



U.S. mail:
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Newark, DE 19714-6066

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92DC42
500 N. Wakefield Drive
Newark, DE 19702

March 30, 2023

Via DelaFile:

Ms. Donna Nickerson
Delaware Public Service Commission
861 Silver Lake Boulevard, Suite 100
Dover, DE 19904

**Re: Request for Approval of Delmarva Power & Light Company's
2023-24 Standard Offer Service Rates, Procurement Cost
Adjustment, and Reasonable Allowance for Retail Margin Filing**

Dear Secretary Nickerson,

Pursuant to the provisions of the Settlement Agreement in Docket No. 04-391 as approved by the Delaware Public Service Commission ("Commission") in its Findings, Opinion and Order No. 6746 (dated October 11, 2005) and Order No. 7162 (dated April 24, 2007), and as further approved in Order No. 9933 in Docket Nos. 09-9 and 04-391 (dated December 21, 2021), Delmarva Power & Light Company hereby submits for approval its 2023-24 Standard Offer Service ("SOS") Rates, Procurement Cost Adjustment ("PCA"), and Reasonable Allowance for Retail Margin ("RARM") filing, including its revised Delaware Electric Tariffs and supporting documentation.

This filing is organized as follows:

- Exhibit A - Revised Electric Tariff Sheets
- Exhibit B - Redline format Tariff Sheets
- Exhibit C - PCA calculation and supporting work papers
- Exhibit D - SOS Rate calculation
- Exhibit E - Bill Impact and Price to Compare Information
- Exhibit F - RARM Rate calculation and supporting work papers

Should you have any questions, please feel free to contact me at dawn.crompton@exeloncorp.com or Bob Coan at bob.coan@pepcoholdings.com.

Respectfully,

A handwritten signature in blue ink, appearing to read "Dawn Crompton".

Dawn Kurtz Crompton (#5579)

cc: Patricia Gannon
Ruth Ann Price
Robert Coan

STATE OF District of Columbia)
COUNTY OF _____) SS.

On this 15th Day of March, personally came before me, the subscriber, a Notary Public in and for the State and County, Amber Perry Vice President Regulatory Policy & Strategy, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be her act and deed and the act and deed of such Corporation, that the signature of such Vice President is in her own proper handwriting, and that the facts set forth in this Application are true and correct to the best of her knowledge, information, and belief.

REGARDING: Annual filing for Delaware Standard Offer Service tariff updates.


Amber M. Perry
Vice President Regulatory Policy & Strategy
Pepco Holdings LLC

SWORN TO AND SUBSCRIBED before me this 15th day of March, 2023

Dorothy M. Bonner
Notary Public

My Commission expires: 10/31/2026

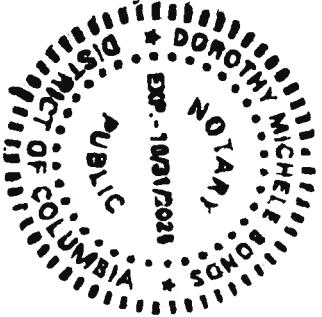


EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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RESIDENTIAL "R"**Delivery Service Charges:**

Customer Charge	\$12.60	\$12.60
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh

Distribution Charge

First 500 kWh Rate	\$0.040133/kWh	\$0.040133/kWh
Excess kWh Rate	\$0.040133/kWh	\$0.040133/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider "EDIT"	
EE Surcharge	Refer to Rider "EE"	

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		

Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.074326/kWh	\$0.079149/kWh
Excess kWh Rate	\$0.074326/kWh	\$0.079149/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$12.60	\$12.60
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge		
First 500 kWh Rate	\$0.035084/kWh	\$0.035084/kWh
Excess kWh Rate	\$0.035084/kWh	\$0.035084/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.074152/kWh	
Summer Excess kWh Rate	\$0.074152/kWh	
Winter First 1200 kWh Rate		\$0.076063/kWh
Winter Excess kWh Rate		\$0.076063/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”**Delivery Service Charges:**

Customer Charge	\$19.86	\$19.86
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh

Distribution Charge		
On-Peak Rate	\$0.066845/kWh	\$0.066845/kWh
Off-Peak Rate	\$0.007773/kWh	\$0.007773/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.118143/kWh	\$0.124936/kWh
Off-Peak Rate	\$0.043029/kWh	\$0.052122/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2023

Effective with Usage On and After June 1, 2023

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>Plug-In Vehicle Charging – “PIV”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00	\$0.00
Distribution Charge	\$0.040133/kWh	\$0.040133/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
PIV-Green (Optional)	Refer to Rider PIV-Green	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak	\$0.128818/kWh	\$0.152835/kWh
Off-Peak	\$0.032579/kWh	\$0.043258/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
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SERVICE CLASSIFICATIONSMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”**Delivery Service Charges:**

Customer Charge	\$16.51	\$16.51
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge	\$0.054141/kWh	\$0.054141/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.072741/kWh	\$0.076087/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”**Delivery Service Charges:**

Minimum Charge	Closed to new Customers \$6.01	Closed to new Customers \$6.01
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge	\$0.024476/kWh	\$0.024476/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.073822/kWh	\$0.077309/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2023

Proposed

Effective with Usage On and After June 1, 2023

MONTHLY CHARGES AND RATES

SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
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SERVICE CLASSIFICATION**SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”**

<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.01	\$6.01
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge	\$0.025370/kWh	\$0.025370/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits		Refer to Rider “EDIT”
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.071180/kWh	\$0.074323/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATESSERVICE CLASSIFICATIONMEDIUM GENERAL SERVICE – SECONDARY “MGS-S”Delivery Service Charges:

	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
Customer Charge	\$75.02	\$75.02
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge		
Demand Rate	\$6.0856/kW	\$6.0856/kW
Energy Rate	\$0.000000/kWh	\$0.000000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits		Refer to Rider “EDIT”

Supply Service Charges:

Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$12.532153/kW	\$7.996491/kW
Energy Rate	\$0.045396/kWh	\$0.055773/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

OFF-PEAK SERVICE – SECONDARY “MGS-S”

Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99

OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”Delivery Service Charges:

Customer Charge	\$19.81	\$19.81
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge	\$0.036146/kWh	\$0.036146/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.068159/kWh	\$0.070908/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2023

Effective with Usage On and After June 1, 2023

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
LARGE GENERAL SERVICE – SECONDARY “LGS-S”		
<u>Delivery Service Charges:</u>		
Customer Charge	\$236.59	\$236.59
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge		
Demand Rate	\$5.9555/kW	\$5.9555/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.071232 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$569.90 per month	
EDIT Sur Credits	Refer to Rider “EDIT”	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$15.204456/kW	\$11.057854/kW
On-Peak Rate	\$0.069995/kWh	\$0.082695/kWh
Off-Peak Rate	\$0.052730/kWh	\$0.061591/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2023

Effective with Usage On and After June 1, 2023

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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GENERAL SERVICE - PRIMARY "GS-P"Delivery Service Charges:

Customer Charge	\$658.15	\$658.15
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh

Distribution Charge		
Demand Rate	\$4.9488/kW	\$4.9488/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.071232 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$569.90 per month	

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		

Supply Capacity, Energy and Ancillary		
Demand Rate	\$16.264029/kW	\$11.833420/kW
On-Peak Rate	\$0.076015/kWh	\$0.089319/kWh
Off-Peak Rate	\$0.062384/kWh	\$0.072957/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
 For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2023

Effective with Usage On and After June 1, 2023
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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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GENERAL SERVICE – TRANSMISSION “GS-T”Delivery Service Charges:

Customer Charge	\$4,427.11	\$4,427.11
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh

Distribution Demand Charge		
Demand Rate	\$0.0644/kW	\$0.0644/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.071232 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$819.90 per month	

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS
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City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2023

Effective with Usage On and After June 1, 2023

Proposed

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION**

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.006411/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.050726/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.006411/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

\$0.050726/kWh

Supply, Capacity, Energy & Ancillary

Refer to Rider SOS

Procurement Cost Adjustment

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2023

Effective with Usage On and After June 1, 2023

Proposed

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>		
1.	R, Space Heating R, R-TOU-ND, PIV SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$0.003079 per kWh
2.	MGS-S	\$0.003526 per kWh
3.	LGS-S	\$0.010743 per kWh
4.	GS-P	\$0.007468 per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$6.156841 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.010292 per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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RESIDENTIAL "R"**Delivery Service Charges:**

Customer Charge	\$12.60	\$12.60
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh

Distribution Charge

First 500 kWh Rate	\$0.040133/kWh	\$0.040133/kWh
Excess kWh Rate	\$0.040133/kWh	\$0.040133/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider "EDIT"	
EE Surcharge	Refer to Rider "EE"	

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		

Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0. <u>058179074326</u> /kWh	\$0. <u>064943079149</u> /kWh
Excess kWh Rate	\$0. <u>058179074326</u> /kWh	\$0. <u>064943079149</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$12.60	\$12.60
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge		
First 500 kWh Rate	\$0.035084/kWh	\$0.035084/kWh
Excess kWh Rate	\$0.035084/kWh	\$0.035084/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0. <u>057711074152</u> /kWh	
Summer Excess kWh Rate	\$0. <u>057711074152</u> /kWh	
Winter First 1200 kWh Rate		\$0. <u>059525076063</u> /kWh
Winter Excess kWh Rate		\$0. <u>059525076063</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$19.86	\$19.86
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge		
On-Peak Rate	\$0.066845/kWh	\$0.066845/kWh
Off-Peak Rate	\$0.007773/kWh	\$0.007773/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.088959118143/kWh	\$0.096335124936/kWh
Off-Peak Rate	\$0.033225043029/kWh	\$0.040823052122/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>Plug-In Vehicle Charging – “PIV”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00	\$0.00
Distribution Charge	\$0.040133/kWh	\$0.040133/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
EDIT Sur Credits	Refer to Rider “EDIT”	
EE Surcharge	Refer to Rider “EE”	
PIV-Green (Optional)	Refer to Rider PIV-Green	
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak	\$0. <u>100386128818</u> /kWh	\$0. <u>125035152835</u> /kWh
Off-Peak	\$0. <u>025843032579</u> /kWh	\$0. <u>035673043258</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

SUMMER

Billing Months

June Through September

WINTER

Billing Months

October Through May

SERVICE CLASSIFICATIONSMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”Delivery Service Charges:

Customer Charge	\$16.51	\$16.51
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge	\$0.054141/kWh	\$0.054141/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 055531072741 /kWh	\$0. 060066076087 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”Delivery Service Charges:

Minimum Charge	Closed to new Customers	Closed to new Customers
Renewable Portfolio Standard Charge	\$6.01	\$6.01
Distribution Charge	\$0.006411/kWh	\$0.006411/kWh
Green Energy Fund	\$0.024476/kWh	\$0.024476/kWh
Low-Income Fund	\$0.000356/kWh	\$0.000356/kWh
	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 057397073822 /kWh	\$0. 062105077309 /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington. For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 10~~March 30, 2023Effective with Usage On and After June 1, ~~2022~~2023~~Filed in Compliance with Order No. 10165 in Docket No. 22-0246~~~~To reflect SOS PCA RARM Approved as Final~~

MONTHLY CHARGES AND RATES

SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
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SERVICE CLASSIFICATION**SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”**

<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$6.01	\$6.01
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge	\$0.025370/kWh	\$0.025370/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
EDIT Sur Credits		Refer to Rider “EDIT”
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0. 0521680 <ins>71180</ins> /kWh	\$0. 0563920 <ins>74323</ins> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”		

Delivery Service Charges:

Customer Charge	\$75.02	\$75.02
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge		
Demand Rate	\$6.0856/kW	\$6.0856/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.91039412.532153/kW	\$6.4692427.996491/kW
Energy Rate	\$0.040365045396/kWh	\$0.049483055773/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

OFF-PEAK SERVICE – SECONDARY “MGS-S”

Same Charges and Rates as MGS-S

Plus an Additional Charge \$8.99 \$8.99

OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”**Delivery Service Charges:**

Customer Charge	\$19.81	\$19.81
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge	\$0.036146/kWh	\$0.036146/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.046925068159/kWh	\$0.050665070908/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

Customer Charge	\$236.59	\$236.59
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge		
Demand Rate	\$5.9555/kW	\$5.9555/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0. <u>019889071232</u> per kW of Capacity PLC	
Capacity PLC >= 600 KW	<u>\$404.90569.90</u> per month	

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$ <u>9.04203215.204456</u> /kW	\$ <u>6.81377511.057854</u> /kW
On-Peak Rate	\$ <u>0.061065069995</u> /kWh	\$ <u>0.070119082695</u> /kWh
Off-Peak Rate	\$ <u>0.050798052730</u> /kWh	\$ <u>0.057115061591</u> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY "GS-P"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$658.15	\$658.15
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh
Distribution Charge		
Demand Rate	\$4.9488/kW	\$4.9488/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0. 019889 <ins>071232</ins> per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$ 404.90 <ins>569.90</ins> per month	
EDIT Sur Credits		Refer to Rider "EDIT"

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$ 10.695034 <ins>16.264029</ins> /kW	\$ 7.218994 <ins>11.833420</ins> /kW
On-Peak Rate	\$ 0.068424 <ins>076015</ins> /kWh	\$ 0.073382 <ins>089319</ins> /kWh
Off-Peak Rate	\$ 0.059461 <ins>062384</ins> /kWh	\$ 0.063401 <ins>072957</ins> /kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
 For applicability of Utility Facility Relocation Charge refer to Rider UFRC.
 For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 10~~March 30, 2023 Effective with Usage On and After ~~December~~June 1, 2022~~2023~~
~~Filed in Compliance with Order No. 10165 in Docket No. 22-0246~~
~~To reflect SOS PCA RARM Approved as Final~~
~~Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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GENERAL SERVICE – TRANSMISSION “GS-T”Delivery Service Charges:

Customer Charge	\$4,427.11	\$4,427.11
Renewable Portfolio Standard Charge	\$0.006411/kWh	\$0.006411/kWh

Distribution Demand Charge		
Demand Rate	\$0.0644/kW	\$0.0644/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0. 019889071232 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$654.90819.90 per month	

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS
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City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~February 10~~March 30, 2023Effective with Usage On and After June 1, ~~2022~~2023

~~Filed in Compliance with Order No. 10165 in Docket No. 22-0246
To reflect SOS PCA RARM Approved as Final
Proposed~~

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION**

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION**Outdoor Lighting****Delivery Service Charges:**

Renewable Portfolio Standard Charge

Billing Months

January through December

\$0.006411/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.040954050726/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.006411/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

\$0.040954050726/kWh

Supply, Capacity, Energy & Ancillary

Refer to Rider SOS

Procurement Cost Adjustment

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed February 10~~March 30~~, 2023

Effective with Usage On and After June 1, 2022~~2023~~

~~Filed in Compliance with Order No. 10165 in Docket No. 22-0246~~

~~To reflect SOS PCA RARM Approved as Final~~

Proposed

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>		
1.	R, Space Heating R, R-TOU-ND, PIV SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$0. 002149003079 per kWh
2.	MGS-S	\$0. 006441003526 per kWh
3.	LGS-S	\$0. 024597010743 per kWh
4.	GS-P	\$0. 022251007468 per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$6.156841 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.~~007948010292~~ per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

EXHIBIT C

PCA Rate Calculations

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment
June 2023 through May 2024

	Residential & Small Commercial	MGS	LGS	GSP	Hourly	
Forecasted Sales June 2023-May 2024	<u>2,740,018,048</u>	<u>548,461,407</u>	<u>77,976,747</u>	<u>223,128,147</u>	<u>71,132,848</u>	A
Transmission Under / (Over) Recovery Balance as of Dec 2022	5,500,342	1,561,681	459,782	3,020,421	619,744	B
Adjustment for known actuals for January & February 2023	(321,218)	(327,645)	(58,982)	(399,929)	141	C
Total Projected Transmission Cost to be recovered	<u>\$ 5,179,124</u>	<u>\$ 1,234,036</u>	<u>\$ 400,800</u>	<u>\$ 2,620,492</u>	<u>\$ 619,885</u>	D = (B+C)
Transmission portion of PCA (before Gross up factor)	<u>0.001890</u>	<u>0.002250</u>	<u>0.005140</u>	<u>0.011744</u>	<u>0.008714</u>	E = (D/A)
Forecasted Sales June 2023-May 2024	<u>2,740,018,048</u>	<u>548,461,407</u>	<u>77,976,747</u>	<u>223,128,147</u>	<u>71,132,848</u>	F
Procurement Under / (Over) recovery balance as of Dec 2022	<u>\$ 5,977,318</u>	<u>\$ 1,037,703</u>	<u>\$ 958,288</u>	<u>\$ 624,448</u>	<u>\$ 1,237,047</u>	G
Adjustment for known actuals for January & February 2023	<u>\$ (2,743,053)</u>	<u>\$ (343,794)</u>	<u>\$ (523,900)</u>	<u>\$ (1,583,403)</u>	<u>\$ (1,127,012)</u>	H
Total Projected Procurement Cost to be recovered	<u>\$ 3,234,265</u>	<u>\$ 693,910</u>	<u>\$ 434,388</u>	<u>\$ (958,955)</u>	<u>\$ 110,035</u>	I = (G+H)
Procurement portion of PCA rate (before Gross up factor)	<u>0.001180</u>	<u>0.001265</u>	<u>0.005571</u>	<u>(0.004298)</u>	<u>0.001547</u>	J = (I/F)
Procurement and Transmission Rate before Gross up factor	<u>\$ 0.003070</u>	<u>\$ 0.003515</u>	<u>\$ 0.010711</u>	<u>\$ 0.007446</u>	<u>\$ 0.010261</u>	K = (E+J)
Gross Receipts & Reg Tax Gross Up Factor	1.003009	1.003009	1.003009	1.003009	1.003009	L
PCA (\$/kWh) * Proposed for 6/1/2023	<u>\$ 0.003079</u>	<u>\$ 0.003526</u>	<u>\$ 0.010743</u>	<u>\$ 0.007468</u>	<u>\$ 0.010292</u>	M = (K*L)

Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Procurement Cost
For January 2022 Through December 2022

Billing Month	Actual Total DE SOS kWh Sales	Procurement Revenue	Procurement Costs	Deferred Monthly Activity	Procurement Deferred Balance YTD	Procurement Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Procurement and Interest Cumulative
Beginning Balance from Prior Period									
January	411,488,831	21,247,270	23,294,499	2,047,229	2,047,229	4,816,741	10,274	(348,267)	4,478,748
February	336,165,609	17,956,008	18,018,175	62,168	2,109,397	4,878,909	13,130	(324,863)	4,554,046
March	321,967,854	17,153,688	15,821,146	(1,332,543)	776,854	3,546,366	11,409	(313,454)	3,232,912
April	239,788,059	12,851,312	12,763,445	(87,867)	688,987	3,458,499	9,486	(303,968)	3,154,531
May	293,019,883	15,436,491	15,650,005	213,514	902,501	3,672,013	9,655	(294,313)	3,377,700
June	390,628,540	20,465,280	21,504,710	1,039,430	1,941,931	4,711,443	11,353	(282,960)	4,428,483
July	483,246,062	27,565,484	29,011,825	1,446,341	3,388,272	6,157,784	16,304	(266,656)	5,891,128
August	477,984,967	28,527,977	31,002,744	2,474,767	5,863,039	8,632,552	22,187	(244,469)	8,388,083
September	384,002,173	22,398,054	19,696,685	(2,701,369)	3,161,670	5,931,183	21,847	(222,622)	5,708,561
October	294,487,583	18,059,203	15,171,898	(2,887,305)	274,365	3,043,877	18,362	(204,260)	2,839,617
November	301,539,919	18,261,590	18,992,689	731,099	1,005,464	3,774,976	13,950	(190,310)	3,584,666
December	388,357,032	24,455,328	30,677,291	6,221,963	7,227,427	9,996,939	28,175	(162,135)	\$ 9,834,804
Total	<u>4,322,676,512</u>	<u>244,377,685</u>	<u>251,605,112</u>	<u>7,227,427</u>			<u>186,132</u>		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022	3.25%	Apr - Jun, 2022	3.25%	Jul - Sep, 2022	3.60%	Oct - Dec, 2022	4.91%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Procurement Expenses
For January 2022 Through December 2022

Billing Month	Actual R, RSH, and SGS-S DE SOS kWh Sales	Procurement Revenue	Procurement Costs	Deferred Monthly Activity	Procurement Deferred Balance YTD	Procurement Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Procurement and Interest Cumulative
Beginning Balance from Prior Period									
January	335,059,788	17,799,907	19,704,378	1,904,470	1,904,470	5,971,768	13,595	330,820	4,398,117
February	275,112,289	14,899,232	14,943,444	44,212	1,948,682	6,015,979	16,233	360,648	6,376,627
March	258,418,657	14,070,017	12,718,683	(1,351,334)	597,348	4,664,645	14,463	375,111	5,039,756
April	187,317,585	10,350,008	10,006,283	(343,725)	253,623	4,320,920	12,168	387,279	4,708,199
May	215,032,158	11,824,092	10,749,565	(1,074,526)	(820,904)	3,246,394	10,247	397,526	3,643,920
June	261,016,239	13,326,100	13,666,476	340,376	(480,528)	3,586,770	9,253	406,779	3,993,549
July	338,970,610	18,015,382	18,879,746	864,364	383,837	4,451,134	12,057	418,836	4,869,970
August	346,260,824	18,525,211	18,570,727	45,516	429,353	4,496,650	13,422	432,258	4,928,908
September	270,432,811	14,741,169	12,530,329	(2,210,840)	(1,781,487)	2,285,811	10,174	442,432	2,728,243
October	185,348,733	11,422,704	9,214,711	(2,207,994)	(3,989,480)	77,817	4,836	447,268	525,085
November	197,883,487	11,551,050	13,274,598	1,723,548	(2,265,932)	1,801,365	3,844	451,112	2,252,477
December	300,875,472	17,240,037	20,949,919	3,709,881	1,443,949	5,511,246	14,960	466,072	\$ 5,977,318
Total	<u>3,171,728,653</u>	<u>173,764,910</u>	<u>175,208,858</u>	<u>1,443,949</u>			<u>135,252</u>		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022	3.25%	Apr - Jun, 2022	3.25%	Jul - Sep, 2022	3.60%	Oct - Dec, 2022	4.91%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Procurement Expenses
For January 2022 Through December 2022

Billing Month	Actual MGS-S DE SOS KWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period									
January	52,863,771	2,451,722	2,593,099	141,377	141,377	(170,572)	(653)	(408,408)	(578,980)
February	43,713,158	2,184,996	2,189,038	4,042	145,419	(166,530)	(456)	(408,864)	(575,394)
March	43,867,502	2,209,743	2,180,154	(29,589)	115,830	(196,119)	(491)	(409,355)	(605,474)
April	35,063,378	1,714,246	1,925,761	211,514	327,345	15,396	(245)	(409,600)	(394,204)
May	50,997,990	2,533,449	2,329,968	(203,480)	123,864	(188,085)	(234)	(409,834)	(597,919)
June	58,188,719	3,331,926	3,705,993	374,067	497,932	185,983	(3)	(409,837)	(223,854)
July	71,889,205	4,619,821	4,512,073	(107,747)	390,184	78,235	396	(409,441)	(331,206)
August	67,231,780	4,267,201	4,927,238	660,037	1,050,221	738,272	1,225	(408,216)	330,056
September	54,495,940	3,241,373	3,467,999	226,626	1,276,847	964,898	2,555	(405,661)	559,237
October	53,890,146	3,298,105	2,710,809	(587,296)	689,551	377,602	2,747	(402,914)	(25,312)
November	49,267,776	3,230,842	3,283,093	52,251	741,802	429,853	1,652	(401,262)	28,591
December	53,406,292	3,934,667	4,939,964	1,005,297	1,747,099	1,435,150	3,815	(397,447)	\$ 1,037,703
Total	634,875,657	37,018,091	38,765,191	1,747,099			10,308		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022	3.25%	Apr - Jun, 2022	3.25%
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Jul - Sep, 2022

3.60%

Oct - Dec, 2022

4.91%

Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Procurement Expenses
For January 2022 Through December 2022

Billing Month	Actual LGS-S DE SOS KWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period									
January	3,792,512	229,576	180,247	(49,329)	(49,329)	363,029	1,050	172,380	535,409
February	3,353,183	201,822	161,557	(40,265)	(89,594)	322,764	929	173,309	496,073
March	3,226,235	207,173	179,553	(27,620)	(117,214)	295,144	837	174,146	469,290
April	2,885,566	189,310	198,469	9,159	(108,055)	304,303	812	174,958	479,261
May	6,107,769	318,953	416,512	97,559	(10,496)	401,862	956	175,914	577,776
June	10,565,002	667,858	661,460	(6,397)	(16,893)	395,465	1,080	176,994	572,459
July	12,626,602	881,734	873,474	(8,260)	(25,153)	387,205	1,174	178,168	565,373
August	10,653,701	734,116	1,138,854	404,738	379,585	791,943	1,769	179,937	971,880
September	10,519,992	682,958	696,095	13,136	392,721	805,079	2,396	182,333	987,412
October	9,970,477	663,611	669,234	5,623	398,344	810,702	3,306	185,639	996,341
November	10,077,842	746,021	548,834	(197,187)	201,157	613,515	2,914	188,553	802,068
December	6,483,693	832,558	985,954	153,397	354,554	766,911	2,824	191,377	\$ 958,288
Total	90,262,574	6,355,689	6,710,243	354,554			20,047		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022	3.25%	Apr - Jun, 2022	3.25%
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Jul - Sep, 2022

3.60%

Oct - Dec, 2022

4.91%

Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Procurement Expenses
For January 2022 Through December 2022

Billing Month	Actual GS-P DE SOS KWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period									
January	17,455,473	604,459	626,043	21,584	21,584	(1,344,265)	(3,670)	(446,031)	(1,790,296)
February	12,071,596	525,321	559,915	34,595	56,179	(1,309,670)	(3,594)	(449,625)	(1,759,295)
March	14,411,711	566,481	558,970	(7,510)	48,669	(1,317,181)	(3,557)	(453,182)	(1,770,363)
April	12,215,619	466,014	522,194	56,181	104,849	(1,261,000)	(3,491)	(456,673)	(1,717,673)
May	17,985,407	577,102	1,109,643	532,541	637,390	(728,459)	(2,694)	(459,367)	(1,187,826)
June	30,535,867	1,338,212	1,702,613	364,402	1,001,792	(364,057)	(1,479)	(460,846)	(824,903)
July	32,967,973	1,812,985	2,238,194	425,209	1,427,001	61,151	(454)	(461,300)	(400,149)
August	29,320,367	1,680,682	2,854,867	1,174,185	2,601,186	1,235,336	1,945	(459,355)	775,981
September	27,590,676	1,766,674	1,547,830	(218,844)	2,382,342	1,016,492	3,378	(455,977)	560,515
October	23,087,379	1,369,710	1,336,036	(33,674)	2,348,667	982,818	4,090	(451,887)	530,931
November	24,401,974	1,674,917	1,241,370	(433,547)	1,915,120	549,271	3,134	(448,753)	100,518
December	16,239,635	1,748,565	2,269,182	520,617	2,435,737	1,069,888	3,313	(445,440)	\$ 624,448
Total	258,283,677	14,131,121	16,566,858	2,435,737			(3,079)		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022	3.25%	Apr - Jun, 2022	3.25%	Jul - Sep, 2022	3.60%	Oct - Dec, 2022	4.91%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Procurement Expenses
For January 2022 Through December 2022

Billing Month	Actual HPS DE SOS KWh Sales	Procurement Revenue (\$)	Procurement Costs (\$)	Deferred Monthly Activity (\$)	Procurement Deferred Balance YTD (\$)	Procurement Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Procurement and Interest Cumulative (\$)
Beginning Balance from Prior Period									
January	2,317,287	161,606	190,732	29,126	29,126	(3,218)	\$ (48)	(349)	(3,567)
February	1,915,383	144,637	164,222	19,584	48,711	16,366	\$ 18	(331)	16,035
March	2,043,749	100,275	183,785	83,510	132,221	99,876	\$ 157	(174)	99,702
April	2,305,911	131,734	110,738	(20,996)	111,225	78,880	\$ 242	68	78,948
May	2,896,559	182,896	1,044,317	861,421	972,646	940,301	\$ 1,380	1,448	941,749
June	30,322,713	1,801,184	1,768,167	(33,017)	939,628	907,284	\$ 2,502	3,950	911,234
July	26,791,672	2,235,563	2,508,338	272,775	1,212,403	1,180,059	\$ 3,131	7,081	1,187,140
August	24,518,295	3,320,766	3,511,057	190,291	1,402,694	1,370,350	\$ 3,826	10,907	1,381,257
September	20,982,754	1,965,880	1,454,433	(511,447)	891,247	858,903	\$ 3,344	14,251	873,154
October	22,190,848	1,305,073	1,241,108	(63,965)	827,283	794,938	\$ 3,383	17,634	812,572
November	19,908,840	1,058,760	644,794	(413,966)	413,317	380,972	\$ 2,406	20,040	401,012
December	11,351,940	699,500	1,532,271	832,772	1,246,088	1,213,744	\$ 3,263	23,303	\$ 1,237,047
Total	167,525,951	13,107,874	14,353,962	1,246,088			23,604		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022	3.25%	Apr - Jun, 2022	3.25%	Jul - Sep, 2022	3.60%	Oct - Dec, 2022	4.91%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Transmission Expenses
For January 2022 Through December 2022

Billing Month	Actual Total DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period									
January	411,488,831	4,604,504	4,495,273	(109,231)	(109,231)	4,961,512	13,585	43,064	5,004,576
February	336,165,609	4,307,502	4,128,943	(178,559)	(287,790)	4,782,953	13,195	56,259	4,839,212
March	321,967,854	4,749,096	4,540,986	(208,110)	(495,900)	4,574,843	12,672	68,931	4,643,774
April	239,788,059	3,775,324	4,415,246	639,922	144,022	5,214,765	13,257	82,188	5,296,953
May	293,019,883	5,311,566	4,804,113	(507,453)	(363,431)	4,707,313	13,437	95,625	4,802,938
June	390,628,540	5,257,582	7,201,461	1,943,878	1,580,447	6,651,191	15,381	111,006	6,762,197
July	483,246,062	5,881,416	7,484,676	1,603,260	3,183,707	8,254,451	22,360	133,366	8,387,817
August	477,984,967	5,588,701	7,093,708	1,505,008	4,688,715	9,759,458	27,021	160,387	9,919,845
September	384,002,173	4,692,227	6,857,538	2,165,311	6,854,026	11,924,769	32,527	192,914	12,117,683
October	294,487,583	7,351,516	7,442,222	90,706	6,944,732	12,015,475	48,978	241,892	12,257,367
November	301,539,919	8,143,651	7,548,571	(595,081)	6,349,651	11,420,394	47,946	289,838	11,710,232
December	388,357,032	8,535,904	7,942,129	(593,775)	5,755,876	10,826,619	45,513	335,351	\$ 11,161,970
Total	4,322,676,512	68,198,990	73,954,865	5,755,876			305,872		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022 3.25% Apr - Jun, 2022 3.25% Jul - Sep, 2022 3.60% Oct - Dec, 2022 4.91%

Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Transmission Expenses
For January 2022 Through December 2022

Billing Month	Actual R, RSH, SGS DE SOS kWh Sales	Transmission Revenue (\$)	Transmission Costs (\$)	Deferred Monthly Activity (\$)	Transmission Deferred Balance YTD (\$)	Transmission Deferred Balance Cumulative (\$)	Interest (\$)	Interest Cumulative (\$)	Total Deferred Transmission and Interest Cumulative (\$)
Beginning Balance from Prior Period									
January	335,059,788	3,608,175	3,848,265	240,090	240,090	3,140,555	8,181	(812,049)	2,328,506
February	275,112,289	3,394,093	3,502,814	108,721	348,811	3,249,276	8,653	(803,396)	2,445,880
March	258,418,657	3,813,640	3,856,987	43,347	392,158	3,292,623	8,859	(794,537)	2,498,086
April	187,317,585	3,045,032	3,755,061	710,029	1,102,187	4,002,652	9,879	(784,658)	3,217,994
May	215,032,158	4,216,626	3,901,330	(315,296)	786,891	3,687,356	10,414	(774,244)	2,913,112
June	261,016,239	3,949,720	5,308,922	1,359,202	2,146,093	5,046,558	11,827	(762,417)	4,284,141
July	338,970,610	4,485,337	5,526,705	1,041,368	3,187,461	6,087,925	16,702	(745,715)	5,342,210
August	346,260,824	4,272,338	5,208,791	936,453	4,123,914	7,024,379	19,668	(726,047)	6,298,332
September	270,432,811	3,886,516	5,014,582	1,128,066	5,251,981	8,152,445	22,765	(703,282)	7,449,163
October	185,348,733	5,843,464	5,420,997	(422,466)	4,829,514	7,729,979	32,493	(670,789)	7,059,190
November	197,883,487	6,538,879	5,560,489	(978,391)	3,851,124	6,751,588	29,627	(641,162)	6,110,426
December	300,875,472	6,608,367	5,971,960	(636,407)	3,214,716	6,115,181	26,323	(614,839)	\$ 5,500,342
Total	3,171,728,653	53,662,187	56,876,903	3,214,716			205,391		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022 3.25% Apr - Jun, 2022 3.25% Jul - Sep, 2022 3.60% Oct - Dec, 2022 4.91%

Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Transmission Expenses
For January 2022 Through December 2022

Billing Month	Actual MGS-S DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
Beginning Balance from Prior Period					1,524,154			544,989	2,069,143
January	52,863,771	816,083	488,429	(327,654)	(327,654)	1,196,500	3,684	548,673	1,745,173
February	43,713,158	757,413	466,661	(290,752)	(618,406)	905,748	2,847	551,520	1,457,268
March	43,867,502	776,405	512,021	(264,384)	(882,790)	641,364	2,095	553,615	1,194,979
April	35,063,378	605,791	498,208	(107,583)	(990,373)	533,781	1,591	555,206	1,088,987
May	50,997,990	902,387	555,463	(346,924)	(1,337,297)	186,856	976	556,182	743,038
June	58,188,719	850,758	962,250	111,492	(1,225,805)	298,348	657	556,839	855,187
July	71,889,205	804,959	1,009,363	204,404	(1,021,402)	502,752	1,202	558,041	1,060,793
August	67,231,780	780,028	960,493	180,465	(840,937)	683,217	1,779	559,820	1,243,037
September	54,495,940	548,778	938,833	390,055	(450,882)	1,073,272	2,635	562,455	1,635,727
October	53,890,146	997,952	1,036,537	38,584	(412,298)	1,111,856	4,470	566,925	1,678,781
November	49,267,776	1,048,305	1,048,438	133	(412,165)	1,111,988	4,550	571,475	1,683,463
December	53,406,292	1,238,921	1,112,847	(126,074)	(538,239)	985,914	4,292	575,767	\$ 1,561,681
Total	634,875,657	10,127,782	9,589,542	(538,239)			30,778		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022	3.25%	Apr - Jun, 2022	3.25%	Jul - Sep, 2022	3.60%	Oct - Dec, 2022	4.91%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Transmission Expenses
For January 2022 Through December 2022

Billing Month	Actual LGS-S DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
Beginning Balance from Prior Period					79,547			28,872	108,419
January	3,792,512	49,833	34,252	(15,581)	(15,581)	63,967	194	29,066	93,033
February	3,353,183	44,397	32,699	(11,699)	(27,279)	52,268	157	29,223	81,491
March	3,226,235	43,921	35,877	(8,044)	(35,324)	44,223	131	29,354	73,577
April	2,885,566	39,152	34,849	(4,304)	(39,627)	39,920	114	29,468	69,388
May	6,107,769	64,083	60,866	(3,217)	(42,844)	36,703	104	29,572	66,275
June	10,565,002	103,624	209,409	105,785	62,941	142,488	243	29,815	172,303
July	12,626,602	180,078	213,548	33,469	96,410	175,957	478	30,293	206,250
August	10,653,701	161,264	211,752	50,489	146,899	226,446	604	30,897	257,343
September	10,519,992	127,130	211,497	84,367	231,265	310,813	806	31,703	342,516
October	9,970,477	197,692	228,708	31,016	262,281	341,828	1,335	33,038	374,866
November	10,077,842	225,918	245,945	20,027	282,308	361,856	1,440	34,478	396,334
December	6,483,693	195,997	257,839	61,842	344,150	423,697	1,607	36,085	\$ 459,782
Total	90,262,574	1,433,089	1,777,239	344,150			7,213		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022	3.25%	Apr - Jun, 2022	3.25%	Jul - Sep, 2022	3.60%	Oct - Dec, 2022	4.91%
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Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Transmission Expenses
For January 2022 Through December 2022

Billing Month	Actual GS-P DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
Beginning Balance from Prior Period					573,778			275,963	849,741
January	17,455,473	122,829	111,138	(11,691)	(11,691)	562,087	1,538	277,501	839,588
February	12,071,596	104,468	114,757	10,289	(1,403)	572,376	1,536	279,037	851,413
March	14,411,711	108,225	122,912	14,687	13,284	587,063	1,570	280,607	867,670
April	12,215,619	79,147	114,332	35,185	48,469	622,247	1,638	282,245	904,492
May	17,985,407	119,970	179,644	59,674	108,143	681,921	1,766	284,011	965,932
June	30,535,867	196,526	451,724	255,198	363,341	937,119	2,192	286,203	1,223,322
July	32,967,973	220,268	439,839	219,571	582,912	1,156,690	3,141	289,344	1,446,034
August	29,320,367	203,680	437,692	234,012	816,924	1,390,702	3,821	293,165	1,683,867
September	27,590,676	1,625	425,320	423,695	1,240,618	1,814,397	4,808	297,973	2,112,370
October	23,087,379	87,824	467,098	379,274	1,619,892	2,193,671	8,200	306,173	2,499,844
November	24,401,974	94,277	478,738	384,461	2,004,353	2,578,132	9,762	315,935	2,894,067
December	16,239,635	362,946	478,515	115,569	2,119,922	2,693,701	10,785	326,720	\$ 3,020,421
Total	<u>258,283,677</u>	<u>1,701,787</u>	<u>3,821,710</u>	<u>2,119,922</u>			<u>50,757</u>		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022	3.25%	Apr - Jun, 2022	3.25%
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Jul - Sep, 2022 3.60%

Oct - Dec, 2022 4.91%

Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Transmission Expenses
For January 2022 Through December 2022

Billing Month	Actual HPS DE SOS kWh Sales	Transmission Revenue	Transmission Costs	Deferred Monthly Activity	Transmission Deferred Balance YTD	Transmission Deferred Balance Cumulative	Interest	Interest Cumulative	Total Deferred Transmission and Interest Cumulative
Beginning Balance from Prior Period					(7,201)			(115)	(7,316)
January	2,317,287	7,584	13,189	5,604	5,604	(1,596)	(12)	(127)	(1,723)
February	1,915,383	7,130	12,012	4,882	10,487	3,286	2	(125)	3,161
March	2,043,749	6,905	13,189	6,284	16,771	9,570	17	(108)	9,462
April	2,305,911	6,201	12,797	6,596	23,366	16,166	35	(73)	16,093
May	2,896,559	8,500	106,811	98,311	121,677	114,476	177	104	114,580
June	30,322,713	156,955	269,156	112,201	233,878	226,677	462	566	227,243
July	26,791,672	190,774	295,222	104,448	338,326	331,126	837	1,403	332,529
August	24,518,295	171,390	274,979	103,589	441,915	434,715	1,149	2,552	437,267
September	20,962,754	128,178	267,306	139,128	581,044	573,843	1,513	4,065	577,908
October	22,190,848	224,584	288,882	64,299	645,342	638,141	2,480	6,545	644,686
November	19,908,840	236,272	214,961	(21,311)	624,031	616,831	2,567	9,112	625,943
December	11,351,940	129,672	120,968	(8,705)	615,327	608,126	2,506	11,618	\$ 619,744
Total	<u>167,525,951</u>	<u>1,274,145</u>	<u>1,889,471</u>	<u>615,327</u>			<u>11,733</u>		

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

Jan - Mar, 2022	3.25%	Apr - Jun, 2022	3.25%
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Jul - Sep, 2022 3.60%

Oct - Dec, 2022 4.91%

Delmarva Power SOS KWH Sales						
Forecasted SOS kWh - June 2023 - May 2024						
	R, RSH, SGS	MGS	LGS	GSP	Hourly	Total
June 2023	231,729,683	46,384,654	6,594,674	18,870,465	6,107,048	309,686,524
July	288,429,432	57,734,077	8,208,263	23,487,701	9,101,844	386,961,317
August	271,639,903	54,373,366	7,730,459	22,120,478	8,215,046	364,079,251
September	205,760,496	41,186,477	5,855,631	16,755,714	4,735,394	274,293,712
October	177,949,443	35,619,620	5,064,171	14,490,974	3,266,456	236,390,663
November	202,399,452	40,513,707	5,759,981	16,482,014	4,557,869	269,713,023
December	255,015,757	51,045,759	7,257,361	20,766,722	7,336,983	341,422,582
January	280,405,738	56,127,997	7,979,921	22,834,307	8,678,044	376,026,007
February	246,928,298	49,426,916	7,027,204	20,108,135	6,909,816	330,400,370
March	219,149,458	43,866,507	6,236,660	17,846,018	5,442,579	292,541,223
April	176,132,229	35,255,874	5,012,455	14,342,992	3,170,474	233,914,024
May 2024	184,478,158	36,926,454	5,249,968	15,022,627	3,611,293	245,288,500
TOTAL	2,740,018,048	548,461,407	77,976,747	223,128,147	71,132,848	3,660,717,196
	74.85%	14.98%	2.13%	6.10%	1.94%	100.00%

Forecasted kWh based on Board approved budget

Delmarva Power & Light Company
Revenue Conversion Factor
Delaware Electric Retail

(1) Line No.	(2) Particulars	(3) Factor
1	<u>Tax Rates</u>	
2	Federal Income Tax	0.00000
3	State Income Tax	0.00000
4		
5	Regulatory Tax	0.00300
6	Bad Debt Expense	0.00000
7		
8	<u>Conversion Factor</u>	
9	Revenue Increase	X
10		
11	Regulatory Tax	0.00300 X
12	Bad Debt Expense	0.00000 X
13	Total Other Tax	0.00300 X
14		
15	State Taxable Income	0.99700 X
16	State Income Tax	0.00000 X
17		
18	Federal Taxable Income	0.99700 X
19	Federal Income Tax	0.00000 X
20		
21	Total Additional Taxes	0.00300 X
22		
23	Increase in Earnings (1 - additional taxes)	0.99700 X
24		
25	Revenue Conversion Factor (1/Iincr in Earnings)	1.003009 X

**Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment**

Exhibit C

Critical Peak Rebate through 12/2022

Critical Peak Rebates Paid	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ 46,747.21	\$ 29,624.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,371.25
2013	\$ 962,201.25	\$ 609,753.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,571,955.00
2014	\$ 843,019.84	\$ 445,605.57	\$ 42,883.40	\$ 5,257.44	\$ -	\$ -	\$ -	\$ -	\$ 1,336,766.25
2015	\$ 2,796,337.50	\$ 1,302,325.00	\$ 129,070.00	\$ -	\$ 260,846.25	\$ -	\$ -	\$ 693.75	\$ 4,489,272.50
2016	\$ 1,292,231.61	\$ 594,375.58	\$ 72,137.25	\$ -	\$ 117,060.96	\$ 270.06	\$ 3,241.97	\$ 311.32	\$ 2,079,628.75
2017	\$ 915,183.75	\$ 547,616.25	\$ 46,646.25	\$ -	\$ 99,730.00	\$ -	\$ 3,221.25	\$ 170.00	\$ 1,612,567.50
2018	\$ 1,565,265.00	790,467.50	\$ 73,393.75	\$ -	\$ 143,861.25	\$ -	\$ 4,353.75	\$ 247.50	\$ 2,577,588.75
2019	\$ 1,078,923.75	506,921.25	\$ 51,636.25		\$ 116,575.00		\$ 3,785.00	\$ 146.25	\$ 1,757,987.50
2020	\$ 515,696.25	216,413.75	\$ 32,927.50	\$ -	\$ 44,811.25	\$ -	\$ 2,028.75	\$ 22.50	\$ 811,900.00
2021	\$ 1,601,033.75	793,865.00	\$ 121,052.50		\$ 104,476.25		\$ 4,571.25	\$ 321.25	\$ 2,625,320.00
2022	\$ 368,816.25	154,714.95	\$ 27,087.50		\$ 40,063.75		\$ 1,386.25	\$ 32.50	\$ 592,101.20
	\$ 11,985,456.16	\$ 5,991,682.64	\$ 596,834.40	\$ 5,257.44	\$ 927,424.71	\$ 270.06	\$ 22,588.22	\$ 1,945.07	\$ 19,531,458.70

PJM Revenue Received	R	RSH	SGS	MG	MGS	OL	SMSH	SMWH	TOTAL
2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2013	\$ 104,712.00	\$ 66,356.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 171,068.74
2014	\$ 233,773.62	\$ 148,144.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 381,917.62
2015	\$ 1,958,297.85	\$ 1,035,122.06	\$ 99,616.24	\$ 12,212.80	\$ -	\$ -	\$ -	\$ -	\$ 3,105,248.96
2016	\$ 2,634,403.38	\$ 1,211,721.66	\$ 147,062.35	\$ -	\$ 238,645.92	\$ 550.56	\$ 6,609.23	\$ 634.67	\$ 4,239,627.76
2017	\$ 2,087,710.47	\$ 1,249,218.18	\$ 106,409.08	\$ -	\$ 227,503.35	\$ -	\$ 7,348.29	\$ 387.80	\$ 3,678,577.17
2018	\$ 3,442,390.29	\$ 1,738,426.17	\$ 161,410.32	\$ -	\$ 316,385.13	\$ -	\$ 9,574.93	\$ 544.31	\$ 5,668,731.16
2019	\$ 2,981,900.80	\$ 1,401,015.48	\$ 142,710.90	\$ -	\$ 322,186.89	\$ -	\$ 10,460.88	\$ 404.20	\$ 4,858,679.15
2020	\$ 1,131,986.39	\$ 475,042.08	\$ 72,277.98	\$ -	\$ 98,363.57	\$ -	\$ 4,453.24	\$ 49.39	\$ 1,782,172.64
2021	\$ 647,358.40	\$ 320,989.59	\$ 48,946.10	\$ -	\$ 42,243.69	\$ -	\$ 1,848.33	\$ 129.89	\$ 1,061,516.00
2022	\$ 684,109.99	\$ 286,977.71	\$ 50,244.07	\$ -	\$ 74,313.46	\$ -	\$ 2,571.33	\$ 60.28	\$ 1,098,276.84
	\$ 15,906,643.17	\$ 7,933,013.69	\$ 828,677.04	\$ 12,212.80	\$ 1,319,642.00	\$ 550.56	\$ 42,866.23	\$ 2,210.55	\$ 26,045,816.04

Negative represents payments to customers less than PJM available credits

\$ (6,514,357.34)

EXHIBIT D

SOS Pricing Model

Delmarva Power Light Company - Delaware
Development of 2023 - 2024 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2023

Table #1 Historic Rates w/o Tax and Ancillary Embedded in Energy Components

Historic Rates												
Demand (\$/kW)	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Summer										10,303,090	10,360,770	9,124,550
Winter										5,212,830	6,164,550	5,530,880
Energy (\$/kWh)												
Summer - all hrs	0.058376			0.067131	0.058128	0.068645	0.047268	0.032634	0.065561	0.032669		
DP&L On pk		0.103949									0.038923	0.037260
DP&L Off pk		0.032009									0.027158	0.029613
Winter - all hrs	0.051266			0.041540	0.047672	0.047268	0.047268	0.032634	0.065561	0.032669		
DP&L On pk		0.087198									0.038923	0.037260
DP&L Off pk		0.032009									0.027158	0.029613

Table #2 Forecasted FP-SOS Billing Units

Forecasted FP-SOS Billing Units												
Demand (kW)	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Summer										1,261,955	457,953	1,609,310
Winter										2,654,542	1,023,700	3,427,314
Energy (kWh)												
Summer - all hrs	842,213,642			339,705,751	80,080,919	5,782,947	149,562	13,491,321	167,859	425,176,242		
DP&L On pk		216,633									66,651,871	345,817,319
DP&L Off pk		314,330									73,963,891	426,096,339
Winter - all hrs	1,260,484,575			789,909,147	141,691,439	10,232,023	264,627	23,619,702	297,000	752,305,365		
DP&L On pk		298,935									123,668,493	653,487,786
DP&L Off pk		547,907									125,161,473	713,641,474

Table #3 Forecasted Revenue Under Historic Rates (=Rates from Table #1 x Billing Units from Table #2)

Forecasted Revenue Under Historic Rates (=Rates from Table #1 x Billing Units from Table #2)												
Historic Revenue	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$)										\$ 13,002,031	\$ 4,744,746	\$ 14,684,230
Summer										\$ 13,837,678	\$ 6,310,650	\$ 18,956,062
Winter												
Energy (\$)												
Summer - all hrs	\$ 49,165,064			\$ 22,804,787	\$ 4,654,944	\$ 396,970	\$ 7,069	\$ 440,276	\$ 11,005	\$ 13,890,083		
DP&L On pk		\$ 22,519									\$ 2,594,291	\$ 12,885,153
DP&L Off pk		\$ 10,061									\$ 2,008,711	\$ 12,617,991
Winter - all hrs	\$ 64,620,002			\$ 32,812,826	\$ 6,754,714	\$ 483,647	\$ 12,508	\$ 770,805	\$ 19,472	\$ 24,577,064		
DP&L On pk		\$ 26,067									\$ 4,813,549	\$ 24,348,955
DP&L Off pk		\$ 17,538									\$ 3,399,135	\$ 21,133,065

Table #4 Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs

Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs												
Historic Rates	R & Small C&I	MGS-S	LGS-S	GS-P								
Summer	\$ 77,512,695	\$ 26,892,113	\$ 9,347,748	\$ 40,187,374								
Winter	\$ 105,517,580	\$ 38,414,742	\$ 14,523,334	\$ 64,438,082								
Full requirements Costs from Schedule 2												
Summer	\$ 87,729,264	\$ 32,611,018	\$ 13,676,289	\$ 71,417,452								
Winter	\$ 160,746,122	\$ 58,752,541	\$ 25,972,872	\$ 137,451,176								
Rate Factor												
Summer	1.1318	1.2127	1.4631	1.7771								
Winter	1.5234	1.5294	1.7884	2.1331								

Delmarva Power Light Company - Delaware
Development of 2023 - 2024 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2023

Table #5 Proposed FP-SOS Rates w/o Revenue Taxes												
Proposed Rates	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										12.494557	15.158843	16.215238
Winter										7.972502	11.024681	11.797920
Energy (\$/KWH)												
Summer - all hrs	0.068425			0.068425	0.068425	0.068425	0.068425	0.068425	0.068425	0.039618	0.056948	0.066215
DP&L On pk		0.127148									0.039735	0.052625
DP&L Off pk		0.039122										
Winter - all hrs	0.072169			0.072169	0.072169	0.072169	0.072169	0.072169	0.072169	0.049964	0.069610	0.079479
DP&L On pk		0.130693									0.048569	0.063167
DP&L Off pk		0.048049										

Table #6 Proposed FP-SOS Rates Including RARM grossed up for Revenue Taxes (= (Rates from Table #5 + RARM) x Revenue Conversion Factor of 1.003009)												
Proposed Rates plus RARM times Revenue Conversion Factor	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										12.532153	15.204456	16.264029
Winter										7.996491	11.057854	11.833420
Energy (\$/KWH)												
Summer - all hrs	0.070763			0.070763	0.070763	0.070763	0.070763	0.070763	0.070763	0.041870	0.059252	0.068547
DP&L On pk		0.129663									0.041987	0.054916
DP&L Off pk		0.041372										
Winter - all hrs	0.074519			0.074519	0.074519	0.074519	0.074519	0.074519	0.074519	0.052247	0.071952	0.081851
DP&L On pk		0.133219									0.050848	0.065489
DP&L Off pk		0.050326										
Annual										0.073154	0.073163	

Table #7 Check of Revenue Recovered vs. FP-SOS Full Requirements Costs												
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #5 x Billing Units from Table #2)												
Net of Revenue Conversion Factor	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)												
Summer										\$ 15,767,562	\$ 6,942,038	\$ 26,095,345
Winter										\$ 21,163,344	\$ 11,285,966	\$ 40,435,176
Energy (\$)												
Summer - all hrs	\$ 57,628,468			\$ 23,244,366	\$ 5,479,537	\$ 395,698	\$ 10,234	\$ 923,144	\$ 11,486	\$ 16,844,632	\$ 3,795,691	\$ 22,898,294
DP&L On pk		\$ 27,544									\$ 2,938,955	\$ 22,423,320
DP&L Off pk		\$ 12,297										
Winter - all hrs	\$ 90,968,384			\$ 57,007,249	\$ 10,225,783	\$ 738,439	\$ 19,098	\$ 1,704,619	\$ 21,434	\$ 37,588,185	\$ 8,608,564	\$ 51,938,556
DP&L On pk		\$ 39,069									\$ 6,078,968	\$ 45,078,591
DP&L Off pk		\$ 26,326										
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)												
R & Small C&I	MGS-S	LGS-S	GS-P	Total								
Summer \$ 87,732,774	\$ 32,612,195	\$ 13,676,684	\$ 71,416,958	\$ 205,438,611								
Winter \$ 160,750,401	\$ 58,751,529	\$ 25,973,497	\$ 137,452,323	\$ 382,927,751								
Full Requirements Costs from Schedule 2												
R & Small C&I	MGS-S	LGS-S	GS-P	Total								
Summer \$ 87,729,264	\$ 32,611,018	\$ 13,676,289	\$ 71,417,452	\$ 205,434,023	from TABLE 4							
Winter \$ 160,746,122	\$ 58,752,541	\$ 25,972,872	\$ 137,451,176	\$ 382,922,711	from TABLE 4							
Rounding Differences												
R & Small C&I	MGS-S	LGS-S	GS-P	Total								
Summer \$ 3,511	\$ 1,177	\$ 395	\$ (494)	\$ 4,588								
Winter \$ 4,279	\$ (1,012)	\$ 625	\$ 1,147	\$ 5,040								
Total \$ 7,789	\$ 165	\$ 1,020	\$ 653	\$ 9,628								

Delmarva Power Light Company - Delaware
Development of 2023 - 2024 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2023

Table #8 Proposed FP-SOS Rates Including PCA (= Rates from Table #6 + PCA)

PCA Rate	0.003079	0.003079	0.003079	0.003079	0.003079	0.003079	0.003079	0.003079	0.003526	0.010743	0.007468
R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL	MGS-S	LGS-S	GS-P
Demand (\$/kW)											
Summer									\$ 12.532153	\$ 15.204456	\$ 16.264029
Winter									\$ 7.996491	\$ 11.057854	\$ 11.833420
Energy (\$/kWh)											
Summer - all hrs	\$ 0.073842		\$ 0.073842	\$ 0.073842	\$ 0.073842	\$ 0.073842	\$ 0.073842	\$ 0.073842	\$ 0.045396	\$ 0.069995	\$ 0.076015
DP&L On pk		\$ 0.132742								\$ 0.052730	\$ 0.062384
DP&L Off pk		\$ 0.044451									
Winter - all hrs	\$ 0.077598		\$ 0.077598	\$ 0.077598	\$ 0.077598	\$ 0.077598	\$ 0.077598	\$ 0.077598	\$ 0.055773	\$ 0.082695	\$ 0.089319
DP&L On pk		\$ 0.136298								\$ 0.061591	\$ 0.072957
DP&L Off pk		\$ 0.053405									
Annual									\$ 0.076233		

Table #9 Revenue Generated by Rate Class Using Traditional SOS Calculations (Table 2 x Table 5)

Demand (\$/kW)	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Summer									
Winter									
Energy (\$)									
Summer - all hrs	\$ 57,628,468.45		\$ 23,244,366.01	\$ 5,479,536.88	\$ 395,698.15	\$ 10,233.78	\$ 923,143.64	\$ 11,485.75	
DP&L On pk		\$ 27,544.37							
DP&L Off pk		\$ 12,297.33							
Winter - all hrs	\$ 90,968,383.97		\$ 57,007,249.45	\$ 10,225,782.60	\$ 738,438.70	\$ 19,097.97	\$ 1,704,619.13	\$ 21,434.30	
DP&L On pk		\$ 39,068.70							
DP&L Off pk		\$ 26,326.29							

Table #10 Determination of Rate for All Residential and Small Commercial Classes

TOTAL REVENUE	All Classes	OL Class	All Classes - OL	KWh All Classes	Rate for All	R	RTOU	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH
Summer	\$ 87,732,774	\$ 923,144	\$ 86,809,631	1,268,631,643	\$ 0.0684278	\$ 58,034,918	\$ -	\$ 36,243	\$ 23,349,424	\$ 5,391,572	\$ 395,583	\$ 9,837
Winter	\$ 160,750,401	\$ 1,704,619	\$ 159,045,782	2,203,725,653	\$ 0.0721713	\$ 92,918,118	\$ -	\$ 61,308	\$ 55,798,347	\$ 10,012,277	\$ 735,495	\$ 18,234
KWh (Table #2)												
Summer									59,665.5			
Winter									Summer	842,213,642	90,289.4	339,705,751
Summer On Peak									Winter	1,260,484,575	789,909,147	141,691,439
Summer Off Peak									Summer On Peak	0	216,633	
Winter On Peak									Summer Off Peak	0	314,330	
Winter Off Peak									Winter On Peak	0	298,935	
Summer Rate									Winter Off Peak	0	547,907	
Winter Rate									Summer Rate	0	0.06825878	
									Winter Rate	0	0.072396235	

Delmarva Power Light Company - Delaware
Development of 2023 - 2024 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2023

Table #11 Proposed FP-SOS Rates w/o Revenue Taxes (based on Table #10 Revenue per kWh)									
Proposed Uniform Rates - Net									
Demand (\$/kW)	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Summer									
Winter									
Energy (\$/kWh)									
Summer - all hrs	\$ 0.068908			\$ 0.068734	\$ 0.067327	\$ 0.068405	\$ 0.065771	\$ 0.037146	\$ 0.062759
DP&L On pk		\$ 0.112593							
DP&L Off pk		\$ 0.037704							
Winter - all hrs	\$ 0.073716			\$ 0.070639	\$ 0.070663	\$ 0.071882	\$ 0.068904	\$ 0.050081	\$ 0.065499
DP&L On pk		\$ 0.119365							
DP&L Off pk		\$ 0.046770							

Table # 12 Check that Total Revenues Generated Under Uniform Residential and Small Commercial Rates and Traditional SOS Rates are Equal (Table #2 x Table #11)									
Proposed Revenue excluding Revenue Conversion Factor and PCA									
Demand (\$/kW)	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Summer									
Winter									
Energy (\$)									
Summer - all hrs	58,034,918.26			\$ 23,349,423.74	\$ 5,391,571.91	\$ 395,582.66	\$ 9,836.79	\$ 501,152.94	\$ 10,534.64
DP&L On pk		\$ 24,391.43							
DP&L Off pk		\$ 11,851.46							
Winter - all hrs	92,918,117.95			\$ 55,798,346.69	\$ 10,012,277.06	\$ 735,494.60	\$ 18,233.81	\$ 1,182,890.57	\$ 19,453.32
DP&L On pk		\$ 35,682.43							
DP&L Off pk		\$ 25,625.74							

Table #13 Proposed Uniform Residential and Small Commercial FP-SOS Rates Including RARM (Table #11 plus RARM)									
RARM 0.002126									
Proposed Uniform Rates plus RARM									
Demand (\$/kW)	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Summer									
Winter									
Energy (\$/kWh)									
Summer - all hrs	\$ 0.071034			\$ 0.070860	\$ 0.069453	\$ 0.070531	\$ 0.067897	\$ 0.039272	\$ 0.064885
DP&L On pk		\$ 0.114719							
DP&L Off pk		\$ 0.039830							
Winter - all hrs	\$ 0.075842			\$ 0.072765	\$ 0.072789	\$ 0.074008	\$ 0.071030	\$ 0.052207	\$ 0.067625
DP&L On pk		\$ 0.121491							
DP&L Off pk		\$ 0.048896							

Table #14 New Proposed Uniform Residential and Small Commercial FP-SOS Rates Including Revenue Taxes (= Rates from Table #13 x Revenue Conversion Factor of 1.003009)									
Proposed Uniform Rates plus RARM times Revenue Conversion Factor									
Demand (\$/kW)	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Summer									
Winter									
Energy (\$/kWh)									
Summer - all hrs	\$ 0.071247			\$ 0.071073	\$ 0.069662	\$ 0.070743	\$ 0.068101	\$ 0.039390	\$ 0.065080
DP&L On pk		\$ 0.115064							
DP&L Off pk		\$ 0.039950							
Winter - all hrs	\$ 0.076070			\$ 0.072984	\$ 0.073008	\$ 0.074230	\$ 0.071244	\$ 0.052364	\$ 0.067829
DP&L On pk		\$ 0.121857							
DP&L Off pk		\$ 0.049043							
DP&L Super Off Peak Block 1 (0-500 kWh/m)									
Block 2 (>500 kWh/m)									
Annual								\$ 0.047647	\$ 0.066836

Delmarva Power Light Company - Delaware
Development of 2023 - 2024 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2023

Table #15 Check of Residential and Small Commercial Revenue Recovered vs. FP-SOS Full Requirements Costs									
Proposed Uniform Revenues - Net									
FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #11 x Billing Units from Table #2)									
Demand (\$/kW)	R	R-PIV	RTOU-ND	RSH	SGS-S	GS-SH	GS-WH	OL	ORL
Summer									
Winter									
Energy (\$)									
Summer - all hrs	\$ 58,034,918			\$ 23,349,424	\$ 5,391,572	\$ 395,583	\$ 9,837	\$ 501,153	\$ 10,535
DP&L On pk				\$ 24,391					
DP&L Off pk				\$ 11,851					
Winter - all hrs	\$ 92,918,118			\$ 55,798,347	\$ 10,012,277	\$ 735,495	\$ 18,234	\$ 1,182,891	\$ 19,453
DP&L On pk				\$ 35,682					
DP&L Off pk				\$ 25,626					
FP-SOS Revenue by Customer Group (w/o Revenue Taxes)									
R & Small C&I	MGS-S	LGS-S	GS-P	Total					
Summer \$ 87,729,264	\$ 32,612,195	\$ 13,676,684	\$ 71,416,958	\$ 205,435,100					
Winter \$ 160,746,122	\$ 58,751,529	\$ 25,973,497	\$ 137,452,323	\$ 382,923,472					
Full Requirements Costs from Schedule 2									
R & Small C&I	MGS-S	LGS-S	GS-P	Total					
Summer \$ 87,729,264	\$ 32,611,018	\$ 13,676,289	\$ 71,417,452	\$ 205,434,023					
Winter \$ 160,746,122	\$ 58,752,541	\$ 25,972,872	\$ 137,451,176	\$ 382,922,711					
Rounding Differences									
R & Small C&I	MGS-S	LGS-S	GS-P	Total					
Summer \$ -	\$ 1,177	\$ 395	\$ (494)	\$ 1,078					
Winter \$ -	\$ (1,012)	\$ 625	\$ 1,147	\$ 761					
Total \$ -	\$ 165	\$ 1,020	\$ 653	\$ 1,838					

Table #16 Proposed Residential and Small Commercial FP-SOS Rates and Large Commercial and Industrial Rates Including Revenue Taxes and PCA (= Rates from Table #14 / #6 + PCA)											
Proposed Uniform Rates plus RARM times Revenue Conversion Factor plus PCA											
PCA Rate	0.003079	0.003079	0.003079	0.003079	0.003079	0.003079	0.003079	0.003079	0.003526	0.010743	0.007465
Demand (\$/kW)											
Summer											
Winter											
Energy (\$/kWh)											
Summer - all hrs	\$ 0.074326		\$ 0.074152	\$ 0.072741	\$ 0.073822	\$ 0.071180	\$ 0.042469	\$ 0.068159	\$ 0.045396	\$ 0.069995	\$ 0.076015
DP&L On pk		\$ 0.128818	\$ 0.118143							\$ 0.052730	\$ 0.062384
DP&L Off pk		\$ 0.032579	\$ 0.043029								
Winter - all hrs	\$ 0.079149		\$ 0.076063	\$ 0.076087	\$ 0.077309	\$ 0.074323	\$ 0.055443	\$ 0.070908	\$ 0.055773	\$ 0.082695	\$ 0.089319
DP&L On pk		\$ 0.152835	\$ 0.124936							\$ 0.061591	\$ 0.072957
DP&L Off pk		\$ 0.043258	\$ 0.052122								
Annual											
First 1,200 kWh											
Excess kWh											

EXHIBIT E

Billing Comparisons (QFCP Charges are Excluded) and Price to Compare data

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
----WINTER MONTHS----

Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed

Monthly Usage (kWh)	NON-SPACE HEATING												SPACE HEATING											
	Add EDIT,DSIC, Add EE			Add EDIT,DSIC, Add EE			Difference			Total			Add EDIT,DSIC, Add EE			Difference			Total			Difference		
	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Delivery (\$)	Supply+T (\$)	Total (%)	Delivery (\$)	Supply+T (\$)	Total (%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Delivery (\$)	Supply+T (\$)	Total (%)	Delivery (\$)	Supply+T (\$)	Total (%)
0	\$13.24	\$0.00	\$13.24	\$13.24	\$0.00	\$13.24	\$0.00	\$0.00	0.00%															
25	\$14.41	\$2.23	\$16.64	\$14.41	\$2.59	\$17.00	\$0.00	\$0.36	0.36%															
50	\$15.58	\$4.48	\$20.06	\$15.58	\$5.19	\$20.77	\$0.00	\$0.71	3.54%															
75	\$16.75	\$6.71	\$23.46	\$16.75	\$7.78	\$24.53	\$0.00	\$1.07	4.56%															
100	\$17.92	\$8.94	\$26.86	\$17.92	\$10.36	\$28.28	\$0.00	\$1.42	5.29%															
150	\$20.26	\$13.42	\$33.68	\$20.26	\$15.55	\$35.81	\$0.00	\$2.13	6.32%															
200	\$22.60	\$17.90	\$40.50	\$22.60	\$20.74	\$43.34	\$0.00	\$2.84	7.01%															
250	\$24.94	\$22.37	\$47.31	\$24.94	\$25.92	\$50.86	\$0.00	\$3.55	7.50%															
300	\$27.27	\$26.84	\$54.11	\$27.27	\$31.10	\$58.37	\$0.00	\$4.26	7.87%															
350	\$29.61	\$31.32	\$60.93	\$29.61	\$36.29	\$65.90	\$0.00	\$4.97	8.16%															
400	\$31.95	\$35.80	\$67.75	\$31.95	\$41.48	\$73.43	\$0.00	\$5.68	8.38%															
450	\$34.29	\$40.26	\$74.55	\$34.29	\$46.66	\$80.95	\$0.00	\$6.40	8.56%															
500	\$36.63	\$44.74	\$81.37	\$36.63	\$51.84	\$88.47	\$0.00	\$7.10	8.73%	\$34.18	\$39.15	\$73.33	\$34.18	\$47.42	\$81.60	\$0.00	\$8.27	\$8.27	11.28%					
600	\$41.30	\$53.68	\$94.98	\$41.30	\$62.20	\$103.50	\$0.00	\$8.52	8.97%	\$38.37	\$46.98	\$85.35	\$38.37	\$56.91	\$95.28	\$0.00	\$9.93	\$9.93	11.63%					
700	\$45.99	\$62.64	\$108.63	\$45.99	\$72.58	\$118.57	\$0.00	\$9.94	9.15%	\$42.56	\$54.82	\$97.38	\$42.56	\$66.39	\$108.95	\$0.00	\$11.57	\$11.57	11.88%					
750	\$48.33	\$67.11	\$115.44	\$48.33	\$77.76	\$126.09	\$0.00	\$10.65	9.23%	\$44.66	\$58.73	\$103.39	\$44.66	\$71.14	\$115.80	\$0.00	\$12.41	\$12.41	12.00%					
840	\$52.53	\$75.16	\$127.69	\$52.53	\$87.09	\$139.62	\$0.00	\$11.93	9.34%	\$48.42	\$65.78	\$114.20	\$48.42	\$79.67	\$128.09	\$0.00	\$13.89	\$13.89	12.16%					
966	\$58.42	\$86.43	\$144.85	\$58.42	\$100.15	\$158.57	\$0.00	\$13.72	9.47%	\$53.70	\$75.64	\$129.34	\$53.70	\$91.62	\$145.32	\$0.00	\$15.98	\$15.98	12.35%					
1,000	\$60.02	\$89.48	\$149.50	\$60.02	\$103.68	\$163.70	\$0.00	\$14.20	9.50%	\$55.12	\$78.30	\$133.42	\$55.12	\$94.84	\$149.96	\$0.00	\$16.54	\$16.54	12.40%					
1,200	\$69.38	\$107.38	\$176.76	\$69.38	\$124.42	\$193.80	\$0.00	\$17.04	9.64%	\$63.50	\$93.97	\$157.47	\$63.50	\$113.81	\$177.31	\$0.00	\$19.84	\$19.84	12.60%					
1,500	\$83.41	\$134.22	\$217.63	\$83.41	\$155.53	\$238.94	\$0.00	\$21.31	9.79%	\$76.07	\$117.46	\$193.53	\$76.07	\$142.26	\$218.33	\$0.00	\$24.80	\$24.80	12.81%					
2,000	\$106.79	\$178.96	\$285.75	\$106.79	\$207.37	\$314.16	\$0.00	\$28.41	9.94%	\$97.01	\$156.61	\$253.62	\$97.01	\$189.68	\$286.69	\$0.00	\$33.07	\$33.07	13.04%					
2,500	\$130.17	\$223.71	\$353.88	\$130.17	\$259.22	\$389.39	\$0.00	\$35.51	10.03%	\$117.95	\$195.76	\$313.71	\$117.95	\$237.11	\$355.06	\$0.00	\$41.35	\$41.35	13.18%					
3,000	\$153.56	\$268.45	\$422.01	\$153.56	\$311.06	\$464.62	\$0.00	\$42.61	10.10%	\$138.89	\$234.91	\$373.80	\$138.89	\$284.53	\$423.42	\$0.00	\$49.62	\$49.62	13.27%					
3,500	\$176.95	\$313.19	\$490.14	\$176.95	\$362.91	\$539.86	\$0.00	\$49.72	10.14%	\$159.84	\$274.07	\$433.91	\$159.84	\$331.95	\$491.79	\$0.00	\$57.88	\$57.88	13.34%					
4,000	\$200.34	\$357.93	\$558.27	\$200.34	\$414.75	\$615.09	\$0.00	\$56.82	10.18%	\$180.78	\$313.22	\$494.00	\$180.78	\$379.37	\$560.15	\$0.00	\$66.15	\$66.15	13.39%					

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----SUMMER MONTHS-----

Docket 20-0149 Rates effective September 17, 2021

vs.
Proposed

Monthly Usage (kWh)	NON-SPACE HEATING								SPACE HEATING									
	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)
0	\$13.24	\$0.00	\$13.24	\$13.24	\$0.00	\$13.24	\$0.00	\$0.00	\$0.00	\$1.61	\$0.61	\$1.61	\$1.61	\$0.61	\$1.61	\$1.61	\$0.00	6.15%
25	\$14.41	\$2.06	\$16.47	\$14.41	\$2.47	\$16.88	\$0.00	\$0.41	\$0.41	\$1.42	\$0.42	\$1.42	\$1.42	\$0.42	\$1.42	\$1.42	\$0.00	4.24%
50	\$15.58	\$4.14	\$19.72	\$15.58	\$4.95	\$20.53	\$0.00	\$0.81	\$0.81	\$2.33	\$0.23	\$2.33	\$2.33	\$0.23	\$2.33	\$2.33	\$0.00	4.11%
75	\$16.75	\$6.20	\$22.95	\$16.75	\$7.41	\$24.16	\$0.00	\$1.21	\$1.21	\$3.23	\$0.23	\$3.23	\$3.23	\$0.23	\$3.23	\$3.23	\$0.00	5.27%
100	\$17.92	\$8.27	\$26.19	\$17.92	\$9.88	\$27.80	\$0.00	\$1.61	\$1.61	\$4.22	\$0.22	\$4.22	\$4.22	\$0.22	\$4.22	\$4.22	\$0.00	6.15%
150	\$20.26	\$12.41	\$32.67	\$20.26	\$14.83	\$35.09	\$0.00	\$2.42	\$2.42	\$8.07	\$0.07	\$8.07	\$8.07	\$0.07	\$8.07	\$8.07	\$0.00	7.41%
200	\$22.60	\$16.55	\$39.15	\$22.60	\$19.78	\$42.38	\$0.00	\$3.23	\$3.23	\$11.30	\$0.88	\$11.30	\$11.30	\$0.88	\$11.30	\$11.30	\$0.00	8.25%
250	\$24.94	\$20.67	\$45.61	\$24.94	\$24.71	\$49.65	\$0.00	\$4.04	\$4.04	\$12.11	\$1.07	\$12.11	\$12.11	\$1.07	\$12.11	\$12.11	\$0.00	8.86%
300	\$27.27	\$24.81	\$52.08	\$27.27	\$29.66	\$56.93	\$0.00	\$4.85	\$4.85	\$13.56	\$1.11	\$13.56	\$13.56	\$1.11	\$13.56	\$13.56	\$0.00	9.31%
350	\$29.61	\$28.95	\$58.56	\$29.61	\$34.60	\$64.21	\$0.00	\$5.65	\$5.65	\$15.60	\$1.16	\$15.60	\$15.60	\$1.16	\$15.60	\$15.60	\$0.00	9.65%
400	\$31.95	\$33.09	\$65.04	\$31.95	\$39.55	\$71.50	\$0.00	\$6.46	\$6.46	\$17.92	\$1.21	\$17.92	\$17.92	\$1.21	\$17.92	\$17.92	\$0.00	9.93%
450	\$34.29	\$37.22	\$71.51	\$34.29	\$44.49	\$78.78	\$0.00	\$7.27	\$7.27	\$20.00	\$1.26	\$20.00	\$20.00	\$1.26	\$20.00	\$20.00	\$0.00	10.17%
500	\$36.63	\$41.36	\$77.99	\$36.63	\$49.43	\$86.06	\$0.00	\$8.07	\$8.07	\$22.43	\$1.31	\$22.43	\$22.43	\$1.31	\$22.43	\$22.43	\$0.00	11.35%
600	\$41.30	\$49.63	\$90.93	\$41.30	\$59.31	\$100.61	\$0.00	\$9.68	\$9.68	\$24.90	\$1.36	\$24.90	\$24.90	\$1.36	\$24.90	\$24.90	\$0.00	11.71%
700	\$45.99	\$57.91	\$103.90	\$45.99	\$69.21	\$115.20	\$0.00	\$11.30	\$11.30	\$28.37	\$1.41	\$28.37	\$28.37	\$1.41	\$28.37	\$28.37	\$0.00	11.98%
750	\$48.33	\$62.03	\$110.36	\$48.33	\$74.14	\$122.47	\$0.00	\$12.11	\$12.11	\$32.55	\$1.46	\$32.55	\$32.55	\$1.46	\$32.55	\$32.55	\$0.00	12.08%
840	\$52.53	\$69.48	\$122.01	\$52.53	\$83.04	\$135.57	\$0.00	\$13.56	\$13.56	\$36.66	\$1.51	\$36.66	\$36.66	\$1.51	\$36.66	\$36.66	\$0.00	12.26%
966	\$58.42	\$79.90	\$138.32	\$58.42	\$95.50	\$153.92	\$0.00	\$15.60	\$15.60	\$40.78	\$1.56	\$40.78	\$40.78	\$1.56	\$40.78	\$40.78	\$0.00	12.45%
1,000	\$60.02	\$82.72	\$142.74	\$60.02	\$98.86	\$158.88	\$0.00	\$16.14	\$16.14	\$44.94	\$1.61	\$44.94	\$44.94	\$1.61	\$44.94	\$44.94	\$0.00	12.49%
1,200	\$69.38	\$99.27	\$168.65	\$69.38	\$118.64	\$188.02	\$0.00	\$19.37	\$19.37	\$50.50	\$1.66	\$50.50	\$50.50	\$1.66	\$50.50	\$50.50	\$0.00	12.70%
1,500	\$83.41	\$124.08	\$207.49	\$83.41	\$148.30	\$231.71	\$0.00	\$24.22	\$24.22	\$55.30	\$1.71	\$55.30	\$55.30	\$1.71	\$55.30	\$55.30	\$0.00	12.92%
2,000	\$106.79	\$165.44	\$272.23	\$106.79	\$197.73	\$304.52	\$0.00	\$32.29	\$32.29	\$63.50	\$1.76	\$63.50	\$63.50	\$1.76	\$63.50	\$63.50	\$0.00	13.15%
2,500	\$130.17	\$206.80	\$336.97	\$130.17	\$247.16	\$377.33	\$0.00	\$40.36	\$40.36	\$71.95	\$1.81	\$71.95	\$71.95	\$1.81	\$71.95	\$71.95	\$0.00	13.39%
3,000	\$153.56	\$248.16	\$401.72	\$153.56	\$296.60	\$450.16	\$0.00	\$48.44	\$48.44	\$80.89	\$1.86	\$80.89	\$80.89	\$1.86	\$80.89	\$80.89	\$0.00	13.59%
3,500	\$176.95	\$289.52	\$466.47	\$176.95	\$346.03	\$522.98	\$0.00	\$56.51	\$56.51	\$91.23	\$1.91	\$91.23	\$91.23	\$1.91	\$91.23	\$91.23	\$0.00	13.66%
4,000	\$200.34	\$330.88	\$531.22	\$200.34	\$395.46	\$595.80	\$0.00	\$64.58	\$64.58	\$101.68	\$1.96	\$101.68	\$101.68	\$1.96	\$101.68	\$101.68	\$0.00	13.51%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----ANNUAL AVERAGE-----

Docket 20-0149 Rates effective September 17, 2021

vs.
Proposed

Monthly Usage (kWh)	NON-SPACE HEATING								SPACE HEATING									
	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (%)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (%)
0	\$13.24	\$0.00	\$13.24	\$13.24	\$0.00	\$13.24	\$0.00	\$0.00	0.00%									
25	\$14.41	\$2.17	\$16.58	\$14.41	\$2.55	\$16.96	\$0.00	\$0.38	0.38%									
50	\$15.58	\$4.37	\$19.95	\$15.58	\$5.11	\$20.69	\$0.00	\$0.74	0.74%									
75	\$16.75	\$6.54	\$23.29	\$16.75	\$7.66	\$24.40	\$0.00	\$1.12	1.12%									
100	\$17.92	\$8.72	\$26.63	\$17.92	\$10.20	\$28.12	\$0.00	\$1.48	1.48%									
150	\$20.26	\$13.08	\$33.35	\$20.26	\$15.31	\$35.57	\$0.00	\$2.23	2.23%									
200	\$22.60	\$17.45	\$40.05	\$22.60	\$20.42	\$43.02	\$0.00	\$2.97	2.97%									
250	\$24.94	\$21.80	\$46.74	\$24.94	\$25.52	\$50.45	\$0.00	\$3.72	3.72%									
300	\$27.27	\$26.16	\$53.44	\$27.27	\$30.62	\$57.89	\$0.00	\$4.46	4.46%									
350	\$29.61	\$30.53	\$60.14	\$29.61	\$35.73	\$65.34	\$0.00	\$5.20	5.20%									
400	\$31.95	\$34.90	\$66.84	\$31.95	\$40.84	\$72.78	\$0.00	\$5.94	5.94%									
450	\$34.29	\$39.25	\$73.54	\$34.29	\$45.94	\$80.23	\$0.00	\$6.69	6.69%									
500	\$36.63	\$43.61	\$80.24	\$36.63	\$51.04	\$87.67	\$0.00	\$7.43	7.43%									
600	\$41.30	\$52.33	\$93.63	\$41.30	\$61.24	\$102.54	\$0.00	\$8.91	8.91%									
700	\$45.99	\$61.06	\$107.05	\$45.99	\$71.46	\$117.44	\$0.00	\$10.40	10.40%									
750	\$48.33	\$65.42	\$113.74	\$48.33	\$76.55	\$124.88	\$0.00	\$11.13	11.13%									
840	\$52.53	\$73.27	\$125.80	\$52.53	\$85.74	\$138.27	\$0.00	\$12.47	12.47%									
966	\$58.42	\$84.25	\$142.68	\$58.42	\$98.60	\$157.02	\$0.00	\$14.35	14.35%									
1,000	\$60.02	\$87.23	\$147.25	\$60.02	\$102.07	\$162.09	\$0.00	\$14.84	14.84%									
1,200	\$69.38	\$104.68	\$174.05	\$69.38	\$122.49	\$191.87	\$0.00	\$17.81	17.81%									
1,500	\$83.41	\$130.84	\$214.25	\$83.41	\$153.12	\$236.53	\$0.00	\$22.28	22.28%									
2,000	\$106.79	\$174.45	\$281.24	\$106.79	\$204.16	\$310.94	\$0.00	\$29.71	29.71%									
2,500	\$130.17	\$218.07	\$348.25	\$130.17	\$255.20	\$385.37	\$0.00	\$37.13	37.13%									
3,000	\$153.56	\$261.69	\$415.25	\$153.56	\$306.24	\$459.80	\$0.00	\$44.55	44.55%									
3,500	\$176.95	\$305.30	\$482.25	\$176.95	\$357.28	\$534.23	\$0.00	\$51.98	51.98%									
4,000	\$200.34	\$348.91	\$549.25	\$200.34	\$408.32	\$608.66	\$0.00	\$59.41	59.41%									

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
----WINTER MONTHS----
Docket 20-0149 Rates effective September 17, 2021

vs.									
Proposed									
Add EDIT,DSIC,									
Demand	Load Factor	Energy (kWh)	Present Delivery	Present Supply+T	Present Total Bill	New Delivery	New Supply+T	New Total Bill	Difference
(kW)	(%)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	Delivery Supply+T (\$)
SGS-ND	5	20	730	\$64	\$56	\$119	\$64	\$67	\$131 \$0.00 \$11.69
SGS-ND	5	30	1,095	\$87	\$83	\$170	\$87	\$101	\$188 \$0.00 \$17.55
SGS-ND	5	40	1,460	\$110	\$111	\$221	\$110	\$134	\$245 \$0.00 \$23.39
SGS-ND	5	50	1,825	\$134	\$139	\$273	\$134	\$168	\$302 \$0.00 \$29.24
SGS-ND	10	20	1,460	\$110	\$111	\$221	\$110	\$134	\$245 \$0.00 \$23.39
SGS-ND	10	30	2,190	\$157	\$167	\$324	\$157	\$202	\$359 \$0.00 \$35.09
SGS-ND	10	40	2,920	\$204	\$222	\$426	\$204	\$269	\$472 \$0.00 \$46.78
SGS-ND	10	48	3,500	\$241	\$266	\$507	\$241	\$322	\$563 \$0.00 \$56.07
SGS-ND	20	20	2,920	\$204	\$222	\$426	\$204	\$269	\$472 \$0.00 \$46.78
MGS-S	10	50	3,650	\$162	\$302	\$464	\$162	\$340	\$503 \$0.00 \$38.23
MGS-S	10	60	4,380	\$167	\$350	\$517	\$167	\$392	\$560 \$0.00 \$42.82
MGS-S	20	30	4,380	\$226	\$414	\$640	\$226	\$472	\$698 \$0.00 \$58.10
MGS-S	20	40	5,840	\$236	\$509	\$745	\$236	\$577	\$812 \$0.00 \$67.28
MGS-S	20	50	7,300	\$246	\$604	\$850	\$246	\$681	\$927 \$0.00 \$76.46
MGS-S	30	20	4,380	\$284	\$479	\$763	\$284	\$552	\$837 \$0.00 \$73.36
MGS-S	30	30	6,570	\$299	\$621	\$921	\$299	\$709	\$1,008 \$0.00 \$87.14
MGS-S	30	40	8,760	\$314	\$764	\$1,078	\$314	\$865	\$1,179 \$0.00 \$100.91
MGS-S	30	50	10,950	\$329	\$906	\$1,236	\$329	\$1,021	\$1,350 \$0.00 \$114.68
MGS-S	50	20	7,300	\$421	\$798	\$1,220	\$421	\$921	\$1,342 \$0.00 \$122.27
MGS-S	50	30	10,950	\$446	\$1,036	\$1,482	\$446	\$1,181	\$1,627 \$0.00 \$145.23
MGS-S	50	40	14,600	\$471	\$1,273	\$1,745	\$471	\$1,441	\$1,913 \$0.00 \$168.20
MGS-S	50	50	18,250	\$496	\$1,510	\$2,007	\$496	\$1,702	\$2,198 \$0.00 \$191.16
MGS-S	75	30	16,425	\$630	\$1,554	\$2,184	\$630	\$1,771	\$2,402 \$0.00 \$217.86
MGS-S	75	40	21,900	\$668	\$1,910	\$2,577	\$668	\$2,162	\$2,830 \$0.00 \$252.30
MGS-S	75	50	27,375	\$705	\$2,266	\$2,971	\$705	\$2,552	\$3,258 \$0.00 \$286.74
MGS-S	75	60	32,850	\$743	\$2,622	\$3,365	\$743	\$2,943	\$3,686 \$0.00 \$321.17
MGS-S	100	30	21,900	\$814	\$2,071	\$2,885	\$814	\$2,362	\$3,176 \$0.00 \$290.48
MGS-S	100	40	29,200	\$864	\$2,546	\$3,410	\$864	\$2,883	\$3,747 \$0.00 \$336.40
MGS-S	100	50	36,500	\$914	\$3,021	\$3,935	\$914	\$3,403	\$4,317 \$0.00 \$382.31
MGS-S	100	60	43,800	\$964	\$3,496	\$4,460	\$964	\$3,924	\$4,888 \$0.00 \$428.23
MGS-S	200	30	43,800	\$1,549	\$4,143	\$5,692	\$1,549	\$4,724	\$6,273 \$0.00 \$580.95
MGS-S	200	40	58,400	\$1,649	\$5,092	\$6,741	\$1,649	\$5,765	\$7,414 \$0.00 \$672.78
MGS-S	200	50	73,000	\$1,749	\$6,042	\$7,791	\$1,749	\$6,807	\$8,556 \$0.00 \$764.62
MGS-S	200	60	87,600	\$1,849	\$6,992	\$8,841	\$1,849	\$7,848	\$9,698 \$0.00 \$856.45
GS-SH *	50	34	12,167	4,867	\$572	\$1,198	\$1,770	\$572	\$1,394 \$1,967 \$0.00 \$196.26
GS-SH *	50	51	18,250	13,870	\$876	\$2,175	\$3,051	\$876	\$2,531 \$3,407 \$0.00 \$356.11
GS-SH *	75	51	27,375	16,425	\$981	\$2,903	\$3,883	\$981	\$3,370 \$4,351 \$0.00 \$467.59
GS-SH *	75	68	36,500	29,200	\$1,402	\$4,308	\$5,710	\$1,402	\$5,004 \$6,406 \$0.00 \$696.25
GS-SH *	100	51	36,500	18,250	\$1,196	\$3,570	\$4,766	\$1,196	\$4,138 \$5,334 \$0.00 \$567.95
GS-SH *	100	68	48,667	32,242	\$1,668	\$5,194	\$6,862	\$1,668	\$6,021 \$7,688 \$0.00 \$826.61

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to MGS-S and 40% consumption attributed to SGS-ND.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
----SUMMER MONTHS----
Docket 20-0149 Rates effective September 17, 2021

vs.
Proposed

	Load <u>Demand</u> (kW)	Factor (%)	Energy (kWh)	Present <u>Delivery</u> (\$)	Present <u>Supply+T</u> (\$)	Present <u>Total Bill</u> (\$)	New <u>Delivery</u> (\$)	New <u>Supply+T</u> (\$)	New <u>Total Bill</u> (\$)	<u>Difference</u> <u>Delivery</u> (\$)	<u>Supply+T</u> (\$)	<u>Total</u> <u>Difference</u> (\$)	<u>Total</u> <u>Difference</u> (%)	
SGS-ND	5	20	730	\$64	\$52	\$116	\$64	\$65	\$129	\$0.00	\$12.56	\$12.56	10.82%	
SGS-ND	5	30	1,095	\$87	\$78	\$165	\$87	\$97	\$184	\$0.00	\$18.84	\$18.84	11.38%	
SGS-ND	5	40	1,460	\$110	\$104	\$215	\$110	\$130	\$240	\$0.00	\$25.12	\$25.12	11.69%	
SGS-ND	5	50	1,825	\$134	\$131	\$264	\$134	\$162	\$296	\$0.00	\$31.41	\$31.41	11.89%	
SGS-ND	10	20	1,460	\$110	\$104	\$215	\$110	\$130	\$240	\$0.00	\$25.12	\$25.12	11.69%	
SGS-ND	10	30	2,190	\$157	\$157	\$314	\$157	\$194	\$351	\$0.00	\$37.69	\$37.69	12.02%	
SGS-ND	10	40	2,920	\$204	\$209	\$412	\$204	\$259	\$463	\$0.00	\$50.25	\$50.25	12.19%	
SGS-ND	10	48	3,500	\$241	\$250	\$491	\$241	\$311	\$551	\$0.00	\$60.23	\$60.23	12.27%	
SGS-ND	20	20	2,920	\$204	\$209	\$412	\$204	\$259	\$463	\$0.00	\$50.25	\$50.25	12.19%	
MGS-S	10	50	3,650	\$162	\$247	\$409	\$162	\$291	\$454	\$0.00	\$44.59	\$44.59	10.90%	
MGS-S	10	60	4,380	\$167	\$276	\$443	\$167	\$324	\$492	\$0.00	\$48.25	\$48.25	10.88%	
MGS-S	20	30	4,380	\$226	\$375	\$601	\$226	\$450	\$676	\$0.00	\$74.46	\$74.46	12.39%	
MGS-S	20	40	5,840	\$236	\$434	\$670	\$236	\$516	\$752	\$0.00	\$81.81	\$81.81	12.21%	
MGS-S	20	50	7,300	\$246	\$493	\$739	\$246	\$582	\$828	\$0.00	\$89.16	\$89.16	12.06%	
MGS-S	30	20	4,380	\$284	\$475	\$759	\$284	\$575	\$860	\$0.00	\$100.68	\$100.68	13.27%	
MGS-S	30	30	6,570	\$299	\$563	\$862	\$299	\$675	\$974	\$0.00	\$111.70	\$111.70	12.95%	
MGS-S	30	40	8,760	\$314	\$651	\$966	\$314	\$774	\$1,088	\$0.00	\$122.72	\$122.72	12.71%	
MGS-S	30	50	10,950	\$329	\$740	\$1,069	\$329	\$874	\$1,203	\$0.00	\$133.74	\$133.74	12.51%	
MGS-S	50	20	7,300	\$421	\$791	\$1,212	\$421	\$959	\$1,380	\$0.00	\$167.82	\$167.82	13.84%	
MGS-S	50	30	10,950	\$446	\$938	\$1,385	\$446	\$1,124	\$1,571	\$0.00	\$186.18	\$186.18	13.45%	
MGS-S	50	40	14,600	\$471	\$1,086	\$1,557	\$471	\$1,290	\$1,762	\$0.00	\$204.54	\$204.54	13.14%	
MGS-S	50	50	18,250	\$496	\$1,233	\$1,729	\$496	\$1,456	\$1,952	\$0.00	\$222.91	\$222.91	12.89%	
MGS-S	75	30	16,425	\$630	\$1,407	\$2,038	\$630	\$1,687	\$2,317	\$0.00	\$279.26	\$279.26	13.71%	
MGS-S	75	40	21,900	\$668	\$1,628	\$2,296	\$668	\$1,935	\$2,603	\$0.00	\$306.81	\$306.81	13.36%	
MGS-S	75	50	27,375	\$705	\$1,849	\$2,555	\$705	\$2,184	\$2,889	\$0.00	\$334.36	\$334.36	13.09%	
MGS-S	75	60	32,850	\$743	\$2,070	\$2,813	\$743	\$2,432	\$3,175	\$0.00	\$361.90	\$361.90	12.86%	
MGS-S	100	30	21,900	\$814	\$1,877	\$2,690	\$814	\$2,249	\$3,063	\$0.00	\$372.36	\$372.36	13.84%	
MGS-S	100	40	29,200	\$864	\$2,171	\$3,035	\$864	\$2,580	\$3,444	\$0.00	\$409.08	\$409.08	13.48%	
MGS-S	100	50	36,500	\$914	\$2,466	\$3,380	\$914	\$2,912	\$3,826	\$0.00	\$445.81	\$445.81	13.19%	
MGS-S	100	60	43,800	\$964	\$2,761	\$3,725	\$964	\$3,243	\$4,207	\$0.00	\$482.53	\$482.53	12.95%	
MGS-S	200	30	43,800	\$1,549	\$3,753	\$5,302	\$1,549	\$4,498	\$6,047	\$0.00	\$744.70	\$744.70	14.05%	
MGS-S	200	40	58,400	\$1,649	\$4,343	\$5,992	\$1,649	\$5,161	\$6,810	\$0.00	\$818.16	\$818.16	13.66%	
MGS-S	200	50	73,000	\$1,749	\$4,932	\$6,681	\$1,749	\$5,823	\$7,573	\$0.00	\$891.61	\$891.61	13.35%	
MGS-S	200	60	87,600	\$1,849	\$5,521	\$7,371	\$1,849	\$6,486	\$8,336	\$0.00	\$965.07	\$965.07	13.09%	
GS-SH *	50	34	12,167	4,867	\$572	\$1,168	\$1,740	\$572	\$1,416	\$1,988	\$0.00	\$247.76	\$247.76	14.24%
GS-SH *	50	51	18,250	13,870	\$876	\$2,012	\$2,889	\$876	\$2,426	\$3,303	\$0.00	\$413.99	\$413.99	14.33%
GS-SH *	75	51	27,375	16,425	\$981	\$2,679	\$3,660	\$981	\$3,228	\$4,209	\$0.00	\$549.04	\$549.04	15.00%
GS-SH *	75	68	36,500	29,200	\$1,402	\$3,889	\$5,291	\$1,402	\$4,676	\$6,078	\$0.00	\$786.42	\$786.42	14.86%
GS-SH *	100	51	36,500	18,250	\$1,196	\$3,290	\$4,486	\$1,196	\$3,962	\$5,158	\$0.00	\$672.11	\$672.11	14.98%
GS-SH *	100	68	48,667	32,242	\$1,668	\$4,668	\$6,335	\$1,668	\$5,606	\$7,274	\$0.00	\$938.66	\$938.66	14.82%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to MGS-S and 40% consumption attributed to SGS-ND.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
----ANNUAL AVERAGE----

Docket 20-0149 Rates effective September 17, 2021

**vs.
Proposed**

	Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)	
SGS-ND	5	20	730	\$64	\$54	\$118	\$64	\$66	\$130	\$0.00	\$11.98	\$11.98	10.13%	
SGS-ND	5	30	1,095	\$87	\$82	\$169	\$87	\$100	\$187	\$0.00	\$17.98	\$17.98	10.65%	
SGS-ND	5	40	1,460	\$110	\$109	\$219	\$110	\$133	\$243	\$0.00	\$23.97	\$23.97	10.93%	
SGS-ND	5	50	1,825	\$134	\$136	\$270	\$134	\$166	\$300	\$0.00	\$29.96	\$29.96	11.11%	
SGS-ND	10	20	1,460	\$110	\$109	\$219	\$110	\$133	\$243	\$0.00	\$23.97	\$23.97	10.93%	
SGS-ND	10	30	2,190	\$157	\$163	\$320	\$157	\$199	\$356	\$0.00	\$35.96	\$35.96	11.23%	
SGS-ND	10	40	2,920	\$204	\$218	\$421	\$204	\$266	\$469	\$0.00	\$47.94	\$47.94	11.38%	
SGS-ND	10	48	3,500	\$241	\$261	\$501	\$241	\$318	\$559	\$0.00	\$57.46	\$57.46	11.46%	
SGS-ND	20	20	2,920	\$204	\$218	\$421	\$204	\$266	\$469	\$0.00	\$47.94	\$47.94	11.38%	
MGS-S	10	50	3,650	\$162	\$284	\$446	\$162	\$324	\$486	\$0.00	\$40.35	\$40.35	9.05%	
MGS-S	10	60	4,380	\$167	\$325	\$492	\$167	\$370	\$537	\$0.00	\$44.63	\$44.63	9.06%	
MGS-S	20	30	4,380	\$226	\$401	\$627	\$226	\$465	\$691	\$0.00	\$63.55	\$63.55	10.13%	
MGS-S	20	40	5,840	\$236	\$484	\$720	\$236	\$556	\$792	\$0.00	\$72.12	\$72.12	10.02%	
MGS-S	20	50	7,300	\$246	\$567	\$813	\$246	\$648	\$894	\$0.00	\$80.69	\$80.69	9.92%	
MGS-S	30	20	4,380	\$284	\$478	\$762	\$284	\$560	\$844	\$0.00	\$82.47	\$82.47	10.82%	
MGS-S	30	30	6,570	\$299	\$602	\$901	\$299	\$697	\$997	\$0.00	\$95.33	\$95.33	10.58%	
MGS-S	30	40	8,760	\$314	\$726	\$1,041	\$314	\$835	\$1,149	\$0.00	\$108.18	\$108.18	10.39%	
MGS-S	30	50	10,950	\$329	\$851	\$1,180	\$329	\$972	\$1,301	\$0.00	\$121.03	\$121.03	10.26%	
MGS-S	50	20	7,300	\$421	\$796	\$1,217	\$421	\$933	\$1,355	\$0.00	\$137.45	\$137.45	11.29%	
MGS-S	50	30	10,950	\$446	\$1,003	\$1,450	\$446	\$1,162	\$1,608	\$0.00	\$158.88	\$158.88	10.96%	
MGS-S	50	40	14,600	\$471	\$1,211	\$1,682	\$471	\$1,391	\$1,862	\$0.00	\$180.31	\$180.31	10.72%	
MGS-S	50	50	18,250	\$496	\$1,418	\$1,914	\$496	\$1,620	\$2,116	\$0.00	\$201.74	\$201.74	10.54%	
MGS-S	75	30	16,425	\$630	\$1,505	\$2,135	\$630	\$1,743	\$2,373	\$0.00	\$238.33	\$238.33	11.16%	
MGS-S	75	40	21,900	\$668	\$1,816	\$2,484	\$668	\$2,086	\$2,754	\$0.00	\$270.47	\$270.47	10.89%	
MGS-S	75	50	27,375	\$705	\$2,127	\$2,832	\$705	\$2,430	\$3,135	\$0.00	\$302.61	\$302.61	10.68%	
MGS-S	75	60	32,850	\$743	\$2,438	\$3,181	\$743	\$2,773	\$3,516	\$0.00	\$334.75	\$334.75	10.52%	
MGS-S	100	30	21,900	\$814	\$2,006	\$2,820	\$814	\$2,324	\$3,138	\$0.00	\$317.77	\$317.77	11.27%	
MGS-S	100	40	29,200	\$864	\$2,421	\$3,285	\$864	\$2,782	\$3,646	\$0.00	\$360.63	\$360.63	10.98%	
MGS-S	100	50	36,500	\$914	\$2,836	\$3,750	\$914	\$3,239	\$4,154	\$0.00	\$403.48	\$403.48	10.76%	
MGS-S	100	60	43,800	\$964	\$3,251	\$4,215	\$964	\$3,697	\$4,661	\$0.00	\$446.33	\$446.33	10.59%	
MGS-S	200	30	43,800	\$1,549	\$4,013	\$5,562	\$1,549	\$4,648	\$6,197	\$0.00	\$635.53	\$635.53	11.43%	
MGS-S	200	40	58,400	\$1,649	\$4,842	\$6,492	\$1,649	\$5,564	\$7,213	\$0.00	\$721.24	\$721.24	11.11%	
MGS-S	200	50	73,000	\$1,749	\$5,672	\$7,421	\$1,749	\$6,479	\$8,228	\$0.00	\$806.95	\$806.95	10.87%	
MGS-S	200	60	87,600	\$1,849	\$6,501	\$8,351	\$1,849	\$7,394	\$9,244	\$0.00	\$892.66	\$892.66	10.69%	
GS-SH *	50	34	12,167	4,867	\$572	\$1,188	\$1,760	\$572	\$1,401	\$1,974	\$0.00	\$213.43	\$213.43	12.13%
GS-SH *	50	51	18,250	13,870	\$876	\$2,121	\$2,997	\$876	\$2,496	\$3,372	\$0.00	\$375.40	\$375.40	12.53%
GS-SH *	75	51	27,375	16,425	\$981	\$2,828	\$3,809	\$981	\$3,323	\$4,304	\$0.00	\$494.74	\$494.74	12.99%
GS-SH *	75	68	36,500	29,200	\$1,402	\$4,168	\$5,570	\$1,402	\$4,895	\$6,297	\$0.00	\$726.31	\$726.31	13.04%
GS-SH *	100	51	36,500	18,250	\$1,196	\$3,477	\$4,673	\$1,196	\$4,079	\$5,275	\$0.00	\$602.67	\$602.67	12.90%
GS-SH *	100	68	48,667	32,242	\$1,668	\$5,019	\$6,686	\$1,668	\$5,883	\$7,550	\$0.00	\$863.96	\$863.96	12.92%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to MGS-S and 40% consumption attributed to SGS-ND.

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")

-----WINTER MONTHS-----

Docket 20-0149 Rates effective September 17, 2021

vs.
Proposed

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference		Total Difference (\$)	Total Difference (%)
			Delivery (\$)	Supply+T (\$)	(\$)	(\$)	(\$)	(\$)	Delivery (\$)	Supply+T (\$)	(\$)	(%)
300	20	43,800	\$2,304	\$5,420	\$7,724	\$2,304	\$7,066	\$9,370	\$0	\$1,646	\$1,646	21.30%
300	30	65,700	\$2,455	\$7,108	\$9,563	\$2,455	\$8,940	\$11,394	\$0	\$1,832	\$1,832	19.16%
300	40	87,600	\$2,605	\$8,796	\$11,401	\$2,605	\$10,814	\$13,419	\$0	\$2,018	\$2,018	17.70%
300	50	109,500	\$2,755	\$10,484	\$13,239	\$2,755	\$12,688	\$15,443	\$0	\$2,204	\$2,204	16.65%
300	60	131,400	\$2,905	\$12,172	\$15,077	\$2,905	\$14,562	\$17,468	\$0	\$2,390	\$2,390	15.85%
400	20	58,400	\$2,990	\$7,227	\$10,216	\$2,990	\$9,421	\$12,410	\$0	\$2,194	\$2,194	21.48%
400	30	87,600	\$3,190	\$9,477	\$12,667	\$3,190	\$11,920	\$15,110	\$0	\$2,442	\$2,442	19.28%
400	40	116,800	\$3,390	\$11,728	\$15,118	\$3,390	\$14,419	\$17,809	\$0	\$2,691	\$2,691	17.80%
400	50	146,000	\$3,591	\$13,979	\$17,569	\$3,591	\$16,918	\$20,508	\$0	\$2,939	\$2,939	16.73%
400	60	175,200	\$3,791	\$16,229	\$20,020	\$3,791	\$19,417	\$23,208	\$0	\$3,187	\$3,187	15.92%
500	20	73,000	\$3,675	\$9,034	\$12,708	\$3,675	\$11,776	\$15,451	\$0	\$2,743	\$2,743	21.58%
500	30	109,500	\$3,925	\$11,847	\$15,772	\$3,925	\$14,900	\$18,825	\$0	\$3,053	\$3,053	19.36%
500	40	146,000	\$4,176	\$14,660	\$18,836	\$4,176	\$18,023	\$22,199	\$0	\$3,363	\$3,363	17.86%
500	50	182,500	\$4,426	\$17,473	\$21,900	\$4,426	\$21,147	\$25,573	\$0	\$3,674	\$3,674	16.77%
500	60	219,000	\$4,677	\$20,287	\$24,963	\$4,677	\$24,271	\$28,947	\$0	\$3,984	\$3,984	15.96%
600	20	87,600	\$4,360	\$10,840	\$15,200	\$4,360	\$14,131	\$18,491	\$0	\$3,291	\$3,291	21.65%
600	30	131,400	\$4,660	\$14,216	\$18,877	\$4,660	\$17,880	\$22,540	\$0	\$3,664	\$3,664	19.41%
600	40	175,200	\$4,961	\$17,592	\$22,553	\$4,961	\$21,628	\$26,589	\$0	\$4,036	\$4,036	17.90%
600	50	219,000	\$5,262	\$20,968	\$26,230	\$5,262	\$25,376	\$30,638	\$0	\$4,408	\$4,408	16.81%
600	60	262,800	\$5,562	\$24,344	\$29,906	\$5,562	\$29,125	\$34,687	\$0	\$4,781	\$4,781	15.99%
700	20	102,200	\$5,045	\$12,647	\$17,692	\$5,045	\$16,487	\$21,532	\$0	\$3,840	\$3,840	21.70%
700	30	153,300	\$5,396	\$16,586	\$21,981	\$5,396	\$20,860	\$26,256	\$0	\$4,274	\$4,274	19.44%
700	40	204,400	\$5,746	\$20,524	\$26,271	\$5,746	\$25,233	\$30,979	\$0	\$4,709	\$4,709	17.92%
700	50	255,500	\$6,097	\$24,463	\$30,560	\$6,097	\$29,606	\$35,703	\$0	\$5,143	\$5,143	16.83%
700	60	306,600	\$6,448	\$28,401	\$34,849	\$6,448	\$33,979	\$40,427	\$0	\$5,577	\$5,577	16.00%
800	20	116,800	\$5,730	\$14,454	\$20,184	\$5,730	\$18,842	\$24,572	\$0	\$4,388	\$4,388	21.74%
800	30	175,200	\$6,131	\$18,955	\$25,086	\$6,131	\$23,840	\$29,971	\$0	\$4,885	\$4,885	19.47%
800	40	233,600	\$6,532	\$23,456	\$29,988	\$6,532	\$28,837	\$35,369	\$0	\$5,381	\$5,381	17.94%
800	50	292,000	\$6,933	\$27,958	\$34,890	\$6,933	\$33,835	\$40,768	\$0	\$5,878	\$5,878	16.85%
800	60	350,400	\$7,333	\$32,459	\$39,792	\$7,333	\$38,833	\$46,166	\$0	\$6,374	\$6,374	16.02%
900	20	131,400	\$6,416	\$16,260	\$22,676	\$6,416	\$21,197	\$27,613	\$0	\$4,937	\$4,937	21.77%
900	30	197,100	\$6,866	\$21,324	\$28,191	\$6,866	\$26,820	\$33,686	\$0	\$5,495	\$5,495	19.49%
900	40	262,800	\$7,317	\$26,388	\$33,705	\$7,317	\$32,442	\$39,759	\$0	\$6,054	\$6,054	17.96%
900	50	328,500	\$7,768	\$31,452	\$39,220	\$7,768	\$38,065	\$45,833	\$0	\$6,612	\$6,612	16.86%
900	60	394,200	\$8,219	\$36,516	\$44,735	\$8,219	\$43,687	\$51,906	\$0	\$7,171	\$7,171	16.03%
1000	20	146,000	\$7,101	\$18,067	\$25,168	\$7,101	\$23,552	\$30,653	\$0	\$5,485	\$5,485	21.80%
1000	30	219,000	\$7,602	\$23,694	\$31,295	\$7,602	\$29,800	\$37,401	\$0	\$6,106	\$6,106	19.51%
1000	40	292,000	\$8,103	\$29,320	\$37,423	\$8,103	\$36,047	\$44,149	\$0	\$6,727	\$6,727	17.97%
1000	50	365,000	\$8,604	\$34,947	\$43,550	\$8,604	\$42,294	\$50,898	\$0	\$7,347	\$7,347	16.87%
1000	60	438,000	\$9,104	\$40,573	\$49,678	\$9,104	\$48,541	\$57,646	\$0	\$7,968	\$7,968	16.04%
1500	20	219,000	\$10,527	\$27,101	\$37,627	\$10,527	\$35,329	\$45,855	\$0	\$8,228	\$8,228	21.87%
1500	30	328,500	\$11,278	\$35,540	\$46,819	\$11,278	\$44,699	\$55,978	\$0	\$9,159	\$9,159	19.56%
1500	40	438,000	\$12,030	\$43,980	\$56,010	\$12,030	\$54,070	\$66,100	\$0	\$10,090	\$10,090	18.01%
1500	50	547,500	\$12,781	\$52,420	\$65,201	\$12,781	\$63,441	\$76,222	\$0	\$11,021	\$11,021	16.90%
1500	60	657,000	\$13,532	\$60,860	\$74,393	\$13,532	\$72,812	\$86,344	\$0	\$11,952	\$11,952	16.07%
2000	20	292,000	\$13,953	\$36,134	\$50,087	\$13,953	\$47,105	\$61,058	\$0	\$10,971	\$10,971	21.90%
2000	30	438,000	\$14,955	\$47,387	\$62,342	\$14,955	\$59,599	\$74,554	\$0	\$12,212	\$12,212	19.59%
2000	40	584,000	\$15,957	\$58,641	\$74,597	\$15,957	\$72,094	\$88,050	\$0	\$13,453	\$13,453	18.03%
2000	50	730,000	\$16,958	\$69,894	\$86,852	\$16,958	\$84,588	\$101,547	\$0	\$14,694	\$14,694	16.92%
2000	60	876,000	\$17,960	\$81,147	\$99,107	\$17,960	\$97,083	\$115,043	\$0	\$15,936	\$15,936	16.08%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
----SUMMER MONTHS----
Docket 20-0149 Rates effective September 17, 2021

vs.
Proposed

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference		Total Difference (\$) (%)
			Delivery (\$)	Supply+T (\$)	Difference (\$)	Total Difference (\$) (%)					
300	20	43,800	\$2,304	\$5,740	\$8,044	\$2,304	\$7,818	\$10,122	\$0	\$2,077	\$2,077 25.82%
300	30	65,700	\$2,455	\$7,254	\$9,709	\$2,455	\$9,446	\$11,900	\$0	\$2,192	\$2,192 22.58%
300	40	87,600	\$2,605	\$8,768	\$11,373	\$2,605	\$11,074	\$13,679	\$0	\$2,306	\$2,306 20.28%
300	50	109,500	\$2,755	\$10,282	\$13,037	\$2,755	\$12,702	\$15,457	\$0	\$2,420	\$2,420 18.57%
300	60	131,400	\$2,905	\$11,795	\$14,701	\$2,905	\$14,330	\$17,235	\$0	\$2,535	\$2,535 17.24%
400	20	58,400	\$2,990	\$7,654	\$10,643	\$2,990	\$10,423	\$13,413	\$0	\$2,770	\$2,770 26.03%
400	30	87,600	\$3,190	\$9,672	\$12,862	\$3,190	\$12,594	\$15,784	\$0	\$2,922	\$2,922 22.72%
400	40	116,800	\$3,390	\$11,690	\$15,081	\$3,390	\$14,765	\$18,155	\$0	\$3,075	\$3,075 20.39%
400	50	146,000	\$3,591	\$13,709	\$17,299	\$3,591	\$16,936	\$20,527	\$0	\$3,227	\$3,227 18.66%
400	60	175,200	\$3,791	\$15,727	\$19,518	\$3,791	\$19,107	\$22,898	\$0	\$3,380	\$3,380 17.32%
500	20	73,000	\$3,675	\$9,567	\$13,242	\$3,675	\$13,029	\$16,704	\$0	\$3,462	\$3,462 26.15%
500	30	109,500	\$3,925	\$12,090	\$16,015	\$3,925	\$15,743	\$19,668	\$0	\$3,653	\$3,653 22.81%
500	40	146,000	\$4,176	\$14,613	\$18,789	\$4,176	\$18,456	\$22,632	\$0	\$3,843	\$3,843 20.46%
500	50	182,500	\$4,426	\$17,136	\$21,562	\$4,426	\$21,170	\$25,596	\$0	\$4,034	\$4,034 18.71%
500	60	219,000	\$4,677	\$19,659	\$24,335	\$4,677	\$23,883	\$28,560	\$0	\$4,225	\$4,225 17.36%
600	20	87,600	\$4,360	\$11,480	\$15,840	\$4,360	\$15,635	\$19,995	\$0	\$4,155	\$4,155 26.23%
600	30	131,400	\$4,660	\$14,508	\$19,168	\$4,660	\$18,891	\$23,552	\$0	\$4,384	\$4,384 22.87%
600	40	175,200	\$4,961	\$17,535	\$22,497	\$4,961	\$22,148	\$27,109	\$0	\$4,612	\$4,612 20.50%
600	50	219,000	\$5,262	\$20,563	\$25,825	\$5,262	\$25,404	\$30,666	\$0	\$4,841	\$4,841 18.75%
600	60	262,800	\$5,562	\$23,591	\$29,153	\$5,562	\$28,660	\$34,222	\$0	\$5,070	\$5,070 17.39%
700	20	102,200	\$5,045	\$13,394	\$18,439	\$5,045	\$18,241	\$23,286	\$0	\$4,847	\$4,847 26.29%
700	30	153,300	\$5,396	\$16,926	\$22,322	\$5,396	\$22,040	\$27,436	\$0	\$5,114	\$5,114 22.91%
700	40	204,400	\$5,746	\$20,458	\$26,205	\$5,746	\$25,839	\$31,585	\$0	\$5,381	\$5,381 20.53%
700	50	255,500	\$6,097	\$23,990	\$30,087	\$6,097	\$29,638	\$35,735	\$0	\$5,648	\$5,648 18.77%
700	60	306,600	\$6,448	\$27,522	\$33,970	\$6,448	\$33,437	\$39,885	\$0	\$5,914	\$5,914 17.41%
800	20	116,800	\$5,730	\$15,307	\$21,038	\$5,730	\$20,847	\$26,577	\$0	\$5,540	\$5,540 26.33%
800	30	175,200	\$6,131	\$19,344	\$25,475	\$6,131	\$25,189	\$31,320	\$0	\$5,845	\$5,845 22.94%
800	40	233,600	\$6,532	\$23,381	\$29,912	\$6,532	\$29,530	\$36,062	\$0	\$6,150	\$6,150 20.56%
800	50	292,000	\$6,933	\$27,417	\$34,350	\$6,933	\$33,872	\$40,804	\$0	\$6,454	\$6,454 18.79%
800	60	350,400	\$7,333	\$31,454	\$38,787	\$7,333	\$38,214	\$45,547	\$0	\$6,759	\$6,759 17.43%
900	20	131,400	\$6,416	\$17,221	\$23,636	\$6,416	\$23,453	\$29,868	\$0	\$6,232	\$6,232 26.37%
900	30	197,100	\$6,866	\$21,762	\$28,628	\$6,866	\$28,337	\$35,204	\$0	\$6,575	\$6,575 22.97%
900	40	262,800	\$7,317	\$26,303	\$33,620	\$7,317	\$33,222	\$40,539	\$0	\$6,918	\$6,918 20.58%
900	50	328,500	\$7,768	\$30,845	\$38,613	\$7,768	\$38,106	\$45,874	\$0	\$7,261	\$7,261 18.81%
900	60	394,200	\$8,219	\$35,386	\$43,605	\$8,219	\$42,990	\$51,209	\$0	\$7,604	\$7,604 17.44%
1000	20	146,000	\$7,101	\$19,134	\$26,235	\$7,101	\$26,059	\$33,159	\$0	\$6,925	\$6,925 26.40%
1000	30	219,000	\$7,602	\$24,180	\$31,782	\$7,602	\$31,486	\$39,087	\$0	\$7,306	\$7,306 22.99%
1000	40	292,000	\$8,103	\$29,226	\$37,328	\$8,103	\$36,913	\$45,015	\$0	\$7,687	\$7,687 20.59%
1000	50	365,000	\$8,604	\$34,272	\$42,875	\$8,604	\$42,340	\$50,943	\$0	\$8,068	\$8,068 18.82%
1000	60	438,000	\$9,104	\$39,318	\$48,422	\$9,104	\$47,767	\$56,871	\$0	\$8,449	\$8,449 17.45%
1500	20	219,000	\$10,527	\$28,701	\$39,228	\$10,527	\$39,088	\$49,615	\$0	\$10,387	\$10,387 26.48%
1500	30	328,500	\$11,278	\$36,270	\$47,548	\$11,278	\$47,229	\$58,507	\$0	\$10,959	\$10,959 23.05%
1500	40	438,000	\$12,030	\$43,839	\$55,868	\$12,030	\$55,369	\$67,399	\$0	\$11,530	\$11,530 20.64%
1500	50	547,500	\$12,781	\$51,408	\$64,189	\$12,781	\$63,510	\$76,291	\$0	\$12,102	\$12,102 18.85%
1500	60	657,000	\$13,532	\$58,977	\$72,509	\$13,532	\$71,650	\$85,183	\$0	\$12,674	\$12,674 17.48%
2000	20	292,000	\$13,953	\$38,268	\$52,221	\$13,953	\$52,117	\$66,070	\$0	\$13,849	\$13,849 26.52%
2000	30	438,000	\$14,955	\$48,360	\$63,314	\$14,955	\$62,971	\$77,926	\$0	\$14,612	\$14,612 23.08%
2000	40	584,000	\$15,957	\$58,452	\$74,408	\$15,957	\$73,826	\$89,782	\$0	\$15,374	\$15,374 20.66%
2000	50	730,000	\$16,958	\$68,543	\$85,502	\$16,958	\$84,680	\$101,638	\$0	\$16,136	\$16,136 18.87%
2000	60	876,000	\$17,960	\$78,635	\$96,596	\$17,960	\$95,534	\$113,494	\$0	\$16,898	\$16,898 17.49%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
----ANNUAL AVERAGE-----

Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference		Total Difference (\$)	Total Difference (%)
			Delivery (\$)	Supply+T (\$)	Difference (\$)	Total Difference (\$)						
300	20	43,800	\$2,304	\$5,527	\$7,831	\$2,304	\$7,316	\$9,621	\$0	\$1,790	\$1,790	22.85%
300	30	65,700	\$2,455	\$7,157	\$9,611	\$2,455	\$9,108	\$11,563	\$0	\$1,952	\$1,952	20.31%
300	40	87,600	\$2,605	\$8,787	\$11,391	\$2,605	\$10,901	\$13,505	\$0	\$2,114	\$2,114	18.56%
300	50	109,500	\$2,755	\$10,417	\$13,172	\$2,755	\$12,693	\$15,448	\$0	\$2,276	\$2,276	17.28%
300	60	131,400	\$2,905	\$12,046	\$14,952	\$2,905	\$14,485	\$17,390	\$0	\$2,438	\$2,438	16.31%
400	20	58,400	\$2,990	\$7,369	\$10,359	\$2,990	\$9,755	\$12,745	\$0	\$2,386	\$2,386	23.03%
400	30	87,600	\$3,190	\$9,542	\$12,732	\$3,190	\$12,145	\$15,335	\$0	\$2,602	\$2,602	20.44%
400	40	116,800	\$3,390	\$11,716	\$15,106	\$3,390	\$14,534	\$17,924	\$0	\$2,819	\$2,819	18.66%
400	50	146,000	\$3,591	\$13,889	\$17,479	\$3,591	\$16,924	\$20,514	\$0	\$3,035	\$3,035	17.36%
400	60	175,200	\$3,791	\$16,062	\$19,853	\$3,791	\$19,313	\$23,104	\$0	\$3,251	\$3,251	16.38%
500	20	73,000	\$3,675	\$9,211	\$12,886	\$3,675	\$12,194	\$15,869	\$0	\$2,983	\$2,983	23.15%
500	30	109,500	\$3,925	\$11,928	\$15,853	\$3,925	\$15,181	\$19,106	\$0	\$3,253	\$3,253	20.52%
500	40	146,000	\$4,176	\$14,644	\$18,820	\$4,176	\$18,168	\$22,343	\$0	\$3,523	\$3,523	18.72%
500	50	182,500	\$4,426	\$17,361	\$21,787	\$4,426	\$21,155	\$25,581	\$0	\$3,794	\$3,794	17.41%
500	60	219,000	\$4,677	\$20,077	\$24,754	\$4,677	\$24,142	\$28,818	\$0	\$4,064	\$4,064	16.42%
600	20	87,600	\$4,360	\$11,054	\$15,414	\$4,360	\$14,633	\$18,993	\$0	\$3,579	\$3,579	23.22%
600	30	131,400	\$4,660	\$14,313	\$18,974	\$4,660	\$18,217	\$22,877	\$0	\$3,904	\$3,904	20.57%
600	40	175,200	\$4,961	\$17,573	\$22,534	\$4,961	\$21,801	\$26,762	\$0	\$4,228	\$4,228	18.76%
600	50	219,000	\$5,262	\$20,833	\$26,095	\$5,262	\$25,386	\$30,647	\$0	\$4,552	\$4,552	17.45%
600	60	262,800	\$5,562	\$24,093	\$29,655	\$5,562	\$28,970	\$34,532	\$0	\$4,877	\$4,877	16.45%
700	20	102,200	\$5,045	\$12,896	\$17,941	\$5,045	\$17,071	\$22,117	\$0	\$4,176	\$4,176	23.27%
700	30	153,300	\$5,396	\$16,699	\$22,095	\$5,396	\$21,253	\$26,649	\$0	\$4,554	\$4,554	20.61%
700	40	204,400	\$5,746	\$20,502	\$26,249	\$5,746	\$25,435	\$31,181	\$0	\$4,933	\$4,933	18.79%
700	50	255,500	\$6,097	\$24,305	\$30,402	\$6,097	\$29,617	\$35,714	\$0	\$5,311	\$5,311	17.47%
700	60	306,600	\$6,448	\$28,108	\$34,556	\$6,448	\$33,798	\$40,246	\$0	\$5,690	\$5,690	16.47%
800	20	116,800	\$5,730	\$14,738	\$20,468	\$5,730	\$19,510	\$25,241	\$0	\$4,772	\$4,772	23.31%
800	30	175,200	\$6,131	\$19,085	\$25,216	\$6,131	\$24,289	\$30,420	\$0	\$5,205	\$5,205	20.64%
800	40	233,600	\$6,532	\$23,431	\$29,963	\$6,532	\$29,068	\$35,600	\$0	\$5,637	\$5,637	18.81%
800	50	292,000	\$6,933	\$27,777	\$34,710	\$6,933	\$33,847	\$40,780	\$0	\$6,070	\$6,070	17.49%
800	60	350,400	\$7,333	\$32,124	\$39,457	\$7,333	\$38,627	\$45,960	\$0	\$6,503	\$6,503	16.48%
900	20	131,400	\$6,416	\$16,580	\$22,996	\$6,416	\$21,949	\$28,365	\$0	\$5,369	\$5,369	23.35%
900	30	197,100	\$6,866	\$21,470	\$28,337	\$6,866	\$27,325	\$34,192	\$0	\$5,855	\$5,855	20.66%
900	40	262,800	\$7,317	\$26,360	\$33,677	\$7,317	\$32,702	\$40,019	\$0	\$6,342	\$6,342	18.83%
900	50	328,500	\$7,768	\$31,250	\$39,018	\$7,768	\$38,078	\$45,846	\$0	\$6,829	\$6,829	17.50%
900	60	394,200	\$8,219	\$36,139	\$44,358	\$8,219	\$43,455	\$51,674	\$0	\$7,315	\$7,315	16.49%
1000	20	146,000	\$7,101	\$18,423	\$25,523	\$7,101	\$24,388	\$31,489	\$0	\$5,965	\$5,965	23.37%
1000	30	219,000	\$7,602	\$23,856	\$31,457	\$7,602	\$30,362	\$37,963	\$0	\$6,506	\$6,506	20.68%
1000	40	292,000	\$8,103	\$29,289	\$37,391	\$8,103	\$36,335	\$44,438	\$0	\$7,047	\$7,047	18.85%
1000	50	365,000	\$8,604	\$34,722	\$43,325	\$8,604	\$42,309	\$50,913	\$0	\$7,588	\$7,588	17.51%
1000	60	438,000	\$9,104	\$40,155	\$49,259	\$9,104	\$48,283	\$57,388	\$0	\$8,128	\$8,128	16.50%
1500	20	219,000	\$10,527	\$27,634	\$38,161	\$10,527	\$36,582	\$47,109	\$0	\$8,948	\$8,948	23.45%
1500	30	328,500	\$11,278	\$35,784	\$47,062	\$11,278	\$45,542	\$56,821	\$0	\$9,759	\$9,759	20.74%
1500	40	438,000	\$12,030	\$43,933	\$55,963	\$12,030	\$54,503	\$66,533	\$0	\$10,570	\$10,570	18.89%
1500	50	547,500	\$12,781	\$52,083	\$64,864	\$12,781	\$63,464	\$76,245	\$0	\$11,381	\$11,381	17.55%
1500	60	657,000	\$13,532	\$60,232	\$73,765	\$13,532	\$72,425	\$85,957	\$0	\$12,192	\$12,192	16.53%
2000	20	292,000	\$13,953	\$36,845	\$50,798	\$13,953	\$48,776	\$62,728	\$0	\$11,930	\$11,930	23.49%
2000	30	438,000	\$14,955	\$47,711	\$62,666	\$14,955	\$60,723	\$75,678	\$0	\$13,012	\$13,012	20.76%
2000	40	584,000	\$15,957	\$58,578	\$74,534	\$15,957	\$72,671	\$88,628	\$0	\$14,093	\$14,093	18.91%
2000	50	730,000	\$16,958	\$69,444	\$86,402	\$16,958	\$84,619	\$101,577	\$0	\$15,175	\$15,175	17.56%
2000	60	876,000	\$17,960	\$80,310	\$98,270	\$17,960	\$96,566	\$114,527	\$0	\$16,257	\$16,257	16.54%

**DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")**

----WINTER MONTHS----

Docket 20-0149 Rates effective September 17, 2021

vs.
Proposed

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total Bill (\$)	New Delivery (\$)	New Supply+T (\$)	New Total Bill (\$)	Difference Delivery (\$)	Difference Supply+T (\$)	Total Difference (\$)	Total Difference (%)
5	20	730	\$721	\$95	\$816	\$721	\$127	\$848	\$0	\$32	\$32	3.97%
5	40	1,460	\$726	\$154	\$880	\$726	\$195	\$921	\$0	\$42	\$42	4.73%
5	60	2,190	\$731	\$212	\$943	\$731	\$263	\$994	\$0	\$51	\$51	5.40%
5	80	2,920	\$736	\$271	\$1,007	\$736	\$331	\$1,067	\$0	\$60	\$60	5.98%
10	20	1,460	\$750	\$190	\$940	\$750	\$254	\$1,005	\$0	\$65	\$65	6.88%
10	40	2,920	\$760	\$307	\$1,068	\$760	\$390	\$1,151	\$0	\$83	\$83	7.80%
10	60	4,380	\$770	\$425	\$1,195	\$770	\$527	\$1,297	\$0	\$102	\$102	8.52%
10	80	5,840	\$780	\$542	\$1,323	\$780	\$663	\$1,443	\$0	\$120	\$120	9.11%
30	20	4,380	\$868	\$569	\$1,437	\$868	\$763	\$1,631	\$0	\$194	\$194	13.51%
30	40	8,760	\$898	\$922	\$1,819	\$898	\$1,171	\$2,069	\$0	\$250	\$250	13.74%
30	60	13,140	\$928	\$1,274	\$2,202	\$928	\$1,580	\$2,507	\$0	\$306	\$306	13.88%
30	80	17,520	\$958	\$1,626	\$2,584	\$958	\$1,988	\$2,945	\$0	\$361	\$361	13.98%
50	20	7,300	\$985	\$948	\$1,933	\$985	\$1,272	\$2,257	\$0	\$324	\$324	16.74%
50	40	14,600	\$1,035	\$1,536	\$2,571	\$1,035	\$1,952	\$2,987	\$0	\$416	\$416	16.20%
50	60	21,900	\$1,085	\$2,123	\$3,208	\$1,085	\$2,633	\$3,718	\$0	\$509	\$509	15.88%
50	80	29,200	\$1,135	\$2,711	\$3,846	\$1,135	\$3,313	\$4,448	\$0	\$602	\$602	15.66%
100	20	14,600	\$1,278	\$1,897	\$3,175	\$1,278	\$2,544	\$3,822	\$0	\$647	\$647	20.39%
100	40	29,200	\$1,378	\$3,072	\$4,450	\$1,378	\$3,905	\$5,283	\$0	\$833	\$833	18.72%
100	60	43,800	\$1,478	\$4,247	\$5,725	\$1,478	\$5,265	\$6,743	\$0	\$1,019	\$1,019	17.79%
100	80	58,400	\$1,578	\$5,421	\$7,000	\$1,578	\$6,626	\$8,204	\$0	\$1,204	\$1,204	17.21%
200	20	29,200	\$1,864	\$3,794	\$5,657	\$1,864	\$5,088	\$6,952	\$0	\$1,294	\$1,294	22.88%
200	40	58,400	\$2,064	\$6,143	\$8,208	\$2,064	\$7,809	\$9,873	\$0	\$1,666	\$1,666	20.30%
200	60	87,600	\$2,265	\$8,493	\$10,758	\$2,265	\$10,530	\$12,795	\$0	\$2,037	\$2,037	18.94%
200	80	116,800	\$2,465	\$10,843	\$13,308	\$2,465	\$13,252	\$15,717	\$0	\$2,409	\$2,409	18.10%
300	20	43,800	\$2,450	\$5,690	\$8,140	\$2,450	\$7,632	\$10,082	\$0	\$1,942	\$1,942	23.85%
300	40	87,600	\$2,750	\$9,215	\$11,965	\$2,750	\$11,714	\$14,464	\$0	\$2,499	\$2,499	20.88%
300	60	131,400	\$3,051	\$12,740	\$15,791	\$3,051	\$15,796	\$18,847	\$0	\$3,056	\$3,056	19.35%
300	80	175,200	\$3,352	\$16,264	\$19,616	\$3,352	\$19,877	\$23,229	\$0	\$3,613	\$3,613	18.42%
500	20	73,000	\$3,622	\$9,484	\$13,106	\$3,622	\$12,720	\$16,342	\$0	\$3,236	\$3,236	24.69%
500	40	146,000	\$4,123	\$15,358	\$19,481	\$4,123	\$19,523	\$23,646	\$0	\$4,164	\$4,164	21.38%
500	60	219,000	\$4,624	\$21,233	\$25,857	\$4,624	\$26,326	\$30,950	\$0	\$5,093	\$5,093	19.70%
500	80	292,000	\$5,125	\$27,107	\$32,232	\$5,125	\$33,129	\$38,254	\$0	\$6,022	\$6,022	18.68%
1000	20	146,000	\$6,552	\$18,968	\$25,520	\$6,552	\$25,440	\$31,992	\$0	\$6,472	\$6,472	25.36%
1000	40	292,000	\$7,554	\$30,717	\$38,271	\$7,554	\$39,046	\$46,600	\$0	\$8,329	\$8,329	21.76%
1000	60	438,000	\$8,556	\$42,466	\$51,022	\$8,556	\$52,652	\$61,208	\$0	\$10,186	\$10,186	19.96%
1000	80	584,000	\$9,558	\$54,214	\$63,772	\$9,558	\$66,258	\$75,816	\$0	\$12,043	\$12,043	18.89%
2000	20	292,000	\$12,413	\$37,936	\$50,349	\$12,413	\$50,879	\$63,292	\$0	\$12,943	\$12,943	25.71%
2000	40	584,000	\$14,417	\$61,433	\$75,850	\$14,417	\$78,091	\$92,508	\$0	\$16,658	\$16,658	21.96%
2000	60	876,000	\$16,420	\$84,931	\$101,351	\$16,420	\$105,304	\$121,724	\$0	\$20,372	\$20,372	20.10%
2000	80	1,168,000	\$18,424	\$108,429	\$126,853	\$18,424	\$132,516	\$150,940	\$0	\$24,087	\$24,087	18.99%
3000	20	438,000	\$18,274	\$56,904	\$75,177	\$18,274	\$76,319	\$94,592	\$0	\$19,415	\$19,415	25.83%
3000	40	876,000	\$21,279	\$92,150	\$113,429	\$21,279	\$117,137	\$138,416	\$0	\$24,987	\$24,987	22.03%
3000	60	1,314,000	\$24,285	\$127,397	\$151,681	\$24,285	\$157,955	\$182,240	\$0	\$30,559	\$30,559	20.15%
3000	80	1,752,000	\$27,290	\$162,643	\$189,933	\$27,290	\$198,774	\$226,064	\$0	\$36,130	\$36,130	19.02%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
----SUMMER MONTHS----
Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed

<u>Demand</u> (kW)	<u>Load Factor</u> (%)	<u>Energy</u> (kWh)	<u>Present Delivery</u> (\$)	<u>Present Supply+T</u> (\$)	<u>Present Total Bill</u> (\$)	<u>New Delivery</u> (\$)	<u>New Supply+T</u> (\$)	<u>New Total Bill</u> (\$)	<u>Difference Delivery</u> (\$)	<u>Total Supply+T</u> (\$)	<u>Total Difference</u> (\$)	<u>Total Difference</u> (%)
5	20	730	\$721	\$109	\$830	\$721	\$140	\$861	\$0	\$31	\$31	3.80%
5	40	1,460	\$726	\$164	\$890	\$726	\$199	\$925	\$0	\$35	\$35	3.95%
5	60	2,190	\$731	\$219	\$950	\$731	\$258	\$989	\$0	\$39	\$39	4.08%
5	80	2,920	\$736	\$274	\$1,010	\$736	\$316	\$1,052	\$0	\$42	\$42	4.20%
10	20	1,460	\$750	\$217	\$968	\$750	\$280	\$1,031	\$0	\$63	\$63	6.51%
10	40	2,920	\$760	\$328	\$1,088	\$760	\$398	\$1,158	\$0	\$70	\$70	6.46%
10	60	4,380	\$770	\$438	\$1,208	\$770	\$515	\$1,286	\$0	\$78	\$78	6.41%
10	80	5,840	\$780	\$548	\$1,328	\$780	\$633	\$1,413	\$0	\$85	\$85	6.38%
30	20	4,380	\$868	\$652	\$1,519	\$868	\$841	\$1,708	\$0	\$189	\$189	12.43%
30	40	8,760	\$898	\$983	\$1,880	\$898	\$1,193	\$2,091	\$0	\$211	\$211	11.21%
30	60	13,140	\$928	\$1,313	\$2,241	\$928	\$1,546	\$2,474	\$0	\$233	\$233	10.38%
30	80	17,520	\$958	\$1,644	\$2,602	\$958	\$1,899	\$2,856	\$0	\$254	\$254	9.78%
50	20	7,300	\$985	\$1,086	\$2,071	\$985	\$1,401	\$2,386	\$0	\$315	\$315	15.20%
50	40	14,600	\$1,035	\$1,638	\$2,672	\$1,035	\$1,989	\$3,024	\$0	\$351	\$351	13.14%
50	60	21,900	\$1,085	\$2,189	\$3,274	\$1,085	\$2,576	\$3,661	\$0	\$388	\$388	11.84%
50	80	29,200	\$1,135	\$2,740	\$3,875	\$1,135	\$3,164	\$4,299	\$0	\$424	\$424	10.94%
100	20	14,600	\$1,278	\$2,172	\$3,450	\$1,278	\$2,802	\$4,080	\$0	\$630	\$630	18.25%
100	40	29,200	\$1,378	\$3,275	\$4,653	\$1,378	\$3,977	\$5,355	\$0	\$702	\$702	15.09%
100	60	43,800	\$1,478	\$4,378	\$5,856	\$1,478	\$5,153	\$6,631	\$0	\$775	\$775	13.24%
100	80	58,400	\$1,578	\$5,481	\$7,059	\$1,578	\$6,328	\$7,907	\$0	\$848	\$848	12.01%
200	20	29,200	\$1,864	\$4,345	\$6,208	\$1,864	\$5,604	\$7,468	\$0	\$1,259	\$1,259	20.28%
200	40	58,400	\$2,064	\$6,550	\$8,614	\$2,064	\$7,955	\$10,019	\$0	\$1,405	\$1,405	16.31%
200	60	87,600	\$2,265	\$8,756	\$11,020	\$2,265	\$10,306	\$12,571	\$0	\$1,550	\$1,550	14.07%
200	80	116,800	\$2,465	\$10,961	\$13,426	\$2,465	\$12,657	\$15,122	\$0	\$1,696	\$1,696	12.63%
300	20	43,800	\$2,450	\$6,517	\$8,967	\$2,450	\$8,406	\$10,856	\$0	\$1,889	\$1,889	21.07%
300	40	87,600	\$2,750	\$9,825	\$12,576	\$2,750	\$11,932	\$14,683	\$0	\$2,107	\$2,107	16.76%
300	60	131,400	\$3,051	\$13,134	\$16,185	\$3,051	\$15,459	\$18,510	\$0	\$2,325	\$2,325	14.37%
300	80	175,200	\$3,352	\$16,442	\$19,794	\$3,352	\$18,985	\$22,337	\$0	\$2,543	\$2,543	12.85%
500	20	73,000	\$3,622	\$10,861	\$14,484	\$3,622	\$14,010	\$17,632	\$0	\$3,148	\$3,148	21.74%
500	40	146,000	\$4,123	\$16,375	\$20,498	\$4,123	\$19,887	\$24,010	\$0	\$3,512	\$3,512	17.13%
500	60	219,000	\$4,624	\$21,889	\$26,513	\$4,624	\$25,765	\$30,389	\$0	\$3,875	\$3,875	14.62%
500	80	292,000	\$5,125	\$27,403	\$32,528	\$5,125	\$31,642	\$36,767	\$0	\$4,239	\$4,239	13.03%
1000	20	146,000	\$6,552	\$21,723	\$28,275	\$6,552	\$28,019	\$34,572	\$0	\$6,296	\$6,296	22.27%
1000	40	292,000	\$7,554	\$32,751	\$40,305	\$7,554	\$39,774	\$47,329	\$0	\$7,024	\$7,024	17.43%
1000	60	438,000	\$8,556	\$43,779	\$52,335	\$8,556	\$51,530	\$60,086	\$0	\$7,751	\$7,751	14.81%
1000	80	584,000	\$9,558	\$54,807	\$64,365	\$9,558	\$63,285	\$72,843	\$0	\$8,478	\$8,478	13.17%
2000	20	292,000	\$12,413	\$43,446	\$55,859	\$12,413	\$56,039	\$68,451	\$0	\$12,593	\$12,593	22.54%
2000	40	584,000	\$14,417	\$65,502	\$79,918	\$14,417	\$79,549	\$93,966	\$0	\$14,047	\$14,047	17.58%
2000	60	876,000	\$16,420	\$87,558	\$103,978	\$16,420	\$103,059	\$119,480	\$0	\$15,502	\$15,502	14.91%
2000	80	1,168,000	\$18,424	\$109,613	\$128,037	\$18,424	\$126,570	\$144,994	\$0	\$16,956	\$16,956	13.24%
3000	20	438,000	\$18,274	\$65,169	\$83,442	\$18,274	\$84,058	\$102,331	\$0	\$18,889	\$18,889	22.64%
3000	40	876,000	\$21,279	\$98,253	\$119,532	\$21,279	\$119,323	\$140,603	\$0	\$21,071	\$21,071	17.63%
3000	60	1,314,000	\$24,285	\$131,336	\$155,621	\$24,285	\$154,589	\$178,874	\$0	\$23,253	\$23,253	14.94%
3000	80	1,752,000	\$27,290	\$164,420	\$191,710	\$27,290	\$189,855	\$217,145	\$0	\$25,435	\$25,435	13.27%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
----ANNUAL AVERAGE----
Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed

<u>Demand</u> (kW)	<u>Load Factor</u> (%)	<u>Energy</u> (kWh)	<u>Present Delivery</u> (\$)	<u>Present Supply+T</u> (\$)	<u>Present Total Bill</u> (\$)	<u>New Delivery</u> (\$)	<u>New Supply+T</u> (\$)	<u>New Total Bill</u> (\$)	<u>Difference Delivery</u> (\$)	<u>Total Supply+T</u> (\$)	<u>Total Difference</u> (\$)	<u>Total Difference</u> (%)
5	20	730	\$721	\$99	\$820	\$721	\$131	\$853	\$0	\$32	\$32	3.91%
5	40	1,460	\$726	\$157	\$883	\$726	\$196	\$922	\$0	\$39	\$39	4.47%
5	60	2,190	\$731	\$215	\$946	\$731	\$261	\$992	\$0	\$47	\$47	4.96%
5	80	2,920	\$736	\$272	\$1,008	\$736	\$326	\$1,062	\$0	\$54	\$54	5.38%
10	20	1,460	\$750	\$199	\$949	\$750	\$263	\$1,013	\$0	\$64	\$64	6.76%
10	40	2,920	\$760	\$314	\$1,074	\$760	\$393	\$1,153	\$0	\$79	\$79	7.35%
10	60	4,380	\$770	\$429	\$1,199	\$770	\$523	\$1,293	\$0	\$94	\$94	7.81%
10	80	5,840	\$780	\$544	\$1,324	\$780	\$653	\$1,433	\$0	\$109	\$109	8.20%
30	20	4,380	\$868	\$597	\$1,464	\$868	\$789	\$1,657	\$0	\$192	\$192	13.14%
30	40	8,760	\$898	\$942	\$1,839	\$898	\$1,179	\$2,076	\$0	\$237	\$237	12.87%
30	60	13,140	\$928	\$1,287	\$2,215	\$928	\$1,568	\$2,496	\$0	\$281	\$281	12.70%
30	80	17,520	\$958	\$1,632	\$2,590	\$958	\$1,958	\$2,916	\$0	\$326	\$326	12.57%
50	20	7,300	\$985	\$994	\$1,979	\$985	\$1,315	\$2,300	\$0	\$321	\$321	16.20%
50	40	14,600	\$1,035	\$1,570	\$2,605	\$1,035	\$1,964	\$2,999	\$0	\$395	\$395	15.15%
50	60	21,900	\$1,085	\$2,145	\$3,230	\$1,085	\$2,614	\$3,699	\$0	\$469	\$469	14.51%
50	80	29,200	\$1,135	\$2,721	\$3,856	\$1,135	\$3,263	\$4,398	\$0	\$543	\$543	14.08%
100	20	14,600	\$1,278	\$1,989	\$3,266	\$1,278	\$2,630	\$3,908	\$0	\$641	\$641	19.63%
100	40	29,200	\$1,378	\$3,139	\$4,517	\$1,378	\$3,929	\$5,307	\$0	\$789	\$789	17.47%
100	60	43,800	\$1,478	\$4,290	\$5,768	\$1,478	\$5,228	\$6,706	\$0	\$937	\$937	16.25%
100	80	58,400	\$1,578	\$5,441	\$7,020	\$1,578	\$6,527	\$8,105	\$0	\$1,086	\$1,086	15.46%
200	20	29,200	\$1,864	\$3,977	\$5,841	\$1,864	\$5,260	\$7,124	\$0	\$1,283	\$1,283	21.96%
200	40	58,400	\$2,064	\$6,279	\$8,343	\$2,064	\$7,858	\$9,922	\$0	\$1,579	\$1,579	18.92%
200	60	87,600	\$2,265	\$8,581	\$10,845	\$2,265	\$10,456	\$12,720	\$0	\$1,875	\$1,875	17.29%
200	80	116,800	\$2,465	\$10,882	\$13,347	\$2,465	\$13,053	\$15,518	\$0	\$2,171	\$2,171	16.27%
300	20	43,800	\$2,450	\$5,966	\$8,416	\$2,450	\$7,890	\$10,340	\$0	\$1,924	\$1,924	22.86%
300	40	87,600	\$2,750	\$9,418	\$12,169	\$2,750	\$11,787	\$14,537	\$0	\$2,368	\$2,368	19.46%
300	60	131,400	\$3,051	\$12,871	\$15,922	\$3,051	\$15,683	\$18,734	\$0	\$2,812	\$2,812	17.66%
300	80	175,200	\$3,352	\$16,324	\$19,675	\$3,352	\$19,580	\$22,932	\$0	\$3,257	\$3,257	16.55%
500	20	73,000	\$3,622	\$9,943	\$13,565	\$3,622	\$13,150	\$16,772	\$0	\$3,207	\$3,207	23.64%
500	40	146,000	\$4,123	\$15,697	\$19,820	\$4,123	\$19,644	\$23,767	\$0	\$3,947	\$3,947	19.91%
500	60	219,000	\$4,624	\$21,452	\$26,076	\$4,624	\$26,139	\$30,763	\$0	\$4,687	\$4,687	17.98%
500	80	292,000	\$5,125	\$27,206	\$32,331	\$5,125	\$32,633	\$37,758	\$0	\$5,428	\$5,428	16.79%
1000	20	146,000	\$6,552	\$19,886	\$26,439	\$6,552	\$26,299	\$32,852	\$0	\$6,413	\$6,413	24.26%
1000	40	292,000	\$7,554	\$31,395	\$38,949	\$7,554	\$39,289	\$46,843	\$0	\$7,894	\$7,894	20.27%
1000	60	438,000	\$8,556	\$42,903	\$51,459	\$8,556	\$52,278	\$60,834	\$0	\$9,374	\$9,374	18.22%
1000	80	584,000	\$9,558	\$54,412	\$63,970	\$9,558	\$65,267	\$74,825	\$0	\$10,855	\$10,855	16.97%
2000	20	292,000	\$12,413	\$39,772	\$52,185	\$12,413	\$52,599	\$65,012	\$0	\$12,826	\$12,826	24.58%
2000	40	584,000	\$14,417	\$62,790	\$77,206	\$14,417	\$78,577	\$92,994	\$0	\$15,788	\$15,788	20.45%
2000	60	876,000	\$16,420	\$85,807	\$102,227	\$16,420	\$104,555	\$120,976	\$0	\$18,749	\$18,749	18.34%
2000	80	1,168,000	\$18,424	\$108,824	\$127,248	\$18,424	\$130,534	\$148,958	\$0	\$21,710	\$21,710	17.06%
3000	20	438,000	\$18,274	\$59,659	\$77,932	\$18,274	\$78,898	\$97,172	\$0	\$19,240	\$19,240	24.69%
3000	40	876,000	\$21,279	\$94,184	\$115,463	\$21,279	\$117,866	\$139,145	\$0	\$23,682	\$23,682	20.51%
3000	60	1,314,000	\$24,285	\$128,710	\$152,995	\$24,285	\$156,833	\$181,118	\$0	\$28,123	\$28,123	18.38%
3000	80	1,752,000	\$27,290	\$163,235	\$190,526	\$27,290	\$195,801	\$223,091	\$0	\$32,565	\$32,565	17.09%

Delaware Choice Rate Code Matrix

Profile ID/ Rate code	Tariff Code	Tariff Description for usage form printing	Sales Acct	Rate Schedule	Eff 06/01/2023 Price to Compare ¢/kWh	Monthly	Monthly	Monthly	Monthly	Monthly	Monthly	Monthly	Monthly	Power Factor in Percent	
						Total kWh	Demand	On-Peak kWh	Off-Peak kWh	Super Off Peak kWh	On-peak kW	Off-Peak kW	xxx.xx		
01	RTE	Residential Time of Use Non-demand	01-04	RSTOUND *	9.69	Y									
02	RTD	Residential Time of Use Demand	01-04	RSTOUD *	N/A	Y	Y	Y	Y						
04	RTS	Residential Time of Use Super Off Peak	01-04	RSTOUSOP *	N/A	Y		Y	Y						
06	RS	Residential Service	01-04	RSBASIC *	10.14	Y									
07	RS	Residential Service	01-04	RSBASIC *	10.14	Y									
08	RH	Residential Heating	02,03	RSBASIC *	9.39	Y									
09	RH	Residential Heating	02,03	RSBASIC *	9.39	Y									
10	SGS	Small General Service Non-Demand	20,40	SGSBASIC	9.09	Y									
11	MG	Medium General Service	20,40	MGSBASIC MGSOPS	9.90	Y	Y								
12	GSW	General Service Water Heating	20,40	GSWTRHTG	8.44	Y									
13	MGH	Medium General Service Heating	21	MGSBASIC MGSOPS	9.61	Y	Y								
14	GSH	General Service Space Heating	21	GSSPHTGG	9.61	Y									
16	LG	Large General Service	20,21,40,42	LGSTOU	12.85	Y	Y	Y	Y	Y		Y	Y	Y	
17	GSP	General Service Primary	20,21,40,42	GSPTOUMIN	11.97	Y	Y	Y	Y	Y		Y	Y	Y	
18	GSP	General Service Primary	20,21,40,42	GSPTOU	11.97	Y	Y	Y	Y	Y		Y	Y	Y	
20	GST	General Service Transmission	20,40	GSTTOU	N/A	Y	Y	Y	Y	Y		Y	Y	Y	
21	ORL	Outdoor Recreational Lighting	20,40	ORLBASIC	7.48	Y									
25	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC25	5.07	Y									
30	OL	Outdoor Lighting Rate	01-07,20,21,40-44	OLBASIC30	5.07	Y									

Notes:

1. Usage fulfillment format will be by profile id/rate codes as indicated above.
2. Residential rate codes are those with a sales account code of 01-04. All others are commercial, industrial or lighting.
3. An "Energy for Tomorrow" (EFT) rider must be printed at the bottom of the usage form. The print verbiage will be based on the EFT flag on the db extract.
- * Indicates rate schedules eligible for EFT. Codes can reflect AC only (air-cond), WH only (water heater) or both.
4. Kvar usage column for NJ has been replaced for Maryland, VA and Del Electric by Power Factor Percent for each month. Kvar is not used in Maryland.
5. Whenever you print monthly off-peak and on-peak kWh columns, please also provide a Total Monthly kWh column. "Super" off-peak should be included in this total.
6. Sales account and rate schedule data displayed for informational purposes.
7. Price to compare will be displayed as cents per kWh
8. In addition to kWh supply cost, the ¢/kWh figures **INCLUDE** estimates for retail transmission rates. The transmission estimates are averages for each rate class.

EXHIBIT F

RARM Rate Calculations

Delmarva Power & Light
RARM True-Up & Ongoing Calculation
For the Twelve Months Ended Dec. 31, 2022

Adjusted Under / (Over) Collection at Dec. 31, 2021	A	2,702,994.99
2022 Activity		
Less:		
Admin Revenue Collected from Customers		9,048,483.38
Late Payment Revenues (3 year average)		348,208.63
Subtotal	B	9,396,692.01
Add:		
Incremental Cost		310,475.67
Uncollectibles (3 year average)		2,488,823.83
Allowed Margin (Net of HPS) for 2022		2,729,000.00
Allowed Cash Working Capital		1,931,958.24
Subtotal	C	7,460,257.74
Cumulative Under / (Over) Collection True-up at Dec. 31, 2022	A-B+C	766,560.72
Adjustments		
Invoice reclass from 2022 Filing DE SOS Docket 22-0246 to RPS		(1,875.00)
Invoice reclass from 2022 Filing DE SOS Docket 22-0246 other jurisdiction		(3,793.92)
		<u>(5,668.92)</u>
Adjusted Under / (Over) True-up to be Collected	A	760,891.80
Costs to be Collected (True-up and Forecast)		
2022 Under / (Over) Collection	A	760,891.80
2022 Calculated Interest From / (To) Customers	B	(5,145.96)
2023 / 2024 Estimated Annual Ongoing Administrative Costs	C	386,280.09
2023 / 2024 Net Uncollectible Expense & Other Taxes	D	2,140,615.20
2023 / 2024 Cash Working Capital	E	1,639,553.42
2023 / 2024 Margin (\$2,750,000 less Forecast Period HPS Margin)	F	2,707,400.00
Total Costs to be Collected	\$	<u>7,629,594.55</u>
Estimated Annual SOS kWh	G	3,589,584,348
Rate Calculations		
2022 Under / (Over) Collection	A / G	\$ 0.000212
2022 Calculated Interest From / (To) Customers	B / G	\$ (0.000001)
2023 / 2024 Estimated Annual Ongoing Administrative Costs	C / G	\$ 0.000108
2023 / 2024 Net Uncollectible Expense & Other Taxes	D / G	\$ 0.000596
2023 / 2024 Cash Working Capital	E / G	\$ 0.000457
2023 / 2024 Margin (net of HPS)	F / G	\$ 0.000754
Calculated RARM Rate to be Effective June 1, 2023 to May 31, 2024	\$	<u>0.002126</u>
Current Rate	\$	0.002492
Percentage change from current to proposed rate		-14.69%

**DPL - Delaware
Ongoing Incremental Costs
For the Twelve Months Ended Dec. 31, 2022**

<u>COST AREA</u>	<u>Allocation</u>		
	<u>Fixed Price</u>	<u>Hourly</u>	
Balancing and Settlements	\$ 71,220.52	\$ 68,460.36	\$ 2,760.16
Regulatory	92,995.83	\$ 89,391.76	3,604.07
Procurement	74,401.48	74,401.48	N/A
PHI Service Company Allocation	<u>78,222.07</u>	<u>78,222.07</u>	<u>N/A</u>
Total	<u><u>\$ 316,839.90</u></u>	<u><u>\$ 310,475.67</u></u>	<u><u>\$ 6,364.23</u></u>

Delmarva Power & Light Company
Annual Costs to be Recovered in Supply

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Supply and Transmission Uncollectible Expense	\$ 2,488,823.83 (1)
2	Late Payment Revenues	(348,208.63) (1)
3	Net	\$ 2,140,615.20

(1) Based on 3 year average January 2020 to December 2022

Delmarva Power & Light
Calculation of Uncollectible Cost to be Recovered in Supply

	<u>LATE PYMT REVENUES</u>	<u>UNCOLLECTIBLE</u>
Period 1 (2020)	\$ (130,396.86)	\$ 2,988,274.29
Period 2 (2021)	(382,791.05)	2,223,891.63
Period 3 (2022)	(531,437.98)	2,254,305.57
36 Months	(1,044,625.89)	7,466,471.49
3 Year Average	<u>\$ (348,208.63)</u>	<u>\$ 2,488,823.83</u>

Delmarva Power Non-HPS SOS Cash Working Capital Collected									
Delaware SOS Year Ending Dec. 31, 2022									

Actual Calendar Sales times "Jan-May" or "Jun-Dec" rate shown below:

<u>Date</u>	<u>R, RSH, SGS</u>		<u>MGS</u>		<u>LGS</u>		<u>GSP</u>		<u>Total Fixed Price</u>	<u>Hourly *</u>
January 2022	\$ 161,163.76		\$ 25,427.47		\$ 1,824.20		\$ 8,396.08		\$ 196,811.51	\$ -
February	132,329.01		21,026.03		1,612.88		5,806.44		160,774.36	-
March	124,299.37		21,100.27		1,551.82		6,932.03		153,883.49	-
April	90,099.76		16,865.48		1,387.96		5,875.71		114,228.91	-
May	103,430.47		24,530.03		2,937.84		8,650.98		139,549.32	-
June	118,762.39		26,475.87		4,807.08		13,893.82		163,939.15	13,796.83
July	154,231.63		32,709.59		5,745.10		15,000.43		207,686.75	12,190.21
August	157,548.67		30,590.46		4,847.43		13,340.77		206,327.34	11,155.82
September	123,046.93		24,795.65		4,786.60		12,553.76		165,182.94	9,538.05
October	84,333.67		24,520.02		4,536.57		10,504.76		123,895.01	10,096.84
November	90,036.99		22,416.84		4,585.42		11,102.90		128,142.14	9,058.52
December 2022	\$ 136,898.34		24,299.86		2,950.08		7,389.03		171,537.32	5,165.13
	\$ 1,476,180.99		\$ 294,757.57		\$ 41,572.97		\$ 119,446.71		\$ 1,931,958.24	\$ 71,001.41

Cash Working Capital Rate (\$/kWh)

Jan-May 2022	\$ 0.0004810	A	Jan - May SOS Kwh	1,590,951,347	C	\$ 765,247.60	A x C
Jun-Dec 2022	\$ 0.0004550	B	June - Dec SOS kwh	2,564,199,214	D	\$ 1,166,710.64	B x D
				4,155,150,561		\$ 1,931,958.24	

* Calculations for actual Hourly CWC should begin for 2022 true-up (June 2022 and later).

Delmarva Power Non-HPS SOS KWH Sales					
Calendar SOS kWh - January 2022 to December 2022					

<u>Date</u>	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total Fixed Price</u>
January 2022	335,059,788	52,863,771	3,792,512	17,455,473	409,171,544
February	275,112,289	43,713,158	3,353,183	12,071,596	334,250,226
March	258,418,657	43,867,502	3,226,235	14,411,711	319,924,105
April	187,317,585	35,063,378	2,885,566	12,215,619	237,482,148
May	215,032,158	50,997,990	6,107,769	17,985,407	290,123,324
June	261,016,239	58,188,719	10,565,002	30,535,867	360,305,827
July	338,970,610	71,889,205	12,626,602	32,967,973	456,454,390
August	346,260,824	67,231,780	10,653,701	29,320,367	453,466,672
September	270,432,811	54,495,940	10,519,992	27,590,676	363,039,419
October	185,348,733	53,890,146	9,970,477	23,087,379	272,296,735
November	197,883,487	49,267,776	10,077,842	24,401,974	281,631,079
December 2022	300,875,472	53,406,292	6,483,693	16,239,635	377,005,092
	3,171,728,653	634,875,657	90,262,574	258,283,677	4,155,150,561

Delmarva Power HPS and Total SOS KWH Sales			
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<u>Date</u>	<u>HPS</u>	<u>Total Fixed Price</u>	<u>Total SOS Sales</u>
January	2,317,287	409,171,544	411,488,831
February	1,915,383	334,250,226	336,165,609
March	2,043,749	319,924,105	321,967,854
April	2,305,911	237,482,148	239,788,059
May	2,896,559	290,123,324	293,019,883
June	30,322,713	360,305,827	390,628,540
July	26,791,672	456,454,390	483,246,062
August	24,518,295	453,466,672	477,984,967
September	20,962,754	363,039,419	384,002,173
October	22,190,848	272,296,735	294,487,583
November	19,908,840	281,631,079	301,539,919
December	11,351,940	377,005,092	388,357,032
	167,525,951	4,155,150,561	4,322,676,512

DELMARVA - Delaware SOS
Estimated On-Going Annual Costs (Dollars)
Forecast of Incremental Expense for June 1, 2023 to May 31, 2024

<u>COST AREA</u>	Allocation	
	<u>Fixed Price</u>	<u>Hourly</u>
Balancing and Settlements	\$ 110,000.00	\$ 105,736.93
Regulatory	115,000.00	110,543.16
Procurement	75,000.00	75,000.00
PHI Service Company Allocated (Related to Procurement)	<u>95,000.00</u>	<u>95,000.00</u>
Total	<u><u>\$ 395,000.00</u></u>	<u><u>\$ 386,280.09</u></u>
	<u><u><u>\$ 395,000.00</u></u></u>	<u><u><u>\$ 8,719.91</u></u></u>

Delmarva Power & Light
Fixed Price Interest* Calculation for Calendar Year Ending Dec. 31, 2022

Month	A Forecasted SOS Sales	B Approved RARM Rate	A X B C Forecasted Revenue		D Actual RARM Revenue Collected	E Differential: Under / (Over) Recovery	F 1 + K Interest Factor	G EXF Interest with interest	H G - E Interest Due From / (To) Customers	I FERC Monthly Interest Rate	J Interest Adder per Order 9933 settlement	K I + J Interest Monthly Rate
January 2022	376,710,412	\$ 0.001768	\$ 666,024.01	\$ 708,025.34	\$ (42,001.33)	1.0044	\$ (42,186.14)	\$ (184.81)	0.27%	0.17%	0.44%	
February	330,195,588	\$ 0.001768	\$ 583,785.80	\$ 596,956.12	\$ (13,170.32)	1.0044	\$ (13,228.27)	\$ (57.95)	0.27%	0.17%	0.44%	
March	306,047,265	\$ 0.001768	\$ 541,091.56	\$ 571,986.45	\$ (30,894.89)	1.0044	\$ (31,030.82)	\$ (135.94)	0.27%	0.17%	0.44%	
April	260,520,641	\$ 0.001768	\$ 460,600.49	\$ 424,234.24	\$ 36,366.25	1.0027	\$ 36,464.44	\$ 98.19	0.27%	0.00%	0.27%	
May	221,786,755	\$ 0.001768	\$ 392,118.98	\$ 503,533.47	\$ (111,414.49)	1.0044	\$ (111,904.71)	\$ (490.22)	0.27%	0.17%	0.44%	
June	284,741,129	\$ 0.002492	\$ 709,574.89	\$ 755,882.67	\$ (46,307.78)	1.0044	\$ (46,511.53)	\$ (203.75)	0.27%	0.17%	0.44%	
July	349,258,296	\$ 0.002492	\$ 870,351.67	\$ 1,133,497.46	\$ (263,145.79)	1.0047	\$ (264,382.57)	\$ (1,236.79)	0.30%	0.17%	0.47%	
August	364,291,962	\$ 0.002492	\$ 907,815.57	\$ 1,127,580.74	\$ (219,765.17)	1.0047	\$ (220,798.07)	\$ (1,032.90)	0.30%	0.17%	0.47%	
September	316,579,429	\$ 0.002492	\$ 788,915.94	\$ 906,567.40	\$ (117,651.46)	1.0047	\$ (118,204.42)	\$ (552.96)	0.30%	0.17%	0.47%	
October	272,502,965	\$ 0.002492	\$ 679,077.39	\$ 633,040.20	\$ 46,037.19	1.0041	\$ 46,225.94	\$ 188.75	0.41%	0.00%	0.41%	
November	265,716,936	\$ 0.002492	\$ 662,166.60	\$ 713,804.09	\$ (51,637.49)	1.0058	\$ (51,936.98)	\$ (299.50)	0.41%	0.17%	0.58%	
December 2022	304,940,376	\$ 0.002492	\$ 759,911.42	\$ 973,375.20	\$ (213,463.78)	1.0058	\$ (214,701.87)	\$ (1,238.09)	0.41%	0.17%	0.58%	
	3,653,291,755		\$ 8,021,434.33	\$ 9,048,483.38	\$ (1,027,049.05)		\$ (1,032,195.01)	\$ (5,145.96)				

* 2022 Calculated Interest, per 2021 Second Amended Settlement Agreement \$ (5,145.96)

Delmarva Power SOS KWH Sales
Forecasted SOS kWh - June 1, 2023 to May 31, 2024

	<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total Fixed Price</u>	<u>Hourly</u>
June 2023	231,729,683	46,384,654	6,594,674	18,870,465	303,579,476	6,107,048
July	288,429,432	57,734,077	8,208,263	23,487,701	377,859,473	9,101,844
August	271,639,903	54,373,366	7,730,459	22,120,478	355,864,205	8,215,046
September	205,760,496	41,186,477	5,855,631	16,755,714	269,558,317	4,735,394
October	177,949,443	35,619,620	5,064,171	14,490,974	233,124,207	3,266,456
November	202,399,452	40,513,707	5,759,981	16,482,014	265,155,154	4,557,869
December	255,015,757	51,045,759	7,257,361	20,766,722	334,085,599	7,336,983
January	280,405,738	56,127,997	7,979,921	22,834,307	367,347,963	8,678,044
February	246,928,298	49,426,916	7,027,204	20,108,135	323,490,554	6,909,816
March	219,149,458	43,866,507	6,236,660	17,846,018	287,098,644	5,442,579
April	176,132,229	35,255,874	5,012,455	14,342,992	230,743,550	3,170,474
May 2024	184,478,158	36,926,454	5,249,968	15,022,627	241,677,207	3,611,293
	2,740,018,048	548,461,407	77,976,747	223,128,147	3,589,584,348	71,132,848

Forecasted kWh based on Board approved budget.

Delmarva Power & Light Company
Incremental SOS-Related Cash Working Capital

Rate Effective June 1, 2022 to May 31, 2023

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	82.57%	0.466321
Medium General Service	13.21%	0.411639
Large General Service	0.91%	0.406093
General Service - Primary	2.98%	0.351746
Hourly Priced Service	0.33%	0.458821
Average weighted CWC requirement Delmarva Delaware		0.455110
	\$ per kWh	\$ 0.000455

Calculated Rate to be Effective June 1, 2023 to May 31, 2024

Service Classifications	Weights per Actual SOS Sales	CWC Requirement (mils)
Residential & Small General Service	73.37%	0.432389
Medium General Service	14.69%	0.480016
Large General Service	2.09%	0.585106
General Service - Primary	5.98%	0.471738
Hourly Priced Service	3.88%	0.737600
Average weighted CWC requirement Delmarva Delaware	A	0.456753
	\$ per kWh	\$ 0.000457

Total Fixed Price kWh for the Forecast Period B 3,589,584,348
 Estimated Fixed Price CWC to be Collected in Forecast Period: C \$ 1,639,553.42 A x B

Hourly kWh for the Forecast Period D 71,132,848
 Estimated Hourly CWC to be Collected in Forecast Period: E \$ 32,507.71 A x D

Delmarva Power Non-HPS RARM Revenue						
Delaware SOS Actual						
For the Twelve Months Ended Dec. 31, 2022						

		<u>R, RSH, SGS</u>	<u>MGS</u>	<u>LGS</u>	<u>GSP</u>	<u>Total</u>
January 2022	\$	581,394.47	\$ 91,176.74	\$ 6,389.50	\$ 29,064.63	\$ 708,025.34
February		490,336.90	77,791.34	5,505.03	23,322.85	596,956.12
March		462,813.68	77,454.77	5,678.13	26,039.87	571,986.45
April		337,290.00	59,769.27	5,319.81	21,855.16	424,234.24
May		382,959.00	85,899.35	8,733.60	25,941.52	503,533.47
June		552,101.63	123,695.83	20,255.34	59,829.87	755,882.67
July		839,449.36	181,277.19	32,139.95	80,630.96	1,133,497.46
August		857,962.92	169,218.84	27,003.45	73,395.53	1,127,580.74
September		684,748.51	130,253.06	25,275.25	66,290.58	906,567.40
October		439,797.29	120,581.68	21,306.11	51,355.12	633,040.20
November		501,317.55	124,300.73	24,962.59	63,223.22	713,804.09
December 2022	\$	729,205.17	\$ 152,350.35	\$ 26,332.27	\$ 65,487.41	\$ 973,375.20
	\$	6,859,376.48	\$ 1,393,769.15	\$ 208,901.03	\$ 586,436.72	\$ 9,048,483.38

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Delmarva Power & Light
HPS RARM True-Up for Calendar Year Ending Dec. 31, 2022
and Forecast for June 1, 2023 to May 31, 2024

	<u>GS-T</u>	<u>LGS / GS-P</u>	<u>Total</u>
No. of HPS Customers ¹	4	13	17
Monthly Charge	\$ 400	\$ 150	
Total Monthly	\$ 1,600	\$ 1,950	\$ 3,550
Total Annual	\$ 19,200	\$ 23,400	\$ 42,600
2023 / 2024 Forecast Period Margin Annual Amount per Settlement			\$ 42,600.00
Note 1: Includes both SOS and Third Party Supplier "Choice" customers			

True-up of Under / (Over) collection:

Cumulative Under / (Over) Collected at Dec. 31, 2021	\$ 9,038.66
Adjustments when needed	-
Net Adjusted Under / (Over) Collected at Dec. 31, 2021	\$ 9,038.66

Activity during Calendar Year 2022:

Dec. 31, 2022 Calendar Year Revenue Collected		(62,808.17)
2022 Target Margin from Prior Year's Forecast	\$	21,000.00
Allocation of Actual Incremental Costs		6,364.23
Allowed Cash Working Capital (CWC)		71,001.41
 Cumulative Under / (Over) Collected at Dec. 31, 2022	\$	44,596.13
 Allocation of Forecast Incremental Costs		8,719.91
2022 Calculated Interest From / (To) Customers		(163.81)
Estimated Hourly CWC to be Collected in Forecast Period:		32,507.71
 Total Incremental (not to exceed \$175,000)	\$	85,659.94

Rate Calculations:

Total Capacity PLC B **100,212**

Annual Charge per kW of PLC	$C = A / B$	\$	0.854784
Monthly Charge per kW of PLC		\$	0.071232

Sum CAP PLC for Customers under 600 MW D
Annual PLC Charge for Customers under 600 kW $E = C \times D$ \$

Annual PLC Charges for Customers over 600 kW *F = A minus E* \$ 85,659.94

Customer Count of Cap PLC greater than 600	<i>G</i>	17
Annual Customer > 600 kW Charge	<i>H=F/G</i>	\$ 5,038.82
Monthly Customer > 600 kW Charge	<i>I=H/12</i>	\$ 419.90

Resulting Tariff Figures:

LGS / GSP	Capacity PLC < 600 kW		\$ 150 / month plus	\$ 0.071232 /kW of Capacity PLC
	Capacity PLC >= 600 kW	\$ 569.90	per month <i>(I + \$150)</i>	
GST	Capacity PLC < 600 kW		\$ 400 / month plus	\$ 0.071232 /kW of Capacity PLC
	Capacity PLC >= 600 kW	\$ 819.90	per month <i>(I + \$400)</i>	

Delmarva Power HPS SOS RARM Revenues Collected
Delaware SOS Actual
For the Twelve Months Ended Dec. 31, 2022

	<u>Total Collected</u>
January 2022	\$ 1,527.27
February	2,287.04
March	1,811.31
April	1,272.02
May	2,193.08
June	6,008.03
July	7,223.72
August	9,677.68
September	5,509.32
October	8,377.62
November	7,438.48
December 2022	\$ 9,482.60
 HPS Revenue Collected Jan 1 to Dec. 31, 2022	 <u>\$ 62,808.17</u>

HPS Interest * Calculation for Calendar Year Ending Dec. 31, 2022

	<i>A</i>	<i>B</i>	<i>A-B</i> <i>C</i>	<i>1+I</i> <i>D</i>	<i>C x D</i> <i>E</i>	<i>E - C</i> <i>F</i>	<i>G</i>	<i>H</i>	<i>G + H</i> <i>I</i>
<u>Date</u>	Forecasted / Approved HPS	Actual RARM Revenue Collected	Differential Under / (Over)	Interest Factor	Differential with interest	Interest Due From / (To) Customers	FERC Monthly Interest	Interest Adder per Order 9933 settlement	Interest Monthly Rate
	RARM	Collected	Recovery				Rate		
January 2022	\$ 2,273.26	\$ 1,527.27	\$ 745.99	1.0027	\$ 748.01	\$ 2.01	0.27%	0.00%	0.27%
February	\$ 2,273.26	\$ 2,287.04	\$ (13.78)	1.0044	\$ (13.84)	\$ (0.06)	0.27%	0.17%	0.44%
March	\$ 2,273.26	\$ 1,811.31	\$ 461.95	1.0027	\$ 463.20	\$ 1.25	0.27%	0.00%	0.27%
April	\$ 2,273.26	\$ 1,272.02	\$ 1,001.24	1.0027	\$ 1,003.95	\$ 2.70	0.27%	0.00%	0.27%
May	\$ 2,273.26	\$ 2,193.08	\$ 80.18	1.0027	\$ 80.40	\$ 0.22	0.27%	0.00%	0.27%
June	\$ 3,024.48	\$ 6,008.03	\$ (2,983.55)	1.0044	\$ (2,996.68)	\$ (13.13)	0.27%	0.17%	0.44%
July	\$ 3,024.48	\$ 7,223.72	\$ (4,199.24)	1.0047	\$ (4,218.98)	\$ (19.74)	0.30%	0.17%	0.47%
August	\$ 3,024.48	\$ 9,677.68	\$ (6,653.20)	1.0047	\$ (6,684.47)	\$ (31.27)	0.30%	0.17%	0.47%
September	\$ 3,024.48	\$ 5,509.32	\$ (2,484.84)	1.0047	\$ (2,496.52)	\$ (11.68)	0.30%	0.17%	0.47%
October	\$ 3,024.48	\$ 8,377.62	\$ (5,353.14)	1.0058	\$ (5,384.19)	\$ (31.05)	0.41%	0.17%	0.58%
November	\$ 3,024.48	\$ 7,438.48	\$ (4,414.00)	1.0058	\$ (4,439.60)	\$ (25.60)	0.41%	0.17%	0.58%
December 2022	\$ 3,024.48	\$ 9,482.60	\$ (6,458.12)	1.0058	\$ (6,495.58)	\$ (37.46)	0.41%	0.17%	0.58%
	\$ 32,537.69	\$ 62,808.17	\$ (30,270.48)		\$ (30,434.28)	\$ (163.81)			

* 2022 Calculated Interest, per 2021 Second Amended Settlement Agreement

\$ (163.81)

HPS FORECASTED RARM COLLECTIONS for June 1, 2023 to May 31, 2024

All HPS Customers - Supply and Choice

<u>COMPANY NAME</u>	<u>2022 CAP PLC</u>	<u>TARIFF</u>	<u>Monthly Forecast Charge</u>	<u>Monthly Fixed Margin</u>	<u>Monthly PLC Charge</u>
DEPT. HEALTH & SOCIAL SERVICE	1,928.58	GSP	\$ 569.90	\$ 150.00	\$ 419.90
DE DEPARTMENT OF CORRECTION	2,401.53	GSP	\$ 569.90	\$ 150.00	\$ 419.90
DELAWARE RACING ASSOC	1,818.34	GSP	\$ 569.90	\$ 150.00	\$ 419.90
MOUNTAIRE FARMS OF DELMARVA	1,320.28	GSP	\$ 569.90	\$ 150.00	\$ 419.90
MOUNTAIRE FARMS OF DELMARVA	7,421.76	GSP	\$ 569.90	\$ 150.00	\$ 419.90
MOUNTAIRE FARMS OF DELAWARE	14,606.58	GSP	\$ 569.90	\$ 150.00	\$ 419.90
HANDYTUBE CORP	1,281.28	GSP	\$ 569.90	\$ 150.00	\$ 419.90
DE DEPARTMENT OF CORRECTION	1,194.96	GSP	\$ 569.90	\$ 150.00	\$ 419.90
GT USA Wilmington LLC	3,086.88	GSP	\$ 569.90	\$ 150.00	\$ 419.90
AMICK FARMS LLC	1,361.64	GSP	\$ 569.90	\$ 150.00	\$ 419.90
VERISIGN	1,611.52	GSP	\$ 569.90	\$ 150.00	\$ 419.90
DE DEPARTMENT OF CORRECTION	1,339.46	GSP	\$ 569.90	\$ 150.00	\$ 419.90
Ciba	5,401.65	GST	\$ 819.90	\$ 400.00	\$ 419.90
PRAXAIR INC	3,446.83	GSP	\$ 569.90	\$ 150.00	\$ 419.90
Linde (BOC Gases)	13,385.99	GST	\$ 819.90	\$ 400.00	\$ 419.90
Delaware City Refining	34,270.25	GST	\$ 819.90	\$ 400.00	\$ 419.90
*Invista(dupont Seaford)	4,334.87	GST	\$ 819.90	\$ 400.00	\$ 419.90

Count of PLC's Greater than 600 17
 Sum of PLC's Less than or equal to 600 -

100,212.40

\$ 10,688.33 \$ 3,550.00 \$ 7,138.33

\$ 128,259.94	\$ 42,600.00	\$ 85,659.94
Annual HPS RARM	Annual Margin	Annual PLC Charge