



Shelly-Ann Maye
Senior Manager, Regulatory Claims

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May 15, 2024

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Final Transmission Service Charge Adjustment
Supplement No. 77 to Tariff Electric – Pa. P.U.C. No. 25**

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Supplement No. 77 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 25 ("Supplement No. 77"). Supplement No. 77 revises the Company's Tariff Appendix A - Transmission Service Charges ("TSC"), to become effective June 1, 2024.

This filing supplements the Company's TSC filing made on May 1, 2024, at Docket No. M-2024-3048859. It reflects final figures the Company submitted to the Federal Energy Regulatory Commission ("FERC") in its Annual Update to FERC formula rates. Based on these figures, this filing derives final retail transmission rates for the Company's default service customers for the period June 1, 2024, through May 31, 2025. Also enclosed please find Attachment A, which provides supporting detailed calculations for the proposed retail transmission rates.

Should you have any questions, please do not hesitate to contact David Ogden, Manager of Rates & Tariff Services, at 412-393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Smaye", is written over a light blue circular background.

Shelly-Ann Maye
Senior Manager, Regulatory Claims



Enclosure

cc: Certificate of Service (w/enclosures)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

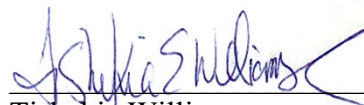
ELECTRONIC MAILING

Bureau of Investigation & Enforcement
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Tishekia Williams
Duquesne Light Company
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Phone: 412-393-1541
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Dated: May 15, 2024



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker
President and Chief Executive Officer

ISSUED: May 15, 2024

EFFECTIVE: June 1, 2024

NOTICE

THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES WITHIN AN EXISTING APPENDIX

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**INCREASES****Appendix A – Transmission Service Charges****Sixth Revised Page No. 142
Cancelling Fourth and Fifth Revised Pages No. 142****Seventh Revised Page No. 143
Cancelling Sixth Revised Page No. 143**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff ("OATT") rate filing with the Federal Energy Regulatory Commission ("FERC") dated May 15, 2024.

DECREASES**Appendix A – Transmission Service Charges****Sixth Revised Page No. 142
Cancelling Fourth and Fifth Revised Pages No. 142**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff ("OATT") rate filing with the Federal Energy Regulatory Commission ("FERC") dated May 15, 2024.

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
RS	\$0.024048	—				(I)
RH	\$0.012097	—				(I)
RA	\$0.018447	—				(I)
GS	\$0.015625	—				(I)
GM < 25 kW	\$0.009987	\$1.95				(I) (D)
GM => 25 kW	\$0.012651	\$2.19				(I) (D)
GMH < 25 kW	\$0.011036	\$4.14 ⁽¹⁾				(I) (D)
GMH => 25 kW	\$0.007703	\$6.22 ⁽¹⁾				(I) (D)
GL	—	\$6.24 ⁽²⁾				(D)
GLH	—	\$7.32 ⁽²⁾				(I)
L	—	\$6.08 ⁽²⁾				
HVPS	—	\$6.08 ⁽²⁾				
AL	\$0.002091	—				(I)
SE	\$0.001749	—				(I)
UMS	\$0.001749	\$5.51 ⁽²⁾				(I) (I)
			Rate Class			
By Wattage			SH	PAL	SM	
Mercury Vapor						
100			—	—	\$0.08	(I)
175			—	—	\$0.14	(I)
250			—	—	\$0.19	(I)
400			—	—	\$0.30	(I)
1000			—	—	\$0.73	(I)
High Pressure Sodium						
70			—	\$0.05	\$0.05	(I) (I)
100			\$0.09	\$0.09	\$0.09	(I) (I) (I)
150			\$0.13	\$0.13	\$0.13	(I) (I) (I)
200			\$0.17	—	—	(I)
250			—	\$0.20	\$0.21	(I) (I)
400			\$0.30	\$0.31	\$0.32	(I) (I) (I)
1000			—	—	\$0.73	(I)

(1) June through September

(2) Demand charge based on the customer's Network Service Peak Load ("NSPL").

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
			Rate Class			
By Wattage			SH	PAL	SM	
Flood Lighting - Unmetered						
70			—	\$0.05	—	(I)
100			—	\$0.08	—	(I)
150			—	\$0.12	—	(I)
250			—	\$0.18	—	(I)
400			—	\$0.29	—	(I)
Light-Emitting Diode (LED) – Cobra Head						
30			\$0.02	\$0.02	\$0.02	(I)
45			\$0.03	\$0.03	\$0.03	(I) (I) (I)
60			\$0.04	\$0.04	\$0.04	(I) (I) (I)
95			\$0.06	\$0.06	\$0.06	(I) (I) (I)
139			\$0.09	\$0.09	\$0.09	(I) (I) (I)
219			\$0.14	\$0.14	\$0.15	(I) (I) (I)
Light-Emitting Diode (LED) – Colonial						
20			—	\$0.01	\$0.01	
45			—	\$0.03	\$0.03	(I) (I)
Light-Emitting Diode (LED) – Contemporary						
40			—	\$0.03	\$0.03	(I) (I)
55			—	\$0.04	\$0.04	(I) (I)

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in kW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(I) – Indicates Increase

ISSUED: MAY 15, 2024

EFFECTIVE: JUNE 1, 2024

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

			Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2023 to February 2024				
Revenue				
1	Total POLR Transmission Revenue	\$82,594,062	Page 2 and 3	Revenue per Tariff No. 25
2	Less E-Factor Revenue	(\$2,798,886)	Page 2 and 5	
3	POLR Transmission Revenue Excluding E-Factor Revenue	\$85,392,948		Line 1 less Line 2
4	POLR Transmission Revenue	\$85,392,948	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$5,038,184		Line 4 * 5.90%
6	Net POLR Transmission Revenue	\$80,354,764	Page 4	Line 4 less Line 5
Expense				
7	Network Integration Transmission Service Charges (NITS)	\$77,010,730	Page 6, 7 and 10	
8	Reliability Must Run (RMR)	\$0	Page 6, 7 and 10	
9	Deferred Tax Adjustment Charge	\$889,384	Page 6, 7 and 10	
10	Ancillary Services	\$0	Page 6, 8 and 10	
11	PJM Administrative Expense	\$0	Page 6, 8 and 10	
12	Other PJM Expense	\$6,176,052	Page 6, 8 and 10	
13	Net Metering Expense	\$137,148	Page 6, 8 and 10	
14	Total Expenses	\$84,213,315		
15	(Over)/Under Collection	\$3,858,551	Page 2 and 14	Line 14 less Line 6
16	Interest on (Over)/Under Collection	\$303,476	Page 2 and 14	
17	Total (Over)/Under Collection With Interest	\$4,162,027	Page 14	Line 15 plus Line 16
18	Adjustment to (Over)/Under Collection to Recover PA GRT	\$260,956		Line 17 * 5.90%/(1-5.90%)
19	Net Revenue to Recover (Over)/Under Collection	\$4,422,983		Line 17 plus Line 18
B. E-Factor Reconciliation				
March 2023 to May 2023				
20	Projected E-Factor Revenue - March 2023 to May 2023	(\$508,015)	Page 15	At forecast sales, May 15, 2023 filing, Exhibit 1, Page 17
21	Less Actual E-Factor Revenue - March 2023 to May 2023	(\$505,537)	Page 15	At actual sales, March 2023 to May 2023
22	Net Prior Period (Over)/Under Collection - March 2023 to May 2023	(\$2,477)		Line 20 less Line 21
23	Projected E-Factor PJM Credits (w/ GRT) - March 2023 to May 2023	(\$222,242)	Page 15	At forecast sales, May 15, 2023 filing, Exhibit 1, Page 16
24	Less Actual E-Factor PJM Credits (w/ GRT) - March 2023 to May 2023	(\$213,646)	Page 15	At actual sales, March 2023 to May 2023
25	Net Prior Period (Over)/Under Collection of PJM Credits - March 2023 to May 2023	(\$8,596)		Line 23 less Line 24
June 2023 to May 2024				
26	Actual E-Factor Revenue - June 2023 to February 2024	(\$2,293,347)	Page 17	At actual sales, June 2023 to February 2024
27	Projected E-Factor Revenue - March 2024 to May 2024	(\$610,359)	Page 17	At forecast sales, March 2024 to May 2024
28	E-Factor Revenue - June 2023 May 2024	(\$2,903,706)		Line 26 plus Line 27
29	Actual E-Factor PJM Credits (w/ GRT) - June 2023 to February 2024	(\$633,515)	Page 17	PJM Billing, June 2023 to February 2024
30	Projected E-Factor PJM Credits (w/ GRT) - March 2024 to May 2024	(\$215,707)	Page 17	PJM Billing Projection, March 2024 to May 2024
31	E-Factor PJM Credits (w/ GRT)	(\$849,222)		Line 29 plus Line 30
32	Net Current Period Revenue - June 2023 to May 2024	(\$2,054,485)		Line 28 less Line 31
33	Previous E-Factor Balance - (Over)/Under Collection	(\$1,939,690)		May 15, 2023 filing, Attachment A, Page 5
34	Current E-Factor Balance - (Over)/Under Collection	\$120,914		Line 33 less Lines 32 and 25 plus Line 22
C. Summary				
35	Revenue Required to Recover (Over)/Under Collection	\$4,422,983		Line 19
36	E-Factor Balance - (Over)/Under Collection	\$120,914		Line 34
37	Net E-Factor Revenue (Over)/Under Collection - June 2023 to May 2024	\$4,543,896		Line 35 plus Line 36

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2024**

	<u>Mar-2023</u>	<u>Apr-2023</u>	<u>May-2023</u>	<u>June-2023</u>	<u>Jul-2023</u>	<u>Aug-2023</u>	<u>Sep-2023</u>	<u>Oct-2023</u>	<u>Nov-2023</u>	<u>Dec-2023</u>	<u>Jan-2024</u>	<u>Feb-2024</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$6,046,456	\$6,422,100	\$6,227,873	\$7,000,123	\$9,736,498	\$8,904,907	\$6,412,120	\$5,961,992	\$5,905,588	\$6,823,172	\$7,278,650	\$5,874,582	\$82,594,062
2 Less E-Factor Revenue	(\$161,210)	(\$171,351)	(\$172,976)	(\$248,860)	(\$374,909)	(\$329,619)	(\$242,347)	(\$199,859)	(\$201,653)	(\$228,745)	(\$251,417)	(\$215,940)	(\$2,798,886)
3 POLR Transmission Revenue	\$6,207,666	\$6,593,451	\$6,400,849	\$7,248,984	\$10,111,407	\$9,234,525	\$6,654,468	\$6,161,851	\$6,107,240	\$7,051,917	\$7,530,068	\$6,090,522	\$85,392,948
4 POLR Transmission Retail Revenue	\$6,207,666	\$6,593,451	\$6,400,849	\$7,248,984	\$10,111,407	\$9,234,525	\$6,654,468	\$6,161,851	\$6,107,240	\$7,051,917	\$7,530,068	\$6,090,522	\$85,392,947
5 Less PA Gross Receipts Tax (GRT)	\$366,252	\$389,014	\$377,650	\$427,690	\$596,573	\$544,837	\$392,614	\$363,549	\$360,327	\$416,063	\$444,274	\$359,341	\$5,038,184
6 Net POLR Transmission Revenue	\$5,841,414	\$6,204,438	\$6,023,199	\$6,821,294	\$9,514,834	\$8,689,688	\$6,261,854	\$5,798,302	\$5,746,913	\$6,635,853	\$7,085,794	\$5,731,181	\$80,354,763
Expenses													
7 Network Integration Transmission Service Expense	\$6,483,193	\$6,248,510	\$6,432,345	\$6,470,108	\$6,672,678	\$6,671,151	\$6,450,710	\$6,678,283	\$6,485,464	\$6,680,556	\$6,059,264	\$5,678,470	\$77,010,730
8 Reliability Must Run (RMR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Deferred Tax Adjustment Charge	\$75,063	\$74,758	\$74,475	\$74,378	\$74,232	\$74,215	\$74,155	\$74,295	\$74,555	\$74,320	\$72,405	\$72,534	\$889,384
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$518,534	\$474,099	\$533,700	\$535,502	\$6,176,052
13 Net Metering Expense (1)	\$102	\$376	\$52,514	\$79,402	\$430	\$605	\$292	\$1,039	\$592	\$605	\$537	\$655	\$137,148
14 Total Transmission Expenses	\$7,078,983	\$6,842,745	\$7,076,470	\$7,136,206	\$7,258,654	\$7,257,169	\$7,035,939	\$7,265,359	\$7,079,144	\$7,229,579	\$6,665,906	\$6,287,161	\$84,213,315
Over/ (Under) Collection													
15 Net (Over)/Under Collection	\$1,237,569	\$638,307	\$1,053,271	\$314,912	(\$2,256,179)	(\$1,432,520)	\$774,085	\$1,467,058	\$1,332,231	\$593,726	(\$419,888)	\$555,980	\$3,858,552
16 Interest	\$129,945	\$63,831	\$100,061	\$28,342	(\$191,775)	(\$114,602)	\$58,056	\$102,694	\$86,595	\$35,624	(\$23,094)	\$27,799	\$303,476
17 Total (Over)/Under Collection	\$1,367,514	\$702,138	\$1,153,332	\$343,254	(\$2,447,955)	(\$1,547,121)	\$832,141	\$1,569,752	\$1,418,826	\$629,350	(\$442,982)	\$583,779	\$4,162,027

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2024

	<u>Mar-2023</u>	<u>Apr-2023</u>	<u>May-2023</u>	<u>June-2023</u>	<u>Jul-2023</u>	<u>Aug-2023</u>	<u>Sep-2023</u>	<u>Oct-2023</u>	<u>Nov-2023</u>	<u>Dec-2023</u>	<u>Jan-2024</u>	<u>Feb-2024</u>	<u>Total</u>
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$4,281,575	\$4,541,112	\$4,521,288	\$5,196,017	\$7,328,225	\$6,576,430	\$4,895,062	\$4,085,326	\$4,168,372	\$4,811,280	\$5,279,688	\$4,211,530	\$59,895,905
2 RH	\$419,825	\$336,510	\$251,052	\$222,335	\$299,460	\$244,583	\$222,862	\$246,856	\$385,891	\$441,126	\$623,928	\$449,627	\$4,144,056
3 RA	\$78,574	\$74,076	\$62,768	\$68,455	\$138,664	\$33,969	\$67,534	\$65,017	\$79,081	\$91,805	\$115,582	\$88,724	\$964,249
4 GS	\$157,652	\$142,418	\$132,405	\$126,234	\$128,648	\$140,568	\$117,090	\$109,324	\$121,548	\$124,274	\$120,652	\$105,978	\$1,526,792
5 GM<25 kW	\$509,900	\$564,515	\$583,887	\$587,714	\$666,691	\$641,270	\$536,640	\$545,914	\$520,640	\$482,116	\$486,691	\$473,603	\$6,599,582
6 GM=>25 kW	\$458,851	\$469,745	\$473,314	\$483,626	\$623,721	\$572,752	\$492,021	\$485,014	\$417,441	\$535,699	\$477,430	\$248,964	\$5,738,578
7 GMH<25 kW	\$27,002	\$23,343	\$19,827	\$58,534	\$101,625	\$77,310	\$68,915	\$53,462	\$3,033	\$27,453	\$34,067	\$35,083	\$529,654
8 GMH=>25 kW	\$17,055	\$33,295	\$23,330	\$57,019	\$115,228	\$88,373	\$81,648	\$57,769	(\$6,190)	\$11,258	\$17,641	\$9,489	\$505,915
9 AL	\$13	\$16	\$15	\$10	(\$14)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	\$27
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$745	\$739	\$747	\$865	\$954	\$704	\$815	\$812	\$805	\$760	\$769	\$751	\$9,466
12 SH	\$29	\$31	\$31	\$28	\$34	\$22	\$28	\$28	\$28	\$28	\$28	\$28	\$342
13 UMS	\$7,622	\$4,702	\$6,081	\$7,764	\$4,588	\$6,200	\$7,229	\$4,613	\$6,109	\$7,533	\$5,180	\$7,296	\$74,917
14 PAL	\$218	\$222	\$227	\$186	\$291	\$162	\$213	\$211	\$215	\$219	\$197	\$212	\$2,572
15 Total Small and Medium Customers	\$5,959,062	\$6,190,724	\$6,074,972	\$6,808,787	\$9,408,115	\$8,382,341	\$6,490,056	\$5,654,344	\$5,696,971	\$6,533,549	\$7,161,851	\$5,631,283	\$79,992,054
<u>Large Customer Rate Classes</u>													
16 GL	\$71,531	\$218,539	\$144,066	\$187,845	\$202,749	\$172,605	\$167,001	\$104,364	\$202,033	\$193,506	\$75,635	\$255,890	\$1,995,763
17 GLH	\$2,223	\$12,834	\$8,836	\$3,492	\$27,077	\$17,884	\$16,675	(\$49,658)	\$38,304	\$3,048	\$9,344	\$25,240	\$115,299
18 L	\$8,219	\$3	\$0	\$0	\$98,557	\$332,077	(\$261,611)	\$252,941	(\$99,876)	\$52,115	\$35,541	(\$48,435)	\$369,530
19 HVPS	\$5,421	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,156	\$40,954	(\$3,721)	\$10,605	\$121,416
20 Total Large Customers	\$87,394	\$231,376	\$152,902	\$191,337	\$328,384	\$522,565	(\$77,936)	\$307,648	\$208,617	\$289,623	\$116,800	\$243,299	\$2,602,008
21 Total Revenue	\$6,046,456	\$6,422,100	\$6,227,873	\$7,000,123	\$9,736,498	\$8,904,907	\$6,412,120	\$5,961,992	\$5,905,588	\$6,823,172	\$7,278,650	\$5,874,582	\$82,594,062

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2024

	<u>Mar-2023</u>	<u>Apr-2023</u>	<u>May-2023</u>	<u>June-2023</u>	<u>Jul-2023</u>	<u>Aug-2023</u>	<u>Sep-2023</u>	<u>Oct-2023</u>	<u>Nov-2023</u>	<u>Dec-2023</u>	<u>Jan-2024</u>	<u>Feb-2024</u>	<u>Total</u>
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$4,446,642	\$4,717,397	\$4,695,772	\$5,458,081	\$7,716,854	\$6,919,119	\$5,150,052	\$4,298,823	\$4,385,776	\$5,061,186	\$5,554,636	\$4,430,989	\$62,835,327
2 RH	\$402,293	\$322,434	\$240,693	\$214,216	\$289,142	\$234,856	\$214,617	\$237,722	\$371,602	\$424,939	\$600,981	\$433,053	\$3,986,548
3 RA	\$79,431	\$74,892	\$63,480	\$70,286	\$141,149	\$36,287	\$69,456	\$66,838	\$81,351	\$94,381	\$118,826	\$91,211	\$987,589
4 GS	\$164,747	\$149,495	\$138,640	\$143,898	\$149,239	\$161,586	\$134,580	\$125,850	\$139,515	\$143,847	\$143,290	\$122,314	\$1,717,000
5 GM<25 kW	\$513,007	\$567,900	\$587,208	\$613,706	\$698,399	\$672,203	\$561,720	\$568,768	\$543,048	\$506,006	\$512,695	\$495,769	\$6,840,430
6 GM=>25 kW	\$440,816	\$448,727	\$453,819	\$434,146	\$567,473	\$516,805	\$444,947	\$440,214	\$370,376	\$484,007	\$422,574	\$221,140	\$5,245,045
7 GMH<25 kW	\$24,312	\$20,872	\$17,784	\$55,620	\$98,295	\$73,828	\$65,894	\$50,412	(\$886)	\$22,989	\$28,328	\$30,632	\$488,080
8 GMH=>25 kW	\$17,961	\$34,543	\$24,252	\$65,178	\$123,404	\$96,546	\$89,124	\$65,182	\$6,305	\$22,458	\$31,597	\$19,566	\$596,115
9 AL	\$2	\$2	\$2	\$14	(\$10)	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$21
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,050	\$1,032	\$1,040	\$1,028	\$1,141	\$827	\$963	\$959	\$956	\$904	\$906	\$888	\$11,693
12 SH	\$33	\$35	\$35	\$35	\$42	\$28	\$35	\$35	\$35	\$35	\$35	\$35	\$418
13 UMS	\$7,871	\$4,892	\$6,301	\$8,098	\$4,853	\$6,496	\$7,550	\$4,877	\$6,404	\$7,857	\$5,473	\$7,622	\$78,294
14 PAL	\$243	\$247	\$253	\$219	\$343	\$191	\$250	\$249	\$252	\$259	\$233	\$247	\$2,986
15 GL	\$91,885	\$237,424	\$162,010	\$181,267	\$195,748	\$166,087	\$160,511	\$97,897	\$195,183	\$186,839	\$69,820	\$250,188	\$1,994,859
16 GLH	\$3,731	\$13,557	\$9,559	\$2,756	\$26,342	\$17,148	\$15,939	(\$50,006)	\$37,955	\$2,700	\$8,847	\$24,694	\$113,224
17 L	\$8,219	\$3	\$0	\$439	\$98,995	\$332,516	(\$261,173)	\$253,380	(\$99,438)	\$52,553	\$35,545	(\$48,432)	\$372,606
18 HVPS	\$5,421	\$0	\$0	\$0	\$0	\$0	\$0	\$648	\$68,804	\$40,954	(\$3,721)	\$10,605	\$122,713
19 Total	\$6,207,666	\$6,593,451	\$6,400,849	\$7,248,984	\$10,111,407	\$9,234,525	\$6,654,468	\$6,161,851	\$6,107,240	\$7,051,917	\$7,530,068	\$6,090,522	\$85,392,948
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$4,184,290	\$4,439,071	\$4,418,721	\$5,136,054	\$7,261,559	\$6,510,891	\$4,846,199	\$4,045,193	\$4,127,015	\$4,762,576	\$5,226,913	\$4,169,560	\$59,128,042
21 RH	\$378,558	\$303,410	\$226,492	\$201,577	\$272,082	\$220,999	\$201,955	\$223,697	\$349,677	\$399,868	\$565,523	\$407,503	\$3,751,341
22 RA	\$74,745	\$70,473	\$59,735	\$66,139	\$132,821	\$34,146	\$65,358	\$62,895	\$76,551	\$88,812	\$111,816	\$85,830	\$929,322
23 GS	\$155,027	\$140,675	\$130,461	\$135,408	\$140,433	\$152,052	\$126,640	\$118,425	\$131,284	\$135,360	\$134,836	\$115,097	\$1,615,697
24 GM<25 kW	\$482,740	\$534,394	\$552,563	\$577,497	\$657,194	\$632,543	\$528,579	\$535,211	\$511,008	\$476,152	\$482,446	\$466,519	\$6,436,844
25 GM=>25 kW	\$414,808	\$422,252	\$427,044	\$408,531	\$533,992	\$486,313	\$418,695	\$414,242	\$348,523	\$455,451	\$397,642	\$208,093	\$4,935,587
26 GMH<25 kW	\$22,878	\$19,640	\$16,735	\$52,338	\$92,495	\$69,472	\$62,006	\$47,438	(\$833)	\$21,633	\$26,656	\$28,825	\$459,283
27 GMH=>25 kW	\$16,901	\$32,505	\$22,821	\$61,332	\$116,123	\$90,850	\$83,866	\$61,336	\$5,933	\$21,133	\$29,733	\$18,411	\$560,944
28 AL	\$2	\$2	\$2	\$13	(\$10)	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$20
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$988	\$971	\$978	\$968	\$1,073	\$778	\$906	\$902	\$900	\$850	\$853	\$836	\$11,003
31 SH	\$31	\$33	\$33	\$33	\$40	\$26	\$33	\$33	\$33	\$33	\$33	\$33	\$393
32 UMS	\$7,407	\$4,604	\$5,929	\$7,620	\$4,567	\$6,113	\$7,105	\$4,590	\$6,026	\$7,393	\$5,150	\$7,172	\$73,674
33 PAL	\$229	\$233	\$238	\$206	\$323	\$180	\$235	\$234	\$237	\$243	\$219	\$233	\$2,810
34 GL	\$86,464	\$223,416	\$152,451	\$170,572	\$184,199	\$156,288	\$151,041	\$92,121	\$183,667	\$175,815	\$65,701	\$235,427	\$1,877,162
35 GLH	\$3,511	\$12,757	\$8,995	\$2,594	\$24,788	\$16,137	\$14,999	(\$47,055)	\$35,716	\$2,541	\$8,325	\$23,237	\$106,544
36 L	\$7,734	\$3	\$0	\$413	\$93,155	\$312,897	(\$245,763)	\$238,430	(\$93,571)	\$49,453	\$33,447	(\$45,575)	\$350,622
37 HVPS	\$5,102	\$0	\$0	\$0	\$0	\$0	\$0	\$610	\$64,745	\$38,538	(\$3,501)	\$9,979	\$115,473
38 Total	\$5,841,414	\$6,204,438	\$6,023,199	\$6,821,294	\$9,514,834	\$8,689,688	\$6,261,854	\$5,798,302	\$5,746,913	\$6,635,853	\$7,085,794	\$5,731,181	\$80,354,764

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2024**

	<u>Mar-2023</u>	<u>Apr-2023</u>	<u>May-2023</u>	<u>June-2023</u>	<u>Jul-2023</u>	<u>Aug-2023</u>	<u>Sep-2023</u>	<u>Oct-2023</u>	<u>Nov-2023</u>	<u>Dec-2023</u>	<u>Jan-2024</u>	<u>Feb-2024</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$165,067)	(\$176,285)	(\$174,483)	(\$262,064)	(\$388,628)	(\$342,689)	(\$254,990)	(\$213,497)	(\$217,404)	(\$249,906)	(\$274,949)	(\$219,458)	(\$2,939,422)
2 RH	\$17,532	\$14,076	\$10,358	\$8,120	\$10,318	\$9,728	\$8,245	\$9,134	\$14,289	\$16,187	\$22,947	\$16,574	\$157,509
3 RA	(\$857)	(\$816)	(\$712)	(\$1,831)	(\$2,486)	(\$2,318)	(\$1,922)	(\$1,821)	(\$2,270)	(\$2,576)	(\$3,244)	(\$2,488)	(\$23,340)
4 GS	(\$7,095)	(\$7,076)	(\$6,235)	(\$17,663)	(\$20,590)	(\$21,018)	(\$17,490)	(\$16,525)	(\$17,967)	(\$19,573)	(\$22,638)	(\$16,336)	(\$190,208)
5 GM<25 kW	(\$3,108)	(\$3,385)	(\$3,321)	(\$25,991)	(\$31,708)	(\$30,933)	(\$25,080)	(\$22,854)	(\$22,408)	(\$23,890)	(\$26,004)	(\$22,166)	(\$240,848)
6 GM=>25 kW	\$18,035	\$21,018	\$19,495	\$49,479	\$56,248	\$55,947	\$47,074	\$44,800	\$47,066	\$51,691	\$54,856	\$27,824	\$493,533
7 GMH<25 kW	\$2,689	\$2,472	\$2,042	\$2,914	\$3,331	\$3,482	\$3,021	\$3,050	\$3,919	\$4,463	\$5,740	\$4,451	\$41,573
8 GMH=>25 kW	(\$906)	(\$1,248)	(\$923)	(\$8,158)	(\$8,176)	(\$8,173)	(\$7,476)	(\$7,412)	(\$12,495)	(\$11,200)	(\$13,956)	(\$10,077)	(\$90,200)
9 AL	\$11	\$14	\$13	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$3)	(\$4)	(\$4)	(\$3)	\$5
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$305)	(\$293)	(\$292)	(\$163)	(\$186)	(\$123)	(\$148)	(\$147)	(\$151)	(\$144)	(\$138)	(\$137)	(\$2,227)
12 SH	(\$4)	(\$4)	(\$4)	(\$7)	(\$8)	(\$6)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$76)
13 UMS	(\$249)	(\$190)	(\$220)	(\$333)	(\$266)	(\$296)	(\$320)	(\$265)	(\$295)	(\$324)	(\$293)	(\$326)	(\$3,377)
14 PAL	(\$25)	(\$25)	(\$26)	(\$33)	(\$52)	(\$30)	(\$37)	(\$38)	(\$38)	(\$40)	(\$36)	(\$36)	(\$415)
15 GL	(\$20,355)	(\$18,885)	(\$17,944)	\$6,579	\$7,002	\$6,517	\$6,490	\$6,467	\$6,850	\$6,667	\$5,815	\$5,702	\$904
16 GLH	(\$1,509)	(\$723)	(\$723)	\$735	\$735	\$735	\$735	\$348	\$348	\$348	\$497	\$547	\$2,075
17 L	\$0	\$0	\$0	(\$439)	(\$439)	(\$439)	(\$439)	(\$439)	(\$439)	(\$439)	(\$3)	(\$3)	(\$3,076)
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$648)	(\$648)	\$0	\$0	\$0	(\$1,297)
19 Total E Factor	(\$161,210)	(\$171,351)	(\$172,976)	(\$248,860)	(\$374,909)	(\$329,619)	(\$242,347)	(\$199,859)	(\$201,653)	(\$228,745)	(\$251,417)	(\$215,940)	(\$2,798,886)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2024

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$5,110,203	\$4,937,020	\$5,092,214	\$5,100,406	\$5,256,077	\$5,254,064	\$5,086,161	\$5,235,673	\$5,052,570	\$5,218,721	\$4,855,506	\$4,542,454	\$60,741,068
2 Small C&I Customer Classes	\$671,874	\$649,435	\$667,940	\$667,431	\$689,553	\$694,064	\$672,116	\$685,163	\$660,491	\$681,051	\$614,320	\$572,775	\$7,926,214
3 Medium C&I Customer Classes	\$547,465	\$506,960	\$522,427	\$503,971	\$509,625	\$511,949	\$491,094	\$509,928	\$506,920	\$535,204	\$446,206	\$429,882	\$6,021,632
4 Large C&I Customer Classes	\$153,651	\$155,095	\$149,764	\$198,300	\$217,423	\$211,074	\$201,339	\$247,518	\$265,483	\$245,579	\$143,232	\$133,359	\$2,321,817
5 Total NITS Expense	\$6,483,193	\$6,248,510	\$6,432,345	\$6,470,108	\$6,672,678	\$6,671,151	\$6,450,710	\$6,678,283	\$6,485,464	\$6,680,556	\$6,059,264	\$5,678,470	\$77,010,730
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Small C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Medium C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Large C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total RMR Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$59,167	\$59,067	\$58,958	\$58,632	\$58,473	\$58,450	\$58,469	\$58,246	\$58,083	\$58,057	\$58,020	\$58,023	\$701,646
12 Small C&I Customer Classes	\$7,779	\$7,770	\$7,734	\$7,673	\$7,671	\$7,721	\$7,726	\$7,622	\$7,593	\$7,577	\$7,341	\$7,316	\$91,523
13 Medium C&I Customer Classes	\$6,349	\$6,065	\$6,049	\$5,793	\$5,669	\$5,695	\$5,645	\$5,673	\$5,827	\$5,954	\$5,332	\$5,491	\$69,544
14 Large C&I Customer Classes	\$1,769	\$1,856	\$1,734	\$2,280	\$2,419	\$2,348	\$2,315	\$2,754	\$3,052	\$2,732	\$1,712	\$1,703	\$26,672
15 Total Deferred Tax Adjustment Expense	\$75,063	\$74,758	\$74,475	\$74,378	\$74,232	\$74,215	\$74,155	\$74,295	\$74,555	\$74,320	\$72,405	\$72,534	\$889,384
16 Total NITS, RMR and Deferred Tax Expense	\$6,558,256	\$6,323,267	\$6,506,820	\$6,544,486	\$6,746,910	\$6,745,366	\$6,524,865	\$6,752,577	\$6,560,019	\$6,754,876	\$6,131,669	\$5,751,004	\$77,900,114
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$513,534	\$474,099	\$533,700	\$535,502	\$6,171,052
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$518,534	\$474,099	\$533,700	\$535,502	\$6,176,052
36 Total PJM Ancillary, Administrative and Other Expenses	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$518,534	\$474,099	\$533,700	\$535,502	\$6,176,052
Net Metering Expenses													
37 Net Metering Expenses (1)	\$102	\$376	\$52,514	\$79,402	\$430	\$605	\$292	\$1,039	\$592	\$605	\$537	\$655	\$137,148
38 Total Transmission Expenses	\$7,078,983	\$6,842,745	\$7,076,470	\$7,136,206	\$7,258,654	\$7,257,169	\$7,035,939	\$7,265,359	\$7,079,144	\$7,229,579	\$6,665,906	\$6,287,161	\$84,213,315
39 FERC Order - PJM Credit (2)	(\$67,281)	(\$67,007)	(\$66,753)	(\$66,667)	(\$66,536)	(\$66,521)	(\$66,467)	(\$66,592)	(\$66,825)	(\$66,615)	(\$64,900)	(\$65,016)	(\$797,178)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(2) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit 1, Page 9.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2024

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	930.2	928.5	926.4	923.6	923.4	923.9	922.9	921.9	921.2	921.5	850.7	851.0	10,945.3
2 RH	57.6	57.8	57.8	57.8	58.2	58.6	59.0	59.4	59.7	59.8	55.4	55.4	696.5
3 RA	14.0	14.0	14.0	14.1	14.5	15.1	15.4	15.5	15.7	15.9	13.8	14.0	176.0
4 GS	25.6	24.6	24.2	22.9	22.9	23.0	22.8	23.1	23.2	23.1	22.9	21.5	279.8
5 GM <25 kW	97.0	97.9	97.9	98.9	98.9	101.2	99.6	98.2	98.2	97.8	85.6	85.7	1,156.9
6 GM >25 kW	94.4	93.0	93.0	89.0	88.8	88.7	88.5	90.0	90.3	90.4	77.6	80.1	1,063.9
7 GMH <25 kW	7.9	7.8	7.9	7.8	7.8	8.0	8.1	8.1	8.2	8.3	6.4	6.2	92.5
8 GMH >25 kW	9.0	9.0	8.7	8.7	8.1	8.1	8.1	9.8	10.2	9.8	8.0	7.8	105.3
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	1.0	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.9	0.9	1.1	1.1	11.5
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,236.7	1,233.6	1,230.9	1,223.8	1,223.6	1,227.6	1,225.2	1,226.8	1,227.7	1,227.6	1,121.5	1,122.9	14,527.9
<u>Large Customer Classes</u>													
16 GL	31.3	29.1	27.6	28.6	30.4	28.3	28.2	28.1	29.8	29.0	25.3	24.8	340.5
17 GLH	2.8	1.3	1.3	2.8	2.8	2.8	2.8	1.3	1.3	1.3	1.9	2.1	24.8
18 L	0.0	0.0	0.0	8.8	8.8	8.8	8.8	8.8	8.8	8.8	0.1	0.1	61.5
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	13.0	0.0	0.0	0.0	25.9
20 Total Large Customers	34.1	30.4	28.9	40.2	42.0	39.9	39.8	51.2	52.9	39.1	27.3	27.0	452.8
21 Total POLR 1CP (MW)	1,270.8	1,264.0	1,259.8	1,264.0	1,265.6	1,267.5	1,265.0	1,278.0	1,280.6	1,266.7	1,148.8	1,149.8	14,980.7
<u>Residential & Lighting</u>													
22 Residential & Lighting	1,001.8	1,000.3	998.2	995.5	996.1	997.6	997.2	996.7	996.6	997.2	920.0	920.4	11,817.8
23 Small C&I	131.5	131.3	131.0	130.5	130.6	133.1	131.4	130.3	130.6	130.2	116.0	114.5	1,540.8
24 Medium C&I	103.4	102.0	101.7	97.7	96.9	96.9	96.5	99.8	100.5	100.2	85.6	87.9	1,169.2
25 Large C&I	34.1	30.4	28.9	40.2	42.0	39.9	39.8	51.2	52.9	39.1	27.3	27.0	452.8
26 Total POLR 1CP (MW)	1,270.8	1,264.0	1,259.8	1,264.0	1,265.6	1,267.5	1,265.0	1,278.0	1,280.6	1,266.7	1,148.8	1,149.8	14,980.7
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
27 Residential & Lighting Customer Classes	\$5,169,370	\$4,996,087	\$5,151,173	\$5,159,038	\$5,314,550	\$5,312,514	\$5,144,630	\$5,293,918	\$5,110,653	\$5,276,779	\$4,913,526	\$4,600,477	\$61,442,714
28 Small C&I Customer Classes	\$679,653	\$657,205	\$675,673	\$675,103	\$697,224	\$701,786	\$679,842	\$692,786	\$668,083	\$688,628	\$621,661	\$580,091	\$8,017,736
29 Medium C&I Customer Classes	\$553,814	\$513,025	\$528,476	\$509,765	\$515,295	\$517,644	\$496,739	\$515,601	\$512,748	\$541,158	\$451,538	\$435,373	\$6,091,176
30 Large C&I Customer Classes	\$155,420	\$156,951	\$151,498	\$200,579	\$219,841	\$213,422	\$203,654	\$250,272	\$268,535	\$248,311	\$144,943	\$135,062	\$2,348,489
31 Total NITS Expense	\$6,558,256	\$6,323,267	\$6,506,820	\$6,544,486	\$6,746,910	\$6,745,366	\$6,524,865	\$6,752,577	\$6,560,019	\$6,754,876	\$6,131,669	\$5,751,004	\$77,900,114
Allocated NITS, RMR and Deferred Tax Expense By Rate Class													
<u>Small and Medium Customer Classes</u>													
32 RS	\$4,800,134	\$4,637,344	\$4,780,550	\$4,786,364	\$4,926,418	\$4,919,908	\$4,760,862	\$4,896,392	\$4,724,132	\$4,876,256	\$4,543,765	\$4,253,579	\$56,905,702
33 RH	\$297,001	\$288,937	\$298,122	\$299,582	\$310,565	\$312,276	\$304,351	\$315,245	\$306,159	\$316,580	\$295,845	\$277,053	\$3,621,716
34 RA	\$72,234	\$69,806	\$72,500	\$73,091	\$77,567	\$80,331	\$79,416	\$82,281	\$80,362	\$83,942	\$73,915	\$69,843	\$915,289
35 GS	\$132,113	\$123,042	\$124,870	\$118,570	\$122,105	\$121,469	\$118,204	\$122,593	\$118,898	\$122,228	\$122,853	\$108,935	\$1,455,881
36 GM<25 kW	\$501,554	\$490,209	\$505,240	\$511,440	\$528,237	\$533,535	\$515,227	\$522,253	\$502,363	\$517,510	\$458,779	\$433,919	\$6,020,267
37 GM=>25 kW	\$505,658	\$467,738	\$483,367	\$464,131	\$472,173	\$474,115	\$455,299	\$465,193	\$460,550	\$488,210	\$409,510	\$396,557	\$5,542,502
38 GMH<25 kW	\$41,049	\$39,172	\$40,635	\$40,151	\$41,893	\$41,953	\$41,668	\$43,049	\$42,095	\$44,013	\$34,166	\$31,662	\$481,508
39 GMH=>25 kW	\$48,156	\$45,287	\$45,108	\$45,634	\$43,121	\$43,529	\$41,440	\$50,409	\$52,198	\$52,948	\$42,028	\$38,816	\$548,674
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$7
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$4,937	\$4,781	\$4,928	\$4,942	\$4,989	\$4,828	\$4,743	\$4,890	\$4,727	\$4,877	\$5,864	\$5,575	\$60,081
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$6,402,837	\$6,166,317	\$6,355,322	\$6,343,906	\$6,527,069	\$6,531,944	\$6,321,211	\$6,502,305	\$6,291,484	\$6,506,564	\$5,986,725	\$5,615,941	\$75,551,625
<u>Large Customer Classes</u>													
47 GL	\$142,690	\$150,034	\$144,488	\$142,711	\$159,189	\$151,436	\$144,329	\$137,456	\$151,303	\$184,101	\$134,434	\$124,212	\$1,766,383
48 GLH	\$12,729	\$6,917	\$7,011	\$14,110	\$14,788	\$15,114	\$14,465	\$6,548	\$6,805	\$8,507	\$10,173	\$10,532	\$127,698
49 L	\$0	\$0	\$0	\$43,759	\$45,864	\$46,873	\$44,860	\$42,876	\$44,554	\$55,702	\$337	\$318	\$325,143
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,392	\$65,873	\$0	\$0	\$0	\$129,265
51 Total Large Customers	\$155,420	\$156,951	\$151,498	\$200,579	\$219,841	\$213,422	\$203,654	\$250,272	\$268,535	\$248,311	\$144,943	\$135,062	\$2,348,489
52 Total	\$6,558,256	\$6,323,267	\$6,506,820	\$6,544,486	\$6,746,910	\$6,745,366	\$6,524,865	\$6,752,577	\$6,560,019	\$6,754,875.52	\$6,131,669	\$5,751,004	\$77,900,114

EXHIBIT 1

Dukesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative, Other PJM, and Net Metering Expense for the Reconciliation Period - 12 Months Ending February 2024

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	176,354	188,339	186,414	223,414	331,311	292,147	217,383	182,010	185,340	213,049	234,398	187,092	2,617,250
2 RH	32,770	26,311	19,362	18,288	23,239	21,909	18,569	20,572	32,183	36,457	51,683	37,328	338,672
3 RA	4,064	3,867	3,374	3,633	4,932	4,599	3,813	3,614	4,503	5,111	6,437	4,936	52,882
4 GS	9,397	9,373	8,258	8,363	9,749	9,952	8,281	7,825	8,507	9,268	10,719	7,735	107,427
5 GM<25 kW	26,335	28,683	28,145	30,223	36,870	35,968	29,163	26,574	26,056	27,779	30,237	25,775	351,808
6 GM=>25 kW	25,950	30,242	28,050	27,658	31,441	31,273	26,313	25,042	26,308	28,894	30,663	15,553	327,386
7 GMH<25 kW	2,946	2,707	2,237	2,165	2,474	2,587	2,244	2,266	2,912	3,316	4,264	3,307	33,425
8 GMH=>25 kW	3,269	4,505	3,330	3,173	3,180	3,179	2,908	2,883	4,860	4,356	5,428	3,919	44,992
9 AL	1	1	1	1	1	1	1	1	1	1	1	1	13
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	667	641	639	633	721	478	573	570	587	557	534	531	7,131
12 SH	20	21	21	20	25	17	20	21	20	21	21	20	247
13 UMS	900	609	757	917	589	760	882	597	748	895	601	759	9,014
14 PAL	151	150	158	129	207	117	148	152	149	157	141	142	1,802
15 GL	6,226	11,015	13,451	12,335	11,108	12,913	9,853	8,870	18,485	12,847	12,840	21,610	151,552
16 GLH	1,118	1,486	542	2,451	1,100	988	847	565	5,756	1,247	1,960	2,421	20,481
17 L	0	0	0	35	65	352	150	565	8,370	867	955	908	12,268
18 HVPS	-14	0	0	0	0	0	0	101	6,174	49	-4	0	6,307
19 Total POLR MWh	290,154	307,950	294,740	333,437	457,014	417,241	321,149	282,226	330,960	344,871	390,878	312,035	4,082,657
20 Residential & Lighting Customer Classes	214,028	219,330	209,969	246,118	360,437	319,269	240,507	206,939	222,784	255,353	293,215	230,048	3,017,998
21 Small C&I	39,578	41,372	39,398	41,668	49,683	49,267	40,571	37,261	38,223	41,258	45,821	37,576	501,674
22 Medium C&I	29,219	34,747	31,381	30,831	34,621	34,452	29,221	27,925	31,168	33,250	36,091	19,472	372,378
23 Large C&I	7,330	12,501	13,993	14,821	12,274	14,254	10,850	10,101	38,785	15,010	15,752	24,939	190,607
23 Total POLR MWh	290,154	307,950	294,740	333,437	457,014	417,241	321,149	282,226	330,960	344,871	390,878	312,035	4,082,657
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$410,368	\$410,148	\$409,395	\$403,862	\$402,763	\$402,609	\$402,734	\$401,199	\$405,074	\$370,357	\$427,673	\$428,371	\$4,874,553
25 Small C&I	\$53,954	\$53,953	\$53,700	\$52,849	\$52,839	\$53,185	\$53,220	\$52,503	\$52,299	\$48,332	\$54,110	\$54,015	\$634,957
26 Medium C&I	\$44,128	\$42,116	\$42,001	\$39,906	\$39,052	\$39,230	\$38,886	\$39,075	\$40,139	\$37,982	\$39,302	\$40,540	\$482,356
27 Large C&I	\$12,174	\$12,885	\$12,040	\$15,702	\$16,661	\$16,174	\$15,943	\$18,967	\$21,022	\$17,428	\$12,616	\$12,576	\$184,187
28 Total Ancillary, Admin & Other Expenses	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$518,534	\$474,099	\$533,700	\$535,502	\$6,176,052
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
29 RS	\$338,133.37	\$352,195	\$363,468	\$366,605	\$370,217	\$368,407	\$364,011	\$352,867	\$336,992	\$309,000	\$341,885	\$348,382	\$4,212,163
30 RH	\$62,832	\$49,202	\$37,751	\$30,009	\$25,968	\$27,629	\$31,094	\$39,884	\$58,517	\$52,877	\$75,383	\$69,508	\$560,653
31 RA	\$7,791	\$7,232	\$6,578	\$5,962	\$5,511	\$5,800	\$6,386	\$7,006	\$8,188	\$7,412	\$9,389	\$9,191	\$86,445
32 GS	\$12,811	\$12,223	\$11,256	\$10,608	\$10,368	\$10,743	\$10,863	\$11,025	\$11,640	\$10,857	\$12,658	\$11,119	\$136,171
33 GM<25 kW	\$35,901	\$37,404	\$38,362	\$38,332	\$39,213	\$38,829	\$38,255	\$37,444	\$35,651	\$32,542	\$35,707	\$37,051	\$444,693
34 GM=>25 kW	\$39,191	\$36,656	\$37,544	\$35,798	\$35,465	\$35,017	\$35,017	\$35,041	\$33,880	\$33,006	\$33,391	\$32,380	\$422,976
35 GMH<25 kW	\$4,016	\$3,531	\$3,049	\$2,746	\$2,632	\$2,792	\$2,944	\$3,192	\$3,984	\$3,884	\$5,036	\$4,754	\$42,559
36 GMH=>25 kW	\$4,937	\$5,461	\$4,458	\$4,107	\$3,587	\$3,620	\$3,870	\$4,034	\$6,259	\$4,976	\$5,911	\$8,160	\$59,380
37 AL	\$2	\$2	\$2	\$2	\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$2	\$21
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,279	\$1,199	\$1,247	\$1,039	\$806	\$603	\$959	\$1,105	\$1,067	\$808	\$779	\$988	\$11,878
40 SH	\$39	\$39	\$41	\$33	\$28	\$21	\$34	\$41	\$37	\$30	\$30	\$36	\$410
41 UMS	\$1,226.78	\$794.80	\$1,032.37	\$1,162.68	\$626.33	\$820.14	\$1,157.41	\$840.82	\$1,023.94	\$1,048.85	\$709.42	\$1,090.82	\$11,534
42 PAL	\$280.39	\$280	\$308	\$212	\$231	\$148	\$248	\$294	\$271	\$228	\$206	\$264	\$2,982
43 GL	\$10,340	\$11,353	\$11,574	\$13,068	\$15,079	\$14,653	\$14,478	\$16,656	\$10,019	\$14,916	\$10,284	\$10,897	\$153,317
44 GLH	\$1,857	\$1,531	\$466	\$2,596	\$1,493	\$1,122	\$1,244	\$1,061	\$3,120	\$1,448	\$1,570	\$1,221	\$18,729
45 L	\$0	\$0	\$0	\$37	\$89	\$399	\$221	\$1,061	\$4,537	\$1,007	\$765	\$458	\$8,574
46 HVPS	(\$23)	\$0	\$0	\$0	\$0	\$0	\$0	\$189	\$3,346	\$57	(\$3)	\$0	\$3,567
47 Total	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$518,534	\$474,099	\$533,700	\$535,502	\$6,176,052
Direct Assignment - Net Metering Expense (1)													
48 RS	\$102	\$376	\$41,933	\$30,691	\$425	\$587	\$282	\$902	\$592	\$362	\$429	\$66	\$76,746
49 RH	\$0	\$0	\$1,099	\$497	\$5	\$7	\$11	\$137	\$0	\$73	\$0	\$0	\$1,827
50 RA	\$0	\$0	\$751	\$502	\$0	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$1,265
51 GS	\$0	\$0	\$2,579	\$740	\$0	\$0	\$0	\$0	\$0	\$170	\$0	\$0	\$589
52 GM<25 kW	\$0	\$0	\$5,157	\$46,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51,904
53 GM=>25 kW	\$0	\$0	\$986	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$986
54 GMH<25 kW	\$0	\$0	\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10
55 GMH=>25 kW	\$0	\$0	\$0	\$228	\$0	\$0	\$0	\$0	\$0	\$0	\$107	\$0	\$335
56 GL	\$0	\$0	\$0	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)
57 GLH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60 Total	\$102	\$376	\$52,514	\$79,402	\$430	\$605	\$292	\$1,039	\$592	\$605	\$537	\$655	\$137,148

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2024

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	176,354	188,339	186,414	223,414	331,311	292,147	217,383	182,010	185,340	213,049	234,398	187,092	2,617,250
2 RH	32,770	26,311	19,362	18,288	23,239	21,909	18,569	20,572	32,183	36,457	51,683	37,328	338,672
3 RA	4,064	3,867	3,374	3,633	4,932	4,599	3,813	3,614	4,503	5,111	6,437	4,936	52,882
4 GS	9,397	9,373	8,258	8,363	9,749	9,952	8,281	7,825	8,507	9,268	10,719	7,735	107,427
5 GM<=25 kW	26,335	28,683	28,145	30,223	36,870	35,968	29,163	26,574	26,056	27,779	30,237	25,775	351,808
6 GM=>25 kW	25,950	30,242	28,050	27,658	31,441	31,273	26,313	25,042	26,308	28,894	30,663	15,553	327,386
7 GMH<25 kW	2,946	2,707	2,237	2,165	2,474	2,587	2,244	2,266	2,912	3,316	4,264	3,307	33,425
8 GMH=>25 kW	3,269	4,505	3,330	3,173	3,180	3,179	2,908	2,883	4,860	4,356	5,428	3,919	44,992
9 AL	1	1	1	1	1	1	1	1	1	1	1	1	13
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	667	641	639	633	721	478	573	570	587	557	534	531	7,131
12 SH	20	21	21	20	25	17	20	21	20	21	21	20	247
13 UMS	960	660	767	917	589	780	882	597	748	895	601	759	9,014
14 PAL	151	150	158	129	207	117	148	152	149	157	141	142	1,802
15 GL	6,226	11,015	13,451	12,335	11,108	12,913	9,853	8,870	18,485	12,847	12,840	21,610	151,552
16 GLH	1,118	1,486	542	2,451	1,100	988	847	565	5,756	1,247	1,960	2,421	20,481
17 L	-	-	-	35	65	352	150	565	8,370	867	955	908	12,268
18 HVPS	(14)	-	-	-	-	-	-	101	6,174	49	(4)	-	6,307
19 Total POLR MWh	290,154	307,950	294,740	333,437	457,014	417,241	321,149	282,226	330,960	344,871	390,878	312,035	4,082,657
Residential & Lighting Customer Classes													
20 Residential C&I	214,028	219,330	209,969	246,118	360,437	319,269	240,507	206,939	222,784	255,353	293,215	230,048	3,017,998
21 Small C&I	39,578	41,372	39,398	41,658	49,683	49,267	40,571	37,261	38,223	41,258	45,821	37,576	501,674
22 Medium C&I	29,219	34,747	31,381	30,831	34,621	34,452	29,221	27,925	31,168	33,250	36,091	19,472	372,378
23 Large C&I	7,330	12,501	13,993	14,821	12,274	14,254	10,850	10,101	38,785	15,010	15,752	24,939	190,607
23 Total POLR MWh	290,154	307,950	294,740	333,437	457,014	417,241	321,149	282,226	330,960	344,871	390,878	312,035	4,082,657
Total PJM Prior Period Credits by Customer Class													
24 Residential & Lighting Customer Classes	(\$53,032)	(\$52,943)	(\$52,846)	(\$52,554)	(\$52,410)	(\$52,390)	(\$52,407)	(\$52,207)	(\$52,061)	(\$52,038)	(\$52,007)	(\$52,009)	(\$628,904)
25 Small C&I	(\$6,973)	(\$6,964)	(\$6,932)	(\$6,877)	(\$6,876)	(\$6,921)	(\$6,925)	(\$6,832)	(\$6,806)	(\$6,791)	(\$6,580)	(\$6,558)	(\$82,034)
26 Medium C&I	(\$5,691)	(\$5,436)	(\$5,422)	(\$5,193)	(\$5,082)	(\$5,105)	(\$5,060)	(\$5,085)	(\$5,223)	(\$5,337)	(\$4,779)	(\$4,922)	(\$62,334)
27 Large C&I	(\$1,585)	(\$1,663)	(\$1,554)	(\$2,043)	(\$2,168)	(\$2,105)	(\$2,075)	(\$2,468)	(\$2,735)	(\$2,449)	(\$1,534)	(\$1,527)	(\$23,907)
28 Total Ancillary, Admin & Other Expenses	(\$67,281)	(\$67,007)	(\$66,753)	(\$66,667)	(\$66,536)	(\$66,521)	(\$66,467)	(\$66,592)	(\$66,825)	(\$66,615)	(\$64,900)	(\$65,016)	(\$797,178)
Allocated PJM Prior Period Credits by Rate Class													
Residential, Small & Medium Rate Classes													
29 RS	(\$43,697)	(\$45,462)	(\$46,917)	(\$47,705)	(\$48,175)	(\$47,940)	(\$47,368)	(\$45,918)	(\$43,311)	(\$43,417)	(\$41,575)	(\$42,298)	(\$543,783)
30 RH	(\$8,120)	(\$6,351)	(\$4,873)	(\$3,905)	(\$3,751)	(\$3,379)	(\$3,595)	(\$4,046)	(\$5,190)	(\$7,521)	(\$7,430)	(\$9,167)	(\$72,016)
31 RA	(\$1,007)	(\$934)	(\$849)	(\$776)	(\$717)	(\$755)	(\$831)	(\$912)	(\$1,052)	(\$1,041)	(\$1,142)	(\$1,116)	(\$11,131)
32 GS	(\$1,656)	(\$1,578)	(\$1,453)	(\$1,380)	(\$1,349)	(\$1,398)	(\$1,414)	(\$1,435)	(\$1,515)	(\$1,525)	(\$1,538)	(\$1,350)	(\$17,591)
33 GM<=25 kW	(\$4,640)	(\$4,828)	(\$4,952)	(\$4,988)	(\$5,103)	(\$5,053)	(\$4,978)	(\$4,873)	(\$4,639)	(\$4,572)	(\$4,342)	(\$4,498)	(\$57,466)
34 GM=>25 kW	(\$5,054)	(\$4,732)	(\$4,846)	(\$4,615)	(\$4,634)	(\$4,557)	(\$4,560)	(\$4,409)	(\$4,638)	(\$4,060)	(\$3,931)	(\$54,693)	(\$54,693)
35 GMH<25 kW	(\$519)	(\$456)	(\$394)	(\$357)	(\$342)	(\$363)	(\$383)	(\$415)	(\$518)	(\$546)	(\$612)	(\$577)	(\$5,484)
36 GMH=>25 kW	(\$637)	(\$705)	(\$575)	(\$534)	(\$467)	(\$471)	(\$504)	(\$525)	(\$814)	(\$699)	(\$719)	(\$991)	(\$7,641)
37 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$3)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	(\$165)	(\$155)	(\$161)	(\$135)	(\$105)	(\$78)	(\$125)	(\$144)	(\$137)	(\$114)	(\$95)	(\$120)	(\$1,533)
40 SH	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$3)	(\$4)	(\$5)	(\$5)	(\$4)	(\$4)	(\$4)	(\$53)
41 UMS	(\$159)	(\$103)	(\$133)	(\$151)	(\$82)	(\$107)	(\$151)	(\$109)	(\$133)	(\$147)	(\$86)	(\$132)	(\$1,493)
42 PAL	(\$38)	(\$36)	(\$40)	(\$28)	(\$30)	(\$19)	(\$32)	(\$38)	(\$35)	(\$32)	(\$25)	(\$32)	(\$385)
43 GL	(\$1,347)	(\$1,466)	(\$1,494)	(\$1,701)	(\$1,962)	(\$1,907)	(\$1,884)	(\$2,167)	(\$1,304)	(\$2,096)	(\$1,251)	(\$1,323)	(\$19,900)
44 GLH	(\$242)	(\$198)	(\$60)	(\$338)	(\$194)	(\$146)	(\$162)	(\$138)	(\$406)	(\$203)	(\$191)	(\$148)	(\$2,426)
45 L	\$0	\$0	\$0	(\$5)	(\$12)	(\$52)	(\$29)	(\$138)	(\$590)	(\$141)	(\$393)	(\$56)	(\$1,116)
46 HVPS	\$3	\$0	\$0	\$0	\$0	\$0	\$0	(\$25)	(\$435)	(\$8)	\$0	\$0	(\$465)
47 Total	(\$67,281)	(\$67,007)	(\$66,753)	(\$66,667)	(\$66,536)	(\$66,521)	(\$66,467)	(\$66,592)	(\$66,825)	(\$66,615)	(\$64,900)	(\$65,016)	(\$797,178)
Allocated PJM Prior Period Credits by Rate Class Including GRT													
Residential, Small & Medium Rate Classes													
48 RS	(\$46,437)	(\$48,313)	(\$49,859)	(\$50,697)	(\$51,196)	(\$50,946)	(\$50,338)	(\$48,797)	(\$46,026)	(\$46,139)	(\$44,181)	(\$44,950)	(\$577,877)
49 RH	(\$8,629)	(\$6,749)	(\$5,179)	(\$4,150)	(\$3,591)	(\$3,821)	(\$4,300)	(\$5,515)	(\$7,992)	(\$7,895)	(\$9,742)	(\$8,968)	(\$76,531)
50 RA	(\$1,070)	(\$992)	(\$902)	(\$824)	(\$762)	(\$802)	(\$863)	(\$969)	(\$1,118)	(\$1,107)	(\$1,213)	(\$1,186)	(\$11,629)
51 GS	(\$1,759)	(\$1,677)	(\$1,544)	(\$1,467)	(\$1,434)	(\$1,466)	(\$1,502)	(\$1,525)	(\$1,610)	(\$1,621)	(\$1,636)	(\$1,435)	(\$18,694)
52 GM<=25 kW	(\$4,930)	(\$5,131)	(\$5,262)	(\$5,301)	(\$5,423)	(\$5,369)	(\$5,290)	(\$5,178)	(\$4,930)	(\$4,859)	(\$4,614)	(\$4,780)	(\$61,069)
53 GM=>25 kW	(\$5,371)	(\$5,028)	(\$5,150)	(\$4,950)	(\$4,904)	(\$4,924)	(\$4,846)	(\$4,685)	(\$4,928)	(\$4,315)	(\$4,178)	(\$58,122)	(\$58,122)
54 GMH<25 kW	(\$552)	(\$484)	(\$418)	(\$380)	(\$364)	(\$386)	(\$407)	(\$441)	(\$551)	(\$580)	(\$651)	(\$613)	(\$5,827)
55 GMH=>25 kW	(\$677)	(\$749)	(\$611)	(\$568)	(\$496)	(\$501)	(\$535)	(\$558)	(\$866)	(\$743)	(\$764)	(\$1,053)	(\$8,120)
56 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$3)
57 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SM	(\$176)	(\$164)	(\$171)	(\$144)	(\$111)	(\$83)	(\$133)	(\$153)	(\$146)	(\$121)	(\$101)	(\$128)	(\$1,630)
59 SH	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$3)	(\$5)	(\$6)	(\$5)	(\$4)	(\$5)	(\$5)	(\$56)
60 UMS	(\$168)	(\$109)	(\$142)	(\$161)	(\$87)	(\$113)	(\$160)	(\$116)	(\$142)	(\$157)	(\$92)	(\$141)	(\$1,587)
61 PAL	(\$40)	(\$38)	(\$42)	(\$29)	(\$32)	(\$20)	(\$34)	(\$41)	(\$37)	(\$34)	(\$27)	(\$34)	(\$409)
62 GL	(\$1,431)	(\$1,557)	(\$1,588)	(\$1,807)	(\$2,085)	(\$2,026)	(\$2,002)	(\$2,303)	(\$1,385)	(\$2,227)	(\$1,329)	(\$1,406)	(\$21,148)
63 GLH	(\$257)	(\$210)	(\$64)	(\$359)	(\$206)	(\$155)	(\$172)	(\$147)	(\$431)	(\$216)	(\$203)	(\$158)	(\$2,578)
64 L	\$0	\$0	\$0	(\$5)	(\$12)	(\$55)	(\$31)	(\$147)	(\$627)	(\$150)	(\$99)	(\$59)	(\$1,186)
65 HVPS	\$3	\$0	\$0	\$0	\$0	\$0	\$0	(\$26)	(\$463)	(\$9)	\$0	\$0	(\$494)
66 Total	(\$71,499)	(\$71,208)	(\$70,939)	(\$70,847)	(\$70,708)	(\$70,692)	(\$70,634)	(\$70,767)	(\$71,015)	(\$70,791)	(\$68,969)	(\$69,092)	(\$847,161)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2024

	<u>Mar-2023</u>	<u>Apr-2023</u>	<u>May-2023</u>	<u>June-2023</u>	<u>Jul-2023</u>	<u>Aug-2023</u>	<u>Sep-2023</u>	<u>Oct-2023</u>	<u>Nov-2023</u>	<u>Dec-2023</u>	<u>Jan-2024</u>	<u>Feb-2024</u>	<u>Total</u>
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$5,138,370	\$4,989,914	\$5,185,951	\$5,183,660	\$5,297,060	\$5,288,901	\$5,125,155	\$5,250,162	\$5,061,715	\$5,185,618	\$4,886,079	\$4,602,027	\$61,194,612
2 RH	\$359,833	\$338,138	\$336,972	\$330,087	\$336,538	\$339,911	\$335,456	\$355,266	\$364,676	\$369,530	\$371,228	\$346,561	\$4,184,196
3 RA	\$80,026	\$77,038	\$79,829	\$79,555	\$83,078	\$86,142	\$85,802	\$89,287	\$88,550	\$91,354	\$83,304	\$79,034	\$1,002,999
4 GS	\$144,924	\$135,265	\$138,705	\$129,918	\$132,473	\$132,213	\$129,067	\$133,618	\$130,538	\$133,255	\$135,510	\$120,643	\$1,596,130
5 GM<25 kW	\$537,455	\$527,613	\$548,759	\$596,519	\$567,450	\$572,364	\$553,483	\$559,697	\$538,015	\$550,052	\$494,486	\$470,970	\$6,516,863
6 GM=>25 kW	\$544,849	\$504,394	\$521,897	\$499,930	\$507,638	\$509,725	\$490,316	\$500,233	\$494,430	\$521,216	\$442,900	\$428,936	\$5,966,464
7 GMH<25 kW	\$45,065	\$42,703	\$43,693	\$42,897	\$44,525	\$44,746	\$44,612	\$46,242	\$46,079	\$47,897	\$39,201	\$36,416	\$524,076
8 GMH=>25 kW	\$53,093	\$50,748	\$49,566	\$49,968	\$46,708	\$47,149	\$45,310	\$54,443	\$58,457	\$57,924	\$48,047	\$46,976	\$608,389
9 AL	\$2	\$3	\$3	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$28
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,279	\$1,199	\$1,247	\$1,039	\$806	\$603	\$959	\$1,105	\$1,067	\$808	\$779	\$988	\$11,878
12 SH	\$39	\$39	\$41	\$33	\$28	\$21	\$34	\$41	\$37	\$30	\$30	\$36	\$410
13 UMS	\$6,163	\$5,576	\$5,961	\$6,105	\$5,616	\$5,648	\$5,901	\$5,731	\$5,751	\$5,925	\$6,573	\$6,666	\$71,616
14 PAL	\$290	\$280	\$308	\$212	\$231	\$148	\$248	\$294	\$271	\$228	\$206	\$264	\$2,982
15 Total Small and Medium Customers	\$6,911,389	\$6,672,909	\$6,912,931	\$6,919,927	\$7,022,152	\$7,027,572	\$6,816,343	\$6,996,121	\$6,789,588	\$6,963,840	\$6,508,346	\$6,139,522	\$81,680,642
<u>Large Customer Classes</u>													
16 GL	\$153,030	\$161,387	\$156,062	\$155,776	\$174,268	\$166,089	\$158,807	\$154,112	\$161,322	\$199,018	\$144,717	\$135,110	\$1,919,698
17 GLH	\$14,586	\$8,448	\$7,477	\$16,706	\$16,281	\$16,235	\$15,709	\$7,609	\$9,924	\$9,955	\$11,743	\$11,753	\$146,427
18 L	\$0	\$0	\$0	\$43,797	\$45,953	\$47,272	\$45,081	\$43,937	\$49,090	\$56,709	\$1,102	\$775	\$333,717
19 HVPS	(\$23)	\$0	\$0	\$0	\$0	\$0	\$0	\$63,581	\$69,219	\$57	(\$3)	\$0	\$132,832
20 Total Large Customers	\$167,593	\$169,835	\$163,539	\$216,278	\$236,502	\$229,596	\$219,596	\$269,239	\$289,556	\$265,739	\$157,559	\$147,638	\$2,532,673
21 Total Expense	\$7,078,983	\$6,842,745	\$7,076,470	\$7,136,206	\$7,258,654	\$7,257,169	\$7,035,939	\$7,265,359	\$7,079,144	\$7,229,579	\$6,665,906	\$6,287,161	\$84,213,316

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
Rate RS													
1 Revenue Excluding GRT	\$4,184,290	\$4,439,071	\$4,418,721	\$5,136,054	\$7,261,559	\$6,510,891	\$4,846,199	\$4,045,193	\$4,127,015	\$4,762,576	\$5,226,913	\$4,169,560	\$59,128,042
2 Expense	\$5,138,370	\$4,989,914	\$5,185,951	\$5,183,660	\$5,297,060	\$5,288,901	\$5,125,155	\$5,250,162	\$5,061,715	\$5,185,618	\$4,886,079	\$4,602,027	\$61,194,612
3 (Over)/Under Collection	\$954,080	\$550,843	\$767,230	\$47,606	(\$1,964,499)	(\$1,221,990)	\$278,956	\$1,204,969	\$934,700	\$423,041	(\$340,834)	\$432,467	\$2,066,569
4 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$100,178	\$55,084	\$72,887	\$4,285	(\$166,982)	(\$97,759)	\$20,922	\$84,348	\$60,756	\$25,382	(\$18,746)	\$21,623	\$161,977
7 Total RS (Over)/Under Collection	\$1,054,258	\$605,928	\$840,117	\$51,891	(\$2,131,482)	(\$1,319,749)	\$299,878	\$1,289,317	\$995,456	\$448,424	(\$359,580)	\$454,090	\$2,228,547
Rate RH													
8 Revenue Excluding GRT	\$378,558	\$303,410	\$226,492	\$201,577	\$272,082	\$220,999	\$201,955	\$223,697	\$349,677	\$399,868	\$565,523	\$407,503	\$3,751,341
9 Expense	\$359,833	\$338,138	\$336,972	\$330,087	\$336,538	\$339,911	\$335,456	\$355,266	\$364,676	\$369,530	\$371,228	\$346,561	\$4,184,196
10 (Over)/Under Collection	(\$18,724)	\$34,728	\$110,479	\$128,510	\$64,456	\$118,912	\$133,501	\$131,569	\$14,999	(\$30,338)	(\$194,295)	(\$60,942)	\$432,855
11 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$1,966)	\$3,473	\$10,496	\$11,566	\$5,479	\$9,513	\$10,013	\$9,210	\$975	(\$1,820)	(\$10,886)	(\$3,047)	\$43,204
14 Total RH Over/ (Under) Collection	(\$20,690)	\$38,201	\$120,975	\$140,076	\$69,934	\$128,425	\$143,513	\$140,779	\$15,974	(\$32,158)	(\$204,982)	(\$63,989)	\$476,059
Rate RA													
15 Revenue Excluding GRT	\$74,745	\$70,473	\$59,735	\$66,139	\$132,821	\$34,146	\$65,358	\$62,895	\$76,551	\$88,812	\$111,816	\$85,830	\$929,322
16 Expense	\$80,026	\$77,038	\$79,829	\$79,555	\$83,078	\$86,142	\$85,802	\$89,287	\$88,550	\$91,354	\$83,304	\$79,034	\$1,002,999
17 (Over)/Under Collection	\$5,281	\$6,565	\$20,094	\$13,416	(\$49,744)	\$51,996	\$20,444	\$26,392	\$11,999	\$2,542	(\$28,512)	(\$6,796)	\$73,677
18 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$554	\$656	\$1,909	\$1,207	(\$4,228)	\$4,160	\$1,533	\$1,847	\$780	\$153	(\$1,568)	(\$340)	\$6,664
21 Total RA (Over)/Under Collection	\$5,835	\$7,221	\$22,003	\$14,624	(\$53,972)	\$56,156	\$21,977	\$28,239	\$12,778	\$2,695	(\$30,080)	(\$7,136)	\$80,341
Rate GS													
22 Revenue Excluding GRT	\$155,027	\$140,675	\$130,461	\$135,408	\$140,433	\$152,052	\$126,640	\$118,425	\$131,284	\$135,360	\$134,836	\$115,097	\$1,615,697
23 Expense	\$144,924	\$135,265	\$138,705	\$129,918	\$132,473	\$132,213	\$129,067	\$133,618	\$130,538	\$133,255	\$135,510	\$120,643	\$1,596,130
24 (Over)/Under Collection	(\$10,103)	(\$5,410)	\$8,245	(\$5,490)	(\$7,960)	(\$19,840)	\$2,427	\$15,194	(\$746)	(\$2,105)	\$674	\$5,546	(\$19,567)
25 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$1,061)	(\$541)	\$783	(\$494)	(\$677)	(\$1,587)	\$182	\$1,064	(\$48)	(\$126)	\$37	\$277	(\$2,191)
28 Total GS (Over)/Under Collection	(\$11,164)	(\$5,950)	\$9,028	(\$5,984)	(\$8,637)	(\$21,427)	\$2,609	\$16,257	(\$794)	(\$2,231)	\$711	\$5,823	(\$21,758)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$482,740	\$534,394	\$552,563	\$577,497	\$657,194	\$632,543	\$528,579	\$535,211	\$511,008	\$476,152	\$482,446	\$466,519	\$6,436,844
30 Expense	\$537,455	\$527,613	\$548,759	\$596,519	\$567,450	\$572,364	\$553,483	\$559,697	\$538,015	\$550,052	\$494,486	\$470,970	\$6,516,863
31 (Over)/Under Collection	\$54,715	(\$6,781)	(\$3,803)	\$19,022	(\$89,744)	(\$60,179)	\$24,904	\$24,486	\$27,007	\$73,900	\$12,040	\$4,451	\$80,019
32 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$5,745	(\$678)	(\$361)	\$1,712	(\$7,628)	(\$4,814)	\$1,868	\$1,714	\$1,755	\$4,434	\$662	\$223	\$4,631
35 Total GM < 25 (Over)/Under Collection	\$60,460	(\$7,459)	(\$4,165)	\$20,735	(\$97,372)	(\$64,993)	\$26,771	\$26,200	\$28,762	\$78,334	\$12,702	\$4,674	\$84,650

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2023 to February 29, 2024. November 30, 2024 is the mid-point of the reconciliation period June 1, 2024 to May 31, 2025

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$414,808	\$422,252	\$427,044	\$408,531	\$533,992	\$486,313	\$418,695	\$414,242	\$348,523	\$455,451	\$397,642	\$208,093	\$4,935,587
37 Expense	\$544,849	\$504,394	\$521,897	\$499,930	\$507,638	\$509,725	\$490,316	\$500,233	\$494,430	\$521,216	\$442,900	\$428,936	\$5,966,464
38 (Over)/Under Collection	\$130,041	\$82,142	\$94,853	\$91,398	(\$26,354)	\$23,412	\$71,620	\$85,991	\$145,907	\$65,765	\$45,258	\$220,843	\$1,030,877
39 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$13,654	\$8,214	\$9,011	\$8,226	(\$2,240)	\$1,873	\$5,372	\$6,019	\$9,484	\$3,946	\$2,489	\$11,042	\$77,090
42 Total GM > 25 (Over)/Under Collection	\$143,695	\$90,356	\$103,864	\$99,624	(\$28,594)	\$25,285	\$76,992	\$92,011	\$155,391	\$69,711	\$47,747	\$231,886	\$1,107,967
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$22,878	\$19,640	\$16,735	\$52,338	\$92,495	\$69,472	\$62,006	\$47,438	(\$833)	\$21,633	\$26,656	\$28,825	\$459,283
44 Expense	\$45,065	\$42,703	\$43,693	\$42,897	\$44,525	\$44,746	\$44,612	\$46,242	\$46,079	\$47,897	\$39,201	\$36,416	\$524,076
45 (Over)/Under Collection	\$22,187	\$23,063	\$26,958	(\$9,441)	(\$47,971)	(\$24,726)	(\$17,394)	(\$1,196)	\$46,913	\$26,264	\$12,545	\$7,592	\$64,793
46 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$2,330	\$2,306	\$2,561	(\$850)	(\$4,078)	(\$1,978)	(\$1,305)	(\$84)	\$3,049	\$1,576	\$690	\$380	\$4,598
49 Total GMH (Over)/Under Collection	\$24,517	\$25,369	\$29,519	(\$10,290)	(\$52,048)	(\$26,704)	(\$18,699)	(\$1,280)	\$49,962	\$27,840	\$13,235	\$7,971	\$69,391
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$16,901	\$32,505	\$22,821	\$61,332	\$116,123	\$90,850	\$83,866	\$61,336	\$5,933	\$21,133	\$29,733	\$18,411	\$560,944
51 Expense	\$53,093	\$50,748	\$49,566	\$49,968	\$46,708	\$47,149	\$45,310	\$54,443	\$58,457	\$57,924	\$48,047	\$46,976	\$608,389
52 (Over)/Under Collection	\$36,192	\$18,243	\$26,744	(\$11,364)	(\$69,415)	(\$43,701)	(\$38,556)	(\$6,893)	\$52,524	\$36,791	\$18,314	\$28,565	\$47,445
53 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$3,800	\$1,824	\$2,541	(\$1,023)	(\$5,900)	(\$3,496)	(\$2,892)	(\$483)	\$3,414	\$2,207	\$1,007	\$1,428	\$2,429
56 Total GMH (Over)/Under Collection	\$39,992	\$20,067	\$29,285	(\$12,386)	(\$75,315)	(\$47,197)	(\$41,448)	(\$7,376)	\$55,938	\$38,999	\$19,321	\$29,993	\$49,874
Rate AL													
57 Revenue Excluding GRT	\$2	\$2	\$2	\$13	(\$10)	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$20
58 Expense	\$2	\$3	\$3	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$28
59 (Over)/Under Collection	\$1	\$1	\$1	(\$11)	\$12	\$0	\$1	\$1	\$1	\$0	\$1	\$1	\$8
60 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$0	\$0	\$0	(\$1)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
63 Total AL (Over)/Under Collection	\$1	\$1	\$1	(\$12)	\$12	\$0	\$1	\$1	\$1	\$0	\$1	\$1	\$8
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2023 to February 29, 2024. November 30, 2024 is the mid-point of the reconciliation period June 1, 2024 to May 31, 2025

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
Rate SM													
71 Revenue Excluding GRT													
72 Expense	\$988	\$971	\$978	\$968	\$1,073	\$778	\$906	\$902	\$900	\$850	\$853	\$836	\$11,003
73 (Over)/Under Collection	\$1,279	\$1,199	\$1,247	\$1,039	\$806	\$603	\$959	\$1,105	\$1,067	\$808	\$779	\$988	\$11,878
	\$291	\$228	\$268	\$71	(\$267)	(\$175)	\$53	\$203	\$167	(\$42)	(\$74)	\$153	\$875
74 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$31	\$23	\$26	\$6	(\$23)	(\$14)	\$4	\$14	\$11	(\$3)	(\$4)	\$8	\$79
77 Total SM (Over)/Under Collection	\$322	\$250	\$294	\$78	(\$290)	(\$190)	\$57	\$217	\$178	(\$45)	(\$78)	\$161	\$953
Rate SH													
78 Revenue Excluding GRT	\$31	\$33	\$33	\$33	\$40	\$26	\$33	\$33	\$33	\$33	\$33	\$33	\$393
79 Expense	\$39	\$39	\$41	\$33	\$28	\$21	\$34	\$41	\$37	\$30	\$30	\$36	\$410
(Over)/Under Collection	\$7	\$6	\$8	\$1	(\$12)	(\$5)	\$1	\$8	\$4	(\$3)	(\$2)	\$4	\$17
80 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$1	\$1	\$1	\$0	(\$1)	(\$0)	\$0	\$1	\$0	(\$0)	(\$0)	\$0	\$2
83 Total SH (Over)/Under Collection	\$8	\$6	\$9	\$1	(\$13)	(\$6)	\$1	\$8	\$4	(\$3)	(\$3)	\$4	\$18
Rate UMS													
84 Revenue Excluding GRT	\$7,407	\$4,604	\$5,929	\$7,620	\$4,567	\$6,113	\$7,105	\$4,590	\$6,026	\$7,393	\$5,150	\$7,172	\$73,674
85 Expense	\$6,163	\$5,576	\$5,961	\$6,105	\$5,616	\$5,648	\$5,901	\$5,731	\$5,751	\$5,925	\$6,573	\$6,666	\$71,616
86 (Over)/Under Collection	(\$1,243)	\$973	\$32	(\$1,515)	\$1,049	(\$465)	(\$1,204)	\$1,142	(\$275)	(\$1,468)	\$1,423	(\$507)	(\$2,059)
87 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	(\$131)	\$97	\$3	(\$136)	\$89	(\$37)	(\$90)	\$80	(\$18)	(\$88)	\$78	(\$25)	(\$178)
90 Total UMS (Over)/Under Collection	(\$1,374)	\$1,070	\$35	(\$1,651)	\$1,138	(\$503)	(\$1,294)	\$1,222	(\$293)	(\$1,556)	\$1,501	(\$532)	(\$2,237)
Rate PAL													
91 Revenue Excluding GRT	\$229	\$233	\$238	\$206	\$323	\$180	\$235	\$234	\$237	\$243	\$219	\$233	\$2,810
92 Expense	\$290	\$280	\$308	\$212	\$231	\$148	\$248	\$294	\$271	\$228	\$206	\$264	\$2,982
93 (Over)/Under Collection	\$61	\$48	\$70	\$7	(\$91)	(\$32)	\$13	\$60	\$34	(\$16)	(\$13)	\$32	\$172
94 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$6	\$5	\$7	\$1	(\$8)	(\$3)	\$1	\$4	\$2	(\$1)	(\$1)	\$2	\$15
97 Total PAL (Over)/Under Collection	\$68	\$52	\$76	\$7	(\$99)	(\$34)	\$14	\$64	\$36	(\$17)	(\$13)	\$33	\$187
Rate GL													
98 Revenue Excluding GRT	\$86,464	\$223,416	\$152,451	\$170,572	\$184,199	\$156,288	\$151,041	\$92,121	\$183,667	\$175,815	\$65,701	\$235,427	\$1,877,162
99 Expense	\$153,030	\$161,387	\$156,062	\$155,776	\$174,268	\$166,089	\$158,807	\$154,112	\$161,322	\$199,018	\$144,717	\$135,110	\$1,919,698
100 (Over)/Under Collection	\$66,566	(\$62,029)	\$3,610	(\$14,796)	(\$9,930)	\$9,801	\$7,766	\$61,991	(\$22,345)	\$23,203	\$79,016	(\$100,317)	\$42,536
101 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$6,989	(\$6,203)	\$343	(\$1,332)	(\$844)	\$784	\$582	\$4,339	(\$1,452)	\$1,392	\$4,346	(\$5,016)	\$3,929
104 Total GL (Over)/Under Collection	\$73,556	(\$68,232)	\$3,953	(\$16,128)	(\$10,775)	\$10,585	\$8,348	\$66,330	(\$23,797)	\$24,595	\$83,362	(\$105,333)	\$46,465

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2023 to February 29, 2024. November 30, 2024 is the mid-point of the reconciliation period June 1, 2024 to May 31, 2025

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
Rate GLH													
105 Revenue Excluding GRT	\$3,511	\$12,757	\$8,995	\$2,594	\$24,788	\$16,137	\$14,999	(\$47,055)	\$35,716	\$2,541	\$8,325	\$23,237	\$106,544
106 Expense	\$14,586	\$8,448	\$7,477	\$16,706	\$16,281	\$16,235	\$15,709	\$7,609	\$9,924	\$9,955	\$11,743	\$11,753	\$146,427
107 (Over)/Under Collection	\$11,075	(\$4,309)	(\$1,518)	\$14,112	(\$8,507)	\$98	\$709	\$54,664	(\$25,792)	\$7,414	\$3,418	(\$11,483)	\$39,883
108 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	\$1,163	(\$431)	(\$144)	\$1,270	(\$723)	\$8	\$53	\$3,827	(\$1,676)	\$445	\$188	(\$574)	\$3,405
111 Total GLH (Over)/Under Collection	\$12,238	(\$4,740)	(\$1,662)	\$15,382	(\$9,230)	\$106	\$763	\$58,491	(\$27,468)	\$7,859	\$3,606	(\$12,058)	\$43,287
Rate L													
112 Revenue Excluding GRT	\$7,734	\$3	\$0	\$413	\$93,155	\$312,897	(\$245,763)	\$238,430	(\$93,571)	\$49,453	\$33,447	(\$45,575)	\$350,622
113 Expense	\$0	\$0	\$0	\$43,797	\$45,953	\$47,272	\$45,081	\$43,937	\$49,090	\$56,709	\$1,102	\$775	\$333,717
114 (Over)/Under Collection	(\$7,734)	(\$3)	\$0	\$43,384	(\$47,202)	(\$265,625)	\$290,845	(\$194,493)	\$142,661	\$7,256	(\$32,345)	\$46,350	(\$16,906)
115 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	(\$812)	(\$0)	\$0	\$3,905	(\$4,012)	(\$21,250)	\$21,813	(\$13,615)	\$9,273	\$435	(\$1,779)	\$2,318	(\$3,724)
118 Total L (Over)/Under Collection	(\$8,546)	(\$3)	\$0	\$47,289	(\$51,214)	(\$286,875)	\$312,658	(\$208,108)	\$151,934	\$7,692	(\$34,124)	\$48,668	(\$20,630)
Rate HVPS													
119 Revenue Excluding GRT	\$5,102	\$0	\$0	\$0	\$0	\$0	\$0	\$610	\$64,745	\$38,538	(\$3,501)	\$9,979	\$115,473
120 Expense	(\$23)	\$0	\$0	\$0	\$0	\$0	\$0	\$63,581	\$69,219	\$57	(\$3)	\$0	\$132,832
121 (Over)/Under Collection	(\$5,124)	\$0	\$0	\$0	\$0	\$0	\$0	\$62,971	\$4,474	(\$38,481)	\$3,498	(\$9,979)	\$17,359
122 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	(\$538)	\$0	\$0	\$0	\$0	\$0	\$0	\$4,408	\$291	(\$2,309)	\$192	(\$499)	\$1,545
125 Total HVPS (Over)/Under Collection	(\$5,663)	\$0	\$0	\$0	\$0	\$0	\$0	\$67,379	\$4,765	(\$40,790)	\$3,690	(\$10,478)	\$18,904
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$5,841,414	\$6,204,438	\$6,023,199	\$6,821,294	\$9,514,834	\$8,689,688	\$6,261,854	\$5,798,302	\$5,746,913	\$6,635,853	\$7,085,794	\$5,731,181	\$80,354,764
127 Expense	\$7,078,983	\$6,842,745	\$7,076,470	\$7,136,206	\$7,258,654	\$7,257,169	\$7,035,939	\$7,265,359	\$7,079,144	\$7,229,579	\$6,665,906	\$6,287,161	\$84,213,315
128 Total (Over)/Under Collection	\$1,237,569	\$638,307	\$1,053,271	\$314,912	(\$2,256,179)	(\$1,432,520)	\$774,085	\$1,467,058	\$1,332,231	\$593,726	(\$419,888)	\$555,980	\$3,858,551
129 Total Interest	\$129,945	\$63,831	\$100,061	\$28,342	(\$191,776)	(\$114,602)	\$58,056	\$102,694	\$86,595	\$35,624	(\$23,094)	\$27,799	\$303,476
130 Total (Over)/Under Collection w/ Interest	\$1,367,513	\$702,138	\$1,153,332	\$343,254	(\$2,447,955)	(\$1,547,121)	\$832,141	\$1,569,752	\$1,418,826	\$629,350	(\$442,982)	\$583,779	\$4,162,027
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
131 RS	\$1,054,258	\$605,928	\$840,117	\$51,891	(\$2,131,482)	(\$1,319,749)	\$299,878	\$1,289,317	\$995,456	\$448,424	(\$359,580)	\$454,090	\$2,228,547
132 RH	(\$20,690)	\$38,201	\$120,975	\$140,076	\$69,934	\$128,425	\$143,513	\$140,779	\$15,974	(\$32,158)	(\$204,982)	(\$63,989)	\$476,059
133 RA	\$5,835	\$7,221	\$22,003	\$14,624	(\$53,972)	\$56,156	\$21,977	\$28,239	\$12,778	\$2,695	(\$30,080)	(\$7,136)	\$80,341
134 GS	(\$11,164)	(\$5,950)	\$9,028	(\$5,984)	(\$8,637)	(\$21,427)	\$2,609	\$16,257	(\$794)	(\$2,231)	\$711	\$5,823	(\$21,758)
135 GM<25 kW	\$60,460	(\$7,459)	\$4,165	\$20,735	(\$97,372)	(\$64,993)	\$26,771	\$26,200	\$28,762	\$78,334	\$12,702	\$4,674	\$84,650
136 GM=>25 kW	\$143,695	\$90,356	\$103,864	\$99,624	(\$28,594)	\$25,285	\$76,992	\$92,011	\$155,391	\$69,711	\$47,747	\$231,886	\$1,107,967
137 GMH<25 kW	\$24,517	\$25,369	\$29,519	(\$10,290)	(\$52,048)	(\$26,704)	(\$18,699)	(\$1,280)	\$49,962	\$27,840	\$13,235	\$7,971	\$69,391
138 GMH=>25 kW	\$39,992	\$20,067	\$29,285	(\$12,386)	(\$75,315)	(\$47,197)	(\$41,448)	(\$7,376)	\$55,938	\$38,999	\$19,321	\$29,993	\$49,874
139 AL	\$1	\$1	\$1	(\$12)	\$12	\$0	\$1	\$1	\$1	\$0	\$1	\$1	\$8
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$322	\$250	\$294	\$78	(\$290)	(\$190)	\$57	\$217	\$178	(\$45)	(\$78)	\$161	\$953
142 SH	\$8	\$6	\$9	\$1	(\$13)	(\$6)	\$1	\$8	\$4	(\$3)	(\$3)	\$4	\$18
143 UMS	(\$1,374)	\$1,070	\$35	(\$1,651)	\$1,138	(\$503)	(\$1,294)	\$1,222	(\$293)	(\$1,556)	\$1,501	(\$532)	(\$2,237)
144 PAL	\$68	\$52	\$76	\$7	(\$99)	(\$34)	\$14	\$64	\$36	(\$17)	(\$13)	\$33	\$187
145 GL	\$73,556	(\$68,232)	\$3,953	(\$16,128)	(\$10,775)	\$10,585	\$8,348	\$66,330	(\$23,797)	\$24,595	\$83,362	(\$105,333)	\$46,465
146 GLH	\$12,238	(\$4,740)	(\$1,662)	\$15,382	(\$9,230)	\$106	\$763	\$58,491	(\$27,468)	\$7,859	\$3,606	(\$12,058)	\$43,287
147 L	(\$8,546)	(\$3)	\$0	\$47,289	(\$51,214)	(\$286,875)	\$312,658	(\$208,108)	\$151,934	\$7,692	(\$34,124)	\$48,668	(\$20,630)
148 HVPS	(\$5,663)	\$0	\$0	\$0	\$0	\$0	\$0	\$67,379	\$4,765	(\$40,790)	\$3,690	(\$10,478)	\$18,904
149 Total	\$1,367,513	\$702,138	\$1,153,332	\$343,254	(\$2,447,955)	(\$1,547,121)	\$832,141	\$1,569,752	\$1,418,826	\$629,350	(\$442,982)	\$583,779	\$4,162,027

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2023 to February 29, 2024. November 30, 2024 is the mid-point of the reconciliation period June 1, 2024 to May 31, 2025

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A		B	C	D	E=C*D	F	G = C*F	H = E-G	I	J	K = I-J
				Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor (Over)/Under Collection			Total Prior Period PJM Credits (Over)/Under Collection
		Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2023-May 2023 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2023-May 2023 Billing Units	Actual E-Factor Revenue	E-Factor Revenue	Forecast Mar 2023-May 2023 PJM Prior Period Credits (3)	Actual Mar 2023-May 2023 PJM Prior Period Credits	PJM Prior Period Credits
1	RS	kWh	(\$0.000936)	569,463,881	(\$533,018)	551,106,639	(\$515,836)	(\$17,182)	(\$133,707)	(\$144,609)	\$10,902
2	RH	kWh	\$0.000535	79,156,052	\$42,348	78,442,813	\$41,967	\$382	(\$18,448)	(\$20,557)	\$2,108
3	RA	kWh	(\$0.000211)	11,538,699	(\$2,435)	11,304,810	(\$2,385)	(\$49)	(\$2,709)	(\$2,964)	\$256
4	GS	kWh	(\$0.000755)	26,145,307	(\$19,740)	27,028,221	(\$20,406)	\$667	(\$6,151)	(\$4,980)	(\$1,171)
5	GM < 25 kW (kWh)	kWh	(\$0.000118)	88,075,333	(\$10,393)	83,162,631	(\$9,813)	(\$580)	(\$20,728)	(\$15,324)	(\$5,404)
6	GM < 25 kW (kW)	kW	\$0.00	376,460	\$0		\$0	\$0	\$0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000695	117,867,965	\$81,918	84,241,932	\$58,548	\$23,370	(\$27,661)	(\$15,549)	(\$12,112)
8	GM => 25 kW (kW)	kW	\$0.00	371,083	\$0		\$0	\$0	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.000913	9,420,141	\$8,601	7,889,824	\$7,203	\$1,397	(\$2,212)	(\$1,454)	(\$758)
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0		\$0	\$0	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	(\$0.000277)	14,870,565	(\$4,119)	11,104,845	(\$3,076)	(\$1,043)	(\$3,484)	(\$2,037)	(\$1,447)
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0		\$0	\$0	\$0	\$0	\$0
13	AL	kWh	\$0.011101	3,087	\$34	3,392	\$38	(\$3)	(\$1)	(\$1)	\$0
14	SE	kWh	(\$0.000202)	0	\$0	0	\$0	\$0	\$0	\$0	\$0
15	SM	kWh	(\$0.000457)	1,654,866	(\$756)	1,947,641	(\$890)	\$134	(\$387)	(\$511)	\$124
16	SH	kWh	(\$0.000208)	61,620	(\$13)	62,093	(\$13)	\$0	(\$14)	(\$16)	\$2
17	UMS (kWh)	kWh	(\$0.000202)	1,822,096	(\$368)	2,266,780	(\$458)	\$90	(\$430)	(\$419)	(\$11)
18	UMS (kW)	kW	(\$0.07)	2,959	(\$207)	2,865	(\$201)	(\$7)	\$0	\$0	\$0
19	PAL	kWh	(\$0.000166)	491,151	(\$82)	459,208	(\$76)	(\$5)	(\$115)	(\$121)	\$6
20	GL	kW	(\$0.65)	100,751	(\$65,488)	87,976	(\$57,184)	(\$8,304)	(\$5,847)	(\$4,576)	(\$1,271)
21	GLH	kW	(\$0.54)	7,959	(\$4,298)	5,473	(\$2,955)	(\$1,343)	(\$347)	(\$531)	\$184
22	L	kW	(\$0.06)	0	\$0	0	\$0	\$0	\$0	\$0	\$0
23	HVPS	kW	\$0.68	0	\$0	0	\$0	\$0	\$0	\$3	(\$3)
24	Total E-Factor Revenue				(\$508,015)		(\$505,537)	(\$2,477)	(\$222,242)	(\$213,646)	(\$8,596)

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 16, 2022, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2023, Exhibit 1, page 17.

(3) Forecast PJM Prior Period Credits submitted in the Company's Transmission Tracker filing, May 15, 2023, Exhibit 1, page 16.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits Projection for Mar-2024-May 2024

	Mar- 24	Apr- 24	May- 24	Total
POLR Sales (MWh)				
<u>Residential, Small & Medium Rate Classes</u>				
1 RS	196,630	169,549	202,149	568,328
2 RH	36,165	22,761	19,929	78,855
3 RA	4,214	3,326	3,531	11,071
4 GS	9,647	8,623	8,692	26,962
5 GM<25 kW	29,087	26,812	29,440	85,339
6 GM=>25 kW	29,271	27,684	31,216	88,171
7 GMH<25 kW	2,906	2,315	2,249	7,470
8 GMH=>25 kW	4,734	3,702	3,699	12,135
9 AL	1	1	1	4
10 SE	0	0	0	0
11 SM	583	577	572	1,732
12 SH	21	21	21	62
13 UMS	833	812	838	2,483
14 PAL	119	119	119	358
15 GL	13,239	12,919	14,599	40,757
16 GLH	1,464	1,236	1,297	3,996
17 L	0	0	0	0
18 HVPS	0	0	0	0
19 Total POLR MWh	328,914	280,456	318,352	927,722
<u>Residential & Lighting Customer Classes</u>				
20 Residential & Lighting Customer Classes	237,733	196,353	226,322	660,408
21 Small C&I	42,472	38,563	41,219	122,255
22 Medium C&I	34,005	31,385	34,915	100,306
22 Large C&I	14,703	14,154	15,896	44,753
23 Total POLR MWh	328,914	280,456	318,352	927,722
Total Projected PJM Prior Period Credits				
24 Residential, Lighting, Small C&I, & Medium C&I	(\$65,941)	(\$65,941)	(\$65,941)	(\$197,824)
25 Large C&I	(\$1,719)	(\$1,719)	(\$1,719)	(\$5,157)
26 Total Ancillary, Admin & Other Expenses	(\$67,660)	(\$67,660)	(\$67,660)	(\$202,980)
Allocated Projected PJM Prior Period Credits by Rate Class				
<u>Residential, Small & Medium Rate Classes</u>				
27 RS	(\$41,265)	(\$41,983)	(\$44,072)	(\$127,321)
28 RH	(\$7,590)	(\$5,636)	(\$4,345)	(\$17,571)
29 RA	(\$884)	(\$824)	(\$770)	(\$2,478)
30 GS	(\$2,025)	(\$2,135)	(\$1,895)	(\$6,055)
31 GM<25 kW	(\$6,104)	(\$6,639)	(\$6,418)	(\$19,162)
32 GM=>25 kW	(\$6,143)	(\$6,855)	(\$6,806)	(\$19,804)
33 GMH<25 kW	(\$610)	(\$573)	(\$490)	(\$1,673)
34 GMH=>25 kW	(\$994)	(\$917)	(\$806)	(\$2,717)
35 AL	(\$0)	(\$0)	(\$0.24)	(\$1)
36 SE	\$0	\$0	\$0	\$0
37 SM	(\$122)	(\$143)	(\$125)	(\$390)
38 SH	(\$4)	(\$5)	(\$4)	(\$14)
39 UMS	(\$175)	(\$201)	(\$183)	(\$559)
40 PAL	(\$25)	(\$30)	(\$26)	(\$81)
41 GL	(\$1,548)	(\$1,569)	(\$1,579)	(\$4,695)
42 GLH	(\$171)	(\$150)	(\$140)	(\$461)
43 L	\$0	\$0	\$0	\$0
44 HVPS	\$0	\$0	\$0	\$0
45 Total	(\$67,660)	(\$67,660)	(\$67,660)	(\$202,980)
Allocated Projected PJM Prior Period Credits by Rate Class including GRT				
<u>Residential, Small & Medium Rate Classes</u>				
46 RS	(\$43,853)	(\$44,616)	(\$46,836)	(\$135,304)
47 RH	(\$8,066)	(\$5,989)	(\$4,617)	(\$18,672)
48 RA	(\$940)	(\$875)	(\$818)	(\$2,633)
49 GS	(\$2,151)	(\$2,269)	(\$2,014)	(\$6,434)
50 GM<25 kW	(\$6,487)	(\$7,056)	(\$6,821)	(\$20,363)
51 GM=>25 kW	(\$6,528)	(\$7,285)	(\$7,232)	(\$21,045)
52 GMH<25 kW	(\$648)	(\$609)	(\$521)	(\$1,778)
53 GMH=>25 kW	(\$1,056)	(\$974)	(\$857)	(\$2,887)
54 AL	(\$0)	(\$0)	(\$0)	(\$1)
55 SE	\$0	\$0	\$0	\$0
56 SM	(\$130)	(\$152)	(\$132)	(\$414)
57 SH	(\$5)	(\$5)	(\$5)	(\$15)
58 UMS	(\$186)	(\$214)	(\$194)	(\$594)
59 PAL	(\$27)	(\$31)	(\$28)	(\$86)
60 GL	(\$1,645)	(\$1,667)	(\$1,678)	(\$4,990)
61 GLH	(\$182)	(\$159)	(\$149)	(\$490)
62 L	\$0	\$0	\$0	\$0
63 HVPS	\$0	\$0	\$0	\$0
64 Total	(\$71,902)	(\$71,902)	(\$71,902)	(\$215,707)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2023 to May 2024**

A	B	C	D	E=C*D	F	G	H=C*G	I	J=E+H-I-F
	Billing Unit	Rate per Billing Unit (1) Jun 2023-Feb 2024	Actual Jun 2023-Feb 2024 Billing Units	Actual E-Factor Revenue	Actual Jun 2023-Feb 2024 PJM Credits (with GRT)	Forecast Mar 2024-May 2024 Billing Units	Forecast E-Factor Revenue	Forecast E-Factor PJM Prior Period Credits Revenue	Total Forecast & Actual E-Factor Revenue & Expense June 2023-May 2024
1	RS	kWh	(\$0.001173)	2,066,143,146	(\$2,423,586)	(\$433,269)	568,327,612	(\$666,648)	(\$2,521,662)
2	RH	kWh	\$0.000444	260,229,264	\$115,542	(\$55,974)	78,854,781	\$35,012	\$225,200
3	RA	kWh	(\$0.000504)	41,577,572	(\$20,955)	(\$8,865)	11,071,315	(\$5,580)	(\$15,037)
4	GS	kWh	(\$0.002112)	80,398,547	(\$169,802)	(\$13,714)	26,962,177	(\$56,944)	(\$206,597)
5	GM < 25 kW (kWh)	kWh	(\$0.000860)	268,645,281	(\$231,035)	(\$45,745)	85,339,390	(\$73,392)	(\$238,318)
6	GM < 25 kW (kW)	kW	\$0.00	0	\$0	\$0	367,297	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.001789	243,144,169	\$434,985	(\$42,573)	88,170,848	\$157,738	\$656,341
8	GM => 25 kW (kW)	kW	\$0.00	0	\$0	\$0	284,482	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.001346	25,534,937	\$34,370	(\$4,373)	7,470,174	\$10,055	\$50,577
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	(\$0.002571)	33,887,126	(\$87,124)	(\$6,083)	12,135,052	(\$31,199)	(\$109,353)
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	\$0	0	\$0	\$0
13	AL	kWh	(\$0.003446)	9,348	(\$32)	(\$2)	3,704	(\$13)	(\$42)
14	SE	kWh	(\$0.000197)	0	\$0	\$0	0	\$0	\$0
15	SM	kWh	(\$0.000258)	5,183,599	(\$1,337)	(\$1,118)	1,731,737	(\$447)	(\$251)
16	SH	kWh	(\$0.000339)	184,910	(\$63)	(\$40)	61,620	(\$21)	(\$29)
17	UMS (kWh)	kWh	(\$0.000197)	6,747,647	(\$1,329)	(\$1,168)	2,483,039	(\$489)	(\$57)
18	UMS (kW)	kW	(\$0.16)	8,682	(\$1,389)	\$0	3,723	(\$596)	(\$1,985)
19	PAL	kWh	(\$0.000252)	1,343,198	(\$338)	(\$289)	357,591	(\$90)	(\$54)
20	GL	kW	\$0.23	252,559	\$58,089	(\$16,572)	86,921	\$19,992	\$99,642
21	GLH	kW	\$0.26	19,345	\$5,030	(\$2,047)	8,706	\$2,264	\$9,831
22	L	kW	(\$0.05)	61,520	(\$3,076)	(\$1,186)	0	\$0	(\$1,890)
23	HVPS	kW	(\$0.05)	25,934	(\$1,297)	(\$497)	0	\$0	(\$800)
24	Total e-Factor Revenue				(\$2,293,347)	(\$633,515)	(\$610,359)	(\$215,707)	(\$2,054,485)

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2023, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2024**

A	B	C	D	E
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.024048		
RH		\$0.012097		
RA		\$0.018447		
GS		\$0.015625		
GM<25 kW		\$0.009987	\$1.95	
GM=>25 kW		\$0.012651	\$2.19	
GMH<25 kW		\$0.011036	\$4.14	
GMH=>25 kW		\$0.007703	\$6.22	
GL			\$6.24	
GLH			\$7.32	
L			\$6.08	
HVPS			\$6.08	
AL		\$0.002091		
SE		\$0.001749		
UMS		\$0.001749	\$5.51	
SM (1)		\$0.001885		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.08
175 watt lamp	74			\$0.14
250 watt lamp	102			\$0.19
400 watt lamp	161			\$0.30
1,000 watt lamp	386			\$0.73
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.05
100 watt lamp	50			\$0.09
150 watt lamp	71			\$0.13
250 watt lamp	110			\$0.21
400 watt lamp	170			\$0.32
1,000 watt lamp	387			\$0.73
<u>LED - Cobra Head</u>				
30 watt lamp	11			\$0.02
45 watt lamp	16			\$0.03
60 watt lamp	21			\$0.04
95 watt lamp	34			\$0.06
139 watt lamp	49			\$0.09
219 watt lamp	77			\$0.15
<u>LED - Colonial</u>				
20 watt lamp	7			\$0.01
45 watt lamp	16			\$0.03
<u>LED - Contemporary</u>				
40 watt lamp	14			\$0.03
55 watt lamp	20			\$0.04
SH (1)		\$0.001797		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.09
150 watt lamp	71			\$0.13
200 watt lamp	95			\$0.17
400 watt lamp	170			\$0.30
<u>LED - Cobra Head</u>				
30 watt lamp	11			\$0.02
45 watt lamp	16			\$0.03
60 watt lamp	21			\$0.04
95 watt lamp	34			\$0.06
139 watt lamp	49			\$0.09
219 watt lamp	77			\$0.14
PAL (1)				
<u>High Pressure Sodium</u>		\$0.001842		
70 watt lamp	29			\$0.05
100 watt lamp	50			\$0.09
150 watt lamp	71			\$0.13
250 watt lamp	110			\$0.20
400 watt lamp	170			\$0.31
<u>LED - Cobra Head</u>				
30 watt lamp	11			\$0.02
45 watt lamp	16			\$0.03
60 watt lamp	21			\$0.04
95 watt lamp	34			\$0.06
139 watt lamp	49			\$0.09
219 watt lamp	77			\$0.14
<u>LED - Colonial</u>				
20 watt lamp	7			\$0.01
45 watt lamp	16			\$0.03
<u>LED - Contemporary</u>				
40 watt lamp	14			\$0.03
55 watt lamp	20			\$0.04
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.05
100 watt lamp	46			\$0.08
150 watt lamp	67			\$0.12
250 watt lamp	100			\$0.18
400 watt lamp	155			\$0.29

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Rate Component Summary - Effective June 1, 2024

A		B		C		D		E		F		G		H		I	
		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7 & 8		Proposed Rates Effective June 1, 2024 B+D+F C+E+G									
Rate Class		Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1	RS	\$0.021501	n/a	\$0.000601	n/a	\$0.001946	n/a	\$0.024048	n/a								
2	RH	\$0.009065	n/a	\$0.001086	n/a	\$0.001946	n/a	\$0.012097	n/a								
3	RA	\$0.015233	n/a	\$0.001268	n/a	\$0.001946	n/a	\$0.018447	n/a								
4	GS	\$0.014113	n/a	(\$0.000434)	n/a	\$0.001946	n/a	\$0.015625	n/a								
5	GM<25 kW	\$0.007994	\$1.95	\$0.000047	n/a	\$0.001946	n/a	\$0.009987	\$1.95								
6	GM=>25 kW	\$0.006873	\$2.19	\$0.003832	n/a	\$0.001946	n/a	\$0.012651	\$2.19								
7	GMH<25 kW	\$0.006551	\$4.14	\$0.002539	n/a	\$0.001946	n/a	\$0.011036	\$4.14								
8	GMH=>25 kW	\$0.005775	\$6.22	(\$0.000018)	n/a	\$0.001946	n/a	\$0.007703	\$6.22								
9	AL	\$0.000114	n/a	\$0.000031	n/a	\$0.001946	n/a	\$0.002091	n/a								
10	SE	n/a	n/a	(\$0.000197)	n/a	\$0.001946	n/a	\$0.001749	n/a								
11	SM	n/a	n/a	(\$0.000061)	n/a	\$0.001946	n/a	\$0.001885	n/a								
12	SH	n/a	n/a	(\$0.000149)	n/a	\$0.001946	n/a	\$0.001797	n/a								
13	UMS	n/a	\$5.65	(\$0.000197)	(\$0.14)	\$0.001946	n/a	\$0.001749	\$5.51								
14	PAL	n/a	n/a	(\$0.000104)	n/a	\$0.001946	n/a	\$0.001842	n/a								
15	GL	n/a	\$5.65	n/a	\$0.11	n/a	\$0.48	n/a	\$6.24								
16	GLH	n/a	\$5.65	n/a	\$1.19	n/a	\$0.48	n/a	\$7.32								
17	L	n/a	\$5.65	n/a	(\$0.05)	n/a	\$0.48	n/a	\$6.08								
18	HVPS	n/a	\$5.65	n/a	(\$0.05)	n/a	\$0.48	n/a	\$6.08								

ATTACHMENT A

Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Calculation of Retail Rates to Recover Projected Transmission Charges

	A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
1	Revenue Requirement (1)		\$161,412,676						
	Rate Class	Class 1CP kW (2)	Allocated Charges (3)	PA GRT at 5.90%	Adjusted Revenue Requirement	Sales kWh (4)	Demand kW (4)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
2	RS	1,105,457	\$70,492,404	\$4,419,821	\$74,912,226	3,484,064,621	0	\$0.021501	n/a
3	RH	60,353	\$3,848,590	\$241,304	\$4,089,893	451,197,768	0	\$0.009065	n/a
4	RA	15,486	\$987,537	\$61,918	\$1,049,455	68,891,543	0	\$0.015233	n/a
5	GS	31,618	\$2,016,196	\$126,414	\$2,142,610	151,823,399	0	\$0.014113	n/a
6	GM<25 kW	149,137	\$9,510,095	\$596,276	\$10,106,371	632,120,991	2,597,523	\$0.007994	\$1.95
7	GM=>25 kW	387,662	\$24,720,280	\$1,549,943	\$26,270,223	1,911,048,139	5,987,003	\$0.006873	\$2.19
8	GMH<25 kW	9,681	\$617,316	\$38,705	\$656,021	50,073,748	79,182	\$0.006551	\$4.14
9	GMH=>25 kW	31,026	\$1,978,487	\$124,050	\$2,102,536	182,037,947	169,142	\$0.005775	\$6.22
10	AL	0	\$12.41	\$1	\$13	115,852	0	\$0.000114	n/a
11	SE	0	\$0.00	\$0	\$0	25,271,096	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	19,422,996	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	865,476	0	n/a	n/a
14	UMS	3,277	\$208,957	\$13,101	\$222,059	26,210,461	39,322	n/a	\$5.65
15	PAL	0	\$0	\$0	\$0	2,673,000	0	n/a	n/a
16	GL	429,746	\$27,403,879	\$1,718,203	\$29,122,082	2,553,991,388	5,156,950	n/a	\$5.65
17	GLH	47,579	\$3,034,019	\$190,231	\$3,224,249	290,388,751	570,951	n/a	\$5.65
18	L	142,356	\$9,077,735	\$569,167	\$9,646,903	989,885,537	1,708,277	n/a	\$5.65
19	HVPS	117,884	\$7,517,167	\$471,321	\$7,988,488	1,821,174,122	1,414,605	n/a	\$5.65
20	TOTAL	2,531,263	\$161,412,676	\$10,120,455	\$171,533,131	12,661,256,835	17,722,955		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2024, effective June 1, 2024 to May 31, 2025. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load July 28, 2023 at hour 16, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2024 to May 2025 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff.

Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix B Reconciliation of E-Factor Revenue for the Prior Periods

		A	B	C	D	E
		Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Prior Period PJM Credits (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	Total Current E-Factor Balance (Over)/Under Collection
		March 2023 to May 2023	March 2023 to May 2023	June 2023 to May 2024		
		<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 17</u>	May 15, 2023 Filing <u>Att. A, Page 5</u>	Total (Over) / Under Collection
<u>Rate Class</u>						
1	RS	(\$17,182)	\$10,902	(\$2,521,662)	(\$2,702,483)	(\$208,905)
2	RH	\$382	\$2,108	\$225,200	\$236,620	\$9,693
3	RA	(\$49)	\$256	(\$15,037)	(\$16,178)	(\$1,446)
4	GS	\$667	(\$1,171)	(\$206,597)	(\$212,335)	(\$3,900)
5	GM < 25 kW	(\$580)	(\$5,404)	(\$238,318)	(\$244,521)	(\$1,378)
6	GM => 25 kW	\$23,370	(\$12,112)	\$656,341	\$955,153	\$334,295
7	GMH < 25 kW	\$1,397	(\$758)	\$50,577	\$62,620	\$14,198
8	GMH => 25 kW	(\$1,043)	(\$1,447)	(\$109,353)	(\$153,380)	(\$43,623)
9	AL	(\$3)	\$0	(\$42)	(\$43)	(\$5)
10	SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)
11	SM	\$134	\$124	(\$251)	(\$406)	(\$145)
12	SH	\$0	\$2	(\$29)	(\$35)	(\$8)
13	UMS	\$83	(\$11)	(\$2,041)	(\$1,906)	\$229
14	PAL	(\$5)	\$6	(\$54)	(\$109)	(\$66)
15	GL	(\$8,304)	(\$1,271)	\$99,642	\$113,449	\$6,774
16	GLH	(\$1,343)	\$184	\$9,831	\$9,863	(\$1,495)
17	L	\$0	\$0	(\$1,890)	\$77,093	\$78,983
18	HVPS	\$0	(\$3)	(\$800)	(\$32,963)	(\$32,160)
19	Total	(\$2,477)	(\$8,596)	(\$2,054,485)	(\$1,939,690)	\$120,914

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F = D + E	G	H	I = F / G	J = F / H	K	L	M = I + K	N = J + L
	Reconciliation Period E-Factor Revenue (Over)/Under Collection	PA GRT at 5.90%	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection	Total Prior Period E-Factor Revenue (Over)/Under Collection	Total E-Factor Revenue (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Projected PJM Credits Att. A, pages 11 & 12		Energy Rate \$/kWh	Demand Rate \$/kW/mo.
Rate Class	Exh. 1, Page 14		Exh. 1, Page 1	Att. A, Page 4	Total (Over)/Under Collection								
1 RS	\$2,228,547	\$139,728	\$2,368,275	(\$208,905)	\$2,159,369	2,706,323,584	0	\$0.000798	n/a	(\$0.000197)	n/a	\$0.000601	n/a
2 RH	\$476,059	\$29,849	\$505,907	\$9,693	\$515,600	402,066,322	0	\$0.001282	n/a	(\$0.000197)	n/a	\$0.001086	n/a
3 RA	\$80,341	\$5,037	\$85,378	(\$1,446)	\$83,932	57,323,953	0	\$0.001464	n/a	(\$0.000197)	n/a	\$0.001268	n/a
4 GS	(\$21,758)	(\$1,364)	(\$23,122)	(\$3,900)	(\$27,022)	113,903,183	0	(\$0.000237)	n/a	(\$0.000197)	n/a	(\$0.000434)	n/a
5 GM<25 kW	\$84,650	\$5,308	\$89,958	(\$1,378)	\$88,580	362,988,611	0	\$0.000244	n/a	(\$0.000197)	n/a	\$0.000047	n/a
6 GM=>25 kW	\$1,107,967	\$69,469	\$1,177,436	\$334,295	\$1,511,730	375,248,229	0	\$0.004029	n/a	(\$0.000197)	n/a	\$0.003832	n/a
7 GMH<25 kW	\$69,391	\$4,351	\$73,742	\$14,198	\$87,940	32,146,609	0	\$0.002736	n/a	(\$0.000197)	n/a	\$0.002539	n/a
8 GMH=>25 kW	\$49,874	\$3,127	\$53,001	(\$43,623)	\$9,378	52,453,482	0	\$0.000179	n/a	(\$0.000197)	n/a	(\$0.000018)	n/a
9 AL	\$8	\$1	\$9	(\$5)	\$4	15,945	0	\$0.000227	n/a	(\$0.000197)	n/a	\$0.000031	n/a
10 SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)	0	0	n/a	n/a	(\$0.000197)	n/a	(\$0.000197)	n/a
11 SM	\$953	\$60	\$1,013	(\$145)	\$868	6,419,525	0	\$0.000135	n/a	(\$0.000197)	n/a	(\$0.000061)	n/a
12 SH	\$18	\$1	\$19	(\$8)	\$12	246,480	0	\$0.000047	n/a	(\$0.000197)	n/a	(\$0.000149)	n/a
13 UMS	(\$2,237)	(\$140)	(\$2,377)	\$229	(\$2,148)	9,925,815	15,326	n/a	(\$0.14)	(\$0.000197)	n/a	(\$0.000197)	(\$0.14)
14 PAL	\$187	\$12	\$199	(\$66)	\$133	1,430,364	0	\$0.000093	n/a	(\$0.000197)	n/a	(\$0.000104)	n/a
15 GL	\$46,465	\$2,913	\$49,378	\$6,774	\$56,153	169,037,657	357,849	n/a	\$0.16	n/a	(\$0.05)	n/a	\$0.11
16 GLH	\$43,287	\$2,714	\$46,001	(\$1,495)	\$44,506	17,333,293	35,842	n/a	\$1.24	n/a	(\$0.05)	n/a	\$1.19
17 L	(\$20,630)	(\$1,293)	(\$21,923)	\$78,983	\$57,060	0	0	n/a	n/a	n/a	(\$0.05)	n/a	(\$0.05)
18 HVPS	\$18,904	\$1,185	\$20,090	(\$32,160)	(\$12,070)	0	0	n/a	n/a	n/a	(\$0.05)	n/a	(\$0.05)
19 Total	\$4,162,027	\$260,956	\$4,422,983	\$120,914	\$4,543,896	4,306,863,052	409,017						

1) Forecast June 2024 through May 2025 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2024 through May 2025 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)

Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, February 1, 2024

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$113,736	\$1,364,828
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$0	\$0
3 Baltimore Gas and Electric Company's Network Customers	\$1,641	\$19,697
4 Dominion Virginia Power's Network Customers	\$296,950	\$3,563,394
5 PSE&G's Network Customers	\$94,302	\$1,131,622
6 PPL Electric Utilities Corp. dba PPL Utilities	\$46,163	\$553,953
7 AEP East Operating Companies	\$309,205	\$3,710,459
8 Duquesne Zone RTEP Credit	(\$278,088)	(\$3,337,056)
9 Atlantic Electric's Network Customers	\$1,519	\$18,227
10 Delmarva's Network Customers	\$343	\$4,116
11 PEPCO's Network Customers	\$600	\$7,204
12 Commonwealth Edison Company's Network Customers	\$3,719	\$44,627
13 Mid-Atlantic Interstate Transmission, LLC	\$1,367	\$16,405
14 PECO Energy Company	\$9,828	\$117,930
15 American Transmission Systems, Inc.	\$71,804	\$861,654
16 Transource Maryland, LLC	\$14	\$172
17 Transource Pennsylvania, LLC	\$65	\$776
18 Northern Indiana Public Service Company (NIPSCO)	\$2,108	\$25,296
19 Midcontinent Independent System Operator, Inc. (MISO)	\$5	\$55
20 South FirstEnergy	\$588,841	\$7,066,091
21 Total Charges	\$1,264,121	\$15,169,449

Total 1CP (MW)
2,531.3

Residential, Small C&I, & Medium C&I

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
22 Load 1CP(MW)	1,115.1	678.6	1,793.7
23 Allocated Charges for Cost Recovery	\$6,682,383	\$4,066,957	\$10,749,340
24 Forecast Sales (MWh)	4,120,492	2,885,325	7,005,817
25 <u>Average Charge for POLR Cost Recovery (\$/MWh)</u>	<u>\$1.6217</u>		

Large C&I (1)

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
26 Load 1CP (MW)	25.0	712.6	737.6
27 Allocated Charges for Cost Recovery	\$149,640	\$4,270,469	\$4,420,109
17 Forecast 1CP (MW)	393.7	8,741.6	9,135.3
18 <u>Average Charge for POLR Cost Recovery (\$/MW)</u>	<u>\$380.10</u>		

(1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I**

Component of Projected Rate

1	Average Ancillary Service Charge (1)			n/a	
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5		n/a	
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a	
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a	
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC		n/a	
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a	
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)		\$1.6217	\$/MWh
<u>Expansion Cost Recovery</u>					
8	Expansion Cost Recovery Charges, Mar. 2023-Feb. 2024	Schedule 13 Exh. 1, page 6	\$0		
9	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>4,120,492</u>		
10	Expansion Cost Recovery Charge	Line 8 / Line 9		\$0.0000	\$/MWh
<u>Reliability Must Run (RMR) Charges</u>					
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 6	\$0		
12	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>4,120,492</u>		
13	RMR Charge	Line 11 / Line 12		\$0.0000	\$/MWh
<u>Deferred Tax Charges</u>					
14	Estimated Annual Charges (4)	Attachment H-17C Exh. 1, page 6	\$862,712		
15	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>4,120,492</u>		
16	Deferred Tax Charge	Line 14 / Line 15		\$0.2094	\$/MWh
17	Total (Line 7 + Line 10 + Line 13 + Line 16)			\$1.8311	\$/MWh
18	Pennsylvania Gross Receipts Tax	5.90%		\$0.1148	\$/MWh
19	Total Charges			\$1.9459	\$/MWh
20	Adjustment to Retail Rates			\$0.001946	\$/kWh

Calculation of Projected PJM Charges

21	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	\$1.8311	\$/MWh
22	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	4,120,492	MWh
23	Projected Residential, Small C&I, & Medium C&I PJM Charges	\$7,545,033	

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.

(3) Estimate based on January 2024 RMR charges. Also known as Generation Deactivation charges.

(4) Estimate based on average of months in which charges were incurred in the reconciliation period.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component- Large C&I (4)**

Component of Projected Rate

1	Average Ancillary Service Charge (1)			n/a	
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5		n/a	
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a	
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a	
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC		n/a	
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a	
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)		\$380.10	\$/MW
<u>Expansion Cost Recovery</u>					
8	Expansion Cost Recovery Charges, Mar. 2023-Feb. 2024	Schedule 13 Exh. 1, page 6	\$0		
9	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>393.7</u>		
10	Expansion Cost Recovery Charge	Line 8 / Line 9		\$0.0000	\$/MW
<u>Reliability Must Run (RMR) Charges</u>					
11	Estimated Annual First Energy RMR Charges (2)	Exh. 1, page 6	\$0		
12	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>393.7</u>		
13	RMR Charge	Line 11 / Line 12		\$0.0000	\$/MW
<u>Deferred Tax Charges</u>					
14	Estimated Annual Charges (3)	Attachment H-17C Exh. 1, page 6	\$26,672		
15	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>393.7</u>		
16	Deferred Tax Charge	Line 14 / Line 15		\$67.75	\$/MW
17	Total (Line 7 + Line 10 + Line 13 + Line 16)			\$447.84	\$/MW
18	Pennsylvania Gross Receipts Tax	5.90%		\$28.08	\$/MW
19	Total Charges			\$475.92	\$/MW
20	Adjustment to Retail Rates			\$0.48	\$/kW

Calculation of Projected PJM Charges

21	Average Large C&I PJM Charge	\$447.84	\$/MW
22	Forecast Large C&I POLR 1CP	393.7	MW
23	Projected Large C&I PJM Charges		\$176,312

- (1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
(2) Estimate based on January 2024 RMR charges. Also known as Generation Deactivation charges.
(3) Estimate based on average of months in which charges were incurred in the reconciliation period.
(4) Refer to footnote (1) on page A6.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills**

		Rates Effective - 5/1/24		Proposed Rates Effective 6/1/24			
		Rate	Charges	Rate	Charges	Change	Change
Residential 600 kWh Customer (RS)							
1	Distribution (\$/month)	\$12.50	\$12.50	\$12.50	\$12.50	\$0.00	0.0%
2	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
3	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
5	EEC&DR Surcharge, Phase III (¢/kWh)	0.1400	\$0.84	0.1400	\$0.84	\$0.00	0.0%
6	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
7	Universal Service Charge (¢/kWh)	1.637	\$9.82	1.637	\$9.82	\$0.00	0.0%
8	Distribution (¢/kWh)	7.0993	\$42.60	7.0993	\$42.60	\$0.00	0.0%
9	Transmission (¢/kWh)	2.2514	\$13.51	2.4048	\$14.43	\$0.92	6.8%
10	Supply (¢/kWh)	8.2038	\$49.22	8.2038	\$49.22	\$0.00	0.0%
11	Distribution System Improvement Charge	4.18%	\$2.75	4.18%	\$2.75	\$0.00	0.0%
12	Total		\$131.24		\$132.16	\$0.92	0.7%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)							
13	Distribution (\$/month)	\$60.00	\$60.00	\$60.00	\$60.00	\$0.00	0.0%
14	Distribution (\$/KW) - over 5KW	\$7.26	\$36.30	\$7.26	\$36.30	\$0.00	0.0%
15	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.0000	\$0.00	\$0.00	0.0%
16	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
17	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
18	EEC&DR Surcharge, Phase III (¢/kWh)	0.5100	\$10.20	0.5100	\$10.20	\$0.00	0.0%
19	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
20	Distribution (¢/kWh)	1.5900	\$31.80	1.5900	\$31.80	\$0.00	0.0%
21	Transmission (\$/KW)	\$2.08	\$20.80	\$1.95	\$19.50	(\$1.30)	-6.3%
22	Transmission (¢/kWh)	0.9323	\$18.65	0.9987	\$19.97	\$1.33	7.1%
23	Supply (¢/kWh)	8.6296	\$172.59	8.6296	\$172.59	\$0.00	0.0%
24	Distribution System Improvement Charge	4.18%	\$5.78	4.18%	\$5.78	\$0.00	0.0%
25	Total		\$356.12		\$356.15	\$0.03	0.0%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)							
26	Distribution (\$/month)	\$72.00	\$72.00	\$72.00	\$72.00	\$0.00	0.0%
27	Distribution (\$/KW) - over 5KW	\$7.26	\$145.20	\$7.26	\$145.20	\$0.00	0.0%
28	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
29	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
30	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
31	EEC&DR Surcharge, Phase III (¢/kWh)	0.5100	\$51.00	0.5100	\$51.00	\$0.00	0.0%
32	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
33	Distribution (¢/kWh)	1.2516	\$125.16	1.2516	\$125.16	\$0.00	0.0%
34	Transmission (\$/KW)	\$2.31	\$57.75	\$2.19	\$54.75	(\$3.00)	-5.2%
35	Transmission (¢/kWh)	1.0568	\$105.68	1.2651	\$126.51	\$20.83	19.7%
36	Supply (¢/kWh)	6.3760	\$637.60	6.3760	\$637.60	\$0.00	0.0%
37	Distribution System Improvement Charge	4.18%	\$16.44	4.18%	\$16.44	\$0.00	0.0%
38	Total		\$1,210.83		\$1,228.66	\$17.83	1.5%
Industrial 500 KW & 200,000 kWh Customer (GL)							
39	Distribution (\$/KW) - first 300 KW	\$3,500.00	\$3,500.00	\$3,500.00	\$3,500.00	\$0.00	0.0%
40	Distribution (\$/KW) - additional KW	\$9.80	\$1,960.00	\$9.80	\$1,960.00	\$0.00	0.0%
41	Retail Market Enhancement (¢ per customer)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
42	EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
43	EEC&DR Surcharge, Phase I (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
44	EEC&DR Surcharge, Phase II (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
45	EEC&DR Surcharge, Phase II (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
46	EEC&DR Surcharge, Phase III (\$/month)	\$1,115.25	\$1,115.25	\$1,115.25	\$1,115.25	\$0.00	0.0%
47	EEC&DR Surcharge, Phase III (\$/kW)	\$0.85	\$425.08	\$0.85	\$425.08	\$0.00	0.0%
48	Smart Meter (¢/month)	0.00	\$0.00	0.00	\$0.00	\$0.00	0.0%
49	Transmission - 1CP rate (\$/KW/month)	\$6.36	\$3,180.00	\$6.24	\$3,117.96	(\$62.04)	-2.0%
50	Supply (¢/kWh)	4.5034	\$9,006.80	4.5034	\$9,006.80	\$0.00	0.0%
51	Distribution System Improvement Charge	4.18%	\$292.61	4.18%	\$292.61	\$0.00	0.0%
52	Total		\$19,479.74		\$19,417.70	(\$62.04)	-0.3%

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates**

A	B	C	D	E	F	G	H	I
Revenue at Forecast POLR Sales and Load								
Rate Class	Forecast POLR Billing Units (June 2024 - May 2025)		Current Rates Effective 6/1/23			Proposed Rates Effective 6/1/24		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
1 RS	2,706,323,584	0	\$0.022514		\$60,931,252	\$0.024048		\$65,081,399
2 RH	402,066,322	0	\$0.012076		\$4,855,514	\$0.012097		\$4,863,756
3 RA	57,323,953	0	\$0.017976		\$1,030,478	\$0.018447		\$1,057,449
4 GS	113,903,183	0	\$0.014159		\$1,612,801	\$0.015625		\$1,779,726
5 GM<25 kW	362,988,611	1,491,640	\$0.009323	\$2.08	\$6,486,898	\$0.009987	\$1.95	\$6,533,828
6 GM=>25 kW	375,248,229	1,178,573	\$0.010568	\$2.31	\$6,688,277	\$0.012651	\$2.19	\$7,328,302
7 GMH<25 kW	32,146,609	50,829	\$0.009745	\$4.18	\$525,745	\$0.011036	\$4.14	\$565,197
8 GMH=>25 kW	52,453,482	48,360	\$0.004998	\$6.61	\$581,843	\$0.007703	\$6.22	\$704,843
9 GL	169,037,657	357,849		\$6.36	\$2,277,675		\$6.24	\$2,231,520
10 GLH	17,333,293	35,842		\$6.39	\$229,205		\$7.32	\$262,216
11 L	0	0		\$6.08	\$0		\$6.08	\$0
12 HVPS	0	0		\$6.08	\$0		\$6.08	\$0
13 AL	15,945	0	(\$0.001755)		-\$28	\$0.002091		\$33
14 SE	0	0	\$0.001494		\$0	\$0.001749		\$0
15 SM	6,419,525	0	\$0.001433		\$9,202	\$0.001885		\$12,100
16 SH	246,480	0	\$0.001352		\$333	\$0.001797		\$443
17 UMS	9,925,815	15,326	\$0.001494	\$5.46	\$98,512	\$0.001749	\$5.51	\$101,804
18 PAL	1,430,364	0	\$0.001439		\$2,059	\$0.001842		\$2,635
19 Total	4,306,863,052	3,178,418			\$85,329,764			\$90,525,251

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2024 - May 2025)		Current Rates Effective 6/1/23			Proposed Rates Effective 6/1/24		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
20 RS	3,484,064,621	0	\$0.022514		\$78,441,624	\$0.024048		\$83,784,438
21 RH	451,197,768	0	\$0.012076		\$5,448,845	\$0.012097		\$5,458,094
22 RA	68,891,543	0	\$0.017976		\$1,238,422	\$0.018447		\$1,270,835
23 GS	151,823,399	0	\$0.014159		\$2,149,728	\$0.015625		\$2,372,225
24 GM<25 kW	632,120,991	2,597,523	\$0.009323	\$2.08	\$11,296,365	\$0.009987	\$1.95	\$11,378,099
25 GM=>25 kW	1,911,048,139	5,987,003	\$0.010568	\$2.31	\$34,026,698	\$0.012651	\$2.19	\$37,288,015
26 GMH<25 kW	50,073,748	79,182	\$0.009745	\$4.18	\$818,968	\$0.011036	\$4.14	\$880,421
27 GMH=>25 kW	182,037,947	169,142	\$0.004998	\$6.61	\$2,027,930	\$0.007703	\$6.22	\$2,454,286
28 GL	2,553,991,388	5,156,950		\$6.36	\$32,823,483		\$6.24	\$32,158,344
29 GLH	290,388,751	570,951		\$6.39	\$3,651,178		\$7.32	\$4,177,036
30 L	989,885,537	1,708,277		\$6.08	\$10,394,701		\$6.08	\$10,379,362
31 HVPS	1,821,174,122	1,414,605		\$6.08	\$8,607,732		\$6.08	\$8,595,030
32 AL	115,852	0	(\$0.001755)		-\$203	\$0.002091		\$242
33 SE	25,271,096	0	\$0.001494		\$37,765	\$0.001749		\$44,197
34 SM	19,422,996	0	\$0.001433		\$27,841	\$0.001885		\$36,610
35 SH	865,476	0	\$0.001352		\$1,170	\$0.001797		\$1,555
36 UMS	26,210,461	39,322	\$0.001494	\$5.46	\$253,868	\$0.001749	\$5.51	\$262,505
37 PAL	2,673,000	0	\$0.001439		\$3,848	\$0.001842		\$4,923
38 Total	12,661,256,835	17,722,955			\$191,249,964			\$200,546,219

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Summary of Projected PJM Credits - Residential, Lighting, Small C&I, & Medium C&I

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>			
1	Transmission Enhancement Charges - June 1, 2024 - May 31, 2025	\$0	
2	Forecast POLR sales (MWh) - Jun 1, 2024 - May 31, 2025	<u>4,120,492</u>	
3	Transmission Enhancement Settlement Charge		\$0.0000 \$/MWh
<u>Transmission Enhancement - Line Item 1115</u>			
4	Transmission Enhancement Charges - June 1, 2024 - May 31, 2025	(\$762,311)	
5	Forecast POLR sales (MWh) - Jun 1, 2024 - May 31, 2025	<u>4,120,492</u>	
6	Transmission Enhancement Settlement Charge		(\$0.1850) \$/MWh
<hr/>			
7	Total (Line 3 + Line 6)		(\$0.1850) \$/MWh
8	Pennsylvania Gross Receipts Tax	5.90%	(\$0.0116) \$/MWh
9	Total Charges		(\$0.1966) \$/MWh
10	Adjustment to Retail Rates		(\$0.000197) \$/kWh

Calculation of Projected PJM Charges

11	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	(\$0.1850) \$/MWh
12	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	4,120,492 MWh
13	Projected Residential, Small C&I, & Medium C&I PJM Charges	(\$762,291)

- (1) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

ATTACHMENT A

Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Summary of Projected PJM Credits - Large C&I (1)

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>			
1	Transmission Enhancement Charges - June 1, 2024 - May 31, 2025	\$0	
2	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2024 - May 31, 2025	<u>393.7</u>	
3	Transmission Enhancement Settlement Charge		\$0.00 \$/MW
 <u>Transmission Enhancement - Line Item 1115</u>			
4	Transmission Enhancement Charges - June 1, 2024 - May 31, 2025	(\$18,768)	
5	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2024 - May 31, 2025	<u>393.7</u>	
6	Transmission Enhancement Settlement Charge		(\$47.67) \$/MW
<hr/>			
7	Total (Line 3 + Line 6)		(\$47.67) \$/MW
8	Pennsylvania Gross Receipts Tax	5.90%	(\$2.99) \$/MW
9	Total Charges		(\$50.66) \$/MW
10	<u>Adjustment to Retail Rates</u>		<u>(\$0.05) \$/kW</u>

Calculation of Projected PJM Charges

11	Average Large C&I PJM Charge	(\$47.67) \$/MW
12	Forecast Large C&I POLR 1CP	393.7 MW
13	Projected Large C&I PJM Charges	(\$18,768)

- (1) Refer to footnote (1) on page A6.
- (2) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.