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March 27, 2024

Via DelaFile:

Crystal Beenick, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard, Suite 100
Dover, DE 19904

**Re: Request for Approval of Delmarva Power & Light Company's
2024-25 Standard Offer Service Rates, Procurement Cost
Adjustment, and Reasonable Allowance for Retail Margin Filing**

Dear Secretary Beenick,

Pursuant to the provisions of the Settlement Agreement in Docket No. 04-391 as approved by the Delaware Public Service Commission ("Commission") in its Findings, Opinion and Order No. 6746 (dated October 11, 2005) and Order No. 7162 (dated April 24, 2007), and as further approved in Order No. 9933 in Docket Nos. 09-9 and 04-391 (dated December 21, 2021), Delmarva Power & Light Company ("DPL") hereby submits for approval its 2024-25 Standard Offer Service ("SOS") Rates, Procurement Cost Adjustment ("PCA"), and Reasonable Allowance for Retail Margin ("RARM") filing, including its revised Delaware Electric Tariffs and supporting documentation. Additionally, as approved in Order 9593 in Docket No. 17-1094, DPL submits for approval its Plug in Vehicle ("PIV-Green") tariff and supporting calculation. The PIV-Green rate is a time of use rate for residential SOS customers who have not only chosen PIV but also chosen to have their SOS energy supply to be sourced 100 percent by renewable energy.

This filing is organized as follows:

- Exhibit A - Revised Electric Tariff Sheets
- Exhibit B - Redline format Tariff Sheets
- Exhibit C - PCA calculation and supporting work papers
- Exhibit D - SOS Rate calculation
- Exhibit E - Bill Impact and Price to Compare Information
- Exhibit F - RARM Rate calculation and supporting work papers
- Exhibit G - PIV Green calculation

Should you have any questions, please feel free to contact me at brian.jordan@exeloncorp.com or Bob Coan at bob.coan@pepcoholdings.com.

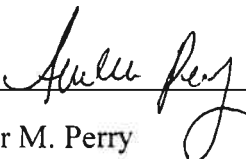
Respectfully,
/s/ **Brian Jordan**
Brian Jordan (#5501)

cc: Patricia Gannon
Ruth Ann Price
Robert Coan

STATE OF DELAWARE)
)
COUNTY OF NEW CASTLE) SS.

On this 13th day of March, 2024, personally came before me, the subscriber, a Notary Public in and for the State and County, Amber Perry Vice President Regulatory Policy & Strategy, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be her act and deed and the act and deed of such Corporation, that the signature of such Vice President is in her own proper handwriting, and that the facts set forth in this Application are true and correct to the best of her knowledge, information, and belief.

REGARDING: Annual filing for Delaware Standard Offer Service tariff updates.



Amber M. Perry
Vice President Regulatory Policy & Strategy
Pepco Holdings LLC

SWORN TO AND SUBSCRIBED before me this 13th day of March, 2024.



Kelly Jean Showalter Notary Public

My Commission expires: 3/9/2025

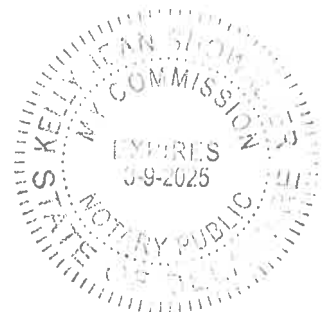


EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$15.04	\$15.04
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
First 500 kWh Rate	\$0.047893/kWh	\$0.047893/kWh
Excess kWh Rate	\$0.047893/kWh	\$0.047893/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.078472/kWh	\$0.081518/kWh
Excess kWh Rate	\$0.078472/kWh	\$0.081518/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$15.04	\$15.04
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
First 500 kWh Rate	\$0.044207/kWh	\$0.044207/kWh
Excess kWh Rate	\$0.044207/kWh	\$0.044207/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.078301/kWh	
Summer Excess kWh Rate	\$0.078301/kWh	
Winter First 1200 kWh Rate		\$0.078637/kWh
Winter Excess kWh Rate		\$0.078637/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$19.86	\$19.86
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
On-Peak Rate	\$0.088566/kWh	\$0.088566/kWh
Off-Peak Rate	\$0.010329/kWh	\$0.010329/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.131368/kWh	\$0.136375/kWh
Off-Peak Rate	\$0.042755/kWh	\$0.052308/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>Plug-In Vehicle Charging – “PIV”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00	\$0.00
Distribution Charge	\$0.047893/kWh	\$0.047893/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
PIV-Green (Optional)	Refer to Rider PIV-Green	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak	\$0.138945/kWh	\$0.160994/kWh
Off-Peak	\$0.032142/kWh	\$0.042806/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$18.77	\$18.77
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge	\$0.065649/kWh	\$0.065649/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.077314/kWh	\$0.078989/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”

<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$7.15	\$7.15
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge	\$0.029102/kWh	\$0.029102/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.078496/kWh	\$0.080333/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 27, 2024

Effective with Usage On and After June 1, 2024

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$7.15	\$7.15
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge	\$0.030161/kWh	\$0.030161/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.075885/kWh	\$0.077363/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

<u>MONTHLY CHARGES AND RATES</u>		
<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$75.02	\$75.02
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
Demand Rate	\$7.8256/kW	\$7.8256/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$11.067545/kW	\$6.903336/kW
Energy Rate	\$0.037081/kWh	\$0.045251/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$23.64	\$23.64
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge	\$0.043146/kWh	\$0.043146/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.072647/kWh	\$0.073679/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFR.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 27, 2024

Effective with Usage On and After June 1, 2024

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$244.46	\$244.46
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
Demand Rate	\$7.5391/kW	\$7.5391/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.009268 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$305.04 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$13.765468/kW	\$9.704833/kW
On-Peak Rate	\$0.055690/kWh	\$0.065253/kWh
Off-Peak Rate	\$0.040059/kWh	\$0.046732/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

GENERAL SERVICE - PRIMARY “GS-P”**Delivery Service Charges:**

Customer Charge	\$818.21	\$818.21
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
Demand Rate	\$6.1523/kW	\$6.1523/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.009268 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$305.04 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$13.783933/kW	\$9.446365/kW
On-Peak Rate	\$0.055200/kWh	\$0.062551/kWh
Off-Peak Rate	\$0.043649/kWh	\$0.049491/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.
For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 27, 2024

Effective with Usage On and After June 1, 2024

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

GENERAL SERVICE – TRANSMISSION “GS-T”**Delivery Service Charges:**

Customer Charge	\$5,503.75	\$5,503.75
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Demand Charge		
Demand Rate	\$0.0801/kW	\$0.0801/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.009268 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$555.04 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS
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City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

<u>SERVICE CLASSIFICATION</u>	Billing Months January through December
<u>Outdoor Lighting</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge	\$0.004872/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.051651/kWh
Procurement Cost Adjustment	Refer to Rider SOS
<u>Traffic and Pedestrian Signals</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge	\$0.004872/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.051651/kWh
Procurement Cost Adjustment	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

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Effective with Usage On and After June 1, 2024

Proposed

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>	
1. R, Space Heating R, R-TOU-ND, PIV SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$0.000368 per kWh
2. MGS-S	\$0.000586 per kWh
3. LGS-S	\$0.002575 per kWh
4. GS-P	\$(0.002488) per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

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Proposed

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$6.439231 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.011820 per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

RIDER "PIV-GREEN"
PLUG-IN VEHICLE GREEN RIDER

A. Applicability

This rider is applicable to Service Classifications "PIV". This rider provides 100% renewable energy on an opt-in basis to Schedule "PIV".

B. Monthly Charge and Rate

<u>Service Classification</u>	<u>Rate (\$ per kilowatt-hour)</u>
"PIV"	\$0.029400/kWh

This rider is a dollar per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours. This rider will be updated annually based on the most up-to-date market prices and the Delaware Renewable Portfolio Standards.

EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$15.04	\$15.04
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
First 500 kWh Rate	\$0.047893/kWh	\$0.047893/kWh
Excess kWh Rate	\$0.047893/kWh	\$0.047893/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0. 074401 078472/kWh	\$0. 079229 081518/kWh
Excess kWh Rate	\$0. 074401 078472/kWh	\$0. 079229 081518/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$15.04	\$15.04
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
First 500 kWh Rate	\$0.044207/kWh	\$0.044207/kWh
Excess kWh Rate	\$0.044207/kWh	\$0.044207/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0. 074227 <u>078301</u> /kWh	
Summer Excess kWh Rate	\$0. 074227 <u>078301</u> /kWh	
Winter First 1200 kWh Rate		\$0. 076139 <u>078637</u> /kWh
Winter Excess kWh Rate		\$0. 076139 <u>078637</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$19.86	\$19.86
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
On-Peak Rate	\$0.088566/kWh	\$0.088566/kWh
Off-Peak Rate	\$0.010329/kWh	\$0.010329/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0. 118262 131368/kWh	\$0. 125061 136375/kWh
Off-Peak Rate	\$0. 043072 042755/kWh	\$0. 052174 052308/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>Plug-In Vehicle Charging – “PIV”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00	\$0.00
Distribution Charge	\$0.047893/kWh	\$0.047893/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
PIV-Green (Optional)	Refer to Rider PIV-Green	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak	\$0. 128950138945 /kWh	\$0. 152992160994 /kWh
Off-Peak	\$0. 032610032142 /kWh	\$0. 043300042806 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

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~~Filed in Compliance with Order No. 10329 in Docket No. 23-1398~~
Proposed

MONTHLY CHARGES AND RATES

	SUMMER	WINTER
	Billing Months	Billing Months
	June Through September	October Through May

SERVICE CLASSIFICATIONSMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”Delivery Service Charges:

Customer Charge	\$18.77	\$18.77
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge	\$0.065649/kWh	\$0.065649/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 072813 <u>077314</u> /kWh	\$0. 076163 <u>078989</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”Delivery Service Charges:

	Closed to new Customers	Closed to new Customers
Minimum Charge	\$7.15	\$7.15
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge	\$0.029102/kWh	\$0.029102/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 073896 <u>078496</u> /kWh	\$0. 077387 <u>080333</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFR.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$7.15	\$7.15
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge	\$0.030161/kWh	\$0.030161/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 071251 ⁰⁷⁵⁸⁸⁵ /kWh	\$0. 074397 ⁰⁷⁷³⁶³ /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>SERVICE CLASSIFICATION</u>		
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$75.02	\$75.02
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
Demand Rate	\$7.8256/kW	\$7.8256/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$12.544735 <u>\$11.067545</u> /kW	\$8.0045296 <u>\$9.03336</u> /kW
Energy Rate	\$0.045441 <u>\$0.37081</u> /kWh	\$0.0558280 <u>\$45251</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$23.64	\$23.64
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge	\$0.043146/kWh	\$0.043146/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.068227 <u>\$0.72647</u> /kWh	\$0.070979 <u>\$0.73679</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFR.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$244.46	\$244.46
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
Demand Rate	\$7.5391/kW	\$7.5391/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0. 071232 ⁰⁰⁹²⁶⁸ per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$569.90 ^{305.04} per month	

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$15.219720 ^{13.765468} /kW	\$11.068956 ^{9.704833} /kW
On-Peak Rate	\$0.070065 ⁰⁵⁵⁶⁹⁰ /kWh	\$0.082778 ⁰⁶⁵²⁵³ /kWh
Off-Peak Rate	\$0.052783 ⁰⁴⁰⁰⁵⁹ /kWh	\$0.061653 ⁰⁴⁶⁷³² /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

GENERAL SERVICE - PRIMARY "GS-P"**Delivery Service Charges:**

Customer Charge	\$818.21	\$818.21
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Charge		
Demand Rate	\$6.1523/kW	\$6.1523/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.071232009268 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$569.90305.04 per month	
EDIT Sur Credits	Refer to Rider "EDIT"	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$16.28035813.783933/kW	\$11.8453019.446365/kW
On-Peak Rate	\$0.076091055200/kWh	\$0.089409062551/kWh
Off-Peak Rate	\$0.062447043649/kWh	\$0.073031049491/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.
For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~December 5, 2023~~ March 27, 2024Effective with Usage On and After ~~January~~ June 1, 2024

~~Filed in Compliance with Order No. 10329 in Docket No. 23-1398~~
Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

GENERAL SERVICE – TRANSMISSION “GS-T”**Delivery Service Charges:**

Customer Charge	\$5,503.75	\$5,503.75
Renewable Portfolio Standard Charge	\$0.004872/kWh	\$0.004872/kWh
Distribution Demand Charge		
Demand Rate	\$0.0801/kW	\$0.0801/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0. 071232 ⁰⁰⁹²⁶⁸ per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$819.90 ^{\$555.04} per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS
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City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~December 5, 2023~~^{March 27, 2024}

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Proposed

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

<u>SERVICE CLASSIFICATION</u>	Billing Months January through December
<u>Outdoor Lighting</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge	\$0.004872/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0. 050777 ⁰⁵¹⁶⁵¹ /kWh
Procurement Cost Adjustment	Refer to Rider SOS
<u>Traffic and Pedestrian Signals</u>	
<u>Delivery Service Charges:</u>	
Renewable Portfolio Standard Charge	\$0.004872/kWh
Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
<u>Supply Service Charges:</u>	
Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0. 050777 ⁰⁵¹⁶⁵¹ /kWh
Procurement Cost Adjustment	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~December 5, 2023~~^{March 27, 2024}

Effective with Usage On and After ~~January~~^{June} 1, 2024

~~Filed in Compliance with Order No. 10329 in Docket No. 23-1398~~
Proposed

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>		
1.	R, Space Heating R, R-TOU-ND, PIV SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$0. 003082 <u>000368</u> per kWh
2.	MGS-S	\$0. 003529 <u>000586</u> per kWh
3.	LGS-S	\$0. 010754 <u>002575</u> per kWh
4.	GS-P	\$(0.007476) <u>002488</u> per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

Filed ~~December 5, 2023~~March 27, 2024

Effective with Usage On and After ~~January~~June 1, 2024

~~Filed in Compliance with Order No. 10329 in Docket No. 23-1398~~
Proposed

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$6.439231 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.~~010302011820~~ per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

RIDER "PIV-GREEN"
PLUG-IN VEHICLE GREEN RIDER

A. Applicability

This rider is applicable to Service Classifications "PIV". This rider provides 100% renewable energy on an opt-in basis to Schedule "PIV".

B. Monthly Charge and Rate

Service Classification

Rate (\$ per kilowatt-hour)

"PIV"

\$0.~~0072000~~29400/kWh

This rider is a dollar per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours. This rider will be updated annually based on the most up-to-date market prices and the Delaware Renewable Portfolio Standards.

EXHIBIT C

PCA Rate Calculations

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment
June 2023 through May 2024

EXHIBIT C

PCA Rate Proposed for 6/1/2024

	Residential & Small Commercial	MGS	LGS	GSP	Hourly	
Forecasted Sales June 2024-May 2025	3,144,395,812	299,989,937	101,748,244	432,171,634	17,269,894	A
Transmission Under / (Over) Recovery Balance as of Dec 2023	(1,407,070)	(463,727)	203,793	1,352,411	514,775	B
Transmission portion of PCA (before Gross up factor)	(0.000447)	(0.001546)	0.002003	0.003129	0.029808	C = (B/A)
Forecasted Sales June 2024-May 2025	3,144,395,812	299,989,937	101,748,244	432,171,634	17,269,894	D
Procurement Under / (Over) recovery balance as of Dec 2023	\$ 2,560,563	\$ 638,976	\$ 57,215	\$ (2,423,352)	\$ (311,464)	E
Procurement portion of PCA rate (before Gross up factor)	0.000814	0.002130	0.000562	(0.005607)	(0.018035)	F = (E/D)
Procurement and Transmission Rate before Gross up factor	\$ 0.000367	\$ 0.000584	\$ 0.002565	\$ (0.002478)	\$ 0.011773	G = (C+F)
Gross Receipts & Reg Tax Gross Up Factor	1.004016	1.004016	1.004016	1.004016	1.004016	H
PCA (\$/kWh) * Proposed for 6/1/2024	\$ 0.000368	\$ 0.000586	\$ 0.002575	\$ (0.002488)	\$ 0.011820	I = (G*H)

Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Procurement Cost
For January 2023 Through December 2023

Billing Month	Actual Total DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						9,996,939		(162,135)	9,834,804
January	363,685,732	22,828,729	20,651,874	(2,176,855)	(2,176,855)	7,820,084	46,844	(115,291)	7,704,793
February	311,269,848	19,327,676	15,183,370	(4,144,307)	(6,321,162)	3,675,778	30,225	(85,066)	3,590,712
March	341,636,092	20,915,468	16,874,209	(4,041,259)	(10,362,421)	(365,482)	8,703	(76,363)	(441,845)
April	284,095,709	17,325,583	14,153,523	(3,172,060)	(13,534,481)	(3,537,542)	(12,196)	(88,559)	(3,626,101)
May	272,096,498	15,879,657	15,517,974	(361,683)	(13,896,165)	(3,899,225)	(23,240)	(111,799)	(4,011,024)
June	320,971,323	21,426,170	22,123,522	697,352	(13,198,813)	(3,201,873)	(22,190)	(133,989)	(3,335,862)
July	406,588,849	29,358,345	34,435,964	5,077,619	(8,121,193)	1,875,746	(4,431)	(138,420)	1,737,326
August	386,659,572	28,139,906	25,281,208	(2,858,698)	(10,979,892)	(982,952)	2,983	(135,437)	(1,118,389)
September	352,055,613	25,471,258	20,916,685	(4,554,573)	(15,534,465)	(5,537,525)	(21,788)	(157,225)	(5,694,750)
October	239,239,269	17,311,501	18,246,965	935,464	(14,599,000)	(4,602,061)	(35,278)	(192,503)	(4,794,564)
November	237,922,068	18,286,129	22,165,814	3,879,685	(10,719,315)	(722,375)	(18,525)	(211,028)	(933,403)
December	312,865,914	23,367,972	24,823,276	1,455,304	(9,264,010)	732,929	37	(210,991)	521,938
Total	3,829,086,487	259,638,396	250,374,385	(9,264,010)			(48,856)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Procurement Expenses
For January 2023 Through December 2023

Billing Month	Actual R, RSH, and SGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						5,511,246	0	466,072	5,977,318
January	280,670,508	16,366,179	16,141,357	(224,822)	(224,822)	5,286,424	28,389	494,461	5,780,885
February	242,910,675	14,508,806	11,990,575	(2,518,232)	(2,743,053)	2,768,193	21,177	515,638	3,283,831
March	261,849,739	15,564,674	13,120,885	(2,443,790)	(5,186,843)	324,403	8,131	523,769	848,172
April	196,531,082	11,736,642	10,426,196	(1,310,446)	(6,497,289)	(986,043)	(2,068)	521,701	(464,342)
May	159,073,781	9,786,035	10,086,238	300,203	(6,197,085)	(685,839)	(5,225)	516,476	(169,363)
June	249,053,055	15,624,556	16,775,278	1,150,722	(5,046,363)	464,882	(690)	515,786	980,668
July	327,630,716	22,773,646	27,575,639	4,801,993	(244,371)	5,266,875	19,154	534,940	5,801,815
August	321,511,925	22,344,152	19,015,257	(3,328,895)	(3,573,265)	1,937,980	24,076	559,016	2,496,996
September	290,280,987	20,266,817	15,349,315	(4,917,501)	(8,490,767)	(2,979,521)	(3,480)	555,536	(2,423,985)
October	193,517,362	13,666,996	13,792,872	125,876	(8,364,890)	(2,853,644)	(20,295)	535,241	(2,318,403)
November	186,719,327	13,931,906	17,551,640	3,619,734	(4,745,156)	766,090	(7,263)	527,978	1,294,068
December	260,560,755	18,875,467	20,132,259	1,256,792	(3,488,364)	2,022,882	9,703	537,681	2,560,563
Total	2,970,309,912	195,445,875	191,957,511	(3,488,364)			71,609		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Procurement Expenses
For January 2023 Through December 2023

Billing Month	Actual MGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						1,435,150	0	(397,447)	1,037,703
January	49,584,536	3,111,134	3,210,452	99,317	99,317	1,534,468	7,808	(389,639)	1,144,829
February	43,288,538	2,862,693	2,419,582	(443,111)	(343,794)	1,091,357	6,904	(382,735)	708,622
March	50,056,265	3,296,426	2,852,179	(444,247)	(788,040)	647,110	4,571	(378,164)	268,946
April	56,869,061	3,586,926	2,718,885	(868,041)	(1,656,082)	(220,931)	1,332	(376,832)	(597,763)
May	41,588,361	2,825,255	2,852,752	27,498	(1,628,584)	(193,434)	(1,295)	(378,127)	(571,561)
June	51,954,769	4,378,397	3,826,966	(551,431)	(2,180,015)	(744,865)	(2,932)	(381,059)	(1,125,924)
July	58,807,213	4,811,165	5,043,589	232,424	(1,947,591)	(512,441)	(4,201)	(385,260)	(897,701)
August	49,649,287	4,187,878	4,884,819	696,941	(1,250,651)	184,500	(1,096)	(386,356)	(201,856)
September	45,766,851	3,659,680	4,070,696	411,016	(839,634)	595,516	2,607	(383,749)	211,767
October	34,692,431	2,694,402	2,957,429	263,027	(576,607)	858,543	5,059	(378,690)	479,853
November	36,508,379	3,023,658	3,138,279	114,622	(461,986)	973,165	6,373	(372,317)	600,848
December	39,927,876	3,235,880	3,267,128	31,248	(430,737)	1,004,413	6,880	(365,437)	638,976
Total	558,693,567	41,673,494	41,242,757	(430,737)			32,010		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Procurement Expenses
For January 2023 Through December 2023

Billing Month	Actual LGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						766,911	0	191,377	958,288
January	4,582,385	580,489	331,656	(248,832)	(248,832)	518,079	3,378	194,755	712,834
February	3,396,747	404,763	129,695	(275,068)	(523,900)	243,011	2,001	196,756	439,767
March	4,173,064	341,034	193,619	(147,415)	(671,315)	95,596	890	197,646	293,242
April	4,548,149	348,237	192,788	(155,449)	(826,764)	(59,853)	112	197,758	137,905
May	3,312,471	258,149	175,411	(82,737)	(909,502)	(142,591)	(633)	197,125	54,534
June	4,319,242	368,153	315,340	(52,812)	(962,314)	(195,403)	(1,056)	196,069	666
July	4,145,926	399,461	374,835	(24,626)	(986,940)	(220,029)	(1,388)	194,681	(25,348)
August	4,489,960	425,809	330,590	(95,220)	(1,082,160)	(315,248)	(1,789)	192,892	(122,356)
September	3,561,661	321,928	352,026	30,097	(1,052,062)	(285,151)	(2,006)	190,886	(94,265)
October	3,111,054	253,917	338,404	84,487	(967,575)	(200,664)	(1,690)	189,196	(11,468)
November	3,750,464	357,064	384,016	26,952	(940,623)	(173,712)	(1,303)	187,893	14,181
December	3,460,416	334,673	378,762	44,089	(896,534)	(129,623)	(1,055)	186,838	57,215
Total	46,851,539	4,393,676	3,497,141	(896,534)			(4,539)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Procurement Expenses
For January 2023 Through December 2023

Billing Month	Actual GS-P DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						1,069,888	0	(445,440)	624,448
January	11,837,274	1,587,358	734,203	(853,155)	(853,155)	216,733	3,383	(442,057)	(225,324)
February	12,110,158	1,101,852	438,632	(663,220)	(1,516,375)	(446,486)	(604)	(442,661)	(889,147)
March	12,479,501	1,168,856	511,716	(657,140)	(2,173,515)	(1,103,626)	(4,076)	(446,737)	(1,550,363)
April	14,080,882	1,282,180	477,798	(804,382)	(2,977,897)	(1,908,009)	(9,411)	(456,148)	(2,364,157)
May	10,480,302	991,460	365,080	(626,380)	(3,604,277)	(2,534,389)	(13,882)	(470,030)	(3,004,419)
June	10,752,438	961,001	1,108,317	147,316	(3,456,961)	(2,387,073)	(15,380)	(485,410)	(2,872,483)
July	9,654,051	1,265,985	1,398,479	132,494	(3,324,467)	(2,254,579)	(15,511)	(500,921)	(2,755,500)
August	8,028,239	1,194,922	987,492	(207,430)	(3,531,897)	(2,462,009)	(15,761)	(516,682)	(2,978,691)
September	8,489,489	1,115,118	1,062,847	(52,271)	(3,584,168)	(2,514,280)	(16,629)	(533,311)	(3,047,591)
October	7,918,422	696,187	1,112,579	416,393	(3,167,776)	(2,097,888)	(16,047)	(549,358)	(2,647,246)
November	8,564,269	918,436	1,046,641	128,205	(3,039,571)	(1,969,683)	(14,152)	(563,510)	(2,533,193)
December	8,914,323	921,877	1,044,994	123,117	(2,916,454)	(1,846,565)	(13,277)	(576,787)	(2,423,352)
Total	123,309,348	13,205,233	10,288,780	(2,916,454)			(131,347)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Procurement Expenses
For January 2023 Through December 2023

Billing Month	Actual HPS DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						1,213,744	0	23,303	1,237,047
January	17,011,029	1,183,570	234,206	(949,364)	(949,364)	264,380	\$ 3,886	27,189	291,569
February	9,563,730	449,562	204,885	(244,677)	(1,194,040)	19,703	\$ 747	27,936	47,639
March	13,077,523	544,478	195,810	(348,668)	(1,542,708)	(328,965)	\$ (813)	27,123	(301,842)
April	12,066,535	371,598	337,857	(33,741)	(1,576,450)	(362,706)	\$ (2,161)	24,962	(337,744)
May	57,641,583	2,018,759	2,038,492	19,734	(1,556,716)	(342,973)	\$ (2,205)	22,757	(320,216)
June	4,891,819	94,064	97,621	3,557	(1,553,159)	(339,415)	\$ (2,132)	20,625	(318,790)
July	6,350,943	108,088	43,423	(64,665)	(1,617,824)	(404,081)	\$ (2,485)	18,140	(385,941)
August	2,980,161	(12,855)	63,050	75,906	(1,541,919)	(328,175)	\$ (2,447)	15,693	(312,482)
September	3,956,625	107,715	81,800	(25,915)	(1,567,833)	(354,090)	\$ (2,280)	13,413	(340,677)
October	0	0	45,681	45,681	(1,522,152)	(308,409)	\$ (2,305)	11,108	(297,301)
November	2,379,629	55,065	45,239	(9,826)	(1,531,979)	(318,235)	\$ (2,180)	8,928	(309,307)
December	2,544	75	132	57	(1,531,921)	(318,178)	\$ (2,214)	6,714	(311,464)
Total	129,922,121	4,920,118	3,388,197	(1,531,921)			(16,589)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Transmission Expenses
For January 2023 Through December 2023

Billing Month	Actual Total DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						10,826,619		335,351	11,161,970
January	363,685,732	6,826,779	6,625,945	(200,835)	(200,835)	10,625,784	56,403	391,754	11,017,538
February	311,269,848	7,070,923	6,164,125	(906,798)	(1,107,633)	9,718,986	53,490	445,244	10,164,230
March	341,636,092	8,383,263	6,683,557	(1,699,706)	(2,807,339)	8,019,280	46,637	491,881	8,511,161
April	284,095,709	7,113,963	6,572,313	(541,650)	(3,348,989)	7,477,630	48,428	540,309	8,017,939
May	272,096,498	7,069,322	6,323,957	(745,365)	(4,094,354)	6,732,265	44,406	584,715	7,316,980
June	320,971,323	8,963,689	6,493,549	(2,470,140)	(6,564,493)	4,262,125	34,358	619,073	4,881,198
July	406,588,849	8,173,851	6,387,438	(1,786,412)	(8,350,906)	2,475,713	22,516	641,589	3,117,302
August	386,659,572	7,803,688	7,261,354	(542,334)	(8,893,240)	1,933,379	14,733	656,322	2,589,701
September	352,055,613	7,164,831	6,895,573	(269,259)	(9,162,499)	1,664,120	12,022	668,344	2,332,464
October	239,239,269	8,039,551	6,912,364	(1,127,187)	(10,289,686)	536,933	7,657	676,001	1,212,934
November	237,922,068	7,149,182	7,009,841	(139,342)	(10,429,028)	397,591	3,252	679,253	1,076,844
December	312,865,914	8,188,393	7,312,014	(876,379)	(11,305,407)	(478,788)	(283)	678,970	200,182
Total	3,829,086,487	91,947,436	80,642,029	(11,305,407)			343,619		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Transmission Expenses
For January 2023 Through December 2023

Billing Month	Actual R, RSH, SGS DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						6,115,181		(614,839)	5,500,342
January	280,670,508	5,218,420	5,445,648	227,228	227,228	6,342,409	32,753	(582,086)	5,760,323
February	242,910,675	5,642,552	5,094,107	(548,446)	(321,218)	5,793,963	31,909	(550,177)	5,243,786
March	261,849,739	6,777,819	5,576,623	(1,201,196)	(1,522,414)	4,592,767	27,308	(522,869)	4,069,898
April	196,531,082	5,417,648	5,501,708	84,060	(1,438,354)	4,676,827	28,967	(493,902)	4,182,925
May	159,073,781	5,700,782	5,315,074	(385,707)	(1,824,062)	4,291,119	28,025	(465,877)	3,825,242
June	249,053,055	7,201,641	5,523,338	(1,678,303)	(3,502,364)	2,612,816	21,575	(444,302)	2,168,514
July	327,630,716	6,778,732	5,458,026	(1,320,706)	(4,823,070)	1,292,111	13,049	(431,253)	860,858
August	321,511,925	6,582,878	6,224,256	(358,622)	(5,181,692)	933,489	7,437	(423,816)	509,673
September	290,280,987	6,070,721	5,919,414	(151,307)	(5,333,000)	782,181	5,733	(418,083)	364,098
October	193,517,362	6,980,885	5,956,893	(1,023,993)	(6,356,992)	(241,811)	1,880	(416,203)	(658,014)
November	186,719,327	5,998,496	6,033,156	34,660	(6,322,333)	(207,152)	(1,562)	(417,765)	(624,917)
December	260,560,755	7,062,427	6,284,422	(778,005)	(7,100,338)	(985,157)	(4,148)	(421,913)	(1,407,070)
Total	2,970,309,912	75,433,002	68,332,665	(7,100,338)			192,926		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Transmission Expenses
For January 2023 Through December 2023

Billing Month	Actual MGS-S DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						985,914		575,767	1,561,681
January	49,584,536	985,694	846,037	(139,658)	(139,658)	846,257	4,817	580,584	1,426,841
February	43,288,538	983,622	795,634	(187,988)	(327,645)	658,269	3,956	584,540	1,242,809
March	50,056,265	1,169,166	842,540	(326,625)	(654,271)	331,644	2,603	587,143	918,787
April	56,869,061	1,211,968	823,499	(388,469)	(1,042,740)	(56,825)	859	588,002	531,177
May	41,588,361	1,030,326	795,624	(234,702)	(1,277,442)	(291,527)	(1,089)	586,913	295,386
June	51,954,769	1,145,285	782,281	(363,004)	(1,640,446)	(654,531)	(2,956)	583,957	(70,574)
July	58,807,213	984,298	749,216	(235,082)	(1,875,528)	(889,614)	(5,160)	578,797	(310,817)
August	49,649,287	858,305	844,396	(13,908)	(1,889,436)	(903,522)	(5,992)	572,805	(330,717)
September	45,766,851	749,931	786,472	36,541	(1,852,895)	(866,981)	(5,916)	566,889	(300,092)
October	34,692,431	783,571	766,235	(17,336)	(1,870,231)	(884,316)	(6,093)	560,796	(323,520)
November	36,508,379	824,929	785,824	(39,105)	(1,909,336)	(923,422)	(6,289)	554,507	(368,915)
December	39,927,876	898,166	810,085	(88,081)	(1,997,417)	(1,011,502)	(6,732)	547,775	(463,727)
Total	558,693,567	11,625,261	9,627,844	(1,997,417)			(27,992)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Transmission Expenses
For January 2023 Through December 2023

Billing Month	Actual LGS-S DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						423,697		36,085	459,782
January	4,582,385	141,659	111,837	(29,822)	(29,822)	393,875	2,150	38,235	432,110
February	3,396,747	103,071	73,911	(29,160)	(58,982)	364,716	1,994	40,229	404,945
March	4,173,064	89,541	65,518	(24,023)	(83,005)	340,693	1,855	42,084	382,777
April	4,548,149	92,225	62,658	(29,567)	(112,572)	311,126	2,037	44,121	355,247
May	3,312,471	77,056	60,428	(16,628)	(129,200)	294,498	1,893	46,014	340,512
June	4,319,242	110,130	58,800	(51,330)	(180,529)	243,168	1,680	47,694	290,862
July	4,145,926	87,198	60,413	(26,785)	(207,315)	216,382	1,536	49,230	265,612
August	4,489,960	91,479	63,565	(27,915)	(235,229)	188,468	1,353	50,583	239,051
September	3,561,661	64,880	63,081	(1,799)	(237,028)	186,669	1,254	51,837	238,506
October	3,111,054	70,783	61,158	(9,625)	(246,654)	177,044	1,265	53,102	230,146
November	3,750,464	85,240	63,328	(21,912)	(268,566)	155,132	1,156	54,258	209,390
December	3,460,416	73,277	66,625	(6,652)	(275,218)	148,479	1,056	55,314	203,793
Total	46,851,539	1,086,538	811,321	(275,218)			19,229		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Transmission Expenses
For January 2023 Through December 2023

Billing Month	Actual GS-P DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						2,693,701		326,720	3,020,421
January	11,837,274	392,033	157,828	(234,205)	(234,205)	2,459,496	13,549	340,269	2,799,765
February	12,110,158	283,269	145,234	(138,036)	(372,240)	2,321,460	12,570	352,839	2,674,299
March	12,479,501	310,065	159,394	(150,671)	(522,912)	2,170,789	11,811	364,650	2,535,439
April	14,080,882	345,411	148,763	(196,648)	(719,560)	1,974,140	12,953	377,603	2,351,743
May	10,480,302	227,378	140,979	(86,399)	(805,960)	1,887,741	12,068	389,671	2,277,412
June	10,752,438	484,327	129,130	(355,197)	(1,161,156)	1,532,544	10,688	400,359	1,932,903
July	9,654,051	291,921	119,783	(172,138)	(1,333,295)	1,360,406	9,667	410,026	1,770,432
August	8,028,239	272,954	129,137	(143,817)	(1,477,112)	1,216,589	8,611	418,637	1,635,226
September	8,489,489	259,363	126,606	(132,757)	(1,609,869)	1,083,832	7,687	426,324	1,510,156
October	7,918,422	204,312	128,079	(76,233)	(1,686,102)	1,007,599	7,276	433,600	1,441,199
November	8,564,269	219,403	124,963	(94,440)	(1,780,542)	913,159	6,683	440,283	1,353,442
December	8,914,323	154,501	147,142	(7,359)	(1,787,900)	905,800	6,328	446,611	1,352,411
Total	123,309,348	3,444,937	1,657,037	(1,787,900)			119,891		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Transmission Expenses
For January 2023 Through December 2023

Billing Month	Actual HPS DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						608,126		11,618	619,744
January	17,011,029	88,973	64,595	(24,378)	(24,378)	583,748	3,134	14,752	598,500
February	9,563,730	58,409	55,239	(3,170)	(27,548)	580,578	3,061	17,813	598,391
March	13,077,523	36,672	39,481	2,809	(24,738)	583,388	3,060	20,873	604,261
April	12,066,535	46,712	35,687	(11,025)	(35,764)	572,362	3,612	24,485	596,847
May	57,641,583	33,780	11,852	(21,928)	(57,691)	550,434	3,509	27,994	578,428
June	4,891,819	22,306	0	(22,306)	(79,998)	528,128	3,371	31,365	559,493
July	6,350,943	31,701	0	(31,701)	(111,698)	496,427	3,424	34,789	531,216
August	2,980,161	(1,928)	0	1,928	(109,770)	498,356	3,324	38,113	536,469
September	3,956,625	19,937	0	(19,937)	(129,707)	478,419	3,264	41,377	519,796
October	0	0	0	0	(129,707)	478,419	3,329	44,706	523,125
November	2,379,629	21,113	2,569	(18,544)	(148,252)	459,874	3,264	47,970	507,844
December	2,544	22	3,740	3,717	(144,534)	463,592	3,213	51,183	514,775
Total	129,922,121	357,697	213,163	(144,534)			39,565		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2023	6.31%	Apr - Jun, 2023	7.50%	Jul - Sep, 2023	8.02%	Oct - Dec, 2023	8.35%
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Delmarva Power SOS KWH Sales						
Forecasted SOS kWh - June 2024 - May 2025						
	R, RSH, SGS	MGS	LGS	GSP	Hourly	Total
June 2024	270,476,609	26,523,689	8,996,184	38,215,857	1,533,483	345,745,822
July	342,394,460	28,944,565	9,816,831	41,676,062	1,638,912	424,470,830
August	316,536,670	28,212,745	9,568,784	40,631,973	1,609,418	396,559,590
September	228,245,519	25,378,038	8,607,892	36,582,577	1,488,823	300,302,850
October	193,504,117	23,638,805	8,018,333	34,097,829	1,414,532	260,673,618
November	228,093,929	23,609,626	8,008,144	34,037,919	1,390,681	295,140,300
December	298,580,911	24,684,682	8,372,122	35,546,857	1,403,193	368,587,765
January	328,481,898	24,703,999	8,377,919	35,528,558	1,347,087	398,439,462
February	282,586,878	23,714,436	8,042,729	34,129,997	1,323,640	349,797,679
March	254,535,811	23,704,098	8,039,653	34,141,395	1,355,656	321,776,613
April	193,562,307	22,914,855	7,772,563	33,041,032	1,355,665	258,646,422
May 2025	207,396,701	23,960,398	8,127,089	34,541,578	1,408,804	275,434,571
TOTAL	3,144,395,812	299,989,937	101,748,244	432,171,634	17,269,894	3,995,575,521
	78.70%	7.51%	2.55%	10.82%	0.43%	100.00%

Forecasted kWh based on Board approved budget

Delmarva Power & Light Company
Revenue Conversion Factor
Delaware Electric Retail

(1) Line No.	(2) Particulars	(3) Factor
1	<u>Tax Rates</u>	
2	Federal Income Tax	0.00000
3	State Income Tax	0.00000
4		
5	Regulatory Tax	0.00400
6	Bad Debt Expense	0.00000
7		
8	<u>Conversion Factor</u>	
9	Revenue Increase	X
10		
11	Regulatory Tax	0.00400 X
12	Bad Debt Expense	<u>0.00000</u> X
13	Total Other Tax	0.00400 X
14		
15	State Taxable Income	0.99600 X
16	State Income Tax	0.00000 X
17		
18	Federal Taxable Income	0.99600 X
19	Federal Income Tax	0.00000 X
20		
21	Total Additional Taxes	0.00400 X
22		
23	Increase in Earnings (1 - additional taxes)	0.99600 X
24		
25	Revenue Conversion Factor (1/Incr in Earnings)	1.004016 X

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment

Exhibit C

Critical Peak Rebate through 12/2023

Critical Peak Rebates Paid	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ 46,747.21	\$ 29,624.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,371.25
2013	\$ 962,201.25	\$ 609,753.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,571,955.00
2014	\$ 843,019.84	\$ 445,605.57	\$ 42,883.40	\$ 5,257.44	\$ -	\$ -	\$ -	\$ -	\$ 1,336,766.25
2015	\$ 2,796,337.50	\$ 1,302,325.00	\$ 129,070.00	\$ -	\$ 260,846.25	\$ -	\$ -	\$ 693.75	\$ 4,489,272.50
2016	\$ 1,292,231.61	\$ 594,375.58	\$ 72,137.25	\$ -	\$ 117,060.96	\$ 270.06	\$ 3,241.97	\$ 311.32	\$ 2,079,628.75
2017	\$ 915,183.75	\$ 547,616.25	\$ 46,646.25	\$ -	\$ 99,730.00	\$ -	\$ 3,221.25	\$ 170.00	\$ 1,612,567.50
2018	\$ 1,565,265.00	\$ 790,467.50	\$ 73,393.75	\$ -	\$ 143,861.25	\$ -	\$ 4,353.75	\$ 247.50	\$ 2,577,588.75
2019	\$ 1,078,923.75	\$ 506,921.25	\$ 51,636.25	\$ -	\$ 116,575.00	\$ -	\$ 3,785.00	\$ 146.25	\$ 1,757,987.50
2020	\$ 515,696.25	\$ 216,413.75	\$ 32,927.50	\$ -	\$ 44,811.25	\$ -	\$ 2,028.75	\$ 22.50	\$ 811,900.00
2021	\$ 1,601,033.75	\$ 793,865.00	\$ 121,052.50	\$ -	\$ 104,476.25	\$ -	\$ 4,571.25	\$ 321.25	\$ 2,625,320.00
2022	\$ 368,816.25	\$ 154,714.95	\$ 27,087.50	\$ -	\$ 40,063.75	\$ -	\$ 1,386.25	\$ 32.50	\$ 592,101.20
2023	\$ 387.50	\$ 123.75	\$ 86.25	\$ -	\$ 106.25	\$ -	\$ (6.25)	\$ -	\$ 697.50
	\$ 11,985,843.66	\$ 5,991,806.39	\$ 596,920.65	\$ 5,257.44	\$ 927,530.96	\$ 270.06	\$ 22,581.97	\$ 1,945.07	\$ 19,532,156.20
PJM Revenue Credit Received	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	\$ 104,712.00	\$ 66,356.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 171,068.74
2014	\$ 233,773.62	\$ 148,144.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 381,917.62
2015	\$ 1,958,297.85	\$ 1,035,122.06	\$ 99,616.24	\$ 12,212.80	\$ -	\$ -	\$ -	\$ -	\$ 3,105,248.96
2016	\$ 2,634,403.38	\$ 1,211,721.66	\$ 147,062.35	\$ -	\$ 238,645.92	\$ 550.56	\$ 6,609.23	\$ 634.67	\$ 4,239,627.76
2017	\$ 2,087,710.47	\$ 1,249,218.18	\$ 106,409.08	\$ -	\$ 227,503.35	\$ -	\$ 7,348.29	\$ 387.80	\$ 3,678,577.17
2018	\$ 3,442,390.29	\$ 1,738,426.17	\$ 161,410.32	\$ -	\$ 316,385.13	\$ -	\$ 9,574.93	\$ 544.31	\$ 5,668,731.16
2019	\$ 2,981,900.80	\$ 1,401,015.48	\$ 142,710.90	\$ -	\$ 322,186.89	\$ -	\$ 10,460.88	\$ 404.20	\$ 4,858,679.15
2020	\$ 1,131,986.39	\$ 475,042.08	\$ 72,277.98	\$ -	\$ 98,363.57	\$ -	\$ 4,453.24	\$ 49.39	\$ 1,782,172.64
2021	\$ 647,358.40	\$ 320,989.59	\$ 48,946.10	\$ -	\$ 42,243.69	\$ -	\$ 1,848.33	\$ 129.89	\$ 1,061,516.00
2022	\$ 684,109.99	\$ 286,977.71	\$ 50,244.07	\$ -	\$ 74,313.46	\$ -	\$ 2,571.33	\$ 60.28	\$ 1,098,276.84
2023	\$ 101,593.42	\$ 32,444.35	\$ 22,612.73	\$ -	\$ 27,856.26	\$ -	\$ (1,638.60)	\$ -	\$ 182,868.16
	\$ 16,008,236.60	\$ 7,965,458.04	\$ 851,289.77	\$ 12,212.80	\$ 1,347,498.27	\$ 550.56	\$ 41,227.63	\$ 2,210.55	\$ 26,228,684.20
Negative represents that payments to customers have been less than PJM available credits									\$ (6,696,528.00)

PRD Program Expense 2023	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
							-	152,733.42	143,466.85	141,831.78	96,677.87	75,429.18	610,139.10
PJM PRD Revenue received 2023	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
							24,669.34	42,736.00	41,357.42	42,735.99	41,357.42	53,837.19	246,693.36
Positive represents that expenses have been higher than PJM available credits													\$ 363,445.74

EXHIBIT D

SOS Pricing Model

Delmarva Power Light Company - Delaware
Development of 2024 - 2025 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2024 - 2025

Table #1 Historic Rates w/o Tax and Ancillary Embedded in Energy Components												
Historic Rates												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										10.303090	10.360770	9.124550
Winter										5.212830	6.164550	5.530880
Energy (\$/KWH)												
Summer - all hrs	0.058376			0.067131	0.058128	0.068645	0.047268	0.032634	0.065561	0.032669		
DP&L On pk			0.103949								0.038923	0.037260
DP&L Off pk			0.032009								0.027158	0.029613
Winter - all hrs	0.051266			0.041540	0.047672	0.047268	0.047268	0.032634	0.065561	0.032669		
DP&L On pk			0.087198								0.038923	0.037260
DP&L Off pk			0.032009								0.027158	0.029613

Table #2 Forecasted FP-SOS Billing Units												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (kW)												
Summer										1,261,955	457,953	1,609,310
Winter										2,654,542	1,023,700	3,427,314
Energy (kWh)												
Summer - all hrs	862,791,751			350,900,042	78,737,863	5,247,191	143,913	16,697,010	169,940	428,181,625		
DP&L On pk			210,825								68,375,518	335,830,340
DP&L Off pk			326,995								79,303,786	430,905,595
Winter - all hrs	1,277,091,865			797,047,379	137,847,371	9,186,305	251,950	30,991,724	297,515	749,630,044		
DP&L On pk			277,342								124,106,781	621,770,792
DP&L Off pk			570,800								134,449,012	721,146,685

Table #3 Forecasted Revenue Under Historic Rates (=Rates from Table #1 x Billing Units from Table #2)												
Historic Revenue												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$)												
Summer										\$ 13,002,031	\$ 4,744,746	\$ 14,684,230
Winter										\$ 13,837,678	\$ 6,310,650	\$ 18,956,062
Energy (\$)												
Summer - all hrs	\$ 50,366,331			\$ 23,556,271	\$ 4,576,875	\$ 360,193	\$ 6,802	\$ 544,890	\$ 11,141	\$ 13,988,266		
DP&L On pk			\$ 21,915								\$ 2,661,380	\$ 12,513,038
DP&L Off pk			\$ 10,467								\$ 2,153,732	\$ 12,760,407
Winter - all hrs	\$ 65,471,392			\$ 33,109,348	\$ 6,571,460	\$ 434,218	\$ 11,909	\$ 1,011,384	\$ 19,505	\$ 24,489,664		
DP&L On pk			\$ 24,184								\$ 4,830,608	\$ 23,167,180
DP&L Off pk			\$ 18,271								\$ 3,651,366	\$ 21,355,317

Table #4 Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs												
	R& Small C&I	MGS-S	LGS-S	GS-P								
Historic Rates												
Summer	\$ 79,454,886	\$ 26,990,296	\$ 9,559,858	\$ 39,957,675								
Winter	\$ 106,671,671	\$ 38,327,342	\$ 14,792,624	\$ 63,478,559								
Full requirements Costs from Schedule 2												
Summer	\$ 99,738,484	\$ 28,876,569	\$ 12,650,209	\$ 60,119,765								
Winter	\$ 175,567,993	\$ 50,555,050	\$ 23,195,040	\$ 107,983,994								
Rate Factor												
Summer	1.2553	1.0699	1.3233	1.5046								
Winter	1.6459	1.3190	1.5680	1.7011								

Delmarva Power Light Company - Delaware
Development of 2024 - 2025 DE Retail FP-SOS Pricing

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Delaware Pricing Model 2024 - 2025

Table #5 Proposed FP-SOS Rates w/o Revenue Taxes												
Proposed Rates												
Demand (\$/kW)	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Summer										11.023276	13.710407	13.728798
Winter										6.875723	9.666014	9.408580
Energy (\$/KWH)												
Summer - all hrs	0.075834			0.075834	0.075834	0.075834	0.075834	0.075834	0.075834	0.034953		
DP&L On pk			0.140915								0.051507	0.056061
DP&L Off pk			0.043358								0.035938	0.044556
Winter - all hrs	0.077907			0.077907	0.077907	0.077907	0.077907	0.077907	0.077907	0.04309		
DP&L On pk			0.141083								0.061031	0.063383
DP&L Off pk			0.051869								0.042584	0.050375

Table #6 Proposed FP-SOS Rates Including RARM grossed up for Revenue Taxes (= (Rates from Table #5 + RARM) x Revenue Conversion Factor of 1.004016)												
Proposed Rates plus RARM times Revenue Conversion Factor												
Demand (\$/kW)	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Summer										11.067545	13.765468	13.783933
Winter										6.903336	9.704833	9.446365
Energy (\$/KWH)												
Summer - all hrs	0.077540			0.077540	0.077540	0.077540	0.077540	0.077540	0.077540	0.036495		
DP&L On pk			0.142882								0.053115	0.057688
DP&L Off pk			0.044934								0.037484	0.046137
Winter - all hrs	0.079621			0.079621	0.079621	0.079621	0.079621	0.079621	0.079621	0.044665		
DP&L On pk			0.143051								0.062678	0.065039
DP&L Off pk			0.053479								0.044157	0.051979
Annual								0.078892	0.078864			

Table #7 Check of Revenue Recovered vs. FP-SOS Full Requirements Costs												
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #5 x Billing Units from Table #2)												
Net of Revenue Conversion Factor												
Demand (\$/kW)	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Summer										\$ 13,910,873	\$ 6,278,722	\$ 22,093,892
Winter										\$ 18,251,898	\$ 9,895,099	\$ 32,246,158
Energy (\$)												
Summer - all hrs	\$ 65,428,734			\$ 26,610,066	\$ 5,970,987	\$ 397,914	\$ 10,913	\$ 1,266,197	\$ 12,887	\$ 14,966,232		
DP&L On pk			\$ 29,708								\$ 3,521,818	\$ 18,826,985
DP&L Off pk			\$ 14,178								\$ 2,850,019	\$ 19,199,430
Winter - all hrs	\$ 99,494,236			\$ 62,095,471	\$ 10,739,258	\$ 715,676	\$ 19,629	\$ 2,414,468	\$ 23,178	\$ 32,301,559		
DP&L On pk			\$ 39,128								\$ 7,574,361	\$ 39,409,698
DP&L Off pk			\$ 29,607								\$ 5,725,377	\$ 36,327,764
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 99,741,585	\$ 28,877,105	\$ 12,650,559	\$ 60,120,306	\$ 201,389,556							
Winter	\$ 175,570,651	\$ 50,553,456	\$ 23,194,836	\$ 107,983,620	\$ 357,302,564							
Full Requirements Costs from Schedule 2												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 99,738,484	\$ 28,876,569	\$ 12,650,209	\$ 60,119,765	\$ 201,385,027	from TABLE 4						
Winter	\$ 175,567,993	\$ 50,555,050	\$ 23,195,040	\$ 107,983,994	\$ 357,302,077	from TABLE 4						
Rounding Differences												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 3,101	\$ 536	\$ 350	\$ 541	\$ 4,529							
Winter	\$ 2,659	\$ (1,594)	\$ (204)	\$ (374)	\$ 488							
Total	\$ 5,760	\$ (1,058)	\$ 146	\$ 168	\$ 5,017							

Delmarva Power Light Company - Delaware
Development of 2024 - 2025 DE Retail FP-SOS Pricing

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Delaware Pricing Model 2024 - 2025

Table #8 Proposed FP-SOS Rates including PCA (= Rates from Table #6 + PCA)												
Proposed Rates including RARM times Revenue Conversion Factor plus PCA												
PCA Rate	0.000368	0.000368	0.000368	0.000368	0.000368	0.000368	0.000368	0.000368	0.000368	0.000368	0.000586	0.002575 (0.002488)
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										\$ 11.067545	\$ 13.765468	\$ 13.783933
Winter										\$ 6.903336	\$ 9.704833	\$ 9.446365
Energy (\$/KWH)												
Summer - all hrs	\$ 0.077908			\$ 0.077908	\$ 0.077908	\$ 0.077908	\$ 0.077908	\$ 0.077908	\$ 0.077908	\$ 0.037081		
DP&L On pk			\$ 0.143250								\$ 0.055690	\$ 0.055200
DP&L Off pk			\$ 0.045302								\$ 0.040059	\$ 0.043649
Winter - all hrs	\$ 0.079989			\$ 0.079989	\$ 0.079989	\$ 0.079989	\$ 0.079989	\$ 0.079989	\$ 0.079989	\$ 0.045251		
DP&L On pk			\$ 0.143419								\$ 0.065253	\$ 0.062551
DP&L Off pk			\$ 0.053847								\$ 0.046732	\$ 0.049491
Annual								\$ 0.079260				

Table #9 Revenue Generated by Rate Class Using Traditional SOS Calculations (Table 2 x Table 5)									
Proposed Revenue excluding Revenue Conversion Factor and PCA									
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Demand (\$/kW)									
Summer									
Winter									
Energy (\$)	\$ 65,428,733.95		\$ 29,708.39	\$ 26,610,066.06	\$ 5,970,987.42	\$ 397,914.17	\$ 10,913.46	\$ 1,266,196.88	\$ 12,887.19
Summer - all hrs			\$ 14,177.94						
DP&L On pk									
DP&L Off pk									
Winter - all hrs	\$ 99,494,236.29		\$ 39,128.31	\$ 62,095,470.52	\$ 10,739,257.90	\$ 715,676.32	\$ 19,628.64	\$ 2,414,468.37	\$ 23,178.46
DP&L On pk			\$ 29,606.66						
DP&L Off pk									

Table #10 Determination of Rate for All Residential and Small Commercial Classes											
TOTAL REVENUE	All Classes	OL Class	All Classes - OL	KWh All Classes	Rate for All	R	RTOU	RTOU-ND	RSH	SGS-S	GS-SH
Summer	\$ 99,741,585	\$ 1,266,197	\$ 98,475,389	1,298,528,520	\$ 0.0758361	\$ 65,913,894	\$ -	\$ 40,562	\$ 26,747,295	\$ 5,924,412	\$ 400,985
Winter	\$ 175,570,651	\$ 2,414,468	\$ 173,156,183	2,222,570,527	\$ 0.0779081	\$ 101,438,950	\$ -	\$ 65,914	\$ 61,021,594	\$ 10,601,892	\$ 718,821
KWh (Table #2)						KWh (Table #2)					
Summer						862,791,751			350,900,042	78,737,863	5,247,191
Winter						1,277,091,865			797,047,379	137,847,371	9,186,305
Summer On Peak							0	210,825			
Summer Off Peak							0	326,995			
Winter On Peak							0	277,342			
Winter Off Peak							0	570,800			
Summer Rate							0	0.075418646			
Winter Rate							0	0.077715782			

Delmarva Power Light Company - Delaware
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Delaware Pricing Model 2024 - 2025

Table #11 Proposed FP-SOS Rates w/o Revenue Taxes (based on Table #10 Revenue per kWh)															
Proposed Uniform Rates - Net															
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL						
Demand (\$/kW)															
Summer															
Winter															
Energy (\$/KWH)															
Summer - all hrs	\$	0.076396		\$	0.076225	\$	0.075242	\$	0.076419	\$	0.073819	\$	0.041248	\$	0.070594
DP&L On pk			\$	0.129080											
DP&L Off pk			\$	0.040821											
Winter - all hrs	\$	0.079430		\$	0.076560	\$	0.076910	\$	0.078249	\$	0.075291	\$	0.054226	\$	0.071622
DP&L On pk			\$	0.134067											
DP&L Off pk			\$	0.050336											

Table # 12 Check that Total Revenues Generated Under Uniform Residential and Small Commercial Rates and Traditional SOS Rates are Equal (Table #2 x Table #11)															
Proposed Revenue excluding Revenue Conversion Factor and PCA															
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL						
Demand (\$/kW)															
Summer															
Winter															
Energy (\$)															
Summer - all hrs	65,913,894.40			\$	26,747,295.45	\$	5,924,411.73	\$	400,985.23	\$	10,623.54	\$	688,715.35	\$	11,996.67
DP&L On pk			\$	27,213.43											
DP&L Off pk			\$	13,348.23											
Winter - all hrs	101,438,950.33			\$	61,021,593.59	\$	10,601,892.15	\$	718,821.44	\$	18,969.67	\$	1,680,542.90	\$	21,308.49
DP&L On pk			\$	37,182.42											
DP&L Off pk			\$	28,731.60											

Table #13 Proposed Uniform Residential and Small Commercial FP-SOS Rates Including RARM (Table #11 plus RARM)																
		RARM		0.001396												
Proposed Uniform Rates plus RARM																
		R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL						
Demand (\$/kW)																
Summer																
Winter																
Energy (\$/KWH)																
Summer - all hrs		\$	0.077792		\$	0.077621	\$	0.076638	\$	0.077815	\$	0.075215	\$	0.042644	\$	0.071990
DP&L On pk				\$	0.130476											
DP&L Off pk				\$	0.042217											
Winter - all hrs		\$	0.080826		\$	0.077956	\$	0.078306	\$	0.079645	\$	0.076687	\$	0.055622	\$	0.073018
DP&L On pk				\$	0.135463											
DP&L Off pk				\$	0.051732											

Table #14 New Proposed Uniform Residential and Small Commercial FP-SOS Rates Including Revenue Taxes (= Rates from Table #13 x Revenue Conversion Factor of 1.004016)															
Proposed Uniform Rates plus RARM times Revenue Conversion Factor															
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL						
Demand (\$/kW)															
Summer															
Winter															
Energy (\$/KWH)															
Summer - all hrs	\$	0.078104		\$	0.077933	\$	0.076946	\$	0.078128	\$	0.075517	\$	0.042815	\$	0.072279
DP&L On pk			\$	0.131000											
DP&L Off pk			\$	0.042387											
Winter - all hrs	\$	0.081150		\$	0.078269	\$	0.078621	\$	0.079965	\$	0.076995	\$	0.055845	\$	0.073311
DP&L On pk			\$	0.136007											
DP&L Off pk			\$	0.051940											
DP&L Super Off Peak															
Block 1 (0-500 kWh/m)															
Block 2 (>500 kWh/m)															
Annual											\$	0.051283	\$	0.072936	

Delmarva Power Light Company - Delaware
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Delaware Pricing Model 2024 - 2025																	
Table #15 Check of Residential and Small Commercial Revenue Recovered vs. FP-SOS Full Requirements Costs																	
Proposed Uniform Revenues - Net																	
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #11 x Billing Units from Table #2)																	
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL								
Demand (\$/kW)																	
Summer																	
Winter																	
Energy (\$)																	
Summer - all hrs	\$	65,913,894		\$	26,747,295	\$	5,924,412	\$	400,985	\$	10,624	\$	688,715	\$	11,997		
DP&L On pk			\$	27,213													
DP&L Off pk			\$	13,348													
Winter - all hrs	\$	101,438,950		\$	61,021,594	\$	10,601,892	\$	718,821	\$	18,970	\$	1,680,543	\$	21,308		
DP&L On pk			\$	37,182													
DP&L Off pk			\$	28,732													
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)																	
	R& Small C&I	MGS-S	LGS-S	GS-P	Total												
Summer	\$ 99,738,484	\$ 28,877,105	\$ 12,650,559	\$ 60,120,306	\$ 201,386,455												
Winter	\$ 175,567,993	\$ 50,553,456	\$ 23,194,836	\$ 107,983,620	\$ 357,299,905												
Full Requirements Costs from Schedule 2																	
	R& Small C&I	MGS-S	LGS-S	GS-P	Total												
Summer	\$ 99,738,484	\$ 28,876,569	\$ 12,650,209	\$ 60,119,765	\$ 201,385,027												
Winter	\$ 175,567,993	\$ 50,555,050	\$ 23,195,040	\$ 107,983,994	\$ 357,302,077												
Rounding Differences																	
	R& Small C&I	MGS-S	LGS-S	GS-P	Total												
Summer	\$ -	\$ 536	\$ 350	\$ 541	\$ 1,428												
Winter	\$ -	\$ (1,594)	\$ (204)	\$ (374)	\$ (2,171)												
Total	\$ -	\$ (1,058)	\$ 146	\$ 168	\$ (743)												
Table #16 Proposed Residential and Small Commercial FP-SOS Rates and Large Commercial and Industrial Rates Including Revenue Taxes and PCA (= Rates from Table #14 or #6 + PCA)																	
Proposed Uniform Rates plus RARM times Revenue Conversion Factor plus PCA																	
PCA Rate	0.000368	0.000368	0.000368	0.000368	0.000368	0.000368	0.000368	0.000368	0.000368	0.000368	0.000586	0.002575	(0.002488)				
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P					
Demand (\$/kW)																	
Summer										\$ 11.067545	\$ 13.765468	\$ 13.783933					
Winter										\$ 6.903336	\$ 9.704833	\$ 9.446365					
Energy (\$/KWH)																	
Summer - all hrs	\$	0.078472		\$	0.078301	\$	0.077314	\$	0.078496	\$	0.075885	\$	0.043183	\$	0.072647	\$	0.037081
DP&L On pk		\$	0.138945	\$	0.131368							\$	0.055690	\$	0.055200		
DP&L Off pk		\$	0.032142	\$	0.042755							\$	0.040059	\$	0.043649		
Winter - all hrs	\$	0.081518		\$	0.078637	\$	0.078989	\$	0.080333	\$	0.077363	\$	0.056213	\$	0.073679	\$	0.045251
DP&L On pk		\$	0.160994	\$	0.136375							\$	0.065253	\$	0.062551		
DP&L Off pk		\$	0.042806	\$	0.052308							\$	0.046732	\$	0.049491		
Annual								\$	0.051651	\$	0.073304						
First 1,200 kWh																	
Excess kWh																	

EXHIBIT E

Billing Comparisons (QFCP Charges are Excluded) and Price to Compare data

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
 -----WINTER MONTHS-----

Estimated Bill Impacts
 Page 1 of 12

Current Tariff Rates March 21, 2024
 vs.
 Proposed with SOS change only

Monthly Usage (kWh)	NON-SPACE HEATING										SPACE HEATING									
	Add EDIT_DSIC, Present Delivery (\$)	Add EE Present Supply+T (\$)	Add EDIT_DSIC, Present Total (\$)	Add EE New Delivery (\$)	Add EE New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)
0	\$15.22	\$0.00	\$15.22	\$15.22	\$0.00	\$15.22	\$0.00	\$0.00	\$0.00	0.00%										
25	\$16.56	\$2.58	\$19.14	\$16.56	\$2.64	\$19.20	\$0.00	\$0.06	\$0.06	0.31%										
50	\$17.91	\$5.17	\$23.08	\$17.91	\$5.29	\$23.20	\$0.00	\$0.12	\$0.12	0.52%										
75	\$19.25	\$7.75	\$27.00	\$19.25	\$7.92	\$27.17	\$0.00	\$0.17	\$0.17	0.63%										
100	\$20.60	\$10.34	\$30.94	\$20.60	\$10.57	\$31.17	\$0.00	\$0.23	\$0.23	0.74%										
150	\$23.29	\$15.51	\$38.80	\$23.29	\$15.86	\$39.15	\$0.00	\$0.35	\$0.35	0.90%										
200	\$25.98	\$20.68	\$46.66	\$25.98	\$21.13	\$47.11	\$0.00	\$0.45	\$0.45	0.96%										
250	\$28.66	\$25.85	\$54.51	\$28.66	\$26.42	\$55.08	\$0.00	\$0.57	\$0.57	1.05%										
300	\$31.35	\$31.02	\$62.37	\$31.35	\$31.71	\$63.06	\$0.00	\$0.69	\$0.69	1.11%										
350	\$34.05	\$36.19	\$70.24	\$34.05	\$36.99	\$71.04	\$0.00	\$0.80	\$0.80	1.14%										
400	\$36.74	\$41.36	\$78.10	\$36.74	\$42.28	\$79.02	\$0.00	\$0.92	\$0.92	1.18%										
450	\$39.43	\$46.53	\$85.96	\$39.43	\$47.56	\$86.99	\$0.00	\$1.03	\$1.03	1.20%										
500	\$42.12	\$51.70	\$93.82	\$42.12	\$52.85	\$94.97	\$0.00	\$1.15	\$1.15	1.23%	\$40.26	\$47.28	\$87.54	\$40.26	\$48.53	\$88.79	\$0.00	\$1.25	\$1.25	1.43%
600	\$47.50	\$62.03	\$109.53	\$47.50	\$63.41	\$110.91	\$0.00	\$1.38	\$1.38	1.26%	\$45.26	\$56.73	\$101.99	\$45.26	\$58.23	\$103.49	\$0.00	\$1.50	\$1.50	1.47%
700	\$52.87	\$72.38	\$125.25	\$52.87	\$73.98	\$126.85	\$0.00	\$1.60	\$1.60	1.28%	\$50.27	\$66.19	\$116.46	\$50.27	\$67.94	\$118.21	\$0.00	\$1.75	\$1.75	1.50%
750	\$55.56	\$77.55	\$133.11	\$55.56	\$79.27	\$134.83	\$0.00	\$1.72	\$1.72	1.29%	\$52.77	\$70.91	\$123.68	\$52.77	\$72.79	\$125.56	\$0.00	\$1.88	\$1.88	1.52%
811	\$58.85	\$83.86	\$142.71	\$58.85	\$85.72	\$144.57	\$0.00	\$1.86	\$1.86	1.30%	\$55.82	\$76.69	\$132.51	\$55.82	\$78.72	\$134.54	\$0.00	\$2.03	\$2.03	1.53%
966	\$67.19	\$99.88	\$167.07	\$67.19	\$102.10	\$169.29	\$0.00	\$2.22	\$2.22	1.33%	\$63.58	\$91.34	\$154.92	\$63.58	\$93.75	\$157.33	\$0.00	\$2.41	\$2.41	1.56%
1,000	\$69.02	\$103.39	\$172.41	\$69.02	\$105.69	\$174.71	\$0.00	\$2.30	\$2.30	1.33%	\$65.29	\$94.56	\$159.85	\$65.29	\$97.06	\$162.35	\$0.00	\$2.50	\$2.50	1.56%
1,200	\$79.77	\$124.08	\$203.85	\$79.77	\$126.83	\$206.60	\$0.00	\$2.75	\$2.75	1.35%	\$75.30	\$113.47	\$188.77	\$75.30	\$116.47	\$191.77	\$0.00	\$3.00	\$3.00	1.59%
1,500	\$95.91	\$155.10	\$251.01	\$95.91	\$158.54	\$254.45	\$0.00	\$3.44	\$3.44	1.37%	\$90.32	\$141.83	\$232.15	\$90.32	\$145.58	\$235.90	\$0.00	\$3.75	\$3.75	1.62%
2,000	\$122.80	\$206.80	\$329.60	\$122.80	\$211.39	\$334.19	\$0.00	\$4.59	\$4.59	1.39%	\$115.35	\$189.11	\$304.46	\$115.35	\$194.11	\$309.46	\$0.00	\$5.00	\$5.00	1.64%
2,500	\$149.70	\$258.51	\$408.21	\$149.70	\$264.24	\$413.94	\$0.00	\$5.73	\$5.73	1.40%	\$140.38	\$236.39	\$376.77	\$140.38	\$242.63	\$383.01	\$0.00	\$6.24	\$6.24	1.66%
3,000	\$176.59	\$310.20	\$486.79	\$176.59	\$317.08	\$493.67	\$0.00	\$6.88	\$6.88	1.41%	\$165.41	\$283.67	\$449.08	\$165.41	\$291.16	\$456.57	\$0.00	\$7.49	\$7.49	1.67%
3,500	\$203.49	\$361.91	\$565.40	\$203.49	\$369.92	\$573.41	\$0.00	\$8.01	\$8.01	1.42%	\$190.44	\$330.95	\$521.39	\$190.44	\$339.69	\$530.13	\$0.00	\$8.74	\$8.74	1.68%
4,000	\$230.39	\$413.61	\$644.00	\$230.39	\$422.77	\$653.16	\$0.00	\$9.16	\$9.16	1.42%	\$215.47	\$378.22	\$593.69	\$215.47	\$388.21	\$603.68	\$0.00	\$9.99	\$9.99	1.68%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----SUMMER MONTHS-----

Current Tariff Rates March 21, 2024

vs.

Proposed with SOS change only

Monthly Usage (kWh)	NON-SPACE HEATING										SPACE HEATING									
	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)
0	\$15.22	\$0.00	\$15.22	\$15.22	\$0.00	\$15.22	\$0.00	\$0.00	\$0.00	0.00%										
25	\$16.56	\$2.46	\$19.02	\$16.56	\$2.56	\$19.12	\$0.00	\$0.10	\$0.10	0.53%										
50	\$17.91	\$4.93	\$22.84	\$17.91	\$5.13	\$23.04	\$0.00	\$0.20	\$0.20	0.88%										
75	\$19.25	\$7.39	\$26.64	\$19.25	\$7.70	\$26.95	\$0.00	\$0.31	\$0.31	1.16%										
100	\$20.60	\$9.86	\$30.46	\$20.60	\$10.27	\$30.87	\$0.00	\$0.41	\$0.41	1.35%										
150	\$23.29	\$14.79	\$38.08	\$23.29	\$15.40	\$38.69	\$0.00	\$0.61	\$0.61	1.60%										
200	\$25.98	\$19.71	\$45.69	\$25.98	\$20.52	\$46.50	\$0.00	\$0.81	\$0.81	1.77%										
250	\$28.66	\$24.64	\$53.30	\$28.66	\$25.66	\$54.32	\$0.00	\$1.02	\$1.02	1.91%										
300	\$31.35	\$29.57	\$60.92	\$31.35	\$30.79	\$62.14	\$0.00	\$1.22	\$1.22	2.00%										
350	\$34.05	\$34.50	\$68.55	\$34.05	\$35.93	\$69.98	\$0.00	\$1.43	\$1.43	2.09%										
400	\$36.74	\$39.43	\$76.17	\$36.74	\$41.06	\$77.80	\$0.00	\$1.63	\$1.63	2.14%										
450	\$39.43	\$44.36	\$83.79	\$39.43	\$46.19	\$85.62	\$0.00	\$1.83	\$1.83	2.18%										
500	\$42.12	\$49.29	\$91.41	\$42.12	\$51.33	\$93.45	\$0.00	\$2.04	\$2.04	2.23%	\$40.26	\$46.32	\$86.58	\$40.26	\$48.36	\$88.62	\$0.00	\$2.04	\$2.04	2.36%
600	\$47.50	\$59.14	\$106.64	\$47.50	\$61.59	\$109.09	\$0.00	\$2.45	\$2.45	2.30%	\$45.26	\$55.58	\$100.84	\$45.26	\$58.03	\$103.29	\$0.00	\$2.45	\$2.45	2.43%
700	\$52.87	\$69.00	\$121.87	\$52.87	\$71.85	\$124.72	\$0.00	\$2.85	\$2.85	2.34%	\$50.27	\$64.85	\$115.12	\$50.27	\$67.70	\$117.97	\$0.00	\$2.85	\$2.85	2.48%
750	\$55.56	\$73.93	\$129.49	\$55.56	\$76.99	\$132.55	\$0.00	\$3.06	\$3.06	2.36%	\$52.77	\$69.48	\$122.25	\$52.77	\$72.54	\$125.31	\$0.00	\$3.06	\$3.06	2.50%
811	\$58.85	\$79.95	\$138.80	\$58.85	\$83.25	\$142.10	\$0.00	\$3.30	\$3.30	2.38%	\$55.82	\$75.13	\$130.95	\$55.82	\$78.44	\$134.26	\$0.00	\$3.31	\$3.31	2.53%
966	\$67.19	\$95.22	\$162.41	\$67.19	\$99.16	\$166.35	\$0.00	\$3.94	\$3.94	2.43%	\$63.58	\$89.49	\$153.07	\$63.58	\$93.43	\$157.01	\$0.00	\$3.94	\$3.94	2.57%
1,000	\$69.02	\$98.57	\$167.59	\$69.02	\$102.65	\$171.67	\$0.00	\$4.08	\$4.08	2.43%	\$65.29	\$92.64	\$157.93	\$65.29	\$96.72	\$162.01	\$0.00	\$4.08	\$4.08	2.58%
1,200	\$79.77	\$118.29	\$198.06	\$79.77	\$123.18	\$202.95	\$0.00	\$4.89	\$4.89	2.47%	\$75.30	\$111.17	\$186.47	\$75.30	\$116.06	\$191.36	\$0.00	\$4.89	\$4.89	2.62%
1,500	\$95.91	\$147.86	\$243.77	\$95.91	\$153.97	\$249.88	\$0.00	\$6.11	\$6.11	2.51%	\$90.32	\$138.96	\$229.28	\$90.32	\$145.07	\$235.39	\$0.00	\$6.11	\$6.11	2.66%
2,000	\$122.80	\$197.15	\$319.95	\$122.80	\$205.30	\$328.10	\$0.00	\$8.15	\$8.15	2.55%	\$115.35	\$185.28	\$300.63	\$115.35	\$193.43	\$308.78	\$0.00	\$8.15	\$8.15	2.71%
2,500	\$149.70	\$246.44	\$396.14	\$149.70	\$256.62	\$406.32	\$0.00	\$10.18	\$10.18	2.57%	\$140.38	\$231.60	\$371.98	\$140.38	\$241.79	\$382.17	\$0.00	\$10.19	\$10.19	2.74%
3,000	\$176.59	\$295.72	\$472.31	\$176.59	\$307.94	\$484.53	\$0.00	\$12.22	\$12.22	2.59%	\$165.41	\$277.93	\$443.34	\$165.41	\$290.15	\$455.56	\$0.00	\$12.22	\$12.22	2.76%
3,500	\$203.49	\$345.01	\$548.50	\$203.49	\$359.27	\$562.76	\$0.00	\$14.26	\$14.26	2.60%	\$190.44	\$324.25	\$514.69	\$190.44	\$338.51	\$528.95	\$0.00	\$14.26	\$14.26	2.77%
4,000	\$230.39	\$394.30	\$624.69	\$230.39	\$410.59	\$640.98	\$0.00	\$16.29	\$16.29	2.61%	\$215.47	\$370.56	\$586.03	\$215.47	\$386.86	\$602.33	\$0.00	\$16.30	\$16.30	2.78%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----ANNUAL AVERAGE-----

Current Tariff Rates March 21, 2024

vs.

Proposed with SOS change only

	NON-SPACE HEATING										SPACE HEATING									
Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	(%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	(%)
0	\$15.22	\$0.00	\$15.22	\$15.22	\$0.00	\$15.22	\$0.00	\$0.00	\$0.00	0.00%										
25	\$16.56	\$2.54	\$19.10	\$16.56	\$2.61	\$19.18	\$0.00	\$0.07	\$0.08	0.42%										
50	\$17.91	\$5.09	\$23.00	\$17.91	\$5.24	\$23.15	\$0.00	\$0.15	\$0.15	0.65%										
75	\$19.25	\$7.63	\$26.88	\$19.25	\$7.85	\$27.10	\$0.00	\$0.22	\$0.22	0.82%										
100	\$20.60	\$10.18	\$30.78	\$20.60	\$10.47	\$31.07	\$0.00	\$0.29	\$0.29	0.94%										
150	\$23.29	\$15.27	\$38.56	\$23.29	\$15.71	\$38.99	\$0.00	\$0.44	\$0.43	1.12%										
200	\$25.98	\$20.36	\$46.33	\$25.98	\$20.93	\$46.90	\$0.00	\$0.57	\$0.57	1.23%										
250	\$28.66	\$25.45	\$54.11	\$28.66	\$26.17	\$54.83	\$0.00	\$0.72	\$0.72	1.33%										
300	\$31.35	\$30.54	\$61.89	\$31.35	\$31.40	\$62.76	\$0.00	\$0.86	\$0.87	1.41%										
350	\$34.05	\$35.63	\$69.68	\$34.05	\$36.64	\$70.69	\$0.00	\$1.01	\$1.01	1.45%										
400	\$36.74	\$40.72	\$77.46	\$36.74	\$41.87	\$78.61	\$0.00	\$1.15	\$1.15	1.48%										
450	\$39.43	\$45.81	\$85.24	\$39.43	\$47.10	\$86.53	\$0.00	\$1.29	\$1.29	1.51%										
500	\$42.12	\$50.90	\$93.01	\$42.12	\$52.34	\$94.46	\$0.00	\$1.44	\$1.45	1.56%	\$40.26	\$46.96	\$87.22	\$40.26	\$48.47	\$88.73	\$0.00	\$1.51	\$1.51	1.74%
600	\$47.50	\$61.07	\$108.56	\$47.50	\$62.80	\$110.30	\$0.00	\$1.73	\$1.74	1.60%	\$45.26	\$56.35	\$101.61	\$45.26	\$58.16	\$103.42	\$0.00	\$1.82	\$1.82	1.79%
700	\$52.87	\$71.25	\$124.13	\$52.87	\$73.27	\$126.14	\$0.00	\$2.02	\$2.01	1.62%	\$50.27	\$65.74	\$116.02	\$50.27	\$67.86	\$118.13	\$0.00	\$2.12	\$2.12	1.82%
750	\$55.56	\$76.34	\$131.90	\$55.56	\$78.51	\$134.07	\$0.00	\$2.17	\$2.17	1.65%	\$52.77	\$70.43	\$123.20	\$52.77	\$72.71	\$125.48	\$0.00	\$2.27	\$2.27	1.85%
811	\$58.85	\$82.56	\$141.40	\$58.85	\$84.90	\$143.74	\$0.00	\$2.34	\$2.34	1.65%	\$55.82	\$76.17	\$131.99	\$55.82	\$78.63	\$134.45	\$0.00	\$2.46	\$2.46	1.86%
966	\$67.19	\$98.33	\$165.51	\$67.19	\$101.12	\$168.31	\$0.00	\$2.79	\$2.80	1.69%	\$63.58	\$90.72	\$154.31	\$63.58	\$93.64	\$157.23	\$0.00	\$2.92	\$2.92	1.89%
1,000	\$69.02	\$101.78	\$170.80	\$69.02	\$104.68	\$173.69	\$0.00	\$2.90	\$2.89	1.69%	\$65.29	\$93.92	\$159.21	\$65.29	\$96.95	\$162.24	\$0.00	\$3.03	\$3.03	1.90%
1,200	\$79.77	\$122.15	\$201.92	\$79.77	\$125.61	\$205.38	\$0.00	\$3.46	\$3.46	1.71%	\$75.30	\$112.70	\$188.00	\$75.30	\$116.33	\$191.63	\$0.00	\$3.63	\$3.63	1.93%
1,500	\$95.91	\$152.69	\$248.60	\$95.91	\$157.02	\$252.93	\$0.00	\$4.33	\$4.33	1.74%	\$90.32	\$140.87	\$231.19	\$90.32	\$145.41	\$235.73	\$0.00	\$4.54	\$4.54	1.96%
2,000	\$122.80	\$203.58	\$326.38	\$122.80	\$209.36	\$332.16	\$0.00	\$5.78	\$5.78	1.77%	\$115.35	\$187.83	\$303.18	\$115.35	\$193.88	\$309.23	\$0.00	\$6.05	\$6.05	2.00%
2,500	\$149.70	\$254.49	\$404.18	\$149.70	\$261.70	\$411.40	\$0.00	\$7.21	\$7.22	1.79%	\$140.38	\$234.79	\$375.17	\$140.38	\$242.35	\$382.73	\$0.00	\$7.56	\$7.56	2.01%
3,000	\$176.59	\$305.37	\$481.97	\$176.59	\$314.03	\$490.63	\$0.00	\$8.66	\$8.66	1.80%	\$165.41	\$281.76	\$447.17	\$165.41	\$290.82	\$456.24	\$0.00	\$9.07	\$9.07	2.03%
3,500	\$203.49	\$356.28	\$559.77	\$203.49	\$366.37	\$569.86	\$0.00	\$10.09	\$10.09	1.80%	\$190.44	\$328.72	\$519.15	\$190.44	\$339.30	\$529.73	\$0.00	\$10.58	\$10.58	2.04%
4,000	\$230.39	\$407.17	\$637.56	\$230.39	\$418.71	\$649.10	\$0.00	\$11.54	\$11.54	1.81%	\$215.47	\$375.67	\$591.14	\$215.47	\$387.76	\$603.23	\$0.00	\$12.09	\$12.09	2.05%

Estimated Bill Impacts

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DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")

-----WINTER MONTHS-----

Current Tariff Rates March 21, 2024

vs.

Add EDIT,DSIC,

Proposed with SOS change only

	Load			Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference		Total		
	Demand (kW)	Factor (%)	Energy (kWh)							Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)	
SGS-ND	5	20	730	\$71	\$67	\$139	\$71	\$69	\$141	\$0.00	\$2.06	\$2.06	1.49%	
SGS-ND	5	30	1,095	\$98	\$101	\$198	\$98	\$104	\$202	\$0.00	\$3.09	\$3.09	1.56%	
SGS-ND	5	40	1,460	\$124	\$135	\$258	\$124	\$139	\$262	\$0.00	\$4.12	\$4.12	1.60%	
SGS-ND	5	50	1,825	\$150	\$168	\$318	\$150	\$173	\$323	\$0.00	\$5.15	\$5.15	1.62%	
SGS-ND	10	20	1,460	\$124	\$135	\$258	\$124	\$139	\$262	\$0.00	\$4.12	\$4.12	1.60%	
SGS-ND	10	30	2,190	\$176	\$202	\$378	\$176	\$208	\$384	\$0.00	\$6.19	\$6.19	1.64%	
SGS-ND	10	40	2,920	\$229	\$269	\$498	\$229	\$277	\$506	\$0.00	\$8.25	\$8.25	1.66%	
SGS-ND	10	48	3,500	\$270	\$323	\$593	\$270	\$332	\$603	\$0.00	\$9.89	\$9.89	1.67%	
SGS-ND	20	20	2,920	\$229	\$269	\$498	\$229	\$277	\$506	\$0.00	\$8.25	\$8.25	1.66%	
MGS-S	10	50	3,650	\$169	\$341	\$510	\$169	\$291	\$460	\$0.00	(\$49.62)	(\$49.62)	-9.73%	
MGS-S	10	60	4,380	\$173	\$393	\$566	\$173	\$335	\$509	\$0.00	(\$57.35)	(\$57.35)	-10.13%	
MGS-S	20	30	4,380	\$247	\$473	\$720	\$247	\$404	\$651	\$0.00	(\$68.35)	(\$68.35)	-9.50%	
MGS-S	20	40	5,840	\$255	\$577	\$832	\$255	\$493	\$748	\$0.00	(\$83.79)	(\$83.79)	-10.07%	
MGS-S	20	50	7,300	\$263	\$681	\$944	\$263	\$582	\$845	\$0.00	(\$99.23)	(\$99.23)	-10.51%	
MGS-S	30	20	4,380	\$321	\$553	\$874	\$321	\$473	\$794	\$0.00	(\$79.37)	(\$79.37)	-9.08%	
MGS-S	30	30	6,570	\$333	\$709	\$1,042	\$333	\$607	\$939	\$0.00	(\$102.53)	(\$102.53)	-9.84%	
MGS-S	30	40	8,760	\$344	\$866	\$1,210	\$344	\$740	\$1,084	\$0.00	(\$125.69)	(\$125.69)	-10.39%	
MGS-S	30	50	10,950	\$356	\$1,022	\$1,378	\$356	\$873	\$1,229	\$0.00	(\$148.86)	(\$148.86)	-10.80%	
MGS-S	50	20	7,300	\$484	\$921	\$1,406	\$484	\$789	\$1,273	\$0.00	(\$132.27)	(\$132.27)	-9.41%	
MGS-S	50	30	10,950	\$504	\$1,182	\$1,686	\$504	\$1,011	\$1,515	\$0.00	(\$170.88)	(\$170.88)	-10.14%	
MGS-S	50	40	14,600	\$523	\$1,443	\$1,966	\$523	\$1,233	\$1,756	\$0.00	(\$209.49)	(\$209.49)	-10.66%	
MGS-S	50	50	18,250	\$543	\$1,703	\$2,246	\$543	\$1,455	\$1,998	\$0.00	(\$248.09)	(\$248.09)	-11.05%	
MGS-S	75	30	16,425	\$718	\$1,773	\$2,491	\$718	\$1,517	\$2,234	\$0.00	(\$256.31)	(\$256.31)	-10.29%	
MGS-S	75	40	21,900	\$747	\$2,164	\$2,911	\$747	\$1,850	\$2,596	\$0.00	(\$314.22)	(\$314.22)	-10.80%	
MGS-S	75	50	27,375	\$776	\$2,555	\$3,331	\$776	\$2,182	\$2,958	\$0.00	(\$372.13)	(\$372.13)	-11.17%	
MGS-S	75	60	32,850	\$805	\$2,945	\$3,751	\$805	\$2,515	\$3,321	\$0.00	(\$430.04)	(\$430.04)	-11.47%	
MGS-S	100	30	21,900	\$932	\$2,364	\$3,295	\$932	\$2,022	\$2,954	\$0.00	(\$341.75)	(\$341.75)	-10.37%	
MGS-S	100	40	29,200	\$970	\$2,885	\$3,855	\$970	\$2,466	\$3,436	\$0.00	(\$418.97)	(\$418.97)	-10.87%	
MGS-S	100	50	36,500	\$1,009	\$3,406	\$4,415	\$1,009	\$2,910	\$3,919	\$0.00	(\$496.18)	(\$496.18)	-11.24%	
MGS-S	100	60	43,800	\$1,048	\$3,927	\$4,975	\$1,048	\$3,354	\$4,402	\$0.00	(\$573.40)	(\$573.40)	-11.52%	
MGS-S	200	30	43,800	\$1,787	\$4,728	\$6,515	\$1,787	\$4,044	\$5,831	\$0.00	(\$683.51)	(\$683.51)	-10.49%	
MGS-S	200	40	58,400	\$1,865	\$5,770	\$7,635	\$1,865	\$4,932	\$6,797	\$0.00	(\$837.93)	(\$837.93)	-10.97%	
MGS-S	200	50	73,000	\$1,943	\$6,812	\$8,755	\$1,943	\$5,820	\$7,763	\$0.00	(\$992.35)	(\$992.35)	-11.33%	
MGS-S	200	60	87,600	\$2,020	\$7,854	\$9,875	\$2,020	\$6,708	\$8,728	\$0.00	(\$1,146.77)	(\$1,146.77)	-11.61%	
GS-SH *	50	34	12,167	4,867	\$649	\$1,395	\$2,044	\$649	\$1,278	\$1,926	\$0.00	(\$117.93)	(\$117.93)	-5.77%
GS-SH *	50	51	18,250	13,870	\$973	\$2,533	\$3,506	\$973	\$2,403	\$3,376	\$0.00	(\$130.02)	(\$130.02)	-3.71%
GS-SH *	75	51	27,375	16,425	\$1,078	\$3,373	\$4,451	\$1,078	\$3,165	\$4,243	\$0.00	(\$207.92)	(\$207.92)	-4.67%
GS-SH *	75	68	36,500	29,200	\$1,530	\$5,008	\$6,538	\$1,530	\$4,780	\$6,310	\$0.00	(\$228.20)	(\$228.20)	-3.49%
GS-SH *	100	51	36,500	18,250	\$1,335	\$4,142	\$5,476	\$1,335	\$3,854	\$5,188	\$0.00	(\$287.98)	(\$287.98)	-5.26%
GS-SH *	100	68	48,667	32,242	\$1,837	\$6,026	\$7,862	\$1,837	\$5,702	\$7,538	\$0.00	(\$323.98)	(\$323.98)	-4.12%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to MGS-S and 40% consumption attributed to SGS-ND.

Estimated Bill Impacts

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DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")

-----SUMMER MONTHS-----

Current Tariff Rates March 21, 2024

vs.

Proposed with SOS change only

	Demand	Load Factor	Energy		Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	New Total Bill	Difference Delivery	Difference Supply+T	Total Difference	
	(kW)	(%)	(kWh)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
SGS-ND	5	20	730		\$71	\$65	\$136	\$71	\$68	\$139	\$0.00	\$3.29	\$3.29	2.42%
SGS-ND	5	30	1,095		\$98	\$97	\$195	\$98	\$102	\$200	\$0.00	\$4.93	\$4.93	2.53%
SGS-ND	5	40	1,460		\$124	\$130	\$253	\$124	\$136	\$260	\$0.00	\$6.57	\$6.57	2.59%
SGS-ND	5	50	1,825		\$150	\$162	\$312	\$150	\$170	\$320	\$0.00	\$8.22	\$8.22	2.63%
SGS-ND	10	20	1,460		\$124	\$130	\$253	\$124	\$136	\$260	\$0.00	\$6.57	\$6.57	2.59%
SGS-ND	10	30	2,190		\$176	\$194	\$371	\$176	\$204	\$380	\$0.00	\$9.86	\$9.86	2.66%
SGS-ND	10	40	2,920		\$229	\$259	\$488	\$229	\$272	\$501	\$0.00	\$13.15	\$13.15	2.70%
SGS-ND	10	48	3,500		\$270	\$311	\$581	\$270	\$327	\$597	\$0.00	\$15.75	\$15.75	2.71%
SGS-ND	20	20	2,920		\$229	\$259	\$488	\$229	\$272	\$501	\$0.00	\$13.15	\$13.15	2.70%
MGS-S	10	50	3,650		\$169	\$291	\$461	\$169	\$246	\$415	\$0.00	(\$45.28)	(\$45.28)	-9.83%
MGS-S	10	60	4,380		\$173	\$325	\$498	\$173	\$273	\$446	\$0.00	(\$51.39)	(\$51.39)	-10.32%
MGS-S	20	30	4,380		\$247	\$450	\$697	\$247	\$384	\$631	\$0.00	(\$66.16)	(\$66.16)	-9.49%
MGS-S	20	40	5,840		\$255	\$517	\$771	\$255	\$438	\$693	\$0.00	(\$78.37)	(\$78.37)	-10.16%
MGS-S	20	50	7,300		\$263	\$583	\$846	\$263	\$492	\$755	\$0.00	(\$90.57)	(\$90.57)	-10.71%
MGS-S	30	20	4,380		\$321	\$576	\$897	\$321	\$495	\$816	\$0.00	(\$80.93)	(\$80.93)	-9.02%
MGS-S	30	30	6,570		\$333	\$675	\$1,008	\$333	\$576	\$909	\$0.00	(\$99.24)	(\$99.24)	-9.85%
MGS-S	30	40	8,760		\$344	\$775	\$1,119	\$344	\$657	\$1,002	\$0.00	(\$117.54)	(\$117.54)	-10.50%
MGS-S	30	50	10,950		\$356	\$874	\$1,230	\$356	\$739	\$1,094	\$0.00	(\$135.85)	(\$135.85)	-11.04%
MGS-S	50	20	7,300		\$484	\$960	\$1,444	\$484	\$825	\$1,309	\$0.00	(\$134.89)	(\$134.89)	-9.34%
MGS-S	50	30	10,950		\$504	\$1,126	\$1,629	\$504	\$960	\$1,464	\$0.00	(\$165.40)	(\$165.40)	-10.15%
MGS-S	50	40	14,600		\$523	\$1,291	\$1,815	\$523	\$1,096	\$1,619	\$0.00	(\$195.92)	(\$195.92)	-10.80%
MGS-S	50	50	18,250		\$543	\$1,457	\$2,000	\$543	\$1,231	\$1,774	\$0.00	(\$226.43)	(\$226.43)	-11.32%
MGS-S	75	30	16,425		\$718	\$1,688	\$2,406	\$718	\$1,440	\$2,158	\$0.00	(\$248.10)	(\$248.10)	-10.31%
MGS-S	75	40	21,900		\$747	\$1,937	\$2,684	\$747	\$1,643	\$2,390	\$0.00	(\$293.88)	(\$293.88)	-10.95%
MGS-S	75	50	27,375		\$776	\$2,186	\$2,962	\$776	\$1,846	\$2,622	\$0.00	(\$339.65)	(\$339.65)	-11.47%
MGS-S	75	60	32,850		\$805	\$2,435	\$3,240	\$805	\$2,049	\$2,854	\$0.00	(\$385.42)	(\$385.42)	-11.90%
MGS-S	100	30	21,900		\$932	\$2,251	\$3,183	\$932	\$1,920	\$2,852	\$0.00	(\$330.81)	(\$330.81)	-10.39%
MGS-S	100	40	29,200		\$970	\$2,583	\$3,553	\$970	\$2,191	\$3,162	\$0.00	(\$391.83)	(\$391.83)	-11.03%
MGS-S	100	50	36,500		\$1,009	\$2,915	\$3,924	\$1,009	\$2,462	\$3,471	\$0.00	(\$452.86)	(\$452.86)	-11.54%
MGS-S	100	60	43,800		\$1,048	\$3,246	\$4,295	\$1,048	\$2,732	\$3,781	\$0.00	(\$513.89)	(\$513.89)	-11.97%
MGS-S	200	30	43,800		\$1,787	\$4,502	\$6,290	\$1,787	\$3,841	\$5,628	\$0.00	(\$661.61)	(\$661.61)	-10.52%
MGS-S	200	40	58,400		\$1,865	\$5,166	\$7,031	\$1,865	\$4,382	\$6,247	\$0.00	(\$783.66)	(\$783.66)	-11.15%
MGS-S	200	50	73,000		\$1,943	\$5,829	\$7,772	\$1,943	\$4,924	\$6,866	\$0.00	(\$905.72)	(\$905.72)	-11.65%
MGS-S	200	60	87,600		\$2,020	\$6,493	\$8,513	\$2,020	\$5,465	\$7,485	\$0.00	(\$1,027.77)	(\$1,027.77)	-12.07%
GS-SH *	50	34	12,167	4,867	\$649	\$1,417	\$2,066	\$649	\$1,304	\$1,953	\$0.00	(\$112.50)	(\$112.50)	-5.45%
GS-SH *	50	51	18,250	13,870	\$973	\$2,428	\$3,401	\$973	\$2,327	\$3,299	\$0.00	(\$101.60)	(\$101.60)	-2.99%
GS-SH *	75	51	27,375	16,425	\$1,078	\$3,231	\$4,309	\$1,078	\$3,059	\$4,137	\$0.00	(\$172.54)	(\$172.54)	-4.00%
GS-SH *	75	68	36,500	29,200	\$1,530	\$4,680	\$6,209	\$1,530	\$4,520	\$6,050	\$0.00	(\$159.56)	(\$159.56)	-2.57%
GS-SH *	100	51	36,500	18,250	\$1,335	\$3,965	\$5,300	\$1,335	\$3,718	\$5,053	\$0.00	(\$246.86)	(\$246.86)	-4.66%
GS-SH *	100	68	48,667	32,242	\$1,837	\$5,611	\$7,448	\$1,837	\$5,368	\$7,204	\$0.00	(\$243.51)	(\$243.51)	-3.27%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to MGS-S and 40% consumption attributed to SGS-ND.

Estimated Bill Impacts

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DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")

-----ANNUAL AVERAGE-----

Current Tariff Rates March 21, 2024

vs.

Proposed with SOS change only

	Demand	Load Factor	Energy		Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	New Total Bill	Difference Delivery	Difference Supply+T	Total Difference	
	(kW)	(%)	(kWh)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
SGS-ND	5	20	730		\$71	\$66	\$138	\$71	\$69	\$140	\$0.00	\$2.47	\$2.47	1.79%
SGS-ND	5	30	1,095		\$98	\$100	\$197	\$98	\$103	\$201	\$0.00	\$3.70	\$3.70	1.88%
SGS-ND	5	40	1,460		\$124	\$133	\$257	\$124	\$138	\$262	\$0.00	\$4.94	\$4.94	1.92%
SGS-ND	5	50	1,825		\$150	\$166	\$316	\$150	\$172	\$322	\$0.00	\$6.17	\$6.17	1.95%
SGS-ND	10	20	1,460		\$124	\$133	\$257	\$124	\$138	\$262	\$0.00	\$4.94	\$4.94	1.92%
SGS-ND	10	30	2,190		\$176	\$199	\$376	\$176	\$207	\$383	\$0.00	\$7.41	\$7.41	1.97%
SGS-ND	10	40	2,920		\$229	\$266	\$494	\$229	\$276	\$504	\$0.00	\$9.88	\$9.88	2.00%
SGS-ND	10	48	3,500		\$270	\$319	\$589	\$270	\$330	\$601	\$0.00	\$11.84	\$11.84	2.01%
SGS-ND	20	20	2,920		\$229	\$266	\$494	\$229	\$276	\$504	\$0.00	\$9.88	\$9.88	2.00%
MGS-S	10	50	3,650		\$169	\$324	\$493	\$169	\$276	\$445	\$0.00	(\$48.17)	(\$48.17)	-9.76%
MGS-S	10	60	4,380		\$173	\$370	\$543	\$173	\$315	\$488	\$0.00	(\$55.36)	(\$55.36)	-10.19%
MGS-S	20	30	4,380		\$247	\$465	\$712	\$247	\$398	\$645	\$0.00	(\$67.62)	(\$67.62)	-9.49%
MGS-S	20	40	5,840		\$255	\$557	\$812	\$255	\$475	\$730	\$0.00	(\$81.98)	(\$81.98)	-10.10%
MGS-S	20	50	7,300		\$263	\$648	\$911	\$263	\$552	\$815	\$0.00	(\$96.34)	(\$96.34)	-10.57%
MGS-S	30	20	4,380		\$321	\$560	\$881	\$321	\$481	\$802	\$0.00	(\$79.89)	(\$79.89)	-9.06%
MGS-S	30	30	6,570		\$333	\$698	\$1,031	\$333	\$596	\$929	\$0.00	(\$101.43)	(\$101.43)	-9.84%
MGS-S	30	40	8,760		\$344	\$835	\$1,180	\$344	\$712	\$1,057	\$0.00	(\$122.97)	(\$122.97)	-10.43%
MGS-S	30	50	10,950		\$356	\$973	\$1,329	\$356	\$828	\$1,184	\$0.00	(\$144.52)	(\$144.52)	-10.88%
MGS-S	50	20	7,300		\$484	\$934	\$1,418	\$484	\$801	\$1,285	\$0.00	(\$133.14)	(\$133.14)	-9.39%
MGS-S	50	30	10,950		\$504	\$1,163	\$1,667	\$504	\$994	\$1,498	\$0.00	(\$169.05)	(\$169.05)	-10.14%
MGS-S	50	40	14,600		\$523	\$1,392	\$1,915	\$523	\$1,187	\$1,710	\$0.00	(\$204.97)	(\$204.97)	-10.70%
MGS-S	50	50	18,250		\$543	\$1,621	\$2,164	\$543	\$1,380	\$1,923	\$0.00	(\$240.87)	(\$240.87)	-11.13%
MGS-S	75	30	16,425		\$718	\$1,745	\$2,462	\$718	\$1,491	\$2,209	\$0.00	(\$253.57)	(\$253.57)	-10.30%
MGS-S	75	40	21,900		\$747	\$2,088	\$2,835	\$747	\$1,781	\$2,528	\$0.00	(\$307.44)	(\$307.44)	-10.84%
MGS-S	75	50	27,375		\$776	\$2,432	\$3,208	\$776	\$2,070	\$2,846	\$0.00	(\$361.30)	(\$361.30)	-11.26%
MGS-S	75	60	32,850		\$805	\$2,775	\$3,580	\$805	\$2,360	\$3,165	\$0.00	(\$415.17)	(\$415.17)	-11.60%
MGS-S	100	30	21,900		\$932	\$2,326	\$3,258	\$932	\$1,988	\$2,920	\$0.00	(\$338.10)	(\$338.10)	-10.38%
MGS-S	100	40	29,200		\$970	\$2,784	\$3,755	\$970	\$2,374	\$3,345	\$0.00	(\$409.92)	(\$409.92)	-10.92%
MGS-S	100	50	36,500		\$1,009	\$3,242	\$4,252	\$1,009	\$2,761	\$3,770	\$0.00	(\$481.74)	(\$481.74)	-11.33%
MGS-S	100	60	43,800		\$1,048	\$3,700	\$4,748	\$1,048	\$3,147	\$4,195	\$0.00	(\$553.56)	(\$553.56)	-11.66%
MGS-S	200	30	43,800		\$1,787	\$4,653	\$6,440	\$1,787	\$3,976	\$5,764	\$0.00	(\$676.21)	(\$676.21)	-10.50%
MGS-S	200	40	58,400		\$1,865	\$5,569	\$7,434	\$1,865	\$4,749	\$6,614	\$0.00	(\$819.84)	(\$819.84)	-11.03%
MGS-S	200	50	73,000		\$1,943	\$6,485	\$8,427	\$1,943	\$5,521	\$7,464	\$0.00	(\$963.47)	(\$963.47)	-11.43%
MGS-S	200	60	87,600		\$2,020	\$7,401	\$9,421	\$2,020	\$6,293	\$8,314	\$0.00	(\$1,107.10)	(\$1,107.10)	-11.75%
GS-SH *	50	34	12,167	4,867	\$649	\$1,403	\$2,051	\$649	\$1,286	\$1,935	\$0.00	(\$116.12)	(\$116.12)	-5.66%
GS-SH *	50	51	18,250	13,870	\$973	\$2,498	\$3,471	\$973	\$2,378	\$3,350	\$0.00	(\$120.55)	(\$120.55)	-3.47%
GS-SH *	75	51	27,375	16,425	\$1,078	\$3,326	\$4,404	\$1,078	\$3,130	\$4,208	\$0.00	(\$196.13)	(\$196.13)	-4.45%
GS-SH *	75	68	36,500	29,200	\$1,530	\$4,899	\$6,428	\$1,530	\$4,693	\$6,223	\$0.00	(\$205.32)	(\$205.32)	-3.19%
GS-SH *	100	51	36,500	18,250	\$1,335	\$4,083	\$5,417	\$1,335	\$3,809	\$5,143	\$0.00	(\$274.27)	(\$274.27)	-5.06%
GS-SH *	100	68	48,667	32,242	\$1,837	\$5,888	\$7,724	\$1,837	\$5,590	\$7,427	\$0.00	(\$297.16)	(\$297.16)	-3.85%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to MGS-S and 40% consumption attributed to SGS-ND.

Estimated Bill Impacts

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DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----WINTER MONTHS-----

Current Tariff Rates March 21, 2024

vs.

Proposed with SOS change only

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	New Total Bill	Difference		Total Difference	
			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	Delivery (\$)	Supply+T (\$)	(\$)	(%)
300	20	43,800	\$2,651	\$7,072	\$9,723	\$2,651	\$5,953	\$8,604	\$0	(\$1,119)	(\$1,119)	-11.51%
300	30	65,700	\$2,768	\$8,948	\$11,716	\$2,768	\$7,473	\$10,241	\$0	(\$1,475)	(\$1,475)	-12.59%
300	40	87,600	\$2,884	\$10,824	\$13,708	\$2,884	\$8,994	\$11,878	\$0	(\$1,830)	(\$1,830)	-13.35%
300	50	109,500	\$3,001	\$12,699	\$15,700	\$3,001	\$10,515	\$13,516	\$0	(\$2,185)	(\$2,185)	-13.92%
300	60	131,400	\$3,117	\$14,575	\$17,693	\$3,117	\$12,035	\$15,153	\$0	(\$2,540)	(\$2,540)	-14.36%
400	20	58,400	\$3,452	\$9,430	\$12,882	\$3,452	\$7,937	\$11,389	\$0	(\$1,493)	(\$1,493)	-11.59%
400	30	87,600	\$3,608	\$11,931	\$15,538	\$3,608	\$9,965	\$13,572	\$0	(\$1,966)	(\$1,966)	-12.65%
400	40	116,800	\$3,763	\$14,432	\$18,195	\$3,763	\$11,992	\$15,755	\$0	(\$2,440)	(\$2,440)	-13.41%
400	50	146,000	\$3,919	\$16,933	\$20,851	\$3,919	\$14,020	\$17,938	\$0	(\$2,913)	(\$2,913)	-13.97%
400	60	175,200	\$4,074	\$19,434	\$23,508	\$4,074	\$16,047	\$20,121	\$0	(\$3,387)	(\$3,387)	-14.41%
500	20	73,000	\$4,254	\$11,787	\$16,041	\$4,254	\$9,921	\$14,175	\$0	(\$1,866)	(\$1,866)	-11.63%
500	30	109,500	\$4,448	\$14,913	\$19,361	\$4,448	\$12,456	\$16,904	\$0	(\$2,458)	(\$2,458)	-12.69%
500	40	146,000	\$4,642	\$18,040	\$22,682	\$4,642	\$14,990	\$19,632	\$0	(\$3,049)	(\$3,049)	-13.44%
500	50	182,500	\$4,837	\$21,166	\$26,002	\$4,837	\$17,524	\$22,361	\$0	(\$3,641)	(\$3,641)	-14.00%
500	60	219,000	\$5,031	\$24,292	\$29,323	\$5,031	\$20,059	\$25,090	\$0	(\$4,233)	(\$4,233)	-14.44%
600	20	87,600	\$5,055	\$14,144	\$19,199	\$5,055	\$11,905	\$16,960	\$0	(\$2,239)	(\$2,239)	-11.66%
600	30	131,400	\$5,288	\$17,896	\$23,184	\$5,288	\$14,947	\$20,235	\$0	(\$2,949)	(\$2,949)	-12.72%
600	40	175,200	\$5,521	\$21,647	\$27,169	\$5,521	\$17,988	\$23,509	\$0	(\$3,659)	(\$3,659)	-13.47%
600	50	219,000	\$5,754	\$25,399	\$31,153	\$5,754	\$21,029	\$26,784	\$0	(\$4,370)	(\$4,370)	-14.03%
600	60	262,800	\$5,988	\$29,150	\$35,138	\$5,988	\$24,071	\$30,058	\$0	(\$5,080)	(\$5,080)	-14.46%
700	20	102,200	\$5,856	\$16,502	\$22,358	\$5,856	\$13,890	\$19,746	\$0	(\$2,612)	(\$2,612)	-11.68%
700	30	153,300	\$6,128	\$20,879	\$27,007	\$6,128	\$17,438	\$23,566	\$0	(\$3,441)	(\$3,441)	-12.74%
700	40	204,400	\$6,400	\$25,255	\$31,656	\$6,400	\$20,986	\$27,386	\$0	(\$4,269)	(\$4,269)	-13.49%
700	50	255,500	\$6,672	\$29,632	\$36,304	\$6,672	\$24,534	\$31,206	\$0	(\$5,098)	(\$5,098)	-14.04%
700	60	306,600	\$6,944	\$34,009	\$40,953	\$6,944	\$28,082	\$35,027	\$0	(\$5,926)	(\$5,926)	-14.47%
800	20	116,800	\$6,657	\$18,859	\$25,517	\$6,657	\$15,874	\$22,531	\$0	(\$2,985)	(\$2,985)	-11.70%
800	30	175,200	\$6,968	\$23,861	\$30,830	\$6,968	\$19,929	\$26,897	\$0	(\$3,932)	(\$3,932)	-12.75%
800	40	233,600	\$7,279	\$28,863	\$36,142	\$7,279	\$23,984	\$31,263	\$0	(\$4,879)	(\$4,879)	-13.50%
800	50	292,000	\$7,590	\$33,865	\$41,455	\$7,590	\$28,039	\$35,629	\$0	(\$5,826)	(\$5,826)	-14.05%
800	60	350,400	\$7,901	\$38,867	\$46,768	\$7,901	\$32,094	\$39,995	\$0	(\$6,773)	(\$6,773)	-14.48%
900	20	131,400	\$7,459	\$21,217	\$28,675	\$7,459	\$17,858	\$25,317	\$0	(\$3,358)	(\$3,358)	-11.71%
900	30	197,100	\$7,808	\$26,844	\$34,652	\$7,808	\$22,420	\$30,229	\$0	(\$4,424)	(\$4,424)	-12.77%
900	40	262,800	\$8,158	\$32,471	\$40,629	\$8,158	\$26,982	\$35,140	\$0	(\$5,489)	(\$5,489)	-13.51%
900	50	328,500	\$8,508	\$38,098	\$46,606	\$8,508	\$31,544	\$40,052	\$0	(\$6,554)	(\$6,554)	-14.06%
900	60	394,200	\$8,858	\$43,726	\$52,583	\$8,858	\$36,106	\$44,964	\$0	(\$7,620)	(\$7,620)	-14.49%
1000	20	146,000	\$8,260	\$23,574	\$31,834	\$8,260	\$19,842	\$28,102	\$0	(\$3,732)	(\$3,732)	-11.72%
1000	30	219,000	\$8,649	\$29,827	\$38,475	\$8,649	\$24,911	\$33,560	\$0	(\$4,915)	(\$4,915)	-12.78%
1000	40	292,000	\$9,037	\$36,079	\$45,116	\$9,037	\$29,980	\$39,017	\$0	(\$6,099)	(\$6,099)	-13.52%
1000	50	365,000	\$9,426	\$42,332	\$51,757	\$9,426	\$35,049	\$44,475	\$0	(\$7,283)	(\$7,283)	-14.07%
1000	60	438,000	\$9,814	\$48,584	\$58,398	\$9,814	\$40,118	\$49,932	\$0	(\$8,466)	(\$8,466)	-14.50%
1500	20	219,000	\$12,266	\$35,361	\$47,627	\$12,266	\$29,764	\$42,030	\$0	(\$5,597)	(\$5,597)	-11.75%
1500	30	328,500	\$12,849	\$44,740	\$57,589	\$12,849	\$37,367	\$50,216	\$0	(\$7,373)	(\$7,373)	-12.80%
1500	40	438,000	\$13,432	\$54,119	\$67,551	\$13,432	\$44,970	\$58,402	\$0	(\$9,148)	(\$9,148)	-13.54%
1500	50	547,500	\$14,015	\$63,497	\$77,512	\$14,015	\$52,573	\$66,588	\$0	(\$10,924)	(\$10,924)	-14.09%
1500	60	657,000	\$14,598	\$72,876	\$87,474	\$14,598	\$60,177	\$74,774	\$0	(\$12,700)	(\$12,700)	-14.52%
2000	20	292,000	\$16,273	\$47,148	\$63,421	\$16,273	\$39,685	\$55,957	\$0	(\$7,463)	(\$7,463)	-11.77%
2000	30	438,000	\$17,050	\$59,653	\$76,703	\$17,050	\$49,823	\$66,872	\$0	(\$9,831)	(\$9,831)	-12.82%
2000	40	584,000	\$17,827	\$72,158	\$89,985	\$17,827	\$59,960	\$77,787	\$0	(\$12,198)	(\$12,198)	-13.56%
2000	50	730,000	\$18,604	\$84,663	\$103,267	\$18,604	\$70,098	\$88,702	\$0	(\$14,565)	(\$14,565)	-14.10%
2000	60	876,000	\$19,381	\$97,168	\$116,549	\$19,381	\$80,236	\$99,617	\$0	(\$16,933)	(\$16,933)	-14.53%

Estimated Bill Impacts

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DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----SUMMER MONTHS-----

Current Tariff Rates March 21, 2024

vs.

Proposed with SOS change only

Demand	Load	Energy	Present	Present	Present	New	New	New	Difference		Total		
	Factor		Delivery	Supply+T	Total Bill	Delivery	Supply+T	Total Bill	Delivery	Supply+T	Difference		
	(kW)	(%)	(kWh)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)	
300	20		43,800	\$2,651	\$7,825	\$10,476	\$2,651	\$6,797	\$9,448	\$0	(\$1,028)	(\$1,028)	-9.81%
300	30		65,700	\$2,768	\$9,454	\$12,222	\$2,768	\$8,131	\$10,899	\$0	(\$1,323)	(\$1,323)	-10.83%
300	40		87,600	\$2,884	\$11,084	\$13,968	\$2,884	\$9,465	\$12,349	\$0	(\$1,619)	(\$1,619)	-11.59%
300	50		109,500	\$3,001	\$12,713	\$15,714	\$3,001	\$10,799	\$13,800	\$0	(\$1,915)	(\$1,915)	-12.18%
300	60		131,400	\$3,117	\$14,343	\$17,460	\$3,117	\$12,133	\$15,250	\$0	(\$2,210)	(\$2,210)	-12.66%
400	20		58,400	\$3,452	\$10,433	\$13,886	\$3,452	\$9,063	\$12,515	\$0	(\$1,370)	(\$1,370)	-9.87%
400	30		87,600	\$3,608	\$12,606	\$16,214	\$3,608	\$10,841	\$14,449	\$0	(\$1,764)	(\$1,764)	-10.88%
400	40		116,800	\$3,763	\$14,778	\$18,542	\$3,763	\$12,620	\$16,383	\$0	(\$2,159)	(\$2,159)	-11.64%
400	50		146,000	\$3,919	\$16,951	\$20,870	\$3,919	\$14,398	\$18,317	\$0	(\$2,553)	(\$2,553)	-12.23%
400	60		175,200	\$4,074	\$19,124	\$23,198	\$4,074	\$16,177	\$20,251	\$0	(\$2,947)	(\$2,947)	-12.70%
500	20		73,000	\$4,254	\$13,041	\$17,295	\$4,254	\$11,329	\$15,582	\$0	(\$1,713)	(\$1,713)	-9.90%
500	30		109,500	\$4,448	\$15,757	\$20,205	\$4,448	\$13,552	\$18,000	\$0	(\$2,205)	(\$2,205)	-10.91%
500	40		146,000	\$4,642	\$18,473	\$23,115	\$4,642	\$15,775	\$20,417	\$0	(\$2,698)	(\$2,698)	-11.67%
500	50		182,500	\$4,837	\$21,189	\$26,025	\$4,837	\$17,998	\$22,834	\$0	(\$3,191)	(\$3,191)	-12.26%
500	60		219,000	\$5,031	\$23,904	\$28,935	\$5,031	\$20,221	\$25,252	\$0	(\$3,684)	(\$3,684)	-12.73%
600	20		87,600	\$5,055	\$15,650	\$20,705	\$5,055	\$13,595	\$18,649	\$0	(\$2,055)	(\$2,055)	-9.93%
600	30		131,400	\$5,288	\$18,909	\$24,197	\$5,288	\$16,262	\$21,550	\$0	(\$2,646)	(\$2,646)	-10.94%
600	40		175,200	\$5,521	\$22,168	\$27,689	\$5,521	\$18,930	\$24,451	\$0	(\$3,238)	(\$3,238)	-11.69%
600	50		219,000	\$5,754	\$25,426	\$31,181	\$5,754	\$21,597	\$27,352	\$0	(\$3,829)	(\$3,829)	-12.28%
600	60		262,800	\$5,988	\$28,685	\$34,673	\$5,988	\$24,265	\$30,253	\$0	(\$4,420)	(\$4,420)	-12.75%
700	20		102,200	\$5,856	\$18,258	\$24,114	\$5,856	\$15,860	\$21,716	\$0	(\$2,398)	(\$2,398)	-9.94%
700	30		153,300	\$6,128	\$22,060	\$28,188	\$6,128	\$18,972	\$25,101	\$0	(\$3,088)	(\$3,088)	-10.95%
700	40		204,400	\$6,400	\$25,862	\$32,262	\$6,400	\$22,085	\$28,485	\$0	(\$3,777)	(\$3,777)	-11.71%
700	50		255,500	\$6,672	\$29,664	\$36,336	\$6,672	\$25,197	\$31,869	\$0	(\$4,467)	(\$4,467)	-12.29%
700	60		306,600	\$6,944	\$33,466	\$40,410	\$6,944	\$28,309	\$35,253	\$0	(\$5,157)	(\$5,157)	-12.76%
800	20		116,800	\$6,657	\$20,866	\$27,524	\$6,657	\$18,126	\$24,783	\$0	(\$2,740)	(\$2,740)	-9.96%
800	30		175,200	\$6,968	\$25,211	\$32,180	\$6,968	\$21,683	\$28,651	\$0	(\$3,529)	(\$3,529)	-10.97%
800	40		233,600	\$7,279	\$29,557	\$36,836	\$7,279	\$25,240	\$32,519	\$0	(\$4,317)	(\$4,317)	-11.72%
800	50		292,000	\$7,590	\$33,902	\$41,492	\$7,590	\$28,797	\$36,387	\$0	(\$5,105)	(\$5,105)	-12.30%
800	60		350,400	\$7,901	\$38,247	\$46,148	\$7,901	\$32,353	\$40,254	\$0	(\$5,894)	(\$5,894)	-12.77%
900	20		131,400	\$7,459	\$23,475	\$30,933	\$7,459	\$20,392	\$27,850	\$0	(\$3,083)	(\$3,083)	-9.97%
900	30		197,100	\$7,808	\$28,363	\$36,171	\$7,808	\$24,393	\$32,202	\$0	(\$3,970)	(\$3,970)	-10.97%
900	40		262,800	\$8,158	\$33,251	\$41,409	\$8,158	\$28,395	\$36,553	\$0	(\$4,857)	(\$4,857)	-11.73%
900	50		328,500	\$8,508	\$38,140	\$46,648	\$8,508	\$32,396	\$40,904	\$0	(\$5,744)	(\$5,744)	-12.31%
900	60		394,200	\$8,858	\$43,028	\$51,886	\$8,858	\$36,398	\$45,255	\$0	(\$6,630)	(\$6,630)	-12.78%
1000	20		146,000	\$8,260	\$26,083	\$34,343	\$8,260	\$22,658	\$30,917	\$0	(\$3,425)	(\$3,425)	-9.97%
1000	30		219,000	\$8,649	\$31,514	\$40,163	\$8,649	\$27,104	\$35,752	\$0	(\$4,411)	(\$4,411)	-10.98%
1000	40		292,000	\$9,037	\$36,946	\$45,983	\$9,037	\$31,550	\$40,587	\$0	(\$5,396)	(\$5,396)	-11.74%
1000	50		365,000	\$9,426	\$42,377	\$51,803	\$9,426	\$35,996	\$45,421	\$0	(\$6,382)	(\$6,382)	-12.32%
1000	60		438,000	\$9,814	\$47,809	\$57,623	\$9,814	\$40,442	\$50,256	\$0	(\$7,367)	(\$7,367)	-12.79%
1500	20		219,000	\$12,266	\$39,124	\$51,390	\$12,266	\$33,986	\$46,253	\$0	(\$5,138)	(\$5,138)	-10.00%
1500	30		328,500	\$12,849	\$47,271	\$60,121	\$12,849	\$40,655	\$53,504	\$0	(\$6,616)	(\$6,616)	-11.00%
1500	40		438,000	\$13,432	\$55,419	\$68,851	\$13,432	\$47,324	\$60,756	\$0	(\$8,094)	(\$8,094)	-11.76%
1500	50		547,500	\$14,015	\$63,566	\$77,581	\$14,015	\$53,993	\$68,008	\$0	(\$9,573)	(\$9,573)	-12.34%
1500	60		657,000	\$14,598	\$71,713	\$86,311	\$14,598	\$60,663	\$75,260	\$0	(\$11,051)	(\$11,051)	-12.80%
2000	20		292,000	\$16,273	\$52,166	\$68,438	\$16,273	\$45,315	\$61,588	\$0	(\$6,851)	(\$6,850)	-10.01%
2000	30		438,000	\$17,050	\$63,029	\$80,078	\$17,050	\$54,207	\$71,257	\$0	(\$8,821)	(\$8,821)	-11.02%
2000	40		584,000	\$17,827	\$73,892	\$91,719	\$17,827	\$63,099	\$80,926	\$0	(\$10,792)	(\$10,792)	-11.77%
2000	50		730,000	\$18,604	\$84,755	\$103,359	\$18,604	\$71,991	\$90,595	\$0	(\$12,763)	(\$12,763)	-12.35%
2000	60		876,000	\$19,381	\$95,618	\$114,999	\$19,381	\$80,883	\$100,264	\$0	(\$14,734)	(\$14,734)	-12.81%

Estimated Bill Impacts

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DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----ANNUAL AVERAGE-----

Current Tariff Rates March 21, 2024

vs.

Proposed with SOS change only

Demand	Load	Energy	Present	Present	Present	New	New	New	Difference		Total
	Factor	(kWh)	Delivery	Supply+T	Total Bill	Delivery	Supply+T	Total Bill	Delivery	Supply+T	Difference
	(kW)	(%)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
300	20	43,800	\$2,651	\$7,323	\$9,974	\$2,651	\$6,234	\$8,885	\$0	(\$1,089)	-10.92%
300	30	65,700	\$2,768	\$9,117	\$11,884	\$2,768	\$7,693	\$10,460	\$0	(\$1,424)	-11.98%
300	40	87,600	\$2,884	\$10,910	\$13,795	\$2,884	\$9,151	\$12,035	\$0	(\$1,759)	-12.75%
300	50	109,500	\$3,001	\$12,704	\$15,705	\$3,001	\$10,609	\$13,610	\$0	(\$2,095)	-13.34%
300	60	131,400	\$3,117	\$14,498	\$17,615	\$3,117	\$12,068	\$15,185	\$0	(\$2,430)	-13.79%
400	20	58,400	\$3,452	\$9,764	\$13,217	\$3,452	\$8,312	\$11,765	\$0	(\$1,452)	-10.98%
400	30	87,600	\$3,608	\$12,156	\$15,764	\$3,608	\$10,257	\$13,865	\$0	(\$1,899)	-12.05%
400	40	116,800	\$3,763	\$14,547	\$18,310	\$3,763	\$12,201	\$15,965	\$0	(\$2,346)	-12.81%
400	50	146,000	\$3,919	\$16,939	\$20,857	\$3,919	\$14,146	\$18,065	\$0	(\$2,793)	-13.39%
400	60	175,200	\$4,074	\$19,330	\$23,404	\$4,074	\$16,090	\$20,164	\$0	(\$3,240)	-13.84%
500	20	73,000	\$4,254	\$12,205	\$16,459	\$4,254	\$10,390	\$14,644	\$0	(\$1,815)	-11.03%
500	30	109,500	\$4,448	\$15,195	\$19,643	\$4,448	\$12,821	\$17,269	\$0	(\$2,374)	-12.08%
500	40	146,000	\$4,642	\$18,184	\$22,826	\$4,642	\$15,252	\$19,894	\$0	(\$2,932)	-12.85%
500	50	182,500	\$4,837	\$21,173	\$26,010	\$4,837	\$17,682	\$22,519	\$0	(\$3,491)	-13.42%
500	60	219,000	\$5,031	\$24,163	\$29,194	\$5,031	\$20,113	\$25,144	\$0	(\$4,050)	-13.87%
600	20	87,600	\$5,055	\$14,646	\$19,701	\$5,055	\$12,468	\$17,523	\$0	(\$2,178)	-11.05%
600	30	131,400	\$5,288	\$18,233	\$23,522	\$5,288	\$15,385	\$20,673	\$0	(\$2,848)	-12.11%
600	40	175,200	\$5,521	\$21,821	\$27,342	\$5,521	\$18,302	\$23,823	\$0	(\$3,519)	-12.87%
600	50	219,000	\$5,754	\$25,408	\$31,163	\$5,754	\$21,219	\$26,973	\$0	(\$4,189)	-13.44%
600	60	262,800	\$5,988	\$28,995	\$34,983	\$5,988	\$24,135	\$30,123	\$0	(\$4,860)	-13.89%
700	20	102,200	\$5,856	\$17,087	\$22,943	\$5,856	\$14,547	\$20,403	\$0	(\$2,541)	-11.07%
700	30	153,300	\$6,128	\$21,272	\$27,401	\$6,128	\$17,949	\$24,078	\$0	(\$3,323)	-12.13%
700	40	204,400	\$6,400	\$25,458	\$31,858	\$6,400	\$21,352	\$27,753	\$0	(\$4,105)	-12.89%
700	50	255,500	\$6,672	\$29,643	\$36,315	\$6,672	\$24,755	\$31,427	\$0	(\$4,888)	-13.46%
700	60	306,600	\$6,944	\$33,828	\$40,772	\$6,944	\$28,158	\$35,102	\$0	(\$5,670)	-13.91%
800	20	116,800	\$6,657	\$19,528	\$26,186	\$6,657	\$16,625	\$23,282	\$0	(\$2,904)	-11.09%
800	30	175,200	\$6,968	\$24,311	\$31,280	\$6,968	\$20,514	\$27,482	\$0	(\$3,798)	-12.14%
800	40	233,600	\$7,279	\$29,094	\$36,374	\$7,279	\$24,403	\$31,682	\$0	(\$4,692)	-12.90%
800	50	292,000	\$7,590	\$33,877	\$41,468	\$7,590	\$28,292	\$35,882	\$0	(\$5,586)	-13.47%
800	60	350,400	\$7,901	\$38,661	\$46,561	\$7,901	\$32,181	\$40,081	\$0	(\$6,480)	-13.92%
900	20	131,400	\$7,459	\$21,969	\$29,428	\$7,459	\$18,703	\$26,161	\$0	(\$3,266)	-11.10%
900	30	197,100	\$7,808	\$27,350	\$35,159	\$7,808	\$23,078	\$30,886	\$0	(\$4,272)	-12.15%
900	40	262,800	\$8,158	\$32,731	\$40,889	\$8,158	\$27,453	\$35,611	\$0	(\$5,278)	-12.91%
900	50	328,500	\$8,508	\$38,112	\$46,620	\$8,508	\$31,828	\$40,336	\$0	(\$6,284)	-13.48%
900	60	394,200	\$8,858	\$43,493	\$52,351	\$8,858	\$36,203	\$45,061	\$0	(\$7,290)	-13.93%
1000	20	146,000	\$8,260	\$24,410	\$32,670	\$8,260	\$20,781	\$29,041	\$0	(\$3,629)	-11.11%
1000	30	219,000	\$8,649	\$30,389	\$39,038	\$8,649	\$25,642	\$34,291	\$0	(\$4,747)	-12.16%
1000	40	292,000	\$9,037	\$36,368	\$45,405	\$9,037	\$30,503	\$39,540	\$0	(\$5,865)	-12.92%
1000	50	365,000	\$9,426	\$42,347	\$51,773	\$9,426	\$35,365	\$44,790	\$0	(\$6,982)	-13.49%
1000	60	438,000	\$9,814	\$48,326	\$58,140	\$9,814	\$40,226	\$50,040	\$0	(\$8,100)	-13.93%
1500	20	219,000	\$12,266	\$36,615	\$48,882	\$12,266	\$31,171	\$43,437	\$0	(\$5,444)	-11.14%
1500	30	328,500	\$12,849	\$45,584	\$58,433	\$12,849	\$38,463	\$51,312	\$0	(\$7,121)	-12.19%
1500	40	438,000	\$13,432	\$54,552	\$67,984	\$13,432	\$45,755	\$59,187	\$0	(\$8,797)	-12.94%
1500	50	547,500	\$14,015	\$63,520	\$77,535	\$14,015	\$53,047	\$67,062	\$0	(\$10,474)	-13.51%
1500	60	657,000	\$14,598	\$72,489	\$87,086	\$14,598	\$60,339	\$74,936	\$0	(\$12,150)	-13.95%
2000	20	292,000	\$16,273	\$48,821	\$65,093	\$16,273	\$41,562	\$57,834	\$0	(\$7,259)	-11.15%
2000	30	438,000	\$17,050	\$60,778	\$77,828	\$17,050	\$51,284	\$68,334	\$0	(\$9,494)	-12.20%
2000	40	584,000	\$17,827	\$72,736	\$90,563	\$17,827	\$61,007	\$78,833	\$0	(\$11,729)	-12.95%
2000	50	730,000	\$18,604	\$84,694	\$103,298	\$18,604	\$70,729	\$89,333	\$0	(\$13,965)	-13.52%
2000	60	876,000	\$19,381	\$96,651	\$116,033	\$19,381	\$80,451	\$99,833	\$0	(\$16,200)	-13.96%

Estimated Bill Impacts

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**DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")**

-----WINTER MONTHS-----

Current Tariff Rates March 21, 2024

vs.

Proposed with SOS change only

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Difference Total (\$)	Total Difference (%)
5	20	730	\$861	\$127	\$989	\$861	\$97	\$958	\$0	(\$30)	(\$30)	-3.07%
5	40	1,460	\$865	\$195	\$1,061	\$865	\$147	\$1,012	\$0	(\$49)	(\$49)	-4.60%
5	60	2,190	\$869	\$264	\$1,133	\$869	\$196	\$1,066	\$0	(\$67)	(\$67)	-5.93%
5	80	2,920	\$873	\$332	\$1,205	\$873	\$246	\$1,119	\$0	(\$86)	(\$86)	-7.10%
10	20	1,460	\$895	\$255	\$1,149	\$895	\$194	\$1,089	\$0	(\$61)	(\$61)	-5.29%
10	40	2,920	\$903	\$391	\$1,293	\$903	\$293	\$1,196	\$0	(\$98)	(\$98)	-7.54%
10	60	4,380	\$910	\$527	\$1,437	\$910	\$393	\$1,303	\$0	(\$134)	(\$134)	-9.34%
10	80	5,840	\$918	\$663	\$1,581	\$918	\$492	\$1,410	\$0	(\$171)	(\$171)	-10.82%
30	20	4,380	\$1,028	\$764	\$1,792	\$1,028	\$582	\$1,610	\$0	(\$182)	(\$182)	-10.17%
30	40	8,760	\$1,052	\$1,172	\$2,224	\$1,052	\$880	\$1,931	\$0	(\$293)	(\$293)	-13.16%
30	60	13,140	\$1,075	\$1,581	\$2,656	\$1,075	\$1,178	\$2,253	\$0	(\$403)	(\$403)	-15.17%
30	80	17,520	\$1,098	\$1,990	\$3,088	\$1,098	\$1,476	\$2,574	\$0	(\$513)	(\$513)	-16.62%
50	20	7,300	\$1,162	\$1,273	\$2,435	\$1,162	\$969	\$2,131	\$0	(\$304)	(\$304)	-12.48%
50	40	14,600	\$1,201	\$1,954	\$3,155	\$1,201	\$1,466	\$2,667	\$0	(\$488)	(\$488)	-15.46%
50	60	21,900	\$1,239	\$2,635	\$3,874	\$1,239	\$1,963	\$3,203	\$0	(\$672)	(\$672)	-17.33%
50	80	29,200	\$1,278	\$3,316	\$4,594	\$1,278	\$2,461	\$3,739	\$0	(\$855)	(\$855)	-18.62%
100	20	14,600	\$1,495	\$2,546	\$4,042	\$1,495	\$1,939	\$3,434	\$0	(\$608)	(\$608)	-15.03%
100	40	29,200	\$1,573	\$3,908	\$5,481	\$1,573	\$2,933	\$4,506	\$0	(\$975)	(\$975)	-17.79%
100	60	43,800	\$1,651	\$5,270	\$6,921	\$1,651	\$3,927	\$5,578	\$0	(\$1,343)	(\$1,343)	-19.41%
100	80	58,400	\$1,729	\$6,632	\$8,360	\$1,729	\$4,921	\$6,650	\$0	(\$1,711)	(\$1,711)	-20.46%
200	20	29,200	\$2,163	\$5,093	\$7,255	\$2,163	\$3,877	\$6,040	\$0	(\$1,215)	(\$1,215)	-16.75%
200	40	58,400	\$2,318	\$7,816	\$10,134	\$2,318	\$5,866	\$8,184	\$0	(\$1,951)	(\$1,951)	-19.25%
200	60	87,600	\$2,474	\$10,540	\$13,013	\$2,474	\$7,854	\$10,327	\$0	(\$2,686)	(\$2,686)	-20.64%
200	80	116,800	\$2,629	\$13,264	\$15,893	\$2,629	\$9,842	\$12,471	\$0	(\$3,421)	(\$3,421)	-21.53%
300	20	43,800	\$2,830	\$7,639	\$10,469	\$2,830	\$5,816	\$8,646	\$0	(\$1,823)	(\$1,823)	-17.41%
300	40	87,600	\$3,063	\$11,724	\$14,788	\$3,063	\$8,798	\$11,862	\$0	(\$2,926)	(\$2,926)	-19.79%
300	60	131,400	\$3,296	\$15,810	\$19,106	\$3,296	\$11,781	\$15,077	\$0	(\$4,029)	(\$4,029)	-21.09%
300	80	175,200	\$3,529	\$19,895	\$23,425	\$3,529	\$14,763	\$18,292	\$0	(\$5,132)	(\$5,132)	-21.91%
500	20	73,000	\$4,165	\$12,732	\$16,896	\$4,165	\$9,694	\$13,858	\$0	(\$3,038)	(\$3,038)	-17.98%
500	40	146,000	\$4,553	\$19,541	\$24,094	\$4,553	\$14,664	\$19,217	\$0	(\$4,877)	(\$4,877)	-20.24%
500	60	219,000	\$4,942	\$26,350	\$31,292	\$4,942	\$19,635	\$24,576	\$0	(\$6,715)	(\$6,715)	-21.46%
500	80	292,000	\$5,330	\$33,159	\$38,489	\$5,330	\$24,605	\$29,935	\$0	(\$8,554)	(\$8,554)	-22.22%
1000	20	146,000	\$7,501	\$25,463	\$32,965	\$7,501	\$19,387	\$26,889	\$0	(\$6,076)	(\$6,076)	-18.43%
1000	40	292,000	\$8,278	\$39,081	\$47,360	\$8,278	\$29,328	\$37,607	\$0	(\$9,753)	(\$9,753)	-20.59%
1000	60	438,000	\$9,056	\$52,700	\$61,755	\$9,056	\$39,269	\$48,325	\$0	(\$13,430)	(\$13,430)	-21.75%
1000	80	584,000	\$9,833	\$66,318	\$76,150	\$9,833	\$49,210	\$59,043	\$0	(\$17,107)	(\$17,107)	-22.47%
2000	20	292,000	\$14,175	\$50,927	\$65,101	\$14,175	\$38,775	\$52,949	\$0	(\$12,152)	(\$12,152)	-18.67%
2000	40	584,000	\$15,729	\$78,163	\$93,892	\$15,729	\$58,657	\$74,385	\$0	(\$19,506)	(\$19,506)	-20.78%
2000	60	876,000	\$17,283	\$105,399	\$122,682	\$17,283	\$78,538	\$95,822	\$0	(\$26,861)	(\$26,861)	-21.89%
2000	80	1,168,000	\$18,837	\$132,635	\$151,473	\$18,837	\$98,420	\$117,258	\$0	(\$34,215)	(\$34,215)	-22.59%
3000	20	438,000	\$20,848	\$76,390	\$97,238	\$20,848	\$58,162	\$79,010	\$0	(\$18,228)	(\$18,228)	-18.75%
3000	40	876,000	\$23,179	\$117,244	\$140,424	\$23,179	\$87,985	\$111,164	\$0	(\$29,260)	(\$29,260)	-20.84%
3000	60	1,314,000	\$25,511	\$158,099	\$183,609	\$25,511	\$117,808	\$143,318	\$0	(\$40,291)	(\$40,291)	-21.94%
3000	80	1,752,000	\$27,842	\$198,953	\$226,795	\$27,842	\$147,631	\$175,473	\$0	(\$51,322)	(\$51,322)	-22.63%

Estimated Bill Impacts

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**DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")**

-----SUMMER MONTHS-----

Current Tariff Rates March 21, 2024

vs.

Proposed with SOS change only

<u>Demand</u>	<u>Load</u>	<u>Energy</u>	<u>Present</u>	<u>Present</u>	<u>Present</u>	<u>New</u>	<u>New</u>	<u>New</u>	<u>Difference</u>		<u>Total</u>	
<u>(kW)</u>	<u>Factor</u>	<u>(kWh)</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Difference</u>	<u>Difference</u>
	<u>(%)</u>		<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(%)</u>
5	20	730	\$861	\$140	\$1,002	\$861	\$113	\$975	\$0	(\$27)	(\$27)	-2.68%
5	40	1,460	\$865	\$199	\$1,064	\$865	\$158	\$1,023	\$0	(\$41)	(\$41)	-3.88%
5	60	2,190	\$869	\$258	\$1,127	\$869	\$202	\$1,071	\$0	(\$56)	(\$56)	-4.94%
5	80	2,920	\$873	\$317	\$1,190	\$873	\$247	\$1,120	\$0	(\$70)	(\$70)	-5.89%
10	20	1,460	\$895	\$280	\$1,175	\$895	\$227	\$1,121	\$0	(\$54)	(\$54)	-4.58%
10	40	2,920	\$903	\$398	\$1,301	\$903	\$316	\$1,218	\$0	(\$83)	(\$83)	-6.35%
10	60	4,380	\$910	\$516	\$1,426	\$910	\$404	\$1,315	\$0	(\$111)	(\$111)	-7.81%
10	80	5,840	\$918	\$633	\$1,551	\$918	\$493	\$1,411	\$0	(\$140)	(\$140)	-9.03%
30	20	4,380	\$1,028	\$841	\$1,870	\$1,028	\$680	\$1,708	\$0	(\$161)	(\$161)	-8.63%
30	40	8,760	\$1,052	\$1,194	\$2,246	\$1,052	\$947	\$1,998	\$0	(\$248)	(\$248)	-11.03%
30	60	13,140	\$1,075	\$1,547	\$2,622	\$1,075	\$1,213	\$2,288	\$0	(\$334)	(\$334)	-12.74%
30	80	17,520	\$1,098	\$1,900	\$2,998	\$1,098	\$1,480	\$2,578	\$0	(\$420)	(\$420)	-14.02%
50	20	7,300	\$1,162	\$1,402	\$2,564	\$1,162	\$1,134	\$2,295	\$0	(\$269)	(\$269)	-10.48%
50	40	14,600	\$1,201	\$1,991	\$3,191	\$1,201	\$1,578	\$2,778	\$0	(\$413)	(\$413)	-12.93%
50	60	21,900	\$1,239	\$2,579	\$3,818	\$1,239	\$2,022	\$3,262	\$0	(\$557)	(\$557)	-14.58%
50	80	29,200	\$1,278	\$3,167	\$4,445	\$1,278	\$2,466	\$3,745	\$0	(\$701)	(\$701)	-15.76%
100	20	14,600	\$1,495	\$2,805	\$4,300	\$1,495	\$2,267	\$3,762	\$0	(\$538)	(\$538)	-12.50%
100	40	29,200	\$1,573	\$3,981	\$5,554	\$1,573	\$3,156	\$4,729	\$0	(\$826)	(\$826)	-14.86%
100	60	43,800	\$1,651	\$5,158	\$6,808	\$1,651	\$4,044	\$5,695	\$0	(\$1,113)	(\$1,113)	-16.35%
100	80	58,400	\$1,729	\$6,334	\$8,063	\$1,729	\$4,933	\$6,661	\$0	(\$1,401)	(\$1,401)	-17.38%
200	20	29,200	\$2,163	\$5,609	\$7,772	\$2,163	\$4,534	\$6,697	\$0	(\$1,075)	(\$1,075)	-13.83%
200	40	58,400	\$2,318	\$7,962	\$10,280	\$2,318	\$6,311	\$8,629	\$0	(\$1,651)	(\$1,651)	-16.06%
200	60	87,600	\$2,474	\$10,315	\$12,789	\$2,474	\$8,088	\$10,562	\$0	(\$2,227)	(\$2,227)	-17.41%
200	80	116,800	\$2,629	\$12,668	\$15,297	\$2,629	\$9,866	\$12,495	\$0	(\$2,803)	(\$2,803)	-18.32%
300	20	43,800	\$2,830	\$8,414	\$11,244	\$2,830	\$6,801	\$9,631	\$0	(\$1,613)	(\$1,613)	-14.34%
300	40	87,600	\$3,063	\$11,943	\$15,006	\$3,063	\$9,467	\$12,530	\$0	(\$2,477)	(\$2,477)	-16.50%
300	60	131,400	\$3,296	\$15,473	\$18,769	\$3,296	\$12,133	\$15,429	\$0	(\$3,340)	(\$3,340)	-17.80%
300	80	175,200	\$3,529	\$19,002	\$22,532	\$3,529	\$14,798	\$18,328	\$0	(\$4,204)	(\$4,204)	-18.66%
500	20	73,000	\$4,165	\$14,023	\$18,187	\$4,165	\$11,335	\$15,500	\$0	(\$2,688)	(\$2,688)	-14.78%
500	40	146,000	\$4,553	\$19,905	\$24,459	\$4,553	\$15,778	\$20,331	\$0	(\$4,127)	(\$4,127)	-16.88%
500	60	219,000	\$4,942	\$25,788	\$30,730	\$4,942	\$20,221	\$25,163	\$0	(\$5,567)	(\$5,567)	-18.12%
500	80	292,000	\$5,330	\$31,671	\$37,001	\$5,330	\$24,664	\$29,994	\$0	(\$7,007)	(\$7,007)	-18.94%
1000	20	146,000	\$7,501	\$28,046	\$35,547	\$7,501	\$22,670	\$30,171	\$0	(\$5,376)	(\$5,376)	-15.12%
1000	40	292,000	\$8,278	\$39,811	\$48,089	\$8,278	\$31,556	\$39,834	\$0	(\$8,255)	(\$8,255)	-17.17%
1000	60	438,000	\$9,056	\$51,576	\$60,632	\$9,056	\$40,442	\$49,498	\$0	(\$11,134)	(\$11,134)	-18.36%
1000	80	584,000	\$9,833	\$63,341	\$73,174	\$9,833	\$49,328	\$59,161	\$0	(\$14,014)	(\$14,014)	-19.15%
2000	20	292,000	\$14,175	\$56,091	\$70,266	\$14,175	\$45,340	\$59,514	\$0	(\$10,751)	(\$10,751)	-15.30%
2000	40	584,000	\$15,729	\$79,622	\$95,351	\$15,729	\$63,112	\$78,841	\$0	(\$16,510)	(\$16,510)	-17.31%
2000	60	876,000	\$17,283	\$103,152	\$120,435	\$17,283	\$80,884	\$98,167	\$0	(\$22,268)	(\$22,268)	-18.49%
2000	80	1,168,000	\$18,837	\$126,683	\$145,520	\$18,837	\$98,656	\$117,493	\$0	(\$28,027)	(\$28,027)	-19.26%
3000	20	438,000	\$20,848	\$84,137	\$104,985	\$20,848	\$68,010	\$88,858	\$0	(\$16,127)	(\$16,127)	-15.36%
3000	40	876,000	\$23,179	\$119,433	\$142,612	\$23,179	\$94,668	\$117,847	\$0	(\$24,765)	(\$24,765)	-17.37%
3000	60	1,314,000	\$25,511	\$154,728	\$180,239	\$25,511	\$121,326	\$146,836	\$0	(\$33,403)	(\$33,403)	-18.53%
3000	80	1,752,000	\$27,842	\$190,024	\$217,866	\$27,842	\$147,984	\$175,826	\$0	(\$42,040)	(\$42,040)	-19.30%

Estimated Bill Impacts

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**DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")**

-----ANNUAL AVERAGE-----

Current Tariff Rates March 21, 2024

vs.

Proposed with SOS change only

<u>Demand</u>	<u>Load</u>	<u>Energy</u>	<u>Present</u>	<u>Present</u>	<u>Present</u>	<u>New</u>	<u>New</u>	<u>New</u>	<u>Difference</u>		<u>Total</u>	
<u>(kW)</u>	<u>Factor</u>	<u>(kWh)</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Difference</u>	<u>Difference</u>
	<u>(%)</u>		<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(%)</u>
5	20	730	\$861	\$132	\$993	\$861	\$102	\$964	\$0	(\$29)	(\$29)	-2.94%
5	40	1,460	\$865	\$197	\$1,062	\$865	\$150	\$1,016	\$0	(\$46)	(\$46)	-4.36%
5	60	2,190	\$869	\$262	\$1,131	\$869	\$198	\$1,067	\$0	(\$63)	(\$63)	-5.60%
5	80	2,920	\$873	\$327	\$1,200	\$873	\$246	\$1,119	\$0	(\$80)	(\$80)	-6.70%
10	20	1,460	\$895	\$263	\$1,158	\$895	\$205	\$1,100	\$0	(\$58)	(\$58)	-5.05%
10	40	2,920	\$903	\$393	\$1,296	\$903	\$301	\$1,203	\$0	(\$93)	(\$93)	-7.14%
10	60	4,380	\$910	\$523	\$1,434	\$910	\$397	\$1,307	\$0	(\$127)	(\$127)	-8.84%
10	80	5,840	\$918	\$653	\$1,571	\$918	\$492	\$1,411	\$0	(\$161)	(\$161)	-10.23%
30	20	4,380	\$1,028	\$790	\$1,818	\$1,028	\$614	\$1,643	\$0	(\$175)	(\$175)	-9.64%
30	40	8,760	\$1,052	\$1,180	\$2,231	\$1,052	\$902	\$1,954	\$0	(\$278)	(\$278)	-12.44%
30	60	13,140	\$1,075	\$1,570	\$2,645	\$1,075	\$1,190	\$2,265	\$0	(\$380)	(\$380)	-14.37%
30	80	17,520	\$1,098	\$1,960	\$3,058	\$1,098	\$1,477	\$2,576	\$0	(\$482)	(\$482)	-15.77%
50	20	7,300	\$1,162	\$1,316	\$2,478	\$1,162	\$1,024	\$2,186	\$0	(\$292)	(\$292)	-11.79%
50	40	14,600	\$1,201	\$1,966	\$3,167	\$1,201	\$1,504	\$2,704	\$0	(\$463)	(\$463)	-14.61%
50	60	21,900	\$1,239	\$2,616	\$3,856	\$1,239	\$1,983	\$3,222	\$0	(\$633)	(\$633)	-16.42%
50	80	29,200	\$1,278	\$3,266	\$4,545	\$1,278	\$2,462	\$3,741	\$0	(\$804)	(\$804)	-17.69%
100	20	14,600	\$1,495	\$2,632	\$4,128	\$1,495	\$2,048	\$3,544	\$0	(\$584)	(\$584)	-14.15%
100	40	29,200	\$1,573	\$3,932	\$5,506	\$1,573	\$3,007	\$4,580	\$0	(\$925)	(\$925)	-16.81%
100	60	43,800	\$1,651	\$5,233	\$6,883	\$1,651	\$3,966	\$5,617	\$0	(\$1,266)	(\$1,266)	-18.40%
100	80	58,400	\$1,729	\$6,533	\$8,261	\$1,729	\$4,925	\$6,653	\$0	(\$1,608)	(\$1,608)	-19.46%
200	20	29,200	\$2,163	\$5,265	\$7,428	\$2,163	\$4,096	\$6,259	\$0	(\$1,169)	(\$1,169)	-15.73%
200	40	58,400	\$2,318	\$7,865	\$10,183	\$2,318	\$6,014	\$8,332	\$0	(\$1,851)	(\$1,851)	-18.17%
200	60	87,600	\$2,474	\$10,465	\$12,939	\$2,474	\$7,932	\$10,406	\$0	(\$2,533)	(\$2,533)	-19.58%
200	80	116,800	\$2,629	\$13,065	\$15,694	\$2,629	\$9,850	\$12,479	\$0	(\$3,215)	(\$3,215)	-20.49%
300	20	43,800	\$2,830	\$7,897	\$10,727	\$2,830	\$6,144	\$8,974	\$0	(\$1,753)	(\$1,753)	-16.34%
300	40	87,600	\$3,063	\$11,797	\$14,861	\$3,063	\$9,021	\$12,084	\$0	(\$2,776)	(\$2,776)	-18.68%
300	60	131,400	\$3,296	\$15,698	\$18,994	\$3,296	\$11,898	\$15,194	\$0	(\$3,799)	(\$3,799)	-20.00%
300	80	175,200	\$3,529	\$19,598	\$23,127	\$3,529	\$14,775	\$18,304	\$0	(\$4,823)	(\$4,823)	-20.85%
500	20	73,000	\$4,165	\$13,162	\$17,327	\$4,165	\$10,241	\$14,405	\$0	(\$2,921)	(\$2,921)	-16.86%
500	40	146,000	\$4,553	\$19,662	\$24,216	\$4,553	\$15,035	\$19,589	\$0	(\$4,627)	(\$4,627)	-19.11%
500	60	219,000	\$4,942	\$26,163	\$31,104	\$4,942	\$19,830	\$24,772	\$0	(\$6,332)	(\$6,332)	-20.36%
500	80	292,000	\$5,330	\$32,663	\$37,993	\$5,330	\$24,625	\$29,955	\$0	(\$8,038)	(\$8,038)	-21.16%
1000	20	146,000	\$7,501	\$26,324	\$33,825	\$7,501	\$20,482	\$27,983	\$0	(\$5,843)	(\$5,843)	-17.27%
1000	40	292,000	\$8,278	\$39,325	\$47,603	\$8,278	\$30,071	\$38,349	\$0	(\$9,254)	(\$9,254)	-19.44%
1000	60	438,000	\$9,056	\$52,325	\$61,381	\$9,056	\$39,660	\$48,716	\$0	(\$12,665)	(\$12,665)	-20.63%
1000	80	584,000	\$9,833	\$65,326	\$75,158	\$9,833	\$49,249	\$59,082	\$0	(\$16,076)	(\$16,076)	-21.39%
2000	20	292,000	\$14,175	\$52,648	\$66,823	\$14,175	\$40,963	\$55,138	\$0	(\$11,685)	(\$11,685)	-17.49%
2000	40	584,000	\$15,729	\$78,649	\$94,378	\$15,729	\$60,142	\$75,870	\$0	(\$18,508)	(\$18,508)	-19.61%
2000	60	876,000	\$17,283	\$104,650	\$121,933	\$17,283	\$79,320	\$96,603	\$0	(\$25,330)	(\$25,330)	-20.77%
2000	80	1,168,000	\$18,837	\$130,651	\$149,489	\$18,837	\$98,499	\$117,336	\$0	(\$32,152)	(\$32,152)	-21.51%
3000	20	438,000	\$20,848	\$78,972	\$99,820	\$20,848	\$61,445	\$82,292	\$0	(\$17,528)	(\$17,528)	-17.56%
3000	40	876,000	\$23,179	\$117,974	\$141,153	\$23,179	\$90,212	\$113,392	\$0	(\$27,761)	(\$27,761)	-19.67%
3000	60	1,314,000	\$25,511	\$156,975	\$182,486	\$25,511	\$118,980	\$144,491	\$0	(\$37,995)	(\$37,995)	-20.82%
3000	80	1,752,000	\$27,842	\$195,977	\$223,819	\$27,842	\$147,748	\$175,591	\$0	(\$48,228)	(\$48,228)	-21.55%

Delmarva Power Light Company - Delaware
Development of 2024 - 2025
DE Retail FP-SOS Pricing
Delaware Choice Rate Code Matrix

Exhibit E - Page 13
Price to Compare

Eff 06/01/2024

Profile ID/ Rate code	Tariff Code	Tariff Description for usage form printing	Sales Acct	Rate Schedule	Price to Compare ¢/kWh
01	RTE	Residential Time of Use Non-demand	01-04	RSTOUND *	10.20
02	RTD	Residential Time of Use Demand	01-04	RSTOUD *	N/A
04	RTS	Residential Time of Use Super Off Peak	01-04	RSTOUSOP *	N/A
06	RS	Residential Service	01-04	RSBASIC *	10.63
07	RS	Residential Service	01-04	RSBASIC *	10.63
08	RH	Residential Heating	02,03	RSBASIC *	9.85
09	RH	Residential Heating	02,03	RSBASIC *	9.85
10	SGS	Small General Service Non-Demand	20,40	SGSBASIC	9.50
11	MG	Medium General Service	20,40	MGSBASIC MGSOPS	8.61
12	GSW	General Service Water Heating	20,40	GSWTRHTG	8.79
13	MGH	Medium General Service Heating	21	MGSBASIC MGSOPS	10.01
14	GSH	General Service Space Heating	21	GSSPHTGG	10.01
16	LG	Large General Service	20,21,40,42	LGSTOU	10.68
17	GSP	General Service Primary	20,21,40,42	GSPTOUMIN	9.17
18	GSP	General Service Primary	20,21,40,42	GSPTOU	9.17
20	GST	General Service Transmission	20,40	GSTTOU	N/A
21	ORL	Outdoor Recreational Lighting	20,40	ORLBASIC	7.82
25	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC25	5.17
30	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC30	5.17

Notes:

1. Usage fulfillment format will be by profile id/rate codes as indicated above.
2. Residential rate codes are those with a sales account code of 01-04. All others are commercial, indus
3. An "Energy for Tomorrow" (EFT) rider must be printed at the bottom of the usage form. The print verb
- * Indicates rate schedules eligible for EFT. Codes can reflect AC only (air-cond), WH only (water heater)
4. Kvar usage column for NJ has been replaced for Maryland, VA and Del Electric by Power Factor Perc
5. Whenever you print monthly off-peak and on-peak kWh columns, please also provide a Total Monthly
6. Sales account and rate schedule data displayed for informational purposes.
7. Price to compare will be displayed as cents per kwh
8. In addition to kwh supply cost, the ¢/kWh figures **INCLUDE** estimates for retail transmission rates. Th

EXHIBIT F

RARM Rate Calculations

Delmarva Power & Light
RARM True-Up & Ongoing Calculation
For the Twelve Months Ended Dec. 31, 2023

Adjusted Under / (Over) Collection at Dec. 31, 2022	A	813,118.25
2023 Activity		
<u>Less:</u>		
Admin Revenue Collected from Customers		8,650,167.40
Late Payment Revenues (3 year average)		598,560.95
Subtotal	B	9,248,728.35
<u>Add:</u>		
Incremental Cost		488,989.26
Uncollectibles (3 year average)		2,228,836.67
Allowed Margin (Net of HPS) for 2023		2,726,000.00
Allowed Cash Working Capital		1,687,591.27
Subtotal	C	7,131,417.20
Cumulative Under / (Over) Collection True-up at Dec. 31, 2023	A-B+C	(1,304,192.90)
<u>Adjustments</u>		
		-
Adjusted Under / (Over) True-up to be Collected	A	(1,304,192.90)
<u>Costs to be Collected (True-up and Forecast)</u>		
2023 Under / (Over) Collection	A	(1,304,192.90)
2023 Calculated Interest From / (To) Customers	B	(2,475.75)
2024 / 2025 Estimated Annual Ongoing Administrative Costs	C	463,741.66
2024 / 2025 Net Uncollectible Expense & Other Taxes	D	1,630,275.72
2024 / 2025 Cash Working Capital	E	2,038,977.11
2024 / 2025 Margin (\$2,750,000 less Forecast Period HPS Margin)	F	2,726,000.00
Total Costs to be Collected		\$ 5,552,325.84
<u>Estimated Annual SOS kWh</u>	G	3,978,305,627
<u>Rate Calculations</u>		
2023 Under / (Over) Collection	A / G	\$ (0.000328)
2023 Calculated Interest From / (To) Customers	B / G	\$ (0.000001)
2024 / 2025 Estimated Annual Ongoing Administrative Costs	C / G	\$ 0.000117
2024 / 2025 Net Uncollectible Expense & Other Taxes	D / G	\$ 0.000410
2024 / 2025 Cash Working Capital	E / G	\$ 0.000513
2024 / 2025 Margin (net of HPS)	F / G	\$ 0.000685
<u>Calculated RARM Rate to be Effective June 1, 2024 to May 31, 2025</u>		\$ 0.001396
Current Rate		\$ 0.002126
Percentage change from current to proposed rate		-34.34%

DPL - Delaware
Ongoing Incremental Costs
For the Twelve Months Ended Dec. 31, 2023

<u>COST AREA</u>		Allocation	
		<u>Fixed Price</u>	<u>Hourly</u>
Balancing and Settlements	\$ 95,324.31	\$ 92,672.88	\$ 2,651.43
Regulatory	64,157.60	\$ 62,373.07	1,784.53
Procurement	136,798.00	136,798.00	N/A
PHI Service Company Allocation	<u>197,145.31</u>	<u>197,145.31</u>	<u>N/A</u>
Total	<u>\$ 493,425.22</u>	<u>\$ 488,989.26</u>	<u>\$ 4,435.96</u>

Delmarva Power & Light Company		
Annual Costs to be Recovered in Supply		

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Supply and Transmission Uncollectible Expense	\$ 2,228,836.67 (1)
2	Late Payment Revenues	(598,560.95) (1)
3	Net	<u>\$ 1,630,275.72</u>

(1) Based on 3 year average January 2021 to December 2023

Delmarva Power & Light
Calculation of Uncollectible Cost to be Recovered in Supply

	<u>LATE PYMT REVENUES</u>	<u>UNCOLLECTIBLE</u>
Period 1 (2021)	\$ (382,791.05)	\$ 2,223,891.63
Period 2 (2022)	(531,437.98)	2,254,305.57
Period 3 (2023)	(881,453.82)	2,208,312.82
	<hr/>	<hr/>
36 Months	(1,795,682.85)	6,686,510.02
	<hr/>	<hr/>
3 Year Average	<u>\$ (598,560.95)</u>	<u>\$ 2,228,836.67</u>

Delmarva Power Non-HPS SOS Cash Working Capital Collected
Delaware SOS Year Ending Dec. 31, 2023

Actual Calendar Sales times "Jan-May" or "Jun-Dec" rate shown below:

<u>Date</u>	<u>R, RSH, SGS</u>		<u>MGS</u>		<u>LGS</u>		<u>GSP</u>	<u>Total Fixed Price</u>	<u>Hourly *</u>	
January 2023	\$	127,705.08	\$	22,560.96	\$	2,084.99	\$	5,385.96	\$ 157,736.99	\$ 4,285.21
February		110,524.36		19,696.28		1,545.52		5,510.12	137,276.28	4,281.29
March		119,141.63		22,775.60		1,898.74		5,678.17	149,494.15	5,163.31
April		89,421.64		25,875.42		2,069.41		6,406.80	123,773.27	3,640.38
May		72,378.57		18,922.70		1,507.17		4,768.54	97,576.99	25,847.82
June		113,817.25		23,743.33		1,973.89		4,913.86	144,448.33	1,223.14
July		149,727.24		26,874.90		1,894.69		4,411.90	182,908.72	1,443.94
August		146,930.95		22,689.72		2,051.91		3,668.91	175,341.49	-
September		132,658.41		20,915.45		1,627.68		3,879.70	159,081.24	1,200.14
October		88,437.43		15,854.44		1,421.75		3,618.72	109,332.35	-
November		85,330.73		16,684.33		1,713.96		3,913.87	107,642.89	1,090.53
December 2023		119,076.27		18,247.04		1,581.41		4,073.85	142,978.56	1.11
	\$	1,355,149.56	\$	254,840.19	\$	21,371.13	\$	56,230.40	\$ 1,687,591.27	\$ 48,176.87

Cash Working Capital Rate (\$/kWh)

Jan-May 2023	\$	0.0004550	A	Jan - May SOS Kwh	1,463,423,479	C	\$	665,857.68	A x C
Jun-Dec 2023	\$	0.0004570	B	June - Dec SOS kwh	2,235,740,887	D	\$	1,021,733.59	B x D
					3,699,164,366		\$	1,687,591.27	

Delmarva Power Non-HPS SOS KWH Sales
Calendar SOS kWh - January 2023 to December 2023

<u>Date</u>	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total Fixed Price</u>	
January 2023	280,670,508	49,584,536	4,582,385	11,837,274	346,674,703	1,463,423,479
February	242,910,675	43,288,538	3,396,747	12,110,158	301,706,118	
March	261,849,739	50,056,265	4,173,064	12,479,501	328,558,569	
April	196,531,082	56,869,061	4,548,149	14,080,882	272,029,174	
May	159,073,781	41,588,361	3,312,471	10,480,302	214,454,915	
June	249,053,055	51,954,769	4,319,242	10,752,438	316,079,504	2,235,740,887
July	327,630,716	58,807,213	4,145,926	9,654,051	400,237,906	
August	321,511,925	49,649,287	4,489,960	8,028,239	383,679,411	
September	290,280,987	45,766,851	3,561,661	8,489,489	348,098,988	
October	193,517,362	34,692,431	3,111,054	7,918,422	239,239,269	
November	186,719,327	36,508,379	3,750,464	8,564,269	235,542,439	
December 2023	260,560,755	39,927,876	3,460,416	8,914,323	312,863,370	
	2,970,309,912	558,693,567	46,851,539	123,309,348	3,699,164,366	

Delmarva Power HPS and Total SOS KWH Sales

<u>Date</u>	<u>HPS</u>	<u>Total Fixed Price</u>	<u>Total SOS Sales</u>
January	9,418,043	346,674,703	356,092,746
February	9,409,424	301,706,118	311,115,542
March	11,347,937	328,558,569	339,906,506
April	8,000,835	272,029,174	280,030,009
May	56,808,402	214,454,915	271,263,317
June	2,676,466	316,079,504	318,755,970
July	3,159,600	400,237,906	403,397,506
August	-	383,679,411	383,679,411
September	2,626,116	348,098,988	350,725,104
October	-	239,239,269	239,239,269
November	2,386,279	235,542,439	237,928,718
December	2,434	312,863,370	312,865,804
	105,835,536	3,699,164,366	3,804,999,902

DELMARVA - Delaware SOS Estimated On-Going Annual Costs (Dollars) Forecast of Incremental Expense for June 1, 2024 to May 31, 2025			
<u>COST AREA</u>		Allocation	
		<u>Fixed Price</u>	<u>Hourly</u>
Balancing and Settlements	\$ 110,000.00	\$ 106,940.37	\$ 3,059.63
Regulatory	115,000.00	111,801.29	3,198.71
Procurement	105,000.00	105,000.00	N/A
PHI Service Company Allocated (Related to Procurement)	<u>140,000.00</u>	<u>140,000.00</u>	<u>N/A</u>
Total	<u>\$ 470,000.00</u>	<u>\$ 463,741.66</u>	<u>\$ 6,258.34</u>

Delmarva Power & Light
Fixed Price Interest* Calculation for Calendar Year Ending Dec. 31, 2023

	A	B	A X B C	D	C - D E	1 + K F	E X F G	G - E H	I	J	I + J K
Month	Forecasted SOS Sales	Approved RARM Rate	Forecasted Revenue	Actual RARM Revenue Collected	Differential: Under / (Over) Recovery	Interest Factor	Differential with interest	Interest Due From / (To) Customers	FERC Monthly Interest Rate	Interest Adder per Order 9933 settlement	Monthly Rate
January 2023	370,519,941	\$ 0.002492	\$ 923,335.69	\$ 886,555.88	\$ 36,779.81	1.0053	\$ 36,974.75	\$ 194.93	0.53%	0.00%	0.53%
February	339,133,596	\$ 0.002492	\$ 845,120.92	\$ 772,326.76	\$ 72,794.16	1.0053	\$ 73,179.97	\$ 385.81	0.53%	0.00%	0.53%
March	323,509,261	\$ 0.002492	\$ 806,185.08	\$ 833,273.92	\$ (27,088.84)	1.0070	\$ (27,278.46)	\$ (189.62)	0.53%	0.17%	0.70%
April	272,975,647	\$ 0.002492	\$ 680,255.31	\$ 685,614.90	\$ (5,359.59)	1.0080	\$ (5,402.46)	\$ (42.88)	0.63%	0.17%	0.80%
May	248,679,704	\$ 0.002492	\$ 619,709.82	\$ 551,060.83	\$ 68,648.99	1.0063	\$ 69,081.48	\$ 432.49	0.63%	0.00%	0.63%
June	303,579,476	\$ 0.002126	\$ 645,409.97	\$ 748,516.62	\$ (103,106.65)	1.0080	\$ (103,931.51)	\$ (824.85)	0.63%	0.17%	0.80%
July	377,859,473	\$ 0.002126	\$ 803,329.24	\$ 864,279.65	\$ (60,950.41)	1.0084	\$ (61,462.39)	\$ (511.98)	0.67%	0.17%	0.84%
August	355,864,205	\$ 0.002126	\$ 756,567.30	\$ 823,599.39	\$ (67,032.09)	1.0084	\$ (67,595.16)	\$ (563.07)	0.67%	0.17%	0.84%
September	269,558,317	\$ 0.002126	\$ 573,080.98	\$ 750,095.43	\$ (177,014.45)	1.0084	\$ (178,501.37)	\$ (1,486.92)	0.67%	0.17%	0.84%
October	233,124,207	\$ 0.002126	\$ 495,622.06	\$ 562,093.46	\$ (66,471.40)	1.0087	\$ (67,049.70)	\$ (578.30)	0.70%	0.17%	0.87%
November	265,155,154	\$ 0.002126	\$ 563,719.86	\$ 512,811.22	\$ 50,908.64	1.0070	\$ 51,265.00	\$ 356.36	0.70%	0.00%	0.70%
December 2023	334,085,599	\$ 0.002126	\$ 710,265.98	\$ 659,939.34	\$ 50,326.64	1.0070	\$ 50,678.93	\$ 352.29	0.70%	0.00%	0.70%
	3,694,044,579		\$ 8,422,602.22	\$ 8,650,167.40	\$ (227,565.18)		\$ (230,040.93)	\$ (2,475.75)			

* 2023 Calculated Interest, per 2021 Second Amended Settlement Agreement

\$ (2,475.75)

Delmarva Power SOS KWH Sales
Forecasted SOS kWh - June 1, 2024 to May 31, 2025

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total Fixed Price</u>		<u>Hourly</u>
June 2024	270,476,609	26,523,689	8,996,184	38,215,857	344,212,339		1,533,483
July	342,394,460	28,944,565	9,816,831	41,676,062	422,831,918		1,638,912
August	316,536,670	28,212,745	9,568,784	40,631,973	394,950,172		1,609,418
September	228,245,519	25,378,038	8,607,892	36,582,577	298,814,027		1,488,823
October	193,504,117	23,638,805	8,018,333	34,097,829	259,259,086		1,414,532
November	228,093,929	23,609,626	8,008,144	34,037,919	293,749,619		1,390,681
December	298,580,911	24,684,682	8,372,122	35,546,857	367,184,572		1,403,193
January	328,481,898	24,703,999	8,377,919	35,528,558	397,092,375		1,347,087
February	282,586,878	23,714,436	8,042,729	34,129,997	348,474,039		1,323,640
March	254,535,811	23,704,098	8,039,653	34,141,395	320,420,957		1,355,656
April	193,562,307	22,914,855	7,772,563	33,041,032	257,290,757		1,355,665
May 2025	207,396,701	23,960,398	8,127,089	34,541,578	274,025,767		1,408,804
	3,144,395,812	299,989,937	101,748,244	432,171,634	3,978,305,627		17,269,894

Forecasted kWh based on Board approved budget.

Delmarva Power & Light Company
Incremental SOS-Related Cash Working Capital

Rate Effective June 1, 2023 to May 31, 2024

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	73.37%	0.432389
Medium General Service	14.69%	0.480016
Large General Service	2.09%	0.585106
General Service - Primary	5.98%	0.471738
Hourly Priced Service	3.88%	0.737600
Average weighted CWC requirement Delmarva Delaware		0.456753
\$ per kWh		\$ 0.000457

Calculated Rate to be Effective June 1, 2024 to May 31, 2025

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	77.57%	0.507557
Medium General Service	14.59%	0.580388
Large General Service	1.22%	0.571002
General Service - Primary	3.22%	0.636328
Hourly Priced Service	3.39%	0.195656
Average weighted CWC requirement Delmarva Delaware		A 0.512524
\$ per kWh		\$ 0.000513

Total Fixed Price kWh for the Forecast Period	B	3,978,305,627
Estimated Fixed Price CWC to be Collected in Forecast Period:	C \$	2,038,977.11 A x B
Hourly kWh for the Forecast Period	D	17,269,894
Estimated Hourly CWC to be Collected in Forecast Period:	E \$	8,859.46 A x D

Delmarva Power Non-HPS RARM Revenue
Delaware SOS Actual
For the Twelve Months Ended Dec. 31, 2023

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
January 2023	\$ 691,352.72	\$ 126,682.06	\$ 18,501.30	\$ 50,019.80	\$ 886,555.88
February	613,533.37	111,817.19	12,376.32	34,599.88	\$ 772,326.76
March	659,380.87	126,760.11	10,755.69	36,377.25	\$ 833,273.92
April	494,665.95	138,181.47	11,320.27	41,447.21	\$ 685,614.90
May	407,013.06	104,612.77	8,188.71	31,246.29	\$ 551,060.83
June	570,251.53	134,092.93	10,982.20	33,189.96	\$ 748,516.62
July	696,575.72	128,794.88	9,354.14	29,554.91	\$ 864,279.65
August	676,563.17	110,322.43	10,307.29	26,406.50	\$ 823,599.39
September	617,971.06	98,622.19	7,847.39	25,654.79	\$ 750,095.43
October	454,117.92	80,845.47	7,179.99	19,950.08	\$ 562,093.46
November	404,439.80	79,963.08	8,139.69	20,268.65	\$ 512,811.22
December 2023	\$ 547,366.14	\$ 85,991.51	\$ 6,873.19	\$ 19,708.50	\$ 659,939.34
	<u>\$ 6,833,231.31</u>	<u>\$ 1,326,686.09</u>	<u>\$ 121,826.18</u>	<u>\$ 368,423.82</u>	<u>\$ 8,650,167.40</u>

...

Delmarva Power & Light
HPS RARM True-Up for Calendar Year Ending Dec. 31, 2023
and Forecast for June 1, 2024 to May 31, 2025

	<u>GS-T</u>	<u>LGS / GS-P</u>	<u>Total</u>
No. of HPS Customers ¹	5	0	5
Monthly Charge	\$ 400	\$ 150	
Total Monthly	\$ 2,000	\$ -	\$ 2,000
Total Annual	\$ 24,000	\$ -	\$ 24,000
2024 / 2025 Forecast Period Margin Annual Amount per Settlement			\$ 24,000.00
Note 1: Includes both SOS and Third Party Supplier "Choice" customers			

True-up of Under / (Over) collection:

Adjusted Under / (Over) Collected at Dec. 31, 2022 \$ (7,630.32)

Activity during Calendar Year 2023:

Dec. 31, 2023 Calendar Year Revenue Collected	(76,718.66)
Target Margin	\$ 24,000.00
Allocation of Actual Incremental Costs	4,435.96
Allowed Cash Working Capital (CWC)	48,176.87
Cumulative Under / (Over) Collected at Dec. 31, 2023	\$ (7,736.15)
Allocation of Forecast Incremental Costs	6,258.34
2023 Calculated Interest From / (To) Customers	60.27
Estimated Hourly CWC to be Collected in Forecast Period:	8,859.46
Total Incremental (not to exceed \$175,000)	A \$ 7,441.92

Rate Calculations:

Total Capacity PLC	B	66,912
Annual Charge per kW of PLC	C = A / B	\$ 0.111219
Monthly Charge per kW of PLC		\$ 0.009268
Sum CAP PLC for Customers under 600 MW	D	-
Annual PLC Charge for Customers under 600 kW	E = C X D	\$ -
Annual PLC Charges for Customers over 600 kW	F = A minus E	\$ 7,441.92
Customer Count of Cap PLC greater than 600	G	4
Annual Customer > 600 kW Charge	H = F / G	\$ 1,860.48
Monthly Customer > 600 kW Charge	I = H / 12	\$ 155.04

Resulting Tariff Figures:

LGS / GSP	Capacity PLC < 600 kW	\$150 / month plus
	Capacity PLC >= 600 kW	\$ 305.04 per month
		(I + \$150)
GST	Capacity PLC < 600 kW	\$400 / month plus
	Capacity PLC >= 600 kW	\$ 555.04 per month
		(I + \$400)

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Actual
For the Twelve Months Ended Dec. 31, 2023

	<u>Total Collected</u>
January 2023	\$ 6,823.50
February	8,688.20
March	8,688.20
April	7,878.40
May	18,941.68
June	3,621.08
July	(1,046.79)
August	8,405.99
September	2,859.70
October	4,499.50
November	2,859.70
December 2023	\$ 4,499.50
HPS Revenue Collected Jan 1 to Dec. 31, 2023	<u>\$ 76,718.66</u>

HPS Interest * Calculation for Calendar Year Ending Dec. 31, 2023
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	A	B	A-B C	1+I D	C x D E	E - C F	G	H	G + H I
	Forecasted / Approved HPS RARM	Actual RARM Revenue Collected	Differential Under / (Over) Recovery	Interest Factor	Differential with interest	Interest Due From / (To) Customers	FERC Monthly Interest Rate	Interest Adder per Order 9933 settlement	Monthly Rate
Date									
January 2023	\$ 3,024.48	\$ 6,823.50	\$ (3,799.02)	1.0070	\$ (3,825.61)	\$ (26.59)	0.53%	0.17%	0.70%
February	\$ 3,024.48	\$ 8,688.20	\$ (5,663.72)	1.0070	\$ (5,703.36)	\$ (39.65)	0.53%	0.17%	0.70%
March	\$ 3,024.48	\$ 8,688.20	\$ (5,663.72)	1.0070	\$ (5,703.36)	\$ (39.65)	0.53%	0.17%	0.70%
April	\$ 3,024.48	\$ 7,878.40	\$ (4,853.92)	1.0080	\$ (4,892.75)	\$ (38.83)	0.63%	0.17%	0.80%
May	\$ 3,024.48	\$ 18,941.68	\$ (15,917.20)	1.0080	\$ (16,044.54)	\$ (127.34)	0.63%	0.17%	0.80%
June	\$ 10,688.33	\$ 3,621.08	\$ 7,067.25	1.0063	\$ 7,111.77	\$ 44.52	0.63%	0.00%	0.63%
July	\$ 10,688.33	\$ (1,046.79)	\$ 11,735.12	1.0067	\$ 11,813.74	\$ 78.63	0.67%	0.00%	0.67%
August	\$ 10,688.33	\$ 8,405.99	\$ 2,282.34	1.0067	\$ 2,297.63	\$ 15.29	0.67%	0.00%	0.67%
September	\$ 10,688.33	\$ 2,859.70	\$ 7,828.63	1.0067	\$ 7,881.08	\$ 52.45	0.67%	0.00%	0.67%
October	\$ 10,688.33	\$ 4,499.50	\$ 6,188.83	1.0070	\$ 6,232.15	\$ 43.32	0.70%	0.00%	0.70%
November	\$ 10,688.33	\$ 2,859.70	\$ 7,828.63	1.0070	\$ 7,883.43	\$ 54.80	0.70%	0.00%	0.70%
December 2023	\$ 10,688.33	\$ 4,499.50	\$ 6,188.83	1.0070	\$ 6,232.15	\$ 43.32	0.70%	0.00%	0.70%
	\$ 89,940.71	\$ 76,718.66	\$ 13,222.05		\$ 13,282.33	\$ 60.27			

* 2023 Calculated Interest, per 2021 Second Amended Settlement Agreement

\$ 60.27

HPS FORECASTED RARM COLLECTIONS for June 1, 2024 to May 31, 2025

All HPS Customers - Supply and Choice

<u>COMPANY NAME</u>	<u>2023 CAP PLC</u>	<u>TARIFF</u>	<u>Monthly Forecast Charge</u>	<u>Monthly Fixed Margin</u>	<u>Monthly PLC Charge</u>
Customer 1	5,401.65	GST	\$ 555.04	\$ 400.00	\$ 155.04
Customer 2	22,240.37	GST	\$ 555.04	\$ 400.00	\$ 155.04
Customer 3	34,935.34	GST	\$ 555.04	\$ 400.00	\$ 155.04
Customer 4	4,334.87	GST	\$ 555.04	\$ 400.00	\$ 155.04
Customer 5	-	GST	\$ 400.00	\$ 400.00	\$ -
			\$ 2,620.16	\$ 2,000.00	\$ 620.16
Count of PLC's Greater than 600	4				
Sum of PLC's Less than or equal to 600	-				
			\$ 31,441.92	\$ 24,000.00	\$ 7,441.92
			Annual HPS		Annual PLC
			RARM	Annual Margin	Charge

EXHIBIT G

PIV-Green

DE PIV-Green Calculation Tariff Leaf 129

SOS/PCA/RARM Exhibit G

DE 2024 Energy Year (June 2024 - May 2025)	RPS Target	Total Energy Component ratio	PIV-Green Target by Component
Other Tier 1 RPS Requirement	20.00%	86.02%	66.02%
Solar RPS Requirement	3.25%	13.98%	10.73%
Sum:	23.25%	100.00%	76.75%

DE Other Tier 1 \$/REC ⁽¹⁾	\$	38.50
DE SREC \$/REC ⁽¹⁾	\$	37.10

	A	B	C = A times B	D = C divided by 1000
	PIV-Green Target by Component	Spot \$/REC	\$/MWH of PIV Green Energy ⁽²⁾	\$/KWH of PIV Green Energy ⁽²⁾
DE RPS / PIV-Green Blended Other Tier 1	66.02%	\$ 38.50	\$ 25.42	\$ 0.025400
Solar RPS / PIV-Green Blended Requirement	10.73%	\$ 37.10	\$ 3.98	\$ 0.004000
Sum:	76.75%			Proposed \$ 0.029400 Tariff 129

Notes:

(1) Based on average of Bid/Ask ICAP Broker Spot Market quotes in Annual RPS filing, 2/28/2024

(2) One purchased REC or SREC covers 1 MWH of PIV Green energy sold