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March 30, 2022

Via DelaFile:

Ms. Donna Nickerson
Secretary, Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

**Re: Request for Approval of Delmarva Power & Light Company's
Standard Offer Service Rates, Procurement Cost Adjustment
and Reasonable Allowance for Retail Margin Filing**

Dear Secretary Nickerson,

Pursuant to the provisions of the Settlement Agreement in Docket No. 04-391 approved by the Delaware Public Service Commission (“Commission”) in its Findings, Opinion and Order No. 6746, dated October 11, 2005, by the Commission on April 24, 2007 in Order No. 7162, and further approved by the Commission on December 21, 2021 in Order No. 9933 in Docket Nos. 09-9 and 04-391, Delmarva Power & Light Company hereby submits for approval its 2022-23 Standard Offer Service Rates, Procurement Cost Adjustment and RARM filing, including its revised Delaware Electric Tariffs and supporting documentation.

This filing is organized as follows:

- Exhibit A - Revised Electric Tariff Sheets
- Exhibit B - Redline format Tariff Sheets
- Exhibit C - PCA calculation and supporting work papers
- Exhibit D - SOS Rate calculation
- Exhibit E - Bill Impact and Price to Compare Information
- Exhibit F - RARM Rate calculation and supporting work papers



Should you have any questions, please feel free to contact me at dawn.crompton@exeloncorp.com or Bob Coan at bob.coan@pepcoholdings.com.

Respectfully,

A handwritten signature in blue ink, appearing to read "DKC".

Dawn Kurtz Crompton (#5579)

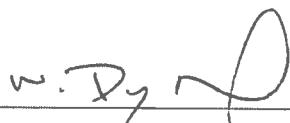
Enclosures

Cc: Pamela Knotts
Andrew Slater
Robert Coan

STATE OF DELAWARE)
)
COUNTY OF NEW CASTLE) SS.

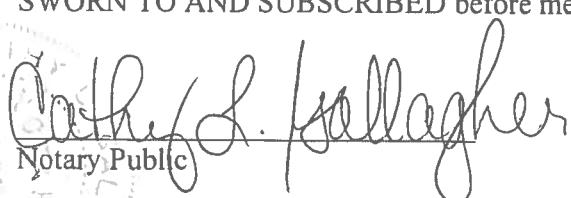
On this 21st Day of March, 2022, personally came before me, the subscriber, a Notary Public in and for the State and County, W. Douglas Mokoid, President, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

REGARDING: Annual filing for Delaware Standard Offer Service tariff updates.



W Douglas Mokoid
President – Delmarva Power

SWORN TO AND SUBSCRIBED before me this 21st day of March 2022,


Cathy L. Gallagher
Notary Public

My Commission expires: _____

Cathy L. Gallagher
NOTARY PUBLIC
State of New Jersey
ID # 2417871
My Commission Expires 2/28/2027

EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | SUMMER Billing Months <u>June Through September</u> | WINTER Billing Months <u>October Through May</u> |
|-------------------------------|---|--|
|-------------------------------|---|--|

RESIDENTIAL "R"**Delivery Service Charges:**

| | | |
|-------------------------------------|----------------|----------------|
| Customer Charge | \$12.60 | \$12.60 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |

Distribution Charge

| | | |
|--------------------|-----------------------|----------------|
| First 500 kWh Rate | \$0.040133/kWh | \$0.040133/kWh |
| Excess kWh Rate | \$0.040133/kWh | \$0.040133/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| EDIT Sur Credits | Refer to Rider "EDIT" | |
| EE Surcharge | Refer to Rider "EE" | |

Supply Service Charges:

| | | |
|--|--------------------|--------------------|
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |

| | | |
|---------------------------------------|--------------------|--------------------|
| Supply Capacity, Energy and Ancillary | | |
| First 500 kWh Rate | \$ 0.058179/kWh | \$ 0.064943/kWh |
| Excess kWh Rate | \$ 0.058179/kWh | \$ 0.064943/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

Filed March 30, 2022

Effective with Usage On and After June 1, 2022

Proposed

MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|--|--|---|
| RESIDENTIAL – SPACE HEATING “R” | | |
| Delivery Service Charges: | | |
| Customer Charge | \$12.60 | \$12.60 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| Distribution Charge | | |
| First 500 kWh Rate | \$0.035084/kWh | \$0.035084/kWh |
| Excess kWh Rate | \$0.035084/kWh | \$0.035084/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| EDIT Sur Credits | Refer to Rider “EDIT” | |
| EE Surcharge | Refer to Rider “EE” | |
| Supply Service Charges: | | |
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| Summer First 500 kWh Rate | \$0.057711/kWh | |
| Summer Excess kWh Rate | \$0.057711/kWh | |
| Winter First 1200 kWh Rate | | \$0.059525/kWh |
| Winter Excess kWh Rate | | \$0.059525/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|---|--|---|
| <u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u> | | |
| <u>Delivery Service Charges:</u> | | |
| Customer Charge | \$19.86 | \$19.86 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| Distribution Charge | | |
| On-Peak Rate | \$0.066845/kWh | \$0.066845/kWh |
| Off-Peak Rate | \$0.007773/kWh | \$0.007773/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| EDIT Sur Credits | Refer to Rider “EDIT” | |
| EE Surcharge | Refer to Rider “EE” | |
| <u>Supply Service Charges:</u> | | |
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| On-Peak Rate | \$ 0.088959/kWh | \$ 0.096335/kWh |
| Off-Peak Rate | \$ 0.033225/kWh | \$ 0.040823/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|--|--|---|
| <u>Plug-In Vehicle Charging – “PIV”</u> | | |
| <u>Delivery Service Charges:</u> | | |
| Customer Charge | \$0.00 | \$0.00 |
| Distribution Charge | \$0.040133/kWh | \$0.040133/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| EDIT Sur Credits | Refer to Rider “EDIT” | |
| EE Surcharge | Refer to Rider “EE” | |
| PIV-Green (Optional) | Refer to Rider PIV-Green | |
| <u>Supply Service Charges:</u> | | |
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| On-Peak | \$ 0.100386/kWh | \$ 0.125035/kWh |
| Off-Peak | \$ 0.025843/kWh | \$ 0.035673/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |
| Peak Energy Savings Credit | Refer to Rider “DP” | |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

MONTHLY CHARGES AND RATES

| SUMMER Billing Months <u>June Through September</u> | WINTER Billing Months <u>October Through May</u> |
|---|--|
|---|--|

SERVICE CLASSIFICATION**SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”****Delivery Service Charges:**

| | | |
|-------------------------------------|----------------|----------------|
| Customer Charge | \$16.51 | \$16.51 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| | | |
| Distribution Charge | \$0.054141/kWh | \$0.054141/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|--|--------------------|--------------------|
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | \$ 0.055531/kWh | \$ 0.060066/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”**Delivery Service Charges:**

| | | |
|-------------------------------------|----------------|----------------|
| Minimum Charge | \$6.01 | \$6.01 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| | | |
| Distribution Charge | \$0.024476/kWh | \$0.024476/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Fund | \$0.000095/kWh | \$0.000095/kWh |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|---|--------------------|--------------------|
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service(Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | \$ 0.057397/kWh | \$ 0.062105/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2022

Proposed

Effective with Usage On and After June 1, 2022

MONTHLY CHARGES AND RATES

| SUMMER Billing Months <u>June Through September</u> | WINTER Billing Months <u>October Through May</u> |
|---|--|
|---|--|

SERVICE CLASSIFICATION**SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”**

| <u>Delivery Service Charges:</u> | Closed to new Customers | Closed to new Customers |
|---|-------------------------|-------------------------|
| Minimum Charge | \$6.01 | \$6.01 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| | | |
| Distribution Charge | \$0.025370/kWh | \$0.025370/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| | | |
| EDIT Sur Credits | | Refer to Rider “EDIT” |

Supply Service Charges:

| | | |
|---|--------------------|--------------------|
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service(Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | \$ 0.052168/kWh | \$ 0.056392/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2022

Effective with Usage On and After June 1, 2022

Proposed

MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u> | <u>WINTER</u> <u>Billing Months</u> <u>October Through May</u> |
|---|---|--|
| MEDIUM GENERAL SERVICE – SECONDARY “MGS-S” | | |

Delivery Service Charges:

| | | |
|-------------------------------------|----------------|----------------|
| Customer Charge | \$75.02 | \$75.02 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| Distribution Charge | | |
| Demand Rate | \$6.0856/kW | \$6.0856/kW |
| Energy Rate | \$0.000000/kWh | \$0.000000/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|--|--------------------|--------------------|
| Transmission Service Charge | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| Demand Rate | \$ 9.910394/kW | \$ 6.469242/kW |
| Energy Rate | \$ 0.036722/kWh | \$ 0.045840/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

OFF-PEAK SERVICE – SECONDARY “MGS-S”

| | | |
|---------------------------------|--------|--------|
| Same Charges and Rates as MGS-S | | |
| Plus an Additional Charge | \$8.99 | \$8.99 |

OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”**Delivery Service Charges:**

| | | |
|-------------------------------------|----------------|----------------|
| Customer Charge | \$19.81 | \$19.81 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| Distribution Charge | \$0.036146/kWh | \$0.036146/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|---|--------------------|--------------------|
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service(Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| Procurement Cost Adjustment | \$ 0.046925/kWh | \$ 0.050665/kWh |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2022

Effective with Usage On and After June 1, 2022

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MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|-------------------------------|--|---|
|-------------------------------|--|---|

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

| | | |
|-------------------------------------|----------------|----------------|
| Customer Charge | \$236.59 | \$236.59 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |

| | | |
|------------------------------------|--|----------------|
| Distribution Charge | | |
| Demand Rate | \$5.9555/kW | \$5.9555/kW |
| On-Peak Rate | \$0.000000/kWh | \$0.000000/kWh |
| Off-Peak Rate | \$0.000000/kWh | \$0.000000/kWh |
| Power Factor Charge or Credit | \$0.030000/kW | \$0.030000/kW |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| RARM (eligible HPS Customers Only) | | |
| Capacity PLC < 600 KW | \$150 per month plus \$0.019889 per kW of Capacity PLC | |
| Capacity PLC >= 600 KW | \$404.90 per month | |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|--|--------------------|--------------------|
| Transmission Demand Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| Demand Rate | \$9.042032/kW | \$6.813775/kW |
| On-Peak Rate | \$0.057299/kWh | \$0.066353/kWh |
| Off-Peak Rate | \$0.047032/kWh | \$0.053349/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |
| Or | | |
| Hourly Priced Service: | Refer to Rider HPS | Refer to Rider HPS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|--|--|---|
| <u>GENERAL SERVICE - PRIMARY "GS-P"</u> | | |
| <u>Delivery Service Charges:</u> | | |
| Customer Charge | \$658.15 | \$658.15 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| | | |
| Distribution Charge | | |
| Demand Rate | \$4.9488/kW | \$4.9488/kW |
| Power Factor Charge or Credit | \$0.030000/kW | \$0.030000/kW |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| | | |
| RARM (eligible HPS Customers Only) | | |
| Capacity PLC < 600 kW | \$150 per month plus \$0.019889 per kW of Capacity PLC | |
| Capacity PLC >= 600 kW | \$404.90 per month | |
| | | |
| EDIT Sur Credits | | Refer to Rider "EDIT" |

Supply Service Charges:

| | | |
|--|--------------------|--------------------|
| Transmission Demand Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| Demand Rate | \$10.695034/kW | \$7.218991/kW |
| On-Peak Rate | \$0.037358/kWh | \$0.042316/kWh |
| Off-Peak Rate | \$0.028395/kWh | \$0.032335/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |
| Or | | |
| Hourly Priced Service: | Refer to Rider HPS | Refer to Rider HPS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.
For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed March 30, 2022

Effective with Usage On and After June 1, 2022

Proposed

MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | SUMMER Billing Months <u>June Through September</u> | WINTER Billing Months <u>October Through May</u> |
|-------------------------------|---|--|
|-------------------------------|---|--|

GENERAL SERVICE – TRANSMISSION “GS-T”Delivery Service Charges:

| | | |
|-------------------------------------|----------------|----------------|
| Customer Charge | \$4,427.11 | \$4,427.11 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |

| | | |
|-------------------------------|--|----------------|
| Distribution Demand Charge | | |
| Demand Rate | \$0.0644/kW | \$0.0644/kW |
| Power Factor Charge or Credit | \$0.030000/kW | \$0.030000/kW |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| RARM | | |
| Capacity PLC < 600 kW | \$400 per month plus \$0.019889 per kW of Capacity PLC | |
| Capacity PLC >= 600 kW | \$654.90 per month | |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|-----------------------|--------------------|--------------------|
| Hourly Priced Service | Refer to Rider HPS | Refer to Rider HPS |
|-----------------------|--------------------|--------------------|

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION**

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.006693/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.040954/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.006693/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

\$0.040954/kWh

Supply, Capacity, Energy & Ancillary

Refer to Rider SOS

Procurement Cost Adjustment

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

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Effective with Usage On and After June 1, 2022

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RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

| <u>SOS Customer Grouping</u> | | |
|------------------------------|---|----------------------|
| 1. | R, Space Heating R, R-TOU-ND, PIV SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X | \$0.002149 per kWh |
| 2. | MGS-S | \$0.002798 per kWh |
| 3. | LGS-S | \$0.020831 per kWh |
| 4. | GS-P | \$(0.008815) per kWh |

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$4.147227 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$(0.003361) per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

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Effective with Usage On and After June 1, 2022

Proposed

EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|-------------------------------|--|---|
|-------------------------------|--|---|

RESIDENTIAL "R"**Delivery Service Charges:**

| | | |
|-------------------------------------|-----------------------|----------------|
| Customer Charge | \$12.60 | \$12.60 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| | | |
| Distribution Charge | | |
| First 500 kWh Rate | \$0.040133/kWh | \$0.040133/kWh |
| Excess kWh Rate | \$0.040133/kWh | \$0.040133/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| EDIT Sur Credits | Refer to Rider "EDIT" | |
| EE Surcharge | Refer to Rider "EE" | |

Supply Service Charges:

| | | |
|--|----------------------|----------------------|
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| | | |
| Supply Capacity, Energy and Ancillary | | |
| First 500 kWh Rate | \$0.052148058179/kWh | \$0.059285064943/kWh |
| Excess kWh Rate | \$0.052148058179/kWh | \$0.059285064943/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

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MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|--|--|---|
| RESIDENTIAL – SPACE HEATING “R” | | |
| Delivery Service Charges: | | |
| Customer Charge | \$12.60 | \$12.60 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| Distribution Charge | | |
| First 500 kWh Rate | \$0.035084/kWh | \$0.035084/kWh |
| Excess kWh Rate | \$0.035084/kWh | \$0.035084/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| EDIT Sur Credits | Refer to Rider “EDIT” | |
| EE Surcharge | Refer to Rider “EE” | |
| Supply Service Charges: | | |
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| Summer First 500 kWh Rate | \$0. 051753057711 /kWh | |
| Summer Excess kWh Rate | \$0. 051753057711 /kWh | |
| Winter First 1200 kWh Rate | | \$0. 051041059525 /kWh |
| Winter Excess kWh Rate | | \$0. 051041059525 /kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

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MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|---|--|---|
| <u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u> | | |
| <u>Delivery Service Charges:</u> | | |
| Customer Charge | \$19.86 | \$19.86 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| Distribution Charge | | |
| On-Peak Rate | \$0.066845/kWh | \$0.066845/kWh |
| Off-Peak Rate | \$0.007773/kWh | \$0.007773/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| EDIT Sur Credits | Refer to Rider “EDIT” | |
| EE Surcharge | Refer to Rider “EE” | |
| <u>Supply Service Charges:</u> | | |
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| On-Peak Rate | \$0. <u>083694088959</u> /kWh | \$0. <u>091482096335</u> /kWh |
| Off-Peak Rate | \$0. <u>026032033225</u> /kWh | \$0. <u>033894040823</u> /kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|--|--|---|
| <u>Plug-In Vehicle Charging – “PIV”</u> | | |
| <u>Delivery Service Charges:</u> | | |
| Customer Charge | \$0.00 | \$0.00 |
| Distribution Charge | \$0.040133/kWh | \$0.040133/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| EDIT Sur Credits | Refer to Rider “EDIT” | |
| EE Surcharge | Refer to Rider “EE” | |
| PIV-Green (Optional) | Refer to Rider PIV-Green | |
| <u>Supply Service Charges:</u> | | |
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| On-Peak | \$0. <u>093093</u> <u>100386</u> /kWh | \$0. <u>118153</u> <u>125035</u> /kWh |
| Off-Peak | \$0. <u>020779</u> <u>025843</u> /kWh | \$0. <u>030644</u> <u>035673</u> /kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |
| Peak Energy Savings Credit | Refer to Rider “DP” | |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

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Proposed

MONTHLY CHARGES AND RATES

| SUMMER Billing Months <u>June Through September</u> | WINTER Billing Months <u>October Through May</u> |
|---|--|
|---|--|

SERVICE CLASSIFICATIONSMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”Delivery Service Charges:

| | | |
|-------------------------------------|----------------|----------------|
| Customer Charge | \$16.51 | \$16.51 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| | | |
| Distribution Charge | \$0.054141/kWh | \$0.054141/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|--|----------------------|----------------------|
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | \$0.049407055531/kWh | \$0.052574060066/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”

| <u>Delivery Service Charges:</u> | Closed to new Customers | Closed to new Customers |
|-------------------------------------|-------------------------|-------------------------|
| Minimum Charge | \$6.01 | \$6.01 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| | | |
| Distribution Charge | \$0.024476/kWh | \$0.024476/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Fund | \$0.000095/kWh | \$0.000095/kWh |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|---|----------------------|----------------------|
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service(Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | \$0.050162057397/kWh | \$0.053420062105/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
 For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

| SUMMER Billing Months <u>June Through September</u> | WINTER Billing Months <u>October Through May</u> |
|---|--|
|---|--|

SERVICE CLASSIFICATION**SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”**

| <u>Delivery Service Charges:</u> | Closed to new Customers | Closed to new Customers |
|-------------------------------------|-------------------------|-------------------------|
| Minimum Charge | \$6.01 | \$6.01 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| | | |
| Distribution Charge | \$0.025370/kWh | \$0.025370/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| | | |
| EDIT Sur Credits | | Refer to Rider “EDIT” |

Supply Service Charges:

| <u>Supply Service Charges:</u> | Refer to Rider SOS | Refer to Rider SOS |
|---|----------------------|----------------------|
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service(Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | \$0.041453052168/kWh | \$0.043658056392/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

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MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|---|--|---|
| MEDIUM GENERAL SERVICE – SECONDARY “MGS-S” | | |

Delivery Service Charges:

| | | |
|-------------------------------------|----------------|----------------|
| Customer Charge | \$75.02 | \$75.02 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| Distribution Charge | | |
| Demand Rate | \$6.0856/kW | \$6.0856/kW |
| Energy Rate | \$0.000000/kWh | \$0.000000/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|---|-----------------------|------------------------|
| Transmission Service Charge | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| Demand Rate | \$7.5387209.910394/kW | \$5.191393.6.469242/kW |
| Energy Rate | \$0.031554036722/kWh | \$0.040185045840/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

OFF-PEAK SERVICE – SECONDARY “MGS-S”

| | | |
|---------------------------------|--------|--------|
| Same Charges and Rates as MGS-S | | |
| Plus an Additional Charge | \$8.99 | \$8.99 |

OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”Delivery Service Charges:

| | | |
|-------------------------------------|----------------|----------------|
| Customer Charge | \$19.81 | \$19.81 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| Distribution Charge | \$0.036146/kWh | \$0.036146/kWh |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|--|----------------------|----------------------|
| Transmission Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service(Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | \$0.035663046925/kWh | \$0.037167050665/kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed December 7, 2021March 30, 2022 Effective with Usage On and After September 17, 2021June 1, 2022

Filed in Compliance with Order No. 9923 in Docket No. 21-0199 And Order No. 9926 in Docket No. 21-

0198 To Reflect SOS/PCA/RARM/RPS Approved as Final (Originally Effective June 1, 2021)

MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|-------------------------------|--|---|
|-------------------------------|--|---|

LARGE GENERAL SERVICE – SECONDARY “LGS-S”**Delivery Service Charges:**

| | | |
|-------------------------------------|--|----------------|
| Customer Charge | \$236.59 | \$236.59 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| | | |
| Distribution Charge | | |
| Demand Rate | \$5.9555/kW | \$5.9555/kW |
| On-Peak Rate | \$0.000000/kWh | \$0.000000/kWh |
| Off-Peak Rate | \$0.000000/kWh | \$0.000000/kWh |
| Power Factor Charge or Credit | \$0.030000/kW | \$0.030000/kW |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| RARM (eligible HPS Customers Only) | | |
| Capacity PLC < 600 KW | \$150 per month plus \$0. 003372019889 per kW of Capacity PLC | |
| Capacity PLC >= 600 KW | \$181.89404.90 per month | |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|--|------------------------------------|------------------------------------|
| Transmission Demand Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| Supply Capacity, Energy and Ancillary | | |
| Demand Rate | \$ 7.2587749.042032 /kW | \$ 5.3267406.813775 /kW |
| On-Peak Rate | \$ 0.053168057299 /kWh | \$ 0.059534066353 /kWh |
| Off-Peak Rate | \$ 0.044925047032 /kWh | \$ 0.049366053349 /kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |
| Or | | |
| Hourly Priced Service: | Refer to Rider HPS | Refer to Rider HPS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~December 7, 2021~~March 30, 2022 Effective with Usage On and After ~~September 17, 2021~~June 1, 2022

~~Filed in Compliance with Order No. 9923 in Docket No. 21-0199
And Order No. 9926 in Docket No. 21-0198
To Reflect SOS-PCA-RARM-RPS Approved as Final
(Originally Effective June 1, 2021)
Proposed~~

MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|-------------------------------|--|---|
|-------------------------------|--|---|

GENERAL SERVICE - PRIMARY "GS-P"Delivery Service Charges:

| | | |
|-------------------------------------|--|-----------------------|
| Customer Charge | \$658.15 | \$658.15 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |
| | | |
| Distribution Charge | | |
| Demand Rate | \$4.9488/kW | \$4.9488/kW |
| Power Factor Charge or Credit | \$0.030000/kW | \$0.030000/kW |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| RARM (eligible HPS Customers Only) | | |
| Capacity PLC < 600 kW | \$150 per month plus \$0. 003372019889 per kW of Capacity PLC | |
| Capacity PLC >= 600 kW | \$181.89404.90 per month | |
| | | |
| EDIT Sur Credits | | Refer to Rider "EDIT" |

Supply Service Charges:

| | | |
|--|---|--|
| Transmission Demand Rate | Refer to Rider SOS | Refer to Rider SOS |
| Standard Offer Service (Refer to Rider SOS): | | |
| | | |
| Supply Capacity, Energy and Ancillary | | |
| Demand Rate | \$ 7.392075 <ins>10.695034</ins> /kW | \$ 5.392192 <ins>7.218991</ins> /kW |
| On-Peak Rate | \$0. 02203203 <ins>7358</ins> /kWh | \$0. 0281720423 <ins>16</ins> /kWh |
| Off-Peak Rate | \$0. 0158360283 <ins>95</ins> /kWh | \$0. 0207170323 <ins>35</ins> /kWh |
| Procurement Cost Adjustment | Refer to Rider SOS | Refer to Rider SOS |
| Or | | |
| Hourly Priced Service: | Refer to Rider HPS | Refer to Rider HPS |

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES

| <u>SERVICE CLASSIFICATION</u> | <u>SUMMER</u> Billing Months <u>June Through September</u> | <u>WINTER</u> Billing Months <u>October Through May</u> |
|-------------------------------|--|---|
|-------------------------------|--|---|

GENERAL SERVICE – TRANSMISSION “GS-T”Delivery Service Charges:

| | | |
|-------------------------------------|----------------|----------------|
| Customer Charge | \$4,427.11 | \$4,427.11 |
| Renewable Portfolio Standard Charge | \$0.006693/kWh | \$0.006693/kWh |

| | | |
|-------------------------------|--|----------------|
| Distribution Demand Charge | | |
| Demand Rate | \$0.0644/kW | \$0.0644/kW |
| Power Factor Charge or Credit | \$0.030000/kW | \$0.030000/kW |
| Green Energy Fund | \$0.000356/kWh | \$0.000356/kWh |
| Low-Income Charge | \$0.000095/kWh | \$0.000095/kWh |
| RARM | | |
| Capacity PLC < 600 kW | \$400 per month plus \$0. 003372019889 per kW of Capacity PLC | |
| Capacity PLC >= 600 kW | \$431.89654.90 per month | |

EDIT Sur Credits

Refer to Rider “EDIT”

Supply Service Charges:

| | | |
|-----------------------|--------------------|--------------------|
| Hourly Priced Service | Refer to Rider HPS | Refer to Rider HPS |
|-----------------------|--------------------|--------------------|

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

MONTHLY CHARGES AND RATES**SERVICE CLASSIFICATION****OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION**

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.006693/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.~~035199040954~~/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge

\$0.006693/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

EDIT Sur Credits

Refer to Rider "EDIT"

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.~~035199040954~~/kWh

Procurement Cost Adjustment

Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

For applicability of Distribution System Improvement Charge refer to Rider DSIC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

Filed ~~December 7, 2021~~ March 30, 2022 Effective with Usage On and After ~~September 17, 2021~~ June 1, 2022

~~Filed in Compliance with Order No. 9923 in Docket No. 21-0199~~

~~And Order No. 9926 in Docket No. 21-0198~~

~~To Reflect SOS/PCA/RARM/RPS Approved as Final~~

~~(Originally Effective June 1, 2021)~~

Proposed

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

SOS Customer Grouping

| | |
|---|------------------------------|
| 1. R, Space Heating R, R-TOU-ND, PIV SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X | \$(\$0.001557)002149 per kWh |
| 2. MGS-S | \$0.005877002798 per kWh |
| 3. LGS-S | \$0.024125020831 per kWh |
| 4. GS-P | \$(\$0.009927008815) per kWh |

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

Filed December 7, 2024 March 30, 2022

Effective with Usage On and After June 1, 2021-2022

Filed in Compliance with Order No. 9923 in Docket No. 21-0199
To Reflect SOS PCA RARM Approved as Final

SOS/PCA/RARM Annual Filing Page 30 of 78 (Originally Effective June 1, 2021)
Proposed

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$4.147227 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is ~~\$\$(0.00000003361)~~ per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

Filed ~~December 7, 2021~~March 30, 2022 Effective with Usage On and After ~~September 1, 2021~~June 1, 2022

~~Filed in Compliance with Order No. 9923 in Docket No. 21-0199
To Reflect SOS PCA RARM Approved as Final
(Originally Effective June 1, 2021)
SOS/PCA/RARM Annual Filing Page 31 of 78
Proposed~~

EXHIBIT C

PCA Rate Calculations

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment
June 2022 through May 2023

Exhibit C

12 MONTHS ACTUAL

| | Residential & Small Commercial | MGS | LGS | GSP | Hourly | Total |
|--|---|----------------------------|--------------------------|----------------------------|---------------------------|----------------------------|
| Forecasted Sales | 3,075,814,818 | 492,144,957 | 33,913,568 | 110,975,899 | 12,136,366 | 3,724,985,609 |
| Generation | \$ 4,398,117 | \$ (719,704) | \$ 583,688 | \$ (1,808,210) | \$ (32,645) | \$ 2,421,246 |
| Transmission | 2,080,235 | 2,069,143 | 108,419 | 849,741 | (7,316) | 5,100,222 |
| Total | <u>\$ 6,478,352</u> | <u>\$ 1,349,439</u> | <u>\$ 692,107</u> | <u>\$ (958,469)</u> | <u>\$ (39,961)</u> | <u>\$ 7,521,468</u> |
| Estimated Monthly Payment | \$ 549,414 | \$ 114,443 | \$ 58,696 | \$ (81,285) | \$ (3,389) | \$ 637,878 |
| | \$ 0.002143 | \$ 0.002790 | \$ 0.020769 | \$ (0.008789) | \$ (0.003351) | |
| Gross Receipts & Reg Tax Gross Up Factor | 1.003009 | 1.003009 | 1.003009 | 1.003009 | 1.003009 | |
| PCA (\$/kWh) * | <u>\$ 0.002149</u> | <u>\$ 0.002798</u> | <u>\$ 0.020831</u> | <u>\$ (0.008815)</u> | <u>\$ (0.003361)</u> | |
| Interest Rate | 3.25% | | | | | |

* Positive is an undercollection, Negative an overcollection
(Over) / Under Recovered

Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Procurement Cost
For January 2021 Through December 2021

| Billing Month | Actual Total DE SOS kWh Sales | Procurement Revenue (\$) | Procurement Costs (\$) | Deferred Monthly Activity (\$) | Procurement Deferred Balance YTD (\$) | Procurement Deferred Balance Cumulative (\$) | Interest (\$) | Interest Cumulative (\$) | Total Deferred Procurement and Interest Cumulative (\$) |
|--|-------------------------------|--------------------------|------------------------|--------------------------------|---------------------------------------|--|---------------|--------------------------|---|
| Beginning Balance from Prior Period | | | | | | | | | |
| January | 348,560,433 | 19,144,123 | 21,666,833 | 2,522,710 | 2,522,710 | 2,750,510 | 4,033 | (409,518) | 2,340,992 |
| February | 320,015,866 | 18,198,678 | 20,118,889 | 1,920,211 | 4,442,922 | 4,670,722 | 10,050 | (399,468) | 4,271,254 |
| March | 292,140,909 | 16,743,008 | 15,606,326 | (1,136,682) | 3,306,240 | 3,534,040 | 11,111 | (388,357) | 3,145,683 |
| April | 252,550,577 | 14,455,911 | 12,134,007 | (2,321,904) | 984,335 | 1,212,135 | 6,428 | (381,929) | 830,206 |
| May | 250,422,672 | 14,432,002 | 12,877,508 | (1,554,494) | (570,159) | (342,359) | 1,178 | (380,751) | (723,110) |
| June | 331,487,150 | 16,777,981 | 16,925,077 | 147,096 | (423,062) | (195,262) | (729) | (381,480) | (576,742) |
| July | 420,022,329 | 20,668,600 | 21,339,441 | 670,841 | 247,779 | 475,579 | 380 | (381,100) | 94,479 |
| August | 393,146,341 | 19,611,862 | 20,530,168 | 918,306 | 1,166,085 | 1,393,885 | 2,531 | (378,569) | 1,015,316 |
| September | 306,886,188 | 15,531,789 | 17,618,452 | 2,086,662 | 3,252,748 | 3,480,548 | 6,600 | (371,969) | 3,108,579 |
| October | 239,022,448 | 13,790,356 | 12,904,299 | (886,058) | 2,366,690 | 2,594,490 | 8,227 | (363,742) | 2,230,748 |
| November | 265,534,463 | 14,209,640 | 14,646,745 | 437,106 | 2,803,796 | 3,031,596 | 7,619 | (356,123) | 2,675,473 |
| December | 327,439,311 | 16,851,297 | 16,589,213 | (262,084) | 2,541,712 | 2,769,512 | 7,856 | (348,267) | \$ 2,421,245 |
| Total | 3,747,228,687 | 200,415,247 | 202,956,959 | 2,541,712 | | 65,284 | | | |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | | | | | |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|
| Jan - Mar, 2021 | 3.25% | Apr - Jun, 2021 | 3.25% | Jul - Sep, 2021 | 3.25% | Oct - Dec, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|

Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Procurement Expenses
For January 2021 Through December 2021

| Billing Month | Actual R, RSH, and SGS-S DE SOS kWh Sales | Procurement Revenue (\$) | Procurement Costs (\$) | Deferred Monthly Activity (\$) | Procurement Deferred Balance YTD (\$) | Procurement Deferred Balance Cumulative (\$) | Interest (\$) | Interest Cumulative (\$) | Total Deferred Procurement and Interest Cumulative (\$) |
|--|---|--------------------------|------------------------|--------------------------------|---------------------------------------|--|---------------|--------------------------|---|
| Beginning Balance from Prior Period | | | | | | | | | |
| January | 298,754,476 | 16,780,793 | 18,762,731 | 1,981,938 | 1,981,938 | 2,628,098 | 4,434 | 251,739 | 2,879,837 |
| February | 273,263,300 | 15,723,855 | 17,567,202 | 1,843,346 | 3,825,284 | 4,471,444 | 9,614 | 261,353 | 4,732,797 |
| March | 246,479,322 | 14,375,845 | 13,294,632 | (1,081,213) | 2,744,071 | 3,390,231 | 10,646 | 271,999 | 3,662,230 |
| April | 209,372,065 | 12,212,186 | 10,022,108 | (2,190,078) | 553,993 | 1,200,153 | 6,216 | 278,215 | 1,478,368 |
| May | 198,672,523 | 11,637,635 | 10,604,180 | (1,033,455) | (479,463) | 166,697 | 1,851 | 280,066 | 446,763 |
| June | 273,097,909 | 13,835,153 | 14,357,865 | 522,712 | 43,250 | 689,410 | 1,159 | 281,225 | 970,635 |
| July | 349,247,076 | 17,396,524 | 18,407,645 | 1,011,120 | 1,054,370 | 1,700,530 | 3,236 | 284,461 | 1,984,991 |
| August | 329,862,422 | 16,564,979 | 17,392,197 | 827,218 | 1,881,588 | 2,527,748 | 5,726 | 290,187 | 2,817,935 |
| September | 251,901,268 | 13,018,647 | 14,713,468 | 1,694,821 | 3,576,409 | 4,222,569 | 9,141 | 299,328 | 4,521,897 |
| October | 188,086,301 | 11,251,009 | 10,362,635 | (888,374) | 2,688,035 | 3,334,195 | 10,233 | 309,561 | 3,643,756 |
| November | 209,882,571 | 11,468,862 | 12,283,587 | 814,725 | 3,502,760 | 4,148,920 | 10,133 | 319,694 | 4,468,614 |
| December | 265,562,257 | 13,977,106 | 13,895,483 | (81,623) | 3,421,137 | 4,067,297 | 11,126 | 330,820 | \$ 4,398,117 |
| Total | 3,094,181,490 | 168,242,595 | 171,663,733 | 3,421,137 | | 83,515 | | | |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | | | | | |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|
| Jan - Mar, 2021 | 3.25% | Apr - Jun, 2021 | 3.25% | Jul - Sep, 2021 | 3.25% | Oct - Dec, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|

Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Procurement Expenses
For January 2021 Through December 2021

| Billing Month | Actual MGS-S DE SOS kWh Sales | Procurement Revenue (\$) | Procurement Costs (\$) | Deferred Monthly Activity (\$) | Procurement Deferred Balance YTD (\$) | Procurement Deferred Balance Cumulative (\$) | Interest Interest (\$) | Interest Cumulative (\$) | Total Deferred Procurement and Interest Cumulative (\$) |
|--|-------------------------------|--------------------------|------------------------|--------------------------------|---------------------------------------|--|------------------------|--------------------------|---|
| Beginning Balance from Prior Period | | | | | | | | | |
| January | 39,992,638 | 1,801,449 | 2,281,268 | 479,819 | 479,819 | 329,427 | 242 | (410,289) | (80,862) |
| February | 36,331,268 | 1,826,478 | 2,095,825 | 269,347 | 749,167 | 598,775 | 1,257 | (409,032) | 189,743 |
| March | 37,661,279 | 1,899,850 | 1,926,162 | 26,311 | 775,478 | 625,086 | 1,657 | (407,375) | 217,711 |
| April | 35,297,053 | 1,783,696 | 1,708,802 | (74,894) | 700,584 | 550,193 | 1,592 | (405,783) | 144,410 |
| May | 37,843,365 | 2,109,057 | 1,717,817 | (391,240) | 309,344 | 158,952 | 960 | (404,823) | (245,871) |
| June | 46,286,810 | 2,340,015 | 2,043,093 | (296,922) | 12,422 | (137,969) | 28 | (404,795) | (542,764) |
| July | 51,438,427 | 2,429,755 | 2,299,102 | (130,653) | (118,231) | (268,622) | (551) | (405,346) | (673,968) |
| August | 49,765,039 | 2,442,096 | 2,345,365 | (96,731) | (214,961) | (365,353) | (859) | (406,205) | (771,558) |
| September | 40,509,944 | 1,819,623 | 2,200,503 | 380,880 | 165,919 | 15,527 | (474) | (406,679) | (391,152) |
| October | 36,509,982 | 1,859,832 | 1,885,046 | 25,214 | 191,133 | 40,741 | 76 | (406,603) | (365,862) |
| November | 40,578,925 | 2,099,342 | 1,768,660 | (330,682) | (139,550) | (289,941) | (337) | (406,940) | (696,881) |
| December | 42,868,982 | 2,031,049 | 2,009,041 | (22,008) | (161,557) | (311,949) | (815) | (407,755) | \$ (719,704) |
| Total | 495,083,712 | 24,442,242 | 24,280,684 | (161,557) | | | 2,776 | | |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | |
|-----------------|-------|-----------------|-------|
| Jan - Mar, 2021 | 3.25% | Apr - Jun, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|

| | | | |
|-----------------|-------|-----------------|-------|
| Jul - Sep, 2021 | 3.25% | Oct - Dec, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|

Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Procurement Expenses
For January 2021 Through December 2021

| Billing Month | Actual LGS-S DE SOS kW/h Sales | Procurement Revenue (\$) | Procurement Costs (\$) | Deferred Monthly Activity (\$) | Procurement Deferred Balance YTD (\$) | Procurement Deferred Balance Cumulative (\$) | Interest Interest (\$) | Interest Cumulative (\$) | Total Deferred Procurement and Interest Cumulative (\$) |
|--|--------------------------------|--------------------------|------------------------|--------------------------------|---------------------------------------|--|------------------------|--------------------------|---|
| Beginning Balance from Prior Period | | | | | | | | | |
| January | 2,158,307 | 151,233 | 213,957 | 62,724 | 62,724 | 919,117 | 2,404 | 152,585 | 1,071,702 |
| February | 4,210,917 | 261,757 | 126,568 | (135,189) | (72,465) | 783,928 | 2,306 | 154,891 | 938,819 |
| March | 1,768,621 | 148,295 | 84,416 | (63,879) | (136,344) | 720,050 | 2,037 | 156,928 | 876,978 |
| April | 2,238,829 | 158,790 | 103,691 | (55,099) | (191,443) | 664,950 | 1,876 | 158,804 | 823,754 |
| May | 2,150,307 | 16,695 | 121,467 | 104,772 | (86,671) | 769,722 | 1,943 | 160,747 | 930,469 |
| June | 2,451,661 | 156,000 | 127,728 | (28,271) | (114,942) | 741,451 | 2,046 | 162,793 | 904,244 |
| July | 4,454,732 | 273,399 | 142,274 | (131,125) | (246,067) | 610,326 | 1,831 | 164,624 | 774,950 |
| August | 3,099,375 | 196,863 | 126,967 | (69,895) | (315,962) | 540,431 | 1,558 | 166,182 | 706,613 |
| September | 2,726,976 | 160,278 | 123,724 | (36,554) | (352,516) | 503,878 | 1,414 | 167,596 | 671,474 |
| October | 2,788,565 | 183,263 | 154,873 | (28,390) | (380,906) | 475,487 | 1,326 | 168,922 | 644,409 |
| November | 2,761,253 | 178,934 | 148,679 | (30,255) | (411,161) | 445,233 | 1,247 | 170,169 | 615,402 |
| December | 3,306,534 | 195,433 | 162,557 | (32,875) | (444,036) | 412,358 | 1,161 | 171,330 | \$ 583,688 |
| Total | 34,116,077 | 2,080,939 | 1,636,903 | (444,036) | | | 21,149 | | |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | |
|-----------------|-------|-----------------|-------|
| Jan - Mar, 2021 | 3.25% | Apr - Jun, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|

| | | | |
|-----------------|-------|-----------------|-------|
| Jul - Sep, 2021 | 3.25% | Oct - Dec, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|

Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Procurement Expenses
For January 2021 Through December 2021

| Billing Month | Actual GS-P DE SOS kWh Sales | Procurement Revenue | Procurement Costs | Deferred Monthly Activity | Procurement Deferred Balance YTD | Procurement Deferred Balance Cumulative | Interest | Interest Cumulative | Total Deferred Procurement and Interest Cumulative |
|--|------------------------------|---------------------|-------------------|---------------------------|----------------------------------|---|----------|---------------------|--|
| Beginning Balance from Prior Period | | | | | | | | | |
| January | 7,655,012 | 410,647 | 381,809 | (28,839) | (28,839) | (1,124,361) | - | (400,506) | (1,524,867) |
| February | 6,060,985 | 358,772 | 324,870 | (33,902) | (62,741) | (1,187,102) | (3,169) | (406,759) | (1,593,861) |
| March | 6,087,237 | 290,419 | 292,519 | 2,100 | (60,640) | (1,185,002) | (3,212) | (409,971) | (1,594,973) |
| April | 5,461,759 | 265,638 | 285,241 | 19,602 | (41,038) | (1,165,400) | (3,183) | (413,154) | (1,578,554) |
| May | 11,615,251 | 638,263 | 410,374 | (227,889) | (268,927) | (1,393,289) | (3,465) | (416,619) | (1,809,908) |
| June | 9,540,899 | 442,149 | 351,637 | (90,513) | (359,440) | (1,483,802) | (3,896) | (420,515) | (1,904,317) |
| July | 11,224,455 | 426,005 | 417,340 | (8,664) | (368,105) | (1,492,466) | (4,030) | (424,545) | (1,917,011) |
| August | 10,419,505 | 407,924 | 549,274 | 141,350 | (226,755) | (1,351,116) | (3,851) | (428,396) | (1,779,512) |
| September | 8,913,939 | 386,507 | 500,777 | 114,270 | (112,485) | (1,236,846) | (3,505) | (431,901) | (1,668,747) |
| October | 10,009,239 | 403,546 | 412,659 | 9,113 | (103,371) | (1,227,733) | (3,337) | (435,238) | (1,662,971) |
| November | 12,311,714 | 462,501 | 356,752 | (105,749) | (209,121) | (1,333,482) | (3,468) | (438,706) | (1,772,188) |
| December | 12,338,577 | 455,660 | 423,293 | (32,367) | (241,488) | (1,365,849) | (3,655) | (442,361) | \$ (1,808,210) |
| Total | 111,638,572 | 4,948,032 | 4,706,544 | (241,488) | | (41,855) | | | |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | |
|-----------------|-------|-----------------|-------|
| Jan - Mar, 2021 | 3.25% | Apr - Jun, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|

| | | | |
|-----------------|-------|-----------------|-------|
| Jul - Sep, 2021 | 3.25% | Oct - Dec, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|

Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Procurement Expenses
For January 2021 Through December 2021

| Billing Month | Actual HPS DE SOS kWh Sales | Procurement Revenue | Procurement Costs | Deferred Monthly Activity | Procurement Deferred Balance YTD | Procurement Deferred Balance Cumulative | Interest | Interest Cumulative | Total Deferred Procurement and Interest Cumulative |
|--|-----------------------------|---------------------|-------------------|---------------------------|----------------------------------|---|----------|---------------------|--|
| Beginning Balance from Prior Period | | | | | | | | | |
| January | 0 | 0 | 27,068 | 27,068 | 27,068 | 0 | 0 | 0 | 0 |
| February | 149,396 | 27,816 | 4,424 | (23,392) | 3,676 | \$ 3,676 | 37 | 37 | 27,105 |
| March | 144,450 | 28,599 | 8,598 | (20,002) | (16,325) | \$ (16,325) | (17) | 62 | 3,755 (16,263) |
| April | 180,871 | 35,600 | 14,165 | (21,435) | (37,760) | \$ (37,760) | (73) | (11) | (37,771) |
| May | 141,226 | 30,352 | 23,671 | (6,681) | (44,441) | \$ (44,441) | (111) | (122) | (44,563) |
| June | 109,871 | 4,664 | 44,754 | 40,090 | (4,352) | \$ (4,352) | (66) | (188) | (4,540) |
| July | 3,657,639 | 142,917 | 73,080 | (69,837) | (74,189) | \$ (74,189) | (106) | (294) | (74,483) |
| August | 0 | 0 | 116,365 | 116,365 | 42,176 | \$ 42,176 | (43) | (337) | 41,839 |
| September | 2,834,061 | 146,735 | 79,979 | (66,756) | (24,580) | \$ (24,580) | 24 | (313) | (24,893) |
| October | 1,628,361 | 92,706 | 89,085 | (3,621) | (28,200) | \$ (28,200) | (71) | (384) | (28,584) |
| November | 0 | 0 | 89,067 | 89,067 | 60,866 | \$ 60,866 | 44 | (340) | 60,526 |
| December | 3,362,961 | 192,050 | 98,839 | (93,211) | (32,344) | \$ (32,344) | 39 | (301) | \$ (32,645) |
| Total | 12,208,836 | 701,440 | 669,095 | (32,344) | | (301) | | | |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | |
|-----------------|-------|-----------------|-------|
| Jan - Mar, 2021 | 3.25% | Apr - Jun, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|

| | | | |
|-----------------|-------|-----------------|-------|
| Jul - Sep, 2021 | 3.25% | Oct - Dec, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|

Delmarva Power & Light Company
Comparison of Cost and Recovery
Total DE SOS Transmission Expenses
For January 2021 Through December 2021

| Billing Month | Actual Total DE SOS kWh Sales | Transmission Revenue (\$) | Transmission Costs (\$) | Deferred Monthly Activity (\$) | Transmission Deferred Balance YTD (\$) | Transmission Deferred Balance Cumulative (\$) | Interest (\$) | Interest Cumulative (\$) | Total Deferred Transmission and Interest Cumulative (\$) |
|--|-------------------------------|---------------------------|-------------------------|--------------------------------|--|---|---------------|--------------------------|--|
| Beginning Balance from Prior Period | | | | | | | | | |
| January | 348,560,433 | 2,660,230 | 3,364,713 | 704,482 | 704,482 | (661,004) | (2,745) | (51,702) | (715,451) |
| February | 320,015,866 | 2,520,691 | 3,062,724 | 542,033 | 1,246,515 | (118,971) | (1,057) | (55,504) | (174,475) |
| March | 292,140,909 | 2,648,671 | 3,272,886 | 624,215 | 1,870,731 | 505,244 | 522 | (54,982) | 450,262 |
| April | 252,550,577 | 2,687,396 | 3,186,684 | 499,289 | 2,370,019 | 1,004,533 | 2,044 | (52,938) | 951,595 |
| May | 250,422,672 | 3,296,317 | 3,286,301 | (10,015) | 2,360,004 | 994,518 | 2,708 | (50,230) | 944,288 |
| June | 331,487,150 | 3,288,080 | 4,326,799 | 1,038,719 | 3,398,723 | 2,033,237 | 4,100 | (46,130) | 1,987,107 |
| July | 420,022,329 | 3,017,494 | 4,461,748 | 1,444,254 | 4,842,977 | 3,477,491 | 7,462 | (38,668) | 3,438,823 |
| August | 393,146,341 | 3,454,264 | 4,461,442 | 1,007,178 | 5,850,156 | 4,484,670 | 10,781 | (27,887) | 4,456,783 |
| September | 306,886,188 | 3,232,769 | 4,329,298 | 1,096,529 | 6,946,685 | 5,581,199 | 13,630 | (14,257) | 5,566,942 |
| October | 239,022,448 | 4,431,839 | 4,591,268 | 159,429 | 7,106,114 | 5,740,628 | 15,331 | 1,074 | 5,741,702 |
| November | 265,534,463 | 5,131,270 | 4,472,933 | (658,336) | 6,447,777 | 5,082,291 | 14,657 | 15,731 | 5,098,022 |
| December | 327,439,311 | 4,662,850 | 4,651,302 | (11,548) | 6,436,230 | 5,070,743 | 13,748 | 29,479 | \$ 5,100,222 |
| Total | 3,747,228,687 | 41,031,869 | 47,468,099 | 6,436,230 | | | 81,181 | | |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | | | | | |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|
| Jan - Mar, 2021 | 3.25% | Apr - Jun, 2021 | 3.25% | Jul - Sep, 2021 | 3.25% | Oct - Dec, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|

Delmarva Power & Light Company
Comparison of Cost and Recovery
R, RSH, and SGS DE SOS Transmission Expenses
For January 2021 Through December 2021

| Billing Month | Actual R, RSH, SGS DE SOS kWh Sales | Transmission Revenue (\$) | Transmission Costs (\$) | Deferred Monthly Activity (\$) | Transmission Deferred Balance YTD (\$) | Transmission Deferred Balance Cumulative (\$) | Interest (\$) | Interest Cumulative (\$) | Total Deferred Transmission and Interest Cumulative (\$) |
|--|-------------------------------------|---------------------------|-------------------------|--------------------------------|--|---|-----------------|--------------------------|--|
| Beginning Balance from Prior Period | | | | | | | | | |
| January | 298,754,476 | 2,211,176 | 2,891,125 | 679,949 | 679,949 | (3,895,128) | (11,470) | (805,694) | (4,712,292) |
| February | 273,263,300 | 2,069,771 | 2,638,137 | 568,365 | 1,248,315 | (3,326,762) | (9,780) | (826,944) | (4,153,706) |
| March | 246,479,322 | 2,208,292 | 2,821,984 | 613,692 | 1,862,007 | (2,713,070) | (8,179) | (835,123) | (3,548,193) |
| April | 209,372,065 | 2,270,386 | 2,749,049 | 478,663 | 2,340,670 | (2,234,407) | (6,700) | (841,823) | (3,076,230) |
| May | 198,672,523 | 2,786,482 | 2,833,229 | 46,747 | 2,387,417 | (2,187,660) | (5,988) | (847,811) | (3,035,471) |
| June | 273,097,909 | 2,636,999 | 3,767,490 | 1,130,491 | 3,517,908 | (1,057,169) | (4,394) | (852,205) | (1,909,374) |
| July | 349,247,076 | 2,262,527 | 3,883,195 | 1,620,669 | 5,138,576 | 563,499 | (669) | (852,874) | (289,375) |
| August | 329,862,422 | 2,750,721 | 3,872,336 | 1,121,615 | 6,260,192 | 1,685,115 | 3,045 | (849,829) | 835,286 |
| September | 251,901,268 | 2,615,950 | 3,752,903 | 1,136,953 | 7,397,145 | 2,822,068 | 6,103 | (843,726) | 1,978,342 |
| October | 188,086,301 | 3,717,522 | 3,992,505 | 274,983 | 7,672,127 | 3,097,050 | 8,015 | (835,711) | 2,261,339 |
| November | 209,882,571 | 4,262,697 | 3,883,010 | (379,687) | 7,292,440 | 2,717,363 | 7,874 | (827,837) | 1,889,526 |
| December | 265,562,257 | 3,832,886 | 4,015,987 | 183,101 | 7,475,542 | 2,900,465 | 7,607 | (820,230) | \$ 2,080,235 |
| Total | 3,094,181,490 | 33,625,408 | 41,100,950 | 7,475,542 | | | (14,536) | | |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | | | | | |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|
| Jan - Mar, 2021 | 3.25% | Apr - Jun, 2021 | 3.25% | Jul - Sep, 2021 | 3.25% | Oct - Dec, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|

Delmarva Power & Light Company
Comparison of Cost and Recovery
MGS-S DE SOS Transmission Expenses
For January 2021 Through December 2021

| Billing Month | Actual MGS-S DE SOS kWh Sales | Transmission Revenue (\$) | Transmission Costs (\$) | Deferred Monthly Activity (\$) | Transmission Deferred Balance YTD (\$) | Transmission Deferred Balance Cumulative (\$) | Interest Interest Cumulative (\$) | Total Deferred Transmission and Interest Cumulative (\$) |
|--|-------------------------------|---------------------------|-------------------------|--------------------------------|--|---|-----------------------------------|--|
| Beginning Balance from Prior Period | | | | | | | | |
| January | 39,992,638 | 384,534 | 380,260 | (4,275) | (4,275) | 2,739,855 | 7,426 | 475,333 |
| February | 36,331,268 | 375,410 | 345,311 | (30,099) | (34,373) | 2,709,756 | 7,380 | 482,713 |
| March | 37,661,279 | 378,469 | 367,070 | (11,398) | (45,772) | 2,698,358 | 7,323 | 490,036 |
| April | 35,297,053 | 356,717 | 357,776 | 1,059 | (44,713) | 2,699,416 | 7,309 | 497,345 |
| May | 37,843,365 | 445,505 | 367,129 | (78,376) | (123,089) | 2,621,040 | 7,205 | 504,550 |
| June | 46,286,810 | 566,693 | 450,963 | (115,730) | (238,819) | 2,505,310 | 6,942 | 511,492 |
| July | 51,438,427 | 623,180 | 461,926 | (161,253) | (400,073) | 2,344,056 | 6,567 | 518,059 |
| August | 49,765,039 | 611,977 | 456,772 | (155,205) | (555,277) | 2,188,852 | 6,138 | 524,197 |
| September | 40,509,944 | 518,114 | 444,932 | (73,182) | (628,459) | 2,115,670 | 5,829 | 530,026 |
| October | 36,509,982 | 596,694 | 466,499 | (130,195) | (758,654) | 1,985,476 | 5,554 | 535,580 |
| November | 40,578,925 | 725,703 | 459,407 | (266,296) | (1,024,949) | 1,719,180 | 5,017 | 540,597 |
| December | 42,868,982 | 686,846 | 491,820 | (195,026) | (1,219,975) | 1,524,154 | 4,392 | 544,989 |
| Total | 495,083,712 | 6,269,840 | 5,049,864 | (1,219,975) | | 77,082 | | \$ 2,069,143 |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | | | | | |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|
| Jan - Mar, 2021 | 3.25% | Apr - Jun, 2021 | 3.25% | Jul - Sep, 2021 | 3.25% | Oct - Dec, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|

Delmarva Power & Light Company
Comparison of Cost and Recovery
LGS-S DE SOS Transmission Expenses
For January 2021 Through December 2021

| Billing Month | Actual LGS-S DE SOS kWh Sales | Transmission Revenue (\$) | Transmission Costs (\$) | Deferred Monthly Activity (\$) | Transmission Deferred Balance YTD (\$) | Transmission Deferred Balance Cumulative (\$) | Interest Interest Cumulative (\$) | Total Deferred Transmission and Interest Cumulative (\$) |
|--|-------------------------------|---------------------------|-------------------------|--------------------------------|--|---|-----------------------------------|--|
| Beginning Balance from Prior Period | | | | | | | | |
| January | 2,158,307 | 20,984 | 26,600 | 5,616 | 5,616 | 115,212 | 304 | 25,838 |
| February | 4,210,917 | 34,922 | 21,868 | (13,054) | (7,439) | 102,158 | 294 | 26,132 |
| March | 1,768,621 | 20,006 | 21,941 | 1,934 | (5,504) | 104,092 | 279 | 26,411 |
| April | 2,238,829 | 21,850 | 18,973 | (2,877) | (8,381) | 101,216 | 278 | 26,689 |
| May | 2,150,307 | 5,047 | 19,506 | 14,459 | 6,078 | 115,675 | 294 | 26,983 |
| June | 2,451,661 | 23,479 | 27,076 | 3,597 | 9,675 | 119,271 | 318 | 27,301 |
| July | 4,454,732 | 43,173 | 27,871 | (15,302) | (5,627) | 103,969 | 302 | 27,603 |
| August | 3,099,375 | 35,751 | 30,451 | (5,299) | (10,927) | 98,670 | 274 | 27,877 |
| September | 2,726,976 | 29,760 | 29,457 | (303) | (11,230) | 98,367 | 267 | 28,144 |
| October | 2,788,565 | 35,070 | 31,224 | (3,846) | (15,076) | 94,521 | 261 | 28,405 |
| November | 2,761,253 | 39,386 | 30,325 | (9,060) | (24,136) | 85,460 | 244 | 28,649 |
| December | 3,306,534 | 38,484 | 32,571 | (5,913) | (30,049) | 79,547 | 223 | 28,872 |
| Total | 34,116,077 | 347,911 | 317,862 | (30,049) | | 3,338 | | \$ 108,419 |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | | | | | |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|
| Jan - Mar, 2021 | 3.25% | Apr - Jun, 2021 | 3.25% | Jul - Sep, 2021 | 3.25% | Oct - Dec, 2021 | 3.25% |
|-----------------|-------|-----------------|-------|-----------------|-------|-----------------|-------|

Delmarva Power & Light Company
Comparison of Cost and Recovery
GS-P DE SOS Transmission Expenses
For January 2021 Through December 2021

| Billing Month | Actual GS-P DE SOS kWh Sales | Transmission Revenue (\$) | Transmission Costs (\$) | Deferred Monthly Activity (\$) | Transmission Deferred Balance YTD (\$) | Transmission Deferred Balance Cumulative (\$) | Interest (\$) | Interest Cumulative (\$) | Total Deferred Transmission and Interest Cumulative (\$) |
|--|------------------------------|---------------------------|-------------------------|--------------------------------|--|---|---------------|--------------------------|--|
| Beginning Balance from Prior Period | | | | | | | | | |
| January | 7,655,012 | 43,536 | 65,873 | 22,337 | 22,337 | 355,865 | 994 | 260,551 | 639,747 |
| February | 6,060,985 | 39,470 | 56,464 | 16,994 | 39,331 | 395,196 | 1,047 | 262,592 | 657,788 |
| March | 6,087,237 | 39,963 | 60,946 | 20,983 | 60,314 | 416,179 | 1,099 | 263,691 | 679,870 |
| April | 5,461,759 | 37,355 | 59,968 | 22,613 | 82,926 | 438,792 | 1,158 | 264,849 | 703,641 |
| May | 11,615,251 | 58,140 | 64,381 | 6,241 | 89,167 | 445,032 | 1,197 | 266,046 | 711,078 |
| June | 9,540,899 | 59,877 | 73,237 | 13,360 | 102,527 | 458,392 | 1,223 | 267,269 | 725,661 |
| July | 11,224,455 | 54,435 | 80,037 | 25,602 | 128,129 | 483,994 | 1,276 | 268,545 | 752,539 |
| August | 10,419,505 | 55,816 | 92,234 | 36,418 | 164,547 | 520,412 | 1,360 | 269,905 | 790,317 |
| September | 8,913,939 | 59,110 | 93,563 | 34,453 | 199,001 | 554,866 | 1,456 | 271,361 | 826,227 |
| October | 10,009,239 | 75,503 | 93,357 | 17,854 | 216,855 | 572,720 | 1,527 | 272,888 | 845,608 |
| November | 12,311,714 | 103,485 | 92,736 | (10,749) | 206,106 | 561,972 | 1,537 | 274,425 | 836,397 |
| December | 12,338,577 | 89,816 | 101,623 | 11,807 | 217,913 | 573,778 | 1,538 | 275,963 | \$ 849,741 |
| Total | 111,638,572 | 716,506 | 934,419 | 217,913 | | | 15,412 | | |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | |
|-----------------------|-----------------------|-----------------------|-----------------------|
| Jan - Mar, 2021 3.25% | Apr - Jun, 2021 3.25% | Jul - Sep, 2021 3.25% | Oct - Dec, 2021 3.25% |
|-----------------------|-----------------------|-----------------------|-----------------------|

Delmarva Power & Light Company
Comparison of Cost and Recovery
HPS DE SOS Transmission Expenses
For January 2021 Through December 2021

| Billing Month | Actual HPS DE SOS kWh Sales | Transmission Revenue (\$) | Transmission Costs (\$) | Deferred Monthly Activity (\$) | Transmission Deferred Balance YTD (\$) | Transmission Deferred Balance Cumulative (\$) | Interest (\$) | Interest Cumulative (\$) | Total Deferred Transmission and Interest Cumulative (\$) |
|--|-----------------------------|---------------------------|-------------------------|--------------------------------|--|---|---------------|--------------------------|--|
| Beginning Balance from Prior Period | | | | | | | | | |
| January | 0 | 0 | 855 | 855 | 855 | 0 | 1 | 1 | 856 |
| February | 149,396 | 1,118 | 945 | (174) | 682 | 682 | 2 | 3 | 685 |
| March | 144,450 | 1,941 | 945 | (996) | (314) | (314) | 0 | 3 | (311) |
| April | 180,871 | 1,087 | 918 | (169) | (484) | (484) | (1) | 2 | (482) |
| May | 141,226 | 1,143 | 2,057 | 914 | 431 | 431 | 0 | 2 | 433 |
| June | 109,871 | 1,032 | 8,034 | 7,002 | 7,433 | 7,433 | 11 | 13 | 7,446 |
| July | 3,657,639 | 34,179 | 8,718 | (25,460) | (18,028) | (18,028) | (14) | (1) | (18,029) |
| August | 0 | 0 | 9,649 | 9,649 | (8,379) | (8,379) | (36) | (37) | (8,416) |
| September | 2,834,061 | 9,836 | 8,444 | (1,392) | (9,771) | (9,771) | (25) | (62) | (9,833) |
| October | 1,628,361 | 7,051 | 7,683 | 632 | (9,139) | (9,139) | (26) | (88) | (9,227) |
| November | 0 | 0 | 7,455 | 7,455 | (1,684) | (1,684) | (15) | (103) | (1,787) |
| December | 3,362,961 | 14,818 | 9,301 | (5,517) | (7,201) | (7,201) | (12) | (115) | \$ (7,316) |
| Total | 12,208,836 | 72,204 | 65,004 | (7,201) | | | (115) | | |

Notes:

(1) Effective March 1, 1999, the interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor, which is as follows:

| | | | |
|-----------------------|-----------------------|-----------------------|-----------------------|
| Jan - Mar, 2021 3.25% | Apr - Jun, 2021 3.25% | Jul - Sep, 2021 3.25% | Oct - Dec, 2021 3.25% |
|-----------------------|-----------------------|-----------------------|-----------------------|

| Delmarva Power SOS KWH Sales | | | | | | |
|---|---------------|-------------|------------|-------------|------------|---------------|
| Forecasted SOS kWh - June 2022 - May 2023 | | | | | | |
| | R, RSH, SGS | MGS | LGS | GSP | Hourly | Total |
| June 2022 | 235,886,492 | 37,742,957 | 2,600,856 | 8,510,823 | 930,747 | 285,671,876 |
| July | 289,334,086 | 46,294,826 | 3,190,163 | 10,439,221 | 1,141,637 | 350,399,933 |
| August | 301,788,342 | 48,287,566 | 3,327,482 | 10,888,573 | 1,190,778 | 365,482,741 |
| September | 262,262,116 | 41,963,182 | 2,891,671 | 9,462,460 | 1,034,818 | 317,614,247 |
| October | 225,748,099 | 36,120,766 | 2,489,072 | 8,145,028 | 890,743 | 273,393,709 |
| November | 220,126,387 | 35,221,266 | 2,427,087 | 7,942,196 | 868,562 | 266,585,498 |
| December | 252,620,041 | 40,420,405 | 2,785,359 | 9,114,572 | 996,773 | 305,937,149 |
| January | 306,947,751 | 49,113,096 | 3,384,369 | 11,074,725 | 1,211,136 | 371,731,077 |
| February | 280,946,538 | 44,952,778 | 3,097,683 | 10,136,597 | 1,108,542 | 340,242,138 |
| March | 268,002,958 | 42,881,744 | 2,954,969 | 9,669,590 | 1,057,470 | 324,566,731 |
| April | 226,139,680 | 36,183,421 | 2,493,389 | 8,159,156 | 892,288 | 273,867,935 |
| May 2023 | 206,012,328 | 32,962,950 | 2,271,467 | 7,432,958 | 812,871 | 249,492,575 |
| TOTAL | 3,075,814,818 | 492,144,957 | 33,913,568 | 110,975,899 | 12,136,366 | 3,724,985,609 |
| | 82.57% | 13.21% | 0.91% | 2.98% | 0.33% | 100.00% |

Forecasted kWh based on Board approved budget

Delmarva Power & Light Company
Revenue Conversion Factor
Delaware Electric Retail

| (1) Line No. | (2) Particulars | (3) Factor |
|--------------------|---|-------------------|
| 1 | <u>Tax Rates</u> | |
| 2 | Federal Income Tax | 0.00000 |
| 3 | State Income Tax | 0.00000 |
| 4 | | |
| 5 | Regulatory Tax | 0.00300 |
| 6 | Bad Debt Expense | 0.00000 |
| 7 | | |
| 8 | <u>Conversion Factor</u> | |
| 9 | Revenue Increase | X |
| 10 | | |
| 11 | Regulatory Tax | 0.00300 X |
| 12 | Bad Debt Expense | 0.00000 X |
| 13 | Total Other Tax | 0.00300 X |
| 14 | | |
| 15 | State Taxable Income | 0.99700 X |
| 16 | State Income Tax | 0.00000 X |
| 17 | | |
| 18 | Federal Taxable Income | 0.99700 X |
| 19 | Federal Income Tax | 0.00000 X |
| 20 | | |
| 21 | Total Additional Taxes | 0.00300 X |
| 22 | | |
| 23 | Increase in Earnings (1 - additional taxes) | 0.99700 X |
| 24 | | |
| 25 | Revenue Conversion Factor (1/Iincr in Earnings) | 1.003009 X |

Delmarva Power and Light
Delaware Standard Offer Service
Procurement Cost Adjustment

Exhibit C

Critical Peak Rebate through 12/2021

| Critical Peak Rebates Paid | R | RSH | SGS | MG | MGS | OL | SMSH | SMWH | TOTAL |
|----------------------------|------------------|-----------------|---------------|--------------|-----------------|-----------|--------------|-------------|------------------|
| 2012 | \$ 46,747.21 | \$ 29,624.04 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 76,371.25 |
| 2013 | \$ 962,201.25 | \$ 609,753.75 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,571,955.00 |
| 2014 | \$ 843,019.84 | \$ 445,605.57 | \$ 42,883.40 | \$ 5,257.44 | \$ - | \$ - | \$ - | \$ - | \$ 1,336,766.25 |
| 2015 | \$ 2,796,337.50 | \$ 1,302,325.00 | \$ 129,070.00 | \$ - | \$ 260,846.25 | \$ - | \$ - | \$ 693.75 | \$ 4,489,272.50 |
| 2016 | \$ 1,292,231.61 | \$ 594,375.58 | \$ 72,137.25 | \$ - | \$ 117,060.96 | \$ 270.06 | \$ 3,241.97 | \$ 311.32 | \$ 2,079,628.75 |
| 2017 | \$ 915,183.75 | \$ 547,616.25 | \$ 46,646.25 | \$ - | \$ 99,730.00 | \$ - | \$ 3,221.25 | \$ 170.00 | \$ 1,612,567.50 |
| 2018 | \$ 1,565,265.00 | \$ 790,467.50 | \$ 73,393.75 | \$ - | \$ 143,861.25 | \$ - | \$ 4,353.75 | \$ 247.50 | \$ 2,577,588.75 |
| 2019 | \$ 1,078,923.75 | \$ 506,921.25 | \$ 51,636.25 | | \$ 116,575.00 | | \$ 3,785.00 | \$ 146.25 | \$ 1,757,987.50 |
| 2020 | \$ 515,696.25 | \$ 216,413.75 | \$ 32,927.50 | \$ - | \$ 44,811.25 | \$ - | \$ 2,028.75 | \$ 22.50 | \$ 811,900.00 |
| 2021 | \$ 1,601,033.75 | \$ 793,865.00 | \$ 121,052.50 | | \$ 104,476.25 | | \$ 4,571.25 | \$ 321.25 | \$ 2,625,320.00 |
| | \$ 11,616,639.91 | \$ 5,836,967.69 | \$ 569,746.90 | \$ 5,257.44 | \$ 887,360.96 | \$ 270.06 | \$ 21,201.97 | \$ 1,912.57 | \$ 18,939,357.50 |
| PJM Revenue Received | R | RSH | SGS | MG | MGS | OL | SMSH | SMWH | TOTAL |
| 2012 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2013 | \$ 104,712.00 | \$ 66,356.74 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 171,068.74 |
| 2014 | \$ 233,773.62 | \$ 148,144.00 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 381,917.62 |
| 2015 | \$ 1,958,297.85 | \$ 1,035,122.06 | \$ 99,616.24 | \$ 12,212.80 | \$ - | \$ - | \$ - | \$ - | \$ 3,105,248.96 |
| 2016 | \$ 2,634,403.38 | \$ 1,211,721.66 | \$ 147,062.35 | \$ - | \$ 238,645.92 | \$ 550.56 | \$ 6,609.23 | \$ 634.67 | \$ 4,239,627.76 |
| 2017 | \$ 2,087,710.47 | \$ 1,249,218.18 | \$ 106,409.08 | \$ - | \$ 227,503.35 | \$ - | \$ 7,348.29 | \$ 387.80 | \$ 3,678,577.17 |
| 2018 | \$ 3,442,390.29 | \$ 1,738,426.17 | \$ 161,410.32 | \$ - | \$ 316,385.13 | \$ - | \$ 9,574.93 | \$ 544.31 | \$ 5,668,731.16 |
| 2019 | \$ 2,981,900.80 | \$ 1,401,015.48 | \$ 142,710.90 | \$ - | \$ 322,186.89 | \$ - | \$ 10,460.88 | \$ 404.20 | \$ 4,858,679.15 |
| 2020 | \$ 1,131,986.39 | \$ 475,042.08 | \$ 72,277.98 | \$ - | \$ 98,363.57 | \$ - | \$ 4,453.24 | \$ 49.39 | \$ 1,782,172.64 |
| 2021 | \$ 647,358.40 | \$ 320,989.59 | \$ 48,946.10 | \$ - | \$ 42,243.69 | \$ - | \$ 1,848.33 | \$ 129.89 | \$ 1,061,516.00 |
| | \$ 15,222,533.18 | \$ 7,646,035.98 | \$ 778,432.97 | \$ 12,212.80 | \$ 1,245,328.54 | \$ 550.56 | \$ 40,294.90 | \$ 2,150.27 | \$ 24,947,539.20 |

Negative represents payments to customers less than PJM available credits

\$ (6,008,181.70)

EXHIBIT D

SOS Pricing Model

Delmarva Power Light Company - Delaware
Development of 2022 - 2023 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

| Table #1 Historic Rates w/o Tax and Ancillary Embedded in Energy Components | | | | | | | | | | | | |
|---|----------|----------|---------|----------|----------|----------|----------|----------|----------|-----------|-----------|----------|
| Historic Rates | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL | MGS-S | LGS-S | GS-P |
| Demand (\$/kW) | | | | | | | | | | | | |
| Summer | | | | | | | | | | 10.303090 | 10.360770 | 9.124550 |
| Winter | | | | | | | | | | 5.212830 | 6.164550 | 5.530880 |
| Energy (\$/kWh) | | | | | | | | | | | | |
| Summer - all hrs | 0.058376 | | | 0.067131 | 0.058128 | 0.068645 | 0.047268 | 0.032634 | 0.065561 | 0.032669 | 0.038923 | 0.037260 |
| DP&L On pk | | 0.103949 | | | | | | | | | 0.027158 | 0.029613 |
| DP&L Off pk | | 0.032009 | | | | | | | | | | |
| Winter - all hrs | 0.051266 | | | 0.041540 | 0.047672 | 0.047268 | 0.047268 | 0.032634 | 0.065561 | 0.032669 | 0.038923 | 0.037260 |
| DP&L On pk | | 0.087198 | | | | | | | | | 0.027158 | 0.029613 |
| DP&L Off pk | | 0.032009 | | | | | | | | | | |

| Table #2 Forecasted FP-SOS Billing Units | | | | | | | | | | | | |
|--|---------------|---------|---------|-------------|-------------|------------|---------|------------|---------|-------------|-------------|-------------|
| | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL | MGS-S | LGS-S | GS-P |
| Demand (kW) | | | | | | | | | | | | |
| Summer | | | | | | | | | | 1,261,955 | 457,953 | 1,609,310 |
| Winter | | | | | | | | | | 2,654,542 | 1,023,700 | 3,427,314 |
| Energy (kWh) | | | | | | | | | | | | |
| Summer - all hrs | 800,710,481 | | | 324,164,822 | 82,736,439 | 5,806,164 | 155,077 | 15,710,814 | 158,548 | 415,044,181 | | |
| DP&L On pk | | 221,211 | | | | | | | | | 63,640,892 | 347,375,554 |
| DP&L Off pk | | 311,827 | | | | | | | | | 66,504,082 | 406,150,594 |
| Winter - all hrs | 1,257,088,857 | | | 786,115,511 | 150,867,305 | 10,587,345 | 282,778 | 30,285,841 | 289,108 | 756,826,045 | | |
| DP&L On pk | | 338,907 | | | | | | | | | 124,595,340 | 692,717,061 |
| DP&L Off pk | | 555,307 | | | | | | | | | 112,729,118 | 681,721,552 |

| Table #3 Forecasted Revenue Under Historic Rates (=Rates from Table #1 x Billing Units from Table #2) | | | | | | | | | | | | |
|---|---------------|-----------|---------|---------------|--------------|------------|-----------|------------|-----------|---------------|--------------|---------------|
| Historic Revenue | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL | MGS-S | LGS-S | GS-P |
| Demand (\$) | | | | | | | | | | \$ 13,002,031 | \$ 4,744,746 | \$ 14,684,230 |
| Summer | | | | | | | | | | \$ 13,837,678 | \$ 6,310,650 | \$ 18,956,062 |
| Winter | | | | | | | | | | | | |
| Energy (\$) | | | | | | | | | | | | |
| Summer - all hrs | \$ 46,742,275 | | | \$ 21,761,509 | \$ 4,809,304 | \$ 398,564 | \$ 7,330 | \$ 512,707 | \$ 10,395 | \$ 13,559,078 | | |
| DP&L On pk | | \$ 22,995 | | | | | | | | | \$ 2,477,094 | \$ 12,943,213 |
| DP&L Off pk | | \$ 9,981 | | | | | | | | | \$ 1,806,118 | \$ 12,027,338 |
| Winter - all hrs | \$ 64,445,917 | | | \$ 32,655,238 | \$ 7,192,146 | \$ 500,443 | \$ 13,366 | \$ 988,348 | \$ 18,954 | \$ 24,724,750 | | |
| DP&L On pk | | \$ 29,552 | | | | | | | | | \$ 4,849,624 | \$ 25,810,638 |
| DP&L Off pk | | \$ 17,775 | | | | | | | | | \$ 3,061,497 | \$ 20,187,820 |

| Table #4 Ratio of Revenue Under Historic Rates to FP-SOS Full Requirements Costs | | | | | | | | | | | | |
|--|----------------|---------------|---------------|---------------|--|--|--|--|--|--|--|--|
| | R & Small C&I | MGS-S | LGS-S | GS-P | | | | | | | | |
| Historic Rates | | | | | | | | | | | | |
| Summer | \$ 74,275,059 | \$ 26,561,109 | \$ 9,027,958 | \$ 39,654,780 | | | | | | | | |
| Winter | \$ 105,861,740 | \$ 38,562,428 | \$ 14,221,772 | \$ 64,954,520 | | | | | | | | |
| Full requirements Costs from Schedule 2 | | | | | | | | | | | | |
| Summer | \$ 64,878,127 | \$ 25,472,645 | \$ 7,855,551 | \$ 46,341,858 | | | | | | | | |
| Winter | \$ 128,813,078 | \$ 47,712,837 | \$ 15,672,907 | \$ 84,527,975 | | | | | | | | |
| Rate Factor | | | | | | | | | | | | |
| Summer | 0.8735 | 0.9590 | 0.8701 | 1.1686 | | | | | | | | |
| Winter | 1.2168 | 1.2373 | 1.1020 | 1.3013 | | | | | | | | |

Delmarva Power Light Company - Delaware
Development of 2022 - 2023 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

| Table #5 Proposed FP-SOS Rates w/o Revenue Taxes | | | | | | | | | | | | |
|--|----------|-------|---------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|
| Proposed Rates | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL | MGS-S | LGS-S | GS-P |
| Demand (\$/kW) | | | | | | | | | | | | |
| Summer | | | | | | | | | | 9.880663 | 9.014906 | 10.662949 |
| Winter | | | | | | | | | | 6.449835 | 6.793334 | 7.197334 |
| Energy (\$/kWh) | | | | | | | | | | | | |
| Summer - all hrs | 0.052748 | | | 0.098016 | 0.052748 | 0.052748 | 0.052748 | 0.052748 | 0.052748 | 0.03133 | 0.033867 | 0.043542 |
| DP&L On pk | | | | 0.030159 | | | | | | | 0.02363 | 0.034606 |
| DP&L Off pk | | | | | | | | | | | | |
| Winter - all hrs | 0.057598 | | | 0.104306 | 0.057598 | 0.057598 | 0.057598 | 0.057598 | 0.057598 | 0.040421 | 0.042893 | 0.048486 |
| DP&L On pk | | | | 0.038348 | | | | | | | 0.029928 | 0.038535 |
| DP&L Off pk | | | | | | | | | | | | |

| Table #6 Proposed FP-SOS Rates Including RARM grossed up for Revenue Taxes (= (Rates from Table #5 + RARM) x Revenue Conversion Factor of 1.003009) | | | | | | | | | | | | |
|--|----------|-------|---------|----------------------|----------|----------|----------|----------|----------|----------|----------|-----------|
| Proposed Rates plus RARM times Revenue Conversion Factor | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL | MGS-S | LGS-S | GS-P |
| Demand (\$/kW) | | | | RARM 0.002492 | | | | | | | | |
| Summer | | | | | | | | | | 9.910394 | 9.042032 | 10.695034 |
| Winter | | | | | | | | | | 6.469242 | 6.813775 | 7.218991 |
| Energy (\$/kWh) | | | | | | | | | | | | |
| Summer - all hrs | 0.055406 | | | 0.100810 | 0.055406 | 0.055406 | 0.055406 | 0.055406 | 0.055406 | 0.033924 | 0.036468 | 0.046173 |
| DP&L On pk | | | | 0.032749 | | | | | | | 0.026201 | 0.037210 |
| DP&L Off pk | | | | | | | | | | | | |
| Winter - all hrs | 0.060271 | | | 0.107119 | 0.060271 | 0.060271 | 0.060271 | 0.060271 | 0.060271 | 0.043042 | 0.045522 | 0.051131 |
| DP&L On pk | | | | 0.040963 | | | | | | | 0.032518 | 0.041150 |
| DP&L Off pk | | | | | | | | | | 0.058609 | 0.058548 | |
| Annual | | | | | | | | | | | | |

| Table #7 Check of Revenue Recovered vs. FP-SOS Full Requirements Costs | | | | | | | | | | | | |
|--|---------------|---------------|---------------|----------------|---------------|--------------|------------|-----------|--------------|---------------|---------------|---------------|
| FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #5 x Billing Units from Table #2) | | | | | | | | | | | | |
| Net of Revenue Conversion Factor | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL | MGS-S | LGS-S | GS-P |
| Demand (\$/kW) | | | | | | | | | | \$ 12,468,947 | \$ 4,128,403 | \$ 17,159,990 |
| Summer | | | | | | | | | | \$ 17,121,360 | \$ 6,954,336 | \$ 24,667,524 |
| Winter | | | | | | | | | | | | |
| Energy (\$) | | | | | | | | | | \$ 2,155,326 | \$ 15,125,426 | |
| Summer - all hrs | \$ 42,235,476 | | | \$ 21,682 | \$ 17,098,884 | \$ 4,364,140 | \$ 306,261 | \$ 8,180 | \$ 828,706 | \$ 8,363 | \$ 13,003,334 | \$ 1,571,491 |
| DP&L On pk | | | | \$ 9,404 | | | | | | | | 14,055,247 |
| DP&L Off pk | | | | | | | | | | | | |
| Winter - all hrs | \$ 72,405,961 | | | \$ 35,350 | \$ 45,278,779 | \$ 8,689,674 | \$ 609,811 | \$ 16,287 | \$ 1,744,408 | \$ 16,652 | \$ 30,591,666 | \$ 5,344,268 |
| DP&L On pk | | | | \$ 21,295 | | | | | | | | 33,587,079 |
| DP&L Off pk | | | | | | | | | | | | \$ 3,373,757 |
| Annual | | | | | | | | | | | | \$ 26,270,140 |
| FP-SOS Revenue by Customer Group (w/o Revenue Taxes) | | | | | | | | | | | | |
| R & Small C&I | MGS-S | LGS-S | GS-P | Total | | | | | | | | |
| Summer \$ 64,881,097 | \$ 25,472,281 | \$ 7,855,221 | \$ 46,340,664 | \$ 144,549,263 | | | | | | | | |
| Winter \$ 128,818,218 | \$ 47,713,026 | \$ 15,672,361 | \$ 84,524,743 | \$ 276,728,347 | | | | | | | | |
| Full Requirements Costs from Schedule 2 | | | | | | | | | | | | |
| R & Small C&I | MGS-S | LGS-S | GS-P | Total | | | | | | | | |
| Summer \$ 64,878,127 | \$ 25,472,645 | \$ 7,855,551 | \$ 46,341,858 | \$ 144,548,181 | from TABLE 4 | | | | | | | |
| Winter \$ 128,813,078 | \$ 47,712,837 | \$ 15,672,907 | \$ 84,527,975 | \$ 276,726,797 | from TABLE 4 | | | | | | | |
| Rounding Differences | | | | | | | | | | | | |
| R & Small C&I | MGS-S | LGS-S | GS-P | Total | | | | | | | | |
| Summer \$ 2,970 | \$ (364) | \$ (330) | \$ (1,194) | \$ 1,082 | | | | | | | | |
| Winter \$ 5,140 | \$ 189 | \$ (546) | \$ (3,232) | \$ 1,550 | | | | | | | | |
| Total \$ 8,110 | \$ (175) | \$ (876) | \$ (4,426) | \$ 2,633 | | | | | | | | |

Delmarva Power Light Company - Delaware
Development of 2022 - 2023 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

| Table #8 Proposed FP-SOS Rates Including PCA (= Rates from Table #6 + PCA) | | | | | | | | | | | | |
|--|-------------|-------------|----------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| Proposed Rates including RARM times Revenue Conversion Factor plus PCA | | | | | | | | | | | | |
| PCA Rate | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002798 | 0.020831 | (0.008815) |
| Demand (\$/kW) | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL | MGS-S | LGS-S | GS-P |
| Summer | | | | | | | | | | \$ 9.910394 | \$ 9.042032 | \$ 10.695034 |
| Winter | | | | | | | | | | \$ 6.469242 | \$ 6.813775 | \$ 7.218991 |
| Energy (\$/kWh) | | | | | | | | | | \$ 0.057299 | \$ 0.037358 | |
| Summer - all hrs | \$ 0.057555 | | | \$ 0.057555 | \$ 0.057555 | \$ 0.057555 | \$ 0.057555 | \$ 0.057555 | \$ 0.036722 | \$ 0.057299 | \$ 0.037358 | |
| DP&L On pk | | \$ 0.102959 | | | | | | | | \$ 0.047032 | \$ 0.028395 | |
| DP&L Off pk | | \$ 0.034898 | | | | | | | | | | |
| Winter - all hrs | \$ 0.062420 | | | \$ 0.062420 | \$ 0.062420 | \$ 0.062420 | \$ 0.062420 | \$ 0.062420 | \$ 0.045840 | \$ 0.066353 | \$ 0.042316 | |
| DP&L On pk | | \$ 0.109268 | | | | | | | | \$ 0.053349 | \$ 0.032335 | |
| DP&L Off pk | | \$ 0.043112 | | | | | | | | | | |
| Annual | | | | | | | | | \$ 0.060758 | | | |

| Table #9 Revenue Generated by Rate Class Using Traditional SOS Calculations (Table 2 x Table 5) | | | | | | | | | | |
|---|------------------|-------|---------|--------------|------------------|-----------------|---------------|--------------|-----------------|--------------|
| Proposed Revenue excluding Revenue Conversion Factor and PCA | | | | | | | | | | |
| Demand (\$/kW) | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL | |
| Summer | | | | | | | | | | |
| Winter | | | | | | | | | | |
| Energy (\$) | \$ 42,235,476.10 | | | \$ 21,682.12 | \$ 17,098,883.95 | \$ 4,364,140.32 | \$ 306,260.64 | \$ 8,179.92 | \$ 828,706.16 | \$ 8,363.01 |
| Summer - all hrs | | | | \$ 9,404.29 | | | | | | |
| DP&L On pk | | | | | | | | | | |
| DP&L Off pk | | | | | | | | | | |
| Winter - all hrs | \$ 72,405,961.12 | | | \$ 35,349.88 | \$ 45,278,779.47 | \$ 8,689,673.89 | \$ 609,811.22 | \$ 16,287.48 | \$ 1,744,407.66 | \$ 16,652.08 |
| DP&L On pk | | | | \$ 21,294.70 | | | | | | |
| DP&L Off pk | | | | | | | | | | |

| Table #10 Determination of Rate for All Residential and Small Commercial Classes | | | | | | | | | | | | |
|--|----------------|--------------|------------------|-----------------|--------------|-----------------|---------------|-------------|---------------|--------------|------------|-----------|
| TOTAL REVENUE | All Classes | OL Class | All Classes - OL | KWh All Classes | Rate for All | R | RTOU | RTOU-ND | RSH | SGS-S | GS-SH | |
| Summer | \$ 64,881,097 | \$ 828,706 | \$ 64,052,390 | 1,214,264,569 | \$ 0.0527499 | \$ 42,733,740 | \$ - | \$ 27,479 | \$ 17,149,384 | \$ 4,197,191 | \$ 305,349 | |
| Winter | \$ 128,818,217 | \$ 1,744,408 | \$ 127,073,810 | 2,206,125,118 | \$ 0.0576005 | \$ 75,568,643 | \$ - | \$ 51,008 | \$ 43,009,538 | \$ 8,335,593 | \$ 606,484 | |
| KWh (Table #2) | | | | | | | | | | | | |
| Summer | | | | | | KWh (Table #2) | | | | | | |
| Winter | | | | | | Summer | 800,710,481 | | | | | |
| Summer On Peak | | | | | | Winter | 1,257,088,857 | | | | | |
| Summer Off Peak | | | | | | Summer On Peak | 0 | 59,665.5 | 90,289.4 | 324,164,822 | 82,736,439 | 5,806,164 |
| Winter On Peak | | | | | | Summer Off Peak | 0 | 221,211 | 786,115,511 | 150,867,305 | 10,587,345 | |
| Winter Off Peak | | | | | | Winter On Peak | 0 | 311,827 | | | | |
| Summer Rate | | | | | | Winter Off Peak | 0 | 338,907 | | | | |
| Winter Rate | | | | | | Summer Rate | 0 | 555,307 | | | | |
| | | | | | | Winter Rate | 0 | 0.051551457 | | | | |
| | | | | | | | 0 | 0.057041941 | | | | |

Delmarva Power Light Company - Delaware
Development of 2022 - 2023 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

| Table #11 Proposed FP-SOS Rates w/o Revenue Taxes (based on Table #10 Revenue per kWh) | | | | | | | | | |
|--|-------------|-------|---------|-------------|-------------|-------------|-------------|-------------|-------------|
| Proposed Uniform Rates - Net | | | | | | | | | |
| Demand (\$/kW) | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL |
| Summer | | | | | | | | | |
| Winter | | | | | | | | | |
| Energy (\$/kWh) | | | | | | | | | |
| Summer - all hrs | \$ 0.053370 | | | \$ 0.052903 | \$ 0.050730 | \$ 0.052591 | \$ 0.047377 | \$ 0.028703 | \$ 0.042149 |
| DP&L On pk | | | | \$ 0.084058 | | | | | |
| DP&L Off pk | | | | \$ 0.028491 | | | | | |
| Winter - all hrs | \$ 0.060114 | | | \$ 0.054711 | \$ 0.055251 | \$ 0.057284 | \$ 0.051588 | \$ 0.040083 | \$ 0.045879 |
| DP&L On pk | | | | \$ 0.091411 | | | | | |
| DP&L Off pk | | | | \$ 0.036066 | | | | | |

| Table # 12 Check that Total Revenues Generated Under Uniform Residential and Small Commercial Rates and Traditional SOS Rates are Equal (Table #2 x Table #11) | | | | | | | | | |
|--|---------------|-------|---------|------------------|-----------------|---------------|--------------|-----------------|--------------|
| Proposed Revenue excluding Revenue Conversion Factor and PCA | | | | | | | | | |
| Demand (\$/kW) | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL |
| Summer | | | | | | | | | |
| Winter | | | | | | | | | |
| Energy (\$) | | | | | | | | | |
| Summer - all hrs | 42,733,739.57 | | | \$ 17,149,383.96 | \$ 4,197,190.87 | \$ 305,349.20 | \$ 7,347.01 | \$ 450,954.31 | \$ 6,682.71 |
| DP&L On pk | | | | \$ 18,594.48 | | | | | |
| DP&L Off pk | | | | \$ 8,884.40 | | | | | |
| Winter - all hrs | 75,568,643.15 | | | \$ 43,009,537.85 | \$ 8,335,593.00 | \$ 606,483.64 | \$ 14,588.09 | \$ 1,213,960.60 | \$ 13,263.94 |
| DP&L On pk | | | | \$ 30,979.78 | | | | | |
| DP&L Off pk | | | | \$ 20,027.92 | | | | | |

| Table #13 Proposed Uniform Residential and Small Commercial FP-SOS Rates Including RARM (Table #11 plus RARM) | | | | | | | | | |
|---|-------------|-------|---------|-------------|-------------|-------------|-------------|-------------|-------------|
| Proposed Uniform Rates plus RARM | | | | | | | | | |
| Demand (\$/kW) | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL |
| Summer | | | | | | | | | |
| Winter | | | | | | | | | |
| Energy (\$/kWh) | | | | | | | | | |
| Summer - all hrs | \$ 0.055862 | | | \$ 0.055395 | \$ 0.053222 | \$ 0.055083 | \$ 0.049869 | \$ 0.031195 | \$ 0.044641 |
| DP&L On pk | | | | \$ 0.086550 | | | | | |
| DP&L Off pk | | | | \$ 0.030983 | | | | | |
| Winter - all hrs | \$ 0.062606 | | | \$ 0.057203 | \$ 0.057743 | \$ 0.059776 | \$ 0.054080 | \$ 0.042575 | \$ 0.048371 |
| DP&L On pk | | | | \$ 0.093903 | | | | | |
| DP&L Off pk | | | | \$ 0.038558 | | | | | |

| Table #14 New Proposed Uniform Residential and Small Commercial FP-SOS Rates Including Revenue Taxes (= Rates from Table #13 x Revenue Conversion Factor of 1.003009) | | | | | | | | | |
|--|-------------|-------|---------|-------------|-------------|-------------|-------------|-------------|-------------|
| Proposed Uniform Rates plus RARM times Revenue Conversion Factor | | | | | | | | | |
| Demand (\$/kW) | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL |
| Summer | | | | | | | | | |
| Winter | | | | | | | | | |
| Energy (\$/kWh) | | | | | | | | | |
| Summer - all hrs | \$ 0.056030 | | | \$ 0.055562 | \$ 0.053382 | \$ 0.055248 | \$ 0.050019 | \$ 0.031289 | \$ 0.044776 |
| DP&L On pk | | | | \$ 0.086810 | | | | | |
| DP&L Off pk | | | | \$ 0.031076 | | | | | |
| Winter - all hrs | \$ 0.062794 | | | \$ 0.057376 | \$ 0.057917 | \$ 0.059956 | \$ 0.054243 | \$ 0.042704 | \$ 0.048516 |
| DP&L On pk | | | | \$ 0.094186 | | | | | |
| DP&L Off pk | | | | \$ 0.038674 | | | | | |
| DP&L Super Off Peak | | | | | | | | | |
| Block 1 (0-500 kWh/m) | | | | | | | | | |
| Block 2 (>500 kWh/m) | | | | | | | | | |
| Annual | | | | | | | | \$ 0.038805 | \$ 0.047191 |

Delmarva Power Light Company - Delaware
Development of 2022 - 2023 DE Retail FP-SOS Pricing

Exhibit D

Delaware Pricing Model 2021

| Table #15 Check of Residential and Small Commercial Revenue Recovered vs. FP-SOS Full Requirements Costs | | | | | | | | | |
|--|---------------|---------------|---------------|----------------|---------------|--------------|------------|-----------|--------------|
| Proposed Uniform Revenues - Net | | | | | | | | | |
| FP-SOS Revenue w/o Revenue Taxes (= Proposed FP-SOS Rates from Table #11 x Billing Units from Table #2) | | | | | | | | | |
| Demand (\$/kW) | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL |
| Summer | | | | | | | | | |
| Winter | | | | | | | | | |
| Energy (\$) | | | | | | | | | |
| Summer - all hrs | \$ 42,733,740 | | | \$ 18,594 | \$ 17,149,384 | \$ 4,197,191 | \$ 305,349 | \$ 7,347 | \$ 450,954 |
| DP&L On pk | | | | \$ 8,884 | | | | | \$ 6,683 |
| Winter - all hrs | \$ 75,568,643 | | | \$ 30,980 | \$ 43,009,538 | \$ 8,335,593 | \$ 606,484 | \$ 14,588 | \$ 1,213,961 |
| DP&L On pk | | | | \$ 20,028 | | | | | \$ 13,264 |
| FP-SOS Revenue by Customer Group (w/o Revenue Taxes) | | | | | | | | | |
| R& Small C&I | MGS-S | LGS-S | GS-P | Total | | | | | |
| Summer \$ 64,878,127 | \$ 25,472,281 | \$ 7,855,221 | \$ 46,340,664 | \$ 144,546,293 | | | | | |
| Winter \$ 128,813,078 | \$ 47,713,026 | \$ 15,672,361 | \$ 84,524,743 | \$ 276,723,208 | | | | | |
| Full Requirements Costs from Schedule 2 | | | | | | | | | |
| R& Small C&I | MGS-S | LGS-S | GS-P | Total | | | | | |
| Summer \$ 64,878,127 | \$ 25,472,645 | \$ 7,855,551 | \$ 46,341,858 | \$ 144,548,181 | | | | | |
| Winter \$ 128,813,078 | \$ 47,712,837 | \$ 15,672,907 | \$ 84,527,975 | \$ 276,726,797 | | | | | |
| Rounding Differences | | | | | | | | | |
| R& Small C&I | MGS-S | LGS-S | GS-P | Total | | | | | |
| Summer \$ - | \$ (364) | \$ (330) | \$ (1,194) | \$ (1,888) | | | | | |
| Winter \$ - | \$ 189 | \$ (546) | \$ (3,232) | \$ (3,589) | | | | | |
| Total \$ - | \$ (175) | \$ (876) | \$ (4,426) | \$ (5,477) | | | | | |

| Table #16 Proposed Residential and Small Commercial FP-SOS Rates and Large Commercial and Industrial Rates Including Revenue Taxes and PCA (= Rates from Table #14 / #6 + PCA) | | | | | | | | | | | | |
|--|-------------|----------|----------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|--------------|---------------|
| Proposed Uniform Rates plus RARM times Revenue Conversion Factor plus PCA | | | | | | | | | | | | |
| PCA Rate | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002149 | 0.002798 | 0.020831 | (0.008815) |
| Demand (\$/kW) | R | R-PIV | RTOU-ND | RSH | SGS-S | GS-SH | GS-WH | OL | ORL | MGS-S | LGS-S | GS-P |
| Summer | | | | | | | | | | \$ 9,910,394 | \$ 9,042,032 | \$ 10,695,034 |
| Winter | | | | | | | | | | \$ 6,469,242 | \$ 6,813,775 | \$ 7,218,991 |
| Energy (\$/kWh) | | | | | | | | | | | | |
| Summer - all hrs | \$ 0.058179 | | | \$ 0.100386 | \$ 0.088959 | \$ 0.057711 | \$ 0.055531 | \$ 0.057397 | \$ 0.052168 | \$ 0.033438 | \$ 0.046925 | \$ 0.036722 |
| DP&L On pk | | | | \$ 0.025843 | \$ 0.033225 | | | | | | \$ 0.057299 | \$ 0.037358 |
| Winter - all hrs | \$ 0.064943 | | | \$ 0.125035 | \$ 0.096335 | \$ 0.059525 | \$ 0.060066 | \$ 0.062105 | \$ 0.056392 | \$ 0.044853 | \$ 0.050665 | \$ 0.045840 |
| DP&L Off pk | | | | \$ 0.035673 | \$ 0.040823 | | | | | | \$ 0.066353 | \$ 0.042316 |
| Annual | | | | | | | | | | \$ 0.040954 | \$ 0.049340 | \$ 0.053349 |
| First 1,200 kWh | | | | | | | | | | | | \$ 0.032335 |
| Excess kWh | | | | | | | | | | | | |

EXHIBIT E

Billing Comparisons (QFCP Charges are Excluded) and Price to Compare data

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
----WINTER MONTHS----

Docket 20-0149 Rates effective September 17, 2021
 vs.
 Proposed 2022-2023 SOS Rates

| Monthly Usage (kWh) | NON-SPACE HEATING | | | | | | | | | | SPACE HEATING | | | | | | | | | | | | |
|---------------------|-----------------------|-----------------------|--------------------|-----------------------|-------------------|----------------|-------------------------------|----------------|--------------------------|--------------------------|-----------------------|--------------------|-----------------------|-----------------------|--------------------|-----------------------|-----------------------|--------------------|--------------------------|--------------------------|----------------|--------------------------|----------------------|
| | Add EDIT,DSIC, Add EE | | | Add EDIT,DSIC, Add EE | | | Add EDIT,DSIC, Add EE | | | Present Delivery (\$) | Present Supply+T (\$) | Present Total (\$) | New Delivery (\$) | New Supply+T (\$) | New Total (\$) | Present Delivery (\$) | Present Supply+T (\$) | Present Total (\$) | New Delivery (\$) | New Supply+T (\$) | New Total (\$) | Difference Supply+T (\$) | Total Difference (%) |
| | Present Delivery (\$) | Present Supply+T (\$) | Present Total (\$) | New Delivery (\$) | New Supply+T (\$) | New Total (\$) | Wilmington Franchise Tax (\$) | New Total (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | Total Difference (\$) | Difference (%) | Present Delivery (\$) | Present Supply+T (\$) | Present Total (\$) | New Delivery (\$) | New Supply+T (\$) | New Total (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | New Total (\$) | Difference (%) | |
| 0 | \$12.95 | \$0.00 | \$12.95 | \$12.95 | \$0.00 | \$12.95 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | | | | | | | | | | | | |
| 25 | \$14.08 | \$1.93 | \$16.01 | \$14.08 | \$2.07 | \$16.15 | \$0.00 | \$0.14 | \$0.14 | \$0.14 | 0.87% | | | | | | | | | | | | |
| 50 | \$15.20 | \$3.86 | \$19.06 | \$15.20 | \$4.15 | \$19.35 | \$0.00 | \$0.29 | \$0.29 | \$0.29 | 1.52% | | | | | | | | | | | | |
| 75 | \$16.32 | \$5.80 | \$22.12 | \$16.32 | \$6.22 | \$22.54 | \$0.00 | \$0.42 | \$0.42 | \$0.42 | 1.90% | | | | | | | | | | | | |
| 100 | \$17.45 | \$7.73 | \$25.18 | \$17.45 | \$8.29 | \$25.74 | \$0.00 | \$0.56 | \$0.56 | \$0.56 | 2.22% | | | | | | | | | | | | |
| 150 | \$19.70 | \$11.58 | \$31.28 | \$19.70 | \$12.43 | \$32.13 | \$0.00 | \$0.85 | \$0.85 | \$0.85 | 2.72% | | | | | | | | | | | | |
| 200 | \$21.94 | \$15.45 | \$37.39 | \$21.94 | \$16.58 | \$38.52 | \$0.00 | \$1.13 | \$1.13 | \$1.13 | 3.02% | | | | | | | | | | | | |
| 250 | \$24.19 | \$19.31 | \$43.50 | \$24.19 | \$20.73 | \$44.92 | \$0.00 | \$1.42 | \$1.42 | \$1.42 | 3.26% | | | | | | | | | | | | |
| 300 | \$26.43 | \$23.18 | \$49.61 | \$26.43 | \$24.87 | \$51.30 | \$0.00 | \$1.69 | \$1.69 | \$1.69 | 3.41% | | | | | | | | | | | | |
| 350 | \$28.68 | \$27.03 | \$55.71 | \$28.68 | \$29.01 | \$57.69 | \$0.00 | \$1.98 | \$1.98 | \$1.98 | 3.55% | | | | | | | | | | | | |
| 400 | \$30.92 | \$30.89 | \$61.81 | \$30.92 | \$33.16 | \$64.08 | \$0.00 | \$2.27 | \$2.27 | \$2.27 | 3.67% | | | | | | | | | | | | |
| 450 | \$33.18 | \$34.76 | \$67.94 | \$33.18 | \$37.30 | \$70.48 | \$0.00 | \$2.54 | \$2.54 | \$2.54 | 3.74% | | | | | | | | | | | | |
| 500 | \$35.42 | \$38.62 | \$74.04 | \$35.42 | \$41.45 | \$76.87 | \$0.00 | \$2.83 | \$2.83 | \$2.83 | 3.82% | \$33.15 | \$32.64 | \$65.79 | \$33.15 | \$36.88 | \$70.03 | \$0.00 | \$4.24 | \$4.24 | 6.45% | | |
| 600 | \$39.91 | \$46.34 | \$86.25 | \$39.91 | \$49.73 | \$89.64 | \$0.00 | \$3.39 | \$3.39 | \$3.39 | 3.93% | \$37.19 | \$39.17 | \$76.36 | \$37.19 | \$44.26 | \$81.45 | \$0.00 | \$5.09 | \$5.09 | 6.67% | | |
| 700 | \$44.40 | \$54.07 | \$98.47 | \$44.40 | \$58.03 | \$102.43 | \$0.00 | \$3.96 | \$3.96 | \$3.96 | 4.02% | \$41.23 | \$45.70 | \$86.93 | \$41.23 | \$51.64 | \$92.87 | \$0.00 | \$5.94 | \$5.94 | 6.83% | | |
| 750 | \$46.65 | \$57.93 | \$104.58 | \$46.65 | \$62.18 | \$108.83 | \$0.00 | \$4.25 | \$4.25 | \$4.25 | 4.06% | \$43.24 | \$48.96 | \$92.20 | \$43.24 | \$55.32 | \$98.56 | \$0.00 | \$6.36 | \$6.36 | 6.90% | | |
| 845 | \$50.92 | \$65.26 | \$116.18 | \$50.92 | \$70.05 | \$120.97 | \$0.00 | \$4.79 | \$4.79 | \$4.79 | 4.12% | \$47.08 | \$55.17 | \$102.25 | \$47.08 | \$62.34 | \$109.42 | \$0.00 | \$7.17 | \$7.17 | 7.01% | | |
| 966 | \$56.36 | \$74.61 | \$130.97 | \$56.36 | \$80.07 | \$136.43 | \$0.00 | \$5.46 | \$5.46 | \$5.46 | 4.17% | \$51.97 | \$63.07 | \$115.04 | \$51.97 | \$71.26 | \$123.23 | \$0.00 | \$8.19 | \$8.19 | 7.12% | | |
| 1,000 | \$57.88 | \$77.23 | \$135.11 | \$57.88 | \$82.89 | \$140.77 | \$0.00 | \$5.66 | \$5.66 | \$5.66 | 4.19% | \$53.34 | \$65.29 | \$118.63 | \$53.34 | \$73.77 | \$127.11 | \$0.00 | \$8.48 | \$8.48 | 7.15% | | |
| 1,200 | \$66.87 | \$92.68 | \$159.55 | \$66.87 | \$99.47 | \$166.34 | \$0.00 | \$6.79 | \$6.79 | \$6.79 | 4.26% | \$61.41 | \$78.35 | \$139.76 | \$61.41 | \$88.53 | \$149.94 | \$0.00 | \$10.18 | \$10.18 | 7.28% | | |
| 1,500 | \$80.35 | \$115.86 | \$196.21 | \$80.35 | \$124.34 | \$204.69 | \$0.00 | \$8.48 | \$8.48 | \$8.48 | 4.32% | \$73.53 | \$97.93 | \$171.46 | \$73.53 | \$110.66 | \$184.19 | \$0.00 | \$12.73 | \$12.73 | 7.42% | | |
| 2,000 | \$102.82 | \$154.48 | \$257.30 | \$102.82 | \$165.79 | \$268.61 | \$0.00 | \$11.31 | \$11.31 | \$11.31 | 4.40% | \$93.72 | \$130.57 | \$224.29 | \$93.72 | \$147.54 | \$241.26 | \$0.00 | \$16.97 | \$16.97 | 7.57% | | |
| 2,500 | \$125.29 | \$193.10 | \$318.39 | \$125.29 | \$207.25 | \$322.54 | \$0.00 | \$14.15 | \$14.15 | \$14.15 | 4.44% | \$113.91 | \$163.22 | \$277.13 | \$113.91 | \$184.43 | \$298.34 | \$0.00 | \$21.21 | \$21.21 | 7.65% | | |
| 3,000 | \$147.75 | \$231.71 | \$379.46 | \$147.75 | \$248.69 | \$396.44 | \$0.00 | \$16.98 | \$16.98 | \$16.98 | 4.47% | \$134.10 | \$195.86 | \$329.96 | \$134.10 | \$221.31 | \$355.41 | \$0.00 | \$25.45 | \$25.45 | 7.71% | | |
| 3,500 | \$170.22 | \$270.34 | \$440.56 | \$170.22 | \$290.14 | \$460.36 | \$0.00 | \$19.80 | \$19.80 | \$19.80 | 4.49% | \$154.29 | \$228.50 | \$382.79 | \$154.29 | \$258.20 | \$412.49 | \$0.00 | \$29.70 | \$29.70 | 7.76% | | |
| 4,000 | \$192.68 | \$308.96 | \$501.64 | \$192.68 | \$331.59 | \$524.27 | \$0.00 | \$22.63 | \$22.63 | \$22.63 | 4.51% | \$174.48 | \$261.14 | \$435.62 | \$174.48 | \$295.08 | \$469.56 | \$0.00 | \$33.94 | \$33.94 | 7.79% | | |

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----SUMMER MONTHS-----

Docket 20-0149 Rates effective September 17, 2021
 vs.
 Proposed 2022-2023 SOS Rates

| Monthly Usage (kWh) | NON-SPACE HEATING | | | | | | | | | | SPACE HEATING | | | | | | | | | |
|---------------------|-----------------------|-----------------------|-------------------------|-------------------|-------------------|-------------------------------|---------------------|--------------------------|--------------------------|----------------------|-----------------------|-----------------------|-------------------------|-------------------|-------------------|---------------------|--------------------------|--------------------------|----------------------|--|
| | Present Delivery (\$) | Present Supply+T (\$) | Present Total Bill (\$) | New Delivery (\$) | New Supply+T (\$) | Wilmington Franchise Tax (\$) | New Total Bill (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | Total Difference (%) | Present Delivery (\$) | Present Supply+T (\$) | Present Total Bill (\$) | New Delivery (\$) | New Supply+T (\$) | New Total Bill (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | Total Difference (%) | |
| 0 | \$12.95 | \$0.00 | \$12.95 | \$12.95 | \$0.00 | \$0.00 | \$12.95 | \$0.00 | \$0.00 | 0.00% | | | | | | | | | | |
| 25 | \$14.08 | \$1.75 | \$15.83 | \$14.08 | \$1.90 | \$0.00 | \$15.98 | \$0.00 | \$0.15 | 0.95% | | | | | | | | | | |
| 50 | \$15.20 | \$3.51 | \$18.71 | \$15.20 | \$3.81 | \$0.00 | \$19.01 | \$0.00 | \$0.30 | 1.60% | | | | | | | | | | |
| 75 | \$16.32 | \$5.26 | \$21.58 | \$16.32 | \$5.71 | \$0.00 | \$22.03 | \$0.00 | \$0.45 | 2.09% | | | | | | | | | | |
| 100 | \$17.45 | \$7.01 | \$24.46 | \$17.45 | \$7.62 | \$0.00 | \$25.07 | \$0.00 | \$0.61 | 2.49% | | | | | | | | | | |
| 150 | \$19.70 | \$10.51 | \$30.21 | \$19.70 | \$11.42 | \$0.00 | \$31.12 | \$0.00 | \$0.91 | 3.01% | | | | | | | | | | |
| 200 | \$21.94 | \$14.02 | \$35.96 | \$21.94 | \$15.23 | \$0.00 | \$37.17 | \$0.00 | \$1.21 | 3.36% | | | | | | | | | | |
| 250 | \$24.19 | \$17.53 | \$41.72 | \$24.19 | \$19.03 | \$0.00 | \$43.22 | \$0.00 | \$1.50 | 3.60% | | | | | | | | | | |
| 300 | \$26.43 | \$21.03 | \$47.46 | \$26.43 | \$22.84 | \$0.00 | \$49.27 | \$0.00 | \$1.81 | 3.81% | | | | | | | | | | |
| 350 | \$28.68 | \$24.53 | \$53.21 | \$28.68 | \$26.64 | \$0.00 | \$55.32 | \$0.00 | \$2.11 | 3.97% | | | | | | | | | | |
| 400 | \$30.92 | \$28.04 | \$58.96 | \$30.92 | \$30.45 | \$0.00 | \$61.37 | \$0.00 | \$2.41 | 4.09% | | | | | | | | | | |
| 450 | \$33.18 | \$31.55 | \$64.73 | \$33.18 | \$34.26 | \$0.00 | \$67.44 | \$0.00 | \$2.71 | 4.19% | | | | | | | | | | |
| 500 | \$35.42 | \$35.05 | \$70.47 | \$35.42 | \$38.07 | \$0.00 | \$73.49 | \$0.00 | \$3.02 | 4.29% | \$33.15 | \$33.00 | \$66.15 | \$33.15 | \$35.98 | \$69.13 | \$0.00 | \$2.98 | 4.51% | |
| 600 | \$39.91 | \$42.05 | \$81.96 | \$39.91 | \$45.68 | \$0.00 | \$85.59 | \$0.00 | \$3.63 | 4.43% | \$37.19 | \$39.61 | \$76.80 | \$37.19 | \$43.18 | \$80.37 | \$0.00 | \$3.57 | 4.65% | |
| 700 | \$44.40 | \$49.07 | \$93.47 | \$44.40 | \$53.30 | \$0.00 | \$97.70 | \$0.00 | \$4.23 | 4.53% | \$41.23 | \$46.20 | \$87.43 | \$41.23 | \$50.37 | \$91.60 | \$0.00 | \$4.17 | 4.77% | |
| 750 | \$46.65 | \$52.58 | \$99.23 | \$46.65 | \$57.10 | \$0.00 | \$103.75 | \$0.00 | \$4.52 | 4.55% | \$43.24 | \$49.50 | \$92.74 | \$43.24 | \$53.97 | \$97.21 | \$0.00 | \$4.47 | 4.82% | |
| 845 | \$50.92 | \$59.23 | \$110.15 | \$50.92 | \$64.33 | \$0.00 | \$115.25 | \$0.00 | \$5.10 | 4.63% | \$47.08 | \$55.77 | \$102.85 | \$47.08 | \$60.81 | \$107.89 | \$0.00 | \$5.04 | 4.90% | |
| 966 | \$56.36 | \$67.71 | \$124.07 | \$56.36 | \$73.54 | \$0.00 | \$129.90 | \$0.00 | \$5.83 | 4.70% | \$51.97 | \$63.76 | \$115.73 | \$51.97 | \$69.51 | \$121.48 | \$0.00 | \$5.75 | 4.97% | |
| 1,000 | \$57.88 | \$70.09 | \$127.97 | \$57.88 | \$76.13 | \$0.00 | \$134.01 | \$0.00 | \$6.04 | 4.72% | \$53.34 | \$66.01 | \$119.35 | \$53.34 | \$71.97 | \$125.31 | \$0.00 | \$5.96 | 4.99% | |
| 1,200 | \$66.87 | \$84.11 | \$150.98 | \$66.87 | \$91.36 | \$0.00 | \$158.23 | \$0.00 | \$7.25 | 5.72% | \$61.41 | \$79.21 | \$140.62 | \$61.41 | \$86.36 | \$147.77 | \$0.00 | \$7.15 | 5.08% | |
| 1,500 | \$80.35 | \$105.15 | \$185.50 | \$80.35 | \$114.20 | \$0.00 | \$194.55 | \$0.00 | \$9.05 | 4.88% | \$73.53 | \$99.00 | \$172.53 | \$73.53 | \$107.94 | \$181.47 | \$0.00 | \$8.94 | 5.18% | |
| 2,000 | \$102.82 | \$140.20 | \$243.02 | \$102.82 | \$152.27 | \$0.00 | \$255.09 | \$0.00 | \$12.07 | 4.97% | \$93.72 | \$132.00 | \$225.72 | \$93.72 | \$143.92 | \$237.64 | \$0.00 | \$11.92 | 5.28% | |
| 2,500 | \$125.29 | \$175.26 | \$300.55 | \$125.29 | \$190.34 | \$0.00 | \$315.63 | \$0.00 | \$15.08 | 5.02% | \$113.91 | \$165.01 | \$278.92 | \$113.91 | \$179.90 | \$293.81 | \$0.00 | \$14.89 | 5.34% | |
| 3,000 | \$147.75 | \$210.30 | \$358.05 | \$147.75 | \$228.40 | \$0.00 | \$376.15 | \$0.00 | \$18.10 | 5.06% | \$134.10 | \$198.00 | \$332.10 | \$134.10 | \$215.88 | \$349.98 | \$0.00 | \$17.88 | 5.38% | |
| 3,500 | \$170.22 | \$245.35 | \$415.57 | \$170.22 | \$266.47 | \$0.00 | \$436.69 | \$0.00 | \$21.12 | 5.08% | \$154.29 | \$231.00 | \$385.29 | \$154.29 | \$251.85 | \$406.14 | \$0.00 | \$20.85 | 5.41% | |
| 4,000 | \$192.68 | \$280.41 | \$473.09 | \$192.68 | \$304.54 | \$0.00 | \$497.22 | \$0.00 | \$24.13 | 5.10% | \$174.48 | \$264.00 | \$438.48 | \$174.48 | \$287.83 | \$462.31 | \$0.00 | \$23.83 | 5.43% | |

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
----ANNUAL AVERAGE----

Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

| Monthly Usage (kWh) | NON-SPACE HEATING | | | | | | | | SPACE HEATING | | | | | | | | | | | |
|---------------------|-----------------------|-----------------------|--------------------|-------------------|-------------------|-------------------------------|-----------------|--------------------------|--------------------------|-----------------------|-----------------------|-----------------------|--------------------|-------------------|-------------------|----------------|--------------------------|--------------------------|-----------------------|--------------|
| | Present Delivery (\$) | Present Supply+T (\$) | Present Total (\$) | New Delivery (\$) | New Supply+T (\$) | Wilmington Franchise Tax (\$) | New Total (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | Total Difference (\$) | Present Delivery (\$) | Present Supply+T (\$) | Present Total (\$) | New Delivery (\$) | New Supply+T (\$) | New Total (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | Total Difference (\$) | |
| 0 | \$12.95 | \$0.00 | \$12.95 | \$12.95 | \$0.00 | \$0.00 | \$12.95 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.00% | | |
| 25 | \$14.08 | \$1.87 | \$15.95 | \$14.08 | \$2.01 | \$0.00 | \$16.09 | \$0.00 | \$0.14 | \$0.14 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 0.88% | | |
| 50 | \$15.20 | \$3.74 | \$18.95 | \$15.20 | \$4.04 | \$0.00 | \$19.24 | \$0.00 | \$0.30 | \$0.29 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 1.53% | | |
| 75 | \$16.32 | \$5.62 | \$21.94 | \$16.32 | \$6.05 | \$0.00 | \$22.37 | \$0.00 | \$0.43 | \$0.43 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 1.96% | | |
| 100 | \$17.45 | \$7.49 | \$24.94 | \$17.45 | \$8.07 | \$0.00 | \$25.51 | \$0.00 | \$0.58 | \$0.57 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 2.29% | | |
| 150 | \$19.70 | \$11.22 | \$30.92 | \$19.70 | \$12.09 | \$0.00 | \$31.79 | \$0.00 | \$0.87 | \$0.87 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 2.81% | | |
| 200 | \$21.94 | \$14.97 | \$36.91 | \$21.94 | \$16.13 | \$0.00 | \$38.07 | \$0.00 | \$1.16 | \$1.16 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 3.14% | | |
| 250 | \$24.19 | \$18.72 | \$42.91 | \$24.19 | \$20.16 | \$0.00 | \$44.35 | \$0.00 | \$1.44 | \$1.44 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 3.36% | | |
| 300 | \$26.43 | \$22.46 | \$48.89 | \$26.43 | \$24.19 | \$0.00 | \$50.62 | \$0.00 | \$1.73 | \$1.73 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 3.54% | | |
| 350 | \$28.68 | \$26.20 | \$54.88 | \$28.68 | \$28.22 | \$0.00 | \$56.90 | \$0.00 | \$2.02 | \$2.02 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 3.68% | | |
| 400 | \$30.92 | \$29.94 | \$60.86 | \$30.92 | \$32.26 | \$0.00 | \$63.18 | \$0.00 | \$2.32 | \$2.32 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 3.81% | | |
| 450 | \$33.18 | \$33.69 | \$66.87 | \$33.18 | \$36.29 | \$0.00 | \$69.46 | \$0.00 | \$2.60 | \$2.59 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 3.87% | | |
| 500 | \$35.42 | \$37.43 | \$72.85 | \$35.42 | \$40.32 | \$0.00 | \$75.74 | \$0.00 | \$2.89 | \$2.89 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 5.80% | | |
| 600 | \$39.91 | \$44.91 | \$84.82 | \$39.91 | \$48.38 | \$0.00 | \$88.29 | \$0.00 | \$3.47 | \$3.47 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 5.99% | | |
| 700 | \$44.40 | \$52.40 | \$96.81 | \$44.40 | \$56.45 | \$0.00 | \$100.86 | \$0.00 | \$4.05 | \$4.05 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 6.14% | | |
| 750 | \$46.65 | \$56.15 | \$102.80 | \$46.65 | \$60.49 | \$0.00 | \$107.14 | \$0.00 | \$4.34 | \$4.34 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 6.20% | | |
| 845 | \$50.92 | \$63.25 | \$114.17 | \$50.92 | \$68.14 | \$0.00 | \$119.07 | \$0.00 | \$4.89 | \$4.90 | 4.29% | \$47.08 | \$55.37 | \$102.45 | \$47.08 | \$61.83 | \$108.91 | \$0.00 | \$6.46 | 6.31% |
| 966 | \$56.36 | \$72.31 | \$128.67 | \$56.36 | \$77.89 | \$0.00 | \$134.25 | \$0.00 | \$5.58 | \$5.58 | 4.34% | \$51.97 | \$63.30 | \$115.27 | \$51.97 | \$70.68 | \$122.64 | \$0.00 | \$7.38 | 6.40% |
| 1,000 | \$57.88 | \$74.85 | \$132.73 | \$57.88 | \$80.64 | \$0.00 | \$138.52 | \$0.00 | \$5.79 | \$5.79 | 4.36% | \$53.34 | \$65.53 | \$118.87 | \$53.34 | \$73.17 | \$126.51 | \$0.00 | \$7.64 | 6.43% |
| 1,200 | \$66.87 | \$89.82 | \$156.69 | \$66.87 | \$96.77 | \$0.00 | \$163.63 | \$0.00 | \$6.95 | \$6.94 | 4.43% | \$61.41 | \$78.64 | \$140.05 | \$61.41 | \$87.81 | \$149.22 | \$0.00 | \$9.17 | 6.55% |
| 1,500 | \$80.35 | \$112.29 | \$192.64 | \$80.35 | \$120.96 | \$0.00 | \$201.31 | \$0.00 | \$8.67 | \$8.67 | 4.50% | \$73.53 | \$98.29 | \$171.82 | \$73.53 | \$109.75 | \$183.28 | \$0.00 | \$11.47 | 6.67% |
| 2,000 | \$102.82 | \$149.72 | \$252.54 | \$102.82 | \$161.28 | \$0.00 | \$264.10 | \$0.00 | \$11.56 | \$11.56 | 4.58% | \$93.72 | \$131.05 | \$224.77 | \$93.72 | \$146.33 | \$240.06 | \$0.00 | \$15.29 | 6.80% |
| 2,500 | \$125.29 | \$187.15 | \$312.44 | \$125.29 | \$201.61 | \$0.00 | \$326.90 | \$0.00 | \$14.46 | \$14.46 | 4.63% | \$113.91 | \$163.82 | \$277.72 | \$113.91 | \$182.92 | \$296.83 | \$0.00 | \$19.10 | 6.88% |
| 3,000 | \$147.75 | \$224.57 | \$372.32 | \$147.75 | \$241.93 | \$0.00 | \$389.68 | \$0.00 | \$17.36 | \$17.36 | 4.66% | \$134.10 | \$196.57 | \$330.67 | \$134.10 | \$219.50 | \$353.60 | \$0.00 | \$22.93 | 6.93% |
| 3,500 | \$170.22 | \$262.01 | \$432.23 | \$170.22 | \$282.25 | \$0.00 | \$452.47 | \$0.00 | \$20.24 | \$20.24 | 4.68% | \$154.29 | \$229.33 | \$383.62 | \$154.29 | \$256.08 | \$410.37 | \$0.00 | \$26.75 | 6.97% |
| 4,000 | \$192.68 | \$299.44 | \$492.12 | \$192.68 | \$322.57 | \$0.00 | \$515.25 | \$0.00 | \$23.13 | \$23.13 | 4.70% | \$174.48 | \$262.09 | \$436.58 | \$174.48 | \$292.66 | \$467.15 | \$0.00 | \$30.57 | 7.00% |

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
----WINTER MONTHS----
Docket 20-0149 Rates effective September 17, 2021

Add EDIT,DSIC,

Proposed 2022-2023 SOS Rates

vs.

| Demand (kW) | Load Factor (%) | Energy (kWh) | Proposed 2022-2023 SOS Rates | | | | | | | | | | |
|----------------|-----------------------|-----------------|------------------------------|-----------------------------|-------------------------------|-------------------------|-------------------------|---------------------------|--------------------------------|--------------------------------|-----------------------------|----------------------------|-----------------|
| | | | Present Delivery (\$) | Present Supply+T (\$) | Present Total Bill (\$) | New Delivery (\$) | New Supply+T (\$) | New Total Bill (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | Total Difference (\$) | Total Difference (%) | |
| SGS-ND | 5 | 20 | 730 | \$59 | \$49 | \$108 | \$59 | \$54 | \$113 | \$0.00 | \$5.47 | \$5.47 5.08% | |
| SGS-ND | 5 | 30 | 1,095 | \$80 | \$73 | \$153 | \$80 | \$81 | \$161 | \$0.00 | \$8.20 | \$8.20 5.36% | |
| SGS-ND | 5 | 40 | 1,460 | \$101 | \$97 | \$198 | \$101 | \$108 | \$209 | \$0.00 | \$10.94 | \$10.94 5.52% | |
| SGS-ND | 5 | 50 | 1,825 | \$122 | \$122 | \$244 | \$122 | \$135 | \$257 | \$0.00 | \$13.67 | \$13.67 5.61% | |
| SGS-ND | 10 | 20 | 1,460 | \$101 | \$97 | \$198 | \$101 | \$108 | \$209 | \$0.00 | \$10.94 | \$10.94 5.52% | |
| SGS-ND | 10 | 30 | 2,190 | \$143 | \$146 | \$289 | \$143 | \$162 | \$305 | \$0.00 | \$16.40 | \$16.40 5.68% | |
| SGS-ND | 10 | 40 | 2,920 | \$185 | \$194 | \$380 | \$185 | \$216 | \$401 | \$0.00 | \$21.87 | \$21.87 5.76% | |
| SGS-ND | 10 | 48 | 3,500 | \$219 | \$233 | \$452 | \$219 | \$259 | \$478 | \$0.00 | \$26.22 | \$26.22 5.81% | |
| SGS-ND | 20 | 20 | 2,920 | \$185 | \$194 | \$380 | \$185 | \$216 | \$401 | \$0.00 | \$21.87 | \$21.87 5.76% | |
| MGS-S | 10 | 50 | 3,650 | \$160 | \$239 | \$399 | \$160 | \$272 | \$433 | \$0.00 | \$33.42 | \$33.42 8.37% | |
| MGS-S | 10 | 60 | 4,380 | \$166 | \$276 | \$442 | \$166 | \$314 | \$479 | \$0.00 | \$37.55 | \$37.55 8.50% | |
| MGS-S | 20 | 30 | 4,380 | \$223 | \$328 | \$551 | \$223 | \$378 | \$601 | \$0.00 | \$50.32 | \$50.32 9.13% | |
| MGS-S | 20 | 40 | 5,840 | \$233 | \$403 | \$636 | \$233 | \$461 | \$695 | \$0.00 | \$58.58 | \$58.58 9.21% | |
| MGS-S | 20 | 50 | 7,300 | \$244 | \$478 | \$721 | \$244 | \$544 | \$788 | \$0.00 | \$66.83 | \$66.83 9.27% | |
| MGS-S | 30 | 20 | 4,380 | \$280 | \$380 | \$660 | \$280 | \$443 | \$723 | \$0.00 | \$63.11 | \$63.11 9.56% | |
| MGS-S | 30 | 30 | 6,570 | \$296 | \$492 | \$788 | \$296 | \$568 | \$863 | \$0.00 | \$75.49 | \$75.49 9.58% | |
| MGS-S | 30 | 40 | 8,760 | \$311 | \$604 | \$916 | \$311 | \$692 | \$1,003 | \$0.00 | \$87.88 | \$87.88 9.60% | |
| MGS-S | 30 | 50 | 10,950 | \$327 | \$716 | \$1,043 | \$327 | \$817 | \$1,144 | \$0.00 | \$100.26 | \$100.26 9.61% | |
| MGS-S | 50 | 20 | 7,300 | \$415 | \$633 | \$1,049 | \$415 | \$739 | \$1,154 | \$0.00 | \$105.17 | \$105.17 10.03% | |
| MGS-S | 50 | 30 | 10,950 | \$441 | \$820 | \$1,262 | \$441 | \$946 | \$1,387 | \$0.00 | \$125.81 | \$125.81 9.97% | |
| MGS-S | 50 | 40 | 14,600 | \$467 | \$1,007 | \$1,475 | \$467 | \$1,154 | \$1,621 | \$0.00 | \$146.45 | \$146.45 9.93% | |
| MGS-S | 50 | 50 | 18,250 | \$493 | \$1,194 | \$1,687 | \$493 | \$1,361 | \$1,855 | \$0.00 | \$167.09 | \$167.09 9.90% | |
| MGS-S | 75 | 30 | 16,425 | \$623 | \$1,230 | \$1,854 | \$623 | \$1,419 | \$2,042 | \$0.00 | \$188.72 | \$188.72 10.18% | |
| MGS-S | 75 | 40 | 21,900 | \$663 | \$1,511 | \$2,173 | \$663 | \$1,730 | \$2,393 | \$0.00 | \$219.69 | \$219.69 10.11% | |
| MGS-S | 75 | 50 | 27,375 | \$702 | \$1,791 | \$2,493 | \$702 | \$2,042 | \$2,743 | \$0.00 | \$250.65 | \$250.65 10.06% | |
| MGS-S | 75 | 60 | 32,850 | \$741 | \$2,071 | \$2,812 | \$741 | \$2,353 | \$3,094 | \$0.00 | \$281.60 | \$281.60 10.01% | |
| MGS-S | 100 | 30 | 21,900 | \$806 | \$1,640 | \$2,446 | \$806 | \$1,892 | \$2,698 | \$0.00 | \$251.63 | \$251.63 10.29% | |
| MGS-S | 100 | 40 | 29,200 | \$858 | \$2,014 | \$2,872 | \$858 | \$2,307 | \$3,165 | \$0.00 | \$292.91 | \$292.91 10.20% | |
| MGS-S | 100 | 50 | 36,500 | \$910 | \$2,388 | \$3,298 | \$910 | \$2,722 | \$3,632 | \$0.00 | \$334.19 | \$334.19 10.13% | |
| MGS-S | 100 | 60 | 43,800 | \$962 | \$2,762 | \$3,724 | \$962 | \$3,137 | \$4,099 | \$0.00 | \$375.47 | \$375.47 10.08% | |
| MGS-S | 200 | 30 | 43,800 | \$1,534 | \$3,281 | \$4,815 | \$1,534 | \$3,784 | \$5,318 | \$0.00 | \$503.26 | \$503.26 10.45% | |
| MGS-S | 200 | 40 | 58,400 | \$1,638 | \$4,028 | \$5,667 | \$1,638 | \$4,614 | \$6,253 | \$0.00 | \$585.83 | \$585.83 10.34% | |
| MGS-S | 200 | 50 | 73,000 | \$1,743 | \$4,776 | \$6,519 | \$1,743 | \$5,444 | \$7,187 | \$0.00 | \$668.38 | \$668.38 10.25% | |
| MGS-S | 200 | 60 | 87,600 | \$1,847 | \$5,524 | \$7,370 | \$1,847 | \$6,275 | \$8,121 | \$0.00 | \$750.94 | \$750.94 10.19% | |
| GS-SH * | 50 | 34 | 12,167 | 4,867 | \$565 | \$961 | \$1,526 | \$565 | \$1,108 | \$1,673 | \$0.00 | \$147.44 | \$147.44 9.66% |
| GS-SH * | 50 | 51 | 18,250 | 13,870 | \$868 | \$1,754 | \$2,622 | \$868 | \$2,000 | \$2,868 | \$0.00 | \$246.27 | \$246.27 9.39% |
| GS-SH * | 75 | 51 | 27,375 | 16,425 | \$973 | \$2,336 | \$3,309 | \$973 | \$2,668 | \$3,640 | \$0.00 | \$331.37 | \$331.37 10.01% |
| GS-SH * | 75 | 68 | 36,500 | 29,200 | \$1,392 | \$3,477 | \$4,868 | \$1,392 | \$3,950 | \$5,342 | \$0.00 | \$473.30 | \$473.30 9.72% |
| GS-SH * | 100 | 51 | 36,500 | 18,250 | \$1,185 | \$2,869 | \$4,054 | \$1,185 | \$3,279 | \$4,464 | \$0.00 | \$410.13 | \$410.13 10.12% |
| GS-SH * | 100 | 68 | 48,667 | 32,242 | \$1,654 | \$4,185 | \$5,839 | \$1,654 | \$4,758 | \$6,412 | \$0.00 | \$572.93 | \$572.93 9.81% |

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
----SUMMER MONTHS-----

Docket 20-0149 Rates effective September 17, 2021

vs.

Proposed 2022-2023 SOS Rates

| | Demand (kW) | Load Factor (%) | Energy (kWh) | Present Delivery (\$) | Present Supply+T (\$) | Present Total Bill (\$) | New Delivery (\$) | New Supply+T (\$) | New Total Bill (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | Total Difference (\$) | Total Difference (%) | |
|---------|----------------|-----------------------|-----------------|-----------------------------|-----------------------------|-------------------------------|-------------------------|-------------------------|---------------------------|--------------------------------|--------------------------------|-----------------------------|----------------------------|--------|
| SGS-ND | 5 | 20 | 730 | \$59 | \$46 | \$105 | \$59 | \$51 | \$110 | \$0.00 | \$4.47 | \$4.47 | 4.24% | |
| SGS-ND | 5 | 30 | 1,095 | \$80 | \$69 | \$149 | \$80 | \$76 | \$156 | \$0.00 | \$6.71 | \$6.71 | 4.49% | |
| SGS-ND | 5 | 40 | 1,460 | \$101 | \$93 | \$194 | \$101 | \$102 | \$203 | \$0.00 | \$8.95 | \$8.95 | 4.62% | |
| SGS-ND | 5 | 50 | 1,825 | \$122 | \$116 | \$238 | \$122 | \$127 | \$249 | \$0.00 | \$11.17 | \$11.17 | 4.70% | |
| SGS-ND | 10 | 20 | 1,460 | \$101 | \$93 | \$194 | \$101 | \$102 | \$203 | \$0.00 | \$8.95 | \$8.95 | 4.62% | |
| SGS-ND | 10 | 30 | 2,190 | \$143 | \$139 | \$282 | \$143 | \$152 | \$295 | \$0.00 | \$13.41 | \$13.41 | 4.76% | |
| SGS-ND | 10 | 40 | 2,920 | \$185 | \$185 | \$370 | \$185 | \$203 | \$388 | \$0.00 | \$17.88 | \$17.88 | 4.83% | |
| SGS-ND | 10 | 48 | 3,500 | \$219 | \$222 | \$441 | \$219 | \$243 | \$462 | \$0.00 | \$21.44 | \$21.44 | 4.87% | |
| SGS-ND | 20 | 20 | 2,920 | \$185 | \$185 | \$370 | \$185 | \$203 | \$388 | \$0.00 | \$17.88 | \$17.88 | 4.83% | |
| MGS-S | 10 | 50 | 3,650 | \$160 | \$191 | \$351 | \$160 | \$233 | \$394 | \$0.00 | \$42.58 | \$42.58 | 12.13% | |
| MGS-S | 10 | 60 | 4,380 | \$166 | \$214 | \$379 | \$166 | \$260 | \$426 | \$0.00 | \$46.34 | \$46.34 | 12.22% | |
| MGS-S | 20 | 30 | 4,380 | \$223 | \$289 | \$512 | \$223 | \$359 | \$582 | \$0.00 | \$70.07 | \$70.07 | 13.69% | |
| MGS-S | 20 | 40 | 5,840 | \$233 | \$335 | \$569 | \$233 | \$413 | \$646 | \$0.00 | \$77.62 | \$77.62 | 13.65% | |
| MGS-S | 20 | 50 | 7,300 | \$244 | \$381 | \$625 | \$244 | \$467 | \$710 | \$0.00 | \$85.17 | \$85.17 | 13.63% | |
| MGS-S | 30 | 20 | 4,380 | \$280 | \$365 | \$645 | \$280 | \$458 | \$738 | \$0.00 | \$93.78 | \$93.78 | 14.55% | |
| MGS-S | 30 | 30 | 6,570 | \$296 | \$434 | \$729 | \$296 | \$539 | \$835 | \$0.00 | \$105.10 | \$105.10 | 14.41% | |
| MGS-S | 30 | 40 | 8,760 | \$311 | \$503 | \$814 | \$311 | \$619 | \$931 | \$0.00 | \$116.42 | \$116.42 | 14.30% | |
| MGS-S | 30 | 50 | 10,950 | \$327 | \$572 | \$899 | \$327 | \$700 | \$1,027 | \$0.00 | \$127.74 | \$127.74 | 14.21% | |
| MGS-S | 50 | 20 | 7,300 | \$415 | \$608 | \$1,023 | \$415 | \$764 | \$1,179 | \$0.00 | \$156.31 | \$156.31 | 15.28% | |
| MGS-S | 50 | 30 | 10,950 | \$441 | \$723 | \$1,164 | \$441 | \$898 | \$1,340 | \$0.00 | \$175.17 | \$175.17 | 15.04% | |
| MGS-S | 50 | 40 | 14,600 | \$467 | \$838 | \$1,306 | \$467 | \$1,032 | \$1,500 | \$0.00 | \$194.03 | \$194.03 | 14.86% | |
| MGS-S | 50 | 50 | 18,250 | \$493 | \$953 | \$1,447 | \$493 | \$1,166 | \$1,660 | \$0.00 | \$212.90 | \$212.90 | 14.71% | |
| MGS-S | 75 | 30 | 16,425 | \$623 | \$1,085 | \$1,708 | \$623 | \$1,347 | \$1,971 | \$0.00 | \$262.77 | \$262.77 | 15.39% | |
| MGS-S | 75 | 40 | 21,900 | \$663 | \$1,257 | \$1,920 | \$663 | \$1,548 | \$2,211 | \$0.00 | \$291.06 | \$291.06 | 15.16% | |
| MGS-S | 75 | 50 | 27,375 | \$702 | \$1,430 | \$2,132 | \$702 | \$1,749 | \$2,451 | \$0.00 | \$319.35 | \$319.35 | 14.98% | |
| MGS-S | 75 | 60 | 32,850 | \$741 | \$1,603 | \$2,344 | \$741 | \$1,950 | \$2,691 | \$0.00 | \$347.65 | \$347.65 | 14.83% | |
| MGS-S | 100 | 30 | 21,900 | \$806 | \$1,446 | \$2,252 | \$806 | \$1,796 | \$2,602 | \$0.00 | \$350.35 | \$350.35 | 15.56% | |
| MGS-S | 100 | 40 | 29,200 | \$858 | \$1,676 | \$2,534 | \$858 | \$2,064 | \$2,922 | \$0.00 | \$388.07 | \$388.07 | 15.31% | |
| MGS-S | 100 | 50 | 36,500 | \$910 | \$1,907 | \$2,817 | \$910 | \$2,332 | \$3,242 | \$0.00 | \$425.80 | \$425.80 | 15.12% | |
| MGS-S | 100 | 60 | 43,800 | \$962 | \$2,137 | \$3,099 | \$962 | \$2,601 | \$3,563 | \$0.00 | \$463.52 | \$463.52 | 14.96% | |
| MGS-S | 200 | 30 | 43,800 | \$1,534 | \$2,892 | \$4,426 | \$1,534 | \$3,593 | \$5,127 | \$0.00 | \$700.69 | \$700.69 | 15.83% | |
| MGS-S | 200 | 40 | 58,400 | \$1,638 | \$3,353 | \$4,991 | \$1,638 | \$4,129 | \$5,767 | \$0.00 | \$776.15 | \$776.15 | 15.55% | |
| MGS-S | 200 | 50 | 73,000 | \$1,743 | \$3,813 | \$5,556 | \$1,743 | \$4,665 | \$6,408 | \$0.00 | \$851.61 | \$851.61 | 15.33% | |
| MGS-S | 200 | 60 | 87,600 | \$1,847 | \$4,274 | \$6,121 | \$1,847 | \$5,201 | \$7,048 | \$0.00 | \$927.06 | \$927.06 | 15.15% | |
| GS-SH * | 50 | 34 | 12,167 | 4,867 | \$565 | \$920 | \$1,485 | \$565 | \$1,111 | \$1,676 | \$0.00 | \$191.52 | \$191.52 | 12.90% |
| GS-SH * | 50 | 51 | 18,250 | 13,870 | \$868 | \$1,612 | \$2,480 | \$868 | \$1,887 | \$2,755 | \$0.00 | \$275.52 | \$275.52 | 11.11% |
| GS-SH * | 75 | 51 | 27,375 | 16,425 | \$973 | \$2,137 | \$3,109 | \$973 | \$2,518 | \$3,491 | \$0.00 | \$381.61 | \$381.61 | 12.27% |
| GS-SH * | 75 | 68 | 36,500 | 29,200 | \$1,392 | \$3,128 | \$4,520 | \$1,392 | \$3,630 | \$5,022 | \$0.00 | \$502.32 | \$502.32 | 11.11% |
| GS-SH * | 100 | 51 | 36,500 | 18,250 | \$1,185 | \$2,615 | \$3,800 | \$1,185 | \$3,098 | \$4,282 | \$0.00 | \$482.39 | \$482.39 | 12.69% |
| GS-SH * | 100 | 68 | 48,667 | 32,242 | \$1,654 | \$3,742 | \$5,396 | \$1,654 | \$4,363 | \$6,018 | \$0.00 | \$621.34 | \$621.34 | 11.51% |

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Page 6 of 12

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----ANNUAL AVERAGE-----

Docket 20-0149 Rates effective September 17, 2021

vs.
Proposed 2022-2023 SOS Rates

| | Demand (kW) | Load Factor (%) | Energy (kWh) | Present Delivery (\$) | Present Supply+T (\$) | Present Total Bill (\$) | New Delivery (\$) | New Supply+T (\$) | New Total Bill (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | Total Difference (\$) | Total Difference (%) | |
|---------|-----------------------|---------------------------|------------------------|---------------------------------|---------------------------------|-----------------------------------|-----------------------------|-----------------------------|-------------------------------|------------------------------------|------------------------------------|---------------------------------|--------------------------------|--------|
| | | | | | | | | | | | | | | |
| SGS-ND | 5 | 20 | 730 | \$59 | \$48 | \$107 | \$59 | \$53 | \$112 | \$0.00 | \$5.14 | \$5.14 | 4.81% | |
| SGS-ND | 5 | 30 | 1,095 | \$80 | \$72 | \$152 | \$80 | \$79 | \$160 | \$0.00 | \$7.70 | \$7.70 | 5.07% | |
| SGS-ND | 5 | 40 | 1,460 | \$101 | \$96 | \$197 | \$101 | \$106 | \$207 | \$0.00 | \$10.28 | \$10.28 | 5.22% | |
| SGS-ND | 5 | 50 | 1,825 | \$122 | \$120 | \$242 | \$122 | \$132 | \$255 | \$0.00 | \$12.84 | \$12.84 | 5.31% | |
| SGS-ND | 10 | 20 | 1,460 | \$101 | \$96 | \$197 | \$101 | \$106 | \$207 | \$0.00 | \$10.28 | \$10.28 | 5.22% | |
| SGS-ND | 10 | 30 | 2,190 | \$143 | \$144 | \$287 | \$143 | \$159 | \$302 | \$0.00 | \$15.40 | \$15.40 | 5.37% | |
| SGS-ND | 10 | 40 | 2,920 | \$185 | \$191 | \$377 | \$185 | \$212 | \$397 | \$0.00 | \$20.54 | \$20.54 | 5.46% | |
| SGS-ND | 10 | 48 | 3,500 | \$219 | \$229 | \$448 | \$219 | \$254 | \$473 | \$0.00 | \$24.63 | \$24.63 | 5.50% | |
| SGS-ND | 20 | 20 | 2,920 | \$185 | \$191 | \$377 | \$185 | \$212 | \$397 | \$0.00 | \$20.54 | \$20.54 | 5.46% | |
| MGS-S | 10 | 50 | 3,650 | \$160 | \$223 | \$383 | \$160 | \$259 | \$420 | \$0.00 | \$36.47 | \$36.47 | 9.52% | |
| MGS-S | 10 | 60 | 4,380 | \$166 | \$255 | \$421 | \$166 | \$296 | \$461 | \$0.00 | \$40.48 | \$40.48 | 9.62% | |
| MGS-S | 20 | 30 | 4,380 | \$223 | \$315 | \$538 | \$223 | \$372 | \$595 | \$0.00 | \$56.90 | \$56.90 | 10.58% | |
| MGS-S | 20 | 40 | 5,840 | \$233 | \$380 | \$614 | \$233 | \$445 | \$678 | \$0.00 | \$64.93 | \$64.93 | 10.58% | |
| MGS-S | 20 | 50 | 7,300 | \$244 | \$446 | \$689 | \$244 | \$518 | \$762 | \$0.00 | \$72.94 | \$72.94 | 10.58% | |
| MGS-S | 30 | 20 | 4,380 | \$280 | \$375 | \$655 | \$280 | \$448 | \$728 | \$0.00 | \$73.33 | \$73.33 | 11.20% | |
| MGS-S | 30 | 30 | 6,570 | \$296 | \$473 | \$768 | \$296 | \$558 | \$854 | \$0.00 | \$85.36 | \$85.36 | 11.11% | |
| MGS-S | 30 | 40 | 8,760 | \$311 | \$570 | \$882 | \$311 | \$668 | \$979 | \$0.00 | \$97.39 | \$97.39 | 11.05% | |
| MGS-S | 30 | 50 | 10,950 | \$327 | \$668 | \$995 | \$327 | \$778 | \$1,105 | \$0.00 | \$109.42 | \$109.42 | 10.99% | |
| MGS-S | 50 | 20 | 7,300 | \$415 | \$625 | \$1,040 | \$415 | \$747 | \$1,162 | \$0.00 | \$122.22 | \$122.22 | 11.75% | |
| MGS-S | 50 | 30 | 10,950 | \$441 | \$788 | \$1,229 | \$441 | \$930 | \$1,371 | \$0.00 | \$142.26 | \$142.26 | 11.57% | |
| MGS-S | 50 | 40 | 14,600 | \$467 | \$951 | \$1,418 | \$467 | \$1,113 | \$1,581 | \$0.00 | \$162.31 | \$162.31 | 11.44% | |
| MGS-S | 50 | 50 | 18,250 | \$493 | \$1,114 | \$1,607 | \$493 | \$1,296 | \$1,790 | \$0.00 | \$182.36 | \$182.36 | 11.35% | |
| MGS-S | 75 | 30 | 16,425 | \$623 | \$1,182 | \$1,805 | \$623 | \$1,395 | \$2,019 | \$0.00 | \$213.40 | \$213.40 | 11.82% | |
| MGS-S | 75 | 40 | 21,900 | \$663 | \$1,426 | \$2,089 | \$663 | \$1,670 | \$2,332 | \$0.00 | \$243.48 | \$243.48 | 11.66% | |
| MGS-S | 75 | 50 | 27,375 | \$702 | \$1,671 | \$2,372 | \$702 | \$1,944 | \$2,646 | \$0.00 | \$273.55 | \$273.55 | 11.53% | |
| MGS-S | 75 | 60 | 32,850 | \$741 | \$1,915 | \$2,656 | \$741 | \$2,219 | \$2,960 | \$0.00 | \$303.62 | \$303.62 | 11.43% | |
| MGS-S | 100 | 30 | 21,900 | \$806 | \$1,576 | \$2,381 | \$806 | \$1,860 | \$2,666 | \$0.00 | \$284.54 | \$284.54 | 11.95% | |
| MGS-S | 100 | 40 | 29,200 | \$858 | \$1,902 | \$2,759 | \$858 | \$2,226 | \$3,084 | \$0.00 | \$324.63 | \$324.63 | 11.76% | |
| MGS-S | 100 | 50 | 36,500 | \$910 | \$2,228 | \$3,137 | \$910 | \$2,592 | \$3,502 | \$0.00 | \$364.73 | \$364.73 | 11.63% | |
| MGS-S | 100 | 60 | 43,800 | \$962 | \$2,554 | \$3,516 | \$962 | \$2,958 | \$3,920 | \$0.00 | \$404.82 | \$404.82 | 11.52% | |
| MGS-S | 200 | 30 | 43,800 | \$1,534 | \$3,151 | \$4,685 | \$1,534 | \$3,720 | \$5,254 | \$0.00 | \$569.07 | \$569.07 | 12.15% | |
| MGS-S | 200 | 40 | 58,400 | \$1,638 | \$3,803 | \$5,441 | \$1,638 | \$4,452 | \$6,091 | \$0.00 | \$649.27 | \$649.27 | 11.93% | |
| MGS-S | 200 | 50 | 73,000 | \$1,743 | \$4,455 | \$6,198 | \$1,743 | \$5,185 | \$6,927 | \$0.00 | \$729.46 | \$729.46 | 11.77% | |
| MGS-S | 200 | 60 | 87,600 | \$1,847 | \$5,107 | \$6,954 | \$1,847 | \$5,917 | \$7,764 | \$0.00 | \$809.65 | \$809.65 | 11.64% | |
| GS-SH * | 50 | 34 | 12,167 | 4,867 | \$565 | \$947 | \$1,512 | \$565 | \$1,109 | \$1,674 | \$0.00 | \$162.13 | \$162.13 | 10.72% |
| GS-SH * | 50 | 51 | 18,250 | 13,870 | \$868 | \$1,707 | \$2,575 | \$868 | \$1,963 | \$2,831 | \$0.00 | \$256.02 | \$256.02 | 9.94% |
| GS-SH * | 75 | 51 | 27,375 | 16,425 | \$973 | \$2,270 | \$3,242 | \$973 | \$2,618 | \$3,591 | \$0.00 | \$348.12 | \$348.12 | 10.74% |
| GS-SH * | 75 | 68 | 36,500 | 29,200 | \$1,392 | \$3,360 | \$4,752 | \$1,392 | \$3,843 | \$5,235 | \$0.00 | \$482.97 | \$482.97 | 10.16% |
| GS-SH * | 100 | 51 | 36,500 | 18,250 | \$1,185 | \$2,785 | \$3,969 | \$1,185 | \$3,219 | \$4,404 | \$0.00 | \$434.22 | \$434.22 | 10.94% |
| GS-SH * | 100 | 68 | 48,667 | 32,242 | \$1,654 | \$4,037 | \$5,692 | \$1,654 | \$4,626 | \$6,281 | \$0.00 | \$589.07 | \$589.07 | 10.35% |

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----WINTER MONTHS-----
Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

| Demand (kW) | Load Factor (%) | Energy (kWh) | Present Delivery (\$) | Present Supply+T (\$) | Present Total Bill (\$) | New Delivery (\$) | New Supply+T (\$) | New Total Bill (\$) | Difference | | Total Difference (%) |
|----------------|-----------------------|-----------------|-----------------------------|-----------------------------|-------------------------------|-------------------------|-------------------------|---------------------------|------------------|------------------|----------------------------|
| | | | Delivery (\$) | Supply+T (\$) | (\$) | (\$) | (\$) | (\$) | Delivery (\$) | Supply+T (\$) | (\$) |
| 300 | 20 | 43,800 | \$2,273 | \$4,319 | \$6,591 | \$2,273 | \$5,001 | \$7,274 | \$0 | \$682 | \$682 10.35% |
| 300 | 30 | 65,700 | \$2,429 | \$5,679 | \$8,108 | \$2,429 | \$6,479 | \$8,909 | \$0 | \$801 | \$801 9.87% |
| 300 | 40 | 87,600 | \$2,586 | \$7,039 | \$9,625 | \$2,586 | \$7,958 | \$10,544 | \$0 | \$919 | \$919 9.54% |
| 300 | 50 | 109,500 | \$2,742 | \$8,400 | \$11,142 | \$2,742 | \$9,436 | \$12,178 | \$0 | \$1,037 | \$1,037 9.31% |
| 300 | 60 | 131,400 | \$2,899 | \$9,760 | \$12,658 | \$2,899 | \$10,915 | \$13,813 | \$0 | \$1,155 | \$1,155 9.12% |
| 400 | 20 | 58,400 | \$2,949 | \$5,758 | \$8,707 | \$2,949 | \$6,668 | \$9,617 | \$0 | \$910 | \$910 10.45% |
| 400 | 30 | 87,600 | \$3,158 | \$7,572 | \$10,730 | \$3,158 | \$8,639 | \$11,797 | \$0 | \$1,067 | \$1,067 9.95% |
| 400 | 40 | 116,800 | \$3,367 | \$9,386 | \$12,752 | \$3,367 | \$10,610 | \$13,977 | \$0 | \$1,225 | \$1,225 9.60% |
| 400 | 50 | 146,000 | \$3,575 | \$11,199 | \$14,774 | \$3,575 | \$12,582 | \$16,157 | \$0 | \$1,382 | \$1,382 9.36% |
| 400 | 60 | 175,200 | \$3,784 | \$13,013 | \$16,797 | \$3,784 | \$14,553 | \$18,337 | \$0 | \$1,540 | \$1,540 9.17% |
| 500 | 20 | 73,000 | \$3,626 | \$7,198 | \$10,824 | \$3,626 | \$8,335 | \$11,961 | \$0 | \$1,137 | \$1,137 10.51% |
| 500 | 30 | 109,500 | \$3,887 | \$9,465 | \$13,351 | \$3,887 | \$10,799 | \$14,686 | \$0 | \$1,334 | \$1,334 9.99% |
| 500 | 40 | 146,000 | \$4,147 | \$11,732 | \$15,879 | \$4,147 | \$13,263 | \$17,410 | \$0 | \$1,531 | \$1,531 9.64% |
| 500 | 50 | 182,500 | \$4,408 | \$13,999 | \$18,407 | \$4,408 | \$15,727 | \$20,135 | \$0 | \$1,728 | \$1,728 9.39% |
| 500 | 60 | 219,000 | \$4,669 | \$16,266 | \$20,935 | \$4,669 | \$18,191 | \$22,860 | \$0 | \$1,925 | \$1,925 9.19% |
| 600 | 20 | 87,600 | \$4,302 | \$8,637 | \$12,940 | \$4,302 | \$10,002 | \$14,304 | \$0 | \$1,365 | \$1,365 10.55% |
| 600 | 30 | 131,400 | \$4,615 | \$11,358 | \$15,973 | \$4,615 | \$12,959 | \$17,574 | \$0 | \$1,601 | \$1,601 10.02% |
| 600 | 40 | 175,200 | \$4,928 | \$14,078 | \$19,007 | \$4,928 | \$15,916 | \$20,844 | \$0 | \$1,837 | \$1,837 9.67% |
| 600 | 50 | 219,000 | \$5,241 | \$16,799 | \$22,040 | \$5,241 | \$18,873 | \$24,114 | \$0 | \$2,074 | \$2,074 9.41% |
| 600 | 60 | 262,800 | \$5,554 | \$19,520 | \$25,074 | \$5,554 | \$21,829 | \$27,383 | \$0 | \$2,310 | \$2,310 9.21% |
| 700 | 20 | 102,200 | \$4,979 | \$10,077 | \$15,056 | \$4,979 | \$11,669 | \$16,648 | \$0 | \$1,592 | \$1,592 10.58% |
| 700 | 30 | 153,300 | \$5,344 | \$13,251 | \$18,595 | \$5,344 | \$15,119 | \$20,463 | \$0 | \$1,868 | \$1,868 10.04% |
| 700 | 40 | 204,400 | \$5,709 | \$16,425 | \$22,134 | \$5,709 | \$18,568 | \$24,277 | \$0 | \$2,143 | \$2,143 9.68% |
| 700 | 50 | 255,500 | \$6,074 | \$19,599 | \$25,673 | \$6,074 | \$22,018 | \$28,092 | \$0 | \$2,419 | \$2,419 9.42% |
| 700 | 60 | 306,600 | \$6,439 | \$22,773 | \$29,212 | \$6,439 | \$25,468 | \$31,907 | \$0 | \$2,695 | \$2,695 9.22% |
| 800 | 20 | 116,800 | \$5,655 | \$11,516 | \$17,172 | \$5,655 | \$13,336 | \$18,991 | \$0 | \$1,820 | \$1,820 10.60% |
| 800 | 30 | 175,200 | \$6,073 | \$15,144 | \$21,216 | \$6,073 | \$17,278 | \$23,351 | \$0 | \$2,135 | \$2,135 10.06% |
| 800 | 40 | 233,600 | \$6,490 | \$18,771 | \$25,261 | \$6,490 | \$21,221 | \$27,711 | \$0 | \$2,450 | \$2,450 9.70% |
| 800 | 50 | 292,000 | \$6,907 | \$22,399 | \$29,306 | \$6,907 | \$25,163 | \$32,070 | \$0 | \$2,765 | \$2,765 9.43% |
| 800 | 60 | 350,400 | \$7,324 | \$26,026 | \$33,350 | \$7,324 | \$29,106 | \$36,430 | \$0 | \$3,080 | \$3,080 9.23% |
| 900 | 20 | 131,400 | \$6,332 | \$12,956 | \$19,288 | \$6,332 | \$15,003 | \$21,335 | \$0 | \$2,047 | \$2,047 10.61% |
| 900 | 30 | 197,100 | \$6,801 | \$17,037 | \$23,838 | \$6,801 | \$19,438 | \$26,240 | \$0 | \$2,401 | \$2,401 10.07% |
| 900 | 40 | 262,800 | \$7,271 | \$21,118 | \$28,388 | \$7,271 | \$23,874 | \$31,144 | \$0 | \$2,756 | \$2,756 9.71% |
| 900 | 50 | 328,500 | \$7,740 | \$25,199 | \$32,939 | \$7,740 | \$28,309 | \$36,049 | \$0 | \$3,110 | \$3,110 9.44% |
| 900 | 60 | 394,200 | \$8,209 | \$29,279 | \$37,489 | \$8,209 | \$32,744 | \$40,953 | \$0 | \$3,465 | \$3,465 9.24% |
| 1000 | 20 | 146,000 | \$7,008 | \$14,395 | \$21,404 | \$7,008 | \$16,670 | \$23,678 | \$0 | \$2,275 | \$2,275 10.63% |
| 1000 | 30 | 219,000 | \$7,530 | \$18,930 | \$26,460 | \$7,530 | \$21,598 | \$29,128 | \$0 | \$2,668 | \$2,668 10.08% |
| 1000 | 40 | 292,000 | \$8,052 | \$23,464 | \$31,516 | \$8,052 | \$26,526 | \$34,578 | \$0 | \$3,062 | \$3,062 9.72% |
| 1000 | 50 | 365,000 | \$8,573 | \$27,998 | \$36,571 | \$8,573 | \$31,454 | \$40,027 | \$0 | \$3,456 | \$3,456 9.45% |
| 1000 | 60 | 438,000 | \$9,095 | \$32,533 | \$41,627 | \$9,095 | \$36,382 | \$45,477 | \$0 | \$3,850 | \$3,850 9.25% |
| 1500 | 20 | 219,000 | \$10,391 | \$21,593 | \$31,984 | \$10,391 | \$25,005 | \$35,396 | \$0 | \$3,412 | \$3,412 10.67% |
| 1500 | 30 | 328,500 | \$11,173 | \$28,395 | \$39,568 | \$11,173 | \$32,397 | \$43,570 | \$0 | \$4,002 | \$4,002 10.12% |
| 1500 | 40 | 438,000 | \$11,956 | \$35,196 | \$47,152 | \$11,956 | \$39,789 | \$51,745 | \$0 | \$4,593 | \$4,593 9.74% |
| 1500 | 50 | 547,500 | \$12,738 | \$41,998 | \$54,735 | \$12,738 | \$47,181 | \$59,919 | \$0 | \$5,184 | \$5,184 9.47% |
| 1500 | 60 | 657,000 | \$13,520 | \$48,799 | \$62,319 | \$13,520 | \$54,573 | \$68,094 | \$0 | \$5,774 | \$5,774 9.27% |
| 2000 | 20 | 292,000 | \$13,774 | \$28,791 | \$42,565 | \$13,774 | \$33,340 | \$47,114 | \$0 | \$4,549 | \$4,549 10.69% |
| 2000 | 30 | 438,000 | \$14,817 | \$37,859 | \$52,676 | \$14,817 | \$43,196 | \$58,013 | \$0 | \$5,337 | \$5,337 10.13% |
| 2000 | 40 | 584,000 | \$15,860 | \$46,928 | \$62,788 | \$15,860 | \$53,052 | \$68,912 | \$0 | \$6,124 | \$6,124 9.75% |
| 2000 | 50 | 730,000 | \$16,903 | \$55,997 | \$72,900 | \$16,903 | \$62,908 | \$79,811 | \$0 | \$6,912 | \$6,912 9.48% |
| 2000 | 60 | 876,000 | \$17,946 | \$65,065 | \$83,011 | \$17,946 | \$72,765 | \$90,710 | \$0 | \$7,699 | \$7,699 9.27% |

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")

----SUMMER MONTHS----

Docket 20-0149 Rates effective September 17, 2021

vs.

Proposed 2022-2023 SOS Rates

| Demand (kW) | Load Factor (%) | Energy (kWh) | Present Delivery (\$) | Present Supply+T (\$) | Present Total Bill (\$) | New Delivery (\$) | New Supply+T (\$) | New Total Bill (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | Total Difference (\$) | Total Difference (%) |
|----------------|-----------------------|-----------------|-----------------------------|-----------------------------|-------------------------------|--------------------------------|--------------------------------|-----------------------------|--------------------------------|--------------------------------|-----------------------------|----------------------------|
| | | | Present Delivery (\$) | New Delivery (\$) | New Total Bill (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | Total Difference (\$) | Total Difference (\$) | Total Difference (\$) | Total Difference (\$) | Total Difference (%) |
| 300 | 20 | 43,800 | \$2,273 | \$4,652 | \$6,925 | \$2,273 | \$5,321 | \$7,594 | \$0 | \$669 | \$669 | 9.66% |
| 300 | 30 | 65,700 | \$2,429 | \$5,889 | \$8,319 | \$2,429 | \$6,625 | \$9,055 | \$0 | \$736 | \$736 | 8.85% |
| 300 | 40 | 87,600 | \$2,586 | \$7,127 | \$9,712 | \$2,586 | \$7,929 | \$10,515 | \$0 | \$803 | \$803 | 8.27% |
| 300 | 50 | 109,500 | \$2,742 | \$8,364 | \$11,106 | \$2,742 | \$9,234 | \$11,976 | \$0 | \$870 | \$870 | 7.83% |
| 300 | 60 | 131,400 | \$2,899 | \$9,601 | \$12,500 | \$2,899 | \$10,538 | \$13,437 | \$0 | \$937 | \$937 | 7.49% |
| 400 | 20 | 58,400 | \$2,949 | \$6,203 | \$9,152 | \$2,949 | \$7,095 | \$10,044 | \$0 | \$892 | \$892 | 9.75% |
| 400 | 30 | 87,600 | \$3,158 | \$7,852 | \$11,010 | \$3,158 | \$8,834 | \$11,992 | \$0 | \$981 | \$981 | 8.91% |
| 400 | 40 | 116,800 | \$3,367 | \$9,502 | \$12,869 | \$3,367 | \$10,573 | \$13,939 | \$0 | \$1,071 | \$1,071 | 8.32% |
| 400 | 50 | 146,000 | \$3,575 | \$11,152 | \$14,727 | \$3,575 | \$12,312 | \$15,887 | \$0 | \$1,160 | \$1,160 | 7.88% |
| 400 | 60 | 175,200 | \$3,784 | \$12,801 | \$16,585 | \$3,784 | \$14,051 | \$17,834 | \$0 | \$1,249 | \$1,249 | 7.53% |
| 500 | 20 | 73,000 | \$3,626 | \$7,754 | \$11,379 | \$3,626 | \$8,868 | \$12,494 | \$0 | \$1,115 | \$1,115 | 9.80% |
| 500 | 30 | 109,500 | \$3,887 | \$9,816 | \$13,702 | \$3,887 | \$11,042 | \$14,929 | \$0 | \$1,227 | \$1,227 | 8.95% |
| 500 | 40 | 146,000 | \$4,147 | \$11,878 | \$16,025 | \$4,147 | \$13,216 | \$17,363 | \$0 | \$1,338 | \$1,338 | 8.35% |
| 500 | 50 | 182,500 | \$4,408 | \$13,940 | \$18,348 | \$4,408 | \$15,390 | \$19,798 | \$0 | \$1,450 | \$1,450 | 7.90% |
| 500 | 60 | 219,000 | \$4,669 | \$16,002 | \$20,671 | \$4,669 | \$17,563 | \$22,232 | \$0 | \$1,561 | \$1,561 | 7.55% |
| 600 | 20 | 87,600 | \$4,302 | \$9,304 | \$13,607 | \$4,302 | \$10,642 | \$14,944 | \$0 | \$1,338 | \$1,338 | 9.83% |
| 600 | 30 | 131,400 | \$4,615 | \$11,779 | \$16,394 | \$4,615 | \$13,251 | \$17,866 | \$0 | \$1,472 | \$1,472 | 8.98% |
| 600 | 40 | 175,200 | \$4,928 | \$14,253 | \$19,181 | \$4,928 | \$15,859 | \$20,787 | \$0 | \$1,606 | \$1,606 | 8.37% |
| 600 | 50 | 219,000 | \$5,241 | \$16,728 | \$21,969 | \$5,241 | \$18,467 | \$23,709 | \$0 | \$1,740 | \$1,740 | 7.92% |
| 600 | 60 | 262,800 | \$5,554 | \$19,202 | \$24,756 | \$5,554 | \$21,076 | \$26,630 | \$0 | \$1,874 | \$1,874 | 7.57% |
| 700 | 20 | 102,200 | \$4,979 | \$10,855 | \$15,834 | \$4,979 | \$12,416 | \$17,395 | \$0 | \$1,561 | \$1,561 | 9.86% |
| 700 | 30 | 153,300 | \$5,344 | \$13,742 | \$19,086 | \$5,344 | \$15,459 | \$20,803 | \$0 | \$1,717 | \$1,717 | 9.00% |
| 700 | 40 | 204,400 | \$5,709 | \$16,629 | \$22,338 | \$5,709 | \$18,502 | \$24,211 | \$0 | \$1,873 | \$1,873 | 8.39% |
| 700 | 50 | 255,500 | \$6,074 | \$19,516 | \$25,590 | \$6,074 | \$21,545 | \$27,619 | \$0 | \$2,030 | \$2,030 | 7.93% |
| 700 | 60 | 306,600 | \$6,439 | \$22,403 | \$28,842 | \$6,439 | \$24,589 | \$31,028 | \$0 | \$2,186 | \$2,186 | 7.58% |
| 800 | 20 | 116,800 | \$5,655 | \$12,406 | \$18,061 | \$5,655 | \$14,189 | \$19,845 | \$0 | \$1,784 | \$1,784 | 9.88% |
| 800 | 30 | 175,200 | \$6,073 | \$15,705 | \$21,778 | \$6,073 | \$17,667 | \$23,740 | \$0 | \$1,962 | \$1,962 | 9.01% |
| 800 | 40 | 233,600 | \$6,490 | \$19,004 | \$25,494 | \$6,490 | \$21,145 | \$27,635 | \$0 | \$2,141 | \$2,141 | 8.40% |
| 800 | 50 | 292,000 | \$6,907 | \$22,304 | \$29,211 | \$6,907 | \$24,623 | \$31,530 | \$0 | \$2,320 | \$2,320 | 7.94% |
| 800 | 60 | 350,400 | \$7,324 | \$25,603 | \$32,927 | \$7,324 | \$28,101 | \$35,425 | \$0 | \$2,498 | \$2,498 | 7.59% |
| 900 | 20 | 131,400 | \$6,332 | \$13,956 | \$20,288 | \$6,332 | \$15,963 | \$22,295 | \$0 | \$2,007 | \$2,007 | 9.89% |
| 900 | 30 | 197,100 | \$6,801 | \$17,668 | \$24,469 | \$6,801 | \$19,876 | \$26,677 | \$0 | \$2,208 | \$2,208 | 9.02% |
| 900 | 40 | 262,800 | \$7,271 | \$21,380 | \$28,651 | \$7,271 | \$23,788 | \$31,059 | \$0 | \$2,409 | \$2,409 | 8.41% |
| 900 | 50 | 328,500 | \$7,740 | \$25,092 | \$32,832 | \$7,740 | \$27,701 | \$35,441 | \$0 | \$2,610 | \$2,610 | 7.95% |
| 900 | 60 | 394,200 | \$8,209 | \$28,803 | \$37,013 | \$8,209 | \$31,614 | \$39,823 | \$0 | \$2,811 | \$2,811 | 7.59% |
| 1000 | 20 | 146,000 | \$7,008 | \$15,507 | \$22,516 | \$7,008 | \$17,737 | \$24,745 | \$0 | \$2,230 | \$2,230 | 9.90% |
| 1000 | 30 | 219,000 | \$7,530 | \$19,631 | \$27,161 | \$7,530 | \$22,084 | \$29,614 | \$0 | \$2,453 | \$2,453 | 9.03% |
| 1000 | 40 | 292,000 | \$8,052 | \$23,755 | \$31,807 | \$8,052 | \$26,432 | \$34,483 | \$0 | \$2,676 | \$2,676 | 8.41% |
| 1000 | 50 | 365,000 | \$8,573 | \$27,880 | \$36,453 | \$8,573 | \$30,779 | \$39,352 | \$0 | \$2,900 | \$2,900 | 7.95% |
| 1000 | 60 | 438,000 | \$9,095 | \$32,004 | \$41,098 | \$9,095 | \$35,126 | \$44,221 | \$0 | \$3,123 | \$3,123 | 7.60% |
| 1500 | 20 | 219,000 | \$10,391 | \$23,261 | \$33,652 | \$10,391 | \$26,605 | \$36,996 | \$0 | \$3,345 | \$3,345 | 9.94% |
| 1500 | 30 | 328,500 | \$11,173 | \$29,447 | \$40,620 | \$11,173 | \$33,126 | \$44,300 | \$0 | \$3,680 | \$3,680 | 9.06% |
| 1500 | 40 | 438,000 | \$11,956 | \$35,633 | \$47,589 | \$11,956 | \$39,647 | \$51,603 | \$0 | \$4,014 | \$4,014 | 8.44% |
| 1500 | 50 | 547,500 | \$12,738 | \$41,819 | \$54,557 | \$12,738 | \$46,169 | \$58,907 | \$0 | \$4,349 | \$4,349 | 7.97% |
| 1500 | 60 | 657,000 | \$13,520 | \$48,006 | \$61,526 | \$13,520 | \$52,690 | \$66,210 | \$0 | \$4,684 | \$4,684 | 7.61% |
| 2000 | 20 | 292,000 | \$13,774 | \$31,014 | \$44,788 | \$13,774 | \$35,474 | \$49,247 | \$0 | \$4,460 | \$4,460 | 9.96% |
| 2000 | 30 | 438,000 | \$14,817 | \$39,262 | \$54,079 | \$14,817 | \$44,168 | \$58,985 | \$0 | \$4,906 | \$4,906 | 9.07% |
| 2000 | 40 | 584,000 | \$15,860 | \$47,511 | \$63,371 | \$15,860 | \$52,863 | \$68,723 | \$0 | \$5,353 | \$5,353 | 8.45% |
| 2000 | 50 | 730,000 | \$16,903 | \$55,759 | \$72,662 | \$16,903 | \$61,558 | \$78,461 | \$0 | \$5,799 | \$5,799 | 7.98% |
| 2000 | 60 | 876,000 | \$17,946 | \$64,007 | \$81,953 | \$17,946 | \$70,253 | \$88,199 | \$0 | \$6,246 | \$6,246 | 7.62% |

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")

----ANNUAL AVERAGE----

Docket 20-0149 Rates effective September 17, 2021

vs.

Proposed 2022-2023 SOS Rates

| Demand (kW) | Load Factor (%) | Energy (kWh) | Present Delivery (\$) | Present Supply+T (\$) | Present Total Bill (\$) | New Delivery (\$) | New Supply+T (\$) | New Total Bill (\$) | Difference Delivery (\$) | Total Supply+T (\$) | Total Difference (\$) | Total Difference (%) |
|----------------|-----------------------|-----------------|-----------------------------|-----------------------------|-------------------------------|--------------------------------|---------------------------|-----------------------------|--------------------------------|-----------------------------|-----------------------------|----------------------------|
| | | | Present Delivery (\$) | New Delivery (\$) | New Total Bill (\$) | Difference Delivery (\$) | Total Supply+T (\$) | Total Difference (\$) | Total Supply+T (\$) | Total Difference (\$) | Total Difference (\$) | Total Difference (%) |
| 300 | 20 | 43,800 | \$2,273 | \$4,430 | \$6,703 | \$2,273 | \$5,108 | \$7,380 | \$0 | \$678 | \$678 | 10.11% |
| 300 | 30 | 65,700 | \$2,429 | \$5,749 | \$8,178 | \$2,429 | \$6,528 | \$8,957 | \$0 | \$779 | \$779 | 9.52% |
| 300 | 40 | 87,600 | \$2,586 | \$7,068 | \$9,654 | \$2,586 | \$7,948 | \$10,534 | \$0 | \$880 | \$880 | 9.12% |
| 300 | 50 | 109,500 | \$2,742 | \$8,388 | \$11,130 | \$2,742 | \$9,369 | \$12,111 | \$0 | \$981 | \$981 | 8.82% |
| 300 | 60 | 131,400 | \$2,899 | \$9,707 | \$12,606 | \$2,899 | \$10,789 | \$13,688 | \$0 | \$1,082 | \$1,082 | 8.59% |
| 400 | 20 | 58,400 | \$2,949 | \$5,906 | \$8,856 | \$2,949 | \$6,810 | \$9,760 | \$0 | \$904 | \$904 | 10.21% |
| 400 | 30 | 87,600 | \$3,158 | \$7,665 | \$10,823 | \$3,158 | \$8,704 | \$11,862 | \$0 | \$1,039 | \$1,039 | 9.60% |
| 400 | 40 | 116,800 | \$3,367 | \$9,424 | \$12,791 | \$3,367 | \$10,598 | \$13,964 | \$0 | \$1,173 | \$1,173 | 9.17% |
| 400 | 50 | 146,000 | \$3,575 | \$11,184 | \$14,759 | \$3,575 | \$12,492 | \$16,067 | \$0 | \$1,308 | \$1,308 | 8.86% |
| 400 | 60 | 175,200 | \$3,784 | \$12,943 | \$16,726 | \$3,784 | \$14,385 | \$18,169 | \$0 | \$1,443 | \$1,443 | 8.63% |
| 500 | 20 | 73,000 | \$3,626 | \$7,383 | \$11,009 | \$3,626 | \$8,513 | \$12,139 | \$0 | \$1,130 | \$1,130 | 10.26% |
| 500 | 30 | 109,500 | \$3,887 | \$9,582 | \$13,468 | \$3,887 | \$10,880 | \$14,767 | \$0 | \$1,298 | \$1,298 | 9.64% |
| 500 | 40 | 146,000 | \$4,147 | \$11,781 | \$15,928 | \$4,147 | \$13,247 | \$17,395 | \$0 | \$1,467 | \$1,467 | 9.21% |
| 500 | 50 | 182,500 | \$4,408 | \$13,979 | \$18,388 | \$4,408 | \$15,615 | \$20,023 | \$0 | \$1,635 | \$1,635 | 8.89% |
| 500 | 60 | 219,000 | \$4,669 | \$16,178 | \$20,847 | \$4,669 | \$17,982 | \$22,651 | \$0 | \$1,804 | \$1,804 | 8.65% |
| 600 | 20 | 87,600 | \$4,302 | \$8,860 | \$13,162 | \$4,302 | \$10,215 | \$14,518 | \$0 | \$1,356 | \$1,356 | 10.30% |
| 600 | 30 | 131,400 | \$4,615 | \$11,498 | \$16,113 | \$4,615 | \$13,056 | \$17,671 | \$0 | \$1,558 | \$1,558 | 9.67% |
| 600 | 40 | 175,200 | \$4,928 | \$14,137 | \$19,065 | \$4,928 | \$15,897 | \$20,825 | \$0 | \$1,760 | \$1,760 | 9.23% |
| 600 | 50 | 219,000 | \$5,241 | \$16,775 | \$22,016 | \$5,241 | \$18,737 | \$23,979 | \$0 | \$1,962 | \$1,962 | 8.91% |
| 600 | 60 | 262,800 | \$5,554 | \$19,414 | \$24,968 | \$5,554 | \$21,578 | \$27,132 | \$0 | \$2,164 | \$2,164 | 8.67% |
| 700 | 20 | 102,200 | \$4,979 | \$10,336 | \$15,315 | \$4,979 | \$11,918 | \$16,897 | \$0 | \$1,582 | \$1,582 | 10.33% |
| 700 | 30 | 153,300 | \$5,344 | \$13,414 | \$18,758 | \$5,344 | \$15,232 | \$20,576 | \$0 | \$1,818 | \$1,818 | 9.69% |
| 700 | 40 | 204,400 | \$5,709 | \$16,493 | \$22,202 | \$5,709 | \$18,546 | \$24,255 | \$0 | \$2,053 | \$2,053 | 9.25% |
| 700 | 50 | 255,500 | \$6,074 | \$19,571 | \$25,645 | \$6,074 | \$21,860 | \$27,934 | \$0 | \$2,289 | \$2,289 | 8.93% |
| 700 | 60 | 306,600 | \$6,439 | \$22,649 | \$29,089 | \$6,439 | \$25,175 | \$31,614 | \$0 | \$2,525 | \$2,525 | 8.68% |
| 800 | 20 | 116,800 | \$5,655 | \$11,813 | \$17,468 | \$5,655 | \$13,620 | \$19,276 | \$0 | \$1,808 | \$1,808 | 10.35% |
| 800 | 30 | 175,200 | \$6,073 | \$15,331 | \$21,403 | \$6,073 | \$17,408 | \$23,481 | \$0 | \$2,077 | \$2,077 | 9.71% |
| 800 | 40 | 233,600 | \$6,490 | \$18,849 | \$25,339 | \$6,490 | \$21,196 | \$27,686 | \$0 | \$2,347 | \$2,347 | 9.26% |
| 800 | 50 | 292,000 | \$6,907 | \$22,367 | \$29,274 | \$6,907 | \$24,983 | \$31,890 | \$0 | \$2,616 | \$2,616 | 8.94% |
| 800 | 60 | 350,400 | \$7,324 | \$25,885 | \$33,209 | \$7,324 | \$28,771 | \$36,095 | \$0 | \$2,886 | \$2,886 | 8.69% |
| 900 | 20 | 131,400 | \$6,332 | \$13,289 | \$19,621 | \$6,332 | \$15,323 | \$21,655 | \$0 | \$2,034 | \$2,034 | 10.36% |
| 900 | 30 | 197,100 | \$6,801 | \$17,247 | \$24,049 | \$6,801 | \$19,584 | \$26,385 | \$0 | \$2,337 | \$2,337 | 9.72% |
| 900 | 40 | 262,800 | \$7,271 | \$21,205 | \$28,476 | \$7,271 | \$23,845 | \$31,116 | \$0 | \$2,640 | \$2,640 | 9.27% |
| 900 | 50 | 328,500 | \$7,740 | \$25,163 | \$32,903 | \$7,740 | \$28,106 | \$35,846 | \$0 | \$2,943 | \$2,943 | 8.95% |
| 900 | 60 | 394,200 | \$8,209 | \$29,121 | \$37,330 | \$8,209 | \$32,367 | \$40,577 | \$0 | \$3,247 | \$3,247 | 8.70% |
| 1000 | 20 | 146,000 | \$7,008 | \$14,766 | \$21,774 | \$7,008 | \$17,026 | \$24,034 | \$0 | \$2,260 | \$2,260 | 10.38% |
| 1000 | 30 | 219,000 | \$7,530 | \$19,164 | \$26,694 | \$7,530 | \$21,760 | \$29,290 | \$0 | \$2,597 | \$2,597 | 9.73% |
| 1000 | 40 | 292,000 | \$8,052 | \$23,561 | \$31,613 | \$8,052 | \$26,495 | \$34,546 | \$0 | \$2,933 | \$2,933 | 9.28% |
| 1000 | 50 | 365,000 | \$8,573 | \$27,959 | \$36,532 | \$8,573 | \$31,229 | \$39,802 | \$0 | \$3,270 | \$3,270 | 8.95% |
| 1000 | 60 | 438,000 | \$9,095 | \$32,356 | \$41,451 | \$9,095 | \$35,964 | \$45,058 | \$0 | \$3,607 | \$3,607 | 8.70% |
| 1500 | 20 | 219,000 | \$10,391 | \$22,149 | \$32,540 | \$10,391 | \$25,538 | \$35,929 | \$0 | \$3,389 | \$3,389 | 10.42% |
| 1500 | 30 | 328,500 | \$11,173 | \$28,745 | \$39,919 | \$11,173 | \$32,640 | \$43,814 | \$0 | \$3,895 | \$3,895 | 9.76% |
| 1500 | 40 | 438,000 | \$11,956 | \$35,342 | \$47,297 | \$11,956 | \$39,742 | \$51,698 | \$0 | \$4,400 | \$4,400 | 9.30% |
| 1500 | 50 | 547,500 | \$12,738 | \$41,938 | \$54,676 | \$12,738 | \$46,844 | \$59,582 | \$0 | \$4,906 | \$4,906 | 8.97% |
| 1500 | 60 | 657,000 | \$13,520 | \$48,535 | \$62,055 | \$13,520 | \$53,946 | \$67,466 | \$0 | \$5,411 | \$5,411 | 8.72% |
| 2000 | 20 | 292,000 | \$13,774 | \$29,532 | \$43,306 | \$13,774 | \$34,051 | \$47,825 | \$0 | \$4,519 | \$4,519 | 10.44% |
| 2000 | 30 | 438,000 | \$14,817 | \$38,327 | \$53,144 | \$14,817 | \$43,520 | \$58,337 | \$0 | \$5,193 | \$5,193 | 9.77% |
| 2000 | 40 | 584,000 | \$15,860 | \$47,122 | \$62,982 | \$15,860 | \$52,989 | \$68,849 | \$0 | \$5,867 | \$5,867 | 9.32% |
| 2000 | 50 | 730,000 | \$16,903 | \$55,917 | \$72,820 | \$16,903 | \$62,458 | \$79,361 | \$0 | \$6,541 | \$6,541 | 8.98% |
| 2000 | 60 | 876,000 | \$17,946 | \$64,713 | \$82,659 | \$17,946 | \$71,927 | \$89,873 | \$0 | \$7,215 | \$7,215 | 8.73% |

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
----WINTER MONTHS----
Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

| <u>Demand</u> (kW) | <u>Load Factor</u> (%) | <u>Energy</u> (kWh) | <u>Present Delivery</u> | <u>Present Supply+T</u> | <u>Present Total Bill</u> | <u>New Delivery</u> | <u>New Supply+T</u> | <u>New Total Bill</u> | <u>Difference Delivery</u> | <u>Difference Supply+T</u> | <u>Total Difference</u> |
|-----------------------|-------------------------------|------------------------|-----------------------------|-----------------------------|-------------------------------|-------------------------|-------------------------|---------------------------|--------------------------------|--------------------------------|-----------------------------|
| | | | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (\$) | (%) |
| 5 | 20 | 730 | \$706 | \$51 | \$756 | \$706 | \$69 | \$775 | \$0 | \$19 | \$19 2.45% |
| 5 | 40 | 1,460 | \$711 | \$75 | \$785 | \$711 | \$102 | \$813 | \$0 | \$28 | \$28 3.56% |
| 5 | 60 | 2,190 | \$716 | \$98 | \$814 | \$716 | \$136 | \$852 | \$0 | \$37 | \$37 4.58% |
| 5 | 80 | 2,920 | \$721 | \$122 | \$843 | \$721 | \$169 | \$890 | \$0 | \$47 | \$47 5.54% |
| 10 | 20 | 1,460 | \$735 | \$101 | \$836 | \$735 | \$139 | \$873 | \$0 | \$37 | \$37 4.43% |
| 10 | 40 | 2,920 | \$745 | \$149 | \$894 | \$745 | \$205 | \$950 | \$0 | \$56 | \$56 6.25% |
| 10 | 60 | 4,380 | \$755 | \$197 | \$952 | \$755 | \$271 | \$1,027 | \$0 | \$75 | \$75 7.84% |
| 10 | 80 | 5,840 | \$766 | \$244 | \$1,010 | \$766 | \$338 | \$1,103 | \$0 | \$93 | \$93 9.25% |
| 30 | 20 | 4,380 | \$850 | \$304 | \$1,155 | \$850 | \$416 | \$1,266 | \$0 | \$111 | \$111 9.63% |
| 30 | 40 | 8,760 | \$882 | \$447 | \$1,329 | \$882 | \$615 | \$1,496 | \$0 | \$168 | \$168 12.61% |
| 30 | 60 | 13,140 | \$913 | \$590 | \$1,503 | \$913 | \$814 | \$1,727 | \$0 | \$224 | \$224 14.90% |
| 30 | 80 | 17,520 | \$944 | \$732 | \$1,677 | \$944 | \$1,013 | \$1,957 | \$0 | \$280 | \$280 16.72% |
| 50 | 20 | 7,300 | \$966 | \$507 | \$1,474 | \$966 | \$693 | \$1,659 | \$0 | \$185 | \$185 12.57% |
| 50 | 40 | 14,600 | \$1,019 | \$745 | \$1,764 | \$1,019 | \$1,024 | \$2,043 | \$0 | \$279 | \$279 15.84% |
| 50 | 60 | 21,900 | \$1,071 | \$983 | \$2,053 | \$1,071 | \$1,356 | \$2,427 | \$0 | \$373 | \$373 18.17% |
| 50 | 80 | 29,200 | \$1,123 | \$1,220 | \$2,343 | \$1,123 | \$1,688 | \$2,810 | \$0 | \$467 | \$467 19.94% |
| 100 | 20 | 14,600 | \$1,256 | \$1,015 | \$2,271 | \$1,256 | \$1,385 | \$2,641 | \$0 | \$371 | \$371 16.32% |
| 100 | 40 | 29,200 | \$1,360 | \$1,490 | \$2,850 | \$1,360 | \$2,049 | \$3,409 | \$0 | \$559 | \$559 19.59% |
| 100 | 60 | 43,800 | \$1,465 | \$1,965 | \$3,430 | \$1,465 | \$2,712 | \$4,177 | \$0 | \$746 | \$746 21.76% |
| 100 | 80 | 58,400 | \$1,569 | \$2,441 | \$4,010 | \$1,569 | \$3,375 | \$4,944 | \$0 | \$934 | \$934 23.30% |
| 200 | 20 | 29,200 | \$1,836 | \$2,029 | \$3,865 | \$1,836 | \$2,770 | \$4,606 | \$0 | \$741 | \$741 19.18% |
| 200 | 40 | 58,400 | \$2,044 | \$2,980 | \$5,024 | \$2,044 | \$4,097 | \$6,141 | \$0 | \$1,117 | \$1,117 22.23% |
| 200 | 60 | 87,600 | \$2,253 | \$3,931 | \$6,184 | \$2,253 | \$5,424 | \$7,677 | \$0 | \$1,493 | \$1,493 24.14% |
| 200 | 80 | 116,800 | \$2,461 | \$4,882 | \$7,343 | \$2,461 | \$6,750 | \$9,212 | \$0 | \$1,869 | \$1,869 25.45% |
| 300 | 20 | 43,800 | \$2,415 | \$3,044 | \$5,459 | \$2,415 | \$4,156 | \$6,571 | \$0 | \$1,112 | \$1,112 20.37% |
| 300 | 40 | 87,600 | \$2,728 | \$4,470 | \$7,198 | \$2,728 | \$6,146 | \$8,874 | \$0 | \$1,676 | \$1,676 23.28% |
| 300 | 60 | 131,400 | \$3,041 | \$5,896 | \$8,937 | \$3,041 | \$8,136 | \$11,177 | \$0 | \$2,239 | \$2,239 25.06% |
| 300 | 80 | 175,200 | \$3,354 | \$7,322 | \$10,676 | \$3,354 | \$10,125 | \$13,479 | \$0 | \$2,803 | \$2,803 26.25% |
| 500 | 20 | 73,000 | \$3,574 | \$5,073 | \$8,647 | \$3,574 | \$6,926 | \$10,500 | \$0 | \$1,853 | \$1,853 21.43% |
| 500 | 40 | 146,000 | \$4,096 | \$7,450 | \$11,546 | \$4,096 | \$10,243 | \$14,338 | \$0 | \$2,793 | \$2,793 24.19% |
| 500 | 60 | 219,000 | \$4,617 | \$9,827 | \$14,444 | \$4,617 | \$13,559 | \$18,177 | \$0 | \$3,732 | \$3,732 25.84% |
| 500 | 80 | 292,000 | \$5,139 | \$12,204 | \$17,343 | \$5,139 | \$16,876 | \$22,015 | \$0 | \$4,672 | \$4,672 26.94% |
| 1000 | 20 | 146,000 | \$6,472 | \$10,146 | \$16,618 | \$6,472 | \$13,852 | \$20,324 | \$0 | \$3,706 | \$3,706 22.30% |
| 1000 | 40 | 292,000 | \$7,515 | \$14,900 | \$22,415 | \$7,515 | \$20,485 | \$28,000 | \$0 | \$5,585 | \$5,585 24.92% |
| 1000 | 60 | 438,000 | \$8,558 | \$19,654 | \$28,212 | \$8,558 | \$27,118 | \$35,677 | \$0 | \$7,464 | \$7,464 26.46% |
| 1000 | 80 | 584,000 | \$9,601 | \$24,408 | \$34,009 | \$9,601 | \$33,752 | \$43,353 | \$0 | \$9,343 | \$9,343 27.47% |
| 2000 | 20 | 292,000 | \$12,268 | \$20,292 | \$32,560 | \$12,268 | \$27,704 | \$39,972 | \$0 | \$7,412 | \$7,412 22.76% |
| 2000 | 40 | 584,000 | \$14,354 | \$29,800 | \$44,154 | \$14,354 | \$40,971 | \$55,324 | \$0 | \$11,170 | \$11,170 25.30% |
| 2000 | 60 | 876,000 | \$16,440 | \$39,308 | \$55,748 | \$16,440 | \$54,237 | \$70,677 | \$0 | \$14,928 | \$14,928 26.78% |
| 2000 | 80 | 1,168,000 | \$18,526 | \$48,816 | \$67,342 | \$18,526 | \$67,503 | \$86,029 | \$0 | \$18,687 | \$18,687 27.75% |
| 3000 | 20 | 438,000 | \$18,063 | \$30,439 | \$48,502 | \$18,063 | \$41,556 | \$59,619 | \$0 | \$11,118 | \$11,118 22.92% |
| 3000 | 40 | 876,000 | \$21,192 | \$44,701 | \$65,893 | \$21,192 | \$61,456 | \$82,648 | \$0 | \$16,755 | \$16,755 25.43% |
| 3000 | 60 | 1,314,000 | \$24,321 | \$58,963 | \$83,284 | \$24,321 | \$81,355 | \$105,677 | \$0 | \$22,393 | \$22,393 26.89% |
| 3000 | 80 | 1,752,000 | \$27,450 | \$73,225 | \$100,675 | \$27,450 | \$101,255 | \$128,705 | \$0 | \$28,030 | \$28,030 27.84% |

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
----SUMMER MONTHS----
Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

| Demand (kW) | Load Factor (%) | Energy (kWh) | Present Delivery (\$) | Present Supply+T (\$) | Present Total Bill (\$) | New Delivery (\$) | New Supply+T (\$) | New Total Bill (\$) | Difference Delivery (\$) | Difference Supply+T (\$) | Total Difference (\$) | Total Difference (%) |
|----------------|-----------------------|-----------------|-----------------------------|-----------------------------|-------------------------------|-------------------------|-------------------------|---------------------------|--------------------------------|--------------------------------|-----------------------------|----------------------------|
| 5 | 20 | 730 | \$706 | \$56 | \$762 | \$706 | \$83 | \$789 | \$0 | \$27 | \$27 | 3.49% |
| 5 | 40 | 1,460 | \$711 | \$76 | \$787 | \$711 | \$113 | \$823 | \$0 | \$37 | \$37 | 4.66% |
| 5 | 60 | 2,190 | \$716 | \$95 | \$811 | \$716 | \$142 | \$858 | \$0 | \$47 | \$47 | 5.75% |
| 5 | 80 | 2,920 | \$721 | \$115 | \$836 | \$721 | \$172 | \$893 | \$0 | \$57 | \$57 | 6.79% |
| 10 | 20 | 1,460 | \$735 | \$113 | \$847 | \$735 | \$166 | \$901 | \$0 | \$53 | \$53 | 6.27% |
| 10 | 40 | 2,920 | \$745 | \$152 | \$897 | \$745 | \$225 | \$970 | \$0 | \$73 | \$73 | 8.17% |
| 10 | 60 | 4,380 | \$755 | \$191 | \$946 | \$755 | \$284 | \$1,040 | \$0 | \$93 | \$93 | 9.87% |
| 10 | 80 | 5,840 | \$766 | \$230 | \$996 | \$766 | \$343 | \$1,109 | \$0 | \$114 | \$114 | 11.40% |
| 30 | 20 | 4,380 | \$850 | \$339 | \$1,189 | \$850 | \$498 | \$1,349 | \$0 | \$159 | \$159 | 13.41% |
| 30 | 40 | 8,760 | \$882 | \$456 | \$1,338 | \$882 | \$676 | \$1,557 | \$0 | \$220 | \$220 | 16.43% |
| 30 | 60 | 13,140 | \$913 | \$573 | \$1,486 | \$913 | \$853 | \$1,766 | \$0 | \$280 | \$280 | 18.85% |
| 30 | 80 | 17,520 | \$944 | \$690 | \$1,634 | \$944 | \$1,030 | \$1,975 | \$0 | \$341 | \$341 | 20.84% |
| 50 | 20 | 7,300 | \$966 | \$565 | \$1,531 | \$966 | \$830 | \$1,797 | \$0 | \$266 | \$266 | 17.36% |
| 50 | 40 | 14,600 | \$1,019 | \$760 | \$1,778 | \$1,019 | \$1,126 | \$2,144 | \$0 | \$366 | \$366 | 20.60% |
| 50 | 60 | 21,900 | \$1,071 | \$955 | \$2,025 | \$1,071 | \$1,422 | \$2,492 | \$0 | \$467 | \$467 | 23.05% |
| 50 | 80 | 29,200 | \$1,123 | \$1,150 | \$2,273 | \$1,123 | \$1,717 | \$2,840 | \$0 | \$568 | \$568 | 24.97% |
| 100 | 20 | 14,600 | \$1,256 | \$1,129 | \$2,385 | \$1,256 | \$1,661 | \$2,917 | \$0 | \$531 | \$531 | 22.28% |
| 100 | 40 | 29,200 | \$1,360 | \$1,519 | \$2,880 | \$1,360 | \$2,252 | \$3,612 | \$0 | \$733 | \$733 | 25.44% |
| 100 | 60 | 43,800 | \$1,465 | \$1,909 | \$3,374 | \$1,465 | \$2,843 | \$4,308 | \$0 | \$934 | \$934 | 27.68% |
| 100 | 80 | 58,400 | \$1,569 | \$2,299 | \$3,868 | \$1,569 | \$3,434 | \$5,003 | \$0 | \$1,135 | \$1,135 | 29.34% |
| 200 | 20 | 29,200 | \$1,836 | \$2,259 | \$4,094 | \$1,836 | \$3,321 | \$5,157 | \$0 | \$1,063 | \$1,063 | 25.96% |
| 200 | 40 | 58,400 | \$2,044 | \$3,039 | \$5,083 | \$2,044 | \$4,504 | \$6,548 | \$0 | \$1,465 | \$1,465 | 28.83% |
| 200 | 60 | 87,600 | \$2,253 | \$3,819 | \$6,072 | \$2,253 | \$5,686 | \$7,939 | \$0 | \$1,868 | \$1,868 | 30.76% |
| 200 | 80 | 116,800 | \$2,461 | \$4,599 | \$7,060 | \$2,461 | \$6,869 | \$9,330 | \$0 | \$2,270 | \$2,270 | 32.15% |
| 300 | 20 | 43,800 | \$2,415 | \$3,388 | \$5,803 | \$2,415 | \$4,982 | \$7,397 | \$0 | \$1,594 | \$1,594 | 27.48% |
| 300 | 40 | 87,600 | \$2,728 | \$4,558 | \$7,286 | \$2,728 | \$6,756 | \$9,484 | \$0 | \$2,198 | \$2,198 | 30.17% |
| 300 | 60 | 131,400 | \$3,041 | \$5,728 | \$8,769 | \$3,041 | \$8,530 | \$11,571 | \$0 | \$2,801 | \$2,801 | 31.95% |
| 300 | 80 | 175,200 | \$3,354 | \$6,898 | \$10,252 | \$3,354 | \$10,303 | \$13,657 | \$0 | \$3,405 | \$3,405 | 33.21% |
| 500 | 20 | 73,000 | \$3,574 | \$5,646 | \$9,221 | \$3,574 | \$8,304 | \$11,878 | \$0 | \$2,657 | \$2,657 | 28.82% |
| 500 | 40 | 146,000 | \$4,096 | \$7,596 | \$11,692 | \$4,096 | \$11,260 | \$15,356 | \$0 | \$3,663 | \$3,663 | 31.33% |
| 500 | 60 | 219,000 | \$4,617 | \$9,547 | \$14,164 | \$4,617 | \$14,216 | \$18,833 | \$0 | \$4,669 | \$4,669 | 32.96% |
| 500 | 80 | 292,000 | \$5,139 | \$11,497 | \$16,636 | \$5,139 | \$17,172 | \$22,311 | \$0 | \$5,675 | \$5,675 | 34.11% |
| 1000 | 20 | 146,000 | \$6,472 | \$11,293 | \$17,765 | \$6,472 | \$16,607 | \$23,079 | \$0 | \$5,315 | \$5,315 | 29.92% |
| 1000 | 40 | 292,000 | \$7,515 | \$15,193 | \$22,708 | \$7,515 | \$22,519 | \$30,035 | \$0 | \$7,327 | \$7,327 | 32.26% |
| 1000 | 60 | 438,000 | \$8,558 | \$19,093 | \$27,652 | \$8,558 | \$28,432 | \$36,990 | \$0 | \$9,338 | \$9,338 | 33.77% |
| 1000 | 80 | 584,000 | \$9,601 | \$22,994 | \$32,595 | \$9,601 | \$34,344 | \$43,945 | \$0 | \$11,350 | \$11,350 | 34.82% |
| 2000 | 20 | 292,000 | \$12,268 | \$22,585 | \$34,853 | \$12,268 | \$33,215 | \$45,482 | \$0 | \$10,629 | \$10,629 | 30.50% |
| 2000 | 40 | 584,000 | \$14,354 | \$30,386 | \$44,740 | \$14,354 | \$45,039 | \$59,393 | \$0 | \$14,653 | \$14,653 | 32.75% |
| 2000 | 60 | 876,000 | \$16,440 | \$38,187 | \$54,626 | \$16,440 | \$56,863 | \$73,303 | \$0 | \$18,677 | \$18,677 | 34.19% |
| 2000 | 80 | 1,168,000 | \$18,526 | \$45,988 | \$64,513 | \$18,526 | \$68,688 | \$87,214 | \$0 | \$22,700 | \$22,700 | 35.19% |
| 3000 | 20 | 438,000 | \$18,063 | \$33,878 | \$51,941 | \$18,063 | \$49,822 | \$67,885 | \$0 | \$15,944 | \$15,944 | 30.70% |
| 3000 | 40 | 876,000 | \$21,192 | \$45,579 | \$66,771 | \$21,192 | \$67,558 | \$88,750 | \$0 | \$21,979 | \$21,979 | 32.92% |
| 3000 | 60 | 1,314,000 | \$24,321 | \$57,280 | \$81,601 | \$24,321 | \$85,295 | \$109,616 | \$0 | \$28,015 | \$28,015 | 34.33% |
| 3000 | 80 | 1,752,000 | \$27,450 | \$68,982 | \$96,432 | \$27,450 | \$103,032 | \$130,482 | \$0 | \$34,050 | \$34,050 | 35.31% |

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
----ANNUAL AVERAGE----
Docket 20-0149 Rates effective September 17, 2021
vs.
Proposed 2022-2023 SOS Rates

| <u>Demand</u> (kW) | <u>Load Factor</u> (%) | <u>Energy</u> (kWh) | <u>Present Delivery</u> (\$) | <u>Present Supply+T</u> (\$) | <u>Present Total Bill</u> (\$) | <u>New Delivery</u> (\$) | <u>New Supply+T</u> (\$) | <u>New Total Bill</u> (\$) | <u>Difference Delivery</u> (\$) | <u>Total Supply+T</u> (\$) | <u>Total Difference</u> (\$) | <u>Total Difference</u> (%) | |
|-----------------------|-------------------------------|------------------------|-------------------------------------|-------------------------------------|---------------------------------------|---------------------------------|---------------------------------|-----------------------------------|--|-----------------------------------|-------------------------------------|------------------------------------|--------|
| 5 | 20 | 730 | \$706 | \$53 | \$758 | 0 | \$706 | \$74 | \$779 | \$0 | \$21 | \$21 | 2.80% |
| 5 | 40 | 1,460 | \$711 | \$75 | \$786 | 0 | \$711 | \$106 | \$817 | \$0 | \$31 | \$31 | 3.92% |
| 5 | 60 | 2,190 | \$716 | \$97 | \$813 | 0 | \$716 | \$138 | \$854 | \$0 | \$40 | \$40 | 4.97% |
| 5 | 80 | 2,920 | \$721 | \$120 | \$841 | 0 | \$721 | \$170 | \$891 | \$0 | \$50 | \$50 | 5.95% |
| 10 | 20 | 1,460 | \$735 | \$105 | \$840 | 0 | \$735 | \$148 | \$882 | \$0 | \$42 | \$42 | 5.05% |
| 10 | 40 | 2,920 | \$745 | \$150 | \$895 | 0 | \$745 | \$212 | \$957 | \$0 | \$62 | \$62 | 6.89% |
| 10 | 60 | 4,380 | \$755 | \$195 | \$950 | 0 | \$755 | \$276 | \$1,031 | \$0 | \$81 | \$81 | 8.51% |
| 10 | 80 | 5,840 | \$766 | \$239 | \$1,005 | 0 | \$766 | \$339 | \$1,105 | \$0 | \$100 | \$100 | 9.96% |
| 30 | 20 | 4,380 | \$850 | \$316 | \$1,166 | 0 | \$850 | \$443 | \$1,294 | \$0 | \$127 | \$127 | 10.91% |
| 30 | 40 | 8,760 | \$882 | \$450 | \$1,332 | 0 | \$882 | \$635 | \$1,517 | \$0 | \$185 | \$185 | 13.89% |
| 30 | 60 | 13,140 | \$913 | \$584 | \$1,497 | 0 | \$913 | \$827 | \$1,740 | \$0 | \$243 | \$243 | 16.21% |
| 30 | 80 | 17,520 | \$944 | \$718 | \$1,662 | 0 | \$944 | \$1,018 | \$1,963 | \$0 | \$300 | \$300 | 18.07% |
| 50 | 20 | 7,300 | \$966 | \$526 | \$1,493 | 0 | \$966 | \$739 | \$1,705 | \$0 | \$212 | \$212 | 14.21% |
| 50 | 40 | 14,600 | \$1,019 | \$750 | \$1,768 | 0 | \$1,019 | \$1,058 | \$2,077 | \$0 | \$308 | \$308 | 17.43% |
| 50 | 60 | 21,900 | \$1,071 | \$973 | \$2,044 | 0 | \$1,071 | \$1,378 | \$2,448 | \$0 | \$404 | \$404 | 19.79% |
| 50 | 80 | 29,200 | \$1,123 | \$1,197 | \$2,320 | 0 | \$1,123 | \$1,697 | \$2,820 | \$0 | \$501 | \$501 | 21.58% |
| 100 | 20 | 14,600 | \$1,256 | \$1,053 | \$2,309 | 0 | \$1,256 | \$1,477 | \$2,733 | \$0 | \$424 | \$424 | 18.37% |
| 100 | 40 | 29,200 | \$1,360 | \$1,500 | \$2,860 | 0 | \$1,360 | \$2,116 | \$3,477 | \$0 | \$617 | \$617 | 21.56% |
| 100 | 60 | 43,800 | \$1,465 | \$1,947 | \$3,411 | 0 | \$1,465 | \$2,756 | \$4,220 | \$0 | \$809 | \$809 | 23.71% |
| 100 | 80 | 58,400 | \$1,569 | \$2,394 | \$3,963 | 0 | \$1,569 | \$3,395 | \$4,964 | \$0 | \$1,001 | \$1,001 | 25.27% |
| 200 | 20 | 29,200 | \$1,836 | \$2,106 | \$3,941 | 0 | \$1,836 | \$2,954 | \$4,790 | \$0 | \$848 | \$848 | 21.53% |
| 200 | 40 | 58,400 | \$2,044 | \$3,000 | \$5,044 | 0 | \$2,044 | \$4,233 | \$6,277 | \$0 | \$1,233 | \$1,233 | 24.45% |
| 200 | 60 | 87,600 | \$2,253 | \$3,893 | \$6,146 | 0 | \$2,253 | \$5,511 | \$7,764 | \$0 | \$1,618 | \$1,618 | 26.32% |
| 200 | 80 | 116,800 | \$2,461 | \$4,787 | \$7,249 | 0 | \$2,461 | \$6,790 | \$9,251 | \$0 | \$2,002 | \$2,002 | 27.62% |
| 300 | 20 | 43,800 | \$2,415 | \$3,158 | \$5,574 | 0 | \$2,415 | \$4,431 | \$6,846 | \$0 | \$1,273 | \$1,273 | 22.83% |
| 300 | 40 | 87,600 | \$2,728 | \$4,499 | \$7,227 | 0 | \$2,728 | \$6,349 | \$9,077 | \$0 | \$1,850 | \$1,850 | 25.59% |
| 300 | 60 | 131,400 | \$3,041 | \$5,840 | \$8,881 | 0 | \$3,041 | \$8,267 | \$11,308 | \$0 | \$2,427 | \$2,427 | 27.32% |
| 300 | 80 | 175,200 | \$3,354 | \$7,181 | \$10,535 | 0 | \$3,354 | \$10,185 | \$13,539 | \$0 | \$3,004 | \$3,004 | 28.51% |
| 500 | 20 | 73,000 | \$3,574 | \$5,264 | \$8,838 | 0 | \$3,574 | \$7,385 | \$10,960 | \$0 | \$2,121 | \$2,121 | 24.00% |
| 500 | 40 | 146,000 | \$4,096 | \$7,499 | \$11,595 | 0 | \$4,096 | \$10,582 | \$14,678 | \$0 | \$3,083 | \$3,083 | 26.59% |
| 500 | 60 | 219,000 | \$4,617 | \$9,734 | \$14,351 | 0 | \$4,617 | \$13,778 | \$18,395 | \$0 | \$4,044 | \$4,044 | 28.18% |
| 500 | 80 | 292,000 | \$5,139 | \$11,968 | \$17,107 | 0 | \$5,139 | \$16,975 | \$22,113 | \$0 | \$5,006 | \$5,006 | 29.26% |
| 1000 | 20 | 146,000 | \$6,472 | \$10,528 | \$17,000 | 0 | \$6,472 | \$14,771 | \$21,243 | \$0 | \$4,242 | \$4,242 | 24.95% |
| 1000 | 40 | 292,000 | \$7,515 | \$14,998 | \$22,513 | 0 | \$7,515 | \$21,163 | \$28,678 | \$0 | \$6,166 | \$6,166 | 27.39% |
| 1000 | 60 | 438,000 | \$8,558 | \$19,467 | \$28,025 | 0 | \$8,558 | \$27,556 | \$36,114 | \$0 | \$8,089 | \$8,089 | 28.86% |
| 1000 | 80 | 584,000 | \$9,601 | \$23,937 | \$33,538 | 0 | \$9,601 | \$33,949 | \$43,550 | \$0 | \$10,012 | \$10,012 | 29.85% |
| 2000 | 20 | 292,000 | \$12,268 | \$21,057 | \$33,324 | 0 | \$12,268 | \$29,541 | \$41,809 | \$0 | \$8,484 | \$8,484 | 25.46% |
| 2000 | 40 | 584,000 | \$14,354 | \$29,996 | \$44,349 | 0 | \$14,354 | \$42,327 | \$56,680 | \$0 | \$12,331 | \$12,331 | 27.80% |
| 2000 | 60 | 876,000 | \$16,440 | \$38,935 | \$55,374 | 0 | \$16,440 | \$55,112 | \$71,552 | \$0 | \$16,178 | \$16,178 | 29.22% |
| 2000 | 80 | 1,168,000 | \$18,526 | \$47,874 | \$66,399 | 0 | \$18,526 | \$67,898 | \$86,424 | \$0 | \$20,025 | \$20,025 | 30.16% |
| 3000 | 20 | 438,000 | \$18,063 | \$31,585 | \$49,648 | 0 | \$18,063 | \$44,312 | \$62,375 | \$0 | \$12,727 | \$12,727 | 25.63% |
| 3000 | 40 | 876,000 | \$21,192 | \$44,993 | \$66,185 | 0 | \$21,192 | \$63,490 | \$84,682 | \$0 | \$18,497 | \$18,497 | 27.95% |
| 3000 | 60 | 1,314,000 | \$24,321 | \$58,402 | \$82,723 | 0 | \$24,321 | \$82,669 | \$106,990 | \$0 | \$24,267 | \$24,267 | 29.33% |
| 3000 | 80 | 1,752,000 | \$27,450 | \$71,810 | \$99,261 | 0 | \$27,450 | \$101,847 | \$129,297 | \$0 | \$30,037 | \$30,037 | 30.26% |

Delaware Choice Rate Code Matrix

| Profile ID/ Rate code | Tariff Code | Tariff Description for usage form printing | Sales Acct | Rate Schedule | Eff 06/01/2022 Price to Compare ¢/kWh | Monthly | Monthly | Monthly | Monthly | Monthly | Monthly | Monthly | Monthly | Power Factor in Percent |
|--------------------------|----------------|--|-------------------|------------------|--|--------------|---------|----------------|-----------------|-----------------------|---------------|----------------|---------|----------------------------|
| | | | | | | Total kWh | Demand | On-Peak kWh | Off-Peak kWh | Super Off Peak kWh | On-peak kW | Off-Peak kW | xxx.xx | |
| 01 | RTE | Residential Time of Use Non-demand | 01-04 | RSTOUND * | 7.41 | Y | | | | | | | | |
| 02 | RTD | Residential Time of Use Demand | 01-04 | RSTOUD * | N/A | Y | Y | Y | Y | | | | | |
| 04 | RTS | Residential Time of Use Super Off Peak | 01-04 | RSTOUSOP * | N/A | Y | | Y | Y | | | | | |
| 06 | RS | Residential Service | 01-04 | RSBASIC * | 7.95 | Y | | | | | | | | |
| 07 | RS | Residential Service | 01-04 | RSBASIC * | 7.95 | Y | | | | | | | | |
| 08 | RH | Residential Heating | 02,03 | RSBASIC * | 7.24 | Y | | | | | | | | |
| 09 | RH | Residential Heating | 02,03 | RSBASIC * | 7.24 | Y | | | | | | | | |
| 10 | SGS | Small General Service Non-Demand | 20,40 | SGSBASIC | 7.25 | Y | | | | | | | | |
| 11 | MG | Medium General Service | 20,40 | MGSBASIC MGSOPS | 7.90 | Y | Y | | | | | | | |
| 12 | GSW | General Service Water Heating | 20,40 | GSWTRHTG | 6.06 | Y | | | | | | | | |
| 13 | MGH | Medium General Service Heating | 21 | MGSBASIC MGSOPS | 7.43 | Y | Y | | | | | | | |
| 14 | GSH | General Service Space Heating | 21 | GSSPHTGG | 7.43 | Y | | | | | | | | |
| 16 | LG | Large General Service | 20,21,40,42 | LGSTOU | 9.52 | Y | Y | Y | Y | Y | | Y | Y | Y |
| 17 | GSP | General Service Primary | 20,21,40,42 | GSPTOUNIN | 6.35 | Y | Y | Y | Y | Y | | Y | Y | Y |
| 18 | GSP | General Service Primary | 20,21,40,42 | GSPTOU | 6.35 | Y | Y | Y | Y | Y | | Y | Y | Y |
| 20 | GST | General Service Transmission | 20,40 | GSTTOU | N/A | Y | Y | Y | Y | Y | | Y | Y | Y |
| 21 | ORL | Outdoor Recreational Lighting | 20,40 | ORLBASIC | 4.93 | Y | | | | | | | | |
| 25 | OL | Outdoor Lighting Rate | 01-07,20,21,40-44 | OLBASIC25 | 4.10 | Y | | | | | | | | |
| 30 | OL | Outdoor Lighting Rate | 01-07,20,21,40-44 | OLBASIC30 | 4.10 | Y | | | | | | | | |

Notes:

1. Usage fulfillment format will be by profile id/rate codes as indicated above.
2. Residential rate codes are those with a sales account code of 01-04. All others are commercial, industrial or lighting.
3. An "Energy for Tomorrow" (EFT) rider must be printed at the bottom of the usage form. The print verbiage will be based on the EFT flag on the db extract.
- * Indicates rate schedules eligible for EFT. Codes can reflect AC only (air-cond), WH only (water heater) or both.
4. Kvar usage column for NJ has been replaced for Maryland, VA and Del Electric by Power Factor Percent for each month. Kvar is not used in Maryland.
5. Whenever you print monthly off-peak and on-peak kWh columns, please also provide a Total Monthly kWh column. "Super" off-peak should be included in this total.
6. Sales account and rate schedule data displayed for informational purposes.
7. Price to compare will be displayed as cents per kWh
8. In addition to kWh supply cost, the ¢/kWh figures **INCLUDE** estimates for retail transmission rates. The transmission estimates are averages for each rate class.

EXHIBIT F

RARM Rate Calculations

| |
|--|
| Delmarva Power & Light |
| RARM True-Up & Ongoing Calculation |
| For the Twelve Months Ended Dec. 31, 2021 (Year 16) |

| | | |
|--|-------|---------------|
| Adjusted Under / (Over) Collection at Dec. 31, 2020 (Year 15) | A | 177,284.15 |
| 2021 Activity | | |
| Less: | | |
| Admin Revenue Collected from Customers | | 4,131,604.40 |
| Late Payment Revenues (3 year average) | | 349,188.46 |
| Subtotal | B | 4,480,792.86 |
| Add: | | |
| Incremental Cost | | 356,168.98 |
| Uncollectibles (3 year average) | | 2,085,676.66 |
| Allowed Margin (Net of HPS) for 2021 | | 2,725,400.00 |
| Allowed Cash Working Capital | | 1,841,649.94 |
| Subtotal | C | 7,008,895.58 |
| Cumulative Under / (Over) Collection True-up at Dec. 31, 2021 (Year 16) | A-B+C | 2,705,386.87 |
| Adjustments | | |
| Invoice reclass to RPS, per order 9923, docket 21-0199 | | (1,875.00) |
| Invoice reclass to other jurisdiction, per order 9923, docket 21-0200 | | (516.88) |
| | | (2,391.88) |
| Adjusted Under / (Over) True-up to be Collected | A | 2,702,994.99 |
| Costs to be Collected (True-up and Forecast) | | |
| 2021 Under / (Over) Collection | A | 2,702,994.99 |
| 2021 Calculated Interest From / (To) Customers | B | (495.61) |
| 2022 / 2023 Estimated Annual Ongoing Administrative Costs | C | 394,266.93 |
| 2022 / 2023 Net Uncollectible Expense & Other Taxes | D | 1,736,488.20 |
| 2022 / 2023 Cash Working Capital | E | 1,689,754.82 |
| 2022 / 2023 Margin (\$2,750,000 less Forecast Period HPS Margin) | F | 2,729,000.00 |
| Total Costs to be Collected | \$ | 9,252,009.33 |
| Estimated Annual SOS kWh | G | 3,712,849,243 |
| Rate Calculations | | |
| 2021 Under / (Over) Collection | A / G | \$ 0.000728 |
| 2021 Calculated Interest From / (To) Customers | B / G | \$ - |
| 2022 / 2023 Estimated Annual Ongoing Administrative Costs | C / G | \$ 0.000106 |
| 2022 / 2023 Net Uncollectible Expense & Other Taxes | D / G | \$ 0.000468 |
| 2022 / 2023 Cash Working Capital | E / G | \$ 0.000455 |
| 2022 / 2023 Margin (net of HPS) | F / G | \$ 0.000735 |
| Calculated RARM Rate to be Effective June 1, 2022 to May 31, 2023 | \$ | 0.002492 |
| Current Rate | \$ | 0.001768 |
| Percentage change from prior rate | | 40.95% |

**DPL - Delaware
Ongoing Incremental Costs
For the Twelve Months Ended Dec. 31, 2021 (Year 16)**

| <u>COST AREA</u> | <u>Allocation</u> | |
|--------------------------------|--------------------------------|-----------------------------|
| | <u>Fixed Price</u> | <u>Hourly</u> |
| Balancing and Settlements | \$ 103,844.15 | \$ 103,505.82 |
| Regulatory | 117,315.14 | \$ 116,932.92 |
| Procurement | 65,366.11 | 65,366.11 |
| PHI Service Company Allocation | <u>70,364.13</u> | <u>70,364.13</u> |
| Total | <u><u>\$ 356,889.53</u></u> | <u><u>\$ 356,168.98</u></u> |
| | <u><u><u>\$ 720.55</u></u></u> | |

| |
|---|
| Delmarva Power & Light Company |
| Annual Costs to be Recovered in Supply |

| <u>Line No.</u> | <u>Item</u> | <u>Amount</u> |
|---------------------|---|---------------------|
| 1 | Supply and Transmission Uncollectible Expense | \$ 2,085,676.66 (1) |
| 2 | Late Payment Revenues | (349,188.46) (1) |
| 3 | Net | \$ 1,736,488.20 |

(1) Based on 3 year average January 2019 to December 2021

| |
|--|
| Delmarva Power & Light |
| Calculation of Uncollectible Cost to be Recovered in Supply |

| | <u>LATE PYMT REVENUES</u> | <u>UNCOLLECTIBLE</u> |
|-----------------|---------------------------|------------------------|
| Period 1 (2019) | \$ (534,377.48) | \$ 1,044,864.05 |
| Period 2 (2020) | (130,396.86) | 2,988,274.29 |
| Period 3 (2021) | (382,791.05) | 2,223,891.63 |
| | | |
| 36 Months | (1,047,565.39) | 6,257,029.97 |
| | | |
| 3 Year Average | <u>\$ (349,188.46)</u> | <u>\$ 2,085,676.66</u> |

| Delmarva Power Non-HPS SOS Cash Working Capital Collected | | | | | | | | |
|--|--|--|--|--|--|--|--|--|
| Delaware SOS Year Ending Dec. 31, 2021 (Year 16) | | | | | | | | |

Actual Calendar Sales times "Jan-May" or "Jun-Dec" rate shown below:

| <u>Date</u> | <u>R, RSH, SGS</u> | <u>MGS</u> | <u>LGS</u> | <u>GSP</u> | <u>Total Fixed Price</u> | <u>Hourly *</u> |
|---------------|-----------------------|---------------------|--------------------|--------------------|--------------------------|-----------------|
| January 2021 | \$ 152,962.29 | \$ 20,476.23 | \$ 1,105.05 | \$ 3,919.37 | \$ 178,462.94 | \$ - |
| February | 139,910.81 | 18,601.61 | 2,155.99 | 3,103.22 | 163,771.63 | - |
| March | 126,197.41 | 19,282.57 | 905.53 | 3,116.67 | 149,502.19 | - |
| April | 107,198.50 | 18,072.09 | 1,146.28 | 2,796.42 | 129,213.29 | - |
| May | 101,720.33 | 19,375.80 | 1,100.96 | 5,947.01 | 128,144.10 | - |
| June | 131,330.05 | 22,258.86 | 1,178.98 | 4,588.12 | 159,356.02 | - |
| July | 167,949.43 | 24,736.23 | 2,142.24 | 5,397.73 | 200,225.62 | - |
| August | 158,627.54 | 23,931.51 | 1,490.46 | 5,010.64 | 189,060.14 | - |
| September | 121,136.80 | 19,480.83 | 1,311.38 | 4,286.62 | 146,215.63 | - |
| October | 90,448.82 | 17,557.29 | 1,340.99 | 4,813.34 | 114,160.44 | - |
| November | 100,930.43 | 19,514.00 | 1,327.86 | 5,920.58 | 127,692.87 | - |
| December 2021 | 127,706.23 | 20,615.26 | 1,590.08 | 5,933.50 | 155,845.08 | - |
| | <hr/> \$ 1,526,118.65 | <hr/> \$ 243,902.28 | <hr/> \$ 16,795.79 | <hr/> \$ 54,833.22 | <hr/> \$ 1,841,649.94 | <hr/> \$ - |

Cash Working Capital Rate (\$/kWh)

| | | | | | | | |
|--------------|--------------|---|--------------------|---------------------|---|-----------------------|-------|
| Jan-May 2021 | \$ 0.0005120 | A | Jan - May SOS Kwh | 1,463,074,514 | C | \$ 749,094.15 | A x C |
| Jun-Dec 2021 | \$ 0.0004809 | B | June - Dec SOS kwh | 2,271,945,337 | D | \$ 1,092,555.79 | B x D |
| | | | | <hr/> 3,735,019,851 | | <hr/> \$ 1,841,649.94 | |

* Calculations for actual Hourly CWC should begin for 2022 true-up.

| Delmarva Power Non-HPS SOS KWH Sales | | | | | |
|---|--|--|--|--|--|
| Calendar SOS kWh - January 2021 to December 2021 | | | | | |

| <u>Date</u> | <u>R, RSH, SGS</u> | <u>MGS</u> | <u>LGS</u> | <u>GSP</u> | <u>Total Fixed Price</u> |
|---------------|--------------------|-------------|------------|-------------|--------------------------|
| January 2021 | 298,754,476 | 39,992,638 | 2,158,307 | 7,655,012 | 348,560,433 |
| February | 273,263,300 | 36,331,268 | 4,210,917 | 6,060,985 | 319,866,470 |
| March | 246,479,322 | 37,661,279 | 1,768,621 | 6,087,237 | 291,996,459 |
| April | 209,372,065 | 35,297,053 | 2,238,829 | 5,461,759 | 252,369,706 |
| May | 198,672,523 | 37,843,365 | 2,150,307 | 11,615,251 | 250,281,446 |
| June | 273,097,909 | 46,286,810 | 2,451,661 | 9,540,899 | 331,377,279 |
| July | 349,247,076 | 51,438,427 | 4,454,732 | 11,224,455 | 416,364,690 |
| August | 329,862,422 | 49,765,039 | 3,099,375 | 10,419,505 | 393,146,341 |
| September | 251,901,268 | 40,509,944 | 2,726,976 | 8,913,939 | 304,052,127 |
| October | 188,086,301 | 36,509,982 | 2,788,565 | 10,009,239 | 237,394,087 |
| November | 209,882,571 | 40,578,925 | 2,761,253 | 12,311,714 | 265,534,463 |
| December 2021 | 265,562,257 | 42,868,982 | 3,306,534 | 12,338,577 | 324,076,350 |
| | 3,094,181,490 | 495,083,712 | 34,116,077 | 111,638,572 | 3,735,019,851 |

| Delmarva Power HPS and Total SOS KWH Sales | | | |
|---|--|--|--|
|---|--|--|--|

| <u>Date</u> | <u>HPS</u> | <u>Total Fixed Price</u> | <u>Total SOS Sales</u> |
|-------------|------------|--------------------------|------------------------|
| January | - | 348,560,433 | 348,560,433 |
| February | 149,396 | 319,866,470 | 320,015,866 |
| March | 144,450 | 291,996,459 | 292,140,909 |
| April | 180,871 | 252,369,706 | 252,550,577 |
| May | 141,226 | 250,281,446 | 250,422,672 |
| June | 109,871 | 331,377,279 | 331,487,150 |
| July | 3,657,639 | 416,364,690 | 420,022,329 |
| August | - | 393,146,341 | 393,146,341 |
| September | 2,834,061 | 304,052,127 | 306,886,188 |
| October | 1,628,361 | 237,394,087 | 239,022,448 |
| November | - | 265,534,463 | 265,534,463 |
| December | 3,362,961 | 324,076,350 | 327,439,311 |
| | 12,208,836 | 3,735,019,851 | 3,747,228,687 |

DELMARVA - Delaware SOS
Estimated On-Going Annual Costs (Dollars)
Forecast of Incremental Expense for June 1, 2022 to May 31, 2023

| <u>COST AREA</u> | Allocation | |
|--|-----------------------------|-----------------------------|
| | <u>Fixed Price</u> | <u>Hourly</u> |
| Balancing and Settlements | \$ 110,000.00 | \$ 109,641.61 |
| Regulatory | 115,000.00 | 114,625.32 |
| Procurement | 75,000.00 | 75,000.00 |
| PHI Service Company Allocated (Related to Procurement) | <u>95,000.00</u> | <u>95,000.00</u> |
| Total | <u>\$ 395,000.00</u> | <u>\$ 394,266.93</u> |
| | <u><u>\$ 395,000.00</u></u> | <u><u>\$ 394,266.93</u></u> |

Delmarva Power & Light
Fixed Price Interest* Calculation for Calendar Year Ending Dec. 31, 2021 (Year 16)

| Month | A Forecasted SOS Sales | B Approved RARM Rate | A X B C Forecasted Revenue | | Actual RARM Revenue Collected | | Differential: Under / (Over) Recovery | | C - D E | I + K E | E X F G | G - E H | I | J | I + J K |
|---------------|------------------------------|----------------------------|-------------------------------------|-----------------|-------------------------------------|--------------------|---|--------------------------|-----------------------------|-------------------------------------|---------------------|------------|---|---|------------|
| | Forecasted SOS Sales | Approved RARM Rate | Revenue | Collected | Under / (Over) | Interest Factor | Differential with interest | From / (To) Customers | FERC Monthly Interest | Interest Adder per Order 9933 | Interest Monthly | | | | |
| January 2021 | 366,441,342 | \$ 0.000334 | \$ 122,391.41 | \$ 113,511.92 | \$ 8,879.49 | 1.0027 | \$ 8,903.46 | \$ 23.97 | 0.27% | 0.00% | 0.27% | | | | |
| February | 311,695,050 | \$ 0.000334 | \$ 104,106.15 | \$ 107,939.25 | \$ (3,833.10) | 1.0044 | \$ (3,849.97) | \$ (16.87) | 0.27% | 0.17% | 0.44% | | | | |
| March | 299,935,515 | \$ 0.000334 | \$ 100,178.46 | \$ 99,246.10 | \$ 932.36 | 1.0027 | \$ 934.88 | \$ 2.52 | 0.27% | 0.00% | 0.27% | | | | |
| April | 260,960,298 | \$ 0.000334 | \$ 87,160.74 | \$ 85,052.26 | \$ 2,108.48 | 1.0027 | \$ 2,114.17 | \$ 5.69 | 0.27% | 0.00% | 0.27% | | | | |
| May | 240,721,289 | \$ 0.000334 | \$ 80,400.91 | \$ 83,554.02 | \$ (3,153.11) | 1.0044 | \$ (3,166.98) | \$ (13.87) | 0.27% | 0.17% | 0.44% | | | | |
| June | 267,523,311 | \$ 0.001768 | \$ 472,981.21 | \$ 368,845.15 | \$ 104,136.06 | 1.0027 | \$ 104,417.23 | \$ 281.17 | 0.27% | 0.00% | 0.27% | | | | |
| July | 344,639,243 | \$ 0.001768 | \$ 609,322.18 | \$ 718,273.87 | \$ (108,951.69) | 1.0044 | \$ (109,431.08) | \$ (479.39) | 0.27% | 0.17% | 0.44% | | | | |
| August | 376,459,562 | \$ 0.001768 | \$ 665,580.51 | \$ 699,934.64 | \$ (34,354.13) | 1.0044 | \$ (34,505.29) | \$ (151.16) | 0.27% | 0.17% | 0.44% | | | | |
| September | 306,170,403 | \$ 0.001768 | \$ 541,309.27 | \$ 549,091.90 | \$ (7,782.63) | 1.0044 | \$ (7,816.87) | \$ (34.24) | 0.27% | 0.17% | 0.44% | | | | |
| October | 238,993,276 | \$ 0.001768 | \$ 422,540.11 | \$ 283,536.29 | \$ 139,003.82 | 1.0027 | \$ 139,379.13 | \$ 375.31 | 0.27% | 0.00% | 0.27% | | | | |
| November | 224,005,987 | \$ 0.001768 | \$ 396,042.58 | \$ 466,682.15 | \$ (70,639.57) | 1.0044 | \$ (70,950.38) | \$ (310.81) | 0.27% | 0.17% | 0.44% | | | | |
| December 2021 | 291,571,499 | \$ 0.001768 | \$ 515,498.41 | \$ 555,936.85 | \$ (40,438.44) | 1.0044 | \$ (40,616.37) | \$ (177.93) | 0.27% | 0.17% | 0.44% | | | | |
| | 3,529,116,776 | | \$ 4,117,511.95 | \$ 4,131,604.40 | \$ (14,092.45) | | \$ (14,588.06) | \$ (495.61) | | | | | | | |

* 2021 Calculated Interest, per 2021 Second Amended Settlement Agreement \$ (495.61)

Delmarva Power SOS KWH Sales
Forecasted SOS kWh - June 1, 2022 to May 31, 2023

| | <u>R, RSH, SGS</u> | <u>MGS</u> | <u>LGS</u> | <u>GSP</u> | <u>Total Fixed Price</u> | | <u>Hourly</u> |
|-----------|--------------------|-------------|------------|-------------|--------------------------|--|---------------|
| June 2022 | 235,886,492 | 37,742,957 | 2,600,856 | 8,510,823 | 284,741,129 | | 930,747 |
| July | 289,334,086 | 46,294,826 | 3,190,163 | 10,439,221 | 349,258,296 | | 1,141,637 |
| August | 301,788,342 | 48,287,566 | 3,327,482 | 10,888,573 | 364,291,962 | | 1,190,778 |
| September | 262,262,116 | 41,963,182 | 2,891,671 | 9,462,460 | 316,579,429 | | 1,034,818 |
| October | 225,748,099 | 36,120,766 | 2,489,072 | 8,145,028 | 272,502,965 | | 890,743 |
| November | 220,126,387 | 35,221,266 | 2,427,087 | 7,942,196 | 265,716,936 | | 868,562 |
| December | 252,620,041 | 40,420,405 | 2,785,359 | 9,114,572 | 304,940,376 | | 996,773 |
| January | 306,947,751 | 49,113,096 | 3,384,369 | 11,074,725 | 370,519,941 | | 1,211,136 |
| February | 280,946,538 | 44,952,778 | 3,097,683 | 10,136,597 | 339,133,596 | | 1,108,542 |
| March | 268,002,958 | 42,881,744 | 2,954,969 | 9,669,590 | 323,509,261 | | 1,057,470 |
| April | 226,139,680 | 36,183,421 | 2,493,389 | 8,159,156 | 272,975,647 | | 892,288 |
| May 2023 | 206,012,328 | 32,962,950 | 2,271,467 | 7,432,958 | 248,679,704 | | 812,871 |
| | 3,075,814,818 | 492,144,957 | 33,913,568 | 110,975,899 | 3,712,849,243 | | 12,136,366 |

Forecasted kWh based on Board approved budget.

Delmarva Power & Light Company
Incremental SOS-Related Cash Working Capital

Rate Effective June 1, 2021 to May 31, 2022

| Service Classifications | Weights per Actual SOS Sales | CWC Requirement (mils) |
|---|---------------------------------|------------------------|
| Residential & Small General Service | 79.54% | 0.487125 |
| Medium General Service | 14.76% | 0.452020 |
| Large General Service | 2.05% | 0.508587 |
| General Service - Primary | 3.50% | 0.448288 |
| Hourly Priced Service | 0.15% | 0.399190 |
| Average weighted CWC requirement Delmarva Delaware | | 0.480892 |
| | \$ per kWh | \$ 0.000481 |

Calculated Rate to be Effective June 1, 2022 to May 31, 2023

| Service Classifications | Weights per Actual SOS Sales | CWC Requirement (mils) |
|---|---------------------------------|------------------------|
| Residential & Small General Service | 82.57% | 0.466321 |
| Medium General Service | 13.21% | 0.411639 |
| Large General Service | 0.91% | 0.406093 |
| General Service - Primary | 2.98% | 0.351746 |
| Hourly Priced Service | 0.33% | 0.458821 |
| Average weighted CWC requirement Delmarva Delaware | A | 0.455110 |
| | \$ per kWh | \$ 0.000455 |

Total Fixed Price kWh for the Forecast Period: B 3,712,849,243
 Estimated Fixed Price CWC to be Collected in Forecast Period: C \$ 1,689,754.82 A x B

Hourly kWh for the Forecast Period: D 12,136,366
 Estimated Hourly CWC to be Collected in Forecast Period: E \$ 5,522.05 A x D

| Delmarva Power Non-HPS RARM Revenue | | | | | | | | |
|--|--|--|--|--|--|--|--|--|
| Delaware SOS Actual | | | | | | | | |
| For the Twelve Months Ended Dec. 31, 2021 (Year 16) | | | | | | | | |

| | | <u>R, RSH, SGS</u> | <u>MGS</u> | <u>LGS</u> | <u>GSP</u> | <u>Total</u> |
|---------------|----|--------------------|---------------|--------------|---------------|-----------------|
| January 2021 | \$ | 97,954.66 | \$ 12,366.35 | \$ 723.97 | \$ 2,466.94 | \$ 113,511.92 |
| February | | 92,225.58 | 12,116.71 | 1,529.34 | 2,067.62 | \$ 107,939.25 |
| March | | 84,080.30 | 12,502.78 | 719.24 | 1,943.78 | \$ 99,246.10 |
| April | | 70,753.91 | 11,684.47 | 789.22 | 1,824.66 | \$ 85,052.26 |
| May | | 67,089.60 | 13,130.42 | (97.08) | 3,431.08 | \$ 83,554.02 |
| June | | 300,690.62 | 54,161.67 | 2,805.65 | 11,187.21 | \$ 368,845.15 |
| July | | 599,996.69 | 92,065.68 | 6,269.39 | 19,942.11 | \$ 718,273.87 |
| August | | 586,256.56 | 89,763.33 | 5,289.05 | 18,625.70 | \$ 699,934.64 |
| September | | 456,920.31 | 69,057.53 | 4,685.10 | 18,428.96 | \$ 549,091.90 |
| October | | 225,009.56 | 42,720.44 | 3,536.20 | 12,270.09 | \$ 283,536.29 |
| November | | 370,551.44 | 71,286.51 | 4,986.38 | 19,857.82 | \$ 466,682.15 |
| December 2021 | \$ | 457,902.56 | \$ 72,141.37 | \$ 5,544.02 | \$ 20,348.90 | \$ 555,936.85 |
| | \$ | 3,409,431.79 | \$ 552,997.26 | \$ 36,780.48 | \$ 132,394.87 | \$ 4,131,604.40 |

...

Delmarva Power & Light
HPS RARM True-Up for Calendar Year Ending Dec. 31, 2021 (Year 16)
and Forecast for June 1, 2022 to May 31, 2023

| | <u>GS-T</u> | <u>LGS / GS-P</u> | <u>Total</u> |
|---|-------------|-------------------|--------------|
| No. of HPS Customers ¹ | 4 | 1 | 5 |
| Monthly Charge | \$ 400 | \$ 150 | |
| Total Monthly | \$ 1,600 | \$ 150 | \$ 1,750 |
| Total Annual | \$ 19,200 | \$ 1,800 | \$ 21,000 |
| 2022 / 2023 Forecast Period Margin Annual Amount per Settlement | | \$ 21,000.00 | |
| Note 1: Includes both SOS and Third Party Supplier "Choice" customers | | | |

True-up of Under / (Over) collection:

| | |
|--|-------------|
| Cumulative Under / (Over) Collected at Dec. 31, 2020 (Year 15) | \$ 2,679.18 |
| Adjustments when needed | - |
| | <hr/> \$ - |
| Net Adjusted Under / (Over) Collected at Dec. 31, 2020 (Year 15) | \$ 2,679.18 |

Activity during Calendar Year 2021:

| | |
|--|---------------------------------|
| Dec. 31, 2021 (Year 16) Calendar Year Revenue Collected | (18,963.89) |
| 2021 Target Margin from Prior Year's Forecast | \$ 24,600.00 |
| 2021 Calculated Interest From / (To) Customers | 2.82 |
| Allocation of Actual Incremental Costs | 720.55 |
| Allowed Cash Working Capital (CWC) | - |
| Cumulative Under / (Over) Collected at Dec. 31, 2021 (Year 16) | <hr/> \$ 9,038.66 |
| Allocation of Forecast Incremental Costs | 733.07 |
| Estimated Hourly CWC to be Collected in Forecast Period: | 5,522.05 |
| Total Incremental (not to exceed \$175,000) | <hr/> ^A \$ 15,293.78 |

Rate Calculations:

| | | |
|--------------------|--------------|--------|
| Total Capacity PLC | ^B | 64,079 |
|--------------------|--------------|--------|

| | | |
|------------------------------|----------------------|-------------|
| Annual Charge per kW of PLC | ^{C = A / B} | \$ 0.238671 |
| Monthly Charge per kW of PLC | ^{\$} | 0.019889 |

| | | |
|--|--------------------------|--------------|
| Sum CAP PLC for Customers under 600 MW | ^D | - |
| Annual PLC Charge for Customers under 600 kW | ^{E = C X D} | \$ - |
| Annual PLC Charges for Customers over 600 kW | ^{F = A minus E} | \$ 15,293.78 |

| | | |
|--|-----------------------|-------------|
| Customer Count of Cap PLC greater than 600 | ^G | 5 |
| Annual Customer > 600 kW Charge | ^{H = F / G} | \$ 3,058.76 |
| Monthly Customer > 600 kW Charge | ^{I = H / 12} | \$ 254.90 |

Resulting Tariff Figures:

| | | | |
|-----------|------------------------|------------------------------------|---------------------------------|
| LGS / GSP | Capacity PLC < 600 kW | \$ 150 / month plus (I + \$150) | \$ 0.019889 /kW of Capacity PLC |
| | Capacity PLC >= 600 kW | \$ 404.90 per month | |
| GST | Capacity PLC < 600 kW | \$ 400 / month plus (I + \$400) | \$ 0.019889 /kW of Capacity PLC |
| | Capacity PLC >= 600 kW | \$ 654.90 per month | |

| Delmarva Power HPS SOS RARM Revenues Collected |
|--|
| Delaware SOS Actual |
| For the Twelve Months Ended Dec. 31, 2021 (Year 16) |

| | <u>Total Collected</u> |
|--|-------------------------|
| January 2021 | \$ 859.77 |
| February | 848.19 |
| March | 634.66 |
| April | 675.71 |
| May | 1,635.59 |
| June | 1,889.51 |
| July | 2,184.54 |
| August | 1,898.30 |
| September | 1,882.91 |
| October | 1,846.29 |
| November | 2,055.56 |
| December 2021 | \$ 2,552.86 |
| HPS Revenue Collected Jan 1 to Dec. 31, 2021 (Year 16) | <u>\$ 18,963.89</u> |

| HPS Interest * Calculation for Calendar Year Ending Dec. 31, 2021 (Year 16) | | | | | | | | | | | | |
|---|---------------------------|-------------------|-----------------------------|-----------------|----------------------------|--------------------------|-----------------------|-------------------------------|---------------------|--|--|--|
| Date | A | B | C | D | E | F | G | H | I | | | |
| | Forecasted / Approved HPS | Actual RARM | Differential Under / (Over) | Interest Factor | Differential with interest | Interest Due From / (To) | FERC Monthly Interest | Interest Adder per Order 9933 | Interest settlement | | | |
| | RARM | Revenue Collected | Under / Recovery | | | Customers | Rate | | | | | |
| January 2021 | \$ 942.59 | \$ 859.77 | \$ 82.82 | 1.0027 | \$ 83.04 | \$ 0.22 | 0.27% | 0.00% | 0.27% | | | |
| February | \$ 942.59 | \$ 848.19 | \$ 94.40 | 1.0027 | \$ 94.65 | \$ 0.25 | 0.27% | 0.00% | 0.27% | | | |
| March | \$ 942.59 | \$ 634.66 | \$ 307.93 | 1.0027 | \$ 308.76 | \$ 0.83 | 0.27% | 0.00% | 0.27% | | | |
| April | \$ 942.59 | \$ 675.71 | \$ 266.88 | 1.0027 | \$ 267.60 | \$ 0.72 | 0.27% | 0.00% | 0.27% | | | |
| May | \$ 942.59 | \$ 1,635.59 | \$ (693.00) | 1.0044 | \$ (696.05) | \$ (3.05) | 0.27% | 0.17% | 0.44% | | | |
| June | \$ 2,273.26 | \$ 1,889.51 | \$ 383.75 | 1.0027 | \$ 384.79 | \$ 1.04 | 0.27% | 0.00% | 0.27% | | | |
| July | \$ 2,273.26 | \$ 2,184.54 | \$ 88.72 | 1.0027 | \$ 88.96 | \$ 0.24 | 0.27% | 0.00% | 0.27% | | | |
| August | \$ 2,273.26 | \$ 1,898.30 | \$ 374.96 | 1.0027 | \$ 375.98 | \$ 1.01 | 0.27% | 0.00% | 0.27% | | | |
| September | \$ 2,273.26 | \$ 1,882.91 | \$ 390.35 | 1.0027 | \$ 391.41 | \$ 1.05 | 0.27% | 0.00% | 0.27% | | | |
| October | \$ 2,273.26 | \$ 1,846.29 | \$ 426.97 | 1.0027 | \$ 428.13 | \$ 1.15 | 0.27% | 0.00% | 0.27% | | | |
| November | \$ 2,273.26 | \$ 2,055.56 | \$ 217.70 | 1.0027 | \$ 218.29 | \$ 0.59 | 0.27% | 0.00% | 0.27% | | | |
| December 2021 | \$ 2,273.26 | \$ 2,552.86 | \$ (279.60) | 1.0044 | \$ (280.83) | \$ (1.23) | 0.27% | 0.17% | 0.44% | | | |
| | \$ 20,625.79 | \$ 18,963.89 | \$ 1,661.90 | | \$ 1,664.73 | \$ 2.82 | | | | | | |

* 2021 Calculated Interest, per 2021 Second Amended Settlement Agreement \$ 2.82

HPS FORECASTED RARM COLLECTIONS for June 1, 2022 to May 31, 2023

All HPS Customers - Supply and Choice

| <u>COMPANY NAME</u> | <u>2021 CAP PLC</u> | <u>TARIFF</u> | <u>Monthly Forecast</u> | | <u>Monthly Fixed</u> | <u>Monthly PLC</u> |
|--|---------------------|---------------|-------------------------|---------------|----------------------|--------------------|
| | | | <u>Charge</u> | <u>Margin</u> | <u>Margin</u> | <u>Charge</u> |
| [REDACTED] | 21,118.06 | GST | \$ 654.90 | \$ 400.00 | \$ 254.90 | |
| [REDACTED] | 3,315.55 | GST | \$ 654.90 | \$ 400.00 | \$ 254.90 | |
| [REDACTED] | 5,517.22 | GST | \$ 654.90 | \$ 400.00 | \$ 254.90 | |
| [REDACTED] | 32,764.04 | GST | \$ 654.90 | \$ 400.00 | \$ 254.90 | |
| [REDACTED] | 1,364.07 | GSP | \$ 404.90 | \$ 150.00 | \$ 254.90 | |
| | | | | | | |
| Count of PLC's Greater than 600 | 5 | | \$ 3,024.48 | \$ 1,750.00 | \$ 1,274.48 | |
| Sum of PLC's Less than or equal to 600 | - | | | | | |
| | 64,078.94 | | | | | |
| | | | \$ 36,293.78 | \$ 21,000.00 | \$ 15,293.78 | |
| | | | Annual HPS | Annual Margin | Annual PLC | |
| | | | RARM | | Charge | |