

VIA ELECTRONIC FILING

May 1, 2020

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 40, Supplement No. 73 and
West Penn Power Company Tariff Electric Pa. P.U.C. No. 38, Supplement No. 46,
Changes for Default Service Support Rates Related to the Default Service Program**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 73 to West Penn Power Company's ("West Penn" or the "Company") Tariff Electric Pa. P.U.C. No. 40 and Supplement No. 46 to West Penn's Tariff Pa. P.U.C. No. 38 bearing issue dates of May 1, 2020. The tariff changes contained in Supplement No. 73 and Supplement No. 46 are proposed to be effective for service rendered on or after June 1, 2020.


Supplement No. 73 and Supplement No. 46 reflect changes in rates consistent with the Commission's Order entered September 4, 2018 at Docket No. P-2017-2637866, which approved West Penn's Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed changes set forth in Tariff No. 40, Supplement No. 73 and Tariff No. 38, Supplement No. 46, West Penn is also filing the following enclosed schedule:

- West Penn Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company's Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

DocuSigned by:

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Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)
Lori Burger – PaPUC Bureau of Audits (lburger@pa.gov)
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison	:	
Company, Pennsylvania Electric	:	Docket No. P-2017-2637855, et al.
Company, Pennsylvania Power Company	:	
and West Penn Power Company for	:	
Approval of their Default Service	:	
Programs	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

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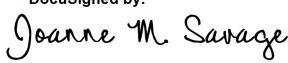
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Date: May 1, 2020

DocuSigned by:

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WEST PENN POWER COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 7 - 14 of this Tariff**

Issued: May 1, 2020

Effective: June 1, 2020

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

This Supplement 73 makes changes to Rider J.
See Seventieth Revised Page 2.

LIST OF MODIFICATIONS

Changes

Rider J – Default Service Support Rider rates have been increased and decreased (See Eighth Revised Page 185 and Sixth Revised Pages 188-189).

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>
Rate Schedule 10	0.527 cents/kWh (D)
Rate Schedule 20 (Special Provision)	0.527 cents/kWh (D)
Rate Schedule 20	0.267 cents/kWh (D)
Rate Schedule 30	0.267 cents/kWh (D)
Rate Schedule 51	0.267 cents/kWh (D)
Rate Schedule 52	0.267 cents/kWh (D)
Rate Schedule 53	0.267 cents/kWh (D)
Rate Schedule 54	0.267 cents/kWh (D)
Rate Schedule 55	0.267 cents/kWh (D)
Rate Schedule 56	0.267 cents/kWh (D)
Rate Schedule 57	0.267 cents/kWh (D)
Rate Schedule 58	0.267 cents/kWh (D)
Rate Schedule 71	0.267 cents/kWh (D)
Rate Schedule 72	0.267 cents/kWh (D)
Rate Schedule 35	\$1.103 per kW NSPL (D)
Rate Schedule 40	\$1.103 per kW NSPL (D)
Rate Schedule 44	\$1.103 per kW NSPL (D)
Rate Schedule 46	\$1.103 per kW NSPL (D)

(D) Decrease

RIDERS

Rider J (continued)

The NMB rates by Customer Class to be included in DSS Rates are as follows:Residential Customer Class:

0.345 cents per kWh

(D)

Commercial Customer Class:

0.242 cents per kWh

(D)

Industrial Customer Class:

\$ 1.038 per kW NSPL

(D)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

(D) Decrease

RIDERS

Rider J (continued)

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class:

\$0.000 per kW NSPL

Commercial Customer Class (Rate 20):

0.000 cents per kWh (D)

Residential Customer Class:

0.000 cents per kWh (I)

Customer Education Charges

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Program Cost Recovery Rider.

E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

(D) Decrease

(I) Increase

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued: May 1, 2020

Effective: June 1, 2020

BY: Samuel L. Belcher, President
Reading, Pennsylvania

NOTICE

Supplement No. 46 makes changes to Rider J.
See Forty-Fifth Revised Page No. 2.

WEST PENN POWER COMPANY

Electric-Pa. P. U. C. No. 38 (Supp. 46)
Forty-Fifth Revised Page 2
Superseding Forty-Fourth Revised Page 2

LIST OF MODIFICATIONS

Rider J – Default Service Support Rider rates have been decreased (See Ninth Revised Page 26 and Seventh Revised Page 27).

Issued: May 1, 2020

Effective: June 1, 2020

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a dollar per kW NSPL. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Computational Year, the DSS rate billed by Customer Class as follows:

Industrial Customer Class:

\$1.103 per kW NSPL (D)

The DSS Rate shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS Rate} = [\text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1-T)]$$

The components of the formula are defined below

Non-Market Based Services Transmission Charges

$$\text{NMB} = (\text{NMB}_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company’s DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the date of the PaPUC approval of the Company’s Default Service Program at Docket No. P-2013-2391378; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company’s Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class’s contribution to the total Company Network Service Peak Load.

(D) Decrease

Rider J (continued)

E= The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S= The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year

The NMB rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$1.038 per kW NSPL (D)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

(D) Decrease

West Penn Power Company
Default Service Support Rider Rates
West Penn Power Company Tariff Nos. 38 and 40, Rider J
Rates to be Effective from June 1, 2020 through May 31, 2021
Residential and Commercial in Cents / kWh or Industrial in \$ / kW NSPL

<u>DSS Component</u>		<u>Rate Class/Schedule</u>									
		<u>Residential</u>		<u>Commercial</u>			<u>Industrial</u>				
		Rate 10	Rate 20 Vol. Fire Co	Rate 20	Rate 30	Rates 51-58, 71-72	Rate 35	Rate 40	Rate 44	Rate 46	Penn State
1	Uncollectible Accounts Expense (UE)	0.153	0.153	0.010	0.010	0.010	\$ -	\$ -	\$ -	\$ -	\$ -
2	Non-Market Based Expenses (NMB) (p.2, ln.9)	0.345	0.345	0.242	0.242	0.242	\$ 1.038	\$ 1.038	\$ 1.038	\$ 1.038	\$ 1.038
3	Retail Enhancements (RE) (p.5, ln.7)	(0.000)	(0.000)	0.000	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
4	Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
5	Clawback Giveback (CB) (p.8, ln.4)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5)	0.496	0.496	0.251	0.251	0.251	\$ 1.038	\$ 1.038	\$ 1.038	\$ 1.038	\$ 1.038
7	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
8	Default Service Support (DSS Rate) (Lines 6 x 7)	0.527	0.527	0.267	0.267	0.267	\$ 1.103	\$ 1.103	\$ 1.103	\$ 1.103	\$ 1.103

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 50,256,432			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	44,654,724	20,114,176	8,427,588	16,112,960
3	Customer Class Allocator based on NSPL	100%	45%	19%	36%
4	NMB Costs Allocated to Customer Classes	\$ 50,256,432	\$ 22,637,397	\$ 9,484,786	\$ 18,134,249
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(904,183)</u>	<u>(1,097,121)</u>	<u>(1,212,665)</u>	<u>1,405,603</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 51,160,615	\$ 23,734,518	\$ 10,697,451	\$ 16,728,646
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>11,296,245,023</u>	<u>6,880,044,137</u>	<u>4,416,200,886</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>16,112,960</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.34498	0.24223	\$ 1.038

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion</u> <u>Costs</u>	<u>Reliability</u> <u>Must Run</u> <u>(RMR)</u>	<u>Meter</u> <u>Correction and</u> <u>Historical Out</u> <u>of Market Tie</u> <u>Line</u>	<u>Unaccounted</u> <u>For Energy</u> <u>(UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2020	June	\$ 4,278,482	\$ -	\$ -	\$ -	\$ (90,446)	\$ 4,188,036
2		July	4,278,482	-	-	-	(90,446)	4,188,036
3		August	4,278,482	-	-	-	(90,446)	4,188,036
4		September	4,278,482	-	-	-	(90,446)	4,188,036
5		October	4,278,482	-	-	-	(90,446)	4,188,036
6		November	4,278,482	-	-	-	(90,446)	4,188,036
7		December	4,278,482	-	-	-	(90,446)	4,188,036
8	2021	January	4,278,482	-	-	-	(90,446)	4,188,036
9		February	4,278,482	-	-	-	(90,446)	4,188,036
10		March	4,278,482	-	-	-	(90,446)	4,188,036
11		April	4,278,482	-	-	-	(90,446)	4,188,036
12		May	4,278,482	-	-	-	(90,446)	4,188,036
13		Total	<u>\$ 51,341,784</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,085,352)</u>	<u>\$ 50,256,432</u>

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS							
				Revenues							
				Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2020 Balance per 1307(e)				\$ (4,356,872) (A)		\$ (3,939,304) (B)		\$ 191,049 (C)		\$ (8,105,127)
2	2020	April	Budget	1,314,268	(3,042,604)	1,281,486	(2,657,818)	642,906	833,955	3,238,660	(4,866,467)
3		May	Budget	1,945,483	<u>(1,097,121)</u>	1,445,153	<u>(1,212,665)</u>	571,648	<u>1,405,603</u>	3,962,284	<u>(904,183)</u>

Notes:

- (A) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 3, Line 13
(B) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 6, Line 13
(C) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 9, Line 13

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>5,213</u>	<u>5,540</u>	<u>(327)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (5,213)	\$ (5,540)	\$ 327	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,113,275,969</u>	<u>6,880,044,137</u>	<u>233,231,832</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>16,112,960</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.000)	0.000	\$ -

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues		DSS Revenues		DSS Revenues		DSS Revenues	
				Applied to NMB E-Factor	Cumulative E- Factor Balance	Applied to NMB E-Factor	Cumulative E- Factor Balance	Applied to NMB E- Factor	Cumulative E- Factor Balance	Applied to NMB E-Factor	Cumulative E- Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2020 Balance per 1307(e)				\$ 38,680 (A)		\$ (510) (B)		\$ - (C)		\$ 38,170
2	2020	April	Budget	(18,264)	20,416	96	(414)	-	-	(18,168)	20,002
3		May	Budget	(14,876)	<u>5,540</u>	87	<u>(327)</u>	-	<u>-</u>	(14,789)	<u>5,213</u>

Notes:

- (A) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 3, Line 13
(B) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 6, Line 13
(C) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 9, Line 13

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,113,275,969</u>	<u>6,880,044,137</u>	<u>233,231,832</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>16,112,960</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (200,408)	\$ (122,060)	\$ (78,348)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>11,296,245,023</u>	<u>6,880,044,137</u>	<u>4,416,200,886</u>	
3	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>16,112,960</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00177)	(0.00177)	\$ -

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>	<u>Small Commercial</u>
			(1)	(2)	(4)	(5)
1	2020	June	496,378,172	349,017,589	845,395,761	16,413,826
2		July	585,669,864	382,821,054	968,490,918	18,693,538
3		August	628,829,832	384,177,310	1,013,007,142	19,644,536
4		September	575,328,526	387,484,204	962,812,730	19,614,152
5		October	468,796,975	359,260,760	828,057,735	17,836,427
6		November	462,429,641	338,859,423	801,289,064	17,327,031
7		December	582,995,399	369,115,390	952,110,789	20,709,367
8	2021	January	723,741,563	399,255,382	1,122,996,945	23,373,785
9		February	727,143,994	378,994,916	1,106,138,910	21,811,905
10		March	652,226,304	373,823,186	1,026,049,490	22,015,199
11		April	531,719,138	350,256,738	881,975,876	18,487,135
12		May	<u>444,784,729</u>	<u>343,134,933</u>	<u>787,919,662</u>	<u>17,304,931</u>
13		12 month Total	<u>6,880,044,137</u>	<u>4,416,200,886</u>	<u>11,296,245,023</u>	<u>233,231,832</u>

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2020 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2020	January	1,675,556	702,028	1,343,756	3,721,340
2		February	1,676,341	702,684	1,342,170	3,721,195
3		March	1,676,647	702,185	1,342,314	3,721,146
4		Average	1,676,181	702,299	1,342,747	3,721,227
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	20,114,176	8,427,588	16,112,960	44,654,724