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DOCKET NO. _____

PETITION OF AEP TEXAS INC. FOR ADMINISTRATIVE APPROVAL OF TRANSMISSION COST RECOVERY FACTOR UPDATE	§ § § §	PUBLIC UTILITY COMMISSION OF TEXAS
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**PETITION OF AEP TEXAS INC.
FOR ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY FACTOR UPDATE**

AEP Texas Inc. (“AEP Texas”) requests administrative approval of an update to its transmission cost recovery factor (“TCRF”) under 16 Texas Administrative Code (“TAC”) § 25.193 and respectfully shows as follows:

I. Jurisdiction

AEP Texas is a public utility as that term is defined in Public Utility Regulatory Act (“PURA”)¹ § 11.004(1), an electric utility as that term is defined in PURA § 31.002(6), and a transmission and distribution utility as that term is defined in PURA § 31.002(19). AEP Texas’ business address is 539 North Carancahua Street, Corpus Christi, Texas 78401. The Public Utility Commission of Texas (“Commission”) has jurisdiction over this filing under PURA §§ 32.001 and 32.101 and 16 TAC § 25.193.

II. Authorized Representatives

AEP Texas’ authorized business and legal representatives are:

Steven Beaty
Regulatory Consultant
AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (512) 481-4550
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Leila Melhem
Senior Counsel
American Electric Power Service Corporation
400 West 15th Street, Suite 1520
Austin, Texas 78701
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Email: lmelhem@aep.com

AEP Texas requests that all information, pleadings, and other documents in this matter be served on each of the persons above as well as emailed to aepaustintx@aep.com.

¹ Tex. Util. Code Ann. §§ 11.001 – 66.016 (West).

III. Affected Persons

The relief requested in this filing affects all retail electric providers (“REPs”) serving end-use retail electric customers in AEP Texas’ certificated service territory and will affect the retail electric customers of those REPs.

IV. Background and Description of Filing

AEP Texas is a transmission and distribution utility providing delivery service pursuant to tariffs duly filed with and approved by the Commission. Those tariffs each contain a Schedule TCRF found in Section 6.1.1.4.1, which authorize AEP Texas to assess REPs, on behalf of retail customers, a nonbypassable transmission service charge adjustment necessitated by a change in a transmission service provider’s (“TSP”) wholesale transmission rate. The actual factors are found in Section 6.1.1.4.1.1, Rider TCRF. Pursuant to 16 TAC § 25.193(b), AEP Texas is authorized to update its TCRF on March 1 and September 1 of each year in order to pass through changes in wholesale transmission costs that are billed by TSPs to distribution service providers (“DSPs”) such as AEP Texas. Consistent with the Order in AEP Texas’ last rate case, Docket No. 49494, all of AEP Texas’ transmission costs are recovered through the TCRF Rider.²

In this filing, AEP Texas seeks administrative approval of TCRF prices for the changes in wholesale transmission costs that have been approved by the Commission, as shown in Attachment B. The total annual TCRF expense for the period of November 2021 through April 2022 is \$396,824,953. The analyses and calculations performed in developing the TCRF are also contained in Attachment B. AEP Texas is also providing files that show the TCRF adjustment determination for the Central and North divisions of AEP Texas (Attachments C and D). The electronic versions of these three attachments are being provided with this filing. The revised Tariff section 6.1.1.4.1.1, Rider TCRF, reflecting the updated charges requested by AEP Texas is provided as Attachment E. AEP Texas requests that the updated Rider TCRF become effective for invoices to REPs on and after September 1, 2022, pursuant to 16 TAC § 25.193(b).

V. Processing

Under 16 TAC § 25.193, within 45 days after a DSP files a request to update its TCRF, the Commission shall issue an order establishing the amount of the revised TCRF and suspend the

² *Application of AEP Texas Inc. for Authority to Change Rates*, Docket No. 49494, Order at Finding of Fact No. 97 (Apr. 3, 2020).

effective date of the revised TCRF as necessary so that the new TCRF charges will take effect on September 1, 2022. In accordance with this provision, AEP Texas requests administrative approval of this petition.

To the extent that this petition is contested in a manner that will not allow for the implementation of AEP Texas' updated TCRF by September 1, 2022, AEP Texas respectfully requests the opportunity for hearing, pursuant to 16 TAC § 22.125(c) to establish that good cause exists for the Commission to grant interim relief in this proceeding. In such event, AEP Texas further requests expedited treatment of this petition to allow the Commission to issue a final order before the requested September 1, 2022 effective date.

VI. Notice

AEP Texas will provide a copy of this petition, with the notice of filing provided as Attachment A, to each REP registered to provide service in Texas. In addition, AEP Texas will provide notice to the Office of Public Utility Counsel.

VII. Conclusion and Prayer

AEP Texas respectfully requests administrative approval of the Rider TCRF as reflected on Attachment E, effective for billings on and after September 1, 2022, and any other relief to which it may be justly entitled.

RESPECTFULLY SUBMITTED,

/s/ Leila Melhem

AMERICAN ELECTRIC POWER SERVICE
CORPORATION

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ATTORNEY FOR AEP TEXAS INC.

Certificate of Service

I certify that on May 25, 2022, a true and correct copy of this petition was filed with the Commission through the Interchange on the Commission's website in accordance with the Commission's Second Order Suspending Rules issued on July 16, 2020, in Project No. 50664.

/s/ Leila Melhem

NOTICE

Attached hereto is a copy of the Petition of AEP Texas Inc. (AEP Texas or Company) for Administrative Approval of Transmission Cost Recovery Factor Update filed with the Public Utility Commission of Texas (Commission) on May 25, 2022. The Petition has been assigned Docket No. _____. The requested effective date is September 1, 2022.

An intervention and comment deadline will be established by the Commission. Anyone who wishes to intervene, file comments, or obtain further information regarding this proceeding should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 or call the Commission's Office of Consumer Protection at (512)936-7120 or (888)782-8477. Hearing and speech-impaired individuals with the text telephones (TTY) may contact the Commission at (512)936-7136. All communications should refer to Docket No. _____.

AEP Texas may be contacted about this filing by contacting Mr. Steven Beaty, 400 West 15th Street, Suite 1520, Austin, Texas 78701, telephone (512) 481-4550, fax (512) 481-4591, or E-mail: sjbeaty@aep.com.

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
TCRF Revenue

AEP Texas TCRF Calculation By Class
September 2022 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$198,412,477

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2022	Type of Billing Determinant	Sept - Feb Determinants	Price Per Unit	TCRF Revenue
Residential	48.203%	\$95,639,884	\$20,482,413	\$116,122,297	kWh	6,052,123,153	\$0.019187	\$116,122,087
Secondary Less Than or Equal to 10 kW	2.148%	\$4,261,200	\$502,321	\$4,763,521	kWh	470,889,975	\$0.010116	\$4,763,523
Secondary Greater Than 10 kW								
4CP	3.077%	\$6,105,538	\$994,796	\$7,100,334	Avg 4CP	1,141,829	\$6.218387	\$7,100,335
NCP	25.768%	\$51,125,967	\$5,515,666	\$56,641,633	Monthly Max kW	13,568,633	\$4.174454	\$56,641,633
Primary Service								
4CP	8.749%	\$17,359,075	\$4,409,946	\$21,769,021	Avg 4CP	3,221,269	\$6.757901	\$21,769,020
NCP	0.581%	\$1,152,070	\$376,493	\$1,528,564	Monthly Max kW	320,998	\$4.761912	\$1,528,564
Transmission Service	11.475%	\$22,768,742	\$222,816	\$22,991,557	Avg 4CP	3,790,856	\$6.065005	\$22,991,558
Total		\$198,412,477	\$32,504,451	\$230,916,928				\$230,916,719

Allocation table based on the Docket No. 53236 transmission allocator.

Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$25,461,840
North	\$7,042,611

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
TSP WTR

AEP Texas

Docket No. 50333
2020 4CP Update
6,066,980.271

Docket No. 52989 4CP

Line Number (a)	Effective Date (b)	Company (c)	Docket (d)	Base Rate Per kW (e)	New Rate Per kW (f)	Company Peak (g)	Annual TCRF Expense (h) = (f)*(g)	Semi-Annual TCRF Revenue (i) = (h)/2	NWTR (j) = (f)*(g)	BWTR (k) = (e)*(g)	Change (l) = (j)-(k)
1	3/31/2022	AEP Texas	53176	0.000	8.436683000	6,066,980.27	\$51,185,189	\$25,592,595	\$51,185,189	\$0	\$51,185,189
2	7/2/2018	Austin Energy	48352	0.000	1.187214000	6,066,980.27	\$7,202,804	\$3,601,402	\$7,202,804	\$0	\$7,202,804
3	12/14/2020	Bandera Electric Coop	51420	0.000	0.079465000	6,066,980.27	\$482,113	\$241,056	\$482,113	\$0	\$482,113
4	10/6/2020	Brazos	51019	0.000	1.889953700	6,066,980.27	\$11,466,312	\$5,733,156	\$11,466,312	\$0	\$11,466,312
5	1/14/2022	Brownsville Public Utilities Board	51536	0.000	0.138873000	6,066,980.27	\$842,540	\$421,270	\$842,540	\$0	\$842,540
6	2/5/2021	Bryan Texas Utilities	51623	0.000	0.511284000	6,066,980.27	\$3,101,950	\$1,550,975	\$3,101,950	\$0	\$3,101,950
7	4/12/2022	CenterPoint	53217	0.000	6.609109000	6,066,980.27	\$40,097,334	\$20,048,667	\$40,097,334	\$0	\$40,097,334
8	1/29/2021	Cherokee County Electric Coop	51535	0.000	0.002892000	6,066,980.27	\$17,546	\$8,773	\$17,546	\$0	\$17,546
9	3/17/2017	City of College Station	46847	0.000	0.055256400	6,066,980.27	\$335,239	\$167,620	\$335,239	\$0	\$335,239
10	4/12/2021	City of Garland	51798	0.000	0.908861000	6,066,980.27	\$5,514,042	\$2,757,021	\$5,514,042	\$0	\$5,514,042
11	2/1/2021	Cross Texas Transmission, LLC	51534	0.000	0.995200000	6,066,980.27	\$6,037,859	\$3,018,929	\$6,037,859	\$0	\$6,037,859
12	2/12/2021	Deep East Texas	51562	0.000	0.002092000	6,066,980.27	\$12,692	\$6,346	\$12,692	\$0	\$12,692
13	10/25/2021	Denton (DMEX)	52449	0.000	0.842324100	6,066,980.27	\$5,110,364	\$2,555,182	\$5,110,364	\$0	\$5,110,364
14	1/14/2021	East Texas Electric Coop	50295	0.000	0.003530000	6,066,980.27	\$21,416	\$10,708	\$21,416	\$0	\$21,416
15	8/20/2021	ETT	52274	0.000	4.693082000	6,066,980.27	\$28,472,836	\$14,236,418	\$28,472,836	\$0	\$28,472,836
16	1/21/2020	Fannin County	50218	0.000	0.002192000	6,066,980.27	\$13,299	\$6,649	\$13,299	\$0	\$13,299
17	12/14/2017	Farmers Electric Coop	47470/47370	0.000	0.009901000	6,066,980.27	\$60,069	\$30,035	\$60,069	\$0	\$60,069
18	8/27/2020	Floresville Elec. Power System	50205	0.000	0.006443000	6,066,980.27	\$39,090	\$19,545	\$39,090	\$0	\$39,090
19	7/1/2021	GEUS	51556	0.000	0.045180000	6,066,980.27	\$274,106	\$137,053	\$274,106	\$0	\$274,106
20	4/4/2019	Golden Spread	48500	0.000	0.035250000	6,066,980.27	\$213,861	\$106,931	\$213,861	\$0	\$213,861
21	12/18/2020	Grayson-Collin Electric Coop	51464	0.000	0.022728000	6,066,980.27	\$137,890	\$68,945	\$137,890	\$0	\$137,890
22	10/30/2020	Houston County Electric Coop	51195	0.000	0.019677000	6,066,980.27	\$119,380	\$59,690	\$119,380	\$0	\$119,380
23	4/17/2020	Lamar County Electric Coop	50036	0.000	0.004135000	6,066,980.27	\$25,087	\$12,543	\$25,087	\$0	\$25,087
24	1/19/2022	LCRA	52884	0.000	7.979188600	6,066,980.27	\$48,409,580	\$24,204,790	\$48,409,580	\$0	\$48,409,580
25	10/15/2021	Lone Star Transmission, LLC	52480	0.000	1.358724000	6,066,980.27	\$8,243,352	\$4,121,676	\$8,243,352	\$0	\$8,243,352
26	1/31/2022	Lubbock Power & Light	52390	0.000	0.576270000	6,066,980.27	\$3,496,219	\$1,748,109	\$3,496,219	\$0	\$3,496,219
27	11/4/2019	Lyntegar Electric Coop	49943	0.000	0.011365000	6,066,980.27	\$68,951	\$34,476	\$68,951	\$0	\$68,951
28	3/31/2022	ONCOR	53145	0.000	17.212955892	6,066,980.27	\$104,430,664	\$52,215,332	\$104,430,664	\$0	\$104,430,664
29	5/17/2019	ONCOR North Texas Utilities	48929/49519	0.000	3.226341000	6,066,980.27	\$19,574,147	\$9,787,074	\$19,574,147	\$0	\$19,574,147
30	4/13/2020	Rayburn Country	50539	0.000	0.3301160	6,066,980.27	\$2,002,807	\$1,001,404	\$2,002,807	\$0	\$2,002,807
31	8/3/2021	Rio Grande Electric Coop	50302	0.000	0.009859000	6,066,980.27	\$59,814	\$29,907	\$59,814	\$0	\$59,814
32	1/15/2021	San Antonio - CPS	51550	0.000	3.084305000	6,066,980.27	\$18,712,418	\$9,356,209	\$18,712,418	\$0	\$18,712,418
33	6/1/2020	San Bernard Electric	50732	0.000	0.057070000	6,066,980.27	\$346,243	\$173,121	\$346,243	\$0	\$346,243
34	10/30/2019	San Miguel Electric Coop	49900	0.000	0.020501000	6,066,980.27	\$124,379	\$62,190	\$124,379	\$0	\$124,379
35	7/15/2021	Sharyland Utilities, L.P.	51611/52155	0.000	0.563436000	6,066,980.27	\$3,418,355	\$1,709,178	\$3,418,355	\$0	\$3,418,355
36	1/3/2020	Southwest Texas Electric Coop	50201	0.000	0.000951000	6,066,980.27	\$5,770	\$2,885	\$5,770	\$0	\$5,770
37	1/14/2022	STEC	52720	0.000	1.291537000	6,066,980.27	\$7,835,730	\$3,917,865	\$7,835,730	\$0	\$7,835,730
38	12/22/2020	TMPA	51439	0.000	0.435475000	6,066,980.27	\$2,642,018	\$1,321,009	\$2,642,018	\$0	\$2,642,018
39	3/25/2022	TNMP	53146	0.000	1.624167000	6,066,980.27	\$9,853,789	\$4,926,895	\$9,853,789	\$0	\$9,853,789
40	2/4/2019	Trinity Valley Electric Coop	48828	0.000	0.010713000	6,066,980.27	\$64,996	\$32,498	\$64,996	\$0	\$64,996
41	9/25/2015	Wind Energy Transmission Texas, LLC	44746	0.000	1.809535000	6,066,980.27	\$10,978,413	\$5,489,207	\$10,978,413	\$0	\$10,978,413
42	1/25/2021	Wood County (initial TCOS filing)	51546	0.000	0.001899000	6,066,980.27	\$11,521	\$5,761	\$11,521	\$0	\$11,521
43	Subtotals Wholesale Transmission Service Costs Not In Base Rates				66.105733692		\$401,062,182	\$200,531,091	\$401,062,182	\$0	\$401,062,182
44	Rate Case & Other Expenses										
45	1/01/2019	WETT - WTS Credit Rider	48874	0.000	(0.236887000)	6,066,980.27	(\$1,437,189)	(\$718,594)	(\$1,437,189)	\$0	(\$1,437,189)
46	4/1/2018	WETT - Tax Rate Change Rider	48127	0.000	(0.143637000)	6,066,980.27	(\$871,443)	(\$435,721)	(\$871,443)	\$0	(\$871,443)
47	3/1/2020	TNMP RCE (3 years)	48591	0.000	0.002810000	6,066,980.27	\$17,048	\$8,524	\$17,048	\$0	\$17,048
48	10/30/2020	East Texas Electric Credit Rider	50295	0.000	(0.014088000)	6,066,980.27	(\$85,472)	(\$42,736)	(\$85,472)	\$0	(\$85,472)
49	1/31/2022	LP&L WTS Credit Rider	52011	0.000	(0.310130000)	6,066,980.27	(\$1,881,553)	(\$940,776)	(\$1,881,553)	\$0	(\$1,881,553)
50	1/14/2022	Brownsville RCE	51536	0.000	0.003480000	6,143,228.428	\$21,378	\$10,689	\$21,378	\$0	\$21,378
51	Total Wholesale Transmission Service Costs and Rate Case and Other Expenses Not In Base Rates						\$396,824,953	\$198,412,477	\$396,824,953	\$0	\$396,824,953

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for September 2022
Total Class Data

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,396,563	\$32,255,029	\$32,033,415	\$32,086,662	\$32,115,487	\$32,756,346	\$193,643,502
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Class TCRF	\$32,396,563	\$32,255,029	\$32,033,415	\$32,086,662	\$32,115,487	\$32,756,346	\$193,643,502
5	Class TCRF Revenue	\$26,966,528	\$25,508,442	\$28,853,656	\$30,388,038	\$31,634,004	\$30,916,744	\$174,267,412
6	ADJP1	\$0	\$0	\$0	\$0	\$965,612	\$965,612	\$1,931,223
7	ADJP2	\$2,799,285	\$2,799,285	\$2,799,285	\$2,799,285	\$0	\$0	\$11,197,139
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$24,167,244	\$22,709,157	\$26,054,372	\$27,588,753	\$30,668,392	\$29,951,133	\$161,139,050
9	Under/(Over) Recovery	\$8,229,319	\$9,545,872	\$5,979,043	\$4,497,909	\$1,447,095	\$2,805,213	\$32,504,451
10	Cummulative Under/(Over) Recovery	\$8,229,319	\$17,775,191	\$23,754,234	\$28,252,143	\$29,699,238	\$32,504,451	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
Residential

Semi-Annual TCRF Class Adjustment Calculation for September 2022
Residential

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,396,563	\$32,255,029	\$32,033,415	\$32,086,662	\$32,115,487	\$32,756,346	\$193,643,502
3	Class Allocation Factor*	47.31%	47.31%	47.31%	47.31%	47.31%	47.31%	47.31%
4	Class TCRF	\$15,326,478	\$15,259,520	\$15,154,677	\$15,179,867	\$15,193,504	\$15,496,688	\$91,610,734
5	Class TCRF Revenue	12,373,303	11,543,943	13,754,994	14,879,042	13,220,559	11,484,784	77,256,625
6	ADJP1	\$0	\$0	\$0	\$0	(\$366,218)	(\$366,218)	(\$732,437)
7	ADJP2	\$1,715,185	\$1,715,185	\$1,715,185	\$1,715,185	\$0	\$0	\$6,860,740
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$10,658,118	\$9,828,757	\$12,039,809	\$13,163,857	\$13,586,777	\$11,851,002	\$71,128,321
9	Under/(Over) Recovery	\$4,668,360	\$5,430,763	\$3,114,867	\$2,016,010	\$1,606,727	\$3,645,686	\$20,482,413
10	Cummulative Under/(Over) Recovery	\$4,668,360	\$10,099,123	\$13,213,990	\$15,230,000	\$16,836,728	\$20,482,413	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
Secondary <=10kW

Semi-Annual TCRF Class Adjustment Calculation for September 2022
Secondary <= 10 kW

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,396,563	\$32,255,029	\$32,033,415	\$32,086,662	\$32,115,487	\$32,756,346	\$193,643,502
3	Class Allocation Factor*	1.70%	1.70%	1.70%	1.70%	1.70%	1.70%	1.70%
4	Class TCRF	\$551,914	\$549,502	\$545,727	\$546,634	\$547,125	\$558,043	\$3,298,945
5	Class TCRF Revenue	475,156	475,371	487,881	463,332	496,053	493,250	2,891,042
6	ADJP1	\$0	\$0	\$0	\$0	(\$1,833)	-\$1,833	-\$3,666
7	ADJP2	\$24,521	\$24,521	\$24,521	\$24,521	\$0	\$0	\$98,084
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$450,635	\$450,849	\$463,360	\$438,811	\$497,885	\$495,083	\$2,796,624
9	Under/(Over) Recovery	\$101,279	\$98,653	\$82,366	\$107,823	\$49,240	\$62,960	\$502,321
10	Cummulative Under/(Over) Recovery	\$101,279	\$199,932	\$282,298	\$390,121	\$439,361	\$502,321	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
Secondary>10kW4CP

Semi-Annual TCRF Class Adjustment Calculation for September 2022
Secondary > 10 kW 4CP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,396,563	\$32,255,029	\$32,033,415	\$32,086,662	\$32,115,487	\$32,756,346	\$193,643,502
3	Class Allocation Factor*	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%
4	Class TCRF	\$1,021,035	\$1,016,575	\$1,009,590	\$1,011,268	\$1,012,177	\$1,032,374	\$6,103,019
5	Class TCRF Revenue	824,574	888,770	760,334	800,993	1,188,563	1,195,134	5,658,368
6	ADJP1	\$0	\$0	\$0	\$0	\$154,848	\$154,848	\$309,697
7	ADJP2	\$60,112	\$60,112	\$60,112	\$60,112	\$0	\$0	\$240,448
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$764,461	\$828,658	\$700,222	\$740,881	\$1,033,715	\$1,040,286	\$5,108,223
9	Under/(Over) Recovery	\$256,574	\$187,917	\$309,368	\$270,387	-\$21,538	-\$7,911	\$994,796
10	Cummulative Under/(Over) Recovery	\$256,574	\$444,491	\$753,859	\$1,024,245	\$1,002,707	\$994,796	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
Secondary>10kW NCP

Semi-Annual TCRF Class Adjustment Calculation for September 2022
Secondary > 10 kW NCP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,396,563	\$32,255,029	\$32,033,415	\$32,086,662	\$32,115,487	\$32,756,346	\$193,643,502
3	Class Allocation Factor*	28.07%	28.07%	28.07%	28.07%	28.07%	28.07%	28.07%
4	Class TCRF	\$9,094,115	\$9,054,385	\$8,992,175	\$9,007,122	\$9,015,214	\$9,195,111	\$54,358,123
5	Class TCRF Revenue	8,317,410	7,877,572	8,332,661	8,816,781	10,153,540	9,580,292	53,078,256
6	ADJP1	\$0	\$0	\$0	\$0	\$398,325	\$398,325	\$796,650
7	ADJP2	\$859,787	\$859,787	\$859,787	\$859,787	\$0	\$0	\$3,439,149
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$7,457,623	\$7,017,784	\$7,472,874	\$7,956,994	\$9,755,215	\$9,181,967	\$48,842,457
9	Under/(Over) Recovery	\$1,636,493	\$2,036,601	\$1,519,302	\$1,050,128	(\$740,001)	\$13,144	\$5,515,666
10	Cummulative Under/(Over) Recovery	\$1,636,493	\$3,673,094	\$5,192,395	\$6,242,524	\$5,502,523	\$5,515,666	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
Primary4CP

Semi-Annual TCRF Class Adjustment Calculation for September 2022
Primary 4CP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,396,563	\$32,255,029	\$32,033,415	\$32,086,662	\$32,115,487	\$32,756,346	\$193,643,502
3	Class Allocation Factor*	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%
4	Class TCRF	\$3,175,829	\$3,161,955	\$3,140,230	\$3,145,450	\$3,148,276	\$3,211,099	\$18,982,838
5	Class TCRF Revenue	2,489,999	2,491,015	2,358,839	2,215,240	3,344,261	3,710,045	16,609,398
6	ADJP1	\$0	\$0	\$0	\$0	\$524,324	\$524,324	\$1,048,648
7	ADJP2	\$246,964	\$246,964	\$246,964	\$246,964	\$0	\$0	\$987,858
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$2,243,034	\$2,244,050	\$2,111,875	\$1,968,276	\$2,819,937	\$3,185,721	\$14,572,892
9	Under/(Over) Recovery	\$932,795	\$917,905	\$1,028,355	\$1,177,174	\$328,339	\$25,378	\$4,409,946
10	Cummulative Under/(Over) Recovery	\$932,795	\$1,850,700	\$2,879,055	\$4,056,229	\$4,384,568	\$4,409,946	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
PrimaryNCP

Semi-Annual TCRF Class Adjustment Calculation for September 2022
Primary NCP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,396,563	\$32,255,029	\$32,033,415	\$32,086,662	\$32,115,487	\$32,756,346	\$193,643,502
3	Class Allocation Factor*	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%
4	Class TCRF	\$211,965	\$211,039	\$209,589	\$209,938	\$210,126	\$214,319	\$1,266,978
5	Class TCRF Revenue	160,691	146,071	153,348	161,900	258,315	260,949	1,141,275
6	ADJP1	\$0	\$0	\$0	\$0	\$57,931	\$57,931	\$115,862
7	ADJP2	\$33,732	\$33,732	\$33,732	\$33,732	\$0	\$0	\$134,929
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$126,958	\$112,339	\$119,616	\$128,168	\$200,384	\$203,018	\$890,484
9	Under/(Over) Recovery	\$85,007	\$98,700	\$89,973	\$81,770	\$9,742	\$11,301	\$376,493
10	Cummulative Under/(Over) Recovery	\$85,007	\$183,707	\$273,681	\$355,451	\$365,192	\$376,493	

DJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

DJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
Transmission

Semi-Annual TCRF Class Adjustment Calculation for September 2022
Transmission

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$32,396,563	\$32,255,029	\$32,033,415	\$32,086,662	\$32,115,487	\$32,756,346	\$193,643,502
3	Class Allocation Factor*	9.31%	9.31%	9.31%	9.31%	9.31%	9.31%	9.31%
4	Class TCRF	\$3,015,226	\$3,002,053	\$2,981,427	\$2,986,382	\$2,989,065	\$3,048,712	\$18,022,864
5	Class TCRF Revenue	2,325,397	2,085,701	3,005,598	3,050,748	2,972,713	4,192,290	17,632,448
6	ADJP1	\$0	\$0	\$0	\$0	\$198,235	\$198,235	\$396,469
7	ADJP2	-\$141,018	-\$141,018	(\$141,018)	(\$141,018)	\$0	\$0	(\$564,071)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$2,466,414	\$2,226,719	\$3,146,616	\$3,191,766	\$2,774,478	\$3,994,056	\$17,800,049
9	Under/(Over) Recovery	\$548,811	\$775,334	(\$165,189)	(\$205,384)	\$214,587	(\$945,344)	\$222,816
10	Cummulative Under/(Over) Recovery	\$548,811	\$1,324,145	\$1,158,956	\$953,573	\$1,168,160	\$222,816	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

*Class adjustment allocators are based on Docket No. 49494

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
Nov-April TCRF Revenue

AEPTX			2021		2022					
TARF_DESC	Tariff Description									
	EQTN_CD	EQTN_SHRT_DESC_TX	NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE	
RESIDENTIAL	ST50	RS-TCRF	12,373,303	11,543,943	13,754,994	14,879,042	13,220,559	11,484,784	77,256,625	
SEC GS<=10KW	ST51	GS<10 TCRF	475,156	475,371	487,881	463,332	496,053	493,250	2,891,042	
SEC GS>10KW NCP	ST52	GS>10KW NCP TCRF	8,317,410	7,877,572	8,332,661	8,816,781	10,153,540	9,580,292	53,078,256	
SEC GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	824,574	888,770	760,334	800,993	1,188,563	1,195,134	5,658,368	
PRIMARY SERVICE NCP	ST54	PRI-TX NCP TCRF	160,691	146,071	153,348	161,900	258,315	260,949	1,141,275	
PRIMARY SERVICE 4CP	ST55	PRI-TX 4CP TCRF	2,489,999	2,491,015	2,358,839	2,215,240	3,344,261	3,710,045	16,609,398	
TRNS SRV	ST56	TRA-TX 4CPTCRF	2,325,397	2,085,701	3,005,598	3,050,748	2,972,713	4,192,290	17,632,448	
TOTAL ALL CLASSES			26,966,528.27	25,508,441.61	28,853,656.34	30,388,037.60	31,634,004.01	30,916,744.23	174,267,412	

Central			2021		2022				
Tariff Description	CODE	EQTN_SHRT_DESC_TX	NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
RS	ST50	RS-TCRF	10,755,972.80	9,752,746.38	11,495,284.83	12,288,804.29	10,995,847.49	9,816,555.11	65,105,211
GS<=10KW	ST51	GS<10 TCRF	386,953.99	380,735.75	386,431.09	361,946.17	387,283.38	394,194.74	2,297,545
GS>10KW NCP	ST52	GS>10KW NCP TCRF	6,780,311.30	6,430,426.43	6,796,442.21	7,229,452.54	8,327,823.17	7,783,560.33	43,348,016
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	574,168.16	584,644.66	588,230.33	577,250.86	854,941.40	864,289.57	4,043,525
PS PRIM NCP	ST54	PRI-TX NCP TCRF	98,977.16	85,150.17	89,301.16	89,671.55	152,851.97	156,637.28	672,589
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF	1,626,268.71	1,625,455.76	1,586,813.39	1,516,404.67	2,222,820.14	2,529,496.82	11,107,259
TRANS	ST56	TRA-TX 4CPTCRF	2,071,783.22	1,822,507.30	2,811,645.55	2,852,324.59	2,726,921.51	3,934,119.88	16,219,302

North			2021		2022				
Tariff Description		EQTN_SHRT_DESC_TX	NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
RS	ST50	RS-TCRF	1,617,330.38	1,791,196.17	2,259,709.54	2,590,237.76	2,224,711.33	1,668,228.45	12,151,413.63
GS<=10KW	ST51	GS<10 TCRF	88,201.63	94,634.80	101,450.39	101,386.02	108,769.27	99,055.25	593,497.36
GS>10KW NCP	ST52	GS>10KW NCP TCRF	1,537,098.75	1,447,145.08	1,536,218.73	1,587,328.94	1,825,716.79	1,796,731.88	9,730,240.17
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	250,405.38	304,125.18	172,103.64	223,742.51	333,621.99	330,844.25	1,614,842.95
PS PRIM NCP	ST54	PRI-TX NCP TCRF	61,713.35	60,921.31	64,047.32	72,228.65	105,463.42	104,312.03	468,686.08
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF	863,729.92	865,558.85	772,025.71	698,835.24	1,121,440.48	1,180,548.23	5,502,138.43
TRANS	ST56	TRA-TX 4CPTCRF	253,613.52	263,193.77	193,952.45	198,423.81	245,791.67	258,170.41	1,413,145.63

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
Sept-Feb Units

Central								
Tariff Description	CODE	202109	202110	202111	202112	202201	202202	Sum:
RS	ST50	1,170,626,668	957,305,489	730,817,891	662,646,127	781,045,553	834,959,792	5,137,401,520
GS<=10KW	ST51	71,678,933	66,583,172	60,868,863	59,892,110	60,786,011	56,939,350	376,748,439
GS>10KW NCP	ST52	1,922,267.1	1,871,396.2	1,801,302.5	1,716,492.	1,821,425.2	1,925,078.5	11,057,962
GS>10KW 4CP	ST53	132,944.7	136,283.6	132,841.7	138,186.2	136,440.7	133,578.8	810,276
PS PRIM NCP	ST54	35,085.2	35,224.4	32,364.5	28,100.1	29,274.2	29,536.2	189,585
PS PRIM 4CP	ST55	357,479.6	355,204.1	359,060.5	364,780.7	353,221.6	335,441.4	2,125,188
TRANS	ST56	582,404.1	567,595.3	497,125.3	437,313.8	674,642.6	684,413.6	3,443,495

North								
Tariff Description		202109	202110	202111	202112	202201	202202	Sum:
RS	ST50	202,724,648	150,869,414	109,891,570	121,704,423	153,537,004	175,994,574	914,721,633
GS<=10KW	ST51	17,672,518	15,804,330	13,873,911	14,885,611	15,957,560	15,947,606	94,141,536
GS>10KW NCP	ST52	449,749	433,791	408,546	384,654	411,927	422,004	2,510,671
GS>10KW 4CP	ST53	55,963	55,511	57,971	70,362	39,814	51,933	331,553
PS PRIM NCP	ST54	23,274.2	22,527.9	20,414.7	20,036.4	21,055.3	24,104.8	131,413
PS PRIM 4CP	ST55	188,414.6	186,116.	190,341.3	192,137.9	180,418.7	158,653.	1,096,082
TRANS	ST56	66,013	62,305	61,185	63,597	46,635	47,626	347,361

AEPTX								
Tariff Description		202109	202110	202111	202112	202201	202202	Sum:
RS	ST50	1,373,351,316	1,108,174,903	840,709,461	784,350,550	934,582,557	1,010,954,366	6,052,123,153
GS<=10KW	ST51	89,351,451	82,387,502	74,742,774	74,777,721	76,743,571	72,886,956	470,889,975
GS>10KW NCP	ST52	2,372,017	2,305,187	2,209,849	2,101,146	2,233,352	2,347,083	13,568,633
GS>10KW 4CP	ST53	188,907	191,794	190,813	208,548	176,255	185,512	1,141,829
PS PRIM NCP	ST54	58,359	57,752	52,779	48,137	50,330	53,641	320,998
PS PRIM 4CP	ST55	545,894	541,320	549,402	556,919	533,640	494,094	3,221,269
TRANS	ST56	648,417	629,900	558,311	500,911	721,278	732,040	3,790,856

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
Sept 2021 TCRF Adj

AEP Texas TCRF Calculation By Class
September 2021 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$188,359,067 \$31,393,177.86

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update September 2021	Type of Billing Determinant	Sept - February Determinants	Price Per Unit	TCRF Revenue	ADJP2 One-sixth of Adjustment
Residential	47.309%	\$89,110,723	\$10,291,111	\$99,401,834	kWh	6,753,706,272	\$0.014718	\$99,401,049	\$1,715,185.09
Secondary Less Than or Equal to 10 kW	1.704%	\$3,208,918	\$147,126	\$3,356,045	kWh	527,869,884	\$0.006358	\$3,356,197	\$24,521
Secondary Greater Than 10 kW									
4CP	3.152%	\$5,936,471	\$360,672	\$6,297,143	Avg 4CP	1,456,185	\$4.324412	\$6,297,143	\$60,112
NCP	28.071%	\$52,874,717	\$5,158,724	\$58,033,441	Monthly Max kW	15,343,566	\$3.782266	\$58,033,448	\$859,787
Primary Service									
4CP	9.803%	\$18,464,806	\$1,481,786	\$19,946,592	Avg 4CP	4,395,473	\$4.537986	\$19,946,593	\$246,964
NCP	0.654%	\$1,232,403	\$202,394	\$1,434,796	Monthly Max kW	468,964	\$3.059502	\$1,434,796	\$33,732
Transmission Service	9.307%	\$17,531,030	(\$846,106)	\$16,684,924	Avg 4CP	4,003,329	\$4.167762	\$16,684,923	(\$141,018)
Total		\$188,359,067	\$16,795,708	\$205,154,775				\$205,154,149	\$2,799,285

Allocation table based on the Docket No. 49494 transmission allocator.
Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$13,998,982
North	\$2,796,725

AEP TX North Division Transmission Credit Settlement*	\$0
North Division Transmission Sept - Feb Determinants	646,692.40
AEP TX North Division Rider TNTC Credit per 4CP kW	\$0.00
2020 Refund Total (compliance TCRF + Sept 2020 update)	(\$381,510.51)
2021 Refund Total (March 2021 update)	(\$181,276.00)
To Date Total Refund	(\$562,786.51)
Estimated Refund through August 2021	(\$689,901.07)
*Docket No. 49494 \$300,000 per year or \$150,000 per TCRF update - 4X	

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX September 2022 TCRF Update.xlsx
March 2022 TCRF Adj

AEP Texas TCRF Calculation By Class
March 2022 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$194,365,114

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2022	Type of Billing Determinant	Sept - Feb Determinants	Price Per Unit	TCRF Revenue	ADJP1 One-sixth of Adjustment
Residential	47.309%	\$91,952,122	(\$2,101,294)	\$89,850,828	kWh	6,235,055,142	\$0.014411	\$89,853,380	(\$366,218)
Secondary Less Than or Equal to 10 kW	1.704%	\$3,311,238	(\$10,996)	\$3,300,242	kWh	468,596,618	\$0.007043	\$3,300,326	(\$1,833)
Secondary Greater Than 10 kW									
4CP	3.152%	\$6,125,762	\$929,090	\$7,054,852	Avg 4CP	1,117,046	\$6.315630	\$7,054,852	\$154,848
NCP	28.071%	\$54,560,689	\$2,389,950	\$56,950,638	Monthly Max kW	13,371,983	\$4.258953	\$56,950,645	\$398,325
Primary Service									
4CP	9.803%	\$19,053,578	\$3,145,944	\$22,199,521	Avg 4CP	3,353,106	\$6.620585	\$22,199,521	\$524,324
NCP	0.654%	\$1,271,699	\$347,586	\$1,619,285	Monthly Max kW	324,043	\$4.997135	\$1,619,285	\$57,931
Transmission Service	9.307%	\$18,090,027	\$1,189,408	\$19,279,435	Avg 4CP	3,519,354	\$5.478118	\$19,279,434	\$198,235
Total		\$194,365,114	\$5,889,686	\$200,254,800				\$200,257,442	\$965,612

Allocation table based on the Docket No. 49494 transmission allocator.

Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$2,016,250
North	\$3,777,420
ERP	\$96,016.26

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX Central September 2022 TCRF Update.xlsx
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for September 2022
Total Class Data

Line	Description	November	December	January	February	March	April	Total		
1	Period (p)	1	2	3	4	5	6			
2	TCRF Expense Not in Base	\$26,269,584	\$26,154,824	\$26,280,651	\$26,324,335	\$26,347,983	\$26,873,173	\$158,250,550		
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	North Data	AEPTX
4	Class TCRF Not in Base	\$26,269,584	\$26,154,824	\$26,280,651	\$26,324,335	\$26,347,983	\$26,873,173	\$158,250,550	\$35,392,952	\$193,643,502
5	Class TCRF Revenue	\$22,294,435	\$20,681,666	\$23,754,149	\$24,915,855	\$25,668,489	\$25,478,854	\$142,793,448	\$31,473,964	\$174,267,412
6	ADJP1					\$336,042	\$336,042	\$672,083	\$1,259,140	\$1,931,223
7	ADJP2	\$2,333,164	\$2,333,164	\$2,333,164	\$2,333,164			\$9,332,655	\$1,864,484	\$11,197,138
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$19,961,272	\$18,348,503	\$21,420,985	\$22,582,691	\$25,332,447	\$25,142,812	\$132,788,710	\$28,350,341	\$161,139,050
9	Under/(Over) Recovery	\$6,308,313	\$7,806,321	\$4,859,667	\$3,741,644	\$1,015,535	\$1,730,361	\$25,461,840	\$7,042,611	\$32,504,451
10	Cummulative Under/(Over) Recovery	\$6,308,313	\$14,114,634	\$18,974,300	\$22,715,944	\$23,731,480	\$25,461,840			

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX Central September 2022 TCRF Update.xlsx
Nov-Dec Expenses

AEP Texas Central Division
Accounting Accrual
Monthly Expenses

Docket No. 51612
2020 ACP Update
4,981,348.140

Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2016 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2021 Monthly Expense November (13)	2021 Monthly Expense December (14)
1/15/2021	1/15/2021		San Antonio - CPS	51550	70,980,872.405	0.0000000	3.0843050	3.0843050	4,981,348.140	\$15,363,997	\$1,280,333	\$1,280,333	\$1,280,333
7/15/2021	7/15/2021		Sharyland Utilities, L.P. (ra 51611/52155		70,980,872.405	0.0000000	0.5634360	0.5634360	4,981,348.140	\$2,806,671	\$233,889	\$233,889	\$233,889
5/17/2019	5/17/2019		ONCOR North Texas Utili	48929/49519	67,273,101.059	0.0000000	3.2263410	3.2263410	4,981,348.140	\$16,071,528	\$1,339,294	\$1,339,294	\$1,339,294
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	4,981,348.140	\$284,286	\$23,690	\$23,690	\$23,690
1/21/2020	1/21/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	4,981,348.140	\$10,919	\$910	\$910	\$910
3/17/2017	3/17/2017		City of College Station	46847	67,762,669.200	0.0000000	0.0552564	0.0552564	4,981,348.140	\$275,251	\$22,938	\$22,938	\$22,938
1/29/2021	1/29/2021		Cherokee County Electric	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	4,981,348.140	\$14,406	\$1,201	\$1,201	\$1,201
12/18/2020	12/18/2020		Grayson-Collin Electric Co	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	4,981,348.140	\$113,216	\$9,435	\$9,435	\$9,435
12/22/2020	12/22/2020		TMPA	51439	70,980,872.405	0.0000000	0.4354750	0.4354750	4,981,348.140	\$2,169,253	\$180,771	\$180,771	\$180,771
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020920	0.0020920	4,981,348.140	\$10,421	\$868	\$868	\$868
	7/1/2021		GEUS (interim)	51556	70,980,872.405	0.0000000	0.0451800	0.0451800	4,981,348.140	\$225,057	\$18,755	\$18,755	\$18,755
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205.600	0.0000000	0.0099010	0.0099010	4,981,348.140	\$49,320	\$4,110	\$4,110	\$4,110
1/7/2020	1/7/2020	1/13/2022	STEC	50174	69,368,963.500	0.0000000	1.2355360	1.2355360	4,981,348.140	\$6,154,635	\$512,886	\$512,886	\$512,886
10/25/2021	10/25/2021		Denton (DMEX)	52449	70,937,625.172	0.0000000	0.8423241	0.8423241	4,981,348.140	\$4,195,910	\$349,659	\$349,659	\$349,659
4/12/2021	4/12/2021		City of Garland	51798	70,980,872.405	0.0000000	0.9088610	0.9088610	4,981,348.140	\$4,527,353	\$377,279	\$377,279	\$377,279
1/2/2019	1/2/2019		Trinity Valley Electric Coo	48828	67,273,101.059	0.0000000	0.0107130	0.0107130	4,981,348.140	\$53,365	\$4,447	\$4,447	\$4,447
3/25/2011	3/25/2011	1/13/2021	Brownsville Public Utilities	38556	60,858,331.400	0.0000000	0.0970000	0.0970000	4,981,348.140	\$483,191	\$40,266	\$40,266	\$40,266
1/25/2021	1/25/2021		Wood County	51546	70,980,872.405	0.0000000	0.0018990	0.0018990	4,981,348.140	\$9,460	\$788	\$788	\$788
2/5/2021	2/5/2021		Bryan Texas Utilities	51623	70,980,872.405	0.0000000	0.5112840	0.5112840	4,981,348.140	\$2,546,884	\$212,240	\$212,240	\$212,240
10/4/2021	10/4/2021		CenterPoint	52396	70,937,625.172	0.0000000	5.8522810	5.8522810	4,981,348.140	\$29,152,249	\$2,429,354	\$2,429,354	\$2,429,354
8/25/2021	8/25/2021	3/30/2022	AEPTX	52297	70,937,625.172	0.0000000	8.1976570	8.1976570	4,981,348.140	\$40,835,383	\$3,402,949	\$3,402,949	\$3,402,949
8/20/2021	8/20/2021		ETT	52274	70,937,625.172	0.0000000	4.6930820	4.6930820	4,981,348.140	\$23,377,875	\$1,948,156	\$1,948,156	\$1,948,156
4/4/2019	4/4/2019		Golden Spread	48500	67,273,101.059	0.0000000	0.0352500	0.0352500	4,981,348.140	\$175,593	\$14,633	\$14,633	\$14,633
9/20/2021	9/20/2021	3/30/2022	ONCOR	52352	70,937,625.200	0.0000000	16.840547180	16.8405472	4,981,348.140	\$83,888,628	\$6,990,719	\$6,990,719	\$6,990,719
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872.405	0.0000000	0.07946500	0.0794650	4,981,348.140	\$395,843	\$32,987	\$32,987	\$32,987
10/7/2021	10/7/2021	12/15/2021	LCRA	52416	70,937,625.200	0.0000000	7.93372620	7.93372620	4,981,348.140	\$39,520,652	\$3,293,388	\$3,293,388	\$1,593,575
12/16/2021	12/16/2021	1/18/2022	LCRA (Bluebonnet)	52741	70,937,625.200	0.0000000	7.93654920	7.93654920	4,981,348.140	\$39,534,715	\$3,294,560		\$1,700,418
10/6/2020	10/6/2020		Brazos	51019	70,980,872.405	0.0000000	1.8899537	1.8899537	4,981,348.140	\$9,414,517	\$784,543	\$784,543	\$784,543
9/20/2021	9/20/2021	3/24/2022	TNMP	52347	70,937,625.200	0.0000000	1.4590230	1.4590230	4,981,348.140	\$7,267,902	\$605,658	\$605,658	\$605,658
10/15/2021	10/15/2021		Lone Star Transmission, L	52480	70,937,625.200	0.0000000	1.3587240	1.3587240	4,981,348.140	\$6,768,277	\$564,023	\$564,023	\$564,023
2/1/2021	2/1/2021		Cross Texas Transmission	51534	70,980,872.405	0.0000000	0.9952000	0.9952000	4,981,348.140	\$4,957,438	\$413,120	\$413,120	\$413,120
9/25/2015	9/25/2015	4/25/2018	Wind Energy Transmissio	44746	63,680,709.638	0.0000000	1.8095350	1.8095350	4,981,348.140	\$9,013,924	\$751,160	\$751,160	\$751,160
7/2/2018	7/2/2018		Austin Energy	48352	67,273,101.059	0.0000000	1.1872140	1.1872140	4,981,348.140	\$5,913,926	\$492,827	\$492,827	\$492,827
11/4/2019	11/4/2019		Lyntegar Electric Coop	49943	69,368,963.500	0.0000000	0.0113650	0.0113650	4,981,348.140	\$56,613	\$4,718	\$4,718	\$4,718
4/13/2020	4/13/2020		Rayburn Country	50539	69,368,963.500	0.0000000	0.3301160	0.3301160	4,981,348.140	\$1,644,423	\$137,035	\$137,035	\$137,035
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	69,368,963.500	0.0000000	0.0205010	0.0205010	4,981,348.140	\$102,123	\$8,510	\$8,510	\$8,510
1/10/2020	1/3/2020		Southwest Texas Electric	50201	69,368,963.500	0.0000000	0.0009510	0.0009510	4,981,348.140	\$4,737	\$395	\$395	\$395
10/20/2020	10/30/2020		Houston County Electric C	51195	70,980,872.405	0.0000000	0.0196770	0.0196770	4,981,348.140	\$98,018	\$8,168	\$8,168	\$8,168
4/17/2020	4/17/2020		Lamar County Coop	50036	69,368,963.500	0.0000000	0.0041350	0.0041350	4,981,348.140	\$20,598	\$1,716	\$1,716	\$1,716
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,937,625.172	0.0000000	0.0098590	0.0098590	4,981,348.140	\$49,111	\$4,093	\$4,093	\$4,093
1/14/2021	1/14/2021		East Texas Electric Coop	50295	70,980,872.405	0.0000000	0.0035300	0.0035300	4,981,348.140	\$17,584	\$1,465	\$1,465	\$1,465
8/27/2020	8/27/2020		Floresville Electric Power	50205	70,980,872.405	0.0000000	0.0064430	0.0064430	4,981,348.140	\$32,095	\$2,675	\$2,675	\$2,675
8/3/2021	5/30/2021		Lubbock Power & Light (in	51100	70,980,872.405	0.0000000	0.2244200	0.2244200	4,981,348.140	\$1,117,914	\$93,160	\$93,160	\$93,160
TCRF Update Sub Total												\$26,599,212	\$26,599,817
Rate Case & Other Expenses													
4/1/2018	4/1/2018		WETT Tax Rate Change R	48127	63,680,709.638	-	(0.1436370)	(0.143637000)	4,981,348.140	(\$715,506)	(\$59,625)	(\$59,625)	(\$59,625)
1/1/2019	1/1/2019		WETT Tax Rate Change R	48874	67,273,101.059	-	(0.2368870)	(0.236887000)	4,981,348.140	(\$1,180,017)	(\$98,335)	(\$98,335)	(\$98,335)
	3/1/2020		TNMP RCE (3 years)	48591	69,368,963.500	-	0.0028100	0.002810000	4,981,348.140	\$13,998	\$1,166	\$1,166	\$1,166
4/23/2020	5/1/2020		Centerpoint UEDIT Credit	49421	69,368,963.500	-	0.0028100	(0.136560000)	4,761,042.428	(\$650,168)	(\$54,181)	(\$54,181)	(\$54,181)
10/14/2020	10/30/2020		East Texas Electric Credit	50295	70,980,872.405	-	(0.0140880)	(0.014088000)	4,981,348.140	(\$70,177)	(\$5,848)	(\$5,848)	(\$5,848)
1/14/2021	1/14/2021		East Texas Electric RCE R	50295	70,980,872.405	-	0.0001800	0.0001800	4,981,348.140	\$10,760	\$897	\$897	\$897
11/19/2020	12/1/2020		LCRA (Kerrville RCE) 12-	50288		-	0.0002160	0.0002160	4,761,042.428	\$12,341	\$1,028.39	\$1,028	expired 11/30/2021
	8/1/2020		Lubbock Power & Light R	51100	70,937,625.200	-	0.0010800	0.001080000	4,981,348.140	\$5,380	\$5,379.86	\$5,380	\$5,380
	8/3/2021		Rio Grande Electric Coop	50302/51910	70,937,625.200	-	0.0000760	0.000076000	4,981,348.140	\$379	\$378.58	\$379	\$379
	7/1/2021		GEUS RCE	51556	70,937,625.200	-	0.0001620	0.000162000	4,981,348.140	\$807	\$806.98	\$807	\$807
5/15/2021	5/15/2021		Sharyland OPEB Refund (51611/52155	70,937,625.200	-	(0.011522000)	(0.011522000)	4,981,348.140	(\$688,741)	(\$57,395.09)	(\$57,395)	(\$57,395)
5/15/2021	5/15/2021		Sharyland TCOS Refund (51611/52155	70,937,625.200	-	(0.015272000)	(0.015272000)	4,981,348.140	(\$912,902)	(\$76,075.15)	(\$76,075)	(\$76,075)
5/15/2021	5/15/2021		Sharyland TCJA surcharg	51611/52155	70,937,625.200	-	0.0024440	0.002444000	4,981,348.140	\$146,093	\$12,174.41	\$12,174	\$12,174
	12/1/2021		ONCOR one-month refun	52545	70,937,625.200	-	(0.0229530)	(0.022953000)	4,981,348.140	(\$114,337)	(\$114,336.88)		(\$114,336.88)
TCRF Monthly Expense Update Amount												\$26,269,584	\$26,154,824

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX Central September 2022 TCRF Update.xlsx
Jan-April Expenses

AEP Texas Central Division Accounting Accrual Monthly Expenses										Docket No. 52989 2021 4CP Update 4,977,270.511					
Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per KW (7)	New Rate Per KW (8)	Change in Rate Per KW (9)	2021 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2022 Monthly Expense January (13)	2022 Monthly Expense February (14)	2022 Monthly Expense March (15)	2022 Monthly Expense April (16)
1/15/2021	1/15/2021		San Antonio - CPS	51550	70,980,872.405	0.0000000	3.0843050	3.0843050	4,977,270.511	\$15,351,420	\$1,279,285	\$1,279,285	\$1,279,285	\$1,279,285	\$1,279,285
7/15/2021	7/15/2021		Sharyland Utilities, L.P. (rate case)	51611/52155	70,980,872.405	0.0000000	0.5634360	0.5634360	4,977,270.511	\$2,804,373	\$233,698	\$233,698	\$233,698	\$233,698	\$233,698
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929/49519	67,273,101.059	0.0000000	3.2263410	3.2263410	4,977,270.511	\$16,056,372	\$1,338,198	\$1,338,198	\$1,338,198	\$1,338,198	\$1,338,198
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	4,977,270.511	\$284,063	\$23,671	\$23,671	\$23,671	\$23,671	\$23,671
1/21/2020	1/21/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	4,977,270.511	\$10,910	\$909	\$909	\$909	\$909	\$909
3/17/2017	3/17/2017		City of College Station	46847	67,762,669.200	0.0000000	0.0552564	0.0552564	4,977,270.511	\$275,026	\$22,919	\$22,919	\$22,919	\$22,919	\$22,919
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	4,977,270.511	\$14,394	\$1,200	\$1,200	\$1,200	\$1,200	\$1,200
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	4,977,270.511	\$113,123	\$9,427	\$9,427	\$9,427	\$9,427	\$9,427
12/22/2020	12/22/2020		TMPA	51439	70,980,872.405	0.0000000	0.4354750	0.4354750	4,977,270.511	\$2,167,477	\$180,623	\$180,623	\$180,623	\$180,623	\$180,623
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020920	0.0020920	4,977,270.511	\$10,412	\$868	\$868	\$868	\$868	\$868
	7/1/2021		GEUS (interim)	51556	70,980,872.405	0.0000000	0.0451800	0.0451800	4,977,270.511	\$224,873	\$18,739	\$18,739	\$18,739	\$18,739	\$18,739
11/15/2017	11/15/2017		Farmers Electric Coop	41740	67,690,205.600	0.0000000	0.0099010	0.0099010	4,977,270.511	\$49,280	\$4,107	\$4,107	\$4,107	\$4,107	\$4,107
1/7/2020	1/7/2020	1/13/2022	STEC	50174	69,368,963.500	0.0000000	1.2355360	1.2355360	4,977,270.511	\$6,149,597	\$512,466	\$214,905			
1/14/2022	1/14/2022		STEC	52720	70,937,625.172	0.0000000	1.2915370	1.2915370	4,977,270.511	\$6,428,329	\$535,694	\$311,048	\$535,694	\$535,694	\$535,694
10/25/2021	10/25/2021		Denton (DMEX)	52449	70,937,625.172	0.0000000	0.8423240	0.8423240	4,977,270.511	\$4,192,475	\$349,373	\$349,373	\$349,373	\$349,373	\$349,373
4/12/2021	4/12/2021		City of Garland	51798	70,980,872.405	0.0000000	0.9088610	0.9088610	4,977,270.511	\$4,523,647	\$376,971	\$376,971	\$376,971	\$376,971	\$376,971
12/2/2019	12/2/2019		Trinity Valley Electric Coop	48828	67,273,101.059	0.0000000	0.0107130	0.0107130	4,977,270.511	\$53,322	\$4,443	\$4,443	\$4,443	\$4,443	\$4,443
3/25/2011	3/25/2011	1/13/2021	Brownsville Public Utilities Board	38556	60,858,331.400	0.0000000	0.0970000	0.0970000	4,977,270.511	\$482,795	\$40,233	\$16,872			
1/14/2022	1/14/2022		Brownsville Public Utilities Board	51536	70,937,625.172	0.0000000	0.1388730	0.1388730	4,977,270.511	\$691,208	\$57,601	\$33,446	\$57,601	\$57,601	\$57,601
1/25/2021	1/25/2021		Wood County	51546	70,980,872.405	0.0000000	0.0118990	0.0118990	4,977,270.511	\$9,452	\$788	\$788	\$788	\$788	\$788
2/5/2021	2/5/2021		Bryan Texas Utilities	51623	70,980,872.405	0.0000000	0.5112840	0.5112840	4,977,270.511	\$2,544,799	\$212,067	\$212,067	\$212,067	\$212,067	\$212,067
10/4/2021	10/4/2021	4/11/2022	CenterPoint	52396	70,937,625.172	0.0000000	5.8522810	5.8522810	4,977,270.511	\$29,128,386	\$2,427,365	\$2,427,365	\$2,427,365	\$2,427,365	\$890,034
4/12/2022	4/12/2022		CenterPoint	53217	70,937,625.172	0.0000000	6.6091090	6.6091090	4,977,270.511	\$32,896,323	\$2,741,277				\$1,736,142
8/25/2021	8/25/2021	3/30/2022	AEPTX	52297	70,937,625.172	0.0000000	8.1976570	8.1976570	4,977,270.511	\$40,801,956	\$3,400,163	\$3,400,163	\$3,400,163	\$3,400,163	\$3,290,480
3/31/2022	3/31/2022		AEPTX	53176	70,937,625.172	0.0000000	8.4366830	8.4366830	4,977,270.511	\$41,991,654	\$3,499,304				\$112,881
8/20/2021	8/20/2021		ETT	52274	70,937,625.172	0.0000000	4.6930820	4.6930820	4,977,270.511	\$23,358,739	\$1,946,562	\$1,946,562	\$1,946,562	\$1,946,562	\$1,946,562
4/4/2019	4/4/2019		Golden Spread	48500	67,273,101.059	0.0000000	0.0352500	0.0352500	4,977,270.511	\$175,449	\$14,621	\$14,621	\$14,621	\$14,621	\$14,621
9/20/2021	9/20/2021	3/30/2022	ONCOR	52352	70,937,625.200	0.0000000	16.8405472	16.8405472	4,977,270.511	\$83,819,959	\$6,984,997	\$6,984,997	\$6,984,997	\$6,984,997	\$6,759,674
3/31/2022	3/31/2022		ONCOR	53145	70,937,625.200	0.0000000	17.21295592	17.21295592	4,977,270.511	\$85,673,538	\$7,139,461				\$230,305
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872.405	0.0000000	0.0794650	0.0794650	4,977,270.511	\$395,519	\$32,960	\$32,960	\$32,960	\$32,960	\$32,960
12/16/2021	12/16/2021	1/18/2022	LCRA (Bluebonnet)	52741	70,937,625.200	0.0000000	7.93654920	7.93654920	4,977,270.511	\$39,502,352	\$3,291,863	\$1,911,404			
1/19/2022	1/19/2022		LCRA (PEC)	52884	70,937,625.200	0.0000000	7.97918860	7.97918860	4,977,270.511	\$39,714,580	\$3,309,548	\$1,387,875	\$3,309,548	\$3,309,548	\$3,309,548
10/6/2020	10/6/2020		Brazos	51019	70,980,872.405	0.0000000	1.8899537	1.8899537	4,977,270.511	\$9,406,811	\$783,901	\$783,901	\$783,901	\$783,901	\$783,901
9/20/2021	9/20/2021	3/24/2022	TNMP	52347	70,937,625.200	0.0000000	1.4590230	1.4590230	4,977,270.511	\$7,261,952	\$605,163	\$605,163	\$605,163	\$605,163	\$468,513
3/25/2022	3/25/2022		TNMP	53146	70,937,625.200	0.0000000	1.6241670	1.6241670	4,977,270.511	\$8,083,919	\$673,660	\$152,117			\$673,660
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,937,625.200	0.0000000	1.3587240	1.3587240	4,977,270.511	\$6,762,737	\$563,561	\$563,561	\$563,561	\$563,561	\$563,561
2/1/2021	2/1/2021		Cross Texas Transmission, LLC	51534	70,980,872.405	0.0000000	0.9952000	0.9952000	4,977,270.511	\$4,953,380	\$412,782	\$412,782	\$412,782	\$412,782	\$412,782
9/25/2015	9/25/2015	4/25/2018	Wind Energy Transmission Texas, LLC	44746	63,680,709.638	0.0000000	1.8096350	1.8096350	4,977,270.511	\$9,006,545	\$750,545	\$750,545	\$750,545	\$750,545	\$750,545
7/2/2018	7/2/2018		Austin Energy	48352	67,273,101.059	0.0000000	1.1872140	1.1872140	4,977,270.511	\$5,309,085	\$492,424	\$492,424	\$492,424	\$492,424	\$492,424
11/4/2019	11/4/2019		Lyntegar Electric Coop	49943	69,368,963.500	0.0000000	0.0113650	0.0113650	4,977,270.511	\$56,567	\$4,714	\$4,714	\$4,714	\$4,714	\$4,714
4/13/2020	4/13/2020		Rayburn Country	50539	69,368,963.500	0.0000000	0.3301160	0.3301160	4,977,270.511	\$1,643,077	\$136,923	\$136,923	\$136,923	\$136,923	\$136,923
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	69,368,963.500	0.0000000	0.0205010	0.0205010	4,977,270.511	\$102,039	\$8,503	\$8,503	\$8,503	\$8,503	\$8,503
1/10/2020	1/10/2020		Southwest Texas Electric Coop (SWTEC)	50201	69,368,963.500	0.0000000	0.0009510	0.0009510	4,977,270.511	\$4,733	\$394	\$394	\$394	\$394	\$394
10/20/2020	10/20/2020		Houston County Electric Coop (HCEC)	51195	70,980,872.405	0.0000000	0.0196770	0.0196770	4,977,270.511	\$97,938	\$8,161	\$8,161	\$8,161	\$8,161	\$8,161
4/17/2020	4/17/2020		LamarCountyCoop	50036	69,368,963.500	0.0000000	0.0041350	0.0041350	4,977,270.511	\$20,581	\$1,715	\$1,715	\$1,715	\$1,715	\$1,715
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,937,625.172	0.0000000	0.0098590	0.0098590	4,977,270.511	\$49,071	\$4,089	\$4,089	\$4,089	\$4,089	\$4,089
1/14/2021	1/14/2021		East Texas Electric Coop	50295	70,980,872.405	0.0000000	0.00263000	0.00263000	4,977,270.511	\$17,570	\$1,464	\$1,464	\$1,464	\$1,464	\$1,464
8/27/2020	8/27/2020		Floresville Electric Power System	50205	70,980,872.405	0.0000000	0.0064430	0.0064430	4,977,270.511	\$32,069	\$2,672	\$2,672	\$2,672	\$2,672	\$2,672
8/3/2021	5/30/2021		Lubbock Power & Light (interim 5/30/2021 final Aug	51100	70,980,872.405	0.0000000	0.2244200	0.2244200	4,977,270.511	\$1,116,999	\$93,083	\$90,081			
1/31/2021	1/31/2021		LP&L Interim update	52390	70,937,625.200	0.0000000	0.5762700	0.5762700	4,977,270.511	\$2,868,252	\$239,021	\$7,710	\$239,021	\$239,021	\$239,021
TCRF Update Sub Total												\$26,614,305	\$26,782,828	\$26,806,476	\$27,303,742
Rate Case & Other Expenses															
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	48127	63,680,709.638	-	(0.1436370)	(0.143637000)	4,977,270.511	(\$714,920)	(\$59,577)	(\$59,577)	(\$59,577)	(\$59,577)	(\$59,577)
1/1/2019	1/1/2019		WETT Tax Rate Change Rider	48874	67,273,101.059	-	(0.2368870)	(0.236887000)	4,977,270.511	(\$1,179,051)	(\$98,254)	(\$98,254)	(\$98,254)	(\$98,254)	(\$98,254)
	3/1/2020		TNMP RCE (3 years)	48591	69,368,963.500	-	0.0028100	0.002810000	4,977,270.511	\$13,986	\$1,166	\$1,166	\$1,166	\$1,166	\$1,166
4/23/2020	5/1/2020		Centerpoint UEDIT Credit	49421	69,368,963.500	-	0.0028100	0.136560000	4,761,042.428	(\$690,168)	(\$54,181)	(\$54,181)	(\$54,181)	(\$54,181)	(\$59,866)
10/14/2020	10/30/2020		East Texas Electric Credit Rider	50295	70,980,872.405	-	(0.0140880)	(0.014088000)	4,977,270.511	(\$70,120)	(\$5,843)	(\$5,843)	(\$5,843)	(\$5,843)	(\$5,843)
1/14/2021	1/14/2021		East Texas Electric RCE Rider	50295	70,980,872.405	-	0.0001800	0.0001800	4,977,270.511	\$10,751	\$896	\$375.70			

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX Central September 2022 TCRF Update.xlsx
ST50-ST56 REV

TARF_DESC	EQTN_CD	2021		2022				
		NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
Residential	ST50	10,755,972.80	9,752,746.38	11,495,284.83	12,288,804.29	10,995,847.49	9,816,555.11	65,105,210.90
Secondary <= 10 kW	ST51	386,953.99	380,735.75	386,431.09	361,946.17	387,283.38	394,194.74	2,297,545.12
Secondary > 10 kW NCP	ST52	6,780,311.30	6,430,426.43	6,796,442.21	7,229,452.54	8,327,823.17	7,783,560.33	43,348,015.98
Secondary > 10 kW 4CP	ST53	574,168.16	584,644.66	588,230.33	577,250.86	854,941.40	864,289.57	4,043,524.98
Primary NCP	ST54	98,977.16	85,150.17	89,301.16	89,671.55	152,851.97	156,637.28	672,589.29
Primary 4CP	ST55	1,626,268.71	1,625,455.76	1,586,813.39	1,516,404.67	2,222,820.14	2,529,496.82	11,107,259.49
Transmission	ST56	2,071,783.22	1,822,507.30	2,811,645.55	2,852,324.59	2,726,921.51	3,934,119.88	16,219,302.05
Total All Classes		22,294,435.34	20,681,666.45	23,754,148.56	24,915,854.67	25,668,489.06	25,478,853.73	142,793,447.81

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX Central September 2022 TCRF Update.xlsx
ST50-ST56 UNIT

TARF_DESC	EQTN_CD	SEPT_BILLING UNIT	OCT_BILLING UNIT	NOV_BILLING UNIT	DEC_BILLING UNIT	JAN_BILLING UNIT	FEB_BILLING UNIT	TOTAL_PERIOD BILLING UNITS
Residential	ST50	1,170,626,668	957,305,489	730,817,891	662,646,127	781,045,553	834,959,792	5,137,401,520
Secondary <= 10 kW	ST51	71,678,933	66,583,172	60,868,863	59,892,110	60,786,011	56,939,350	376,748,439
Secondary > 10 kW NCP	ST52	1,922,267.1	1,871,396.2	1,801,302.5	1,716,492.	1,821,425.2	1,925,078.5	11,057,962
Secondary > 10 kW 4CP	ST53	132,944.7	136,283.6	132,841.7	138,186.2	136,440.7	133,578.8	810,276
Primary NCP	ST54	35,085.2	35,224.4	32,364.5	28,100.1	29,274.2	29,536.2	189,585
Primary 4CP	ST55	357,479.6	355,204.1	359,060.5	364,780.7	353,221.6	335,441.4	2,125,188
Transmission	ST56	582,404.1	567,595.3	497,125.3	437,313.8	674,642.6	684,413.6	3,443,495

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX North September 2022 TCRF Update.xlsx
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for September 2022
Total Class Data

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$6,126,979	\$6,100,205	\$5,752,763	\$5,762,327	\$5,767,504	\$5,883,173	\$35,392,952
3	Class Allocation Factor	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
4	Class TCRF Not in Base	\$6,126,979	\$6,100,205	\$5,752,763	\$5,762,327	\$5,767,504	\$5,883,173	\$35,392,952
5	Class TCRF Revenue	\$4,672,093	\$4,826,775	\$5,099,508	\$5,472,183	\$5,965,515	\$5,437,891	\$31,473,964
6	ADJP1					\$629,570	\$629,570	\$1,259,140
7	ADJP2	\$466,121	\$466,121	\$466,121	\$466,121			\$1,864,484
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$4,205,972	\$4,360,654	\$4,633,387	\$5,006,062	\$5,335,945	\$4,808,320	\$28,350,341
9	Under/(Over) Recovery	\$1,921,007	\$1,739,551	\$1,119,376	\$756,265	\$431,559	\$1,074,853	\$7,042,611
10	Cummulative Under/(Over) Recovery	\$1,921,007	\$3,660,558	\$4,779,934	\$5,536,199	\$5,967,759	\$7,042,611	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX North September 2022 TCRF Update.xlsx
Nov-Dec Expenses

AEP Texas North Division
Accounting Accrual
Monthly Expense

Docket No. 51612
2020 4CP Update
1,161,880,288

Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2020 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2021 Monthly Expense November (13)	2021 Monthly Expense December (14)
1/15/2021	1/15/2021		San Antonio - CPS	51550	70,980,872.405	0.0000000	3.0843050	3.0843050	1,161,880.288	\$3,583,593	\$298,633	\$298,633	\$298,633
7/15/2021	7/15/2021		Sharyland Utilities, L.P. (rate case)	51611/52155	70,980,872.405	0.0000000	0.5634360	0.5634360	1,161,880.288	\$654,645	\$54,554	\$54,554	\$54,554
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929/49519	67,273,101.059	0.0000000	3.2263410	3.2263410	1,161,880.288	\$3,748,622	\$312,385	\$312,385	\$312,385
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	1,161,880.288	\$66,309	\$5,526	\$5,526	\$5,526
1/21/2020	1/21/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	1,161,880.288	\$2,547	\$212	\$212	\$212
3/17/2017	3/17/2017		City of College Station	46847	67,762,669.200	0.0000000	0.0552564	0.0552564	1,161,880.288	\$64,201	\$5,350	\$5,350	\$5,350
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	1,161,880.288	\$3,360	\$280	\$280	\$280
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	1,161,880.288	\$26,407	\$2,201	\$2,201	\$2,201
12/22/2020	12/22/2020		TMPA	51439	70,980,872.405	0.0000000	0.4354750	0.4354750	1,161,880.288	\$505,970	\$42,164	\$42,164	\$42,164
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020920	0.0020920	1,161,880.288	\$2,431	\$203	\$203	\$203
	7/1/2021		GEUS (interim)	51556	70,980,872.405	0.0000000	0.0451800	0.0451800	1,161,880.288	\$52,494	\$4,374	\$4,374	\$4,374
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205.600	0.0000000	0.0099010	0.0099010	1,161,880.288	\$11,504	\$959	\$959	\$959
1/7/2020	1/7/2020	1/13/2022	STEC	50174	69,368,963.500	0.0000000	1.2355360	1.2355360	1,161,880.288	\$1,435,545	\$119,629	\$119,629	\$119,629
10/25/2021	10/25/2021		Denton (DMEX)	52449	70,937,625.172	0.0000000	0.8423241	0.8423241	1,161,880.288	\$978,680	\$81,557	\$81,557	\$81,557
4/12/2021	4/12/2021		City of Garland	51798	70,980,872.405	0.0000000	0.908861000	0.9088610	1,161,880.288	\$1,055,988	\$87,999	\$87,999	\$87,999
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48828	67,273,101.059	0.0000000	0.0107130	0.01071300	1,161,880.288	\$12,447	\$1,037	\$1,037	\$1,037
3/25/2011	3/25/2011	1/13/2022	Brownsville Public Utilities Board	38556	60,858,331.400	0.0000000	0.0970000	0.0970000	1,161,880.288	\$112,702	\$9,392	\$9,392	\$9,392
1/25/2021	1/25/2021		Wood County	51546	70,980,872.405	0.0000000	0.0018990	0.00189900	1,161,880.288	\$2,206	\$184	\$184	\$184
2/5/2021	2/5/2021		Bryan Texas Utilities	51623	70,980,872.405	0.0000000	0.5112840	0.5112840	1,161,880.288	\$594,051	\$49,504	\$49,504	\$49,504
10/4/2021	10/4/2021		CenterPoint	52396	70,937,625.172	0.0000000	5.8522810	5.8522810	1,161,880.288	\$6,799,650	\$566,637	\$566,637	\$566,637
8/25/2021	8/25/2021	3/30/2022	AEPTX	52297	70,937,625.172	0.0000000	8.1976570	8.1976570	1,161,880.288	\$9,524,696	\$793,725	\$793,725	\$793,725
8/20/2021	8/20/2021		ETT	52274	70,937,625.172	0.0000000	4.69308200	4.6930820	1,161,880.288	\$5,452,799	\$454,400	\$454,400	\$454,400
4/4/2019	4/4/2019		Golden Spread	48500	67,273,101.059	0.0000000	0.0352500	0.0352500	1,161,880.288	\$40,956	\$3,413	\$3,413	\$3,413
9/20/2021	9/20/2021	3/30/2022	ONCOR	52352	70,937,625.200	0.0000000	16.840547180	16.8405472	1,161,880.288	\$19,566,700	\$1,630,558	\$1,630,558	\$1,630,558
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872.405	0.0000000	0.07946500	0.0794650	1,161,880.288	\$92,329	\$7,694	\$7,694	\$7,694
10/7/2021	10/7/2021	12/15/2021	LCRA	52416	70,937,625.200	0.0000000	7.93372620	7.93372620	1,161,880.288	\$9,218,040	\$768,170	\$768,170	\$371,695
12/16/2021	12/16/2021	1/18/2022	LCRA (Bluebonnet)	52741	70,937,625.200	0.0000000	7.93654920	7.93654920	1,161,880.288	\$9,221,320	\$768,443		\$396,616
10/6/2020	10/6/2020		Brazos	51019	70,980,872.405	0.0000000	1.8899537	1.8899537	1,161,880.288	\$2,195,900	\$182,992	\$182,992	\$182,992
9/20/2021	9/20/2021	3/24/2022	TNMP	52347	70,937,625.200	0.0000000	1.4590230	1.4590230	1,161,880.288	\$1,695,210	\$141,268	\$141,268	\$141,268
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,937,625.200	0.0000000	1.3587240	1.3587240	1,161,880.288	\$1,578,675	\$131,556	\$131,556	\$131,556
2/1/2021	2/1/2021		Cross Texas Transmission, LLC	51534	70,980,872.405	0.0000000	0.9952000	0.9952000	1,161,880.288	\$1,156,303	\$96,359	\$96,359	\$96,359
9/25/2015	9/25/2015		Wind Energy Transmission Texas, LLC	44746	63,680,709.638	0.0000000	1.8095350	1.8095350	1,161,880.288	\$2,102,463	\$175,205	\$175,205	\$175,205
7/2/2018	7/2/2018		Austin Energy	48352	67,273,101.059	0.0000000	1.1872140	1.1872140	1,161,880.288	\$1,379,401	\$114,950	\$114,950	\$114,950
11/4/2019	11/4/2019		Lyntegarc Electric Coop	49843	69,368,963.500	0.0000000	0.0113650	0.0113650	1,161,880.288	\$13,205	\$1,100	\$1,100	\$1,100
4/13/2020	4/13/2020		Rayburn Country	50539	69,368,963.500	0.0000000	0.3301160	0.3301160	1,161,880.288	\$383,555	\$31,963	\$31,963	\$31,963
10/30/2019	10/30/2019		San Miguel Electric Coop	49800	69,368,963.500	0.0000000	0.0205010	0.0205010	1,161,880.288	\$23,820	\$1,985	\$1,985	\$1,985
1/10/2020	1/3/2020		Southwest Texas Electric Coop (SWTEC)	50201	69,368,963.500	0.0000000	0.0009510	0.0009510	1,161,880.288	\$1,105	\$92	\$92	\$92
10/20/2020	10/30/2020		Houston County Electric Coop (HCEC)	51195	70,980,872.405	0.0000000	0.0196770	0.0196770	1,161,880.288	\$22,862	\$1,905	\$1,905	\$1,905
4/17/2020	4/17/2020		LamarCounty Coop	50036	69,368,963.500	0.0000000	0.0041350	0.0041350	1,161,880.288	\$4,804	\$400	\$400	\$400
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,937,625.172	0.0000000	0.0098590	0.0098590	1,161,880.288	\$11,455	\$955	\$955	\$955
1/14/2021	1/14/2021		East Texas Electric Coop	50295	70,980,872.405	0.0000000	0.00353000	0.0035300	1,161,880.288	\$4,101	\$342	\$342	\$342
8/27/2020	8/27/2020		Floresville Electric Power System	50205	70,980,872.405	0.0000000	0.0064430	0.0064430	1,161,880.288	\$7,486	\$624	\$624	\$624
8/3/2021	5/30/2021	1/30/2021	Lubbock Power & Light (interim)	51100	70,980,872.405	0.0000000	0.2244200	0.2244200	1,161,880.288	\$260,749	\$21,729	\$21,729	\$21,729
TCRF Monthly Expense Sub Total												\$6,204,164	\$6,204,305
Rate Case & Other Expenses													
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	481227	63,680,709.638		(0.143637000)	(0.1436370)	1,161,880.288	(\$166,889)	(\$13,907)	(\$13,907)	(\$13,907)
1/1/2019	1/1/2019		WETT Tax Rate Change Rider	48874	67,273,101.059		(0.236887000)	(0.2368870)	1,161,880.288	(\$275,234)	(\$22,936)	(\$22,936)	(\$22,936)
	3/1/2020		TNMP RCE (3 years)	48591	69,368,963.500		0.002810000	0.0028100	1,161,880.288	\$3,265	\$272	\$272	\$272
4/23/2020	5/1/2020		Centerpoint UEDIT Credit	49421	69,368,963.500		(0.136560000)	(0.1365600)	1,137,436.172	(\$155,328)	(\$12,944)	(\$12,944)	(\$12,944)
10/14/2020	10/30/2020		East Texas Electric Credit Rider	50295	70,980,872.405		(0.014088000)	(0.0140880)	1,161,880.288	(\$16,369)	(\$1,364)	(\$1,364)	(\$1,364)
1/14/2021	1/14/2021		East Texas Electric RCE Rider	50295	70,980,872.405		0.000180000	0.0001800	1,161,880.288	\$2,510	\$209	\$209	\$209
11/19/2020	12/1/2020		LCRA (Kerrville RCE) 12-months 2018 ERCOT 4CP	50288	#REF!		0.0002160	0.0002160	1,137,436.172	\$2,948	\$245.69	\$246	expired 11/30/2021
	8/1/2021		Lubbock Power & Light RCE	51100	70,937,625.200		0.0010800	0.001080000	1,161,880.288	\$1,255	\$1,254.83	\$1,255	\$1,255
	8/3/2021		Rio Grande Electric Coop RCE	50302	70,937,625.200		0.0000760	0.000076000	1,161,880.288	\$88	\$88.30	\$88	\$88
	7/1/2021		GEUS RCE	51556	70,937,625.200		0.0001620	0.000162000	1,161,880.288	\$188	\$188.22	\$188	\$188
5/15/2021	5/15/2021		Sharyland OPEB Refund (2020 4CP) 12 months (expires 7/15/2022)	51611/52155	70,937,625.200	-	(0.011522000)	(0.011522000)	1,161,880.288	(\$160,646)	(\$13,387.18)	(\$13,387)	(\$13,387)
5/15/2021	5/15/2021		Sharyland TCOS Refund (2020 4CP) 12 months (expires 7/15/2022)	51611/52155	70,937,625.200	-	(0.015272000)	(0.015272000)	1,161,880.288	(\$212,931)	(\$17,744.24)	(\$17,744)	(\$17,744)
5/15/2021	5/15/2021		Sharyland TCJA surcharge (2020 4CP) 12 months (expires 7/15/2022)	51611/52155	70,937,625.200	-	0.0024400	0.002440000	1,161,880.288	\$34,076	\$2,839.64	\$2,840	\$2,840
	12/1/2021		ONCOR one-month refund for interest savings	52545	70,937,625.200		(0.02295300)	(0.022953000)	1,161,880.288	(\$26,669)	(\$26,668.64)		(\$26,668.64)
TCRF Monthly Expense Update Amount												\$6,126,979	\$6,100,205

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX North September 2022 TCRF Update.xlsx
Jan-April Expenses

AEP Texas North Division
Accounting Accrual
Monthly Expense

Docket No. 52989
2021 4CP Update
1,089,709.760

Monthly Expense															
Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2021 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2022 Monthly Expense January (13)	2022 Monthly Expense February (14)	2022 Monthly Expense March (15)	2022 Monthly Expense April (16)
1/15/2021	1/15/2021		San Antonio - CPS	51550	70,980,872.405	0.0000000	3.0843050	3.0843050	1,089,709.760	\$3,360.997	\$280.083	\$280.083	\$280.083	\$280.083	\$280.083
7/15/2021	7/15/2021		Sharyland Utilities, L.P. (rate case)	51611/52155	70,980,872.405	0.0000000	0.5634360	0.5634360	1,089,709.760	\$613.982	\$51.165	\$51.165	\$51.165	\$51.165	\$51.165
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929/49519	67,273,101.059	0.0000000	3.2263410	3.2263410	1,089,709.760	\$3,515.775	\$292.981	\$292.981	\$292.981	\$292.981	\$292.981
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	1,089,709.760	\$62.190	\$5.182	\$5.182	\$5.182	\$5.182	\$5.182
1/21/2020	1/21/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	1,089,709.760	\$2.389	\$199	\$199	\$199	\$199	\$199
3/17/2017	3/17/2017		City of College Station	46847	67,762,669.200	0.0000000	0.0552564	0.0552564	1,089,709.760	\$60.213	\$5.018	\$5.018	\$5.018	\$5.018	\$5.018
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	1,089,709.760	\$3.151	\$263	\$263	\$263	\$263	\$263
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	1,089,709.760	\$24.767	\$2.064	\$2.064	\$2.064	\$2.064	\$2.064
12/22/2020	12/22/2020		TMPA	51439	70,980,872.405	0.0000000	0.4354750	0.4354750	1,089,709.760	\$474.541	\$39.545	\$39.545	\$39.545	\$39.545	\$39.545
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020920	0.0020920	1,089,709.760	\$2.280	\$190	\$190	\$190	\$190	\$190
	7/1/2021		GEUS (interim)	51556	70,980,872.405	0.0000000	0.0451800	0.0451800	1,089,709.760	\$49.233	\$4.103	\$4.103	\$4.103	\$4.103	\$4.103
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205.600	0.0000000	0.0099010	0.0099010	1,089,709.760	\$10.789	\$899	\$899	\$899	\$899	\$899
1/7/2020	1/7/2020	1/13/2022	STEC	50174	69,368,963.500	0.0000000	1.2355360	1.2355360	1,089,709.760	\$1,346.376	\$112.198	\$47,051			
1/14/2022	1/14/2022		STEC	52720	70,937,625.172	0.0000000	1.2915370	1.2915370	1,089,709.760	\$1,407.400	\$117.283	\$68,100	\$117,283	\$117,283	\$117,283
10/25/2021	10/25/2021		Denton (DMEX)	52449	70,937,625.172	0.0000000	0.84232410	0.8423241	1,089,709.760	\$917.889	\$76.491	\$76.491	\$76.491	\$76.491	\$76.491
4/12/2021	4/12/2021		City of Garland	51798	70,980,872.405	0.0000000	0.90886100	0.9088610	1,089,709.760	\$990.395	\$82.533	\$82.533	\$82.533	\$82.533	\$82.533
12/1/2019	12/1/2019		Trinity Valley Electric Coop	48828	67,273,101.059	0.0000000	0.01071300	0.01071300	1,089,709.760	\$11.674	\$973	\$973	\$973	\$973	\$973
3/25/2011	3/25/2011	1/13/2022	Brownsville Public Utilities Board	38556	60,858,331.400	0.0000000	0.09700000	0.0970000	1,089,709.760	\$105.702	\$8.808	\$3,694			
1/14/2022	1/14/2022		Brownsville Public Utilities Board	51536	70,937,625.172	0.0000000	0.13867300	0.1386730	1,089,709.760	\$151.331	\$12.611	\$7,322	\$12,611	\$12,611	\$12,611
1/25/2021	1/25/2021		Wood County	51546	70,980,872.405	0.0000000	0.00189900	0.00189900	1,089,709.760	\$2.069	\$172	\$172	\$172	\$172	\$172
2/5/2021	2/5/2021		Bryan Texas Utilities	51623	70,980,872.405	0.0000000	0.51128400	0.5112840	1,089,709.760	\$557.151	\$46.429	\$46.429	\$46.429	\$46.429	\$46.429
10/4/2021	10/4/2021	4/11/2022	CenterPoint	52396	70,937,625.172	0.0000000	5.8522810	5.8522810	1,089,709.760	\$6,377.289	\$531.441	\$531.441	\$531.441	\$531.441	\$194,862
4/12/2022	4/12/2022		CenterPoint	53217	70,937,625.172	0.0000000	6.60910900	6.6091090	1,089,709.760	\$7,202.011	\$600.168				\$380,106
8/25/2021	8/25/2021	3/30/2022	AEPTX	52297	70,937,625.172	0.0000000	8.1976570	8.1976570	1,089,709.760	\$8,933.067	\$744.422	\$744.422	\$744.422	\$720,409	
3/31/2022	3/31/2022		AEPTX	53176	70,937,625.172	0.0000000	8.4366830	8.4366830	1,089,709.760	\$9,193.536	\$766.128			\$24,714	\$766,128
8/20/2021	8/20/2021		ETT	52274	70,937,625.172	0.0000000	4.69308200	4.6930820	1,089,709.760	\$5,114.097	\$426.175	\$426.175	\$426.175	\$426.175	\$426.175
4/4/2019	4/4/2019		Golden Spread	48500	67,273,101.059	0.0000000	0.03525000	0.0352500	1,089,709.760	\$38.412	\$3.201	\$3.201	\$3.201	\$3.201	\$3.201
9/20/2021	9/20/2021	3/30/2022	ONCOR	52352	70,937,625.200	0.0000000	16.840547180	16.8405472	1,089,709.760	\$18,351.309	\$1,529.276	\$1,529.276	\$1,529.276	\$1,479,944	
3/31/2022	3/31/2022		ONCOR	53145	70,937,625.200	0.0000000	17.212955892	17.2129559	1,089,709.760	\$18,757.126	\$1,563.094			\$50,422	\$1,563,094
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872.405	0.0000000	0.07946500	0.0794650	1,089,709.760	\$86.594	\$7.216	\$7.216	\$7.216	\$7.216	\$7.216
12/16/2021	12/16/2021	1/18/2022	LCRA (Bluebonnet)	52741	70,937,625.200	0.0000000	7.93654920	7.93654920	1,089,709.760	\$8,648.535	\$720.711	\$418,478			
1/19/2022	1/19/2022		LCRA (Pedernales)	52884	70,937,625.200	0.0000000	7.97918860	7.97918860	1,089,709.760	\$8,695.000	\$724.583	\$303,858	\$724.583	\$724.583	\$724.583
10/6/2020	10/6/2020		Brazos	51019	70,980,872.405	0.0000000	1.8899537	1.8899537	1,089,709.760	\$2,059.501	\$171.625	\$171.625	\$171.625	\$171.625	\$171.625
9/20/2021	9/20/2021	3/24/2022	TNMP	52347	70,937,625.200	0.0000000	1.4590230	1.4590230	1,089,709.760	\$1,589.912	\$132.493	\$132.493	\$132.493	\$102,575	
3/25/2022	3/25/2022		TNMP	53146	70,937,625.200	0.0000000	1.6241670	1.6241670	1,089,709.760	\$1,769.871	\$147.489			\$33,304	\$147,489
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,937,625.200	0.0000000	1.3587240	1.3587240	1,089,709.760	\$1,480.615	\$123.385	\$123.385	\$123.385	\$123.385	\$123.385
2/1/2021	2/1/2021		Cross Texas Transmission, LLC	51534	70,980,872.405	0.0000000	0.9952000	0.9952000	1,089,709.760	\$1,094.479	\$90.373	\$90.373	\$90.373	\$90.373	\$90.373
9/25/2015	9/25/2015		Wind Energy Transmission Texas, LLC	44746	63,680,709.638	0.0000000	1.8095350	1.8095350	1,089,709.760	\$1,971.868	\$164.322	\$164.322	\$164.322	\$164.322	\$164.322
7/2/2018	7/2/2018		Austin Energy	48352	67,273,101.059	0.0000000	1.1872140	1.1872140	1,089,709.760	\$1,293.719	\$107.810	\$107.810	\$107.810	\$107.810	\$107.810
11/4/2019	11/4/2019		Lytle Electric Coop	49943	69,368,963.500	0.0000000	0.01136500	0.0113650	1,089,709.760	\$12.385	\$1.032	\$1.032	\$1.032	\$1.032	\$1.032
4/13/2020	4/13/2020		Rayburn Country	50539	69,368,963.500	0.0000000	0.3301160	0.3301160	1,089,709.760	\$369.731	\$29.978	\$29.978	\$29.978	\$29.978	\$29.978
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	69,368,963.500	0.0000000	0.0205010	0.0205010	1,089,709.760	\$22.340	\$1.862	\$1.862	\$1.862	\$1.862	\$1.862
1/10/2020	1/3/2020		Southwest Texas Electric Coop (SWTEC)	50201	69,368,963.500	0.0000000	0.0009510	0.0009510	1,089,709.760	\$1.036	\$86	\$86	\$86	\$86	\$86
10/20/2020	10/30/2020		Houston County Electric Coop (HCEC)	51195	70,980,872.405	0.0000000	0.0196770	0.0196770	1,089,709.760	\$21.442	\$1.787	\$1.787	\$1.787	\$1.787	\$1.787
4/17/2020	4/17/2020		Lamar County Electric	50036	69,368,963.500	0.0000000	0.0041350	0.0041350	1,089,709.760	\$4.506	\$375	\$375	\$375	\$375	\$375
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,937,625.172	0.0000000	0.0096590	0.0096590	1,089,709.760	\$10.743	\$895	\$895	\$895	\$895	\$895
1/14/2021	1/14/2021		East Texas Electric Coop	50295	70,980,872.405	0.0000000	0.00530000	0.0053000	1,089,709.760	\$3.947	\$321	\$321	\$321	\$321	\$321
8/27/2020	8/27/2020		Floresville Electric Power System	50205	70,980,872.405	0.0000000	0.0064430	0.0064430	1,089,709.760	\$7.021	\$585	\$585	\$585	\$585	\$585
8/3/2021	5/30/2021	1/30/2021	Lubbock Power & Light (interim)	51100	70,980,872.405	0.0000000	0.2244200	0.2244200	1,089,709.760	\$244.553	\$20.379	\$19,722			
1/31/2022	1/31/2022		LP&L interim update	52390	70,937,625.200	0.0000000	0.5762700	0.5762700	1,089,709.760	\$627.967	\$52.331	\$1,688	\$52,331	\$52,331	\$52,331
TCRF Monthly Expense Sub Total												\$5,826,862	\$5,863,758	\$5,868,935	\$5,977,805
Rate Case & Other Expenses															
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	481227	63,680,709.638		(0.143637000)	(0.1436370)	1,089,709.760	(\$156.523)	(\$13.044)	(\$13.044)	(\$13.044)	(\$13.044)	(\$13.044)
1/1/2019	1/1/2019		WETT Tax Rate Change Rider	48874	67,273,101.059		(0.236887000)	(0.2368870)	1,089,709.760	(\$258.138)	(\$21.512)	(\$21.512)	(\$21.512)	(\$21.512)	(\$21.512)
	3/1/2020		TNMP RCE (3 years)	48591	69,368,963.500		0.002810000	0.0028100	1,089,709.760	\$3.062	\$255	\$255	\$255	\$255	\$255
4/23/2020	5/1/2020														

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX North September 2022 TCRF Update.xlsx
ST50-ST56 REV

		2021		2022				
TARF_DESC	EQTN_CD	NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
Residential	ST50	1,617,330.38	1,791,196.17	2,259,709.54	2,590,237.76	2,224,711.33	1,668,228.45	12,151,413.63
Secondary <= 10 kW	ST51	88,201.63	94,634.80	101,450.39	101,386.02	108,769.27	99,055.25	593,497.36
Secondary > 10 kW NCP	ST52	1,537,098.75	1,447,145.08	1,536,218.73	1,587,328.94	1,825,716.79	1,796,731.88	9,730,240.17
Secondary > 10 kW 4CP	ST53	250,405.38	304,125.18	172,103.64	223,742.51	333,621.99	330,844.25	1,614,842.95
Primary NCP	ST54	61,713.35	60,921.31	64,047.32	72,228.65	105,463.42	104,312.03	468,686.08
Primary 4CP	ST55	863,729.92	865,558.85	772,025.71	698,835.24	1,121,440.48	1,180,548.23	5,502,138.43
Transmission	ST56	253,613.52	263,193.77	193,952.45	198,423.81	245,791.67	258,170.41	1,413,145.63
Total All Classes		4,672,092.93	4,826,775.16	5,099,507.78	5,472,182.93	5,965,514.95	5,437,890.50	31,473,964.25

AEP Texas Inc
Semi-Annual TCRF Update
September 2022

AEPTX North September 2022 TCRF Update.xlsx
ST50-ST56 UNIT

TARF_DESC	EQTN_CD	SEPT_BILLING UNIT	OCT_BILLING UNIT	NOV_BILLING UNIT	DEC_BILLING UNIT	JAN_BILLING UNIT	FEB_BILLING UNIT	TOTAL_PERIOD BILLING UNITS
Residential	ST50	202,724,648	150,869,414	109,891,570	121,704,423	153,537,004	175,994,574	914,721,633
Secondary <= 10 kW	ST51	17,672,518	15,804,330	13,873,911	14,885,611	15,957,560	15,947,606	94,141,536
Secondary > 10 kW NCP	ST52	449,749	433,791	408,546	384,654	411,927	422,004	2,510,671
Secondary > 10 kW 4CP	ST53	55,963	55,511	57,971	70,362	39,814	51,933	331,553
Primary NCP	ST54	23,274.2	22,527.9	20,414.7	20,036.4	21,055.3	24,104.8	131,413
Primary 4CP	ST55	188,414.6	186,116.	190,341.3	192,137.9	180,418.7	158,653.	1,096,082
Transmission	ST56	66,013	62,305	61,185	63,597	46,635	47,626	347,361

AEP TEXAS
TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Fifth Effective Date: September 1, 2022

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**6.1.1.4.1.1 Rider TCRF - Transmission Cost
Recovery Factor**

Residential	\$0.019187	per kWh	
Secondary Service Less Than or Equal to 10 kW	\$0.010116	per kWh	I
Secondary Service Greater Than 10 kW			I
	4CP \$6.218387	per Avg.4CP kW	
	NCP \$4.174454	per kW	
Primary Service			R R
	4CP \$6.757901	per Avg.4CP kW	
	NCP \$4.761912	per kW	
Transmission Service	\$6.065005	per Avg.4CP kW	I R
			I

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities

The following files are not convertible:

	AEPTX September 2022 TCRF Update.xlsx
Update.xlsx	AEPTX Central September 2022 TCRF
Update.xlsx	AEPTX North September 2022 TCRF

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.