

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
INDEX OF REPORTS

REPORT NAME	PAGE
SECTION 1 - SUMMARY OF RESULTS	
SCHEDULE 1.00 - SUMMARY OF RESULTS (PRESENT RATES)	1
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL	10
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES	15
SECTION 2 - LINE ALLOCATOR COST OF SERVICE STUDY	
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT	24
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION	47
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES	57
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS	62
SCHEDULE 2.10 - ANALYSIS OF REVENUES	81
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE	96
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE	115
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES	125
SCHEDULE 2.60 - LINE ALLOCATOR TABLE	130
SECTION 3 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM	
SCHEDULE 3.00 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM	135

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
-- RATE BASE --										
1	GROSS PLANT	39,637,050	19,048,671	239,989	58,267	1,972,126	5,487,851	992,918	298,216	1,673,434
2	ACCUMULATED DEPRECIATION	12,259,067	5,939,925	76,078	18,155	529,321	621,166	109,547	20,939	109,547
3	NUCLEAR FUEL	694,916	322,852	3,669	961	20,200	35,016	11,247	60,994	60,994
4	ACCM. DEPR. OF NUCLEAR FUEL	386,918	179,759	2,043	6,049	535	19,496	3,862,970	11,659	3,862,970
5	NET ELECTRIC PLANT	27,685,381	13,251,840	165,537	468,935	40,537	1,366,479		703,983	
6	LESS: DEFERRED INCOME TAXES	(626,130)	(299,679)	(3,631)	(11,151)	(907)	(26,783)	(31,712)	(88,155)	(16,179)
7	ACCOUNT 190	6,222,910	2,972,511	104,413	9,086	234,050	307,302	866,703	157,591	12,670
8	ACCOUNT 281 AND 282	615,910	303,181	3,768	12,858	937	38,838	31,673	74,017	
9	ACCOUNT 283	6,212,690	2,976,012	37,490	106,120	9,117	246,104	307,263	832,565	154,082
10	TOTAL DEFERRED INCOME TAX ADD: OTHER RATE BASE ITEMS	114,631	53,290	606	1,797	159	3,361	5,780	18,050	3,448
11	PLANT HELD FOR FUTURE USE MATERIALS AND SUPPLIES	859,493	420,908	5,313	18,253	1,288	57,543	45,616	105,021	17,940
12	MATERIALS AND SUPPLIES PAYABLES ASSOC. W/ CAPITAL, M&S	(1,823)	(932)	(12)	(496)	(3)	(151)	(101)	(204)	(33)
13	MIN BANK BAL - PC, PREFADS	94,371	45,172	564	1,596	138	3,570	4,658	13,168	2,400
14	PREPAID PENSION ASSET	1,723,964	862,620	10,760	40,472	2,692	137,596	90,336	181,905	29,283
15	CUSTOMER DEPOSITS	(305,167)	(128,338)	(1,458)	(5,471)	(396)	(10,035)	(16,135)	(9,184)	(9,184)
16	OPERATING RESERVES	(455,362)	(221,550)	(2,663)	(10,721)	(669)	(35,745)	(24,886)	(54,235)	(9,372)
17	ENVIRONMENTAL CWP	10,902	5,065	58	170	15	317	549	1,719	328
18	UNAMORTIZED NBV OF RETIRED UNITS	489,711	227,515	2,586	7,856	677	14,235	24,476	77,199	14,756
19	CUSTOMER USAGE DATA ACCESS COSTS	136	56	1	2	0	42	16	9	0
20	TOU-FD REVENUE EROSION	593	0	0	0	0	0	0	0	0
21	SOFTWARE & CLOUD COMPUTING	20,781	10,613	138	494	33	1,710	1,150	2,335	375
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	6,385	3,353	44	159	10	476	339	705	115
23	DEFERRED NUCLEAR OUTAGE COST	38,610	17,938	204	604	53	1,122	1,945	6,087	1,163
24	TAX REFORM REG. LIABILITY	(329,360)	(160,881)	(2,027)	(5,737)	(493)	(13,304)	(16,610)	(46,089)	(8,330)
25	ARO REGULATORY ASSET	4,668,676	2,170,242	24,693	73,093	6,461	136,359	235,279	735,139	140,441
26	ARO LIABILITY	(6,432,035)	(2,981,394)	(33,923)	(100,413)	(8,876)	(187,324)	(323,217)	(1,009,905)	(192,932)
27	ARO REGULATORY LIABILITY	85,635	39,785	452	1,339	118	2,489	4,315	13,500	2,580
28	CASH WORKING CAPITAL	(89,469)	(34,481)	(391)	(1,494)	(108)	(2,982)	(4,054)	(11,492)	(2,396)
29	TOTAL OTHER RATE BASE ITEMS	500,571	328,981	4,945	21,756	1,100	109,298	29,555	(12,424)	(9,414)
30	TOTAL INVESTMENT	21,973,362	10,604,809	132,992	383,941	32,520	910,628	1,088,871	2,99,981	540,487
-- REVENUES --										
31	REVENUE FROM SALES	8,424,324	3,382,854	38,392	144,071	10,451	263,033	424,851	1,197,158	243,074
32	OTHER OPERATING REVENUES	248,632	118,985	1,467	4,275	362	8,146	9,392	25,484	4,724
33	TOTAL REVENUES	8,672,956	3,501,839	39,858	148,347	10,813	271,179	434,244	1,222,642	247,798
-- EXPENSES --										
34	OPERATIONS & MAINTENANCE	4,853,395	1,847,323	21,069	79,229	5,851	164,756	205,369	590,333	124,643
35	DEPRECIATION EXPENSE	1,267,569	604,104	7,500	21,403	1,840	48,426	63,084	178,503	32,570
36	NUCLEAR DECOMMISSIONING	4,338	2,015	23	68	6	126	219	684	131
37	TAXES OTHER THAN INCOME TAXES	467,207	209,673	2,530	8,250	644	18,582	24,077	65,592	12,306
38	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(3,289)	(37)	(11)	(10)	(206)	(357)	(1,116)	(213)
39	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,377	38	114	10	211	366	1,146	219
40	AMORT. OF RETIRED UNITS	67,049	31,150	354	1,048	93	1,949	3,378	10,570	2,020
41	AMORT. OF DEF. HEALTHCARE COSTS	4,236	2,235	29	106	7	317	226	470	77
42	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,280)	(551)	(6)	(24)	(2)	(48)	(70)	(185)	(35)
43	SUBTOTAL EXPENSES	6,662,236	2,696,038	31,499	110,084	8,440	234,114	296,292	845,996	171,716

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EQ (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
-- RATE BASE --									
1	GROSS PLANT	39,637,050	43,131	93,713	406,992	214,429	157,179	23,380	346,341
2	ACCUMULATED DEPRECIATION	12,259,067	12,777	28,694	126,292	64,747	47,246	7,049	105,805
3	NUCLEAR FUEL	694,916	891	1,821	7,671	4,379	3,508	487	6,888
4	ACCM. DEPR. OF NUCLEAR FUEL	386,918	496	1,014	4,271	2,438	1,953	271	3,835
5	NET ELECTRIC PLANT	27,685,381	30,749	65,826	284,100	151,623	111,487	16,547	243,589
6	LESS: DEFERRED INCOME TAXES	(626,130)	(702)	(1,493)	(6,575)	(3,495)	(2,626)	(378)	(5,549)
7	ACCOUNT 190	6,222,910	6,882	14,778	63,762	33,949	24,953	3,708	54,701
8	ACCOUNT 281 AND 282	615,910	530	1,289	6,161	2,861	1,994	298	4,655
9	ACCOUNT 283	6,212,690	6,711	14,575	63,948	33,316	24,320	3,628	53,807
10	TOTAL DEFERRED INCOME TAX ADD: OTHER RATE BASE ITEMS	114,631	147	300	1,265	721	578	80	1,135
11	PLANT HELD FOR FUTURE USE MATERIALS AND SUPPLIES	859,493	760	1,818	8,810	4,092	2,858	421	6,599
12	PAYABLES ASSOC. W/ CAPITAL, M&S MIN BANK BAL., PC, PREFADS	(1,823)	(1)	(4)	(19)	(8)	(5)	(1)	(13)
13	94,371	105	224	968	517	380	56	830	830
14	1,723,964	1,204	3,228	16,749	6,981	4,488	689	11,400	11,400
15	PREPAID PENSION ASSET	(305,167)	0	0	(2,862)	(2,008)	(838)	(197)	(2,634)
16	CUSTOMER DEPOSITS	(455,362)	(415)	(932)	(4,748)	(2,196)	(1,538)	(215)	(3,390)
17	OPERATING RESERVES	10,302	14	29	120	69	55	8	108
18	ENVIRONMENTAL CWP UNAMORTIZED NBV OF RETIRED UNITS	489,711	628	1,284	5,406	3,086	2,472	343	4,854
19	CUSTOMER USAGE DATA ACCESS COSTS	136	0	0	2	0	0	0	1
20	TOU-FD REVENUE EROSION SOFTWARE & CLOUD COMPUTING	593	0	0	0	0	0	0	593
21	20,781	16	41	212	90	58	9	147	147
22	6,385	5	13	62	27	18	3	45	45
23	DEFERRED NUCLEAR OUTAGE COST	38,610	49	101	426	243	195	27	383
24	ENVIRONMENTAL CWP UNAMORTIZED NBV OF RETIRED UNITS TAX REFORM REG. LIABILITY	(329,360)	(363)	(788)	(3,425)	(1,801)	(1,315)	(196)	(2,909)
25	CUSTOMER USAGE DATA ACCESS COSTS ARO REGULATORY ASSET	4,668,676	5,973	12,226	51,509	29,376	23,522	3,268	46,222
26	4,668,676	(6,432,035)	(8,206)	(16,736)	(70,761)	(40,356)	(32,313)	(4,489)	(63,498)
27	OPRB RET. DRUG SUBS. TAX REG. ASSET ARO REGULATORY LIABILITY	85,635	110	224	945	540	432	60	849
28	(89,469)	(97)	(190)	(736)	(499)	(316)	(56)	(708)	(708)
29	CASH WORKING CAPITAL	500,571	(71)	779	3,924	(1,125)	(1,190)	12	12
30	TOTAL OTHER RATE BASE ITEMS TOTAL INVESTMENT	21,973,962	23,968	52,030	224,676	117,182	85,899	12,729	189,793
-- REVENUES --									
31	REVENUE FROM SALES	8,424,324	9,466	20,557	75,441	53,016	22,562	69,712	69,712
32	OTHER OPERATING REVENUES	248,632	228	439	1,884	1,032	718	1,610	1,610
33	TOTAL REVENUES	8,672,956	9,694	20,995	77,326	54,048	23,281	71,322	71,322
-- EXPENSES --									
34	OPERATIONS & MAINTENANCE	4,853,395	5,185	9,515	38,588	25,117	20,428	3,054	37,946
35	DEPRECIATION EXPENSE	1,267,569	1,401	3,035	13,133	6,989	5,220	766	11,258
36	NUCLEAR DECOMMISSIONING	4,338	6	11	48	27	22	3	43
37	TAXES OTHER THAN INCOME TAXES	467,207	516	1,134	4,605	2,647	1,502	283	4,015
38	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(9)	(19)	(78)	(45)	(36)	(5)	(70)
39	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	19	80	46	37	5	72
40	AMORT. OF RETIRED UNITS	67,049	86	176	740	422	339	47	665
41	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	8	41	18	12	2	30
42	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,280)	(1)	(3)	(12)	(8)	(2)	(1)	(10)
43	SUBTOTAL EXPENSES	6,662,236	7,195	13,877	57,144	35,214	27,521	4,153	53,949

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
-- RATE BASE --										
1	GROSS PLANT ACCUMULATED DEPRECIATION	39,637,050	3,094,704	1,600,800	895,423	397,184	134,021	59,915	55,267	866,308
2	NUCLEAR FUEL	12,259,067	925,615	478,165	270,57	112,439	39,663	20,524	19,213	258,299
3	ACCM. DEPR. OF NUCLEAR FUEL	694,916	60,071	35,871	18,585	0	0	0	607	19,022
4	NET ELECTRIC PLANT	386,918	33,447	19,973	10,388	0	0	0	338	10,591
5	LESS: DEFERRED INCOME TAXES	27,685,381	2,195,714	1,138,534	633,535	284,745	94,357	39,391	36,323	616,439
6	ACCOUNT 190	(626,130)	(48,800)	(26,854)	(14,465)	(3,359)	(1,427)	(1,050)	(1,158)	(14,490)
7	ACCOUNT 281 AND 282	6,222,910	490,648	254,838	141,957	61,024	20,019	8,145	7,754	138,032
8	ACCOUNT 283	615,910	45,179	25,279	11,490	5,763	2,874	2,699	2,108	10,691
9	TOTAL DEFERRED INCOME TAX ADD: OTHER RATE BASE ITEMS	6,212,650	487,027	253,263	138,982	63,428	21,466	9,793	8,704	134,234
10	PLANT HELD FOR FUTURE USE MATERIALS AND SUPPLIES	114,631	9,897	5,886	3,073	6	3	3	102	3,132
11	PAYABLES ASSOC. W/ CAPITAL & MATERIALS	859,493	56,389	28,726	16,164	7,268	3,889	3,759	3,212	15,623
12	MIN BANK BAL. PC. PREFADS	(1,823)	(108)	(50)	(30)	(22)	(12)	(9)	(9)	(28)
13	PREPAID PENSION ASSET	94,371	7,485	3,881	2,160	971	322	134	124	2,101
14	CUSTOMER DEPOSITS	1,723,964	119,870	69,401	26,571	17,221	10,143	11,125	8,303	23,906
15	OPERATING RESERVES	(305,167)	(36,825)	(32,083)	0	0	0	0	(630)	(6,435)
16	ENVIRONMENTAL CWP	(455,362)	(28,660)	(15,850)	(8,254)	(879)	(1,528)	(2,415)	(2,271)	(8,740)
17	UNAMORTIZED NBV OF RETIRED UNITS	10,902	942	563	293	0	0	0	10	298
18	CUSTOMER USAGE DATA ACCESS COSTS	489,711	42,332	25,279	13,148	0	0	0	428	13,405
19	TOU-FD REVENUE EROSION	136	1	0	0	0	0	0	4	0
20	SOFTWARE & CLOUD COMPUTING	593	0	0	0	0	0	0	0	0
21	OPRB RET. DRUG SUBS. TAX REG. ASSET	20,781	1,241	575	340	244	130	126	101	318
22	DEFERRED NUCLEAR OUTAGE COST	6,385	384	177	105	74	33	26	29	98
23	TAX REFORM REG. LIABILITY	38,610	3,338	1,993	1,037	0	0	0	34	1,057
24	ARO REGULATORY ASSET	(329,360)	(26,328)	(13,691)	(7,513)	(3,429)	(1,160)	(529)	(471)	(7,257)
25	ARO LIABILITY	4,668,676	403,133	240,460	125,156	462	164	85	127,519	(175,181)
26	ARO REGULATORY LIABILITY	(6,432,035)	(553,808)	(330,335)	(171,834)	(635)	(225)	(116)	(5,651)	(5,651)
27	CASH WORKING CAPITAL	85,635	7,403	4,420	2,299	0	0	0	75	2,344
28	TOTAL OTHER RATE BASE ITEMS	(89,469)	(11,419)	(11,157)	(1,619)	(574)	(237)	(361)	(182)	(2,045)
29	TOTAL INVESTMENT	500,571	(4,736)	(21,805)	994	20,707	11,521	11,826	7,321	(9,884)
30		21,973,962	1,703,951	863,465	495,547	242,024	84,413	41,423	34,939	472,322
-- REVENUES --										
31	REVENUE FROM SALES	8,424,324	969,759	851,484	146,621	75,486	28,852	31,896	16,527	171,828
32	OTHER OPERATING REVENUES	248,632	17,972	8,462	4,108	839	352	258	407	4,354
33	TOTAL REVENUES	8,672,956	987,730	859,946	150,729	76,325	29,204	32,155	16,934	176,181
-- EXPENSES --										
34	OPERATIONS & MAINTENANCE	4,853,395	643,926	652,424	93,187	25,863	11,056	19,215	9,495	120,781
35	DEPRECIATION EXPENSE	1,267,569	99,814	53,071	29,334	16,596	5,331	1,655	1,699	28,549
36	NUCLEAR DECOMMISSIONING	4,338	375	224	116	0	0	0	4	119
37	TAXES OTHER THAN INCOME TAXES	467,207	43,327	30,004	9,463	4,893	1,688	1,373	917	9,410
38	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(612)	(385)	(190)	0	0	0	(6)	(194)
39	AMORT. OF ENVIRONMENTAL CWIP	7,268	628	375	195	0	0	0	6	199
40	AMORT. OF RETIRED UNITS	67,049	5,796	3,461	1,800	0	0	0	59	1,835
41	AMORT. OF DEF. HEALTHCARE COSTS	4,256	256	118	70	50	22	17	19	66
42	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,280)	(124)	(94)	(20)	(15)	(6)	(4)	(3)	(19)
43	SUBTOTAL EXPENSES	6,662,236	793,386	739,218	133,957	47,387	18,071	22,255	12,191	160,745

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
-- RATE BASE --										
1	GROSS PLANT	39,637,050	20,578	88,630	17,816	77,727	347,915	7,478	38,994,931	642,119
2	ACCUMULATED DEPRECIATION	12,259,067	7,199	27,773	5,588	23,991	103,926	2,450	12,058,798	200,269
3	NUCLEAR FUEL	694,916	260	1,365	204	1,393	7,672	98	694,916	0
4	ACCM. DEPR. OF NUCLEAR FUEL	386,918	145	760	114	776	4,222	54	386,918	0
5	NET ELECTRIC PLANT	27,685,381	13,494	61,482	12,318	54,353	247,390	5,071	27,244,131	441,850
6	LESS: DEFERRED INCOME TAXES	(626,130)	(498)	(1,347)	(246)	(1,221)	(5,834)	(122)	(619,886)	(6,243)
7	ACCOUNT 190	6,222,910	2,795	13,760	2,745	12,194	55,407	1,125	6,102,185	120,725
8	ACCOUNT 281 AND 282	615,910	945	1,500	327	1,148	4,341	174	610,251	5,659
9	ACCOUNT 283	6,212,650	3,242	13,912	2,826	12,121	53,915	1,178	6,092,550	120,140
10	TOTAL DEFERRED INCOME TAX ADD: OTHER RATE BASE ITEMS	114,631	44	226	34	230	1,263	16	114,631	0
11	PLANT HELD FOR FUTURE USE MATERIALS AND SUPPLIES	859,493	1,447	2,058	425	1,598	6,312	251	844,358	15,135
12	PAYABLES ASSOC. W/ CAPITAL, M&S MIN BANK BAL., PC, PREFADS	(1,823)	(4)	(5)	(1)	(3)	(1)	(1)	(1,823)	0
13	94,371	46	210	42	42	185	843	17	92,868	1,503
14	1,723,964 PREPAID PENSION ASSET	3,817	4,470	1,037	3,084	9,803	604	17,709,761	14,203	
15	(305,167) CUSTOMER DEPOSITS	0	(632)	(102)	(477)	(3,012)	(79)	(305,167)	0	
16	(455,362) OPERATING RESERVES	(1,097)	(1,051)	(195)	(820)	(3,535)	(147)	(448,720)	(6,642)	
17	10,302 ENVIRONMENTAL CWP	4	21	3	22	120	2	10,902	0	
18	489,711 UNAMORTIZED NBV OF RETIRED UNITS	183	962	144	982	5,407	69	489,711	0	
19	CUSTOMER USAGE DATA ACCESS COSTS	136	1	1	0	0	0	0	0	0
20	TOU-FD REVENUE EROSION SOFTWARE & CLOUD COMPUTING	593	0	0	0	0	0	0	593	0
21	20,781 6,385 DEFERRED NUCLEAR OUTAGE COST	46	54	12	38	129	7	20,781	0	
22	OPRB RET. DRUG SUBS. TAX REG. ASSET	14	16	3	12	40	2	6,385	0	
23	38,610 OPERATING RESERVES	14	76	11	77	426	5	38,610	0	
24	(329,360) ENVIRONMENTAL CWP	(175)	(752)	(553)	(655)	(2,915)	(64)	(329,360)	(0)	
25	4,668,676 TAX REFORM REG. LIABILITY	1,758	9,187	1,381	9,361	51,434	659	4,668,676	0	
26	(6,432,035) ARO REGULATORY ASSET	(2,415)	(12,621)	(1,898)	(12,860)	(70,657)	(905)	(6,413,644)	(18,391)	
27	85,635 DEFERRED NUCLEAR OUTAGE COST	32	168	25	172	945	12	85,635	0	
28	(89,469) CASH WORKING CAPITAL	(59)	(184)	(33)	(132)	(880)	(18)	(88,469)	(589)	
29	500,671 TOTAL OTHER RATE BASE ITEMS	3,654	2,203	736	814	(4288)	430	495,452	5,219	
30	21,973,962 TOTAL INVESTMENT	13,906	49,753	10,228	43,046	189,187	4,324	21,647,033	326,929	
-- REVENUES --										
31	8,424,324 REVENUE FROM SALES	2,114	16,722	2,713	12,604	80,128	2,064	8,368,668	55,656	
32	248,632 OTHER OPERATING REVENUES	138	385	66	432	1,744	30	218,402	30,229	
33	8,672,956 TOTAL REVENUES	2,252	17,107	2,779	13,037	81,872	2,094	8,587,071	85,886	
-- EXPENSES --										
34	4,853,395 OPERATIONS & MAINTENANCE	4,344	10,285	1,966	7,262	49,363	808	4,828,381	25,014	
35	1,267,569 DEPRECIATION EXPENSE	648	2,775	538	2,485	11,483	231	1,253,438	14,131	
36	4,338 NUCLEAR DECOMMISSIONING	2	9	1	9	48	1	4,338	0	
37	467,207 TAXES OTHER THAN INCOME TAXES	253	1,007	188	818	4,028	103	463,807	3,400	
38	(7,585) AMORT. OF INVESTMENT TAX CREDITS	(3)	(14)	(2)	(14)	(78)	(1)	(7,079)	(506)	
39	7,268 AMORT. OF ENVIRONMENTAL CWIP	3	14	2	15	80	1	7,268	0	
40	67,049 AMORT. OF RETIRED UNITS	25	132	20	134	740	9	67,049	0	
41	4,256 AMORT. OF DEF. HEALTHCARE COSTS	9	11	2	8	26	1	4,256	0	
42	(1,280) AMORT. OF STATE TAX EXPENSE SAVINGS	(0)	(2)	(0)	(2)	(10)	(1)	(1,260)	(0)	
43	6,662,236 SUBTOTAL EXPENSES	5,281	14,215	2,715	10,714	65,680	1,153	6,620,199	42,038	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE P.L.M. (10)	RATE PLL (11)
44	INCOME TAXES	164,173	37,692	32	3,666	91	17,832	48,260	10,766	
45	TOTAL EXPENSES	6,826,409	2,733,729	31,531	113,750	8,531	229,242	314,124	894,256	182,483
	... RETURN ...									
46	OPERATING INCOME	1,846,547	768,109	8,327	34,597	2,283	41,936	120,120	328,386	65,315
47	INTEREST ON CUSTOMER DEPOSITS	(6,786)	(2,854)	(32)	(22)	(9)	(223)	(559)	(1,008)	(204)
48	NET INCOME	1,839,760	765,255	8,295	34,475	2,274	41,713	119,761	327,378	65,111
49	RETURN ON INVESTMENT	8.37%	7.22%	6.24%	8.98%	6.99%	4.58%	11.00%	10.92%	12.05%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
44	INCOME TAXES	164,173	256	985	1,583	2,926	(2,421)	101	1,418
45	TOTAL EXPENSES	6,826,409	7,451	14,862	58,727	38,140	25,101	4,254	55,367
	... RETURN ...								
46	OPERATING INCOME	1,846,547	2,243	6,134	18,598	15,908	(1,820)	1,087	15,955
47	INTEREST ON CUSTOMER DEPOSITS	(6,786)	0	0	(64)	(45)	(19)	(4)	(59)
48	NET INCOME	1,839,760	2,243	6,134	18,555	15,863	(1,839)	1,083	15,896
49	RETURN ON INVESTMENT	8.37%	9.36%	11.79%	8.25%	13.54%	-2.14%	8.50%	8.38%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
44	INCOME TAXES	164,173	22,444	16,986	(3,530)	3,547	1,500	1,859	654	(3,507)
45	TOTAL EXPENSES	6,826,409	815,831	756,205	130,427	50,934	19,571	24,113	12,844	157,238
	... RETURN ...									
46	OPERATING INCOME	1,846,547	171,900	103,741	20,303	25,391	9,633	8,041	4,090	18,943
47	INTEREST ON CUSTOMER DEPOSITS	(6,786)	(819)	(713)	0	0	0	0	(14)	(143)
48	NET INCOME	1,839,760	171,081	103,027	20,303	25,391	9,633	8,041	4,076	18,800
49	RETURN ON INVESTMENT	8.37%	10.04%	11.93%	4.10%	10.49%	11.41%	19.41%	11.67%	3.98%

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.00 - PRESENT RATE SUMMARY (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
44	INCOME TAXES	164,173	(984)	(47)	(144)	(87)	1,127	170	158,306	5,867
45	TOTAL EXPENSES	6,826,409	4,297	14,168	2,571	10,627	66,807	1,324	6,778,504	47,905
	... RETURN ...									
46	OPERATING INCOME	1,846,547	(2,045)	2,940	208	2,410	15,055	771	1,808,566	37,980
47	INTEREST ON CUSTOMER DEPOSITS	(6,786)	0	(14)	(2)	(11)	(67)	(2)	(6,786)	0
48	NET INCOME	1,839,760	(2,045)	2,926	206	2,399	14,998	769	1,801,780	37,980
49	RETURN ON INVESTMENT	8.37%	-14.71%	5.88%	2.01%	5.57%	7.93%	17.78%	8.32%	11.62%

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.00
PRESENT RATE SUMMARY

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) From Schedule 2.00.
- 2 (B) From Schedule 2.01.
- 3 (C) From Schedule 2.03.
- 4 (C)
- 5 (D) Gross Plant plus Nuclear Fuel minus Accumulated Provision for Depreciation minus Accumulated Depreciation of Nuclear Fuel.
- 6 (C)
- 7 (C)
- 8 (C)
- 10 (C)
- 11 (E) From Schedule 2.02.
- 12 (F) Allocated per Total Plant Materials and Supplies from Schedule 2.02.
- 13 (C)
- 14 (C)
- 15 (G) Allocated on Total Revenue for applicable rates.
- 16 (C)
- 17 (H) Allocated per Level A demand allocator from Schedule 2.60.
- 18 (H)
- 19 (I) Allocated per Customer Assistance Expense from Schedule 2.20.
- 20 (J) Allocated on Base Revenue for TOU-FD rate.
- 21 (K) Allocated per Intangible Gross Plant from Schedule 2.00.
- 22 (L) Allocated per total headcount from Schedule 2.60.
- 23 (H)
- 24 (M) Allocated per Accumulated Deferred Income Taxes from Schedule 2.03.
- 25 (N) Allocated per net plant ARO.
- 26 (C)
- 27 (H)
- 28 (O) From Schedule 1.02.
- 31 (P) From Schedule 2.10.
- 32 (P)
- 34 (Q) From Schedule 2.20.
- 35 (R) From Schedule 2.30.
- 36 (H)
- 37 (S) From Schedule 2.40.
- 38 (S)
- 39 (H)
- 40 (H)
- 41 (L)
- 42 (T) Direct assignment to rate or rate group - revenues reflect annualized base revenue for the period.
- 44 (U) From Schedule 1.05.
- 47 (V) Allocated per Customer Deposits.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	TOTAL EXPENSES	6,826,409	2,733,729	31,531	113,750	8,531	229,242	314,124	894,256	182,483
1	LESS:									
2	NUCLEAR FUEL EXPENSE	127,968	42,686	445	1,766	138	2,141	5,118	17,240	4,019
3	DEPRECIATION EXPENSE	1,267,569	604,104	7,500	21,403	1,840	48,426	63,084	178,503	32,570
4	DEFERRED INCOME TAXES	(125,434)	(60,486)	(738)	(2,191)	(185)	(5,194)	(6,213)	(17,109)	(3,066)
5	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(3,289)	(37)	(111)	(10)	(206)	(357)	(1,116)	(213)
6	AMORT. OF ENVIRONMENTAL CWIP	7,288	3,377	38	114	10	211	366	1,146	219
7	AMORT. OF RETIRED UNITS	67,049	31,150	364	1,048	93	1,949	3,378	10,570	2,020
8	AMORT. OF DEF. HEALTHCARE COSTS	4,256	2,235	29	106	7	317	226	470	77
9	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,280)	(551)	(6)	(24)	(2)	(48)	(70)	(185)	(35)
10	CWC ALLOCATOR	5,486,578	2,114,503	23,967	91,638	6,640	181,646	248,592	704,738	146,913
11	CASH WORKING CAPITAL	(89,469)	(34,481)	(391)	(1,494)	(108)	(2,962)	(4,054)	(11,492)	(2,396)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
1	TOTAL EXPENSES	6,826,409	7,451	14,862	58,727	38,140	25,101	4,254	55,367
	LESS:								
2	NUCLEAR FUEL EXPENSE	127,368	166	264	954	771	670	100	1,117
3	DEPRECIATION EXPENSE	1,267,569	1,401	3,035	13,133	6,989	5,220	766	11,258
4	DEFERRED INCOME TAXES	(125,434)	(137)	(297)	(1,282)	(669)	(490)	(73)	(1,083)
5	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(9)	(19)	(78)	(45)	(36)	(5)	(70)
6	AMORT. OF ENVIRONMENTAL CWIP	7,288	9	19	80	46	37	5	72
6	AMORT. OF RETIRED UNITS	67,049	86	176	740	422	339	47	665
7	AMORT. OF DEF. HEALTHCARE COSTS	4,256	3	8	41	18	12	2	30
9	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,280)	(1)	(3)	(12)	(8)	(2)	(1)	(10)
10	CWC ALLOCATOR	5,486,578	5,932	11,678	45,151	30,615	19,352	3,413	43,389
11	CASH WORKING CAPITAL	(89,469)	(97)	(190)	(736)	(499)	(316)	(56)	(708)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
1	TOTAL EXPENSES	6,826,409	815,831	756,205	130,427	50,934	19,571	24,113	12,844	157,238
1	LESS:									
2	NUCLEAR FUEL EXPENSE	127,368	19,552	20,434	2,755	466	161	562	119	4,089
3	DEPRECIATION EXPENSE	1,267,569	99,814	53,071	29,334	16,596	5,331	1,655	1,699	28,549
4	DEFERRED INCOME TAXES	(125,434)	(9,752)	(4,972)	(2,326)	(1,379)	(481)	(238)	(200)	(2,637)
5	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(612)	(365)	(190)	0	0	0	6	(194)
6	AMORT. OF ENVIRONMENTAL CWIP	7,288	628	375	195	0	0	0	6	199
7	AMORT. OF RETIRED UNITS	67,049	5,796	3,461	1,800	0	0	0	59	1,835
8	AMORT. OF DEF. HEALTHCARE COSTS	4,256	256	118	70	50	22	17	19	66
9	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,280)	(124)	(94)	(20)	(15)	(6)	(4)	(3)	(19)
10	CWC ALLOCATOR	5,486,578	700,272	684,177	99,309	35,217	14,545	22,121	11,151	125,410
11	CASH WORKING CAPITAL	(89,469)	(11,419)	(11,157)	(1,619)	(574)	(237)	(361)	(182)	(2,045)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.02 - ALLOCATION OF CASH WORKING CAPITAL (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE T/C (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
1	TOTAL EXPENSES	6,826,409	4,297	14,168	2,571	10,627	66,807	1,324	6,778,504	47,905
1	LESS:									
2	NUCLEAR FUEL EXPENSE	127,368	52	270	48	177	1,675	15	127,968	0
3	DEPRECIATION EXPENSE	1,267,569	648	2,775	538	2,485	11,483	231	1,253,438	14,131
4	DEFERRED INCOME TAXES	(125,434)	(79)	(284)	(58)	(245)	(1,081)	(25)	(123,572)	(1,882)
5	AMORT. OF INVESTMENT TAX CREDITS	(7,585)	(3)	(14)	(2)	(14)	(78)	(1)	(7,079)	(506)
6	AMORT. OF ENVIRONMENTAL CWIP	7,288	3	14	2	15	80	1	7,268	0
6	AMORT. OF RETIRED UNITS	67,049	25	132	20	134	740	9	67,049	0
7	AMORT. OF DEF. HEALTHCARE COSTS	4,256	9	11	2	8	26	1	4,256	0
9	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,280)	(0)	(2)	(0)	(2)	(10)	(0)	(1,260)	0
10	CWC ALLOCATOR	5,486,578	3,643	11,267	2,022	8,070	53,971	1,092	5,450,435	36,143
11	CASH WORKING CAPITAL	(89,469)	(59)	(184)	(33)	(132)	(880)	(18)	(88,879)	(589)

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.02
ALLOCATION OF CASH WORKING CAPITAL

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) From Schedule 1.00.
- 2 (B) Allocated per Total FR Fuel Expense from Schedule 2.20.
- 3 (A)
- 4 (C) Allocated per Total Investment excluding Cash Working Capital from Schedule 1.00.
- 5 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 11 (D) Allocated per CWC allocator on line 10.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
STATE TAX CALCULATION										
1	REVENUE	8,672,956	3,501,839	39,858	148,347	10,813	271,179	434,244	1,222,642	247,798
2	LESS: O&M EXPENSES	4,853,395	1,847,323	21,069	79,329	5,851	164,756	205,369	590,333	124,643
3	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	606,119	7,523	21,471	1,846	48,552	63,302	179,187	32,700
4	AMORT. OF DEF. - HEALTHCARE COSTS	4,256	2,235	29	106	7	317	226	470	77
5	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,377	38	114	10	366	1,146	10,570	2,020
6	AMORT. OF RETIRED UNITS	67,049	31,150	354	1,048	93	1,949	3,378	10,570	2,020
7	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(551)	(6)	(24)	(2)	(48)	(70)	(185)	(35)
8	TAXES OTHER THAN INC. TAX	467,207	209,673	2,530	8,250	644	18,582	24,077	65,592	12,306
9	INTEREST EXPENSE	338,843	163,528	2,051	5,920	501	14,042	16,791	46,230	8,334
10	NET INCOME BEFORE INC. TAXES	1,664,292	638,984	6,271	32,232	1,862	22,818	120,805	329,300	67,533
PLUS:										
11	NONDEDUCTIBLE DEPRECIATION OTHER NONDEDUCTIBLE ITEMS	59,359	28,647	369	1,037	88	2,460	2,941	8,099	1,460
12	16,193	7,815	98	283	24	671	802	2,209	398	398
LESS:										
13	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(621)	(8)	(22)	(2)	(53)	(64)	(176)	(32)
14	STATE INCOME TAX DEDUCTION	94,671	36,760	366	1,826	107	1,144	6,776	18,475	3,775
15	INCOME SUBJECT TO STATE TAX	1,646,459	639,307	6,370	31,749	1,869	24,588	117,837	321,308	65,649
16	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
17	TAX ON ORDINARY INCOME	94,671	36,760	366	1,826	107	1,414	6,776	18,475	3,775
18	STATE TAX CREDITS	(83,427)	(40,263)	(505)	(1,458)	(123)	(3,457)	(4,134)	(11,382)	(2,052)
19	PRIOR YEAR ADJUSTMENT	(123)	(60)	(1)	(0)	3	(5)	(6)	(17)	(3)
20	TAX RATE DIFFERENTIAL	2,117	1,051	13	38	3	90	108	297	54
21	NET STATE INCOME TAX	13,298	(2,511)	(126)	404	(13)	(1,958)	2,743	7,373	1,773

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
STATE TAX CALCULATION									
1	REVENUE	8,672,956	9,694	20,995	77,326	54,048	23,281	5,341	71,322
	LESS:								
2	O&M EXPENSES	4,853,395	5,185	9,515	38,588	25,117	20,428	3,054	37,946
3	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	1,406	3,046	13,180	7,016	5,242	769	11,301
4	AMORT. OF DEF. - HEALTHCARE COSTS	4,256	3	8	41	18	12	2	30
5	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	19	80	46	37	5	72
6	AMORT. OF RETIRED UNITS	67,049	86	176	740	422	339	47	665
7	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(1)	(3)	(12)	(8)	(2)	(1)	(10)
8	TAXES OTHER THAN INC. TAX	467,207	516	1,134	4,605	2,647	1,502	283	4,015
9	INTEREST EXPENSE	338,843	370	802	3,465	1,807	1,325	196	2,927
10	NET INCOME BEFORE INC. TAXES	1,664,292	2,120	6,298	16,639	16,983	(5,601)	986	14,377
	PLUS:								
11	NONDEDUCTIBLE DEPRECIATION OTHER NONDEDUCTIBLE ITEMS	59,359	65	141	607	317	232	34	513
12		16,193	18	38	166	86	63	9	140
	LESS:								
13	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(1)	(3)	(13)	(7)	(5)	(1)	(11)
14	STATE INCOME TAX DEDUCTION	94,671	120	352	947	946	(288)	56	818
15	INCOME SUBJECT TO STATE TAX	1,646,459	2,084	6,127	16,477	16,447	(5,013)	975	14,222
16	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
17	TAX ON ORDINARY INCOME	94,671	120	352	947	946	(288)	56	818
18	STATE TAX CREDITS	(83,427)	(91)	(188)	(853)	(445)	(326)	(48)	(721)
19	PRIOR YEAR ADJUSTMENT	(123)	(0)	(0)	(1)	(1)	(0)	1	(1)
20	TAX RATE DIFFERENTIAL	2,117	2	5	22	12	9	1	19
21	NET STATE INCOME TAX	13,298	31	160	115	512	(606)	9	115

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
STATE TAX CALCULATION										
1	REVENUE	8,672,956	987,730	859,946	150,729	76,325	29,204	32,155	16,934	176,181
2	LESS: O&M EXPENSES	4,853,395	643,926	652,424	93,187	25,863	11,056	19,215	9,495	120,781
3	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	100,189	53,295	29,450	16,596	5,331	1,655	1,703	28,668
4	AMORT. OF DEF. - HEALTHCARE COSTS	4,256	256	118	70	50	22	17	19	66
5	AMORT. OF ENVIRONMENTAL CWIP	7,298	628	375	195	0	0	0	6	199
6	AMORT. OF RETIRED UNITS	67,049	5,796	3,461	1,800	0	0	0	59	1,835
7	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(124)	(94)	(20)	(15)	(6)	(4)	(3)	(19)
8	TAXES OTHER THAN INC. TAX	467,207	43,327	30,004	9,463	4,893	1,668	1,373	917	9,410
9	INTEREST EXPENSE	338,843	26,275	13,315	7,841	3,732	1,302	639	539	7,283
10	NET INCOME BEFORE INC. TAXES	1,664,292	167,457	107,047	8,941	25,206	9,831	9,261	4,199	7,959
PLUS:										
11	NONDEDUCTIBLE DEPRECIATION OTHER NONDEDUCTIBLE ITEMS	59,359	4,603	2,333	1,339	654	228	112	94	1,276
12		16,193	1,256	636	365	178	62	31	26	348
13	LESS: SPECIAL DIVIDENDS DEDUCTION	(1,287)	(100)	(51)	(29)	(14)	(5)	(2)	(2)	(28)
14	STATE INCOME TAX DEDUCTION	94,671	9,429	5,985	580	1,417	561	511	511	523
15	INCOME SUBJECT TO STATE TAX	1,646,459	163,986	104,082	10,094	24,636	9,576	8,895	4,086	9,088
16	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
17	TAX ON ORDINARY INCOME	94,671	9,429	5,985	580	1,417	561	511	235	523
18	STATE TAX CREDITS	(83,427)	(6,469)	(3,278)	(1,881)	(919)	(320)	(157)	(133)	(1,783)
19	PRIOR YEAR ADJUSTMENT	(123)	(10)	(5)	(1)	(24)	(0)	(0)	(0)	(3)
20	TAX RATE DIFFERENTIAL	2,117	169	86	49	8	4	3	3	47
21	NET STATE INCOME TAX	13,298	3,119	2,787	(1,255)	520	238	358	106	(1,227)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
STATE TAX CALCULATION										
1	REVENUE	8,672,956	2,252	17,107	2,779	13,037	81,872	2,094	8,587,071	85,886
2	LESS: O&M EXPENSES	4,853,395	4,344	10,285	1,966	7,262	49,363	808	4,828,381	25,014
3	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	649	2,783	539	2,493	11,531	232	1,257,776	14,131
4	AMORT. OF DEF. - HEALTHCARE COSTS	4,256	9	11	2	8	26	1	4,256	0
5	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	14	2	15	80	1	7,268	0
6	AMORT. OF RETIRED UNITS	67,049	25	132	20	134	740	9	67,049	0
7	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(0)	(2)	(0)	(2)	(10)	(0)	(1,260)	0
8	TAXES OTHER THAN INC. TAX	467,207	253	1,007	188	818	4,028	103	463,807	3,400
9	INTEREST EXPENSE	338,843	214	767	158	664	2,917	67	333,802	5,041
10	NET INCOME BEFORE INC. TAXES	1,664,292	(3,246)	2,111	(96)	1,645	13,196	873	1,625,991	38,301
PLUS:										
11	NONDEDUCTIBLE DEPRECIATION OTHER NONDEDUCTIBLE ITEMS	59,359	38	134	28	116	511	12	58,476	883
12		16,193	10	37	8	32	139	3	15,952	241
13	LESS: SPECIAL DIVIDENDS DEDUCTION	(1,287)	(1)	(3)	(1)	(3)	(11)	(0)	(1,268)	(19)
14	STATE INCOME TAX DEDUCTION	94,671	(174)	124	(3)	98	753	48	92,527	2,145
15	INCOME SUBJECT TO STATE TAX	1,646,459	(3,023)	2,161	(57)	1,698	13,104	840	1,609,160	37,299
16	STATE INCOME TAX RATE	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
17	TAX ON ORDINARY INCOME	94,671	(174)	124	(3)	98	753	48	92,527	2,145
18	STATE TAX CREDITS	(83,427)	(53)	(189)	(39)	(163)	(718)	(16)	(82,186)	(1,241)
19	PRIOR YEAR ADJUSTMENT	(123)	(0)	(0)	(0)	(0)	(1)	(0)	(122)	(2)
20	TAX RATE DIFFERENTIAL	2,117	1	5	1	4	19	0	2,145	32
21	NET STATE INCOME TAX	13,298	(225)	(60)	(41)	(62)	53	32	12,364	934

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FEDERAL TAX CALCULATION										
22	REVENUE	8,672,956	3,501,839	39,858	148,347	10,813	271,179	434,244	1,222,642	247,798
23	LESS: O & M EXPENSES	4,853,395	1,847,323	21,069	79,329	5,851	164,756	205,369	590,333	124,643
24	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	606,119	7,523	21,471	1,846	48,552	63,302	179,187	32,700
25	AMORT. OF DEF.-HEALTHCARE COSTS	4,256	2,235	29	106	7	317	226	470	719
26	AMORT. OF ENVIRONMENTAL CWIP	7,268	3,377	38	114	10	366	1,146	3,378	2,020
27	AMORT. OF RETIRED UNITS	67,049	31,150	354	1,048	93	1,949	10,570	10,570	
28	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(551)	(6)	(24)	(2)	(48)	(70)	(185)	(35)
29	TAXES OTHER THAN INC. TAX	467,207	209,673	2,530	8,250	644	18,582	24,077	65,592	12,306
30	INTEREST EXPENSE	338,843	163,528	2,051	5,920	501	14,042	16,791	46,230	8,334
31	NET INCOME BEFORE INC. TAXES	1,664,292	638,984	6,271	32,232	1,862	22,818	120,805	329,300	67,533
PLUS:										
32	NONDEDUCTIBLE DEPRECIATION OTHER NONDEDUCTIBLE ITEMS	60,966	29,423	369	1,065	90	2,527	3,021	8,318	1,500
33		16,193	7,815	98	283	24	671	802	2,209	398
LESS:										
34	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(621)	(8)	(22)	(2)	(53)	(64)	(176)	(32)
35	STATE INCOME TAX DEDUCTION	94,671	36,760	366	1,826	107	1,144	6,776	18,475	3,775
36	INCOME SUBJECT TO FED. TAX	1,648,066	640,082	6,379	31,777	1,871	24,655	117,916	321,527	65,688
37	FEDERAL INCOME TAX RATE	21.00%	21.00%		21.00%		21.00%	21.00%	21.00%	21.00%
38	TAX ON ORDINARY INCOME	346,094	134,417	1,340	6,673	393	5,177	24,762	67,521	13,795
39	TAX RATE DIFFERENTIAL	(207,541)	(100,161)	(1,256)	(3,826)	(307)	(8,601)	(10,284)	(28,315)	(5,105)
40	PRIOR YEAR ADJUSTMENT	(3,751)	(1,810)	(23)	(66)	(6)	(155)	(186)	(512)	(92)
41	STATE TAX CREDITS	17,520	8,455	106	306	26	726	868	2,390	431
42	FEDERAL TAX CREDITS	(1,447)	(698)	(9)	(25)	(2)	(60)	(72)	(197)	(36)
43	NET FEDERAL INCOME TAX	150,875	40,203	158	3,262	104	(2,913)	15,089	40,886	8,993
44	TOTAL INCOME TAXES	164,173	37,692	32	3,666	91	(4,871)	17,832	48,260	10,766

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
FEDERAL TAX CALCULATION									
22	REVENUE	8,672,956	9,694	20,995	77,326	54,048	23,281	5,341	71,322
23	O & M EXPENSES	4,853,395	5,185	9,515	38,588	25,117	20,428	3,054	37,946
24	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	1,406	3,046	13,180	7,016	5,242	769	11,301
25	AMORT. OF DEF.-HEALTHCARE COSTS	4,256	3	8	41	18	12	2	30
26	AMORT. OF ENVIRONMENTAL CWIP	7,268	9	19	80	46	37	5	72
27	AMORT. OF RETIRED UNITS	67,049	86	176	740	422	339	47	665
28	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(1)	(3)	(12)	(8)	(2)	(1)	(10)
29	TAXES OTHER THAN INC. TAX	467,207	516	1,134	4,605	2,647	1,502	283	4,015
30	INTEREST EXPENSE	338,843	370	802	3,465	1,807	1,325	196	2,927
31	NET INCOME BEFORE INC. TAXES	1,664,292	2,120	6,298	16,639	16,983	(5,601)	986	14,377
PLUS:									
32	NONDEDUCTIBLE DEPRECIATION OTHER NONDEDUCTIBLE ITEMS	60,966	66	144	623	325	238	35	527
33		16,193	18	38	166	86	63	9	140
LESS:									
34	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(1)	(3)	(13)	(7)	(5)	(1)	(1)
35	STATE INCOME TAX DEDUCTION	94,671	120	352	947	946	(288)	56	818
36	INCOME SUBJECT TO FED. TAX	1,648,066	2,086	6,131	16,493	16,455	(5,006)	976	14,236
37	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
38	TAX ON ORDINARY INCOME	346,994	438	1,288	3,464	3,456	(1,051)	205	2,990
39	TAX RATE DIFFERENTIAL	(207,541)	(226)	(491)	(2,122)	(1,107)	(811)	(120)	(1,793)
40	PRIOR YEAR ADJUSTMENT	(3,751)	(4)	(9)	(38)	(20)	(15)	(2)	(32)
41	STATE TAX CREDITS	17,520	19	41	779	93	68	10	151
42	FEDERAL TAX CREDITS	(1,447)	(2)	(3)	(15)	(8)	(6)	(1)	(12)
43	NET FEDERAL INCOME TAX	150,875	225	825	1,468	2,415	(1,814)	92	1,303
44	TOTAL INCOME TAXES	164,173	256	985	1,583	2,926	(2,421)	101	1,418

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
FEDERAL TAX CALCULATION										
22	REVENUE	8,672,956	987,730	859,946	150,729	76,325	29,204	32,155	16,934	176,181
23	LESS: O & M EXPENSES	4,853,395	643,926	652,424	93,187	25,863	11,056	19,215	9,495	120,781
24	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	100,189	53,295	29,450	16,596	5,331	1,655	1,703	28,668
25	AMORT. OF DEF. - HEALTHCARE COSTS	4,256	256	118	70	50	22	17	19	66
26	AMORT. OF ENVIRONMENTAL CWIP	7,298	628	375	195	0	0	6	6	199
27	AMORT. OF RETIRED UNITS	67,049	5,796	3,461	1,800	0	0	0	59	1,835
28	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(124)	(94)	(20)	(15)	(6)	(4)	(3)	(19)
29	TAXES OTHER THAN INC. TAX	467,207	43,327	30,004	9,463	4,893	1,668	1,373	917	9,410
30	INTEREST EXPENSE	338,843	26,275	13,315	7,841	3,732	1,302	639	539	7,283
31	NET INCOME BEFORE INC. TAXES	1,664,292	167,457	107,047	8,941	25,206	9,831	9,261	4,199	7,959
PLUS:										
32	NONDEDUCTIBLE DEPRECIATION OTHER NONDEDUCTIBLE ITEMS	60,966	4,728	2,396	1,375	671	234	115	97	1,310
33		16,193	1,256	636	365	178	62	31	26	348
34	LESS: SPECIAL DIVIDENDS DEDUCTION	(1,287)	(100)	(51)	(29)	(14)	(5)	(2)	(2)	(28)
35	STATE INCOME TAX DEDUCTION	94,671	9,429	5,985	580	1,417	551	511	235	523
36	INCOME SUBJECT TO FED. TAX	1,648,066	164,111	104,145	10,130	24,654	9,582	8,898	4,088	9,123
37	FEDERAL INCOME TAX RATE	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
38	TAX ON ORDINARY INCOME	346,094	34,463	21,870	2,127	5,177	2,012	1,869	859	1,916
39	TAX RATE DIFFERENTIAL	(207,541)	(16,094)	(8,155)	(4,680)	(2,286)	(797)	(391)	(330)	(4,461)
40	PRIOR YEAR ADJUSTMENT	(3,751)	(291)	(147)	(85)	(41)	(14)	(6)	(6)	(81)
41	STATE TAX CREDITS	17,520	1,359	688	395	193	67	33	28	377
42	FEDERAL TAX CREDITS	(1,447)	(112)	(57)	(33)	(16)	(6)	(3)	(2)	(31)
43	NET FEDERAL INCOME TAX	150,875	19,325	14,199	(2,275)	3,027	1,262	1,501	548	(2,280)
44	TOTAL INCOME TAXES	164,173	22,444	16,986	(3,530)	3,547	1,500	1,859	654	(3,507)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 1.05 - CALCULATION OF INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	LINE DESCRIPTION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
FEDERAL TAX CALCULATION										
22	REVENUE	8,672,956	2,252	17,107	2,779	13,037	81,872	2,094	8,587,071	85,886
23	O & M EXPENSES	4,853,395	4,344	10,285	1,966	7,262	49,363	808	4,828,381	25,014
24	DEPRECIATION & NUCLEAR DECOMM.	1,271,906	649	2,783	539	2,493	11,531	232	1,257,776	14,131
25	AMORT. OF DEF. - HEALTHCARE COSTS	4,256	9	11	2	8	26	1	4,256	0
26	AMORT. OF ENVIRONMENTAL CWIP	7,268	3	14	2	15	80	1	7,268	0
27	AMORT. OF RETIRED UNITS	67,049	25	132	20	134	740	9	67,049	0
28	AMORT. OF STATE TAX EXPENSE SAVINGS	(1,260)	(0)	(2)	(0)	(2)	(10)	(0)	(1,260)	0
29	TAXES OTHER THAN INC. TAX	467,207	253	1,007	188	818	4,028	103	463,807	3,400
30	INTEREST EXPENSE	338,843	214	767	58	664	2,917	67	333,802	5,041
31	NET INCOME BEFORE INC. TAXES	1,664,292	(3,246)	2,111	(96)	1,645	13,196	873	1,625,991	38,301
PLUS:										
32	NONDEDUCTIBLE DEPRECIATION OTHER NONDEDUCTIBLE ITEMS	60,966	39	138	28	119	525	12	60,059	907
33		16,193	10	37	8	32	139	3	15,952	241
LESS:										
34	SPECIAL DIVIDENDS DEDUCTION	(1,287)	(1)	(3)	(1)	(3)	(11)	(0)	(1,268)	(19)
35	STATE INCOME TAX DEDUCTION	94,671	(174)	124	(3)	98	753	48	92,527	2,145
36	INCOME SUBJECT TO FED. TAX	1,648,066	(3,022)	2,165	(56)	1,701	13,118	840	1,610,743	37,323
37	FEDERAL INCOME TAX RATE	21.00%		21.00%		21.00%		21.00%		21.00%
38	TAX ON ORDINARY INCOME	346,094	(635)	455	(12)	357	2,755	177	338,256	7,838
39	TAX RATE DIFFERENTIAL	(207,541)	(131)	(470)	(97)	(407)	(1,787)	(41)	(204,453)	(3,088)
40	PRIOR YEAR ADJUSTMENT	(3,751)	(2)	(8)	(2)	(7)	(32)	(1)	(3,695)	(56)
41	STATE TAX CREDITS	17,520	11	40	8	34	151	3	17,259	261
42	FEDERAL TAX CREDITS	(1,447)	(1)	(3)	(1)	(3)	(12)	(0)	(1,426)	(22)
43	NET FEDERAL INCOME TAX	150,875	(758)	13	(103)	(25)	1,074	138	145,942	4,983
44	TOTAL INCOME TAXES	164,173	(984)	(47)	(144)	(87)	1,127	170	158,306	5,867

GEORGIA POWER COMPANY
SECTION 1 - SCHEDULE 1.05
CALCULATION OF INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) From Schedule 1.00.
- 2 (A)
- 3 (A)
- 4 (A)
- 5 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (B) Interest expense associated with Total Investment from Schedule 1.00.
- 11 (C) Allocated per Total Investment from Schedule 1.00.
- 12 (C)
- 13 (C)
- 14 (D) Tax on Ordinary Income from line 17.
- 16 (E) State Income Tax Rate.
- 17 (F) Line 15 times line 16.
- 18 (C)
- 19 (C)
- 20 (C)
- 21 (G) Sum of lines 17-20.
- 22 (A)
- 23 (A)
- 24 (A)
- 25 (A)
- 26 (A)
- 27 (A)
- 28 (A)
- 29 (A)
- 30 (B)
- 32 (C)
- 33 (C)
- 34 (C)
- 35 (H) State Income Tax Deduction from line 14.
- 37 (I) Federal Income Tax Rate.
- 38 (J) Line 36 times line 37.
- 39 (C)
- 40 (C)
- 41 (C)
- 42 (C)
- 43 (K) Sum of lines 38-42.
- 44 (L) Line 21 + line 43.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION PLANT										
LAND										
1	STEAM	46,934	21,805	248	734	65	1,364	2,365	7,399	1,414
2	NUCLEAR	1,095	509	6	17	2	32	55	173	33
3	HYDRO	35,728	16,599	189	559	49	1,039	1,800	5,632	1,077
4	OTHER	36,971	17,176	195	578	51	1,075	1,863	5,828	1,114
5	TOTAL LAND	120,729	56,089	637	1,887	167	3,509	6,083	19,032	3,638
EQUIPMENT										
6	STEAM	8,988,340	4,175,906	47,461	140,523	12,429	261,272	452,908	1,416,933	270,859
7	NUCLEAR	5,102,775	2,370,706	26,944	79,776	7,056	148,327	257,121	804,408	153,756
8	HYDRO	808,558	375,649	4,269	12,841	1,118	23,503	40,742	127,462	24,364
9	OTHER	3,427,922	1,592,583	18,100	53,592	4,740	99,642	172,727	540,382	103,291
10	TOTAL EQUIPMENT	18,327,595	8,514,844	96,774	286,532	25,343	532,745	923,498	2,889,185	552,252
11	PRODUCTION PLANT	18,448,324	8,570,934	97,412	288,419	25,510	536,254	929,581	2,908,217	555,890
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON TRI-COUNTY	18,259	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	337,009	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	18,803,592	8,570,934	97,412	288,419	25,510	536,254	929,581	2,908,217	555,890
TRANSMISSION PLANT										
ACCOUNT 350 - LAND SUBSTATIONS										
16	LEVEL B-2	30,391	14,352	163	483	43	898	1,557	4,870	931
17	LEVEL C	14,415	6,703	76	226	20	419	727	2,275	435
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	112	44	1	1	0	3	5	15	4
20	LEVEL F	51	24	0	1	0	1	2	8	1
21	TOTAL SUBSTATIONS LINES	45,469	21,123	240	711	63	1,322	2,291	7,167	1,371
22	LEVEL B-2	337,696	156,890	1,783	5,280	467	9,816	17,016	53,235	10,176
23	LEVEL D	38,484	14,463	164	487	43	905	1,569	5,015	1,256
24	TOTAL LINES	376,159	171,354	1,947	5,766	510	10,721	18,585	58,250	11,432
25	TOTAL ACCOUNT 350	421,628	192,476	2,188	6,477	573	12,042	20,876	65,417	12,802
ACCOUNTS 352 & 353										
26	LEVEL B-1	447,523	207,916	2,363	6,997	619	13,009	22,550	70,548	13,485
27	LEVEL B-2	1,551,554	720,839	8,193	24,257	2,145	45,100	78,180	244,589	46,752
28	LEVEL C	876,191	407,461	4,631	13,711	1,213	25,483	44,192	138,255	26,427
29	LEVEL D	2,676	1,006	11	34	3	63	109	349	87
30	LEVEL E	16,485	6,464	73	217	19	404	701	2,239	541
31	LEVEL F	3,118	1,448	19	55	5	87	146	470	85
32	TOTAL ACCOUNTS 352 & 353	2,897,547	1,345,133	15,290	45,271	4,005	84,157	145,879	456,450	87,377
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,050,054	487,846	5,545	16,416	1,452	30,523	52,911	165,532	31,641
34	LEVEL D	46,131	17,346	197	584	52	1,095	1,882	6,015	1,506
35	TOTAL ACCOUNT 354	1,096,185	505,192	5,742	17,000	1,504	31,608	54,793	171,547	33,147

GEORGIA POWER COMPANY
 COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
 SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION PLANT									
1 LAND			123	518	296	237	33	465	
2 STEAM	60	1	3	12	7	6	1	11	
3 NUCLEAR	1,095	46	94	394	225	180	25	354	
4 HYDRO	35,728	47	97	408	233	187	26	366	
5 OTHER	36,971	155	316	1,333	761	610	85	1,197	
5 TOTAL LAND	120,729								
6 EQUIPMENT									
7 STEAM	8,988,340	11,522	23,560	99,218	56,639	45,378	6,301	89,088	
8 NUCLEAR	5,102,775	6,541	13,375	56,327	32,154	25,762	3,577	50,576	
9 HYDRO	808,558	1,036	2,119	8,925	5,095	4,082	567	8,014	
10 OTHER	3,427,922	4,394	8,985	37,839	21,601	17,306	2,403	33,976	
10 TOTAL EQUIPMENT	18,327,595	23,493	48,039	202,309	115,489	92,528	12,847	181,654	
11 PRODUCTION PLANT									
12 SCHEFER 4-TSA	18,448,324	23,648	48,355	203,642	116,249	93,137	12,932	182,850	
13 DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	
14 WHOLESALE BLOCK POWER SALES	18,259	0	0	0	0	0	0	0	
15 TOTAL PRODUCTION PLANT	337,009	0	48,355	203,642	116,249	93,137	12,932	182,850	
TRANSMISSION PLANT									
16 ACCOUNT 350 - LAND SUBSTATIONS									
17 LEVEL B-2	30,891	40	81	341	195	156	22	306	
18 LEVEL C	14,415	18	38	159	91	73	10	143	
19 LEVEL D	0	0	0	0	0	0	0	0	
20 LEVEL E	112	0	0	1	1	0	0	1	
20 LEVEL F	51	0	0	0	0	0	0	0	
21 TOTAL SUBSTATIONS LINES	45,469	59	119	502	287	228	32	451	
22 LEVEL B-2	337,696	433	885	3,728	2,128	1,705	237	3,347	
23 LEVEL D	38,464	156	82	343	378	1,110	22	308	
24 TOTAL LINES	376,159	588	967	4,071	2,506	1,815	259	3,656	
25 TOTAL ACCOUNT 350	421,628	647	1,086	4,573	2,793	2,044	290	4,106	
26 ACCOUNTS 352 & 353									
27 LEVEL B-1	447,523	574	1,173	4,940	2,820	2,259	314	4,436	
27 LEVEL B-2	1,551,554	1,989	4,067	17,127	9,777	7,833	1,088	15,378	
28 LEVEL C	876,191	1,124	2,299	9,681	5,526	4,428	615	8,693	
29 LEVEL D	2,676	11	6	24	8	8	2	21	
30 LEVEL E	16,485	70	36	153	154	49	10	138	
31 LEVEL F	3,118	3	8	33	17	11	2	29	
32 TOTAL ACCOUNTS 352 & 353	2,897,547	3,770	7,589	31,958	18,321	14,588	2,029	28,694	
33 ACCOUNT 354 - TOWERS & FIXTURES									
34 LEVEL B-2	1,050,054	1,346	2,752	11,591	6,617	5,301	736	10,408	
34 LEVEL D	46,131	187	.98	412	453	132	26	370	
35 TOTAL ACCOUNT 354	1,096,185	1,533	2,850	12,003	7,070	5,433	762	10,778	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PRODUCTION PLANT										
LAND										
1	STEAM	46,934	4,057	2,423	1,260	0	0	0	41	1,285
2	NUCLEAR	1,095	95	57	29	0	0	1	1	30
3	HYDRO	35,728	3,088	1,844	959	0	0	31	978	978
4	OTHER	36,971	3,196	1,908	993	0	0	32	1,012	1,012
5	TOTAL LAND	120,729	10,436	6,232	3,241	0	0	105	3,305	3,305
EQUIPMENT										
6	STEAM	8,988,340	776,987	463,976	241,325	0	0	0	7,849	246,042
7	NUCLEAR	5,102,775	441,104	263,404	137,003	0	0	4,456	139,680	139,680
8	HYDRO	808,558	69,895	41,738	21,709	0	0	706	22,133	22,133
9	OTHER	3,427,922	296,323	176,948	92,035	0	0	2,993	93,834	93,834
10	TOTAL EQUIPMENT	18,327,595	1,584,308	946,066	492,971	0	0	16,004	501,689	501,689
PRODUCTION PLANT										
11	PRODUCTION PLANT	18,448,324	1,594,745	952,298	495,313	0	0	0	16,109	504,994
12	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
13	DALTON TRI-COUNTY	18,259	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	337,009	0	0	0	0	0	0	0	0
15	TOTAL PRODUCTION PLANT	18,803,592	1,594,745	952,298	495,313	0	0	0	16,109	504,994
TRANSMISSION PLANT										
ACCOUNT 350 - LAND SUBSTATIONS										
16	LEVEL B-2	30,391	2,670	1,595	829	0	0	0	27	846
17	LEVEL C	14,415	1,247	731	387	0	0	0	13	395
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	112	17	7	2	0	0	0	0	7
20	LEVEL F	51	6	2	1	0	0	0	0	1
21	TOTAL SUBSTATIONS LINES	45,469	3,941	2,385	1,220	0	0	40	1,248	
22	LEVEL B-2	337,696	29,192	17,432	9,067	0	0	0	295	9,244
23	LEVEL D	38,484	6,350	2,818	770	0	0	27	2,210	2,210
24	TOTAL LINES	376,159	35,541	20,250	9,836	0	0	322	11,454	11,454
25	TOTAL ACCOUNT 350	421,628	39,482	22,584	11,057	0	0	362	12,702	
ACCOUNTS 352 & 353										
26	LEVEL B-1	447,523	38,686	23,101	12,015	0	0	0	391	12,250
27	LEVEL B-2	1,551,554	134,122	80,091	41,657	0	0	0	1,355	42,471
28	LEVEL C	876,191	75,814	44,433	23,547	0	0	0	766	24,007
29	LEVEL D	2,676	442	196	54	0	0	0	2	154
30	LEVEL E	16,485	2,531	1,081	344	0	0	12	0	988
31	LEVEL F	3,118	385	97	79	0	0	21	2	43
32	TOTAL ACCOUNTS 352 & 353	2,897,547	251,979	149,000	77,697	17	8	21	2,528	79,914
ACCOUNT 354 - TOWERS & FIXTURES										
33	LEVEL B-2	1,050,054	90,771	54,204	28,193	0	0	0	917	28,744
34	LEVEL D	46,131	7,615	3,380	923	0	0	33	2,651	2,651
35	TOTAL ACCOUNT 354	1,096,185	98,386	57,583	29,116	0	0	950	31,394	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PRODUCTION PLANT										
1	LAND	46,934	18	92	14	94	518	7	46,934	0
1	STEAM	1,095	0	2	0	2	12	0	1,095	0
2	NUCLEAR	35,728	13	70	11	72	394	5	35,728	0
3	HYDRO	36,971	14	73	11	74	408	5	36,971	0
4	OTHER	120,729	45	237	36	242	1,333	17	120,729	0
5	TOTAL LAND									
6	EQUIPMENT									
6	STEAM	8,988,340	3,359	17,638	2,645	18,024	99,239	1,263	8,988,340	0
7	NUCLEAR	5,102,775	1,307	10,024	1,501	10,232	56,339	717	5,102,775	0
8	HYDRO	808,558	302	1,588	238	1,621	8,927	114	808,558	0
9	OTHER	3,427,922	1,281	6,734	1,009	6,874	37,847	482	3,427,922	0
10	TOTAL EQUIPMENT	18,327,595	6,850	36,005	5,393	36,751	202,352	2,575	18,327,595	0
11	PRODUCTION PLANT									
11	SCHERER 4 TSA	18,448,324	6,895	36,242	5,428	36,993	203,685	2,592	18,448,324	0
12	DALTON/ TRI-COUNTY	0	0	0	0	0	0	0	0	0
13	WHOLESALE BLOCK POWER SALES	18,259	0	0	0	0	0	0	18,259	0
14	TOTAL PRODUCTION PLANT	337,009	0	0	0	0	0	0	337,009	0
15		18,803,592	6,895	36,242	5,428	36,993	203,685	2,592	18,448,324	355,259
TRANSMISSION PLANT										
16	ACCOUNT 350 - LAND SUBSTATIONS									
16	LEVEL B-2	30,391	12	61	9	62	341	4	30,891	0
17	LEVEL C	14,415	5	28	4	29	159	2	14,415	0
18	LEVEL D	0	0	0	0	0	0	0	0	0
19	LEVEL E	112	0	0	0	0	1	1	112	0
20	LEVEL F	51	0	0	0	0	0	0	51	0
21	TOTAL SUBSTATIONS LINES	45,469	17	89	13	91	502	6	45,469	0
22	LEVEL B-2	337,696	126	663	99	677	3,728	47	337,696	0
23	LEVEL D	38,464	12	62	9	62	842	2	38,464	0
24	TOTAL LINES	376,159	138	725	109	740	4,570	49	376,159	0
25	TOTAL ACCOUNT 350	421,628	155	814	122	831	5,072	55	421,628	0
26	ACCOUNTS 352 & 353									
26	LEVEL B-1	447,523	167	879	132	897	4,941	63	447,523	0
27	LEVEL B-2	1,551,554	580	3,048	457	3,111	17,130	218	1,551,554	0
28	LEVEL C	876,191	328	1,723	258	1,759	9,683	123	876,191	0
29	LEVEL D	2,676	1	4	1	4	59	0	2,676	0
30	LEVEL E	16,485	5	28	4	28	195	1	16,485	0
31	LEVEL F	3,118	1	13	5	7	19	1	3,118	0
32	TOTAL ACCOUNTS 352 & 353	2,897,547	1,082	5,695	856	5,806	32,028	406	2,897,547	0
33	ACCOUNT 354 - TOWERS & FIXTURES									
33	LEVEL B-2	1,050,054	392	2,063	309	2,106	11,593	148	1,050,054	0
34	LEVEL D	46,131	14	74	11	75	1,009	2	46,131	0
35	TOTAL ACCOUNT 354	1,096,185	406	2,137	320	2,180	12,603	150	1,096,185	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO.	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOURD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	706,035	328,018	3,728	11,038	976	20,533	35,576	111,300	21,278
38	LEVEL D	145,400	54,673	621	1,839	163	3,420	5,932	18,958	6,732
	TOTAL ACCOUNT 355	851,435	382,691	4,349	12,878	1,139	23,943	41,508	130,259	26,036
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,447,754	672,614	7,645	22,634	2,002	42,083	72,950	228,226	43,621
41	LEVEL D	223,403	84,004	955	2,826	250	5,255	9,114	29,129	7,252
	TOTAL ACCOUNT 356	1,671,157	756,618	8,599	25,460	2,252	47,339	82,064	257,354	50,934
42	ACCOUNT 357 - UNDG. CONDUIT									
43	LEVEL B-2	9,870	4,585	52	154	14	287	497	1,556	29
44	LEVEL D	2,009	756	9	25	2	47	82	262	6
	TOTAL ACCOUNT 357	11,879	5,341	61	180	16	334	579	1,818	30
45	ACCOUNT 358 - UNDG. CONDUCTORS									
46	LEVEL B-2	21,583	10,027	114	337	30	627	1,088	3,402	63
47	LEVEL D	3,232	1,215	14	41	4	76	132	421	10
	TOTAL ACCOUNT 358	24,815	11,242	128	378	33	703	1,219	3,824	75
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	9,157	4,254	48	143	13	266	461	1,444	27
50	LEVEL D	113	42	0	1	0	3	5	15	26
	TOTAL ACCOUNT 359	9,270	4,287	49	145	13	269	466	1,458	26
51	TOTAL TRANSMISSION PLANT REMOVE SCHERER 4 TSA	6,983,917 (26,7843) 6,716,074	3,202,991 (124,438) 3,078,553	36,405 (1,414) 34,991	107,789 (4,187) 103,601	9,534 (370) 9,164	200,396 (7,786) 192,610	347,384 (13,496) 338,888	1,088,127 (42,223) 1,045,903	211,660 (8,000) 203,545
52	TRANSMISSION PLANT	26,7843	0	0	0	0	0	0	0	0
53	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
54	DALTON / TRI-COUNTY	55	5,747	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	6,989,664	3,078,553	34,991	103,601	9,164	192,610	333,888	1,045,903	203,545
56	TOTAL TRANSMISSION PLANT									
57										

DISTRIBUTION PLANT										
58	ACCOUNT 360 - LAND SUBSTATIONS									
59	LEVEL C	98,397	45,758	520	1,540	136	2,863	4,963	15,526	2,963
60	LEVEL D	7	3	0	0	0	0	0	1	1
61	LEVEL E	2,711	1,063	12	36	3	67	115	368	8
62	LEVEL F	2,858	1,327	17	50	5	80	134	431	7
63	LEVEL G	130	68	1	3	0	4	7	22	2
64	TOTAL SUBSTATIONS	104,103	48,219	550	1,629	144	3,014	5,219	16,348	3,114
65	LINES - LEVEL F	60,168	49,392	639	1,868	152	3,956	1,477	7,770	3,114
	TOTAL ACCOUNT 360	164,271	97,611	3,497	1,190	296	7,009	6,696	17,117	3,114
66	ACCOUNT 361 - STRUCTURES									
67	LEVEL C	243,443	113,210	1,287	3,810	337	7,083	12,278	38,413	7,324
68	LEVEL D	902	339	4	86	1	21	37	118	6
69	LEVEL E	19,251	7,548	254	15	22	472	819	2,614	6
70	LEVEL F	2,468	1,146	43	4	4	69	116	372	6
71	LEVEL G	1,148	599	23	8	2	36	60	193	2
	TOTAL ACCOUNT 361	267,212	122,842	1,399	4,141	367	13,310	41,710	7,682	8,000

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
36	ACCOUNT 355 - POLES & FIXTURES LEVEL B-2 LEVEL D	706,035 145,400 851,435	905 588 1,493	1,851 308 2,159	7,794 1,298 9,091	4,449 1,428 5,877	3,564 416 3,980	495 82 577	6,998 1,166 8,164
37	TOTAL ACCOUNT 355								
38	ACCOUNT 356 - OVHD. CONDUCTORS LEVEL B-2 LEVEL D	1,447,754 223,403 1,671,157	1,856 903 2,759	3,795 474 4,269	15,981 1,994 17,975	9,123 2,194 11,317	7,309 639 7,948	1,015 127 1,142	14,349 1,792 16,141
39	TOTAL ACCOUNT 356								
40	ACCOUNT 357 - UNDG. CONDUIT LEVEL B-2 LEVEL D	9,870 2,009 11,879	13 8 21	26 4 30	109 18 127	62 20 82	50 6 56	7 1 8	98 16 114
41	TOTAL ACCOUNT 357								
42	ACCOUNT 358 - UNDG. CONDUIT LEVEL B-2 LEVEL D	21,583 3,232 24,815	28 13 41	57 7 63	238 29 267	136 32 168	109 9 118	15 2 17	214 26 240
43	TOTAL ACCOUNT 358								
44	ACCOUNT 359 - ROADS & TRAILS LEVEL B-2 LEVEL D	9,157 113 9,270	12 0 12	24 0 24	101 1 102	58 1 59	46 0 47	6 0 6	91 1 92
45	TOTAL ACCOUNT 359								
46	ACCOUNT 360 - LAND SUBSTATIONS LEVEL C	6,983,917 (267,-843) 6,716,074 267,-843	10,276 (343) 9,932	18,071 (702) 17,388	76,096 (2,857) 73,140	45,686 (1,688) 43,998	34,214 (188) 32,892	4,832 (188) 4,645	68,329 (65,674)
47	TOTAL ACCOUNT 360								
48	ACCOUNT 361 - STRUCTURES LEVEL C	5,747 6,989,664	0 9,932	0 17,368	0 73,140	0 43,998	0 32,892	0 4,645	
49	LEVEL D								
50	TOTAL ACCOUNT 361								
51	TOTAL TRANSMISSION PLANT REMOVE SCHERER 4 TSA TRANSMISSION PLANT SCHERER 4 TSA DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES TOTAL TRANSMISSION PLANT	6,983,917 (267,-843) 6,716,074 267,-843 0 5,747 6,989,664	10,276 (343) 9,932 0 0 0 0	18,071 (702) 17,388 0 0 0 0	76,096 (2,857) 73,140 0 0 0 0	45,686 (1,688) 43,998 0 0 0 0	34,214 (188) 32,892 0 0 0 0	4,832 (188) 4,645 0 0 0 0	68,329 (65,674)
52	REMOVE SCHERER 4 TSA								
53	TRANSMISSION PLANT								
54	SCHERER 4 TSA								
55	DALTON / TRI-COUNTY								
56	WHOLESALE BLOCK POWER SALES								
57	TOTAL TRANSMISSION PLANT								

DISTRIBUTION PLANT									
58	ACCOUNT 360 - LAND SUBSTATIONS LEVEL C	98,397	126	258	1,087	621	497	69	976
59	LEVEL D	7	0	0	0	0	0	0	0
60	LEVEL E	2,711	11	6	25	16	8	2	23
61	LEVEL F	2,858	3	8	30	10	10	2	26
62	LEVEL G	1,130	0	0	2	1	0	0	1
63	TOTAL SUBSTATIONS LINES - LEVEL F	104,103 60,168 164,271	141 0 141	272 24 296	1,144 162 1,306	663 13 675	516 13 517	73 0 73	1,026 0 1,094
64	TOTAL ACCOUNT 360								
65	ACCOUNT 361 - STRUCTURES LEVEL C	243,443	312	639	2,690	1,535	1,230	171	2,415
66	LEVEL D	902	4	2	8	9	3	1	7
67	LEVEL E	19,251	81	43	79	179	57	11	161
68	LEVEL F	2,468	2	7	26	14	9	2	23
69	LEVEL G	1,148	1	3	14	6	1	1	12
70	TOTAL ACCOUNT 361	267,212	400	693	2,917	1,744	1,300	185	2,618

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO.	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OLM GOV (22)	RATE OLM NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
36	ACCOUNT 355 - POLES & FIXTURES									
37	LEVEL B-2	706,035	61,032	36,445	18,956	0	0	617	19,326	
38	LEVEL D	145,400	24,002	10,653	2,909	0	0	103	8,336	
	TOTAL ACCOUNT 355	851,435	85,035	47,098	21,865	0	0	719	27,660	
39	ACCOUNT 356 - OVHD. CONDUCTORS									
40	LEVEL B-2	1,447,754	125,149	74,733	38,870	0	0	1,264	39,624	
41	LEVEL D	223,403	36,879	16,368	4,470	0	0	158	12,856	
	TOTAL ACCOUNT 356	1,671,157	162,029	91,101	43,340	0	0	1,422	52,446	
42	ACCOUNT 357 - UNDG. CONDUIT									
43	LEVEL B-2	9,870	853	509	265	0	0	9	2,161	
44	LEVEL D	2,009	332	147	40	0	0	1	1	
	TOTAL ACCOUNT 357	11,879	1,185	657	305	0	0	10	3,161	
45	ACCOUNT 358 - UNDG. CONDUCTORS									
46	LEVEL B-2	21,583	1,866	1,114	579	0	0	19	5,556	
47	LEVEL D	3,232	534	237	65	0	0	2	1,616	
	TOTAL ACCOUNT 358	24,815	2,399	1,351	644	0	0	21	7,172	
48	ACCOUNT 359 - ROADS & TRAILS									
49	LEVEL B-2	9,157	792	473	246	0	0	8	2,055	
50	LEVEL D	113	19	8	2	0	0	0	0	
	TOTAL ACCOUNT 359	9,270	810	481	248	0	0	8	2,055	
51	TOTAL TRANSMISSION PLANT REMOVE SCHERER 4 TSA	6,983,917	641,305	369,855	184,272	17	9	21	6,020	205,515
52	(26,7843)	(23,153)	(13,826)	(7,191)	0	0	0	0	(234)	(7,336)
53	6,716,074	618,152	356,029	177,081	17	9	21	5,786	198,204	
54	DALTON / TRI-COUNTY	26,7843	0	0	0	0	0	0	0	0
55	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
56	TOTAL TRANSMISSION PLANT	6,989,664	618,152	356,029	177,081	17	9	21	5,786	198,204
57										
<hr/>										
DISTRIBUTION PLANT										
58	ACCOUNT 360 - LAND SUBSTATIONS	98,397	8,514	4,990	2,644	0	0	0	86	2,665
59	LEVEL C	7	1	0	0	0	0	0	0	0
60	LEVEL D	2,711	416	178	57	0	0	0	2	16
61	LEVEL E	2,858	353	89	73	16	8	19	2	4
62	LEVEL F	130	10	1	3	1	1	1	0	0
63	LEVEL G	104,103	9,294	5,258	2,777	17	8	20	90	2,900
64	TOTAL SUBSTATIONS	60,168	47	1	30	103	277	464	350	2,900
65	LINES - LEVEL F	164,271	9,341	5,259	2,807	120	285	484	440	
66	TOTAL ACCOUNT 360									
67	ACCOUNT 361 - STRUCTURES	243,443	21,064	12,345	0	0	0	0	213	6,665
68	LEVEL C	902	149	66	18	0	0	1	1	5
69	LEVEL D	19,251	2,955	1,262	402	0	0	0	14	1,114
70	LEVEL E	2,468	304	77	63	14	7	17	2	3
71	LEVEL F	1,148	86	55	27	7	3	9	25	2,311
72	LEVEL G	267,212	24,559	13,755	7,052	21	10	10	25	7,990

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)	
36	ACCOUNT 355 - POLES & FIXTURES LEVEL B-2 LEVEL D	706,035 145,400 851,435	264 44 308	1,387 233 1,620	208 35 242	1,416 236 1,652	7,795 3,182 10,977	99 6 105	706,035 145,400 851,435	0 0 0	
37	TOTAL ACCOUNT 355										
38	ACCOUNT 356 - OVHD. CONDUCTORS LEVEL B-2 LEVEL D	1,447,754 223,403 1,671,157	541 68 609	2,844 388 3,202	426 53 479	2,903 362 3,266	15,984 4,888 20,873	203 9 213	1,447,754 223,403 1,671,157	0 0 0	
39	TOTAL ACCOUNT 356										
40	ACCOUNT 357 - UNDG. CONDUIT LEVEL B-2 LEVEL D	9,870 2,009 11,879	4 1 4	19 3 23	3 0 3	20 3 23	109 44 153	1 0 1	9,870 2,009 11,879	0 0 0	
41	TOTAL ACCOUNT 357										
42	ACCOUNT 358 - UNDG. CONDUIT LEVEL B-2 LEVEL D	21,583 3,232 24,815	8 1 9	42 5 48	6 1 7	43 5 49	238 71 309	3 0 3	21,583 3,232 24,815	0 0 0	
43	TOTAL ACCOUNT 358										
44	ACCOUNT 359 - ROADS & TRAILS LEVEL B-2 LEVEL D	9,157 113 9,270	3 0 3	18 0 18	3 0 3	18 0 19	101 2 104	1 0 1	9,157 113 9,270	0 0 0	
45	TOTAL ACCOUNT 359										
46	ACCOUNT 360 - LAND SUBSTATIONS LEVEL C	6,983,917 (267,-83) 6,716,074 267,843	2,577 (100) 2,477	13,556 (526) 13,030	2,032 (79) 1,953	13,825 (537) 13,288	82,118 (2957) 79,161	935 898	6,983,917 (267,-843) 6,716,074	0 0 0	
47	TOTAL ACCOUNT 360										
48	ACCOUNT 361 - STRUCTURES LEVEL C	51	TOTAL TRANSMISSION PLANT REMOVE SCHERER 4 TSA TRANSMISSION PLANT SCHERER 4 TSA DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES TOTAL TRANSMISSION PLANT	9,157 6,716,074 267,843 0 5,747 6,989,664	3 0 0 0 0 2,477	18 0 0 0 0 13,030	18 0 0 0 0 13,288	101 2 104 0 0 79,161	1 0 1 0 0 898	9,157 6,716,074 267,843 0 5,747 6,989,664	0 0 0 0 0 273,590
49	DISTRIBUTION PLANT										
50	ACCOUNT 360 - LAND SUBSTATIONS LEVEL D	98,397 7	37	193	29	197	1,087	14	98,397	0	
51	ACCOUNT 361 - STRUCTURES LEVEL D	2,711 1	0	0	0	0	0	0	7	0	
52	ACCOUNT 362 - LAND SUBSTATIONS LEVEL E	2,858 1	1	5	5	32	0	0	2,711	0	
53	ACCOUNT 363 - LAND SUBSTATIONS LEVEL F	1,120 0	1	12	4	6	18	1	2,858	0	
54	ACCOUNT 364 - LAND SUBSTATIONS LEVEL G	104,103 39	211	1	0	0	0	0	130	0	
55	TOTAL SUBSTATIONS LINES - LEVEL F	60,168 114 164,271	114 59 153	7 270 41	34 7 339	209 130 1,140	1,138 6 1,140	15 6 21	104,103 60,168 164,271	0 0 0	
56	TOTAL ACCOUNT 360										
57	ACCOUNT 361 - STRUCTURES LEVEL E	243,443 0	91	479	72	489	2,690	34	243,443	0	
58	ACCOUNT 362 - LAND SUBSTATIONS LEVEL F	19,251 6	0	1	0	1	20	0	902	0	
59	ACCOUNT 363 - LAND SUBSTATIONS LEVEL G	2,468 1	32	5	33	4	228	1	19,251	0	
60	TOTAL SUBSTATIONS LINES - LEVEL F	1,148 0	10 5	4 2	5 3	15 2	1,148	1	2,468	0	
61	TOTAL ACCOUNT 361										
62	ACCOUNT 364 - LAND SUBSTATIONS LEVEL G	267,212 99	528	531	82	531	2,957	37	267,212	0	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 362 - STATION EQUIPMENT										
72	LEVEL C	1,509,209	701,837	7,977	23,617	2,089	43,912	76,119	238,140	45,519
73	LEVEL D	6,182	2,324	26	78	7	145	252	806	202
74	LEVEL E	178,798	70,104	797	2,359	209	4,386	7,606	24,280	5,867
75	LEVEL F	35,527	16,498	214	626	59	994	1,665	5,353	966
76	LEVEL G	8,721	4,549	59	173	16	274	1,459	1,464	191
77	TOTAL ACCOUNT 362	1,738,436	795,313	9,072	26,853	2,380	49,711	86,102	270,043	52,745
ACCOUNT 364 - POLES										
78	LEVEL F	371,998	305,375	3,953	11,549	940	24,702	9,129	4,758	65
79	CUSTOMER	576,466	267,700	3,448	10,159	961	16,125	27,020	86,852	15,672
80	DEMAND	948,464	573,075	7,421	21,708	1,901	40,827	36,149	91,610	15,738
	TOTAL LEVEL F									
81	LEVEL G	95,475	78,410	1,015	2,966	241	6,340	2,344	1,217	14
82	CUSTOMER	147,953	77,183	1,000	2,929	277	4,649	7,790	24,832	3,233
83	DEMAND	243,428	155,593	2,015	5,895	518	10,989	10,134	26,049	3,247
84	TOTAL LEVEL G	1,191,892	728,669	9,436	27,603	2,419	51,816	46,283	117,659	18,985
ACCOUNT 365 - OVHD. CONDUCTORS										
85	LEVEL F	500,148	410,574	5,315	15,528	1,264	33,211	12,274	6,397	88
86	CUSTOMER	652,428	302,976	3,925	11,497	1,087	18,250	30,581	98,297	17,738
87	DEMAND	1,152,376	713,550	9,239	27,925	2,351	51,461	42,854	104,634	17,826
	TOTAL LEVEL F									
88	LEVEL G	121,112	99,465	1,288	3,762	306	8,042	2,973	1,543	18
89	CUSTOMER	157,987	82,418	1,068	3,128	296	4,965	8,319	26,516	3,452
90	DEMAND	279,099	181,883	2,355	6,890	602	13,007	11,292	28,060	3,470
91	TOTAL LEVEL G	1,431,676	895,433	11,595	33,915	2,953	64,468	54,146	132,754	21,295
ACCOUNT 366 - UNDG. CONDUIT										
92	LEVEL F	49,269	40,445	524	1,530	125	3,272	1,209	630	9
93	CUSTOMER	371,042	172,305	2,232	6,539	618	10,379	17,391	55,903	10,088
94	DEMAND	420,311	212,751	2,756	8,068	743	13,650	18,601	56,553	10,096
	TOTAL LEVEL F									
95	LEVEL G	17,695	14,532	188	550	45	1,175	434	226	3
96	CUSTOMER	49,710	25,932	336	984	93	1,562	2,617	8,343	1,086
97	DEMAND	67,405	40,465	524	1,534	138	2,737	3,052	8,569	1,089
98	TOTAL LEVEL G	487,717	253,215	3,280	9,602	881	16,388	21,652	65,101	11,185
ACCOUNT 367 - UNDG. CONDUCTORS										
99	LEVEL F	233,496	191,678	2,481	7,249	590	15,505	5,730	2,986	41
100	CUSTOMER	1,758,448	816,592	10,579	30,988	2,931	49,188	82,422	264,934	47,807
101	DEMAND	1,991,944	1,008,270	13,060	38,237	3,521	64,692	88,152	267,920	47,848
	TOTAL LEVEL F									
102	LEVEL G	15,331	12,590	163	476	39	1,018	3,76	195	2
103	CUSTOMER	115,453	60,229	780	2,286	216	3,628	6,079	19,377	2,523
104	DEMAND	130,784	72,819	943	2,762	255	4,646	6,455	19,575	2,525
	TOTAL LEVEL G									
	TOTAL ACCOUNT 367	2,122,728	1,081,089	14,003	40,999	14,003	37,776	69,338	284,493	50,373

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
72	ACCOUNT 362 - STATION EQUIPMENT	1,509,209	1,936	3,960	16,675	9,519	7,627	1,059	14,973
73	LEVEL C	6,182	25	13	55	61	18	4	50
74	LEVEL D	178,798	754	395	1,664	533	106	1,495	1,495
75	LEVEL E	35,527	35	95	377	198	125	23	325
76	LEVEL F	8,721	6	26	104	47	10	6	90
77	LEVEL G	1,738,436	2,756	4,489	18,875	11,491	8,313	1,198	16,932
	TOTAL ACCOUNT 362								
78	ACCOUNT 364 - POLES	371,998	2	150	1,000	79	9	2	417
79	LEVEL F	CUSTOMER	576,466	570	1,542	6,110	3,207	2,034	5,275
80	DEMAND	948,464	572	1,693	7,110	3,286	2,043	373	5,693
	TOTAL LEVEL F							376	
81	LEVEL G	CUSTOMER	95,475	0	38	257	19	2	107
82	CUSTOMER	147,953	101	443	1,761	802	167	1	1,521
83	DEMAND	243,428	102	481	2,018	821	169	108	1,628
84	TOTAL LEVEL G	1,191,892	674	2,174	9,128	4,107	2,212	484	7,321
	TOTAL ACCOUNT 364								
85	ACCOUNT 365 - OVHD. CONDUCTORS	500,148	3	202	1,345	106	12	3	561
86	LEVEL F	CUSTOMER	652,428	645	1,746	6,915	3,629	2,302	5,970
87	DEMAND	1,152,576	648	1,948	8,260	3,735	2,314	423	6,531
	TOTAL LEVEL F							426	
88	LEVEL G	CUSTOMER	121,112	1	49	326	24	2	136
89	CUSTOMER	157,987	108	473	1,881	857	178	1	1,624
90	DEMAND	279,099	109	522	2,206	881	181	116	1,760
91	TOTAL LEVEL G	1,431,676	757	2,469	10,466	4,616	2,495	541	8,291
	TOTAL ACCOUNT 365								
92	ACCOUNT 366 - UNDG. CONDUIT	49,269	0	20	132	10	1	0	55
93	LEVEL F	CUSTOMER	371,042	367	993	3,933	2,064	1,309	3,395
94	DEMAND	420,311	367	1,013	4,065	2,074	1,310	240	3,451
	TOTAL LEVEL F							241	
95	LEVEL G	CUSTOMER	17,695	0	7	48	4	0	20
96	CUSTOMER	49,710	34	149	592	270	56	36	511
97	DEMAND	67,405	34	156	639	273	56	36	531
98	TOTAL LEVEL G	487,717	401	1,169	4,705	2,348	1,367	277	3,982
	TOTAL ACCOUNT 366								
99	ACCOUNT 367 - UNDG. CONDUCTORS	233,496	1	94	628	50	6	1	262
100	LEVEL F	CUSTOMER	1,758,448	1,739	4,705	18,638	9,782	6,205	16,092
101	DEMAND	1,991,944	1,740	4,799	19,265	9,831	6,211	1,139	16,354
	TOTAL LEVEL F							1,141	
102	LEVEL G	CUSTOMER	15,331	0	6	41	3	0	17
103	DEMAND	115,453	79	346	1,375	626	130	84	1,187
104	TOTAL LEVEL G	130,784	79	352	1,416	629	131	84	1,204
105	TOTAL ACCOUNT 367	2,122,728	1,819	5,151	20,681	10,460	6,341	1,225	17,558

GEORGIA POWER COMPANY
 (COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
 SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)
	ACCOUNT 362 - STATION EQUIPMENT					
72	LEVEL C	1,509,209	565	2,968	445	3,029
73	LEVEL D	6,182	2	10	1	10
74	LEVEL E	178,798	56	299	44	303
75	LEVEL F	35,527	12	150	52	76
76	LEVEL G	8,721	3	41	14	21
77	TOTAL ACCOUNT 362	1,738,436	639	3,467	556	3,439
	ACCOUNT 364 - POLES					
78	LEVEL F	371,988	704	366	43	806
79	CUSTOMER	576,466	202	2,432	840	1,234
80	DEMAND	948,464	906	2,799	883	2,040
	TOTAL LEVEL F					
81	LEVEL G					
82	CUSTOMER	95,475	181	94	11	207
83	DEMAND	147,953	58	701	242	356
84	TOTAL LEVEL G	243,428	239	795	253	563
	TOTAL ACCOUNT 364	1,191,882	1,145	3,593	1,136	2,603
	ACCOUNT 365 - OVHD. CONDUCTORS					
85	LEVEL F	500,148	946	492	58	1,084
86	CUSTOMER	652,428	229	2,753	951	1,397
87	DEMAND	1,152,576	1,175	3,245	1,008	2,480
	TOTAL LEVEL F					
88	LEVEL G					
89	CUSTOMER	121,112	229	119	14	263
90	DEMAND	157,987	62	748	259	380
91	TOTAL LEVEL G	279,099	291	867	273	642
	TOTAL ACCOUNT 365	1,431,676	1,467	4,113	1,281	3,123
	ACCOUNT 366 - UNDG. CONDUIT					
92	LEVEL F	49,269	93	49	6	107
93	CUSTOMER	371,042	130	1,566	541	794
94	DEMAND	420,311	223	1,614	546	901
	TOTAL LEVEL F					
95	LEVEL G					
96	CUSTOMER	17,695	33	17	2	38
97	DEMAND	49,710	20	235	81	120
98	TOTAL LEVEL G	67,405	53	253	83	158
	TOTAL ACCOUNT 366	487,717	276	1,867	630	1,059
	ACCOUNT 367 - UNDG. CONDUITORS					
99	LEVEL F	233,496	442	230	27	506
100	CUSTOMER	1,758,448	616	7,420	2,563	3,764
101	DEMAND	1,991,944	1,058	7,650	2,589	4,270
	TOTAL LEVEL F					
102	LEVEL G					
103	CUSTOMER	15,331	29	15	2	33
104	DEMAND	115,453	45	547	189	278
105	TOTAL LEVEL G	130,784	74	562	191	311
	TOTAL ACCOUNT 367	2,122,728	1,133	8,212	2,780	4,581

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, F.M. (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F CUSTOMER DEMAND	36,499	29,962	388	1,133	92	2,424	896	467	6
107	TOTAL LEVEL F	167,420	77,747	1,007	2,950	279	4,683	7,847	25,691	4,552
108	LEVEL G CUSTOMER PAD MOUNTED SINGLE PHASE OVERHEAD SINGLE PHASE OVERHEAD THREE PHASE TOTAL LEVEL G CUSTOMER DEMAND	203,919	107,709	1,395	4,083	371	7,107	8,743		4,558
109	TOTAL LEVEL G TOTAL ACCOUNT 368	254,214	226,916	6,291	7,565	609	8,256	2,263	722	8
110	PAD MOUNTED THREE PHASE OVERHEAD THREE PHASE TOTAL LEVEL G CUSTOMER DEMAND	386,635	0	0	1,486	6,618	474	136,464	99,438	1,950
111	OVERHEAD THREE PHASE TOTAL LEVEL G CUSTOMER DEMAND	169,464	141,705	0	0	0	12,604	2,940	406	0
112	OVERHEAD THREE PHASE TOTAL LEVEL G CUSTOMER DEMAND	51,154	0	0	0	0	21,726	14,810	9,314	24
113	OVERHEAD THREE PHASE TOTAL LEVEL G CUSTOMER DEMAND	861,466	368,621	7,776	14,183	1,083	179,050	116,450	39,036	1,982
114	OVERHEAD THREE PHASE TOTAL LEVEL G TOTAL ACCOUNT 368	741,376	386,755	5,011	14,677	1,388	23,297	124,431	124,431	16,200
115	OVERHEAD THREE PHASE TOTAL LEVEL G TOTAL ACCOUNT 368	1,602,843	755,376	12,787	28,861	2,861	202,347	158,486	240,786	18,182
116	OVERHEAD THREE PHASE TOTAL LEVEL G TOTAL ACCOUNT 368	1,806,752	863,085	14,182	32,944	2,843	209,454	167,429	266,477	22,740
ACCOUNT 369 - SERVICES										
117	POWER PANELS OVERHEAD SERVICE 2 AND 3 WIRE 4 WIRE	274	274	0	0	0	0	0	0	0
118	TOTAL OVERHEAD SERVICE PAD SERVICE 2 AND 3 WIRE 4 WIRE	301,775	252,343	2,646	11,785	843	22,444	5,235	724	0
119	2 AND 3 WIRE 4 WIRE	24,121	0	0	0	0	10,244	6,983	4,392	11
120	TOTAL OVERHEAD SERVICE PAD SERVICE 2 AND 3 WIRE 4 WIRE	325,396	252,343	2,646	11,785	843	32,688	12,218	5,116	11
121	2 AND 3 WIRE 4 WIRE	816,616	728,928	20,207	24,303	1,957	26,522	7,269	2,319	26
122	2 AND 3 WIRE 4 WIRE	57,516	0	0	0	0	20,301	14,793	15,756	290
123	TOTAL PAD SERVICE	874,135	728,928	20,207	24,303	1,957	46,823	22,062	18,075	316
124	TOTAL ACCOUNT 369	1,200,305	981,545	22,853	36,087	2,801	79,511	34,280	23,191	327
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS THREE PHASE METERS TOTAL ACCOUNT 370	378,061	332,578	4,305	12,578	1,024	19,908	4,964	1,002	9
126	THREE PHASE METERS	162,170	0	0	0	0	61,868	44,030	37,032	568
127	TOTAL ACCOUNT 370	540,231	332,578	4,305	12,578	1,024	81,775	48,995	38,034	577
128	ACCOUNT 371 - INSTALLATIONS	3,065	1,497	19	53	5	123	155	431	78
129	ACCOUNT 372 - LEASED PROP.	798	0	0	0	0	453	167	87	1
130	ACCOUNT 373 - STREET LIGHTING	436,068	0	0	0	0	0	0	0	0
131	TOTAL DISTRIBUTION PLANT	11,391,159	6,152,878	91,333	228,272	19,744	637,727	573,623	1,260,098	189,551
GENERAL PLANT										
132	PRODUCTION	548,101	254,643	2,894	8,569	758	15,932	27,618	86,403	16,516
133	TRANSMISSION	195,758	89,733	1,020	3,020	267	5,614	9,732	30,486	5,954
134	DISTRIBUTION	621,924	335,929	4,987	12,463	1,078	31,318	68,798	31,318	10,349
135	CUSTOMER ACCOUNTING	268,138	207,905	2,688	17,973	639	16,921	6,241	3,570	3,570
136	CUSTOMER ASSISTANCE	104,702	43,028	557	1,827	132	32,472	11,945	6,905	129
137	SALES	141,370	29,946	388	1,145	92	49,475	17,254	14,681	530
138	GENERAL PLANT	1,880,492	960,885	12,533	44,787	2,967	155,234	104,109	210,842	33,800
139	SCHERER 4 T.S.A.	9,263	0	0	0	0	0	0	0	0
140	DALTON / TRI-COUNTY	2	0	0	0	0	0	0	0	0
141	WHOLESALE BLOCK POWER SALES	3,236	0	0	0	0	0	0	0	0
142	TOTAL GENERAL PLANT	1,892,993	960,885	12,533	44,797	2,967	155,234	104,109	210,842	33,800

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
ACCOUNT 368 - LINE TRANSFORMERS									
106	LEVEL F CUSTOMER DEMAND	36,499	0	15	98	8	1	0	41
107	TOTAL LEVEL F	167,420	166	448	1,774	931	591	108	1,532
108	LEVEL G CUSTOMER PAD MOUNTED SINGLE PHASE PAD MOUNTED THREE PHASE OVERHEAD SINGLE PHASE OVERHEAD THREE PHASE TOTAL LEVEL G CUSTOMER	203,919	166	463	1,873	939	592	109	1,573
109	DEMAND	254,214	0	37	149	7	1	0	66
110	PAD MOUNTED SINGLE PHASE PAD MOUNTED THREE PHASE OVERHEAD SINGLE PHASE OVERHEAD THREE PHASE TOTAL LEVEL G CUSTOMER	386,635	43	2,178	12,276	2,018	284	99	7,635
111	DEMAND	169,464	1	36	180	3	0	0	63
112	PAD SERVICE 2 AND 3 WIRE	51,154	2	239	2,768	123	9	0	881
113	POWER PANELS OVERHEAD SERVICE 4 WIRE	861,466	46	2,490	15,374	2,152	294	99	8,645
114	2 AND 3 WIRE 4 WIRE	741,376	507	2,220	8,826	4,020	838	540	7,621
115	TOTAL PAD SERVICE	1,602,843	553	4,710	24,200	6,172	1,132	638	16,266
116	TOTAL ACCOUNT 368	1,806,752	719	5,173	26,073	7,111	1,723	747	17,839
ACCOUNT 369 - SERVICES									
117	POWER PANELS OVERHEAD SERVICE 2 AND 3 WIRE	274	0	0	0	0	0	0	0
118	4 WIRE	301,775	1	64	321	6	0	0	112
119	TOTAL OVERHEAD SERVICE PAD SERVICE 2 AND 3 WIRE	24,121	1	113	1,305	58	4	0	416
120	4 WIRE	325,896	2	176	1,626	64	4	0	528
121	816,618	1	118	479	23	3	0	211	1,136
122	57,516	6	324	1,826	300	42	15	15	1,347
123	874,135	7	442	2,306	323	45	15	15	1,874
124	TOTAL ACCOUNT 369	1,200,305	9	619	3,932	387	50	50	0
ACCOUNT 370 - METERS									
125	SINGLE PHASE METERS THREE PHASE METERS	378,061	1	68	315	11	1	0	119
126	TOTAL ACCOUNT 370	162,170	15	845	6,854	690	80	22	2,968
127	540,231	16	913	7,69	701	81	81	22	3,087
128	ACCOUNT 371 - INSTALLATIONS	3,065	3	7	32	17	12	2	27
129	ACCOUNT 372 - LEASED PROP.	798	0	3	18	1	0	0	8
130	ACCOUNT 373 - STREET LIGHTING	436,068	0	0	0	0	0	0	0
131	TOTAL DISTRIBUTION PLANT	11,391,159	7,696	23,156	105,302	43,658	24,412	4,768	80,630
GENERAL PLANT									
132	PRODUCTION TRANSMISSION DISTRIBUTION CUSTOMER ACCOUNTING CUSTOMER ASSISTANCE SALES GENERAL PLANT SCHERER 4 TGA DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	548,101	703	1,437	6,050	3,454	2,767	384	5,432
133	DISTRIBUTION	195,758	290	506	2,132	1,282	958	135	1,914
134	CUSTOMER ACCOUNTING	621,924	420	1,264	5,749	2,384	1,333	260	4,402
135	CUSTOMER ASSISTANCE	268,138	8	105	686	154	79	10	285
136	SALES	104,702	3	191	1,464	167	16	3	536
137	GENERAL PLANT	141,370	5	222	3,119	667	59	4	673
138	SCHERER 4 TGA	1,880,492	1,428	3,725	19,201	8,107	5,213	798	13,242
139	DALTON / TRI-COUNTY	9,263	0	0	0	0	0	0	0
140	WHOLESALE BLOCK POWER SALES	3,236	0	0	0	0	0	0	0
141	TOTAL GENERAL PLANT	1,892,993	1,428	3,725	19,201	8,107	5,213	8,107	13,242

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F CUSTOMER DEMAND	36,499	29	1	18	63	168	281	212	3
107	TOTAL LEVEL F	167,420	20,657	5,230	4,264	921	1,134	131	2,317	2,320
108	LEVEL G CUSTOMER PAD MOUNTED SINGLE PHASE PAD MOUNTED THREE PHASE OVERHEAD SINGLE PHASE OVERHEAD THREE PHASE TOTAL LEVEL G CUSTOMER	203,919	20,685	5,231	4,282	983	1,416	343		
109	DEMAND	254,214	39	0	22	0	34	0	379	6
110	CUSTOMER OVERHEAD SINGLE PHASE OVERHEAD THREE PHASE	386,635	7,715	62	6,35	0	0	0	0	852
111	TOTAL LEVEL G CUSTOMER	169,464	0	0	3	0	335	0	1,968	0
112	DEMAND	51,154	44	0	110	0	0	0	1,216	12
113	TOTAL LEVEL G CUSTOMER	861,466	7,799	62	6,270	0	369	0	2,346	870
114	DEMAND	741,376	55,259	3,529	17,345	4,580	2,241	5,644	650	7,137
115	TOTAL LEVEL G CUSTOMER	1,602,843	63,059	3,591	23,615	4,580	2,610	5,644	2,997	8,006
116	TOTAL ACCOUNT 368	1,806,752	83,744	8,822	27,897	5,563	3,228	7,060	3,340	10,327
ACCOUNT 369 - SERVICES										
117	POWER PANELS OVERHEAD SERVICE 2 AND 3 WIRE	274	0	0	0	0	0	0	0	0
118	4 WIRE	301,775	1	0	5	0	596	0	3,504	0
119	TOTAL OVERHEAD SERVICE PAD SERVICE 2 AND 3 WIRE	24,121	21	0	52	0	0	0	0	6
120	4 WIRE	325,896	22	0	57	0	596	0	3,504	6
121	816,618	127	0	70	0	109	0	1,216	20	127
122	57,516	1,148	9	913	0	0	0	0	0	147
123	874,135	1,275	9	983	0	109	0	1,216	0	152
124	TOTAL PAD SERVICE TOTAL ACCOUNT 369	1,200,305	1,296	9	1,039	0	705	0	4,720	
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS THREE PHASE METERS	378,061	48	3	21	0	0	0	0	7
126	TOTAL ACCOUNT 370	162,170	2,601	190	1,580	0	0	0	0	339
127	540,231	2,649	193	1,601	0	0	0	0	0	345
128	ACCOUNT 371 - INSTALLATIONS	3,065	243	126	70	31	11	5	4	68
129	ACCOUNT 372 - LEASED PROP.	798	6	0	3	0	0	0	40	1
130	ACCOUNT 373 - STREET LIGHTING	436,068	0	0	0	338,694	97,374	0	0	0
131	TOTAL DISTRIBUTION PLANT GENERAL PLANT	11,391,159	736,450	225,220	183,231	368,467	118,655	45,050	21,469	125,855
132	PRODUCTION TRANSMISSION DISTRIBUTION CUSTOMER ACCOUNTING CUSTOMER ASSISTANCE SALES GENERAL PLANT SCHERER 4 TGA DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES TOTAL GENERAL PLANT	548,101	47,380	28,293	14,716	0	0	0	479	15,003
133		195,758	18,018	10,377	5,161	1	0	1	169	5,778
134		621,924	40,208	12,296	10,004	20,117	6,478	2,460	1,172	6,871
135		268,138	3,012	214	234	349	935	1,567	1,471	395
136		104,702	645	78	233	1	3	6	2,743	100
137		141,370	2,719	529	309	1,683	4,436	7,423	3,152	506
138		1,880,492	111,982	51,787	30,688	22,152	11,853	11,456	9,184	28,655
139		9,263	0	0	0	0	0	0	0	0
140		3,236	2	0	0	0	0	0	0	0
141		1,892,993	111,982	51,787	30,688	22,152	11,853	11,456	9,184	28,655

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE T/C (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
ACCOUNT 368 - LINE TRANSFORMERS										
106	LEVEL F CUSTOMER DEMAND	36,499	69	36	4	79	2	3	36,499	0
107	TOTAL LEVEL F	167,420	59	706	244	358	1,046	62	167,420	0
108	LEVEL G CUSTOMER PAD MOUNTED SINGLE PHASE PAD MOUNTED THREE PHASE OVERHEAD SINGLE PHASE OVERHEAD THREE PHASE TOTAL LEVEL G CUSTOMER DEMAND	203,919	128	742	248	437	1,048	65	203,919	0
109	TOTAL ACCOUNT 368	254,214	21	70	2	745	1	4	254,214	0
110	PAD MOUNTED SINGLE PHASE PAD MOUNTED THREE PHASE OVERHEAD SINGLE PHASE OVERHEAD THREE PHASE TOTAL LEVEL G CUSTOMER DEMAND	386,635	43	2,494	339	0	272	426	386,635	0
111	TOTAL ACCOUNT 369	169,464	128	136	5	365	0	9	169,464	0
112	OVERHEAD THREE PHASE TOTAL LEVEL G CUSTOMER DEMAND	51,154	1	808	188	0	14	81	51,154	0
113	TOTAL LEVEL G CUSTOMER DEMAND	861,466	193	3,507	534	1,110	287	520	861,466	0
114	TOTAL LEVEL G TOTAL ACCOUNT 369	741,376	292	3,511	1,214	1,783	2,517	308	741,376	0
115	485	485	7,018	1,748	2,893	828	828	1,602,843	1,602,843	0
116	1,806,752	613	7,761	1,996	3,330	3,851	894	1,806,762	1,806,762	0
ACCOUNT 369 - SERVICES										
117	POWER PANELS OVERHEAD SERVICE 2 AND 3 WIRE 4 WIRE	274	0	0	0	0	0	0	274	0
118	TOTAL OVERHEAD SERVICE PAD SERVICE 2 AND 3 WIRE 4 WIRE	301,775	228	243	8	649	1	16	301,775	0
119	4 WIRE	24,121	0	381	89	0	6	38	24,121	0
120	TOTAL OVERHEAD SERVICE PAD SERVICE 2 AND 3 WIRE 4 WIRE	325,896	228	624	97	649	7	54	325,896	0
121	816,618	69	223	7	2,394	4	12	816,618	0	0
122	57,516	6	371	50	0	40	63	57,516	0	0
123	874,135	75	594	57	2,394	44	76	874,135	0	0
124	TOTAL PAD SERVICE TOTAL ACCOUNT 369	1,200,305	303	1,218	154	3,043	51	130	1,200,305	0
ACCOUNT 370 - METERS										
125	SINGLE PHASE METERS THREE PHASE METERS TOTAL ACCOUNT 370	378,061	0	201	7	878	2	13	378,061	0
126	162,170	0	1,748	353	0	165	224	162,170	0	0
127	540,231	0	1,949	360	878	167	236	540,231	0	0
ACCOUNT 371 - INSTALLATIONS										
128	3,065	2	7	1	6	27	1	3,065	0	0
129	798	0	7	1	0	0	1	798	0	0
130	436,068	0	0	0	0	0	0	436,068	0	0
131	TOTAL DISTRIBUTION PLANT GENERAL PLANT	11,391,159	5,829	32,992	9,019	22,931	50,018	3,125	11,391,159	0
GENERAL PLANT										
132	PRODUCTION TRANSMISSION DISTRIBUTION CUSTOMER ACCOUNTING CUSTOMER ASSISTANCE SALES GENERAL PLANT SCHERER 4 TGA DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES TOTAL GENERAL PLANT	548,101	205	1,077	161	1,099	6,051	77	548,101	0
133	195,758	72	380	57	387	2,307	26	195,758	0	0
134	621,924	318	1,801	492	1,252	2,731	171	621,924	0	0
135	268,138	1,640	256	29	548	149	31	268,138	0	0
136	104,702	893	506	79	114	54	72	104,702	0	0
137	141,370	1,022	890	272	80	298	289	141,370	0	0
138	1,880,492	4,150	4,910	1,091	3,480	11,590	666	1,880,492	0	0
139	9,263	0	0	0	0	0	0	9,263	0	0
140	2	0	0	0	0	0	0	2	0	0
141	3,236	0	0	0	0	0	0	3,236	0	0
142	1,892,993	4,150	4,910	1,091	3,480	11,590	666	1,880,492	0	12,501

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
INTANGIBLE PLANT										
143	PRODUCTION	162,238	75,374	857	2,536	224	4,716	8,175	25,575	4,889
144	DISTRIBUTION	60,612	27,784	316	935	83	1,738	9,439	1,837	3,013
145	CUSTOMER ACCOUNTING	183,865	99,314	1,474	3,685	319	10,294	9,259	20,339	3,060
146	CUSTOMER ASSISTANCE	79,272	61,376	795	5,313	189	5,003	1,845	1,055	101
147	SALES	30,954	12,721	165	481	39	9,600	3,531	38	38
148	INTANGIBLE PLANT	41,942	8,853	115	338	27	14,627	5,101	4,340	157
149	SCHERER 4 TSA	558,882	285,422	3,720	13,289	881	45,977	62,791	30,925	10,082
150	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
151	WHOLESALE BLOCK POWER SALES	1	0	0	0	0	0	0	0	0
152	TOTAL INTANGIBLE PLANT	559,641	285,422	3,720	13,289	881	45,977	62,791	30,925	10,082
154	GROSS PLANT	38,994,931	19,048,671	239,989	678,378	58,267	1,567,802	1,972,126	5,487,851	992,918
155	SCHERER 4 TSA	277,106	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,262	0	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	346,751	0	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	39,637,050	19,048,671	239,989	678,378	58,267	1,567,802	1,972,126	5,487,851	992,918

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
INTANGIBLE PLANT									
143	PRODUCTION	162,238	208	425	1,791	1,022	819	114	1,608
144	DISTRIBUTION	60,612	90	157	660	397	297	42	593
145	CUSTOMER ACCOUNTING	183,865	124	374	1,700	705	394	77	1,301
146	CUSTOMER ASSISTANCE	79,272	2	31	203	46	23	3	84
147	SALES	30,954	1	56	433	49	5	1	158
148	INTANGIBLE PLANT	41,942	2	66	922	197	18	1	199
149	SCHERER 4 TGA	558,882	427	1,109	5,708	2,416	1,555	238	3,944
150	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
151	WHOLESALE BLOCK POWER SALES	1	0	0	0	0	0	0	0
152	TOTAL INTANGIBLE PLANT	759	0	0	0	0	0	0	0
153		559,641	427	1,109	5,708	2,416	1,555	238	3,944
154	GROSS PLANT	38,994,931	43,131	93,713	406,992	214,429	157,179	23,380	346,341
155	SCHERER 4 TGA	277,106	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,262	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	346,751	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	39,637,050	43,131	93,713	406,992	214,429	157,179	23,380	346,341

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
INTANGIBLE PLANT										
143	PRODUCTION	162,238	14,024	8,375	4,356	0	0	0	142	4,441
144	TRANSMISSION	60,612	5,579	3,213	1,598	0	0	0	52	1,789
145	CUSTOMER ACCOUNTING	183,865	11,887	3,635	2,958	5,947	1,915	727	347	2,031
146	CUSTOMER ASSISTANCE	79,272	891	63	69	103	276	463	435	117
147	SALES	30,954	191	23	69	0	1	2	811	30
148	INTANGIBLE PLANT	41,942	804	156	91	498	1,311	932	932	150
149	SCHERER 4 TSA	558,882	33,375	15,466	9,141	6,549	3,504	3,387	2,718	8,558
150	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
151	WHOLESALE BLOCK POWER SALES	1	0	0	0	0	0	0	0	0
152	TOTAL INTANGIBLE PLANT	559,641	33,375	15,466	9,141	6,549	3,504	3,387	2,718	8,558
154	GROSS PLANT	38,994,931	3,094,704	1,600,800	895,423	397,184	134,021	59,915	55,267	866,308
155	SCHERER 4 TSA	277,106	0	0	0	0	0	0	0	0
156	DALTON / TRI-COUNTY	18,262	0	0	0	0	0	0	0	0
157	WHOLESALE BLOCK POWER SALES	346,751	0	0	0	0	0	0	0	0
158	TOTAL GROSS PLANT	39,637,050	3,094,704	1,600,800	895,423	397,184	134,021	59,915	55,267	866,308

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.00 - ANALYSIS OF GROSS PLANT (AMOUNTS IN THOUSANDS)

LINE NO. (1)	GROSS PLANT (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
INTANGIBLE PLANT										
143	PRODUCTION	162,238	61	319	48	325	1,791	23	162,238	0
144	DISTRIBUTION	60,612	22	118	18	120	714	8	60,612	0
145	CUSTOMER ACCOUNTING	183,865	94	533	146	370	807	50	183,865	0
146	CUSTOMER ASSISTANCE	79,272	485	76	9	162	44	9	79,272	0
147	SALES	30,954	264	150	23	34	16	21	30,954	0
148	INTANGIBLE PLANT	41,942	302	263	81	24	88	86	41,942	0
149	SCHERER 4 TSA	558,882	1,228	1,457	323	1,035	3,461	197	558,882	0
150	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
151	WHOLESALE BLOCK POWER SALES	1	0	0	0	0	0	0	0	1
152	TOTAL INTANGIBLE PLANT	759	0	0	0	0	0	0	0	759
153		559,641	1,228	1,457	323	1,035	3,461	197	558,882	759
154	GROSS PLANT	38,994,931	20,578	88,630	17,816	77,727	347,915	7,478	38,994,931	0
155	SCHERER 4 TSA	277,106	0	0	0	0	0	0	0	277,106
156	DALTON / TRI-COUNTY	18,262	0	0	0	0	0	0	0	18,262
157	WHOLESALE BLOCK POWER SALES	346,751	0	0	0	0	0	0	0	346,751
158	TOTAL GROSS PLANT	39,637,050	20,578	88,630	17,816	77,727	347,915	7,478	38,994,931	642,119

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (A)
- 7 (A)
- 8 (A)
- 9 (A)
- 12 (B) Direct assignment to Scherer 4 TSA.
- 13 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 14 (D) Direct assignment to Wholesale Block Power Sales.
- 16 (E) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 17 (F) Allocated per Level C demand allocator from Schedule 2.60.
- 18 (G) Allocated per Level D demand allocator from Schedule 2.60.
- 19 (H) Allocated per Level E demand allocator from Schedule 2.60.
- 20 (I) Allocated per Level F demand allocator from Schedule 2.60.
- 22 (E)
- 23 (G)
- 26 (J) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 27 (E)
- 28 (F)
- 29 (G)
- 30 (H)
- 31 (I)
- 33 (E)
- 34 (G)
- 36 (E)
- 37 (G)
- 39 (E)
- 40 (G)
- 42 (E)
- 43 (G)
- 45 (E)
- 46 (G)
- 48 (E)
- 49 (G)
- 52 (E)
- 54 (B)
- 55 (C)
- 56 (D)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 58 (F)
- 59 (G)
- 60 (H)
- 61 (I)
- 62 (K) Allocated per Level G demand allocator from Schedule 2.60.
- 64 (L) Allocated per the average number of customers served at Levels F and G from Schedule 2.60.
- 66 (F)
- 67 (G)
- 68 (H)
- 69 (I)
- 70 (K)
- 72 (F)
- 73 (G)
- 74 (H)
- 75 (I)
- 76 (K)
- 78 (L)
- 79 (I)
- 81 (M) Allocated per the average number of customers served at Level G from Schedule 2.60.
- 82 (K)
- 85 (L)
- 86 (I)
- 88 (M)
- 89 (K)
- 92 (L)
- 93 (I)
- 95 (M)
- 96 (K)
- 99 (L)
- 100 (I)
- 102 (M)
- 103 (K)
- 106 (L)
- 107 (I)
- 109 (N) Allocated per the number of Padmounted Single Phase Customers from Schedule 2.60.
- 110 (O) Allocated per the number of Padmounted Three Phase Customers from Schedule 2.60.
- 111 (P) Allocated per the number of Overhead Single Phase Customers from Schedule 2.60.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.00
ANALYSIS OF GROSS PLANT

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 112 (Q) Allocated per the number of Overhead Three Phase Customers from Schedule 2.60.
- 114 (K)
- 117 (R) Direct assignment to Rate R.
- 118 (P)
- 119 (Q)
- 121 (N)
- 122 (O)
- 125 (S) Allocated per the number of single phase metered customers from Schedule 2.60.
- 126 (T) Allocated per the number of three phase metered customers from Schedule 2.60.
- 128 (U) Allocated per EV Charging Stations from Schedule 2.10.
- 129 (V) Allocated per the average total number of customers excluding Rates R, RM, TOU-RD, Flat-R, Pre-Pay, TOU-REO, TOU-PEV, OL - Gov., OL - Non-Gov., TOU-EO.
- 130 (W) Direct assignment to Rate OL - Gov. and OL - Non-Gov.
- 132 (X) Allocated per Production Gross Plant.
- 133 (Y) Allocated per Transmission Gross Plant.
- 134 (Z) Allocated per Distribution Gross Plant.
- 135 (AA) Allocated per Customer Accounting Expense from Schedule 2.20.
- 136 (AB) Allocated per Customer Assistance Expense from Schedule 2.20.
- 137 (AC) Allocated per Sales Expense from Schedule 2.20.
- 139 (B)
- 140 (C)
- 141 (D)
- 143 (X)
- 144 (Y)
- 145 (Z)
- 146 (AA)
- 147 (AB)
- 148 (AC)
- 150 (B)
- 151 (C)
- 152 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										

1	STEAM NUCLEAR	2,560,694	1,189,677	13,521	40,034	3,541	74,434	129,029	403,671	77,160
2	HYDRO	2,885,998	1,340,810	15,239	45,119	3,991	83,890	145,121	454,952	86,992
3	OTHER	463,013	215,112	2,445	7,239	640	13,459	23,330	72,990	13,952
4	PRODUCTION ACCUM. DEPRECIATION	209,099	97,146	1,104	3,269	289	6,078	10,536	32,963	6,301
5	SCHERER 4 TSA	6,118,804	2,842,744	32,309	95,861	8,461	177,861	308,317	964,576	184,374
6	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
7	WHOLESALE BLOCK POWER SALES	3,528	0	0	0	0	0	0	0	0
8	TOTAL PRODUCTION ACCUM. DEPR.	137,240	0	0	0	0	0	0	0	0
9	TOTAL PRODUCTION ACCUM. DEPR.	6,259,572	2,842,744	32,309	95,861	8,461	177,861	308,317	964,576	184,374
TRANSMISSION										

10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	78,707	35,854	407	1,206	107	2,243	3,889	12,188	2,392
11	LEVEL B-1	129,603	60,213	684	2,026	179	3,767	6,530	20,431	3,905
12	ALL OTHER LEVELS	477,336	221,563	2,519	7,457	660	13,862	24,028	75,185	13,396
13	TOTAL SUBSTATIONS	606,940	281,776	3,203	9,483	839	17,629	30,559	95,616	18,302
14	LINES: ACCOUNT 354	216,319	99,694	1,133	3,355	297	6,237	10,813	33,853	6,541
15	ACCOUNT 355	171,895	77,261	878	2,600	230	4,834	8,380	26,298	5,254
16	ACCOUNT 356	314,954	142,188	1,616	4,785	423	8,896	15,422	48,364	9,569
17	ACCOUNT 357	2,229	1,002	11	34	3	63	109	341	68
18	ACCOUNT 358	4,658	2,110	24	71	6	132	229	718	142
19	ACCOUNT 359	1,865	864	10	29	3	54	94	293	56
20	TRANSMISSION ACCUM. DEPRECIATION	1,396,667	640,749	7,283	21,563	1,907	40,089	69,493	217,670	42,324
21	REMOVE SCHERER 4 TSA	(50,938)	(23,619)	(288)	(795)	(70)	(1,478)	(2,562)	(8,014)	(1,532)
22	TRANSMISSION ACCUM. DEPRECIATION	1,345,829	617,130	7,014	20,768	1,837	38,611	66,932	209,656	40,792
23	SCHERER 4 TSA	50,838	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
25	WHOLESALE BLOCK POWER SALES	2,072	0	0	0	0	0	0	0	0
26	TOTAL TRANSMISSION ACCUM. DEPR.	1,398,759	617,130	7,014	20,768	1,837	38,611	66,932	209,656	40,792
DISTRIBUTION										

27	ACCOUNT 360	3,670	3,013	39	114	9	244	90	47	1
28	ACCOUNT 361	57,756	26,551	302	895	79	1,660	2,877	9,015	1,750
29	ACCOUNT 362	399,145	182,604	2,083	6,165	546	11,414	19,769	62,002	12,110
30	ACCOUNT 364	329,862	201,663	2,611	7,639	670	14,340	12,809	32,563	5,254
31	ACCOUNT 365	381,755	238,772	3,092	9,044	788	17,191	14,438	35,400	5,679
32	ACCOUNT 366	155,551	82,317	3,121	12,121	286	5,327	7,039	21,164	3,636
33	ACCOUNT 367	543,337	276,717	3,584	10,994	967	17,748	24,216	73,587	12,894
34	ACCOUNT 368	668,548	319,364	5,248	12,190	1,052	77,503	61,879	98,603	8,414
35	ACCOUNT 369	448,509	366,748	8,541	13,488	1,047	29,717	12,812	8,667	122
36	ALL OTHER POWER PANELS	102	0	0	0	0	0	0	0	0
37	TOTAL ACCOUNT 369	448,611	366,850	8,541	13,488	1,047	29,717	12,812	8,667	122
38	SINGLE PHASE METERS	147,967	130,165	1,685	4,923	401	7,792	1,943	392	3
39	THREE PHASE METERS	63,471	0	0	0	0	24,214	17,233	14,494	222
40	TOTAL ACCOUNT 370	211,437	130,165	1,685	4,923	401	32,005	19,176	20	4
41	ACCOUNT 371	142	69	1	2	0	6	167	87	1
42	ACCOUNT 372	798	0	0	0	0	0	0	0	0
43	ACCOUNT 373	114,429	0	0	0	0	0	0	0	0
44	TOTAL DISTRIBUTION ACCUM. DEPR.	3,318,050	1,828,086	28,253	68,076	5,844	207,609	175,280	356,041	50,091

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EQ (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION									
1	STEAM NUCLEAR	2,560,694	3,282	6,712	28,266	16,136	12,928	1,795	25,380
2	NUCLEAR HYDRO	2,885,998	3,699	7,565	31,957	18,186	14,570	2,023	28,605
3	OTHER	463,013	594	1,214	5,111	2,918	2,338	325	4,589
4	PRODUCTION ACCUM. DEPRECIATION	209,099	268	548	2,308	1,318	1,056	147	2,072
5	SCHERER 4 TSA	6,118,804	7,843	16,038	67,542	38,557	30,891	4,289	60,646
6	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
7	137,240	3,528	0	0	0	0	0	0	0
8	TOTAL PRODUCTION ACCUM. DEPR.	6,259,572	7,843	16,038	67,542	38,557	30,891	4,289	60,646
TRANSMISSION									
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	78,707	123	202	852	524	380	54	765
11	LEVEL B-1	129,603	166	340	1,431	817	654	91	1,285
12	ALL OTHER LEVELS	477,336	623	1,250	5,264	3,020	2,402	334	4,726
13	TOTAL SUBSTATIONS LINES: ACCOUNT 354	606,940	789	1,580	6,895	3,837	3,056	425	6,011
14	ACCOUNT 355	216,319	302	562	2,369	1,395	1,072	150	2,127
15	ACCOUNT 356	171,895	301	436	1,835	1,187	804	117	1,648
16	ACCOUNT 357	314,954	519	802	3,378	2,127	1,494	215	3,033
17	ACCOUNT 358	2,229	4	6	24	15	10	2	21
18	ACCOUNT 359	4,658	8	12	50	31	22	3	45
19	TRANSMISSION ACCUM. DEPRECIATION	1,396,667	2,048	5	21	12	9	1	18
20	REMOVE SCHERER 4 TSA	(50,938)	(65)	3,615	15,223	9,128	6,847	967	13,669
21	TRANSMISSION ACCUM. DEPRECIATION	1,345,829	1,983	(133)	(561)	(320)	(257)	(36)	(504)
22	SCHERER 4 TSA	50,838	0	3,482	14,662	8,808	6,591	931	13,165
23	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	2,072	0	0	0	0	0	0	0
25	TOTAL TRANSMISSION ACCUM. DEPR.	1,398,739	1,983	3,482	14,662	8,808	6,591	931	13,165
DISTRIBUTION									
27	ACCOUNT 360	3,670	0	1	10	1	0	0	4
28	ACCOUNT 361	57,756	87	150	630	377	281	40	566
29	ACCOUNT 362	399,145	633	1,031	4,334	2,638	1,909	275	3,888
30	ACCOUNT 364	329,862	187	602	2,526	1,137	612	134	2,026
31	ACCOUNT 365	381,755	202	688	2,791	1,231	665	144	2,211
32	ACCOUNT 366	158,551	130	380	1,529	763	444	90	1,294
33	ACCOUNT 367	543,337	466	1,318	5,294	2,677	1,623	314	4,494
34	ACCOUNT 368	668,548	266	1,914	9,648	2,631	638	276	6,601
35	ACCOUNT 369	448,509	3	231	1,470	145	19	5	701
36	ALL OTHER POWER PANELS	102	0	0	0	0	0	0	0
37	TOTAL ACCOUNT 369	448,611	3	231	1,470	145	19	5	701
38	SINGLE PHASE METERS	147,967	0	27	123	4	0	0	47
39	THREE PHASE METERS	63,471	6	331	2,683	270	31	8	1,162
40	TOTAL ACCOUNT 370	211,437	6	357	2,806	274	32	8	1,208
41	ACCOUNT 371	142	0	0	1	1	0	1	1
42	ACCOUNT 372	798	0	3	18	1	0	0	8
43	ACCOUNT 373	114,429	0	0	0	0	0	0	0
44	TOTAL DISTRIBUTION ACCUM. DEPR.	3,318,050	1,980	6,646	31,057	11,876	6,223	23,001	23,001

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PRODUCTION										
1	STEAM NUCLEAR	2,560,694	221,356	132,182	68,751	0	0	0	2,236	70,095
2	NUCLEAR HYDRO	2,885,988	249,477	148,974	77,485	0	0	0	2,520	79,000
3	OTHER	463,013	40,025	23,901	12,431	0	0	0	404	12,674
4	PRODUCTION ACCUM. DEPRECIATION	209,099	18,075	10,794	5,614	0	0	0	183	5,724
5	SCHERER 4 TSA	6,118,804	528,933	315,851	164,282	0	0	0	5,343	167,493
6	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
7	137,240	3,528	0	0	0	0	0	0	0	0
8	TOTAL PRODUCTION ACCUM. DEPR.	6,259,572	528,933	315,851	164,282	0	0	0	5,343	167,493
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	78,707	7,437	4,237	2,058	0	0	0	67	2,397
11	LEVEL B-1	129,603	11,203	6,690	3,480	0	0	0	113	3,548
12	ALL OTHER LEVELS	47,336	41,556	24,529	12,797	3	2	4	416	13,183
13	TOTAL SUBSTATIONS	606,940	52,759	31,219	16,276	3	2	4	530	16,750
14	LINES: ACCOUNT 354	216,319	19,415	11,363	5,746	0	0	0	187	6,195
15	ACCOUNT 355	171,895	17,168	9,509	4,414	0	0	0	145	5,589
16	ACCOUNT 356	314,554	30,449	17,120	8,145	0	0	0	267	9,860
17	ACCOUNT 357	2,229	222	123	57	0	0	0	2	72
18	ACCOUNT 358	4,658	450	254	121	0	0	0	4	146
19	ACCOUNT 359	1,865	163	97	50	0	0	0	4	52
20	TRANSMISSION ACCUM. DEPRECIATION	1,396,667	128,064	73,922	36,367	3	2	4	1,204	41,041
21	REMOVE SCHERER 4 TSA	(50,538)	(4,395)	(2,624)	(1,365)	0	0	0	(44)	(1,392)
22	TRANSMISSION ACCUM. DEPRECIATION	1,345,829	123,669	71,297	35,502	3	2	4	1,160	39,649
23	SCHERER 4 TSA	50,838	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
25	TOTAL TRANSMISSION ACCUM. DEPR.	2,072	0	0	0	0	0	0	0	0
26	1,398,759	123,669	71,297	35,502	3	2	4	1,160	39,649	
DISTRIBUTION										
27	ACCOUNT 360	3,670	3	0	2	6	6	17	28	0
28	ACCOUNT 361	57,756	5,308	2,973	1,524	4	2	6	6	1,712
29	ACCOUNT 362	399,145	37,675	20,633	10,452	57	28	71	342	12,168
30	ACCOUNT 364	329,862	22,832	5,182	5,084	1,352	1,148	913	913	2,614
31	ACCOUNT 365	381,755	24,728	5,639	5,497	1,501	1,357	2,777	1,136	2,828
32	ACCOUNT 366	158,551	16,103	3,846	3,461	800	474	1,108	235	1,827
33	ACCOUNT 367	543,337	57,785	14,204	12,86	2,767	1,583	3,766	748	6,520
34	ACCOUNT 368	668,548	30,987	3,264	10,322	2,058	1,195	2,612	1,236	3,821
35	ACCOUNT 369	448,509	484	3	388	0	0	264	0	57
36	ALL OTHER POWER PANELS	102	0	0	0	0	0	0	50	0
37	TOTAL ACCOUNT 369	448,611	484	3	388	0	0	264	0	57
38	SINGLE PHASE METERS	147,967	19	1	8	0	0	0	0	3
39	THREE PHASE METERS	63,471	1,018	74	618	0	0	0	0	132
40	TOTAL ACCOUNT 370	211,437	1,037	627	627	0	0	0	0	135
41	ACCOUNT 371	142	11	6	3	1	0	0	0	3
42	ACCOUNT 372	798	6	0	3	0	0	0	40	1
43	ACCOUNT 373	114,429	0	0	0	88,877	0	0	0	0
44	TOTAL DISTRIBUTION ACCUM. DEPR.	3,318,050	196,959	55,825	49,550	97,426	31,630	12,757	6,485	31,655

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-C-P
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE T/C (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PRODUCTION										
1	STEAM NUCLEAR	2,560,694	957	5,030	753	5,135	28,272	360	2,560,694	0
2	NUCLEAR HYDRO	2,885,938	1,079	5,670	849	5,787	31,864	406	2,885,938	0
3	OTHER	463,013	173	910	136	928	5,112	65	463,013	0
4	PRODUCTION ACCUM. DEPRECIATION	209,099	78	411	62	419	2,309	29	209,099	0
5	SCHERER 4 TSA	6,118,804	2,287	12,020	1,800	12,270	67,557	860	6,118,804	0
6	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
7	WHOLESALE BLOCK POWER SALES	3,528	0	0	0	0	0	0	0	3,528
8	TOTAL PRODUCTION ACCUM. DEPR.	137,240	0	0	0	0	0	0	0	137,240
9	TOTAL PRODUCTION ACCUM. DEPR.	6,259,572	2,287	12,020	1,800	12,270	67,557	860	6,118,804	140,768
TRANSMISSION										
10	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	78,707	29	152	23	155	956	10	78,707	0
11	LEVEL B-1	129,603	48	255	38	260	1,431	18	129,603	0
12	ALL OTHER LEVELS	477,336	178	938	141	956	5,277	67	477,336	0
13	TOTAL SUBSTATIONS LINES: ACCOUNT 354	606,940	227	1,193	179	1,216	6,708	85	606,940	0
14	ACCOUNT 355	216,319	80	422	63	430	2,487	30	216,319	0
15	ACCOUNT 356	171,895	62	327	49	333	2,216	21	171,895	0
16	ACCOUNT 357	314,054	114	602	90	614	3,923	40	314,054	0
17	ACCOUNT 358	2,229	1	4	1	4	2,229	0	2,229	0
18	ACCOUNT 359	4,658	2	9	1	9	4,658	1	4,658	0
19	TRANSMISSION ACCUM. DEPRECIATION	1,396,667	515	2,712	407	2,766	16,398	187	1,396,667	0
20	REMOVE SCHERER 4 TSA	(50,938)	(19)	(100)	(15)	(102)	(561)	(7)	(50,938)	0
21	TRANSMISSION ACCUM. DEPRECIATION	1,345,829	496	2,612	392	2,664	15,836	180	1,345,829	0
22	SCHERER 4 TSA	50,838	0	0	0	0	0	0	0	50,838
23	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	2,072	0	0	0	0	0	0	0	2,072
25	TOTAL TRANSMISSION ACCUM. DEPR.	1,398,739	496	2,612	392	2,664	15,836	180	1,345,829	52,910
DISTRIBUTION										
26	ACCOUNT 360	3,670	7	4	0	8	0	0	3,670	0
27	ACCOUNT 361	57,756	21	114	18	115	639	8	57,756	0
28	ACCOUNT 362	399,145	147	796	128	790	4,404	54	399,145	0
29	ACCOUNT 364	329,862	317	994	314	720	1,141	88	329,862	0
30	ACCOUNT 365	381,755	391	1,097	342	833	1,237	97	381,765	0
31	ACCOUNT 366	158,551	90	607	205	344	809	53	158,551	0
32	ACCOUNT 367	543,337	290	2,102	712	1,173	2,916	185	543,337	0
33	ACCOUNT 368	668,548	227	2,872	739	1,232	1,425	331	668,548	0
34	ACCOUNT 369	448,509	113	455	58	1,137	19	49	448,509	0
35	ALL OTHER POWER PANELS	102	0	0	0	0	0	0	102	0
36	TOTAL ACCOUNT 369	448,611	113	455	58	1,137	19	49	448,611	0
37	SINGLE PHASE METERS	147,967	0	79	3	344	1	5	147,967	0
38	THREE PHASE METERS	63,471	0	684	-138	0	65	88	63,471	0
39	TOTAL ACCOUNT 370	211,437	0	763	-141	344	65	93	211,437	0
40	ACCOUNT 371	142	0	0	0	1	0	142	0	0
41	ACCOUNT 372	798	0	7	1	0	0	798	0	0
42	ACCOUNT 373	114,429	0	0	0	0	0	114,429	0	0
43	TOTAL DISTRIBUTION ACCUM. DEPR.	3,318,050	1,603	9,811	2,655	6,695	12,657	959	3,318,050	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
GENERAL PLANT										
45	PRODUCTION	243,591	113,170	1,286	3,808	337	7,081	12,274	38,400	7,340
46	TRANSMISSION	86,770	39,774	452	1,339	118	2,488	4,314	13,513	2,630
47	DISTRIBUTION	276,500	149,350	2,217	5,541	479	15,480	13,924	30,587	4,601
48	CUSTOMER ACCOUNTING	119,211	92,299	1,195	7,991	284	7,523	2,775	1,587	152
49	CUSTOMER ASSISTANCE	46,549	19,130	248	723	59	14,437	5,311	3,070	57
50	SALES	63,074	13,314	172	509	41	21,996	7,671	6,527	236
51	GENERAL PLANT ACCUM. DEPR.	835,694	427,037	5,570	19,911	1,319	69,005	46,268	93,683	15,016
52	SCHERER 4 TSA	4,379	0	0	0	0	0	0	0	0
53	DALTON / TRI-COUNTY	1	0	0	0	0	0	0	0	0
54	WHOLESALE BLOCK POWER SALES	1,527	0	0	0	0	0	0	0	0
55	TOTAL GENERAL PLANT ACCUM. DEPR.	841,602	427,037	5,570	19,911	1,319	69,005	46,268	93,683	15,016
INTANGIBLE PLANT										
56	PRODUCTION	127,790	59,370	675	1,998	177	3,715	6,439	20,145	3,851
57	TRANSMISSION	47,774	21,899	249	737	65	1,370	2,375	7,440	1,448
58	DISTRIBUTION	144,920	78,278	1,162	2,904	251	8,113	7,298	16,031	2,411
59	CUSTOMER ACCOUNTING	62,481	48,376	626	4,188	149	3,943	1,454	832	80
60	CUSTOMER ASSISTANCE	24,398	10,026	130	379	31	7,567	2,783	1,609	30
61	SALES	33,058	6,978	90	267	21	11,529	4,020	3,421	124
62	INTANGIBLE PLANT ACCUM. DEPR.	440,421	224,927	2,932	10,473	694	36,236	24,370	49,478	7,944
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	682	0	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	441,104	224,927	2,932	10,473	694	36,236	24,370	49,478	7,944
67	ACCUMULATED DEPRECIATION	12,058,798	5,939,925	76,078	214,388	18,155	529,321	621,166	1,673,434	298,216
68	SCHERER 4 TSA	55,217	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	3,530	0	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	141,521	0	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,259,967	5,935,925	76,078	214,388	18,155	529,321	621,166	1,673,434	298,216

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-C.P.
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
GENERAL PLANT									
45	PRODUCTION	243,591	312	638	2,689	1,535	1,230	171	2,414
46	TRANSMISSION	86,770	128	224	945	568	425	60	848
47	CUSTOMER ACCOUNTING	276,500	187	582	2,556	1,060	593	116	1,957
48	CUSTOMER ASSISTANCE	119,211	3	47	305	69	35	5	127
49	SALES	46,549	1	85	651	74	7	1	238
50	GENERAL PLANT ACCUM. DEPR.	63,074	2	99	1,387	296	26	2	299
51	SCHERER 4 TSA	835,694	634	1,655	8,533	3,602	2,316	354	5,884
52	DALTON / TRI-COUNTY	4,379	0	0	0	0	0	0	0
53	WHOLESALE BLOCK POWER SALES	1,527	0	0	0	0	0	0	0
54	TOTAL GENERAL PLANT ACCUM. DEPR.	841,602	634	1,655	8,533	3,602	2,316	354	5,884
INTANGIBLE PLANT									
56	PRODUCTION	127,790	164	335	1,411	805	645	90	1,267
57	TRANSMISSION	47,774	71	124	520	313	234	33	467
58	DISTRIBUTION	144,920	98	295	1,340	555	311	61	1,026
59	CUSTOMER ACCOUNTING	62,481	2	24	160	36	18	2	66
60	CUSTOMER ASSISTANCE	24,298	1	44	341	39	4	1	125
61	SALES	33,058	1	52	727	155	14	1	157
62	INTANGIBLE PLANT ACCUM. DEPR.	440,421	336	874	4,498	1,904	1,226	187	3,108
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	682	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	441,104	336	874	4,498	1,904	1,226	187	3,108
67	ACCUMULATED DEPRECIATION	12,058,798	12,777	28,694	126,292	64,747	47,246	7,049	105,805
68	SCHERER 4 TSA	55,217	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	3,530	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	141,521	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,259,967	12,777	28,694	126,292	64,747	47,246	7,049	105,805

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
GENERAL PLANT										
45	PRODUCTION	243,591	21,057	12,574	6,540	0	0	0	213	6,668
46	TRANSMISSION	86,770	7,986	4,600	2,288	0	0	0	75	2,561
47	CUSTOMER ACCOUNTING	276,500	17,876	5,467	4,448	8,944	2,880	1,094	521	3,095
48	CUSTOMER ASSISTANCE	119,211	1,339	95	104	155	416	697	654	176
49	SALES	46,549	287	35	104	1	2	3	1,219	44
50	GENERAL PLANT ACCUM. DEPR.	63,074	1,209	235	138	748	1,972	3,300	1,401	225
51	SCHERER 4 TSA	835,694	49,754	23,005	13,621	9,848	5,270	5,093	4,083	12,729
52	DALTON / TRI-COUNTY	4,379	0	0	0	0	0	0	0	0
53	WHOLESALE BLOCK POWER SALES	1,527	0	0	0	0	0	0	0	0
54	TOTAL GENERAL PLANT ACCUM. DEPR.	841,602	49,754	23,005	13,621	9,848	5,270	5,093	4,083	12,729
INTANGIBLE PLANT										
56	PRODUCTION	127,790	11,047	6,596	3,431	0	0	0	112	3,498
57	TRANSMISSION	47,774	4,397	2,533	1,260	0	0	0	41	1,410
58	DISTRIBUTION	144,920	9,369	2,865	2,331	4,688	1,510	573	273	1,601
59	CUSTOMER ACCOUNTING	62,481	702	50	55	81	218	365	343	92
60	CUSTOMER ASSISTANCE	24,398	150	18	54	0	1	639	639	23
61	SALES	33,058	634	123	72	392	1,034	1,730	734	118
62	INTANGIBLE PLANT ACCUM. DEPR.	440,421	26,299	12,185	7,203	5,162	2,762	2,670	2,142	6,743
63	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	682	0	0	0	0	0	0	0	0
66	TOTAL INTAN. PLANT ACCUM. DEPR.	441,104	26,299	12,185	7,203	5,162	2,762	2,670	2,142	6,743
67	ACCUMULATED DEPRECIATION	12,058,798	925,615	478,165	270,157	112,439	39,663	20,524	19,213	258,299
68	SCHERER 4 TSA	55,217	0	0	0	0	0	0	0	0
69	DALTON / TRI-COUNTY	3,530	0	0	0	0	0	0	0	0
70	WHOLESALE BLOCK POWER SALES	141,521	0	0	0	0	0	0	0	0
71	TOTAL ACCUMULATED DEPRECIATION	12,259,967	925,615	478,165	270,157	112,439	39,663	20,524	19,213	258,299

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-C-P
SCHEDULE 2.01 - ANALYSIS OF ACCUMULATED DEPRECIATION (AMOUNTS IN THOUSANDS)

LINE NO. (1)	ACCUMULATED DEPRECIATION (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
GENERAL PLANT										
45	PRODUCTION	243,591	91	479	72	488	2,689	34	243,591	0
46	TRANSMISSION	86,770	32	168	25	172	1,023	12	86,770	0
47	CUSTOMER ACCOUNTING	276,500	141	801	219	557	1,214	76	276,500	0
48	CUSTOMER ASSISTANCE	119,211	729	114	13	244	66	14	119,211	0
49	SALES	46,549	397	225	35	50	24	32	46,549	0
50	GENERAL PLANT ACCUM. DEPR.	63,074	454	396	121	36	132	129	63,074	0
51	SCHERER 4 TSA	835,694	1,845	2,182	485	1,547	5,149	296	835,694	0
52	DALTON / TRI-COUNTY	4,379	0	0	0	0	0	0	0	4,379
53	WHOLESALE BLOCK POWER SALES	1,527	0	0	0	0	0	0	0	1,527
54	TOTAL GENERAL PLANT ACCUM. DEPR.	841,602	1,845	2,182	485	1,547	5,149	296	835,694	5,907
INTANGIBLE PLANT										
56	PRODUCTION	127,790	48	251	38	256	1,411	18	127,790	0
57	TRANSMISSION	47,774	18	93	14	95	563	6	47,774	0
58	DISTRIBUTION	144,920	74	420	115	292	636	40	144,920	0
59	CUSTOMER ACCOUNTING	62,481	382	60	7	128	35	7	62,481	0
60	CUSTOMER ASSISTANCE	24,398	208	118	18	26	12	17	24,398	0
61	SALES	33,058	238	207	63	19	69	67	33,058	0
62	INTANGIBLE PLANT ACCUM. DEPR.	1,148	968	1,148	255	815	2,727	156	440,421	0
63	SCHERER 4 TSA	440,421	0	0	0	0	0	0	0	0
64	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
65	WHOLESALE BLOCK POWER SALES	682	0	0	0	0	0	0	0	682
66	TOTAL INTAN. PLANT ACCUM. DEPR.	441,104	968	1,148	255	815	2,727	156	440,421	683
67	ACCUMULATED DEPRECIATION	12,058,798	7,199	27,773	5,588	23,991	103,926	2,450	12,058,798	0
68	SCHERER 4 TSA	55,217	0	0	0	0	0	0	0	55,217
69	DALTON / TRI-COUNTY	3,530	0	0	0	0	0	0	0	3,530
70	WHOLESALE BLOCK POWER SALES	141,521	0	0	0	0	0	0	0	141,521
71	TOTAL ACCUMULATED DEPRECIATION	12,259,967	7,199	27,773	5,588	23,991	103,926	2,450	12,058,798	200,269

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Transmission Account 350-Land: Total Lines, from Schedule 2.00.
- 11 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 12 (G) Allocated per Transmission Accounts 352 and 353 less Level B-1 from Schedule 2.00.
- 14 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 15 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 16 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 17 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 18 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 19 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 21 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 23 (B)
- 24 (C)
- 25 (D)
- 27 (O) Allocated per Distribution Account 360 - Land: Lines-Level F from Schedule 2.00.
- 28 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 29 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 30 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 31 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 32 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 33 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 34 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 35 (W) Allocated per Distribution Account 369 - Total Pad Service and Total Overhead Service from Schedule 2.00.
- 36 (X) Allocated per Distribution Account 369 - Power Panels from Schedule 2.00.
- 38 (Y) Allocated per Distribution Account 370 - Single Phase Meters from Schedule 2.00.
- 39 (Z) Allocated per Distribution Account 370 - Three Phase Meters from Schedule 2.00.
- 41 (AA) Allocated per Distribution Account 371 from Schedule 2.00.
- 42 (AB) Allocated per Distribution Account 372 from Schedule 2.00.
- 43 (AC) Allocated per Distribution Account 373 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.01
ANALYSIS OF ACCUMULATED DEPRECIATION

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 45 (AD) Allocated per Production Gross Plant from Schedule 2.00.
- 46 (AE) Allocated per Transmission Gross Plant from Schedule 2.00.
- 47 (AF) Allocated per Distribution Gross Plant from Schedule 2.00.
- 48 (AG) Allocated per Customer Accounting Expense from Schedule 2.20.
- 49 (AH) Allocated per Customer Assistance Expense from Schedule 2.20.
- 50 (AI) Allocated per Sales Expense from Schedule 2.20.
- 52 (B)
- 53 (C)
- 54 (D)
- 56 (AD)
- 57 (AE)
- 58 (AF)
- 59 (AG)
- 60 (AH)
- 61 (AI)
- 63 (B)
- 64 (C)
- 65 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
FUEL INVENTORY										
1	COAL	121,161	56,290	640	1,894	168	3,522	6,105	19,100	3,651
2	OIL	87,954	40,863	464	1,375	122	2,557	4,432	13,865	2,650
3	GAS	13,359	6,476	74	218	19	405	702	2,197	420
4	ALLOWANCE INVENTORY	7,226	3,357	38	113	10	210	364	1,139	218
5	FUEL INVENTORY	230,280	106,986	1,216	3,600	318	6,694	11,603	36,302	6,939
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	8,102	0	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	238,382	106,986	1,216	3,600	318	6,694	11,603	36,302	6,939
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	178,072	82,731	940	2,784	246	5,176	8,973	28,072	5,386
11	TRANSMISSION	63,064	28,908	329	973	86	1,809	3,135	9,821	1,912
12	DISTRIBUTION	204,060	110,222	1,686	4,089	354	11,424	10,276	22,573	3,396
13	CUSTOMER ACCOUNTING	87,979	68,117	882	5,897	210	5,552	2,048	1,171	112
14	CUSTOMER ASSISTANCE	34,354	14,118	183	534	43	10,654	3,919	2,266	42
15	SALES	46,549	9,826	127	376	30	16,233	5,661	4,817	174
16	PLANT MATERIALS & SUPPLIES	614,078	313,922	4,097	14,853	969	50,849	34,012	68,720	11,002
17	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,812	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	621,111	313,922	4,097	14,853	969	50,849	34,012	68,720	11,002
21	MATERIALS & SUPPLIES	844,358	420,908	5,313	18,253	1,288	57,543	45,616	105,021	17,940
22	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	10,914	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	859,493	420,908	5,313	18,253	1,288	57,543	45,616	105,021	17,940

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
FUEL INVENTORY									
1	COAL	121,161	155	318	1,337	763	612	85	1,201
2	OIL	87,954	113	231	971	554	444	62	872
3	GAS	13,359	18	37	154	88	70	10	138
4	ALLOWANCE INVENTORY	7,226	9	19	80	46	36	5	72
5	FUEL INVENTORY	230,280	295	604	2,542	1,451	1,163	161	2,282
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	8,102	0	0	0	0	0	0	0
9	TOTAL FUEL INVENTORY	238,382	295	604	2,542	1,451	1,163	161	2,282
PLANT MATERIALS & SUPPLIES									
10	PRODUCTION	178,072	228	467	1,966	1,122	899	125	1,765
11	TRANSMISSION	63,064	93	163	687	413	309	44	617
12	DISTRIBUTION	204,060	138	415	1,886	782	437	85	1,444
13	CUSTOMER ACCOUNTING	87,979	3	34	225	51	26	3	94
14	CUSTOMER ASSISTANCE	34,354	1	63	480	55	5	1	176
15	SALES	46,549	2	73	1,023	219	20	1	221
16	PLANT MATERIALS & SUPPLIES	614,078	465	1,214	6,268	2,641	1,636	260	4,316
17	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,812	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	621,111	465	1,214	6,268	2,641	1,636	260	4,316
21	MATERIALS & SUPPLIES	844,358	760	1,818	8,810	4,092	2,858	421	6,599
22	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	10,914	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	859,493	760	1,818	8,810	4,092	2,858	421	6,599

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
FUEL INVENTORY										
1	COAL	121,161	10,474	6,254	3,253	0	0	0	106	3,317
2	OIL	87,954	7,603	4,540	2,361	0	0	0	77	2,408
3	GAS	13,359	1,205	720	374	0	0	0	12	198
4	ALLOWANCE INVENTORY	7,226	625	373	194	0	0	0	6	6,304
5	FUEL INVENTORY	230,280	19,306	11,887	6,183	0	0	0	201	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	8,102	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	238,382	19,906	11,887	6,183	0	0	0	201	6,304
9	TOTAL FUEL INVENTORY									
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	178,072	15,393	9,192	4,781	0	0	0	155	4,874
11	TRANSMISSION	63,064	5,804	3,343	1,663	0	0	0	54	1,882
12	DISTRIBUTION	204,060	13,193	4,035	3,282	6,601	2,126	807	385	2,255
13	CUSTOMER ACCOUNTING	87,979	988	70	77	115	307	514	483	130
14	CUSTOMER ASSISTANCE	34,354	212	26	76	0	1	900	33	166
15	SALES	46,549	892	173	102	552	1,456	2,436	1,034	9,319
16	PLANT MATERIALS & SUPPLIES	614,078	36,483	16,839	9,981	7,268	3,889	3,759	3,011	0
17	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES	2,812	0	0	0	0	0	0	0	0
20	TOTAL PLANT MATERIALS & SUPPLIES	621,111	36,483	16,839	9,981	7,268	3,889	3,759	3,011	9,319
21	MATERIALS & SUPPLIES	844,358	56,389	28,726	16,164	7,268	3,889	3,759	3,212	15,623
22	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	0
24	WHOLESALE BLOCK POWER SALES	10,914	0	0	0	0	0	0	0	0
25	TOTAL MATERIALS & SUPPLIES	859,493	56,389	28,726	16,164	7,268	3,889	3,759	3,212	15,623

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-C-P
SCHEDULE 2.02 - ANALYSIS OF MATERIALS AND SUPPLIES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	MATERIALS AND SUPPLIES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE T/C (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
FUEL INVENTORY										
1	COAL	121,161	45	238	36	243	1,338	17	121,161	0
2	OIL	87,954	33	173	26	176	971	12	87,954	0
3	GAS	13,399	5	27	4	28	154	2	13,399	0
4	ALLOWANCE INVENTORY	7,226	3	14	2	14	80	1	7,226	0
5	FUEL INVENTORY	230,280	86	452	68	462	2,542	32	230,280	0
6	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
8	WHOLESALE BLOCK POWER SALES	8,102	0	0	0	0	0	0	0	8,102
9	TOTAL FUEL INVENTORY	238,382	86	452	68	462	2,542	32	230,280	8,102
PLANT MATERIALS & SUPPLIES										
10	PRODUCTION	178,072	67	350	52	357	1,966	25	178,072	0
11	TRANSMISSION	63,064	23	122	18	125	743	8	63,064	0
12	DISTRIBUTION	204,060	104	591	162	411	896	56	204,060	0
13	CUSTOMER ACCOUNTING	87,979	538	84	10	180	49	10	87,979	0
14	CUSTOMER ASSISTANCE	34,354	293	166	26	37	18	24	34,354	0
15	SALES	46,549	335	292	89	26	98	95	46,549	0
16	PLANT MATERIALS & SUPPLIES	614,078	1,361	1,605	357	1,136	3,770	218	614,078	0
17	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	4,205
18	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	16
19	WHOLESALE BLOCK POWER SALES	2,812	0	0	0	0	0	0	0	2,812
20	TOTAL PLANT MATERIALS & SUPPLIES	621,111	1,361	1,605	357	1,136	3,770	218	614,078	7,033
21	MATERIALS & SUPPLIES	844,358	1,447	2,058	425	1,598	6,312	251	844,358	0
22	SCHERER 4 TSA	4,205	0	0	0	0	0	0	0	4,205
23	DALTON / TRI-COUNTY	16	0	0	0	0	0	0	0	16
24	WHOLESALE BLOCK POWER SALES	10,914	0	0	0	0	0	0	0	10,914
25	TOTAL MATERIALS & SUPPLIES	859,493	1,447	2,058	425	1,598	6,312	251	844,358	15,135

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.02
ANALYSIS OF MATERIALS AND SUPPLIES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (A)
- 3 (A)
- 4 (A)
- 6 (B) Direct assignment to Scherer 4 TSA.
- 7 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (D) Direct assignment to Wholesale Block Power Sales.
- 10 (E) Allocated per Production Gross Plant from Schedule 2.00.
- 11 (F) Allocated per Transmission Gross Plant from Schedule 2.00.
- 12 (G) Allocated per Distribution Gross Plant from Schedule 2.00.
- 13 (H) Allocated per Customer Accounting Expense from Schedule 2.20.
- 14 (I) Allocated per Customer Assistance Expense from Schedule 2.20.
- 15 (J) Allocated per Sales Expense from Schedule 2.20.
- 17 (B)
- 18 (C)
- 19 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	22,952	10,663	121	359	32	667	1,157	3,618	692
2	LEVEL B-2	70,444	32,728	372	1,101	97	2,048	3,550	11,105	2,123
3	LEVEL C	883	411	5	14	1	26	45	139	27
4	TOTAL TRANSMISSION	71,327	33,138	377	1,115	99	2,073	3,594	11,244	2,149
5	LEVEL C	19,822	9,218	105	310	27	577	1,000	3,128	598
6	LEVEL E	0	0	0	0	0	0	0	0	0
7	LEVEL F	19,822	9,218	105	310	27	577	1,000	3,128	598
8	TOTAL DISTRIBUTION	530	271	4	13	1	44	29	59	10
9	TOTAL GENERAL PLANT	114,531	53,290	606	1,797	159	3,361	5,780	18,050	3,448
10	PLANT HELD FOR FUTURE USE	0	0	0	0	0	0	0	0	0
11	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
12	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
13	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
14	TOTAL PLANT HELD FOR FUTURE USE	114,531	53,290	606	1,797	159	3,361	5,780	18,050	3,448
MIN. BANK BAL., PC, PREPAIDS										
15	MIN. BANK BAL., PC, PREPAIDS	92,968	45,172	564	1,596	138	3,570	4,658	13,168	2,400
16	SCHERER 4 TSA	591	0	0	0	0	0	0	0	0
17	DALTON / TRI-COUNTY	38	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCK POWER SALES	873	0	0	0	0	0	0	0	0
19	TOTAL MIN. BANK BAL., PC, PREPAIDS	94,371	45,172	564	1,596	138	3,570	4,658	13,168	2,400
PREPAID PENSION ASSET										
20	PREPAID PENSION ASSET	1,709,761	862,620	10,760	40,472	2,692	137,596	90,336	181,905	29,283
21	SCHERER 4 TSA	4,422	0	0	0	0	0	0	0	0
22	DALTON / TRI-COUNTY	288	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK POWER SALES	9,493	0	0	0	0	0	0	0	0
24	TOTAL PREPAID PENSION ASSET	1,723,364	862,620	10,760	40,472	2,692	137,596	90,336	181,905	29,283
OPERATING RESERVES										
25	PRODUCTION TRANSMISSION	(172,210)	(80,007)	(909)	(2,692)	(238)	(5,006)	(8,677)	(27,147)	(5,189)
26	DISTRIBUTION	(123,212)	(56,479)	(642)	(1,901)	(168)	(3,534)	(6,125)	(19,188)	(3,735)
27	CUSTOMER ACCOUNTING	(10,502)	(5,726)	(85)	(212)	(18)	(594)	(534)	(1,173)	(176)
28	CUSTOMER ASSISTANCE	(77,155)	(59,737)	(773)	(5,172)	(184)	(4,889)	(4,889)	(1,027)	(98)
29	SALES	(28,848)	(11,855)	(153)	(448)	(36)	(8,947)	(3,291)	(1,902)	(36)
30	OPERATING RESERVES	(36,694)	(7,745)	(100)	(296)	(24)	(12,796)	(4,463)	(3,797)	(137)
31	SCHERER 4 TSA	(448,720)	(221,550)	(2,663)	(10,721)	(669)	(35,745)	(24,886)	(54,235)	(9,372)
32	DALTON / TRI-COUNTY	(3,225)	0	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	(2)	0	0	0	0	0	0	0	0
34	TOTAL OPERATING RESERVES	(3,414)	0	0	0	0	0	0	0	0
35		(455,362)	(221,550)	(2,663)	(10,721)	(669)	(35,745)	(24,886)	(54,235)	(9,372)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EQ (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PLANT HELD FOR FUTURE USE									
1	PRODUCTION TRANSMISSION	22,952	29	60	253	145	116	16	227
2	LEVEL B-2	70,444	90	185	778	444	336	49	698
3	LEVEL C	883	1	2	10	6	4	1	9
4	TOTAL TRANSMISSION	71,327	91	187	787	449	360	50	707
5	LEVEL C	19,822	25	52	219	125	100	14	197
6	LEVEL E	0	0	0	0	0	0	0	0
7	LEVEL F	19,0	0	0	0	0	0	0	0
8	TOTAL DISTRIBUTION	19,822	25	52	219	125	100	14	197
9	TOTAL GENERAL PLANT	530	0	1	5	2	1	0	4
10	PLANT HELD FOR FUTURE USE	114,531	147	300	1,265	721	578	80	1,135
11	SCHERER 4 TSA	0	0	0	0	0	0	0	0
12	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
13	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
14	TOTAL PLANT HELD FOR FUTURE USE	114,531	147	300	1,265	721	578	80	1,135
MIN. BANK BAL., PC, PREPAIDS									
15	MIN. BANK BAL., PC, PREPAIDS	92,968	105	224	968	517	380	56	830
16	SCHERER 4 TSA	591	0	0	0	0	0	0	0
17	DALTON / TRI-COUNTY	38	0	0	0	0	0	0	0
18	WHOLESALE BLOCK POWER SALES	873	0	0	0	0	0	0	0
19	TOTAL MIN. BANK BAL., PC, PREPAIDS	94,371	105	224	968	517	380	56	830
PREPAID PENSION ASSET									
20	PREPAID PENSION ASSET	1,709,761	1,204	3,228	16,749	6,981	4,489	689	11,400
21	SCHERER 4 TSA	4,422	0	0	0	0	0	0	0
22	DALTON / TRI-COUNTY	288	0	0	0	0	0	0	0
23	WHOLESALE BLOCK POWER SALES	9,493	0	0	0	0	0	0	0
24	TOTAL PREPAID PENSION ASSET	1,723,364	1,204	3,228	16,749	6,981	4,489	689	11,400
OPERATING RESERVES									
25	PRODUCTION TRANSMISSION	(172,210)	(221)	(451)	(1,901)	(1,085)	(869)	(121)	(1,707)
26	DISTRIBUTION	(123,212)	(182)	(319)	(1,342)	(807)	(603)	(85)	(1,205)
27	CUSTOMER ACCOUNTING	(10,502)	(7)	(22)	(98)	(41)	(23)	(4)	(75)
28	CUSTOMER ASSISTANCE	(77,155)	(2)	(30)	(198)	(44)	(23)	(3)	(82)
29	SALES	(28,848)	(1)	(53)	(403)	(46)	(4)	(1)	(148)
30	OPERATING RESERVES	(36,694)	(1)	(57)	(807)	(172)	(15)	(1)	(174)
31	SCHERER 4 TSA	(448,720)	(415)	(932)	(4,748)	(2,196)	(1,538)	(215)	(3,390)
32	DALTON / TRI-COUNTY	(3,225)	0	0	0	0	0	0	0
33	WHOLESALE BLOCK POWER SALES	(3,414)	(2)	0	0	0	0	0	0
34	TOTAL OPERATING RESERVES	(455,362)	(415)	(932)	(4,748)	(2,196)	(1,538)	(215)	(3,390)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	PLANT HELD FOR FUTURE USE	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
1	PRODUCTION		22,952	1,984	1,185	616	0	0	0	20	628
2	TRANSMISSION		70,444	6,089	3,636	1,891	0	0	0	62	1,928
3	LEVEL B-2		883	76	45	24	0	0	0	1	24
4	LEVEL C		71,327	6,166	3,681	1,915	0	0	0	62	1,952
5	TOTAL TRANSMISSION										
6	DISTRIBUTION		19,822	1,715	1,005	533	0	0	0	17	543
7	LEVEL C		0	0	0	0	0	0	0	0	0
8	LEVEL E		0	0	0	0	0	0	0	0	0
9	TOTAL DISTRIBUTION										
10	TOTAL GENERAL PLANT		19,822	1,715	1,005	533	0	0	0	17	543
11	PLANT HELD FOR FUTURE USE		530	32	15	9	6	3	3	3	8
12	SCHERER 4 TSA		114,631	9,897	5,886	3,073	6	3	3	102	3,132
13	DALTON / TRI-COUNTY		0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES		0	0	0	0	0	0	0	0	0
	TOTAL PLANT HELD FOR FUTURE USE		114,631	9,897	5,886	3,073	6	3	3	102	3,132
15	MIN. BANK BAL., PC, PREPAIDS										
16	MIN. BANK BAL., PC, PREPAIDS		92,868	7,485	3,881	2,160	971	322	134	124	2,101
17	SCHERER 4 TSA		591	0	0	0	0	0	0	0	0
18	DALTON / TRI-COUNTY		38	0	0	0	0	0	0	0	0
19	WHOLESALE BLOCK POWER SALES		873	0	0	0	0	0	0	0	0
	TOTAL MIN. BANK BAL., PC, PREPAIDS		94,371	7,485	3,881	2,160	971	322	134	124	2,101
20	PREPAID PENSION ASSET										
21	SCHERER 4 TSA		1,709,761	119,870	69,401	26,571	17,221	10,143	11,125	8,303	23,906
22	DALTON / TRI-COUNTY		4,422	0	0	0	0	0	0	0	0
23	WHOLESALE BLOCK POWER SALES		288	0	0	0	0	0	0	0	0
24	TOTAL PREPAID PENSION ASSET		9,493	0	0	0	0	0	0	0	0
	OPERATING RESERVES										
25	PRODUCTION		(172,210)	(14,886)	(8,889)	(4,624)	0	0	0	(150)	(4,714)
26	TRANSMISSION		(123,212)	(11,341)	(6,532)	(3,249)	(0)	(0)	(0)	(106)	(3,637)
27	DISTRIBUTION		(10,602)	(685)	(210)	(171)	(343)	(110)	(42)	(20)	(117)
28	CUSTOMER ACCOUNTING		(77,155)	(867)	(62)	(67)	(101)	(269)	(451)	(423)	(114)
29	CUSTOMER ASSISTANCE		(28,848)	(178)	(21)	(64)	(0)	(1)	(2)	(756)	(27)
30	SALES		(36,694)	(703)	(137)	(80)	(435)	(1,147)	(1,920)	(815)	(8,740)
31	OPERATING RESERVES		(448,720)	(28,660)	(15,850)	(8,254)	(879)	(1,528)	(2,415)	(2,271)	
32	SCHERER 4 TSA		(3,225)	0	0	0	0	0	0	0	0
33	DALTON / TRI-COUNTY		(2)	0	0	0	0	0	0	0	0
34	WHOLESALE BLOCK POWER SALES		(3,414)	0	0	0	0	0	0	0	0
35	TOTAL OPERATING RESERVES		(455,342)	(28,660)	(15,850)	(8,254)	(879)	(1,528)	(2,415)	(2,271)	(8,740)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE T/C (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PLANT HELD FOR FUTURE USE										
1	PRODUCTION TRANSMISSION	22,952	9	45	7	46	253	3	22,952	0
2	LEVEL B-2	70,444	26	138	21	141	778	10	70,444	0
3	LEVEL C	883	0	2	0	2	883	0	883	0
4	TOTAL TRANSMISSION	71,327	27	140	21	143	788	10	71,327	0
5	LEVEL C	19,822	7	39	6	40	219	3	19,822	0
6	LEVEL E	0	0	0	0	0	0	0	0	0
7	LEVEL F	19,0	0	0	0	0	0	0	0	0
8	TOTAL DISTRIBUTION	19,822	7	39	6	40	219	3	19,822	0
9	TOTAL GENERAL PLANT	530	1	1	0	1	3	0	530	0
10	PLANT HELD FOR FUTURE USE	114,631	44	226	34	230	1,263	16	114,631	0
11	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
12	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
13	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
14	TOTAL PLANT HELD FOR FUTURE USE	114,631	44	226	34	230	1,263	16	114,631	0
MIN. BANK BAL., PC, PREPAIDS										
15	MIN. BANK BAL., PC, PREPAIDS	92,868	46	210	42	185	843	17	92,868	0
16	SCHERER 4 TSA	591	0	0	0	0	0	0	591	0
17	DALTON / TRI-COUNTY	38	0	0	0	0	0	0	38	0
18	WHOLESALE BLOCK POWER SALES	873	0	0	0	0	0	0	873	0
19	TOTAL MIN. BANK BAL., PC, PREPAIDS	94,371	46	210	42	185	843	17	92,868	1,503
PREPAID PENSION ASSET										
20	PREPAID PENSION ASSET	1,709,761	3,817	4,470	1,037	3,084	9,803	604	1,709,761	0
21	SCHERER 4 TSA	4,422	0	0	0	0	0	0	0	4,422
22	DALTON / TRI-COUNTY	288	0	0	0	0	0	0	0	288
23	WHOLESALE BLOCK POWER SALES	9,493	0	0	0	0	0	0	0	9,493
24	TOTAL PREPAID PENSION ASSET	1,723,364	3,817	4,470	1,037	3,084	9,803	604	1,709,761	14,203
OPERATING RESERVES										
25	PRODUCTION TRANSMISSION	(172,210)	(64)	(338)	(51)	(345)	(1,901)	(24)	(172,210)	0
26	DISTRIBUTION	(123,212)	(45)	(239)	(36)	(244)	(1,452)	(16)	(123,212)	0
27	CUSTOMER ACCOUNTING	(10,502)	(5)	(31)	(8)	(21)	(47)	(3)	(10,602)	0
28	CUSTOMER ASSISTANCE	(77,155)	(472)	(74)	(8)	(158)	(77,155)	(9)	(77,155)	0
29	SALES	(28,848)	(246)	(140)	(22)	(31)	(20)	(15)	(28,848)	0
30	OPERATING RESERVES	(36,694)	(264)	(230)	(70)	(21)	(77)	(75)	(36,694)	0
31	SCHERER 4 TSA	(448,720)	(1,097)	(1,051)	(195)	(820)	(3,535)	(147)	(448,720)	0
32	DALTON / TRI-COUNTY	(3,225)	0	0	0	0	0	0	(3,225)	(2)
33	WHOLESALE BLOCK POWER SALES	(3,414)	(2)	0	0	0	0	0	(3,414)	(2)
34	TOTAL OPERATING RESERVES	(455,362)	(1,097)	(1,051)	(195)	(820)	(3,535)	(147)	(448,720)	(6,642)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
36	NUCLEAR FUEL	694,916	322,852	3,669	10,864	961	20,200	35,016	109,547	20,939
37	NUCLEAR FUEL AMORTIZATION	(386,918)	(179,759)	(2,043)	(6,049)	(535)	(11,247)	(19,496)	(60,994)	(11,639)
38	NET NUCLEAR FUEL	307,988	143,093	1,626	4,815	426	8,953	15,520	48,553	9,281
39	ARO LIABILITY	(6,413,644)	(2,981,394)	(33,923)	(100,413)	(8,876)	(187,324)	(323,217)	(1,009,905)	(192,932)
40	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
41	DALTON TRI-COUNTY	(4,137)	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(14,284)	0	0	0	0	0	0	0	0
43	TOTAL ARO LIABILITY	(6,432,335)	(2,981,394)	(33,923)	(100,413)	(8,876)	(187,324)	(323,217)	(1,009,905)	(192,932)
	ACCUMULATED DEFERRED INC. TAXES									
44	ACCOUNT 281 AND 282 LIBERALIZED DEPRECIATION	2,350,164	1,091,866	12,409	36,742	3,250	68,314	118,421	370,483	70,816
45	PRODUCTION	1,193,532	547,098	6,218	18,411	1,629	34,229	59,436	165,870	36,182
46	TRANSMISSION	1,704,364	920,928	13,670	34,166	2,955	95,451	83,857	188,604	28,371
47	DISTRIBUTION	136,470	69,733	910	3,251	215	11,266	7,555	15,301	2,453
48	GENERAL PLANT	14,652	6,812	77	229	20	426	739	2,311	442
49	NUCLEAR FUEL	5,399,793	2,636,437	33,285	92,800	8,069	209,687	271,908	762,570	138,263
50	TOTAL LIBERALIZED DEPR.									
51	OTHER BASIS DIFFERENCES									
52	PRODUCTION	503,894	234,105	2,661	7,878	697	14,647	25,390	79,435	15,183
53	TRANSMISSION	63,291	29,012	330	976	86	1,815	3,146	9,856	1,919
54	DISTRIBUTION	128,271	69,285	1,028	2,570	222	7,181	6,459	14,189	2,134
55	GENERAL PLANT	9,685	4,949	65	231	15	799	536	1,086	174
56	NUCLEAR FUEL	(2,749)	(1,277)	(15)	(43)	(4)	(80)	(139)	(433)	(83)
57	TOTAL OTHER BASIS DIFF.	702,392	336,073	4,069	11,612	1,017	24,363	35,394	104,133	19,328
58	ACCOUNT 281 AND 282 SCHERER 4 TSA	6,102,185	2,972,511	37,354	104,413	9,086	234,050	307,302	866,703	157,591
59	DALTON TRI-COUNTY	65,969	0	0	0	0	0	0	0	0
60	WHOLESALE BLOCK POWER SALES	3,228	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 281 AND 282	51,528	0	0	0	0	0	0	0	0
		6,222,910	2,972,511	37,354	104,413	9,086	234,050	307,302	866,703	157,591

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
36	NUCLEAR FUEL	694,916	891	1,821	7,671	4,379	3,508	487	6,888
37	NUCLEAR FUEL AMORTIZATION	(386,918)	(496)	(1,014)	(4,271)	(2,438)	(1,953)	(271)	(3,835)
38	NET NUCLEAR FUEL	307,998	395	807	3,400	1,941	1,555	216	3,053
39	ARO LIABILITY								
40	SCHERER 4 T&SA	(6,413,644)	(8,206)	(16,796)	(70,761)	(40,356)	(32,313)	(4,489)	(63,498)
41	DALTON TRI-COUNTY	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(4,137)	0	0	0	0	0	0	0
43	TOTAL ARO LIABILITY	(14,254)	(8,206)	(16,796)	(70,761)	(40,356)	(32,313)	(4,489)	(63,498)
	ACCUMULATED DEFERRED INC. TAXES								
44	ACCOUNT 281 AND 282 LIBERALIZED DEPRECIATION	2,350,164	3,013	6,160	25,942	14,809	11,865	1,647	23,294
45	PRODUCTION	1,193,532	1,765	3,087	12,998	7,819	5,840	825	11,671
46	TRANSMISSION	1,704,364	1,152	3,466	15,761	6,534	3,654	714	12,068
47	DISTRIBUTION	136,470	104	270	1,393	588	378	58	961
48	GENERAL PLANT	14,652	19	38	162	92	74	10	145
49	NUCLEAR FUEL	5,399,793	6,052	13,021	56,256	29,843	21,811	3,255	48,139
50	TOTAL LIBERALIZED DEPR.								
51	OTHER BASIS DIFFERENCES								
52	503,894 PRODUCTION	646	1,321	5,562	3,175	2,544	353	4,994	
53	TRANSMISSION	63,291	94	164	689	415	310	44	619
54	DISTRIBUTION	128,271	87	261	1,186	492	275	54	908
55	GENERAL PLANT	9,685	7	19	99	42	27	4	68
56	NUCLEAR FUEL	(2,749)	(4)	(7)	(30)	(17)	(14)	(2)	(27)
57	TOTAL OTHER BASIS DIFF.	702,392	830	1,757	7,506	4,106	3,141	453	6,562
58	ACCOUNT 281 AND 282 SCHERER 4 T&SA	6,102,185	6,882	14,778	63,762	33,949	24,953	3,708	54,701
59	DALTON TRI-COUNTY	65,969	0	0	0	0	0	0	0
60	WHOLESALE BLOCK POWER SALES	3,228	0	0	0	0	0	0	0
	TOTAL ACCOUNT 281 AND 282	51,558	6,882	14,778	63,762	33,949	24,953	3,708	54,701

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
36	NUCLEAR FUEL	694,916	60,071	35,871	18,658 (10,388)	0	0	0	607 (338)	19,022 (10,591)
37	NUCLEAR FUEL AMORTIZATION	(386,918)	(33,447)	(19,973)	8,269	0	0	0	269	8,431
38	NET NUCLEAR FUEL	307,998	26,625	15,899						
39	ARO LIABILITY									
40	SCHERER 4 TSA	(6,413,644)	(553,808)	(330,335)	(171,934)	(635)	(225)	(116)	(5,651)	(175,181)
41	DALTON TRI-COUNTY	0	0	0	0	0	0	0	0	0
42	WHOLESALE BLOCK POWER SALES	(4,137)	(14,284)	(6,432,335)	(553,808)	(330,335)	(171,934)	(635)	(225)	(175,181)
43	TOTAL ARO LIABILITY									
	ACCUMULATED DEFERRED INC. TAXES									
44	ACCOUNT 281 AND 282 LIBERALIZED DEPRECIATION	2,350,164	203,157	121,315	63,099	0	0	0	0	2,052
45	PRODUCTION	1,193,532	109,853	63,271	31,469	3	2	4	1,028	35,231
46	TRANSMISSION	1,704,364	110,228	33,710	27,425	55,150	17,760	3,213	3,213	18,837
47	DISTRIBUTION	136,470	8,127	3,758	2,225	1,608	860	0	6743	2,080
48	GENERAL PLANT	14,652	1,267	757	394	0	0	0	831	401
49	NUCLEAR FUEL	5,399,793	432,633	222,811	124,612	56,761	18,621	7,578	6,973	120,881
50	TOTAL LIBERALIZED DEPR.									
51	OTHER BASIS DIFFERENCES									
52	PRODUCTION	503,894	43,559	26,011	13,529	0	0	0	440	13,793
53	TRANSMISSION	63,291	5,825	3,355	1,969	0	0	0	55	1,868
54	DISTRIBUTION	128,271	8,293	2,536	2,063	4,149	1,336	507	242	1,417
55	GENERAL PLANT	9,685	577	267	.158	114	61	59	47	148
56	NUCLEAR FUEL	(2,749)	(238)	(142)	(74)	0	0	0	0	(75)
57	TOTAL OTHER BASIS DIFF.	702,392	58,016	32,027	17,345	4,263	1,397	566	781	17,151
58	ACCOUNT 281 AND 282	6,102,185	490,648	254,838	141,957	61,024	20,019	8,145	7,754	138,032
59	SCHERER 4 TSA	65,969	0	0	0	0	0	0	0	0
60	DALTON TRI-COUNTY	3,228	0	0	0	0	0	0	0	0
	WHOLESALE BLOCK POWER SALES	51,528	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 281 AND 282	6,222,910	490,648	254,838	141,957	61,024	20,019	8,145	7,754	138,032

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
36	NUCLEAR FUEL	694,916 (386,918)	260 (145)	1,365 (760)	204 (114)	1,393 (776)	7,672 (4,222)	98 (54)	694,916 (386,918)	0
37	NUCLEAR FUEL AMORTIZATION	307,398	115	605	91	618	3,401	43	307,398	0
38	NET NUCLEAR FUEL									
39	ARO LIABILITY									
40	SCHERER 4 T&SA	(6,413,644) 0	(2,415) 0	(12,621) 0	(1,898) 0	(12,860) 0	(70,657) 0	(905) 0	(6,413,644) 0	0
41	DALTON TRI-COUNTY	(4,137) (14,254)	0	0	0	0	0	0	0	(4,137) (14,254)
42	WHOLESALE BLOCK POWER SALES	(6,432,335)	0	0	0	0	0	0	0	(18,391)
43	TOTAL ARO LIABILITY	(2,415)	(12,621)	(1,898)	(12,860)	(70,657)	(905)	(6,413,644)		
	ACCUMULATED DEFERRED INC. TAXES									
44	ACCOUNT 281 AND 282 LIBERALIZED DEPRECIATION	2,350,164	878	4,617	692	4,713	25,948	330	2,350,164	0
45	PRODUCTION	1,193,532	440	2,316	347	2,361	14,068	160	1,193,532	0
46	TRANSMISSION	1,704,364	872	4,938	1,350	3,432	7,486	468	1,704,364	0
47	DISTRIBUTION	1,361,470	301	5	356	79	253	841	1,361,470	0
48	GENERAL PLANT	14,652	5	29	4	29	162	2	14,652	0
49	NUCLEAR FUEL	5,399,793	2,498	12,256	2,472	10,788	48,505	1,008	5,399,793	0
50	TOTAL LIBERALIZED DEPR.									
51	OTHER BASIS DIFFERENCES									
52	PRODUCTION	503,894	188	990	148	1,010	5,563	71	503,894	0
53	TRANSMISSION	63,291	23	123	18	125	746	8	63,291	0
54	DISTRIBUTION	128,271	66	372	102	258	563	35	128,271	0
55	GENERAL PLANT	9,685	21	25	6	18	60	3	9,685	0
56	NUCLEAR FUEL	(2,749)	(1)	(5)	(1)	(6)	(30)	(0)	(2,749)	0
57	TOTAL OTHER BASIS DIFF.	702,392	298	1,504	273	1,406	6,902	117	702,392	0
58	ACCOUNT 281 AND 282	6,102,185	2,795	13,760	2,745	12,194	55,407	1,125	6,102,185	0
59	SCHERER 4 T&SA	65,969	0	0	0	0	0	0	65,969	0
60	DALTON TRI-COUNTY	3,228	0	0	0	0	0	0	3,228	0
	WHOLESALE BLOCK POWER SALES	51,528	0	0	0	0	0	0	51,528	0
	TOTAL ACCOUNT 281 AND 282	6,222,910	2,795	13,760	2,745	12,194	55,407	1,125	6,102,185	120,725

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
61	ACCOUNT 283									
62	PREMIUM ON REACQUIRED DEBT	62,942	30,835	387	1,116	95	2,648	3,166	8,717	
63	ADD. PENSION DEDUCTIONS	367,548	185,438	2,313	8,700	579	29,579	19,420	39,104	6,295
64	NUCLEAR OUTAGE	10,382	4,814	55	162	14	21	37	1,633	312
65	DEFERRED REVENUES	739	339	4	11	1			115	22
66	LEVELIZED PURCHASE POWER	(1,843)	(856)	(10)	(29)	(3)	(54)	(93)	(291)	(56)
67	STORM DAMAGE	48,976	26,254	386	970	84	2,675	2,465	5,528	848
68	REG. ASSET - BRANCH UNITS 1-4	11,514	5,349	61	180	16	580	1,815	3,440	347
69	REG. ASSET - BRANCH MINTONSH, HYDRO	118,339	54,979	625	1,850	164	18,655	5,963	18,655	3,566
70	REG. ASSET - MITCHELL UNIT 3	821	381	4	13	1	24	41	129	25
71	REG. ASSET - ENV. DECERTIFICATION	2,912	1,353	15	46	4	85	147	459	88
72	RESERVE FOR STATE TAX REFORM	(3,842)	(1,877)	(24)	(67)	(6)	(155)	(194)	(538)	(97)
73	EMISSION ALLOWANCES	1,936	900	10	30	3	56	98	305	58
74	REG. ASSET - OPRB RET. DRUG SUBS. TAX	3,602	1,892	25	89	6	268	191	398	65
75	REG. ASSET - CUST USAGE DATA COSTS	36	15	0	1	0	11	4	2	0
76	REG. ASSET - CLOUD COMPUTING	2,859	1,460	19	68	5	235	158	321	52
77	CUSTOMER ADVANCES FOR CONSTRUCTION	(16,650)	(8,095)	(103)	(283)	(25)	(632)	(831)	(2,338)	(427)
78	ACCOUNT 283	610,251	303,181	3,768	12,958	937	38,838	31,673	74,017	12,670
79	SCHERER 4 T&A	2,486	0	0	0	0	0	0	0	0
80	DALTON TRI-COUNTY	101	0	0	0	0	0	0	0	0
81	WHOLESALE BLOCK POWER SALES	3,071	0	3,768	12,958	937	38,838	31,673	74,017	12,670
	TOTAL ACCOUNT 283	615,910	303,181							

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
61	ACCOUNT 283								
62	PREMIUM ON REACQUIRED DEBT	62,942	70	151	653	341	250	37	552
63	ADD. PENSION DEDUCTIONS	367,548	259	694	3,601	1,501	965	148	2,451
64	NUCLEAR OUTAGE	10,382	13	27	114	65	52	7	103
64	DEFERRED REVENUES	739	1	2	8	5	4		
65	LEVELIZED PURCHASE POWER	(1,843)	(2)	(5)	(20)	(12)	(9)	(1)	(18)
66	STORM DAMAGE	48,976	35	101	457	194	112	21	353
67	REG. ASSET - BRANCH UNITS 1-4	11,514	15	30	127	73	58	8	114
68	REG. ASSET - BRANCH MINTONSH, HYDRO	118,339	152	310	1,306	746	597	83	1,173
69	REG. ASSET - MITCHELL UNIT 3	821	1	2	9	5	4	1	8
70	REG. ASSET - ENV. DECERTIFICATION	2,912	4	8	32	18	15	2	29
71	RESERVE FOR STATE TAX REFORM	(3,842)	(4)	(9)	(40)	(21)	(15)	(2)	(34)
72	EMISSION ALLOWANCES	1,936	2	5	21	12	10	1	19
73	REG. ASSET - OPRB RET. DRUG SUBS. TAX	3,602	3	7	35	15	10	2	25
74	REG. ASSET - CUST USAGE DATA COSTS	36	0	0	1	0	0	0	0
75	REG. ASSET - CLOUD COMPUTING	2,859	2	6	29	12	8	1	20
76	CUSTOMER ADVANCES FOR CONSTRUCTION	(16,650)	(20)	(40)	(72)	(94)	(66)	(10)	(148)
77	ACCOUNT 283	610,251	530	1,289	6,161	2,861	1,994	298	4,655
78	SCHERER 4 TSA	2,486	0	0	0	0	0	0	0
79	DALTON TRI-COUNTY	101	0	0	0	0	0	0	0
80	WHOLESALE BLOCK POWER SALES	3,071	0	0	0	0	0	0	0
81	TOTAL ACCOUNT 283	615,910	530	1,289	6,161	2,861	1,994	298	4,655

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
61	ACCOUNT 283									
62	PREMIUM ON REACQUIRED DEBT	62,942	4,954	2,511	1,441	704	245	120	102	1,373
63	ADD. PENSION DEDUCTIONS	367,548	25,769	14,919	5,712	3,702	2,180	2,392	1,785	5,139
64	NUCLEAR OUTAGE	10,382	896	535	278	0	0	0	0	284
65	DEFERRED REVENUES	739	68	39	19	0	0	0	1	22
66	LEVELIZED PURCHASE POWER	(1,843)	(159)	(95)	(49)	0	0	0	0	(50)
67	STORM DAMAGE	48,976	3,233	1,050	813	1,505	485	184	90	586
68	REG. ASSET - BRANCH UNITS 1-4	11,514	995	594	309	0	0	0	10	315
69	REG. ASSET - BRANCH - HAMMOND, MCINTOSH, HYDRO	118,339	10,230	6,109	3,177	0	0	0	103	3,239
70	REG. ASSET - MITCHELL UNIT 3	821	71	42	22	0	0	0	1	22
71	REG. ASSET - ENV. DECERTIFICATION	2,912	252	150	78	0	0	0	3	80
72	RESERVE FOR STATE TAX REFORM	(3,842)	(307)	(160)	(88)	(40)	(14)	(6)	(5)	(85)
73	EMISSION ALLOWANCES	1,936	167	100	52	0	0	0	2	53
74	REG. ASSET - OPRB RET. DRUG SUBS. TAX	3,602	217	100	59	42	19	14	16	56
75	REG. ASSET - CUST USAGE DATA COSTS	36	0	0	0	0	0	1	0	0
76	REG. ASSET - CLOUD COMPUTING	2,859	171	79	47	33	18	17	14	44
77	CUSTOMER ADVANCES FOR CONSTRUCTION	(16,650)	(1,377)	(694)	(381)	(183)	(59)	(22)	(20)	(387)
78	ACCOUNT 283	610,251	45,179	25,279	11,490	5,763	2,874	2,699	2,108	10,691
79	SCHERER 4 T&SA	2,486	0	0	0	0	0	0	0	0
80	DALTON TRI-COUNTY WHOLESALE BLOCK POWER SALES	101	0	0	0	0	0	0	0	0
81	TOTAL ACCOUNT 283	3,071	0	25,279	11,490	5,763	2,874	2,699	2,108	10,691

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE T/C (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
61	ACCOUNT 283									
62	PREMIUM ON REACQUIRED DEBT	62,942	40	145	30	125	550	13	62,942	0
63	ADD. PENSION DEDUCTIONS	367,548	820	961	223	663	2,107	130	367,548	0
64	NUCLEAR OUTAGE	10,382	4	20	3	21	114	1	10,362	0
65	DEFERRED REVENUES	739	0	1	0	1	9	0	739	0
66	LEVELIZED PURCHASE POWER	(1,843)	(1)	(4)	(1)	(4)	(20)	(0)	(1,843)	(0)
67	STORM DAMAGE	48,976	25	140	38	99	233	13	48,976	0
68	REG. ASSET - BRANCH UNITS 1-4	11,514	4	23	3	23	127	2	11,514	0
69	REG. ASSET - BRANCH - HAMMOND, MCINTOSH, HYDRO	118,339	44	232	35	237	1,307	17	118,339	0
70	REG. ASSET - MITCHELL UNIT 3	821	0	2	0	2	9	0	821	0
71	REG. ASSET - ENV. DECERTIFICATION	2,912	1	6	1	6	32	0	2,912	0
72	RESERVE FOR STATE TAX REFORM	(3,842)	(2)	(9)	(2)	(8)	(34)	(1)	(3,842)	(0)
73	EMISSION ALLOWANCES	1,936	1	4	1	4	21	0	1,936	0
74	REG. ASSET - DRUG SUBS. TAX	3,602	8	9	2	7	22	1	3,602	0
75	REG. ASSET - CUST USAGE DATA COSTS	36	0	0	0	0	0	0	36	0
76	REG. ASSET - CLOUD COMPUTING	2,859	6	7	2	5	18	1	2,859	0
77	CUSTOMER ADVANCES FOR CONSTRUCTION	(16,650)	(7)	(38)	(8)	(33)	(16,650)	(3)	(16,650)	0
78	ACCOUNT 283	610,251	945	1,500	327	1,148	(154)	174	610,251	0
79	SCHERER 4 TSA	2,486	0	0	0	0	0	0	2,486	0
80	DALTON TRI-COUNTY	101	0	0	0	0	0	0	101	0
81	WHOLESALE BLOCK POWER SALES	3,071	0	0	0	0	0	0	3,071	0
	TOTAL ACCOUNT 283	615,910	945	1,500	327	1,148	4,341	174	610,251	5,659

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ACCOUNT 190 INJURIES & DAMAGES RESERVE										
82 PRODUCTION	(438)	(204)	(2)	(7)	(5)	(1)	(13)	(22)	(69)	(13)
83 TRANSMISSION	(307)	(141)	(2)	(5)	(13)	(0)	(9)	(15)	(48)	(9)
84 DISTRIBUTION	(654)	(353)	(5)	(13)	(20)	(1)	(1)	(33)	(33)	(1)
85 CUSTOMER ACCOUNTING	(287)	(230)	(3)	(20)	(1)	(1)	(19)	(7)	(72)	(0)
86 CUSTOMER ASSISTANCE	(139)	(57)	(1)	(2)	(0)	(0)	(0)	(43)	(4)	(0)
87 SALES	(63)	(13)	(0)	(1)	(0)	(0)	(0)	(22)	(16)	(0)
88 TOTAL I & D RESERVE	(1,398)	(998)	(13)	(47)	(1)	(1)	(1)	(142)	(8)	(7)
89 ACCRUAL FOR INCOLLECTIBLES	(3,753)	(3,064)	(40)	(16)	(9)	(248)	(248)	(92)	(48)	(1)
90 HEALTH REIMBURSEMENT ACCRUAL	(511)	(268)	(4)	(13)	(1)	(38)	(38)	(27)	(56)	(2)
91 OTHER DEFERRED COSTS	(115,300)	(57,224)	(688)	(2,769)	(173)	(9,233)	(6,428)	(14,008)	(2,421)	(1)
92 FEDERAL IMPACT OF STATE DEFERRED	(222,553)	(108,333)	(1,362)	(3,758)	(331)	(8,211)	(11,193)	(31,893)	(5,816)	(1)
93 RETAIL RATE REFUND PSC	(619)	(271)	(3)	(12)	(1)	(24)	(24)	(91)	(17)	(1)
94 TAX CREDIT CARRY FORWARD	(181,014)	(84,097)	(956)	(2,830)	(250)	(5,282)	(9,121)	(28,535)	(5,484)	(1)
95 TAX REFORM - TRD	(15,316)	(7,461)	(94)	(262)	(23)	(587)	(587)	(2,175)	(396)	(1)
96 TAX REFORM UNPROTECTED ADITS	(67,519)	(32,981)	(415)	(1,176)	(101)	(2,727)	(3,405)	(9,449)	(1,708)	(1)
97 CAPITALIZED PPA SPC	(10,722)	(4,982)	(57)	(1,168)	(15)	(312)	(540)	(1,690)	(323)	(1)
98 ACCOUNT 190	(619,886)	(299,679)	(3,631)	(11,151)	(907)	(26,783)	(31,712)	(88,155)	(16,179)	(1)
99 SCHERER 4 TSA	(3,147)	0	0	0	0	0	0	0	0	0
100 DALTON / TRI-COUNTY	(139)	0	0	0	0	0	0	0	0	0
101 WHOLESALE BLOCK POWER SALES	(2,387)	0	0	0	0	0	0	0	0	0
102 TOTAL ACCOUNT 190	(626,130)	(299,679)	(3,631)	(11,151)	(907)	(26,783)	(31,712)	(88,155)	(16,179)	(1)
103 ACCUM. DEFERRED INC. TAXES	6,092,550	2,976,012	37,490	106,120	9,117	246,104	307,263	852,565	154,082	0
104 SCHERER 4 TSA	65,308	0	0	0	0	0	0	0	0	0
105 DALTON / TRI-COUNTY	3,190	0	0	0	0	0	0	0	0	0
106 WHOLESALE BLOCK POWER SALES	51,642	0	0	0	0	0	0	0	0	0
107 TOTAL ACCUM. DEF. INC. TAXES	6,212,690	2,976,012	37,490	106,120	9,117	246,104	307,263	852,565	154,082	(1)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
ACCOUNT 190									
INJURIES & DAMAGES RESERVE									
82 PRODUCTION	(438)								
83 DISTRIBUTION	(307)								
84 CUSTOMER ACCOUNTING	(654)								
85 CUSTOMER ASSISTANCE	(287)								
86 SALES	(139)								
87 TOTAL I & D RESERVE	(63)								
88 ACCRUAL FOR INCOLLECTIBLES	(1,398)								
89 HEALTH REIMBURSEMENT ACCRUAL	(3,733)								
90 OTHER DEFERRED COSTS	(511)								
91 FEDERAL IMPACT OF STATE DEFERRED	(115,300)								
92 RETAIL RATE REFUND PSC	(222,553)								
93 TAX CREDIT CARRY FORWARD	(254)								
94 TAX REFORM - TRD	(619)								
95 TAX REFORM UNPROTECTED ADITS	(181,014)								
96 CAPITALIZED PPA SPC	(15,316)								
97 ACCOUNT 190	(67,519)								
98 SCHERER 4 TSA	(10,722)								
99 DALTON / TRI-COUNTY	(619,886)								
100 WHOLESALE BLOCK POWER SALES	(3,147)								
101 TOTAL ACCOUNT 190	(139)								
102 ACCUM. DEFERRED INC. TAXES	(2,387)								
103 SCHERER 4 TSA	(626,130)								
104 DALTON / TRI-COUNTY	(6,092,550)								
105 WHOLESALE BLOCK POWER SALES	65,308	6,711	14,575	63,348	33,316	24,320	3,628	53,807	0
106 TOTAL ACCUM. DEF. INC. TAXES	3,190	0	0	0	0	0	0	0	0
107	51,642	0	0	0	0	0	0	0	0
	6,212,690	6,711	14,575	63,348	33,316	24,320	3,628	53,807	

GEORGIA POWER COMPANY COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP SCHEDULE 2.03 - ANALYSIS OF OTHER RATE BASE ITEMS (AMOUNTS IN THOUSANDS)						
INE NO. (1)	OTHER RATE BASE ITEMS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP-DA (19)	RATE RTP-HA (20)	RATE SLM (21)	RATE OL GOV (22)
ACCOUNT 190 INJURIES & DAMAGES RESERVE						
82 PRODUCTION	(438)	(38)	(23)	(23)	(12)	0
83 TRANSMISSION	(307)	(28)	(16)	(16)	(8)	(0)
84 DISTRIBUTION	(654)	(42)	(13)	(13)	(11)	(21)
85 CUSTOMER ACCOUNTING	(297)	(3)	(0)	(0)	(0)	(0)
86 CUSTOMER ASSISTANCE	(139)	(1)	(0)	(0)	(0)	(0)
87 SALES	(63)	(1)	(0)	(0)	(0)	(1)
88 TOTAL I & D RESERVE	(1,898)	(114)	(52)	(52)	(31)	(22)
89 ACCRUAL FOR UNCOLLECTIBLES	(3,733)	(3)	(0)	(0)	(2)	(6)
90 HEALTH REIMBURSEMENT ACCRUAL	(511)	(31)	(14)	(14)	(8)	(6)
91 OTHER DEFERRED COSTS	(115,901)	(7,403)	(4,094)	(4,094)	(2,132)	(227)
92 FEDERAL IMPACT OF STATE DEFERRED	(222,653)	(17,985)	(9,303)	(9,303)	(5,237)	(234)
93 RETAIL RATE REFUND PSC	(619)	(61)	(46)	(46)	(10)	(7)
94 TAX CREDIT CARRY FORWARD	(181,014)	(15,648)	(9,344)	(9,344)	(4,880)	(0)
95 TAX REFORM - TRD	(15,316)	(1,232)	(640)	(640)	(356)	(153)
96 TAX REFORM UNPROTECTED ADTS	(67,519)	(5,397)	(2,807)	(2,807)	(1,540)	(703)
97 CAPITALIZED PPA SPC	(10,722)	(927)	(553)	(553)	(288)	(0)
98 ACCOUNT 190	(619,886)	(48,800)	(26,854)	(26,854)	(14,465)	(3,359)
99 SCHIERER 4 TSA	(3,147)	0	0	0	0	0
100 DALTON TRI-COUNTY	(139)	0	0	0	0	0
101 WHOLESALE BLOCK POWER SALES	(2,957)	0	0	0	0	0
102 TOTAL ACCOUNT 190	(626,130)	(48,800)	(26,854)	(26,854)	(14,465)	(3,359)
103 ACCUM. DEFERRED INC. TAXES	6,092,550	487,027	253,263	253,263	138,982	63,428
104 SCHIERER 4 TSA	65,308	0	0	0	0	0
105 DALTON TRI-COUNTY	3,190	0	0	0	0	0
106 WHOLESALES BLOCK POWER SALES	51,642	0	0	0	0	0
107 TOTAL ACCUM. DEF. INC. TAXES	6,212,650	487,027	253,263	253,263	138,982	63,428

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 3 (C) Allocated per Level C demand allocator from Schedule 2.60.
- 5 (C)
- 6 (D) Allocated per Level E demand allocator from Schedule 2.60.
- 7 (E) Allocated per Level F demand allocator from Schedule 2.60.
- 9 (F) Allocated per General Gross Plant from Schedule 2.00.
- 11 (G) Direct assignment to Scherer 4 TSA.
- 12 (H) Direct assignment to City of Dalton / Tri-County EMC.
- 13 (I) Direct assignment to Wholesale Block Power Sales.
- 15 (J) Allocated per Net Electric Plant excluding Scherer 4 TSA, City of Dalton / Tri-County EMC and Wholesale Block Power Sales from Schedule 1.00.
- 16 (G)
- 17 (H)
- 18 (I)
- 20 (K) Allocated per Total Salaries and Wages from Schedule 2.60.
- 21 (G)
- 22 (H)
- 23 (I)
- 25 (L) Allocated per Production Gross Plant from Schedule 2.00.
- 26 (M) Allocated per Transmission Gross Plant from Schedule 2.00.
- 27 (N) Allocated per Distribution Gross Plant from Schedule 2.00.
- 28 (O) Allocated per Customer Accounting Expense from Schedule 2.20.
- 29 (P) Allocated per Customer Assistance Expense from Schedule 2.20.
- 30 (Q) Allocated per Sales Expense from Schedule 2.20.
- 32 (G)
- 33 (H)
- 34 (I)
- 36 (A)
- 37 (A)
- 39 (R) Allocated per net plant ARO.
- 40 (G)
- 41 (H)
- 42 (I)
- 44 (L)
- 45 (M)
- 46 (N)
- 47 (F)
- 48 (A)
- 50 (S) Allocated per Production Gross Plant Equipment from Schedule 2.00.
- 51 (M)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 52 (N)
- 53 (F)
- 54 (A)
- 57 (G)
- 58 (H)
- 59 (I)
- 61 (T) Allocated per Rate Base less Premium on Reacquired Debt
- 62 (K)
- 63 (A)
- 64 (M)
- 65 (A)
- 66 (U) Allocated per Storm Damage Reserves per Total 5% Transmission and 95% Distribution Gross Plant.
- 67 (A)
- 68 (A)
- 69 (A)
- 70 (A)
- 71 (V) Allocated per Accumulated Deferred Income Taxes less Tax Reform.
- 72 (A)
- 73 (W) Allocated per Total Headcount from Schedule 2.60.
- 74 (P)
- 75 (X) Allocated per Intangible Gross Plant from Schedule 2.00.
- 76 (Y) Allocated per CIAC Reserves per Total 66% Transmission and 34% Distribution Gross Plant.
- 78 (G)
- 79 (H)
- 80 (I)
- 82 (L)
- 83 (M)
- 84 (N)
- 85 (O)
- 86 (P)
- 87 (Q)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.03
ANALYSIS OF OTHER RATE BASE ITEMS

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 89 (Z) Allocated per Total Number of Customers from Schedule 2.60.
- 90 (W)
- 91 (AA) Allocated per Total Operating Reserves.
- 92 (AB) Allocated per Total of Accounts 281, 282, and 283.
- 93 (AC) Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 94 (L)
- 95 (AD) Allocated per Total of Accounts 281 and 282.
- 96 (V)
- 97 (A)
- 99 (G)
- 100 (H)
- 101 (I)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,670,810	2,480,338	28,986	106,781	7,530	217,681	316,729	833,140	158,3140
2	RETAIL FUEL REVENUE	2,559,592	8,46,937	8,823	35,056	2,741	42,490	101,578	342,164	79,792
3	TOTAL RETAIL REVENUE FROM SALES	8,230,402	3,327,275	37,808	141,837	10,272	418,307	1,175,304	238,099	3,901
4	SCG FUEL REVENUE	24,671	9,721	101	400	32	484	1,158	447	104
5	SCG VOM REVENUE	2,825	1,113	12	46	4	55	133	153	29
6	SCG CAPACITY REVENUE	970	451	5	15	1	28	49	61	14
7	GENERATOR IMBALANCE FUEL	387	152	2	6	0	8	18	0	0
8	GENERATOR IMBALANCE VOM	36	14	0	1	0	1	1	2	6
9	SEMINOLE EMC FUEL REV	6,035	2,378	25	98	8	119	283	954	222
10	SEMINOLE EMC VOM REV	382	150	2	6	0	0	18	60	14
11	SEMINOLE EMC CAPACITY REV CREDIT	1,617	751	9	25	2	47	81	255	49
12	ENERGY UNITED REPL. FUEL REVENUE	47,529	18,727	194	771	61	933	2,231	7,515	1,746
13	ENERGY UNITED REPL. VOM REVENUE	3,517	1,386	14	57	5	69	165	556	129
14	ENERGY UNITED REPL. CAP. REVENUE	6,106	2,837	32	95	8	177	308	962	184
15	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	3	1	0	0	0	0	0	0	0
16	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	73	34	0	1	0	0	2	4	11
17	ECONOMY ENERGY FUEL REVENUE	17,235	6,791	70	280	22	338	809	2,725	633
18	ECONOMY ENERGY OTHER REVENUE	1,848	728	8	30	2	36	87	292	68
19	ECONOMY ENERGY RETAIL REVENUE	4,330	1,730	18	71	6	86	206	694	161
20	WHOLESALE BLOCK FUEL REVENUE	8,318	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK VOM REVENUE	1,250	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK CAPACITY REVENUE	45,117	0	0	0	0	0	0	0	0
23	DALTON / TRI-COUNTY VOM REVENUE	580	0	0	0	0	0	0	0	0
24	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	0	0
25	POWER POOL FUEL REVENUE	13,305	5,242	54	216	17	261	625	2,104	489
26	PUR. POWER VOM REVENUE	6,818	3,168	36	8	1	10	24	82	19
27	PUR. POWER CAPACITY REVENUE	2,681,465	891,679	9,287	36,899	9	198	344	1,075	205
28	TOTAL FUEL REVENUE	5,742,859	2,491,175	29,105	107,73	7,564	44,720	106,909	360,118	83,953
29	TOTAL OTHER REVENUE	8,424,324	3,382,854	38,392	144,071	10,451	218,313	317,943	837,039	159,121
30	TOTAL SALES OF ELECTRICITY							263,033	424,051	243,074
OTHER OPERATING REVENUE										
31	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,122)	(514)	(6)	(17)	(71)	(2)	(32)	(56)	(34)
32	OPEN ACCESS TRANS. TARIFF	4,607	2,112	24	54	6	132	229	140	140
33	ACCOUNT 449 - REV. SUBJ. TO REF.	3,486	1,598	18	54	5	100	173	543	106
34	SCHERER 4 TFA	(23)	0	0	0	0	0	0	0	0
35	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	3,462	0	0	0	0	0	0	0	0
37	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.		1,598	1,598	54	5	100	173	543	106

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

INE NO. (1)	TOTAL OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
SALES OF ELECTRICITY									
1 RETAIL BASE REVENUE	5,670,810		5,955	14,976	55,267	36,745	8,440	3,125	46,124
2 RETAIL FUEL REVENUE	2,559,592		3,304	5,243	18,928	15,308	13,299	1,983	22,176
3 TOTAL RETAIL REVENUE FROM SALES	8,230,402		9,260	20,219	74,195	52,052	21,738	5,109	68,300
4 SCG FUEL REVENUE	24,671		37	60	216	174	150	23	253
5 SCG VOM REVENUE			2,825	4	7	25	20	17	29
6 SCG CAPACITY REVENUE			970	1	3	11	6	5	10
7 GENERATOR IMBALANCE FUEL			387	1	1	3	3	2	4
8 GENERATOR IMBALANCE VOM			36	0	0	0	0	0	0
9 SEMINOLE EMC FUEL REV			6,035	9	15	53	43	37	6
10 SEMINOLE EMC VOM REV			382	1	1	3	3	2	4
11 SEMINOLE EMC CAPACITY REV CREDIT			1,617	2	4	18	10	8	16
12 ENERGY UNITED REPL. FUEL REVENUE			47,529	72	115	416	335	289	487
13 ENERGY UNITED REPL. VOM REVENUE			3,517	5	9	31	25	21	3
14 ENERGY UNITED REPL. CAP. REVENUE			6,106	8	16	67	38	31	61
15 FLINT EMC RESERVE REPL. BLOCK FUEL REV.			3	0	0	0	0	0	0
16 FLINT EMC RESERVE REPL. BLOCK CAP. REV.			73	0	0	1	0	0	1
17 ECONOMY ENERGY FUEL REVENUE			17,235	26	42	151	122	105	177
18 ECONOMY ENERGY OTHER REVENUE			1,848	3	4	16	13	11	2
19 ECONOMY ENERGY RETAIL REVENUE			4,390	7	11	38	31	27	45
20 WHOLESALE BLOCK FUEL REVENUE			8,318	0	0	0	0	0	0
21 WHOLESALE BLOCK VOM REVENUE			1,250	0	0	0	0	0	0
22 WHOLESALE BLOCK CAPACITY REVENUE			45,117	0	0	0	0	0	0
23 DALTON / TRI-COUNTY VOM REVENUE			580	0	0	0	0	0	0
24 DALTON CAPACITY REVENUE			391	0	0	0	0	0	0
25 POWER POOL FUEL REVENUE			13,305	20	32	116	94	81	12
26 PUR. POWER VOM REVENUE			520	1	1	5	4	3	5
27 PUR. POWER CAPACITY REVENUE			6,818	9	18	75	43	34	56
28 TOTAL FUEL REVENUE			2,681,465	3,477	5,518	19,922	16,109	13,989	2,087
29 TOTAL OTHER REVENUE			5,742,859	5,989	15,039	55,519	36,907	8,574	3,145
30 TOTAL SALES OF ELECTRICITY			8,424,324	9,466	20,557	75,441	53,016	22,562	5,232
OTHER OPERATING REVENUE									
31 OPEN ACCESS TRANS. TARIFF			(1,122)	(2)	(12)	(3)	(2)	(7)	(1)
32 SCHERER 4 TRANSMISSION			4,607	7	50	30	23	23	3
33 ACCOUNT 449 - REV. SUBJ. TO REF.			3,486	5	9	38	23	17	2
34 SCHERER 4 TSA			(23)	0	0	0	0	0	0
35 DALTON / TRI-COUNTY			0	0	0	0	0	0	0
36 WHOLESALE BLOCK POWER SALES			0	0	0	0	0	0	0
37 TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.			3,462	5	9	23	0	0	2

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,670,810	558,960	423,113	88,427	65,723	25,479	20,098	14,017	85,653
2	RETAIL FUEL REVENUE	2,559,592	395,769	417,893	54,691	9,254	3,138	11,149	2,322	81,190
3	TOTAL RETAIL REVENUE FROM SALES	8,230,402	954,730	2,751	1,945	143,118	74,977	31,247	131	166,843
4	SCG FUEL REVENUE	2,825	315	223	71	102	47	35	4	917
5	SCG VOM REVENUE	970	84	50	26	0	0	1	1	105
6	SCG CAPACITY REVENUE	387	43	31	10	2	1	2	1	27
7	GENERATOR IMBALANCE FUEL	36	4	3	1	0	0	0	0	14
8	GENERATOR IMBALANCE VOM	6,035	673	476	152	25	12	32	9	1
9	SEMINOLE EMC FUEL REV	382	43	30	10	2	1	2	1	224
10	SEMINOLE EMC VOM REV	1,617	140	83	43	0	0	0	1	14
11	SEMINOLE EMC CAPACITY REV CREDIT	47,529	5,300	3,748	1,195	197	91	252	68	1,766
12	ENERGY UNITED REPL. FUEL REVENUE	3,517	392	277	88	15	7	19	5	131
13	ENERGY UNITED REPL. VOM REVENUE	6,106	528	315	164	0	0	0	5	167
14	ENERGY UNITED REPL. CAP. REVENUE	3	0	0	0	0	0	0	0	0
15	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	73	6	4	2	0	0	0	0	0
16	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	17,235	1,922	1,359	433	72	33	91	24	640
17	ECONOMY ENERGY FUEL REVENUE	1,848	1,205	146	46	8	4	10	3	69
18	ECONOMY ENERGY OTHER REVENUE	4,330	490	346	110	18	8	23	6	163
19	ECONOMY ENERGY RETAIL REVENUE	8,318	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK FUEL REVENUE	1,250	0	0	0	0	0	0	0	0
21	WHOLESALE BLOCK VOM REVENUE	45,117	0	0	0	0	0	0	0	0
22	WHOLESALE BLOCK CAPACITY REVENUE	580	0	0	0	0	0	0	0	0
23	DALTON TRI-COUNTY VOM REVENUE	391	0	0	0	0	0	0	0	0
24	DALTON CAPACITY REVENUE	13,305	1,484	1,049	335	55	25	70	19	494
25	POWER POOL FUEL REVENUE	520	58	41	13	2	1	3	1	19
26	PUR. POWER VOM REVENUE	6,818	589	352	183	0	0	0	6	187
27	PUR. POWER CAPACITY REVENUE	2,681,465	408,433	426,847	57,546	9,725	3,355	11,750	2,483	85,409
28	TOTAL FUEL REVENUE	5,742,859	561,325	424,637	89,075	65,761	25,497	20,146	14,044	86,419
29	TOTAL OTHER REVENUE	8,424,324	969,759	851,484	146,321	75,486	28,852	31,896	16,527	171,828
30	TOTAL SALES OF ELECTRICITY									
OTHER OPERATING REVENUE										
31	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,122)	(103)	(59)	(30)	(121)	(244)	(0)	(0)	(33)
32	OPEN ACCESS TRANS. TARIFF	4,607	424	321	185	92	0	0	0	136
33	ACCOUNT 449 - REV. SUBJ. TO REF.	3,486	(23)	0	0	0	0	0	0	103
34	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
35	DALTON TRI-COUNTY	0	0	0	0	0	0	0	0	0
36	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
37	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	3,462	321	185	92	0	0	0	0	103

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
SALES OF ELECTRICITY										
1	RETAIL BASE REVENUE	5,670,810	1,024	11,032	1,706	8,870	44,827	1,748	5,670,810	0
2	RETAIL FUEL REVENUE	2,555,592	1,009	5,356	949	3,503	33,260	297	0	0
3	TOTAL RETAIL REVENUE FROM SALES	8,230,402	2,033	16,388	2,655	12,373	78,087	2,045	8,230,402	0
4	SCG FUEL REVENUE	24,671	15	61	11	40	376	3	24,671	0
5	SCG VOM REVENUE	2,825	2	7	1	5	43	0	2,825	0
6	SCG CAPACITY REVENUE	970	0	1	0	2	11	0	970	0
7	GENERATOR IMBALANCE FUEL	387	0	0	0	1	6	0	387	0
8	GENERATOR IMBALANCE VOM	36	0	0	0	0	1	1	36	0
9	SEMINOLE EMC FUEL REV	6,035	4	15	3	10	92	1	6,035	0
10	SEMINOLE EMC VOM REV	382	0	1	0	1	6	0	382	0
11	SEMINOLE EMC CAPACITY REV CREDIT	1,617	1	3	0	3	18	0	1,617	0
12	ENERGY UNITED REPL. FUEL REVENUE	47,529	29	118	21	77	724	6	47,529	0
13	ENERGY UNITED REPL. VOM REVENUE	3,517	2	9	2	6	54	0	3,517	0
14	ENERGY UNITED REPL. CAP. REVENUE	6,106	2	12	2	12	67	1	6,106	0
15	FLINT EMC RESERVE REPL. BLOCK FUEL REV.	3	0	0	0	0	0	0	3	0
16	FLINT EMC RESERVE REPL. BLOCK CAP. REV.	73	0	0	0	0	1	0	73	0
17	ECONOMY ENERGY FUEL REVENUE	17,235	11	43	8	28	263	2	17,235	0
18	ECONOMY ENERGY OTHER REVENUE	1,848	1	5	1	3	28	0	1,848	0
19	ECONOMY ENERGY RETAIL REVENUE	4,390	3	11	2	7	67	1	4,390	0
20	WHOLESALE BLOCK FUEL REVENUE	8,318	0	0	0	0	0	0	8,318	0
21	WHOLESALE BLOCK VOM REVENUE	1,250	0	0	0	0	0	0	1,250	0
22	WHOLESALE BLOCK CAPACITY REVENUE	45,117	0	0	0	0	0	0	45,117	0
23	DALTON / TRI-COUNTY VOM REVENUE	580	0	0	0	0	0	0	580	0
24	DALTON CAPACITY REVENUE	391	0	0	0	0	0	0	391	0
25	POWER POOL FUEL REVENUE	13,305	8	33	6	22	203	2	13,305	0
26	PUR. POWER VOM REVENUE	520	0	1	1	1	8	0	520	0
27	PUR. POWER CAPACITY REVENUE	6,818	3	13	2	14	75	1	6,818	0
28	TOTAL FUEL REVENUE	2,681,465	1,079	5,637	999	3,688	34,990	313	2,673,147	0
29	TOTAL OTHER REVENUE	5,742,859	1,035	11,085	1,715	8,916	45,138	1,751	5,695,521	47,338
30	TOTAL SALES OF ELECTRICITY	8,424,324	2,114	16,722	2,713	12,604	80,128	2,064	8,368,668	55,656
OTHER OPERATING REVENUE										
31	ACCOUNT 449 - REV. SUBJ. TO REF.	(1,122)	(0)	(2)	(0)	(13)	(1)	(1,122)	0	0
32	OPEN ACCESS TRANS. TARIFF	4,607	2	9	1	7	54	4,607	0	0
33	SCHERER 4 TRANSMISSION	3,486	1	1	0	0	41	3,486	0	(23)
34	ACCOUNT 449 - REV. SUBJ. TO REF.	(23)	0	0	0	0	0	0	0	0
35	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 449 - REV. SUBJ. TO REF.	3,462	0	0	0	0	0	0	3,486	(23)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
38	ACCOUNT 450 - LATE PAYMENT FEES	16,009	13,140	170	497	40	1,063	393	205	3
39	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	2,464	1,331	20	49	4	138	124	273	41
40	ACCOUNT ESTABLISHMENT CHARGES	18,282	16,319	211	617	50	588	216	108	1
41	CURRENT DIVERSION FEE	64	54	1	2	0	3	1	1	0
42	METER TAMPERING CHARGE	5	4	0	0	0	0	0	0	0
43	DISCONNECT/RECONNECT CHARGES	9,321	8,070	104	305	25	448	166	82	1
44	RETURN CHECK CHARGES	5,221	4,710	61	178	14	139	51	25	0
45	FIBER MAINTENANCE AGREEMENT	27,986	12,833	146	432	38	803	1,392	4,360	849
46	COST TO COLLECT FEE	330	274	4	10	1	22	8	4	0
47	TOTAL ACCOUNT 451 - MISC. SERVICE	63,682	43,596	547	1,594	133	2,142	1,958	4,853	892
48	ACCOUNT 453 - SALES OF WATER	343	175	2	8	1	28	19	38	6
49	SALES OF WATER & WATER POWER	343	175	2	8	1	28	19	38	6
	TOTAL ACCOUNT 453 - SALES OF WATER									
50	ACCOUNT 454 - RENT									
51	PRODUCTION	0	0	0	0	0	0	0	0	0
52	TRANSMISSION	2,371	1,087	12	37	3	68	118	369	72
53	DISTRIBUTION	18,909	10,213	152	379	33	1,059	952	2,092	315
54	RENT OF ELEC PROP	1,422	72	1	3	0	8	16	16	3
55	VARIOUS CUST - LAND & BUILDING RENTALS	2,400	1,226	16	57	4	198	133	269	43
56	ACCOUNT 454 - RENT	23,820	12,598	181	476	40	1,336	1,211	2,746	432
57	SCHERER 4 TSA	33	0	0	0	0	0	0	0	0
58	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
	TOTAL ACCOUNT 454 - RENT	23,853	12,598	181	476	40	1,336	1,211	2,746	432

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
38	ACCOUNT 450 - LATE PAYMENT FEES	16,009	0	6	43	4	0	0	18
39	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	2,464	2	5	23	9	5	1	17
40	ACCOUNT ESTABLISHMENT CHARGES	18,282	0	4	22	2	0	0	10
41	CURRENT DIVERSION FEE	64	0	0	0	0	0	0	0
42	METER TAMPERING CHARGE	5	0	0	0	0	0	0	0
43	DISCONNECT/RECONNECT CHARGES	9,321	0	3	17	1	0	0	8
44	RETURN CHECK CHARGES	5,221	0	1	5	0	0	0	2
45	FIBER MAINTENANCE AGREEMENT	27,986	41	72	305	183	137	19	274
46	COST TO COLLECT FEE	330	0	0	1	0	0	0	0
47	TOTAL ACCOUNT 451 - MISC. SERVICE	63,682	43	85	374	196	143	21	311
48	ACCOUNT 453 - SALES OF WATER	343	0	1	3	1	1	0	2
49	SALES OF WATER & WATER POWER	343	0	1	3	1	1	0	2
50	TOTAL ACCOUNT 453 - SALES OF WATER	343	0	1	3	1	1	0	2
51	ACCOUNT 454 - RENT PRODUCTION	0	0	0	0	0	0	0	0
52	TRANSMISSION	2,371	4	6	26	16	12	2	23
53	DISTRIBUTION	18,909	13	38	175	72	41	8	134
54	RENT OF ELEC PROP	1,422	0	0	1	1	0	0	1
55	VARIOUS CUST - LAND & BUILDING RENTALS	2,400	2	5	25	10	7	1	17
56	ACCOUNT 454 - RENT SCHERER 4 TSA	23,820	18	50	227	99	59	11	175
57	DALTON / TRI-COUNTY	33	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
59	TOTAL ACCOUNT 454 - RENT	23,853	18	50	227	99	59	11	175

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
38	ACCOUNT 450 - LATE PAYMENT FEES	16,009	14	1	8	28	74	123	93	2
39	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	2,464	159	49	40	80	26	10	5	27
40	ACCOUNT ESTABLISHMENT CHARGES	18,282	6	0	4	1	0	0	51	1
41	CURRENT DIVERSION FEE	64	0	0	0	0	0	0	0	0
42	METER TAMPERING CHARGE	5	0	0	0	0	0	0	0	0
43	DISCONNECT/RECONNECT CHARGES	9,321	4	0	3	0	0	0	40	0
44	RETURN CHECK CHARGES	5,221	1	0	1	0	0	0	12	0
45	FIBER MAINTENANCE AGREEMENT	27,986	2,577	1,484	738	0	0	0	24	826
46	COST TO COLLECT FEE	330	0	0	0	0	0	0	2	0
47	TOTAL ACCOUNT 451 - MISC. SERVICE	63,682	2,748	1,533	787	81	26	10	134	855
48	ACCOUNT 453 - SALES OF WATER	343	20	9	6	4	2	2	2	5
49	SALES OF WATER & WATER POWER TOTAL ACCOUNT 453 - SALES OF WATER	343	20	9	6	4	2	2	2	5
50	ACCOUNT 454 - RENT PRODUCTION	0	0	0	0	0	0	0	0	0
51	TRANSMISSION	2,371	218	126	63	0	0	0	2	70
52	DISTRIBUTION	18,909	1,222	374	304	612	197	75	36	209
53	RENT OF ELEC PROP	1,422	8	4	2	2	1	1	1	2
54	VARIOUS CUST - LAND & BUILDING RENTALS	2,400	143	66	39	28	15	15	12	37
55	ACCOUNT 454 - RENT	23,820	1,592	569	408	642	213	90	50	318
56	SCHERER 4 TSA	33	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
59	TOTAL ACCOUNT 454 - RENT	23,853	1,592	569	408	642	213	90	50	318

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE T/C (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
38	ACCOUNT 450 - LATE PAYMENT FEES	16,009	30	16	2	35	1	1	16,009	0
39	ACCOUNT 451 - MISC. SERVICE DISTRIBUTION	2,464	1	7	2	5	11	1	1	2,464
40	CURRENT ESTABLISHMENT CHARGES	18,282	17	8	1	43	0	0	18,282	0
41	CURRENT DIVERSION FEE	64	0	0	0	0	0	0	0	64
42	METER TAMPERING CHARGE	5	0	0	0	0	0	0	0	5
43	DISCONNECT/RECONNECT/CHARGES	9,321	13	6	1	21	0	0	9,321	0
44	RETURN CHECK CHARGES	5,221	4	2	0	12	0	0	5,221	0
45	FIBER MAINTENANCE AGREEMENT	27,996	10	54	8	55	330	4	27,996	0
46	COST TO COLLECT FEE	330	1	0	0	1	0	0	330	0
47	TOTAL ACCOUNT 451 - MISC. SERVICE	63,682	46	79	12	138	341	6	63,682	0
48	ACCOUNT 453 - SALES OF WATER	343	1	1	0	1	2	0	343	0
49	SALES OF WATER & WATER POWER TOTAL ACCOUNT 453 - SALES OF WATER	343	1	1	0	1	2	0	343	0
50	ACCOUNT 454 - RENT PRODUCTION	0	0	0	0	0	0	0	0	0
51	TRANSMISSION	2,371	1	5	1	5	28	0	2,371	0
52	DISTRIBUTION	18,909	10	55	15	38	83	5	18,909	0
53	RENT OF ELEC PROP	1,422	0	0	0	0	0	0	1,422	0
54	VARIOUS CUST - LAND & BUILDING RENTALS	2,400	5	6	1	4	15	1	2,400	0
55	ACCOUNT 454 - RENT	23,820	16	66	17	47	127	6	23,820	0
56	SCHERER 4 TSA	33	0	0	0	0	0	0	0	33
57	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
59	TOTAL ACCOUNT 454 - RENT	23,853	16	66	17	47	127	6	23,820	33

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
60	ACCOUNT 456 - OTHER TRANSMISSION	1,133	519	6	17	2	32	56	176	34
61	DISTRIBUTION	1,133	612	9	23	2	63	57	125	19
62	RATE ADMIN CHARGES	6,473	0	0	0	0	0	0	0	0
63	WIRELESS CO-LOCATION	1,494	763	10	36	2	123	83	167	27
64	OPEN ACCESS TRANS. TARIFF	46,478	21,305	242	717	63	1,333	2,311	7,238	1,409
65	AMEA ANCILLARY TRANS. - SCHERER 4	241	110	1	4	0	77	12	37	7
66	26,947	12,352	140	416	37	77	1,340	4,197	817	817
67	RECREATION FACILITIES	10	5	0	0	0	1	1	1	0
68	MISCELLANEOUS - TRANSMISSION	26,232	12,024	137	405	36	752	1,304	4,085	795
69	EV CHARGING STATION	325	159	2	6	0	13	16	46	8
70	FILM SCOUTING REVENUE	40	20	0	1	0	3	2	4	1
71	ENHANCED CUSTOMER ENERGY VENDOR COMP.	111	23	0	1	0	39	13	11	0
72	REDIC&MTHLY FEES	3,234	0	0	0	0	312	457	1,119	180
73	COMMUNITY SOLAR FEES	128	121	2	5	0	0	0	0	0
74	SOLAR APPLICATION FEES	132	103	1	9	0	8	3	2	0
75	RENEWABLES RNR-9 APPLICATION/RETTEST FEE	107	83	1	7	0	7	2	1	0
76	VENDOR COMP.	68	0	0	0	0	0	0	5	3
77	PRICE PROTECTION PRODUCTS	(2,879)	0	0	0	0	0	0	0	0
78	EQUIP. CARRYING CHARGE - PROD.	288	134	2	5	0	8	15	45	9
79	EQUIP. CARRYING CHARGE - TRANS.	6,152	2,820	32	95	8	176	306	958	187
80	ADMIN. FEE - MEAG	28	21	0	2	0	2	1	0	0
81	SCHERER 4 TSA	30,220	0	0	0	0	0	0	0	0
82	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
83	SALES TAX COLLECTION FEE	151,008	52,396	600	1,798	156	3,759	6,128	18,632	3,578
84	FUEL INVENTORY	251	117	1	4	0	7	13	40	8
85	MATERIALS & SUPPLIES	255	130	2	6	0	21	14	29	5
86	REVENUE	2,406	973	11	41	3	76	122	344	70
87	TOTAL SALES TAX COLLECTION FEE	2,912	1,220	14	51	4	104	149	412	82
88	TOTAL ACCOUNT 456	151,008	52,396	600	1,798	156	3,759	6,128	18,632	3,578
89	GAIN ON TIMBER SALES - EPIS	383	178	2	6	1	11	19	60	12
90	GAIN ON TIMBER SALES - PHFFU	166	77	1	3	0	5	8	26	5
91	REGULATORY ADJUSTMENTS	(10,275)	(4,773)	(54)	(161)	(14)	(299)	(518)	(1,620)	(310)
92	TOTAL OTHER OPERATING REVENUE	248,632	118,985	1,467	4,275	362	8,146	9,392	25,484	4,724
93	TOTAL OPERATING REVENUE	8,672,956	3,501,839	39,858	148,347	10,813	271,179	434,244	1,222,642	247,798

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
60	ACCOUNT 456 - OTHER TRANSMISSION	1,133	2	3	12	7	6	1	11
61	OTHER ELECTRIC REVENUE DISTRIBUTION	1,133	1	2	10	4	2	0	8
62	RATE ADMIN CHARGES	6,473	0	0	0	0	0	0	0
63	WIRELESS CO-LOCATION	1,494	1	3	15	6	4	1	11
64	OPEN ACCESS TRANS. TARIFF	46,478	69	120	506	304	227	32	454
65	AMEA ANCILLARY TRANS. - SCHERER 4	241	0	1	3	2	1	0	2
66	26,947	40	70	293	177	132	19	132	264
67	RECREATION FACILITIES	10	0	0	0	0	0	0	0
68	MISCELLANEOUS - TRANSMISSION	26,232	39	68	286	172	128	18	257
69	EV CHARGING STATION	325	0	1	3	2	1	0	3
70	FILM SCOUTING REVENUE	40	0	0	0	0	0	0	0
71	ENHANCED CUSTOMER ENERGY VENDOR COMP.	111	0	0	0	0	0	0	0
72	REDIC&MTHLY FEES	3,234	9	22	77	34	4	5	68
73	COMMUNITY SOLAR FEES	128	0	0	0	0	0	0	0
74	SOLAR APPLICATION FEES	132	0	0	0	0	0	0	0
75	RENEWABLES RNR-9 APPLICATION/RETTEST FEE	107	0	0	0	0	0	0	0
76	VENDOR COMP.	68	0	0	0	0	1	1	0
77	PRICE PROTECTION PRODUCTS	(2,879)	0	0	0	0	0	0	0
78	EQUIP. CARRYING CHARGE - PROD.	288	0	1	3	2	1	0	3
79	EQUIP. CARRYING CHARGE - TRANS.	6,152	9	16	67	40	30	4	60
80	ADMIN. FEE - MEAG	28	0	0	0	0	0	0	0
81	SCHERER 4 TSA	30,220	0	0	0	0	0	0	0
82	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
83	SALES TAX COLLECTION FEE	151,008	173	314	1,307	770	547	82	1,166
84	FUEL INVENTORY	251	0	1	3	2	1	0	2
85	MATERIALS & SUPPLIES	255	0	1	3	1	1	0	2
86	REVENUE	2,406	3	6	22	15	6	1	20
87	TOTAL SALES TAX COLLECTION FEE	2,912	3	7	27	18	8	2	24
88	TOTAL ACCOUNT 456	151,008	173	314	1,307	770	547	82	1,166
89	GAIN ON TIMBER SALES - EPIS	383	0	1	4	2	2	0	4
90	GAIN ON TIMBER SALES - PHFFU	166	0	0	2	1	1	0	2
91	REGULATORY ADJUSTMENTS	(10,275)	(13)	(27)	(113)	(65)	(52)	(7)	(102)
92	TOTAL OTHER OPERATING REVENUE	248,632	228	439	1,884	1,032	718	109	1,610
93	TOTAL OPERATING REVENUE	8,672,956	9,694	20,995	77,326	54,048	23,281	5,341	71,322

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
60	ACCOUNT 456 - OTHER TRANSMISSION	1,133	104	60	30	0	0	1	33	
61	DISTRIBUTION	1,133	73	22	18	37	12	2	13	
62	RATE ADMIN CHARGES	6,473	4,725	1,748	0	0	0	0	0	0
63	WIRELESS CO-LOCATION	1,494	89	41	24	18	9	9	7	23
64	OPEN ACCESS TRANS. TARIFF	46,478	4,278	2,464	1,225	0	0	40	40	1,372
65	AMEA ANCILLARY TRANS. - SCHERER 4	241	22	13	6	0	0	0	0	
66	26,947	2,480	1,429	711	0	0	0	23	795	
67	RECREATION FACILITIES	10	1	0	0	0	0	0	0	0
68	MISCELLANEOUS - TRANSMISSION	26,232	2,414	1,391	692	0	0	23	774	
69	EV CHARGING STATION	325	26	13	7	3	1	0	0	7
70	FILM SCOUTING REVENUE	40	2	1	1	0	0	0	0	1
71	ENHANCED CUSTOMER ENERGY VENDOR COMP.	111	2	0	0	1	0	2	0	0
72	REDIC&MTHLY FEES	3,234	496	201	131	0	0	21	57	
73	COMMUNITY SOLAR FEES	128	0	0	0	0	0	0	0	0
74	SOLAR APPLICATION FEES	132	1	0	0	0	0	1	0	0
75	RENEWABLES RNR-9 APPLICATION/RETTEST FEE	107	1	0	0	0	0	1	1	0
76	VENDOR COMP.	68	20	29	0	0	0	0	0	5
77	PRICE PROTECTION PRODUCTS	(2,879)	(1,525)	(1,354)	0	0	0	0	0	0
78	EQUIP. CARRYING CHARGE - PROD.	288	25	15	8	0	0	0	8	
79	EQUIP. CARRYING CHARGE - TRANS.	6,152	566	326	162	0	0	5	182	
80	ADMIN. FEE - MEAG	28	0	0	0	0	0	0	0	0
81	SCHERER 4 TSA	30,220	0	0	0	0	0	0	0	0
82	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
83	SALES TAX COLLECTION FEE	151,008	14,118	6,666	3,069	85	37	33	134	3,337
84	FUEL INVENTORY	251	22	13	7	0	0	0	7	
85	MATERIALS & SUPPLIES	255	15	7	4	3	2	1	4	
86	REVENUE	2,406	279	246	42	22	8	9	5	49
87	TOTAL SALES TAX COLLECTION FEE	2,912	316	266	53	25	10	11	6	60
88	TOTAL ACCOUNT 456	151,008	14,118	6,666	3,069	85	37	33		
89	GAIN ON TIMBER SALES - EPIS	383	33	20	10	0	0	0	10	
90	GAIN ON TIMBER SALES - PHFFU	166	14	9	4	0	0	0	5	
91	REGULATORY ADJUSTMENTS	(10,275)	(888)	(530)	(276)	0	0	0	(281)	
92	TOTAL OTHER OPERATING REVENUE	248,632	17,972	8,462	4,108	839	362	258	407	4,354
93	TOTAL OPERATING REVENUE	8,672,956	987,730	859,946	150,729	76,325	29,204	32,155	16,934	176,181

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.10 - ANALYSIS OF REVENUES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPERATING REVENUE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
60	ACCOUNT 456 - OTHER TRANSMISSION	1,133	0	2	0	2	13	0	1,133	0
61	OTHER ELECTRIC REVENUE DISTRIBUTION	1,133	1	3	1	2	5	0	0	1,133
62	RATE ADMIN CHARGES	6,473	0	0	0	0	0	0	6,473	0
63	WIRELESS CO-LOCATION	1,494	3	4	1	3	9	1	1,494	0
64	OPEN ACCESS TRANS. TARIFF	46,478	17	90	14	92	548	6	46,478	0
65	AMEA ANCILLARY TRANS. - SCHERER 4	241	0	0	0	0	3	0	241	0
66	26,947	10	52	8	53	318	4	4	26,947	0
67	RECREATION FACILITIES	10	0	0	0	0	0	0	0	10
68	MISCELLANEOUS - TRANSMISSION	26,232	10	51	8	52	309	4	26,232	0
69	EV CHARGING STATION	325	0	1	0	1	3	0	325	0
70	FILM SCOUTING REVENUE	40	0	0	0	0	0	0	40	0
71	ENHANCED CUSTOMER ENERGY	111	1	1	1	0	0	0	111	0
72	REDIC&MTHLY FEES	3,234	0	13	2	0	0	26	1	3,234
73	COMMUNITY SOLAR FEES	128	0	0	0	0	0	0	0	128
74	SOLAR APPLICATION FEES	132	1	0	0	0	0	0	0	132
75	RENEWABLES RNR-9 APPLICATION/RET/TEST FEE	107	1	0	0	0	0	0	0	107
76	VENDOR COMP.	68	0	0	0	0	0	2	0	68
77	PRICE PROTECTION PRODUCTS	(2,879)	0	0	0	0	0	0	(2,879)	0
78	EQUIP. CARRYING CHARGE - PROD.	288	0	1	1	3	0	0	288	0
79	EQUIP. CARRYING CHARGE - TRANS.	6,152	2	12	2	12	73	0	6,152	0
80	ADMIN. FEE - MEAG	28	0	0	0	0	0	0	28	0
81	SCHERER 4 TSA	30,220	0	0	0	0	0	0	0	30,220
82	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
83	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
84	SALES TAX COLLECTION FEE	251	0	0	1	1	3	0	251	0
85	FUEL INVENTORY	255	1	1	0	0	2	0	255	0
86	MATERIALS & SUPPLIES	2,406	1	5	1	4	23	1	2,406	0
87	REVENUE	2,912	1	6	1	5	27	1	2,912	0
88	TOTAL SALES TAX COLLECTION FEE	151,008	47	236	36	224	1,340	18	120,788	30,220
89	GAIN ON TIMBER SALES - EPIS	383	0	1	0	1	4	0	383	0
90	GAIN ON TIMBER SALES - PHFFU	166	0	0	0	0	2	0	166	0
91	REGULATORY ADJUSTMENTS	(10,275)	(4)	(20)	(3)	(21)	(11)	(1)	(10,275)	0
92	TOTAL OTHER OPERATING REVENUE	248,632	138	385	66	432	1,744	30	218,402	30,229
93	TOTAL OPERATING REVENUE	8,672,956	2,252	17,107	2,779	13,037	81,872	2,094	8,587,071	85,866

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct assignment to rate or rate group - revenues reflect annualized revenue for the period.
- 2 (A)
- 4 (B) Allocated per energy at generation from Schedule 2.60.
- 5 (B)
- 6 (C) Allocated per Production demand-related Generation O&M Expenses from Schedule 2.20.
- 7 (B)
- 8 (B)
- 9 (B)
- 10 (B)
- 11 (C)
- 12 (B)
- 13 (B)
- 14 (C)
- 15 (B)
- 16 (C)
- 17 (B)
- 18 (B)
- 19 (B)
- 20 (D) Direct assignment to Wholesale Block Power Sales.
- 21 (D)
- 22 (D)
- 23 (E) Direct assignment to City of Dalton / Tri-County EMC.
- 24 (E)
- 25 (B)
- 26 (B)
- 27 (F) Allocated per Purchased Power demand-related Generation O&M Expenses from Schedule 2.20.
- 31 (G) Allocated per Transmission Gross Plant from Schedule 2.00.
- 32 (G)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 34 (H) Direct assignment to Scherer 4 TSA.
- 35 (E)
- 36 (D)
- 38 (I) Allocated per the average number of customers from Schedule 2.60.
- 39 (J) Allocated per Distribution Gross Plant from Schedule 2.00.
- 40 (K) Allocated per number of occurrences and average number of customers to rate or rate group.
- 41 (K)
- 42 (K)
- 43 (K)
- 44 (K)
- 45 (G)
- 46 (K)
- 48 (L) Allocated per General Gross Plant from Schedule 2.00.
- 50 (M) Allocated per Production Gross Plant from Schedule 2.00.
- 51 (G)
- 52 (N) Allocated per Distribution Gross Plant from Schedule 2.00.
- 53 (L)
- 54 (L)
- 56 (H)
- 57 (E)
- 58 (D)
- 60 (G)
- 61 (N)
- 62 (O) Allocated per RTP number of customers times rate monthly fees.
- 63 (L)
- 64 (G)
- 65 (G)
- 66 (G)
- 67 (L)
- 68 (G)
- 69 (P) Allocated per Gross Plant from Schedule 2.00.
- 70 (L)
- 71 (Q) Allocated per Sales Expense from Schedule 2.20.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.10
ANALYSIS OF REVENUES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 72 (R) Direct assignment to rate or rate group - revenues reflect annualized base revenue for the period.
- 73 (S) Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
- 74 (T) Allocated per Customer Accounting Expense from Schedule 2.20.
- 75 (T)
- 76 (U) Allocated per total retail revenue from sales.
- 77 (V) Allocated per RTP retail revenue from sales.
- 78 (M)
- 79 (G)
- 80 (T)
- 81 (H)
- 82 (E)
- 83 (D)
- 84 (W) Allocated per Total Fuel Inventory from Schedule 2.02.
- 85 (X) Allocated per Total Plant Materials and Supplies from Schedule 2.02.
- 86 (U)
- 89 (M)
- 90 (Y) Allocated per Plant Held for Future Use.
- 91 (Z) Allocated per Level A demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PRODUCTION										
ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,673,147	891,679	9,287	36,999	2,888	44,720	106,909	360,118	83,953
2	VARIABLE O&M EXPENSE	138,163	54,439	564	(1,029)	2,243	2,713	6,485	21,845	5,074
3	REMOVE INCREMENTAL RTP	(204,501)	(92,012)	0	0	(3,223)	(5,544)	(10,158)	(32,258)	(6,442)
4	ASSIGN INCREMENTAL RTP	204,501	0	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	8,318	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,451	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	150	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,821,230	854,105	8,822	35,919	2,787	41,889	103,236	349,706	82,555
10	Demand Component	527,227	244,945	2,784	8,243	729	15,325	26,666	83,113	15,887
11	REMOVE INCREMENTAL RTP	(27,436)	(12,747)	(145)	(429)	(38)	(798)	(1,382)	(4,325)	(827)
12	ASSIGN INCREMENTAL RTP	27,436	0	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	5,077	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	532,304	232,198	2,639	7,814	691	14,528	25,184	78,788	15,060
16	GENERATION EXPENSE	3,338,537	1,086,304	11,461	43,733	3,478	56,417	128,420	428,493	97,645
17	DALTON / TRI-COUNTY GENERATION EXPENSE	150	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCK GEN EXPENSE	14,846	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	3,353,534	1,086,304	11,461	43,733	3,478	56,417	128,420	428,493	97,645
20	ACCOUNT 555 - PURCHASED POWER	232,290	107,920	1,227	3,632	321	6,752	11,705	36,618	6,999
21	DEMAND COMPONENT	46,373	18,272	189	753	60	911	2,177	7,332	1,703
22	ENERGY RELATED (EXCL. FUEL)	278,662	126,191	1,416	4,384	381	7,663	13,881	43,950	8,702
23	PURCHASED POWER	0	0	0	0	0	0	0	0	0
24	SCHERER 4 TSI	0	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY	4,687	0	0	0	0	0	0	0	0
26	WHOLESALE BLOCK POWER SALES	283,349	126,191	1,416	4,384	381	7,663	13,881	43,950	8,702
27	TOTAL ACCOUNT 555 (EXCL. FUEL)	0	0	0	0	0	0	0	0	0
28	OTHER PRODUCTION EXPENSES:	11,294	5,247	60	177	16	328	569	1,780	340
29	ACCOUNT 556	0	0	0	0	0	0	0	0	0
30	SCHERER 4 TSI	0	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	11,294	5,247	60	177	16	328	569	1,780	340
32	WHOLESALE BLOCK POWER SALES	16,138	7,497	85	252	22	469	813	2,544	486
33	TOTAL ACCOUNT 557	27,431	12,744	145	429	38	797	1,382	4,324	827
34	TOTAL OTHER PRODUCTION	3,644,631	1,225,239	13,022	48,546	3,897	64,877	143,683	476,768	107,174
35	PRODUCTION EXPENSE	0	0	0	0	0	0	0	0	0
36	SCHERER 4 TSI	150	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	19,553	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	3,664,314	1,225,239	13,022	48,546	3,897	64,877	143,683	476,768	107,174

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION									
ENERGY COMPONENT									
1	TOTAL FR FUEL EXPENSE	2,673,147	3,477	5,518	19,922	16,109	13,989	2,087	23,340
2	VARIABLE O&M EXPENSE	138,163	210	335	1,209	975	839	127	1,416
3	REMOVE INCREMENTAL RTP	(204,501)	(272)	(528)	(2,160)	(1,321)	(1,076)	(153)	(2,041)
4	ASSIGN INCREMENTAL RTP	204,501	0	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	8,318	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,451	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	150	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,821,230	3,415	5,325	18,971	15,763	13,752	2,061	22,714
10	Demand Component	527,227	676	1,382	5,820	3,322	2,662	370	5,226
11	REMOVE INCREMENTAL RTP	(27,436)	(35)	(72)	(903)	(173)	(139)	(19)	(272)
12	ASSIGN INCREMENTAL RTP	27,436	0	0	0	0	0	0	0
13	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
14	TOTAL DEMAND COMPONENT	5,077	0	0	0	0	0	0	0
15	GENERATION EXPENSE	532,304	641	1,310	5,517	3,149	2,523	350	4,954
16	DALTON / TRI-COUNTY GENERATION EXPENSE	3,338,537	4,056	6,635	24,488	18,912	16,275	2,412	27,668
17	WHOLESALE BLOCK GEN EXPENSE	14,846	0	0	0	0	0	0	0
18	TOTAL GENERATION EXPENSE	3,353,534	4,056	6,635	24,488	18,912	16,275	2,412	27,668
19	ACCOUNT 555 - PURCHASED POWER	232,290	298	609	2,564	1,464	1,173	163	2,302
20	DEMAND COMPONENT	46,373	70	112	406	327	282	43	475
21	ENERGY RELATED (EXCL. FUEL)	278,662	368	721	2,970	1,791	1,454	205	2,777
22	PURCHASED POWER	0	0	0	0	0	0	0	0
23	SCHERER 4 TSI	0	0	0	0	0	0	0	0
24	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
25	TOTAL ACCOUNT 555 (EXCL. FUEL)	4,687	0	0	0	0	0	0	0
26	OTHER PRODUCTION EXPENSES:	283,349	368	721	2,970	1,791	1,454	205	2,777
27	ACCOUNT 556	11,294	14	30	125	71	57	8	112
28	SCHERER 4 TSI	0	0	0	0	0	0	0	0
29	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
30	TOTAL ACCOUNT 556	11,294	14	30	125	71	57	8	112
31	16,138	21	42	78	102	81	11	160	272
32	ACCOUNT 557	27,431	35	72	303	173	138	19	30,717
33	TOTAL OTHER PRODUCTION	3,644,531	4,459	7,428	27,761	20,876	17,868	2,636	30,717
34	PRODUCTION EXPENSE	0	0	0	0	0	0	0	0
35	SCHERER 4 TSI	150	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	19,553	0	0	0	0	0	0	0
37	TOTAL PRODUCTION EXPENSE	3,664,314	4,459	7,428	27,761	20,876	17,868	2,636	30,717

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
PRODUCTION										
ENERGY COMPONENT										
1	TOTAL FR FUEL EXPENSE	2,673,147	408,433	426,847	57,546	9,725	3,355	11,750	2,483	85,409
2	VARIABLE O&M EXPENSE	138,163	15,408	10,894	3,475	574	265	732	196	5,153
3	REMOVE INCREMENTAL RTP	(204,501)	(18,743)	(11,712)	(5,418)	(176)	(81)	(225)	(202)	(6,013)
4	ASSIGN INCREMENTAL RTP	204,501	78,417	126,084	0	0	0	0	0	0
5	WHOLESALE BLOCKS FUEL EXPENSE	8,318	0	0	0	0	0	0	0	0
6	WHOLESALE BLOCKS VOM EXPENSE	1,451	0	0	0	0	0	0	0	0
7	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
8	DALTON / TRI-COUNTY VOM EXPENSE	150	0	0	0	0	0	0	0	0
9	TOTAL ENERGY COMPONENT	2,821,230	483,516	552,112	55,602	10,123	3,539	12,257	2,478	84,528
10	Demand Component	527,227	45,576	27,212	14,55	0	0	0	460	14,432
11	REMOVE INCREMENTAL RTP	(27,436)	(2,372)	(1,416)	(737)	0	0	0	(24)	(751)
12	ASSIGN INCREMENTAL RTP	27,436	12,528	14,909	0	0	0	0	0	0
13	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
14	WHOLESALE BLOCK POWER SALES	5,077	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	532,304	55,731	40,708	13,419	0	0	0	436	13,681
16	GENERATION EXPENSE	3,338,537	539,247	592,820	69,021	10,123	3,539	12,257	2,914	98,209
17	DALTON / TRI-COUNTY GENERATION EXPENSE	150	0	0	0	0	0	0	0	0
18	WHOLESALE BLOCK GEN EXPENSE	14,846	0	0	0	0	0	0	0	0
19	TOTAL GENERATION EXPENSE	3,353,534	539,247	592,820	69,021	10,123	3,539	12,257	2,914	98,209
20	ACCOUNT 555 - PURCHASED POWER	232,290	20,080	11,991	6,237	0	0	0	203	6,359
21	DEMAND COMPONENT	46,373	5,172	3,656	1,166	193	89	246	66	1,723
22	ENERGY RELATED (EXCL. FUEL)	278,662	25,252	15,647	7,403	193	89	246	269	8,081
23	PURCHASED POWER	0	0	0	0	0	0	0	0	0
24	SCHERER 4 TSI	0	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY	4,687	0	0	0	0	0	0	0	0
26	WHOLESALE BLOCK POWER SALES	283,349	25,252	15,647	7,403	193	89	246	269	8,081
27	TOTAL ACCOUNT 555 (EXCL. FUEL)	0	0	0	0	0	0	0	0	0
28	OTHER PRODUCTION EXPENSES:	11,294	976	583	303	0	0	0	10	309
29	ACCOUNT 556	0	0	0	0	0	0	0	0	0
30	SCHERER 4 TSI	0	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	11,294	976	583	303	0	0	0	10	309
32	WHOLESALE BLOCK POWER SALES	16,138	1,395	833	433	0	0	0	14	442
33	TOTAL ACCOUNT 557	27,431	2,371	1,416	736	0	0	0	24	751
34	TOTAL OTHER PRODUCTION	0	0	0	0	0	0	0	0	0
35	PRODUCTION EXPENSE	3,644,531	566,870	609,883	77,160	10,315	3,627	12,502	3,207	107,042
36	SCHERER 4 TSI	0	0	0	0	0	0	0	0	0
37	DALTON / TRI-COUNTY	150	0	0	0	0	0	0	0	0
38	WHOLESALE BLOCK POWER SALES	19,553	0	0	0	0	0	0	0	0
	TOTAL PRODUCTION EXPENSE	3,664,314	566,870	609,883	77,160	10,315	3,627	12,502	3,207	107,042

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PRODUCTION										

1	ENERGY COMPONENT									
2	TOTAL FR FUEL EXPENSE	2,673,147	1,079	5,637	999	3,688	34,990	313	2,673,147	0
3	VARIABLE O&M EXPENSE	138,163	85	342	61	225	2,105	19	138,163	0
4	REMOVE INCREMENTAL RTP	(204,501)	(87)	(423)	(66)	(394)	(2,436)	(29)	(204,501)	0
5	ASSIGN INCREMENTAL RTP	204,501	0	0	0	0	0	0	204,501	0
6	WHOLESALE BLOCKS FUEL EXPENSE	8,318	0	0	0	0	0	0	8,318	0
7	WHOLESALE BLOCKS VOM EXPENSE	1,451	0	0	0	0	0	0	1,451	0
8	DALTON / TRI-COUNTY FUEL EXPENSE	0	0	0	0	0	0	0	0	0
9	DALTON / TRI-COUNTY VOM EXPENSE	150	0	0	0	0	0	0	0	150
10	TOTAL ENERGY COMPONENT	2,821,230	1,077	5,555	993	3,519	34,659	303	2,811,310	9,920
11	Demand Component	527,227	197	1,036	155	1,057	5,821	74	527,227	0
12	REMOVE INCREMENTAL RTP	(27,436)	(10)	(54)	(8)	(55)	(303)	(4)	(27,436)	0
13	ASSIGN INCREMENTAL RTP	27,436	0	0	0	0	0	0	27,436	0
14	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
15	TOTAL DEMAND COMPONENT	532,304	187	982	147	1,002	5,518	70	527,227	5,077
16	GENERATION EXPENSE	3,338,537	1,264	6,537	1,140	4,521	40,177	373	3,338,537	0
17	DALTON / TRI-COUNTY GENERATION EXPENSE	150	0	0	0	0	0	0	0	150
18	WHOLESALE BLOCKS GEN EXPENSE	14,846	0	0	0	0	0	0	14,846	0
19	TOTAL GENERATION EXPENSE	3,253,534	1,264	6,537	1,140	4,521	40,177	373	3,253,534	14,997
20	ACCOUNT 555 - PURCHASED POWER	232,290	87	456	68	466	2,565	33	232,290	0
21	DEMAND COMPONENT	46,373	29	115	20	76	706	6	46,373	0
22	ENERGY RELATED (EXCL. FUEL)	278,662	115	571	89	541	3,271	39	278,662	0
23	PURCHASED POWER	0	0	0	0	0	0	0	0	0
24	SCHERER 4 TSI	0	0	0	0	0	0	0	0	0
25	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	4,687	0	0	0	0	0	0	0	4,687
26	TOTAL ACCOUNT 555 (EXCL. FUEL)	283,349	115	571	89	541	3,271	39	278,662	4,687
27	OTHER PRODUCTION EXPENSES:									
28	ACCOUNT 556	11,294	4	22	3	23	125	2	11,294	0
29	SCHERER 4 TSI	0	0	0	0	0	0	0	0	0
30	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
31	TOTAL ACCOUNT 556	11,294	4	22	3	23	125	2	11,294	0
32	ACCOUNT 557	16,138	6	32	5	32	178	2	16,138	0
33	TOTAL OTHER PRODUCTION	27,431	10	54	8	55	303	4	27,431	0
34	PRODUCTION EXPENSE	3,644,531	1,390	7,162	1,237	5,117	43,751	416	3,644,631	0
35	SCHERER 4 TSI	0	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY WHOLESALE BLOCK POWER SALES	150	0	0	0	0	0	0	0	150
37	TOTAL PRODUCTION EXPENSE	19,553	0	0	0	0	0	0	19,553	0
38		3,664,314	1,390	7,162	1,237	5,117	43,751	416	3,644,631	19,684

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
TRANSMISSION EXPENSE										
OPERATIONS										
39	6.683	3,130	36	105	312	28	9	196	339	1,061
40	19,927	9,258	105	50	4	4	1,004	579	1,341	600
41	3,173	1,473	17	17	2	2	160	92	500	96
42	1,137	517	6	0	0	0	56	32	176	35
43	564 - OVERHEAD LINES	0	0	0	0	0	0	0	0	0
44	565 - TRANS. BY OTHERS	998	464	5	16	1	29	50	157	30
45	566 -Miscellaneous	17,337	7,947	90	267	24	497	862	2,700	526
46	567 -RENTS	(26,946)	(12,340)	(140)	(415)	(37)	(772)	(1,338)	(4,193)	(817)
47	TOTAL OPERATIONS	22,308	10,448	119	352	31	654	1,133	3,543	670
48	568 - SUPERVISION	14,710	6,725	76	226	20	421	729	2,285	446
49	569 -STRUCTURES	3,443	1,599	18	54	5	100	173	542	104
50	570 -STATION EXPENSE	21,388	9,929	113	334	30	621	1,077	3,369	645
51	571 -OVERHEAD LINES	61,805	28,086	319	945	84	1,757	3,046	9,550	1,880
52	572 -UNDERGROUND LINES	1,282	570	6	19	2	36	62	194	38
53	573 -Miscellaneous	4	2	0	0	0	0	0	1	0
54	TOTAL MAINTENANCE	102,612	46,911	533	1,579	140	2,935	5,088	15,942	3,114
55	TOTAL TRANSMISSION EXPENSE	124,921	57,360	652	1,930	171	3,589	6,221	19,484	3,784
56	REMOVE INCREMENTAL RTP	(30,187)	(13,859)	(158)	(466)	(41)	(867)	(1,503)	(4,708)	(914)
57	ASSIGN INCREMENTAL RTP	30,187	0	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,552)	(721)	(8)	(24)	(2)	(45)	(78)	(245)	(47)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESALE BLOCKS EXP.	(20)	(9)	(0)	(0)	(0)	(1)	(1)	(3)	(1)
61	TRANSMISSION EXPENSE	123,349	42,770	486	1,439	127	2,676	4,639	14,529	2,822
62	SCHERER 4-TSA	1,552	0	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	20	0	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	124,921	42,770	486	1,439	127	2,676	4,639	14,529	2,822
DISTRIBUTION EXPENSE										
66	OPERATIONS	18,640	10,219	139	384	33	1,326	1,085	2,044	289
67	580 - SUPERVISION & ENG.	18,063	8,388	109	318	30	505	847	2,721	491
68	581 - LOAD DISPATCHING	2,065	945	11	32	3	59	102	321	63
69	582 - STATION EXPENSE	3,974	2,398	31	91	8	172	148	370	59
70	583 - OVERHEAD LINES	16,006	8,181	106	310	29	526	713	2,162	377
71	584 - UNDERGROUND LINES	3	0	0	0	0	0	0	0	0
72	585 - STREET LIGHTING	26,405	16,256	210	615	50	3,997	2,395	1,859	28
73	586 - METER EXPENSE	1,901	1,571	20	59	5	137	51	26	0
74	587 - CUST. INSTALLATION	31,931	17,247	256	640	55	1,788	1,608	3,532	531
75	588 - MISC.ELANEOUS	3,286	1,764	26	65	6	183	164	361	54
76	TOTAL OPERATIONS	122,154	66,969	908	2,515	219	8,683	7,113	13,397	1,894

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
TRANSMISSION EXPENSE									
OPERATIONS									
39	6,683	6,683	8	18	74	41	34	5	67
40	19,927	19,927	26	52	220	126	101	14	198
41	3,173	3,173	4	8	35	20	16	2	31
42	1,137	1,137	2	3	12	8	5	1	11
43	564 - OVERHEAD LINES	0	0	0	0	0	0	0	0
44	565 - TRANS. BY OTHERS	998	1	3	11	6	5	1	10
45	566 -Miscellaneous	17,337	26	45	189	114	85	12	170
46	567 -RENTS	(26,946)	(40)	(70)	(293)	(177)	(132)	(19)	(263)
47	TOTAL OPERATIONS	22,308	26	59	248	137	115	16	223
Maintenance									
48	568 -SUPERVISION	14,710	22	38	160	97	72	10	143
49	569 -STRUCTURES	3,443	4	9	38	22	17	2	34
50	570 -STATION EXPENSE	21,388	28	56	236	135	108	15	212
51	571 -OVERHEAD LINES	61,805	99	158	667	414	297	42	599
52	572 -UNDERGROUND LINES	1,282	2	3	14	9	6	1	12
53	573 -Miscellaneous	4	0	0	0	0	0	0	0
54	TOTAL MAINTENANCE	102,612	156	265	1,115	677	499	71	1,001
TOTAL TRANSMISSION EXPENSE									
55	TOTAL TRANSMISSION EXPENSE	124,921	181	324	1,363	814	614	87	1,224
56	REMOVE INCREMENTAL RTP	(30,187)	(44)	(78)	(329)	(197)	(148)	(21)	(296)
57	ASSIGN INCREMENTAL RTP	30,187	0	0	0	0	0	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,552)	(2)	(4)	(17)	(10)	(8)	(1)	(15)
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0
60	REMOVE WHOLESALE BLOCKS EXP.	(20)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
61	TRANSMISSION EXPENSE	123,349	136	241	1,016	608	458	65	912
62	SCHERER 4 TSA	1,552	0	0	0	0	0	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	20	0	0	0	0	0	0	0
65	TOTAL TRANSMISSION EXPENSE	124,921	136	241	1,016	608	458	65	912
DISTRIBUTION EXPENSE									
OPERATIONS									
66	580 - SUPERVISION & ENG.	18,640	11	39	194	68	37	7	134
67	581 - LOAD DISPATCHING	18,063	18	48	191	100	64	12	165
68	582 - STATION EXPENSE	2,065	3	5	22	14	10	1	20
69	583 - OVERHEAD LINES	3,874	2	7	29	13	7	2	23
70	584 - UNDERGROUND LINES	16,006	14	39	156	79	47	9	132
71	585 - STREET LIGHTING	3	0	0	0	0	0	0	0
72	586 - METER EXPENSE	26,405	1	45	350	34	4	1	151
73	587 - CUST. INSTALLATION	1,901	0	1	6	0	0	2	2
74	588 - MISCELLANEOUS	31,931	22	65	295	122	68	13	226
75	589 - RENTS	3,286	2	7	30	13	7	1	23
76	TOTAL OPERATIONS	122,154	73	255	1,274	443	245	47	877

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-C-P
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OIL GOV (22)	RATE OIL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	6,683	555	339	181	(0)	(0)	6	174	
40	561-LOAD DISPATCHING	19,927	1,723	1,029	535	0	0	0	17	545
41	562-STATION EXPENSE	3,173	273	163	85	0	0	3	88	
42	563-OVERHEAD LINES	1,137	109	62	30	0	0	1	35	
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	998	86	52	27	0	0	1	27	
45	566-MISCELLANEOUS	17,337	1,596	919	457	0	0	15	512	
46	567-RENTS	(26,946)	(2,491)	(1,431)	(710)	(0)	(0)	(23)	(80)	
47	TOTAL OPERATIONS	22,308	1,853	1,132	605	(0)	(0)	20	552	
48	568-SUPERVISION	14,710	1,369	785	386	0	0	13	440	
49	569-STRUCTURES	3,443	299	177	92	0	0	3	95	
50	570-STATION EXPENSE	21,388	1,860	1,100	574	0	0	19	590	
51	571-OVERHEAD LINES	61,805	5,900	3,344	1,611	0	0	53	1,905	
52	572-UNDERGROUND LINES	1,282	123	69	33	0	0	1	40	
53	573-MISCELLANEOUS	4	0	0	0	0	0	0	0	
54	TOTAL MAINTENANCE	102,612	9,552	5,475	2,896	0	0	88	3,070	
55	TOTAL TRANSMISSION EXPENSE	124,921	11,405	6,606	3,301	0	0	0	108	
56	REMOVE INCREMENTAL RTP	(30,187)	(2,758)	(1,597)	(798)	(0)	(0)	(26)	3,652	
57	ASSIGN INCREMENTAL RTP	30,187	13,321	16,896	0	0	0	0	(883)	
58	REMOVE SCHERER 4 EXPENSE	(1,552)	(134)	(80)	(42)	0	0	0	0	
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	(42)	
60	REMOVE WHOLESALE BLOCKS EXP.	(20)	(2)	(1)	(1)	0	0	0	0	
61	TRANSMISSION EXPENSE	123,349	21,833	21,794	2,462	0	0	80	2,726	
62	SCHERER 4-TSA	1,552	0	0	0	0	0	0	0	
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	
64	WHOLESALE BLOCK POWER SALES	20	0	0	0	0	0	0	0	
65	TOTAL TRANSMISSION EXPENSE	124,921	21,833	21,794	2,462	0	0	80	2,726	
DISTRIBUTION EXPENSE										
66	OPERATIONS	18,640	1,220	333	283	241	86	72		
67	580 - SUPERVISION & ENG.	18,063	2,229	564	99	49	49	122		
68	581 - LOAD DISPATCHING	2,065	195	107	54	0	0	0		
69	582 - STATION EXPENSE	3,874	259	59	16	14	14	28		
70	583 - OVERHEAD LINES	16,006	1,688	413	357	81	81	111		
71	584 - UNDERGROUND LINES	3	0	0	2	1	1	22		
72	585 - STREET LIGHTING	26,405	129	9	78	0	0	0		
73	586 - METER EXPENSE	1,901	2	0	1	0	0	0		
74	587 - CUST. INSTALLATION	31,931	2,064	631	514	1,033	333	126		
75	588 - MISCELLANEOUS	3,286	211	65	53	106	34	60		
76	TOTAL OPERATIONS	122,154	7,997	2,181	1,858	1,578	1,578	473	563	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE T/C (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
TRANSMISSION EXPENSE										
OPERATIONS										
39	560-SUPERVISION	6,683	3	13	2	14	71	6,683	0	0
40	561-LOAD DISPATCHING	19,927	7	39	40	220	35	19,927	0	0
41	562-STATION EXPENSE	3,173	1	6	6	6	0	3,173	0	0
42	563-OVERHEAD LINES	1,137	0	2	2	14	0	1,137	0	0
43	564-UNDERGROUND LINES	0	0	0	0	0	0	0	0	0
44	565-TRANS. BY OTHERS	998	0	2	2	11	0	998	0	0
45	566-MISCELLANEOUS	17,337	6	34	34	204	2	17,337	0	0
46	567-RENTS	(26,946)	(10)	(52)	(8)	(53)	(4)	(26,946)	0	0
47	TOTAL OPERATIONS	22,308	8	44	7	45	236	3	22,308	0
Maintenance										
48	568-SUPERVISION	14,710	5	28	4	29	176	14,710	0	0
49	569-STRUCTURES	3,443	1	7	1	7	38	3,443	0	0
50	570-STATION EXPENSE	21,388	8	42	6	43	236	21,388	0	0
51	571-OVERHEAD LINES	61,805	23	119	18	121	759	61,805	0	0
52	572-UNDERGROUND LINES	1,282	0	2	0	2	16	1,262	0	0
53	573-MISCELLANEOUS	4	0	0	0	0	0	4	0	0
54	TOTAL MAINTENANCE	102,612	38	199	30	202	1,225	102,612	0	0
55	TOTAL TRANSMISSION EXPENSE	124,921	46	243	36	248	1,461	124,921	0	0
56	REMOVE INCREMENTAL RTP	(30,187)	(11)	(59)	(9)	(60)	(353)	(30,187)	0	0
57	ASSIGN INCREMENTAL RTP	30,187	0	0	0	0	0	30,187	0	0
58	REMOVE SCHERER 4 EXPENSE	(1,552)	(1)	(3)	(3)	(3)	(17)	(1,552)	0	0
59	REMOVE DALTON / TRI-COUNTY EXPENSE	0	0	0	0	0	0	0	0	0
60	REMOVE WHOLESALE BLOCKS EXP.	(20)	(0)	(0)	(0)	(0)	(0)	(20)	0	0
61	TRANSMISSION EXPENSE	123,349	34	181	27	185	1,091	123,349	0	0
62	SCHERER 4-TSA	1,552	0	0	0	0	0	1,552	0	0
63	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
64	WHOLESALE BLOCK POWER SALES	20	0	0	0	0	0	20	0	0
65	TOTAL TRANSMISSION EXPENSE	124,921	34	181	27	185	1,091	123,349	1,572	1,572
DISTRIBUTION EXPENSE										
66	580 - SUPERVISION & ENG.	18,840	7	64	17	37	71	18,840	6	6
67	581 - LOAD DISPATCHING	18,063	6	76	26	39	113	18,063	0	0
68	582 - STATION EXPENSE	2,065	1	4	1	4	4	2,065	0	0
69	583 - OVERHEAD LINES	3,874	4	11	4	8	13	3,874	1	1
70	584 - UNDERGROUND LINES	16,006	9	62	21	35	85	16,006	5	5
71	585 - STREET LIGHTING	3	0	0	0	0	0	3	0	0
72	586 - METER EXPENSE	26,405	0	95	18	43	8	26,405	12	12
73	587 - CUST. INSTALLATION	1,901	0	2	0	4	0	1,901	0	0
74	588 - MISCELLANEOUS	31,931	16	92	25	64	140	31,931	9	9
75	589 - RENTS	3,286	2	9	3	7	14	3,286	1	1
76	TOTAL OPERATIONS	122,154	44	416	115	240	468	122,154	41	41

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
77	MAINTENANCE	19,255	10,860	140	408	36	827	777	1,966	321
78	590 - SUPERVISION & ENG.	2,204	1,013	12	34	3	63	110	344	67
79	591 - STRUCTURES	14,270	6,528	74	220	20	408	707	2,217	433
80	592 - STATION EQUIPMENT	143,156	88,620	1,148	3,357	293	6,345	5,480	13,664	2,198
81	593 - OVERHEAD LINES	24,357	12,450	161	472	43	800	800	1,085	574
82	594 - UNDERGROUND LINES	4,400	2,102	35	80	7	510	407	649	55
83	595 - LINE TRANSFORMERS	8,193	0	0	0	0	0	0	0	0
84	596 - STREET LIGHTING	2,933	1,806	23	68	6	444	266	207	3
85	597 - METERS	(280)	(151)	(2)	(6)	(0)	(16)	(14)	(31)	(5)
86	598 - MISCELLANEOUS	218,490	123,228	1,591	4,635	407	9,382	8,818	22,305	3,647
87	TOTAL DISTRIBUTION EXPENSE	340,644	190,197	2,499	7,149	626	18,074	15,931	35,702	5,541
	CUSTOMER ACCOUNTING EXPENSE									
88	901 - SUPERVISION	10,664	8,257	107	715	25	673	248	142	14
89	902 - METER READING	26,146	21,793	282	825	67	1,766	653	341	5
90	903 - CUST. ACCTS. & COLLECTION	96,553	76,685	983	2,900	236	6,289	2,309	1,372	176
91	903 - PRE-PAY PROGRAM COSTS	5,415	0	0	5,415	0	0	0	0	0
92	904 - UNCOLLECTIBLE	15,356	12,603	163	477	39	1,020	377	197	3
93	905 - MISCELLANEOUS	329	256	3	22	1	21	8	4	0
94	TOTAL CUSTOMER ACCOUNTING	154,463	119,593	1,548	10,353	368	9,748	3,595	2,056	197
	CUSTOMER ASSISTANCE EXPENSE									
95	908 - CUSTOMER ASSISTANCE	78,384	30,957	401	1,171	95	25,037	9,210	5,329	100
96	909 - INF. & INST. ADVER.	734	609	8	23	2	51	19	9	0
97	910 - MISCELLANEOUS	2,300	1,893	25	72	6	163	60	31	0
98	TOTAL CUSTOMER ASSISTANCE	81,418	33,459	433	1,265	103	25,251	9,289	5,369	100
	SALES EXPENSE									
99	912 - DEMO. & SELLING	28,917	5,934	77	224	18	10,235	3,554	2,987	100
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	567	290	4	14	1	47	31	64	10
102	TOTAL SALES	29,484	6,224	81	238	19	10,282	3,586	3,051	110

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
77	MAINTENANCE	19,255	12	36	153	70	40	8	123
78	590 - SUPERVISION & ENG.	2,204	3	6	24	14	11	2	22
79	591 - STRUCTURES	14,270	23	37	155	94	68	10	139
80	592 - STATION EQUIPMENT	143,156	78	253	1,069	476	257	56	852
81	593 - OVERHEAD LINES	24,357	21	59	237	120	72	14	201
82	594 - UNDERGROUND LINES	4,400	2	13	63	17	4	2	43
83	595 - LINE TRANSFORMERS	8,193	0	0	0	0	0	0	0
84	596 - STREET LIGHTING	2,933	0	5	39	4	0	0	17
85	597 - METERS	(280)	(0)	(1)	(3)	(1)	(1)	(0)	(2)
86	598 - MISCELLANEOUS	218,490	139	408	1,738	794	452	91	1,395
87	TOTAL DISTRIBUTION EXPENSE	340,644	211	663	3,012	1,237	696	138	2,271
	CUSTOMER ACCOUNTING EXPENSE								
88	901 - SUPERVISION	10,664	0	4	27	6	3	0	11
89	902 - METER READING	26,146	0	11	72	6	1	0	30
90	903 - CUST. ACCTS. & COLLECTION	96,553	4	39	254	73	41	5	105
91	903 - PRE-PAY PROGRAM COSTS	5,415	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	15,356	0	6	41	3	0	0	17
93	905 - MISCELLANEOUS	329	0	0	1	0	0	0	0
94	TOTAL CUSTOMER ACCOUNTING	154,463	4	60	395	89	46	6	164
	CUSTOMER ASSISTANCE EXPENSE								
95	908 - CUSTOMER ASSISTANCE	78,384	2	147	1,130	129	13	2	413
96	909 - INF. & INST. ADVER.	734	0	0	2	0	0	1	1
97	910 - MISCELLANEOUS	2,300	0	1	7	1	0	0	3
98	TOTAL CUSTOMER ASSISTANCE	81,418	2	148	1,138	130	13	2	417
	SALES EXPENSE								
99	912 - DEMO. & SELLING	28,917	1	45	642	136	11	1	136
100	913 - ADVERTISING	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	567	0	1	6	2	2	0	4
102	TOTAL SALES	29,484	1	46	648	139	12	1	140

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
MAINTENANCE										
77	590 - SUPERVISION & ENG.	19,255	1,341	355	307	683	233	119	45	184
78	591 - STRUCTURES	2,204	203	113	58	0	0	0	2	65
79	592 - STATION EQUIPMENT	14,270	1,347	738	374	2	1	3	12	435
80	593 - OVERHEAD LINES	143,156	9,569	2,175	2,127	574	504	1,039	413	1,094
81	594 - UNDERGROUND LINES	24,357	2,569	628	544	124	72	169	34	290
82	595 - LINE TRANSFORMERS	4,400	204	21	68	14	8	17	8	25
83	596 - STREET LIGHTING	8,193	0	0	0	6,364	1,890	0	0	0
84	597 - METERS	2,933	14	1	9	0	0	0	0	2
85	598 - MISCELLANEOUS	(280)	(18)	(6)	(4)	0	(3)	(1)	(1)	(3)
86	MAINTENANCE	218,490	15,221	4,027	3,482	7,751	2,644	1,346	514	2,093
87	TOTAL DISTRIBUTION EXPENSE	340,644	23,219	6,208	5,339	9,329	3,207	1,819	664	3,201
	CUSTOMER ACCOUNTING EXPENSE									
88	901 - SUPERVISION	10,664	120	9	9	14	37	62	58	16
89	902 - METER READING	26,146	22	2	13	0	0	0	154	3
90	903 - CUST. ACCTS. & COLLECTION	96,553	1,576	112	105	161	430	720	543	207
91	903 - PRE-PAY PROGRAM COSTS	5,415	0	0	0	0	0	0	0	0
92	904 - UNCOLLECTIBLE	15,356	13	1	8	26	71	118	89	2
93	905 - MISCELLANEOUS	329	4	0	0	0	1	2	2	0
94	TOTAL CUSTOMER ACCOUNTING	154,463	1,735	123	135	201	538	903	847	228
	CUSTOMER ASSISTANCE EXPENSE									
95	908 - CUSTOMER ASSISTANCE	78,384	499	60	180	0	0	0	2,114	77
96	909 - INF. & INST. ADVER.	734	0	0	0	0	0	0	5	0
97	910 - MISCELLANEOUS	2,300	2	0	1	1	3	4	14	0
98	TOTAL CUSTOMER ASSISTANCE	81,418	502	61	181	1	3	4	2,133	78
	SALES EXPENSE									
99	912 - DEMO. & SELLING	28,917	531	94	55	343	918	1,539	652	97
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	567	34	16	9	7	4	3	3	9
102	TOTAL SALES	29,484	565	110	64	350	922	1,543	655	105

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
77	MAINTENANCE	19,255	16	56	17	40	77	5	19,255	0
78	590 - SUPERVISION & ENG.	2,204	1	4	1	4	24	0	2,204	0
79	591 - STRUCTURES	14,270	5	28	5	28	157	2	14,270	0
80	592 - STATION EQUIPMENT	143,156	142	420	32	312	478	37	143,156	0
81	593 - OVERHEAD LINES	24,357	13	94	5	53	130	8	24,357	0
82	594 - UNDERGROUND LINES	4,400	1	19	5	8	9	2	4,400	0
83	595 - LINE TRANSFORMERS	8,193	0	0	0	0	0	0	8,193	0
84	596 - STREET LIGHTING	2,933	0	11	2	5	1	1	2,933	0
85	597 - METERS	(280)	(0)	(1)	(0)	(1)	(1)	(0)	(280)	0
86	598 - MISCELLANEOUS	218,490	179	632	193	450	876	56	218,490	0
87	TOTAL DISTRIBUTION EXPENSE	340,644	223	1,048	307	690	1,344	97	340,644	0
	CUSTOMER ACCOUNTING EXPENSE									
88	901 - SUPERVISION	10,664	65	10	1	22	6	1	10,664	0
89	902 - METER READING	26,146	10	26	3	58	1	2	26,146	0
90	903 - CUST. ACCTS. & COLLECTION	96,553	838	95	11	202	78	13	96,553	0
91	903 - PRE-PAY PROGRAM COSTS	5,415	0	0	0	0	0	0	5,415	0
92	904 - UNCOLLECTIBLE	15,356	29	15	2	33	1	1	15,356	0
93	905 - MISCELLANEOUS	329	2	0	0	1	0	0	329	0
94	TOTAL CUSTOMER ACCOUNTING	154,463	945	147	17	316	86	18	154,463	0
	CUSTOMER ASSISTANCE EXPENSE									
95	908 - CUSTOMER ASSISTANCE	78,384	688	391	61	82	42	56	78,384	0
96	909 - INF. & INST. ADVER.	734	1	1	0	2	0	0	734	0
97	910 - MISCELLANEOUS	2,300	5	2	0	5	0	0	2,300	0
98	TOTAL CUSTOMER ASSISTANCE	81,418	695	394	61	88	42	56	81,418	0
	SALES EXPENSE									
99	912 - DEMO. & SELLING	28,917	211	183	56	16	58	60	28,917	0
100	913 - ADVERTISING	0	0	0	0	0	0	0	0	0
101	916 - MISCELLANEOUS	567	1	1	0	1	3	0	567	0
102	TOTAL SALES	29,484	212	185	57	17	62	60	29,484	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
ADMIN. & GENERAL EXPENSES										
103	A & G EXPENSES EXCL. ACCT 928	116,119	53,948	613	1,815	161	3,375	5,851	18,305	3,499
104	PRODUCTION	63,621	29,163	331	981	87	3,163	9,908	1,929	1,929
105	DISTRIBUTION	161,615	87,295	1,296	3,239	280	9,048	8,138	17,878	2,689
106	CUSTOMER ACCOUNTING	51,811	40,115	519	3,473	124	3,270	1,206	690	66
107	CUSTOMER ASSISTANCE	20,061	8,244	107	312	25	6,222	2,289	1,323	25
108	SALES	28,992	5,930	77	227	18	9,797	3,417	2,907	105
109	TOTAL A&G EXP. - EXCL. ACCT 928	441,321	224,696	2,943	10,047	695	33,536	51,011	8,313	8,313
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(1,528)	(658)	(7)	(28)	(2)	(51)	(83)	(232)	(47)
111	RETAIL DOCKET	1,103	446	5	19	1	35	56	158	32
112	RETAIL NON-DOCKET	847	412	5	15	1	33	43	120	22
113	RETAIL OTHER	5,122	2,380	27	80	7	149	258	808	154
114	TOTAL ACCOUNT 928	5,445	2,580	30	86	8	165	274	853	161
115	SOUTHERN NUCLEAR A&G	229	106	1	4	0	7	12	36	7
116	ADMINISTRATIVE & GENERAL	446,994	227,382	2,974	10,136	703	33,708	24,349	51,899	8,481
117	SCHERER 4 T&A	1,124	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	18	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	2,616	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	450,752	227,382	2,974	10,136	703	33,708	24,349	51,899	8,481
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,398	2,458	26	102	8	139	297	958	217
122	TOTAL O&M ADJUSTMENTS	7,398	2,458	26	102	8	139	297	958	217
123	OPERATIONS & MAINTENANCE EXPENSE	4,828,381	1,847,323	21,069	79,229	5,851	164,756	205,369	590,333	124,643
124	SCHERER 4 T&A	2,676	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	169	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	22,169	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,853,395	1,847,323	21,069	79,229	5,851	164,756	205,369	590,333	124,643

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
ADMIN. & GENERAL EXPENSES									
103	A & G EXPENSES EXCL. ACCT 928	116,119	149	304	1,282	732	586	81	1,151
104	PRODUCTION	63,621	94	165	693	417	311	44	622
105	DISTRIBUTION	161,615	109	329	1,494	619	346	68	1,144
106	CUSTOMER ACCOUNTING	51,811	2	20	133	30	15	2	55
107	CUSTOMER ASSISTANCE	20,061	1	37	280	32	3	1	103
108	SALES	28,092	1	44	618	132	12	1	133
109	TOTAL A&G EXP. - EXCL. ACCT 928	441,321	355	898	4,499	1,962	1,274	196	3,208
110	ACCOUNT 928 - REGULATORY COMMISSION	(1,528)	(2)	(4)	(15)	(10)	(4)	(1)	(14)
111	FERC DOCKET	1,103	1	3	10	7	3	1	9
112	RETAIL DOCKET	847	1	2	9	5	3	1	8
113	RETAIL NON-DOCKET	5,122	7	13	57	32	26	4	51
114	RETAIL OTHER	5,445	7	14	61	34	28	4	54
115	TOTAL ACCOUNT 928								
116	SOUTHERN NUCLEAR A&G	229	0	1	3	1	1	0	2
117	ADMINISTRATIVE & GENERAL	446,994	362	913	4,563	1,997	1,303	200	3,264
118	SCHERER 4 T&A	1,124	0	0	0	0	0	0	0
119	DALTON / TRI-COUNTY	18	0	0	0	0	0	0	0
120	WHOLESALE BLOCK POWER SALES	2,616	0	0	0	0	0	0	0
	TOTAL ADMIN. & GENERAL	450,752	362	913	4,563	1,997	1,303	200	3,264
O&M ADJUSTMENTS									
121	EPRI EXPENSE	7,398	9	15	55	43	33	5	61
122	TOTAL O&M ADJUSTMENTS	7,398	9	15	55	43	33	5	61
123	OPERATIONS & MAINTENANCE EXPENSE	4,828,381	5,185	9,515	38,588	25,117	20,428	3,054	37,946
124	SCHERER 4 T&A	2,676	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	169	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	22,169	0	0	38,588	25,117	20,428	3,054	37,946
127	TOTAL OPER. & MAINT. EXPENSE	4,853,395	5,185	9,515	38,588	25,117	20,428	3,054	37,946

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
ADMIN. & GENERAL EXPENSES										
103	A & G EXPENSES EXCL. ACCT 928	116,119	10,038	5,994	3,118	0	0	0	101	3,179
104	PRODUCTION	63,621	5,856	3,373	1,677	0	0	0	55	1,878
105	DISTRIBUTION	161,615	10,449	3,195	2,600	5,228	1,683	305	305	1,786
106	CUSTOMER ACCOUNTING	51,811	582	41	45	67	181	303	284	76
107	CUSTOMER ASSISTANCE	20,061	124	15	0	0	1	525	19	76
108	SALES	28,992	538	105	61	333	878	1,470	624	100
109	TOTAL A&G EXP. - EXCL. ACCT 928	441,321	27,586	12,723	7,546	5,629	2,743	2,413	1,895	7,038
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(1,528)	(189)	(166)	(28)	(15)	(6)	(3)	(33)	(33)
111	RETAIL DOCKET	1,103	128	113	19	10	4	2	22	22
112	RETAIL NON-DOCKET	847	68	35	20	9	3	1	19	19
113	RETAIL OTHER	5,122	443	264	138	0	0	0	4	140
114	TOTAL ACCOUNT 928	5,445	450	246	148	4	1	(1)	5	149
115	SOUTHERN NUCLEAR A&G	229	20	12	6	0	0	0	0	6
116	ADMINISTRATIVE & GENERAL	446,994	28,056	12,981	7,700	5,633	2,744	2,412	1,899	7,193
117	SCHERER 4 T&A	1,124	0	0	0	0	0	0	0	0
118	DALTON / TRI-COUNTY	18	0	0	0	0	0	0	0	0
119	WHOLESALE BLOCK POWER SALES	2,616	0	0	0	0	0	0	0	0
120	TOTAL ADMIN. & GENERAL	450,752	28,056	12,981	7,700	5,633	2,744	2,412	1,899	7,193
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,398	1,146	1,265	145	33	14	31	10	209
122	TOTAL O&M ADJUSTMENTS	7,398	1,146	1,265	145	33	14	31	10	209
123	OPERATIONS & MAINTENANCE EXPENSE	4,828,381	643,926	652,424	93,187	25,863	11,056	19,215	9,495	120,781
124	SCHERER 4 T&A	2,676	0	0	0	0	0	0	0	0
125	DALTON / TRI-COUNTY	169	0	0	0	0	0	0	0	0
126	WHOLESALE BLOCK POWER SALES	22,169	0	0	0	0	0	0	0	0
127	TOTAL OPER. & MAINT. EXPENSE	4,853,395	643,926	652,424	93,187	25,863	11,056	19,215	9,495	120,781

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.20 - ANALYSIS OF OPERATIONS & MAINTENANCE EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	OPER. & MAINT. EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
ADMIN. & GENERAL EXPENSES										
103	A & G EXPENSES EXCL. ACCT 928	116,119	43	228	34	233	1,282	16	116,119	0
104	PRODUCTION	63,621	23	123	19	126	750	9	63,621	0
105	DISTRIBUTION	161,615	83	468	128	325	710	44	161,615	0
106	CUSTOMER ACCOUNTING	51,811	317	49	6	106	29	6	51,811	0
107	CUSTOMER ASSISTANCE	20,061	171	97	15	22	10	14	20,061	0
108	SALES	28,092	202	176	54	16	59	57	28,092	0
109	TOTAL A&G EXP. - EXCL. ACCT 928	441,321	840	1,142	255	828	2,840	146	441,321	0
ACCOUNT 928 - REGULATORY COMMISSION										
110	FERC DOCKET	(1,528)	(0)	(3)	(1)	(2)	(15)	(0)	(1,628)	0
111	RETAIL DOCKET	1,103	0	2	0	2	10	0	1,103	0
112	RETAIL NON-DOCKET	847	0	2	0	2	8	0	847	0
113	RETAIL OTHER	5,122	2	10	2	10	57	1	5,122	0
114	TOTAL ACCOUNT 928	5,445	2	11	2	11	59	1	5,445	0
115	SOUTHERN NUCLEAR A&G	229	0	0	0	0	3	0	229	0
116	ADMINISTRATIVE & GENERAL	446,994	842	1,154	257	839	2,901	147	446,994	0
117	SCHERER 4 T&A	1,124	0	0	0	0	0	0	1,124	0
118	DALTON / TRI-COUNTY	18	0	0	0	0	0	0	18	0
119	WHOLESALE BLOCK POWER SALES	2,616	0	0	0	0	0	0	2,616	0
120	TOTAL ADMIN. & GENERAL	450,752	842	1,154	257	839	2,901	147	446,994	3,758
O&M ADJUSTMENTS										
121	EPRI EXPENSE	7,398	3	15	3	10	87	1	7,398	0
122	TOTAL O&M ADJUSTMENTS	7,398	3	15	3	10	87	1	7,398	0
123	OPERATIONS & MAINTENANCE EXPENSE	4,828,381	4,344	10,285	1,966	7,262	49,363	808	4,828,381	0
124	SCHERER 4 T&A	2,676	0	0	0	0	0	0	0	2,676
125	DALTON / TRI-COUNTY	169	0	0	0	0	0	0	0	169
126	WHOLESALE BLOCK POWER SALES	22,169	0	0	0	0	0	0	0	22,169
127	TOTAL OPER. & MAINT. EXPENSE	4,853,395	4,344	10,285	1,966	7,262	49,363	808	4,828,381	25,014

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Direct offset to Fuel Revenues from Schedule 2.10.
- 2 (B) Allocated per Energy at Generation from Schedule 2.60.
- 3 (C) Allocated per Variable O&M and Production Demand Component from Schedule 2.20.
- 4 (D) Direct assignment of incremental RTP costs.
- 5 (E) Direct assignment to Wholesale Block Power Sales.
- 6 (E)
- 7 (F) Direct assignment to City of Dalton / Tri-County EMC.
- 8 (F)
- 10 (G) Allocated per Level A demand allocator from Schedule 2.60.
- 11 (H) Allocated per production demand component.
- 12 (D)
- 13 (F)
- 14 (E)
- 17 (F)
- 18 (E)
- 20 (G)
- 21 (B)
- 23 (I) Direct assignment to Scherer 4 TSA.
- 24 (F)
- 25 (E)
- 27 (G)
- 28 (I)
- 29 (F)
- 30 (E)
- 32 (J) Allocated per Total Generation and Purchased Power demand components.
- 35 (I)
- 36 (F)
- 37 (E)
- 39 (K) Allocated per the sum of Transmission Accounts 561 through 567.
- 40 (L) Allocated per Level B-2 demand allocator from Schedule 2.60.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 41 (M) Allocated per the sum of Transmission Accounts 350 - Substations, 352, and 353 from Schedule 2.00.
- 42 (N) Allocated per the sum of Transmission Accounts 354, 355, and 356 from Schedule 2.00.
- 43 (O) Allocated per the sum of Transmission Accounts 357 and 358 from Schedule 2.00.
- 44 (L)
- 45 (P) Allocated per Total Transmission Gross Plant from Schedule 2.00.
- 46 (Q) Allocated per Total Transmission Gross Plant less Step-up Substations from Schedule 2.00.
- 48 (R) Allocated per the sum of Transmission Accounts 569 through 573.
- 49 (M)
- 50 (M)
- 51 (N)
- 52 (O)
- 53 (P)
- 56 (S) Allocated per total Transmission Operations and Maintenance Expense, excluding Scherer 4 TSA, Wholesale Blocks and Dalton / Tri-County EMC.
- 57 (D)
- 58 (L)
- 59 (L)
- 60 (L)
- 62 (I)
- 63 (F)
- 64 (E)
- 66 (T) Allocated per the sum of Distribution Accounts 581 through 589.
- 67 (U) Allocated per Level F demand allocator from Schedule 2.60.
- 68 (V) Allocated per Distribution Account 362 from Schedule 2.00.
- 69 (W) Allocated per the sum of Distribution Accounts 364 and 365 from Schedule 2.00.
- 70 (X) Allocated per the sum of Distribution Accounts 366 and 367 from Schedule 2.00.
- 71 (Y) Allocated per Distribution Account 373 from Schedule 2.00.
- 72 (Z) Allocated per Distribution Account 370 from Schedule 2.00.
- 73 (AA) Direct assignment to rate or rate group.
- 74 (AB) Allocated per Total Distribution Gross Plant from Schedule 2.00.
- 75 (AB)
- 77 (AC) Allocated per the sum of Distribution Accounts 591 through 598.
- 78 (AD) Allocated per Distribution Account 361 from Schedule 2.00.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.20
ANALYSIS OF OPERATIONS AND MAINTENANCE EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 79 (V)
- 80 (W)
- 81 (X)
- 82 (AE) Allocated per Distribution Account 368 from Schedule 2.00.
- 83 (Y)
- 84 (Z)
- 85 (AB)
- 88 (AF) Allocated per Accounts 902 through 904.
- 89 (AG) Allocated per Total Meters from Schedule 2.60.
- 90 (AH) Allocated per Weighted Customers from Schedule 2.60.
- 91 (AI) Direct assignment to Pre-Pay rate.
- 92 (AJ) Allocated per Total Retail customers from Schedule 2.60.
- 93 (AF)
- 95 (AK) Direct assignment provided by GPC to class and allocation to rate or rate group on number of customers within class.
- 96 (AK)
- 97 (AK)
- 99 (AK)
- 100 (AK)
- 101 (AL) Allocated per General Gross Plant from Schedule 2.00.
- 103 (AM) Allocated per Production Gross Plant from Schedule 2.00.
- 104 (P)
- 105 (AB)
- 106 (AN) Allocated per Customer Accounting Expense from Schedule 2.20.
- 107 (AO) Allocated per Customer Assistance Expense from Schedule 2.20.
- 108 (AP) Allocated per Sales Expense from Schedule 2.20.
- 110 (AQ) Allocated per Total Retail Revenue from Sales from Schedule 2.10.
- 111 (AQ)
- 112 (AR) Allocated per Total Gross Plant from Schedule 2.00 less Total Accumulated Provision for Depreciation from Schedule 2.01.
- 113 (AM)
- 115 (G)
- 117 (I)
- 118 (F)
- 119 (E)
- 121 (AS) Allocated per 80% Retail MWH Sales and 20% Retail Revenue from Sales.

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- A-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R, F.M. (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	PRODUCTION	730,431	339,352	3,857	11,419	1,010	21,232	36,805	115,146	22,010
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON /TRI-COUNTY	496	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	7,874	0	3,857	11,419	1,010	21,232	36,805	115,146	22,010
5	TOTAL PRODUCTION DEPR. EXPENSE	738,801	339,352							
	TRANSMISSION									
6	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	3,227	1,470	17	49	4	92	159	500	98
7	LEVEL B-1 OTHER SUBSTATIONS	9,522	4,563	52	154	14	286	495	1,548	296
8	TOTAL SUBSTATIONS LINES; ACCOUNT 354	54,306	25,207	287	848	75	1,577	2,734	8,554	1,638
9	ACCOUNT 355	64,128	29,770	338	1,002	89	1,863	3,229	10,102	1,954
10	ACCOUNT 356	24,504	11,293	128	380	34	707	1,225	3,835	741
11	ACCOUNT 357	18,194	8,178	93	275	24	512	887	2,783	556
12	ACCOUNT 358	35,849	16,231	184	546	48	1,016	1,760	5,521	1,092
13	ACCOUNT 359	254	114	1	4	0	7	12	39	8
14	ACCOUNT 360	529	240	3	8	1	15	26	82	16
15	TRANSMISSION DEPR. EXP.	185	86	1	3	0	5	9	29	6
16	REMOVE SCHERER 4 TSA	146,872	67,382	766	2,268	201	4,216	7,308	22,890	4,451
17	TRANSMISSION DEPR. EXP.	(5,380)	(2,490)	(28)	(84)	(7)	(156)	(270)	(845)	(161)
18	SCHERER 4 TSA	141,513	64,892	738	2,184	193	4,060	7,038	22,046	4,289
19	DALTON /TRI-COUNTY	5,380	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION DEPR. EXP.	114	0	738	2,184	193	4,060	7,038	22,046	4,289
22		146,987	64,892							
	DISTRIBUTION									
23	ACCOUNT 361	844	693	9	26	2	56	21	1,097	0
24	ACCOUNT 361	7,026	3,230	37	109	10	202	350	213	213
25	ACCOUNT 362	44,228	20,234	231	683	61	1,265	2,191	6,870	1,342
26	ACCOUNT 364	31,010	18,958	245	718	63	1,348	2,044	3,061	494
27	ACCOUNT 365	37,773	23,625	306	895	78	1,429	2,429	3,503	562
28	ACCOUNT 366	12,872	6,683	87	253	23	432	571	1,718	295
29	ACCOUNT 367	56,067	28,555	370	1,083	100	1,831	2,499	7,593	1,330
30	ACCOUNT 368	47,655	22,764	374	869	75	5,524	4,411	7,028	600
31	ACCOUNT 369	32,063	26,219	610	964	75	2,124	619	1,314	9
32	ACCOUNT 370	14,488	8,919	115	337	27	2,193	1,314	1,020	15
33	ACCOUNT 371	82	40	1	1	0	3	4	12	2
34	ACCOUNT 372	21	0	0	0	0	12	4	2	0
35	ACCOUNT 373	19,178	0	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	303,307	159,920		2,385	5,939	514	16,682	32,535	4,863

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- A-C-P
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PRODUCTION									
1	PRODUCTION	730,431	936	1,915	8,063	4,603	3,688	512	7,240
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0
3	DALTON /TRI-COUNTY	496	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	7,874	0	0	0	0	0	0	0
5	TOTAL PRODUCTION DEPR. EXPENSE	738,801	936	1,915	8,063	4,603	3,688	512	7,240
TRANSMISSION									
6	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	3,227	5	8	35	21	16	2	31
7	LEVEL B-1 OTHER SUBSTATIONS	9,322	13	26	108	62	50	7	97
8	TOTAL SUBSTATIONS LINES; ACCOUNT 354	54,306	71	142	599	344	273	38	538
9	ACCOUNT 355	64,128	83	168	707	405	323	45	635
10	ACCOUNT 356	24,504	34	64	268	158	121	17	241
11	ACCOUNT 357	18,194	32	46	194	126	85	12	174
12	ACCOUNT 358	35,849	59	92	386	243	171	24	346
13	ACCOUNT 359	254	0	1	3	2	1	0	2
14	ACCOUNT 360	529	1	1	6	4	3	0	5
15	TRANSMISSION DEPR. EXP.	185	0	0	1	1	1	0	2
16	REMOVE SCHERER 4 TSA	146,872	215	380	1,601	960	720	102	1,437
17	TRANSMISSION DEPR. EXP.	(5,380)	(7)	(14)	(59)	(34)	(27)	(4)	(53)
18	SCHERER 4 TSA	141,513	209	366	1,542	926	683	98	1,384
19	DALTON /TRI-COUNTY	5,380	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION DEPR. EXP.	114	0	0	0	0	0	0	0
22	146,387	209	366	1,542	926	683	98	1,384	
DISTRIBUTION									
23	ACCOUNT 360	844	0	0	2	0	0	0	1
24	ACCOUNT 361	7,026	11	18	77	46	34	5	69
25	ACCOUNT 362	44,228	70	114	480	292	211	30	431
26	ACCOUNT 364	31,010	18	57	237	107	58	13	190
27	ACCOUNT 365	37,773	20	65	276	122	66	14	219
28	ACCOUNT 366	12,872	11	31	124	62	36	7	105
29	ACCOUNT 367	56,067	48	136	546	276	167	32	464
30	ACCOUNT 368	47,655	19	136	688	188	45	20	471
31	ACCOUNT 369	32,063	0	17	105	10	1	0	50
32	ACCOUNT 370	14,488	0	24	192	19	2	1	83
33	ACCOUNT 371	82	0	1	0	0	0	1	
34	ACCOUNT 372	21	0	0	0	0	0	0	0
35	ACCOUNT 373	19,178	0	0	0	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	303,307	197	599	2,730	1,122	622	123	2,083

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
1	PRODUCTION	730,431	63,141	37,705	19,611	0	0	0	638	19,994
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON /TRI-COUNTY	496	0	0	0	0	0	0	0	0
4	WHOLESALE BLOCK POWER SALES	7,874	0	37,705	19,611	0	0	0	638	19,994
5	TOTAL PRODUCTION DEPR. EXPENSE	738,801	63,141							
	TRANSMISSION									
6	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	3,227	305	174	84	0	0	0	3	98
7	LEVEL B-1 OTHER SUBSTATIONS	9,522	849	507	264	0	0	0	9	269
8	OTHER SUBSTATIONS	54,306	4,728	2,791	1,456	0	0	0	47	1,500
9	TOTAL SUBSTATIONS LINES; ACCOUNT 354	64,128	5,577	3,298	1,720	0	0	0	56	1,769
10	ACCOUNT 355	24,504	2,199	1,287	651	0	0	0	21	702
11	ACCOUNT 356	18,194	1,817	1,006	467	0	0	0	15	592
12	ACCOUNT 357	35,849	3,476	1,954	930	0	0	0	31	1,126
13	ACCOUNT 358	254	25	14	7	0	0	0	0	8
14	ACCOUNT 359	529	51	29	14	0	0	0	0	17
15	TRANSMISSION DEPR. EXP.	146,372	13,467	10	5	0	0	0	0	5
16	REMOVE SCHERER 4 TSA	(5,380)	(463)	7,772	3,877	0	0	0	127	4,316
17	TRANSMISSION DEPR. EXP.	141,513	13,003	(277)	(44)	0	0	0	(5)	(147)
18	SCHERER 4 TSA	5,380	0	7,495	3,733	0	0	0	122	4,169
19	DALTON /TRI-COUNTY	0	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	114	0	0	0	0	0	0	0	0
21	TOTAL TRANSMISSION DEPR. EXP.	146,387	13,003	7,495	3,733	0	0	0	122	4,169
	DISTRIBUTION									
23	ACCOUNT 360	844	1	0	1	1	1	4	7	5
24	ACCOUNT 361	7,026	646	362	185	6	0	0	6	0
25	ACCOUNT 362	44,228	4,175	2,286	1,158	3	8	38	38	1,348
26	ACCOUNT 364	31,010	2,146	487	478	127	108	225	86	246
27	ACCOUNT 365	37,773	2,447	558	544	149	134	275	112	280
28	ACCOUNT 366	12,872	1,307	312	281	65	38	90	19	148
29	ACCOUNT 367	56,067	5,963	1,466	1,257	286	164	389	77	673
30	ACCOUNT 368	47,655	2,209	233	736	147	85	186	88	272
31	ACCOUNT 369	32,063	35	0	28	0	0	19	0	126
32	ACCOUNT 370	14,488	71	5	43	0	0	0	0	9
33	ACCOUNT 371	82	7	3	2	1	0	0	0	2
34	ACCOUNT 372	21	0	0	0	0	0	0	1	0
35	ACCOUNT 373	19,178	0	0	0	14,895	0	0	0	0
36	TOTAL DISTRIBUTION DEPR. EXP.	303,307	19,005	5,712	4,713	0	0	0	559	3,191

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-C-P
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PRODUCTION										
1	PRODUCTION	730,431	273	1,435	215	1,465	8,065	103	730,431	0
2	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
3	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0	496
4	WHOLESALE BLOCK POWER SALES	7,874	0	0	0	0	0	0	0	7,874
5	TOTAL PRODUCTION DEPR. EXPENSE	738,801	273	1,435	215	1,465	8,065	103	730,431	8,371
TRANSMISSION										
6	ACCOUNT 350 - EASEMENTS & ROW SUBSTATIONS	3,227	1	6	1	6	39	0	3,227	0
7	LEVEL B-1	9,522	4	19	3	20	108	1	9,822	0
8	OTHER SUBSTATIONS	54,306	20	107	16	109	600	8	54,306	0
9	TOTAL SUBSTATIONS LINES; ACCOUNT 354	64,128	24	126	19	129	709	9	64,128	0
10	ACCOUNT 355	24,504	9	48	7	49	282	3	24,504	0
11	ACCOUNT 356	18,194	7	35	5	35	235	2	18,194	0
12	ACCOUNT 357	35,849	13	69	10	70	448	5	35,849	0
13	ACCOUNT 358	254	0	0	0	0	3	0	254	0
14	ACCOUNT 359	529	0	1	0	1	7	0	529	0
15	TRANSMISSION DEPR. EXP.	146,872	54	285	0	0	2	0	146,872	0
16	REMOVE SCHERER 4 TSA	(5,380)	(2)	(11)	43	291	(59)	(1)	(5,380)	0
17	TRANSMISSION DEPR. EXP.	141,513	52	275	(2)	280	1,665	19	141,513	0
18	SCHERER 4 TSA	5,380	0	0	0	0	0	0	5,380	0
19	DALTON / TRI-COUNTY	0	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	114	0	0	0	0	0	0	0	114
21	TOTAL TRANSMISSION DEPR. EXP.	146,387	52	275	41	280	1,665	19	141,513	5,474
DISTRIBUTION										
23	ACCOUNT 360	844	2	1	0	2	0	0	844	0
24	ACCOUNT 361	7,026	3	14	2	14	78	1	7,026	0
25	ACCOUNT 362	44,228	16	88	14	87	488	6	44,228	0
26	ACCOUNT 364	31,010	30	93	30	68	107	8	31,010	0
27	ACCOUNT 365	37,773	39	109	34	82	122	10	37,773	0
28	ACCOUNT 366	12,872	7	49	17	28	66	4	12,872	0
29	ACCOUNT 367	56,067	30	217	73	121	301	19	56,067	0
30	ACCOUNT 368	47,655	16	205	53	88	102	24	47,655	0
31	ACCOUNT 369	32,063	8	33	4	81	1	3	32,063	0
32	ACCOUNT 370	14,488	0	52	10	24	4	6	14,488	0
33	ACCOUNT 371	82	0	0	0	0	1	0	82	0
34	ACCOUNT 372	21	0	0	0	0	0	0	21	0
35	ACCOUNT 373	19,178	0	0	0	0	0	0	19,178	0
36	TOTAL DISTRIBUTION DEPR. EXP.	303,307	150	861	0	236	595	82	303,307	0

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- A-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. RM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
GENERAL PLANT										
37	GENERAL PLANT	11,373	5,284	60	178	16	331	573	1,793	343
38	PRODUCTION	4,115	1,886	21	63	6	118	205	641	128
39	TRANSMISSION	12,971	7,006	104	260	22	726	653	1,435	216
40	DISTRIBUTION	5,592	4,330	56	375	13	353	130	74	7
41	CUSTOMER ACCOUNTING	2,184	897	12	34	3	677	249	144	3
42	CUSTOMER ASSISTANCE	2,959	625	8	24	2	1,032	360	306	11
43	SALES	39,194	20,028	261	934	62	3,237	2,170	4,393	704
44	GENERAL PLANT DEPRECIATION EXP.	161	0	0	0	0	0	0	0	0
45	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
46	DALTON / TRI-COUNTY	125	0	0	0	0	0	0	0	0
47	WHOLESALE BLOCK POWER SALES	39,480	20,028	261	934	62	3,237	2,170	4,393	704
INTANGIBLE PLANT										
48	INTANGIBLE PLANT	11,357	5,276	60	178	16	330	572	1,790	342
49	PRODUCTION	4,223	1,936	22	65	6	121	210	658	128
50	TRANSMISSION	12,811	6,920	103	257	22	717	645	1,417	213
51	DISTRIBUTION	5,523	4,277	55	370	13	349	129	74	7
52	CUSTOMER ACCOUNTING	2,157	886	11	34	3	669	246	142	3
53	CUSTOMER ASSISTANCE	2,922	617	8	24	2	1,019	355	302	11
54	SALES	38,995	19,912	260	927	61	3,205	2,157	4,383	704
TOTAL INTANGIBLE PLANT DEPR. EXP.										
55	55 DEPRECIATION EXPENSE	1,253,438	604,104	7,500	21,403	1,840	48,426	63,084	178,503	32,570
56	SCHERER 4 TSA	5,520	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	8,114	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,267,569	604,104	7,500	21,403	1,840	48,426	63,084	178,503	32,570

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- A-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
GENERAL PLANT									
37	GENERAL PLANT		11,373	15	30	126	72	57	8
38	PRODUCTION		4,115	6	11	45	20	3	40
39	TRANSMISSION		12,971	9	26	120	50	28	5
40	DISTRIBUTION		5,592	0	2	14	3	2	92
41	CUSTOMER ACCOUNTING		2,184	0	4	31	3	0	6
42	CUSTOMER ASSISTANCE		2,959	0	5	65	14	1	11
43	SALES		39,194	30	78	400	169	109	11
44	GENERAL PLANT DEPRECIATION EXP.		161	0	0	0	0	0	14
45	SCHERER 4 TSA		0	0	0	0	0	0	276
46	DALTON / TRI-COUNTY		125	0	0	0	0	0	0
47	WHOLESALE BLOCK POWER SALES		39,480	30	78	400	169	109	0
48	TOTAL GENERAL PLANT DEPR. EXP.								276
INTANGIBLE PLANT									
48	INTANGIBLE PLANT		11,357	15	30	125	72	57	8
49	PRODUCTION		4,223	6	11	46	28	21	41
50	TRANSMISSION		12,811	9	26	118	49	27	91
51	DISTRIBUTION		5,523	0	2	14	3	2	6
52	CUSTOMER ACCOUNTING		2,157	0	4	30	3	0	11
53	CUSTOMER ASSISTANCE		2,922	0	5	64	14	1	14
54	SALES		38,995	30	77	398	169	109	17
55	TOTAL INTANGIBLE PLANT DEPR. EXP.								275
56	DEPRECIATION EXPENSE		1,253,438	1,401	3,035	13,133	6,989	5,220	766
57	SCHERER 4 TSA		5,520	0	0	0	0	0	0
58	DALTON / TRI-COUNTY		496	0	0	0	0	0	0
59	WHOLESALE BLOCK POWER SALES		8,114	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE		1,267,569	1,401	3,035	13,133	6,989	5,220	766

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- A-C-P
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
GENERAL PLANT										
37	GENERAL PLANT	11,373	983	587	305	0	0	0	10	311
38	PRODUCTION	4,115	379	218	109	0	0	0	4	121
39	TRANSMISSION	12,971	839	256	209	420	135	51	24	143
40	DISTRIBUTION	5,592	63	4	5	7	19	33	31	8
41	CUSTOMER ACCOUNTING	2,184	13	2	5	0	0	57	57	2
42	CUSTOMER ASSISTANCE	2,959	57	11	6	35	93	155	66	11
43	SALES	39,194	2,333	1,079	639	462	247	239	192	597
44	GENERAL PLANT DEPRECIATION EXP.	161	0	0	0	0	0	0	0	0
45	SCHERER 4 TSA	0	0	0	0	0	0	0	0	0
46	DALTON / TRI-COUNTY	125	0	0	0	0	0	0	0	0
47	WHOLESALE BLOCK POWER SALES	39,480	2,333	1,079	639	462	247	239	192	597
INTANGIBLE PLANT										
48	INTANGIBLE PLANT	11,357	982	586	305	0	0	0	10	311
49	PRODUCTION	4,223	389	224	111	0	0	0	4	125
50	TRANSMISSION	12,811	828	253	206	414	133	51	24	142
51	DISTRIBUTION	5,523	62	4	5	7	19	32	30	8
52	CUSTOMER ACCOUNTING	2,157	13	2	5	0	0	0	56	2
53	CUSTOMER ASSISTANCE	2,922	56	11	6	35	91	153	65	10
54	SALES	38,995	2,330	1,080	638	456	244	236	189	598
TOTAL INTANGIBLE PLANT DEPR. EXP.										
55	DEPRECIATION EXPENSE	1,253,438	99,814	53,071	29,334	16,596	5,331	1,655	1,699	28,549
56	SCHERER 4 TSA	5,520	0	0	0	0	0	0	0	0
57	DALTON / TRI-COUNTY	496	0	0	0	0	0	0	0	0
58	WHOLESALE BLOCK POWER SALES	8,114	0	0	0	0	0	0	0	0
59	TOTAL DEPRECIATION EXPENSE	1,267,569	99,814	53,071	29,334	16,596	5,331	1,655	1,699	28,549

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- A-CP
SCHEDULE 2.30 - ANALYSIS OF DEPRECIATION EXPENSE (AMOUNTS IN THOUSANDS)

LINE NO. (1)	DEPRECIATION EXPENSE (2)	TOTAL ELECTRIC SYSTEM (3)	TOTAL RATE TC (27)			TOTAL RATE APS, FS, IOP (28)			TOTAL RATE SAS (29)			TOTAL RATE TOU-PEV (30)			TOTAL RATE TOU-RN (31)			RATE OGS (32)			TOTAL RATE ALL OTHER SERVICE (34)		
			GENERAL PLANT	INTANGIBLE PLANT		GENERAL PLANT	INTANGIBLE PLANT		GENERAL PLANT	INTANGIBLE PLANT		GENERAL PLANT	INTANGIBLE PLANT		GENERAL PLANT	INTANGIBLE PLANT		GENERAL PLANT	INTANGIBLE PLANT				
GENERAL PLANT																							
37	GENERAL PLANT	11,373	4	22		3	23		126	2		11,373	2		4,115	8		49	1		0		
38	PRODUCTION	4,115	2	8		1	8		49	1		4,115	1		12,971	10		57	4		0		
39	TRANSMISSION	12,971	7	38		10	26		57	4		12,971	4		5,592	1		3	1		0		
40	DISTRIBUTION	5,592	34	5		1	11		3	1		5,592	1		2,184	2		2	2		0		
41	CUSTOMER ACCOUNTING	2,184	19	11		2	2		6	6		2,184	2		2,959	2		6	6		0		
42	CUSTOMER ASSISTANCE	2,959	21	19		6	23		23	241		2,959	6		39,194	73		39,194	14		0		
43	SALES	39,194	87	102		23	73		73	241		39,194	14		0	0		0	0		0		
44	GENERAL PLANT DEPRECIATION EXP.	0	0	0		0	0		0	0		0	0		SCHERER 4 TSA	0		0	0		161		
45	SCHERER 4 TSA	161	0	0		0	0		0	0		0	0		DALTON / TRI-COUNTY	0		0	0		0		
46	DALTON / TRI-COUNTY	0	125	0		0	0		0	0		0	0		WHOLESALE BLOCK POWER SALES	0		0	0		125		
47	WHOLESALE BLOCK POWER SALES	125	39,480	87		23	73		73	241		39,480	14		TOTAL GENERAL PLANT DEPR. EXP.	102		0	0		286		
INTANGIBLE PLANT																							
48	INTANGIBLE PLANT	11,357	4	22		3	23		125	2		11,357	2		4,223	8		50	1		0		
49	PRODUCTION	4,223	2	8		1	8		50	1		4,223	1		12,811	7		56	4		0		
50	TRANSMISSION	12,811	7	37		10	11		56	4		12,811	3		5,523	5		3	1		0		
51	DISTRIBUTION	5,523	34	5		1	11		56	4		5,523	1		2,157	2		1	1		0		
52	CUSTOMER ACCOUNTING	2,157	18	10		2	2		6	6		2,157	2		2,922	6		6	6		0		
53	CUSTOMER ASSISTANCE	2,922	21	18		6	2		2	242		2,922	6		38,995	23		72	14		0		
54	SALES	38,995	86	102		23	72		72	242		38,995	14		TOTAL INTANGIBLE PLANT DEPR. EXP.	102		0	0		0		
55	INTANGIBLE PLANT	648	2,775	538		2,485	11,483		231	231		1,253,438	0		5,520	0		0	0		0		
56	DEPRECIATION EXPENSE	5,520	0	0		0	0		0	0		5,520	0		SCHERER 4 TSA	0		0	0		5,520		
57	SCHERER 4 TSA	0	496	0		0	0		0	0		496	0		DALTON / TRI-COUNTY	0		0	0		496		
58	DALTON / TRI-COUNTY	0	8,114	0		0	0		0	0		8,114	0		WHOLESALE BLOCK POWER SALES	0		0	0		8,114		
59	WHOLESALE BLOCK POWER SALES	8,114	1,267,569	648		2,775	538		2,485	11,483		1,267,569	14		TOTAL DEPRECIATION EXPENSE	648		0	0		14,131		

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Level A demand allocator from Schedule 2.60.
- 2 (B) Direct assignment to Scherer 4 TSA.
- 3 (C) Direct assignment to City of Dalton / Tri-County EMC.
- 4 (D) Direct assignment to Wholesale Block Power Sales.
- 6 (E) Allocated per Transmission Account 350 Land: Total Lines, from Schedule 2.00.
- 7 (F) Allocated per Level B-1 demand allocator from Schedule 2.60.
- 8 (G) Allocated per Transmission Accounts 352 & 353 less Level B-1 from Schedule 2.00.
- 10 (H) Allocated per Transmission Account 354 from Schedule 2.00.
- 11 (I) Allocated per Transmission Account 355 from Schedule 2.00.
- 12 (J) Allocated per Transmission Account 356 from Schedule 2.00.
- 13 (K) Allocated per Transmission Account 357 from Schedule 2.00.
- 14 (L) Allocated per Transmission Account 358 from Schedule 2.00.
- 15 (M) Allocated per Transmission Account 359 from Schedule 2.00.
- 17 (N) Allocated per Level B-2 demand allocator from Schedule 2.60.
- 19 (B)
- 20 (C)
- 21 (D)
- 23 (O) Allocated per Distribution Account 360 Land: Lines - Level F from Schedule 2.00.
- 24 (P) Allocated per Distribution Account 361 from Schedule 2.00.
- 25 (Q) Allocated per Distribution Account 362 from Schedule 2.00.
- 26 (R) Allocated per Distribution Account 364 from Schedule 2.00.
- 27 (S) Allocated per Distribution Account 365 from Schedule 2.00.
- 28 (T) Allocated per Distribution Account 366 from Schedule 2.00.
- 29 (U) Allocated per Distribution Account 367 from Schedule 2.00.
- 30 (V) Allocated per Distribution Account 368 from Schedule 2.00.
- 31 (W) Allocated per Distribution Account 369 from Schedule 2.00.
- 32 (X) Allocated per Distribution Account 370 from Schedule 2.00.
- 33 (Y) Allocated per Distribution Account 371 from Schedule 2.00.
- 34 (Z) Allocated per Distribution Account 372 from Schedule 2.00.
- 35 (AA) Allocated per Distribution Account 373 from Schedule 2.00.
- 37 (AB) Allocated per Production Gross Plant from Schedule 2.00.
- 38 (AC) Allocated per Transmission Gross Plant from Schedule 2.00.
- 39 (AD) Allocated per Distribution Gross Plant from Schedule 2.00.
- 40 (AE) Allocated per Customer Accounting Expense from Schedule 2.20.
- 41 (AF) Allocated per Customer Assistance Expense from Schedule 2.20.
- 42 (AG) Allocated per Sales Expense from Schedule 2.20.

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.30
ANALYSIS OF DEPRECIATION EXPENSE

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service"; remaining amounts are allocated as indicated in the footnotes.

- 44 (B)
- 45 (C)
- 46 (D)
- 48 (AB)
- 49 (AC)
- 50 (AD)
- 51 (AE)
- 52 (AF)
- 53 (AG)
- 56 (B)
- 57 (C)
- 58 (D)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R. FM (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
PROPERTY TAXES										
1	PRODUCTION TRANSMISSION	104,748	48,665	553	1,638	145	3,045	5,278	16,513	3,156
2	DISTRIBUTION	36,774	16,857	192	567	50	1,055	1,828	5,727	1,115
3	GENERAL PLANT	60,887	32,888	488	1,220	106	3,409	3,066	590	1,013
4	NUCLEAR FUEL	10,658	5,446	71	254	17	880	1,195	213	192
5	FUEL COAL, OIL, GAS, & PROPANE	4,225	1,963	22	66	6	123	666	248	127
6	MATERIALS & SUPPLIES	1,575	732	8	25	2	46	79	182	47
7	PLANT HELD FOR FUTURE USE	3,290	1,682	22	79	5	272	368	104	59
8	PROPERTY TAX	662	308	3	10	1	19	33	31,557	20
9	SCHERER 4 TSA	222,819	108,540	1,360	3,858	332	8,848	11,270	0	5,729
10	DALTON / TRI-COUNTY	2,153	0	0	0	0	0	0	0	0
11	WHOLESALE BLOCK POWER SALES	66	0	0	0	0	0	0	0	0
12	TOTAL PROPERTY TAX	877	0	0	0	0	0	0	0	0
13		225,915	108,540	1,360	3,858	332	8,848	11,270	31,557	5,729
PAYOUT TAX										
14	FED. INSURANCE CONTRIBUTION ACT	25,184	12,706	158	596	40	2,027	1,331	2,679	431
15	FEDERAL UNEMPLOYMENT COMP.	169	85	1	4	0	14	9	18	3
16	GEORGIA UNEMPLOYMENT COMP.	16	8	0	0	0	1	1	2	0
17	PAYOUT ALLOCATION - OPR. INCOME PAYROLL TAX	11,948	5,978	75	280	19	954	626	1,261	203
18	SCHERER 4 TSA	37,217	18,777	234	881	59	2,995	1,966	3,960	637
19	DALTON / TRI-COUNTY	126	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	5	0	0	0	0	0	0	0	0
21	TOTAL PAYOUT TAXES	172	0	0	0	0	0	0	0	0
22		37,520	18,777	234	881	59	2,995	1,966	3,960	637
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	203,728	82,338	936	3,510	254	6,737	10,838	30,070	5,938
24	MISCELLANEOUS LICENSES	21	8	0	0	0	1	1	3	1
25	TOTAL REVENUE TAXES	203,749	82,346	936	3,510	254	6,738	10,839	30,073	5,938
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	3	0	0	0	0	0	1	0
27	ALABAMA FRANCHISE TAX	15	7	0	0	0	1	1	2	1
28	TOTAL OTHER TAXES	23	10	0	0	0	1	1	4	1
29	TAXES OTHER THAN INC. TAXES	463,807	209,673	2,530	8,250	644	18,582	24,077	65,592	12,306
30	SCHERER 4 TSA	2,279	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	71	0	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	1,049	0	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	467,207	209,673	2,530	8,250	644	18,582	24,077	65,592	12,306
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(7,079)	(3,289)	(37)	(111)	(10)	(206)	(357)	(1,116)	(213)
35	SCHERER 4 TSA	(45)	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(7,385)	(3,289)	(37)	(111)	(10)	(206)	(357)	(1,116)	(213)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-C-P
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
PROPERTY TAXES									
1	PRODUCTION TRANSMISSION	104,748	134	275	1,156	660	529	73	1,038
2	DISTRIBUTION	36,774	54	95	400	241	180	25	360
3	GENERAL PLANT	60,887	41	124	563	233	130	25	431
4	NUCLEAR FUEL	10,658	8	21	109	46	30	5	75
5	FUEL COAL, OIL, GAS, & PROPANE	4,225	5	11	47	27	21	3	42
6	MATERIALS & SUPPLIES	1,575	2	4	17	10	8	1	16
7	PLANT HELD FOR FUTURE USE	3,290	2	7	34	14	9	1	23
8	PROPERTY TAX	662	1	2	7	4	3	0	7
9	SCHERER 4-TSA	222,819	249	538	2,333	1,235	910	135	1,991
10	DALTON / TRI-COUNTY	2,153	0	0	0	0	0	0	0
11	WHOLESALE BLOCK POWER SALES	66	0	0	0	0	0	0	0
12	TOTAL PROPERTY TAX	877	0	0	0	0	0	0	0
13		225,915	249	538	2,333	1,235	910	135	1,991
PAYROLL TAX									
14	FED. INSURANCE CONTRIBUTION ACT	25,184	18	48	247	103	66	10	168
15	FEDERAL UNEMPLOYMENT COMP.	169	0	0	2	1	0	0	1
16	GEORGIA UNEMPLOYMENT COMP.	16	0	0	0	0	0	0	0
17	PAYOUT ALLOCATION - OPR. INCOME PAYROLL TAX	11,948	8	22	116	48	31	5	79
18	SCHERER 4-TSA	37,217	26	70	365	152	98	15	248
19	DALTON / TRI-COUNTY	126	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	5	0	0	0	0	0	0	0
21	TOTAL PAYROLL TAXES	172	0	0	0	0	0	0	0
22		37,520	26	70	365	152	98	15	248
REVENUE TAX & FEES									
23	MUNICIPAL FRANCHISE FEES	203,728	241	526	1,906	1,259	494	133	1,775
24	MISCELLANEOUS LICENSES	21	0	0	0	0	0	0	0
25	TOTAL REVENUE TAXES	203,749	241	526	1,907	1,260	494	133	1,776
OTHER TAXES									
26	GEORGIA OCCUPATION TAX	8	0	0	0	0	0	0	0
27	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	0
28	TOTAL OTHER TAXES	23	0	0	0	0	0	0	0
29	TAXES OTHER THAN INC. TAXES	463,807	516	1,134	4,605	2,647	1,502	283	4,015
30	SCHERER 4-TSA	2,279	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	71	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	1,049	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	467,207	516	1,134	4,605	2,647	1,502	283	4,015
AMOR. OF INV. TAX CREDITS									
34	AMOR. OF INV. TAX CREDITS	(7,079)	(9)	(19)	(78)	(45)	(36)	(5)	(70)
35	SCHERER 4-TSA	(45)	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(7,365)	(9)	(19)	(78)	(45)	(36)	(5)	(70)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-C-P
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UPD (25)	RATE FPA (26)
PROPERTY TAXES										
1	PRODUCTION TRANSMISSION	104,748	9,055	5,407	2,812	0	0	0	91	2,867
2	DISTRIBUTION	36,774	3,385	1,949	970	0	0	0	32	1,086
3	GENERAL PLANT	60,887	3,936	1,204	979	1,970	634	241	115	673
4	NUCLEAR FUEL	10,658	635	293	774	126	67	65	52	162
5	FUEL COAL, OIL, GAS, & PROPANE	4,225	365	218	113	0	0	0	4	116
6	MATERIALS & SUPPLIES	1,575	136	81	42	0	0	0	1	43
7	PLANT HELD FOR FUTURE USE	3,290	195	90	53	39	21	20	16	50
8	PROPERTY TAX	662	57	34	18	0	0	0	1	18
9	SCHERER 4 TSA	222,819	17,765	9,277	5,162	2,134	722	326	312	5,015
10	DALTON / TRI-COUNTY	2,153	0	0	0	0	0	0	0	0
11	WHOLESALE BLOCK POWER SALES	66	0	0	0	0	0	0	0	0
12	TOTAL PROPERTY TAX	877	0	0	0	0	0	0	0	0
13		225,915	17,765	9,277	5,162	2,134	722	326	312	5,015
PAYROLL TAX										
14	FED INSURANCE CONTRIBUTION ACT	25,184	1,766	1,022	391	254	149	164	122	352
15	FEDERAL UNEMPLOYMENT COMP.	169	12	7	3	2	1	1	1	2
16	GEORGIA UNEMPLOYMENT COMP.	16	1	1	0	0	0	0	0	0
17	PAYOUT ALLOCATION - OPR. INCOME PAYROLL TAX	11,948	831	481	184	119	70	77	58	166
18	SCHERER 4 TSA	37,217	2,609	1,511	578	375	221	242	181	520
19	DALTON / TRI-COUNTY	126	0	0	0	0	0	0	0	0
20	WHOLESALE BLOCK POWER SALES	5	0	0	0	0	0	0	0	0
21	TOTAL PAYROLL TAXES	172	0	0	0	0	0	0	0	0
22		37,520	2,609	1,511	578	375	221	242	181	520
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	203,728	22,949	19,213	3,722	2,383	724	804	425	3,874
24	MISCELLANEOUS LICENSES	21	2	2	0	0	0	0	0	0
25	TOTAL REVENUE TAXES	203,749	22,951	19,215	3,722	2,384	725	805	425	3,874
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	1	1	0	0	0	0	0	0
27	ALABAMA FRANCHISE TAX	15	1	1	0	0	0	0	0	0
28	TOTAL OTHER TAXES	23	2	2	1	0	0	0	0	1
29	TAXES OTHER THAN INC. TAXES	463,807	43,327	30,004	9,463	4,893	1,688	1,373	917	9,410
30	SCHERER 4 TSA	2,279	0	0	0	0	0	0	0	0
31	DALTON / TRI-COUNTY	71	0	0	0	0	0	0	0	0
32	WHOLESALE BLOCK POWER SALES	1,049	0	0	0	0	0	0	0	0
33	TOTAL TAXES OTHER THAN INC. TAXES	467,207	43,327	30,004	9,463	4,893	1,688	1,373	917	9,410
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(7,079)	(612)	(365)	(190)	0	0	0	(6)	(194)
35	SCHERER 4 TSA	(45)	0	0	0	0	0	0	0	0
36	DALTON / TRI-COUNTY	(265)	0	0	0	0	0	0	0	0
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	0
38	TOTAL AMOR. OF INV. TAX CREDIT	(7,355)	(612)	(365)	(190)	0	0	0	(6)	(194)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-C-P
SCHEDULE 2.40 - ANALYSIS OF TAXES OTHER THAN INCOME TAXES (AMOUNTS IN THOUSANDS)

LINE NO. (1)	TAXES OTHER THAN INCOME TAXES (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS, FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
PROPERTY TAXES										
1	PRODUCTION TRANSMISSION	104,748	39	206	31	210	1,157	15	104,748	0
2	DISTRIBUTION	36,774	14	71	11	73	433	5	36,774	0
3	GENERAL PLANT	60,887	31	176	48	123	267	17	60,887	0
4	NUCLEAR FUEL	10,658	24	28	6	20	66	4	10,658	0
5	FUEL COAL, OIL, GAS, & PROPANE	4,225	2	8	1	8	47	1	4,225	0
6	MATERIALS & SUPPLIES	1,575	1	3	0	3	17	0	1,575	0
7	PLANT HELD FOR FUTURE USE	3,290	7	9	2	6	20	1	3,290	0
8	PROPERTY TAX	662	0	1	0	1	7	0	662	0
9	SCHERER 4 TSA	222,819	117	503	100	444	2,015	42	222,819	0
10	DALTON / TRI-COUNTY	2,153	0	0	0	0	0	0	2,153	0
11	WHOLESALE BLOCK POWER SALES	66	0	0	0	0	0	0	66	0
12	TOTAL PROPERTY TAX	877	0	0	0	0	0	0	877	0
13		225,915	117	503	100	444	2,015	42	222,819	3,096
PAYROLL TAX										
14	FED. INSURANCE CONTRIBUTION ACT	25,184	56	66	15	45	144	9	25,184	0
15	FEDERAL UNEMPLOYMENT COMP.	169	0	0	0	0	1	0	169	0
16	GEORGIA UNEMPLOYMENT COMP.	16	0	0	0	0	0	0	16	0
17	PAYOUT ALLOCATION - OPR. INCOME PAYROLL TAX	11,948	26	31	7	21	68	4	11,948	0
18	SCHERER 4 TSA	37,217	83	97	23	67	213	13	37,217	0
19	DALTON / TRI-COUNTY	126	0	0	0	0	0	0	0	126
20	WHOLESALE BLOCK POWER SALES	5	0	0	0	0	0	0	0	5
21	TOTAL PAYROLL TAXES	172	0	0	0	0	0	0	0	172
22		37,520	83	97	23	67	213	13	37,217	303
REVENUE TAX & FEES										
23	MUNICIPAL FRANCHISE FEES	203,728	53	407	66	306	1,799	48	203,728	0
24	MISCELLANEOUS LICENSES	21	0	0	0	0	0	0	21	0
25	TOTAL REVENUE TAXES	203,749	53	407	66	306	1,799	48	203,749	0
OTHER TAXES										
26	GEORGIA OCCUPATION TAX	8	0	0	0	0	0	0	8	0
27	ALABAMA FRANCHISE TAX	15	0	0	0	0	0	0	15	0
28	TOTAL OTHER TAXES	23	0	0	0	0	0	0	23	0
29	TAXES OTHER THAN INC. TAXES	463,807	253	1,007	188	818	4,028	103	463,807	0
30	SCHERER 4 TSA	2,279	0	0	0	0	0	0	0	2,279
31	DALTON / TRI-COUNTY	71	0	0	0	0	0	0	0	71
32	WHOLESALE BLOCK POWER SALES	1,049	0	0	0	0	0	0	0	1,049
33	TOTAL TAXES OTHER THAN INC. TAXES	467,207	253	1,007	188	818	4,028	103	463,807	3,400
AMOR. OF INV. TAX CREDITS										
34	AMOR. OF INV. TAX CREDITS	(7,079)	(3)	(14)	(2)	(14)	(78)	(1)	(7,079)	0
35	SCHERER 4 TSA	(45)	0	0	0	0	0	0	0	(45)
36	DALTON / TRI-COUNTY	(165)	0	0	0	0	0	0	0	(165)
37	WHOLESALE BLOCK POWER SALES	(296)	0	0	0	0	0	0	0	(296)
38	TOTAL AMOR. OF INV. TAX CREDIT	(7,385)	(3)	(14)	(2)	(14)	(78)	(1)	(7,079)	(56)

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.40
ANALYSIS OF TAXES OTHER THAN INCOME TAXES

Where applicable or otherwise noted, all Scherer 4 TSA amounts, Wholesale Block Power Sales, and the City of Dalton / Tri-County EMC amounts are assigned to "Total All Other Service;" remaining amounts are allocated as indicated in the footnotes.

- 1 (A) Allocated per Production Gross Plant from Schedule 2.00.
- 2 (B) Allocated per Transmission Gross Plant from Schedule 2.00.
- 3 (C) Allocated per Distribution Gross Plant from Schedule 2.00.
- 4 (D) Allocated per General Gross Plant from Schedule 2.00.
- 5 (E) Allocated per Level A demand allocator from Schedule 2.60.
- 6 (F) Allocated per Total Fuel Inventory from Schedule 2.02.
- 7 (G) Allocated per Plant Materials and Supplies from Schedule 2.02.
- 8 (H) Allocated per Plant Held for Future Use.
- 10 (I) Direct assignment to Scherer 4 TSA.
- 11 (J) Direct assignment to City of Dalton / Tri-County EMC.
- 12 (K) Direct assignment to Wholesale Block Power Sales.
- 14 (L) Allocated per Total Salaries and Wages from Schedule 2.60.
- 15 (L)
- 16 (L)
- 17 (L)
- 19 (I)
- 20 (J)
- 21 (K)
- 23 (M) Direct assignment to rate or rate group.
- 24 (N) Allocated per Total Retail Revenue from Sales from Schedule 2.10.
- 26 (N)
- 27 (O) Allocated per Production and Transmission Gross Plant from Schedule 2.00.
- 30 (I)
- 31 (J)
- 32 (K)
- 34 (A)
- 35 (I)
- 36 (J)
- 37 (K)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE R_FMR (4)	RATE TOU-RD (5)	RATE PRE-PAY (6)	RATE TOU-REQ (7)	RATE GS (8)	RATE PLS (9)	RATE PLM (10)	RATE PLL (11)
1	ENERGY AT GENERATION	100,000,000	39,401,569	408,446	1,623,147	128,821	1,963,698	4,694,046	15,810,912	3,672,588
Demand by Level										
2	LEVEL A	100,000,000	46,459,146	528,025	1,563,391	138,280	2,906,789	5,038,838	15,764,125	3,013,228
3	LEVEL B-1	100,000,000	46,459,146	528,025	1,563,391	138,280	2,906,789	5,038,838	15,764,125	3,013,228
4	LEVEL B-2	100,000,000	46,459,146	528,025	1,563,391	138,280	2,906,789	5,038,838	15,764,125	3,016,115
5	LEVEL C	100,000,000	46,503,657	528,025	1,564,889	138,413	2,909,365	5,043,965	15,779,146	3,265,550
6	LEVEL D	100,000,000	37,601,936	427,279	1,265,988	111,897	2,352,456	4,079,706	13,038,679	3,281,217
7	LEVEL E	100,000,000	39,208,615	445,536	1,319,154	116,678	2,454,926	4,254,926	13,579,819	2,718,718
8	LEVEL F	100,000,000	46,438,230	601,589	1,762,213	166,678	2,797,212	4,687,185	15,066,360	2,185,088
9	LEVEL G	100,000,000	52,167,188	675,857	1,979,760	187,254	3,142,464	5,265,335	16,783,765	
Average Number of Customers										
10	LEVELS B-2 THRU F	1,666	0	0	0	0	88	191	91	
11	LEVELS F & G	2,657,480	2,181,534	28,238	82,507	6,716	176,463	65,216	33,989	467
12	LEVEL G	2,656,282	2,181,514	28,238	82,507	6,716	176,386	65,204	33,851	388
13	TOTAL ALL LEVELS	2,657,948	2,181,560	28,238	82,507	6,716	176,474	65,223	34,042	479
Level G										
14	PAD MOUNTED SINGLE PHASE	1,333,295	1,190,123	32,993	39,679	3,196	43,303	11,869	3,787	42
15	PAD MOUNTED THREE PHASE	63,270	0	0	0	0	22,331	16,272	17,332	319
16	OVERHEAD SINGLE PHASE	1,202,612	1,005,618	10,544	46,963	3,361	89,442	20,863	2,885	1
17	OVERHEAD THREE PHASE	57,105	0	0	0	0	24,253	16,533	10,398	26
Single Phase Metered Custs										
18	SINGLE PHASE METERED CUSTS	2,479,911	2,181,560	28,238	82,507	6,716	130,585	32,565	6,574	57
19	THREE PHASE METERED CUSTS	120,286	0	0	0	0	45,899	32,658	27,468	422
20	TOTAL UNMETERED CUSTS	57,751	0	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,657,948	2,181,560	28,238	82,507	6,716	176,474	65,223	34,042	479
Weighted Customers										
22	WEIGHTED CUSTOMERS	2,746,778	2,181,560	28,238	82,507	6,716	178,341	65,986	39,044	4,985
23	TOTAL METERS	2,615,983	2,180,458	28,241	82,507	6,719	176,649	65,379	34,114	479
24	RETAIL MWH SALES	82,944,041	26,071,642	270,264	1,074,019	85,239	1,299,376	3,106,016	10,465,105	2,446,558
Salaries and Wages										
25	PRODUCTION	110,230	51,212	582	1,723	152	3,204	5,554	17,377	3,321
26	TRANSMISSION	40,390	14,213	162	478	42	889	1,542	4,828	938
27	DISTRIBUTION	124,343	69,426	912	2,610	228	5,598	13,032	20,923	
28	CUSTOMER ACCOUNTING	53,609	41,507	537	3,593	128	3,383	1,248	714	68
29	CUSTOMER ASSISTANCE	20,933	8,603	111	325	26	6,492	2,388	1,381	26
30	SALES	28,364	5,987	78	229	18	9,882	3,450	2,935	106
31	TOTAL SALARIES AND WAGES	378,470	190,948	2,382	8,959	596	30,458	19,997	40,266	6,482
Headcount										
32	PRODUCTION	1,354	629	7	21	2	39	68	213	41
33	TRANSMISSION	973	446	5	15	1	28	48	151	29
34	DISTRIBUTION	2,008	1,084	16	40	3	112	101	222	33
35	CUSTOMER ACCOUNTING	911	705	9	61	2	57	21	12	1
36	CUSTOMER ASSISTANCE	427	176	2	7	1	133	49	28	1
37	SALES	194	41	1	2	0	68	24	20	1
38	TOTAL HEADCOUNT	5,866	3,081	40	146	10	437	311	647	

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE G (12)	RATE SCH (13)	RATE TOU-EO (14)	RATE TOU-GSD (15)	RATE TOU-SC (16)	RATE TOU-HLF (17)	RATE TOU-FD (18)
1	ENERGY AT GENERATION	100,000,000	151,996	242,251	875,215	705,568	607,323	91,656	1,024,609
Demand by Level									
2	LEVEL A	100,000,000	128,183	262,112	1,103,849	630,135	504,854	70,098	991,148
3	LEVEL B-1	100,000,000	128,183	262,112	1,103,849	630,135	504,854	70,098	991,148
4	LEVEL B-2	100,000,000	128,183	262,112	1,103,849	630,135	504,854	70,098	991,148
5	LEVEL C	100,000,000	128,306	262,363	1,104,907	630,738	505,398	70,165	992,098
6	LEVEL D	100,000,000	404,396	212,101	892,505	982,243	286,059	56,723	802,038
7	LEVEL E	100,000,000	421,675	221,164	930,745	931,861	298,282	59,147	836,308
8	LEVEL F	100,000,000	98,893	267,549	1,059,888	556,263	352,858	64,790	915,111
9	LEVEL G	100,000,000	68,427	289,415	1,190,552	542,220	112,980	72,789	1,027,945
Average Number of Customers									
10	LEVELS B-2 THRU F	1,666	3	3	11	53	15	0	1
11	LEVELS F & G	2,657,480	15	1,073	7,144	565	65	16	2,981
12	LEVEL G	2,656,282	13	1,070	7,140	530	51	16	2,980
13	TOTAL ALL LEVELS	2,657,948	16	1,073	7,151	583	66	16	2,981
Level G									
14	PAD MOUNTED SINGLE PHASE	1,333,295	1	193	783	37	5	0	344
15	PAD MOUNTED THREE PHASE	63,270	7	357	2,009	330	46	16	1,249
16	OVERHEAD SINGLE PHASE	1,202,612	4	254	1,281	24	0	0	446
17	OVERHEAD THREE PHASE	57,105	2	267	3,090	137	10	0	984
Single Phase Metered Custs									
18	THREE PHASE METERED CUSTS	2,479,911	5	447	2,067	72	7	0	779
19	TOTAL UNMETERED CUSTS	120,286	11	626	5,084	511	59	16	2,202
20	TOTAL CUSTOMERS	57,751	0	0	0	0	0	0	0
21	TOTAL CUSTOMERS	2,657,948	16	1,073	7,151	583	66	16	2,981
Weighted Customers									
22	WEIGHTED CUSTOMERS	2,746,778	111	1,111	7,238	2,086	1,173	151	3,000
23	TOTAL METERS	2,615,963	16	1,079	7,156	584	66	16	2,982
24	RETAIL MWH SALES	82,944,041	101,456	160,311	579,138	469,483	410,013	60,648	677,976
Salaries and Wages									
25	PRODUCTION	110,230	141	289	1,217	695	557	77	1,093
26	TRANSMISSION	40,390	45	80	338	202	152	21	303
27	DISTRIBUTION	124,343	77	242	1,100	452	254	50	829
28	CUSTOMER ACCOUNTING	53,609	2	21	137	31	16	2	57
29	CUSTOMER ASSISTANCE	20,933	1	38	293	33	3	1	107
30	SALES	28,364	1	44	624	133	12	1	135
31	TOTAL SALARIES AND WAGES	378,470	267	715	3,708	1,545	994	153	2,523
Headcount									
32	PRODUCTION	1,354	2	4	15	9	7	1	13
33	TRANSMISSION	973	1	3	11	6	5	1	10
34	DISTRIBUTION	2,008	1	4	19	8	4	1	14
35	CUSTOMER ACCOUNTING	911	0	0	2	1	0	1	1
36	CUSTOMER ASSISTANCE	427	0	1	6	1	0	0	2
37	SALES	194	0	4	1	1	0	0	1
38	TOTAL HEADCOUNT	5,866	5	12	57	25	16	3	41

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE RTP/DA (19)	RATE RTP/HA (20)	RATE SLM (21)	RATE OL GOV (22)	RATE OL NON-GOV (23)	RATE EOL (24)	RATE UD (25)	RATE FPA (26)
1	ENERGY AT GENERATION	100,000,000	11,152,070	7,884,762	2,514,814	415,289	191,643	529,631	142,057	3,715,118
DEMAND BY LEVEL										
2	LEVEL A	100,000,000	8,644,388	5,161,975	2,684,866	0	0	0	87,321	2,737,342
3	LEVEL B-1	100,000,000	8,644,388	5,161,975	2,684,866	0	0	0	87,321	2,737,342
4	LEVEL B-2	100,000,000	8,644,388	5,161,975	2,684,866	0	0	0	87,321	2,737,342
5	LEVEL C	100,000,000	8,652,670	5,071,197	2,687,438	0	0	0	87,405	2,739,994
6	LEVEL D	100,000,000	16,507,891	7,326,640	2,000,848	0	0	0	70,660	5,746,378
7	LEVEL E	100,000,000	15,351,869	6,557,883	2,086,341	0	0	0	73,680	5,991,913
8	LEVEL F	100,000,000	12,338,130	3,124,151	2,546,831	549,837	269,088	677,614	78,069	1,383,968
9	LEVEL G	100,000,000	7,453,632	475,989	2,339,536	617,715	302,307	761,267	87,707	962,619
AVERAGE NUMBER OF CUSTOMERS										
10	LEVELS B-2 THRU F	1,666	750	149	61	0	0	0	109	109
11	LEVELS F & G	2,657,480	2,086	58	1,309	4,566	12,220	20,482	249	249
12	LEVEL G	2,656,282	1,493	11	1,250	4,566	12,220	20,482	185	185
13	TOTAL ALL LEVELS	2,657,948	2,243	160	1,311	4,566	12,220	20,482	294	294
LEVEL G										
14	PAD MOUNTED SINGLE PHASE	1,333,295	207	0	114	0	179	0	1,986	32
15	PAD MOUNTED THREE PHASE	63,270	1,263	10	1,004	0	0	0	0	139
16	OVERHEAD SINGLE PHASE	1,202,612	3	19	19	0	2,375	0	13,964	1
17	OVERHEAD THREE PHASE	57,105	49	0	123	0	0	0	0	13
18	SINGLE PHASE METERED CUSTS	2,479,911	314	19	139	0	0	0	0	43
19	THREE PHASE METERED CUSTS	120,286	1,929	141	1,172	0	0	0	0	251
20	TOTAL UNMETERED CUSTS	57,751	0	0	0	4,566	12,220	20,482	15,455	0
21	TOTAL CUSTOMERS	2,657,948	2,243	160	1,311	4,566	12,220	20,482	15,455	284
22	WEIGHTED CUSTOMERS	2,746,778	44,847	3,183	2,975	4,566	12,220	20,482	15,455	5,888
23	TOTAL METERS	2,615,963	2,243	160	1,312	0	0	0	15,455	294
24	RETAIL MWH SALES	82,944,041	13,659,034	15,602,930	1,677,291	274,793	126,808	350,451	93,998	2,503,969
Salaries and Wages										
25	PRODUCTION	110,230	9,529	5,690	2,960	0	0	0	96	3,017
26	TRANSMISSION	40,390	7,255	7,243	818	0	0	0	27	906
27	DISTRIBUTION	124,343	8,475	2,266	1,949	3,405	1,171	664	242	1,168
28	CUSTOMER ACCOUNTING	53,609	602	43	47	70	187	313	294	79
29	CUSTOMER ASSISTANCE	20,933	129	16	47	0	1	1	548	20
30	SALES	28,364	544	106	62	337	887	1,184	630	101
31	TOTAL SALARIES AND WAGES	378,470	26,534	15,363	5,882	3,812	2,245	2,463	1,838	5,292
Headcount										
32	PRODUCTION	1,354	117	70	36	0	0	0	1	37
33	TRANSMISSION	9,73	90	52	26	0	0	0	1	29
34	DISTRIBUTION	2,008	130	40	32	65	21	8	4	22
35	CUSTOMER ACCOUNTING	9,11	10	1	1	1	3	5	5	1
36	CUSTOMER ASSISTANCE	427	3	0	1	0	0	11	0	0
37	SALES	194	4	1	0	2	6	10	4	1
38	TOTAL HEADCOUNT	5,866	353	163	96	68	30	23	26	90

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 2.60 - LINE ALLOCATOR TABLE

	LINE NO. (1)	LINE ALLOCATORS (2)	TOTAL ELECTRIC SYSTEM (3)	RATE TC (27)	RATE APS FS, IOP (28)	RATE SAS (29)	RATE TOU-PEV (30)	RATE TOU-RN (31)	RATE OGS (32)	TOTAL RETAIL SERVICE (33)	TOTAL ALL OTHER SERVICE (34)
1		ENERGY AT GENERATION	100,000,000	61,630	247,337	43,861	162,872	1,523,471	13,598	100,000,000	0
		Demand by Level									
2	LEVEL A		100,000,000	37,375	196,450	29,424	200,522	1,104,084	14,051	100,000,000	0
3	LEVEL B-1		100,000,000	37,375	196,450	29,424	200,522	1,104,084	14,051	100,000,000	0
4	LEVEL B-2		100,000,000	37,375	196,450	29,424	200,522	1,104,084	14,051	100,000,000	0
5	LEVEL C		100,000,000	37,411	196,638	29,453	200,714	1,105,141	14,064	100,000,000	0
6	LEVEL D		100,000,000	30,244	160,131	23,810	162,263	2,188,122	4,246	100,000,000	0
7	LEVEL E		100,000,000	31,536	166,973	24,328	169,196	1,184,153	4,427	100,000,000	0
8	LEVEL F		100,000,000	35,059	421,959	145,730	214,052	624,917	37,048	100,000,000	0
9	LEVEL G		100,000,000	39,387	473,553	163,721	240,477	339,460	41,591	100,000,000	0
		Average Number of Customers									
10	LEVELS B-2 THRU F		1,666	0	4	0	0	64	8	1,666	0
11	LEVELS F & G		2,657,480	5,028	2,616	306	5,758	110	244	2,657,480	0
12	LEVEL G		2,656,282	5,028	2,613	306	5,758	70	241	2,656,282	0
13	Total All Levels		2,657,948	5,028	2,617	306	5,758	134	249	2,657,948	0
		Level G									
14	PAD MOUNTED SINGLE PHASE		1,333,295	112	365	11	3,909	6	20	1,333,295	0
15	PAD MOUNTED THREE PHASE		63,270	7	408	56	0	44	70	63,270	0
16	OVERHEAD SINGLE PHASE		1,202,612	908	969	33	2,588	2	64	1,202,612	0
17	OVERHEAD THREE PHASE		57,105	1	902	210	0	15	91	57,105	0
		Single Phase Metered Custs									
18	THREE PHASE METERED CUSTS		2,479,911	0	1,320	44	5,758	11	83	2,479,911	0
19	THREE PHASE METERED CUSTS		120,286	0	1,297	262	0	123	166	120,286	0
20	TOTAL UNMETERED CUSTS		57,751	5,028	0	0	0	0	0	57,751	0
21	Total Customers		2,657,948	5,028	2,617	306	5,758	134	249	2,657,948	0
		Weighted Customers									
22	Weighted Customers		2,746,778	23,849	2,712	306	5,758	2,208	363	2,746,778	0
23	Total Meters		2,615,963	992	2,635	308	5,762	134	249	2,615,993	0
24	Retail MWh Sales		82,944,041	40,780	163,768	29,023	107,771	1,027,063	9,118	82,944,041	0
		Salaries and Wages									
25	Production		110,230	41	217	32	221	1,217	15	110,230	0
26	Transmission		40,390	11	60	9	61	362	4	40,390	0
27	Distribution		124,343	81	383	112	252	490	35	124,343	0
28	Customer Accounting		53,609	328	51	6	110	30	6	53,609	0
29	Customer Assistance		20,933	179	101	16	23	11	14	20,933	0
30	Sales		28,364	204	178	54	16	60	58	28,364	0
31	Total Salaries and Wages		378,470	845	989	230	683	2,170	134	378,470	0
		Headcount									
32	Production		1,354	1	3	0	3	15	0	1,354	0
33	Transmission		973	0	2	0	2	2	0	973	0
34	Distribution		2,008	1	6	2	4	9	1	2,008	0
35	Customer Accounting		911	6	1	0	2	1	0	911	0
36	Customer Assistance		427	4	2	0	0	0	0	427	0
37	Sales		194	1	1	0	0	0	0	194	0
38	Total Headcount		5,866	13	15	3	11	36	2	5,866	0

GEORGIA POWER COMPANY
SECTION 2 - SCHEDULE 2.60
LINE ALLOCATOR TABLE

- 1 (A) Level A Energy at Generation.
- 2 (B) Level A Production Generation (demand component) -- 4-CP.
- 3 (C) Level B-1 Step-up Substations (demand component) -- 4-CP.
- 4 (D) Level B-2 Transmission Lines (demand component) -- 4-CP.
- 5 (E) Level C Transmission Substations (demand component) -- 4-CP.
- 6 (F) Level D Subtransmission Lines (demand component) -- 4-CP.
- 7 (G) Level E Distribution Substations (demand component) -- 4-CP.
- 8 (H) Level F Primary Distribution Lines (demand component) -- NCP.
- 9 (I) Level G Line Transformers (demand component) -- NCP.
- 10 (J) Average number of customers served at Levels B-2 through F.
- 11 (K) Average number of customers served at Levels F and G.
- 12 (L) Average number of customers served at Level G.
- 14 (M) Number of single phase padmount customers at Level G.
- 15 (N) Number of three phase padmount customers at Level G.
- 16 (O) Number of single phase overhead customers at Level G.
- 17 (P) Number of three phase overhead customers at Level G.
- 18 (Q) Total number of single phase metered customers.
- 19 (R) Total number of three phase metered customers.
- 20 (S) Total number of unmetered customers.
- 22 (T) Weighted customers for the allocation of Account 903 - Customer Accounting and Collections Expense.
- 23 (U) Total Meters for the allocation of Account 902 - Meter Reading Expense.
- 24 (V) Retail MWH sales to rate or rate group.
- 25 (W) Allocated per Total demand related Generation O&M Expenses from Schedule 2.20.
- 26 (X) Allocated per Total Transmission O&M Expense from Schedule 2.20.
- 27 (Y) Allocated per Distribution O&M Expense from Schedule 2.20.
- 28 (Z) Allocated per Customer Accounting Expense from Schedule 2.20.
- 29 (AA) Allocated per Customer Assistance Expense from Schedule 2.20.
- 30 (AB) Allocated per Sales Expense from Schedule 2.20.
- 32 (AC) Allocated per Production Gross Plant from Schedule 2.00.
- 33 (AD) Allocated per Transmission Gross Plant from Schedule 2.00.
- 34 (AE) Allocated per Distribution Gross Plant from Schedule 2.00.
- 35 (Z)
- 36 (AA)
- 37 (AB)

GEORGIA POWER COMPANY
COST OF SERVICE STUDY FOR HISTORIC YEAR ENDED DECEMBER 31, 2021 -- 4-CP
SCHEDULE 3.00 - SERVICE LEVEL DESIGNATION AND POWER FLOW DIAGRAM

