



414 Nicollet Mall  
Minneapolis, MN 55401

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April 1, 2025

**—Via Electronic Filing—**

Will Seuffert  
Executive Secretary  
Minnesota Public Utilities Commission  
121 7<sup>th</sup> Place East, Suite 350  
St. Paul, MN 55101

RE: 2024 SALES AND RELATED REVENUE CALCULATIONS  
COMPLIANCE – 2024 SALES TRUE-UP REPORT  
DOCKET NO. E002/M-25-56

Dear Mr. Seuffert:

Northern States Power Company, doing business as Xcel Energy, submits this filing providing the electric sales and customer information for January through December 2024 pursuant to the Minnesota Public Utilities Commission's (Commission) FINDINGS OF FACT, CONCLUSIONS, AND ORDER (Order) issued July 17, 2023 in Docket No. E002/GR-21-630.

Order Point 78 states:

*The Commission approves a sales true-up and not a decoupling mechanism for the multiyear rate plan.*

Order Point 79 states:

*The Commission modifies Xcel's proposed sales true-up as follows:*

- a. Establish a 3% hard cap on surcharges.
- b. Include metered lighting in the true-up.

Order Point 80 states:

*Xcel must file an annual compliance filing on April 1, with a June 1 sales true-up effective date, as recommended by the Department.*

In this filing, we report the 2024 sales true-up results based on the comparison of 2024 actual sales and 2024 sales forecast by class from the Company's most recent electric

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rate case,<sup>1</sup> in accordance with Order Points 78, 79, and 80 in Docket No. E002/GR-21-630, as noted above. We also provide information in Section F below regarding our Conservation Improvement Program (CIP) achievements in 2024.

This filing contains “Not-Public Data” as it includes information the Company considers to be trade secret data as defined by Minn. Stat. § 13.37(1)(b). The information has independent economic value from not being generally known to and not being readily ascertainable by other parties who could obtain economic value from its disclosure or use. The information contains not-public data on individuals, which is protected under the Minnesota Data Practices Act. Specific customer data (including the name, address or related usage) consists of “private data on individuals” and “confidential customer data” as recognized under the Minnesota Data Practices Act. As such, any unique information that can identify an individual customer is maintained by Xcel Energy as not-public data and protected from public disclosure.

#### **A. Sales and Customer Counts**

Total actual 2024 retail sales for January–December 2024 are 27,722,191 megawatt hours (MWh). This is 1.7 percent below the 2024 Test Year forecasted retail sales as reported in our November 14, 2023 Revised Final Rates Compliance Filing in Docket No. E002/GR-21-630 (28,189,103 MWh). Attachment A to this filing provides a summary comparison between the January–December 2024 Test Year and 2024 sales and customer counts for all classes. The comparison is provided in monthly detail in Attachment B. Attachment C provides the related weather-normalization calculations.

Generally, sales are influenced by growth in our customer base and customer operations, actions our customers take that impact their usage, the economy, and weather. In this section, we discuss factors that have impacted residential and commercial and industrial sales in 2024, relative to the 2024 Test Year sales.

##### *1. Weather*

In 2024, weather conditions were milder than normal<sup>2</sup> during both the winter season and the summer season. We calculate the weather impact on sales for the residential without space heating, residential with space heating, and small commercial and industrial (C&I) customer classes. The net 2024 weather impact for weather-sensitive customer classes was a loss of 340,754 MWh. Warmer than normal weather in winter

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<sup>1</sup> Docket No E002/GR-21-630, July 17, 2023 Order, Order Point 98.

<sup>2</sup> Normal weather conditions are defined as the 20-year average of the weather data available at the time the Test Year forecast was developed.

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months and cooler temperatures in summer months reduced electric consumption by 228,227 MWh among residential without space heating customers and reduced sales to residential with space heating customers by 45,496 MWh to sales. Combined, the milder than normal weather reduced total residential sales by 273,773 MWh. Likewise, weather led to a decrease of 66,981 MWh to small C&I sales.

2. *Non-Weather Drivers in Sales Variance in 2024 Actuals from 2024 Forecast*

Actual sales in 2024 were 466,912 MWh below the projected 2024 Test Year sales. The difference is due to several factors, including: assumptions for large C&I customer load changes, distributed solar generation, and the aforementioned impact of local weather conditions, net with the impacts of Demand Side Management (DSM) program savings achievements, customers adding combined heat and power (CHP) generation, Electric Vehicles (EV), and Beneficial Electrification (BE). Table 1 below summarizes these impacts.

**Table 1**  
**Explanation of Test Year Variance (MWh)**

	2024
	Minnesota Juris.
Test Year Sales Forecast	28,189,103
Actual 2024 Cal Mth Sales	27,722,191
Actual Sales Variance from Forecast	-466,912
<b>Contribution to Forecast Variance:</b>	
DSM Forecast Variance	818,900
<b>[PROTECTED DATA BEGINS</b>	
C&I Load additions/reductions	
<b>PROTECTED DATA ENDS]</b>	
2023 Weather Impact	-340,754
<b>[PROTECTED DATA BEGINS</b>	
CHP & Large DG Forecast Variance	
<b>PROTECTED DATA ENDS]</b>	
Solar Forecast Variance	-141,089
Electric Vehicle Forecast Variance	51,426
Beneficial Electrification Forecast Variance	9,955
Other Factors	-576,125
Total	-466,912

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The 2024 test year forecast assumption for residential DSM energy efficiency differed 818,900 MWh from actuals.<sup>3</sup> Lower than forecast energy savings results in higher than forecast sales. By contrast, actual 2024 DG solar (349,228 MWh)<sup>4</sup> was higher than forecast in the 2024 test year (208,139 MWh). Higher than forecast DG solar results in lower actual sales relative to forecast sales. Forecast and actual DG solar by class are shown in Table 2 below.

**Table 2**  
**Forecast and Actual Solar DG by Class**

	<b>Residential</b>	<b>Small C&amp;I</b>	<b>Large C&amp;I</b>	<b>Total</b>
<b>Forecast</b>	84,831	111,458	11,850	208,139
<b>Actual</b>	154,996	179,332	14,900	349,228
<b>Delta</b>	<b>70,165</b>	<b>67,874</b>	<b>3,050</b>	<b>141,089</b>

The 2024 test year assumed changes in seven customers' loads. Two customers' sales [PROTECTED DATA BEGINS ██████████] were expected to add [PROTECTED DATA BEGINS ██████████] (respectively) in annual CHP generation. Actual CHP generation in 2024 totaled [PROTECTED DATA BEGINS ██████████] [PROTECTED DATA ENDS] (respectively). Further, the 2024 test year forecast assumed [PROTECTED DATA BEGINS ██████████] [PROTECTED DATA ENDS] which was forecasted to generate [PROTECTED DATA BEGINS ██████████] [PROTECTED DATA ENDS] but actually produced [PROTECTED DATA BEGINS ██████████] [PROTECTED DATA ENDS] in 2024. Lower than forecast CHP/Large Solar generation resulted in higher than forecast actual sales to these customers in the amount of 41,249 MWh. Projected increases in load from new C&I customers failed to materialize in full and this resulted in actual sales being lower than forecast by 330,472 MWh.

The 2024 test year forecast's assumptions for EV adoption were developed using a relatively limited history of observed adoption, and this resulted in a fairly conservative outlook for early EV adoption. The test year forecast included 186,096 MWh of increased consumption from EVs, and actual<sup>5</sup> usage added by EVs in 2024

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<sup>3</sup> Based on the most recent estimate of achieved 2024 CIP savings. The Rate Cases' DSM forecast included the EE goals agreed to in the 2021 MN IRP, which averaged 780 GWh/yr. Actual achievement in 2022 and 2023 (648 and 680 GWh), and the goals filed in the 2024-2026 ECO Plan (615, 615 and 641 GWh). Achieved and planned CIP savings are well above the 1.75 percent savings requirement.

<sup>4</sup> Based on the Company's most recent estimates.

<sup>5</sup> Based on most current estimates of EV adoption in NSP MN service territory.

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was 237,521 MWh. The underestimation of EVs results in actual 2024 sales being increased by 51,426 MWh relative to forecast.

### **B. 2024 Sales True-up Results**

The total 2024 sales true-up under-recovered amount is \$38.906 million. The sales true-up compares 2024 base revenues to the base revenues produced under 2024 Test Year sales. The 2024 sales true-up adjustments also recognize over-collections by class from the 2023 sales true-up, effective through May 31, 2025.<sup>6</sup> Including the prior period over-recovered total true-up of \$0.110 million, the total 2024 sales true-up under-recovery is \$38.796 million.

The 2024 sales true-up varies by customer class. The 2024 sales true-up will be credited or surcharged to customers through rate adjustment factors applied to bills for the 12-month period of June 1, 2025 through May 31, 2026. The calculation of class adjustment factors is provided in Attachment D, page 1 of 2. The surcharges and credits for the 2024 sales are listed in Tables 3 below.

**Table 3**  
**2024 Sales True-up Results**

	Sales Difference		Base Revenue Difference Prior & Current Periods		(Credit) / Surcharge
Class	MWH	Percent	\$1,000's	Percent	\$ / kWh
Residential	-155,543	-1.76%	-\$9,644	-0.87%	0.00150
Commercial	-13,941	-1.75%	-\$1,283	-1.41%	0.00157
Demand & Interdepartmental	-297,318	-1.62%	-\$28,022	-1.97%	0.00152
Other Public Auth.	-2,497	-3.85%	-\$228	-3.24%	0.00362
Lighting-Metered	5,892	20.55%	\$381	18.20%	(0.01104)
<b>Total</b>	<b>-463,408</b>	<b>-1.65%</b>	<b>-\$38,796</b>	<b>-1.48%</b>	

### **C. 2024 MISO Planning Reserve Auction (PRA) True-up Results**

The Commission approved a tracker and annual true-up mechanism for the MISO Planning Resource Auction (PRA) in their January 10, 2023 Order Approving

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<sup>6</sup> Docket No. E002/M-24-56, June 18, 2024 Order.

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Alternative Proposal and Request to Withdraw Proposed Interim Rate Increase.<sup>7</sup> Order Point 2 states:

*The Commission approves Xcel's request for a tracker and annual true-up mechanism, to be developed in its ongoing multiyear rate plan, to account for future variances in planning resource auction revenues compared to amounts credited to customers in base rates.*

Company witness Benjamin C. Halama proposed in Rebuttal Testimony<sup>8</sup> an annual PRA tracker mechanism to be included in the sales true-up annual report and factors. Department of Commerce (DOC) witness Nancy A. Campbell agreed with the Company's proposed tracker mechanism in Surrebuttal Testimony.<sup>9</sup> DOC witness Campbell offered a clarification to require the Company to report all actual capacity revenues from the MISO PRA or any other sales of capacity revenues including bilateral contracts. The March 31, 2023, FINDINGS OF FACT, CONCLUSIONS OF LAW, AND RECOMMENDATIONS of the Administrative Law Judge, Findings 151 and 152, OAH Docket No. 22-2500-37994, MPUC Docket No. E002/GR-21-630, describe the agreement of the parties on this issue as reasonable and recommends approval of the Company's proposal. The Commission's July 17, 2023 Order Point 1 adopts the ALJ FINDINGS OF FACT, CONCLUSIONS OF LAW, AND RECOMMENDATIONS unless otherwise noted.

The Company has included the results of the 2024 MISO PRA Tracker as Attachment E. The results are \$107.4 million of surcharges. The Tracker balance for 2024 increased approximately \$45 million as compared to 2023 primarily due to the decrease in capacity revenue from the MISO PRA. As discussed in Docket No. E002/GR-21-630,<sup>10</sup> the capacity revenues received in the 2022 to 2023 MISO planning year and used as a baseline for the tracker were extraordinarily different than historical capacity revenues. The 2024 actual PRA capacity revenue reflects a return to an amount more consistent with historical capacity revenues. These surcharges are allocated to class using the demand allocator (D10S) used in the Company's 2024 Class Cost of Service Study filed as schedule 2D in the Company's November 14, 2023 Revised Final Rates Compliance filing in Docket No. E002/GR-21-630. The results are shown in Attachment D, line s, and included in the final sales true-up factors proposed in line v of the same attachment. A summary is shown in Table 4 below.

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<sup>7</sup> Docket No. E002/GR-21-630

<sup>8</sup> Docket No. E002/GR-21-630, Halama Rebuttal at page 11 starting at line 16 and page 57 starting at line 4.

<sup>9</sup> Docket No. E002/GR-21-630, Campbell Surrebuttal at page 6 starting at line 1.

<sup>10</sup> Rebuttal Testimony of Benjamin Halama at Section II.G, eDockets [202211-190502-03](#), and Surrebuttal Testimony of DOC witness Nancy Campbell at Section IV.A, eDockets [202212-191140-02](#).

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**Table 4**  
**2024 MISO PRA Results**

	Allocation		Surcharge
Class	D10S	\$1,000's	\$ / kWh
Residential	39.56%	\$42,495	0.00465
Commercial	2.74%	\$2,946	0.00361
Demand & Interdepartmental	57.47%	\$61,731	0.00336
Other Public Auth.	0.23%	\$251	0.00398
Lighting-Metered	0.00%	\$0	0.00000
<b>Total</b>	<b>100.00%</b>	<b>\$107,423</b>	

#### **D. Rate Adjustment Factors**

Several other attachments are provided with this filing to show the development of the rate adjustment factors and to provide complementary comparisons. Attachments F and G compare sales, revenue, and customers at the final rate compliance level with the actual 2024 level. This information is provided in Attachment F in detail by class cost of service classes, and in Attachment G in detail by major customer classes. A summary of actual year 2024 sales, customers, and revenue in detail by rate schedule is provided as Attachment H. Actual year 2024 total revenue itemized by base revenue, fuel, and rider revenue components is provided as Attachment I. Attachment J provides updated sales and revenue by detailed individual rate codes and rate components. Attachment K provides information comparable to Attachments D, F, and G based on actual 2024 MWh sales that are weather-normalized.

The surcharges and credits for the PRA true-up and total combined true-up are listed in Table 5 below. They will appear on applicable customer bills beginning June 1, 2025.

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**Table 5**  
**2024 Sales True-up and PRA True-up Results**

<b>Customer</b>	<b>Sales True-up &amp; PRA True-up</b>	<b>(Credit)/Surcharge</b>
<b>Classification</b>	<b>\$1,000's</b>	<b>\$ / kWh</b>
Residential	-\$52,139	0.00570
Commercial	-\$4,229	0.00518
Demand & Interdepartmental	-\$89,753	0.00488
Other Public Auth.	-\$479	0.00759
Lighting-Metered	\$381	(0.01104)
<b>Total</b>	<b>-\$146,219</b>	

Historically, any over- or under-recovery of the Sales True-up Rider credits or surcharges has been incorporated into the following year's Sales True-up Rider results in our annual reports filed April 1st. However, the Company does not have a Sales True-up Rider mechanism proposed or authorized for 2025.<sup>11</sup> We will file our estimated over- or under-recovery for our 2024 Sales True-up Rider factors by April 1, 2026, with a proposal for treatment for those dollars. By way of example, the Company has proposed a Sales True-up Rider for plan year 2026 in our pending rate case.<sup>12</sup> If approved, any remaining 2024 Sales True-up Rider over- or under-recovery could be included in the 2026 Sales True-up Rider results.

#### **E. Customer Notice and Bill Messages**

Attachment L is a proposed Customer Notice explaining the true-up and resulting credit and surcharge adjustment factors. The Notice would be included with customer bills beginning June 1, 2025. We will work with the Commission's Consumer Affairs Office (CAO) to finalize the Notice.

The Company proposes that the following messages for the respective customer classes be included on bills beginning June 1. We will work with the CAO to finalize the bill messages in advance of implementing the sales true-up adjustment factors.

<sup>11</sup> In the Company's pending rate case (Docket No. E002/GR-24-320), the Company has proposed to use weather-normalized actual sales and customer counts for ratemaking in test year 2025. Any revenue changes due to this change in sales would be captured within the 2025 test year in the rate case and not in the Sales True-up Rider mechanism.

<sup>12</sup> See Docket No. E002/GR-24-320.

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**Residential**

Your bill includes a surcharge of \$0.00570 per kWh as a result of a rate adjustment for the differences between 2024 forecast and actual sales. The surcharge begins June 1, 2025, and will be effective for 12 months. See the enclosed notice for details.

**Commercial**

Your bill includes a surcharge of \$0.00518 per kWh as a result of a rate adjustment for the differences between 2024 forecast and actual sales. The surcharge begins June 1, 2025, and will be effective for 12 months. See the enclosed notice for details.

**Demand-Metered (includes Interdepartmental)**

Your bill includes a surcharge of \$0.00488 per kWh as a result of a rate adjustment for the differences between 2024 forecast and actual sales. The surcharge begins June 1, 2025, and will be effective for 12 months. See the enclosed notice for details.

**Other Public Authorities**

Your bill includes a surcharge of \$0.00759 per kWh as a result of a rate adjustment for the differences between 2024 forecast and actual sales. The surcharge begins June 1, 2025, and will be effective for 12 months. See the enclosed notice for details.

**Lighting-Metered Energy**

Your bill includes a credit of \$0.01104 per kWh as a result of a rate adjustment for the differences between 2024 forecast and actual sales. The credit begins June 1, 2025, and will be effective for 12 months. See the enclosed notice for details.

Please see Attachment M for the updated Sales True-up Rider tariff Section 5, Sheet 118.1 in redline and final format.

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**F. Energy Conservation and Optimization Achievements for 2024**

The Company provides this section for informational purposes to show the energy savings before and after implementing our current Sales True-up Rider. The discussion below is formatted based on the DOC's recommendations<sup>13</sup> for streamlining utilities' annual revenue decoupling evaluation reports to inform their narrative describing energy savings before and after implementing revenue decoupling. For consistency with the DOC's recommended format, we use the term Decoupling in this section when referring to our Sales True-up mechanism results.

- 1. Brief overview of CIP portfolio. Narrative discussing changes made in the most recent triennial CIP, including any changes in marketing.*

On June 29, 2023 the Company filed its 2024-2026 Minnesota Electric and Natural Gas Energy Conservation and Optimization (ECO) Plan (Docket No. E,G002/CIP-23-92). The Company proposed ambitious annual electric and natural gas energy efficiency savings goals of greater than 2.2 percent of retail sales for the electric portfolio and 1.5 percent in 2024 increasing to 1.7 percent by 2026 for the natural gas portfolio. Those percentage goals translate to more than 600 GWh in electric savings and more than 1.2 million Dth in natural gas savings each program year. In addition to energy efficiency programs, this plan includes new efficient fuel-switching measures with goals that scale up significantly over the plan period from 11,000 Dth in 2024 to over 45,000 Dth in 2026. The Company is striving to meet multiple statutory, regulatory, and policy objectives while setting ambitious energy savings targets; however, there are still several challenges that informed the development of the Plan.

As the Company has noted in various dockets and meetings, the DSM landscape has continued to change in Minnesota due to falling avoided costs, the push for more stringent codes and standards and a continuing reduction in energy savings from residential lighting due to a saturation of high-efficient LED lighting technologies. To address these challenges and continue to innovate our ECO portfolio, the Company has made numerous programmatic adjustments. Details on specific program changes can be found in the 2024-2026 Minnesota Electric and Natural Gas ECO Triennial Plan and the subsequent annual Status Reports filed each April of the previous plan year. For 2024, this report will be filed April 1, 2025 in Docket No. E,G002/CIP-23-92.

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<sup>13</sup> DOC's July 1, 2020 Proposed Streamlining for Annual Revenue Decoupling Evaluation Reports for Center Point Energy, Great Plains Natural Gas Company, Minnesota Energy Resources Corporation, and Xcel Energy Electric, Docket Nos. G008/M-19-558, G004/M-20-335, G011/M-20-332, E002/M-20-180.

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2. *Annual first-year energy savings. Compare the utility's annual first-year energy savings for each of the past 5 years to the utility's average first-year energy savings for the three years preceding each utility's implementation of its RDM. Utilities should present the information on a total CIP basis and on a rate class basis, if possible, in a way that facilitates evaluation of the change in energy savings by customers in the rate classes with decoupled rates.*

Table 6 below shows the first-year energy savings of annual achievements through the Company's portfolio of ECO programs for the past year (2024) and the three years (2020-2023) prior to the Company's implementation of the Revenue Decoupling Mechanism (RDM). These achievements are presented by the respective customer classes subject to the RDM based on estimates of the achievement by individual customers.<sup>14</sup>

**Table 6**  
**CIP First-Year Energy Achievements by Rate Class**

	Year	Residential	Commercial	Demand	Lighting
		Billing MWh	Billing MWh	Billing MWh	Billing MWh
Pre-Decoupling	2020	244,776	25,575	329,645	39
	2021	277,316	28,119	385,389	39
	2022	268,364	54,386	244,482	11
	Average	263,485	36,027	319,839	30
Post-Decoupling	2023	322,639	45,646	237,347	0
	2024	104,941	33,141	296,303	0
	Average	213,790	39,394	266,825	0

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<sup>14</sup> Estimates of 2020 through 2024 achievement by rate class include tracking of individual customer achievement for programs that require submissions of a rebate form, as well an estimation of the distribution of participation within the rate classes of up-stream programs such as Home Lighting, Energy Feedback Residential and others.

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3. *Lifetime energy savings. Present the utility's lifetime energy savings for each of the past 5 years. Utilities should present the information on a total CIP basis and on a rate class basis, if possible, in a way that facilitates evaluation of the change in energy savings by customers in the rate classes that have decoupled rates.*

Table 7 below shows the lifetime energy savings of annual achievements through the Company's portfolio of CIP programs for the past five years (2020-2024).

**Table 7**  
**CIP Lifetime Energy Achievements by Rate Class**

Year	Residential Billing MWh	Commercial Billing MWh	Demand Billing MWh	Lighting Billing MWh
2020	3,626,520	425,126	5,443,707	675
2021	4,358,939	536,449	6,761,564	838
2022	4,174,422	808,078	7,091,721	158
2023	5,214,648	692,387	3,990,435	0
2024	1,230,193	544,811	4,641,296	0
Average	3,275,172	548,133	4,945,740	317

4. *Annual first-year energy savings for each year (beginning with three years before RDM implementation and ending with the year prior to RDM evaluation) Presented as a percent of weather-normalized retail sales from non-CIP-out customers as specified in Minn. Stat. 216B.241 Subd. 1c. (b).*

Table 8 below shows the first-year energy savings<sup>15</sup> of annual achievements through the Company's portfolio of ECO programs for the past year (2024) and the three years (2021-2023) prior to the Company's implementation of the RDM. These savings are also presented as a percent of weather-normalized retail sales from non-CIP-exempt customers as specified in Minn. Stat. 216B.241 Subd. 1c.(b). This percent of sales metric is commonly used to report annual ECO achievements.

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<sup>15</sup> The 2024 savings value includes added usage from the Company's Efficient Fuel Switching programs. This represents the additional usage from heat pumps installed by residential combo customers and additional usage from new electric outdoor equipment such as lawn mowers, leaf blowers, and snow blowers.

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**Table 8**  
**CIP Achievements as % of Retail Sales**

	Year	First-year Energy Savings (GWh)	Retail Sales (GWh)	Energy Savings as Percent of Retail Sales (GWh)
Pre-Decoupling	2020	647	28,767	2.25%
	2021	744	27,846	2.67%
	2022	648	27,846	2.33%
	Average	679	28,153	2.42%
Post-Decoupling	2023	689	27,846	2.47%
	2024	506	27,229	1.90%
	Average	598	27,537	2.19%

5. *Comparison of the relevant average fuel (gas or electric) use per customer for each decoupled customer class for the three years before RDM implementation and the years after.*

Table 9 below shows a comparison of the relevant average use per customer for each customer class for the three years before our RDM implementation (2020-2024) and the year after.

**Table 9**  
**Weather-Normalized Monthly Use Per Customer (kWh/customer)**

	Year	Residential	Small C&I	Large C&I	Street Lighting	Other	Inter-departmental
Pre-Decoupling	2020	639	7,395	1,163,700	1,446	3,515	119,037
	2021	632	7,400	1,200,130	1,309	3,825	60,378
	2022	620	7,621	1,232,562	1,303	3,752	51,124
	Avg	630	7,472	1,198,797	1,353	3,697	76,846
Post-Decoupling	2023	616	7,500	1,227,360	1,226	4,005	61,614
	2024	606	7,362	1,187,071	1,163	3,604	78,006

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We have electronically filed this document with the Minnesota Public Utilities Commission, and copies have been served on the parties on the attached service list. Please contact Pamela Gibbs at [pamela.k.gibbs@xcelenergy.com](mailto:pamela.k.gibbs@xcelenergy.com) or contact me at [lisa.r.peterson@xcelenergy.com](mailto:lisa.r.peterson@xcelenergy.com) if you have any questions regarding this filing.

Sincerely,

/s/

LISA R. PETERSON  
DIRECTOR, REGULATORY PRICING AND ANALYSIS

Enclosures  
cc: Service List

Forecast vs. Weather-Normalized Sales (MWh)				
Test Year				
	<u>Forecast</u>	<u>WN Actual</u>	<u>Difference</u>	<u>Difference %</u>
Residential without Space Heat	8,386,503	8,478,517	92,014	1.1%
Residential with Space Heat	446,595	471,896	25,301	5.7%
Small Commercial & Industrial	12,015,156	12,119,958	104,802	0.9%
Large Commercial & Industrial	7,191,459	6,838,715	-352,744	-4.9%
Public Street & Highway Lighting	80,745	84,915	4,170	5.2%
Other Sales to Public Authority	64,889	62,392	-2,497	-3.8%
Interdepartmental	3,756	6,552	2,796	74.5%
Total Retail	28,189,103	28,062,945	-126,158	-0.4%

Forecast vs. Actual Sales (MWh)				
Test Year				
	<u>Forecast</u>	<u>Actual</u>	<u>Difference</u>	<u>Difference %</u>
Residential without Space Heat	8,386,503	8,250,240	-136,263	-1.6%
Residential with Space Heat	446,595	426,400	-20,195	-4.5%
Small Commercial & Industrial	12,015,156	12,052,977	37,821	0.3%
Large Commercial & Industrial	7,191,459	6,838,715	-352,744	-4.9%
Public Street & Highway Lighting	80,745	84,915	4,170	5.2%
Other Sales to Public Authority	64,889	62,392	-2,497	-3.8%
Interdepartmental	3,756	6,552	2,796	74.5%
Total Retail	28,189,103	27,722,191	-466,912	-1.7%

Average Customer Counts				
Test Year				
	<u>Forecast</u>	<u>Actual</u>	<u>Difference</u>	<u>Difference %</u>
Residential without Space Heat	1,174,865	1,180,301	5,436	0.5%
Residential with Space Heat	43,684	49,756	6,072	13.9%
Small Commercial & Industrial	138,558	137,191	-1,367	-1.0%
Large Commercial & Industrial	496	480	-16	-3.2%
Public Street & Highway Lighting	5,886	6,086	200	3.4%
Other Sales to Public Authority	1,446	1,443	-3	-0.2%
Interdepartmental	5	13	8	150.0%
Total Retail	1,364,939	1,375,269	10,330	0.8%

	Weather-Normalized Calendar Month Actual Sales													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year	
Residential without Space Heat	758,400	640,330	611,845	545,790	608,852	787,966	998,922	880,863	652,785	617,418	622,762	752,585	8,478,517	
Residential with Space Heat	65,330	56,136	44,258	33,114	24,624	25,647	32,463	29,523	24,062	31,808	41,810	63,121	471,896	
Small Commercial & Industrial	1,045,899	949,629	987,112	876,266	974,896	1,049,478	1,157,207	1,159,587	980,543	975,199	939,454	1,024,688	12,119,958	
Large Commercial & Industrial	518,247	523,216	541,105	524,270	577,405	571,635	624,153	605,374	626,255	629,333	539,282	558,441	6,838,715	
Public Street & Highway Lighting	9,773	7,849	7,145	6,783	4,908	5,613	5,064	6,011	6,645	7,310	8,200	9,613	84,915	
Other Sales to Public Authority	4,544	4,654	4,784	4,536	5,921	6,922	5,791	6,215	5,191	5,270	3,847	4,717	62,392	
Interdepartmental	27	1,288	299	20	576	7	16	18	8	4,252	20	20	6,552	
Total Retail	2,402,221	2,183,102	2,196,548	1,990,779	2,197,183	2,447,268	2,823,615	2,687,590	2,295,488	2,270,590	2,155,375	2,413,186	28,062,945	

	Weather-Normalized Calendar Month Test Year Sales (MWh)													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year	
Residential without Space Heat	756,169	662,182	627,776	544,298	587,200	773,919	927,276	882,425	664,251	609,695	617,725	733,585	8,386,503	
Residential with Space Heat	68,956	62,338	43,488	33,167	19,583	20,339	27,159	22,526	17,248	26,933	42,363	62,494	446,595	
Small Commercial & Industrial	1,028,615	939,700	958,495	824,863	976,319	1,024,900	1,195,494	1,141,166	992,831	997,491	931,754	1,003,528	12,015,156	
Large Commercial & Industrial	564,906	539,531	574,630	544,063	593,997	621,243	654,929	677,942	632,183	630,283	581,050	576,700	7,191,459	
Public Street & Highway Lighting	10,546	8,475	8,141	6,493	5,025	4,185	3,630	4,306	5,513	6,759	8,211	9,461	80,745	
Other Sales to Public Authority	4,880	4,568	4,744	4,828	4,830	5,263	6,540	7,040	6,559	6,078	4,522	5,035	64,889	
Interdepartmental	771	342	320	299	290	302	293	285	315	259	23	256	3,756	
Total Retail	2,392,975	2,127,661	2,273,924	2,012,799	2,217,807	2,460,902	2,824,388	2,764,911	2,324,887	2,265,198	2,199,339	2,400,122	28,189,103	

	Test Year Forecast Variance from Actual (Actual minus Forecast)													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year	
Residential without Space Heat	2,231	-21,852	-15,931	1,492	21,652	14,047	71,645	-1,562	-11,467	7,723	5,037	19,000	92,014	
Residential with Space Heat	-3,625	-6,202	770	-53	5,042	5,308	5,304	6,997	6,814	4,874	-553	627	25,301	
Small Commercial & Industrial	17,285	9,929	28,617	51,403	-1,423	24,578	-38,288	18,421	-12,288	-22,291	7,700	21,160	104,802	
Large Commercial & Industrial	-46,658	-16,315	-33,526	-19,794	-16,592	-49,608	-30,776	-72,569	-5,929	-950	-41,768	-18,259	-352,744	
Public Street & Highway Lighting	-773	-626	-996	291	-117	1,428	1,434	1,705	1,132	551	-12	152	4,170	
Other Sales to Public Authority	-336	86	40	-292	1,092	1,659	-749	-825	-1,368	-809	-675	-319	-2,497	
Interdepartmental	-744	946	-21	-279	285	-295	-277	-267	-307	3,993	-3	-236	2,796	
Total Retail	-32,621	-34,035	-21,047	32,767	9,939	-2,884	8,293	-48,100	-23,413	-6,909	-30,273	22,125	-126,158	

	Test Year Forecast % Variance from Actual (Actual/Forecast-1)													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year	
Residential without Space Heat	0.3%	-3.3%	-2.5%	0.3%	3.7%	1.8%	7.7%	-0.2%	-1.7%	1.3%	0.8%	2.6%	1.1%	
Residential with Space Heat	-5.3%	-9.9%	1.8%	-0.2%	25.7%	26.1%	19.5%	31.1%	39.5%	18.1%	-1.3%	1.0%	5.7%	
Small Commercial & Industrial	1.7%	1.1%	3.0%	6.2%	-0.1%	2.4%	-3.2%	1.6%	-1.2%	-2.2%	0.8%	2.1%	0.9%	
Large Commercial & Industrial	-8.3%	-3.0%	-5.8%	-3.6%	-2.8%	-8.0%	-4.7%	-10.7%	-0.9%	-0.2%	-7.2%	-3.2%	-4.9%	
Public Street & Highway Lighting	-7.3%	-7.4%	-12.2%	4.5%	-2.3%	34.1%	39.5%	39.6%	20.5%	8.2%	-0.1%	1.6%	5.2%	

Northern States Power Company  
Weather-Normalized Calendar Month

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Compliance Filing - April 1, 2025  
2024 Sales and Related Revenue Calculations  
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Other Sales to Public Authority	-6.9%	1.9%	0.8%	-6.1%	22.6%	31.5%	-11.5%	-11.7%	-20.9%	-13.3%	-14.9%	-6.3%	-3.8%
Interdepartmental	-96.5%	276.3%	-6.5%	-93.3%	98.3%	-97.7%	-94.4%	-93.6%	-97.4%	1544.4%	-11.9%	-92.1%	74.5%
Total Retail	0.4%	2.6%	-3.4%	-1.1%	-0.9%	-0.6%	0.0%	-2.8%	-1.3%	0.2%	-2.0%	0.5%	-0.4%

Calendar Month Actual Sales													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year
Residential without Space Heat	737,135	600,706	600,590	542,709	578,684	730,567	943,131	845,621	717,335	597,133	614,704	741,923	8,250,240
Residential with Space Heat	59,582	43,073	39,583	31,152	22,236	23,220	30,662	28,405	23,958	24,835	39,449	60,245	426,400
Small Commercial & Industrial	1,037,955	928,916	982,332	876,266	965,604	1,019,101	1,127,545	1,138,529	1,043,374	974,029	938,122	1,021,205	12,052,977
Large Commercial & Industrial	518,247	523,216	541,105	524,270	577,405	571,635	624,153	605,374	626,255	629,333	539,282	558,441	6,838,715
Public Street & Highway Lighting	9,773	7,849	7,145	6,783	4,908	5,613	5,064	6,011	6,645	7,310	8,200	9,613	84,915
Other Sales to Public Authority	4,544	4,654	4,784	4,536	5,921	6,922	5,791	6,215	5,191	5,270	3,847	4,717	62,392
Interdepartmental	27	1,288	299	20	576	7	16	18	8	4,252	20	20	6,552
Total Retail	2,367,264	2,109,702	2,175,838	1,985,736	2,155,335	2,357,065	2,736,362	2,630,173	2,422,765	2,242,162	2,143,624	2,396,164	27,722,191

Calendar Month Test Year Sales (MWh)													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year
Residential without Space Heat	756,169	662,182	627,776	544,298	587,200	773,919	927,276	882,425	664,251	609,695	617,725	733,585	8,386,503
Residential with Space Heat	68,956	62,338	43,488	33,167	19,583	20,339	27,159	22,526	17,248	26,933	42,363	62,494	446,595
Small Commercial & Industrial	1,028,615	939,700	958,495	824,863	976,319	1,024,900	1,195,494	1,141,166	992,831	997,491	931,754	1,003,528	12,015,156
Large Commercial & Industrial	564,906	539,531	574,630	544,063	593,997	621,243	654,929	677,942	632,183	630,283	581,050	576,700	7,191,459
Public Street & Highway Lighting	10,546	8,475	8,141	6,493	5,025	4,185	3,630	4,306	5,513	6,759	8,211	9,461	80,745
Other Sales to Public Authority	4,880	4,568	4,744	4,828	4,830	5,263	6,540	7,040	6,559	6,078	4,522	5,035	64,889
Interdepartmental	771	342	320	299	290	302	293	285	315	259	23	256	3,756
Total Retail	1,162,781	1,163,501	1,164,272	1,164,795	1,165,278	1,165,861	1,166,463	1,167,087	1,167,717	1,168,436	1,169,160	1,169,900	28,189,103

Test Year Forecast Variance from Actual (Actual minus Forecast)													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year
Residential without Space Heat	-19,034	-61,476	-27,186	-1,589	-8,516	-43,352	15,855	-36,803	53,084	-12,562	-3,021	8,338	-136,263
Residential with Space Heat	-9,374	-19,265	-3,905	-2,015	2,654	2,881	3,503	5,879	6,709	-2,098	-2,914	-2,250	-20,195
Small Commercial & Industrial	9,341	-10,784	23,838	51,403	-10,715	-5,799	-67,950	-2,638	50,543	-23,462	6,367	17,677	37,821
Large Commercial & Industrial	-46,658	-16,315	-33,526	-19,794	-16,592	-49,608	-30,776	-72,569	-5,929	-950	-41,768	-18,259	-352,744
Public Street & Highway Lighting	-773	-626	-996	291	-117	1,428	1,434	1,705	1,132	551	-12	152	4,170
Other Sales to Public Authority	-336	86	40	-292	1,092	1,659	-749	-825	-1,368	-809	-675	-319	-2,497
Interdepartmental	-744	946	-21	-279	285	-295	-277	-267	-307	3,993	-3	-236	2,796
Total Retail	-67,579	-107,435	-41,757	27,724	-31,909	-93,087	-78,960	-105,517	103,865	-35,336	-42,024	5,103	-466,912

Test Year Forecast % Variance from Actual (Actual/Forecast-1)													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year
Residential without Space Heat	-2.5%	-9.3%	-4.3%	-0.3%	-1.5%	-5.6%	1.7%	-4.2%	8.0%	-2.1%	-0.5%	1.1%	-1.6%

Residential with Space Heat	-13.6%	-30.9%	-9.0%	-6.1%	13.6%	14.2%	12.9%	26.1%	38.9%	-7.8%	-6.9%	-3.6%	-4.5%
Small Commercial & Industrial	0.9%	-1.1%	2.5%	6.2%	-1.1%	-0.6%	-5.7%	-0.2%	5.1%	-2.4%	0.7%	1.8%	0.3%
Large Commercial & Industrial	-8.3%	-3.0%	-5.8%	-3.6%	-2.8%	-8.0%	-4.7%	-10.7%	-0.9%	-0.2%	-7.2%	-3.2%	-4.9%
Public Street & Highway Lighting	-7.3%	-7.4%	-12.2%	4.5%	-2.3%	34.1%	39.5%	39.6%	20.5%	8.2%	-0.1%	1.6%	5.2%
Other Sales to Public Authority	-6.9%	1.9%	0.8%	-6.1%	22.6%	31.5%	-11.5%	-11.7%	-20.9%	-13.3%	-14.9%	-6.3%	-3.8%
Interdepartmental	-96.5%	276.3%	-6.5%	-93.3%	98.3%	-97.7%	-94.4%	-93.6%	-97.4%	1544.4%	-11.9%	-92.1%	74.5%
Total Retail	103.6%	81.3%	86.9%	70.5%	85.0%	102.2%	134.6%	125.4%	107.5%	91.9%	83.3%	104.8%	-1.7%

Calendar Month Actual Customer Counts													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year
Residential without Space Heat	1,174,859	1,176,121	1,176,829	1,177,587	1,179,954	1,179,887	1,180,778	1,181,860	1,182,814	1,183,699	1,183,846	1,185,372	1,180,301
Residential with Space Heat	47,883	48,236	48,533	49,221	49,703	49,912	50,165	50,322	50,547	50,787	50,809	50,954	49,756
Small Commercial & Industrial	136,939	136,902	136,949	137,045	137,072	137,045	137,153	137,183	137,225	137,471	137,574	137,736	137,191
Large Commercial & Industrial	481	481	482	481	481	483	486	486	477	475	474	474	480
Public Street & Highway Lighting	6,011	6,008	6,014	6,042	6,026	6,085	6,101	6,132	6,136	6,147	6,154	6,172	6,086
Other Sales to Public Authority	1,440	1,445	1,446	1,446	1,443	1,444	1,444	1,445	1,442	1,439	1,441	1,436	1,443
Interdepartmental	7	8	9	10	11	12	13	14	15	16	17	18	13
Total Retail	1,367,620	1,369,201	1,370,262	1,371,832	1,374,690	1,374,868	1,376,140	1,377,442	1,378,656	1,380,034	1,380,315	1,382,162	1,375,269

Calendar Month Test Year Customer Counts													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year
Residential without Space Heat	1,170,656	1,171,415	1,172,206	1,172,924	1,173,643	1,174,404	1,175,178	1,175,966	1,176,758	1,177,581	1,178,408	1,179,241	1,174,865
Residential with Space Heat	43,455	43,495	43,535	43,576	43,617	43,659	43,702	43,745	43,788	43,832	43,877	43,922	43,684
Small Commercial & Industrial	138,160	138,232	138,305	138,377	138,449	138,521	138,594	138,666	138,739	138,811	138,884	138,956	138,558
Large Commercial & Industrial	496	496	496	496	496	496	496	496	496	496	496	496	496
Public Street & Highway Lighting	5,844	5,852	5,859	5,866	5,874	5,882	5,889	5,897	5,904	5,912	5,920	5,928	5,886
Other Sales to Public Authority	1,447	1,447	1,447	1,446	1,446	1,446	1,446	1,446	1,445	1,445	1,445	1,445	1,446
Interdepartmental	5	5	5	5	5	5	5	5	5	5	5	5	5
Total Retail	1,337,723	1,338,990	1,340,491	1,341,393	1,342,279	1,343,422	1,344,543	1,345,708	1,346,750	1,347,895	1,348,915	1,349,906	1,364,939

Test Year Forecast Variance from Actual (Actual minus Forecast)													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year
Residential without Space Heat	4,203	4,706	4,623	4,663	6,311	5,483	5,600	5,894	6,056	6,118	5,438	6,131	65,226
Residential with Space Heat	4,428	4,741	4,998	5,645	6,086	6,253	6,463	6,577	6,759	6,955	6,932	7,032	72,869
Small Commercial & Industrial	-1,221	-1,330	-1,356	-1,332	-1,377	-1,476	-1,441	-1,483	-1,514	-1,340	-1,310	-1,220	-16,400
Large Commercial & Industrial	-15	-15	-14	-15	-15	-13	-10	-10	-19	-21	-22	-22	-191
Public Street & Highway Lighting	167	156	155	176	152	203	212	235	232	235	234	244	2,401
Other Sales to Public Authority	-7	-2	-1	0	-3	-2	-2	-1	-3	-6	-4	-9	-40
Interdepartmental	2	3	4	5	6	7	8	9	10	11	12	13	90
Total Retail	7,557	8,259	8,409	9,142	11,160	10,455	10,830	11,221	11,521	11,952	11,280	12,169	123,955

	Test Year Forecast % Variance from Actual (Actual/Forecast-1)												
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 Year
Residential without Space Heat	0.4%	0.4%	0.4%	0.4%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
Residential with Space Heat	10.2%	10.9%	11.5%	13.0%	14.0%	14.3%	14.8%	15.0%	15.4%	15.9%	15.8%	16.0%	13.9%
Small Commercial & Industrial	-0.9%	-1.0%	-1.0%	-1.0%	-1.0%	-1.1%	-1.0%	-1.1%	-1.1%	-1.0%	-0.9%	-0.9%	-1.0%
Large Commercial & Industrial	-3.0%	-3.0%	-2.8%	-3.0%	-3.0%	-2.6%	-2.0%	-2.0%	-3.8%	-4.2%	-4.4%	-4.4%	-3.2%
Public Street & Highway Lighting	2.9%	2.7%	2.6%	3.0%	2.6%	3.5%	3.6%	4.0%	3.9%	4.0%	4.0%	4.1%	3.4%
Other Sales to Public Authority	-0.5%	-0.1%	-0.1%	0.0%	-0.2%	-0.1%	-0.1%	-0.1%	-0.2%	-0.4%	-0.3%	-0.6%	-0.2%
Interdepartmental	40.0%	60.0%	80.0%	100.0%	120.0%	140.0%	160.0%	180.0%	200.0%	220.0%	240.0%	260.0%	150.0%
Total Retail	2.2%	2.3%	2.2%	2.3%	2.4%	2.3%	2.4%	2.4%	2.4%	2.4%	2.3%	2.4%	0.8%

		Minnesota Electric Calendar Month Weather Normalization																				
		Calendar Month Sales (mwh)						Calendar Month Customers			Calendar Month Weather HEATING		Calendar Month Weather COOLING		Coefficients - HEATING Calendar Month - based on HDD65				Coefficients - COOLING Calendar Month - based on THI65			
		Res w/out Space Htg	Res w/ Space Htg	Total Residential	Small C&I	Large C&I	Total C&I	Res w/out Space Htg	Res w/ Space Htg	Small C&I	Actual HDD65	Normal HDD65	Actual THI65	Normal THI65	Res w/out Space Htg	Res w/ Space Htg	Small C&I	Large C&I	Res w/out Space Htg	Res w/ Space Htg	Small C&I	Large C&I
2024	1	737,135	59,582	796,716	1,037,955	518,247	1,556,203	1,174,859	47,883	136,939	1,337	1,482	0	0	0.000124796	0.000827762	0.00039976	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
2024	2	600,706	43,073	643,779	928,916	523,216	1,452,132	1,176,121	48,236	136,902	930	1,274	0	0	0.000097853	0.000786563	0.000439452	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
2024	3	600,590	39,583	640,173	982,332	541,105	1,523,437	1,176,829	48,533	136,949	853	980	0	0	0.000074989	0.000755259	0.000273639	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
2024	4	542,709	31,152	573,861	876,266	524,270	1,400,536	1,177,587	49,221	137,045	470	530	0	1	0.000028283	0.000670606	0.000000000	0.000000000	0.000896691	0.000000000	0.000000000	0.000000000
2024	5	578,684	22,236	600,921	965,604	577,405	1,543,009	1,179,954	49,703	137,072	106	212	6	19	0.000000000	0.000286480	0.000000000	0.000000000	0.001856875	0.001270092	0.004923537	0.000000000
2024	6	730,567	23,220	753,787	1,019,101	571,635	1,590,736	1,179,887	49,912	137,045	3	23	73	98	0.000000000	0.000000000	0.000000000	0.000000000	0.001932295	0.001931062	0.008804324	0.000000000
2024	7	943,131	30,662	973,793	1,127,545	624,153	1,751,697	1,180,778	50,165	137,153	0	3	174	198	0.000000000	0.000000000	0.000000000	0.000000000	0.001946399	0.001478836	0.008909119	0.000000000
2024	8	845,621	28,405	874,027	1,138,529	605,374	1,743,902	1,181,860	50,322	137,183	3	6	123	137	0.000000000	0.000000000	0.000000000	0.000000000	0.002043564	0.001522591	0.010520208	0.000000000
2024	9	717,335	23,958	741,293	1,043,374	626,255	1,669,629	1,182,814	50,547	137,225	21	113	79	51	0.000028616	0.000274085	0.000000000	0.000000000	0.002027535	0.000817266	0.016231065	0.000000000
2024	10	597,133	24,835	621,969	974,029	629,333	1,603,362	1,183,699	50,787	137,471	264	499	2	3	0.000069751	0.000585025	0.00000389	0.000000000	0.000941816	0.000000000	0.010324557	0.000000000
2024	11	614,704	39,449	654,153	938,122	539,282	1,477,404	1,183,846	50,809	137,574	798	864	0	0	0.000102363	0.000698745	0.00145638	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
2024	12	741,923	60,245	802,168	1,021,205	558,441	1,579,646	1,185,372	50,954	137,736	1,246	1,314	0	0	0.000131071	0.000822626	0.000368481	0.000000000	0.000000000	0.000000000	0.000000000	0.000000000
<b>TOTAL</b>		<b>8,250,240</b>	<b>426,400</b>	<b>8,676,639</b>	<b>12,052,977</b>	<b>6,838,715</b>	<b>18,891,692</b>	<b>1,180,301</b>	<b>49,756</b>	<b>137,191</b>	<b>6,030</b>	<b>7,300</b>	<b>457</b>	<b>508</b>								

  

	Calendar Month Weather Effect from HEATING				Calendar Month Weather Effect from COOLING				Calendar Month Weather Effect HEATING AND COOLING				Calendar Month Weather Normalized Sales (mwh)					
	Res w/out Space Htg	Res w/ Space Htg	Small C&I	Large C&I	Res w/out Space Htg	Res w/ Space Htg	Small C&I	Large C&I	Res w/out Space Htg	Res w/ Space Htg	Small C&I	Large C&I	Res w/out Space Htg	Res w/ Space Htg	Total Residential	Small C&I	Large C&I	Total C&I
2024	1	-21,265	-5,749	-7,944	0	0	0	0	-21,265	-5,749	-7,944	0	758,400	65,330	823,730	1,045,899	518,247	1,564,147
2024	2	-39,624	-13,063	-20,713	0	0	0	0	-39,624	-13,063	-20,713	0	640,330	56,136	696,466	949,629	523,216	1,472,845
2024	3	-11,255	-4,675	-4,780	0	0	0	0	-11,255	-4,675	-4,780	0	611,845	44,258	656,103	987,112	541,105	1,528,217
2024	4	-1,980	-1,962	0	0	-1,101	0	0	-3,081	-1,962	0	0	545,790	33,114	578,904	876,266	524,270	1,400,536
2024	5	0	-1,519	0	0	-30,168	-869	-9,292	-30,168	-2,388	-9,292	0	608,852	24,624	633,476	974,896	577,405	1,552,301
2024	6	0	0	0	0	-57,399	-2,427	-30,377	-57,399	-2,427	-30,377	0	787,966	25,647	813,613	1,049,478	571,635	1,621,113
2024	7	0	0	0	0	-55,790	-1,801	-29,662	-55,790	-1,801	-29,662	0	998,922	32,463	1,031,385	1,157,207	624,153	1,781,359
2024	8	0	0	0	0	-35,241	-1,118	-21,058	-35,241	-1,118	-21,058	0	880,863	29,523	910,386	1,159,587	605,374	1,764,960
2024	9	-3,102	-1,270	0	0	67,652	1,165	62,831	64,550	-104	62,831	0	652,785	24,062	676,846	980,542.7	626,255	1,606,797
2024	10	-19,375	-6,972	-13	0	-910	0	-1,15										

**SALES TRUE-UP FACTORS - Actual**

	Residential	Commercial	Demand & Interdept	Other Public Authorities	Metered Lighting	Total
<b>MWH Sales</b>						
a. Baseline - 2024 TY	8,827,479	798,512	18,388,960	64,889	28,665	28,108,505
b. Actual 2024	<u>8,671,936</u>	<u>784,570</u>	<u>18,091,642</u>	<u>62,392</u>	<u>34,557</u>	27,645,097
c. Change	-155,543	-13,941	-297,318	-2,497	5,892	-463,408
d. Percent Change	-1.76%	-1.75%	-1.62%	-3.85%	20.55%	-1.65%
e. Forecast 12Mo	9,143,470	816,627	18,392,694	63,074	34,532	28,450,397
<b>Base Revenue (\$1,000's)</b>						
f. Baseline - 2024 TY	\$1,107,948	\$90,744	\$1,421,933	\$7,046	\$2,095	\$2,629,766
g. Actual 2024	<u>\$1,098,213</u>	<u>\$89,449</u>	<u>\$1,393,919</u>	<u>\$6,775</u>	<u>\$2,444</u>	\$2,590,800
h. Change - Over(Under)-Recovery	-\$9,735	-\$1,295	-\$28,014	-\$271	\$350	-\$38,965
i. Percent Change	-0.88%	-1.43%	-1.97%	-3.84%	16.69%	-1.48%
j. 3 Percent Revenue Surcharge Cap	-\$33,238	-\$2,722	-\$42,658	-\$211	-\$63	-f*0.03
k. Current True-up - Refund(Surcharge)	-\$9,735	-\$1,295	-\$28,014	-\$211	\$350	-\$38,906
l. Current Percent Change	-0.88%	-1.43%	-1.97%	-3.00%	16.69%	-1.48%
m. Prior Period True-up - Over(Under)-Recovery	\$91	\$12	-\$8	-\$17	\$31	\$110
n. Net Current True-up - Refund(Surcharge)	<b>-\$9,644</b>	<b>-\$1,283</b>	<b>-\$28,022</b>	<b>-\$228</b>	<b>\$381</b>	<b>-\$38,796</b>
o. Final Percent Change	-0.87%	-1.41%	-1.97%	-3.24%	18.20%	-1.48%
p. True-up Factor per kWh	\$0.00105	\$0.00157	\$0.00152	\$0.00362	-\$0.01104	n/e
<b>MISO PRA Tracker (\$1,000's)</b>						
q. MISO PRA Total - Refund(Surcharge)						-\$107,423
r. Allocation to Class*	39.56%	2.74%	57.47%	0.23%	0.00%	see note
s. MISO PRA - Refund(Surcharge)	-\$42,495	-\$2,946	-\$61,731	-\$251	\$0	-\$107,423
t. MISO PRA Factor per kWh	\$0.00465	\$0.00361	\$0.00336	\$0.00398	\$0.00000	q*r s/e
u. Total - Refund(Surcharge)	<b>-\$52,139</b>	<b>-\$4,229</b>	<b>-\$89,753</b>	<b>-\$479</b>	<b>\$381</b>	<b>-\$146,219</b>
v. Total Factor per kWh	<b>\$0.00570</b>	<b>\$0.00518</b>	<b>\$0.00488</b>	<b>\$0.00759</b>	<b>-\$0.01104</b>	p+t

\*The MISO PRA is allocated to class using the D10S Allocator for 2024 in Docket No. E002/GR-21-630.

**PRIOR PERIOD REVENUE TRUE-UP**

	<b>Residential</b>	<b>Commercial</b>	<b>Demand &amp; Interdept</b>	<b>Other Public Authorities</b>	<b>Metered Lighting</b>	<b>Total</b>
<i>Revenue in \$1,000's</i>						
<b>2023 Sales True-up Forecast (MWH)</b>						
a. Jun 2024 - May 2025	9,003,570	797,552	18,238,412	67,825	34,318	28,141,677
<b>2023 Sales True-up Actuals (MWH)</b>						
b. Jun 2024 - May 2025*	8,912,494	800,470	18,072,542	71,658	53,452	27,910,615
<b>Sales Difference (MWH)</b>						
c. Total YTD	-91,075	2,917	-165,871	3,833	19,133	-231,062
d. <b>2023 Sales True-up Factor (\$/kWh)</b>	-\$0.00015	\$0.00170	\$0.00176	-\$0.00450	\$0.00163	
<b>Revenue Difference</b>						
e. Over(Under)-Recovery	\$14	\$5	-\$292	-\$17	\$31	-\$259
<b>Prior Periods Adjustment</b>						
f. Over(Under)-Recovery	\$77	\$7	\$284	\$1	\$0	\$369
<b>Total Prior Period True-up</b>						
g. Over(Under)-Recovery	<b>\$91</b>	<b>\$12</b>	<b>-\$8</b>	<b>-\$17</b>	<b>\$31</b>	<b>\$110</b>
						e + f

\*March - May 2025 actual sales were not available at the time of filing. Used forecasted March - May 2025 sales as a proxy.

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**MISO PLANNING RESOURCE AUCTION REVENUE (\$1,000's) TRACKER**

Year Ended December 31, 2024

Line No.		2024
1	Rate Case Capacity Revenue (MN Jurisdiction)	
2	MISO PRA revenue	111,430
3	Bilateral capacity revenue	655
4	Rate Case Capacity Revenue (MN Jurisdiction) Baseline	<u>112,085</u>
5		
6	Rate Case Allocations	
7	MN 12-month CP Demand (Electric Demand)	87.1003%
8	NSPM 36-month CP Demand (Interchange Demand)	83.4708%
9		
10	Actual Capacity Revenue (NSPM Electric)	
11	MISO PRA revenue	3,985
12	Bilateral capacity revenue	2,427
13	Actual Capacity Revenue (NSPM Electric) Baseline	<u>6,412</u>
14		
15	Actual Capacity Revenue (MN Jurisdiction)	
16	MISO PRA revenue	2,897
17	Bilateral capacity revenue	1,765
18	Actual Capacity Revenue (MN Jurisdiction) Baseline	<u>4,662</u>
19		
20	Capacity Tracker Surcharge	107,423

**COMPARISON OF REVENUE (\$1,000's), SALES AND CUSTOMER BILLS**

Test Year and Year Actual

Detail by Class Cost of Service Study Classes

	MWH Sales	Base Revenue	Total Revenue	Customer Bills
<b>Baseline - 2024 TY</b>				
Residential	8,827,479	\$1,107,948	\$1,389,685	14,745,949
Commercial	798,512	\$90,744	\$116,084	1,059,435
Demand	18,385,204	\$1,421,627	\$1,992,615	596,332
OPA	64,889	\$7,046	\$9,085	17,196
Lighting	109,263	\$27,775	\$30,426	38,234
<b>Retail</b>	<b>28,185,347</b>	<b>\$2,655,141</b>	<b>\$3,537,894</b>	<b>16,457,146</b>
Interdepartmental	3,756	\$306	\$424	69
<b>Total</b>	<b>28,189,103</b>	<b>\$2,655,446</b>	<b>\$3,538,318</b>	<b>16,457,215</b>
<b>Actual 2024</b>				
Residential	8,671,936	\$1,098,213	\$1,380,802	14,799,151
Commercial	784,570	\$89,449	\$114,844	1,051,281
Demand	18,085,090	\$1,393,372	\$1,965,206	600,774
OPA	62,392	\$6,775	\$8,774	17,311
Lighting	111,650	\$28,047	\$30,808	38,234
<b>Retail</b>	<b>27,715,639</b>	<b>\$2,615,857</b>	<b>\$3,500,434</b>	<b>16,506,751</b>
Interdepartmental	6,552	\$546	\$756	86
<b>Total</b>	<b>27,722,191</b>	<b>\$2,616,404</b>	<b>\$3,501,190</b>	<b>16,506,837</b>
<b>Increase</b>				
Residential	-155,543	-\$9,735	-\$8,883	53,202
Commercial	-13,941	-\$1,295	-\$1,240	-8,154
Demand	-300,115	-\$28,255	-\$27,409	4,442
OPA	-2,497	-\$271	-\$311	115
Lighting (all)	2,388	\$272	\$382	0
<b>Retail</b>	<b>-469,708</b>	<b>-39,283,417</b>	<b>-37,460,437</b>	<b>49,605</b>
Interdepartmental	2,796	240,607	332,371	17
<b>Total</b>	<b>-466,912</b>	<b>-\$39,043</b>	<b>-\$37,128</b>	<b>49,622</b>
<b>Increase%</b>				
Residential	-1.76%	-0.88%	-0.64%	0.36%
Commercial	-1.75%	-1.43%	-1.07%	-0.77%
Demand	-1.63%	-1.99%	-1.38%	0.74%
OPA	-3.85%	-3.84%	-3.42%	0.67%
Lighting (all)	2.19%	0.98%	1.26%	0.00%
<b>Retail</b>	<b>-1.67%</b>	<b>-1.48%</b>	<b>-1.06%</b>	<b>0.30%</b>
Interdepartmental	74.45%	78.71%	78.45%	24.64%
<b>Total</b>	<b>-1.66%</b>	<b>-1.47%</b>	<b>-1.05%</b>	<b>0.30%</b>

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### **COMPARISON OF REVENUE (\$1,000's), SALES AND CUSTOMER BILLS**

**Test Year and Year Actual  
Detail by Sales Forecasting Classes**

	<b>MWH Sales</b>	<b>Base Revenue</b>	<b>Total Revenue</b>	<b>Customer Bills<sup>(1)</sup></b>
<b>Baseline - 2024 TY</b>				
RES	8,395,023	\$1,065,771	\$1,333,898	14,180,185
RSH	438,075	\$42,177	\$55,787	565,764
Small C&I	12,015,156	\$1,050,013	\$1,425,058	1,649,861
Large C&I	7,191,459	\$462,359	\$683,640	5,906
PSHL	80,745	\$27,775	\$30,426	38,234
OSPA	64,889	\$7,046	\$9,085	17,196
ID	3,756	\$306	\$424	69
<b>Total</b>	<b>28,189,103</b>	<b>\$2,655,446</b>	<b>\$3,538,318</b>	<b>16,457,215</b>
<b>Actual 2024</b>				
RES	8,250,240	\$1,055,645	\$1,324,616	14,202,079
RSH	426,400	\$42,569	\$56,186	597,072
Small C&I	12,052,976	\$1,053,296	\$1,436,920	1,646,294
Large C&I	6,838,717	\$429,525	\$643,130	5,761
PSHL	84,915	\$28,047	\$30,808	38,234
OSPA	62,392	\$6,775	\$8,774	17,311
ID	6,552	\$546	\$756	86
<b>Total</b>	<b>27,722,191</b>	<b>\$2,616,404</b>	<b>\$3,501,190</b>	<b>16,506,837</b>
<b>Increase</b>				
RES	-144,784	-\$10,126	-\$9,282	21,894
RSH	-11,675	391	399	31,308
Small C&I	37,819	3,283	11,861	-3,567
Large C&I	-352,742	-32,834	-40,510	-145
PSHL	4,170	272	382	0
OSPA	-2,497	-271	-311	115
ID	2,796	241	332	17
<b>Total</b>	<b>-466,912</b>	<b>-\$39,043</b>	<b>-\$37,128</b>	<b>49,622</b>
<b>Increase%</b>				
RES	-1.72%	-0.95%	-0.70%	0.15%
RSH	-2.67%	0.93%	0.72%	5.53%
Small C&I	0.31%	0.31%	0.83%	-0.22%
Large C&I	-4.91%	-7.10%	-5.93%	-2.46%
PSHL	5.16%	0.98%	1.26%	0.00%
OSPA	-3.85%	-3.84%	-3.42%	0.67%
ID	74.45%	78.71%	78.45%	24.64%
<b>Total</b>	<b>-1.66%</b>	<b>-1.47%</b>	<b>-1.05%</b>	<b>0.30%</b>

(1) PSHL includes only Metered Lighting. OSPA excludes Siren Service.

**CUSTOMERS, SALES AND REVENUE BY RATE SCHEDULE**  
**Jan-Dec Actual - Year 2024**

Service Schedule	Average Customers	MWH Sales			Revenues (\$1,000's)		
		Summer	Winter	Annual	Summer	Winter	Annual
<b>Residential</b>							
Residential	1,215,808	3,300,751	5,246,114	8,546,865	560,121	803,572	1,363,693
Residential TOD	10,526	28,121	43,654	71,776	4,837	6,493	11,330
Residential EV	3,442	6,125	13,730	19,855	797	1,622	2,419
Load Management	3,487	6,670	26,770	33,440	764	2,596	3,361
<b>Res Total</b>	<b>1,233,263</b>	<b>3,341,667</b>	<b>5,330,269</b>	<b>8,671,936</b>	<b>566,519</b>	<b>814,283</b>	<b>1,380,802</b>
<b>C&amp;I - Non-Demand</b>							
Small General	77,063	243,108	457,916	701,023	38,728	64,632	103,360
Small General TOD	10,353	26,726	54,197	80,923	4,023	7,123	11,146
Load Management	191	532	2,092	2,624	92	246	338
<b>C&amp;I N-D Total</b>	<b>87,607</b>	<b>270,365</b>	<b>514,205</b>	<b>784,570</b>	<b>42,842</b>	<b>72,001</b>	<b>114,844</b>
<b>C&amp;I - Demand</b>							
General	43,481	2,702,366	4,797,080	7,499,447	355,796	562,757	918,553
General TOD	4,955	2,669,091	4,706,845	7,375,935	279,420	446,010	725,429
Light Rail	30	8,726	19,146	27,872	1,057	2,143	3,201
Peak-Controlled	1,275	332,813	605,994	938,808	41,756	70,242	111,998
Peak-Controlled TOD	314	676,842	1,302,085	1,978,927	65,922	120,692	186,614
Energy Controlled, Real Time Pricing and Commercial EV	10	89,910	174,190	264,101	6,490	12,921	19,412
<b>C&amp;I Dmd Total</b>	<b>50,065</b>	<b>6,479,749</b>	<b>11,605,340</b>	<b>18,085,090</b>	<b>750,440</b>	<b>1,214,766</b>	<b>1,965,206</b>
<b>C&amp;I Total</b>	<b>137,671</b>	<b>6,750,115</b>	<b>12,119,545</b>	<b>18,869,660</b>	<b>793,283</b>	<b>1,286,767</b>	<b>2,080,050</b>
<b>Public Authorities</b>							
Small Mun Pumping	874	1,974	3,847	5,821	327	553	880
Municipal Pumping	568	22,145	34,426	56,571	3,246	4,611	7,857
Siren Service	0	0	0	0	12	25	37
<b>PA Total</b>	<b>1,443</b>	<b>24,119</b>	<b>38,273</b>	<b>62,392</b>	<b>3,585</b>	<b>5,189</b>	<b>8,774</b>
<b>Lighting</b>							
System Service	0	8,747	23,086	31,832	6,724	13,587	20,311
Energy	0	5,564	14,684	20,248	659	1,406	2,065
Metered Energy	3,186	9,022	23,813	32,835	886	2,293	3,180
Protective Lighting	0	7,082	19,654	26,736	1,706	3,547	5,252
<b>Lighting Total</b>	<b>3,186</b>	<b>30,415</b>	<b>81,236</b>	<b>111,650</b>	<b>9,975</b>	<b>20,833</b>	<b>30,808</b>
<b>Total Retail</b>	<b>1,375,563</b>	<b>10,146,316</b>	<b>17,569,323</b>	<b>27,715,639</b>	<b>1,373,362</b>	<b>2,127,071</b>	<b>3,500,434</b>
Other Rev Increase					678	1,356	2,034
Interdept. Increase					0	62	63
<b>Total Revenue</b>	<b>1,375,563</b>	<b>10,146,316</b>	<b>17,569,323</b>	<b>27,715,639</b>	<b>1,374,041</b>	<b>2,128,490</b>	<b>3,502,531</b>
Interdept Present	7	50	6,503	6,552	5	688	693
<b>Retail + ID</b>	<b>1,375,570</b>	<b>10,146,365</b>	<b>17,575,826</b>	<b>27,722,191</b>	<b>1,374,046</b>	<b>2,129,178</b>	<b>3,503,224</b>

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**REVENUE BY RATE CLASS**  
**Jan-Dec Actual - Year 2024**

	Revenues (\$1,000's)			
	Total	Base	Fuel	Rider
Residential Regular	1,325,922	1,056,835	259,090	9,998
Res Space Heating	56,186	42,569	13,100	517
Total Residential	1,382,108	1,099,403	272,191	10,514
Small Comm. & Ind.	1,440,866	1,056,698	369,538	14,631
Large Comm. & Ind.	643,130	429,525	205,014	8,590
Total Comm. & Ind.	2,083,996	1,486,223	574,552	23,221
Street Lighting	25,556	23,456	1,997	103
Public Authorities	8,774	6,775	1,923	76
Total Retail	3,500,434	2,615,857	850,663	33,914
Other Revenues Incr.	2,034	2,034		
Interdept Rev Incr.	64	111	1	-49
Retail + Increases	3,502,532	2,618,002	850,663	33,865
Interdept Present Rev.	693	436	201	57
Retail + Interdept	3,503,225	2,618,437	850,864	33,922
Interdepartmental Total	758	546	202	8

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

Northern States Power Company  
Electric Utility - State of Minnesota

Docket No. E002/M-25-0056  
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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
<b>A01 Res OH ResReg Secondary</b>									
Cust Chg	Bills	3,039,838	6,072,760	9,112,598	\$7.00	\$7.00	21,284	42,520	63,804
Energy	MWH	1,771,039	2,752,557	4,523,596	\$130.69	\$113.64	231,457	312,801	544,258
SvrSwtchAC	MWH	631,915	0	631,915	-\$10.00	\$0.00	-8,181	0	-8,181
SvrSwtchWH	MWH	12,972	22,869	35,841	-\$2.00	-\$2.00	-25	-49	-74
LowIncCredit	MWH	143,196	286,391	429,587	-\$27.07	-\$27.07	-3,876	-7,753	-11,629
Fuel Cost	MWH	1,771,039	2,752,557	4,523,596	\$34.34	\$29.52	60,826	81,258	142,084
Riders	MWH	1,771,039	2,752,557	4,523,596	\$1.21	\$1.21	2,146	3,336	5,483
<b>Total:</b>							303,632	432,112	735,744
<b>A01 Res OH ResSH Secondary</b>									
Cust Chg	Bills	151,957	298,525	450,482	\$7.00	\$7.00	1,064	2,090	3,154
Energy	MWH	67,232	207,835	275,066	\$130.69	\$82.15	8,787	17,074	25,860
SvrSwtchAC	MWH	10,797	0	10,797	-\$10.00	\$0.00	-92	0	-92
SvrSwtchWH	MWH	1,482	3,885	5,367	-\$2.00	-\$2.00	-2	-4	-6
LowIncCredit	MWH	7,079	14,158	21,237	-\$27.07	-\$27.07	-192	-383	-575
Fuel Cost	MWH	67,232	207,835	275,066	\$34.34	\$29.52	2,309	6,135	8,445
Riders	MWH	67,232	207,835	275,066	\$1.21	\$1.21	81	252	333
<b>Total:</b>							11,956	25,164	37,119
<b>A03 Res UG ResReg Secondary</b>									
Cust Chg	Bills	1,638,863	3,272,812	4,911,675	\$7.00	\$7.00	11,475	22,915	34,390
Energy	MWH	1,429,241	2,195,317	3,624,559	\$130.69	\$113.64	186,788	249,476	436,263
SvrSwtchAC	MWH	725,599	0	725,599	-\$10.00	\$0.00	-8,076	0	-8,076
SvrSwtchWH	MWH	6,710	11,728	18,438	-\$2.00	-\$2.00	-12	-24	-37
LowIncCredit	MWH	77,182	154,364	231,547	-\$27.07	-\$27.07	-2,089	-4,179	-6,268
Fuel Cost	MWH	1,429,241	2,195,317	3,624,559	\$34.34	\$29.52	49,087	64,807	113,895
Riders	MWH	1,429,241	2,195,317	3,624,559	\$1.21	\$1.21	1,732	2,661	4,393
<b>Total:</b>							238,904	335,656	574,560
<b>A03 Res UG ResSH Secondary</b>									
Cust Chg	Bills	38,307	76,222	114,529	\$7.00	\$7.00	268	534	802
Energy	MWH	33,193	90,321	123,514	\$130.69	\$82.15	4,338	7,420	11,758
SvrSwtchAC	MWH	11,982	0	11,982	-\$10.00	\$0.00	-114	0	-114
SvrSwtchWH	MWH	1,309	3,512	4,822	-\$2.00	-\$2.00	-2	-4	-7
LowIncCredit	MWH	1,800	3,599	5,399	-\$27.07	-\$27.07	-49	-97	-146
Fuel Cost	MWH	33,193	90,321	123,514	\$34.34	\$29.52	1,140	2,666	3,806
Riders	MWH	33,193	90,321	123,514	\$1.21	\$1.21	40	109	150
<b>Total:</b>							5,622	10,627	16,249
<b>A00 WtrHeating ResSH Secondary</b>									
Cust Chg	Bills	134	272	406	\$0.00	\$0.00	0	0	0
Energy	MWH	45	85	129	\$130.69	\$113.64	6	10	15
Fuel Cost	MWH	45	85	129	\$34.34	\$29.52	2	3	4
Riders	MWH	45	85	129	\$1.21	\$1.21	0	0	0
<b>Total:</b>							7	12	20
<b>A02 Res TOD OH ResReg Secondary</b>									
Cust Chg	Bills	3,663	7,093	10,756	\$7.00	\$7.00	26	50	75
Energy On	MWH	598	1,116	1,715	\$258.79	\$214.08	155	239	394
Energy Off	MWH	1,616	3,449	5,065	\$51.71	\$51.71	84	178	262
Fuel Cost	MWH	2,214	4,565	6,780	\$34.34	\$29.52	76	135	211

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## Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024

**PUBLIC DOCUMENT**  
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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Cust Chg	Bills	9,501	18,231	27,732	\$16.48	\$16.48	157	300	457
Energy On	MWH	55	130	185	\$278.45	\$248.69	15	32	48
Energy On	MWH	314	709	1,023	\$113.07	\$99.07	35	70	106
Energy Off	MWH	2,495	5,413	7,907	\$38.25	\$38.25	95	207	302
Fuel Cost	MWH	2,549	5,543	8,092	\$34.34	\$29.52	88	164	251
Riders	MWH	2,549	5,543	8,092	\$1.21	\$1.21	3	7	10
<b>Total:</b>							393	781	1,174
<b>A81 Res EV Pilot PrePay ResReg Secondary</b>									
Cust Chg	Bills	4,237	8,075	12,312	\$6.68	\$6.68	28	54	82
Energy On	MWH	279	607	886	\$278.45	\$248.69	78	151	229
Energy On	MWH	100	254	354	\$113.07	\$99.07	11	25	36
Energy Off	MWH	823	1,832	2,655	\$38.25	\$38.25	31	70	102
Fuel Cost	MWH	1,103	2,439	3,542	\$34.34	\$29.52	38	72	110
Riders	MWH	1,103	2,439	3,542	\$1.21	\$1.21	1	3	4
<b>Total:</b>							188	375	563
<b>A82 Res EV Subscript Pilot Bund ResReg Secondary</b>									
Cust Chg	Bills	362	708	1,070	\$34.45	\$33.87	12	24	36
Energy MWH		8	13	21	\$258.79	\$214.08	2	3	5
Energy MWH		134	279	413	\$0.00	\$0.00	0	0	0
Fuel Cost MWH		141	292	434	\$34.34	\$29.52	5	9	13
Riders MWH		141	292	434	\$1.21	\$1.21	0	0	1
<b>Total:</b>							19	36	55
<b>A83 Res EV Subscript Pilot Prepay ResReg Secondary</b>									
Cust Chg	Bills	68	124	192	\$24.65	\$24.07	2	3	5
Energy MWH		1	1	2	\$258.79	\$214.08	0	0	0
Energy MWH		22	43	65	\$0.00	\$0.00	0	0	0
Fuel Cost MWH		23	44	67	\$34.34	\$29.52	1	1	2
Riders MWH		23	44	67	\$1.21	\$1.21	0	0	0
<b>Total:</b>							3	5	7
<b>A05 EnergyCtrl N/D ResReg Secondary</b>									
Cust Chg	Bills	2,378	4,753	7,131	\$6.00	\$6.00	14	29	43
Energy MWH		1,053	4,189	5,243	\$59.33	\$59.33	62	249	311
Opt Energy MWH		23	72	95	\$130.69	\$59.33	3	4	7
Fuel Cost MWH		1,076	4,261	5,337	\$34.34	\$29.52	37	126	163
Riders MWH		1,076	4,261	5,337	\$1.21	\$1.21	1	5	6
<b>Total:</b>							118	412	530
<b>A05 EnergyCtrl N/D ResSH Secondary</b>									
Cust Chg	Bills	10,145	20,298	30,443	\$6.00	\$6.00	61	122	183
Energy MWH		4,847	18,191	23,038	\$59.33	\$59.33	288	1,079	1,367
Opt Energy MWH		536	2,483	3,018	\$130.69	\$59.33	70	147	217
Fuel Cost MWH		5,383	20,674	26,056	\$34.34	\$29.52	185	610	795
Riders MWH		5,383	20,674	26,056	\$1.21	\$1.21	7	25	32
<b>Total:</b>							610	1,984	2,594
<b>A05 EnergyCtrl N/D Sm C&amp;I Secondary</b>									
Cust Chg	Bills	445	885	1,330	\$6.00	\$6.00	3	5	8
Energy MWH		237	1,160	1,397	\$59.33	\$59.33	14	69	83
Opt Energy MWH		6	86	92	\$117.99	\$59.33	1	5	6

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## Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Fuel Cost	MWH	243	1,246	1,489	\$34.31	\$29.49	8	37	45
Riders	MWH	243	1,246	1,489	\$1.21	\$1.21	0	2	2
<b>Total:</b>							26	118	144
<b>A06 Limited Off-Peak ResReg Secondary &amp; A06 Limited Off-Peak ResSH Secondary</b>									
Cust Chg	Bills	1,425	2,850	4,169	\$6.00	\$6.00	9	17	26
Energy	On	MWH	28	110	135	\$421.00	\$421.00	12	46
Energy	Off	MWH	183	1,725	1,817	\$46.56	\$46.56	9	80
Fuel Cost	MWH	211	1,836	1,952	\$34.34	\$29.52	7	54	61
Riders	MWH	211	1,836	1,952	\$1.21	\$1.21	0	2	2
<b>Total:</b>							36	200	237
<b>A06 Limited Off-Peak Sm C&amp;I Secondary</b>									
Cust Chg	Bills	197	388	585	\$6.00	\$6.00	1	2	4
Cust Chg	Bills	127	252	379	\$6.00	\$6.00	1	2	2
Cust Chg	Bills	0	0	0	\$60.00	\$60.00	0	0	0
Energy	On	MWH	108	160	268	\$421.00	\$421.00	45	67
Energy	Off	MWH	0	0	0	\$46.56	\$46.56	0	0
Energy	Off	MWH	0	0	0	\$46.56	\$46.56	0	0
Energy	Off	MWH	181	686	866	\$45.28	\$45.28	8	31
Fuel Cost	MWH	289	846	1,135	\$34.31	\$29.49	10	25	35
Riders	MWH	289	846	1,135	\$1.21	\$1.21	0	1	1
<b>Total:</b>							66	128	194
<b>A09 SmallGen UnMtrd Sm C&amp;I Secondary</b>									
Cust Chg	Bills	400	800	1,200	\$7.05	\$7.05	3	6	8
Energy	MWH	9	16	25	\$117.99	\$100.94	1	2	3
Fuel Cost	MWH	9	16	25	\$34.31	\$29.49	0	0	1
Riders	MWH	9	16	25	\$1.21	\$1.21	0	0	0
<b>Total:</b>							4	8	12
<b>A10 SmallGen Sm C&amp;I Secondary</b>									
Cust Chg	Bills	307,430	615,270	922,700	\$7.05	\$7.05	2,168	4,338	6,506
Energy	MWH	242,928	457,772	700,701	\$117.99	\$100.94	28,663	46,208	74,871
SrvSwtchAC	Tons	153,244	0	153,244	-\$5.00	\$0.00	-766	0	-766
Fuel Cost	MWH	242,928	457,772	700,701	\$34.31	\$29.49	8,336	13,502	21,838
Riders	MWH	242,928	457,772	700,701	\$1.21	\$1.21	294	555	849
<b>Total:</b>							38,695	64,602	103,297
<b>A40 Small Mun Pumping Public Auth Secondary</b>									
Cust Chg	Bills	3,496	6,994	10,490	\$7.05	\$7.05	25	49	74
Energy	MWH	1,974	3,847	5,821	\$117.39	\$100.34	232	386	618
Fuel Cost	MWH	1,974	3,847	5,821	\$34.31	\$29.49	68	113	181
Riders	MWH	1,974	3,847	5,821	\$1.21	\$1.21	2	5	7
<b>Total:</b>							327	553	880
<b>A11 WtrHeating Sm C&amp;I Secondary</b>									
Cust Chg	Bills	281	562	843	\$0.00	\$0.00	0	0	0
Energy	MWH	60	123	184	\$117.99	\$100.94	7	12	20
Fuel Cost	MWH	60	123	184	\$34.31	\$29.49	2	4	6
Riders	MWH	60	123	184	\$1.21	\$1.21	0	0	0
<b>Total:</b>							9	16	26

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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
<b>[PROTECTED DATA BEGINS]</b>									
Cust Chg	Bills								
Energy	MWH								
Demand	KW								
Fuel Cost	MWH								
Riders	MWH								
<b>Total:</b>									
<b>[PROTECTED DATA ENDS]</b>									
<b>A12 SmallGen TOD Sm C&amp;I Secondary</b>									
Cust Chg	Bills	12,088	24,170	36,258	\$7.05	\$7.05	85	170	256
Energy On	MWH	4,314	8,588	12,902	\$197.82	\$160.20	853	1,376	2,229
Energy Off	MWH	7,806	16,934	24,740	\$51.82	\$51.82	404	878	1,282
SvrSwtchAC	Tons	770	0	770	-\$5.00	\$0.00	-4	0	-4
Fuel Cost	MWH	12,119	25,522	37,642	\$34.31	\$29.49	416	753	1,169
Riders	MWH	12,119	25,522	37,642	\$1.21	\$1.21	15	31	46
<b>Total:</b>							1,770	3,207	4,977
<b>A16 SGS TOD kWh Mtr Sm C&amp;I Secondary</b>									
Cust Chg	Bills	12,428	24,984	37,412	\$7.05	\$7.05	88	176	264
Energy	MWH	5,332	10,962	16,294	\$102.92	\$89.75	549	984	1,533
Fuel Cost	MWH	5,332	10,962	16,294	\$34.31	\$29.49	183	323	506
Riders	MWH	5,332	10,962	16,294	\$1.21	\$1.21	6	13	20
<b>Total:</b>							826	1,497	2,322
<b>A18 SGS TOD UnMtrd Sm C&amp;I Secondary</b>									
Cust Chg	Bills	16,872	33,666	50,538	\$7.05	\$7.05	119	237	356
Energy	MWH	8,965	17,118	26,083	\$102.92	\$89.75	923	1,536	2,459
Fuel Cost	MWH	8,965	17,118	26,083	\$34.31	\$29.49	308	505	813
Riders	MWH	8,965	17,118	26,083	\$1.21	\$1.21	11	21	32
<b>Total:</b>							1,360	2,299	3,660
<b>A22 SGS TOD Low Watt Sm C&amp;I Secondary</b>									
<b>[PROTECTED DATA BEGINS]</b>									
Cust Chg	Bills								
LwWattSm	Bills								
LwWattLg	Bills								
Energy	MWH								
Fuel Cost	MWH								
Riders	MWH								
<b>Total:</b>									
<b>[PROTECTED DATA ENDS]</b>									
<b>A14 General Sm C&amp;I Secondary</b>									
Cust Chg	Bills	173,093	346,142	519,235	\$30.53	\$30.53	5,285	10,568	15,852
Energy	MWH	2,596,273	4,588,502	7,184,775	\$47.65	\$47.65	123,712	218,642	342,355
Energy Cr	MWH	120,364	268,841	389,206	-\$18.24	-\$18.24	-2,195	-4,904	-7,099
SvrSwtchAC	Tons	431,829	0	431,829	-\$5.00	\$0.00	-2,159	0	-2,159
Demand	KW	8,291,727	14,200,163	22,491,891	\$16.49	\$11.90	136,731	168,982	305,713
BIS Rdr	KW	0	0	0	-\$1.11	-\$1.13	0	0	0
Fuel Cost	MWH	2,596,273	4,588,502	7,184,775	\$30.79	\$30.79	79,950	141,299	221,249
Riders	KW	8,291,727	14,200,163	22,491,891	\$0.00	\$0.00	0	0	0

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## Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024

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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Riders	KW								
Riders	MWH								
<b>Total:</b>									

**[PROTECTED DATA ENDS]**

**A14 General Lg C&I Tr Transformed**

Cust Chg	Bills	0	0	0	\$30.53	\$30.53	0	0	0
Energy	MWH	0	0	0	\$44.31	\$44.31	0	0	0
Energy Cr	MWH	0	0	0	-\$18.24	-\$18.24	0	0	0
Demand	KW	0	0	0	\$14.14	\$9.55	0	0	0
Fuel Cost	MWH	0	0	0	\$30.79	\$30.79	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	\$1.21	\$1.21	0	0	0
<b>Total:</b>							0	0	0

**A14 General Sm C&I Transmission**

**[PROTECTED DATA BEGINS]**

Cust Chg	Bills								
Energy	MWH								
Energy Cr	MWH								
Demand	KW								
Fuel Cost	MWH								
Riders	KW								
Riders	MWH								
<b>Total:</b>									

**[PROTECTED DATA ENDS]**

**A15 General TOD Sm C&I Secondary**

Cust Chg	Bills	18,228	36,586	54,814	\$34.53	\$34.53	629	1,263	1,893	
Energy	On	MWH	342,703	591,445	934,148	\$65.38	\$65.38	22,406	38,669	61,075
Energy	Off	MWH	532,801	947,999	1,480,800	\$34.41	\$34.41	18,334	32,621	50,954
Energy Cr	MWH	143,271	282,984	426,254	-\$18.24	-\$18.24	-2,613	-5,162	-7,775	
SrvSwtchAC	Tons	39,891	0	39,891	-\$5.00	\$0.00	-199	0	-199	
Demand	KW	1,935,833	3,312,259	5,248,092	\$16.49	\$11.90	31,922	39,416	71,338	
Off Dmd	KW	51,429	114,887	166,315	\$3.35	\$3.35	172	385	557	
BIS Rdr	KW	45,698	51,439	97,136	-\$1.11	-\$1.13	-51	-58	-109	
Fuel Cost	On	MWH	342,703	591,445	934,148	\$39.13	\$39.13	13,411	23,145	36,556
Fuel Cost	Off	MWH	532,801	947,999	1,480,800	\$24.56	\$24.56	13,088	23,287	36,375
Riders	KW	1,935,833	3,312,259	5,248,092	\$0.00	\$0.00	0	0	0	
Riders	MWH	875,504	1,539,444	2,414,948	\$1.21	\$1.21	1,061	1,866	2,927	
<b>Total:</b>							98,160	155,431	253,591	

**A15 General TOD Lg C&I Secondary**

Cust Chg	Bills	747	1,481	2,228	\$34.53	\$34.53	26	51	77	
Energy	On	MWH	218,593	390,708	609,300	\$65.38	\$65.38	14,292	25,544	39,836
Energy	Off	MWH	333,246	603,373	936,619	\$34.41	\$34.41	11,467	20,762	32,229
Energy Cr	MWH	91,938	176,826	268,764	-\$18.24	-\$18.24	-1,677	-3,225	-4,902	
SrvSwtchAC	Tons	60,027	0	60,027	-\$5.00	\$0.00	-300	0	-300	
Demand	KW	1,169,784	2,068,159	3,237,942	\$16.49	\$11.90	19,290	24,611	43,901	
Off Dmd	KW	16,418	49,910	66,328	\$3.35	\$3.35	55	167	222	
BIS Rdr	KW	98,094	153,401	251,495	-\$1.11	-\$1.13	-109	-174	-283	

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge		Units	Billing Units			Rate		Revenues		
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
AreaDevRdr		KW	0	0	0	-\$3.30	-\$2.38	0	0	0
Fuel Cost	On	MWH	218,593	390,708	609,300	\$39.13	\$39.13	8,554	15,289	23,844
Fuel Cost	Off	MWH	333,246	603,373	936,619	\$24.56	\$24.56	8,186	14,822	23,008
Riders		KW	1,169,784	2,068,159	3,237,942	\$0.00	\$0.00	0	0	0
Riders		MWH	551,839	994,080	1,545,919	\$1.21	\$1.21	669	1,205	1,874
<b>Total:</b>								60,452	99,053	159,504
<b>A15 General TOD Sm C&amp;I Primary</b>										
Cust Chg		Bills	354	694	1,048	\$34.53	\$34.53	12	24	36
Energy	On	MWH	18,614	32,548	51,162	\$64.01	\$64.01	1,191	2,083	3,275
Energy	Off	MWH	29,217	51,799	81,016	\$33.04	\$33.04	965	1,711	2,677
Energy Cr		MWH	8,208	13,308	21,516	-\$18.24	-\$18.24	-150	-243	-392
SvrSwtchAC		Tons	3,218	0	3,218	-\$5.00	\$0.00	-16	0	-16
Demand		KW	109,378	196,066	305,444	\$15.79	\$11.20	1,727	2,196	3,923
Off Dmd		KW	9,015	13,033	22,048	\$2.65	\$2.65	24	35	58
BIS Rdr		KW	0	0	0	-\$1.13	-\$1.16	0	0	0
Fuel Cost	On	MWH	18,614	32,548	51,162	\$39.13	\$39.13	728	1,274	2,002
Fuel Cost	Off	MWH	29,217	51,799	81,016	\$24.56	\$24.56	718	1,272	1,990
Riders		KW	109,378	196,066	305,444	\$0.00	\$0.00	0	0	0
Riders		MWH	47,831	84,347	132,178	\$1.21	\$1.21	58	102	160
<b>Total:</b>								5,258	8,455	13,713
<b>A15 General TOD Lg C&amp;I Primary</b>										
Cust Chg		Bills	404	788	1,192	\$34.53	\$34.53	14	27	41
Energy	On	MWH	272,534	474,111	746,644	\$64.01	\$64.01	17,445	30,348	47,793
Energy	Off	MWH	446,298	779,335	1,225,633	\$33.04	\$33.04	14,746	25,749	40,495
Energy Cr		MWH	140,971	272,791	413,762	-\$18.24	-\$18.24	-2,571	-4,976	-7,547
SvrSwtchAC		Tons	2,102	0	2,102	-\$5.00	\$0.00	-11	0	-11
Demand		KW	1,438,380	2,516,132	3,954,512	\$15.79	\$11.20	22,712	28,181	50,893
Off Dmd		KW	32,194	116,063	148,256	\$2.65	\$2.65	85	308	393
BIS Rdr		KW	63,477	34,843	98,320	-\$1.13	-\$1.16	-72	-40	-112
Fuel Cost	On	MWH	272,534	474,111	746,644	\$39.13	\$39.13	10,665	18,553	29,218
Fuel Cost	Off	MWH	446,298	779,335	1,225,633	\$24.56	\$24.56	10,963	19,144	30,107
Riders		KW	1,438,380	2,516,132	3,954,512	\$0.00	\$0.00	0	0	0
Riders		MWH	718,832	1,253,445	1,972,277	\$1.21	\$1.21	871	1,519	2,390
<b>Total:</b>								74,848	118,813	193,661
<b>A29 Light Rail Sm C&amp;I Primary</b>										
Cust Chg		Bills	120	240	360	\$104.55	\$104.55	13	25	38
Energy	On	MWH	3,766	7,754	11,520	\$64.01	\$64.01	241	496	737
Energy	Off	MWH	4,960	11,392	16,352	\$33.04	\$33.04	164	376	540
Energy Cr		MWH	1,282	1,778	3,060	-\$15.70	-\$15.70	-20	-28	-48
Demand		KW	19,627	47,112	66,739	\$8.32	\$3.73	163	176	339
Trans Dmd		KW	27,929	63,840	91,768	\$7.47	\$7.47	209	477	685
Off Dmd		KW	3,076	5,415	8,491	\$2.65	\$2.65	8	14	23
Fuel Cost	On	MWH	3,766	7,754	11,520	\$39.13	\$39.13	147	303	451
Fuel Cost	Off	MWH	4,960	11,392	16,352	\$24.56	\$24.56	122	280	402
Riders		KW	27,929	63,840	91,768	\$0.00	\$0.00	0	0	0
Riders		MWH	8,726	19,146	27,872	\$1.21	\$1.21	11	23	34
<b>Total:</b>								1,057	2,143	3,201

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual

**A87 EV Fleet TOD Sm C&I Secondary**

[PROTECTED DATA BEGINS]

Cust Chg	Bills								
Energy	On	MWH							
Energy	Off	MWH							
Energy Cr		MWH							
Demand		KW							
Off Dmd		KW							
Fuel Cost	On	MWH							
Fuel Cost	Off	MWH							
Riders		KW							
Riders		MWH							

**Total:**

[PROTECTED DATA ENDS]

**A88 EV Fleet TOD Sm C&I Secondary**

Cust Chg	Bills	0	0	0	\$34.53	\$34.53	0	0	0
Energy	On	MWH	0	0	\$65.38	\$65.38	0	0	0
Energy	Off	MWH	0	0	\$34.41	\$34.41	0	0	0
Energy Cr		MWH	0	0	-\$18.24	-\$18.24	0	0	0
Demand		KW	0	0	\$16.49	\$11.90	0	0	0
Off Dmd		KW	0	0	\$3.35	\$3.35	0	0	0
Fuel Cost	On	MWH	0	0	\$39.13	\$39.13	0	0	0
Fuel Cost	Off	MWH	0	0	\$24.56	\$24.56	0	0	0
Riders		KW	0	0	\$0.00	\$0.00	0	0	0
Riders		MWH	0	0	\$1.21	\$1.21	0	0	0

**Total:**

[PROTECTED DATA ENDS]

**A89 EV Fleet TOD Sm C&I Secondary**

Cust Chg	Bills	0	0	0	\$34.53	\$34.53	0	0	0
Energy	On	MWH	0	0	\$65.38	\$65.38	0	0	0
Energy	Off	MWH	0	0	\$34.41	\$34.41	0	0	0
Energy Cr		MWH	0	0	-\$18.24	-\$18.24	0	0	0
Demand		KW	0	0	\$16.49	\$11.90	0	0	0
Off Dmd		KW	0	0	\$3.35	\$3.35	0	0	0
Fuel Cost	On	MWH	0	0	\$39.13	\$39.13	0	0	0
Fuel Cost	Off	MWH	0	0	\$24.56	\$24.56	0	0	0
Riders		KW	0	0	\$0.00	\$0.00	0	0	0
Riders		MWH	0	0	\$1.21	\$1.21	0	0	0

**Total:**

[PROTECTED DATA ENDS]

**A90 EV Public Charging General TOD Sm C&I Secondary**

Cust Chg	Bills	0	0	0	\$34.53	\$34.53	0	0	0
Energy	On	MWH	289	904	1,193	\$65.38	\$65.38	19	59
Energy	Off	MWH	0	0	0	\$34.41	\$34.41	0	0
Energy Cr		MWH	0	0	0	-\$18.24	-\$18.24	0	0
Demand		KW	2,889	9,041	11,929	\$16.49	\$11.90	48	108
Off Dmd		KW	0	0	0	\$3.35	\$3.35	0	0
Fuel Cost	On	MWH	289	904	1,193	\$39.13	\$39.13	11	35
Fuel Cost	Off	MWH	0	0	0	\$24.56	\$24.56	0	0

**PUBLIC DOCUMENT**  
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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Riders	KW	2,889	9,041	11,929	\$0.00	\$0.00	0	0	0
Riders	MWH	289	904	1,193	\$1.21	\$1.21	0	1	1
<b>Total:</b>							78	203	281
<b>A87 EV Fleet TOD Lg C&amp;I Secondary</b>									
Cust Chg	Bills	0	0	0	\$34.53	\$34.53	0	0	0
Energy On	MWH	0	0	0	\$65.38	\$65.38	0	0	0
Energy Off	MWH	0	0	0	\$34.41	\$34.41	0	0	0
Energy Cr	MWH	0	0	0	-\$18.24	-\$18.24	0	0	0
Demand	KW	0	0	0	\$16.49	\$11.90	0	0	0
Off Dmd	KW	0	0	0	\$3.35	\$3.35	0	0	0
Fuel Cost On	MWH	0	0	0	\$39.13	\$39.13	0	0	0
Fuel Cost Off	MWH	0	0	0	\$24.56	\$24.56	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	\$1.21	\$1.21	0	0	0
<b>Total:</b>							0	0	0
<b>A88 EV Fleet TOD Sm C&amp;I Secondary</b>									
Cust Chg	Bills	0	0	0	\$34.53	\$34.53	0	0	0
Energy On	MWH	0	0	0	\$65.38	\$65.38	0	0	0
Energy Off	MWH	0	0	0	\$34.41	\$34.41	0	0	0
Energy Cr	MWH	0	0	0	-\$18.24	-\$18.24	0	0	0
Demand	KW	0	0	0	\$16.49	\$11.90	0	0	0
Off Dmd	KW	0	0	0	\$3.35	\$3.35	0	0	0
Fuel Cost On	MWH	0	0	0	\$39.13	\$39.13	0	0	0
Fuel Cost Off	MWH	0	0	0	\$24.56	\$24.56	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	\$1.21	\$1.21	0	0	0
<b>Total:</b>							0	0	0
<b>A89 EV Fleet TOD Sm C&amp;I Secondary</b>									
Cust Chg	Bills	0	0	0	\$34.53	\$34.53	0	0	0
Energy On	MWH	0	0	0	\$65.38	\$65.38	0	0	0
Energy Off	MWH	0	0	0	\$34.41	\$34.41	0	0	0
Energy Cr	MWH	0	0	0	-\$18.24	-\$18.24	0	0	0
Demand	KW	0	0	0	\$16.49	\$11.90	0	0	0
Off Dmd	KW	0	0	0	\$3.35	\$3.35	0	0	0
Fuel Cost On	MWH	0	0	0	\$39.13	\$39.13	0	0	0
Fuel Cost Off	MWH	0	0	0	\$24.56	\$24.56	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	\$1.21	\$1.21	0	0	0
<b>Total:</b>							0	0	0
<b>A90 EV Public Charging General TOD Sm C&amp;I Secondary</b>									
Cust Chg	Bills	0	0	0	\$34.53	\$34.53	0	0	0
Energy On	MWH	0	0	0	\$65.38	\$65.38	0	0	0
Energy Off	MWH	0	0	0	\$34.41	\$34.41	0	0	0
Energy Cr	MWH	0	0	0	-\$18.24	-\$18.24	0	0	0
Demand	KW	0	0	0	\$16.49	\$11.90	0	0	0
Off Dmd	KW	0	0	0	\$3.35	\$3.35	0	0	0
Fuel Cost On	MWH	0	0	0	\$39.13	\$39.13	0	0	0

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Fuel Cost	Off	MWH	0	0	0	\$24.56	\$24.56	0	0
Riders		KW	0	0	0	\$0.00	\$0.00	0	0
Riders		MWH	0	0	0	\$1.21	\$1.21	0	0
<b>Total:</b>							0	0	0
<b>A15 General TOD Sm C&amp;I Tr Transformed</b>									
Cust Chg		Bills	0	0	0	\$34.53	\$34.53	0	0
Energy	On	MWH	0	0	0	\$62.04	\$62.04	0	0
Energy	Off	MWH	0	0	0	\$31.07	\$31.07	0	0
Energy Cr		MWH	0	0	0	-\$18.24	-\$18.24	0	0
SvrSwtchAC		Tons	0	0	0	-\$5.00	\$0.00	0	0
Demand		KW	0	0	0	\$14.14	\$9.55	0	0
Off Dmd		KW	0	0	0	\$1.00	\$1.00	0	0
Fuel Cost	On	MWH	0	0	0	\$39.13	\$39.13	0	0
Fuel Cost	Off	MWH	0	0	0	\$24.56	\$24.56	0	0
Riders		KW	0	0	0	\$0.00	\$0.00	0	0
Riders		MWH	0	0	0	\$1.21	\$1.21	0	0
<b>Total:</b>							0	0	0
<b>A15 General TOD Lg C&amp;I Tr Transformed</b>									
Cust Chg		Bills	24	48	72	\$34.53	\$34.53	1	2
Energy	On	MWH	152,991	265,834	418,824	\$62.04	\$62.04	9,492	16,492
Energy	Off	MWH	294,662	507,974	802,636	\$31.07	\$31.07	9,155	15,783
Energy Cr		MWH	164,110	292,022	456,132	-\$18.24	-\$18.24	-2,993	-5,326
SvrSwtchAC		Tons	875	0	875	-\$5.00	\$0.00	-4	0
Demand		KW	672,694	1,172,583	1,845,277	\$14.14	\$9.55	9,512	11,198
Off Dmd		KW	1,643	15,912	17,555	\$1.00	\$1.00	2	16
Fuel Cost	On	MWH	152,991	265,834	418,824	\$39.13	\$39.13	5,987	10,403
Fuel Cost	Off	MWH	294,662	507,974	802,636	\$24.56	\$24.56	7,238	12,478
Riders		KW	672,694	1,172,583	1,845,277	\$0.00	\$0.00	0	0
Riders		MWH	447,653	773,807	1,221,461	\$1.21	\$1.21	543	938
<b>Total:</b>							38,931	61,983	100,914

**A15 General TOD Sm C&I Transmission**

[PROTECTED DATA BEGINS]

Cust Chg		Bills	
Energy	On	MWH	
Energy	Off	MWH	
Energy Cr		MWH	
Demand		KW	
Off Dmd		KW	
Fuel Cost	On	MWH	
Fuel Cost	Off	MWH	
Riders		KW	
Riders		MWH	

**Total:**

[PROTECTED DATA ENDS]

**A15 General TOD Lg C&I Transmission**

[PROTECTED DATA BEGINS]

Cust Chg		Bills	

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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Energy	On	MWH							
Energy	Off	MWH							
Energy Cr		MWH							
Demand		KW							
Off Dmd		KW							
Fuel Cost	On	MWH							
Fuel Cost	Off	MWH							
Riders		KW							
Riders		MWH							
<b>Total:</b>									

**[PROTECTED DATA ENDS]**

**A15 General TOD Lg C&I Transmission**

Cust Chg	Bills	0	0	0	\$34.53	\$34.53	0	0	0
Energy	On	MWH	0	0	\$62.09	\$62.09	0	0	0
Energy	Off	MWH	0	0	\$31.12	\$31.12	0	0	0
Energy Cr		MWH	0	0	-\$18.24	-\$18.24	0	0	0
Demand		KW	0	0	\$13.14	\$8.55	0	0	0
Off Dmd		KW	0	0	\$0.00	\$0.00	0	0	0
Energy							0	0	0
Fuel Cost	On	MWH	0	0	\$39.13	\$39.13	0	0	0
Fuel Cost	Off	MWH	0	0	\$24.56	\$24.56	0	0	0
Riders		KW	0	0	\$0.00	\$0.00	0	0	0
Riders		MWH	0	0	\$1.21	\$1.21	0	0	0
<b>Total:</b>							0	0	0

**A23 Peak-Ctrl Tier Sm C&I Secondary & A23 Peak-Ctrl Tier Lg C&I Secondary**

Cust Chg	Bills	4,933	9,866	14,799	\$64.55	\$64.55	318	637	955
Energy	MWH	309,057	565,231	874,288	\$47.65	\$47.65	14,727	26,933	41,660
Energy Cr	MWH	10,823	20,534	31,358	-\$18.24	-\$18.24	-197	-375	-572
Demand	KW	476,609	926,801	1,403,411	\$16.49	\$11.90	7,859	11,029	18,888
Control Dmd	KW	282,809	413,207	696,016	\$10.30	\$10.30	2,913	4,256	7,169
Control Dmd	KW	171,860	239,400	411,260	\$9.17	\$9.17	1,576	2,195	3,771
Control Dmd	KW	179,385	289,522	468,907	\$8.63	\$8.63	1,548	2,499	4,047
Control Dmd	KW	14,131	24,248	38,379	\$8.45	\$8.45	119	205	324
Control Dmd	KW	32,664	50,797	83,461	\$7.82	\$7.82	255	397	653
Control Dmd	KW	2,401	5,115	7,516	\$7.32	\$7.32	18	37	55
AnnMinDmd	KW	19,579	39,157	58,736	\$1.18	\$1.18	23	46	69
Fuel Cost	MWH	309,057	565,231	874,288	\$30.79	\$30.79	9,517	17,406	26,923
Riders	KW	1,159,860	1,949,089	3,108,949	\$0.00	\$0.00	0	0	0
Riders	MWH	309,057	565,231	874,288	\$1.21	\$1.21	375	685	1,060
<b>Total:</b>							39,051	65,951	105,002

**A23 Peak-Ctrl Tier Sm C&I Primary**

Cust Chg	Bills	152	304	456	\$64.55	\$64.55	10	20	29
Energy	MWH	22,579	37,431	60,010	\$46.28	\$46.28	1,045	1,732	2,777
Energy Cr	MWH	626	1,512	2,138	-\$18.24	-\$18.24	-11	-28	-39
Demand	KW	29,353	49,831	79,184	\$15.79	\$11.20	463	558	1,022
Control Dmd	KW	26,734	38,245	64,979	\$9.60	\$9.60	257	367	624
Control Dmd	KW	10,019	12,414	22,432	\$8.47	\$8.47	85	105	190

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

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Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Control Dmd	KW	10,431	10,566	20,997	\$7.93	\$7.93	83	84	167
Control Dmd	KW	3,346	4,077	7,423	\$7.75	\$7.75	26	32	58
Control Dmd	KW	2,846	4,753	7,599	\$7.12	\$7.12	20	34	54
Control Dmd	KW	2,953	4,725	7,678	\$6.62	\$6.62	20	31	51
AnnMinDmd		2,171	4,342	6,514	\$1.18	\$1.18	3	5	8
Fuel Cost	MWH	22,579	37,431	60,010	\$30.79	\$30.79	695	1,153	1,848
Riders	KW	85,683	124,609	210,292	\$0.00	\$0.00	0	0	0
Riders	MWH	22,579	37,431	60,010	\$1.21	\$1.21	27	45	73
<b>Total:</b>							2,722	4,138	6,860

**A23 Peak-Ctrl Tier Lg C&I Primary**

Cust Chg	Bills	0	0	0	\$64.55	\$64.55	0	0	0
Energy	MWH	0	0	0	\$46.28	\$46.28	0	0	0
Energy Cr	MWH	0	0	0	-\$18.24	-\$18.24	0	0	0
Demand	KW	0	0	0	\$15.79	\$11.20	0	0	0
Control Dmd	KW	0	0	0	\$9.60	\$9.60	0	0	0
Control Dmd	KW	0	0	0	\$8.47	\$8.47	0	0	0
Control Dmd	KW	0	0	0	\$7.93	\$7.93	0	0	0
Control Dmd	KW	0	0	0	\$7.75	\$7.75	0	0	0
Control Dmd	KW	0	0	0	\$7.12	\$7.12	0	0	0
Control Dmd	KW	0	0	0	\$6.62	\$6.62	0	0	0
Fuel Cost	MWH	0	0	0	\$30.79	\$30.79	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	\$1.21	\$1.21	0	0	0
<b>Total:</b>							0	0	0

**A23 Peak-Ctrl Tier Sm C&I Tr Transformed**

Cust Chg	Bills	0	0	0	\$64.55	\$64.55	0	0	0
Energy	MWH	0	0	0	\$44.31	\$44.31	0	0	0
Energy Cr	MWH	0	0	0	-\$18.24	-\$18.24	0	0	0
Demand	KW	0	0	0	\$14.14	\$9.55	0	0	0
Control Dmd	KW	0	0	0	\$7.95	\$7.95	0	0	0
Control Dmd	KW	0	0	0	\$6.82	\$6.82	0	0	0
Control Dmd	KW	0	0	0	\$6.28	\$6.28	0	0	0
Control Dmd	KW	0	0	0	\$6.10	\$6.10	0	0	0
Control Dmd	KW	0	0	0	\$5.47	\$5.47	0	0	0
Control Dmd	KW	0	0	0	\$4.97	\$4.97	0	0	0
Fuel Cost	MWH	0	0	0	\$30.79	\$30.79	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	\$1.21	\$1.21	0	0	0
<b>Total:</b>							0	0	0

**A23 Peak-Ctrl Tier Sm C&I Transmission**

[PROTECTED DATA BEGINS]

Cust Chg	Bills	
Energy	MWH	
Energy Cr	MWH	
Demand	KW	
Control Dmd	KW	
Control Dmd	KW	

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

Northern States Power Company  
Electric Utility - State of Minnesota

Docket No. E002/M-25-0056  
Compliance Filing - April 1, 2025  
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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Control Dmd	KW								
Control Dmd	KW								
Control Dmd	KW								
Control Dmd	KW								
Fuel Cost	MWH								
Riders	KW								
Riders	MWH								
<b>Total:</b>									

**PROTECTED DATA ENDS]**

**A23 Peak-Ctrl Tier Lg C&I Transmission**

Cust Chg	Bills	0	0	0	\$64.55	\$64.55	0	0	0
Energy	MWH	0	0	0	\$44.36	\$44.36	0	0	0
Energy Cr	MWH	0	0	0	-\$18.24	-\$18.24	0	0	0
Demand	KW	0	0	0	\$13.14	\$8.55	0	0	0
Control Dmd	KW	0	0	0	\$6.95	\$6.95	0	0	0
Control Dmd	KW	0	0	0	\$5.82	\$5.82	0	0	0
Control Dmd	KW	0	0	0	\$5.28	\$5.28	0	0	0
Control Dmd	KW	0	0	0	\$5.10	\$5.10	0	0	0
Control Dmd	KW	0	0	0	\$4.47	\$4.47	0	0	0
Control Dmd	KW	0	0	0	\$3.97	\$3.97	0	0	0
Fuel Cost	MWH	0	0	0	\$30.79	\$30.79	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	\$1.21	\$1.21	0	0	0
<b>Total:</b>							0	0	0

**A24 Peak-Ctrl Tier TOD Sm C&I Secondary**

Cust Chg	Bills	728	1,452	2,180	\$64.55	\$64.55	47	94	141
Energy	On	MWH	51,609	88,736	140,344	\$65.38	3,374	5,802	9,176
Energy	Off	MWH	80,869	141,171	222,040	\$34.41	2,783	4,858	7,640
Energy Cr	MWH	22,410	40,805	63,214	-\$18.24	-\$18.24	-409	-744	-1,153
Demand	KW	89,902	165,610	255,511	\$16.49	\$11.90	1,482	1,971	3,453
Off Dmd	KW	5,871	21,160	27,031	\$3.35	\$3.35	20	71	91
Control Dmd	KW	42,470	74,700	117,170	\$10.30	\$10.30	437	769	1,207
Control Dmd	KW	44,754	74,150	118,904	\$9.17	\$9.17	410	680	1,090
Control Dmd	KW	102,263	157,777	260,040	\$8.63	\$8.63	883	1,362	2,244
Control Dmd	KW	6,805	11,278	18,083	\$8.45	\$8.45	58	95	153
Control Dmd	KW	12,799	19,687	32,486	\$7.82	\$7.82	100	154	254
Control Dmd	KW	0	0	0	\$7.32	\$7.32	0	0	0
AnnMinDmd	KW	22,238	44,476	66,714	\$1.18	\$1.18	26	52	79
Fuel Cost	On	MWH	51,609	88,736	140,344	\$39.13	2,020	3,472	5,492
Fuel Cost	Off	MWH	80,869	141,171	222,040	\$24.56	1,987	3,468	5,454
Riders	KW	298,993	503,203	802,196	\$0.00	\$0.00	0	0	0
Riders	MWH	132,478	229,907	362,385	\$1.21	\$1.21	161	279	439
<b>Total:</b>							13,378	22,382	35,760

**A24 Peak-Ctrl Tier TOD Lg C&I Secondary**

Cust Chg	Bills	144	288	432	\$64.55	\$64.55	9	19	28
Energy	On	MWH	39,945	68,466	108,411	\$65.38	2,612	4,476	7,088
Energy	Off	MWH	60,589	102,015	162,603	\$34.41	2,085	3,510	5,595

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

Northern States Power Company  
Electric Utility - State of Minnesota

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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues			
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual	
Energy Cr	MWH	16,310	27,106	43,416	-\$18.24	-\$18.24	-297	-494	-792	
Demand	KW	80,455	146,772	227,226	\$16.49	\$11.90	1,327	1,747	3,073	
Off Dmd	KW	3,061	5,549	8,610	\$3.35	\$3.35	10	19	29	
Control Dmd	KW	16,866	27,122	43,988	\$10.30	\$10.30	174	279	453	
Control Dmd	KW	44,865	78,418	123,282	\$9.17	\$9.17	411	719	1,131	
Control Dmd	KW	69,415	114,984	184,399	\$8.63	\$8.63	599	992	1,591	
Control Dmd	KW	1,626	2,583	4,209	\$8.45	\$8.45	14	22	36	
Control Dmd	KW	22,935	39,040	61,975	\$7.82	\$7.82	179	305	485	
Control Dmd	KW	0	0	0	\$7.32	\$7.32	0	0	0	
Fuel Cost	On	MWH	39,945	68,466	108,411	\$39.13	\$39.13	1,563	2,679	4,242
Fuel Cost	Off	MWH	60,589	102,015	162,603	\$24.56	\$24.56	1,488	2,506	3,994
Riders	KW	236,161	408,918	645,079	\$0.00	\$0.00	0	0	0	
Riders	MWH	100,534	170,480	271,014	\$1.21	\$1.21	122	207	328	
<b>Total:</b>							10,296	16,986	27,282	

**A24 Peak-Ctrl Tier TOD Sm C&I Primary**

Cust Chg	Bills	110	218	328	\$64.55	\$64.55	7	14	21	
Energy	On	MWH	10,677	17,985	28,662	\$64.01	\$64.01	683	1,151	1,835
Energy	Off	MWH	15,127	26,389	41,515	\$33.04	\$33.04	500	872	1,372
Energy Cr	MWH	5,773	10,263	16,036	-\$18.24	-\$18.24	-105	-187	-292	
Demand	KW	27,355	44,479	71,834	\$15.79	\$11.20	432	498	930	
Off Dmd	KW	2,175	4,523	6,697	\$2.65	\$2.65	6	12	18	
Control Dmd	KW	6,251	7,229	13,480	\$9.60	\$9.60	60	69	129	
Control Dmd	KW	929	4,145	5,075	\$8.47	\$8.47	8	35	43	
Control Dmd	KW	11,609	23,368	34,976	\$7.93	\$7.93	92	185	277	
Control Dmd	KW	558	1,132	1,690	\$7.75	\$7.75	4	9	13	
Control Dmd	KW	9,226	14,009	23,235	\$7.12	\$7.12	66	100	165	
Control Dmd	KW	0	0	0	\$6.62	\$6.62	0	0	0	
AnnMinDmdChg	KW	2,718	5,435	8,153	\$1.18	\$1.18	3	6	10	
Fuel Cost	On	MWH	10,677	17,985	28,662	\$39.13	\$39.13	418	704	1,122
Fuel Cost	Off	MWH	15,127	26,389	41,515	\$24.56	\$24.56	372	648	1,020
Riders	KW	55,927	94,363	150,290	\$0.00	\$0.00	0	0	0	
Riders	MWH	25,804	44,373	70,177	\$1.21	\$1.21	31	54	85	
<b>Total:</b>							2,577	4,171	6,747	

**A24 Peak-Ctrl Tier TOD Lg C&I Primary**

Cust Chg	Bills	246	498	744	\$64.55	\$64.55	16	32	48	
Energy	On	MWH	114,575	220,851	335,425	\$64.01	\$64.01	7,334	14,137	21,471
Energy	Off	MWH	172,451	340,815	513,267	\$33.04	\$33.04	5,698	11,261	16,958
Energy Cr	MWH	49,912	110,809	160,721	-\$18.24	-\$18.24	-910	-2,021	-2,932	
Demand	KW	261,354	513,695	775,050	\$15.79	\$11.20	4,127	5,753	9,880	
Off Dmd	KW	9,505	21,386	30,891	\$2.65	\$2.65	25	57	82	
Control Dmd	KW	31,539	62,068	93,607	\$9.60	\$9.60	303	596	899	
Control Dmd	KW	54,676	97,757	152,433	\$8.47	\$8.47	463	828	1,291	
Control Dmd	KW	173,568	312,351	485,920	\$7.93	\$7.93	1,376	2,477	3,853	
Control Dmd	KW	15,159	29,188	44,347	\$7.75	\$7.75	117	226	344	
Control Dmd	KW	67,802	131,072	198,874	\$7.12	\$7.12	483	933	1,416	
Control Dmd	KW	39,314	80,715	120,029	\$6.62	\$6.62	260	534	795	
BIS Rdr	KW	3,699	5,746	9,445	-\$1.13	-\$1.16	-4	-7	-11	

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

Northern States Power Company  
 Electric Utility - State of Minnesota

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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues			
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual	
Fuel Cost	On	MWH	114,575	220,851	335,425	\$39.13	\$39.13	4,484	8,643	13,126
Fuel Cost	Off	MWH	172,451	340,815	513,267	\$24.56	\$24.56	4,236	8,372	12,608
Riders		KW	643,413	1,226,847	1,870,260	\$0.00	\$0.00	0	0	0
Riders		MWH	287,026	561,666	848,692	\$1.21	\$1.21	348	681	1,029
<b>Total:</b>							28,355	52,501	80,857	

**A24 Peak-Ctrl Tier TOD Lg C&I Tr Transformed**

Cust Chg		Bills	24	48	72	\$64.55	\$64.55	2	3	5
Energy	On	MWH	48,491	109,838	158,328	\$62.04	\$62.04	3,008	6,814	9,823
Energy	Off	MWH	81,679	184,106	265,785	\$31.07	\$31.07	2,538	5,720	8,258
Energy Cr		MWH	28,837	66,149	94,986	-\$18.24	-\$18.24	-526	-1,207	-1,733
Demand		KW	97,803	230,173	327,975	\$14.14	\$9.55	1,383	2,198	3,581
Off Dmd		KW	2,186	6,490	8,677	\$1.00	\$1.00	2	6	9
Control Dmd		KW	1,955	11,721	13,676	\$7.95	\$7.95	16	93	109
Control Dmd		KW	14,662	27,250	41,913	\$6.82	\$6.82	100	186	286
Control Dmd		KW	52,105	116,430	168,535	\$6.28	\$6.28	327	731	1,058
Control Dmd		KW	0	0	0	\$6.10	\$6.10	0	0	0
Control Dmd		KW	0	0	0	\$5.47	\$5.47	0	0	0
Control Dmd		KW	99,324	223,445	322,770	\$4.97	\$4.97	494	1,111	1,604
Fuel Cost	On	MWH	48,491	109,838	158,328	\$39.13	\$39.13	1,898	4,298	6,196
Fuel Cost	Off	MWH	81,679	184,106	265,785	\$24.56	\$24.56	2,006	4,523	6,529
Riders		KW	265,850	609,019	874,868	\$0.00	\$0.00	0	0	0
Riders		MWH	130,170	293,943	424,113	\$1.21	\$1.21	158	356	514
<b>Total:</b>							11,405	24,833	36,238	

**A24 Peak-Ctrl Tier TOD Sm C&I Transmission**

Cust Chg		Bills	0	0	0	\$64.55	\$64.55	0	0	0
Energy	On	MWH	0	0	0	\$62.09	\$62.09	0	0	0
Energy	Off	MWH	0	0	0	\$31.12	\$31.12	0	0	0
Energy Cr		MWH	0	0	0	-\$18.24	-\$18.24	0	0	0
Demand		KW	0	0	0	\$13.14	\$8.55	0	0	0
Off Dmd		KW	0	0	0	\$0.00	\$0.00	0	0	0
Control Dmd		KW	0	0	0	\$6.95	\$6.95	0	0	0
Control Dmd		KW	0	0	0	\$5.82	\$5.82	0	0	0
Control Dmd		KW	0	0	0	\$5.28	\$5.28	0	0	0
Control Dmd		KW	0	0	0	\$5.10	\$5.10	0	0	0
Control Dmd		KW	0	0	0	\$4.47	\$4.47	0	0	0
Control Dmd		KW	0	0	0	\$3.97	\$3.97	0	0	0
Fuel Cost	On	MWH	0	0	0	\$39.13	\$39.13	0	0	0
Fuel Cost	Off	MWH	0	0	0	\$24.56	\$24.56	0	0	0
Riders		KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders		MWH	0	0	0	\$1.21	\$1.21	0	0	0
<b>Total:</b>							0	0	0	

**A24 Peak-Ctrl Tier TOD Lg C&I Transmission**

Cust Chg		Bills	[REDACTED]
Energy	On	MWH	[REDACTED]
Energy	Off	MWH	[REDACTED]
Energy Cr		MWH	[REDACTED]

[PROTECTED DATA BEGINS]

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

Northern States Power Company  
 Electric Utility - State of Minnesota

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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Demand	KW								
Off Dmd	KW								
Control Dmd	KW								
Control Dmd	KW								
Control Dmd	KW								
Control Dmd	KW								
Control Dmd	KW								
Control Dmd	KW								
Fuel Cost	On	MWH							
Fuel Cost	Off	MWH							
Riders		KW							
Riders		MWH							
<b>Total:</b>									

PROTECTED DATA ENDS]

**A25 & A26 General Service TOU Sm C&I**

[PROTECTED DATA BEGINS

Total:

PROTECTED DATA ENDS]

**A25 & A26 General Service TOU Lg C&I**

[PROTECTED DATA BEGINS

Total:

PROTECTED DATA ENDS]

**A27 Energy-Control Rider Sm C&I Secondary**

[PROTECTED DATA BEGINS

Cust Chg		Bills							
Energy	On	MWH							
Energy	OnC	MWH							
Energy	Off	MWH							
Energy	OffC	MWH							
Energy Cr		MWH							
Demand		KW							
Off Dmd		KW							
Control Dmd		KW							
Control Dmd		KW							
Control Dmd		KW							
Fuel Cost	On	MWH							
Fuel Cost	Off	MWH							
Riders		KW							
Riders		MWH							
<b>Total:</b>									

PROTECTED DATA ENDS]

**A27 Energy-Control Rider Lg C&I Secondary**

Cust Chg		Bills	0	0	0	\$64.55	\$64.55	0	0	0
Energy	On	MWH	0	0	0	\$65.38	\$65.38	0	0	0
Energy	OnC	MWH	0	0	0	\$62.37	\$62.37	0	0	0
Energy	Off	MWH	0	0	0	\$34.41	\$34.41	0	0	0
Energy	OffC	MWH	0	0	0	\$32.87	\$32.87	0	0	0

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

Northern States Power Company  
 Electric Utility - State of Minnesota

Docket No. E002/M-25-0056  
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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Energy Cr	MWH	0	0	0	-\$18.24	-\$18.24	0	0	0
Demand	KW	0	0	0	\$16.49	\$11.90	0	0	0
Off Dmd	KW	0	0	0	\$3.35	\$3.35	0	0	0
Control Dmd	KW	0	0	0	\$8.45	\$8.45	0	0	0
Control Dmd	KW	0	0	0	\$7.82	\$7.82	0	0	0
Control Dmd	KW	0	0	0	\$7.32	\$7.32	0	0	0
Fuel Cost	On	MWH	0	0	\$39.13	\$39.13	0	0	0
Fuel Cost	Off	MWH	0	0	\$24.56	\$24.56	0	0	0
Riders	KW	0	0	0	\$0.00	\$0.00	0	0	0
Riders	MWH	0	0	0	\$1.21	\$1.21	0	0	0
<b>Total:</b>							0	0	0

**A27 Energy-Control Rider Sm C&I Primary**

[PROTECTED DATA BEGINS]

Cust Chg	Bills
Energy	On MWH
Energy	OnC MWH
Energy	Off MWH
Energy	OffC MWH
Energy Cr	MWH
Demand	KW
Off Dmd	KW
Control Dmd	KW
Control Dmd	KW
Control Dmd	KW
Fuel Cost	On MWH
Fuel Cost	Off MWH
Riders	KW
Riders	MWH
<b>Total:</b>	

[PROTECTED DATA ENDS]

**A27 Energy-Control Rider Lg C&I Primary**

Cust Chg	Bills	20	40	60	\$64.55	\$64.55	1	3	4
Energy	On MWH	0	0	0	\$64.01	\$64.01	0	0	0
Energy	OnC MWH	6,108	11,356	17,465	\$61.00	\$61.00	373	693	1,065
Energy	Off MWH	0	0	0	\$33.04	\$33.04	0	0	0
Energy	OffC MWH	10,841	24,044	34,885	\$31.50	\$31.50	341	757	1,099
Energy Cr	MWH	4,342	10,111	14,453	-\$18.24	-\$18.24	-79	-184	-264
Demand	KW	0	0	0	\$15.79	\$11.20	0	0	0
Off Dmd	KW	10	140	150	\$2.65	\$2.65	0	0	0
Control Dmd	KW	0	0	0	\$7.75	\$7.75	0	0	0
Control Dmd	KW	29,730	53,602	83,332	\$7.12	\$7.12	212	382	593
Control Dmd	KW	0	0	0	\$6.62	\$6.62	0	0	0
Fuel Cost	On MWH	6,108	11,356	17,465	\$39.13	\$39.13	239	444	683
Fuel Cost	Off MWH	10,841	24,044	34,885	\$24.56	\$24.56	266	591	857
Riders	KW	29,730	53,602	83,332	\$0.00	\$0.00	0	0	0
Riders	MWH	16,949	35,401	52,350	\$1.21	\$1.21	21	43	63
<b>Total:</b>							1,374	2,728	4,102

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

Northern States Power Company  
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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate			Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual	

A27 Energy-Control Rider Lg C&I Tr Transformed

[PROTECTED DATA BEGINS]

Cust Chg	Bills
Energy	On MWH
Energy	OnC MWH
Energy	Off MWH
Energy	OffC MWH
Energy Cr	MWH
Demand	KW
Off Dmd	KW
Control Dmd	KW
Control Dmd	KW
Control Dmd	KW
Fuel Cost	On MWH
Fuel Cost	Off MWH
Riders	KW
Riders	MWH

Total:

[PROTECTED DATA ENDS]

Standby and Supplemental

[PROTECTED DATA BEGINS]

Cust Chg	A14 Bills
Cust Chg	A15 Bills
Cust Chg	A24 Bills
Cust Chg	A24 Bills
DemandU	A14 KW
DemandU	A15 KW
DemandU	A15 KW
DemandU	A15 KW
DemandU	A24 KW
DemandS	A15 KW
DemandS	A15 KW
DemandS	A24 KW
DmdSup	A15 KW
DmdSup	A15 KW
DmdSup	A24 KW
DmdSup	A24 KW
PkSurchg	A14 MWH
PkSurchg	A15 MWH

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

Northern States Power Company  
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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate			Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual	
Riders	A14	KW								
Riders	A15	KW								
Riders	A15	KW								
Riders	A15	KW								
Riders	A24	KW								
Riders	A15	KW								
Riders	A15	KW								
Riders	A24	KW								
Riders	A15	KW								
Riders	A15	KW								
Riders	A24	KW								
Riders	A24	KW								
<b>Total:</b>										

**[PROTECTED DATA ENDS]**

**PV Demand Credit Rider**

Cust Chg	A14	Bills	337	675	1,012	\$25.98	\$25.98	9	18	26
Cust Chg	A14	Bills	71	142	213	\$25.98	\$25.98	2	4	6
Cust Chg	A15	Bills	75	151	226	\$25.98	\$25.98	2	4	6
Cust Chg	A15	Bills	118	236	353	\$25.98	\$25.98	3	6	9
Dmd Credit	A14	MWH	6,851	9,082	15,933	-\$71.13	-\$71.13	-487	-646	-1,133
Dmd Credit	A14	MWH	1,955	2,591	4,546	-\$71.13	-\$71.13	-139	-184	-323
Dmd Credit	A15	MWH	4,161	5,516	9,677	-\$71.13	-\$71.13	-296	-392	-688
Dmd Credit	A15	MWH	5,043	6,686	11,729	-\$71.13	-\$71.13	-359	-476	-834
<b>Total:</b>								-1,265	-1,667	-2,932

**A62 Real Time Pricing Lg C&I Primary**

**[PROTECTED DATA BEGINS]**

Cust Chg		Bills								
Energy		MWH								
Energy Cr		MWH								
Energy Cr		MWH								
LtdSurChg		MWH								
Demand		KW								
Dist Dmd		KW								
Energy		KW								
Energy		KW								
Fuel Cost	On	MWH								
Fuel Cost	Off	MWH								
Riders		KW								
Riders		MWH								
<b>Total:</b>										

**[PROTECTED DATA ENDS]**

**A42 Siren Service Public Auth Secondary**

HP	HP	15,240	30,480	45,720	\$0.81	\$0.81	12	25	37
<b>Total:</b>							12	25	37
<b>Interdepartmental</b>									
Cust Chg		27	59	86	\$0.00	\$0.00	0	0	0
Energy		50	6,503	6,552	\$59.11	\$66.55	3	433	436

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

Northern States Power Company  
Electric Utility - State of Minnesota

Docket No. E002/M-25-0056  
Compliance Filing - April 1, 2025  
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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Fuel Cost		50	6,503	6,552	\$30.79	\$30.79	2	200	202
Riders	MWH	50	6,503	6,552	\$1.21	\$1.21	0	8	8
<b>Total:</b>							5	641	645
<b>CIP CCRC</b>									
CIP	MWH	32	82	113	-\$4.97	-\$4.97	0	0	-1
CIP	MWH	0	0	0	-\$4.97	-\$4.97	0	0	0
CIP	MWH	341	875	1,216	-\$4.97	-\$4.97	-2	-4	-6
CIP	MWH	1,705	2,814	4,518	-\$4.97	-\$4.97	-8	-14	-22
CIP	MWH	2,662	4,564	7,226	-\$4.97	-\$4.97	-13	-23	-36
CIP	MWH	0	0	0	-\$4.97	-\$4.97	0	0	0
CIP	MWH	0	0	0	-\$4.97	-\$4.97	0	0	0
CIP	MWH	26	108	134	-\$4.97	-\$4.97	0	-1	-1
CIP	MWH	41	173	214	-\$4.97	-\$4.97	0	-1	-1
CIP	MWH	1	3	3	-\$4.97	-\$4.97	0	0	0
CIP	MWH	1	4	5	-\$4.97	-\$4.97	0	0	0
CIP	MWH	44,696	87,359	132,054	-\$4.97	-\$4.97	-222	-434	-656
CIP	MWH	71,505	140,984	212,488	-\$4.97	-\$4.97	-355	-700	-1,056
CIP	MWH	8,323	15,417	23,740	-\$4.97	-\$4.97	-41	-77	-118
CIP	MWH	12,459	23,440	35,898	-\$4.97	-\$4.97	-62	-116	-178
CIP	MWH	96,714	187,415	284,128	-\$4.97	-\$4.97	-481	-931	-1,412
CIP	MWH	161,794	321,436	483,230	-\$4.97	-\$4.97	-804	-1,597	-2,401
CIP	MWH	24,249	47,672	71,921	-\$4.97	-\$4.97	-120	-237	-357
CIP	MWH	37,135	75,832	112,967	-\$4.97	-\$4.97	-185	-377	-561
CIP	MWH	0	0	0	-\$4.97	-\$4.97	0	0	0
CIP	MWH	0	0	0	-\$4.97	-\$4.97	0	0	0
CIP	MWH	0	0	0	-\$4.97	-\$4.97	0	0	0
CIP	MWH	0	0	0	-\$4.97	-\$4.97	0	0	0
<b>Total:</b>							-2,294	-4,512	-6,806
<b>A07 Protective Ltg ResReg Secondary</b>									
A100S	Lts	23,380	46,760	70,140	\$9.53	\$9.53	223	446	668
A175M	Lts	8,916	17,832	26,748	\$9.53	\$9.53	85	170	255
A250S	Lts	768	1,536	2,304	\$15.49	\$15.49	12	24	36
A400M	Lts	188	376	564	\$15.49	\$15.49	3	6	9
40LED	Lts	6,972	13,944	20,916	\$9.15	\$9.15	64	128	191
160LED	Lts	0	0	0	\$14.44	\$14.44	0	0	0
D250S	Lts	396	792	1,188	\$17.71	\$17.71	7	14	21
D400S	Lts	120	240	360	\$22.38	\$22.38	3	5	8
D400M	Lts	24	48	72	\$22.32	\$22.32	1	1	2
D1000M	Lts	0	0	0	\$28.72	\$28.72	0	0	0
Fuel Cost	MWH	1,232	3,471	4,703	\$23.51	\$23.51	29	82	111
Riders	MWH	1,232	3,471	4,703	\$1.21	\$1.21	1	4	6
<b>Total:</b>							427	879	1,306
<b>A07 Protective Ltg Sm C&amp;I Secondary</b>									
A100S	Lts	14,460	28,920	43,380	\$9.53	\$9.53	138	276	413
A175M	Lts	5,832	11,664	17,496	\$9.53	\$9.53	56	111	167
A250S	Lts	8,088	16,176	24,264	\$15.49	\$15.49	125	251	376
A400M	Lts	3,240	6,480	9,720	\$15.49	\$15.49	50	100	151

**PUBLIC DOCUMENT**  
**NOT-PUBLIC DATA HAS BEEN EXCISED**

Northern States Power Company  
Electric Utility - State of Minnesota

Docket No. E002/M-25-0056  
Compliance Filing - April 1, 2025  
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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
40LED	Lts	5,044	10,088	15,132	\$9.15	\$9.15	46	92	138
160LED	Lts	0	0	0	\$14.44	\$14.44	0	0	0
D250S	Lts	14,440	28,880	43,320	\$17.71	\$17.71	256	511	767
D400S	Lts	19,284	38,568	57,852	\$22.38	\$22.38	432	863	1,295
D400M	Lts	1,256	2,512	3,768	\$22.32	\$22.32	28	56	84
D1000M	Lts	120	240	360	\$28.72	\$28.72	3	7	10
Fuel Cost	MWH	5,850	16,183	22,032	\$23.51	\$23.51	138	381	518
Riders	MWH	5,850	16,183	22,032	\$1.21	\$1.21	7	20	27
<b>Total:</b>							1,278	2,668	3,946
<b>A30 St Ltg System Lighting Secondary</b>									
OH70S	Lts	0	0	0	\$13.75	\$13.75	0	0	0
OH100S	Lts	0	0	0	\$14.39	\$14.39	0	0	0
OH150S	Lts	36	72	108	\$15.44	\$15.44	1	1	2
OH200S	Lts	48	96	144	\$17.49	\$17.49	1	2	3
OH250S	Lts	8	16	24	\$18.70	\$18.70	0	0	0
OH400S	Lts	0	0	0	\$22.43	\$22.43	0	0	0
OH175H	Lts	0	0	0	\$19.22	\$19.22	0	0	0
OH40LED	Lts	186,048	372,096	558,144	\$12.35	\$12.35	2,298	4,595	6,893
OH75LED	Lts	51,504	103,008	154,512	\$13.08	\$13.08	674	1,347	2,021
OH165LED	Lts	11,492	22,984	34,476	\$16.61	\$16.61	191	382	573
OH250LED	Lts	96	192	288	\$20.32	\$20.32	2	4	6
UG70S	Lts	0	0	0	\$25.31	\$25.31	0	0	0
UG100S	Lts	24,208	48,416	72,624	\$25.95	\$25.95	628	1,256	1,885
UG150S	Lts	400	800	1,200	\$27.00	\$27.00	11	22	32
UG250S	Lts	148	296	444	\$29.97	\$29.97	4	9	13
UG400S	Lts	0	0	0	\$33.48	\$33.48	0	0	0
UG175H	Lts	0	0	0	\$34.26	\$34.26	0	0	0
UG40LED	Lts	58,232	116,464	174,696	\$23.91	\$23.91	1,392	2,785	4,177
UG75LED	Lts	16,508	33,016	49,524	\$24.64	\$24.64	407	814	1,220
UG165LED	Lts	3,468	6,936	10,404	\$27.87	\$27.87	97	193	290
UG250LED	Lts	0	0	0	\$31.36	\$31.36	0	0	0
Dec100S	Lts	284	568	852	\$39.51	\$39.51	11	22	34
Dec150S	Lts	56	112	168	\$40.84	\$40.84	2	5	7
Dec250S	Lts	216	432	648	\$43.46	\$43.46	9	19	28
Dec400S	Lts	0	0	0	\$46.83	\$46.83	0	0	0
PO70S	Lts	940	1,880	2,820	\$8.33	\$8.33	8	16	23
PO100S	Lts	39,044	78,088	117,132	\$9.09	\$9.09	355	710	1,065
PO150S	Lts	16,712	33,424	50,136	\$10.10	\$10.10	169	338	506
PO250S	Lts	5,476	10,952	16,428	\$12.55	\$12.55	69	137	206
PO400S	Lts	268	536	804	\$15.81	\$15.81	4	8	13
PO175H	Lts	128	256	384	\$14.74	\$14.74	2	4	6
PO40LED	Lts	3,992	7,984	11,976	\$5.58	\$5.58	22	45	67
PO75LED	Lts	8,848	17,696	26,544	\$6.17	\$6.17	55	109	164
PO165LED	Lts	2,440	4,880	7,320	\$7.92	\$7.92	19	39	58
PO250LED	Lts	0	0	0	\$9.87	\$9.87	0	0	0
POSurChg	Amt	38,340	76,680	115,020	\$1.00	\$1.00	38	77	115
Fuel Cost	MWH	8,514	22,472	30,986	\$23.51	\$23.51	200	528	729

**PUBLIC DOCUMENT**  
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Northern States Power Company  
Electric Utility - State of Minnesota

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**Sales and Revenue(\$1,000s) by Rate Schedule and Component - Year 2024**

Charge	Units	Billing Units			Rate		Revenues		
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Annual
Riders	MWH	8,514	22,472	30,986	\$1.21	\$1.21	10	27	38
<b>Total:</b>							6,679	13,493	20,172
<b>A32 St Ltg Energy Lighting Secondary</b>									
50S	Lts	3,992	7,984	11,976	\$1.88	\$1.88	8	15	23
70S	Lts	38,064	76,128	114,192	\$2.41	\$2.41	92	183	275
100S	Lts	31,800	63,600	95,400	\$3.23	\$3.23	103	205	308
150S	Lts	8,792	17,584	26,376	\$4.45	\$4.45	39	78	117
200S	Lts	5,628	11,256	16,884	\$5.95	\$5.95	33	67	100
250S	Lts	15,632	31,264	46,896	\$7.54	\$7.54	118	236	354
400S	Lts	3,436	6,872	10,308	\$11.51	\$11.51	40	79	119
750S	Lts	60	120	180	\$19.82	\$19.82	1	2	4
30LED	Lts	8,684	17,368	26,052	\$1.14	\$1.14	10	20	30
39LED	Lts	5,960	11,920	17,880	\$1.45	\$1.45	9	17	26
65LED	Lts	7,404	14,808	22,212	\$2.04	\$2.04	15	30	45
155LED	Lts	5,856	11,712	17,568	\$4.09	\$4.09	24	48	72
250LED	Lts	0	0	0	\$6.13	\$6.13	0	0	0
100M	Lts	308	616	924	\$3.45	\$3.45	1	2	3
175M	Lts	1,984	3,968	5,952	\$5.17	\$5.17	10	21	31
250M	Lts	360	720	1,080	\$7.04	\$7.04	3	5	8
400M	Lts	1,120	2,240	3,360	\$11.01	\$11.01	12	25	37
700M	Lts	212	424	636	\$18.36	\$18.36	4	8	12
1000M	Lts	20	40	60	\$25.58	\$25.58	1	1	2
1F72HO	Lts	28	56	84	\$3.93	\$3.93	0	0	0
Fuel Cost	MWH	5,564	14,684	20,248	\$23.51	\$23.51	131	345	476
Riders	MWH	5,564	14,684	20,248	\$1.21	\$1.21	7	18	25
<b>Total:</b>							659	1,406	2,065
<b>A34 St Ltg Energy Mtrd Lighting Secondary</b>									
Cust Chg	Bills	12,745	25,489	38,234	\$5.70	\$5.70	73	145	218
Energy	MWH	9,022	23,813	32,835	\$65.47	\$65.47	591	1,559	2,150
Fuel Cost	MWH	9,022	23,813	32,835	\$23.51	\$23.51	212	560	772
Riders	MWH	9,022	23,813	32,835	\$1.21	\$1.21	11	29	40
<b>Total:</b>							886	2,293	3,180
<b>A37 St Ltg St. Paul Lighting Secondary</b>									
OH100S	Lts	3,488	6,976	10,464	\$6.39	\$6.39	22	45	67
OH150S	Lts	2,364	4,728	7,092	\$7.18	\$7.18	17	34	51
OH250S	Lts	4	8	12	\$9.44	\$9.44	0	0	0
Fuel Cost	MWH	233	614	846	\$23.51	\$23.51	5	14	20
Riders	MWH	233	614	846	\$1.21	\$1.21	0	1	1
<b>Total:</b>							45	94	139

**Retail + Interdepartmental Total:** 1,363,348 2,109,220 3,472,567

**Interdepartmental without Base Increase:** 5 641 645

**Retail:** 1,363,343 2,108,579 3,471,922

**SALES TRUE-UP FACTORS - Weather-Normalized**

	Residential	Commercial	Demand & Interdept	Other Public Authorities	Metered Lighting	Total
<b>MWH Sales</b>						
a. Baseline - 2024 TY	8,827,479	798,512	18,388,960	64,889	28,665	28,108,505
b. 2024 Weather-Normalized	8,945,709	789,063	18,154,010	62,392	34,557	27,985,732
c. Change	118,230	-9,449	-234,950	-2,497	5,892	-122,774
d. Percent Change	1.34%	-1.18%	-1.28%	-3.85%	20.55%	-0.44%
e. Forecast 12Mo	9,143,470	816,627	18,392,694	63,074	34,532	28,450,397
<b>Base Revenue (\$1,000's)</b>						
f. Baseline - 2024 TY	\$1,107,948	\$90,744	\$1,421,933	\$7,046	\$2,095	\$2,629,766
g. 2024 Weather-Normalized	\$1,129,462	\$89,915	\$1,399,105	\$6,943	\$2,444	\$2,627,870
h. Change	\$21,514	-\$830	-\$22,827	-\$103	\$350	-\$1,896
i. Percent Change	1.94%	-0.91%	-1.61%	-1.46%	16.69%	-0.07%
j. 3 Percent Revenue Surcharge Cap	-\$33,238	-\$2,722	-\$42,658	-\$211	-\$63	-f*0.03
k. Current True-up - Refund(Surcharge)	\$21,514	-\$830	-\$22,827	-\$103	\$350	-\$1,896
l. Current Percent Change	1.94%	-0.91%	-1.61%	-1.46%	16.69%	-0.07%
m. Prior Period True-up - Over(Under)-Recovery	\$14	\$5	-\$292	-\$17	\$31	-\$259
n. Net Current True-up - Refund(Surcharge)	<b>\$21,528</b>	<b>-\$825</b>	<b>-\$23,119</b>	<b>-\$120</b>	<b>\$381</b>	<b>-\$2,155</b>
o. Final Percent Change	1.94%	-0.91%	-1.63%	-1.70%	18.18%	-0.08%
p. True-up Factor per kWh	-\$0.00235	\$0.00101	\$0.00126	\$0.00190	-\$0.01103	n/e

**COMPARISON OF REVENUE (\$1,000's), SALES AND CUSTOMER BILLS**  
**Actual and Actual Weather-Normalized Comparison**  
**Detail by Class Cost of Service Study Classes**

	MWH Sales	Base Revenue	Total Revenue	Customer Bills
<b>Actual 2024</b>				
Residential	8,671,936	\$1,098,213	\$1,380,802	14,799,151
Commercial	784,570	\$89,449	\$114,844	1,051,281
Demand	18,085,090	\$1,393,372	\$1,965,206	600,774
OPA	62,392	\$6,775	\$8,774	17,311
Lighting (all)	111,650	\$28,047	\$30,808	38,234
<b>Retail</b>	<b>27,715,639</b>	<b>\$2,615,857</b>	<b>\$3,500,434</b>	<b>16,506,751</b>
Interdepartmental	6,552	\$546	\$756	86
<b>Total</b>	<b>27,722,191</b>	<b>\$2,616,404</b>	<b>\$3,501,190</b>	<b>16,506,837</b>
<b>2024 Weather-Normalized</b>				
Residential	8,945,709	\$1,129,462	\$1,417,316	14,799,151
Commercial	789,063	\$89,915	\$115,146	1,051,280
Demand	18,147,458	\$1,398,555	\$1,965,419	600,768
OPA	62,392	\$6,943	\$8,843	22,581
Lighting (all)	111,770	\$28,051	\$30,780	38,234
<b>Retail</b>	<b>28,056,393</b>	<b>\$2,652,926</b>	<b>\$3,537,505</b>	<b>16,512,014</b>
Interdepartmental	6,552	\$550	\$757	86
<b>Total</b>	<b>28,062,945</b>	<b>\$2,653,476</b>	<b>\$3,538,263</b>	<b>16,512,100</b>
<b>Weather Difference</b>				
Residential	273,773	\$31,249	\$36,514	0
Commercial	4,493	\$466	\$302	-1
Demand	62,368	\$5,183	\$213	-6
OPA	0	\$168	\$69	5,270
Lighting (all)	120	\$3	-\$28	0
<b>Retail</b>	<b>340,754</b>	<b>\$37,069</b>	<b>\$37,071</b>	<b>5,263</b>
Interdepartmental	0	\$4	\$1	0
<b>Total</b>	<b>340,754</b>	<b>37,072,801</b>	<b>37,072,802</b>	<b>5,263</b>

Northern States Power Company  
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**COMPARISON OF REVENUE (\$1,000's), SALES AND CUSTOMER BILLS**

**Actual and Actual Weather-Normalized Comparison  
Detail by Sales Forecasting Classes**

	MWH Sales	Base Revenue	Total Revenue	Customer Bills <sup>(1)</sup>
<b>Actual 2024</b>				
RES	8,250,240	\$1,055,645	\$1,324,616	14,202,079
RSH	426,400	42,569	56,186	597,072
Small C&I	12,052,976	1,053,296	1,436,920	1,646,294
Large C&I	6,838,717	429,525	643,130	5,761
PSHL	84,915	28,047	30,808	38,234
OSPA	62,392	6,775	8,774	17,311
ID	6,552	546	756	86
<b>Total</b>	<b>27,722,191</b>	<b>\$2,616,404</b>	<b>\$3,501,190</b>	<b>16,506,837</b>
<b>2024 Weather-Normalized</b>				
RES	8,478,517	\$1,082,969	\$1,355,967	14,202,079
RSH	471,896	\$46,493	\$61,350	597,072
Small C&I	12,119,957	\$1,058,928	\$1,439,946	1,646,293
Large C&I	6,838,717	\$429,541	\$640,545	5,755
PSHL	84,915	\$28,051	\$30,780	38,234
OSPA	62,392	\$6,943	\$8,918	22,581
ID	6,552	\$550	\$757	86
<b>Total</b>	<b>28,062,945</b>	<b>\$2,653,476</b>	<b>\$3,538,263</b>	<b>16,512,100</b>
<b>Weather Difference</b>				
RES	228,277	\$27,324	\$31,350	0
RSH	45,496	3,924	5,164	0
Small C&I	66,981	5,632	3,027	-1
<b>Total with ID</b>	<b>340,754</b>	<b>\$37,073</b>	<b>\$37,073</b>	<b>5,263</b>
<b>Total Percent</b>	<b>1.21%</b>	<b>1.40%</b>	<b>1.05%</b>	<b>0.03%</b>

(1) PSHL includes only Metered Lighting. OSPA excludes Siren Service.

**2024 Sales True-Up Adjustment  
On Your Bill  
Effective June 1, 2025**

The Minnesota Public Utilities Commission (MPUC) issued a decision on July 17, 2023 granting Xcel Energy's request for the use of a sales true-up mechanism.

**True-up of approved revenue to actual sales**

The MPUC decision based electric service rates on a fixed sales level with a rate adjustment allowed for later differences from those sales in the form of a "Sales True-Up" rate adjustment. The Sales True-Up adjustment may be a separate credit or a charge per kilowatt hour (kWh). The adjustment is a customer credit if electric sales are above the established sales level. If electric sales are below the established sales level, the adjustment is a surcharge to customers.

**2024 Sales True-Up rate adjustment**

The 2024 Sales True-Up applies to all customer rate classifications. Xcel Energy reviewed 2024 actual electric sales and calculated revenues by customer rate classification at current authorized electric base rates. Electric sales for the Residential customer rate classification were less than the established sales level, resulting in a \$9.6 million under-collection of approved revenue and a corresponding credit to the Residential customer class. Electric sales for the Commercial, Demand, and Interdepartmental customer rate classifications were less than the established sales level, resulting in a combined \$29.3 million under-collection of approved revenue and corresponding credits to customers in those classes. Other Public Authorities were measured as a separate customer rate classification. Sales were less than the established sales level, resulting in a \$228,000 under-collection of approved revenue and a corresponding credit to the Other Public Authorities class. Electric sales for the Metered Lighting customer class were more than the established sales level, resulting in a \$381,000 over-collection of approved revenue and corresponding surcharges to customers in those classes.

As approved by the MPUC, Xcel Energy is also including a surcharge of \$107.4 million from the 2024 Midwest Independent System Operator Planning Resource Auction in the 2024 Sales True-Up rates. This changes the over-/under-collection amounts to the following: Residential - \$52.1 million under-collected; Commercial, Demand, and Interdepartmental - \$94.0 million under-collected; Other Public Authorities - \$479,000 under-collected; and Metered Lighting - \$381,000 over-collected.

Rate adjustment for 2024 will go into effect on June 1, 2025, and remain in effect for 12 months to offset the over- or under-collections of 2024 authorized electric revenue for the respective customer rate classifications.

The chart below shows the surcharge or credit adjustment amount to each customer rate classification for the period of June 1, 2025 through May 31, 2026.

<b>Customer Rate Classification</b>	<b>Rate Adjustment per kWh (Credit) or Surcharge</b>
Residential	\$0.00570
Commercial Non-Demand	\$0.00518
Demand–Metered and Interdepartmental	\$0.00488
Other Public Authorities	\$0.00759
Lighting-Metered Energy	(\$0.01104)

### **Effect of true-up on monthly bills**

The effect of the true-up adjustment on your bill will vary depending on the amount of electricity you use, in kWh. The chart below shows the average monthly credit or surcharge amounts for the most commonly used rate schedules, based on average monthly kWh energy usage. Individual customer credit or surcharge amounts are specific to each customer's monthly kWh energy usage. The chart excludes lighting and interdepartmental customers that have a large number of account combinations affecting average kWh usage.

<b>Rate Schedule</b>	<b>Average Monthly kWh Usage</b>	<b>Monthly Amount (Credit) or Surcharge</b>
Residential Service	600	\$3.42
Small General Service	800	\$4.14
General Service	14,000	\$68.32
General Time-of-Day Service	120,000	\$585.60
Peak-Controlled Service	65,000	\$317.20
Peak-Controlled Time-of-Day	570,000	\$2,781.60
Small Municipal Pumping	600	\$4.55
Municipal Pumping	8,000	\$60.72

### **For more information**

If you would like more information from Xcel Energy regarding the Sales True-Up, please contact:

**Residential**  
800-895-4999

**TDD/TTY Support**  
800-895-4949

**Commercial**  
800-481-4700

Northern States Power Company

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**Redline**

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401  
**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

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**SALES TRUE-UP RIDER**

Section No. 5

~~1st~~<sup>2nd</sup> Revised Sheet No. 118.1

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**APPLICABILITY**

Applicable to all retail electric services except protective and street lighting services.

**RIDER**

Customer bills will include a surcharge or credit determined by applying the applicable Sales True-Up Rider (STUR) factor to the customer's billed kWh electric consumption.

**ANNUAL STUR FACTORS**

STUR factors for each applicable class will be determined and updated annually based on revenue differences for each calendar year that result from differences between approved and actual sales and customers. Updated factors for each calendar year, including a true-up for prior period, will apply for twelve months beginning April 1 following the applicable year.

**STUR FACTORS**

Residential (Rate Codes A00, A01, A02, A03, A04, A05, A06, A08, A72, A74, A80, A81, A82, A83)	<del>\$0.00015</del> <ins>\$0.00570</ins> per kWh	R
Non-Residential Non-Demand Billed (Rate Codes A05, A06, A09, A10, A11, A12, A13, A16, A18, A22, A91, A92, A93, A94)	<del>\$0.00170</del> <ins>\$0.00518</ins> per kWh	R
Non-Residential Demand (Rate Codes A14, A15, A17, A19, A23, A24, A27, A29, A87, A88, A89, A90, Interdepartmental)	<del>\$0.00176</del> <ins>\$0.00488</ins> per kWh	R
Public Authority (Rate Codes A40, A41)	<del>\$0.00450</del> <ins>\$0.00759</ins> per kWh	R
Metered Lighting (Rate Codes A34)	<del>\$0.00163</del> <ins>(\$0.01104)</ins> per kWh	R

**DETERMINATION OF ANNUAL STUR FACTORS**

Annual STUR factors for each STUR category will be the applicable STUR Deferral divided by forecast sales, where:

STUR Deferral = Calendar year difference between approved and actual base rate revenue

Base rate revenue excludes fuel costs and cost recovery riders

Approved base revenue is base rate revenue by STUR category approved by the Commission in the Company's most recent concluded general rate proceeding.

Forecast sales will be the most current sales forecast by STUR category for the period of April 1 through March 31 following each calendar year.

The Annual STUR factor to collect under-recovered revenues shall be capped at +3% of the total customer group base revenue for each of the rate classes. The STUR factor to return over-recovered revenues shall not be capped.

**TERM**

The Company will begin calculating Monthly Sales True-Up Rider Deferrals on January 1, 2023 and will file proposed Annual Sales True-Up Rider factors with the Commission annually on April 1 beginning April 1, 2024. The proposed rate will become effective on June 1 each year and remain in effect for the 12 months.

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Date Filed: ~~04-01-2404-01-25~~

By: Ryan J. Long

Effective Date: ~~06-01-2406-01-25~~

Docket No. E002/~~GR-21-630M-25-56~~

Order Date: 07-17-23

President, Northern States Power Company, a Minnesota corporation

Northern States Power Company

Docket No. E002/M-25-56

Compliance - April 1, 2025

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**Final**

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**MINNESOTA ELECTRIC RATE BOOK - MPUC NO. 2**

**SALES TRUE-UP RIDER**

Section No. 5  
2nd Revised Sheet No. 118.1

**APPLICABILITY**

Applicable to all retail electric services except protective and street lighting services.

**RIDER**

Customer bills will include a surcharge or credit determined by applying the applicable Sales True-Up Rider (STUR) factor to the customer's billed kWh electric consumption.

**ANNUAL STUR FACTORS**

STUR factors for each applicable class will be determined and updated annually based on revenue differences for each calendar year that result from differences between approved and actual sales and customers. Updated factors for each calendar year, including a true-up for prior period, will apply for twelve months beginning April 1 following the applicable year.

**STUR FACTORS**

Residential (Rate Codes A00, A01, A02, A03, A04, A05, A06, A08, A72, A74, A80, A81, A82, A83)	\$0.00570 per kWh	R
Non-Residential Non-Demand Billed (Rate Codes A05, A06, A09, A10, A11, A12, A13, A16, A18, A22, A91, A92, A93, A94)	\$0.00518 per kWh	R
Non-Residential Demand (Rate Codes A14, A15, A17, A19, A23, A24, A27, A29, A87, A88, A89, A90, Interdepartmental)	\$0.00488 per kWh	R
Public Authority (Rate Codes A40, A41)	\$0.00759 per kWh	R
Metered Lighting (Rate Codes A34)	(\$0.01104) per kWh	R

**DETERMINATION OF ANNUAL STUR FACTORS**

Annual STUR factors for each STUR category will be the applicable STUR Deferral divided by forecast sales, where:

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**TERM**

The Company will begin calculating Monthly Sales True-Up Rider Deferrals on January 1, 2023 and will file proposed Annual Sales True-Up Rider factors with the Commission annually on April 1 beginning April 1, 2024. The proposed rate will become effective on June 1 each year and remain in effect for the 12 months.

## **CERTIFICATE OF SERVICE**

I, Christine Schwartz, hereby certify that I have this day served copies of the foregoing document on the attached list of persons.

- xx by depositing a true and correct copy thereof, properly enveloped with postage paid in the United States mail at Minneapolis, Minnesota
- xx electronic filing

**DOCKET No.      E002/GR-25-56**

Dated this 1st day of April 2025

/s/

---

Christine Schwartz  
Regulatory Administrator

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