



AN EXELON COMPANY

Richard G. Webster, Jr.

Vice President

Regulatory Policy & Strategy

Telephone 215.841.5777

Fax 215.841.6208

www.peco.com

dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

Via E-Filing

November 13, 2023

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 7, Supplement No. 37,
Effective December 1, 2023, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2023. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at the following:
megan.mcdevitt@exeloncorp.com.

Rosemary Chiavetta, Secretary

November 13, 2023

Page 2

Sincerely,



Richard G. Webster, Jr.

Vice President

Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Acting Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

Attachment 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 13, 2023

Effective December 1, 2023

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

PEDCO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 4th Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11 ¹
4. Application for Service.....	12
5. Credit.....	13
6. Private-Property Construction.....	14, 15
7. Extensions	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment	19
11. Tariff and Contract Options.....	21
12. Service Continuity	22
13. Customer's Use of Service	24
14. Metering.....	24
15. Demand Determination.....	24
16. Meter Tests	26
17. Billing and Standard Payment Options.....	27 ¹
18. Payment Terms & Termination of Service	28
19. Unfulfilled Contracts	31
20. Cancellation by Customer.....	31
21. General	32
22. Rules For Designation of Procurement Class.....	32
23. EGS Switching	33 ¹
24. Load Data Exchange.....	33 ¹
STATE TAX ADJUSTMENT CLAUSE	
FEDERAL TAX ADJUSTMENT CREDIT (FTAC).....	35
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	36 ⁸ , 37 ⁸ , 37A ⁸
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4	38 ⁸
RECONCILIATION	
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	39, 40
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	41 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	42 ²
TRANSMISSION SERVICE CHARGE	43 ²
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	44 ⁴
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)	45 ³
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....	46
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	47 ²
RATES:	
Rate R Residence Service	48 ⁶ , 49 ¹ , 50
Rate R-H Residential Heating Service	51 ¹¹
Rate RS-2 Net Metering	52 ¹¹
Rate GS General Service	53 ¹ , 54, 55 ¹
Rate PD Primary-Distribution Power	56 ⁶ , 57
Rate HT High-Tension Power	58 ⁴
Rate EP Electric Propulsion.....	59 ⁴
Rate POL Private Outdoor Lighting.....	60 ²
Rate SL-S Street Lighting-Suburban Counties	61 ¹ , 62
Rate SL-E Street Lighting Customer-Owned Facilities	63 ¹ , 64
Rate SL-C Smart Lighting Control Customer Owned Facilities	65 ⁶ , 66
Rate TLCL Traffic Lighting Constant Load Service.....	67 ⁷ , 68, 69
Rate BLI Borderline Interchange Service	70 ⁶
Rate AL Alley Lighting in City of Philadelphia.....	71
Rate AL Alley Lighting in City of Philadelphia.....	72 ³
RIDERS:	
Applicability Index of Riders.....	73
Capacity Reservation Rider	74, 75, 76, 77, 78
CAP Rider - Customer Assistance Program.....	79 ¹
Casualty Rider	80
Construction Rider	81

TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00857 per kilowatt hour	(D)
RH= \$.00857 per kilowatt hour	(D)
Small C&I = \$1.73 per billed transmission kW	(D)
Large C&I = \$1.40 per billed transmission kW	(D)
Street Lighting = \$.00064 per kilowatt hour	(D)

(D) Denotes Decrease

Supplement No. 3~~7~~ to
ELECTRIC PA P.U.C NO. 7

Deleted: 6

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 13, 2023

Effective December 1, 2023

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

Deleted: October 20
Deleted: January 16,
Deleted:
Deleted: 4

NOTICE

PECO Energy Company

Supplement No. 37 to
Tariff Electric Pa. P.U.C. No. 7
Thirty-Sixth Revised Page No. 1
Supersedes Thirty-Fifth Revised Page No. 1

Deleted: 6

Deleted: Fifth

Deleted: Fourth

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 4th Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

▼

Deleted: RULES AND REGULATIONS – 14.7 METER READING INTERVALS – First Revised Page No. 25¶
Modified from short period billing on supplier switch to reflection of multiple supplier switches within a single monthly bill.¶

¶

RULES AND REGULATIONS – 17.5 LATE FEES AND COLLECTIONS COSTS – First Revised Page No. 27¶
Modified to indicate that the Company will not apply late fees to final bills.¶

¶

RULES AND REGULATIONS – 23.3 EGS SWITCHING – First Revised Page No. 33¶
Replaced account number with Electric Choice ID number.¶

¶

¶

Issued November 13, 2023

Effective December 1, 2023

Deleted: October 20

Deleted: January 16

Deleted: 4

PECO Energy Company

Supplement No. 3⁷ to
Tariff Electric Pa. P.U.C. No. 7
Thirty-Fifth Revised Page No. 2
Supersedes Thirty-Fourth Revised Page No. 2

Deleted: 6

Deleted: Fourth

Deleted:

Deleted:

Deleted: Third

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11 ¹
4. Application for Service	12
5. Credit	13
6. Private-Property Construction	14, 15
7. Extensions	16,17
8. Rights-of-Way	18
9. Introduction of Service	19
10. Company Equipment	19
11. Tariff and Contract Options.....	21
12. Service Continuity	22
13. Customer's Use of Service	24
14. Metering.....	24
15. Demand Determination.....	24
16. Meter Tests	26
17. Billing and Standard Payment Options.....	27 ¹
18. Payment Terms & Termination of Service.....	28
19. Unfulfilled Contracts	31
20. Cancellation by Customer.....	31
21. General.....	32
22. Rules For Designation of Procurement Class.....	32
23. EGS Switching	33 ¹
24. Load Data Exchange	33 ¹
STATE TAX ADJUSTMENT CLAUSE	34 ¹
FEDERAL TAX ADJUSTMENT CREDIT (FTAC)	35
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	36 ⁸ , 37 ⁸ , 37A ⁸
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4	38 ⁸
RECONCILIATION	39, 40
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	41 ¹
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)	42 ²
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	43 ²
TRANSMISSION SERVICE CHARGE	44 ¹
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	45 ³
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)	46
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....	47 ²
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	48 ⁶ , 49 ¹ , 50
RATES:	
Rate R Residence Service	51 ¹¹
Rate R-H Residential Heating Service	52 ¹¹
Rate RS-2 Net Metering	53 ¹ , 54, 55 ¹
Rate GS General Service	56 ⁶ , 57
Rate PD Primary-Distribution Power	58 ⁴
Rate HT High-Tension Power	59 ⁴
Rate EP Electric Propulsion.....	60 ²
Rate POL Private Outdoor Lighting	61 ¹ , 62
Rate SL-S Street Lighting-Suburban Counties	63 ¹ , 64
Rate SL-E Street Lighting Customer-Owned Facilities	65 ⁶ , 66
Rate SL-C Smart Lighting Control Customer Owned Facilities	67 ⁷ , 68, 69
Rate TLC Traffic Lighting Constant Load Service	70 ⁶
Rate BLI Borderline Interchange Service	71
Rate AL Alley Lighting in City of Philadelphia.....	72 ³
RIDERS:	
Applicability Index of Riders	73
Capacity Reservation Rider	74, 75, 76, 77, 78
CAP Rider - Customer Assistance Program.....	79 ¹
Casualty Rider	80
Construction Rider	81

Deleted: ³

Deleted: October 20

Deleted:

Deleted: Januaray 16

Deleted: 4

PECO Energy Company

Supplement No. 37 to
Tariff Electric Pa. P.U.C. No. 7

Fourth Revised Page No. 44

Supersedes Third Revised Page No. 44

Deleted: 28

Deleted: Third

Deleted:

Deleted: Second

TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

Deleted: 00919

Deleted: I

Deleted: 00919

Deleted: I

Deleted: 2

Deleted: 29

Deleted: I

Deleted: 97

Deleted: 8

Deleted: I

Deleted: (I) Denotes Increase†

Deleted: May 12

Deleted:

Deleted: June

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00857 per kilowatt hour

(D)

RH= \$.00857 per kilowatt hour

(D)

Small C&I = \$1.73 per billed transmission kW

(D)

Large C&I = \$1.40 per billed transmission kW

(D)

Street Lighting = \$.00064 per kilowatt hour

(D)

(D) Denotes Decrease

Issued November 13, 2023

Effective December 1, 2023

PECO - Electric
December 2023 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 39,142,497	\$0.00694	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (6,154,982)	-\$0.00109	p. 3 of 4
	b. Interest	<u>\$ (178,933)</u>	<u>-\$0.00003</u>	p. 4 of 4
		\$ (6,333,915)	-\$0.00112	
(3)	Net Recoverable (C - E)	\$ 45,476,412	\$0.00806	
(4)	S = Projected Sales (kWh) for Computation Period	5,640,888,187		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00857		

PECO - December 2023
TSC
C-Factor Calculation

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-23 (est)	\$ 6,630,908	963,151,013
Jan-24 (est)	\$ 6,630,908	1,253,078,054
Feb-24 (est)	\$ 6,202,274	1,120,897,484
Mar-24 (est)	\$ 6,630,908	903,072,700
Apr-24 (est)	\$ 6,416,591	747,493,749
May-24 (est)	\$ 6,630,908	653,195,187
Total	\$ 39,142,497	5,640,888,187

Estimated Recovery C-Factor **\$0.00694** per kWh

PECO - December 2023
TSC
E-Factor Calculation

Attachment 2
Page 3 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs	Actual Default Sales (kWh)	C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
Balance													\$ (3,299,050)
Dec-22	\$ 6,519,722	942,916,326	\$ 0.00662	\$ 6,223,925	3,333	\$ 72,663	\$ 6,151,261	\$ (368,461)	\$ 0.00022	\$ 202,208	\$ 6,353,470	\$ (166,253)	\$ (3,465,303)
Jan-23	\$ 6,646,218	1,081,254,975	\$ 0.00662	\$ 7,141,510	3,390	\$ 73,899	\$ 7,067,611	\$ 421,393	\$ 0.00022	\$ 232,019	\$ 7,299,630	\$ 653,413	\$ (2,811,890)
Feb-23	\$ 6,012,907	900,669,035	\$ 0.00662	\$ 5,947,753	3,396	\$ 74,039	\$ 5,873,714	\$ (139,193)	\$ 0.00022	\$ 193,236	\$ 6,066,949	\$ 54,043	\$ (2,757,847)
Mar-23	\$ 6,645,979	825,435,042	\$ 0.00662	\$ 5,443,584	3,393	\$ 73,958	\$ 5,369,626	\$ (1,276,353)	\$ 0.00022	\$ 176,856	\$ 5,546,482	\$ (1,099,498)	\$ (3,857,345)
Apr-23	\$ 6,435,363	709,951,860	\$ 0.00662	\$ 4,672,045	3,393	\$ 73,976	\$ 4,598,069	\$ (1,837,294)	\$ 0.00022	\$ 151,789	\$ 4,749,858	\$ (1,685,505)	\$ (5,542,850)
May-23	\$ 6,648,618	635,867,239	\$ 0.00662	\$ 4,180,448	3,393	\$ 73,970	\$ 4,106,478	\$ (2,542,140)	\$ 0.00022	\$ 135,818	\$ 4,242,296	\$ (2,406,322)	\$ (7,949,172)
Jun-23	\$ 7,235,578	709,698,972	\$ 0.00749	\$ 4,708,840	3,388	\$ 73,866	\$ 4,634,974	\$ (2,600,604)	\$ 0.00114	\$ 714,845	\$ 5,349,819	\$ (1,885,759)	\$ (9,834,930)
Jul-23	\$ 7,475,427	1,023,826,931	\$ 0.00749	\$ 7,610,930	3,387	\$ 73,831	\$ 7,537,098	\$ 61,671	\$ 0.00114	\$ 1,155,409	\$ 8,692,508	\$ 1,217,080	\$ (8,617,850)
Aug-23	\$ 7,477,157	1,141,161,808	\$ 0.00749	\$ 8,488,004	3,387	\$ 73,847	\$ 8,414,157	\$ 936,999	\$ 0.00114	\$ 1,288,557	\$ 9,702,714	\$ 2,225,556	\$ (6,392,294)
Sep-23	\$ 7,241,249	1,056,034,099	\$ 0.00749	\$ 7,860,968	3,389	\$ 73,885	\$ 7,787,083	\$ 545,834	\$ 0.00114	\$ 1,193,367	\$ 8,980,450	\$ 1,739,201	\$ (4,653,093)
Oct-23	\$ 7,483,803	717,534,475	\$ 0.00749	\$ 5,334,794	3,392	\$ 73,939	\$ 5,260,855	\$ (2,222,947)	\$ 0.00114	\$ 809,871	\$ 6,070,726	\$ (1,413,076)	\$ (6,066,169)
Nov-23 (Est)	\$ 7,260,095	880,687,254	\$ 0.00749	\$ 6,290,253	3,389	\$ 73,890	\$ 6,216,364	\$ (1,043,731)	\$ 0.00114	\$ 954,918	\$ 7,171,282	\$ (88,813)	\$ (6,154,982)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (6,154,982)

PECO - December 2023
TSC
Interest Calculation

TSC 1: Rates R, RH

Attachment 2
Page 4 of 4

E-Factor Period	Actual Sales	C-Factor	Interest Rate ^(b)	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor Rate	Interest Revenues ^(a)	Total Interest Owed/ (Interest Recouped)	Cumulative Interest Owed/ (Interest Recouped)	
	(kWh)	Over/(Under) Recovery								
Balance	(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)	(6)	(7)	(8) = (5) + (7)	(9)	\$ (60,692)
Dec-22	942,916,326	\$ (368,461)	6.00%	9/12	\$ (16,581)	\$ 0.00000	\$ 3,687	\$ (12,893)	\$	\$ (73,585)
Jan-23	1,081,254,975	\$ 421,393	6.00%	8/12	\$ 16,856	\$ 0.00000	\$ 4,231	\$ 21,087	\$	\$ (52,499)
Feb-23	900,669,035	\$ (139,193)	6.00%	7/12	\$ (4,872)	\$ 0.00000	\$ 3,524	\$ (1,348)	\$	\$ (53,847)
Mar-23	825,435,042	\$ (1,276,353)	6.00%	6/12	\$ (38,291)	\$ 0.00000	\$ 3,225	\$ (35,066)	\$	\$ (88,912)
Apr-23	709,951,860	\$ (1,837,294)	6.00%	5/12	\$ (45,932)	\$ 0.00000	\$ 2,768	\$ (43,164)	\$	\$ (132,077)
May-23	635,867,239	\$ (2,542,140)	6.00%	4/12	\$ (50,843)	\$ 0.00000	\$ 2,477	\$ (48,366)	\$	\$ (180,443)
Jun-23	709,698,972	\$ (2,600,604)	6.00%	9/12	\$ (117,027)	\$ 0.00003	\$ 16,752	\$ (100,275)	\$	\$ (280,718)
Jul-23	1,023,826,931	\$ 61,671	6.00%	8/12	\$ 2,467	\$ 0.00003	\$ 27,076	\$ 29,543	\$	\$ (251,175)
Aug-23	1,141,161,808	\$ 936,999	6.00%	7/12	\$ 32,795	\$ 0.00003	\$ 30,197	\$ 62,992	\$	\$ (188,183)
Sep-23	1,056,034,099	\$ 545,834	6.00%	6/12	\$ 16,375	\$ 0.00003	\$ 27,966	\$ 44,341	\$	\$ (143,842)
Oct-23	717,534,475	\$ (2,222,947)	6.00%	5/12	\$ (55,574)	\$ 0.00003	\$ 18,979	\$ (36,595)	\$	\$ (180,437)
Nov-23 (Est)	880,687,254	\$ (1,043,731)	6.00%	4/12	\$ (20,875)	\$ 0.00003	\$ 22,378	\$ 1,503	\$	\$ (178,933)
								Net Interest \$		\$ (178,933)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

PECO - Electric
December 2023 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 3
Page 1 of 4

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 7,803,237	\$1.97	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,315,920	\$0.33	p. 3 of 4
	b. Interest	<u>\$ 43,202</u>	\$0.01	p. 4 of 4
		\$ 1,359,122	\$0.34	
(3)	Net Recoverable (C - E)	\$ 6,444,116	\$1.62	
(4)	S = Projected Sales (kW) for Computation Period	3,965,632		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.73		

PECO - December 2023**TSC****C-Factor Calculation****TSC 2: Rate GS**

Attachment 3

Page 2 of 4

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales	
		(kW)	(2)
Dec-23 (est)	\$ 1,321,902	677,915	
Jan-24 (est)	\$ 1,321,902	777,343	
Feb-24 (est)	\$ 1,236,452	721,431	
Mar-24 (est)	\$ 1,321,902	649,905	
Apr-24 (est)	\$ 1,279,177	585,400	
May-24 (est)	\$ 1,321,902	553,638	
Total	\$ 7,803,237	3,965,632	

Estimated Recovery C-Factor **\$1.97** per kW

**PECO - December
2023
TSC
E-Factor Calculation**

Attachment 3
Page 3 of 4

TSC 2: Rate GS

E-Factor Period	Actual Default				NSPL	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor				Total Collected Revenue	Cumulative Over/(Under) Recovery	
	Actual TSC Costs	Default Sales (kW)	C-Factor Rate	C-Factor Revenue ^(a)				Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(a)	Over/(Under) Recovery		Over/(Under) Recovery	
	(1)	(2)	(3)	(4)				(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)		(11) = (10) + (7)	(12) = (11) - (1)
Balance													\$ (37,886)	
Dec-22	\$ 1,373,304	811,708	\$ 1.74	\$ 1,410,511	702	\$ 15,306	\$ 1,395,205	\$ 21,901	\$ (0.02)	\$ (19,355)	\$ 1,375,850	\$ 2,545	\$ (35,341)	
Jan-23	\$ 1,421,226	887,534	\$ 1.74	\$ 1,542,274	725	\$ 15,802	\$ 1,526,471	\$ 105,245	\$ (0.02)	\$ (21,163)	\$ 1,505,308	\$ 84,082	\$ 48,741	
Feb-23	\$ 1,258,834	839,750	\$ 1.74	\$ 1,459,240	711	\$ 15,501	\$ 1,443,740	\$ 184,905	\$ (0.02)	\$ (20,024)	\$ 1,423,716	\$ 164,881	\$ 213,622	
Mar-23	\$ 1,379,996	788,821	\$ 1.74	\$ 1,370,740	704	\$ 15,357	\$ 1,355,383	\$ (24,613)	\$ (0.02)	\$ (18,810)	\$ 1,336,574	\$ (43,422)	\$ 170,199	
Apr-23	\$ 1,319,355	779,886	\$ 1.74	\$ 1,355,214	696	\$ 15,166	\$ 1,340,048	\$ 20,693	\$ (0.02)	\$ (18,597)	\$ 1,321,452	\$ 2,097	\$ 172,296	
May-23	\$ 1,344,002	729,302	\$ 1.74	\$ 1,267,314	686	\$ 14,953	\$ 1,252,361	\$ (91,641)	\$ (0.02)	\$ (17,390)	\$ 1,234,971	\$ (109,031)	\$ 63,265	
Jun-23	\$ 1,451,765	672,689	\$ 2.21	\$ 1,482,228	680	\$ 14,821	\$ 1,467,408	\$ 15,643	\$ (0.05)	\$ (31,235)	\$ 1,436,172	\$ (15,592)	\$ 47,673	
Jul-23	\$ 1,493,603	870,535	\$ 2.21	\$ 1,918,171	677	\$ 14,752	\$ 1,903,420	\$ 409,817	\$ (0.05)	\$ (40,422)	\$ 1,862,998	\$ 369,395	\$ 417,068	
Aug-23	\$ 1,487,763	816,945	\$ 2.21	\$ 1,800,088	674	\$ 14,694	\$ 1,785,395	\$ 297,631	\$ (0.05)	\$ (37,934)	\$ 1,747,461	\$ 259,698	\$ 676,765	
Sep-23	\$ 1,432,230	831,394	\$ 2.21	\$ 1,831,926	670	\$ 14,614	\$ 1,817,312	\$ 385,082	\$ (0.05)	\$ (38,604)	\$ 1,778,708	\$ 346,478	\$ 1,023,243	
Oct-23	\$ 1,472,610	749,514	\$ 2.21	\$ 1,651,507	667	\$ 14,549	\$ 1,636,958	\$ 164,348	\$ (0.05)	\$ (34,802)	\$ 1,602,156	\$ 129,546	\$ 1,152,789	
Nov-23 (Est)	\$ 1,447,333	753,449	\$ 2.21	\$ 1,660,180	676	\$ 14,730	\$ 1,645,449	\$ 198,116	\$ (0.05)	\$ (34,985)	\$ 1,610,464	\$ 163,131	\$ 1,315,920	

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 1,315,920

PECO - December 2023
TSC
Interest Calculation

Attachment 3
Page 4 of 4

TSC 2: Rate GS

E-Factor Period	Actual Sales	C-Factor	Interest Rate ^(b)	Interest Time	Interest Owed/	Interest Factor	Interest Factor	Total Interest Owed/	Cummulative Interest Owed/
	(kW)	Over/(Under) Recovery		Factor	(Interest Recouped)	Rate	Revenues ^(a)	(Interest Recouped)	(Interest Recouped)
Balance								\$	2,392
Dec-22	811,708	\$ 21,901	6.00%	9/12	\$ 986	\$ (0.00)	\$ (1,009)	\$ (23)	\$ 2,369
Jan-23	887,534	\$ 105,245	6.00%	8/12	\$ 4,210	\$ (0.00)	\$ (1,103)	\$ 3,107	\$ 5,476
Feb-23	839,750	\$ 184,905	6.00%	7/12	\$ 6,472	\$ (0.00)	\$ (1,043)	\$ 5,428	\$ 10,905
Mar-23	788,821	\$ (24,613)	6.00%	6/12	\$ (738)	\$ (0.00)	\$ (980)	\$ (1,719)	\$ 9,186
Apr-23	779,886	\$ 20,693	6.00%	5/12	\$ 517	\$ (0.00)	\$ (969)	\$ (452)	\$ 8,734
May-23	729,302	\$ (91,641)	6.00%	4/12	\$ (1,833)	\$ (0.00)	\$ (906)	\$ (2,739)	\$ 5,995
Jun-23	672,689	\$ 15,643	6.00%	9/12	\$ 704	\$ (0.00)	\$ (1,423)	\$ (719)	\$ 5,276
Jul-23	870,535	\$ 409,817	6.00%	8/12	\$ 16,393	\$ (0.00)	\$ (1,841)	\$ 14,551	\$ 19,828
Aug-23	816,945	\$ 297,631	6.00%	7/12	\$ 10,417	\$ (0.00)	\$ (1,728)	\$ 8,689	\$ 28,517
Sep-23	831,394	\$ 385,082	6.00%	6/12	\$ 11,552	\$ (0.00)	\$ (1,759)	\$ 9,794	\$ 38,310
Oct-23	749,514	\$ 164,348	6.00%	5/12	\$ 4,109	\$ (0.00)	\$ (1,585)	\$ 2,523	\$ 40,834
Nov-23 (Est)	753,449	\$ 198,116	6.00%	4/12	\$ 3,962	\$ (0.00)	\$ (1,594)	\$ 2,369	\$ 43,202
Net Interest \$									43,202

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

PECO - Electric
December 2023 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 4
Page 1 of 4

TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,221,075	\$1.05	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (305,786)	-\$0.26	p. 3 of 4
	b. Interest	<u>\$ (9,637)</u>	-\$0.01	p. 4 of 4
		\$ (315,423)	-\$0.27	
(3)	Net Recoverable (C - E)	\$ 1,536,498	\$1.32	
(4)	S = Projected Sales (kW) for Computation Period		1,164,027	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)		\$1.40	

PECO - December 2023
TSC
C-Factor Calculation

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-23 (est)	\$ 206,855	207,586
Jan-24 (est)	\$ 206,855	216,215
Feb-24 (est)	\$ 193,484	188,198
Mar-24 (est)	\$ 206,855	187,005
Apr-24 (est)	\$ 200,170	180,421
May-24 (est)	\$ 206,855	184,603
Total	\$ 1,221,075	1,164,027

Estimated Recovery C-Factor \$1.05 per kW

PECO - December 2023
TSC
E-Factor Calculation

Attachment 4
Page 3 of 4

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW)		C-Factor Rate (3)		NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)		E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
		C-Factor	Revenue (a)	C-Factor	Revenue (a)				Revenue	Recovery					
Balance															\$ (1,188,567)
Dec-22	\$ 303,096	155,159	\$ 1.21	\$ 186,824	155	\$ 3,378	\$ 183,446	\$ (119,649)	\$ 0.68	\$ 105,059	\$ 288,505	\$ (14,590)	\$ (1,203,158)		
Jan-23	\$ 250,474	200,540	\$ 1.21	\$ 241,467	128	\$ 2,785	\$ 238,682	\$ (11,793)	\$ 0.68	\$ 135,786	\$ 374,468	\$ 123,994	\$ (1,079,164)		
Feb-23	\$ 199,412	142,780	\$ 1.21	\$ 171,919	113	\$ 2,455	\$ 169,463	\$ (29,949)	\$ 0.68	\$ 96,677	\$ 266,140	\$ 66,728	\$ (1,012,436)		
Mar-23	\$ 226,474	157,474	\$ 1.21	\$ 189,612	116	\$ 2,520	\$ 187,092	\$ (39,382)	\$ 0.68	\$ 106,626	\$ 293,718	\$ 67,244	\$ (945,192)		
Apr-23	\$ 196,959	164,127	\$ 1.21	\$ 197,622	104	\$ 2,264	\$ 195,358	\$ (1,600)	\$ 0.68	\$ 111,131	\$ 306,489	\$ 109,530	\$ (835,662)		
May-23	\$ 200,908	136,055	\$ 1.21	\$ 163,822	103	\$ 2,235	\$ 161,587	\$ (39,321)	\$ 0.68	\$ 92,123	\$ 253,710	\$ 52,802	\$ (782,860)		
Jun-23	\$ 218,282	176,896	\$ 1.23	\$ 216,996	102	\$ 2,228	\$ 214,767	\$ (3,514)	\$ 0.61	\$ 107,761	\$ 322,528	\$ 104,247	\$ (678,613)		
Jul-23	\$ 232,596	155,882	\$ 1.23	\$ 191,218	105	\$ 2,297	\$ 188,921	\$ (43,676)	\$ 0.61	\$ 94,960	\$ 283,880	\$ 51,284	\$ (627,329)		
Aug-23	\$ 236,940	177,270	\$ 1.23	\$ 217,455	107	\$ 2,340	\$ 215,115	\$ (21,825)	\$ 0.61	\$ 107,989	\$ 323,103	\$ 86,164	\$ (541,165)		
Sep-23	\$ 236,282	163,386	\$ 1.23	\$ 200,424	111	\$ 2,411	\$ 198,013	\$ (38,269)	\$ 0.61	\$ 99,531	\$ 297,544	\$ 61,262	\$ (479,903)		
Oct-23	\$ 234,660	182,620	\$ 1.23	\$ 224,017	106	\$ 2,318	\$ 221,699	\$ (12,962)	\$ 0.61	\$ 111,248	\$ 332,946	\$ 98,286	\$ (381,617)		
Nov-23 (Est)	\$ 226,483	165,927	\$ 1.23	\$ 203,540	106	\$ 2,305	\$ 201,235	\$ (25,248)	\$ 0.61	\$ 101,079	\$ 302,314	\$ 75,831	\$ (305,786)		

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (305,786)

PECO - December 2023
TSC
Interest Calculation

Attachment 4
Page 4 of 4

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales	C-Factor	Interest Rate ^(b)	Interest Time	Interest Owed/	Interest Factor	Interest Factor	Total Interest Owed/	Cumulative Interest Owed/
	(kW) (1)	Over/(Under) Recovery (2)		Factor (4)	(Interest Recouped) (5) = (2) * (3) * (4)	Rate (6)	Revenues ^(a) (7)	(Interest Recouped) (8) = (5) + (7)	(Interest Recouped) (9)
Balance									\$ (33,155)
Dec-22	155,159	\$ (119,649)	6.00%	9/12	\$ (5,384)	\$ 0.02	\$ 3,047	\$ (2,337)	\$ (35,492)
Jan-23	200,540	\$ (11,793)	6.00%	8/12	\$ (472)	\$ 0.02	\$ 3,938	\$ 3,466	\$ (32,026)
Feb-23	142,780	\$ (29,949)	6.00%	7/12	\$ (1,048)	\$ 0.02	\$ 2,804	\$ 1,755	\$ (30,270)
Mar-23	157,474	\$ (39,382)	6.00%	6/12	\$ (1,181)	\$ 0.02	\$ 3,092	\$ 1,911	\$ (28,360)
Apr-23	164,127	\$ (1,600)	6.00%	5/12	\$ (40)	\$ 0.02	\$ 3,223	\$ 3,183	\$ (25,177)
May-23	136,055	\$ (39,321)	6.00%	4/12	\$ (786)	\$ 0.02	\$ 2,672	\$ 1,885	\$ (23,291)
Jun-23	176,896	\$ (3,514)	6.00%	9/12	\$ (158)	\$ 0.02	\$ 3,168	\$ 3,010	\$ (20,282)
Jul-23	155,882	\$ (43,676)	6.00%	8/12	\$ (1,747)	\$ 0.02	\$ 2,791	\$ 1,044	\$ (19,237)
Aug-23	177,270	\$ (21,825)	6.00%	7/12	\$ (764)	\$ 0.02	\$ 3,174	\$ 2,411	\$ (16,827)
Sep-23	163,386	\$ (38,269)	6.00%	6/12	\$ (1,148)	\$ 0.02	\$ 2,926	\$ 1,778	\$ (15,049)
Oct-23	182,620	\$ (12,962)	6.00%	5/12	\$ (324)	\$ 0.02	\$ 3,270	\$ 2,946	\$ (12,103)
Nov-23 (Est)	165,927	\$ (25,248)	6.00%	4/12	\$ (505)	\$ 0.02	\$ 2,971	\$ 2,466	\$ (9,637)
Net Interest \$ (9,637)									

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

PECO - Electric
December 2023 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 5
Page 1 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 4,867	\$0.00070	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 656	\$0.00009	p. 3 of 4
	b. Interest	<u>\$ 22</u>	<u>\$0.00000</u>	p. 4 of 4
		\$ 678	\$0.00010	
(3)	Net Recoverable (C - E)	\$ 4,190	\$0.00060	
(4)	S = Projected Sales (kWh) for Computation Period		6,947,730	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)		\$0.00064	

PECO - December 2023
TSC
C-Factor Calculation

Attachment 5
Page 2 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh)	
		(2)	
Dec-23 (est)	\$ 825	1,111,366	
Jan-24 (est)	\$ 825	1,167,785	
Feb-24 (est)	\$ 771	1,163,858	
Mar-24 (est)	\$ 825	1,187,305	
Apr-24 (est)	\$ 798	1,096,930	
May-24 (est)	\$ 825	1,220,486	
Total	\$ 4,867	6,947,730	

Estimated Recovery C-Factor \$0.00070 per kWh

PECO - December 2023
TSC
E-Factor Calculation

Attachment 5
Page 3 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual TSC Costs		Actual Default Sales (kWh)		C-Factor Rate		C-Factor Revenue ^(a)		NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue		C-Factor Over/(Under) Recovery		E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue		Over/(Under) Recovery		Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)			(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)			(13)				
Balance																	\$	1,944			
Dec-22	\$ 926	1,668,534	\$ 0.00065	\$ 1,286	0	\$	10	\$ 1,275	\$ 349	\$ (0.00027)	\$ (528)	\$ 747	\$ (179)	\$ (179)	\$ 1,765						
Jan-23	\$ 935	1,669,842	\$ 0.00065	\$ 1,083	0	\$	10	\$ 1,073	\$ 137	\$ (0.00027)	\$ (445)	\$ 628	\$ (307)	\$ (307)	\$ 1,458						
Feb-23	\$ 839	1,730,687	\$ 0.00065	\$ 1,149	0	\$	10	\$ 1,138	\$ 299	\$ (0.00027)	\$ (472)	\$ 667	\$ (172)	\$ (172)	\$ 1,285						
Mar-23	\$ 902	1,745,003	\$ 0.00065	\$ 1,135	0	\$	10	\$ 1,125	\$ 223	\$ (0.00027)	\$ (466)	\$ 659	\$ (243)	\$ (243)	\$ 1,043						
Apr-23	\$ 835	1,616,227	\$ 0.00065	\$ 1,049	0	\$	10	\$ 1,039	\$ 204	\$ (0.00027)	\$ (431)	\$ 609	\$ (227)	\$ (227)	\$ 816						
May-23	\$ 858	1,575,326	\$ 0.00065	\$ 1,023	0	\$	10	\$ 1,013	\$ 155	\$ (0.00027)	\$ (420)	\$ 593	\$ (265)	\$ (265)	\$ 551						
Jun-23	\$ 919	1,551,535	\$ 0.00072	\$ 901	0	\$	9	\$ 891	\$ (28)	\$ (0.00008)	\$ (98)	\$ 793	\$ (126)	\$ (126)	\$ 425						
Jul-23	\$ 939	1,541,577	\$ 0.00072	\$ 1,110	0	\$	9	\$ 1,101	\$ 162	\$ (0.00008)	\$ (120)	\$ 981	\$ 42	\$ 42	\$ 467						
Aug-23	\$ 919	1,547,153	\$ 0.00072	\$ 1,115	0	\$	9	\$ 1,106	\$ 187	\$ (0.00008)	\$ (121)	\$ 985	\$ 66	\$ 66	\$ 533						
Sep-23	\$ 875	1,539,299	\$ 0.00072	\$ 1,105	0	\$	9	\$ 1,096	\$ 221	\$ (0.00008)	\$ (120)	\$ 976	\$ 101	\$ 101	\$ 634						
Oct-23	\$ 903	1,492,235	\$ 0.00072	\$ 1,075	0	\$	9	\$ 1,066	\$ 163	\$ (0.00008)	\$ (117)	\$ 950	\$ 47	\$ 47	\$ 681						
Nov-23 (Est)	\$ 903	1,541,188	\$ 0.00072	\$ 995	0	\$	9	\$ 986	\$ 83	\$ (0.00008)	\$ (108)	\$ 878	\$ (25)	\$ (25)	\$ 656						

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 656

PECO - December 2023
TSC
Interest Calculation

Attachment 5
Page 4 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales	C-Factor	Interest Rate ^(b)	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor Rate	Interest Revenues ^(a)	Total Interest Owed/ (Interest Recouped)	Cummulative Interest Owed/ (Interest Recouped)
	(kWh)	Over/(Under) Recovery							
(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)	(6)	(7)	(8) = (5) + (7)	(9)	
Balance								\$	62
Dec-22	1,668,534	\$ 349	6.00%	9/12	\$ 16	\$ (0.00001)	\$ (17)	\$ (2)	\$ 61
Jan-23	1,669,842	\$ 137	6.00%	8/12	\$ 5	\$ (0.00001)	\$ (15)	\$ (9)	\$ 52
Feb-23	1,730,687	\$ 299	6.00%	7/12	\$ 10	\$ (0.00001)	\$ (15)	\$ (5)	\$ 47
Mar-23	1,745,003	\$ 223	6.00%	6/12	\$ 7	\$ (0.00001)	\$ (15)	\$ (9)	\$ 38
Apr-23	1,616,227	\$ 204	6.00%	5/12	\$ 5	\$ (0.00001)	\$ (14)	\$ (9)	\$ 29
May-23	1,575,326	\$ 155	6.00%	4/12	\$ 3	\$ (0.00001)	\$ (14)	\$ (11)	\$ 19
Jun-23	1,551,535	\$ (28)	6.00%	9/12	\$ (1)	\$ (0.00000)	\$ (3)	\$ (4)	\$ 14
Jul-23	1,541,577	\$ 162	6.00%	8/12	\$ 6	\$ (0.00000)	\$ (4)	\$ 3	\$ 17
Aug-23	1,547,153	\$ 187	6.00%	7/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 3	\$ 20
Sep-23	1,539,299	\$ 221	6.00%	6/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 3	\$ 23
Oct-23	1,492,235	\$ 163	6.00%	5/12	\$ 4	\$ (0.00000)	\$ (4)	\$ 0	\$ 23
Nov-23 (Est)	1,541,188	\$ 83	6.00%	4/12	\$ 2	\$ (0.00000)	\$ (3)	\$ (2)	\$ 22
							Net Interest \$ 22		

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.