

**BEFORE**  
**THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of )  
The Dayton Power and Light Company d/b/a ) Case No. 24-0196-EL-RDR  
AES Ohio to Update its Transmission Cost )  
Recovery Rider )

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**APPLICATION OF AES OHIO TO UPDATE ITS  
TRANSMISSION COST RECOVERY RIDER**

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Pursuant to R.C. 4928.05(A)(2) and Ohio Adm.Code 4901:1-36-03, The Dayton Power and Light Company d/b/a AES Ohio (“AES Ohio” or the “Company”) files this Application to update its Transmission Cost Recovery Rider (“TCRR”).

In support of this Application, AES Ohio states as follows:

1. AES Ohio is a public utility and electric light company as defined by R.C. 4905.02 and 4905.03(C), respectively, and an electric distribution utility as defined by R.C. 4928.01(A)(6).
2. Ohio Adm.Code 4901:1-36-03(B) provides: “Each electric utility with an approved transmission cost recovery rider shall update the rider on an annual basis pursuant to a schedule set forth by commission order. Each application to update the transmission cost recovery rider shall include all information set forth in the appendix to this rule.”

3. AES Ohio originally implemented the TCRR on January 1, 2014. The TCRR is a non-bypassable rider designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM, such as Network Integration Transmission Service (“NITS”).

4. On August 9, 2023, the Commission issued an Opinion and Order that adopted and approved the April 10, 2023 Stipulation and Recommendation in Case No. 22-900-EL-SSO, *et al.* and authorized AES Ohio to implement its fourth Electric Security Plan (“ESP 4”). The Commission held that as part of ESP 4, the TCRR would continue, subject to billing changes beginning in June 2025.

5. Pursuant to the October 20, 2017 Opinion and Order in Case No. 16-395-EL-SSO, *et al.*, AES Ohio implemented an Opt-Out Pilot Program for the TCRR (“the Pilot Program”). Since its inception, the Pilot Program has enrolled a number of qualifying customers who have taken the necessary steps to opt out of the TCRR and, instead, pay their respective transmission expenses directly to their suppliers. Enrollment in the Pilot Program was reopened pursuant to the June 16, 2021 Opinion and Order in Case No. 18-1875-EL-GRD, *et al.* The Pilot Program will cease in June 2025 pursuant to the August 9, 2023 Opinion and Order in Case No. 22-900-EL-SSO, *et al.* AES Ohio has removed the Pilot Program participants from the rate calculations applicable to all non-participating customers. This modification included adjusting actual and forecasted usage for tariff classes to reflect only non-Pilot Program customers and adjusting forecasted charges to reflect only such charges anticipated for non-Pilot Program customers.

6. On March 3, 2020, AES Ohio filed an application for a formula rate and started recovery of that rate on May 3, 2020. A Settlement with interested parties was reached and filed on December 10, 2020 and FERC approved the Settlement on April 15, 2021.

7. Consistent with past practices and directives of the Commission, AES Ohio filed its most recent application to update its TCRR on March 15, 2023, in Case No. 23-0130-EL-RDR. An amended application filed May 9, 2023, was subsequently approved in the May 17, 2023 Finding and Order, with rates effective June 1, 2023.

8. AES Ohio will continue to pass Regional Transmission Expansion Plan (RTEP) credits to customers through the TCRR as the result of the settlement approved by FERC in Case No. EL-05-121-009.

9. The TCRR revenue requirement is higher for the period June 2024 through May 2025 than it was in the prior period. As a result, a typical residential customer using 1,000 kWh per month can expect an increase of \$3.50 or 2.08%.

10. Consistent with its prior TCRR filings, AES Ohio has included an estimate for carrying costs on the under or over collection for TCRR throughout the forecast period to minimize over or under-collection and thereby precisely recover all costs.

11. Pursuant to Ohio Adm.Code 4901:1-36-03(B), the information listed below is being provided in support of this Application. The following supporting Schedules and Workpapers are structured to show the TCRR detail:

Schedule A-1              Copy of proposed tariff schedules;

Schedule A-2	Copy of redlined current tariff schedules;
Schedule B-1	Summary of Projected Jurisdictional TCRR Net Costs;
Schedule B-2	Summary of Current versus Proposed Revenues;
Schedule B-3	Summary of Current and Proposed Rates;
Schedule B-4	Typical Bill Comparisons;
Schedule C-1	Projected Monthly Jurisdictional TCRR Costs;
Schedule C-2	Projected Monthly TCRR Costs by Tariff Class;
Schedule C-3	Summary of Proposed TCRR Rates;
Schedule C-3(a)	Development of Proposed Base Rates;
Schedule C-3(b)	Development of Proposed Reconciliation Rates;
Schedule D-1	Actual Charges and Revenues;
Schedule D-2	Monthly Revenues by Tariff Class
Schedule D-3	Monthly Over and Under Recovery; and
Schedule D-3(a)	Reconciliation to Company's Financial Records

12. Pursuant to Ohio Adm.Code 4901:1-36-04(A), carrying charges based on the cost of debt approved in AES Ohio's most recent rate-setting proceeding have been applied to under-and over-recovery of costs.

13. AES Ohio's proposed updated TCRR rates as reflected in Schedule A-1 and supported by the remaining Schedules and Workpapers are just and reasonable and should be approved.

WHEREFORE, AES Ohio respectfully requests that the Commission approve its Application with new tariff rates for its TCRR to be made effective, on a bills-rendered basis beginning on June 1, 2024.

Respectfully submitted,

/s/ Christopher C. Hollon

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*Counsel for AES Ohio*

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Transmission Cost Recovery Rider – Non-Bypassable**

**Schedule A-1**

**Copy of Proposed Tariff Schedules**

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

One Hundred-Sixteenth Revised Sheet No. D2  
Cancels  
One Hundred-Fifteenth Revised Sheet No. D2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Fourth Revised	Table of Contents	1	September 1, 2023
D2	One Hundred-Sixteenth Rev.	Tariff Index	2	June 1, 2024

RULES AND REGULATIONS

D3	Second Revised	Application and Contract for Service	3	September 1, 2023
D4	Fourth Revised	Credit Requirements of Customer	1	September 1, 2023
D5	Eighth Revised	Billing and Payment for Electric Service	9	September 1, 2023
D6	Third Revised	Disconnection/Reconnection of Service	5	September 1, 2023
D7	Fourth Revised	Meters and Metering Equipment- Location and Installation	3	September 1, 2023
D8	Second Revised	Service Facilities – Location and Installation	3	September 1, 2023
D9	Second Revised	Equipment on Customer's Premises	3	September 1, 2023
D10	Second Revised	Use and Character of Service	5	September 1, 2023
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023
D13	Third Revised	Extension of Electric Facilities to House Trailer Parks	2	September 1, 2023
D14	Third Revised	Definitions and Amendments	4	September 1, 2023
D15	First Revised	Additional Charges	1	September 1, 2023
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023

TARIFFS

D17	Nineteenth Revised	Residential	2	September 1, 2023
D18	Nineteenth Revised	Residential Heating	2	September 1, 2023
D19	Twenty-Seventh Revised	Secondary	5	September 1, 2023
D20	Twenty-Fifth Revised	Primary	4	September 1, 2023

---

Filed pursuant to the Finding and Order in Case No. 24-0196-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2024

Issued by  
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

One Hundred-Sixteenth Revised Sheet No. D2  
Cancels  
One Hundred-Fifteenth Revised Sheet No. D2  
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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eighteenth Revised	Primary-Substation	3	September 1, 2023
D22	Seventeenth Revised	High Voltage	3	September 1, 2023
D23	Nineteenth Revised	Private Outdoor Lighting	3	September 1, 2023
D24	Fourteenth Revised	Reserved	1	September 1, 2023
D25	Eighteenth Revised	Street Lighting	4	September 1, 2023
D26	Fourth Revised	Miscellaneous Service Charges	1	September 1, 2023
D35	Fourth Revised	Interconnection Tariff	29	September 1, 2023
D42	Original	Economic Development Incentive	1	September 1, 2023

RIDERS

D27	Tenth Revised	Solar Generation Fund Rider	1	January 1, 2024
D28	Twenty-Fourth Revised	Universal Service Fund Rider	1	January 1, 2024
D29	Twenty-Fifth Revised	Infrastructure Investment Rider	1	January 1, 2024
D30	Fifteenth Revised	Storm Cost Recovery Rider	1	February 14, 2024
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Eleventh Revised	Distribution Investment Rider	1	January 1, 2024
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14, 2023
D40	Fourteenth Revised	Legacy Generation Resource Rider	1	March 1, 2024
D41	Fourth Revised	Tax Savings Credit Rider	1	November 1, 2023

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THE DAYTON POWER AND LIGHT COMPANY  
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Twenty-Eighth Revised Sheet No. D19  
Cancels  
Twenty-Seventh Revised Sheet No. D19  
Page 1 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.68 per Customer
Three-phase Service	\$ 28.49 per Customer

**THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:**

Unmetered Service                  \$ 14.68 per Customer

Demand Charge:

\$4.8722371 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Twenty-Eighth Revised Sheet No. D19  
Cancels  
Twenty-Seventh Revised Sheet No. D19  
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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0653660 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0396339 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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Twenty-Seventh Revised Sheet No. D19  
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ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

**DETERMINATION OF KILOWATT BILLING DEMAND:**

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

**SECONDARY RATE PROVISIONS:**

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

**UNMETERED SERVICE PROVISION:**

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

**B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS**

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

**COUNTY FAIR AND AGRICULTURAL SOCIETIES:**

Energy Charge: \$0.0153888/kWh

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

This charge replaces the demand change for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

**RULES AND REGULATIONS:**

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY  
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Twenty-Sixth Revised Sheet No. D20  
Cancels  
Twenty-Fifth Revised Sheet No. D20  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$275.72 per Customer

Demand Charge:

\$3.3431973 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.8380948 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Twenty-Sixth Revised Sheet No. D20  
Cancels  
Twenty-Fifth Revised Sheet No. D20  
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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0567609 per kWh for total billed charges under this tariff and Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0315547 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider on Sheet No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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Thomas A. Raga, President

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Twenty-Sixth Revised Sheet No. D20  
Cancels  
Twenty-Fifth Revised Sheet No. D20  
Page 3 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0081736/kWh

---

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Thomas A. Raga, President

Effective June 1, 2024

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. D20  
Cancels  
Twenty-Fifth Revised Sheet No. D20  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

This charge replaces the demand change for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Thirty-Ninth Revised Sheet No. T2  
Cancels  
Thirty-Eighth Revised Sheet No. T2  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Thirty-Eighth Revised	Tariff Index	1	June 1, 2024

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Third Revised	Definitions and Amendments	3	September 1, 2023

TARIFFS

T8	Twenty-Third Revised	Transmission Cost Recovery Rider	5	June 1, 2024
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1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. T8  
Cancels  
Twenty-Second Revised Sheet No. T8  
Page 1 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

- Network Integration Transmission Service (NITS)
- Schedule 1 (Scheduling, System Control and Dispatch Service)
- Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
- Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
- Schedule 6A (Black Start Service)
- Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
- Schedule 8 (Non-Firm Point-To-Point Service Credits)
- Schedule 10-NERC (North American Electric Reliability Corporation Charge)
- Schedule 10-RFC (Reliability First Corporation Charge)
- Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
- Schedule 12 (Transmission Enhancement Charge)
- Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
- Schedule 13 (Expansion Cost Recovery Charge)
- PJM Emergency Load Response Program – Load Response Charge Allocation
- Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

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Filed pursuant to the Opinion and Order in Case No. 24-0196-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2024

Issued by

Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. T8  
Cancels  
Twenty-Second Revised Sheet No. T8  
Page 2 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

**Residential:**

Energy Charge                    \$0.0101098 per kWh

**Residential Heating:**

Energy Charge                    \$0.0101098 per kWh

**Secondary:**

Demand Charge                    \$2.9420584 per kW for all kW of Billing Demand

Energy Charge                    \$0.0005432 per kWh

County Fair and Agricultural Societies:

Energy Charge                    \$0.0086133 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0257321 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary:**

Demand Charge                    \$2.8806372 per kW for all kW of Billing Demand

Energy Charge                    \$0.0005432 per kWh

County Fair and Agricultural Societies:

Energy Charge                    \$0.0066808 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0252062 per kWh in lieu of the above demand and energy charges.

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Filed pursuant to the Opinion and Order in Case No. 24-0196-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2024

Issued by

Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. T8  
Cancels  
Twenty-Second Revised Sheet No. T8  
Page 3 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

**Primary-Substation:**

Demand Charge	\$2.7790532 per kW for all kW of Billing Demand
Energy Charge	\$0.0005432 per kWh

**High Voltage:**

Demand Charge	\$3.2030687 per kW for all kW of Billing Demand
Energy Charge	\$0.0005432 per kWh

**Private Outdoor Lighting:**

3,600 Lumens Light Emitting Diode (LED)	\$0.0083524/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0178980/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0232674/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0572736/lamp/month
7,000 Lumens Mercury	\$0.0447450/lamp/month
21,000 Lumens Mercury	\$0.0918764/lamp/month
2,500 Lumens Incandescent	\$0.0381824/lamp/month
7,000 Lumens Fluorescent	\$0.0393756/lamp/month
4,000 Lumens PT Mercury	\$0.0256538/lamp/month

**Street Lighting:**

Energy Charge	\$0.0006137 per kWh
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**DETERMINATION OF KILOWATT BILLING DEMAND:**

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

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Filed pursuant to the Opinion and Order in Case No. 24-0196-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2024

Issued by

Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. T8  
Cancels  
Twenty-Second Revised Sheet No. T8  
Page 4 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will continue its existing TCRR Opt-Out Pilot Program until billing based on NSPL is implemented for the TCRR, at which point the program will cease. The original pilot program is described in paragraph 14b. of the October 23, 2020 Stipulation and Recommendation that was filed in Case Nos. 18-1875-EL-GRD, et al. and was modified in the following manner in Case Nos. 20-900-EL-SSO, et al.:

1. Enrollment in the existing TCRR Opt-Out Pilot program shall be open to Signatory Parties served at secondary voltage on an opt-in basis.
2. Enrollment in the existing TCRR Opt-Out Pilot program shall be capped at 50 customers.

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Filed pursuant to the Opinion and Order in Case No. 24-0196-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2024

Issued by

Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. T8  
Cancels  
Twenty-Second Revised Sheet No. T8  
Page 5 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

To receive additional information, qualified customers should contact [transmissionoptout@aes.com](mailto:transmissionoptout@aes.com).

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Filed pursuant to the Opinion and Order in Case No. 24-0196-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective June 1, 2024

**AES Ohio**  
**Case No. 24-0196-EL-AIR**  
**Transmission Cost Recovery Rider – Non-Bypassable**

**Schedule A-2**

**Copy of Red-lined Current Tariff Schedules**

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

One Hundred-SixteenthFifteenth Revised  
Sheet No. D2 Cancels  
One Hundred-FifteenthFourteenth Revised Sheet  
No. D2 Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Fourth Revised	Table of Contents	1	September 1, 2023
D2	One Hundred-SixteenthFifteenth Rev.	Tariff Index	2	<u>June</u> <del>March</del> 1, 2024

RULES AND REGULATIONS

D3	Second Revised	Application and Contract for Service	3	September 1, 2023
D4	Fourth Revised	Credit Requirements of Customer	1	September 1, 2023
D5	Eighth Revised	Billing and Payment for Electric Service	9	September 1, 2023
D6	Third Revised	Disconnection/Reconnection of Service	5	September 1, 2023
D7	Fourth Revised	Meters and Metering Equipment- Location and Installation	3	September 1, 2023
D8	Second Revised	Service Facilities – Location and Installation	3	September 1, 2023
D9	Second Revised	Equipment on Customer's Premises	3	September 1, 2023
D10	Second Revised	Use and Character of Service	5	September 1, 2023
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023
D13	Third Revised	Extension of Electric Facilities to House Trailer Parks	2	September 1, 2023
D14	Third Revised	Definitions and Amendments	4	September 1, 2023
D15	First Revised	Additional Charges	1	September 1, 2023
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023

TARIFFS

D17	Nineteenth Revised	Residential	2	September 1, 2023
D18	Nineteenth Revised	Residential Heating	2	September 1, 2023
D19	Twenty-Seventh Revised	Secondary	5	September 1, 2023
D20	Twenty-Fifth Revised	Primary	4	September 1, 2023

Filed pursuant to the Finding and Order in Case No. 24-019649-1808-EL-RDRUNC dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued February 29, 2024

Effective June 1,

2024~~March 1, 2024~~

Issued by

Kenneth J. ZagzebskiThomas A. Raga, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

One Hundred-Sixteenth Fifteenth Revised  
Sheet No. D2 Cancels  
One Hundred-Fifteenth Fourteenth Revised Sheet  
No. D2 Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eighteenth Revised	Primary-Substation	3	September 1, 2023
D22	Seventeenth Revised	High Voltage	3	September 1, 2023
D23	Nineteenth Revised	Private Outdoor Lighting	3	September 1, 2023
D24	Fourteenth Revised	Reserved	1	September 1, 2023
D25	Eighteenth Revised	Street Lighting	4	September 1, 2023
D26	Fourth Revised	Miscellaneous Service Charges	1	September 1, 2023
D35	Fourth Revised	Interconnection Tariff	29	September 1, 2023
D42	Original	Economic Development Incentive	1	September 1, 2023

RIDERS

D27	Tenth Revised	Solar Generation Fund Rider	1	January 1, 2024
D28	Twenty-Fourth Revised	Universal Service Fund Rider	1	January 1, 2024
D29	Twenty-Fifth Revised	Infrastructure Investment Rider	1	January 1, 2024
D30	Fifteenth Revised	Storm Cost Recovery Rider	1	February 14, 2024
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Eleventh Revised	Distribution Investment Rider	1	January 1, 2024
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14, 2023
D40	Fourteenth Revised	Legacy Generation Resource Rider	1	March 1, 2024
D41	Fourth Revised	Tax Savings Credit Rider	1	November 1, 2023

Filed pursuant to the Finding and Order in Case No. 24-019649-1808-EL-RDRUNC dated November 21, 2019 of the Public Utilities Commission of Ohio.

Issued February 29, 2024

Effective June 1,

2024March 1, 2024

Issued by

Kenneth J. ZagzebskiThomas A. Raga, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-EighthSeventh Revised Sheet  
No. D19 Cancels  
Twenty-Seventeenth Revised Sheet  
No. D19 Page 1 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.68 per Customer
Three-phase Service	\$ 28.49 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.68 per Customer
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Demand Charge:

\$4.8722371 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Filed pursuant to the FindingOpinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective JuneSeptember 1,  
2024 2023

Issued by

Thomas A. RagaKenneth J. Zagzebski, President and Chief  
Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-EighthSeventh Revised Sheet  
No. D19 Cancels  
Twenty-Seventeenth Revised Sheet  
No. D19 Page 2 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0653660560312 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider ~~—Nonbypassable~~ (if applicable). The Maximum Charge amount of this tariff is \$0.0396339 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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Filed pursuant to the FindingOpinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective JuneSeptember 1,  
2024 2023

Issued by

Thomas A. RagaKenneth J. Zagzebski, President ~~and Chief Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet  
No. D19 Cancels  
Twenty-Seventh Revised Sheet  
No. D19 Page 3 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISIONS:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

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Issued August 31, 2023

Effective JuneSeptember 1, 2024 2023

Issued by

Thomas A. RagaKenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-EighthSeventh Revised Sheet  
No. D19 Cancels  
Twenty-Seventeenth Revised Sheet  
No. D19 Page 4 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

#### B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

#### COUNTY FAIR AND AGRICULTURAL SOCIETIES:

Energy Charge: \$0.0153888/kWh

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Filed pursuant to the FindingOpinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective JuneSeptember 1,  
2024 2023

Issued by

Thomas A. RagaKenneth J. Zagzebski, President and Chief  
Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
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Dayton, Ohio 45432

Twenty-EighthSeventh Revised Sheet  
No. D19 Cancels  
Twenty-Seventeenth Revised Sheet  
No. D19 Page 5 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

This charge replaces the demand change for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the FindingOpinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective JuneSeptember 1,  
2024 2023

Issued by  
Thomas A. RagaKenneth J. Zagzebski, President and Chief  
Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Sixth Fifth Revised Sheet  
No. D20 Cancels  
Twenty-Fifth Fourth Revised Sheet No.  
D20 Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$275.72 per Customer

Demand Charge:

\$3.3431973 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.8380948 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Filed pursuant to the FindingOpinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective JuneSeptember 1, 2024

Issued by

Thomas A. RagaKenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Sixth Fifth Revised Sheet  
No. D20 Cancels  
Twenty-Fifth Fourth Revised Sheet No.  
D20 Page 2 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0~~567609466171~~ per kWh for total billed charges under this tariff and Transmission Cost Recovery Rider—~~Nonbypassable~~ (if applicable). The Maximum Charge amount of this tariff is \$0.0315547 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider on Sheet No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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Filed pursuant to the ~~Finding Opinion~~ and Order in Case No. 242-0196900-EL-RDRSSO dated ~~August 9, 2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 31, 2023~~

Effective ~~June September~~ 1, 202~~43~~

Issued by

~~Thomas A. Raga Kenneth J. Zagzebski, President and Chief Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Sixth Fifth Revised Sheet  
No. D20 Cancels  
Twenty-Fifth Fourth Revised Sheet No.  
D20 Page 3 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0081736/kWh

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Filed pursuant to the FindingOpinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective JuneSeptember 1,  
20243

Issued by

Thomas A. RagaKenneth J. Zagzebski, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Sixth Fifth Revised Sheet  
No. D20 Cancels  
Twenty-Fifth Fourth Revised Sheet No.  
D20 Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

This charge replaces the demand change for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the FindingOpinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective JuneSeptember 1,  
20243

Issued by  
Thomas A. RagaKenneth J. Zagzebski, President and Chief  
Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
No. T2 MacGregor Park  
1065 Woodman Drive  
T2  
Dayton, Ohio 45432

Thirty-NinthEighth Revised Sheet  
Cancels  
Thirty-EighthSeventh Revised Sheet No.  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Thirty-Eighth Revised	Tariff Index	1	<u>September 1, 2023</u> <u>June 1, 2024</u>

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Third Revised	Definitions and Amendments	3	September 1, 2023

TARIFFS

T8	Twenty- <u>ThirdSecond</u> Revised	Transmission Cost Recovery Rider – <u>Non-Bypassable</u>	5	<u>JuneSeptember 1, 2024</u>
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Filed pursuant to the FindingOpinion and Order in Case No. 242-01960900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 25, 2023

20243

Effective JuneSeptember 1,

Issued by

Thomas A. Raga~~Kenneth J. Zagzebski~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-ThirdSecond Revised Sheet  
No. T8 Cancels  
Twenty-SecondFirst Revised Sheet  
No. T8 Page 1 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER ~~NON BYPASSABLE~~ (TCRR-~~N~~)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-~~N~~) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

- Network Integration Transmission Service (NITS)
- Schedule 1 (Scheduling, System Control and Dispatch Service)
- Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
- Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
- Schedule 6A (Black Start Service)
- Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
- Schedule 8 (Non-Firm Point-To-Point Service Credits)
- Schedule 10-NERC (North American Electric Reliability Corporation Charge)
- Schedule 10-RFC (Reliability First Corporation Charge)
- Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
- Schedule 12 (Transmission Enhancement Charge)
- Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
- Schedule 13 (Expansion Cost Recovery Charge)
- PJM Emergency Load Response Program – Load Response Charge Allocation
- Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-~~N~~ Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

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Filed pursuant to the Opinion and Order in Case No. 242-0196900-EL-~~RDRSSO~~ dated ~~August 9, 2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 31, 2023~~

Effective ~~June~~September 1,

Issued by

202~~43~~

Thomas A. RagaKenneth J. Zagzebski, President ~~and Chief~~  
~~Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-ThirdSecond Revised Sheet  
No. T8 Cancels  
Twenty-SecondFirst Revised Sheet  
No. T8 Page 2 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER ~~NON BYPASSABLE~~ (TCRR-N)

**Residential:**

Energy Charge \$0.0101098066108 per kWh

**Residential Heating:**

Energy Charge \$0.0101098066108 per kWh

**Secondary:**

Demand Charge \$2.94205841.8984988 per kW for all kW of

Billing Demand Energy Charge \$0.00054326934 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.008613361563 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0257321163973 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary:**

Demand Charge \$2.88063721.7093825 per kW for all kW of

Billing Demand Energy Charge \$0.00054326934 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.006680843750 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0252062150624 per kWh in lieu of the above demand and energy charges.

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Filed pursuant to the Opinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective JuneSeptember 1,

Issued by

20243

Thomas A. RagaKenneth J. Zagzebski, President and Chief  
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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-ThirdSecond Revised Sheet  
No. T8 Cancels  
Twenty-SecondFirst Revised Sheet  
No. T8 Page 3 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER ~~NON BYPASSABLE~~ (TCRR-N)

**Primary-Substation:**

Demand Charge \$2.77905321.7395592 per kW for all kW of

Billing Demand Energy Charge \$0.00054326934 per kWh

**High Voltage:**

Demand Charge \$3.20306871.8725019 per kW for all kW of

Billing Demand Energy Charge \$0.00054326934 per kWh

**Private Outdoor Lighting:**

3,600	Lumens	Light	Emitting	Diode	(LED)
p/month	8,400	Lumens	Light	Emitting	Diode
p/month	9,500	Lumens	High	Pressure	Sodium
month				\$0.02 <u>3267484544</u> /lamp/	
28,000 Lumens High Pressure Sodium				\$0.0 <u>572736700416</u> /lamp/month	
7,000 Lumens Mercury				\$0.0 <u>447450547200</u> /lamp/month	
21,000 Lumens Mercury				\$0. <u>09187641123584</u> /lamp/month	
2,500 Lumens Incandescent				\$0.0 <u>381824466944</u> /lamp/month	
7,000 Lumens Fluorescent				\$0.0 <u>393756481536</u> /lamp/month	
4,000 Lumens PT Mercury				\$0.0 <u>256538313728</u> /lamp/month	

**Street Lighting:**

Energy Charge \$0.00061377258 per kWh

**DETERMINATION OF KILOWATT BILLING DEMAND:**

Billing demand shall be determined as defined on the applicable Electric Distribution Service

Filed pursuant to the Opinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective JuneSeptember 1,

Issued by

20243

Thomas A. RagaKenneth J. Zagzebski, President and Chief  
Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-ThirdSecond Revised Sheet  
No. T8 Cancels  
Twenty-SecondFirst Revised Sheet  
No. T8 Page 4 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER ~~NON BYPASSABLE~~ (TCRR-N)  
Tariff Sheet Nos. D17 through D25.

---

Filed pursuant to the Opinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective JuneSeptember 1,  
20243

Issued by  
Thomas A. RagaKenneth J. Zagzebski, President and Chief  
Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Third~~Second~~ Revised Sheet  
No. T8 Cancels  
Twenty-Second~~First~~ Revised Sheet  
No. T8 Page 5 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER ~~NON BYPASSABLE~~ (TCRR-~~N~~)

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-~~N~~ shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT-OUT PILOT PROGRAM:

Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will continue its existing TCRR Opt-Out Pilot Program until billing based on NSPL is implemented for the TCRR-~~N~~, at which point the program will cease. The original pilot program is described in paragraph 14b. of the October 23, 2020 Stipulation and Recommendation that was filed in Case Nos. 18-1875-EL-GRD, et al. and was modified in the following manner in Case Nos. 20-900-EL-SSO, et al.:

1. Enrollment in the existing TCRR Opt-Out Pilot program shall be open to Signatory Parties served at secondary voltage on an opt-in basis.
2. Enrollment in the existing TCRR Opt-Out Pilot program shall be capped at 50 customers.

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Filed pursuant to the Opinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective June~~September~~ 1,

Issued by

20243

Thomas A. Raga~~Kenneth J. Zagzebski~~, President ~~and Chief~~  
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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-ThirdSecond Revised Sheet  
No. T8 Cancels  
Twenty-SecondFirst Revised Sheet  
No. T8 Page 6 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER ~~NON BYPASSABLE~~ (TCRR-~~N~~)

To receive additional information, qualified customers should contact transmissionoptout@aes.com.

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Filed pursuant to the Opinion and Order in Case No. 242-0196900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 31, 2023

Effective JuneSeptember 1,  
20243

Issued by  
Thomas A. RagaKenneth J. Zagzebski, President and Chief  
Executive Officer

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Summary of Projected Jurisdictional Net Costs**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPB-1

Schedule B-1

Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Demand/Energy</u> (C)	<u>Total Costs/Revenues<sup>1</sup></u> <u>June 2024 - May 2025</u> (D)
Schedule C-1, Col (U)			
<b>TCRR Costs</b>			
1	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	\$ 12,166,971
2	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	\$ (34,204)
3	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	\$ 2,178,520
4	Black Start Service	Demand - 12 CP	\$ 177,429
5	TO Scheduling System Control and Dispatch Service	Energy	\$ 320,814
6	NERC/RFC Charges	Energy	\$ 641,795
7	Firm PTP Transmission Service	Demand - 1 CP	\$ -
8	Non-Firm PTP Transmission Service	Demand - 1 CP	\$ (105,478)
9	Network Integration Transmission Service	Demand - 1 CP	\$ 88,745,501
10	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	\$ -
11	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	\$ 5,761,853
12	Load Response	Energy	\$ 48,000
13	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	\$ 8,009
14	Bilateral Charge	Energy	\$ 249,060
15	TCRR SubTotal		\$ 110,158,271
16	Projected TCRR Reconciliation		\$ 3,620,804
17	Projected TCRR Deferral Carrying Costs		\$ 54,669
18	TCRR SubTotal with Deferral		\$ 113,833,744
19	Gross Revenue Conversion Factor (WPB-1)		1.003
20			
21	<b>Total TCRR Recovery (Line 18 * Line 19)</b>		<b>\$ 114,130,483</b>

<sup>1</sup>Total Costs/Revenues for all customers not participating in TCRR Opt Out Pilot Program as of 3/15/2024

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Summary of Current versus Proposed Revenues**  
**June 2024 - May 2025**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-3

Schedule B-2  
Page 1 of 1

Line (A)	Tariff Class (B)	Forecasted Distribution Billing  <u>Determinants<sup>1</sup></u> (C) WPC-3a, Col (P)	Current		Proposed		<u>\$ Difference</u> (H) = (G) - (E)	<u>% Difference</u> (I) = (H) / (E)
			Rate (D)	Revenue (E) = (C) * (D)	Rate (F)	Revenue (G) = (C) * (F)		
<b>TCRR Rates</b>								
1	Residential	5,474,304,206 kWh	\$ 0.0066108	\$ 36,189,530	\$ 0.0101098	\$ 55,344,121	\$ 19,154,590	53%
2								
3	Secondary	3,601,117,379 All kWh	\$ 0.0006934	\$ 2,497,015	\$ 0.0005432	\$ 1,956,127		
4		>1500 kWh	\$ 0.0006934	\$ -	\$ 0.0005432	\$ -		
4		9,877,899 All kW	\$ 1.8984988	\$ 18,753,180	\$ 2.9420584	\$ 29,061,356		
5				\$ 21,250,195		\$ 31,017,483		
6								
7	Primary	2,555,234,146 kWh	\$ 0.0006934	\$ 1,771,799	\$ 0.0005432	\$ 1,388,003		
8		5,444,326 kW	\$ 1.7093825	\$ 9,306,435	\$ 2.8806372	\$ 15,683,127		
9		40,381,138 kVar	\$ -	\$ -	\$ -	\$ -		
10				\$ 11,078,234		\$ 17,071,130		
11								
12	Substation	743,936,093 kWh	\$ 0.0006934	\$ 515,845	\$ 0.0005432	\$ 404,106		
13		1,363,574 kW	\$ 1.7395592	\$ 2,372,018	\$ 2.7790532	\$ 3,789,445		
14		661,915 kVar	\$ -	\$ -	\$ -	\$ -		
15				\$ 2,887,863		\$ 4,193,552		
16								
17	High Voltage	974,256,923 kWh	\$ 0.0006934	\$ 675,550	\$ 0.0005432	\$ 529,216		
18		1,854,230 kW	\$ 1.8725019	\$ 3,472,049	\$ 3.2030687	\$ 5,939,226		
19		792,975 kVar	\$ -	\$ -	\$ -	\$ -		
20				\$ 4,147,599		\$ 6,468,443		
21								
22	Private Outdoor Lighting	22,987,243 kWh	\$ 0.0007296	\$ 16,771	\$ 0.0005966	\$ 13,714	\$ (3,057)	-18%
23								
24	Street Lighting	35,792,512 kWh	\$ 0.0007255	\$ 25,967	\$ 0.0006137	\$ 21,966	\$ (4,002)	-15%
25								
26	Total TCRR Rates			\$ 75,596,161		\$ 114,130,408	\$ 38,534,248	51%

<sup>1</sup> Forecasted Distribution Billing Determinants for all customers not participating in the TCRR Pilot Program as of 3/15/2024

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Summary of Current and Proposed Rates**  
**June 2024 - May 2025**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Schedule B-3

Page 1 of 1

<u>Line</u> (A)	<u>Tariff Class</u> (B)	<u>Billing</u>		<u>Billing</u>		<u>\$ Difference</u> (G) = (E) - (C)	<u>% Difference</u> (H) = (G) / (C)
		<u>Current Rates</u> (C)	<u>Units</u> (D)	<u>Proposed Rates</u> (E)	<u>Units</u> (F)		
Schedule C-3							

	<b><u>TCRR Rates</u></b>	<b><u>TCRR</u></b>		<b><u>TCRR</u></b>			
1	Residential	\$ 0.0066108 kWh		\$ 0.0101098 kWh		\$ 0.0034990	52.9%
2	Secondary	\$ 0.0006934 0-1500 kWh		\$ 0.0005432 kWh		\$ (0.0001502)	-21.7%
3		\$ 0.0006934 >1500 kWh		\$ 0.0005432 kWh		\$ (0.0001502)	-21.7%
4		\$ 1.8984988 kW		\$ 2.9420584 kW		\$ 1.0435596	55.0%
5	Primary	\$ 0.0006934 kWh		\$ 0.0005432 kWh		\$ (0.0001502)	-21.7%
6		\$ 1.7093825 kW		\$ 2.8806372 kW		\$ 1.1712547	68.5%
7		\$ - kVar		\$ - kVar		\$ -	N/A
8	Substation	\$ 0.0006934 kWh		\$ 0.0005432 kWh		\$ (0.0001502)	-21.7%
9		\$ 1.7395592 kW		\$ 2.7790532 kW		\$ 1.0394940	59.8%
10		\$ - kVar		\$ - kVar		\$ -	N/A
11	High Voltage	\$ 0.0006934 kWh		\$ 0.0005432 kWh		\$ (0.0001502)	-21.7%
12		\$ 1.8725019 kW		\$ 3.2030687 kW		\$ 1.3305668	71.1%
13		\$ - kVar		\$ - kVar		\$ -	N/A
14	Private Outdoor Lighting	\$ 0.0007296 kWh		\$ 0.0005966 kWh		\$ (0.0001330)	-18.2%
15	Streetlighting	\$ 0.0007255 kWh		\$ 0.0006137 kWh		\$ (0.0001118)	-15.4%

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Typical Bill Comparison**  
**Residential**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4  
Page 1 of 9

Line No.	Level of (kW) (A)	Level of (kWh) (B)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
1	0.0	50	\$22.22	\$22.39	\$0.17	0.77%
2	0.0	100	\$29.93	\$30.28	\$0.35	1.17%
3	0.0	200	\$45.25	\$45.95	\$0.70	1.55%
4	0.0	400	\$75.97	\$77.37	\$1.40	1.84%
5	0.0	500	\$91.35	\$93.10	\$1.75	1.92%
6	0.0	750	\$129.73	\$132.35	\$2.62	2.02%
7	0.0	1,000	\$168.10	\$171.60	\$3.50	2.08%
8	0.0	1,200	\$198.81	\$203.01	\$4.20	2.11%
9	0.0	1,400	\$229.52	\$234.42	\$4.90	2.13%
10	0.0	1,500	\$244.89	\$250.14	\$5.25	2.14%
11	0.0	2,000	\$321.66	\$328.66	\$7.00	2.18%
12	0.0	2,500	\$398.20	\$406.95	\$8.75	2.20%
13	0.0	3,000	\$474.73	\$485.23	\$10.50	2.21%
14	0.0	4,000	\$627.81	\$641.81	\$14.00	2.23%
15	0.0	5,000	\$780.90	\$798.40	\$17.50	2.24%
16	0.0	7,500	\$1,163.63	\$1,189.87	\$26.24	2.26%

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Unmetered**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4  
Page 2 of 9

Line No.	Level of (kW) (A)	Level of (kWh) (B)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
1	0.0	50	\$32.14	\$32.13	(\$0.01)	-0.03%
2	0.0	100	\$38.02	\$38.00	(\$0.02)	-0.05%
3	0.0	150	\$43.86	\$43.84	(\$0.02)	-0.05%
4	0.0	200	\$49.71	\$49.68	(\$0.03)	-0.06%
5	0.0	300	\$61.44	\$61.39	(\$0.05)	-0.08%
6	0.0	400	\$73.15	\$73.09	(\$0.06)	-0.08%
7	0.0	500	\$84.87	\$84.79	(\$0.08)	-0.09%
8	0.0	600	\$96.55	\$96.46	(\$0.09)	-0.09%
9	0.0	800	\$119.97	\$119.85	(\$0.12)	-0.10%
10	0.0	1,000	\$143.39	\$143.24	(\$0.15)	-0.10%
11	0.0	1,200	\$166.82	\$166.64	(\$0.18)	-0.11%
12	0.0	1,400	\$190.24	\$190.03	(\$0.21)	-0.11%
13	0.0	1,600	\$213.65	\$213.41	(\$0.24)	-0.11%
14	0.0	2,000	\$260.50	\$260.20	(\$0.30)	-0.12%
15	0.0	2,200	\$283.83	\$283.50	(\$0.33)	-0.12%
16	0.0	2,400	\$307.15	\$306.79	(\$0.36)	-0.12%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Single Phase**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4  
Page 3 of 9

Line No.	Level of (kW) (A)	Level of (kWh) (B)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
1	5	750	\$154.24	\$159.35	\$5.11	3.31%
2	5	1,500	\$242.07	\$247.06	\$4.99	2.06%
3	10	1,500	\$278.74	\$288.95	\$10.21	3.66%
4	25	5,000	\$797.24	\$822.58	\$25.34	3.18%
5	25	7,500	\$1,088.85	\$1,113.81	\$24.96	2.29%
6	25	10,000	\$1,380.43	\$1,405.02	\$24.59	1.78%
7	50	15,000	\$2,147.04	\$2,196.97	\$49.93	2.33%
8	50	25,000	\$3,307.80	\$3,356.22	\$48.42	1.46%
9	200	50,000	\$7,310.32	\$7,511.52	\$201.20	2.75%
10	200	100,000	\$13,114.15	\$13,307.84	\$193.69	1.48%
11	300	125,000	\$16,749.77	\$17,044.06	\$294.29	1.76%
12	500	200,000	\$26,922.97	\$27,414.71	\$491.74	1.83%
13	1,000	300,000	\$42,199.22	\$43,197.72	\$998.50	2.37%
14	1,000	500,000	\$65,414.59	\$66,383.05	\$968.46	1.48%
15	2,500	750,000	\$105,439.50	\$107,935.75	\$2,496.25	2.37%
16	2,500	1,000,000	\$133,938.90	\$136,397.60	\$2,458.70	1.84%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Three Phase**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4  
Page 4 of 9

Line No.	Level of (kW) (A)	Level of (kWh) (B)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
1	5	500	\$147.64	\$152.78	\$5.14	3.48%
2	5	1,500	\$271.43	\$276.42	\$4.99	1.84%
3	10	1,500	\$308.12	\$318.33	\$10.21	3.31%
4	25	5,000	\$826.61	\$851.95	\$25.34	3.07%
5	25	7,500	\$1,118.22	\$1,143.18	\$24.96	2.23%
6	25	10,000	\$1,409.80	\$1,434.39	\$24.59	1.74%
7	50	25,000	\$3,337.18	\$3,385.60	\$48.42	1.45%
8	200	50,000	\$7,339.69	\$7,540.89	\$201.20	2.74%
9	200	125,000	\$16,045.43	\$16,235.36	\$189.93	1.18%
10	500	200,000	\$26,952.34	\$27,444.08	\$491.74	1.82%
11	1,000	300,000	\$42,228.60	\$43,227.10	\$998.50	2.36%
12	1,000	500,000	\$65,443.97	\$66,412.43	\$968.46	1.48%
13	2,500	750,000	\$105,468.87	\$107,965.12	\$2,496.25	2.37%
14	2,500	1,000,000	\$133,968.27	\$136,426.97	\$2,458.70	1.84%
15	5,000	1,500,000	\$208,793.27	\$213,785.77	\$4,992.50	2.39%
16	5,000	2,000,000	\$265,275.42	\$270,192.82	\$4,917.40	1.85%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Typical Bill Comparison**  
**Primary Service**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4  
Page 5 of 9

Line No.	Level of (kW) (A)	Level of (kWh) (B)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
1	5	1,000	\$817.32	\$823.03	\$5.71	0.70%
2	5	2,500	\$988.60	\$994.08	\$5.48	0.55%
3	10	5,000	\$1,302.70	\$1,313.66	\$10.96	0.84%
4	25	7,500	\$1,675.84	\$1,703.99	\$28.15	1.68%
5	25	10,000	\$1,960.50	\$1,988.28	\$27.78	1.42%
6	50	20,000	\$3,243.72	\$3,299.28	\$55.56	1.71%
7	50	30,000	\$4,376.80	\$4,430.85	\$54.05	1.23%
8	200	50,000	\$7,527.14	\$7,753.88	\$226.74	3.01%
9	200	75,000	\$10,359.82	\$10,582.80	\$222.98	2.15%
10	200	100,000	\$13,192.50	\$13,411.73	\$219.23	1.66%
11	500	250,000	\$31,956.92	\$32,505.00	\$548.08	1.72%
12	1,000	500,000	\$63,230.88	\$64,327.03	\$1,096.15	1.73%
13	2,500	1,000,000	\$128,206.30	\$130,984.24	\$2,777.94	2.17%
14	5,000	2,500,000	\$308,234.44	\$313,715.21	\$5,480.77	1.78%
15	10,000	5,000,000	\$613,193.31	\$624,154.86	\$10,961.55	1.79%
16	25,000	7,500,000	\$977,095.50	\$1,005,250.37	\$28,154.87	2.88%
17	25,000	10,000,000	\$1,252,582.75	\$1,280,362.12	\$27,779.37	2.22%
18	50,000	15,000,000	\$1,950,915.34	\$2,007,225.08	\$56,309.74	2.89%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Typical Bill Comparison**  
**Primary Substation**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4  
Page 6 of 9

Line No.	Level of (kW) (A)	Level of (kWh) (B)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
1	3,000	1,000,000	\$120,578.94	\$123,547.22	\$2,968.28	2.46%
2	5,000	2,000,000	\$235,073.06	\$239,970.13	\$4,897.07	2.08%
3	5,000	3,000,000	\$344,176.26	\$348,923.13	\$4,746.87	1.38%
4	10,000	4,000,000	\$466,756.78	\$476,550.92	\$9,794.14	2.10%
5	10,000	5,000,000	\$575,859.98	\$585,503.92	\$9,643.94	1.67%
6	15,000	6,000,000	\$698,440.50	\$713,131.71	\$14,691.21	2.10%
7	15,000	7,000,000	\$807,543.70	\$822,084.71	\$14,541.01	1.80%
8	15,000	8,000,000	\$916,646.90	\$931,037.71	\$14,390.81	1.57%
9	25,000	9,000,000	\$1,052,704.74	\$1,077,340.29	\$24,635.55	2.34%
10	25,000	10,000,000	\$1,161,807.94	\$1,186,293.29	\$24,485.35	2.11%
11	30,000	12,500,000	\$1,448,043.26	\$1,477,350.58	\$29,307.32	2.02%
12	30,000	15,000,000	\$1,720,801.26	\$1,749,733.08	\$28,931.82	1.68%
13	50,000	17,500,000	\$2,047,468.52	\$2,096,814.72	\$49,346.20	2.41%
14	50,000	20,000,000	\$2,320,226.52	\$2,369,197.22	\$48,970.70	2.11%
15	50,000	25,000,000	\$2,865,742.52	\$2,913,962.22	\$48,219.70	1.68%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Typical Bill Comparison**  
**High Voltage Service**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4  
Page 7 of 9

Line No.	Level of (kW) (A)	Level of (kWh) (B)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
1	1,000	500,000	\$59,090.26	\$60,345.73	\$1,255.47	2.12%
2	2,000	1,000,000	\$116,550.82	\$119,061.75	\$2,510.93	2.15%
3	3,000	1,500,000	\$172,974.93	\$176,741.33	\$3,766.40	2.18%
4	3,500	2,000,000	\$228,462.78	\$232,819.36	\$4,356.58	1.91%
5	5,000	2,500,000	\$285,823.13	\$292,100.46	\$6,277.33	2.20%
6	7,500	3,000,000	\$345,055.98	\$354,584.63	\$9,528.65	2.76%
7	7,500	4,000,000	\$454,159.18	\$463,537.63	\$9,378.45	2.07%
8	10,000	5,000,000	\$567,943.64	\$580,498.31	\$12,554.67	2.21%
9	10,000	6,000,000	\$677,046.84	\$689,451.31	\$12,404.47	1.83%
10	12,500	7,000,000	\$790,831.29	\$806,411.98	\$15,580.69	1.97%
11	12,500	8,000,000	\$899,934.49	\$915,364.98	\$15,430.49	1.71%
12	15,000	9,000,000	\$1,013,718.95	\$1,032,325.65	\$18,606.70	1.84%
13	20,000	10,000,000	\$1,132,184.66	\$1,157,294.00	\$25,109.34	2.22%
14	40,000	20,000,000	\$2,260,666.70	\$2,310,885.37	\$50,218.67	2.22%
15	60,000	30,000,000	\$3,389,148.73	\$3,464,476.74	\$75,328.01	2.22%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Typical Bill Comparison**  
**Private Outdoor Lighting**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4  
Page 8 of 9

Line No.	Fixture	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
(A)	(B)	(C)	(D)	(E)		
1	7000 -					
2	Mercury	75	\$25.50	\$25.49	(\$0.01)	-0.04%
3	21000 -					
4	Mercury	154	\$34.74	\$34.72	(\$0.02)	-0.06%
5	2500 -					
6	Incandescent	64	\$24.22	\$24.21	(\$0.01)	-0.04%
7	7000 -					
8	Fluorescent	66	\$24.45	\$24.44	(\$0.01)	-0.04%
9	4000 -					
10	Mercury	43	\$21.75	\$21.74	(\$0.01)	-0.05%
11	9500 - High					
12	Pressure Sodium	39	\$21.28	\$21.27	(\$0.01)	-0.05%
13	28000 - High					
14	Pressure Sodium	96	\$27.95	\$27.94	(\$0.01)	-0.04%
15	3600					
16	LED	14	\$18.36	\$18.36	\$0.00	0.00%
17	8400					
18	LED	30	\$20.22	\$20.22	\$0.00	0.00%

Note: Current and proposed bills included monthly charge for 1 fixture

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Typical Bill Comparison**  
**Street Lighting**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4  
Page 9 of 9

Line No.	Total Level of (kW)	Total Level of (kWh)	Current Bill (D)	Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	0.0	50	\$37.88	\$37.87	(\$0.01)	-0.03%
2	0.0	100	\$44.89	\$44.88	(\$0.01)	-0.02%
3	0.0	200	\$58.87	\$58.85	(\$0.02)	-0.03%
4	0.0	400	\$86.86	\$86.82	(\$0.04)	-0.05%
5	0.0	500	\$100.86	\$100.80	(\$0.06)	-0.06%
6	0.0	750	\$135.82	\$135.74	(\$0.08)	-0.06%
7	0.0	1,000	\$170.80	\$170.69	(\$0.11)	-0.06%
8	0.0	1,200	\$198.78	\$198.65	(\$0.13)	-0.07%
9	0.0	1,400	\$226.76	\$226.60	(\$0.16)	-0.07%
10	0.0	1,600	\$254.73	\$254.55	(\$0.18)	-0.07%
11	0.0	2,000	\$310.70	\$310.48	(\$0.22)	-0.07%
12	0.0	2,500	\$380.42	\$380.14	(\$0.28)	-0.07%
13	0.0	3,000	\$450.13	\$449.79	(\$0.34)	-0.08%
14	0.0	4,000	\$589.56	\$589.11	(\$0.45)	-0.08%
15	0.0	5,000	\$729.02	\$728.46	(\$0.56)	-0.08%

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Monthly Jurisdictional Net Costs**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s.): WPC-1a

Schedule C-1  
Page 1 of 2

Line (A)	Description (B)	Type of Charge (C)	2024 Forecast								Total Forecast (K) = Sum (D) thru (J)
			Jun (D)	Jul (E)	Aug (F)	Sep (G)	Oct (H)	Nov (I)	Dec (J)		
			WPC-1a, Col (E), Lines 2 thru 15	WPC-1a, Col (E), Lines 21 thru 34	WPC-1a, Col (E), Lines 40 thru 53	WPC-1a, Col (E), Lines 59 thru 72	WPC-1a, Col (E), Lines 78 thru 91	WPC-1a, Col (E), Lines 97 thru 110	WPC-1a, Col (E), Lines 116 thru 129		
<b>TCRR Costs &amp; Revenues</b>											
1	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	\$ 989,018	\$ 994,220	\$ 994,071	\$ 961,989	\$ 863,128	\$ 987,762	\$ 904,727	\$ 6,694,916	
2	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	\$ (2,777)	\$ (2,868)	\$ (2,867)	\$ (2,687)	\$ (2,490)	\$ (2,758)	\$ (2,851)	\$ (19,298)	
3	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	\$ 189,029	\$ 188,107	\$ 187,924	\$ 183,485	\$ 167,299	\$ 189,605	\$ 189,952	\$ 1,295,400	
4	Black Start Service	Demand - 12 CP	\$ 12,580	\$ 15,463	\$ 13,974	\$ 13,644	\$ 12,441	\$ 14,112	\$ 14,138	\$ 96,352	
5	TO Scheduling System Control and Dispatch Service	Energy	\$ 27,021	\$ 32,052	\$ 31,560	\$ 25,342	\$ 21,012	\$ 26,541	\$ 28,073	\$ 191,601	
6	NERC/RFC Charges	Energy	\$ 46,631	\$ 49,479	\$ 62,915	\$ 55,265	\$ 32,235	\$ 34,272	\$ 58,932	\$ 339,729	
7	Firm PTP Transmission Service	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	Non-Firm PTP Transmission Service	Demand - 1 CP	\$ (8,901)	\$ (9,046)	\$ (8,490)	\$ (8,491)	\$ (4,891)	\$ (6,380)	\$ (9,119)	\$ (55,318)	
9	Network Integration Transmission Service	Demand - 1 CP	\$ 7,274,222	\$ 7,516,695	\$ 7,516,695	\$ 7,274,222	\$ 7,516,695	\$ 7,274,222	\$ 7,516,695	\$ 51,889,446	
10	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	\$ 563,442	\$ 422,233	\$ 475,906	\$ 551,113	\$ 350,242	\$ 97,299	\$ 808,349	\$ 3,268,585	
12	Load Response	Energy	\$ 2,348	\$ 4,678	\$ 4,678	\$ 14,491	\$ 7,533	\$ 9,138	\$ 5,136	\$ 48,000	
13	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	\$ 656	\$ 698	\$ 877	\$ 779	\$ 463	\$ 407	\$ 775	\$ 4,656	
14	Bilateral Charges	Energy	\$ 30,730	\$ 100,383	\$ -	\$ -	\$ 84,476	\$ -	\$ -	\$ 215,590	
15	TCRR SubTotal		\$ 9,124,000	\$ 9,312,095	\$ 9,277,243	\$ 9,069,151	\$ 9,048,144	\$ 8,624,220	\$ 9,514,808	\$ 63,969,660	
16	TCRR Deferral carrying costs		\$ 13,532	\$ 12,094	\$ 7,632	\$ 3,567	\$ 3,448	\$ 5,673	\$ 7,785	\$ 53,730	
17											
18	Total TCRR Demand - 1 CP costs		\$ 8,251,561	\$ 8,499,002	\$ 8,499,410	\$ 8,225,033	\$ 8,372,442	\$ 8,252,846	\$ 8,409,452	\$ 58,509,746	
19	Total TCRR Demand - 12 CP costs		\$ 201,609	\$ 203,570	\$ 201,897	\$ 197,129	\$ 179,740	\$ 203,717	\$ 204,090	\$ 1,391,752	
20	Total TCRR Energy costs		\$ 670,830	\$ 609,522	\$ 575,935	\$ 646,989	\$ 495,962	\$ 167,658	\$ 901,266	\$ 4,068,162	
21											
22	Total TCRR including carrying costs		\$ 9,137,532	\$ 9,324,189	\$ 9,284,875	\$ 9,072,718	\$ 9,051,592	\$ 8,629,893	\$ 9,522,592	\$ 64,023,390	

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Monthly Jurisdictional Net Costs**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s.): WPC-1a

Schedule C-1  
Page 2 of 2

Line (L)	Description (M)	Type of Charge (N)	2024 Forecast					Total Forecast Jan - May 2025 (T) = sum (O) thru (S)	Total Forecast Jun 2024 - May 2025 (U) = (K) + (T)
			Jan (O)	Feb (P)	Mar (Q)	Apr (R)	May (S)		
			WPC-1a, Col (E), Lines 135 thru 148	WPC-1a, Col (E), Lines 154 thru 167	WPC-1a, Col (E), Lines 173 thru 186	WPC-1a, Col (E), Lines 192 thru 205	WPC-1a, Col (E), Lines 210 thru 223		
<b>TCRR Costs &amp; Revenues</b>									
1	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	\$ 1,288,640	\$ 1,286,342	\$ 966,597	\$ 962,603	\$ 967,874	\$ 5,472,055	\$ 12,166,971
2	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	\$ (2,745)	\$ (2,540)	\$ (3,243)	\$ (3,126)	\$ (3,252)	\$ (14,906)	\$ (34,204)
3	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	\$ 182,431	\$ 187,072	\$ 168,290	\$ 169,238	\$ 176,088	\$ 883,120	\$ 2,178,520
4	Black Start Service	Demand - 12 CP	\$ 14,736	\$ 29,067	\$ 12,401	\$ 12,400	\$ 12,473	\$ 81,077	\$ 177,429
5	TO Scheduling System Control and Dispatch Service	Energy	\$ 28,686	\$ 23,549	\$ 27,984	\$ 23,704	\$ 25,290	\$ 129,212	\$ 320,814
6	NERC/RFC Charges	Energy	\$ 97,142	\$ 80,886	\$ 38,432	\$ 52,917	\$ 32,688	\$ 302,066	\$ 641,795
7	Firm PTP Transmission Service	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Non-Firm PTP Transmission Service	Demand - 1 CP	\$ (18,121)	\$ (12,555)	\$ (8,070)	\$ (6,713)	\$ (4,701)	\$ (50,160)	\$ (105,478)
9	Network Integration Transmission Service	Demand - 1 CP	\$ 7,516,695	\$ 7,031,748	\$ 7,516,695	\$ 7,274,222	\$ 7,516,695	\$ 36,856,055	\$ 88,745,501
10	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	\$ 610,153	\$ 581,441	\$ 354,187	\$ 643,114	\$ 304,374	\$ 2,493,269	\$ 5,761,853
12	Load Response	Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,000
13	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	\$ 644	\$ 973	\$ 534	\$ 740	\$ 463	\$ 3,353	\$ 8,009
14	Bilateral Charges	Energy	\$ -	\$ -	\$ -	\$ -	\$ 33,469	\$ 33,469	\$ 249,060
15	TCRR SubTotal		\$ 9,718,260	\$ 9,205,983	\$ 9,073,809	\$ 9,129,098	\$ 9,061,461	\$ 46,188,611	\$ 110,158,271
16	TCRR Deferral carrying costs		\$ 6,155	\$ 1,219	\$ (2,267)	\$ (2,968)	\$ (1,200)	\$ 939	\$ 54,669
17									
18	Total TCRR Demand - 1 CP costs		\$ 8,784,469	\$ 8,302,995	\$ 8,471,979	\$ 8,226,985	\$ 8,476,616	\$ 42,263,045	\$ 100,772,791
19	Total TCRR Demand - 12 CP costs		\$ 197,166	\$ 216,139	\$ 180,692	\$ 181,638	\$ 188,562	\$ 964,197	\$ 2,355,949
20	Total TCRR Energy costs		\$ 736,625	\$ 686,848	\$ 421,137	\$ 720,474	\$ 396,284	\$ 2,961,369	\$ 7,029,531
21									
22	<b>Total TCRR including carrying costs</b>		<b>\$ 9,724,415</b>	<b>\$ 9,207,202</b>	<b>\$ 9,071,542</b>	<b>\$ 9,126,130</b>	<b>\$ 9,060,261</b>	<b>\$ 46,189,550</b>	<b>\$ 110,212,940</b>

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Monthly Costs by Tariff Class**  
**June 2024 - May 2025**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-2a

Schedule C-2  
Page 1 of 2

Line (A)	Description (B)	Tariff Allocator (C) WPC-2a Col (D), (F), (H)	2024 Forecast									Source (K)
			Jun (D)	Jul (E)	Aug (F)	Sep (G)	Oct (H)	Nov (I)	Dec (J)			
1	<b>TCRR Demand-Based Costs - 1 CP</b>		\$ 8,251,561	\$ 8,499,002	\$ 8,499,410	\$ 8,225,033	\$ 8,372,442	\$ 8,252,846	\$ 8,409,452			Schedule C-1, Page 1, Line 18
2	<u>Tariff Class</u>											
3	Residential	49.21%	\$ 4,060,382	\$ 4,182,141	\$ 4,182,342	\$ 4,047,328	\$ 4,119,864	\$ 4,061,014	\$ 4,138,076			Col (C) * Line 1
4	Secondary	27.13%	\$ 2,238,650	\$ 2,305,781	\$ 2,305,892	\$ 2,231,453	\$ 2,271,445	\$ 2,238,999	\$ 2,281,486			Col (C) * Line 1
5	Primary	14.61%	\$ 1,205,359	\$ 1,241,504	\$ 1,241,564	\$ 1,201,484	\$ 1,223,017	\$ 1,205,547	\$ 1,228,423			Col (C) * Line 1
6	Primary Substation	3.52%	\$ 290,156	\$ 298,857	\$ 298,871	\$ 289,223	\$ 294,407	\$ 290,201	\$ 295,708			Col (C) * Line 1
7	High Voltage	5.54%	\$ 456,951	\$ 470,654	\$ 470,676	\$ 455,482	\$ 463,645	\$ 457,022	\$ 465,695			Col (C) * Line 1
8	Private Outdoor Lighting	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			- Col (C) * Line 1
9	Street Lighting	0.00%	\$ 63	\$ 65	\$ 65	\$ 63	\$ 64	\$ 63	\$ 64			Col (C) * Line 1
10	<b>Total TCRR Demand Costs</b>	100.00%	\$ 8,251,561	\$ 8,499,002	\$ 8,499,410	\$ 8,225,033	\$ 8,372,442	\$ 8,252,846	\$ 8,409,452			Sum (Line 3 thru 10)
11												
12	<b>TCRR Demand-Based Costs - 12 CP</b>		\$ 201,609	\$ 203,570	\$ 201,897	\$ 197,129	\$ 179,740	\$ 203,717	\$ 204,090			Schedule C-1, Page 1, Line 19
13	<u>Tariff Class</u>											
14	Residential	45.66%	\$ 92,049	\$ 92,945	\$ 92,181	\$ 90,004	\$ 82,064	\$ 93,012	\$ 93,182			Col (C) * Line 13
15	Secondary	28.40%	\$ 57,250	\$ 57,807	\$ 57,332	\$ 55,978	\$ 51,040	\$ 57,849	\$ 57,955			Col (C) * Line 13
16	Primary	15.90%	\$ 32,060	\$ 32,372	\$ 32,106	\$ 31,347	\$ 28,582	\$ 32,395	\$ 32,454			Col (C) * Line 13
17	Primary Substation	4.07%	\$ 8,209	\$ 8,289	\$ 8,221	\$ 8,027	\$ 7,319	\$ 8,295	\$ 8,310			Col (C) * Line 13
18	High Voltage	5.92%	\$ 11,937	\$ 12,053	\$ 11,954	\$ 11,672	\$ 10,642	\$ 12,062	\$ 12,084			Col (C) * Line 13
19	Private Outdoor Lighting	0.02%	\$ 43	\$ 43	\$ 43	\$ 42	\$ 38	\$ 43	\$ 43			Col (C) * Line 13
20	Street Lighting	0.03%	\$ 61	\$ 61	\$ 61	\$ 59	\$ 54	\$ 61	\$ 62			Col (C) * Line 13
21	<b>Total TCRR Demand Costs</b>	100.00%	\$ 201,609	\$ 203,570	\$ 201,897	\$ 197,129	\$ 179,740	\$ 203,717	\$ 204,090			Sum (Line 15 thru 22)
22												
23	<b>TCRR Energy-Based Costs</b>		\$ 670,830	\$ 609,522	\$ 575,935	\$ 646,989	\$ 495,962	\$ 167,658	\$ 901,266			Schedule C-1, Page 1, Line 20
24	<u>Tariff Class</u>											
25	Residential	40.83%	\$ 273,898	\$ 248,867	\$ 235,153	\$ 264,164	\$ 202,500	\$ 68,454	\$ 367,985			Col (C) * Line 25
26	Secondary	26.86%	\$ 180,176	\$ 163,710	\$ 154,689	\$ 173,773	\$ 133,209	\$ 45,031	\$ 242,068			Col (C) * Line 25
27	Primary	19.06%	\$ 127,847	\$ 116,163	\$ 109,762	\$ 123,304	\$ 94,521	\$ 31,952	\$ 171,764			Col (C) * Line 25
28	Primary Substation	5.55%	\$ 37,222	\$ 33,820	\$ 31,956	\$ 35,899	\$ 27,519	\$ 9,303	\$ 50,008			Col (C) * Line 25
29	High Voltage	7.27%	\$ 48,745	\$ 44,291	\$ 41,850	\$ 47,013	\$ 36,039	\$ 12,183	\$ 65,490			Col (C) * Line 25
30	Private Outdoor Lighting	0.17%	\$ 1,150	\$ 1,045	\$ 987	\$ 1,109	\$ 850	\$ 287	\$ 1,545			Col (C) * Line 25
31	Street Lighting	0.27%	\$ 1,791	\$ 1,627	\$ 1,537	\$ 1,727	\$ 1,324	\$ 448	\$ 2,406			Col (C) * Line 25
32	<b>Total TCRR Energy Costs</b>	100.00%	\$ 670,830	\$ 609,522	\$ 575,935	\$ 646,989	\$ 495,962	\$ 167,658	\$ 901,266			Sum (Line 27 thru 34)

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Monthly Costs by Tariff Class**  
**June 2024 - May 2025**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-2

Schedule C-2  
Page 2 of 2

Line (L)	Description (M)	Tariff Allocator (N)	2025 Forecast					Source (T)	Total Forecast (U) = Sum (D) thru (J) and Sum (O) thru (S)	
			Jan (O)	Feb (P)	Mar (Q)	Apr (R)	May (S)			
WPC-2 Col (D), (F), (H)										
1	<b>TCRR Demand-Based Costs - 1 CP</b>		\$ 8,784,469	\$ 8,302,995	\$ 8,471,979	\$ 8,226,985	\$ 8,476,616	Schedule C-1, Page 2, Line 18		
2	<u>Tariff Class</u>									
3	Residential	49.21%	\$ 4,322,612	\$ 4,085,691	\$ 4,168,844	\$ 4,048,289	\$ 4,171,125	Col (N) * Line 1	\$ 49,587,707	
4	Secondary	27.13%	\$ 2,383,228	\$ 2,252,604	\$ 2,298,450	\$ 2,231,983	\$ 2,299,708	Col (N) * Line 1	\$ 27,339,678	
5	Primary	14.61%	\$ 1,283,205	\$ 1,212,872	\$ 1,237,557	\$ 1,201,769	\$ 1,238,234	Col (N) * Line 1	\$ 14,720,536	
6	Primary Substation	3.52%	\$ 308,895	\$ 291,965	\$ 297,907	\$ 289,292	\$ 298,070	Col (N) * Line 1	\$ 3,543,553	
7	High Voltage	5.54%	\$ 486,462	\$ 459,799	\$ 469,157	\$ 455,590	\$ 469,414	Col (N) * Line 1	\$ 5,580,548	
8	Private Outdoor Lighting	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	Col (N) * Line 1	-	
9	Street Lighting	0.00%	\$ 67	\$ 63	\$ 65	\$ 63	\$ 65	Col (N) * Line 1	\$ 769	
10	<b>Total TCRR Demand Costs</b>	100.00%	\$ 8,784,469	\$ 8,302,995	\$ 8,471,979	\$ 8,226,985	\$ 8,476,616	Sum (Line 3 thru 9)	\$ 100,772,791	
11										
12	<b>TCRR Demand-Based Costs - 12 CP</b>		\$ 197,166	\$ 216,139	\$ 180,692	\$ 181,638	\$ 188,562	Schedule C-1, Page 2, Line 19		
13	<u>Tariff Class</u>									
14	Residential	45.66%	\$ 90,021	\$ 98,683	\$ 82,499	\$ 82,931	\$ 86,092	Col (N) * Line 12	\$ 1,075,661	
15	Secondary	28.40%	\$ 55,989	\$ 61,376	\$ 51,310	\$ 51,579	\$ 53,545	Col (N) * Line 12	\$ 669,010	
16	Primary	15.90%	\$ 31,353	\$ 34,370	\$ 28,733	\$ 28,884	\$ 29,985	Col (N) * Line 12	\$ 374,641	
17	Primary Substation	4.07%	\$ 8,028	\$ 8,801	\$ 7,357	\$ 7,396	\$ 7,678	Col (N) * Line 12	\$ 95,931	
18	High Voltage	5.92%	\$ 11,674	\$ 12,798	\$ 10,699	\$ 10,755	\$ 11,165	Col (N) * Line 12	\$ 139,497	
19	Private Outdoor Lighting	0.02%	\$ 42	\$ 46	\$ 38	\$ 38	\$ 40	Col (N) * Line 12	\$ 498	
20	Street Lighting	0.03%	\$ 59	\$ 65	\$ 55	\$ 55	\$ 57	Col (N) * Line 12	\$ 711	
21	<b>Total TCRR Demand Costs</b>	100.00%	\$ 197,166	\$ 216,139	\$ 180,692	\$ 181,638	\$ 188,562	Sum (Line 14 thru 20)	\$ 2,355,949	
22										
23	<b>TCRR Energy-Based Costs</b>		\$ 736,625	\$ 686,848	\$ 421,137	\$ 720,474	\$ 396,284	Schedule C-1, Page 2, Line 20		
24	<u>Tariff Class</u>									
25	Residential	40.83%	\$ 300,762	\$ 280,439	\$ 171,949	\$ 294,168	\$ 161,802	Col (N) * Line 23	\$ 2,870,141	
26	Secondary	26.86%	\$ 197,848	\$ 184,479	\$ 113,112	\$ 193,510	\$ 106,437	Col (N) * Line 23	\$ 1,888,042	
27	Primary	19.06%	\$ 140,386	\$ 130,900	\$ 80,261	\$ 137,308	\$ 75,524	Col (N) * Line 23	\$ 1,339,692	
28	Primary Substation	5.55%	\$ 40,872	\$ 38,110	\$ 23,367	\$ 39,976	\$ 21,988	Col (N) * Line 23	\$ 390,041	
29	High Voltage	7.27%	\$ 53,526	\$ 49,909	\$ 30,602	\$ 52,353	\$ 28,796	Col (N) * Line 23	\$ 510,796	
30	Private Outdoor Lighting	0.17%	\$ 1,263	\$ 1,178	\$ 722	\$ 1,235	\$ 679	Col (N) * Line 23	\$ 12,052	
31	Street Lighting	0.27%	\$ 1,966	\$ 1,834	\$ 1,124	\$ 1,923	\$ 1,058	Col (N) * Line 23	\$ 18,766	
32	<b>Total TCRR Energy Costs</b>	100.00%	\$ 736,625	\$ 686,848	\$ 421,137	\$ 720,474	\$ 396,284	Sum (Line 25 thru 31)	\$ 7,029,531	

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Summary of Proposed Rates**  
**June 2024 - May 2025**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Schedule C-3  
Page 1 of 1

**TCRR Rates**

<u>Line</u> (A)	<u>Description</u> (B)	Residential	Secondary	Primary	Primary Substation	High Voltage	Private Outdoor Lighting	Street Lighting	<u>Source</u> (J)
		(C)	(D)	(E)	(F)	(G)	(H)	(I)	
1	TCRR Base Rates								
2	Demand (kWh, kW)	\$ 0.0092789	\$ 2.8428819	\$ 2.7798717	\$ 2.6760339	\$ 3.0929043	\$ 0.0000218	\$ 0.0000414	Schedule C-3a, Line 18
3	Energy (kWh)	\$ 0.0005257	\$ 0.0005257	\$ 0.0005257	\$ 0.0005257	\$ 0.0005257	\$ 0.0005256	\$ 0.0005257	Schedule C-3a, Line 34
4									
5	TCRR Reconciliation Rates								
6	Demand (kWh, kW)	\$ 0.0002877	\$ 0.0991765	\$ 0.1007655	\$ 0.1030193	\$ 0.1101644	\$ 0.0000317	\$ 0.0000291	Schedule C-3b, Line 23
7	Energy (kWh)	\$ 0.0000175	\$ 0.0000175	\$ 0.0000175	\$ 0.0000175	\$ 0.0000175	\$ 0.0000175	\$ 0.0000175	Schedule C-3b, Line 24
8									
9	<b>Total TCRR Rates</b>	<b>\$/kW</b>	<b>\$ 2.9420584</b>	<b>\$ 2.8806372</b>	<b>\$ 2.7790532</b>	<b>\$ 3.2030687</b>			Line 2 + Line 6
10		<b>\$/kWh</b>	<b>\$ 0.0101098</b>	<b>\$ 0.0005432</b>	<b>\$ 0.0005432</b>	<b>\$ 0.0005432</b>	<b>\$ 0.0005966</b>	<b>\$ 0.0006137</b>	Line 3 + Line 7
11									
12	TCRR Max Rates	\$/kW	NA	\$ 0.0257321	\$ 0.0252062	NA	NA	NA	Schedule C-3b, Line 8

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Development of Proposed Base Rates**  
**(Revenue)/Expense in \$**

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: WPB-1, WPC-2a, WPC-3a

Schedule C-3a  
Page 1 of 1

Line (A)	Description (B)	'Current' Cycle Base Costs (C)		Residential (D)	Secondary (E)	Primary (F)	Primary Substation (G)	High Voltage (H)	Private Outdoor Lighting (I)	Street Lighting (J)	Source (K)
		Schedule B-1, Col (D)									
<b>TCRR Base Costs</b>											
1	Demand-Based Allocators - 1 CP			49.21%	27.13%	14.61%	3.52%	5.54%	0.00%	0.00%	WPC-2a, Col (F)
2	Demand-Based Allocators - 12 CP			45.66%	28.40%	15.90%	4.07%	5.92%	0.02%	0.03%	WPC-2a, Col (H)
3											
4	Demand-Based Components										
5	Transmission Enhancement Charges (RTEP)	\$ 12,166,971	\$ 5,987,055	\$ 3,300,902	\$ 1,777,309	\$ 427,837	\$ 673,777	\$ -	\$ 93	Col (C) * Line 1	
6	Incremental Capacity Transfer Rights Credit	\$ (34,204)	\$ (16,831)	\$ (9,279)	\$ (4,996)	\$ (1,203)	\$ (1,894)	\$ -	\$ (0)	Col (C) * Line 1	
7	Reactive Supply and Voltage Control from Gen Sources	\$ 2,178,520	\$ 994,652	\$ 618,626	\$ 346,426	\$ 88,706	\$ 128,991	\$ 461	\$ 657	Col (C) * Line 2	
8	Black Start Service	\$ 177,429	\$ 81,009	\$ 50,384	\$ 28,215	\$ 7,225	\$ 10,506	\$ 38	\$ 54	Col (C) * Line 2	
9	Firm PTP Transmission Service Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1	
10	Non-Firm PTP Transmission Service Credits	\$ (105,478)	\$ (51,903)	\$ (28,616)	\$ (15,408)	\$ (3,709)	\$ (5,841)	\$ -	\$ (1)	Col (C) * Line 1	
11	Network Integration Transmission Service	\$ 88,745,501	\$ 43,669,386	\$ 24,076,672	\$ 12,963,632	\$ 3,120,628	\$ 4,914,506	\$ -	\$ 677	Col (C) * Line 1	
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1	
13	Subtotal	\$ 103,128,740	\$ 50,663,368	\$ 28,008,689	\$ 15,095,177	\$ 3,639,483	\$ 5,720,045	\$ 498	\$ 1,480	Sum (Line 5 thru 12)	
14	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.003	WPB-1, Line 4	
15	Total Demand-Based Component Cost	\$ 103,397,573	\$ 50,795,436	\$ 28,081,701	\$ 15,134,527	\$ 3,648,971	\$ 5,734,956	\$ 500	\$ 1,483	Line 13 * Line 14	
16											
17	Projected Billing Determinants (kWh, kW)		5,474,304,206	9,877,899	5,444,326	1,363,574	1,854,230	22,987,243	35,792,512	WPC-3a, Column (P)	
18	<b>Demand Portion of TCRR Rate</b>		\$ 0.0092789	\$ 2.8428819	\$ 2.7798717	\$ 2.6760339	\$ 3.0929043	\$ 0.0000218	\$ 0.0000414	Line 14 / Line 16	
19											
20	Energy-Based Allocators		40.83%	26.86%	19.06%	5.55%	7.27%	0.17%	0.27%	WPC-2a, Col (D)	
21											
22	Energy-Based Components										
23	TO Scheduling System Control and Dispatch Service	\$ 320,814	\$ 130,987	\$ 86,166	\$ 61,141	\$ 17,801	\$ 23,312	\$ 550	\$ 856	Col (C) * Line 20	
24	NERC/RFC Charges	\$ 641,795	\$ 262,043	\$ 172,378	\$ 122,314	\$ 35,611	\$ 46,636	\$ 1,100	\$ 1,713	Col (C) * Line 20	
25	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 5,761,853	\$ 2,352,552	\$ 1,547,560	\$ 1,098,098	\$ 319,702	\$ 418,681	\$ 9,879	\$ 15,382	Col (C) * Line 20	
26	Bilateral Charges	\$ 249,060	\$ 101,691	\$ 66,894	\$ 47,466	\$ 13,819	\$ 18,098	\$ 427	\$ 665	Col (C) * Line 20	
27	Load Response Charge Allocation	\$ 48,000	\$ 19,598	\$ 12,892	\$ 9,148	\$ 2,663	\$ 3,488	\$ 82	\$ 128	Col (C) * Line 20	
28	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 8,009	\$ 3,270	\$ 2,151	\$ 1,526	\$ 444	\$ 582	\$ 14	\$ 21	Col (C) * Line 20	
29	Subtotal	\$ 7,029,531	\$ 2,870,141	\$ 1,888,042	\$ 1,339,692	\$ 390,041	\$ 510,796	\$ 12,052	\$ 18,766	Sum (Line 23 thru 28)	
30	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.003	WPB-1, Line 4	
31	Total Energy-Based Component Cost	\$ 7,047,855	\$ 2,877,623	\$ 1,892,964	\$ 1,343,185	\$ 391,058	\$ 512,128	\$ 12,083	\$ 18,815	Line 29 * Line 30	
32											
33	Projected Billing Determinants (kWh)		5,474,304,206	3,601,117,379	2,555,234,146	743,936,093	974,256,923	22,987,243	35,792,512	WPC-3a, Column (P)	
34	<b>Energy Portion of TCRR Rate</b>		\$ 0.0005257	\$ 0.0005257	\$ 0.0005257	\$ 0.0005257	\$ 0.0005257	\$ 0.0005256	\$ 0.0005257	Line 31 / Line 33	
35											
36											
37	<b>Total Base TCRR Component Cost</b>	\$ 110,445,428								Line 15 + Line 31	

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Development of Proposed Reconciliation Rate - TCRR**  
**June 2024 - May 2025**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPB-1, WPC-1b, WPC-2, WPC-3

Schedule C-3b  
Page 1 of 1

Line (A)	Description (B)	Reconciliation TCRR Rate									Source (L)
		Under Recovery (C)	Demand/ Energy Ratios (D)	Residential (E)	Secondary (F)	Primary (G)	Primary Substation (H)	High Voltage (I)	Private Outdoor Lighting (J)	Street Lighting (K)	
1	Demand-Based Allocators - 12 CP	\$ 3,620,804		45.66%	28.40%	15.90%	4.07%	5.92%	0.02%	0.03%	WPC-2a, Col (H)
2	Energy-Based Allocators	\$ 54,669		40.83%	26.86%	19.06%	5.55%	7.27%	0.17%	0.27%	WPC-2a, Col (D)
3											
4	TCRR Under Recovery	\$ 3,620,804									WPC-1b, Col (C) Line 18
5	<u>TCRR Under Recovery of Carrying Costs Total</u>	<u>\$ 54,669</u>									WPC-1b, Col (H) Line 31
6	TCRR Under Recovery	\$ 3,675,473									Line 4 + Line 5
7	<u>Gross Revenue Conversion Factor</u>	<u>1.003</u>									WPB-1, Line 4
8	Total TCRR Under Recovery	\$ 3,685,054									Line 6 * Line 7
9											
10	Base TCRR Component Costs										
11	Total Demand-Based Component Cost	\$ 103,397,573		93.62%							Schedule C-3a, Col (C) Line 15
12	<u>Total Energy-Based Components Cost</u>	<u>\$ 7,047,855</u>	<u>6.38%</u>								Schedule C-3a, Col (C) Line 31
13	Total Base TCRR Component Cost	\$ 110,445,428		100.00%							Line 11 + Line 12
14											
15	TCRR Under Recovery - Demand (Line 8 * Col (D), Line 11)	\$ 3,449,900		\$ 1,575,129	\$ 979,656	\$ 548,600	\$ 140,474	\$ 204,270	\$ 730	\$ 1,041	Col (C) * Line 1
16	TCRR Under Recovery - Energy (Line 8 * Col (D), Line 12)	\$ 235,154		\$ 96,013	\$ 63,159	\$ 44,816	\$ 13,048	\$ 17,087	\$ 403	\$ 628	Col (C) * Line 2
17	TCRR Under Recovery Total	\$ 3,685,054		\$ 1,671,142	\$ 1,042,815	\$ 593,416	\$ 153,522	\$ 221,358	\$ 1,133	\$ 1,669	Line 15 + Line 16
18											
19	Projected Billing Determinants (kWh, kW)			5,474,304,206	9,877,899	5,444,326	1,363,574	1,854,230	22,987,243	35,792,512	WPC-3a, Column (P)
20	Projected Billing Determinants (kWh)			5,474,304,206	3,601,117,379	2,555,234,146	743,936,093	974,256,923	22,987,243	35,792,512	WPC-3a, Column (P)
21											
22	TCRR Reconciliation Rates										
23	Demand Portion of TCRR Rate (kWh, kW)			\$ 0.0002877	\$ 0.0991765	\$ 0.1007655	\$ 0.1030193	\$ 0.1101644	\$ 0.0000317	\$ 0.0000291	Line 15 / Line 19
24	Energy Portion of TCRR Rate (kWh)			\$ 0.0000175	\$ 0.0000175	\$ 0.0000175	\$ 0.0000175	\$ 0.0000175	\$ 0.0000175	\$ 0.0000175	Line 16 / Line 20

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Proposed Low Load Factor Rate - TCRR**  
**June 2024 - May 2025**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-3a

Schedule C-3c

Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Secondary</u> (C)	<u>Primary</u> (D)	<u>Source</u> (E)
1	<b>Low Load Factor Rate:</b>	\$ <b>0.0257321</b>	\$ <b>0.0252062</b>	Pursuant to Opinion and Order in Case No. 22-900-EL-SSO

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 1 of 13

**February 2023 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 972,187	\$ -		\$ 972,187
2	Incremental Capacity Transfer	\$ -	\$ (2,960)		\$ (2,960)
3	Operating Reserve	\$ 21	\$ -		\$ 21
4	TCRR Revenue Rider	\$ -	\$ -	\$ (5,955,643)	\$ (5,955,643)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 168,217	\$ -		\$ 168,217
6	Black Start Service	\$ 35,187	\$ -		\$ 35,187
7	TO Scheduling System Control and Dispatch Service	\$ 26,095	\$ -		\$ 26,095
8	NERC/RFC Charges	\$ 52,766	\$ -		\$ 52,766
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (7,982)		\$ (7,982)
11	Network Integration Transmission Service	\$ 4,021,636	\$ -		\$ 4,021,636
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 490,017	\$ -		\$ 490,017
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 75	\$ -		\$ 75
16	CAPS Funding	\$ 734	\$ -		\$ 734
17	Bilateral Charge	\$ 122,920	\$ -		\$ 122,920
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 5,889,854	\$ (10,942)	\$ (5,955,643)
21	TCRR Deferral carrying costs (WPC-1b)				\$ (76,731)
22					\$ (225)
23	<b>Total TCRR including carrying costs</b>		\$ 5,889,854	\$ (10,942)	\$ (5,955,643)
					\$ (76,957)

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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**March 2023 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 977,756	\$ -		\$ 977,756
2	Incremental Capacity Transfer	\$ -	\$ (3,280)		\$ (3,280)
3	Operating Reserve	\$ 45	\$ -		\$ 45
4	TCRR Revenue Rider	\$ -	\$ -	\$ (5,704,501)	\$ (5,704,501)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 170,563	\$ -		\$ 170,563
6	Black Start Service	\$ 12,569	\$ -		\$ 12,569
7	TO Scheduling System Control and Dispatch Service	\$ 28,518	\$ -		\$ 28,518
8	NERC/RFC Charges	\$ 39,165	\$ -		\$ 39,165
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (8,163)		\$ (8,163)
11	Network Integration Transmission Service	\$ 4,453,180	\$ -		\$ 4,453,180
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 360,943	\$ -		\$ 360,943
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 2,922	\$ -		\$ 2,922
16	CAPS Funding	\$ 544	\$ -		\$ 544
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 6,046,206	\$ (11,443)	\$ (5,704,501)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 330,262
22					\$ 281
23	<b>Total TCRR including carrying costs</b>		\$ 6,046,206	\$ (11,443)	\$ (5,704,501)
					\$ 330,542

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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**April 2023 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 973,716	\$ -		\$ 973,716
2	Incremental Capacity Transfer	\$ -	\$ (3,162)		\$ (3,162)
3	Operating Reserve	\$ 2,863	\$ -		\$ 2,863
4	TCRR Revenue Rider	\$ -	\$ -	\$ (5,388,054)	\$ (5,388,054)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 171,524	\$ -		\$ 171,524
6	Black Start Service	\$ 12,567	\$ -		\$ 12,567
7	TO Scheduling System Control and Dispatch Service	\$ 24,156	\$ -		\$ 24,156
8	NERC/RFC Charges	\$ 53,927	\$ -		\$ 53,927
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (6,791)		\$ (6,791)
11	Network Integration Transmission Service	\$ 4,285,834	\$ -		\$ 4,285,834
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 655,381	\$ -		\$ 655,381
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 1,408	\$ -		\$ 1,408
16	CAPS Funding	\$ 754	\$ -		\$ 754
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 6,182,129	\$ (9,953)	\$ (5,388,054)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 784,123
22					\$ 2,511
23	<b>Total TCRR including carrying costs</b>		\$ 6,182,129	\$ (9,953)	\$ (5,388,054)
					<b>\$ 786,634</b>

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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**May 2023 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$979,048	\$0		\$ 979,048
2	Incremental Capacity Transfer	\$0	(\$3,289)		\$ (3,289)
3	Operating Reserve	(\$2,860)	\$0		\$ (2,860)
4	TCRR Revenue Rider	\$0	\$0	(\$5,194,121)	\$ (5,194,121)
5	Reactive Supply and Voltage Control from Gen Sources	\$178,467	\$0		\$ 178,467
6	Black Start Service	\$12,642	\$0		\$ 12,642
7	TO Scheduling System Control and Dispatch Service	\$25,772	\$0		\$ 25,772
8	NERC/RFC Charges	\$33,312	\$0		\$ 33,312
9	Firm PTP Transmission Service	\$0	\$0		\$ -
10	Non-Firm PTP Transmission Service	\$0	(\$4,756)		\$ (4,756)
11	Network Integration Transmission Service	\$4,452,945	\$0		\$ 4,452,945
12	Expansion Cost Recovery Charges (ECRC)	\$0	\$0		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$310,180	\$0		\$ 310,180
14	PJM Interface Phase Angle Regulators	\$0	\$0		\$ -
15	Load Response	\$5,247	\$0		\$ 5,247
16	CAPS Funding	\$472	\$0		\$ 472
17	Bilateral Charge	\$34,108	\$0		\$ 34,108
18	Generation Deactivation	\$0	\$0		\$ -
19	PJM Default Charges	\$0	\$0		\$ -
20		SubTotal	\$6,029,332	(\$8,045)	(\$5,194,121)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 5,743
22					
23	<b>Total TCRR including carrying costs</b>		\$ 6,029,332	\$ (8,045)	\$ (5,194,121)
					<b>\$ 832,909</b>

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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**June 2023 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,000,435	\$ -	\$ -	\$ 1,000,435
2	Incremental Capacity Transfer	\$ -	\$ (2,809)	\$ -	\$ (2,809)
3	Operating Reserve	\$ -	\$ -	\$ -	\$ -
4	TCRR Revenue Rider	\$ -	\$ -	\$ (6,310,965)	\$ (6,310,965)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 191,582	\$ -	\$ -	\$ 191,582
6	Black Start Service	\$ 12,750	\$ -	\$ -	\$ 12,750
7	TO Scheduling System Control and Dispatch Service	\$ 27,537	\$ -	\$ -	\$ 27,537
8	NERC/RFC Charges	\$ 47,521	\$ -	\$ -	\$ 47,521
9	Firm PTP Transmission Service	\$ -	\$ -	\$ -	\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (9,004)	\$ -	\$ (9,004)
11	Network Integration Transmission Service	\$ 4,318,099	\$ -	\$ -	\$ 4,318,099
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	\$ -	\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 574,190	\$ -	\$ -	\$ 574,190
14	PJM Interface Phase Angle Regulators	\$ -	\$ -	\$ -	\$ -
15	Load Response	\$ 2,393	\$ -	\$ -	\$ 2,393
16	CAPS Funding	\$ 669	\$ -	\$ -	\$ 669
17	Bilateral Charge	\$ 31,317	\$ -	\$ -	\$ 31,317
18	Generation Deactivation	\$ -	\$ -	\$ -	\$ -
19	PJM Default Charges	\$ (1,544)	\$ -	\$ -	\$ (1,544)
20		SubTotal	\$ 6,204,949	\$ (11,813)	\$ (6,310,965)
21	TCRR Deferral carrying costs (WPC-1b)				\$ (117,829)
22					\$ 7,185
23	<b>Total TCRR including carrying costs</b>		\$ 6,204,949	\$ (11,813)	\$ (110,644)

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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**July 2023 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,005,698	\$ -		\$ 1,005,698
2	Incremental Capacity Transfer	\$ -	\$ (2,901)		\$ (2,901)
3	Operating Reserve	\$ 0	\$ -		\$ 0
4	TCRR Revenue Rider	\$ -	\$ -	\$ (6,824,028)	\$ (6,824,028)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 190,648	\$ -		\$ 190,648
6	Black Start Service	\$ 15,672	\$ -		\$ 15,672
7	TO Scheduling System Control and Dispatch Service	\$ 32,664	\$ -		\$ 32,664
8	NERC/RFC Charges	\$ 50,422	\$ -		\$ 50,422
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (9,150)		\$ (9,150)
11	Network Integration Transmission Service	\$ 4,462,361	\$ -		\$ 4,462,361
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 430,287	\$ -		\$ 430,287
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 4,767	\$ -		\$ 4,767
16	CAPS Funding	\$ 711	\$ -		\$ 711
17	Bilateral Charge	\$ 102,298	\$ -		\$ 102,298
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 6,295,528	\$ (12,051)	\$ (540,551)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 5,897
22					
23	<b>Total TCRR including carrying costs</b>		\$ 6,295,528	\$ (12,051)	\$ (534,654)

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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**August 2023 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,005,548	\$ -		\$ 1,005,548
2	Incremental Capacity Transfer	\$ -	\$ (2,900)		\$ (2,900)
3	Operating Reserve	\$ 33,382	\$ -		\$ 33,382
4	TCRR Revenue Rider	\$ -	\$ -	\$ (7,371,931)	\$ (7,371,931)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 190,462	\$ -		\$ 190,462
6	Black Start Service	\$ 14,162	\$ -		\$ 14,162
7	TO Scheduling System Control and Dispatch Service	\$ 32,162	\$ -		\$ 32,162
8	NERC/RFC Charges	\$ 64,115	\$ -		\$ 64,115
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (8,588)		\$ (8,588)
11	Network Integration Transmission Service	\$ 4,461,690	\$ -		\$ 4,461,690
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 484,984	\$ -		\$ 484,984
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 4,767	\$ -		\$ 4,767
16	CAPS Funding	\$ 894	\$ -		\$ 894
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 6,292,165	\$ (11,488)	\$ (7,371,931)
21	TCRR Deferral carrying costs (WPC-1b)				\$ (1,091,254)
22					\$ 2,657
23	<b>Total TCRR including carrying costs</b>		\$ 6,292,165	\$ (11,488)	\$ (7,371,931)
					<b>\$ (1,088,597)</b>

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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**September 2023 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 973,095	\$ -		\$ 973,095
2	Incremental Capacity Transfer	\$ -	\$ (2,718)		\$ (2,718)
3	Operating Reserve	\$ 33,391	\$ -		\$ 33,391
4	TCRR Revenue Rider	\$ -	\$ -	\$ (6,917,302)	\$ (6,917,302)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 185,963	\$ -		\$ 185,963
6	Black Start Service	\$ 13,828	\$ -		\$ 13,828
7	TO Scheduling System Control and Dispatch Service	\$ 25,825	\$ -		\$ 25,825
8	NERC/RFC Charges	\$ 56,319	\$ -		\$ 56,319
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (8,589)		\$ (8,589)
11	Network Integration Transmission Service	\$ 4,178,415	\$ -		\$ 4,178,415
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 561,626	\$ -		\$ 561,626
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 14,768	\$ -		\$ 14,768
16	CAPS Funding	\$ 794	\$ -		\$ 794
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 6,044,024	\$ (11,307)	\$ (6,917,302)
21	TCRR Deferral carrying costs (WPC-1b)				\$ (884,585)
22					\$ (1,177)
23	<b>Total TCRR including carrying costs</b>		\$ 6,044,024	\$ (11,307)	\$ (885,762)

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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**October 2023 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 873,093	\$ -		\$ 873,093
2	Incremental Capacity Transfer	\$ -	\$ (2,519)		\$ (2,519)
3	Operating Reserve	\$ (33,391)	\$ -		\$ (33,391)
4	TCRR Revenue Rider	\$ -	\$ -	\$ (5,925,378)	\$ (5,925,378)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 169,558	\$ -		\$ 169,558
6	Black Start Service	\$ 12,609	\$ -		\$ 12,609
7	TO Scheduling System Control and Dispatch Service	\$ 21,413	\$ -		\$ 21,413
8	NERC/RFC Charges	\$ 32,850	\$ -		\$ 32,850
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (4,948)		\$ (4,948)
11	Network Integration Transmission Service	\$ 3,873,980	\$ -		\$ 3,873,980
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 356,923	\$ -		\$ 356,923
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 7,676	\$ -		\$ 7,676
16	CAPS Funding	\$ 472	\$ -		\$ 472
17	Bilateral Charge	\$ 86,088	\$ -		\$ 86,088
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 5,401,272	\$ (7,467)	\$ (5,925,378)
21	TCRR Deferral carrying costs (WPC-1b)				\$ (531,573)
22					\$ (3,778)
23		<b>Total TCRR including carrying costs</b>	\$ 5,401,272	\$ (7,467)	\$ (535,350)

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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**November 2023 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 999,166	\$ -		\$ 999,166
2	Incremental Capacity Transfer	\$ -	\$ (2,790)		\$ (2,790)
3	Operating Reserve	\$ 522	\$ -		\$ 522
4	TCRR Revenue Rider	\$ -	\$ -	\$ (5,844,543)	\$ (5,844,543)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 192,165	\$ -		\$ 192,165
6	Black Start Service	\$ 14,303	\$ -		\$ 14,303
7	TO Scheduling System Control and Dispatch Service	\$ 27,048	\$ -		\$ 27,048
8	NERC/RFC Charges	\$ 34,926	\$ -		\$ 34,926
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (6,454)		\$ (6,454)
11	Network Integration Transmission Service	\$ 4,290,634	\$ -		\$ 4,290,634
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 99,156	\$ -		\$ 99,156
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 9,312	\$ -		\$ 9,312
16	CAPS Funding	\$ 415	\$ -		\$ 415
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 5,667,645	\$ (9,244)	\$ (5,844,543)
21	TCRR Deferral carrying costs (WPC-1b)				\$ (186,141)
22					\$ (5,107)
23	<b>Total TCRR including carrying costs</b>		\$ 5,667,645	\$ (9,244)	\$ (191,249)

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s.): WPC-1b

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**December 2023 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 915,172	\$ -		\$ 915,172
2	Incremental Capacity Transfer	\$ -	\$ (2,884)		\$ (2,884)
3	Operating Reserve	\$ 540	\$ -		\$ 540
4	TCRR Revenue Rider	\$ -	\$ -	\$ (6,463,096)	\$ (6,463,096)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 192,517	\$ -		\$ 192,517
6	Black Start Service	\$ 14,329	\$ -		\$ 14,329
7	TO Scheduling System Control and Dispatch Service	\$ 28,609	\$ -		\$ 28,609
8	NERC/RFC Charges	\$ 60,056	\$ -		\$ 60,056
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (9,225)		\$ (9,225)
11	Network Integration Transmission Service	\$ 4,434,659	\$ -		\$ 4,434,659
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 823,769	\$ -		\$ 823,769
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 5,234	\$ -		\$ 5,234
16	CAPS Funding	\$ 790	\$ -		\$ 790
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 6,475,675	\$ (12,109)	\$ (6,463,096)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 470
22					\$ (5,467)
23	<b>Total TCRR including carrying costs</b>		\$ 6,475,675	\$ (12,109)	\$ (6,463,096)
					<b>\$ (4,996)</b>

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 12 of 13

**January 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,303,517	\$ -	\$ -	\$ 1,303,517
2	Incremental Capacity Transfer	\$ -	\$ (2,776)	\$ -	\$ (2,776)
3	Operating Reserve	\$ 8,162	\$ -	\$ -	\$ 8,162
4	TCRR Revenue Rider	\$ -	\$ -	\$ (7,264,946)	\$ (7,264,946)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 184,894	\$ -	\$ -	\$ 184,894
6	Black Start Service	\$ 14,935	\$ -	\$ -	\$ 14,935
7	TO Scheduling System Control and Dispatch Service	\$ 29,233	\$ -	\$ -	\$ 29,233
8	NERC/RFC Charges	\$ 98,995	\$ -	\$ -	\$ 98,995
9	Firm PTP Transmission Service	\$ -	\$ -	\$ -	\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (18,330)	\$ -	\$ (18,330)
11	Network Integration Transmission Service	\$ 7,433,417	\$ -	\$ -	\$ 7,433,417
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	\$ -	\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 621,792	\$ -	\$ -	\$ 621,792
14	PJM Interface Phase Angle Regulators	\$ -	\$ -	\$ -	\$ -
15	Load Response	\$ 43,531	\$ -	\$ -	\$ 43,531
16	CAPS Funding	\$ 656	\$ -	\$ -	\$ 656
17	Bilateral Charge	\$ -	\$ -	\$ -	\$ -
18	Generation Deactivation	\$ -	\$ -	\$ -	\$ -
19	PJM Default Charges	\$ -	\$ -	\$ -	\$ -
20		SubTotal		\$ (7,264,946)	\$ 2,453,079
21	TCRR Deferral carrying costs (WPC-1b)	\$ 9,739,131	\$ (21,106)	\$ (7,264,946)	\$ (988)
22					
23	<b>Total TCRR including carrying costs</b>	<b>\$ 9,739,131.38</b>	<b>\$ (21,106.42)</b>	<b>\$ (7,264,946)</b>	<b>\$ 2,452,091</b>

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Actual Charges and Revenues**  
**February 2023 - February 2024**  
**(Revenue)/Expense in \$**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s.): WPC-1b

Schedule D-1

Page 13 of 13

**February 2024 - Actual**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>			<b>Total Net Costs</b> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
<b>Transmission Cost Recovery Rider - Non-Bypassable (TCRR)</b>					
1	Transmission Enhancement Charges (RTEP)	\$ 1,301,193	\$ -		\$ 1,301,193
2	Incremental Capacity Transfer	\$ -	\$ (2,570)		\$ (2,570)
3	Operating Reserve	\$ 8,255	\$ -		\$ 8,255
4	TCRR Revenue Rider	\$ -	\$ -	\$ (7,110,035)	\$ (7,110,035)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 189,599	\$ -		\$ 189,599
6	Black Start Service	\$ 29,460	\$ -		\$ 29,460
7	TO Scheduling System Control and Dispatch Service	\$ 23,998	\$ -		\$ 23,998
8	NERC/RFC Charges	\$ 82,429	\$ -		\$ 82,429
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (12,699)		\$ (12,699)
11	Network Integration Transmission Service	\$ 6,932,377	\$ -		\$ 6,932,377
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 592,533	\$ -		\$ 592,533
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 1,901	\$ -		\$ 1,901
16	CAPS Funding	\$ 991	\$ -		\$ 991
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 9,162,735	\$ (15,269)	\$ (7,110,035)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 2,037,430
22					\$ 7,241
23	<b>Total TCRR including carrying costs</b>		\$ 9,162,735	\$ (15,269)	\$ (7,110,035)
					<b>\$ 2,044,671</b>

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Monthly Revenues Collected by Tariff Class**

Data: Actual  
Type of Filing: Original  
Work Paper Reference No(s).: None

Schedule D-2  
Page 1 of 1

Line (A)	Description (B)	2023												2024				Total (P)	
		February (C)	March (D)	April (E)	May (F)	June (G)	July (H)	August (I)	September (J)	October (K)	November (L)	December (M)	January (N)	February (O)					
<b>TCRR</b>																			
1	Residential	-\$2,559,030	-\$2,293,956	-\$2,016,093	-\$1,759,599	-\$2,489,752	-\$2,934,296	-\$3,315,161	-\$2,991,583	-\$2,167,146	-\$2,158,628	-\$2,884,130	-\$3,619,780	-\$3,462,338				-\$34,651,492	
2	Secondary	-\$1,943,996	-\$1,931,136	-\$1,901,541	-\$1,902,188	-\$2,184,296	-\$2,251,280	-\$2,354,483	-\$2,243,831	-\$2,117,392	-\$2,089,084	-\$2,059,026	-\$2,122,058	-\$2,114,639				-\$27,214,950	
3	Primary	-\$878,134	-\$912,433	-\$888,329	-\$952,939	-\$1,018,452	-\$999,036	-\$1,059,124	-\$1,026,969	-\$1,018,050	-\$970,439	-\$928,348	-\$941,599	-\$939,655				-\$12,533,507	
4	Primary Substation	-\$240,991	-\$239,748	-\$244,593	-\$238,874	-\$254,536	-\$260,391	-\$258,672	-\$265,218	-\$262,441	-\$262,040	-\$263,257	-\$259,382	-\$260,013				-\$3,310,156	
5	High Voltage	-\$331,632	-\$325,388	-\$335,662	-\$339,789	-\$360,830	-\$375,967	-\$381,406	-\$386,683	-\$357,366	-\$361,383	-\$325,382	-\$319,172	-\$330,455				-\$4,531,115	
6	Private Outdoor Lighting	-\$733	-\$732	-\$728	-\$724	-\$1,201	-\$1,195	-\$1,207	-\$1,210	-\$1,180	-\$1,166	-\$1,168	-\$1,157	-\$1,143				-\$13,544	
7	Street Lighting	-\$1,127	-\$1,109	-\$1,107	-\$88	-\$1,898	-\$1,862	-\$1,877	-\$1,808	-\$1,803	-\$1,803	-\$1,785	-\$1,799	-\$1,793				-\$19,779	
8	<b>Total TCRR</b>	<b>-\$5,955,643</b>	<b>-\$5,704,502</b>	<b>-\$5,388,053</b>	<b>-\$5,194,121</b>	<b>-\$6,310,965</b>	<b>-\$6,824,027</b>	<b>-\$7,371,930</b>	<b>-\$6,917,302</b>	<b>-\$5,925,378</b>	<b>-\$5,844,543</b>	<b>-\$6,463,096</b>	<b>-\$7,264,947</b>	<b>-\$7,110,036</b>	<b>-\$82,274,543</b>				

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Monthly (Over) / Under Recovery**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s): None

Schedule D-3

Page 1 of 1

Line (A)	Description (B)	Prior Period True-up Balance (C)	2023												2024		Total (Q)	Source (R)
			February (D)	March (E)	April (F)	May (G)	June (H)	July (I)	August (J)	September (K)	October (L)	November (M)	December (N)	January (O)	February (P)			
<b>TCRR</b>																		
1 Net Costs		\$5,878,912	\$6,034,763	\$6,172,177	\$6,021,286	\$6,193,136	\$6,283,477	\$6,280,677	\$6,032,717	\$5,393,805	\$5,658,402	\$6,463,567	\$9,718,025	\$9,147,466	\$85,278,409	Schedule D-1, Col (C) + Col (D)		
2 Revenues		<u>(\$5,955,643)</u>	<u>(\$5,704,501)</u>	<u>(\$5,388,054)</u>	<u>(\$5,194,121)</u>	<u>(\$6,310,965)</u>	<u>(\$6,824,028)</u>	<u>(\$7,371,931)</u>	<u>(\$6,917,302)</u>	<u>(\$5,925,378)</u>	<u>(\$5,844,543)</u>	<u>(\$6,463,096)</u>	<u>(\$7,264,946)</u>	<u>(\$7,110,035)</u>	<u>(\$82,274,544)</u>	Schedule D-1, Col (E)		
3 (Over)/ Under Recovery		(\$76,731)	\$330,262	\$784,123	\$827,166	(\$117,829)	(\$540,551)	(\$1,091,254)	(\$884,585)	(\$531,573)	(\$186,141)	\$470	\$2,453,079	\$2,037,430	\$3,003,865	Line 1 + Line 2		
4 Carrying Costs		<u>(\$225)</u>	<u>\$281</u>	<u>\$2,511</u>	<u>\$5,743</u>	<u>\$7,185</u>	<u>\$5,897</u>	<u>\$2,657</u>	<u>(\$1,177)</u>	<u>(\$3,778)</u>	<u>(\$5,107)</u>	<u>(\$5,467)</u>	<u>(\$988)</u>	<u>\$7,241</u>	<u>\$14,771</u>	Schedule D-1, Col (F)		
5 (Over)/ Under Recovery with Carrying Costs		(\$76,957)	\$330,542	\$786,634	\$832,909	(\$110,644)	(\$534,654)	(\$1,088,597)	(\$885,762)	(\$535,350)	(\$191,249)	(\$4,996)	\$2,452,091	\$2,044,671	\$3,018,637	Line 3 + Line 4		
6 YTD Under Recovery (without Carrying Costs)		(\$94,717)	\$235,319	\$1,019,723	\$1,849,399	\$1,737,313	\$1,203,947	\$118,590	(\$763,338)	(\$1,296,088)	(\$1,486,007)	(\$1,490,644)	\$956,968	\$2,993,410	\$2,985,879	Line 3 + Line 7		
7 YTD Under Recovery		(17,986)	(\$94,943)	\$235,600	\$1,022,234	\$1,855,143	\$1,744,498	\$1,209,844	\$121,247	(\$764,515)	(\$1,299,866)	(\$1,491,114)	(\$1,496,111)	\$955,980	\$3,000,651	\$3,000,651	Line 5 + Line 7	

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Transmission Cost Recovery Rider - Non-Bypassable**

## **Workpapers**

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a  
Page 1 of 12

**June 2024 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<u>Total</u>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F) WPC-1c	<u>Total Net Costs</u> (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	<b>TCRR Costs &amp; Revenues</b>		0			
2	Transmission Enhancement Charges (RTEP)	\$ 1,000,435	\$ -	Demand - 1 CP	98.859%	\$ 989,018
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (2,809)	Demand - 1 CP	98.859%	\$ (2,777)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 191,582	\$ -	Reactive Demand - 12 CP	98.667%	\$ 189,029
5	Black Start Service	\$ 12,750	\$ -	Demand - 12 CP	98.667%	\$ 12,580
6	TO Scheduling System Control and Dispatch Service	\$ 27,537	\$ -	Energy	98.128%	\$ 27,021
7	NERC/RFC Charges	\$ 47,521	\$ -	Energy	98.128%	\$ 46,631
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (9,004)	Demand - 1 CP	98.859%	\$ (8,901)
10	Network Integration Transmission Service	\$ 7,358,200	\$ -	Demand - 1 CP	98.859%	\$ 7,274,222
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 574,190	\$ -	Energy	98.128%	\$ 563,442
13	Load Response	\$ 2,393	\$ -	Energy	98.128%	\$ 2,348
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 669	\$ -	Energy	98.128%	\$ 656
15	Bilateral Charge	\$ 31,317	\$ -	Energy	98.128%	\$ 30,730
16	TCRR SubTotal		\$ 9,246,594	\$ (11,813)		\$ 9,124,000
17	TCRR Deferral carrying costs (WPC-1b)					\$ 13,532
18	<b>Total TCRR including carrying costs</b>		\$ 9,246,594	\$ (11,813)		\$ 9,137,532
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a  
Page 2 of 12

**July 2024 - Forecast**

Line (A)	Description (B)	<b>Total</b>		Type of Charge (E)	Adjustment Factor (F) WPC-1c	<b>Total Net Costs</b> (G) = ((C)+(D)) x (F)
		PJM Bill Charges (C)	PJM Bill Revenues (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,005,698	\$ -	Demand - 1 CP	98.859%	\$ 994,220
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (2,901)	Demand - 1 CP	98.859%	\$ (2,868)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 190,648	\$ -	Reactive Demand - 12 CP	98.667%	\$ 188,107
5	Black Start Service	\$ 15,672	\$ -	Demand - 12 CP	98.667%	\$ 15,463
6	TO Scheduling System Control and Dispatch Service	\$ 32,664	\$ -	Energy	98.128%	\$ 32,052
7	NERC/RFC Charges	\$ 50,422	\$ -	Energy	98.128%	\$ 49,479
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (9,150)	Demand - 1 CP	98.859%	\$ (9,046)
10	Network Integration Transmission Service	\$ 7,603,473	\$ -	Demand - 1 CP	98.859%	\$ 7,516,695
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 430,287	\$ -	Energy	98.128%	\$ 422,233
13	Load Response	\$ 4,767	\$ -	Energy	98.128%	\$ 4,678
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 711.21	\$ -	Energy	98.128%	\$ 698
15	Bilateral Charge	\$ 102,298	\$ -	Energy	98.128%	\$ 100,383
16	TCRR SubTotal		\$ 9,436,641	\$ (12,051)		\$ 9,312,095
17	TCRR Deferral carrying costs (WPC-1b)					\$ 12,094
18	<b>Total TCRR including carrying costs</b>		\$ 9,436,641	\$ (12,051)		\$ 9,324,189
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a  
Page 3 of 12

**August 2024 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F) WPC-1c	<b>Total</b> <u>Net Costs</u> (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,005,548	NA	Demand - 1 CP	98.859%	\$ 994,071
3	Incremental Capacity Transfer Rights Credits	NA	\$ (2,900)	Demand - 1 CP	98.859%	\$ (2,867)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 190,462	NA	Reactive Demand - 12 CP	98.667%	\$ 187,924
5	Black Start Service	\$ 14,162	NA	Demand - 12 CP	98.667%	\$ 13,974
6	TO Scheduling System Control and Dispatch Service	\$ 32,162	NA	Energy	98.128%	\$ 31,560
7	NERC/RFC Charges	\$ 64,115	NA	Energy	98.128%	\$ 62,915
8	Firm PTP Transmission Service	NA	NA	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	NA	\$ (8,588)	Demand - 1 CP	98.859%	\$ (8,490)
10	Network Integration Transmission Service	\$ 7,603,473	NA	Demand - 1 CP	98.859%	\$ 7,516,695
11	Expansion Cost Recovery Charges (ECRC)	\$ -	NA	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 484,984	NA	Energy	98.128%	\$ 475,906
13	Load Response	\$ 4,767	NA	Energy	98.128%	\$ 4,678
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 894	NA	Energy	98.128%	\$ 877
15	Bilateral Charge	\$ -	NA	Energy	98.128%	\$ -
16	TCRR SubTotal		\$ 9,400,567	\$ (11,488)		\$ 9,277,243
17	TCRR Deferral carrying costs (WPC-1b)					\$ 7,632
18	<b>Total TCRR including carrying costs</b>		\$ 9,400,567	\$ (11,488)		\$ 9,284,875
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a  
Page 4 of 12

**September 2024 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F) WPC-1c	<b>Total</b> <u>Net Costs</u> (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 973,095	NA	Demand - 1 CP	98.859%	\$ 961,989
3	Incremental Capacity Transfer Rights Credits	NA	\$ (2,718)	Demand - 1 CP	98.859%	\$ (2,687)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 185,963	NA	Reactive Demand - 12 CP	98.667%	\$ 183,485
5	Black Start Service	\$ 13,828	NA	Demand - 12 CP	98.667%	\$ 13,644
6	TO Scheduling System Control and Dispatch Service	\$ 25,825	NA	Energy	98.128%	\$ 25,342
7	NERC/RFC Charges	\$ 56,319	NA	Energy	98.128%	\$ 55,265
8	Firm PTP Transmission Service	NA	NA	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	NA	\$ (8,589)	Demand - 1 CP	98.859%	\$ (8,491)
10	Network Integration Transmission Service	\$ 7,358,200	NA	Demand - 1 CP	98.859%	\$ 7,274,222
11	Expansion Cost Recovery Charges (ECRC)	\$ -	NA	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 561,626	NA	Energy	98.128%	\$ 551,113
13	Load Response	\$ 14,768	\$ -	Energy	98.128%	\$ 14,491
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 794	NA	Energy	98.128%	\$ 779
15	Bilateral Charge	\$ -	NA	Energy	98.128%	\$ -
16	TCRR SubTotal		\$ 9,190,417	\$ (11,307)		\$ 9,069,151
17	TCRR Deferral carrying costs (WPC-1b)					\$ 3,567
18	<b>Total TCRR including carrying costs</b>		\$ 9,190,417	\$ (11,307)		\$ 9,072,718
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s.): WPC-1b; WPC-1c

Workpaper C-1a  
Page 5 of 12

**October 2024 - Forecast**

Line (A)	Description (B)	<b>Total</b>		Type of Charge (E)	Adjustment Factor (F) WPC-1c	<b>Total Net Costs</b> (G) = ((C)+(D)) x (F)
		PJM Bill Charges (C)	PJM Bill Revenues (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 873,093	NA	Demand - 1 CP	98.859%	\$ 863,128
3	Incremental Capacity Transfer Rights Credits	NA	\$ (2,519)	Demand - 1 CP	98.859%	\$ (2,490)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 169,558	NA	Reactive Demand - 12 CP	98.667%	\$ 167,299
5	Black Start Service	\$ 12,609	NA	Demand - 12 CP	98.667%	\$ 12,441
6	TO Scheduling System Control and Dispatch Service	\$ 21,413	NA	Energy	98.128%	\$ 21,012
7	NERC/RFC Charges	\$ 32,850	NA	Energy	98.128%	\$ 32,235
8	Firm PTP Transmission Service	NA	NA	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	NA	\$ (4,948)	Demand - 1 CP	98.859%	\$ (4,891)
10	Network Integration Transmission Service	\$ 7,603,473	NA	Demand - 1 CP	98.859%	\$ 7,516,695
11	Expansion Cost Recovery Charges (ECRC)	\$ -	NA	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 356,923	NA	Energy	98.128%	\$ 350,242
13	Load Response	\$ 7,676	NA	Energy	98.128%	\$ 7,533
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 472	NA	Energy	98.128%	\$ 463
15	Bilateral Charge	\$ 86,088	NA	Energy	98.128%	\$ 84,476
16	TCRR SubTotal		\$ 9,164,156	\$ (7,467)		\$ 9,048,144
17	TCRR Deferral carrying costs (WPC-1b)					\$ 3,448
18	<b>Total TCRR including carrying costs</b>		\$ 9,164,156	\$ (7,467)		\$ 9,051,592
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a  
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**November 2024 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F) WPC-1c	<b>Total</b> <u>Net Costs</u> (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 999,166	NA	Demand - 1 CP	98.859%	\$ 987,762
3	Incremental Capacity Transfer Rights Credits	NA	\$ (2,790)	Demand - 1 CP	98.859%	\$ (2,758)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 192,165	NA	Reactive Demand - 12 CP	98.667%	\$ 189,605
5	Black Start Service	\$ 14,303	NA	Demand - 12 CP	98.667%	\$ 14,112
6	TO Scheduling System Control and Dispatch Service	\$ 27,048	NA	Energy	98.128%	\$ 26,541
7	NERC/RFC Charges	\$ 34,926	NA	Energy	98.128%	\$ 34,272
8	Firm PTP Transmission Service	NA	NA	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	NA	\$ (6,454)	Demand - 1 CP	98.859%	\$ (6,380)
10	Network Integration Transmission Service	\$ 7,358,200	NA	Demand - 1 CP	98.859%	\$ 7,274,222
11	Expansion Cost Recovery Charges (ECRC)	\$ -	NA	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 99,156	NA	Energy	98.128%	\$ 97,299
13	Load Response	\$ 9,312	NA	Energy	98.128%	\$ 9,138
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 415	NA	Energy	98.128%	\$ 407
15	Bilateral Charge	\$ -	NA	Energy	98.128%	\$ -
16	TCRR SubTotal		\$ 8,734,690	\$ (9,244)		\$ 8,624,220
17	TCRR Deferral carrying costs (WPC-1b)					\$ 5,673
18	<b>Total TCRR including carrying costs</b>		\$ 8,734,690	\$ (9,244)		\$ 8,629,893
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a  
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**December 2024 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F) WPC-1c	<b>Total</b> <u>Net Costs</u> (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 915,172	NA	Demand - 1 CP	98.859%	\$ 904,727
3	Incremental Capacity Transfer Rights Credits	NA	\$ (2,884)	Demand - 1 CP	98.859%	\$ (2,851)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 192,517	NA	Reactive Demand - 12 CP	98.667%	\$ 189,952
5	Black Start Service	\$ 14,329	NA	Demand - 12 CP	98.667%	\$ 14,138
6	TO Scheduling System Control and Dispatch Service	\$ 28,609	NA	Energy	98.128%	\$ 28,073
7	NERC/RFC Charges	\$ 60,056	NA	Energy	98.128%	\$ 58,932
8	Firm PTP Transmission Service	NA	NA	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	NA	\$ (9,225)	Demand - 1 CP	98.859%	\$ (9,119)
10	Network Integration Transmission Service	\$ 7,603,473	NA	Demand - 1 CP	98.859%	\$ 7,516,695
11	Expansion Cost Recovery Charges (ECRC)	\$ -	NA	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 823,769	NA	Energy	98.128%	\$ 808,349
13	Load Response	\$ 5,234	NA	Energy	98.128%	\$ 5,136
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 790	NA	Energy	98.128%	\$ 775
15	Bilateral Charge	\$ -	NA	Energy	98.128%	\$ -
16	TCRR SubTotal		\$ 9,643,949	\$ (12,109)		\$ 9,514,808
17	TCRR Deferral carrying costs (WPC-1b)					\$ 7,785
18	<b>Total TCRR including carrying costs</b>		\$ 9,643,949	\$ (12,109)		\$ 9,522,592
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

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**January 2025 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F) WPC-1c	<b>Total</b> <u>Net Costs</u> (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,303,517	NA	Demand - 1 CP	98.859%	\$ 1,288,640
3	Incremental Capacity Transfer Rights Credits	NA	\$ (2,776)	Demand - 1 CP	98.859%	\$ (2,745)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 184,894	NA	Reactive Demand - 12 CP	98.667%	\$ 182,431
5	Black Start Service	\$ 14,935	NA	Demand - 12 CP	98.667%	\$ 14,736
6	TO Scheduling System Control and Dispatch Service	\$ 29,233	NA	Energy	98.128%	\$ 28,686
7	NERC/RFC Charges	\$ 98,995	NA	Energy	98.128%	\$ 97,142
8	Firm PTP Transmission Service	NA	NA	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	NA	\$ (18,330)	Demand - 1 CP	98.859%	\$ (18,121)
10	Network Integration Transmission Service	\$ 7,603,473	NA	Demand - 1 CP	98.859%	\$ 7,516,695
11	Expansion Cost Recovery Charges (ECRC)	\$ -	NA	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 621,792	NA	Energy	98.128%	\$ 610,153
13	Load Response	\$ 43,531	NA	Energy	98.128%	\$ -
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 656	NA	Energy	98.128%	\$ 644
15	Bilateral Charge	\$ -	NA	Energy	98.128%	\$ -
16	TCRR SubTotal		\$ 9,901,026	\$ (21,106)		\$ 9,718,260
17	TCRR Deferral carrying costs (WPC-1b)					\$ 6,155
18	<b>Total TCRR including carrying costs</b>		\$ 9,901,026	\$ (21,106)		\$ 9,724,415
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Pap Work Paper Reference No(s).: WPC-1b; WPC-1c

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**February 2025 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F) WPC-1c	<b>Total</b> <u>Net Costs</u> (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 1,301,193	NA	Demand - 1 CP	98.859%	\$ 1,286,342
3	Incremental Capacity Transfer Rights Credits	NA	\$ (2,570)	Demand - 1 CP	98.859%	\$ (2,540)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 189,599	NA	Reactive Demand - 12 CP	98.667%	\$ 187,072
5	Black Start Service	\$ 29,460	NA	Demand - 12 CP	98.667%	\$ 29,067
6	TO Scheduling System Control and Dispatch Service	\$ 23,998	NA	Energy	98.128%	\$ 23,549
7	NERC/RFC Charges	\$ 82,429	NA	Energy	98.128%	\$ 80,886
8	Firm PTP Transmission Service	NA	NA	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	NA	\$ (12,699)	Demand - 1 CP	98.859%	\$ (12,555)
10	Network Integration Transmission Service	\$ 7,112,927	NA	Demand - 1 CP	98.859%	\$ 7,031,748
11	Expansion Cost Recovery Charges (ECRC)	\$ -	NA	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 592,533	NA	Energy	98.128%	\$ 581,441
13	Load Response	\$ 1,901	NA	Energy	98.128%	\$ -
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 991	NA	Energy	98.128%	\$ 973
15	Bilateral Charge	\$ -	NA	Energy	98.128%	\$ -
16	TCRR SubTotal		\$ 9,335,030	\$ (15,269)		\$ 9,205,983
17	TCRR Deferral carrying costs (WPC-1b)					\$ 1,219
18	<b>Total TCRR including carrying costs</b>		\$ 9,335,030	\$ (15,269)		\$ 9,207,202
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a  
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**March 2025 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F) WPC-1c	<b>Total</b> <u>Net Costs</u> (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 977,756	NA	Demand - 1 CP	98.859%	\$ 966,597
3	Incremental Capacity Transfer Rights Credits	NA	\$ (3,280)	Demand - 1 CP	98.859%	\$ (3,243)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 170,563	NA	Reactive Demand - 12 CP	98.667%	\$ 168,290
5	Black Start Service	\$ 12,569	NA	Demand - 12 CP	98.667%	\$ 12,401
6	TO Scheduling System Control and Dispatch Service	\$ 28,518	NA	Energy	98.128%	\$ 27,984
7	NERC/RFC Charges	\$ 39,165	NA	Energy	98.128%	\$ 38,432
8	Firm PTP Transmission Service	NA	NA	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	NA	\$ (8,163)	Demand - 1 CP	98.859%	\$ (8,070)
10	Network Integration Transmission Service	\$ 7,603,473	NA	Demand - 1 CP	98.859%	\$ 7,516,695
11	Expansion Cost Recovery Charges (ECRC)	\$ -	NA	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 360,943	NA	Energy	98.128%	\$ 354,187
13	Load Response	\$ 2,922	NA	Energy	98.128%	\$ -
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 544	NA	Energy	98.128%	\$ 534
15	Bilateral Charge	\$ -	NA	Energy	98.128%	\$ -
16	TCRR SubTotal		\$ 9,196,453	\$ (11,443)		\$ 9,073,809
17	TCRR Deferral carrying costs (WPC-1b)					\$ (2,267)
18	<b>Total TCRR including carrying costs</b>		\$ 9,196,453	\$ (11,443)		\$ 9,071,542
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s.): WPC-1b; WPC-1c

Workpaper C-1a  
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**April 2025 - Forecast**

Line (A)	Description (B)	<b>Total</b>		Type of Charge (E)	Adjustment Factor (F) WPC-1c	<b>Total Net Costs</b> (G) = ((C)+(D)) x (F)
		PJM Bill Charges (C)	PJM Bill Revenues (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 973,716	NA	Demand - 1 CP	98.859%	\$ 962,603
3	Incremental Capacity Transfer Rights Credits	NA	\$ (3,162)	Demand - 1 CP	98.859%	\$ (3,126)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 171,524	NA	Reactive Demand - 12 CP	98.667%	\$ 169,238
5	Black Start Service	\$ 12,567	NA	Demand - 12 CP	98.667%	\$ 12,400
6	TO Scheduling System Control and Dispatch Service	\$ 24,156	NA	Energy	98.128%	\$ 23,704
7	NERC/RFC Charges	\$ 53,927	NA	Energy	98.128%	\$ 52,917
8	Firm PTP Transmission Service	NA	NA	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	NA	\$ (6,791)	Demand - 1 CP	98.859%	\$ (6,713)
10	Network Integration Transmission Service	\$ 7,358,200	NA	Demand - 1 CP	98.859%	\$ 7,274,222
11	Expansion Cost Recovery Charges (ECRC)	\$ -	NA	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 655,381	NA	Energy	98.128%	\$ 643,114
13	Load Response	\$ 1,408	NA	Energy	98.128%	\$ -
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 754	NA	Energy	98.128%	\$ 740
15	Bilateral Charge	\$ -	NA	Energy	98.128%	\$ -
16	TCRR SubTotal		\$ 9,251,632	\$ (9,953)		\$ 9,129,098
17	TCRR Deferral carrying costs (WPC-1b)					\$ (2,968)
18	<b>Total TCRR including carrying costs</b>		\$ 9,251,632	\$ (9,953)		\$ 9,126,130
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Charges and Revenues**  
**June 2024 - May 2025**  
**(Revenue)/Expense in \$**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a  
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**May 2025 - Forecast**

<u>Line</u> (A)	<u>Description</u> (B)	<b>Total</b>		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F) WPC-1c	<b>Total</b> <u>Net Costs</u> (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	<b>TCRR Costs &amp; Revenues</b>					
2	Transmission Enhancement Charges (RTEP)	\$ 979,048	NA	Demand - 1 CP	98.859%	\$ 967,874
3	Incremental Capacity Transfer Rights Credits	NA	\$ (3,289)	Demand - 1 CP	98.859%	\$ (3,252)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 178,467	NA	Reactive Demand - 12 CP	98.667%	\$ 176,088
5	Black Start Service	\$ 12,642	NA	Demand - 12 CP	98.667%	\$ 12,473
6	TO Scheduling System Control and Dispatch Service	\$ 25,772	NA	Energy	98.128%	\$ 25,290
7	NERC/RFC Charges	\$ 33,312	NA	Energy	98.128%	\$ 32,688
8	Firm PTP Transmission Service	NA	NA	Demand - 1 CP	98.859%	\$ -
9	Non-Firm PTP Transmission Service	NA	\$ (4,756)	Demand - 1 CP	98.859%	\$ (4,701)
10	Network Integration Transmission Service	\$ 7,603,473	NA	Demand - 1 CP	98.859%	\$ 7,516,695
11	Expansion Cost Recovery Charges (ECRC)	\$ -	NA	Demand - 1 CP	98.859%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 310,180	NA	Energy	98.128%	\$ 304,374
13	Load Response	\$ 5,247	NA	Energy	98.128%	\$ -
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 472	NA	Energy	98.128%	\$ 463
15	Bilateral Charge	\$ 34,108	NA	Energy	98.128%	\$ 33,469
16	TCRR SubTotal		\$ 9,182,720	\$ (8,045)		\$ 9,061,461
17	TCRR Deferral carrying costs (WPC-1b)					\$ (1,200)
18	<b>Total TCRR including carrying costs</b>		\$ 9,182,720	\$ (8,045)		\$ 9,060,261
19						

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Calculation of Carrying Costs - TCRR**  
**January 2023 - May 2025 (Over) / Under Recovery**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper C-1b

Page 1 of 1

Line No.	Period	MONTHLY ACTIVITY							CARRYING COST CALCULATION				
		First of Month	New TCRR	Amount Collected	NET (CR)	End of Month before	Carrying Cost @ <sup>1</sup>	End of Month	End of Month	Less: One-half Monthly	Total	Applicable to	
		Balance	Charges	AMOUNT	Carrying Cost	4.4%	Balance	Balance	Amount	(K)	(L)		
		(A)	(B)	(C)	(D)	(E)	(F) (F) = (D) + (E)	(G) (G) = (C) + (F)	(H) (H) = (L) * (COD / 12)	(I) (I) = (G) + (H)	(J) (J) = (G)	(K) (K) = - (F) * .5	(L) (L) = (J) + (K)
1	Jan-23	\$ 2,416,422.49	\$ 4,056,197.21	\$ (6,495,393.00)	\$ (2,439,195.79)	\$ (22,773.30)	\$ 4,787.30	\$ (17,986.00)	\$ (22,773.30)	\$ 1,219,597.90	\$ 1,196,824.59		
2	Feb-23	\$ (17,986.00)	\$ 5,878,912.12	\$ (5,955,643.00)	\$ (76,730.88)	\$ (94,716.88)	\$ (225.41)	\$ (94,942.29)	\$ (94,716.88)	\$ 38,365.44	\$ (56,351.44)		
3	Mar-23	\$ (94,942.29)	\$ 6,034,762.56	\$ (5,704,502.00)	\$ 330,260.56	\$ 235,318.27	\$ 280.75	\$ 235,599.02	\$ 235,318.27	\$ (165,130.28)	\$ 70,187.99		
4	Apr-23	\$ 235,599.02	\$ 6,172,176.85	\$ (5,388,053.00)	\$ 784,123.85	\$ 1,019,722.87	\$ 2,510.64	\$ 1,022,233.52	\$ 1,019,722.87	\$ (392,061.93)	\$ 627,660.95		
5	May-23	\$ 1,022,233.52	\$ 6,021,286.45	\$ (5,194,121.00)	\$ 827,165.45	\$ 1,849,398.97	\$ 5,743.26	\$ 1,855,142.23	\$ 1,849,398.97	\$ (413,582.73)	\$ 1,435,816.24		
6	Jun-23	\$ 1,855,142.23	\$ 6,193,136.05	\$ (6,310,965.00)	\$ (117,828.95)	\$ 1,737,313.28	\$ 7,184.91	\$ 1,744,498.19	\$ 1,737,313.28	\$ 58,914.47	\$ 1,796,227.76		
7	Jul-23	\$ 1,744,498.19	\$ 6,283,476.98	\$ (6,824,027.00)	\$ (540,550.02)	\$ 1,203,948.17	\$ 5,896.89	\$ 1,209,845.06	\$ 1,203,948.17	\$ 270,275.01	\$ 1,474,223.18		
8	Aug-23	\$ 1,209,845.06	\$ 6,280,677.40	\$ (7,371,930.00)	\$ (1,091,252.60)	\$ 118,592.46	\$ 2,656.88	\$ 121,249.34	\$ 118,592.46	\$ 545,626.30	\$ 664,218.76		
9	Sep-23	\$ 121,249.34	\$ 6,032,717.12	\$ (6,917,302.00)	\$ (884,584.88)	\$ (763,335.54)	\$ (1,177.16)	\$ (764,512.70)	\$ (763,335.54)	\$ 442,292.44	\$ (321,043.10)		
10	Oct-23	\$ (764,512.70)	\$ 5,393,804.99	\$ (5,925,378.00)	\$ (531,573.01)	\$ (1,296,085.71)	\$ (3,777.76)	\$ (1,299,863.47)	\$ (1,296,085.71)	\$ 265,786.51	\$ (1,030,299.20)		
11	Nov-23	\$ (1,299,863.47)	\$ 5,658,401.64	\$ (5,844,543.00)	\$ (186,141.36)	\$ (1,486,004.83)	\$ (5,107.43)	\$ (1,491,112.26)	\$ (1,486,004.83)	\$ 93,070.68	\$ (1,392,934.15)		
12	Dec-23	\$ (1,491,112.26)	\$ 6,463,566.52	\$ (6,463,096.00)	\$ 470.52	\$ (1,490,641.74)	\$ (5,466.55)	\$ (1,496,108.29)	\$ (1,490,641.74)	\$ (235.26)	\$ (1,490,877.00)		
13	Jan-24	\$ (1,496,108.29)	\$ 9,718,024.96	\$ (7,264,947.00)	\$ 2,453,077.96	\$ 956,969.67	\$ (988.42)	\$ 955,981.25	\$ 956,969.67	\$ (1,226,538.98)	\$ (269,569.31)		
14	Feb-24	\$ 955,981.25	\$ 9,147,465.55	\$ (7,110,036.00)	\$ 2,037,429.55	\$ 2,993,410.80	\$ 7,240.55	\$ 3,000,651.35	\$ 2,993,410.80	\$ (1,018,714.78)	\$ 1,974,696.03		
15	Mar-24	\$ 3,000,651.35	\$ 6,796,807.91	\$ (7,087,450.83)	\$ (290,642.92)	\$ 2,710,008.44	\$ 10,469.54	\$ 2,720,477.98	\$ 2,710,008.44	\$ 145,321.46	\$ 2,855,329.90		
16	Apr-24	\$ 2,720,477.98	\$ 6,796,807.91	\$ (6,367,439.90)	\$ 429,368.01	\$ 3,149,845.99	\$ 10,762.26	\$ 3,160,608.25	\$ 3,149,845.99	\$ (214,684.01)	\$ 2,935,161.99		
17	May-24	\$ 3,160,608.25	\$ 6,796,807.91	\$ (6,349,022.15)	\$ 447,785.76	\$ 3,608,394.01	\$ 12,409.84	\$ 3,620,803.85	\$ 3,608,394.01	\$ (223,892.88)	\$ 3,384,501.13		
18	Jun-24	\$ 3,620,803.85	\$ 9,124,000.21	\$ (8,984,780.01)	\$ 139,220.20	\$ 3,760,024.05	\$ 13,531.52	\$ 3,773,555.57	\$ 3,760,024.05	\$ (69,610.10)	\$ 3,690,413.95		
19	Jul-24	\$ 3,773,555.57	\$ 9,312,094.84	\$ (10,262,609.53)	\$ (950,514.69)	\$ 2,823,040.88	\$ 12,093.76	\$ 2,835,134.64	\$ 2,823,040.88	\$ 475,257.34	\$ 3,298,298.23		
20	Aug-24	\$ 2,835,134.64	\$ 9,277,242.61	\$ (10,784,654.65)	\$ (1,507,412.04)	\$ 1,327,722.60	\$ 7,631.90	\$ 1,335,354.51	\$ 1,327,722.60	\$ 753,706.02	\$ 2,081,428.62		
21	Sep-24	\$ 1,335,354.51	\$ 9,069,151.01	\$ (9,794,234.73)	\$ (725,083.72)	\$ 610,270.79	\$ 3,566.98	\$ 613,837.76	\$ 610,270.79	\$ 362,541.86	\$ 972,812.65		
22	Oct-24	\$ 613,837.76	\$ 9,048,143.56	\$ (8,395,104.49)	\$ 653,039.07	\$ 1,266,876.84	\$ 3,447.98	\$ 1,270,324.81	\$ 1,266,876.84	\$ (326,519.54)	\$ 940,357.30		
23	Nov-24	\$ 1,270,324.81	\$ 8,624,219.94	\$ (8,070,523.06)	\$ 553,696.88	\$ 1,824,021.69	\$ 5,672.97	\$ 1,829,694.66	\$ 1,824,021.69	\$ (276,848.44)	\$ 1,547,173.25		
24	Dec-24	\$ 1,829,694.66	\$ 9,514,807.67	\$ (8,927,939.32)	\$ 586,868.35	\$ 2,416,563.01	\$ 7,784.81	\$ 2,424,347.81	\$ 2,416,563.01	\$ (293,434.17)	\$ 2,123,128.84		
25	Jan-25	\$ 2,424,347.81	\$ 9,718,260.37	\$ (11,209,697.65)	\$ (1,491,437.27)	\$ 932,910.54	\$ 6,154.97	\$ 939,065.51	\$ 932,910.54	\$ 745,718.64	\$ 1,678,629.18		
26	Feb-25	\$ 939,065.51	\$ 9,205,982.74	\$ (10,418,960.22)	\$ (1,212,977.49)	\$ (273,911.97)	\$ 1,219.45	\$ (272,692.52)	\$ (273,911.97)	\$ 606,488.74	\$ 332,576.77		
27	Mar-25	\$ (272,692.52)	\$ 9,073,808.50	\$ (9,764,790.31)	\$ (690,981.80)	\$ (963,674.33)	\$ (2,266.67)	\$ (965,941.00)	\$ (963,674.33)	\$ 345,490.90	\$ (618,183.43)		
28	Apr-25	\$ (965,941.00)	\$ 9,129,097.65	\$ (8,816,099.41)	\$ 312,998.25	\$ (652,942.75)	\$ (2,967.95)	\$ (655,910.70)	\$ (652,942.75)	\$ (156,499.12)	\$ (809,441.87)		
29	May-25	\$ (655,910.70)	\$ 9,061,461.50	\$ (8,404,350.49)	\$ 657,111.00	\$ 1,200.30	\$ (1,200.30)	\$ (0.00)	\$ 1,200.30	\$ (328,555.50)	\$ (327,355.20)		

30

31

"Current cycle" carrying costs: \$ 54,669.41

<sup>1</sup>Cost of Debt of 4.8% applies to the months January 2023 - August 2023

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Energy and Demand Charge Adjustments for TCRR Pilot Program**  
**June 2024 - May 2025**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-3a; WPC-3b

Workpaper C-1c

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Values</u>
(A)	(B)	(C)
1	<b>Energy Charges Adjustment</b>	
2	Total kWh for All Customers	14,097,893,000
3	Total kWh for TCRR Pilot Program Customers	263,891,066
4	% Adjustment for Energy Charges	98.128%
5		
6	<b>Demand 1-CP Charges Adjustment</b>	
7	Zonal 1-CP for All Customers in 2023	2,784,318
8	Zonal 1-CP for TCRR Pilot Program Participants TCRR in 2023	31,777
9	Zonal 1-CP for All Customers (less Non-Pilot Participants) in 2023	2,752,541
10	% Adjustment for 1-CP Demand Charges	98.859%
11		
12	<b>Demand 12-CP Charges Adjustment</b>	
13	Zonal 12-CP for All Customers in 2023	2,314,747
14	Zonal 12-CP for TCRR Pilot Program Participants TCRR in 2023	30,846
15	Zonal 12-CP for All Customers (less Non-Pilot Participants) in 2023	2,283,900
16	% Adjustment for 1-CP Demand Charges	98.667%

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Summary of Energy and Demand Usage by Tariff Class**  
**Allocation Factors**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-3a; WPC-2b

Workpaper C-2a

Page 1 of 1

Line (A)	Tariff Class (B)	Monthly Energy Average (C)	% of Total (D)	1 Coincident Peak (E)	% of Total (F)	12 Coincident Peak (G)	% of Total (H)
WPC-3a <sup>1</sup>							
1	<b>Tariff Class</b>						
2	Residential	456,192,017	40.83%	1,354,455	49.21%	1,042,766	45.66%
3	Secondary	300,093,115	26.86%	746,765	27.13%	648,551	28.40%
4	Primary <sup>2</sup>	212,936,179	19.06%	402,082	14.61%	363,184	15.90%
5	Primary Substation <sup>2</sup>	61,994,674	5.55%	96,790	3.52%	92,997	4.07%
6	High Voltage	81,188,077	7.27%	152,429	5.54%	135,231	5.92%
7	Private Outdoor Lighting	1,915,604	0.17%	-	0.00%	483	0.02%
8	Street Lighting	<u>2,982,709</u>	<u>0.27%</u>	<u>21</u>	<u>0.00%</u>	<u>689</u>	<u>0.03%</u>
9	<b>Total</b>	<b>1,117,302,375</b>	<b>100.00%</b>	<b>2,752,541</b>	<b>100.00%</b>	<b>2,283,900</b>	<b>100.00%</b>

<sup>1</sup> kWh data from WPC-3a divided by 12 months to calculate Monthly Energy Average

<sup>2</sup>Primary and Primary Substation 1 and 12 Coincident Peak values adjusted for TCRR Pilot Program participants (see WPC-2b)

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Demand Usage Adjusted for TCRR Pilot Program**  
**Allocation Factors**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper C-2b

Page 1 of 1

<u>Line</u> (A)	<u>Tariff Class</u> (B)	<u>1 Coincident Peak (kW)</u> (C)	<u>12 Coincident Peak (kW)</u> (D)
		Internal Documents	Internal Documents
1	All Primary Customers Coincident Peaks	418,807	382,230
2	- TCRR Pilot Participants from 2023	16,725	19,046
3	+ Pilot Participants returning to TCRR in 2024	0	0
4	Adjusted Primary Coincident Peaks	402,082	363,184
5			
6	All Primary Substation Customers Coincident Peaks	110,533	104,411
7	- Primary Substation TCRR Pilot Participants 2023	13,743	11,415
8	+ Pilot Participants returning to TCRR in 2024	0	0
9	Adjusted Primary Substation Coincident Peaks	96,790	92,997
10			
11	All High Voltage Customers Coincident Peaks	153,738	135,617
12	- High Voltage TCRR Pilot Participants 2023	1,309	386
13	+ Pilot Participants returning to TCRR in 2024	0	0
14	Adjusted High Voltage Coincident Peaks	152,429	135,231

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Computation of Gross Revenue Conversion Factor**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper B-1

Page 1 of 1

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<u>Line</u> (A)	<u>Item Description</u> (B)	<u>Gross Revenues</u> (C)	<u>Source</u> (D)
1	Operating Revenues	100.000%	
2	Less: Commercial Activities Tax (CAT)	0.260%	Current Statutory Rate
3	Percentage of Income After CAT	99.740%	Line 1 - Line 2
4	CAT Tax Gross Revenue Conversion Factor	1.00261	Line 1 / Line 3

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Monthly Billing Determinants**  
**June 2024 - May 2025**  
**kWh / kW**

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s.): WPC-3b

Workpaper C-3a  
Page 1 of 1

Line (A)	Tariff Class (B)	Units (C)	2024 Forecast							2025 Forecast							Total Forecast	
			Jun (D)	Jul (E)	Aug (F)	Sep (G)	Oct (H)	Nov (I)	Dec (J)	Jan (K)	Feb (L)	Mar (M)	Apr (N)	May (O)	June '24 - May '25 (P)			
1	Residential	kWh	403,857,128	508,210,762	527,436,071	451,902,763	353,812,634	350,591,884	453,746,516	614,103,461	558,537,522	488,117,731	406,163,276	357,824,458	5,474,304,206	kWh		
2	Secondary <sup>1</sup>	kWh	291,985,343	328,904,577	346,196,589	322,427,072	275,589,450	253,244,132	271,847,435	336,786,787	308,686,195	295,233,725	281,256,438	288,959,637	3,601,117,379	kWh		
3		kW	780,690	859,219	891,131	835,730	789,140	760,061	758,433	898,247	878,082	841,249	802,666	783,251	9,877,899	kW		
4		Max kWh	42,034,891	36,685,976	34,122,105	35,857,811	39,432,198	44,359,613	35,640,925	5,624,485	22,571,051	24,806,441	29,557,765	35,299,031	385,992,293	kWh		
5	Primary <sup>2</sup>	kWh	218,109,889	222,395,712	238,953,506	223,692,612	212,089,408	197,838,391	190,008,789	222,708,331	211,567,759	211,373,581	204,075,852	202,420,315	2,555,234,146	kWh		
6		kW	458,863	468,896	483,537	460,419	457,893	445,600	422,225	463,783	446,367	446,109	442,559	448,074	5,444,326	kW		
7		Max kW	4,334,083	3,369,901	3,377,298	3,425,645	3,271,491	3,973,233	5,294,489	651,737	2,466,212	2,296,160	3,504,409	4,416,480	40,381,138	kWh		
8	Primary Substation <sup>3</sup>	kWh	59,934,084	59,918,172	62,909,579	63,358,732	61,831,940	64,804,903	56,768,048	62,319,057	62,068,713	66,451,184	62,582,701	60,988,982	743,936,093	kWh		
9		kW	108,542	111,855	112,419	108,248	111,233	116,728	107,852	119,382	113,765	123,975	113,465	116,110	1,363,574	kW		
10	High Voltage <sup>3</sup>	kWh	79,449,846	84,465,484	89,892,406	87,581,386	80,733,659	79,126,936	74,523,639	79,236,288	81,352,019	83,655,872	79,183,850	75,055,537	974,256,923	kWh		
11		kW	150,640	160,337	175,679	164,069	158,566	156,222	144,661	152,059	146,242	157,309	142,443	146,004	1,854,230	kW		
12	Private Outdoor Lighting <sup>4</sup>	kWh	1,901,057	1,889,386	1,890,109	1,812,978	1,854,976	1,946,592	1,832,736	2,017,218	1,926,533	1,919,802	1,984,764	2,011,092	22,987,243	kWh		
13	Streetlighting	kWh	3,012,943	2,972,216	2,965,854	2,814,388	2,884,737	3,013,939	2,828,287	3,135,619	3,032,951	3,369,997	3,135,778	2,625,803	35,792,512	kWh		
14																		
15	Total kWh		1,058,250,290	1,208,756,309	1,270,244,114	1,153,589,931	988,796,805	950,566,776	1,051,555,450	1,320,306,761	1,227,171,692	1,150,121,892	1,038,382,659	989,885,823	13,407,628,503	kWh		
16	Total kW		1,498,735	1,600,307	1,662,766	1,568,466	1,516,832	1,478,611	1,433,172	1,633,471	1,584,456	1,568,642	1,501,132	1,493,439	18,540,029	kW		
17	Secondary Max kWh		42,034,891	36,685,976	34,122,105	35,857,811	39,432,198	44,359,613	35,640,925	5,624,485	22,571,051	24,806,441	29,557,765	35,299,031	385,992,293	kWh		
18	Primary Max kWh		4,334,083	3,369,901	3,377,298	3,425,645	3,271,491	3,973,233	5,294,489	651,737	2,466,212	2,296,160	3,504,409	4,416,480	40,381,138	kWh		

<sup>1</sup> Secondary customers are charged for all kW of Billing Demand. Includes County Fair Provision

<sup>2</sup> Primary & Primary Substation projected monthly billing determinants adjusted for all TCRR Pilot Program participants. Primary Class includes County Fair Provision

<sup>3</sup> High Voltage projected monthly billing determinants adjusted for all TCRR Pilot Program participants

<sup>4</sup> Private Outdoor Lighting \$/kWh rates are based on assumed usage

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**Projected Monthly Billing Determinants Adjusted for TCRR Pilot Program Participants**  
**June 2024 - May 2025**  
**kWh / kW**

Data: Forecasted & Historical  
Type of Filing: Original  
Work Paper Reference No(s): None

Workpaper C-3b  
Page 1 of 1

Line (A)	Tariff Class (B)	2024 Forecast							2025 Forecast				
		Jun (D)	Jul (E)	Aug (F)	Sep (G)	Oct (H)	Nov (I)	Dec (J)	Jan (K)	Feb (L)	Mar (M)	Apr (N)	May (O)
1	Projected kWh for all Primary customers	231,649,464	235,475,316	253,332,618	237,493,035	224,285,578	211,314,645	202,581,318	235,420,016	225,429,564	224,553,342	218,005,795	215,705,901
2	-TCRR Pilot Participants <sup>1</sup>	13,539,575	13,079,604	14,379,112	13,800,423	12,196,170	13,476,254	12,572,529	12,711,685	13,861,805	13,179,761	13,929,943	13,285,586
3	<b>Adjusted Primary kWh Billing Determinants</b>	<b>218,109,889</b>	<b>222,395,712</b>	<b>238,953,506</b>	<b>223,692,612</b>	<b>212,089,408</b>	<b>197,838,391</b>	<b>190,008,789</b>	<b>222,708,331</b>	<b>211,567,759</b>	<b>211,373,581</b>	<b>204,075,852</b>	<b>202,420,315</b>
4													
5	Projected kW for all Primary Customers	484,033	493,769	508,860	485,399	481,298	469,995	446,361	489,033	470,724	473,032	468,651	472,791
6	-TCRR Pilot Participants <sup>2</sup>	25,170	24,872	25,323	24,980	23,405	24,395	24,136	25,250	24,357	26,922	26,092	24,718
7	<b>Adjusted Primary kW Billing Determinants</b>	<b>458,863</b>	<b>468,896</b>	<b>483,537</b>	<b>460,419</b>	<b>457,893</b>	<b>445,600</b>	<b>422,225</b>	<b>463,783</b>	<b>446,367</b>	<b>446,109</b>	<b>442,559</b>	<b>448,074</b>
8													
9	Projected kWh for all Primary Substation customers	66,998,194	69,058,439	71,987,014	72,411,769	70,939,345	74,397,614	65,660,712	70,423,744	72,138,829	71,523,719	72,189,136	66,002,253
10	-TCRR Pilot Participants <sup>1</sup>	7,064,110	9,140,267	9,077,435	9,053,037	9,107,405	9,592,711	8,892,664	8,104,687	10,070,116	5,072,535	9,606,435	5,013,271
11	<b>Adjusted Primary Substation kWh Billing Determinants</b>	<b>59,934,084</b>	<b>59,918,172</b>	<b>62,909,579</b>	<b>63,358,732</b>	<b>61,831,940</b>	<b>64,804,903</b>	<b>56,768,048</b>	<b>62,319,057</b>	<b>62,068,713</b>	<b>66,451,184</b>	<b>62,582,701</b>	<b>60,988,982</b>
12													
13	Projected kW for all Primary Substation Customers	122,399	126,098	126,740	122,618	125,465	130,855	122,351	133,726	128,095	138,780	128,385	130,278
14	-TCRR Pilot Participants <sup>2</sup>	13,856	14,243	14,321	14,369	14,233	14,126	14,499	14,344	14,330	14,805	14,920	14,168
15	<b>Adjusted Primary Substation kW Billing Determinants</b>	<b>108,542</b>	<b>111,855</b>	<b>112,419</b>	<b>108,248</b>	<b>111,233</b>	<b>116,728</b>	<b>107,852</b>	<b>119,382</b>	<b>113,765</b>	<b>123,975</b>	<b>113,465</b>	<b>116,110</b>
16													
17	Projected kWh for all High Voltage customers	79,845,896	84,806,427	90,224,342	88,045,539	81,176,590	79,422,348	75,032,582	79,793,932	81,652,144	83,722,083	79,364,638	75,254,347
18	-TCRR Pilot Participants <sup>1</sup>	396,050	340,943	331,936	464,153	442,931	295,412	508,943	557,644	300,125	66,211	180,788	198,810
19	<b>Adjusted High Voltage kWh Billing Determinants</b>	<b>79,449,846</b>	<b>84,465,484</b>	<b>89,892,406</b>	<b>87,581,386</b>	<b>80,733,659</b>	<b>79,126,936</b>	<b>74,523,639</b>	<b>79,236,288</b>	<b>81,352,019</b>	<b>83,655,872</b>	<b>79,183,850</b>	<b>75,055,537</b>
20													
21	Projected kW for all High Voltage customers	158,916	168,613	178,030	166,490	161,638	159,196	147,737	155,178	154,519	165,585	150,719	154,280
22	-TCRR Pilot Participants <sup>2</sup>	8,276	8,276	2,351	2,422	3,072	2,974	3,076	3,120	8,276	8,276	8,276	8,276
23	<b>Adjusted High Voltage kW Billing Determinants</b>	<b>150,640</b>	<b>160,337</b>	<b>175,679</b>	<b>164,069</b>	<b>158,566</b>	<b>156,222</b>	<b>144,661</b>	<b>152,059</b>	<b>146,242</b>	<b>157,309</b>	<b>142,443</b>	<b>146,004</b>

<sup>1</sup> Historical TCRR Pilot Participants' kWh (February 2023 through January 2024) for Primary, Primary Substation, and High Voltage tariff classes, respectively.

<sup>2</sup> Historical TCRR Pilot Participants' kW (February 2023 through January 2024) for Primary, Primary Substation, and High Voltage tariff classes, respectively.

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**TCRR Rate - Calculation of Private Outdoor Lighting Charges**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper C-4

Page 1 of 1

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<b>Line</b> (A)	<b>Description</b> (B)	<b>kWh /</b> <b>Fixture</b> (C)	<b>June 2024 - May 2025</b> (D)	<b>Source</b> (E)
			<b>June 2024 - May 2025</b> (D)	
1	<b>Private Outdoor Lighting Rate (\$/kWh)</b>		\$0.0005966	Schedule C-3
2				
3	<b>Private Outdoor Lighting Charge (\$/Fixture/Month)</b>			
4	3,600 Lumens Light Emitting Diode	14	\$0.0083524	Line 1 * Col (C) Line 4
5	8,400 Lumens Light Emitting Diode	30	\$0.0178980	Line 1 * Col (C) Line 5
6	9,500 Lumens High Pressure Sodium	39	\$0.0232674	Line 1 * Col (C) Line 6
7	28,000 Lumens High Pressure Sodium	96	\$0.0572736	Line 1 * Col (C) Line 7
8	7,000 Lumens Mercury	75	\$0.0447450	Line 1 * Col (C) Line 8
9	21,000 Lumens Mercury	154	\$0.0918764	Line 1 * Col (C) Line 9
10	2,500 Lumens Incandescent	64	\$0.0381824	Line 1 * Col (C) Line 10
11	7,000 Lumens Fluorescent	66	\$0.0393756	Line 1 * Col (C) Line 11
12	4,000 Lumens PT Mercury	43	\$0.0256538	Line 1 * Col (C) Line 12

**AES Ohio**  
**Case No. 24-0196-EL-RDR**  
**TCRR Rate - Calculation of County Fair Charges**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper C-5

Page 1 of 1

<b>Line</b>	<b>Description</b>	<b>Values</b>	<b>Source</b>
(A)	(B)	(C)	(D)
1	<b>Secondary Total Class Charges</b>	\$31,017,483.45	Schedule B-2
2	<b>Secondary Total Class kWh</b>	<u>3,601,117,379</u>	WPC-3a, Line 2
3	Secondary County Fair Rate	\$0.0086133	Line 1 / Line 2
4			
5			
6	<b>Primary Total Class Charges</b>	\$17,071,130.16	Schedule B-2
7	<b>Primary Total Class kWh</b>	<u>2,555,234,146</u>	WPC-3a, Line 5
8	Primary County Fair Rate	\$0.0066808	Line 6 / Line 7

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**3/15/2024 4:49:30 PM**

**in**

**Case No(s). 24-0196-EL-RDR**

Summary: Application Application of AES Ohio to update its Transmission Cost Recovery Rider with new rates to be effective on a bills rendered basis beginning on June 1, 2024. electronically filed by Miss Pamela Archer on behalf of The Dayton Power and Light Company d/b/a AES Ohio.