



pecoSM

AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

Via E-Filing

May 15, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 7, Supplement No. 49,
Effective June 1, 2024, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2024. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

Attachment 1	Revised tariff pages for TSC;
Attachment 2	TSC Calculation for Residential - Rates R & RH;
Attachment 3	TSC Calculation for Small C&I - Rate GS;
Attachment 4	TSC Calculation for Large C&I - Rates HT, PD, EP;
Attachment 5	TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at the following:
megan.mcdevitt@exeloncorp.com.

Rosemary Chiavetta, Secretary
May 15, 2024
Page 2

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster" followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Director, Office of Special Assistants (via email only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via email only)
K. A. Monaghan, Director, Bureau of Audits (via email only)
A. Kaster, Director, Bureau of Investigation & Enforcement (via email only)
Office of Consumer Advocate (via email only)
Office of Small Business Advocate (via email only)
A. Bakare - McNees, Wallace and Nurick (email only)
C. Mincavage - McNees, Wallace and Nurick (email only)

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 15, 2024

Effective June 1, 2024

**ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 5th Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$\text{TSC}(n) = \frac{(\text{C} + \text{E} + \text{I})}{\text{S}(n)} \times \frac{1}{(1 - \text{T})}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00864 per kilowatt hour

(I)

RH= \$.00864 per kilowatt hour

(I)

Small C&I = \$1.86 per billed transmission kW

(I)

Large C&I = \$1.37 per billed transmission kW

(D)

Street Lighting = \$.00075 per kilowatt hour

(I)

(D) Denotes Decrease

(I) Denotes Increase

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 15, 2024

Effective June 1, 2024

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ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

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NOTICE

PECO Energy Company

Supplement No. 49 to
Tariff Electric Pa. P.U.C. No. 7
Forty-Eighth Revised Page No. 1
Supersedes Forty-Seventh Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 5th Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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Changes as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶

RATE R RESIDENCE SERVICE – 15th Revised Page No. 51 ¶

Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE R-H RESIDENTIAL HEATING SERVICE – 15th Revised Page No. 52 ¶

Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶

RATE-GS GENERAL SERVICE – 8th Revised Page No. 56 ¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶

RATE-PD PRIMARY-DISTRIBUTION POWER – 6th Revised Page No. 58 ¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶

RATE-HT HIGH-TENSION POWER – 6th Revised Page No. 59 ¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶

RATE EP ELECTRIC PROPULSION – 3rd Revised Page No. 60 ¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES – 8th Revised Page No. 65 ¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶

Rate SL-C SMART LIGHTING CONTROL CUSTOMER OWNED FACILITIES – 9th Revised Page No. 67 ¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 8th Revised Page No. 70 ¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA - 4th Revised Page No. 72 ¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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Large C&I = \$1.37 per billed transmission kW

Street Lighting = \$0.0075 per kilowatt hour

(D) Denotes Decrease

(I) Denotes Increase

Issued May 15, 2024

Effective June 1, 2024

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PECO - Electric
June 2024 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 39,375,030	\$0.00703	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (6,033,639)	-\$0.00108	p. 3 of 4
	b. Interest	\$ (160,003)	-\$0.00003	p. 4 of 4
		\$ (6,193,642)	-\$0.00111	
(3)	Net Recoverable (C - E)	\$ 45,568,672	\$0.00813	
(4)	S = Projected Sales (kWh) for Computation Period	5,603,363,329		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00864		

**PECO - June 2024
TSC
C-Factor Calculation**

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-24 (est)	\$ 6,454,710	814,786,525
Jul-24 (est)	\$ 6,670,300	1,100,086,024
Aug-24 (est)	\$ 6,670,300	1,184,316,409
Sept-24 (est)	\$ 6,454,710	1,035,399,883
Oct-24 (est)	\$ 6,670,300	749,090,582
Nov-24 (est)	\$ 6,454,710	719,683,907
Total	\$ 39,375,030	5,603,363,329

Estimated Recovery C-Factor **\$0.00703** per kWh

PECO - June 2024
TSC
E-Factor Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (7,949,172)
Jun-23	\$ 7,235,578	709,698,972	\$ 0.00749	\$ 4,708,840	3,388	\$ 73,866	\$ 4,634,974	\$ (2,600,604)	\$ 0.00114	\$ 714,845	\$ 5,349,819	\$ (1,885,759)	\$ (9,834,930)
Jul-23	\$ 7,475,427	1,023,826,931	\$ 0.00749	\$ 7,610,930	3,387	\$ 73,831	\$ 7,537,098	\$ 61,671	\$ 0.00114	\$ 1,155,409	\$ 8,692,508	\$ 1,217,080	\$ (8,617,850)
Aug-23	\$ 7,477,157	1,141,161,808	\$ 0.00749	\$ 8,488,004	3,387	\$ 73,847	\$ 8,414,157	\$ 936,999	\$ 0.00114	\$ 1,288,557	\$ 9,702,714	\$ 2,225,556	\$ (6,392,294)
Sep-23	\$ 7,241,249	1,056,034,099	\$ 0.00749	\$ 7,860,968	3,389	\$ 73,885	\$ 7,787,083	\$ 545,834	\$ 0.00114	\$ 1,193,367	\$ 8,980,450	\$ 1,739,201	\$ (4,653,093)
Oct-23	\$ 7,483,803	717,534,475	\$ 0.00749	\$ 5,334,794	3,392	\$ 73,939	\$ 5,260,855	\$ (2,222,947)	\$ 0.00114	\$ 809,871	\$ 6,070,726	\$ (1,413,076)	\$ (6,066,169)
Nov-23	\$ 7,252,731	666,740,449	\$ 0.00749	\$ 4,954,405	3,394	\$ 73,992	\$ 4,880,413	\$ (2,372,318)	\$ 0.00114	\$ 752,124	\$ 5,632,537	\$ (1,620,194)	\$ (7,686,363)
Dec-23	\$ 7,469,517	914,333,101	\$ 0.00694	\$ 6,550,682	3,397	\$ 74,051	\$ 6,476,631	\$ (992,886)	\$ 0.00109	\$ 1,030,065	\$ 7,506,696	\$ 37,179	\$ (7,649,184)
Jan-24	\$ 6,963,088	1,082,294,693	\$ 0.00694	\$ 7,485,255	3,155	\$ 68,786	\$ 7,416,469	\$ 453,381	\$ 0.00109	\$ 1,177,023	\$ 8,593,491	\$ 1,630,403	\$ (6,018,781)
Feb-24	\$ 6,507,695	883,832,571	\$ 0.00694	\$ 6,138,492	3,159	\$ 68,855	\$ 6,069,636	\$ (438,059)	\$ 0.00109	\$ 965,250	\$ 7,034,887	\$ 527,191	\$ (5,491,589)
Mar-24	\$ 6,951,202	936,753,083	\$ 0.00694	\$ 6,508,172	3,158	\$ 68,852	\$ 6,439,320	\$ (511,882)	\$ 0.00109	\$ 1,023,381	\$ 7,462,701	\$ 511,499	\$ (4,980,090)
Apr-24	\$ 6,731,839	714,216,113	\$ 0.00694	\$ 4,962,766	3,159	\$ 68,873	\$ 4,893,893	\$ (1,837,946)	\$ 0.00109	\$ 780,373	\$ 5,674,266	\$ (1,057,573)	\$ (6,037,663)
May-24 (Est)	\$ 6,979,256	866,361,668	\$ 0.00694	\$ 6,095,378	3,237	\$ 70,568	\$ 6,024,809	\$ (954,446)	\$ 0.00109	\$ 958,471	\$ 6,983,280	\$ 4,024	\$ (6,033,639)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (6,033,639)

PECO - June 2024
TSC
Interest Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (180,443)
Jun-23	709,698,972	\$ (2,600,604)	6.00%	9/12	\$ (117,027)	\$ 0.00003	\$ 16,752	\$ (100,275)	\$ (280,718)
Jul-23	1,023,826,931	\$ 61,671	6.00%	8/12	\$ 2,467	\$ 0.00003	\$ 27,076	\$ 29,543	\$ (251,175)
Aug-23	1,141,161,808	\$ 936,999	6.00%	7/12	\$ 32,795	\$ 0.00003	\$ 30,197	\$ 62,992	\$ (188,183)
Sep-23	1,056,034,099	\$ 545,834	6.00%	6/12	\$ 16,375	\$ 0.00003	\$ 27,966	\$ 44,341	\$ (143,842)
Oct-23	717,534,475	\$ (2,222,947)	6.00%	5/12	\$ (55,574)	\$ 0.00003	\$ 18,979	\$ (36,595)	\$ (180,437)
Nov-23	666,740,449	\$ (2,372,318)	6.00%	4/12	\$ (47,446)	\$ 0.00003	\$ 17,626	\$ (29,821)	\$ (210,258)
Dec-23	914,333,101	\$ (992,886)	6.00%	9/12	\$ (44,680)	\$ 0.00003	\$ 29,945	\$ (14,735)	\$ (224,992)
Jan-24	1,082,294,693	\$ 453,381	6.00%	8/12	\$ 18,135	\$ 0.00003	\$ 34,218	\$ 52,353	\$ (172,639)
Feb-24	883,832,571	\$ (438,059)	6.00%	7/12	\$ (15,332)	\$ 0.00003	\$ 28,061	\$ 12,729	\$ (159,910)
Mar-24	936,753,083	\$ (511,882)	6.00%	6/12	\$ (15,356)	\$ 0.00003	\$ 29,751	\$ 14,395	\$ (145,516)
Apr-24	714,216,113	\$ (1,837,946)	6.00%	5/12	\$ (45,949)	\$ 0.00003	\$ 22,686	\$ (23,262)	\$ (168,778)
May-24 (Est)	866,361,668	\$ (954,446)	6.00%	4/12	\$ (19,089)	\$ 0.00003	\$ 27,864	\$ 8,775	\$ (160,003)
Net Interest									\$ (160,003)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

PECO - Electric
June 2024 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 3
Page 1 of 4

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 7,766,669	\$2.01	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 976,426	\$0.25	p. 3 of 4
	b. Interest	\$ 32,946	\$0.01	p. 4 of 4
		<u>\$ 1,009,372</u>	<u>\$0.26</u>	
(3)	Net Recoverable (C - E)	\$ 6,757,297	\$1.75	
(4)	S = Projected Sales (kW) for Computation Period	3,859,282		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.86		

PECO - June 2024

TSC

C-Factor Calculation

Attachment 3

Page 2 of 4

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-24 (est)	\$ 1,273,183	614,142
Jul-24 (est)	\$ 1,315,707	698,226
Aug-24 (est)	\$ 1,315,707	718,568
Sept-24 (est)	\$ 1,273,183	681,913
Oct-24 (est)	\$ 1,315,707	590,231
Nov-24 (est)	\$ 1,273,183	556,202
Total	\$ 7,766,669	3,859,282

Estimated Recovery C-Factor \$2.01 per kW

PECO - June 2024
TSC
E-Factor Calculation

Attachment 3
Page 3 of 4

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 63,265
Jun-23	\$ 1,451,765	672,689	\$ 2.21	\$ 1,482,228	680	\$ 14,821	\$ 1,467,408	\$ 15,643	\$ (0.05)	\$ (31,235)	\$ 1,436,172	\$ (15,592)	\$ 47,673
Jul-23	\$ 1,493,603	870,535	\$ 2.21	\$ 1,918,171	677	\$ 14,752	\$ 1,903,420	\$ 409,817	\$ (0.05)	\$ (40,422)	\$ 1,862,998	\$ 369,395	\$ 417,068
Aug-23	\$ 1,487,763	816,945	\$ 2.21	\$ 1,800,088	674	\$ 14,694	\$ 1,785,395	\$ 297,631	\$ (0.05)	\$ (37,934)	\$ 1,747,461	\$ 259,698	\$ 676,765
Sep-23	\$ 1,432,230	831,394	\$ 2.21	\$ 1,831,926	670	\$ 14,614	\$ 1,817,312	\$ 385,082	\$ (0.05)	\$ (38,604)	\$ 1,778,708	\$ 346,478	\$ 1,023,243
Oct-23	\$ 1,472,610	749,514	\$ 2.21	\$ 1,651,507	667	\$ 14,549	\$ 1,636,958	\$ 164,348	\$ (0.05)	\$ (34,802)	\$ 1,602,156	\$ 129,546	\$ 1,152,789
Nov-23	\$ 1,422,980	726,185	\$ 2.21	\$ 1,600,104	666	\$ 14,517	\$ 1,585,586	\$ 162,606	\$ (0.05)	\$ (33,719)	\$ 1,551,867	\$ 128,887	\$ 1,281,676
Dec-23	\$ 1,459,171	896,765	\$ 1.97	\$ 1,767,770	664	\$ 14,466	\$ 1,753,304	\$ 294,133	\$ (0.33)	\$ (298,113)	\$ 1,455,191	\$ (3,980)	\$ 1,277,696
Jan-24	\$ 1,373,535	808,242	\$ 1.97	\$ 1,593,268	622	\$ 13,569	\$ 1,579,699	\$ 206,164	\$ (0.33)	\$ (268,685)	\$ 1,311,014	\$ (62,521)	\$ 1,215,175
Feb-24	\$ 1,293,130	732,662	\$ 1.97	\$ 1,444,279	628	\$ 13,682	\$ 1,430,597	\$ 137,467	\$ (0.33)	\$ (243,560)	\$ 1,187,037	\$ (106,092)	\$ 1,109,083
Mar-24	\$ 1,378,660	872,311	\$ 1.97	\$ 1,719,565	626	\$ 13,656	\$ 1,705,909	\$ 327,249	\$ (0.33)	\$ (289,983)	\$ 1,415,926	\$ 37,266	\$ 1,146,348
Apr-24	\$ 1,331,978	732,016	\$ 1.97	\$ 1,443,005	625	\$ 13,627	\$ 1,429,378	\$ 97,400	\$ (0.33)	\$ (243,345)	\$ 1,186,033	\$ (145,945)	\$ 1,000,404
May-24 (Est)	\$ 1,376,648	833,874	\$ 1.97	\$ 1,643,796	639	\$ 13,919	\$ 1,629,876	\$ 253,228	\$ (0.33)	\$ (277,206)	\$ 1,352,671	\$ (23,978)	\$ 976,426

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 976,426

PECO - June 2024
TSC
Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 5,995
Jun-23	672,689	\$ 15,643	6.00%	9/12	\$ 704	\$ (0.00)	\$ (1,423)	\$ (719)	\$ 5,276
Jul-23	870,535	\$ 409,817	6.00%	8/12	\$ 16,393	\$ (0.00)	\$ (1,841)	\$ 14,551	\$ 19,828
Aug-23	816,945	\$ 297,631	6.00%	7/12	\$ 10,417	\$ (0.00)	\$ (1,728)	\$ 8,689	\$ 28,517
Sep-23	831,394	\$ 385,082	6.00%	6/12	\$ 11,552	\$ (0.00)	\$ (1,759)	\$ 9,794	\$ 38,310
Oct-23	749,514	\$ 164,348	6.00%	5/12	\$ 4,109	\$ (0.00)	\$ (1,585)	\$ 2,523	\$ 40,834
Nov-23	726,185	\$ 162,606	6.00%	4/12	\$ 3,252	\$ (0.00)	\$ (1,536)	\$ 1,716	\$ 42,550
Dec-23	896,765	\$ 294,133	6.00%	9/12	\$ 13,236	\$ (0.01)	\$ (9,787)	\$ 3,449	\$ 45,998
Jan-24	808,242	\$ 206,164	6.00%	8/12	\$ 8,247	\$ (0.01)	\$ (8,821)	\$ (574)	\$ 45,424
Feb-24	732,662	\$ 137,467	6.00%	7/12	\$ 4,811	\$ (0.01)	\$ (7,996)	\$ (3,185)	\$ 42,239
Mar-24	872,311	\$ 327,249	6.00%	6/12	\$ 9,817	\$ (0.01)	\$ (9,520)	\$ 297	\$ 42,536
Apr-24	732,016	\$ 97,400	6.00%	5/12	\$ 2,435	\$ (0.01)	\$ (7,989)	\$ (5,554)	\$ 36,982
May-24 (Est)	833,874	\$ 253,228	6.00%	4/12	\$ 5,065	\$ (0.01)	\$ (9,101)	\$ (4,036)	\$ 32,946
Net Interest									\$ 32,946

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

PECO - Electric
June 2024 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,280,668	\$0.95	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (442,274)	-\$0.33	p. 3 of 4
	b. Interest	\$ (13,647)	-\$0.01	p. 4 of 4
		<u>\$ (455,921)</u>	<u>-\$0.34</u>	
(3)	Net Recoverable (C - E)	\$ 1,736,588	\$1.29	
(4)	S = Projected Sales (kW) for Computation Period	1,342,439		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.37		

**PECO - June 2024
TSC
C-Factor Calculation**

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-24 (est)	\$ 209,939	219,221
Jul-24 (est)	\$ 216,951	232,876
Aug-24 (est)	\$ 216,951	239,123
Sept-24 (est)	\$ 209,939	234,486
Oct-24 (est)	\$ 216,951	214,817
Nov-24 (est)	\$ 209,939	201,915
Total	\$ 1,280,668	1,342,439

Estimated Recovery C-Factor **\$0.95** per kW

PECO - June 2024
TSC
E-Factor Calculation

Attachment 4
Page 3 of 4

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (782,860)
Jun-23	\$ 218,282	176,896	\$ 1.23	\$ 216,996	102	\$ 2,228	\$ 214,767	\$ (3,514)	\$ 0.61	\$ 107,761	\$ 322,528	\$ 104,247	\$ (678,613)
Jul-23	\$ 232,596	155,882	\$ 1.23	\$ 191,218	105	\$ 2,297	\$ 188,921	\$ (43,676)	\$ 0.61	\$ 94,960	\$ 283,880	\$ 51,284	\$ (627,329)
Aug-23	\$ 236,940	177,270	\$ 1.23	\$ 217,455	107	\$ 2,340	\$ 215,115	\$ (21,825)	\$ 0.61	\$ 107,989	\$ 323,103	\$ 86,164	\$ (541,165)
Sep-23	\$ 236,282	163,386	\$ 1.23	\$ 200,424	111	\$ 2,411	\$ 198,013	\$ (38,269)	\$ 0.61	\$ 99,531	\$ 297,544	\$ 61,262	\$ (479,903)
Oct-23	\$ 234,660	182,620	\$ 1.23	\$ 224,017	106	\$ 2,318	\$ 221,699	\$ (12,962)	\$ 0.61	\$ 111,248	\$ 332,946	\$ 98,286	\$ (381,617)
Nov-23	\$ 228,875	138,898	\$ 1.23	\$ 170,384	107	\$ 2,335	\$ 168,049	\$ (60,826)	\$ 0.61	\$ 84,613	\$ 252,663	\$ 23,787	\$ (357,830)
Dec-23	\$ 240,521	186,439	\$ 1.05	\$ 195,194	109	\$ 2,384	\$ 192,809	\$ (47,712)	\$ 0.26	\$ 48,881	\$ 241,690	\$ 1,169	\$ (356,661)
Jan-24	\$ 228,003	126,182	\$ 1.05	\$ 132,107	103	\$ 2,252	\$ 129,855	\$ (98,149)	\$ 0.26	\$ 33,083	\$ 162,937	\$ (65,066)	\$ (421,727)
Feb-24	\$ 216,187	207,407	\$ 1.05	\$ 217,146	105	\$ 2,287	\$ 214,859	\$ (1,328)	\$ 0.26	\$ 54,378	\$ 269,237	\$ 53,050	\$ (368,677)
Mar-24	\$ 228,583	180,448	\$ 1.05	\$ 188,921	104	\$ 2,264	\$ 186,657	\$ (41,926)	\$ 0.26	\$ 47,310	\$ 233,967	\$ 5,384	\$ (363,293)
Apr-24	\$ 219,727	115,762	\$ 1.05	\$ 121,198	103	\$ 2,248	\$ 118,950	\$ (100,777)	\$ 0.26	\$ 30,351	\$ 149,301	\$ (70,426)	\$ (433,719)
May-24 (Est)	\$ 226,999	168,615	\$ 1.05	\$ 176,532	105	\$ 2,295	\$ 174,237	\$ (52,763)	\$ 0.26	\$ 44,208	\$ 218,445	\$ (8,555)	\$ (442,274)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (442,274)

PECO - June 2024
TSC
Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (23,291)
Jun-23	176,896	\$ (3,514)	6.00%	9/12	\$ (158)	\$ 0.02	\$ 3,168	\$ 3,010	\$ (20,282)
Jul-23	155,882	\$ (43,676)	6.00%	8/12	\$ (1,747)	\$ 0.02	\$ 2,791	\$ 1,044	\$ (19,237)
Aug-23	177,270	\$ (21,825)	6.00%	7/12	\$ (764)	\$ 0.02	\$ 3,174	\$ 2,411	\$ (16,827)
Sep-23	163,386	\$ (38,269)	6.00%	6/12	\$ (1,148)	\$ 0.02	\$ 2,926	\$ 1,778	\$ (15,049)
Oct-23	182,620	\$ (12,962)	6.00%	5/12	\$ (324)	\$ 0.02	\$ 3,270	\$ 2,946	\$ (12,103)
Nov-23	138,898	\$ (60,826)	6.00%	4/12	\$ (1,217)	\$ 0.02	\$ 2,487	\$ 1,271	\$ (10,832)
Dec-23	186,439	\$ (47,712)	6.00%	9/12	\$ (2,147)	\$ 0.01	\$ 1,540	\$ (607)	\$ (11,439)
Jan-24	126,182	\$ (98,149)	6.00%	8/12	\$ (3,926)	\$ 0.01	\$ 1,043	\$ (2,883)	\$ (14,322)
Feb-24	207,407	\$ (1,328)	6.00%	7/12	\$ (46)	\$ 0.01	\$ 1,714	\$ 1,667	\$ (12,655)
Mar-24	180,448	\$ (41,926)	6.00%	6/12	\$ (1,258)	\$ 0.01	\$ 1,491	\$ 233	\$ (12,422)
Apr-24	115,762	\$ (100,777)	6.00%	5/12	\$ (2,519)	\$ 0.01	\$ 956	\$ (1,563)	\$ (13,985)
May-24 (Est)	168,615	\$ (52,763)	6.00%	4/12	\$ (1,055)	\$ 0.01	\$ 1,393	\$ 338	\$ (13,647)
Net Interest									\$ (13,647)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

PECO - Electric
June 2024 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 5
Page 1 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 4,761	\$0.00071	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 5	\$0.00000	p. 3 of 4
	b. Interest	\$ 1	\$0.00000	p. 4 of 4
		<hr/> \$ 6	\$0.00000	
(3)	Net Recoverable (C - E)	\$ 4,755	\$0.00071	
(4)	S = Projected Sales (kWh) for Computation Period	6,721,049		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00075		

**PECO - June 2024
TSC
C-Factor Calculation**

Attachment 5
Page 2 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-24 (est)	\$ 780	1,101,723
Jul-24 (est)	\$ 807	1,127,064
Aug-24 (est)	\$ 807	1,135,387
Sept-24 (est)	\$ 780	1,135,047
Oct-24 (est)	\$ 807	1,087,097
Nov-24 (est)	\$ 780	1,134,731
Total	\$ 4,761	6,721,049

Estimated Recovery C-Factor \$0.00071 per kWh

PECO - June 2024
TSC
E-Factor Calculation

Attachment 5
Page 3 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 551
Jun-23	\$ 919	1,551,535	\$ 0.00072	\$ 901	0	\$ 9	\$ 891	\$ (28)	\$ (0.00008)	\$ (98)	\$ 793	\$ (126)	\$ 425
Jul-23	\$ 939	1,541,577	\$ 0.00072	\$ 1,110	0	\$ 9	\$ 1,101	\$ 162	\$ (0.00008)	\$ (120)	\$ 981	\$ 42	\$ 467
Aug-23	\$ 919	1,547,153	\$ 0.00072	\$ 1,115	0	\$ 9	\$ 1,106	\$ 187	\$ (0.00008)	\$ (121)	\$ 985	\$ 66	\$ 533
Sep-23	\$ 875	1,539,299	\$ 0.00072	\$ 1,105	0	\$ 9	\$ 1,096	\$ 221	\$ (0.00008)	\$ (120)	\$ 976	\$ 101	\$ 634
Oct-23	\$ 903	1,492,235	\$ 0.00072	\$ 1,075	0	\$ 9	\$ 1,066	\$ 163	\$ (0.00008)	\$ (117)	\$ 950	\$ 47	\$ 681
Nov-23	\$ 872	1,486,648	\$ 0.00072	\$ 1,071	0	\$ 9	\$ 1,062	\$ 190	\$ (0.00008)	\$ (116)	\$ 946	\$ 74	\$ 755
Dec-23	\$ 909	1,463,977	\$ 0.00070	\$ 1,058	0	\$ 9	\$ 1,049	\$ 140	\$ (0.00009)	\$ (143)	\$ 907	\$ (2)	\$ 752
Jan-24	\$ 838	1,467,158	\$ 0.00070	\$ 1,026	0	\$ 8	\$ 1,018	\$ 181	\$ (0.00009)	\$ (138)	\$ 880	\$ 42	\$ 795
Feb-24	\$ 788	859,255	\$ 0.00070	\$ 601	0	\$ 8	\$ 593	\$ (195)	\$ (0.00009)	\$ (81)	\$ 512	\$ (276)	\$ 518
Mar-24	\$ 842	818,341	\$ 0.00070	\$ 573	0	\$ 8	\$ 564	\$ (278)	\$ (0.00009)	\$ (77)	\$ 487	\$ (355)	\$ 163
Apr-24	\$ 814	1,239,774	\$ 0.00070	\$ 879	0	\$ 8	\$ 871	\$ 56	\$ (0.00009)	\$ (118)	\$ 752	\$ (62)	\$ 101
May-24 (Est)	\$ 844	1,222,526	\$ 0.00070	\$ 874	0	\$ 9	\$ 865	\$ 21	\$ (0.00009)	\$ (118)	\$ 748	\$ (96)	\$ 5

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 5

**PECO - June 2024
TSC
Interest Calculation**

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 19
Jun-23	1,551,535	\$ (28)	6.00%	9/12	\$ (1)	\$ (0.00000)	\$ (3)	\$ (4)	\$ 14
Jul-23	1,541,577	\$ 162	6.00%	8/12	\$ 6	\$ (0.00000)	\$ (4)	\$ 3	\$ 17
Aug-23	1,547,153	\$ 187	6.00%	7/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 3	\$ 20
Sep-23	1,539,299	\$ 221	6.00%	6/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 3	\$ 23
Oct-23	1,492,235	\$ 163	6.00%	5/12	\$ 4	\$ (0.00000)	\$ (4)	\$ 0	\$ 23
Nov-23	1,486,648	\$ 190	6.00%	4/12	\$ 4	\$ (0.00000)	\$ (4)	\$ 0	\$ 24
Dec-23	1,463,977	\$ 140	6.00%	9/12	\$ 6	\$ (0.00000)	\$ (5)	\$ 2	\$ 25
Jan-24	1,467,158	\$ 181	6.00%	8/12	\$ 7	\$ (0.00000)	\$ (5)	\$ 3	\$ 28
Feb-24	859,255	\$ (195)	6.00%	7/12	\$ (7)	\$ (0.00000)	\$ (3)	\$ (10)	\$ 18
Mar-24	818,341	\$ (278)	6.00%	6/12	\$ (8)	\$ (0.00000)	\$ (3)	\$ (11)	\$ 7
Apr-24	1,239,774	\$ 56	6.00%	5/12	\$ 1	\$ (0.00000)	\$ (4)	\$ (3)	\$ 5
May-24 (Est)	1,222,526	\$ 21	6.00%	4/12	\$ 0	\$ (0.00000)	\$ (4)	\$ (3)	\$ 1
Net Interest									\$ 1

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.