

April 28, 2023

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 40 and West Penn
Power Company Tariff Electric Pa. P.U.C. No. 38 – Rate Changes in Compliance
with West Penn Power Company’s Default Service Support Riders,
Docket No. P-2021-3030021***

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 118 to West Penn Power Company’s (“West Penn” or the “Company”) Tariff Electric Pa. P.U.C. No. 40 and Supplement No. 73 to West Penn’s Tariff Pa. P.U.C. No. 38 bearing issue dates of April 28, 2023. The tariff changes contained in Supplement No. 118 and Supplement No. 73 are proposed to be effective for service rendered on or after June 1, 2023.

Supplement No. 118 and Supplement No. 73 reflect changes in rates consistent with the Commission’s Order entered August 4, 2022 at Docket No. P-2021-3030021, which approved West Penn’s Default Service Program for the period June 1, 2023 through May 31, 2027.

In support of the proposed changes set forth in Tariff No. 40, Supplement No. 118 and Tariff No. 38, Supplement No. 73, West Penn is also filing the following enclosed schedule:

- West Penn Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company’s Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)
Lori Burger – PaPUC Bureau of Audits (lburger@pa.gov)
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison	:	
Company, Pennsylvania Electric	:	Docket No. P-2021-3030012
Company, Pennsylvania Power Company	:	P-2021-3030013
and West Penn Power Company for	:	P-2021-3030014
Approval of their Default Service	:	P-2021-3030021
Programs	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

Patrick Cicero
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
ra-oca@paoca.org

NazAarah Sabree
Office of Small Business Advocate
555 Walnut Street,
1st Floor, Forum Place
Harrisburg, PA 17101
ra-sba@pa.gov

Allison C. Kaster
Gina L. Miller
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
2nd Floor West
Harrisburg, PA 17120
akaster@pa.gov
ginmiller@pa.gov

Charis Mincavage
Susan Bruce
Vasiliki Karandrikas
McNees, Wallace & Nurick, LLC
100 Pine Street
Harrisburg, PA 17108-1166
cmincavage@mcneeslaw.com
sbruce@mcneeslaw.com
vkarandrikas@mcneeslaw.com
Counsel for MEIUG, PICA and WPPH

Thomas J. Sniscak
Hawke McKeon & Sniscak LLP
100 North 10th Street
Harrisburg, PA 17101
tjsniscak@hmslegal.com
Counsel for Penn State University

Deanne M. O'Dell
Daniel Clearfield
Sarah Stoner
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
Harrisburg, PA 17101
dodell@eckertseamans.com
dclearfield@eckertseamans.com
sstoner@eckertseamans.com
Counsel for RESA

Elizabeth Marx
Coalition for Affordable Utility Services and
Energy Efficiency in Pennsylvania
118 Locust St
Harrisburg, PA 17101
pulp@palegalaid.net
emarxpulp@palegalaid.net
Counsel for CAUSE-PA

Jeanne Dworetzky
Exelon Corporation
2301 Market Street, S23-1
PO BOX 8699
Philadelphia, PA 19101-8699
anita.zaketa@exeloncorp.com

Karen O. Moury
Eckert Seamans Cherin & Mellott, LLC
213 Market Street
8th Floor
Harrisburg, PA 17101
kmoury@eckertseamans.com
Counsel for Respond Power LLC

Charles E. Thomas, III
Thomas, Niesen & Thomas, LLC
212 Locust Street
Suite 302
Harrisburg, PA 17101
cet3@tntlawfirm.com
Counsel for Calpine Energy Solutions, LLC

Todd Stewart
Hawke McKeon & Sniscak LLP
100 North Tenth Street
Harrisburg, PA 17101
tsstewart@hmslegal.com
Counsel for NextEra

Date: April 28, 2023



Joanne M Savage
Director – Rates & Regulatory Affairs – PA
2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001
Phone: (610) 921-6525
jmsavage@firstenergycorp.com

WEST PENN POWER COMPANY

READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 7 - 14 of this Tariff**

Issued: April 28, 2023

Effective: June 1, 2023

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

This Supplement No. 118 makes changes to Rider J.
See One Hundred and Fifteenth Revised Page 2.

LIST OF MODIFICATIONS

Riders

Rider J – Default Service Support Rider rates have been increased and decreased (See Eleventh Revised Page 185, Ninth Revised Page 188, Ninth Revised Page 189, and Seventh Revised Page 190).

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>	
Rate Schedule 10	0.443 cents/kWh	(D)
Rate Schedule 20 (Special Provision)	0.443 cents/kWh	(D)
Rate Schedule 20	0.182 cents/kWh	(D)
Rate Schedule 30	0.177 cents/kWh	(D)
Rate Schedule 51	0.177 cents/kWh	(D)
Rate Schedule 52	0.177 cents/kWh	(D)
Rate Schedule 53	0.177 cents/kWh	(D)
Rate Schedule 54	0.177 cents/kWh	(D)
Rate Schedule 55	0.177 cents/kWh	(D)
Rate Schedule 56	0.177 cents/kWh	(D)
Rate Schedule 57	0.177 cents/kWh	(D)
Rate Schedule 58	0.177 cents/kWh	(D)
Rate Schedule 71	0.177 cents/kWh	(D)
Rate Schedule 72	0.177 cents/kWh	(D)
Rate Schedule 35	\$1.237 per kW NSPL	(D)
Rate Schedule 40	\$1.237 per kW NSPL	(D)
Rate Schedule 44	\$1.237 per kW NSPL	(D)
Rate Schedule 46	\$1.237 per kW NSPL	(D)

(D) Decrease

RIDERS

Rider J (continued)

The NMB rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

0.267 cents per kWh (D)

Commercial Customer Class:

0.160 cents per kWh (D)

Industrial Customer Class:

\$ 1.164 per kW NSPL (D)

Retail Enhancements

$$RE = [(RE_C - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

(D) Decrease

RIDERS

Rider J (continued)

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class:

\$0.000 per kW NSPL

Commercial Customer Class (Rate 20):

0.004 cents per kWh (I)

Residential Customer Class:

(0.000) cents per kWh (D)

Customer Education Charges

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Program Cost Recovery Rider.

E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

(D) Decrease
(I) Increase

RIDERS

Rider J (continued)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class

\$0.000 per kW NSPL

Commercial Customer Class (Rate Schedules 20 and 30):

0.000 cents per kWh

Residential Customer Class:

0.000 cents per kWh

Clawback Charge Credit

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback charge, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C = Clawback credits for each Customer Class eligible for the purchase of receivable program to refund the clawback charges the Company collected from Electric Generation Suppliers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's Purchase of Receivable Program based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Commercial Customer Class:

(0.004) cents per kWh

(D)

Residential Customer Class:

(0.004) cents per kWh

(D)

(D) Decrease

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued: April 28, 2023

Effective: June 1, 2023

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 73 makes changes to Rider J.
See Seventy-Second Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider J – Default Service Support Rider rates have been decreased (See Twelfth Revised Page 26 and Tenth Revised Page 27).

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a dollar per kW NSPL. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Computational Year, the DSS rate billed by Customer Class as follows:

Industrial Customer Class:

\$1.237 per kW NSPL

(D)

The DSS Rate shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS Rate} = [\text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1 - T)]$$

The components of the formula are defined below

Non-Market Based Services Transmission Charges

$$\text{NMB} = (\text{NMB}_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company’s DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the date of the PaPUC approval of the Company’s Default Service Program at Docket No. P-2013-2391378; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company’s Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class’s contribution to the total Company Network Service Peak Load.

(D) Decrease

RIDERS

Rider J (continued)

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over- collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year

The NMB rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$1.164 per kW NSPL

(D)

Retail Enhancements

$$RE = [(RE_C - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

(D) Decrease

West Penn Power Company
Default Service Support Rider Rates
West Penn Power Company Tariff Nos. 38 and 40, Rider J
Rates to be Effective from June 1, 2023 through May 31, 2024
Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

<u>DSS Component</u>		<u>Rate Class/Schedule</u>									
		<u>Residential</u>		<u>Commercial</u>			<u>Industrial</u>				
		Rate 10	Rate 20 Vol. Fire Co	Rate 20	Rate 30	Rates 51-58, 71-72	Rate 35	Rate 40	Rate 44	Rate 46	Penn State
1	Uncollectible Accounts Expense (UE)	0.153	0.153	0.010	0.010	0.010	\$ -	\$ -	\$ -	\$ -	\$ -
2	Non-Market Based Expenses (NMB) (p.2, ln.9)	0.267	0.267	0.160	0.160	0.160	\$ 1.164	\$ 1.164	\$ 1.164	\$ 1.164	\$ 1.164
3	Retail Enhancements (RE) (p.5, ln.7)	(0.000)	(0.000)	0.004	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
4	Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
5	Clawback Giveback (CB) (p.8, ln.4)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5)	0.416	0.416	0.171	0.166	0.166	\$ 1.164	\$ 1.164	\$ 1.164	\$ 1.164	\$ 1.164
7	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
8	Default Service Support (DSS Rate) (Lines 6 x 7)	0.443	0.443	0.182	0.177	0.177	\$ 1.237	\$ 1.237	\$ 1.237	\$ 1.237	\$ 1.237

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 59,403,612			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	42,374,272	18,894,069	6,254,595	17,225,608
3	Customer Class Allocator based on NSPL	100%	45%	15%	41%
4	NMB Costs Allocated to Customer Classes	\$ 59,403,612	\$ 26,487,203	\$ 8,768,187	\$ 24,148,223
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>13,370,426</u>	<u>7,112,859</u>	<u>2,161,610</u>	<u>4,095,957</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 46,033,187	\$ 19,374,345	\$ 6,606,577	\$ 20,052,265
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>11,363,759,115</u>	<u>7,242,929,924</u>	<u>4,120,829,191</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>17,225,608</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.26749	0.16032	\$ 1.164

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>	<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2023	June	\$ 6,329,504	\$ -	\$ -	\$ -	\$ (1,379,203)	\$ 4,950,301
2		July	6,329,504	-	-	-	(1,379,203)	4,950,301
3		August	6,329,504	-	-	-	(1,379,203)	4,950,301
4		September	6,329,504	-	-	-	(1,379,203)	4,950,301
5		October	6,329,504	-	-	-	(1,379,203)	4,950,301
6		November	6,329,504	-	-	-	(1,379,203)	4,950,301
7		December	6,329,504	-	-	-	(1,379,203)	4,950,301
8	2024	January	6,329,504	-	-	-	(1,379,203)	4,950,301
9		February	6,329,504	-	-	-	(1,379,203)	4,950,301
10		March	6,329,504	-	-	-	(1,379,203)	4,950,301
11		April	6,329,504	-	-	-	(1,379,203)	4,950,301
12		May	6,329,504	-	-	-	(1,379,203)	4,950,301
13		Total	<u>\$ 75,954,046</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (16,550,433)</u>	<u>\$ 59,403,612</u>

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues		DSS Revenues		DSS Revenues		DSS Revenues	
				Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2023 Balance per 1307(e)				\$ 6,900,425 (A)		\$ 2,481,315 (B)		\$ 1,991,156 (C)		\$ 11,372,896
2	2023	April	Budget	117,302	7,017,727	(190,322)	2,290,993	1,052,401	3,043,557	979,380	12,352,276
3		May	Budget	95,132	<u>7,112,859</u>	(129,383)	<u>2,161,610</u>	1,052,401	<u>4,095,957</u>	1,018,150	<u>13,370,426</u>

Notes:

- (A) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 3, Line 13
(B) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 6, Line 13
(C) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 9, Line 13

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>17,755</u>	<u>28,181</u>	<u>(10,426)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (17,755)	\$ (28,181)	\$ 10,426	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,476,502,906</u>	<u>7,242,929,924</u>	<u>233,572,983</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>17,225,608</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.000)	0.004	\$ -

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential			Commercial			Industrial			Total	
				DSS			DSS			DSS Revenues			DSS Revenues	
				Revenues Applied to	Cumulative E-		Revenues Applied to	Cumulative E-		Applied to NMB E-	Cumulative E-		Applied to NMB	Cumulative E-
				NMB E-Factor	Factor Balance		NMB E-Factor	Factor Balance		E-Factor	Factor Balance		E-Factor	Factor Balance
				(1)	(2)		(3)	(4)		(5)	(6)		(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2023 Balance per 1307(e)				\$ 24,123	(A)		\$ (10,474)	(B)		\$ -	(C)		\$ 13,649
2	2023	April	Budget	2,038	26,161		24	(10,450)		-	-		2,062	15,711
3		May	Budget	2,020	<u>28,181</u>		24	<u>(10,426)</u>		-	<u>-</u>		2,045	<u>17,755</u>

Notes:

- (A) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 3, Line 13
 (B) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 6, Line 13
 (C) West Penn DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 9, Line 13

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,476,502,906</u>	<u>7,242,929,924</u>	<u>233,572,983</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>17,225,608</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (447,602)	\$ (281,061)	\$ (166,541)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>11,363,759,115</u>	<u>7,242,929,924</u>	<u>4,120,829,191</u>	
3	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>17,225,608</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00388)	(0.00404)	\$ -

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>	<u>Small Commercial</u>
			(1)	(2)	(3)	(4)
1	2023	June	581,431,312	335,427,091	916,858,404	16,558,399
2		July	692,986,211	369,173,246	1,062,159,457	20,587,203
3		August	649,436,899	389,228,030	1,038,664,928	22,490,522
4		September	527,766,051	316,141,358	843,907,410	17,213,314
5		October	463,521,025	329,007,087	792,528,112	17,459,369
6		November	564,739,737	324,888,566	889,628,303	18,585,953
7		December	741,167,007	363,361,785	1,104,528,791	23,948,035
8	2024	January	775,900,512	379,626,787	1,155,527,299	26,039,151
9		February	670,464,341	341,944,562	1,012,408,902	22,095,312
10		March	619,847,001	336,861,707	956,708,707	18,989,206
11		April	479,230,671	303,948,433	783,179,104	14,615,905
12		May	<u>476,439,158</u>	<u>331,220,539</u>	<u>807,659,697</u>	<u>14,990,614</u>
13		12 month Total	<u>7,242,929,924</u>	<u>4,120,829,191</u>	<u>11,363,759,115</u>	<u>233,572,983</u>

West Penn Power Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2023 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2023	January	1,563,757	516,440	1,450,217	3,530,414
2		February	1,574,439	523,231	1,435,589	3,533,258
3		March	1,585,322	523,978	1,420,596	3,529,896
4		Average	1,574,506	521,216	1,435,467	3,531,189
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	18,894,069	6,254,595	17,225,608	42,374,272