

**January 01, 2023 TAC Rates**  
**Based on Filed Annual TRR/TRBA and Load Data**

**TAC Components:**

	Filed Annual TRR (\$) <i>[1]</i>	Filed Annual Gross Load (MWh) <i>[2]</i>	HV Utility Specific Rate (\$/MWh) <i>[3]</i> <i>= [1] / [2]</i>	TAC Rate (\$/MWh) <i>[4]</i> <i>= total [1]/total [2]</i>	TAC Amount (\$) <i>[5]</i> <i>= ([2]) * [4]</i>
PG&E	\$ 868,883,082	91,428,373	\$ 9.5034	\$ 14.6821	\$ 1,342,361,734
SCE	\$ 1,227,819,171	89,900,393	\$ 13.6576	\$ 14.6821	\$ 1,319,927,758
SDG&E	\$ 554,930,179	17,454,764	\$ 31.7925	\$ 14.6821	\$ 256,272,823
Anaheim	\$ 31,608,872	2,153,635	\$ 14.6770	\$ 14.6821	\$ 31,619,913
Azusa	\$ 1,218,081	257,416	\$ 4.7320	\$ 14.6821	\$ 3,779,411
Banning	\$ 832,688	144,652	\$ 5.7565	\$ 14.6821	\$ 2,123,797
Pasadena	\$ 15,957,447	1,065,579	\$ 14.9754	\$ 14.6821	\$ 15,644,952
Riverside	\$ 32,236,061	2,180,985	\$ 14.7805	\$ 14.6821	\$ 32,021,469
Vernon	\$ -	-	\$ -	\$ 14.6821	\$ 0
DATC Path 15	\$ 20,574,596	-	\$ -	\$ 14.6821	\$ 0
Startrans IO	\$ 2,841,338	-	\$ -	\$ 14.6821	\$ 0
Trans Bay Cable	\$ 119,133,447	-	\$ -	\$ 14.6821	\$ 0
Citizens Sunrise	\$ 14,284,795	-	\$ -	\$ 14.6821	\$ 0
Colton	\$ 1,231,482	372,179	\$ 3.3088	\$ 14.6821	\$ 5,464,374
VEA	\$ -	544,970	\$ -	\$ 14.6821	\$ 8,001,311
GLW	\$ 26,592,155	-	\$ -	\$ 14.6821	\$ 0
MCCT	\$ 2,165,623	-	\$ -	\$ 14.6821	\$ 0
CSPT	\$ 3,744,611	-	\$ -	\$ 14.6821	\$ 0
HZWT	\$ 20,615,295	-	\$ -	\$ 14.6821	\$ 0
DSLK	\$ 23,873,352	-	\$ -	\$ 14.6821	\$ 0
Morongo Trans	\$ 48,675,267	-	\$ -	\$ 14.6821	\$ 0
<b>ISO Total</b>	<b>\$ 3,017,217,542</b>	<b>205,502,946</b>			<b>\$ 3,017,217,542</b>

**01 JAN 2023 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS			
PTO	Total HV Filed TRR	Total LV Filed TRR	Info Only Combined TRR
PG&E	Base TRR	1,126,225,459	3,164,959,650
	TRBAA	(254,058,526)	(421,507,335)
	Standby Credit	(3,283,851)	(8,996,190)
	Total	868,883,082	2,734,456,125
	Gross Load	91,428,373	91,428,373
	Utility Specific Access Charges (\$/MWh)	9.5034	29.9082
	TRR - Eff. Date - Docket#	1/1/2023 ER19-13	
	TRBAA - Eff. Date - Docket#	1/1/2023 ER22-2986	
	Base TRR	1,347,530,333	1,399,882,366
	TRBAA	(110,802,984)	(111,260,489)
SCE	Standby Credit	(8,908,178)	(9,193,506)
	Total	1,227,819,171	1,279,428,371
	Gross Load	89,900,393	89,900,393
	Utility Specific Access Charges (\$/MWh)	13.6576	14.2316
	TRR - Eff. Date - Docket#	1/1/2023 ER19-1553	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-308	
	Base TRR	587,722,989	1,071,228,788
	TRBAA	(23,535,944)	(22,689,931)
	Standby Credit	(9,256,866)	(16,872,270)
	Total	554,930,179	1,031,666,587
SDG&E	Gross Load	17,454,764	17,454,764
	Utility Specific Access Charges (\$/MWh)	31.7925	59.1052
	TRR - Eff. Date - Docket#	1/1/2022 ER22-527	
	TRBAA - Eff. Date - Docket#	1/1/2022 - ER22-258	
	Base TRR	-	-
	TRBAA	-	-
	Standby Credit	-	-
	Total	-	-
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
Vernon	TRR - Eff. Date - Docket#	10/7/2022 ER22-2612	
	TRBAA - Eff. Date - Docket#	10/7/2022 ER22-2612	
	Base TRR	32,200,000	32,200,000
	TRBAA	(591,128)	(591,128)
	Standby Credit	-	-
	Total	31,608,872	31,608,872
	Gross Load	2,153,635	2,153,635
	Utility Specific Access Charges (\$/MWh)	14.6770	14.6770
	TRR - Eff. Date - Docket#	7/1/2020 ER20-1738	
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-3	
Anaheim	Base TRR	1,230,075	1,230,075
	TRBAA	(11,994)	(11,994)
	Standby Credit	-	-
	Total	1,218,081	1,218,081
	Gross Load	257,416	257,416
	Utility Specific Access Charges (\$/MWh)	4.7320	4.7320
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6	
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-6	
	Base TRR	1,230,075	1,230,075
	TRBAA	(11,994)	(11,994)
Azusa	Standby Credit	-	-
	Total	1,218,081	1,218,081
	Gross Load	257,416	257,416
	Utility Specific Access Charges (\$/MWh)	4.7320	4.7320
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-6	
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-6	

**01 JAN 2023 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only Combined TRR	
PTO	Total HV Filed TRR	Total LV Filed TRR	
<b>Banning</b>	Base TRR	852,573	852,573
	TRBAA	(19,884)	(19,884)
	Standby Credit	-	-
	Total	832,688	832,688
	Gross Load	144,652	144,652
	Utility Specific Access Charges (\$/MWh)	5.7565	5.7565
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-4	
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-4	
	Base TRR	16,138,550	16,138,550
	TRBAA	(181,103)	(181,103)
<b>Pasadena</b>	Standby Credit	-	-
	Total	15,957,447	15,957,447
	Gross Load	1,065,579	1,065,579
	Utility Specific Access Charges (\$/MWh)	14.9754	14.9754
	TRR - Eff. Date - Docket#	3/1/2019 ER19-1136	
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-9	
	Base TRR	32,696,628	32,696,628
	TRBAA	(460,567)	(460,567)
	Standby Credit	-	-
	Total	32,236,061	32,236,061
<b>Riverside</b>	Gross Load	2,180,985	2,180,985
	Utility Specific Access Charges (\$/MWh)	14.7805	14.7805
	TRR - Eff. Date - Docket#	1/1/2022 NJ22-5	
	TRBAA - Eff. Date - Docket#	1/1/2022 NJ22-5	
	Base TRR	20,500,000	20,500,000
	TRBAA	74,596	74,596
	Standby Credit	-	-
	Total	20,574,596	20,574,596
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
<b>DATC Path 15</b>	TRR - Eff. Date - Docket#	06/13/2020 ER20-1006	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-313	
	Base TRR	2,950,000	2,950,000
	TRBAA	(108,662)	(108,662)
	Standby Credit	-	-
	Total	2,841,338	2,841,338
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/8/2021 ER21-263	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-322	
<b>Startrans IO</b>	Base TRR	125,415,000	9,585,000
	TRBAA	(6,281,553)	1,342,966
	Standby Credit	-	-
	Total	119,133,447	10,927,966
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	4/23/2020 ER19-2846	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-1055	
	Base TRR	135,000,000	
	TRBAA	(4,938,587)	
<b>Trans Bay Cable</b>	Standby Credit	-	-
	Total		130,061,413
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	4/23/2020 ER19-2846	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-1055	
	Base TRR	135,000,000	
	TRBAA	(4,938,587)	
	Standby Credit	-	-
	Total		130,061,413

**01 JAN 2023 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only Combined TRR	
PTO	Total HV Filed TRR	Total LV Filed TRR	
<b>Citizens Sunrise</b>	Base TRR	15,018,649	-
	TRBAA	(733,854)	-
	Standby Credit	-	-
	Total	14,284,795	-
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
<b>Colton</b>	TRR - Eff. Date - Docket#	1/1/2023 ER23-181	
	TRBAA - Eff. Date - Docket#	1/1/2023 ER23-82	
	Base TRR	1,252,047	-
	TRBAA	(20,564)	-
	Standby Credit	-	-
	Total	1,231,482	-
<b>VEA</b>	Gross Load	372,179	-
	Utility Specific Access Charges (\$/MWh)	3.3088	0.0000
	TRR - Eff. Date - Docket#	1/1/2021 NJ21-7	
	TRBAA - Eff. Date - Docket#	1/1/2021 NJ21-7	
	Base TRR	-	3,413,410
	TRBAA	-	-
<b>GLW</b>	Standby Credit	-	-
	Total	-	3,413,410
	Gross Load	544,970	544,970
	Utility Specific Access Charges (\$/MWh)	0.0000	6.2635
	TRR - Eff. Date - Docket#	9/15/2017 ER17-727	
	TRBAA - Eff. Date - Docket#	9/15/2017 ER17-727	
<b>MCCT</b>	Base TRR	34,407,725	-
	TRBAA	(7,815,570)	-
	Standby Credit	-	-
	Total	26,592,155	-
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
<b>CSPT</b>	TRR - Eff. Date - Docket#	1/1/2022 ER22-740	
	TRBAA - Eff. Date - Docket#	1/1/2022 ER22-287	
	Base TRR	2,131,766	-
	TRBAA	33,857	-
	Standby Credit	-	-
	Total	2,165,623	-
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/1/23 ER22-2941	
	TRBAA - Eff. Date - Docket#	1/1/23 ER23-315	
	Base TRR	3,966,009	-
	TRBAA	(221,398)	-
	Standby Credit	-	-
	Total	3,744,611	-
	Gross Load	-	-
	Utility Specific Access Charges (\$/MWh)	0.0000	0.0000
	TRR - Eff. Date - Docket#	1/01/2023 ER23-179	
	TRBAA - Eff. Date - Docket#	1/1/2023 ER23-84	



**01 JAN 2023 ISO Access Charge Rate**

HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS		Info Only Combined TRR	
PTO	Total HV Filed TRR	Total LV Filed TRR	
HZWT			
Base TRR	20,720,421	-	20,720,421
TRBAA	(105,126)	-	(105,126)
Standby Credit	-	-	-
Total	20,615,295	-	20,615,295
Gross Load	-	-	-
Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
TRR - Eff. Date - Docket#	1/1/2022 ER22-650		
TRBAA - Eff. Date - Docket#	1/1/2022 ER22-650		
DSLK			
Base TRR	24,711,631	-	24,711,631
TRBAA	(838,279)	-	(838,279)
Standby Credit	-	-	-
Total	23,873,352	-	23,873,352
Gross Load	-	-	-
Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
TRR - Eff. Date - Docket#	01/01/2023 ER22-1050		
TRBAA - Eff. Date - Docket#	01/01/2023 ER23-206		
Morongo Trans.			
Base TRR	49,826,449	-	49,826,449
TRBAA	(1,151,182)	-	(1,151,182)
Standby Credit	-	-	-
Total	48,675,267	-	48,675,267
Gross Load	-	-	-
Utility Specific Access Charges (\$/MWh)	0.0000	0.0000	0.0000
TRR - Eff. Date - Docket#	1/1/2022 ER22-511		
TRBAA - Eff. Date - Docket#	1/1/2022 ER22-500		
Total CAISO Grid	<i>For Information Only</i>		
Base TRR	3,445,496,303	2,587,590,433	6,033,086,736
TRBAA	(406,829,866)	(165,717,336)	(572,547,202)
Standby Credit	(21,448,895)	(13,613,071)	(35,061,966)
Total	3,017,217,542	2,408,260,027	5,425,477,569
Gross Load	205,502,946		
Utility Specific Access Charges (\$/MWh)	14.6821		