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DOCKET NO. 1 **51554**



**PETITION OF AEP TEXAS INC. FOR  
ADMINISTRATIVE APPROVAL OF  
TRANSMISSION COST RECOVERY  
FACTOR UPDATE**

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**PUBLIC UTILITY COMMISSION  
OF TEXAS**

**AEP TEXAS INC.'S PETITION  
FOR ADMINISTRATIVE APPROVAL OF  
TRANSMISSION COST RECOVERY FACTOR UPDATE**

AEP Texas Inc. ("AEP Texas") requests administrative approval of an update to its transmission cost recovery factor ("TCRF") under 16 Texas Administrative Code ("TAC") § 25.193 and respectfully shows as follows:

**I. Jurisdiction**

AEP Texas is a public utility as that term is defined in Public Utility Regulatory Act ("PURA")<sup>1</sup> § 11.004(1), an electric utility as that term is defined in PURA § 31.002(6), and a transmission and distribution utility as that term is defined in PURA § 31.002(19). AEP Texas' business address is 539 North Carancahua Street, Corpus Christi, Texas 78401. The Public Utility Commission of Texas ("Commission") has jurisdiction over this filing under PURA §§ 32.001 and 32.101 and 16 TAC § 25.193.

**II. Authorized Representatives**

AEP Texas' authorized business and legal representatives are:

Steven Beaty  
Regulatory Consultant  
AEP Texas Inc.  
400 West 15<sup>th</sup> Street, Suite 1520  
Austin, Texas 78701  
Telephone: (512) 481-4550  
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Senior Counsel  
American Electric Power Service Corporation  
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AEP Texas requests that all information, pleadings, and other documents in this matter be served on each of the persons above as well as emailed to [aepaustintx@aep.com](mailto:aepaustintx@aep.com).

<sup>1</sup> Tex. Util. Code Ann. §§ 11.001 – 66.016 (West).

### III. Affected Persons

The relief requested in this filing affects all retail electric providers (“REPs”) serving end-use retail electric customers in AEP Texas’ certificated service territory and will affect the retail electric customers of those REPs.

### IV. Background and Description of Filing

AEP Texas is a transmission and distribution utility providing delivery service pursuant to tariffs duly filed with and approved by the Commission. Those tariffs each contain a Schedule TCRF found in Section 6.1.1.4.1, which authorize AEP Texas to assess Retail Electric Providers (“REPs”), on behalf of retail customers, a nonbypassable transmission service charge adjustment necessitated by a change in a transmission service provider’s (“TSP”) wholesale transmission rate. The actual factors are found in Section 6.1.1.4.1.1, Rider TCRF. Pursuant to 16 TAC § 25.193(b), AEP Texas is authorized to update its TCRF on March 1 and September 1 of each year in order to pass through changes in wholesale transmission costs that are billed by TSPs to distribution service providers (“DSPs”) such as AEP Texas. Consistent with the Order in AEP Texas’ last rate case, Docket No. 49494, all of AEP Texas’ transmission costs are recovered through the TCRF Rider.<sup>2</sup>

Effective December 31, 2016, AEP Texas Central Company (“TCC”) and AEP Texas North Company (“TNC”) were merged into their parent company, now called AEP Texas. The merger was approved by the Commission in Docket No. 46050, *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*. The Commission ordered AEP Texas to “maintain separate TCC and TNC divisions, which will continue to charge separate rates and riders, and maintain separate tariffs, unless and until such time as the Commission may consider and approve consolidated rates and tariffs.”<sup>3</sup> Consistent with the Commission’s order, AEP Texas maintained two divisions within AEP Texas: AEP Texas — Central Division (formerly TCC) and AEP Texas — North Division (formerly TNC) until the Commission ordered consolidation of AEP Texas’ TCRF in its last rate case, Docket No. 49494. In compliance with that order, AEP Texas filed a combined compliance TCRF incorporating the

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<sup>2</sup> *Application of AEP Texas Inc. for Authority to Change Rates*, Docket No. 49494, Order at Finding of Fact No. 97 (Apr. 3, 2020).

<sup>3</sup> Docket No. 46050, *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*, Final Order at Ordering Paragraph No. 2 (Dec. 12, 2016).

March 2020 approved matrix.<sup>4</sup> Therefore, this filing seeks approval of updates to the combined TCRF of AEP Texas.

The total annual TCRF expense for the period of May 2020 through October 2020 is \$358,239,569. However, in the settlement of Docket No. 49494, AEP Texas agreed to provide its former north division transmission class a credit to be funded by AEP Texas that is equal to \$300,000 per year for two years. The credit is to be a \$150,000 credit included in AEP Texas' TCRF filing made twice per year.<sup>5</sup> The credit was approved in Docket No. 49494 as Section 6.1.1.4.9, Rider TNTC — Texas North Transmission Credit.

In this filing, AEP Texas seeks administrative approval of TCRF prices for the changes in wholesale transmission costs that have been approved by the Commission, as shown in Attachment A. The analyses and calculations performed in developing the TCRF are also contained in Attachment A. AEP Texas is also providing files that show the TCRF adjustment determination for each division (Attachments B and C). Because AEP Texas had base rate amounts for the month of May 2020, the TCRF adjustment (prior period true up) is performed for each division by class and then added together by class to determine the AEP Texas combined adjustments for each class. The electronic version of these three attachments are being provided with this filing. The revised Tariff section 6.1.1.4.1.1, Rider TCRF, reflecting the updated charges requested by AEP Texas is provided as Attachment D. The revised Tariff section 6.1.1.4.9, Rider TNTC, reflecting the updated credit is provided as Attachment E.

AEP Texas requests that the updated Rider TCRF and Rider TNTC become effective for invoices to REPs on and after March 1, 2021, pursuant to 16 TAC § 25.103(b).

## **V. Processing**

Under 16 TAC § 25.193, within 45 days after a DSP files a request to update its TCRF, the Commission shall issue an order establishing the amount of the revised TCRF and suspend the effective date of the revised TCRF as necessary so that the new TCRF charges will take effect on March 1, 2021. In accordance with this provision, AEP Texas requests administrative approval of this petition.

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<sup>4</sup> Docket No. 49494, Order at 12 and AEP Texas Tariff Filing in Compliance with PUC Order (Apr. 21, 2020).

<sup>5</sup> Docket No. 49494, Order at Ordering Paragraph No. 13.

To the extent that this petition is contested in a manner that will not allow for the implementation of AEP Texas' updated TCRF by March 1, 2021, AEP Texas respectfully requests the opportunity for hearing, pursuant to 16 TAC § 22.125(c) to establish that good cause exists for the Commission to grant interim relief in this proceeding. In such event, AEP Texas further requests expedited treatment of this petition to allow the Commission to issue a final order before the requested March 1, 2021 effective date.

#### **VI. Notice**

AEP Texas will provide a copy of this petition, with the notice of filing provided as Attachment F, to each REP registered to provide service in Texas.

#### **VII. Conclusion and Prayer**

AEP Texas respectfully requests administrative approval of the TCRF and Rider TNTC adjustments as reflected on Attachments D and E, effective for billings on and after March 1, 2021, and any other relief to which it may be justly entitled.

RESPECTFULLY SUBMITTED,

/s/ Leila Melhem

AMERICAN ELECTRIC POWER SERVICE  
CORPORATION

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ATTORNEYS FOR AEP TEXAS INC.

**Certificate of Service**

I certify that on November 24, 2020, a true and correct copy of this petition was filed with the Commission through the Interchange on the Commission's website in accordance with the Commission's Second Order Suspending Rules issued on July 16, 2020, in Project No. 50664.

/s/ Leila Melhem

AEP Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
TCRF Revenue

**AEP Texas TCRF Calculation By Class**  
**March 2021 TCRF Update**

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2      \$179,119,785

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2021	Type of Billing Determinant	March - August Determinants	Price Per Unit	TCRF Revenue
Residential	47.309%	\$84,739,714	(\$13,724,409)	\$71,015,306	kWh	6,473,027,772	\$0.010971	\$71,015,588
Secondary Less Than or Equal to 10 kW	1.704%	\$3,051,516	(\$182,192)	\$2,869,324	kWh	454,770,878	\$0.006309	\$2,869,149
Secondary Greater Than 10 kW								
4CP	3.152%	\$5,645,278	\$38,829	\$5,684,107	Avg 4CP	1,175,448	\$4.835695	\$5,684,107
NCP	28.071%	\$50,281,136	\$5,092,850	\$55,373,986	Monthly Max kW	13,033,865	\$4.248470	\$55,373,986
Primary Service								
4CP	9.803%	\$17,559,081	\$514,258	\$18,073,339	Avg 4CP	3,527,564	\$5.123462	\$18,073,339
NCP	0.654%	\$1,171,952	\$114,867	\$1,286,818	Monthly Max kW	365,669	\$3.519083	\$1,286,818
Transmission Service	9.307%	\$16,671,107	\$402,839	\$17,073,946	Avg 4CP	3,678,309	\$4.641792	\$17,073,945
<b>Total</b>		<b>\$179,119,785</b>	<b>(\$7,742,959)</b>	<b>\$171,376,826</b>				<b>\$171,376,932</b>

Allocation table based on the Docket No. 49494 transmission allocator  
Unadjusted, unscaled, 15-minute 4CP allocator

AEP TX North Division Transmission Credit Settlement*	(\$150,000)
North Division Transmission March - Aug Determinants	286,756.30
AEP TX North Division Rider TNTC Credit per 4CP kW	(\$0.52)
*Docket No. 49494 \$300,000 per year or \$150,000 per TCRF update - 4X	

AEP Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
TSP WTR

AEP Texas

Docket No. 50333  
2020 4CP Update  
6,157,859 097

Line Number	Effective Date	Company	Docket	Base Rate Per kW	New Rate Per kW	Company Peak	Annual TCRF Expense	Semi-Annual TCRF Revenue	NWTR	BWTR	Change
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = (f)*(g)	(i) = (h)/2	(j) = (f)*(g)	(k) = (e)*(g)	(l) = (j)-(k)
1	10/28/2020	AEP Texas	51231	0.000	7.185024000	6,157,859 10	\$44,244,365	\$22,122,183	\$44,244,365	\$0	\$44,244,365
2	7/2/2018	Austin Energy	48352	0.000	1.187214000	6,157,859 10	\$7,310,697	\$3,655,348	\$7,310,697	\$0	\$7,310,697
3	1/7/2020	Bandera Electric Coop	50189	0.000	0.060755000	6,157,859 10	\$374,121	\$187,060	\$374,121	\$0	\$374,121
4	10/6/2020	Brazos	51019	0.000	1.889953700	6,157,859 10	\$11,638,069	\$5,819,034	\$11,638,069	\$0	\$11,638,069
5	3/25/2011	Brownsville Public Utilities Board	38556	0.000	0.097000000	6,157,859 10	\$597,312	\$298,656	\$597,312	\$0	\$597,312
6	4/24/2018	Bryan Texas Utilities	48123	0.000	0.441779000	6,157,859 10	\$2,720,413	\$1,360,206	\$2,720,413	\$0	\$2,720,413
7	9/17/2020	CenterPoint	51106	0.000	5.451252000	6,157,859 10	\$33,568,042	\$16,784,021	\$33,568,042	\$0	\$33,568,042
8	5/21/2009	Cherokee County Electric Coop	36668	0.000	0.005010000	6,157,859 10	\$30,851	\$15,425	\$30,851	\$0	\$30,851
9	3/17/2017	City of College Station	46847	0.000	0.055256400	6,157,859 10	\$340,261	\$170,131	\$340,261	\$0	\$340,261
10	8/25/2020	City of Garland	50880	0.000	0.835363000	6,157,859 10	\$5,144,048	\$2,572,024	\$5,144,048	\$0	\$5,144,048
11	7/6/2018	Cross Texas Transmission, LLC	48369	0.000	1.107250000	6,157,859 10	\$6,818,289	\$3,409,145	\$6,818,289	\$0	\$6,818,289
12	5/21/2009	Deep East Texas	36762	0.000	0.001710000	6,157,859 10	\$10,530	\$5,265	\$10,530	\$0	\$10,530
13	11/18/2020	Denton (DMEX)	51345	0.000	0.757853000	6,157,859 10	\$4,666,752	\$2,333,376	\$4,666,752	\$0	\$4,666,752
14	7/8/1997	East Texas Electric Coop	15843	0.000	0.001605909	6,157,859 10	\$9,889	\$4,944	\$9,889	\$0	\$9,889
15	6/21/2018	ETT	48340	0.000	4.525890000	6,157,859 10	\$27,869,793	\$13,934,896	\$27,869,793	\$0	\$27,869,793
16	1/21/2020	Fannin County	50218	0.000	0.002192000	6,157,859 10	\$13,498	\$6,749	\$13,498	\$0	\$13,498
17	12/14/2017	Farmers Electric Coop	47470/47370	0.000	0.009901000	6,157,859 10	\$60,969	\$30,484	\$60,969	\$0	\$60,969
18	8/27/2020	Floresville Elec. Power System	50205	0.000	0.006443000	6,157,859 10	\$39,675	\$19,838	\$39,675	\$0	\$39,675
19	9/11/2014	GEUS	42581	0.000	0.036030000	6,157,859 10	\$221,868	\$110,934	\$221,868	\$0	\$221,868
20	4/4/2019	Golden Spread	48500	0.000	0.035250000	6,157,859 10	\$217,065	\$108,532	\$217,065	\$0	\$217,065
21	8/27/2009	Grayson-Collin Electric Coop	36984	0.000	0.020963900	6,157,859 10	\$129,093	\$64,546	\$129,093	\$0	\$129,093
22	10/30/2020	Houston County Electric Coop	51195	0.000	0.019677000	6,157,859 10	\$121,168	\$60,584	\$121,168	\$0	\$121,168
23	4/17/2020	Lamar County Electric Coop	50036	0.000	0.004135000	6,157,859 10	\$25,463	\$12,731	\$25,463	\$0	\$25,463
24	11/10/2020	LCRA	51375	0.000	7.257553600	6,157,859 10	\$44,690,992	\$22,345,496	\$44,690,992	\$0	\$44,690,992
25	9/12/2014	Lone Star Transmission, LLC	42469	0.000	1.569696000	6,157,859 10	\$9,665,967	\$4,832,983	\$9,665,967	\$0	\$9,665,967
26	11/4/2019	Lyntegar Electric Coop	49943	0.000	0.011365000	6,157,859 10	\$69,984	\$34,992	\$69,984	\$0	\$69,984
27	9/8/2020	ONCOR	51115	0.000	14.996463301	6,157,859 10	\$92,346,108	\$46,173,054	\$92,346,108	\$0	\$92,346,108
28	5/17/2019	ONCOR North Texas Utilities	48929/49519	0.000	3.226341000	6,157,859 10	\$19,867,353	\$9,933,677	\$19,867,353	\$0	\$19,867,353
29	4/13/2020	Rayburn Country	50539	0.000	0.330116100	6,157,859 10	\$2,032,808	\$1,016,404	\$2,032,808	\$0	\$2,032,808
30	10/14/2005	Rio Grande Electric Coop	31250	0.000	0.004430000	6,157,859 10	\$27,279	\$13,640	\$27,279	\$0	\$27,279
31	7/23/2014	San Antonio - CPS	42579	0.000	2.597091000	6,157,859 10	\$15,992,520	\$7,996,260	\$15,992,520	\$0	\$15,992,520
32	6/1/2020	San Bernard Electric	50732	0.000	0.057070000	6,157,859 10	\$351,429	\$175,715	\$351,429	\$0	\$351,429
33	10/30/2019	San Miguel Electric Coop	49900	0.000	0.020501000	6,157,859 10	\$126,242	\$63,121	\$126,242	\$0	\$126,242
34	6/17/2020	Sharyland Utilities, L P	50801	0.000	0.532066000	6,157,859 10	\$3,276,387	\$1,638,194	\$3,276,387	\$0	\$3,276,387
35	1/3/2020	Southwest Texas Electric Coop	50201	0.000	0.000951000	6,157,859 10	\$5,856	\$2,928	\$5,856	\$0	\$5,856
36	1/7/2020	STEC	50174	0.000	1.235536000	6,157,859 10	\$7,608,257	\$3,804,128	\$7,608,257	\$0	\$7,608,257
37	11/5/2009	TMPA	37404	0.000	0.663267000	6,157,859 10	\$4,084,305	\$2,042,152	\$4,084,305	\$0	\$4,084,305
38	10/7/2020	TNMP	51107	0.000	1.171662000	6,157,859 10	\$7,214,930	\$3,607,465	\$7,214,930	\$0	\$7,214,930
39	2/4/2019	Trinity Valley Electric Coop	48828	0.000	0.010713000	6,157,859 10	\$65,969	\$32,985	\$65,969	\$0	\$65,969
40	9/25/2015	Wind Energy Transmission Texas, LLC	44746	0.000	1.809540000	6,157,859 10	\$11,142,892	\$5,571,446	\$11,142,892	\$0	\$11,142,892
41	8/4/2011	Wood County (initial TCOS filing)	39290	0.000	0.002586000	6,157,859 10	\$15,924	\$7,962	\$15,924	\$0	\$15,924
42	Subtotals Wholesale Transmission Service Costs Not In Base Rates					59.234455910	\$364,757,433	\$182,378,717	\$364,757,433	\$0	\$364,757,433
43	<u>Rate Case &amp; Other Expenses</u>										
44	12/8/2016	Lone Star WTS Credit	46585	0.000	(0.090859000)	6,157,859 10	(\$559,497)	(\$279,748)	(\$559,497)	\$0	(\$559,497)
45	5/1/2018	Lonestar TCR	48101	0.000	(0.109969000)	6,157,859 10	(\$677,174)	(\$338,587)	(\$677,174)	\$0	(\$677,174)
46	1/01/2019	WETT - WTS Credit Rider	48874	0.000	(0.236887000)	6,157,859 10	(\$1,458,717)	(\$729,358)	(\$1,458,717)	\$0	(\$1,458,717)
47	4/1/2018	WETT - Tax Rate Change Rider	48127	0.000	(0.143637000)	6,157,859 10	(\$884,496)	(\$442,248)	(\$884,496)	\$0	(\$884,496)
48	1/6/2020	Rayburn Country Credit Rider 5 Years	49921/49051	0.000	(0.064870500)	5,898,478 60	(\$382,637)	(\$191,319)	(\$382,637)	\$0	(\$382,637)
49	3/1/2020	TNMP RCE (3 years)	48591	0.000	0.002810000	6,157,859 10	\$17,304	\$8,652	\$17,304	\$0	\$17,304
50	5/1/2020	Centerpoint UEDIT Credit	49421	0.000	(0.136560000)	5,898,478 60	(\$805,496)	(\$402,748)	(\$805,496)	\$0	(\$805,496)
51	5/1/2020	Lamar County Electric Coop	50036	0.000	0.001178070	5,898,478 60	\$6,949	\$3,474	\$6,949	\$0	\$6,949
52	5/29/2020	AEP Texas Rider CRR	49494	0.000	(0.288313000)	5,898,478 60	(\$1,700,608)	(\$850,304)	(\$1,700,608)	\$0	(\$1,700,608)
53	8/27/2020	Floresville Elec. Power System RCE	50205	0.000	0.001584000	5,898,478 60	\$9,343	\$4,672	\$9,343	\$0	\$9,343
54	10/1/2020	LCRA (Fayette RCE)	50204	0.000	0.000664200	5,898,478 60	\$3,918	\$1,959	\$3,918	\$0	\$3,918
55	10/30/2020	East Texas Electric Credit Rider	50295	0.000	(0.014088000)	6,157,859 10	(\$86,752)	(\$43,376)	(\$86,752)	\$0	(\$86,752)
56	Total Wholesale Transmission Service Costs and Rate Case and Other Expenses Not In Base Rates						\$358,239,569	\$179,119,785	\$358,239,569	\$0	\$358,239,569



AEP Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$18,192,405	\$26,096,163	\$28,267,418	\$28,852,920	\$29,266,041	\$29,581,070	\$160,256,016
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Class TCRF Not in Base	\$18,192,405	\$26,096,163	\$28,267,418	\$28,852,920	\$29,266,041	\$29,581,070	\$160,256,016
5	Class TCRF Revenue	\$14,598,939	\$25,966,082	\$29,380,887	\$28,661,960	\$36,342,082	\$31,468,885	\$166,418,834
6	ADJP1	\$0	\$0	\$0	\$0	\$2,437,699	\$2,437,699	\$4,875,398
7	ADJP2	-\$1,613,885	-\$1,613,885	-\$1,613,885	-\$1,613,885	\$0	\$0	-\$6,455,539
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$16,212,823	\$27,579,966	\$30,994,772	\$30,275,845	\$33,904,383	\$29,031,186	\$167,998,975
9	Under/(Over) Recovery	\$1,979,581	(\$1,483,803)	(\$2,727,354)	(\$1,422,925)	(\$4,638,343)	\$549,884	-\$7,742,959
10	Cummulative Under/(Over) Recovery	\$1,979,581	\$495,778	(\$2,231,576)	(\$3,654,500)	(\$8,292,843)	(\$7,742,959)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

May information accumulated by Division

June 2020 begins Docket No. 49494 class allocation factors

June 2020 begins full transmission cost recovery through the TCRF

AEP Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
Residential

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Residential

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$18,192,405	\$26,096,163	\$28,267,418	\$28,852,920	\$29,266,041	\$29,581,070	\$160,256,016
3	Class Allocation Factor		47.31%	47.31%	47.31%	47.31%	47.31%	47.31%
4	Class TCRF Not in Base	\$8,566,298	\$12,345,824	\$13,373,023	\$13,650,018	\$13,845,461	\$13,994,498	\$75,775,121
5	Class TCRF Revenue	6,473,006	13,086,006	15,314,443	15,255,429	20,942,463	16,397,068	87,468,415
6	ADJP1	\$0	\$0	\$0	\$0	\$1,798,149	\$1,798,149	\$3,596,298
7	ADJP2	(\$1,406,853)	(\$1,406,853)	(\$1,406,853)	(\$1,406,853)	\$0	\$0	-\$5,627,412
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$7,879,859	\$14,492,859	\$16,721,296	\$16,662,282	\$19,144,314	\$14,598,919	\$89,499,530
9	Under/(Over) Recovery	\$686,439	(\$2,147,035)	(\$3,348,274)	(\$3,012,265)	(\$5,298,854)	(\$604,421)	(\$13,724,409)
10	Cummulative Under/(Over) Recovery	\$686,439	(\$1,460,596)	(\$4,808,869)	(\$7,821,134)	(\$13,119,988)	(\$13,724,409)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

May information accumulated by Division

June 2020 begins Docket No. 49494 class allocation factors

June 2020 begins full transmission cost recovery through the TCRF

AEP Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
Secondary <=10kW

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Secondary <= 10 kW

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$18,192,405	\$26,096,163	\$28,267,418	\$28,852,920	\$29,266,041	\$29,581,070	\$160,256,016
3	Class Allocation Factor		1.70%	1.70%	1.70%	1.70%	1.70%	1.70%
4	Class TCRF Not in Base	\$352,400	\$444,579	\$481,569	\$491,543	\$498,581	\$503,948	\$2,772,620
5	Class TCRF Revenue	302,251.99	462,257.36	509,855.42	508,361.48	571,845.42	530,331.28	\$2,884,903
6	ADJP1	\$0	\$0	\$0	\$0	\$16,593	\$16,593	\$33,185
7	ADJP2	(\$25,774)	(\$25,774)	(\$25,774)	(\$25,774)	\$0	\$0	(\$103,095)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$328,026	\$488,031	\$535,629	\$534,135	\$555,253	\$513,739	\$2,954,813
9	Under/(Over) Recovery	\$24,374	(\$43,452)	(\$54,061)	(\$42,592)	(\$56,671)	(\$9,790)	(\$182,192)
10	Cummulative Under/(Over) Recovery	\$24,374	(\$19,079)	(\$73,139)	(\$115,731)	(\$172,402)	(\$182,192)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

May information accumulated by Division

June 2020 begins Docket No. 49494 class allocation factors

June 2020 begins full transmission cost recovery through the TCRF

AEP Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
Secondary > 10kW4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Secondary > 10 kW 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$18,192,405	\$26,096,163	\$28,267,418	\$28,852,920	\$29,266,041	\$29,581,070	\$160,256,016
3	Class Allocation Factor		3.15%	3.15%	3.15%	3.15%	3.15%	3.15%
4	Class TCRF Not in Base	\$501,829	\$822,467	\$890,898	\$909,351	\$922,371	\$932,300	\$4,979,216
5	Class TCRF Revenue	515,869.51	751,301.76	880,510.90	888,833.99	936,194.33	931,316.90	\$4,904,027
6	ADJP1	\$0	\$0	\$0	\$0	-\$13,052	-\$13,052	-\$26,104
7	ADJP2	-\$2,564	-\$2,564	-\$2,564	-\$2,564	\$0	\$0	-\$10,255
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$518,433	\$753,866	\$883,075	\$891,398	\$949,246	\$944,369	\$4,940,386
9	Under/(Over) Recovery	-\$16,605	\$68,601	\$7,823	\$17,953	-\$26,875	-\$12,069	\$38,829
10	Cummulative Under/(Over) Recovery	(\$16,605)	\$51,996	\$59,820	\$77,773	\$50,898	\$38,829	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

May information accumulated by Division

June 2020 begins Docket No 49494 class allocation factors

June 2020 begins full transmission cost recovery through the TCRF

AEP Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
Secondary>10kWNCP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Secondary > 10 kW NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$18,192,405	\$26,096,163	\$28,267,418	\$28,852,920	\$29,266,041	\$29,581,070	\$160,256,016
3	Class Allocation Factor		28.07%	28.07%	28.07%	28.07%	28.07%	28.07%
4	Class TCRF Not in Base	\$5,372,108	\$7,325,515	\$7,935,013	\$8,099,371	\$8,215,339	\$8,303,772	\$45,251,119
5	Class TCRF Revenue	4,322,306.12	6,861,988.46	7,050,936.59	7,145,918.52	8,154,173.03	7,819,793.85	\$41,355,117
6	ADJP1	\$0	\$0	\$0	\$0	\$522,577	\$522,577	\$1,045,154
7	ADJP2	\$37,923	\$37,923	\$37,923	\$37,923	\$0	\$0	\$151,694
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$4,284,383	\$6,824,065	\$7,013,013	\$7,107,995	\$7,631,596	\$7,297,217	\$40,158,269
9	Under/(Over) Recovery	\$1,087,726	\$501,450	\$922,000	\$991,376	\$583,743	\$1,006,555	\$5,092,850
10	Cummulative Under/(Over) Recovery	\$1,087,726	\$1,589,176	\$2,511,176	\$3,502,552	\$4,086,295	\$5,092,850	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

May information accumulated by Division

June 2020 begins Docket No. 49494 class allocation factors

June 2020 begins full transmission cost recovery through the TCRF

AEP Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
Primary4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Primary 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$18,192,405	\$26,096,163	\$28,267,418	\$28,852,920	\$29,266,041	\$29,581,070	\$160,256,016
3	Class Allocation Factor		9.80%	9.80%	9.80%	9.80%	9.80%	9.80%
4	Class TCRF Not in Base	\$1,864,963	\$2,558,202	\$2,771,050	\$2,828,447	\$2,868,945	\$2,899,827	\$15,791,434
5	Class TCRF Revenue	1,737,555.14	2,590,363.91	2,612,233.89	2,619,497.72	2,837,957.87	2,918,646.41	\$15,316,255
6	ADJP1	\$0	\$0	\$0	\$0	\$62,570	\$62,570	\$125,141
7	ADJP2	-\$21,515	-\$21,515	-\$21,515	-\$21,515	\$0	\$0	-\$86,062
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$1,759,071	\$2,611,879	\$2,633,749	\$2,641,013	\$2,775,387	\$2,856,076	\$15,277,176
9	Under/(Over) Recovery	\$105,893	-\$53,677	\$137,301	\$187,434	\$93,557	\$43,751	\$514,258
10	Cummulative Under/(Over) Recovery	\$105,893	\$52,215	\$189,516	\$376,950	\$470,507	\$514,258	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6  
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

May information accumulated by Division  
June 2020 begins Docket No. 49494 class allocation factors  
June 2020 begins full transmission cost recovery through the TCRF

AEP Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
Primary NCP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Primary NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$18,192,405	\$26,096,163	\$28,267,418	\$28,852,920	\$29,266,041	\$29,581,070	\$160,256,016
3	Class Allocation Factor		0.65%	0.65%	0.65%	0.65%	0.65%	0.65%
4	Class TCRF Not in Base	\$178,855	\$170,743	\$184,949	\$188,780	\$191,483	\$193,544	\$1,108,354
5	Class TCRF Revenue	182,736.42	178,621.64	181,540.49	172,014.08	174,818.00	165,500.29	\$1,055,231
6	ADJP1	\$0	\$0	\$0	\$0	\$17,334	\$17,334	\$34,669
7	ADJP2	\$6,769	\$6,769	\$6,769	\$6,769	\$0	\$0	\$27,075
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$175,968	\$171,853	\$174,772	\$165,245	\$157,484	\$148,166	\$993,487
9	Under/(Over) Recovery	\$2,887	(\$1,110)	\$10,177	\$23,535	\$33,999	\$45,378	\$114,867
10	Cummulative Under/(Over) Recovery	\$2,887	\$1,777	\$11,955	\$35,489	\$69,489	\$114,867	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

May information accumulated by Division

June 2020 begins Docket No. 49494 class allocation factors

June 2020 begins full transmission cost recovery through the TCRF

AEP Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
Transmission

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Transmission

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$18,192,405	\$26,096,163	\$28,267,418	\$28,852,920	\$29,266,041	\$29,581,070	\$160,256,016
3	Class Allocation Factor		9.31%	9.31%	9.31%	9.31%	9.31%	9.31%
4	Class TCRF Not in Base	\$1,355,952	\$2,428,832	\$2,630,916	\$2,685,410	\$2,723,861	\$2,753,181	\$14,578,153
5	Class TCRF Revenue	1,065,213.35	2,035,542.74	2,831,366.62	2,071,905.07	2,724,630.30	2,706,228.29	\$13,434,886
6	ADJP1	\$0	\$0	\$0	\$0	\$33,527	\$33,527	\$67,054
7	ADJP2	(\$201,871)	(\$201,871)	(\$201,871)	(\$201,871)	\$0	\$0	(\$807,482)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$1,267,084	\$2,237,413	\$3,033,237	\$2,273,776	\$2,691,103	\$2,672,701	\$14,175,314
9	Under/(Over) Recovery	\$88,868	\$191,419	(\$402,321)	\$411,635	\$32,757	\$80,480	\$402,839
10	Cummulative Under/(Over) Recovery	\$88,868	\$280,287	(\$122,034)	\$289,601	\$322,359	\$402,839	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

May information accumulated by Division

June 2020 begins Docket No. 49494 class allocation factors

June 2020 begins full transmission cost recovery through the TCRF



			2020						
TARF_DESC	EQTN_CD	EQTN_SHRT_DESC_TX	MAY_REVENUE	JUN_REVENUE	JUL_REVENUE	AUG_REVENUE	SEP_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
RESIDENTIAL	ST50	RS-TCRF	6,473,006	13,086,006	15,314,443	15,255,429	20,942,463	16,397,068	87,468,415
SEC GS<=10KW	ST51	GS<10 TCRF	302,252	462,257	509,855	508,361	571,845	530,331	2,884,903
SEC GS>10KW NCP	ST52	GS>10KW NCP TCRF	4,322,306	6,861,988	7,050,937	7,145,919	8,154,173	7,819,794	41,355,117
SEC GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	515,870	751,302	880,511	888,834	936,194	931,317	4,904,027
PRIMARY SERVICE NCP	ST54	PRI-TX NCP TCRF	182,736	178,622	181,540	172,014	174,818	165,500	1,055,231
PRIMARY SERVICE 4CP	ST55	PRI-TX 4CP TCRF	1,737,555	2,590,364	2,612,234	2,619,498	2,837,958	2,918,646	15,316,255
TRNS SRV	ST56	TRA-TX 4CPTCRF	1,065,213	2,035,543	2,831,367	2,071,905	2,724,630	2,706,228	13,434,886
TOTAL ALL CLASSES			14,598,938.76	25,966,081.55	29,380,886.84	28,661,960.18	36,342,082.24	31,468,884.72	166,418,834

AEPTX Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
March-Aug Units

**Central**

<b>Tariff Description</b>	<b>202003</b>	<b>202004</b>	<b>202005</b>	<b>202006</b>	<b>202007</b>	<b>202008</b>	<b>Sum:</b>
RS	603,111,884	708,851,338	858,859,256	1,006,802,300	1,160,623,680	1,145,417,284	5,483,665,742
GS<=10KW	54,344,638	55,320,457	58,224,074	62,090,052	67,453,793	66,527,143	347,369,379
GS>10KW NCP	1,848,484	1,660,181	1,651,081	1,773,077	1,803,805	1,811,358	10,547,985
GS>10KW 4CP	138,934	139,358	138,610	138,132	139,198	140,801	835,033
PS PRIM NCP	31,014	38,415	39,320	42,348	41,397	35,144	227,637
PS PRIM 4CP	399,791	369,592	369,145	369,510	376,477	376,123	2,260,639
TRANS	581,277	624,359	536,525	537,923	653,001	458,467	3,391,553

**North**

<b>Tariff Description</b>	<b>202003</b>	<b>202004</b>	<b>202005</b>	<b>202006</b>	<b>202007</b>	<b>202008</b>	<b>Sum:</b>
RS	129,412,809	109,852,745	134,467,243	170,794,610	217,474,291	227,360,332	989,362,030
GS<=10KW	14,171,623	12,921,115	13,296,485	14,882,716	17,439,825	18,098,957	90,810,721
GS>10KW NCP	416,952	374,640	389,898	419,389	437,626	447,375	2,485,880
GS>10KW 4CP	67,392	67,259	67,823	21,719	57,591	58,631	340,415
PS PRIM NCP	27,466	24,423	21,279	19,055	22,370	23,440	138,032
PS PRIM 4CP	214,659	210,256	213,866	208,436	209,937	209,771	1,266,925
TRANS	25,778	54,201	44,521	56,211	50,325	55,719	286,756

**AEPTX**

<b>Tariff Description</b>	<b>202003</b>	<b>202004</b>	<b>202005</b>	<b>202006</b>	<b>202007</b>	<b>202008</b>	<b>Sum:</b>
RS	732,524,693	818,704,083	993,326,499	1,177,596,910	1,378,097,971	1,372,777,616	6,473,027,772
GS<=10KW	68,516,261	68,241,572	71,520,559	76,972,768	84,893,618	84,626,100	454,770,878
GS>10KW NCP	2,265,436	2,034,821	2,040,979	2,192,466	2,241,432	2,258,733	13,033,865
GS>10KW 4CP	206,326	206,617	206,432	159,851	196,789	199,432	1,175,448
PS PRIM NCP	58,480	62,837	60,599	61,402	63,767	58,584	365,669
PS PRIM 4CP	614,450	579,849	583,011	577,946	586,414	585,895	3,527,564
TRANS	607,055	678,560	581,046	594,135	703,327	514,186	3,678,309

AEP Texas Inc  
Semi-Annual TCRF Update  
March 2021

AEPTX March 2021 TCRF Update - Attachment A  
Sept 2020 TCRF Adj

AEP Texas TCRF Calculation By Class  
September 2020 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$173,104,157

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Central Adjustment	North Adjustment	Adjustment to TCRF	Total TCRF Update September 2020	Type of Billing Determinant	Sept - Feb Determinants	Price Per Unit	TCRF Revenue	ADJP1 One-sixth of Adjustment
Residential	47.309%	\$81,893,783	\$9,405,410	\$1,383,483	\$10,788,893	\$92,682,676	kWh	5,695,123,740	\$0.016274	\$92,682,444	\$1,798,149
Secondary Less Than or Equal to 10 kW	1.704%	\$2,949,033	\$64,509	\$35,047	\$99,556	\$3,048,589	kWh	436,410,730	\$0.006986	\$3,048,765	\$16,593
Secondary Greater Than 10 kW											
4CP	3.152%	\$5,455,685	(\$25,640)	(\$52,670)	(\$78,311)	\$5,377,374	Avg 4CP	1,166,029	\$4.611697	\$5,377,374	(\$13,052)
NCP	28.071%	\$48,592,475	\$2,451,210	\$684,252	\$3,135,462	\$51,727,937	Monthly Max kW	14,291,352	\$3.619527	\$51,727,933	\$522,577
Primary Service											
4CP	9.803%	\$16,969,370	\$282,271	\$93,152	\$375,423	\$17,344,792	Avg 4CP	3,498,963	\$4.957123	\$17,344,792	\$62,570
NCP	0.654%	\$1,132,592	\$87,670	\$16,337	\$104,007	\$1,236,599	Monthly Max kW	395,586	\$3.125990	\$1,236,599	\$17,334
Transmission Service	9.307%	\$16,111,218	\$241,515	(\$40,352)	\$201,163	\$16,312,382	Avg 4CP	3,294,576	\$4.951284	\$16,312,382	\$33,527
Total		\$173,104,157	\$12,506,944	\$2,119,249	\$14,626,193	\$187,730,350				\$187,730,289	\$2,437,699

Allocation table based on the Docket No. 49494 transmission allocator  
Unadjusted, unscaled, 15-minute 4CP allocator

AEP TX North Division Transmission Credit Settlement*	(\$150,000)
North Division Transmission Sept - Feb Determinants	163,410.80
AEP TX North Division Rider TNTC Credit per 4CP kW	(\$0.92)
*Docket No. 49494 \$300,000 per year or \$150,000 per TCRF update - 4X	

AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Worksheet  
May Expense

AEP Texas Central Division Accounting Accrual Monthly Expenses									Docket No. 50333 2020 4CP Update 5 019 420 838				2020 Monthly Expense
Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2016 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2020 Monthly Expense May (13)	
7/23/2014	7/23/2014		San Antonio - CPS	42579	65 250 196 800	1 1183400	2 5970910	1 4787510	5 019,420 838	\$7 422 474	\$618,539	\$618,539	
5/17/2019	5/17/2019	6/16/2020	Sharyland Utilities L P	48929/49519	67 273,101 059	0 0068461	0 5186620	0 5118159	5 019 420 838	\$2 569 020	\$214 085	\$214,085	
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929/49519	67,273 101 059	0 0425839	3 2263410	3 1837571	5 019 420 838	\$15 980 617	\$1 331 718	\$1 331,718	
11/6/2015	11/6/2015		San Bernard Electric	44897	63 680 709 638	0 0000000	0 0380560	0 0380560	5 019 420 838	\$191 019	\$15 918	\$15,918	
12/1/2020	12/1/2020		Fannin County	50216	59 368 963 500	0 0014284	0 0021920	0 0007636	5 019 420 838	\$3 833	\$319	\$319	
3/17/2017	3/17/2017		City of College Station	46847	67 762,669 200	0 0108600	0 0552564	0 0443964	5 019 420 838	\$222 844	\$18 570	\$18 570	
-	-		Concho Valley (removal)	35950	57 650 014 900		(0 0025341)	(0 0025341)	5 019 420 838	(\$12 720)	(\$1 060)	(\$1 060)	
-	-		Coleman (removal)	35950	57 650 014 900		(0 0012290)	(0 0012290)	5 019 420 838	(\$6 169)	(\$514)	(\$514)	
-	-		Big Country (removal)	35950	57 650 014 900		(0 0026600)	(0 0026600)	5 019 420 838	(\$13 352)	(\$1 113)	(\$1 113)	
5/21/2009	5/21/2009		Cherokee County Electric Coop	36683	57 650 014 900	0 0016470	0 0050100	0 0033630	5 019 420 838	\$16 880	\$1 407	\$1 407	
8/27/2009	8/26/2009		Grayson-Collin Electric Coop	36584	59 819 399 900	0 0098520	0 0209639	0 0111119	5 019,420 838	\$55 775	\$4 648	\$4 648	
11/5/2009	11/5/2009		TMPA (reduction from 36392)	37404	57 650 014 900	0 5571201	0 6632670	0 1061469	5 019 420 838	\$532 796	\$44 400	\$44 400	
5/21/2009	5/21/2009		Deep East Texas	36762	57 650 014 900	0 0012300	0 0017100	0 0004800	5 019 420 838	\$2 409	\$201	\$201	
1/14/2010	1/14/2010		Medina	37535	59 819,399 900	0 0317996	-	(0 0317996)	5 019,420 838	(\$159 616)	(\$13 301)	(\$13 301)	
9/11/2014	9/11/2014		GEUS	42581	65 250 196,800	0 0242200	0 0360300	0 0118100	5 019,420 838	\$59 279	\$4,940	\$4,940	
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67 690 205 600	0 0114341	0 0099010	(0 0015331)	5 019 420 838	\$7 695	(\$641)	(\$641)	
1/7/2020	1/7/2020		STEC	50174	69 368 963 500	0 3275800	1 2355360	0 9079560	5 019 420 838	\$4 557 413	\$379,784	\$379 784	
11/10/2010	11/10/2010	11/18/2010	MVEC (removal)	38569	60 858 331 400	0 0829200	0 0000000	(0 0629200)	5 019 420 838	(\$315 822)	(\$26 319)	(\$26 319)	
3/19/2019	3/19/2019		Denton (DMEX)	48963	67 273 101 059	0 0734077	0 70448600	0 6310783	5 019 420 838	\$3 167 648	\$263 971	\$263 971	
2/1/2019	2/1/2019		City of Garland	48902	67,273 101 059	0 1497884	0 767490000	0 6177018	5 019 420 838	\$3 100 504	\$258 375	\$258,375	
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48928	67,273,101 059	0 01176376	0 01071330	(0 00105076)	5 019 420 838	(\$5 274)	(\$440)	(\$440)	
3/25/2011	3/25/2011		Brownsville Public Utilities Board	36556	60 858,331 400	0 0211200	0 0970000	0 0758600	5 019 420 838	\$380 874	\$31,739	\$31,739	
8/3/2011	8/4/2011		Wood County (ntial TCOS filing)	39290	61 368,862 600	0 00000000	0 0025860	0 00258600	5 019 420 838	\$12 980	\$1 082	\$1,082	
4/24/2018	4/24/2018		Bryan Texas Utilities	48123	67 273 101 059	0 0993900	0 4417790	0 3423890	5 019 420 838	\$1 718 594	\$143 216	\$143,216	
4/23/2020	4/23/2020		CenterPoint (Rate Case)	49421	69,368 963 500	3 8961966	4 9882730	1 0920764	5 019 420 838	\$5 481 591	\$456 799	\$206 296	
5/15/2020	5/15/2020		CenterPoint	50553	70 980 872 405	3 8961966	5 2254000	1 3292034	5 019 420 838	\$6 671 831	\$555 986	\$304 896	
4/24/2019	4/24/2019	5/14/2020	AEP TX Central Division	49192	69 368 963 500	1 7168960	4 0366120	2 3197160	5 019 420 838	\$11 643 631	\$970 303	\$438 201	
4/24/2019	4/24/2019	5/14/2020	AEP TX North Division	49192	69 368 963 500	0 5945420	2 06659100	1 4720490	5 019 420 838	\$7 388 833	\$615 736	\$278 074	
5/15/2020	5/15/2020		AEP TX	50689	70 980 872 405	2 3114380	6 6799140	4 3684760	5 019 420 838	\$21 927 219	\$1 827 268	\$1 002 050	
6/21/2018	6/21/2018		ETT	48340	67,273 101 059	0 0000000	4 52589000	4 5258900	5 019 420 838	\$22 717 347	\$1 893 112	\$1 893 112	
4/4/2019	4/4/2019		Golden Spread	48500	67,273 101 059	0 0000000	0 03525000	0 0352500	5 019 420 838	\$176 935	\$14 745	\$14 745	
3/26/2020	3/26/2020		ONCOR	50490	69 368 963 500	6 5927980	14 39685539	7 8040575	5 019 420 838	\$39 171 849	\$3,264,321	\$3 264,321	
1/7/2020	1/7/2020		Bandera Electric Coop	50189	69 368 963 500	0 0120200	0 06075500	0 0487350	5 019 420 838	\$244 821	\$20 385	\$20 385	
4/3/2020	4/3/2020		LCRA	50510	69 368 963 500	2 9759800	8 85224100	3 8762610	5 019 420 838	\$19 456 585	\$1 621 382	\$1 621 382	
4/4/2019	4/4/2019		Taylor Electric Coop (sold trans assets to Golden Spread)	48500	67 273 101 059	0 0030800		(0 0038041)	5 019 420 838	(\$19 094)	(\$1 591)	(\$1 591)	
10/8/2015	10/8/2015		Brazos	44754	63 680 709 638	0 9256900	1 8609410	0 9352510	5 019 420 838	\$4 694 418	\$391 202	\$391 202	
3/27/2020	3/27/2020		TNMP	50481	69 368 963 500	0 3010563	1 1431550	0 8420987	5 019 420 838	\$4 226 848	\$352 237	\$352 237	
9/12/2014	9/12/2014		Lone Star Transmission, LLC	42469	65,250,196 847	0 0000000	1 5696960	1 5696960	5 019 420 838	\$7 878 965	\$656 580	\$656 580	
7/6/2018	7/6/2018		Cross Texas Transmission, LLC	48369	67,273,101 059	0 0000000	1 1072500	1 1072500	5 019 420 838	\$5 557,754	\$463,146	\$463 146	
9/25/2015	9/25/2015	4/25/2018	Wind Energy Transmission Texas, LLC	44746	63 680,709 638	0 0000000	1 8095350	1 8095350	5 019 420 838	\$9,082,818	\$756,901	\$756,901	
7/2/2018	7/2/2018		Austin Energy	48352	67 273 101 059	1 0024700	1 1872140	0 1847440	5 019 420 838	\$927 308	\$77,276	\$77 276	
11/4/2019	11/4/2019		Lyntegar Electric Coop	49943	69,368 963 500	0 0000000	0 0113650	0 0113650	5 019 420 838	\$57 046	\$4,754	\$4,754	
4/13/2020	4/13/2020		Rayburn Country	50539	69 368,963 500	0 0214200	0 3301160	0 3068960	5 019 420 838	\$1,549,475	\$129 123	\$129,123	
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	69 368,963 500	0 0392100	0 0205010	(0 0187090)	5 019 420 838	(\$93 908)	(\$7 826)	(\$7 826)	
1/10/2020	1/3/2020		Southwest Texas Electric Coop (SWTEC)	50201	69,368 963 500	0 00040157	0 0009510	0 0005494	5 019 420 838	\$2 758	\$230	\$230	
2/7/2020	2/7/2020		Houston County Electric Coop (HCEC)	50263	69 368,963 500	0 00380300	0 0017300	(0 0020730)	5 019 420 838	(\$10 405)	(\$867)	(\$867)	
4/17/2020	4/17/2020		LamarCounty Coop	50036	69 368 963 500	0 00164370	0 0041350	0 0024913	5 019 420 838	\$12 505	\$1 042	\$1 042	
TCRF Update Sub Total												\$15 155 196	
Rate Case & Other Expenses													
1/1/2017	12/8/2016		Lone Star WTS Credit Rider	46585	66 036 438 600	-	(0 09085893)	(0 090858925)	5 019 420 838	(\$456 059)	(\$38 005)	(\$38 005)	
4/26/2018	5/1/2018		Lone Star WTS Tax Rate Change Rider	48101	66 036 438 600	-	(0 1099690)	(0 109969000)	5 019 420 838	(\$551 981)	(\$45 998)	(\$45 998)	
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	48127	63 680,709 638	-	(0 14363700)	(0 143637000)	5 019 420 838	(\$720 975)	(\$60 081)	(\$60 081)	
1/1/2019	1/1/2019		WETT Tax Rate Change Rider	48874	67,273,101 059		(0 2368870)	(0 236887000)	5 019 420 838	(\$1 189 036)	(\$99 066)	(\$99 066)	
1/6/2020			Rayburn Country Credit Rider 5 Years	49921/49051	69 368 963 500		(0 0648705)	(0 064870500)	4 761 042 428	\$14 105	(\$25 738)	(\$25 738)	
3/1/2020			TNMP RCE (3 years)	48591	69 368 963 500		0 0028100	0 002810000	5 019 420 838	\$14 105	\$1 175	\$1,175	
4/23/2020	5/1/2020		Centerpoint UEDIT Credit	49421	69 368,963 500		0 0026100	(0 136560000)	4 761 042 428	(\$550 168)	(\$54 181)	(\$54 181)	
4/17/2020	5/1/2020		Lamar County Electric Coop	50036	69,368 963 500		0 0011781	0 001178070	4 761 042 428	\$5 609	\$467	\$467	
4/6/2020	5/29/2020		AEP Texas Rider CRR	49494	69,368 963 500		(0 2883130)	(0 288313000)	4 761 042 428	(\$1 372 670)	(\$114 389)	(\$11 070)	
TCRF Monthly Expense Update Amount												\$14 822,680	

AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Worksheet  
June - October Expenses

AEP Texas Central Division Accounting Accrual Monthly Expenses				Docket No. 50333 2020 ACP Update 5 019 420 838										June starts full transmission recovery through TCRF				
Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2016 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2020 Monthly Expense June (13)	2020 Monthly Expense July (14)	2020 Monthly Expense August (15)	2020 Monthly Expense September (16)	2020 Monthly Expense October (17)		
7/23/2014	7/23/2014		San Antonio - CPS	42579	65 250 196 800	0.0000000	2.5970910	2.5970910	5 019 420 838	\$13 093 693	\$1 066 324	\$1 066 324	\$1 066 324	\$1 066 324	\$1 066 324	\$1 066 324		
5/17/2019	5/17/2019	6/18/2020	Sharyland Utilities - LP	48929-49519	67 273 101 059	0.0000000	0.5186620	0.5186620	5 019 420 838	\$2 603 383	\$216 949	\$115 706	\$216 949	\$216 949	\$216 949	\$216 949		
6/17/2020	6/17/2020		Sharyland Utilities - LP	50601	70 980 872 405	0.0000000	0.5320660	0.5320660	5 019 420 838	\$2 670 663	\$222 555	\$103 858	\$222 555	\$222 555	\$222 555	\$222 555		
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929-49519	67 273 101 059	0.0000000	3.2263410	3.2263410	5 019 420 838	\$16 194 363	\$1 349 530	\$1 349 530	\$1 349 530	\$1 349 530	\$1 349 530	\$1 349 530		
6/1/2020	6/1/2020		San Bernard Electric	50732	70 980 872 405	0.0000000	0.0570700	0.0570700	5 019 420 838	\$296 458	\$23 872	\$23 872	\$23 872	\$23 872	\$23 872	\$23 872		
1/21/2020	1/21/2020		Fannin County	50218	69 368 963 500	0.0000000	0.0021920	0.0021920	5 019 420 838	\$11 003	\$917	\$917	\$917	\$917	\$917	\$917		
3/17/2017	3/17/2017		City of College Station	48847	67 762 869 200	0.0000000	0.0552564	0.0552564	5 019 420 838	\$277 355	\$23 113	\$23 113	\$23 113	\$23 113	\$23 113	\$23 113		
5/21/2009	5/21/2009		Chevalier County Electric	36668	57 650 014 900	0.0000000	0.0050100	0.0050100	5 019 420 838	\$25 147	\$2 096	\$2 096	\$2 096	\$2 096	\$2 096	\$2 096		
8/27/2009	8/26/2009		Grayson-Collin Electric Coop	36584	59 819 399 900	0.0000000	0.0209639	0.0209639	5 019 420 838	\$105 227	\$8 769	\$8 769	\$8 769	\$8 769	\$8 769	\$8 769		
11/5/2009	11/5/2009		TMFA (Induction from 36392)	37404	57 650 014 900	0.0000000	0.6632670	0.6632670	5 019 420 838	\$3 329 216	\$277 435	\$277 435	\$277 435	\$277 435	\$277 435	\$277 435		
5/21/2009	5/21/2009		Deep East Texas	36762	57 650 014 900	0.0000000	0.0017100	0.0017100	5 019 420 838	\$6 583	\$715	\$715	\$715	\$715	\$715	\$715		
9/11/2014	9/1/2014		GEIS	42581	65 250 196 800	0.0000000	0.0360300	0.0360300	5 019 420 838	\$180 850	\$15 071	\$15 071	\$15 071	\$15 071	\$15 071	\$15 071		
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67 690 205 600	0.0000000	0.0099010	0.0099010	5 019 420 838	\$49 697	\$4 141	\$4 141	\$4 141	\$4 141	\$4 141	\$4 141		
1/7/2020	1/7/2020		STEC	50174	69 368 963 500	0.0000000	1.2355360	1.2355360	5 019 420 838	\$6 201 675	\$516 806	\$516 806	\$516 806	\$516 806	\$516 806	\$516 806		
3/19/2019	3/18/2019	7/19/2020	Denton (DMEX)	48863	67 273 101 059	0.0000000	0.7044860	0.7044860	5 019 420 838	\$3 536 112	\$294 678	\$180 608	\$294 678	\$294 678	\$294 678	\$294 678		
7/20/2020	7/20/2020		Denton (DMEX)	50110	70 980 872 405	0.0000000	0.7457290	0.7457290	5 019 420 838	\$3 743 128	\$311 927	\$120 746	\$311 927	\$311 927	\$311 927	\$311 927		
2/1/2019	2/1/2019	8/24/2020	City of Garland	48802	67 273 101 059	0.0000000	0.7674900	0.7674900	5 019 420 838	\$3 852 355	\$321 030	\$246 539	\$321 030	\$321 030	\$321 030	\$321 030		
8/25/2020	8/25/2020		City of Garland	50680	70 980 872 405	0.0000000	0.8353630	0.8353630	5 019 420 838	\$4 193 038	\$349 420	\$78 901	\$349 420	\$349 420	\$349 420	\$349 420		
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48628	67 273 101 059	0.0000000	0.0107130	0.0107130	5 019 420 838	\$53 773	\$4 481	\$4 481	\$4 481	\$4 481	\$4 481	\$4 481		
3/25/2011	3/25/2011		Brownsville Public Utilities Board	38556	80 858 331 400	0.0000000	0.0670000	0.0670000	5 019 420 838	\$486 884	\$40 574	\$40 574	\$40 574	\$40 574	\$40 574	\$40 574		
8/3/2011	8/4/2011		Wood County (Initial TCOS filing)	39250	61 368 962 600	0.0000000	0.0025860	0.0025860	5 019 420 838	\$12 980	\$1 082	\$1 082	\$1 082	\$1 082	\$1 082	\$1 082		
4/24/2018	4/24/2018		Bryan Texas Utilities	48123	67 273 101 059	0.0000000	0.4417790	0.4417790	5 019 420 838	\$2 217 475	\$184 790	\$184 790	\$184 790	\$184 790	\$184 790	\$184 790		
5/15/2020	5/15/2020	9/16/2020	CenterPoint	50633	70 980 872 405	0.0000000	5.2254000	5.2254000	5 019 420 838	\$26 228 482	\$2 185 707	\$2 185 707	\$2 185 707	\$2 185 707	\$2 185 707	\$2 185 707		
9/17/2020	9/17/2020		CenterPoint	51106	70 980 872 405	0.0000000	5.4512520	5.4512520	5 019 420 838	\$27 362 128	\$2 280 177	\$1 064 083	\$2 280 177	\$2 280 177	\$2 280 177	\$2 280 177		
5/15/2020	5/15/2020	10/27/2020	AEP TX	50689	70 980 872 405	0.0000000	6.6799140	6.6799140	5 019 420 838	\$33 529 300	\$2 794 108	\$2 794 108	\$2 794 108	\$2 794 108	\$2 794 108	\$2 794 108		
10/28/2020	10/28/2020		AEP TX	51231	70 980 872 405	0.0000000	7.1850240	7.1850240	5 019 420 838	\$36 064 659	\$3 005 386	\$2 794 108	\$3 005 386	\$3 005 386	\$3 005 386	\$3 005 386		
6/21/2018	6/21/2018		ETT	48340	67 273 101 059	0.0000000	4.5258900	4.5258900	5 019 420 838	\$22 717 347	\$1 893 112	\$1 893 112	\$1 893 112	\$1 893 112	\$1 893 112	\$1 893 112		
4/4/2019	4/4/2019		Golden Spread	48900	67 273 101 059	0.0000000	0.0352500	0.0352500	5 019 420 838	\$176 935	\$14 745	\$14 745	\$14 745	\$14 745	\$14 745	\$14 745		
3/26/2020	3/26/2020	9/7/2020	ONCOR	50480	69 368 963 500	0.0000000	14.39685539	14.39685539	5 019 420 838	\$72 263 877	\$6 021 990	\$6 021 990	\$6 021 990	\$6 021 990	\$6 021 990	\$6 021 990		
9/8/2020	9/8/2020		ONCOR	51115	70 980 872 405	0.0000000	14.996463000	14.996463000	5 019 420 838	\$75 273 559	\$6 272 797	\$4 809 144	\$6 272 797	\$6 272 797	\$6 272 797	\$6 272 797		
1/7/2020	1/7/2020		Bandera Electric Coop	50189	69 368 963 500	0.0000000	0.060755000	0.060755000	5 019 420 838	\$304 955	\$25 413	\$25 413	\$25 413	\$25 413	\$25 413	\$25 413		
4/3/2020	4/3/2020	9/21/2020	LCRA	50510	69 368 963 500	0.0000000	6.8522410	6.8522410	5 019 420 838	\$34 394 281	\$2 896 190	\$2 896 190	\$2 896 190	\$2 896 190	\$2 896 190	\$2 896 190		
9/22/2020	9/22/2020	9/23/2020	LCRA	51145	70 980 872 405	0.0000000	7.19186200	7.19186200	5 019 420 838	\$36 098 982	\$3 008 248	\$2 006 333	\$3 008 248	\$3 008 248	\$3 008 248	\$3 008 248		
8/24/2020	8/24/2020		LCRA (FAYT)	50204	70 980 872 405	0.0000000	7.19262900	7.19262900	5 019 420 838	\$36 102 817	\$3 008 568	\$200 550	\$3 008 568	\$3 008 568	\$3 008 568	\$3 008 568		
10/8/2015	10/8/2015	10/5/2020	Bracos	44754	63 680 708 638	0.0000000	1.8609410	1.8609410	5 019 420 838	\$9 340 846	\$778 404	\$778 404	\$778 404	\$778 404	\$778 404	\$778 404		
10/6/2020	10/6/2020		Bracos	51019	70 980 872 405	0.0000000	1.8899637	1.8899637	5 019 420 838	\$9 486 473	\$790 538	\$663 033	\$790 538	\$790 538	\$790 538	\$790 538		
3/27/2020	3/27/2020	10/4/2020	TMNP	50481	69 368 963 500	0.0000000	1.1431550	1.1431550	5 019 420 838	\$6 737 978	\$478 165	\$478 165	\$478 165	\$478 165	\$478 165	\$478 165		
10/5/2020	10/5/2020		TMNP	51107	70 980 872 405	0.0000000	1.1718620	1.1718620	5 019 420 838	\$5 891 065	\$480 089	\$426 651	\$480 089	\$480 089	\$480 089	\$480 089		
9/12/2014	9/12/2014		Lone Star Transmission LLC	42469	65 250 196 847	0.0000000	1.5696960	1.5696960	5 019 420 838	\$7 878 965	\$656 580	\$656 580	\$656 580	\$656 580	\$656 580	\$656 580		
7/8/2018	7/8/2018		Cross Texas Transmission LLC	48369	67 273 101 059	0.0000000	1.1072500	1.1072500	5 019 420 838	\$5 557 754	\$463 146	\$463 146	\$463 146	\$463 146	\$463 146	\$463 146		
9/25/2015	9/25/2015	4/25/2018	Wind Energy Transmission Texas LLC	44746	63 680 709 638	0.0000000	1.8095350	1.8095350	5 019 420 838	\$8 082 818	\$756 901	\$756 901	\$756 901	\$756 901	\$756 901	\$756 901		
7/2/2018	7/2/2018		Austin Energy	48352	67 273 101 059	0.0000000	1.1872140	1.1872140	5 019 420 838	\$5 959 127	\$496 594	\$496 594	\$496 594	\$496 594	\$496 594	\$496 594		
11/4/2019	11/4/2019		Lyngear Electric Coop	49543	69 368 963 500	0.0000000	0.0113650	0.0113650	5 019 420 838	\$57 046	\$4 754	\$4 754	\$4 754	\$4 754	\$4 754	\$4 754		
4/13/2020	4/13/2020		Rayburn County	50539	69 368 963 500	0.0000000	0.3301150	0.3301150	5 019 420 838	\$1 656 991	\$138 063	\$138 063	\$138 063	\$138 063	\$138 063	\$138 063		
10/30/2019	10/30/2019		San Miguel Electric Coop	49600	69 368 963 500	0.0000000	0.0205010	0.0205010	5 019 420 838	\$102 903	\$8 575	\$8 575	\$8 575	\$8 575	\$8 575	\$8 575		
1/10/2020	1/10/2020		Southwest Texas Electric Coop (SWTEC)	50201	69 368 963 500	0.0000000	0.0009510	0.0009510	5 019 420 838	\$4 773	\$398	\$398	\$398	\$398	\$398	\$398		
2/10/2020	2/10/2020	10/29/2020	Houston County Electric Coop (HCEC)	50263	69 368 963 500	0.0000000	0.0017300	0.0017300	5 019 420 838	\$8 694	\$724	\$724	\$724	\$724	\$724	\$724		
10/20/2020	10/20/2020																	

AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Total Class Data

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$14,822,680
3	Class Allocation Factor	100.00%
4	Class TCRF Not in Base	\$14,822,680
5	Class TCRF Revenue	\$11,675,617
6	ADJP1	\$0
7	ADJP2	(\$1,591,953)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$13,267,569
9	Under/(Over) Recovery	\$1,555,110
10	Cummulative Under/(Over) Recovery	\$1,555,110

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Residential

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Residential

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$14,822,680
3	Class Allocation Factor	47.21%
4	Class TCRF Not in Base	\$6,997,575
5	Class TCRF Revenue	5,179,728
6	ADJP1	\$0
7	ADJP2	(\$1,349,015)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$6,528,743
9	Under/(Over) Recovery	\$468,832
10	Cummulative Under/(Over) Recovery	\$468,832

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Secondary <= 10 kW

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$14,822,680
3	Class Allocation Factor	1.72%
4	Class TCRF Not in Base	\$254,775
5	Class TCRF Revenue	215,280.75
6	ADJP1	\$0
7	ADJP2	(\$27,343)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$242,624
9	Under/(Over) Recovery	\$12,151
10	Cummulative Under/(Over) Recovery	\$12,151

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4



AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Secondary > 10kW4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Secondary > 10 kW 4CP

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$14,822,680
3	Class Allocation Factor	2.02%
4	Class TCRF Not in Base	\$299,847
5	Class TCRF Revenue	329,511.49
6	ADJP1	\$0
7	ADJP2	\$9,537
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$319,974
9	Under/(Over) Recovery	-\$20,127
10	Cummulative Under/(Over) Recovery	(\$20,127)

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Secondary>10kW NCP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Secondary > 10 kW NCP

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$14,822,680
3	Class Allocation Factor	29.22%
4	Class TCRF Not in Base	\$4,331,903
5	Class TCRF Revenue	3,418,477.49
6	ADJP1	\$0
7	ADJP2	(\$11,606)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$3,430,083
9	Under/(Over) Recovery	\$901,820
10	Cummulative Under/(Over) Recovery	\$901,820

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Primary4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Primary 4CP

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$14,822,680
3	Class Allocation Factor	9.77%
4	Class TCRF Not in Base	\$1,447,535
5	Class TCRF Revenue	1,338,395.56
6	ADJP1	\$0
7	ADJP2	-\$17,758
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$1,356,154
9	Under/(Over) Recovery	\$91,381
10	Cummulative Under/(Over) Recovery	\$91,381

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
PrimaryNCP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Primary NCP

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$14,822,680
3	Class Allocation Factor	1.05%
4	Class TCRF Not in Base	\$155,291
5	Class TCRF Revenue	162,379.07
6	ADJP1	\$0
7	ADJP2	\$3,453
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$158,926
9	Under/(Over) Recovery	(\$3,635)
10	Cummulative Under/(Over) Recovery	(\$3,635)

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Transmission

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Transmission

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$14,822,680
3	Class Allocation Factor	9.01%
4	Class TCRF Not in Base	\$1,335,754
5	Class TCRF Revenue	1,031,844.37
6	ADJP1	\$0
7	ADJP2	(\$199,221)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$1,231,066
9	Under/(Over) Recovery	\$104,688
10	Cummulative Under/(Over) Recovery	\$104,688

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
May-Oct TCRF Revenue

			2020						
TARF_DESC	EQTN_CD	EQTN_SHRT_DESC_TX	MAY_REVENUE	JUN_REVENUE	JUL_REVENUE	AUG_REVENUE	SEP_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE
RESIDENTIAL	ST50	RS-TCRF	5,179,728	11,188,005	12,897,689	12,728,816	17,762,245	14,237,502	73,993,985
SEC GS<=10KW	ST51	GS<10 TCRF	215,281	372,856	405,091	399,641	452,516	428,563	2,273,947
SEC GS>10KW NCP	ST52	GS>10KW NCP TCRF	3,418,477	5,560,333	5,685,989	5,737,930	6,539,535	6,329,650	33,271,914
SEC GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	329,511	616,830	621,385	625,990	658,365	662,984	3,515,065
PRIMARY SERVICE NCP	ST54	PRI-TX NCP TCRF	162,379	124,117	120,905	102,971	108,286	94,988	713,646
PRIMARY SERVICE 4CP	ST55	PRI-TX 4CP TCRF	1,338,396	1,653,118	1,666,510	1,673,839	1,813,095	1,857,033	10,001,990
TRNS SRV	ST56	TRA-TX 4CPTCRF	1,031,844	1,808,975	2,628,519	1,847,306	2,454,089	2,430,078	12,200,812
TOTAL ALL CLASSES			11,675,616.58	21,324,233.85	24,026,088.96	23,116,491.72	29,788,131.53	26,040,797.03	135,971,360

AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
March\_Aug 2020 UNITS

<b>Tariff Description</b>	<b>202003</b>	<b>202004</b>	<b>202005</b>	<b>202006</b>	<b>202007</b>	<b>202008</b>	<b>Sum:</b>
RS	603,111,884.	708,851,338.	858,859,256.	1,006,802,300.	1,160,623,680.	1,145,417,284.	5,483,665,742
GS<=10KW	54,344,638	55,320,457	58,224,074	62,090,052	67,453,793	66,527,143	347,369,379
GS>10KW NCP	1,848,484	1,660,181	1,651,081	1,773,077	1,803,805	1,811,358	10,547,985
GS>10KW 4CP	138,934	139,358	138,610	138,132	139,198	140,801	835,033
PS PRIM NCP	31,014	38,415	39,320	42,348	41,397	35,144	227,637
PS PRIM 4CP	399,791	369,592	369,145	369,510	376,477	376,123	2,260,639
TRANS	581,277.3	624,358.8	536,525.	537,923.4	653,001.3	458,466.8	3,391,553

AEP Texas Central Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
March 2020-TCRF Adj

**AEP Texas Central TCRF Calculation By Class  
March 2020 TCRF Update**

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2      \$84,276,264      \$14,046,044

Estimated Revenue By Rate Class

Class Description	TCRF Class* Allocation %	Incremental TCRF	Adjustment to TCRF	Total TCRF Update March 2020	Type of Billing Determinant	March - August Determinants	Price Per Unit	TCRF Revenue	ADJP2 One-sixth of Adjustment
Residential	47.21%	\$39,785,619	(\$8,094,090)	\$31,691,529	kWh	5,255,121,386	\$0.006031	\$31,693,637	(\$1,349,015)
Secondary Less Than or Equal to 10 kW	1.72%	\$1,448,558	(\$164,060)	\$1,284,498	kWh	347,369,379	\$0.003698	\$1,284,572	(\$27,343)
Secondary Greater Than 10 kW									
IDR	2.02%	\$1,704,819	\$57,225	\$1,762,044	Avg 4CP	735,863	\$2.394528	\$1,762,044	\$9,537
Non-IDR	29.22%	\$24,629,597	(\$69,635)	\$24,559,962	Monthly Max kW	11,803,814	\$2.080680	\$24,559,960	(\$11,606)
Primary Service									
IDR	9.77%	\$8,230,145	(\$106,549)	\$8,123,597	Avg 4CP	2,228,051	\$3.646056	\$8,123,597	(\$17,758)
Non-IDR	1.05%	\$882,924	\$20,719	\$903,644	Monthly Max kW	218,678	\$4.132302	\$903,644	\$3,453
Transmission Service	9.01%	\$7,594,601	(\$1,195,327)	\$6,399,274	Avg 4CP	3,320,604	\$1.927142	\$6,399,275	(\$199,221)
Total		\$84,276,264	(\$9,551,717)	\$74,724,548				\$74,726,729	(\$1,591,953)

\*Allocation table based on the Docket No. 33309 transmission allocator.



AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Worksheet  
May Expense

Docket No 50333  
2020 4CP Update  
1 138,438 259

AEP Texas North Division  
Accounting Accrual  
Monthly Expense

Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2016 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	Monthly Expense May (13)
7/23/2014	7/23/2014		San Antonio - CPS	42579	65,250,196 800	1 1183400	2 5970910	1 4787510	1 138 438 259	\$1 683 467	\$140 289	\$140 289
5/17/2019	5/17/2019		Sharyland Utilities L P	48929/49519	67,273,101 059	0 0068461	0 5186620	0 5118159	1 138 438 259	\$582,671	\$48 556	\$48,556
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929/49519	67,273,101 059	0 0425839	3 2263410	3 1837571	1 138 438 259	\$3 624 511	\$302,043	\$302 043
11/6/2015	11/6/2015		San Bernard Electric	44897	63,680,709 638	0 0000000	0 0380560	0 0380560	1 138 438 259	\$43,324	\$3,610	\$3,610
1/21/2020	1/21/2020		Fannin County	50218	69 368 963 500	0 0014284	0 0021920	0 0007636	1 138 438 259	\$869	\$72	\$72
3/17/2017	3/17/2017		City of College Station	46847	67 782 669 200	0 0108600	0 0552564	0 0443964	1 138 438 259	\$50,543	\$4 212	\$4 212
			Concho Valley (removal)	35950	57 650 014 900		(0 0025341)	(0 0025341)	1 138 438 259	(\$2 885)	(\$240)	(\$240)
			Coleman (removal)	35950	57 650 014 900		(0 0012290)	(0 0012290)	1 138 438 259	(\$1 399)	(\$117)	(\$117)
			Big Country (removal)	35950	57 650 014 900		(0 0026600)	(0 0026600)	1 138 438 259	(\$3 028)	(\$252)	(\$252)
5/21/2009	5/21/2009		Cherokee County Electric Coop	36668	57 650 014 900	0 0016470	0 0050100	0 0033630	1 138 438 259	\$3 829	\$319	\$319
8/27/2009	8/26/2009		Grayson-Collin Electric Coop	36984	59,819,399 900	0 0098520	0 0209639	0 0111119	1 138 438 259	\$12 650	\$1 054	\$1,054
11/5/2009	11/5/2009		TMPA (reduction from 36392)	37404	57 650 014 900	0 557 1201	0 6632670	0 1061469	1 138 438 259	\$120 842	\$10 070	\$10,070
5/21/2009	5/21/2009		Deep East Texas	36762	57 650 014 900	0 0012300	0 0017100	0 0004800	1 138 438 259	\$546	\$46	\$46
1/14/2010	1/14/2010		Medina	37535	59,819,399 900	0 0317996	-	(0 0317996)	1 138 438 259	(\$36 202)	(\$3 017)	(\$3 017)
9/11/2014	9/1/2014		GEUS	42581	65 250 196 800	0 0242200	0 0360300	0 0118100	1 138 438 259	\$13 445	\$1 120	\$1,120
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205 600	0 0114341	0 0099010	(0 0015331)	1 138 438 259	(\$1 745)	(\$145)	(\$145)
1/7/2020	1/7/2020		STEC	50174	69 368 963 500	0 3275800	1 2355360	0 9079560	1 138 438 259	\$1 033 652	\$86 138	\$86 138
11/10/2010	11/10/2010		MVEC (removal)	38569	60,858 331 400	0 0629200	0 0000000	(0 0629200)	1 138 438 259	(\$71 631)	(\$5 969)	(\$5 969)
3/19/2019	3/19/2019		Denton (DMEX)	48963	67 273 101 059	0 0734077	0 70448600	0 6310783	1 138 438 259	\$718 444	\$59 870	\$59 870
2/1/2019	2/1/2019		City of Garland	48802	67 273 101 059	0 1497884	0 767490000	0 6177016	1 138 438 259	\$703 215	\$58 601	\$58 601
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48828	67 273,101 059	0 01176376	0 0107130	(0 00105078)	1 138 438 259	(\$1 196)	(\$100)	(\$100)
3/25/2011	3/25/2011		Brownsville Public Utilities Board	38556	60 858 331 400	0 0211200	0 0970000	0 0758800	1 138 438 259	\$86 385	\$7 199	\$7,199
8/4/2011	8/4/2011		Wood County (initial TCOS filer)	39290	60 858 331 400	0 00000000	0 0025860	0 0025860	1 138 438 259	\$245	\$245	\$245
4/24/2018	4/24/2018		Bryan Texas Utilities	48123	67 273 101 059	0 0993900	0 4417790	0 3423890	1 138 438 259	\$389 789	\$32 482	\$32 482
4/23/2020	4/23/2020	5/14/2020	CenterPoint (Rate Case)	49421	69 368 963 500	3 8961966	4 9882730	1 0920764	1 138 438 259	\$1 243 262	\$103 605	\$103 605
5/15/2020	5/15/2020		CenterPoint	50653	70 980 872 405	3 8961966	5 2254000	1 3292034	1 138 438 259	\$1 513 216	\$126 101	\$126 101
4/24/2019	4/24/2019	5/14/2020	AEP TX Central Division	49192	67 273 101 059	1 5149620	4 0365120	2 5216500	1 138 438 259	\$2 870 743	\$239 229	\$239 229
4/24/2019	4/24/2019		AEP TX North Division	49192	67 273,101 059	0 7022680	2 06659100	1 3643230	1 138 438 259	\$1,553 198	\$129,433	\$129,433
5/15/2020	5/15/2020		AEPTX	50689	70,980,872 405	2 2172300	6 6799140	4 4626840	1 138 438 259	\$5 080,490	\$423 374	\$423 374
6/21/2018	6/21/2018		ETT	48340	67,273,101 059	0 0000000	4 52589000	4 5258900	1 138 438 259	\$5 152 446	\$429 371	\$429 371
4/4/2019	4/4/2019		Golden Spread	48500	67,273,101 059	0 0000000	0 03525000	0 0352500	1 138 438 259	\$40 130	\$3 344	\$3,344
3/26/2020	3/26/2020		ONCOR	50490	69,368,963 500	6 5927980	14 39685539	7 8040575	1 138 438 259	\$8 884 438	\$740 370	\$740 370
1/7/2020	1/7/2020		Bandera Electric Coop	50189	69 368 963 500	0 0120200	0 06075500	0 0487350	1 138 438 259	\$55 482	\$4 623	\$4,623
4/3/2020	4/3/2020		LCRA	50510	69 368 963 500	2 9759800	6 85224100	3 8762610	1 138 438 259	\$4 412,884	\$367 740	\$367 740
4/4/2019	4/4/2019		Taylor Electric Coop (sold tran	48500	67 273 101 059	\$0 00380	-	(0 0038041)	1 138 438 259	(\$4 331)	(\$361)	(\$361)
10/8/2015	10/8/2015		Brazos	44754	63,680,709 638	0 9256900	1 8609410	0 9352510	1 138 438 259	\$1,064 726	\$88,727	\$88 727
3/27/2020	3/27/2020		TNMP	50481	69 368 963 500	0 3010563	1 1431550	0 8420987	1 138 438 259	\$958 677	\$79,890	\$79,890
9/12/2014	9/12/2014		Lone Star Transmission LLC	42469	65 250 196 847	0 0000000	1 5696960	1 5696960	1 138 438 259	\$1 787 002	\$148 917	\$148 917
7/6/2018	7/6/2018		Cross Texas Transmission, LLC	48369	67 273 101 059	0 0000000	1 1072500	1 1072500	1 138 438 259	\$1 260 536	\$105 045	\$105 045
9/25/2015	9/25/2015		Wind Energy Transmission Te	44746	63 680 709 638	0 0000000	1 8095350	1 8095350	1 138 438 259	\$2 060 044	\$171 670	\$171,670
7/2/2018	7/2/2018		Austin Energy	48352	67 273 101 059	1 0024700	1 1872140	0 1847440	1 138 438 259	\$210,320	\$17,527	\$17,527
11/4/2019	11/4/2019		Lyntegar Electric Coop	49943	69 368 963 500	0 0000000	0 0113650	0 0113650	1 138 438 259	\$12,938	\$1,078	\$1,078
4/13/2020	4/13/2020		Rayburn Country	50539	69 368 963 500	0 0214200	0 3301160	0 3086960	1 138 438 259	\$351,431	\$29 286	\$29 286
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	69 368 963 500	0 03921000	0 0205010	(0 0187090)	1 138 438 259	(\$21 299)	(\$1 775)	(\$1 775)
1/10/2020	1/3/2020		Southwest Texas Electric Coop	50201	69 368 963 500	0 00040157	0 0009510	0 0005494	1 138 438 259	\$625	\$52	\$52
2/7/2020	2/7/2020		Houston County Electric Coop	50263	69 368 963 500	0 00380300	0 0017300	(0 0020730)	1 138 438 259	(\$2 360)	(\$197)	(\$197)
4/17/2020	4/17/2020		LamarCounty Coop	50036	69 368 963 500	0 00164370	0 0041350	0 0024913	1 138 438 259	\$2 836	\$236	\$236
TCRF Monthly Expense Sub Total											\$3 446,237	
<b>Rate Case &amp; Other Expenses</b>												
1/1/2017	12/8/2016		Lone Star WTS Credit Rider	46585	66 036 438 600		(0 090858925)	(0 0908589)	1 138 438 259	(\$103 437)	(\$8 620)	(\$8 620)
4/26/2018	5/1/2018		Lone Star WTS Tax Rate Change Rider	48101	66 036 438 600		(0 109969000)	(0 1099690)	1 138 438 259	(\$125 193)	(\$10 433)	(\$10 433)
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	481227	63 680,709 638		(0 143637000)	(0 1436370)	1 138 438 259	(\$163 522)	(\$13 627)	(\$13 627)
1/1/2019	1/1/2019		WETT Tax Rate Change Rider	48874	67 273,101 059		(0 236887000)	(0 2368870)	1 138 438 259	(\$269,681)	(\$22 473)	(\$22,473)
	1/6/2020		Rayburn Country Credit Rider	49921/49051	69 368 963 500		(0 064870500)	(0 0648705)	1 137 436 172	(\$73,786)	(\$6 149)	(\$6 149)
	3/1/2020		TNMP RCE (3 years)	48591	69 368 963 500		0 002810000	0 0028100	1 138 438 259	\$3,199	\$267	\$267
4/23/2020	5/1/2020		Centerpoint UEDIT Credit	49421	69 368 963 500		(0 136560000)	(0 1365600)	1 137 436 172	(\$155 328)	(\$12 944)	(\$12 944)
4/17/2020	5/1/2020		Lamar County Electric Coop	50036	69 368 963 500		0 001178070	0 0011781	1 137 436 172	\$1 340	\$112	\$112
4/6/2020	5/29/2020		AEP Texas Rider CRR	49494	69 368 963 500		(0 288313000)	(0 2883130)	1 137 436 172	(\$327 938)	(\$27 328)	(\$27 328)
TCRF Monthly Expense Update Amount											\$3 369 725	

AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Worksheet  
June - October Expense

AEP Texas North Division Accounting Accrual Monthly Expense										Docket No. 50033 2020 ACP Update 1 138 438.259										June starts full transmission recovery through TCRF									
Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2016 Balms Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2020 Monthly Expense June (13)	2020 Monthly Expense July (14)	2020 Monthly Expense August (15)	2020 Monthly Expense September (16)	2020 Monthly Expense October (17)													
7/23/2014	7/23/2014		San Antonio - CPS	42579	55,250 195 800	0 0000000	2 5970910	2 5970910	1 138 438.259	\$2 996 628	\$246 386	\$246 386	\$246 386	\$246 386	\$246 386	\$246 386	\$246 386												
5/17/2019	5/17/2019	6/18/2020	Sharyland Utilities, L.P.	48929-49518	67,273 101 059	0 0000000	0 5186620	0 5186620	1 138 438.259	\$590 465	\$49 205	\$26,243	\$50 477	\$50 477	\$50 477	\$50 477	\$50 477												
5/17/2020	5/17/2020		Sharyland Utilities, L.P.	50801	70,980 872 405	0 0000000	0 5320660	0 5320660	1 138 438.259	\$605 724	\$50 477	\$23,556	\$50 477	\$50 477	\$50 477	\$50 477	\$50 477												
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929-49519	67,273 101 059	0 0000000	3 2263410	3 2263410	1 138 438.259	\$3 672 990	\$306 083	\$306 083	\$306 083	\$306 083	\$306 083	\$306 083	\$306 083												
6/1/2020	6/1/2020		San Bernard Electric	50732	70 980 872 405	0 0000000	0 0570700	0 0570700	1 138 438.259	\$64 971	\$5 414	\$5 414	\$5 414	\$5 414	\$5 414	\$5 414	\$5 414												
12/1/2020	12/1/2020		Fannin County	52018	69,368 963 500	0 0000000	0 0021920	0 0021920	1 138 438.259	\$2 495	\$208	\$208	\$208	\$208	\$208	\$208	\$208												
3/17/2017	3/17/2017		City of College Station	45847	67 762 669 200	0 0000000	0 0552564	0 0552564	1 138 438.259	\$62 906	\$5 242	\$5,242	\$5 242	\$5 242	\$5 242	\$5 242	\$5 242												
5/21/2009	5/21/2009		Cherokee County Electric Coop	35668	57 650 014 900	0 0000000	0 0050100	0 0050100	1 138 438.259	\$55 704	\$475	\$475	\$475	\$475	\$475	\$475	\$475												
8/27/2009	8/26/2009		Cypress-Cabin Electric Coop	36984	59 819 399 900	0 0000000	0 0209639	0 0209639	1 138 438.259	\$23 866	\$1 989	\$1 989	\$1 989	\$1 989	\$1 989	\$1 989	\$1 989												
11/5/2009	11/5/2009		TMCA (deduction from 36352)	37404	57 650 014 900	0 0000000	0 6832670	0 6832670	1 138 438.259	\$755 089	\$62 924	\$62 924	\$62 924	\$62 924	\$62 924	\$62 924	\$62 924												
5/21/2009	5/21/2009		Deep East Texas	36762	57 650 014 900	0 0000000	0 0017100	0 0017100	1 138 438.259	\$1 947	\$162	\$162	\$162	\$162	\$162	\$162	\$162												
9/11/2014	9/11/2014		GEUS	42581	65,250 195 800	0 0000000	0 0360300	0 0360300	1 138 438.259	\$41 018	\$3 418	\$3 418	\$3 418	\$3 418	\$3 418	\$3 418	\$3 418												
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67 690 205 600	0 0000000	0 0096010	0 0096010	1 138 438.259	\$11 272	\$939	\$939	\$939	\$939	\$939	\$939	\$939												
1/7/2020	1/7/2020		STEC	50174	69 368 963 500	0 0000000	1 2353560	1 2353560	1 138 438.259	\$1 406 581	\$117 215	\$117 215	\$117 215	\$117 215	\$117 215	\$117 215	\$117 215												
3/19/2019	3/19/2019	7/19/2020	Denton (DMEX)	48963	67,273 101 059	0 0000000	0 7044860	0 7044860	1 138 438.259	\$602 014	\$66 834	\$66 834	\$40 963	\$70 747	\$70 747	\$70 747	\$70 747												
7/29/2020	7/29/2020		Denton (DMEX)	50110	70,980 872 405	0 0000000	0 7457290	0 7457290	1 138 438.259	\$848 966	\$70 747	\$70 747	\$70 747	\$70 747	\$70 747	\$70 747	\$70 747												
2/1/2019	2/1/2019	8/24/2020	City of Garland	48802	67,273 101 059	0 0000000	0 76749000	0 7674900	1 138 438.259	\$873 740	\$72 812	\$72 812	\$72 812	\$72 812	\$72 812	\$72 812	\$72 812												
8/25/2020	8/25/2020		City of Garland	50880	70 980 872 405	0 0000000	0 83536300	0 8353630	1 138 438.259	\$961 009	\$79 251	\$79 251	\$79 251	\$79 251	\$79 251	\$79 251	\$79 251												
1/2/2019	1/2/2019		Timber Valley Electric Coop	48828	67,273 101 059	0 0000000	0 0107130	0 0107130	1 138 438.259	\$12 196	\$1 016	\$1 016	\$1 016	\$1 016	\$1 016	\$1 016	\$1 016												
3/25/2011	3/25/2011		Brownsville Public Utilities Board	38556	60 558 331 400	0 0000000	0 0970000	0 0970000	1 138 438.259	\$110 429	\$9 202	\$9 202	\$9 202	\$9 202	\$9 202	\$9 202	\$9 202												
8/4/2011	8/4/2011		Wood County (initial TCOS final)	39290	60 558 331 400	0 0000000	0 0025860	0 0025860	1 138 438.259	\$2 944	\$245	\$245	\$245	\$245	\$245	\$245	\$245												
4/24/2018	4/24/2018		Bryan Texas Utilities	48123	67,273 101 059	0 0000000	0 4417790	0 4417790	1 138 438.259	\$502 938	\$41 912	\$41 912	\$41 912	\$41 912	\$41 912	\$41 912	\$41 912												
5/15/2020	5/15/2020	9/16/2020	CenterPoint	50653	70 980 872 405	0 0000000	5 2254000	5 2254000	1 138 438.259	\$5 946 795	\$495 733	\$495 733	\$495 733	\$495 733	\$495 733	\$495 733	\$495 733												
9/17/2020	9/17/2020		CenterPoint	51068	70 980 872 405	0 0000000	5 4512520	5 4512520	1 138 438.259	\$6 205 914	\$517 159	\$517 159	\$517 159	\$517 159	\$517 159	\$517 159	\$517 159												
5/15/2020	5/15/2020	10/27/2020	AEPTX	50698	70 980 872 405	0 0000000	6 6799140	6 6799140	1 138 438.259	\$7 604 670	\$633 722	\$633 722	\$633 722	\$633 722	\$633 722	\$633 722	\$633 722												
10/28/2020	10/28/2020		AEPTX	51231	70 980 872 405	0 0000000	7 1850240	7 1850240	1 138 438.259	\$8 179 706	\$681 642	\$681 642	\$681 642	\$681 642	\$681 642	\$681 642	\$681 642												
8/21/2018	8/21/2018		ETT	48340	67,273 101 059	0 0000000	4 5258900	4 5258900	1 138 438.259	\$5 152 446	\$429 371	\$429 371	\$429 371	\$429 371	\$429 371	\$429 371	\$429 371												
4/4/2019	4/4/2019		Golden Strand	48500	67,273 101 059	0 0000000	0 0352500	0 0352500	1 138 438.259	\$40 130	\$3 344	\$3 344	\$3 344	\$3 344	\$3 344	\$3 344	\$3 344												
3/26/2020	3/26/2020	9/7/2020	ONCOR	50490	69 368 963 500	0 0000000	14 39685539	14 3968555	1 138 438.259	\$16 389 801	\$1 365 828	\$1 365 828	\$1 365 828	\$1 365 828	\$1 365 828	\$1 365 828	\$1 365 828												
9/8/2020	9/8/2020		ONCOR	51115	70 980 872 405	0 0000000	14 99646300	14 9964630	1 138 438.259	\$17 072 547	\$1 422 712	\$1 422 712	\$1 422 712	\$1 422 712	\$1 422 712	\$1 422 712	\$1 422 712												
1/7/2020	1/7/2020		Bandera Electric Coop	50189	69 368 963 500	0 0000000	0 0607550	0 0607550	1 138 438.259	\$69 186	\$5 764	\$5 764	\$5 764	\$5 764	\$5 764	\$5 764	\$5 764												
4/3/2020	4/3/2020	9/21/2020	LCRA	50510	69 368 963 500	0 0000000	6 8522410	6 8522410	1 138 438.259	\$7 800 853	\$650 071	\$650 071	\$650 071	\$650 071	\$650 071	\$650 071	\$650 071												
9/22/2020	9/22/2020	9/23/2020	LCRA	51145	70 980 872 405	0 0000000	7 19186200	7 19186200	1 138 438.259	\$8 187 491	\$682 291	\$682 291	\$682 291	\$682 291	\$682 291	\$682 291	\$682 291												
9/24/2020	9/24/2020		LCRA (FAYT)	50204	70 980 872 405	0 0000000	7 19262600	7 19262600	1 138 438.259	\$8 188 361	\$682 363	\$682 363	\$682 363	\$682 363	\$682 363	\$682 363	\$682 363												
10/6/2015	10/6/2015	10/5/2020	Bracos	44754	63 680 709 638	0 0000000	1 8609410	1 8609410	1 138 438.259	\$2 118 566	\$176 547	\$176 547	\$176 547	\$176 547	\$176 547	\$176 547	\$176 547												
10/6/2020	10/6/2020		Bracos	51019	70 980 872 405	0 0000000	1 8899537	1 8899537	1 138 438.259	\$2 151 596	\$179 300	\$179 300	\$179 300	\$179 300	\$179 300	\$179 300	\$179 300												
3/27/2020	3/27/2020	10/4/2020	TNMP	50481	69 368 963 500	0 0000000	1 1431550	1 1431550	1 138 438.259	\$1 301 411	\$108 451	\$108 451	\$108 451	\$108 451	\$108 451	\$108 451	\$108 451												
10/5/2020	10/5/2020		TNMP	51107	70 980 872 405	0 0000000	1 1716620	1 1716620	1 138 438.259	\$1 333 865	\$111 155	\$111 155	\$111 155	\$111 155	\$111 155	\$111 155	\$111 155												
9/12/2014	9/12/2014		Lone Star Transmission, LLC	42469	55,250 195 847	0 0000000	1 5696960	1 5696960	1 138 438.259	\$1 787 002	\$148 917	\$148 917	\$148 917	\$148 917	\$148 917	\$148 917	\$148 917												
7/4/2018	7/4/2018		Crane Texas Transmission, LLC	43396	67 273 101 059	0 0000000	1 1071200	1 1071200	1 138 438.259	\$1 290 536	\$106 045	\$106 045	\$106 045	\$106 045	\$106 045	\$106 045	\$106 045												
9/25/2015	9/25/2015		Wind Energy Transmission Texas, LLC	44746	63 680 709 638	0 0000000	1 8095350	1 8095350	1 138 438.259	\$2 060 044	\$171 670	\$171 670	\$171 670	\$171 670	\$171 670	\$171 670	\$171 670												
7/2/2018	7/2/2018		Austin Energy	43952	67,273 101 059	0 0000000	1 1872140	1 1872140	1 138 438.259	\$1 351 570	\$112 631	\$112 631	\$112 631	\$112 631	\$112 631	\$112 631	\$112 631												
11/4/2019	11/4/2019		Bandera Electric Coop	45943	69 368 963 500	0 0000000	0 0135660	0 0135660	1 138 438.259	\$1 918	\$1 078	\$1 078	\$1 078	\$1 078	\$1 078	\$1 078	\$1 078												
4/13/2020	4/13/2020		Rayburn County	50539	69 368 963 500	0 0000000	0 03301160	0 0330116	1 138 438.259	\$275 817	\$31 318	\$31 318	\$31 318	\$31 318	\$31 318	\$31 318	\$31 318												
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	59 368 963 500	0 0000000	0 0205010	0 0205010	1 138 438.259	\$22 339	\$1 945	\$1 945	\$1 945	\$1 945	\$1 945	\$1 945	\$1 945												
1/10/2020	1/10/2020		Southwest Texas Electric Coop (SWTEC)	50201	69 368 963 500	0 0000000	0 0099510	0 0099510	1 138 438.259	\$1 083	\$90	\$90	\$90	\$90	\$90	\$90	\$90												
2/7/2020	2/7/2020	10/29/2020	Houston County Electric Coop (HCEC)	50263	69 368 963 500	0 0000000	0 0017300	0 0017300	1 138 438.259	\$1 970	\$164	\$164	\$164	\$164	\$164	\$164	\$164												
10/29/2020	10/29/2020		Houston County Electric Coop (HCEC)	51195	70 980 872 405	0 0000000	0 0196770	0 0196770	1 138 438.259	\$22 401	\$1 867	\$1 867	\$1 867	\$1 867	\$1 867	\$1 867	\$1 867												
4/17/2020	4/17/2020		Lamar County Coop	50036	69 368 963 500	0 0000000	0 00441300	0 0044130	1 138 438.259	\$4 707	\$392	\$392	\$392	\$392	\$392	\$392	\$392												
10/14/2005	10/14/2005		Rio Grande County Coop	31260	69 368 963 500	0 0000000	0 0044300	0 0044300	1 138 438.259	\$5 043	\$420	\$420	\$420	\$420	\$420	\$420	\$420												
7/8/1997	7/8/1997	8/28/2020	Floreville Electric Power System	157272-1643	70 980 872 405	0 0000000	0 0057110	0 0057110	1 138 438.259	\$6 502	\$542	\$542	\$542	\$542	\$542	\$542	\$542												
8/27/2020	8/27/2020		Floreville Electric Power System	50205	70 980 872 405	0 0000000	0 0064430	0 0064430	1 138 438.259	\$7 335	\$611	\$611	\$611	\$611	\$611	\$611	\$611												
TCRF Monthly Expense Sub Total																	\$5 439 512	\$5 437 512	\$5 441 375	\$5 908 712	\$5 567 978								
Rate Case & Other Expenses																													
1/1/2017	12/9/2016		Lone Star WTS Credit					(0 090858925)	(0 0908589)	1 138 438.259	\$103 437	(\$8 620)	(\$8 620)	(\$8 620)	(\$8 620)	(\$8 620)	(\$8 620)												
4/26/2018	5/1/2018		Lone Star WTS Tax Rate	45565	66																								

AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Total Class Data

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$3,369,725
3	Class Allocation Factor	100.00%
4	Class TCRF Not in Base	\$3,369,725
5	Class TCRF Revenue	\$2,923,322
6	ADJP1	\$0
7	ADJP2	(\$21,932)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$2,945,254
9	Under/(Over) Recovery	\$424,471
10	Cummulative Under/(Over) Recovery	\$424,471

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Residential

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Residential

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$3,369,725
3	Class Allocation Factor	46.553%
4	Class TCRF Not in Base	\$1,568,723
5	Class TCRF Revenue	1,293,278.38
6	ADJP1	\$0
7	ADJP2	(\$57,838)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$1,351,116
9	Under/(Over) Recovery	\$217,607
10	Cummulative Under/(Over) Recovery	\$217,607

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Secondary <= 10kW

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Secondary <= 10 kW

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$3,369,725
3	Class Allocation Factor	2.897%
4	Class TCRF Not in Base	\$97,624
5	Class TCRF Revenue	86,971.24
6	ADJP1	\$0
7	ADJP2	\$1,569
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$85,402
9	Under/(Over) Recovery	\$12,223
10	Cummulative Under/(Over) Recovery	\$12,223

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Secondary > 10kW4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Secondary > 10 kW IDR

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$3,369,725
3	Class Allocation Factor	5.994%
4	Class TCRF Not in Base	\$201,982
5	Class TCRF Revenue	186,358.02
6	ADJP1	\$0
7	ADJP2	-\$12,101
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$198,459
9	Under/(Over) Recovery	\$3,522
10	Cummulative Under/(Over) Recovery	\$3,522

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Secondary > 10kW NCP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Secondary > 10 kW Non-IDR

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$3,369,725
3	Class Allocation Factor	30.869%
4	Class TCRF Not in Base	\$1,040,205
5	Class TCRF Revenue	903,828.63
6	ADJP1	\$0
7	ADJP2	\$49,529
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$854,299
9	Under/(Over) Recovery	\$185,906
10	Cummulative Under/(Over) Recovery	\$185,906

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Primary4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Primary IDR

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$3,369,725
3	Class Allocation Factor	12.388%
4	Class TCRF Not in Base	\$417,429
5	Class TCRF Revenue	399,159.58
6	ADJP1	\$0
7	ADJP2	(\$3,757)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$402,917
9	Under/(Over) Recovery	\$14,512
10	Cummulative Under/(Over) Recovery	\$14,512

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4



AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
PrimaryNCP

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Primary Non-IDR

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$3,369,725
3	Class Allocation Factor	0.699%
4	Class TCRF Not in Base	\$23,565
5	Class TCRF Revenue	20,357.35
6	ADJP1	\$0
7	ADJP2	\$3,315
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$17,042
9	Under/(Over) Recovery	\$6,523
10	Cummulative Under/(Over) Recovery	\$6,523

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
Transmission

Semi-Annual TCRF Class Adjustment Calculation for March 2021  
Transmission

Line	Description	May
1	Period (p)	1
2	TCRF Expense Not in Base	\$3,369,725
3	Class Allocation Factor	0.599%
4	Class TCRF Not in Base	\$20,198
5	Class TCRF Revenue	33,368.98
6	ADJP1	\$0
7	ADJP2	-\$2,649
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$36,018
9	Under/(Over) Recovery	(\$15,820)
10	Cummulative Under/(Over) Recovery	(\$15,820)

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
May-Oct TCRF Revenue

		2020							
TARF_DESC	EQTN_CD	EQTN_SHRT_DESC_TX	MAY_REVENUE	JUN_REVENUE	JUL_REVENUE	AUG_REVENUE	SEP_REVENUE	OCT_REVENUE	TOT_REVENUE
RESIDENTIAL	ST50	RS-TCRF	1,293,278 38	1,898,000 50	2,416,754 15	2,526,613 44	3,180,218 56	2,159,565 36	\$13,474,430 39
SEC GS<=10KW	ST51	GS<10 TCRF	86,971 24	89,401 72	104,764 14	108,720 95	119,329 06	101,768 39	\$610,955 50
SEC GS>10KW NCP	ST52	GS>10KW NCP TCRF	903,828 63	1,301,655 27	1,364,947 24	1,407,988 79	1,614,638 09	1,490,144 30	\$8,083,202 32
SEC GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	186,358 02	134,471 71	259,125 71	262,844 45	277,828 85	268,333 23	\$1,388,961 97
PRIMARY SERVICE NCP	ST54	PRI-TX NCP TCRF	20,357 35	54,504 85	60,635 37	69,043 06	66,532.09	70,512.69	\$341,585 41
PRIMARY SERVICE 4CP	ST55	PRI-TX 4CP TCRF	399,159 58	937,246 28	945,723 77	945,658 42	1,024,862 93	1,061,613 78	\$5,314,264 76
TRNS SRV	ST56	TRA-TX 4CPTCRF	33,368 98	226,567 37	202,847 50	224,599 35	270,541 13	276,149 94	\$1,234,074 27
TOTAL PERIOD REVENUE ALL CLASSES			\$2,923,322 18	\$4,641,847 70	\$5,354,797 88	\$5,545,468 46	\$6,553,950 71	\$5,428,087 69	\$30,447,474 62

AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
March\_Aug 2020 UNITS

Tariff Description	202003	202004	202005	202006	202007	202008	Sum:
RS	129,412,809.00	109,852,745.00	134,467,243.00	170,794,610.00	217,474,291.00	227,360,332.00	989,362,030.00
GS<=10KW	14,171,623.00	12,921,115.00	13,296,485.00	14,882,716.00	17,439,825.00	18,098,957.00	90,810,721
GS>10KW NCP	416,951.90	374,640.00	389,898.20	419,388.60	437,626.40	447,374.90	2,485,880
GS>10KW 4CP	67,392.10	67,259.20	67,822.50	21,719.40	57,590.70	58,631.20	340,415
PS PRIM NCP	27,465.70	24,422.50	21,278.70	19,054.70	22,370.00	23,440.00	138,032
PS PRIM 4CP	214,658.90	210,256.20	213,865.90	208,435.50	209,937.20	209,771.40	1,266,925
TRANS	25,777.70	54,201.30	44,521.40	56,211.30	50,325.40	55,719.20	286,756.30

AEP Texas North Division  
Semi-Annual TCRF Update  
March 2021

TCRF Expense and Revenue Adjustment Workpaper  
March 2020 TCRF Adj

AEP Texas North TCRF Calculation By Class  
March 2020 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2      \$19,606,226      \$3,267,704

Estimated Revenue By Rate Class

Class Description	TCRF Class* Allocation %	Incremental TCRF	Adjustment to TCRF	Total TCRF Update March 2020	Type of Billing Determinant	March - August Determinants	Price Per Unit	TCRF Revenue	ADJP2 One-sixth of Adjustment
Residential	46.553%	\$9,127,374	(\$347,028)	\$8,780,345	kWh	912,876,126	\$0.009618	\$8,780,043	(57,838)
Secondary Less Than or Equal to 10 kW	2.897%	\$568,013	\$9,417	\$577,430	kWh	88,246,271	\$0.006543	\$577,395	1,569
Secondary Greater Than 10 kW									
IDR	5.994%	\$1,175,198	(\$72,608)	\$1,102,590	Avg 4CP	400,265	\$2.754654	\$1,102,590	(12,101)
Non-IDR	30.869%	\$6,052,272	\$297,176	\$6,349,447	Monthly Max kW	2,696,260	\$2.354909	\$6,349,447	49,529
Primary Service									
IDR	12.388%	\$2,428,743	(\$22,544)	\$2,406,199	Avg 4CP	1,281,689	\$1.877365	\$2,406,199	(3,757)
Non-IDR	0.699%	\$137,106	\$19,893	\$156,999	Monthly Max kW	158,238	\$0.992174	\$156,999	3,315
Transmission Service	0.599%	\$117,520	(\$15,896)	\$101,624	Avg 4CP	135,542	\$0.749757	\$101,624	(2,649)
Total		\$19,606,226	(\$131,591)	\$19,474,635				\$19,474,297	(21,932)

\*Allocation table based on the Docket No. 33310 transmission allocator

AEP TEXAS  
TARIFF FOR ELECTRIC DELIVERY SERVICE

Attachment D

Applicable: Certified Service Area

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Second Effective Date: March 1, 2021

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**6.1.1.4.1.1 Rider TCRF - Transmission Cost  
Recovery Factor**

Residential	\$0.010971	per kWh	R
Secondary Service Less Than or Equal to 10 kW	\$0.006309	per kWh	R
Secondary Service Greater Than 10 kW			
	4CP \$4.835695	per Avg.4CP kW	I
	NCP \$4.248470	per kW	I
Primary Service			
	4CP \$5.123462	per Avg.4CP kW	I
	NCP \$3.519083	per kW	I
Transmission Service	\$4.641792	per Avg.4CP kW	R

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities

## TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area previously served by AEP Texas North Company

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Second Effective Date: March 1, 2021

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**6.1.1.4.9 Rider TNTC – Texas North Transmission Credit****APPLICABILITY:**

Rider TNTC is applicable to Transmission Voltage Delivery Service customers in the Company's certificated service area previously served by AEP Texas North Company.

**EFFECTIVE PERIOD:**

Rider TNTC will be applied to the Retail Customer's Retail Electric Provider beginning with the effective date of the rates approved in the Final Order in AEP Texas' base rate case, Docket No. 49494. Rider TNTC will remain in effect for a period of two years or four TCRF rider updates starting with the TCRF rider filed in compliance with the Final Order in Docket No. 49494. The Rider TNTC credit factor will be updated in conjunction with each of the next three subsequent TCRF rider updates based on the North Transmission Class 4CP billing determinant used in the TCRF rider update.

**CREDIT AMOUNT:**

The credits derived herein are pursuant to the requirements of Final Order in AEP Texas' base rate case in Docket No. 49494. Per the Order, the total annual credit is \$300,000 per year, or \$150,000 per TCRF update, for a period of two years or four TCRF updates included in the effective period after which time the credit will expire.

**CREDIT DETERMINATION**

\$150,000 / TCRF Transmission Billing Units

**CREDIT FACTOR**

Rate Schedule	Factor	Unit	
Transmission Service	(\$0.52)	Per Transmission 4CP kW	R

**NOTICE:**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authority.

NOTICE

Attached hereto is a copy of the Petition of AEP Texas Inc. (AEP Texas or Company) For Administrative Approval of Transmission Cost Recovery Factors filed with the Public Utility Commission of Texas (Commission) on November 24, 2020. The Petition has been assigned Docket No. \_\_\_\_\_. The requested effective date is March 1, 2021.

An intervention and comment deadline will be established by the Commission. Anyone who wishes to intervene, file comments, or obtain further information regarding this proceeding should contact the Public Utility Commission of Texas, P. O. Box 13326, Austin, Texas 78711-3326 or call the Commission's Office of Consumer Protection at (512)936-7120 or (888)782-8477. Hearing and speech-impaired individuals with the text telephones (TTY) may contact the Commission at (512)936-7136. All communications should refer to Docket No. \_\_\_\_\_.

AEP Texas may be contacted about this filing by contacting Mr. Steven Beaty, 400 West 15<sup>th</sup> Street, Suite 1520, Austin, Texas 78701, telephone (512)481-4550, fax (512)481-4591, or E-mail: [sjbeaty@aep.com](mailto:sjbeaty@aep.com).