

Zi-Xiang Shen
Assistant General Counsel

U.S. mail:
92DC42
PO Box 6066
Newark, DE 19714-6066

667.313.2775 - Telephone
302.429.3801 – Facsimile
Zi-Xiang.Shen@exeloncorp.com

All other deliveries:
92DC42
500 N. Wakefield Drive
Newark, DE 19702

March 27, 2025

FILED VIA DELAFILE

Secretary Crystal Beenick
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

**Re: Request for Approval of Delmarva Power & Light Company's 2025-26
Standard Offer Service Rates, Procurement Cost Adjustment, and
Reasonable Allowance for Retail Margin Filing**

Dear Secretary Beenick,

Pursuant to the provisions of the Settlement Agreement in Docket No. 04-391 as approved by the Delaware Public Service Commission ("Commission") in its Findings, Opinion and Order No. 6746 (dated October 11, 2005) and Order No. 7162 (dated April 24, 2007), and as further approved in Order No. 9933 in Docket Nos. 09-9 and 04-391 (dated December 21, 2021), Delmarva Power & Light Company hereby submits for approval its 2024-25 Standard Offer Service ("SOS") Rates, Procurement Cost Adjustment ("PCA"), and Reasonable Allowance for Retail Margin ("RARM") filing, including its revised Delaware Electric Tariffs and supporting documentation. The proposed rates arise from the cost of energy Delmarva Power purchases from generators to deliver to its customers. Prices are set at an annual auction and reflect market conditions. The most recent auction results were reviewed and approved at the February 19, 2025 Commission meeting. Additionally, as approved in Order 9593 in Docket No. 17-1094, Delmarva Power submits for approval its Plug in Vehicle ("PIV-Green") tariff and supporting calculation. The PIV-Green rate is a time of use rate for residential SOS customers who have not only chosen PIV but also chosen to have their SOS energy supply to be sourced 100 percent by renewable energy.

This filing is organized as follows:

- Exhibit A - Revised Electric Tariff Sheets
- Exhibit B - Redline format Tariff Sheets
- Exhibit C - PCA calculation and supporting work papers
- Exhibit D - SOS Rate calculation

Crystal Beenick, Secretary

March 27, 2025

Page Two

- Exhibit E - Bill Impact and Price to Compare Information
- Exhibit F - RARM Rate calculation and supporting work papers
- Exhibit G - PIV Green calculation

Should you have any questions, please feel free to contact me at zi-xiang.shen@exeloncorp.com or Bob Coan at bob.coan@pepcoholdings.com.

Respectfully submitted,

/s/ Zi-Xiang Shen

Zi-Xiang Shen (#6072)

Enclosures

cc: Patricia Gannon
Ruth Ann Price
Robert Coan

STATE OF DELAWARE)
)
COUNTY OF NEW CASTLE) SS.

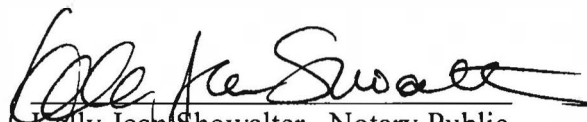
On this 4th day of March, 2025, personally came before me, the subscriber, a Notary Public in and for the State and County, Amber Perry Vice President Regulatory Policy & Strategy, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be her act and deed and the act and deed of such Corporation, that the signature of such Vice President is in her own proper handwriting, and that the facts set forth in this Application are true and correct to the best of her knowledge, information, and belief.

REGARDING: Annual filing for Delaware Standard Offer Service tariff updates.



Amber M. Perry
Vice President Regulatory Policy & Strategy
Pepco Holdings LLC

SWORN TO AND SUBSCRIBED before me this 4th day of March, 2025.



Kelly Jean Showalter Notary Public

My Commission expires: 3/9/2027



EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.50	\$13.50
Distribution Charge		
First 500 kWh Rate	\$0.046594/kWh	\$0.046594/kWh
Excess kWh Rate	\$0.046594/kWh	\$0.046594/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
Significant Storm Expense Rate	Refer to Rider “SSER”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.093569/kWh	\$0.094804/kWh
Excess kWh Rate	\$0.093569/kWh	\$0.094804/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.50	\$13.50
Distribution Charge		
First 500 kWh Rate	\$0.043606/kWh	\$0.043606/kWh
Excess kWh Rate	\$0.043606/kWh	\$0.043606/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
Significant Storm Expense Rate	Refer to Rider “SSER”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.093404/kWh	
Summer Excess kWh Rate	\$0.093404/kWh	
Winter First 1200 kWh Rate		\$0.085805/kWh
Winter Excess kWh Rate		\$0.085805/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”Delivery Service Charges:

Customer Charge	\$19.86	\$19.86
Distribution Charge		
On-Peak Rate	\$0.082185/kWh	\$0.082185/kWh
Off-Peak Rate	\$0.009573/kWh	\$0.009573/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
Significant Storm Expense Rate	Refer to Rider “SSER”	

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.154853/kWh	\$0.154267/kWh
Off-Peak Rate	\$0.050666/kWh	\$0.059532/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>Plug-In Vehicle Charging – “PIV”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00	\$0.00
Distribution Charge	\$0.046594/kWh	\$0.046594/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
Significant Storm Expense Rate	Refer to Rider “SSER”	
PIV-Green (Optional)	Refer to Rider PIV-Green	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak	\$0.165526/kWh	\$0.186992/kWh
Off-Peak	\$0.038441/kWh	\$0.049901/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”Delivery Service Charges:

Customer Charge	\$18.77	\$18.77
Distribution Charge	\$0.062487/kWh	\$0.062487/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.088316/kWh	\$0.084689/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”Delivery Service Charges:

	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.83	\$6.83
Distribution Charge	\$0.027810/kWh	\$0.027810/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.092146/kWh	\$0.088996/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>

SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”**Delivery Service Charges:**

	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.83	\$6.83
Distribution Charge	\$0.028824/kWh	\$0.028824/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.085805/kWh	\$0.081866/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$75.02	\$75.02
Distribution Charge		
Demand Rate	\$7.3996/kW	\$7.3996/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$13.044373/kW	\$8.198169/kW
Energy Rate	\$0.033991/kWh	\$0.044008/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$22.51	\$22.51
Distribution Charge	\$0.041069/kWh	\$0.041069/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.073550/kWh	\$0.068083/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 27, 2025

Effective with Usage On and After June 1, 2025

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$244.46	\$244.46
Distribution Charge		
Demand Rate	\$7.2489/kW	\$7.2489/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$(0.005167) per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$68.16 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$15.298779/kW	\$10.331810/kW
On-Peak Rate	\$0.056748/kWh	\$0.064509/kWh
Off-Peak Rate	\$0.039376/kWh	\$0.044791/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 27, 2025

Effective with Usage On and After June 1, 2025

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$789.62	\$789.62
Distribution Charge		
Demand Rate	\$5.9374/kW	\$5.9374/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$(0.005167) per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$68.16 per month	
EDIT Sur Credits		Refer to Rider “EDIT”
Significant Storm Expense Rate		Refer to Rider “SSER”
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$17.674692/kW	\$12.075199/kW
On-Peak Rate	\$0.067457/kWh	\$0.076630/kWh
Off-Peak Rate	\$0.052644/kWh	\$0.059934/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

GENERAL SERVICE – TRANSMISSION “GS-T”**Delivery Service Charges:**

Customer Charge	\$5,311.48	\$5,311.48
Distribution Demand Charge		
Demand Rate	\$0.0807/kW	\$0.0807/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$(0.005167) per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$318.16 per month	
EDIT Sur Credits		Refer to Rider “EDIT”
Significant Storm Expense Rate		Refer to Rider “SSER”

Supply Service Charges:

Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS
-----------------------	--------------------	--------------------

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATESSERVICE CLASSIFICATIONBilling Months
January through December**OUTDOOR LIGHTING RATE - "OL"**

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

Outdoor Lighting**Delivery Service Charges:**

Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
Significant Storm Expense Rate	Refer to Rider "SSER"

Supply Service Charges:

Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.059567/kWh
Procurement Cost Adjustment	Refer to Rider SOS

Traffic and Pedestrian Signals**Delivery Service Charges:**

Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
Significant Storm Expense Rate	Refer to Rider "SSER"

Supply Service Charges:

Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0.059567/kWh
Procurement Cost Adjustment	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>		
1.	R, Space Heating R, R-TOU-ND, PIV SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$0.000957 per kWh
2.	MGS-S	\$(0.008713) per kWh
3.	LGS-S	\$(0.002068) per kWh
4.	GS-P	\$(0.006060) per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$6.242792 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.002394 per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

RIDER "PIV-GREEN"
PLUG-IN VEHICLE GREEN RIDER

A. Applicability

This rider is applicable to Service Classifications "PIV". This rider provides 100% renewable energy on an opt-in basis to Schedule "PIV".

B. Monthly Charge and Rate

Service Classification

Rate (\$ per kilowatt-hour)

"PIV"

\$0.027600/kWh

This rider is a dollar per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours. This rider will be updated annually based on the most up-to-date market prices and the Delaware Renewable Portfolio Standards.

EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.50	\$13.50
Distribution Charge		
First 500 kWh Rate	\$0.046594/kWh	\$0.046594/kWh
Excess kWh Rate	\$0.046594/kWh	\$0.046594/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
Significant Storm Expense Rate	Refer to Rider “SSER”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0. 078472093569 /kWh	\$0. 081518094804 /kWh
Excess kWh Rate	\$0. 078472093569 /kWh	\$0. 081518094804 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.50	\$13.50
Distribution Charge		
First 500 kWh Rate	\$0.043606/kWh	\$0.043606/kWh
Excess kWh Rate	\$0.043606/kWh	\$0.043606/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
Significant Storm Expense Rate	Refer to Rider “SSER”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0. 078301 <u>093404</u> /kWh	
Summer Excess kWh Rate	\$0. 078301 <u>093404</u> /kWh	
Winter First 1200 kWh Rate		\$0. 078637 <u>085805</u> /kWh
Winter Excess kWh Rate		\$0. 078637 <u>085805</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

R

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”Delivery Service Charges:

Customer Charge	\$19.86	\$19.86
Distribution Charge		
On-Peak Rate	\$0.082185/kWh	\$0.082185/kWh
Off-Peak Rate	\$0.009573/kWh	\$0.009573/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
Significant Storm Expense Rate	Refer to Rider “SSER”	

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0. 131368 ¹⁵⁴⁸⁵³ /kWh	\$0. 136375 ¹⁵⁴²⁶⁷ /kWh
Off-Peak Rate	\$0. 042755 ⁰⁵⁰⁶⁶⁶ /kWh	\$0. 052308 ⁰⁵⁹⁵³² /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>Plug-In Vehicle Charging – “PIV”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00	\$0.00
Distribution Charge	\$0.046594/kWh	\$0.046594/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
Significant Storm Expense Rate	Refer to Rider “SSER”	
PIV-Green (Optional)	Refer to Rider PIV-Green	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak	\$0. 138945 165526/kWh	\$0. 160994 186992/kWh
Off-Peak	\$0. 032142 038441/kWh	\$0. 042806 049901/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”Delivery Service Charges:

Customer Charge	\$18.77	\$18.77
Distribution Charge	\$0.062487/kWh	\$0.062487/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 077314 ⁰⁸⁸³¹⁶ /kWh	\$0. 078989 ⁰⁸⁴⁶⁸⁹ /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”Delivery Service Charges:

	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.83	\$6.83
Distribution Charge	\$0.027810/kWh	\$0.027810/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 078496 ⁰⁹²¹⁴⁶ /kWh	\$0. 080333 ⁰⁸⁸⁹⁹⁶ /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>

SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”Delivery Service Charges:

	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.83	\$6.83
Distribution Charge	\$0.028824/kWh	\$0.028824/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 975885 ⁰⁸⁵⁸⁰⁵ /kWh	\$0. 977363 ⁰⁸¹⁸⁶⁶ /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$75.02	\$75.02
Distribution Charge		
Demand Rate	\$7.3996/kW	\$7.3996/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$11.067545 13.044373/kW	\$6.9033368 198169/kW
Energy Rate	\$0.037081 033991/kWh	\$0.045251 044008/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$22.51	\$22.51
Distribution Charge	\$0.041069/kWh	\$0.041069/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.072647 073550/kWh	\$0.073679 068083/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed November 22, 2024 March 27, 2025

Effective with Usage On and After June 1, 20242025

Filed in Compliance with Order No. 10598 in Docket No. 24-0365 to reflect SOS PCA and RARM Approved as Final Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$244.46	\$244.46
Distribution Charge		
Demand Rate	\$7.2489/kW	\$7.2489/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$(0.009268005167) per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$305.0468.16 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$13.76546815.298779 /kW	\$9.70483310.331810 /kW
On-Peak Rate	\$0.055690056748 /kWh	\$0.065253064509 /kWh
Off-Peak Rate	\$0.040059039376 /kWh	\$0.046732044791 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~November 22, 2024~~March 27, 2025

Effective with Usage On and After June 1, ~~2024~~2025

~~Filed in Compliance with Order No. 10598 in Docket No. 24-0365 to reflect SOS PCA and RARM Approved as Final Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$789.62	\$789.62
Distribution Charge		
Demand Rate	\$5.9374/kW	\$5.9374/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$(0.009268005167) per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$305.0468.16 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$13.78393317.674692 /kW	\$9.44636512.075199 /kW
On-Peak Rate	\$0.055200067457 /kWh	\$0.062551076630 /kWh
Off-Peak Rate	\$0.043649052644 /kWh	\$0.049491059934 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~November 22, 2024~~March 27, 2025

Effective with Usage On and After June 1, ~~2024~~2025

~~Filed in Compliance with Order No. 10598 in Docket No. 24-0365 to reflect SOS PCA and RARM Approved as Final~~
Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

GENERAL SERVICE – TRANSMISSION “GS-T”**Delivery Service Charges:**

Customer Charge	\$5,311.48	\$5,311.48
Distribution Demand Charge		
Demand Rate	\$0.0807/kW	\$0.0807/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh	\$0.006367/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$(0.009268005167) per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$55.04 ^{318.16} per month	
EDIT Sur Credits	Refer to Rider “EDIT”	
Significant Storm Expense Rate	Refer to Rider “SSER”	

Supply Service Charges:

Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS
-----------------------	--------------------	--------------------

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATESSERVICE CLASSIFICATIONBilling Months
January through DecemberOUTDOOR LIGHTING RATE - "OL"

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

Outdoor LightingDelivery Service Charges:

Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
Significant Storm Expense Rate	Refer to Rider "SSER"

Supply Service Charges:

Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0. 051651 ⁰⁵⁹⁵⁶⁷ /kWh
Procurement Cost Adjustment	Refer to Rider SOS

Traffic and Pedestrian SignalsDelivery Service Charges:

Distribution Charge	Refer to Leaf No. 51
Green Energy Fund	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006367/kWh
EDIT Sur Credits	Refer to Rider "EDIT"
Significant Storm Expense Rate	Refer to Rider "SSER"

Supply Service Charges:

Transmission Rate	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):	
Supply, Capacity, Energy & Ancillary	\$0. 051651 ⁰⁵⁹⁵⁶⁷ /kWh
Procurement Cost Adjustment	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>		
1.	R, Space Heating R, R-TOU-ND, PIV SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$0. 000368 <u>000957</u> per kWh
2.	MGS-S	\$ (0.000586 <u>008713</u>) per kWh
3.	LGS-S	\$(0.002575 <u>002068</u>) per kWh
4.	GS-P	\$(0.002488 <u>006060</u>) per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$6.242792 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.~~0118290002394~~0118290002394 per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

RIDER "PIV-GREEN"
PLUG-IN VEHICLE GREEN RIDER

A. Applicability

This rider is applicable to Service Classifications "PIV". This rider provides 100% renewable energy on an opt-in basis to Schedule "PIV".

B. Monthly Charge and Rate

Service ClassificationRate (\$ per kilowatt-hour)

"PIV"

\$0.~~0294000~~027600/kWh

This rider is a dollar per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours. This rider will be updated annually based on the most up-to-date market prices and the Delaware Renewable Portfolio Standards.

EXHIBIT C

PCA Rate Calculations

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment
June 2025 through May 2026

EXHIBIT C

PCA Rate Proposed for 6/1/2025

	Residential & Small Commercial	MGS	LGS	GSP	Hourly	
Forecasted Sales June 2025-May 2026	3,131,361,474	275,848,817	96,805,085	408,714,654	22,766,165	A
Total Transmission Under / (Over) Recovery	\$ (11,358,274)	\$ (168,991)	\$ 127,366	\$ 648,394	\$ 327,033	B
Transmission portion of PCA Rate (before Gross up factor)	<u>\$ (0.003627)</u>	<u>\$ (0.000613)</u>	<u>\$ 0.001316</u>	<u>\$ 0.001586</u>	<u>\$ 0.014365</u>	C = (B/A)
Forecasted Sales June 2025-May 2026	3,131,361,474	275,848,817	96,805,085	408,714,654	22,766,165	D
Total Procurement Under / (Over) Recovery	\$ 14,340,110	\$ (2,224,638)	\$ (326,797)	\$ (3,115,077)	\$ (272,750)	E
Procurement portion of PCA Rate (before Gross up factor)	<u>\$ 0.004580</u>	<u>\$ (0.008065)</u>	<u>\$ (0.003376)</u>	<u>\$ (0.007622)</u>	<u>\$ (0.011981)</u>	F = (E/D)
Total Transmission and Procurement Under / (Over) Recovery	<u>\$ 2,981,836</u>	<u>\$ (2,393,629)</u>	<u>\$ (199,431)</u>	<u>\$ (2,466,683)</u>	<u>\$ 54,283</u>	B+E
Procurement and Transmission Rate before Gross up factor	<u>\$ 0.000953</u>	<u>\$ (0.008678)</u>	<u>\$ (0.002060)</u>	<u>\$ (0.006036)</u>	<u>\$ 0.002384</u>	G = (C+F)
Gross Receipts & Reg Tax Gross Up Factor	1.004016	1.004016	1.004016	1.004016	1.004016	H
PCA (\$/kWh) Proposed for 6/1/2025	<u>\$ 0.000957</u>	<u>\$ (0.008713)</u>	<u>\$ (0.002068)</u>	<u>\$ (0.006060)</u>	<u>\$ 0.002394</u>	I = (G*H)

Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Procurement Cost
For January 2024 Through December 2024

Billing Month	Actual Total DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						732,929		(210,991)	521,938
January	360,919,442	26,043,910	29,119,331	3,075,420	3,075,420	3,808,349	16,084	(194,907)	3,613,442
February	315,008,755	24,007,884	24,183,196	175,311	3,250,732	3,983,661	27,596	(167,311)	3,816,350
March	326,915,864	24,582,092	19,636,984	(4,945,108)	(1,694,376)	(961,447)	10,704	(156,607)	(1,118,054)
April	240,934,773	18,531,139	16,857,805	(1,673,334)	(3,367,710)	(2,634,781)	(12,737)	(169,344)	(2,804,125)
May	247,929,695	18,735,781	19,417,594	681,813	(2,685,897)	(1,952,968)	(16,248)	(185,592)	(2,138,560)
June	349,181,172	26,805,566	31,000,282	4,194,716	1,508,819	2,241,748	1,024	(184,568)	2,057,180
July	428,458,374	32,007,081	35,242,128	3,235,047	4,743,866	5,476,795	27,336	(157,232)	5,319,563
August	384,613,197	29,232,425	29,484,306	251,881	4,995,747	5,728,675	39,685	(117,547)	5,611,128
September	310,513,338	24,113,359	20,849,551	(3,263,808)	1,731,939	2,464,868	29,020	(88,527)	2,376,341
October	210,640,424	17,082,554	19,469,014	2,386,460	4,118,398	4,851,327	25,911	(62,616)	4,788,711
November	237,230,424	18,236,498	22,266,045	4,029,547	8,147,945	8,880,874	48,635	(13,981)	8,866,893
December	390,500,056	29,970,217	29,443,133	(527,084)	7,620,861	8,353,789	61,039	47,058	8,400,847
Total	3,802,845,514	289,348,507	296,969,367	7,620,861			258,049		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Procurement Expenses
For January 2024 Through December 2024

Billing Month	Actual R, RSH, and SGS-S DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						2,022,882	0	537,681	2,560,563
January	298,521,453	21,375,674	24,078,123	2,702,449	2,702,449	4,725,331	23,900	561,581	5,286,912
February	262,813,521	19,356,476	19,853,485	497,009	3,199,457	5,222,339	35,231	596,812	5,819,151
March	268,712,963	19,863,103	15,559,655	(4,303,448)	(1,103,991)	918,891	21,750	618,562	1,537,453
April	197,532,708	14,587,133	13,019,769	(1,567,364)	(2,671,354)	(648,472)	958	619,520	(28,952)
May	196,853,988	14,520,291	15,113,559	593,268	(2,078,086)	(55,204)	(2,492)	617,028	561,824
June	278,959,548	20,924,599	26,765,681	5,841,082	3,762,995	5,785,877	20,296	637,324	6,423,201
July	359,019,360	27,203,806	30,432,192	3,228,385	6,991,380	9,014,262	52,417	689,741	9,704,003
August	324,873,283	24,880,295	24,858,614	(21,681)	6,969,699	8,992,581	63,774	753,515	9,746,096
September	254,576,171	19,844,434	17,449,094	(2,395,339)	4,574,360	6,597,242	55,214	808,729	7,405,971
October	169,555,038	13,826,378	16,095,395	2,269,017	6,843,377	8,866,259	54,767	863,496	9,729,755
November	185,583,073	14,697,792	18,645,925	3,948,133	10,791,509	12,814,391	76,786	940,282	13,754,673
December	321,912,675	24,999,038	25,491,961	492,923	11,284,432	13,307,314	92,514	1,032,796	14,340,110
Total	3,118,913,781	236,079,020	247,363,452	11,284,432			495,115		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Procurement Expenses
For January 2024 Through December 2024

Billing Month	Actual MGS-S DE SOS kWh Sales	Procurement Revenue	Procurement Costs	Deferred Monthly Activity	Procurement Deferred Balance YTD	Procurement Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Procurement and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						1,004,413	0	(365,437)	638,976
January	44,190,520	3,184,091	3,603,921	419,830	419,830	1,424,243	8,601	(356,836)	1,067,407
February	37,442,007	3,064,628	3,136,091	71,463	491,293	1,495,707	10,341	(346,495)	1,149,212
March	41,578,083	3,303,846	2,756,134	(547,712)	(56,419)	947,995	8,655	(337,840)	610,155
April	32,815,338	2,791,572	2,629,698	(161,874)	(218,293)	786,121	6,142	(331,698)	454,423
May	36,705,125	2,949,963	3,114,396	164,433	(53,860)	950,553	6,151	(325,547)	625,006
June	54,218,080	4,429,008	3,158,854	(1,270,153)	(1,324,013)	(319,600)	2,235	(323,312)	(642,912)
July	54,298,608	3,707,230	3,666,055	(41,175)	(1,365,188)	(360,775)	(2,410)	(325,722)	(686,497)
August	46,568,919	3,350,353	3,580,153	229,801	(1,135,387)	(130,974)	(1,742)	(327,464)	(458,438)
September	44,727,502	3,385,522	2,493,922	(891,600)	(2,026,988)	(1,022,575)	(4,085)	(331,549)	(1,354,124)
October	29,667,162	2,359,769	2,476,741	116,973	(1,910,015)	(905,602)	(6,829)	(338,378)	(1,243,980)
November	37,793,700	2,650,318	2,520,686	(129,632)	(2,039,647)	(1,035,234)	(6,874)	(345,252)	(1,380,486)
December	53,077,665	3,692,110	2,858,244	(833,866)	(2,873,514)	(1,869,100)	(10,286)	(355,538)	(2,224,638)
Total	513,082,709	38,868,409	35,994,895	(2,873,514)			9,899		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Procurement Expenses
For January 2024 Through December 2024

Billing Month	Actual LGS-S DE SOS kWh Sales	Procurement Revenue	Procurement Costs	Deferred Monthly Activity	Procurement Deferred Balance YTD	Procurement Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Procurement and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						(129,623)	0	186,838	57,215
January	4,556,610	418,760	402,023	(16,737)	(16,737)	(146,360)	(977)	185,861	39,501
February	3,217,304	395,103	367,257	(27,846)	(44,583)	(174,206)	(1,135)	184,726	10,520
March	3,525,686	364,348	346,592	(17,756)	(62,339)	(191,962)	(1,297)	183,429	(8,533)
April	3,369,906	338,936	319,734	(19,202)	(81,541)	(211,164)	(1,428)	182,001	(29,163)
May	3,490,083	344,750	323,885	(20,865)	(102,406)	(232,029)	(1,570)	180,431	(51,598)
June	4,800,595	379,130	345,010	(34,121)	(136,526)	(266,149)	(1,764)	178,667	(87,482)
July	5,002,656	361,250	376,136	14,886	(121,641)	(251,264)	(1,833)	176,834	(74,430)
August	4,314,693	339,903	361,412	21,509	(100,132)	(229,755)	(1,704)	175,130	(54,625)
September	4,113,686	371,837	293,464	(78,374)	(178,505)	(308,128)	(1,905)	173,225	(134,903)
October	3,325,705	300,407	298,352	(2,055)	(180,560)	(310,183)	(2,190)	171,035	(139,148)
November	3,241,200	265,336	290,110	24,775	(155,785)	(285,408)	(2,109)	168,926	(116,482)
December	5,896,834	510,059	302,502	(207,557)	(363,343)	(492,966)	(2,757)	166,169	(326,797)
Total	48,854,958	4,389,818	4,026,476	(363,343)			(20,669)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Procurement Expenses
For January 2024 Through December 2024

Billing Month	Actual GS-P DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(1,846,565)	0	(576,787)	(2,423,352)
January	10,651,271	987,272	958,670	(28,602)	(28,602)	(1,875,167)	(13,181)	(589,968)	(2,465,135)
February	11,535,923	1,191,677	826,393	(365,285)	(393,887)	(2,240,452)	(14,576)	(604,544)	(2,844,996)
March	9,797,529	968,711	912,974	(55,737)	(449,624)	(2,296,189)	(16,067)	(620,611)	(2,916,800)
April	7,216,821	813,498	888,361	74,863	(374,760)	(2,221,326)	(16,000)	(636,611)	(2,857,937)
May	8,121,128	849,885	794,077	(55,808)	(430,568)	(2,277,134)	(15,932)	(652,543)	(2,929,677)
June	11,202,949	1,072,829	730,716	(342,113)	(772,681)	(2,619,247)	(17,341)	(669,884)	(3,289,131)
July	10,137,750	734,794	767,746	32,951	(739,730)	(2,586,295)	(18,436)	(688,320)	(3,274,615)
August	8,856,302	661,875	684,127	22,252	(717,477)	(2,564,043)	(18,241)	(706,561)	(3,270,604)
September	7,095,979	511,566	613,071	101,505	(615,972)	(2,462,538)	(17,802)	(724,363)	(3,186,901)
October	6,078,878	564,534	598,526	33,993	(581,980)	(2,428,545)	(17,323)	(741,686)	(3,170,231)
November	7,991,179	595,681	662,951	67,270	(514,710)	(2,361,275)	(16,964)	(758,650)	(3,119,925)
December	9,612,882	769,010	790,508	21,498	(493,212)	(2,339,777)	(16,650)	(775,300)	(3,115,077)
Total	108,298,591	9,721,332	9,228,120	(493,212)			(198,513)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Procurement Expenses
For January 2024 Through December 2024

Billing Month	Actual HPS DE SOS kWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period						(318,178)	0	6,714	(311,464)
January	2,999,588	78,113	76,593	(1,520)	(1,520)	(319,698)	\$ (2,259)	4,455	(315,243)
February	0	0	(30)	(30)	(1,549)	(319,727)	\$ (2,265)	2,190	(317,537)
March	3,301,603	82,084	61,629	(20,455)	(22,004)	(340,182)	\$ (2,337)	(147)	(340,329)
April	0	0	242	242	(21,762)	(339,940)	\$ (2,409)	(2,556)	(342,496)
May	2,759,371	70,893	71,678	785	(20,977)	(339,155)	\$ (2,405)	(4,961)	(344,116)
June	0	0	21	21	(20,956)	(339,134)	\$ (2,402)	(7,363)	(346,497)
July	0	0	0	0	(20,956)	(339,134)	\$ (2,402)	(9,765)	(348,899)
August	0	0	0	0	(20,956)	(339,134)	\$ (2,402)	(12,167)	(351,301)
September	0	0	0	0	(20,956)	(339,134)	\$ (2,402)	(14,569)	(353,703)
October	2,013,641	31,467	0	(31,467)	(52,423)	(370,601)	\$ (2,514)	(17,083)	(387,684)
November	2,621,272	27,371	146,373	119,002	66,578	(251,600)	\$ (2,204)	(19,287)	(270,887)
December	0	0	(81)	(81)	66,497	(251,681)	\$ (1,782)	(21,069)	(272,750)
Total	13,695,475	289,928	356,424	66,497			(27,783)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Transmission Expenses
For January 2024 Through December 2024

Billing Month	Actual Total DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						(478,788)		678,970	200,182
January	360,919,442	7,109,872	7,038,400	(71,471)	(71,471)	(550,259)	(3,644)	675,326	125,067
February	315,008,755	7,184,347	6,379,865	(804,482)	(875,953)	(1,354,741)	(6,748)	668,578	(686,163)
March	326,915,864	8,827,947	6,686,142	(2,141,805)	(3,017,758)	(3,496,546)	(17,182)	651,396	(2,845,150)
April	240,934,773	7,100,370	6,541,859	(558,511)	(3,576,269)	(4,055,056)	(26,745)	624,651	(3,430,405)
May	247,929,695	7,459,991	8,186,752	726,761	(2,849,507)	(3,328,295)	(26,150)	598,501	(2,729,794)
June	349,181,172	6,778,782	6,693,164	(85,618)	(2,935,125)	(3,413,913)	(23,880)	574,621	(2,839,292)
July	428,458,374	6,900,126	7,312,930	412,804	(2,522,321)	(3,001,109)	(22,720)	551,901	(2,449,208)
August	384,613,197	6,363,281	7,185,512	822,231	(1,700,091)	(2,178,878)	(18,346)	533,555	(1,645,323)
September	310,513,338	6,595,433	6,217,161	(378,272)	(2,078,362)	(2,557,150)	(16,774)	516,781	(2,040,369)
October	210,640,424	5,949,977	7,184,217	1,234,240	(844,122)	(1,322,910)	(13,742)	503,039	(819,871)
November	237,230,424	6,661,880	7,585,520	923,640	79,518	(399,270)	(6,099)	496,940	97,670
December	390,500,056	8,367,542	7,279,822	(1,087,720)	(1,008,202)	(1,486,990)	(6,681)	490,259	(996,731)
Total	3,802,845,514	85,299,546	84,291,343	(1,008,202)			(188,711)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Transmission Expenses
For January 2024 Through December 2024

Billing Month	Actual R, RSH, SGS DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						(985,157)		(421,913)	(1,407,070)
January	298,521,453	5,997,398	6,095,118	97,720	97,720	(887,437)	(6,632)	(428,545)	(1,315,982)
February	262,813,521	5,940,462	5,512,528	(427,935)	(330,215)	(1,315,372)	(7,802)	(436,347)	(1,751,719)
March	268,712,963	7,520,154	5,790,847	(1,729,307)	(2,059,522)	(3,044,679)	(15,442)	(451,789)	(3,496,468)
April	197,532,708	6,098,038	5,671,166	(426,872)	(2,486,394)	(3,471,551)	(23,078)	(474,867)	(3,946,418)
May	196,853,988	6,373,429	7,111,676	738,248	(1,748,146)	(2,733,303)	(21,976)	(496,843)	(3,230,146)
June	278,959,548	5,968,238	5,789,888	(178,350)	(1,926,496)	(2,911,653)	(19,993)	(516,836)	(3,428,489)
July	359,019,360	6,040,603	6,334,278	293,675	(1,632,822)	(2,617,978)	(19,584)	(536,420)	(3,154,398)
August	324,873,283	5,594,273	6,224,772	630,499	(1,002,322)	(1,987,479)	(16,311)	(552,731)	(2,540,210)
September	254,576,171	5,766,741	5,387,768	(378,973)	(1,381,296)	(2,366,452)	(15,420)	(568,151)	(2,934,603)
October	169,555,038	5,166,155	6,221,762	1,055,606	(325,689)	(1,310,846)	(13,024)	(581,175)	(1,892,021)
November	185,583,073	5,718,283	6,568,191	849,908	524,219	(460,938)	(6,275)	(587,450)	(1,048,388)
December	321,912,675	7,179,610	6,303,833	(875,778)	(351,559)	(1,336,716)	(6,367)	(593,817)	(1,930,533)
Total	3,118,913,781	73,363,385	73,011,826	(351,559)			(171,904)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Transmission Expenses
For January 2024 Through December 2024

Billing Month	Actual MGS-S DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						(1,011,502)		547,775	(463,727)
January	44,190,520	802,228	780,261	(21,968)	(21,968)	(1,033,470)	(7,243)	540,532	(492,938)
February	37,442,007	802,762	687,720	(115,042)	(137,009)	(1,148,512)	(7,728)	532,804	(615,708)
March	41,578,083	912,615	718,035	(194,580)	(331,589)	(1,343,092)	(8,824)	523,980	(819,112)
April	32,815,338	772,217	700,403	(71,814)	(403,404)	(1,414,906)	(9,768)	514,212	(900,694)
May	36,705,125	790,877	876,253	85,376	(318,028)	(1,329,530)	(9,720)	504,492	(825,038)
June	54,218,080	638,761	736,920	98,159	(219,868)	(1,231,371)	(9,070)	495,422	(735,949)
July	54,298,608	660,951	796,889	135,937	(83,931)	(1,095,433)	(8,241)	487,181	(608,252)
August	46,568,919	598,560	784,903	186,343	102,413	(909,090)	(7,099)	480,082	(429,008)
September	44,727,502	656,408	677,113	20,704	123,117	(888,386)	(6,366)	473,716	(414,670)
October	29,667,162	554,191	786,746	232,555	355,672	(655,830)	(5,469)	468,247	(187,583)
November	37,793,700	687,396	831,063	143,667	499,339	(512,163)	(4,137)	464,110	(48,053)
December	53,077,665	914,051	797,155	(116,895)	382,444	(629,059)	(4,042)	460,068	(168,991)
Total	513,082,709	8,791,018	9,173,462	382,444			(87,707)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Transmission Expenses
For January 2024 Through December 2024

Billing Month	Actual LGS-S DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Beginning Balance from Prior Period						148,479		55,314	203,793
January	4,556,610	81,337	64,374	(16,963)	(16,963)	131,516	992	56,306	187,822
February	3,217,304	89,032	72,731	(16,301)	(33,264)	115,215	874	57,180	172,395
March	3,525,686	79,691	72,910	(6,781)	(40,045)	108,434	792	57,972	166,406
April	3,369,906	68,850	69,487	637	(39,406)	109,071	770	58,742	167,813
May	3,490,083	75,805	87,209	11,404	(28,004)	120,475	813	59,555	180,030
June	4,800,595	91,107	57,242	(33,864)	(61,869)	86,610	733	60,288	146,898
July	5,002,656	63,351	63,358	7	(61,862)	86,617	614	60,902	147,519
August	4,314,693	65,512	64,550	(962)	(62,824)	85,656	610	61,512	147,168
September	4,113,686	65,135	57,076	(8,058)	(70,882)	77,597	578	62,090	139,687
October	3,325,705	57,081	65,797	8,716	(62,166)	86,314	581	62,671	148,985
November	3,241,200	60,918	69,455	8,537	(53,629)	94,850	642	63,313	158,163
December	5,896,834	98,043	66,684	(31,359)	(84,988)	63,492	561	63,874	127,366
Total	48,854,958	895,861	810,873	(84,988)			8,560		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Transmission Expenses
For January 2024 Through December 2024

Billing Month	Actual GS-P DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						905,800		446,611	1,352,411
January	10,651,271	204,006	95,518	(108,489)	(108,489)	797,311	6,032	452,643	1,249,954
February	11,535,923	352,091	102,119	(249,972)	(358,461)	547,339	4,762	457,405	1,004,744
March	9,797,529	286,993	106,347	(180,646)	(539,107)	366,693	3,237	460,642	827,335
April	7,216,821	161,265	100,342	(60,923)	(600,030)	305,770	2,382	463,024	768,794
May	8,121,128	196,218	111,067	(85,150)	(685,180)	220,620	1,864	464,888	685,508
June	11,202,949	80,676	108,778	28,102	(657,078)	248,722	1,662	466,550	715,272
July	10,137,750	135,220	118,449	(16,772)	(673,850)	231,950	1,702	468,252	700,202
August	8,856,302	104,937	111,546	6,609	(667,241)	238,559	1,666	469,918	708,477
September	7,095,979	107,149	95,205	(11,944)	(679,185)	226,615	1,647	471,565	698,180
October	6,078,878	93,786	109,912	16,126	(663,059)	242,741	1,662	473,227	715,968
November	7,991,179	123,835	116,810	(7,025)	(670,084)	235,716	1,695	474,922	710,638
December	9,612,882	175,838	112,150	(63,688)	(733,772)	172,028	1,444	476,366	648,394
Total	108,298,591	2,022,014	1,288,242	(733,772)			29,755		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Transmission Expenses
For January 2024 Through December 2024

Billing Month	Actual HPS DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period						463,592		51,183	514,775
January	2,999,588	24,902	3,130	(21,771)	(21,771)	441,821	3,207	54,390	496,211
February	0	0	4,768	4,768	(17,003)	446,589	3,146	57,536	504,125
March	3,301,603	28,494	(1,997)	(30,491)	(47,494)	416,098	3,055	60,591	476,689
April	0	0	462	462	(47,033)	416,559	2,949	63,540	480,099
May	2,759,371	23,662	546	(23,115)	(70,148)	393,444	2,869	66,409	459,853
June	0	0	335	335	(69,813)	393,779	2,788	69,197	462,976
July	0	0	(43)	(43)	(69,857)	393,735	2,789	71,986	465,721
August	0	0	(260)	(260)	(70,116)	393,476	2,788	74,774	468,250
September	0	0	0	0	(70,116)	393,476	2,787	77,561	471,037
October	2,013,641	78,764	0	(78,764)	(148,880)	314,712	2,508	80,069	394,781
November	2,621,272	71,447	0	(71,447)	(220,327)	243,265	1,976	82,045	325,310
December	0	0	0	0	(220,327)	243,265	1,723	83,768	327,033
Total	13,695,475	227,269	6,941	(220,327)			32,585		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2024	8.50%	Apr - Jun, 2024	8.50%	Jul - Sep, 2024	8.50%	Oct - Dec, 2024	8.50%
-----------------	-------	-----------------	-------	-----------------	-------	-----------------	-------

Delmarva Power SOS KWH Sales						
Forecasted SOS kWh - June 2025 - May 2026						
	R, RSH, SGS	MGS	LGS	GSP	Hourly	Total
June 2025	270,178,748	23,945,177	8,403,622	35,506,320	2,011,205	340,045,072
July	341,091,108	26,791,841	9,401,688	39,662,047	2,167,673	419,114,356
August	313,661,176	25,841,754	9,068,476	38,268,174	2,106,752	388,946,331
September	229,360,523	22,963,531	8,059,024	34,044,936	1,921,444	296,349,458
October	191,266,254	21,615,604	7,586,285	32,067,589	1,835,264	254,370,996
November	228,208,123	21,453,788	7,529,293	31,814,142	1,804,599	290,809,945
December	300,021,058	22,760,506	7,987,135	33,701,357	1,850,620	366,320,676
January	328,494,645	23,499,874	8,245,989	34,755,614	1,859,506	396,855,628
February	284,617,869	22,132,706	7,766,668	32,761,140	1,786,126	349,064,509
March	249,883,033	22,111,812	7,759,720	32,755,836	1,816,836	314,327,238
April	191,637,271	20,855,619	7,319,492	30,935,665	1,765,103	252,513,150
May 2026	202,941,666	21,876,606	7,677,693	32,441,835	1,841,037	266,778,837
TOTAL	3,131,361,474	275,848,817	96,805,085	408,714,654	22,766,165	3,935,496,195
	79.57%	7.01%	2.46%	10.39%	0.58%	100.00%

Forecasted kWh based on Board approved budget

Delmarva Power & Light Company
Revenue Conversion Factor
Delaware Electric Retail

(1) Line No.	(2) Particulars	(3) Factor
1	<u>Tax Rates</u>	
2	Federal Income Tax	0.00000
3	State Income Tax	0.00000
4		
5	Regulatory Tax	0.00400
6	Bad Debt Expense	0.00000
7		
8	<u>Conversion Factor</u>	
9	Revenue Increase	
10		
11	Regulatory Tax	0.00400
12	Bad Debt Expense	<u>0.00000</u>
13	Total Other Tax	0.00400
14		
15	State Taxable Income	0.99600
16	State Income Tax	0.00000
17		
18	Federal Taxable Income	0.99600
19	Federal Income Tax	0.00000
20		
21	Total Additional Taxes	0.00400
22		
23	Increase in Earnings (1 - additional taxes)	0.99600
24		
25	Revenue Conversion Factor (1/Incr in Earnings)	1.004016

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment

Exhibit C

Critical Peak Rebate through 12/2024

Critical Peak Rebates Paid	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ 46,747	\$ 29,624	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,371
2013	962,201	609,754	-	-	-	-	-	-	1,571,955
2014	843,020	445,606	42,883	5,257	-	-	-	-	1,336,766
2015	2,796,338	1,302,325	129,070	-	260,846	-	-	694	4,489,273
2016	1,292,232	594,376	72,137	-	117,061	270	3,242	311	2,079,629
2017	915,184	547,616	46,646	-	99,730	-	3,221	170	1,612,568
2018	1,565,265	790,468	73,394	-	143,861	-	4,354	248	2,577,589
2019	1,078,924	506,921	51,636	-	116,575	-	3,785	146	1,757,988
2020	515,696	216,414	32,928	-	44,811	-	2,029	23	811,900
2021	1,601,034	793,865	121,053	-	104,476	-	4,571	321	2,625,320
2022	368,816	154,715	27,088	-	40,064	-	1,386	33	592,101
2023	388	124	86	-	106	-	(6)	-	698
2024	36	6	(1)	-	-	-	13	-	54
	\$ 11,985,880	\$ 5,991,813	\$ 596,919	\$ 5,257	\$ 927,531	\$ 270	\$ 22,594	\$ 1,945	\$ 19,532,210

PJM Revenue Credit Received	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	104,712	66,357	-	-	-	-	-	-	171,069
2014	233,774	148,144	-	-	-	-	-	-	381,918
2015	1,958,298	1,035,122	99,616	12,213	-	-	-	-	3,105,249
2016	2,634,403	1,211,722	147,062	-	238,646	551	6,609	635	4,239,628
2017	2,087,710	1,249,218	106,409	-	227,503	-	7,348	388	3,678,577
2018	3,442,390	1,738,426	161,410	-	316,385	-	9,575	544	5,668,731
2019	2,981,901	1,401,015	142,711	-	322,187	-	10,461	404	4,858,679
2020	1,131,986	475,042	72,278	-	98,364	-	4,453	49	1,782,173
2021	647,358	320,990	48,946	-	42,244	-	1,848	130	1,061,516
2022	684,110	286,978	50,244	-	74,313	-	2,571	60	1,098,277
2023	101,593	32,444	22,613	-	27,856	-	(1,639)	-	182,868
2024 No additional revenue expected									
	\$ 16,008,237	\$ 7,965,458	\$ 851,290	\$ 12,213	\$ 1,347,498	\$ 551	\$ 41,228	\$ 2,211	\$ 26,228,684

Negative represents that rebate payments to customers have been less than PJM available credits, but the difference has been returned through the PCA \$ (6,696,474)

PRD Program Expense	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
2023							\$ -	\$ 152,733	\$ 143,467	\$ 141,832	\$ 96,678	\$ 75,429	\$ 610,139
2024	90,292	66,959	94,912	89,945	124,157	151,787	114,567	111,482	134,335	117,125	115,933	107,072	\$ 1,318,565
	\$ 90,292	\$ 66,959	\$ 94,912	\$ 89,945	\$ 124,157	\$ 151,787	\$ 114,567	\$ 264,215	\$ 277,802	\$ 258,956	\$ 212,611	\$ 182,501	\$ 1,928,704

PJM PRD Revenue received	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
2023							\$ 24,669	\$ 42,736	\$ 41,357	\$ 42,736	\$ 41,357	\$ 53,837	\$ 246,693
2024	44,985	42,083	44,985	43,534	44,985	128,920	144,636	143,274	139,278	143,966	139,278	143,665	\$ 1,203,590
	\$ 44,985	\$ 42,083	\$ 44,985	\$ 43,534	\$ 44,985	\$ 128,920	\$ 169,306	\$ 186,010	\$ 180,635	\$ 186,702	\$ 180,635	\$ 197,502	\$ 1,450,283

Positive represents that expenses have been higher than PJM available credits \$ 478,421

EXHIBIT D

SOS Pricing Model

Delmarva Power Light Company - Delaware
Development of 2025 - 2026 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2025 - 2026

Table #1 Historic Rates w/o Tax and Ancillary Embedded in Energy Components												
Historic Rates												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										10.303090	10.360770	9.124550
Winter										5.212830	6.164550	5.530880
Energy (\$/KWH)												
Summer - all hrs	0.058376			0.067131	0.058128	0.068645	0.047268	0.032634	0.065561	0.032669		
DP&L On pk			0.103949								0.038923	0.037260
DP&L Off pk			0.032009								0.027158	0.029613
Winter - all hrs	0.051266			0.041540	0.047672	0.047268	0.047268	0.032634	0.065561	0.032669		
DP&L On pk			0.087198								0.038923	0.037260
DP&L Off pk			0.032009								0.027158	0.029613

Table #2 Forecasted FP-SOS Billing Units												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (kW)												
Summer										1,261,955	457,953	1,609,310
Winter										2,654,542	1,023,700	3,427,314
Energy (kWh)												
Summer - all hrs	868,751,531			348,154,268	80,585,344	5,274,578	150,722	16,758,891	169,738	416,783,496		
DP&L On pk			211,441								68,007,840	323,167,899
DP&L Off pk			336,334								80,157,388	421,458,596
Winter - all hrs	1,296,414,705			776,896,452	142,730,439	9,342,168	266,953	32,910,852	300,635	738,200,986		
DP&L On pk			277,704								127,018,328	617,432,980
DP&L Off pk			587,418								135,416,235	701,868,259

Table #3 Forecasted Revenue Under Historic Rates (=Rates from Table #1 x Billing Units from Table #2)												
Historic Revenue												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$)												
Summer										\$ 13,002,031	\$ 4,744,746	\$ 14,684,230
Winter										\$ 13,837,678	\$ 6,310,650	\$ 18,956,062
Energy (\$)												
Summer - all hrs	\$ 50,714,239			\$ 23,371,944	\$ 4,684,265	\$ 362,073	\$ 7,124	\$ 546,910	\$ 11,128	\$ 13,615,900		
DP&L On pk			\$ 21,979								\$ 2,647,069	\$ 12,041,236
DP&L Off pk			\$ 10,766								\$ 2,176,914	\$ 12,480,653
Winter - all hrs	\$ 66,461,996			\$ 32,272,279	\$ 6,804,245	\$ 441,586	\$ 12,618	\$ 1,074,013	\$ 19,710	\$ 24,116,288		
DP&L On pk			\$ 24,215								\$ 4,943,934	\$ 23,005,553
DP&L Off pk			\$ 18,803								\$ 3,677,634	\$ 20,784,425

Table #4 Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs												
	R & Small C&I	MGS-S	LGS-S	GS-P								
Historic Rates												
Summer	\$ 79,730,429	\$ 26,617,931	\$ 9,568,729	\$ 39,206,119								
Winter	\$ 107,129,465	\$ 37,953,966	\$ 14,932,218	\$ 62,746,040								
Full requirements Costs from Schedule 2												
Summer	\$ 118,834,531	\$ 33,566,353	\$ 14,072,733	\$ 75,639,159								
Winter	\$ 198,707,710	\$ 59,452,247	\$ 24,926,035	\$ 136,442,134								
Rate Factor												
Summer	1.4905	1.2610	1.4707	1.9293								
Winter	1.8548	1.5664	1.6693	2.1745								

Delmarva Power Light Company - Delaware
Development of 2025 - 2026 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2025 - 2026

Table #5 Proposed FP-SOS Rates w/o Revenue Taxes												
Proposed Rates												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										12.992196	15.237584	17.603994
Winter										8.165377	10.290483	12.026899
Energy (\$/KWH)												
Summer - all hrs	0.089999			0.089999	0.089999	0.089999	0.089999	0.089999	0.089999	0.041196		
DP&L On pk			0.167237								0.057244	0.071886
DP&L Off pk			0.051458								0.039941	0.057132
Winter - all hrs	0.087934			0.087934	0.087934	0.087934	0.087934	0.087934	0.087934	0.051173		
DP&L On pk			0.159242								0.064974	0.081022
DP&L Off pk			0.058545								0.045335	0.064393

Table #6 Proposed FP-SOS Rates Including RARM grossed up for Revenue Taxes (= (Rates from Table #5 + RARM) x Revenue Conversion Factor of 1.004016)												
Proposed Rates plus RARM times Revenue Conversion Factor												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										13.044373	15.298779	17.674692
Winter										8.198169	10.331810	12.075199
Energy (\$/KWH)												
Summer - all hrs	0.091703			0.091703	0.091703	0.091703	0.091703	0.091703	0.091703	0.042704		
DP&L On pk			0.169251								0.058816	0.073517
DP&L Off pk			0.053007								0.041444	0.058704
Winter - all hrs	0.089630			0.089630	0.089630	0.089630	0.089630	0.089630	0.089630	0.052721		
DP&L On pk			0.161224								0.066577	0.082690
DP&L Off pk			0.060122								0.046859	0.065994
Annual								0.090329	0.090378			

Table #7	Check of Revenue Recovered vs. FP-SOS Full Requirements Costs											
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #5 x Billing Units from Table #2)												
Net of Revenue Conversion Factor												
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										\$ 16,395,560	\$ 6,978,097	\$ 28,330,284
Winter										\$ 21,675,339	\$ 10,534,367	\$ 41,219,959
Energy (\$)												
Summer - all hrs	\$ 78,187,095			\$ 31,333,667	\$ 7,252,631	\$ 474,709	\$ 13,565	\$ 1,508,290	\$ 15,276	\$ 17,169,813		
DP&L On pk			\$ 35,361								\$ 3,893,041	\$ 23,231,248
DP&L Off pk			\$ 17,307								\$ 3,201,566	\$ 24,078,773
Winter - all hrs	\$ 113,999,417			\$ 68,315,904	\$ 12,550,912	\$ 821,498	\$ 23,474	\$ 2,893,995	\$ 26,436	\$ 37,775,959		
DP&L On pk			\$ 44,222								\$ 8,252,889	\$ 50,025,655
DP&L Off pk			\$ 34,390								\$ 6,139,095	\$ 45,195,403
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 118,837,899	\$ 33,565,373	\$ 14,072,704	\$ 75,640,304	\$ 242,116,280							
Winter	\$ 198,710,249	\$ 59,451,298	\$ 24,926,351	\$ 136,441,017	\$ 419,528,915							
Full Requirements Costs from Schedule 2												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 118,834,531	\$ 33,566,353	\$ 14,072,733	\$ 75,639,159	\$ 242,112,776	from TABLE 4						
Winter	\$ 198,707,710	\$ 59,452,247	\$ 24,926,035	\$ 136,442,134	\$ 419,528,126	from TABLE 4						
Rounding Differences												
	R& Small C&I	MGS-S	LGS-S	GS-P	Total							
Summer	\$ 3,368	\$ (980)	\$ (29)	\$ 1,145	\$ 3,504							
Winter	\$ 2,538	\$ (949)	\$ 316	\$ (1,117)	\$ 789							
Total	\$ 5,907	\$ (1,929)	\$ 288	\$ 28	\$ 4,293							

Delmarva Power Light Company - Delaware
Development of 2025 - 2026 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2025 - 2026

Table #8 Proposed FP-SOS Rates Including PCA (= Rates from Table #6 + PCA)															
Proposed Rates including RARM times Revenue Conversion Factor plus PCA															
PCA Rate	0.000957	0.000957	0.000957	0.000957	0.000957	0.000957	0.000957	0.000957	0.000957	0.000957	(0.008713)	(0.002068)	(0.006060)		
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL		MGS-S	LGS-S	GS-P		
Demand (\$/kW)															
Summer										\$	13.044373	\$	15.298779	\$	17.674692
Winter										\$	8.198169	\$	10.331810	\$	12.075199
Energy (\$/KWH)															
Summer - all hrs	\$	0.092660		\$	0.092660	\$	0.092660	\$	0.092660	\$	0.092660	\$	0.033991		
DP&L On pk			\$	0.170208								\$	0.056748	\$	0.067457
DP&L Off pk			\$	0.053964								\$	0.039376	\$	0.052644
Winter - all hrs	\$	0.090587		\$	0.090587	\$	0.090587	\$	0.090587	\$	0.090587	\$	0.044008		
DP&L On pk			\$	0.162181								\$	0.064509	\$	0.076630
DP&L Off pk			\$	0.061079								\$	0.044791	\$	0.059934
Annual								\$	0.091286						

Table #9 Revenue Generated by Rate Class Using Traditional SOS Calculations (Table 2 x Table 5)															
Proposed Revenue excluding Revenue Conversion Factor and PCA															
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL						
Demand (\$/kW)															
Summer															
Winter															
Energy (\$)															
	\$	78,187,094.82		\$	31,333,666.52	\$	7,252,630.59	\$	474,708.72	\$	13,564.89	\$	1,508,289.72	\$	15,276.31
Summer - all hrs			\$	35,360.84											
DP&L On pk			\$	17,306.94											
DP&L Off pk															
Winter - all hrs	\$	113,999,416.82		\$	68,315,903.95	\$	12,550,911.95	\$	821,497.70	\$	23,474.35	\$	2,893,995.20	\$	26,436.15
DP&L On pk			\$	44,222.17											
DP&L Off pk			\$	34,390.29											

Table #10 Determination of Rate for All Residential and Small Commercial Classes												
TOTAL REVENUE	All Classes	OL Class	All Classes - OL	KWh All Classes	Rate for All	R	RTOU	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH
Summer	\$ 118,837,899	\$ 1,508,290	\$ 117,329,610	1,303,633,956	\$ 0.0900020	\$ 78,973,428	\$ -	\$ 48,329	\$ 31,591,484	\$ 6,903,926	\$ 472,008	\$ 12,536
Winter	\$ 198,710,249	\$ 2,893,995	\$ 195,816,253	2,226,816,474	\$ 0.0879355	\$ 119,444,419	\$ -	\$ 75,518	\$ 64,615,528	\$ 11,712,402	\$ 806,697	\$ 21,155
KWh (Table #2)						KWh (Table #2)						
Summer						868,751,531			348,154,268	80,585,344	5,274,578	150,722
Winter						1,296,414,705			776,896,452	142,730,439	9,342,168	266,953
Summer On Peak							0	211,441				
Summer Off Peak							0	336,334				
Winter On Peak							0	277,704				
Winter Off Peak							0	587,418				
Summer Rate							0	0.088228113				
Winter Rate							0	0.087291894				

Delmarva Power Light Company - Delaware
Development of 2025 - 2026 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2025 - 2026

Table #11 Proposed FP-SOS Rates w/o Revenue Taxes (based on Table #10 Revenue per kWh)										
Proposed Uniform Rates - Net										
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	
Demand (\$/kW)										
Summer										
Winter										
Energy (\$/KWH)										
Summer - all hrs	\$ 0.090905			\$ 0.090740	\$ 0.085672	\$ 0.089487	\$ 0.083172	\$ 0.048975	\$ 0.070965	
DP&L On pk			\$ 0.151943							
DP&L Off pk			\$ 0.048173							
Winter - all hrs	\$ 0.092134			\$ 0.083171	\$ 0.082060	\$ 0.086350	\$ 0.079248	\$ 0.061144	\$ 0.065520	
DP&L On pk			\$ 0.151360							
DP&L Off pk			\$ 0.057004							

Table #12 Check that Total Revenues Generated Under Uniform Residential and Small Commercial Rates and Traditional SOS Rates are Equal (Table #2 x Table #11)										
Proposed Revenue excluding Revenue Conversion Factor and PCA										
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	
Demand (\$/kW)										
Summer										
Winter										
Energy (\$)										
Summer - all hrs	78,973,428.44			\$ 31,591,484.08	\$ 6,903,925.95	\$ 472,008.30	\$ 12,535.84	\$ 820,773.72	\$ 12,045.48	
DP&L On pk			\$ 32,126.93							
DP&L Off pk			\$ 16,202.22							
Winter - all hrs	119,444,418.74			\$ 64,615,528.11	\$ 11,712,402.43	\$ 806,696.72	\$ 21,155.48	\$ 2,012,292.71	\$ 19,697.75	
DP&L On pk			\$ 42,033.22							
DP&L Off pk			\$ 33,484.92							

Table #13 Proposed Uniform Residential and Small Commercial FP-SOS Rates Including RARM (Table #11 plus RARM)															
RARM		0.001337													
Proposed Uniform Rates plus RARM															
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL						
Demand (\$/kW)															
Summer															
Winter															
Energy (\$/KWH)															
Summer - all hrs	\$	0.092242		\$	0.092077	\$	0.087009	\$	0.090824	\$	0.084509	\$	0.050312	\$	0.072302
DP&L On pk				\$	0.153280										
DP&L Off pk				\$	0.049510										
Winter - all hrs	\$	0.093471		\$	0.084508	\$	0.083397	\$	0.087687	\$	0.080585	\$	0.062481	\$	0.066857
DP&L On pk				\$	0.152697										
DP&L Off pk				\$	0.058341										

Table #14 New Proposed Uniform Residential and Small Commercial FP-SOS Rates Including Revenue Taxes (= Rates from Table #13 x Revenue Conversion Factor of 1.004016)										
Proposed Uniform Rates plus RARM times Revenue Conversion Factor										
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	
Demand (\$/kW)										
Summer										
Winter										
Energy (\$/KWH)										
Summer - all hrs	\$ 0.092612			\$ 0.092447	\$ 0.087359	\$ 0.091189	\$ 0.084848	\$ 0.050514	\$ 0.072593	
DP&L On pk			\$ 0.153896							
DP&L Off pk			\$ 0.049709							
Winter - all hrs	\$ 0.093847			\$ 0.084848	\$ 0.083732	\$ 0.088039	\$ 0.080909	\$ 0.062732	\$ 0.067126	
DP&L On pk			\$ 0.153310							
DP&L Off pk			\$ 0.058575							
DP&L Super Off Peak										
Block 1 (0-500 kWh/m)										
Block 2 (>500 kWh/m)										
Annual								\$ 0.058610	\$ 0.069099	

Delmarva Power Light Company - Delaware
Development of 2025 - 2026 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2025 - 2026

Table #15Check of Residential and Small Commercial Revenue Recovered vs. FP-SOS Full Requirements Costs															
Proposed Uniform Revenues - Net															
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #11 x Billing Units from Table #2)															
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL						
Demand (\$/kW)															
Summer															
Winter															
Energy (\$)															
Summer - all hrs	\$	78,973,428		\$	31,591,484	\$	6,903,926	\$	472,008	\$	12,536	\$	820,774	\$	12,045
DP&L On pk			\$	32,127											
DP&L Off pk			\$	16,202											
Winter - all hrs	\$	119,444,419		\$	64,615,528	\$	11,712,402	\$	806,697	\$	21,155	\$	2,012,293	\$	19,698
DP&L On pk			\$	42,033											
DP&L Off pk			\$	33,485											
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)															
	R& Small C&I	MGS-S	LGS-S	GS-P	Total										
Summer	\$	118,834,531	\$	33,566,373	\$	14,072,704	\$	75,640,304	\$	242,112,912					
Winter	\$	198,707,710	\$	59,451,298	\$	24,926,351	\$	136,441,017	\$	419,526,376					
Full Requirements Costs from Schedule 2															
	R& Small C&I	MGS-S	LGS-S	GS-P	Total										
Summer	\$	118,834,531	\$	33,566,353	\$	14,072,733	\$	75,639,159	\$	242,112,776					
Winter	\$	198,707,710	\$	59,452,247	\$	24,926,035	\$	136,442,134	\$	419,528,126					
Rounding Differences															
	R& Small C&I	MGS-S	LGS-S	GS-P	Total										
Summer	\$	-	\$	(980)	\$	(29)	\$	1,145	\$	136					
Winter	\$	-	\$	(949)	\$	316	\$	(1,117)	\$	(1,750)					
Total	\$	-	\$	(1,929)	\$	288	\$	28	\$	(1,614)					

Table #16Proposed Residential and Small Commercial FP-SOS Rates and Large Commercial and Industrial Rates Including Revenue Taxes and PCA (= Rates from Table #14 or #6 + PCA)																	
Proposed Uniform Rates plus RARM times Revenue Conversion Factor plus PCA																	
PCA Rate	0.000957	0.000957	0.000957	0.000957	0.000957	0.000957	0.000957	0.000957	0.000957	(0.008713)	(0.002068)	(0.006060)					
	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P					
Demand (\$/kW)																	
Summer										\$	13.044373	\$	15.298779	\$	17.674692		
Winter										\$	8.198169	\$	10.331810	\$	12.075199		
Energy (\$/KWH)																	
Summer - all hrs	\$	0.093569		\$	0.093404	\$	0.088316	\$	0.092146	\$	0.085805	\$	0.051471	\$	0.073550	\$	0.033991
DP&L On pk			\$	0.165526	\$	0.154853						\$	0.056748	\$	0.067457		
DP&L Off pk			\$	0.038441	\$	0.050666						\$	0.039376	\$	0.052644		
Winter - all hrs	\$	0.094804		\$	0.085805	\$	0.084689	\$	0.088996	\$	0.081866	\$	0.063689	\$	0.068083	\$	0.044008
DP&L On pk			\$	0.186992	\$	0.154267						\$	0.064509	\$	0.076630		
DP&L Off pk			\$	0.049901	\$	0.059532						\$	0.044791	\$	0.059934		
Annual										\$	0.059567	\$	0.070056				
First 1,200 kWh																	
Excess kWh																	

EXHIBIT E

Billing Comparisons (QFCP Charges are Excluded) and Price to Compare data

DELMARVA POWER - DELAWARE

RESIDENTIAL SERVICE ("R")

-----WINTER MONTHS-----

Estimated Bill Impacts

Page 1 of 12

Docket 22-0897 Rates effective April 24, 2024

vs.

Proposed

Monthly Usage (kWh)	NON-SPACE HEATING										SPACE HEATING									
	Add EDIT,DSIC, Add EE		Add EDIT,DSIC, Add EE		Add EDIT,DSIC, Add EE		Difference		Total		Present		New		New		Difference		Total	
	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)	Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Delivery (\$)	Supply+T (\$)	Difference (\$)	Difference (%)
0	\$14.07	\$0.00	\$14.07	\$14.07	\$0.00	\$14.07	\$0.00	\$0.00	\$0.00	0.00%										
25	\$15.46	\$2.71	\$18.17	\$15.46	\$3.04	\$18.50	\$0.00	\$0.33	\$0.33	1.82%										
50	\$16.84	\$5.41	\$22.25	\$16.84	\$6.07	\$22.91	\$0.00	\$0.66	\$0.66	2.97%										
75	\$18.23	\$8.11	\$26.34	\$18.23	\$9.11	\$27.34	\$0.00	\$1.00	\$1.00	3.80%										
100	\$19.61	\$10.82	\$30.43	\$19.61	\$12.15	\$31.76	\$0.00	\$1.33	\$1.33	4.37%										
150	\$22.38	\$16.23	\$38.61	\$22.38	\$18.22	\$40.60	\$0.00	\$1.99	\$1.99	5.15%										
200	\$25.15	\$21.63	\$46.78	\$25.15	\$24.29	\$49.44	\$0.00	\$2.66	\$2.66	5.69%										
250	\$27.91	\$27.04	\$54.95	\$27.91	\$30.36	\$58.27	\$0.00	\$3.32	\$3.32	6.04%										
300	\$30.68	\$32.46	\$63.14	\$30.68	\$36.44	\$67.12	\$0.00	\$3.98	\$3.98	6.30%										
350	\$33.45	\$37.86	\$71.31	\$33.45	\$42.51	\$75.96	\$0.00	\$4.65	\$4.65	6.52%										
400	\$36.22	\$43.27	\$79.49	\$36.22	\$48.58	\$84.80	\$0.00	\$5.31	\$5.31	6.68%										
450	\$39.00	\$48.68	\$87.68	\$39.00	\$54.66	\$93.66	\$0.00	\$5.98	\$5.98	6.82%										
500	\$41.77	\$54.09	\$95.86	\$41.77	\$60.73	\$102.50	\$0.00	\$6.64	\$6.64	6.93%	\$40.20	\$50.13	\$90.33	\$40.20	\$53.71	\$93.91	\$0.00	\$3.58	\$3.58	3.96%
600	\$47.30	\$64.90	\$112.20	\$47.30	\$72.87	\$120.17	\$0.00	\$7.97	\$7.97	7.10%	\$45.43	\$60.15	\$105.58	\$45.43	\$64.45	\$109.88	\$0.00	\$4.30	\$4.30	4.07%
700	\$52.84	\$75.72	\$128.56	\$52.84	\$85.02	\$137.86	\$0.00	\$9.30	\$9.30	7.23%	\$50.65	\$70.18	\$120.83	\$50.65	\$75.19	\$125.84	\$0.00	\$5.01	\$5.01	4.15%
750	\$55.61	\$81.13	\$136.74	\$55.61	\$91.09	\$146.70	\$0.00	\$9.96	\$9.96	7.28%	\$53.27	\$75.19	\$128.46	\$53.27	\$80.56	\$133.83	\$0.00	\$5.37	\$5.37	4.18%
811	\$58.99	\$87.73	\$146.72	\$58.99	\$98.50	\$157.49	\$0.00	\$10.77	\$10.77	7.34%	\$56.46	\$81.31	\$137.77	\$56.46	\$87.12	\$143.58	\$0.00	\$5.81	\$5.81	4.22%
966	\$67.57	\$104.50	\$172.07	\$67.57	\$117.33	\$184.90	\$0.00	\$12.83	\$12.83	7.46%	\$64.56	\$96.84	\$161.40	\$64.56	\$103.77	\$168.33	\$0.00	\$6.93	\$6.93	4.29%
1,000	\$69.46	\$108.18	\$177.64	\$69.46	\$121.46	\$190.92	\$0.00	\$13.28	\$13.28	7.48%	\$66.34	\$100.26	\$166.60	\$66.34	\$107.42	\$173.76	\$0.00	\$7.16	\$7.16	4.30%
1,200	\$80.54	\$129.81	\$210.35	\$80.54	\$145.75	\$226.29	\$0.00	\$15.94	\$15.94	7.58%	\$76.79	\$120.31	\$197.10	\$76.79	\$128.90	\$205.69	\$0.00	\$8.59	\$8.59	4.36%
1,500	\$97.15	\$162.27	\$259.42	\$97.15	\$182.19	\$279.34	\$0.00	\$19.92	\$19.92	7.68%	\$92.47	\$150.39	\$242.86	\$92.47	\$161.14	\$253.61	\$0.00	\$10.75	\$10.75	4.43%
2,000	\$124.84	\$216.36	\$341.20	\$124.84	\$242.93	\$367.77	\$0.00	\$26.57	\$26.57	7.79%	\$118.61	\$200.52	\$319.13	\$118.61	\$214.85	\$333.46	\$0.00	\$14.33	\$14.33	4.49%
2,500	\$152.53	\$270.45	\$422.98	\$152.53	\$303.66	\$456.19	\$0.00	\$33.21	\$33.21	7.85%	\$144.74	\$250.64	\$395.38	\$144.74	\$268.56	\$413.30	\$0.00	\$17.92	\$17.92	4.53%
3,000	\$180.22	\$324.53	\$504.75	\$180.22	\$364.38	\$544.60	\$0.00	\$39.85	\$39.85	7.89%	\$170.87	\$300.77	\$471.64	\$170.87	\$322.27	\$493.14	\$0.00	\$21.50	\$21.50	4.56%
3,500	\$207.92	\$378.61	\$586.53	\$207.92	\$425.11	\$633.03	\$0.00	\$46.50	\$46.50	7.93%	\$197.01	\$350.90	\$547.91	\$197.01	\$375.99	\$573.00	\$0.00	\$25.09	\$25.09	4.58%
4,000	\$235.60	\$432.70	\$668.30	\$235.60	\$485.84	\$721.44	\$0.00	\$53.14	\$53.14	7.95%	\$223.14	\$401.03	\$624.17	\$223.14	\$429.70	\$652.84	\$0.00	\$28.67	\$28.67	4.59%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
 -----SUMMER MONTHS-----

Docket 22-0897 Rates effective April 24, 2024
 vs.
Proposed

Monthly Usage (kWh)	NON-SPACE HEATING										SPACE HEATING									
	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)
0	\$14.07	\$0.00	\$14.07	\$14.07	\$0.00	\$14.07	\$0.00	\$0.00	\$0.00	0.00%										
25	\$15.46	\$2.63	\$18.09	\$15.46	\$3.01	\$18.47	\$0.00	\$0.38	\$0.38	2.10%										
50	\$16.84	\$5.25	\$22.09	\$16.84	\$6.01	\$22.85	\$0.00	\$0.76	\$0.76	3.44%										
75	\$18.23	\$7.89	\$26.12	\$18.23	\$9.02	\$27.25	\$0.00	\$1.13	\$1.13	4.33%										
100	\$19.61	\$10.52	\$30.13	\$19.61	\$12.03	\$31.64	\$0.00	\$1.51	\$1.51	5.01%										
150	\$22.38	\$15.77	\$38.15	\$22.38	\$18.04	\$40.42	\$0.00	\$2.27	\$2.27	5.95%										
200	\$25.15	\$21.02	\$46.17	\$25.15	\$24.04	\$49.19	\$0.00	\$3.02	\$3.02	6.54%										
250	\$27.91	\$26.28	\$54.19	\$27.91	\$30.05	\$57.96	\$0.00	\$3.77	\$3.77	6.96%										
300	\$30.68	\$31.54	\$62.22	\$30.68	\$36.07	\$66.75	\$0.00	\$4.53	\$4.53	7.28%										
350	\$33.45	\$36.80	\$70.25	\$33.45	\$42.08	\$75.53	\$0.00	\$5.28	\$5.28	7.52%										
400	\$36.22	\$42.05	\$78.27	\$36.22	\$48.09	\$84.31	\$0.00	\$6.04	\$6.04	7.72%										
450	\$39.00	\$47.31	\$86.31	\$39.00	\$54.11	\$93.11	\$0.00	\$6.80	\$6.80	7.88%										
500	\$41.77	\$52.57	\$94.34	\$41.77	\$60.11	\$101.88	\$0.00	\$7.54	\$7.54	7.99%	\$40.20	\$49.96	\$90.16	\$40.20	\$57.51	\$97.71	\$0.00	\$7.55	\$7.55	8.37%
600	\$47.30	\$63.08	\$110.38	\$47.30	\$72.13	\$119.43	\$0.00	\$9.05	\$9.05	8.20%	\$45.43	\$59.95	\$105.38	\$45.43	\$69.01	\$114.44	\$0.00	\$9.06	\$9.06	8.60%
700	\$52.84	\$73.59	\$126.43	\$52.84	\$84.15	\$136.99	\$0.00	\$10.56	\$10.56	8.35%	\$50.65	\$69.94	\$120.59	\$50.65	\$80.51	\$131.16	\$0.00	\$10.57	\$10.57	8.77%
750	\$55.61	\$78.85	\$134.46	\$55.61	\$90.16	\$145.77	\$0.00	\$11.31	\$11.31	8.41%	\$53.27	\$74.94	\$128.21	\$53.27	\$86.26	\$139.53	\$0.00	\$11.32	\$11.32	8.83%
811	\$58.99	\$85.26	\$144.25	\$58.99	\$97.50	\$156.49	\$0.00	\$12.24	\$12.24	8.49%	\$56.46	\$81.03	\$137.49	\$56.46	\$93.28	\$149.74	\$0.00	\$12.25	\$12.25	8.91%
966	\$67.57	\$101.56	\$169.13	\$67.57	\$116.13	\$183.70	\$0.00	\$14.57	\$14.57	8.61%	\$64.56	\$96.52	\$161.08	\$64.56	\$111.11	\$175.67	\$0.00	\$14.59	\$14.59	9.06%
1,000	\$69.46	\$105.14	\$174.60	\$69.46	\$120.22	\$189.68	\$0.00	\$15.08	\$15.08	8.64%	\$66.34	\$99.92	\$166.26	\$66.34	\$115.02	\$181.36	\$0.00	\$15.10	\$15.10	9.08%
1,200	\$80.54	\$126.16	\$206.70	\$80.54	\$144.27	\$224.81	\$0.00	\$18.11	\$18.11	8.76%	\$76.79	\$119.90	\$196.69	\$76.79	\$138.02	\$214.81	\$0.00	\$18.12	\$18.12	9.21%
1,500	\$97.15	\$157.70	\$254.85	\$97.15	\$180.34	\$277.49	\$0.00	\$22.64	\$22.64	8.88%	\$92.47	\$149.88	\$242.35	\$92.47	\$172.53	\$265.00	\$0.00	\$22.65	\$22.65	9.35%
2,000	\$124.84	\$210.27	\$335.11	\$124.84	\$240.45	\$365.29	\$0.00	\$30.18	\$30.18	9.01%	\$118.61	\$199.84	\$318.45	\$118.61	\$230.05	\$348.66	\$0.00	\$30.21	\$30.21	9.49%
2,500	\$152.53	\$262.83	\$415.36	\$152.53	\$300.57	\$453.10	\$0.00	\$37.74	\$37.74	9.09%	\$144.74	\$249.80	\$394.54	\$144.74	\$287.56	\$432.30	\$0.00	\$37.76	\$37.76	9.57%
3,000	\$180.22	\$315.39	\$495.61	\$180.22	\$360.67	\$540.89	\$0.00	\$45.28	\$45.28	9.14%	\$170.87	\$299.76	\$470.63	\$170.87	\$345.07	\$515.94	\$0.00	\$45.31	\$45.31	9.63%
3,500	\$207.92	\$367.96	\$575.88	\$207.92	\$420.79	\$628.71	\$0.00	\$52.83	\$52.83	9.17%	\$197.01	\$349.72	\$546.73	\$197.01	\$402.58	\$599.59	\$0.00	\$52.86	\$52.86	9.67%
4,000	\$235.60	\$420.52	\$656.12	\$235.60	\$480.90	\$716.50	\$0.00	\$60.38	\$60.38	9.20%	\$223.14	\$399.68	\$622.82	\$223.14	\$460.09	\$683.23	\$0.00	\$60.41	\$60.41	9.70%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
 -----ANNUAL AVERAGE-----

Docket 22-0897 Rates effective April 24, 2024
 vs.
 Proposed

Monthly Usage (kWh)	NON-SPACE HEATING										SPACE HEATING									
	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)
0	\$14.07	\$0.00	\$14.07	\$14.07	\$0.00	\$14.07	\$0.00	\$0.00	\$0.00	0.00%										
25	\$15.46	\$2.68	\$18.14	\$15.46	\$3.03	\$18.49	\$0.00	\$0.35	\$0.35	1.93%										
50	\$16.84	\$5.36	\$22.20	\$16.84	\$6.05	\$22.89	\$0.00	\$0.69	\$0.69	3.11%										
75	\$18.23	\$8.04	\$26.27	\$18.23	\$9.08	\$27.31	\$0.00	\$1.04	\$1.04	3.96%										
100	\$19.61	\$10.72	\$30.33	\$19.61	\$12.11	\$31.72	\$0.00	\$1.39	\$1.39	4.58%										
150	\$22.38	\$16.08	\$38.45	\$22.38	\$18.16	\$40.54	\$0.00	\$2.08	\$2.08	5.44%										
200	\$25.15	\$21.43	\$46.57	\$25.15	\$24.21	\$49.35	\$0.00	\$2.78	\$2.78	5.97%										
250	\$27.91	\$26.79	\$54.70	\$27.91	\$30.26	\$58.17	\$0.00	\$3.47	\$3.47	6.34%										
300	\$30.68	\$32.15	\$62.84	\$30.68	\$36.32	\$67.00	\$0.00	\$4.17	\$4.16	6.62%										
350	\$33.45	\$37.51	\$70.96	\$33.45	\$42.37	\$75.82	\$0.00	\$4.86	\$4.86	6.85%										
400	\$36.22	\$42.86	\$79.08	\$36.22	\$48.42	\$84.64	\$0.00	\$5.56	\$5.56	7.03%										
450	\$39.00	\$48.22	\$87.22	\$39.00	\$54.48	\$93.47	\$0.00	\$6.26	\$6.25	7.17%										
500	\$41.77	\$53.58	\$95.35	\$41.77	\$60.52	\$102.29	\$0.00	\$6.94	\$6.94	7.28%	\$40.20	\$50.07	\$90.28	\$40.20	\$54.98	\$95.18	\$0.00	\$4.90	\$4.90	5.43%
600	\$47.30	\$64.29	\$111.60	\$47.30	\$72.62	\$119.93	\$0.00	\$8.33	\$8.33	7.46%	\$45.43	\$60.08	\$105.51	\$45.43	\$65.97	\$111.40	\$0.00	\$5.89	\$5.89	5.58%
700	\$52.84	\$75.01	\$127.85	\$52.84	\$84.73	\$137.57	\$0.00	\$9.72	\$9.72	7.60%	\$50.65	\$70.10	\$120.75	\$50.65	\$76.96	\$127.62	\$0.00	\$6.86	\$6.86	5.68%
750	\$55.61	\$80.37	\$135.98	\$55.61	\$90.78	\$146.39	\$0.00	\$10.41	\$10.41	7.66%	\$53.27	\$75.11	\$128.38	\$53.27	\$82.46	\$135.73	\$0.00	\$7.35	\$7.35	5.73%
811	\$58.99	\$86.91	\$145.90	\$58.99	\$98.17	\$157.16	\$0.00	\$11.26	\$11.26	7.72%	\$56.46	\$81.22	\$137.67	\$56.46	\$89.17	\$145.63	\$0.00	\$7.96	\$7.96	5.78%
966	\$67.57	\$103.52	\$171.09	\$67.57	\$116.93	\$184.50	\$0.00	\$13.41	\$13.41	7.84%	\$64.56	\$96.73	\$161.30	\$64.56	\$106.22	\$170.78	\$0.00	\$9.48	\$9.48	5.88%
1,000	\$69.46	\$107.17	\$176.63	\$69.46	\$121.05	\$190.51	\$0.00	\$13.88	\$13.88	7.86%	\$66.34	\$100.15	\$166.48	\$66.34	\$109.95	\$176.29	\$0.00	\$9.81	\$9.81	5.89%
1,200	\$80.54	\$128.59	\$209.13	\$80.54	\$145.26	\$225.79	\$0.00	\$16.67	\$16.66	7.97%	\$76.79	\$120.17	\$196.97	\$76.79	\$131.94	\$208.73	\$0.00	\$11.77	\$11.77	5.97%
1,500	\$97.15	\$160.75	\$257.89	\$97.15	\$181.57	\$278.72	\$0.00	\$20.82	\$20.83	8.08%	\$92.47	\$150.22	\$242.69	\$92.47	\$164.94	\$257.40	\$0.00	\$14.72	\$14.72	6.06%
2,000	\$124.84	\$214.33	\$339.17	\$124.84	\$242.10	\$366.95	\$0.00	\$27.77	\$27.78	8.19%	\$118.61	\$200.29	\$318.90	\$118.61	\$219.92	\$338.53	\$0.00	\$19.62	\$19.62	6.15%
2,500	\$152.53	\$267.91	\$420.44	\$152.53	\$302.63	\$455.16	\$0.00	\$34.72	\$34.72	8.26%	\$144.74	\$250.36	\$395.10	\$144.74	\$274.89	\$419.64	\$0.00	\$24.53	\$24.53	6.21%
3,000	\$180.22	\$321.48	\$501.71	\$180.22	\$363.14	\$543.37	\$0.00	\$41.66	\$41.66	8.30%	\$170.87	\$300.43	\$471.31	\$170.87	\$329.87	\$500.74	\$0.00	\$29.44	\$29.44	6.25%
3,500	\$207.92	\$375.06	\$582.98	\$207.92	\$423.67	\$631.59	\$0.00	\$48.61	\$48.61	8.34%	\$197.01	\$350.51	\$547.51	\$197.01	\$384.85	\$581.86	\$0.00	\$34.35	\$34.35	6.27%
4,000	\$235.60	\$428.64	\$664.24	\$235.60	\$484.19	\$719.80	\$0.00	\$55.55	\$55.56	8.36%	\$223.14	\$400.58	\$623.72	\$223.14	\$439.83	\$662.97	\$0.00	\$39.25	\$39.25	6.29%

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----WINTER MONTHS-----

Docket 22-0897 Rates effective April 24, 2024

vs.

Proposed

				Add EDIT,DSIC,										
	Demand	Load	Energy		Present	Present	Present	New	New	New	Difference		Total	
	(kW)	Factor	(kWh)		Delivery	Supply+T	Total Bill	Delivery	Supply+T	Total Bill	Delivery	Supply+T	Difference	(%)
		(%)			(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
SGS-ND	5	20	730		\$72	\$70	\$142	\$72	\$74	\$146	\$0.00	\$4.16	\$4.16	2.93%
SGS-ND	5	30	1,095		\$98	\$105	\$203	\$98	\$111	\$209	\$0.00	\$6.24	\$6.24	3.07%
SGS-ND	5	40	1,460		\$125	\$140	\$264	\$125	\$148	\$273	\$0.00	\$8.33	\$8.33	3.15%
SGS-ND	5	50	1,825		\$151	\$175	\$326	\$151	\$185	\$336	\$0.00	\$10.41	\$10.41	3.20%
SGS-ND	10	20	1,460		\$125	\$140	\$264	\$125	\$148	\$273	\$0.00	\$8.33	\$8.33	3.15%
SGS-ND	10	30	2,190		\$177	\$210	\$387	\$177	\$222	\$399	\$0.00	\$12.48	\$12.48	3.23%
SGS-ND	10	40	2,920		\$230	\$280	\$509	\$230	\$296	\$526	\$0.00	\$16.64	\$16.64	3.27%
SGS-ND	10	48	3,500		\$271	\$335	\$607	\$271	\$355	\$627	\$0.00	\$19.95	\$19.95	3.29%
SGS-ND	20	20	2,920		\$230	\$280	\$509	\$230	\$296	\$526	\$0.00	\$16.64	\$16.64	3.27%
MGS-S	10	50	3,650		\$177	\$293	\$470	\$177	\$302	\$478	\$0.00	\$8.41	\$8.41	1.79%
MGS-S	10	60	4,380		\$182	\$338	\$520	\$182	\$345	\$527	\$0.00	\$7.51	\$7.51	1.45%
MGS-S	20	30	4,380		\$255	\$407	\$662	\$255	\$427	\$683	\$0.00	\$20.45	\$20.45	3.09%
MGS-S	20	40	5,840		\$265	\$497	\$762	\$265	\$515	\$781	\$0.00	\$18.63	\$18.63	2.45%
MGS-S	20	50	7,300		\$275	\$586	\$862	\$275	\$603	\$878	\$0.00	\$16.82	\$16.82	1.95%
MGS-S	30	20	4,380		\$329	\$476	\$805	\$329	\$509	\$838	\$0.00	\$33.41	\$33.41	4.15%
MGS-S	30	30	6,570		\$344	\$610	\$954	\$344	\$641	\$985	\$0.00	\$30.68	\$30.68	3.21%
MGS-S	30	40	8,760		\$359	\$745	\$1,104	\$359	\$773	\$1,132	\$0.00	\$27.96	\$27.96	2.53%
MGS-S	30	50	10,950		\$374	\$879	\$1,253	\$374	\$905	\$1,278	\$0.00	\$25.24	\$25.24	2.01%
MGS-S	50	20	7,300		\$496	\$793	\$1,290	\$496	\$849	\$1,345	\$0.00	\$55.67	\$55.67	4.32%
MGS-S	50	30	10,950		\$521	\$1,017	\$1,539	\$521	\$1,069	\$1,590	\$0.00	\$51.13	\$51.13	3.32%
MGS-S	50	40	14,600		\$546	\$1,242	\$1,788	\$546	\$1,288	\$1,834	\$0.00	\$46.60	\$46.60	2.61%
MGS-S	50	50	18,250		\$571	\$1,466	\$2,036	\$571	\$1,508	\$2,079	\$0.00	\$42.06	\$42.06	2.07%
MGS-S	75	30	16,425		\$742	\$1,526	\$2,269	\$742	\$1,603	\$2,345	\$0.00	\$76.69	\$76.69	3.38%
MGS-S	75	40	21,900		\$780	\$1,862	\$2,642	\$780	\$1,932	\$2,712	\$0.00	\$69.89	\$69.89	2.65%
MGS-S	75	50	27,375		\$817	\$2,199	\$3,016	\$817	\$2,262	\$3,079	\$0.00	\$63.08	\$63.08	2.09%
MGS-S	75	60	32,850		\$854	\$2,535	\$3,389	\$854	\$2,591	\$3,445	\$0.00	\$56.27	\$56.27	1.66%
MGS-S	100	30	21,900		\$964	\$2,035	\$2,999	\$964	\$2,137	\$3,101	\$0.00	\$102.27	\$102.27	3.41%
MGS-S	100	40	29,200		\$1,014	\$2,483	\$3,497	\$1,014	\$2,576	\$3,590	\$0.00	\$93.19	\$93.19	2.66%
MGS-S	100	50	36,500		\$1,063	\$2,931	\$3,995	\$1,063	\$3,015	\$4,079	\$0.00	\$84.12	\$84.12	2.11%
MGS-S	100	60	43,800		\$1,113	\$3,380	\$4,493	\$1,113	\$3,455	\$4,568	\$0.00	\$75.05	\$75.05	1.67%
MGS-S	200	30	43,800		\$1,850	\$4,070	\$5,920	\$1,850	\$4,274	\$6,124	\$0.00	\$204.52	\$204.52	3.46%
MGS-S	200	40	58,400		\$1,949	\$4,966	\$6,915	\$1,949	\$5,153	\$7,102	\$0.00	\$186.37	\$186.37	2.69%
MGS-S	200	50	73,000		\$2,049	\$5,863	\$7,911	\$2,049	\$6,031	\$8,080	\$0.00	\$168.22	\$168.22	2.13%
MGS-S	200	60	87,600		\$2,148	\$6,759	\$8,907	\$2,148	\$6,909	\$9,057	\$0.00	\$150.07	\$150.07	1.68%
GS-SH *	50	34	12,167	4,867	\$666	\$1,294	\$1,960	\$666	\$1,392	\$2,057	\$0.00	\$97.83	\$97.83	4.99%
GS-SH *	50	51	18,250	13,870	\$1,004	\$2,444	\$3,448	\$1,004	\$2,616	\$3,619	\$0.00	\$171.28	\$171.28	4.97%
GS-SH *	75	51	27,375	16,425	\$1,118	\$3,216	\$4,333	\$1,118	\$3,435	\$4,552	\$0.00	\$218.98	\$218.98	5.05%
GS-SH *	75	68	36,500	29,200	\$1,587	\$4,866	\$6,453	\$1,587	\$5,189	\$6,776	\$0.00	\$322.85	\$322.85	5.00%
GS-SH *	100	51	36,500	18,250	\$1,378	\$3,912	\$5,290	\$1,378	\$4,173	\$5,550	\$0.00	\$260.37	\$260.37	4.92%
GS-SH *	100	68	48,667	32,242	\$1,902	\$5,800	\$7,702	\$1,902	\$6,172	\$8,074	\$0.00	\$372.50	\$372.50	4.84%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to MGS-S and 40% consumption attributed to SGS-ND.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----SUMMER MONTHS-----
Docket 22-0897 Rates effective April 24, 2024

vs.
Proposed

	<u>Demand</u>	<u>Load Factor</u>	<u>Energy</u>		<u>Present Delivery</u>	<u>Present Supply+T</u>	<u>Present Total Bill</u>	<u>New Delivery</u>	<u>New Supply+T</u>	<u>New Total Bill</u>	<u>Difference Delivery</u>	<u>Difference Supply+T</u>	<u>Total Difference</u>	
	(kW)	(%)	(kWh)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
SGS-ND	5	20	730		\$72	\$69	\$141	\$72	\$77	\$149	\$0.00	\$8.03	\$8.03	5.70%
SGS-ND	5	30	1,095		\$98	\$103	\$201	\$98	\$115	\$213	\$0.00	\$12.05	\$12.05	5.98%
SGS-ND	5	40	1,460		\$125	\$137	\$262	\$125	\$153	\$278	\$0.00	\$16.06	\$16.06	6.13%
SGS-ND	5	50	1,825		\$151	\$172	\$323	\$151	\$192	\$343	\$0.00	\$20.08	\$20.08	6.22%
SGS-ND	10	20	1,460		\$125	\$137	\$262	\$125	\$153	\$278	\$0.00	\$16.06	\$16.06	6.13%
SGS-ND	10	30	2,190		\$177	\$206	\$383	\$177	\$230	\$407	\$0.00	\$24.09	\$24.09	6.29%
SGS-ND	10	40	2,920		\$230	\$275	\$504	\$230	\$307	\$537	\$0.00	\$32.12	\$32.12	6.37%
SGS-ND	10	48	3,500		\$271	\$329	\$601	\$271	\$368	\$639	\$0.00	\$38.51	\$38.51	6.41%
SGS-ND	20	20	2,920		\$230	\$275	\$504	\$230	\$307	\$537	\$0.00	\$32.12	\$32.12	6.37%
MGS-S	10	50	3,650		\$177	\$246	\$423	\$177	\$255	\$431	\$0.00	\$8.48	\$8.48	2.01%
MGS-S	10	60	4,380		\$182	\$273	\$455	\$182	\$279	\$461	\$0.00	\$6.23	\$6.23	1.37%
MGS-S	20	30	4,380		\$255	\$384	\$639	\$255	\$410	\$665	\$0.00	\$26.01	\$26.01	4.07%
MGS-S	20	40	5,840		\$265	\$438	\$704	\$265	\$460	\$725	\$0.00	\$21.50	\$21.50	3.06%
MGS-S	20	50	7,300		\$275	\$492	\$768	\$275	\$509	\$785	\$0.00	\$16.98	\$16.98	2.21%
MGS-S	30	20	4,380		\$329	\$495	\$824	\$329	\$541	\$870	\$0.00	\$45.77	\$45.77	5.56%
MGS-S	30	30	6,570		\$344	\$576	\$920	\$344	\$615	\$959	\$0.00	\$39.00	\$39.00	4.24%
MGS-S	30	40	8,760		\$359	\$657	\$1,016	\$359	\$690	\$1,048	\$0.00	\$32.23	\$32.23	3.17%
MGS-S	30	50	10,950		\$374	\$739	\$1,112	\$374	\$764	\$1,138	\$0.00	\$25.46	\$25.46	2.29%
MGS-S	50	20	7,300		\$496	\$825	\$1,321	\$496	\$901	\$1,397	\$0.00	\$76.28	\$76.28	5.77%
MGS-S	50	30	10,950		\$521	\$960	\$1,481	\$521	\$1,025	\$1,546	\$0.00	\$65.00	\$65.00	4.39%
MGS-S	50	40	14,600		\$546	\$1,096	\$1,642	\$546	\$1,149	\$1,695	\$0.00	\$53.73	\$53.73	3.27%
MGS-S	50	50	18,250		\$571	\$1,231	\$1,802	\$571	\$1,273	\$1,844	\$0.00	\$42.45	\$42.45	2.36%
MGS-S	75	30	16,425		\$742	\$1,440	\$2,183	\$742	\$1,538	\$2,280	\$0.00	\$97.50	\$97.50	4.47%
MGS-S	75	40	21,900		\$780	\$1,643	\$2,423	\$780	\$1,724	\$2,504	\$0.00	\$80.59	\$80.59	3.33%
MGS-S	75	50	27,375		\$817	\$1,846	\$2,664	\$817	\$1,910	\$2,727	\$0.00	\$63.67	\$63.67	2.39%
MGS-S	75	60	32,850		\$854	\$2,049	\$2,904	\$854	\$2,096	\$2,951	\$0.00	\$46.75	\$46.75	1.61%
MGS-S	100	30	21,900		\$964	\$1,920	\$2,884	\$964	\$2,050	\$3,014	\$0.00	\$130.02	\$130.02	4.51%
MGS-S	100	40	29,200		\$1,014	\$2,191	\$3,205	\$1,014	\$2,299	\$3,312	\$0.00	\$107.46	\$107.46	3.35%
MGS-S	100	50	36,500		\$1,063	\$2,462	\$3,525	\$1,063	\$2,547	\$3,610	\$0.00	\$84.90	\$84.90	2.41%
MGS-S	100	60	43,800		\$1,113	\$2,733	\$3,846	\$1,113	\$2,795	\$3,908	\$0.00	\$62.35	\$62.35	1.62%
MGS-S	200	30	43,800		\$1,850	\$3,841	\$5,691	\$1,850	\$4,101	\$5,951	\$0.00	\$260.02	\$260.02	4.57%
MGS-S	200	40	58,400		\$1,949	\$4,382	\$6,331	\$1,949	\$4,597	\$6,546	\$0.00	\$214.90	\$214.90	3.39%
MGS-S	200	50	73,000		\$2,049	\$4,924	\$6,972	\$2,049	\$5,093	\$7,142	\$0.00	\$169.79	\$169.79	2.44%
MGS-S	200	60	87,600		\$2,148	\$5,465	\$7,613	\$2,148	\$5,590	\$7,738	\$0.00	\$124.67	\$124.67	1.64%
GS-SH *	50	34	12,167	4,867	\$666	\$1,317	\$1,982	\$666	\$1,459	\$2,125	\$0.00	\$142.71	\$142.71	7.20%
GS-SH *	50	51	18,250	13,870	\$1,004	\$2,362	\$3,365	\$1,004	\$2,616	\$3,620	\$0.00	\$254.33	\$254.33	7.56%
GS-SH *	75	51	27,375	16,425	\$1,118	\$3,100	\$4,217	\$1,118	\$3,422	\$4,539	\$0.00	\$321.70	\$321.70	7.63%
GS-SH *	75	68	36,500	29,200	\$1,587	\$4,594	\$6,181	\$1,587	\$5,073	\$6,660	\$0.00	\$479.17	\$479.17	7.75%
GS-SH *	100	51	36,500	18,250	\$1,378	\$3,764	\$5,142	\$1,378	\$4,143	\$5,521	\$0.00	\$379.13	\$379.13	7.37%
GS-SH *	100	68	48,667	32,242	\$1,902	\$5,449	\$7,351	\$1,902	\$5,996	\$7,898	\$0.00	\$547.56	\$547.56	7.45%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to MGS-S and 40% consumption attributed to SGS-ND.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")

-----ANNUAL AVERAGE-----

Docket 22-0897 Rates effective April 24, 2024

vs.

Proposed

	<u>Demand</u>	<u>Load Factor</u>	<u>Energy</u>		<u>Present Delivery</u>	<u>Present Supply+T</u>	<u>Present Total Bill</u>	<u>New Delivery</u>	<u>New Supply+T</u>	<u>New Total Bill</u>	<u>Difference Delivery</u>	<u>Difference Supply+T</u>	<u>Total Difference</u>	
	(kW)	(%)	(kWh)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
SGS-ND	5	20	730		\$72	\$70	\$142	\$72	\$75	\$147	\$0.00	\$5.45	\$5.45	3.85%
SGS-ND	5	30	1,095		\$98	\$104	\$203	\$98	\$112	\$211	\$0.00	\$8.18	\$8.18	4.04%
SGS-ND	5	40	1,460		\$125	\$139	\$264	\$125	\$150	\$275	\$0.00	\$10.91	\$10.91	4.14%
SGS-ND	5	50	1,825		\$151	\$174	\$325	\$151	\$187	\$338	\$0.00	\$13.63	\$13.63	4.20%
SGS-ND	10	20	1,460		\$125	\$139	\$264	\$125	\$150	\$275	\$0.00	\$10.91	\$10.91	4.14%
SGS-ND	10	30	2,190		\$177	\$209	\$386	\$177	\$225	\$402	\$0.00	\$16.35	\$16.35	4.24%
SGS-ND	10	40	2,920		\$230	\$278	\$508	\$230	\$300	\$530	\$0.00	\$21.80	\$21.80	4.29%
SGS-ND	10	48	3,500		\$271	\$333	\$605	\$271	\$359	\$631	\$0.00	\$26.14	\$26.14	4.32%
SGS-ND	20	20	2,920		\$230	\$278	\$508	\$230	\$300	\$530	\$0.00	\$21.80	\$21.80	4.29%
MGS-S	10	50	3,650		\$177	\$277	\$454	\$177	\$286	\$463	\$0.00	\$8.43	\$8.43	1.86%
MGS-S	10	60	4,380		\$182	\$316	\$498	\$182	\$323	\$505	\$0.00	\$7.08	\$7.08	1.42%
MGS-S	20	30	4,380		\$255	\$399	\$655	\$255	\$422	\$677	\$0.00	\$22.30	\$22.30	3.41%
MGS-S	20	40	5,840		\$265	\$477	\$742	\$265	\$497	\$762	\$0.00	\$19.59	\$19.59	2.64%
MGS-S	20	50	7,300		\$275	\$555	\$830	\$275	\$572	\$847	\$0.00	\$16.87	\$16.87	2.03%
MGS-S	30	20	4,380		\$329	\$482	\$811	\$329	\$520	\$849	\$0.00	\$37.53	\$37.53	4.63%
MGS-S	30	30	6,570		\$344	\$599	\$943	\$344	\$632	\$976	\$0.00	\$33.45	\$33.45	3.55%
MGS-S	30	40	8,760		\$359	\$716	\$1,075	\$359	\$745	\$1,104	\$0.00	\$29.38	\$29.38	2.73%
MGS-S	30	50	10,950		\$374	\$832	\$1,206	\$374	\$858	\$1,232	\$0.00	\$25.31	\$25.31	2.10%
MGS-S	50	20	7,300		\$496	\$804	\$1,300	\$496	\$866	\$1,363	\$0.00	\$62.54	\$62.54	4.81%
MGS-S	50	30	10,950		\$521	\$998	\$1,519	\$521	\$1,054	\$1,575	\$0.00	\$55.75	\$55.75	3.67%
MGS-S	50	40	14,600		\$546	\$1,193	\$1,739	\$546	\$1,242	\$1,788	\$0.00	\$48.98	\$48.98	2.82%
MGS-S	50	50	18,250		\$571	\$1,387	\$1,958	\$571	\$1,430	\$2,000	\$0.00	\$42.19	\$42.19	2.15%
MGS-S	75	30	16,425		\$742	\$1,498	\$2,240	\$742	\$1,581	\$2,324	\$0.00	\$83.63	\$83.63	3.73%
MGS-S	75	40	21,900		\$780	\$1,789	\$2,569	\$780	\$1,863	\$2,643	\$0.00	\$73.46	\$73.46	2.86%
MGS-S	75	50	27,375		\$817	\$2,081	\$2,898	\$817	\$2,144	\$2,962	\$0.00	\$63.28	\$63.28	2.18%
MGS-S	75	60	32,850		\$854	\$2,373	\$3,227	\$854	\$2,426	\$3,280	\$0.00	\$53.10	\$53.10	1.65%
MGS-S	100	30	21,900		\$964	\$1,997	\$2,961	\$964	\$2,108	\$3,072	\$0.00	\$111.52	\$111.52	3.77%
MGS-S	100	40	29,200		\$1,014	\$2,386	\$3,399	\$1,014	\$2,484	\$3,497	\$0.00	\$97.95	\$97.95	2.88%
MGS-S	100	50	36,500		\$1,063	\$2,775	\$3,838	\$1,063	\$2,859	\$3,923	\$0.00	\$84.38	\$84.38	2.20%
MGS-S	100	60	43,800		\$1,113	\$3,164	\$4,277	\$1,113	\$3,235	\$4,348	\$0.00	\$70.82	\$70.82	1.66%
MGS-S	200	30	43,800		\$1,850	\$3,994	\$5,843	\$1,850	\$4,217	\$6,066	\$0.00	\$223.02	\$223.02	3.82%
MGS-S	200	40	58,400		\$1,949	\$4,772	\$6,721	\$1,949	\$4,967	\$6,917	\$0.00	\$195.88	\$195.88	2.91%
MGS-S	200	50	73,000		\$2,049	\$5,550	\$7,598	\$2,049	\$5,718	\$7,767	\$0.00	\$168.74	\$168.74	2.22%
MGS-S	200	60	87,600		\$2,148	\$6,328	\$8,476	\$2,148	\$6,469	\$8,618	\$0.00	\$141.60	\$141.60	1.67%
GS-SH *	50	34	12,167	4,867	\$666	\$1,302	\$1,967	\$666	\$1,414	\$2,080	\$0.00	\$112.79	\$112.79	5.73%
GS-SH *	50	51	18,250	13,870	\$1,004	\$2,417	\$3,420	\$1,004	\$2,616	\$3,619	\$0.00	\$198.96	\$198.96	5.82%
GS-SH *	75	51	27,375	16,425	\$1,118	\$3,177	\$4,295	\$1,118	\$3,430	\$4,548	\$0.00	\$253.22	\$253.22	5.90%
GS-SH *	75	68	36,500	29,200	\$1,587	\$4,775	\$6,362	\$1,587	\$5,150	\$6,737	\$0.00	\$374.96	\$374.96	5.89%
GS-SH *	100	51	36,500	18,250	\$1,378	\$3,863	\$5,241	\$1,378	\$4,163	\$5,541	\$0.00	\$299.96	\$299.96	5.72%
GS-SH *	100	68	48,667	32,242	\$1,902	\$5,683	\$7,585	\$1,902	\$6,114	\$8,016	\$0.00	\$430.85	\$430.85	5.68%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to MGS-S and 40% consumption attributed to SGS-ND.

Estimated Bill Impacts
Page 7 of 12

**DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----WINTER MONTHS-----**

**Docket 22-0897 Rates effective April 24, 2024
vs.**

Proposed

Demand	Load Factor	Energy	Present	Present	Present	New	New	New	Difference		Total	
			Delivery	Supply+T	Total Bill	Delivery	Supply+T	Total Bill	Delivery	Supply+T	Difference	Difference
(kW)	(%)	(kWh)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
300	20	43,800	\$2,698	\$5,881	\$8,579	\$2,698	\$6,010	\$8,708	\$0	\$129	\$129	1.51%
300	30	65,700	\$2,848	\$7,365	\$10,213	\$2,848	\$7,465	\$10,312	\$0	\$100	\$100	0.98%
300	40	87,600	\$2,997	\$8,850	\$11,847	\$2,997	\$8,920	\$11,917	\$0	\$70	\$70	0.59%
300	50	109,500	\$3,146	\$10,334	\$13,480	\$3,146	\$10,375	\$13,521	\$0	\$41	\$41	0.30%
300	60	131,400	\$3,296	\$11,819	\$15,114	\$3,296	\$11,830	\$15,126	\$0	\$11	\$11	0.07%
400	20	58,400	\$3,513	\$7,841	\$11,354	\$3,513	\$8,013	\$11,526	\$0	\$172	\$172	1.52%
400	30	87,600	\$3,712	\$9,820	\$13,532	\$3,712	\$9,953	\$13,665	\$0	\$133	\$133	0.98%
400	40	116,800	\$3,911	\$11,800	\$15,711	\$3,911	\$11,893	\$15,804	\$0	\$94	\$94	0.60%
400	50	146,000	\$4,110	\$13,779	\$17,889	\$4,110	\$13,833	\$17,943	\$0	\$54	\$54	0.30%
400	60	175,200	\$4,309	\$15,758	\$20,068	\$4,309	\$15,773	\$20,082	\$0	\$15	\$15	0.07%
500	20	73,000	\$4,327	\$9,801	\$14,128	\$4,327	\$10,016	\$14,343	\$0	\$215	\$215	1.52%
500	30	109,500	\$4,576	\$12,275	\$16,851	\$4,576	\$12,441	\$17,017	\$0	\$166	\$166	0.99%
500	40	146,000	\$4,825	\$14,749	\$19,574	\$4,825	\$14,866	\$19,691	\$0	\$117	\$117	0.60%
500	50	182,500	\$5,074	\$17,224	\$22,298	\$5,074	\$17,292	\$22,365	\$0	\$68	\$68	0.30%
500	60	219,000	\$5,323	\$19,698	\$25,021	\$5,323	\$19,717	\$25,039	\$0	\$19	\$19	0.07%
600	20	87,600	\$5,142	\$11,761	\$16,903	\$5,142	\$12,019	\$17,161	\$0	\$258	\$258	1.53%
600	30	131,400	\$5,440	\$14,730	\$20,171	\$5,440	\$14,930	\$20,370	\$0	\$199	\$199	0.99%
600	40	175,200	\$5,739	\$17,699	\$23,438	\$5,739	\$17,840	\$23,579	\$0	\$140	\$140	0.60%
600	50	219,000	\$6,038	\$20,668	\$26,706	\$6,038	\$20,750	\$26,788	\$0	\$81	\$81	0.30%
600	60	262,800	\$6,336	\$23,638	\$29,974	\$6,336	\$23,660	\$29,996	\$0	\$22	\$22	0.07%
700	20	102,200	\$5,956	\$13,721	\$19,678	\$5,956	\$14,023	\$19,979	\$0	\$301	\$301	1.53%
700	30	153,300	\$6,305	\$17,185	\$23,490	\$6,305	\$17,418	\$23,723	\$0	\$233	\$233	0.99%
700	40	204,400	\$6,653	\$20,649	\$27,302	\$6,653	\$20,813	\$27,466	\$0	\$164	\$164	0.60%
700	50	255,500	\$7,001	\$24,113	\$31,115	\$7,001	\$24,208	\$31,210	\$0	\$95	\$95	0.31%
700	60	306,600	\$7,350	\$27,577	\$34,927	\$7,350	\$27,603	\$34,953	\$0	\$26	\$26	0.07%
800	20	116,800	\$6,771	\$15,681	\$22,452	\$6,771	\$16,026	\$22,797	\$0	\$344	\$344	1.53%
800	30	175,200	\$7,169	\$19,640	\$26,809	\$7,169	\$19,906	\$27,075	\$0	\$266	\$266	0.99%
800	40	233,600	\$7,567	\$23,599	\$31,166	\$7,567	\$23,786	\$31,353	\$0	\$187	\$187	0.60%
800	50	292,000	\$7,965	\$27,558	\$35,523	\$7,965	\$27,666	\$35,632	\$0	\$109	\$109	0.31%
800	60	350,400	\$8,363	\$31,517	\$39,880	\$8,363	\$31,547	\$39,910	\$0	\$30	\$30	0.07%
900	20	131,400	\$7,585	\$17,642	\$25,227	\$7,585	\$18,029	\$25,614	\$0	\$387	\$387	1.54%
900	30	197,100	\$8,033	\$22,095	\$30,129	\$8,033	\$22,394	\$30,428	\$0	\$299	\$299	0.99%
900	40	262,800	\$8,481	\$26,549	\$35,030	\$8,481	\$26,760	\$35,241	\$0	\$211	\$211	0.60%
900	50	328,500	\$8,929	\$31,003	\$39,932	\$8,929	\$31,125	\$40,054	\$0	\$122	\$122	0.31%
900	60	394,200	\$9,377	\$35,456	\$44,833	\$9,377	\$35,490	\$44,867	\$0	\$34	\$34	0.08%
1000	20	146,000	\$8,400	\$19,602	\$28,002	\$8,400	\$20,032	\$28,432	\$0	\$430	\$430	1.54%
1000	30	219,000	\$8,898	\$24,550	\$33,448	\$8,898	\$24,883	\$33,780	\$0	\$332	\$332	0.99%
1000	40	292,000	\$9,395	\$29,499	\$38,894	\$9,395	\$29,733	\$39,128	\$0	\$234	\$234	0.60%
1000	50	365,000	\$9,893	\$34,447	\$44,340	\$9,893	\$34,583	\$44,476	\$0	\$136	\$136	0.31%
1000	60	438,000	\$10,391	\$39,396	\$49,787	\$10,391	\$39,433	\$49,824	\$0	\$37	\$37	0.08%
1500	20	219,000	\$12,472	\$29,403	\$41,875	\$12,472	\$30,048	\$42,521	\$0	\$646	\$646	1.54%
1500	30	328,500	\$13,219	\$36,826	\$50,044	\$13,219	\$37,324	\$50,543	\$0	\$498	\$498	1.00%
1500	40	438,000	\$13,965	\$44,248	\$58,214	\$13,965	\$44,599	\$58,565	\$0	\$351	\$351	0.60%
1500	50	547,500	\$14,712	\$51,671	\$66,383	\$14,712	\$51,875	\$66,587	\$0	\$203	\$203	0.31%
1500	60	657,000	\$15,459	\$59,094	\$74,553	\$15,459	\$59,150	\$74,609	\$0	\$56	\$56	0.08%
2000	20	292,000	\$16,545	\$39,204	\$55,749	\$16,545	\$40,065	\$56,609	\$0	\$861	\$861	1.54%
2000	30	438,000	\$17,540	\$49,101	\$66,641	\$17,540	\$49,765	\$67,305	\$0	\$664	\$664	1.00%
2000	40	584,000	\$18,536	\$58,998	\$77,533	\$18,536	\$59,466	\$78,001	\$0	\$468	\$468	0.60%
2000	50	730,000	\$19,531	\$68,895	\$88,426	\$19,531	\$69,166	\$88,697	\$0	\$271	\$271	0.31%
2000	60	876,000	\$20,526	\$78,792	\$99,318	\$20,526	\$78,867	\$99,393	\$0	\$75	\$75	0.08%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----SUMMER MONTHS-----

Docket 22-0897 Rates effective April 24, 2024

vs.
Proposed

<u>Demand</u>	<u>Load</u>	<u>Energy</u>	<u>Present</u>	<u>Present</u>	<u>Present</u>	<u>New</u>	<u>New</u>	<u>New</u>	<u>Difference</u>	<u>Difference</u>	<u>Total</u>
<u>(kW)</u>	<u>Factor</u>	<u>(kWh)</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Difference</u>
	(%)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
300	20	43,800	\$2,698	\$6,725	\$9,423	\$2,698	\$7,191	\$9,889	\$0	\$466	4.94%
300	30	65,700	\$2,848	\$8,023	\$10,870	\$2,848	\$8,492	\$11,339	\$0	\$469	4.31%
300	40	87,600	\$2,997	\$9,321	\$12,317	\$2,997	\$9,792	\$12,789	\$0	\$472	3.83%
300	50	109,500	\$3,146	\$10,618	\$13,764	\$3,146	\$11,093	\$14,239	\$0	\$475	3.45%
300	60	131,400	\$3,296	\$11,916	\$15,211	\$3,296	\$12,394	\$15,689	\$0	\$478	3.14%
400	20	58,400	\$3,513	\$8,967	\$12,480	\$3,513	\$9,588	\$13,101	\$0	\$621	4.98%
400	30	87,600	\$3,712	\$10,697	\$14,409	\$3,712	\$11,322	\$15,034	\$0	\$625	4.34%
400	40	116,800	\$3,911	\$12,427	\$16,338	\$3,911	\$13,056	\$16,967	\$0	\$629	3.85%
400	50	146,000	\$4,110	\$14,158	\$18,268	\$4,110	\$14,791	\$18,901	\$0	\$633	3.47%
400	60	175,200	\$4,309	\$15,888	\$20,197	\$4,309	\$16,525	\$20,834	\$0	\$637	3.15%
500	20	73,000	\$4,327	\$11,208	\$15,536	\$4,327	\$11,985	\$16,312	\$0	\$777	5.00%
500	30	109,500	\$4,576	\$13,371	\$17,947	\$4,576	\$14,153	\$18,729	\$0	\$781	4.35%
500	40	146,000	\$4,825	\$15,534	\$20,359	\$4,825	\$16,321	\$21,146	\$0	\$786	3.86%
500	50	182,500	\$5,074	\$17,697	\$22,771	\$5,074	\$18,488	\$23,562	\$0	\$791	3.48%
500	60	219,000	\$5,323	\$19,860	\$25,183	\$5,323	\$20,656	\$25,979	\$0	\$796	3.16%
600	20	87,600	\$5,142	\$13,450	\$18,592	\$5,142	\$14,382	\$19,524	\$0	\$932	5.01%
600	30	131,400	\$5,440	\$16,046	\$21,486	\$5,440	\$16,983	\$22,424	\$0	\$938	4.36%
600	40	175,200	\$5,739	\$18,641	\$24,380	\$5,739	\$19,585	\$25,324	\$0	\$944	3.87%
600	50	219,000	\$6,038	\$21,236	\$27,274	\$6,038	\$22,186	\$28,224	\$0	\$950	3.48%
600	60	262,800	\$6,336	\$23,832	\$30,168	\$6,336	\$24,787	\$31,124	\$0	\$956	3.17%
700	20	102,200	\$5,956	\$15,692	\$21,648	\$5,956	\$16,779	\$22,735	\$0	\$1,087	5.02%
700	30	153,300	\$6,305	\$18,720	\$25,025	\$6,305	\$19,814	\$26,119	\$0	\$1,094	4.37%
700	40	204,400	\$6,653	\$21,748	\$28,401	\$6,653	\$22,849	\$29,502	\$0	\$1,101	3.88%
700	50	255,500	\$7,001	\$24,776	\$31,777	\$7,001	\$25,884	\$32,885	\$0	\$1,108	3.49%
700	60	306,600	\$7,350	\$27,804	\$35,154	\$7,350	\$28,919	\$36,269	\$0	\$1,115	3.17%
800	20	116,800	\$6,771	\$17,934	\$24,704	\$6,771	\$19,176	\$25,947	\$0	\$1,242	5.03%
800	30	175,200	\$7,169	\$21,394	\$28,563	\$7,169	\$22,644	\$29,813	\$0	\$1,250	4.38%
800	40	233,600	\$7,567	\$24,855	\$32,422	\$7,567	\$26,113	\$33,680	\$0	\$1,258	3.88%
800	50	292,000	\$7,965	\$28,315	\$36,281	\$7,965	\$29,581	\$37,547	\$0	\$1,266	3.49%
800	60	350,400	\$8,363	\$31,776	\$40,139	\$8,363	\$33,050	\$41,413	\$0	\$1,274	3.17%
900	20	131,400	\$7,585	\$20,175	\$27,761	\$7,585	\$21,573	\$29,158	\$0	\$1,398	5.04%
900	30	197,100	\$8,033	\$24,068	\$32,102	\$8,033	\$25,475	\$33,508	\$0	\$1,407	4.38%
900	40	262,800	\$8,481	\$27,962	\$36,443	\$8,481	\$29,377	\$37,858	\$0	\$1,416	3.88%
900	50	328,500	\$8,929	\$31,855	\$40,784	\$8,929	\$33,279	\$42,208	\$0	\$1,424	3.49%
900	60	394,200	\$9,377	\$35,748	\$45,125	\$9,377	\$37,181	\$46,558	\$0	\$1,433	3.18%
1000	20	146,000	\$8,400	\$22,417	\$30,817	\$8,400	\$23,970	\$32,370	\$0	\$1,553	5.04%
1000	30	219,000	\$8,898	\$26,743	\$35,640	\$8,898	\$28,306	\$37,203	\$0	\$1,563	4.39%
1000	40	292,000	\$9,395	\$31,068	\$40,464	\$9,395	\$32,641	\$42,036	\$0	\$1,573	3.89%
1000	50	365,000	\$9,893	\$35,394	\$45,287	\$9,893	\$36,977	\$46,870	\$0	\$1,583	3.49%
1000	60	438,000	\$10,391	\$39,720	\$50,110	\$10,391	\$41,312	\$51,703	\$0	\$1,593	3.18%
1500	20	219,000	\$12,472	\$33,625	\$46,098	\$12,472	\$35,955	\$48,427	\$0	\$2,330	5.05%
1500	30	328,500	\$13,219	\$40,114	\$53,333	\$13,219	\$42,458	\$55,677	\$0	\$2,344	4.40%
1500	40	438,000	\$13,965	\$46,603	\$60,568	\$13,965	\$48,962	\$62,927	\$0	\$2,359	3.90%
1500	50	547,500	\$14,712	\$53,091	\$67,803	\$14,712	\$55,465	\$70,177	\$0	\$2,374	3.50%
1500	60	657,000	\$15,459	\$59,580	\$75,038	\$15,459	\$61,969	\$77,427	\$0	\$2,389	3.18%
2000	20	292,000	\$16,545	\$44,834	\$61,379	\$16,545	\$47,940	\$64,485	\$0	\$3,106	5.06%
2000	30	438,000	\$17,540	\$53,485	\$71,026	\$17,540	\$56,611	\$74,151	\$0	\$3,126	4.40%
2000	40	584,000	\$18,536	\$62,137	\$80,672	\$18,536	\$65,282	\$83,818	\$0	\$3,146	3.90%
2000	50	730,000	\$19,531	\$70,788	\$90,319	\$19,531	\$73,954	\$93,485	\$0	\$3,165	3.50%
2000	60	876,000	\$20,526	\$79,440	\$99,966	\$20,526	\$82,625	\$103,151	\$0	\$3,185	3.19%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----ANNUAL AVERAGE-----

Docket 22-0897 Rates effective April 24, 2024

vs.
Proposed

<u>Demand</u>	<u>Load</u>	<u>Energy</u>	<u>Present</u>	<u>Present</u>	<u>Present</u>	<u>New</u>	<u>New</u>	<u>New</u>	<u>Difference</u>	<u>Difference</u>	<u>Total</u>
<u>(kW)</u>	<u>Factor</u>	<u>(kWh)</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Difference</u>
	(%)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(%)
300	20	43,800	\$2,698	\$6,162	\$8,860	\$2,698	\$6,403	\$9,102	\$0	\$241	2.72%
300	30	65,700	\$2,848	\$7,584	\$10,432	\$2,848	\$7,807	\$10,655	\$0	\$223	2.14%
300	40	87,600	\$2,997	\$9,007	\$12,004	\$2,997	\$9,211	\$12,208	\$0	\$204	1.70%
300	50	109,500	\$3,146	\$10,429	\$13,575	\$3,146	\$10,614	\$13,761	\$0	\$185	1.37%
300	60	131,400	\$3,296	\$11,851	\$15,147	\$3,296	\$12,018	\$15,313	\$0	\$167	1.10%
400	20	58,400	\$3,513	\$8,216	\$11,729	\$3,513	\$8,538	\$12,051	\$0	\$322	2.74%
400	30	87,600	\$3,712	\$10,112	\$13,824	\$3,712	\$10,409	\$14,121	\$0	\$297	2.15%
400	40	116,800	\$3,911	\$12,009	\$15,920	\$3,911	\$12,281	\$16,192	\$0	\$272	1.71%
400	50	146,000	\$4,110	\$13,905	\$18,015	\$4,110	\$14,152	\$18,262	\$0	\$247	1.37%
400	60	175,200	\$4,309	\$15,802	\$20,111	\$4,309	\$16,024	\$20,333	\$0	\$222	1.11%
500	20	73,000	\$4,327	\$10,270	\$14,597	\$4,327	\$10,672	\$15,000	\$0	\$402	2.76%
500	30	109,500	\$4,576	\$12,641	\$17,217	\$4,576	\$13,012	\$17,588	\$0	\$371	2.16%
500	40	146,000	\$4,825	\$15,011	\$19,836	\$4,825	\$15,351	\$20,176	\$0	\$340	1.71%
500	50	182,500	\$5,074	\$17,381	\$22,455	\$5,074	\$17,690	\$22,764	\$0	\$309	1.38%
500	60	219,000	\$5,323	\$19,752	\$25,075	\$5,323	\$20,030	\$25,353	\$0	\$278	1.11%
600	20	87,600	\$5,142	\$12,324	\$17,466	\$5,142	\$12,807	\$17,949	\$0	\$483	2.76%
600	30	131,400	\$5,440	\$15,169	\$20,609	\$5,440	\$15,614	\$21,055	\$0	\$445	2.16%
600	40	175,200	\$5,739	\$18,013	\$23,752	\$5,739	\$18,421	\$24,160	\$0	\$408	1.72%
600	50	219,000	\$6,038	\$20,858	\$26,895	\$6,038	\$21,229	\$27,266	\$0	\$371	1.38%
600	60	262,800	\$6,336	\$23,702	\$30,039	\$6,336	\$24,036	\$30,372	\$0	\$333	1.11%
700	20	102,200	\$5,956	\$14,378	\$20,334	\$5,956	\$14,941	\$20,898	\$0	\$563	2.77%
700	30	153,300	\$6,305	\$17,697	\$24,001	\$6,305	\$18,217	\$24,521	\$0	\$520	2.17%
700	40	204,400	\$6,653	\$21,015	\$27,669	\$6,653	\$21,492	\$28,145	\$0	\$476	1.72%
700	50	255,500	\$7,001	\$24,334	\$31,336	\$7,001	\$24,767	\$31,768	\$0	\$433	1.38%
700	60	306,600	\$7,350	\$27,653	\$35,003	\$7,350	\$28,042	\$35,392	\$0	\$389	1.11%
800	20	116,800	\$6,771	\$16,432	\$23,203	\$6,771	\$17,076	\$23,847	\$0	\$644	2.77%
800	30	175,200	\$7,169	\$20,225	\$27,394	\$7,169	\$20,819	\$27,988	\$0	\$594	2.17%
800	40	233,600	\$7,567	\$24,018	\$31,585	\$7,567	\$24,562	\$32,129	\$0	\$544	1.72%
800	50	292,000	\$7,965	\$27,810	\$35,776	\$7,965	\$28,305	\$36,270	\$0	\$494	1.38%
800	60	350,400	\$8,363	\$31,603	\$39,967	\$8,363	\$32,048	\$40,411	\$0	\$445	1.11%
900	20	131,400	\$7,585	\$18,486	\$26,071	\$7,585	\$19,210	\$26,796	\$0	\$724	2.78%
900	30	197,100	\$8,033	\$22,753	\$30,786	\$8,033	\$23,421	\$31,454	\$0	\$668	2.17%
900	40	262,800	\$8,481	\$27,020	\$35,501	\$8,481	\$27,632	\$36,113	\$0	\$612	1.72%
900	50	328,500	\$8,929	\$31,287	\$40,216	\$8,929	\$31,843	\$40,772	\$0	\$556	1.38%
900	60	394,200	\$9,377	\$35,554	\$44,931	\$9,377	\$36,054	\$45,431	\$0	\$500	1.11%
1000	20	146,000	\$8,400	\$20,540	\$28,940	\$8,400	\$21,345	\$29,745	\$0	\$805	2.78%
1000	30	219,000	\$8,898	\$25,281	\$34,179	\$8,898	\$26,024	\$34,921	\$0	\$742	2.17%
1000	40	292,000	\$9,395	\$30,022	\$39,417	\$9,395	\$30,702	\$40,098	\$0	\$680	1.73%
1000	50	365,000	\$9,893	\$34,763	\$44,656	\$9,893	\$35,381	\$45,274	\$0	\$618	1.38%
1000	60	438,000	\$10,391	\$39,504	\$49,895	\$10,391	\$40,060	\$50,450	\$0	\$556	1.11%
1500	20	219,000	\$12,472	\$30,810	\$43,283	\$12,472	\$32,017	\$44,490	\$0	\$1,207	2.79%
1500	30	328,500	\$13,219	\$37,922	\$51,141	\$13,219	\$39,035	\$52,254	\$0	\$1,114	2.18%
1500	40	438,000	\$13,965	\$45,033	\$58,999	\$13,965	\$46,053	\$60,019	\$0	\$1,020	1.73%
1500	50	547,500	\$14,712	\$52,144	\$66,856	\$14,712	\$53,071	\$67,783	\$0	\$927	1.39%
1500	60	657,000	\$15,459	\$59,256	\$74,714	\$15,459	\$60,090	\$75,548	\$0	\$834	1.12%
2000	20	292,000	\$16,545	\$41,080	\$57,625	\$16,545	\$42,690	\$59,235	\$0	\$1,609	2.79%
2000	30	438,000	\$17,540	\$50,562	\$68,102	\$17,540	\$52,047	\$69,587	\$0	\$1,485	2.18%
2000	40	584,000	\$18,536	\$60,044	\$78,580	\$18,536	\$61,405	\$79,940	\$0	\$1,360	1.73%
2000	50	730,000	\$19,531	\$69,526	\$89,057	\$19,531	\$70,762	\$90,293	\$0	\$1,236	1.39%
2000	60	876,000	\$20,526	\$79,008	\$99,534	\$20,526	\$80,119	\$100,646	\$0	\$1,112	1.12%

**DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----WINTER MONTHS-----
Docket 22-0897 Rates effective April 24, 2024
vs.
Proposed**

<u>Demand</u>	<u>Load</u>	<u>Energy</u>	<u>Present</u>	<u>Present</u>	<u>Present</u>	<u>New</u>	<u>New</u>	<u>New</u>	<u>Difference</u>		<u>Total</u>	
<u>(kW)</u>	<u>Factor</u>	<u>(kWh)</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Difference</u>	<u>Difference</u>
	<u>(%)</u>		<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(%)</u>
5	20	730	\$858	\$97	\$955	\$858	\$119	\$977	\$0	\$22	\$22	2.31%
5	40	1,460	\$863	\$147	\$1,010	\$863	\$178	\$1,041	\$0	\$31	\$31	3.07%
5	60	2,190	\$868	\$197	\$1,065	\$868	\$237	\$1,105	\$0	\$40	\$40	3.75%
5	80	2,920	\$873	\$248	\$1,120	\$873	\$296	\$1,169	\$0	\$49	\$49	4.37%
10	20	1,460	\$893	\$195	\$1,087	\$893	\$239	\$1,131	\$0	\$44	\$44	4.06%
10	40	2,920	\$903	\$295	\$1,197	\$903	\$357	\$1,259	\$0	\$62	\$62	5.18%
10	60	4,380	\$913	\$395	\$1,308	\$913	\$475	\$1,387	\$0	\$80	\$80	6.11%
10	80	5,840	\$923	\$495	\$1,418	\$923	\$593	\$1,515	\$0	\$98	\$98	6.90%
30	20	4,380	\$1,032	\$584	\$1,616	\$1,032	\$716	\$1,748	\$0	\$133	\$133	8.20%
30	40	8,760	\$1,062	\$884	\$1,946	\$1,062	\$1,070	\$2,132	\$0	\$186	\$186	9.56%
30	60	13,140	\$1,092	\$1,185	\$2,277	\$1,092	\$1,425	\$2,516	\$0	\$240	\$240	10.53%
30	80	17,520	\$1,122	\$1,485	\$2,607	\$1,122	\$1,779	\$2,900	\$0	\$293	\$293	11.26%
50	20	7,300	\$1,171	\$973	\$2,144	\$1,171	\$1,194	\$2,365	\$0	\$221	\$221	10.30%
50	40	14,600	\$1,221	\$1,474	\$2,695	\$1,221	\$1,784	\$3,005	\$0	\$310	\$310	11.51%
50	60	21,900	\$1,271	\$1,975	\$3,246	\$1,271	\$2,374	\$3,645	\$0	\$400	\$400	12.31%
50	80	29,200	\$1,321	\$2,475	\$3,796	\$1,321	\$2,964	\$4,285	\$0	\$489	\$489	12.88%
100	20	14,600	\$1,520	\$1,946	\$3,466	\$1,520	\$2,388	\$3,908	\$0	\$442	\$442	12.74%
100	40	29,200	\$1,619	\$2,948	\$4,567	\$1,619	\$3,568	\$5,187	\$0	\$620	\$620	13.59%
100	60	43,800	\$1,719	\$3,949	\$5,668	\$1,719	\$4,749	\$6,467	\$0	\$799	\$799	14.10%
100	80	58,400	\$1,818	\$4,951	\$6,769	\$1,818	\$5,929	\$7,747	\$0	\$978	\$978	14.45%
200	20	29,200	\$2,216	\$3,892	\$6,109	\$2,216	\$4,776	\$6,992	\$0	\$883	\$883	14.46%
200	40	58,400	\$2,415	\$5,896	\$8,311	\$2,415	\$7,136	\$9,552	\$0	\$1,241	\$1,241	14.93%
200	60	87,600	\$2,614	\$7,899	\$10,513	\$2,614	\$9,497	\$12,112	\$0	\$1,599	\$1,599	15.21%
200	80	116,800	\$2,814	\$9,902	\$12,715	\$2,814	\$11,858	\$14,671	\$0	\$1,956	\$1,956	15.38%
300	20	43,800	\$2,913	\$5,839	\$8,752	\$2,913	\$7,164	\$10,077	\$0	\$1,325	\$1,325	15.14%
300	40	87,600	\$3,212	\$8,843	\$12,055	\$3,212	\$10,705	\$13,916	\$0	\$1,861	\$1,861	15.44%
300	60	131,400	\$3,510	\$11,848	\$15,358	\$3,510	\$14,246	\$17,756	\$0	\$2,398	\$2,398	15.61%
300	80	175,200	\$3,809	\$14,853	\$18,661	\$3,809	\$17,787	\$21,596	\$0	\$2,934	\$2,934	15.72%
500	20	73,000	\$4,306	\$9,731	\$14,037	\$4,306	\$11,939	\$16,246	\$0	\$2,208	\$2,208	15.73%
500	40	146,000	\$4,804	\$14,739	\$19,543	\$4,804	\$17,841	\$22,645	\$0	\$3,102	\$3,102	15.87%
500	60	219,000	\$5,302	\$19,747	\$25,048	\$5,302	\$23,743	\$29,045	\$0	\$3,996	\$3,996	15.95%
500	80	292,000	\$5,799	\$24,754	\$30,554	\$5,799	\$29,645	\$35,444	\$0	\$4,890	\$4,890	16.01%
1000	20	146,000	\$7,789	\$19,462	\$27,251	\$7,789	\$23,879	\$31,668	\$0	\$4,417	\$4,417	16.21%
1000	40	292,000	\$8,785	\$29,478	\$38,262	\$8,785	\$35,682	\$44,467	\$0	\$6,205	\$6,205	16.22%
1000	60	438,000	\$9,780	\$39,493	\$49,273	\$9,780	\$47,486	\$57,266	\$0	\$7,993	\$7,993	16.22%
1000	80	584,000	\$10,776	\$49,509	\$60,284	\$10,776	\$59,289	\$70,065	\$0	\$9,781	\$9,781	16.22%
2000	20	292,000	\$14,756	\$38,924	\$53,680	\$14,756	\$47,758	\$62,513	\$0	\$8,834	\$8,834	16.46%
2000	40	584,000	\$16,747	\$58,955	\$75,702	\$16,747	\$71,365	\$88,111	\$0	\$12,410	\$12,410	16.39%
2000	60	876,000	\$18,738	\$78,986	\$97,724	\$18,738	\$94,972	\$113,709	\$0	\$15,986	\$15,986	16.36%
2000	80	1,168,000	\$20,728	\$99,017	\$119,746	\$20,728	\$118,579	\$139,307	\$0	\$19,562	\$19,562	16.34%
3000	20	438,000	\$21,722	\$58,386	\$80,108	\$21,722	\$71,636	\$93,359	\$0	\$13,250	\$13,250	16.54%
3000	40	876,000	\$24,709	\$88,432	\$113,141	\$24,709	\$107,047	\$131,756	\$0	\$18,614	\$18,614	16.45%
3000	60	1,314,000	\$27,695	\$118,479	\$146,174	\$27,695	\$142,458	\$170,152	\$0	\$23,978	\$23,978	16.40%
3000	80	1,752,000	\$30,681	\$148,526	\$179,207	\$30,681	\$177,868	\$208,549	\$0	\$29,342	\$29,342	16.37%

Estimated Bill Impacts
Page 11 of 12

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----SUMMER MONTHS-----
Docket 22-0897 Rates effective April 24, 2024

vs.

Proposed

<u>Demand</u> (kW)	<u>Load</u> <u>Factor</u> (%)	<u>Energy</u> (kWh)	<u>Present</u> <u>Delivery</u> (\$)	<u>Present</u> <u>Supply+T</u> (\$)	<u>Present</u> <u>Total Bill</u> (\$)	<u>New</u> <u>Delivery</u> (\$)	<u>New</u> <u>Supply+T</u> (\$)	<u>New</u> <u>Total Bill</u> (\$)	<u>Difference</u> <u>Delivery</u> (\$)	<u>Difference</u> <u>Supply+T</u> (\$)	<u>Difference</u> (\$)	<u>Total</u> <u>Difference</u> (%)
5	20	730	\$858	\$114	\$972	\$858	\$141	\$999	\$0	\$27	\$27	2.79%
5	40	1,460	\$863	\$159	\$1,021	\$863	\$193	\$1,056	\$0	\$35	\$35	3.40%
5	60	2,190	\$868	\$203	\$1,071	\$868	\$246	\$1,113	\$0	\$42	\$42	3.95%
5	80	2,920	\$873	\$248	\$1,121	\$873	\$298	\$1,171	\$0	\$50	\$50	4.45%
10	20	1,460	\$893	\$227	\$1,120	\$893	\$282	\$1,174	\$0	\$54	\$54	4.83%
10	40	2,920	\$903	\$317	\$1,220	\$903	\$386	\$1,289	\$0	\$69	\$69	5.69%
10	60	4,380	\$913	\$407	\$1,319	\$913	\$491	\$1,404	\$0	\$85	\$85	6.41%
10	80	5,840	\$923	\$496	\$1,419	\$923	\$596	\$1,519	\$0	\$100	\$100	7.04%
30	20	4,380	\$1,032	\$682	\$1,714	\$1,032	\$845	\$1,877	\$0	\$162	\$162	9.47%
30	40	8,760	\$1,062	\$951	\$2,013	\$1,062	\$1,159	\$2,221	\$0	\$208	\$208	10.34%
30	60	13,140	\$1,092	\$1,220	\$2,312	\$1,092	\$1,474	\$2,566	\$0	\$254	\$254	10.98%
30	80	17,520	\$1,122	\$1,489	\$2,610	\$1,122	\$1,788	\$2,910	\$0	\$300	\$300	11.47%
50	20	7,300	\$1,171	\$1,137	\$2,309	\$1,171	\$1,408	\$2,579	\$0	\$271	\$271	11.73%
50	40	14,600	\$1,221	\$1,585	\$2,806	\$1,221	\$1,932	\$3,153	\$0	\$347	\$347	12.36%
50	60	21,900	\$1,271	\$2,033	\$3,304	\$1,271	\$2,456	\$3,727	\$0	\$423	\$423	12.80%
50	80	29,200	\$1,321	\$2,481	\$3,802	\$1,321	\$2,981	\$4,301	\$0	\$499	\$499	13.13%
100	20	14,600	\$1,520	\$2,274	\$3,794	\$1,520	\$2,816	\$4,336	\$0	\$541	\$541	14.27%
100	40	29,200	\$1,619	\$3,171	\$4,790	\$1,619	\$3,864	\$5,483	\$0	\$694	\$694	14.48%
100	60	43,800	\$1,719	\$4,067	\$5,785	\$1,719	\$4,913	\$6,631	\$0	\$846	\$846	14.62%
100	80	58,400	\$1,818	\$4,963	\$6,781	\$1,818	\$5,961	\$7,779	\$0	\$998	\$998	14.72%
200	20	29,200	\$2,216	\$4,549	\$6,765	\$2,216	\$5,632	\$7,848	\$0	\$1,083	\$1,083	16.01%
200	40	58,400	\$2,415	\$6,341	\$8,756	\$2,415	\$7,728	\$10,144	\$0	\$1,387	\$1,387	15.85%
200	60	87,600	\$2,614	\$8,133	\$10,748	\$2,614	\$9,825	\$12,440	\$0	\$1,692	\$1,692	15.74%
200	80	116,800	\$2,814	\$9,925	\$12,739	\$2,814	\$11,922	\$14,736	\$0	\$1,997	\$1,997	15.67%
300	20	43,800	\$2,913	\$6,823	\$9,736	\$2,913	\$8,448	\$11,361	\$0	\$1,624	\$1,624	16.68%
300	40	87,600	\$3,212	\$9,512	\$12,723	\$3,212	\$11,593	\$14,804	\$0	\$2,081	\$2,081	16.36%
300	60	131,400	\$3,510	\$12,200	\$15,710	\$3,510	\$14,738	\$18,248	\$0	\$2,538	\$2,538	16.16%
300	80	175,200	\$3,809	\$14,888	\$18,697	\$3,809	\$17,883	\$21,692	\$0	\$2,995	\$2,995	16.02%
500	20	73,000	\$4,306	\$11,372	\$15,679	\$4,306	\$14,079	\$18,386	\$0	\$2,707	\$2,707	17.27%
500	40	146,000	\$4,804	\$15,853	\$20,657	\$4,804	\$19,321	\$24,125	\$0	\$3,469	\$3,469	16.79%
500	60	219,000	\$5,302	\$20,333	\$25,635	\$5,302	\$24,563	\$29,865	\$0	\$4,230	\$4,230	16.50%
500	80	292,000	\$5,799	\$24,813	\$30,613	\$5,799	\$29,805	\$35,605	\$0	\$4,992	\$4,992	16.31%
1000	20	146,000	\$7,789	\$22,745	\$30,534	\$7,789	\$28,159	\$35,948	\$0	\$5,414	\$5,414	17.73%
1000	40	292,000	\$8,785	\$31,705	\$40,490	\$8,785	\$38,642	\$47,427	\$0	\$6,937	\$6,937	17.13%
1000	60	438,000	\$9,780	\$40,666	\$50,446	\$9,780	\$49,126	\$58,907	\$0	\$8,461	\$8,461	16.77%
1000	80	584,000	\$10,776	\$49,626	\$60,402	\$10,776	\$59,610	\$70,386	\$0	\$9,984	\$9,984	16.53%
2000	20	292,000	\$14,756	\$45,489	\$60,245	\$14,756	\$56,317	\$71,073	\$0	\$10,828	\$10,828	17.97%
2000	40	584,000	\$16,747	\$63,410	\$80,157	\$16,747	\$77,285	\$94,032	\$0	\$13,875	\$13,875	17.31%
2000	60	876,000	\$18,738	\$81,331	\$100,069	\$18,738	\$98,253	\$116,990	\$0	\$16,921	\$16,921	16.91%
2000	80	1,168,000	\$20,728	\$99,253	\$119,981	\$20,728	\$119,221	\$139,949	\$0	\$19,968	\$19,968	16.64%
3000	20	438,000	\$21,722	\$68,234	\$89,956	\$21,722	\$84,476	\$106,198	\$0	\$16,242	\$16,242	18.06%
3000	40	876,000	\$24,709	\$95,115	\$119,824	\$24,709	\$115,927	\$140,636	\$0	\$20,812	\$20,812	17.37%
3000	60	1,314,000	\$27,695	\$121,997	\$149,692	\$27,695	\$147,379	\$175,074	\$0	\$25,382	\$25,382	16.96%
3000	80	1,752,000	\$30,681	\$148,879	\$179,560	\$30,681	\$178,831	\$209,512	\$0	\$29,952	\$29,952	16.68%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----ANNUAL AVERAGE-----
Docket 22-0897 Rates effective April 24, 2024

vs.
Proposed

<u>Demand</u>	<u>Load</u>	<u>Energy</u>	<u>Present</u>	<u>Present</u>	<u>Present</u>	<u>New</u>	<u>New</u>	<u>New</u>	<u>Difference</u>	<u>Difference</u>	<u>Total</u>
<u>(kW)</u>	<u>Factor</u>	<u>(kWh)</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Total Bill</u>	<u>Delivery</u>	<u>Supply+T</u>	<u>Difference</u>
	<u>(%)</u>		<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(\$)</u>	<u>(%)</u>
5	20	730	\$858	\$103	\$961	\$858	\$127	\$984	\$0	\$24	2.47%
5	40	1,460	\$863	\$151	\$1,014	\$863	\$183	\$1,046	\$0	\$32	3.18%
5	60	2,190	\$868	\$199	\$1,067	\$868	\$240	\$1,108	\$0	\$41	3.82%
5	80	2,920	\$873	\$248	\$1,121	\$873	\$297	\$1,170	\$0	\$49	4.40%
10	20	1,460	\$893	\$206	\$1,098	\$893	\$253	\$1,146	\$0	\$47	4.32%
10	40	2,920	\$903	\$302	\$1,205	\$903	\$367	\$1,269	\$0	\$64	5.35%
10	60	4,380	\$913	\$399	\$1,311	\$913	\$480	\$1,393	\$0	\$81	6.21%
10	80	5,840	\$923	\$495	\$1,418	\$923	\$594	\$1,517	\$0	\$98	6.95%
30	20	4,380	\$1,032	\$617	\$1,649	\$1,032	\$759	\$1,791	\$0	\$142	8.64%
30	40	8,760	\$1,062	\$907	\$1,968	\$1,062	\$1,100	\$2,162	\$0	\$193	9.83%
30	60	13,140	\$1,092	\$1,197	\$2,288	\$1,092	\$1,441	\$2,533	\$0	\$244	10.68%
30	80	17,520	\$1,122	\$1,486	\$2,608	\$1,122	\$1,782	\$2,903	\$0	\$295	11.33%
50	20	7,300	\$1,171	\$1,028	\$2,199	\$1,171	\$1,265	\$2,437	\$0	\$237	10.80%
50	40	14,600	\$1,221	\$1,511	\$2,732	\$1,221	\$1,833	\$3,055	\$0	\$322	11.80%
50	60	21,900	\$1,271	\$1,994	\$3,265	\$1,271	\$2,402	\$3,673	\$0	\$407	12.48%
50	80	29,200	\$1,321	\$2,477	\$3,798	\$1,321	\$2,970	\$4,290	\$0	\$492	12.97%
100	20	14,600	\$1,520	\$2,056	\$3,575	\$1,520	\$2,531	\$4,050	\$0	\$475	13.28%
100	40	29,200	\$1,619	\$3,022	\$4,641	\$1,619	\$3,667	\$5,286	\$0	\$645	13.90%
100	60	43,800	\$1,719	\$3,988	\$5,707	\$1,719	\$4,803	\$6,522	\$0	\$815	14.28%
100	80	58,400	\$1,818	\$4,955	\$6,773	\$1,818	\$5,940	\$7,758	\$0	\$985	14.54%
200	20	29,200	\$2,216	\$4,111	\$6,328	\$2,216	\$5,061	\$7,277	\$0	\$950	15.01%
200	40	58,400	\$2,415	\$6,044	\$8,459	\$2,415	\$7,334	\$9,749	\$0	\$1,290	15.25%
200	60	87,600	\$2,614	\$7,977	\$10,591	\$2,614	\$9,607	\$12,221	\$0	\$1,630	15.39%
200	80	116,800	\$2,814	\$9,910	\$12,723	\$2,814	\$11,879	\$14,693	\$0	\$1,970	15.48%
300	20	43,800	\$2,913	\$6,167	\$9,080	\$2,913	\$7,592	\$10,505	\$0	\$1,425	15.69%
300	40	87,600	\$3,212	\$9,066	\$12,278	\$3,212	\$11,001	\$14,212	\$0	\$1,935	15.76%
300	60	131,400	\$3,510	\$11,965	\$15,475	\$3,510	\$14,410	\$17,920	\$0	\$2,445	15.80%
300	80	175,200	\$3,809	\$14,864	\$18,673	\$3,809	\$17,819	\$21,628	\$0	\$2,955	15.82%
500	20	73,000	\$4,306	\$10,278	\$14,584	\$4,306	\$12,653	\$16,959	\$0	\$2,375	16.28%
500	40	146,000	\$4,804	\$15,110	\$19,914	\$4,804	\$18,335	\$23,138	\$0	\$3,224	16.19%
500	60	219,000	\$5,302	\$19,942	\$25,244	\$5,302	\$24,016	\$29,318	\$0	\$4,074	16.14%
500	80	292,000	\$5,799	\$24,774	\$30,573	\$5,799	\$29,698	\$35,498	\$0	\$4,924	16.11%
1000	20	146,000	\$7,789	\$20,556	\$28,346	\$7,789	\$25,305	\$33,095	\$0	\$4,749	16.75%
1000	40	292,000	\$8,785	\$30,220	\$39,005	\$8,785	\$36,669	\$45,454	\$0	\$6,449	16.53%
1000	60	438,000	\$9,780	\$39,884	\$49,664	\$9,780	\$48,033	\$57,813	\$0	\$8,149	16.41%
1000	80	584,000	\$10,776	\$49,548	\$60,324	\$10,776	\$59,396	\$70,172	\$0	\$9,848	16.33%
2000	20	292,000	\$14,756	\$41,112	\$55,868	\$14,756	\$50,611	\$65,367	\$0	\$9,498	17.00%
2000	40	584,000	\$16,747	\$60,440	\$77,187	\$16,747	\$73,338	\$90,085	\$0	\$12,898	16.71%
2000	60	876,000	\$18,738	\$79,768	\$98,506	\$18,738	\$96,065	\$114,803	\$0	\$16,297	16.54%
2000	80	1,168,000	\$20,728	\$99,096	\$119,824	\$20,728	\$118,793	\$139,521	\$0	\$19,697	16.44%
3000	20	438,000	\$21,722	\$61,668	\$83,391	\$21,722	\$75,916	\$97,638	\$0	\$14,248	17.09%
3000	40	876,000	\$24,709	\$90,660	\$115,369	\$24,709	\$110,007	\$134,716	\$0	\$19,347	16.77%
3000	60	1,314,000	\$27,695	\$119,652	\$147,347	\$27,695	\$144,098	\$171,793	\$0	\$24,446	16.59%
3000	80	1,752,000	\$30,681	\$148,644	\$179,325	\$30,681	\$178,189	\$208,870	\$0	\$29,545	16.48%

Delaware Choice Rate Code Matrix

Profile ID/ Rate code	Tariff Code	Tariff Description for usage form printing	Sales Acct	Rate Schedule	Eff 06/01/2025 Price to Compare ¢/kWh	Monthly Total kWh	Monthly kW Demand	Monthly On-Peak	Monthly Off-Peak kWh	Monthly Super Off Peak kWh	Monthly On-peak kW	Monthly Off-Peak kW	Power Factor in Percent xxx.xx
01	RTE	Residential Time of Use Non-demand	01-04	RSTOUND *	11.15	Y			Y				
02	RTD	Residential Time of Use Demand	01-04	RSTOUD *	N/A	Y	Y	Y	Y				
04	RTS	Residential Time of Use Super Off Peak	01-04	RSTOUSOP *	N/A	Y		Y	Y	Y			
06	RS	Residential Service	01-04	RSBASIC *	12.05	Y							
07	RS	Residential Service	01-04	RSBASIC *	12.05	Y							
08	RH	Residential Heating	02,03	RSBASIC *	10.93	Y							
09	RH	Residential Heating	02,03	RSBASIC *	10.93	Y							
10	SGS	Small General Service Non-Demand	20,40	SGSBASIC	10.28	Y							
11	MG	Medium General Service	20,40	MGSBASIC MGSOPS	8.96	Y	Y						
12	GSW	General Service Water Heating	20,40	GSWTRHTG	9.52	Y							
13	MGH	Medium General Service Heating	21	MGSBASIC MGSOPS	11.27	Y	Y						
14	GSH	General Service Space Heating	21	GSSPHTGG	11.27	Y							
16	LG	Large General Service	20,21,40,42	LGSTOU	10.65	Y	Y	Y	Y		Y	Y	Y
17	GSP	General Service Primary	20,21,40,42	GSPTOUMIN	11.11	Y	Y	Y	Y		Y	Y	Y
18	GSP	General Service Primary	20,21,40,42	GSPTOU	11.11	Y	Y	Y	Y		Y	Y	Y
20	GST	General Service Transmission	20,40	GSTTOU	N/A	Y	Y	Y	Y		Y	Y	Y
21	ORL	Outdoor Recreational Lighting	20,40	ORLBASIC	7.50	Y							
25	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC25	5.96	Y							
30	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC30	5.96	Y							

Notes:

- Usage fulfillment format will be by profile id/rate codes as indicated above.
- Residential rate codes are those with a sales account code of 01-04. All others are commercial, industrial or lighting.
- An "Energy for Tomorrow" (EFT) rider must be printed at the bottom of the usage form. The print verbiage will be based on the EFT flag on the db extract.
- * Indicates rate schedules eligible for EFT. Codes can reflect AC only (air-cond), WH only (water heater) or both.
- Kvar usage column for NJ has been replaced for Maryland, VA and Del Electric by Power Factor Percent for each month. Kvar is not used in Maryland.
- Whenever you print monthly off-peak and on-peak kWh columns, please also provide a Total Monthly kWh column. "Super" off-peak should be included in this total.
- Sales account and rate schedule data displayed for informational purposes.
- Price to compare will be displayed as cents per kwh
- In addition to kwh supply cost, the ¢/kWh figures **INCLUDE** estimates for retail transmission rates. The transmission estimates are averages for each rate class.

EXHIBIT F

RARM Rate Calculations

Delmarva Power & Light
RARM True-Up & Ongoing Calculation
For the Twelve Months Ended Dec. 31, 2024

Adjusted Under / (Over) Collection at Dec. 31, 2023, Plus Calculated Interest	A	(1,311,814)
2024 Activity		
Less:		
Admin Revenue Collected from Customers		6,555,644
Late Payment Revenues (3 year average)		778,519
Subtotal	B	7,334,163
Add:		
Incremental Cost		462,852
Uncollectibles (3 year average)		2,013,810
Allowed Margin (Net of HPS) for 2024		2,730,400
Allowed Cash Working Capital		1,860,806
Subtotal	C	7,067,868
Cumulative Under / (Over) Collection True-up at Dec. 31, 2024	A-B+C	(1,578,109)
Adjustments		
		-
Adjusted Under / (Over) True-up to be Collected	A	(1,578,109)
Costs to be Collected (True-up and Forecast)		
2024 Under / (Over) Collection	A	(1,578,109)
2024 Calculated Interest From / (To) Customers	B	(1,554)
2025 / 2026 Estimated Annual Ongoing Administrative Costs	C	469,190
2025 / 2026 Net Uncollectible Expense & Other Taxes	D	1,235,292
2025 / 2026 Cash Working Capital	E	2,369,530
2025 / 2026 Margin (\$2,750,000 less Forecast Period HPS Margin)	F	2,730,800
Total Costs to be Collected		5,225,148
Estimated Annual SOS kWh	G	3,912,730,030
Rate Calculations		
2024 Under / (Over) Collection	A / G	\$ (0.000403)
2024 Calculated Interest From / (To) Customers	B / G	\$ -
2025 / 2026 Estimated Annual Ongoing Administrative Costs	C / G	\$ 0.000120
2025 / 2026 Net Uncollectible Expense & Other Taxes	D / G	\$ 0.000316
2025 / 2026 Cash Working Capital	E / G	\$ 0.000606
2025 / 2026 Margin (net of HPS)	F / G	\$ 0.000698
Calculated RARM Rate to be Effective June 1, 2025 to May 31, 2026		\$ 0.001337
Current Rate	\$	0.001396
Percentage change from current to proposed rate		-4.23%

DPL - Delaware Ongoing Incremental Costs For the Twelve Months Ended Dec. 31, 2024			
COST AREA		Allocation	
		Fixed Price	Hourly
Balancing and Settlements	\$ 135,212	\$ 134,726	\$ 487
Regulatory	57,917	57,708	209
Procurement	103,080	103,080	N/A
PHI Service Company Allocation	167,338	167,338	N/A
Total	\$ 463,547	\$ 462,852	\$ 696

Delmarva Power & Light Company		
Annual Costs to be Recovered in Supply		

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Supply and Transmission Uncollectible Expense	\$ 2,013,810 (1)
2	Late Payment Revenues	(778,519) (1)
3	Net	<u>\$ 1,235,292</u>

(1) Based on 3 year average January 2022 to December 2024

Delmarva Power & Light
Calculation of Uncollectible Cost to be Recovered in Supply

	<u>LATE PYMT REVENUES</u>	<u>UNCOLLECTIBLE</u>
Period 1 (2022)	\$ (531,438)	\$ 2,254,306
Period 2 (2023)	(881,454)	2,208,313
Period 3 (2024)	(922,664)	1,578,812
	<hr/>	<hr/>
36 Months	(2,335,556)	6,041,431
	<hr/>	<hr/>
3 Year Average	<u>\$ (778,519)</u>	<u>\$ 2,013,810</u>

Delmarva Power Non-HPS SOS Cash Working Capital Collected
Delaware SOS Year Ending Dec. 31, 2024

Actual Calendar Sales times "Jan-May" or "Jun-Dec" rate shown below:

<u>Date</u>	<u>R, RSH, SGS</u>		<u>MGS</u>		<u>LGS</u>		<u>GSP</u>	<u>Total Fixed Price</u>	<u>Hourly</u>			
January 2024	\$	136,424	\$	20,195	\$	2,082	\$	4,868	\$	163,569	\$	1,371
February		120,106		17,111		1,470		5,272		143,959		-
March		122,802		19,001		1,611		4,477		147,892		1,509
April		90,272		14,997		1,540		3,298		110,107		-
May		89,962		16,774		1,595		3,711		112,043		1,261
June		143,106		27,814		2,463		5,747		179,130		-
July		184,177		27,855		2,566		5,201		219,799		-
August		166,660		23,890		2,213		4,543		197,307		-
September		130,598		22,945		2,110		3,640		159,293		-
October		86,982		15,219		1,706		3,118		107,026		1,033
November		95,204		19,388		1,663		4,099		120,354		1,345
December 2024		165,141		27,229		3,025		4,931		200,327		-
	\$	1,531,434	\$	252,418	\$	24,046	\$	52,907	\$	1,860,806	\$	6,518

Cash Working Capital Rate (\$/kWh)

Jan-May 2024	\$	0.0004570	A	Jan - May SOS Kwh	1,482,647,967	C	\$	677,570	A x C
Jun-Dec 2024	\$	0.0005130	B	June - Dec SOS kwh	2,306,502,072	D	\$	1,183,236	B x D
					3,789,150,039		\$	1,860,806	

Delmarva Power Non-HPS SOS KWH Sales
Calendar SOS kWh - January 2024 to December 2024

Date	R, RSH, SGS	MGS	LGS	GSP	Total Fixed Price	
January 2024	298,521,453	44,190,520	4,556,610	10,651,271	357,919,854	1,482,647,967
February	262,813,521	37,442,007	3,217,304	11,535,923	315,008,755	
March	268,712,963	41,578,083	3,525,686	9,797,529	323,614,261	
April	197,532,708	32,815,338	3,369,906	7,216,821	240,934,773	
May	196,853,988	36,705,125	3,490,083	8,121,128	245,170,324	
June	278,959,548	54,218,080	4,800,595	11,202,949	349,181,172	2,306,502,072
July	359,019,360	54,298,608	5,002,656	10,137,750	428,458,374	
August	324,873,283	46,568,919	4,314,693	8,856,302	384,613,197	
September	254,576,171	44,727,502	4,113,686	7,095,979	310,513,338	
October	169,555,038	29,667,162	3,325,705	6,078,878	208,626,783	
November	185,583,073	37,793,700	3,241,200	7,991,179	234,609,152	
December 2024	321,912,675	53,077,665	5,896,834	9,612,882	390,500,056	
	3,118,913,781	513,082,709	48,854,958	108,298,591	3,789,150,039	

Delmarva Power HPS and Total SOS KWH Sales
--

Date	HPS	Total Fixed Price	Total SOS Sales
January	2,999,588	357,919,854	360,919,442
February	-	315,008,755	315,008,755
March	3,301,603	323,614,261	326,915,864
April	-	240,934,773	240,934,773
May	2,759,371	245,170,324	247,929,695
June	-	349,181,172	349,181,172
July	-	428,458,374	428,458,374
August	-	384,613,197	384,613,197
September	-	310,513,338	310,513,338
October	2,013,641	208,626,783	210,640,424
November	2,621,272	234,609,152	237,230,424
December	-	390,500,056	390,500,056
	13,695,475	3,789,150,039	3,802,845,514

DELMARVA - Delaware SOS Estimated On-Going Annual Costs (Dollars) Forecast of Incremental Expense for June 1, 2025 to May 31, 2026			
<u>COST AREA</u>		Allocation	
		<u>Fixed Price</u>	<u>Hourly</u>
Balancing and Settlements	\$ 110,000	\$ 109,604	\$ 396
Regulatory	115,000	114,586	414
Procurement	105,000	105,000	N/A
PHI Service Company Allocated (Related to Procurement)	<u>140,000</u>	<u>140,000</u>	<u>N/A</u>
Total	<u>\$ 470,000</u>	<u>\$ 469,190</u>	<u>\$ 810</u>

Delmarva Power & Light
Fixed Price Interest* Calculation for Calendar Year Ending Dec. 31, 2024

	A	B	A X B C	D	C - D E	1 + K E	E X F G	G - E H	I	J	I + J K
Month	Forecasted SOS Sales	Approved RARM Rate	Forecasted Revenue	Actual RARM Revenue Collected	Differential: Under / (Over) Recovery	Interest Factor	Differential with interest	Interest Due From / (To) Customers	FERC Monthly Interest Rate	Interest Adder per Order 9933 settlement	Monthly Rate
January 2024	367,347,963	\$ 0.002126	\$ 780,982	\$ 743,582	\$ 37,400	1.0071	\$ 37,666	\$ 266	0.71%	0.00%	0.71%
February	323,490,554	\$ 0.002126	\$ 687,741	\$ 678,308	\$ 9,433	1.0071	\$ 9,500	\$ 67	0.71%	0.00%	0.71%
March	287,098,644	\$ 0.002126	\$ 610,372	\$ 694,274	\$ (83,902)	1.0088	\$ (84,641)	\$ (738)	0.71%	0.17%	0.88%
April	230,743,550	\$ 0.002126	\$ 490,561	\$ 523,194	\$ (32,634)	1.0088	\$ (32,921)	\$ (287)	0.71%	0.17%	0.88%
May	241,677,207	\$ 0.002126	\$ 513,806	\$ 524,591	\$ (10,785)	1.0088	\$ (10,880)	\$ (95)	0.71%	0.17%	0.88%
June	344,212,339	\$ 0.001396	\$ 480,520	\$ 584,684	\$ (104,164)	1.0088	\$ (105,081)	\$ (917)	0.71%	0.17%	0.88%
July	422,831,918	\$ 0.001396	\$ 590,273	\$ 586,904	\$ 3,369	1.0071	\$ 3,393	\$ 24	0.71%	0.00%	0.71%
August	394,950,172	\$ 0.001396	\$ 551,350	\$ 537,078	\$ 14,272	1.0071	\$ 14,374	\$ 101	0.71%	0.00%	0.71%
September	298,814,027	\$ 0.001396	\$ 417,144	\$ 440,425	\$ (23,280)	1.0088	\$ (23,485)	\$ (205)	0.71%	0.17%	0.88%
October	259,259,086	\$ 0.001396	\$ 361,926	\$ 374,269	\$ (12,343)	1.0088	\$ (12,452)	\$ (109)	0.71%	0.17%	0.88%
November	293,749,619	\$ 0.001396	\$ 410,074	\$ 328,152	\$ 81,922	1.0071	\$ 82,504	\$ 582	0.71%	0.00%	0.71%
December 2024	367,184,572	\$ 0.001396	\$ 512,590	\$ 540,182	\$ (27,593)	1.0088	\$ (27,835)	\$ (243)	0.71%	0.17%	0.88%
	3,831,359,650		\$ 6,407,339	\$ 6,555,644	\$ (148,305)		\$ (149,859)	\$ (1,554)			

* 2024 Calculated Interest, per 2021 Second Amended Settlement Agreement

\$ (1,554)

Delmarva Power SOS KWH Sales
Forecasted SOS kWh - June 1, 2025 to May 31, 2026

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total Fixed Price</u>		<u>Hourly</u>
June 2025	270,178,748	23,945,177	8,403,622	35,506,320	338,033,867		2,011,205
July	341,091,108	26,791,841	9,401,688	39,662,047	416,946,683		2,167,673
August	313,661,176	25,841,754	9,068,476	38,268,174	386,839,580		2,106,752
September	229,360,523	22,963,531	8,059,024	34,044,936	294,428,014		1,921,444
October	191,266,254	21,615,604	7,586,285	32,067,589	252,535,733		1,835,264
November	228,208,123	21,453,788	7,529,293	31,814,142	289,005,346		1,804,599
December	300,021,058	22,760,506	7,987,135	33,701,357	364,470,055		1,850,620
January	328,494,645	23,499,874	8,245,989	34,755,614	394,996,122		1,859,506
February	284,617,869	22,132,706	7,766,668	32,761,140	347,278,383		1,786,126
March	249,883,033	22,111,812	7,759,720	32,755,836	312,510,402		1,816,836
April	191,637,271	20,855,619	7,319,492	30,935,665	250,748,047		1,765,103
May 2026	202,941,666	21,876,606	7,677,693	32,441,835	264,937,800		1,841,037
	3,131,361,474	275,848,817	96,805,085	408,714,654	3,912,730,030		22,766,165

Forecasted kWh based on Board approved budget.

Delmarva Power & Light Company
Incremental SOS-Related Cash Working Capital

Rate Effective June 1, 2024 to May 31, 2025

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	77.57%	0.507557
Medium General Service	14.59%	0.580388
Large General Service	1.22%	0.571002
General Service - Primary	3.22%	0.636328
Hourly Priced Service	3.39%	0.195656
Average weighted CWC requirement Delmarva Delaware		0.512524
\$ per kWh		\$ 0.000513

Calculated Rate to be Effective June 1, 2025 to May 31, 2026

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	82.02%	0.616434
Medium General Service	13.49%	0.537573
Large General Service	1.28%	0.631006
General Service - Primary	2.85%	0.655050
Hourly Priced Service	0.36%	0.203897
Average weighted CWC requirement Delmarva Delaware		0.605595
\$ per kWh		\$ 0.000606

Total Fixed Price kWh for the Forecast Period	B	3,912,730,030
Estimated Fixed Price CWC to be Collected in Forecast Period:	C \$	2,369,530 A x B
Hourly kWh for the Forecast Period	D	22,766,165
Estimated Hourly CWC to be Collected in Forecast Period:	E \$	13,796 A x D

Delmarva Power Non-HPS RARM Revenue
Delaware SOS Actual
For the Twelve Months Ended Dec. 31, 2024

	<u>R, RSH, SGS</u>		<u>MGS</u>		<u>LGS</u>		<u>GSP</u>		<u>Total</u>
January 2024	\$	621,366	\$	90,208	\$	9,554	\$	22,454	\$ 743,582
February		558,340		84,946		8,296		26,727	\$ 678,308
March		577,425		88,207		7,623		21,019	\$ 694,274
April		425,055		73,258		7,428		17,452	\$ 523,194
May		421,317		77,257		7,319		18,698	\$ 524,591
June		466,161		90,636		7,916		19,971	\$ 584,684
July		494,980		71,782		6,614		13,529	\$ 586,904
August		453,051		65,566		6,027		12,433	\$ 537,078
September		361,021		64,000		6,036		9,368	\$ 440,425
October		303,444		53,567		5,777		11,481	\$ 374,269
November		260,527		52,164		4,462		11,000	\$ 328,152
December 2024		443,813		74,124		8,429		13,816	\$ 540,182
Total	\$	5,386,500	\$	885,714	\$	85,482	\$	197,948	\$ 6,555,644

Delmarva Power & Light
HPS RARM True-Up for Calendar Year Ending Dec. 31, 2024
and Forecast for June 1, 2025 to May 31, 2026

	<u>GS-T</u>	<u>LGS / GS-P</u>	<u>Total</u>
No. of HPS Customers ¹	4	0	4
Monthly Charge	\$ 400	\$ 150	
Total Monthly	\$ 1,600	\$ -	\$ 1,600
Total Annual	\$ 19,200	\$ -	\$ 19,200
2025 / 2026 Forecast Period Margin Annual Amount per Settlement			\$ 19,200
Note 1: Includes both SOS and Third Party Supplier "Choice" customers			

True-up of Under / (Over) collection:

Adjusted Under / (Over) Collection at Dec. 31, 2023, Plus Calculated Interest	\$ (7,840)
Adjustments when needed	
	\$ -
Adjusted Under / (Over) Collected at Dec. 31, 2023	\$ (7,840)

Activity during Calendar Year 2024:

Dec. 31, 2024 Calendar Year Revenue Collected	\$ (37,748)
Target Margin	19,600
Allocation of Actual Incremental Costs	696
Allowed Cash Working Capital (CWC)	6,518
Cumulative Under / (Over) Collected at Dec. 31, 2024	\$ (18,773)
Allocation of Forecast Incremental Costs	810
2024 Calculated Interest From / (To) Customers	238
Estimated Hourly CWC to be Collected in Forecast Period:	13,796
Total Incremental (not to exceed \$175,000)	A \$ (3,928)

Rate Calculations:

Total Capacity PLC	B	63,363
Annual Charge per kW of PLC	C = A / B	\$ (0.062000)
Monthly Charge per kW of PLC		\$ (0.005167)
Sum CAP PLC for Customers under 600 kW	D	-
Annual PLC Charge for Customers under 600 kW	E = C X D	\$ -
Annual PLC Charges for Customers over 600 kW	F = A minus E	\$ (3,928)
Customer Count of Cap PLC greater than 600	G	4
Annual Customer > 600 kW Charge	H = F / G	\$ (982.12)
Monthly Customer > 600 kW Charge	I = H / 12	\$ (81.84)

Resulting Tariff Figures:

LGS / GSP	Capacity PLC < 600 kW	\$ 150 / month plus \$ (0.005167) /kW of Capacity PLC
	Capacity PLC >= 600 kW	\$ 68.16 per month
		(I + \$150)
GST	Capacity PLC < 600 kW	\$ 400 / month plus \$ (0.005167) /kW of Capacity PLC
	Capacity PLC >= 600 kW	\$ 318.16 per month
		(I + \$400)

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Actual
For the Twelve Months Ended Dec. 31, 2024

	<u>Total Collected</u>
January 2024	\$ 3,537
February	4,018
March	2,860
April	4,500
May	3,680
June	2,860
July	3,193
August	2,065
September	2,620
October	3,175
November	2,065
December 2024	\$ 3,175
HPS Revenue Collected Jan 1 to Dec. 31, 2024	<u>\$ 37,748</u>

HPS Interest * Calculation for Calendar Year Ending Dec. 31, 2024

	<i>A</i>	<i>B</i>	<i>A-B</i> <i>C</i>	<i>1+I</i> <i>D</i>	<i>C x D</i> <i>E</i>	<i>E - C</i> <i>F</i>	<i>G</i>	<i>H</i>	<i>G + H</i> <i>I</i>
Date	Forecasted / Approved HPS RARM	Actual RARM Revenue Collected	Differential Under / (Over) Recovery	Interest Factor	Differential with interest	Interest Due From / (To) Customers	FERC Monthly Interest Rate	Interest Adder per Order 9933 settlement	Monthly Rate
January 2024	\$ 10,688	\$ 3,537	\$ 7,152	1.0071	\$ 7,202	\$ 51	0.71%	0.00%	0.71%
February	10,688	4,018	6,670	1.0071	6,718	47	0.71%	0.00%	0.71%
March	10,688	2,860	7,828	1.0071	7,884	56	0.71%	0.00%	0.71%
April	10,688	4,500	6,189	1.0071	6,233	44	0.71%	0.00%	0.71%
May	10,688	3,680	7,009	1.0071	7,058	50	0.71%	0.00%	0.71%
June	2,620	2,860	(240)	1.0088	(242)	(2)	0.71%	0.17%	0.88%
July	2,620	3,193	(573)	1.0088	(578)	(5)	0.71%	0.17%	0.88%
August	2,620	2,065	555	1.0071	559	4	0.71%	0.00%	0.71%
September	2,620	2,620	-	1.0088	-	-	0.71%	0.17%	0.88%
October	2,620	3,175	(555)	1.0088	(560)	(5)	0.71%	0.17%	0.88%
November	2,620	2,065	555	1.0070	559	4	0.70%	0.00%	0.70%
December 2024	2,620	3,175	(555)	1.0087	(560)	(5)	0.70%	0.17%	0.87%
	\$ 71,783	\$ 37,748	\$ 34,035		\$ 34,273	\$ 238			

* 2024 Calculated Interest, per 2021 Second Amended Settlement Agreement

\$ 238

HPS FORECASTED RARM COLLECTIONS for June 1, 2025 to May 31, 2026

All HPS Customers - Supply and Choice

<u>COMPANY NAME</u>	<u>2024 CAP PLC</u>	<u>TARIFF</u>	<u>Monthly Forecast Charge</u>	<u>Monthly Fixed Margin</u>	<u>Monthly PLC Charge</u>
Customer 1	4,181	GST	\$ 318	\$ 400	\$ (82)
Customer 2	11,960	GST	\$ 318	\$ 400	\$ (82)
Customer 3	42,958	GST	\$ 318	\$ 400	\$ (82)
Customer 4	4,265	GST	\$ 318	\$ 400	\$ (82)
			\$ 1,273	\$ 1,600	\$ (327)
Count of PLC's Greater than 600	4				
Sum of PLC's Less than or equal to 600	-				
Total	63,363		\$ 15,272	\$ 19,200	\$ (3,928)
			Annual HPS RARM	Annual Margin	Annual PLC Charge

EXHIBIT G

PIV-Green

DE PIV-Green Calculation Tariff Leaf 129

Exhibit G

DE 2025 Energy Year (June 2025 - May 2026)	RPS Target	Total Energy Component ratio	PIV-Green Target by Component
Other Tier 1 RPS Requirement	20.00%	85.11%	65.11%
Solar RPS Requirement	3.50%	14.89%	11.39%
Sum:	23.50%	100.00%	76.50%

DE Other Tier 1 \$/REC ⁽¹⁾	\$ 36.00
DE SREC \$/REC ⁽¹⁾	\$ 36.90

	A	B	C = A times B	D = C divided by 1000
	PIV-Green Target by Component	Spot \$/REC	\$/MWH of PIV Green Energy ⁽²⁾	\$/KWH of PIV Green Energy ⁽²⁾
DE RPS / PIV-Green Blended Other Tier 1	65.11%	\$ 36.00	\$ 23.44	\$ 0.023400
Solar RPS / PIV-Green Blended Requirement	11.39%	\$ 36.90	\$ 4.20	\$ 0.004200
Sum:	76.50%			<div>Proposed</div> <div>\$ 0.027600 Tariff 129</div>

Notes:

(1) Based on average of Bid/Ask ICAP Broker Spot Market quotes, as of 2/25/2025

(2) One purchased REC or SREC covers 1 MWH of PIV Green energy sold