

April 29, 2022

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52 - Rate Changes
in Compliance with Metropolitan Edison Company's Default Service Support
Rider, Docket No. P-2017-2637855***

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 118 to Metropolitan Edison Company's ("Met-Ed" or the Company") Tariff Electric Pa. P.U.C. No. 52 bearing an issue date of April 29, 2022. The tariff change contained in Supplement No. 118 is proposed to be effective for service rendered on or after June 1, 2022.

Supplement No. 118 reflects changes in rates consistent with the Commission's Order entered September 4, 2018 at Docket No. P-2017-2637855, which approved Met-Ed's Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed rate changes, Met-Ed is also filing the following schedule:

- Met-Ed Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company's Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

Joanne M. Savage

Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)
Lori Burger – PaPUC Bureau of Audits (lbarger@pa.gov)
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison	:	
Company, Pennsylvania Electric	:	Docket No. P-2017-2637855, et al.
Company, Pennsylvania Power Company	:	
and West Penn Power Company for	:	
Approval of their Default Service	:	
Programs	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

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Date: April 29, 2022

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METROPOLITAN EDISON COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: April 29, 2022

Effective: June 1, 2022

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 118 makes changes to Rider J.
See One Hundred and Fifteenth Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider J – Default Service Support Rider rates have increased (See Tenth Revised Page 142, Eighth Revised Pages 146-147 and Third Revised Page 148A).

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>	
Rate Schedule RS	0.476 cents per kWh	(I)
Rate Schedule GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.476 cents per kWh	(I)
Rate Schedule GS - Small	0.145 cents per kWh	(I)
Rate Schedule GS - Medium	0.143 cents per kWh	(I)
Rate Schedule GS - Large	\$ 0.764 per kW NSPL	(I)
Rate Schedule GP	\$ 0.764 per kW NSPL	(I)
Rate Schedule TP	\$ 0.764 per kW NSPL	(I)
Rate Schedule MS	0.143 cents per kWh	(I)
Rate Schedule OAL	0.143 cents per kWh	(I)
Rate Schedule STLT	0.143 cents per kWh	(I)
Rate Schedule LED	0.143 cents per kWh	(I)
Rate Schedule BRD	0.143 cents per kWh	(I)

(I) Increase

RIDERS

Rider J (continued)

- E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

0.719 per kW NSPL (I)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.119 cents per kWh (I)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.217 cents per kWh (I)

(I) Increase

RIDERS

Rider J (continued)

Retail Enhancements

$$RE = [(RE_C - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS - Large, GP and Rate TP):

\$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

0.001 cents per kWh

(I)

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.000 cents per kWh

(I)Increase

RIDERS

Rider J (continued)

Clawback Charge Credit

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.001) cents per kWh (I)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.001) cents per kWh (I)

(I)Increase

Metropolitan Edison Company
Default Service Support Rider Rates
Metropolitan Edison Company Tariff No. 52, Rider J
Rates to be Effective from June 1, 2022 through May 31, 2023
Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

DSS Component			Rate Class/Schedule										
			Residential		Commercial						Industrial		
		RS	GS Vol. Fire Co	GS-Small	GS-Medium	MS	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting	GS-Large	GP	TP
1	Uncollectible Accounts Expense (UE)	0.232	0.232	0.017	0.017	0.017	0.017	0.017	0.017	0.017	\$ -	\$ -	\$ -
2	NUG Charge Balance (NUG) (p.2, ln.4)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
3	Non-Market Based Expenses (NMB) (p.3, ln.9)	0.217	0.217	0.119	0.119	0.119	0.119	0.119	0.119	0.119	\$ 0.719	\$ 0.719	\$ 0.719
4	Retail Enhancements (RE) (p.6, ln.7)	0.000	0.000	0.001	-	-	-	-	-	-	\$ -	\$ -	\$ -
5	Consumer Education Expenses (CEC) (p.8, ln.6)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
6	Clawback Giveback (CB) (p.9, ln.4)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	\$ -	\$ -	\$ -
7	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	0.448	0.448	0.136	0.135	0.135	0.135	0.135	0.135	0.135	\$ 0.719	\$ 0.719	\$ 0.719
8	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
9	Default Service Support (DSS Rate) (Lines 7 x 8)	0.476	0.476	0.145	0.143	0.143	0.143	0.143	0.143	0.143	\$ 0.764	\$ 0.764	\$ 0.764

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Non-Utility Generation (NUG) E-Factor Recovery / (Refund)

Line No.	Description	NUG Rate Group					Total Company (6)=(1)+(2)+(3)+(4)+(5)
		1	2	3	4		
		Residential	Commercial	Commercial	Industrial	Industrial	
		(1)	(2)	(3)	(4)	(5)	
		RS	GSV, GSS, GSM, MS, OAL, STLT, LED, BRD	GSL	GP	TP	
1	NUG-E Amount to be recovered / (refunded) over 12 months	(A) \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>5,720,880,307</u>	(B) <u>1,974,758,343</u>	(C)			<u>7,695,638,650</u>
3	kW NSPL Average for Industrial Customers (page 11)			<u>1,764,921</u>	<u>5,462,496</u>	<u>3,782,097</u>	11,009,514
4	NUG Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	-	-	\$ -	\$ -	\$ -	

Notes:

- (A) The NUG component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a NUG E-factor calculation page.
(B) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 1 kWh = Residential (page 10, line 13, col.1) less GS-Volunteer (page 10, line 13, col. 6)
(C) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 2 kWh = Commercial (page 10, line 13, col. 2) plus GS-Volunteer (page 10, line 13, col. 6) less GS-Large (page 10, line 13, col.7). GS-Large kWh are removed from NUG Rate Group 2 because GS-Large is allocated on kW / NSPL in the Default Service Support Rider

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 4, col. 6, line 13)	\$ 13,777,471			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	35,441,949	18,829,845	5,602,590	11,009,514
3	Customer Class Allocator based on NSPL	100%	53%	16%	31%
4	NMB Costs Allocated to Customer Classes	\$ 13,777,471	\$ 7,319,790	\$ 2,177,914	\$ 4,279,766
5	E: NMB Over/(Under) Collection - Current E-Factor (page 5, line 3)	<u>(9,978,728)</u>	<u>(5,123,095)</u>	<u>(1,222,791)</u>	<u>(3,632,842)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 23,756,199	\$ 12,442,885	\$ 3,400,705	\$ 7,912,608
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>8,585,971,648</u>	<u>5,730,753,829</u>	<u>2,855,217,819</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,009,514</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.21712	0.11910	\$ 0.719

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion</u> <u>Costs</u>	<u>Reliability</u> <u>Must Run</u> <u>(RMR)</u>	<u>Meter</u> <u>Correction and</u> <u>Historical Out</u> <u>of Market Tie</u> <u>Line</u>	<u>Unaccounted</u> <u>For Energy</u> <u>(UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2022	June	\$ 872,478	\$ -	\$ -	\$ -	\$ 275,645	\$ 1,148,123
2		July	872,478	-	-	-	275,645	1,148,123
3		August	872,478	-	-	-	275,645	1,148,123
4		September	872,478	-	-	-	275,645	1,148,123
5		October	872,478	-	-	-	275,645	1,148,123
6		November	872,478	-	-	-	275,645	1,148,123
7		December	872,478	-	-	-	275,645	1,148,123
8	2023	January	872,478	-	-	-	275,645	1,148,123
9		February	872,478	-	-	-	275,645	1,148,123
10		March	872,478	-	-	-	275,645	1,148,123
11		April	872,478	-	-	-	275,645	1,148,123
12		May	872,478	-	-	-	275,645	1,148,123
13		Total	<u>\$ 10,469,734</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 3,307,737</u>	<u>\$ 13,777,471</u>

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues		DSS Revenues		DSS Revenues		DSS Revenues	
				Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance	Applied to NMB E-Factor	Cumulative E-Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2022 Balance per 1307(e)				\$ (5,071,508) (A)		\$ (1,143,267) (B)		\$ (3,611,987) (C)		\$ (9,826,762)
2	2022	April	Budget	(23,745)	(5,095,253)	(40,997)	(1,184,264)	(10,523)	(3,622,510)	(75,265)	(9,902,027)
3		May	Budget	(27,842)	<u>(5,123,095)</u>	(38,527)	<u>(1,222,791)</u>	(10,332)	<u>(3,632,842)</u>	(76,701)	<u>(9,978,728)</u>

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 8, Col. 3, Line 13
(B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 8, Col. 6, Line 13
(C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 8, Col. 9, Line 13

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 7, line 3)	<u>(25,715)</u>	<u>(24,395)</u>	<u>(1,320)</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ 25,715	\$ 24,395	\$ 1,320	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>5,862,357,187</u>	<u>5,730,753,829</u>	<u>131,603,359</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,009,514</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.000	0.001	\$ -

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2022 Balance per 1307(e)				\$ (27,093) (A)		\$ (1,346) (B)		\$ - (C)		\$ (28,439)
2	2022	April	Budget	1,451	(25,642)	14	(1,332)	-	-	1,465	(26,974)
3		May	Budget	1,247	<u>(24,395)</u>	12	<u>(1,320)</u>	-	<u>-</u>	1,259	<u>(25,715)</u>

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 10, Col. 3, Line 13
(B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 10, Col. 6, Line 13
(C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2021 through March 31, 2022 Page 10, Col. 9, Line 13

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>5,862,357,187</u>	<u>5,730,753,829</u>	<u>131,603,359</u>	
5	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,009,514</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (104,865)	\$ (77,580)	\$ (27,285)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>8,585,971,648</u>	<u>5,730,753,829</u>	<u>2,855,217,819</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,009,514</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00135)	(0.00096)	\$ -

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial	GS-Volunteer	GS Large
			(1)	(2)	(3)	(4)	(5)	(6)
1	2022	June	407,056,275	241,894,947	648,951,222	10,792,998	651,228	76,790,405
2		July	521,737,820	268,417,017	790,154,837	11,921,377	989,608	80,691,850
3		August	581,444,835	281,873,508	863,318,343	12,923,614	1,087,255	83,525,619
4		September	508,463,623	264,638,257	773,101,881	12,234,008	1,029,905	82,311,334
5		October	374,451,141	233,487,622	607,938,763	10,384,962	812,321	76,364,756
6		November	374,287,428	208,919,533	583,206,961	9,890,410	725,156	70,064,260
7		December	481,111,068	224,876,412	705,987,480	11,685,780	786,359	71,255,164
8	2023	January	588,868,098	238,695,619	827,563,717	13,650,523	864,492	69,152,253
9		February	580,107,863	236,732,658	816,840,521	12,041,145	899,856	67,893,203
10		March	514,774,528	229,763,994	744,538,522	9,407,819	801,936	68,577,545
11		April	428,867,854	212,615,371	641,483,225	8,769,948	678,997	70,030,486
12		May	369,583,295	213,302,881	582,886,176	7,900,776	546,407	73,676,124
13		12 month Total	<u>5,730,753,829</u>	<u>2,855,217,819</u>	<u>8,585,971,648</u>	<u>131,603,359</u>	<u>9,873,522</u>	<u>890,332,997</u>
14		Allocator for GSL to NUG						0.24

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2022 through May 31, 2023
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2022 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2022	January	1,569,138	464,553	919,850	2,953,542
2		February	1,568,653	466,374	918,550	2,953,576
3		March	1,569,670	469,720	913,979	2,953,369
4		Average	1,569,154	466,882	917,460	2,953,496
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	18,829,845	5,602,590	11,009,514	35,441,949
		<u>Allocations for NUG Groups 2, 3 and 4</u>				
		GSL	16.03%		1,764,921	
		GP	49.62%		5,462,496	
		TP	34.35%		3,782,097	