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E-FILE

April 30, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 374 to Tariff – Electric
PA. P.U.C. No. 201 for the Transmission Service Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 374 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge ("TSC"). This rate calculation of the TSC, for the period June 1, 2024 through May 31, 2025 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2024, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Stephanie Briggs, PPL Electric's Director – Rates and Revenue Requirements, at (401) 799-7682.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". Below the signature, the name "Kimberly A. Klock" is printed in a smaller, black, sans-serif font.

Enclosures

cc via email: Patrick Cicero, Esquire
Allison Kaster

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF 2024-2025
TRANSMISSION SERVICE CHARGE**

For the Application Period June 1, 2024 through May 31, 2025

Docket No.

April 30, 2024

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JUNE 1, 2024 THROUGH MAY 31, 2025

| Line No. | | Total | Residential | Small Commercial & Industrial | Large Commercial & Industrial - Primary | Large Commercial & Industrial - Transmission |
|----------|---|------------------------------------|----------------|-------------------------------|---|--|
| 1 | Transmission Service Charge | | (A) | (A) | (B) | (B) |
| 2 | TCd = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B) | \$ 242,663,413 | \$ 201,604,763 | \$ 34,894,999 | \$ 4,052,479 | \$ 2,111,172 |
| 3 | TCe = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B) | 954,218 | 954,218 | - | - | - |
| 3A | Total Directly Assignable PJM Expenses - Residential only (Schedule B-1) | 12,778,601 | 12,778,601 | - | - | - |
| 3B | Net Metering Expenses (Schedule B) | 1,698,937 | - | 435,170 | 1,263,767 | - |
| 4 | E = Experienced Net Over/(Under) Collections, Including Interest and Audit Adjustment (C), Net Prior Period Remaining Balance | (38,781,037) | (31,078,103) | (5,317,929) | 419,146 | (2,804,151) |
| 5 | Net Over(Under) Collection Amount | (38,781,037) | (31,078,103) | (5,317,929) | 419,146 | (2,804,151) |
| 6 | Total Amount to be Recovered (Line 2 plus Line 3 plus Line 3A plus Line 3B less Line 5) | \$ 296,876,206 | \$ 246,415,685 | \$ 40,648,098 | \$ 4,897,100 | \$ 4,915,323 |
| 7 | Total Amount to be Recovered, Including MFC (Line 6 times MFC) | \$ 302,796,646 | \$ 252,242,430 | \$ 40,741,792 | \$ 4,897,100 | \$ 4,915,323 |
| 8 | S = Projected Total Retail KWH Sales to Customers | 10,619,242,277 | 8,358,480,411 | 1,989,580,594 | 158,409,835 | 112,771,437 |
| 9 | Billing Demand kW | | | | 775,490 | |
| 10 | Peak Load Contribution (MW) | | | | | 232.8 |
| 11 | Merchant Function Charge Factor (MFC) Residential Small Commercial & Industrial | 1/(1 - .0231) = 1/(1 - .0023) = | 1.023646 | 1.002305 | | |
| 12 | $\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$ | x | 1.062699 | | | |
| 13 | TSC = Transmission Service Charge (\$/ KWH) | | | | | |
| | Energy Rate (\$/KWH) (w/o GRT) Demand Rate (\$/kW) (w/o GRT) | \$ 0.03018 | \$ 0.02048 | \$ - 6.315 | \$ - | \$ - 21.114 |
| | Energy Rate (\$/KWH) (w/ GRT) Demand Rate (\$/kW) (w/ GRT) | \$ 0.03207 | \$ 0.02176 | \$ - 6.711 | \$ - | \$ - 22.438 |

(A) TSC=[TCe/S + TCd/S - E/S] x 1/(1-T)

(B) TSC=TSCd + TSCe
 TSCd=[TCd/D] x 1/(1-T)
 TSCe=[TCe/S-E/S] x 1/(1-T)

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report

PPL ELECTRIC UTILITIES CORPORATION
Projected June 2024 - May 2025 PJM-Billed Transmission Service Expenses by Month and Net Metering Expenses

| Line No. | Description | June 2024 | July 2024 | August 2024 | September 2024 | October 2024 | November 2024 | December 2024 | January 2025 | February 2025 | March 2025 | April 2025 | May 2025 | Total | |
|------------------------------------|---|----------------|----------------|---------------|----------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|----------------|
| Demand Components | | | | | | | | | | | | | | | |
| 1 | Network Transmission Service Charge | 16 | \$19,151,343 | \$19,789,721 | \$19,789,721 | \$19,151,343 | \$19,789,721 | \$19,151,343 | \$19,789,721 | \$17,874,587 | \$19,789,721 | \$19,151,343 | \$19,789,721 | \$233,008,008 | |
| 2 | Network Transmission Service Charge - Call Option | | - | - | - | - | - | - | - | - | - | - | - | - | |
| 3 | Seams Elimination Cost Assignment - SECA Charge/SECA Call Option | | - | - | - | - | - | - | - | - | - | - | - | - | |
| 4 | Reactive Supply and Voltage Control from Generation Sources Service | 1 | - | - | - | - | - | - | - | - | - | - | - | - | |
| 5 | Black Start Service | 2 | - | - | - | - | - | - | - | - | - | - | - | - | |
| 6 | Transmission Losses (Point-to-Point) Credits | | - | - | - | - | - | - | - | - | - | - | - | - | |
| 7 | Non-Firm Point-to-Point Transmission Service Credits | 15 | (33,528) | (33,528) | (33,528) | (33,528) | (33,528) | (33,528) | (33,528) | (33,528) | (33,528) | (33,528) | (33,528) | (402,336) | |
| 8 | Transmission Enhancement Charges | 3 | 836,647 | 836,647 | 836,647 | 836,647 | 836,647 | 836,647 | 836,647 | 836,647 | 836,647 | 836,647 | 836,647 | 10,039,764 | |
| 9 | Reactive Services | 17 | - | - | - | - | - | - | - | - | - | - | - | - | |
| 10 | PJM Schedule 13 Expansion Cost Recovery Mechanism | 4 | - | - | - | - | - | - | - | - | - | - | - | - | |
| 11 | PJM Defaults | | (81) | (81) | (81) | (81) | (81) | (81) | (81) | (81) | (81) | (81) | (81) | (972) | |
| 12 | Deferred Tax | | 1,579 | 1,579 | 1,579 | 1,579 | 1,579 | 1,579 | 1,579 | 1,579 | 1,579 | 1,579 | 1,579 | 18,948 | |
| 13 | Total Demand Components | | \$ 19,955,960 | \$ 20,594,337 | \$ 20,594,337 | \$ 19,955,960 | \$ 20,594,337 | \$ 19,955,960 | \$ 20,594,337 | \$ 18,679,203 | \$ 20,594,337 | \$ 19,955,960 | \$ 20,594,337 | \$ 242,663,412 | |
| Energy Components | | | | | | | | | | | | | | | |
| 14 | Reliability First Corporation Charge (RFC) | 14 | \$ 2,343 | \$ 2,422 | \$ 2,422 | \$ 2,343 | \$ 2,422 | \$ 2,343 | \$ 2,422 | \$ 2,187 | \$ 2,422 | \$ 2,343 | \$ 2,422 | \$ 28,512 | |
| 15 | PJM System Control and Dispatch Service | 11 | 33,139 | 34,244 | 34,244 | 33,139 | 34,244 | 33,139 | 34,244 | 34,244 | 30,930 | 34,244 | 33,139 | 34,244 | 403,191 |
| 16 | Transmission Owner Scheduling, System Control and Dispatch Service | 12 | 4,919 | 5,083 | 5,083 | 4,919 | 5,083 | 4,919 | 5,083 | 5,083 | 4,591 | 5,083 | 4,919 | 5,083 | 59,848 |
| 17 | Regulation and Frequency Response Service | 13 | 14,900 | 15,397 | 15,397 | 14,900 | 15,397 | 14,900 | 15,397 | 15,397 | 13,907 | 15,397 | 14,900 | 15,397 | 181,284 |
| 18 | Operating Reserve - Supplemental Reserve Service | | - | - | - | - | - | - | - | - | - | - | - | - | |
| 19 | Day Ahead | 5 | 5,581 | 5,767 | 5,767 | 5,581 | 5,767 | 5,581 | 5,767 | 5,767 | 5,209 | 5,767 | 5,581 | 5,767 | 67,906 |
| 20 | Real Time (Balancing) | 6 | 6,608 | 6,828 | 6,828 | 6,608 | 6,828 | 6,608 | 6,828 | 6,828 | 6,167 | 6,828 | 6,608 | 6,828 | 80,393 |
| 21 | Synchronous Condensing Charge | 7 | - | - | - | - | - | - | - | - | - | - | - | - | |
| 22 | Operating Reserve - Synchronous Reserve | 8 | 8,327 | 8,605 | 8,605 | 8,327 | 8,605 | 8,327 | 8,605 | 8,605 | 7,772 | 8,605 | 8,327 | 8,605 | 101,311 |
| 23 | Non-Synchronized Reserves (OATT Schedule x) | | 965 | 997 | 997 | 965 | 997 | 965 | 997 | 997 | 901 | 997 | 965 | 997 | 11,742 |
| 24 | Consumer Advocates of PJM States, Inc. | | 48 | 49 | 49 | 48 | 49 | 48 | 49 | 49 | 45 | 49 | 48 | 49 | 581 |
| 25 | North American Electric Reliability Corporation Charge (NERC) | 9 | 1,629 | 1,683 | 1,683 | 1,629 | 1,683 | 1,629 | 1,683 | 1,683 | 1,520 | 1,683 | 1,629 | 1,683 | 19,815 |
| 26 | Day Ahead Scheduling Charge | 10 | (30) | (31) | (31) | (30) | (31) | (30) | (31) | (31) | (28) | (31) | (30) | (31) | (365) |
| Total Energy Components | | | \$ 78,429 | \$ 81,043 | \$ 81,043 | \$ 78,429 | \$ 81,043 | \$ 78,429 | \$ 81,043 | \$ 81,043 | \$ 73,200 | \$ 81,043 | \$ 78,429 | \$ 81,043 | \$ 954,218 |
| Total Demand and Energy Components | | | \$ 20,034,387 | \$ 20,675,380 | \$ 20,675,380 | \$ 20,034,387 | \$ 20,675,380 | \$ 20,034,387 | \$ 20,675,380 | \$ 20,675,380 | \$ 18,752,403 | \$ 20,675,380 | \$ 20,034,387 | \$ 20,675,380 | \$ 243,617,630 |
| Total 2024-2025 | | Factors | | | | | | | | | | | | | |
| 27 | Demand Expense Allocation | | \$ 201,604,763 | 83.08% | | | | | | | | | | | |
| 28 | Residential | | \$ 34,894,999 | 14.38% | | | | | | | | | | | |
| 29 | Small Commercial & Industrial | | \$ 4,052,479 | 1.67% | | | | | | | | | | | |
| 30 | Large Commercial & Industrial - Primary | | \$ 2,111,172 | 0.87% | | | | | | | | | | | |
| | Total | | \$ 242,663,413 | 100.00% | | | | | | | | | | | |
| 31 | Energy Expense Allocation | | \$ 954,218 | 100.00% | | | | | | | | | | | |
| 32 | Residential | | - | 0.00% | | | | | | | | | | | |
| 33 | Small Commercial & Industrial | | - | 0.00% | | | | | | | | | | | |
| 34 | Large Commercial & Industrial - Primary | | - | 0.00% | | | | | | | | | | | |
| | Total | | \$ 954,218 | 100.00% | | | | | | | | | | | |
| 35 | Total Expense Allocation | | \$ 202,558,981 | | | | | | | | | | | | |
| 36 | Residential | | \$ 34,894,999 | | | | | | | | | | | | |
| 37 | Small Commercial & Industrial | | \$ 4,052,479 | | | | | | | | | | | | |
| 38 | Large Commercial & Industrial - Primary | | \$ 2,111,172 | | | | | | | | | | | | |
| | Total | | \$ 243,617,631 | | | | | | | | | | | | |
| 39 | Net Metering Expense Allocation | | \$ - | | | | | | | | | | | | |
| 40 | Residential | | \$ 435,170 | | | | | | | | | | | | |
| 41 | Small Commercial & Industrial | | \$ 1,263,767 | | | | | | | | | | | | |
| 42 | Large Commercial & Industrial - Primary | | \$ - | | | | | | | | | | | | |
| | Total | | \$ 1,698,937 | | | | | | | | | | | | |

PPL ELECTRIC UTILITIES CORPORATION
 Projected June 2024 - May 2025 Directly Assignable PJM Expenses by Month

Residential Only

| Line No. | Description | June 2024 | July 2024 | August 2024 | September 2024 | October 2024 | November 2024 | December 2024 | January 2025 | February 2025 | March 2025 | April 2025 | May 2025 | Total |
|----------|----------------------------------|--------------|--------------|--------------|----------------|--------------|---------------|---------------|--------------|---------------|--------------|--------------|--------------|---------------|
| 1 | Directly Assignable PJM Expenses | \$ 1,051,553 | \$ 1,083,546 | \$ 1,083,546 | \$ 1,051,553 | \$ 1,083,546 | \$ 1,051,553 | \$ 1,083,546 | \$ 1,083,546 | \$ 987,569 | \$ 1,083,546 | \$ 1,051,553 | \$ 1,083,546 | \$ 12,778,601 |

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period April 1, 2023 to March 31, 2024

| Line No. | | <u>Total</u> | <u>Residential</u> | <u>Small Commercial & Industrial</u> | <u>Large Commercial & Industrial - Primary</u> | <u>Large Commercial & Industrial - Transmission</u> |
|-------------|--|-----------------|--------------------|--|--|---|
| 1 | Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14) | \$ 222,794,527 | \$ 178,098,383 | \$ 38,611,628 | \$ 5,065,322 | \$ 1,019,194 |
| 2 | Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15) | 239,227,054 | 191,971,867 | 40,963,259 | 4,093,423 | 2,198,505 |
| 3 | Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3) | 12,724,913 | 12,724,913 | - | - | - |
| 4 | Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16) | 3,222,542 | 424,321 | 941,445 | 1,856,776 | - |
| 5 | Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17) | (32,379,982) | (27,022,718) | (3,293,076) | (884,877) | (1,179,311) |
| 6 | Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L) | (2,850,150) | (2,347,843) | (337,562) | (81,367) | (83,378) |
| 7 | Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6) | (35,230,132) | (29,370,561) | (3,630,638) | (966,244) | (1,262,689) |
| 8 | Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J) | (3,563,487) | (1,716,676) | (1,688,818) | 1,385,031 | (1,543,024) |
| 9 | Adjust for April 2022 Interest (Refund with Interest) (1) (Schedule 5, Line 14, Columns E Through L) | 12,582 | 9,134 | 1,527 | 359 | 1,562 |
| 10 | Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8 plus Line 9) | \$ (38,781,037) | \$ (31,078,103) | \$ (5,317,929) | \$ 419,146 | \$ (2,804,151) |

(1) Interest for April of 2022 was booked at 4.00% when it should have been booked at 3.50%. All 4 rate classes were in an under-collected position for April of 2022. Per PUC Bureau of Audits instruction, the refund related to this interest adjustment will be reflected in the reconciliation for the 12 months ended March 31, 2024.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

| Line No. | Description | (A) April 2023 | (B) May 2023 | (C) June 2023 | (D) July 2023 | (E) August 2023 | (F) September 2023 | (G) October 2023 | (H) November 2023 | (I) December 2023 | (J) January 2024 | (K) February 2024 | (L) March 2024 | (M) Total Year-to-date |
|---|--|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------|-------------------------|----------------------|------------------------------|
| Residential | | | | | | | | | | | | | | |
| 1 | Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E) | \$ 14,947,733 | \$ 11,538,743 | \$ 10,791,511 | \$ 13,567,175 | \$ 14,807,059 | \$ 13,729,240 | \$ 10,875,843 | \$ 11,300,798 | \$ 17,348,561 | \$ 22,067,047 | \$ 19,627,012 | \$ 17,497,661 | \$ 178,098,383 |
| 2 | Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 50) | 15,363,113 | 15,653,788 | 15,499,101 | 15,845,070 | 15,787,627 | 16,681,525 | 15,941,821 | 15,449,728 | 15,869,969 | 16,932,749 | 15,929,442 | 17,017,934 | 191,971,867 |
| 3 | Actual PJM Costs Directly Assigned (Schedule 6A, Line 32) | 1,010,636 | 1,049,525 | 1,010,962 | 1,040,467 | 1,037,940 | 1,015,734 | 1,076,896 | 1,023,514 | 1,025,445 | 1,188,011 | 1,078,464 | 1,167,319 | 12,724,913 |
| 4 | Net Metering Expenses | 27,737 | 201,954 | 68,434 | 29,372 | 19,057 | 8,440 | 15,448 | 12,878 | 8,890 | 10,240 | 12,389 | 9,482 | 424,321 |
| 5 | Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4) | (1,453,753) | (5,366,524) | (5,786,986) | (3,347,734) | (2,037,565) | (3,976,459) | (6,158,322) | (5,185,322) | 444,257 | 3,936,047 | 2,606,717 | (697,074) | (27,022,717) |
| Small Commercial & Industrial | | | | | | | | | | | | | | |
| 6 | Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E) | 3,517,333 | 2,752,711 | 2,425,903 | 3,197,200 | 3,339,093 | 3,140,284 | 2,737,399 | 2,545,620 | 3,299,276 | 4,206,001 | 3,826,085 | 3,624,723 | 38,611,628 |
| 7 | Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 51) | 3,468,986 | 3,671,831 | 3,482,365 | 3,609,487 | 3,610,668 | 3,738,817 | 3,516,901 | 3,393,483 | 3,420,061 | 3,079,937 | 2,876,740 | 3,093,983 | 40,963,259 |
| 8 | Net Metering Expenses | 27,787 | 198,409 | 95,047 | 193,255 | 145,099 | 9,681 | 13,533 | 74,672 | 65,988 | 62,791 | 12,147 | 43,036 | 941,445 |
| 9 | Over/(Under) Collection (Line 6 minus Line 7 minus Line 8) | 20,560 | (1,117,529) | (1,151,509) | (605,542) | (416,674) | (608,214) | (793,035) | (922,535) | (186,773) | 1,063,273 | 937,198 | 487,704 | (3,293,076) |
| Large Commercial & Industrial - Primary | | | | | | | | | | | | | | |
| 10 | Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E) | 499,112 | 395,823 | 529,323 | 440,689 | 473,048 | 466,899 | 341,284 | 413,250 | 417,878 | 366,469 | 377,213 | 344,334 | 5,065,322 |
| 11 | Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 52) | 523,450 | 413,466 | 367,852 | 330,853 | 342,602 | 372,619 | 331,331 | 375,502 | 309,433 | 224,816 | 259,236 | 242,263 | 4,093,423 |
| 12 | Net Metering Expenses | 178,016 | - | 162,647 | 465,722 | 436,832 | 187,126 | 185,204 | 164,485 | (219,689) | 123,828 | 102,388 | 70,217 | 1,856,776 |
| 13 | Over/(Under) Collection (Line 10 minus Line 11 minus Line 12) | (202,354) | (17,643) | (1,176) | (355,886) | (306,386) | (92,846) | (175,251) | (126,737) | 328,134 | 17,825 | 15,589 | 31,854 | (884,878) |
| Large Commercial & Industrial - Transmission | | | | | | | | | | | | | | |
| 14 | Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E) | 178,985 | 11,241 | 73,019 | 86,956 | 94,597 | 52,206 | (48,984) | 86,239 | 107,037 | 251,788 | 115,867 | 10,243 | 1,019,194 |
| 15 | Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 53) | 168,724 | 171,198 | 149,014 | 145,496 | 195,967 | 258,938 | 169,658 | 137,526 | 144,576 | 200,328 | 280,516 | 176,564 | 2,198,505 |
| 16 | Net Metering Expenses | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 17 | Over/(Under) Collection (Line 14 minus Line 15 minus Line 16) | 10,261 | (159,957) | (75,995) | (58,540) | (101,370) | (206,732) | (218,642) | (51,287) | (37,539) | 51,460 | (164,649) | (166,321) | (1,179,310) |
| Total | Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17) | \$ (1,625,286) | \$ (6,661,653) | \$ (7,015,666) | \$ (4,367,702) | \$ (2,861,995) | \$ (4,884,251) | \$ (7,345,250) | \$ (6,285,881) | \$ 548,079 | \$ 5,068,605 | \$ 3,394,855 | \$ (343,837) | \$ (32,379,982) |

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2023 to March 31, 2024

| Line No. | Month | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) |
|-------------|------------------------------|----------------------------------|-------------------------------------|----------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|---|-------------------------------------|--|-------------------------------------|
| | | Total | | Residential | | Small Comm. & Industrial | | Large Comm. & Industrial - Primary | | Large Comm. & Industrial - Transmission | |
| | | (Refund)/Recovery (1) | Over/(Under) Balance (2) | (Refund)/Recovery (1) | Over/(Under) Balance (2) | (Refund)/Recovery (1) | Over/(Under) Balance (2) | (Refund)/Recovery (1) | Over/(Under) Balance (2) | (Refund)/Recovery (1) | Over/(Under) Balance (2) |
| 1 | Balance - March 31, 2023 (3) | \$ (4,091,921) | | \$ (452,355) | | \$ (3,157,326) | | \$ 2,838,647 | | \$ (3,320,887) | |
| 2 | April 2023 | \$ (1,050,172) | \$ (5,142,093) | \$ (903,717) | \$ (1,356,072) | \$ (429,129) | \$ (3,586,455) | \$ 78,458 | \$ 2,917,105 | \$ 204,216 | \$ (3,116,671) |
| 3 | May 2023 | \$ (854,682) | \$ (5,996,775) | \$ (697,672) | \$ (2,053,744) | \$ (335,449) | \$ (3,921,904) | \$ 57,067 | \$ 2,974,172 | \$ 121,372 | \$ (2,995,299) |
| 4 | June 2023 | \$ 157,958 | \$ (5,838,817) | \$ 25,228 | \$ (2,028,516) | \$ 211,150 | \$ (3,710,754) | \$ (160,484) | \$ 2,813,688 | \$ 82,064 | \$ (2,913,235) |
| 5 | July 2023 | \$ 168,164 | \$ (5,670,653) | \$ 31,384 | \$ (1,997,132) | \$ 235,200 | \$ (3,475,554) | \$ (179,449) | \$ 2,634,239 | \$ 81,029 | \$ (2,832,206) |
| 6 | August 2023 | \$ 205,376 | \$ (5,465,277) | \$ 34,250 | \$ (1,962,882) | \$ 244,506 | \$ (3,231,048) | \$ (172,900) | \$ 2,461,339 | \$ 99,520 | \$ (2,732,686) |
| 7 | September 2023 | \$ 221,521 | \$ (5,243,756) | \$ 31,759 | \$ (1,931,123) | \$ 229,315 | \$ (3,001,733) | \$ (178,756) | \$ 2,282,583 | \$ 139,203 | \$ (2,593,483) |
| 8 | October 2023 | \$ 329,107 | \$ (4,914,649) | \$ 25,158 | \$ (1,905,965) | \$ 200,922 | \$ (2,800,811) | \$ (126,858) | \$ 2,155,725 | \$ 229,885 | \$ (2,363,598) |
| 9 | November 2023 | \$ 277,352 | \$ (4,637,297) | \$ 26,137 | \$ (1,879,828) | \$ 186,339 | \$ (2,614,472) | \$ (157,051) | \$ 1,998,674 | \$ 221,927 | \$ (2,141,671) |
| 10 | December 2023 | \$ 420,820 | \$ (4,216,477) | \$ 38,704 | \$ (1,841,124) | \$ 223,831 | \$ (2,390,641) | \$ (168,904) | \$ 1,829,770 | \$ 327,189 | \$ (1,814,482) |
| 11 | January 2024 | \$ 192,711 | \$ (4,023,766) | \$ 46,408 | \$ (1,794,716) | \$ 249,410 | \$ (2,141,231) | \$ (153,753) | \$ 1,676,017 | \$ 50,646 | \$ (1,763,836) |
| 12 | February 2024 | \$ 260,661 | \$ (3,763,105) | \$ 41,255 | \$ (1,753,461) | \$ 238,591 | \$ (1,902,640) | \$ (150,583) | \$ 1,525,434 | \$ 131,398 | \$ (1,632,438) |
| 13 | March 2024 | \$ 199,618 | \$ (3,563,487) | \$ 36,785 | \$ (1,716,676) | \$ 213,822 | \$ (1,688,818) | \$ (140,403) | \$ 1,385,031 | \$ 89,414 | \$ (1,543,024) |
| 14 | | \$ 528,434 | \$ (3,563,487) | \$ (1,264,321) | \$ (1,716,676) | \$ 1,468,508 | \$ (1,688,818) | \$ (1,453,616) | \$ 1,385,031 | \$ 1,777,863 | \$ (1,543,024) |

(1) From Schedule 4, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2023, as set forth on Schedule 1, Line 9 for the respective rate group of the Company's Final Transmission Service Charge Reconciliation Filing (M-2023-3040277) dated May 1, 2023.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2023 to March 31, 2024

| Residential | | (A) | (B) | (C) | (D) | (E) |
|--------------------|------|---|--|--|--|--------------------------------|
| Month | | Gross Transmission Service Charge Revenues | Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) | Transmission Service Charge Revenues (Merchant Function Charge) (2) | Recouped/(Refunded) Through E Factor 0.00005 \$/KWH (3) | Net TSC - 1 Revenue (5) |
| April | 2023 | \$ 15,277,475 | \$ 14,376,104 | \$ 332,088 | \$ (903,717) (4) | \$ 14,947,733 |
| May | 2023 | \$ 11,793,222 | 11,097,421 | 256,350 | (697,672) (4) | \$ 11,538,743 |
| June | 2023 | \$ 11,766,752 | 11,072,514 | 255,775 | 25,228 (3) | \$ 10,791,511 |
| July | 2023 | \$ 14,792,895 | 13,920,114 | 321,555 | 31,384 (3) | \$ 13,567,175 |
| August | 2023 | \$ 16,144,793 | 15,192,250 | 350,941 | 34,250 (3) | \$ 14,807,059 |
| September | 2023 | \$ 14,969,601 | 14,086,395 | 325,396 | 31,759 (3) | \$ 13,729,240 |
| October | 2023 | \$ 11,858,416 | 11,158,769 | 257,768 | 25,158 (3) | \$ 10,875,843 |
| November | 2023 | \$ 12,321,759 | 11,594,775 | 267,839 | 26,137 (3) | \$ 11,300,798 |
| December | 2023 | \$ 18,914,355 | 17,798,408 | 411,143 | 38,704 (3) | \$ 17,348,561 |
| January | 2024 | \$ 24,055,638 | 22,636,355 | 522,900 | 46,408 (3) | \$ 22,067,047 |
| February | 2024 | \$ 21,395,693 | 20,133,347 | 465,080 | 41,255 (3) | \$ 19,627,012 |
| March | 2024 | \$ 19,074,462 | 17,949,069 | 414,623 | 36,785 (3) | \$ 17,497,661 |
| | | <u>\$ 192,365,061</u> | <u>\$ 181,015,521</u> | <u>\$ 4,181,458</u> | <u>\$ (1,264,321)</u> | <u>\$ 178,098,383</u> |

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(4) March 31, 2022 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2022 - May 2023 application period, per Docket No. M-2022-3032270, dated May 2, 2022..

(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2023 to March 31, 2024

| Small C&I | | (A) | (B) | (C) | (D) | (E) |
|----------------------|------|---|--|--|--|--------------------------------|
| | | Gross Transmission Service Charge Revenues | Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) | Transmission Service Charge Revenues (Merchant Function Charge) (2) | Recouped/(Refunded) Through E Factor 0.00139 \$/KWH (3) | Net TSC - 1 Revenue (5) |
| Month | | | | | | |
| April | 2023 | \$ 3,289,397 | \$ 3,095,323 | \$ 7,119 | \$ (429,129) (4) | \$ 3,517,333 |
| May | 2023 | \$ 2,574,745 | \$ 2,422,835 | \$ 5,573 | \$ (335,449) (4) | \$ 2,752,711 |
| June | 2023 | \$ 2,808,855 | \$ 2,643,132 | \$ 6,079 | \$ 211,150 (3) | \$ 2,425,903 |
| July | 2023 | \$ 3,656,018 | \$ 3,440,313 | \$ 7,913 | \$ 235,200 (3) | \$ 3,197,200 |
| August | 2023 | \$ 3,817,067 | \$ 3,591,860 | \$ 8,261 | \$ 244,506 (3) | \$ 3,339,093 |
| September | 2023 | \$ 3,589,125 | \$ 3,377,367 | \$ 7,768 | \$ 229,315 (3) | \$ 3,140,284 |
| October | 2023 | \$ 3,129,750 | \$ 2,945,095 | \$ 6,774 | \$ 200,922 (3) | \$ 2,737,399 |
| November | 2023 | \$ 2,909,944 | \$ 2,738,257 | \$ 6,298 | \$ 186,339 (3) | \$ 2,545,620 |
| December | 2023 | \$ 3,752,634 | \$ 3,531,229 | \$ 8,122 | \$ 223,831 (3) | \$ 3,299,276 |
| January | 2024 | \$ 4,745,677 | \$ 4,465,682 | \$ 10,271 | \$ 249,410 (3) | \$ 4,206,001 |
| February | 2024 | \$ 4,329,486 | \$ 4,074,046 | \$ 9,370 | \$ 238,591 (3) | \$ 3,826,085 |
| March | 2024 | \$ 4,088,623 | \$ 3,847,394 | \$ 8,849 | \$ 213,822 (3) | \$ 3,624,723 |
| | | \$ 42,691,321 | \$ 40,172,533 | \$ 92,397 | \$ 1,468,508 | \$ 38,611,628 |

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(4) March 31, 2022 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2022 - May 2023 application period, per Docket No. M-2022-3032270, dated May 2, 2022..

(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2023 to March 31, 2024

| Large C&I - Primary | | (A) | (B) | (C) | (D) | (E) |
|--------------------------------|------|---|--|--|--|--------------------------------|
| Month | | Gross Transmission Service Charge Revenues | Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) | Transmission Service Charge Revenues (Merchant Function Charge) (2) | Recouped/(Refunded) Through E Factor (0.012) \$/KWH (3) | Net TSC - 1 Revenue (5) |
| April | 2023 | \$ 613,783 | \$ 577,570 | \$ - | \$ 78,458 (4) | \$ 499,112 |
| May | 2023 | \$ 481,286 | \$ 452,890 | \$ - | \$ 57,067 (4) | \$ 395,823 |
| June | 2023 | \$ 391,965 | \$ 368,839 | \$ - | \$ (160,484) (3) | \$ 529,323 |
| July | 2023 | \$ 277,620 | \$ 261,240 | \$ - | \$ (179,449) (3) | \$ 440,689 |
| August | 2023 | \$ 318,967 | \$ 300,148 | \$ - | \$ (172,900) (3) | \$ 473,048 |
| September | 2023 | \$ 306,209 | \$ 288,143 | \$ - | \$ (178,756) (3) | \$ 466,899 |
| October | 2023 | \$ 227,870 | \$ 214,426 | \$ - | \$ (126,858) (3) | \$ 341,284 |
| November | 2023 | \$ 272,262 | \$ 256,199 | \$ - | \$ (157,051) (3) | \$ 413,250 |
| December | 2023 | \$ 264,585 | \$ 248,974 | \$ - | \$ (168,904) (3) | \$ 417,878 |
| January | 2024 | \$ 226,053 | \$ 212,716 | \$ - | \$ (153,753) (3) | \$ 366,469 |
| February | 2024 | \$ 240,839 | \$ 226,629 | \$ - | \$ (150,583) (3) | \$ 377,213 |
| March | 2024 | \$ 216,718 | \$ 203,931 | \$ - | \$ (140,403) (3) | \$ 344,334 |
| | | <u>\$ 3,838,157</u> | <u>\$ 3,611,705</u> | <u>\$ -</u> | <u>\$ (1,453,616)</u> | <u>\$ 5,065,322</u> |

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(4) March 31, 2022 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2022 - May 2023 application period, per Docket No. M-2022-3032270, dated May 2, 2022..

(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2023 to March 31, 2024

| Large C&I - Transmission | | (A) | (B) | (C) | (D) | (E) |
|-------------------------------------|------|---|--|--|--|--------------------------------|
| Month | | Gross Transmission Service Charge Revenues | Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) | Transmission Service Charge Revenues (Merchant Function Charge) (2) | Recouped/(Refunded) Through E Factor 0.023 \$/KWH (3) | Net TSC - 1 Revenue (5) |
| April | 2023 | \$ 407,228 | \$ 383,201 | \$ - | \$ 204,216 (4) | \$ 178,985 |
| May | 2023 | \$ 140,928 | \$ 132,613 | \$ - | \$ 121,372 (4) | \$ 11,241 |
| June | 2023 | \$ 164,807 | \$ 155,083 | \$ - | \$ 82,064 (3) | \$ 73,019 |
| July | 2023 | \$ 178,518 | \$ 167,985 | \$ - | \$ 81,029 (3) | \$ 86,956 |
| August | 2023 | \$ 206,288 | \$ 194,117 | \$ - | \$ 99,520 (3) | \$ 94,597 |
| September | 2023 | \$ 203,410 | \$ 191,409 | \$ - | \$ 139,203 (3) | \$ 52,206 |
| October | 2023 | \$ 192,243 | \$ 180,901 | \$ - | \$ 229,885 (3) | \$ (48,984) |
| November | 2023 | \$ 327,488 | \$ 308,166 | \$ - | \$ 221,927 (3) | \$ 86,239 |
| December | 2023 | \$ 461,452 | \$ 434,226 | \$ - | \$ 327,189 (3) | \$ 107,037 |
| January | 2024 | \$ 321,396 | \$ 302,434 | \$ - | \$ 50,646 (3) | \$ 251,788 |
| February | 2024 | \$ 262,769 | \$ 247,266 | \$ - | \$ 131,398 (3) | \$ 115,867 |
| March | 2024 | \$ 105,906 | \$ 99,658 | \$ - | \$ 89,414 (3) | \$ 10,243 |
| | | <u>\$ 2,972,433</u> | <u>\$ 2,797,059</u> | <u>\$ -</u> | <u>\$ 1,777,863</u> | <u>\$ 1,019,194</u> |

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(4) March 31, 2022 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2022 - May 2023 application period, per Docket No. M-2022-3032270, dated May 2, 2022..

(5) Column (B) less Column (C) less Column (D) for the respective month.

| PPL ELECTRIC UTILITIES CORPORATION KWH SALES BY MONTH | | | | | | | | | | | | | | |
|--|-------------------------------------|----------------------|--------------------|---------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------|-------------------------|----------------------|------------------------------|
| Line No. | Description | (A) April 2023 | (B) May 2023 | (C) June 2023 | (D) July 2023 | (E) August 2023 | (F) September 2023 | (G) October 2023 | (H) November 2023 | (I) December 2023 | (J) January 2024 | (K) February 2024 | (L) March 2024 | (M) Total Year-to-date |
| Residential | | | | | | | | | | | | | | |
| 1 | Actual KWH Sales Billed | 1,135,443,454 | 909,679,584 | 896,854,263 | 1,109,181,429 | 1,209,717,683 | 1,127,621,561 | 894,750,383 | 921,718,807 | 1,361,618,913 | 1,634,627,059 | 1,446,901,603 | 1,291,345,595 | 13,939,460,334 |
| 2 | Less: Shoppers | 475,796,122 | 400,430,288 | 392,297,600 | 481,498,068 | 524,711,317 | 492,442,891 | 391,596,721 | 398,972,802 | 587,540,117 | 706,459,862 | 621,799,038 | 555,642,597 | 6,029,187,423 |
| 3 | Net KWH | 659,647,332 | 509,249,296 | 504,556,663 | 627,683,361 | 685,006,366 | 635,178,670 | 503,153,662 | 522,746,005 | 774,078,796 | 928,167,197 | 825,102,565 | 735,702,998 | 7,910,272,911 |
| 4 | Loss Factor | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 |
| 5 | KWH for Use in Energy Allocation | 712,730,677 | 550,229,763 | 545,159,503 | 678,194,491 | 740,130,411 | 686,292,965 | 543,643,599 | 564,812,584 | 836,370,705 | 1,002,858,955 | 891,500,474 | 794,906,718 | |
| 6 | KWH % for Energy Expense Allocation | 73.2% | 73.6% | 75.0% | 77.0% | 77.9% | 77.4% | 75.4% | 77.0% | 80.4% | 82.7% | 81.3% | 81.3% | |
| Small Commercial & Industrial | | | | | | | | | | | | | | |
| 7 | Actual KWH Sales Billed | 1,083,611,332 | 1,140,553,626 | 839,583,545 | 888,655,247 | 925,774,823 | 905,936,918 | 809,453,245 | 751,088,612 | 864,322,537 | 933,837,515 | 858,059,158 | 833,497,602 | 10,834,374,160 |
| 8 | Less: Shoppers | 885,855,900 | 985,968,949 | 687,677,355 | 719,446,799 | 749,870,895 | 740,962,002 | 664,905,146 | 617,031,940 | 703,292,971 | 754,406,027 | 686,411,010 | 679,668,962 | 8,875,497,956 |
| 9 | Net KWH | 197,755,432 | 154,584,677 | 151,906,190 | 169,208,448 | 175,903,928 | 164,974,916 | 144,548,099 | 134,056,672 | 161,029,566 | 179,431,488 | 171,648,148 | 153,828,640 | 1,958,876,204 |
| 10 | Loss Factor | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 | 1,08047231 |
| 11 | KWH for Use in Energy Allocation | 213,669,268 | 167,024,463 | 164,130,432 | 182,825,043 | 190,059,323 | 178,250,829 | 156,180,218 | 144,844,522 | 173,987,987 | 193,870,754 | 185,461,071 | 166,207,586 | |
| 12 | KWH % for Energy Expense Allocation | 22.0% | 22.3% | 22.6% | 20.8% | 20.0% | 20.1% | 21.7% | 19.8% | 16.7% | 16.0% | 16.9% | 17.0% | |
| Large Commercial & Industrial - Primary | | | | | | | | | | | | | | |
| 13 | Actual KWH Sales Billed | 512,548,380 | 475,299,570 | 504,856,400 | 527,649,160 | 526,309,730 | 551,531,920 | 504,525,730 | 505,249,500 | 523,372,260 | 510,581,760 | 488,708,750 | 476,833,320 | 6,107,466,480 |
| 14 | Less: Shoppers | 492,933,980 | 461,032,830 | 491,482,720 | 512,695,080 | 511,901,410 | 536,635,610 | 493,954,220 | 492,161,920 | 509,296,890 | 497,769,030 | 476,160,140 | 465,133,060 | 5,941,156,890 |
| 15 | Net KWH | 19,614,400 | 14,266,740 | 13,373,680 | 14,954,080 | 14,408,320 | 14,896,310 | 10,571,510 | 13,087,580 | 14,075,370 | 12,812,730 | 12,548,610 | 11,700,260 | 166,309,590 |
| 16 | Loss Factor | 1,05364821 | 1,05364821 | 1,05364821 | 1,05364821 | 1,05364821 | 1,05364821 | 1,05364821 | 1,05364821 | 1,05364821 | 1,05364821 | 1,05364821 | 1,05364821 | 1,05364821 |
| 17 | KWH for Use in Energy Allocation | 20,666,677 | 15,032,125 | 14,091,154 | 15,756,340 | 15,181,301 | 15,695,470 | 11,138,653 | 13,789,705 | 14,830,488 | 13,500,110 | 13,221,820 | 12,327,958 | |
| 18 | KWH % for Energy Expense Allocation | 2.1% | 2.0% | 1.9% | 1.8% | 1.6% | 1.8% | 1.5% | 1.9% | 1.4% | 1.1% | 1.2% | 1.3% | |
| Large Commercial & Industrial - Transmission | | | | | | | | | | | | | | |
| 19 | Actual KWH Sales Billed | 623,774,510 | 454,007,404 | 518,045,482 | 456,067,000 | 524,719,265 | 549,580,692 | 559,527,290 | 374,060,510 | 598,896,300 | 523,537,230 | 484,908,110 | 454,240,100 | 6,121,363,883 |
| 20 | Less: Shoppers | 598,247,510 | 438,835,937 | 514,477,482 | 452,544,000 | 520,392,315 | 543,528,382 | 549,532,290 | 364,411,510 | 584,670,710 | 521,335,250 | 479,195,150 | 450,352,520 | 6,017,523,056 |
| 21 | Net KWH | 25,527,000 | 15,171,467 | 3,568,000 | 3,523,000 | 4,326,950 | 6,052,300 | 9,995,000 | 9,649,000 | 14,225,590 | 2,201,980 | 5,712,960 | 3,887,580 | 103,840,827 |
| 22 | Loss Factor | 1,0268241 | 1,0268241 | 1,0268241 | 1,0268241 | 1,0268241 | 1,0268241 | 1,0268241 | 1,0268241 | 1,0268241 | 1,0268241 | 1,0268241 | 1,0268241 | 1,0268241 |
| 23 | KWH for Use in Energy Allocation | 26,211,739 | 15,578,428 | 3,663,708 | 3,617,501 | 4,443,017 | 6,214,648 | 10,263,107 | 9,907,826 | 14,607,179 | 2,261,046 | 5,866,205 | 3,991,861 | |
| 24 | KWH % for Energy Expense Allocation | 2.7% | 2.1% | 0.5% | 0.4% | 0.5% | 0.7% | 1.4% | 1.4% | 1.4% | 0.2% | 0.5% | 0.4% | |
| Total | | | | | | | | | | | | | | |
| 25 | Actual KWH Sales Billed | 3,355,377,676 | 2,979,540,184 | 2,759,339,690 | 2,981,552,836 | 3,186,521,501 | 3,134,671,081 | 2,768,256,648 | 2,552,117,429 | 3,348,210,010 | 3,602,583,564 | 3,278,577,621 | 3,055,916,617 | 37,002,664,857 |
| 26 | Less: Shoppers | 2,452,833,512 | 2,286,268,004 | 2,085,035,157 | 2,166,183,947 | 2,306,875,937 | 2,313,568,885 | 2,099,988,377 | 1,872,578,172 | 2,384,800,688 | 2,479,970,169 | 2,363,565,338 | 2,150,707,139 | 26,863,365,225 |
| 27 | Net KWH | 902,544,164 | 693,272,180 | 673,404,533 | 815,368,889 | 879,645,564 | 821,102,196 | 668,268,271 | 679,539,257 | 963,409,322 | 1,122,613,395 | 1,015,072,283 | 905,119,478 | 10,139,299,532 |
| 28 | KWH for Use in Energy Allocation | 973,278,361 | 747,864,779 | 727,044,797 | 880,393,375 | 949,814,052 | 886,453,912 | 721,225,577 | 733,354,637 | 1,039,796,359 | 1,212,490,865 | 1,096,049,570 | 977,434,123 | 10,945,200,407 |

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

| Line | | Interest | Weighting Factor | (C) Total | | (D) | | (E) | | (F) | | (G) | | (H) | | (I) | | (J) | | (K) | | (L) | |
|------|---------------------------------------|----------|------------------|-----------------|------------------------|-----------------|----------------|----------------|--------------|--------------------------|--------------|------------------------------------|--------------|---|--------------|--------------------------|------------|--------------|------------|--------------|------------|--------------------------|------------|
| | | | | Over/(Under) | Interest on Collection | Over/(Under) | Collection | Residential | Over/(Under) | Small Comm. & Industrial | Over/(Under) | Large Comm. & Industrial - Primary | Over/(Under) | Large Comm. & Industrial - Transmission | Over/(Under) | Interest on Over/(Under) | Collection | Over/(Under) | Collection | Over/(Under) | Collection | Interest on Over/(Under) | Collection |
| | | No. | Month | Rate (3) | (number of months) (2) | Total (1) | Collection | Collection | Collection | Collection | Collection | Collection | Collection | Collection | Collection | Collection | Collection | Collection | Collection | Collection | Collection | Collection | |
| 1 | April 2023 | 6.00% | 20 | \$ (1,625,286) | \$ (162,528) | \$ (1,453,753) | \$ (145,375) | \$ 20,560 | \$ 2,056 | \$ (202,354) | \$ (20,235) | \$ 10,261 | \$ 1,026 | | | | | | | | | | |
| 2 | May 2023 | 6.00% | 19 | (6,661,653) | (632,857) | (5,366,524) | (509,820) | (1,117,529) | (106,165) | (17,643) | (1,676) | (159,957) | (15,196) | | | | | | | | | | |
| 3 | June 2023 | 6.00% | 18 | (7,015,666) | (631,411) | (5,786,986) | (520,829) | (1,151,509) | (103,636) | (1,176) | (106) | (75,995) | (6,840) | | | | | | | | | | |
| 4 | July 2023 | 6.00% | 17 | (4,367,702) | (371,254) | (3,347,734) | (284,557) | (605,542) | (51,471) | (355,886) | (30,250) | (58,540) | (4,976) | | | | | | | | | | |
| 5 | August 2023 | 6.00% | 16 | (2,861,995) | (228,960) | (2,037,565) | (163,005) | (416,674) | (33,334) | (306,386) | (24,511) | (101,370) | (8,110) | | | | | | | | | | |
| 6 | September 2023 | 6.00% | 15 | (4,884,251) | (366,318) | (3,976,459) | (298,234) | (608,214) | (45,616) | (92,846) | (6,963) | (206,732) | (15,505) | | | | | | | | | | |
| 7 | October 2023 | 6.00% | 14 | (7,345,250) | (514,168) | (6,158,322) | (431,083) | (793,035) | (55,512) | (175,251) | (12,268) | (218,642) | (15,305) | | | | | | | | | | |
| 8 | November 2023 | 6.00% | 13 | (6,285,881) | (408,583) | (5,185,322) | (337,046) | (922,535) | (59,965) | (126,737) | (8,238) | (51,287) | (3,334) | | | | | | | | | | |
| 9 | December 2023 | 6.00% | 12 | 548,079 | 32,885 | 444,257 | 26,655 | (186,773) | (11,206) | 328,134 | 19,688 | (37,539) | (2,252) | | | | | | | | | | |
| 10 | January 2024 | 6.00% | 11 | 5,068,605 | 278,773 | 3,936,047 | 216,483 | 1,063,273 | 58,480 | 17,825 | 980 | 51,460 | 2,830 | | | | | | | | | | |
| 11 | February 2024 | 6.00% | 10 | 3,394,855 | 169,743 | 2,606,717 | 130,336 | 937,198 | 46,860 | 15,589 | 779 | (164,649) | (8,232) | | | | | | | | | | |
| 12 | March 2024 | 6.00% | 9 | (343,837) | (15,472) | (697,074) | (31,368) | 487,704 | 21,947 | 31,854 | 1,433 | (166,321) | (7,484) | | | | | | | | | | |
| 13 | | | | \$ (32,379,982) | \$ (2,850,150) | \$ (27,022,718) | \$ (2,347,843) | \$ (3,293,076) | \$ (337,562) | \$ (884,877) | \$ (81,367) | \$ (1,179,311) | \$ (83,378) | | | | | | | | | | |
| 14 | June 2023 Interest on April 2022 Adj. | 6.00% | 18 | 11,543 | 1,039 | 8,380 | 754 | 1,401 | 126 | 329 | 30 | 1,433 | 129 | | | | | | | | | | |
| 15 | Grand Total | | | \$ (32,368,439) | \$ (2,849,111) | \$ (27,014,338) | \$ (2,347,089) | \$ (3,291,675) | \$ (337,436) | \$ (884,548) | \$ (81,337) | \$ (1,177,878) | \$ (83,249) | | | | | | | | | | |

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount.
The monthly amount calculated then is multiplied by the number of months in column (B).

(3) In accordance with the order approved at the June 11, 2015 Public Meeting at Docket No. L-2014-2421001, the over/(under) collections for the default service adjustment clauses (GSC and TSC) are calculated at the Prime rate of interest for commercial banking, not to exceed the legal rate of interest (i.e., 6%).

(4) Interest on the under-collection for April of 2022 was booked at 4.00% when it should have been booked at 3.50%. As a result, customers were over-charged in the rate that was effective June 1, 2023.
A refund plus interest will be given to customers in the rate effective June 1, 2024.

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

| Line No. | Description | (A) April 2023 | (B) May 2023 | (C) June 2023 | (D) July 2023 | (E) August 2023 | (F) September 2023 | (G) October 2023 | (H) November 2023 | (I) December 2023 | (J) January 2024 | (K) February 2024 | (L) March 2024 | (M) Total Year-to-date |
|--|---|----------------|---------------|---------------|---------------|-----------------|--------------------|------------------|-------------------|-------------------|------------------|-------------------|----------------|------------------------|
| Demand Components | | | | | | | | | | | | | | |
| 1 | Network Transmission Service Charge | \$ 18,639,955 | \$ 19,027,976 | \$ 18,455,073 | \$ 19,041,463 | \$ 19,048,197 | \$ 20,161,988 | \$ 19,058,154 | \$ 18,443,124 | \$ 19,041,253 | \$ 19,758,057 | \$ 18,644,028 | \$ 19,833,903 | \$ 229,153,171 |
| 2 | Network Transmission Service Charge - Call Option | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 3 | Seams Elimination Cost Assignment - SECA Call Option | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4 | Reactive Supply and Voltage Control from Generation Sources Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 5 | Reactive Services Charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | Black Start Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 7 | Transmission Losses (Point-to-Point) Credits | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 8 | Non-Firm Point-to-Point Transmission Service Credits | (30,225) | (20,861) | (41,922) | (35,634) | (36,762) | (37,881) | (24,318) | (27,816) | (45,869) | (44,443) | (34,830) | (36,449) | (417,010) |
| 9 | Transmission Enhancement Charges | 912,338 | 901,287 | 1,085,404 | 923,236 | 923,562 | 925,954 | 924,045 | 924,033 | 757,062 | 726,941 | 734,777 | 731,241 | 10,469,680 |
| 10 | Generation Deactivation | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 | PJM Schedule 13 Expansion Cost Recovery Mechanism | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | PJM Customer Payment Defaults | - | - | - | (2,067) | - | - | - | - | - | - | - | - | (2,067) |
| 13 | Deferred Tax Adjustment | 1,553 | 1,552 | 1,550 | 1,549 | 1,548 | 1,548 | 1,547 | 1,546 | 1,544 | 1,672 | 1,669 | 1,666 | 18,944 |
| 14 | PJM Settlement, Inc. | 276 | 330 | 294 | 277 | 324 | 290 | 282 | 315 | 371 | 318 | 290 | 383 | 3,750 |
| 15 | Secondary Reserve | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 16 | Total Demand Components | 19,523,897 | 19,910,283 | 19,498,332 | 19,930,891 | 19,936,870 | 21,051,900 | 19,959,711 | 19,341,201 | 19,754,361 | 20,442,544 | 19,345,934 | 20,530,744 | 239,226,668 |
| Energy Components | | | | | | | | | | | | | | |
| 17 | Reliability First Corporation Charge (RFC) | - | - | - | - | - | - | - | 246 | (246) | - | - | - | - |
| 18 | Consumer Advocates of PJM States, Inc | - | - | - | - | - | - | - | 5 | (5) | - | - | - | - |
| 19 | PJM System Control and Dispatch Service | - | - | - | - | - | - | - | 3,846 | (3,846) | - | - | - | - |
| 20 | Transmission Owner Scheduling, System Control and Dispatch Service | - | - | - | - | - | - | - | 600 | (600) | - | - | - | - |
| 21 | Regulation and Frequency Response Service | - | - | - | - | - | - | - | 3,866 | (3,866) | - | - | - | - |
| 22 | Day Ahead Scheduling Reserve | - | - | - | - | - | - | - | 2 | - | (2) | - | - | - |
| 23 | Operating Reserve - Supplemental Reserve Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 24 | Day Ahead | - | - | - | - | - | - | - | - | (2) | 2 | - | - | - |
| 25 | Real Time (Balancing) | 376 | - | - | 15 | (7) | - | - | 5,637 | (924) | (4,714) | - | - | 383 |
| 26 | Synchronous Condensing Charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | Operating Reserve - Spinning Reserve Service | - | - | - | - | - | - | - | 628 | (628) | - | - | - | - |
| 28 | North American Electric Reliability Corporation Charge (NERC) | - | - | - | - | - | - | - | 161 | (161) | - | - | - | - |
| 29 | PJM West Transition Charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 30 | Non-Synchronized Reserve | - | - | - | - | - | - | - | 46 | (46) | - | - | - | - |
| 31 | Michigan-Ontario Phase Angle Regulators | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 32 | Total Energy Components | 376 | - | - | 15 | (7) | - | - | 15,037 | (10,323) | (4,714) | - | - | 383 |
| 33 | Total | \$ 19,524,273 | \$ 19,910,283 | \$ 19,498,332 | \$ 19,930,906 | \$ 19,936,863 | \$ 21,051,900 | \$ 19,959,711 | \$ 19,356,238 | \$ 19,744,038 | \$ 20,437,830 | \$ 19,345,934 | \$ 20,530,744 | \$ 239,227,051 |
| Demand Factors | | | | | | | | | | | | | | |
| 34 | Residential | 78.69% | 78.62% | 79.49% | 79.50% | 79.19% | 79.24% | 79.87% | 79.82% | 80.38% | 82.85% | 82.34% | 82.89% | |
| 35 | Small Commercial & Industrial | 17.77% | 18.44% | 17.86% | 18.11% | 18.11% | 17.76% | 17.62% | 17.53% | 17.32% | 15.07% | 14.87% | 15.07% | |
| 36 | Large Commercial & Industrial - Primary | 2.68% | 2.08% | 1.89% | 1.66% | 1.72% | 1.77% | 1.66% | 1.94% | 1.57% | 1.10% | 1.34% | 1.18% | |
| 37 | Large Commercial & Industrial - Transmission | 0.86% | 0.86% | 0.76% | 0.73% | 0.98% | 1.23% | 0.85% | 0.71% | 0.73% | 0.98% | 1.45% | 0.86% | |
| Energy Factors (Schedule 4A, row 6, 12, 18, and 24) | | | | | | | | | | | | | | |
| 38 | Residential | 73.2% | 73.6% | 75.0% | 77.0% | 77.9% | 77.4% | 75.4% | 77.0% | 80.4% | 82.7% | 81.3% | 81.3% | |
| 39 | Small Commercial & Industrial | 22.0% | 22.3% | 22.6% | 20.8% | 20.0% | 20.1% | 21.7% | 19.8% | 16.7% | 16.0% | 16.9% | 17.0% | |
| 40 | Large Commercial & Industrial - Primary | 2.1% | 2.0% | 1.9% | 1.8% | 1.6% | 1.8% | 1.5% | 1.9% | 1.4% | 1.1% | 1.2% | 1.3% | |
| 41 | Large Commercial & Industrial - Transmission | 2.7% | 2.1% | 0.5% | 0.4% | 0.5% | 0.7% | 1.4% | 1.4% | 1.4% | 0.2% | 0.5% | 0.4% | |
| Demand Expense Allocation | | | | | | | | | | | | | | |
| 42 | Residential | \$ 15,362,837 | \$ 15,653,788 | \$ 15,499,101 | \$ 15,845,058 | \$ 15,787,632 | \$ 16,681,526 | \$ 15,941,821 | \$ 15,438,147 | \$ 15,878,272 | \$ 16,936,648 | \$ 15,929,442 | \$ 17,017,934 | \$ 191,972,206 |
| 43 | Small Commercial & Industrial | 3,468,904 | 3,671,831 | 3,482,365 | 3,609,484 | 3,610,669 | 3,738,817 | 3,516,901 | 3,390,513 | 3,421,788 | 3,080,691 | 2,876,740 | 3,093,983 | 40,962,686 |
| 44 | Large Commercial & Industrial - Primary | 523,442 | 413,466 | 367,852 | 330,853 | 342,602 | 372,619 | 331,331 | 375,219 | 309,580 | 224,868 | 259,236 | 242,263 | 4,093,331 |
| 45 | Large Commercial & Industrial - Transmission | 168,714 | 171,198 | 149,014 | 145,496 | 195,967 | 258,938 | 169,658 | 137,323 | 144,721 | 200,337 | 280,516 | 176,564 | 2,198,446 |
| Energy Expense Allocation | | | | | | | | | | | | | | |
| 46 | Residential | 276 | - | - | 12 | (5) | - | - | 11,581 | (8,303) | (3,899) | - | - | (338) |
| 47 | Small Commercial & Industrial | 83 | - | - | 3 | (1) | - | - | 2,970 | (1,727) | (754) | - | - | 574 |
| 48 | Large Commercial & Industrial - Primary | 8 | - | - | - | - | - | - | 283 | (147) | (52) | - | - | 92 |
| 49 | Large Commercial & Industrial - Transmission | 10 | - | - | - | - | - | - | 203 | (145) | (9) | - | - | 59 |
| Total | | | | | | | | | | | | | | |
| 50 | Residential | \$ 15,363,113 | \$ 15,653,788 | \$ 15,499,101 | \$ 15,845,070 | \$ 15,787,627 | \$ 16,681,525 | \$ 15,941,821 | \$ 15,449,728 | \$ 15,869,969 | \$ 16,932,749 | | | |

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

| Line No. | Description | (A) April 2023 | (B) May 2023 | (C) June 2023 | (D) July 2023 | (E) August 2023 | (F) September 2023 | (G) October 2023 | (H) November 2023 | (I) December 2023 | (J) January 2024 | (K) February 2024 | (L) March 2024 | (M) Total Year-to-date |
|--------------------------|---|----------------------|--------------------|---------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------|-------------------------|----------------------|------------------------------|
| Demand Components | | | | | | | | | | | | | | |
| 1 | Network Transmission Service Charge | \$ 847,903 | \$ 875,501 | \$ 851,782 | \$ 879,505 | \$ 878,929 | \$ 850,734 | \$ 878,536 | \$ 849,397 | \$ 876,964 | \$ 996,039 | \$ 930,230 | \$ 992,646 | \$ 10,708,166 |
| 2 | Network Transmission Service Charge - Call Option | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 3 | Seams Elimination Cost Assignment - SECA Call Option | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 4 | Reactive Supply and Voltage Control from Generation Sources Service | 44,055 | 44,000 | 42,865 | 43,127 | 42,810 | 43,201 | 43,874 | 43,396 | 43,062 | 46,724 | 47,562 | 48,078 | 532,754 |
| 5 | Reactive Services Charges | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6 | Black Start Service | 5,929 | 5,922 | 5,846 | 5,882 | 5,838 | 5,892 | 5,984 | 5,926 | 5,886 | 5,558 | 5,658 | 5,665 | 69,986 |
| 7 | Transmission Losses (Point-to-Point) Credits | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 8 | Non-Firm Point-to-Point Transmission Service Credits | (1,374) | (959) | (1,935) | (1,646) | (1,696) | (1,744) | (1,121) | (1,281) | (2,113) | (2,240) | (1,738) | (1,824) | (19,671) |
| 9 | Transmission Enhancement Charges | 41,501 | 41,469 | 48,811 | 42,643 | 42,615 | 42,623 | 42,596 | 42,556 | 34,867 | 36,646 | 36,661 | 36,597 | 489,585 |
| 10 | Generation Deactivation | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 11 | PJM Schedule 13 Expansion Cost Recovery Mechanism | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 12 | PJM Customer Payment Defaults | - | - | (94) | - | - | - | - | - | - | - | - | - | (94) |
| 13 | Total Demand Components | 938,014 | 965,933 | 947,275 | 969,511 | 968,496 | 940,706 | 969,869 | 939,994 | 958,667 | 1,082,727 | 1,018,374 | 1,081,162 | 11,780,726 |
| Energy Components | | | | | | | | | | | | | | |
| 14 | Reliability First Corporation Charge (RFC) | 2,095 | 2,160 | 2,082 | 2,090 | 2,225 | 2,079 | 2,163 | 2,096 | 3,971 | 2,353 | 2,206 | 2,346 | 27,866 |
| 15 | Consumer Advocates of PJM States, Inc | 47 | 48 | 46 | 47 | 50 | 46 | 48 | 47 | 48 | 48 | 45 | 48 | 568 |
| 16 | PJM System Control and Dispatch Service | 31,573 | 35,709 | 30,290 | 27,053 | 30,260 | 30,297 | 32,585 | 32,836 | 35,053 | 32,909 | 33,002 | 42,600 | 394,167 |
| 17 | Transmission Owner Scheduling, System Control and Dispatch Service | 4,814 | 4,962 | 4,783 | 4,963 | 4,952 | 4,776 | 4,970 | 4,815 | 4,948 | 4,929 | 4,621 | 4,914 | 58,447 |
| 18 | Regulation and Frequency Response Service | 16,037 | 17,557 | 14,463 | 12,685 | 12,537 | 13,731 | 20,344 | 11,568 | 11,433 | 20,895 | 11,290 | 14,913 | 177,453 |
| 19 | Day Ahead Scheduling Reserve | - | - | - | - | - | - | - | - | - | (349) | - | (349) | - |
| 20 | Operating Reserve - Supplemental Reserve Service | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 | Day Ahead | 1,894 | 388 | 1,480 | 8,650 | 10,519 | 10,037 | 2,939 | 3,489 | 412 | 25,147 | 1,158 | 1,082 | 67,195 |
| 22 | Real Time (Balancing) | 9,832 | 7,776 | 2,764 | 2,419 | 2,945 | 7,667 | 9,442 | 9,659 | 3,833 | 11,319 | 3,048 | 8,002 | 78,706 |
| 23 | Synchronous Condensing Charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 24 | Operating Reserve - Spinning Reserve Service | 4,024 | 11,685 | 4,954 | 9,658 | 3,186 | 3,598 | 28,253 | 14,416 | 2,949 | 5,172 | 2,498 | 8,752 | 99,145 |
| 25 | North American Electric Reliability Corporation Charge (NERC) | 1,457 | 1,501 | 1,447 | 1,453 | 1,547 | 1,445 | 1,504 | 1,457 | 2,779 | 1,627 | 1,525 | 1,622 | 19,364 |
| 26 | PJM West Transition Charge | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | Non-Synchronized Reserve | 83 | 895 | 587 | 1,205 | 366 | 565 | 3,990 | 2,277 | 347 | 46 | 259 | 826 | 11,446 |
| 28 | Michigan-Ontario Phase Angle Regulators | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 29 | PJM Settlement, Inc. | 767 | 911 | 792 | 733 | 857 | 787 | 789 | 860 | 1,005 | 840 | 786 | 1,052 | 10,179 |
| 30 | Secondary Reserve | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 | Total Energy Components | 72,622 | 83,592 | 63,687 | 70,956 | 69,444 | 75,028 | 107,027 | 83,520 | 66,778 | 105,284 | 60,090 | 86,157 | 944,187 |
| 32 | Total | \$ 1,010,636 | \$ 1,049,525 | \$ 1,010,962 | \$ 1,040,467 | \$ 1,037,940 | \$ 1,015,734 | \$ 1,076,896 | \$ 1,023,514 | \$ 1,025,445 | \$ 1,188,011 | \$ 1,078,464 | \$ 1,167,319 | \$ 12,724,913 |



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 30, 2024

EFFECTIVE: June 1, 2024

CHRISTINE M. MARTIN, PRESIDENT
645 Hamilton Street
Suite 601
Allentown, PA 18101

NOTICE

THIS TARIFF MAKES CHANGES **(C)** IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)
Page No. 19Z.1A

The charges under the TSC are set forth for the period June 1, 2024 through May 31, 2025.

PPL Electric Utilities Corporation

Supplement No. 374
Electric Pa. P.U.C. No. 201
Three Hundred-Fiftieth Revised Page No. 3
Canceling Three Hundred-Forty-Ninth Revised Page No. 3

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**PPL Electric Utilities
Corporation**

Supplement No. 374
Electric Pa. P.U.C. No. 201
Twenty-Eighth Revised Page No. 19Z.1A
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TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

(C)

Charges under the TSC for the period June 1, 2024 through May 31, 2025 as set forth in the applicable Rate Schedules.

| Customer Class | Large C&I - Transmission | Large C&I - Primary | Small C&I | Residential |
|------------------------|---|------------------------------------|------------------------------|--------------------|
| Rate Schedule / Charge | L5S, LP-5, and LPEP | LP-4 | GS-1, GS-3, BL, and GH-2 (R) | RS and RTS (R) |
| Energy Rate (\$/kWh) | | | 0.02176 (D) | 0.03207 (I) |
| Demand Rate (\$/kW) | 22.438 (D) | 6.711 (D) | | |

| Small C&I – Street Lights | | | | | | | | | | |
|--------------------------------------|----------------|---------------------|----------------|---------|----------------|---------|----------------|------------|---------|---------|
| | SA | | SM (R) | | SHS | | SLE | | SE | TS (R) |
| | Nominal Lumens | Charge | Nominal Lumens | \$/Lamp | Nominal Lumens | \$/Lamp | Nominal Lumens | \$/Fixture | \$/KWH | \$/Watt |
| Rate Schedule/ Charge | HPS 9,500 | 1.427 \$/Lamp | 3,350 | 1.068 | 5,800 | 0.648 | 2,600 | 0.281 | 0.02176 | 0.01590 |
| | | | 6,650 | 1.669 | 9,500 | 0.929 | 3,300 | 0.409 | | |
| | | | 10,500 | 2.333 | 16,000 | 1.367 | 3,800 | 0.413 | | |
| | | | 20,000 | 3.695 | 25,500 | 2.465 | 4,900 | 0.565 | | |
| | LED 4,300 | 0.335 \$/Fixture | 34,000 | 6.300 | 50,000 | 3.869 | 7,500 | 0.721 | | |
| | | | 51,000 | 8.706 | | | 15,000 | 1.345 | | |
| | | | | | | | 20,000 | 2.085 | | |

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

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