

April 30, 2025

Via Electronic Filing

Andrew S. Johnston, Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower, 16th Fl
6 Saint Paul Street
Baltimore, Maryland 21202-6806

Re: Case Nos. 9056/9064 - Supplement No. 734 to P.S.C. Md. E-6 – Updated Residential, Type I and Type II Standard Offer Generation Market-Priced Service Rates, Administrative Charges and Retail Transmission Rates under Rider 1

Dear Mr. Johnston:

Baltimore Gas and Electric Company (BGE or the Company) files herewith Supplement 734 to P.S.C. Md. E-6, BGE's Retail Electric Service Tariff. The revised Rider 1 – Standard Offer Service (SOS) and Schedule PL tariffs are to be effective June 1, 2025, and reflect updated SOS energy rates previously accepted by the Maryland Public Service Commission in Order No. 91602, issued on April 10, 2025, in the above-referenced cases, as well as updated SOS administrative charges and retail transmission rates. This filing reflects the latest capacity costs based on the PJM Final Zonal Net Load Price recently determined in the PJM 3rd Incremental Auction (IA) for delivery year 2025/2026, the results of which were posted on March 11, 2025, as well as the April 7, 2025 SOS procurement processes.¹

Based on results from the April 7, 2025 SOS procurement processes, this filing revises Rider 1 – Standard Offer Service (SOS) to include the Residential, Type I and Type II energy rates. The Residential and Type I energy rates cover the period October 1, 2025 through May 31, 2026. The Schedules PL and SL Type I energy rates are effective June 1, 2025 through May 31, 2026. Type II energy rates are effective June 1, 2025 through August 31, 2025.

In addition, the Company has proposed a temporary adjustment to the capacity and transmission shaping included in Schedule EV and Schedule RD. Currently, 100% of capacity and transmission costs are recovered in the on peak period.² As a result of current capacity and transmission cost changes, the on to off peak ratios for Schedules EV and RD are significantly

¹ This filing assumes the Commission accepts the Company's proposed Rider 1 treatment of capacity costs included in Supplement 732 to P.S.C. Md. E-6 in Maillog# 316774.

² The Public Conference 44 ("PC44") Workgroup recommended, and the Commission accepted, this method for Schedule RD in its February 9, 2018 (Mail Log # 218934) Letter to the Commission. At the time, the PC44 Workgroup also stated "[t]his approach may need to be revisited after the pilot based on changes to the PJM rules for the capacity market, including setting of the capacity obligations."

impacted and result in ratios that could disincentivize participation in these time of use rate programs. Without an adjustment to the shaping of Schedule EV and RD, the on to off peak total Rider 1 ratios would be 4.1 (meaning on-peak usage costs 4.1 times more than off-peak) and 5.2, respectively, compared to last summer's ratios of 2.6 and 3.4 for Schedule EV and RD, respectively. In this filing, the Company has proposed to include 60% of the capacity and transmission costs in the on peak period and 40% in the off peak period. This results in on to off peak total Rider 1 ratios of 2.3 for Schedule EV and 3.0 for Schedule RD. The Company is proposing this temporary shift in response to both EV and RD on peak ratios increasing by more than 50% and will consider and propose shaping in the future depending on future changes in the on to off peak ratio.

Under Rider 1, the SOS Administrative Charges are subject to adjustment in the February, June and October billing months to reflect the estimated incremental, uncollectible and cash working capital costs of providing Residential, Type I, Type II, and Hourly Service. Effective June 2025, the Company performed its true-ups of actual incremental, uncollectible, and cash working capital costs to the estimated costs of providing Residential, Type I, Type II, and Hourly Service. Any over- or under-collection of costs compared to the estimated costs for the program year to date are included in the projected Rider 1 rates herein.

The total SOS Administrative Charges for Residential, Type I and Type II, and Hourly Service will change effective with usage on or after June 1, 2025 from 3.47 mills per kWh, 3.41 mills per kWh, 2.79 mills per kWh and 2.15 mills per kWh to 3.69 mills per kWh, 3.25 mills per kWh, 3.35 mills per kWh, and 2.85 mills per kWh, respectively. The individual proposed cost components of BGE's Administrative Charge for Residential, Type I, Type II, and Hourly Service customers are shown below.

Components	Residential	Type I	Type II	Hourly
Incremental Charge	0.20 mills/kWh	0.20 mills/kWh	0.20 mills/kWh	0.08 mills/kWh
Uncollectible	0.47 mills/kWh	0.20 mills/kWh	0.01 mills/kWh	0.00 mills/kWh
CWC Revenue Requirement	1.14 mills/kWh	1.01 mills/kWh	1.01 mills/kWh	1.10 mills/kWh
Return	0.79 mills/kWh	0.75 mills/kWh	1.04 mills/kWh	0.58 mills/kWh
Administrative Adjustment	1.09 mills/kWh	1.09 mills/kWh	1.09 mills/kWh	1.09 mills/kWh
Total	3.69 mills/kWh	3.25 mills/kWh	3.35 mills/kWh	2.85 mills/kWh

Finally, the updated retail transmission rates included in this instant filing are based on the FERC-jurisdictional wholesale transmission rate filed with FERC on April 24, 2025, and effective June 1, 2025. This filing revises the Residential, Type I, Type II and Hourly SOS rates to reflect the updated retail transmission rates.

The revised Rider 1 and Schedule PL in both red-lined and clean versions are included as *Attachment 1*. The development of the retail transmission rates is provided in *Attachment 2*.

Andrew S. Johnston, Executive Secretary

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Pursuant to the Commission's July 12, 2021, Operational Notice: Continued Waiver of Paper Filing Requirements, the Company will not provide paper copies of this filing.

BGE respectfully requests consideration of the proposed Rider 1 and Schedule PL charges by the May 28, 2025 Administrative Hearing at the latest, to allow these rates to be effective June 1, 2025.

Sincerely,

John C. Frain

John C. Frain

Attachment

Attachment 1

Schedule PAL (Private Area Lighting) and Rider 1 – Standard Offer Service Rates

Redline and Clean Tariff Pages

PRIVATE AREA LIGHTING – ELECTRIC
SCHEDULE P L

AVAILABILITY: For unmetered outdoor area lighting of private property.

MONTHLY RATES:

1. For supply of controlled electricity installation and maintenance of <u>overhead</u> supplied lamp fixtures and lamp renewals as required for each. The rates include the cost of the smart lighting control service.			
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>	
<u>Mercury Vapor (limited to existing installations)</u>			
117	100w MV Pendant	\$10.56	<u>\$10.42</u>
205	175w MV Pendant	\$13.48	<u>\$13.23</u>
454	400w MV Pend/Flood	\$21.95	<u>\$21.41</u>
1,090	1000w MV Pendant	\$43.77	<u>\$42.46</u>
<u>Sodium Vapor</u>			
120	100w SV Flood (limited to existing installations)	\$12.14	<u>\$11.99</u>
120	100w SV Pendant	\$10.61	<u>\$10.46</u>
173	150w SV Pendant	\$12.78	<u>\$12.57</u>
298	250w SV Pendant	\$21.42	<u>\$21.06</u>
467	400w SV Pend/Flood	\$23.84	<u>\$23.28</u>
1,130	1000w SV Pendant	\$61.65	<u>\$60.29</u>
<u>Metal Halide (limited to existing installations)</u>			
189	150w MH Pulse Teardrop	\$28.51	<u>\$28.28</u>
189	150w MH Pulse Pendant	\$20.30	<u>\$20.07</u>
205	175w MH Pendant	\$20.46	<u>\$20.21</u>
445	400w MH Spot or Flood	\$33.37	<u>\$32.84</u>
445	400w MH Pendant	\$33.06	<u>\$32.53</u>
448	400w MH Pulse Flood/Spot	\$33.41	<u>\$32.87</u>
448	400w MH Pulse Pendant Gray	\$33.10	<u>\$32.56</u>
1,090	1000w MH Pend/Flood	\$58.40	<u>\$57.09</u>
Where longer than 4-foot upsweep arms are required for such lighting supply, add			\$3.68
For each span of overhead wires required on existing and additional poles			\$1.60
For the installation and maintenance of overhead-supplied lamp poles—each additional standard distribution wood pole			\$3.67
2. For supply of controlled electricity installation and maintenance of <u>underground</u> -supplied lamp fixtures and lamp renewals as required for each. The rates include the cost of the smart lighting control service.			
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>	
<u>Mercury Vapor (limited to existing installations)</u>			
205	175w MV Modern/Colonial	\$14.80	<u>\$14.55</u>
454	400w MV Pend/Flood	\$19.60	<u>\$19.06</u>
<u>Sodium Vapor</u>			
120	100w SV Colonial		
	Modern (limited to existing installations)	\$12.18	<u>\$12.03</u>
120	100w SV Flood (limited to existing installations)	\$9.89	<u>\$9.74</u>
120	100w SV Gothic	\$15.88	<u>\$15.73</u>

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Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
120	100w SV Acorn	\$15.92	<u>\$15.77</u>
120	100w SV Acorn Havre de Grace	\$17.33	<u>\$17.18</u>
120	100w SV Colonial Premiere	\$16.47	<u>\$16.32</u>
120	100w SV Acorn Maple Lawn	\$18.87	<u>\$18.72</u>
120	100w SV Pendant	\$9.89	<u>\$9.74</u>
173	150w SV Modern/Colonial	\$13.90	<u>\$13.69</u>
173	150w SV Pendant	\$10.40	<u>\$10.19</u>
173	150w SV Rectilinear	\$19.54	<u>\$19.33</u>
173	150w SV Acorn	\$18.13	<u>\$17.92</u>
173	150w SV Gothic	\$18.13	<u>\$17.92</u>
173	150w SV Acorn Victorian (limited to existing installations)	\$28.91	<u>\$28.70</u>
173	150w SV Colonial Premiere	\$18.65	<u>\$18.44</u>
173	150w SV Acorn Havre de Grace	\$19.55	<u>\$19.34</u>
173	150w SV Acorn Maple Lawn	\$21.22	<u>\$21.01</u>
173	150w SV Tear Drop	\$37.16	<u>\$36.95</u>
298	250w SV Pendant	\$18.42	<u>\$18.06</u>
298	250w SV Tear Drop	\$48.58	<u>\$48.22</u>
467	400w SV Pend/Flood	\$21.44	<u>\$20.88</u>
467	400w SV Rectilinear	\$33.35	<u>\$32.79</u>
1,130	1000w SV Pendant	\$56.75	<u>\$55.39</u>
<u>Metal Halide (limited to existing installations)</u>			
129	100w MH Colonial	\$16.55	<u>\$16.40</u>
129	100w MH Acorn Maple Lawn	\$24.69	<u>\$24.54</u>
129	100w MH Acorn Havre de Grace	\$22.63	<u>\$22.48</u>
129	100w MH Acorn	\$21.23	<u>\$21.08</u>
129	100w MH Gothic	\$21.28	<u>\$21.13</u>
129	100w MH Towson – green	\$24.48	<u>\$24.33</u>
189	150w MH Pulse Acorn Maple Lawn	\$29.43	<u>\$29.20</u>
189	150w MH Pulse Modern	\$21.14	<u>\$20.91</u>
189	150w MH Pulse Pendant	\$19.20	<u>\$18.97</u>
189	150w MH Pulse Acorn	\$24.99	<u>\$24.76</u>
189	150w MH Pulse Acorn Havre de Grace	\$26.41	<u>\$26.18</u>
189	150w MH Pulse Colonial	\$19.83	<u>\$19.60</u>
189	150w MH Pulse Gothic	\$24.99	<u>\$24.76</u>
189	150w MH Pulse Colonial Premiere	\$21.56	<u>\$21.33</u>
189	150w MH Pulse Rectilinear	\$23.81	<u>\$23.58</u>
189	150w MH Pulse Teardrop	\$28.45	<u>\$28.22</u>
205	175w MH Acorn	\$25.15	<u>\$24.90</u>
205	175w MH Colonial	\$19.99	<u>\$19.74</u>
205	175w MH Up Lighting	\$31.54	<u>\$31.29</u>
205	175w MH Gothic	\$25.15	<u>\$24.90</u>
205	175w MH Modern	\$21.29	<u>\$21.04</u>
205	175w MH Pendant	\$19.36	<u>\$19.11</u>
205	175w MH Rectilinear	\$24.00	<u>\$23.75</u>
205	175w MH Acorn Havre de Grace	\$26.56	<u>\$26.31</u>
205	175w MH Acorn Maple Lawn	\$29.58	<u>\$29.33</u>
205	175w MH Colonial Premiere	\$21.71	<u>\$21.46</u>
448	400w MH Pulse Rectilinear	\$34.32	<u>\$33.78</u>
448	400w MH Pulse Flood	\$27.30	<u>\$26.76</u>

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Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
448	400w MH Pulse Pendant – Bronze	\$29.17	<u>\$28.63</u>
448	400w MH Pulse Pendant – Gray	\$29.77	<u>\$29.23</u>
445	400w MH Flood	\$27.26	<u>\$26.73</u>
445	400w MH Pendant - Bronze	\$29.14	<u>\$28.61</u>
445	400w MH Rectilinear	\$34.30	<u>\$33.77</u>
445	400w MH Pendant - Gray	\$29.77	<u>\$29.24</u>
1,090	1000w MH Pend/Flood	\$54.52	<u>\$53.21</u>
1,090	1000w MH Rectilinear	\$70.17	<u>\$68.86</u>
Where longer than 4-foot upsweep arms are required on 35-foot embedded wood poles for such lighting supply, add			\$3.65
3. Lamp Fixtures – LED fixtures. The rates include the cost of the smart lighting control service.			
<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
	<u>Light-Emitting Diode*</u>		
39	LED 70 Pendant - 39	\$9.84	<u>\$9.79</u>
51	LED 100 Pendant - 51	\$8.70	<u>\$8.64</u>
70	LED 100 Pendant - 70	\$9.39	<u>\$9.31</u>
72	LED 100 Pendant - 72	\$10.81	<u>\$10.72</u>
73	LED 100 Pendant - 73	\$10.30	<u>\$10.21</u>
70	LED 100 Post Top Acorn	\$26.39	<u>\$26.31</u>
72	LED 100 Post Top Arlington	\$29.53	<u>\$29.44</u>
53	LED 100 Post-Top Colonial - 53	\$16.25	<u>\$16.19</u>
72	LED 100 Post Top Colonial	\$18.29	<u>\$18.20</u>
54	LED 100 Post Top Modern	\$17.41	<u>\$17.35</u>
66	LED 100 Post-Top Decorative Acorn - 66	\$22.94	<u>\$22.87</u>
70	LED 100 Post Top Decorative Acorn	\$35.62	<u>\$35.54</u>
52	LED 100 Premiere Colonial	\$19.01	<u>\$18.95</u>
72	LED 150 Pendant - 72	\$10.20	<u>\$10.11</u>
88	LED 150 Pendant - 88	\$11.46	<u>\$11.36</u>
108	LED 150 Pendant - 108	\$11.71	<u>\$11.58</u>
104	LED 150 Post Top Arlington	\$30.48	<u>\$30.36</u>
91	LED 150 Post-Top Colonial - 91	\$17.37	<u>\$17.26</u>
106	LED 150 Post Top Colonial	\$19.78	<u>\$19.66</u>
101	LED 150 Post Top Acorn	\$27.30	<u>\$27.17</u>
88	LED 150 Post-Top Decorative Acorn - 88	\$23.59	<u>\$23.49</u>
101	LED 150 Post Top Decorative Acorn	\$36.54	<u>\$36.41</u>
78	LED 150 Post-Top Decorative - 78	\$29.91	<u>\$29.81</u>
86	LED 150 Tear Drop	\$34.46	<u>\$34.36</u>
75	LED 150 Premiere Colonial	\$21.22	<u>\$21.13</u>
160	LED 200 Pendant - 160	\$13.78	<u>\$13.59</u>
129	LED 250 Pendant - 129	\$14.98	<u>\$14.83</u>
145	LED 250 Pendant - 145	\$15.51	<u>\$15.34</u>
174	LED 250 Pendant - 174	\$16.63	<u>\$16.42</u>
151	LED 250 Tear Drop	\$44.48	<u>\$44.30</u>
157	LED 400 Pendant - 157	\$18.60	<u>\$18.41</u>
207	LED 400 Pendant - 207	\$17.79	<u>\$17.54</u>
273	LED 400 Pendant - 273	\$23.65	<u>\$23.32</u>
129	LED 400 Floodlight - 129	\$16.57	<u>\$16.42</u>
184	LED 400 Floodlight - 184	\$18.48	<u>\$18.26</u>
256	LED 1000 Floodlight - 256	\$32.21	<u>\$31.90</u>
370	LED 1000 Floodlight - 370	\$31.07	<u>\$30.63</u>

*LED naming based on HID equivalent lamp watts

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Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
	<u>Light-Emitting Diode*</u>	
74	LED 150 Rectilinear - 74	\$12.47 <u>\$12.38</u>
245	LED 400 Rectilinear - 245	\$20.06 <u>\$19.76</u>
333	LED 1000 Rectilinear - 333	\$30.78 <u>\$30.38</u>
558	LED 1000 Rectilinear - 558	\$48.40 <u>\$47.73</u>
*LED naming based on HID equivalent lamp watts		
4.	For the installation and maintenance of <u>underground</u> supplied lamp poles and cables	
	each 12-foot square wood std. embedded post-top pole(existing installations only)	\$15.66
	each 12-foot fiberglass pole	\$15.66
	each 12-foot fiberglass pole with shroud	\$25.70
	each 14 foot fiberglass pole	\$15.66
	each 14-foot fiberglass hinged pole	\$21.65
	each 14-foot fluted black fiberglass pole	\$30.85
	each 20-foot round embedded bronze fiberglass pole	\$24.90
	each 23-foot fiberglass pole with shroud	\$32.79
	each 25-foot embedded metal pole	\$25.99
	each 25-foot galvanized steel white embedded pole	\$21.48
	each 30-foot embedded metal pole	\$22.01
	each 30-foot round embedded fiberglass	\$26.79
	each 30-foot round embedded fiberglass pole (incl. 1 arm)	\$29.54
	each 30-foot underground pole	\$26.79
	each 30-foot galvanized steel white embedded pole	\$30.16
	each 35-foot embedded wood pole	\$18.00
	each 35-foot round embedded bronze-fiberglass	\$27.08
	each 35-foot steel mounted on concrete base (existing installations only)	\$26.92
	aluminum pole (existing installations only)	\$41.63
5.	Miscellaneous Equipment	
	Three or Four Way Bracket	\$4.18
	60 amp Photo Control Relay	\$14.27
	100 amp Photo Control Relay	\$22.70
6.	Customized Lighting Facilities other than those listed above as requested by the Customer to be priced on an individual contract basis. The Term of Contract for Customized Lighting Facilities may vary.	

Baltimore Gas & Electric Company
Current Market-Priced Service Rate Components
 (Transmission Rates Effective June 1, 2024/2025)

		Generation Rate						Transmission Rate		Total SOS Rate					
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh ¹	Applicable Taxes ²		Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC Assess, ¢/kWh	Transm. Rate incl. GRT, PSC Assess, \$/kW	Total Rate ¢/kWh	Total Rate \$/kW					
RESIDENTIAL Schedule R*	Feb. 1, 2025 – May 31, 2025	-10.019	-0.347	-0.034	-10.397	-1.682	-	-12.079	-						
	Jun. 1, 2025 – Sep. 30, 2025	-9.836	11.420	-0.347	0.369	-0.034	0.035	-10.214	11.824	-1.682	2.322	-	-11.896	14.146	-
	Oct. 1, 2025 – May 31, 2026	11.689	-	0.369	-	0.036	-	12.094	-	2.322	-	-	14.416	-	
Schedule RL	Feb. 1, 2025 – May 31, 2025 On-Peak	-13.069	-	-0.347	-	-0.040	-	-13.456	-	-1.616	-	-	-15.072	-	
	Feb. 1, 2025 – May 31, 2025 Int-Peak	-9.577	-	-0.347	-	-0.030	-	-9.954	-	-1.616	-	-	-11.570	-	
	Feb. 1, 2025 – May 31, 2025 Off-Peak	-8.713	-	-0.347	-	-0.027	-	-9.087	-	-1.616	-	-	-10.703	-	
	Jun. 1, 2025 – Sep. 30, 2025 On-Peak	-16.312	17.693	-0.347	0.369	-0.047	0.054	-16.706	18.116	-1.616	2.257	-	-17.322	20.373	-
	Jun. 1, 2025 – Sep. 30, 2025 Int-Peak	-7.516	8.684	-0.347	0.369	-0.024	0.027	-7.887	9.080	-1.616	2.257	-	-9.503	11.337	-
	Jun. 1, 2025 – Sep. 30, 2025 Off-Peak	-7.399	8.481	-0.347	0.369	-0.023	0.027	-7.799	8.877	-1.616	2.257	-	-9.325	11.134	-
	Oct. 1, 2025 – May 31, 2026 On-Peak	14.819	-	0.369	-	0.046	-	15.234	-	2.257	-	-	17.491	-	-
	Oct. 1, 2025 – May 31, 2026 Int-Peak	10.490	-	0.369	-	0.033	-	10.892	-	2.257	-	-	13.149	-	-
	Oct. 1, 2025 – May 31, 2026 Off-Peak	10.446	-	0.369	-	0.032	-	10.847	-	2.257	-	-	13.104	-	-
Schedule EV	Feb. 1, 2025 – May 31, 2025 On-Peak	-15.285	-	-0.347	-	-0.047	-	-15.779	-	-6.679	-	-	-22.449	-	
	Feb. 1, 2025 – May 31, 2025 Off-Peak	-8.208	-	-0.347	-	-0.026	-	-8.581	-	-	-	-	-8.581	-	
	Jun. 1, 2025 – Sep. 30, 2025 On-Peak	-18.757	-	-0.347	-	-0.058	-	-19.162	-	-5.044	-	-	-24.206	-	
	Jun. 1, 2025 – Sep. 30, 2025 Off-Peak	-5.413	-	-0.347	-	-0.017	-	-5.777	-	-	-	-	-5.777	-	
	Jun. 1, 2025 – Sep. 30, 2025 On-Peak	18.234	-	0.369	-	0.056	-	18.659	-	4.181	-	-	22.840	-	
	Jun. 1, 2025 – Sep. 30, 2025 Off-Peak	8.046	-	0.369	-	0.025	-	8.440	-	1.390	-	-	9.830	-	
	Oct. 1, 2025 – May 31, 2026 On-Peak	18.348	-	0.369	-	0.056	-	18.773	-	5.494	-	-	24.267	-	
	Oct. 1, 2025 – May 31, 2026 Off-Peak	9.421	-	0.369	-	0.029	-	9.819	-	1.241	-	-	11.060	-	
	Schedule RD	Feb. 1, 2025 – May 31, 2025 On-Peak	-16.798	-	-0.347	-	-0.062	-	-17.197	-	-7.284	-	-	-24.481	-
Feb. 1, 2025 – May 31, 2025 Off-Peak		-7.983	-	-0.347	-	-0.025	-	-8.355	-	-	-	-	-8.355	-	
Jun. 1, 2025 – Sep. 30, 2025 On-Peak		-25.638	-	-0.347	-	-0.078	-	-26.063	-	-8.751	-	-	-34.714	-	
Jun. 1, 2025 – Sep. 30, 2025 Off-Peak		-6.131	-	-0.347	-	-0.019	-	-6.497	-	-	-	-	-6.497	-	
Jun. 1, 2025 – Sep. 30, 2025 On-Peak		23.124	-	0.369	-	0.071	-	23.564	-	7.253	-	-	30.817	-	
Jun. 1, 2025 – Sep. 30, 2025 Off-Peak		8.662	-	0.369	-	0.027	-	9.058	-	1.147	-	-	10.205	-	
Oct. 1, 2025 – May 31, 2026 On-Peak		19.968	-	0.369	-	0.061	-	20.398	-	6.006	-	-	26.404	-	
Oct. 1, 2025 – May 31, 2026 Off-Peak		9.183	-	0.369	-	0.029	-	9.581	-	1.206	-	-	10.787	-	
COMMERCIAL & INDUSTRIAL Scheds. G/GU - Type I SOS		Feb. 1, 2025 – May 31, 2025	-9.675	-	-0.344	-	-0.030	-	-10.046	-	-1.413	-	-	-11.459	-
	Jun. 1, 2025 – Sep. 30, 2025	-9.758	10.992	-0.344	0.325	-0.030	0.034	-10.129	11.351	-1.413	1.986	-	-11.542	13.337	-
	Oct. 1, 2025 – May 31, 2026	10.767	-	0.325	-	0.033	-	11.125	-	1.986	-	-	13.111	-	
Sched. GS - Type I SOS	Feb. 1, 2025 – May 31, 2025 On-Peak	-12.179	-	-0.344	-	-0.038	-	-12.558	-	-1.306	-	-	-13.864	-	
	Feb. 1, 2025 – May 31, 2025 Int-Peak	-9.238	-	-0.344	-	-0.029	-	-9.599	-	-1.306	-	-	-10.914	-	
	Feb. 1, 2025 – May 31, 2025 Off-Peak	-8.370	-	-0.344	-	-0.026	-	-8.737	-	-1.306	-	-	-10.043	-	
	Jun. 1, 2025 – Sep. 30, 2025 On-Peak	-14.508	16.240	-0.344	0.325	-0.045	0.050	-14.894	16.615	-1.306	1.977	-	-16.200	18.592	-
	Jun. 1, 2025 – Sep. 30, 2025 Int-Peak	-7.430	8.317	-0.344	0.325	-0.023	0.026	-7.794	8.668	-1.306	1.977	-	-9.100	10.645	-
	Jun. 1, 2025 – Sep. 30, 2025 Off-Peak	-6.524	7.303	-0.344	0.325	-0.024	0.023	-6.886	7.651	-1.306	1.977	-	-8.192	9.628	-
	Oct. 1, 2025 – May 31, 2026 On-Peak	13.438	-	0.325	-	0.041	-	13.804	-	1.977	-	-	15.781	-	
	Oct. 1, 2025 – May 31, 2026 Int-Peak	9.734	-	0.325	-	0.030	-	10.089	-	1.977	-	-	12.066	-	
	Oct. 1, 2025 – May 31, 2026 Off-Peak	9.413	-	0.325	-	0.029	-	9.767	-	1.977	-	-	11.744	-	
Sched. SL - Type I SOS ³	Feb. 1, 2025 – May 31, 2025	-7.998	-	-0.344	-	-0.025	-	-8.274	-	-	-	-	-8.274	-	
	Jun. 1, 2025 – May 31, 2026	-7.917	-	0.325	-	0.025	-	8.267	-	-	-	-	8.267	-	
Sched. PL - Type I SOS ³	Feb. 1, 2025 – May 31, 2025	-7.998	-	-0.344	-	-0.025	-	-8.274	-	-	-	-	-8.274	-	
	Jun. 1, 2025 – May 31, 2026	-7.917	-	0.325	-	0.025	-	8.267	-	-	-	-	8.267	-	
Sched. G - Type II SOS	Mar. 1, 2025 – May 31, 2025	-7.197	-	-0.279	-	-0.023	-	-7.499	-	-1.413	-	-	-8.912	-	
	Jun. 1, 2025 – Aug. 31, 2025	11.664	-	0.335	-	0.036	-	12.035	-	1.986	-	-	14.021	-	
Sched. GS - Type II SOS	Mar. 1, 2025 – May 31, 2025 On-Peak Energy	-9.228	-	-0.279	-	-0.029	-	-9.536	-	-1.306	-	-	-10.842	-	
	Mar. 1, 2025 – May 31, 2025 Inter-Peak Energy	-7.049	-	-0.279	-	-0.022	-	-7.350	-	-1.306	-	-	-8.656	-	
	Mar. 1, 2025 – May 31, 2025 Off-Peak Energy	-6.308	-	-0.279	-	-0.020	-	-6.607	-	-1.306	-	-	-7.913	-	
	Jun. 1, 2025 – Aug. 31, 2025 On-Peak Energy	17.491	-	0.335	-	0.054	-	17.880	-	1.977	-	-	19.857	-	
	Jun. 1, 2025 – Aug. 31, 2025 Inter-Peak Energy	8.632	-	0.335	-	0.027	-	8.994	-	1.977	-	-	10.971	-	
	Jun. 1, 2025 – Aug. 31, 2025 Off-Peak Energy	8.234	-	0.335	-	0.026	-	8.595	-	1.977	-	-	10.572	-	
Scheds. GL, P & T - Type II SOS	Mar. 1, 2025 – May 31, 2025 On-Peak Energy	-9.173	-	-0.279	-	-0.029	-	-9.481	-	-	-	-	-9.481	-	
	Mar. 1, 2025 – May 31, 2025 Inter-Peak Energy	-7.058	-	-0.279	-	-0.022	-	-7.359	-	-	-	-	-7.359	-	
	Mar. 1, 2025 – May 31, 2025 Off-Peak Energy	-6.239	-	-0.279	-	-0.020	-	-6.538	-	-	-	-	-6.538	-	
	Jun. 1, 2025 – Aug. 31, 2025 On-Peak Energy	18.640	-	0.335	-	0.057	-	19.032	-	-	-	-	19.032	-	
	Jun. 1, 2025 – Aug. 31, 2025 Inter-Peak Energy	8.976	-	0.335	-	0.028	-	9.339	-	-	-	-	9.339	-	
	Jun. 1, 2025 – Aug. 31, 2025 Off-Peak Energy	7.872	-	0.335	-	0.025	-	8.232	-	-	-	-	8.232	-	
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge	-	-	-	-	-	-	-	-	-4.41	-	-	-4.41	-	
	Transmission Demand Charge	-	-	-	-	-	-	-	-	6.64	-	-	6.64	-	

Note:¹ The Administrative Charge rates typically change every February, June and October.² Tax Rates:

Gross Receipts Tax (GRT) = 2% (Transmission only)

PSC Assessment = 0.3013% (Effective October 2024)

³ Charge per lamp-watt (¢/lamp-watt) = 8.274 ¢/kWh x 0.333 = 2.755 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 02/01/2025³ Charge per lamp-watt (¢/lamp-watt) = 8.267 ¢/kWh x 0.333 = 2.753 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 06/01/2025

* For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively.

The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's On-Peak kWh and 2) Schedule EV (Off-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's Off-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment.

Total SOS rates exclude Rider 8 - Energy Cost Adjustment

Hourly Administrative Charge = 0.215 ¢/kWh effective 02/01/2025

Hourly Administrative Charge = 0.285 ¢/kWh effective 06/01/2025.

**PRIVATE AREA LIGHTING – ELECTRIC
SCHEDULE P L**

AVAILABILITY: For unmetered outdoor area lighting of private property.

MONTHLY RATES:

1. For supply of controlled electricity installation and maintenance of <u>overhead</u> supplied lamp fixtures and lamp renewals as required for each. The rates include the cost of the smart lighting control service.		
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
<u>Mercury Vapor (limited to existing installations)</u>		
117	100w MV Pendant	\$10.42
205	175w MV Pendant	\$13.23
454	400w MV Pend/Flood	\$21.41
1,090	1000w MV Pendant	\$42.46
<u>Sodium Vapor</u>		
120	100w SV Flood (limited to existing installations)	\$11.99
120	100w SV Pendant	\$10.46
173	150w SV Pendant	\$12.57
298	250w SV Pendant	\$21.06
467	400w SV Pend/Flood	\$23.28
1,130	1000w SV Pendant	\$60.29
<u>Metal Halide (limited to existing installations)</u>		
189	150w MH Pulse Teardrop	\$28.28
189	150w MH Pulse Pendant	\$20.07
205	175w MH Pendant	\$20.21
445	400w MH Spot or Flood	\$32.84
445	400w MH Pendant	\$32.53
448	400w MH Pulse Flood/Spot	\$32.87
448	400w MH Pulse Pendant Gray	\$32.56
1,090	1000w MH Pend/Flood	\$57.09
	Where longer than 4-foot upsweep arms are required for such lighting supply, add	\$3.68
	For each span of overhead wires required on existing and additional poles	\$1.60
	For the installation and maintenance of overhead-supplied lamp poles--each additional standard distribution wood pole	\$3.67
2. For supply of controlled electricity installation and maintenance of <u>underground</u> -supplied lamp fixtures and lamp renewals as required for each. The rates include the cost of the smart lighting control service.		
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
<u>Mercury Vapor (limited to existing installations)</u>		
205	175w MV Modern/Colonial	\$14.55
454	400w MV Pend/Flood	\$19.06
<u>Sodium Vapor</u>		
120	100w SV Colonial	
	Modern (limited to existing installations)	\$12.03
120	100w SV Flood (limited to existing installations)	\$9.74
120	100w SV Gothic	\$15.73

Continued on Next Page

Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
120	100w SV Acorn	\$15.77
120	100w SV Acorn Havre de Grace	\$17.18
120	100w SV Colonial Premiere	\$16.32
120	100w SV Acorn Maple Lawn	\$18.72
120	100w SV Pendant	\$9.74
173	150w SV Modern/Colonial	\$13.69
173	150w SV Pendant	\$10.19
173	150w SV Rectilinear	\$19.33
173	150w SV Acorn	\$17.92
173	150w SV Gothic	\$17.92
173	150w SV Acorn Victorian (limited to existing installations)	\$28.70
173	150w SV Colonial Premiere	\$18.44
173	150w SV Acorn Havre de Grace	\$19.34
173	150w SV Acorn Maple Lawn	\$21.01
173	150w SV Tear Drop	\$36.95
298	250w SV Pendant	\$18.06
298	250w SV Tear Drop	\$48.22
467	400w SV Pend/Flood	\$20.88
467	400w SV Rectilinear	\$32.79
1,130	1000w SV Pendant	\$55.39
	<u>Metal Halide (limited to existing installations)</u>	
129	100w MH Colonial	\$16.40
129	100w MH Acorn Maple Lawn	\$24.54
129	100w MH Acorn Havre de Grace	\$22.48
129	100w MH Acorn	\$21.08
129	100w MH Gothic	\$21.13
129	100w MH Towson – green	\$24.33
189	150w MH Pulse Acorn Maple Lawn	\$29.20
189	150w MH Pulse Modern	\$20.91
189	150w MH Pulse Pendant	\$18.97
189	150w MH Pulse Acorn	\$24.76
189	150w MH Pulse Acorn Havre de Grace	\$26.18
189	150w MH Pulse Colonial	\$19.60
189	150w MH Pulse Gothic	\$24.76
189	150w MH Pulse Colonial Premiere	\$21.33
189	150w MH Pulse Rectilinear	\$23.58
189	150w MH Pulse Teardrop	\$28.22
205	175w MH Acorn	\$24.90
205	175w MH Colonial	\$19.74
205	175w MH Up Lighting	\$31.29
205	175w MH Gothic	\$24.90
205	175w MH Modern	\$21.04
205	175w MH Pendant	\$19.11
205	175w MH Rectilinear	\$23.75
205	175w MH Acorn Havre de Grace	\$26.31
205	175w MH Acorn Maple Lawn	\$29.33
205	175w MH Colonial Premiere	\$21.46
448	400w MH Pulse Rectilinear	\$33.78
448	400w MH Pulse Flood	\$26.76

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Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
448	400w MH Pulse Pendant – Bronze	\$28.63
448	400w MH Pulse Pendant – Gray	\$29.23
445	400w MH Flood	\$26.73
445	400w MH Pendant - Bronze	\$28.61
445	400w MH Rectilinear	\$33.77
445	400w MH Pendant - Gray	\$29.24
1,090	1000w MH Pend/Flood	\$53.21
1,090	1000w MH Rectilinear	\$68.86
Where longer than 4-foot upsweep arms are required on 35-foot embedded wood poles for such lighting supply, add		\$3.65
3. Lamp Fixtures – LED fixtures. The rates include the cost of the smart lighting control service.		
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
	<u>Light-Emitting Diode*</u>	
39	LED 70 Pendant - 39	\$9.79
51	LED 100 Pendant - 51	\$8.64
70	LED 100 Pendant - 70	\$9.31
72	LED 100 Pendant - 72	\$10.72
73	LED 100 Pendant - 73	\$10.21
70	LED 100 Post Top Acorn	\$26.31
72	LED 100 Post Top Arlington	\$29.44
53	LED 100 Post-Top Colonial - 53	\$16.19
72	LED 100 Post Top Colonial	\$18.20
54	LED 100 Post Top Modern	\$17.35
66	LED 100 Post-Top Decorative Acorn - 66	\$22.87
70	LED 100 Post Top Decorative Acorn	\$35.54
52	LED 100 Premiere Colonial	\$18.95
72	LED 150 Pendant - 72	\$10.11
88	LED 150 Pendant - 88	\$11.36
108	LED 150 Pendant - 108	\$11.58
104	LED 150 Post Top Arlington	\$30.36
91	LED 150 Post-Top Colonial - 91	\$17.26
106	LED 150 Post Top Colonial	\$19.66
101	LED 150 Post Top Acorn	\$27.17
88	LED 150 Post-Top Decorative Acorn - 88	\$23.49
101	LED 150 Post Top Decorative Acorn	\$36.41
78	LED 150 Post-Top Decorative - 78	\$29.81
86	LED 150 Tear Drop	\$34.36
75	LED 150 Premiere Colonial	\$21.13
160	LED 200 Pendant - 160	\$13.59
129	LED 250 Pendant - 129	\$14.83
145	LED 250 Pendant - 145	\$15.34
174	LED 250 Pendant - 174	\$16.42
151	LED 250 Tear Drop	\$44.30
157	LED 400 Pendant - 157	\$18.41
207	LED 400 Pendant - 207	\$17.54
273	LED 400 Pendant - 273	\$23.32
129	LED 400 Floodlight - 129	\$16.42
184	LED 400 Floodlight - 184	\$18.26
256	LED 1000 Floodlight - 256	\$31.90
370	LED 1000 Floodlight - 370	\$30.63
*LED naming based on HID equivalent lamp watts		

Continued on Next Page

Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
	<u>Light-Emitting Diode*</u>	
74	LED 150 Rectilinear - 74	\$12.38
245	LED 400 Rectilinear - 245	\$19.76
333	LED 1000 Rectilinear - 333	\$30.38
558	LED 1000 Rectilinear - 558	\$47.73
*LED naming based on HID equivalent lamp watts		
4.	For the installation and maintenance of <u>underground</u> supplied lamp poles and cables	
	each 12-foot square wood std. embedded post-top pole (<u>existing installations only</u>)	\$15.66
	each 12-foot fiberglass pole	\$15.66
	each 12-foot fiberglass pole with shroud	\$25.70
	each 14 foot fiberglass pole	\$15.66
	each 14-foot fiberglass hinged pole	\$21.65
	each 14-foot fluted black fiberglass pole	\$30.85
	each 20-foot round embedded bronze fiberglass pole	\$24.90
	each 23-foot fiberglass pole with shroud	\$32.79
	each 25-foot embedded metal pole	\$25.99
	each 25-foot galvanized steel white embedded pole	\$21.48
	each 30-foot embedded metal pole	\$22.01
	each 30-foot round embedded fiberglass	\$26.79
	each 30-foot round embedded fiberglass pole (incl. 1 arm)	\$29.54
	each 30-foot underground pole	\$26.79
	each 30-foot galvanized steel white embedded pole	\$30.16
	each 35-foot embedded wood pole	\$18.00
	each 35-foot round embedded bronze-fiberglass	\$27.08
	each 35-foot steel mounted on concrete base (existing installations only)	\$26.92
	aluminum pole (existing installations only)	\$41.63
5.	Miscellaneous Equipment	
	Three or Four Way Bracket	\$4.18
	60 amp Photo Control Relay	\$14.27
	100 amp Photo Control Relay	\$22.70
6.	Customized Lighting Facilities other than those listed above as requested by the Customer to be priced on an individual contract basis. The Term of Contract for Customized Lighting Facilities may vary.	

Baltimore Gas & Electric Company
Current Market-Priced Service Rate Components
(Transmission Rates Effective June 1, 2025)

		Generation Rate				Transmission Rate		Total SOS Rate	
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh ¹	Applicable Taxes ²	Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC Assess. ¢/kWh	Transm. Rate incl. GRT, PSC Assess. \$/kW	Total Rate ¢/kWh	Total Rate \$/kW
RESIDENTIAL Schedule R*	Jun. 1, 2025 - Sep. 30, 2025	11.420	0.369	0.035	11.824	2.322	-	14.146	-
	Oct. 1, 2025 - May 31, 2026	11.689	0.369	0.036	12.094	2.322	-	14.416	-
	Schedule RL								
	Jun. 1, 2025 - Sep. 30, 2025 On-Peak	17.693	0.369	0.054	18.116	2.257	-	20.373	-
	Jun. 1, 2025 - Sep. 30, 2025 Int-Peak	8.684	0.369	0.027	9.080	2.257	-	11.337	-
	Jun. 1, 2025 - Sep. 30, 2025 Off-Peak	8.481	0.369	0.027	8.877	2.257	-	11.134	-
	Oct. 1, 2025 - May 31, 2026 On-Peak	14.819	0.369	0.046	15.234	2.257	-	17.491	-
	Oct. 1, 2025 - May 31, 2026 Int-Peak	10.490	0.369	0.033	10.892	2.257	-	13.149	-
	Oct. 1, 2025 - May 31, 2026 Off-Peak	10.446	0.369	0.032	10.847	2.257	-	13.104	-
	Schedule EV								
	Jun. 1, 2025 - Sep. 30, 2025 On-Peak	18.234	0.369	0.056	18.659	4.181	-	22.840	-
	Jun. 1, 2025 - Sep. 30, 2025 Off-Peak	8.046	0.369	0.025	8.440	1.390	-	9.830	-
	Oct. 1, 2025 - May 31, 2026 On-Peak	18.348	0.369	0.056	18.773	5.494	-	24.267	-
	Oct. 1, 2025 - May 31, 2026 Off-Peak	9.421	0.369	0.029	9.819	1.241	-	11.060	-
	Schedule RD								
	Jun. 1, 2025 - Sep. 30, 2025 On-Peak	23.124	0.369	0.071	23.564	7.253	-	30.817	-
	Jun. 1, 2025 - Sep. 30, 2025 Off-Peak	8.662	0.369	0.027	9.058	1.147	-	10.205	-
	Oct. 1, 2025 - May 31, 2026 On-Peak	19.968	0.369	0.061	20.398	6.006	-	26.404	-
	Oct. 1, 2025 - May 31, 2026 Off-Peak	9.183	0.369	0.029	9.581	1.206	-	10.787	-
COMMERCIAL & INDUSTRIAL Scheds. G/GU -Type I SOS									
Jun. 1, 2025 - Sep. 30, 2025	10.992	0.325	0.034	11.351	1.986	-	13.337	-	
Oct. 1, 2025 - May 31, 2026	10.767	0.325	0.033	11.125	1.986	-	13.111	-	
Sched. GS - Type I SOS									
Jun. 1, 2025 - Sep. 30, 2025 On-Peak	16.240	0.325	0.050	16.615	1.977	-	18.592	-	
Jun. 1, 2025 - Sep. 30, 2025 Int-Peak	8.317	0.325	0.026	8.668	1.977	-	10.645	-	
Jun. 1, 2025 - Sep. 30, 2025 Off-Peak	7.303	0.325	0.023	7.651	1.977	-	9.628	-	
Oct. 1, 2025 - May 31, 2026 On-Peak	13.438	0.325	0.041	13.804	1.977	-	15.781	-	
Oct. 1, 2025 - May 31, 2026 Int-Peak	9.734	0.325	0.030	10.089	1.977	-	12.066	-	
Oct. 1, 2025 - May 31, 2026 Off-Peak	9.413	0.325	0.029	9.767	1.977	-	11.744	-	
Sched. SL - Type I SOS ³	Jun. 1, 2025 - May 31, 2026	7.917	0.325	0.025	8.267	-	-	8.267	-
Sched. PL - Type I SOS ³	Jun. 1, 2025 - May 31, 2026	7.917	0.325	0.025	8.267	-	-	8.267	-
Sched. G - Type II SOS	Jun. 1, 2025 - Aug. 31, 2025	11.664	0.335	0.036	12.035	1.986	-	14.021	-
Sched. GS - Type II SOS									
Jun. 1, 2025 - Aug. 31, 2025 On-Peak Energy	17.491	0.335	0.054	17.880	1.977	-	19.857	-	
Jun. 1, 2025 - Aug. 31, 2025 Inter-Peak Energy	8.632	0.335	0.027	8.994	1.977	-	10.971	-	
Jun. 1, 2025 - Aug. 31, 2025 Off-Peak Energy	8.234	0.335	0.026	8.595	1.977	-	10.572	-	
Scheds. GL, P & T - Type II SOS									
Jun. 1, 2025 - Aug. 31, 2025 On-Peak Energy	18.640	0.335	0.057	19.032	-	-	19.032	-	
Jun. 1, 2025 - Aug. 31, 2025 Inter-Peak Energy	8.976	0.335	0.028	9.339	-	-	9.339	-	
Jun. 1, 2025 - Aug. 31, 2025 Off-Peak Energy	7.872	0.335	0.025	8.232	-	-	8.232	-	
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge					-	6.64	-	6.64

Note:

¹ The Administrative Charge rates typically change every February, June and October.

² Tax Rates:

Gross Receipts Tax (GRT) = 2% (Transmission only)

PSC Assessment = 0.3013% (Effective October 2024)

³ Charge per lamp-watt (¢/lamp-watt) = 8.267 ¢/kWh x 0.333 = 2.753 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 06/01/2025.

* For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively. The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's On-Peak kWh and 2) Schedule EV (Off-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's Off-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment.

Total SOS rates exclude Rider 8 - Energy Cost Adjustment

Hourly Administrative Charge = 0.285 ¢/kWh effective 06/01/2025.

Attachment 2

Development of the Retail Transmission Rates

BGE SOS Retail Transmission Rates 2025-2026 PJM Delivery Year

From	June - 2025
To	May - 2026

	R	RL	G/GU	GS	SL/PL	GL/P
Eligible Transmission PLC (MW)	3,518.7	241.8	552.8	46.4	-	1,267.3
SOS Transmission PLC (MW)	2,977.4	195.8	329.8	9.0	-	281.0
Retention	84.6%	81.0%	59.7%	19.3%	0.0%	22.2%
Eligible Volume Forecast (MWh)	12,318,958	865,741	2,430,601	227,057	0	6,234,616
SOS Volume Forecast (MWh)	10,729,812	727,223	1,397,681	37,960	0	1,306,334
Retention Forecast	87.1%	84.0%	57.5%	16.7%	0.0%	21.0%
Eligible Billing Demand Forecast (MW, 12Months)	n/a	n/a	n/a	n/a	n/a	16,455
SOS Billing Demand Forecast (MW, 12Months)	n/a	n/a	n/a	n/a	n/a	3,553
Retention Forecast	n/a	n/a	n/a	n/a	n/a	21.6%
NITS (\$/MWYear)	\$ 59,070	\$ 59,070	\$ 59,070	\$ 59,070	\$ 59,070	\$ 59,070
SOS NITS Charge Forecast (\$)	\$ 175,874,842	\$ 11,567,322	\$ 19,483,542	\$ 529,071	\$ -	\$ 16,600,083
POLR Non Firm Pt to Pt Credits Forecast (Sch 8)	\$ (321,493)	\$ (20,935)	\$ (35,882)	\$ (961)	\$ -	\$ (30,863)
Transmission Enhancement (Sch 12)	\$ 11,322,379	\$ 733,982	\$ 1,266,466	\$ 33,249	\$ -	\$ 1,043,924
Gen Deactivation for Brandon Shores and Wagner	\$ 53,931,614	\$ 3,541,522	\$ 5,980,147	\$ 159,307	\$ -	\$ 5,085,576
Transn Enhancement Settlement	\$ 2,592,186	\$ 210,562	\$ 420,489	\$ 12,363	\$ -	\$ 364,400
Net Charge Forecast	\$ 243,399,529	\$ 16,032,453	\$ 27,114,762	\$ 733,029	\$ -	\$ 23,063,120
PSC / GRT Tax	2.3013%	2.3013%	2.3013%	2.3013%	2.3013%	2.3013%
Rate (\$/MWh) - Grossed up for Taxes	\$ 23.22	\$ 22.57	\$ 19.86	\$ 19.77	\$ -	n/a
Rate (\$/MWhMonth) Grossed up for Taxes	n/a	n/a	n/a	n/a	n/a	\$ 6,643.87
Rate (\$/kWh)	\$ 0.02322	\$ 0.02257	\$ 0.01986	\$ 0.01977		n/a
Rate (\$/kWhMonth)	n/a	n/a	n/a	n/a	n/a	\$6.64