

April 28, 2023

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 81 - Rate Changes
in Compliance with Pennsylvania Electric Company's Default Service Support
Rider, Docket No. P-2021-3030013***

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 147 to Pennsylvania Electric Company's ("Penelec" or the Company) Tariff Electric Pa. P.U.C. No. 81 bearing an issue date of April 28, 2023. The tariff changes contained in Supplement No. 147 are proposed to be effective for service rendered on or after June 1, 2023.

Supplement No. 147 reflects changes in rates consistent with the Commission's Order entered August 4, 2022 at Docket No. P-2021-3030013, which approved Penelec's Default Service Program for the period June 1, 2023 through May 31, 2027.

In support of the proposed rate changes, Penelec is also filing the following schedule:

- Penelec Schedule A provides supporting details for the DSS rates, pursuant to the Company's DSS Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)
Lori Burger – PaPUC Bureau of Audits (lburger@pa.gov)
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison	:	
Company, Pennsylvania Electric	:	Docket No. P-2021-3030012
Company, Pennsylvania Power Company	:	P-2021-3030013
and West Penn Power Company for	:	P-2021-3030014
Approval of their Default Service	:	P-2021-3030021
Programs	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

Patrick Cicero
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
ra-oca@paoca.org

NazAarah Sabree
Office of Small Business Advocate
555 Walnut Street,
1st Floor, Forum Place
Harrisburg, PA 17101
ra-sba@pa.gov

Allison C. Kaster
Gina L. Miller
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
2nd Floor West
Harrisburg, PA 17120
akaster@pa.gov
ginmiller@pa.gov

Charis Mincavage
Susan Bruce
Vasiliki Karandrikas
McNees, Wallace & Nurick, LLC
100 Pine Street
Harrisburg, PA 17108-1166
cmincavage@mcneeslaw.com
sbruce@mcneeslaw.com
vkarandrikas@mcneeslaw.com
Counsel for MEIUG, PICA and WPPH

Thomas J. Sniscak
Hawke McKeon & Sniscak LLP
100 North 10th Street
Harrisburg, PA 17101
tjsniscak@hmslegal.com
Counsel for Penn State University

Deanne M. O'Dell
Daniel Clearfield
Sarah Stoner
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
Harrisburg, PA 17101
dodell@eckertseamans.com
dclearfield@eckertseamans.com
sstoner@eckertseamans.com
Counsel for RESA

Elizabeth Marx
Coalition for Affordable Utility Services and
Energy Efficiency in Pennsylvania
118 Locust St
Harrisburg, PA 17101
pulp@palegalaid.net
emarxpulp@palegalaid.net
Counsel for CAUSE-PA

Jeanne Dworetzky
Exelon Corporation
2301 Market Street, S23-1
PO BOX 8699
Philadelphia, PA 19101-8699
anita.zaketa@exeloncorp.com

Karen O. Moury
Eckert Seamans Cherin & Mellott, LLC
213 Market Street
8th Floor
Harrisburg, PA 17101
kmoury@eckertseamans.com
Counsel for Respond Power LLC

Charles E. Thomas, III
Thomas, Niesen & Thomas, LLC
212 Locust Street
Suite 302
Harrisburg, PA 17101
cet3@tntlawfirm.com
Counsel for Calpine Energy Solutions, LLC

Todd Stewart
Hawke McKeon & Sniscak LLP
100 North Tenth Street
Harrisburg, PA 17101
tsstewart@hmslegal.com
Counsel for NextEra

Date: April 28, 2023



Joanne M Savage
Director – Rates & Regulatory Affairs – PA
2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001
Phone: (610) 921-6525
jmsavage@firstenergycorp.com

PENNSYLVANIA ELECTRIC COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 15 of this Tariff**

Issued: April 28, 2023

Effective: June 1, 2023

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 147 makes changes to Rider J.
See One Hundred and Forty-Fourth Revised Page 2.

LIST OF MODIFICATIONS

Riders

Rider J - Default Service Support Rider rates have changed, increased and decreased (See Eleventh Revised Page 149, Ninth Revised Pages 153-154 and Fifth Revised Page 155A).

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>	
Rate Schedule RS	0.842 cents per kWh	(I)
GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.842 cents per kWh	(I)
Rate Schedule GS – Small	0.388 cents per kWh	(I)
Rate Schedule GS - Medium	0.388 cents per kWh	(I)
Rate Schedule H	0.388 cents per kWh	(I)
Rate Schedule BRD	0.388 cents per kWh	(I)
Rate Schedule LED	0.388 cents per kWh	(I)
Rate Schedule Street Lighting	0.388 cents per kWh	(I)
Rate Schedule Municipal Street Lighting	0.388 cents per kWh	(I)
Rate Schedule OAL	0.388 cents per kWh	(I)
Rate Schedule GS - Large	\$2.812 per kW NSPL	(I)
Rate Schedule GP	\$2.812 per kW NSPL	(I)
Rate Schedule LP	\$2.812 per kW NSPL	(I)

(I) Increase

RIDERS

Rider J (continued)

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS - Large, GP and Rate LP):

\$2.646 per kW NSPL (I)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.358 cents per kWh (I)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.549 cents per kWh (I)

(I) Increase

RIDERS

Rider J (continued)

Retail Enhancements

$$RE = [(RE_C - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

0.000 cents per kWh (D)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.000) cents per kWh (D)

(D) Decrease

RIDERS

Rider J (continued)

Clawback Charge Credit

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.005) cents per kWh (D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.004) cents per kWh (D)

(D) Decrease

Pennsylvania Electric Company
Default Service Support Rider Rates
Pennsylvania Electric Company Tariff No. 81, Rider J
Rates to be Effective from June 1, 2023 through May 31, 2024
Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

DSS Component			Rate Class/Schedule										
			Residential		Commercial						Industrial		
		RS	GS Vol. Fire Co	GS-Small	GS-Medium	H	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting	GS-Large	GP	LP
1	Uncollectible Accounts Expense (UE)	0.248	0.248	0.011	0.011	0.011	0.011	0.011	0.011	0.011	\$ -	\$ -	\$ -
2	Non-Market Based Expenses (NMB) (p.2, ln.9)	0.549	0.549	0.358	0.358	0.358	0.358	0.358	0.358	0.358	\$ 2.646	\$ 2.646	\$ 2.646
3	Retail Enhancements (RE) (p.5, ln.7)	(0.000)	(0.000)	0.000	-	-	-	-	-	-	\$ -	\$ -	\$ -
4	Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
5	Clawback Giveback (CB) (p.8, ln.4)	(0.005)	(0.005)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	(0.004)	\$ -	\$ -	\$ -
6	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5)	0.792	0.792	0.366	0.365	0.365	0.365	0.365	0.365	0.365	\$ 2.646	\$ 2.646	\$ 2.646
7	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
8	Default Service Support (DSS Rate) (Lines 6 x 7)	0.842	0.842	0.388	0.388	0.388	0.388	0.388	0.388	0.388	\$ 2.812	\$ 2.812	\$ 2.812

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 56,967,300			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	27,726,148	9,125,237	5,229,380	13,371,532
3	Customer Class Allocator based on NSPL	100%	33%	19%	48%
4	NMB Costs Allocated to Customer Classes	\$ 56,967,300	\$ 18,749,092	\$ 10,744,502	\$ 27,473,706
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(14,373,376)</u>	<u>(4,791,700)</u>	<u>(1,679,358)</u>	<u>(7,902,318)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 71,340,676	\$ 23,540,792	\$ 12,423,860	\$ 35,376,024
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,751,532,676</u>	<u>4,284,896,182</u>	<u>3,466,636,493</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>13,371,532</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.54939	0.35838	\$ 2.646

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion</u> <u>Costs</u>	<u>Reliability</u> <u>Must Run</u> <u>(RMR)</u>	<u>Meter Correction</u> <u>and Historical</u> <u>Out of Market</u> <u>Tie Line</u>	<u>Unaccounted</u> <u>For Energy</u> <u>(UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2023	June	\$ 4,026,927	\$ -	\$ -	\$ -	\$ 720,348	\$ 4,747,275
2		July	4,026,927	-	-	-	720,348	4,747,275
3		August	4,026,927	-	-	-	720,348	4,747,275
4		September	4,026,927	-	-	-	720,348	4,747,275
5		October	4,026,927	-	-	-	720,348	4,747,275
6		November	4,026,927	-	-	-	720,348	4,747,275
7		December	4,026,927	-	-	-	720,348	4,747,275
8	2024	January	4,026,927	-	-	-	720,348	4,747,275
9		February	4,026,927	-	-	-	720,348	4,747,275
10		March	4,026,927	-	-	-	720,348	4,747,275
11		April	4,026,927	-	-	-	720,348	4,747,275
12		May	4,026,927	-	-	-	720,348	4,747,275
13		Total	<u>\$ 48,323,125</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 8,644,175</u>	<u>\$ 56,967,300</u>

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS							
				Revenues		DSS Revenues		DSS Revenues		DSS Revenues	
				Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2023 Balance per 1307(e)				\$ (4,073,024) (A)		\$ (1,051,373) (B)		\$ (8,477,474) (C)		\$ (13,601,871)
2	2023	April	Budget	(238,315)	(4,311,339)	(298,374)	(1,349,747)	287,578	(8,189,896)	(249,111)	(13,850,982)
3		May	Budget	(480,361)	(4,791,700)	(329,612)	(1,679,358)	287,578	(7,902,318)	(522,395)	(14,373,376)

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 3, Line 13
(B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 6, Line 13
(C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 9, Line 13

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>16,200</u>	<u>17,147</u>	<u>(947)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (16,200)	\$ (17,147)	\$ 947	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>4,495,357,196</u>	<u>4,284,896,182</u>	<u>210,461,013</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>13,371,532</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.000)	0.000	\$ -

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential			Commercial			Industrial			Total	
				DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance		DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance		DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance		DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance
				(1)	(2)		(3)	(4)		(5)	(6)		(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2023 Balance per 1307(e)				\$ 12,534	(A)		\$ (1,145)	(B)		\$ -	(C)		\$ 11,389
2	2023	April	Budget	2,503	15,037		106	(1,039)		-	-		2,609	13,998
3		May	Budget	2,111	<u>17,147</u>		92	<u>(947)</u>		-	<u>-</u>		2,202	<u>16,200</u>

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 3, Line 13
(B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 6, Line 13
(C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 9, Line 13

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>4,495,357,196</u>	<u>4,284,896,182</u>	<u>210,461,013</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>13,371,532</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (350,195)	\$ (200,197)	\$ (149,998)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,751,532,676</u>	<u>4,284,896,182</u>	<u>3,466,636,493</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>13,371,532</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00467)	(0.00433)	\$ -

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>	<u>Small Commercial</u>
			(1)	(2)	(3)	(4)
1	2023	June	301,591,078	284,663,718	586,254,796	15,383,679
2		July	347,705,788	303,018,002	650,723,790	17,580,773
3		August	377,042,561	313,379,707	690,422,268	19,251,569
4		September	345,450,043	302,004,056	647,454,099	18,215,296
5		October	293,469,324	271,835,225	565,304,549	14,864,653
6		November	307,264,037	259,215,301	566,479,338	14,658,681
7		December	382,868,988	284,734,372	667,603,360	18,057,011
8	2024	January	444,893,388	301,900,375	746,793,763	21,370,385
9		February	442,107,905	304,327,208	746,435,113	21,463,794
10		March	410,712,113	298,579,731	709,291,844	20,483,665
11		April	342,582,160	277,352,186	619,934,346	15,657,700
12		May	<u>289,208,797</u>	<u>265,626,612</u>	<u>554,835,408</u>	<u>13,473,807</u>
13		12 month Total	<u>4,284,896,182</u>	<u>3,466,636,493</u>	<u>7,751,532,676</u>	<u>210,461,013</u>

Pennsylvania Electric Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2023 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2023	January	728,915	415,304	1,167,976	2,312,194
2		February	741,609	427,311	1,138,135	2,307,056
3		March	810,785	464,730	1,036,772	2,312,287
4		Average	760,436	435,782	1,114,294	2,310,512
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	9,125,237	5,229,380	13,371,532	27,726,148