



## AN EXELON COMPANY

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PECO  
2301 Market Street  
S15  
Philadelphia, PA 19103

**Via E-Filing**

May 15, 2024

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,  
PECO Energy Electric Tariff No. 7, Supplement No. 49,  
Effective June 1, 2024, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2024. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at the following:  
[megan.mcdevitt@exeloncorp.com](mailto:megan.mcdevitt@exeloncorp.com).

Rosemary Chiavetta, Secretary

May 15, 2024

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Sincerely,



Richard G. Webster, Jr.

Vice President

Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Director, Office of Special Assistants (via email only)  
P. T. Diskin, Director, Bureau of Technical Utility Services (via email only)  
K. A. Monaghan, Director, Bureau of Audits (via email only)  
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Office of Small Business Advocate (via email only)  
A. Bakare - McNees, Wallace and Nurick (email only)  
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**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19103**

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**For List of Communities Served, See Page 4.**

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**Issued May 15, 2024**

**Effective June 1, 2024**

**ISSUED BY: David M. Velazquez – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE**

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PECO Energy Company

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Transmission Service Charge (TSC) – 5<sup>th</sup> Revised Page No. 44**

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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**TRANSMISSION SERVICE CHARGE (TSC)**

**Purpose:** The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

**Applicability:** The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

**Billing Provisions:** The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

**TSC(n)** = transmission service cost for customer class n including over or under recovery and associated interest.

**C** – the transmission service charges incurred by PEDCO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PEDCO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PEDCO under the PJM OATT that are listed in PEDCO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

**WC** – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per mW. WC is a component of the 'C' factor

**E** – The estimated over or under recovery from the applicable reconciliation period.

**I** - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

**n** – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

**S** – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

**T** – The current Pennsylvania gross receipt tax rate included in base rates.

**Filings and Reconciliations:** The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

**Current Transmission Service Rate:**

R= \$.00864 per kilowatt hour	(I)
RH= \$.00864 per kilowatt hour	(I)
Small C&I = \$1.86 per billed transmission kW	(I)
Large C&I = \$1.37 per billed transmission kW	(D)
Street Lighting = \$.00075 per kilowatt hour	(I)

(D) Denotes Decrease  
(I) Denotes Increase

Supplement No. 4~~9~~ to  
ELECTRIC PA P.U.C NO. 7

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**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

2301 Market Street

Philadelphia, Pennsylvania 19103

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**For List of Communities Served, See Page 4.**

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Issued May 15, 2024

Effective June 1, 2024

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ISSUED BY: David M. Velazquez – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103

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**NOTICE**

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PECO Energy Company

Supplement No. 49 to  
Tariff Electric Pa. P.U.C. No. 7  
Forty-Eighth, Revised Page No. 1

Supersedes Forty-Seventh, Revised Page No. 1

### LIST OF CHANGES MADE BY THIS SUPPLEMENT

#### Transmission Service Charge (TSC) – 5<sup>th</sup> Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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**Deleted:** PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) 3<sup>rd</sup> Revised Page No. 47 ¶

Changes as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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#### RATE R RESIDENCE SERVICE – 15<sup>th</sup> Revised Page No. 51¶

Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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#### RATE R-H RESIDENTIAL HEATING SERVICE – 15<sup>th</sup> Revised Page No. 52¶

Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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#### RATE-GS GENERAL SERVICE – 8<sup>th</sup> Revised Page No. 56¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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#### RATE-PD PRIMARY-DISTRIBUTION POWER – 6<sup>th</sup> Revised Page No. 58¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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#### RATE-HT HIGH-TENSION POWER – 6<sup>th</sup> Revised Page No. 59¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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#### RATE EP ELECTRIC PROPULSION – 3<sup>rd</sup> Revised Page No. 60¶

Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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#### RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES – 8<sup>th</sup> Revised Page No. 65¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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#### RATE SL-C SMART LIGHTING CONTROL CUSTOMER OWNED FACILITIES – 9<sup>th</sup> Revised Page No. 67¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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#### RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 8<sup>th</sup> Revised Page No. 70¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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#### RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA – 4<sup>th</sup> Revised Page No. 72¶

Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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**PECO Energy Company**

Supplement No. 49 to  
Tariff Electric Pa. P.U.C. No. 7  
Forty-Seventh, Revised Page No. 2  
Supersedes Forty-Sixth, Revised Page No. 2

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PECO Energy Company

Supplement No. 49 to  
Tariff Electric Pa. P.U.C. No. 7

Fifth Revised Page No. 44

Supersedes Fourth Revised Page No. 44

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### TRANSMISSION SERVICE CHARGE (TSC)

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Large C&I = \$1.37 per billed transmission kW

Street Lighting = \$.00075 per kilowatt hour

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(D) Denotes Decrease

(I) Denotes Increase

v-- Issued May 15, 2024

Effective June 1, 2024

**PECO - Electric**  
**June 2024 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

Attachment 2  
Page 1 of 4

**TSC 1: Rates R, RH**

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 39,375,030	\$0.00703	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (6,033,639)	-\$0.00108	p. 3 of 4
	b. Interest	<u>\$ (160,003)</u>	<u>-\$0.00003</u>	p. 4 of 4
		\$ (6,193,642)	-\$0.00111	
(3)	Net Recoverable (C - E)	\$ 45,568,672	\$0.00813	
(4)	S = Projected Sales (kWh) for Computation Period		5,603,363,329	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>		<b>\$0.00864</b>	

**PECO - June 2024**  
**TSC**  
**C-Factor Calculation**

Attachment 2  
Page 2 of 4

**TSC 1: Rates R, RH**

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh)	
		(2)	
Jun-24 (est)	\$ 6,454,710	814,786,525	
Jul-24 (est)	\$ 6,670,300	1,100,086,024	
Aug-24 (est)	\$ 6,670,300	1,184,316,409	
Sept-24 (est)	\$ 6,454,710	1,035,399,883	
Oct-24 (est)	\$ 6,670,300	749,090,582	
Nov-24 (est)	\$ 6,454,710	719,683,907	
<b>Total</b>	<b>\$ 39,375,030</b>	<b>5,603,363,329</b>	

**Estimated Recovery C-Factor** \$0.00703 per kWh

# PECO - June 2024

## TSC

### E-Factor Calculation

Attachment 2  
Page 3 of 4

#### TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs	Actual Default Sales (kWh)	C-Factor Rate	C-Factor Revenue <sup>(a)</sup>	NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue <sup>(a)</sup>	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
<b>Balance</b>													\$ (7,949,172)
Jun-23	\$ 7,235,578	709,698,972	\$ 0.00749	\$ 4,708,840	3,388	\$ 73,866	\$ 4,634,974	\$ (2,600,604)	\$ 0.00114	\$ 714,845	\$ 5,349,819	\$ (1,885,759)	\$ (9,834,930)
Jul-23	\$ 7,475,427	1,023,826,931	\$ 0.00749	\$ 7,610,930	3,387	\$ 73,831	\$ 7,537,098	\$ 61,671	\$ 0.00114	\$ 1,155,409	\$ 8,692,508	\$ 1,217,080	\$ (8,617,850)
Aug-23	\$ 7,477,157	1,141,161,808	\$ 0.00749	\$ 8,488,004	3,387	\$ 73,847	\$ 8,414,157	\$ 936,999	\$ 0.00114	\$ 1,288,557	\$ 9,702,714	\$ 2,225,556	\$ (6,392,294)
Sep-23	\$ 7,241,249	1,056,034,099	\$ 0.00749	\$ 7,860,968	3,389	\$ 73,885	\$ 7,787,083	\$ 545,834	\$ 0.00114	\$ 1,193,367	\$ 8,980,450	\$ 1,739,201	\$ (4,653,093)
Oct-23	\$ 7,483,803	717,534,475	\$ 0.00749	\$ 5,334,794	3,392	\$ 73,939	\$ 5,260,855	\$ (2,222,947)	\$ 0.00114	\$ 809,871	\$ 6,070,726	\$ (1,413,076)	\$ (6,066,169)
Nov-23	\$ 7,252,731	666,740,449	\$ 0.00749	\$ 4,954,405	3,394	\$ 73,992	\$ 4,880,413	\$ (2,372,318)	\$ 0.00114	\$ 752,124	\$ 5,632,537	\$ (1,620,194)	\$ (7,686,363)
Dec-23	\$ 7,469,517	914,333,101	\$ 0.00694	\$ 6,550,682	3,397	\$ 74,051	\$ 6,476,631	\$ (992,886)	\$ 0.00109	\$ 1,030,065	\$ 7,506,696	\$ 37,179	\$ (7,649,184)
Jan-24	\$ 6,963,088	1,082,294,693	\$ 0.00694	\$ 7,485,255	3,155	\$ 68,786	\$ 7,416,469	\$ 453,381	\$ 0.00109	\$ 1,177,023	\$ 8,593,491	\$ 1,630,403	\$ (6,018,781)
Feb-24	\$ 6,507,695	883,832,571	\$ 0.00694	\$ 6,138,492	3,159	\$ 68,855	\$ 6,069,636	\$ (438,059)	\$ 0.00109	\$ 965,250	\$ 7,034,887	\$ 527,191	\$ (5,491,589)
Mar-24	\$ 6,951,202	936,753,083	\$ 0.00694	\$ 6,508,172	3,158	\$ 68,852	\$ 6,439,320	\$ (511,882)	\$ 0.00109	\$ 1,023,381	\$ 7,462,701	\$ 511,499	\$ (4,980,090)
Apr-24	\$ 6,731,839	714,216,113	\$ 0.00694	\$ 4,962,766	3,159	\$ 68,873	\$ 4,893,893	\$ (1,837,946)	\$ 0.00109	\$ 780,373	\$ 5,674,266	\$ (1,057,573)	\$ (6,037,663)
<b>May-24 (Est)</b>	<b>\$ 6,979,256</b>	<b>866,361,668</b>	<b>\$ 0.00694</b>	<b>\$ 6,095,378</b>	<b>3,237</b>	<b>\$ 70,568</b>	<b>\$ 6,024,809</b>	<b>\$ (954,446)</b>	<b>\$ 0.00109</b>	<b>\$ 958,471</b>	<b>\$ 6,983,280</b>	<b>\$ 4,024</b>	<b>\$ (6,033,639)</b>

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**Total Recovery E-Factor \$ (6,033,639)**

# PECO - June 2024

## TSC

### Interest Calculation

Attachment 2  
Page 4 of 4

#### TSC 1: Rates R, RH

E-Factor Period	Actual Sales	C-Factor	Interest Rate <sup>(b)</sup>	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor Rate	Interest Factor Revenues <sup>(a)</sup>	Total Interest Owed/ (Interest Recouped)	Cumulative Interest Owed/ (Interest Recouped)	
	(kWh)	Over/(Under) Recovery								
<b>Balance</b>										\$ <b>(180,443)</b>
Jun-23	709,698,972	\$ (2,600,604)	6.00%	9/12	\$ (117,027)	\$ 0.00003	\$ 16,752	\$ (100,275)	\$ (280,718)	
Jul-23	1,023,826,931	\$ 61,671	6.00%	8/12	\$ 2,467	\$ 0.00003	\$ 27,076	\$ 29,543	\$ (251,175)	
Aug-23	1,141,161,808	\$ 936,999	6.00%	7/12	\$ 32,795	\$ 0.00003	\$ 30,197	\$ 62,992	\$ (188,183)	
Sep-23	1,056,034,099	\$ 545,834	6.00%	6/12	\$ 16,375	\$ 0.00003	\$ 27,966	\$ 44,341	\$ (143,842)	
Oct-23	717,534,475	\$ (2,222,947)	6.00%	5/12	\$ (55,574)	\$ 0.00003	\$ 18,979	\$ (36,595)	\$ (180,437)	
Nov-23	666,740,449	\$ (2,372,318)	6.00%	4/12	\$ (47,446)	\$ 0.00003	\$ 17,626	\$ (29,821)	\$ (210,258)	
Dec-23	914,333,101	\$ (992,886)	6.00%	9/12	\$ (44,680)	\$ 0.00003	\$ 29,945	\$ (14,735)	\$ (224,992)	
Jan-24	1,082,294,693	\$ 453,381	6.00%	8/12	\$ 18,135	\$ 0.00003	\$ 34,218	\$ 52,353	\$ (172,639)	
Feb-24	883,832,571	\$ (438,059)	6.00%	7/12	\$ (15,332)	\$ 0.00003	\$ 28,061	\$ 12,729	\$ (159,910)	
Mar-24	936,753,083	\$ (511,882)	6.00%	6/12	\$ (15,356)	\$ 0.00003	\$ 29,751	\$ 14,395	\$ (145,516)	
Apr-24	714,216,113	\$ (1,837,946)	6.00%	5/12	\$ (45,949)	\$ 0.00003	\$ 22,686	\$ (23,262)	\$ (168,778)	
<b>May-24 (Est)</b>	<b>866,361,668</b>	<b>\$ (954,446)</b>	<b>6.00%</b>	<b>4/12</b>	<b>\$ (19,089)</b>	<b>\$ 0.00003</b>	<b>\$ 27,864</b>	<b>\$ 8,775</b>	<b>\$ (160,003)</b>	
							<b>Net Interest \$</b>			

- (a) Interest Revenues are allocated on a percentage basis.
- (b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.  
 Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.  
 Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.  
 Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.  
 Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

**PECO - Electric**  
**June 2024 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

Attachment 3  
Page 1 of 4

**TSC 2: Rate GS**

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 7,766,669	\$2.01	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 976,426	\$0.25	p. 3 of 4
	b. Interest	<u>\$ 32,946</u>	<u>\$0.01</u>	<u>p. 4 of 4</u>
		<u>\$ 1,009,372</u>	<u>\$0.26</u>	
(3)	Net Recoverable (C - E)	\$ 6,757,297	\$1.75	
(4)	S = Projected Sales (kW) for Computation Period	3,859,282		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$1.86</b>		

**PECO - June 2024**

**TSC**

**C-Factor Calculation**

**TSC 2: Rate GS**

Attachment 3

Page 2 of 4

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW)	
		(2)	
Jun-24 (est)	\$ 1,273,183	614,142	
Jul-24 (est)	\$ 1,315,707	698,226	
Aug-24 (est)	\$ 1,315,707	718,568	
Sept-24 (est)	\$ 1,273,183	681,913	
Oct-24 (est)	\$ 1,315,707	590,231	
Nov-24 (est)	\$ 1,273,183	556,202	
Total	\$ 7,766,669	3,859,282	

**Estimated Recovery C-Factor** \$2.01 per kW

**PECO - June 2024**  
**TSC**  
**E-Factor Calculation**

Attachment 3  
Page 3 of 4

**TSC 2: Rate GS**

E-Factor Period	Actual TSC Costs		Actual Default Sales (kW)		C-Factor Rate		C-Factor Revenue <sup>(a)</sup>		NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery		E-Factor Rate		E-Factor Revenue <sup>(a)</sup>		Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)							
<b>Balance</b>																		\$ 63,265		
Jun-23	\$ 1,451,765	672,689	\$ 2.21	\$ 1,482,228	680	\$ 14,821	\$ 1,467,408	\$ 15,643	\$ (0.05)	\$ (31,235)	\$ 1,436,172	\$ (15,592)	\$ 47,673							
Jul-23	\$ 1,493,603	870,535	\$ 2.21	\$ 1,918,171	677	\$ 14,752	\$ 1,903,420	\$ 409,817	\$ (0.05)	\$ (40,422)	\$ 1,862,998	\$ 369,395	\$ 417,068							
Aug-23	\$ 1,487,763	816,945	\$ 2.21	\$ 1,800,088	674	\$ 14,694	\$ 1,785,395	\$ 297,631	\$ (0.05)	\$ (37,934)	\$ 1,747,461	\$ 259,698	\$ 676,765							
Sep-23	\$ 1,432,230	831,394	\$ 2.21	\$ 1,831,926	670	\$ 14,614	\$ 1,817,312	\$ 385,082	\$ (0.05)	\$ (38,604)	\$ 1,778,708	\$ 346,478	\$ 1,023,243							
Oct-23	\$ 1,472,610	749,514	\$ 2.21	\$ 1,651,507	667	\$ 14,549	\$ 1,636,958	\$ 164,348	\$ (0.05)	\$ (34,802)	\$ 1,602,156	\$ 129,546	\$ 1,152,789							
Nov-23	\$ 1,422,980	726,185	\$ 2.21	\$ 1,600,104	666	\$ 14,517	\$ 1,585,586	\$ 162,606	\$ (0.05)	\$ (33,719)	\$ 1,551,867	\$ 128,887	\$ 1,281,676							
Dec-23	\$ 1,459,171	896,765	\$ 1.97	\$ 1,767,770	664	\$ 14,466	\$ 1,753,304	\$ 294,133	\$ (0.33)	\$ (298,113)	\$ 1,455,191	\$ (3,980)	\$ 1,277,696							
Jan-24	\$ 1,373,535	808,242	\$ 1.97	\$ 1,593,268	622	\$ 13,569	\$ 1,579,699	\$ 206,164	\$ (0.33)	\$ (268,685)	\$ 1,311,014	\$ (62,521)	\$ 1,215,175							
Feb-24	\$ 1,293,130	732,662	\$ 1.97	\$ 1,444,279	628	\$ 13,682	\$ 1,430,597	\$ 137,467	\$ (0.33)	\$ (243,560)	\$ 1,187,037	\$ (106,092)	\$ 1,109,083							
Mar-24	\$ 1,378,660	872,311	\$ 1.97	\$ 1,719,565	626	\$ 13,656	\$ 1,705,909	\$ 327,249	\$ (0.33)	\$ (289,983)	\$ 1,415,926	\$ 37,266	\$ 1,146,348							
Apr-24	\$ 1,331,978	732,016	\$ 1.97	\$ 1,443,005	625	\$ 13,627	\$ 1,429,378	\$ 97,400	\$ (0.33)	\$ (243,345)	\$ 1,186,033	\$ (145,945)	\$ 1,000,404							
<b>May-24 (Est)</b>	<b>\$ 1,376,648</b>	<b>833,874</b>	<b>\$ 1.97</b>	<b>\$ 1,643,796</b>	<b>639</b>	<b>\$ 13,919</b>	<b>\$ 1,629,876</b>	<b>\$ 253,228</b>	<b>\$ (0.33)</b>	<b>\$ (277,206)</b>	<b>\$ 1,352,671</b>	<b>\$ (23,978)</b>	<b>\$ 976,426</b>							

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 976,426

**PECO - June 2024**  
**TSC**  
**Interest Calculation**

Attachment 3  
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**TSC 2: Rate GS**

E-Factor Period	Actual Sales	C-Factor	Interest	Interest	Interest	Time	Interest	Interest	Total	Cumulative
	(kW)	Over/(Under)								
Balance										
Jun-23	672,689	\$ 15,643	6.00%	9/12	\$ 704	\$ (0.00)	\$ (1,423)	\$ (719)	\$ 5,995	\$ 5,276
Jul-23	870,535	\$ 409,817	6.00%	8/12	\$ 16,393	\$ (0.00)	\$ (1,841)	\$ 14,551	\$ 19,828	
Aug-23	816,945	\$ 297,631	6.00%	7/12	\$ 10,417	\$ (0.00)	\$ (1,728)	\$ 8,689	\$ 28,517	
Sep-23	831,394	\$ 385,082	6.00%	6/12	\$ 11,552	\$ (0.00)	\$ (1,759)	\$ 9,794	\$ 38,310	
Oct-23	749,514	\$ 164,348	6.00%	5/12	\$ 4,109	\$ (0.00)	\$ (1,585)	\$ 2,523	\$ 40,834	
Nov-23	726,185	\$ 162,606	6.00%	4/12	\$ 3,252	\$ (0.00)	\$ (1,536)	\$ 1,716	\$ 42,550	
Dec-23	896,765	\$ 294,133	6.00%	9/12	\$ 13,236	\$ (0.01)	\$ (9,787)	\$ 3,449	\$ 45,998	
Jan-24	808,242	\$ 206,164	6.00%	8/12	\$ 8,247	\$ (0.01)	\$ (8,821)	\$ (574)	\$ 45,424	
Feb-24	732,662	\$ 137,467	6.00%	7/12	\$ 4,811	\$ (0.01)	\$ (7,996)	\$ (3,185)	\$ 42,239	
Mar-24	872,311	\$ 327,249	6.00%	6/12	\$ 9,817	\$ (0.01)	\$ (9,520)	\$ 297	\$ 42,536	
Apr-24	732,016	\$ 97,400	6.00%	5/12	\$ 2,435	\$ (0.01)	\$ (7,989)	\$ (5,554)	\$ 36,982	
May-24 (Est)	833,874	\$ 253,228	6.00%	4/12	\$ 5,065	\$ (0.01)	\$ (9,101)	\$ (4,036)	\$ 32,946	
								<b>Net Interest \$</b>	<b>32,946</b>	

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

**PECO - Electric**  
**June 2024 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

Attachment 4  
Page 1 of 4

**TSC 3: Rates HT, PD, EP**

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,280,668	\$0.95	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (442,274)	-\$0.33	p. 3 of 4
	b. Interest	<u>\$ (13,647)</u>	-\$0.01	p. 4 of 4
		\$ (455,921)	-\$0.34	
(3)	Net Recoverable (C - E)	\$ 1,736,588	\$1.29	
(4)	S = Projected Sales (kW) for Computation Period		1,342,439	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>		<b>\$1.37</b>	

**PECO - June 2024**  
**TSC**  
**C-Factor Calculation**

Attachment 4  
Page 2 of 4

**TSC 3: Rates HT, PD, EP**

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-24 (est)	\$ 209,939	219,221
Jul-24 (est)	\$ 216,951	232,876
Aug-24 (est)	\$ 216,951	239,123
Sept-24 (est)	\$ 209,939	234,486
Oct-24 (est)	\$ 216,951	214,817
Nov-24 (est)	\$ 209,939	201,915
<b>Total</b>	<b>\$ 1,280,668</b>	<b>1,342,439</b>

**Estimated Recovery C-Factor** \$0.95 per kW

**PECO - June 2024**  
**TSC**  
**E-Factor Calculation**

Attachment 4  
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**TSC 3: Rates PD, HT, EP**

E-Factor Period	Actual TSC Costs	Default Sales (kW)	Actual C-Factor Rate	C-Factor Revenue <sup>(a)</sup>	NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Recovery Over/(Under)	E-Factor Rate	E-Factor Revenue <sup>(a)</sup>	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
<b>Balance</b>													\$ (782,860)
Jun-23	\$ 218,282	176,896	\$ 1.23	\$ 216,996	102 \$	2,228	\$ 214,767	\$ (3,514)	\$ 0.61	\$ 107,761	\$ 322,528	\$ 104,247	\$ (678,613)
Jul-23	\$ 232,596	155,882	\$ 1.23	\$ 191,218	105 \$	2,297	\$ 188,921	\$ (43,676)	\$ 0.61	\$ 94,960	\$ 283,880	\$ 51,284	\$ (627,329)
Aug-23	\$ 236,940	177,270	\$ 1.23	\$ 217,455	107 \$	2,340	\$ 215,115	\$ (21,825)	\$ 0.61	\$ 107,989	\$ 323,103	\$ 86,164	\$ (541,165)
Sep-23	\$ 236,282	163,386	\$ 1.23	\$ 200,424	111 \$	2,411	\$ 198,013	\$ (38,269)	\$ 0.61	\$ 99,531	\$ 297,544	\$ 61,262	\$ (479,903)
Oct-23	\$ 234,660	182,620	\$ 1.23	\$ 224,017	106 \$	2,318	\$ 221,699	\$ (12,962)	\$ 0.61	\$ 111,248	\$ 332,946	\$ 98,286	\$ (381,617)
Nov-23	\$ 228,875	138,898	\$ 1.23	\$ 170,384	107 \$	2,335	\$ 168,049	\$ (60,826)	\$ 0.61	\$ 84,613	\$ 252,663	\$ 23,787	\$ (357,830)
Dec-23	\$ 240,521	186,439	\$ 1.05	\$ 195,194	109 \$	2,384	\$ 192,809	\$ (47,712)	\$ 0.26	\$ 48,881	\$ 241,690	\$ 1,169	\$ (356,661)
Jan-24	\$ 228,003	126,182	\$ 1.05	\$ 132,107	103 \$	2,252	\$ 129,855	\$ (98,149)	\$ 0.26	\$ 33,083	\$ 162,937	\$ (65,066)	\$ (421,727)
Feb-24	\$ 216,187	207,407	\$ 1.05	\$ 217,146	105 \$	2,287	\$ 214,859	\$ (1,328)	\$ 0.26	\$ 54,378	\$ 269,237	\$ 53,050	\$ (368,677)
Mar-24	\$ 228,583	180,448	\$ 1.05	\$ 188,921	104 \$	2,264	\$ 186,657	\$ (41,926)	\$ 0.26	\$ 47,310	\$ 233,967	\$ 5,384	\$ (363,293)
Apr-24	\$ 219,727	115,762	\$ 1.05	\$ 121,198	103 \$	2,248	\$ 118,950	\$ (100,777)	\$ 0.26	\$ 30,351	\$ 149,301	\$ (70,426)	\$ (433,719)
<b>May-24 (Est)</b>	<b>\$ 226,999</b>	<b>168,615</b>	<b>\$ 1.05</b>	<b>\$ 176,532</b>	<b>105 \$</b>	<b>2,295</b>	<b>\$ 174,237</b>	<b>\$ (52,763)</b>	<b>\$ 0.26</b>	<b>\$ 44,208</b>	<b>\$ 218,445</b>	<b>\$ (8,555)</b>	<b>\$ (442,274)</b>

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**Total Recovery E-Factor \$ (442,274)**

**PECO - June 2024**  
**TSC**  
**Interest Calculation**

Attachment 4  
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**TSC 3: Rates HT, PD, EP**

E-Factor Period	Actual Sales	C-Factor	Interest Rate <sup>(b)</sup>	Interest Time Factor	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate	Interest Factor Revenues <sup>(a)</sup> (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
	(kW) (1)	Over/(Under) Recovery (2)							
<b>Balance</b>									\$ (23,291)
Jun-23	176,896	\$ (3,514)	6.00%	9/12	\$ (158)	\$ 0.02	\$ 3,168	\$ 3,010	\$ (20,282)
Jul-23	155,882	\$ (43,676)	6.00%	8/12	\$ (1,747)	\$ 0.02	\$ 2,791	\$ 1,044	\$ (19,237)
Aug-23	177,270	\$ (21,825)	6.00%	7/12	\$ (764)	\$ 0.02	\$ 3,174	\$ 2,411	\$ (16,827)
Sep-23	163,386	\$ (38,269)	6.00%	6/12	\$ (1,148)	\$ 0.02	\$ 2,926	\$ 1,778	\$ (15,049)
Oct-23	182,620	\$ (12,962)	6.00%	5/12	\$ (324)	\$ 0.02	\$ 3,270	\$ 2,946	\$ (12,103)
Nov-23	138,898	\$ (60,826)	6.00%	4/12	\$ (1,217)	\$ 0.02	\$ 2,487	\$ 1,271	\$ (10,832)
Dec-23	186,439	\$ (47,712)	6.00%	9/12	\$ (2,147)	\$ 0.01	\$ 1,540	\$ (607)	\$ (11,439)
Jan-24	126,182	\$ (98,149)	6.00%	8/12	\$ (3,926)	\$ 0.01	\$ 1,043	\$ (2,883)	\$ (14,322)
Feb-24	207,407	\$ (1,328)	6.00%	7/12	\$ (46)	\$ 0.01	\$ 1,714	\$ 1,667	\$ (12,655)
Mar-24	180,448	\$ (41,926)	6.00%	6/12	\$ (1,258)	\$ 0.01	\$ 1,491	\$ 233	\$ (12,422)
Apr-24	115,762	\$ (100,777)	6.00%	5/12	\$ (2,519)	\$ 0.01	\$ 956	\$ (1,563)	\$ (13,985)
May-24 (Est)	168,615	\$ (52,763)	6.00%	4/12	\$ (1,055)	\$ 0.01	\$ 1,393	\$ 338	\$ (13,647)
								<b>Net Interest \$</b>	<b><u>(13,647)</u></b>

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

**PECO - Electric**  
**June 2024 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

Attachment 5  
Page 1 of 4

**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

		<b>Amount</b>	<b>\$/kWh</b>	
(1)	C = Projected Recoverable Transmission Costs	\$ 4,761	\$0.00071	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 5	\$0.00000	p. 3 of 4
	b. Interest	<u>\$ 1</u>	<u>\$0.00000</u>	p. 4 of 4
		<u><u>\$ 6</u></u>	<u><u>\$0.00000</u></u>	
(3)	Net Recoverable (C - E)	\$ 4,755	\$0.00071	
(4)	S = Projected Sales (kWh) for Computation Period	6,721,049		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$0.00075</b>		

**PECO - June 2024**  
**TSC**  
**C-Factor Calculation**

Attachment 5  
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**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh)	
		(2)	
Jun-24 (est)	\$ 780	1,101,723	
Jul-24 (est)	\$ 807	1,127,064	
Aug-24 (est)	\$ 807	1,135,387	
Sept-24 (est)	\$ 780	1,135,047	
Oct-24 (est)	\$ 807	1,087,097	
Nov-24 (est)	\$ 780	1,134,731	
Total	\$ 4,761	6,721,049	

**Estimated Recovery C-Factor** **\$0.00071** per kWh

**PECO - June 2024**  
**TSC**  
**E-Factor Calculation**

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**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

E-Factor Period	Actual TSC Costs		Actual Default Sales (kWh)		C-Factor Rate		C-Factor Revenue <sup>(a)</sup>		NSPL AVE MW		Working Capital per MW/mo		Adjusted C-Factor Revenue		C-Factor Over/(Under) Recovery		E-Factor Rate		E-Factor Revenue <sup>(a)</sup>		Total Collected Revenue		Over/(Under) Recovery		Cumulative Over/(Under) Recovery	
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)													
<b>Balance</b>																							\$ 551			
Jun-23	\$ 919	1,551,535	\$ 0.00072	\$ 901	0	\$ 9	\$ 891	\$ (28)	\$ (0.00008)	\$ (98)	\$ 793	\$ (126)	\$ 425													
Jul-23	\$ 939	1,541,577	\$ 0.00072	\$ 1,110	0	\$ 9	\$ 1,101	\$ 162	\$ (0.00008)	\$ (120)	\$ 981	\$ 42	\$ 467													
Aug-23	\$ 919	1,547,153	\$ 0.00072	\$ 1,115	0	\$ 9	\$ 1,106	\$ 187	\$ (0.00008)	\$ (121)	\$ 985	\$ 66	\$ 533													
Sep-23	\$ 875	1,539,299	\$ 0.00072	\$ 1,105	0	\$ 9	\$ 1,096	\$ 221	\$ (0.00008)	\$ (120)	\$ 976	\$ 101	\$ 634													
Oct-23	\$ 903	1,492,235	\$ 0.00072	\$ 1,075	0	\$ 9	\$ 1,066	\$ 163	\$ (0.00008)	\$ (117)	\$ 950	\$ 47	\$ 681													
Nov-23	\$ 872	1,486,648	\$ 0.00072	\$ 1,071	0	\$ 9	\$ 1,062	\$ 190	\$ (0.00008)	\$ (116)	\$ 946	\$ 74	\$ 755													
Dec-23	\$ 909	1,463,977	\$ 0.00070	\$ 1,058	0	\$ 9	\$ 1,049	\$ 140	\$ (0.00009)	\$ (143)	\$ 907	\$ (2)	\$ 752													
Jan-24	\$ 838	1,467,158	\$ 0.00070	\$ 1,026	0	\$ 8	\$ 1,018	\$ 181	\$ (0.00009)	\$ (138)	\$ 880	\$ 42	\$ 795													
Feb-24	\$ 788	859,255	\$ 0.00070	\$ 601	0	\$ 8	\$ 593	\$ (195)	\$ (0.00009)	\$ (81)	\$ 512	\$ (276)	\$ 518													
Mar-24	\$ 842	818,341	\$ 0.00070	\$ 573	0	\$ 8	\$ 564	\$ (278)	\$ (0.00009)	\$ (77)	\$ 487	\$ (355)	\$ 163													
Apr-24	\$ 814	1,239,774	\$ 0.00070	\$ 879	0	\$ 8	\$ 871	\$ 56	\$ (0.00009)	\$ (118)	\$ 752	\$ (62)	\$ 101													
May-24 (Est)	\$ 844	1,222,526	\$ 0.00070	\$ 874	0	\$ 9	\$ 865	\$ 21	\$ (0.00009)	\$ (118)	\$ 748	\$ (96)	\$ 5													

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 5

**PECO - June 2024**  
**TSC**  
**Interest Calculation**

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**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

E-Factor Period	Actual Sales (kWh)	C-Factor Over/(Under) Recovery	Interest Rate <sup>(b)</sup>	Interest Time Factor	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate	Interest Factor Revenues <sup>(a)</sup> (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<b>Balance</b>								\$	<b>19</b>
Jun-23	1,551,535	\$ (28)	6.00%	9/12	\$ (1)	\$ (0.00000)	\$ (3)	\$ (4)	\$ 14
Jul-23	1,541,577	\$ 162	6.00%	8/12	\$ 6	\$ (0.00000)	\$ (4)	\$ 3	\$ 17
Aug-23	1,547,153	\$ 187	6.00%	7/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 3	\$ 20
Sep-23	1,539,299	\$ 221	6.00%	6/12	\$ 7	\$ (0.00000)	\$ (4)	\$ 3	\$ 23
Oct-23	1,492,235	\$ 163	6.00%	5/12	\$ 4	\$ (0.00000)	\$ (4)	\$ 0	\$ 23
Nov-23	1,486,648	\$ 190	6.00%	4/12	\$ 4	\$ (0.00000)	\$ (4)	\$ 0	\$ 24
Dec-23	1,463,977	\$ 140	6.00%	9/12	\$ 6	\$ (0.00000)	\$ (5)	\$ 2	\$ 25
Jan-24	1,467,158	\$ 181	6.00%	8/12	\$ 7	\$ (0.00000)	\$ (5)	\$ 3	\$ 28
Feb-24	859,255	\$ (195)	6.00%	7/12	\$ (7)	\$ (0.00000)	\$ (3)	\$ (10)	\$ 18
Mar-24	818,341	\$ (278)	6.00%	6/12	\$ (8)	\$ (0.00000)	\$ (3)	\$ (11)	\$ 7
Apr-24	1,239,774	\$ 56	6.00%	5/12	\$ 1	\$ (0.00000)	\$ (4)	\$ (3)	\$ 5
<b>May-24 (Est)</b>	<b>1,222,526</b>	<b>\$ 21</b>	<b>6.00%</b>	<b>4/12</b>	<b>\$ 0</b>	<b>\$ (0.00000)</b>	<b>\$ (4)</b>	<b>\$ (3)</b>	<b>\$ 1</b>
<b>Net Interest \$</b>									<b>1</b>

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective May 3, 2023, interest rate changed from 8.00% to 8.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.