



2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001

May 1, 2024

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: FirstEnergy Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 1 -
Rate Changes in Compliance with FirstEnergy Pennsylvania Electric Company's
Default Service Support Rider, Docket Nos. P-2021-3030012, P-2021-3030013,
M-2023-3040263, P-2021-3030014 and P-2021-3030021***

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 7 to FirstEnergy Pennsylvania Electric Company’s (“FE PA” or the Company”) Tariff Electric Pa. P.U.C. No. 1 bearing an issue date of May 1, 2024. The tariff change contained in Supplement No. 7 is proposed to be effective for service rendered on or after June 1, 2024.

Supplement No. 7 reflects changes in rates consistent with the Commission’s Order entered August 4, 2022 at Docket Nos. P-2021-3030012 for the Met-Ed Rate District; P-2021-3030013 for the Penelec Rate District; M-2023-3040263 and P-2021-3030014 for the Penn Power Rate District and P-2021-3030021 for the West Penn Rate District which approved FE PA’s Default Service Program for the period June 1, 2023 through May 31, 2027.

In support of the proposed rate changes, FE PA is also filing the following schedule:

- FE PA Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company’s Default Service Support Rider.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin- PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)
Lori Burger - PaPUC Bureau of Audits (lburger@pa.gov)
Certificate of Service

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

**2800 POTTSVILLE PIKE
READING, PENNSYLVANIA 19605**

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 6 - 20 of this Tariff**

Issued: May 1, 2024

Effective: June 1, 2024

**By: Wade Smith, President
Reading, Pennsylvania**

NOTICE

Supplement No. 7 makes changes to Default Service Support Rider.
See Seventh Revised Page No.2

LIST OF MODIFICATIONS

CHANGES:

Default Service Support Rider – Default Service Support Rider rates have been decreased and increased.
(See Second Revised Page 213, First Revised Page 217, First Revised Page 218 and First Revised Page 219.)

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

Met-Ed				
Rate District	Customer Class	Residential	Commercial	Industrial
Rate Schedule		RS, GS-V	GS-S	GS-M, MS, Outdoor Area Lighting Service, STLT, LED, BRD
Charge		0.317 (D) cents per kWh	0.052 (D) cents per kWh	0.056 (D) cents per kWh
				\$0.327 (D) per kW NSPL

Penelec				
Rate District	Customer Class	Residential	Commercial	Industrial
Rate Schedule		RS, GS-V	GS-S	GS-M, H, BRD, LED, Street Lighting, Municipal Street Lighting, Outdoor Area Lighting Service
Charge		0.854 (I) cents per kWh	0.445 (I) cents per kWh	0.446 (I) cents per kWh
				\$3.181 (I) per kW NSPL

Penn Power				
Rate District	Customer Class	Residential	Commercial	Industrial
Rate Schedule		RS, GS-V	GS-S	PNP, GS-M, PLS, SV, SVD, SM, LED
Charge		0.221 (I) cents per kWh	0.042 (I) cents per kWh	0.043 (I) cents per kWh
				\$0.207 (I) per kW NSPL

West Penn				
Rate District	Customer Class	Residential	Commercial	Industrial
Rate Schedule		RS, GS-V	GS-S	GS-M, 51-58, 71, 72
Charge		0.539 (I) cents per kWh	0.287 (I) cents per kWh	0.288 (I) cents per kWh
				\$1.550 (I) per kW NSPL

PSU				
Rate District	Customer Class	Residential	Commercial	Industrial
Rate Schedule				GP
Charge				\$1.550 (I) per kW NSPL

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Non-Market Based Services Transmission Charges:

$$NMB = (NMB_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for (i) PJM Regional Transmission Expansion Plan charges; (ii) PJM Expansion Cost Recovery; (iii) PJM charges for Reliability Must Run generating unit declarations and charges associated with plants deactivated after July 24, 2014, the approval date of the Company's Default Service Program at Docket No.(ME) P-2013- 2391368, (PN) P-2013-2391372, (PP) P-2013-2391375 and (WP) P-2013-2391378; (iv) historical tie line, generation, and retail customer meter adjustments; (v) Unaccounted for Energy; (vi) any FERC-approved reallocation of PJM Regional Transmission Expansion Plan charges related to Docket No. EL05-121-009; and (vii) any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
	Met-Ed	Penelec	Penn Power	West Penn
Rate District				
Charge	0.069 (D) cents per kWh	0.560 (I) cents per kWh	0.049 (I) cents per kWh	0.357 (I) cents per kWh

Customer Class	Commercial			
	Met-Ed	Penelec	Penn Power	West Penn
Rate District				
Charge	0.039 (D) cents per kWh	0.414 (I) cents per kWh	0.036 (I) cents per kWh	0.265 (I) cents per kWh

Customer Class	Industrial				
	Met-Ed	Penelec	Penn Power	West Penn	PSU
Rate District					
Charge	\$0.307 (D) per kW NSPL	\$2.993 (I) per kW NSPL	\$0.195 (I) per kW NSPL	\$1.459 (I) per kW NSPL	\$1.459 (I) per kW NSPL

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Retail Enhancements:

$$RE = (RE_C - E) / S$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the REC that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
	Met-Ed	Penelec	Penn Power	West Penn
Charge	0.000 (I) cents per kWh			

Customer Class	Commercial			
	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.004) (D) cents per kWh	(0.001) (D) cents per kWh	(0.001) (D) cents per kWh	(0.001) (D) cents per kWh

(D) Decrease
(I) Increase

DEFAULT SERVICE SUPPORT RIDER (continued)

Clawback Charge Credit:

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Customer Class	Residential			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.003) cents per kWh	(0.004) (I) cents per kWh	(0.003) (D) cents per kWh	(0.003) (I) cents per kWh

Customer Class	Commercial			
Rate District	Met-Ed	Penelec	Penn Power	West Penn
Charge	(0.003) cents per kWh	(0.005) (D) cents per kWh	(0.003) (D) cents per kWh	(0.004) cents per kWh

(D) Decrease
(I) Increase

FE Pennsylvania Electric Company - Met-Ed Rate District

Default Service Support Rider Rates

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

Rates to be Effective from June 1, 2024 through May 31, 2025

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

DSS Component	Rate Class/Schedule											
	Residential		Commercial						Industrial			
	RS	GS Vol. Fire Co	GS-Small	GS-Medium	MS	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting	GS-Large	GP	TP
1 Uncollectible Accounts Expense (UE)	0.232	0.232	0.017	0.017	0.017	0.017	0.017	0.017	0.017	\$ -	\$ -	\$ -
2 Non-Market Based Expenses (NMB) (p.2, ln.9)	0.069	0.069	0.039	0.039	0.039	0.039	0.039	0.039	0.039	\$ 0.307	\$ 0.307	\$ 0.307
3 Retail Enhancements (RE) (p.5, ln.7)	0.000	0.000	(0.004)	-	-	-	-	-	-	\$ -	\$ -	\$ -
4 Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
5 Clawback Giveback (CB) (p.8, ln.4)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	\$ -	\$ -	\$ -
6 Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5)	0.299	0.299	0.049	0.053	0.053	0.053	0.053	0.053	0.053	\$ 0.307	\$ 0.307	\$ 0.307
7 Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
8 Default Service Support (DSS Rate) (Lines 6 x 7)	0.317	0.317	0.052	0.056	0.056	0.056	0.056	0.056	0.056	\$ 0.327	\$ 0.327	\$ 0.327

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 13,223,788			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	33,246,375	17,141,270	5,120,403	10,984,701
3	Customer Class Allocator based on NSPL	100%	52%	15%	33%
4	NMB Costs Allocated to Customer Classes	\$ 13,223,788	\$ 6,817,962	\$ 2,036,647	\$ 4,369,179
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>4,696,093</u>	<u>2,762,181</u>	<u>942,292</u>	<u>991,620</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 8,527,695	\$ 4,055,781	\$ 1,094,355	\$ 3,377,559
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>8,714,025,049</u>	<u>5,890,809,097</u>	<u>2,823,215,952</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>10,984,701</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.06885	0.03876	\$ 0.307	

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion</u>		<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
				(1)	(2)				
1	2024	June	\$ 898,638	\$ -	\$ -	\$ -	\$ -	\$ 203,344	\$ 1,101,982
2		July	898,638	-	-	-	-	203,344	1,101,982
3		August	898,638	-	-	-	-	203,344	1,101,982
4		September	898,638	-	-	-	-	203,344	1,101,982
5		October	898,638	-	-	-	-	203,344	1,101,982
6		November	898,638	-	-	-	-	203,344	1,101,982
7		December	898,638	-	-	-	-	203,344	1,101,982
8	2025	January	898,638	-	-	-	-	203,344	1,101,982
9		February	898,638	-	-	-	-	203,344	1,101,982
10		March	898,638	-	-	-	-	203,344	1,101,982
11		April	898,638	-	-	-	-	203,344	1,101,982
12		May	898,638	-	-	-	-	203,344	1,101,982
13		Total	\$ 10,783,659	\$ -	\$ -	\$ -	\$ -	\$ 2,440,129	\$ 13,223,788

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
1	March 31, 2024	Balance per 1307(e)		\$ 2,701,268	(A)	\$ 919,845	(B)	\$ 741,680	(C)			\$ 4,362,793		
2	2024 April	Budget	96,386	2,797,654	15,218	935,063	124,970	866,650	236,574	4,599,367				
3	May	Budget	(35,473)	<u>2,762,181</u>	7,229	<u>942,292</u>	124,970	<u>991,620</u>	96,726	<u>4,696,093</u>				

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 3, Line 13
- (B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 6, Line 13
- (C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 9, Line 13

FE Pennsylvania Electric Company - Met-Ed Rate District

Default Service Support Rider Rates

Rates to be Effective from June 1, 2024 through May 31, 2025

RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>(9,256)</u>	<u>(15,389)</u>	<u>6,134</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ 9,256	\$ 15,389	\$ (6,134)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>6,043,949,266</u>	<u>5,890,809,097</u>	<u>153,140,169</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>10,984,701</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.00026	(0.00401)	\$ -	

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (1)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (3)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (5)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1	March 31, 2024	Balance per 1307(e)		\$ (14,165)	(A)	\$ 6,259	(B)			\$ -	(C)		\$ (7,906)	
2	2024 April	Budget		(681)	(14,846)	(69)	6,190			-	-	(750)	(8,656)	
3	May	Budget		(543)	<u>(15,389)</u>	(57)	<u>6,134</u>			-	-	(600)	<u>(9,256)</u>	

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 3, Line 13
- (B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 6, Line 13
- (C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>6,043,949,266</u>	<u>5,890,809,097</u>	<u>153,140,169</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>10,984,701</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (225,642)	\$ (151,678)	\$ (73,964)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>8,714,025,049</u>	<u>5,890,809,097</u>	<u>2,823,215,952</u>	
3	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)			<u>10,984,701</u>	
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	(0.00257)	(0.00262)	\$	-

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial
			(1)	(2)	(3)	(4)
1	2024	June	421,726,044	227,816,144	649,542,188	10,992,893
2		July	533,252,921	258,447,378	791,700,299	12,415,723
3		August	597,004,115	277,882,904	874,887,019	13,914,188
4		September	518,077,677	252,403,774	770,481,451	12,667,342
5		October	374,624,696	222,723,726	597,348,422	10,475,465
6		November	390,549,635	212,802,274	603,351,909	11,102,275
7		December	509,563,898	229,510,205	739,074,103	13,403,057
8	2025	January	593,831,775	242,850,066	836,681,841	14,969,137
9		February	615,407,441	252,422,026	867,829,467	15,916,850
10		March	529,290,564	227,639,633	756,930,197	13,609,127
11		April	449,739,184	214,224,720	663,963,904	13,103,267
12		May	357,741,147	204,493,103	562,234,250	10,570,844
13		12 month Total	<u>5,890,809,097</u>	<u>2,823,215,952</u>	<u>8,714,025,049</u>	<u>153,140,169</u>

FE Pennsylvania Electric Company - Met-Ed Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2024 NSPL Rate

Line No.	Year	Month	Residential	Commercial	Industrial	Total Company
			(1)	(2)	(3)	(4)
1	2024	January	1,429,032	426,284	916,721	2,772,037
2		February	1,427,941	426,537	915,074	2,769,551
3		March	1,428,345	427,280	914,380	2,770,006
4		Average	1,428,439	426,700	915,392	2,770,531
5		No. of Months	12	12	12	
6		Annual NSPL	17,141,270	5,120,403	10,984,701	33,246,375

FE Pennsylvania Electric Company - Penelec Rate District

Default Service Support Rider Rates

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

Rates to be Effective from June 1, 2024 through May 31, 2025

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

DSS Component	Rate Class/Schedule								
	Residential		Commercial						
	RS	GS Vol. Fire Co	GS-Small	GS-Medium	H	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting
1 Uncollectible Accounts Expense (UE)	0.248	0.248	0.011	0.011	0.011	0.011	0.011	0.011	0.011
2 Non-Market Based Expenses (NMB) (p.2, ln.9)	0.560	0.560	0.414	0.414	0.414	0.414	0.414	0.414	0.414
3 Retail Enhancements (RE) (p.5, ln.7)	0.000	0.000	(0.001)	-	-	-	-	-	-
4 Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	-	-	-	-
5 Clawback Giveback (CB) (p.8, ln.4)	(0.004)	(0.004)	(0.005)	(0.005)	(0.005)	(0.005)	(0.005)	(0.005)	(0.005)
6 Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5)	0.804	0.804	0.419	0.420	0.420	0.420	0.420	0.420	0.420
7 Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
8 Default Service Support (DSS Rate) (Lines 6 x 7)	0.854	0.854	0.445	0.446	0.446	0.446	0.446	0.446	0.446

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 60,636,507			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	28,028,613	10,904,545	5,829,423	11,294,646
3	Customer Class Allocator based on NSPL	100%	39%	21%	40%
4	NMB Costs Allocated to Customer Classes	\$ 60,636,507	\$ 23,590,661	\$ 12,611,249	\$ 24,434,597
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(10,982,033)</u>	<u>(806,291)</u>	<u>(801,710)</u>	<u>(9,374,033)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 71,618,540	\$ 24,396,951	\$ 13,412,959	\$ 33,808,629
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,600,545,491</u>	<u>4,357,634,511</u>	<u>3,242,910,979</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>11,294,646</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.55987	0.41361	\$ 2.993	

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u> (1)	<u>Expansion Costs</u> (2)	<u>Reliability Must Run (RMR)</u> (3)	<u>Meter Correction</u>		<u>Unaccounted For Energy (UFE)</u> (5)	<u>Total</u> (6)=(1)+(2)+(3)+(4)+(5)
						<u>and Historical Out of Market</u> (4)	<u>Tie Line</u>		
1	2024	June	\$ 3,945,973	\$ -	\$ -	\$ -	\$ -	\$ 1,107,064	\$ 5,053,037
2		July	3,945,974	-	-	-	-	1,107,064	5,053,038
3		August	3,945,975	-	-	-	-	1,107,064	5,053,039
4		September	3,945,976	-	-	-	-	1,107,064	5,053,040
5		October	3,945,977	-	-	-	-	1,107,064	5,053,041
6		November	3,945,978	-	-	-	-	1,107,064	5,053,042
7		December	3,945,979	-	-	-	-	1,107,064	5,053,043
8	2025	January	3,945,980	-	-	-	-	1,107,064	5,053,044
9		February	3,945,981	-	-	-	-	1,107,064	5,053,045
10		March	3,945,982	-	-	-	-	1,107,064	5,053,046
11		April	3,945,983	-	-	-	-	1,107,064	5,053,047
12		May	3,945,984	-	-	-	-	1,107,064	5,053,048
13		Total	\$ 47,351,739	\$ -	\$ -	\$ -	\$ -	\$ 13,284,767	\$ 60,636,507

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1	March 31, 2024	Balance per 1307(e)		\$ (19,477)	(A)	\$ (400,027)	(B)	\$ (10,220,109)	(C)			\$ (10,639,613)		
2	2024 April	Budget	(262,671)	(282,148)	(173,496)	(573,523)	423,038	(9,797,071)	(13,129)	(10,652,742)				
3	May	Budget	(524,143)	(806,291)	(228,187)	(801,710)	423,038	(9,374,033)	(329,291)	(10,982,033)				

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 3, Line 13
- (B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 6, Line 13
- (C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 9, Line 13

FE Pennsylvania Electric Company - Penelec Rate District

Default Service Support Rider Rates

Rates to be Effective from June 1, 2024 through May 31, 2025

RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>(11,935)</u>	<u>(14,312)</u>	<u>2,377</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ 11,935	\$ 14,312	\$ (2,377)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>4,565,125,915</u>	<u>4,357,634,511</u>	<u>207,491,404</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>11,294,646</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.000	(0.001)	\$ -	

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (1)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (3)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (5)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (6)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (7)=(1)+(3)+(5)	DSS Revenues Applied to NMB E-Factor
1	March 31, 2024	Balance per 1307(e)		\$ (11,868)	(A)	\$ 2,243	(B)	\$ -	- (C)	\$ -	-	\$ (9,625)		
2	2024 April	Budget	(1,317)	(13,185)	71	2,314	-	-	-	(1,246)		(10,871)		
3	May	Budget	(1,127)	(14,312)	63	2,377	-	-	-	(1,064)		(11,935)		

Notes:

- (A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 3, Line 13
- (B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 6, Line 13
- (C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>4,565,125,915</u>	<u>4,357,634,511</u>	<u>207,491,404</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>11,294,646</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (325,999)	\$ (180,206)	\$ (145,793)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>7,600,545,491</u>	<u>4,357,634,511</u>	<u>3,242,910,979</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)			<u>11,294,646</u>	
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00414)	(0.00450)	\$ -

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial
			(1)	(2)	(3)	(4)
1	2024	June	310,779,931	257,472,377	568,252,308	14,941,219
2		July	361,202,989	274,384,276	635,587,265	16,616,285
3		August	390,979,903	291,431,416	682,411,319	16,211,494
4		September	358,622,377	284,459,699	643,082,076	17,949,302
5		October	295,228,030	260,452,379	555,680,409	16,133,460
6		November	316,074,123	239,128,799	555,202,922	14,598,599
7		December	385,667,532	265,482,972	651,150,504	18,204,499
8	2025	January	450,314,364	286,331,546	736,645,910	20,263,390
9		February	438,360,767	296,672,480	735,033,247	21,356,197
10		March	404,231,880	289,420,775	693,652,656	20,297,653
11		April	348,425,235	256,639,952	605,065,187	16,378,184
12		May	297,747,381	241,034,308	538,781,689	14,541,125
13		12 month Total	<u>4,357,634,511</u>	<u>3,242,910,979</u>	<u>7,600,545,491</u>	<u>207,491,404</u>

FE Pennsylvania Electric Company - Penelec Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2024 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2024	January	908,479	485,077	943,115	2,336,671
2		February	908,758	485,289	941,033	2,335,080
3		March	908,899	486,989	939,513	2,335,402
4		Average	908,712	485,785	941,220	2,335,718
5		No. of Months	12	12	12	
6		Annual NSPL	10,904,545	5,829,423	11,294,646	28,028,613

FE Pennsylvania Electric Company - Penn Power Rate District

Default Service Support Rider Rates

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

Rates to be Effective from June 1, 2024 through May 31, 2025

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

<u>DSS Component</u>	Rate Class/Schedule										
	<u>Residential</u>		<u>Commercial</u>					<u>Industrial</u>			
	RS	GS Vol. Fire Co	GS	PNP	GM	PLS	SV, SVD, SM, LED	GS-Large	GP	GT	GS with Special Rule GSDS
1 Uncollectible Accounts Expense (UE)	0.161	0.161	0.008	0.008	0.008	0.008	0.008	\$ -	\$ -	\$ -	\$ -
2 Non-Market Based Expenses (NMB) (p.2, ln.9)	0.049	0.049	0.036	0.036	0.036	0.036	0.036	\$ 0.195	\$ 0.195	\$ 0.195	\$ 0.195
3 Retail Enhancements (RE) (p.5, ln.7)	0.000	0.000	(0.001)	-	-	-	-	\$ -	\$ -	\$ -	\$ -
4 Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -
5 Clawback Giveback (CB) (p.8, ln.4)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	\$ -	\$ -	\$ -	\$ -
6 Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5)	0.208	0.208	0.039	0.040	0.040	0.040	0.040	\$ 0.195	\$ 0.195	\$ 0.195	\$ 0.195
7 Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.06269926
8 Default Service Support (DSS Rate) (Lines 6 x 7)	0.221	0.221	0.042	0.043	0.043	0.043	0.043	\$ 0.207	\$ 0.207	\$ 0.207	\$ 0.207

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 71,163			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	9,776,674	4,508,376	2,283,857	2,984,441
3	Customer Class Allocator based on NSPL	100%	46%	23%	31%
4	NMB Costs Allocated to Customer Classes	\$ 71,163	\$ 32,816	\$ 16,624	\$ 21,723
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(1,678,505)</u>	<u>(811,579)</u>	<u>(306,777)</u>	<u>(560,149)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 1,749,668	\$ 844,395	\$ 323,401	\$ 581,872
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>2,627,679,310</u>	<u>1,719,547,434</u>	<u>908,131,875</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>2,984,441</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.04911	0.03561	\$ 0.195

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>		<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>		<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
				(1)	(2)		(3)	(4)		
1	2024	June	\$ 359,548	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (353,618)	\$ 5,930
2		July	359,548	-	-	-	-	-	(353,618)	5,930
3		August	359,548	-	-	-	-	-	(353,618)	5,930
4		September	359,548	-	-	-	-	-	(353,618)	5,930
5		October	359,548	-	-	-	-	-	(353,618)	5,930
6		November	359,548	-	-	-	-	-	(353,618)	5,930
7		December	359,548	-	-	-	-	-	(353,618)	5,930
8	2025	January	359,548	-	-	-	-	-	(353,618)	5,930
9		February	359,548	-	-	-	-	-	(353,618)	5,930
10		March	359,548	-	-	-	-	-	(353,618)	5,930
11		April	359,548	-	-	-	-	-	(353,618)	5,930
12		May	359,548	-	-	-	-	-	(353,618)	5,930
13		Total	\$ 4,314,576	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,243,412)	\$ 71,163

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1	March 31, 2024	Balance per 1307(e)		\$ (290,265)	(A)	\$ (65,852)	(B)	\$ (186,173)	(C)			\$ (542,290)		
2	2024 April	Budget	(286,203)	(576,468)	(127,458)	(193,310)	(186,988)	(373,161)	(600,649)	(1,142,939)				
3	May	Budget	(235,111)	<u>(811,579)</u>	<u>(113,467)</u>	<u>(306,777)</u>	<u>(186,988)</u>	<u>(560,149)</u>	<u>(535,566)</u>	<u>(1,678,505)</u>				

Notes:

- (A) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 3, Line 13
- (B) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 6, Line 13
- (C) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 9, Line 13

FE Pennsylvania Electric Company - Penn Power Rate District

Default Service Support Rider Rates

Rates to be Effective from June 1, 2024 through May 31, 2025

RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>(7,245)</u>	<u>(7,636)</u>	<u>391</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ 7,245	\$ 7,636	\$ (391)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>1,769,356,824</u>	<u>1,719,547,434</u>	<u>49,809,389</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>2,984,441</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.000	(0.001)	\$ -	

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total			
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (1)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (3)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (5)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (6)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (7)=(1)+(3)+(5)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (8)=(2)+(4)+(6)
1	March 31, 2024	Balance per 1307(e)		\$ (7,296)	(A)	\$ 79	(B)	\$ -	- (C)	\$ -	-	\$ -	(7,217)		
2	2024 April	Budget		(187)	(7,483)	167	246	-	-	-	-	(20)	(7,237)		
3	May	Budget		(153)	<u>(7,636)</u>	145	<u>391</u>	-	-	-	-	(8)	<u>(7,245)</u>		

Notes:

- (A) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 3, Line 13
- (B) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 6, Line 13
- (C) Penn Power Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>1,769,356,824</u>	<u>1,719,547,434</u>	<u>49,809,389</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>2,984,441</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (74,242)	\$ (46,079)	\$ (28,163)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>2,627,679,310</u>	<u>1,719,547,434</u>	<u>908,131,875</u>	
3	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)			<u>2,984,441</u>	
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	(0.00268)	(0.00310)	\$ -	

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial
			(1)	(2)	(3)	(4)
1	2024	June	123,019,283	72,060,173	195,079,456	3,445,960
2		July	150,297,349	80,034,484	230,331,833	4,119,037
3		August	162,629,065	82,542,745	245,171,809	4,389,316
4		September	144,870,283	79,562,352	224,432,635	4,285,795
5		October	113,585,933	71,248,117	184,834,050	3,867,750
6		November	113,025,004	65,114,477	178,139,482	3,473,539
7		December	147,440,798	71,842,793	219,283,592	4,080,352
8	2025	January	183,579,952	83,835,326	267,415,278	4,948,460
9		February	179,273,715	82,665,973	261,939,688	5,009,174
10		March	160,448,486	79,175,934	239,624,420	4,753,808
11		April	131,711,475	73,133,072	204,844,547	3,884,223
12		May	109,666,091	66,916,428	176,582,519	3,551,974
13		12 month Total	<u>1,719,547,434</u>	<u>908,131,875</u>	<u>2,627,679,310</u>	<u>49,809,389</u>

FE Pennsylvania Electric Company - Penn Power Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2024 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2024	January	375,982	189,966	249,163	815,111
2		February	375,598	190,174	248,715	814,487
3		March	375,514	190,824	248,232	814,570
4		Average	375,698	190,321	248,703	814,723
5		No. of Months	12	12	12	
6		Annual NSPL	4,508,376	2,283,857	2,984,441	9,776,674

FE Pennsylvania Electric Company - West Penn Rate District

Default Service Support Rider Rates

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY Tariff No. 1

Rates to be Effective from June 1, 2024 through May 31, 2025

Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPI

<u>DSS Component</u>		Rate Class/Schedule												
		Residential		Commercial				Industrial						
		GS	Vol.	Fire	GS-Small	Medium	LED Street	Schedules	GS-Large	GP	TP	Rate 44	Rate 46	PSU
RS	Co													
1	Uncollectible Accounts Expense (UE)			0.153	0.153	0.010	0.010	0.010	0.010	\$ -	\$ -	\$ -	\$ -	\$ -
2	Non-Market Based Expenses (NMB) (p.2, ln.9)			0.357	0.357	0.265	0.265	0.265	0.265	\$ 1.459	\$ 1.459	\$ 1.459	\$ 1.459	\$ 1.459
3	Retail Enhancements (RE) (p.5, ln.7)			0.000	0.000	(0.001)	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
4	Consumer Education Expenses (CEC) (p.7, ln.6)			-	-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
5	Clawback Giveback (CB) (p.8, ln.4)			(0.003)	(0.003)	(0.004)	(0.004)	(0.004)	(0.004)	\$ -	\$ -	\$ -	\$ -	\$ -
6	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5)			0.507	0.507	0.270	0.271	0.271	0.271	\$ 1.459	\$ 1.459	\$ 1.459	\$ 1.459	\$ 1.459
7	Tax Gross-Up (1/(1 - T); and T = 5.9%)			1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
8	Default Service Support (DSS Rate) (Lines 6 x 7)			0.539	0.539	0.287	0.288	0.288	0.288	\$ 1.550	\$ 1.550	\$ 1.550	\$ 1.550	\$ 1.550

FE Pennsylvania Electric Company - West Penn Rate District

Default Service Support Rider Rates

Rates to be Effective from June 1, 2024 through May 31, 2025

NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 50,627,797			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	43,963,176	20,547,857	7,438,290	15,977,028
3	Customer Class Allocator based on NSPL	100%	47%	17%	36%
4	NMB Costs Allocated to Customer Classes	\$ 50,627,797	\$ 23,662,821	\$ 8,565,902	\$ 18,399,074
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(8,244,571)</u>	<u>(2,268,058)</u>	<u>(1,069,132)</u>	<u>(4,907,381)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 58,872,368	\$ 25,930,879	\$ 9,635,034	\$ 23,306,456
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>10,898,516,700</u>	<u>7,259,821,193</u>	<u>3,638,695,507</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>15,977,028</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.35718	0.26479	\$ 1.459	

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion Costs</u>		<u>Reliability Must Run (RMR)</u>	<u>Meter Correction and Historical Out of Market Tie Line</u>	<u>Unaccounted For Energy (UFE)</u>	<u>Total</u>
				(1)	(2)	(3)	(4)	(5)	
1	2024	June	\$ 5,702,074	\$ -	\$ -	\$ -	\$ -	\$ (1,483,091)	\$ 4,218,983
2		July	5,702,074	-	-	-	-	(1,483,091)	4,218,983
3		August	5,702,074	-	-	-	-	(1,483,091)	4,218,983
4		September	5,702,074	-	-	-	-	(1,483,091)	4,218,983
5		October	5,702,074	-	-	-	-	(1,483,091)	4,218,983
6		November	5,702,074	-	-	-	-	(1,483,091)	4,218,983
7		December	5,702,074	-	-	-	-	(1,483,091)	4,218,983
8	2025	January	5,702,074	-	-	-	-	(1,483,091)	4,218,983
9		February	5,702,074	-	-	-	-	(1,483,091)	4,218,983
10		March	5,702,074	-	-	-	-	(1,483,091)	4,218,983
11		April	5,702,074	-	-	-	-	(1,483,091)	4,218,983
12		May	5,702,074	-	-	-	-	(1,483,091)	4,218,983
13		Total	\$ 68,424,888	\$ -	\$ -	\$ -	\$ -	\$ (17,797,091)	\$ 50,627,797

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (1)	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance (3)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (5)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (6)	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance (7)=(1)+(3)+(5)	DSS Revenues Applied to NMB E- Factor
1	March 31, 2024	Balance per 1307(e)		\$ (961,103)	(A)	\$ (656,446)	(B)	\$ (4,394,269)	(C)			\$ (6,011,818)		
2	2024 April	Budget	(636,239)	(1,597,342)	(222,240)	(878,686)	(256,556)	(4,650,825)	(1,115,035)	(7,126,853)				
3	May	Budget	(670,716)	<u>(2,268,058)</u>	<u>(190,446)</u>	<u>(1,069,132)</u>	<u>(256,556)</u>	<u>(4,907,381)</u>	<u>(1,117,718)</u>	<u>(8,244,571)</u>				

Notes:

- (A) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 3, Line 13
- (B) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 6, Line 13
- (C) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 8, Col. 9, Line 13

FE Pennsylvania Electric Company - West Penn Rate District

Default Service Support Rider Rates

Rates to be Effective from June 1, 2024 through May 31, 2025

RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>(14,011)</u>	<u>(16,301)</u>	<u>2,290</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ 14,011	\$ 16,301	\$ (2,290)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,473,120,655</u>	<u>7,259,821,193</u>	<u>213,299,461</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>15,977,028</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.000	(0.001)	\$ -	

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Residential			Commercial			Industrial			Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1	March 31, 2024	Balance per 1307(e)		\$ (12,721)	(A)	\$ 1,024	(B)			\$ -	(C)		\$ (11,697)	
2	2024 April	Budget	(1,815)	(14,536)		616	1,640			-	-	(1,199)	(12,896)	
3	May	Budget	(1,765)	(16,301)		650	2,290			-	-	(1,115)	(14,011)	

Notes:

- (A) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 3, Line 13
- (B) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 6, Line 13
- (C) West Penn Rate District DSS 1307(e) Statement for Reconciliation Period From April 1, 2023 through March 31, 2024 Page 10, Col. 9, Line 13

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>7,473,120,655</u>	<u>7,259,821,193</u>	<u>213,299,461</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>15,977,028</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
		(1)	(2)	(3)	(4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (397,926)	\$ (253,626)	\$ (144,300)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>10,898,516,700</u>	<u>7,259,821,193</u>	<u>3,638,695,507</u>	
3	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)			<u>15,977,028</u>	
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	(0.00349)	(0.00397)	\$ -	

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Forecasted Sales -- kWh

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial
			(1)	(2)	(3)	(4)
1	2024	June	579,082,654	292,777,590	871,860,244	15,338,637
2		July	676,313,001	325,511,999	1,001,825,000	17,143,272
3		August	666,021,924	337,773,237	1,003,795,161	19,296,881
4		September	515,571,035	284,291,155	799,862,190	15,538,801
5		October	474,693,725	289,799,067	764,492,792	16,190,524
6		November	580,328,908	290,426,876	870,755,783	17,081,506
7		December	740,149,881	319,961,922	1,060,111,803	19,868,183
8	2025	January	782,760,944	345,266,741	1,128,027,686	23,378,951
9		February	665,010,369	295,554,392	960,564,761	18,992,440
10		March	620,197,870	311,112,368	931,310,238	20,075,818
11		April	481,422,246	265,386,121	746,808,367	15,058,694
12		May	478,268,637	280,834,038	759,102,675	15,335,756
13		12 month Total	<u>7,259,821,193</u>	<u>3,638,695,507</u>	<u>10,898,516,700</u>	<u>213,299,461</u>

FE Pennsylvania Electric Company - West Penn Rate District
Default Service Support Rider Rates
Rates to be Effective from June 1, 2024 through May 31, 2025
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2024 NSPL Rate

Line No.	Year	Month	Residential	Commercial	Industrial	Total Company
			(1)	(2)	(3)	(4)
1	2024	January	1,717,175	622,859	1,333,775	3,673,809
2		February	1,708,106	617,152	1,328,876	3,654,134
3		March	1,711,684	619,561	1,331,606	3,662,851
4		Average	1,712,321	619,858	1,331,419	3,663,598
5		No. of Months	12	12	12	
6		Annual NSPL	20,547,857	7,438,290	15,977,028	43,963,176