

THIS FILING IS

Item 1:  An Initial (Original)  
Submission      OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)

Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)

Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Commonwealth Edison Company

**Year/Period of Report**

End of 2020/Q4

## **INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

### **GENERAL INFORMATION**

#### **I. Purpose**

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q ( FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### **II. Who Must Submit**

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### **III. What and Where to Submit**

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules

\_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

#### **V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### **Federal Power Act, 16 U.S.C. § 791a-825r**

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:**  
**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Commonwealth Edison Company		02 Year/Period of Report End of <u>2020/Q4</u>
03 Previous Name and Date of Change ( <i>if name changed during year</i> )  / /		
04 Address of Principal Office at End of Period ( <i>Street, City, State, Zip Code</i> ) 440 South LaSalle Street, Chicago, Illinois 60605-1028		
05 Name of Contact Person Steven J. Cichocki		06 Title of Contact Person Director, Accounting
07 Address of Contact Person ( <i>Street, City, State, Zip Code</i> ) Three Lincoln Center, Oakbrook Terrace, Illinois 60181-4260		
08 Telephone of Contact Person, <i>Including Area Code</i> (779) 231-1177	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
<b>ANNUAL CORPORATE OFFICER CERTIFICATION</b>		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Jeanne M. Jones	03 Signature  Jeanne M. Jones	04 Date Signed (Mo, Da, Yr) 03/30/2021
02 Title SVP, CFO, & Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**LIST OF SCHEDULES (Electric Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	N/A
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**LIST OF SCHEDULES (Electric Utility) (continued)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	N/A
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	N/A
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	N/A
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	N/A

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**LIST OF SCHEDULES (Electric Utility) (continued)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

#### GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**Steven J. Cichocki**  
**Director, Accounting**  
**Three Lincoln Center**  
**Oakbrook Terrace, Illinois 60181-4260**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

**State of Illinois - organized on October 17, 1913 as a result of the merger of Cosmopolitan Electric Company into the original corporation named Commonwealth Edison Company. The latter had been incorporated on September 17, 1907.**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**Not applicable.**

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

**Electric utility services in the State of Illinois.**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
 (2)  No

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

#### CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Exelon Corporation (Exelon) indirectly owns 99.99% of ComEd's common stock through Exelon consolidated subsidiary Exelon Energy Delivery Company, LLC.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**CORPORATIONS CONTROLLED BY RESPONDENT**

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonwealth Edison Company of Indiana, Inc.	Transmission of electricity	100%	
2				
3	ComEd Financing III	Financing trust	100%	
4				
5	RITELine Illinois, LLC	Transmission of electricity	75%	
6				
7	EdiSun, LLC	Development of solar panels	100%	
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
---	---	---------------------------------------	---

**OFFICERS**

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	Joseph Dominguez	640,000
2			
3	President and Chief Operating Officer	Terence R. Donnelly	484,000
4			
5	Senior Vice President, Chief Financial Officer		
6	and Treasurer	Jeanne M. Jones	347,000
7			
8	Senior Vice President, Customer Operations	Jane Park	290,000
9			
10	Corporate Secretary	Thomas S. O'Neill	538,000
11			
12	Senior Vice President, Regulatory and Energy Policy		
13	and General Counsel	Veronica Gomez	358,000
14			
15	Senior Vice President, Governmental		
16	and External Affairs	Melissa Washington	334,000
17			
18	Senior Vice President, Distribution Operations	David Perez	328,000
19			
20	Vice President and Controller	Gerald J. Kozel	267,000
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 10 Column: b**

Effective December 31, 2020, Thomas S. O'Neill resigned from his role as Corporate Secretary. Mr. O'Neill earned \$538,000 in 2019.

**Schedule Page: 104 Line No.: 20 Column: b**

Effective September 4, 2020, Gerald J. Kozel resigned from his role as Vice President and Controller. Mr. Kozel earned \$267,000 in 2019.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James W. Compton	440 South LaSalle Street
2		Chicago, Illinois 60605-1028
3		
4	Christopher M. Crane**	440 South LaSalle Street
5	Chairman	Chicago, Illinois 60605-1028
6		
7	A. Steven Crown	440 South LaSalle Street
8		Chicago, Illinois 60605-1028
9		
10	Nicholas DeBenedictis	440 South LaSalle Street
11		Chicago, Illinois 60605-1028
12		
13	Peter V. Fazio Jr.	440 South LaSalle Street
14		Chicago, Illinois 60605-1028
15		
16	Michael H. Moskow	440 South LaSalle Street
17		Chicago, Illinois 60605-1028
18		
19	Joseph Dominguez***	440 South LaSalle Street
20	Chief Executive Officer	Chicago, Illinois 60605-1028
21		
22	Calvin G. Butler***	440 South LaSalle Street
23	Vice Chairman	Chicago, Illinois 60605-1028
24		
25	Juan Ochoa	440 South LaSalle Street
26		Chicago, Illinois 60605-1028
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

**Schedule Page: 105 Line No.: 10 Column: a**

Effective January 26, 2021, Nicholas De Benedictis retired from his role as Director.

**Schedule Page: 105 Line No.: 25 Column: a**

Effective April 27, 2020, Juan Ochoa's tenure on the Board of Directors ended.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
---	---	---------------------------------------	---

**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Attachment H-13A of PJM of OATT	Docket No. ER07-583-000
2	Attachment H-13A of PJM of OATT - Revised	Docket No. ER10-1247-000
3	Attachment H-13A of PJM of OATT - Revised	Docket No. ER11-3577-000
4	Attachment H-13A of PJM of OATT - Revised	Docket No. ER12-1793-000
5	Attachment H-13A of PJM of OATT - Revised	Docket No. ER13-1391-000
6	Attachment H-13A of PJM of OATT - Revised	Docket No. ER14-1728-000
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
---	---	---------------------------------------	---

**INFORMATION ON FORMULA RATES**  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20080515-4024	05/15/2008 ER08-963	Formula Rate Annual Update	H-13 PJM OATT
2	20090601-0016	05/15/2009 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
3	20100514-5087	05/14/2010 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
4	20110516-5146	05/16/2011 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
5	20120515-5073	05/15/2012 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
6	20130429-5169	04/29/2013 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
7	20140416-5197	04/16/2014 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
8	20150415-5322	04/15/2015 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
9	20150519-5140	05/19/2015 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
10	20160413-5156	04/13/2016 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
11	20170413-5385	04/13/2017 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
12	20180504-5243	05/04/2018 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
13	20190510-5119	05/10/2019 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
14	20200515-5181	05/15/2020 ER09-1145	Formula Rate Annual Update	H-13 PJM OATT
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 1061 Line No.: 1 Column: a**

Included within the formula rate filings are references to certain information included within the FERC Form 1 pages.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
---	---	---------------------------------------	---

#### INFORMATION ON FORMULA RATES

##### Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	-----------------------	--

**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. – None.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. – None.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. – None.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. – None.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. – None.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

ComEd issues long-term debt under Orders by the Illinois Commerce Commission (ICC) approving ComEd's securities. As of December 31, 2020, ComEd has New Money authority outstanding under Order 19-0945 totaling \$893 million. On January 22, 2020, the ICC approved ComEd's request for \$1.5 billion of New Money authority, with an effective date of February 1, 2020, which will expire on February 1, 2023.

ComEd meets its short-term liquidity requirements primarily through the issuance of commercial paper. As of December 31, 2020, ComEd had outstanding commercial paper totaling \$323 million. ComEd's commercial paper borrowings are issued under the authority of FERC order Docket No. ES20-5-000 for up to \$2.5 billion of short-term debt over the course of two years. ComEd's short-term financing authority expires on December 31, 2021.

ComEd has a currently effective shelf registration statement unlimited in amount, filed with the SEC, that will expire in August 2022. ComEd's ability to sell securities off the shelf registration statement or to access the private placement markets will depend on a number of factors at the time of the proposed sale, including other required regulatory approvals, as applicable, ComEd's current financial condition, its securities ratings and market conditions.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments. –

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

On August 3, 2020, ComEd adopted Amended and Restated Bylaws to address certain administrative and other non-material matters and to provide that shareholder approval is required to fill any vacancy on ComEd's Board of Directors or to amend its bylaws for any reason. On February 22, 2021, ComEd adopted Amended and Restated Bylaws to amend the standard for independent directors.

8. State the estimated annual effect and nature of any important wage scale changes during the year. –

A base pay increase pool of 2.5% was distributed among exempt and non-exempt, non-represented employees on March 1, 2020.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year –

Refer to Pages 122-123, Notes to Financial Statements: Note 2 — Regulatory Matters and Note 12 - Commitments and Contingencies "Litigation and Regulatory Matters" section.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. – None.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. – None.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. – See Officers page (Page 104) and Directors page (Page 105) for details concerning changes in the respondent's officers during 2020.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. – None.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
---	---	---------------------------------------	---

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200-201	34,919,535,769	33,128,272,034
3	Construction Work in Progress (107)	200-201	799,703,745	663,866,487
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		35,719,239,514	33,792,138,521
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	10,067,922,483	9,557,005,337
6	Net Utility Plant (Enter Total of line 4 less 5)		25,651,317,031	24,235,133,184
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		25,651,317,031	24,235,133,184
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>OTHER PROPERTY AND INVESTMENTS</b>				
18	Nonutility Property (121)		9,697,258	9,697,258
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,792,520	1,750,901
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	85,752,107	80,095,535
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		53,366	58,228
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		93,710,211	88,100,120
<b>CURRENT AND ACCRUED ASSETS</b>				
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		49,177,862	62,655,123
36	Special Deposits (132-134)		279,482,879	150,442,652
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		171,417	91,701
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		438,072,970	386,236,426
41	Other Accounts Receivable (143)		239,083,816	306,561,149
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		118,055,467	79,586,206
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		4,504,463	108,283
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	169,900,730	159,330,231
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		27,682,321	15,774,711
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		1,341	8,076,774
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		217,937,018	217,895,490
62	Miscellaneous Current and Accrued Assets (174)		14,985,072	25,098,907
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,322,944,422	1,252,685,241
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		76,819,372	68,888,688
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	2,006,073,632	1,738,178,924
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	3,847,939,312	3,940,273,010
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)		21,232,602	22,981,862
82	Accumulated Deferred Income Taxes (190)	234	261,568,315	247,819,130
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		6,213,633,233	6,018,141,614
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		33,281,604,897	31,594,060,159

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of <u>2020/Q4</u>
---	---	---------------------------------------	--

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	1,587,296,670	1,587,296,358
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		5,020,104,118	5,020,103,436
7	Other Paid-In Capital (208-211)	253	3,271,735,759	2,558,757,967
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	6,942,925	6,942,924
11	Retained Earnings (215, 215.1, 216)	118-119	1,419,466,130	1,485,789,059
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	36,915,608	31,712,664
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		11,328,575,360	10,676,716,560
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256-257	9,078,600,000	8,578,600,000
19	(Less) Reacquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	206,186,000	206,186,000
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		27,716,869	27,138,375
24	Total Long-Term Debt (lines 18 through 23)		9,257,069,131	8,757,647,625
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		7,667,529	7,702,656
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		99,680,427	130,791,199
29	Accumulated Provision for Pensions and Benefits (228.3)		212,354,440	220,086,066
30	Accumulated Miscellaneous Operating Provisions (228.4)		293,432,912	303,949,757
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		129,019,841	129,887,038
35	Total Other Noncurrent Liabilities (lines 26 through 34)		742,155,149	792,416,716
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		322,979,799	129,967,770
38	Accounts Payable (232)		656,378,043	491,264,548
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		79,420,929	76,480,291
41	Customer Deposits (235)		86,145,922	117,644,984
42	Taxes Accrued (236)	262-263	95,291,569	82,565,248
43	Interest Accrued (237)		110,118,319	110,087,099
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of <u>2020/Q4</u>
---	---	---------------------------------------	--

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		27,579,705	33,760,806
48	Miscellaneous Current and Accrued Liabilities (242)		312,698,200	287,639,658
49	Obligations Under Capital Leases-Current (243)		35,128	30,763
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,690,647,614	1,329,441,167
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		163,163,638	177,525,756
57	Accumulated Deferred Investment Tax Credits (255)	266-267	9,292,983	10,416,237
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	297,439,460	296,168,317
60	Other Regulatory Liabilities (254)	278	5,203,542,630	5,301,686,589
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		3,845,874,245	3,635,573,009
64	Accum. Deferred Income Taxes-Other (283)		743,844,687	616,468,183
65	Total Deferred Credits (lines 56 through 64)		10,263,157,643	10,037,838,091
66	<b>TOTAL LIABILITIES AND STOCKHOLDER EQUITY</b> (lines 16, 24, 35, 54 and 65)		33,281,604,897	31,594,060,159

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,892,689,466	5,764,553,803		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,919,710,590	2,857,350,742		
5	Maintenance Expenses (402)	320-323	473,001,852	385,202,086		
6	Depreciation Expense (403)	336-337	840,632,836	798,551,231		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,847,197	1,553,395		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	80,566,582	84,444,107		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		210,578,164	146,933,669		
13	(Less) Regulatory Credits (407.4)		148,242,908	15,869,496		
14	Taxes Other Than Income Taxes (408.1)	262-263	297,187,409	299,935,072		
15	Income Taxes - Federal (409.1)	262-263	-26,121,184	56,043,396		
16	- Other (409.1)	262-263	-27,565,188	-5,116,459		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	466,785,795	379,124,527		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	235,113,478	265,261,325		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,634,934	-1,682,823		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		54,129	54,470		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,851,686,862	4,721,262,592		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		1,041,002,604	1,043,291,211		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
5,892,689,466	5,764,553,803					1
						2
						3
2,919,710,590	2,857,350,742					4
473,001,852	385,202,086					5
840,632,836	798,551,231					6
1,847,197	1,553,395					7
80,566,582	84,444,107					8
						9
						10
						11
210,578,164	146,933,669					12
148,242,908	15,869,496					13
297,187,409	299,935,072					14
-26,121,184	56,043,396					15
-27,565,188	-5,116,459					16
466,785,795	379,124,527					17
235,113,478	265,261,325					18
-1,634,934	-1,682,823					19
						20
						21
						22
						23
54,129	54,470					24
4,851,686,862	4,721,262,592					25
1,041,002,604	1,043,291,211					26

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**STATEMENT OF INCOME FOR THE YEAR (continued)**

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		1,041,002,604	1,043,291,211		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		30,483,619	13,206,824		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		30,963,146	13,181,569		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	5,595,755	5,302,503		
37	Interest and Dividend Income (419)		1,991,246	9,408,161		
38	Allowance for Other Funds Used During Construction (419.1)		29,085,170	17,379,337		
39	Miscellaneous Nonoperating Income (421)		11,941,055	13,572,085		
40	Gain on Disposition of Property (421.1)		90,573	3,778,479		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		48,224,272	49,465,820		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			7,465		
44	Miscellaneous Amortization (425)		15,013,090			
45	Donations (426.1)		13,514,570	12,047,770		
46	Life Insurance (426.2)		4,861	-1,762		
47	Penalties (426.3)		200,012,764	44,763		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		7,009,306	10,892,302		
49	Other Deductions (426.5)		32,994,785	21,580,193		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		268,549,376	44,570,731		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	1,332,048	772,616		
53	Income Taxes-Federal (409.2)	262-263	-400,427	-852,263		
54	Income Taxes-Other (409.2)	262-263	-200,162	-431,374		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		731,459	-511,021		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-221,056,563	5,406,110		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		367,179,039	342,392,278		
63	Amort. of Debt Disc. and Expense (428)		5,790,301	5,359,300		
64	Amortization of Loss on Required Debt (428.1)		1,749,261	1,913,930		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		13,092,810	13,092,812		
68	Other Interest Expense (431)		6,618,651	12,680,490		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		12,354,734	14,721,199		
70	Net Interest Charges (Total of lines 62 thru 69)		382,075,328	360,717,611		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		437,870,713	687,979,710		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		437,870,713	687,979,710		

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 13 Column: c**

Refer to Note 2 - Regulatory Matters of the Notes to Financial Statements located on page 122-123.

**Schedule Page: 114 Line No.: 13 Column: d**

Refer to Note 2 - Regulatory Matters of the Notes to Financial Statements located on page 122-123.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-1,669,271,636	( 1,664,361,944)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		432,274,958	682,677,207
17	Appropriations of Retained Earnings (Acct. 436)			
18	Transfer to appropriated retained earnings for payment of future dividends		-437,870,713	( 687,979,710)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-437,870,713	( 687,979,710)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		392,811	392,811
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-1,674,474,580	( 1,669,271,636)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Balance - Beginning of the Year (Debit or Credit)		3,155,060,695	2,973,314,326
40	Appropriations of retained earnings for future dividend payments		437,870,713	687,979,710

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
---	---	---------------------------------------	---

## STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
  2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
  3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
  4. State the purpose and amount of each reservation or appropriation of retained earnings.
  5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
  6. Show dividends for each class and series of capital stock.
  7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
  8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
  9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41	Dividends declared		-498,990,698	( 507,018,371)
42	Tax Adjustment for FIN48			785,03
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		3,093,940,710	3,155,060,69
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		3,093,940,710	3,155,060,69
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,419,466,130	1,485,789,05
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		31,712,664	26,802,97
50	Equity in Earnings for Year (Credit) (Account 418.1)		5,595,755	5,302,50
51	(Less) Dividends Received (Debit)		392,811	392,81
52				
53	Balance-End of Year (Total lines 49 thru 52)		36,915,608	31,712,66

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

### STATEMENT OF CASH FLOWS

- (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	437,870,713	687,979,710
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,135,526,105	1,033,082,181
5	Amortization of		
6			
7			
8	Deferred Income Taxes (Net)	231,672,317	113,863,202
9	Investment Tax Credit Adjustment (Net)	-1,634,934	-1,682,823
10	Net (Increase) Decrease in Receivables	57,747,775	20,523,036
11	Net (Increase) Decrease in Inventory	-10,570,499	-10,841,694
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	74,613,439	-34,497,029
14	Net (Increase) Decrease in Other Regulatory Assets	-459,298,924	-254,288,194
15	Net Increase (Decrease) in Other Regulatory Liabilities	74,655,881	25,523,656
16	(Less) Allowance for Other Funds Used During Construction	29,085,170	17,379,337
17	(Less) Undistributed Earnings from Subsidiary Companies	5,595,755	5,302,503
18	Other (provide details in footnote):	-185,158,168	30,044,967
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,320,742,780	1,587,025,172
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-2,272,424,780	-1,935,556,765
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-29,085,170	-17,379,337
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-2,243,339,610	-1,918,177,428
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	7,431,532	14,433,388
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-453,628	-345,531
40	Contributions and Advances from Assoc. and Subsidiary Companies	392,811	392,811
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

### STATEMENT OF CASH FLOWS

- (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	9,500,401	8,380,629
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-2,226,468,494	-1,895,316,131
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,000,000,000	700,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	193,012,029	129,967,770
67	Other (provide details in footnote):		
68		-14,671,949	-16,879,299
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,178,340,080	813,088,471
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-500,000,000	-300,000,000
74	Preferred Stock		
75	Common Stock	-82	371,431
76	Other (provide details in footnote):	712,978,869	250,000,000
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-498,990,698	-507,018,371
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	892,328,169	256,441,531
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-13,397,545	-51,849,428
87			
88	Cash and Cash Equivalents at Beginning of Period	62,746,824	114,596,252
89			
90	Cash and Cash Equivalents at End of period	49,349,279	62,746,824

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 14 Column: b**

Amount excluded because it is included in line 4, Depreciation and Depletion: \$ 212,425,361

**Schedule Page: 120 Line No.: 14 Column: c**

Amount excluded because it is included in line 4, Depreciation and Depletion: \$ 148,487,064

**Schedule Page: 120 Line No.: 18 Column: b**

Changes in comparative balance sheet for certain accounts

Current and Accrued Assets	\$	(11,894,154)
Gain on Disposal of Property		(90,573)
Deferred Debits		(103,108,043)
Amortization of Long-Term Debt Expense		1,347,378
Counterparty Collateral (Posted) Received, Net		9,850,379
Other Noncurrent Liabilities		(67,263,233)
Current and Accrued Liabilities		(11,778,202)
Deferred Credits		(18,993,977)
Fleet Depreciation		6,280,394
Restricted Cash		(4,521,225)
Other		15,013,088
Total Operating Activities - Other	\$	(185,158,168)

**Schedule Page: 120 Line No.: 18 Column: c**

Changes in comparative balance sheet for certain accounts

Current and Accrued Assets	\$	(385,366)
Gain on Disposal of Property		(3,761,162)
Deferred Debits		55,644,948
Amortization of Long-Term Debt Expense		1,150,034
Counterparty Collateral (Posted) Received, Net		43,630,488
Other Noncurrent Liabilities		(1,112,320)
Current and Accrued Liabilities		(2,024,325)
Deferred Credits		43,425,902
Fleet Depreciation		7,450,486
Restricted Cash		(114,758,749)
Other		785,031
Total Operating Activities - Other	\$	30,044,967

**Schedule Page: 120 Line No.: 53 Column: b**

Changes in comparative balance sheet for certain accounts

Utility Plant	\$	9,196,714
Other Property and Investments		43,909
Miscellaneous and Accrued Assets		259,778
	\$	9,500,401

**Schedule Page: 120 Line No.: 53 Column: c**

Changes in comparative balance sheet for certain accounts

Utility Plant	\$	6,710,511
Other Property and Investments		(20,581)
Miscellaneous and Accrued Assets		1,690,699
	\$	8,380,629

**Schedule Page: 120 Line No.: 76 Column: b**

The amount represents indemnification from Exelon Corporation, the respondent's parent, to support expanded capital programs.

**Schedule Page: 120 Line No.: 76 Column: c**

The amount represents indemnification from Exelon Corporation, the respondent's parent, to support expanded capital programs.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2020/Q4
<b>NOTES TO FINANCIAL STATEMENTS</b>			
1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.			
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.			
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.			
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.			
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.			
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.			
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.			
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.			
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.			

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
<b>NOTES TO FINANCIAL STATEMENTS (Continued)</b>			

**COMMONWEALTH EDISON COMPANY**  
**NOTES TO FINANCIAL STATEMENTS**  
(Dollars in millions, unless otherwise noted)

The notes presented herein were derived from the notes disclosed within the Annual Report of the Exelon Corporate (Exelon) on Form 10-K for the period ending December 31, 2020. The notes presented herein were modified to include information relevant to Commonwealth Edison Company (ComEd). All amounts presented within the footnotes are rounded in millions unless otherwise noted.

## **1. Significant Accounting Policies**

### **Description of Business**

ComEd was organized in the State of Illinois in 1913 as a result of the merger of Cosmopolitan Electric Company into the original corporation named Commonwealth Edison Company, which was incorporated in 1907. ComEd is engaged principally in the purchase and regulated retail sale of electricity and the provision of distribution and transmission services to a diverse base of residential, commercial, industrial and wholesale customers in Northern Illinois, including the City of Chicago. ComEd's retail service territory has an area of approximately 11,400 square miles and an estimated population of 9.6 million. The service territory includes the City of Chicago, an area of about 225 square miles with an estimated population of 2.7 million. ComEd has approximately 4.1 million customers.

### **Basis of Presentation**

ComEd is a principal indirect subsidiary of Exelon Corporation (Exelon), which owns more than 99% of ComEd's common stock.

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally the Illinois Commerce Commission (ICC) under state public utility laws and the Federal Energy Regulatory Commission (FERC) under various federal laws. The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts (USOA) and accounting releases, which differ from accounting principles generally accepted in the United States (GAAP). The principal differences from GAAP include the exclusions of current maturities of long-term debt from current liabilities, the exclusion of debt issuance costs from long-term debt, the requirement to report deferred tax assets and liabilities separately rather than as a single amount, the classification of accrued taxes as assets and liabilities rather than a net amount, the exclusion of FIN 48 liabilities related to temporary income tax differences, the derecognition of operating leases from the balance sheet, the classification of cloud computing costs, and the classification of certain other assets and liabilities as current instead of noncurrent.

ComEd's investments in Commonwealth Edison Company of Indiana, Inc. (ComEd of Indiana), RITELINE Illinois, LLC and EdiSun, LLC are accounted for under the equity method of accounting in accordance with the USOA. These entities are consolidated in ComEd's GAAP financial statements.

ComEd's investment in ComEd Financing III is accounted for under the equity method of accounting in accordance with the USOA. This entity is not consolidated in ComEd's GAAP financial statements.

### **COVID-19**

ComEd has taken steps to mitigate the potential risks posed by the global outbreak (pandemic) of the 2019 novel coronavirus

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(COVID-19). ComEd provides a critical service to its customers and has taken measures to keep employees who operate the business safe and minimize unnecessary risk of exposure to the virus, including extra precautions for employees who work in the field. ComEd has implemented work from home policies where appropriate and imposed travel limitations on employees. In addition, ComEd updated its existing business continuity plans.

Management makes estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities as of the date of the financial statements and accompanying notes, and the amounts of revenues and expenses reported during the periods covered by those financial statements and accompanying notes. Management assessed certain accounting matters that require consideration of forecasted financial information, including, but not limited to, our accumulated provision for uncollectible accounts and the carrying value of goodwill and other long-lived assets, in context with the information reasonably available to us and the unknown future impacts of COVID-19 as of December 31, 2020 and through the date of this report. Our future assessment of our current expectations of the magnitude and duration of COVID-19, as well as other factors, could result in material impacts to our financial statements in future reporting periods.

### Use of Estimates

The preparation of financial statements in conformity with USOA requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Areas in which significant estimates have been made include, but are not limited to, the accounting for asset retirement obligations (AROs), pension and other postretirement benefits, inventory reserves, allowance for uncollectible accounts, goodwill and asset impairment assessments, derivative instruments, fixed asset depreciation, environmental costs and other loss contingencies, taxes and unbilled energy revenues. Actual results could differ from those estimates.

### Accounting for the Effects of Regulation

For its regulated electric operations, ComEd reflects the effects of cost-based rate regulation in its financial statements, which is required for entities with regulated operations that meet the following criteria: 1) rates are established or approved by a third-party regulator; (2) rates are designed to recover the entities' cost of providing services or products; and (3) there is a reasonable expectation that rates designed to recover costs can be charged to and collected from customers. ComEd accounts for their regulated operations in accordance with regulatory and legislative guidance from the regulatory authority having jurisdiction, the ICC, under state public utility laws and the FERC under various Federal laws. ComEd's regulatory assets and liabilities are amortized and the related expense or revenue is recognized in the Statement of Income consistent with the recovery or refund included in customer rates. ComEd's regulatory assets and liabilities as of the balance sheet date are probable of being recovered or settled in future rates. If a separable portion of ComEd's business was no longer able to meet the criteria discussed above, ComEd would be required to eliminate from its financial statements the effects of regulation for that portion, which could have a material impact on its financial statements. See Note 2—Regulatory Matters for additional information.

ComEd treats the impacts of a final rate order received after the balance sheet date but prior to the issuance of the financial statements as a non-recognized subsequent event, as the receipt of a final rate order is a separate and distinct event that has future impacts on the parties affected by the order.

### Revenues

**Operating Revenues.** ComEd's operating revenues generally consist of revenues from contracts with customers involving the sale and delivery of energy commodities and related products and services, utility revenues from alternative revenue programs (ARP), and realized and unrealized revenues recognized under mark-to-market energy commodity derivative contracts. ComEd recognizes revenue from contracts with customers to depict the transfer of goods or services to customers in an amount that the entities expect to be entitled to in exchange for those goods or services. ComEd's primary sources of revenue include regulated electric sales,

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

distribution and transmission services. At the end of each month, the ComEd accrues an estimate for the unbilled amount of energy delivered or services provided to customers.

ComEd records ARP revenue for its best estimate of the electric distribution, energy efficiency, DG rebate, and transmission revenue impacts resulting from future changes in rates that ComEd believes are probable of approval by the ICC and FERC in accordance with its formula rate mechanisms. See Note 2—Regulatory Matters.

**Swaps and Commodity Derivatives.** Certain swap arrangements that meet the definition of derivative instruments are recorded at fair value with subsequent changes in fair value recognized as revenue or expense. The classification of revenue or expense is based on the intent of the transaction. To the extent ComEd receives full cost recovery for energy procurement and related costs from retail customers, ComEd records the fair value of its energy swap contracts with unaffiliated suppliers as well as an offsetting regulatory asset or liability on its Balance Sheet. See Note 2—Regulatory Matters and Note 9—Derivative Financial Instruments for additional information.

**Taxes Directly Imposed on Revenue-Producing Transactions.** ComEd collects certain taxes from customers such as sales and gross receipts taxes, along with other taxes, surcharges and fees, that are levied by state or local governments on the sale or distribution of electricity. Some of these taxes are imposed on the customer, but paid by ComEd, while others are imposed on ComEd. Where these taxes are imposed on the customer, such as sales taxes, they are reported on a net basis with no impact to the Statement of Income. However, where these taxes are imposed on ComEd, such as gross receipts taxes or other surcharges or fees, they are reported on a gross basis. Accordingly, revenues are recognized for the taxes collected from customers along with an offsetting expense. See Note 14—Supplemental Financial Information for ComEd's utility taxes that are presented on a gross basis.

#### Income Taxes

Deferred Federal and state income taxes are recorded on significant temporary differences between the book and tax basis of assets and liabilities and for tax benefits carried forward. Investment tax credits have been deferred on ComEd's Balance Sheets and are recognized in book income over the life of the related property. In accordance with USOA, ComEd reports deferred income tax balances arising from temporary differences in Accounts 190, 282 and 283 as appropriate, which differs from the net presentation required by GAAP. See Note 7—Income Taxes for additional information. ComEd recognizes accrued interest related to unrecognized tax benefits in interest expense or interest income in Net Interest Charges and Other Income, respectively on its Statements of Income.

ComEd accounts for uncertain income tax positions using a benefit recognition model with a two-step approach; a more-likely-than-not recognition criterion; and a measurement approach that measures the position as the largest amount of tax benefit that is greater than 50% likely of being realized upon ultimate settlement. If it is not more-likely-than-not that the benefit of the tax position will be sustained on its technical merits, no benefit is recorded. Uncertain tax positions that relate only to timing of when an item is included on a tax return are considered to have met the recognition threshold.

ComEd recognizes accrued interest related to unrecognized tax benefits in Interest expense or Other income and deductions (interest income) and recognize penalties related to unrecognized tax benefits in Other, net in its Statement of Income.

ComEd accounts for uncertain income tax positions in accordance with FERC's guidance on Accounting and Financial Reporting for Uncertainty in Income Taxes, issued in Docket No. AI07-2-000 for FERC reporting purposes. The guidance requires, among other things, that entities should continue to recognize deferred income taxes for FERC accounting and reporting purposes based on the difference between positions taken in tax returns filed or expected to be filed and amounts reported in financial statements.

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Cash and Cash Equivalents

ComEd considers investments purchased with an original maturity of three months or less to be cash equivalents.

### Restricted Cash and Cash Equivalents

Restricted cash and cash equivalents represent funds that are restricted to satisfy designated current liabilities. As of December 31, 2020 and 2019, ComEd's restricted cash and cash equivalents primarily represented cash collateral held from suppliers associated with ComEd's energy and renewable energy credits (REC) procurement contracts, any over-recovered Renewable Energy Portfolio Standards (RPS) costs and alternative compliance payments received from Retail Electric Suppliers (RES) pursuant to the Future Energy Jobs Act (FEJA) and costs for the remediation of a Manufactured Gas Plant (MGP) site.

Restricted cash and cash equivalents not available to satisfy current liabilities are classified as noncurrent assets. As of December 31, 2020 and 2019, ComEd's noncurrent restricted cash and cash equivalents primarily represented over-recovered RPS costs and alternative compliance payments received from RES pursuant to FEJA and costs for the remediation of an MGP site.

### Accumulated Provision for Uncollectible Accounts on Accounts Receivable

The accumulated provision for uncollectible accounts reflects ComEd's best estimate of losses on the customers' accounts receivable balances based on historical experience, current information, and reasonable and supportable forecasts.

The accumulated provision for uncollectible accounts for ComEd's customers is developed by applying ComEd's loss rates, based on historical loss experience, current conditions, and forward looking risk factors, to the outstanding receivable balance by customer risk segment. ComEd's customer accounts are written off consistent with approved regulatory requirements. Adjustments to the accumulated provision for uncollectible accounts are primarily recorded to Operating and maintenance expense on ComEd's Income Statement or Regulatory assets and liabilities on ComEd's Balance Sheet. See Note 2 — Regulatory Matters for additional information regarding the regulatory recovery of uncollectible accounts on customers' accounts receivable.

ComEd has certain non-customer receivables in Other deferred debits and other assets which primarily are with governmental agencies and other high-quality counterparties with no history of default. As such, the accumulated provision for uncollectible accounts related to these receivables is not material. ComEd monitors these balances and will record a provision if there are indicators of a decline in credit quality.

### Inventories

Inventory is recorded at the lower of weighted average cost or net realizable value. Provisions are recorded for excess and obsolete inventory. Materials and supplies are generally included in inventory when purchased. Materials and supplies inventory generally includes transmission and distribution materials and are expensed to operating and maintenance or capitalized to property, plant, and equipment, as appropriate, when installed or used.

### Property, Plant and Equipment

Property, plant and equipment is recorded at original cost. Original cost includes construction-related direct labor and material costs. ComEd also includes indirect construction costs including labor and related costs of departments associated with supporting

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

construction activities. When appropriate, original cost also includes AFUDC for regulated property. The cost of repairs and maintenance, including planned major maintenance activities and minor replacements of property, is charged to Operating and maintenance expense as incurred.

Third parties reimburse ComEd for all or a portion of expenditures for certain capital projects. Such contributions in aid of construction costs (CIAC) are recorded as a reduction to Property, plant and equipment, net. Department of Energy Smart Grid Investment Grant (DOE SGIG) and other funds reimbursed to ComEd have been accounted for as CIAC.

Upon retirement, the cost of property, net of salvage, is charged to accumulated depreciation consistent with the composite and group methods of depreciation. Depreciation expense includes the estimated cost of dismantling and removing plant from service upon retirement. Actual incurred removal costs are applied against a related regulatory liability or recorded to a regulatory asset if in excess of previously collected removal costs.

**Capitalized Software.** Certain costs, such as design, coding, and testing incurred during the application development stage of software projects that are internally developed or purchased for operational use are capitalized within Property, plant and equipment. Such capitalized amounts are amortized ratably over the expected lives of the projects when they become operational, generally not to exceed five years. Certain other capitalized software costs are being amortized over longer lives, based on the expected life or pursuant to prescribed regulatory requirements.

**Allowance for Funds Used During Construction (AFUDC).** AFUDC is the cost, during the period of construction, of debt and equity funds used to finance construction projects for regulated operations. AFUDC is recorded to construction work in progress and as a non-cash credit to an allowance that is included in interest expense for debt-related funds and other income and deductions for equity-related funds. The rates used for capitalizing AFUDC are computed under a method prescribed by regulatory authorities.

See Note 4 — Property, Plant and Equipment for additional information regarding property, plant and equipment.

#### Depreciation and Amortization

Depreciation is generally recorded over the estimated service lives of property, plant and equipment on a straight-line basis using the group, composite or unitary methods of depreciation. The group approach is typically for groups of similar assets that have approximately the same useful lives and the composite approach is used for dissimilar assets that have different lives. Under both methods, a reporting entity depreciates the assets over the average life of the assets in the group. ComEd's depreciation expense includes the estimated cost of dismantling and removing plant from service upon retirement, which is consistent with ComEd's regulatory recovery method. The estimated service lives for ComEd are based on a combination of depreciation studies, historical retirements, site licenses, and management estimates of operating costs and expected future energy market conditions. See Note 4 — Property, Plant and Equipment for additional information regarding depreciation.

Amortization of regulatory assets and liabilities is recorded over the recovery or refund period specified in the related legislation or regulatory order or agreement. When the recovery or refund period is less than one year, amortization is recorded to the line item in which the deferred cost or income would have originally been recorded in ComEd's Statement of Income. Amortization of ComEd's electric distribution and energy efficiency formula rate regulatory assets and ComEd's transmission formula rate regulatory asset is recorded to Operating revenues.

Amortization of income tax related regulatory assets and liabilities is generally recorded to Income tax expense. With the exception of the regulatory assets and liabilities discussed above, when the recovery period is more than one year, the amortization is generally

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

recorded to Depreciation and amortization in ComEd's Statement of Income.

See Note 2 — Regulatory Matters for additional information regarding the amortization of ComEd's regulatory assets.

### **Asset Retirement Obligations**

AROs are accreted throughout each year to reflect the time value of money for these present value obligations through a charge to Operating and maintenance expense in the Statement of Income or, in the case of the majority of ComEd's accretion, through an increase to regulatory assets. See Note 5 — Asset Retirement Obligations for additional information.

### **Guarantees**

If necessary, ComEd recognizes a liability at the time of issuance of a guarantee for the fair market value of the obligations it has undertaken by issuing the guarantee.

The liability is reduced or eliminated as ComEd is released from risk under the guarantee. Depending on the nature of the guarantee, ComEd's release from risk may be recognized only upon the expiration or settlement of the guarantee or by a systematic and rational amortization method over the term of the guarantee. See Note 12—Commitments and Contingencies for additional information.

### **Asset Impairments**

**Long-Lived Assets.** ComEd regularly monitors and evaluates the carrying value of its long-lived assets and asset groups for recoverability whenever events or changes in circumstances indicate that the carrying value of those assets may not be recoverable. Indicators of impairment may include a deteriorating business climate, including, but not limited to, declines in energy prices, condition of the asset, specific regulatory disallowance, or plans to dispose of a long-lived asset significantly before the end of its useful life. ComEd determines if long-lived assets and asset groups are impaired by comparing the undiscounted expected future cash flows to the carrying value. When the undiscounted cash flow analysis indicates a long-lived asset or asset group is not recoverable, the amount of the impairment loss is determined by measuring the excess of the carrying amount of the long-lived asset or asset group over its fair value.

**Goodwill.** Goodwill represents the excess of the purchase price paid over the estimated fair value of the net assets acquired and liabilities assumed in the acquisition of a business. Goodwill is not amortized but is assessed for impairment at least annually or on an interim basis if an event occurs or circumstances change that would more likely than not reduce the fair value of a reporting unit below its carrying value. See Note 6 - Intangible Assets for additional information.

### **Derivative Financial Instruments**

All derivatives are recognized on the balance sheet at their fair value unless they qualify for certain exceptions, including the normal purchases and normal sales (NPNS) exception. For derivatives intended to serve as economic hedges, changes in fair value are recognized in earnings each period. Amounts classified in earnings are included in Operating revenue, Purchased power, Interest expense, or Other, net in the Statement of Income based on the activity the transaction is economically hedging. While the majority of the derivatives serve as economic hedges, there are also derivatives entered into for proprietary trading purposes, subject to ComEd's Risk Management Policy, and changes in the fair value of those derivatives are recorded in revenue in the Statement of Income. At ComEd, changes in fair value may be recorded as a regulatory asset or liability if there is an ability to recover or return the associated costs. Cash inflows and outflows related to derivative instruments are included as a component of operating, investing or financing

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

cash flows in the Statement of Cash Flows, depending on the nature of each transaction.

NPNS are contracts where physical delivery is probable, quantities are expected to be used or sold in the normal course of business over a reasonable period of time and will not be financially settled. Revenues and expenses on derivative contracts that qualify, and are designated, as NPNS are recognized when the underlying physical transaction is completed. While these contracts are considered derivative financial instruments, they are not required to be recorded at fair value, but rather are recorded on an accrual basis of accounting. See Note 9 - Derivative Financial Instruments for additional information.

### **Retirement Benefits**

ComEd participates in Exelon's defined benefit pension plans and other postretirement benefit plans.

The plan obligations and costs of providing benefits under these plans are measured as of December 31. The measurement involves various factors, assumptions and accounting elections. The impact of assumption changes or experience different from that assumed on pension and other postretirement benefit obligations is recognized over time rather than immediately recognized in the Statement of Income. Gains or losses in excess of the greater of ten percent of the projected benefit obligation or the market-related value of plan assets are amortized over the expected average remaining service period of plan participants. See Note 8— Retirement Benefits for additional discussion of ComEd's accounting for retirement benefits.

### **New Accounting Standards**

**New Accounting Standards Adopted in 2020:** In 2020, ComEd adopted the following new authoritative accounting guidance issued by the FASB.

*Impairment of Financial Instruments (Issued June 2016).* Provides for a new Current Expected Credit Loss (CECL) impairment model for specified financial instruments including loans, trade receivables, debt securities classified as held-to-maturity investments and net investments in leases recognized by a lessor. Under the new guidance, on initial recognition and at each reporting period, an entity is required to recognize an allowance that reflects its current estimate of credit losses expected to be incurred over the life of the financial instrument based on historical experience, current conditions and reasonable and supportable forecasts. The standard was effective January 1, 2020 and requires a modified retrospective transition approach through a cumulative-effect adjustment to retained earnings as of the beginning of the period of adoption. This standard is primarily applicable to ComEd's trade accounts receivables balances. The guidance did not have a significant impact on ComEd's financial statements.

*Goodwill Impairment (Issued January 2017).* Simplifies the accounting for goodwill impairment by removing Step 2 of the current impairment assessment model, which requires calculation of a hypothetical purchase price allocation. Under the revised guidance, goodwill impairment will be measured as the amount by which a reporting unit's carrying value exceeds its fair value, not to exceed the carrying amount of goodwill (currently Step 1 of the two-step impairment assessment). Entities will continue to have the option to perform a qualitative assessment to determine if a quantitative impairment assessment is necessary. The standard was effective January 1, 2020 and must be applied on a prospective basis. ComEd adopted the new guidance in 2020. The new guidance did not impact ComEd's 2020 annual goodwill impairment assessment as they performed a qualitative assessment.

## **2. Regulatory Matters**

The following matters below discuss the status of material regulatory and legislative proceedings of ComEd.

### **Distribution Base Rate Case Proceedings**

Name of Respondent  Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table shows the completed distribution base rate case proceedings in 2020.

#### ***Completed Distribution Base Rate Case Proceedings***

Filing Date	Requested Revenue Requirement	Approved Revenue Requirement	Approved	Approval Date	Rate Effective Date
	Decrease	Decrease	ROE		
April 8, 2019	(a) \$ (6)	\$ (17)	8.91 %	December 4, 2019	January 1, 2020
April 16, 2020	(a) \$ (11)	\$ (14)	8.38 %	December 9, 2020	January 1, 2021

- (a) Pursuant to EIMA and FEJA, ComEd's electric distribution rates are established through a performance-based formula, which sunsets at the end of 2022. The electric distribution formula rate includes decoupling provisions and, as a result, ComEd's electric distribution formula rate revenues are not impacted by abnormal weather, usage per customer, or number of customers. ComEd is required to file an annual update to its electric distribution formula rate on or before May 1st, with resulting rates effective in January of the following year. ComEd's annual electric distribution formula rate update is based on prior year actual costs and current year projected capital additions (initial year revenue requirement). The update also reconciles any differences between the revenue requirement in effect for the prior year and actual costs incurred from the year (annual reconciliation).

ComEd's 2020 approved revenue requirement above reflects an increase of \$51 million for the initial year revenue requirement for 2020 and an decrease of \$68 million related to the annual reconciliation for 2018. The revenue requirement for 2020 and the revenue requirement for 2018 provides for a weighted average debt and equity return on distribution rate base of 6.51% inclusive of an allowed ROE of 8.91%, reflecting the monthly average yields for 30-year treasury bonds plus 580 basis points.

ComEd's 2021 approved revenue requirement above reflects an increase of \$50 million for the initial year revenue requirement for 2021 and a decrease of \$64 million related to the annual reconciliation for 2019. The revenue requirement for 2021 and the revenue requirement for 2019 provides for a weighted average debt and equity return on distribution rate base of 6.28% inclusive of an allowed ROE of 8.38%, reflecting the monthly average yields for 30-year treasury bonds plus 580 basis points. See table below for ComEd's regulatory assets associated with its electric distribution formula rate.

#### **Transmission Formula Rates**

**Transmission Formula Rate.** ComEd's transmission rates are each established based on a FERC-approved formula. ComEd is required to file an annual update to the FERC-approved formula on or before May 15, with the resulting rates effective on June 1 of the same year. The annual update is based on prior year actual costs and current year projected capital additions (initial year revenue requirement). The update also reconciles any differences between the revenue requirement in effect beginning June 1 of the prior year and actual costs incurred for that year (annual reconciliation).

For 2020, the following total increase/(decrease) was included in ComEd's electric transmission formula rate update:

Initial Revenue Requirement Increase	Annual Reconciliation Decrease	Total Revenue Requirement Increase <sup>(a)</sup>	Allowed Return on Rate Base <sup>(b)</sup>	Allowed ROE <sup>(c)</sup>
\$ 18	\$ (4)	14	8.17 %	11.50 %

(a) The transmission revenue requirement include a decrease related to the April 24, 2020 settlement agreement related to excess deferred income

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

taxes. Refer to Transmission-Related Income Tax Regulatory assets below for additional information.

- (b) Represents the weighted average debt and equity return on transmission rate bases.
- (c) As part of the FERC-approved settlement of ComEd's 2007 transmission rate case, the rate of return on common equity is 11.50%, inclusive of a 50-basis-point incentive adder for being a member of a RTO, and the common equity component of the ratio used to calculate the weighted average debt and equity return for the transmission formula rate is currently capped at 55%.

### Other State Regulatory Matters

#### Illinois Regulatory Matters

**Energy Efficiency Formula Rate.** FEJA allows ComEd to defer energy efficiency costs (except for any voltage optimization costs which are recovered through the electric distribution formula rate) as a separate regulatory asset that is recovered through the energy efficiency formula rate over the weighted average useful life, as approved by the ICC, of the related energy efficiency measures. ComEd earns a return on the energy efficiency regulatory asset at a rate equal to its weighted average cost of capital, which is based on a year-end capital structure and calculated using the same methodology applicable to ComEd's electric distribution formula rate. Beginning January 1, 2018 through December 31, 2030, the return on equity that ComEd earns on its energy efficiency regulatory asset is subject to a maximum downward or upward adjustment of 200 basis points if ComEd's cumulative persisting annual MWh savings falls short of or exceeds specified percentage benchmarks of its annual incremental savings goal. ComEd is required to file an update to its energy efficiency formula rate on or before June 1<sup>st</sup> each year, with resulting rates effective in January of the following year. The annual update is based on projected current year energy efficiency costs, PJM capacity revenues, and the projected year-end regulatory asset balance less any related deferred income taxes (initial year revenue requirement). The update also reconciles any differences between the revenue requirement in effect for the prior year and actual costs incurred from the year (annual reconciliation). The approved energy efficiency formula rate also provides for revenue decoupling provisions similar to those in ComEd's electric distribution formula rate.

During 2020, the ICC approved the following total increases in ComEd's requested energy efficiency revenue requirement:

Filing Date	Requested Revenue Requirement Increase	Approved Revenue Requirement Increase	Approved ROE	Approval Date	Rate Effective Date
May 21, 2020	\$ 48	\$ 48 (a)	8.38 %	December 2, 2020	January 1, 2021

- (a) ComEd's 2021 approved revenue requirement above reflects an increase of \$45 million for the initial year revenue requirement for 2021 and an increase of \$3 million related to the annual reconciliation for 2019. The revenue requirement for 2021 provides for a weighted average debt and equity return on the energy efficiency regulatory asset and rate base of 6.28% inclusive of an allowed ROE of 8.38%, reflecting the monthly average yields for 30-year treasury bonds plus 580 basis points. The revenue requirement for 2019 provides for a weighted average debt and equity return on the energy efficiency regulatory asset and rate base of 6.56% inclusive of an allowed ROE of 8.96%, which includes an upward performance adjustment that can either increase or decrease the ROE. See table below for ComEd's regulatory assets associated with its energy efficiency formula rate.

### Other Federal Regulatory Matters

**Transmission-Related Income Tax Regulatory Assets.** On December 13, 2016 (and as amended on March 13, 2017), Baltimore Gas and Electric Company (BGE) filed with FERC to begin recovering certain existing and future transmission-related income tax regulatory assets through its transmission formula rate. BGE's existing regulatory assets included (1) amounts that, if BGE's transmission formula rate provided for recovery, would have been previously amortized and (2) amounts that would be amortized and recovered prospectively. ComEd had similar transmission-related income tax regulatory liabilities and assets also requiring FERC approval. On November 16, 2017, FERC issued an order rejecting BGE's proposed revisions to its transmission formula rate to

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

recover these transmission-related income tax regulatory assets. As a result of the FERC's order, ComEd took a charge to Income tax expense within its Statement of Income in the fourth quarter of 2017, reducing its associated transmission-related income tax regulatory assets for the portion of the total transmission-related income tax regulatory assets that would have been previously amortized and recovered through rates.

On February 23, 2018 (as amended on July 9, 2018), ComEd filed with FERC to revise its transmission formula rate mechanisms to permit recovery of transmission-related income tax regulatory assets, including those amounts that would have been previously amortized and recovered through rates had the transmission formula rate provided for such recovery.

On September 7, 2018, FERC issued an order rejecting ComEd's February 23, 2018 (as amended on July 9, 2018) filing, citing the lack of timeliness of the requests to recover amounts that would have been previously amortized, but indicating that ongoing recovery of certain transmission-related income tax regulatory assets would provide for a more accurate revenue requirement, consistent with its November 16, 2017 order.

On October 1, 2018, ComEd submitted a filing to recover ongoing non-TCJA amortization amounts and refund TCJA transmission-related income tax regulatory liabilities for the prospective period starting on October 1, 2018. In addition, on October 9, 2018, ComEd sought rehearing of FERC's September 7, 2018 order. On April 26, 2019 FERC issued an order accepting ComEd's October 1, 2018 filings, effective October 1, 2018, subject to refund and established hearing and settlement judge procedures. On April 24, 2020, ComEd and other parties filed a settlement agreement with FERC, which FERC approved on September 24, 2020. The settlement agreement provides for the recovery of ongoing transmission-related income tax regulatory assets and establishes the amount and amortization period for excess demand resulting from TCJA. The settlement resulted in a reduction to Operating revenues and an offsetting reduction to Income Tax expense in the second quarter of 2020.

### **Regulatory Assets and Liabilities**

Regulatory assets represent incurred costs that have been deferred because of their probable future recovery from customers through regulated rates. Regulatory liabilities represent the excess recovery of costs or accrued credits that have been deferred because it is probable such amounts will be returned to customers through future regulated rates or represent billings in advance of expenditures for approved regulatory programs.

The following tables provide information about the regulatory assets and liabilities of ComEd as of December 31, 2020 and 2019.

<b>Regulatory Assets (Account 182.3):</b>	<b>As of</b>	
	<b>December 31, 2020</b>	<b>December 31, 2019</b>
AMI programs - legacy meters	\$ 91	\$ 113
Electric distribution formula rate annual reconciliations	(14)	34
Electric distribution formula rate significant one-time events	117	66
Asset retirement obligations	92	85
MGP remediation costs	271	287
Renewable energy	301	301
Energy efficiency costs	981	746
COVID-19	22	—
Uncollectible accounts expense	89	68
Other	56	38

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
---	---	---	--------------------------------------

**NOTES TO FINANCIAL STATEMENTS (Continued)**

Total Regulatory Assets	2,006	1,738
-------------------------	-------	-------

Regulatory Liabilities (Account 254):	<b>As of</b>		
	<b>December 31, 2020</b>	<b>December 31, 2019</b>	
Nuclear decommissioning	\$ 2,541	\$ 2,622	
Electric energy costs	34	45	
Transmission formula rate annual reconciliations	2	6	
Deferred income taxes	2,200	2,296	
Renewable portfolio standards costs	427	320	
Other	—	13	
<b>Total Regulatory Liabilities</b>	<b>5,204</b>	<b>5,302</b>	

Descriptions of the regulatory assets and liabilities included in the tables above are summarized below, including their recovery and amortization periods.

Line Item	Description	End Date of Remaining Recovery/Refund Period	Return
AMI programs - Legacy Meters	Early retirement costs of legacy meters.	2028	Yes
Electric distribution formula rate annual reconciliations	Under-recoveries related to electric distribution service costs recoverable through ComEd's performance-based formula rate, which is updated annually with rates effective on January 1st.	2022	Yes
Electric distribution formula rate significant one-time events	Deferred distribution service costs related to ComEd's significant one-time events (e.g., storm costs), which are recovered over 5 years from date of the event.	2024	Yes
Energy Efficiency Costs	Costs recovered through the energy efficiency formula rate tariff and the reconciliation of the difference of the revenue requirement in effect for the prior year and the revenue requirement based on actual prior year costs. Deferred energy efficiency costs are recovered over the weighted average useful life of the related energy measure.	2031	Yes
Asset Retirement Obligations	Future legally required removal costs associated with existing asset retirement obligations.	Over the life of the related assets.	Yes, once the removal activities have been performed.
MGP Remediation Costs	Environmental remediation costs for MGP sites.	Over the expected remediation period. See Note 12 - Commitments and Contingencies for additional information.	No

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company		/ /	2020/Q4

**NOTES TO FINANCIAL STATEMENTS (Continued)**

Renewable Energy	Represents the change in fair value of ComEd's 20-year floating-to-fixed long-term renewable energy swap contracts.	2032	No
Transmission formula rate annual reconciliations	Under (over)-recoveries related to transmission service costs recoverable through ComEd's FERC formula rates, which are updated annually with rates effective each June 1st.	2022	Yes
Deferred Income Taxes	Deferred income taxes that are recoverable or refundable through customer rates, primarily associated with accelerated depreciation, the equity component of AFUDC, and the effects of income tax rate changes, including those resulting from the TCJA. These amounts include transmission-related regulatory liabilities that require FERC approval separate from the transmission formula rate. See Transmission-Related Income Tax Regulatory Assets section above for additional information.	Over the period in which the related deferred income taxes reverse, which is generally based on the expected life of the underlying assets. For TCJA, generally refunded over the remaining depreciable life of the underlying assets, except in certain jurisdictions where the commissions have approved a shorter refund period for certain assets not subject to IRS normalization rules.	No
Removal Costs	The regulatory liability represents amounts received from customers through depreciation rates to cover the future non-legally required cost to remove property, plant and equipment, which reduces rate base for ratemaking purposes	Liability is reduced as costs are incurred	Yes
Nuclear Decommissioning	Estimated future decommissioning costs for the Regulatory Agreement Units that are less than the associated NDT fund assets. See Note 5 - Asset Retirement Obligations for additional information	Not currently being refunded.	No
Electric Energy Costs	Under (over) recoveries related to energy related costs recoverable (refundable) under approved rate riders.	2025	No
COVID-19	See COVID-19 section below for detail on the COVID-19 regulatory asset.	2024	Yes

**COVID-19**

Starting in March of 2020, ComEd temporarily suspended customer disconnections for non-payment and temporarily ceased new late payment fees for all customers and restored service to customers upon request who were disconnected in the last twelve months. These measures are no longer in place for Illinois. ComEd has an existing mechanism for recovery of uncollectible accounts.

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

ComEd has also incurred direct costs related to COVID-19 consisting primarily of costs to acquire personal protective equipment, costs for cleaning supplies and services, and costs to hire healthcare professionals to monitor the health of their employees. ComEd has recorded regulatory assets for the impacts of COVID-19 reflecting primarily direct costs. Refer to the Regulatory assets table above for amounts as of December 31, 2020. ComEd expects to seek recovery in upcoming distribution base rate cases.

### **Capitalized Ratemaking Amounts Not Recognized**

As of December 31, 2020 and 2019, ComEd had \$(1) million and \$3 million, respectively, of capitalized ratemaking amounts not recognized, respectively, which reflect its unrecognized equity returns earned for ratemaking purposes on its electric distribution formula rate regulatory assets. These amounts represent our authorized amounts capitalized for ratemaking purposes related to earnings on shareholders' investment that are not recognized for financial reporting purposes on the Balance Sheet. These amounts will be recognized as revenues in the Statement of Income in the periods they are billable to customers.

### **3. Accounts Receivable**

#### **Accumulated Provision for Uncollectible Accounts**

The following table presents the rollforward of Accumulated Provision for Uncollectible Accounts on Customer Accounts Receivable.

<b>For the year ended December 31, 2020</b>	
Balance as of December 31, 2019	\$ 59
Plus: Current Period Provision for Uncollectible Accounts(a)	62
Less: Write-offs, net of recoveries(b)	24
Balance as of December 31, 2020	\$ 97

(a) For ComEd, the increase is primarily as a result of increased aging of receivables, the temporary suspension of customer disconnections for non-payment, temporary cessation of new late payment fees, and reconnection of service to customers previously disconnected due to COVID-19.

(b) Recoveries were not material to ComEd.

The following table presents the rollforward of Accumulated Provision for Uncollectible Accounts on Other Accounts Receivable.

<b>For the year ended December 31, 2020</b>	
Balance as of December 31, 2019	\$ 20
Plus: Current Period Provision for Uncollectible Accounts	5
Less: Write-offs, net of recoveries(a)	4
Balance as of December 31, 2020	\$ 21

(a) Recoveries were not material to ComEd.

#### **Accrued Utility Revenues**

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

ComEd accrued \$218 million of unbilled revenues as of December 31, 2020 and 2019 in Account 173, Accrued Utility Revenues.

#### Purchase of Customer and Other Accounts Receivable

ComEd is required under legislation and regulations in Illinois to purchase certain receivables from alternative retail electric suppliers that participate in its consolidated billing. ComEd had \$1,094 million of Receivables Purchased as of December 31, 2020, which includes \$34 million of Receivables Purchased from Exelon Generation LLC, a related party of ComEd.

#### 4. Property, Plant and Equipment

The following table presents the average service life for each asset category in number of years as of December 31, 2020:

Asset Category	Average Service Life (years)
Electric - transmission and distribution	5-80
Other property, plant and equipment	33-50

The following table presents the annual depreciation rates for each asset category:

Annual Depreciation Rates	December 31, 2020	December 31, 2019
Electric-transmission and distribution	2.95%	2.99%

#### Allowance for Funds Used During Construction (AFUDC)

The following table summarizes credits to AFUDC by year:

	For the year ended December 31, 2020	For the year ended December 31, 2019
AFUDC debt and equity	\$ 42	\$ 32

#### 5. Asset Retirement Obligations

##### Nuclear Decommissioning Trust Fund

Nuclear Decommissioning Trust (NDT) funds have been established for each of the former ComEd generation station units to satisfy the nuclear decommissioning obligations. Generally, NDT funds established for a particular unit may not be used to fund the decommissioning obligations of any other unit.

The NDT funds associated with the former ComEd units have been funded with amounts collected from ComEd and its customers. Based on an ICC order, ComEd ceased collecting amounts from its customers to pay for decommissioning costs. Any shortfall of funds necessary for decommissioning, determined for each generating station unit, is ultimately required to be funded by Generation. No recourse exists to collect additional amounts from utility customers for any of Generation's other nuclear units. With respect to the former ComEd units, any funds remaining in the NDTs after decommissioning has been completed are required to be refunded to

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

ComEd's customers.

#### ***Accounting Implications of the Regulatory Agreements with ComEd***

Based on the regulatory agreement with the ICC that dictates Generation's obligations related to the shortfall or excess of NDT funds necessary for decommissioning the former ComEd units on a unit-by-unit basis, decommissioning-related activities net of applicable taxes, including realized and unrealized gains and losses on the NDT funds, depreciation of the Asset Retirement Cost (ARC), and accretion of the decommissioning obligation, are generally offset within Generation's Consolidated Statements of Operations and Comprehensive Income.

For the former ComEd units, given no further recovery from ComEd customers is permitted and Generation retains an obligation to ultimately return any unused NDTs to ComEd customers (on a unit-by-unit basis), to the extent the related NDT investment balances are expected to exceed the total estimated decommissioning obligation for each unit, the offset of decommissioning-related activities within the Statement of Income results with Generation recognizing an intercompany payable to ComEd while ComEd records an intercompany receivable from Generation with a corresponding regulatory liability. However, given the asymmetric settlement provision that does not allow for continued recovery from ComEd customers in the event of a shortfall, recognition of a regulatory asset at ComEd is not permissible and accounting for decommissioning-related activities at Generation for that unit would not be offset, and the impact to Generation's Consolidated Statements of Operations and Comprehensive income could be material during such periods.

Refer to Note 2 — Regulatory Matters and Note 15—Related Party Transactions for information regarding regulatory liabilities at ComEd and intercompany balances affecting ComEd reflecting the obligation to refund to customers any decommissioning-related assets in excess of the related decommissioning obligations.

#### **Non-Nuclear Asset Retirement Obligations (AROs)**

ComEd has AROs primarily associated with the abatement and disposal of equipment and buildings contaminated with asbestos and polychlorinated biphenyls (PCBs). See Note 1 — Significant Accounting Policies for additional information on ComEd's accounting policy for AROs

The following table provides a rollforward of the non-nuclear AROs reflected on ComEd's Balance Sheet from January 1, 2019 to December 31, 2020:

<b>Non-nuclear ARO's at January 1, 2019</b>	\$	121
Net increase due to changes in, and timing of, estimated future cash flows		8
Accretion expense(a)		2
Payments		(1)
<b>Non-nuclear ARO's at December 31, 2019 (Account 230)</b>	\$	130
Net increase due to changes in, and timing of, estimated future cash flows		—
Accretion expense(a)		—
Payments		(1)
<b>Non-nuclear ARO's at December 31, 2020 (Account 230)</b>	\$	129

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (a) The majority of the accretion is recorded as an increase to a regulatory asset (Account 182.3, Other Regulatory Assets) due to the associated regulatory treatment.

## 6. Intangible Assets

ComEd's gross amount of goodwill, accumulated impairment losses and carrying amount of goodwill were \$4,608 million, \$1,983 million and \$2,625 million, respectively, for both December 31, 2020 and 2019. The gross amount reflects goodwill recorded in 2000 from the PECO/Unicom (predecessor parent company of ComEd) merger net of amortization, resolution of tax matters and other non-impairment related changes as allowed under previous authoritative guidance.

Goodwill is recorded in Account 114, Electric Plant Acquisition Adjustments and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments, as approved by FERC (Docket No. AC01-38-000). Goodwill is not amortized, but is subject to an assessment for impairment at least annually, or more frequently if events occur or circumstances change that would more likely than not reduce the fair value of the ComEd reporting unit below its carrying amount. A reporting unit is an operating segment or one level below an operating segment (known as a component) and is the level at which goodwill is assessed for impairment. A component of an operating segment is a reporting unit if the component constitutes a business for which discrete financial information is available and its operating results are regularly reviewed by segment management. ComEd has a single operating segment. There is no level below this operating segment for which operating results are regularly reviewed by segment management. Therefore, ComEd's operating segment is considered its only reporting unit.

Entities assessing goodwill for impairment have the option of first performing a qualitative assessment to determine whether a quantitative assessment is necessary. As part of the qualitative assessments, ComEd evaluates, among other things, management's best estimate of projected operating and capital cash flows for their businesses, outcomes of recent regulatory proceedings, changes in certain market conditions, including the discount rate and regulated utility peer EBITDA multiples, and the passing margin from its last quantitative assessments performed. If an entity bypasses the qualitative assessment, a quantitative, fair value-based assessment is performed, which compares the fair value of the reporting unit to its carrying amount, including goodwill. If the carrying amount of the reporting unit exceeds its fair value, the entity recognizes an impairment charge, which is limited to the amount of goodwill.

Application of the goodwill impairment assessment requires management judgment, including the identification of reporting units and determining the fair value of the reporting unit, which management estimates using a weighted combination of a discounted cash flow analysis and a market multiples analysis. Significant assumptions used in these fair value analyses include discount and growth rates, utility sector market performance and transactions, projected operating and capital cash flows for ComEd's business and the fair value of debt.

**2020 and 2019 Goodwill Impairment Assessment.** ComEd qualitatively determined that it was more likely than not that the fair value of its reporting unit exceeded the carrying value and, therefore, did not perform quantitative assessments as of November 1, 2020 and 2019. The last quantitative assessment performed for ComEd was as of November 1, 2016.

While the annual assessments indicated no impairments, certain assumptions used to estimate reporting unit fair values are highly sensitive to changes. Adverse regulatory actions or changes in significant assumptions could potentially result in future impairments of ComEd's goodwill, which could be material.

## Other Intangible Assets

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

ComEd's other intangible assets, included in Account 186, Miscellaneous Deferred Debits in its Balance Sheets, consisted of the following as of December 31, 2020 and 2019:

	December 31, 2020			December 31, 2019				
			Accumulated Amortization	Net			Accumulated Amortization	Net
	Gross	Accumulated Amortization	Net	Gross	Accumulated Amortization	Net		
Chicago Settlement Agreements	\$ 162	\$ (162)	\$ —	\$ 162	\$ (155)	\$ 7		

ComEd's amortization expense related to intangible assets for the years ended December 31, 2020 and 2019 was \$7 million.

## 7. Income Taxes

### Components of Income Tax Expense or Benefit

Income tax expense (benefit) from continuing operations is comprised of the following components:

	For the Year Ended December 31,	
	2020	2019
Included in operations:		
Federal		
Current	\$ (25)	\$ 58
Deferred	113	14
Investment tax credit amortization	(2)	(2)
State		
Current	(27)	(5)
Deferred	117	97
Total (Accounts 409.1, 409.2, 410.1, 411.1, 411.4)	\$ 176	\$ 162

The effective income tax rate from continuing operations varies from the U.S. Federal statutory rate principally due to the following:

	For the Year Ended December 31,	
	2020	2019
U.S. Federal statutory rate	21.0 %	21.0 %
Increase (decrease) due to:		
State income taxes, net of Federal income tax benefit	11.6	8.5
Deferred Prosecution Agreement payments	6.8	—
Amortization of investment tax credit, including deferred taxes on basis difference	(0.3)	(0.2)

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Plant basis differences	(0.6)	—
Production tax credits and other credits	(0.3)	—
Excess deferred tax amortization	(11.2)	(9.7)
Other	1.6	(0.6)
Effective income tax rate	<u>28.6 %</u>	<u>19.0 %</u>

The tax effects of temporary differences, which give rise to significant portions of the deferred tax assets and liabilities, as of December 31, 2020 and 2019 are presented below:

	2020	2019
Deferred tax liabilities, net:		
Plant basis differences	\$ (4,428)	\$ (4,190)
Derivative financial instruments	84	84
Deferred pension and post-retirement obligation	(288)	(270)
Deferred debt refinancing costs	(6)	(7)
Regulatory	88	184
Other, net	<u>222</u>	<u>195</u>
Deferred income tax liabilities, net (Accounts 190, 282 and 283)	\$ (4,328)	\$ (4,004)
Unamortized investment tax credits (Account 255)	<u>(9)</u>	<u>(10)</u>
Total deferred income tax liabilities, net and unamortized investment tax credits	<u>\$ (4,337)</u>	<u>\$ (4,014)</u>

#### Tabular reconciliation of unrecognized tax benefits

The following table provides a GAAP reconciliation of ComEd's unrecognized tax benefits as of December 31, 2020 and 2019:

Unrecognized tax benefits at January 1, 2019	\$ 2
Changes to positions that only affect timing	3
Increases based on tax positions prior to timing	3
Decrease from settlements with taxing authorities	<u>(2)</u>
Unrecognized tax benefits at December 31, 2019	<u>\$ 6</u>
Changes to positions that only affect timing	2
Increases based on tax positions prior to 2020	1

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Decrease from settlements with taxing authorities

Unrecognized tax benefits at December 31, 2020

\$ 9

#### ***Like-Kind Exchange***

In 2016, the Tax Court held that Exelon was not entitled to defer a gain on its 1999 like-kind exchange transaction. In addition to the tax and interest related to the gain deferral, the Tax Court also ruled that Exelon was liable for penalties and interest on the penalties. Exelon had fully paid the amounts assessed resulting from the Tax Court decision in 2017. In September 2017, Exelon appealed the Tax Court decision to the U.S. Court of Appeals for the Seventh Circuit. In October 2018, the U.S. Court of Appeals for the Seventh Circuit affirmed the Tax Court's decision. Exelon filed a petition seeking rehearing of the Seventh Circuit's decision, but the Seventh Circuit denied that petition in December 2018. In the first quarter of 2019 Exelon elected not to seek further review by the US Supreme Court and as a result, ComEd's unrecognized tax benefits decreased by approximately \$2 million.

#### **Recognition of unrecognized tax benefits**

ComEd's unrecognized tax benefits that, if recognized, would decrease the effective tax rate are not material as of December 31, 2020 and 2019. ComEd's unrecognized tax benefits that, if recognized, may be included in the future base rates and that portion would have no impact on the effective tax rate are not material as of December 31, 2020.

#### **Reasonably possible the total amount of unrecognized tax benefits could significantly increase or decrease within 12 months after the reporting date**

ComEd amounts are not material.

#### **Total amounts of interest and penalties recognized**

ComEd's net interest and penalties receivable (payable) related to tax positions are not material at both December 31, 2020 and 2019.

ComEd's interest and penalty expense related to tax positions are not material at both December 31, 2020 and 2019.

#### **Description of tax years that remain subject to examination by major jurisdiction**

##### **Open Years**

Federal consolidated income tax returns	2010 - 2019
Illinois unitary corporate income tax returns	2012 - 2019

#### **Other Tax Matters**

##### **Long-Term Marginal State Income Tax Rate**

Quarterly, Exelon reviews and updates its marginal state income tax rates for changes in state apportionment. ComEd remeasures its existing deferred income tax balances to reflect the changes in marginal rates, which results in either an increase or decrease to their net deferred income tax liability balances. ComEd records corresponding regulatory liabilities or assets to the extent such amounts are probable of settlement or recovery through customer rates and an adjustment to income tax expense for all other amounts. There were no adjustments to ComEd's deferred income tax liability balance for the years ended December 31, 2020 and 2019.

#### **Allocation of Tax Benefits**

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

ComEd is party to an agreement with Exelon and other subsidiaries of Exelon that provides for the allocation of consolidated tax liabilities and benefits (Tax Sharing Agreement). The Tax Sharing Agreement provides that each party is allocated an amount of tax similar to that which would be owed had the party been separately subject to tax. In addition, any net federal and state benefits attributable to Exelon is reallocated to ComEd and the other Registrants. That allocation is treated as a contribution to the capital of the party receiving the benefit.

ComEd's federal tax benefit allocation from Exelon under the Tax Sharing Agreement was \$14 million as of December 31, 2020. ComEd did not record a federal tax benefit allocation from Exelon under the Tax Sharing Agreement as of December 31, 2019.

## 8. Retirement Benefits

At December 31, 2020, ComEd participates in the following defined benefit pension plans and other postretirement benefit (OPEB) plans sponsored by Exelon:

### Name of Plan(a):

#### ***Qualified Pension Plans:***

- Exelon Corporation Retirement Program(a)
- Exelon Corporation Pension Plan for Bargaining Unit Employees(a)

#### ***Non-Qualified Pension Plans:***

- Exelon Corporation Supplemental Pension Benefit Plan and 2000 Excess Benefit Plan(a)
- Exelon Corporation Supplemental Management Retirement Plan(a)

#### ***Other Postretirement Benefit Plans:***

- Exelon Corporation Health Care Program(a)
- Exelon Corporation Employees' Life Insurance Plan(a)
- Exelon Corporation Health Reimbursement Arrangement Plan(a)

---

(a) Employees generally remain in their legacy benefit plans when transferring between operating companies.

### **Cost Allocation to ComEd**

ComEd accounts for its participation in Exelon's pension and OPEB plans by applying multi-employer accounting. Components of pension and OPEB costs and contributions have been, and will continue to be, allocated to ComEd based on both active and retired employee participation in each plan.

ComEd recorded \$114 million and \$96 million to Operating and maintenance expense and Property, plant, and equipment in 2020 and 2019, respectively, for ComEd's allocated portion of the pension and OPEB plans.

### **Contributions**

ComEd contributed \$143 million and \$72 million to the pension plans for the years ended December 31, 2020 and 2019, respectively, and \$5 million to the OPEB plans for the years ended December 31, 2020 and 2019, respectively.

Management considers various factors when making pension funding decisions, including actuarially determined minimum contribution

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

requirements under ERISA, contributions required to avoid benefit restrictions and at-risk status as defined by the Pension Protection Act of 2006 (the Act), management of the pension obligation and regulatory implications. The Act requires the attainment of certain funding levels to avoid benefit restrictions (such as an inability to pay lump sums or to accrue benefits prospectively), and at-risk status (which triggers higher minimum contribution requirements and participant notification). The projected contributions below reflect a funding strategy to make levelized annual contributions with the objective of achieving 100% funded status on an ABO basis over time. This level funding strategy helps minimize volatility of future period required pension contributions. Unlike the qualified pension plans, Exelon's non-qualified pension plans are not funded, given that they are not subject to statutory minimum contribution requirements.

While other postretirement plans are also not subject to statutory minimum contribution requirements, Exelon does fund certain of its plans. For Exelon's funded OPEB plans, contributions generally equal accounting costs, however, Exelon's management has historically considered several factors in determining the level of contributions to its other postretirement benefit plans, including liabilities management, levels of benefit claims paid, and regulatory implications (amounts deemed prudent to meet regulatory expectations and best assure continued rate recovery). The amount below includes benefit payments related to unfunded plans.

The following table provides ComEd's planned contributions to the qualified pension plans, planned benefit payments to non-qualified pensions plans, and planned contributions to other postretirement plans in 2021.

	<b>Qualified Pension Plans</b>	<b>Non - Qualified Pension Plans</b>	<b>OPEB</b>
Planned contributions	\$ 170	\$ 2	\$ 23

#### **Defined Contribution Savings Plan**

ComEd participates in various 401(k) defined contribution savings plans that are sponsored by Exelon. The plans are qualified under applicable sections of the IRC and allows employees to contribute a portion of their pre-tax and/or after-tax income in accordance with specified guidelines. ComEd matches a percentage of the employee contribution up to certain limits. ComEd's matching contribution to the savings plan was \$36 million and \$35 million for the years ended December 31, 2020 and 2019, respectively.

#### **9. Derivative Financial Instruments**

ComEd uses derivative instruments to manage commodity price risk, interest rate risk, and foreign exchange risk related to ongoing business operations.

Authoritative guidance requires that derivative instruments be recognized as either assets or liabilities at fair value, with changes in fair value of the derivative recognized in earnings immediately. Other accounting treatments are available through special election and designation, provided they meet specific, restrictive criteria both at the time of designation and on an ongoing basis. These alternative permissible accounting treatments include NPNS, cash flow hedges and fair value hedges. All derivative economic hedges related to commodities, referred to as economic hedges, are recorded at fair value through earnings at Generation and are offset by a corresponding regulatory asset or liability at ComEd. For all NPNS derivative instruments, accounts receivable or accounts payable are recorded when derivative settles and revenue or expense is recognized in earnings as the underlying physical commodity is sold or consumed.

Authoritative guidance about offsetting assets and liabilities requires the fair value of derivative instruments to be shown in the Notes to Financial Statements on a gross basis, even when the derivative instruments are subject to legally enforceable master netting agreements and qualify for net presentation in the Balance Sheet. A master netting agreement is an agreement between two counterparties that may have derivative and non-derivative contracts with each other providing for the net settlement of all referenced contracts via one payment stream, which takes place as the contracts deliver, when collateral is requested or in the event of default.

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

ComEd's use of cash collateral is generally unrestricted unless ComEd is downgraded below investment grade.

### Commodity Price Risk

ComEd employs established policies and procedures to manage its risks associated with market fluctuations in commodity prices by entering into physical and financial derivative contracts, including swaps, futures, forwards, options and short-term and long-term commitments to purchase and sell energy and commodity products. ComEd believes these instruments, which are either determined to be non-derivative or classified as economic hedges, mitigate exposure to fluctuations in commodity prices.

ComEd procures electric supply through a competitive procurement process approved by the ICC. ComEd's hedging programs are intended to reduce exposure to energy price volatility and have no direct earnings impact as the costs are fully recovered from customers through regulatory-approved recovery mechanisms. The following table provides a summary of ComEd's primary derivative hedging instruments, listed by commodity and accounting treatment.

Commodity	Accounting Treatment	Hedging instrument
Electricity	NPNS	Fixed price contracts based on all requirements in the IPA procurement plans.
Electricity	Changes in fair value of economic hedge recorded to an offsetting regulatory asset or liability <sup>(a)</sup>	20-year floating-to-fixed energy swap contracts beginning June 2012 based on the renewable energy resource procurement requirements in the Illinois Settlement Legislation of approximately 1.3 million MWhs per year.

(a) See Note 2 - Regulatory Matters for additional information

The following table provides a summary of the derivative fair value balances recorded by ComEd as of December 31, 2020 and 2019:

	<u>December 31, 2020</u>	<u>December 31, 2019</u>
Mark-to-market derivative liabilities - current (Account 242)	\$ (33)	\$ (32)
Mark-to-market derivative liabilities - noncurrent (Account 253)	<u>(268)</u>	<u>(269)</u>
Total mark-to-market derivative liabilities	<u>\$ (301)</u>	<u>\$ (301)</u>

### Credit Risk

ComEd would be exposed to credit-related losses in the event of non-performance by counterparties on executed derivative instruments. The credit exposure of derivative contracts, before collateral, is represented by the fair value of contracts at the reporting date.

ComEd has contracts to procure electric supply that provide suppliers with a certain amount of unsecured credit. If the exposure on the supply contract exceeds the amount of unsecured credit, the suppliers may be required to post collateral. The net credit exposure is mitigated primarily by the ability to recover procurement costs through customer rates. As of December 31, 2020, ComEd's counterparty credit risk with suppliers was not material.

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Credit-Risk-Related Contingent Features

ComEd's electric supply procurement contracts do not contain provisions that would require them to post collateral.

### 10. Debt and Credit Agreements

#### Short-Term Borrowings

ComEd meets its short-term liquidity requirements primarily through the issuance of commercial paper. ComEd may use its respective credit facilities for general corporate purposes, including meeting short-term funding requirements and the issuance of letters of credit.

#### *Commercial Paper*

The following table reflects ComEd's commercial paper programs supported by the revolving credit agreements and bilateral credit agreements at December 31, 2020 and 2019:

	As of December 31,	
	2020	2019
Maximum Program Size(a)	\$ 1,000	\$ 1,000
Outstanding Commercial Paper	\$ 323	\$ 130
Average Interest Rate on Commercial Paper Borrowings	0.23 %	2.38 %

- a. At December 31, 2020, excludes additional credit facility agreements for ComEd with aggregate commitments of \$32 million, arranged with minority and community banks. These facilities expire on October 8, 2021, and are solely utilized to issue letters of credit. At December 31, 2019, excludes additional credit facility agreements for ComEd with aggregate commitments of \$33 million, arranged with minority and community banks.

In order to maintain its commercial paper program in the amounts indicated above, ComEd must have credit facilities in place, at least equal to the amount of its commercial paper program. ComEd does not issue commercial paper in an aggregate amount exceeding the then available capacity under its credit facility.

At December 31, 2020, ComEd had the following aggregate bank commitments, credit facility borrowings, and available capacity under its credit facility:

Facility type	Aggregate Bank Commitment(b)	Available Capacity at December 31, 2020					
		Facility Draws	Outstanding Letters of Credit	Actual	To Support Additional Commercial Paper		
Syndicated Revolver	\$ 1,000	\$ —	\$ 2	\$ 998	\$		675

- (a) Excludes additional credit facility agreements for ComEd with aggregate commitments of \$32 million, arranged with minority and community banks. These facilities expire on October 8, 2021, and are solely utilized to issue letters of credit. As of December 31, 2020, letters of credit issued

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

under this facility totaled \$5 million for ComEd.

### Short-Term Loan Agreements

On January 25, 2021, ComEd entered into two 90-day loan agreements of \$125 million each with variable interest rates of LIBOR plus 0.50% and LIBOR plus 0.75%, respectively.

### Revolving Credit Agreements

Borrowings under ComEd's revolving credit agreements bear interest at a rate based upon either the prime rate or a LIBOR-based rate, plus an adder based upon ComEd's credit rating. ComEd has an adder of 0 basis points for prime based borrowings and 100 basis points for LIBOR-based borrowings. If ComEd loses its investment grade rating, the maximum adders for prime rate borrowings and LIBOR-based rate borrowings are 65 basis points and 165 basis points. The credit agreements also require ComEd to pay a facility fee based upon the aggregate commitments. The fee varies depending upon the credit rating of ComEd.

### Long-Term Debt

The following tables present the outstanding long-term debt at ComEd as of December 31, 2020 and 2019:

			December 31,	
	Rates	Maturity Date	2020	2019
<b>Long-term debt</b>				
First Mortgage Bonds:				
Fixed rates (Account 221)(a)	2.20 - 6.45%	2021 - 2050	\$ 9,079	\$ 8,578
Notes payable and other (Accounts 224, 227)	7.49%	2053	8	8
<b>Total long-term debt</b>			\$ 9,087	\$ 8,586
Unamortized debt discount and premium, net (Account 225 and 226)			(28)	(27)
<b>Long-term debt</b>			\$ 9,059	\$ 8,559

### Long-term debt to financing trusts(b)

Subordinated debentures to ComEd Financing III (Account 223)	6.35%	2033	\$ 206	\$ 206
---	-------	------	--------	--------

- (a) Substantially all of ComEd's assets other than expressly excepted property are subject to the lien of its mortgage indenture.  
 (b) Amount owed to this financing trust is recorded as Long-term debt to financing trust within ComEd's Balance Sheet.

The following table presents the debt that was issued on March 9, 2021:

Type	Interest	Maturity	Amount	Use of Proceeds
FERC FORM NO. 1 (ED. 12-88)			Page 123.24	

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

<b>Rate</b>					
First Mortgage Bonds Series 130	3.13 %	March 15, 2051	\$ 700	Repay a portion of ComEd's outstanding commercial paper obligations and two outstanding term loans, and to fund other general corporate purposes	

Long-term debt maturities at ComEd in the periods 2021 through 2025 and thereafter are as follows:

<b>Year</b>			
2021		\$ 350	
2022		—	
2023		—	
2024		250	
2025		—	
Thereafter		8,693 (a)	
Total		\$ 9,293	

(a) Includes \$206 million due to ComEd financing trust.

### Debt Covenants

As of December 31, 2020, the ComEd is in compliance with debt covenants.

### 11. Fair Value of Financial Assets and Liabilities

ComEd measures and classifies fair value measurements in accordance with the hierarchy as defined by authoritative guidance. The hierarchy prioritizes the inputs to valuation techniques used to measure fair value into three levels as follows:

Level 1—quoted prices (unadjusted) in active markets for identical assets or liabilities that ComEd has the ability to liquidate as of the reporting date.

Level 2—inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.

Level 3—unobservable inputs, such as internally developed pricing models or third-party valuations for the asset or liability due to little or no market activity for the asset or liability.

### Fair Value of Financial Liabilities Recorded at Amortized Cost

The following tables present the carrying amounts and fair values of ComEd's short-term liabilities and long-term debt as of December 31, 2020 and 2019. ComEd has no financial liabilities classified as Level 1.

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The carrying amounts of ComEd's short-term liabilities as presented on ComEd's Balance Sheet are representative of their fair value (Level 2) because of the short-term nature of these instruments.

	December 31, 2020				December 31, 2019			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
				Total				Total
Long-term debt (Accounts 221, 224-227)	\$ 9,059	\$ —	\$ —	\$ —	\$ 8,559	\$ —	\$ 9,848	\$ —
Long-term debt to financing trust (Account 223)	206	—	—	246	246	206	—	227

ComEd uses the following methods and assumptions to estimate fair value of financial liabilities recorded at carrying cost:

**Long-Term Debt.** The fair value of ComEd's taxable debt securities (Level 2) is determined by a valuation model that is based on a conventional discounted cash flow methodology and utilizes assumptions of current market pricing curves. ComEd obtains credit spreads based on trades of existing ComEd debt securities as well as other issuers in the utility sector with similar credit ratings. The yields are then converted into discount rates of various tenors that are used for discounting the respective cash flows of the same tenor for each bond or note.

**Long-Term Debt to Financing Trusts.** Fair Value is based on publicly traded securities issued by the financing trusts. Due to low trading volume of these securities and qualitative factors, such as market conditions, investor demand, and circumstances related to each issue, this debt is classified as Level 3.

#### Recurring Fair Value Measurements

The following table presents assets and liabilities measured and recorded at fair value on ComEd's Balance Sheets on a recurring basis and their level within the fair value hierarchy as of December 31, 2020 and 2019:

<u>December 31, 2020</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
<b>Assets</b>				
Cash equivalents (Accounts 132-134, 136, and 186)(a)				
Cash equivalents (Accounts 132-134, 136, and 186)(a)	\$ 285	\$ —	\$ —	\$ 285
<b>Total assets</b>	<b>285</b>	<b>—</b>	<b>—</b>	<b>285</b>
<b>Liabilities</b>				
Deferred compensation obligation (Accounts 228.3, 242)	—	(8)	—	(8)
Mark-to-market derivative liabilities(b) (Accounts 242, 253)	—	—	(301)	(301)
<b>Total liabilities</b>	<b>—</b>	<b>(8)</b>	<b>(301)</b>	<b>(309)</b>
<b>Total net assets (liabilities)</b>	<b>\$ 285</b>	<b>\$ (8)</b>	<b>\$ (301)</b>	<b>\$ (24)</b>

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

<u>December 31, 2019</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
<b>Assets</b>				
Cash equivalents (Accounts 132-134, 136, and 186)(a)				
	\$ 280	\$ —	\$ —	\$ 280
<b>Total assets</b>	280	—	—	280
<b>Liabilities</b>				
Deferred compensation obligation (Accounts 228.3, 242)	—	(8)	—	(8)
Mark-to-market derivative liabilities(b) (Accounts 242, 253)	—	—	(301)	(301)
<b>Total liabilities</b>	—	(8)	(301)	(309)
<b>Total net assets (liabilities)</b>	<b>\$ 280</b>	<b>\$ (8)</b>	<b>\$ (301)</b>	<b>\$ (29)</b>

- (a) ComEd excludes cash of \$83 million and \$90 at December 31, 2020 and 2019, respectively, and restricted cash of \$37 million and \$33 million at December 31, 2020 and 2019, respectively, and includes long-term restricted cash of \$43 million and \$163 million at December 31, 2020 and 2019, respectively, which is reported in Other deferred debits in the Balance Sheet.
- (b) The Level 3 balance consists of the current and noncurrent liability of \$33 million and \$268 million, respectively, at December 31, 2020, and \$32 million and \$269 million, respectively, at December 31, 2019 related to floating-to-fixed energy swap contracts with unaffiliated suppliers.

The following tables present the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis during the year ended and December 31, 2020 and 2019:

	<b>Mark-to-Market Derivatives</b>
Balance as of January 1, 2020	\$ (301)
Total realized / unrealized gains (losses) included in regulatory assets/liabilities(a)	—
Balance as of December 31, 2020 (Accounts 242, 253)	\$ (301)

- (a) Includes \$33 million of decreases in the fair value and an increase for realized losses due to settlements of \$33 million recorded in purchased power expense associated with floating-to-fixed energy swap contracts with unaffiliated suppliers for the year ended December 31, 2020.

	<b>Mark-to-Market Derivatives</b>
Balance as of January 1, 2019	\$ (249)
Total realized / unrealized gains (losses) included in regulatory assets/liabilities(a)	(52)
Balance as of December 31, 2019 (Accounts 242, 253)	\$ (301)

- (a) Includes \$78 million of decreases in fair value and an increase for realized losses due to settlements of \$26 million recorded in purchased power expense associated with floating-to-fixed energy swap contracts with unaffiliated suppliers for the year ended December 31, 2019.

#### **Valuation Techniques Used to Determine Fair Value**

**Cash Equivalents.** ComEd's cash equivalents include investments with original maturities of three months or less when purchased,

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

including mutual and money market funds, are considered cash equivalents. The fair values are based on observable market prices and, therefore, are included in the recurring fair value measurements hierarchy as Level 1.

**Deferred Compensation Obligations.** ComEd's deferred compensation plan allows participants to defer certain cash compensation into a notional investment account. ComEd includes such plans in other current and noncurrent liabilities in its Balance Sheet. The value of ComEd's deferred compensation obligations is based on the market value of the participants' notional investment accounts. The underlying notional investments are comprised primarily of mutual funds, which are based on observable market prices. Since the deferred compensation obligations themselves are not exchanged in an active market, they are categorized as Level 2 in the fair value hierarchy.

The value of certain employment agreement obligations (which are included with the Deferred Compensation Obligation in the tables above) are based on a known and certain stream of payments to be made over time and are categorized as Level 2 within the fair value hierarchy.

**Mark-to-Market Derivatives.** Derivative contracts are traded in both exchange-based and non-exchange-based markets. Exchange-based derivatives that are valued using unadjusted quoted prices in active markets are categorized in Level 1 in the fair value hierarchy. Certain derivatives' pricing is verified using indicative price quotations available through brokers or over-the-counter, on-line exchanges and are categorized in Level 2. These price quotations reflect the average of the bid-ask, mid-point prices and are obtained from sources that ComEd believes provide the most liquid market for the commodity. The price quotations are reviewed and corroborated to ensure the prices are observable and representative of an orderly transaction between market participants. This includes consideration of actual transaction volumes, market delivery points, bid-ask spreads and contract duration. The remainder of derivative contracts are valued using the Black model, an industry standard option valuation model. The Black model takes into account inputs such as contract terms, including maturity, and market parameters, including assumptions of the future prices of energy, interest rates, volatility, credit worthiness and credit spread. For derivatives that trade in liquid markets, such as generic forwards, swaps and options, model inputs are generally observable. Such instruments are categorized in Level 2. ComEd's derivatives are predominantly at liquid trading points. For derivatives that trade in less liquid markets with limited pricing information, model inputs generally would include both observable and unobservable inputs. These valuations may include an estimated basis adjustment from an illiquid trading point to a liquid trading point for which active price quotations are available. Such instruments are categorized in Level 3.

For valuations that include both observable and unobservable inputs, if the unobservable input is determined to be significant to the overall inputs, the entire valuation is categorized in Level 3. This includes derivatives valued using indicative price quotations whose contract tenure extends into unobservable periods. In instances where observable data is unavailable, consideration is given to the assumptions that market participants would use in valuing the asset or liability. This includes assumptions about market risks such as liquidity, volatility and contract duration. Such instruments are categorized in Level 3 as the model inputs generally are not observable. Forward price curves for the power market utilized by the front office to manage the portfolio, are reviewed and verified by the middle office, and used for financial reporting by the back office. ComEd considers credit and nonperformance risk in the valuation of derivative contracts categorized in Level 2 and 3, including both historical and current market data in its assessment of credit and nonperformance risk by counterparty. Due to master netting agreements and collateral posting requirements, the impacts of credit and nonperformance risk were not material to the financial statements.

Disclosed below is detail surrounding ComEd's significant Level 3 valuations. The calculated fair value includes marketability discounts for margining provisions and other attributes.

For commodity derivatives, the primary input to the valuation models is the forward commodity price curve for each instrument. Forward commodity price curves are derived by risk management for liquid locations and by the traders and portfolio managers for illiquid locations. All locations are reviewed and verified by risk management considering published exchange transaction prices, executed bilateral transactions, broker quotes, and other observable or public data sources. The relevant forward commodity curve

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

used to value each of the derivatives depends on a number of factors, including commodity type, delivery location, and delivery period.

On December 17, 2010, ComEd entered into several 20-year floating to fixed energy swap contracts with unaffiliated suppliers for the procurement of long-term renewable energy and associated RECs. See Note 9 — Derivative Financial Instruments for additional information. The fair value of these swaps has been designated as a Level 3 valuation due to the long tenure of the positions and internal modeling assumptions. The modeling assumptions include using natural gas heat rates to project long term forward power curves adjusted by a renewable factor that incorporates time of day and seasonality factors to reflect accurate renewable energy pricing. In addition, marketability reserves are applied to the positions based on the tenor and supplier risk.

The following table presents the significant inputs to the forward curve used to value ComEd's position:

Type of trade	Fair Value at December 31, 2020	Valuation Technique	Unobservable Input	2020 Range & Arithmetic			
				Average			
Mark-to-market derivatives	\$ (301)	Discounted Cash Flow	Forward heat rate(a)	8x	-	9x	8.85x
			Marketability reserve	3%	-	8%	4.93%
			Renewable factor	91%	-	123%	99%
Type of trade	Fair Value at December 31, 2019	Valuation Technique	Unobservable Input	2019 Range & Arithmetic			
				Average			
Mark-to-market derivatives	\$ (301)	Discounted Cash Flow	Forward heat rate(a)	9x	-	10x	9.68x
			Marketability reserve	3%	-	7%	4.95%
			Renewable factor	91%	-	123%	99%

a) Quoted forward natural gas rates are utilized to project the forward power curve for the delivery of energy at specified future dates. The natural gas curve is extrapolated beyond its observable period to the end of the contract's delivery.

The inputs listed above, which are as of the balance sheet date, would have a direct impact on the fair values of the above instruments if they were adjusted. An increase to the heat rate or renewable factors would increase the fair value accordingly. Generally, interrelationships exist between market prices of natural gas and power. As such, an increase in natural gas pricing would potentially have a similar impact on forward power markets.

## 12. Commitments and Contingencies

### Commercial Commitments

ComEd's commercial commitments as of December 31, 2020, representing commitments potentially triggered by future events, were as follows:

Expiration within						
Total	2021	2022	2023	2024	2025	2026 and beyond

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company		/ /	2020/Q4

**NOTES TO FINANCIAL STATEMENTS (Continued)**

Letters of credit	\$ 7	\$ 7	\$ —	\$ —	\$ —	\$ —	\$ —
Surety bonds(a)	16	16	—	—	—	—	—
Financing trust guarantees	200	—	—	—	—	—	200
Total commercial commitments	<u>\$ 223</u>	<u>\$ 23</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 200</u>

(a) Surety bonds-Guarantees issued related to contract and commercial agreements, excluding bid bonds.

### **Leases**

ComEd's future minimum lease payments for operating leases as of December 31, 2020, were as follows:

2020	\$ 3
2021	2
2022	1
2023	1
2024	1
Remaining years	—
Total minimum future lease payments	<u>\$ 8</u>

### **Environmental Remediation Matters**

ComEd's operations have in the past, and may in the future, require substantial expenditures to comply with environmental laws. Additionally, under Federal and state environmental laws, ComEd is generally liable for the costs of remediating environmental contamination of property now or formerly owned by them and of property contaminated by hazardous substances generated by them. ComEd owns or leases a number of real estate parcels, including parcels on which its operations or the operations of others may have resulted in contamination by substances that are considered hazardous under environmental laws. In addition, ComEd is currently involved in a number of proceedings relating to sites where hazardous substances have been deposited and may be subject to additional proceedings in the future. Unless otherwise disclosed, ComEd cannot reasonably estimate whether it will incur significant liabilities for additional investigation and remediation costs at these or additional sites identified by ComEd, environmental agencies or others, or whether such costs will be recoverable from third parties, including customers. Additional costs could have a material, unfavorable impact on ComEd's financial statements.

**Manufactured Gas Plant (MGP) Sites.** ComEd has identified sites where former (MGP) activities have or may have resulted in actual site contamination. For almost all of these sites, there are additional potentially responsible parties (PRP) that may share responsibility for the ultimate remediation of each location. ComEd has 21 sites that are currently under some degree of active study and/or remediation. ComEd expects the majority of the remediation at these sites to continue through at least 2026.

The historical nature of the MGP sites and the fact that many of the sites have been buried and built over, impacts the ability to determine a precise estimate of the ultimate costs prior to initial sampling and determination of the exact scope and method of

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

remedial activity. Management determines its best estimate of remediation costs using all available information at the time of each study, including probabilistic and deterministic modeling, and the remediation standards currently required by the applicable state environmental agency. Prior to completion of any significant clean up, each site remediation plan is approved by the appropriate state environmental agency.

ComEd, pursuant to an ICC order, is currently recovering environmental remediation costs of former MGP facility sites through customer rates.

As of December 31, 2020 and 2019, ComEd had accrued the following undiscounted amounts for environmental liabilities in Account 228.4, Accumulated Miscellaneous Operating Provisions within its Balance Sheets:

	Total Environmental Investigation and Remediation Reserve	Portion of Total Related to MGP Investigation and Remediation
December 31, 2020	\$ 293	\$ 293
December 31, 2019	\$ 304	\$ 303

### Litigation and Regulatory Matters

#### ***Fund Transfer Restrictions***

Under applicable law, ComEd can pay dividends only from retained, undistributed or current earnings. A significant loss recorded at ComEd may limit the dividends that can distribute to Exelon.

ComEd has agreed in connection with financings arranged through ComEd Financing III that it will not declare dividends on any shares of its capital stock in the event that: (1) it exercises its right to extend the interest payment periods on the subordinated debt securities issued to ComEd Financing III; (2) it defaults on its guarantee of the payment of distributions on the preferred trust securities of ComEd Financing III; or (3) an event of default occurs under the Indenture under which the subordinated debt securities are issued. No such event has occurred.

#### ***Deferred Prosecution Agreement (DPA) and Related Matters***

ComEd received a grand jury subpoena in the second quarter of 2019 from the U.S. Attorney's Office for the Northern District of Illinois (USAO) requiring production of information concerning their lobbying activities in the State of Illinois. On October 4, 2019, ComEd received a second grand jury subpoena from the USAO requiring production of records of any communications with certain individuals and entities. On October 22, 2019, the SEC notified ComEd that it has also opened an investigation into its lobbying activities. On July 17, 2020, ComEd entered into a DPA with the USAO to resolve the USAO investigation. Under the DPA, the USAO filed a single charge alleging that ComEd improperly gave and offered to give jobs, vendor subcontracts, and payments associated with those jobs and subcontracts for the benefit of the Speaker of the Illinois House of Representatives and the Speaker's associates, with the intent to influence the Speaker's action regarding legislation affecting ComEd's interests. The DPA provides that the USAO will defer any prosecution of such charge and any other criminal or civil case against ComEd in connection with the matters identified therein for a three-year period subject to certain obligations of ComEd, including payment to the U.S. Treasury of \$200 million, with \$100 million payable within thirty days of the filing of the DPA with the United States District Court for the Northern District of Illinois and an additional \$100 million within ninety days of such filing date. The payments were recorded within Operating and maintenance expense in ComEd's Income Statement in the second quarter of 2020. The payments will not be recovered in rates or charged to customers and ComEd will not seek or accept reimbursement or indemnification from any source other than Exelon. Exelon made equity

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company		/ /	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

contributions to ComEd of \$200 million in 2020. On August 13, 2020, a motion was filed in the U.S. District Court for the Northern District of Illinois by a ComEd customer and on behalf of ComEd customers seeking to enjoin ComEd from paying these funds to the U.S. Treasury and requiring the U.S. government to establish a victims' restitution fund from which the \$200 million would be disbursed to ComEd customers. The motion was denied without prejudice on November 6, 2020 and ComEd submitted the \$200 million payment to the U.S. Treasury. On January 6, 2021, the customer petitioned the Seventh Circuit for a writ of mandamus to seek review of the district court's ruling, but on January 8, 2021, the Seventh Circuit denied the petition. On January 22, 2021, the customer petitioned the Seventh Circuit for rehearing of its denial of his petition for a writ of mandamus. On February 5, 2021, the Seventh Circuit denied the petition for rehearing.

The SEC's investigation remains ongoing and ComEd has cooperated fully and intends to continue to cooperate fully with the SEC. ComEd cannot predict the outcome of the SEC investigation. No loss contingency has been reflected in ComEd's financial statements with respect to the SEC investigation, as this contingency is neither probable nor reasonably estimable at this time.

Subsequent to Exelon announcing the receipt of the subpoenas, various lawsuits have been filed and various demand letters have been received related to the subject of the subpoenas, the conduct described in the DPA and the SEC's investigation, including:

A putative class action lawsuit against Exelon and certain officers of Exelon and ComEd was filed in federal court in December 2019 alleging misrepresentations and omissions in Exelon's SEC filings related to ComEd's lobbying activities and the related investigations. The complaint was amended on September 16, 2020, to dismiss two of the original defendants and add other defendants, including ComEd. Defendants filed a motion to dismiss in November 2020. Briefing was completed on February 17, 2021.

A derivative shareholder lawsuit was filed against Exelon, its directors and certain officers of Exelon and ComEd in April 2020 alleging, among other things, breaches of fiduciary duties also purporting to relate to matters that are the subject of the subpoenas and the SEC investigation. The plaintiff voluntarily dismissed this derivative action without prejudice to refile on July 28, 2020.

Three putative class action lawsuits against ComEd and Exelon were filed in Illinois state court in the third quarter of 2020 seeking restitution and compensatory damages on behalf of ComEd customers. These three state cases were consolidated into a single action in October of 2020. In addition on November 2, 2020, the Citizens Utility Board (CUB) filed a motion to intervene in the state cases pursuant to an Illinois statute allowing CUB to intervene as a party or otherwise participate on behalf of utility consumers in any proceeding which affects the interest of utility consumers. On November 23, 2020, the court allowed CUB's intervention, but denied CUB's request to stay these cases. Plaintiffs subsequently filed a consolidated complaint, and ComEd and Exelon filed a motion to dismiss on jurisdictional and substantive grounds on January 11, 2021. Briefing on that motion is ongoing.

Four putative class action lawsuits against ComEd and Exelon were filed in federal court in the third quarter of 2020 alleging, among other things, civil violations of federal racketeering laws. In addition, CUB filed a motion to intervene in these cases on October 22, 2020 which was granted on December 23, 2020. In addition, on December 2, 2020, the court appointed interim lead plaintiffs in the federal cases which consisted of counsel for three of the four federal cases. These plaintiffs filed a consolidated complaint on January 5, 2021. CUB also filed its own complaint against ComEd only on the same day. The remaining federal case, Potter, et al. v. Exelon et al, differed from the other lawsuits as it named additional individual defendants not named in the consolidated complaint. On January 10, 2021, the Potter plaintiffs filed a motion asking the court to clarify that their class action complaint against ComEd, Exelon, and the individual named defendants remains in effect, notwithstanding the consolidated amended complaint, and asked the court to stay the Potter case. On January 21, 2021, the court determined that the appointed lead counsel had sole discretion to determine which parties to name as plaintiffs and defendants, and that the Potter plaintiffs have the option to opt-out of that class and file a separate, individual action against

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

the defendants named in their original complaint. The Potter plaintiffs have until March 23, 2021 to make that decision.

Four shareholders sent letters to the Exelon Board of Directors in 2020 demanding, among other things, that the Exelon Board of Directors investigate and address alleged breaches of fiduciary duties and other alleged violations by Exelon and ComEd officers and directors related to the conduct described in the DPA.

No loss contingencies have been reflected in ComEd's financial statements with respect to these matters, as such contingencies are neither probable nor reasonably estimable at this time.

#### **General**

ComEd is involved in various other litigation matters that are being defended and handled in the ordinary course of business. The assessment of whether a loss is probable or reasonably possible, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. ComEd maintains accruals for such losses that are probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of reasonably possible loss, particularly where (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss.

#### **13. Common Stock and Preference Securities**

##### **Common Stock Warrants**

ComEd had 60,143 and 60,228 warrants outstanding to purchase ComEd common stock at December 31, 2020 and 2019, respectively. The warrants entitle the holders to convert such warrants into common stock of ComEd at a conversion rate of one share of common stock for three warrants. At December 31, 2020 and 2019, 20,048 and 20,076 shares of common stock, respectively, were reserved for the conversion of warrants.

##### **Preferred and Preference Securities**

At December 31, 2020 and 2019, ComEd had preferred securities and cumulative preference securities of 850,000 shares and 6,810,451 shares authorized, respectively, none of which were outstanding.

#### **14. Supplemental Financial Information**

##### ***Supplemental Statements of Income Information***

The following table provides additional information about material items recorded in ComEd's Statements of Income for the years ended December 31, 2020 and 2019:

	<b>For the Year Ended December 31,</b>	
	<b>2020</b>	<b>2019</b>
<b>Taxes other than income (Accounts 408.1 and 408.2)</b>		
Utility(a)	\$ 238	\$ 242

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Property	30	29
Payroll	27	27

(b) ComEd's utility taxes represent municipal and state utility taxes and gross receipts taxes related to their operating revenues. The offsetting collection of utility taxes from customers is recorded in revenues in ComEd's Statement of Income.

#### ***Supplemental Statement of Cash Flows Information***

Cash paid for interest (net of amount capitalized) was \$371 million and \$343 million for the years ended December 31, 2020 and 2019, respectively. Cash paid for income taxes (net of refunds) was \$(62) million and \$(42) million for the years ended December 31, 2020 and 2019, respectively.

ComEd's Statement of Cash Flows included non-cash investing activities relating to capital expenditures not paid increased by \$109 million and decreased by \$(37) million for the years ended December 31, 2020 and 2019, respectively.

#### **15. Related Party Transactions**

##### **Expenses from Exelon Generation LLC**

Exelon Generation Company, LLC, (Generation), a related party of ComEd, provides a portion of ComEd's electric supply requirements through an ICC-approved Request for Proposal (RFP) contract between Generation and ComEd. Generation also sells RECs and Zero Emission Credits (ZEC) to ComEd.

ComEd's Purchased power from Generation is as follows:

	<u>For the Years Ended December 31,</u>	
	<u>2020</u>	<u>2019</u>
Purchased power from Generation	\$ 345	\$ 376

##### **Operating and maintenance expense from Business Services Corporation**

ComEd receives a variety of corporate services from Exelon's Business Services Corporation (BSC). The following table presents the service company costs allocated to ComEd:

	<u>Operating and maintenance</u> <u>from affiliate</u>		<u>Capitalized costs from affiliate</u>	
	<u>For the years ended</u> <u>December 31,</u>		<u>As of December 31,</u>	
	<u>2020</u>	<u>2019</u>	<u>2020</u>	<u>2019</u>
BSC	\$ 283	\$ 263	\$ 186	\$ 148

##### **Current Receivables from/Payables to affiliates**

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents ComEd's current Receivables from affiliates:

	For the Years Ended December 31,	
	2020	2019
Purchased power from Generation	\$ 13	\$ 27
Operating and maintenance expense from Generation	6	1
Total	\$ 19	\$ 28

The following table presents ComEd's current Payables to affiliates:

	As of December 31,	
	2020	2019
Generation(a)	\$ 78	\$ 78
BSC	59	54
ComEd Financing III	4	4
Exelon Corporate	—	3
ComEd of Indiana	1	1
Other	—	—
Total	\$ 142	\$ 140

- (a) At December 31, 2020 and 2019, Generation also had a contract liability with ComEd for \$50 million and \$37 million, respectively, that was included in Other liabilities on Generation's Consolidated Balance Sheets. At December 31, 2020 and 2019, ComEd had a Current Payable to Generation of \$28 million and \$41 million, respectively, on its Balance Sheets, which consisted of Generation's Current Receivable from ComEd, partially offset by Generation's contract liability with ComEd.

#### **Borrowings from Exelon/PHI intercompany money pool**

To provide an additional short-term borrowing option that will generally be more favorable to the borrowing participants than the cost of external financing Exelon operates an intercompany money pool. ComEd participates in the Exelon money pool.

#### **Noncurrent Receivables from affiliates**

Generation has long-term payables to ComEd as a result of the nuclear decommissioning contractual construct whereby, to the extent NDT funds are greater than the underlying ARO at the end of decommissioning, such amounts are due back to ComEd, as applicable, for payment to their customers. See Note 5 — Asset Retirement Obligations for additional information. ComEd had \$2,541 and \$2,622 million of noncurrent receivables from affiliates as of December 31, 2020 and 2019, respectively.

#### **Long-term debt to financing trusts**

ComEd has Long-term debt to the ComEd Financing III trust of \$205 million and \$205 million as of December 31, 2020 and 2019, respectively.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				687,979,710	687,979,710
5					
6					
7					
8					
9				437,870,713	437,870,713
10					

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>			
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.			
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	31,192,896,821	31,192,896,821
4	Property Under Capital Leases	7,849,772	7,849,772
5	Plant Purchased or Sold		
6	Completed Construction not Classified	903,195,825	903,195,825
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	32,103,942,418	32,103,942,418
9	Leased to Others		
10	Held for Future Use	41,279,096	41,279,096
11	Construction Work in Progress	799,703,745	799,703,745
12	Acquisition Adjustments	2,774,314,255	2,774,314,255
13	Total Utility Plant (8 thru 12)	35,719,239,514	35,719,239,514
14	Accum Prov for Depr, Amort, & Depl	10,067,922,483	10,067,922,483
15	Net Utility Plant (13 less 14)	25,651,317,031	25,651,317,031
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	9,220,310,926	9,220,310,926
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	698,236,942	698,236,942
22	Total In Service (18 thru 21)	9,918,547,868	9,918,547,868
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	149,374,615	149,374,615
33	Total Accum Prov (equals 14) (22,26,30,31,32)	10,067,922,483	10,067,922,483

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>	
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)			

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	80,375	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	831,363,539	95,635,873
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	831,443,914	95,635,873
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	<b>3. TRANSMISSION PLANT</b>		
48	(350) Land and Land Rights	182,647,373	299,830
49	(352) Structures and Improvements	521,562,528	41,571,457
50	(353) Station Equipment	2,628,148,691	158,023,492
51	(354) Towers and Fixtures	265,776,411	9,375,362
52	(355) Poles and Fixtures	820,385,448	99,313,244
53	(356) Overhead Conductors and Devices	624,905,240	30,901,206
54	(357) Underground Conduit	224,675,837	4,425,387
55	(358) Underground Conductors and Devices	546,301,678	484,963
56	(359) Roads and Trails	587,437	
57	(359.1) Asset Retirement Costs for Transmission Plant	2,601,534	
58	<b>TOTAL Transmission Plant (Enter Total of lines 48 thru 57)</b>	<b>5,817,592,177</b>	<b>344,394,941</b>
59	<b>4. DISTRIBUTION PLANT</b>		
60	(360) Land and Land Rights	75,578,997	
61	(361) Structures and Improvements	674,828,184	54,407,135
62	(362) Station Equipment	3,394,469,433	151,934,419
63	(363) Storage Battery Equipment	151,145	
64	(364) Poles, Towers, and Fixtures	2,202,031,025	237,489,137
65	(365) Overhead Conductors and Devices	3,294,712,110	347,383,316
66	(366) Underground Conduit	974,167,395	30,242,700
67	(367) Underground Conductors and Devices	6,650,469,058	454,020,576
68	(368) Line Transformers	1,477,325,748	58,938,620
69	(369) Services	1,366,832,669	21,641,377
70	(370) Meters	785,818,546	18,770,732
71	(371) Installations on Customer Premises	73,845,633	13,860,469
72	(372) Leased Property on Customer Premises	929,620	39,446
73	(373) Street Lighting and Signal Systems	179,697,040	14,536,982
74	(374) Asset Retirement Costs for Distribution Plant	31,577,847	
75	<b>TOTAL Distribution Plant (Enter Total of lines 60 thru 74)</b>	<b>21,182,434,450</b>	<b>1,403,264,909</b>
76	<b>5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT</b>		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	<b>TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)</b>		
85	<b>6. GENERAL PLANT</b>		
86	(389) Land and Land Rights	38,119,641	
87	(390) Structures and Improvements	691,677,530	41,579,314
88	(391) Office Furniture and Equipment	136,617,692	27,977,170
89	(392) Transportation Equipment	394,549,214	31,615,082
90	(393) Stores Equipment	7,685,441	68,240
91	(394) Tools, Shop and Garage Equipment	213,651,288	15,087,774
92	(395) Laboratory Equipment	15,290,227	-3,996,045
93	(396) Power Operated Equipment	7,740,973	
94	(397) Communication Equipment	957,458,027	91,791,386
95	(398) Miscellaneous Equipment	12,799,902	6,915,112
96	<b>SUBTOTAL (Enter Total of lines 86 thru 95)</b>	<b>2,475,589,935</b>	<b>211,038,033</b>
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	10,133,995	
99	<b>TOTAL General Plant (Enter Total of lines 96, 97 and 98)</b>	<b>2,485,723,930</b>	<b>211,038,033</b>
100	<b>TOTAL (Accounts 101 and 106)</b>	<b>30,317,194,471</b>	<b>2,054,333,756</b>
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	<b>TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)</b>	<b>30,317,194,471</b>	<b>2,054,333,756</b>

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			80,375	2
				3
14,661,279			912,338,133	4
14,661,279			912,418,508	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
666,390		10 150,614	182,947,213	48
12,292,409		7,644,660	562,618,209	49
202,747			2,781,524,434	50
1,269,088			274,949,026	51
1,507,356		-365	918,429,604	52
45,584			654,298,725	53
454,364			229,055,640	54
			546,332,277	55
			587,437	56
58,344	-22,607		2,520,583	57
16,496,282	-22,607	7,794,919	6,153,263,148	58
				59
		-2,573	75,576,424	60
1,292,202			727,943,117	61
15,625,673		-4,585,814	3,526,192,365	62
			151,145	63
20,521,298			2,418,998,864	64
55,450,620			3,586,644,806	65
1,929,626			1,002,480,469	66
51,636,071			7,052,853,563	67
30,964,402		-3,210,228	1,502,089,738	68
4,019,479			1,384,454,567	69
			804,589,278	70
9,215,934			78,490,168	71
			969,066	72
1,858,648			192,375,374	73
554,482	-1,332,399		29,690,966	74
193,068,435	-1,332,399	-7,798,615	22,383,499,910	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
		138,036	38,257,677	86
5,888,121		-73,187	727,295,536	87
16,212,206			148,382,656	88
18,457,032			407,707,264	89
97,438			7,656,243	90
1,346,341		73,185	227,465,906	91
			11,294,182	92
			7,740,973	93
7,613,519		1,135	1,041,637,029	94
55,170			19,659,844	95
49,669,827		139,169	2,637,097,310	96
				97
773,034	452,809		9,813,770	98
50,442,861	452,809	139,169	2,646,911,080	99
274,668,857	-902,197	135,473	32,096,092,646	100
				101
				102
				103
274,668,857	-902,197	135,473	32,096,092,646	104

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 94 Column: g**

Of the balance reported in Account 397 (Communication Equipment of \$1,041,637,029 - 31.57% of such amount is directly assignable to the Transmission function.

**Schedule Page: 204 Line No.: 104 Column: e**

The plant in-service adjustments of (\$902,197) is the result of periodic reviews of, and changes to, the Company's asset retirement obligations.

**Schedule Page: 204 Line No.: 104 Column: f**

Represents net transfers from Account 105 (Plant Held for Future Use) of \$(138,045) and net transfers to Account 121 (Non-Utility Property) of \$2,572.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
---	---	---------------------------------------	---

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
---	---	---------------------------------------	---

**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Plant (Land and/or Rights):	0	0	
3	Charter Grove TSS	12/31/2006	2020- 2021	637,355
4	Cherry Valley-Silver Lake	6/30/1973	2032- 2035	1,827,050
5	Chicago-Northwestern R. R.	12/31/2001	2029- 2032	1,567,260
6	Eakin Creek TSS	9/30/1996	2032- 2035	2,670,479
7	Goodings Grove-Indiana Widening/Crete TSS	9/30/1971	2029- 2032	1,206,117
8	Manville-Pontiac	11/30/1972	2029- 2032	528,398
9	Plano-Charter Grove	6/30/1975	2032- 2035	4,343,302
10	Plato Center	1/31/1992	2032- 2035	426,467
11	Sugar Grove-Blackberry	3/31/1991	2032- 2035	408,473
12	Waukegan Station 354kv Switchyard	12/31/2006	2027- 2030	799,826
13	Wayne-Itasca	12/31/1970	2021- 2024	4,099,384
14	Wilton Center-Joliet	5/31/1973	2032- 2035	352,474
15	Sugar Grove TSS	12/31/2012	2022- 2025	720,587
16	Midway Court TSS	6/30/2017	2020- 2021	5,508,511
17	229 Co Rd - N Pawnee	7/31/2017	2020- 2021	272,637
18	Waterman Rte	3/31/2019	2020- 2021	517,629
19	14 items less than \$250,000 each	Various	0	1,002,964
20	0	0	0	
21	Other Property:			
22	Distribution Plant (Land and/or Rights):	0	0	
23	0	0	0	
24	Plato Center	1/31/1992	2032- 2035	617,255
25	Rutland TDC	9/30/1996	2025- 2030	372,830
26	Michigan Ave	12/31/2017	2020- 2021	458,608
27	TSS Lake view	5/30/2019	2020- 2023	11,728,968
28	25 items less than \$250,000 each	Various	0	1,211,241
29	0	0	0	
30	0	0	0	
31	General Plant (Land and/or Rights)	0	0	
32	1 item less than \$250,000	0	0	1,281
33	0	0	0	
34	0	0	0	
35	0	0	0	
36	0	0	0	
37	0	0	0	
38	0	0	0	
39	0	0	0	
40	0	0	0	
41				
42				
43				
44				
45				
46				
47	Total			41,279,096

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 2 Column: c**

The expected dates to be used in utility service are estimates and are subject to change.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible Plant	
2	Major projects:	
3	Mobile Dispatch/Mapping SW	42,722,746
4	BIDA-AMI Phase 2 SW	21,844,672
5	EU ADMS Implementation SW	20,424,288
6	Utility Project Portal Mgmt Tool SW	6,728,598
7	EU GIS CORE SW	5,902,206
8	ComEd/PECO CC&B Impl SW	2,537,962
9	ComEd IT Virtual FIG Retire SW	2,519,624
10	EU oneMDS SW	2,079,703
11	EU Load Forecast Electric SW	1,847,630
12	ComEd GIS Fiber SW	1,590,951
13	Com Solar Subscription SW	1,575,801
14	EU TOA Implementation SW	1,271,601
15	BCM - Real Time Phase 2 SW	1,141,146
16	DERMS Pilot Testing	1,065,966
17	Community Solar Market SW	1,048,607
18	Other projects	14,245,448
19	0	
20	Transmission Plant	
21	Major projects:	
22	Construction of new 138kV GIS switchyard building	65,341,062
23	Install Yard Drainage System to Mitigate Floods at TSS46	13,336,619
24	Install 138KV circuit breakers and circuit switches	9,869,756
25	Install SprConductor at TSS114	5,505,524
26	Reconductor 138kV L15508	5,092,498
27	TSS184 34kV TR 76 & Swicthgear	4,814,627
28	TSS184 Elk Grove Pole Install	4,222,136
29	CSL Behring 138kV ESS K 323	3,562,606
30	Elwood TSS900 Security Fencing	2,639,090
31	Wolf's Crossing Security Fence	2,212,408
32	TSS103 Lisle TR83 and Cap Bnks	2,208,731
33	TSS58 GRAND GIS	2,181,836
34	Northbrook TSS159 FEP Fencing	2,075,941
35	TSS171 WST LOOP FEP Technolog	1,740,637
36	Cherry Valley Security Tech	1,632,400
37	TSS155 Nelson Security Fence	1,628,422
38	138kV L13505/6 relocation 2021	1,507,141
39	Silver Lake Security Fence	1,485,603
40	Northbrook TSS159 Lighting	1,452,149
41	Cherry Valley SecurityLighting	1,390,965
42	0	
43	TOTAL	799,703,745

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Transmission major projects continued:	
2	T2 TSS40 DIVERSEY FEP Technolo	1,312,893
3	Wayne Security Fence	1,308,316
4	New ESS Ritchie Road, Rochelle	1,303,897
5	Lee County Security Fence	1,260,917
6	TSS184 34kV TR 79	1,223,753
7	Install Security Lighting at Dresden	1,185,548
8	TSS115 Bedford Park 345kV 2021	1,166,328
9	TSS148 W. Loop Fire Protection	1,142,297
10	TSS 51 McCook 345kV Line	1,110,775
11	Rockwell Security Fence	1,036,775
12	138KV L8604 Rebuild	1,026,732
13	Sta 21 Kincaid ins Breaker 1-3	1,016,094
14	Other Projects	35,907,166
15	0	
16	Distribution Plant	
17	Major Projects:	
18	EIMA-TSS 64 Bellwood Intel Sub	17,994,497
19	Install L19211 Columbus Park to Crawford	16,914,726
20	TSS76 Blue Island Hardening Project	14,546,784
21	Install L19212 Columbus Park to Crawford	14,486,951
22	Nucor Steel Flicker Mitigation Project	13,620,411
23	Install 3rd transformer at TDC 453 Woodhill	12,076,132
24	Install New 12 kV Feeder from TDC593	9,413,128
25	Provide a 24 duct package installation for a future development site at Clark-Roosevelt	7,539,680
26	New 12 kV Feeder from TSS51	6,744,572
27	Reduce High customer count on Z11884 via new feeder Z15068	6,413,178
28	Indirects-Removal for Budget	6,099,941
29	Midway Reroute of Netwrk Feedr	5,394,776
30	1P200200-TSS 110	4,509,771
31	Extend new 12kV feeder from station	4,254,342
32	PD 6P200200 -New feeder D5124	3,300,682
33	Install SprConductor at TSS114	3,082,095
34	Install new transformer 3 at STA16 Waukegan	2,930,152
35	4P190200-Install new Fdr C4727	2,900,991
36	PRJCT TARPON FEEDER EXTENSION	2,621,166
37	Feed 277/480V service to customer using a vault at 926 W Fulton	2,156,625
38	PI - Harvey - IDOT 60Y72	1,977,429
39	TSS 83 Glidden Hardening-Dist	1,858,284
40	95TH ST METRA STATION	1,841,186
41	Bronzeville Microgrid PMU- Installations	1,788,731
42	0	
43	TOTAL	799,703,745

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Distribution major projects continued:	
2	Relocate approximately 20 OVHD poles and 2000' of 9 duct package for Metra Railroad	1,732,843
3	Install New Feeder A3428	1,698,922
4	3P200200-Z13785	1,698,150
5	Install new cables and splice boxes	1,625,173
6	IP2 PCKT RELIABTY FDR Y13077	1,623,914
7	2019 12 kV DA X8438	1,610,525
8	Streetlight Rerolls - South Re	1,597,045
9	Montrose Street Bridge	1,573,650
10	320 S. Canal Perm Service	1,567,289
11	34kV Resiliency - L0952	1,562,723
12	Install new 34kV Vista switchgear	1,519,846
13	2018 12KV DA X8454	1,463,593
14	328 N Carpenter - PERM	1,440,549
15	Humboldt Park Security Tech	1,371,140
16	3P200202-Z13747	1,353,124
17	IP^2 CBLRP TSS160-ALPINEPL324	1,325,808
18	DES PLAINES - RAND RD PATH	1,321,058
19	56MVA Delta Star IC	1,319,529
20	110 N Carpenter Sidewalk Vault	1,308,106
21	FR*LCDOT Gilmer Road & Midloth	1,304,873
22	1125 W Van Buren	1,255,669
23	455 E Waterside - Perm	1,239,060
24	Humboldt Park Security Fence	1,216,885
25	FR*LCDOT Buffalo Grove Road	1,210,897
26	TSS75 Crystal Lake Fencing	1,183,241
27	Install Switches for Overhead Grid Resiliency	1,169,504
28	L13349 Reconductor/Relocation	1,151,484
29	Freeport Fiber Pole StudyBD-BK	1,136,946
30	EIMA-TSS104 Ford City Intel Substation	1,119,988
31	2019 12KV DA X8461	1,116,223
32	COUNTRY CLUB HILLS PK INS TR	1,107,984
33	2020 Mainline Y1952 Cbl Rpl	1,099,639
34	Cordova Security Fence	1,098,004
35	GRIP 2016 12KV Y8256	1,065,838
36	TSS45 Rpl TR74	1,049,222
37	OAKBROOK COMMONS	1,041,118
38	12 KV DA X1458	1,040,928
39	L4605 Split - PR TSS46 Des Pla	1,008,759
40	Other Projects	153,126,470
41	0	
42	0	
43	TOTAL	799,703,745

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	General Plant	
2	Major Projects:	
3	Remove and replace 3 generators that are at the end of expected life	7,361,869
4	Chicago North New HQ-ALPHA	6,929,863
5	Mobile Dispatch and Mobile Mapping Convergence (Phase 2)	3,990,915
6	REACTS ROP - 60 Routers	3,736,211
7	Upgrade WAN infrastructure	3,443,901
8	Maywood Medium/Low Voltage Lab	3,318,323
9	Joliet Security Enhancements	3,172,660
10	2020 REACTS New Infustruct DFR	2,475,785
11	ADMS - Network HW1	2,461,635
12	OCC Data Cntr Comp Rm Cooling	2,311,125
13	OCC/CCC UPS Replacements	1,826,980
14	REACTS Schmb E2005-E5318 DFR	1,676,141
15	REACTS Schmb E2008-E536X DFR	1,538,631
16	2020 REACTS TSS136-H393 DFR	1,534,770
17	2019 REACTS TSS60-TSS89 BBF	1,424,174
18	Chicago North Site Restoration	1,378,941
19	UCOMM HW	1,352,401
20	REACTS Schmb E2020-E5317X DFR	1,292,871
21	North VO TSS129 NILES	1,236,017
22	OCC Air handling unit	1,171,542
23	2019 REACTS TSS60	1,158,556
24	2019 REACTS TSS157-DCK15 BBF	1,151,791
25	2019 REACTS TSS60	1,120,584
26	ADMS - Platform Dev HW	1,102,436
27	2019 REACTS Fiber Pilot Ph1 OS	1,088,387
28	2019 REACTS LIB HQ-TDC228 BBF	1,080,206
29	2020 REACTS ROP	1,064,354
30	2019 REACTS DCK15-TSS86 BBF	1,025,426
31	Other Projects	56,906,710
32	0	
33	0	
34	0	
35	0	
36	0	
37	0	
38	0	
39	0	
40	0	
41	0	
42	0	
43	TOTAL	799,703,745

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 216 Line No.: 18 Column: b**

There are 44 projects with a balance of under \$1 million that have been grouped under the "Other Projects" caption.

**Schedule Page: 216.1 Line No.: 14 Column: b**

There are 290 projects with a balance of under \$1 million that have been grouped under the "Other Projects" caption.

**Schedule Page: 216.2 Line No.: 40 Column: b**

There are 1,662 projects with a balance of under \$1 million that have been grouped under the "Other Projects" caption.

**Schedule Page: 216.3 Line No.: 31 Column: b**

There are 428 projects with a balance of under \$1 million that have been grouped under the "Other Projects" caption.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	8,775,299,086	8,775,299,086		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	840,632,836	840,632,836		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,847,197	1,847,197		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	24,808,906	24,808,906		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	1,767,537	1,767,537		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	869,056,476	869,056,476		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	258,621,719	258,621,719		
13	Cost of Removal	179,813,908	179,813,908		
14	Salvage (Credit)	7,338,387	7,338,387		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	431,097,240	431,097,240		
16	Other Debit or Cr. Items (Describe, details in footnote):	8,438,465	8,438,465		
17					
18	Book Cost or Asset Retirement Costs Retired	-1,385,861	-1,385,861		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	9,220,310,926	9,220,310,926		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production			
21	Nuclear Production			
22	Hydraulic Production-Conventional			
23	Hydraulic Production-Pumped Storage			
24	Other Production			
25	Transmission	1,408,139,204	1,408,139,204	
26	Distribution	6,755,116,570	6,755,116,570	
27	Regional Transmission and Market Operation			
28	General	1,057,055,152	1,057,055,152	
29	TOTAL (Enter Total of lines 20 thru 28)	9,220,310,926	9,220,310,926	

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 8 Column: c**

Accumulated Depreciation on asset retirement costs charged primarily to Account 182.3	\$ 2,889,917
Adjustment for accelerated depreciation of non-AMI meters related to the revised AMI deployment plan approved in ICC Docket 12-0298 as amended in ICC Docket 13-0285.	3,579,162
Total	\$ 6,469,079

**Schedule Page: 219 Line No.: 12 Column: c**

Retirements per Page 219 for Account 108	\$ 274,787,959
Retirements per Page 204 for Plant in Service	287,069,162
Difference	\$ 12,281,203

Details of difference:

Retirement of Asset Retirement Costs for FIN 47	\$ 1,158,016
Retirement of Leasehold improvements charged to Account 111 - Accumulated Provisions for Amortization	33,673
Retirement of Software charged to Account 111	11,089,514
Total	\$ 12,281,203

**Schedule Page: 219 Line No.: 16 Column: c**

Adjustments to Account 108 - Accumulated Provision for Depreciation - for revisions recorded to the Asset Retirement Obligations and ARO Regulatory Assets	\$ (1,175,064)
Adjustments to Account 108 - Accumulated Provision for Depreciation - for transfers related to the refunctionalization of assets and miscellaneous expense adjustments	581,518
Adjustments to Account 108 - Accumulated Provision for Depreciation - for revisions recorded to AMI Meters	-
Total	\$ (593,546)

**Schedule Page: 219 Line No.: 28 Column: c**

The amount of accumulated depreciation associated with Account 397 (Communication Equipment) as of December 31, 2020 is \$648,987,445 - 31.57% of such amount is directly assignable to the Transmission function, and 68.43% of such amount is directly assignable to the Distribution function

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Commonwealth Edison Company of Indiana, Inc.	12/31/62	0	
2	Common Stock, no par value (III. C.C. Docket Number 46967)		0	6,189,528
3	Other Capital Stock Transactions - Net		0	34,161,813
4	Undistributed Earnings		0	33,483,364
5	Subtotal		0	73,834,705
6	0		0	
7	ComEd Financing III		0	
8	Common Securities (III. C. C. Docket Number 02-0562)		0	6,186,000
9	Undistributed Earnings		0	115,661
10	Subtotal		0	6,301,661
11	0		0	
12	EdiSun, LLC		0	
13	Ownership Interest		0	-61,368
14	0		0	
15	RITELine Illinois, LLC		0	
16	Ownership Interest		0	20,537
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0		TOTAL 80,095,535

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includable in column (f).

8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		6,189,528		2
		34,161,813		3
5,203,175	-453,628	39,140,167		4
5,203,175	-453,628	79,491,508		5
				6
				7
		6,186,000		8
392,811	392,811	115,661		9
392,811	392,811	6,301,661		10
				11
				12
-231		-61,599		13
				14
				15
		20,537		16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
5,595,755	-60,817	85,752,107		42

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

#### MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	136,901,298	153,543,346	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	10,615,450	6,393,371	Transmission
9	Distribution Plant (Estimated)	11,813,483	9,964,013	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	159,330,231	169,900,730	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	159,330,231	169,900,730	

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 5 Column: c**

Assigned to - Construction (Estimated)	\$ 55,577,478
Transmission Plant (Estimated)	97,965,868
Distribution Plant (Estimated)	
Assigned to - Construction (Estimated)	\$ 153,543,346

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
---	---	---------------------------------------	---

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Various Studies	23,672	408.1	1,326,451	456
23		985,504	561.7		
24		227,475	921		
25		89,800	926		
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 231 Line No.: 22 Column: a**

Below is the detail of the Generation Studies:

For each study - The "Costs Incurred During the Period" column represents expenses recorded. The "Reimbursement Received During the Period" column represents revenue recorded.

	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
Mclean Facility Study	102	408.1	2,679	456
	1,426	561.7		
	658	921		
	493	926		
Dresden Facility Studies	8,892	408.1	324,558	456
	210,938	561.7		
	70,927	921		
	33,801	926		
Silver Lake Facility Study	829	408.1	68,486	456
	53,998	561.7		
	10,272	921		
	3,387	926		
Jackson-Elwood Facility Study	12	408.1	39	456
	(95)	561.7		
	24	921		
	98	926		
Interconnection Dixon-McGirr	7	408.1	184	456
	92	561.7		
	48	921		
	37	926		
Interconnection 2 Dixon-McGirr	7	408.1	184	456
	92	561.7		
	48	921		
	37	926		
Interconnection Kincaid-Pana	7	408.1	184	456
	92	561.7		
	48	921		
	37	926		
Interconnection Braidwood-Davis	7	408.1	184	456
	92	561.7		
	48	921		
	37	926		
Interconnection 2 Kincaid-Pana	7	408.1	184	456
	92	561.7		
	48	921		
	37	926		
Interconnection 3 Kincaid-Pana	7	408.1	184	456
	92	561.7		
	48	921		
	37	926		
Nelson Facility Study	460	408.1	52,893	456
	42,455	561.7		
	8,102	921		
	1,876	926		
Belvidere Facility Study	7	408.1	-	456
	(37)	561.7		
	-	921		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company		/ /	2020/Q4
FOOTNOTE DATA			

	30	926		
PJM Expansion Study	(5)	408.1	7,363	456
	6,400	561.7		
	1,032	921		
	(64)	926		
Aurora Facility Study	652	408.1	39,052	456
	29,763	561.7		
	6,097	921		
	2,540	926		
PJM Facility Study	5,942	408.1	319,907	456
	238,573	561.7		
	52,368	921		
	23,024	926		
Haumesser Facility Study	520	408.1	42,188	456
	33,133	561.7		
	6,709	921		
	1,826	926		
BelvidereMarengo Study	1,058	408.1	63,663	456
	48,653	561.7		
	9,797	921		
	4,155	926		
Aurora Feasibility Study	47	408.1	-	456
	(233)	561.7		
	-	921		
	186	926		
Pontiac Facility Study	182	408.1	4,783	456
	2,779	561.7		
	1,149	921		
	673	926		
Shady Oaks Facility Study	1,732	408.1	198,184	456
	164,999	561.7		
	24,905	921		
	6,548	926		
Loretto-Wilton Facility Study	136	408.1	9,724	456
	7,710	561.7		
	1,369	921		
	509	926		
LENA Facility Study	66	408.1	18,910	456
	16,212	561.7		
	2,454	921		
	178	926		
Horse Creek Facility Study	352	408.1	72,969	456
	60,921	561.7		
	10,863	921		
	833	926		
Kendall Solar Project	297	408.1	6,609	456
	3,494	561.7		
	1,696	921		
	1,122	926		
McHenry Feasibility Study	365	408.1	6,744	456
	3,264	561.7		
	1,737	921		
	1,378	926		
Rocky Road Feasibility Study	185	408.1	4,108	456

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company		/ /	2020/Q4
FOOTNOTE DATA			

	2,167	561.7		
	1,058	921		
	698	926		
South Dixon Feasibility Study	222	408.1	4,930	456
	2,600	561.7		
	1,270	921		
	838	926		
Lanesville Facility Study	389	408.1	9,310	456
	5,308	561.7		
	2,173	921		
	1,440	926		
Bright Stalk Interconnection Study	12	408.1	(1,648)	456
	(1,288)	561.7		
	(422)	921		
	50	926		
Blue Maple Feasibility Study	111	408.1	2,872	456
	1,659	561.7		
	700	921		
	402	926		
Kewanee Interconnection Study	58	408.1	1,414	456
	797	561.7		
	348	921		
	211	926		
SOO Green Feasibility Study	169	408.1	4,286	456
	2,457	561.7		
	1,047	921		
	613	926		
Steward Creek 75MW Interconnection	31	408.1	686	456
	366	561.7		
	173	921		
	116	926		
Steward Creek 50MW Interconnection	195	408.1	5,015	456
	2,888	561.7		
	1,223	921		
	709	926		
Steward Creek 25MW Interconnection	115	408.1	2,829	456
	1,594	561.7		
	698	921		
	422	926		
Viola Interconnection Study	31	408.1	686	456
	366	561.7		
	173	921		
	116	926		
Concord Interconnection Study	31	408.1	686	456
	366	561.7		
	173	921		
	116	926		
Gipper Feasibility Study	142	408.1	3,558	456
	2,025	561.7		
	873	921		
	518	926		
Powerton Facility Study	17	408.1	467	456
	278	561.7		
	111	921		
	61	926		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company		/ /	2020/Q4
FOOTNOTE DATA			

Dixon Facility Study	34	408.1	929	456
	552	561.7		
	222	921		
	121	926		
McLean Interconnection Study	(269)	408.1	31,146	456
	29,180	561.7		
	3,507	921		
	(1,272)	926		
Belvidere Facility Study 2	17	408.1	1,833	456
	1,299	561.7		
	457	921		
	60	926		
Rocky Road Facility Study	17	408.1	462	456
	274	561.7		
	111	921		
	60	926		
Nelson Lee Facility Study	34	408.1	929	456
	552	561.7		
	222	921		
	121	926		
Nelson Lee County Facility Study	17	408.1	462	456
	274	561.7		
	111	921		
	60	926		
Byron Interconnection	37	408.1	1,008	456
	597	561.7		
	242	921		
	132	926		
Knox Feasibility Study	53	408.1	1,458	456
	862	561.7		
	352	921		
	191	926		
Logan Interconnection	156	408.1	4,251	456
	2,515	561.7		
	1,023	921		
	557	926		
Dresden Interconnection	180	408.1	4,919	456
	2,911	561.7		
	1,183	921		
	645	926		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year  (b)	Debits  (c)	CREDITS		Balance at end of Current Quarter/Year  (f)
				Written off During the Quarter/Year  (d)	Written off During the Period Amount  (e)	
1	Capitalized Employee Incentive Payments	6,171,800		407.3	262,396	5,909,404
2						
3	Deferred Asset Retirement Obligation Costs	85,346,852	8,018,930	403.1	1,614,527	91,751,255
4						
5	Cash Flow Swap Settlement Costs	7,045,753		427	768,373	6,277,380
6						
7	MGP Remediation Costs	286,550,980	17,546,101	407.3	33,288,266	270,808,815
8						
9	AMI Pilot Program Costs	50,327		407.3	50,327	
10						
11	Renewable Energy Swaps	301,190,570	23,146,280	242 / 253	23,534,100	300,802,750
12						
13	AMI Meter Accelerated Depreciation	113,314,225		407.3	21,923,987	91,390,238
14						
15	Uncollectible Accounts Expense	67,646,694	27,307,443	407.4	5,732,216	89,221,921
16						
17	Distribution Service Costs	99,791,463	165,071,891	407.3/Rev	140,203,622	124,659,732
18						
19	Energy Efficiency Costs	746,013,052	344,111,061	407.3/Rev	108,893,061	981,231,052
20						
21	Capital Lease Excess Depreciation	1,175,589	165,481	0		1,341,070
22						
23	Purchased Receivables Program - Under Recovery	14,492,159	5,088,943	407.3	6,087,381	13,493,721
24						
25	Purchased Electricity - Under Recovery		24,020,239	555	24,020,239	
26						
27	Distributed Generation Rebate Costs	9,389,224	21,884,990	407.3/Rev	2,087,920	29,186,294
28						
29	Future Settlement of Income Tax Liabilities	236		Various	236	
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	1,738,178,924	636,361,359		368,466,651	2,006,073,632

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: a**

Line Item	Rate Order Docket Number Or Recovery Mechanism	Amortization Period
Capitalized Employee Incentive Payments	ICC Docket 01-0423	3/31/2003 - 7/31/2043
Deferred Asset Retirement Obligation Costs	Distribution & Transmission Formula Rates	Over the life of related Assets
Cash Flow Swap Settlement Costs	Distribution & Transmission Formula Rates	3/15/2002 - 1/31/2033
MGP Remediation Costs	ICC Docket 05-0597	1/1/2007 - 12/31/2025
AMI Pilot Program Costs	ICC Docket 10-0467	6/01/2011-1/31/2020
Renewable Energy Swaps	ICC Docket No. 09-0373	6/1/2012 - 5/1/2032
AMI Meter Accelerated Depreciation	ICC Docket 12-0298	1/1/2013 - 12/31/2031
Uncollectible Accounts Expense	ICC Docket No. 09-0433	12 months from each June
Distribution Service Costs	EIMA & FEJA Legislation	3-5 years
Energy Efficiency Costs	FEJA Legislation	Over the measurable life of efficiency measures
Capital Lease Excess Depreciation	Distribution Formula Rate	2039 - 2053
Purchased Receivables Program - Under Recovery	ICC Docket 10-0138	1/1/2011 - 12/31/2021
Purchased Electricity - Under Recovery	ICC Docket No. 05-0159 & 18-1824	4 months from period end
Distributed Generation Rebate Costs	FEJA Legislation	15 years

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Accumulated under/Over recoveries - local government			0		
2	compliance clauses		1,273,393	Various	1,273,393	
4			0			
5	Vacation pay and payroll taxes		0			
6	pending proper accounting		0			
7	distribution	21,249,010	326,310,231	242	323,773,015	23,786,226
8			0			
9	Chicago Arbitration Settlement		0			
10	amortized ratably over 22 years	3,448,276	930.2		3,448,276	
11			0			
12	Long-Term contracting services	2,714,113	51,054	Various	1,954,273	810,894
13			0			
14	Midwest Generation/City of		0			
15	Chicago Settlement Amortized		0			
16	Over 18 Years	3,680,165	930.2		3,680,165	
17			0			
18	Cook County Forest Preserve		0			
19	District License Fees to be		0			
20	amortized through 2027	3,927,561	3,514,282	589	3,356,802	4,085,041
21			0			
22	Pension Asset	994,871,031	144,399,422	184, 926	117,259,399	1,022,011,054
23			0			
24	Long Term receivable from		0			
25	Exelon Generation Company,		0			
26	LLC (SFAS 143, Regulatory		0			
27	Liability offset)	2,622,170,141	1,891,445,957	254	1,972,573,302	2,541,042,796
28			0			
29	Long-Term receivable from		0			
30	the MBA Plan	687,927	25,488,947	143, 253	25,317,607	859,267
31			0			
32	Credit facilities - ICC fees		0			
33	and other issuance costs to		0			
34	be amortized through 2022	2,570,374	131, 431		752,786	1,817,588
35			0			
36	ICC Financing Authority Fees	941,803	3,600,000	143, 181	2,400,000	2,141,803
37			0			
38	Insurance recoveries related		0			
39	to third party claims	71,188,612	134,981,171	925	157,170,349	48,999,434
40			0			
41			0			
42	Estimated Illinois Distribution		0			
43	Tax Refund	10,556,073	9,777,902	Various	12,650,578	7,683,397
44			0			
45	Long Term Restricted Cash	162,865,907	215,037,306	134	335,169,088	42,734,125
46			0			
47	Misc. Work in Progress	309,213				289,144
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	3,940,273,010				3,847,939,312

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Long-Term Receivable Related	26,393,191	254		5,278,638	21,114,553
2	to the FERC 494 Order Refund					
3						
4	Microgrid Prepayment	572,988	663,403	Various	625,628	610,763
5						
6	Adjustable Block Rec Prepayment	11,548,209	93,491,730			105,039,939
7						
8	Long-term portion of					
9	receivables from deferred					
10	payment agreements		24,243,923	142	2,552,419	21,691,504
11						
12	Rochelle Franchise fees to be					
13	amortized through 2070		1,470,000			1,470,000
14						
15	Illinois Solar for all program					
16	REC Prepayment		63,124	165	1,067	62,057
17						
18	Unapproved ComEd Storm					
19	Center Improvements		790,784			790,784
20						
21	Meter/Equipment Purchases		924,895	Various	370,385	554,510
22						
23	Minor Items	578,416	441,260,559	Various	441,494,542	344,433
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	309,213				289,144
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	3,940,273,010				3,847,939,312

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		247,819,130	261,568,315
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	247,819,130	261,568,315
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	247,819,130	261,568,315

**Notes**

The increase to Account 190 in 2020 is the result of the net debits or credits to the following accounts:

	Debits	Credits
Account 410.1	\$42,823,082	\$ -
Account 411.1	- 41,053,437	
Account 182.3	5,087,207	20,606,037
Total	\$47,910,289	\$61,659,474

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	250,000,000		
3	Total Common Stock	250,000,000		
4				
5	Account 204 - None			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
127,021,370	1,587,296,670					1
127,021,370	1,587,296,670					2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 250 Line No.: 2 Column: a**

ComEd had 60,143 and 60,228 warrants outstanding to purchase ComEd common stock at December 31, 2020 and 2019, respectively. The warrants entitle the holders to convert such warrants into common stock of ComEd at a conversion rate of one share of common stock for three warrants. At December 31, 2020 and 2019, 20,048 and 20,076 shares of common stock, respectively, were reserved for the conversion of warrants.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - None	
2		
3	Account 209 - None	
4		
5	Account 210 - None	
6		
7	Account 211 -	
8	Balance from proceeds from issuance of Common Stock Purchase Warrants	
9	(proceeds less reduction of warrants exercised)	
10	1971 Warrants	526,409
11	Series B Warrants	227,940
12		
13	Other Paid in Capital	3,270,981,410
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	3,271,735,759

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 253 Line No.: 13 Column: a**

This amount represents the other paid in capital recognized from the indemnification from Exelon Corporation, the respondent's parent, in relation to the like-kind exchange transaction and to support expanded capital programs. See Note 6 - Income taxes of the Notes to Financial Statements for additional information related to the like-kind exchange.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22 TOTAL		6,942,925

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2	-----		
3	First Mortgage Bonds -		
4	100, 5.875%	350,000,000	3,525,036
5			1,526,000 D
6			
7	103, 5.900%	325,000,000	3,488,737
8			2,044,250 D
9			
10	103B, 5.900%	300,000,000	1,048,534
11			12,435,000 D
12			
13	107, 6.450%	450,000,000	4,468,683
14			1,359,000 D
15			
16	109, 4.000%	500,000,000	4,497,688
17			120,000 D
18			
19	112, 3.400%	350,000,000	2,711,122
20			115,500 D
21			
22	113, 3.800%	350,000,000	3,497,084
23			623,000 D
24			
25	114, 4.600%	350,000,000	4,224,661
26			791,000 D
27			
28	116, 4.700%	350,000,000	3,670,733
29			115,500 D
30			
31	117, 3.100%	250,000,000	2,675,378
32			212,500 D
33	TOTAL	9,881,186,000	143,791,994

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	118, 3.700%	400,000,000	4,497,729
3			
4			
5	119, 4.350%	450,000,000	5,643,725
6			3,501,000 D
7			
8	120, 2.550%	500,000,000	4,325,512
9			
10			
11	121, 3.650%	700,000,000	7,630,653
12			4,543,000 D
13			
14	122, 2.950%	350,000,000	3,084,480
15			959,000 D
16			
17	123, 3.750%	650,000,000	7,187,392
18			1,625,000 D
19			
20	124, 4.000%	800,000,000	8,806,005
21			152,000 D
22			
23	125, 3.700%	550,000,000	5,724,371
24			1,320,000 D
25			
26	126, 4.000%	400,000,000	5,320,038
27			3,256,000 D
28			
29	127, 3.200%	300,000,000	3,958,928
30			2,349,000 D
31			
32			
33	TOTAL	9,881,186,000	143,791,994

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	128, 2.200%	350,000,000	3,831,604
2			1,064,000 D
3			
4	129, 3.000%	650,000,000	8,523,636
5			897,000 D
6			
7	SUBTOTAL	9,675,000,000	141,349,479
8			
9	Account 222		
10	-----		
11	None.		
12			
13			
14	Account 223		
15	-----		
16	Subordinated Deferrable Interest Debentures, 6.350%, ComEd Financing III	206,186,000	2,256,515
17			186,000 D
18			
19	SUBTOTAL	206,186,000	2,442,515
20			
21			
22	Account 224		
23	-----		
24	None.		
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	9,881,186,000	143,791,994

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
01/22/03	02/01/33	01/22/03	02/01/33	253,600,000	14,899,000	4
						5
						6
03/06/06	03/15/36	03/06/06	03/15/36	325,000,000	19,175,000	7
						8
						9
03/22/07	03/15/36	03/22/07	03/15/36	300,000,000	17,700,000	10
						11
						12
01/16/08	01/15/38	01/16/08	01/15/38	450,000,000	29,025,000	13
						14
						15
08/02/10	08/01/20	08/02/10	08/01/20		11,666,667	16
						17
						18
09/07/11	09/01/21	09/07/11	09/01/21	350,000,000	11,900,000	19
						20
						21
10/01/12	10/01/42	10/01/12	10/01/42	350,000,000	13,300,000	22
						23
						24
08/19/13	08/15/43	08/19/13	08/15/43	350,000,000	16,100,000	25
						26
						27
01/10/14	01/15/44	01/10/14	01/15/44	350,000,000	16,450,000	28
						29
						30
11/10/14	11/01/24	11/10/14	11/01/24	250,000,000	7,750,000	31
						32
				9,284,786,000	379,503,477	33

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
03/02/15	03/01/45	03/02/15	03/01/45	400,000,000	14,800,000	2
						3
						4
11/19/15	11/15/45	11/19/15	11/15/45	450,000,000	19,575,000	5
						6
						7
06/27/16	06/15/26	06/27/16	06/15/26	500,000,000	12,750,000	8
						9
						10
06/27/16	06/15/46	06/27/16	06/15/46	700,000,000	25,550,000	11
						12
						13
08/15/17	08/15/27	08/15/17	08/15/27	350,000,000	10,325,000	14
						15
						16
08/15/17	08/15/47	08/15/17	08/15/47	650,000,000	24,375,000	17
						18
						19
02/20/18	03/01/48	02/20/18	03/01/48	800,000,000	32,000,000	20
						21
						22
08/14/18	08/15/28	08/14/18	08/15/28	550,000,000	20,350,000	23
						24
						25
02/19/19	03/01/49	02/19/19	03/01/49	400,000,000	16,000,000	26
						27
						28
11/12/19	11/15/49	11/12/19	11/15/49	300,000,000	9,600,000	29
						30
						31
						32
				9,284,786,000	379,503,477	33

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
02/25/20	03/01/30	02/25/20	03/01/30	350,000,000	6,545,000	1
						2
						3
02/25/20	03/01/50	02/25/20	03/01/50	650,000,000	16,575,000	4
						5
						6
				9,078,600,000	366,410,667	7
						8
						9
						10
						11
						12
						13
						14
						15
03/17/03	03/15/33	03/17/03	03/15/33	206,186,000	13,092,810	16
						17
						18
TOTAL				206,186,000	13,092,810	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				9,284,786,000	379,503,477	33

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 1 Column: a**

Changes in Account 221 during the year:

	Issuances	Retirements
First Mortgage Bonds	\$ 1,000,000,000	\$ 500,000,000

The unamortized debt discount, premium or expense on reacquired debt is transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, or over the life of the original debt issuance if the debt is not refinanced.

**Schedule Page: 256 Line No.: 1 Column: i**

Total interest reported on Pages 256-257	\$ 379,503,477
Amortization of settled cash flow swaps - losses	768,372
Amortization of settled cash flow swaps - gains	-
Total for Accounts 427 and 430	\$ 380,271,849

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	437,870,713
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote for details	175,750,422
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See footnote for details	-572,588,739
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29	Federal taxable net income on a separate company basis	41,032,396
30	Federal Income Tax at 21%	8,616,803
31		
32		
33	Federal income tax accrual for the year 2020	8,616,803
34	Adjustment of prior year's income taxes & others	-35,138,416
35	Total Federal income tax accrual	-26,521,613
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 10 Column: b**

Net Income for the Year (Page 117)	\$ 437,870,713
Federal Income Tax	85,736,353
State Income Tax	90,014,069
Pre-tax Book Income	\$ 613,621,135

**Schedule Page: 261 Line No.: 20 Column: b**

Increase (Decrease) in Taxable Income Resulting From:	
Removal Costs	\$ 43,531,434
Mixed Service Costs	5,178,734
Repair Allowance - Unit of Property	(369,255,994)
Depreciation	(231,437,927)
CIAC	30,001,461
AFUDC Equity	(23,450,598)
AFUDC Debt	1,674,792
Capitalized Interest	(29,503,543)
Other (Property)	25,801,410
Regulatory Assets & Liabilities	(293,519,500)
Pension/OPEB/SERP	(60,292,291)
Accrued Liabilities	5,904,860
Merger Commitment Deferrals	2,094,711
State Income Taxes Deductible	40,539,884
Deferred Revenue	(1,090,197)
Fines & Penalties	200,003,625
Other (Net)	<u>81,230,400</u>
<b>Total Schedule M's</b>	\$ (572,588,739)

**Schedule Page: 261 Line No.: 29 Column: b**

Federal Taxable Income	\$ 41,032,396
<b>Computation of Federal Income Tax:</b>	
Federal Income Tax on Current Year Income (21%)	\$ 8,616,803
Net Operating Loss Utilized	-
2020 Discrete Adjustments	(35,138,416)
Income Tax Credits	-
<b>Federal Income Tax</b>	<b>\$ (26,521,613)</b>
<b>Federal Income Tax Account 409.10</b>	<b>\$ (26,121,184)</b>
<b>Federal Income Tax Account 409.20</b>	<b>(400,429)</b>
<b>Total</b>	<b>\$ (26,521,613)</b>

Additional information in response to Instruction 2, Page 261:

The Respondent is a wholly-owned subsidiary of Exelon Corporation. The Respondent files a consolidated tax return with Exelon Corporation and Exelon Corporation's other subsidiaries. The consolidated federal income tax liability was allocated to the Respondent on a separate-return basis.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

- Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
- Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
- Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Accounts 236 and 165					
2						
3						
4	Federal --					
5	Income	20,951,848		-26,521,611	-19,724,839	-581,843
6						
7	Unemployment Insurance					
8	2019 and prior	157			157	
9	2020			185,896	185,830	
10						
11	Insurance Contributions					
12	2019 and prior	9,848,316			9,848,316	
13	2020			45,969,313	21,435,833	
14						
15	Heavy Vehicle Use					
16	2019 and prior					
17	2020			11,586	11,586	
18						
19	SUBTOTAL	30,800,321		19,645,184	11,756,883	-581,843
20						
21	State --					
22	Illinois Income	-4,679	10,134,819	-27,765,350	-42,379,577	-511,678
23	Indiana Income	1				-1
24						
25	Illinois Renewable					
26	Energy Tax					
27	2019 and prior	657,205			657,205	
28	2020			4,596,748	3,921,536	
29						
30	Illinois Low Income					
31	Assistance Tax					
32	2019 and prior	6,510,595			6,510,595	
33	2020			41,256,084	34,744,068	
34						
35	Unemployment Insurance					
36	2019 and prior	1,178			1,178	
37	2020			688,210	687,999	
38						
39						
40						
41	TOTAL	82,565,248	37,329,605	277,126,359	247,430,442	-4,967,757

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

- Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
- Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
- Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Illinois Use Tax on Purchases					
2	2019 and prior	1,167,899			1,167,899	
3	2020			12,478,940	9,642,910	
4						
5	Franchise					
6	2019 and prior		1,300,044	1,300,044		
7	2020			1,281,155	2,562,311	
8						
9	Vehicle License					
10	2019 and prior		855,528	855,528		
11	2020			1,106,763	1,989,051	
12						
13	Electricity Distribution					
14	2019 and prior		24,954,601	-673,998	-18,410,090	-4,011,563
15	2020			103,088,423	114,739,926	
16						
17	SUBTOTAL	8,332,199	37,244,992	138,212,547	115,835,011	-4,523,242
18						
19	Local --					
20	Infrastructure Maintenance					
21	Fee					
22	2019 and prior	11,680,121			11,680,121	
23	2020			85,931,780	75,156,544	
24						
25	Infrastructure Maintenance					
26	Fee - Evanston					
27	2020			78,618		
28						
29	Chicago Use Tax					
30	2019 and prior	209,848			209,847	
31	2020			586,849	318,510	
32						
33	Real Estate					
34	2019 and prior	30,239,699		-119,954	30,119,745	
35	2020			31,067,423		137,328
36						
37	Vehicle Licenses					
38	2019 and prior		84,613	84,613		
39	2020			109,460	196,719	
40						
41	TOTAL	82,565,248	37,329,605	277,126,359	247,430,442	-4,967,757

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

- Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
- Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
- Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Chicago Transaction					
2	2019 and prior	24,203			24,203	
3	2020			519,595	632,490	
4	TOTAL	81,286,391	37,329,605	276,116,115	245,930,073	-4,967,757
5						
6	Public Utility Fund					
7	2019 and prior	1,278,857		1,010,244	1,500,369	
8	2020					
9						
10	Municipal Utility Tax					
11						
12						
13						
14						
15						
16						
17	SUBTOTAL	1,278,857		1,010,244	1,500,369	
18						
19						
20	Other Separate States					
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	82,565,248	37,329,605	277,126,359	247,430,442	-4,967,757

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
						4
13,573,233		-26,121,184			-400,427	5
						6
						7
						8
66		120,988			64,907	9
						10
						11
						12
24,533,480		25,607,136			20,362,177	13
						14
						15
		11,586				16
						17
						18
38,106,779		-381,474			20,026,657	19
						20
						21
4,003,470	40,418	-27,565,188			-200,162	22
						23
						24
						25
						26
						27
675,212		4,596,748				28
						29
						30
						31
						32
6,512,016		44,175,108			-2,919,024	33
						34
						35
						36
211		388,262			299,948	37
						38
						39
						40
95,249,394	25,285,591	243,501,037			33,625,322	41

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
2,836,030		290,297			12,188,643	3
						4
						5
		1,300,044				6
	1,281,156	1,281,155				7
						8
						9
					855,528	10
	882,288				1,106,763	11
						12
						13
	11,230,072	-673,998				14
	11,651,503	103,088,423				15
						16
14,026,939	25,085,437	126,880,851			11,331,696	17
						18
						19
						20
						21
						22
10,775,236		85,931,780				23
						24
						25
						26
78,618		78,618				27
						28
						29
						30
268,339		907			585,942	31
						32
						33
		-1,599,473			1,479,519	34
31,204,751		30,766,261			301,163	35
						36
						37
					84,613	38
	87,259				109,460	39
						40
95,249,394	25,285,591	243,501,037			33,625,322	41

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	112,895	86,303			433,292	3
94,460,662	25,285,591	241,763,773			34,352,342	4
						5
						6
		1,010,244				7
788,732						8
						9
		727,020			-727,020	10
						11
						12
						13
						14
						15
						16
788,732		1,737,264			-727,020	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
95,249,394	25,285,591	243,501,037			33,625,322	41

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 5 Column: c**

The balance is included in Account 143.

**Schedule Page: 262 Line No.: 5 Column: f**

Adjustments to Federal Income Tax

Research & Development Credit Adjustment	\$	(475,633)
Federal Tax on Illinois Investment Tax Credit		(107,453)
Net Operating Loss Carryback		1,243
		<hr/>

Total Adjustments to Federal Income Tax	\$	(581,843)
---	----	-----------

**Schedule Page: 262 Line No.: 5 Column: I**

The balance is included in Account 409.1

**Schedule Page: 262 Line No.: 9 Column: I**

Primarily Accounts 107 and 108 for taxes capitalized.

**Schedule Page: 262 Line No.: 13 Column: I**

Primarily Accounts 107 and 108 for taxes capitalized.

**Schedule Page: 262 Line No.: 22 Column: c**

The balance is included in Account 143.

**Schedule Page: 262 Line No.: 22 Column: f**

Adjustments to Illinois Income Tax

Illinois Investment Tax Credit	\$	(511,678)
Total Adjustments to Illinois Income Tax	\$	(511,678)

**Schedule Page: 262 Line No.: 22 Column: h**

The balance is included in Account 143.

**Schedule Page: 262 Line No.: 22 Column: I**

The balance is included in Account 409.2.

**Schedule Page: 262 Line No.: 23 Column: c**

The balance is included in Account 143.

**Schedule Page: 262 Line No.: 33 Column: I**

The balance is included in Account 143.

**Schedule Page: 262 Line No.: 37 Column: I**

Primarily Accounts 107 and 108 for taxes capitalized.

**Schedule Page: 262.1 Line No.: 3 Column: I**

Use tax or service tax, self imposed by the Respondent on the purchases of materials, etc. Which were charged to various accounts.

**Schedule Page: 262.1 Line No.: 10 Column: I**

Recorded to Account 184 and was subsequently allocated to various accounts.

**Schedule Page: 262.1 Line No.: 11 Column: I**

Recorded to Account 184 and was subsequently allocated to various accounts.

**Schedule Page: 262.1 Line No.: 14 Column: c**

\$10,556,074 recorded in Account 186, and \$14,398,527 recorded in Account 143.

**Schedule Page: 262.1 Line No.: 14 Column: f**

(\$4,011,563) recorded in Account 143.

**Schedule Page: 262.1 Line No.: 14 Column: h**

The balance is included in Account 143.

**Schedule Page: 262.1 Line No.: 15 Column: h**

\$7,683,397 recorded in Account 186, and \$3,968,106 recorded in Account 143.

**Schedule Page: 262.1 Line No.: 31 Column: I**

Recorded to Account 184 and was subsequently allocated to various accounts.

**Schedule Page: 262.1 Line No.: 35 Column: I**

Recorded to Account 408.2 for non-utility property and Account 131 for tax refunds.

**Schedule Page: 262.1 Line No.: 38 Column: I**

Recorded to Account 184 and was subsequently allocated to various accounts.

**Schedule Page: 262.1 Line No.: 39 Column: I**

Recorded to Account 184 and was subsequently allocated to various accounts.

**Schedule Page: 262.2 Line No.: 3 Column: I**

Recorded to Account 236 and was subsequently allocated to various accounts.

**Schedule Page: 262.2 Line No.: 10 Column: I**

Represents an offset to activity charged in Account 408.1, not recorded to Account 236.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	60,600			411.4	4,985	
4	7%						
5	10%	10,011,581			411.4	1,607,108	
6	Illinois ITC		255	855,736	411.4	22,841	
7							
8	TOTAL	10,072,181		855,736		1,634,934	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)**

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION		Line No.
				1
				2
55,615	45			3
				4
8,404,473	41			5
832,895	41			6
				7
9,292,983				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
				46
				47
				48

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Initial payments - contracts	3,940,593	454			3,940,593
2						
3	Deferred rents	737,911	931	327,481	41,645	452,075
4						
5	Long-term contracting services	633,644	415			633,644
6						
7	Midwest Generation/					
8	City of Chicago settlement	1,788,160	930.2	1,788,160		
9						
10	Long-term renewable energy					
11	contracts	269,140,575	182.3	19,071,369	17,738,497	267,807,703
12						
13	Funds for Utility Job					
14	Training Program (FEJA)	20,000,000	557	10,000,000		10,000,000
15						
16	CARES Act Taxes Deferral		408.1	13,507,910	27,892,366	14,384,456
17						
18	Other	-72,566	Various	26,539,587	26,833,142	220,989
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	296,168,317		71,234,507	72,505,650	297,439,460

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 269 Line No.: 1 Column: a**

This item includes two contracts, with amortization periods starting April 1, 2000 and May 1, 2000, and continuing through March 31st, 2030 and April 30th, 2030, respectively.

**Schedule Page: 269 Line No.: 3 Column: a**

This item includes rents for various buildings, with amortization periods ranging from January 1, 1993 to December 31, 2022.

**Schedule Page: 269 Line No.: 8 Column: a**

The amortization period started February 1, 2003 and continues through December 31, 2020.

**Schedule Page: 269 Line No.: 16 Column: a**

These amounts represent tax deferrals associated with the CARES act which are due in two separate lump sum payments on December 31, 2021 and December 31, 2022.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

**NOTES**

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.		
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits					
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)				
							1		
							2		
							3		
							4		
							5		
							6		
							7		
							8		
							9		
							10		
							11		
							12		
							13		
							14		
							15		
							16		
							17		
							18		
							19		
							20		
							21		

NOTES (Continued)

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization 2. For other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,635,573,009	260,286,115	103,886,503
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	3,635,573,009	260,286,115	103,886,503
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 10)	3,635,573,009	260,286,115	103,886,503
10	Classification of TOTAL			
11	Federal Income Tax	2,594,782,052	150,334,569	80,174,381
12	State Income Tax	1,040,790,957	109,951,546	23,712,122
13	Local Income Tax			

NOTES

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2020/Q4</u>	
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR				ADJUSTMENTS		Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits	Credits				
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
		Prim. 182	62,897,105	Prim. 182	116,798,729	3,845,874,245	1
							2
							3
							4
			62,897,105		116,798,729	3,845,874,245	5
							6
							7
							8
			62,897,105		116,798,729	3,845,874,245	9
							10
			50,271,100		100,197,400	2,714,868,540	11
			12,626,005		16,601,329	1,131,005,705	12
							13

NOTES (Continued)

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		616,468,183	163,676,598	90,173,538
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	616,468,183	163,676,598	90,173,538
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	616,468,183	163,676,598	90,173,538
20	Classification of TOTAL			
21	Federal Income Tax	397,941,404	118,182,278	79,336,324
22	State Income Tax	218,526,779	45,494,320	10,837,214
23	Local Income Tax			

**NOTES**

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
		Prim. 18	130,046,931	Prim. 18	183,920,375	743,844,687	1
							2
							3
							4
							5
							6
							7
							8
			130,046,931		183,920,375	743,844,687	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			130,046,931		183,920,375	743,844,687	19
							20
			126,626,118		183,894,573	494,055,813	21
			3,420,813		25,802	249,788,874	22
							23

NOTES (Continued)

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 19 Column: b**

Description	Beginning Balance (b) 12/31/2019	Debit to 410.1 (c )	Credit to 411.1 (d)	Other Adjustment - Debits (h)	Other Adjustment - Credits (j)	Ending Balance (k) 12/31/2020
Chicago Arbitration settlement	\$2,293,621	\$68,793	\$1,051,724	\$-	\$-	\$1,310,690
Accrued Benefits	(2,568,393)	461,489	36,613	-	-	(2,143,517)
Deferred Gain - Sale of Easement	4,227,944	19,567	304,852	-	-	3,942,659
Incentive Compensation Capitalized (Global Settlement)	2,200,892	17,737	252,189	-	-	1,966,440
Loss on Reacquired Debt	8,474,567	77,973	1,075,024	-	-	7,477,516
Mark to Market	(85,854,371)	118,285	7,737	-	85,743,823	-
Midwest Generation Settlement Liab	2,447,860	73,419	1,122,450	-	-	1,398,829
Other Comprehensive Income (EPS 284000 & 284100)	-	-	-	-	-	-
Pension Contribution	73,137,261	2,389,029	33,771,855	-	34,619,597	76,374,032
Prepaid Pension contribution (shareholder-funded)	330,893,989	20,150,636	3,290,906	34,619,597	-	313,134,122
PJM Start-up Costs	(7,929)	-	-	-	-	(7,929)
Swap and Hedging Transactions	2,452,111	89,691	912,768	-	-	1,629,034
State Income Taxes - Temporary	(25,722,748)	18,941,288	-	-	-	(6,781,460)
MGP-Environmental Remediation	115,617,925	314,056	4,801,360	-	-	111,130,621
Severance Cost (FAS 112)	(92,430)	-	-	-	-	(92,430)
Rider UF	27,020,519	6,580,445	430,426	-	-	33,170,538
Distribution Rate Case Matters	85,841,806	7,737	118,285	85,743,824	-	(12,566)
AMP - retired meters and AMI costs	86,940	-	-	-	-	86,940
AMP - other costs	9,256	3,867	40,502	-	-	(27,379)
Distributed Generation	2,676,398	6,038,105	394,952	-	-	8,319,551
Distribution Formula Rate	33,433,146	1,257,009	14,645,120	-	-	20,045,035
Distribution - Other Deferred (Merger)	1,219,039	63,743	868,386	-	-	414,396
Distribution - Other Deferred (Storm)	4,733,233	19,462,514	1,418,482	-	-	22,777,265
Distribution - Other Deferred (A-Base)	9,473,180	315,136	4,948,051	-	-	4,840,265
Distribution - Other Deferred (Ash Borer)	7,480,489	861,186	299,656	-	-	8,042,019
Energy Efficiency	225,133,990	71,762,760	8,892,659	-	-	288,004,091
PORCB	4,130,990	19,919	304,524	-	-	3,846,385
Solar Rebate	2,482	1,755	368	-	-	3,869
Accelerated Depr AMI	42,687,822	721,211	10,635,725	-	-	32,773,308
Equity In Earnings Unconsolidated Subsidiary	(161,741)	119,807	7,837	-	-	(49,771)
Deferred Revenue - Fiber Optics Lease	(2,980,092)	469,599	31,651	-	-	(2,542,144)
Capital Lease Regulatory Asset	440,631	50,472	3,301	-	-	487,802
Cloud Computing Costs	2,636,057	6,643,727	69,198	-	-	9,210,586
COVID-19 Regulatory Asset	-	6,575,643	436,937	-	-	6,138,706
Fed & IL Rate Change & Gross Up	(254,896,261)	-	-	9,683,510	63,556,955	(201,022,816)
Total:	\$616,468,183	\$163,676,598	\$90,173,538	\$130,046,931	\$183,920,375	\$743,844,687

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	Nuclear Decommissioning	2,622,170,141	N/A	581,811,630	500,684,285	2,541,042,796
2						
3	FERC Audit Settlement	1,540,051	254	1,540,051		
4						
5	Purchased Electricity - Over Recovery	15,428,303	555	46,461,246	40,632,134	9,599,191
6						
7	Zero Emissions Program	10,830,689	Revenue	10,441,854	214,737	603,572
8						
9	Deferred Income Taxes	2,295,877,382	Various	96,368,194		2,199,509,188
10						
11	Transmission Costs	5,854,623	456.1	8,937,792	5,259,743	2,176,574
12						
13	Renewable Portfolio Standards Costs -					
14	Rider REA	248,380,375	Revenue		108,421,164	356,801,539
15						
16	Renewable Portfolio Standards Costs -					
17	ACP Funds	71,764,334	Revenue	2,074,094	170,475	69,860,715
18						
19	Purchased Electricity -					
20	FERC 494 Refund	29,840,691	561.8	5,891,636		23,949,055
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	5,301,686,589		753,526,497	655,382,538	5,203,542,630

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

Line Item	Rate Order Docket Number Or Recovery Mechanism	Amortization Period
Nuclear Decommissioning	ICC Docket 00-0361	N/A
FERC Audit Settlement	FERC Docket No. PA 18-3-000	N/A
Purchased Electricity - Over Recovery	ICC Docket No. 05-0159 & 18-1824	4 months from period end
Zero Emissions Program	FEJA Legislation	9 months from each September
Deferred Income Taxes	ICC Order 18-0034 / FERC Order ER19-5 dated 4/26/19	Over the life of related assets
Transmission Costs	FERC Docket ER07-583	12 months from each June
Renewable Portfolio Standard Costs - Rider REA	FEJA Legislation	9 months from each September
Renewable Portfolio Standard Costs - ACP Funds	IPA LTRRP approved by ICC	As approved by the IPA & ICC
Purchased Electricity - FERC 494 Refund	FERC Order Docket No. EL05-121-009	7/1/2018 - 12/31/2025

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	3,060,452,854	2,845,006,915
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,383,904,808	1,428,847,056
5	Large (or Ind.) (See Instr. 4)	509,609,121	524,969,060
6	(444) Public Street and Highway Lighting	37,701,600	36,817,373
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways	6,732,119	8,880,043
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,998,400,502	4,844,520,447
11	(447) Sales for Resale	22,457,745	34,987,453
12	TOTAL Sales of Electricity	5,020,858,247	4,879,507,900
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	5,020,858,247	4,879,507,900
15	Other Operating Revenues		
16	(450) Forfeited Discounts	17,347,746	25,973,544
17	(451) Miscellaneous Service Revenues	7,377,969	13,747,781
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	93,322,451	90,203,012
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	9,726,180	12,726,914
22	(456.1) Revenues from Transmission of Electricity of Others	744,056,873	742,394,652
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	871,831,219	885,045,903
27	TOTAL Electric Operating Revenues	5,892,689,466	5,764,553,803

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)  
 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.  
 8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.  
 9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
28,033,760	26,813,059	3,681,930	3,657,896	2
				3
28,642,370	30,934,556	386,332	383,590	4
25,879,284	27,657,622	1,954	1,970	5
569,309	650,670	4,862	4,840	6
				7
433,045	550,907	2	2	8
				9
83,557,768	86,606,814	4,075,080	4,048,298	10
1,242,053	1,509,436			11
84,799,821	88,116,250	4,075,080	4,048,298	12
				13
84,799,821	88,116,250	4,075,080	4,048,298	14

Line 12, column (b) includes \$ 151,321,138 of unbilled revenues.

Line 12, column (d) includes 148,236 MWH relating to unbilled revenues

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 10 Column: b**

Total Sales to Ultimate Consumers contains credits for the Future Energy Jobs Act (FEJA):

	For the Years Ended December 31,	
	<u>2020</u>	<u>2019</u>
FEJA Customer Credits	\$ (9,052,043)	\$ (8,739,542)

**Schedule Page: 300 Line No.: 10 Column: c**

Refer to the footnote for Line No. 10, column b.

**Schedule Page: 300 Line No.: 10 Column: d**

	MWh's for the Years Ended December 31,	
	<u>2020</u>	<u>2019</u>
Retail deliveries for Full Service	\$ 27,950,626	\$ 26,854,515
Retail deliveries for Delivery Only	55,607,142	59,752,299
Total retail deliveries	\$ 83,557,768	\$ 86,606,814

General Notes:

Full Service reflects deliveries to customers taking electric service under tariff rates. Delivery Only service reflects customers electing to receive electricity from Alternative Retail Electric Suppliers.

**Schedule Page: 300 Line No.: 10 Column: e**

Refer to the footnote for Line No. 10, column d.

**Schedule Page: 300 Line No.: 17 Column: b**

Account 451 (Miscellaneous Service Revenues) details are required by Page 300, Instruction No. 5

	For the Years Ended December 31,	
	<u>2020</u>	<u>2019</u>
Meter Tampering	\$ 112,742	\$ 726,416
Temporary Service Revenues	2,608,737	4,125,958
Electric Choice & Other Data Service Fees	29,938	15,308
Turn On Charge	193,340	841,632
Returned Check Fees	841,251	1,145,938
Call Center Referral Services	107,100	151,779
Deferred Payment Agreement Reinstatement Fees	841,644	2,568,220
Energy Marketplace Services	202,457	634,634
Interconnection Application & Facility Study Fees	906,619	1,831,588
AMI Metering Opt-out Fees	1,445,702	1,595,937
Other	88,439	110,371
	<u>\$ 7,377,969</u>	<u>\$ 13,747,781</u>

**Schedule Page: 300 Line No.: 17 Column: c**

Refer to the footnote for Line No. 17, column b.

**Schedule Page: 300 Line No.: 21 Column: b**

Account 456 (Other Electric Revenues) details are required by Page 300, Instruction No. 5

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

	For the Years Ended December 31,	
	2020	2019
Contracting & Engineering Study Services	\$ 386,481	\$ 2,149,125
IPP Electric Generation Studies reimbursements	1,326,451	1,255,143
Affiliate meter and other equipment rentals	487,951	504,751
Affiliate maintenance revenues	7,525,297	7,735,300
Sale of Therms		1,082,595
Total	<u>\$ 9,726,180</u>	<u>\$ 12,726,914</u>

**Schedule Page: 300 Line No.: 21 Column: c**

Refer to the footnote for Line No. 21, column b.

**Schedule Page: 300 Line No.: 27 Column: b**

Total Electric Operating Revenues include the following amounts included in ComEd's 2020 delivery services formula rate reconciliation:

Total Delivery Service Operating Revenue	\$ 2,644,658,000		
2020 Estimated Reconciliation Recorded as of December 31, 2020	\$ —	*	
Low-Income Home Energy Assistance Program Revenue	\$ 48,752,000	*	

\* Amount included in Total Delivery Service Operating Revenue reported above

Total Electric Operating Revenues include the following amounts included in ComEd's 2020 energy efficiency formula rate reconciliation:

Total Energy Efficiency Operating Revenue	\$ 102,403,000		
2020 Estimated Reconciliation Recorded as of December 31, 2020	\$ (2,808,000)	*	

\* Amount included in Total Energy Efficiency Operating Revenue reported above

Total Electric Operating Revenues include the following amounts included in ComEd's 2020 distributed generation rebate formula rate reconciliation:

Total Distributed Generation Rebate Operating Revenue	\$ 2,760,000		
2020 Estimated Reconciliation Recorded as of December 31, 2020	\$ (134,000)	*	

\* Amount included in Total Distributed Generation Rebate Operating Revenue reported above

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)**

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

### SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential Sales					
2	BES - Residential	17,429,060	2,368,793,485	2,466,037	7,068	0.1359
3	BES - Residential Space Heating	1,429,366	157,422,040	137,000	10,433	0.1101
4	BES H - Hourly	343,702	38,327,369	36,285	9,472	0.1115
5	BES - Outdoor Lighting	4,989	956,484	4,633	1,077	0.1917
6	RDS - Delivery Service	8,801,366	556,617,703	1,052,115	8,365	0.0632
7	Reversal of 12/31/2018 unbilled a	-1,151,789	-62,669,278			0.0544
8	Accrual for 12/31/2019 unbilled	1,177,066	1,005,051			0.0009
9	TOTAL	28,033,760	3,060,452,854	3,696,070	7,585	0.1092
10						
11	(442) Commercial/Industrial Sales					
12	BES - Fixed	4,359,886	516,033,127	198,911	21,919	0.1184
13	BES H - Hourly	4,162,257	313,618,732	8,406	495,153	0.0753
14	BES - Outdoor Lighting	28,901	2,790,030	5,618	5,144	0.0965
15	RDS - Delivery Service	46,148,231	1,149,014,263	175,897	262,359	0.0249
16	Reversal of 12/31/2018 unbilled a	-2,539,410	64,427,931			-0.0254
17	Accrual for 12/31/2019 unbilled	2,361,789	-152,370,154			-0.0645
18	TOTAL	54,521,654	1,893,513,929	388,832	140,219	0.0347
19						
20	(444) Public Street & Highway Lig					
21	BES H - Hourly	107,191	11,215,907	936	114,520	0.1046
22	BES - Outdoor Lighting	57,435	9,135,129	2,406	23,872	0.1591
23	RDS - Delivery Service	404,538	18,581,047	1,233	328,092	0.0459
24	Reversal of 12/31/2018 unbilled a	-28,292	-219,279			0.0078
25	Accrual for 12/31/2019 unbilled	28,437	-1,011,204			-0.0356
26	TOTAL	569,309	37,701,600	4,575	124,439	0.0662
27						
28	(445) Other Sales to Public Autho					
29	BES - Fixed					
30	BES H - Hourly					
31	BES - Outdoor Lighting					
32	RDS - Delivery Service					
33	TOTAL					
34						
35	(446) Railroads					
36	RDS - railroads	429,082	7,216,324	249	1,723,221	0.0168
37	Reversal of 12/31/2018 unbilled a	-42,569	462,790			-0.0109
38	Accrual for 12/31/2019 unbilled	46,532	-946,995			-0.0204
39	TOTAL	433,045	6,732,119	249	1,739,137	0.0155
40						
41	TOTAL Billed	83,706,004	5,149,721,640	4,089,726	20,467	0.0615
42	Total Unbilled Rev.(See Instr. 6)	-148,236	-151,321,138	0	0	1.0208
43	TOTAL	83,557,768	4,998,400,502	4,089,726	20,431	0.0598

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 1 Column: a**

The following legend is applicable for the various rates shown in column (a) -

BES is Basic Electric Service

RDS is Retail Delivery Service

**Schedule Page: 304 Line No.: 1 Column: b**

	MWh's for the Years Ended December 31,	
	2020	2019
Retail Deliveries for Full Service ---	27,950,626	26,854,515
Retail Deliveries for Delivery Only ---	55,607,142	59,752,299
Total Retail Deliveries	<b>83,557,768</b>	<b>86,606,814</b>

General Notes:

Full Service reflects deliveries to customers taking electric service under tariff rates. Delivery Only service reflects customers electing to receive electricity from a competitive electric generation supplier.

**Schedule Page: 304 Line No.: 5 Column: d**

Each class of customers may have multiple billing rates, a primary rate, and for certain customers, an Outdoor Lighting rate. In order to appropriately calculate the amount presented in Column (e) on Page 304, these customers are reported in each class separately for Page 304. However, for purposes of Page 300-301, Column (f), the customers are reported only once.

**Schedule Page: 304 Line No.: 14 Column: d**

Refer to the footnote for Line No. 5, Column (d).

**Schedule Page: 304 Line No.: 22 Column: d**

Refer to the footnote for Line No. 5, Column (d).

**Schedule Page: 304 Line No.: 31 Column: d**

Refer to the footnote for Line No. 5, Column (d).

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>			
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Requirement Sales:					
2						
3						
4						
5	Non-Requirement Sales:					
6						
7	PJM Interconnection, LLC	OS	PJM-1			
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
SALES FOR RESALE (Account 447) (Continued)			
<p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotalized based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>			

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
1,242,053		22,457,745		22,457,745	7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	0
1,242,053	0	22,457,745		0	22,457,745
<b>1,242,053</b>	<b>0</b>	<b>22,457,745</b>		<b>0</b>	<b>22,457,745</b>

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 7 Column: a**

The MegaWatt Hours Sold and the associated Revenue Energy Charges reflect spot market sales.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

### ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures	1,144	
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	1,144	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	1,144	
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	8,659	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	8,659	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	8,659	
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,481,265,141	1,519,169,575
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	219,979,878	207,379,396
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	1,701,245,019	1,726,548,971
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,701,254,822	1,726,548,971
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	23,231,338	23,425,788
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	305,585,099	292,869,146
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		11,053
91	(561.7) Generation Interconnection Studies	985,595	812,701
92	(561.8) Reliability, Planning and Standards Development Services	13,535,166	-47,293,294
93	(562) Station Expenses	1,635,084	6,020,373
94	(563) Overhead Lines Expenses	5,557	302,363
95	(564) Underground Lines Expenses	869,052	196,191
96	(565) Transmission of Electricity by Others	10,351,475	9,876,687
97	(566) Miscellaneous Transmission Expenses	21,905,817	30,034,255
98	(567) Rents	1,170,583	1,300,560
99	TOTAL Operation (Enter Total of lines 83 thru 98)	379,274,766	317,555,823
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,232,674	1,173,262
102	(569) Maintenance of Structures	1,205,459	1,208,790
103	(569.1) Maintenance of Computer Hardware	311,912	383,461
104	(569.2) Maintenance of Computer Software	1,293,459	1,754,944
105	(569.3) Maintenance of Communication Equipment	820,379	1,141,173
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	19,901,339	17,319,613
108	(571) Maintenance of Overhead Lines	24,269,447	21,195,410
109	(572) Maintenance of Underground Lines	2,900,400	2,467,090
110	(573) Maintenance of Miscellaneous Transmission Plant	5,412,617	6,008,043
111	TOTAL Maintenance (Total of lines 101 thru 110)	57,347,686	52,651,786
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	436,622,452	370,207,609

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	5,530,047	5,152,776
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	5,530,047	5,152,776
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	5,530,047	5,152,776
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	36,513,534	28,411,215
135	(581) Load Dispatching	244,939	78,998
136	(582) Station Expenses	1,963,667	1,133,942
137	(583) Overhead Line Expenses	5,548,278	5,800,554
138	(584) Underground Line Expenses	17,548,138	16,976,874
139	(585) Street Lighting and Signal System Expenses	1,832,453	1,432,057
140	(586) Meter Expenses	8,147,380	8,022,971
141	(587) Customer Installations Expenses	22,457,493	23,437,694
142	(588) Miscellaneous Expenses	87,865,001	95,010,798
143	(589) Rents	2,901,736	2,793,826
144	TOTAL Operation (Enter Total of lines 134 thru 143)	185,022,619	183,098,929
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	5,135,868	4,402,743
147	(591) Maintenance of Structures	2,752,566	2,418,681
148	(592) Maintenance of Station Equipment	50,062,528	48,738,858
149	(593) Maintenance of Overhead Lines	259,792,391	178,294,098
150	(594) Maintenance of Underground Lines	45,430,668	42,536,497
151	(595) Maintenance of Line Transformers	6,025,574	5,885,304
152	(596) Maintenance of Street Lighting and Signal Systems	2,047,796	2,380,662
153	(597) Maintenance of Meters	591,892	502,235
154	(598) Maintenance of Miscellaneous Distribution Plant	7,136,209	8,136,621
155	TOTAL Maintenance (Total of lines 146 thru 154)	378,975,492	293,295,699
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	563,998,111	476,394,628
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	923,811	784,724
160	(902) Meter Reading Expenses	24,452,747	29,790,548
161	(903) Customer Records and Collection Expenses	142,494,826	137,270,348
162	(904) Uncollectible Accounts	53,957,374	35,045,862
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	221,828,758	202,891,482

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	27,828,739	28,414,729
169	(909) Informational and Instructional Expenses	8,815,304	6,024,804
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	<b>TOTAL Customer Service and Information Expenses (Total 167 thru 170)</b>	36,644,043	34,439,533
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	<b>TOTAL Sales Expenses (Enter Total of lines 174 thru 177)</b>		
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	48,268,441	53,619,187
182	(921) Office Supplies and Expenses	21,759,361	24,736,168
183	(Less) (922) Administrative Expenses Transferred-Credit	47,519,226	36,243,613
184	(923) Outside Services Employed	211,952,257	199,589,525
185	(924) Property Insurance	1,512,036	269,146
186	(925) Injuries and Damages	6,631,782	6,670,386
187	(926) Employee Pensions and Benefits	104,460,056	106,441,892
188	(927) Franchise Requirements	33,701,750	35,975,171
189	(928) Regulatory Commission Expenses	2,762,765	2,480,244
190	(929) (Less) Duplicate Charges-Cr.	33,701,750	35,975,171
191	(930.1) General Advertising Expenses	6,087,724	8,991,087
192	(930.2) Miscellaneous General Expenses	30,894,174	17,893,114
193	(931) Rents	3,355,968	3,216,092
194	<b>TOTAL Operation (Enter Total of lines 181 thru 193)</b>	390,165,338	387,663,228
195	Maintenance		
196	(935) Maintenance of General Plant	36,668,871	39,254,601
197	<b>TOTAL Administrative &amp; General Expenses (Total of lines 194 and 196)</b>	426,834,209	426,917,829
198	<b>TOTAL Elec Op and Maint Exps (Total 80,112,131,156,164,171,178,197)</b>	3,392,712,442	3,242,552,828

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 97 Column: b**

Included in Account 566 (Miscellaneous Transmission Expense) are expenses (benefits) associated with the following:

	<b>YTD</b>	<b>YTD</b>
	<b>12/31/2020</b>	<b>12/31/2019</b>
PJM Interconnection, LLC (PJM) Related Activity:		
PJM Transmission benefit	\$ (556,429)	\$ (463,031)
Other	(3,659,255)	(1,663,804)
Sub-total (PJM related activity)	\$ (4,215,684)	\$ (2,126,835)
Other Miscellaneous transmission expenses	26,121,501	32,161,090
Total for Account 566	\$ 21,905,817	\$ 30,034,255

Expenses associated with PJM were recorded in the following accounts:

	<b>YTD</b>	<b>YTD</b>
	<b>12/31/2020</b>	<b>12/31/2019</b>
Account 555		
Account 561.4	\$ 875,284,065	\$ 896,563,240
Account 561.8	305,585,099	292,869,146
Account 566	13,535,166	(47,293,294)
Account 575.7	(4,215,684)	(2,126,835)
Total	5,530,047	5,152,776
	\$ 1,195,718,693	\$ 1,145,165,033

**Schedule Page: 320 Line No.: 97 Column: c**

Refer to the footnote for Line No. 97, Column (b).

**Schedule Page: 320 Line No.: 198 Column: b**

Includes expenses for the year 2020 related to the following:

Postretirement benefit expenses, other than pension expenses (PBOP), of \$1,076,977

Power procurement expenses of \$455,387 in A&G accounts 920-935.

**Schedule Page: 320 Line No.: 198 Column: c**

Includes expenses for the year 2019 related to the following:

Postretirement benefit expenses, other than pension expenses (PBOP), of \$7,473,984

Power procurement expenses of \$398,412 in A&G accounts 920-935.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power Service	OS				
2	Exelon Generation	OS				
3	Morgan Stanley Capital Group Inc.	OS				
4	Shell Energy	OS				
5	Transalta	OS				
6	Macquarie	OS				
7	NextEra	OS				
8	AEP Energy Partners, Inc.	OS				
9	Vitol	OS				
10	Midwest Generation	OS				
11	Axpo	OS				
12	Dynasty	OS				
13	Dynergy	OS				
14	Cogeneration	OS				
	Total					

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Interconnection, LLC	OS				
2	Company Use	OS				
3	Deferred Energy Costs	OS				
4	Other Miscellaneous Adjustments	OS				
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
PURCHASED POWER(Account 555), (Continued) (Including power exchanges)			

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
24,000				664,800		664,800	1
6,312,175				157,645,897		157,645,897	2
4,678,100				115,335,018		115,335,018	3
1,126,425				28,977,440		28,977,440	4
185,300				4,258,747		4,258,747	5
959,400				22,730,079		22,730,079	6
1,461,700				39,713,336		39,713,336	7
723,075				16,519,964		16,519,964	8
369,650				9,990,052		9,990,052	9
4,067,250				123,205,631		123,205,631	10
215,600				5,447,508		5,447,508	11
8,800				195,800		195,800	12
2,124,200				51,415,467		51,415,467	13
245,097				5,344,050		5,344,050	14
31,200,292				1,453,496,142		27,768,999	1,481,265,141

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
PURCHASED POWER(Account 555), (Continued) (Including power exchanges)			

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
8,771,923				875,284,065		875,284,065	1
-72,403				-3,231,712		-3,231,712	2
					-4,747,496	-4,747,496	3
					32,516,495	32,516,495	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
31,200,292				1,453,496,142	27,768,999	1,481,265,141	

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**

This footnote pertains to Column (a) of Pages 326. Refer to Notes to Financial Statements, Page 122-123, for information regarding the Respondent's energy procurement for retail customers pursuant to the ICC-approved procurement process.

**Schedule Page: 326 Line No.: 3 Column: a**

Exelon Generation and Commonwealth Edison Company are both subsidiaries of Exelon Corporation as of December 31, 2020.

**Schedule Page: 326.1 Line No.: 2 Column: g**

This footnote pertains to Columns (g) and (k) -- the credit figures shown represent a reduction to purchased power expense, including deliveries of 69,086 MWhs and estimated line loss of 3,316 MWhs, relating to a reclassification of "Company Use" to FERC Account 935 (Maintenance of General Plant). Certain company use amounts cannot be specifically identified to any one particular supplier shown on Page 326.

**Schedule Page: 326.1 Line No.: 3 Column: I**

The Respondent's electricity costs are recoverable or refundable under the Respondent's ICC approved rates. The Respondent recovers or refunds the difference between the actual cost of electricity and the amount included in rates. Differences between the amounts billed to customers and the actual costs recoverable are deferred and recovered or refunded in future periods by means of prospective monthly adjustments to rates.

**Schedule Page: 326.1 Line No.: 4 Column: I**

Represents the settlement activity associated with the 20-year floating-to-fixed energy swap contracts entered into on December, 17 2010 with unaffiliated suppliers for the procurement of long-term renewable energy and associated RECs.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Interconnection L.L.C.			FNO
2	PJM Interconnection L.L.C.			FNS
3	PJM Interconnection L.L.C.			OS
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
PJM OATT						1
PJM OATT						2
PJM OATT						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
				0	0	0

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		419,651,759	419,651,759	1
		297,331,227	297,331,227	2
		27,073,887	27,073,887	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	744,056,873	744,056,873	

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: m**

Network Integration Transmission Service (NITS) for Third Party Suppliers (difference between NITS Credits and Provider of Last Resort Network Integration Charges).

**Schedule Page: 328 Line No.: 2 Column: m**

Network Integration Transmission Service (NITS) for Self.

**Schedule Page: 328 Line No.: 3 Column: m**

The details of the Other Transmission Services are as follows:

Transmission Owner Scheduling, System Control and Dispatch Service

Other Supporting Facilities	Total	\$22,279,766
		4,794,121
		<hr/> \$27,073,887

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION OF ELECTRICITY BY ISO/RTOS**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")			

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS		
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$)(e)	Energy Charges (\$)(f)	Other Charges (\$)(g)
1	Commonwealth Edison						
2	Company of Indiana, Inc						10,351,475
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL						10,351,475
							10,351,475

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 2 Column: g**

Commonwealth Edison Company of Indiana, Inc., a 100% owned subsidiary of the Respondent, provides transmission service to the Respondent under a service agreement.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)			
Line No.	Description (a)	Amount (b)	
1	Industry Association Dues	1,133,262	
2	Nuclear Power Research Expenses		
3	Other Experimental and General Research Expenses		
4	Pub & Dist Info to Stkhldr...expn servicing outstanding Securities		
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000		
6	Amortization of the Chicago Arbitration Settlement	3,448,276	
7	Amortization of the Midwest Generation/City of Chict	1,892,005	
8	Accrued Vacation Pay	131,395	
9	Environmental remediation expenses	610,551	
10	Other environmental expenses	193,387	
11	State of Illinois Energy Efficiency Program	628,389	
12	Director's fees and expenses	311,580	
13	Obsolete Material reserve adjustment	2,399,600	
14	Bank Fees	1,718,199	
15	Undistributed employee expenses	-502,562	
16	Information technology upgrades expenses	237,632	
17	Unclaimed Property Adjustment	-18	
18	COVID-19 related expenses	14,163,765	
19	Residential Time of Use Pricing Pilot Development an	514,282	
20	Smart meter network professional services and others	1,966,582	
21	Miscellaneous Adjustments	2,047,849	
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	30,894,174	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
  2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
  3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
- Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
- In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
- For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			79,971,989		79,971,989
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	136,412,036	191,091	92,430		136,695,557
8	Distribution Plant	578,452,300	1,465,668	197,459		580,115,427
9	Regional Transmission and Market Operation					
10	General Plant	125,768,500	190,438	304,704		126,263,642
11	Common Plant-Electric					
12	TOTAL	840,632,836	1,847,197	80,566,582		923,046,615

B. Basis for Amortization Charges

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2020/Q4</u>	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transmission-	5,780,171	62.00	-35.00	2.36	<span style="background-color: yellow;"> </span>	48.58
14							
15	Distribution-						
16							
17	Excl HVD,Transf&Meters	15,782,208	54.00	-40.00	2.51	<span style="background-color: yellow;"> </span>	43.76
18	High Voltage Distribun	3,474,610	58.00	-36.00	2.45	<span style="background-color: yellow;"> </span>	42.94
19	Line Transformers	1,483,173	35.00	-5.00	2.59	SQ	21.60
20	Non AMI Meters	224					
21	AMI Meters	750,721	15.00	-15.00	7.64	SQ	13.00
22	Meters Other (Relay/C)	43,610	35.00	-10.00	3.26	SQ	23.20
23							
24	General Plant-						
25							
26	Structures &						
27	Improvements	687,995	50.00	-20.00	2.53	R1	41.30
28	Computer Equipment	101,141	5.00		17.64	SQ	2.70
29	Furniture & Equipment	36,063	15.00		8.48	SQ	9.60
30	Office Machines	386	10.00		24.66	SQ	2.90
31							
32	Transportation:						
33	Passenger Cars	938	8.50	8.00	2.93	R3	4.60
34	Tractor Trailers	1,864	15.00	9.00	2.73	R2.5	4.90
35	Trailers	21,102	18.00	15.00	3.21	S0	13.90
36	Light-duty Trucks	85,938	10.00	10.00	7.86	R2.5	6.60
37	Heavy-duty Trucks	291,554	14.00	8.00	5.91	S1.5	9.80
38							
39	Stores Equipment	7,651	15.00		5.87	SQ	13.60
40	Tools, Shop &						
41	Garage Equipment	219,746	25.00		3.83	SQ	15.30
42	Laboratory Equipment	11,028	15.00		7.36	SQ	9.70
43	Power Operated Equip.	7,741	15.00	5.00	5.52	L3	8.50
44	Communications Equip.	205,556	15.00	-15.00	9.11	SQ	9.80
45	MESH Communications E.	136,997	10.00	-15.00	12.96	SQ	7.40
46	SCADA, Fiber, Microwa.	638,333	18.00	-15.00	6.22	S2	7.20
47	Smart Street Lights C.	44	12.00	-15.00	9.69	SQ	11.40
48	Miscellaneous Equip.	15,509	15.00		6.87	SQ	11.90
49							
50	General Notes						

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 1 Column: d**

The amortization charges shown in Column (d), Line 1 - Intangible Plant represent the straight-line amortization of the development costs of the following software:

<u>System</u>	<u>Remaining Life in Years</u>
Enterprise Performance Mgmt	0*
Passport	0*
Retail Office	0*
OCS	0*
Aclara-ADM	0*
Wall Street Treasury	0*
Informatica 9.5 Upgrade	0*
IO Directory Services	0*
Service Mgmt CTA	0*
Mobile Dispatch	0*
PeopleSoft	0*
PowerPlant	0*
Call Center Mod	0*
Asset Suite 8	0*
Documentum	0*
Security DLP	0
ComEd Website	0
AMI Non-Billing Software	0
CIMS	1
AGS	1
Cyber Security	1
EU Web Convergence	1
Cronus	1
OMS Lifecycle Refresh	1
Demeter	1
MDMS	1
Hyperion Reporting	2
AMI OMS Deployment	2
Tax Technology	2
HR Payroll	2
SSN License	2
Mobile App	3
CTA PHI Systems	3
Maintenance Inspection	3
Splunk	3
Oracle Upgrade	3
ComEd Care Center	3
LED Streetlight	3
Lease Program	3
Common MDM	4
FIG Enhacements	4
Fusion	4
Voltage Assessment	4
BIDA SES II Enhancements	4
Robotic Process	4
Digital Strategy Epay	4
EU North Star Real Estate	4
IVR Convergence	5
BIDA Smart Energy	4
Miscellaneous Software	5
BIDA Customer Project	5
EU Digital Program - Web	5
CIS Transformation	5
BIDA Grid	5

\* Fully amortized during 2020.

The amortization charges shown in Column (d), Line 1 - Intangible Plant, represent the straight line amortization of the development costs related to software. See note for Column (d) line 1 for additional details regarding the system software included in Intangible Plant. Note that software is typically amortized over a 5 year period unless another life is deemed more appropriate.

The amortization charges shown in Column (d), Line 7 and Line 8 represent the amortization of costs for three Transmission Right-of Way Easements and two Distribution Right-of Way Easement, respectively, based on the periods covered by the Easements.

The amortization charges shown in Column (d), Line 10 - General Plant represent the amortization of three leasehold improvements over the lives of the respective leases.

**Schedule Page: 336 Line No.: 10 Column: f**

The amount of depreciation expense associated with Account 397 (Communication Equipment) for the year 2020 is \$76,189,524.31 - 31.57% of such amount is directly assignable to the Transmission function.

**Schedule Page: 336 Line No.: 12 Column: b**

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

This note pertains to all plant accounts on Page 337 in Column (a), excluding transportation.

Depreciation is computed monthly by taking the monthly depreciation rate times the average depreciable plant-in-service balances at the beginning and end of each month. The amounts shown in Column (b) are the annual average depreciable plant-in-service balances computed by dividing the sum of the monthly average plant-in-service balances for the year by twelve.

**Schedule Page: 336 Line No.: 13 Column: f**

A composite rate is calculated for all depreciation groups; therefore, an individual mortality curve is not available.

**Schedule Page: 336 Line No.: 17 Column: f**

A composite rate is calculated for all depreciation groups; therefore, an individual mortality curve is not available.

**Schedule Page: 336 Line No.: 18 Column: f**

A composite rate is calculated for all depreciation groups; therefore, an individual mortality curve is not available.

**Schedule Page: 336 Line No.: 48 Column: b**

General Notes for Page 337:

Page 337, Section C excludes all amortized Limited Term Plant (software, leasehold improvements, right of ways, etc.) as referenced on page 336, Section B.

The Company provides depreciation on a straight-line basis by amortizing the cost of depreciable electric plant-in-service over estimated service lives for each class of plant.

The annual average depreciable plant base for [a] Transmission, [b] Distribution - excluding HVD, Line Transformers and Meters, [c] Distribution High Voltage is reduced by \$20,344,396, \$42,264,457 and \$11,446,431, respectively, related to estimated unrecorded retirements of certain plant-in-service.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Docket Nos. - 17-0373, 17-0873, 18-0880,				
2	18-0983, 18-1814, 19-0145, 19-0166, 19-0400,				
3	19-0658, 19-0740, 19-0808, 19-0855, 19-0863,				
4	19-0868, 19-0875, 19-0910, 19-0940, 19-0960,				
5	19-1064, 19-1098, 19-1111, 20-0006, 20-0168,				
6	20-0200, 20-0265, 20-0280, 20-0337, 20-0376				
7	20-0441, 20-0575, 20-0615, 20-0627, 20-0629,				
8	20-0685, 20-0703, 20-0750, 20-0755, 20-0771,				
9	20-0813, 20-0862				
10	Various complaint and petition matters		157,400	157,400	
11					
12	Docket Nos. 12-0059, 13-0052, 13-0547				
13	15-0629, 18-0777, 19-0945, 20-0838				
14	Application for Authority to Enter Into Loan				
15	Agreements with Banks or Other Lending				
16	Institutions and to Incur				
17	Loans, Borrowings or Extensions of Credit		14,881	14,881	
18					
19	Docket Nos. 12-0298, 13-0285, 13-0552, 14-0212				
20	14-0555 Approval of Smart Grid Advanced				
21	Metering, Infrastructure Deployment Plan		19,660	19,660	
22					
23	Docket 12-0505, 13-0497, 14-0538, 17-0369				
24	18-1456, 19-0857, 20-0667				
25	Petition for Reconciliation of Revenues				
26	collected under Rider UF with				
27	uncollectible costs incurred		87,969	87,969	
28					
29	Docket Nos. 13-0506, 16-0025, 17-0123				
30	Investigation into a Non-RES				
31	third-party warrant process for access to				
32	customer advanced metering				
33	infrastructure interval meter data				
34	(Data Privacy)		18,774	18,774	
35					
36	Docket No. 17-0855 Initiating Proposed				
37	Rulemaking Relating to the Regulatory				
38	Accounting Treatment of Cloud-Based Solutions		24,157	24,157	
39					
40	Docket No. 18-0843 Application for a				
41	Certificate of Public Convenience and				
42	Necessity Pursuant to Section 8-406				
43	of the Public Utilities Act		823,789	823,789	
44					
45					
46	TOTAL		2,762,765	2,762,765	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Docket No. 18-1503, 18-1583 Section 466.120				
2	Waiver Petition of Part 83 of the Illinois				
3	Administrative Code		8,913	8,913	
4					
5	Docket No. 18-1725, 18-1824 Verified				
6	Petition for Approval of a Revision				
7	to Integrated Distribution Company				
8	Implementation Plan		38,307	38,307	
9					
10					
11	Docket No. 19-0387 Annual Formula rate update				
12	and revenue requirement reconciliation		135,037	135,037	
13					
14	Docket No. 19-1121 Proposed Revisions				
15	to Rider Parallel Operation				
16	of Retail Customer Generating Facilities				
17	Community Supply		220,471	220,471	
18					
19	Docket No. 20-0393 Annual Formula rate update				
20	and revenue requirement reconciliation		998,344	998,344	
21					
22	Docket No. 20-0700 Amendment of 83 Ill. Adm.				
23	Code 466 and 83 Ill. Adm. Code 467		50,636	50,636	
24					
25	Docket No. 20-0832 Revenue-neutral tariff				
26	changes related to rate design		36,974	36,974	
27					
28	Discovery Expenses - numerous dockets		104,357	104,357	
29					
30	Various ICC investigations and inquiries		-27,537	-27,537	
31					
32	Federal Energy Regulatory Commission				
33	-----				
34	Docket No. ER09-1145 - Transmission				
35	Formula Rate Update		12,575	12,575	
36					
37	Docket No. ER18-899-000 - Transmission				
38	Deferred Tax Recovery		54,126	54,126	
39					
40	Docket No. ER20-379 - Transmission Materials				
41	& Supplies Sec 205 Filing		-398	-398	
42					
43	Minor Exp/(Credits) various FERC dockets		-15,119	-15,119	
44					
45					
46	TOTAL		2,762,765	2,762,765	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Communications Commission				
2	-----				
3	Docket No 19-169, 19-170 FCC Pole Attachment				
4	Complaint for Denial of Access		-551	-551	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		2,762,765	2,762,765	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO		Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)						
							1
							2
							3
							4
							5
							6
							7
							8
							9
	928	157,400					10
							11
							12
							13
							14
							15
							16
	928	14,881					17
							18
							19
							20
	928	19,660					21
							22
							23
							24
							25
							26
	928	87,969					27
							28
							29
							30
							31
							32
							33
	928	18,774					34
							35
							36
							37
	928	24,157					38
							39
							40
							41
							42
	928	823,789					43
							44
							45
		2,762,585					46

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR		
CURRENTLY CHARGED TO			Contra Account	Amount	Deferred in Account 182.3 End of Year
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	(j)	(l)
					1
					2
	928	8,913			3
					4
					5
					6
					7
	928	38,307			8
					9
					10
					11
	928	135,037			12
					13
					14
					15
					16
	928	220,471			17
					18
					19
	928	998,344			20
					21
					22
	928	50,636			23
					24
					25
	928	36,794			26
					27
	928	104,357			28
					29
	928	-27,537			30
					31
					32
					33
					34
	928	12,575			35
					36
					37
	928	54,126			38
					39
					40
	928	-398			41
					42
	928	-15,119			43
					44
					45
		2,762,585			46

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR		
CURRENTLY CHARGED TO			Contra Account	Amount	Deferred in Account 182.3 End of Year
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	(j)	(l)
					1
					2
					3
	928	-551			4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
					45
		2,762,585			46

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

**A. Electric R, D & D Performed Internally:**

(1) Generation

- a. hydroelectric
- i. Recreation fish and wildlife
- ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

**B. Electric, R, D & D Performed Externally:**

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

(2) Transmission

Line No.	Classification (a)	Description (b)
1	B-1	EPRI Selected Programs
2	B-1	EPRI Selected Programs
3	B-2	Power Systems Engineering Research Center
4	B-2	Power Systems Engineering Research Center
5	B-2	National Electric Energy Testing, Research and
6		Application Center
7	B-2	CEA Technologies Inc. Program
8	B-2	CEA Technologies Inc. Program
9	B-2	University of Colorado Foundation
10	B-2	University of Colorado Foundation
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total	
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	209,541	566	209,541		1
	1,105,021	588	1,105,021		2
	18,189	566	18,189		3
	2,021	588	2,021		4
					5
	117,906	588	117,906		6
	29,853	566	29,853		7
	89,558	588	89,558		8
	590	566	590		9
	5,314	588	5,314		10
					11
					12
					13
					14
					15
					16
					17
					18
					19
	1,577,993		1,577,993		20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	1,303,333		
4	Transmission	24,421,687		
5	Regional Market			
6	Distribution	61,154,124		
7	Customer Accounts	92,760,499		
8	Customer Service and Informational	4,482,537		
9	Sales			
10	Administrative and General	39,618,228		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	223,740,408		
12	Maintenance			
13	Production			
14	Transmission	18,391,469		
15	Regional Market			
16	Distribution	97,882,270		
17	Administrative and General	3,575,645		
18	TOTAL Maintenance (Total of lines 13 thru 17)	119,849,384		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	1,303,333		
21	Transmission (Enter Total of lines 4 and 14)	42,813,156		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	159,036,394		
24	Customer Accounts (Transcribe from line 7)	92,760,499		
25	Customer Service and Informational (Transcribe from line 8)	4,482,537		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	43,193,873		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	343,589,792	35,344,227	378,934,019
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**DISTRIBUTION OF SALARIES AND WAGES (Continued)**

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	343,589,792	35,344,227	378,934,019
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	376,899,096	137,984,312	514,883,408
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	376,899,096	137,984,312	514,883,408
72	Plant Removal (By Utility Departments)			
73	Electric Plant	40,063,641	14,129,144	54,192,785
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	40,063,641	14,129,144	54,192,785
77	Other Accounts (Specify, provide details in footnote):			
78	Stores Expense Undistributed	17,069,496	-17,069,496	
79	Clearing Accounts	27,752,250	-27,752,250	
80	Miscellaneous	19,769,988		19,769,988
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	64,591,734	-44,821,746	19,769,988
96	TOTAL SALARIES AND WAGES	825,144,263	142,635,937	967,780,200

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 354 Line No.: 80 Column: b**

Includes direct labor charges related to non-utility operations.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>                </u> 2020/Q4
<b>COMMON UTILITY PLANT AND EXPENSES</b>			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	209,549,469	420,044,716	668,889,765	875,284,065
3	Net Sales (Account 447)	8,263,581	12,096,046	19,933,996	22,457,745
4	Transmission Rights				
5	Ancillary Services	3,561,628	9,363,089	16,888,070	22,769,686
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	221,374,678	441,503,851	705,711,831	920,511,496

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 397 Line No.: 2 Column: e**

Amounts reported in Line Nos. 2, 3 & 5 reflect the year-to-date activities through the end of the applicable quarter.

**Schedule Page: 397 Line No.: 5 Column: e**

Purchases and sales of ancillary services were recorded in the following accounts:

Purchases

Account 555	\$ 26,797,647
Account 561.4	12,373,445
Account 561.8	348,313
Account 575.7	5,530,047
<b>Sales</b>	
Account 456.1	(22,279,766)
<b>Total</b>	<b>\$ 22,769,686</b>

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

### PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant		Usage - Related Billing Determinant			
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	30,566,818	MWH	16,937,757	93,010,830	MWH	22,279,766
2	Reactive Supply and Voltage			16,257,918			
3	Regulation and Frequency Response			3,077,053			
4	Energy Imbalance						
5	Operating Reserve - Spinning			1,576,713			3
6	Operating Reserve - Supplement			2,515,133			
7	Other			4,684,881			
8	Total (Lines 1 thru 7)	30,566,818		45,049,455	93,010,830		22,279,769

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 1 Column: g**

Represents revenues allocated to the respondent from PJM Interconnection, LLC.

**Schedule Page: 398 Line No.: 2 Column: d**

Represents the per load ratio share.

**Schedule Page: 398 Line No.: 3 Column: b**

The number of units applicable to Line No. 3, Column (b) is \$30,566,818.

**Schedule Page: 398 Line No.: 5 Column: b**

Refer to Footnote on Line No. 3, Column (b).

**Schedule Page: 398 Line No.: 6 Column: b**

Refer to Footnote on Line No. 3, Column (b).

**Schedule Page: 398 Line No.: 7 Column: d**

The details of this "Other" amount are as follows:

Black Start service charge	\$ 3,386,076
Schedule 10 - NERC charges	506,913
Schedule 10 - RFC charges	771,293
Reconciliation of Schedule 10 charges	17,488
Consumer Advocates of PJM States, Inc. (CAPS)	18,355
Fuel Cost Policy Penalty	(15,244)
	\$ 4,684,881

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

**NAME OF SYSTEM:**

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	13,117	17	1700	4,295	8,822				
2	February	13,662	13	1800	4,572	9,090				
3	March	11,789	16	1100	3,489	8,300				
4	Total for Quarter 1				12,356	26,212				
5	April	10,496	15	1100	3,234	7,262				
6	May	15,711	27	1400	5,836	9,875				
7	June	18,781	29	1300	7,216	11,565				
8	Total for Quarter 2				16,286	28,702				
9	July	20,136	9	1600	8,393	11,743				
10	August	20,220	27	1600	8,348	11,872				
11	September	16,007	2	1500	5,880	10,127				
12	Total for Quarter 3				22,621	33,742				
13	October	11,618	27	1100	3,553	8,065				
14	November	12,657	30	1700	4,492	8,165				
15	December	12,890	14	1700	4,579	8,311				
16	Total for Quarter 4				12,624	24,541				
17	Total Year to Date/Year				63,887	113,197				

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: d**

Hours reported in Column (d) are presented in Central Standard Time (CST) since ComEd Operations are in that time zone.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

**NAME OF SYSTEM:**

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	83,557,768
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,242,053
5	Hydro-Conventional		25	Energy Furnished Without Charge	413,235
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	69,086
7	Other		27	Total Energy Losses	6,098,716
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	91,380,858
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	91,380,859			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	91,380,859			

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

**NAME OF SYSTEM:**

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	8,092,535	155,409	13,117	17	1700
30	February	7,588,632	176,288	13,662	13	1800
31	March	7,185,791	99,371	11,789	16	1100
32	April	6,209,011	50,615	10,496	15	1100
33	May	6,588,971	48,335	15,711	27	1400
34	June	8,226,295	155,621	18,781	29	1300
35	July	10,018,088	134,768	20,136	9	1600
36	August	9,224,701	137,677	20,220	27	1600
37	September	7,127,787	144,208	16,007	2	1500
38	October	6,744,204	34,030	11,618	27	1100
39	November	6,696,651	70,240	12,657	30	1700
40	December	7,678,193	35,491	12,890	14	1700
41	TOTAL	91,380,859	1,242,053			

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 10 Column: b**

Reflects utility zone load, which includes the following amounts purchased by ComEd to serve its Full Service customers.

1Q 2020 Month	MWhs
January	2,660,021
February	2,562,844
March	<u>2,301,503</u>
Quarter Total	7,524,368
2Q 2020 Month	MWhs
April	1,898,631
May	2,040,054
June	<u>3,068,662</u>
Quarter Total	7,007,347
3Q 2020 Month	MWhs
July	4,037,936
August	3,563,522
September	<u>2,288,319</u>
Quarter Total	9,889,777
4Q 2020 Month	MWhs
October	2,022,676
November	2,167,452
December	<u>2,588,672</u>
Quarter Total	6,778,800
YTD Total	<u>31,200,292</u>

**Schedule Page: 401 Line No.: 22 Column: b**

Retail deliveries for Full Service	\$27,950,626
Retail deliveries for Delivery Only	<u>55,607,142</u>
Total Sales to Ultimate Consumers	\$83,557,768

Refer to the footnote on Page 300, line No. 10, Column (d) for additional details.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
0	0	0	17
0	0	0	18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	FERC Licensed Project No. Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	FERC Licensed Project No. Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)**

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

### TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	138 KV Line							
3								
4	345 KV Line							
5								
6	765 KV Line							
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	Overhead Line Expenses							
35	Underground Line Expenses							
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	765KV LINES OVERHEAD							
2	2315 COLLINS	PLANO	765.00	765.00	ST	34.41		1
3	11215 WILTON CENTER	ILL-IND STATE LINE	765.00	765.00	ST	27.82		1
4	11216 WILTON CENTER	COLLINS	765.00	765.00	ST	27.37		1
5	345KV LINES OVERHEAD							
6	0101 LASALLE	PLANO	345.00	345.00	ST	28.64		1
7	0101 LASALLE	PLANO	345.00	345.00	SP	12.32		
8	0102 LASALLE	PLANO	345.00	345.00	ST	0.47	28.14	1
9	0102 LASALLE	PLANO	345.00	345.00	SP		12.32	
10	0103 LASALLE	BRAIDWOOD	345.00	345.00	SP	24.86		1
11	0103 LASALLE	BRAIDWOOD	345.00	345.00	ST	0.69		
12	0104 LASALLE	BRAIDWOOD	345.00	345.00	ST	0.58		1
13	0104 LASALLE	BRAIDWOOD	345.00	345.00	SP		24.86	
14	0301 POWERTON	KATYDID	345.00	345.00	SP	1.89		1
15	0301 POWERTON	KATYDID	345.00	345.00	ST	72.02		
16	0302 POWERTON	MOLE CREEK	345.00	345.00	SP	1.37		1
17	0302 POWERTON	MOLE CREEK	345.00	345.00	ST	44.81		
18	0303 POWERTON	NEVADA	345.00	345.00	SP	1.11	0.20	1
19	0303 POWERTON	NEVADA	345.00	345.00	ST	0.25	69.22	
20	0304 POWERTON	TAXEWELL (CILCO)	345.00	345.00	ST		8.79	1
21	0304 POWERTON	TAXEWELL (CILCO)	345.00	345.00	ST	0.12		
22	0403 QUAD CITIES	CORDOVA	345.00	345.00	ST	1.96		1
23	0403 QUAD CITIES	CORDOVA	345.00	345.00	SP	0.17		
24	0404 QUAD CITIES	N.W. STEEL & WIRE	345.00	345.00	ST	33.07		1
25	0621 BYRON	CHERRY VALLEY	345.00	345.00	ST	0.27	13.17	1
26	0621 BYRON	CHERRY VALLEY	345.00	345.00	SP	8.07		
27	0622 BYRON	CHERRY VALLEY	345.00	345.00	ST	21.51		1
28	0622 BYRON	CHERRY VALLEY	345.00	345.00	SP	0.03		
29	0624 BYRON	WEMPLETOWN	345.00	345.00	ST	0.41		1
30	0624 BYRON	WEMPLETOWN	345.00	345.00	SP	27.87		
31	0626 BYRON	WAYNE	345.00	345.00	SP	59.44		1
32	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	ST	11.11		1
33	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	SP	0.07		
34	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	ST	0.49		
35	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	SP	7.80		
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0722 STATE LINE	BURNHAM	345.00	345.00	ST	3.83		1
2	1202 DRESDEN	MOLE CREEK	345.00	345.00	SP	0.73		1
3	1202 DRESDEN	MOLE CREEK	345.00	345.00	ST	57.81		
4	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	ST		11.50	1
5	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	SP		0.40	
6	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	ST	0.53		
7	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	SP	0.16		
8	1221 DRESDEN	WOLFS	345.00	345.00	ST	1.11		1
9	1221 DRESDEN	WOLFS	345.00	345.00	ST	22.72		
10	1221 DRESDEN	WOLFS	345.00	345.00	SP	0.94		
11	1222 DRESDEN	ELWOOD E.C.	345.00	345.00	SP	0.54		1
12	1222 DRESDEN	ELWOOD E.C.	345.00	345.00	ST	11.89		
13	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	ST	0.19	28.43	1
14	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	ST	0.26	1.07	
15	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	SP	0.05	1.25	
16	1227 DRESDEN	TAZEWELL (CILCO)	345.00	345.00	SP	0.25	0.62	1
17	1227 DRESDEN	TAZEWELL (CILCO)	345.00	345.00	ST		94.69	
18	1309 CRAWFORD	FISK TERMINAL	345.00	345.00	SP	4.65		1
19	1310 CRAWFORD	FISK	345.00	345.00	SP	0.18	4.39	1
20	1311 CRAWFORD	GOODINGS GROVE	345.00	345.00	SP	9.86		1
21	1311 CRAWFORD	GOODINGS GROVE	345.00	345.00	ST	10.58		
22	1312 CRAWFORD	GOODINGS GROVE	345.00	345.00	SP	0.33	9.62	1
23	1312 CRAWFORD	GOODINGS GROVE	345.00	345.00	ST	0.05	10.53	
24	1625 WAUKEGAN	NORTHBROOK 159	345.00	345.00	SP	0.26	21.47	1
25	1626 WAUKEGAN	NORTHBROOK 159	345.00	345.00	SP	21.78		1
26	2001 BRAIDWOOD	E. FRANKFORT	345.00	345.00	ST	7.88		1
27	2001 BRAIDWOOD	E. FRANKFORT	345.00	345.00	SP	28.08		
28	2002 BRAIDWOOD	DAVIS CREEK	345.00	345.00	ST	2.49		1
29	2002 BRAIDWOOD	DAVIS CREEK	345.00	345.00	SP	20.50		
30	2003 BRAIDWOOD	E. FRANKFORT	345.00	345.00	ST	0.42	7.43	1
31	2003 BRAIDWOOD	E. FRANKFORT	345.00	345.00	SP		28.08	
32	2004 BRAIDWOOD	DAVIS CREEK	345.00	345.00	ST	0.14	2.34	1
33	2004 BRAIDWOOD	DAVIS CREEK	345.00	345.00	SP		20.50	
34	2101 KINCAID	LANESVILLE (AMEREN)	345.00	345.00	ST	19.84		1
35	2102 KINCAID	LATHAM (AMEREN)	345.00	345.00	ST	31.14		1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	2102 KINCAID	LATHAM (AMEREN)	345.00	345.00	SP	0.06		
2	2105 KINCAID	PANA	345.00	345.00	WH	25.94		1
3	2105 KINCAID	PANA	345.00	345.00	ST	0.30		
4	2105 KINCAID	PANA	345.00	345.00	SP	0.15		
5	2107 MT. PULASKI	LANESVILLE (AMEREN)	345.00	345.00	SP	0.95		1
6	2107 MT. PULASKI	LANESVILLE (AMEREN)	345.00	345.00	ST	7.23		
7	2218 ZION	WAUKEGAN	345.00	345.00	SP	5.28		1
8	2219 ZION	WAUKEGAN	345.00	345.00	SP	0.33	4.94	1
9	2221 ZION	ATC	345.00	345.00	ST	4.84		1
10	2221 ZION	ATC	345.00	345.00	SP	2.96		
11	2222 ZION	ATC	345.00	345.00	ST		3.02	1
12	2222 ZION	ATC	345.00	345.00	SP	0.87	1.94	
13	2222 ZION	ATC	345.00	345.00	ST		1.87	
14	2222 ZION	ATC	345.00	345.00	SP		0.15	
15	2223 ZION	ZION E.C.	345.00	345.00	SP	0.15		1
16	2223 ZION	ZION E.C.	345.00	345.00	ST	3.04		
17	2223 ZION	ZION E.C.	345.00	345.00	SP	2.74		
18	2224 ZION	LIBERTYVILLE	345.00	345.00	ST	0.25	15.20	1
19	2224 ZION	LIBERTYVILLE	345.00	345.00	SP	0.87	1.92	
20	2224 ZION	LIBERTYVILLE	345.00	345.00	SP		0.26	
21	2310 COLLINS	KENDALL CO.	345.00	345.00	SP	0.20		1
22	2310 COLLINS	KENDALL CO.	345.00	345.00	ST	15.18		
23	2311 COLLINS	DRESDEN	345.00	345.00	SP	0.56		1
24	2311 COLLINS	DRESDEN	345.00	345.00	ST	2.05	9.48	
25	2912 JOLIET	LOCKPORT	345.00	345.00	ST	12.71		1
26	2913 JOLIET	LOCKPORT	345.00	345.00	ST	0.07	12.65	1
27	4620 DESPLAINES 46	PROSPECT HTS, 117	345.00	345.00	ST	0.62	4.00	1
28	4621 DESPLAINES	GOLF MILL	345.00	345.00	ST	3.38		1
29	4621 DESPLAINES	GOLF MILL	345.00	345.00	SP	0.18		
30	4622 DESPLAINES	GOLF MILL	345.00	345.00	ST		3.28	1
31	4622 DESPLAINES	GOLF MILL	345.00	345.00	SP	0.05	0.15	
32	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	SP	0.09		1
33	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	SP	0.37		
34	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	ST	12.25		
35	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	SP	0.08		1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	SP	0.13		
2	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	ST	0.09	5.11	
3	8001 PONTIAC MIDPOINT	MCLEAN	345.00	345.00	ST	10.33		1
4	8002 PONTIAC MIDPOINT	BLUE MOUND	345.00	345.00	ST	27.21		1
5	8002 PONTIAC MIDPOINT	BLUE MOUND	345.00	345.00	SP	0.14		
6	8012 PONTIAC MIDPOINT	LORETTA	345.00	345.00	SP	0.17		1
7	8012 PONTIAC MIDPOINT	LORETTA	345.00	345.00	ST	11.32		
8	8014 DRESDEN	PONTIAC MIDPOINT	345.00	345.00	ST	42.92		1
9	8823 SKOKIE 88	GOLF MILL	345.00	345.00	SP	0.22		1
10	8823 SKOKIE 88	GOLF MILL	345.00	345.00	ST	4.46		
11	8824 SKOKIE 88	GOLF MILL	345.00	345.00	SP	0.06	0.16	1
12	8824 SKOKIE 88	GOLF MILL	345.00	345.00	ST	0.02	4.42	
13	9503 CHESTNUT	LATHAM (AMEREN)	345.00	345.00	ST	5.83		1
14	9503 CHESTNUT	LATHAM (AMEREN)	345.00	345.00	SP	0.27		
15	9515 CHESTNUT	BLUEMOUND	345.00	345.00	ST	34.74		1
16	9515 CHESTNUT	BLUEMOUND	345.00	345.00	SP	0.26		
17	10111 ITASCA	DESPLAINES 46	345.00	345.00	ST	9.01		1
18	10112 ITASCA	DESPLAINES 46	345.00	345.00	ST	0.41	8.73	1
19	10321 LISLE	LOMBARD	345.00	345.00	ST	8.68		1
20	10322 LISLE	LOMBARD	345.00	345.00	ST	0.38	8.47	1
21	10322 LISLE	LOMBARD	345.00	345.00	SP	0.17		
22	10801 LOCKPORT	LOMBARD	345.00	345.00	ST	12.69		1
23	10802 LOCKPORT	LOMBARD	345.00	345.00	ST	0.10	12.37	1
24	10802 LOCKPORT	LOMBARD	345.00	345.00	SP	0.17		
25	10803 LOCKPORT	MCCOOK	345.00	345.00	ST	19.05		1
26	10803 LOCKPORT	MCCOOK	345.00	345.00	SP	0.43		
27	10804 LOCKPORT	MCCOOK	345.00	345.00	ST	0.21	18.92	1
28	10804 LOCKPORT	MCCOOK	345.00	345.00	SP		0.43	
29	10805 LOCKPORT	KENDALL CO.	345.00	345.00	ST	15.84		1
30	10805 LOCKPORT	KENDALL CO.	345.00	345.00	SP	0.22		
31	10806 LOCKPORT	KENDALL CO.	345.00	345.00	ST	0.05	15.73	1
32	10806 LOCKPORT	KENDALL CO.	345.00	345.00	SP	0.11	0.11	
33	10807 LOCKPORT	LOMBARD	345.00	345.00	SP	21.53		1
34	10808 LOCKPORT	LOMBARD	345.00	345.00	SP	0.39	20.96	1
35	11119 ELECTRIC JUNCTION	AURORA E.C.	345.00	345.00	ST	0.43	1.00	1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	11120 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST			4.41
2	11120 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST	0.56	4.09	
3	11120 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST		8.96	
4	11124 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST	12.20		1
5	11124 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST	0.84		
6	11124 ELECTRIC JUNCTION	LOMBARD	345.00	345.00	ST	4.59		
7	11126 ELECTRIC JUNCTION	WAYNE	345.00	345.00	WP	0.20		1
8	11126 ELECTRIC JUNCTION	WAYNE	345.00	345.00	ST	13.51		
9	11212 WILTON CENTER	LORETTA	345.00	345.00	SP	1.95		1
10	11212 WILTON CENTER	LORETTA	345.00	345.00	ST	38.07		
11	11601 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	10.53		1
12	11601 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	0.28		
13	11602 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	0.03	10.50	1
14	11602 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	SP	0.23		
15	11604 GOODINGS GROVE	LOCKPORT	345.00	345.00	ST	8.99		1
16	11607 GOODINGS GROVE	BEDFORD PARK	345.00	345.00	ST	18.51		1
17	11608 GOODINGS GROVE	BEDFORD PARK	345.00	345.00	ST	0.15	18.43	1
18	11613 TAP	BLUE ISLAND	345.00	345.00	ST	0.05	7.59	1
19	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.58	0.14	
20	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	ST	9.63	21.09	
21	11614 GOODINGS GROVE	WILTON CENTER	345.00	345.00	ST	30.60		1
22	11614 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.70		
23	11614 TAP	BLUE ISLAND	345.00	345.00	ST	7.64		
24	11617 GOODINGS GROVE	LOCKPORT	345.00	345.00	ST	0.08	8.80	1
25	11617 GOODINGS GROVE	LOCKPORT	345.00	345.00	SP	0.03	0.08	
26	11620 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	0.39	17.50	1
27	11620 GOODINGS GROVE	ELWOOD	345.00	345.00	SP	0.36	0.52	
28	11622 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	17.91		1
29	11622 GOODINGS GROVE	ELWOOD	345.00	345.00	SP	0.86		
30	11723 PROSPECT HTS. 117	LIBERTYVILLE	345.00	345.00	ST	15.36		1
31	11724 PROSPECT HTS. 117	DES PLAINES TSS46	345.00	345.00	ST	4.57		1
32	12001 LOMBARD	ITASCA	345.00	345.00	ST	8.22		1
33	12002 LOMBARD	ITASCA	345.00	345.00	ST	0.22	7.95	1
34	12003 LOMBARD	ELMHURST	345.00	345.00	ST	7.98		1
35	12004 LOMBARD	ELMHURST	345.00	345.00	ST	0.15	7.77	1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	12005 LOMBARD	DESPLAINES	345.00	345.00	ST	0.32	16.78	1
2	12006 LOMBARD	DESPLAINES	345.00	345.00	ST	17.09		1
3	13817 SILVER LAKE	PLEASANT VALLEY	345.00	345.00	ST		9.35	1
4	13817 SILVER LAKE	PLEASANT VALLEY	345.00	345.00	SP	0.39		
5	13821 SILVER LAKE	LIBERTYVILLE	345.00	345.00	ST	0.59	16.89	1
6	13821 SILVER LAKE	LIBERTYVILLE	345.00	345.00	SP	0.19		
7	14321 WOLFS	ELECTRIC JUNCTION	345.00	345.00	ST	6.29		1
8	14321 WOLFS	ELECTRIC JUNCTION	345.00	345.00	SP	0.19		
9	14401 WAYNE	SILVER LAKE	345.00	345.00	ST	0.24	19.41	1
10	14401 WAYNE	SILVER LAKE	345.00	345.00	SP	0.11	0.24	
11	14402 WAYNE	TOLLWAY	345.00	345.00	ST	5.54		1
12	14402 WAYNE	TOLLWAY	345.00	345.00	SP	0.06		
13	14419 WAYNE	AURORA E.C.	345.00	345.00	ST	0.03	12.34	1
14	14419 WAYNE	AURORA E.C.	345.00	345.00	SP	0.16		
15	15324 TAYLOR	FISK	345.00	345.00	SP	0.20		1
16	15423 LIBERTYVILLE	ZION E.C.	345.00	345.00	ST	12.33		1
17	15423 LIBERTYVILLE	ZION E.C.	345.00	345.00	SP	0.11		
18	15424 LIBERTYVILLE	PROSPECT HTS, 117	345.00	345.00	ST	0.34	14.93	1
19	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	ST	4.29		1
20	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	ST	8.63		
21	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	SP	0.07		
22	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	ST	15.92		1
23	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	WH	4.65		
24	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	ST	52.61		
25	15503 NELSON	CORDOVA	345.00	345.00	ST	0.07	0.34	1
26	15503 NELSON	CORDOVA	345.00	345.00	ST	39.23		
27	15503 NELSON	CORDOVA	345.00	345.00	SP	0.04		
28	15504 NELSON	N.W. STEEL & WIRE	345.00	345.00	ST	5.76	2.15	1
29	15615 CHERRY VALLEY	WEMPLETOWN	345.00	345.00	ST	27.22		1
30	15616 CHERRY VALLEY	SILVER LAKE	345.00	345.00	ST	39.55		1
31	15616 CHERRY VALLEY	SILVER LAKE	345.00	345.00	SP	0.98		
32	15925 NORTHBROOK	SKOKIE 88	345.00	345.00	SP	5.63		1
33	15926 NORTHBROOK	SKOKIE 88	345.00	345.00	SP	0.06	5.46	1
34	16703 PLANO	ELECTRIC JUNCTION	345.00	345.00	ST	0.12	11.48	1
35	16703 PLANO	ELECTRIC JUNCTION	345.00	345.00	SP		9.59	
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	ST	11.60		1
2	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	SP	9.58		
3	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	WP	0.08		
4	17101 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	ST	10.40		1
5	17101 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	SP	0.99		
6	17102 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	ST	0.06	10.34	1
7	17102 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	SP		0.99	
8	17701 BURNHAM	BLUE ISLAND	345.00	345.00	ST	7.79		1
9	17701 BURNHAM	BLUE ISLAND	345.00	345.00	ST	0.60		
10	17702 BURNHAM	BLUE ISLAND	345.00	345.00	ST	0.10	8.13	1
11	17703 BURNHAM	NIPSCO	345.00	345.00	ST	8.51		1
12	17704 BURNHAM	DAVIS CREEK	345.00	345.00	ST	17.49		1
13	17704 BURNHAM	DAVIS CREEK	345.00	345.00	SP	32.36		
14	17705 BURNHAM	SHEFFIELD (NIPSCO)	345.00	345.00	ST	0.04	3.68	1
15	17723 BURNHAM	STATE LINE	345.00	345.00	SP	0.05		1
16	17723 BURNHAM	STATE LINE	345.00	345.00	ST	3.80		
17	17723 STATE LINE	TAYLOR	345.00	345.00	SP	8.84		
18	17723 STATE LINE	TAYLOR	345.00	345.00	ST	0.13		
19	17724 BURNHAM	STATE LINE	345.00	345.00	ST	0.20	3.71	1
20	17724 STATE LINE	TAYLOR	345.00	345.00	SP	0.50	8.47	
21	17724 STATE LINE	TAYLOR	345.00	345.00	ST		0.13	
22	17907 DAVIS CREEK	BLOOM	345.00	345.00	SP	0.14	8.22	1
23	17907 DAVIS CREEK	BLOOM	345.00	345.00	SP		24.00	
24	17907 DAVIS CREEK	BLOOM	345.00	345.00	ST	0.17	4.73	
25	17907 DAVIS CREEK	BLOOM	345.00	345.00	ST	0.06	0.17	
26	17908 BURNHAM	BLOOM	345.00	345.00	ST	0.25	12.17	1
27	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	ST	22.84		1
28	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	ST	7.69		
29	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	SP	0.12		
30	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	SP	0.12		
31	18806 MT. PULASKI	BROKAW (AMEREN)	345.00	345.00	SH	9.89		1
32	18806 MT. PULASKI	BROKAW (AMEREN)	345.00	345.00	ST	29.56		
33	19601 KATYDID	GOODINGS GROVE	345.00	345.00	SP	0.06		1
34	19601 KATYDID	GOODINGS GROVE	345.00	345.00	ST	53.45		
35	93505 KENDALL CO.	DRESDEN	345.00	345.00	SP	0.38		1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	93505 KENDALL CO.	DRESDEN	345.00	345.00	ST			7.38
2	97008 UNIVERSITY PK. E.C.	I & M POWER	345.00	345.00	ST	4.57	7.03	1
3	97008 UNIVERSITY PK. E.C.	I & M POWER	345.00	345.00	SP	0.62		
4	94507 CRETE E.C.	N.I.P.S.CO.	345.00	345.00	ST			4.54
5	94507 CRETE E.C.	N.I.P.S.CO.	345.00	345.00	SP	0.42		
6								
7	345KV LINES							
8	1309 FISK TERMINAL	WEST LOOP	345.00	345.00	UG	4.87		
9	15323 TAYLOR	WEST LOOP	345.00	345.00	UG	3.30		1
10	15324 TAYLOR	FISK	345.00	345.00	UG	2.20		
11	17723X TAYLOR	GARFIELD	345.00	345.00	UG	6.08		
12	17724Y TAYLOR	GARFIELD	345.00	345.00	UG	6.08		
13	17724X TAYLOR	GARFIELD	345.00	345.00	UG	6.11		
14	17724Y TAYLOR	GARFIELD	345.00	345.00	UG	6.10		
15								
16	138KV LINES OVERHEAD							
17	2 STEAM PLANT ROAD	TWOMBLY ROAD	138.00	138.00	WP	2.63		1
18	2 STEAM PLANT ROAD	TWOMBLY ROAD	138.00	138.00	SP	0.47		
19	4 STEAM PLANT ROAD	CARON ROAD	138.00	138.00	SP	0.06		1
20	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	SP	0.37		1
21	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	WP	2.95		
22	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	WH	0.30		
23	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	ST		12.89	
24	0108 TAP	SW TIE L-6102	138.00	138.00	WP	0.06		
25	0112 LASALLE CO.	KICKAPOO CREEK	138.00	138.00	SP	1.35		
26	0321 POWERTON	TOULON	138.00	138.00	ST	42.21		1
27	0321 POWERTON	TOULON	138.00	138.00	SP	0.65		
28	0703 STATE LINE	HEGEWISCH	138.00	138.00	ST	0.26	2.39	1
29	0703 TAP	LTV STEEL	138.00	138.00	WP	0.07		
30	0703 TAP	RIVER E.C.	138.00	138.00	ST	0.39		
31	0703 TAP	RIVER E.C.	138.00	138.00	SP	1.87		
32	0704 STATE LINE	RIVER E.C.	138.00	138.00	ST		1.11	1
33	0704 STATE LINE	RIVER E.C.	138.00	138.00	SP	0.21	1.73	
34	0704 STATE LINE	RIVER E.C.	138.00	138.00	WP	0.16		
35	0704 TAP	TOWER AUTOMOTIVE	138.00	138.00	ST	0.10	0.16	
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0704 TAP	TOWER AUTOMOTIVE	138.00	138.00	WP	0.11		
2	0706 STATE LINE	CALUMET	138.00	138.00	SP	1.28		1
3	0706 STATE LINE	CALUMET	138.00	138.00	ST	0.10		
4	0706 STATE LINE	CALUMET	138.00	138.00	WP	0.07		
5	0707 STATE LINE	CALUMET	138.00	138.00	ST	0.59		1
6	0707 STATE LINE	CALUMET	138.00	138.00	SP		1.10	
7	0707 TAP	TAP TO T-3030	138.00	138.00	ST	0.18		
8	0708 STATE LINE	CALUMET	138.00	138.00	ST	0.24	0.61	1
9	0708 STATE LINE	CALUMET	138.00	138.00	SP	0.12	0.96	
10	0708 TAP	HARBOR	138.00	138.00	ST	0.08		
11	0708 TAP	HARBOR	138.00	138.00	SP	0.21		
12	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	WP	0.09		1
13	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	SP	0.24	1.07	
14	0716 ILL-IND STATE LINE	CALUMET	138.00	138.00	ST		0.13	
15	0901 JOLIET	EAST FRANKFORT	138.00	138.00	ST		14.75	1
16	0901 JOLIET	EAST FRANKFORT	138.00	138.00	SP	0.08	0.30	
17	0901 TAP	DAVIS CREEK	138.00	138.00	SP	19.57		
18	0901 TAP	DAVIS CREEK	138.00	138.00	SH	0.17		
19	0901 TAP	DAVIS CREEK	138.00	138.00	SP		0.76	
20	0901 TAP	DAVIS CREEK	138.00	138.00	ST	0.06	0.47	
21	0902 JOLIET	EAST FRANKFORT	138.00	138.00	ST	3.83	11.24	1
22	0902 JOLIET	EAST FRANKFORT	138.00	138.00	SP	0.09		
23	0902 TAP	DAVIS CREEK	138.00	138.00	WP	10.69		
24	0902 TAP	DAVIS CREEK	138.00	138.00	WH	8.70		
25	0902 TAP	DAVIS CREEK	138.00	138.00	SP	0.19	2.41	
26	0902 TAP	DAVIS CREEK	138.00	138.00	ST	0.06	0.63	
27	0903 JOLIET	DRESDEN	138.00	138.00	ST	0.24	7.67	1
28	0903 JOLIET	DRESDEN	138.00	138.00	SP	0.49	6.94	
29	0904 JOLIET	DRESDEN	138.00	138.00	ST	0.33	9.28	1
30	0904 JOLIET	DRESDEN	138.00	138.00	WP	0.58		
31	0904 JOLIET	DRESDEN	138.00	138.00	SP	4.87	0.08	
32	0905 JOLIET	WILL COUNTY	138.00	138.00	ST	5.20	7.08	1
33	0905 JOLIET	WILL COUNTY	138.00	138.00	WP	0.14		
34	0905 JOLIET	WILL COUNTY	138.00	138.00	SP	2.65		
35	0905 TAP	JOLIET TR.# 79	138.00	138.00	WP	0.01		
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0906 JOLIET	WILL COUNTY	138.00	138.00	ST	7.65	7.88	1
2	0906 JOLIET	WILL COUNTY	138.00	138.00	SP	0.82		
3	0907 JOLIET	WOLFS	138.00	138.00	ST	2.85	15.60	1
4	0907 JOLIET	WOLFS	138.00	138.00	SP		0.08	
5	0907 JOLIET	WOLFS	138.00	138.00	WH		0.06	
6	0908 JOLIET	SHOREWOOD	138.00	138.00	ST	0.34	7.76	1
7	0908 JOLIET	SHOREWOOD	138.00	138.00	WP	0.13		
8	0908 JOLIET	SHOREWOOD	138.00	138.00	WH	5.74		
9	1106 FISK	QUARRY	138.00	138.00	SP	0.21		1
10	1108 FISK	QUARRY	138.00	138.00	SP	0.17		1
11	1205 DRESDEN	SW TIE L-0108	138.00	138.00	ST	8.30	8.20	1
12	1205 DRESDEN	SW TIE L-0108	138.00	138.00	WP	0.07		
13	1205 TAP	MAZON	138.00	138.00	SP	0.09		
14	1206 DRESDEN	CHANNAHON WEST	138.00	138.00	ST	2.55	3.75	
15	1206 DRESDEN	CHANNAHON WEST	138.00	138.00	WP	0.28		
16	1206 TAP	EQUISTAR	138.00	138.00	SP	0.11	0.09	
17	1207 DRESDEN	WILMINGTON	138.00	138.00	WP	13.05		1
18	1207 DRESDEN	WILMINGTON	138.00	138.00	WH	0.14		
19	1210 DRESDEN	CARGO COURT	138.00	138.00	WP	2.00		1
20	1210 DRESDEN	CARGO COURT	138.00	138.00	WH	2.97		
21	1306 RIDGELAND	CRAWFORD	138.00	138.00	ST	0.05	0.73	1
22	1306 RIDGELAND	CRAWFORD	138.00	138.00	SP	0.36	2.50	
23	1315 RIDGELAND	CRAWFORD	138.00	138.00	ST	0.16	1.20	1
24	1315 RIDGELAND	CRAWFORD	138.00	138.00	SP	0.27	2.66	
25	1315 RIDGELAND	CRAWFORD	138.00	138.00	WP	0.03		
26	1321 CRAWFORD	CONGRESS	138.00	138.00	SP	0.31	0.40	1
27	1321 CRAWFORD	CONGRESS	138.00	138.00	ST	0.28	4.02	
28	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	ST	0.29	3.13	1
29	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	SP	0.02	4.27	
30	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	WP	0.05		
31	1323 CRAWFORD	CONGRESS	138.00	138.00	SP	0.67		1
32	1323 CRAWFORD	CONGRESS	138.00	138.00	ST	4.44		
33	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	ST	0.28	2.82	1
34	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	SP	0.02	4.26	
35	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	WP	0.41		
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	1404 POWERTON	JUNCTION WITH AMEREN	138.00	138.00	WH	0.37		
2	1603 WAUKEGAN	SW TIE L-4203	138.00	138.00	ST	0.28	14.55	1
3	1603 WAUKEGAN	SW TIE L-4203	138.00	138.00	SP	0.32	0.34	
4	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	ST	0.24	13.45	1
5	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	SP	0.10	0.50	
6	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	WH	0.05		
7	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	ST	0.36	15.88	1
8	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	WP	0.30		
9	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	SP		0.60	
10	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	ST	0.37	15.90	1
11	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	WP	0.31		
12	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	SP		0.59	
13	1607 WAUKEGAN	SW TIE L-4202	138.00	138.00	ST	0.32	14.76	1
14	1607 WAUKEGAN	SW TIE L-4202	138.00	138.00	SP	0.19	0.34	
15	1607 TAP	ROUND LAKE	138.00	138.00	SP	0.03		
16	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	ST	0.23	13.47	1
17	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	SP	0.09	0.50	
18	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	WH	0.05		
19	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	WH	5.54		1
20	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	WP	0.15		
21	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	ST	4.41	1.79	
22	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	SP	0.31		
23	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	ST	3.19	9.74	1
24	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	SP	0.12	0.40	
25	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	WP	0.07		
26	1803 WILL COUNTY	BOLINGBROOK BREAKER	138.00	138.00	ST	2.50		1
27	1803 WILL COUNTY	BOLINGBROOK BREAKER	138.00	138.00	SP	4.00		
28	1804 WILL COUNTY	WOLFS	138.00	138.00	ST	5.44	9.07	1
29	1804 WILL COUNTY	WOLFS	138.00	138.00	SP	0.08		
30	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	ST	0.50	7.07	1
31	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	WP	0.04		
32	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	SP		0.43	
33	1808 WILL COUNTY	GOODINGS GROVE	138.00	138.00	ST	0.57	8.92	1
34	1808 WILL COUNTY	GOODINGS GROVE	138.00	138.00	SP	0.13	0.55	
35	1809 WILL COUNTY	NORMANTOWN	138.00	138.00	ST	0.47	0.94	1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	1809 WILL COUNTY	NORMANTOWN	138.00	138.00	SP	0.03	2.22	
2	1811 WILL COUNTY	GOODINGS GROVE	138.00	138.00	ST	0.91	8.49	1
3	1811 WILL COUNTY	GOODINGS GROVE	138.00	138.00	SP		0.60	
4	4202 SILVER LAKE	SW TIE L-1607	138.00	138.00	ST	0.37	13.71	1
5	4202 SILVER LAKE	SW TIE L-1607	138.00	138.00	SP	0.14	0.13	
6	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	ST	10.00	4.00	1
7	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	SP	0.18	0.13	
8	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	WH	0.07		
9	4203 TAP	ROUND LAKE	138.00	138.00	SP	0.05		
10	4605 DESPLAINES 46	TONNE	138.00	138.00	ST	3.25	3.65	1
11	4605 DESPLAINES 46	TONNE	138.00	138.00	SP	0.10		
12	4605 DESPLAINES 46	TONNE	138.00	138.00	WP	0.12		
13	4609 DESPLAINES 46	DESPAINES 198	138.00	138.00	WP	0.12	3.06	1
14	4609 DESPLAINES 46	DESPAINES 198	138.00	138.00	SP	0.23		
15	4606 DESPLAINES 46	TONNE	138.00	138.00	ST	0.45	6.28	1
16	4606 DESPLAINES 46	TONNE	138.00	138.00	SP	0.33		
17	4608 DESPLAINES 46	DESPAINES 198	138.00	138.00	WP	0.32	3.03	1
18	4608 DESPLAINES 46	DESPAINES 198	138.00	138.00	WH	0.07		
19	4608 DESPLAINES 46	DESPAINES 198	138.00	138.00	SP	0.10		
20	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	ST	0.06	3.46	1
21	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	SP	0.05		
22	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	WP	0.16		
23	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	ST		3.47	1
24	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	SP	0.04		
25	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	WP	0.30		
26	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	ST	0.42	4.86	1
27	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	SP	0.09		
28	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	WP	0.09		
29	5103 TAP	BEDFORD PARK	138.00	138.00	SP	0.96		
30	5103 TAP	BEDFORD PARK	138.00	138.00	ST	4.20		
31	5104 MCCOOK	BEDFORD PARK	138.00	138.00	ST	2.50		1
32	5104 MCCOOK	BEDFORD PARK	138.00	138.00	SP	1.06	0.96	
33	5104 MCCOOK	BEDFORD PARK	138.00	138.00	WP	1.94		
34	5104 MCCOOK	BEDFORD PARK	138.00	138.00	WH	1.10		
35	5104 TAP	ARGONNE LABS	138.00	138.00	SP	8.33		
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	5104 TAP	ARGONNE LABS	138.00	138.00	WP	0.10		
2	5105 RIDGELAND	MCCOOK	138.00	138.00	ST	0.33	1.78	1
3	5107 MCCOOK	RIDGELAND	138.00	138.00	ST	0.40	1.80	1
4	5107 MCCOOK	RIDGELAND	138.00	138.00	SP	0.20		
5	5117 MCCOOK	BELLWOOD	138.00	138.00	SP	6.78		1
6	5117 MCCOOK	BELLWOOD	138.00	138.00	ST	1.38		
7	5118 MCCOOK	BELLWOOD	138.00	138.00	SP	0.02	6.33	1
8	5118 MCCOOK	BELLWOOD	138.00	138.00	ST	0.12	1.60	
9	6101 STREATOR	KAWANEE	138.00	138.00	ST	18.86	43.23	1
10	6101 TAP	INTERCONNECTION AT	138.00	138.00	WP	0.01		
11	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	ST	0.11	9.34	1
12	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	WP	2.07		
13	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	WH	11.37		
14	6102 STREATOR	KICKAPOO CREEK	138.00	138.00	SP	0.01		
15	6102 TAP	MARSEILLES S.S.	138.00	138.00	WP	0.01		
16	6603 EAST FRANKFORT	MATTESON	138.00	138.00	ST	0.10	5.36	1
17	6603 EAST FRANKFORT	MATTESON	138.00	138.00	SP	0.54		
18	6603 EAST FRANKFORT	MATTESON	138.00	138.00	WP	0.07		
19	6604 EAST FRANKFORT	MATTESON	138.00	138.00	ST	0.03	5.82	1
20	6604 EAST FRANKFORT	MATTESON	138.00	138.00	SP	0.13		
21	6604 EAST FRANKFORT	MATTESON	138.00	138.00	WP	0.11		
22	6605 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	SP	0.05		1
23	6605 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	ST		5.34	
24	6606 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	ST		5.34	1
25	6606 EAST FRANKFORT	UNIVERSITY PARK	138.00	138.00	SP	0.04		
26	6721 CONGRESS	ROCKWELL	138.00	138.00	SP	0.01	0.25	1
27	6721 CONGRESS	ROCKWELL	138.00	138.00	ST	0.01	0.94	
28	6721 CONGRESS	ROCKWELL	138.00	138.00	WP		0.08	
29	6723 CONGRESS	ROCKWELL	138.00	138.00	SP	0.03	0.36	1
30	6723 CONGRESS	ROCKWELL	138.00	138.00	ST		0.91	
31	7305 CHICAGO HTS.	BLOOM	138.00	138.00	SP	0.11		1
32	7305 CHICAGO HTS.	BLOOM	138.00	138.00	ST	0.32		
33	7305 CHICAGO HTS.	BLOOM	138.00	138.00	WP	0.75	1.29	
34	7306 CHICAGO HTS.	BLOOM	138.00	138.00	SP	0.05		1
35	7306 CHICAGO HTS.	BLOOM	138.00	138.00	ST	2.19		
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	7306 CHICAGO HTS.	BLOOM	138.00	138.00	WP	0.24		
2	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	ST	1.41	4.39	1
3	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	SP	0.15	0.18	
4	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	WP	3.74		
5	7411 KEWANEE	AMEREN KEEMIN	138.00	138.00	ST		6.91	1
6	7413 KEWANEE	CRESCENT RIDGE	138.00	138.00	ST	0.18	15.23	1
7	7413 KEWANEE	CRESCENT RIDGE	138.00	138.00	SP	0.02		
8	7421 KEWANEE	TOULON	138.00	138.00	ST	11.70		1
9	7421 KEWANEE	TOULON	138.00	138.00	SP	0.04		
10	7423 KEWANEE	EDWARD STA (CILCO)	138.00	138.00	ST	0.18	50.04	1
11	7423 KEWANEE	EDWARD STA (CILCO)	138.00	138.00	SP	0.47	0.01	
12	7611 BLUE ISLAND	WILDWOOD	138.00	138.00	ST	0.13	3.81	1
13	7611 BLUE ISLAND	WILDWOOD	138.00	138.00	SP		0.13	
14	7612 BLUE ISLAND	WILDWOOD	138.00	138.00	ST	0.20	3.74	1
15	7612 BLUE ISLAND	WILDWOOD	138.00	138.00	SP	0.01	0.13	
16	7615 BLUE ISLAND	SW TIE L-11603	138.00	138.00	ST	3.44	0.36	1
17	7616 BLUE ISLAND	SW TIE L-11609	138.00	138.00	ST	0.34	3.43	1
18	7713 MAZON	CRESCENT RIDGE	138.00	138.00	ST	0.03	62.42	1
19	7713 MAZON	CRESCENT RIDGE	138.00	138.00	SP		0.02	
20	7719 MAZON	CHANNAHON WEST	138.00	138.00	ST	5.73	4.29	1
21	7719 MAZON	CHANNAHON WEST	138.00	138.00	SP	0.07		
22	7719 MAZON	CHANNAHON WEST	138.00	138.00	WP	0.07		
23	7719 TAP	SW TIE L-7413	138.00	138.00	WP	0.07		
24	7902 SPAULDING	TOLLWAY	138.00	138.00	ST	0.22	3.79	1
25	7902 SPAULDING	TOLLWAY	138.00	138.00	SP	0.03	0.15	
26	7903 SPAULDING	TOLLWAY	138.00	138.00	ST	0.13	3.79	1
27	7903 SPAULDING	TOLLWAY	138.00	138.00	SP	0.10	0.15	
28	7903 SPAULDING	TOLLWAY	138.00	138.00	WP	0.09		
29	7910 SPAULDING	WAYNE	138.00	138.00	ST	0.08	1.23	1
30	7910 SPAULDING	WAYNE	138.00	138.00	SP		0.16	
31	7910 SPAULDING	WAYNE	138.00	138.00	WP	0.25		
32	7915 SPAULDING	WAYNE	138.00	138.00	SP	0.44		1
33	7915 SPAULDING	WAYNE	138.00	138.00	ST	0.02	1.19	
34	8221 CROSBY	ROCKWELL	138.00	138.00	ST	0.08	1.53	1
35	8221 CROSBY	ROCKWELL	138.00	138.00	SP	0.01	0.29	
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	8223 CROSBY	ROCKWELL	138.00	138.00	ST	0.08	1.51	1
2	8223 CROSBY	ROCKWELL	138.00	138.00	SP	0.02	0.29	
3	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	SP	0.14	1.83	1
4	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	ST		0.68	
5	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	WP	21.82		
6	8801 SKOKIE 88	GOLF MILL	138.00	138.00	ST		4.35	1
7	8801 SKOKIE 88	GOLF MILL	138.00	138.00	SP	0.03		
8	8801 SKOKIE 88	GOLF MILL	138.00	138.00	WP	0.20		
9	8802 SKOKIE 88	GOLF MILL	138.00	138.00	ST	0.07	4.33	1
10	8802 SKOKIE 88	GOLF MILL	138.00	138.00	SP	0.04		
11	8802 SKOKIE 88	GOLF MILL	138.00	138.00	WP	0.15		
12	8803 SKOKIE 88	DEVON	138.00	138.00	ST	0.09	1.78	1
13	8803 SKOKIE 88	DEVON	138.00	138.00	SP	0.15	1.45	
14	8803 SKOKIE 88	DEVON	138.00	138.00	WP	0.17		
15	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	ST	2.28	2.09	1
16	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	SP	0.79		
17	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	WP	0.25	0.15	
18	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	ST	0.52	4.39	1
19	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	SP	0.35		
20	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	WP	0.28		
21	8809 SKOKIE 88	DEVON	138.00	138.00	ST	0.09	1.86	1
22	8809 SKOKIE 88	DEVON	138.00	138.00	SP	0.27	1.42	
23	8810 SKOKIE 88	DEVON	138.00	138.00	ST	3.49		1
24	8810 SKOKIE 88	DEVON	138.00	138.00	WP	0.19		
25	8603 DAVIS CREEK	BRADLEY	138.00	138.00	ST	0.35		1
26	8603 DAVIS CREEK	BRADLEY	138.00	138.00	SP	5.98		
27	8603 TAP	KENSINGTON	138.00	138.00	SP	5.19		
28	8603 TAP	KENSINGTON	138.00	138.00	WP	0.15		
29	8605 DAVIS CREEK	BRADLEY	138.00	138.00	SP	1.63	2.67	1
30	8605 DAVIS CREEK	BRADLEY	138.00	138.00	WP	3.28		
31	8605 TAP	KENSINGTON	138.00	138.00	SP	0.17	5.15	
32	8605 TAP	KENSINGTON	138.00	138.00	WP	0.05		
33	9117 CARGO COURT	SHOREWOOD	138.00	138.00	WH	7.87		1
34	9117 CARGO COURT	SHOREWOOD	138.00	138.00	SP	0.08		
35	9117 TAP	ENBRIDGE ENERGY	138.00	138.00	SP	0.06		
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	10117 ITASCA	TONNE	138.00	138.00	SP	0.12	0.43	1
2	10117 ITASCA	TONNE	138.00	138.00	ST		1.32	
3	10118 ITASCA	TONNE	138.00	138.00	SP	0.13	0.44	1
4	10118 ITASCA	TONNE	138.00	138.00	ST		1.29	
5	10301 LISLE	LOMBARD	138.00	138.00	SP	0.53	7.93	1
6	10301 LISLE	LOMBARD	138.00	138.00	ST	0.32		
7	10301 LISLE	LOMBARD	138.00	138.00	WP	0.06		
8	10302 LISLE	LOMBARD	138.00	138.00	ST	0.18		1
9	10302 LISLE	LOMBARD	138.00	138.00	SP	0.57	8.06	
10	10314 LISLE	BOLINGBROOK	138.00	138.00	SP	0.16	7.41	1
11	10319 LISLE	BOLINGBROOK	138.00	138.00	WP	0.03		1
12	10319 LISLE	BOLINGBROOK	138.00	138.00	SP		7.54	
13	10714 DIXON	MCGIRR ROAD	138.00	138.00	ST	1.57		1
14	10714 DIXON	MCGIRR ROAD	138.00	138.00	SP	23.42		
15	10721 DIXON	STILLMAN VALLEY	136.00	138.00	ST	10.49	3.94	1
16	10721 DIXON	STILLMAN VALLEY	138.00	138.00	SP	1.53		
17	10721 DIXON	STILLMAN VALLEY	138.00	138.00	WP	0.16		
18	10721 DIXON	STILLMAN VALLEY	138.00	138.00	WH	17.68		
19	11102 ELECTRIC JUNCTION	WOLFS	138.00	138.00	ST	0.54	5.51	1
20	11102 ELECTRIC JUNCTION	WOLFS	138.00	138.00	SP	0.24		
21	11103 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	SP	0.11		1
22	11103 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	ST	1.15		
23	11105 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	ST	0.32	0.74	1
24	11105 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	SP	0.05	0.07	
25	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	ST	0.30	9.35	1
26	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	SP	19.31	0.48	
27	11106 TAP	GLIDDEN	138.00	138.00	SP	7.71		
28	11107 ELECTRIC JUNCTION	NAPERVILLE	138.00	138.00	SP	0.20	1.27	1
29	11107 ELECTRIC JUNCTION	NAPERVILLE	138.00	138.00	WP	1.40		
30	11107 ELECTRIC JUNCTION	NAPERVILLE	138.00	138.00	SP	0.07		
31	11110 ELECTRIC JUNCTION	WOLFS	138.00	138.00	ST	2.74	3.18	1
32	11110 ELECTRIC JUNCTION	WOLFS	138.00	138.00	WP	0.25		
33	11110 TAP	NAPERVILLE	138.00	138.00	SP	0.06	1.27	
34	11110 TAP	NAPERVILLE	138.00	138.00	WH	0.05		
35	11301WATERMAN	SANDWICH	138.00	138.00	SP	0.77	0.48	1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	11301WATERMAN	SANDWICH	138.00	138.00	WP	14.28		
2	11301 TAP	ROW BREAKER AT	138.00	138.00	SP	0.01		
3	11323 WATERMAN	HAUMESSER ROAD	138.00	138.00	SP	5.46		1
4	11323 TAP	GLIDDEN	138.00	138.00	SP	8.86		
5	11413 NORTHWEST	CLYBOURN-CROSBY	138.00	138.00	SP	0.02	0.09	1
6	11416 NORTHWEST	SKOKIE 88	138.00	138.00	ST	1.68	1.89	1
7	11416 NORTHWEST	SKOKIE 88	138.00	138.00	WP	0.06		
8	11418 NORTHWEST	CROSBY	138.00	138.00	SP	0.05	0.09	1
9	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	ST	11.32		1
10	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	SP	0.05		
11	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	WP	0.16		
12	11605 GOODINGS GROVE	BEDFORD PARK	138.00	138.00	ST	18.45		1
13	11606 GOODINGS GROVE	BEDFORD PARK	138.00	138.00	ST	0.71	17.77	1
14	11609 GOODINGS GROVE	CRESTWOOD	138.00	138.00	ST	0.66	10.53	1
15	11609 GOODINGS GROVE	CRESTWOOD	138.00	138.00	SP	0.24		
16	11609 GOODINGS GROVE	CRESTWOOD	138.00	138.00	WP	0.04		
17	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	SP	0.30	3.90	1
18	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	ST	0.23	0.35	
19	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	WH	0.11		
20	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	SP	0.25	0.35	1
21	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	ST	0.63	3.66	
22	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	WH	0.09		
23	11704 PROSPECT HEIGHTS	APTAKISIC	138.00	138.00	ST	0.13	5.35	1
24	11704 PROSPECT HEIGHTS	APTAKISIC	138.00	138.00	SP	0.22		
25	11708 PROSPECT HEIGHTS	APTAKISIC	138.00	138.00	ST	0.30	5.46	1
26	11708 PROSPECT HEIGHTS	APTAKISIC	138.00	138.00	SP	0.10	0.03	
27	11902 LANCASTER	MARYLAND	138.00	138.00	SP	15.89	4.13	1
28	11902 LANCASTER	MARYLAND	138.00	138.00	ST	1.25	0.69	
29	11902 LANCASTER	MARYLAND	138.00	138.00	WP	0.10	1.01	
30	11904 LANCASTER	ECOGROVE WIND FARM	138.00	138.00	SP	0.47		1
31	11904 LANCASTER	ECOGROVE WIND FARM	138.00	138.00	WP	9.46		
32	11904 LANCASTER	ECOGROVE WIND FARM	138.00	138.00	ST	2.24		
33	11904 TAP	FREEPORT	138.00	138.00	ST	1.13		
34	12007 LOMBARD	ELMHURST	138.00	138.00	ST	8.14		1
35	12007 LOMBARD	ELMHURST	138.00	138.00	WP	0.06		
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	12008 LOMBARD	ELMHURST	138.00	138.00	ST	0.10	8.16	1
2	12008 LOMBARD	ELMHURST	138.00	138.00	SP	0.11		
3	12015 LOMBARD	ITASCA	138.00	138.00	ST	8.12		1
4	12015 LOMBARD	ITASCA	138.00	138.00	SP	0.09		
5	12016 LOMBARD	ITASCA	138.00	138.00	ST	0.58	7.45	1
6	12016 LOMBARD	ITASCA	138.00	138.00	SP	0.10		
7	12016 LOMBARD	ITASCA	138.00	138.00	WH	0.29		
8	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	ST	22.72		1
9	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	SP	0.63		
10	12204 TAP	MARENKO	138.00	138.00	WP	1.17		
11	12205 BELVIDERE	WOODSTOCK	138.00	138.00	ST	0.21	21.22	1
12	12205 BELVIDERE	WOODSTOCK	138.00	138.00	SP	2.71		
13	12205 TAP	MARENKO	138.00	138.00	WH	1.22		
14	12411 MARYLAND	DIXON	138.00	138.00	ST	1.45		1
15	12411 MARYLAND	DIXON	138.00	138.00	SP	11.32		
16	12411 MARYLAND	DIXON	138.00	138.00	WH	2.73		
17	12411 TAP	STERLING	138.00	138.00	SP	14.38		
18	13219 GARDEN PLAIN	I.S.P.C.O.	138.00	138.00	WP	4.52		1
19	13304 ROCK FALLS	SCHAUFF ROAD	138.00	138.00	ST	0.50		1
20	13304 ROCK FALLS	SCHAUFF ROAD	138.00	138.00	SP	0.08		
21	13304 ROCK FALLS	SCHAUFF ROAD	138.00	138.00	WH	10.52		
22	13501 ELMHURST	BELLWOOD	138.00	138.00	ST	0.19	5.31	1
23	13501 ELMHURST	BELLWOOD	138.00	138.00	SP	0.07		
24	13501 ELMHURST	BELLWOOD	138.00	138.00	WP	0.07		
25	13502 ELMHURST	BELLWOOD	138.00	138.00	ST	0.15	5.29	1
26	13502 ELMHURST	BELLWOOD	138.00	138.00	SP	0.11		
27	13502 ELMHURST	BELLWOOD	138.00	138.00	WP	0.05		
28	13503 ELMHURST	NORTHLAKE	138.00	138.00	ST	0.30	0.42	1
29	13503 ELMHURST	NORTHLAKE	138.00	138.00	WP	0.16		
30	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	ST	0.13	0.40	1
31	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	SP	1.77	0.14	
32	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	WP	0.12		
33	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	ST	0.10	0.46	1
34	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	SP	0.03	1.77	
35	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	WP	0.22		
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	13803 STATE LINE	NIPSCO	138.00	138.00	ST	0.19		1
2	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	ST	0.23	4.00	1
3	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	SP	0.32	7.01	
4	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	WP	0.11		
5	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	WH	0.22		
6	13806 SILVER LAKE	SW TIE L-18512	138.00	138.00	ST	0.21	3.91	1
7	13806 SILVER LAKE	SW TIE L-18512	138.00	138.00	SP	0.36	7.05	
8	13806 SILVER LAKE	SW TIE L-18513	138.00	138.00	WP	0.18		
9	13806 SILVER LAKE	SW TIE L-18513	138.00	138.00	WH		0.22	
10	13808 SILVER LAKE	CRYSTAL LAKE	138.00	138.00	ST	0.09	2.58	1
11	13808 SILVER LAKE	CRYSTAL LAKE	138.00	138.00	WP	0.07		
12	13809 SILVER LAKE	PLEASANT VALLEY	138.00	138.00	ST	2.39	7.33	1
13	13809 SILVER LAKE	PLEASANT VALLEY	138.00	138.00	SP	0.14		
14	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	ST	0.01	6.77	1
15	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	SP	0.05	0.12	
16	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	WP	0.09		
17	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	WH	0.08		
18	14102 PLEASANT VALLEY	TOLLWAY	138.00	138.00	SP	26.50	0.96	1
19	14103 PLEASANT VALLEY	TOLLWAY	138.00	138.00	SP	0.26	27.20	1
20	14106 PLEASANT VALLEY	WOODSTOCK	138.00	138.00	WP	3.06		1
21	14106 PLEASANT VALLEY	WOODSTOCK	138.00	138.00	ST	0.16	0.51	
22	14302 WOLFS	PLANO	138.00	138.00	SP		0.14	1
23	14302 WOLFS	PLANO	138.00	138.00	WP		6.35	
24	14302 WOLFS	PLANO	138.00	138.00	SP	7.00		
25	14302 TAP	ROW BREAKER AT	138.00	138.00	SP	0.02		
26	14304 WOLFS	PLANO	138.00	138.00	SP	0.14		1
27	14304 WOLFS	PLANO	138.00	138.00	WP	6.35		
28	14304 WOLFS	PLANO	138.00	138.00	SP	0.21	6.79	
29	14403 WAYNE	AURORA E.C.	138.00	138.00	ST	0.01	12.04	1
30	14403 WAYNE	AURORA E.C.	138.00	138.00	SP	0.30	0.16	
31	14405 WAYNE	AURORA E.C.	138.00	138.00	ST	0.21	11.72	1
32	14405 WAYNE	AURORA E.C.	138.00	138.00	SP	0.41	0.17	
33	14609 SANDWICH	PLANO	138.00	138.00	SP	0.12		1
34	14609 SANDWICH	PLANO	138.00	138.00	WP	9.58		
35	15001 CALUMET	RIVER E.C.	138.00	138.00	SP	0.30	1.86	1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	15001 TAP	FINKL STEEL	138.00	138.00	SP	2.55		
2	15002 CALUMET	RIVER E.C.	138.00	138.00	SP	0.34	1.87	1
3	15002 TAP	FINKL STEEL	138.00	138.00	SP	2.54		
4	15410 LIBERTYVILLE	APTAKISIC	138.00	138.00	ST	0.25	9.21	1
5	15410 LIBERTYVILLE	APTAKISIC	138.00	138.00	SP	0.41		
6	15417 LIBERTYVILLE	APTAKISIC	138.00	138.00	ST	0.54	9.07	1
7	15417 LIBERTYVILLE	APTAKISIC	138.00	138.00	SP	0.17	0.04	
8	15507 NELSON	DIXON 107	138.00	138.00	ST	0.48	9.11	1
9	15507 NELSON	DIXON 107	138.00	138.00	SP		0.78	
10	15508 NELSON	DIXON 107	138.00	138.00	ST	9.12	0.47	1
11	15508 NELSON	DIXON 107	138.00	138.00	SP		0.78	
12	15508 TAP	SCHAUFFROAD	138.00	138.00	ST	12.90		
13	15508 TAP	SCHAUFFROAD	138.00	138.00	SP	0.23		
14	15509 NELSON	ROCK FALLS	138.00	138.00	ST	0.25	2.62	1
15	15511 NELSON	DIXON R/W	138.00	138.00	ST	0.71		1
16	15511 NELSON	DIXON R/W	138.00	138.00	SP	4.97		
17	15511 TAP	STERLING	138.00	138.00	SP	0.05		
18	15518 NELSON	GARDEN PLAIN	138.00	138.00	ST	0.22	2.62	1
19	15518 NELSON	GARDEN PLAIN	138.00	138.00	WP	18.21		
20	15518 NELSON	GARDEN PLAIN	138.00	138.00	WH	7.88		
21	15518 TAP	ROCK FALLS	138.00	138.00	WP	0.04		
22	15621 CHERRY VALLEY	DIXON	138.00	138.00	ST	1.15		1
23	15621 CHERRY VALLEY	DIXON	138.00	138.00	SP	0.03		
24	15621 CHERRY VALLEY	DIXON	138.00	138.00	WH	16.81		
25	15622 CHERRY VALLEY	SABROOKE	138.00	138.00	ST	0.07	0.36	1
26	15622 CHERRY VALLEY	SABROOKE	138.00	138.00	SP		7.16	
27	15623 CHERRY VALLEY	BELVIDERE	138.00	138.00	ST	3.85	4.74	1
28	15623 CHERRY VALLEY	BELVIDERE	138.00	138.00	WP	0.16		
29	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	ST	0.34	1.17	1
30	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	WP	6.53		
31	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	WH	0.10		
32	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	ST	0.44	22.34	1
33	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	SP	0.10	2.60	
34	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	WP	0.06		
35	15626 CHERRY VALLEY	SABROOKE	138.00	138.00	ST	0.10	0.36	1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	15626 CHERRY VALLEY	SABROOKE	138.00	138.00	SP			7.20
2	15627 CHERRY VALLEY	GLIDDEN	138.00	138.00	ST	21.00	0.98	1
3	15627 CHERRY VALLEY	GLIDDEN	138.00	138.00	WP	7.15		
4	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	ST			4.32
5	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	SP	0.10	0.26	
6	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	WP	0.06		
7	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	ST	4.39		1
8	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	SP	0.41		
9	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	WP	0.06		
10	16901 MCGIRR ROAD	SHADY OAKS	138.00	138.00	WP	11.29		1
11	16901 MCGIRR ROAD	SHADY OAKS	138.00	138.00	SP	0.09		
12	16901 TAP	MENDOTA HILLS	138.00	138.00	SP	0.04		
13	16914 MCGIRR ROAD	STEWARD	138.00	138.00	SP	0.22	0.01	1
14	16914 MCGIRR ROAD	STEWARD	138.00	138.00	SH	1.21		
15	16914 TAP	CARON ROAD	138.00	138.00	WP	1.08		
16	16914 TAP	CARON ROAD	138.00	138.00	SP	5.23		
17	17008 HARBOR	UNIVERSITY	138.00	138.00	SP	0.50	5.45	1
18	17113 SABROOKE	WEMPLETOWN	138.00	138.00	ST	3.69	0.34	1
19	17113 SABROOKE	WEMPLETOWN	138.00	138.00	SP	2.95	3.71	
20	17113 SABROOKE	WEMPLETOWN	138.00	138.00	WP	0.33		
21	17113 SABROOKE	WEMPLETOWN	138.00	138.00	WH	0.20		1
22	17121 WEMPLETOWN	LANCASTER	138.00	138.00	WP	1.03		1
23	17121 WEMPLETOWN	LANCASTER	138.00	138.00	SP	22.17		
24	17712 BURNHAM	CHICAGO HTS	138.00	138.00	SP	0.56		1
25	17712 BURNHAM	CHICAGO HTS	138.00	138.00	ST		9.42	
26	17713 BURNHAM	WILDWOOD	138.00	138.00	ST	5.05		1
27	17713 BURNHAM	WILDWOOD	138.00	138.00	SP	0.40		
28	17714 BURNHAM	WILDWOOD	138.00	138.00	ST		5.13	1
29	17714 BURNHAM	WILDWOOD	138.00	138.00	SP	0.13	0.13	
30	17714 TAP	HEGEWISCH	138.00	138.00	ST	0.33	1.89	
31	17715 BURNHAM	TOWER AUTOMOTIVE	138.00	138.00	ST		2.27	1
32	17715 BURNHAM	TOWER AUTOMOTIVE	138.00	138.00	SP	0.36	0.08	
33	17903 BLOOM	MATTESON	138.00	138.00	ST		6.07	1
34	17904 BLOOM	MATTESON	138.00	138.00	ST	0.25	5.82	1
35	18512 TOLLWAY	SW TIE L-13806	138.00	138.00	SP	2.80		1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	18512 TAP	ROCKY ROAD E.C.	138.00	138.00	WP	0.01		
2	18513 TOLLWAY	SW TIE L-13805	138.00	138.00	SP	0.58	2.24	1
3	18513 TAP	ROCKY ROAD E.C.	138.00	138.00	WP	0.03		
4	18706 SCHAUFF ROAD	KEEMIN (AMEREN)	138.00	138.00	SP	0.07		1
5	18706 SCHAUFF ROAD	KEEMIN (AMEREN)	138.00	138.00	ST	24.88		
6	18618 STEWARD	TWOMBLY ROAD	138.00	138.00	WP	11.26		1
7	18618 STEWARD	TWOMBLY ROAD	138.00	138.00	SP	0.10		
8	18623 STEWARD	HAUMESSER ROAD	138.00	138.00	SP	7.21		1
9	19414 SABROOKE	LANCASTER	138.00	138.00	ST	2.35		1
10	19414 SABROOKE	LANCASTER	138.00	138.00	SP	6.95		
11	19414 SABROOKE	LANCASTER	138.00	138.00	WP	21.14		
12	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	ST	0.10	1.79	1
13	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	SP	0.25	0.14	
14	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	WH	1.79		
15	52517 NORMANTOWN	BOLINGBROOK	138.00	138.00	SP	0.16	2.81	1
16	138KV LINES							
17	0702 ILL-IND STATE LINE	WASHINGTON PARK	138.00	138.00	UG	8.44		1
18	0705 ILL-IND STATE LINE	WASHINGTON PARK	138.00	138.00	UG	9.75		
19	1106 QUARY	STATE	138.00	138.00	UG	2.27		
20	1106 FISK	TERMINAL	138.00	138.00	UG	0.15		
21	1108 QUARY	STATE	138.00	138.00	UG	2.26		
22	1110 FISK	DEKOVEN	138.00	138.00	UG	2.16		1
23	1111 FISK	DEKOVEN	138.00	138.00	UG	2.28		1
24	1306 RIDGELAND	LEXTENSION PT	138.00	138.00	UG	0.31		
25	1317 CRAWFORD	FISK	138.00	138.00	UG	4.46		1
26	1318 CRAWFORD	FISK	138.00	138.00	UG	4.49		1
27	1320 CRAWFORD	JEFFERSON	138.00	138.00	UG	6.93		1
28	1322 CRAWFORD	HAYFORD	138.00	138.00	UG	0.34		
29	1324 CRAWFORD	HAYFORD	138.00	138.00	UG	0.33		
30	1326 CRAWFORD	JEFFERSON	138.00	138.00	UG	6.72		1
31	3610 DEKOVEN	MADISON	138.00	138.00	UG	1.07		1
32	3611 DEKOVEN	MADISON	138.00	138.00	UG	1.07		1
33	3701Y NATOMA	GALEWOOD	138.00	138.00	UG	0.37		1
34	3702Y NATOMA	GALEWOOD	138.00	138.00	UG	0.43		1
35	3703Y NATOMA	GALEWOOD	138.00	138.00	UG	0.37		1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	3704Y NATOMA	GALEWOOD	138.00	138.00	UG	0.37		1
2	3710 FRANKLIN PARK	NATOMA	138.00	138.00	UG	5.46		1
3	3705 NATOMA	FRANKLIN PARK	138.00	138.00	UG	6.09		1
4	3706 NATOMA	HIGGINS	138.00	138.00	UG	4.56		1
5	3707 NATOMA	NORRIDGE	138.00	138.00	UG	4.56		1
6	3709 NATOMA	OAK PARK	138.00	138.00	UG	3.14		1
7	4522 FISK	JEFFERSON	138.00	138.00	UG	2.14		1
8	4523 FISK	JEFFERSON	138.00	138.00	UG	2.13		1
9	4525 JEFFERSON	GRAND	138.00	138.00	UG	1.94		1
10	4527 JEFFERSON	GRAND	138.00	138.00	UG	1.87		1
11	4018 DIVERSEY	CROSBY	138.00	138.00	UG	2.59		1
12	4607 DESPLAINES	HIGGINS	138.00	138.00	UG	7.57		1
13	5105X RIDGELAND	TERMINAL C	138.00	138.00	UG	0.24		
14	5105Y RIDGELAND	TERMINAL C	138.00	138.00	UG	0.17		
15	5107X MCCOOK	TERMINAL O	138.00	138.00	UG	0.08		
16	5107Y MCCOOK	TERMINAL Q	138.00	138.00	UG	0.08		
17	5810 MADISON	GRAND	138.00	138.00	UG	1.17		1
18	5811 MADISON	GRAND	138.00	138.00	UG	1.17		1
19	5825 GRAND	CROSBY	138.00	138.00	UG	1.05		1
20	5826 GRAND	WEST LOOP	138.00	138.00	UG	1.50		1
21	5827 GRAND	CROSBY	138.00	138.00	UG	0.94		1
22	5828 GRAND	WEST LOOP	138.00	138.00	UG	1.40		1
23	8221 CROSBY	ROCKWELL	138.00	138.00	UG	1.95		
24	8223 CROSBY	ROCKWELL	138.00	138.00	UG	1.95		
25	11411 NORTHWEST	DEVON	138.00	138.00	UG	5.62		1
26	11412 NORTHWEST	NATOMA	138.00	138.00	UG	6.45		1
27	11413 NORTHWEST	DIVERSEY	138.00	138.00	UG	1.86		
28	11416 NORTHWEST	DEVON	138.00	138.00	UG	5.85		
29	11417 NORTHWEST	NATOMA	138.00	138.00	UG	6.08		1
30	11418 ADDISON RIVER	DIVERSEY	138.00	138.00	UG	1.70		
31	13503 NORTHLAKE	FRANKLIN PARK	138.00	138.00	UG	1.54		
32	13701 WASHINGTON PARK	JEFFERSON	138.00	138.00	UG	8.25		1
33	13701 JEFFERSON	GRENshaw	138.00	138.00	UG	0.52		
34	14807 WEST LOOP	CLYBOURN	138.00	138.00	UG	1.55		1
35	14818 WEST LOOP	DIVERSEY	138.00	138.00	UG	3.24		1
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	14826 WEST LOOP	CROSBY	138.00	138.00	UG	0.55		1
2	14828 WEST LOOP	CROSBY	138.00	138.00	UG	0.65		1
3	15301 TAYLOR	GRENshaw	138.00	138.00	UG	0.20		1
4	15302 TAYLOR	JEFFERSON	138.00	138.00	UG	0.91		1
5	15303 TAYLOR	JEFFERSON	138.00	138.00	UG	0.50		1
6	15310 TAYLOR	GRENshaw	138.00	138.00	UG	0.19		1
7	15315 LASALLE	STATE	138.00	138.00	UG	0.91		1
8	15315 TAYLOR	LASALLE	138.00	138.00	UG	0.82		
9	15316 TAYLOR	LASALLE	138.00	138.00	UG	0.77		1
10	15317 TAYLOR	LASALLE	138.00	138.00	UG	0.76		1
11	15317 LASALLE	STATE	138.00	138.00	UG	0.91		
12	15318 TAYLOR	LASALLE	138.00	138.00	UG	0.78		1
13	17008 61ST STREET	UNIVERSITY	138.00	138.00	UG	2.45		
14	17401 UNIVERSITY	GRENshaw	138.00	138.00	UG	6.49		1
15	17404 UNIVERSITY	WASHINGTON PARK	138.00	138.00	UG	2.20		1
16	19209 RIDGELAND	OAK PARK	138.00	138.00	UG	5.35		1
17	19801 DESPLAINES	NORRIDGE	138.00	138.00	UG	4.67		1
18								
19	9203 MCLEAN	BROKAW (AMEREN)	345.00	345.00	SP	0.09		1
20	9203 MCLEAN	BROKAW (AMEREN)	345.00	345.00	ST	20.71		
21	9806 NEVADA	GOODINGS GROVE	345.00	345.00	SP	0.17	0.39	1
22	9806 NEVADA	GOODINGS GROVE	345.00	345.00	ST	0.18	55.68	
23								
24	7405 KEWANEE	SCHAUFF ROAD	138.00	138.00	SP	0.06		1
25	7405 KEWANEE	SCHAUFF ROAD	138.00	138.00	ST		31.70	
26								
27	11323 TAP	ENBRIDGE-DEKALB	138.00	138.00	SP	1.06		1
28	11305 WATERMAN	ENBRIDGE-DEKALB	138.00	138.00	SP	0.04	3.47	1
29								
30	18702 SCHAUFF ROAD	ROCK FALLS	138.00	138.00	SP	0.12	11.01	1
31								
32	8001 PONTIAC MIDPOINT	MCLEAN	345.00	345.00	SP	0.06		
33								
34								
35								
36					TOTAL	2,963.07	2,038.00	380

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
	30,412,187	1,264,815,442	1,295,227,629					2
								3
	91,507,142	1,296,037,547	1,387,544,689					4
								5
	9,668,733	49,701,658	59,370,391					6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4-1585 AE ACAR								1
4-1277 ACAR								2
4-1585 AE ACAR								3
345kV LINES								4
2-1277 ACSR								5
2-1277 ACSR								6
2-1277 ACSR								7
2-1277 ACSR, 2-T2								8
2-1277 ACSR								9
2-1277 ACSR								10
2-1277 ACSR								11
2-1277 ACSR								12
2-1277 ACSR								13
2-1277 ACAR								14
2-1277 ACAR								15
2-1277 ACAR								16
2-1277 ACAR								17
2-1277 ACAR								18
2-1277 ACAR								19
2-1277 ACAR								20
2-1277 ACAR								21
2-1033.5 ACSS/TW								22
2-1277 ACAR								23
2-1277 ACAR								24
2156 ACSR								25
2156 ACSR								26
2156 ACSR, 2338 A								27
2156 ACSR								28
2156 ACSR								29
2156 ACSR, 2-2156								30
2-1277 ACAR								31
2-1277 ACAR								32
2-1277 ACAR								33
2156 ACSR								34
2156 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2338 ACAR								1
2-1277 ACAR								2
2338 ACAR, 2-127A								3
2338 ACAR								4
T2-1113								5
2338 ACAR								6
2156 ACSR								7
2338 ACAR								8
2156 ACSR								9
2156 ACSR								10
T2-1113,2156								11
2338 ACAR								12
2156 ACSR								13
2338 ACAR								14
2156 ACSR								15
								16
								17
T2-1113								18
T2-1113								19
								20
2156 ACSR								21
								22
2156 ACSR								23
2156 ACSR								24
2156 ACSR								25
2-1277 ACSR								26
2-1277 ACSR								27
2156 ACSR								28
2156 ACSR								29
2-1277 ACSR								30
2-1277 ACSR								31
2156 ACSR								32
2156 ACSR								33
2-1277 ACAR								34
2-1277 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1277 ACSR								1
2338 ACAR								2
2338 ACAR								3
2338 ACAR								4
2-1277 ACAR								5
2-1277 ACAR								6
2156 ACSR								7
2156 ACSR								8
2156 ACSR								9
2156 ACSR								10
2338 ACAR								11
2338 ACAR								12
2156 ACSR								13
2156 ACSR								14
2156 ACSR								15
2338 ACAR								16
2338 ACAR								17
2338 ACAR								18
2338 ACAR								19
2156 ACSR								20
2156 ACSR								21
2156 ACSR								22
2156 ACSR								23
2156 ACSR								24
2156 ACSR								25
2156 ACSR								26
2156 ACSR								27
2156 ACSR								28
2156 ACSR								29
2156 ACSR								30
2156 ACSR								31
2156 ACSR								32
1414 PE ACSR								33
1414 PE ACSR								34
2156 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1414 ACSR								1
1414 ACSR								2
Z-1277 ACAR								3
2-1277ACAR								4
2-1277ACAR								5
2-1277ACAR								6
2-1277ACAR								7
2-1277 ACSR								8
2156 ACSR								9
2156 ACSR								10
2156 ACSR								11
2156 ACSR								12
2-1277 ACAR								13
2-1277 ACAR								14
2-1277 ACAR								15
2-1277 ACAR								16
2156 ACSR								17
2156 ACSR								18
2156 ACSR								19
2156 ACSR								20
2156 ACSR								21
2156 ACSR								22
2156 ACSR								23
2156 ACSR								24
2338 ACAR,2156								25
2156 ACSR								26
2338 ACAR,2156								27
2156 ACSR								28
2338 ACAR								29
2338 ACAR, 2156 A								30
2156 ACSR								31
2156 ACSR								32
T2-1113								33
T2-1113								34
2338 ACAR, 2156 A								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
2338 ACAR								2
2335 ACAR								3
2335 ACAR								4
2156 ACSR								5
2338 ACAR								6
2156 ACSR								7
2338 ACAR, 2156 A								8
2-1277 ACAR								9
2-1277 ACAR								10
2-1033.5ACSS/TW								11
2-1033.5ACSS/TW								12
2-1033.5ACSS/TW								13
2-1033.5ACSS/TW								14
2156 ACSR								15
2156 ACSR								16
2156 ACSR								17
2338 ACAR								18
2156 ACSR, 2338 A								19
2338 ACAR								20
2338 ACAR, 2-1277								21
2338 ACAR, 2156 A								22
2338 ACAR								23
2156 ACSR								24
2156 ACSR								25
2156/2338								26
2156/T2-1113								27
2156,2338								28
T2-1113,2156								29
2156 ACSR								30
2338 ACAR, 2156 A								31
2156 ACSR								32
2156 ACSR								33
2338 ACAR, 2-664.								34
2338 ACAR, 2-6648								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
2156 ACSR								2
2156 ACSR								3
2156 ACSR								4
2338 ACAR								5
2156 ACSR								6
2156/2338								7
2156 ACSR								8
2338 ACAR								9
2338 ACAR								10
2338 ACAR, 2156 A								11
2156 ACSR								12
2338 ACAR								13
2156/2338								14
2156 ACSR								15
2156 ACSR								16
2156 ACSR								17
2338 ACAR, 2156 A								18
2338 ACAR								19
2-1277 ACAR								20
2-1277 ACAR								21
2-1033.5 ACSS/TW								22
2-1277 ACAR								23
2-1277 ACAR								24
2-1033.5 ACSS/TW,								25
2-1227 ACAR								26
2-1277 ACAR								27
2-1277 ACAR								28
2156 ACSR								29
2338 ACAR								30
T2-1113								31
2156 ACSR								32
2156 ACSR								33
2156 ACSR								34
2156 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
2156 ACSR								2
2156 ACSR								3
2156 ACSR								4
2156 ACSR								5
2156 ACSR								6
2156 ACSR								7
2338 ACAR								8
2156 ACSR								9
2338 ACAR								10
2338 ACAR								11
2156 ACSR, T2-111								12
2156 ACSR, T2-111								13
2338 ACAR								14
2156 ACSR								15
2156 ACSR								16
2156 2-1277								17
2156 ACSR								18
2156 ACSR								19
2156 2-1277								20
2156 ACSR								21
2156 ACSR								22
T2-1113								23
2156 ACSR								24
T2-1113								25
2156 ACSR, 2338 A								26
2338 ACAR								27
2156 ACSR								28
2338 ACAR								29
2156 ACSR								30
2-1277 ACAR								31
2-1277 ACAR								32
2-1277 ACAR, 2156								33
2-1277 ACAR, 2156								34
2338 ACAR, 2156 A								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2338 ACAR, 2-1277								1
1414 ACSR								2
1414 ACSR, 2156 A								3
1414 ACSR, 2156 A								4
1414 ACSR, 2156 A								5
								6
345kV LINES								7
1600mm <sup>2</sup> XLPE								8
1600mm <sup>2</sup> XLPE								9
1600mm <sup>2</sup> XLPE								10
2500KCMIL								11
2500KCMIL								12
1600mm <sup>2</sup> XLPE								13
1600mm <sup>2</sup> XLPE								14
								15
								16
556.5 ACSR								17
556.5 ACSR								18
556.5 ACSR								19
1113 ACSR, 664.8A								20
664.8 ACSR, 477&1								21
664.8 ACS								22
300CU,477ACS								23
477 ACSR								24
1113 ACSR, T2-555								25
477,1113 ACSR								26
1113 ACSR, 922								27
1113 ACSR								28
477ACSR								29
477,636, 2-336.4A								30
477,636,								31
336.4,477,636,111								32
636, 1113ACSR								33
1113 ACSR								34
1113 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113,2156 ACSR								2
1113,2156 ACSR								3
1113 ACSR								4
750 CU / 1113,215								5
2156 ACSR								6
2156 ACSR								7
750 CU / 1113,215								8
2156 ACSR								9
2156 ACSR								10
2156 ACSR								11
1113 ACSR								12
2-1277.2 ACAR / 1								13
2156 ACSR								14
300CU/636,1113/66								15
300 CU								16
2-556.5,1113 ACSR								17
2-556.5 ACSR								18
1113 ACSR								19
1113 ACSR								20
477,1113 ACSR, 66								21
477 ACSR								22
636 ACSR								23
636 ACSR								24
636,1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
300 CU / 1113 ACS								29
1113 ACSR								30
1113 ACSR								31
300 CU / 477 ACSR								32
300 CU								33
T2-556.5ACSR/664.								34
477 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
300 CU / 477,900								1
T2-556.5 ACSR, 66								2
300 CU / 1113 ACW								3
1113 ACSR								4
300 CU								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
1113ACSR								10
300 CU / 477,1113								11
477,1113 ACSR								12
477 ACSR								13
477,1113 ACSR								14
1113 ACSR								15
								16
636 ACSR								17
636 ACSR								18
1113 AA / 1113 AC								19
1113 AA / 1113 AC								20
1113 ACSR								21
1113 ACSR								22
900, 1113 ACSR								23
1113 ACSR								24
900 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
2-556.5,1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
2-556.5,1113 ACSR								34
1113 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
300 CU / 477,1113								2
300 CU / 477,1113								3
1113 ACSR								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
1113 ACSR								12
300CU/1113ACSR/								13
300CU/1113ACSR/								14
477 ACSR								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
900,1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
2-556.5 ACSR								26
2-556.5,1113 ACSR								27
477,900,1113								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
900 ACSR								33
900 ACSR								34
1033.5ACSS/TW, 2-								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-566.5, 2156ACSR								1
900 ACSR								2
900 ACSR								3
300 CU / 477,1113								4
1113 ACSR								5
477,1113 ACSR								6
477 ACSR								7
1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113,2156 ACSR								11
2156 ACSR								12
1113 ACSR, 664.8								13
1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
1113 ACSR, 664.8								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
477,1113 ACSR								30
900,1113 ACSR, 10								31
1113 ACSR, 1033.5								32
900 ACSR								33
900 ACSR								34
900 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
900,1113 ACSR								2
1033.5ACSS/TW, 2-								3
1033.5 ACSS/TW								4
1113 AA / 1113 AC								5
1113 AA / 1113 AC								6
1113 AA / 1113 AC								7
1113 AA / 1113 AC								8
300 CU / 300,477								9
1113 ACSR								10
477 ACSR								11
636 ACSR, 477								12
477 ACSR								13
1113 KCMIL								14
477 ACSR								15
300 CU / 477,1113								16
1113 ACSR,664.8 A								17
1113 ACSR								18
477, 664.8 ACSS/T								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113,2338 ACSR								2
1113 ACSR								3
1113 ACSR								4
477 ACSR								5
300 CU / 477 ACSR								6
1113 ACSR								7
477 ACSR								8
1113 ACSR								9
477 ACSR								10
1113 ACSR								11
900 ACSR								12
900 ACSR								13
900,1113 ACSR								14
900 ACSR								15
1113 ACSR								16
1113 ACSR								17
477 ACSR								18
1113 ACSR								19
3000 CU/1113								20
1113 ACSR								21
266.5 ACSR								22
300 CU								23
1113,2156 ACSR								24
2156 ACSR								25
1113,2156 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113,2156 ACSR								30
1113 ACSR								31
1113,2156 ACSR								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
636 ACSR								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
900,1113 ACSR								12
1113 ACSR								13
900,1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
ACSR								25
477,1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
636, 1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR,								33
1113 ACSR								34
477 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
1033.5 ACSS/TW								2
2156 ACSR								3
1033.5 ACSS/TW								4
1113,2156.2-1113A								5
900 ACSR								6
1113, 2156 ACSR								7
900 ACSR								8
1113,2156.2-1113A								9
1113, 2-556.6ACSR								10
1113ACSR								11
1113, 2-556.6ACSR								12
763.0ACSR/TW,								13
763.0ACSR/TW, 2-5								14
1113 ACSR, 2156								15
1113 ACSR, 2-556R								16
1113 ACSR								17
1113 ACSR, 2-1277								18
1113 ACSR, 1033.5								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
2-556.5 ACSR								26
2-556.5 ACSR,1113								27
1113 ACSR								28
1113 ACSR								29
2-556.5,1113 ACSR								30
2-556.5,1113 ACSR								31
2156 ACSR								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5,1113 ACSR								1
1113 ACSR								2
664.8 ACSS/TW, 11								3
2-556.4, 2156ACSR								4
1113 ACSR								5
750 CU / 1113 ACS								6
1113 ACSR								7
266.8 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
900,1113 ACSR								12
900 ACSR								13
1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
266.8, 636, 1113A								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR,								29
636, 1113 ACSR								30
636, 1113 ACSR								31
636 ACSR								32
266.8, 636, 1113A								33
1113 ACSR								34
1113 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
900,1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR, 664.8A								8
664.8ACSS/TW								9
477, 1113 ACSR, 6								10
1113								11
2-556.5 ACSR,1113								12
477 ACSR								13
3/0 CO								14
1113 ACSR								15
3/0 CO								16
1113 ACS								17
477 ACSR								18
								19
2-556.5, 2156ACSR								20
								21
900,1113 ACSR								22
900,1113 ACSR								23
900,1113 ACSR								24
900,1113 ACSR								25
900,1113 ACSR								26
900,1113 ACSR								27
900,1113 ACSR								28
900 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
900,1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
900,1113 ACSR								1
1113,2156 ACSR								2
1277.2 ACSR								3
1113 ACSR								4
1113 ACSR								5
1277.2 ACAR, 477,								6
1277.2 ACAR								7
477,1113 ACSR								8
477,1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
477,1113 ACSR								12
1113 ACSR								13
477,1113 ACSR								14
477,1113 ACSR								15
477,1113 ACSR								16
477,1113 ACSR								17
1113 ACSR, 2-556R								18
1113 ACSR, 2-556R								19
664.8 ACSS/TW								20
1113 ACSR, 664.8								21
1113 ACSR								22
477,1113								23
1113,2156 ACSR								24
1113 ACSR								25
1113ACSR								26
477,1113								27
1113, 2156 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
636,1113 ACSR	131,588,062	2,610,554,647	2,742,142,709					35
								36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
477,1113 ACSR								2
266.8,1113 ACSR								3
1113 ACSR								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
477,1113 ACSR								8
477,1113 ACSR								9
477,1113 ACSR								10
477,1113 ACSR								11
477 ACSR								12
1113ACSR,1590AC								13
1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
312.8 AAAC / 1113								17
266.8,477,1113 AC								18
1113 AA / 477 ACS								19
266.8 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
1277.2 ACAR / 215								27
1277.2 ACAR / 215								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113,2156 ACSR								32
1113,2-556.5 ASCR								33
1113 ACSR								34
1113 ACSR								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113,2156 ACSR								2
1113 ACSR								3
1113 ACSR								4
1113 ACSR, 2156 A								5
1113 ACSR, 2156 A								6
1113 ACSR								7
1113 ACSR, 2156 A								8
1113 ACSR, 2156 A								9
1113 ACSR								10
1113 ACSR								11
1113 ACSR								12
1113 ACSR								13
1113 ACSR								14
266.8 ACSR								15
556.5, 1113 ACSR								16
1113,2156 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
477,1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
900,1113 ACSR								26
1113 ACSR								27
900,1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
1277.2 ACAR /111								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1277.2 ACAR								1
1277.2 ACAR / 111								2
1113 ACSR								3
								4
477 ACSR								5
556.5 ACSR								6
556.5 ACSR								7
1113 ACSR, 664.8A								8
636,1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
1113 ACSR								12
1113 ACSR								13
477 ACSR								14
								15
138kV LINES								16
800 MM2 XLPE								17
800 MM2 XLPE								18
1200 MM2 XLPE / 2								19
1600 kcmil XLPE								20
1200 MM2 XLPE								21
1600 MM2 XLPE								22
1600 MM2 XLPE								23
1600 MM2 XLPE								24
2500 HPFF								25
2500 HPFF								26
800 MM2 XLPE								27
1600 MM2 XLPE								28
1600 MM2 XLPE								29
800 MM2 XLPE								30
1600 MM2 XLPE								31
1600 MM2 XLPE								32
250 kcmil HPFF								33
350 kcmil HPFF								34
250 kcmil HPFF								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
250 kcmil HPFF								1
2000 kcmil HPFF								2
2000 kcmil HPFF								3
2000 kcmil HPFF								4
2000 kcmil HPFF								5
2000 kcmil HPFF								6
2500 kcmil HPFF								7
2500 kcmil HPFF								8
1600 MM2 XLPE								9
1600 MM2 XLPE								10
2500 kcmil HPFF								11
2000 kcmil HPFF								12
1600 MM2 XLPE								13
1600 MM2 XLPE								14
1600 MM2 XLPE								15
1600 MM2 XLPE								16
1600 MM2 XLPE								17
1600 MM2 XLPE								18
1600 MM2 XLPE								19
1600 MM2 XLPE								20
1600 MM2 XLPE								21
1600 MM2 XLPE								22
1600 MM2 XLPE								23
1600 MM2 XLPE								24
2000 kcmil HPFF								25
2000 kcmil HPFF								26
2000 kcmil HPFF,2								27
800 MM2 XLPE								28
2000 kcmil HPFF								29
2000 kcmil HPFF								30
2000 kcmil HPFF								31
800 MM2 XLPE								32
2500 kcmil HPFF								33
1600 mm2 XLPE								34
1600 MM2 XLPE								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1600 MM2 XLPE								1
1600 MM2 XLPE								2
1600 MM2 XLPE								3
2000 kcmil HPFF								4
2500 kcmil HPFF								5
1600 MM2 XLPE								6
1200 MM2 XPLE								7
2500 kcmil HPFF								8
2500 kcmil HPFF								9
2500 kcmil HPFF								10
1200 MM2 XPLE								11
2500 kcmil HPFF								12
2000 kcmil HPFF								13
2000 kcmil HPFF								14
2000 kcmil HPFF								15
2000 kcmil HPFF								16
2000 kcmil HPFF								17
								18
2-1277 ACAR								19
2-1277 ACAR								20
2-1277 ACAR, 2156								21
2-1277 ACAR, 2338								22
								23
1590ACSR								24
477ACSR								25
								26
2-556.4,2156ACSR								27
2-556.4,2156ACSR								28
								29
2-556.5, 1590ACSR								30
								31
								32
								33
								34
								35
	131,588,062	2,610,554,647	2,742,142,709					36

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 1 Column: a**

The statistical data on pages 422.1 through 423.24 excludes High Voltage Distribution lines consistent with the Plant in Service balances reported on pages 422 and 423, columns (j), (k), and (l), rows 2, 4, and 6.

**Schedule Page: 422.2 Line No.: 16 Column: i**

The size of conductor(s) and material(s) related to this line include the following: 2-1277 ACAR and 2-1033.5 ACSS/TW.

**Schedule Page: 422.2 Line No.: 17 Column: i**

The size of conductor(s) and material(s) related to this line include the following: 2338 ACAR and 2-1277 ACAR.

**Schedule Page: 422.2 Line No.: 20 Column: i**

The size of conductor(s) and material(s) related to this line include the following: 2156 ACSR, 2-1033.5 ACSS/TW, and 2-1277 ACAR.

**Schedule Page: 422.2 Line No.: 22 Column: i**

The size of conductor(s) and material(s) related to this line include the following: 2156 ACSR, 2338 ACAR, and 2-1277 ACAR.

**Schedule Page: 422.10 Line No.: 16 Column: i**

The size of conductor(s) and material(s) related to this line include the following: 312.8 AAAC and 477 ACSR.

**Schedule Page: 422.22 Line No.: 4 Column: i**

The size of conductor(s) and material(s) related to this line include the following: 2-556.5, 900, and 2156 ACSR.

**Schedule Page: 422.22 Line No.: 15 Column: i**

The size of conductor(s) and material(s) related to this line include the following: 2-556.5, 1113 and 2156 ACSR.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2	138 kV Overhead						
3	Lines Installed (These lines						
4	were purchased from the City						
5	of Rochelle)						
6							
7	2 STEAM PLANT ROAD	TWOMBLY ROAD	2.63	WP	25.00	1	1
8							
9	2 STEAM PLANT ROAD	TWOMBLY ROAD	0.47	SP	25.00	1	1
10							
11							
12	4 STEAM PLANT ROAD	CARON ROAD	0.06	SP	30.00	1	1
13							
14							
15	16914 TAP	CARON ROAD	1.08	WP	20.00	1	1
16							
17	16914 TAP	CARON ROAD	5.17	SP	15.00	1	1
18							
19							
20	18618 STEWARD	TWOMBLY ROAD	11.36	WP	20.00	1	1
21							
22				Total Miles			
23				Installed			
24				(Purchased)			
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		20.77		135.00	6	6

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
556.5	ACSR	Single	138						7
		Conductor							8
556.5	ACSR	Single	138						9
		Conductor							10
									11
556.5	ACSR	Single	138						12
		Conductor							13
									14
266.8	ACSR	Single	138						15
		Conductor							16
556.5&1113	ACSR	Single	138						17
		Conductor							18
									19
556.5	ACSR	Single	138						20
		Conductor							21
				218,200	13,031,193	440,218		13,689,611	22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
				218,200	13,031,193	440,218		13,689,611	44

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CHICAGO (OVER 10 MVA)				
2					
3	89-BEVERLY	DU	138.00	12.50	
4	150-CALUMET	CA	138.00	12.50	
5	150-CALUMET	CA	138.00	69.00	
6	54-CLYBOURN	CU	138.00	12.50	
7	30-COLUMBUS PARK	DU	69.00	12.50	
8	13-CRAWFORD	CU	345.00	138.00	34.00
9	13-CRAWFORD	CU	138.00	12.50	
10	82-CROSBY	CU	138.00	12.50	
11	814-DAMEN	DU	138.00	12.50	
12	87-DEARBORN	DU	69.00	12.50	
13	110-DEVON	CU	138.00	12.50	
14	40-DIVERSEY	DU	138.00	12.50	
15	11-FISK	CU	345.00	138.00	34.00
16	11-FISK	CU	138.00	12.50	
17	104-FORD CITY	DU	138.00	12.50	
18	31-GALEWOOD	DU	138.00	12.50	
19	90-DEKOVEN	DU	138.00	69.00	
20	32-HANSON PARK	DU	138.00	12.50	
21	33-HAYFORD	DU	138.00	12.50	
22	55-HEGEWISCH	CU	138.00	12.50	
23	71-HIGGINS	CU	138.00	12.50	
24	38-HUMBOLDT PARK	DU	138.00	12.50	
25	745-I.C.AIR RIGHTS	DU	138.00	12.50	
26	45-JEFFERSON	CU	138.00	12.50	
27	45-JEFFERSON	CU	138.00	69.00	12.50
28	34-KINGSBURY	DU	138.00	12.50	
29	68-LA SALLE	DU	138.00	12.50	
30	36-MADISON	CU	138.00	12.50	
31	714-MEDICAL CENTER	DU	138.00	12.50	
32	37-NATOMA	CU	138.00	12.50	
33	648-NORRIDGE	CU	138.00	12.50	
34	114-NORTHWEST	CU	138.00	12.50	12.50
35	114-NORTHWEST	CU	138.00	12.50	
36	65-OHIO	DU	138.00	12.50	
37	785-ONTARIO	DU	138.00	12.50	
38	49-PLYMOUTH COURT	DU	69.00	12.50	
39	39-PORTAGE	DU	138.00	12.50	
40	840-QUARRY	DU	138.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	84-ROSEHILL	DU	138.00	12.50	
2	41-ROSELAND	DU	69.00	12.50	
3	63-SAWYER	DU	138.00	12.50	
4	784-SEARS	DU	138.00	12.50	
5	126-STATE	DU	138.00	12.50	
6	153-TAYLOR	TU	345.00	138.00	34.00
7	174-UNIVERSITY	CU	138.00	12.50	
8	118-WALLACE	DU	138.00	12.50	
9	137-WASHINGTON PARK	CU	138.00	12.50	
10	148-WEST LOOP	TU	345.00	138.00	34.00
11	43-WILDWOOD	CU	138.00	12.50	
12	X310-ALBANY PARK	DU	12.50	4.00	
13	Z300-ARCHER	DU	12.50	4.00	
14	Y310-AUSTIN	DU	12.50	4.00	
15	X301-BELMONT	DU	12.50	4.00	
16	679-BESLEY COURT	DU	12.50	4.00	
17	Y365-CAMPBELL	DU	12.50	4.00	
18	798-CARROLL	DU	12.50	4.00	
19	666-CENTER	DU	12.50	4.00	
20	X304-CHASE	DU	34.00	4.00	
21	X381-CORTLAND	DU	12.50	4.00	
22	750-CRAGIN	DU	12.50	4.00	
23	Z310-DREXEL	DU	12.50	4.00	
24	X300-EASTWOOD	DU	12.50	4.00	
25	Z312-EXCHANGE	DU	12.50	4.00	
26	31-GALEWOOD	DU	12.50	4.00	
27	834-GRAND CROSSING	DU	12.50	4.00	
28	894-HARPER	DU	12.50	4.00	
29	38-HUMBOLDT PARK	DU	12.50	4.00	
30	860-HYDE PARK	DU	12.50	4.00	
31	674-IRVING PARK	DU	12.50	4.00	
32	Z314-JUSTINE	DU	12.50	4.00	
33	793-LARAMIE	DU	12.50	4.00	
34	603-LAWRENCE	DU	12.50	4.00	
35	821-MARQUETTE PARK	DU	12.50	4.00	
36	895-MARSHFIELD	DU	12.50	4.00	
37	X313-MONTROSE	DU	12.50	4.00	
38	Z306-NARRAGANSETT	DU	34.00	12.00	
39	X312-NEWPORT	DU	12.50	4.00	
40	X315-NEVA #1	DU	12.50	4.00	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	X315-NEVA #2	DU	12.50	4.00	
2	687-NORWOOD PARK	DU	12.50	4.00	
3	741-PERSHING	DU	12.50	4.00	
4	884-PRAIRIE	DU	12.50	4.00	
5	X307-ROSEMONT	DU	34.00	4.00	
6	626-SCHOOL	DU	12.50	4.00	
7	Z335-SOUTH CHICAGO	DU	12.50	4.00	
8	875-THROOP	DU	12.50	4.00	
9	X319-UPTOWN	DU	12.50	4.00	
10	851-WASHTENAW	DU	12.50	4.00	
11	691-WAVELAND	DU	12.50	4.00	
12	761-WENDELL	DU	12.50	4.00	
13	855-WINDSOR PARK	DU	12.50	4.00	
14	X380-WRIGHTWOOD	DU	12.50	4.00	
15	Y314-17TH STREET	DU	12.50	4.00	
16	Y302-27TH STREET	DU	12.50	4.00	
17	Y308-28TH STREET	DU	12.50	4.00	
18	871-56TH STREET	DU	12.50	4.00	
19	853-62ND STREET	DU	12.50	4.00	
20	896-111TH STREET	DU	12.50	4.00	
21	X318-MERRIMAC	DU	12.50	4.00	
22	TOTAL CHICAGO (OVER 10MVA)		8003.50	1492.00	161.00
23					
24	CHICAGO (UNDER 10 MVA)				
25	30-COLUMBUS PARK	DU	12.50	4.00	
26	Z302-EWING	DU	12.50	4.00	
27	32-HANSON PARK	DU	12.50	4.00	
28	Z305-KEATING	DU	12.50	4.00	
29	X311-LEHIGH	DU	34.00	4.00	
30	Z307-NEWCASTLE	DU	34.00	12.50	
31	X39-PORTAGE PARK	DU	12.50	4.00	
32	X368-SAUGANASH#1	DU	12.50	4.00	
33	X368-SAUGANASH#2	DU	12.50	4.00	
34	X305-SEMINARY	DU	12.50	4.00	
35	43-WILDWOOD	DU	12.50	4.00	
36	TOTAL CHICAGO (UNDER 10MVA)		180.50	52.50	
37					
38	OUTSIDE CHICAGO (OVER 10MVA)				
39	240-CARY	DU	138.00	12.50	
40	569-SUGAR GROVE	DU	138.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	101-ITASCA	CU	138.00	12.50	
2	259-ALGONQUIN	DU	138.00	12.50	
3	552-ADDISON	DU	138.00	12.50	
4	160-ALPINE	DU	138.00	12.50	
5	160-ALPINE	DU	138.00	69.00	
6	60-ALSIP	DU	138.00	12.50	
7	60-ALSIP	DU	138.00	34.00	12.50
8	230-ANTIOCH	DU	138.00	12.50	
9	109-APTAKISIC	DU	138.00	12.50	
10	487-ARCHER	DU	138.00	12.50	
11	268-ARLINGTON	DU	138.00	12.50	
12	233-BARRINGTON	DU	138.00	12.50	
13	250-BARRINGTON HILLS	DU	138.00	12.50	
14	574-BARTLETT	DU	138.00	12.50	
15	391-ARGYLE	DU	138.00	12.50	
16	115-BEDFORD PARK	CU	345.00	138.00	34.00
17	115-BEDFORD PARK	CU	138.00	34.00	12.50
18	64-BELLWOOD	CU	138.00	12.50	
19	64-BELLWOOD	CU	138.00	34.00	12.50
20	416-BELL ROAD	DU	138.00	12.50	
21	122-BELVIDERE	CU	138.00	34.00	12.50
22	122-BELVIDERE	CU	138.00	12.50	
23	549-BERKELEY	DU	138.00	12.50	
24	556-BERWYN	DU	69.00	12.50	
25	387-BLACKHAWK	DU	138.00	12.50	
26	179-BLOOM	CU	345.00	138.00	34.00
27	179-BLOOM	CU	138.00	12.50	
28	76-BLUE ISLAND	CU	345.00	138.00	34.00
29	76-BLUE ISLAND	CU	138.00	34.00	12.50
30	76-BLUE ISLAND	CU	138.00	12.50	
31	561-BOLINGBROOK	DU	138.00	12.50	
32	70-BRADLEY	CU	138.00	34.00	12.50
33	70-BRADLEY	CU	138.00	12.50	
34	531-BRIDGEVIEW	DU	138.00	12.50	
35	474-BRIGGS	DU	138.00	12.50	
36	J19-BRUCE ROAD	DU	34.00	12.50	
37	237-BUFFALO GROVE	DU	138.00	12.50	
38	177-BURNHAM	TU	345.00	138.00	34.00
39	136-BURR RIDGE	DU	138.00	12.50	
40	152-BUSSE	DU	138.00	34.00	12.50

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	152-BUSSE	DU	138.00	12.50	
2	557-BUTTERFIELD	DU	138.00	12.50	
3	433-CHANNAHON WEST	DU	138.00	12.50	
4	380-CHARLES	DU	138.00	13.20	
5	156-CHERRY VALLEY	TU	345.00	138.00	34.00
6	73-CHICAGO HEIGHTS	CU	138.00	34.00	12.50
7	568-CHURCH ROAD	DU	138.00	12.50	
8	59-CICERO	DU	69.00	12.50	
9	550-CLEARING	DU	138.00	12.50	
10	23-COLLINS	TU	765.00	345.00	34.00
11	435-COUNTRY CLUB HILLS	DU	138.00	12.50	
12	461-CRESTWOOD	CU	138.00	12.50	
13	75-CRYSTAL LAKE	CU	138.00	34.00	12.50
14	75-CRYSTAL LAKE	CU	138.00	12.50	
15	86-DAVIS CREEK	CU	345.00	138.00	34.00
16	86-DAVIS CREEK	CU	138.00	12.50	
17	213-DEERFIELD	DU	138.00	12.50	
18	521-BRISTOL TWP	DU	138.00	12.50	
19	240-CARY	DU	138.00	12.50	
20	46-DESPLAINES	CU	345.00	138.00	34.00
21	46-DESPLAINES	CU	138.00	34.00	12.50
22	46-DESPLAINES	CU	138.00	12.50	
23	198-DESPLAINES	CU	138.00	12.50	
24	107-DIXON	CU	138.00	34.00	12.50
25	317-DIXON	DU	138.00	12.50	
26	580-DOWNERS GROVE	DU	138.00	12.50	
27	12-DRESDEN	CU	345.00	138.00	34.00
28	12-DRESDEN	CU	138.00	34.00	12.50
29	260-DUNDEE	CU	138.00	12.50	
30	66-EAST FRANKFORT	TU	345.00	138.00	34.00
31	389-EAST ROCKFORD	DU	138.00	12.50	
32	111-ELECTRIC JUNCTION	CU	345.00	138.00	34.00
33	111-ELECTRIC JUNCTION	CU	138.00	12.50	
34	111-ELECTRIC JUNCTION	CU	138.00	34.00	12.50
35	370-ELEROY	DU	138.00	12.50	
36	570-ELGIN	DU	138.00	12.50	
37	135-ELMHURST	CU	345.00	138.00	34.00
38	135-ELMHURST	CU	138.00	12.50	
39	258-ELMWOOD	DU	138.00	12.50	
40	47-EVANSTON	DU	138.00	34.00	12.50

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	47-EVANSTON	DU	138.00	12.50	
2	433-CHANNAHON WEST	DU	138.00	34.00	
3	469-EVERGREEN	DU	138.00	12.50	
4	385-FIFTEENTH ST SUB	DU	69.00	12.50	
5	165-FORDHAM	DU	138.00	12.50	
6	165-FORDHAM	DU	69.00	12.50	
7	57-FOREST PARK	DU	69.00	12.50	
8	140-FRANKFORT	DU	138.00	12.50	
9	78-FRANKLIN PARK	CU	138.00	34.00	12.50
10	78-FRANKLIN PARK	CU	138.00	12.50	
11	121-FREEPORT	CU	138.00	34.00	12.50
12	121-FREEPORT	CU	138.00	12.50	
13	581-FRONTENAC	CU	138.00	12.50	
14	132-GARDEN PLAIN	CU	138.00	34.00	12.50
15	572-GILBERTS	DU	138.00	12.50	
16	562-GLENDALE HTS	DU	138.00	12.50	
17	555-GLEN ELLYN	DU	138.00	12.50	
18	452-GLENWOOD	DU	138.00	12.50	
19	83-GLIDDEN	CU	138.00	12.50	
20	83-GLIDDEN	CU	138.00	34.00	12.50
21	172-GOLF MILL	CU	345.00	138.00	34.00
22	172-GOLF MILL	CU	138.00	12.50	
23	116-GOODINGS GROVE	TU	345.00	138.00	34.00
24	72-GOOSE LAKE	DU	138.00	34.00	12.50
25	560-GRACE	DU	138.00	12.50	
26	458-GREEN LAKE	DU	138.00	12.50	
27	294-GURNEE	DU	138.00	12.50	
28	563-HANOVER TWP	DU	138.00	12.50	
29	388-HARLEM	DU	138.00	12.50	
30	384-HARRISON	DU	69.00	12.50	
31	443-HARVEY	DU	138.00	12.50	
32	52-HAWTHORNE	DU	69.00	12.50	
33	48-HIGHLAND PARK	CU	138.00	34.00	12.50
34	48-HIGHLAND PARK	CU	138.00	12.50	
35	436-HILLCREST	DU	138.00	12.50	
36	214-HOFFMAN ESTATES	DU	138.00	12.50	
37	215-HOWARD	DU	138.00	12.50	
38	101-ITASCA	CU	345.00	138.00	34.00
39	101-ITASCA	CU	138.00	34.00	
40	456-JOLIET CENTRAL	DU	138.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	157-KANKAKEE	DU	138.00	12.50	
2	134-LAGRANGE PARK	DU	138.00	12.50	
3	222-LAKE BLUFF	DU	138.00	12.50	
4	234-LAKEHURST	DU	138.00	12.50	
5	225-LANDMEIER	DU	138.00	12.50	
6	446-LANSING	DU	138.00	12.50	
7	1-LASALLE	TA	345.00	138.00	34.00
8	166-LEITHTON	DU	138.00	34.00	12.50
9	166-LEITHTON	DU	138.00	12.50	
10	180-LENA	DU	138.00	34.00	12.50
11	154-LIBERTYVILLE	CU	345.00	138.00	34.00
12	154-LIBERTYVILLE	CU	138.00	12.50	
13	103-LISLE	CU	345.00	138.00	34.00
14	103-LISLE	CU	138.00	34.00	12.50
15	103-LISLE	CU	138.00	12.50	
16	120-LOMBARD	CA	345.00	138.00	34.00
17	120-LOMBARD	CA	138.00	34.00	12.50
18	120-LOMBARD	CA	138.00	12.50	
19	409-SOUTH JOLIET	DU	138.00	34.00	
20	248-LAKE ZURICH	DU	138.00	12.50	
21	123-MARENGO	CU	138.00	34.00	12.50
22	124-MARYLAND	DU	138.00	34.00	12.50
23	127-MATTESON	CU	138.00	34.00	12.50
24	127-MATTESON	CU	138.00	12.50	
25	77-MAZON	CU	138.00	34.00	12.50
26	51-MCCOOK	CA	345.00	138.00	34.00
27	51-MCCOOK	CA	138.00	34.00	12.50
28	51-MCCOOK	CA	138.00	12.50	
29	193-MCHENRY	DU	138.00	34.00	12.50
30	193-MCHENRY	DU	138.00	34.00	
31	139-MENDOTA	DU	138.00	34.00	12.50
32	182-MINONK	DU	138.00	34.00	12.50
33	451-MOKENA	DU	138.00	12.50	
34	106-MONTGOMERY	DU	138.00	34.00	12.50
35	106-MONTGOMERY	DU	138.00	12.50	
36	216-MT PROSPECT	DU	138.00	12.50	
37	155-NELSON	TU	345.00	138.00	34.00
38	406-NEW LENOX	DU	138.00	12.50	
39	129-NILES	DU	138.00	34.00	12.50
40	129-NILES	DU	138.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	565-NORDIC	DU	138.00	12.50	
2	125-NORMANDY	DU	138.00	34.00	2.40
3	525-NORMANTOWN	DU	138.00	12.50	
4	56-NORTH AURORA	DU	138.00	34.00	12.50
5	56-NORTH AURORA	DU	138.00	12.50	
6	159-NORTHBROOK	TU	345.00	138.00	34.00
7	212-NORTHBROOK	DU	138.00	12.50	
8	69-NORTH CHICAGO	DU	138.00	34.00	12.50
9	566-OAKBROOK	DU	138.00	12.50	
10	505-OAKPARK	CU	138.00	12.50	
11	204-OLD ELM	DU	138.00	12.50	
12	470-ORLAND	DU	138.00	12.50	
13	592-OSWEGO	DU	138.00	12.50	
14	102-PALATINE	DU	138.00	34.00	12.50
15	102-PALATINE	DU	138.00	12.50	
16	440-PALOS	DU	138.00	12.50	
17	457-PARK FOREST	DU	138.00	12.50	
18	386-PECATONICA	DU	138.00	12.50	
19	162-PIERPONT	DU	138.00	12.50	
20	162-PIERPONT	DU	69.00	12.50	
21	221-NORTH HUNTERLY	DU	138.00	12.50	
22	454-PLAINFIELD	DU	138.00	12.50	
23	444-MINOOKA	DU	138.00	12.50	
24	167-PLANO	TU	765.00	345.00	34.00
25	167-PLANO	TU	345.00	138.00	34.00
26	527-PLANO	DU	138.00	34.00	
27	595-PLEASANT HILL	DU	138.00	12.50	
28	141-PLEASANT VALLEY	TU	345.00	138.00	34.00
29	80-PONTIAC MIDPOINT	CU	345.00	138.00	34.00
30	80-PONTIAC MIDPOINT	CU	138.00	34.00	12.50
31	235-POPLAR CREEK	DU	138.00	12.50	
32	117-PROSPECT HEIGHTS	CU	345.00	138.00	34.00
33	117-PROSPECT HEIGHTS	CU	138.00	12.50	
34	217-PROSPECT HTS	DU	138.00	12.50	
35	192-RIDGELAND	CU	138.00	69.00	12.50
36	414-ROBERTS ROAD	DU	138.00	12.50	
37	439-ROCKDALE	DU	138.00	12.50	
38	133-ROCK FALLS	CU	138.00	34.00	12.50
39	206-ROLLING MEADOWS	DU	138.00	12.50	
40	411-ROMEovILLE	DU	138.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	163-ROSCOE BERT	DU	138.00	69.00	12.50
2	163-ROSCOE BERT	DU	138.00	12.50	
3	42-ROUND LAKE	CU	138.00	34.00	12.50
4	42-ROUND LAKE	CU	138.00	12.50	
5	251-ROUND LAKE BEACH	DU	138.00	12.50	
6	194-SABROOKE	CA	138.00	69.00	12.50
7	194-SABROOKE	CA	138.00	12.50	
8	164-SAND PARK	DU	138.00	12.50	
9	447-SANDRIDGE	DU	138.00	12.50	
10	146-SANDWICH	DU	138.00	34.00	12.50
11	517-SAYRE	DU	138.00	12.50	
12	220-SOUTH SCHAUMBURG	DU	138.00	12.50	
13	253-SCHAUMBURG	DU	138.00	12.50	
14	431-SHOREWOOD	DU	138.00	12.50	
15	138-SILVER LAKE	TU	345.00	138.00	34.00
16	85-SKOKIE	DU	138.00	34.00	12.50
17	85-SKOKIE	DU	138.00	12.50	
18	88-SKOKIE	CU	345.00	138.00	34.00
19	88-SKOKIE	CU	138.00	34.00	12.50
20	88-SKOKIE	CU	138.00	12.50	
21	577-SOUTH ELGIN	DU	138.00	12.50	
22	465-SOUTH HOLLAND	DU	138.00	12.50	
23	577-SOUTH ELGIN	DU	138.00	34.00	
24	390-SOUTH PECATONICA	DU	138.00	12.50	
25	79-SPAULDING	CU	138.00	34.00	12.50
26	79-SPAULDING	DU	138.00	12.50	
27	372-STERLING	DU	138.00	12.50	
28	176-STILLMAN VALLEY	DU	138.00	34.00	12.50
29	61-STREATOR	CU	138.00	34.00	12.50
30	569-SUGAR GROVE	DU	138.00	34.00	12.50
31	419-TINLEY PARK	DU	138.00	12.50	
32	185-TOLLWAY	TU	345.00	138.00	34.00
33	207-TONNE	CU	138.00	12.50	
34	207-TONNE	CU	138.00	34.00	12.50
35	539-WARRENVILLE	DU	138.00	12.50	
36	113-WATERMAN	CU	138.00	34.00	4.00
37	16-WAUKEGAN	CU	345.00	138.00	34.00
38	16-WAUKEGAN	CA	138.00	34.00	12.50
39	16-WAUKEGAN	CA	138.00	12.50	
40	144-WAYNE	TU	345.00	138.00	34.00

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	499-WEBER	DU	138.00	12.50	
2	171-WEMPLETOWN	TU	345.00	138.00	34.00
3	131-WEST CHICAGO	DU	138.00	34.00	12.50
4	131-WEST CHICAGO	DU	138.00	12.50	
5	375-WEST DEKALB	DU	138.00	12.50	
6	205-WHEELING	DU	138.00	12.50	
7	18-WILL COUNTY	CA	138.00	34.00	12.50
8	593-WILLOW SPRINGS	DU	138.00	12.50	
9	149-WILMINGTON	DU	138.00	34.00	12.00
10	480-VETERANS	DU	138.00	12.50	
11	149-WILMINGTON	DU	138.00	12.50	
12	228-WILSON ROAD	DU	138.00	12.50	
13	112-WILTON CENTER	TU	765.00	345.00	34.00
14	143-WOLFS CROSSING	TU	345.00	138.00	34.00
15	453-WOODHILL	DU	138.00	12.50	
16	559-WOODRIDGE	DU	138.00	12.50	
17	151-WOODSTOCK	CU	138.00	12.50	
18	145-YORK CENTER	DU	138.00	12.50	
19	282 ZION	DU	138.00	12.50	
20	GENERAL WAREHOUSE				
21	TECHNICAL CENTER				
22	E28-ALGONQUIN	DU	34.00	12.50	
23	513-AURORA	DU	34.00	12.50	
24	513-AURORA	DU	34.00	4.00	
25	W16-AURORA (INDIAN TRAIL)	DU	34.00	12.50	
26	W73-BALD MOUND	DU	34.00	12.50	
27	284-BARRINGTON	DU	34.00	12.50	
28	284-BARRINGTON	DU	34.00	4.00	
29	115-BEDFORD PARK	CU	34.00	12.50	
30	64-BELLWOOD	CU	34.00	4.00	
31	B20-BELVIDERE	DU	34.00	12.50	
32	W348-BENSENVILLE	DU	34.00	12.50	
33	W348-BENSENVILLE	DU	34.00	4.00	
34	556-BERWYN	DU	12.50	4.00	
35	W26-BIG TIMBER	DU	34.00	12.50	
36	W16-BLACKBERRY TWP	DU	34.00	12.50	
37	J69-BRAIDWOOD	DU	34.00	12.50	
38	W119-BRISTOL TWP	DU	34.00	12.50	
39	D69-BROADVIEW	DU	34.00	12.50	
40	D69-BROADVIEW	DU	34.00	4.00	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	S37-BRUCE TWP	DU	34.00	12.50	
2	W384-BUTTERFIELD	DU	34.00	12.50	
3	B29-BYRON	DU	34.00	12.50	
4	W218-CARPENTERSVILLE	DU	34.00	12.50	
5	W218-CARPENTERSVILLE	DU	34.00	4.00	
6	E24-CARY	DU	34.00	12.50	
7	K19-CEMETARY RD	DU	34.00	12.50	
8	B31-CHEMUNG	DU	34.00	12.50	
9	F96-CHICAGO HEIGHTS	DU	34.00	12.50	
10	59-CICERO	DU	12.50	4.00	
11	J68-COAL CITY	DU	34.00	12.50	
12	F45-CRETE	DU	34.00	12.50	
13	E77-CRYSTAL LAKE	DU	34.00	12.50	
14	W50-DEERPATH	DU	34.00	12.50	
15	H78-DIXON	DU	34.00	12.50	
16	E71-DORR TWP	DU	34.00	12.50	
17	E71-DORR TWP	DU	34.00	4.00	
18	W38-DOWNERS GROVE TW	DU	34.00	12.50	
19	A94-DRUCE LAKE	DU	34.00	12.50	
20	462-DWIGHT	DU	34.00	12.50	
21	TOTAL OUTSIDE CHICAGO		45150.00	10203.70	1883.40
22					
23	OUTSIDE CHICAGO				
24	(UNDER 10MVA)				
25	B12-CAPRON	DU	34.00	12.00	
26	J15-ELWOOD	DU	34.00	12.50	
27	C20-EVANSTON	DU	34.00	12.50	
28	B32-GARDEN PRAIRIE	DU	34.00	12.50	
29	J49-GOUGAR ROAD	DU	34.00	12.50	
30	C93-HIGHLAND PARK	DU	34.00	4.00	
31	W48-HINSDALE	DU	34.00	12.50	
32	J97-JACKSON ST. (JOLIET)	DU	34.00	4.00	
33	W118-KENDALL TWP	DU	34.00	12.50	
34	B15-KINGSTON	DU	34.00	12.50	
35	B52-LEAF RIVER	DU	34.00	12.50	
36	H52-LELAND	DU	34.00	12.50	
37	B45-LENA	DU	34.00	12.50	
38	W20-LILY LAKE	DU	34.00	12.50	
39	J58-MANHATTAN	DU	34.00	12.50	
40	B90-MAPLE PARK	DU	34.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	123-MARGENGO	CU	34.00	12.50	
2	W35-UDINA	DU	34.00	12.50	
3	462-DWIGHT	DU	34.00	4.00	
4	J16-EASTERN AVE (JOLIET)	DU	34.00	12.50	
5	J16-EASTERN AVE (JOLIET)	DU	34.00	4.00	
6	501-ELMHURST	DU	34.00	12.50	
7	501-ELMHURST	DU	34.00	4.00	
8	W345-ELMHURST	DU	34.00	12.50	
9	W345-ELMHURST	DU	34.00	4.00	
10	C53-EVANSTON	DU	34.00	12.50	
11	C53-EVANSTON	DU	34.00	4.00	
12	C65-EVANSTON	DU	34.00	4.00	
13	C66-EVANSTON	DU	34.00	12.50	
14	C66-EVANSTON	DU	34.00	4.00	
15	A31-FOX LAKE	DU	34.00	12.50	
16	W10-FOX RIVER HEIGHTS	DU	34.00	12.50	
17	D13-FORESTVIEW	DU	34.00	12.50	
18	D99-FRANKLIN PARK	DU	34.00	12.50	
19	D99-FRANKLIN PARK	DU	34.00	4.00	
20	121-FREEPORT	DU	34.00	4.00	
21	H23-FULTON	CU	34.00	12.50	
22	B17-GENOA	DU	34.00	12.50	
23	B17-GENOA	DU	34.00	4.00	
24	514-GLEN ELLYN	DU	34.00	4.00	
25	C62-GLENCOE	DU	34.00	4.00	
26	C62-GLENCOE	DU		12.50	4.00
27	W115-GLENWOOD PARK	DU	34.00	12.50	
28	A71-GRASS LAKE	DU	34.00	12.50	
29	A87-GRAYS LAKE	DU	34.00	12.50	
30	B16-HAMPSHIRE	DU	34.00	12.50	
31	B10-HARVARD	DU	34.00	12.50	
32	318-HARVARD	DU	34.00	12.50	
33	460-HARVEY	DU	34.00	12.50	
34	460-HARVEY	DU	34.00	4.00	
35	C3-HIGHLAND PARK	DU	34.00	12.50	
36	C3-HIGHLAND PARK	DU	34.00	4.00	
37	D62-HILLSIDE	DU	34.00	12.50	
38	H47-HINCKLEY	DU	34.00	12.50	
39	553-HINSDALE	DU	34.00	12.50	
40	D351-HODGINS	DU	34.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	G88-HOMETOWN	DU	34.00	12.50	
2	G88-HOMETOWN	DU	34.00	4.00	
3	E18-HONEY LAKE	DU	34.00	12.50	
4	E35-HUNTLEY	DU	34.00	12.50	
5	E29-JOHNSBURG	DU	34.00	12.50	
6	E19-ISLAND LAKE	DU	34.00	12.50	
7	450-WASHINGTON ST. JOLIET	DU	34.00	12.50	
8	530-LAGRANGE	DU	34.00	4.00	
9	D16-LAGRANGE HIGHLANDS	DU	34.00	12.50	
10	D16-LAGRANGE HIGHLANDS	DU	34.00	4.00	
11	280-LAKE BLUFF	DU	34.00	4.00	
12	C30-LAKE FOREST	DU	34.00	12.50	
13	E26-LAKE IN THE HILLS	DU	34.00	12.50	
14	A47-LAKE VILLA	DU		12.50	
15	K34-LEHIGH	DU		12.50	
16	J92-LEMONT	DU		12.50	
17	D87-LEYDEN TWP	DU	34.00	12.50	
18	D87-LEYDEN TWP	DU	34.00	4.00	
19	A12-LIBERTYVILLE	DU	34.00	12.50	
20	C81-LINCOLNWOOD	DU	34.00	4.00	
21	F149-LYNWOOD	DU	34.00	12.50	
22	D 229-LYONS TWP	DU	34.00	12.50	
23	D 229-LYONS TWP	DU	34.00	4.00	
24	K20-MANTENO	DU	34.00	12.50	
25	B51-MARENKO	DU	34.00	12.50	
26	D53-MAYWOOD	DU		12.50	4.00
27	D187-MAYWOOD	DU		34.00	12.50
28	D187-MAYWOOD	DU		34.00	4.00
29	E16-MCHENRY	DU		34.00	12.50
30	D20-MELROSE PARK	DU		34.00	12.50
31	D20-MELROSE PARK	DU		34.00	4.00
32	311-MENDOTA	DU		34.00	12.50
33	311-MENDOTA	DU		34.00	4.00
34	H39-MENDOTA	DU		34.00	12.50
35	W336-MILTON TWP	DU		34.00	12.50
36	K18-MOMENCE	DU		34.00	12.50
37	422-MORRIS	DU		34.00	12.50
38	H26-MORRISON	DU		34.00	12.50
39	B30-MT MORRIS	DU		34.00	12.50
40	E8-NERGE	DU		34.00	12.50

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	C33-NILES	DU	34.00	12.50	
2	C33-NILES	DU	34.00	4.00	
3	W71-NORTH AURORA	DU	34.00	12.50	
4	69-NORTH CHICAGO	DU	34.00	12.50	
5	A24-NORTH CHICAGO	DU	34.00	12.50	
6	D46-NORTHLAKE	DU	34.00	12.50	
7	D177-O'HARE FIELD	DU	34.00	12.50	
8	D179-O'HARE FIELD	DU	34.00	12.50	
9	D180-O'HARE FIELD	DU	34.00	12.50	
10	505-OAK PARK	CU	12.50	4.00	
11	S43-ODELL	DU	34.00	12.50	
12	W18-ORCHARD RD	DU	34.00	12.50	
13	B53-OREGON	DU	34.00	12.50	
14	E12-PALATINE	DU	34.00	12.50	
15	C19-PARK RIDGE	DU	34.00	4.00	
16	C19-PARK RIDGE	DU	34.00	12.50	
17	C55-PARK RIDGE	DU	34.00	4.00	
18	F17-PEOTONE	DU	34.00	12.50	
19	W25-PINGREE GROVE	DU	34.00	12.50	
20	J31-PLAINFIELD	DU	34.00	12.50	
21	H65-PLANO	DU	34.00	12.50	
22	W211-PLATO CENTER	DU	34.00	12.50	
23	B36-POLO	DU	34.00	12.50	
24	S66-PONTIAC	DU	34.00	12.50	
25	S66-PONTIAC	DU	34.00	4.00	
26	471-PONTIAC	DU	34.00	12.50	
27	B11-POPLAR GROVE	DU	34.00	12.50	
28	W51-RANDALL ROAD	DU	34.00	12.50	
29	E82-RICHMOND	DU	34.00	12.50	
30	J28-RIDGE ROAD	DU	34.00	12.50	
31	D133-RIVER GROVE	DU	34.00	12.50	
32	D133-RIVER GROVE	DU	34.00	4.00	
33	B55-ROCK CITY	DU	34.00	12.50	
34	E69-ROLLING MEADOWS	DU	34.00	12.50	
35	A67-RONDOUT	DU	34.00	12.50	
36	W236-ROSELLE	DU	34.00	12.50	
37	H60-SANDWICH	DU	34.00	12.50	
38	H14-SANDWICH	DU	34.00	12.50	
39	F12-SAUK TRAIL	DU	34.00	12.50	
40	D63-SCHILLER PARK	DU	34.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	D175-SCHILLER PARK	DU	34.00	4.00	
2	D175-SCHILLER PARK	DU	34.00	12.50	
3	C77-SKOKIE	DU	34.00	4.00	
4	85-SKOKIE	DU	34.00	4.00	
5	88-SKOKIE	CU	34.00	4.00	
6	H53-SOMONAUK	DU	34.00	12.50	
7	E79-SOUTH WONDERLAKE	DU	34.00	12.50	
8	79-SPAULDING	CU	34.00	12.50	
9	E20-SPRING GROVE	DU	34.00	12.50	
10	H25-STERLING	DU	34.00	12.50	
11	H62-STERLING	DU	34.00	12.50	
12	H62-STERLING	DU	34.00	4.00	
13	61-STREATOR	CU	34.00	4.00	
14	S44-STREATOR	DU	34.00	12.50	
15	H70-SUBLETTE	DU	34.00	12.50	
16	D40-SUMMIT	DU	34.00	12.50	
17	316-SYCAMORE	DU	34.00	12.50	
18	C73-TECHNY	DU	34.00	12.50	
19	C73-TECHNY	DU	34.00	4.00	
20	C96-TECHNY SOUTH	DU	34.00	12.50	
21	J17-TROY TWP	DU	34.00	12.50	
22	W334-VILLA PARK	DU	34.00	12.50	
23	W334-VILLA PARK	DU	34.00	4.00	
24	459-VOLLMER ROAD	DU	34.00	12.50	
25	459-VOLLMER ROAD	DU	34.00	4.00	
26	W39-WASCO	DU	34.00	12.50	
27	E11-WAUCONDA	DU	34.00	12.50	
28	E22-WAUCONDA	DU	34.00	12.50	
29	A41-WAUKEGAN	DU	34.00	12.50	
30	A41-WAUKEGAN	DU	34.00	4.00	
31	A43-WAUKEGAN	DU	34.00	12.50	
32	A43-WAUKEGAN	DU	34.00	4.00	
33	A68-WAUKEGAN	DU	34.00	12.50	
34	A70-WAUKEGAN	DU	34.00	12.50	
35	W33-WAYNE	DU	34.00	12.50	
36	558-WESTMONT	DU	34.00	12.50	
37	W30-WHEATON	DU	34.00	12.50	
38	249-WILMETTE	DU	34.00	12.50	
39	249-WILMETTE	DU	34.00	4.00	
40	W29-WINFIELD TWP	DU	34.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	E17-WONDER LAKE	DU	34.00	12.50	
2	G42-WORTH	DU	34.00	12.50	
3	G42-WORTH	DU	34.00	4.00	
4	G78-WORTH	DU	34.00	12.50	
5	A82-ZION	DU	34.00	12.50	
6	C23-SEARLE	DU	34.00	12.50	
7	A91-ZION	DU	34.00	12.50	
8	J25- JACKSON TWP.	DU	34.00	12.50	
9	558-WESTMONT	DU	34.00	4.00	
10	R19-ACORN	DU	12.50	4.00	
11	W346-ADDISON TWP	DU	34.00	12.50	
12	B89-AFTON	DU	34.00	12.50	
13	H67-AMBOY	DU	34.00	12.50	
14	H43-AMBOY (GREEN RIVER)	DU	34.00	12.50	
15	E27-ARLINGTON HEIGHTS	DU	34.00	4.00	
16	E39-ARLINGTON HEIGHTS	DU	34.00	4.00	
17	E70-ARLINGTON HEIGHTS	DU	34.00	4.00	
18	E81-ARLINGTON HEIGHTS	DU	34.00	4.00	
19	K32-AROMA PARK	DU	34.00	12.50	
20	H49-ASHTON	DU	34.00	12.50	
21	W114-AURORA (ILLINOIS AVE)	DU	34.00	4.00	
22	W148-AURORA TWP	DU	34.00	12.50	
23	W152-AURORA (KENSINGTON)	DU	34.00	12.50	
24	J21-AUX SABLE TWP	DU	34.00	12.50	
25	B39-BAILEYVILLE	DU	34.00	12.50	
26	W233-BARTLETT	DU	34.00	12.50	
27	A57-BEACH	DU	34.00	12.50	
28	R23-BEATTIE	DU	12.50	4.00	
29	F16-BEECHER	DU	34.00	12.50	
30	J81-BELLE AV	DU	34.00	4.00	
31	D12-BELLWOOD	DU	34.00	4.00	
32	B19-BELVIDERE	DU	34.00	4.00	
33	W349-BENSENVILLE	DU	34.00	4.00	
34	D86-BERKELEY	DU	34.00	4.00	
35	D34-BERWYN	DU	12.50	4.00	
36	S26-BLACKSTONE	DU	34.00	12.50	
37	J53-BLODGETT RD	DU	34.00	12.50	
38	F122-BLOOM TWP	DU	34.00	12.50	
39	F122-BLOOM TWP	DU	34.00	4.00	
40	F79-BLOOM TWP	DU	34.00	4.00	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	G16-BLUE ISLAND	DU	34.00	4.00	
2	G64-BLUE ISLAND	DU	34.00	4.00	
3	G81-BLUE ISLAND	DU	34.00	4.00	
4	B19-BELVIDERE	DU	34.00	12.50	
5	J88-BLUFF ST (JOLIET)	DU	34.00	4.00	
6	K40-BOURBONNAIS TWP	DU	34.00	12.50	
7	K29-BRADLEY	DU	34.00	4.00	
8	C34-BRAESIDE	DU	34.00	12.50	
9	D242-BRIDGEVIEW	DU	34.00	12.50	
10	D47-BROADVIEW	DU	34.00	12.50	
11	D47-BROADVIEW	DU	34.00	4.00	
12	D80-BROADVIEW	DU	34.00	12.50	
13	J55-BROADWAY ST	DU	34.00	4.00	
14	D115-BROOKFIELD	DU	34.00	4.00	
15	D140-BROOKFIELD	DU	34.00	4.00	
16	E46-BURTON BRIDGE	DU	34.00	12.50	
17	G30-CALUMET CITY	DU	34.00	4.00	
18	G100-CALUMET CITY	DU	34.00	4.00	
19	B47-CEDARVILLE	DU	34.00	12.50	
20	D11-CENTERPOINT	DU	34.00	12.50	
21	J67-CHANNAHON	DU	34.00	12.50	
22	B50-CHERRY GROVE	DU	34.00	12.50	
23	J84-CHERRY ST (JOLIET)	DU	34.00	4.00	
24	F91-CHICAGO HEIGHTS	DU	34.00	4.00	
25	F73-CHICAGO HEIGHTS	DU	34.00	12.50	
26	D15-CICERO	DU	12.50	4.00	
27	D100-CICERO	DU	12.50	4.00	
28	D151-CICERO	DU	12.50	4.00	
29	D217-CICERO	DU	12.50	4.00	
30	B86-CLARE	DU	34.00	12.50	
31	B35-COLETA	DU	34.00	12.50	
32	S42-CORNELL	DU	34.00	12.50	
33	D44-COUNTRYSIDE	DU	34.00	12.50	
34	B26-DAVIS JUNCTION	DU	34.00	12.50	
35	B95-SO. DEKALB	DU	34.00	12.50	
36	C18-DESPLAINES	DU	34.00	4.00	
37	C51-DESPLAINES	DU	34.00	4.00	
38	C79-DESPLAINES	DU	34.00	4.00	
39	G33-DOLTON	DU	34.00	4.00	
40	G126-DOLTON	DU	34.00	4.00	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	W41-DOWNERS GROVE	DU	34.00	12.50	
2	G909-DOLTON	DU	34.00	12.50	
3	G909-DOLTON	DU	34.00	12.50	
4	W384-BUTTERFIELD	DU	34.00	12.50	
5	W43-DOWNERS GROVE	DU	34.00	4.00	
6	J76-DUPONT RD	DU	34.00	12.50	
7	H50-EARLVILLE	DU	34.00	12.50	
8	K42-EAST KANKAKEE	DU	34.00	12.50	
9	B54-EAST OREGON	DU	34.00	12.50	
10	S48-EAST STREATOR	DU	34.00	12.50	
11	R26-EIGHTEENTH AVE	DU	12.50	4.00	
12	W13-ELDAMAIN	DU	34.00	12.50	
13	W202-ELGIN	DU	34.00	12.50	
14	W209-ELGIN	DU	34.00	4.00	
15	W342-ELMHURST	DU	34.00	4.00	
16	W343-ELMHURST	DU	34.00	12.50	
17	W343-ELMHURST	DU	34.00	4.00	
18	D111-ELMWOOD PARK	DU	12.50	4.00	
19	D149-ELMWOOD PARK	DU	12.50	4.00	
20	D173-ELMWOOD PARK	DU	12.50	4.00	
21	S41-EPPARDS POINT	DU	34.00	12.50	
22	C41-EVANSTON	DU	34.00	4.00	
23	C43-EVANSTON	DU	34.00	4.00	
24	C54-EVANSTON	DU	34.00	12.50	
25	C75-EVANSTON	DU	34.00	4.00	
26	C83-EVANSTON	DU	34.00	12.50	
27	G69-EVERGREEN PARK	DU	34.00	4.00	
28	G82-EVERGREEN PARK	DU	34.00	4.00	
29	K39-EXLINE ROAD	DU	34.00	12.50	
30	W102-FABYAN	DU	34.00	12.50	
31	D255-FORESTVIEW	DU	34.00	12.50	
32	B37-FORRESTON	DU	34.00	12.50	
33	R35-FOURTEENTH ST.	DU	12.50	4.00	
34	R24-FOURTH AVE.	DU	34.00	4.00	
35	E72-FOX RIVER GROVE	DU	34.00	4.00	
36	B64-FRANKLIN GROVE	DU	34.00	12.50	
37	B56-FREEPORT	DU	34.00	4.00	
38	A50-GAGES LAKE	DU	34.00	12.50	
39	H27-GALT	DU	34.00	12.50	
40	132-GARDEN PLAIN	DU	34.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	S63-GARDNER	DU	34.00	12.50	
2	C61-GARNETT	DU	34.00	12.50	
3	W330-GLEN ELLYN	DU	34.00	4.00	
4	C92-GLENCOE	DU	34.00	4.00	
5	C7-GLENVIEW	DU	34.00	4.00	
6	C25-GLENVIEW	DU	34.00	12.50	
7	C80-GLENVIEW	DU	34.00	12.50	
8	C95-GLENVIEW	DU	34.00	4.00	
9	F36-GOODENOW	DU	34.00	12.50	
10	J66-GOOSE LAKE	DU	34.00	12.50	
11	S25-GRAND RAPIDS	DU	34.00	12.50	
12	S29-GRAND RIDGE	DU	34.00	12.50	
13	K44-GRANT PARK	DU	34.00	12.50	
14	A81-GREAT LAKES	DU	34.00	12.50	
15	E59-HAEGER'S CORNER	DU	34.00	12.50	
16	E21-HARTLAND	DU	34.00	12.50	
17	B14-HARVARD	DU	34.00	4.00	
18	G83-HARVEY	DU	34.00	4.00	
19	G113-HARVEY	DU	34.00	4.00	
20	B23-HERBERT	DU	34.00	4.00	
21	C82-HIGHLAND PARK	DU	34.00	4.00	
22	J62-HOMER TWP	DU	34.00	12.50	
23	F24-HOMEWOOD	DU	34.00	4.00	
24	F75-HOMEWOOD	DU	34.00	4.00	
25	H38-HOOPHOLE	DU	34.00	12.50	
26	J32-KAHLER RD	DU	34.00	12.50	
27	K23-KANKAKEE	DU	34.00	4.00	
28	K33-KANKAKEE	DU	34.00	12.50	
29	S14-KERNAN	DU	34.00	12.50	
30	B40-KETCHUM	DU	34.00	12.50	
31	B28-KIRKLAND	DU	34.00	12.50	
32	D172-LAGRANGE	DU	34.00	4.00	
33	D125-LAGRANGE PARK	DU	34.00	4.00	
34	C76-LAKE FOREST	DU	34.00	4.00	
35	B63-LANARK	DU	34.00	12.50	
36	H57-LEE	DU	34.00	12.50	
37	J87-LEMONT	DU	34.00	12.50	
38	D45-LEYDEN TWP	DU	34.00	4.00	
39	D67-LEYDEN TWP	DU	34.00	12.50	
40	D267-LEYDEN TWP	DU	34.00	4.00	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	A64-LIBERTYVILLE	DU	34.00	4.00	
2	C22-LINCOLNWOOD	DU	34.00	4.00	
3	J24-LISBON	DU	34.00	12.50	
4	W44-LISLE	DU	34.00	12.50	
5	J18-LOCKPORT	DU	34.00	12.50	
6	S40-LODEMIA	DU	34.00	12.50	
7	120-LOMBARD	DU	34.00	12.50	
8	W52-LOMBARD	DU	34.00	4.00	
9	W331-LOMBARD	DU	34.00	4.00	
10	J54-LORENZO	DU	34.00	4.00	
11	S21-LOSTANT	DU	34.00	12.50	
12	S27-LOWELL	DU	34.00	12.50	
13	H28-LYNDON	DU	34.00	12.50	
14	D89-LYONS	DU	34.00	4.00	
15	S35-MANVILLE	DU	34.00	12.50	
16	G128-MARKHAM	DU	34.00	12.50	
17	G128-MARKHAM	DU	34.00	4.00	
18	D216-MAYWOOD	DU	34.00	4.00	
19	S67-MAZON	DU	34.00	12.50	
20	W216-MEADOWDALE	DU	34.00	12.50	
21	D201-MELROSE PARK	DU	34.00	4.00	
22	J38-MESSENGER WOODS	DU	34.00	12.50	
23	B46-MILLEDGEVILLE	DU	34.00	12.50	
24	W31-MILTON TWP	DU	34.00	12.50	
25	W31-MILTON TWP	DU	34.00	4.00	
26	S39-MINONK	DU	34.00	12.50	
27	J20-MISSISSIPPI	DU	34.00	12.50	
28	B25-MONROE CENTER	DU	34.00	12.00	
29	H29-MORRISON	DU	34.00	4.00	
30	C6-MORTON GROVE	DU	34.00	4.00	
31	C52-MORTON GROVE	DU	34.00	4.00	
32	C78-MORTON GROVE	DU	34.00	4.00	
33	C26-MT PROSPECT	DU	34.00	4.00	
34	A35-MUNDELEIN	DU	34.00	4.00	
35	W46-NAPERVILLE	DU	34.00	12.50	
36	J60-NEW LENNOX	DU	34.00	12.50	
37	R14-NORTH	DU	12.50	4.00	
38	B96-NORTH HAMPSHIRE	DU	34.00	12.50	
39	C85-NORTHBROOK	DU	34.00	4.00	
40	D51-NORTHLAKE	DU	34.00	4.00	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	K50-NORTH MOMENCE	DU	34.00	12.50	
2	G39-OAK LAWN	DU	34.00	4.00	
3	G66-OAK LAWN	DU	34.00	4.00	
4	G125-OAK LAWN	DU	34.00	4.00	
5	D204-OAK PARK	DU		12.50	4.00
6	D292-OAK PARK	DU		12.50	4.00
7	H44-OHIO	DU	34.00	12.50	
8	C21-OPTIMA	DU	34.00	12.50	
9	G99-PALOS HEIGHTS	DU	34.00	12.50	
10	F29-PARK FOREST	DU	34.00	4.00	
11	F41-PARK FOREST	DU	34.00	4.00	
12	F111-PARK FOREST	DU	34.00	4.00	
13	C36-PARK RIDGE	DU	34.00	4.00	
14	C87-PARK RIDGE	DU	34.00	4.00	
15	C85-NORTHBROOK	DU	34.00	12.50	
16	C97-PARK RIDGE	DU	34.00	12.50	
17	H59-PAW PAW	DU	34.00	12.50	
18	B42-PEARL CITY	DU	34.00	12.50	
19	H66-PLANO	DU	34.00	12.50	
20	H10-PRARIEVILLE	DU	34.00	12.50	
21	H91-PROPHETSTOWN	DU	34.00	12.50	
22	S12-RANSOM	DU	34.00	12.50	
23	B48-RINK	DU	34.00	12.50	
24	D143-RIVER FOREST	DU		12.50	4.00
25	G31-RIVERDALE	DU	34.00	4.00	
26	D103-RIVERSIDE	DU		12.50	4.00
27	D241-RIVERSIDE	DU		34.00	4.00
28	133-ROCK FALLS	DU	34.00	12.50	
29	H41-ROCK FALLS	DU	34.00	12.50	
30	R18-ROCKTON AVE	DU		12.50	4.00
31	A37-ROUND LAKE BEACH	DU	34.00	12.50	
32	S11-ROWE	DU	34.00	12.50	
33	S20-RUTLAND	DU	34.00	12.50	
34	J23-SARATOGA	DU	34.00	12.50	
35	J65-SENECA	DU	34.00	12.50	
36	H56-SHABBONA	DU	34.00	12.50	
37	E38-SILVER LAKE	DU	34.00	12.50	
38	C28-SKOKIE	DU	34.00	4.00	
39	C32-SKOKIE	DU	34.00	4.00	
40	C69-SKOKIE	DU	34.00	4.00	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	C74-SKOKIE	DU	34.00	4.00	
2	C86-SKOKIE	DU	34.00	4.00	
3	C90-SKOKIE	DU	34.00	4.00	
4	C94-SKOKIE	DU	34.00	4.00	
5	H76-SOUTH DIXON	DU	34.00	12.50	
6	S47-SOUTH WILMINGTON	DU	34.00	12.50	
7	E10-SOUTH HUNTLEY	DU	34.00	12.50	
8	K45-ST.ANNE	DU	34.00	12.50	
9	K52-ST.GEORGE	DU	34.00	12.50	
10	F132-STEGER	DU	34.00	4.00	
11	H18-STERLING	DU	34.00	12.50	
12	312-STEWARD	DU	34.00	12.50	
13	D114-STICKNEY	DU	34.00	12.50	
14	D244-STICKNEY TWP	DU	34.00	12.50	
15	B27-STILLMAN VALLEY	DU	34.00	12.50	
16	B43-STOCKTON	DU	34.00	12.50	
17	D194-STONE PARK	DU	34.00	4.00	
18	R21-SUNSET	DU	12.50	4.00	
19	W28-SUNSET PARK	DU	34.00	12.50	
20	F115-THORNTON	DU	34.00	4.00	
21	G 19 TINLEY PARK	DU	34.00	12.50	
22	S15-TOLUCA	DU	34.00	12.50	
23	S19-TONICA	DU	34.00	4.00	
24	W64-TRI STATE	DU	34.00	12.50	
25	W64-TRI STATE	DU	34.00	4.00	
26	B57-UNION	DU	34.00	12.50	
27	S36-VERONA	DU	34.00	12.50	
28	W333-VILLA PARK	DU	34.00	4.00	
29	A27-WADSWORTH	DU	34.00	12.50	
30	A27-WADSWORTH	DU	34.00	4.00	
31	H40-WALNUT	DU	34.00	12.50	
32	K15-WARNER BRIDGE	DU	34.00	12.50	
33	A92-WARREN	DU	34.00	4.00	
34	B44-WARREN	DU	34.00	12.50	
35	J33-WASH ST (JOLIET)	DU	34.00	12.50	
36	H54-WATERMAN	DU	34.00	12.50	
37	H55-WATERMAN	DU	34.00	4.00	
38	E41-WAUCONDA	DU	34.00	4.00	
39	A49-WAUKEGAN	DU	34.00	4.00	
40	A56-WAUKEGAN	DU	34.00	4.00	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	A61-WAUKEGAN	DU	34.00	12.50	
2	A61-WAUKEGAN	DU	34.00	4.00	
3	A63-WAUKEGAN	DU	34.00	4.00	
4	A65-WAUKEGAN	DU	34.00	4.00	
5	J13-WAUPONSEE	DU	34.00	12.50	
6	S16-WENONA	DU	34.00	12.50	
7	S16-WENONA	DU	34.00	4.00	
8	R22-WEST	DU	12.50	4.00	
9	W335-WEST CHICAGO	DU	34.00	12.50	
10	W335-WEST CHICAGO	DU	34.00	4.00	
11	W17-WEST SUGAR GROVE	DU	34.00	12.50	
12	D24-WESTERN SPRINGS	DU	34.00	4.00	
13	W340-WEISBROOK	DU	34.00	12.50	
14	W304-WHEATON	DU	34.00	12.50	
15	C31-WILMETTE	DU	34.00	4.00	
16	C56-WILMETTE	DU	34.00	4.00	
17	C89-WILMETTE	DU	34.00	4.00	
18	149-WILMINGTON	DU	34.00	12.50	
19	D17-WINSTON PARK	DU	34.00	12.50	
20	G121-WORTH	DU	34.00	12.50	
21	W354-YORK CENTER	DU	34.00	12.50	
22	H36-YORTOWN	DU	34.00	12.50	
23	W12-YORKVILLE	DU	34.00	4.00	
24	J29-GORE ROAD	DU	34.00	12.00	
25	J45 - PINE BLUFF	DU	34.00	12.50	
26	J40 - WESTERN AVE	DU	34.00	12.50	
27	A15-ZION	DU	34.00	12.50	
28	B49-KENT	DU	34.00	12.50	
29	H51-INDIAN CREEK	DU	34.00	12.50	
30	TOTAL OUTSIDE CHICAGO		15893.50	4497.00	
31	(UNDER 10MVA)				
32					
33	SPARE TRANSFORMER		765.00	345.00	34.00
34	SPARE TRANSFORMER		345.00	138.00	34.00
35	SPARE TRANSFORMER		138.00	69.00	
36	SPARE TRANSFORMER		138.00	34.50	
37	SPARE TRANSFORMER		138.00	34.50	12.00
38	SPARE TRANSFORMER		138.00	34.50	13.20
39	SPARE TRANSFORMER		138.00	13.20	
40	SPARE TRANSFORMER		69.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SPARE TRANSFORMER		34.00	13.20	
2	SPARE TRANSFORMER		34.00	4.16	
3	SPARE TRANSFORMER		12.50	4.16	
4	SPARE TRANSFORMER		69.00	13.20	
5	SPARE TRANSFORMER		138.00	69.00	12.50
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
132	4					3
300	4					4
120	3					5
200	4					6
164	6					7
1200	4					8
400	8					9
200	4					10
80	2					11
160	4					12
160	4					13
200	4					14
600	2					15
200	3					16
100	3					17
160	4					18
400	2					19
160	4					20
120	4					21
146	4					22
160	4					23
200	4					24
200	4					25
200	4					26
800	12					27
200	4					28
200	4					29
250	5					30
200	4					31
100	2					32
160	4					33
375	5					34
160	4					35
250	5					36
200	4					37
160	4					38
268	8					39
200	4					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
200	4					1
99	3					2
132	4					3
200	4					4
200	4					5
600	2					6
200	4					7
106	3					8
225	3					9
600	2					10
66	2					11
22	3					12
11	3					13
22	3					14
22	3					15
23	4					16
24	3					17
17	3					18
13	2					19
15	2					20
22	3					21
26	3					22
15	3					23
24	3					24
15	3					25
15	3					26
30	5					27
20	3					28
30	4					29
20	3					30
15	2					31
15	2					32
22	3					33
15	2					34
22	3					35
15	2					36
24	3					37
16	2					38
13	2					39
12	3					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
3	1					1
25	4					2
22	3					3
13	3					4
15	2					5
12	2					6
30	4					7
18	3					8
24	3					9
23	3					10
23	4					11
28	3					12
23	3					13
23	3					14
23	3					15
15	2					16
23	3					17
15	2					18
15	2					19
12	4					20
11	3					21
13064	340					22
						23
						24
6	1					25
8	2					26
4	1					27
8	2					28
6	1					29
9	1					30
3	1					31
6	2					32
8	2					33
7	1					34
5	1					35
70	15					36
						37
						38
80	2					39
80	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	3					1
120	3					2
73	2					3
106	3					4
50	1					5
146	4					6
80	2					7
80	2					8
160	4					9
80	2					10
160	4					11
80	4					12
12	1					13
146	4					14
60	2					15
1200	4					16
180	5					17
106	3					18
240	4					19
146	4					20
120	2					21
80	2					22
80	2					23
80	2					24
40	2					25
300	1					26
73	2					27
1200	4					28
120	3					29
100	3					30
160	4					31
160	4					32
146	4					33
80	2					34
80	2					35
16	2					36
80	2					37
600	2					38
160	4					39
120	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
160	4					1
80	2					2
20	1					3
73	2					4
900	3					5
180	3					6
80	2					7
78	3					8
107	3					9
1000	3					10
120	3					11
160	4					12
120	3					13
136	4					14
900	3					15
40	1					16
160	4					17
80	2					18
80	2					19
1200	4					20
120	2					21
120	3					22
139	4					23
120	2					24
50	2					25
160	4					26
600	2					27
40	1					28
80	2					29
300	1					30
80	2					31
1200	4					32
80	2					33
120	2					34
40	2					35
160	4					36
900	3					37
80	2					38
80	2					39
80	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
160	4					1
60	1					2
80	2					3
25	1					4
50	1					5
83	2					6
75	3					7
80	2					8
240	4					9
100	3					10
80	2					11
40	2					12
160	4					13
80	3					14
120	3					15
160	4					16
80	2					17
80	4					18
80	2					19
80	2					20
600	2					21
160	4					22
1200	4					23
80	2					24
80	2					25
80	2					26
120	3					27
80	2					28
100	2					29
80	2					30
80	2					31
77	3					32
120	3					33
73	2					34
160	4					35
160	4					36
80	2					37
600	2					38
180	3					39
40	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
120	3					2
80	2					3
147	4					4
80	2					5
80	2					6
300	1					7
40	1					8
160	4					9
80	2					10
600	2					11
106	3					12
1200	4					13
120	3					14
153	4					15
600	2					16
120	3					17
120	3					18
180	3					19
120	3					20
160	4					21
80	2					22
80	2					23
120	3					24
80	2					25
600	2					26
180	3					27
120	3					28
120	2					29
106	3					30
40	1					31
40	1					32
160	4					33
80	2					34
80	2					35
80	2					36
900	3					37
120	3					38
120	2					39
120	3					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
60	2					2
80	2					3
160	4					4
140	4					5
600	2					6
140	4					7
80	2					8
160	4					9
120	3					10
120	3					11
80	2					12
120	3					13
80	2					14
160	4					15
80	2					16
67	2					17
10	1					18
60	2					19
25	1					20
80	2					21
120	3					22
80	2					23
2000	6					24
300	1					25
60	1					26
160	4					27
300	1					28
450	2					29
180	3					30
80	2					31
600	2					32
120	3					33
80	2					34
600	6					35
80	2					36
80	2					37
80	2					38
160	4					39
80	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	1					1
120	3					2
120	2					3
80	2					4
80	2					5
150	2					6
80	2					7
80	2					8
40	2					9
80	2					10
80	2					11
120	3					12
160	4					13
160	4					14
600	2					15
120	3					16
140	4					17
1200	4					18
120	3					19
106	3					20
80	2					21
120	3					22
120	2					23
10	1					24
140	3					25
80	2					26
60	2					27
80	2					28
80	2					29
60	1					30
160	4					31
300	1					32
160	4					33
120	2					34
120	3					35
40	1					36
600	2					37
160	4					38
40	2					39
600	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
300	1					2
160	4					3
120	3					4
80	2					5
80	2					6
120	2					7
80	2					8
120	3					9
80	2					10
20	1					11
120	3					12
2000	6					13
300	1					14
74	2					15
80	2					16
120	3					17
240	6					18
40	2					19
						20
						21
28	3					22
31	4					23
13	2					24
16	2					25
18	2					26
6	1					27
5	3					28
16	2					29
11	2					30
28	3					31
9	1					32
3	1					33
16	2					34
28	3					35
16	2					36
25	3					37
16	2					38
6	1					39
5	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	2					1
10	1					2
22	3					3
9	1					4
5	1					5
19	2					6
22	3					7
12	2					8
12	2					9
20	2					10
19	2					11
19	2					12
28	3					13
25	3					14
12	2					15
16	2					16
3	1					17
19	2					18
16	2					19
9	1					20
51205	753					21
						22
						23
						24
15	2					25
15	2					26
16	2					27
14	2					28
18	2					29
11	2					30
18	2					31
12	2					32
14	2					33
11	2					34
15	4					35
12	2					36
6	1					37
19	2					38
16	2					39
19	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
19	2					1
19	2					2
5	1					3
6	1					4
6	1					5
6	1					6
8	2					7
9	1					8
6	1					9
9	1					10
6	1					11
12	2					12
18	2					13
						14
19	3					15
16	2					16
16	2					17
6	1					18
6	1					19
20	2					20
12	2					21
9	1					22
3	1					23
12	2					24
5	1					25
6	1					26
19	2					27
22	3					28
19	2					29
28	3					30
16	2					31
19	2					32
20	2					33
20	2					34
18	2					35
3	1					36
19	2					37
12	2					38
18	2					39
16	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
6	1					1
6	1					2
19	2					3
19	2					4
28	2					5
19	2					6
19	2					7
13	2					8
9	1					9
6	1					10
13	3					11
19	2					12
28	3					13
19	2					14
16	2					15
12	2					16
9	1					17
6	1					18
18	2					19
12	2					20
13	2					21
6	1					22
6	1					23
18	2					24
16	2					25
13	2					26
16	2					27
6	1					28
19	2					29
9	1					30
9	1					31
6	1					32
10	2					33
24	3					34
19	2					35
19	2					36
18	2					37
12	2					38
11	2					39
16	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
6	1					1
6	1					2
19	2					3
19	2					4
19	2					5
19	2					6
13	2					7
19	3					8
22	3					9
18	3					10
16	2					11
16	2					12
18	2					13
19	2					14
5	3					15
9	1					16
13	2					17
19	2					18
16	2					19
19	2					20
17	2					21
16	2					22
16	2					23
16	2					24
8	1					25
19	2					26
19	2					27
25	3					28
19	2					29
18	2					30
9	1					31
5	1					32
13	2					33
28	3					34
25	3					35
19	2					36
16	2					37
28	3					38
19	2					39
25	3					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
9	1					2
13	2					3
11	2					4
13	2					5
18	2					6
16	2					7
9	1					8
28	3					9
13	2					10
6	1					11
5	1					12
13	6					13
16	2					14
14	2					15
16	2					16
44	5					17
9	1					18
3	1					19
9	1					20
19	2					21
6	1					22
6	1					23
19	2					24
3	1					25
28	3					26
25	3					27
25	3					28
6	1					29
13	2					30
6	1					31
9	1					32
16	2					33
25	3					34
19	2					35
31	4					36
19	2					37
34	4					38
16	2					39
13	2					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
16	2					1
9	1					2
3	1					3
16	2					4
19	3					5
19	2					6
16	2					7
18	2					8
6	1					9
5	1					10
6	1					11
5	1					12
6	1					13
6	1					14
3	1					15
3	1					16
5	1					17
6	1					18
6	1					19
6	1					20
3	1					21
16	2					22
6	1					23
9	1					24
9	1					25
9	1					26
6	1					27
5	1					28
9	1					29
3	1					30
6	1					31
5	1					32
6	2					33
6	1					34
6	1					35
3	1					36
9	1					37
9	1					38
3	1					39
9	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	1					1
3	1					2
3	1					3
9	1					4
5	1					5
9	1					6
5	1					7
6	1					8
6	1					9
6	1					10
3	1					11
9	1					12
3	1					13
6	1					14
6	1					15
9	1					16
3	1					17
5	1					18
6	1					19
9	1					20
3	1					21
8	1					22
5	1					23
3	1					24
6	1					25
7	1					26
6	1					27
6	1					28
5	1					29
6	1					30
5	1					31
3	1					32
9	1					33
9	1					34
18	2					35
5	3					36
6	1					37
6	1					38
						39
6	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
9	1					2
9	1					3
9	1					4
6	1					5
9	1					6
6	1					7
6	1					8
6	1					9
9	1					10
5	1					11
9	1					12
9	1					13
5	1					14
6	1					15
6	1					16
3	1					17
6	1					18
6	1					19
7	1					20
4	1					21
6	1					22
6	1					23
9	1					24
6	1					25
9	1					26
6	1					27
6	1					28
6	1					29
6	1					30
9	1					31
5	1					32
5	1					33
5	1					34
9	1					35
6	1					36
3	1					37
6	1					38
6	1					39
6	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
9	1					1
9	1					2
3	1					3
5	1					4
5	1					5
9	1					6
6	1					7
6	1					8
9	1					9
6	1					10
6	1					11
6	1					12
6	1					13
6	1					14
9	1					15
6	1					16
3	1					17
3	1					18
6	1					19
1	1					20
5	1					21
9	1					22
6	2					23
3	1					24
4	1					25
6	1					26
4	1					27
6	1					28
1	1					29
9	1					30
6	2					31
6	1					32
6	1					33
6	2					34
9	1					35
3	1					36
9	1					37
6	1					38
6	1					39
6	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
3	1					1
9	2					2
6	1					3
6	1					4
9	1					5
3	1					6
3	1					7
5	3					8
3	1					9
						10
6	1					11
3	1					12
6	1					13
5	1					14
3	1					15
6	1					16
3	1					17
6	1					18
3	1					19
9	1					20
6	1					21
						22
6	1					23
6	1					24
3	1					25
9	1					26
9	1					27
9	1					28
4	1					29
6	1					30
5	1					31
6	2					32
6	2					33
3	1					34
6	1					35
6	1					36
5	1					37
9	1					38
6	1					39
3	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
5	1					2
6	1					3
6	1					4
6	1					5
16	2					6
3	1					7
9	1					8
6	1					9
3	1					10
3	1					11
5	1					12
6	1					13
3	1					14
3	1					15
9	1					16
3	1					17
5	1					18
9	1					19
8	1					20
8	1					21
8	1					22
6	1					23
6	1					24
3	1					25
6	1					26
6	1					27
9	1					28
9	1					29
5	1					30
9	1					31
2	1					32
9	1					33
9	1					34
6	1					35
3	1					36
6	1					37
6	1					38
6	1					39
6	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
6	1					2
6	1					3
6	1					4
9	1					5
9	1					6
9	1					7
6	1					8
9	1					9
3	1					10
5	1					11
3	1					12
6	1					13
9	1					14
6	1					15
6	1					16
6	1					17
5	1					18
6	1					19
3	1					20
6	1					21
6	1					22
3	1					23
6	1					24
3	1					25
9	1					26
3	1					27
6	1					28
6	1					29
3	1					30
6	1					31
6	1					32
1	1					33
8	1					34
9	1					35
6	1					36
2	1					37
3	1					38
3	1					39
6	1					40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
3	1					2
5	1					3
3	1					4
6	1					5
3	1					6
2	1					7
5	1					8
6	1					9
3	1					10
9	1					11
9	2					12
9	1					13
9	1					14
5	1					15
6	1					16
6	1					17
9	1					18
9	1					19
9	1					20
7	1					21
6	1					22
9	1					23
9	1					24
9	1					25
9	1					26
6	1					27
9	1					28
9	1					29
4517	663					30
						31
						32
666		4				33
2016		6				34
118		2				35
137		2				36
						37
728		14				38
1766		35				39
266		7				40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
185		23				1
182		27				2
205		37				3
164		3				4
467		7				5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

#### TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>				
2	Information Technology	Baltimore Gas & Electric	107, 920, 923	1,024,262	
3	Mutual Assistance	Baltimore Gas & Electric	593, 920	1,632,427	
4	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	2,570,683	
5	Information Technology	Pepco Holdings LLC	107, 108, 923	84,907	
6	Materials	Pepco Holdings LLC	517, 154	5,644	
7	Transmission Services	ComEd of Indiana	565	10,351,475	
8	Calibration of Equipment	Exelon Generation	920	318,683	
9	Other	Exelon Generation	930, 593	414,882	
10	Construction Transmission	Exelon Generation	108, 107	11,764	
11	Information Technology	PECO Energy Company	923, 107	343,076	
12	Mutual Assistance	PECO Energy Company	920, 107, 108	1,710,876	
13	Call Center Services	PECO Energy Company	903	23,487	
14	Financial Services - Direct	Exelon BSC	923, 924	6,058,686	
15	Communication Services - Direct	Exelon BSC	923	173,313	
16	Human Resources - Direct	Exelon BSC	923, 107, 922	15,812,689	
17	Legal Governance - Direct	Exelon BSC	923	2,978,915	
18	Executive Services - Direct	Exelon BSC	923, 930.1, 426.4	11,833	
19	Operations Services - Direct	Exelon BSC	923	162,968	
<b>20</b>	<b>Non-power Goods or Services Provided for Affiliate</b>				
21	Real Estate & Facilities	Exelon BSC	454, 456, 186	7,717,543	
22	Fleet Maintenance	Exelon BSC	920, 184	14,290	
23	Construction, O&M & Admin Fees	ComEd of Indiana	107, 108	2,282,712	
24	Information Technology	ComEd of Indiana	186, 107, 923	45,345	
25	Merger/Acquisition	Exelon Corporation	186		
26	Equipment Maintenance	Exelon Generation	186		
27	Fleet Maintenance & Fuel	Exelon Generation	184, 920	617,785	
28	Real Estate & Facilities	Exelon Generation	186, 454	181,991	
29	Other	Exelon Generation	186	28,101	
30	Information Technology	Exelon Generation	186, 107, 923	5,961,292	
31	Information Technology	Baltimore Gas & Electric	186, 107, 923	426,885	
32	Mutual Assistance	PECO Energy Company	920, 107, 108	9,727,741	
33	Information Technology	PECO Energy Company	186, 107, 923	457,074	
34	Call Center Services	PECO Energy Company	186, 107, 923		
35	Information Technology	Pepco Holdings LLC	186, 107, 923	393,294	
36	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	8,991,542	
37	Materials	Pepco Holdings LLC	517, 154	19,037	
38					
39					
40					
41					
42					
<b>1</b>	<b>Non-power Goods or Services Provided by Affiliated</b>				
2	Utility Services - Direct	Exelon BSC	560, 923	174,572	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

#### TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Supply Services - Direct	Exelon BSC	923, 922, 107	471,165
4	Information Technology - Direct	Exelon BSC	Various	108,523,555
5	Legal Services - Direct	Exelon BSC	108, 107	25,540,683
6	BSC Other - Direct	Exelon BSC	923	344,229
7	Financial Services - Indirect	Exelon BSC	923	28,253,016
8	Communications Services - Indirect	Exelon BSC	923, 930.1, 426.1	4,800,404
9	Human Resources - Indirect	Exelon BSC	923	105,327
10	Legal Governance - Indirect	Exelon BSC	923, 922, 107	14,046,764
11	Executive Services - Indirect	Exelon BSC	923	14,539,660
12	Operation Services - Indirect	Exelon BSC	923	826,883
13	Real Estate Services - Indirect	Exelon BSC	923, 935	1,792,214
14	Security Services - Indirect	Exelon BSC	923, 566, 107	16,100,080
15	Utilities Services - Indirect	Exelon BSC	923, 560, 107	27,044,607
16	Supply Services - Indirect	Exelon BSC	163, 107	8,885,143
17	Information Technology - Indirect	Exelon BSC	Various	182,254,141
18	Regulatory Governmental Affairs - Indirect	Exelon BSC	923, 426.4	4,354,288
19	BSC Other - Indirect	Exelon BSC	923	8,716,799
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2				
3				
4				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
---	---	---------------------------------------	--

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 14 Column: b**

**2020 Exelon Business Services Company Service Areas & Cost Assignment Methods**

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

**1) CORE SHARED SERVICES AREAS**

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Human Resources, Transportation and Real Estate.

**Information Technology**

- 1 Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

**Cost Assignment:**

- 1 Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- 1 Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

**Cost Assignment:**

- 2 Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- 3 IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

**Cost Assignment:**

- 4 Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

**Security**

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

- 5    Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- 6    Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

***Cost Assignment***

- 7    Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- 8    Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

**Supply**

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

- 9    Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- 10    Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for the Utilities.
- 11    Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

***Cost Assignment:***

- 12    Whenever possible, service costs are directly charged to Client Companies.
- 13    Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- 14    Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

***Cost Assignment:***

- 15    Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

**Legal Services**

- 16    Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.
- 17    Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company		/ /	2020/Q4
FOOTNOTE DATA			

- 18 Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- 19 Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- 20 Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- 21 Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

***Cost Assignment:***

- 22 Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

**Human Resources**

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

***Cost Assignment:***

- 23 Whenever possible, service costs are directly charged to Client Companies.
- 24 Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- 25 Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

**Transportation**

- 1 Transportation. Coordinates corporate aircraft services.

***Cost Assignment:***

- 2 Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

**Real Estate**

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

***Cost Assignment for the above mentioned area:***

- 3 Service costs are allocated to Client Companies based on occupied square footage.

**2) EXELON UTILITIES AREA**

**Exelon Utilities** is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, and customer and stakeholder satisfaction.

**Utility Planning & Performance** includes oversight and coordination of the business planning process, benchmarking and surveys, performance indicators, utility-wide performance and process improvement initiatives, financial reports, Exelon quarterly management meeting coordination, reporting for Utility Board of Directors and the Energy Delivery Oversight Committee of the Exelon Board of Directors, synergy tracking and reporting, regulatory policy and issues alignment, cost management initiatives, and SLA/ALA coordination.

**Utility Oversight** includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; and provides oversight of Management Model documentation integration across the Utilities.

***Cost Assignment for the above mentioned groups:***

- 4 Whenever possible, service costs are directly charged to specific utility companies.
- 5 The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

**Transmission Strategy & Compliance** manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, manages the NERC Reliability Standard Compliance program to ensure ongoing compliance with NERC Standards, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also includes oversight of GAS DOT compliance.

***Cost Assignment:***

- 6 Whenever possible, service costs are directly charged to specific utility companies.
- 7 Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation, or allocated based on total gas delivered for Gas DOT compliance activities.

**3) CORPORATE GOVERNANCE AREAS**

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

**Finance.** Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

**Executives and General BSC Activities.** Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder

Name of Respondent  Commonwealth Edison Company	This Report is:  (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)  / /	Year/Period of Report  2020/Q4
FOOTNOTE DATA			

meetings.

**Communications, Public Advocacy and Corporate Relations.** Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

**Governmental and Regulatory Affairs and Public Policy.** Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

**Legal Governance.** Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

**Corporate Development.** Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

**Corporate Transmission Analysis & Development.** Reports to Corporate Development and includes a transmission projects evaluation and development group. (Service costs are direct charged to the Exelon Transmission Company and related transmission projects).

**Physical Security.** Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

**Investments.** Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

***Cost Assignment for the Corporate Governance Areas:***

- 8 Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

# INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other .....	269
debits, miscellaneous .....	233
income taxes accumulated - accelerated	
amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234
Definitions, this report form .....	iii
Depreciation and amortization	
of common utility plant .....	356
of electric plant .....	219
	336-337
Directors .....	105
Discount - premium on long-term debt .....	256-257
Distribution of salaries and wages .....	354-355
Dividend appropriations .....	118-119
Earnings, Retained .....	118-119
Electric energy account .....	401
Expenses	
electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256
Extraordinary property losses .....	230
Filing requirements, this report form	
General information .....	101
Instructions for filing the FERC Form 1 .....	i-iv
Generating plant statistics	
hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403
Hydro-electric generating plant statistics .....	406-407
Identification .....	101
Important changes during year .....	108-109
Income	
statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340
Incorporation information .....	101

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired	
capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261
Transformers, line - electric .....	429
Transmission	
lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332
Unamortized	
debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257
Unrecovered Plant and Regulatory Study Costs .....	230