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E-FILE

June 12, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 397 to Tariff – Electric
PA. P.U.C. No. 201 for the Transmission Service Charge
Docket No.**

Dear Secretary Homsher:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 397 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge ("TSC"). This rate calculation of the TSC, for the period July 12, 2025 through November 30, 2025 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. The instant calculation revises the April 28, 2025 TSC rate filing to correct the Peak Load Contribution (MW) value for the Large Commercial & Industrial – Transmission customer class on Line 10 of Schedule A.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 12, 2025, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock".

Kimberly A. Klock

Enclosures

cc via email: Darryl Lawrence, Esquire
Allison Kaster, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF 2025-2026
TRANSMISSION SERVICE CHARGE**

For the Application Period July 12, 2025 through November 30, 2025

Docket No.

June 12, 2025

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JUNE 1, 2025 THROUGH NOVEMBER 30, 2025 (D)

Line No.		Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Transmission Service Charge		(A)	(A)	(B)	(B)
2	TCd = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	\$ 135,974,385	\$ 109,459,380	\$ 23,142,840	\$ 3,045,826	\$ 326,339
3	TCe = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	679,203	679,203	-	-	-
3A	Total Directly Assignable PJM Expenses - Residential only (Schedule B-1)	6,488,889	6,488,889	-	-	-
3B	Net Metering Expenses (Schedule B)	1,166,436	-	335,134	831,302	-
4	E = Experienced Net Over/(Under) Collections, Including Interest and Audit Adjustment (C), Net Prior Period Remaining Balance	(8,338,091)	(1,151,003)	(3,508,131)	(2,127,273)	(1,551,684)
5	Net Over(Under) Collection Amount	<u>(8,338,091)</u>	<u>(1,151,003)</u>	<u>(3,508,131)</u>	<u>(2,127,273)</u>	<u>(1,551,684)</u>
6	Total Amount to be Recovered (Line 2 plus Line 3 plus Line 3A plus Line 3B less Line 5)	<u>\$ 152,647,004</u>	<u>\$ 117,778,475</u>	<u>\$ 26,986,105</u>	<u>\$ 6,004,401</u>	<u>\$ 1,878,023</u>
7	Total Amount to be Recovered, Including MFC (Line 6 times MFC)	<u>\$ 155,494,198</u>	<u>\$ 120,563,465</u>	<u>\$ 27,048,308</u>	<u>\$ 6,004,401</u>	<u>\$ 1,878,023</u>
8	S = Projected Total Retail KWH Sales to Customers	<u>4,951,994,998</u>	<u>3,853,968,201</u>	<u>910,091,326</u>	<u>100,207,675</u>	<u>87,727,796</u>
9	Billing Demand kW				298,874	
10	Peak Load Contribution (MW)					35.4 (E)
11	Merchant Function Charge Factor (MFC) Residential Small Commercial & Industrial	1/(1 - .0231) = 1/(1 - .0023) =	1.023646		1.002305	
12	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	x	1.062699			
13	TSC = Transmission Service Charge (\$/ KWH)					
	Energy Rate (\$/KWH) (w/o GRT) Demand Rate (\$/kW) (w/o GRT)	\$ 0.03128	\$ 0.02972	\$ - 20.090	\$ - 53.052	
	Energy Rate (\$/KWH) (w/ GRT) Demand Rate (\$/kW) (w/ GRT)	\$ 0.03324	\$ 0.03158	\$ - 21.350	\$ - 56.378	
(A)	TSC=[TCe/S + TCd/S - E/S] x 1/(1-T)					
(B)	TSC=TSCd + TSCe TSCd=[TCd/D] x 1/(1-T) TSCe=[TCe/S-E/S] x 1/(1-T)					
(C)	Schedule 1 of the Transmission Service Charge Reconciliation Report					
(D)	In accordance with the Commission's approval of PPL Electric's Default Service Program and Procurement Plan for the Period June 1, 2025 through May 31, 2029 at Docket No. P-2024-3047290, PPL Electric is filing a new TSC to be effective for the 6-month period of June 1, 2025 through November 30, 2025. The subsequent price period will be December 1, 2025 through November 30, 2026, for a 12-month period.					
(E)	The Peak Load Contribution (MW) for Large Commercial & Industrial - Transmission on Line 10 was updated via filing on June 12, 2025 to reflect 6-months of billing demand.					

PPL ELECTRIC UTILITIES CORPORATION
Projected June 2025 - November 2025 PJM-Billed Transmission Service Expenses by Month and Net Metering Expenses

Line No.	Description	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	Total
Demand Components								
1	Network Transmission Service Charge	16	\$21,542,173	\$22,260,246	\$22,260,246	\$21,542,173	\$22,260,246	\$21,542,173
2	Network Transmission Service Charge - Call Option		-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option		-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1	-	-	-	-	-	-
5	Black Start Service	2	-	-	-	-	-	-
6	Transmission Losses (Point-to-Point) Credits		-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	15	(41,053)	(41,053)	(41,053)	(41,053)	(41,053)	(246,318)
8	Transmission Enhancement Charges	3	800,615	800,615	800,615	800,615	800,615	4,803,690
9	Reactive Services	17	-	-	-	-	-	-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	4	-	-	-	-	-	-
11	PJM Defaults		-	-	-	-	-	-
12	Deferred Tax		1,626	1,626	1,626	1,626	1,626	9,756
13	Total Demand Components		<u>\$ 22,303,361</u>	<u>\$ 23,021,433</u>	<u>\$ 23,021,433</u>	<u>\$ 22,303,361</u>	<u>\$ 23,021,433</u>	<u>\$ 22,303,361</u>
								<u>\$ 135,974,385</u>
Energy Components								
14	Reliability First Corporation Charge (RFC)	14	\$ 2,345	\$ 2,423	\$ 2,423	\$ 2,345	\$ 2,423	\$ 2,345
15	PJM System Control and Dispatch Service	11	35,003	36,169	36,169	35,003	36,169	35,003
16	Transmission Owner Scheduling, System Control and Dispatch Service	12	4,721	4,878	4,878	4,721	4,878	4,721
17	Regulation and Frequency Response Service	13	18,166	18,771	18,771	18,166	18,771	18,166
18	Operating Reserve - Supplemental Reserve Service		-	-	-	-	-	-
19	Day Ahead	5	16,561	17,113	17,113	16,561	17,113	16,561
20	Real Time (Balancing)	6	23,654	24,443	24,443	23,654	24,443	23,654
21	Synchronous Condensing Charge	7	-	-	-	-	-	-
22	Operating Reserve - Synchronous Reserve	8	8,085	8,354	8,354	8,085	8,354	8,085
23	Non-Synchronized Reserves (OATT Schedule x)		1,124	1,161	1,161	1,124	1,161	1,124
24	Consumer Advocates of PJM States, Inc.		48	49	49	48	49	48
25	North American Electric Reliability Corporation Charge (NERC)	9	1,639	1,694	1,694	1,639	1,694	1,639
26	Day Ahead Scheduling Charge	10	-	-	-	-	-	-
	Total Energy Components		<u>\$ 111,346</u>	<u>\$ 115,054</u>	<u>\$ 115,054</u>	<u>\$ 111,346</u>	<u>\$ 115,054</u>	<u>\$ 111,346</u>
								<u>\$ 679,203</u>
	Total Demand and Energy Components		<u>\$ 22,414,705</u>	<u>\$ 23,136,487</u>	<u>\$ 23,136,487</u>	<u>\$ 22,414,705</u>	<u>\$ 23,136,487</u>	<u>\$ 22,414,705</u>
								<u>\$ 136,653,588</u>
			Total June - Nov 2025	Factors				
27	Demand Expense Allocation		<u>\$ 109,459,380</u>	<u>80.50%</u>				
28	Residential		<u>23,142,840</u>	<u>17.02%</u>				
29	Small Commercial & Industrial		<u>3,045,826</u>	<u>2.24%</u>				
30	Large Commercial & Industrial - Primary		<u>326,339</u>	<u>0.24%</u>				
	Total		<u><u>\$ 135,974,385</u></u>	<u><u>100.00%</u></u>				
31	Energy Expense Allocation		<u>\$ 679,203</u>	<u>100.00%</u>				
32	Residential		<u>-</u>	<u>0.00%</u>				
33	Small Commercial & Industrial		<u>-</u>	<u>0.00%</u>				
34	Large Commercial & Industrial - Primary		<u>-</u>	<u>0.00%</u>				
	Total		<u><u>\$ 679,203</u></u>	<u><u>100.00%</u></u>				
35	Total Expense Allocation		<u>\$ 110,138,583</u>					
36	Residential		<u>23,142,840</u>					
37	Small Commercial & Industrial		<u>3,045,826</u>					
38	Large Commercial & Industrial - Primary		<u>326,339</u>					
	Total		<u><u>\$ 136,653,588</u></u>					
39	Net Metering Expense Allocation		<u>\$ -</u>					
40	Residential		<u>335,134</u>					
41	Small Commercial & Industrial		<u>831,302</u>					
42	Large Commercial & Industrial - Primary		<u>-</u>					
	Total		<u><u>\$ 1,166,436</u></u>					

PPL ELECTRIC UTILITIES CORPORATION
Projected June 2025 - November 2025 Directly Assignable PJM Expenses by Month

Residential Only

Line No.	Description	June 2025	July 2025	August 2025	September 2025	October 2025	November 2025	Total
1	Directly Assignable PJM Expenses	\$ 1,065,159	\$ 1,097,804	\$ 1,097,804	\$ 1,065,159	\$ 1,097,804	\$ 1,065,159	\$ 6,488,889

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period April 1, 2024 to March 31, 2025

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)	\$ 250,154,035	\$ 208,504,605	\$ 37,206,527	\$ 2,780,224	\$ 1,662,679
2 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)	251,907,507	207,328,577	40,532,404	3,278,142	768,384
3 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)	14,109,161	14,109,161	-	-	-
4 Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)	4,400,782	619,692	1,884,461	1,896,629	-
5 Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)	(20,263,415)	(13,552,825)	(5,210,338)	(2,394,547)	894,295
5a Revenue Adj. - Susquehanna Nuclear, LLC ⁽¹⁾	0	863,109	189,895	22,112	(1,075,116)
5b Over/(Under) Collection (Line 5 + Line 5a)	(20,263,415)	(12,689,716)	(5,020,443)	(2,372,435)	(180,821)
6 Interest on Over/(Under) Collection (Schedule 5, Line 14, Columns D, F, H, J & L)	(1,158,586)	(760,316)	(267,696)	(117,093)	(13,481)
6A Interim Rate Filing ⁽²⁾	18,812,700	15,779,145	2,410,452	897,977	(274,874)
7 Over/(Under) Collection plus Interest (Excluding GRT) (Line 5b plus Line 6 plus Line 6A)	(2,609,301)	2,329,113	(2,877,687)	(1,591,551)	(469,176)
8 Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J)	(5,728,790)	(3,480,116)	(630,444)	(535,722)	(1,082,508)
9 Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8)	\$ (8,338,091)	\$ (1,151,003)	\$ (3,508,131)	\$ (2,127,273)	\$ (1,551,684)

(1) Represents dollars paid by Susquehanna Nuclear, LLC for backup service related to a behind the meter data center. The adjustment was recorded in the GSC and TSC riders in May of 2024.

(2) Represents the under-collection, including applicable interest, at September 30, 2024, as set forth on Schedule A, Line 4A of the Company's October 30, 2024 rate filing at Docket No. M-2024-3051913.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line	Description	(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	(M) Total Year-to-date
Residential														
1	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	\$ 15,274,648	\$ 11,875,302	\$ 12,718,138	\$ 19,173,119	\$ 18,628,132	\$ 15,489,413	\$ 12,573,970	\$ 13,030,906	\$ 17,981,562	\$ 25,561,807	\$ 26,220,987	\$ 19,976,621	\$ 208,504,605
2	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 50)	16,529,485	17,130,191	16,611,069	17,243,027	17,320,776	16,876,665	17,510,155	17,043,988	17,624,826	18,222,858	16,697,113	18,518,424	207,328,577
3	Actual PJM Costs Directly Assigned (Schedule 6A, Line 32)	1,149,165	1,201,302	1,123,165	1,154,334	1,142,714	1,109,518	1,164,070	1,117,403	1,150,380	1,482,702	1,089,103	1,225,305	14,109,161
4	Net Metering Expenses	57,759	353,544	19,343	16,225	28,955	33,662	28,395	7,304	18,095	22,325	18,813	15,272	619,692
5	Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4)	(2,461,761)	(6,809,735)	(5,035,439)	759,533	135,687	(2,530,432)	(6,128,650)	(5,137,789)	(811,739)	5,833,922	8,415,958	217,620	(13,552,824)
Small Commercial & Industrial														
6	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	3,269,771	2,939,413	2,888,391	3,013,409	2,958,440	2,704,018	2,383,148	2,280,938	2,744,533	4,088,953	4,307,591	3,627,922	37,206,527
7	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 51)	3,013,509	3,104,405	3,078,198	3,216,059	3,256,540	3,198,285	3,424,519	3,265,013	3,383,642	3,922,148	3,633,579	4,036,507	40,532,404
8	Net Metering Expenses	67,863	674,222	68,833	314,579	217,724	74,037	110,745	3,608	175,674	67,061	54,475	55,640	1,884,461
9	Over/(Under) Collection (Line 6 minus Line 7 minus Line 8)	188,399	(839,214)	(258,640)	(517,229)	(515,824)	(568,304)	(1,152,116)	(987,683)	(814,783)	99,744	619,537	(464,225)	(5,210,338)
Large Commercial & Industrial - Primary														
10	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	354,602	344,867	220,280	233,924	268,291	237,758	122,708	261,779	125,726	206,094	234,136	170,059	2,780,224
11	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 52)	235,026	232,134	254,016	277,180	290,912	263,124	213,900	261,613	305,275	342,189	293,330	309,443	3,278,142
12	Net Metering Expenses	145,362	14,122	113,309	318,607	304,559	99,782	96,347	98,811	309,230	151,209	95,232	150,059	1,896,629
13	Over/(Under) Collection (Line 10 minus Line 11 minus Line 12)	(25,786)	98,611	(147,045)	(361,863)	(327,180)	(125,149)	(187,539)	(98,645)	(488,779)	(287,304)	(154,426)	(289,443)	(2,394,549)
Large Commercial & Industrial - Transmission														
14	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	43,787	1,282,589	118,333	91,352	254,200	69,869	77,333	109,658	(156,091)	(125,987)	(67,391)	(34,973)	1,662,679
15	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 53)	139,422	141,383	58,004	60,570	60,694	59,152	29,650	28,839	34,157	66,158	33,051	57,304	768,384
16	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Over/(Under) Collection (Line 14 minus Line 15 minus Line 16)	(95,635)	1,141,206	60,329	30,782	193,506	10,717	47,683	80,819	(190,248)	(192,145)	(100,442)	(92,277)	894,295
Total														
18	Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17)	\$ (2,394,783)	\$ (6,409,132)	\$ (5,380,795)	\$ (88,777)	\$ (513,811)	\$ (3,213,168)	\$ (7,420,622)	\$ (6,143,298)	\$ (2,305,549)	\$ 5,454,217	\$ 8,780,027	\$ (628,325)	\$ (20,263,416)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2024 to March 31, 2025

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential	Small Comm. & Industrial			Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission		
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2024 (3)		\$ (38,781,037)		\$ (31,078,103)		\$ (5,317,929)		\$ 419,146		\$ (2,804,151)
2	April 2024	\$ 127,171	\$ (38,653,866)	\$ 32,109	\$ (31,045,994)	\$ 192,838	\$ (5,125,091)	\$ (141,614)	\$ 277,532	\$ 43,838	\$ (2,760,313)
3	May 2024	\$ 309,645	\$ (38,344,221)	\$ 24,964	\$ (31,021,030)	\$ 173,093	\$ (4,951,998)	\$ (132,800)	\$ 144,732	\$ 244,388	\$ (2,515,925)
4	June 2024	\$ 2,491,316	\$ (35,852,905)	\$ 2,096,106	\$ (28,924,924)	\$ 377,749	\$ (4,574,249)	\$ (26,964)	\$ 117,768	\$ 44,425	\$ (2,471,500)
5	July 2024	\$ 3,243,980	\$ (32,608,925)	\$ 2,770,629	\$ (26,154,295)	\$ 450,451	\$ (4,123,798)	\$ (35,175)	\$ 82,593	\$ 58,075	\$ (2,413,425)
6	August 2024	\$ 3,161,009	\$ (29,447,916)	\$ 2,690,480	\$ (23,463,815)	\$ 443,709	\$ (3,680,089)	\$ (35,505)	\$ 47,088	\$ 62,325	\$ (2,351,100)
7	September 2024	\$ 2,651,313	\$ (26,796,603)	\$ 2,237,243	\$ (21,226,572)	\$ 405,861	\$ (3,274,228)	\$ (36,491)	\$ 10,597	\$ 44,700	\$ (2,306,400)
7A	Current Over/(Under) Collection (4)		\$ (18,812,700)		\$ (15,779,145)		\$ (2,410,452)		\$ (897,977)		\$ 274,874
7B	Balance at September 30, 2024		\$ (45,609,303)		\$ (37,005,717)		\$ (5,684,680)		\$ (887,380)		\$ (2,031,526)
8	October 2024	\$ 2,192,025	\$ (43,417,278)	\$ 1,816,551	\$ (35,189,166)	\$ 357,151	\$ (5,327,529)	\$ (15,552)	\$ (902,932)	\$ 33,875	\$ (1,997,651)
9	November 2024	\$ 2,241,749	\$ (41,175,529)	\$ 1,882,172	\$ (33,306,994)	\$ 343,845	\$ (4,983,684)	\$ (41,306)	\$ (944,238)	\$ 57,038	\$ (1,940,613)
10	December 2024	\$ 7,692,382	\$ (33,483,147)	\$ 6,357,667	\$ (26,949,327)	\$ 980,119	\$ (4,003,565)	\$ 96,485	\$ (847,753)	\$ 258,111	\$ (1,682,502)
11	January 2025	\$ 9,912,305	\$ (23,570,842)	\$ 8,366,306	\$ (18,583,021)	\$ 1,150,278	\$ (2,853,287)	\$ 103,029	\$ (744,724)	\$ 292,692	\$ (1,389,810)
12	February 2025	\$ 10,043,682	\$ (13,527,160)	\$ 8,571,482	\$ (10,011,539)	\$ 1,206,309	\$ (1,646,978)	\$ 114,154	\$ (630,570)	\$ 151,737	\$ (1,238,073)
13	March 2025	\$ 7,798,370	\$ (5,728,790)	\$ 6,531,423	\$ (3,480,116)	\$ 1,016,534	\$ (630,444)	\$ 94,848	\$ (535,722)	\$ 155,565	\$ (1,082,508)
14		\$ 51,864,947	\$ (5,728,790)	\$ 43,377,132	\$ (3,480,116)	\$ 7,097,937	\$ (630,444)	\$ (56,891)	\$ (535,722)	\$ 1,446,769	\$ (1,082,508)

(1) From Schedule 4, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2024, as set forth on Schedule 1, Line 10 for the respective rate group of the Company's Final Transmission Service Charge Reconciliation Filing (M-2024-3048772) dated April 30, 2024.

(4) Represents the under-collection, including applicable interest, at September 30, 2024, as set forth on Schedule A, Line 4A of the Company's October 30, 2024 rate filing at Docket No. M-2024-3051913.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2024 to March 31, 2025

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.00372 \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2024	\$ 16,651,120	\$ 15,668,704	\$ 361,947	\$ 32,109 (4)	\$ 15,274,648
May	2024	\$ 12,945,443	\$ 12,181,662	\$ 281,396	\$ 24,964 (4)	\$ 11,875,302
June	2024	\$ 16,115,351	\$ 15,164,545	\$ 350,301	\$ 2,096,106 (3)	\$ 12,718,138
July	2024	\$ 23,871,026	\$ 22,462,635	\$ 518,887	\$ 2,770,629 (3)	\$ 19,173,119
August	2024	\$ 23,190,985	\$ 21,822,717	\$ 504,105	\$ 2,690,480 (3)	\$ 18,628,132
September	2024	\$ 19,283,554	\$ 18,145,825	\$ 419,169	\$ 2,237,243 (3)	\$ 15,489,413
October	2024	\$ 15,654,413	\$ 14,730,803	\$ 340,282	\$ 1,816,551 (3)	\$ 12,573,970
November	2024	\$ 16,222,865	\$ 15,265,716	\$ 352,638	\$ 1,882,172 (3)	\$ 13,030,906
December	2024	\$ 26,476,897	\$ 24,914,760	\$ 575,531	\$ 6,357,667 (6)	\$ 17,981,562
January	2025	\$ 36,907,954	\$ 34,730,385	\$ 802,272	\$ 8,366,306 (6)	\$ 25,561,807
February	2025	\$ 37,848,225	\$ 35,615,180	\$ 822,711	\$ 8,571,482 (6)	\$ 26,220,987
March	2025	\$ 28,836,195	\$ 27,134,859	\$ 626,815	\$ 6,531,423 (6)	\$ 19,976,621
		<u>\$ 274,004,028</u>	<u>\$ 257,837,791</u>	<u>\$ 5,956,054</u>	<u>\$ 43,377,132</u>	<u>\$ 208,504,605</u>

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2024 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2024 - May 2025 application period, per Docket No. M-2024-3048771, dated April 30, 2024.

(4) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(5) Column (B) less Column (C) less Column (D) for the respective month.

(6) September 30, 2024 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2024 - May 2025 application period, Per Docket No. M-2024-3051913, dated October 30, 2024.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2024 to March 31, 2025

Small C&I		(A)	(B)	(C)	(D)	(E)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.00267 \$/KWH (3)	Net TSC - 1 Revenue (5)
Month						
April	2024	\$ 3,688,194	\$ 3,470,591	\$ 7,982	\$ 192,838 (4)	\$ 3,269,771
May	2024	\$ 3,315,283	\$ 3,119,681	\$ 7,175	\$ 173,093 (4)	\$ 2,939,413
June	2024	\$ 3,478,926	\$ 3,273,669	\$ 7,529	\$ 377,749 (3)	\$ 2,888,391
July	2024	\$ 3,689,527	\$ 3,471,845	\$ 7,985	\$ 450,451 (3)	\$ 3,013,409
August	2024	\$ 3,623,796	\$ 3,409,992	\$ 7,843	\$ 443,709 (3)	\$ 2,958,440
September	2024	\$ 3,312,485	\$ 3,117,048	\$ 7,169	\$ 405,861 (3)	\$ 2,704,018
October	2024	\$ 2,918,827	\$ 2,746,616	\$ 6,317	\$ 357,151 (3)	\$ 2,383,148
November	2024	\$ 2,795,785	\$ 2,630,834	\$ 6,051	\$ 343,845 (3)	\$ 2,280,938
December	2024	\$ 3,967,309	\$ 3,733,238	\$ 8,586	\$ 980,119 (6)	\$ 2,744,533
January	2025	\$ 5,580,562	\$ 5,251,309	\$ 12,078	\$ 1,150,278 (6)	\$ 4,088,953
February	2025	\$ 5,873,125	\$ 5,526,611	\$ 12,711	\$ 1,206,309 (6)	\$ 4,307,591
March	2025	\$ 4,947,038	\$ 4,655,163	\$ 10,707	\$ 1,016,534 (6)	\$ 3,627,922
		\$ 47,190,857	\$ 44,406,597	\$ 102,133	\$ 7,097,937	\$ 37,206,527

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2024 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2024 - May 2025 application period, per Docket No. M-2024-3048771, dated April 30, 2024.

(4) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(5) Column (B) less Column (C) less Column (D) for the respective month.

(6) September 30, 2024 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2024 - May 2025 application period, Per Docket No. M-2024-3051913, dated October 30, 2024.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2024 to March 31, 2025

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor (0.003) \$/KWH (3)	Net TSC - 1 Revenue (5)
Month						
April	2024	\$ 226,342	\$ 212,988	\$ -	\$ (141,614) (4)	\$ 354,602
May	2024	\$ 225,363	\$ 212,067	\$ -	\$ (132,800) (4)	\$ 344,867
June	2024	\$ 205,437	\$ 193,316	\$ -	\$ (26,964) (3)	\$ 220,280
July	2024	\$ 211,210	\$ 198,749	\$ -	\$ (35,175) (3)	\$ 233,924
August	2024	\$ 247,382	\$ 232,786	\$ -	\$ (35,505) (3)	\$ 268,291
September	2024	\$ 213,886	\$ 201,267	\$ -	\$ (36,491) (3)	\$ 237,758
October	2024	\$ 113,875	\$ 107,156	\$ -	\$ (15,552) (3)	\$ 122,708
November	2024	\$ 234,297	\$ 220,473	\$ -	\$ (41,306) (3)	\$ 261,779
December	2024	\$ 236,143	\$ 222,211	\$ -	\$ 96,485 (6)	\$ 125,726
January	2025	\$ 328,505	\$ 309,123	\$ -	\$ 103,029 (6)	\$ 206,094
February	2025	\$ 370,128	\$ 348,290	\$ -	\$ 114,154 (6)	\$ 234,136
March	2025	\$ 281,516	\$ 264,907	\$ -	\$ 94,848 (6)	\$ 170,059
		\$ 2,894,084	\$ 2,723,333	\$ -	\$ (56,891)	\$ 2,780,224

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2024 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2024 - May 2025 application period, per Docket No. M-2024-3048771, dated April 30, 2024.

(4) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(5) Column (B) less Column (C) less Column (D) for the respective month.

(6) September 30, 2024 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2024 - May 2025 application period, Per Docket No. M-2024-3051913, dated October 30, 2024.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2024 to March 31, 2025

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.025 \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2024	\$ 93,119	\$ 87,625	\$ -	\$ 43,838 (4)	\$ 43,787
May	2024	\$ 1,622,717	\$ 1,526,977	\$ -	\$ 244,388 (4)	\$ 1,282,589
June	2024	\$ 172,963	\$ 162,758	\$ -	\$ 44,425 (3)	\$ 118,333
July	2024	\$ 158,796	\$ 149,427	\$ -	\$ 58,075 (3)	\$ 91,352
August	2024	\$ 336,371	\$ 316,525	\$ -	\$ 62,325 (3)	\$ 254,200
September	2024	\$ 121,753	\$ 114,569	\$ -	\$ 44,700 (3)	\$ 69,869
October	2024	\$ 118,181	\$ 111,208	\$ -	\$ 33,875 (3)	\$ 77,333
November	2024	\$ 177,148	\$ 166,696	\$ -	\$ 57,038 (3)	\$ 109,658
December	2024	\$ 108,417	\$ 102,020	\$ -	\$ 258,111 (6)	\$ (156,091)
January	2025	\$ 177,157	\$ 166,705	\$ -	\$ 292,692 (6)	\$ (125,987)
February	2025	\$ 89,634	\$ 84,346	\$ -	\$ 151,737 (6)	\$ (67,391)
March	2025	\$ 128,153	\$ 120,592	\$ -	\$ 155,565 (6)	\$ (34,973)
		\$ 3,304,409	\$ 3,109,448	\$ -	\$ 1,446,769	\$ 1,662,679

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2024 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2024 - May 2025 application period, per Docket No. M-2024-3048771, dated April 30, 2024.

(4) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(5) Column (B) less Column (C) less Column (D) for the respective month.

(6) September 30, 2024 Over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2024 - May 2025 application period, Per Docket No. M-2024-3051913, dated October 30, 2024.

PPL ELECTRIC UTILITIES CORPORATION KWH SALES BY MONTH														
Line No.	Description	(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	1,130,383.016	885,238,994	1,002,841,978	1,315,394,276	1,270,475,471	1,054,349,558	852,718,085	873,964,189	1,360,536,482	1,787,048,842	1,821,601,222	1,384,064,213	14,738,615,226
2	Less: Shoppers	488,205,916	385,949,472	439,372,609	570,601,414	547,228,259	452,939,155	364,397,933	368,003,887	568,797,106	745,167,616	754,168,843	570,696,557	6,255,518,767
3	Net KWH	642,177,100	499,289,522	563,469,269	744,792,862	723,247,212	601,409,403	488,320,152	505,960,302	791,739,376	1,041,887,226	1,067,432,379	813,377,656	8,483,096,459
4	Loss Factor	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31
5	KWH for Use in Energy Allocation	693,854,575	539,468,503	608,812,943	804,728,064	781,448,566	649,806,207	527,616,403	546,676,096	855,452,473	1,125,723,815	1,153,331,128	878,832,035	
6	KWH % for Energy Expense Allocation	80.9%	77.4%	78.8%	80.3%	80.1%	78.4%	77.7%	77.8%	82.1%	83.8%	83.6%	82.1%	
Small Commercial & Industrial														
7	Actual KWH Sales Billed	799,032,940	755,015,450	846,132,126	951,605,623	941,918,653	881,779,846	791,709,077	742,827,256	861,243,880	945,072,588	959,964,815	836,002,299	10,312,304,553
8	Less: Shoppers	660,300,702	630,487,983	704,553,165	782,897,543	775,735,421	729,772,063	657,944,471	614,046,304	701,355,023	757,425,289	763,176,994	670,172,856	8,447,967,814
9	Net KWH	138,732,238	124,527,467	141,478,961	168,708,080	166,183,232	152,007,783	133,764,606	128,780,952	159,888,857	187,647,299	196,787,821	165,829,443	1,864,336,739
10	Loss Factor	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31	1,080,472,31
11	KWH for Use in Energy Allocation	149,896,342	134,548,480	152,864,100	182,284,409	179,555,381	164,240,400	144,528,953	139,144,253	172,755,483	202,747,711	212,023,792	179,174,121	16.7%
12	KWH % for Energy Expense Allocation	17.5%	19.3%	19.8%	18.2%	18.4%	19.8%	21.3%	19.8%	16.6%	15.1%	15.4%	16.7%	
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	466,592,710	467,148,790	534,482,360	560,341,780	560,525,140	535,277,800	491,321,430	481,184,260	492,613,199	497,517,190	531,214,810	482,488,270	6,121,707,769
14	Less: Shoppers	494,791,540	456,022,100	525,494,390	548,616,700	538,690,150	523,113,990	486,372,200	497,415,810	492,757,770	495,939,250	519,554,590	472,990,059	5,993,447,510
15	Net KWH	11,801,170	11,066,690	8,988,010	11,734,990	11,834,990	12,163,810	5,184,140	13,768,540	9,855,420	10,523,940	11,660,220	9,688,220	128,260,240
16	Loss Factor	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21	1,053,648,21
17	KWH for Use in Energy Allocation	12,434,282	11,660,398	9,470,201	12,354,015	12,469,916	12,816,377	5,462,260	14,507,303	10,384,146	11,088,531	12,285,770	10,207,976	0.9%
18	KWH % for Energy Expense Allocation	1.4%	1.7%	1.2%	1.2%	1.3%	1.5%	0.8%	2.1%	1.0%	0.8%	0.9%	0.9%	1.0%
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	510,764,600	502,717,310	512,291,450	457,222,420	559,996,800	498,187,700	566,722,800	450,971,079	511,895,288	460,917,270	515,592,460	539,473,955	6,086,753,132
20	Less: Shoppers	508,858,600	492,091,750	510,514,450	454,899,420	557,503,800	496,399,700	565,367,800	446,689,550	509,198,200	457,858,840	514,006,910	537,848,405	6,053,237,425
21	Net KWH	1,906,000	10,625,560	1,777,000	2,323,000	2,493,000	1,788,000	1,355,000	2,281,529	2,697,088	3,058,430	1,585,550	1,625,550	33,515,707
22	Loss Factor	1,026,824,1	1,026,824,1	1,026,824,1	1,026,824,1	1,026,824,1	1,026,824,1	1,026,824,1	1,026,824,1	1,026,824,1	1,026,824,1	1,026,824,1	1,026,824,1	1,026,824,1
23	KWH for Use in Energy Allocation	1,957,127	10,110,581	1,824,666	2,385,512	2,559,872	1,835,961	1,391,347	2,342,729	2,769,435	3,140,470	1,628,081	1,669,154	0.2%
24	KWH % for Energy Expense Allocation	0.2%	9.16%	0.2%	0.2%	0.3%	0.2%	0.2%	0.3%	0.3%	0.2%	0.1%	0.2%	0.2%
Total														
25	Actual KWH Sales Billed	2,936,773,266	2,610,120,544	2,805,747,844	3,284,564,099	3,322,916,654	2,969,593,004	2,702,471,362	2,548,946,774	3,226,288,840	3,690,555,800	3,828,373,307	3,243,028,737	37,259,380,661
26	Less: Shoppers	2,142,158,758	1,964,611,395	2,180,034,604	2,357,015,167	2,419,157,630	2,202,224,908	2,073,447,494	1,898,155,351	2,262,108,099	2,447,444,095	2,550,907,337	2,292,507,968	26,750,171,516
27	Net KWH	794,615,508	645,509,239	715,713,240	927,548,932	903,758,434	767,368,996	628,623,898	650,791,423	964,180,741	1,243,110,895	1,277,465,970	990,520,869	10,509,209,145
28	KWH for Use in Energy Allocation	858,142,326	696,587,962	772,971,910	1,001,751,800	976,034,755	828,698,745	678,998,963	702,670,381	1,041,361,537	1,342,700,527	1,379,368,771	1,069,833,286	11,349,670,963

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest	Weighting Factor	Total	Over/(Under) Collection	Interest on Over/(Under)	Residential	Interest on Over/(Under) Collection	Small Comm. & Industrial	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary	Interest on Over/(Under) Collection
		Rate (3)	(number of months) (2)	Total (1)	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection
1	April 2024	6.00%	11	\$ (2,394,783)	\$ (131,713)		\$ (2,461,761)	\$ (135,397)	\$ 188,399	\$ 10,362	\$ (25,786)	\$ (1,418)	\$ (95,635)	\$ (5,260)
2	May 2024	6.00%	10	\$ (6,409,132)	\$ (320,457)		\$ (6,809,735)	\$ (340,487)	\$ (839,214)	\$ (41,961)	\$ 98,611	\$ 4,931	\$ 1,141,206	\$ 57,060
3	June 2024	6.00%	9	\$ (5,380,795)	\$ (242,136)		\$ (5,035,439)	\$ (226,595)	\$ (258,640)	\$ (11,639)	\$ (147,045)	\$ (6,617)	\$ 60,329	\$ 2,715
4	July 2024	6.00%	8	\$ (88,777)	\$ (3,552)		\$ 759,533	\$ 30,381	\$ (517,229)	\$ (20,689)	\$ (361,863)	\$ (14,475)	\$ 30,782	\$ 1,231
5	August 2024	6.00%	7	\$ (513,811)	\$ (17,983)		\$ 135,687	\$ 4,749	\$ (515,824)	\$ (18,054)	\$ (327,180)	\$ (11,451)	\$ 193,506	\$ 6,773
6	September 2024	6.00%	6	\$ (3,213,168)	\$ (96,394)		\$ (2,530,432)	\$ (75,913)	\$ (568,304)	\$ (17,049)	\$ (125,149)	\$ (3,754)	\$ 10,717	\$ 322
7	October 2024	6.00%	14	\$ (7,420,622)	\$ (519,444)		\$ (6,128,650)	\$ (429,006)	\$ (1,152,116)	\$ (80,648)	\$ (187,539)	\$ (13,128)	\$ 47,683	\$ 3,338
8	November 2024	6.00%	13	\$ (6,143,298)	\$ (399,314)		\$ (5,137,789)	\$ (333,956)	\$ (987,683)	\$ (64,199)	\$ (98,645)	\$ (6,412)	\$ 80,819	\$ 5,253
9	December 2024	6.00%	12	\$ (2,305,549)	\$ (138,333)		\$ (811,739)	\$ (48,704)	\$ (814,783)	\$ (48,887)	\$ (488,779)	\$ (29,327)	\$ (190,248)	\$ (11,415)
10	January 2025	6.00%	11	\$ 5,454,217	\$ 299,982		\$ 5,833,922	\$ 320,866	\$ 99,744	\$ 5,486	\$ (287,304)	\$ (15,802)	\$ (192,145)	\$ (10,568)
11	February 2025	6.00%	10	\$ 8,780,627	\$ 439,032		\$ 8,415,958	\$ 420,798	\$ 619,537	\$ 30,977	\$ (154,426)	\$ (7,721)	\$ (100,442)	\$ (5,022)
12	March 2025	6.00%	9	\$ (628,325)	\$ (28,274)		\$ 217,620	\$ 9,793	\$ (464,225)	\$ (20,890)	\$ (289,443)	\$ (13,025)	\$ (92,277)	\$ (4,152)
13	Revenue Adj. - Susquehanna Nuclear LLC (May 2024) (4)	6.00%	10	-	-		\$ 863,109	\$ 43,155	\$ 189,895	\$ 9,495	\$ 22,112	\$ 1,106	\$ (1,075,116)	\$ (53,756)
14				\$ (20,263,416)	\$ (1,158,586)		\$ (12,689,716)	\$ (760,316)	\$ (5,020,443)	\$ (267,696)	\$ (2,372,436)	\$ (117,093)	\$ (180,821)	\$ (13,481)

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) In accordance with the order approved at the June 11, 2015 Public Meeting at Docket No. L-2014-2421001, the over/(under) collections for the default service adjustment clauses (GSC and TSC) are calculated at the Prime rate of interest for commercial banking, not to exceed the legal rate of interest (i.e., 6%).

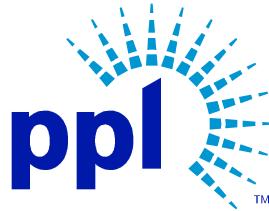
(4) Interest adjustment on dollars paid by Susquehanna Nuclear, LLC for backup service related to a behind the meter data center. The adjustment was recorded in the GSC and TSC riders in May of 2024.

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 19,211,764	\$ 19,901,252	\$ 19,308,429	\$ 20,089,239	\$ 20,219,848	\$ 19,685,102	\$ 20,457,270	\$ 19,879,254	\$ 20,644,598	\$ 21,778,774	\$ 19,849,253	\$ 22,111,400	\$ 243,136,183
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(28,235)	(28,878)	(42,680)	(33,002)	(36,311)	(37,726)	(33,185)	(37,038)	(57,772)	(55,942)	(40,057)	(42,831)	(473,657)
9	Transmission Enhancement Charges	731,913	733,724	733,594	738,639	743,441	747,906	752,170	755,282	759,058	828,601	846,049	851,209	9,221,586
10	Generation Deactivation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Deferred Tax Adjustment	1,664	1,662	1,660	1,658	1,655	1,652	1,650	1,649	1,647	1,539	1,537	1,535	19,508
14	PJM Settlement, Inc.	336	353	284	303	289	293	317	308	367	381	292	365	3,888
15	Secondary Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Demand Components	\$ 19,917,442	\$ 20,608,113	\$ 20,001,287	\$ 20,796,836	\$ 20,928,922	\$ 20,397,227	\$ 21,178,222	\$ 20,599,454	\$ 21,347,899	\$ 22,553,353	\$ 20,657,074	\$ 22,921,678	\$ 251,907,508
Energy Components														
17	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Consumer Advocates of PJM States, Inc	-	-	-	-	-	-	-	-	-	-	-	-	-
19	PJM System Control and Dispatch Service	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Regulation and Frequency Response Service	-	-	-	-	-	-	-	(1)	-	-	-	-	(1)
22	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Day Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Real Time (Balancing)	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Operating Reserve - Spinning Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
28	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	-	-	-	-	-
29	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Total Energy Components	\$ 19,917,442	\$ 20,608,113	\$ 20,001,287	\$ 20,796,836	\$ 20,928,922	\$ 20,397,227	\$ 21,178,222	\$ 20,599,454	\$ 21,347,899	\$ 22,553,353	\$ 20,657,074	\$ 22,921,678	\$ 251,907,507
Demand Factors														
34	Residential	82.99%	83.12%	83.05%	82.91%	82.76%	82.74%	82.68%	82.74%	82.56%	80.80%	80.83%	80.79%	
35	Small Commercial & Industrial	15.13%	15.09%	15.39%	15.40%	15.63%	15.67%	16.17%	15.85%	15.85%	17.39%	17.59%	17.61%	
36	Large Commercial & Industrial - Primary	1.18%	1.13%	1.27%	1.33%	1.30%	1.20%	1.01%	1.27%	1.43%	1.52%	1.42%	1.35%	
37	Large Commercial & Industrial - Transmission	0.70%	0.69%	0.29%	0.29%	0.29%	0.29%	0.14%	0.14%	0.16%	0.29%	0.16%	0.25%	
Energy Factors (Schedule 4A, row 6, 12, 18, and 24)														
38	Residential	80.9%	77.4%	78.8%	80.3%	80.1%	78.4%	77.7%	77.8%	82.1%	83.8%	83.6%	82.1%	
39	Small Commercial & Industrial	17.5%	19.3%	19.8%	18.2%	18.4%	19.8%	21.3%	19.8%	16.6%	15.1%	15.4%	16.7%	
40	Large Commercial & Industrial - Primary	1.4%	1.7%	1.2%	1.2%	1.3%	1.5%	0.8%	2.1%	1.0%	0.8%	0.9%	1.0%	
41	Large Commercial & Industrial - Transmission	0.2%	1.6%	0.2%	0.2%	0.3%	0.2%	0.2%	0.3%	0.3%	0.2%	0.1%	0.2%	
Demand Expense Allocation														
42	Residential	\$ 16,529,485	\$ 17,130,191	\$ 16,611,069	\$ 17,243,027	\$ 17,320,776	\$ 16,876,666	\$ 17,510,155	\$ 17,043,988	\$ 17,624,825	\$ 18,222,858	\$ 16,697,113	\$ 18,518,424	\$ 207,328,577
43	Small Commercial & Industrial	3,013,509	3,104,405	3,078,198	3,216,059	3,256,540	3,198,285	3,424,519	3,265,013	3,383,642	3,922,148	3,633,579	4,036,507	40,532,404
44	Large Commercial & Industrial - Primary	235,026	232,134	254,016	277,180	290,912	263,124	213,900	261,613	305,275	342,189	293,330	309,443	3,278,142
45	Large Commercial & Industrial - Transmission	139,422	141,383	58,004	60,570	60,694	59,152	29,650	28,839	34,157	66,158	33,051	57,304	768,384
Energy Expense Allocation														
46	Residential	-	-	-	-	-	-	(1)	-	1	-	-	-	-
47	Small Commercial & Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Large Commercial & Industrial - Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
Total														
50	Residential	\$ 16,529,485	\$ 17,130,191	\$ 16,611,069	\$ 17,243,027	\$ 17,320,776	\$ 16,876,665	\$ 17,510,155	\$ 17,043,988	\$ 17,624,826	\$ 18,222,858	\$ 16,697,113	\$ 18,518,424	\$ 207,328,577
51	Small Commercial & Industrial	3,013,509	3,104,405	3,078,198	3,216,059	3,256,540	3,198,285	3,424,519	3,265,013	3,383,642	3,922,148	3,633,579	4,036,507	40,532,404
52	Large Commercial & Industrial - Primary	235,026	232,134	254,016	277,180	290,912	263,124	213,900	261,613	305,275	342,189	293,330	309,443	3,278,142
53	Large Commercial & Industrial - Transmission	139,422	141,383	58,004	60,570	60,694	59,152	29,650	28,839	34,157	66,158	33,051	57,304	768,384
54	Total Demand and Energy Expenses	\$ 19,917,442	\$ 20,608,113	\$ 20,001,287	\$ 20,796,836	\$ 20,928,922	\$ 20,397,226	\$ 21,178,224	\$ 20,599,453	\$ 21,347,900	\$ 22,553,353	\$ 20,657,073	\$ 22,921,678	\$ 251,907,507

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 959,741	\$ 990,280	\$ 954,548	\$ 985,594	\$ 983,604	\$ 950,568	\$ 981,045	\$ 948,720	\$ 979,339	\$ 1,015,407	\$ 916,256	\$ 1,012,997	\$ 11,678,099
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	48,387	48,507	47,580	44,831	47,438	44,757	47,696	47,533	46,672	43,037	43,733	42,375	552,546
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	5,713	5,726	6,480	6,534	6,485	6,466	6,572	6,550	5,617	5,202	5,264	5,321	71,930
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(1,411)	(1,437)	(2,110)	(1,619)	(1,766)	(1,822)	(1,592)	(1,768)	(2,741)	(2,609)	(1,849)	(1,962)	(22,686)
9	Transmission Enhancement Charges	36,563	36,510	36,267	36,238	36,165	36,115	36,071	36,045	36,008	38,633	39,054	38,997	442,666
10	Generation Deactivation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Total Demand Components	1,048,993	1,079,585	1,042,764	1,071,579	1,071,926	1,036,085	1,069,792	1,037,080	1,064,895	1,099,670	1,002,458	1,097,728	12,722,555
Energy Components														
14	Reliability First Corporation Charge (RFC)	2,284	2,357	2,309	2,364	2,355	2,280	2,364	2,276	3,484	2,359	2,128	2,384	28,944
15	Consumer Advocates of PJM States, Inc	46	48	47	48	48	46	48	46	48	56	50	56	587
16	PJM System Control and Dispatch Service	39,668	40,840	31,527	32,040	31,965	35,085	40,699	38,345	36,643	32,111	31,687	41,180	431,790
17	Transmission Owner Scheduling, System Control and Dispatch Service	4,785	4,937	4,837	4,953	4,933	4,775	4,952	4,769	4,938	4,926	4,443	4,977	58,225
18	Regulation and Frequency Response Service	16,067	22,449	15,483	20,455	16,033	12,316	18,761	17,062	15,782	28,203	17,192	24,478	224,281
19	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Day Ahead	5,819	20,628	12,441	7,261	6,099	4,483	6,429	3,328	10,252	120,793	2,292	6,249	206,074
22	Real Time (Balancing)	15,158	13,913	6,293	6,847	1,314	3,834	7,639	6,263	5,071	181,722	20,138	23,857	292,049
23	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Operating Reserve - Spinning Reserve Service	11,479	12,569	4,439	5,421	4,907	7,205	9,529	4,902	4,779	9,475	5,920	19,317	99,942
25	North American Electric Reliability Corporation Charge (NERC)	1,580	1,630	1,597	1,635	1,628	1,576	1,635	1,574	2,451	1,690	1,524	1,707	20,227
26	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Non-Synchronized Reserve	2,353	1,373	670	933	737	1,030	1,329	898	1,045	694	489	2,361	13,912
28	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
29	PJM Settlement, Inc.	933	975	758	798	769	802	893	860	992	1,003	782	1,011	10,576
30	Secondary Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Total Energy Components	100,172	121,717	80,401	82,755	70,788	73,433	94,278	80,323	85,485	383,032	86,645	127,577	1,386,607
32	Total	\$ 1,149,165	\$ 1,201,302	\$ 1,123,165	\$ 1,154,334	\$ 1,142,714	\$ 1,109,518	\$ 1,164,070	\$ 1,117,403	\$ 1,150,380	\$ 1,482,702	\$ 1,089,103	\$ 1,225,305	\$ 14,109,162



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: June 12, 2025

EFFECTIVE: July 12, 2025

CHRISTINE M. MARTIN, PRESIDENT
827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES **(C)** IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)

Page No. 19Z.1A

The charges under the TSC for the Large C&I - Transmission class are set forth for the period of July 12, 2025 through November 30, 2025.

PPL Electric Utilities Corporation

Supplement No. 397
Electric Pa. P.U.C. No. 201
Three Hundred-Seventy-Third Revised Page No. 3
Canceling Three Hundred-Seventy-Second Revised Page No. 3

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Seventy-Third
	3A	One-Hundred-Seventy-First
	3B	Two-Hundred-EIGHTEENTH
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
2 - Requirements for Service -----	5A	Sixth
3 - Extension of Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Second
	14C.2	Original
	14C.3	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Forty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twenty-Fifth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A 19L.4B	Sixth Fifth Eighth Second Original
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Thirteenth Ninth Thirty-First
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B 19Z.5C 19Z.5D 19Z.5E 19Z.5F	Eighteenth Fiftieth Tenth Twenty-Second Eighteenth Sixth First First
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Thirteenth Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Tenth
ACT 129 Compliance Rider – Phase 3 -----	19Z.10D 19Z.10E 19Z.10F	Original Original Fifth
ACT 129 Compliance Rider – Phase 4 -----	19Z.10G 19Z.10H 19Z.10I	Original Original Fourth
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider - Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

PPL Electric Utilities Corporation

TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

(C)

Charges under the TSC for the period June 1, 2025 through November 30, 2025 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.03158	0.03324
Demand Rate (\$/kW)	\$56.378 (I)*	21.350		

*The Demand Rate (\$/kW) for the Large C&I Transmission class was updated to \$56.378 for the period of July 12, 2025 through November 30, 2025 via filing made on June 12, 2025.

Small C&I – Street Lights										
	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
Rate Schedule/ Charge	HPS 9,500	2.072 \$/Lamp	3,350	1.551	5,800	0.941	2,600	0.407	0.03158	0.02307
			6,650	2.422	9,500	1.348	3,300	0.593		
			10,500	3.385	16,000	1.983	3,800	0.6		
			20,000	5.362	25,500	3.578	4,900	0.820		
	LED 4,300	0.487 \$/Fixture	34,000	9.142	50,000	5.615	7,500	1.046		
			51,000	12.635			15,000	1.951		
							20,000	3.026		

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change

Issued: June 12, 2025

Effective: July 12, 2025