



An Exelon Company

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May 28, 2020

Via Electronic Filing

Andrew S. Johnston, Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 Saint Paul Street, 16th Floor
Baltimore, Maryland 21202-6806

Re: Case Nos. 9056/9064 - Revisions to P.S.C. Md. E-6 – Residential, Type I and Type II Standard Offer Transmission and Administrative Charges under Rider 1

Dear Mr. Johnston:

Baltimore Gas and Electric Company (BGE or the Company) files herewith Supplement 651 to P.S.C. Md. E-6, BGE's Retail Electric Service Tariff, to include the updated retail transmission rates based on the FERC-jurisdictional wholesale transmission rates filed with FERC on May 15, 2020 and effective June 1, 2020. The Company is requesting Supplement 651 to be effective July 1, 2020.

This filing revises Rider 1 to include the updated retail transmission rates and associated impacts on the Cash Working Capital (CWC) Revenue Requirement component of the Administrative Charges for Residential, Type I, Type II and Hourly Service customers, included as *Attachment 1* in both red-lined and clean versions. Due to the bundled nature of Schedule PAL fixtures and an update to the retail transmission rate, PAL tariff revisions are also included in *Attachment 1*. The CWC Revenue Requirement component is impacted as it is based in part upon PJM costs, specifically transmission costs, proposed to be included in Rider 1. Lastly, the calculations of the proposed Administrative Charges, reflecting the proposed CWC Revenue Requirement component of BGE's Rider 1 Administrative Charges for Residential, Type I, Type II and Hourly Service customers are shown below.

Components	Residential	Type I	Type II	Hourly
Incremental Charge	0.10 mills/kWh	0.11 mills/kWh	0.11 mills/kWh	0.08 mills/kWh
Uncollectible	0.47 mills/kWh	0.27 mills/kWh	0.13 mills/kWh	0.00 mills/kWh
CWC Revenue Requirement	0.64 mills/kWh	0.44 mills/kWh	0.44 mills/kWh	0.36 mills/kWh
Return	0.66 mills/kWh	0.44 mills/kWh	0.47 mills/kWh	0.33 mills/kWh
Administrative Adjustment	1.09 mills/kWh	1.09 mills/kWh	1.09 mills/kWh	1.09 mills/kWh
Total	2.96 mills/kWh	2.35 mills/kWh	2.24 mills/kWh	1.86 mills/kWh

Andrew S. Johnston, Executive Secretary

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The development of the Retail Transmission Rates is provided in *Attachment 2*.

BGE respectfully requests consideration of the proposed Rider 1 and Schedule PL charges at the June 24, 2020 Administrative Hearing, to allow these rates to be effective July 1, 2020.

Pursuant to the Commission's March 16, 2020, Notice of Waiver and Relaxed Filing Requirements, the Company will not provide paper copies of this filing.

Sincerely,

A handwritten signature in blue ink that reads "John C. Frain". The signature is written in a cursive, flowing style.

John C. Frain

JCF:meg
Attachments

Attachment 1

Rider 1 – Standard Offer Service and Schedule PAL (Private Area Lighting) Rates

Redline and Clean Tariff Pages

PRIVATE AREA LIGHTING – ELECTRIC
SCHEDULE P L

AVAILABILITY: For unmetered outdoor area lighting of private property.

MONTHLY RATES:

1. For supply of controlled electricity installation and maintenance of <u>overhead</u> supplied lamp fixtures and lamp renewals as required for each			
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>	
<u>Mercury Vapor (limited to existing installations)</u>			
117	100w MV Pendant	\$8.95	<u>\$8.97</u>
205	175w MV Pendant	\$10.66	<u>\$10.70</u>
454	400w MV Pend/Flood	\$15.72	<u>\$15.79</u>
1,090	1000w MV Pendant	\$28.79	<u>\$28.98</u>
<u>Sodium Vapor</u>			
120	100w SV Flood (limited to existing installations)	\$10.49	<u>\$10.51</u>
120	100w SV Pendant	\$8.96	<u>\$8.98</u>
173	150w SV Pendant	\$10.40	<u>\$10.43</u>
298	250w SV Pendant	\$17.32	<u>\$17.38</u>
467	400w SV Pend/Flood	\$17.42	<u>\$17.50</u>
1,130	1000w SV Pendant	\$46.12	<u>\$46.32</u>
<u>Metal Halide (limited to existing installations)</u>			
189	150w MH Pulse Teardrop	\$25.91	<u>\$25.94</u>
189	150w MH Pulse Pendant	\$17.70	<u>\$17.73</u>
205	175w MH Pendant	\$17.64	<u>\$17.68</u>
445	400w MH Spot or Flood	\$27.26	<u>\$27.33</u>
445	400w MH Pendant	\$26.95	<u>\$27.02</u>
448	400w MH Pulse Flood/Spot	\$27.25	<u>\$27.33</u>
448	400w MH Pulse Pendant Gray	\$26.94	<u>\$27.02</u>
1,090	1000w MH Pend/Flood	\$43.42	<u>\$43.61</u>
Where longer than 4-foot upsweep arms are required for such lighting supply, add			\$3.68
For each span of overhead wires required on existing and additional poles			\$1.60
For the installation and maintenance of overhead-supplied lamp poles—each additional standard distribution wood pole			\$3.67
2. For supply of controlled electricity installation and maintenance of <u>underground</u> -supplied lamp fixtures and lamp renewals as required for each			
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>	
<u>Mercury Vapor (limited to existing installations)</u>			
205	175w MV Modern/Colonial	\$11.98	<u>\$12.02</u>
454	400w MV Pend/Flood	\$13.37	<u>\$13.44</u>
<u>Sodium Vapor</u>			
120	100w SV Colonial		
	Modern (limited to existing installations)	\$10.53	<u>\$10.55</u>
120	100w SV Flood (limited to existing installations)	\$8.24	<u>\$8.26</u>
120	100w SV Gothic	\$14.23	<u>\$14.25</u>

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Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
120	100w SV Acorn	\$14.27	<u>\$14.29</u>
120	100w SV Acorn Havre de Grace	\$15.68	<u>\$15.70</u>
120	100w SV Colonial Premiere	\$14.82	<u>\$14.84</u>
120	100w SV Acorn Maple Lawn	\$17.22	<u>\$17.24</u>
120	100w SV Pendant	\$8.24	<u>\$8.26</u>
173	150w SV Modern/Colonial	\$11.52	<u>\$11.55</u>
173	150w SV Pendant	\$8.02	<u>\$8.05</u>
173	150w SV Rectilinear	\$17.16	<u>\$17.19</u>
173	150w SV Acorn	\$15.75	<u>\$15.78</u>
173	150w SV Gothic	\$15.75	<u>\$15.78</u>
173	150w SV Acorn Victorian (limited to existing installations)	\$26.53	<u>\$26.56</u>
173	150w SV Colonial Premiere	\$16.27	<u>\$16.30</u>
173	150w SV Acorn Havre de Grace	\$17.17	<u>\$17.20</u>
173	150w SV Acorn Maple Lawn	\$18.84	<u>\$18.87</u>
173	150w SV Tear Drop	\$34.78	<u>\$34.81</u>
298	250w SV Pendant	\$14.32	<u>\$14.38</u>
298	250w SV Tear Drop	\$44.48	<u>\$44.54</u>
467	400w SV Pend/Flood	\$15.02	<u>\$15.10</u>
467	400w SV Rectilinear	\$26.93	<u>\$27.01</u>
1,130	1000w SV Pendant	\$41.22	<u>\$41.42</u>
<u>Metal Halide (limited to existing installations)</u>			
129	100w MH Colonial	\$14.78	<u>\$14.80</u>
129	100w MH Acorn Maple Lawn	\$22.92	<u>\$22.94</u>
129	100w MH Acorn Havre de Grace	\$20.86	<u>\$20.88</u>
129	100w MH Acorn	\$19.46	<u>\$19.48</u>
129	100w MH Gothic	\$19.51	<u>\$19.53</u>
129	100w MH Towson – green	\$22.71	<u>\$22.73</u>
189	150w MH Pulse Acorn Maple Lawn	\$26.83	<u>\$26.86</u>
189	150w MH Pulse Modern	\$18.54	<u>\$18.57</u>
189	150w MH Pulse Pendant	\$16.60	<u>\$16.63</u>
189	150w MH Pulse Acorn	\$22.39	<u>\$22.42</u>
189	150w MH Pulse Acorn Havre de Grace	\$23.81	<u>\$23.84</u>
189	150w MH Pulse Colonial	\$17.23	<u>\$17.26</u>
189	150w MH Pulse Gothic	\$22.39	<u>\$22.42</u>
189	150w MH Pulse Colonial Premiere	\$18.96	<u>\$18.99</u>
189	150w MH Pulse Rectilinear	\$21.21	<u>\$21.24</u>
189	150w MH Pulse Teardrop	\$25.85	<u>\$25.88</u>
205	175w MH Acorn	\$22.33	<u>\$22.37</u>
205	175w MH Colonial	\$17.17	<u>\$17.21</u>
205	175w MH Up Lighting	\$28.72	<u>\$28.76</u>
205	175w MH Gothic	\$22.33	<u>\$22.37</u>
205	175w MH Modern	\$18.47	<u>\$18.51</u>
205	175w MH Pendant	\$16.54	<u>\$16.58</u>
205	175w MH Rectilinear	\$21.18	<u>\$21.22</u>
205	175w MH Acorn Havre de Grace	\$23.74	<u>\$23.78</u>
205	175w MH Acorn Maple Lawn	\$26.76	<u>\$26.80</u>
205	175w MH Colonial Premiere	\$18.89	<u>\$18.93</u>
448	400w MH Pulse Rectilinear	\$28.16	<u>\$28.24</u>
448	400w MH Pulse Flood	\$21.14	<u>\$21.22</u>

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Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
448	400w MH Pulse Pendant – Bronze	\$23.01	<u>\$23.09</u>
448	400w MH Pulse Pendant – Gray	\$23.61	<u>\$23.69</u>
445	400w MH Flood	\$21.15	<u>\$21.22</u>
445	400w MH Pendant - Bronze	\$23.03	<u>\$23.10</u>
445	400w MH Rectilinear	\$28.19	<u>\$28.26</u>
445	400w MH Pendant - Gray	\$23.66	<u>\$23.73</u>
1,090	1000w MH Pend/Flood	\$39.54	<u>\$39.73</u>
1,090	1000w MH Rectilinear	\$55.19	<u>\$55.38</u>
Where longer than 4-foot upsweep arms are required on 35-foot embedded wood poles for such lighting supply, add			\$3.65
3. Lamp Fixtures – LED fixtures			
<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
	<u>Light-Emitting Diode*</u>		
39	LED 70 Pendant - 39	\$9.30	<u>\$9.31</u>
51	LED 100 Pendant - 51	\$8.00	<u>\$8.01</u>
72	LED 100 Pendant - 72	\$9.82	<u>\$9.83</u>
73	LED 100 Pendant - 73	\$9.30	<u>\$9.31</u>
70	LED 100 Post Top Acorn	\$25.43	<u>\$25.44</u>
72	LED 100 Post Top Arlington	\$28.54	<u>\$28.55</u>
72	LED 100 Post Top Colonial	\$17.30	<u>\$17.31</u>
54	LED 100 Post Top Modern	\$16.67	<u>\$16.68</u>
70	LED 100 Post Top Decorative Acorn	\$34.66	<u>\$34.67</u>
52	LED 100 Premiere Colonial	\$18.30	<u>\$18.31</u>
72	LED 150 Pendant - 72	\$9.21	<u>\$9.22</u>
88	LED 150 Pendant - 88	\$10.25	<u>\$10.27</u>
108	LED 150 Pendant - 108	\$10.23	<u>\$10.25</u>
104	LED 150 Post Top Arlington	\$29.05	<u>\$29.07</u>
106	LED 150 Post Top Colonial	\$18.33	<u>\$18.34</u>
101	LED 150 Post Top Acorn	\$25.91	<u>\$25.92</u>
101	LED 150 Post Top Decorative Acorn	\$35.15	<u>\$35.16</u>
86	LED 150 Tear Drop	\$33.28	<u>\$33.30</u>
75	LED 150 Premiere Colonial	\$20.19	<u>\$20.20</u>
160	LED 200 Pendant - 160	\$11.59	<u>\$11.61</u>
129	LED 250 Pendant - 129	\$13.21	<u>\$13.23</u>
145	LED 250 Pendant - 145	\$13.52	<u>\$13.54</u>
174	LED 250 Pendant - 174	\$14.24	<u>\$14.26</u>
151	LED 250 Tear Drop	\$42.40	<u>\$42.43</u>
157	LED 400 Pendant - 157	\$16.44	<u>\$16.46</u>
207	LED 400 Pendant - 207	\$14.94	<u>\$14.98</u>
273	LED 400 Pendant - 273	\$19.90	<u>\$19.95</u>
129	LED 400 Floodlight - 129	\$14.80	<u>\$14.82</u>
184	LED 400 Floodlight - 184	\$15.95	<u>\$15.98</u>
256	LED 1000 Floodlight - 256	\$28.69	<u>\$28.74</u>
370	LED 1000 Floodlight - 370	\$25.99	<u>\$26.05</u>
333	LED 1000 Rectilinear - 333	\$26.20	<u>\$26.26</u>
558	LED 1000 Rectilinear - 558	\$40.73	<u>\$40.83</u>
*LED naming based on HID equivalent lamp watts			

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Baltimore Gas & Electric Company
Current Market-Priced Service Rate Components
 (Transmission Rates Effective February 1, 2020)
 (Transmission Rates Effective July 1, 2020)

		Generation Rate						Transmission Rate			Total SOS Rate			
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh ¹	Applicable Taxes ²		Total Generation Rate ¢/kWh		Transm. Rate incl. GRT, PSC Assess. ¢/kWh	Transm. Rate incl. GRT, PSC Assess. \$/kW	Total Rate ¢/kWh	Total Rate \$/kW			
RESIDENTIAL														
Schedule R *	Jun-Jul, 1, 2020 - Sep. 30, 2020	5.196	-0.297	0.296	-0.012	0.012	5.505	5.504	-0.957	1.116	-	6.462	6.620	-
	Oct. 1, 2020 - May 31, 2021	5.923	-0.297	0.296	-0.014	0.014	6.234	6.233	-0.957	1.116	-	7.191	7.349	-
Schedule RL	Jun-Jul, 1, 2020 - Sep. 30, 2020 On-Peak	7.174	-0.297	0.296	-0.016	0.016	7.487	7.486	-0.953	1.142	-	8.440	8.628	-
	Jun-Jul, 1, 2020 - Sep. 30, 2020 Int-Peak	4.785	-0.297	0.296	-0.011	0.011	5.093	5.092	-0.953	1.142	-	6.046	6.234	-
	Jun-Jul, 1, 2020 - Sep. 30, 2020 Off-Peak	4.461	-0.297	0.296	-0.010	0.010	4.768	4.767	-0.953	1.142	-	5.721	5.909	-
	Oct. 1, 2020 - May 31, 2021 On-Peak	7.078	-0.297	0.296	-0.016	0.016	7.391	7.390	-0.953	1.142	-	8.344	8.532	-
	Oct. 1, 2020 - May 31, 2021 Int-Peak	6.438	-0.297	0.296	-0.015	0.015	6.750	6.749	-0.953	1.142	-	7.703	7.891	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	5.177	-0.297	0.296	-0.012	0.012	5.486	5.485	-0.953	1.142	-	6.438	6.627	-
Schedule EV	Jun-Jul, 1, 2020 - Sep. 30, 2020 On-Peak	8.380	-0.297	0.296	-0.019	0.019	8.696	8.695	-2.861	3.342	-	11.557	12.037	-
	Jun-Jul, 1, 2020 - Sep. 30, 2020 Off-Peak	3.621	-0.297	0.296	-0.009	0.009	3.927	3.926	-	-	-	3.927	3.926	-
	Oct. 1, 2020 - May 31, 2021 On-Peak	10.081	-0.297	0.296	-0.022	0.022	10.400	10.399	-3.757	4.389	-	14.157	14.788	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	4.494	-0.297	0.296	-0.011	0.011	4.802	4.801	-	-	-	4.802	4.801	-
Schedule RD	Jun-Jul, 1, 2020 - Sep. 30, 2020 On-Peak	13.636	-0.297	0.296	-0.030	0.030	13.963	13.962	-7.413	8.644	-	21.376	22.606	-
	Jun-Jul, 1, 2020 - Sep. 30, 2020 Off-Peak	3.945	-0.297	0.296	-0.009	0.009	4.261	4.250	-	-	-	4.261	4.250	-
	Oct. 1, 2020 - May 31, 2021 On-Peak	15.542	-0.297	0.296	-0.034	0.034	15.873	15.872	-7.413	8.644	-	23.286	24.516	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	4.497	-0.297	0.296	-0.011	0.011	4.805	4.804	-	-	-	4.805	4.804	-
COMMERCIAL & INDUSTRIAL														
Scheds. G/GU -Type I SOS	Jun-Jul, 1, 2020 - Sep. 30, 2020	5.292	-0.235	0.235	-0.011	0.011	5.538	5.538	-0.844	0.808	-	6.382	6.346	-
	Oct. 1, 2020 - May 31, 2021	5.507	-0.235	0.235	-0.012	0.012	5.754	5.754	-0.844	0.808	-	6.598	6.562	-
Sched. GS - Type I SOS	Jun-Jul, 1, 2020 - Sep. 30, 2020 On-Peak	7.324	-0.235	0.235	-0.016	0.016	7.675	7.575	-0.824	0.741	-	8.396	8.316	-
	Jun-Jul, 1, 2020 - Sep. 30, 2020 Int-Peak	4.911	-0.235	0.235	-0.010	0.010	5.156	5.156	-0.824	0.741	-	5.977	5.897	-
	Jun-Jul, 1, 2020 - Sep. 30, 2020 Off-Peak	4.352	-0.235	0.235	-0.009	0.009	4.596	4.596	-0.824	0.741	-	5.417	5.337	-
	Oct. 1, 2020 - May 31, 2021 On-Peak	6.600	-0.235	0.235	-0.014	0.014	6.849	6.849	-0.824	0.741	-	7.670	7.590	-
	Oct. 1, 2020 - May 31, 2021 Int-Peak	5.845	-0.235	0.235	-0.012	0.012	6.092	6.092	-0.824	0.741	-	6.913	6.833	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	4.801	-0.235	0.235	-0.010	0.010	5.046	5.046	-0.824	0.741	-	5.867	5.787	-
Sched. SL - Type I SOS ³	Jun-Jul, 1, 2020 - May 31, 2021	4.299	-0.235	0.235	-0.009	0.009	4.543	4.543	-	0.051	-	4.543	4.594	-
Sched. PL - Type I SOS ³	Jun-Jul, 1, 2020 - May 31, 2021	4.299	-0.235	0.235	-0.009	0.009	4.543	4.543	-	0.051	-	4.543	4.594	-
Sched. G - Type II SOS	Jun-Jul, 1, 2020 - Aug. 31, 2020	4.462	-0.225	0.224	-0.009	0.009	4.696	4.695	-0.844	0.808	-	5.540	5.503	-
Sched. GS - Type II SOS	Jun-Jul, 1, 2020 - Aug. 31, 2020 On-Peak Energy	5.773	-0.225	0.224	-0.012	0.012	6.019	6.009	-0.824	0.741	-	6.834	6.750	-
	Jun-Jul, 1, 2020 - Aug. 31, 2020 Inter-Peak Energy	3.775	-0.225	0.224	-0.008	0.008	4.008	4.007	-0.824	0.741	-	4.829	4.748	-
	Jun-Jul, 1, 2020 - Aug. 31, 2020 Off-Peak Energy	3.625	-0.225	0.224	-0.008	0.008	3.858	3.857	-0.824	0.741	-	4.679	4.598	-
Scheds. GL, P & T - Type II SOS	Jun-Jul, 1, 2020 - Aug. 31, 2020 On-Peak Energy	5.944	-0.225	0.224	-0.013	0.013	6.182	6.181	-	-	-	6.182	6.181	-
	Jun-Jul, 1, 2020 - Aug. 31, 2020 Inter-Peak Energy	3.864	-0.225	0.224	-0.008	0.008	4.097	4.096	-	-	-	4.097	4.096	-
	Jun-Jul, 1, 2020 - Aug. 31, 2020 Off-Peak Energy	3.662	-0.225	0.224	-0.008	0.008	3.895	3.894	-	-	-	3.895	3.894	-
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge	-	-	-	-	-	-	-	-	2.98	-	-	-2.98	-
		-	-	-	-	-	-	-	-	2.92	-	-	-	2.92

Note:¹ The Administrative Charge rates typically change every February, June and October.² Tax Rates:

Gross Receipts Tax (GRT) = 2% (Transmission only)
 PSC Assessment = 0.2124% (Effective October 2019)

³ Charge per lamp-watt (¢/lamp-watt) = 4.543 ¢/kWh x 0.333 = 1.530 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 06/01/2020³ Charge per lamp-watt (¢/lamp-watt) = 4.594 ¢/kWh x 0.333 = 1.530 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 07/01/2020

* For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively. The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's On-Peak kWh and 2) Schedule EV (Off-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's Off-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment.

Total SOS rates exclude Rider 8 - Energy Cost Adjustment

Hourly Administrative Charge = 0.187 ¢/kWh effective 06/01/2020

Hourly Administrative Charge = 0.186 ¢/kWh effective 07/01/2020

PRIVATE AREA LIGHTING – ELECTRIC
SCHEDULE P L

AVAILABILITY: For unmetered outdoor area lighting of private property.

MONTHLY RATES:

1. For supply of controlled electricity installation and maintenance of <u>overhead</u> supplied lamp fixtures and lamp renewals as required for each		
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205	175w MV Pendant	\$10.70
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1,090	1000w MV Pendant	\$28.98
<u>Sodium Vapor</u>		
120	100w SV Flood (limited to existing installations)	\$10.51
120	100w SV Pendant	\$8.98
173	150w SV Pendant	\$10.43
298	250w SV Pendant	\$17.38
467	400w SV Pend/Flood	\$17.50
1,130	1000w SV Pendant	\$46.32
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189	150w MH Pulse Teardrop	\$25.94
189	150w MH Pulse Pendant	\$17.73
205	175w MH Pendant	\$17.68
445	400w MH Spot or Flood	\$27.33
445	400w MH Pendant	\$27.02
448	400w MH Pulse Flood/Spot	\$27.33
448	400w MH Pulse Pendant Gray	\$27.02
1,090	1000w MH Pend/Flood	\$43.61
	Where longer than 4-foot upsweep arms are required for such lighting supply, add	\$3.68
	For each span of overhead wires required on existing and additional poles	\$1.60
	For the installation and maintenance of overhead-supplied lamp poles—each additional standard distribution wood pole	\$3.67
2. For supply of controlled electricity installation and maintenance of <u>underground</u> -supplied lamp fixtures and lamp renewals as required for each		
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
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454	400w MV Pend/Flood	\$13.44
<u>Sodium Vapor</u>		
120	100w SV Colonial Modern (limited to existing installations)	\$10.55
120	100w SV Flood (limited to existing installations)	\$8.26
120	100w SV Gothic	\$14.25

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Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
120	100w SV Acorn	\$14.29
120	100w SV Acorn Havre de Grace	\$15.70
120	100w SV Colonial Premiere	\$14.84
120	100w SV Acorn Maple Lawn	\$17.24
120	100w SV Pendant	\$8.26
173	150w SV Modern/Colonial	\$11.55
173	150w SV Pendant	\$8.05
173	150w SV Rectilinear	\$17.19
173	150w SV Acorn	\$15.78
173	150w SV Gothic	\$15.78
173	150w SV Acorn Victorian (limited to existing installations)	\$26.56
173	150w SV Colonial Premiere	\$16.30
173	150w SV Acorn Havre de Grace	\$17.20
173	150w SV Acorn Maple Lawn	\$18.87
173	150w SV Tear Drop	\$34.81
298	250w SV Pendant	\$14.38
298	250w SV Tear Drop	\$44.54
467	400w SV Pend/Flood	\$15.10
467	400w SV Rectilinear	\$27.01
1,130	1000w SV Pendant	\$41.42
	<u>Metal Halide (limited to existing installations)</u>	
129	100w MH Colonial	\$14.80
129	100w MH Acorn Maple Lawn	\$22.94
129	100w MH Acorn Havre de Grace	\$20.88
129	100w MH Acorn	\$19.48
129	100w MH Gothic	\$19.53
129	100w MH Towson – green	\$22.73
189	150w MH Pulse Acorn Maple Lawn	\$26.86
189	150w MH Pulse Modern	\$18.57
189	150w MH Pulse Pendant	\$16.63
189	150w MH Pulse Acorn	\$22.42
189	150w MH Pulse Acorn Havre de Grace	\$23.84
189	150w MH Pulse Colonial	\$17.26
189	150w MH Pulse Gothic	\$22.42
189	150w MH Pulse Colonial Premiere	\$18.99
189	150w MH Pulse Rectilinear	\$21.24
189	150w MH Pulse Teardrop	\$25.88
205	175w MH Acorn	\$22.37
205	175w MH Colonial	\$17.21
205	175w MH Up Lighting	\$28.76
205	175w MH Gothic	\$22.37
205	175w MH Modern	\$18.51
205	175w MH Pendant	\$16.58
205	175w MH Rectilinear	\$21.22
205	175w MH Acorn Havre de Grace	\$23.78
205	175w MH Acorn Maple Lawn	\$26.80
205	175w MH Colonial Premiere	\$18.93
448	400w MH Pulse Rectilinear	\$28.24
448	400w MH Pulse Flood	\$21.22

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Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
448	400w MH Pulse Pendant – Bronze	\$23.09
448	400w MH Pulse Pendant – Gray	\$23.69
445	400w MH Flood	\$21.22
445	400w MH Pendant - Bronze	\$23.10
445	400w MH Rectilinear	\$28.26
445	400w MH Pendant - Gray	\$23.73
1,090	1000w MH Pend/Flood	\$39.73
1,090	1000w MH Rectilinear	\$55.38
Where longer than 4-foot upsweep arms are required on 35-foot embedded wood poles for such lighting supply, add		\$3.65
3. Lamp Fixtures – LED fixtures		
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
	<u>Light-Emitting Diode*</u>	
39	LED 70 Pendant - 39	\$9.31
51	LED 100 Pendant - 51	\$8.01
72	LED 100 Pendant - 72	\$9.83
73	LED 100 Pendant - 73	\$9.31
70	LED 100 Post Top Acorn	\$25.44
72	LED 100 Post Top Arlington	\$28.55
72	LED 100 Post Top Colonial	\$17.31
54	LED 100 Post Top Modern	\$16.68
70	LED 100 Post Top Decorative Acorn	\$34.67
52	LED 100 Premiere Colonial	\$18.31
72	LED 150 Pendant - 72	\$9.22
88	LED 150 Pendant - 88	\$10.27
108	LED 150 Pendant - 108	\$10.25
104	LED 150 Post Top Arlington	\$29.07
106	LED 150 Post Top Colonial	\$18.34
101	LED 150 Post Top Acorn	\$25.92
101	LED 150 Post Top Decorative Acorn	\$35.16
86	LED 150 Tear Drop	\$33.30
75	LED 150 Premiere Colonial	\$20.20
160	LED 200 Pendant - 160	\$11.61
129	LED 250 Pendant - 129	\$13.23
145	LED 250 Pendant - 145	\$13.54
174	LED 250 Pendant - 174	\$14.26
151	LED 250 Tear Drop	\$42.43
157	LED 400 Pendant - 157	\$16.46
207	LED 400 Pendant - 207	\$14.98
273	LED 400 Pendant - 273	\$19.95
129	LED 400 Floodlight - 129	\$14.82
184	LED 400 Floodlight - 184	\$15.98
256	LED 1000 Floodlight - 256	\$28.74
370	LED 1000 Floodlight - 370	\$26.05
333	LED 1000 Rectilinear - 333	\$26.26
558	LED 1000 Rectilinear - 558	\$40.83
*LED naming based on HID equivalent lamp watts		

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Baltimore Gas & Electric Company
Current Market-Priced Service Rate Components
(Transmission Rates Effective July 1, 2020)

		Generation Rate				Transmission Rate		Total SOS Rate	
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh ¹	Applicable Taxes ²	Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC Assess. ¢/kWh	Transm. Rate incl. GRT, PSC Assess. \$/kW	Total Rate ¢/kWh	Total Rate \$/kW
RESIDENTIAL									
Schedule R*	Jul. 1, 2020 - Sep. 30, 2020	5.196	0.296	0.012	5.504	1.116	-	6.620	-
	Oct. 1, 2020 - May 31, 2021	5.923	0.296	0.014	6.233	1.116	-	7.349	-
Schedule RL	Jul. 1, 2020 - Sep. 30, 2020 On-Peak	7.174	0.296	0.016	7.486	1.142	-	8.628	-
	Jul. 1, 2020 - Sep. 30, 2020 Int-Peak	4.785	0.296	0.011	5.092	1.142	-	6.234	-
	Jul. 1, 2020 - Sep. 30, 2020 Off-Peak	4.461	0.296	0.010	4.767	1.142	-	5.909	-
	Oct. 1, 2020 - May 31, 2021 On-Peak	7.078	0.296	0.016	7.390	1.142	-	8.532	-
	Oct. 1, 2020 - May 31, 2021 Int-Peak	6.438	0.296	0.015	6.749	1.142	-	7.891	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	5.177	0.296	0.012	5.485	1.142	-	6.627	-
Schedule EV	Jul. 1, 2020 - Sep. 30, 2020 On-Peak	8.380	0.296	0.019	8.695	3.342	-	12.037	-
	Jul. 1, 2020 - Sep. 30, 2020 Off-Peak	3.621	0.296	0.009	3.926	-	-	3.926	-
	Oct. 1, 2020 - May 31, 2021 On-Peak	10.081	0.296	0.022	10.399	4.389	-	14.788	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	4.494	0.296	0.011	4.801	-	-	4.801	-
Schedule RD	Jul. 1, 2020 - Sep. 30, 2020 On-Peak	13.636	0.296	0.030	13.962	8.644	-	22.606	-
	Jul. 1, 2020 - Sep. 30, 2020 Off-Peak	3.945	0.296	0.009	4.250	-	-	4.250	-
	Oct. 1, 2020 - May 31, 2021 On-Peak	15.542	0.296	0.034	15.872	8.644	-	24.516	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	4.497	0.296	0.011	4.804	-	-	4.804	-
COMMERCIAL & INDUSTRIAL									
Scheds. G/GU - Type I SOS	Jul. 1, 2020 - Sep. 30, 2020	5.292	0.235	0.011	5.538	0.808	-	6.346	-
	Oct. 1, 2020 - May 31, 2021	5.507	0.235	0.012	5.754	0.808	-	6.562	-
Sched. GS - Type I SOS	Jul. 1, 2020 - Sep. 30, 2020 On-Peak	7.324	0.235	0.016	7.575	0.741	-	8.316	-
	Jul. 1, 2020 - Sep. 30, 2020 Int-Peak	4.911	0.235	0.010	5.156	0.741	-	5.897	-
	Jul. 1, 2020 - Sep. 30, 2020 Off-Peak	4.352	0.235	0.009	4.596	0.741	-	5.337	-
	Oct. 1, 2020 - May 31, 2021 On-Peak	6.600	0.235	0.014	6.849	0.741	-	7.590	-
	Oct. 1, 2020 - May 31, 2021 Int-Peak	5.845	0.235	0.012	6.092	0.741	-	6.833	-
	Oct. 1, 2020 - May 31, 2021 Off-Peak	4.801	0.235	0.010	5.046	0.741	-	5.787	-
Sched. SL - Type I SOS ³	Jul. 1, 2020 - May 31, 2021	4.299	0.235	0.009	4.543	0.051	-	4.594	-
Sched. PL - Type I SOS ³	Jul. 1, 2020 - May 31, 2021	4.299	0.235	0.009	4.543	0.051	-	4.594	-
Sched. G - Type II SOS	Jul. 1, 2020 - Aug. 31, 2020	4.462	0.224	0.009	4.695	0.808	-	5.503	-
Sched. GS - Type II SOS	Jul. 1, 2020 - Aug. 31, 2020 On-Peak Energy	5.773	0.224	0.012	6.009	0.741	-	6.750	-
	Jul. 1, 2020 - Aug. 31, 2020 Inter-Peak Energy	3.775	0.224	0.008	4.007	0.741	-	4.748	-
	Jul. 1, 2020 - Aug. 31, 2020 Off-Peak Energy	3.625	0.224	0.008	3.857	0.741	-	4.598	-
Scheds. GL, P & T - Type II SOS	Jul. 1, 2020 - Aug. 31, 2020 On-Peak Energy	5.944	0.224	0.013	6.181	-	-	6.181	-
	Jul. 1, 2020 - Aug. 31, 2020 Inter-Peak Energy	3.864	0.224	0.008	4.096	-	-	4.096	-
	Jul. 1, 2020 - Aug. 31, 2020 Off-Peak Energy	3.662	0.224	0.008	3.894	-	-	3.894	-
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge	-	-	-	-	-	2.92	-	2.92

Note:

¹ The Administrative Charge rates typically change every February, June and October.

² Tax Rates:

Gross Receipts Tax (GRT) = 2% (Transmission only)
PSC Assessment = 0.2124% (Effective October 2019)

³ Charge per lamp-watt (¢/lamp-watt) = 4.594 ¢/kWh x 0.333 = 1.530 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 07/01/2020

* For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively. The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's On-Peak kWh and 2) Schedule EV (Off-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's Off-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment.

Total SOS rates exclude Rider 8 - Energy Cost Adjustment

Hourly Administrative Charge = 0.186 ¢/kWh effective 07/01/2020

Attachment 2

Development of the Retail Transmission Rates

BGE SOS Retail Transmission Rates 2020-2021 PJM Delivery Year

From	June - 2020
To	May - 2021

	R	RL	G/GU	GS	SL/PL	GL/P
Eligible Transmission PLC (MW)	3,520.3	261.6	542.1	48.9	3.0	1,243.7
SOS Transmission PLC (MW)	2,692.9	192.7	297.1	9.3	1.5	250.8
Retention	76.5%	73.7%	54.8%	19.1%	50.0%	20.2%
Eligible Volume Forecast (MWh)	11,190,020	822,554	2,501,459	242,819	224,952	6,858,663
SOS Volume Forecast (MWh)	8,448,465	593,062	1,300,294	44,511	99,249	1,165,973
Retention Forecast	75.5%	72.1%	52.0%	18.3%	44.1%	17.0%
Eligible Billing Demand Forecast (MW, 12Months)	n/a	n/a	n/a	n/a	n/a	17,738
SOS Billing Demand Forecast (MW, 12Months)	n/a	n/a	n/a	n/a	n/a	3,015
Retention Forecast	n/a	n/a	n/a	n/a	n/a	17.0%
NITS (\$/MWYear)	\$ 31,311	\$ 31,311	\$ 31,311	\$ 31,311	\$ 31,311	\$ 31,311
SOS NITS Charge Forecast (\$)	\$ 84,316,473	\$ 6,033,314	\$ 9,301,396	\$ 292,468	\$ 46,967	\$ 7,851,511
POLR Non Firm Pt to Pt Credits Forecast (Sch 8)	\$ (66,924)	\$ (4,583)	\$ (7,711)	\$ (244)	\$ (28)	\$ (6,775)
Transmission Enhancement (Sch 12)	\$ 5,709,825	\$ 408,922	\$ 608,969	\$ 19,329	\$ 3,008	\$ 450,099
Transn Enhancement Settlement	\$ 2,271,571	\$ 184,519	\$ 368,481	\$ 10,834	\$ -	\$ 319,329
Net Charge Forecast	\$ 92,230,944	\$ 6,622,173	\$ 10,271,135	\$ 322,387	\$ 49,947	\$ 8,614,164
PSC / GRT Tax	2.2124%	2.2124%	2.2124%	2.2124%	2.2124%	2.2124%
Rate (\$/MWh) - Grossed up for Taxes	\$ 11.16	\$ 11.42	\$ 8.08	\$ 7.41	\$ 0.51	n/a
Rate (\$/MWh) Grossed up for Taxes	n/a	n/a	n/a	n/a	n/a	\$ 2,921.29
Rate (\$/kWh)	\$ 0.01116	\$ 0.01142	\$ 0.00808	\$ 0.00741	\$ 0.00051	n/a
Rate (\$/kWh) Grossed up for Taxes	n/a	n/a	n/a	n/a	n/a	\$ 2.92