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July 26, 2022

Andrew S. Johnston
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202-6808

Re: Case No. 8890 – Delmarva Power & Light Company Modification of Retail Transmission Rates effective September 1, 2022.

Dear Mr. Johnston:

Enclosed for filing in the above referenced matter please find the tariff pages of Delmarva Power & Light Company (“Delmarva Power” or “Company”) revised to reflect the current Federal Energy Regulatory Commission (“FERC”) approved transmission rates, which went into effect on June 1, 2022. Attachment A provides proposed tariff pages containing the revised transmission rates. Also included in Attachment A are tariff pages showing the additions and deletions to the current tariff pages.

The current FERC-approved charges include the following items:

1. Delmarva Power’s FERC-approved formula rate as delineated in Attachment H-3 of the PJM Open Access Transmission Tariff (“OATT”).
2. Transmission Enhancement Charge (“TEC”) pursuant to Schedule 12 of the PJM OATT.

1. Formula Rate

On May 13, 2022 the Company posted on the PJM website and filed informational copies to the FERC of the annual update of its formula transmission rate. The updated Network Integrated Transmission Service (“NITs”) rate is based on the data in the 2021 FERC Form 1 for Delmarva Power. The filed wholesale transmission rate for the Delmarva Power Zone effective June 1, 2022 is \$48,015 per megawatt-year for Network Integrated Transmission Service, which is currently reflected in Attachment H-3 of the PJM Open Access Transmission Tariff.

A copy of the formula rate filing can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula->

[rates.aspx](#). The formula rate also incorporates a number of transmission enhancement projects that are included in Schedule 12 of the PJM OATT.

As a result of the purchase of certain Delmarva Power transmission facilities by Old Dominion Electric Cooperative (“ODEC”) effective January 2, 2008, the total rate for network transmission service in the Delmarva Power Zone is the sum of the Delmarva Power formula rate as well as the formula rate for ODEC. The filed wholesale transmission rate for ODEC effective June 1, 2022 is \$1,149 per megawatt-year. A copy of the ODEC formula rate update can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

2. Transmission Enhancement Charges

Schedule 12 of the PJM OATT delineates charges referred to as TECs, implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for the related Required Transmission Enhancement projects. The TECs are delineated in the formula rate update filings made by the responsible transmission owner. As of June 1, 2022, formula rate updates incorporating Transmission Enhancement projects in Schedule 12 of the PJM Tariff have been filed by the following transmission owners:

<u>Transmission Owner</u>	<u>FERC Docket No.</u>
Trans-Allegheny Interstate Line Company ("TrAILCo")	ER17-406
Potomac-Appalachian Transmission Highline, L.L.C. ("PATH")	ER09-1256
Dominion Virginia Power ("VEPCo")	ER09-545
Public Service Electric and Gas Company ("PSE&G")	ER09-1257
PP&L Utilities	ER09-1148
American Electric Power Service Corporation ("AEP") East	ER08-1329
Atlantic City Electric Company ("ACE")	ER09-1156
Delmarva Power & Light (DPL")	ER09-1158
Potomac Electric Power Company ("PEPCO")	ER09-1159
Baltimore Gas and Electric Company	ER09-1100
Mid-Atlantic Interstate Transmission, LLC	ER21-2072
PECO Energy Company	ER17-1519
Silver Run Electric, Inc.	ER16-453
Northern Indiana Public Service Company (NIPSCO)	ER13-2376
South FirstEnergy Operating Company	ER21-253
Commonwealth Edison Company's Network Customers	ER09-1145
Duquesne Light Company	ER09-1167

Copies of all formula rate updates can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

The attached revised tariff sheets and supporting exhibits listed below incorporate changes to the PJM OATT reflecting a FERC Order issued on May 31, 2018 in Docket No. EL05-121-009 (“7th Circuit Settlement Order”). The 7th Circuit Settlement Order approved the contested settlement submitted to FERC on June 15, 2016 and ordered PJM to file a compliance filing. Although the time period effected by the settlement begins January 1, 2016, PJM implemented these changes in the OATT effective July 1, 2018 on a going forward basis. As a result, the TECs in Schedule 12 have been adjusted to reflect revised cost allocations. Workpapers showing the detailed calculations based on PJM source data are provided as Attachment G.

Attachment B provides the proposed adjustment to the overall retail transmission rate to incorporate the TECs for projects outside of the Delmarva Power Zone in PJM. Additionally, as indicated previously, several TEC-related projects have been approved within the Delmarva Power Zone. The revenue requirements associated with these projects are delineated in Attachment 7 to the Company’s formula rate filing. Attachment C to this filing provides the treatment for incorporating the cost responsibilities and revenue credits for these projects in the development of the Delmarva Power retail transmission rates.

A summary of the formula rate and TEC charges is provided as Attachment D.

Workpapers showing the details of the rate design calculations are provided as Attachment E. Attachment F shows the details of the rate changes from the current to the proposed rates.

In consideration of the foregoing, Delmarva Power requests that the Commission approve the revised transmission rates, effective September 1, 2022.

Pursuant to the Commission’s July 12, 2021, Operational Notice, the Company will not provide paper copies of this filing.

Please contact me if you have any further questions.

Sincerely,

/s/ *Matthew K. Segers*

Matthew K. Segers

Enclosure
cc: All Parties of Record

Attachment A

Clean and Redline Pages

Clean

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$8.73/Month	\$8.73/Month
Distribution Rates:		
First 1,000 kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Excess kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Opt-Out Fee*	\$ 75.00 (payable in three monthly installments)	
One-time, Up-front Fee	\$ 17.00 per month	
Monthly Fee		
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
RGGI Rate Credit Rider	Refer to the "RRC" Rider	Refer to the "RRC" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.013974/kWh	\$0.013974/kWh
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Standard Offer Service for Residential Customers:	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge	\$0.062323/kWh	\$0.079003/kWh
Administrative Charge	\$0.002582/kWh	\$0.002582/kWh
Total SOS kilowatt Hour Charge	\$0.064905/kWh	\$0.081585/kWh

Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider
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Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment. Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$12.62/Month	\$12.62/Month
Distribution Rates:		
On-Peak Rate	\$0.133848/kWh	\$0.133848/kWh
Off-Peak Rate	\$0.056787/kWh	\$0.056787/kWh
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Standard Offer Service Phase In Credit / Deferred Cost Adjustment

Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.013974/kWh **Delivery Rate** \$0.013974/kW

Standard Offer Service for Residential Customers:	SUMMER 04/01/2022 – 05/31/2022	WINTER 06/01/2022 – 09/30/2022	WINTER 10/01/2022 – 05/31/2023
Supply Capacity, Energy and Ancillary Rates:			
On-Peak Rate	\$0.063300/kWh	\$0.062323/kWh	\$0.079003/kWh
Off-Peak Rate	\$0.063300/kWh	\$0.062323/kWh	\$0.079003/kWh
Administrative Charge	\$0.002582/kWh	\$0.002582/kWh	\$0.002582/kWh
Total SOS kilowatt Hour Charge			
On-Peak Rate	\$0.065882/kWh	\$0.064905/kWh	\$0.081585/kWh
Off-Peak Rate	\$0.065882/kWh	\$0.064905/kWh	\$0.081585/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed July 26, 2022

Effective Usage on and after September 1, 2022

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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RESIDENTIAL TIME OF USE PILOT PROGRAM "R-TOU-P"**Delivery Service Charges:**

Customer Charge	\$8.73/Month	\$8.73/Month
Distribution Rates:		
On-Peak Rate	\$0.294398/kWh	\$0.294398/kWh
Off-Peak Rate	\$0.027175/kWh	\$0.027175/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
RGGI Rate Credit Rider	Refer to the "RRC" Rider	Refer to the "RRC" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Supply Service Charges with Transmission and Ancillary Services:

Supply Capacity, Energy Transmission and Ancillary Rates:	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge		
On-Peak Rate	\$0.239220/kWh	\$0.273888/kWh
Off-Peak Rate	\$0.052510/kWh	\$0.066564/kWh
Administrative Charge	\$0.002582/kWh	\$0.002582/kWh
Total SOS kilowatt Hour Charge		
On-Peak Rate	\$0.241802/kWh	\$0.27647/kWh
Off-Peak Rate	\$0.0055092/kWh	\$0.0558222/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed July 26, 2022

Effective Usage on and after September 1, 2022
Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL WITH PLUG-IN VEHICLE CHARGING "R-PIV"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$8.73/Month	\$8.73/Month
Distribution Rates:		
First 1,000 kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Excess kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Green Rider	Refer to the "Green" Rider	Refer to the "Green" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.013974/kWh	\$0.013974/kWh
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Standard Offer Service for Residential**With Plug-In Vehicle Charging Customers:**

	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge		
On Peak	\$0.11798/kWh	\$0.18410/kWh
Off Peak	\$0.04145/kWh	\$0.05176/kWh
Administrative Charge	\$0.00258/kWh	\$0.00258/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.12056/kWh	\$0.18668/kWh
Off Peak	\$0.04403/kWh	\$0.05434/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "R-PIV." Supply Service Charges for Service Classification "R-PIV" will be updated to reflect changes to Rider "SOS" rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed July 26, 2022

Effective Usage on and after September 1, 2022
Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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PLUG-IN VEHICLE CHARGING “PIV”

Distribution Rates:

First 1,000 kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Excess kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider	Refer to the “Green” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.013974/kWh	\$0.013974/kWh
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Standard Offer Service for Residential
With Plug-In Vehicle Charging Customers:

	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge		
On Peak	\$0.11202/kWh	\$0.13430/kWh
Off Peak	\$0.04478/kWh	\$0.06409/kWh
Administrative Charge	\$0.00258/kWh	\$0.00258/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.11460/kWh	\$0.13688/kWh
Off Peak	\$0.04736/kWh	\$0.06667/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “PIV.” Supply Service Charges for Service Classification “PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed July 26, 2022

Effective Usage on and after September 1, 2022

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months	<u>WINTER</u> Billing Months
	June Through September	October Through May
<u>SMALL GENERAL SERVICE – SECONDARY SERVICE “SGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$23.82/Month	\$23.82/Month
Distribution Rates:		
Demand Rate First 20 kW	\$3.872973/kW	\$3.872973/kW
Demand Rate Greater Than 20 kW	\$3.872973/kW	\$3.872973/kW
Energy Rate First 3,500 kWh	\$0.037390/kWh	\$0.037390/kWh
Energy Rate Excess 3,500 kWh	\$0.037390/kWh	\$0.037390/kWh
Administrative Credit for Type I or Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Opt-Out Fee*	\$75.00 (Payable in three monthly installments)	
One-time, Up-front Fee	\$17.00 per month	
Monthly Fee		
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:		
Demand Rate First 20 kW	No Charge	No Charge
Demand Rate Greater Than 20 kW	\$4.287400/kW	\$4.287400/kW
Energy Rate First 3,500 kWh	\$0.013960/kWh	\$0.013960/kWh
Energy Rate Excess 3,500 kWh	\$0.000000/kWh	\$0.000000/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:
 Energy Rate

	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge	\$0.060887/kWh	\$0.078883/kWh
Administrative Charge	\$0.001838/kWh	\$0.001838/kWh
Total SOS kilowatt Hour Charge	\$0.062725/kWh	\$0.080721/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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TELECOMMUNICATIONS NETWORK SERVICE “TN”

Delivery Service Charges:

Customer Charge	\$12.22/Month	\$12.22/Month
Energy Rate kWh	\$0.020524/kWh	\$0.020524/kWh
Administrative Credit for Type I or Type II	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:

Energy Rate kWh	\$0.009582/kWh	\$0.009582/kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:

Energy Rate

	SUMMER 06/01/2022 – 09/30/2022	WINTER 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge	\$0.060887/kWh	\$0.078883/kWh
Administrative Charge	\$0.001838/kWh	\$0.001838/kWh
Total SOS kilowatt Hour Charge	\$0.062725/kWh	\$0.080721/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”**Delivery Service Charges:**

Minimum Charge	\$6.63/Month	\$6.63/Month
Distribution Rate	\$0.018037/kWh	\$0.018037/kWh
Opt-Out Fee*	\$75.00 (Payable in three monthly installments)	
One-time, Up-front Fee	\$17.00 per month	
Monthly Fee		
Administrative Credit for Type I	Refer to the “AC” Rider	Refer to the “AC” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.013738/kWh	\$0.013738/kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge	\$0.061560/kWh	\$0.080000/kWh
Administrative Charge	\$0.001838/kWh	\$0.001838/kWh
Total SOS kilowatt Hour Charge	\$0.063398/kWh	\$0.081838/kWh

Procurement Cost Adjustment

Refer to “SOS” Rider

Refer to “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”**Delivery Service Charges:**

Minimum Charge	Closed to new Customers	Closed to new Customers
Distribution Rate	\$8.45/Month	\$8.45/Month
Administrative Credit for Type I	\$0.014344/kWh	\$0.014344/kWh
Franchise Tax	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Environmental Surcharge	\$0.000620/kWh	\$0.000620/kWh
Bill Stabilization Adjustment	\$0.000147/kWh	\$0.000147/kWh
Empower Md. Charge	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Demand Resource Surcharge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Grid Resiliency Charge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.014948/kWh	\$0.014948/kWh
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Filed July 26, 2022

Effective Usage on and after September 1, 2022
Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$58.95/Month	\$58.95/Month
Distribution Rate	\$0.108476/kWh	\$0.108476/kWh
Administrative Credit for Type I	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.006335/kWh	\$0.006335/kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge	\$0.058741/kWh	\$0.077223/kWh
Administrative Charge	\$0.001838/kWh	\$0.00183/kWh
Total SOS kilowatt Hour Charge	\$0.060579/kWh	\$0.079061/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$194.45/Month	\$194.45/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$12.543052/kW	\$12.543052/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$3.738453/kW	\$3.738453/kW
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Standard Offer Service for Type II Customers**Quarterly Type II Billing Months**

	WINTER 04/01/2022 – 05/31/2022	SUMMER 06/01/2022 – 08/31/2022
SOS kilowatt Hour Charge		
On Peak	\$0.072315/kWh	\$0.104035/kWh
Off Peak	\$0.069385/kWh	\$0.104035kWh
Administrative Charge	\$0.001855/kWh	\$0.001855kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.074170/kWh	\$0.105890/kWh
Off Peak	\$0.071240/kWh	\$0.105890/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and Ancillary Services	Refer to the “HPS” Rider	Refer to the “HPS” Rider
Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.		

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed July 26, 2022

Effective Usage on and after September 1, 2022
Proposed

MONTHLY CHARGES AND RATESSERVICE CLASSIFICATION

SUMMER
Billing Months
June Through September

WINTER
Billing Months
October Through May

GENERAL SERVICE – PRIMARY “GS-P”**Delivery Service Charges:**

Customer Charge	\$161.25/Month	\$161.25/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$8.254637/kW	\$8.254637/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$3.988735/kW	\$3.988735/kW
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Standard Offer Service for Type II Customers**Quarterly Type II Billing Months**

	WINTER 04/01/2022 – 05/31/2022	SUMMER 06/01/2022 – 08/31/2022
SOS kilowatt Hour Charge		
On Peak	\$0.073025/kWh	\$0.097460/kWh
Off Peak	\$0.070310/kWh	\$0.097460/kWh
Administrative Charge	\$0.001855/kWh	\$0.001855/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.074880/kWh	\$0.099315/kWh
Off Peak	\$0.072165/kWh	\$0.099315/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and

Ancillary Services

Refer to the “HPS” Rider

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed July 26, 2022

Effective Usage on and after September 1, 2022
Proposed

REDLINE

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$8.73/Month	\$8.73/Month
Distribution Rates:		
First 1,000 kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Excess kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Opt-Out Fee*	\$ 75.00 (payable in three monthly installments)	
One-time, Up-front Fee	\$ 17.00 per month	
Monthly Fee		
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
RGGI Rate Credit Rider	Refer to the "RRC" Rider	Refer to the "RRC" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.0145030.013974/kWh	\$0.0145030.013974/kWh
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Standard Offer Service for Residential Customers:	SUMMER 06/01/2022 – 09/30/2022	WINTER 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge	\$0.062323/kWh	\$0.079003/kWh
Administrative Charge	\$0.002582/kWh	\$0.002582/kWh
Total SOS kilowatt Hour Charge	\$0.064905/kWh	\$0.081585/kWh

Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider
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Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment. Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

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MONTHLY CHARGES AND RATESSERVICE CLASSIFICATION

SUMMER
Billing Months
June Through September

WINTER
Billing Months
October Through May

RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"**Delivery Service Charges:**

Customer Charge	\$12.62/Month	\$12.62/Month
Distribution Rates:		
On-Peak Rate	\$0.133848/kWh	\$0.133848/kWh
Off-Peak Rate	\$0.056787/kWh	\$0.056787/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
RGGI Rate Credit Rider	Refer to the "RRC" Rider	Refer to the "RRC" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider

Standard Offer Service Phase In Credit /
Deferred Cost Adjustment

Refer to Rider SOS PIC/DCA

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.0142520.013974/kWh	\$0.0142520.013974/kWh
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Standard Offer Service for Residential Customers:	SUMMER 04/01/2022 – 05/31/2022	WINTER 06/01/2022 – 09/30/2022	WINTER 10/01/2022 – 05/31/2023
Supply Capacity, Energy and Ancillary Rates:			
On-Peak Rate	\$0.063300/kWh	\$0.062323/kWh	\$0.079003/kWh
Off-Peak Rate	\$0.063300/kWh	\$0.062323/kWh	\$0.079003/kWh
Administrative Charge	\$0.002582/kWh	\$0.002582/kWh	\$0.002582/kWh
Total SOS kilowatt Hour Charge			
On-Peak Rate	\$0.065882/kWh	\$0.064905/kWh	\$0.081585/kWh
Off-Peak Rate	\$0.065882/kWh	\$0.064905/kWh	\$0.081585/kWh

Procurement Cost Adjustment

Refer to the "SOS" Rider

Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed May 27July 26, 2022

Effective Usage on and after June 1September 1, 2022

~~Filed in Compliance with Approval at the May 25, 2022 Administrative Meeting Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE PILOT PROGRAM “R-TOU-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$8.73/Month	\$8.73/Month
Distribution Rates:		
On-Peak Rate	\$0.294398/kWh	\$0.294398/kWh
Off-Peak Rate	\$0.027175/kWh	\$0.027175/kWh
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		

Supply Service Charges with Transmission and Ancillary Services:

Supply Capacity, Energy Transmission and Ancillary Rates:	SUMMER 06/01/2022 – 09/30/2022	WINTER 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge		
On-Peak Rate	\$0.2273550.239220/kWh	\$0.2780400.273888/kWh
Off-Peak Rate	\$0.0548490.052510/kWh	\$0.0665640.066564/kWh
Administrative Charge	\$0.002582kWh	\$0.002582/kWh
Total SOS kilowatt Hour Charge		
On-Peak Rate	\$0.2299370.241802/kWh	\$0.2806220.27647/kWh
Off-Peak Rate	\$0.0574310.055092/kWh	\$0.0691460.0558222/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed May 27~~July 26~~, 2022 Effective Usage on and after June 1~~September 1~~, 2022
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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL WITH PLUG-IN VEHICLE CHARGING "R-PIV"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$8.73/Month	\$8.73/Month
Distribution Rates:		
First 1,000 kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Excess kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Green Rider	Refer to the "Green" Rider	Refer to the "Green" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.0145030.013974/kWh	\$0.0145030.013974/kWh
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Standard Offer Service for Residential**With Plug-In Vehicle Charging Customers:**

	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge		
On Peak	\$0.11798/kWh	\$0.18410/kWh
Off Peak	\$0.04145/kWh	\$0.05176/kWh
Administrative Charge	\$0.00258/kWh	\$0.00258/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.12056/kWh	\$0.18668/kWh
Off Peak	\$0.04403/kWh	\$0.05434/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "R-PIV." Supply Service Charges for Service Classification "R-PIV" will be updated to reflect changes to Rider "SOS" rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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PLUG-IN VEHICLE CHARGING “PIV”

Distribution Rates:

First 1,000 kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Excess kWh Rate	\$0.063489/kWh	\$0.060169/kWh
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider	Refer to the “Green” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.0145030.013974/kWh	\$0.0145030.013974/kWh
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Standard Offer Service for Residential
With Plug-In Vehicle Charging Customers:

	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge		
On Peak	\$0.11202/kWh	\$0.13430/kWh
Off Peak	\$0.04478/kWh	\$0.06409/kWh
Administrative Charge	\$0.00258/kWh	\$0.00258/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.11460/kWh	\$0.13688/kWh
Off Peak	\$0.04736/kWh	\$0.06667/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “PIV.” Supply Service Charges for Service Classification “PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months	<u>WINTER</u> Billing Months
	June Through September	October Through May
<u>SMALL GENERAL SERVICE – SECONDARY SERVICE “SGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$23.82/Month	\$23.82/Month
Distribution Rates:		
Demand Rate First 20 kW	\$3.872973/kW	\$3.872973/kW
Demand Rate Greater Than 20 kW	\$3.872973/kW	\$3.872973/kW
Energy Rate First 3,500 kWh	\$0.037390/kWh	\$0.037390/kWh
Energy Rate Excess 3,500 kWh	\$0.037390/kWh	\$0.037390/kWh
Administrative Credit for Type I or Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Opt-Out Fee*	\$75.00 (Payable in three monthly installments)	
One-time, Up-front Fee	\$17.00 per month	
Monthly Fee		
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:		
Demand Rate First 20 kW	No Charge	No Charge
Demand Rate Greater Than 20 kW	\$3.8383774.287400/kW	\$3.8383774.287400/kW
Energy Rate First 3,500 kWh	\$0.0124980.013960/kWh	\$0.0124980.013960/kWh
Energy Rate Excess 3,500 kWh	\$0.000000/kWh	\$0.000000/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:
Energy Rate

	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge	\$0.060887/kWh	\$0.078883/kWh
Administrative Charge	\$0.001838/kWh	\$0.001838/kWh
Total SOS kilowatt Hour Charge	\$0.062725/kWh	\$0.080721/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
TELECOMMUNICATIONS NETWORK SERVICE “TN”		
<u>Delivery Service Charges:</u>		
Customer Charge	\$12.22/Month	\$12.22/Month
Energy Rate kWh	\$0.020524/kWh	\$0.020524/kWh
Administrative Credit for Type I or Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:
Energy Rate kWh \$0.0084150.009582/kWh \$0.0084150.009582/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:

Energy Rate

	SUMMER 06/01/2022 – 09/30/2022	WINTER 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge	\$0.060887/kWh	\$0.078883/kWh
Administrative Charge	\$0.001838/kWh	\$0.001838/kWh
Total SOS kilowatt Hour Charge	\$0.062725/kWh	\$0.080721/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed ~~May 27~~ July 26, 2022.

Effective Usage on and after ~~June 1~~September 1, 2022

Filed in Compliance with Approval at the May 25, 2022 Administrative Meeting Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”Delivery Service Charges:

Minimum Charge	\$6.63/Month	\$6.63/Month
Distribution Rate	\$0.018037/kWh	\$0.018037/kWh
Opt-Out Fee*	\$75.00 (Payable in three monthly installments)	
One-time, Up-front Fee	\$17.00 per month	
Monthly Fee		
Administrative Credit for Type I	Refer to the “AC” Rider	Refer to the “AC” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.0148320.013738/kWh	\$0.0148320.013738/kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge	\$0.061560/kWh	\$0.080000/kWh
Administrative Charge	\$0.001838/kWh	\$0.001838/kWh
Total SOS kilowatt Hour Charge	\$0.063398/kWh	\$0.081838/kWh

Procurement Cost Adjustment Refer to “SOS” Rider Refer to “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”Delivery Service Charges:

Minimum Charge	Closed to new Customers	Closed to new Customers
Distribution Rate	\$8.45/Month	\$8.45/Month
Administrative Credit for Type I	\$0.014344/kWh	\$0.014344/kWh
Franchise Tax	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Environmental Surcharge	\$0.000620/kWh	\$0.000620/kWh
Bill Stabilization Adjustment	\$0.000147/kWh	\$0.000147/kWh
Empower Md. Charge	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Demand Resource Surcharge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Grid Resiliency Charge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.0153330.014948/kWh	\$0.0153330.014948/kWh
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Filed May 27July 26, 2022Effective Usage on and after June 1September 1, 2022Filed in Compliance with Approval at the May 25, 2022 Administrative Meeting Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$58.95/Month	\$58.95/Month
Distribution Rate	\$0.108476/kWh	\$0.108476/kWh
Administrative Credit for Type I	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$ <u>0.0073120.006335</u> /kWh	\$ <u>0.0073120.006335</u> /kWh
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Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rate

	<u>SUMMER</u> 06/01/2022 – 09/30/2022	<u>WINTER</u> 10/01/2022 – 05/31/2023
SOS kilowatt Hour Charge	\$0.058741/kWh	\$0.077223/kWh
Administrative Charge	\$0.001838/kWh	\$0.00183/kWh
Total SOS kilowatt Hour Charge	\$0.060579/kWh	\$0.079061/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$194.45/Month	\$194.45/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$12.543052/kW	\$12.543052/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate \$3,596,873.738453/kW \$3,596,873.738453/kW

Standard Offer Service for Type II Customers

Quarterly Type II Billing Months

	WINTER 04/01/2022 – 05/31/2022	SUMMER 06/01/2022 – 08/31/2022
SOS kilowatt Hour Charge		
On Peak	\$0.072315/kWh	\$0.104035/kWh
Off Peak	\$0.069385/kWh	\$0.104035kWh
Administrative Charge	\$0.001855/kWh	\$0.001855kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.074170/kWh	\$0.105890/kWh
Off Peak	\$0.071240/kWh	\$0.105890/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and Ancillary Services

Refer to the "HPS" Rider

Refer to the "HPS" Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed May 27~~July 26~~, 2022 Effective Usage on and after June 1~~September 1~~, 2022
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~~Filed in Compliance with Approval at the May 25, 2022 Administrative Meeting Proposed~~

MONTHLY CHARGES AND RATESSERVICE CLASSIFICATION

SUMMER
Billing Months
June Through September

WINTER
Billing Months
October Through May

GENERAL SERVICE – PRIMARY “GS-P”**Delivery Service Charges:**

Customer Charge	\$161.25/Month	\$161.25/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$8.254637/kW	\$8.254637/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$ <u>3.679239</u> <u>3.988735</u> /kW	\$ <u>3.679239</u> <u>3.988735</u> /kW
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Standard Offer Service for Type II Customers**Quarterly Type II Billing Months**

	WINTER 04/01/2022 – 05/31/2022	SUMMER 06/01/2022 – 08/31/2022
SOS kilowatt Hour Charge		
On Peak	\$0.073025/kWh	\$0.097460/kWh
Off Peak	\$0.070310/kWh	\$0.097460/kWh
Administrative Charge	\$0.001855/kWh	\$0.001855/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.074880/kWh	\$0.099315/kWh
Off Peak	\$0.072165/kWh	\$0.099315/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and

Ancillary Services

Refer to the “HPS” Rider

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed May 27July 26, 2022Effective Usage on and after June 1September 1, 2022Filed in Compliance with Approval at the May 25, 2022 Administrative Meeting Proposed

Attachment B

Delmarva Power & Light Company - Maryland

Attachment B

Retail Transmission Rate

Effective June 2022

PJM Schedule 12 - Transmission Enhancement Charges for June 2022 - May 2023

Required Transmission Enhancement	PJM Upgrade ID	2022 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share PJM OATT Schedule 12 Appendix	DPL Zone Charges	2022 Trans. Peak Load	Rate in \$/MW-year
PATH							
Amos-Bedington 765 kV Circuit (AEP)	b0490	\$ 416,096	\$ -	2.55%	\$ 10,610	4,006.0	\$ 2.65
Amos-Bedington 765 kV Circuit (APS)	b0491	Included above	\$ -		\$ -	4,006.0	\$ -
	b0490-b0491_dfax	\$ 416,096	\$ -	6.91%	\$ 28,752	4,006.0	\$ 7.18
Bedington-Kemptown 500 kV Circuit	b0492	\$ 430,458	\$ -	2.55%	\$ 10,977	4,006.0	\$ 2.74
	b0492-b0560_dfax	\$ 430,458		6.91%	\$ 29,745	4,006.0	\$ 7.43
Install 250 MVAR capacitor at Kemptown 500 kV substation	b0560	Included above	\$ -		\$ -	4,006.0	\$ -
Totals		\$ 1,693,106			\$ 80,084		\$ 19.99
TrAILCo							
502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP	b0328.1; b0328.2; b0347.1; b0347.2; b0347.3; b0347.4	\$ 54,156,794	\$ -	2.55%	\$ 1,380,998	4,006.0	\$ 344.73
Wylie Ridge *	b0218	\$ 2,144,505	\$ -	19.40%	\$ 416,034	4,006.0	\$ 103.85
Black Oak	b0216	\$ 2,317,090	\$ -	2.55%	\$ 59,086	4,006.0	\$ 14.75
Install 4th Meadowbrook 500/135kV Transformer	b0230	\$ (582,138)	\$ -	0.86%	\$ (5,006)	4,006.0	\$ (1.25)
Install 200 MVAR capacitor at Meadow Brook 500 kV substation	b0559	\$ 327,214	\$ -	2.55%	\$ 8,344	4,006.0	\$ 2.08
	b0556	\$ 89,959	\$ -	12.24%	\$ 11,011	4,006.0	\$ 2.75
Install fourth Bedington 500/138 kV	b0229	\$ 703,909	\$ -	2.03%	\$ 14,289	4,006.0	\$ 3.57
Replace existing Kammer 765/500 kV transformer with a new larger transformer	b0495	\$ 1,832,881	\$ -	2.55%	\$ 46,738	4,006.0	\$ 11.67
Replace Doubs 500/230 kV Transformer #2	b0343	\$ 487,348	\$ -	3.91%	\$ 19,055	4,006.0	\$ 4.76
Doubs Transformer #3	b0344	\$ 380,773	\$ -	3.91%	\$ 14,888	4,006.0	\$ 3.72
Doubs Transformer #4	b0345	\$ 605,727	\$ -	3.90%	\$ 23,623	4,006.0	\$ 5.90
	b1803	\$ 255,000	\$ -	2.55%	\$ 6,503	4,006.0	\$ 1.62
	b1800	\$ 2,246,867	\$ -	2.55%	\$ 57,295	4,006.0	\$ 14.30
	b1800_dfax	\$ 2,246,867	\$ -	31.58%	\$ 709,561	4,006.0	\$ 177.12
	b1804	\$ 3,803,881	\$ -	2.55%	\$ 96,999	4,006.0	\$ 24.21
	b1801	\$ 3,704,050	\$ -	12.39%	\$ 458,932	4,006.0	\$ 114.56
	b1964	\$ 781,151	\$ -	6.68%	\$ 52,181	4,006.0	\$ 13.03
	b1802	\$ -	\$ -	12.39%	\$ -	4,006.0	\$ -
Totals	b0555	\$ 147,540	\$ -	12.24%	\$ 18,058.88	4,006.0	\$ 4.51
		\$ 75,649,420			\$ 3,388,590		\$ 845.88
Baltimore Gas and Electric Company's Network Customers	b0497	\$ 2,685,400	\$ -	16.85%	\$ 452,490	4,006.0	\$ 112.95
	b0512	\$ -	\$ -		\$ -	4,006.0	\$ -
	b2766.1	\$ 553,839	\$ -	2.55%	\$ 14,123	4,006.0	\$ 3.53
Totals	b2766.1_dfax	\$ 553,839	\$ -	1.83%	\$ 10,135	4,006.0	\$ 2.53
		\$ 3,793,077			\$ 476,748		\$ 119.01

Delmarva Power & Light Company - Maryland

Attachment B

Retail Transmission Rate

Effective June 2022

PJM Schedule 12 - Transmission Enhancement Charges for June 2022 - May 2023

Required Transmission Enhancement	PJM Upgrade ID	2022 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2022 Trans. Peak Load	Rate in \$/MW-year
Dominion Virginia Power's Network Customers							
Upgrade Mt. Storm - Doubs 500kV	b0217	\$ 109,683	\$ -	2.55%	\$ 2,797	4,006.0	\$ 0.70
Install 150 MVAR capacitor at Loudoun 500 kV	b0222	\$ 89,835	\$ -	2.55%	\$ 2,291	4,006.0	\$ 0.57
Build new Meadow Brook – Loudoun 500 kV circuit (20 of 50 miles)	b0328.1	\$ 13,718,807	\$ -	2.55%	\$ 349,830	4,006.0	\$ 87.33
Upgrade Mt. Storm 500kV substation	b0328.3	\$ 830,647	\$ -	2.55%	\$ 21,182	4,006.0	\$ 5.29
Upgrade Loudoun 500 kV substation	b0328.4	\$ 189,498	\$ -	2.55%	\$ 4,832	4,006.0	\$ 1.21
2nd Dooms 500/230 kV transformer addition	b0403	\$ 929,553	\$ -	1.10%	\$ 10,225	4,006.0	\$ 2.55
Install 500 kV breakers & 500 kV bus work at Suffolk	b0231	\$ 1,183,526	\$ -	2.55%	\$ 30,180	4,006.0	\$ 7.53
Install 500/230 kV transformer at Bristers; build new 230 kV Bristers-Gainsville circuit, upgrade two Loudoun-Brambleton circuits	b0227	\$ 2,290,744	\$ -	1.66%	\$ 38,026	4,006.0	\$ 9.49
Convert Remington – Sowego 115 kV to 230 kV	b0453.1	\$ 174,133	\$ -	0.04%	\$ 70	4,006.0	\$ 0.02
Add Sowego – Gainsville 230 kV	b0453.2	\$ 1,554,056	\$ -	0.04%	\$ 622	4,006.0	\$ 0.16
Add Sowego 230/115 kV transformer	b0453.3	\$ 388,327	\$ -	0.04%	\$ 155	4,006.0	\$ 0.04
At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker	b0837	\$ 42,261	\$ -	2.55%	\$ 1,078	4,006.0	\$ 0.27
Add 2nd Endless Caverns 230/115 kV transformer	b0455	\$ 370,827	\$ -	1.80%	\$ 6,675	4,006.0	\$ 1.67
Replace Chesapeake 115 kV breaker 'T242'	b0329.2B	\$ 9,966,897	\$ -	2.55%	\$ 254,156	4,006.0	\$ 63.44
Reconduct or the Dickerson - Pleasant view 230 kV circuit	b0467.2	\$ 630,649	\$ -	3.70%	\$ 23,334	4,006.0	\$ 5.82
Rebuild Mt Storm – Doubs 500 kV	b1507	\$ 19,674,605	\$ -	2.55%	\$ 501,702	4,006.0	\$ 125.24
Replace both wave traps on Dooms – Lexington 500 kV	b0457	\$ 6,217	\$ -	2.55%	\$ 159	4,006.0	\$ 0.04

Retail Transmission Rate

Effective June 2022

PJM Schedule 12 - Transmission Enhancement Charges for June 2022 - May 2023

Required Transmission Enhancement	PJM Upgrade ID	2022 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2022 Trans. Peak Load	Rate in \$/MW-year
Replace wave traps on North Anna to Ladysmith 500 kV	b0784	\$ 4,312	\$ -	2.55%	\$ 110	4,006.0	\$ 0.03
	b1224	\$ 1,666,166	\$ -	1.03%	\$ 17,162	4,006.0	\$ 4.28
	b1647	\$ 951	\$ -	2.55%	\$ 24	4,006.0	\$ 0.01
	b1648	\$ 951	\$ -	2.55%	\$ 24	4,006.0	\$ 0.01
	b1649	\$ 50,186	\$ -	2.55%	\$ 1,280	4,006.0	\$ 0.32
	b1650	\$ 50,186	\$ -	2.55%	\$ 1,280	4,006.0	\$ 0.32
	b1188.6	\$ 1,906,656	\$ -	0.59%	\$ 11,249	4,006.0	\$ 2.81
	b1188	\$ 82,926	\$ -	2.55%	\$ 2,115	4,006.0	\$ 0.53
	b1698.1	\$ -	\$ -	\$ -	\$ 4,006.0	\$ -	-
	b0756.1	\$ 246,995	\$ -	2.55%	\$ 6,298	4,006.0	\$ 1.57
	b1797	\$ 1,097,041	\$ -	2.55%	\$ 27,975	4,006.0	\$ 6.98
	b1799	\$ 1,586,772	\$ -	2.55%	\$ 40,463	4,006.0	\$ 10.10
	b1799_dfax	\$ 1,586,772	\$ -	1.02%	\$ 16,185	4,006.0	\$ 4.04
	b1798	\$ 6,721,435	\$ -	2.55%	\$ 171,397	4,006.0	\$ 42.78
	b1805	\$ 2,242,336	\$ -	2.55%	\$ 57,180	4,006.0	\$ 14.27
	b1906.1	\$ 622,831	\$ -	2.55%	\$ 15,882	4,006.0	\$ 3.96
	b1908	\$ 7,705,661	\$ -	2.55%	\$ 196,494	4,006.0	\$ 49.05
	b1905.2	\$ 117,286	\$ -	2.55%	\$ 2,991	4,006.0	\$ 0.75
	b1328	\$ 484,405	\$ -	0.91%	\$ 4,408	4,006.0	\$ 1.10
	b1698	\$ 2,732,826	\$ -	1.09%	\$ 29,788	4,006.0	\$ 7.44
	b1694	\$ 2,924,592	\$ -	2.55%	\$ 74,577	4,006.0	\$ 18.62
	b2471	\$ 491,985	\$ -	2.55%	\$ 12,546	4,006.0	\$ 3.13
	b1905.1	\$ 15,682,742	\$ -	2.55%	\$ 399,910	4,006.0	\$ 99.83
	b1696	\$ (675,491)	\$ -	0.80%	\$ (5,404)	4,006.0	\$ (1.35)
	b2373	\$ 2,784,047	\$ -	2.55%	\$ 70,993	4,006.0	\$ 17.72
	b2744	\$ 2,012,176	\$ -	2.55%	\$ 51,310	4,006.0	\$ 12.81
	b2729	\$ 1,050,376	\$ -	3.76%	\$ 39,494	4,006.0	\$ 9.86
	b2582	\$ 5,385,440	\$ -	2.55%	\$ 137,329	4,006.0	\$ 34.28
	b2665	\$ 5,608,514	\$ -	2.55%	\$ 143,017	4,006.0	\$ 35.70
	b2758	\$ 3,945,260	\$ -	2.55%	\$ 100,604	4,006.0	\$ 25.11
	b2928	\$ 1,891,268	\$ -	2.55%	\$ 48,227	4,006.0	\$ 12.04
	b2960.1	\$ 1,139,805	\$ -	2.55%	\$ 29,065	4,006.0	\$ 7.26
	b2960.2	\$ 1,015,007	\$ -	2.55%	\$ 25,883	4,006.0	\$ 6.46
	b2978	\$ 5,052,505	\$ -	2.55%	\$ 128,839	4,006.0	\$ 32.16
	b2759	\$ 15,968,779	\$ -	2.55%	\$ 407,204	4,006.0	\$ 101.65
	b3019	\$ 1,715,713	\$ -	2.55%	\$ 43,751	4,006.0	\$ 10.92
Totals		\$ 147,049,681			\$ 3,556,961		\$ 887.91

Delmarva Power & Light Company - Maryland

Attachment B

Retail Transmission Rate

Effective June 2022

PJM Schedule 12 - Transmission Enhancement Charges for June 2022 - May 2023

Required Transmission Enhancement	PJM Upgrade ID	2022 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share PJM OATT Schedule 12 Appendix	DPL Zone Charges	2022 Trans. Peak Load	Rate in \$/MW-year
PSE&G's Network Customers							
Loop the 5021 circuit into New Freedom 500 kV substation	b0498	\$ 1,149,785	\$ -	2.55%	\$ 29,320	4,006.0	\$ 7.32
Replace wave trap at Branchburg 500kV substation	b0172.2	\$ 1,160	\$ -	2.55%	\$ 30	4,006.0	\$ 0.01
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland	b0489	\$ 37,503,620	\$ -	2.55%	\$ 956,342	4,006.0	\$ 238.73
Install two Roseland 500/230 kV transformers as part of the Susquehanna - Roseland 500 kV project	b0489.4	\$ 4,150,475	\$ -	1.76%	\$ 73,048	4,006.0	\$ 18.23
Replace Salem 500 kV breakers '11X', '12X', '20X', '21X', '31X', and '32X'	b1410-1415	\$ 755,196	\$ -	2.55%	\$ 19,257	4,006.0	\$ 4.81
Install 400 MVAR capacitor in the Branchburg 500 kV vicinity	b0290	\$ 3,573,044	\$ -	2.55%	\$ 91,113	4,006.0	\$ 22.74
Susquehanna Roseland >=500kV	b0489.5-9	\$ 281,100	\$ -	2.55%	\$ 7,168	4,006.0	\$ 1.79
	b2436.21	\$ 3,442,796	\$ -	2.55%	\$ 87,791	4,006.0	\$ 21.91
	b2436.22	\$ 2,549,740	\$ -	2.55%	\$ 65,018	4,006.0	\$ 16.23
	b2436.81	\$ 2,863,599	\$ -	2.55%	\$ 73,022	4,006.0	\$ 18.23
	b2436.83	\$ 2,863,599	\$ -	2.55%	\$ 73,022	4,006.0	\$ 18.23
	b2436.90	\$ 1,599,148	\$ -	2.55%	\$ 40,778	4,006.0	\$ 10.18
	b2436.10	\$ 9,158,424	\$ -	2.55%	\$ 233,540	4,006.0	\$ 58.30
	b2436.84	\$ 2,774,821	\$ -	2.55%	\$ 70,758	4,006.0	\$ 17.66
	b2436.85	\$ 2,774,821	\$ -	2.55%	\$ 70,758	4,006.0	\$ 17.66
	b0376	\$ 55,914	\$ -	2.55%	\$ 1,426	4,006.0	\$ 0.36
	b2633.4	\$ 2,964,684	\$ -	2.55%	\$ 75,599	4,006.0	\$ 18.87
	b2633.4_dfax	\$ 2,964,684	\$ -	12.99%	\$ 385,112	4,006.0	\$ 96.13
	b2633.5	\$ 8,318,433	\$ -	12.99%	\$ 1,080,564	4,006.0	\$ 269.74
	b2702	\$ 1,188,520	\$ -	2.55%	\$ 30,307	4,006.0	\$ 7.57
Totals		\$ 90,933,556			\$ 3,463,974		\$ 864.70
PPL Electric Utilities Corp. dba PPL Utilities							
Build new 500 kV transmission facilities from Susquehanna to Pennsylvania - New Jersey border at Bushkill	b0487	\$ 31,253,717	\$ -	2.55%	\$ 796,970	4,006.0	\$ 198.94
Replace wavetrap at Hossensack 500kV substation to increase rating of Elroy - Hossensack 500 kV	b0171.2	\$ 3,487	\$ -	2.55%	\$ 89	4,006.0	\$ 0.02
	b0171.2_dfax	\$ 3,487	\$ -	8.43%	\$ 294	4,006.0	\$ 0.07
Replace wave trap at Alburtis 500kV substation	b0172.1	\$ 2,501	\$ -	2.55%	\$ 64	4,006.0	\$ 0.02
Replace two wave traps at Juniata 500 kV - on the two Juniata - Airydale 500kV	b0284.2	\$ 5,062	\$ -	2.55%	\$ 129	4,006.0	\$ 0.03
	b2006.1	\$ 1,999,623	\$ -	2.55%	\$ 50,990	4,006.0	\$ 12.73
	b2237	\$ 720,810	\$ -	2.55%	\$ 18,381	4,006.0	\$ 4.59
	b2716	\$ 680,597	\$ -	2.55%	\$ 17,355	4,006.0	\$ 4.33
	b2824	\$ 824,922	\$ -	2.55%	\$ 21,036	4,006.0	\$ 5.25
Totals		\$ 35,494,204			\$ 905,307		\$ 225.99

Delmarva Power & Light Company - Maryland
Attachment B

Retail Transmission Rate

Effective June 2022

PJM Schedule 12 - Transmission Enhancement Charges for June 2022 - May 2023

Required Transmission Enhancement	PJM Upgrade ID	2022 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2022 Trans. Peak Load	Rate in \$/MW-year
AEP East Operating Companies							
Add two advanced technology circuit breakers at Hanging Rock 765 kV to improve operational performance							
b0504	\$ 359,955	\$ -	2.55%	\$ 9,179	4,006.0	\$ 2.29	
b1465.2	\$ 873,867	\$ -	2.55%	\$ 22,284	4,006.0	\$ 5.56	
b1465.4	\$ 324,328	\$ -	2.55%	\$ 8,270	4,006.0	\$ 2.06	
b1465.3	\$ 1,182,387	\$ -	2.55%	\$ 30,151	4,006.0	\$ 7.53	
b1659.14	\$ 5,857,885	\$ -	2.55%	\$ 149,376	4,006.0	\$ 37.29	
b1661	\$ 126,583	\$ -	2.55%	\$ 3,228	4,006.0	\$ 0.81	
b1962	\$ 1,340,519	\$ -	2.55%	\$ 34,183	4,006.0	\$ 8.53	
b1660	\$ 198,269	\$ -	2.55%	\$ 5,056	4,006.0	\$ 1.26	
b1660.1	\$ 1,716,289	\$ -	2.55%	\$ 43,765	4,006.0	\$ 10.92	
b1663.2	\$ 301,056	\$ -	2.55%	\$ 7,677	4,006.0	\$ 1.92	
b1797.1	\$ 2,634,281	\$ -	2.55%	\$ 67,174	4,006.0	\$ 16.77	
b1659.13	\$ 3,075,463	\$ -	2.55%	\$ 78,424	4,006.0	\$ 19.58	
b1495	\$ 4,871,531	\$ -	0.54%	\$ 26,306	4,006.0	\$ 6.57	
b1465.1	\$ 4,044,826	\$ -	0.95%	\$ 38,426	4,006.0	\$ 9.59	
b2230	\$ 795,130	\$ -	2.55%	\$ 20,276	4,006.0	\$ 5.06	
b2423	\$ 1,250,027	\$ -	2.55%	\$ 31,876	4,006.0	\$ 7.96	
b2687.1	\$ 6,058,725	\$ -	2.55%	\$ 154,497	4,006.0	\$ 38.57	
b2687.2	\$ 562,593	\$ -	2.55%	\$ 14,346	4,006.0	\$ 3.58	
b1465.5	\$ 545,928	\$ -	2.55%	\$ 13,921	4,006.0	\$ 3.48	
	\$ 36,119,638			\$ 758,416		\$ 189.32	
Atlantic Electric's Network Customers							
Install a new 500/230kV substation in AEC area. The high side will be tapped on the Salem - East Windsor 500kV circuit and the low side will be tapped on the Churchtown - cumberland 230kV circuit.							
Totals	b0210.A	\$ 1,153,776	\$ -	2.55%	\$ 29,421	4,006.0	\$ 7.34
		\$ 1,153,776			\$ 29,421		\$ 7.34
PEPCO's Network Customers							
Reconductor Dickerson-Quince orchard 230 kV Chalk Point 230 kV Breaker 1A							
	b0367.1-2	\$ 2,329,621	\$ -	3.25%	\$ 75,713	4,006.0	\$ 18.90
	b0512.7	\$ 110,594	\$ -	2.55%	\$ 2,820	4,006.0	\$ 0.70
	b0512.7_dfax	\$ 110,594	\$ -	14.69%	\$ 16,246	4,006.0	\$ 4.06
	b0512.8	\$ 110,594	\$ -	2.55%	\$ 2,820	4,006.0	\$ 0.70
	b0512.8_dfax	\$ 110,594	\$ -	14.69%	\$ 16,246	4,006.0	\$ 4.06
	b0512.9	\$ 110,594	\$ -	2.55%	\$ 2,820	4,006.0	\$ 0.70
	b0512.9_dfax	\$ 110,594	\$ -	14.69%	\$ 16,246	4,006.0	\$ 4.06
	b0512.12	\$ 111,749	\$ -	2.55%	\$ 2,850	4,006.0	\$ 0.71
	b0512.12_dfax	\$ 111,749	\$ -	14.69%	\$ 16,416	4,006.0	\$ 4.10
	b0526	\$ 6,647,900	\$ -	1.22%	\$ 81,104	4,006.0	\$ 20.25
	b0467.1	\$ 990,145	\$ -	3.70%	\$ 36,635	4,006.0	\$ 9.15
	b1596	\$ 1,139,687	\$ -	2.09%	\$ 23,819	4,006.0	\$ 5.95
	b2008	\$ 1,059,611	\$ -	1.38%	\$ 14,623	4,006.0	\$ 3.65
Totals		\$ 13,054,023			\$ 308,359		\$ 76.97
Commonwealth Edison Company's Network Customers							
	b2692.1-b2692.2	\$ 1,264,044	\$ -	1.97%	\$ 24,902	4,006.0	\$ 6.22
Totals		\$ 1,264,044			\$ 24,902		\$ 6.22

Delmarva Power & Light Company - Maryland
Attachment B

Retail Transmission Rate

Effective June 2022

PJM Schedule 12 - Transmission Enhancement Charges for June 2022 - May 2023

Required Transmission Enhancement	PJM Upgrade ID	2022 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2022 Trans. Peak Load	Rate in \$/MW-year
	b0215	\$ 2,160,515	\$ -	9.10%	\$ 196,607	4,006.0	\$ 49.08
	b0549	\$ 288,825	\$ -	2.55%	\$ 7,365	4,006.0	\$ 1.84
	b0549_dfax	\$ 288,825		5.56%	\$ 16,059	4,006.0	\$ 4.01
	b0551	\$ 235,019	\$ -	12.24%	\$ 28,766	4,006.0	\$ 7.18
	b0552	\$ 190,354	\$ -	12.24%	\$ 23,299	4,006.0	\$ 5.82
	b0553	\$ 167,093	\$ -	12.24%	\$ 20,452	4,006.0	\$ 5.11
	b0557	\$ 391,796	\$ -	12.24%	\$ 47,956	4,006.0	\$ 11.97
	b2006.1.1	\$ 355,657	\$ -	2.55%	\$ 9,069	4,006.0	\$ 2.26
	b0284.3	\$ -	\$ -	2.55%	\$ -	4,006.0	\$ -
	b0369	\$ -	\$ -	2.55%	\$ -	4,006.0	\$ -
Totals		\$ 4,078,084			\$ 349,573		\$ 87.26
PECO Energy Company							
	b0269	\$ 2,637,830	\$ -	2.55%	\$ 67,265	4,006.0	\$ 16.79
	b0269.10	\$ 1,882,353	\$ -	9.56%	\$ 179,953	4,006.0	\$ 44.92
	b0269.6	\$ 224,626	\$ -	2.55%	\$ 5,728	4,006.0	\$ 1.43
	b0171.1	\$ 303,041	\$ -	2.55%	\$ 7,728	4,006.0	\$ 1.93
	b0171.1_dfax	\$ 303,041	\$ -	8.43%	\$ 25,546	4,006.0	\$ 6.38
	b0727	\$ 2,693,506	\$ -	3.11%	\$ 83,768	4,006.0	\$ 20.91
	b0506	\$ 312,135	\$ -	7.76%	\$ 24,222	4,006.0	\$ 6.05
	b0505	\$ 349,633	\$ -	7.76%	\$ 27,132	4,006.0	\$ 6.77
	b0206	\$ 470,622	\$ -	24.39%	\$ 114,785	4,006.0	\$ 28.65
	b0207	\$ 633,392	\$ -	24.39%	\$ 154,484	4,006.0	\$ 38.56
	b0287	\$ 373,790	\$ -	2.55%	\$ 9,532	4,006.0	\$ 2.38
	b0287_dfax	\$ 373,790	\$ -	8.43%	\$ 31,510	4,006.0	\$ 7.87
	b0208	\$ 561,301	\$ -	24.39%	\$ 136,901	4,006.0	\$ 34.17
	b2766.2	\$ 53,251	\$ -	2.55%	\$ 1,358	4,006.0	\$ 0.34
	b2766.2_dfax	\$ 53,251	\$ -	1.83%	\$ 974	4,006.0	\$ 0.24
	b2694	\$ 1,586,968	\$ -	14.29%	\$ 226,778	4,006.0	\$ 56.61
Totals		\$ 12,812,529			\$ 1,097,663		\$ 274.00
Silver Run Electric, Inc.							
	b2633.1-b2633.2	\$ 25,098,547	\$ -	12.99%	\$ 3,260,301	4,006.0	\$ 813.85
Totals		\$ 25,098,547			\$ 3,260,301		\$ 813.85
Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc.							
	b2971	\$ 1,235,762	\$ -	1.75%	\$ 21,626	4,006.0	\$ 5.40
	b2973	\$ 720,045	\$ -	1.53%	\$ 11,017	4,006.0	\$ 2.75
	b2974	\$ 753	\$ -	0.01%	\$ 0	4,006.0	\$ 0.00
	b2975	\$ 858,931	\$ -	0.46%	\$ 3,951	4,006.0	\$ 0.99
Totals		\$ 2,815,491			\$ 36,594		\$ 9.13
South FirstEnergy Operating Companies							
	b0577	\$ 19,580	\$ -	2.55%	\$ 499	4,006.0	\$ 0.12
	b0373	\$ 346,406	\$ -	2.64%	\$ 9,145	4,006.0	\$ 2.28
	b1507.2	\$ 9,375	\$ -	2.55%	\$ 239	4,006.0	\$ 0.06
	b1507.3	\$ 1,190,722	\$ -	2.55%	\$ 30,363	4,006.0	\$ 7.58
	b0347.17-32	\$ 95,680	\$ -	2.55%	\$ 2,440	4,006.0	\$ 0.61
Totals		\$ 1,661,764			\$ 42,687		\$ 10.66
Duquesne Light							
	b2689.1-2	\$ 1,151,053		5.83%	\$ 67,106	4,006.0	\$ 16.75

Delmarva Power & Light Company - Maryland**Attachment B**

Retail Transmission Rate

Effective June 2022

PJM Schedule 12 - Transmission Enhancement Charges for June 2022 - May 2023

Required Transmission Enhancement	PJM Upgrade ID	2022 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2022 Trans. Peak Load	Rate in \$/MW-year
Delmarva TEC EL05-121 Settlement Credit (See Attachment G)		\$ 1,151,053	\$ -	100.00%	\$ 67,106	4,006.0	\$ 16.75
Grand Total		\$ 452,791,027.31			\$ 16,815,723.06		\$ 4,197.63

Attachment C

Delmarva Power & Light Company - Maryland

Retail Transmission Rate

Effective June 2022

Network Integration Service Rate Applicable to DPL Customers - Effective June 2022 - May 2023

Attachment C**Table 1**

<u>Line</u>					
1	Transmission Service Annual Revenue Requirement	\$	193,598,433	FERC Formula Rate, Appendix A, Attachment H-3D, line 172	
2	Less Total Schedule 12 TEC Included	\$	(4,244,738)	Table 2	
3	DPL Customer Share of Schedule 12 TEC	\$	2,994,084	Table 2	
4	Total Transmission Costs Borne by Delmarva Customers	\$	<u>192,347,780</u>		
5	2021 DPL Network Service Peak		4,006	FERC Formula Rate, Appendix A, Attachment H-3D, line 173	
6	2021 Network Integration Transmission Service Rate (per MW Per Year)	\$	48,014.92		

Table 2 Delmarva Zone Required Transmission Enhancements

Required Transmission Enhancement	PJM Upgrade ID	June 2022- May 2023 \\ Requirement	DPL Zone Share	DPL Zone Charges
Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet - PJM website				
Red Lion Sub Reconfiguration	b0241.3	\$ 1,359,281	84.50%	\$ 1,148,592
Replace line trap and disconnect switch at Keeney 500 kV substation – 5025 Line Terminal Upgrade	b0272.1	\$ 10,414	2.55%	\$ 266
	b0272.1_dfax	\$ 10,414	43.46%	\$ 4,526
Add two additional breakers at Keeney 500 kV	b0751	\$ 241,849	2.55%	\$ 6,167
	b0751_dfax	\$ 241,849	100.00%	\$ 241,849
	b0733	\$ 1,035,272	97.06%	\$ 1,004,835
	b1247	\$ 699,253	72.06%	\$ 503,882
	b2633.10	\$ 646,408	12.99%	\$ 83,968
Totals		\$ 4,244,738		\$ 2,994,084

Attachment D

Delmarva Power & Light Company - Maryland

Retail Transmission Rate

Effective June 2022

Attachment D

1 Delmarva Rate for Network Integration Transmission Service	\$ 48,014.92	\$/MW-year	Attachment C
2 ODEC Rate for Network Integration Transmission Service	\$ 1,148.83	\$/MW-year	ODEC FERC Formula Rate, Appendix A, Attachment H-3F, line 174
3 Transmission Enhancement Charge	\$ 4,197.63	\$/MW-year	Attachment B
4 Total Wholesale Rate Plus Charges	\$ 53,361.39		
5 Revenue Assessment Adjustment	\$ 1,243.52	\$/MW-year	= Line 4 x [1/(1-RevConv Factor)-1]
6 Retail Transmission Rate	<u>\$ 54,604.90</u>	\$/MW-year	= Line 4 + Line 5
7 Retail Transmission Rate (\$/kW-month)	\$ 4.488074	\$/kW-month	=Line 6/365 x 30

*Includes Regulatory Tax

Attachment E

Delmarva Power & Light Company - Maryland

Retail Transmission Rate

Effective June 2022

Summary of Present and Proposed Revenue by Rate Class

Attachment E
Page 1 of 11

	2021 Eligible Sales kWh	Present Transmission Revenue (\$)	Transmission Zonal Peak Load Allocation (kW)	Proposed Transmission Revenue (\$)	Transmission Revenue Difference (\$)	Booked Total Revenue (\$)	Adjusted Revenue w/o Transmission (\$)	Proposed Total Revenue (\$)	Total Revenue Difference (\$)	Total Revenue Difference (%)
RES	2,192,905,985	\$ 31,803,716	561,188	\$ 30,643,628	\$ (1,160,088)	317,038,851	\$ 285,235,135	\$ 315,878,763	\$ (1,160,088)	-0.366%
R-TOU-ND		\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -	0.000%
SGS-S	828,078,730	\$ 8,727,020	178,517	\$ 9,747,930	\$ 1,020,910	80,299,985	\$ 71,572,965	\$ 81,320,895	\$ 1,020,910	1.271%
TN	3,569,747	\$ 30,039	626	\$ 34,204	\$ 4,165	244,631	\$ 214,592	\$ 248,796	\$ 4,165	1.703%
GS-WH	162,962	\$ 2,499	45	\$ 2,436	\$ (63)	17,877	\$ 15,378	\$ 17,814	\$ (63)	-0.351%
GS-SH	63,428,005	\$ 940,764	15,958	\$ 871,371	\$ (69,393)	3,852,678	\$ 2,911,914	\$ 3,783,285	\$ (69,393)	-1.801%
ORL	643,611	\$ 4,706	75	\$ 4,077	\$ (629)	113,957	\$ 109,251	\$ 113,328	\$ (629)	-0.552%
LGS-S	415,714,909	\$ 3,884,289	73,935	\$ 4,037,222	\$ 152,933	18,093,962	\$ 14,209,673	\$ 18,246,895	\$ 152,933	0.845%
GS-P	653,340,569	\$ 5,600,917	111,200	\$ 6,072,064	\$ 471,147	18,118,656	\$ 12,517,739	\$ 18,589,803	\$ 471,147	2.600%
GS-T	3,816,995	\$ -	-	\$ -	\$ -	171,888	\$ 171,888	\$ 171,888	\$ -	0.000%
OL	16,707,882	\$ -	-	\$ -	\$ -	6,628,252	\$ 6,628,252	\$ 6,628,252	\$ -	0.000%
Total	4,178,369,395	\$ 50,993,950	941,544	\$ 51,412,932	\$ 418,982	444,580,737	\$ 393,586,787	\$ 444,999,718	\$ 418,982	0.094%

*From CN 9670, Order No. 90098 the RTOUND has been migrated to Residential class.

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2022
Development of Proposed Retail Transmission Rate

Attachment E
Page 2 of 11

Residential ("R")

*Rate applicable to R-TOUP, R-PIV, R-TOUND, and PIV

**Billing determinants and revenues include

R-TOUP, R-PIV, R-TOUND, and PIV

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge						
Total Transmission	2,192,905,985	\$ 0.014503	\$ 31,803,716	\$ (0.000529)	\$ 0.013974	\$ <u>30,643,668</u>
Transmission Rate Change (per Attachment E Page 1)						
			\$ (1,160,088)	\$ (0.000529)		\$ (1,160,048)

Residential Time of Use ("R-TOU-P")

*Based on Residential retail transmission rate
on page 2 of 11

Present Summer June-Sept <u>06/01/21-9/30/21</u>	Present Winter Oct-May <u>10/01/21-05/31/22</u>	Proposed Summer June-Sept <u>06/01/22-9/30/22</u>	Proposed Winter Oct-May <u>10/01/22-05/31/23</u>
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Transmission

On-Peak	\$ 0.227355	\$ 0.278040	\$ 0.239220	\$ 0.273888
Off-Peak	\$ 0.054849	\$ 0.066564	\$ 0.052510	\$ 0.066564

*R-TOU-P includes retail transmission in the SOS on/off peak rates

**R-TOU-P excludes the admin charge of \$0.004

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2022
Development of Proposed Retail Transmission Rate

Attachment E
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Residential Time of Use Non Demand ("R-TOU")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt-hour charge						
Total Transmission	0	\$ 0.014252	\$ -	\$ (0.000278)	\$ 0.013974	\$ -
Transmission Rate Change (per Attachment E Page 1)			\$ -	\$ -	\$ -	\$ -

Small General Service - Secondary ("SGS-S")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt charge						
First 20 kW	2,155,068	\$ -	\$ -	\$ -	\$ -	\$ -
Greater than 20 kW	1,086,699	\$ 3.838377	\$ 4,171,162	\$ 0.449023	\$ 4.287400	\$ 4,659,115
	<u>3,241,767</u>					
Kilowatt-hour charge						
First 3500 kWh	364,526,937	\$ 0.012498	\$ 4,555,858	\$ 0.001462	\$ 0.013960	\$ 5,088,796
Excess 3500 kWh	463,551,793	\$ -	\$ -	\$ -	\$ -	\$ -
	<u>828,078,730</u>					
Total Transmission			<u>\$ 8,727,020</u>			<u>\$ 9,747,911</u>
Transmission Rate Change (per Attachment E Page 1)						
Demand Allocation			\$ 487,953	\$ 0.449023		
Energy Allocation			532,956	\$ 0.001462		
			<u>\$ 1,020,910</u>			<u>\$ 1,020,891</u>

Delmarva Power & Light Company - Maryland

Retail Transmission Rate

Effective June 2022

Development of Proposed Retail Transmission Rate

Attachment E

Page 6 of 11

Service Classification Telcommunications Network Service ("TN")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt-hour charge	3,569,747	\$ 0.008415	\$ 30,039	\$ 0.001167	\$ 0.009582	\$ 34,205
Transmission Rate Change (per Attachment E Page 1)			\$ 4,165	\$ 0.001167		\$ 4,166

General Service - Water Heating

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	162,962	\$ 0.015333	\$ 2,499	\$ (0.000385)	\$ 0.014948	\$ 2,436
Transmission Rate Change (per Attachment E Page 1)			\$ (63)	\$ (0.000385)		\$ (63)

General Service - Space Heating

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt-hour charge	63,428,005	\$ 0.014832	\$ 940,764	\$ (0.001094)	\$ 0.013738	\$ 871,374
Transmission Rate Change (per Attachment E Page 1)			\$ (69,393)	\$ (0.001094)		\$ (69,390)

Outdoor Recreational Lighting ("ORL")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt-hour charge	643,611	\$ 0.007312	\$ 4,706	\$ (0.000977)	\$ 0.006335	\$ 4,077
Transmission Rate Change (per Attachment E Page 1)			\$ (629)	\$ (0.000977)		\$ (629)

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2022
Development of Proposed Retail Transmission Rate

Attachment E
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Large General Service - Secondary ("LGS-S")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt charge	1,079,918	\$ 3.596837	\$ 3,884,289	\$ 0.141616	\$ 3.738453	\$ 4,037,223
Transmission Rate Change (per Attachment E Page 1)			\$ 152,933	\$ 0.141616		\$ 152,934

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2022
Development of Proposed Retail Transmission Rate

Attachment E
Page 11 of 11

General Service - Primary ("GS-P")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt charge	1,522,303	\$ 3.679239	\$ 5,600,917	\$ 0.309496	\$ 3.988735	\$ 6,072,063
Transmission Rate Change (per Attachment E Page 1)		\$ 471,147	\$ 0.309496		\$ 471,146	

Attachment F

Delmarva Power & Light Company - Maryland
Change in FERC Formula Based Rate
Explanation of Total % Change in Transmission Revenue

Attachment F

(1)	Previous Transmission Retail Revenue (2021 PLCs at \$51.435/kW)	\$	49,484,105
(2)	Change in PLC (2021 vs 2022 PLCs at \$51.435/kW)	\$	49,262,412
(3)	New PLC at New FERC Rate (2022 PLCs at \$54.558/kW)	\$	51,412,932
(4)	Current Retail Rate Revenue	\$	50,993,950
(5)	Percent Deficiency in Retail Revenue due to retail billing determinant change ((4)/(1) - 1)		-3.05%
(6)	Percent Change in FERC Billing Determinant ((2)/(1) - 1)		-0.45%
(7)	Percent Change in FERC Rate (\$51.435 vs \$54.558) ((3)/(2)-1)		4.37%
(8)	Total % Transmission Rate Change		<u><u>0.82%</u></u>

Delmarva Power & Light Company
Revenue Conversion Factor
Maryland Electric Retail

(1) Line No.	(2) Particulars	(3) Factor
1	<u>Tax Rates</u>	
2	Gross Receipts Tax	0.020000
3	Regulatory Tax	0.002773
5		
6	<u>Conversion Factor</u>	
7		
8	Gross Receipts Tax	0.020000 X
9	Regulatory Tax	0.002773 X
10	Total Other Tax	0.022773 X
11		
12	Revenue Conversion Factor (1/1-Total Other Tax)	1.023304 X

*Regulatory Tax updated with June 1, 2022 PSC assessment

Attachment G

Summary of EL05-121 Settlement Adjustments for June 2022 - May 2023**Annual Total - June 2022 - May 2023**

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ (1,030,964)
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -
Total Annual Adjustments Allocated to DPL Zone	\$ (1,030,964)

Monthly Total - June 2022 - May 2023

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ (85,914)
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -
Total Monthly Adjustments Allocated to DPL Zone	\$ (85,914)

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)**Source: PJM Transmission Enhancement Charge Adjustemnts (Black Box) Transitional Period Summary (EL05-121 Settlement) as of August 1, 2018**

	Total Monthly TEC Adjustment 2020-2025	2020-2025 Sum	Monthly Credit January 2020 through December 2025	Annual Charge January 2020 through December 2025
DPL DE	\$ (50,347.17)	\$ (3,020,830.20)	\$ (50,347.17)	\$ (604,166.04)
DPL MD	\$ (31,299.74)	\$ (1,877,984.40)	\$ (31,299.74)	\$ (375,596.88)
DelmarvaVA	\$ (4,266.74)	\$ (256,004.40)	\$ (4,266.74)	\$ (51,200.88)
			\$ (85,913.65)	\$ (1,030,963.80)