

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

**In the Matter of the Application of)
Ohio Power Company to Update Its) Case No. 20-0095-EL-RDR
Basic Transmission Cost Rider)**

APPLICATION

Ohio Power Company d/b/a AEP Ohio (“AEP Ohio” or the “Company”) submits this application to update its Basic Transmission Cost Rider (“BTCR”). In support of its application, AEP Ohio states the following:

1. AEP Ohio is an electric utility as that term is defined in §4928.01(A)(11), Ohio Rev. Code.
2. AEP Ohio is an electric utility operating company subsidiary of American Electric Power Company, Inc.
3. By Finding and Order issued May 26, 2006 in Case No. 06-273-EL-UNC, the Commission approved the Company’s application in that docket to combine the transmission component of the Company’s Standard Service Tariff with its Transmission Cost Recovery Rider (“TCRR”). The TCRR was also approved by the Commission in its ESP I (Case Nos. 08-917-EL-SSO et al.) and ESP II (Case Nos. 11-346-EL-SSO et al.) decisions.
4. As part of the Commission’s approval of that application the Company is to file an annual update to its TCRR. The update would incorporate any over- or under- recovery deferral balance into the surcharge for the next calendar year. In addition to this true-up mechanism, the update also

could adjust the ongoing level of the TCRR, if necessary, to minimize the anticipated level of over- or under- recoveries in the next calendar year.

5. The recovery of costs is to be pursuant to an application filed by the electric utility on an annual basis pursuant to a schedule set by Commission order. (§4901:1-36-03 (A) and (B), Ohio Admin. Code).
6. In the Commission's February 22, 2015, Opinion and Order in Case No. 13-2385-EL-SSO (ESP III), the Basic Cost Transmission Rider ("BTCR") was approved and operates in much the same manner as the TCRR did. The BTCR filing date and included schedules remain the same.
7. The Company's most recent BTCR update proceeding was in Case No. 19-0133-EL-RDR. The Company's current BTCR rates were approved by the Commission in its March 27, 2019 entry in that case.
8. Accordingly, the following information is provided with this application, which reflects the current update to the BTCR:

Schedule A-1 Copy of proposed tariff schedules

Schedule A-2 Copy of redlined current tariff schedules

Schedule B-1 Summary of Total Projected Transmission Costs/Revenues

Schedule B-2 Summary of Current versus Proposed Transmission Revenues

Schedule B-3 Summary of Current and Proposed Rates

Schedule B-4 Typical Bill Comparisons

- | | |
|---------------|---|
| Schedule C-1 | Projected Transmission Cost Recovery Rider Cost/Revenues |
| Schedule C-2 | Monthly Projected Cost for Each Rate Schedule |
| Schedule C-3 | Projected Transmission Cost Recovery Rider Rate Calculations |
| Schedule D-1 | Reconciliation Adjustment |
| Schedule D-2 | Monthly Revenues Collected From Each Rate Schedule |
| Schedule D-3 | Monthly Over and Under Recovery |
| Schedule D-3a | Carrying Cost Calculation |
| Schedule D-3b | Reconciliation of Throughput to Company Financial Records |
| Schedule D-3c | Reconciliation of One Month's Bill from RTO to Financial Records of the Company |
9. As reflected in Schedules B-1 and B-2, the Company's proposed BTCR revenues for the 12-month period beginning with the April 2020 billing month are \$235,502,406 lower than what the BTCR revenues for that period would be under the current BTCR rates.¹ This represents an average Increase in the BTCR of approximately 46.93%. The increase reflects \$6,662,866 of over-recovery, including carrying charges.
10. The carrying charges identified in the prior paragraph were calculated in a manner consistent with the carrying charge calculation ordered by the Commission in Case No. 08-1202-EL-UNC, Finding and Order, December 17, 2008, and approved in Case No. 10-477-EL-RDR, modified to include a forecast period through March which is consistent with the

¹ The slight difference between the forecast of Total Transmission Costs net of true-up on Schedule B-1 and the forecast for total BTCR revenues under the proposed BTCR on Schedule B-2 is attributable to rounding.

forecast period that better aligns the new filing date of January 15th each year as ordered by the Commission in Case No. 17-1461-EL-RDR.

11. The Company's proposed BTMR, as reflected in Schedule A-1 and supported by Schedules B-1, B-2 and C-3 and their related work papers, is reasonable and should be approved.
12. The Company requests that its proposed updated BTMR rates be made effective on a bills rendered basis beginning on March 30, 2020 - the first day of the April 2020 billing cycle. This "bills rendered" effective date is consistent with the Finding and Order in Case Nos. 06-273-EL-UNC and 07-1156-EL-UNC, 08-1202-EL-UNC and 10-477-EL-RDR.
13. Finally, pursuant to §4901:1-36-06, Ohio Administrative Code, this filing Represents the biennial filing in which the Company provides additional information detailing its policies and procedures for minimizing any costs in its BTMR over which it has control. As summarized by the Commission in its February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO, the BTMR recovers non-market based transmission charges. As such, the Company does not exert direct control over the costs included in the BTMR which are billed to the Company by PJM.

Based on the reasons stated above and the exhibits and work papers submitted with this filing, the Commission should approve the Company's application.

Respectfully submitted,

/s/ Steven T. Nourse

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Counsel for Ohio Power Company

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

| Schedule | ¢/kWh | \$/kW |
|--|---------|-------|
| Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS | 2.49270 | |
| Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS | 1.83179 | |
| Demand Metered Secondary GS-2 GS-3 | 0.04501 | 5.45 |
| Demand Metered Primary GS-2 GS-3 GS-4 | 0.04344 | 6.18 |
| Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4 | 0.04257 | 5.60 |
| Lighting AL SL | 0.50947 | |
| County Fair Transmission Supplement Secondary | 1.83179 | |
| County Fair Transmission Supplement Primary | 1.08521 | |
| Interim Pilot 1CP Secondary | 0.04501 | 8.80 |
| Interim Pilot 1CP Primary | 0.04344 | 8.49 |
| Interim Pilot 1CP Subtransmission/Transmission | 0.04257 | 8.32 |

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the

Filed pursuant to Order dated XXXXX XX, 2020 in Case No. XX-XXX-EL-RDR.

Issued: January 15, 2020

Effective: Cycle 1 April 2020

Issued by
Raja Sundararajan, President
AEP Ohio

OHIO POWER COMPANY

Schedule A-1
2 of 4

9th Revised Sheet No. 474-2
Cancels 8th Revised Sheet No. 474-2

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated XXXXX XX, 2020 in Case No. XX-XXX-EL-RDR.

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Effective: Cycle 1 April 2020

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AEP Ohio

P.U.C.O. NO. 20

OAD - BASIC TRANSMISSION COST RIDER
(Open Access Distribution – Basic Transmission Cost Rider)

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OHIO POWER COMPANY

Schedule A-1
4 of 4

9th Revised Sheet No. 474-2D
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BASIC TRANSMISSION COST RIDER

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| Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS | <u>1.237251.83179</u> | |
| Demand Metered Secondary GS-2 GS-3 | <u>0.039140.04501</u> | <u>3.855.45</u> |
| Demand Metered Primary GS-2 GS-3 GS-4 | <u>0.037780.04344</u> | <u>4.516.18</u> |
| Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4 | <u>0.037030.04257</u> | <u>4.105.60</u> |
| Lighting AL SL | <u>0.714800.50947</u> | |
| County Fair Transmission Supplement Secondary | <u>1.237251.83179</u> | |
| County Fair Transmission Supplement Primary | <u>0.897091.08521</u> | |
| Interim Pilot 1CP Secondary | <u>0.039140.04501</u> | <u>6.328.80</u> |
| Interim Pilot 1CP Primary | <u>0.037780.04344</u> | <u>6.108.49</u> |
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The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

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Issued: XXXXX XX, XXXX

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AEP Ohio

OHIO POWER COMPANY

89th Revised Sheet No. 474-2
Cancels 78th Revised Sheet No. 474-2

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

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OHIO POWER COMPANY

89th Revised Sheet No. 474-2D
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AEP Ohio

Summary of Total Projected Transmission Costs / Revenues**Ohio Power Company**

| | <u>(\$)</u> | |
|--|------------------------------|----------|
| NITS | \$ 669,087,993 | D |
| Transmission Enhancement Charges | \$ 58,691,937 | D |
| Scheduling | \$ 3,102,990 | E |
| Point to Point Revenues | \$ (3,710,355) | D |
| Reactive Supply Charges | \$ 16,223,639 | E |
| Generation Deactivation Charges | \$ - | E |
| PJM Customer Default Costs | \$ 67,731 | D/E |
| Total Transmission Costs | \$ 743,463,934 | |
| (Over)/Under Collection Forecast Carrying Costs | \$ (6,559,160) | O |
| | <u>\$ (103,707)</u> | <u>O</u> |
| Rider Revenue Requirement | <u>\$ 736,801,068</u> | |

D = Demand, E = Energy, O = Other \$ 736,801,068

Summary of Current versus Proposed Transmission Revenues

Ohio Power Company

| | Forecast for April 2020 - March 2021 | | | | | |
|-------------------------|---|-------------------|-------------------------|--------------------------|--------------------|-------------------------|
| | Metered kWh | Billed kW | Current BTCR | Proposed BTCR | Difference | % Difference |
| Residential | 13,754,316,881 | 0 | \$228,765,925 | \$342,853,857 | 114,087,932 | 49.87% |
| GS Non Demand Secondary | 788,960,413 | 0 | \$9,761,413 | \$14,452,098 | 4,690,685 | 48.05% |
| GS Non Demand Primary | 7,479,121 | 0 | \$67,094 | \$81,164 | 14,070 | 20.97% |
| GS Secondary | 11,406,634,716 | 33,452,661 | \$133,257,303 | \$187,451,016 | 54,193,713 | 40.67% |
| GS Primary | 6,019,339,510 | 13,017,809 | \$60,984,426 | \$83,059,977 | 22,075,551 | 36.20% |
| GS Sub/Tran | 11,190,929,791 | 15,448,328 | \$67,482,147 | \$91,169,315 | 23,687,167 | 35.10% |
| Lighting | 208,185,146 | 0 | \$1,488,107 | \$1,060,641 | (427,467) | -28.73% |
| Pilot Secondary | | | | \$44,536 | | |
| Pilot Primary | | | | \$636,118 | | |
| Pilot Sub/Tran | | | | \$16,500,099 | | |
| Total | 43,375,845,577 | 61,918,799 | \$501,806,415 | \$737,308,821 | 235,502,406 | 46.93% |

Ohio Power Company
Summary of Current and Proposed Rates

| | Forecast for April 2020 - March 2021 | | | | Forecast for April 2020 - March 2021 | | | |
|-------------------------|--------------------------------------|------------------------------|----------------------|------------------------|--------------------------------------|------------------------------|----------------------|------------------------|
| | Current BTCR Energy Rate | Proposed BTCR Energy Rate | Energy Difference | Energy % Difference | Current BTCR Demand Rate | Proposed BTCR Demand Rate | Demand Difference | Demand % Difference |
| Residential | \$0.0166323 | \$0.0249270 | \$0.0082947 | 49.87% | | | | |
| GS Non Demand Secondary | \$0.0123725 | \$0.0183179 | \$0.0059454 | 48.05% | | | | |
| GS Non Demand Primary | \$0.0089709 | \$0.0108521 | \$0.0018812 | 20.97% | | | | |
| GS Secondary | \$0.0003914 | \$0.0004501 | \$0.0000587 | 15.00% | \$3.85 | \$5.45 | \$1.60 | 41.56% |
| GS Primary | \$0.0003778 | \$0.0004344 | \$0.0000566 | 14.98% | \$4.51 | \$6.18 | \$1.67 | 37.03% |
| GS Sub/Tran | \$0.0003703 | \$0.0004257 | \$0.0000554 | 14.96% | \$4.10 | \$5.60 | \$1.50 | 36.59% |
| Lighting | \$0.0071480 | \$0.0050947 | -\$0.0020533 | -28.73% | | | | |
| Pilot Secondary | | | | | \$6.32 | \$8.80 | \$2.48 | 39.24% |
| Pilot Primary | | | | | \$6.10 | \$8.49 | \$2.39 | 39.18% |
| Pilot Sub/Tran | | | | | \$5.98 | \$8.32 | \$2.34 | 39.13% |

Ohio Power Company
Typical Bill Comparison
Ohio Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | <u>Difference</u> | <u>Difference</u> |
|-------------------|------------|-----------|----------------|-----------------|-------------------|-------------------|
| Residential | 100 | | \$24.14 | \$24.97 | \$0.83 | 3.4% |
| | 250 | | \$40.23 | \$42.30 | \$2.07 | 5.2% |
| | 500 | | \$67.04 | \$71.18 | \$4.14 | 6.2% |
| | 750 | | \$93.85 | \$100.08 | \$6.23 | 6.6% |
| | 1,000 | | \$120.65 | \$128.95 | \$8.30 | 6.9% |
| | 1,500 | | \$174.32 | \$186.76 | \$12.44 | 7.1% |
| | 2,000 | | \$227.94 | \$244.53 | \$16.59 | 7.3% |
| GS-1 Secondary | 375 | 3 | \$60.89 | \$63.12 | \$2.23 | 3.7% |
| | 1,000 | 3 | \$110.32 | \$116.27 | \$5.95 | 5.4% |
| | 750 | 6 | \$90.55 | \$95.01 | \$4.46 | 4.9% |
| | 2,000 | 6 | \$189.38 | \$201.27 | \$11.89 | 6.3% |
| GS-2 | 1,500 | 12 | \$262.44 | \$281.73 | \$19.29 | 7.4% |
| | 4,000 | 12 | \$418.13 | \$437.56 | \$19.43 | 4.7% |
| | 6,000 | 30 | \$732.28 | \$780.63 | \$48.35 | 6.6% |
| | 10,000 | 30 | \$981.04 | \$1,029.63 | \$48.59 | 5.0% |
| | 10,000 | 40 | \$1,086.47 | \$1,151.06 | \$64.59 | 5.9% |
| | 14,000 | 40 | \$1,335.23 | \$1,400.05 | \$64.82 | 4.9% |
| | 12,500 | 50 | \$1,347.38 | \$1,428.12 | \$80.74 | 6.0% |
| | 18,000 | 50 | \$1,687.74 | \$1,768.79 | \$81.05 | 4.8% |
| | 15,000 | 75 | \$1,766.44 | \$1,887.32 | \$120.88 | 6.8% |
| | 30,000 | 100 | \$2,954.46 | \$3,116.22 | \$161.76 | 5.5% |
| | 36,000 | 100 | \$3,324.24 | \$3,486.35 | \$162.11 | 4.9% |
| | 30,000 | 150 | \$3,481.64 | \$3,723.40 | \$241.76 | 6.9% |
| | 60,000 | 300 | \$6,912.03 | \$7,395.56 | \$483.53 | 7.0% |
| | 90,000 | 300 | \$8,760.90 | \$9,246.18 | \$485.28 | 5.5% |
| | 100,000 | 500 | \$11,485.90 | \$12,291.77 | \$805.87 | 7.0% |
| | 150,000 | 500 | \$14,567.34 | \$15,376.15 | \$808.81 | 5.6% |
| | 180,000 | 500 | \$16,416.17 | \$17,226.74 | \$810.57 | 4.9% |

Ohio Power Company
Typical Bill Comparison
Ohio Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | <u>Difference</u> | <u>Difference</u> |
|-------------------------|------------|-----------|----------------|-----------------|-------------------|-------------------|
| GS-3 Secondary | 18,000 | 50 | \$1,687.74 | \$1,768.79 | \$81.05 | 4.8% |
| | 30,000 | 75 | \$2,690.87 | \$2,812.63 | \$121.76 | 4.5% |
| | 50,000 | 75 | \$3,923.46 | \$4,046.40 | \$122.94 | 3.1% |
| | 36,000 | 100 | \$3,324.24 | \$3,486.35 | \$162.11 | 4.9% |
| | 30,000 | 150 | \$3,481.64 | \$3,723.40 | \$241.76 | 6.9% |
| | 60,000 | 150 | \$5,330.50 | \$5,574.03 | \$243.53 | 4.6% |
| | 100,000 | 150 | \$7,795.65 | \$8,041.52 | \$245.87 | 3.2% |
| | 120,000 | 300 | \$10,609.77 | \$11,096.81 | \$487.04 | 4.6% |
| | 150,000 | 300 | \$12,458.62 | \$12,947.43 | \$488.81 | 3.9% |
| | 200,000 | 300 | \$15,540.04 | \$16,031.78 | \$491.74 | 3.2% |
| | 180,000 | 500 | \$16,416.17 | \$17,226.74 | \$810.57 | 4.9% |
| | 200,000 | 500 | \$17,648.76 | \$18,460.50 | \$811.74 | 4.6% |
| | 325,000 | 500 | \$25,352.34 | \$26,171.41 | \$819.07 | 3.2% |
| GS-2 Primary | 200,000 | 1,000 | \$22,776.57 | \$24,457.89 | \$1,681.32 | 7.4% |
| | 300,000 | 1,000 | \$28,769.70 | \$30,456.68 | \$1,686.98 | 5.9% |
| GS-3 Primary | 360,000 | 1,000 | \$32,365.58 | \$34,055.95 | \$1,690.37 | 5.2% |
| | 400,000 | 1,000 | \$34,762.83 | \$36,455.47 | \$1,692.64 | 4.9% |
| | 650,000 | 1,000 | \$49,745.67 | \$51,452.46 | \$1,706.79 | 3.4% |
| GS-2 Subtransmission | 1,500,000 | 5,000 | \$104,949.04 | \$112,532.14 | \$7,583.10 | 7.2% |
| GS-3 Subtransmission | 2,500,000 | 5,000 | \$155,735.24 | \$163,373.74 | \$7,638.50 | 4.9% |
| | 3,250,000 | 5,000 | \$193,824.90 | \$201,504.95 | \$7,680.05 | 4.0% |
| GS-4 Subtransmission | 3,000,000 | 10,000 | \$205,578.34 | \$220,744.54 | \$15,166.20 | 7.4% |
| | 5,000,000 | 10,000 | \$307,150.74 | \$322,427.74 | \$15,277.00 | 5.0% |
| | 6,500,000 | 10,000 | \$383,330.04 | \$398,690.14 | \$15,360.10 | 4.0% |
| | 10,000,000 | 20,000 | \$609,981.74 | \$640,535.74 | \$30,554.00 | 5.0% |
| | 13,000,000 | 20,000 | \$762,340.34 | \$793,060.54 | \$30,720.20 | 4.0% |
| GS-4 Transmission | 25,000,000 | 50,000 | \$1,518,474.74 | \$1,594,859.74 | \$76,385.00 | 5.0% |
| | 32,500,000 | 50,000 | \$1,899,371.24 | \$1,976,171.74 | \$76,800.50 | 4.0% |

* Typical bills assume 100% Power Factor

Ohio Power Company
Typical Bill Comparison
Columbus Southern Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | \$ <u>Difference</u> | \$ <u>Difference</u> |
|--------------------|------------|-----------|----------------|-----------------|----------------------|----------------------|
| Residential | | | | | | |
| RR1 Annual | 100 | | \$24.12 | \$24.95 | \$0.83 | 3.4% |
| | 250 | | \$40.20 | \$42.27 | \$2.07 | 5.2% |
| | 500 | | \$66.97 | \$71.11 | \$4.14 | 6.2% |
| RR Annual | 750 | | \$93.75 | \$99.98 | \$6.23 | 6.7% |
| | 1,000 | | \$120.50 | \$128.80 | \$8.30 | 6.9% |
| | 1,500 | | \$174.09 | \$186.53 | \$12.44 | 7.2% |
| | 2,000 | | \$227.65 | \$244.24 | \$16.59 | 7.3% |
| GS-1 | | | | | | |
| | 375 | 3 | 57.96 | 60.19 | \$2.23 | 3.9% |
| | 1,000 | 3 | 118.36 | 124.31 | \$5.95 | 5.0% |
| | 750 | 6 | 94.20 | 98.66 | \$4.46 | 4.7% |
| | 2,000 | 6 | 214.98 | 226.87 | \$11.89 | 5.5% |
| GS-2 | | | | | | |
| Secondary | 1,500 | 12 | \$240.78 | \$260.07 | \$19.29 | 8.0% |
| | 4,000 | 12 | \$396.47 | \$415.90 | \$19.43 | 4.9% |
| | 6,000 | 30 | \$707.36 | \$755.71 | \$48.35 | 6.8% |
| | 10,000 | 30 | \$956.11 | \$1,004.70 | \$48.59 | 5.1% |
| | 10,000 | 40 | \$1,059.76 | \$1,124.35 | \$64.59 | 6.1% |
| | 14,000 | 40 | \$1,308.52 | \$1,373.34 | \$64.82 | 5.0% |
| | 12,500 | 50 | \$1,318.86 | \$1,399.60 | \$80.74 | 6.1% |
| | 18,000 | 50 | \$1,659.23 | \$1,740.28 | \$81.05 | 4.9% |
| | 15,000 | 75 | \$1,733.42 | \$1,854.30 | \$120.88 | 7.0% |
| | 30,000 | 150 | \$3,435.09 | \$3,676.85 | \$241.76 | 7.0% |
| | 60,000 | 300 | \$6,838.45 | \$7,321.98 | \$483.53 | 7.1% |
| | 100,000 | 500 | \$11,376.26 | \$12,182.13 | \$805.87 | 7.1% |
| GS-2 | | | | | | |
| Primary | 100,000 | 1,000 | \$15,992.73 | \$17,668.39 | \$1,675.66 | 10.5% |
| | | | | | | |
| GS-3 | | | | | | |
| Secondary | 30,000 | 75 | \$2,657.85 | \$2,779.61 | \$121.76 | 4.6% |
| | 50,000 | 75 | \$3,890.44 | \$4,013.38 | \$122.94 | 3.2% |
| | 30,000 | 100 | \$2,916.93 | \$3,078.69 | \$161.76 | 5.6% |
| | 36,000 | 100 | \$3,286.70 | \$3,448.81 | \$162.11 | 4.9% |
| | 60,000 | 150 | \$5,283.95 | \$5,527.48 | \$243.53 | 4.6% |

Ohio Power Company
Typical Bill Comparison
Columbus Southern Power Rate Zone

| <u>Tariff</u> | <u>kWh</u> | <u>KW</u> | <u>Current</u> | <u>Proposed</u> | \$ <u>Difference</u> | <u>Difference</u> |
|-----------------|------------|-----------|----------------|-----------------|----------------------|-------------------|
| GS-3 Primary | 100,000 | 150 | \$7,749.10 | \$7,994.97 | \$245.87 | 3.2% |
| | 90,000 | 300 | \$8,687.32 | \$9,172.60 | \$485.28 | 5.6% |
| | 120,000 | 300 | \$10,536.19 | \$11,023.23 | \$487.04 | 4.6% |
| | 150,000 | 300 | \$12,385.04 | \$12,873.85 | \$488.81 | 4.0% |
| | 200,000 | 300 | \$15,466.46 | \$15,958.20 | \$491.74 | 3.2% |
| | 150,000 | 500 | \$14,457.70 | \$15,266.51 | \$808.81 | 5.6% |
| | 180,000 | 500 | \$16,306.54 | \$17,117.11 | \$810.57 | 5.0% |
| | 200,000 | 500 | \$17,539.12 | \$18,350.86 | \$811.74 | 4.6% |
| | 325,000 | 500 | \$25,242.70 | \$26,061.77 | \$819.07 | 3.2% |
| | | | | | | |
| GS-4 | 300,000 | 1,000 | \$27,978.99 | \$29,665.97 | \$1,686.98 | 6.0% |
| | 360,000 | 1,000 | \$31,574.88 | \$33,265.25 | \$1,690.37 | 5.4% |
| | 400,000 | 1,000 | \$33,972.12 | \$35,664.76 | \$1,692.64 | 5.0% |
| | 650,000 | 1,000 | \$48,954.96 | \$50,661.75 | \$1,706.79 | 3.5% |
| | | | | | | |
| GS-4 | 1,500,000 | 5,000 | \$105,726.73 | \$113,309.83 | \$7,583.10 | 7.2% |
| | 2,500,000 | 5,000 | \$156,512.93 | \$164,151.43 | \$7,638.50 | 4.9% |
| | 3,250,000 | 5,000 | \$194,602.59 | \$202,282.64 | \$7,680.05 | 4.0% |
| | 3,000,000 | 10,000 | \$206,356.03 | \$221,522.23 | \$15,166.20 | 7.4% |
| | 5,000,000 | 10,000 | \$307,928.43 | \$323,205.43 | \$15,277.00 | 5.0% |
| | 6,500,000 | 10,000 | \$384,107.73 | \$399,467.83 | \$15,360.10 | 4.0% |
| | 6,000,000 | 20,000 | \$407,614.63 | \$437,947.03 | \$30,332.40 | 7.4% |
| | 10,000,000 | 20,000 | \$610,759.43 | \$641,313.43 | \$30,554.00 | 5.0% |
| | 13,000,000 | 20,000 | \$763,118.03 | \$793,838.23 | \$30,720.20 | 4.0% |
| | 15,000,000 | 50,000 | \$1,011,390.43 | \$1,087,221.43 | \$75,831.00 | 7.5% |
| | 25,000,000 | 50,000 | \$1,519,252.43 | \$1,595,637.43 | \$76,385.00 | 5.0% |
| | 32,500,000 | 50,000 | \$1,900,148.93 | \$1,976,949.43 | \$76,800.50 | 4.0% |

* Typical bills assume 100% Power Factor

**Ohio Power Company
Projected Basic Transmission Cost Rider Cost / Revenues**

April 2020 - March 2021

(Revenue)/Expense in \$

Proceedings 1898-1900.

AEP East NSPL (R1/31/2019 0800 EPT)

19.054.5 MW

AEP Ohio 12 CP Allocation

**Ohio Power Company
Monthly Projected Cost for Each Rate Schedule**

Ohio Power Company
Projected Transmission Cost Recovery Rider Rate Calculations
April 2020 - March 2021

| | <u>Demand</u> | <u>Demand Cost</u> | <u>Loss Adjusted kWh Energy</u> | <u>Energy Cost</u> | <u>Total Cost</u> |
|-------------------------|----------------|-----------------------|-------------------------------------|----------------------|-----------------------|
| Forecast | | | | | |
| Residential | 3,485.6 | \$ 339,707,577 | 13,754,316,881 | \$ 6,246,336.44 | \$ 345,953,914 |
| GS Non Demand Secondary | 146.0 | \$ 14,224,458 | 788,960,413 | 358,296 | \$ 14,582,754 |
| GS Non Demand Primary | 0.8 | \$ 78,620 | 7,219,144 | 3,278 | \$ 81,898 |
| GS Secondary | 1,887.4 | \$ 183,948,916 | 11,406,634,716 | 5,180,168 | \$ 189,129,085 |
| GS Primary | 832.6 | \$ 81,140,417 | 5,810,105,242 | 2,638,580 | \$ 83,778,997 |
| GS Sub/Tran | 895.8 | \$ 87,303,243 | 10,585,931,666 | 4,807,457 | \$ 92,110,700 |
| Lighting | 10.0 | \$ 975,697 | 208,185,146 | 94,544 | \$ 1,070,242 |
| Pilot Secondary | 0.4 | \$ 41,103 | | | \$ 41,103 |
| Pilot Primary | 6.2 | \$ 608,519 | | | \$ 608,519 |
| Pilot Sub/Tran | 165.3 | \$ 16,106,723 | | | \$ 16,106,723 |
| Total | 7,430.1 | \$ 724,135,273 | 42,561,353,208 | \$ 19,328,661 | \$ 743,463,934 |
| Reconciliation | | | | | |
| Residential | | \$ (3,044,433) | | \$ (55,979) | \$ (3,100,412) |
| GS Non Demand Secondary | | \$ (127,478) | | \$ (3,211) | \$ (130,690) |
| GS Non Demand Primary | | \$ (705) | | \$ (29) | \$ (734) |
| GS Secondary | | \$ (1,648,536) | | \$ (46,424) | \$ (1,694,960) |
| GS Primary | | \$ (727,174) | | \$ (23,647) | \$ (750,821) |
| GS Sub/Tran | | \$ (782,405) | | \$ (43,084) | \$ (825,489) |
| Lighting | | \$ (8,744) | | \$ (847) | \$ (9,591) |
| Pilot Secondary | | \$ (368) | | | \$ (368) |
| Pilot Primary | | \$ (5,453) | | | \$ (5,453) |
| Pilot Sub/Tran | | \$ (144,347) | | | \$ (144,347) |
| Total | | \$ (6,489,644) | | \$ (173,222) | \$ (6,662,866) |
| Total | | | | | |
| Residential | | \$ 336,663,144 | | \$ 6,190,357 | \$ 342,853,501 |
| GS Non Demand Secondary | | \$ 14,096,979 | | \$ 355,085 | \$ 14,452,064 |
| GS Non Demand Primary | | \$ 77,915 | | \$ 3,249 | \$ 81,164 |
| GS Secondary | | \$ 182,300,380 | | \$ 5,133,744 | \$ 187,434,124 |
| GS Primary | | \$ 80,413,243 | | \$ 2,614,934 | \$ 83,028,176 |
| GS Sub/Tran | | \$ 86,520,838 | | \$ 4,764,373 | \$ 91,285,211 |
| Lighting | | \$ 986,953 | | \$ 93,697 | \$ 1,060,650 |
| Pilot Secondary | | \$ 40,735 | | | \$ 40,735 |
| Pilot Primary | | \$ 603,065 | | | \$ 603,065 |
| Pilot Sub/Tran | | \$ 15,962,376 | | | \$ 15,962,376 |
| Total | | \$ 717,645,629 | | \$ 19,155,439 | \$ 736,801,068 |

Ohio Power Company
Projected Basic Transmission Cost Rider Rate Calculations
April 2020 - March 2021

| | Costs | | | Billing Units | | Rates | | |
|-------------------------|-----------------------|----------------------|-------------------|-----------------------|---------|--------|-----------|--|
| | Demand Cost | Energy Cost | KW | kWh | | Demand | Energy | |
| Residential | \$ 336,663,144 | \$ 6,190,357 | - | 13,754,316,881 | | \$ | 0.0249270 | |
| GS Non Demand Secondary | \$ 14,096,979 | \$ 355,085 | - | 788,960,413 | | \$ | 0.0183179 | |
| GS Non Demand Primary | \$ 77,915 | \$ 3,249 | - | 7,479,121 | | \$ | 0.0108521 | |
| GS Secondary | \$ 182,300,380 | \$ 5,133,744 | 33,452,661 | 11,406,634,716 | \$ 5.45 | \$ | 0.0004501 | |
| GS Primary | \$ 80,413,243 | \$ 2,614,934 | 13,017,809 | 6,019,339,510 | \$ 6.18 | \$ | 0.0004344 | |
| GS Sub/Tran | \$ 86,520,838 | \$ 4,764,373 | 15,448,328 | 11,190,929,791 | \$ 5.60 | \$ | 0.0004257 | |
| Lighting | \$ 966,953 | \$ 93,697 | - | 208,185,146 | | \$ | 0.0050947 | |
| Pilot Secondary | \$ 40,735 | | | | | | | |
| Pilot Primary | \$ 603,065 | | | | | | | |
| Pilot Sub/Tran | \$ 15,962,376 | | | | | | | |
| Total | \$ 717,645,629 | \$ 19,155,439 | 61,918,799 | 43,375,845,577 | | | | |
| Pilot 1CP | Demand Cost | | 1CP | Loss Factor | | | | |
| Secondary | \$ 717,645,629 | | 89,161,165 | 1.0932 | \$ 8.80 | | | |
| Primary | | | | 1.0552 | \$ 8.49 | | | |
| Sub/Tran | | | | 1.0341 | \$ 8.32 | | | |

Ohio Power Company
BAric Transmission Cost Rider
Recorded Transmission Rider Revenues & Transmission Costs
Jan 18 - Dec 18

<Revenue>/ Expense in \$

| | 1-Dec | Jan-19 | Feb-19 | Mar-19 | Qtr 2019 | 1st | Apr-19 | May-19 | Jun-19 | Qtr 2019 | 2nd | Jul-19 | Aug-19 | Sep-19 | Qtr 2019 | 3rd | Oct-19 | Nov-19 | Dec-19 | 4th |
|--|--------------|--------------|--------------|---------------|---------------|--------------|--------------|--------------|---------------|--------------|--------------|--------------|---------------|--------------|--------------|--------------|---------------|--------|--------|-----|
| | | | | | | | | | | | | | | | | | | | | |
| Total Transm. BTCR Revenue-OPCO | | (57,481,820) | (51,112,518) | (59,427,127) | (168,021,465) | (32,216,163) | (39,854,393) | (36,163,548) | (108,234,104) | (54,365,634) | (46,380,523) | (43,046,649) | (143,792,806) | (40,294,831) | (43,855,107) | (42,431,576) | (126,381,515) | | | |
| Transmission Costs: | | | | | | | | | | | | | | | | | | | | |
| 1 NITS | 46,331,761 | 41,850,963 | 46,727,256 | 134,909,980 | 44,859,445 | 46,369,443 | 44,861,033 | 136,089,922 | 46,360,522 | 46,348,880 | 44,854,420 | 137,563,822 | 46,355,098 | 44,879,925 | 47,272,648 | 138,507,672 | | | | |
| 2 Transmission Enhancements Charges | (1,018,662) | (861,195) | (772,996) | (2,652,853) | (761,119) | (746,602) | (677,072) | (2,184,794) | 4,626,399 | 4,374,720 | 4,491,053 | 13,492,172 | 4,491,053 | 4,464,293 | 4,510,627 | 13,465,973 | | | | |
| 3 Scheduling | 257,950 | 223,919 | 232,869 | 714,738 | 199,810 | 217,063 | 205,603 | 622,476 | 293,404 | 254,245 | 230,273 | 777,923 | 232,140 | 193,896 | 226,100 | 652,136 | | | | |
| 4 Point to Point Revenues | (629,950) | (327,917) | (252,329) | (1,210,195) | (259,371) | (229,970) | (355,988) | (845,329) | (369,174) | (445,220) | (324,550) | (1,138,944) | (425,119) | (302,668) | (322,857) | (1,050,644) | | | | |
| 5 Reactive Supply Charges | 1,310,926 | 428,141 | 1,293,323 | 3,032,389 | 1,275,710 | 1,312,217 | 1,399,666 | 3,987,592 | 1,277,002 | 835,754 | 1,315,222 | 3,427,978 | 1,345,874 | 1,350,914 | 1,278,858 | 3,975,646 | | | | |
| 6 Generation Deactivation Charges | 22,411 | 23,158 | 17,409 | 62,978 | 15,724 | 4,493 | - | 20,216 | - | - | - | - | - | - | - | - | - | - | - | |
| Total Net RTO Costs - OPCO | 46,274,438 | 41,337,070 | 47,245,532 | 134,857,038 | 45,330,199 | 46,926,643 | 45,433,240 | 137,690,083 | 52,188,153 | 51,368,380 | 50,566,418 | 154,122,951 | 51,699,047 | 50,586,360 | 52,965,376 | 155,550,783 | | | | |
| Monthly OPCo - Net <Over>/Under Recovery | (11,207,384) | (9,775,448) | (12,181,595) | (33,164,427) | 13,114,037 | 7,072,250 | 9,269,692 | 29,455,978 | (2,177,480) | 4,987,856 | 7,519,769 | 10,330,145 | 11,704,216 | 6,931,253 | 10,533,798 | 29,169,267 | | | | |
| 7 Carrying Charge | (318,607) | (372,211) | (419,229) | | (477,613) | (419,064) | (388,237) | | (347,087) | (358,784) | (337,336) | | (304,057) | (251,237) | (220,286) | | | | | |
| OPCO - Cumul. Net <Over>/Under Recovery | (68,807,202) | (60,333,392) | (90,481,052) | (103,081,878) | (103,081,878) | (90,445,452) | (83,792,268) | (74,910,812) | (74,910,812) | (77,435,379) | (72,808,307) | (65,623,873) | (65,623,873) | (54,223,715) | (47,543,698) | (37,230,185) | (37,230,185) | | | |

**Reconciliation of Cumulative (Over)/Under Recovery on Schedule D1
to Prior Year (Over)/Under Recovery on Schedule B-1**

Cumulative (Over)/Under Recovery on Schedule D-1

**Ohio Power
Company**
(6,559,160)

Cumulative Carrying Charges on Schedule D-3a

(103,707)

Prior Year (Over)/Under Recovery on Schedule B-1

(6,662,866)

Monthly Revenues Collected From Each Rate Schedule
January 2019 - December 2019

Ohio Power Company

| Beginning Balance | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | |
|---|-----------------|--------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------|
| Billed: | | | | | | | | | | | | | |
| Residential | (29,266,061) | (28,701,292) | (25,297,947) | (16,798,163) | (14,263,809) | (16,766,219) | (22,920,835) | (23,884,442) | (20,584,406) | (17,757,666) | (15,597,824) | (21,033,534) | |
| GS Non-Demand Secondary | (1,129,287) | (1,112,474) | (1,024,435) | (748,840) | (687,669) | (737,119) | (862,969) | (881,849) | (828,973) | (765,875) | (719,848) | (900,035) | |
| GS Non-Demand Primary | (5,887) | (5,988) | (5,423) | (251) | (3,460) | (4,381) | (4,938) | (12,993) | (10,694) | (9,271) | (3,583) | (4,288) | |
| GS Sec | (13,554,070) | (14,250,265) | (13,859,831) | (10,256,882) | (10,942,088) | (11,192,435) | (12,032,788) | (12,042,302) | (11,908,398) | (11,860,984) | (10,766,084) | (10,273,415) | |
| GS Pri | (5,777,389) | (5,856,819) | (5,793,888) | (4,725,239) | (5,138,008) | (5,121,139) | (5,243,725) | (5,383,101) | (5,230,013) | (5,170,354) | (4,890,804) | (4,766,708) | |
| GS Sub/Tran | (7,013,396) | (6,810,746) | (7,464,147) | (5,704,515) | (6,167,080) | (804,264) | (6,091,605) | (5,924,748) | (5,652,775) | (5,463,887) | (5,672,271) | (5,998,698) | |
| Lighting | (9,671) | (8,638) | (8,762) | (116,950) | (111,802) | (104,899) | (108,353) | (114,681) | (121,062) | (131,378) | (136,363) | (143,814) | |
| Pilot Secondary | (2,515) | (3,643) | (3,846) | (3,338) | (5,150) | (5,233) | (5,233) | (5,319) | (5,520) | (5,552) | (5,540) | (4,776) | |
| Pilot Primary | (44,397) | (42,226) | (42,788) | (18,906) | (42,015) | (41,912) | (41,777) | (41,153) | (42,008) | (41,976) | (41,866) | (41,126) | |
| Pilot Sub/Tran | (313,943) | (731,803) | (732,184) | (652,935) | (540,851) | (1,153,193) | (680,000) | (1,025,543) | (991,115) | (657,930) | (884,004) | (995,386) | |
| | (57,116,098) | (57,524,074) | (54,233,012) | (39,326,017) | (37,921,933) | (35,930,793) | (47,972,263) | (49,116,109) | (46,253,265) | (41,864,672) | (38,898,048) | (44,761,791) | |
| TCRR (cancel/rebill adjustments) | 2 | - | - | - | (0) | 0 | (0) | 0 | 0 | 0 | - | - | |
| Estimated and Unbilled | | | | | | | | | | | | | |
| Estimated Billed Revenue (proration) | | | | | | | | | | | | | |
| Prior Month Estimated Billed Revenue | (1,695,953) | (1,612,151) | (1,407,233) | (1,864,406) | (1,373,290) | (1,296,402) | (1,302,732) | (598,333) | (723,575) | (507,253) | (307,044) | (517,302) | |
| Unbilled Revenue | 1,392,588 | 1,695,953 | 1,612,151 | 1,407,233 | 1,884,406 | 1,373,290 | 1,296,402 | 1,302,732 | 598,333 | 723,575 | 507,253 | 307,044 | |
| Prior Month Unbilled Revenue | (22,938,031) | (16,610,277) | (22,009,310) | (14,442,283) | (18,865,859) | (17,175,503) | (23,562,543) | (21,531,357) | (18,199,499) | (18,845,980) | (21,803,248) | (19,282,776) | |
| | 22,876,576 | 22,938,031 | 16,610,277 | 22,009,310 | 14,442,283 | 18,865,859 | 17,175,503 | 23,562,543 | 21,531,357 | 18,199,499 | 18,845,980 | 21,803,248 | |
| | (364,620) | 6,411,557 | (5,194,115) | 7,109,854 | (1,932,460) | (232,756) | (6,393,371) | 2,735,586 | 3,206,616 | 1,569,841 | (4,757,059) | 2,330,213 | |
| Total Revenue: | (57,481,820) | (51,112,518) | (59,427,127) | (32,216,163) | (39,854,393) | (36,163,548) | (54,365,634) | (46,380,523) | (43,046,849) | (40,294,831) | (43,855,107) | (42,431,578) | |
| Transmission Costs: | | | | | | | | | | | | | |
| PJM Reactive Charge | 1,310,926 | 428,141 | 1,293,323 | 1,275,710 | 1,312,217 | 1,399,686 | 1,277,002 | 835,754 | 1,315,222 | 1,345,874 | 1,350,914 | 1,278,858 | |
| PJM Point to Point Trans Svc | (629,950) | (327,917) | (252,329) | (259,371) | (229,970) | (355,988) | (369,174) | (445,220) | (324,550) | (425,119) | (302,686) | (322,857) | |
| PJM Transmission Enhancement Charges | (5,025,485) | (4,888,276) | (4,779,952) | (4,768,075) | (4,753,558) | (4,684,029) | (619,443) | 367,764 | 484,096 | 484,097 | 457,337 | 503,671 | |
| Affil. PJM Transmission Enhancement Expense | 3,495,386 | 3,495,679 | 3,496,373 | 3,496,436 | 3,496,387 | 3,496,461 | 3,496,461 | 3,496,084 | 3,496,084 | 3,496,084 | 3,495,964 | 3,495,967 | |
| Affil. PJM Transmission Enhancement Cost | 511,438 | 511,402 | 510,583 | 510,520 | 510,569 | 510,495 | 510,495 | 510,872 | 510,872 | 510,872 | 510,993 | 510,989 | |
| PJM NITS Expense - Affiliated | 20,437,636 | 18,450,256 | 20,404,391 | 19,740,425 | 20,349,412 | 19,721,341 | 20,382,742 | 20,397,768 | 19,735,880 | 20,397,768 | 19,740,550 | 20,402,439 | |
| PJM TO Adm. Serv Exp - Aff | 31,893 | 26,962 | 28,101 | 23,681 | 24,958 | 25,529 | 31,878 | 29,293 | 26,842 | 26,937 | 24,180 | 26,627 | |
| Internal Affil. NITS charges | 25,758,137 | 23,268,815 | 25,793,985 | 24,983,308 | 25,784,164 | 24,960,799 | 25,794,020 | 25,778,994 | 24,946,260 | 25,778,994 | 24,941,590 | 25,774,323 | |
| Internal Affil. TO Sched. Charges | 226,057 | 198,957 | 204,769 | 176,129 | 192,105 | 180,074 | 261,526 | 224,953 | 203,431 | 205,203 | 169,716 | 189,473 | |
| Generation Deactivation Charge | - | - | - | - | - | - | - | - | - | - | - | - | |
| Generation Deactivation Expense | 22,411 | 23,158 | 17,409 | 15,724 | 4,493 | - | - | - | - | - | - | - | |
| PJM NITS Expense - Nonaffiliated | 135,988 | 133,892 | 134,940 | 134,840 | 199,720 | 156,534 | 156,534 | 156,534 | 156,534 | 156,534 | 156,534 | 156,534 | |
| Green Hat Default Fees | - | - | 393,960 | 20,772 | 36,148 | 22,359 | 27,226 | 15,585 | 15,747 | 21,803 | 41,251 | 35,500 | |
| Green Hat Default Fees | - | - | - | - | - | - | - | - | - | - | - | 903,852 | |
| TOTAL Transmission Costs | 46,274,436 | 41,337,070 | 47,245,532 | 45,330,199 | 46,926,643 | 45,433,240 | 52,188,153 | 51,368,380 | 50,566,418 | 51,999,047 | 50,586,360 | 52,965,376 | |
| | 12/31/2018 | | | | | | | | | | | | |
| (Over)/Under | \$ (68,807,202) | (11,207,384) | (9,775,448) | (12,181,595) | 13,114,037 | 7,072,250 | 9,269,692 | (2,177,480) | 4,987,858 | 7,519,769 | 11,704,216 | 6,931,253 | 10,533,798 |
| Carrying Cost | 0.004633333 | (318,807) | (372,211) | (419,229) | (477,613) | (419,064) | (388,237) | (347,087) | (358,784) | (337,336) | (304,057) | (251,237) | (20,286) |
| Accumulated Balance | (80,333,392) | (80,461,052) | (103,081,876) | (80,445,452) | (83,792,266) | (74,910,812) | (77,435,379) | (72,806,307) | (65,623,873) | (54,223,715) | (47,543,698) | (37,230,185) | |

Ohio Power Company
January 2019 - December 2019
Basic Transmission Cost Rider - Carrying Cost Input

| Line | Description | Entered In Recorded In | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 |
|---------------|---|---------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|----------------|-----------------|----------------|-----------------|-----------------|
| 1 | Monthly (Over)Under Recovery (1823382 / 2540202 / 5660005) | | (11,207,383.77) | (6,775,448.16) | (12,181,595.43) | 13,114,036.51 | 7,072,250.07 | 6,268,691.55 | (2,177,480.47) | 4,987,556.40 | 7,519,769.36 | 11,704,216.02 | 6,931,253.34 | 10,533,788.09 |
| 2 | Cumulative (Over)Under Recovery | | (11,207,383.77) | (20,982,331.95) | (33,164,427.38) | (20,956,390.87) | (12,978,140.86) | (5,708,449.25) | (5,835,929.72) | (898,073.32) | 6,621,696.04 | 18,323,912.06 | 25,257,165.40 | 35,190,963.49 |
| 3 | Carrying Charges | | - | (11,207,383.77) | (20,956,390.87) | (20,956,390.87) | (12,978,140.86) | (5,708,449.25) | (5,835,929.72) | (898,073.32) | 6,621,696.04 | 18,323,912.06 | 25,257,165.40 | 35,190,963.49 |
| 4 | Cumulative (Over)Under Recovery | | - | (11,207,383.77) | (0.02) | (33,164,427.38) | (20,956,390.87) | (12,978,140.86) | (5,708,449.25) | (5,835,929.72) | (898,073.32) | 6,621,696.04 | 18,323,912.06 | 25,257,165.40 |
| 5 | Cumulative Carrying Charges | | - | (0.01) | (11,207,383.78) | (31,162,731.30) | (21,034,759.30) | (13,376,190.91) | (4,168,475.71) | (6,365,270.72) | (1,408,006.13) | 6,105,445.56 | (17,838,853.31) | (24,552,700.01) |
| 6 | Total Regulatory Asset Balance Eligible for Carrying Charge | | 5.580% | 5.580% | 5.580% | 5.580% | 5.580% | 5.580% | 5.580% | 5.580% | 5.580% | 5.580% | 5.580% | 5.580% |
| 7 | Debt Rate Need to Update with SIF filings | | (0.00) | (51,927.54) | (97,461.05) | (154,354.01) | (94,307.49) | (61,976.35) | (18,313.94) | (29,952.42) | (6,518.67) | 26,292.73 | 82,353.35 | 115,191.12 |
| 8 | Current Month Carrying Charge (1823382 / 2540202 / 5660005) | | (0.00) | (51,927.54) | (149,388.60) | (303,742.61) | (398,050.10) | (480,026.45) | (478,340.39) | (508,832.80) | (515,351.47) | (487,058.74) | (494,405.38) | (289,284.26) |
| ENTRY: | | | | | | | | | | | | | | |
| 1823382 | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 5660005 | | (11,207,383.77) | (9,775,448.18) | (12,181,595.43) | 13,114,036.51 | 7,072,250.07 | 6,268,691.55 | (2,177,480.47) | 4,987,556.40 | 7,519,769.36 | 11,704,216.02 | 6,931,253.34 | 10,533,788.09 | (10,533,788.09) |
| 2540202 | | 11,207,383.77 | 9,775,448.18 | (12,181,595.43) | (13,114,036.51) | (7,072,250.07) | (6,268,691.55) | (2,177,480.47) | (4,987,556.40) | (7,519,769.36) | (11,704,216.02) | (6,931,253.34) | (10,533,788.09) | (10,533,788.09) |

1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
January 2019

| <u>Total Transmission Revenues</u> | Current Month | Prior Month <u>Reversal</u> <u>(4)</u> | <u>Net</u> |
|---|----------------------|---|---|
| (1) Billed "T" Revenue | 57,116,997.58 | n/a | 57,116,997.58 |
| (2) Estimated "T" Revenue | 1,695,953.12 | (1,392,588.31) | 303,364.81 |
| (3) Unbilled "T" Revenue | 22,938,030.98 | (22,876,575.56) | 61,455.42 |
| Total Amount of Transmission Revenues | | | 57,481,817.81 |
| | | | <u>Diff Between</u> <u>Est & Act UNB</u> |
| (5) Unbilled "T" Revenue | 22,938,030.98 | | 0.00 |
| (6) Billing Adj - Negotiated Settlement | - | - | 0.00 |
| <hr/> | | | |
| Reconciliation with 4th workday revenues: | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 57,481,817.81 |
| General Ledger Activity a/c 4560043 (BU 160) | | 57,481,817.81 | |
| Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR | | <u>0.00</u> | |
| CAD Unbundled Revenue Entries | | | <u>57,481,817.81</u> |
| Difference | | | 0.00 |
| Prior Month Difference between Act and Est Unbilled | | 0.00 | |
| Was the difference recorded in the prior month? | NO | | <u>0.00</u> |
| Unreconciled Amount | | | 0.00 |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

January 2019

9-1T

| FERC ACCT | OPERATING REVENUE ACCOUNTS | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
|--------------|-------------------------------------|--------------------|---------------|--------|-----------------------|---------------|--------|-----------|-----------|---------------|------|
| | | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| 4400 002 | SALES OF ELECTRICITY | | | | | | | | | | |
| 4400 001 | RESIDENTIAL | | | | | | | | | | |
| 4400 002 | WITHOUT SPACE HEATING | 18,863,980.22 | 18,164,099.32 | 3.85 | 942,708,405 | 1,056,472,734 | 10.77- | 1,020,569 | 1,021,059 | 2.00 | 1.72 |
| 4400 001 | WITH SPACE HEATING | 10,403,197.04 | 11,359,382.90 | 8.42- | 519,461,093 | 660,163,991 | 21.31- | 276,651 | 277,231 | 2.00 | 1.72 |
| | TOTAL RESIDENTIAL | 29,267,177.26 | 29,523,482.22 | 0.87- | 1,462,169,498 | 1,716,636,725 | 14.82- | 1,297,220 | 1,298,290 | 2.00 | 1.72 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4420 001 | COMMERCIAL | | | | | | | | | | |
| 4420 001 | OTHER THAN PUBLIC AUTHORITIES | 12,832,742.74 | 13,665,877.30 | 6.10- | 989,286,042 | 1,125,807,006 | 12.13- | 167,626 | 167,202 | 1.30 | 1.21 |
| 4420 006 | PUBLIC AUTHS - SCHOOLS | 1,474,150.60 | 1,460,458.13 | 0.94 | 116,874,342 | 126,091,399 | 7.31- | 2,517 | 2,574 | 1.26 | 1.16 |
| 4420 007 | PUBLIC AUTHS-OTHER THAN SCHOOL | 1,399,825.43 | 1,363,738.95 | 2.65 | 117,296,865 | 122,495,765 | 4.24- | 10,347 | 10,167 | 1.19 | 1.11 |
| | TOTAL COMMERCIAL | 15,706,718.77 | 16,490,074.38 | 4.75- | 1,223,457,249 | 1,374,394,170 | 10.98- | 180,490 | 179,943 | 1.28 | 1.20 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4420 002 | INDUSTRIAL | | | | | | | | | | |
| 4420 002 | EXCLUDING MINE POWER | 12,021,091.39 | 10,724,277.09 | 12.09 | 1,198,040,017 | 1,101,708,225 | 8.74 | 9,412 | 9,613 | 1.00 | 0.97 |
| 4420 004 | MINE POWER | 52,693.68 | 82,021.12 | 35.76- | 3,572,247 | 3,919,510 | 8.86- | 44 | 49 | 1.48 | 2.09 |
| 4420 005 | ASSOCIATED COMPANIES | 35,078.84 | 37,569.53 | 6.63- | 3,216,512 | 3,998,427 | 19.56- | 16 | 30 | 1.09 | 0.94 |
| | TOTAL INDUSTRIAL | 12,108,863.91 | 10,843,867.74 | 11.67 | 1,204,828,776 | 1,109,626,162 | 8.58 | 9,472 | 9,692 | 1.01 | 0.98 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4440 000 | COMMERCIAL AND INDUSTRIAL | 27,815,582.68 | 27,333,942.12 | 1.76 | 2,428,286,025 | 2,484,020,332 | 2.24- | 189,962 | 189,635 | 1.15 | 1.10 |
| 4440 000 | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | |
| 4440 000 | PUBLIC STREET & HIGHWAY LIGHT | 25,243.93 | 24,733.74 | 2.06 | 11,148,968 | 11,279,272 | 1.16- | 2,632 | 2,658 | 0.23 | 0.22 |
| | TOTAL PUBLIC STREET & HIGHWAY LIGHT | 25,243.93 | 24,733.74 | 2.06 | 11,148,968 | 11,279,272 | 1.16- | 2,632 | 2,658 | 0.23 | 0.22 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4450 001 | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | |
| 4450 001 | PUBLIC SCHOOLS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4450 002 | OTHER THAN PUBLIC SCHOOLS | 1,255.63 | 1,061.97 | 18.24 | 84,853 | 77,353 | 9.70 | 26 | 25 | 1.48 | 1.37 |
| | TOTAL OTHER SALES TO PUBLIC AUTHS | 1,255.63 | 1,061.97 | 18.24 | 84,853 | 77,353 | 9.70 | 26 | 25 | 1.48 | 1.37 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4470 XXX | ULTIMATE CUSTOMERS | 57,109,259.50 | 56,883,220.05 | 0.40 | 3,901,689,344 | 4,212,013,682 | 7.37- | 1,489,840 | 1,490,608 | 1.46 | 1.35 |
| 4470 XXX | SALES FOR RESALE | | | | | | | | | | |
| 4470 XXX | OTHER ELEC UTILS | 7,738.08 | 8,595.37 | 9.97- | 788,400 | 976,440 | 19.26- | 3 | 3 | 0.98 | 0.88 |
| | TOTAL SALES FOR RESALE | 7,738.08 | 8,595.37 | 9.97- | 788,400 | 976,440 | 19.26- | 3 | 3 | 0.98 | 0.88 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL SALES OF ELECTRICITY | 57,116,997.58 | 56,891,815.42 | 0.40 | 3,902,477,744 | 4,212,990,122 | 7.37- | 1,489,843 | 1,490,611 | 1.46 | 1.35 |
| 4491 | PROVISION FOR REFUND | | | | | | | | | | |
| 4491 | PROVISION FOR REFUND | | | | | | | | | | |
| 4491 | PROVISION FOR REVENUE REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4500 | OTHER OPERATING REVENUES | | | | | | | | | | |
| 4510 | OPERATING REVENUE | | | | | | | | | | |
| 4510 | FORFEITED DISCOUNTS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4530 | MISCELLANEOUS SERVICE REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4540 | SALES OF WATER AND WATER POWER | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4560 | RENT FROM ELE PROP-NON ASSOC | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | OTHER ELECTRIC REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUE | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL OTHER OPERATING REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUES | 57,116,997.58 | 56,891,815.42 | 0.40 | 3,902,477,744 | 4,212,990,122 | 7.37- | 1,489,843 | 1,490,611 | 1.46 | 1.35 |



January 2019

Page: 1

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-------------|-----|------|-------------|--------|-------------|--------------|
| 211 G | OH | 16 | 5,716,812 | 80.0 | 4,521.00 | 47,336.49 |
| 211 T | OH | 16 | 5,716,812 | 80.0 | 0.00 | 43,669.81 |
| 211 D | OH | 16 | 5,716,812 | 80.0 | 0.00 | 128,791.70 |
| Total : 211 | | 16 | 5,716,812 | 80.0 | 4,521.00 | 219,798.00 |
| 212 G | OH | 2 | 185,061 | 10.0 | 0.00 | 1,564.52 |
| 212 T | OH | 2 | 185,061 | 10.0 | 0.00 | 1,348.63 |
| 212 D | OH | 2 | 185,061 | 10.0 | 0.00 | 5,552.85 |
| Total : 212 | | 2 | 185,061 | 10.0 | 0.00 | 8,466.00 |
| 213 G | OH | 4 | 319,965 | 20.0 | 0.00 | 2,723.49 |
| 213 T | OH | 4 | 319,965 | 20.0 | 0.00 | 3,244.59 |
| 213 D | OH | 4 | 319,965 | 20.0 | 0.00 | 12,448.92 |
| Total : 213 | | 4 | 319,965 | 20.0 | 0.00 | 18,417.00 |
| 216 G | OH | 8 | 767,711 | 40.0 | 259.00 | 7,010.24 |
| 216 T | OH | 8 | 767,711 | 40.0 | 0.00 | 6,461.19 |
| 216 D | OH | 8 | 767,711 | 40.0 | 0.00 | 22,339.57 |
| Total : 216 | | 8 | 767,711 | 40.0 | 259.00 | 35,811.00 |
| 221 G | OH | 33 | 218,379,235 | 165.0 | 431,636.00 | 1,855,967.21 |
| 221 T | OH | 33 | 218,379,235 | 165.0 | 0.00 | 1,272,385.50 |
| 221 D | OH | 33 | 218,379,235 | 165.0 | 0.00 | 629,754.29 |
| Total : 221 | | 33 | 218,379,235 | 165.0 | 431,636.00 | 3,758,107.00 |
| 230 G | OH | 1 | 35,636 | 5.0 | 1,202.00 | 1,884.83 |
| 230 T | OH | 1 | 35,636 | 5.0 | 0.00 | 865.76 |
| 230 D | OH | 1 | 35,636 | 5.0 | 0.00 | 1,261.41 |
| Total : 230 | | 1 | 35,636 | 5.0 | 1,202.00 | 4,012.00 |
| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
| 211 G | OH | 26 | 27,307,169 | 130.0 | 8,943.00 | 92,544.91 |
| 211 T | OH | 26 | 27,307,169 | 130.0 | 0.00 | 141,144.84 |

January 2019

Page: 2

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|---------------|-----|------|-------------|--------|-------------|--------------|
| 211 D | OH | 26 | 27,307,169 | 130.0 | 0.00 | 232,987.25 |
| Total : 211 | | 26 | 27,307,169 | 130.0 | 8,943.00 | 466,677.00 |
| 212 G | OH | 2 | 84,645 | 10.0 | 1,779.00 | 2,739.99 |
| 212 T | OH | 2 | 84,645 | 10.0 | 0.00 | 868.72 |
| 212 D | OH | 2 | 84,645 | 10.0 | 0.00 | 2,909.29 |
| Total : 212 | | 2 | 84,645 | 10.0 | 1,779.00 | 6,518.00 |
| 213 G | OH | 5 | 33,398,022 | 25.0 | 0.00 | 96,607.46 |
| 213 T | OH | 5 | 33,398,022 | 25.0 | 0.00 | 155,535.95 |
| 213 D | OH | 5 | 33,398,022 | 25.0 | 0.00 | 95,458.59 |
| Total : 213 | | 5 | 33,398,022 | 25.0 | 0.00 | 347,602.00 |
| 216 G | OH | 1 | 32,193 | 5.0 | 0.00 | 161.61 |
| 216 T | OH | 1 | 32,193 | 5.0 | 0.00 | 365.80 |
| 216 D | OH | 1 | 32,193 | 5.0 | 0.00 | 1,175.59 |
| Total : 216 | | 1 | 32,193 | 5.0 | 0.00 | 1,703.00 |
| 221 G | OH | 14 | 11,451,126 | 70.0 | 991.00 | 42,260.34 |
| 221 T | OH | 14 | 11,451,126 | 70.0 | 0.00 | 70,062.33 |
| 221 D | OH | 14 | 11,451,126 | 70.0 | 0.00 | 93,915.33 |
| Total : 221 | | 14 | 11,451,126 | 70.0 | 991.00 | 206,238.00 |
| Total G: | | 112 | 297,677,575 | 560.0 | 449,331.00 | 2,150,801.09 |
| Total T: | | 112 | 297,677,575 | 560.0 | 0.00 | 1,695,953.12 |
| Total D: | | 112 | 297,677,575 | 560.0 | 0.00 | 1,226,594.79 |
| Grand Total : | | 112 | 297,677,575 | 560.0 | 449,331.00 | 5,073,349.00 |

1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
February 2019

| | | Prior Month <u>Reversal</u> <u>(4)</u> | |
|---|----------------------|---|---|
| | Current Month | | <u>Net</u> |
| <u>Total Transmission Revenues</u> | | | |
| (1) Billed "T" Revenue | 57,524,074.27 | n/a | 57,524,074.27 |
| (2) Estimated "T" Revenue | 1,612,150.59 | (1,695,953.12) | (83,802.53) |
| (3) Unbilled "T" Revenue | 16,610,277.00 | (22,938,030.98) | (6,327,753.98) |
| Total Amount of Transmission Revenues | | | 51,112,517.76 |
| | | | <u>Diff Between Est & Act UNB</u> |
| (5) Unbilled "T" Revenue | 16,610,277.00 | | 0.00 |
| (6) Billing Adj - Negotiated Settlement | - | - | 0.00 |
| Reconciliation with 4th workday revenues: | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 51,112,517.76 |
| General Ledger Activity a/c 4560043 (BU 160) | 51,112,517.76 | | |
| Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR | <u>0.00</u> | | |
| CAD Unbundled Revenue Entries | | | <u>51,112,517.76</u> |
| Difference | | | 0.00 |
| Prior Month Difference between Act and Est Unbilled | | 0.00 | |
| Was the difference recorded in the prior month? | NO | | <u>0.00</u> |
| Unreconciled Amount | | | 0.00 |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

February 2019

9-1T

| FERC | OPERATING REVENUE ACCOUNTS | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
|----------|-------------------------------------|--------------------|---------------|--------|-----------------------|---------------|--------|-----------|-----------|---------------|------|
| ACCT | NO | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| | SALES OF ELECTRICITY | | | | | | | | | | |
| 4400 002 | RESIDENTIAL | | | | | | | | | | |
| 4400 001 | WITHOUT SPACE HEATING | 17,704,410.24 | 14,966,482.31 | 18.29 | 884,682,853 | 870,643,305 | 1.61 | 1,020,551 | 1,015,654 | 2.00 | 1.72 |
| | WITH SPACE HEATING | 10,997,796.16 | 9,042,600.93 | 21.62 | 549,067,394 | 525,559,770 | 4.47 | 276,823 | 275,880 | 2.00 | 1.72 |
| | TOTAL RESIDENTIAL | 28,702,206.40 | 24,009,083.24 | 19.55 | 1,433,750,247 | 1,396,203,075 | 2.69 | 1,297,374 | 1,291,534 | 2.00 | 1.72 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4420 001 | COMMERCIAL | | | | | | | | | | |
| 4420 006 | OTHER THAN PUBLIC AUTHORITIES | 13,735,756.89 | 12,694,354.38 | 8.20 | 979,044,611 | 944,833,354 | 3.62 | 167,624 | 165,895 | 1.40 | 1.34 |
| 4420 007 | PUBLIC AUTHS - SCHOOLS | 1,529,627.48 | 1,460,123.09 | 4.76 | 116,158,158 | 118,394,884 | 1.89- | 2,541 | 2,538 | 1.32 | 1.23 |
| | PUBLIC AUTHS-OTHER THAN SCHOOL | 1,452,698.83 | 1,376,884.43 | 5.51 | 112,552,269 | 111,888,795 | 0.59 | 10,328 | 10,139 | 1.29 | 1.23 |
| | TOTAL COMMERCIAL | 16,718,083.20 | 15,531,361.90 | 7.64 | 1,207,755,038 | 1,175,117,033 | 2.78 | 180,493 | 178,572 | 1.38 | 1.32 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4420 002 | INDUSTRIAL | | | | | | | | | | |
| 4420 004 | EXCLUDING MINE POWER | 11,974,960.24 | 11,736,415.54 | 2.03 | 1,086,834,245 | 1,271,545,392 | 14.53- | 9,467 | 9,542 | 1.10 | 0.92 |
| 4420 005 | MINE POWER | 54,945.99 | 82,668.67 | 33.53- | 3,856,127 | 3,460,748 | 11.42 | 44 | 47 | 1.42 | 2.39 |
| | ASSOCIATED COMPANIES | 38,443.84 | 37,967.38 | 1.25 | 3,203,503 | 3,325,670 | 3.67- | 16 | 30 | 1.20 | 1.14 |
| | TOTAL INDUSTRIAL | 12,068,350.07 | 11,857,051.59 | 1.78 | 1,093,893,875 | 1,278,331,810 | 14.43- | 9,527 | 9,619 | 1.10 | 0.93 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4440 000 | COMMERCIAL AND INDUSTRIAL | 28,786,433.27 | 27,388,413.49 | 5.10 | 2,301,648,913 | 2,453,448,843 | 6.19- | 190,020 | 188,191 | 1.25 | 1.12 |
| | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | |
| | PUBLIC STREET & HIGHWAY LIGHT | 23,842.44 | 18,768.94 | 27.03 | 9,901,212 | 9,766,499 | 1.38 | 2,626 | 2,651 | 0.24 | 0.19 |
| | TOTAL PUBLIC STREET & HIGHWAY LIGHT | 23,842.44 | 18,768.94 | 27.03 | 9,901,212 | 9,766,499 | 1.38 | 2,626 | 2,651 | 0.24 | 0.19 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4450 001 | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | |
| 4450 002 | PUBLIC SCHOOLS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | OTHER THAN PUBLIC SCHOOLS | 1,743.47 | 1,298.25 | 34.29 | 117,822 | 94,564 | 24.59 | 25 | 25 | 1.48 | 1.37 |
| | TOTAL OTHER SALES TO PUBLIC AUTHS | 1,743.47 | 1,298.25 | 34.29 | 117,822 | 94,564 | 24.59 | 25 | 25 | 1.48 | 1.37 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4470 XXX | ULTIMATE CUSTOMERS | 57,514,225.58 | 51,417,563.92 | 11.86 | 3,745,418,194 | 3,859,512,981 | 2.96- | 1,490,045 | 1,482,401 | 1.54 | 1.33 |
| | SALES FOR RESALE | | | | | | | | | | |
| | OTHER ELEC UTILS | 9,848.69 | 7,706.78 | 27.79 | 844,980 | 765,000 | 10.45 | 3 | 3 | 1.17 | 1.01 |
| | TOTAL SALES FOR RESALE | 9,848.69 | 7,706.78 | 27.79 | 844,980 | 765,000 | 10.45 | 3 | 3 | 1.17 | 1.01 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL SALES OF ELECTRICITY | 57,524,074.27 | 51,425,270.70 | 11.86 | 3,746,263,174 | 3,860,277,981 | 2.95- | 1,490,048 | 1,482,404 | 1.54 | 1.33 |
| 4491 | PROVISION FOR REFUND | | | | | | | | | | |
| | PROVISION FOR REFUND | | | | | | | | | | |
| | PROVISION FOR REVENUE REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4500 | OTHER OPERATING REVENUES | | | | | | | | | | |
| 4510 | OPERATING REVENUE | | | | | | | | | | |
| | FORFEITED DISCOUNTS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | MISCELLANEOUS SERVICE REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | SALES OF WATER AND WATER POWER | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | RENT FROM ELE PROP-NON ASSOC | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | OTHER ELECTRIC REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUE | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL OTHER OPERATING REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUES | 57,524,074.27 | 51,425,270.70 | 11.86 | 3,746,263,174 | 3,860,277,981 | 2.95- | 1,490,048 | 1,482,404 | 1.54 | 1.33 |

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| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-------------|-----|------|-------------|--------|-------------|--------------|
| 211 G | OH | 11 | 3,513,262 | 55.0 | 4,888.00 | 30,796.34 |
| 211 T | OH | 11 | 3,513,262 | 55.0 | 0.00 | 25,997.28 |
| 211 D | OH | 11 | 3,513,262 | 55.0 | 0.00 | 72,992.38 |
| Total : 211 | | 11 | 3,513,262 | 55.0 | 4,888.00 | 129,786.00 |
| 213 G | OH | 2 | 223,622 | 10.0 | 0.00 | 1,747.19 |
| 213 T | OH | 2 | 223,622 | 10.0 | 0.00 | 2,149.05 |
| 213 D | OH | 2 | 223,622 | 10.0 | 0.00 | 8,257.76 |
| Total : 213 | | 2 | 223,622 | 10.0 | 0.00 | 12,154.00 |
| 216 G | OH | 5 | 653,407 | 25.0 | 0.00 | 5,903.05 |
| 216 T | OH | 5 | 653,407 | 25.0 | 0.00 | 5,406.55 |
| 216 D | OH | 5 | 653,407 | 25.0 | 0.00 | 18,983.40 |
| Total : 216 | | 5 | 653,407 | 25.0 | 0.00 | 30,293.00 |
| 221 G | OH | 28 | 308,392,312 | 140.0 | 87,410.00 | 1,490,682.10 |
| 221 T | OH | 28 | 308,392,312 | 140.0 | 0.00 | 1,196,109.13 |
| 221 D | OH | 28 | 308,392,312 | 140.0 | 0.00 | 605,301.77 |
| Total : 221 | | 28 | 308,392,312 | 140.0 | 87,410.00 | 3,292,093.00 |
| 230 G | OH | 1 | 50,945 | 5.0 | 1,718.00 | 2,690.24 |
| 230 T | OH | 1 | 50,945 | 5.0 | 0.00 | 1,232.71 |
| 230 D | OH | 1 | 50,945 | 5.0 | 0.00 | 1,796.05 |
| Total : 230 | | 1 | 50,945 | 5.0 | 1,718.00 | 5,719.00 |
| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
| 211 G | OH | 22 | 32,023,136 | 110.0 | 2,019.00 | 85,602.03 |
| 211 T | OH | 22 | 32,023,136 | 110.0 | 0.00 | 143,490.81 |
| 211 D | OH | 22 | 32,023,136 | 110.0 | 0.00 | 220,356.16 |
| Total : 211 | | 22 | 32,023,136 | 110.0 | 2,019.00 | 449,449.00 |
| 212 G | OH | 8 | 525,549 | 40.0 | 953.00 | 3,144.39 |
| 212 T | OH | 8 | 525,549 | 40.0 | 0.00 | 3,943.88 |

February 2019

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| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|---------------|-----|------|-------------|--------|-------------|--------------|
| 212 D | OH | 8 | 525,549 | 40.0 | 0.00 | 14,130.73 |
| Total : 212 | | 8 | 525,549 | 40.0 | 953.00 | 21,219.00 |
| 213 G | OH | 6 | 30,944,770 | 30.0 | 0.00 | 98,630.93 |
| 213 T | OH | 6 | 30,944,770 | 30.0 | 0.00 | 159,129.70 |
| 213 D | OH | 6 | 30,944,770 | 30.0 | 0.00 | 101,722.37 |
| Total : 213 | | 6 | 30,944,770 | 30.0 | 0.00 | 359,483.00 |
| 216 G | OH | 2 | 106,314 | 10.0 | 0.00 | 410.29 |
| 216 T | OH | 2 | 106,314 | 10.0 | 0.00 | 884.61 |
| 216 D | OH | 2 | 106,314 | 10.0 | 0.00 | 3,091.10 |
| Total : 216 | | 2 | 106,314 | 10.0 | 0.00 | 4,386.00 |
| 221 G | OH | 7 | 10,420,756 | 35.0 | 0.00 | 45,329.48 |
| 221 T | OH | 7 | 10,420,756 | 35.0 | 0.00 | 73,806.87 |
| 221 D | OH | 7 | 10,420,756 | 35.0 | 0.00 | 56,545.65 |
| Total : 221 | | 7 | 10,420,756 | 35.0 | 0.00 | 175,682.00 |
| Total G: | | 92 | 386,854,073 | 460.0 | 96,988.00 | 1,764,936.04 |
| Total T: | | 92 | 386,854,073 | 460.0 | 0.00 | 1,612,150.59 |
| Total D: | | 92 | 386,854,073 | 460.0 | 0.00 | 1,103,177.37 |
| Grand Total : | | 92 | 386,854,073 | 460.0 | 96,988.00 | 4,480,264.00 |

1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
March 2019

| <u>Total Transmission Revenues</u> | Current Month | Prior Month <u>Reversal (4)</u> | <u>Net</u> |
|---|----------------------|------------------------------------|--|
| (1) Billed "T" Revenue | 54,233,011.52 | n/a | 54,233,011.52 |
| (2) Estimated "T" Revenue | 1,407,233.02 | (1,612,150.59) | (204,917.57) |
| (3) Unbilled "T" Revenue | 22,009,310.04 | (16,610,277.00) | 5,399,033.04 |
| Total Amount of Transmission Revenues | | | 59,427,126.99 |
| (5) Unbilled "T" Revenue | 22,009,310.04 | | <u>Diff Between</u> <u>Est & Act UNB</u> 0.00 |
| (6) Billing Adj - Negotiated Settlement | - | - | 0.00 |
| Reconciliation with 4th workday revenues: | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 59,427,126.99 |
| General Ledger Activity a/c 4560043 (BU 160) | | 59,427,126.99 | |
| Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR | | <u>0.00</u> | |
| CAD Unbundled Revenue Entries | | | <u>59,427,126.99</u> |
| Difference | | | 0.00 |
| Prior Month Difference between Act and Est Unbilled | | 0.00 | |
| Was the difference recorded in the prior month? | NO | | <u>0.00</u> |
| Unreconciled Amount | | | 0.00 |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

March 2019

9-1T

| FERC | | OPERATING REVENUE ACCOUNTS | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
|------|-----|-------------------------------------|--------------------|---------------|--------|-----------------------|---------------|--------|-----------|-----------|---------------|------|
| ACCT | NO | | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| | | SALES OF ELECTRICITY | | | | | | | | | | |
| | | RESIDENTIAL | | | | | | | | | | |
| 4400 | 002 | WITHOUT SPACE HEATING | 15,964,184.20 | 12,705,862.82 | 25.64 | 797,872,675 | 739,336,596 | 7.92 | 1,020,952 | 1,018,162 | 2.00 | 1.72 |
| 4400 | 001 | WITH SPACE HEATING | 9,334,587.04 | 7,028,933.52 | 32.80 | 466,093,854 | 408,620,186 | 14.07 | 276,785 | 276,073 | 2.00 | 1.72 |
| | | TOTAL RESIDENTIAL | 25,298,771.24 | 19,734,796.34 | 28.19 | 1,263,966,529 | 1,147,956,782 | 10.11 | 1,297,737 | 1,294,235 | 2.00 | 1.72 |
| | | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | | COMMERCIAL | | | | | | | | | | |
| 4420 | 001 | OTHER THAN PUBLIC AUTHORITIES | 13,177,288.90 | 12,568,426.13 | 4.84 | 920,611,023 | 915,535,260 | 0.55 | 167,961 | 166,348 | 1.43 | 1.37 |
| 4420 | 006 | PUBLIC AUTHS - SCHOOLS | 1,532,241.00 | 1,501,991.79 | 2.01 | 112,080,279 | 114,769,150 | 2.34- | 2,534 | 2,551 | 1.37 | 1.31 |
| 4420 | 007 | PUBLIC AUTHS-OTHER THAN SCHOOL | 1,429,237.26 | 1,361,725.00 | 4.96 | 108,607,628 | 105,874,869 | 2.58 | 10,374 | 10,180 | 1.32 | 1.29 |
| | | TOTAL COMMERCIAL | 16,138,767.16 | 15,432,142.92 | 4.58 | 1,141,298,930 | 1,136,179,279 | 0.45 | 180,869 | 179,079 | 1.41 | 1.36 |
| | | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | | INDUSTRIAL | | | | | | | | | | |
| 4420 | 002 | EXCLUDING MINE POWER | 12,673,858.09 | 11,592,406.70 | 9.33 | 1,261,288,269 | 1,216,018,228 | 3.72 | 9,403 | 9,571 | 1.00 | 0.95 |
| 4420 | 004 | MINE POWER | 53,258.28 | 46,477.25 | 14.59 | 3,555,790 | 3,068,911 | 15.86 | 49 | 48 | 1.50 | 1.51 |
| 4420 | 005 | ASSOCIATED COMPANIES | 34,011.76 | 32,156.35 | 5.77 | 2,918,352 | 2,803,841 | 4.08 | 16 | 18 | 1.17 | 1.15 |
| | | TOTAL INDUSTRIAL | 12,761,128.13 | 11,671,040.30 | 9.34 | 1,267,762,411 | 1,221,890,980 | 3.75 | 9,468 | 9,637 | 1.01 | 0.96 |
| | | COMMERCIAL AND INDUSTRIAL | 28,899,895.29 | 27,103,183.22 | 6.63 | 2,409,061,341 | 2,358,070,259 | 2.16 | 190,337 | 188,716 | 1.20 | 1.15 |
| | | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | |
| 4440 | 000 | PUBLIC STREET & HIGHWAY LIGHT | 23,322.38 | 22,325.28 | 4.47 | 9,759,212 | 9,915,428 | 1.58- | 2,620 | 2,644 | 0.24 | 0.23 |
| | | TOTAL PUBLIC STREET & HIGHWAY LIGHT | 23,322.38 | 22,325.28 | 4.47 | 9,759,212 | 9,915,428 | 1.58- | 2,620 | 2,644 | 0.24 | 0.23 |
| | | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | |
| 4450 | 001 | PUBLIC SCHOOLS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4450 | 002 | OTHER THAN PUBLIC SCHOOLS | 1,749.63 | 2,379.58 | 26.47- | 118,237 | 173,325 | 31.78- | 24 | 24 | 1.48 | 1.37 |
| | | TOTAL OTHER SALES TO PUBLIC AUTHS | 1,749.63 | 2,379.58 | 26.47- | 118,237 | 173,325 | 31.78- | 24 | 24 | 1.48 | 1.37 |
| | | ULTIMATE CUSTOMERS | 54,223,738.54 | 46,862,684.42 | 15.71 | 3,682,905,319 | 3,516,115,794 | 4.74 | 1,490,718 | 1,485,619 | 1.47 | 1.33 |
| | | SALES FOR RESALE | | | | | | | | | | |
| 4470 | XXX | OTHER ELEC UTILS | 9,272.98 | 6,539.31 | 41.80 | 676,140 | 666,300 | 1.48 | 3 | 3 | 1.37 | 0.98 |
| | | TOTAL SALES FOR RESALE | 9,272.98 | 6,539.31 | 41.80 | 676,140 | 666,300 | 1.48 | 3 | 3 | 1.37 | 0.98 |
| | | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | | TOTAL SALES OF ELECTRICITY | 54,233,011.52 | 46,869,223.73 | 15.71 | 3,683,581,459 | 3,516,782,094 | 4.74 | 1,490,721 | 1,485,622 | 1.47 | 1.33 |
| | | PROVISION FOR REFUND | | | | | | | | | | |
| 4491 | | PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | PROVISION FOR REVENUE REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | OTHER OPERATING REVENUES | | | | | | | | | | |
| | | OPERATING REVENUE | | | | | | | | | | |
| 4500 | | FORFEITED DISCOUNTS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4510 | | MISCELLANEOUS SERVICE REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4530 | | SALES OF WATER AND WATER POWER | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4540 | | RENT FROM ELE PROP-NON ASSOC | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4560 | | OTHER ELECTRIC REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUE | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | | TOTAL OTHER OPERATING REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUES | 54,233,011.52 | 46,869,223.73 | 15.71 | 3,683,581,459 | 3,516,782,094 | 4.74 | 1,490,721 | 1,485,622 | 1.47 | 1.33 |



March 2019

Page: 1

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-------------|-----|------|-------------|--------|-------------|--------------|
| 211 G | OH | 10 | 4,467,602 | 50.0 | 41,301.00 | 100,447.83 |
| 211 T | OH | 10 | 4,467,602 | 50.0 | 0.00 | 44,543.43 |
| 211 D | OH | 10 | 4,467,602 | 50.0 | 0.00 | 123,028.74 |
| Total : 211 | | 10 | 4,467,602 | 50.0 | 41,301.00 | 268,020.00 |
| 212 G | OH | 1 | 67,865 | 5.0 | 0.00 | 388.04 |
| 212 T | OH | 1 | 67,865 | 5.0 | 0.00 | 583.73 |
| 212 D | OH | 1 | 67,865 | 5.0 | 0.00 | 2,081.23 |
| Total : 212 | | 1 | 67,865 | 5.0 | 0.00 | 3,053.00 |
| 213 G | OH | 3 | 265,528 | 15.0 | 0.00 | 2,098.50 |
| 213 T | OH | 3 | 265,528 | 15.0 | 0.00 | 2,701.93 |
| 213 D | OH | 3 | 265,528 | 15.0 | 0.00 | 10,096.57 |
| Total : 213 | | 3 | 265,528 | 15.0 | 0.00 | 14,897.00 |
| 216 G | OH | 4 | 370,962 | 20.0 | 0.00 | 3,805.57 |
| 216 T | OH | 4 | 370,962 | 20.0 | 0.00 | 3,955.79 |
| 216 D | OH | 4 | 370,962 | 20.0 | 0.00 | 13,814.64 |
| Total : 216 | | 4 | 370,962 | 20.0 | 0.00 | 21,576.00 |
| 221 G | OH | 28 | 228,944,439 | 140.0 | 14,462.00 | 1,128,606.25 |
| 221 T | OH | 28 | 228,944,439 | 140.0 | 0.00 | 959,765.64 |
| 221 D | OH | 28 | 228,944,439 | 140.0 | 0.00 | 512,318.11 |
| Total : 221 | | 28 | 228,944,439 | 140.0 | 14,462.00 | 2,600,690.00 |
| 230 G | OH | 1 | 29,664 | 5.0 | 1,001.00 | 1,563.79 |
| 230 T | OH | 1 | 29,664 | 5.0 | 0.00 | 713.56 |
| 230 D | OH | 1 | 29,664 | 5.0 | 0.00 | 1,039.65 |
| Total : 230 | | 1 | 29,664 | 5.0 | 1,001.00 | 3,317.00 |
| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
| 211 G | OH | 14 | 32,142,111 | 70.0 | 0.00 | 90,213.15 |
| 211 T | OH | 14 | 32,142,111 | 70.0 | 0.00 | 152,670.00 |

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue | March 2019 | Page: 2 |
|---------------|-----|------|-------------|--------|-------------|--------------|------------|---------|
| 211 D | OH | 14 | 32,142,111 | 70.0 | 0.00 | 197,981.85 | | |
| Total : 211 | | 14 | 32,142,111 | 70.0 | 0.00 | 440,865.00 | | |
| 212 G | OH | 1 | 78,226 | 5.0 | 0.00 | 279.86 | | |
| 212 T | OH | 1 | 78,226 | 5.0 | 0.00 | 593.38 | | |
| 212 D | OH | 1 | 78,226 | 5.0 | 0.00 | 2,132.76 | | |
| Total : 212 | | 1 | 78,226 | 5.0 | 0.00 | 3,006.00 | | |
| 213 G | OH | 5 | 33,625,907 | 25.0 | 0.00 | 98,952.22 | | |
| 213 T | OH | 5 | 33,625,907 | 25.0 | 0.00 | 159,591.40 | | |
| 213 D | OH | 5 | 33,625,907 | 25.0 | 0.00 | 101,228.38 | | |
| Total : 213 | | 5 | 33,625,907 | 25.0 | 0.00 | 359,772.00 | | |
| 221 G | OH | 11 | 12,221,206 | 55.0 | 0.00 | 48,725.91 | | |
| 221 T | OH | 11 | 12,221,206 | 55.0 | 0.00 | 82,114.16 | | |
| 221 D | OH | 11 | 12,221,206 | 55.0 | 0.00 | 106,194.93 | | |
| Total : 221 | | 11 | 12,221,206 | 55.0 | 0.00 | 237,035.00 | | |
| Total G: | | 78 | 312,213,510 | 390.0 | 56,764.00 | 1,475,081.12 | | |
| Total T: | | 78 | 312,213,510 | 390.0 | 0.00 | 1,407,233.02 | | |
| Total D: | | 78 | 312,213,510 | 390.0 | 0.00 | 1,069,916.86 | | |
| Grand Total : | | 78 | 312,213,510 | 390.0 | 56,764.00 | 3,952,231.00 | | |

1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
April 2019

| <u>Total Transmission Revenues</u> | Current Month | Prior Month <u>Reversal (4)</u> | <u>Net</u> |
|---|----------------------|------------------------------------|---|
| (1) Billed "T" Revenue | 39,326,017.00 | n/a | 39,326,017.00 |
| (2) Estimated "T" Revenue | 1,864,405.65 | (1,407,233.02) | 457,172.63 |
| (3) Unbilled "T" Revenue | 14,442,283.28 | (22,009,310.04) | (7,567,026.76) |
| Total Amount of Transmission Revenues | | | 32,216,162.87 |
| (5) Unbilled "T" Revenue | 14,442,283.28 | | <u>Diff Between Est & Act UNB</u> |
| (6) Billing Adj - Negotiated Settlement | - | - | 0.00 |
| | | | <hr/> |
| Reconciliation with 4th workday revenues: | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 32,216,162.87 |
| General Ledger Activity a/c 4560043 (BU 160) | | 32,216,162.87 | |
| Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR | | <u>0.00</u> | |
| CAD Unbundled Revenue Entries | | | <u>32,216,162.87</u> |
| Difference | | | <u>0.00</u> |
| Prior Month Difference between Act and Est Unbilled | | 0.00 | |
| Was the difference recorded in the prior month? | NO | | <u>0.00</u> |
| Unreconciled Amount | | | <u>0.00</u> |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

April 2019

9-1T

| FERC | | OPERATING REVENUE ACCOUNTS | | | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
|------|-----|-------------------------------------|--|--|--------------------|---------------|--------|-----------------------|---------------|--------|-----------|-----------|---------------|------|
| ACCT | NO | | | | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| | | SALES OF ELECTRICITY | | | | | | | | | | | | |
| | | RESIDENTIAL | | | | | | | | | | | | |
| 4400 | 002 | WITHOUT SPACE HEATING | | | 11,248,240.93 | 17,643,634.25 | 36.25- | 677,217,612 | 741,865,023 | 8.71- | 1,020,498 | 1,017,380 | 1.66 | 2.38 |
| 4400 | 001 | WITH SPACE HEATING | | | 5,562,436.80 | 9,421,298.92 | 40.96- | 334,640,469 | 396,513,376 | 15.60- | 276,458 | 275,811 | 1.66 | 2.38 |
| | | TOTAL RESIDENTIAL | | | 16,810,677.73 | 27,064,933.17 | 37.89- | 1,011,858,081 | 1,138,378,399 | 11.11- | 1,296,956 | 1,293,191 | 1.66 | 2.38 |
| | | | | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | | COMMERCIAL | | | | | | | | | | | | |
| 4420 | 001 | OTHER THAN PUBLIC AUTHORITIES | | | 9,938,198.02 | 14,187,383.39 | 29.95- | 849,549,380 | 878,452,407 | 3.29- | 167,632 | 166,490 | 1.17 | 1.62 |
| 4420 | 006 | PUBLIC AUTHS - SCHOOLS | | | 1,287,851.42 | 1,570,014.21 | 17.97- | 109,618,322 | 103,773,731 | 5.63 | 2,533 | 2,539 | 1.17 | 1.51 |
| 4420 | 007 | PUBLIC AUTHS-OTHER THAN SCHOOL | | | 1,072,244.51 | 1,564,164.65 | 31.45- | 98,266,968 | 108,461,827 | 9.40- | 10,628 | 10,198 | 1.09 | 1.44 |
| | | TOTAL COMMERCIAL | | | 12,298,293.95 | 17,321,562.25 | 29.00- | 1,057,434,670 | 1,090,687,965 | 3.05- | 180,793 | 179,227 | 1.16 | 1.59 |
| | | | | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | | INDUSTRIAL | | | | | | | | | | | | |
| 4420 | 002 | EXCLUDING MINE POWER | | | 10,073,689.25 | 13,315,577.45 | 24.35- | 1,172,639,616 | 1,165,849,231 | 0.58 | 9,483 | 9,506 | 0.86 | 1.14 |
| 4420 | 004 | MINE POWER | | | 42,658.93 | 56,347.14 | 24.29- | 3,331,177 | 2,936,452 | 13.44 | 53 | 49 | 1.28 | 1.92 |
| 4420 | 005 | ASSOCIATED COMPANIES | | | 23,371.03 | 34,688.84 | 32.63- | 2,554,372 | 2,797,079 | 8.68- | 16 | 17 | 0.91 | 1.24 |
| | | TOTAL INDUSTRIAL | | | 10,139,719.21 | 13,406,613.43 | 24.37- | 1,178,525,165 | 1,171,582,762 | 0.59 | 9,552 | 9,572 | 0.86 | 1.14 |
| | | COMMERCIAL AND INDUSTRIAL | | | 22,438,013.16 | 30,728,175.68 | 26.98- | 2,235,959,835 | 2,262,270,727 | 1.16- | 190,345 | 188,799 | 1.00 | 1.36 |
| | | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | | | |
| 4440 | 000 | PUBLIC STREET & HIGHWAY LIGHT | | | 70,412.37 | 27,662.18 | 154.54 | 8,936,851 | 9,232,954 | 3.21- | 2,629 | 2,630 | 0.79 | 0.30 |
| | | TOTAL PUBLIC STREET & HIGHWAY LIGHT | | | 70,412.37 | 27,662.18 | 154.54 | 8,936,851 | 9,232,954 | 3.21- | 2,629 | 2,630 | 0.79 | 0.30 |
| | | | | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | | | |
| 4450 | 001 | PUBLIC SCHOOLS | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4450 | 002 | OTHER THAN PUBLIC SCHOOLS | | | 888.84 | 1,338.90 | 33.61- | 70,587 | 77,675 | 9.13- | 25 | 26 | 1.26 | 1.72 |
| | | TOTAL OTHER SALES TO PUBLIC AUTHS | | | 888.84 | 1,338.90 | 33.61- | 70,587 | 77,675 | 9.13- | 25 | 26 | 1.26 | 1.72 |
| | | ULTIMATE CUSTOMERS | | | 39,319,992.10 | 57,822,109.93 | 32.00- | 3,256,825,354 | 3,409,959,755 | 4.49- | 1,489,955 | 1,484,646 | 1.21 | 1.70 |
| | | SALES FOR RESALE | | | | | | | | | | | | |
| 4470 | XXX | OTHER ELEC UTILS | | | 6,024.90 | 7,883.45 | 23.58- | 621,900 | 675,900 | 7.99- | 3 | 3 | 0.97 | 1.17 |
| | | TOTAL SALES FOR RESALE | | | 6,024.90 | 7,883.45 | 23.58- | 621,900 | 675,900 | 7.99- | 3 | 3 | 0.97 | 1.17 |
| | | | | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | | TOTAL SALES OF ELECTRICITY | | | 39,326,017.00 | 57,829,993.38 | 32.00- | 3,257,447,254 | 3,410,635,655 | 4.49- | 1,489,958 | 1,484,649 | 1.21 | 1.70 |
| | | PROVISION FOR REFUND | | | | | | | | | | | | |
| 4491 | | PROVISION FOR REFUND | | | | | | | | | | | | |
| | | PROVISION FOR REVENUE REFUND | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL PROVISION FOR REFUND | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | | | | 0.00 | | | | | | | | | |
| | | OTHER OPERATING REVENUES | | | | | | | | | | | | |
| | | OPERATING REVENUE | | | | | | | | | | | | |
| 4500 | | FORFEITED DISCOUNTS | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4510 | | MISCELLANEOUS SERVICE REVENUES | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4530 | | SALES OF WATER AND WATER POWER | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4540 | | RENT FROM ELE PROP-NON ASSOC | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4560 | | OTHER ELECTRIC REVENUES | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUE | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | | | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | | TOTAL OTHER OPERATING REVENUES | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUES | | | 39,326,017.00 | 57,829,993.38 | 32.00- | 3,257,447,254 | 3,410,635,655 | 4.49- | 1,489,958 | 1,484,649 | 1.21 | 1.70 |



April 2019

Page: 1

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-------------|-----|------|-------------|--------|-------------|--------------|
| 211 G | OH | 46 | 10,855,916 | 230.0 | 42,691.00 | 140,828.60 |
| 211 T | OH | 46 | 10,855,916 | 230.0 | 0.00 | 85,805.28 |
| 211 D | OH | 46 | 10,855,916 | 230.0 | 0.00 | 288,517.12 |
| Total : 211 | | 46 | 10,855,916 | 230.0 | 42,691.00 | 515,151.00 |
| 212 G | OH | 10 | 829,601 | 50.0 | 11,631.00 | 20,226.10 |
| 212 T | OH | 10 | 829,601 | 50.0 | 0.00 | 7,222.98 |
| 212 D | OH | 10 | 829,601 | 50.0 | 0.00 | 22,221.92 |
| Total : 212 | | 10 | 829,601 | 50.0 | 11,631.00 | 49,671.00 |
| 213 G | OH | 21 | 1,733,023 | 105.0 | 0.00 | 13,922.31 |
| 213 T | OH | 21 | 1,733,023 | 105.0 | 0.00 | 19,356.09 |
| 213 D | OH | 21 | 1,733,023 | 105.0 | 0.00 | 69,158.60 |
| Total : 213 | | 21 | 1,733,023 | 105.0 | 0.00 | 102,437.00 |
| 216 G | OH | 12 | 2,593,300 | 60.0 | 0.00 | 22,049.68 |
| 216 T | OH | 12 | 2,593,300 | 60.0 | 0.00 | 19,899.83 |
| 216 D | OH | 12 | 2,593,300 | 60.0 | 0.00 | 69,669.49 |
| Total : 216 | | 12 | 2,593,300 | 60.0 | 0.00 | 111,619.00 |
| 221 G | OH | 63 | 243,527,888 | 315.0 | 98,292.00 | 1,269,423.01 |
| 221 T | OH | 63 | 243,527,888 | 315.0 | 0.00 | 1,027,475.54 |
| 221 D | OH | 63 | 243,527,888 | 315.0 | 0.00 | 754,718.45 |
| Total : 221 | | 63 | 243,527,888 | 315.0 | 98,292.00 | 3,051,617.00 |
| 230 G | OH | 1 | 27,886 | 5.0 | 922.00 | 1,449.80 |
| 230 T | OH | 1 | 27,886 | 5.0 | 0.00 | 669.19 |
| 230 D | OH | 1 | 27,886 | 5.0 | 0.00 | 975.01 |
| Total : 230 | | 1 | 27,886 | 5.0 | 922.00 | 3,094.00 |
| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
| 211 G | OH | 79 | 48,689,531 | 395.0 | 29,476.00 | 323,958.50 |
| 211 T | OH | 79 | 48,689,531 | 395.0 | 0.00 | 405,903.37 |

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|---------------|-----|------|-------------|---------|-------------|--------------|
| 211 D | OH | 79 | 48,689,531 | 395.0 | 0.00 | 618,290.13 |
| Total : 211 | | 79 | 48,689,531 | 395.0 | 29,476.00 | 1,348,152.00 |
| 212 G | OH | 33 | 3,365,471 | 165.0 | 2,176.00 | 15,284.01 |
| 212 T | OH | 33 | 3,365,471 | 165.0 | 0.00 | 26,765.75 |
| 212 D | OH | 33 | 3,365,471 | 165.0 | 0.00 | 95,632.24 |
| Total : 212 | | 33 | 3,365,471 | 165.0 | 2,176.00 | 137,682.00 |
| 213 G | OH | 14 | 35,658,347 | 70.0 | 0.00 | 102,330.30 |
| 213 T | OH | 14 | 35,658,347 | 70.0 | 0.00 | 166,397.82 |
| 213 D | OH | 14 | 35,658,347 | 70.0 | 0.00 | 117,126.88 |
| Total : 213 | | 14 | 35,658,347 | 70.0 | 0.00 | 385,855.00 |
| 216 G | OH | 19 | 4,083,168 | 95.0 | 7,136.00 | 23,624.88 |
| 216 T | OH | 19 | 4,083,168 | 95.0 | 0.00 | 31,057.55 |
| 216 D | OH | 19 | 4,083,168 | 95.0 | 0.00 | 102,365.57 |
| Total : 216 | | 19 | 4,083,168 | 95.0 | 7,136.00 | 157,048.00 |
| 221 G | OH | 16 | 12,812,262 | 80.0 | 0.00 | 41,941.08 |
| 221 T | OH | 16 | 12,812,262 | 80.0 | 0.00 | 73,852.25 |
| 221 D | OH | 16 | 12,812,262 | 80.0 | 0.00 | 96,486.67 |
| Total : 221 | | 16 | 12,812,262 | 80.0 | 0.00 | 212,280.00 |
| Total G: | | 314 | 364,176,393 | 1,570.0 | 192,324.00 | 1,975,038.27 |
| Total T: | | 314 | 364,176,393 | 1,570.0 | 0.00 | 1,864,405.65 |
| Total D: | | 314 | 364,176,393 | 1,570.0 | 0.00 | 2,235,162.08 |
| Grand Total : | | 314 | 364,176,393 | 1,570.0 | 192,324.00 | 6,074,606.00 |

1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
May 2019

| <u>Total Transmission Revenues</u> | Current Month | Prior Month <u>Reversal (4)</u> | <u>Net</u> |
|---|---------------|------------------------------------|---------------|
| (1) Billed "T" Revenue | 37,921,933.05 | n/a | 37,921,933.05 |
| (2) Estimated "T" Revenue | 1,373,290.16 | (1,864,405.65) | (491,115.49) |
| (3) Unbilled "T" Revenue | 16,865,858.81 | (14,442,283.28) | 2,423,575.53 |
| Total Amount of Transmission Revenues | | | 39,854,393.09 |
| (5) Unbilled "T" Revenue | 16,865,858.81 | | 0.00 |
| (6) Billing Adj - Negotiated Settlement | - | - | 0.00 |
| <u>Reconciliation with 4th workday revenues:</u> | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 39,854,393.09 |
| General Ledger Activity a/c 4560043 (BU 160) | 39,854,393.09 | | |
| Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR | <u>0.00</u> | | |
| CAD Unbundled Revenue Entries | | | 39,854,393.09 |
| Difference | | | 0.00 |
| Prior Month Difference between Act and Est Unbilled | 0.00 | | |
| Was the difference recorded in the prior month? | NO | | 0.00 |
| Unreconciled Amount | | | 0.00 |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

May 2019

9-1T

| FERC | | OPERATING REVENUE ACCOUNTS | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
|------|-----|-------------------------------------|--------------------|---------------|--------|-----------------------|---------------|--------|-----------|-----------|---------------|------|
| ACCT | NO | | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| | | SALES OF ELECTRICITY | | | | | | | | | | |
| | | RESIDENTIAL | | | | | | | | | | |
| 4400 | 002 | WITHOUT SPACE HEATING | 10,396,142.98 | 15,901,576.59 | 34.62- | 625,702,266 | 669,594,625 | 6.56- | 1,019,550 | 1,014,842 | 1.66 | 2.37 |
| 4400 | 001 | WITH SPACE HEATING | 3,899,432.15 | 6,310,393.25 | 38.21- | 234,598,822 | 265,643,399 | 11.69- | 276,045 | 274,969 | 1.66 | 2.38 |
| | | TOTAL RESIDENTIAL | 14,295,575.13 | 22,211,969.84 | 35.64- | 860,301,088 | 935,238,024 | 8.01- | 1,295,595 | 1,289,811 | 1.66 | 2.38 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | COMMERCIAL | | | | | | | | | | |
| 4420 | 001 | OTHER THAN PUBLIC AUTHORITIES | 10,362,349.57 | 15,423,517.22 | 32.81- | 892,126,642 | 890,013,699 | 0.24 | 167,882 | 166,375 | 1.16 | 1.73 |
| 4420 | 006 | PUBLIC AUTHS - SCHOOLS | 1,399,943.14 | 2,019,073.12 | 30.66- | 121,136,557 | 118,009,711 | 2.65 | 2,585 | 2,551 | 1.16 | 1.71 |
| 4420 | 007 | PUBLIC AUTHS-OTHER THAN SCHOOL | 1,239,653.00 | 1,675,172.85 | 26.00- | 115,217,084 | 103,169,203 | 11.68 | 10,823 | 10,151 | 1.08 | 1.62 |
| | | TOTAL COMMERCIAL | 13,001,945.71 | 19,117,763.19 | 31.99- | 1,128,480,283 | 1,111,192,613 | 1.56 | 181,290 | 179,077 | 1.15 | 1.72 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | INDUSTRIAL | | | | | | | | | | |
| 4420 | 002 | EXCLUDING MINE POWER | 10,490,923.10 | 15,163,394.62 | 30.81- | 1,248,042,992 | 1,296,828,786 | 3.76- | 9,589 | 9,552 | 0.84 | 1.17 |
| 4420 | 004 | MINE POWER | 38,818.36 | 51,158.08 | 24.12- | 3,014,796 | 2,337,312 | 28.99 | 58 | 47 | 1.29 | 2.19 |
| 4420 | 005 | ASSOCIATED COMPANIES | 20,273.39 | 31,378.31 | 35.39- | 2,449,819 | 2,397,246 | 2.19 | 16 | 17 | 0.83 | 1.31 |
| | | TOTAL INDUSTRIAL | 10,550,014.85 | 15,245,931.01 | 30.80- | 1,253,507,607 | 1,301,563,344 | 3.69- | 9,663 | 9,616 | 0.84 | 1.17 |
| | | COMMERCIAL AND INDUSTRIAL | 23,551,960.56 | 34,363,694.20 | 31.46- | 2,381,987,890 | 2,412,755,957 | 1.28- | 190,953 | 188,693 | 0.99 | 1.42 |
| | | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | |
| 4440 | 000 | PUBLIC STREET & HIGHWAY LIGHT | 68,161.87 | 20,390.50 | 234.28 | 8,566,741 | 8,272,551 | 3.56 | 2,632 | 2,636 | 0.80 | 0.25 |
| | | TOTAL PUBLIC STREET & HIGHWAY LIGHT | 68,161.87 | 20,390.50 | 234.28 | 8,566,741 | 8,272,551 | 3.56 | 2,632 | 2,636 | 0.80 | 0.25 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | |
| 4450 | 001 | PUBLIC SCHOOLS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4450 | 002 | OTHER THAN PUBLIC SCHOOLS | 671.27 | 1,109.22 | 39.48- | 54,253 | 64,350 | 15.69- | 26 | 25 | 1.24 | 1.72 |
| | | TOTAL OTHER SALES TO PUBLIC AUTHS | 671.27 | 1,109.22 | 39.48- | 54,253 | 64,350 | 15.69- | 26 | 25 | 1.24 | 1.72 |
| | | ULTIMATE CUSTOMERS | 37,916,368.83 | 56,597,163.76 | 33.01- | 3,250,909,972 | 3,356,330,882 | 3.14- | 1,489,206 | 1,481,165 | 1.17 | 1.69 |
| | | SALES FOR RESALE | | | | | | | | | | |
| 4470 | XXX | OTHER ELEC UTILS | 5,564.22 | 7,559.99 | 26.40- | 560,526 | 534,600 | 4.85 | 4 | 3 | 0.99 | 1.41 |
| | | TOTAL SALES FOR RESALE | 5,564.22 | 7,559.99 | 26.40- | 560,526 | 534,600 | 4.85 | 4 | 3 | 0.99 | 1.41 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | TOTAL SALES OF ELECTRICITY | 37,921,933.05 | 56,604,723.75 | 33.01- | 3,251,470,498 | 3,356,865,482 | 3.14- | 1,489,210 | 1,481,168 | 1.17 | 1.69 |
| | | PROVISION FOR REFUND | | | | | | | | | | |
| 4491 | | PROVISION FOR REFUND | | | | | | | | | | |
| | | PROVISION FOR REVENUE REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | OTHER OPERATING REVENUES | | | | | | | | | | |
| | | OPERATING REVENUE | | | | | | | | | | |
| 4500 | | FORFEITED DISCOUNTS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4510 | | MISCELLANEOUS SERVICE REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4530 | | SALES OF WATER AND WATER POWER | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4540 | | RENT FROM ELE PROP-NON ASSOC | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4560 | | OTHER ELECTRIC REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUE | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | TOTAL OTHER OPERATING REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUES | 37,921,933.05 | 56,604,723.75 | 33.01- | 3,251,470,498 | 3,356,865,482 | 3.14- | 1,489,210 | 1,481,168 | 1.17 | 1.69 |



May 2019

Page: 1

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-------------|-----|------|-------------|--------|-------------|--------------|
| 211 G | OH | 7 | 1,721,000 | 35.0 | 36,113.00 | 57,725.27 |
| 211 T | OH | 7 | 1,721,000 | 35.0 | 0.00 | 17,342.12 |
| 211 D | OH | 7 | 1,721,000 | 35.0 | 0.00 | 43,902.61 |
| Total : 211 | | 7 | 1,721,000 | 35.0 | 36,113.00 | 118,970.00 |
| 212 G | OH | 1 | 61,000 | 5.0 | 0.00 | 421.53 |
| 212 T | OH | 1 | 61,000 | 5.0 | 0.00 | 363.36 |
| 212 D | OH | 1 | 61,000 | 5.0 | 0.00 | 1,496.11 |
| Total : 212 | | 1 | 61,000 | 5.0 | 0.00 | 2,281.00 |
| 213 G | OH | 3 | 253,668 | 15.0 | 0.00 | 2,036.95 |
| 213 T | OH | 3 | 253,668 | 15.0 | 0.00 | 2,563.31 |
| 213 D | OH | 3 | 253,668 | 15.0 | 0.00 | 9,712.74 |
| Total : 213 | | 3 | 253,668 | 15.0 | 0.00 | 14,313.00 |
| 221 G | OH | 25 | 232,355,707 | 125.0 | 64,825.00 | 1,132,597.61 |
| 221 T | OH | 25 | 232,355,707 | 125.0 | 0.00 | 920,238.53 |
| 221 D | OH | 25 | 232,355,707 | 125.0 | 0.00 | 513,271.86 |
| Total : 221 | | 25 | 232,355,707 | 125.0 | 64,825.00 | 2,566,108.00 |
| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
| 211 G | OH | 14 | 40,379,125 | 70.0 | 1,435.00 | 109,741.00 |
| 211 T | OH | 14 | 40,379,125 | 70.0 | 0.00 | 184,053.75 |
| 211 D | OH | 14 | 40,379,125 | 70.0 | 0.00 | 261,053.25 |
| Total : 211 | | 14 | 40,379,125 | 70.0 | 1,435.00 | 554,848.00 |
| 212 G | OH | 1 | 13,746 | 5.0 | 481.00 | 708.16 |
| 212 T | OH | 1 | 13,746 | 5.0 | 0.00 | 117.94 |
| 212 D | OH | 1 | 13,746 | 5.0 | 0.00 | 400.90 |
| Total : 212 | | 1 | 13,746 | 5.0 | 481.00 | 1,227.00 |
| 213 G | OH | 1 | 39,404,000 | 5.0 | 0.00 | 111,845.15 |
| 213 T | OH | 1 | 39,404,000 | 5.0 | 0.00 | 179,467.84 |



| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|---------------|-----|------|-------------|--------|-------------|--------------|
| 213 D | OH | 1 | 39,404,000 | 5.0 | 0.00 | 105,301.01 |
| Total : 213 | | 1 | 39,404,000 | 5.0 | 0.00 | 396,614.00 |
| 221 G | OH | 6 | 10,648,400 | 30.0 | 0.00 | 41,081.16 |
| 221 T | OH | 6 | 10,648,400 | 30.0 | 0.00 | 69,143.31 |
| 221 D | OH | 6 | 10,648,400 | 30.0 | 0.00 | 36,857.53 |
| Total : 221 | | 6 | 10,648,400 | 30.0 | 0.00 | 147,082.00 |
| Total G: | | 58 | 324,836,646 | 290.0 | 102,854.00 | 1,456,156.83 |
| Total T: | | 58 | 324,836,646 | 290.0 | 0.00 | 1,373,290.16 |
| Total D: | | 58 | 324,836,646 | 290.0 | 0.00 | 971,996.01 |
| Grand Total : | | 58 | 324,836,646 | 290.0 | 102,854.00 | 3,801,443.00 |

1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
June 2019

| <u>Total Transmission Revenues</u> | <u>Current Month</u> | <u>Prior Month Reversal (4)</u> | <u>Net</u> |
|---|----------------------|---------------------------------|---------------|
| (1) Billed "T" Revenue | 35,930,792.64 | n/a | 35,930,792.64 |
| (2) Estimated "T" Revenue | 1,296,401.54 | (1,373,290.16) | (76,888.62) |
| (3) Unbilled "T" Revenue | 17,175,503.25 | (16,865,858.81) | 309,644.44 |
| Total Amount of Transmission Revenues | | | 36,163,548.46 |
| (5) Unbilled "T" Revenue | 17,175,503.25 | | 0.00 |
| (6) Billing Adj - Negotiated Settlement | - | | 0.00 |
| <u>Reconciliation with 4th workday revenues:</u> | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 36,163,548.46 |
| General Ledger Activity a/c 4560043 (BU 160) | | 36,163,548.46 | |
| Add back Journal ETCRTRANS, BTCRTRANS and CADTURR | | 0.00 | |
| CAD Unbundled Revenue Entries | | | 36,163,548.46 |
| Difference | | | 0.00 |
| Prior Month Difference between Act and Est Unbilled | | 0.00 | |
| Was the difference recorded in the prior month? | NO | | 0.00 |
| Unreconciled Amount | | | 0.00 |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

June 2019

9-1T

| FERC | OPERATING REVENUE ACCOUNTS | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
|----------|-------------------------------------|--------------------|---------------|--------|-----------------------|---------------|--------|-----------|-----------|---------------|------|
| ACCT | NO | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| | SALES OF ELECTRICITY | | | | | | | | | | |
| | RESIDENTIAL | | | | | | | | | | |
| 4400 002 | WITHOUT SPACE HEATING | 12,870,858.79 | 18,225,875.23 | 29.38- | 774,436,887 | 910,748,274 | 14.97- | 1,018,844 | 1,015,173 | 1.66 | 2.00 |
| 4400 001 | WITH SPACE HEATING | 3,906,530.97 | 5,226,175.21 | 25.25- | 234,976,116 | 261,163,206 | 10.03- | 275,701 | 275,132 | 1.66 | 2.00 |
| | TOTAL RESIDENTIAL | 16,777,389.76 | 23,452,050.44 | 28.46- | 1,009,413,003 | 1,171,911,480 | 13.87- | 1,294,545 | 1,290,305 | 1.66 | 2.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | COMMERCIAL | | | | | | | | | | |
| 4420 001 | OTHER THAN PUBLIC AUTHORITIES | 10,816,604.31 | 14,650,180.56 | 26.17- | 971,916,369 | 1,032,634,466 | 5.88- | 167,169 | 167,175 | 1.11 | 1.42 |
| 4420 006 | PUBLIC AUTHS - SCHOOLS | 1,326,934.27 | 2,110,150.78 | 37.12- | 114,428,886 | 148,817,802 | 23.11- | 2,527 | 2,552 | 1.16 | 1.42 |
| 4420 007 | PUBLIC AUTHS-OTHER THAN SCHOOL | 1,234,550.08 | 1,576,434.23 | 21.69- | 115,152,779 | 119,466,906 | 3.61- | 10,837 | 10,213 | 1.07 | 1.32 |
| | TOTAL COMMERCIAL | 13,378,088.66 | 18,336,765.57 | 27.04- | 1,201,498,034 | 1,300,919,174 | 7.64- | 180,533 | 179,940 | 1.11 | 1.41 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | INDUSTRIAL | | | | | | | | | | |
| 4420 002 | EXCLUDING MINE POWER | 5,645,696.51 | 13,200,578.19 | 57.23- | 1,213,723,209 | 1,256,552,526 | 3.41- | 9,507 | 9,535 | 0.47 | 1.05 |
| 4420 004 | MINE POWER | 36,609.62 | 44,309.49 | 17.38- | 2,767,255 | 1,999,233 | 38.42 | 58 | 49 | 1.32 | 2.22 |
| 4420 005 | ASSOCIATED COMPANIES | 21,942.75 | 25,084.59 | 12.52- | 2,498,668 | 2,311,383 | 8.10 | 21 | 17 | 0.88 | 1.09 |
| | TOTAL INDUSTRIAL | 5,704,248.88 | 13,269,972.27 | 57.01- | 1,218,989,132 | 1,260,863,142 | 3.32- | 9,586 | 9,601 | 0.47 | 1.05 |
| | COMMERCIAL AND INDUSTRIAL | 19,082,337.54 | 31,606,737.84 | 39.63- | 2,420,487,166 | 2,561,782,316 | 5.52- | 190,119 | 189,541 | 0.79 | 1.23 |
| | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | |
| 4440 000 | PUBLIC STREET & HIGHWAY LIGHT | 64,342.74 | 29,777.31 | 116.08 | 7,793,538 | 8,642,856 | 9.83- | 2,596 | 2,646 | 0.83 | 0.34 |
| | TOTAL PUBLIC STREET & HIGHWAY LIGHT | 64,342.74 | 29,777.31 | 116.08 | 7,793,538 | 8,642,856 | 9.83- | 2,596 | 2,646 | 0.83 | 0.34 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | |
| 4450 001 | PUBLIC SCHOOLS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4450 002 | OTHER THAN PUBLIC SCHOOLS | 408.22 | 492.79 | 17.16- | 32,994 | 33,300 | 0.92- | 24 | 25 | 1.24 | 1.48 |
| | TOTAL OTHER SALES TO PUBLIC AUTHS | 408.22 | 492.79 | 17.16- | 32,994 | 33,300 | 0.92- | 24 | 25 | 1.24 | 1.48 |
| | ULTIMATE CUSTOMERS | 35,924,478.26 | 55,089,058.38 | 34.79- | 3,437,726,701 | 3,742,369,952 | 8.14- | 1,487,284 | 1,482,517 | 1.05 | 1.47 |
| | SALES FOR RESALE | | | | | | | | | | |
| 4470 XXX | OTHER ELEC UTILS | 6,315.21 | 9,451.21 | 33.18- | 597,660 | 626,700 | 4.63- | 3 | 3 | 1.06 | 1.51 |
| | TOTAL SALES FOR RESALE | 6,315.21 | 9,451.21 | 33.18- | 597,660 | 626,700 | 4.63- | 3 | 3 | 1.06 | 1.51 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL SALES OF ELECTRICITY | 35,930,793.47 | 55,098,509.59 | 34.79- | 3,438,324,361 | 3,742,996,652 | 8.14- | 1,487,287 | 1,482,520 | 1.05 | 1.47 |
| | PROVISION FOR REFUND | | | | | | | | | | |
| 4491 | PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | PROVISION FOR REVENUE REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | OTHER OPERATING REVENUES | | | | | | | | | | |
| | OPERATING REVENUE | | | | | | | | | | |
| 4500 | FORFEITED DISCOUNTS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4510 | MISCELLANEOUS SERVICE REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4530 | SALES OF WATER AND WATER POWER | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4540 | RENT FROM ELE PROP-NON ASSOC | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4560 | OTHER ELECTRIC REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUE | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL OTHER OPERATING REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUES | 35,930,793.47 | 55,098,509.59 | 34.79- | 3,438,324,361 | 3,742,996,652 | 8.14- | 1,487,287 | 1,482,520 | 1.05 | 1.47 |



June 2019

Page: 1

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-------------|-----|------|-------------|--------|-------------|--------------|
| 211 G | OH | 17 | 3,215,212 | 85.0 | 6,493.00 | 28,663.85 |
| 211 T | OH | 17 | 3,215,212 | 85.0 | 0.00 | 20,429.96 |
| 211 D | OH | 17 | 3,215,212 | 85.0 | 0.00 | 72,482.19 |
| Total : 211 | | 17 | 3,215,212 | 85.0 | 6,493.00 | 121,576.00 |
| 212 G | OH | 2 | 12,669,704 | 10.0 | 0.00 | 51,203.31 |
| 212 T | OH | 2 | 12,669,704 | 10.0 | 0.00 | 46,140.42 |
| 212 D | OH | 2 | 12,669,704 | 10.0 | 0.00 | 76,306.27 |
| Total : 212 | | 2 | 12,669,704 | 10.0 | 0.00 | 173,650.00 |
| 213 G | OH | 3 | 359,800 | 15.0 | 0.00 | 2,679.04 |
| 213 T | OH | 3 | 359,800 | 15.0 | 0.00 | 3,977.11 |
| 213 D | OH | 3 | 359,800 | 15.0 | 0.00 | 14,080.85 |
| Total : 213 | | 3 | 359,800 | 15.0 | 0.00 | 20,737.00 |
| 216 G | OH | 2 | 447,066 | 10.0 | 0.00 | 3,191.34 |
| 216 T | OH | 2 | 447,066 | 10.0 | 0.00 | 2,724.52 |
| 216 D | OH | 2 | 447,066 | 10.0 | 0.00 | 10,201.14 |
| Total : 216 | | 2 | 447,066 | 10.0 | 0.00 | 16,117.00 |
| 221 G | OH | 28 | 190,135,754 | 140.0 | 126,065.00 | 979,016.45 |
| 221 T | OH | 28 | 190,135,754 | 140.0 | 0.00 | 735,091.55 |
| 221 D | OH | 28 | 190,135,754 | 140.0 | 0.00 | 436,303.00 |
| Total : 221 | | 28 | 190,135,754 | 140.0 | 126,065.00 | 2,150,411.00 |
| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
| 211 G | OH | 18 | 35,679,294 | 90.0 | 0.00 | 98,371.60 |
| 211 T | OH | 18 | 35,679,294 | 90.0 | 0.00 | 164,460.49 |
| 211 D | OH | 18 | 35,679,294 | 90.0 | 0.00 | 177,997.91 |
| Total : 211 | | 18 | 35,679,294 | 90.0 | 0.00 | 440,830.00 |
| 212 G | OH | 7 | 1,867,874 | 35.0 | 1,123.00 | 8,959.73 |
| 212 T | OH | 7 | 1,867,874 | 35.0 | 0.00 | 15,948.83 |



June 2019

Page: 2

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|---------------|-----|------|-------------|--------|-------------|--------------|
| 212 D | OH | 7 | 1,867,874 | 35.0 | 0.00 | 57,281.44 |
| Total : 212 | | 7 | 1,867,874 | 35.0 | 1,123.00 | 82,190.00 |
| 213 G | OH | 7 | 53,032,634 | 35.0 | 0.00 | 152,493.73 |
| 213 T | OH | 7 | 53,032,634 | 35.0 | 0.00 | 245,461.79 |
| 213 D | OH | 7 | 53,032,634 | 35.0 | 0.00 | 153,529.48 |
| Total : 213 | | 7 | 53,032,634 | 35.0 | 0.00 | 551,485.00 |
| 216 G | OH | 1 | 458,845 | 5.0 | 0.00 | 1,573.88 |
| 216 T | OH | 1 | 458,845 | 5.0 | 0.00 | 3,020.42 |
| 216 D | OH | 1 | 458,845 | 5.0 | 0.00 | 9,713.70 |
| Total : 216 | | 1 | 458,845 | 5.0 | 0.00 | 14,308.00 |
| 221 G | OH | 7 | 9,464,967 | 35.0 | 0.00 | 33,943.22 |
| 221 T | OH | 7 | 9,464,967 | 35.0 | 0.00 | 59,146.45 |
| 221 D | OH | 7 | 9,464,967 | 35.0 | 0.00 | 61,627.33 |
| Total : 221 | | 7 | 9,464,967 | 35.0 | 0.00 | 154,717.00 |
| Total G: | | 92 | 307,331,150 | 460.0 | 133,681.00 | 1,360,096.15 |
| Total T: | | 92 | 307,331,150 | 460.0 | 0.00 | 1,296,401.54 |
| Total D: | | 92 | 307,331,150 | 460.0 | 0.00 | 1,069,523.31 |
| Grand Total : | | 92 | 307,331,150 | 460.0 | 133,681.00 | 3,726,021.00 |

1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
July 2019

| <u>Total Transmission Revenues</u> | Current Month | Prior Month <u>Reversal (4)</u> | <u>Net</u> |
|---|---------------|------------------------------------|---------------|
| (1) Billed "T" Revenue | 47,972,262.94 | n/a | 47,972,262.94 |
| (2) Estimated "T" Revenue | 1,302,732.32 | (1,296,401.54) | 6,330.78 |
| (3) Unbilled "T" Revenue | 23,562,543.23 | (17,175,503.25) | 6,387,039.98 |
| Total Amount of Transmission Revenues | | | 54,365,633.70 |
| (5) Unbilled "T" Revenue | 23,562,543.23 | | 0.00 |
| (6) Billing Adj - Negotiated Settlement | - | - | 0.00 |
| <hr/> | | | |
| Reconciliation with 4th workday revenues: | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 54,365,633.70 |
| General Ledger Activity a/c 4560043 (BU 160) | 54,365,633.70 | | |
| Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR | 0.00 | | |
| CAD Unbundled Revenue Entries | | | 54,365,633.70 |
| Difference | | | 0.00 |
| Prior Month Difference between Act and Est Unbilled | 0.00 | | |
| Was the difference recorded in the prior month? | NO | | 0.00 |
| Unreconciled Amount | | | 0.00 |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

July 2019

9-1T

| FERC ACCT | OPERATING REVENUE ACCOUNTS | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
|--------------|-------------------------------------|--------------------|---------------|---------|-----------------------|---------------|--------|-----------|-----------|---------------|-------|
| NO | | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| | SALES OF ELECTRICITY | | | | | | | | | | |
| | RESIDENTIAL | | | | | | | | | | |
| 4400 002 | WITHOUT SPACE HEATING | 18,059,784.05 | 22,155,399.07 | 18.49- | 1,086,465,815 | 1,106,544,703 | 1.81- | 1,019,214 | 1,014,383 | 1.66 | 2.00 |
| 4400 001 | WITH SPACE HEATING | 4,872,518.49 | 5,920,658.92 | 17.70- | 293,081,900 | 295,705,401 | 0.89- | 275,905 | 275,011 | 1.66 | 2.00 |
| | TOTAL RESIDENTIAL | 22,932,302.54 | 28,076,057.99 | 18.32- | 1,379,547,715 | 1,402,250,104 | 1.62- | 1,295,119 | 1,289,394 | 1.66 | 2.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | COMMERCIAL | | | | | | | | | | |
| 4420 001 | OTHER THAN PUBLIC AUTHORITIES | 11,886,550.44 | 15,082,837.73 | 21.19- | 1,107,121,822 | 1,090,543,085 | 1.52 | 167,845 | 167,173 | 1.07 | 1.38 |
| 4420 006 | PUBLIC AUTHS - SCHOOLS | 1,377,655.88 | 1,742,603.67 | 20.94- | 129,782,991 | 125,170,045 | 3.69 | 2,557 | 2,542 | 1.06 | 1.39 |
| 4420 007 | PUBLIC AUTHS-OTHER THAN SCHOOL | 1,324,969.49 | 1,604,592.59 | 17.43- | 127,356,084 | 122,916,618 | 3.61 | 10,901 | 10,237 | 1.04 | 1.30 |
| | TOTAL COMMERCIAL | 14,589,175.81 | 18,430,033.99 | 20.84- | 1,364,260,897 | 1,338,629,748 | 1.91 | 181,303 | 179,952 | 1.07 | 1.38 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | INDUSTRIAL | | | | | | | | | | |
| 4420 002 | EXCLUDING MINE POWER | 10,318,403.33 | 12,480,325.67 | 17.32- | 1,200,636,585 | 1,178,927,595 | 1.84 | 9,547 | 9,488 | 0.86 | 1.06 |
| 4420 004 | MINE POWER | 36,754.03 | -54,313.90 | 167.67- | 2,524,654 | 2,012,929 | 25.42 | 58 | 48 | 1.46 | 2.70- |
| 4420 005 | ASSOCIATED COMPANIES | 20,163.21 | 24,983.71 | 19.29- | 2,362,681 | 2,372,620 | 0.42- | 16 | 17 | 0.85 | 1.05 |
| | TOTAL INDUSTRIAL | 10,375,320.57 | 12,450,995.48 | 16.67- | 1,205,523,920 | 1,183,313,144 | 1.88 | 9,621 | 9,553 | 0.86 | 1.05 |
| | COMMERCIAL AND INDUSTRIAL | 24,964,496.38 | 30,881,029.47 | 19.16- | 2,569,784,817 | 2,521,942,892 | 1.90 | 190,924 | 189,505 | 0.97 | 1.22 |
| | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | |
| 4440 000 | PUBLIC STREET & HIGHWAY LIGHT | 66,268.83 | 23,897.33 | 177.31 | 8,305,356 | 8,524,408 | 2.57- | 2,602 | 2,635 | 0.80 | 0.28 |
| | TOTAL PUBLIC STREET & HIGHWAY LIGHT | 66,268.83 | 23,897.33 | 177.31 | 8,305,356 | 8,524,408 | 2.57- | 2,602 | 2,635 | 0.80 | 0.28 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | |
| 4450 001 | PUBLIC SCHOOLS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4450 002 | OTHER THAN PUBLIC SCHOOLS | 430.89 | 351.76 | 22.50 | 34,826 | 23,770 | 46.51 | 26 | 25 | 1.24 | 1.48 |
| | TOTAL OTHER SALES TO PUBLIC AUTHS | 430.89 | 351.76 | 22.50 | 34,826 | 23,770 | 46.51 | 26 | 25 | 1.24 | 1.48 |
| | ULTIMATE CUSTOMERS | 47,963,498.64 | 58,981,336.55 | 18.68- | 3,957,672,714 | 3,932,741,174 | 0.63 | 1,488,671 | 1,481,559 | 1.21 | 1.50 |
| | SALES FOR RESALE | | | | | | | | | | |
| 4470 XXX | OTHER ELEC UTILS | 8,764.30 | 10,927.69 | 19.80- | 721,080 | 817,080 | 11.75- | 3 | 3 | 1.22 | 1.34 |
| | TOTAL SALES FOR RESALE | 8,764.30 | 10,927.69 | 19.80- | 721,080 | 817,080 | 11.75- | 3 | 3 | 1.22 | 1.34 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL SALES OF ELECTRICITY | 47,972,262.94 | 58,992,264.24 | 18.68- | 3,958,393,794 | 3,933,558,254 | 0.63 | 1,488,674 | 1,481,562 | 1.21 | 1.50 |
| | PROVISION FOR REFUND | | | | | | | | | | |
| 4491 | PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | PROVISION FOR REVENUE REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | OTHER OPERATING REVENUES | | | | | | | | | | |
| | OPERATING REVENUE | | | | | | | | | | |
| 4500 | FORFEITED DISCOUNTS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4510 | MISCELLANEOUS SERVICE REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4530 | SALES OF WATER AND WATER POWER | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4540 | RENT FROM ELE PROP-NON ASSOC | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4560 | OTHER ELECTRIC REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUE | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL OTHER OPERATING REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUES | 47,972,262.94 | 58,992,264.24 | 18.68- | 3,958,393,794 | 3,933,558,254 | 0.63 | 1,488,674 | 1,481,562 | 1.21 | 1.50 |



July 2019

Page: 1

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-------------|-----|------|-------------|--------|-------------|--------------|
| 211 G | OH | 5 | 577,351 | 25.0 | 1,864.00 | 7,123.06 |
| 211 T | OH | 5 | 577,351 | 25.0 | 0.00 | 6,708.80 |
| 211 D | OH | 5 | 577,351 | 25.0 | 0.00 | 21,838.14 |
| Total : 211 | | 5 | 577,351 | 25.0 | 1,864.00 | 35,670.00 |
| 212 G | OH | 1 | 310,690 | 5.0 | 11,669.00 | 15,980.83 |
| 212 T | OH | 1 | 310,690 | 5.0 | 0.00 | 2,965.95 |
| 212 D | OH | 1 | 310,690 | 5.0 | 0.00 | 5,904.22 |
| Total : 212 | | 1 | 310,690 | 5.0 | 11,669.00 | 24,851.00 |
| 213 G | OH | 4 | 422,350 | 20.0 | 0.00 | 3,144.38 |
| 213 T | OH | 4 | 422,350 | 20.0 | 0.00 | 4,285.68 |
| 213 D | OH | 4 | 422,350 | 20.0 | 0.00 | 15,790.94 |
| Total : 213 | | 4 | 422,350 | 20.0 | 0.00 | 23,221.00 |
| 216 G | OH | 1 | 36,483 | 5.0 | 0.00 | 295.84 |
| 216 T | OH | 1 | 36,483 | 5.0 | 0.00 | 427.69 |
| 216 D | OH | 1 | 36,483 | 5.0 | 0.00 | 1,492.47 |
| Total : 216 | | 1 | 36,483 | 5.0 | 0.00 | 2,216.00 |
| 221 G | OH | 23 | 234,601,011 | 115.0 | 159,481.00 | 1,062,200.42 |
| 221 T | OH | 23 | 234,601,011 | 115.0 | 0.00 | 817,792.90 |
| 221 D | OH | 23 | 234,601,011 | 115.0 | 0.00 | 379,384.68 |
| Total : 221 | | 23 | 234,601,011 | 115.0 | 159,481.00 | 2,259,378.00 |
| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
| 211 G | OH | 9 | 34,532,405 | 45.0 | 0.00 | 91,325.23 |
| 211 T | OH | 9 | 34,532,405 | 45.0 | 0.00 | 152,876.11 |
| 211 D | OH | 9 | 34,532,405 | 45.0 | 0.00 | 180,817.66 |
| Total : 211 | | 9 | 34,532,405 | 45.0 | 0.00 | 425,019.00 |
| 213 G | OH | 2 | 61,566,820 | 10.0 | 0.00 | 161,888.87 |
| 213 T | OH | 2 | 61,566,820 | 10.0 | 0.00 | 259,768.49 |

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue | July 2019 | Page: 2 |
|---------------|-----|------|-------------|--------|-------------|--------------|-----------|---------|
| 213 D | OH | 2 | 61,566,820 | 10.0 | 0.00 | 152,416.64 | | |
| Total : 213 | | 2 | 61,566,820 | 10.0 | 0.00 | 574,074.00 | | |
| 216 G | OH | 1 | 458,845 | 5.0 | 0.00 | 1,565.96 | | |
| 216 T | OH | 1 | 458,845 | 5.0 | 0.00 | 3,005.22 | | |
| 216 D | OH | 1 | 458,845 | 5.0 | 0.00 | 9,664.82 | | |
| Total : 216 | | 1 | 458,845 | 5.0 | 0.00 | 14,236.00 | | |
| 221 G | OH | 8 | 10,112,682 | 40.0 | 0.00 | 31,344.71 | | |
| 221 T | OH | 8 | 10,112,682 | 40.0 | 0.00 | 54,901.48 | | |
| 221 D | OH | 8 | 10,112,682 | 40.0 | 0.00 | 71,580.81 | | |
| Total : 221 | | 8 | 10,112,682 | 40.0 | 0.00 | 157,827.00 | | |
| Total G: | | 54 | 342,618,637 | 270.0 | 173,014.00 | 1,374,869.30 | | |
| Total T: | | 54 | 342,618,637 | 270.0 | 0.00 | 1,302,732.32 | | |
| Total D: | | 54 | 342,618,637 | 270.0 | 0.00 | 838,890.38 | | |
| Grand Total : | | 54 | 342,618,637 | 270.0 | 173,014.00 | 3,516,492.00 | | |

1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
August 2019

| <u>Total Transmission Revenues</u> | Current Month | Prior Month <u>Reversal (4)</u> | <u>Net</u> |
|---|---------------|------------------------------------|---|
| (1) Billed "T" Revenue | 49,116,109.32 | n/a | 49,116,109.32 |
| (2) Estimated "T" Revenue | 598,332.75 | (1,302,732.32) | (704,399.57) |
| (3) Unbilled "T" Revenue | 21,531,356.93 | (23,562,543.23) | (2,031,186.30) |
| Total Amount of Transmission Revenues | | | 46,380,523.45 |
| | | | <u>Diff Between Est & Act UNB</u> |
| (5) Unbilled "T" Revenue | 21,531,356.93 | | 0.00 |
| (6) Billing Adj - Negotiated Settlement | - | - | 0.00 |
| | | | <hr/> |
| Reconciliation with 4th workday revenues: | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 46,380,523.45 |
| General Ledger Activity a/c 4560043 (BU 160) | 46,380,523.45 | | |
| Add back Journal ETCRTRANS, BTCRTRANS and CADTURR | 0.00 | | |
| CAD Unbundled Revenue Entries | | | 46,380,523.45 |
| Difference | | | 0.00 |
| Prior Month Difference between Act and Est Unbilled | 0.00 | | |
| Was the difference recorded in the prior month? | NO | | 0.00 |
| Unreconciled Amount | | | 0.00 |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

August 2019

9-1T

| FERC | OPERATING REVENUE ACCOUNTS | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
|----------|-------------------------------------|--------------------|---------------|--------|-----------------------|---------------|--------|-----------|-----------|---------------|------|
| ACCT | NO | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| | SALES OF ELECTRICITY | | | | | | | | | | |
| 4400 002 | RESIDENTIAL | | | | | | | | | | |
| 4400 001 | WITHOUT SPACE HEATING | 18,770,817.72 | 21,033,811.10 | 10.76- | 1,129,269,300 | 1,050,640,080 | 7.48 | 1,019,409 | 1,015,553 | 1.66 | 2.00 |
| | WITH SPACE HEATING | 4,925,913.41 | 5,656,777.87 | 12.92- | 296,307,544 | 282,531,851 | 4.88 | 275,863 | 275,301 | 1.66 | 2.00 |
| | TOTAL RESIDENTIAL | 23,696,731.13 | 26,690,588.97 | 11.22- | 1,425,576,844 | 1,333,171,931 | 6.93 | 1,295,272 | 1,290,854 | 1.66 | 2.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4420 001 | COMMERCIAL | | | | | | | | | | |
| 4420 006 | OTHER THAN PUBLIC AUTHORITIES | 11,850,245.10 | 14,995,320.58 | 20.97- | 1,095,870,208 | 1,078,350,600 | 1.62 | 167,606 | 168,126 | 1.08 | 1.39 |
| 4420 007 | PUBLIC AUTHS - SCHOOLS | 1,589,382.82 | 2,014,167.70 | 21.09- | 154,415,239 | 154,357,950 | 0.04 | 2,543 | 2,576 | 1.03 | 1.30 |
| | PUBLIC AUTHS-OTHER THAN SCHOOL | 1,357,527.53 | 1,657,086.54 | 18.08- | 129,310,694 | 121,543,951 | 6.39 | 10,924 | 10,350 | 1.05 | 1.36 |
| | TOTAL COMMERCIAL | 14,797,155.45 | 18,666,574.82 | 20.73- | 1,379,596,141 | 1,354,252,501 | 1.87 | 181,073 | 181,052 | 1.07 | 1.38 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4420 002 | INDUSTRIAL | | | | | | | | | | |
| 4420 004 | EXCLUDING MINE POWER | 10,482,416.10 | 12,895,925.48 | 18.72- | 1,245,910,187 | 1,243,637,975 | 0.18 | 9,542 | 9,566 | 0.84 | 1.04 |
| 4420 005 | MINE POWER | 36,956.86 | 50,486.29 | 26.80- | 2,541,205 | 2,254,222 | 12.73 | 58 | 48 | 1.45 | 2.24 |
| | ASSOCIATED COMPANIES | 24,226.79 | 24,733.07 | 2.05- | 2,654,947 | 2,225,902 | 19.28 | 19 | 17 | 0.91 | 1.11 |
| | TOTAL INDUSTRIAL | 10,543,599.75 | 12,971,144.84 | 18.71- | 1,251,106,339 | 1,248,118,099 | 0.24 | 9,619 | 9,631 | 0.84 | 1.04 |
| | | 25,340,755.20 | 31,637,719.66 | 19.90- | 2,630,702,480 | 2,602,370,600 | 1.09 | 190,692 | 190,683 | 0.96 | 1.22 |
| 4440 000 | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | |
| | PUBLIC STREET & HIGHWAY LIGHT | 68,880.59 | 23,689.51 | 190.76 | 8,668,695 | 8,956,690 | 3.22- | 2,600 | 2,648 | 0.79 | 0.26 |
| | TOTAL PUBLIC STREET & HIGHWAY LIGHT | 68,880.59 | 23,689.51 | 190.76 | 8,668,695 | 8,956,690 | 3.22- | 2,600 | 2,648 | 0.79 | 0.26 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4450 001 | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | |
| 4450 002 | PUBLIC SCHOOLS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | OTHER THAN PUBLIC SCHOOLS | 308.72 | 360.21 | 14.29- | 24,953 | 24,340 | 2.52 | 25 | 25 | 1.24 | 1.48 |
| | TOTAL OTHER SALES TO PUBLIC AUTHS | 308.72 | 360.21 | 14.29- | 24,953 | 24,340 | 2.52 | 25 | 25 | 1.24 | 1.48 |
| | | 49,106,675.64 | 58,352,358.35 | 15.84- | 4,064,972,972 | 3,944,523,561 | 3.05 | 1,488,589 | 1,484,210 | 1.21 | 1.48 |
| 4470 XXX | ULTIMATE CUSTOMERS | | | | | | | | | | |
| | SALES FOR RESALE | | | | | | | | | | |
| | OTHER ELEC UTILS | 9,433.68 | 10,503.93 | 10.19- | 803,700 | 744,540 | 7.95 | 3 | 3 | 1.17 | 1.41 |
| | TOTAL SALES FOR RESALE | 9,433.68 | 10,503.93 | 10.19- | 803,700 | 744,540 | 7.95 | 3 | 3 | 1.17 | 1.41 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL SALES OF ELECTRICITY | 49,116,109.32 | 58,362,862.28 | 15.84- | 4,065,776,672 | 3,945,268,101 | 3.05 | 1,488,592 | 1,484,213 | 1.21 | 1.48 |
| 4491 | PROVISION FOR REFUND | | | | | | | | | | |
| | PROVISION FOR REFUND | | | | | | | | | | |
| | PROVISION FOR REVENUE REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4500 | OTHER OPERATING REVENUES | | | | | | | | | | |
| 4510 | OPERATING REVENUE | | | | | | | | | | |
| | FORFEITED DISCOUNTS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4530 | MISCELLANEOUS SERVICE REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4540 | SALES OF WATER AND WATER POWER | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4560 | RENT FROM ELE PROP-NON ASSOC | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | OTHER ELECTRIC REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUE | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL OTHER OPERATING REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUES | 49,116,109.32 | 58,362,862.28 | 15.84- | 4,065,776,672 | 3,945,268,101 | 3.05 | 1,488,592 | 1,484,213 | 1.21 | 1.48 |



August 2019

Page: 1

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-------------|-----|------|-------------|--------|-------------|------------|
| 211 G | OH | 2 | 50,008 | 10.0 | 1,917.00 | 2,783.04 |
| 211 T | OH | 2 | 50,008 | 10.0 | 0.00 | 488.50 |
| 211 D | OH | 2 | 50,008 | 10.0 | 0.00 | 1,618.46 |
| Total : 211 | | 2 | 50,008 | 10.0 | 1,917.00 | 4,890.00 |
| 212 G | OH | 1 | 371,308 | 5.0 | 13,946.00 | 18,833.86 |
| 212 T | OH | 1 | 371,308 | 5.0 | 0.00 | 3,362.18 |
| 212 D | OH | 1 | 371,308 | 5.0 | 0.00 | 6,692.96 |
| Total : 212 | | 1 | 371,308 | 5.0 | 13,946.00 | 28,889.00 |
| 221 G | OH | 10 | 214,250,699 | 50.0 | 275.00 | 199,647.35 |
| 221 T | OH | 10 | 214,250,699 | 50.0 | 0.00 | 176,995.37 |
| 221 D | OH | 10 | 214,250,699 | 50.0 | 0.00 | 102,898.28 |
| Total : 221 | | 10 | 214,250,699 | 50.0 | 275.00 | 479,541.00 |
| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
| 211 G | OH | 14 | 41,404,557 | 70.0 | 832.00 | 93,499.74 |
| 211 T | OH | 14 | 41,404,557 | 70.0 | 0.00 | 156,471.36 |
| 211 D | OH | 14 | 41,404,557 | 70.0 | 0.00 | 209,072.90 |
| Total : 211 | | 14 | 41,404,557 | 70.0 | 832.00 | 459,044.00 |
| 212 G | OH | 3 | 220,470 | 15.0 | 616.00 | 1,534.85 |
| 212 T | OH | 3 | 220,470 | 15.0 | 0.00 | 1,583.56 |
| 212 D | OH | 3 | 220,470 | 15.0 | 0.00 | 5,668.59 |
| Total : 212 | | 3 | 220,470 | 15.0 | 616.00 | 8,787.00 |
| 213 G | OH | 2 | 47,607,885 | 10.0 | 0.00 | 127,428.53 |
| 213 T | OH | 2 | 47,607,885 | 10.0 | 0.00 | 204,795.53 |
| 213 D | OH | 2 | 47,607,885 | 10.0 | 0.00 | 124,148.94 |
| Total : 213 | | 2 | 47,607,885 | 10.0 | 0.00 | 456,373.00 |
| 221 G | OH | 5 | 9,083,593 | 25.0 | 9,163.00 | 40,344.71 |
| 221 T | OH | 5 | 9,083,593 | 25.0 | 0.00 | 54,636.25 |

August 2019

Page: 2

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|---------------|-----|------|-------------|--------|-------------|--------------|
| 221 D | OH | 5 | 9,083,593 | 25.0 | 0.00 | 46,818.04 |
| Total : 221 | | 5 | 9,083,593 | 25.0 | 9,163.00 | 141,799.00 |
| Total G: | | 37 | 312,988,520 | 185.0 | 26,749.00 | 484,072.08 |
| Total T: | | 37 | 312,988,520 | 185.0 | 0.00 | 598,332.75 |
| Total D: | | 37 | 312,988,520 | 185.0 | 0.00 | 496,918.17 |
| Grand Total : | | 37 | 312,988,520 | 185.0 | 26,749.00 | 1,579,323.00 |

1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
September 2019

| <u>Total Transmission Revenues</u> | Current Month | Prior Month <u>Reversal (4)</u> | <u>Net</u> |
|---|---------------|------------------------------------|----------------|
| (1) Billed "T" Revenue | 46,253,264.87 | n/a | 46,253,264.87 |
| (2) Estimated "T" Revenue | 723,574.83 | (598,332.75) | 125,242.08 |
| (3) Unbilled "T" Revenue | 18,199,498.94 | (21,531,356.93) | (3,331,857.99) |
| Total Amount of Transmission Revenues | | | 43,046,648.96 |
| (5) Unbilled "T" Revenue | 18,199,498.94 | | 0.00 |
| (6) Billing Adj - Negotiated Settlement | - | - | 0.00 |
| Reconciliation with 4th workday revenues: | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 43,046,648.96 |
| General Ledger Activity a/c 4560043 (BU 160) | 43,046,648.96 | | |
| Add back Journal ETCRTRANS, BTCRTRANS and CADTURR | 0.00 | | |
| CAD Unbundled Revenue Entries | | | 43,046,648.96 |
| Difference | | | 0.00 |
| Prior Month Difference between Act and Est Unbilled | 0.00 | | |
| Was the difference recorded in the prior month? | NO | | 0.00 |
| Unreconciled Amount | | | 0.00 |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

September 2019

9-1T

| FERC | | OPERATING REVENUE ACCOUNTS | | | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
|------|-----|-------------------------------------|--|--|--------------------|---------------|--------|-----------------------|---------------|--------|-----------|-----------|---------------|-----------|
| ACCT | NO | | | | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| | | SALES OF ELECTRICITY | | | | | | | | | | | | |
| 4400 | 002 | RESIDENTIAL | | | | | | | | | | | | |
| 4400 | 001 | WITHOUT SPACE HEATING | | | 16,139,234.88 | 21,203,021.13 | 23.88- | 971,074,817 | 1,059,128,132 | 8.31- | 1,020,339 | 1,015,079 | 1.66 | 2.00 |
| | | WITH SPACE HEATING | | | 4,458,182.76 | 5,746,543.81 | 22.42- | 268,203,242 | 287,040,004 | 6.56- | 276,042 | 275,087 | 1.66 | 2.00 |
| | | TOTAL RESIDENTIAL | | | 20,597,417.64 | 26,949,564.94 | 23.57- | 1,239,278,059 | 1,346,168,136 | 7.94- | 1,296,381 | 1,290,166 | 1.66 | 2.00 |
| | | | | | 0.00 | | | | | | | | | 0.00 0.00 |
| 4420 | 001 | COMMERCIAL | | | | | | | | | | | | |
| 4420 | 006 | OTHER THAN PUBLIC AUTHORITIES | | | 11,827,053.20 | 15,042,860.38 | 21.38- | 1,092,992,153 | 1,094,557,661 | 0.14- | 167,621 | 167,159 | 1.08 | 1.37 |
| 4420 | 007 | PUBLIC AUTHS - SCHOOLS | | | 1,646,934.79 | 2,201,857.60 | 25.20- | 149,335,079 | 156,677,163 | 4.69- | 2,537 | 2,528 | 1.10 | 1.41 |
| | | PUBLIC AUTHS-OTHER THAN SCHOOL | | | 1,282,971.81 | 1,563,732.82 | 17.95- | 122,108,106 | 122,479,844 | 0.30- | 10,954 | 10,262 | 1.05 | 1.28 |
| | | TOTAL COMMERCIAL | | | 14,756,959.80 | 18,808,450.80 | 21.54- | 1,364,435,338 | 1,373,714,668 | 0.68- | 181,112 | 179,949 | 1.08 | 1.37 |
| | | | | | 0.00 | | | | | | | | | 0.00 0.00 |
| 4420 | 002 | INDUSTRIAL | | | | | | | | | | | | |
| 4420 | 004 | EXCLUDING MINE POWER | | | 10,759,005.40 | 13,003,504.87 | 17.26- | 1,281,887,781 | 1,223,974,335 | 4.73 | 9,505 | 9,444 | 0.84 | 1.06 |
| 4420 | 005 | MINE POWER | | | 37,127.78 | 50,936.85 | 27.11- | 2,702,245 | 2,280,944 | 18.47 | 57 | 47 | 1.37 | 2.23 |
| | | ASSOCIATED COMPANIES | | | 21,467.78 | 24,978.35 | 14.05- | 2,435,254 | 2,305,788 | 5.61 | 17 | 17 | 0.88 | 1.08 |
| | | TOTAL INDUSTRIAL | | | 10,817,600.96 | 13,079,420.07 | 17.29- | 1,287,025,280 | 1,228,561,067 | 4.76 | 9,579 | 9,508 | 0.84 | 1.06 |
| | | COMMERCIAL AND INDUSTRIAL | | | 25,574,560.76 | 31,887,870.87 | 19.80- | 2,651,460,618 | 2,602,275,735 | 1.89 | 190,691 | 189,457 | 0.96 | 1.23 |
| 4440 | 000 | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | | | |
| | | PUBLIC STREET & HIGHWAY LIGHT | | | 72,159.64 | 24,239.28 | 197.70 | 9,156,627 | 9,464,030 | 3.25- | 2,596 | 2,635 | 0.79 | 0.26 |
| | | TOTAL PUBLIC STREET & HIGHWAY LIGHT | | | 72,159.64 | 24,239.28 | 197.70 | 9,156,627 | 9,464,030 | 3.25- | 2,596 | 2,635 | 0.79 | 0.26 |
| | | | | | 0.00 | | | | | | | | | 0.00 0.00 |
| 4450 | 001 | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | | | |
| 4450 | 002 | PUBLIC SCHOOLS | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | OTHER THAN PUBLIC SCHOOLS | | | 348.46 | 347.32 | 0.33 | 28,163 | 23,470 | 20.00 | 25 | 25 | 1.24 | 1.48 |
| | | TOTAL OTHER SALES TO PUBLIC AUTHS | | | 348.46 | 347.32 | 0.33 | 28,163 | 23,470 | 20.00 | 25 | 25 | 1.24 | 1.48 |
| | | ULTIMATE CUSTOMERS | | | 46,244,486.50 | 58,862,022.41 | 21.44- | 3,899,923,467 | 3,957,931,371 | 1.47- | 1,489,693 | 1,482,283 | 1.19 | 1.49 |
| 4470 | XXX | SALES FOR RESALE | | | | | | | | | | | | |
| | | OTHER ELEC UTILS | | | 8,778.37 | 10,917.99 | 19.60- | 721,320 | 745,980 | 3.31- | 3 | 3 | 1.22 | 1.46 |
| | | TOTAL SALES FOR RESALE | | | 8,778.37 | 10,917.99 | 19.60- | 721,320 | 745,980 | 3.31- | 3 | 3 | 1.22 | 1.46 |
| | | | | | 0.00 | | | | | | | | | 0.00 0.00 |
| | | TOTAL SALES OF ELECTRICITY | | | 46,253,264.87 | 58,872,940.40 | 21.44- | 3,900,644,787 | 3,958,677,351 | 1.47- | 1,489,696 | 1,482,286 | 1.19 | 1.49 |
| 4491 | | PROVISION FOR REFUND | | | | | | | | | | | | |
| | | PROVISION FOR REFUND | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | PROVISION FOR REVENUE REFUND | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL PROVISION FOR REFUND | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL PROVISION FOR REFUND | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4500 | | OTHER OPERATING REVENUES | | | | | | | | | | | | |
| 4510 | | OPERATING REVENUE | | | | | | | | | | | | |
| | | FORFEITED DISCOUNTS | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4530 | | MISCELLANEOUS SERVICE REVENUES | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4540 | | SALES OF WATER AND WATER POWER | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4560 | | RENT FROM ELE PROP-NON ASSOC | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | OTHER ELECTRIC REVENUES | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUE | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | | | | 0.00 | | | | | | | | | 0.00 0.00 |
| | | TOTAL OTHER OPERATING REVENUES | | | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUES | | | 46,253,264.87 | 58,872,940.40 | 21.44- | 3,900,644,787 | 3,958,677,351 | 1.47- | 1,489,696 | 1,482,286 | 1.19 | 1.49 |



September 2019

Page: 1

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-------------|-----|------|-------------|--------|-------------|--------------|
| 211 G | OH | 5 | 585,136 | 25.0 | 1,518.00 | 5,510.00 |
| 211 T | OH | 5 | 585,136 | 25.0 | 0.00 | 3,903.26 |
| 211 D | OH | 5 | 585,136 | 25.0 | 0.00 | 15,057.74 |
| Total : 211 | | 5 | 585,136 | 25.0 | 1,518.00 | 24,471.00 |
| 212 G | OH | 1 | 364,146 | 5.0 | 13,677.00 | 18,430.09 |
| 212 T | OH | 1 | 364,146 | 5.0 | 0.00 | 3,269.48 |
| 212 D | OH | 1 | 364,146 | 5.0 | 0.00 | 6,508.43 |
| Total : 212 | | 1 | 364,146 | 5.0 | 13,677.00 | 28,208.00 |
| 213 G | OH | 1 | 150,817 | 5.0 | 0.00 | 1,074.25 |
| 213 T | OH | 1 | 150,817 | 5.0 | 0.00 | 1,616.02 |
| 213 D | OH | 1 | 150,817 | 5.0 | 0.00 | 5,761.73 |
| Total : 213 | | 1 | 150,817 | 5.0 | 0.00 | 8,452.00 |
| 216 G | OH | 2 | 199,479 | 10.0 | 332.00 | 2,065.22 |
| 216 T | OH | 2 | 199,479 | 10.0 | 0.00 | 1,452.77 |
| 216 D | OH | 2 | 199,479 | 10.0 | 0.00 | 5,014.01 |
| Total : 216 | | 2 | 199,479 | 10.0 | 332.00 | 8,532.00 |
| 221 G | OH | 14 | 140,728,512 | 70.0 | 47,267.00 | 478,640.51 |
| 221 T | OH | 14 | 140,728,512 | 70.0 | 0.00 | 410,534.15 |
| 221 D | OH | 14 | 140,728,512 | 70.0 | 0.00 | 169,617.34 |
| Total : 221 | | 14 | 140,728,512 | 70.0 | 47,267.00 | 1,058,792.00 |
| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
| 211 G | OH | 11 | 7,726,389 | 55.0 | 22,323.00 | 52,121.16 |
| 211 T | OH | 11 | 7,726,389 | 55.0 | 0.00 | 53,599.62 |
| 211 D | OH | 11 | 7,726,389 | 55.0 | 0.00 | 162,973.22 |
| Total : 211 | | 11 | 7,726,389 | 55.0 | 22,323.00 | 268,694.00 |
| 212 G | OH | 2 | 1,462,810 | 10.0 | 0.00 | 5,873.68 |
| 212 T | OH | 2 | 1,462,810 | 10.0 | 0.00 | 12,453.96 |

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue | September 2019 | Page: 2 |
|---------------|-----|------|-------------|--------|-------------|--------------|----------------|---------|
| 212 D | OH | 2 | 1,462,810 | 10.0 | 0.00 | 44,762.36 | | |
| Total : 212 | | 2 | 1,462,810 | 10.0 | 0.00 | 63,090.00 | | |
| 213 G | OH | 2 | 45,998,579 | 10.0 | 0.00 | 124,435.93 | | |
| 213 T | OH | 2 | 45,998,579 | 10.0 | 0.00 | 199,758.71 | | |
| 213 D | OH | 2 | 45,998,579 | 10.0 | 0.00 | 118,289.36 | | |
| Total : 213 | | 2 | 45,998,579 | 10.0 | 0.00 | 442,484.00 | | |
| 216 G | OH | 1 | 586,049 | 5.0 | 0.00 | 1,963.83 | | |
| 216 T | OH | 1 | 586,049 | 5.0 | 0.00 | 3,768.77 | | |
| 216 D | OH | 1 | 586,049 | 5.0 | 0.00 | 12,120.40 | | |
| Total : 216 | | 1 | 586,049 | 5.0 | 0.00 | 17,853.00 | | |
| 221 G | OH | 4 | 6,821,333 | 20.0 | 15,435.00 | 33,984.77 | | |
| 221 T | OH | 4 | 6,821,333 | 20.0 | 0.00 | 33,218.09 | | |
| 221 D | OH | 4 | 6,821,333 | 20.0 | 0.00 | 26,613.14 | | |
| Total : 221 | | 4 | 6,821,333 | 20.0 | 15,435.00 | 93,816.00 | | |
| Total G: | | 43 | 204,623,250 | 215.0 | 100,552.00 | 724,099.44 | | |
| Total T: | | 43 | 204,623,250 | 215.0 | 0.00 | 723,574.83 | | |
| Total D: | | 43 | 204,623,250 | 215.0 | 0.00 | 566,717.73 | | |
| Grand Total : | | 43 | 204,623,250 | 215.0 | 100,552.00 | 2,014,392.00 | | |

1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
October 2019

| <u>Total Transmission Revenues</u> | Current Month | Prior Month Reversal (4) | <u>Net</u> |
|---|---------------|--------------------------|----------------|
| (1) Billed "T" Revenue | 41,864,671.72 | n/a | 41,864,671.72 |
| (2) Estimated "T" Revenue | 507,253.07 | (723,574.83) | (216,321.76) |
| (3) Unbilled "T" Revenue | 16,845,979.59 | (18,199,498.94) | (1,353,519.35) |
| Total Amount of Transmission Revenues | | | 40,294,830.61 |
| (5) Unbilled "T" Revenue | 16,845,979.59 | | 0.00 |
| (6) Billing Adj - Negotiated Settlement | - | - | 0.00 |
| <u>Reconciliation with 4th workday revenues:</u> | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 40,294,830.61 |
| General Ledger Activity a/c 4560043 (BU 160) | 40,294,830.61 | | |
| Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR | 0.00 | | |
| CAD Unbundled Revenue Entries | | | 40,294,830.61 |
| Difference | | | 0.00 |
| Prior Month Difference between Act and Est Unbilled | | 0.00 | |
| Was the difference recorded in the prior month? | NO | | 0.00 |
| Unreconciled Amount | | | 0.00 |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

October 2019

9-1T

| FERC | | OPERATING REVENUE ACCOUNTS | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
|------|-----|-------------------------------------|--------------------|---------------|---------|-----------------------|---------------|--------|-----------|-----------|---------------|-------|
| ACCT | NO | | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| | | SALES OF ELECTRICITY | | | | | | | | | | |
| | | RESIDENTIAL | | | | | | | | | | |
| 4400 | 002 | WITHOUT SPACE HEATING | 13,790,972.42 | 16,478,979.71 | 16.31- | 829,960,816 | 823,592,102 | 0.77 | 1,021,096 | 1,016,778 | 1.66 | 2.00 |
| 4400 | 001 | WITH SPACE HEATING | 3,980,814.31 | 4,867,713.83 | 18.22- | 239,528,364 | 243,251,406 | 1.53- | 276,231 | 275,453 | 1.66 | 2.00 |
| | | TOTAL RESIDENTIAL | 17,771,786.73 | 21,346,693.54 | 16.75- | 1,069,489,180 | 1,066,843,508 | 0.25 | 1,297,327 | 1,292,231 | 1.66 | 2.00 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | COMMERCIAL | | | | | | | | | | |
| 4420 | 001 | OTHER THAN PUBLIC AUTHORITIES | 11,445,792.24 | 14,720,847.35 | 22.25- | 985,346,090 | 981,648,674 | 0.38 | 167,747 | 167,867 | 1.16 | 1.50 |
| 4420 | 006 | PUBLIC AUTHS - SCHOOLS | 1,638,827.15 | 2,172,487.44 | 24.56- | 143,613,179 | 149,687,761 | 4.06- | 2,538 | 2,553 | 1.14 | 1.45 |
| 4420 | 007 | PUBLIC AUTHS-OTHER THAN SCHOOL | 1,262,107.22 | 1,570,483.26 | 19.64- | 114,773,135 | 112,371,132 | 2.14 | 10,969 | 10,299 | 1.10 | 1.40 |
| | | TOTAL COMMERCIAL | 14,346,726.61 | 18,463,818.05 | 22.30- | 1,243,732,404 | 1,243,707,567 | 0.00 | 181,254 | 180,719 | 1.15 | 1.48 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | INDUSTRIAL | | | | | | | | | | |
| 4420 | 002 | EXCLUDING MINE POWER | 9,601,126.44 | 13,526,080.77 | 29.02- | 1,074,324,328 | 1,278,534,088 | 15.97- | 9,513 | 9,502 | 0.89 | 1.06 |
| 4420 | 004 | MINE POWER | 37,450.90 | -28,470.03 | 231.54- | 2,530,880 | 2,303,058 | 9.89 | 58 | 48 | 1.48 | 1.24- |
| 4420 | 005 | ASSOCIATED COMPANIES | 21,874.39 | 25,662.05 | 14.76- | 2,411,072 | 2,378,261 | 1.38 | 16 | 16 | 0.91 | 1.08 |
| | | TOTAL INDUSTRIAL | 9,660,451.73 | 13,523,272.79 | 28.56- | 1,079,266,280 | 1,283,215,407 | 15.89- | 9,587 | 9,566 | 0.90 | 1.05 |
| | | COMMERCIAL AND INDUSTRIAL | 24,007,178.34 | 31,987,090.84 | 24.95- | 2,322,998,684 | 2,526,922,974 | 8.07- | 190,841 | 190,285 | 1.03 | 1.27 |
| | | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | |
| 4440 | 000 | PUBLIC STREET & HIGHWAY LIGHT | 77,461.04 | 24,568.48 | 215.29 | 9,885,660 | 10,127,514 | 2.39- | 2,596 | 2,635 | 0.78 | 0.24 |
| | | TOTAL PUBLIC STREET & HIGHWAY LIGHT | 77,461.04 | 24,568.48 | 215.29 | 9,885,660 | 10,127,514 | 2.39- | 2,596 | 2,635 | 0.78 | 0.24 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | |
| 4450 | 001 | PUBLIC SCHOOLS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4450 | 002 | OTHER THAN PUBLIC SCHOOLS | 272.86 | 376.77 | 27.58- | 22,053 | 25,460 | 13.38- | 25 | 25 | 1.24 | 1.48 |
| | | TOTAL OTHER SALES TO PUBLIC AUTHS | 272.86 | 376.77 | 27.58- | 22,053 | 25,460 | 13.38- | 25 | 25 | 1.24 | 1.48 |
| | | ULTIMATE CUSTOMERS | 41,856,698.97 | 53,358,729.63 | 21.56- | 3,402,395,577 | 3,603,919,456 | 5.59- | 1,490,789 | 1,485,176 | 1.23 | 1.48 |
| | | SALES FOR RESALE | | | | | | | | | | |
| 4470 | XXX | OTHER ELEC UTILS | 7,972.75 | 9,086.04 | 12.25- | 593,220 | 573,420 | 3.45 | 3 | 3 | 1.34 | 1.58 |
| | | TOTAL SALES FOR RESALE | 7,972.75 | 9,086.04 | 12.25- | 593,220 | 573,420 | 3.45 | 3 | 3 | 1.34 | 1.58 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | TOTAL SALES OF ELECTRICITY | 41,864,671.72 | 53,367,815.67 | 21.55- | 3,402,988,797 | 3,604,492,876 | 5.59- | 1,490,792 | 1,485,179 | 1.23 | 1.48 |
| | | PROVISION FOR REFUND | | | | | | | | | | |
| 4491 | | PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | PROVISION FOR REVENUE REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | OTHER OPERATING REVENUES | | | | | | | | | | |
| | | OPERATING REVENUE | | | | | | | | | | |
| 4500 | | FORFEITED DISCOUNTS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4510 | | MISCELLANEOUS SERVICE REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4530 | | SALES OF WATER AND WATER POWER | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4540 | | RENT FROM ELE PROP-NON ASSOC | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4560 | | OTHER ELECTRIC REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUE | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | TOTAL OTHER OPERATING REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUES | 41,864,671.72 | 53,367,815.67 | 21.55- | 3,402,988,797 | 3,604,492,876 | 5.59- | 1,490,792 | 1,485,179 | 1.23 | 1.48 |



October 2019

Page: 1

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-------------|-----|------|-------------|--------|-------------|------------|
| 211 G | OH | 2 | 48,614 | 10.0 | 1,977.00 | 2,832.34 |
| 211 T | OH | 2 | 48,614 | 10.0 | 0.00 | 495.26 |
| 211 D | OH | 2 | 48,614 | 10.0 | 0.00 | 1,628.40 |
| Total : 211 | | 2 | 48,614 | 10.0 | 1,977.00 | 4,956.00 |
| 212 G | OH | 1 | 361,470 | 5.0 | 14,423.00 | 19,035.44 |
| 212 T | OH | 1 | 361,470 | 5.0 | 0.00 | 3,172.73 |
| 212 D | OH | 1 | 361,470 | 5.0 | 0.00 | 6,315.83 |
| Total : 212 | | 1 | 361,470 | 5.0 | 14,423.00 | 28,524.00 |
| 216 G | OH | 1 | 34,314 | 5.0 | 0.00 | 261.12 |
| 216 T | OH | 1 | 34,314 | 5.0 | 0.00 | 408.58 |
| 216 D | OH | 1 | 34,314 | 5.0 | 0.00 | 1,250.30 |
| Total : 216 | | 1 | 34,314 | 5.0 | 0.00 | 1,920.00 |
| 221 G | OH | 13 | 220,914,831 | 65.0 | 42,435.00 | 238,639.27 |
| 221 T | OH | 13 | 220,914,831 | 65.0 | 0.00 | 205,173.31 |
| 221 D | OH | 13 | 220,914,831 | 65.0 | 0.00 | 148,087.42 |
| Total : 221 | | 13 | 220,914,831 | 65.0 | 42,435.00 | 591,900.00 |
| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
| 211 G | OH | 4 | 5,417,516 | 20.0 | 2,960.00 | 23,805.49 |
| 211 T | OH | 4 | 5,417,516 | 20.0 | 0.00 | 38,598.57 |
| 211 D | OH | 4 | 5,417,516 | 20.0 | 0.00 | 124,228.94 |
| Total : 211 | | 4 | 5,417,516 | 20.0 | 2,960.00 | 186,633.00 |
| 212 G | OH | 2 | 72,642 | 10.0 | 0.00 | 241.69 |
| 212 T | OH | 2 | 72,642 | 10.0 | 0.00 | 512.46 |
| 212 D | OH | 2 | 72,642 | 10.0 | 0.00 | 1,841.85 |
| Total : 212 | | 2 | 72,642 | 10.0 | 0.00 | 2,596.00 |
| 213 G | OH | 2 | 38,300,538 | 10.0 | 0.00 | 123,796.59 |
| 213 T | OH | 2 | 38,300,538 | 10.0 | 0.00 | 198,735.41 |

October 2019

Page: 2

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|---------------|-----|------|-------------|--------|-------------|--------------|
| 213 D | OH | 2 | 38,300,538 | 10.0 | 0.00 | 117,721.00 |
| Total : 213 | | 2 | 38,300,538 | 10.0 | 0.00 | 440,253.00 |
| 221 G | OH | 5 | 12,777,253 | 25.0 | 7,247.00 | 42,495.13 |
| 221 T | OH | 5 | 12,777,253 | 25.0 | 0.00 | 60,156.75 |
| 221 D | OH | 5 | 12,777,253 | 25.0 | 0.00 | 45,679.12 |
| Total : 221 | | 5 | 12,777,253 | 25.0 | 7,247.00 | 148,331.00 |
| Total G: | | 30 | 277,927,178 | 150.0 | 69,042.00 | 451,107.07 |
| Total T: | | 30 | 277,927,178 | 150.0 | 0.00 | 507,253.07 |
| Total D: | | 30 | 277,927,178 | 150.0 | 0.00 | 446,752.86 |
| Grand Total : | | 30 | 277,927,178 | 150.0 | 69,042.00 | 1,405,113.00 |

1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
November 2019

| <u>Total Transmission Revenues</u> | Current Month | Prior Month <u>Reversal (4)</u> | <u>Net</u> |
|---|---------------|------------------------------------|---------------|
| (1) Billed "T" Revenue | 38,898,047.59 | n/a | 38,898,047.59 |
| (2) Estimated "T" Revenue | 307,043.95 | (507,253.07) | (200,209.12) |
| (3) Unbilled "T" Revenue | 21,803,247.66 | (16,845,979.59) | 4,957,268.07 |
| Total Amount of Transmission Revenues | | | 43,655,106.54 |
| (5) Unbilled "T" Revenue | 21,803,247.66 | | 0.00 |
| (6) Billing Adj - Negotiated Settlement | - | - | 0.00 |
| Reconciliation with 4th workday revenues: | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 43,655,106.54 |
| General Ledger Activity a/c 4560043 (BU 160) | | 43,655,106.54 | |
| Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR | | 0.00 | |
| CAD Unbundled Revenue Entries | | | 43,655,106.54 |
| Difference | | | 0.00 |
| Prior Month Difference between Act and Est Unbilled | | 0.00 | |
| Was the difference recorded in the prior month? | NO | | 0.00 |
| Unreconciled Amount | | | 0.00 |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

November 2019

9-1T

| FERC | OPERATING REVENUE ACCOUNTS | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
|----------|-------------------------------------|--------------------|---------------|--------|-----------------------|---------------|--------|-----------|-----------|---------------|------|
| ACCT | NO | THIS YR | LAST YR | %CHNG | THIS YR | LASTYR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| | SALES OF ELECTRICITY | | | | | | | | | | |
| 4400 002 | RESIDENTIAL | | | | | | | | | | |
| 4400 001 | WITHOUT SPACE HEATING | 10,971,115.84 | 14,283,470.92 | 23.19- | 660,499,422 | 714,125,115 | 7.51- | 1,022,493 | 1,017,677 | 1.66 | 2.00 |
| | WITH SPACE HEATING | 4,641,373.70 | 6,128,428.74 | 24.26- | 279,305,152 | 306,179,346 | 8.78- | 276,753 | 275,766 | 1.66 | 2.00 |
| | TOTAL RESIDENTIAL | 15,612,489.54 | 20,411,899.66 | 23.51- | 939,804,574 | 1,020,304,461 | 7.89- | 1,299,246 | 1,293,443 | 1.66 | 2.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4420 001 | COMMERCIAL | | | | | | | | | | |
| 4420 006 | OTHER THAN PUBLIC AUTHORITIES | 10,349,792.83 | 13,222,666.36 | 21.73- | 866,439,444 | 884,026,448 | 1.99- | 167,774 | 167,329 | 1.19 | 1.50 |
| 4420 007 | PUBLIC AUTHS - SCHOOLS | 1,663,736.01 | 1,799,442.27 | 7.54- | 149,108,909 | 115,282,219 | 29.34 | 2,539 | 2,526 | 1.12 | 1.56 |
| | PUBLIC AUTHS-OTHER THAN SCHOOL | 1,176,712.35 | 1,434,302.72 | 17.96- | 102,739,090 | 101,934,741 | 0.79 | 10,976 | 10,309 | 1.15 | 1.41 |
| | TOTAL COMMERCIAL | 13,190,241.19 | 16,456,411.35 | 19.85- | 1,118,287,443 | 1,101,243,408 | 1.55 | 181,289 | 180,164 | 1.18 | 1.49 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4420 002 | INDUSTRIAL | | | | | | | | | | |
| 4420 004 | EXCLUDING MINE POWER | 9,942,337.64 | 12,509,637.96 | 20.52- | 1,123,624,821 | 1,204,344,802 | 6.70- | 9,496 | 9,432 | 0.88 | 1.04 |
| 4420 005 | MINE POWER | 40,043.76 | 47,474.79 | 15.65- | 2,875,626 | 2,517,598 | 14.22 | 57 | 48 | 1.39 | 1.89 |
| | ASSOCIATED COMPANIES | 25,550.74 | 29,923.94 | 14.61- | 2,779,033 | 2,451,290 | 13.37 | 16 | 16 | 0.92 | 1.22 |
| | TOTAL INDUSTRIAL | 10,007,932.14 | 12,587,036.69 | 20.49- | 1,129,279,480 | 1,209,313,690 | 6.62- | 9,569 | 9,496 | 0.89 | 1.04 |
| 4420 006 | COMMERCIAL AND INDUSTRIAL | 23,198,173.33 | 29,043,448.04 | 20.13- | 2,247,566,923 | 2,310,557,098 | 2.73- | 190,858 | 189,660 | 1.03 | 1.26 |
| 4440 000 | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | |
| | PUBLIC STREET & HIGHWAY LIGHT | 79,941.61 | 23,776.44 | 236.22 | 10,287,271 | 9,201,628 | 11.80 | 2,592 | 2,627 | 0.78 | 0.26 |
| | TOTAL PUBLIC STREET & HIGHWAY LIGHT | 79,941.61 | 23,776.44 | 236.22 | 10,287,271 | 9,201,628 | 11.80 | 2,592 | 2,627 | 0.78 | 0.26 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| 4450 001 | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | |
| 4450 002 | PUBLIC SCHOOLS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | OTHER THAN PUBLIC SCHOOLS | 520.28 | 588.62 | 11.61- | 42,051 | 39,776 | 5.72 | 25 | 25 | 1.24 | 1.48 |
| | TOTAL OTHER SALES TO PUBLIC AUTHS | 520.28 | 588.62 | 11.61- | 42,051 | 39,776 | 5.72 | 25 | 25 | 1.24 | 1.48 |
| 4470 XXX | ULTIMATE CUSTOMERS | 38,891,124.76 | 49,479,712.76 | 21.40- | 3,197,700,819 | 3,340,102,963 | 4.26- | 1,492,721 | 1,485,755 | 1.22 | 1.48 |
| | SALES FOR RESALE | | | | | | | | | | |
| 4470 XXX | OTHER ELEC UTILS | 6,922.83 | 8,210.57 | 15.68- | 552,660 | 658,140 | 16.03- | 3 | 3 | 1.25 | 1.25 |
| | TOTAL SALES FOR RESALE | 6,922.83 | 8,210.57 | 15.68- | 552,660 | 658,140 | 16.03- | 3 | 3 | 1.25 | 1.25 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL SALES OF ELECTRICITY | 38,898,047.59 | 49,487,923.33 | 21.40- | 3,198,253,479 | 3,340,761,103 | 4.27- | 1,492,724 | 1,485,758 | 1.22 | 1.48 |
| 4491 | PROVISION FOR REFUND | | | | | | | | | | |
| | PROVISION FOR REFUND | | | | | | | | | | |
| | PROVISION FOR REVENUE REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | OTHER OPERATING REVENUES | | | | | | | | | | |
| 4500 | OPERATING REVENUE | | | | | | | | | | |
| | FORFEITED DISCOUNTS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4510 | MISCELLANEOUS SERVICE REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4530 | SALES OF WATER AND WATER POWER | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4540 | RENT FROM ELE PROP-NON ASSOC | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4560 | OTHER ELECTRIC REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUE | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | 0.00 | | | | | | | | 0.00 | 0.00 |
| | TOTAL OTHER OPERATING REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | TOTAL OPERATING REVENUES | 38,898,047.59 | 49,487,923.33 | 21.40- | 3,198,253,479 | 3,340,761,103 | 4.27- | 1,492,724 | 1,485,758 | 1.22 | 1.48 |



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 12/03/2019 04:53:51 PM

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November 2019

| Revn Cl | LOB | | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-----------|-----|----|------|-------------|--------|-------------|------------|
| 211 | G | OH | 12 | 8,419,601 | 60.0 | 4,542.00 | 46,576.34 |
| 211 | T | OH | 12 | 8,419,601 | 60.0 | 0.00 | 76,141.76 |
| 211 | D | OH | 12 | 8,419,601 | 60.0 | 0.00 | 198,110.90 |
| Total 211 | | | 12 | 8,419,601 | 60.0 | 4,542.00 | 320,829.00 |
| 212 | G | OH | 4 | 2,445,394 | 20.0 | 93,008.00 | 134,875.77 |
| 212 | T | OH | 4 | 2,445,394 | 20.0 | 0.00 | 22,967.07 |
| 212 | D | OH | 4 | 2,445,394 | 20.0 | 0.00 | 26,984.16 |
| Total 212 | | | 4 | 2,445,394 | 20.0 | 93,008.00 | 184,827.00 |
| 213 | G | OH | 1 | 129,627 | 5.0 | 0.00 | 1,062.93 |
| 213 | T | OH | 1 | 129,627 | 5.0 | 0.00 | 1,536.67 |
| 213 | D | OH | 1 | 129,627 | 5.0 | 0.00 | 5,362.40 |
| Total 213 | | | 1 | 129,627 | 5.0 | 0.00 | 7,962.00 |
| 216 | G | OH | 2 | 321,224 | 10.0 | 0.00 | 2,651.75 |
| 216 | T | OH | 2 | 321,224 | 10.0 | 0.00 | 2,598.78 |
| 216 | D | OH | 2 | 321,224 | 10.0 | 0.00 | 9,098.47 |
| Total 216 | | | 2 | 321,224 | 10.0 | 0.00 | 14,349.00 |
| 221 | G | OH | 19 | 184,084,539 | 95.0 | 62,551.00 | 226,835.88 |
| 221 | T | OH | 19 | 184,084,539 | 95.0 | 0.00 | 203,451.52 |
| 221 | D | OH | 19 | 184,084,539 | 95.0 | 0.00 | 160,251.60 |
| Total 221 | | | 19 | 184,084,539 | 95.0 | 62,551.00 | 590,539.00 |



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

BOUNDLESS ENERGY

Estimate Billings For MACSS GTD

MCSRESTB

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November 2019

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-----------|--------------|------|----------|-------------|-------------|--------------|
| 230 | G | OH | 1 | 15,095 | 5.0 | 602.00 |
| 230 | T | OH | 1 | 15,095 | 5.0 | 0.00 |
| 230 | D | OH | 1 | 15,095 | 5.0 | 0.00 |
| Total 230 | | | 1 | 15,095 | 5.0 | 602.00 |
| | Total G: | | 39 | 195,415,480 | 195.0 | 160,703.00 |
| | Total T: | | 39 | 195,415,480 | 195.0 | 0.00 |
| | Total D: | | 39 | 195,415,480 | 195.0 | 0.00 |
| | Grand Total: | | 39 | 195,415,480 | 195.0 | 160,703.00 |
| | | | | | | 1,120,238.00 |



1/15/2020

Merged Ohio Companies
Total Transmission Rider Revenues
December 2019

| <u>Total Transmission Revenues</u> | <u>Current Month</u> | <u>Prior Month Reversal (4)</u> | <u>Net</u> |
|---|----------------------|---------------------------------|---------------------------------------|
| (1) Billed "T" Revenue | 44,761,791.11 | n/a | 44,761,791.11 |
| (2) Estimated "T" Revenue | 517,302.42 | (307,043.95) | 210,258.47 |
| (3) Unbilled "T" Revenue | 19,262,775.99 | (21,803,247.66) | (2,540,471.67) |
| Total Amount of Transmission Revenues | | | 42,431,577.91 |
| | | | <u>Diff Between Est & Act UNB</u> |
| (5) Unbilled "T" Revenue | 19,262,775.99 | | 0.00 |
| (6) Billing Adj - Negotiated Settlement | - | - | 0.00 |
| | | | <hr/> |
| Reconciliation with 4th workday revenues: | | | |
| Total TRANS revenues w\Actual Unbilled Revenue | | | 42,431,577.91 |
| General Ledger Activity a/c 4560043 (BU 160) | | 42,431,577.91 | |
| Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR | | 0.00 | |
| CAD Unbundled Revenue Entries | | | 42,431,577.91 |
| Difference | | | 0.00 |
| Prior Month Difference between Act and Est Unbilled | | 0.00 | |
| Was the difference recorded in the prior month? | NO | | 0.00 |
| Unreconciled Amount | | | 0.00 |

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



| State : OH Line of Business: TRANSMISSION | | | December 2019 | | | | | | 9-1T | | | |
|--|----------|-------------------------------------|--------------------|---------------|--------|-----------------------|---------------|--------|-----------|-----------|---------------|------|
| FERC | | OPERATING REVENUE ACCOUNTS | OPERATING REVENUES | | | KILOWATT - HOUR SALES | | | CUSTOMERS | | CENTS PER KWH | |
| ACCT | NO | | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | %CHNG | THIS YR | LAST YR | 2019 | 2018 |
| 4400 002 | 4400 001 | SALES OF ELECTRICITY | | | | | | | | | | |
| | | RESIDENTIAL | | | | | | | | | | |
| | | WITHOUT SPACE HEATING | 14,160,308.06 | 17,537,742.66 | 19.26- | 852,331,999 | 876,555,210 | 2.76- | 1,024,172 | 1,018,634 | 1.66 | 2.00 |
| | | WITH SPACE HEATING | 7,488,667.94 | 9,449,268.79 | 20.75- | 450,527,754 | 471,877,437 | 4.52- | 277,405 | 276,009 | 1.66 | 2.00 |
| 4420 001 | 4420 006 | TOTAL RESIDENTIAL | 21,648,976.00 | 26,987,011.45 | 19.78- | 1,302,859,753 | 1,348,432,647 | 3.38- | 1,301,577 | 1,294,643 | 1.66 | 2.00 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | COMMERCIAL | | | | | | | | | | |
| | | OTHER THAN PUBLIC AUTHORITIES | 10,283,861.68 | 12,980,402.13 | 20.77- | 995,432,505 | 997,776,234 | 0.23- | 166,715 | 166,248 | 1.03 | 1.30 |
| 4420 007 | 4420 007 | PUBLIC AUTHS - SCHOOLS | 952,693.54 | 1,590,008.24 | 40.08- | 82,249,259 | 125,386,897 | 34.40- | 2,515 | 2,524 | 1.16 | 1.27 |
| | | PUBLIC AUTHS-OTHER THAN SCHOOL | 1,134,900.82 | 1,368,990.44 | 17.10- | 116,533,106 | 114,080,291 | 2.15 | 10,981 | 10,323 | 0.97 | 1.20 |
| | | TOTAL COMMERCIAL | 12,371,456.04 | 15,939,400.81 | 22.38- | 1,194,214,870 | 1,237,243,422 | 3.48- | 180,211 | 179,095 | 1.04 | 1.29 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| 4420 002 | 4420 005 | INDUSTRIAL | | | | | | | | | | |
| | | EXCLUDING MINE POWER | 10,580,187.00 | 13,291,453.60 | 20.40- | 1,282,066,071 | 1,331,916,773 | 3.74- | 9,471 | 9,417 | 0.83 | 1.00 |
| | | MINE POWER | 40,886.08 | 59,353.45 | 31.11- | 3,392,705 | 3,628,866 | 6.51- | 57 | 48 | 1.21 | 1.64 |
| | | ASSOCIATED COMPANIES | 27,171.52 | 32,663.01 | 16.81- | 3,173,144 | 2,933,800 | 8.16 | 16 | 16 | 0.86 | 1.11 |
| 4440 000 | 4440 000 | TOTAL INDUSTRIAL | 10,648,244.60 | 13,383,470.06 | 20.44- | 1,288,631,920 | 1,338,479,439 | 3.72- | 9,544 | 9,481 | 0.83 | 1.00 |
| | | COMMERCIAL AND INDUSTRIAL | 23,019,700.64 | 29,322,870.87 | 21.50- | 2,482,846,790 | 2,575,722,861 | 3.61- | 189,755 | 188,576 | 0.93 | 1.14 |
| | | PUBLIC STREET & HIGHWAY LIGHT | | | | | | | | | | |
| | | PUBLIC STREET & HIGHWAY LIGHT | 85,605.63 | 24,843.14 | 244.58 | 11,048,750 | 11,103,539 | 0.49- | 2,593 | 2,625 | 0.77 | 0.22 |
| 4450 001 | 4450 002 | TOTAL PUBLIC STREET & HIGHWAY LIGHT | 85,605.63 | 24,843.14 | 244.58 | 11,048,750 | 11,103,539 | 0.49- | 2,593 | 2,625 | 0.77 | 0.22 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| 4470 XXX | 4470 XXX | OTHER SALES TO PUBLIC AUTHS | | | | | | | | | | |
| | | PUBLIC SCHOOLS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | OTHER THAN PUBLIC SCHOOLS | 924.45 | 1,018.63 | 9.25- | 74,719 | 68,837 | 8.54 | 24 | 24 | 1.24 | 1.48 |
| | | TOTAL OTHER SALES TO PUBLIC AUTHS | 924.45 | 1,018.63 | 9.25- | 74,719 | 68,837 | 8.54 | 24 | 24 | 1.24 | 1.48 |
| 4491 | 4491 | ULTIMATE CUSTOMERS | 44,755,206.72 | 56,335,744.09 | 20.56- | 3,796,830,012 | 3,935,327,884 | 3.52- | 1,493,949 | 1,485,868 | 1.18 | 1.43 |
| | | SALES FOR RESALE | | | | | | | | | | |
| | | OTHER ELEC UTILS | 6,584.39 | 8,072.85 | 18.44- | 736,020 | 758,340 | 2.94- | 3 | 3 | 0.89 | 1.06 |
| | | TOTAL SALES FOR RESALE | 6,584.39 | 8,072.85 | 18.44- | 736,020 | 758,340 | 2.94- | 3 | 3 | 0.89 | 1.06 |
| 4500 | 4500 | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | TOTAL SALES OF ELECTRICITY | 44,761,791.11 | 56,343,816.94 | 20.56- | 3,797,566,032 | 3,936,086,224 | 3.52- | 1,493,952 | 1,485,871 | 1.18 | 1.43 |
| | | PROVISION FOR REFUND | | | | | | | | | | |
| | | PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4510 | 4510 | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| 4530 | 4530 | TOTAL PROVISION FOR REFUND | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | | | | 0.00 | | | | | | 0.00 | 0.00 |
| 4540 | 4540 | OTHER OPERATING REVENUES | | | | | | | | | | |
| | | OPERATING REVENUE | | | | | | | | | | |
| | | FORFEITED DISCOUNTS | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | MISCELLANEOUS SERVICE REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4560 | 4560 | SALES OF WATER AND WATER POWER | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | RENT FROM ELE PROP-NON ASSOC | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | OTHER ELECTRIC REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUE | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| 4570 | 4570 | | | | 0.00 | | | | | | 0.00 | 0.00 |
| | | TOTAL OTHER OPERATING REVENUES | 0.00 | 0.00 | 100.00 | 0 | 0 | 100.00 | 0 | 0 | 0.00 | 0.00 |
| | | TOTAL OPERATING REVENUES | 44,761,791.11 | 56,343,816.94 | 20.56- | 3,797,566,032 | 3,936,086,224 | 3.52- | 1,493,952 | 1,485,871 | 1.18 | 1.43 |



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

SOUNDLESS ENERGY

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 01/03/2020 04:56:49 PM

[Go To TOC](#)

December 2019

| Revn Cl | LOB | | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue |
|-----------|-----|----|------|------------|--------|-------------|------------|
| 211 | G | OH | 22 | 10,537,652 | 110.0 | 2,196.00 | 49,576.11 |
| 211 | T | OH | 22 | 10,537,652 | 110.0 | 0.00 | 74,478.40 |
| 211 | D | OH | 22 | 10,537,652 | 110.0 | 0.00 | 252,558.49 |
| Total 211 | | | 22 | 10,537,652 | 110.0 | 2,196.00 | 376,613.00 |
| 212 | G | OH | 4 | 788,641 | 20.0 | 20,707.00 | 26,933.55 |
| 212 | T | OH | 4 | 788,641 | 20.0 | 0.00 | 5,451.18 |
| 212 | D | OH | 4 | 788,641 | 20.0 | 0.00 | 14,402.27 |
| Total 212 | | | 4 | 788,641 | 20.0 | 20,707.00 | 46,787.00 |
| 213 | G | OH | 5 | 31,731,081 | 25.0 | 0.00 | 82,662.75 |
| 213 | T | OH | 5 | 31,731,081 | 25.0 | 0.00 | 133,272.23 |
| 213 | D | OH | 5 | 31,731,081 | 25.0 | 0.00 | 85,316.02 |
| Total 213 | | | 5 | 31,731,081 | 25.0 | 0.00 | 301,251.00 |
| 216 | G | OH | 3 | 324,860 | 15.0 | 702.00 | 3,318.49 |
| 216 | T | OH | 3 | 324,860 | 15.0 | 0.00 | 2,519.86 |
| 216 | D | OH | 3 | 324,860 | 15.0 | 0.00 | 8,669.65 |
| Total 216 | | | 3 | 324,860 | 15.0 | 702.00 | 14,508.00 |
| 221 | G | OH | 27 | 65,641,817 | 135.0 | 20,083.00 | 327,134.80 |
| 221 | T | OH | 27 | 65,641,817 | 135.0 | 0.00 | 294,424.50 |
| 221 | D | OH | 27 | 65,641,817 | 135.0 | 0.00 | 211,442.70 |
| Total 221 | | | 27 | 65,641,817 | 135.0 | 20,083.00 | 833,002.00 |



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

Prepared: 01/03/2020 04:56:49 PM

[Go To TOC](#)

December 2019

| Revn Cl | LOB | Cust | Mtrd KWH | Demand | Fuel Clause | Revenue | |
|-----------|--------------|------|----------|-------------|-------------|-----------|--------------|
| 222 | G | OH | 2 | 1,088,345 | 10.0 | 0.00 | 7,344.73 |
| 222 | T | OH | 2 | 1,088,345 | 10.0 | 0.00 | 6,763.42 |
| 222 | D | OH | 2 | 1,088,345 | 10.0 | 0.00 | 23,787.85 |
| Total 222 | | | 2 | 1,088,345 | 10.0 | 0.00 | 37,896.00 |
| 230 | G | OH | 1 | 32,103 | 5.0 | 1,281.00 | 1,590.83 |
| 230 | T | OH | 1 | 32,103 | 5.0 | 0.00 | 392.83 |
| 230 | D | OH | 1 | 32,103 | 5.0 | 0.00 | 572.34 |
| Total 230 | | | 1 | 32,103 | 5.0 | 1,281.00 | 2,556.00 |
| | Total G: | | 64 | 110,144,499 | 320.0 | 44,969.00 | 498,561.26 |
| | Total T: | | 64 | 110,144,499 | 320.0 | 0.00 | 517,302.42 |
| | Total D: | | 64 | 110,144,499 | 320.0 | 0.00 | 596,749.32 |
| | Grand Total: | | 64 | 110,144,499 | 320.0 | 44,969.00 | 1,612,613.00 |



This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

1/15/2020 5:21:46 PM

in

Case No(s). 20-0095-EL-RDR

Summary: Application - Application submitted by Ohio Power Company electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company