	\$21.87	5.76%
MGS-S	10	50	3,650		\$160	\$239	\$399	\$160	\$272	\$433	\$0.00	\$33.42	\$33.42	8.37%
MGS-S	10	60	4,380		\$166	\$276	\$442	\$166	\$314	\$479	\$0.00	\$37.55	\$37.55	8.50%
MGS-S	20	30	4,380		\$223	\$328	\$551	\$223	\$378	\$601	\$0.00	\$50.32	\$50.32	9.13%
MGS-S	20	40	5,840		\$233	\$403	\$636	\$233	\$461	\$695	\$0.00	\$58.58	\$58.58	9.21%
MGS-S	20	50	7,300		\$244	\$478	\$721	\$244	\$544	\$788	\$0.00	\$66.83	\$66.83	9.27%
MGS-S	30	20	4,380		\$280	\$380	\$660	\$280	\$443	\$723	\$0.00	\$63.11	\$63.11	9.56%
MGS-S	30	30	6,570		\$296	\$492	\$788	\$296	\$568	\$863	\$0.00	\$75.49	\$75.49	9.58%
MGS-S	30	40	8,760		\$311	\$604	\$916	\$311	\$692	\$1,003	\$0.00	\$87.88	\$87.88	9.60%
MGS-S	30	50	10,950		\$327	\$716	\$1,043	\$327	\$817	\$1,144	\$0.00	\$100.26	\$100.26	9.61%
MGS-S	50	20	7,300		\$415	\$633	\$1,049	\$415	\$739	\$1,154	\$0.00	\$105.17	\$105.17	10.03%
MGS-S	50	30	10,950		\$441	\$820	\$1,262	\$441	\$946	\$1,387	\$0.00	\$125.81	\$125.81	9.97%
MGS-S	50	40	14,600		\$467	\$1,007	\$1,475	\$467	\$1,154	\$1,621	\$0.00	\$146.45	\$146.45	9.93%
MGS-S	50	50	18,250		\$493	\$1,194	\$1,687	\$493	\$1,361	\$1,855	\$0.00	\$167.09	\$167.09	9.90%
MGS-S	75	30	16,425		\$623	\$1,230	\$1,854	\$623	\$1,419	\$2,042	\$0.00	\$188.72	\$188.72	10.18%
MGS-S	75	40	21,900		\$663	\$1,511	\$2,173	\$663	\$1,730	\$2,393	\$0.00	\$219.69	\$219.69	10.11%
MGS-S	75	50	27,375		\$702	\$1,791	\$2,493	\$702	\$2,042	\$2,743	\$0.00	\$250.65	\$250.65	10.06%
MGS-S	75	60	32,850		\$741	\$2,071	\$2,812	\$741	\$2,353	\$3,094	\$0.00	\$281.60	\$281.60	10.01%
MGS-S	100	30	21,900		\$806	\$1,640	\$2,446	\$806	\$1,892	\$2,698	\$0.00	\$251.63	\$251.63	10.29%
MGS-S	100	40	29,200		\$858	\$2,014	\$2,872	\$858	\$2,307	\$3,165	\$0.00	\$292.91	\$292.91	10.20%
MGS-S	100	50	36,500		\$910	\$2,388	\$3,298	\$910	\$2,722	\$3,632	\$0.00	\$334.19	\$334.19	10.13%
MGS-S	100	60	43,800		\$962	\$2,762	\$3,724	\$962	\$3,137	\$4,099	\$0.00	\$375.47	\$375.47	10.08%
MGS-S	200	30	43,800		\$1,534	\$3,281	\$4,815	\$1,534	\$3,784	\$5,318	\$0.00	\$503.26	\$503.26	10.45%
MGS-S	200	40	58,400		\$1,638	\$4,028	\$5,667	\$1,638	\$4,614	\$6,253	\$0.00	\$585.83	\$585.83	10.34%
MGS-S	200	50	73,000		\$1,743	\$4,776	\$6,519	\$1,743	\$5,444	\$7,187	\$0.00	\$668.38	\$668.38	10.25%
MGS-S	200	60	87,600		\$1,847	\$5,524	\$7,370	\$1,847	\$6,275	\$8,121	\$0.00	\$750.94	\$750.94	10.19%
GS-SH *	50	34	12,167	4,867	\$565	\$961	\$1,526	\$565	\$1,108	\$1,673	\$0.00	\$147.44	\$147.44	9.66%
GS-SH *	50	51	18,250	13,870	\$868	\$1,754	\$2,622	\$868	\$2,000	\$2,868	\$0.00	\$246.27	\$246.27	9.39%
GS-SH *	75	51	27,375	16,425	\$973	\$2,336	\$3,309	\$973	\$2,668	\$3,640	\$0.00	\$331.37	\$331.37	10.01%
GS-SH *	75	68	36,500	29,200	\$1,392	\$3,477	\$4,868	\$1,392	\$3,950	\$5,342	\$0.00	\$473.30	\$473.30	9.72%
GS-SH *	100	51	36,500	18,250	\$1,185	\$2,869	\$4,054	\$1,185	\$3,279	\$4,464	\$0.00	\$410.13	\$410.13	10.12%
GS-SH *	100	68	48,667	32,242	\$1,654	\$4,185	\$5,839	\$1,654	\$4,758	\$6,412	\$0.00	\$572.93	\$572.93	9.81%

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----SUMMER MONTHS-----

Docket 20-0149 Rates effective September 17, 2021

vs.

Proposed 2022-2023 SOS Rates

	<u>Demand</u>	<u>Load Factor</u>	<u>Energy</u>		<u>Present Delivery</u>	<u>Present Supply+T</u>	<u>Present Total Bill</u>	<u>New Delivery</u>	<u>New Supply+T</u>	<u>New Total Bill</u>	<u>Difference Delivery</u>	<u>Difference Supply+T</u>	<u>Total Difference</u>
	(kW)	(%)	(kWh)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
SGS-ND	5	20	730		\$59	\$46	\$105	\$59	\$51	\$110	\$0.00	\$4.47	4.24%
SGS-ND	5	30	1,095		\$80	\$69	\$149	\$80	\$76	\$156	\$0.00	\$6.71	4.49%
SGS-ND	5	40	1,460		\$101	\$93	\$194	\$101	\$102	\$203	\$0.00	\$8.95	4.62%
SGS-ND	5	50	1,825		\$122	\$116	\$238	\$122	\$127	\$249	\$0.00	\$11.17	4.70%
SGS-ND	10	20	1,460		\$101	\$93	\$194	\$101	\$102	\$203	\$0.00	\$8.95	4.62%
SGS-ND	10	30	2,190		\$143	\$139	\$282	\$143	\$152	\$295	\$0.00	\$13.41	4.76%
SGS-ND	10	40	2,920		\$185	\$185	\$370	\$185	\$203	\$388	\$0.00	\$17.88	4.83%
SGS-ND	10	48	3,500		\$219	\$222	\$441	\$219	\$243	\$462	\$0.00	\$21.44	4.87%
SGS-ND	20	20	2,920		\$185	\$185	\$370	\$185	\$203	\$388	\$0.00	\$17.88	4.83%
MGS-S	10	50	3,650		\$160	\$191	\$351	\$160	\$233	\$394	\$0.00	\$42.58	12.13%
MGS-S	10	60	4,380		\$166	\$214	\$379	\$166	\$260	\$426	\$0.00	\$46.34	12.22%
MGS-S	20	30	4,380		\$223	\$289	\$512	\$223	\$359	\$582	\$0.00	\$70.07	13.69%
MGS-S	20	40	5,840		\$233	\$335	\$569	\$233	\$413	\$646	\$0.00	\$77.62	13.65%
MGS-S	20	50	7,300		\$244	\$381	\$625	\$244	\$467	\$710	\$0.00	\$85.17	13.63%
MGS-S	30	20	4,380		\$280	\$365	\$645	\$280	\$458	\$738	\$0.00	\$93.78	14.55%
MGS-S	30	30	6,570		\$296	\$434	\$729	\$296	\$539	\$835	\$0.00	\$105.10	14.41%
MGS-S	30	40	8,760		\$311	\$503	\$814	\$311	\$619	\$931	\$0.00	\$116.42	14.30%
MGS-S	30	50	10,950		\$327	\$572	\$899	\$327	\$700	\$1,027	\$0.00	\$127.74	14.21%
MGS-S	50	20	7,300		\$415	\$608	\$1,023	\$415	\$764	\$1,179	\$0.00	\$156.31	15.28%
MGS-S	50	30	10,950		\$441	\$723	\$1,164	\$441	\$898	\$1,340	\$0.00	\$175.17	15.04%
MGS-S	50	40	14,600		\$467	\$838	\$1,306	\$467	\$1,032	\$1,500	\$0.00	\$194.03	14.86%
MGS-S	50	50	18,250		\$493	\$953	\$1,447	\$493	\$1,166	\$1,660	\$0.00	\$212.90	14.71%
MGS-S	75	30	16,425		\$623	\$1,085	\$1,708	\$623	\$1,347	\$1,971	\$0.00	\$262.77	15.39%
MGS-S	75	40	21,900		\$663	\$1,257	\$1,920	\$663	\$1,548	\$2,211	\$0.00	\$291.06	15.16%
MGS-S	75	50	27,375		\$702	\$1,430	\$2,132	\$702	\$1,749	\$2,451	\$0.00	\$319.35	14.98%
MGS-S	75	60	32,850		\$741	\$1,603	\$2,344	\$741	\$1,950	\$2,691	\$0.00	\$347.65	14.83%
MGS-S	100	30	21,900		\$806	\$1,446	\$2,252	\$806	\$1,796	\$2,602	\$0.00	\$350.35	15.56%
MGS-S	100	40	29,200		\$858	\$1,676	\$2,534	\$858	\$2,064	\$2,922	\$0.00	\$388.07	15.31%
MGS-S	100	50	36,500		\$910	\$1,907	\$2,817	\$910	\$2,332	\$3,242	\$0.00	\$425.80	15.12%
MGS-S	100	60	43,800		\$962	\$2,137	\$3,099	\$962	\$2,601	\$3,563	\$0.00	\$463.52	14.96%
MGS-S	200	30	43,800		\$1,534	\$2,892	\$4,426	\$1,534	\$3,593	\$5,127	\$0.00	\$700.69	15.83%
MGS-S	200	40	58,400		\$1,638	\$3,353	\$4,991	\$1,638	\$4,129	\$5,767	\$0.00	\$776.15	15.55%
MGS-S	200	50	73,000		\$1,743	\$3,813	\$5,556	\$1,743	\$4,665	\$6,408	\$0.00	\$851.61	15.33%
MGS-S	200	60	87,600		\$1,847	\$4,274	\$6,121	\$1,847	\$5,201	\$7,048	\$0.00	\$927.06	15.15%
GS-SH *	50	34	12,167	4,867	\$565	\$920	\$1,485	\$565	\$1,111	\$1,676	\$0.00	\$191.52	12.90%
GS-SH *	50	51	18,250	13,870	\$868	\$1,612	\$2,480	\$868	\$1,887	\$2,755	\$0.00	\$275.52	11.11%
GS-SH *	75	51	27,375	16,425	\$973	\$2,137	\$3,109	\$973	\$2,518	\$3,491	\$0.00	\$381.61	12.27%
GS-SH *	75	68	36,500	29,200	\$1,392	\$3,128	\$4,520	\$1,392	\$3,630	\$5,022	\$0.00	\$502.32	11.11%
GS-SH *	100	51	36,500	18,250	\$1,185	\$2,615	\$3,800	\$1,185	\$3,098	\$4,282	\$0.00	\$482.39	12.69%
GS-SH *	100	68	48,667	32,242	\$1,654	\$3,742	\$5,396	\$1,654	\$4,363	\$6,018	\$0.00	\$621.34	11.51%

1/0/1900
Page 6 of 12

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")

-----ANNUAL AVERAGE-----

Docket 20-0149 Rates effective September 17, 2021

vs.

Proposed 2022-2023 SOS Rates

	Load				Present	Present	Present	New	New	New	Difference		Total	
	Demand	Factor	Energy		Delivery	Supply+T	Total Bill	Delivery	Supply+T	Total Bill	Delivery	Supply+T	Difference	
	(kW)	(%)	(kWh)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
SGS-ND	5	20	730	\$59		\$48	\$107	\$59	\$53	\$112	\$0.00	\$5.14	\$5.14	4.81%
SGS-ND	5	30	1,095	\$80		\$72	\$152	\$80	\$79	\$160	\$0.00	\$7.70	\$7.70	5.07%
SGS-ND	5	40	1,460	\$101		\$96	\$197	\$101	\$106	\$207	\$0.00	\$10.28	\$10.28	5.22%
SGS-ND	5	50	1,825	\$122		\$120	\$242	\$122	\$132	\$255	\$0.00	\$12.84	\$12.84	5.31%
SGS-ND	10	20	1,460	\$101		\$96	\$197	\$101	\$106	\$207	\$0.00	\$10.28	\$10.28	5.22%
SGS-ND	10	30	2,190	\$143		\$144	\$287	\$143	\$159	\$302	\$0.00	\$15.40	\$15.40	5.37%
SGS-ND	10	40	2,920	\$185		\$191	\$377	\$185	\$212	\$397	\$0.00	\$20.54	\$20.54	5.46%
SGS-ND	10	48	3,500	\$219		\$229	\$448	\$219	\$254	\$473	\$0.00	\$24.63	\$24.63	5.50%
SGS-ND	20	20	2,920	\$185		\$191	\$377	\$185	\$212	\$397	\$0.00	\$20.54	\$20.54	5.46%
MGS-S	10	50	3,650	\$160		\$223	\$383	\$160	\$259	\$420	\$0.00	\$36.47	\$36.47	9.52%
MGS-S	10	60	4,380	\$166		\$255	\$421	\$166	\$296	\$461	\$0.00	\$40.48	\$40.48	9.62%
MGS-S	20	30	4,380	\$223		\$315	\$538	\$223	\$372	\$595	\$0.00	\$56.90	\$56.90	10.58%
MGS-S	20	40	5,840	\$233		\$380	\$614	\$233	\$445	\$678	\$0.00	\$64.93	\$64.93	10.58%
MGS-S	20	50	7,300	\$244		\$446	\$689	\$244	\$518	\$762	\$0.00	\$72.94	\$72.94	10.58%
MGS-S	30	20	4,380	\$280		\$375	\$655	\$280	\$448	\$728	\$0.00	\$73.33	\$73.33	11.20%
MGS-S	30	30	6,570	\$296		\$473	\$768	\$296	\$558	\$854	\$0.00	\$85.36	\$85.36	11.11%
MGS-S	30	40	8,760	\$311		\$570	\$882	\$311	\$668	\$979	\$0.00	\$97.39	\$97.39	11.05%
MGS-S	30	50	10,950	\$327		\$668	\$995	\$327	\$778	\$1,105	\$0.00	\$109.42	\$109.42	10.99%
MGS-S	50	20	7,300	\$415		\$625	\$1,040	\$415	\$747	\$1,162	\$0.00	\$122.22	\$122.22	11.75%
MGS-S	50	30	10,950	\$441		\$788	\$1,229	\$441	\$930	\$1,371	\$0.00	\$142.26	\$142.26	11.57%
MGS-S	50	40	14,600	\$467		\$951	\$1,418	\$467	\$1,113	\$1,581	\$0.00	\$162.31	\$162.31	11.44%
MGS-S	50	50	18,250	\$493		\$1,114	\$1,607	\$493	\$1,296	\$1,790	\$0.00	\$182.36	\$182.36	11.35%
MGS-S	75	30	16,425	\$623		\$1,182	\$1,805	\$623	\$1,395	\$2,019	\$0.00	\$213.40	\$213.40	11.82%
MGS-S	75	40	21,900	\$663		\$1,426	\$2,089	\$663	\$1,670	\$2,332	\$0.00	\$243.48	\$243.48	11.66%
MGS-S	75	50	27,375	\$702		\$1,671	\$2,372	\$702	\$1,944	\$2,646	\$0.00	\$273.55	\$273.55	11.53%
MGS-S	75	60	32,850	\$741		\$1,915	\$2,656	\$741	\$2,219	\$2,960	\$0.00	\$303.62	\$303.62	11.43%
MGS-S	100	30	21,900	\$806		\$1,576	\$2,381	\$806	\$1,860	\$2,666	\$0.00	\$284.54	\$284.54	11.95%
MGS-S	100	40	29,200	\$858		\$1,902	\$2,759	\$858	\$2,226	\$3,084	\$0.00	\$324.63	\$324.63	11.76%
MGS-S	100	50	36,500	\$910		\$2,228	\$3,137	\$910	\$2,592	\$3,502	\$0.00	\$364.73	\$364.73	11.63%
MGS-S	100	60	43,800	\$962		\$2,554	\$3,516	\$962	\$2,958	\$3,920	\$0.00	\$404.82	\$404.82	11.52%
MGS-S	200	30	43,800	\$1,534		\$3,151	\$4,685	\$1,534	\$3,720	\$5,254	\$0.00	\$569.07	\$569.07	12.15%
MGS-S	200	40	58,400	\$1,638		\$3,803	\$5,441	\$1,638	\$4,452	\$6,091	\$0.00	\$649.27	\$649.27	11.93%
MGS-S	200	50	73,000	\$1,743		\$4,455	\$6,198	\$1,743	\$5,185	\$6,927	\$0.00	\$729.46	\$729.46	11.77%
MGS-S	200	60	87,600	\$1,847		\$5,107	\$6,954	\$1,847	\$5,917	\$7,764	\$0.00	\$809.65	\$809.65	11.64%
GS-SH *	50	34	12,167	4,867	\$565	\$947	\$1,512	\$565	\$1,109	\$1,674	\$0.00	\$162.13	\$162.13	10.72%
GS-SH *	50	51	18,250	13,870	\$868	\$1,707	\$2,575	\$868	\$1,963	\$2,831	\$0.00	\$256.02	\$256.02	9.94%
GS-SH *	75	51	27,375	16,425	\$973	\$2,270	\$3,242	\$973	\$2,618	\$3,591	\$0.00	\$348.12	\$348.12	10.74%
GS-SH *	75	68	36,500	29,200	\$1,392	\$3,360	\$4,752	\$1,392	\$3,843	\$5,235	\$0.00	\$482.97	\$482.97	10.16%
GS-SH *	100	51	36,500	18,250	\$1,185	\$2,785	\$3,969	\$1,185	\$3,219	\$4,404	\$0.00	\$434.22	\$434.22	10.94%
GS-SH *	100	68	48,667	32,242	\$1,654	\$4,037	\$5,692	\$1,654	\$4,626	\$6,281	\$0.00	\$589.07	\$589.07	10.35%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----WINTER MONTHS-----

Docket 20-0149 Rates effective September 17, 2021
vs.

Proposed 2022-2023 SOS Rates

Demand	Load Factor	Energy (kWh)	Present	Present	Present	New	New	New	Difference		Total	
			Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)
300	20	43,800	\$2,273	\$4,319	\$6,591	\$2,273	\$5,001	\$7,274	\$0	\$682	\$682	10.35%
300	30	65,700	\$2,429	\$5,679	\$8,108	\$2,429	\$6,479	\$8,909	\$0	\$801	\$801	9.87%
300	40	87,600	\$2,586	\$7,039	\$9,625	\$2,586	\$7,958	\$10,544	\$0	\$919	\$919	9.54%
300	50	109,500	\$2,742	\$8,400	\$11,142	\$2,742	\$9,436	\$12,178	\$0	\$1,037	\$1,037	9.31%
300	60	131,400	\$2,899	\$9,760	\$12,658	\$2,899	\$10,915	\$13,813	\$0	\$1,155	\$1,155	9.12%
400	20	58,400	\$2,949	\$5,758	\$8,707	\$2,949	\$6,668	\$9,617	\$0	\$910	\$910	10.45%
400	30	87,600	\$3,158	\$7,572	\$10,730	\$3,158	\$8,639	\$11,797	\$0	\$1,067	\$1,067	9.95%
400	40	116,800	\$3,367	\$9,386	\$12,752	\$3,367	\$10,610	\$13,977	\$0	\$1,225	\$1,225	9.60%
400	50	146,000	\$3,575	\$11,199	\$14,774	\$3,575	\$12,582	\$16,157	\$0	\$1,382	\$1,382	9.36%
400	60	175,200	\$3,784	\$13,013	\$16,797	\$3,784	\$14,553	\$18,337	\$0	\$1,540	\$1,540	9.17%
500	20	73,000	\$3,626	\$7,198	\$10,824	\$3,626	\$8,335	\$11,961	\$0	\$1,137	\$1,137	10.51%
500	30	109,500	\$3,887	\$9,465	\$13,351	\$3,887	\$10,799	\$14,686	\$0	\$1,334	\$1,334	9.99%
500	40	146,000	\$4,147	\$11,732	\$15,879	\$4,147	\$13,263	\$17,410	\$0	\$1,531	\$1,531	9.64%
500	50	182,500	\$4,408	\$13,999	\$18,407	\$4,408	\$15,727	\$20,135	\$0	\$1,728	\$1,728	9.39%
500	60	219,000	\$4,669	\$16,266	\$20,935	\$4,669	\$18,191	\$22,860	\$0	\$1,925	\$1,925	9.19%
600	20	87,600	\$4,302	\$8,637	\$12,940	\$4,302	\$10,002	\$14,304	\$0	\$1,365	\$1,365	10.55%
600	30	131,400	\$4,615	\$11,358	\$15,973	\$4,615	\$12,959	\$17,574	\$0	\$1,601	\$1,601	10.02%
600	40	175,200	\$4,928	\$14,078	\$19,007	\$4,928	\$15,916	\$20,844	\$0	\$1,837	\$1,837	9.67%
600	50	219,000	\$5,241	\$16,799	\$22,040	\$5,241	\$18,873	\$24,114	\$0	\$2,074	\$2,074	9.41%
600	60	262,800	\$5,554	\$19,520	\$25,074	\$5,554	\$21,829	\$27,383	\$0	\$2,310	\$2,310	9.21%
700	20	102,200	\$4,979	\$10,077	\$15,056	\$4,979	\$11,669	\$16,648	\$0	\$1,592	\$1,592	10.58%
700	30	153,300	\$5,344	\$13,251	\$18,595	\$5,344	\$15,119	\$20,463	\$0	\$1,868	\$1,868	10.04%
700	40	204,400	\$5,709	\$16,425	\$22,134	\$5,709	\$18,568	\$24,277	\$0	\$2,143	\$2,143	9.68%
700	50	255,500	\$6,074	\$19,599	\$25,673	\$6,074	\$22,018	\$28,092	\$0	\$2,419	\$2,419	9.42%
700	60	306,600	\$6,439	\$22,773	\$29,212	\$6,439	\$25,468	\$31,907	\$0	\$2,695	\$2,695	9.22%
800	20	116,800	\$5,655	\$11,516	\$17,172	\$5,655	\$13,336	\$18,991	\$0	\$1,820	\$1,820	10.60%
800	30	175,200	\$6,073	\$15,144	\$21,216	\$6,073	\$17,278	\$23,351	\$0	\$2,135	\$2,135	10.06%
800	40	233,600	\$6,490	\$18,771	\$25,261	\$6,490	\$21,221	\$27,711	\$0	\$2,450	\$2,450	9.70%
800	50	292,000	\$6,907	\$22,399	\$29,306	\$6,907	\$25,163	\$32,070	\$0	\$2,765	\$2,765	9.43%
800	60	350,400	\$7,324	\$26,026	\$33,350	\$7,324	\$29,106	\$36,430	\$0	\$3,080	\$3,080	9.23%
900	20	131,400	\$6,332	\$12,956	\$19,288	\$6,332	\$15,003	\$21,335	\$0	\$2,047	\$2,047	10.61%
900	30	197,100	\$6,801	\$17,037	\$23,838	\$6,801	\$19,438	\$26,240	\$0	\$2,401	\$2,401	10.07%
900	40	262,800	\$7,271	\$21,118	\$28,388	\$7,271	\$23,874	\$31,144	\$0	\$2,756	\$2,756	9.71%
900	50	328,500	\$7,740	\$25,199	\$32,939	\$7,740	\$28,309	\$36,049	\$0	\$3,110	\$3,110	9.44%
900	60	394,200	\$8,209	\$29,279	\$37,489	\$8,209	\$32,744	\$40,953	\$0	\$3,465	\$3,465	9.24%
1000	20	146,000	\$7,008	\$14,395	\$21,404	\$7,008	\$16,670	\$23,678	\$0	\$2,275	\$2,275	10.63%
1000	30	219,000	\$7,530	\$18,930	\$26,460	\$7,530	\$21,598	\$29,128	\$0	\$2,668	\$2,668	10.08%
1000	40	292,000	\$8,052	\$23,464	\$31,516	\$8,052	\$26,526	\$34,578	\$0	\$3,062	\$3,062	9.72%
1000	50	365,000	\$8,573	\$27,998	\$36,571	\$8,573	\$31,454	\$40,027	\$0	\$3,456	\$3,456	9.45%
1000	60	438,000	\$9,095	\$32,533	\$41,627	\$9,095	\$36,382	\$45,477	\$0	\$3,850	\$3,850	9.25%
1500	20	219,000	\$10,391	\$21,593	\$31,984	\$10,391	\$25,005	\$35,396	\$0	\$3,412	\$3,412	10.67%
1500	30	328,500	\$11,173	\$28,395	\$39,568	\$11,173	\$32,397	\$43,570	\$0	\$4,002	\$4,002	10.12%
1500	40	438,000	\$11,956	\$35,196	\$47,152	\$11,956	\$39,789	\$51,745	\$0	\$4,593	\$4,593	9.74%
1500	50	547,500	\$12,738	\$41,998	\$54,735	\$12,738	\$47,181	\$59,919	\$0	\$5,184	\$5,184	9.47%
1500	60	657,000	\$13,520	\$48,799	\$62,319	\$13,520	\$54,573	\$68,094	\$0	\$5,774	\$5,774	9.27%
2000	20	292,000	\$13,774	\$28,791	\$42,565	\$13,774	\$33,340	\$47,114	\$0	\$4,549	\$4,549	10.69%
2000	30	438,000	\$14,817	\$37,859	\$52,676	\$14,817	\$43,196	\$58,013	\$0	\$5,337	\$5,337	10.13%
2000	40	584,000	\$15,860	\$46,928	\$62,788	\$15,860	\$53,052	\$68,912	\$0	\$6,124	\$6,124	9.75%
2000	50	730,000	\$16,903	\$55,997	\$72,900	\$16,903	\$62,908	\$79,811	\$0	\$6,912	\$6,912	9.48%
2000	60	876,000	\$17,946	\$65,065	\$83,011	\$17,946	\$72,765	\$90,710	\$0	\$7,699	\$7,699	9.27%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----SUMMER MONTHS-----
Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

Demand	Load Factor	Energy	Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	New Total Bill	Difference Delivery	Difference Supply+T	Total Difference	
(kW)	(%)	(kWh)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
300	20	43,800	\$2,273	\$4,652	\$6,925	\$2,273	\$5,321	\$7,594	\$0	\$669	\$669	9.66%
300	30	65,700	\$2,429	\$5,889	\$8,319	\$2,429	\$6,625	\$9,055	\$0	\$736	\$736	8.85%
300	40	87,600	\$2,586	\$7,127	\$9,712	\$2,586	\$7,929	\$10,515	\$0	\$803	\$803	8.27%
300	50	109,500	\$2,742	\$8,364	\$11,106	\$2,742	\$9,234	\$11,976	\$0	\$870	\$870	7.83%
300	60	131,400	\$2,899	\$9,601	\$12,500	\$2,899	\$10,538	\$13,437	\$0	\$937	\$937	7.49%
400	20	58,400	\$2,949	\$6,203	\$9,152	\$2,949	\$7,095	\$10,044	\$0	\$892	\$892	9.75%
400	30	87,600	\$3,158	\$7,852	\$11,010	\$3,158	\$8,834	\$11,992	\$0	\$981	\$981	8.91%
400	40	116,800	\$3,367	\$9,502	\$12,869	\$3,367	\$10,573	\$13,939	\$0	\$1,071	\$1,071	8.32%
400	50	146,000	\$3,575	\$11,152	\$14,727	\$3,575	\$12,312	\$15,887	\$0	\$1,160	\$1,160	7.88%
400	60	175,200	\$3,784	\$12,801	\$16,585	\$3,784	\$14,051	\$17,834	\$0	\$1,249	\$1,249	7.53%
500	20	73,000	\$3,626	\$7,754	\$11,379	\$3,626	\$8,868	\$12,494	\$0	\$1,115	\$1,115	9.80%
500	30	109,500	\$3,887	\$9,816	\$13,702	\$3,887	\$11,042	\$14,929	\$0	\$1,227	\$1,227	8.95%
500	40	146,000	\$4,147	\$11,878	\$16,025	\$4,147	\$13,216	\$17,363	\$0	\$1,338	\$1,338	8.35%
500	50	182,500	\$4,408	\$13,940	\$18,348	\$4,408	\$15,390	\$19,798	\$0	\$1,450	\$1,450	7.90%
500	60	219,000	\$4,669	\$16,002	\$20,671	\$4,669	\$17,563	\$22,232	\$0	\$1,561	\$1,561	7.55%
600	20	87,600	\$4,302	\$9,304	\$13,607	\$4,302	\$10,642	\$14,944	\$0	\$1,338	\$1,338	9.83%
600	30	131,400	\$4,615	\$11,779	\$16,394	\$4,615	\$13,251	\$17,866	\$0	\$1,472	\$1,472	8.98%
600	40	175,200	\$4,928	\$14,253	\$19,181	\$4,928	\$15,859	\$20,787	\$0	\$1,606	\$1,606	8.37%
600	50	219,000	\$5,241	\$16,728	\$21,969	\$5,241	\$18,467	\$23,709	\$0	\$1,740	\$1,740	7.92%
600	60	262,800	\$5,554	\$19,202	\$24,756	\$5,554	\$21,076	\$26,630	\$0	\$1,874	\$1,874	7.57%
700	20	102,200	\$4,979	\$10,855	\$15,834	\$4,979	\$12,416	\$17,395	\$0	\$1,561	\$1,561	9.86%
700	30	153,300	\$5,344	\$13,742	\$19,086	\$5,344	\$15,459	\$20,803	\$0	\$1,717	\$1,717	9.00%
700	40	204,400	\$5,709	\$16,629	\$22,338	\$5,709	\$18,502	\$24,211	\$0	\$1,873	\$1,873	8.39%
700	50	255,500	\$6,074	\$19,516	\$25,590	\$6,074	\$21,545	\$27,619	\$0	\$2,030	\$2,030	7.93%
700	60	306,600	\$6,439	\$22,403	\$28,842	\$6,439	\$24,589	\$31,028	\$0	\$2,186	\$2,186	7.58%
800	20	116,800	\$5,655	\$12,406	\$18,061	\$5,655	\$14,189	\$19,845	\$0	\$1,784	\$1,784	9.88%
800	30	175,200	\$6,073	\$15,705	\$21,778	\$6,073	\$17,667	\$23,740	\$0	\$1,962	\$1,962	9.01%
800	40	233,600	\$6,490	\$19,004	\$25,494	\$6,490	\$21,145	\$27,635	\$0	\$2,141	\$2,141	8.40%
800	50	292,000	\$6,907	\$22,304	\$29,211	\$6,907	\$24,623	\$31,530	\$0	\$2,320	\$2,320	7.94%
800	60	350,400	\$7,324	\$25,603	\$32,927	\$7,324	\$28,101	\$35,425	\$0	\$2,498	\$2,498	7.59%
900	20	131,400	\$6,332	\$13,956	\$20,288	\$6,332	\$15,963	\$22,295	\$0	\$2,007	\$2,007	9.89%
900	30	197,100	\$6,801	\$17,668	\$24,469	\$6,801	\$19,876	\$26,677	\$0	\$2,208	\$2,208	9.02%
900	40	262,800	\$7,271	\$21,380	\$28,651	\$7,271	\$23,788	\$31,059	\$0	\$2,409	\$2,409	8.41%
900	50	328,500	\$7,740	\$25,092	\$32,832	\$7,740	\$27,701	\$35,441	\$0	\$2,610	\$2,610	7.95%
900	60	394,200	\$8,209	\$28,803	\$37,013	\$8,209	\$31,614	\$39,823	\$0	\$2,811	\$2,811	7.59%
1000	20	146,000	\$7,008	\$15,507	\$22,516	\$7,008	\$17,737	\$24,745	\$0	\$2,230	\$2,230	9.90%
1000	30	219,000	\$7,530	\$19,631	\$27,161	\$7,530	\$22,084	\$29,614	\$0	\$2,453	\$2,453	9.03%
1000	40	292,000	\$8,052	\$23,755	\$31,807	\$8,052	\$26,432	\$34,483	\$0	\$2,676	\$2,676	8.41%
1000	50	365,000	\$8,573	\$27,880	\$36,453	\$8,573	\$30,779	\$39,352	\$0	\$2,900	\$2,900	7.95%
1000	60	438,000	\$9,095	\$32,004	\$41,098	\$9,095	\$35,126	\$44,221	\$0	\$3,123	\$3,123	7.60%
1500	20	219,000	\$10,391	\$23,261	\$33,652	\$10,391	\$26,605	\$36,996	\$0	\$3,345	\$3,345	9.94%
1500	30	328,500	\$11,173	\$29,447	\$40,620	\$11,173	\$33,126	\$44,300	\$0	\$3,680	\$3,680	9.06%
1500	40	438,000	\$11,956	\$35,633	\$47,589	\$11,956	\$39,647	\$51,603	\$0	\$4,014	\$4,014	8.44%
1500	50	547,500	\$12,738	\$41,819	\$54,557	\$12,738	\$46,169	\$58,907	\$0	\$4,349	\$4,349	7.97%
1500	60	657,000	\$13,520	\$48,006	\$61,526	\$13,520	\$52,690	\$66,210	\$0	\$4,684	\$4,684	7.61%
2000	20	292,000	\$13,774	\$31,014	\$44,788	\$13,774	\$35,474	\$49,247	\$0	\$4,460	\$4,460	9.96%
2000	30	438,000	\$14,817	\$39,262	\$54,079	\$14,817	\$44,168	\$58,985	\$0	\$4,906	\$4,906	9.07%
2000	40	584,000	\$15,860	\$47,511	\$63,371	\$15,860	\$52,863	\$68,723	\$0	\$5,353	\$5,353	8.45%
2000	50	730,000	\$16,903	\$55,759	\$72,662	\$16,903	\$61,558	\$78,461	\$0	\$5,799	\$5,799	7.98%
2000	60	876,000	\$17,946	\$64,007	\$81,953	\$17,946	\$70,253	\$88,199	\$0	\$6,246	\$6,246	7.62%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----ANNUAL AVERAGE-----
Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

Demand	Load Factor	Energy	Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	New Total Bill	Difference Delivery	Difference Supply+T	Total Difference	
(kW)	(%)	(kWh)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
300	20	43,800	\$2,273	\$4,430	\$6,703	\$2,273	\$5,108	\$7,380	\$0	\$678	\$678	10.11%
300	30	65,700	\$2,429	\$5,749	\$8,178	\$2,429	\$6,528	\$8,957	\$0	\$779	\$779	9.52%
300	40	87,600	\$2,586	\$7,068	\$9,654	\$2,586	\$7,948	\$10,534	\$0	\$880	\$880	9.12%
300	50	109,500	\$2,742	\$8,388	\$11,130	\$2,742	\$9,369	\$12,111	\$0	\$981	\$981	8.82%
300	60	131,400	\$2,899	\$9,707	\$12,606	\$2,899	\$10,789	\$13,688	\$0	\$1,082	\$1,082	8.59%
400	20	58,400	\$2,949	\$5,906	\$8,856	\$2,949	\$6,810	\$9,760	\$0	\$904	\$904	10.21%
400	30	87,600	\$3,158	\$7,665	\$10,823	\$3,158	\$8,704	\$11,862	\$0	\$1,039	\$1,039	9.60%
400	40	116,800	\$3,367	\$9,424	\$12,791	\$3,367	\$10,598	\$13,964	\$0	\$1,173	\$1,173	9.17%
400	50	146,000	\$3,575	\$11,184	\$14,759	\$3,575	\$12,492	\$16,067	\$0	\$1,308	\$1,308	8.86%
400	60	175,200	\$3,784	\$12,943	\$16,726	\$3,784	\$14,385	\$18,169	\$0	\$1,443	\$1,443	8.63%
500	20	73,000	\$3,626	\$7,383	\$11,009	\$3,626	\$8,513	\$12,139	\$0	\$1,130	\$1,130	10.26%
500	30	109,500	\$3,887	\$9,582	\$13,468	\$3,887	\$10,880	\$14,767	\$0	\$1,298	\$1,298	9.64%
500	40	146,000	\$4,147	\$11,781	\$15,928	\$4,147	\$13,247	\$17,395	\$0	\$1,467	\$1,467	9.21%
500	50	182,500	\$4,408	\$13,979	\$18,388	\$4,408	\$15,615	\$20,023	\$0	\$1,635	\$1,635	8.89%
500	60	219,000	\$4,669	\$16,178	\$20,847	\$4,669	\$17,982	\$22,651	\$0	\$1,804	\$1,804	8.65%
600	20	87,600	\$4,302	\$8,860	\$13,162	\$4,302	\$10,215	\$14,518	\$0	\$1,356	\$1,356	10.30%
600	30	131,400	\$4,615	\$11,498	\$16,113	\$4,615	\$13,056	\$17,671	\$0	\$1,558	\$1,558	9.67%
600	40	175,200	\$4,928	\$14,137	\$19,065	\$4,928	\$15,897	\$20,825	\$0	\$1,760	\$1,760	9.23%
600	50	219,000	\$5,241	\$16,775	\$22,016	\$5,241	\$18,737	\$23,979	\$0	\$1,962	\$1,962	8.91%
600	60	262,800	\$5,554	\$19,414	\$24,968	\$5,554	\$21,578	\$27,132	\$0	\$2,164	\$2,164	8.67%
700	20	102,200	\$4,979	\$10,336	\$15,315	\$4,979	\$11,918	\$16,897	\$0	\$1,582	\$1,582	10.33%
700	30	153,300	\$5,344	\$13,414	\$18,758	\$5,344	\$15,232	\$20,576	\$0	\$1,818	\$1,818	9.69%
700	40	204,400	\$5,709	\$16,493	\$22,202	\$5,709	\$18,546	\$24,255	\$0	\$2,053	\$2,053	9.25%
700	50	255,500	\$6,074	\$19,571	\$25,645	\$6,074	\$21,860	\$27,934	\$0	\$2,289	\$2,289	8.93%
700	60	306,600	\$6,439	\$22,649	\$29,089	\$6,439	\$25,175	\$31,614	\$0	\$2,525	\$2,525	8.68%
800	20	116,800	\$5,655	\$11,813	\$17,468	\$5,655	\$13,620	\$19,276	\$0	\$1,808	\$1,808	10.35%
800	30	175,200	\$6,073	\$15,331	\$21,403	\$6,073	\$17,408	\$23,481	\$0	\$2,077	\$2,077	9.71%
800	40	233,600	\$6,490	\$18,849	\$25,339	\$6,490	\$21,196	\$27,686	\$0	\$2,347	\$2,347	9.26%
800	50	292,000	\$6,907	\$22,367	\$29,274	\$6,907	\$24,983	\$31,890	\$0	\$2,616	\$2,616	8.94%
800	60	350,400	\$7,324	\$25,885	\$33,209	\$7,324	\$28,771	\$36,095	\$0	\$2,886	\$2,886	8.69%
900	20	131,400	\$6,332	\$13,289	\$19,621	\$6,332	\$15,323	\$21,655	\$0	\$2,034	\$2,034	10.36%
900	30	197,100	\$6,801	\$17,247	\$24,049	\$6,801	\$19,584	\$26,385	\$0	\$2,337	\$2,337	9.72%
900	40	262,800	\$7,271	\$21,205	\$28,476	\$7,271	\$23,845	\$31,116	\$0	\$2,640	\$2,640	9.27%
900	50	328,500	\$7,740	\$25,163	\$32,903	\$7,740	\$28,106	\$35,846	\$0	\$2,943	\$2,943	8.95%
900	60	394,200	\$8,209	\$29,121	\$37,330	\$8,209	\$32,367	\$40,577	\$0	\$3,247	\$3,247	8.70%
1000	20	146,000	\$7,008	\$14,766	\$21,774	\$7,008	\$17,026	\$24,034	\$0	\$2,260	\$2,260	10.38%
1000	30	219,000	\$7,530	\$19,164	\$26,694	\$7,530	\$21,760	\$29,290	\$0	\$2,597	\$2,597	9.73%
1000	40	292,000	\$8,052	\$23,561	\$31,613	\$8,052	\$26,495	\$34,546	\$0	\$2,933	\$2,933	9.28%
1000	50	365,000	\$8,573	\$27,959	\$36,532	\$8,573	\$31,229	\$39,802	\$0	\$3,270	\$3,270	8.95%
1000	60	438,000	\$9,095	\$32,356	\$41,451	\$9,095	\$35,964	\$45,058	\$0	\$3,607	\$3,607	8.70%
1500	20	219,000	\$10,391	\$22,149	\$32,540	\$10,391	\$25,538	\$35,929	\$0	\$3,389	\$3,389	10.42%
1500	30	328,500	\$11,173	\$28,745	\$39,919	\$11,173	\$32,640	\$43,814	\$0	\$3,895	\$3,895	9.76%
1500	40	438,000	\$11,956	\$35,342	\$47,297	\$11,956	\$39,742	\$51,698	\$0	\$4,400	\$4,400	9.30%
1500	50	547,500	\$12,738	\$41,938	\$54,676	\$12,738	\$46,844	\$59,582	\$0	\$4,906	\$4,906	8.97%
1500	60	657,000	\$13,520	\$48,535	\$62,055	\$13,520	\$53,946	\$67,466	\$0	\$5,411	\$5,411	8.72%
2000	20	292,000	\$13,774	\$29,532	\$43,306	\$13,774	\$34,051	\$47,825	\$0	\$4,519	\$4,519	10.44%
2000	30	438,000	\$14,817	\$38,327	\$53,144	\$14,817	\$43,520	\$58,337	\$0	\$5,193	\$5,193	9.77%
2000	40	584,000	\$15,860	\$47,122	\$62,982	\$15,860	\$52,989	\$68,849	\$0	\$5,867	\$5,867	9.32%
2000	50	730,000	\$16,903	\$55,917	\$72,820	\$16,903	\$62,458	\$79,361	\$0	\$6,541	\$6,541	8.98%
2000	60	876,000	\$17,946	\$64,713	\$82,659	\$17,946	\$71,927	\$89,873	\$0	\$7,215	\$7,215	8.73%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----WINTER MONTHS-----
Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present	Present	Present	New	New	New	Difference		Total	
			Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Total Bill (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)
5	20	730	\$706	\$51	\$756	\$706	\$69	\$775	\$0	\$19	\$19	2.45%
5	40	1,460	\$711	\$75	\$785	\$711	\$102	\$813	\$0	\$28	\$28	3.56%
5	60	2,190	\$716	\$98	\$814	\$716	\$136	\$852	\$0	\$37	\$37	4.58%
5	80	2,920	\$721	\$122	\$843	\$721	\$169	\$890	\$0	\$47	\$47	5.54%
10	20	1,460	\$735	\$101	\$836	\$735	\$139	\$873	\$0	\$37	\$37	4.43%
10	40	2,920	\$745	\$149	\$894	\$745	\$205	\$950	\$0	\$56	\$56	6.25%
10	60	4,380	\$755	\$197	\$952	\$755	\$271	\$1,027	\$0	\$75	\$75	7.84%
10	80	5,840	\$766	\$244	\$1,010	\$766	\$338	\$1,103	\$0	\$93	\$93	9.25%
30	20	4,380	\$850	\$304	\$1,155	\$850	\$416	\$1,266	\$0	\$111	\$111	9.63%
30	40	8,760	\$882	\$447	\$1,329	\$882	\$615	\$1,496	\$0	\$168	\$168	12.61%
30	60	13,140	\$913	\$590	\$1,503	\$913	\$814	\$1,727	\$0	\$224	\$224	14.90%
30	80	17,520	\$944	\$732	\$1,677	\$944	\$1,013	\$1,957	\$0	\$280	\$280	16.72%
50	20	7,300	\$966	\$507	\$1,474	\$966	\$693	\$1,659	\$0	\$185	\$185	12.57%
50	40	14,600	\$1,019	\$745	\$1,764	\$1,019	\$1,024	\$2,043	\$0	\$279	\$279	15.84%
50	60	21,900	\$1,071	\$983	\$2,053	\$1,071	\$1,356	\$2,427	\$0	\$373	\$373	18.17%
50	80	29,200	\$1,123	\$1,220	\$2,343	\$1,123	\$1,688	\$2,810	\$0	\$467	\$467	19.94%
100	20	14,600	\$1,256	\$1,015	\$2,271	\$1,256	\$1,385	\$2,641	\$0	\$371	\$371	16.32%
100	40	29,200	\$1,360	\$1,490	\$2,850	\$1,360	\$2,049	\$3,409	\$0	\$559	\$559	19.59%
100	60	43,800	\$1,465	\$1,965	\$3,430	\$1,465	\$2,712	\$4,177	\$0	\$746	\$746	21.76%
100	80	58,400	\$1,569	\$2,441	\$4,010	\$1,569	\$3,375	\$4,944	\$0	\$934	\$934	23.30%
200	20	29,200	\$1,836	\$2,029	\$3,865	\$1,836	\$2,770	\$4,606	\$0	\$741	\$741	19.18%
200	40	58,400	\$2,044	\$2,980	\$5,024	\$2,044	\$4,097	\$6,141	\$0	\$1,117	\$1,117	22.23%
200	60	87,600	\$2,253	\$3,931	\$6,184	\$2,253	\$5,424	\$7,677	\$0	\$1,493	\$1,493	24.14%
200	80	116,800	\$2,461	\$4,882	\$7,343	\$2,461	\$6,750	\$9,212	\$0	\$1,869	\$1,869	25.45%
300	20	43,800	\$2,415	\$3,044	\$5,459	\$2,415	\$4,156	\$6,571	\$0	\$1,112	\$1,112	20.37%
300	40	87,600	\$2,728	\$4,470	\$7,198	\$2,728	\$6,146	\$8,874	\$0	\$1,676	\$1,676	23.28%
300	60	131,400	\$3,041	\$5,896	\$8,937	\$3,041	\$8,136	\$11,177	\$0	\$2,239	\$2,239	25.06%
300	80	175,200	\$3,354	\$7,322	\$10,676	\$3,354	\$10,125	\$13,479	\$0	\$2,803	\$2,803	26.25%
500	20	73,000	\$3,574	\$5,073	\$8,647	\$3,574	\$6,926	\$10,500	\$0	\$1,853	\$1,853	21.43%
500	40	146,000	\$4,096	\$7,450	\$11,546	\$4,096	\$10,243	\$14,338	\$0	\$2,793	\$2,793	24.19%
500	60	219,000	\$4,617	\$9,827	\$14,444	\$4,617	\$13,559	\$18,177	\$0	\$3,732	\$3,732	25.84%
500	80	292,000	\$5,139	\$12,204	\$17,343	\$5,139	\$16,876	\$22,015	\$0	\$4,672	\$4,672	26.94%
1000	20	146,000	\$6,472	\$10,146	\$16,618	\$6,472	\$13,852	\$20,324	\$0	\$3,706	\$3,706	22.30%
1000	40	292,000	\$7,515	\$14,900	\$22,415	\$7,515	\$20,485	\$28,000	\$0	\$5,585	\$5,585	24.92%
1000	60	438,000	\$8,558	\$19,654	\$28,212	\$8,558	\$27,118	\$35,677	\$0	\$7,464	\$7,464	26.46%
1000	80	584,000	\$9,601	\$24,408	\$34,009	\$9,601	\$33,752	\$43,353	\$0	\$9,343	\$9,343	27.47%
2000	20	292,000	\$12,268	\$20,292	\$32,560	\$12,268	\$27,704	\$39,972	\$0	\$7,412	\$7,412	22.76%
2000	40	584,000	\$14,354	\$29,800	\$44,154	\$14,354	\$40,971	\$55,324	\$0	\$11,170	\$11,170	25.30%
2000	60	876,000	\$16,440	\$39,308	\$55,748	\$16,440	\$54,237	\$70,677	\$0	\$14,928	\$14,928	26.78%
2000	80	1,168,000	\$18,526	\$48,816	\$67,342	\$18,526	\$67,503	\$86,029	\$0	\$18,687	\$18,687	27.75%
3000	20	438,000	\$18,063	\$30,439	\$48,502	\$18,063	\$41,556	\$59,619	\$0	\$11,118	\$11,118	22.92%
3000	40	876,000	\$21,192	\$44,701	\$65,893	\$21,192	\$61,456	\$82,648	\$0	\$16,755	\$16,755	25.43%
3000	60	1,314,000	\$24,321	\$58,963	\$83,284	\$24,321	\$81,355	\$105,677	\$0	\$22,393	\$22,393	26.89%
3000	80	1,752,000	\$27,450	\$73,225	\$100,675	\$27,450	\$101,255	\$128,705	\$0	\$28,030	\$28,030	27.84%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----SUMMER MONTHS-----
Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

<u>Demand</u>	<u>Load</u>	<u>Energy</u>	<u>Present</u>	<u>Present</u>	<u>Present</u>	<u>New</u>	<u>New</u>	<u>New</u>	<u>Difference</u>		<u>Total</u>	
<u>(kW)</u>	<u>Factor</u>	<u>(kWh)</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Difference</u>	<u>Difference</u>
	<u>(%)</u>		<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(%)</u>
5	20	730	\$706	\$56	\$762	\$706	\$83	\$789	\$0	\$27	\$27	3.49%
5	40	1,460	\$711	\$76	\$787	\$711	\$113	\$823	\$0	\$37	\$37	4.66%
5	60	2,190	\$716	\$95	\$811	\$716	\$142	\$858	\$0	\$47	\$47	5.75%
5	80	2,920	\$721	\$115	\$836	\$721	\$172	\$893	\$0	\$57	\$57	6.79%
10	20	1,460	\$735	\$113	\$847	\$735	\$166	\$901	\$0	\$53	\$53	6.27%
10	40	2,920	\$745	\$152	\$897	\$745	\$225	\$970	\$0	\$73	\$73	8.17%
10	60	4,380	\$755	\$191	\$946	\$755	\$284	\$1,040	\$0	\$93	\$93	9.87%
10	80	5,840	\$766	\$230	\$996	\$766	\$343	\$1,109	\$0	\$114	\$114	11.40%
30	20	4,380	\$850	\$339	\$1,189	\$850	\$498	\$1,349	\$0	\$159	\$159	13.41%
30	40	8,760	\$882	\$456	\$1,338	\$882	\$676	\$1,557	\$0	\$220	\$220	16.43%
30	60	13,140	\$913	\$573	\$1,486	\$913	\$853	\$1,766	\$0	\$280	\$280	18.85%
30	80	17,520	\$944	\$690	\$1,634	\$944	\$1,030	\$1,975	\$0	\$341	\$341	20.84%
50	20	7,300	\$966	\$565	\$1,531	\$966	\$830	\$1,797	\$0	\$266	\$266	17.36%
50	40	14,600	\$1,019	\$760	\$1,778	\$1,019	\$1,126	\$2,144	\$0	\$366	\$366	20.60%
50	60	21,900	\$1,071	\$955	\$2,025	\$1,071	\$1,422	\$2,492	\$0	\$467	\$467	23.05%
50	80	29,200	\$1,123	\$1,150	\$2,273	\$1,123	\$1,717	\$2,840	\$0	\$568	\$568	24.97%
100	20	14,600	\$1,256	\$1,129	\$2,385	\$1,256	\$1,661	\$2,917	\$0	\$531	\$531	22.28%
100	40	29,200	\$1,360	\$1,519	\$2,880	\$1,360	\$2,252	\$3,612	\$0	\$733	\$733	25.44%
100	60	43,800	\$1,465	\$1,909	\$3,374	\$1,465	\$2,843	\$4,308	\$0	\$934	\$934	27.68%
100	80	58,400	\$1,569	\$2,299	\$3,868	\$1,569	\$3,434	\$5,003	\$0	\$1,135	\$1,135	29.34%
200	20	29,200	\$1,836	\$2,259	\$4,094	\$1,836	\$3,321	\$5,157	\$0	\$1,063	\$1,063	25.96%
200	40	58,400	\$2,044	\$3,039	\$5,083	\$2,044	\$4,504	\$6,548	\$0	\$1,465	\$1,465	28.83%
200	60	87,600	\$2,253	\$3,819	\$6,072	\$2,253	\$5,686	\$7,939	\$0	\$1,868	\$1,868	30.76%
200	80	116,800	\$2,461	\$4,599	\$7,060	\$2,461	\$6,869	\$9,330	\$0	\$2,270	\$2,270	32.15%
300	20	43,800	\$2,415	\$3,388	\$5,803	\$2,415	\$4,982	\$7,397	\$0	\$1,594	\$1,594	27.48%
300	40	87,600	\$2,728	\$4,558	\$7,286	\$2,728	\$6,756	\$9,484	\$0	\$2,198	\$2,198	30.17%
300	60	131,400	\$3,041	\$5,728	\$8,769	\$3,041	\$8,530	\$11,571	\$0	\$2,801	\$2,801	31.95%
300	80	175,200	\$3,354	\$6,898	\$10,252	\$3,354	\$10,303	\$13,657	\$0	\$3,405	\$3,405	33.21%
500	20	73,000	\$3,574	\$5,646	\$9,221	\$3,574	\$8,304	\$11,878	\$0	\$2,657	\$2,657	28.82%
500	40	146,000	\$4,096	\$7,596	\$11,692	\$4,096	\$11,260	\$15,356	\$0	\$3,663	\$3,663	31.33%
500	60	219,000	\$4,617	\$9,547	\$14,164	\$4,617	\$14,216	\$18,833	\$0	\$4,669	\$4,669	32.96%
500	80	292,000	\$5,139	\$11,497	\$16,636	\$5,139	\$17,172	\$22,311	\$0	\$5,675	\$5,675	34.11%
1000	20	146,000	\$6,472	\$11,293	\$17,765	\$6,472	\$16,607	\$23,079	\$0	\$5,315	\$5,315	29.92%
1000	40	292,000	\$7,515	\$15,193	\$22,708	\$7,515	\$22,519	\$30,035	\$0	\$7,327	\$7,327	32.26%
1000	60	438,000	\$8,558	\$19,093	\$27,652	\$8,558	\$28,432	\$36,990	\$0	\$9,338	\$9,338	33.77%
1000	80	584,000	\$9,601	\$22,994	\$32,595	\$9,601	\$34,344	\$43,945	\$0	\$11,350	\$11,350	34.82%
2000	20	292,000	\$12,268	\$22,585	\$34,853	\$12,268	\$33,215	\$45,482	\$0	\$10,629	\$10,629	30.50%
2000	40	584,000	\$14,354	\$30,386	\$44,740	\$14,354	\$45,039	\$59,393	\$0	\$14,653	\$14,653	32.75%
2000	60	876,000	\$16,440	\$38,187	\$54,626	\$16,440	\$56,863	\$73,303	\$0	\$18,677	\$18,677	34.19%
2000	80	1,168,000	\$18,526	\$45,988	\$64,513	\$18,526	\$68,688	\$87,214	\$0	\$22,700	\$22,700	35.19%
3000	20	438,000	\$18,063	\$33,878	\$51,941	\$18,063	\$49,822	\$67,885	\$0	\$15,944	\$15,944	30.70%
3000	40	876,000	\$21,192	\$45,579	\$66,771	\$21,192	\$67,558	\$88,750	\$0	\$21,979	\$21,979	32.92%
3000	60	1,314,000	\$24,321	\$57,280	\$81,601	\$24,321	\$85,295	\$109,616	\$0	\$28,015	\$28,015	34.33%
3000	80	1,752,000	\$27,450	\$68,982	\$96,432	\$27,450	\$103,032	\$130,482	\$0	\$34,050	\$34,050	35.31%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----ANNUAL AVERAGE-----
Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

<u>Demand</u>	<u>Load</u>	<u>Energy</u>	<u>Present</u>	<u>Present</u>	<u>Present</u>	<u>New</u>	<u>New</u>	<u>New</u>	<u>Difference</u>		<u>Total</u>	
<u>(kW)</u>	<u>Factor</u>	<u>(kWh)</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Difference</u>	<u>Difference</u>
	<u>(%)</u>		<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(%)</u>
5	20	730	\$706	\$53	\$758	0	\$706	\$74	\$779	\$0	\$21	2.80%
5	40	1,460	\$711	\$75	\$786	0	\$711	\$106	\$817	\$0	\$31	3.92%
5	60	2,190	\$716	\$97	\$813	0	\$716	\$138	\$854	\$0	\$40	4.97%
5	80	2,920	\$721	\$120	\$841	0	\$721	\$170	\$891	\$0	\$50	5.95%
10	20	1,460	\$735	\$105	\$840	0	\$735	\$148	\$882	\$0	\$42	5.05%
10	40	2,920	\$745	\$150	\$895	0	\$745	\$212	\$957	\$0	\$62	6.89%
10	60	4,380	\$755	\$195	\$950	0	\$755	\$276	\$1,031	\$0	\$81	8.51%
10	80	5,840	\$766	\$239	\$1,005	0	\$766	\$339	\$1,105	\$0	\$100	9.96%
30	20	4,380	\$850	\$316	\$1,166	0	\$850	\$443	\$1,294	\$0	\$127	10.91%
30	40	8,760	\$882	\$450	\$1,332	0	\$882	\$635	\$1,517	\$0	\$185	13.89%
30	60	13,140	\$913	\$584	\$1,497	0	\$913	\$827	\$1,740	\$0	\$243	16.21%
30	80	17,520	\$944	\$718	\$1,662	0	\$944	\$1,018	\$1,963	\$0	\$300	18.07%
50	20	7,300	\$966	\$526	\$1,493	0	\$966	\$739	\$1,705	\$0	\$212	14.21%
50	40	14,600	\$1,019	\$750	\$1,768	0	\$1,019	\$1,058	\$2,077	\$0	\$308	17.43%
50	60	21,900	\$1,071	\$973	\$2,044	0	\$1,071	\$1,378	\$2,448	\$0	\$404	19.79%
50	80	29,200	\$1,123	\$1,197	\$2,320	0	\$1,123	\$1,697	\$2,820	\$0	\$501	21.58%
100	20	14,600	\$1,256	\$1,053	\$2,309	0	\$1,256	\$1,477	\$2,733	\$0	\$424	18.37%
100	40	29,200	\$1,360	\$1,500	\$2,860	0	\$1,360	\$2,116	\$3,477	\$0	\$617	21.56%
100	60	43,800	\$1,465	\$1,947	\$3,411	0	\$1,465	\$2,756	\$4,220	\$0	\$809	23.71%
100	80	58,400	\$1,569	\$2,394	\$3,963	0	\$1,569	\$3,395	\$4,964	\$0	\$1,001	25.27%
200	20	29,200	\$1,836	\$2,106	\$3,941	0	\$1,836	\$2,954	\$4,790	\$0	\$848	21.53%
200	40	58,400	\$2,044	\$3,000	\$5,044	0	\$2,044	\$4,233	\$6,277	\$0	\$1,233	24.45%
200	60	87,600	\$2,253	\$3,893	\$6,146	0	\$2,253	\$5,511	\$7,764	\$0	\$1,618	26.32%
200	80	116,800	\$2,461	\$4,787	\$7,249	0	\$2,461	\$6,790	\$9,251	\$0	\$2,002	27.62%
300	20	43,800	\$2,415	\$3,158	\$5,574	0	\$2,415	\$4,431	\$6,846	\$0	\$1,273	22.83%
300	40	87,600	\$2,728	\$4,499	\$7,227	0	\$2,728	\$6,349	\$9,077	\$0	\$1,850	25.59%
300	60	131,400	\$3,041	\$5,840	\$8,881	0	\$3,041	\$8,267	\$11,308	\$0	\$2,427	27.32%
300	80	175,200	\$3,354	\$7,181	\$10,535	0	\$3,354	\$10,185	\$13,539	\$0	\$3,004	28.51%
500	20	73,000	\$3,574	\$5,264	\$8,838	0	\$3,574	\$7,385	\$10,960	\$0	\$2,121	24.00%
500	40	146,000	\$4,096	\$7,499	\$11,595	0	\$4,096	\$10,582	\$14,678	\$0	\$3,083	26.59%
500	60	219,000	\$4,617	\$9,734	\$14,351	0	\$4,617	\$13,778	\$18,395	\$0	\$4,044	28.18%
500	80	292,000	\$5,139	\$11,968	\$17,107	0	\$5,139	\$16,975	\$22,113	\$0	\$5,006	29.26%
1000	20	146,000	\$6,472	\$10,528	\$17,000	0	\$6,472	\$14,771	\$21,243	\$0	\$4,242	24.95%
1000	40	292,000	\$7,515	\$14,998	\$22,513	0	\$7,515	\$21,163	\$28,678	\$0	\$6,166	27.39%
1000	60	438,000	\$8,558	\$19,467	\$28,025	0	\$8,558	\$27,556	\$36,114	\$0	\$8,089	28.86%
1000	80	584,000	\$9,601	\$23,937	\$33,538	0	\$9,601	\$33,949	\$43,550	\$0	\$10,012	29.85%
2000	20	292,000	\$12,268	\$21,057	\$33,324	0	\$12,268	\$29,541	\$41,809	\$0	\$8,484	25.46%
2000	40	584,000	\$14,354	\$29,996	\$44,349	0	\$14,354	\$42,327	\$56,680	\$0	\$12,331	27.80%
2000	60	876,000	\$16,440	\$38,935	\$55,374	0	\$16,440	\$55,112	\$71,552	\$0	\$16,178	29.22%
2000	80	1,168,000	\$18,526	\$47,874	\$66,399	0	\$18,526	\$67,898	\$86,424	\$0	\$20,025	30.16%
3000	20	438,000	\$18,063	\$31,585	\$49,648	0	\$18,063	\$44,312	\$62,375	\$0	\$12,727	25.63%
3000	40	876,000	\$21,192	\$44,993	\$66,185	0	\$21,192	\$63,490	\$84,682	\$0	\$18,497	27.95%
3000	60	1,314,000	\$24,321	\$58,402	\$82,723	0	\$24,321	\$82,669	\$106,990	\$0	\$24,267	29.33%
3000	80	1,752,000	\$27,450	\$71,810	\$99,261	0	\$27,450	\$101,847	\$129,297	\$0	\$30,037	30.26%

Delaware Choice Rate Code Matrix

Profile ID/ Rate code	Tariff Code	Tariff Description for usage form printing	Sales Acct	Rate Schedule	Eff 06/01/2022 Price to Compare ¢/kWh	Monthly Total kWh	Monthly kW Demand	Monthly On-Peak	Monthly Off-Peak kWh	Monthly Super Off Peak kWh	Monthly On-peak kW	Monthly Off-Peak kW	Power Factor in Percent xxx.xx
01	RTE	Residential Time of Use Non-demand	01-04	RSTOUND *	7.41	Y			Y				
02	RTD	Residential Time of Use Demand	01-04	RSTOUD *	N/A	Y	Y	Y	Y				
04	RTS	Residential Time of Use Super Off Peak	01-04	RSTOUSOP *	N/A	Y		Y	Y	Y			
06	RS	Residential Service	01-04	RSBASIC *	7.95	Y							
07	RS	Residential Service	01-04	RSBASIC *	7.95	Y							
08	RH	Residential Heating	02,03	RSBASIC *	7.24	Y							
09	RH	Residential Heating	02,03	RSBASIC *	7.24	Y							
10	SGS	Small General Service Non-Demand	20,40	SGSBASIC	7.25	Y							
11	MG	Medium General Service	20,40	MGSBASIC MGSOPS	7.90	Y	Y						
12	GSW	General Service Water Heating	20,40	GSWTRHTG	6.06	Y							
13	MGH	Medium General Service Heating	21	MGSBASIC MGSOPS	7.43	Y	Y						
14	GSH	General Service Space Heating	21	GSSPHTGG	7.43	Y							
16	LG	Large General Service	20,21,40,42	LGSTOU	9.52	Y	Y	Y	Y		Y	Y	Y
17	GSP	General Service Primary	20,21,40,42	GSPTOUMIN	6.35	Y	Y	Y	Y		Y	Y	Y
18	GSP	General Service Primary	20,21,40,42	GSPTOU	6.35	Y	Y	Y	Y		Y	Y	Y
20	GST	General Service Transmission	20,40	GSTTOU	N/A	Y	Y	Y	Y		Y	Y	Y
21	ORL	Outdoor Recreational Lighting	20,40	ORLBASIC	4.93	Y							
25	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC25	4.10	Y							
30	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC30	4.10	Y							

Notes:

- Usage fulfillment format will be by profile id/rate codes as indicated above.
- Residential rate codes are those with a sales account code of 01-04. All others are commercial, industrial or lighting.
- An "Energy for Tomorrow" (EFT) rider must be printed at the bottom of the usage form. The print verbiage will be based on the EFT flag on the db extract.
- * Indicates rate schedules eligible for EFT. Codes can reflect AC only (air-cond), WH only (water heater) or both.
- Kvar usage column for NJ has been replaced for Maryland, VA and Del Electric by Power Factor Percent for each month. Kvar is not used in Maryland.
- Whenever you print monthly off-peak and on-peak kWh columns, please also provide a Total Monthly kWh column. "Super" off-peak should be included in this total.
- Sales account and rate schedule data displayed for informational purposes.
- Price to compare will be displayed as cents per kWh
- In addition to kWh supply cost, the ¢/kWh figures **INCLUDE** estimates for retail transmission rates. The transmission estimates are averages for each rate class.

EXHIBIT F

RARM Rate Calculations

Delmarva Power & Light
RARM True-Up & Ongoing Calculation
For the Twelve Months Ended Dec. 31, 2021 (Year 16)

Adjusted Under / (Over) Collection at Dec. 31, 2020 (Year 15)	A	177,284.15
2021 Activity		
<u>Less:</u>		
Admin Revenue Collected from Customers		4,131,604.40
Late Payment Revenues (3 year average)		349,188.46
Subtotal	B	4,480,792.86
<u>Add:</u>		
Incremental Cost		356,168.98
Uncollectibles (3 year average)		2,085,676.66
Allowed Margin (Net of HPS) for 2021		2,725,400.00
Allowed Cash Working Capital		1,841,649.94
Subtotal	C	7,008,895.58
Cumulative Under / (Over) Collection True-up at Dec. 31, 2021 (Year 16)	A-B+C	2,705,386.87
<u>Adjustments</u>		
Invoice reclass to RPS, per order 9923, docket 21-0199		(1,875.00)
Invoice reclass to other jurisdiction, per order 9923, docket 21-0200		(516.88)
		(2,391.88)
Adjusted Under / (Over) True-up to be Collected	A	2,702,994.99
<u>Costs to be Collected (True-up and Forecast)</u>		
2021 Under / (Over) Collection	A	2,702,994.99
2021 Calculated Interest From / (To) Customers	B	(495.61)
2022 / 2023 Estimated Annual Ongoing Administrative Costs	C	394,266.93
2022 / 2023 Net Uncollectible Expense & Other Taxes	D	1,736,488.20
2022 / 2023 Cash Working Capital	E	1,689,754.82
2022 / 2023 Margin (\$2,750,000 less Forecast Period HPS Margin)	F	2,729,000.00
Total Costs to be Collected		\$ 9,252,009.33
<u>Estimated Annual SOS kWh</u>	G	3,712,849,243
<u>Rate Calculations</u>		
2021 Under / (Over) Collection	A / G	\$ 0.000728
2021 Calculated Interest From / (To) Customers	B / G	\$ -
2022 / 2023 Estimated Annual Ongoing Administrative Costs	C / G	\$ 0.000106
2022 / 2023 Net Uncollectible Expense & Other Taxes	D / G	\$ 0.000468
2022 / 2023 Cash Working Capital	E / G	\$ 0.000455
2022 / 2023 Margin (net of HPS)	F / G	\$ 0.000735
<u>Calculated RARM Rate to be Effective June 1, 2022 to May 31, 2023</u>		\$ 0.002492
Current Rate		\$ 0.001768
Percentage change from prior rate		40.95%

DPL - Delaware
Ongoing Incremental Costs
For the Twelve Months Ended Dec. 31, 2021 (Year 16)

<u>COST AREA</u>		Allocation	
		<u>Fixed Price</u>	<u>Hourly</u>
Balancing and Settlements	\$ 103,844.15	\$ 103,505.82	\$ 338.33
Regulatory	117,315.14	\$ 116,932.92	382.22
Procurement	65,366.11	65,366.11	N/A
PHI Service Company Allocation	<u>70,364.13</u>	<u>70,364.13</u>	<u>N/A</u>
Total	<u>\$ 356,889.53</u>	<u>\$ 356,168.98</u>	<u>\$ 720.55</u>

Delmarva Power & Light Company		
Annual Costs to be Recovered in Supply		

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Supply and Transmission Uncollectible Expense	\$ 2,085,676.66 (1)
2	Late Payment Revenues	(349,188.46) (1)
3	Net	<u>\$ 1,736,488.20</u>

(1) Based on 3 year average January 2019 to December 2021

Delmarva Power & Light
Calculation of Uncollectible Cost to be Recovered in Supply

	<u>LATE PYMT REVENUES</u>	<u>UNCOLLECTIBLE</u>
Period 1 (2019)	\$ (534,377.48)	\$ 1,044,864.05
Period 2 (2020)	(130,396.86)	2,988,274.29
Period 3 (2021)	(382,791.05)	2,223,891.63
	<hr/>	<hr/>
36 Months	(1,047,565.39)	6,257,029.97
	<hr/>	<hr/>
3 Year Average	<u>\$ (349,188.46)</u>	<u>\$ 2,085,676.66</u>

Delmarva Power Non-HPS SOS Cash Working Capital Collected
Delaware SOS Year Ending Dec. 31, 2021 (Year 16)

Actual Calendar Sales times "Jan-May" or "Jun-Dec" rate shown below:

Date	R, RSH, SGS		MGS		LGS		GSP	Total Fixed Price	Hourly *			
January 2021	\$	152,962.29	\$	20,476.23	\$	1,105.05	\$	3,919.37	\$	178,462.94	\$	-
February		139,910.81		18,601.61		2,155.99		3,103.22		163,771.63		-
March		126,197.41		19,282.57		905.53		3,116.67		149,502.19		-
April		107,198.50		18,072.09		1,146.28		2,796.42		129,213.29		-
May		101,720.33		19,375.80		1,100.96		5,947.01		128,144.10		-
June		131,330.05		22,258.86		1,178.98		4,588.12		159,356.02		-
July		167,949.43		24,736.23		2,142.24		5,397.73		200,225.62		-
August		158,627.54		23,931.51		1,490.46		5,010.64		189,060.14		-
September		121,136.80		19,480.83		1,311.38		4,286.62		146,215.63		-
October		90,448.82		17,557.29		1,340.99		4,813.34		114,160.44		-
November		100,930.43		19,514.00		1,327.86		5,920.58		127,692.87		-
December 2021		127,706.23		20,615.26		1,590.08		5,933.50		155,845.08		-
	\$	1,526,118.65	\$	243,902.28	\$	16,795.79	\$	54,833.22	\$	1,841,649.94	\$	-

Cash Working Capital Rate (\$/kWh)

Jan-May 2021	\$	0.0005120	A	Jan - May SOS Kwh	1,463,074,514	C	\$	749,094.15	A x C
Jun-Dec 2021	\$	0.0004809	B	June - Dec SOS kwh	2,271,945,337	D	\$	1,092,555.79	B x D
					3,735,019,851		\$	1,841,649.94	

* Calculations for actual Hourly CWC should begin for 2022 true-up.

Delmarva Power Non-HPS SOS KWH Sales
Calendar SOS kWh - January 2021 to December 2021

<u>Date</u>	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total Fixed Price</u>	
January 2021	298,754,476	39,992,638	2,158,307	7,655,012	348,560,433	1,463,074,514
February	273,263,300	36,331,268	4,210,917	6,060,985	319,866,470	
March	246,479,322	37,661,279	1,768,621	6,087,237	291,996,459	
April	209,372,065	35,297,053	2,238,829	5,461,759	252,369,706	
May	198,672,523	37,843,365	2,150,307	11,615,251	250,281,446	
June	273,097,909	46,286,810	2,451,661	9,540,899	331,377,279	2,271,945,337
July	349,247,076	51,438,427	4,454,732	11,224,455	416,364,690	
August	329,862,422	49,765,039	3,099,375	10,419,505	393,146,341	
September	251,901,268	40,509,944	2,726,976	8,913,939	304,052,127	
October	188,086,301	36,509,982	2,788,565	10,009,239	237,394,087	
November	209,882,571	40,578,925	2,761,253	12,311,714	265,534,463	
December 2021	265,562,257	42,868,982	3,306,534	12,338,577	324,076,350	
	3,094,181,490	495,083,712	34,116,077	111,638,572	3,735,019,851	

Delmarva Power HPS and Total SOS KWH Sales

<u>Date</u>	<u>HPS</u>	<u>Total Fixed Price</u>	<u>Total SOS Sales</u>
January	-	348,560,433	348,560,433
February	149,396	319,866,470	320,015,866
March	144,450	291,996,459	292,140,909
April	180,871	252,369,706	252,550,577
May	141,226	250,281,446	250,422,672
June	109,871	331,377,279	331,487,150
July	3,657,639	416,364,690	420,022,329
August	-	393,146,341	393,146,341
September	2,834,061	304,052,127	306,886,188
October	1,628,361	237,394,087	239,022,448
November	-	265,534,463	265,534,463
December	3,362,961	324,076,350	327,439,311
	12,208,836	3,735,019,851	3,747,228,687

DELMARVA - Delaware SOS Estimated On-Going Annual Costs (Dollars) Forecast of Incremental Expense for June 1, 2022 to May 31, 2023			
<u>COST AREA</u>		Allocation	
		<u>Fixed Price</u>	<u>Hourly</u>
Balancing and Settlements	\$ 110,000.00	\$ 109,641.61	\$ 358.39
Regulatory	115,000.00	114,625.32	374.68
Procurement	75,000.00	75,000.00	N/A
PHI Service Company Allocated (Related to Procurement)	<u>95,000.00</u>	<u>95,000.00</u>	<u>N/A</u>
Total	<u>\$ 395,000.00</u>	<u>\$ 394,266.93</u>	<u>\$ 733.07</u>

Delmarva Power & Light
Fixed Price Interest* Calculation for Calendar Year Ending Dec. 31, 2021 (Year 16)

	A	B	A X B C	D	C - D E	1 + K E	E X F G	G - E H	I	J	I + J K
Month	Forecasted SOS Sales	Approved RARM Rate	Forecasted Revenue	Actual RARM Revenue Collected	Differential: Under / (Over) Recovery	Interest Factor	Differential with interest	Interest Due From / (To) Customers	FERC Monthly Interest Rate	Interest Adder per Order 9933 settlement	Monthly Rate
January 2021	366,441,342	\$ 0.000334	\$ 122,391.41	\$ 113,511.92	\$ 8,879.49	1.0027	\$ 8,903.46	\$ 23.97	0.27%	0.00%	0.27%
February	311,695,050	\$ 0.000334	\$ 104,106.15	\$ 107,939.25	\$ (3,833.10)	1.0044	\$ (3,849.97)	\$ (16.87)	0.27%	0.17%	0.44%
March	299,935,515	\$ 0.000334	\$ 100,178.46	\$ 99,246.10	\$ 932.36	1.0027	\$ 934.88	\$ 2.52	0.27%	0.00%	0.27%
April	260,960,298	\$ 0.000334	\$ 87,160.74	\$ 85,052.26	\$ 2,108.48	1.0027	\$ 2,114.17	\$ 5.69	0.27%	0.00%	0.27%
May	240,721,289	\$ 0.000334	\$ 80,400.91	\$ 83,554.02	\$ (3,153.11)	1.0044	\$ (3,166.98)	\$ (13.87)	0.27%	0.17%	0.44%
June	267,523,311	\$ 0.001768	\$ 472,981.21	\$ 368,845.15	\$ 104,136.06	1.0027	\$ 104,417.23	\$ 281.17	0.27%	0.00%	0.27%
July	344,639,243	\$ 0.001768	\$ 609,322.18	\$ 718,273.87	\$ (108,951.69)	1.0044	\$ (109,431.08)	\$ (479.39)	0.27%	0.17%	0.44%
August	376,459,562	\$ 0.001768	\$ 665,580.51	\$ 699,934.64	\$ (34,354.13)	1.0044	\$ (34,505.29)	\$ (151.16)	0.27%	0.17%	0.44%
September	306,170,403	\$ 0.001768	\$ 541,309.27	\$ 549,091.90	\$ (7,782.63)	1.0044	\$ (7,816.87)	\$ (34.24)	0.27%	0.17%	0.44%
October	238,993,276	\$ 0.001768	\$ 422,540.11	\$ 283,536.29	\$ 139,003.82	1.0027	\$ 139,379.13	\$ 375.31	0.27%	0.00%	0.27%
November	224,005,987	\$ 0.001768	\$ 396,042.58	\$ 466,682.15	\$ (70,639.57)	1.0044	\$ (70,950.38)	\$ (310.81)	0.27%	0.17%	0.44%
December 2021	291,571,499	\$ 0.001768	\$ 515,498.41	\$ 555,936.85	\$ (40,438.44)	1.0044	\$ (40,616.37)	\$ (177.93)	0.27%	0.17%	0.44%
	3,529,116,776		\$ 4,117,511.95	\$ 4,131,604.40	\$ (14,092.45)		\$ (14,588.06)	\$ (495.61)			

* 2021 Calculated Interest, per 2021 Second Amended Settlement Agreement

\$ (495.61)

Delmarva Power SOS KWH Sales
Forecasted SOS kWh - June 1, 2022 to May 31, 2023

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total Fixed Price</u>	<u>Hourly</u>
June 2022	235,886,492	37,742,957	2,600,856	8,510,823	284,741,129	930,747
July	289,334,086	46,294,826	3,190,163	10,439,221	349,258,296	1,141,637
August	301,788,342	48,287,566	3,327,482	10,888,573	364,291,962	1,190,778
September	262,262,116	41,963,182	2,891,671	9,462,460	316,579,429	1,034,818
October	225,748,099	36,120,766	2,489,072	8,145,028	272,502,965	890,743
November	220,126,387	35,221,266	2,427,087	7,942,196	265,716,936	868,562
December	252,620,041	40,420,405	2,785,359	9,114,572	304,940,376	996,773
January	306,947,751	49,113,096	3,384,369	11,074,725	370,519,941	1,211,136
February	280,946,538	44,952,778	3,097,683	10,136,597	339,133,596	1,108,542
March	268,002,958	42,881,744	2,954,969	9,669,590	323,509,261	1,057,470
April	226,139,680	36,183,421	2,493,389	8,159,156	272,975,647	892,288
May 2023	206,012,328	32,962,950	2,271,467	7,432,958	248,679,704	812,871
	3,075,814,818	492,144,957	33,913,568	110,975,899	3,712,849,243	12,136,366

Forecasted kWh based on Board approved budget.

Delmarva Power & Light Company
Incremental SOS-Related Cash Working Capital

Rate Effective June 1, 2021 to May 31, 2022

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	79.54%	0.487125
Medium General Service	14.76%	0.452020
Large General Service	2.05%	0.508587
General Service - Primary	3.50%	0.448288
Hourly Priced Service	0.15%	0.399190
Average weighted CWC requirement Delmarva Delaware		0.480892
\$ per kWh		\$ 0.000481

Calculated Rate to be Effective June 1, 2022 to May 31, 2023

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	82.57%	0.466321
Medium General Service	13.21%	0.411639
Large General Service	0.91%	0.406093
General Service - Primary	2.98%	0.351746
Hourly Priced Service	0.33%	0.458821
Average weighted CWC requirement Delmarva Delaware		A 0.455110
\$ per kWh		\$ 0.000455

Total Fixed Price kWh for the Forecast Period	B	3,712,849,243
Estimated Fixed Price CWC to be Collected in Forecast Period:	C \$	1,689,754.82 A x B
Hourly kWh for the Forecast Period	D	12,136,366
Estimated Hourly CWC to be Collected in Forecast Period:	E \$	5,522.05 A x D

Delmarva Power Non-HPS RARM Revenue
Delaware SOS Actual
For the Twelve Months Ended Dec. 31, 2021 (Year 16)

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
January 2021	\$ 97,954.66	\$ 12,366.35	\$ 723.97	\$ 2,466.94	\$ 113,511.92
February	92,225.58	12,116.71	1,529.34	2,067.62	\$ 107,939.25
March	84,080.30	12,502.78	719.24	1,943.78	\$ 99,246.10
April	70,753.91	11,684.47	789.22	1,824.66	\$ 85,052.26
May	67,089.60	13,130.42	(97.08)	3,431.08	\$ 83,554.02
June	300,690.62	54,161.67	2,805.65	11,187.21	\$ 368,845.15
July	599,996.69	92,065.68	6,269.39	19,942.11	\$ 718,273.87
August	586,256.56	89,763.33	5,289.05	18,625.70	\$ 699,934.64
September	456,920.31	69,057.53	4,685.10	18,428.96	\$ 549,091.90
October	225,009.56	42,720.44	3,536.20	12,270.09	\$ 283,536.29
November	370,551.44	71,286.51	4,986.38	19,857.82	\$ 466,682.15
December 2021	\$ 457,902.56	\$ 72,141.37	\$ 5,544.02	\$ 20,348.90	\$ 555,936.85
	\$ 3,409,431.79	\$ 552,997.26	\$ 36,780.48	\$ 132,394.87	\$ 4,131,604.40

...

Delmarva Power & Light
HPS RARM True-Up for Calendar Year Ending Dec. 31, 2021 (Year 16)
and Forecast for June 1, 2022 to May 31, 2023

	<u>GS-T</u>	<u>LGS / GS-P</u>	<u>Total</u>
No. of HPS Customers ¹	4	1	5
Monthly Charge	\$ 400	\$ 150	
Total Monthly	\$ 1,600	\$ 150	\$ 1,750
Total Annual	\$ 19,200	\$ 1,800	\$ 21,000
2022 / 2023 Forecast Period Margin Annual Amount per Settlement			\$ 21,000.00
Note 1: Includes both SOS and Third Party Supplier "Choice" customers			

True-up of Under / (Over) collection:

Cumulative Under / (Over) Collected at Dec. 31, 2020 (Year 15)	2,679.18
Adjustments when needed	-
	\$ -
Net Adjusted Under / (Over) Collected at Dec. 31, 2020 (Year 15)	\$ 2,679.18

Activity during Calendar Year 2021:

Dec. 31, 2021 (Year 16) Calendar Year Revenue Collected	(18,963.89)
2021 Target Margin from Prior Year's Forecast	\$ 24,600.00
2021 Calculated Interest From / (To) Customers	2.82
Allocation of Actual Incremental Costs	720.55
Allowed Cash Working Capital (CWC)	-
Cumulative Under / (Over) Collected at Dec. 31, 2021 (Year 16)	\$ 9,038.66
Allocation of Forecast Incremental Costs	733.07
Estimated Hourly CWC to be Collected in Forecast Period:	5,522.05
Total Incremental (not to exceed \$175,000)	\$ 15,293.78

Rate Calculations:

Total Capacity PLC	<i>B</i>	64,079
Annual Charge per kW of PLC	$C = A / B$	\$ 0.238671
Monthly Charge per kW of PLC		\$ 0.019889
Sum CAP PLC for Customers under 600 MW	<i>D</i>	-
Annual PLC Charge for Customers under 600 kW	$E = C \times D$	\$ -
Annual PLC Charges for Customers over 600 kW	$F = A \text{ minus } E$	\$ 15,293.78
Customer Count of Cap PLC greater than 600	<i>G</i>	5
Annual Customer > 600 kW Charge	$H = F / G$	\$ 3,058.76
Monthly Customer > 600 kW Charge	$I = H / 12$	\$ 254.90

Resulting Tariff Figures:

LGS / GSP	Capacity PLC < 600 kW	\$ 150 / month plus \$ 0.019889 /kW of Capacity PLC
	Capacity PLC >= 600 kW	\$ 404.90 per month
		(I + \$150)
GST	Capacity PLC < 600 kW	\$ 400 / month plus \$ 0.019889 /kW of Capacity PLC
	Capacity PLC >= 600 kW	\$ 654.90 per month
		(I + \$400)

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Actual
For the Twelve Months Ended Dec. 31, 2021 (Year 16)

	<u>Total Collected</u>
January 2021	\$ 859.77
February	848.19
March	634.66
April	675.71
May	1,635.59
June	1,889.51
July	2,184.54
August	1,898.30
September	1,882.91
October	1,846.29
November	2,055.56
December 2021	\$ 2,552.86
HPS Revenue Collected Jan 1 to Dec. 31, 2021 (Year 16)	<u>\$ 18,963.89</u>

HPS Interest * Calculation for Calendar Year Ending Dec. 31, 2021 (Year 16)
--

	A	B	A-B C	1+I D	C x D E	E - C F	G	H	G + H I
	Forecasted / Approved HPS RARM	Actual RARM Revenue Collected	Differential Under / (Over) Recovery	Interest Factor	Differential with interest	Interest Due From / (To) Customers	FERC Monthly Interest Rate	Interest Adder per Order 9933 settlement	Monthly Rate
Date									
January 2021	\$ 942.59	\$ 859.77	\$ 82.82	1.0027	\$ 83.04	\$ 0.22	0.27%	0.00%	0.27%
February	\$ 942.59	\$ 848.19	\$ 94.40	1.0027	\$ 94.65	\$ 0.25	0.27%	0.00%	0.27%
March	\$ 942.59	\$ 634.66	\$ 307.93	1.0027	\$ 308.76	\$ 0.83	0.27%	0.00%	0.27%
April	\$ 942.59	\$ 675.71	\$ 266.88	1.0027	\$ 267.60	\$ 0.72	0.27%	0.00%	0.27%
May	\$ 942.59	\$ 1,635.59	\$ (693.00)	1.0044	\$ (696.05)	\$ (3.05)	0.27%	0.17%	0.44%
June	\$ 2,273.26	\$ 1,889.51	\$ 383.75	1.0027	\$ 384.79	\$ 1.04	0.27%	0.00%	0.27%
July	\$ 2,273.26	\$ 2,184.54	\$ 88.72	1.0027	\$ 88.96	\$ 0.24	0.27%	0.00%	0.27%
August	\$ 2,273.26	\$ 1,898.30	\$ 374.96	1.0027	\$ 375.98	\$ 1.01	0.27%	0.00%	0.27%
September	\$ 2,273.26	\$ 1,882.91	\$ 390.35	1.0027	\$ 391.41	\$ 1.05	0.27%	0.00%	0.27%
October	\$ 2,273.26	\$ 1,846.29	\$ 426.97	1.0027	\$ 428.13	\$ 1.15	0.27%	0.00%	0.27%
November	\$ 2,273.26	\$ 2,055.56	\$ 217.70	1.0027	\$ 218.29	\$ 0.59	0.27%	0.00%	0.27%
December 2021	\$ 2,273.26	\$ 2,552.86	\$ (279.60)	1.0044	\$ (280.83)	\$ (1.23)	0.27%	0.17%	0.44%
	\$ 20,625.79	\$ 18,963.89	\$ 1,661.90		\$ 1,664.73	\$ 2.82			

* 2021 Calculated Interest, per 2021 Second Amended Settlement Agreement

\$ 2.82

HPS FORECASTED RARM COLLECTIONS for June 1, 2022 to May 31, 2023

All HPS Customers - Supply and Choice

<u>COMPANY NAME</u>	<u>2021 CAP PLC</u>	<u>TARIFF</u>	<u>Monthly Forecast Charge</u>	<u>Monthly Fixed Margin</u>	<u>Monthly PLC Charge</u>
	21,118.06	GST	\$ 654.90	\$ 400.00	\$ 254.90
	3,315.55	GST	\$ 654.90	\$ 400.00	\$ 254.90
	5,517.22	GST	\$ 654.90	\$ 400.00	\$ 254.90
	32,764.04	GST	\$ 654.90	\$ 400.00	\$ 254.90
	1,364.07	GSP	\$ 404.90	\$ 150.00	\$ 254.90
			\$ 3,024.48	\$ 1,750.00	\$ 1,274.48
Count of PLC's Greater than 600	5				
Sum of PLC's Less than or equal to 600	-				
			\$ 36,293.78	\$ 21,000.00	\$ 15,293.78
			Annual HPS		Annual PLC
			RARM	Annual Margin	Charge