

VIA ELECTRONIC FILING

May 1, 2020

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 81, Supplement No. 40, Changes for Default Service Support Rates Related to the Default Service Program

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 98 to Pennsylvania Electric Company's ("Penelec" or the Company") Tariff Electric Pa. P.U.C. No. 81 bearing an issue date of May 1, 2020. The tariff changes contained in Supplement No. 98 are proposed to be effective for service rendered on or after June 1, 2020.


Supplement No. 98 reflects changes in rates consistent with the Commission's Orders entered September 4, 2018 at Docket No. P-2017-2637857, which approved Penelec's Default Service Program for the period June 1, 2019 through May 31, 2023, and April 16, 2020 at Docket No. P-2020-3019245, which approved the inclusion of remaining non-utility generation contract over/under-collections into Default Service Support ("DSS") rates.

In support of the proposed changes set forth in Tariff No. 81, Supplement No. 98, Penelec is also filing the following enclosed schedule:

- Penelec Schedule A provides supporting details for the DSS rates, pursuant to the Company's DSS Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

DocuSigned by:

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Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services
Lori Burger – PaPUC Bureau of Audits
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison	:	
Company, Pennsylvania Electric	:	Docket No. P-2017-2637855, et al.
Company, Pennsylvania Power Company	:	
and West Penn Power Company for	:	
Approval of their Default Service	:	
Programs	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

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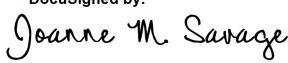
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Date: May 1, 2020

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PENNSYLVANIA ELECTRIC COMPANY
READING, PENNSYLVANIA

Electric Service Tariff
Effective in
The Territory as Defined on
Page Nos. 8 - 15 of this Tariff

Issued: May 1, 2020

Effective: June 1, 2020

By: Samuel L. Belcher, President
Reading, Pennsylvania

NOTICE

Supplement No. 98 makes changes to Rider J.
See Ninety-Fifth Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider J – Default Service Support Rider rates have been changed, increased and decreased (See Eighth Revised Page 149, Fourth Revised Pages 150-151, Sixth Revised Pages 153-154 and Second Revised Page 155A).

RIDERS

RIDER J
DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>
Rate Schedule RS	0.560 cents per kWh (I)
GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.518 cents per kWh (I)
Rate Schedule GS – Small	0.169 cents per kWh (I)
Rate Schedule GS – Medium	0.170 cents per kWh (I)
Rate Schedule H	0.170 cents per kWh (I)
Rate Schedule BRD	0.170 cents per kWh (I)
Rate Schedule LED	0.170 cents per kWh (I)
Rate Schedule Street Lighting	0.170 cents per kWh (I)
Rate Schedule Municipal Street Lighting	0.170 cents per kWh (I)
Rate Schedule OAL	0.170 cents per kWh (I)
Rate Schedule GS – Large	\$ 0.942 per kW NSPL (I)
Rate Schedule GP	\$ 0.943 per kW NSPL (I)
Rate Schedule LP	\$ 0.946 per kW NSPL (I)

(I) Increase

RIDERS

Rider J (continued)

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = [\text{UE} + \text{NUG} + \text{NMB} + \text{RE} + \text{CEC} + \text{CB}] \times [1 / (1-T)] \quad (\text{C})$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh to be applied to DSS Sales delivered by the Company to residential and commercial Delivery Service Customers under this rider. The UE reflects the default service-related portion of the uncollectible account expense based on revenues in the Company's distribution base rate case and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

The UE charges by Customer Class to be included in DSS rates are as follows:

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.011 cents per kWh

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.248 cents per kWh

(C) Change

RIDERS

Rider J (continued)

Non-Utility Generation Charges

(C)

$$\text{NUG} = \text{NUGE} / \text{S}$$

Where:

NUG = The charge to be applied to Delivery Service Customers under this rider to recover or refund the balance of the cumulative over or under-collection of the Non-Utility Generation Charge Rider ("NUGE") which was approved by the Commission in its final order at Docket No. P-2009-2093053. The NUGE is being recovered under this DSS Rider. The NUG rate will be effective on June 1, 2020 and will be amortized over the 12-month period ending May 31, 2021.

NUGE = The balance of the NUG Rider that remains to be recovered from or refunded to customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NUG charges by NUGE Rate Group to be included in DSS rates are as follows:

Rate Schedule**NUG Rates****NUG Rate Group 1** - Rate Schedule RS

0.033 cents per kWh

NUG Rate Group 2 - Rate Schedule GS Volunteer
Fire Company Non-Profit Ambulance Service,
Rescue Squad and Senior Center Service, GS –
Small, GS – Medium, H, OAL, STLT, SLED, and
BRD

(0.007) cents per kWh

NUG Rate Group 2B – Rate Schedule GS-Large

\$(0.024) per kW NSPL

NUG Rate Group 3 - Rate Schedule GP

\$(0.023) per kW NSPL

NUG Rate Group 4 - Rate Schedule LP

\$(0.020) per kW NSPL

(C) Change

RIDERS

Rider J (continued)

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$0.910 per kW NSPL (I)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.165 cents per kWh (I)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.255 cents per kWh (I)

(I) Increase

RIDERS

Rider J (continued)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

(0.002) cents per kWh (I)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.001) cents per kWh (I)

(I) Increase

RIDERS

Rider J (continued)

Clawback Charge Credit

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.009) cents per kWh (D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.009) cents per kWh (D)

(D) Decrease

Pennsylvania Electric Company
Default Service Support Rider Rates
Pennsylvania Electric Company Tariff No. 81, Rider J
Rates to be Effective from June 1, 2020 through May 31, 2021
Residential and Commercial in Cents / kWh or Industrial in \$ / kW NSPL

<u>DSS Component</u>		<u>Rate Class/Schedule</u>											
		<u>Residential</u>		<u>Commercial</u>						<u>Industrial</u>			
		RS	GS Vol. Fire Co	GS-Small	GS-Medium	H	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting	GS-Large	GP	LP
1	Uncollectible Accounts Expense (UE)	0.248	0.248	0.011	0.011	0.011	0.011	0.011	0.011	0.011	\$ -	\$ -	\$ -
2	NUG Charge Balance (NUG) (p.2, ln.4)	0.033	(0.007)	(0.007)	(0.007)	(0.007)	(0.007)	(0.007)	(0.007)	(0.007)	\$ (0.024)	\$ (0.023)	\$ (0.020)
3	Non-Market Based Expenses (NMB) (p.3, ln.9)	0.255	0.255	0.165	0.165	0.165	0.165	0.165	0.165	0.165	\$ 0.910	\$ 0.910	\$ 0.910
4	Retail Enhancements (RE) (p.6, ln.7)	(0.001)	(0.001)	(0.002)	-	-	-	-	-	-	\$ -	\$ -	\$ -
5	Consumer Education Expenses (CEC) (p.8, ln.6)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
6	Clawback Giveback (CB) (p.9, ln.4)	(0.009)	(0.009)	(0.009)	(0.009)	(0.009)	(0.009)	(0.009)	(0.009)	(0.009)	\$ -	\$ -	\$ -
7	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	0.527	0.487	0.159	0.160	0.160	0.160	0.160	0.160	0.160	\$ 0.886	\$ 0.887	\$ 0.890
8	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
9	Default Service Support (DSS Rate) (Lines 7 x 8)	0.560	0.518	0.169	0.170	0.170	0.170	0.170	0.170	0.170	\$ 0.942	\$ 0.943	\$ 0.946

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Non-Utility Generation (NUG) E-Factor Recovery / (Refund)

Line No.	Description	NUG Rate Group					Total Company (6)=(1)+(2)+(3)+(4)+(5)
		1	2	3	4		
		Residential	Commercial	Commercial	Industrial	Industrial	
		(1)	(2)	(3)	(4)	(5)	
		RS	GSV, GSS, GSM, MS, OL, H, STLT, SLED, BRD	GSL	GP	LP	
1	NUG-E Amount to be recovered / (refunded) over 12 months	\$ 1,328,449	\$ (177,254) (A)	\$ (49,003) (A)	\$ (88,427)	\$ (120,526)	\$ 893,239
2	12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,080,939,504</u> (B)	<u>2,505,974,377</u> (C)				<u>6,586,913,881</u>
3	kW NSPL Average for Industrial Customers (page 11, lines 7-9)			<u>2,070,163</u>	<u>3,792,716</u>	<u>6,061,822</u>	11,924,701
4	NUG Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.03255	(0.00707)	\$ (0.024)	\$ (0.023)	\$ (0.020)	

Notes:

- (A) The NUG Charge Rider defines each NUG Rate Group. The estimated total amount to be refunded to NUG Rate Group 2 is \$226,257. See page 10, line 14 for the allocation factor for GSL.
- (B) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 1 kWh = Residential (page 10, line 13, col.1) less GS-Volunteer (page 10, line 13, col. 6)
- (C) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 2 kWh = Commercial (page 10, line 13, col. 2) plus GS-Volunteer (page 10, line 13, col. 6) less GS-Large (page 10, line 13, col.7). GS-Large kWh are removed from NUG Rate Group 2 because GS-Large is allocated on kW / NSPL in the Default Service Support Rider

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 4, col. 6, line 13)	\$ 31,052,112			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	29,638,708	11,417,308	6,296,496	11,924,904
3	Customer Class Allocator based on NSPL	100%	39%	21%	40%
4	NMB Costs Allocated to Customer Classes	\$ 31,052,112	\$ 11,961,774	\$ 6,596,762	\$ 12,493,576
5	E: NMB Over/(Under) Collection - Current E-Factor (page 5, line 3)	<u>4,066,338</u>	<u>1,507,106</u>	<u>916,272</u>	<u>1,642,960</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 26,985,774	\$ 10,454,668	\$ 5,680,490	\$ 10,850,616
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,544,420,509</u>	<u>4,096,064,399</u>	<u>3,448,356,109</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,924,904</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.25524	0.16473	\$ 0.910

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion</u> <u>Costs</u>	<u>Reliability</u> <u>Must Run</u> <u>(RMR)</u>	<u>Meter</u> <u>Correction and</u> <u>Historical Out</u> <u>of Market Tie</u> <u>Line</u>	<u>Unaccounted</u> <u>For Energy</u> <u>(UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2020	June	\$ 2,512,231	\$ -	\$ -	\$ -	\$ 75,445	\$ 2,587,676
2		July	2,512,231	-	-	-	75,445	2,587,676
3		August	2,512,231	-	-	-	75,445	2,587,676
4		September	2,512,231	-	-	-	75,445	2,587,676
5		October	2,512,231	-	-	-	75,445	2,587,676
6		November	2,512,231	-	-	-	75,445	2,587,676
7		December	2,512,231	-	-	-	75,445	2,587,676
8	2021	January	2,512,231	-	-	-	75,445	2,587,676
9		February	2,512,231	-	-	-	75,445	2,587,676
10		March	2,512,231	-	-	-	75,445	2,587,676
11		April	2,512,231	-	-	-	75,445	2,587,676
12		May	2,512,231	-	-	-	75,445	2,587,676
13		Total	<u>\$ 30,146,772</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 905,340</u>	<u>\$ 31,052,112</u>

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential			Commercial			Industrial			Total					
				DSS														
				Revenues						DSS Revenues					DSS Revenues			
				Applied to NMB E-Factor	Cumulative E-Factor Balance		Applied to NMB E-Factor	Cumulative E-Factor Balance		Applied to NMB E-Factor	Cumulative E-Factor Balance		Applied to NMB E-Factor	Cumulative E-Factor Balance				
				(1)	(2)		(3)	(4)		(5)	(6)		(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)				
1	March 31, 2020 Balance per 1307(e)				\$ 2,490,530	(A)		\$ 1,601,203	(B)		\$ 2,534,553	(C)		\$ 6,626,286				
2	2020	April	Budget	(532,287)	1,958,243		(353,851)	1,247,352		(455,613)	2,078,940		(1,341,751)	5,284,535				
3		May	Budget	(451,137)	<u>1,507,106</u>		(331,080)	<u>916,272</u>		(435,980)	<u>1,642,960</u>		(1,218,197)	<u>4,066,338</u>				

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 3, Line 13
(B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 6, Line 13
(C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 8, Col. 9, Line 13

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 7, line 3)	<u>31,722</u>	<u>28,572</u>	<u>3,150</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (31,722)	\$ (28,572)	\$ (3,150)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,299,351,202</u>	<u>4,096,064,399</u>	<u>203,286,802</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,924,904</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.001)	(0.002)	\$ -

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential			Commercial			Industrial			Total	
				DSS			DSS			DSS Revenues			DSS Revenues	
				Revenues			Revenues			Applied to NMB E-Factor	Cumulative E-Factor Balance		Applied to NMB E-Factor	Cumulative E-Factor Balance
				Applied to NMB E-Factor	Cumulative E-Factor Balance		Applied to NMB E-Factor	Cumulative E-Factor Balance		Applied to NMB E-Factor	Cumulative E-Factor Balance		Applied to NMB E-Factor	Cumulative E-Factor Balance
				(1)	(2)		(3)	(4)		(5)	(6)		(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2020 Balance per 1307(e)				\$ 55,654	(A)		\$ 4,472	(B)		\$ -	(C)		\$ 60,126
2	2020	April	Budget	(14,659)	40,995		(705)	3,767		-	-		(15,364)	44,762
3		May	Budget	(12,423)	28,572		(617)	3,150		-	-		(13,040)	31,722

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 3, Line 13
(B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 6, Line 13
(C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2019 through March 31, 2020 Page 10, Col. 9, Line 13

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,299,351,202</u>	<u>4,096,064,399</u>	<u>203,286,802</u>	
5	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,924,904</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (647,406)	\$ (351,494)	\$ (295,912)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,544,420,509</u>	<u>4,096,064,399</u>	<u>3,448,356,109</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,924,904</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00858)	(0.00858)	\$ -

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>	<u>Small Commercial</u>	<u>GS-Volunteer</u>	<u>GS Large</u>
			(1)	(2)	(4)	(5)	(6)	(7)
1	2020	June	285,782,687	287,757,214	573,539,901	15,869,319	1,189,209	83,391,169
2		July	328,268,409	298,865,627	627,134,035	16,440,332	1,381,491	85,080,485
3		August	350,936,079	308,437,537	659,373,617	17,325,452	1,453,261	87,445,145
4		September	317,435,935	298,392,428	615,828,363	17,088,785	1,317,281	84,596,751
5		October	284,318,468	275,965,560	560,284,029	15,049,220	1,145,937	80,809,240
6		November	297,710,993	267,546,016	565,257,009	15,533,334	1,098,518	75,781,000
7		December	364,770,277	282,877,422	647,647,700	17,737,051	1,210,118	76,655,685
8	2021	January	429,842,831	300,880,494	730,723,325	19,788,020	1,338,466	74,551,601
9		February	428,705,295	301,077,198	729,782,493	19,503,926	1,373,032	78,645,438
10		March	394,523,069	279,732,335	674,255,404	17,604,381	1,345,338	78,048,560
11		April	334,140,802	279,716,756	613,857,559	16,608,368	1,188,805	76,903,714
12		May	<u>279,629,553</u>	<u>267,107,521</u>	<u>546,737,074</u>	<u>14,738,613</u>	<u>1,083,438</u>	<u>75,597,840</u>
13		12 month Total	<u>4,096,064,399</u>	<u>3,448,356,109</u>	<u>7,544,420,509</u>	<u>203,286,802</u>	<u>15,124,895</u>	<u>957,506,627</u>
14		Allocator for GSL to NUG						0.22

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2020 through May 31, 2021
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2020 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2020	January	950,925	524,595	994,351	2,469,871
2		February	951,615	524,665	993,801	2,470,081
3		March	951,787	524,864	993,074	2,469,725
4		Average	951,442	524,708	993,742	2,469,892
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	11,417,308	6,296,496	11,924,904	29,638,708
		<u>Allocations for NUG Groups 2, 3 and 4</u>				
7		GSL	17.36%		2,070,163	
8		GP	31.81%		3,792,716	
9		TP	50.83%		6,061,822	