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**E-FILE**

April 30, 2024

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 374 to Tariff – Electric  
PA. P.U.C. No. 201 for the Transmission Service Charge  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 374 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge ("TSC"). This rate calculation of the TSC, for the period June 1, 2024 through May 31, 2025 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2024, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Stephanie Briggs, PPL Electric's Director – Rates and Revenue Requirements, at (401) 799-7682.

Respectfully submitted,

  
Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire  
Allison Kaster

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF 2024-2025  
TRANSMISSION SERVICE CHARGE**

**For the Application Period June 1, 2024 through May 31, 2025**

**Docket No.**

April 30, 2024

PPL ELECTRIC UTILITIES CORPORATION  
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE  
COMPUTATION PERIOD: JUNE 1, 2024 THROUGH MAY 31, 2025

Line No.		Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Transmission Service Charge		(A)	(A)	(B)	(B)
2	TCd = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	\$ 242,663,413	\$ 201,604,763	\$ 34,894,999	\$ 4,052,479	\$ 2,111,172
3	TCE = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	954,218	954,218	-	-	-
3A	Total Directly Assignable PJM Expenses - Residential only (Schedule B-1)	12,778,601	12,778,601	-	-	-
3B	Net Metering Expenses (Schedule B)	1,698,937	-	435,170	1,263,767	-
4	E = Experienced Net Over/(Under) Collections, Including Interest and Audit Adjustment (C), Net Prior Period Remaining Balance	(38,781,037) -	(31,078,103)	(5,317,929) -	419,146 -	(2,804,151) -
5	Net Over(Under) Collection Amount	(38,781,037)	(31,078,103)	(5,317,929)	419,146	(2,804,151)
6	Total Amount to be Recovered (Line 2 plus Line 3 plus Line 3A plus Line 3B less Line 5)	\$ 296,876,206	\$ 246,415,685	\$ 40,648,098	\$ 4,897,100	\$ 4,915,323
7	Total Amount to be Recovered, Including MFC (Line 6 times MFC)	\$ 302,796,646	\$ 252,242,430	\$ 40,741,792	\$ 4,897,100	\$ 4,915,323
8	S = Projected Total Retail KWH Sales to Customers	10,619,242,277	8,358,480,411	1,989,580,594	158,409,835	112,771,437
9	Billing Demand kW				775,490	
10	Peak Load Contribution (MW)					232.8
11	Merchant Function Charge Factor (MFC) Residential Small Commercial & Industrial	1/(1 - .0231) = 1/(1 - .0023) =	1.023646	1.002305		
12	$\frac{1}{(1 - T)}$ = (T = 5.9% Gross Receipts Tax)	x 1.062699				
13	TSC = Transmission Service Charge (\$/ KWH)					
	Energy Rate (\$/KWH) (w/o GRT)		\$ 0.03018	\$ 0.02048	\$ -	\$ -
	Demand Rate (\$/kW) (w/o GRT)				\$ 6.315	\$ 21.114
	Energy Rate (\$/KWH) (w/ GRT)		\$ 0.03207	\$ 0.02176	\$ -	\$ -
	Demand Rate (\$/kW) (w/ GRT)				\$ 6.711	\$ 22.438
	(A) TSC=[TCe/S + TCd/S - E/S] x 1/(1-T)					
	(B) TSC=TSCd + TSCe TSCd=[TCd/D] x 1/(1-T) TSCe=[TCe/S-E/S] x 1/(1-T)					
	(C) Schedule 1 of the Transmission Service Charge Reconciliation Report					

PPL ELECTRIC UTILITIES CORPORATION  
Projected June 2024 - May 2025 PJM-Billed Transmission Service Expenses by Month and Net Metering Expenses

No.	Description		June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	Total
Demand Components															
1	Network Transmission Service Charge	16	\$19,151,343	\$19,789,721	\$19,789,721	\$19,151,343	\$19,789,721	\$19,151,343	\$19,789,721	\$19,789,721	\$17,874,587	\$19,789,721	\$19,151,343	\$19,789,721	\$233,008,008
2	Network Transmission Service Charge - Call Option		-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option		-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Black Start Service	2	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Transmission Losses (Point-to-Point) Credits		-	-	-	-	-	-	-	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	15	(33,528)	(33,528)	(33,528)	(33,528)	(33,528)	(33,528)	(33,528)	(33,528)	(33,528)	(33,528)	(33,528)	(33,528)	(402,336)
8	Transmission Enhancement Charges	3	836,647	836,647	836,647	836,647	836,647	836,647	836,647	836,647	836,647	836,647	836,647	836,647	10,039,764
9	Reactive Services	17	-	-	-	-	-	-	-	-	-	-	-	-	-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	4	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Defaults		(81)	(81)	(81)	(81)	(81)	(81)	(81)	(81)	(81)	(81)	(81)	(81)	(972)
12	Deferred Tax		1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	18,948
13	Total Demand Components		\$ 19,955,960	\$ 20,594,337	\$ 20,594,337	\$ 19,955,960	\$ 20,594,337	\$ 19,955,960	\$ 20,594,337	\$ 20,594,337	\$ 18,679,203	\$ 20,594,337	\$ 19,955,960	\$ 20,594,337	\$242,663,412
Energy Components															
14	Reliability First Corporation Charge (RFC)	14	\$ 2,343	\$ 2,422	\$ 2,422	\$ 2,343	\$ 2,422	\$ 2,343	\$ 2,422	\$ 2,422	\$ 2,187	\$ 2,422	\$ 2,343	\$ 2,422	\$ 28,512
15	PJM System Control and Dispatch Service	11	33,139	34,244	34,244	33,139	34,244	33,139	34,244	34,244	30,930	34,244	33,139	34,244	403,191
16	Transmission Owner Scheduling, System Control and Dispatch Service	12	4,919	5,083	5,083	4,919	5,083	4,919	5,083	5,083	4,591	5,083	4,919	5,083	59,848
17	Regulation and Frequency Response Service	13	14,900	15,397	15,397	14,900	15,397	14,900	15,397	15,397	13,907	15,397	14,900	15,397	181,284
18	Operating Reserve - Supplemental Reserve Service		-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	5	5,581	5,767	5,767	5,581	5,767	5,581	5,767	5,767	5,209	5,767	5,581	5,767	67,906
20	Real Time (Balancing)	6	6,608	6,828	6,828	6,608	6,828	6,608	6,828	6,828	6,167	6,828	6,608	6,828	80,393
21	Synchronous Condensing Charge	7	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Operating Reserve - Synchronous Reserve	8	8,327	8,605	8,605	8,327	8,605	8,327	8,605	8,605	7,772	8,605	8,327	8,605	101,311
23	Non-Synchronized Reserves (OATT Schedule x)		965	997	997	965	997	965	997	997	901	997	965	997	11,742
24	Consumer Advocates of PJM States, Inc.		48	49	49	48	49	48	49	49	45	49	48	49	581
25	North American Electric Reliability Corporation Charge (NERC)	9	1,629	1,683	1,683	1,629	1,683	1,629	1,683	1,683	1,520	1,683	1,629	1,683	19,815
26	Day Ahead Scheduling Charge	10	(30)	(31)	(31)	(30)	(31)	(30)	(31)	(31)	(28)	(31)	(30)	(31)	(365)
Total Energy Components			\$ 78,429	\$ 81,043	\$ 81,043	\$ 78,429	\$ 81,043	\$ 78,429	\$ 81,043	\$ 81,043	\$ 73,200	\$ 81,043	\$ 78,429	\$ 81,043	\$ 954,218
Total Demand and Energy Components			\$ 20,034,387	\$ 20,675,380	\$ 20,675,380	\$ 20,034,387	\$ 20,675,380	\$ 20,034,387	\$ 20,675,380	\$ 20,675,380	\$ 18,752,403	\$ 20,675,380	\$ 20,034,387	\$ 20,675,380	\$ 243,617,630
			Total 2024-2025		Factors										
Demand Expense Allocation															
27	Residential		\$ 201,604,763	83.08%											
28	Small Commercial & Industrial		34,894,999	14.38%											
29	Large Commercial & Industrial - Primary		4,052,479	1.67%											
30	Large Commercial & Industrial - Transmission		2,111,172	0.87%											
Total			\$ 242,663,413	100.00%											
Energy Expense Allocation															
31	Residential		\$ 954,218	100.00%											
32	Small Commercial & Industrial		-	0.00%											
33	Large Commercial & Industrial - Primary		-	0.00%											
34	Large Commercial & Industrial - Transmission		-	0.00%											
Total			\$ 954,218	100.00%											
Total Expense Allocation															
35	Residential		\$ 202,558,981												
36	Small Commercial & Industrial		34,894,999												
37	Large Commercial & Industrial - Primary		4,052,479												
38	Large Commercial & Industrial - Transmission		2,111,172												
Total			\$ 243,617,631												
Net Metering Expense Allocation															
39	Residential		\$ -												
40	Small Commercial & Industrial		435,170												
41	Large Commercial & Industrial - Primary		1,263,767												
42	Large Commercial & Industrial - Transmission		-												
Total			\$ 1,698,937												

PPL ELECTRIC UTILITIES CORPORATION  
Projected June 2024 - May 2025 Directly Assignable PJM Expenses by Month

Residential Only

Line No.	Description	June 2024	July 2024	August 2024	September 2024	October 2024	November 2024	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	Total
1	Directly Assignable PJM Expenses	\$ 1,051,553	\$ 1,083,546	\$ 1,083,546	\$ 1,051,553	\$ 1,083,546	\$ 1,051,553	\$ 1,083,546	\$ 1,083,546	\$ 987,569	\$ 1,083,546	\$ 1,051,553	\$ 1,083,546	\$ 12,778,601

# Attachment 1

**PPL ELECTRIC UTILITIES CORPORATION**  
**TRANSMISSION SERVICE CHARGE RECONCILIATION**  
**Report For The Period April 1, 2023 to March 31, 2024**

<b>Line No.</b>		<b>Total</b>	<b>Residential</b>	<b>Small Commercial &amp; Industrial</b>	<b>Large Commercial &amp; Industrial - Primary</b>	<b>Large Commercial &amp; Industrial - Transmission</b>
1	Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14 )	\$ 222,794,527	\$ 178,098,383	\$ 38,611,628	\$ 5,065,322	\$ 1,019,194
2	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15 )	239,227,054	191,971,867	40,963,259	4,093,423	2,198,505
3	Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3 )	12,724,913	12,724,913	-	-	-
4	Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16 )	<u>3,222,542</u>	<u>424,321</u>	<u>941,445</u>	<u>1,856,776</u>	<u>-</u>
5	Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17 )	(32,379,982)	(27,022,718)	(3,293,076)	(884,877)	(1,179,311)
6	Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	<u>(2,850,150)</u>	<u>(2,347,843)</u>	<u>(337,562)</u>	<u>(81,367)</u>	<u>(83,378)</u>
7	Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)	(35,230,132)	(29,370,561)	(3,630,638)	(966,244)	(1,262,689)
8	Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J)	<u>(3,563,487)</u>	<u>(1,716,676)</u>	<u>(1,688,818)</u>	<u>1,385,031</u>	<u>(1,543,024)</u>
9	Adjust for April 2022 Interest (Refund with Interest) (1) (Schedule 5, Line 14, Columns E Through L)	12,582	9,134	1,527	359	1,562
10	Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8 plus Line 9)	<u>\$ (38,781,037)</u>	<u>\$ (31,078,103)</u>	<u>\$ (5,317,929)</u>	<u>\$ 419,146</u>	<u>\$ (2,804,151)</u>

(1) Interest for April of 2022 was booked at 4.00% when it should have been booked at 3.50%. All 4 rate classes were in an under-collected position for April of 2022. Per PUC Bureau of Audits instruction, the refund related to this interest adjustment will be reflected in the reconciliation for the 12 months ended March 31, 2024.

PPL ELECTRIC UTILITIES CORPORATION														
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH														
Line No.	Description	(A) April 2023	(B) May 2023	(C) June 2023	(D) July 2023	(E) August 2023	(F) September 2023	(G) October 2023	(H) November 2023	(I) December 2023	(J) January 2024	(K) February 2024	(L) March 2024	(M) Total Year-to-date
Residential														
1	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	\$ 14,947,733	\$ 11,538,743	\$ 10,791,511	\$ 13,567,175	\$ 14,807,059	\$ 13,729,240	\$ 10,875,843	\$ 11,300,798	\$ 17,348,561	\$ 22,067,047	\$ 19,627,012	\$ 17,497,661	\$ 178,098,383
2	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 50)	15,363,113	15,653,788	15,499,101	15,845,070	15,787,627	16,681,525	15,941,821	15,449,728	15,869,969	16,932,749	15,929,442	17,017,934	191,971,867
3	Actual PJM Costs Directly Assigned (Schedule 6A, Line 32)	1,010,636	1,049,525	1,010,962	1,040,467	1,037,940	1,015,734	1,076,896	1,023,514	1,025,445	1,188,011	1,078,464	1,167,319	12,724,913
4	Net Metering Expenses	27,737	201,954	68,434	29,372	19,057	8,440	15,448	12,878	8,890	10,240	12,389	9,482	424,321
5	Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4)	(1,453,753)	(5,366,524)	(5,786,986)	(3,347,734)	(2,037,565)	(3,976,459)	(6,158,322)	(5,185,322)	444,257	3,936,047	2,606,717	(697,074)	(27,022,717)
Small Commercial & Industrial														
6	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	3,517,333	2,752,711	2,425,903	3,197,200	3,339,093	3,140,284	2,737,399	2,545,620	3,299,276	4,206,001	3,826,085	3,624,723	38,611,628
7	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 51)	3,468,986	3,671,831	3,482,365	3,609,487	3,610,668	3,738,817	3,516,901	3,393,483	3,420,061	3,079,937	2,876,740	3,093,983	40,963,259
8	Net Metering Expenses	27,787	198,409	95,047	193,255	145,099	9,681	13,533	74,672	65,988	62,791	12,147	43,036	941,445
9	Over/(Under) Collection (Line 6 minus Line 7 minus Line 8)	20,560	(1,117,529)	(1,151,509)	(605,542)	(416,674)	(608,214)	(793,035)	(922,535)	(186,773)	1,063,273	937,198	487,704	(3,293,076)
Large Commercial & Industrial - Primary														
10	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	499,112	395,823	529,323	440,689	473,048	466,899	341,284	413,250	417,878	366,469	377,213	344,334	5,065,322
11	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 52)	523,450	413,466	367,852	330,853	342,602	372,619	331,331	375,502	309,433	224,816	259,236	242,263	4,093,423
12	Net Metering Expenses	178,016	-	162,647	465,722	436,832	187,126	185,204	164,485	(219,689)	123,828	102,388	70,217	1,856,776
13	Over/(Under) Collection (Line 10 minus Line 11 minus Line 12)	(202,354)	(17,643)	(1,176)	(355,886)	(306,386)	(92,846)	(175,251)	(126,737)	328,134	17,825	15,589	31,854	(884,878)
Large Commercial & Industrial - Transmission														
14	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	178,985	11,241	73,019	86,956	94,597	52,206	(48,984)	86,239	107,037	251,788	115,867	10,243	1,019,194
15	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 53)	168,724	171,198	149,014	145,496	195,967	258,938	169,658	137,526	144,576	200,328	280,516	176,564	2,198,505
16	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Over/(Under) Collection (Line 14 minus Line 15 minus Line 16)	10,261	(159,957)	(75,995)	(58,540)	(101,370)	(206,732)	(218,642)	(51,287)	(37,539)	51,460	(164,649)	(166,321)	(1,179,310)
Total														
18	Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17)	\$ (1,625,286)	\$ (6,661,653)	\$ (7,015,666)	\$ (4,367,702)	\$ (2,861,995)	\$ (4,884,251)	\$ (7,345,250)	\$ (6,285,881)	\$ 548,079	\$ 5,068,605	\$ 3,394,855	\$ (343,837)	\$ (32,379,982)



PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
Report For The Period April 1, 2023 to March 31, 2024

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Line		Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission	
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)
No.	Month										
1	Balance - March 31, 2023 (3)		\$ (4,091,921)		\$ (452,355)		\$ (3,157,326)		\$ 2,838,647		\$ (3,320,887)
2	April 2023	\$ (1,050,172)	\$ (5,142,093)	\$ (903,717)	\$ (1,356,072)	\$ (429,129)	\$ (3,586,455)	\$ 78,458	\$ 2,917,105	\$ 204,216	\$ (3,116,671)
3	May 2023	\$ (854,682)	\$ (5,996,775)	\$ (697,672)	\$ (2,053,744)	\$ (335,449)	\$ (3,921,904)	\$ 57,067	\$ 2,974,172	\$ 121,372	\$ (2,995,299)
4	June 2023	\$ 157,958	\$ (5,838,817)	\$ 25,228	\$ (2,028,516)	\$ 211,150	\$ (3,710,754)	\$ (160,484)	\$ 2,813,688	\$ 82,064	\$ (2,913,235)
5	July 2023	\$ 168,164	\$ (5,670,653)	\$ 31,384	\$ (1,997,132)	\$ 235,200	\$ (3,475,554)	\$ (179,449)	\$ 2,634,239	\$ 81,029	\$ (2,832,206)
6	August 2023	\$ 205,376	\$ (5,465,277)	\$ 34,250	\$ (1,962,882)	\$ 244,506	\$ (3,231,048)	\$ (172,900)	\$ 2,461,339	\$ 99,520	\$ (2,732,686)
7	September 2023	\$ 221,521	\$ (5,243,756)	\$ 31,759	\$ (1,931,123)	\$ 229,315	\$ (3,001,733)	\$ (178,756)	\$ 2,282,583	\$ 139,203	\$ (2,593,483)
8	October 2023	\$ 329,107	\$ (4,914,649)	\$ 25,158	\$ (1,905,965)	\$ 200,922	\$ (2,800,811)	\$ (126,858)	\$ 2,155,725	\$ 229,885	\$ (2,363,598)
9	November 2023	\$ 277,352	\$ (4,637,297)	\$ 26,137	\$ (1,879,828)	\$ 186,339	\$ (2,614,472)	\$ (157,051)	\$ 1,998,674	\$ 221,927	\$ (2,141,671)
10	December 2023	\$ 420,820	\$ (4,216,477)	\$ 38,704	\$ (1,841,124)	\$ 223,831	\$ (2,390,641)	\$ (168,904)	\$ 1,829,770	\$ 327,189	\$ (1,814,482)
11	January 2024	\$ 192,711	\$ (4,023,766)	\$ 46,408	\$ (1,794,716)	\$ 249,410	\$ (2,141,231)	\$ (153,753)	\$ 1,676,017	\$ 50,646	\$ (1,763,836)
12	February 2024	\$ 260,661	\$ (3,763,105)	\$ 41,255	\$ (1,753,461)	\$ 238,591	\$ (1,902,640)	\$ (150,583)	\$ 1,525,434	\$ 131,398	\$ (1,632,438)
13	March 2024	\$ 199,618	\$ (3,563,487)	\$ 36,785	\$ (1,716,676)	\$ 213,822	\$ (1,688,818)	\$ (140,403)	\$ 1,385,031	\$ 89,414	\$ (1,543,024)
14		\$ 528,434	\$ (3,563,487)	\$ (1,264,321)	\$ (1,716,676)	\$ 1,468,508	\$ (1,688,818)	\$ (1,453,616)	\$ 1,385,031	\$ 1,777,863	\$ (1,543,024)

(1) From Schedule 4, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2023, as set forth on Schedule 1, Line 9 for the respective rate group of the Company's Final Transmission Service Charge Reconciliation Filing (M-2023-3040277) dated May 1, 2023.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2023 to March 31, 2024

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.00005 \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2023	\$ 15,277,475	\$ 14,376,104	\$ 332,088	\$ (903,717) (4)	\$ 14,947,733
May	2023	\$ 11,793,222	11,097,421	256,350	(697,672) (4)	\$ 11,538,743
June	2023	\$ 11,766,752	11,072,514	255,775	25,228 (3)	\$ 10,791,511
July	2023	\$ 14,792,895	13,920,114	321,555	31,384 (3)	\$ 13,567,175
August	2023	\$ 16,144,793	15,192,250	350,941	34,250 (3)	\$ 14,807,059
September	2023	\$ 14,969,601	14,086,395	325,396	31,759 (3)	\$ 13,729,240
October	2023	\$ 11,858,416	11,158,769	257,768	25,158 (3)	\$ 10,875,843
November	2023	\$ 12,321,759	11,594,775	267,839	26,137 (3)	\$ 11,300,798
December	2023	\$ 18,914,355	17,798,408	411,143	38,704 (3)	\$ 17,348,561
January	2024	\$ 24,055,638	22,636,355	522,900	46,408 (3)	\$ 22,067,047
February	2024	\$ 21,395,693	20,133,347	465,080	41,255 (3)	\$ 19,627,012
March	2024	\$ 19,074,462	17,949,069	414,623	36,785 (3)	\$ 17,497,661
		\$ 192,365,061	\$ 181,015,521	\$ 4,181,458	\$ (1,264,321)	\$ 178,098,383

(1) Column (B) times (1-GRT)  
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%  
(3) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.  
(4) March 31, 2022 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2022 - May 2023 application period, per Docket No. M-2022-3032270, dated May 2, 2022..  
(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2023 to March 31, 2024

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.00139 \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2023	\$ 3,289,397	\$ 3,095,323	\$ 7,119	\$ (429,129) (4)	\$ 3,517,333
May	2023	\$ 2,574,745	2,422,835	5,573	(335,449) (4)	\$ 2,752,711
June	2023	\$ 2,808,855	2,643,132	6,079	211,150 (3)	\$ 2,425,903
July	2023	\$ 3,656,018	3,440,313	7,913	235,200 (3)	\$ 3,197,200
August	2023	\$ 3,817,067	3,591,860	8,261	244,506 (3)	\$ 3,339,093
September	2023	\$ 3,589,125	3,377,367	7,768	229,315 (3)	\$ 3,140,284
October	2023	\$ 3,129,750	2,945,095	6,774	200,922 (3)	\$ 2,737,399
November	2023	\$ 2,909,944	2,738,257	6,298	186,339 (3)	\$ 2,545,620
December	2023	\$ 3,752,634	3,531,229	8,122	223,831 (3)	\$ 3,299,276
January	2024	\$ 4,745,677	4,465,682	10,271	249,410 (3)	\$ 4,206,001
February	2024	\$ 4,329,486	4,074,046	9,370	238,591 (3)	\$ 3,826,085
March	2024	\$ 4,088,623	3,847,394	8,849	213,822 (3)	\$ 3,624,723
		<u>\$ 42,691,321</u>	<u>\$ 40,172,533</u>	<u>\$ 92,397</u>	<u>\$ 1,468,508</u>	<u>\$ 38,611,628</u>

(1) Column (B) times (1-GRT)  
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%  
(3) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.  
(4) March 31, 2022 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2022 - May 2023 application period, per Docket No. M-2022-3032270, dated May 2, 2022..  
(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2023 to March 31, 2024

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor (0.012) \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2023	\$ 613,783	\$ 577,570	\$ -	\$ 78,458 (4)	\$ 499,112
May	2023	\$ 481,286	452,890	-	57,067 (4)	\$ 395,823
June	2023	\$ 391,965	368,839	-	(160,484) (3)	\$ 529,323
July	2023	\$ 277,620	261,240	-	(179,449) (3)	\$ 440,689
August	2023	\$ 318,967	300,148	-	(172,900) (3)	\$ 473,048
September	2023	\$ 306,209	288,143	-	(178,756) (3)	\$ 466,899
October	2023	\$ 227,870	214,426	-	(126,858) (3)	\$ 341,284
November	2023	\$ 272,262	256,199	-	(157,051) (3)	\$ 413,250
December	2023	\$ 264,585	248,974	-	(168,904) (3)	\$ 417,878
January	2024	\$ 226,053	212,716	-	(153,753) (3)	\$ 366,469
February	2024	\$ 240,839	226,629	-	(150,583) (3)	\$ 377,213
March	2024	\$ 216,718	203,931	-	(140,403) (3)	\$ 344,334
		<u>\$ 3,838,157</u>	<u>\$ 3,611,705</u>	<u>\$ -</u>	<u>\$ (1,453,616)</u>	<u>\$ 5,065,322</u>

(1) Column (B) times (1-GRT)  
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%  
(3) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.  
(4) March 31, 2022 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2022 - May 2023 application period, per Docket No. M-2022-3032270, dated May 2, 2022..  
(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2023 to March 31, 2024

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.023 \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2023	\$ 407,228	\$ 383,201	\$ -	\$ 204,216 (4)	\$ 178,985
May	2023	\$ 140,928	132,613	-	121,372 (4)	\$ 11,241
June	2023	\$ 164,807	155,083	-	82,064 (3)	\$ 73,019
July	2023	\$ 178,518	167,985	-	81,029 (3)	\$ 86,956
August	2023	\$ 206,288	194,117	-	99,520 (3)	\$ 94,597
September	2023	\$ 203,410	191,409	-	139,203 (3)	\$ 52,206
October	2023	\$ 192,243	180,901	-	229,885 (3)	\$ (48,984)
November	2023	\$ 327,488	308,166	-	221,927 (3)	\$ 86,239
December	2023	\$ 461,452	434,226	-	327,189 (3)	\$ 107,037
January	2024	\$ 321,396	302,434	-	50,646 (3)	\$ 251,788
February	2024	\$ 262,769	247,266	-	131,398 (3)	\$ 115,867
March	2024	\$ 105,906	99,658	-	89,414 (3)	\$ 10,243
		<u>\$ 2,972,433</u>	<u>\$ 2,797,059</u>	<u>\$ -</u>	<u>\$ 1,777,863</u>	<u>\$ 1,019,194</u>

(1) Column (B) times (1-GRT)  
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%  
(3) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.  
(4) March 31, 2022 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2022 - May 2023 application period, per Docket No. M-2022-3032270, dated May 2, 2022..  
(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
KWH SALES BY MONTH

Line No.	Description	(A) April 2023	(B) May 2023	(C) June 2023	(D) July 2023	(E) August 2023	(F) September 2023	(G) October 2023	(H) November 2023	(I) December 2023	(J) January 2024	(K) February 2024	(L) March 2024	(M) Total Year-to-date
<b>Residential</b>														
1	Actual KWH Sales Billed	1,135,443,454	909,679,584	896,854,263	1,109,181,429	1,209,717,683	1,127,621,561	894,750,383	921,718,807	1,361,618,913	1,634,627,059	1,446,901,603	1,291,345,595	13,939,460,334
2	Less: Shoppers	475,796,122	400,430,288	392,297,600	481,498,068	524,711,317	492,442,891	391,596,721	398,972,802	587,540,117	706,459,862	621,799,038	555,642,597	6,029,187,423
3	Net KWH	659,647,332	509,249,296	504,556,663	627,683,361	685,006,366	635,178,670	503,153,662	522,746,005	774,078,796	928,167,197	825,102,565	735,702,998	7,910,272,911
4	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
5	KWH for Use in Energy Allocation	712,730,677	550,229,763	545,159,503	678,194,491	740,130,411	686,292,965	543,643,599	584,812,584	836,370,705	1,002,858,955	891,500,474	794,906,718	
6	KWH % for Energy Expense Allocation	73.2%	73.6%	75.0%	77.0%	77.9%	77.4%	75.4%	77.0%	80.4%	82.7%	81.3%	81.3%	
<b>Small Commercial &amp; Industrial</b>														
7	Actual KWH Sales Billed	1,083,611,332	1,140,553,626	839,583,545	888,655,247	925,774,823	905,936,918	809,453,245	751,088,612	864,322,537	933,837,515	858,059,158	833,497,602	10,834,374,160
8	Less: Shoppers	885,855,900	985,968,949	687,677,355	719,446,799	749,870,895	740,962,002	664,905,146	617,031,940	703,292,971	754,406,027	686,411,010	679,668,962	8,875,497,956
9	Net KWH	197,755,432	154,584,677	151,906,190	169,208,448	175,903,928	164,974,916	144,548,099	134,056,672	161,029,566	179,431,488	171,648,148	153,828,640	1,958,876,204
10	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
11	KWH for Use in Energy Allocation	213,669,268	167,024,463	164,130,432	182,825,043	190,059,323	178,250,829	156,180,218	144,844,522	173,987,987	193,870,754	185,461,071	166,207,586	
12	KWH % for Energy Expense Allocation	22.0%	22.3%	22.6%	20.8%	20.0%	20.1%	21.7%	19.8%	16.7%	16.0%	16.9%	17.0%	
<b>Large Commercial &amp; Industrial - Primary</b>							2.7%							
13	Actual KWH Sales Billed	512,548,380	475,299,570	504,856,400	527,649,160	526,309,730	551,531,920	504,525,730	505,249,500	523,372,260	510,581,760	488,708,750	476,833,320	6,107,466,480
14	Less: Shoppers	492,933,980	461,032,830	491,482,720	512,695,080	511,901,410	536,635,610	493,954,220	492,161,920	509,296,890	497,769,030	476,160,140	465,133,060	5,941,156,890
15	Net KWH	19,614,400	14,266,740	13,373,680	14,954,080	14,408,320	14,896,310	10,571,510	13,087,580	14,075,370	12,812,730	12,548,610	11,700,260	166,309,590
16	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
17	KWH for Use in Energy Allocation	20,666,677	15,032,125	14,091,154	15,756,340	15,181,301	15,695,470	11,138,653	13,789,705	14,830,488	13,500,110	13,221,820	12,327,958	
18	KWH % for Energy Expense Allocation	2.1%	2.0%	1.9%	1.8%	1.6%	1.8%	1.5%	1.9%	1.4%	1.1%	1.2%	1.3%	
<b>Large Commercial &amp; Industrial - Transmission</b>							1.10%							
19	Actual KWH Sales Billed	623,774,510	454,007,404	518,045,482	456,067,000	524,719,265	549,580,682	559,527,290	374,060,510	598,896,300	523,537,230	484,908,110	454,240,100	6,121,363,883
20	Less: Shoppers	598,247,510	438,835,937	514,477,482	452,544,000	520,392,315	543,528,382	549,532,290	364,411,510	584,670,710	521,335,250	479,195,150	450,352,520	6,017,523,056
21	Net KWH	25,527,000	15,171,467	3,568,000	3,523,000	4,326,950	6,052,300	9,995,000	9,649,000	14,225,590	2,201,980	5,712,960	3,887,580	103,840,827
22	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
23	KWH for Use in Energy Allocation	26,211,739	15,578,428	3,663,708	3,617,501	4,443,017	6,214,648	10,263,107	9,907,826	14,607,179	2,261,046	5,866,205	3,991,861	
24	KWH % for Energy Expense Allocation	2.7%	2.1%	0.5%	0.4%	0.5%	0.7%	1.4%	1.4%	1.4%	0.2%	0.5%	0.4%	
<b>Total</b>														
25	Actual KWH Sales Billed	3,355,377,676	2,979,540,184	2,759,339,690	2,981,552,836	3,186,521,501	3,134,671,081	2,768,256,648	2,552,117,429	3,348,210,010	3,602,583,564	3,278,577,621	3,055,916,617	37,002,664,857
26	Less: Shoppers	2,452,833,512	2,286,268,004	2,085,935,157	2,166,183,947	2,306,875,937	2,313,568,885	2,099,988,377	1,872,578,172	2,384,800,688	2,479,970,169	2,263,565,338	2,150,797,139	26,863,365,325
27	Net KWH	902,544,164	693,272,180	673,404,533	815,368,889	879,645,564	821,102,196	668,268,271	679,539,257	963,409,322	1,122,613,395	1,015,012,283	905,119,478	10,139,299,532
28	KWH for Use in Energy Allocation	973,278,361	747,864,779	727,044,797	880,393,375	949,814,052	886,453,912	721,225,577	733,354,637	1,039,796,359	1,212,490,865	1,096,049,570	977,434,123	10,945,200,407

PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE  
OVER/(UNDER) COLLECTIONS BY MONTH

		(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)	(I)	(J)	(K)	(L)
				Total			Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission		
Line		Interest	Weighting Factor	Over/(Under) Collection	Interest on Over/(Under)		Over/(Under)	Interest on Over/(Under)	Over/(Under)	Interest on Over/(Under)	Over/(Under)	Interest on Over/(Under)	Over/(Under)	Interest on Over/(Under)	
No.	Month	Rate (3)	(number of months) (2)	Total (1)	Collection		Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	
1	April 2023	6.00%	20	\$ (1,625,286)	\$ (162,528)	\$	(1,453,753)	\$ (145,375)	\$ 20,560	\$ 2,056	\$ (202,354)	\$ (20,235)	\$ 10,261	\$ 1,026	
2	May 2023	6.00%	19	(6,661,653)	(632,857)		(5,366,524)	(509,820)	(1,117,529)	(106,165)	(17,643)	(1,676)	(159,957)	(15,196)	
3	June 2023	6.00%	18	(7,015,666)	(631,411)		(5,786,986)	(520,829)	(1,151,509)	(103,636)	(1,176)	(106)	(75,995)	(6,840)	
4	July 2023	6.00%	17	(4,367,702)	(371,254)		(3,347,734)	(284,557)	(605,542)	(51,471)	(355,886)	(30,250)	(58,540)	(4,976)	
5	August 2023	6.00%	16	(2,861,995)	(228,960)		(2,037,565)	(163,005)	(416,674)	(33,334)	(306,386)	(24,511)	(101,370)	(8,110)	
6	September 2023	6.00%	15	(4,884,251)	(366,318)		(3,976,459)	(298,234)	(608,214)	(45,616)	(92,846)	(6,963)	(206,732)	(15,505)	
7	October 2023	6.00%	14	(7,345,250)	(514,168)		(6,158,322)	(431,083)	(793,035)	(55,512)	(175,251)	(12,268)	(218,642)	(15,305)	
8	November 2023	6.00%	13	(6,285,881)	(408,583)		(5,185,322)	(337,046)	(922,535)	(59,965)	(126,737)	(8,238)	(51,287)	(3,334)	
9	December 2023	6.00%	12	548,079	32,885		444,257	26,655	(186,773)	(11,206)	328,134	19,688	(37,539)	(2,252)	
10	January 2024	6.00%	11	5,068,605	278,773		3,936,047	216,483	1,063,273	58,480	17,825	980	51,460	2,830	
11	February 2024	6.00%	10	3,394,855	169,743		2,606,717	130,336	937,198	46,860	15,589	779	(164,649)	(8,232)	
12	March 2024	6.00%	9	(343,837)	(15,472)		(697,074)	(31,368)	487,704	21,947	31,854	1,433	(166,321)	(7,484)	
13				<u>\$ (32,379,982)</u>	<u>\$ (2,850,150)</u>		<u>(27,022,718)</u>	<u>\$ (2,347,843)</u>	<u>\$ (3,293,076)</u>	<u>\$ (337,562)</u>	<u>\$ (884,877)</u>	<u>\$ (81,367)</u>	<u>\$ (1,179,311)</u>	<u>\$ (83,378)</u>	
14	June 2023 Interest on April 2022 Adj.	6.00%	18	<u>11,543</u>	<u>1,039</u>		<u>8,380</u>	<u>754</u>	<u>1,401</u>	<u>126</u>	<u>329</u>	<u>30</u>	<u>1,433</u>	<u>129</u>	
15	Grand Total			<u>\$ (32,368,439)</u>	<u>\$ (2,849,111)</u>		<u>(27,014,338)</u>	<u>\$ (2,347,089)</u>	<u>\$ (3,291,675)</u>	<u>\$ (337,436)</u>	<u>\$ (884,548)</u>	<u>\$ (81,337)</u>	<u>\$ (1,177,878)</u>	<u>\$ (83,249)</u>	

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) In accordance with the order approved at the June 11, 2015 Public Meeting at Docket No. L-2014-2421001, the over/(under) collections for the default service adjustment clauses (GSC and TSC) are calculated at the Prime rate of interest for commercial banking, not to exceed the legal rate of interest (i.e., 6%).

(4) Interest on the under-collection for April of 2022 was booked at 4.00% when it should have been booked at 3.50%. As a result, customers were over-charged in the rate that was effective June 1, 2023. A refund plus interest will be given to customers in the rate effective June 1, 2024.

PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) April 2023	(B) May 2023	(C) June 2023	(D) July 2023	(E) August 2023	(F) September 2023	(G) October 2023	(H) November 2023	(I) December 2023	(J) January 2024	(K) February 2024	(L) March 2024	(M) Total Year-to-date
<strong>Demand Components</strong>														
1	Network Transmission Service Charge	\$ 18,639,955	\$ 19,027,976	\$ 18,455,073	\$ 19,041,463	\$ 19,048,197	\$ 20,161,988	\$ 19,058,154	\$ 18,443,124	\$ 19,041,253	\$ 19,758,057	\$ 18,644,028	\$ 19,833,903	\$ 229,153,171
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(30,225)	(20,861)	(41,922)	(35,634)	(36,762)	(37,881)	(24,318)	(27,816)	(45,869)	(44,443)	(34,830)	(36,449)	(417,010)
9	Transmission Enhancement Charges	912,338	901,287	1,085,404	923,236	923,562	925,954	924,045	924,033	757,062	726,941	734,777	731,241	10,469,880
10	Generation Deactivation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	-	-	(2,067)	-	-	-	-	-	-	-	-	-	(2,067)
13	Deferred Tax Adjustment	1,553	1,552	1,550	1,549	1,548	1,548	1,547	1,546	1,544	1,672	1,669	1,666	18,944
14	PJM Settlement, Inc.	276	330	294	277	324	290	282	315	371	318	290	383	3,750
15	Secondary Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Demand Components	19,523,897	19,910,283	19,498,332	19,930,891	19,936,870	21,051,900	19,959,711	19,341,201	19,754,361	20,442,544	19,345,934	20,530,744	239,226,668
<strong>Energy Components</strong>														
17	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	246	(246)	-	-	-	-
18	Consumer Advocates of PJM States, Inc	-	-	-	-	-	-	-	5	(5)	-	-	-	-
19	PJM System Control and Dispatch Service	-	-	-	-	-	-	-	3,846	(3,846)	-	-	-	-
20	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	-	-	-	600	(600)	-	-	-	-
21	Regulation and Frequency Response Service	-	-	-	-	-	-	-	3,866	(3,866)	-	-	-	-
22	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	2	-	(2)	-	-	-
23	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Day Ahead	-	-	-	-	-	-	-	-	(2)	2	-	-	-
25	Real Time (Balancing)	376	-	-	15	(7)	-	-	5,637	(924)	(4,714)	-	-	383
26	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Operating Reserve - Spinning Reserve Service	-	-	-	-	-	-	-	628	(628)	-	-	-	-
28	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	161	(161)	-	-	-	-
29	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Non-Synchronized Reserve	-	-	-	-	-	-	-	46	(46)	-	-	-	-
31	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Total Energy Components	376	-	-	15	(7)	-	-	15,037	(10,323)	(4,714)	-	-	383
33	Total	\$ 19,524,273	\$ 19,910,283	\$ 19,498,332	\$ 19,930,906	\$ 19,936,863	\$ 21,051,900	\$ 19,959,711	\$ 19,356,238	\$ 19,744,038	\$ 20,437,830	\$ 19,345,934	\$ 20,530,744	\$ 239,227,051
<strong>Demand Factors</strong>														
34	Residential	78.69%	78.62%	79.49%	79.50%	79.19%	79.24%	79.87%	79.82%	80.38%	82.85%	82.34%	82.89%	
35	Small Commercial & Industrial	17.77%	18.44%	17.86%	18.11%	18.11%	17.76%	17.62%	17.53%	17.32%	15.07%	14.87%	15.07%	
36	Large Commercial & Industrial - Primary	2.68%	2.08%	1.89%	1.66%	1.72%	1.77%	1.66%	1.94%	1.57%	1.10%	1.34%	1.18%	
37	Large Commercial & Industrial - Transmission	0.86%	0.86%	0.76%	0.73%	0.98%	1.23%	0.85%	0.71%	0.73%	0.98%	1.45%	0.86%	
<strong>Energy Factors (Schedule 4A, row 6, 12, 18, and 24)</strong>														
38	Residential	73.2%	73.6%	75.0%	77.0%	77.9%	77.4%	75.4%	77.0%	80.4%	82.7%	81.3%	81.3%	
39	Small Commercial & Industrial	22.0%	22.3%	22.6%	20.8%	20.0%	20.1%	21.7%	19.8%	16.7%	16.0%	16.9%	17.0%	
40	Large Commercial & Industrial - Primary	2.1%	2.0%	1.9%	1.8%	1.6%	1.8%	1.5%	1.9%	1.4%	1.1%	1.2%	1.3%	
41	Large Commercial & Industrial - Transmission	2.7%	2.1%	0.5%	0.4%	0.5%	0.7%	1.4%	1.4%	1.4%	0.2%	0.5%	0.4%	
<strong>Demand Expense Allocation</strong>														
42	Residential	\$ 15,362,837	\$ 15,653,788	\$ 15,499,101	\$ 15,845,058	\$ 15,787,632	\$ 16,681,526	\$ 15,941,821	\$ 15,438,147	\$ 15,878,272	\$ 16,936,648	\$ 15,929,442	\$ 17,017,934	\$ 191,972,206
43	Small Commercial & Industrial	3,468,904	3,671,831	3,482,365	3,609,484	3,610,669	3,738,817	3,516,901	3,390,513	3,421,788	3,080,691	2,876,740	3,093,983	40,962,686
44	Large Commercial & Industrial - Primary	523,442	413,466	367,852	330,853	342,602	372,619	331,331	375,219	309,580	224,868	259,236	242,263	4,093,331
45	Large Commercial & Industrial - Transmission	168,714	171,198	149,014	145,496	195,967	258,938	169,658	137,323	144,721	200,337	280,516	176,564	2,198,446
<strong>Energy Expense Allocation</strong>														
46	Residential	276	-	-	12	(5)	-	-	11,581	(8,303)	(3,899)	-	-	(338)
47	Small Commercial & Industrial	83	-	-	3	(1)	-	-	2,970	(1,727)	(754)	-	-	574
48	Large Commercial & Industrial - Primary	8	-	-	-	-	-	-	283	(147)	(52)	-	-	92
49	Large Commercial & Industrial - Transmission	10	-	-	-	-	-	-	203	(145)	(9)	-	-	59
<strong>Total</strong>														
50	Residential	\$ 15,363,113	\$ 15,653,788	\$ 15,499,101	\$ 15,845,070	\$ 15,787,627	\$ 16,681,525	\$ 15,941,821	\$ 15,449,728	\$ 15,869,969	\$ 16,932,749	\$ 15,929,442	\$ 17,017,934	\$ 191,971,867
51	Small Commercial & Industrial	3,468,986	3,671,831	3,482,365	3,609,487	3,610,668	3,738,817	3,516,901	3,393,483	3,420,061	3,079,937	2,876,740	3,093,983	40,963,259
52	Large Commercial & Industrial - Primary	523,450	413,466	367,852	330,853	342,602	372,619	331,331	375,502	309,433	224,816	259,236	242,263	4,093,423
53	Large Commercial & Industrial - Transmission	168,724	171,198	149,014	145,496	195,967	258,938	169,658	137,526	144,576	200,328	280,516	176,564	2,198,505
54	Total Demand and Energy Expenses	\$ 19,524,273	\$ 19,910,283	\$ 19,498,332	\$ 19,930,906	\$ 19,936,864	\$ 21,051,899	\$ 19,959,711	\$ 19,356,239	\$ 19,744,039	\$ 20,437,830	\$ 19,345,934	\$ 20,530,744	\$ 239,227,054



PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) April 2023	(B) May 2023	(C) June 2023	(D) July 2023	(E) August 2023	(F) September 2023	(G) October 2023	(H) November 2023	(I) December 2023	(J) January 2024	(K) February 2024	(L) March 2024	(M) Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 847,903	\$ 875,501	\$ 851,782	\$ 879,505	\$ 878,929	\$ 850,734	\$ 878,536	\$ 849,397	\$ 876,964	\$ 996,039	\$ 930,230	\$ 992,646	\$ 10,708,166
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	44,055	44,000	42,865	43,127	42,810	43,201	43,874	43,396	43,062	46,724	47,562	48,078	532,754
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	5,929	5,922	5,846	5,882	5,838	5,892	5,984	5,926	5,886	5,558	5,658	5,665	69,986
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(1,374)	(959)	(1,935)	(1,646)	(1,696)	(1,744)	(1,121)	(1,281)	(2,113)	(2,240)	(1,738)	(1,824)	(19,671)
9	Transmission Enhancement Charges	41,501	41,469	48,811	42,643	42,615	42,623	42,596	42,556	34,867	36,646	36,661	36,597	489,585
10	Generation Deactivation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	-	-	(94)	-	-	-	-	-	-	-	-	-	(94)
13	Total Demand Components	938,014	965,933	947,275	969,511	968,496	940,706	969,869	939,994	958,667	1,082,727	1,018,374	1,081,162	11,780,726
<b>Energy Components</b>														
14	Reliability First Corporation Charge (RFC)	2,095	2,160	2,082	2,090	2,225	2,079	2,163	2,096	3,971	2,353	2,206	2,346	27,866
15	Consumer Advocates of PJM States, Inc	47	48	46	47	50	46	48	47	48	48	45	48	568
16	PJM System Control and Dispatch Service	31,573	35,709	30,290	27,053	30,260	30,297	32,585	32,836	35,053	32,909	33,002	42,600	394,167
17	Transmission Owner Scheduling, System Control and Dispatch Service	4,814	4,962	4,783	4,963	4,952	4,776	4,970	4,815	4,948	4,929	4,621	4,914	58,447
18	Regulation and Frequency Response Service	16,037	17,557	14,463	12,685	12,537	13,731	20,344	11,568	11,433	20,895	11,290	14,913	177,453
19	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	-	-	(349)	-	(349)
20	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Day Ahead	1,894	388	1,480	8,650	10,519	10,037	2,939	3,489	412	25,147	1,158	1,082	67,195
22	Real Time (Balancing)	9,832	7,776	2,764	2,419	2,945	7,667	9,442	9,659	3,833	11,319	3,048	8,002	78,706
23	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Operating Reserve - Spinning Reserve Service	4,024	11,685	4,954	9,658	3,186	3,598	28,253	14,416	2,949	5,172	2,498	8,752	99,145
25	North American Electric Reliability Corporation Charge (NERC)	1,457	1,501	1,447	1,453	1,547	1,445	1,504	1,457	2,779	1,627	1,525	1,622	19,364
26	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Non-Synchronized Reserve	83	895	587	1,205	366	565	3,990	2,277	347	46	259	826	11,446
28	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
29	PJM Settlement, Inc.	767	911	792	733	857	787	789	860	1,005	840	786	1,052	10,179
30	Secondary Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Total Energy Components	72,622	83,592	63,687	70,956	69,444	75,028	107,027	83,520	66,778	105,284	60,090	86,157	944,187
32	Total	\$ 1,010,636	\$ 1,049,525	\$ 1,010,962	\$ 1,040,467	\$ 1,037,940	\$ 1,015,734	\$ 1,076,896	\$ 1,023,514	\$ 1,025,445	\$ 1,188,011	\$ 1,078,464	\$ 1,167,319	\$ 12,724,913



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

### **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: April 30, 2024

EFFECTIVE: June 1, 2024

**CHRISTINE M. MARTIN, PRESIDENT**

645 Hamilton Street  
Suite 601  
Allentown, PA 18101

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)

Page No. 19Z.1A

The charges under the TSC are set forth for the period June 1, 2024 through May 31, 2025.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Fiftieth
	3A	One-Hundred-Sixty-Second
	3B	Two-Hundred-Second
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Second
	14C.2	Original
	14C.3	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Forty-First
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twenty-Fourth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank- ----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A 19L.4B	Sixth Fifth Eighth Second Original
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Thirteenth Eighth Twenty-Eighth
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B 19Z.5C 19Z.5D 19Z.5E 19Z.5F	Seventeenth Forty-Sixth Tenth Nineteenth Eighteenth Sixth First First
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Thirteenth Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Tenth
ACT 129 Compliance Rider – Phase 3 -----	19Z.10D 19Z.10E 19Z.10F	Original Original Fifth
ACT 129 Compliance Rider – Phase 4 -----	19Z.10G 19Z.10H 19Z.10I	Original Original Second
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider - Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

**TRANSMISSION SERVICE CHARGE (CONTINUED)**

**TRANSMISSION SERVICE CHARGE**

**(C)**

Charges under the TSC for the period June 1, 2024 through May 31, 2025 as set forth in the applicable Rate Schedules.

<b>Customer Class</b>	<b>Large C&amp;I - Transmission</b>	<b>Large C&amp;I - Primary</b>	<b>Small C&amp;I</b>	<b>Residential</b>
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.02176 <b>(D)</b>	0.03207 <b>(I)</b>
Demand Rate (\$/kW)	22.438 <b>(D)</b>	6.711 <b>(D)</b>		

<b>Small C&amp;I – Street Lights</b>										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	1.427 \$/Lamp	3,350	1.068	5,800	0.648	2,600	0.281	0.02176	0.01590
			6,650	1.669	9,500	0.929	3,300	0.409		
			10,500	2.333	16,000	1.367	3,800	0.413		
	LED 4,300	0.335 \$/Fixture	20,000	3.695	25,500	2.465	4,900	0.565		
			34,000	6.300	50,000	3.869	7,500	0.721		
			51,000	8.706			15,000	1.345		
							20,000	2.085		

**(D)** Indicates Decrease   **(I)** Indicates Increase   **(C)** Indicates Change

Issued: April 30, 2024

Effective: June 1, 2024