

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

**In the Matter of the Application of)
Ohio Power Company to Update Its) Case No. 25-50-EL-RDR
Basic Transmission Cost Rider)**

APPLICATION

Ohio Power Company d/b/a AEP Ohio (“AEP Ohio” or the “Company”) submits this application to update its Basic Transmission Cost Rider (“BTCR”). In support of its application, AEP Ohio states the following:

1. AEP Ohio is an electric utility as that term is defined in §4928.01(A)(11), Ohio Rev. Code.
2. AEP Ohio is an electric utility operating company subsidiary of American Electric Power Company, Inc.
3. By Finding and Order issued May 26, 2006 in Case No. 06-273-EL-UNC, the Commission approved the Company’s application in that docket to combine the transmission component of the Company’s Standard Service Tariff with its Transmission Cost Recovery Rider (“TCRR”). The TCRR was also approved by the Commission in its ESP I (Case Nos. 08-917-EL-SSO et al.) and ESP II (Case Nos. 11-346-EL-SSO et al.) decisions.
4. As part of the Commission’s approval of that application the Company is to file an annual update to its TCRR. The update would incorporate any over- or under- recovery deferral balance into the surcharge for the next calendar year. In addition to this true-up mechanism, the update also

could adjust the ongoing level of the TCRR, if necessary, to minimize the anticipated level of over- or under- recoveries in the next calendar year.

5. The recovery of costs is to be pursuant to an application filed by the electric utility on an annual basis pursuant to a schedule set by Commission order. (§4901:1-36-03 (A) and (B), Ohio Admin. Code).
6. In the Commission's February 22, 2015, Opinion and Order in Case No. 13-2385-EL-SSO (ESP III), the Basic Cost Transmission Rider ("BTCR") was approved and operates in much the same manner as the TCRR did. The BTCR filing date and included schedules remain the same.
7. The Company's most recent BTCR update proceeding was in Case No. 24-42-EL-RDR. The Company's current BTCR rates were approved by the Commission in its March 20, 2024 entry in that Case.
8. Accordingly, the following information is provided with this application, which reflects the current update to the BTCR:

Schedule A-1	Copy of proposed tariff schedules
Schedule A-2	Copy of redlined current tariff schedules
Schedule B-1	Summary of Total Projected Transmission Costs/Revenues
Schedule B-2	Summary of Current versus Proposed Transmission Revenues
Schedule B-3	Summary of Current and Proposed Rates
Schedule B-4	Typical Bill Comparisons
Schedule C-1	Projected Transmission Cost Recovery Rider Cost/Revenues

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|---------------|---|
| Schedule C-2 | Monthly Projected Cost for Each Rate Schedule |
| Schedule C-3 | Projected Transmission Cost Recovery Rider Rate Calculations |
| Schedule D-1 | Reconciliation Adjustment |
| Schedule D-2 | Monthly Revenues Collected From Each Rate Schedule |
| Schedule D-3 | Monthly Over and Under Recovery |
| Schedule D-3a | Carrying Cost Calculation |
| Schedule D-3b | Reconciliation of Throughput to Company Financial Records |
| Schedule D-3c | Reconciliation of One Month's Bill from RTO to Financial Records of the Company |
9. As reflected in Schedules B-1 and B-2, the Company's proposed BTCT revenues for the 12-month period beginning with the April 2024 billing month are \$50,062,152 less than what the BTCT revenues for that period would be under the current BTCT rates.¹ This represents an average decrease in the BTCT of approximately 3.89%. The decrease reflects \$1,717,696 of over-recovery, including carrying charges.
10. The carrying charges identified in the prior paragraph were calculated in a manner consistent with the carrying charge calculation ordered by the Commission in Case No. 08-1202-EL-UNC, Finding and Order, December 17, 2008, and approved in Case No. 10-477-EL-RDR, modified to include a forecast period through March which is consistent with the

¹ The slight difference between the forecast of Total Transmission Costs net of true-up on Schedule B-1 and the forecast for total BTCT revenues under the proposed BTCT on Schedule B-2 is attributable to rounding.

forecast period that better aligns the new filing date of January 15th each year as ordered by the Commission in Case No. 17-1461-EL-RDR.

11. The Company's proposed BTMR, as reflected in Schedule A-1 and supported by Schedules B-1, B-2 and C-3 and their related work papers, is reasonable and should be approved.
12. The Company requests that its proposed updated BTMR rates be made effective on a bills rendered basis beginning on March 31, 2025 - the first day of the April 2025 billing cycle. This "bills rendered" effective date is consistent with the Finding and Order in Case Nos. 06-273-EL-UNC and 07-1156-EL-UNC, 08-1202-EL-UNC and 10-477-EL-RDR.
13. Finally, pursuant to §4901:1-36-06, Ohio Administrative Code, this filing represents the biennial filing in which the Company provides additional information detailing its policies and procedures for minimizing any costs in its BTMR over which it has control. As summarized by the Commission in its February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO, the BTMR recovers non-market based transmission charges. As such, the Company does not exert direct control over the costs included in the BTMR which are billed to the Company by PJM.

Based on the reasons stated above and the exhibits and work papers submitted with this filing, the Commission should approve the Company's application.

Respectfully submitted,

/s/ Steven T. Nourse

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OHIO POWER COMPANY

5th Revised Sheet No. 400-1
Cancels 4th Sheet No. 400-1

P.U.C.O. NO. 21

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2025, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RSDM, RS-ES, RLM, RS-TOD, RS-TOU, PEV, RS-PEV	3.53171	
Non Demand Metered GS-1, GS Recreational Lighting, GS1 ES, GS2 ES, GS-TOD, GS-2-TOD, GS-2-LMTOD, GS-TOU, EHS, SS, PEV, BUS-PEV	1.97070	
Demand Metered Secondary GS, EHG	0.04575	6.95
Demand Metered Primary GS	0.04421	8.59
Demand Metered Transmission GS	0.04341	7.72
Lighting AL, SL	0.05143	
County Fair Transmission Supplement Secondary	1.97070	
County Fair Transmission Supplement Primary	2.72076	
Interim Pilot 1CP Secondary	0.04575	13.39
Interim Pilot 1CP Primary	0.04421	13.39
Interim Pilot 1CP Transmission	0.04341	13.39
Interim Pilot 1CP Secondary School	0.04575	13.39
Pilot 6CP BESS and Public Transit EV	0.00	0.00

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 23-23-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Consistent with the terms and conditions adopted in the Opinion and Order in Case No. 23-23-EL-SSO, this pilot program is created to include a Pilot 6CP Demand rates for the Basic Transmission Cost Rider. The monthly \$/kW for the interim Pilot 6CP Basic Transmission rate will be based on the participating customer's average hourly load coincident with the hourly peaks for AEP Retail Load (AEP East transmission zone) during the months of December, January, February, June, July, and August (in accordance with AEP's Transmission Agreement for each year November 1 through October 31), and grossed up for losses. The 6CP will be changed each January based on the customer's contribution to the six zonal transmission peaks during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission.

Filed pursuant to Order dated March XX, 2025 in Case No. 25-XXXX-EL-RDR and Order dated April 3, 2024 in Case No. 23-23-EL-SSO

Issued: March XX, 2025

Effective: Cycle 1 April, 2025

Issued by
Marc Reitter, President
AEP Ohio

OHIO POWER COMPANY

45th Revised Sheet No. 400-1
 Cancels **34th** Sheet No. 400-1

P.U.C.O. NO. 21

BASIC TRANSMISSION COST RIDER

Effective [JuneCycle 1, April 2024](#), all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RSDM, RS-ES, RLM, RS-TOD, RS-TOU, PEV, RS-PEV	4.383713.53171	
Non Demand Metered GS-1, GS Recreational Lighting, GS1 ES, GS2 ES, GS-TOD, GS-2-TOD, GS-2-LMTOD, GS-TOU, EHS, SS, PEV, BUS-PEV	2.346741.97070	
Demand Metered Secondary GS, EHG	0.060080.04575	6.736.95
Demand Metered Primary GS	0.058060.04421	6.768.59
Demand Metered Transmission GS	0.057020.04341	7.457.72
Lighting AL, SL	1.194650.05143	
County Fair Transmission Supplement Secondary	2.346741.97070	
County Fair Transmission Supplement Primary	3.269902.72076	
Interim Pilot 1CP Secondary	0.060080.04575	12.2413.39
Interim Pilot 1CP Primary	0.058060.04421	12.2413.39
Interim Pilot 1CP Transmission	0.057020.04341	12.2413.39
Interim Pilot 1CP Secondary School	0.060080.04575	12.2413.39
Pilot 6CP BESS and Public Transit EV	0.00	0.00

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 23-23-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

Consistent with the terms and conditions adopted in the Opinion and Order in Case No. 23-23-EL-SSO, this pilot program is created to include a Pilot 6CP Demand rates for the Basic Transmission Cost Rider. The monthly \$/kW for the interim Pilot 6CP Basic Transmission rate will be based on the participating customer's average hourly load coincident with the hourly peaks for AEP Retail Load (AEP East transmission zone) during the months of December, January, February, June, July, and August (in accordance with AEP's Transmission Agreement for each year November 1 through October 31), and grossed up for losses. The 6CP will be changed each January based on the customer's contribution to the six zonal transmission peaks during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission.

Filed pursuant to Order dated March [20XX](#), 2024 in Case No. [245-0042XXXX-EL-RDR](#) and Order dated April 3, 2024 in Case No. 23-23-EL-SSO

Issued: [MayMarch 22XX](#), 2024Effective: [JuneCycle 1 April](#), 2024

Issued by
 Marc Reitter, President
 AEP Ohio

Summary of Total Projected Transmission Costs / Revenues**Ohio Power Company**

	<u>(\$)</u>
NITS	\$ 1,163,195,875 D
Transmission Enhancement Charges	\$ 64,445,671 D
Scheduling	\$ 2,568,933 E
Point to Point Revenues	\$ (14,663,453) D
Reactive Supply Charges	\$ 22,922,095 E
Generation Deactivation Charges	\$ - E
PJM Customer Default Costs	\$ - D/E
Total Transmission Costs	<u>\$ 1,238,469,120</u>
(Over)/Under Collection	\$ (1,717,696) O
Forecast Carrying Costs	<u>\$ 64,666</u>
Rider Revenue Requirement	<u><u>\$ 1,236,816,089</u></u>

D = Demand, E = Energy, O = Other \$ 1,236,816,089

Summary of Current versus Proposed Transmission Revenues

Ohio Power Company

	Forecast for April 2025 - March 2026					
	Metered kWh	Billed kW	Current BTCR	Proposed BTCR	Difference	% Difference
Residential	14,065,894,190	0	\$616,608,010	\$496,766,592	-\$119,841,418	-19.44%
GS Non Demand Secondary	1,100,820,364	0	\$25,833,392	\$21,693,867	-\$4,139,525	-16.02%
GS Non Demand Primary	11,058,249	0	\$361,594	\$300,868	-\$60,725	-16.79%
GS Secondary	15,170,132,088	44,809,138	\$310,679,715	\$318,363,845	\$7,684,130	2.47%
GS Primary	7,210,456,819	15,867,844	\$111,453,019	\$139,492,526	\$28,039,507	25.16%
GS Transmission	19,052,542,262	27,914,347	\$218,825,648	\$223,769,470	\$4,943,823	2.26%
Lighting	251,189,274	0	\$3,000,833	\$129,187	-\$2,871,646	-95.69%
Pilot Secondary				\$124,887		
Pilot Primary				\$2,397,212		
Pilot Transmission				\$33,661,604		
Total	56,862,093,245	88,591,330	\$1,286,762,210	\$1,236,700,058	-\$50,062,152	-3.89%

Ohio Power Company
Summary of Current and Proposed Rates

	Forecast for April 2025 - March 2026				Forecast for April 2025 - March 2026			
	Current BTCR Energy Rate	Proposed BTCR Energy Rate	Energy Difference	Energy % Difference	Current BTCR Demand Rate	Proposed BTCR Demand Rate	Demand Difference	Demand % Difference
Residential	\$0.0438371	\$0.0353171	-\$0.0085200	-19.44%				
GS Non Demand Secondary	\$0.0234674	\$0.0197070	-\$0.0037604	-16.02%				
GS Non Demand Primary	\$0.0326990	\$0.0272076	-\$0.0054914	-16.79%				
GS Secondary	\$0.0006008	\$0.0004575	-\$0.0001433	-23.85%	\$6.73	\$6.95	\$0.22	3.27%
GS Primary	\$0.0005806	\$0.0004421	-\$0.0001385	-23.85%	\$6.76	\$8.59	\$1.83	27.07%
GS Transmission	\$0.0005702	\$0.0004341	-\$0.0001361	-23.87%	\$7.45	\$7.72	\$0.27	3.62%
Lighting	\$0.0119465	\$0.0005143	-\$0.0114322	-95.69%				
Pilot Secondary					\$12.24	\$13.39	\$1.15	9.40%
Pilot Primary					\$12.24	\$13.39	\$1.15	9.40%
Pilot Transmission					\$12.24	\$13.39	\$1.15	9.40%

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2025 - BTCR
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential	100		\$34.58	\$33.73	-\$0.85	-2.5%
	250		\$59.68	\$57.55	-\$2.13	-3.6%
	500		\$101.52	\$97.26	-\$4.26	-4.2%
	750		\$143.35	\$136.96	-\$6.39	-4.5%
	1,000		\$185.17	\$176.65	-\$8.52	-4.6%
	1,500		\$268.85	\$256.07	-\$12.78	-4.8%
	2,000		\$352.51	\$335.47	-\$17.04	-4.8%
GS-1	100	3	\$49.10	\$48.72	-\$0.38	-0.8%
	500	3	\$105.07	\$103.19	-\$1.88	-1.8%
	1,000	3	\$175.05	\$171.29	-\$3.76	-2.2%
	750	6	\$140.07	\$137.25	-\$2.82	-2.0%
	2,000	6	\$315.02	\$307.50	-\$7.52	-2.4%
Secondary	1,500	12	\$363.41	\$365.84	\$2.43	0.7%
	4,000	12	\$585.41	\$587.48	\$2.07	0.4%
	6,000	30	\$1,054.69	\$1,060.44	\$5.75	0.6%
	10,000	30	\$1,409.57	\$1,414.74	\$5.17	0.4%
	10,000	40	\$1,571.68	\$1,579.05	\$7.37	0.5%
	14,000	40	\$1,926.54	\$1,933.34	\$6.80	0.4%
	12,500	50	\$1,955.62	\$1,964.83	\$9.21	0.5%
	18,000	50	\$2,441.86	\$2,450.29	\$8.43	0.4%
	15,000	75	\$2,582.71	\$2,597.06	\$14.35	0.6%
	30,000	100	\$4,310.38	\$4,328.09	\$17.71	0.4%
	36,000	100	\$4,839.32	\$4,856.16	\$16.84	0.4%
	30,000	150	\$5,121.01	\$5,149.72	\$28.71	0.6%
	60,000	300	\$10,197.61	\$10,255.01	\$57.40	0.6%
	90,000	300	\$12,842.33	\$12,895.44	\$53.11	0.4%
	100,000	500	\$16,966.41	\$17,062.08	\$95.67	0.6%
	150,000	500	\$21,374.29	\$21,462.80	\$88.51	0.4%
	180,000	500	\$24,018.99	\$24,103.20	\$84.21	0.4%
Secondary	18,000	50	\$2,441.86	\$2,450.29	\$8.43	0.4%
	30,000	75	\$3,905.07	\$3,917.28	\$12.21	0.3%
	50,000	75	\$5,668.23	\$5,677.57	\$9.34	0.2%
	36,000	100	\$4,839.32	\$4,856.16	\$16.84	0.4%
	30,000	150	\$5,121.01	\$5,149.72	\$28.71	0.6%
	60,000	150	\$7,765.73	\$7,790.13	\$24.40	0.3%
	100,000	150	\$11,292.02	\$11,310.69	\$18.67	0.2%
	120,000	300	\$15,487.05	\$15,535.85	\$48.80	0.3%

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2025 - BTCR
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Primary	150,000	300	\$18,131.78	\$18,176.29	\$44.51	0.3%
	200,000	300	\$22,539.63	\$22,576.97	\$37.34	0.2%
	180,000	500	\$24,018.99	\$24,103.20	\$84.21	0.4%
	200,000	500	\$25,782.14	\$25,863.48	\$81.34	0.3%
	325,000	500	\$36,801.80	\$36,865.23	\$63.43	0.2%
Primary	200,000	1,000	\$32,568.07	\$34,370.37	\$1,802.30	5.5%
	300,000	1,000	\$41,081.23	\$42,869.68	\$1,788.45	4.4%
Primary	360,000	1,000	\$46,189.13	\$47,969.27	\$1,780.14	3.9%
	400,000	1,000	\$49,594.39	\$51,368.99	\$1,774.60	3.6%
	650,000	1,000	\$70,877.30	\$72,617.28	\$1,739.98	2.5%
Transmission	1,500,000	2,000	\$136,702.17	\$137,038.02	\$335.85	0.3%
Transmission	2,500,000	5,000	\$239,608.47	\$240,618.22	\$1,009.75	0.4%
	3,250,000	5,000	\$297,210.35	\$298,118.03	\$907.68	0.3%
Transmission	3,000,000	10,000	\$315,259.72	\$317,551.42	\$2,291.70	0.7%
	5,000,000	10,000	\$468,864.72	\$470,884.22	\$2,019.50	0.4%
	6,500,000	10,000	\$584,068.47	\$585,883.82	\$1,815.35	0.3%
	10,000,000	20,000	\$927,377.22	\$931,416.22	\$4,039.00	0.4%
	13,000,000	20,000	\$1,157,784.72	\$1,161,415.42	\$3,630.70	0.3%
Transmission	25,000,000	50,000	\$2,302,914.72	\$2,313,012.22	\$10,097.50	0.4%
	32,500,000	50,000	\$2,878,933.47	\$2,888,010.22	\$9,076.75	0.3%

* Typical bills assume 100% Power Factor

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2025 - BTCR
Columbus Southern Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$ <u>Difference</u>	<u>Difference</u>
Residential						
RR1 Annual	100		\$34.58	\$33.73	-\$0.85	-2.5%
	250		\$59.68	\$57.55	-\$2.13	-3.6%
	500		\$101.52	\$97.26	-\$4.26	-4.2%
RR Annual	750		\$143.35	\$136.96	-\$6.39	-4.5%
	1,000		\$185.17	\$176.65	-\$8.52	-4.6%
	1,500		\$268.85	\$256.07	-\$12.78	-4.8%
	2,000		\$352.51	\$335.47	-\$17.04	-4.8%
GS-1	100	3	49.10	48.72	-\$0.38	-0.8%
	500	3	105.07	103.19	-\$1.88	-1.8%
	1,000	3	175.05	171.29	-\$3.76	-2.2%
	750	6	140.07	137.25	-\$2.82	-2.0%
	2,000	6	315.02	307.50	-\$7.52	-2.4%
GS-Secondary						
	1,500	12	363.41	\$365.84	\$2.43	0.7%
	4,000	12	\$585.41	\$587.48	\$2.07	0.4%
	6,000	30	\$1,054.69	\$1,060.44	\$5.75	0.6%
	10,000	30	\$1,409.56	\$1,414.73	\$5.17	0.4%
	10,000	40	\$1,571.68	\$1,579.05	\$7.37	0.5%
	14,000	40	\$1,926.54	\$1,933.34	\$6.80	0.4%
	12,500	50	\$1,951.99	\$1,961.20	\$9.21	0.5%
	18,000	50	\$2,441.86	\$2,450.29	\$8.43	0.4%
	15,000	75	\$2,582.71	\$2,597.06	\$14.35	0.6%
	30,000	150	\$5,121.01	\$5,149.72	\$28.71	0.6%
	60,000	300	\$10,197.61	\$10,255.01	\$57.40	0.6%
	100,000	500	\$16,966.41	\$17,062.08	\$95.67	0.6%
GS-Primary	100,000	1,000	\$24,054.91	\$25,871.06	\$1,816.15	7.6%
GS-Secondary	30,000	75	\$3,905.07	\$3,917.28	\$12.21	0.3%
	50,000	75	\$5,668.23	\$5,677.57	\$9.34	0.2%

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2025 - BTCR
Columbus Southern Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$ <u>Difference</u>	<u>Difference</u>
	30,000	100	\$4,310.38	\$4,328.09	\$17.71	0.4%
	36,000	100	\$4,839.32	\$4,856.16	\$16.84	0.4%
	60,000	150	\$7,765.73	\$7,790.13	\$24.40	0.3%
	100,000	150	\$11,292.02	\$11,310.69	\$18.67	0.2%
	90,000	300	\$12,842.33	\$12,895.44	\$53.11	0.4%
	120,000	300	\$15,487.05	\$15,535.85	\$48.80	0.3%
	150,000	300	\$18,131.78	\$18,176.29	\$44.51	0.3%
	200,000	300	\$22,539.63	\$22,576.97	\$37.34	0.2%
	150,000	500	\$21,374.28	\$21,462.79	\$88.51	0.4%
	180,000	500	\$24,018.99	\$24,103.20	\$84.21	0.4%
	200,000	500	\$25,782.14	\$25,863.48	\$81.34	0.3%
	325,000	500	\$36,801.80	\$36,865.23	\$63.43	0.2%
GS- Primary	300,000	1,000	\$41,081.23	\$42,869.68	\$1,788.45	4.4%
	360,000	1,000	\$46,189.13	\$47,969.27	\$1,780.14	3.9%
	400,000	1,000	\$49,594.39	\$51,368.99	\$1,774.60	3.6%
	650,000	1,000	\$70,877.30	\$72,617.28	\$1,739.98	2.5%
GS- Tran	1,500,000	2,000	\$136,702.17	\$137,038.02	\$335.85	0.3%
	2,500,000	2,000	\$213,504.67	\$213,704.42	\$199.75	0.1%
	3,250,000	2,000	\$271,106.55	\$271,204.23	\$97.68	0.0%
	3,000,000	10,000	\$315,259.72	\$317,551.42	\$2,291.70	0.7%
	5,000,000	10,000	\$468,864.72	\$470,884.22	\$2,019.50	0.4%
	6,500,000	10,000	\$584,068.47	\$585,883.82	\$1,815.35	0.3%
	6,000,000	20,000	\$620,167.22	\$624,750.62	\$4,583.40	0.7%
	10,000,000	20,000	\$927,377.22	\$931,416.22	\$4,039.00	0.4%
	13,000,000	20,000	\$1,157,784.72	\$1,161,415.42	\$3,630.70	0.3%
	15,000,000	50,000	\$1,534,889.72	\$1,546,348.22	\$11,458.50	0.8%
	25,000,000	50,000	\$2,302,914.72	\$2,313,012.22	\$10,097.50	0.4%
	32,500,000	50,000	\$2,878,933.47	\$2,888,010.22	\$9,076.75	0.3%

* Typical bills assume 100% Power Factor

**Ohio Power Company
Projected Basic Transmission Cost Rider Cost / Revenues**

April 2024 - March 2025

April 2024 - March 2025 (Revenue)/ Expense in \$	Forecast Apr '25	Forecast May '25	Forecast Jun '25	Forecast Jul '25	Forecast Aug '25	Forecast Sep '25	Forecast Oct '25	Forecast Nov '25	Forecast Dec '25	Forecast Jan '26	Forecast Feb '26	Forecast Mar '26	Forecast BTCR Apr '24 - Mar '25
## NITS	\$10,839.08 per MW*Mo.	91,040,797	94,056,579	91,040,797	94,056,579	94,056,579	91,040,797	94,056,579	91,040,797	94,056,579	113,215,955	102,317,884	113,215,955
Transmission Enhancement Charges	5,109,020	5,109,020	5,107,200	5,107,200	5,107,200	5,107,200	5,107,200	5,107,200	5,107,200	6,159,077	6,159,077	6,159,077	64,445,671
Scheduling	191,184	198,884	219,573	246,376	246,954	221,198	223,988	224,892	257,678	191,144	171,878	175,184	2,568,933
Point to Point Revenues	(873,887)	(1,160,609)	(1,144,419)	(1,434,988)	(1,357,725)	(1,070,973)	(1,404,724)	(748,073)	(1,980,380)	(2,197,647)	(1,201,304)	(88,722)	(14,663,453)
Reactive Supply Charges	1,863,585	1,863,585	1,863,585	1,863,585	1,863,585	1,863,585	1,863,585	1,863,585	1,863,585	2,049,943	2,049,943	2,049,943	22,922,095
Generation Deactivation Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
PJM Customer Default Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Net RTO Costs	97,330,698	100,067,459	97,086,736	99,838,752	99,916,593	97,161,808	99,846,628	97,488,401	99,304,662	119,418,471	109,497,477	121,511,436	1,238,469,120
2024 - 2025 Forecasted Load (kWh)	Apr '25	May '25	Jun '25	Jul '25	Aug '25	Sep '25	Oct '25	Nov '25	Dec '25	Jan '26	Feb '26	Mar '26	Apr '24 - Mar '25
Residential	996,308,633	863,998,541	1,078,333,663	1,324,167,298	1,380,045,985	1,269,155,345	955,837,483	915,331,040	1,264,860,807	1,495,517,796	1,343,667,184	1,199,764,665	14,086,988,439
Commercial	1,941,223,116	1,984,108,488	2,185,254,848	2,339,482,543	2,413,832,500	2,460,864,280	2,359,101,878	2,356,765,483	2,335,872,985	2,720,301,694	2,564,794,542	2,553,324,343	28,512,926,614
Industrial	1,173,244,169	1,174,838,114	1,184,344,816	1,185,468,260	1,190,130,270	1,185,661,633	1,176,693,935	1,165,441,066	1,185,649,128	1,180,351,150	1,172,182,647	1,171,717,152	14,145,722,341
Other	8,607,052	8,042,437	7,656,803	7,821,827	8,073,833	8,546,161	9,487,343	10,030,488	10,617,063	10,811,767	9,561,132	9,464,026	108,719,931
Municipals	639,120	515,940	569,760	684,840	753,540	673,380	536,460	550,020	708,060	817,140	674,640	613,020	7,735,920
Total	4,120,022,091	4,031,503,520	4,456,159,891	4,857,624,767	4,992,836,137	4,924,900,706	4,501,657,099	4,448,118,097	5,095,708,042	5,407,799,547	5,090,880,145	4,934,883,206	56,862,093,245

AEP East NSPL (12/23/2022 1800 EPT)

19,085.4 MW

AEP Ohio 12 CP Allocation

Ohio Power Company
Monthly Projected Cost for Each Rate Schedule

	Forecast Apr-25	Forecast May-25	Forecast Jun-25	Forecast Jul-25	Forecast Aug-25	Forecast Sep-25	Forecast Oct-25	Forecast Nov-25	Forecast Dec-25	Forecast Jan-26	Forecast Feb-26	Forecast Mar-26	Forecast 2025/2026
	Proposed Rates												
	kWh	Demand	Total										
METERED kWh:													
Residential	994,744,554	862,667,027	1,077,127,259	1,322,941,908	1,378,562,903	1,267,517,020	953,988,298	913,145,396	1,262,639,700	1,493,225,986	1,341,676,479	1,197,657,661	
GS Non Demand Secondary	68,087,429	75,980,444	78,152,826	95,873,535	91,824,478	88,960,956	81,187,012	77,222,627	97,196,292	118,991,737	123,296,984	104,046,044	
GS Non Demand Primary	407,340	529,083	642,345	886,161	2,344,359	1,826,171	1,196,080	567,980	662,392	695,836	709,665	590,838	
GS Secondary	942,088,930	1,121,137,277	1,162,737,710	1,352,916,065	1,310,762,449	1,301,666,831	1,247,362,479	1,160,648,131	1,297,909,337	1,422,806,081	1,519,299,698	1,330,797,100	
GS Primary	513,075,793	503,009,722	686,809,304	507,821,643	645,924,427	597,251,115	628,206,323	578,799,993	641,346,354	650,331,207	654,742,260	603,138,677	
GS Transmission	1,584,696,291	1,451,304,801	1,435,724,755	1,560,848,951	1,545,638,955	1,648,294,754	1,566,844,261	1,693,178,827	1,770,012,214	1,694,948,596	1,426,435,978	1,674,613,878	
Lighting	16,921,753	16,875,165	14,965,692	16,336,503	17,778,565	19,383,860	22,872,646	24,555,142	25,941,753	26,800,104	24,719,080	24,039,008	
Total	4,120,022,091	4,031,503,520	4,456,159,891	4,857,624,767	4,992,836,137	4,924,900,706	4,501,657,099	4,448,118,097	5,095,708,042	5,407,799,547	5,090,880,145	4,934,883,206	56,862,093,245
DEMAND:													
GS Secondary	2,854,228	3,596,920	3,483,550	3,839,539	3,779,617	3,862,336	3,863,295	3,698,339	3,645,162	3,759,701	4,386,456	4,039,994	44,809,138
GS Primary	1,097,496	1,282,515	1,279,953	1,326,258	1,313,055	1,331,368	1,451,754	1,341,940	1,403,377	1,303,263	1,407,399	1,329,466	15,867,844
GS Transmission	2,149,428	1,975,885	2,111,438	2,219,077	2,206,231	2,480,864	2,454,910	2,536,095	2,746,033	2,600,033	2,045,070	2,389,285	27,914,347
Total	6,101,152	6,855,320	6,874,941	7,384,874	7,298,903	7,674,568	7,769,959	7,576,374	7,794,573	7,662,997	7,838,925	7,758,745	88,591,330
REVENUES:													
Residential	\$ 35,131,493	\$ 30,466,898	\$ 38,041,011	\$ 46,722,472	\$ 48,686,844	\$ 44,765,025	\$ 33,692,100	\$ 32,249,647	\$ 44,592,773	\$ 52,736,411	\$ 47,384,122	\$ 42,297,795	0.0353171
GS Non Demand Secondary	1,341,799	1,497,347	1,540,158	1,889,380	1,809,585	1,753,154	1,599,952	1,521,826	1,915,447	2,344,970	2,429,814	2,050,435	0.0197070
GS Non Demand Primary	11,083	14,395	17,477	24,110	63,784	49,686	32,542	15,453	18,022	18,932	19,308	16,075	0.0272076
GS Secondary	20,267,891	25,511,515	24,742,628	27,303,754	26,868,014	27,438,747	27,420,570	26,234,452	25,927,672	26,780,854	31,180,949	28,686,800	0.0004575
GS Primary	9,654,320	11,239,186	11,298,435	11,617,065	11,564,707	11,700,498	12,748,295	11,783,153	12,338,551	11,482,539	12,379,020	11,686,757	0.0004421
GS Transmission	17,281,498	15,883,842	16,923,547	17,808,837	17,703,062	19,867,794	19,632,073	20,313,662	21,967,737	20,808,033	16,407,155	19,172,231	0.0004341
Lighting	8,703	8,679	7,697	8,402	9,144	9,969	11,763	12,629	13,342	13,763	12,713	12,363	0.0005143
Total	\$ 83,696,787	\$ 84,621,861	\$ 92,570,952	\$ 105,374,019	\$ 106,705,140	\$ 105,584,873	\$ 95,137,297	\$ 92,130,823	\$ 106,773,544	\$ 114,185,522	\$ 109,813,081	\$ 103,922,458	\$ 1,200,516,356
													Plus Pilot Demand
													36,172,631.58
													\$ 3,014,385.96
													1,236,688,987.24

Ohio Power Company
Projected Transmission Cost Recovery Rider Rate Calculations
April 2025 - March 2026

	<u>Demand</u>	<u>Demand Cost</u>	<u>Loss Adjusted kWh Energy</u>	<u>Energy Cost</u>	<u>Total Cost</u>
Forecast					
Residential	3,052.5	\$ 490,987,639	14,065,894,190	\$ 6,443,319.24	\$ 497,430,958
GS Non Demand Secondary	131.9	\$ 21,218,642	1,100,820,364	\$ 504,264.92	\$ 21,722,907
GS Non Demand Primary	1.8	\$ 296,375	10,686,833	\$ 4,895.44	\$ 301,271
GS Secondary	1,939.0	\$ 311,878,748	15,170,132,088	\$ 6,949,149.67	\$ 318,827,898
GS Primary	849.0	\$ 136,560,952	6,968,277,577	\$ 3,192,035.74	\$ 139,752,988
GS Transmission	1,341.7	\$ 215,800,462	18,080,420,256	\$ 8,282,297.46	\$ 224,082,759
Lighting	0.1	\$ 14,296	251,189,274	\$ 115,065.04	\$ 129,361
Pilot Secondary	0.8	\$ 125,016			\$ 125,016
Pilot Primary	14.9	\$ 2,399,682			\$ 2,399,682
Pilot Transmission	209.5	\$ 33,696,280			\$ 33,696,280
Total	7,541.3	\$ 1,212,978,092	55,647,420,582	\$ 25,491,028	\$ 1,238,469,120

Reconciliation					
Residential		\$ (655,339)		\$ (8,600)	\$ (663,939)
GS Non Demand Secondary		\$ (28,321)		\$ (673)	\$ (28,994)
GS Non Demand Primary		\$ (396)		\$ (7)	\$ (402)
GS Secondary		\$ (416,276)		\$ (9,275)	\$ (425,551)
GS Primary		\$ (182,273)		\$ (4,261)	\$ (186,533)
GS Transmission		\$ (288,037)		\$ (11,055)	\$ (299,091)
Lighting		\$ (19)		\$ (154)	\$ (173)
Pilot Secondary		\$ (167)			\$ (167)
Pilot Primary		\$ (3,203)			\$ (3,203)
Pilot Transmission		\$ (44,976)			\$ (44,976)
Total		\$ (1,619,006)		\$ (34,024)	\$ (1,653,030)

Total					
Residential		\$ 490,332,300		\$ 6,434,719	\$ 496,767,019
GS Non Demand Secondary		\$ 21,190,321		\$ 503,592	\$ 21,693,913
GS Non Demand Primary		\$ 295,980		\$ 4,889	\$ 300,869
GS Secondary		\$ 311,462,472		\$ 6,939,874	\$ 318,402,347
GS Primary		\$ 136,378,680		\$ 3,187,775	\$ 139,566,455
GS Transmission		\$ 215,512,425		\$ 8,271,243	\$ 223,783,668
Lighting		\$ 14,277		\$ 114,911	\$ 129,188
Pilot Secondary		\$ 124,849			\$ 124,849
Pilot Primary		\$ 2,396,479			\$ 2,396,479
Pilot Transmission		\$ 33,651,304			\$ 33,651,304
Total		\$ 1,211,359,086		\$ 25,457,004	\$ 1,236,816,089

Ohio Power Company
Projected Basic Transmission Cost Rider Rate Calculations
April 2025 - March 2026

	Costs		Billing Units		Rates	
	<u>Demand Cost</u>	<u>Energy Cost</u>	<u>KW</u>	<u>kWh</u>	<u>Demand</u>	<u>Energy</u>
Residential	\$ 490,332,300	\$ 6,434,719	-	14,065,894,190		\$ 0.0353171
GS Non Demand Secondary	\$ 21,190,321	\$ 503,592	-	1,100,820,364		\$ 0.0197070
GS Non Demand Primary	\$ 295,980	\$ 4,889	-	11,058,249		\$ 0.0272076
GS Secondary	\$ 311,462,472	\$ 6,939,874	44,809,138	15,170,132,088	\$ 6.95	\$ 0.0004575
GS Primary	\$ 136,378,680	\$ 3,187,775	15,867,844	7,210,456,819	\$ 8.59	\$ 0.0004421
GS Transmission	\$ 215,512,425	\$ 8,271,243	27,914,347	19,052,542,262	\$ 7.72	\$ 0.0004341
Lighting	\$ 14,277	\$ 114,911	-	251,189,274		\$ 0.0005143
Pilot Secondary	\$ 124,849					
Pilot Primary	\$ 2,396,479					
Pilot Transmission	\$ 33,651,304					
Total	<u>\$ 1,211,359,086</u>	<u>\$ 25,457,004</u>	<u>88,591,330</u>	<u>56,862,093,245</u>		

Pilot 1CP	Demand Cost	1CP	Loss Factor	
Secondary	\$ 1,211,359,086	90,495,134	1.0000	\$ 13.39
Primary			1.0000	\$ 13.39
Transmission			1.0000	\$ 13.39

Ohio Power Company
 Basic Transmission Cost Rider
 Recorded Transmission Rider Revenues & Transmission Costs

Jan 24 - Dec 24

<Revenue>/Expense in \$

	1-Dec	Jan-24	Feb-24	Feb-24	1st		Mar-24	Apr-24	May-24	2nd		Jun-24	Jul-24	Aug-24	3rd		Sep-24	Oct-24	Nov-24	4th			
					Qtr 2023					Qtr 2023					Qtr 2023					Qtr 2023			
Total Transm. BTCR Revenue-OPCO					(98,962,557)	(89,233,484)	(90,891,652)	(279,087,693)	(81,430,614)	(93,080,279)	(95,926,726)	(270,437,619)	(115,220,037)	(117,595,569)	(92,912,501)	(325,728,107)	(92,386,641)	(84,433,081)	(103,156,287)	(279,976,009)			
Transmission Costs:																							
1 NITS	89,666,080	83,881,182	89,666,085	263,213,346	86,773,631	89,666,085	86,792,899	263,232,615	89,685,354	89,685,354	86,715,827	266,086,535	89,666,085	86,773,631	89,666,085	266,105,802							
2 Transmission Enhancements Charges	5,749,247	5,750,742	5,750,958	17,250,946	5,750,958	5,750,958	5,734,078	17,235,994	5,734,078	5,734,078	5,734,078	17,202,234	5,734,078	5,734,078	5,734,078	17,202,234							
3 Scheduling	266,412	230,610	236,183	733,205	217,594	244,630	266,540	728,763	276,504	274,863	243,535	794,901	226,067	230,440	264,937	721,444							
4 Point to Point Revenues	(2,197,647)	(1,201,304)	(88,722)	(3,487,674)	(873,887)	(1,160,609)	(1,144,419)	(3,178,916)	(1,434,988)	(1,280,499)	(1,204,778)	(3,920,265)	(1,180,744)	(1,144,750)	(1,418,652)	(3,744,146)							
5 Reactive Supply Charges	2,179,838	1,725,705	1,735,470	5,641,013	1,675,407	1,884,171	1,757,953	5,317,530	1,529,112	1,696,962	1,796,303	5,022,377	1,651,487	1,789,927	1,694,330	5,135,744							
6 Generation Deactivation Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
7 Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Net RTO Costs - OPCO	95,663,929	90,386,934	97,299,974	283,350,837	93,543,702	96,385,234	93,407,051	283,335,986	95,790,059	96,110,757	93,284,965	285,185,781	96,096,974	93,383,325	95,940,779	285,421,078							
Monthly OPCo - Net <Over>/Under Recovery																							
8 Carrying Charge	(3,298,628)	1,153,450	6,408,322	4,263,144	12,113,087	3,304,955	(2,519,675)	12,898,368	(19,429,979)	(21,484,812)	372,465	(40,542,326)	3,710,333	8,950,244	(7,215,508)	5,445,069							
OPCO - Cumul. Net <Over>/Under Recovery	42,201,468	39,057,579	40,354,240	46,910,528	46,910,528	59,195,620	62,717,626	60,427,916	41,219,506	19,885,832	20,331,212	20,331,212	24,116,092	33,154,762	26,060,822	26,060,822							

**Reconciliation of Cumulative (Over)/Under Recovery on Schedule D-1
to Prior Year (Over)/Under Recovery on Schedule B-1**

	Ohio Power Company
Cumulative (Over)/Under Recovery on Schedule D-1	20,351,393
Cumulative Carrying Charges on Schedule D-3a	5,709,428
Prior Year (Over)/Under Recovery on Schedule B-1	<u>26,060,822</u>

Monthly Revenues Collected From Each Rate Schedule

January 2024 - December 2024

Ohio Power Company

	Beginning Balance	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Billed:													
Residential	(48,022,044)	(41,561,316)	(35,108,344)	(43,709,152)	(39,613,702)	(48,958,613)	(62,836,044)	(61,060,641)	(56,138,088)	(43,676,301)	(37,181,285)	(54,644,668)	
GS Non-Demand Secondary	(2,056,814)	(1,872,145)	(1,675,927)	(1,426,624)	(1,298,991)	(1,461,577)	(1,678,903)	(1,617,644)	(1,566,887)	(1,341,928)	(1,235,787)	(1,593,404)	
GS Non-Demand Primary	(12,455)	(11,100)	(9,808)	(11,789)	(12,455)	(16,629)	(21,421)	(56,945)	(44,328)	(27,244)	(12,510)	(14,970)	
GS Secondary	(22,584,797)	(23,465,186)	(22,772,311)	(17,789,049)	(18,686,131)	(19,515,741)	(20,459,947)	(20,392,383)	(20,771,998)	(19,364,152)	(17,997,915)	(18,179,204)	
GS Primary	(8,938,132)	(9,091,481)	(8,856,284)	(6,360,606)	(7,663,130)	(7,815,356)	(7,932,417)	(8,857,852)	(8,198,816)	(8,218,514)	(7,420,811)	(7,768,928)	
GS Transmission	(16,453,440)	(13,282,872)	(15,161,413)	(15,818,976)	(12,062,530)	(13,063,203)	(14,358,475)	(13,936,670)	(15,594,994)	(14,043,739)	(13,889,490)	(15,461,240)	
Lighting	(28,011)	(25,449)	(25,493)	(198,517)	(179,487)	(165,673)	(181,216)	(196,565)	(214,927)	(241,743)	(248,774)	(269,669)	
Pilot Secondary	(16,883)	(17,152)	(17,008)	10,691	(8,373)	(9,262)	(9,363)	(9,352)	(9,628)	(9,808)	(9,737)	(9,785)	
Pilot Primary	(72,527)	(55,859)	(56,162)	(738,166)	650,181	(88,883)	(88,506)	(309,512)	(162,981)	(162,483)	(161,349)	(117,394)	
Pilot Sub/Tran	(1,750,489)	(2,758,401)	(2,558,511)	(1,471,683)	(3,395,616)	(2,228,469)	(2,925,266)	(3,514,858)	(4,196,063)	(2,559,178)	(4,495,093)	(2,827,874)	
	(99,937,592)	(92,140,961)	(86,241,262)	(87,513,870)	(82,270,233)	(93,323,407)	(110,491,557)	(109,952,422)	(106,698,710)	(89,645,090)	(82,652,752)	(100,887,135)	
Cancel/Rebill Adjustments								(5)					
Estimated and Unbilled:													
Estimated Billed Revenue (proration)	(1,681,502)	(1,913,653)	(2,153,692)	(1,570,197)	(1,629,492)	(3,429,485)	(2,456,694)	(2,448,001)	(3,945,608)	(2,587,432)	(3,185,396)	(3,575,573)	
Prior Month Estimated Billed Revenue	1,817,460	1,681,502	1,913,653	2,153,692	1,570,197	1,629,492	3,429,485	2,456,694	2,448,001	3,945,608	2,587,432	3,185,396	
Unbilled Revenue	(28,714,289)	(25,574,662)	(29,985,012)	(24,485,251)	(35,236,001)	(36,039,323)	(41,740,593)	(49,392,434)	(33,908,618)	(38,008,345)	(39,190,710)	(41,069,686)	
Prior Month Unbilled Revenue	29,553,366	28,714,289	25,574,662	29,985,012	24,485,251	35,236,001	36,039,323	41,740,593	49,392,434	33,908,618	38,008,345	39,190,710	
	975,035	2,907,477	(4,650,389)	6,083,256	(10,810,046)	(2,603,314)	(4,728,480)	(7,643,148)	13,986,209	(2,741,551)	(1,780,329)	(2,269,152)	
Total Revenue:	(98,962,557)	(89,233,484)	(90,891,652)	(81,430,614)	(93,080,279)	(95,926,726)	(115,220,037)	(117,595,569)	(92,912,501)	(92,386,641)	(84,433,081)	(103,156,287)	
Transmission Costs:													
PJM Reactive Charge	2,179,838	1,725,705	1,735,470	1,675,407	1,884,171	1,757,953	1,529,112	1,696,962	1,796,303	1,651,487	1,789,927	1,694,330	
PJM Point to Point Trans Svc	(2,197,647)	(1,201,304)	(88,722)	(873,887)	(1,160,609)	(1,144,419)	(1,434,988)	(1,280,499)	(1,204,778)	(1,180,744)	(1,144,750)	(1,418,652)	
PJM Transmission Enhancement Charges	1,355,802	1,357,297	1,357,513	1,357,513	1,357,513	1,340,633	1,340,633	1,340,633	1,340,633	1,340,633	1,340,633	1,340,633	
Affil. PJM Transmission Enhancement Expense	3,711,796	3,711,725	3,711,794	3,711,849	3,711,849	3,711,849	3,711,849	3,711,849	3,711,849	3,711,849	3,711,849	3,711,849	
Affil. PJM Transmission Enhancement Cost	681,649	681,720	681,652	681,596	681,596	681,596	681,596	681,596	681,596	681,596	681,596	681,596	
PJM NITS Expense - Affiliated	32,681,519	30,567,989	32,685,758	31,620,654	32,683,101	31,620,654	32,682,608	32,682,115	31,620,161	32,682,608	31,620,161	32,640,706	
PJM TO Adm. Serv Exp - Aff	(8,772)	(7,182)	(7,123)	(6,459)	(7,054)	(7,798)	(8,125)	(8,055)	(7,082)	(6,703)	(6,843)	(8,098)	
Internal Affil. NITS charges	56,418,151	52,758,386	56,418,961	54,592,368	56,421,618	54,592,368	56,421,508	56,421,398	54,592,258	56,421,508	54,592,258	56,412,143	
Internal Affil. TO Sched. Charges	275,183	237,792	243,306	224,053	251,683	274,338	284,629	282,918	250,617	232,770	237,283	273,035	
Generation Deactivation Charge	-	-	-	-	-	-	-	-	-	-	-	-	
Generation Deactivation Expense	-	-	-	-	-	-	-	-	-	-	-	-	
PJM NITS Expense - Nonaffiliated	566,410	554,807	561,366	560,608	561,366	579,877	581,238	581,841	503,408	561,970	561,212	613,237	
Green Hat Default Fees	-	-	-	-	-	-	-	-	-	-	-	-	
PJM Transmission Loss Credits – LSE (TCRR)	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL Transmission Costs	95,663,929	90,386,934	97,299,974	93,543,702	96,385,234	93,407,051	95,790,059	96,110,757	93,284,965	96,096,974	93,383,325	95,940,779	
12/31/2023	\$ 42,201,468	(3,298,628)	1,153,450	6,408,322	12,113,087	3,304,955	(2,519,675)	(19,429,979)	(21,484,812)	372,465	3,710,333	8,950,244	(7,215,508)
(Over)/Under	0.003666667	154,739	143,211	147,966	172,005	217,051	229,965	221,569	151,138	72,915	74,548	88,426	121,567
Carrying Cost	0.003666667	39,057,579	40,354,240	46,910,528	59,195,620	62,717,626	60,427,916	41,219,506	19,885,832	20,331,212	24,116,092	33,154,762	26,060,822

Basic Transmission Cost Rider (BTCR)

Date	Billed Rider	Billed KWH	Average Rate per kWh	Estimated	Reverse Prior Month Estimated	Net Estimated	Unbilled	Reverse Prior Month Unbilled	Net Unbilled	Gross Rider Revenue - Billed & Accrued	Less Revenue Gross-ups	Net Rider Revenue	Gross-up %
202401	99,937,591.75	4,298,313,450	2.283422 %	1,681,502.26	(1,817,459.81)	(135,957.55)	28,714,288.99	(29,553,366.36)	(839,077.37)	98,962,556.83	—	98,962,556.83	— %
202402	92,140,960.96	3,870,378,645	2.311674 %	1,913,652.55	(1,681,502.26)	232,150.29	25,574,661.91	(28,714,288.99)	(3,139,627.08)	89,233,484.17	—	89,233,484.17	— %
202403	86,241,262.23	3,734,426,767	2.243534 %	2,153,691.88	(1,913,652.55)	240,039.33	29,985,011.99	(25,574,661.91)	4,410,350.08	90,891,651.64	—	90,891,651.64	— %
202404	87,513,870.48	3,885,541,068	2.202499 %	1,570,196.90	(2,153,691.88)	(583,494.98)	24,485,250.63	(29,985,011.99)	(5,499,761.36)	81,430,614.14	—	81,430,614.14	— %
202405	82,270,233.14	3,513,804,412	2.269280 %	1,629,492.45	(1,570,196.90)	59,295.55	35,236,001.00	(24,485,250.63)	10,750,750.37	93,080,279.06	—	93,080,279.06	— %
202406	93,323,411.82	3,960,193,378	2.301797 %	3,429,484.61	(1,629,492.45)	1,799,992.16	36,039,322.65	(35,236,001.00)	803,321.65	95,926,725.63	—	95,926,725.63	— %
202407	110,491,557.23	4,351,283,313	2.474016 %	2,456,694.08	(3,429,484.61)	(972,790.53)	41,740,593.40	(36,039,322.65)	5,701,270.75	115,220,037.45	—	115,220,037.45	— %
202408	109,952,421.73	4,473,612,791	2.377260 %	2,448,001.36	(2,456,694.08)	(8,692.72)	49,392,433.62	(41,740,593.40)	7,651,840.22	117,595,569.23	—	117,595,569.23	— %
202409	106,898,709.52	4,392,985,465	2.339277 %	3,945,608.22	(2,448,001.36)	1,497,606.86	33,908,617.88	(49,392,433.62)	(15,483,815.74)	92,912,500.64	—	92,912,500.64	— %
202410	89,645,089.78	3,763,771,344	2.313974 %	2,587,432.18	(3,945,608.22)	(1,358,176.04)	38,008,345.08	(33,908,617.88)	4,099,727.20	92,386,640.94	—	92,386,640.94	— %
202411	82,652,751.92	3,528,751,113	2.216788 %	3,185,396.16	(2,587,432.18)	597,963.98	39,190,710.37	(38,008,345.08)	1,182,365.29	84,433,081.19	—	84,433,081.19	— %
202412	100,887,135.01	4,178,049,621	2.345570 %	3,575,572.59	(3,185,396.16)	390,176.43	41,069,685.50	(39,190,710.37)	1,878,975.13	103,156,286.57	—	103,156,286.57	— %



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	JANUARY 2024			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	31,475,370.72	29,960,129.05	5.06	950,715,762	964,493,203	-1.43	1,055,062	1,046,067	3.31	3.11
4400 001	WITH SPACE HEATING	16,547,895.25	16,055,874.81	3.06	499,434,072	516,441,907	-3.29	282,662	281,146	3.31	3.11
	TOTAL RESIDENTIAL	48,023,265.97	46,016,003.86	4.36	1,450,149,834	1,480,935,110	-2.08	1,337,724	1,327,213	3.31	3.11
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	28,869,158.86	22,110,670.43	30.57	1,474,839,968	1,245,309,967	18.43	167,247	168,871	1.96	1.78
4420 006	PUBLIC AUTHS - SCHOOLS	2,505,314.64	1,578,120.11	58.75	121,326,655	74,574,084	62.69	2,674	2,482	2.06	2.12
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,463,016.02	2,200,016.19	11.95	121,972,545	123,731,790	-1.42	12,834	12,616	2.02	1.78
	TOTAL COMMERCIAL	33,837,489.52	25,888,806.73	30.70	1,718,139,168	1,443,615,841	19.02	182,755	183,969	1.97	1.79
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	17,942,985.18	17,875,882.99	0.38	1,114,849,020	1,115,522,433	-0.06	8,828	9,076	1.61	1.60
4420 004	MINE POWER	33,201.49	74,129.64	-55.21	722,300	2,847,757	-74.64	45	46	4.60	2.60
4420 005	ASSOCIATED COMPANIES	49,874.34	48,519.18	2.79	2,987,575	3,400,175	-12.13	15	95	1.67	1.43
	TOTAL INDUSTRIAL	18,026,061.01	17,998,531.81	0.15	1,118,558,895	1,121,770,365	-0.29	8,888	9,217	1.61	1.60
	COMMERCIAL AND INDUSTRIAL										
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	36,069.55	32,411.29	11.29	10,591,110	11,361,062	-6.78	2,444	2,471	0.34	0.29
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	36,069.55	32,411.29	11.29	10,591,110	11,361,062	-6.78	2,444	2,471	0.34	0.29
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,527.24	1,529.53	-0.15	56,484	66,182	-14.65	24	24	2.70	2.31
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,527.24	1,529.53	-0.15	56,484	66,182	-14.65	24	24	2.70	2.31
	ULTIMATE CUSTOMERS										
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	13,178.46	14,882.72	-11.45	817,140	841,140	-2.85	3	3	1.61	1.77
	TOTAL SALES FOR RESALE	13,178.46	14,882.72	-11.45	817,140	841,140	-2.85	3	3	1.61	1.77
	TOTAL SALES OF ELECTRICITY	99,937,591.75	89,952,165.94	11.10	4,298,312,631	4,058,589,700	5.91	1,531,838	1,522,897	2.33	2.22
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	99,937,591.75	89,952,165.94	11.10	4,298,312,631	4,058,589,700	5.91	1,531,838	1,522,897	2.33	2.22



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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January 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	77	158,716,373	385.0	100,546.00	313,911.78
211	T	OH	77	158,716,373	385.0	0.00	754,860.87
211	D	OH	77	158,716,373	385.0	0.00	1,937,347.35
Total 211			77	158,716,373	385.0	100,546.00	3,006,120.00
212	G	OH	19	17,812,261	95.0	7,882.00	47,279.02
212	T	OH	19	17,812,261	95.0	0.00	100,799.00
212	D	OH	19	17,812,261	95.0	0.00	263,719.98
Total 212			19	17,812,261	95.0	7,882.00	411,798.00
213	G	OH	20	1,141,065	100.0	0.00	6,661.77
213	T	OH	20	1,141,065	100.0	0.00	11,021.68
213	D	OH	20	1,141,065	100.0	0.00	39,312.55
Total 213			20	1,141,065	100.0	0.00	56,996.00
216	G	OH	13	3,155,092	65.0	0.00	12,409.52
216	T	OH	13	3,155,092	65.0	0.00	27,454.64
216	D	OH	13	3,155,092	65.0	0.00	83,501.84
Total 216			13	3,155,092	65.0	0.00	123,366.00
221	G	OH	48	245,862,770	240.0	165,229.00	1,055,200.38
221	T	OH	48	245,862,770	240.0	0.00	774,252.12
221	D	OH	49	246,038,504	245.0	0.00	1,239,929.50
Total 221			49	246,038,504	245.0	165,229.00	3,069,382.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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January 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	4	958,070	20.0	7,959.00	14,762.66
222	T	OH	4	958,070	20.0	0.00	9,498.55
222	D	OH	4	958,070	20.0	0.00	33,834.79
Total 222			4	958,070	20.0	7,959.00	58,096.00
230	G	OH	1	19,059	5.0	1,906.00	1,906.77
230	T	OH	1	19,059	5.0	0.00	3,615.40
230	D	OH	1	19,059	5.0	0.00	221.83
Total 230			1	19,059	5.0	1,906.00	5,744.00
Total G:			182	427,664,690	910.0	283,522.00	1,452,131.90
Total T:			182	427,664,690	910.0	0.00	1,681,502.26
Total D:			183	427,840,424	915.0	0.00	3,597,867.84
Grand Total:			183	427,840,424	915.0	283,522.00	6,731,502.00



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	FEBRUARY 2024						Customers		Cents Per Kwh		
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023	
	SALES OF ELECTRICITY											
4400 002	RESIDENTIAL	WITHOUT SPACE HEATING	26,974,601.70	25,334,724.60	6.47	814,693,410	815,538,964	-0.10	1,055,204	1,047,353	3.31	3.11
4400 001		WITH SPACE HEATING	14,587,621.95	13,754,822.85	6.05	440,238,120	442,421,777	-0.49	282,244	280,861	3.31	3.11
		TOTAL RESIDENTIAL	41,562,223.65	39,089,547.45	6.33	1,254,931,530	1,257,960,741	-0.24	1,337,448	1,328,214	3.31	3.11
	COMMERCIAL											
4420 001		OTHER THAN PUBLIC AUTHORITIES	26,147,592.93	20,706,077.73	26.28	1,182,137,051	1,085,742,956	8.88	166,905	167,212	2.21	1.91
4420 006		PUBLIC AUTHS - SCHOOLS	2,675,104.05	2,203,380.74	21.41	115,456,778	109,599,658	5.34	2,727	2,480	2.32	2.01
4420 007		PUBLIC AUTHS-OTHER THAN SCHOOL	2,584,582.04	2,125,281.83	21.61	118,044,850	110,699,085	6.64	12,821	12,593	2.19	1.92
		TOTAL COMMERCIAL	31,407,279.02	25,034,740.30	25.45	1,415,638,679	1,306,041,699	8.39	182,453	182,285	2.22	1.92
	INDUSTRIAL											
4420 002		EXCLUDING MINE POWER	19,043,784.12	18,992,361.64	0.27	1,186,513,788	1,158,826,031	2.39	8,815	9,026	1.61	1.64
4420 004		MINE POWER	32,791.64	72,792.46	-54.95	649,222	2,623,296	-75.25	42	48	5.05	2.77
4420 005		ASSOCIATED COMPANIES	45,176.44	45,001.15	0.39	2,555,461	3,076,469	-16.94	15	95	1.77	1.46
		TOTAL INDUSTRIAL	19,121,752.20	19,110,155.25	0.06	1,189,718,471	1,164,525,796	2.16	8,872	9,169	1.61	1.64
	COMMERCIAL AND INDUSTRIAL											
		50,529,031.22	44,144,895.55	14.46	2,605,357,150	2,470,567,495	5.46	191,325	191,454	1.94	1.79	
	PUBLIC STREET & HIGHWAY LIGHT											
4440 000		PUBLIC STREET & HIGHWAY LIGHT	34,213.33	30,392.49	12.57	9,348,625	9,464,113	-1.22	2,440	2,468	0.37	0.32
		TOTAL PUBLIC STREET & HIGHWAY LIGHT	34,213.33	30,392.49	12.57	9,348,625	9,464,113	-1.22	2,440	2,468	0.37	0.32
	OTHER SALES TO PUBLIC AUTHS											
4450 001		PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002		OTHER THAN PUBLIC SCHOOLS	1,756.05	1,313.41	33.70	64,947	56,831	14.28	24	24	2.70	2.31
		TOTAL OTHER SALES TO PUBLIC AUTHS	1,756.05	1,313.41	33.70	64,947	56,831	14.28	24	24	2.70	2.31
	ULTIMATE CUSTOMERS											
4470 XXX		OTHER ELEC UTILS	13,736.71	11,535.51	19.08	674,640	718,620	-6.12	3	3	2.04	1.61
		TOTAL SALES FOR RESALE	13,736.71	11,535.51	19.08	674,640	718,620	-6.12	3	3	2.04	1.61
		TOTAL SALES OF ELECTRICITY	92,140,960.96	83,277,684.41	10.64	3,870,376,892	3,738,767,800	3.52	1,531,240	1,522,163	2.38	2.23
	PROVISION FOR REFUND											
	PROVISION FOR REFUND											
4491		PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES											
	OPERATING REVENUE											
4500		FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510		MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530		SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540		RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560		OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION		92,140,960.96	83,277,684.41	10.64	3,870,376,892	3,738,767,800	3.52	1,531,240	1,522,163	2.38	2.23



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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February 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	25,335	5.0	2,533.00	2,533.29
230	T	OH	1	25,335	5.0	0.00	1,359.31
230	D	OH	1	25,335	5.0	0.00	83.40
Total 230			1	25,335	5.0	2,533.00	3,976.00
	Total G:		46	497,164,613	230.0	15,448.00	1,207,567.86
	Total T:		46	497,164,613	230.0	0.00	1,913,652.55
	Total D:		48	498,628,702	240.0	0.00	3,894,614.59
	Grand Total:		48	498,628,702	240.0	15,448.00	7,015,835.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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February 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	15	260,942,228	75.0	6,392.00	238,243.19
211	T	OH	15	260,942,228	75.0	0.00	1,027,347.43
211	D	OH	16	262,260,129	80.0	0.00	2,507,795.38
Total 211			16	262,260,129	80.0	6,392.00	3,773,386.00
212	G	OH	2	15,010,028	10.0	0.00	16,313.03
212	T	OH	2	15,010,028	10.0	0.00	70,392.07
212	D	OH	2	15,010,028	10.0	0.00	182,833.90
Total 212			2	15,010,028	10.0	0.00	269,539.00
216	G	OH	1	44,210	5.0	0.00	293.47
216	T	OH	1	44,210	5.0	0.00	441.48
216	D	OH	1	44,210	5.0	0.00	1,574.05
Total 216			1	44,210	5.0	0.00	2,309.00
221	G	OH	26	221,014,238	130.0	6,523.00	949,331.40
221	T	OH	26	221,014,238	130.0	0.00	812,828.35
221	D	OH	27	221,160,426	135.0	0.00	1,197,750.25
Total 221			27	221,160,426	135.0	6,523.00	2,959,910.00
222	G	OH	1	128,574	5.0	0.00	853.48
222	T	OH	1	128,574	5.0	0.00	1,283.91
222	D	OH	1	128,574	5.0	0.00	4,577.61
Total 222			1	128,574	5.0	0.00	6,715.00



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	MARCH 2024						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	23,605,922.92	22,767,584.79	3.68	712,889,526	732,894,164	-2.73	1,054,784	1,047,762	3.31	3.11
4400 001	WITH SPACE HEATING	11,503,374.23	11,559,014.94	-0.48	347,223,020	371,828,814	-6.62	281,735	281,006	3.31	3.11
	TOTAL RESIDENTIAL	35,109,297.15	34,326,599.73	2.28	1,060,112,546	1,104,722,978	-4.04	1,336,519	1,328,768	3.31	3.11
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	27,141,105.65	20,949,524.72	29.55	1,275,301,604	1,098,970,383	16.05	166,559	167,258	2.13	1.91
4420 006	PUBLIC AUTHS - SCHOOLS	2,745,770.56	2,474,311.49	10.97	113,391,529	114,656,243	-1.10	2,705	2,503	2.42	2.16
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,434,474.35	2,121,188.81	14.77	106,988,114	106,960,592	0.03	12,821	12,672	2.28	1.98
	TOTAL COMMERCIAL	32,321,350.56	25,545,025.02	26.53	1,495,681,247	1,320,587,218	13.26	182,085	182,433	2.16	1.93
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	18,688,806.11	18,825,433.61	-0.73	1,165,511,522	1,184,439,212	-1.60	8,742	9,092	1.60	1.59
4420 004	MINE POWER	30,706.56	70,142.23	-56.22	624,478	2,380,655	-73.77	42	47	4.92	2.95
4420 005	ASSOCIATED COMPANIES	44,859.29	42,873.65	4.63	2,607,163	2,803,841	-7.01	15	87	1.72	1.53
	TOTAL INDUSTRIAL	18,764,371.96	18,938,449.49	-0.92	1,168,743,163	1,189,623,708	-1.76	8,799	9,226	1.61	1.59
	COMMERCIAL AND INDUSTRIAL	51,085,722.52	44,483,474.51	14.84	2,664,424,410	2,510,210,926	6.14	190,884	191,659	1.92	1.77
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	33,699.59	30,161.29	11.73	9,227,859	9,250,027	-0.24	2,440	2,468	0.37	0.33
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	33,699.59	30,161.29	11.73	9,227,859	9,250,027	-0.24	2,440	2,468	0.37	0.33
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,259.42	1,335.45	-5.69	46,579	57,784	-19.39	24	24	2.70	2.31
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,259.42	1,335.45	-5.69	46,579	57,784	-19.39	24	24	2.70	2.31
	ULTIMATE CUSTOMERS	86,229,978.68	78,841,570.98	9.37	3,733,811,394	3,624,241,715	3.02	1,529,867	1,522,919	2.31	2.18
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	11,283.55	10,416.34	8.33	613,020	637,380	-3.82	3	3	1.84	1.63
	TOTAL SALES FOR RESALE	11,283.55	10,416.34	8.33	613,020	637,380	-3.82	3	3	1.84	1.63
	TOTAL SALES OF ELECTRICITY	86,241,262.23	78,851,987.32	9.37	3,734,424,414	3,624,879,095	3.02	1,529,870	1,522,922	2.31	2.18
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	86,241,262.23	78,851,987.32	9.37	3,734,424,414	3,624,879,095	3.02	1,529,870	1,522,922	2.31	2.18



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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March 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	16	304,484,688	80.0	21,824.00	306,354.23
211	T	OH	16	304,484,688	80.0	0.00	1,187,191.54
211	D	OH	17	305,811,611	85.0	0.00	2,830,946.23
Total 211			17	305,811,611	85.0	21,824.00	4,324,492.00
212	G	OH	6	17,856,893	30.0	0.00	21,465.14
212	T	OH	6	17,856,893	30.0	0.00	90,784.45
212	D	OH	6	17,856,893	30.0	0.00	234,883.41
Total 212			6	17,856,893	30.0	0.00	347,133.00
213	G	OH	1	25,922	5.0	0.00	173.11
213	T	OH	1	25,922	5.0	0.00	260.41
213	D	OH	1	25,922	5.0	0.00	928.48
Total 213			1	25,922	5.0	0.00	1,362.00
216	G	OH	4	2,156,892	20.0	0.00	7,290.41
216	T	OH	4	2,156,892	20.0	0.00	19,369.87
216	D	OH	4	2,156,892	20.0	0.00	52,555.72
Total 216			4	2,156,892	20.0	0.00	79,216.00
221	G	OH	27	216,842,430	135.0	2,052.00	1,018,967.73
221	T	OH	27	216,842,430	135.0	0.00	853,077.52
221	D	OH	28	216,947,730	140.0	0.00	1,301,453.75
Total 221			28	216,947,730	140.0	2,052.00	3,173,499.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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March 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	1	121,062	5.0	0.00	808.61
222	T	OH	1	121,062	5.0	0.00	1,216.41
222	D	OH	1	121,062	5.0	0.00	4,336.98
Total 222			1	121,062	5.0	0.00	6,362.00
230	G	OH	1	29,199	5.0	2,920.00	2,920.38
230	T	OH	1	29,199	5.0	0.00	1,791.68
230	D	OH	1	29,199	5.0	0.00	109.94
Total 230			1	29,199	5.0	2,920.00	4,822.00
	Total G:		56	541,517,086	280.0	26,796.00	1,357,979.61
	Total T:		56	541,517,086	280.0	0.00	2,153,691.88
	Total D:		58	542,949,309	290.0	0.00	4,425,214.51
	Grand Total:		58	542,949,309	290.0	26,796.00	7,936,886.00



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	APRIL 2024			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	30,440,575.45	23,396,505.12	30.11	694,629,957	706,193,148	-1.64	1,056,014	1,047,451	4.38	3.31
4400 001	WITH SPACE HEATING	13,287,353.93	10,826,657.05	22.73	303,314,871	326,699,657	-7.16	282,216	280,550	4.38	3.31
	TOTAL RESIDENTIAL	43,727,929.38	34,223,162.17	27.77	997,944,828	1,032,892,805	-3.38	1,338,230	1,328,001	4.38	3.31
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	24,521,170.30	25,871,108.02	-5.22	1,494,363,700	1,195,788,973	24.97	167,179	166,646	1.64	2.16
4420 006	PUBLIC AUTHS - SCHOOLS	2,333,293.27	3,318,871.51	-29.70	116,360,313	143,800,388	-19.08	2,717	2,586	2.01	2.31
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,094,519.41	2,538,212.53	-17.48	113,951,473	109,123,464	4.42	12,946	12,634	1.84	2.33
	TOTAL COMMERCIAL	28,948,982.98	31,728,192.06	-8.76	1,724,675,486	1,448,712,825	19.05	182,842	181,866	1.68	2.19
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	14,654,837.45	18,858,767.98	-22.29	1,150,901,995	1,119,606,576	2.80	8,746	8,981	1.27	1.68
4420 004	MINE POWER	25,719.14	71,117.45	-63.84	514,652	2,151,438	-76.08	42	47	5.00	3.31
4420 005	ASSOCIATED COMPANIES	34,748.61	51,770.85	-32.88	2,444,840	2,813,714	-13.11	15	70	1.42	1.84
	TOTAL INDUSTRIAL	14,715,305.20	18,981,656.28	-22.48	1,153,861,487	1,124,571,728	2.60	8,803	9,098	1.28	1.69
	COMMERCIAL AND INDUSTRIAL										
	COMMERCIAL AND INDUSTRIAL	43,664,288.18	50,709,848.34	-13.89	2,878,536,973	2,573,284,553	11.86	191,645	190,964	1.52	1.97
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	111,858.65	34,477.72	224.44	8,361,494	8,655,612	-3.40	2,440	2,466	1.34	0.40
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	111,858.65	34,477.72	224.44	8,361,494	8,655,612	-3.40	2,440	2,466	1.34	0.40
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,284.15	1,374.65	-6.58	54,722	50,841	7.63	24	24	2.35	2.70
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,284.15	1,374.65	-6.58	54,722	50,841	7.63	24	24	2.35	2.70
	ULTIMATE CUSTOMERS										
	ULTIMATE CUSTOMERS	87,505,360.36	84,968,862.88	2.99	3,884,898,017	3,614,883,811	7.47	1,532,339	1,521,455	2.25	2.35
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	8,510.12	12,787.12	-33.45	639,120	621,240	2.88	3	3	1.33	2.06
	TOTAL SALES FOR RESALE	8,510.12	12,787.12	-33.45	639,120	621,240	2.88	3	3	1.33	2.06
	TOTAL SALES OF ELECTRICITY	87,513,870.48	84,981,650.00	2.98	3,885,537,137	3,615,505,051	7.47	1,532,342	1,521,458	2.25	2.35
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	87,513,870.48	84,981,650.00	2.98	3,885,537,137	3,615,505,051	7.47	1,532,342	1,521,458	2.25	2.35



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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April 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	12	146,788,285	60.0	4,469.00	145,388.54
211	T	OH	12	146,788,285	60.0	0.00	587,463.98
211	D	OH	12	146,788,285	60.0	0.00	1,432,026.48
Total 211			12	146,788,285	60.0	4,469.00	2,164,879.00
212	G	OH	2	11,812,358	10.0	0.00	21,588.07
212	T	OH	2	11,812,358	10.0	0.00	93,785.25
212	D	OH	2	11,812,358	10.0	0.00	242,405.68
Total 212			2	11,812,358	10.0	0.00	357,779.00
213	G	OH	1	29,202	5.0	3,078.00	3,467.62
213	T	OH	1	29,202	5.0	0.00	275.66
213	D	OH	1	29,202	5.0	0.00	969.72
Total 213			1	29,202	5.0	3,078.00	4,713.00
221	G	OH	29	245,076,642	145.0	500.00	1,038,304.95
221	T	OH	29	245,076,642	145.0	0.00	886,648.09
221	D	OH	29	245,076,642	145.0	0.00	1,049,582.96
Total 221			29	245,076,642	145.0	500.00	2,974,536.00
222	G	OH	1	135,159	5.0	0.00	903.94
222	T	OH	1	135,159	5.0	0.00	1,359.81
222	D	OH	1	135,159	5.0	0.00	4,848.25
Total 222			1	135,159	5.0	0.00	7,112.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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April 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	8,170	5.0	817.00	817.14
230	T	OH	1	8,170	5.0	0.00	664.11
230	D	OH	1	8,170	5.0	0.00	40.75
Total 230			1	8,170	5.0	817.00	1,522.00
Total G:			46	403,849,816	230.0	8,864.00	1,210,470.26
Total T:			46	403,849,816	230.0	0.00	1,570,196.90
Total D:			46	403,849,816	230.0	0.00	2,729,873.84
Grand Total:			46	403,849,816	230.0	8,864.00	5,510,541.00



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	MAY 2024						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	29,822,815.65	21,313,587.73	39.92	679,937,833	642,849,392	5.77	1,055,313	1,048,067	4.39	3.32
4400 001	WITH SPACE HEATING	9,807,655.14	8,160,217.26	20.19	223,556,186	246,104,223	-9.16	281,908	280,686	4.39	3.32
	TOTAL RESIDENTIAL	39,630,470.79	29,473,804.99	34.46	903,494,019	888,953,615	1.64	1,337,221	1,328,753	4.39	3.32
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	21,935,695.87	23,381,259.31	-6.18	1,188,108,992	921,490,001	28.93	167,166	167,243	1.85	2.54
4420 006	PUBLIC AUTHS - SCHOOLS	2,576,237.82	2,344,466.10	9.89	129,806,826	81,225,099	59.81	2,712	2,678	1.98	2.89
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,108,506.93	2,480,954.92	-15.01	110,492,606	105,317,802	4.91	12,894	12,668	1.91	2.36
	TOTAL COMMERCIAL	26,620,440.62	28,206,680.33	-5.62	1,428,408,424	1,108,032,902	28.91	182,772	182,589	1.86	2.55
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	15,845,793.67	19,393,955.91	-18.30	1,171,021,356	1,170,376,726	0.06	8,723	9,053	1.35	1.66
4420 004	MINE POWER	24,188.31	69,110.76	-65.00	355,341	1,691,829	-79.00	42	47	6.81	4.08
4420 005	ASSOCIATED COMPANIES	35,139.81	50,841.15	-30.88	2,193,834	2,555,429	-14.15	14	54	1.60	1.99
	TOTAL INDUSTRIAL	15,905,121.79	19,513,907.82	-18.49	1,173,570,531	1,174,623,984	-0.09	8,779	9,154	1.36	1.66
	COMMERCIAL AND INDUSTRIAL	42,525,562.41	47,720,588.15	-10.89	2,601,978,955	2,282,656,886	13.99	191,551	191,743	1.63	2.09
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	104,532.01	33,608.37	211.03	7,759,791	7,865,164	-1.34	2,436	2,467	1.35	0.43
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	104,532.01	33,608.37	211.03	7,759,791	7,865,164	-1.34	2,436	2,467	1.35	0.43
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,204.32	1,013.10	18.87	51,320	37,469	36.97	24	24	2.35	2.70
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,204.32	1,013.10	18.87	51,320	37,469	36.97	24	24	2.35	2.70
	ULTIMATE CUSTOMERS	82,261,769.53	77,229,014.61	6.52	3,513,284,085	3,179,513,134	10.50	1,531,232	1,522,987	2.34	2.43
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	8,463.61	10,577.21	-19.98	515,940	560,520	-7.95	3	3	1.64	1.89
	TOTAL SALES FOR RESALE	8,463.61	10,577.21	-19.98	515,940	560,520	-7.95	3	3	1.64	1.89
	TOTAL SALES OF ELECTRICITY	82,270,233.14	77,239,591.82	6.51	3,513,800,025	3,180,073,654	10.49	1,531,235	1,522,990	2.34	2.43
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	82,270,233.14	77,239,591.82	6.51	3,513,800,025	3,180,073,654	10.49	1,531,235	1,522,990	2.34	2.43



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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May 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	14	299,794,305	70.0	3,033.00	209,796.97
211	T	OH	14	299,794,305	70.0	0.00	907,720.43
211	D	OH	14	299,794,305	70.0	0.00	2,188,922.60
Total 211			14	299,794,305	70.0	3,033.00	3,306,440.00
212	G	OH	1	12,840,530	5.0	0.00	11,915.98
212	T	OH	1	12,840,530	5.0	0.00	56,416.02
212	D	OH	1	12,840,530	5.0	0.00	137,116.00
Total 212			1	12,840,530	5.0	0.00	205,448.00
221	G	OH	12	174,487,179	60.0	23,801.00	781,792.94
221	T	OH	12	174,487,179	60.0	0.00	661,599.30
221	D	OH	12	174,487,179	60.0	0.00	798,347.76
Total 221			12	174,487,179	60.0	23,801.00	2,241,740.00
230	G	OH	1	11,866	5.0	1,187.00	1,187.80
230	T	OH	1	11,866	5.0	0.00	3,756.70
230	D	OH	1	11,866	5.0	0.00	230.50
Total 230			1	11,866	5.0	1,187.00	5,175.00
Total G:		28		487,133,880	140.0	28,021.00	1,004,693.69
Total T:		28		487,133,880	140.0	0.00	1,629,492.45
Total D:		28		487,133,880	140.0	0.00	3,124,616.86
Grand Total:		28		487,133,880	140.0	28,021.00	5,758,803.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD by State

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State: OH

May 2024

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	14	299,794,305	70.0	3,033.00	209,796.97
211	T	14	299,794,305	70.0	0.00	907,720.43
211	D	14	299,794,305	70.0	0.00	2,188,922.60
Total: 211		14	299,794,305	70.0	3,033.00	3,306,440.00
212	G	1	12,840,530	5.0	0.00	11,915.98
212	T	1	12,840,530	5.0	0.00	56,416.02
212	D	1	12,840,530	5.0	0.00	137,116.00
Total: 212		1	12,840,530	5.0	0.00	205,448.00
221	G	12	174,487,179	60.0	23,801.00	781,792.94
221	T	12	174,487,179	60.0	0.00	661,599.30
221	D	12	174,487,179	60.0	0.00	798,347.76
Total: 221		12	174,487,179	60.0	23,801.00	2,241,740.00
230	G	1	11,866	5.0	1,187.00	1,187.80
230	T	1	11,866	5.0	0.00	3,756.70
230	D	1	11,866	5.0	0.00	230.50
Total: 230		1	11,866	5.0	1,187.00	5,175.00
Total G:		28	487,133,880	140.0	28,021.00	1,004,693.69
Total T:		28	487,133,880	140.0	0.00	1,629,492.45
Total D:		28	487,133,880	140.0	0.00	3,124,616.86
Grand Total:		28	487,133,880	140.0	28,021.00	5,758,803.00



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	JUNE 2024						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	38,250,477.55	25,044,327.13	52.73	872,246,422	754,805,429	15.56	1,055,667	1,047,648	4.39	3.32
4400 001	WITH SPACE HEATING	10,723,162.53	7,553,323.82	41.97	244,327,526	227,497,564	7.40	281,960	280,490	4.39	3.32
	TOTAL RESIDENTIAL	48,973,640.08	32,597,650.95	50.24	1,116,573,948	982,302,993	13.67	1,337,627	1,328,138	4.39	3.32
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	24,440,095.89	28,579,900.51	-14.49	1,437,153,034	1,278,102,833	12.44	167,296	167,270	1.70	2.24
4420 006	PUBLIC AUTHS - SCHOOLS	2,052,734.98	3,560,103.50	-42.34	92,324,506	159,778,754	-42.22	2,703	2,669	2.22	2.23
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,224,011.69	2,646,302.85	-15.96	200,607,925	122,741,872	63.44	12,869	12,701	1.11	2.16
	TOTAL COMMERCIAL	28,716,842.56	34,786,306.86	-17.45	1,730,085,465	1,560,623,459	10.86	182,868	182,640	1.66	2.23
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	15,463,102.47	21,401,395.66	-27.75	1,102,992,935	1,268,259,060	-13.03	8,667	9,220	1.40	1.69
4420 004	MINE POWER	24,050.99	62,102.83	-61.27	321,905	1,494,480	-78.46	41	47	7.47	4.16
4420 005	ASSOCIATED COMPANIES	35,391.70	51,028.36	-30.64	2,378,574	2,498,485	-4.80	14	39	1.49	2.04
	TOTAL INDUSTRIAL	15,522,545.16	21,514,526.85	-27.85	1,105,693,414	1,272,252,025	-13.09	8,722	9,306	1.40	1.69
	COMMERCIAL AND INDUSTRIAL										
	COMMERCIAL AND INDUSTRIAL	44,239,387.72	56,300,833.71	-21.42	2,835,778,879	2,832,875,484	0.10	191,590	191,946	1.56	1.99
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	98,362.67	35,119.42	180.08	7,197,463	7,567,952	-4.90	2,424	2,468	1.37	0.46
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	98,362.67	35,119.42	180.08	7,197,463	7,567,952	-4.90	2,424	2,468	1.37	0.46
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	653.31	795.50	-17.87	27,840	29,422	-5.38	24	24	2.35	2.70
	TOTAL OTHER SALES TO PUBLIC AUTHS	653.31	795.50	-17.87	27,840	29,422	-5.38	24	24	2.35	2.70
	ULTIMATE CUSTOMERS										
	ULTIMATE CUSTOMERS	93,312,043.78	88,934,399.58	4.92	3,959,578,130	3,822,775,851	3.58	1,531,665	1,522,576	2.36	2.33
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	11,363.01	13,524.50	-15.98	610,320	569,760	7.12	3	3	1.86	2.37
	TOTAL SALES FOR RESALE	11,363.01	13,524.50	-15.98	610,320	569,760	7.12	3	3	1.86	2.37
	TOTAL SALES OF ELECTRICITY	93,323,406.79	88,947,924.08	4.92	3,960,188,450	3,823,345,611	3.58	1,531,668	1,522,579	2.36	2.33
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	93,323,406.79	88,947,924.08	4.92	3,960,188,450	3,823,345,611	3.58	1,531,668	1,522,579	2.36	2.33



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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June 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	20	306,238,153	100.0	2,046,879.00	2,236,997.61
211	T	OH	20	306,238,153	100.0	0.00	2,394,072.91
211	D	OH	21	307,299,995	105.0	0.00	2,104,451.48
Total 211			21	307,299,995	105.0	2,046,879.00	6,735,522.00
212	G	OH	3	21,262,184	15.0	0.00	27,657.93
212	T	OH	3	21,262,184	15.0	0.00	84,976.54
212	D	OH	3	21,262,184	15.0	0.00	188,619.53
Total 212			3	21,262,184	15.0	0.00	301,254.00
213	G	OH	1	45,375,260	5.0	0.00	36,767.42
213	T	OH	1	45,375,260	5.0	0.00	174,074.71
213	D	OH	1	45,375,260	5.0	0.00	423,078.87
Total 213			1	45,375,260	5.0	0.00	633,921.00
216	G	OH	2	183,861	10.0	0.00	543.07
216	T	OH	2	183,861	10.0	0.00	1,706.46
216	D	OH	2	183,861	10.0	0.00	5,632.47
Total 216			2	183,861	10.0	0.00	7,882.00
221	G	OH	24	243,633,443	120.0	14,426.00	819,832.25
221	T	OH	24	243,633,443	120.0	0.00	732,002.98
221	D	OH	24	243,633,443	120.0	0.00	972,022.77
Total 221			24	243,633,443	120.0	14,426.00	2,523,858.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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June 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	2,595,464	10.0	0.00	47,100.18
222	T	OH	2	2,595,464	10.0	0.00	40,814.11
222	D	OH	2	2,595,464	10.0	0.00	26,607.71
Total 222			2	2,595,464	10.0	0.00	114,522.00
230	G	OH	1	5,030	5.0	333.00	333.39
230	T	OH	1	5,030	5.0	0.00	1,836.90
230	D	OH	1	5,030	5.0	0.00	112.71
Total 230			1	5,030	5.0	333.00	2,283.00
	Total G:		53	619,293,395	265.0	2,061,638.00	3,169,231.85
	Total T:		53	619,293,395	265.0	0.00	3,429,484.61
	Total D:		54	620,355,237	270.0	0.00	3,720,525.54
	Grand Total:		54	620,355,237	270.0	2,061,638.00	10,319,242.00



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	JULY 2024						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	49,751,437.63	31,579,146.83	57.55	1,135,154,678	952,789,443	19.14	1,056,146	1,047,984	4.38	3.31
4400 001	WITH SPACE HEATING	13,100,493.09	8,691,174.86	50.73	298,745,037	262,137,669	13.96	282,149	280,636	4.39	3.32
	TOTAL RESIDENTIAL	62,851,930.72	40,270,321.69	56.08	1,433,899,715	1,214,927,112	18.02	1,338,295	1,328,620	4.38	3.31
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	25,943,903.95	25,252,017.13	2.74	1,538,458,674	1,078,373,574	42.66	167,334	167,417	1.69	2.34
4420 006	PUBLIC AUTHS - SCHOOLS	2,628,323.38	2,993,567.80	-12.20	141,591,340	134,916,672	4.95	2,699	2,671	1.86	2.22
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,215,899.55	2,786,241.39	-20.47	49,427,144	117,467,808	-57.92	12,882	12,703	4.48	2.37
	TOTAL COMMERCIAL	30,788,126.88	31,031,826.32	-0.79	1,729,477,158	1,330,758,054	29.96	182,915	182,791	1.78	2.33
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	16,672,438.06	19,859,988.99	-16.05	1,176,609,055	1,195,330,302	-1.57	8,661	9,443	1.42	1.66
4420 004	MINE POWER	23,574.85	51,693.42	-54.39	341,636	1,058,015	-67.71	41	44	6.90	4.89
4420 005	ASSOCIATED COMPANIES	35,170.57	49,765.09	-29.33	2,245,772	2,534,929	-11.41	14	23	1.57	1.96
	TOTAL INDUSTRIAL	16,731,183.48	19,961,447.50	-16.18	1,179,196,463	1,198,923,246	-1.65	8,716	9,510	1.42	1.66
	COMMERCIAL AND INDUSTRIAL										
	COMMERCIAL AND INDUSTRIAL	47,519,310.36	50,993,273.82	-6.81	2,908,673,621	2,529,681,300	14.98	191,631	192,301	1.63	2.02
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	105,837.06	35,969.03	194.24	7,858,569	7,948,505	-1.13	2,436	2,465	1.35	0.45
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	105,837.06	35,969.03	194.24	7,858,569	7,948,505	-1.13	2,436	2,465	1.35	0.45
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	629.86	768.18	-18.01	26,840	28,410	-5.53	24	24	2.35	2.70
	TOTAL OTHER SALES TO PUBLIC AUTHS	629.86	768.18	-18.01	26,840	28,410	-5.53	24	24	2.35	2.70
	ULTIMATE CUSTOMERS										
	ULTIMATE CUSTOMERS	110,477,708.00	91,300,332.72	21.00	4,350,458,745	3,752,585,327	15.93	1,532,386	1,523,410	2.54	2.43
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	13,849.23	16,113.33	-14.05	819,720	684,840	19.70	3	3	1.69	2.35
	TOTAL SALES FOR RESALE	13,849.23	16,113.33	-14.05	819,720	684,840	19.70	3	3	1.69	2.35
	TOTAL SALES OF ELECTRICITY	110,491,557.23	91,316,446.05	21.00	4,351,278,465	3,753,270,167	15.93	1,532,389	1,523,413	2.54	2.43
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	110,491,557.23	91,316,446.05	21.00	4,351,278,465	3,753,270,167	15.93	1,532,389	1,523,413	2.54	2.43



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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July 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	19	284,500,567	95.0	9,697.00	286,846.81
211	T	OH	19	284,500,567	95.0	0.00	1,019,860.45
211	D	OH	19	284,500,567	95.0	0.00	2,386,970.74
Total 211			19	284,500,567	95.0	9,697.00	3,693,678.00
212	G	OH	3	25,978,114	15.0	0.00	29,177.18
212	T	OH	3	25,978,114	15.0	0.00	92,615.93
212	D	OH	3	25,978,114	15.0	0.00	206,567.89
Total 212			3	25,978,114	15.0	0.00	328,361.00
213	G	OH	1	51,713,914	5.0	0.00	40,505.87
213	T	OH	1	51,713,914	5.0	0.00	191,774.32
213	D	OH	1	51,713,914	5.0	0.00	466,096.81
Total 213			1	51,713,914	5.0	0.00	698,377.00
216	G	OH	2	217,467	10.0	0.00	640.19
216	T	OH	2	217,467	10.0	0.00	2,029.74
216	D	OH	2	217,467	10.0	0.00	6,464.07
Total 216			2	217,467	10.0	0.00	9,134.00
221	G	OH	18	261,492,844	90.0	6,566.00	1,314,233.08
221	T	OH	18	261,492,844	90.0	0.00	1,146,004.14
221	D	OH	18	261,492,844	90.0	0.00	1,331,790.78
Total 221			18	261,492,844	90.0	6,566.00	3,792,028.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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July 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	11,184	5.0	742.00	742.94
230	T	OH	1	11,184	5.0	0.00	4,409.50
230	D	OH	1	11,184	5.0	0.00	270.56
Total 230			1	11,184	5.0	742.00	5,423.00
Total G:			44	623,914,090	220.0	17,005.00	1,672,146.07
Total T:			44	623,914,090	220.0	0.00	2,456,694.08
Total D:			44	623,914,090	220.0	0.00	4,398,160.85
Grand Total:			44	623,914,090	220.0	17,005.00	8,527,001.00



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	AUGUST 2024						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	48,368,616.90	34,944,086.79	38.42	1,103,674,912	1,054,478,232	4.67	1,056,608	1,048,615	4.38	3.31
4400 001	WITH SPACE HEATING	12,710,052.71	9,280,840.38	36.95	289,904,880	279,960,100	3.55	282,335	280,763	4.38	3.32
	TOTAL RESIDENTIAL	61,078,669.61	44,224,927.17	38.11	1,393,579,792	1,334,438,332	4.43	1,338,943	1,329,378	4.38	3.31
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	26,231,843.36	28,571,509.15	-8.19	1,530,882,024	1,286,746,229	18.97	167,441	167,320	1.71	2.22
4420 006	PUBLIC AUTHS - SCHOOLS	2,516,823.78	3,332,907.34	-24.49	133,852,841	143,217,870	-6.54	2,707	2,676	1.88	2.33
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,315,191.03	2,908,694.66	-20.40	128,372,693	128,171,814	0.16	12,901	12,719	1.80	2.27
	TOTAL COMMERCIAL	31,063,858.17	34,813,111.15	-10.77	1,793,107,558	1,558,135,913	15.08	183,049	182,715	1.73	2.23
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	17,626,955.93	20,873,486.75	-15.55	1,275,339,643	1,230,729,353	3.62	8,664	8,959	1.38	1.70
4420 004	MINE POWER	23,817.71	32,072.94	-25.74	311,236	364,889	-14.70	41	44	7.65	8.79
4420 005	ASSOCIATED COMPANIES	35,664.21	50,744.76	-29.72	2,352,046	2,614,128	-10.03	14	16	1.52	1.94
	TOTAL INDUSTRIAL	17,686,437.85	20,956,304.45	-15.60	1,278,002,925	1,233,708,370	3.59	8,719	9,019	1.38	1.70
	COMMERCIAL AND INDUSTRIAL	48,750,296.02	55,769,415.60	-12.59	3,071,110,483	2,791,844,283	10.00	191,768	191,734	1.59	2.00
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	109,575.32	33,008.36	231.96	8,159,439	8,159,148	0.00	2,430	2,462	1.34	0.40
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	109,575.32	33,008.36	231.96	8,159,439	8,159,148	0.00	2,430	2,462	1.34	0.40
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	495.62	653.97	-24.21	21,120	24,187	-12.68	24	24	2.35	2.70
	TOTAL OTHER SALES TO PUBLIC AUTHS	495.62	653.97	-24.21	21,120	24,187	-12.68	24	24	2.35	2.70
	ULTIMATE CUSTOMERS	109,939,036.57	100,028,005.10	9.91	4,472,870,834	4,134,465,950	8.18	1,533,165	1,523,598	2.46	2.42
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	13,385.16	16,704.23	-19.87	737,640	753,540	-2.11	3	3	1.81	2.22
	TOTAL SALES FOR RESALE	13,385.16	16,704.23	-19.87	737,640	753,540	-2.11	3	3	1.81	2.22
	TOTAL SALES OF ELECTRICITY	109,952,421.73	100,044,709.33	9.90	4,473,608,474	4,135,219,490	8.18	1,533,168	1,523,601	2.46	2.42
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	109,952,421.73	100,044,709.33	9.90	4,473,608,474	4,135,219,490	8.18	1,533,168	1,523,601	2.46	2.42



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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August 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	16	268,818,175	80.0	2,730.00	277,974.47
211	T	OH	16	268,818,175	80.0	0.00	1,025,671.62
211	D	OH	17	270,245,366	85.0	0.00	2,419,925.91
Total 211			17	270,245,366	85.0	2,730.00	3,723,572.00
212	G	OH	2	16,179,047	10.0	0.00	24,954.64
212	T	OH	2	16,179,047	10.0	0.00	66,285.44
212	D	OH	2	16,179,047	10.0	0.00	139,428.92
Total 212			2	16,179,047	10.0	0.00	230,669.00
213	G	OH	2	60,100,564	10.0	0.00	49,467.10
213	T	OH	2	60,100,564	10.0	0.00	234,201.12
213	D	OH	2	60,100,564	10.0	0.00	569,212.78
Total 213			2	60,100,564	10.0	0.00	852,881.00
221	G	OH	24	227,706,154	120.0	26,513.00	1,222,801.10
221	T	OH	24	227,706,154	120.0	0.00	1,120,424.53
221	D	OH	24	227,706,154	120.0	0.00	1,107,536.37
Total 221			24	227,706,154	120.0	26,513.00	3,450,762.00
230	G	OH	1	4,260	5.0	283.00	283.30
230	T	OH	1	4,260	5.0	0.00	1,418.65
230	D	OH	1	4,260	5.0	0.00	87.05
Total 230			1	4,260	5.0	283.00	1,789.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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BOUNDLESS ENERGY®

August 2024

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
Total G:		45	572,808,200	225.0	29,526.00	1,575,480.61
Total T:		45	572,808,200	225.0	0.00	2,448,001.36
Total D:		46	574,235,391	230.0	0.00	4,236,191.03
Grand Total:		46	574,235,391	230.0	29,526.00	8,259,673.00



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	SEPTEMBER 2024						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	44,320,008.71	31,837,027.92	39.21	1,011,318,242	960,832,874	5.25	1,058,049	1,049,592	4.38	3.31
4400 001	WITH SPACE HEATING	11,837,992.82	8,719,868.60	35.76	269,946,395	263,068,203	2.61	282,679	280,801	4.39	3.31
	TOTAL RESIDENTIAL	56,158,001.53	40,556,896.52	38.47	1,281,264,637	1,223,901,077	4.69	1,340,728	1,330,393	4.38	3.31
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	26,761,598.54	28,467,918.11	-5.99	1,530,285,590	1,262,798,388	21.18	167,447	167,211	1.75	2.25
4420 006	PUBLIC AUTHS - SCHOOLS	3,329,097.27	2,713,249.86	22.70	171,200,255	92,412,059	85.26	2,709	2,684	1.94	2.94
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,257,280.86	2,895,961.63	-22.05	125,298,871	126,911,317	-1.27	12,915	12,734	1.80	2.28
	TOTAL COMMERCIAL	32,347,976.67	34,077,129.60	-5.07	1,826,784,716	1,482,121,764	23.25	183,071	182,629	1.77	2.30
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	18,203,709.33	18,649,959.21	-2.39	1,272,929,453	1,067,965,793	19.19	8,631	8,911	1.43	1.75
4420 004	MINE POWER	24,073.03	33,568.48	-28.29	296,664	380,094	-21.95	41	42	8.11	8.83
4420 005	ASSOCIATED COMPANIES	35,118.36	44,777.46	-21.57	2,320,782	2,218,930	4.59	14	15	1.51	2.02
	TOTAL INDUSTRIAL	18,262,900.72	18,728,305.15	-2.49	1,275,546,899	1,070,564,817	19.15	8,686	8,968	1.43	1.75
	COMMERCIAL AND INDUSTRIAL										
	50,610,877.39	52,805,434.75	-4.16								
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	115,708.43	35,462.67	226.28	8,683,842	8,924,510	-2.70	2,426	2,470	1.33	0.40
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	115,708.43	35,462.67	226.28	8,683,842	8,924,510	-2.70	2,426	2,470	1.33	0.40
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	504.06	829.05	-39.20	21,480	30,662	-29.95	24	24	2.35	2.70
	TOTAL OTHER SALES TO PUBLIC AUTHS	504.06	829.05	-39.20	21,480	30,662	-29.95	24	24	2.35	2.70
	ULTIMATE CUSTOMERS										
	106,885,091.41	93,398,622.99	14.44								
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	13,618.11	15,967.66	-14.71	678,960	673,380	0.83	3	3	2.01	2.37
	TOTAL SALES FOR RESALE	13,618.11	15,967.66	-14.71	678,960	673,380	0.83	3	3	2.01	2.37
	TOTAL SALES OF ELECTRICITY	106,898,709.52	93,414,590.65	14.43	4,392,980,534	3,786,216,210	16.03	1,534,938	1,524,487	2.43	2.47
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	106,898,709.52	93,414,590.65	14.43	4,392,980,534	3,786,216,210	16.03	1,534,938	1,524,487	2.43	2.47



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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September 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	17	391,624,683	85.0	9,404.00	1,575,706.79
211	T	OH	17	391,624,683	85.0	0.00	3,156,935.84
211	D	OH	17	391,624,683	85.0	0.00	6,932,488.37
Total 211			17	391,624,683	85.0	9,404.00	11,665,131.00
212	G	OH	3	27,259,856	15.0	0.00	28,972.87
212	T	OH	3	27,259,856	15.0	0.00	91,831.49
212	D	OH	3	27,259,856	15.0	0.00	204,633.64
Total 212			3	27,259,856	15.0	0.00	325,438.00
213	G	OH	3	41,208,317	15.0	794.00	39,989.02
213	T	OH	3	41,208,317	15.0	0.00	184,761.97
213	D	OH	3	41,208,317	15.0	0.00	449,492.01
Total 213			3	41,208,317	15.0	794.00	674,243.00
216	G	OH	1	38,048	5.0	0.00	103.76
216	T	OH	1	38,048	5.0	0.00	344.60
216	D	OH	1	38,048	5.0	0.00	895.64
Total 216			1	38,048	5.0	0.00	1,344.00
221	G	OH	25	137,186,537	125.0	28,789.00	558,199.08
221	T	OH	25	137,186,537	125.0	0.00	506,779.40
221	D	OH	26	137,446,331	130.0	0.00	496,904.52
Total 221			26	137,446,331	130.0	28,789.00	1,561,883.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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September 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	15,853	5.0	1,051.00	1,052.05
230	T	OH	1	15,853	5.0	0.00	4,954.92
230	D	OH	1	15,853	5.0	0.00	304.03
Total 230			1	15,853	5.0	1,051.00	6,311.00
	Total G:		50	597,333,294	250.0	40,038.00	2,204,023.57
	Total T:		50	597,333,294	250.0	0.00	3,945,608.22
	Total D:		51	597,593,088	255.0	0.00	8,084,718.21
	Grand Total:		51	597,593,088	255.0	40,038.00	14,234,350.00



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	OCTOBER 2024			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	33,883,254.77	23,067,148.48	46.89	773,649,037	696,679,413	11.05	1,058,520	1,050,138	4.38	3.31
4400 001	WITH SPACE HEATING	9,816,283.16	7,079,398.48	38.66	224,043,564	213,756,494	4.81	282,866	280,925	4.38	3.31
	TOTAL RESIDENTIAL	43,699,537.93	30,146,546.96	44.96	997,692,601	910,435,907	9.58	1,341,386	1,331,063	4.38	3.31
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	25,143,908.55	26,821,528.87	-6.25	1,400,492,018	1,157,220,818	21.02	167,459	166,976	1.80	2.32
4420 006	PUBLIC AUTHS - SCHOOLS	2,598,236.24	4,285,109.89	-39.37	128,158,983	185,597,180	-30.95	2,714	2,686	2.03	2.31
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,124,974.26	2,632,218.10	-19.27	114,640,829	112,010,523	2.35	12,932	12,743	1.85	2.35
	TOTAL COMMERCIAL	29,867,119.05	33,738,856.86	-11.48	1,643,291,830	1,454,828,521	12.95	183,105	182,405	1.82	2.32
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	15,881,906.20	21,907,926.80	-27.51	1,110,144,588	1,259,019,527	-11.82	8,640	8,903	1.43	1.74
4420 004	MINE POWER	24,735.73	32,718.23	-24.40	337,761	341,314	-1.04	42	44	7.32	9.59
4420 005	ASSOCIATED COMPANIES	35,193.89	45,191.20	-22.12	2,219,206	2,288,892	-3.04	14	15	1.59	1.97
	TOTAL INDUSTRIAL	15,941,835.82	21,985,836.23	-27.49	1,112,701,555	1,261,649,733	-11.81	8,696	8,962	1.43	1.74
	COMMERCIAL AND INDUSTRIAL	45,808,954.87	55,724,693.09	-17.79	2,755,993,385	2,716,478,254	1.45	191,801	191,367	1.66	2.05
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	124,909.67	34,540.91	261.63	9,467,238	9,526,024	-0.62	2,422	2,450	1.32	0.36
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	124,909.67	34,540.91	261.63	9,467,238	9,526,024	-0.62	2,422	2,450	1.32	0.36
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	535.97	637.12	-15.88	22,840	23,563	-3.07	24	24	2.35	2.70
	TOTAL OTHER SALES TO PUBLIC AUTHS	535.97	637.12	-15.88	22,840	23,563	-3.07	24	24	2.35	2.70
	ULTIMATE CUSTOMERS	89,633,938.44	85,906,418.08	4.34	3,763,176,064	3,636,463,748	3.48	1,535,633	1,524,904	2.38	2.36
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	11,151.34	13,064.96	-14.65	591,540	536,460	10.27	3	3	1.89	2.44
	TOTAL SALES FOR RESALE	11,151.34	13,064.96	-14.65	591,540	536,460	10.27	3	3	1.89	2.44
	TOTAL SALES OF ELECTRICITY	89,645,089.78	85,919,483.04	4.34	3,763,767,604	3,637,000,208	3.49	1,535,636	1,524,907	2.38	2.36
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	89,645,089.78	85,919,483.04	4.34	3,763,767,604	3,637,000,208	3.49	1,535,636	1,524,907	2.38	2.36



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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October 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	19	416,111,060	95.0	94,218.00	712,997.84
211	T	OH	19	416,111,060	95.0	0.00	1,784,084.15
211	D	OH	19	416,111,060	95.0	0.00	4,065,991.01
Total 211			19	416,111,060	95.0	94,218.00	6,563,073.00
212	G	OH	2	19,794,419	10.0	0.00	24,018.41
212	T	OH	2	19,794,419	10.0	0.00	76,999.02
212	D	OH	2	19,794,419	10.0	0.00	171,797.57
Total 212			2	19,794,419	10.0	0.00	272,815.00
213	G	OH	3	45,707,153	15.0	0.00	42,019.49
213	T	OH	3	45,707,153	15.0	0.00	198,336.96
213	D	OH	3	45,707,153	15.0	0.00	483,083.55
Total 213			3	45,707,153	15.0	0.00	723,440.00
221	G	OH	16	119,322,971	80.0	64,188.00	643,299.97
221	T	OH	16	119,322,971	80.0	0.00	526,385.22
221	D	OH	17	119,526,614	85.0	0.00	513,030.81
Total 221			17	119,526,614	85.0	64,188.00	1,682,716.00
230	G	OH	1	6,668	5.0	436.00	436.35
230	T	OH	1	6,668	5.0	0.00	1,626.83
230	D	OH	1	6,668	5.0	0.00	99.82
Total 230			1	6,668	5.0	436.00	2,163.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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October 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
	Total G:		41	600,942,271	205.0	158,842.00	1,422,772.06
	Total T:		41	600,942,271	205.0	0.00	2,587,432.18
	Total D:		42	601,145,914	210.0	0.00	5,234,002.76
	Grand Total:		42	601,145,914	210.0	158,842.00	9,244,207.00



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	27,291,905.41	21,544,405.77	26.68	623,158,446	651,058,901	-4.29	1,059,147	1,051,993	4.38	3.31
4400 001	WITH SPACE HEATING	9,913,573.80	8,518,431.35	16.38	226,301,863	257,275,390	-12.04	282,950	281,474	4.38	3.31
	TOTAL RESIDENTIAL	37,205,479.21	30,062,837.12	23.76	849,460,309	908,334,291	-6.48	1,342,097	1,333,467	4.38	3.31
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	24,500,816.04	26,457,032.03	-7.39	1,352,273,890	1,135,215,791	19.12	167,210	166,934	1.81	2.33
4420 006	PUBLIC AUTHS - SCHOOLS	2,744,078.59	2,875,524.57	-4.57	131,117,899	112,551,000	16.50	2,711	2,692	2.09	2.55
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,944,609.79	2,490,715.99	-21.93	104,036,057	105,803,868	-1.67	12,918	12,798	1.87	2.35
	TOTAL COMMERCIAL	29,189,504.42	31,823,272.59	-8.28	1,587,427,846	1,353,570,659	17.28	182,839	182,424	1.84	2.35
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	16,060,884.36	18,595,922.47	-13.63	1,078,806,138	1,014,902,204	6.30	8,606	8,891	1.49	1.83
4420 004	MINE POWER	24,832.79	32,087.46	-22.61	424,003	392,708	7.97	42	43	5.86	8.17
4420 005	ASSOCIATED COMPANIES	34,900.85	44,927.69	-22.32	2,241,588	2,260,436	-0.83	14	15	1.56	1.99
	TOTAL INDUSTRIAL	16,120,618.00	18,672,937.62	-13.67	1,081,471,729	1,017,555,348	6.28	8,662	8,949	1.49	1.84
	COMMERCIAL AND INDUSTRIAL										
	COMMERCIAL AND INDUSTRIAL	45,310,122.42	50,496,210.21	-10.27	2,668,899,575	2,371,126,007	12.56	191,501	191,373	1.70	2.13
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	128,848.88	34,530.72	273.14	9,828,468	9,960,077	-1.32	2,416	2,449	1.31	0.35
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	128,848.88	34,530.72	273.14	9,828,468	9,960,077	-1.32	2,416	2,449	1.31	0.35
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	649.56	860.15	-24.48	27,680	31,812	-12.99	24	24	2.35	2.70
	TOTAL OTHER SALES TO PUBLIC AUTHS	649.56	860.15	-24.48	27,680	31,812	-12.99	24	24	2.35	2.70
	ULTIMATE CUSTOMERS										
	ULTIMATE CUSTOMERS	82,645,100.07	80,594,438.20	2.54	3,528,216,032	3,289,452,187	7.26	1,536,038	1,527,313	2.34	2.45
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	7,651.85	10,475.62	-26.96	532,440	550,020	-3.20	3	3	1.44	1.90
	TOTAL SALES FOR RESALE	7,651.85	10,475.62	-26.96	532,440	550,020	-3.20	3	3	1.44	1.90
	TOTAL SALES OF ELECTRICITY	82,652,751.92	80,604,913.82	2.54	3,528,748,472	3,290,002,207	7.26	1,536,041	1,527,316	2.34	2.45
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	82,652,751.92	80,604,913.82	2.54	3,528,748,472	3,290,002,207	7.26	1,536,041	1,527,316	2.34	2.45



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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November 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	30	483,834,981	150.0	33,307.00	772,108.41
211	T	OH	30	483,834,981	150.0	0.00	2,137,821.53
211	D	OH	30	483,834,981	150.0	0.00	4,892,941.06
Total 211			30	483,834,981	150.0	33,307.00	7,802,871.00
212	G	OH	3	34,972,140	15.0	0.00	27,432.31
212	T	OH	3	34,972,140	15.0	0.00	127,395.15
212	D	OH	4	35,065,729	20.0	0.00	313,091.54
Total 212			4	35,065,729	20.0	0.00	467,919.00
213	G	OH	2	33,990,482	10.0	0.00	25,933.01
213	T	OH	2	33,990,482	10.0	0.00	122,607.26
213	D	OH	2	33,990,482	10.0	0.00	298,285.73
Total 213			2	33,990,482	10.0	0.00	446,826.00
221	G	OH	26	196,448,778	130.0	1,999.00	972,179.00
221	T	OH	26	196,448,778	130.0	0.00	797,572.22
221	D	OH	27	196,603,768	135.0	0.00	1,165,884.78
Total 221			27	196,603,768	135.0	1,999.00	2,935,636.00
	Total G:		61	749,246,381	305.0	35,306.00	1,797,652.73
	Total T:		61	749,246,381	305.0	0.00	3,185,396.16
	Total D:		63	749,494,960	315.0	0.00	6,670,203.11
	Grand Total:		63	749,494,960	315.0	35,306.00	11,653,252.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD by State

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State: OH

November 2024

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	30	483,834,981	150.0	33,307.00	772,108.41
211	T	30	483,834,981	150.0	0.00	2,137,821.53
211	D	30	483,834,981	150.0	0.00	4,892,941.06
Total: 211		30	483,834,981	150.0	33,307.00	7,802,871.00
212	G	3	34,972,140	15.0	0.00	27,432.31
212	T	3	34,972,140	15.0	0.00	127,395.15
212	D	4	35,065,729	20.0	0.00	313,091.54
Total: 212		4	35,065,729	20.0	0.00	467,919.00
213	G	2	33,990,482	10.0	0.00	25,933.01
213	T	2	33,990,482	10.0	0.00	122,607.26
213	D	2	33,990,482	10.0	0.00	298,285.73
Total: 213		2	33,990,482	10.0	0.00	446,826.00
221	G	26	196,448,778	130.0	1,999.00	972,179.00
221	T	26	196,448,778	130.0	0.00	797,572.22
221	D	27	196,603,768	135.0	0.00	1,165,884.78
Total: 221		27	196,603,768	135.0	1,999.00	2,935,636.00
	Total G:	61	749,246,381	305.0	35,306.00	1,797,652.73
	Total T:	61	749,246,381	305.0	0.00	3,185,396.16
	Total D:	63	749,494,960	315.0	0.00	6,670,203.11
	Grand Total:	63	749,494,960	315.0	35,306.00	11,653,252.00



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	DECEMBER 2024						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2024	2023
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	36,859,251.15	27,622,744.13	33.44	842,032,214	834,552,391	0.90	1,061,028	1,052,331	4.38	3.31
4400 001	WITH SPACE HEATING	17,811,591.98	13,338,835.29	33.53	406,673,450	402,685,376	0.99	283,540	281,324	4.38	3.31
	TOTAL RESIDENTIAL	54,670,843.13	40,961,579.42	33.47	1,248,705,664	1,237,237,767	0.93	1,344,568	1,333,655	4.38	3.31
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	26,132,157.54	26,987,998.74	-3.17	1,579,189,033	1,265,655,528	24.77	167,498	166,356	1.65	2.13
4420 006	PUBLIC AUTHS - SCHOOLS	2,406,283.56	2,697,022.90	-10.78	121,400,114	119,582,981	1.52	2,706	2,685	1.98	2.26
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,006,697.23	2,461,117.96	-18.46	119,764,671	117,708,250	1.75	12,964	12,762	1.68	2.09
	TOTAL COMMERCIAL	30,545,138.33	32,146,139.60	-4.98	1,820,353,818	1,502,946,759	21.12	183,168	181,803	1.68	2.14
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	15,461,217.92	19,391,246.50	-20.27	1,094,029,424	1,198,817,070	-8.74	8,604	8,831	1.41	1.62
4420 004	MINE POWER	25,500.56	33,297.75	-23.42	730,418	638,324	14.43	43	41	3.49	5.22
4420 005	ASSOCIATED COMPANIES	36,556.60	46,346.30	-21.12	2,940,937	2,973,055	-1.08	18	15	1.24	1.56
	TOTAL INDUSTRIAL	15,523,275.08	19,470,890.55	-20.27	1,097,700,779	1,202,428,449	-8.71	8,665	8,887	1.41	1.62
	COMMERCIAL AND INDUSTRIAL										
	COMMERCIAL AND INDUSTRIAL	46,068,413.41	51,617,030.15	-10.75	2,918,054,597	2,705,375,208	7.86	191,833	190,690	1.58	1.91
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	136,930.81	35,525.44	285.44	10,533,556	10,653,778	-1.13	2,414	2,445	1.30	0.33
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	136,930.81	35,525.44	285.44	10,533,556	10,653,778	-1.13	2,414	2,445	1.30	0.33
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,157.38	1,187.96	-2.57	49,319	43,936	12.25	24	24	2.35	2.70
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,157.38	1,187.96	-2.57	49,319	43,936	12.25	24	24	2.35	2.70
	ULTIMATE CUSTOMERS										
	ULTIMATE CUSTOMERS	100,877,344.73	92,615,322.97	8.92	4,177,343,136	3,953,310,689	5.67	1,538,839	1,526,814	2.41	2.34
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	9,790.28	11,926.29	-17.91	705,180	708,060	-0.41	3	3	1.39	1.68
	TOTAL SALES FOR RESALE	9,790.28	11,926.29	-17.91	705,180	708,060	-0.41	3	3	1.39	1.68
	TOTAL SALES OF ELECTRICITY	100,887,135.01	92,627,249.26	8.92	4,178,048,316	3,954,018,749	5.67	1,538,842	1,526,817	2.41	2.34
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	100,887,135.01	92,627,249.26	8.92	4,178,048,316	3,954,018,749	5.67	1,538,842	1,526,817	2.41	2.34



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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December 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	31	469,705,130	155.0	173,178.00	882,939.99
211	T	OH	31	469,705,130	155.0	0.00	2,337,697.73
211	D	OH	31	469,705,130	155.0	0.00	5,509,005.28
Total 211			31	469,705,130	155.0	173,178.00	8,729,643.00
212	G	OH	7	41,124,650	35.0	1,705.00	44,162.95
212	T	OH	7	41,124,650	35.0	0.00	183,575.01
212	D	OH	7	41,124,650	35.0	0.00	445,566.04
Total 212			7	41,124,650	35.0	1,705.00	673,304.00
213	G	OH	6	32,510,893	30.0	1,080.00	25,860.87
213	T	OH	6	32,510,893	30.0	0.00	114,358.07
213	D	OH	6	32,510,893	30.0	0.00	280,071.06
Total 213			6	32,510,893	30.0	1,080.00	420,290.00
216	G	OH	2	91,929	10.0	0.00	609.83
216	T	OH	2	91,929	10.0	0.00	917.37
216	D	OH	2	91,929	10.0	0.00	3,270.80
Total 216			2	91,929	10.0	0.00	4,798.00
221	G	OH	33	275,264,102	165.0	30,758.00	1,089,996.82
221	T	OH	33	275,264,102	165.0	0.00	935,181.29
221	D	OH	33	275,264,102	165.0	0.00	1,157,386.89
Total 221			33	275,264,102	165.0	30,758.00	3,182,565.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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December 2024

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	1	385,113	5.0	0.00	2,554.71
222	T	OH	1	385,113	5.0	0.00	3,843.12
222	D	OH	1	385,113	5.0	0.00	13,702.17
Total 222			1	385,113	5.0	0.00	20,100.00
	Total G:		80	819,081,817	400.0	206,721.00	2,046,125.17
	Total T:		80	819,081,817	400.0	0.00	3,575,572.59
	Total D:		80	819,081,817	400.0	0.00	7,409,002.24
	Grand Total:		80	819,081,817	400.0	206,721.00	13,030,700.00

March 2024 Actual for PJM Related Charges or Credits Attributable to BTCCR

<u>Acct #</u>	<u>Acct Name</u>	<u>CHARGES</u>	<u>BILLING LINE ITEM NAME</u>	<u>BILL AMOUNT (\$)</u>	<u>BTCCR AMOUNT (GL - \$)</u>	<u>DELTA</u>
5550074	PJM Reactive-Charge	1330 Reactive Supply and Voltage Control from Generation and Other Sources Service Total 5550074		\$ 1,697,835.97	\$ 1,697,835.97	\$ -
				\$ 1,697,835.97	\$ 1,697,835.97	\$ -
4561005	PJM Point to Point Trans Svc	2130 Firm Point-to-Point Transmission Service 2140 Non-Firm Point-to-Point Transmission Service 2140A Non-Firm Pt to Pt Transmission Service Credit		\$ 772,873.50 \$ 150,214.37 \$ 2,592.58	\$ 827,825.22 \$ 167,410.81 \$ 2,889.45	\$ (54,951.72) \$ (17,196.44) \$ (296.87)
				\$ 925,680.45	\$ 998,125.48	\$ (72,445.03)
	Reclassification to 12CP	2130 Firm Pt to Pt Transmission Service Credit 2140 Non-Firm Pt to Pt Transmission Service Credit 2140A Non-Firm Pt to Pt Transmission Service Credit		\$ 54,951.72 \$ 17,196.44 \$ 296.87		\$ 72,445.03
4561005		Ohio Power Portion of AEP-E Point to Point Service based on the 12CP				\$ -
5650012	PJM Trans Enhancement Charge	1108 Transmission Enhancement 1115 Transmission Enhancement Settlement		\$ 5,709,880.97 \$ (376,334.03)	\$ 6,156,744.92 \$ (405,786.43)	\$ (446,863.95) \$ 29,452.40
				\$ 5,333,546.94	\$ 5,750,958.49	\$ (417,411.55)
	Reclassification to 12CP and removal of Affiliated Transmission Enhancement	1108/1115 Transmission Enhancement 12CP Adjustment		\$ 417,411.55		\$ 417,411.55
		Ohio Power Portion of Third Party Transmission Enhancement Service based on the 12CP				\$ 0.00
4561036	PJM Affiliated Trans TO Cost	1320 Transmission Owner Scheduling, System Control and Dispatch Service		\$ 234,178.17	\$ 240,708.06	\$ (6,529.89)
5650015	PJM TO Serv Exp - Affil	Transmission Owner Services Transmission Owner Services Total 4561036		\$ (521.69) \$ -	\$ (7,051.70)	\$ (7,051.70)
				\$ 233,656.48	\$ 233,656.36	\$ 0.12

**This foregoing document was electronically filed with the Public Utilities
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1/16/2025 11:16:36 AM

in

Case No(s). 25-0050-EL-RDR

Summary: Application to Update Basic Transmission Cost Rider. electronically filed by Mr. Steven T. Nourse on behalf of Ohio Power Company.