



Entergy Services, LLC  
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Timothy S. Cragin  
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June 1, 2021

**VIA ELECTRONIC DELIVERY**

Ms. Lora W. Johnson, CMC, LMMC  
Clerk of Council  
Council of the City of New Orleans  
Room 1E09, City Hall  
1300 Perdido Street  
New Orleans, Louisiana 70112

*Re: Annual Update pursuant to Section II.C of the MISO Cost Recovery Rider*

Dear Ms. Johnson:

Enclosed is a copy of the “Notice and Summary” for the above referenced filing of Entergy New Orleans, LLC. In accordance with Section 158-192 of the Code of the City of New Orleans, this advertisement must be published within one week in the official journal of the City of New Orleans (“Times Picayune”). The Times Picayune has an account for Entergy New Orleans, LLC and can bill the Company directly. Please expedite this advertisement being placed, as it is time sensitive. The Company further requests the notice to be run once a week for three consecutive weeks.

Thank you for your courtesy and assistance with this matter. If you have any questions, please don’t hesitate to contact me.

Sincerely,

A handwritten signature in black ink that reads "Timothy S. Cragin". Below the signature, the name "Timothy S. Cragin" is printed in a smaller, sans-serif font.

TSC/rdm

Enc.

cc: Council Utility Regulatory Office

Denise M. Russ – Word documents of Notice & Summary sent by electronic mail  
to [DMRuss@nola.gov](mailto:DMRuss@nola.gov)

## N O T I C E

Attached is a cover sheet summarizing the contents of the annual update of the MISO Cost Recovery Rider filing (“Annual MISO Update”) made by Entergy New Orleans, LLC (“ENO”) with the Council of the City of New Orleans (“Council”) pursuant to Section II.C of the MISO Cost Recovery Rider. The cover sheet summarizes the filing and attached to the cover sheet summary is a copy of the filing so that anyone who wishes to may review it and may make a copy, at that person’s expense. A copy of this notice, the summary and the Annual MISO Update are to be located at the main branch and every operational satellite branch of the New Orleans Public Library within the City of New Orleans, the office of the Clerk of Council of the City of New Orleans, and also at the ENO Customer Care Centers located in Orleans Parish.

### **SUMMARY OF ENTERGY NEW ORLEANS, LLC'S ANNUAL UPDATE OF THE MISO COST RECOVERY RIDER PURSUANT TO SECTION II.C OF THE MISO COST RECOVERY RIDER**

Pursuant to Section II.C of the MISO Cost Recovery Rider, Entergy New Orleans, LLC (“ENO”) must file an annual update to Attachments A and B to the MISO Cost Recovery Rider (“Annual MISO Update”). The MISO Cost Recovery Rider defines the procedure by which ENO shall implement and adjust MISO Cost Recovery Rider rates to recover the costs charged to ENO pursuant to the Midcontinent Independent System Operator, Inc. (“MISO”) Federal Energy Regulatory Commission-approved Open Access Transmission Energy and Operating Markets Tariffs (“MISO Tariff”) that are not recovered via the Fuel Adjustment Clause and certain related costs, net of revenues received pursuant to the MISO Tariff, as ordered by the Council of the City of New Orleans in Council Resolution R-15-139 and R-19-457.

The estimated effects of the 2021 Annual MISO Update to the MISO Cost Recovery Rider on typical electric bills are effective for bills rendered on and after the first billing cycle of July 2021 and are as follows:

Customer Type	Estimated Typical Monthly Electric Bill					Difference	
	Summer						
	(\$)	Energy (kWh)	Demand (kW)	Present Rate	Proposed Rate		
Residential Legacy	1000			\$ 123.02	\$ 123.04	\$ 0.02	
Residential Algiers	1000			\$ 109.74	\$ 109.77	\$ 0.03	
Small Electric Legacy	9,125	50	\$1,232.41	\$ 1,233.11	\$ 0.70		
Small Electric Algiers	9,125	50	\$1,194.68	\$ 1,195.36	\$ 0.68		
Large Electric	91,250	250	\$9,473.67	\$ 9,478.87	\$ 5.20		

ENTERGY NEW ORLEANS, LLC

**Written comments should be filed with the City Council Utilities Regulatory Office -City Hall, Room 6E07, 1300 Perdido Street, New Orleans, LA 70122. Phone (504) 658-1110 for more information.**

**Attachment A**  
Page 1 of 1

**Entergy New Orleans, LLC**  
**MISO Rider**  
**MISO Cost Recovery Revenue Requirement Formula**  
**Rate Adjustments - 2021**

Ln No.	Rate Class (1)	MISO Rider Rates (2)
1	Residential	<b>0.8388%</b>
2	Small Electric	<b>0.6481%</b>
3	Municipal Buildings	<b>0.5548%</b>
4	Large Electric	<b>0.7655%</b>
5	Large Electric High Load Factor	<b>0.7031%</b>
6	Master Metered Non Residential	<b>0.7284%</b>
7	High Voltage	<b>1.0544%</b>
8	Large Interruptible	<b>1.6220%</b>
9	Lighting	<b>0.2590%</b>

Notes:

- (1) Excludes schedules specifically identified on Attachment A above of this MISO Rider.
- (2) See Attachment B, Page 1, Col E

Entergy New Orleans, LLC  
MISO Rider  
MISO Cost Recovery Revenue Requirement Formula  
Rate Adjustments - 2021

Ln No.	Rate Class (1)	Col C MISO Cost Recovery Revenue Requirement (MCRRR)		Col D Applicable Base Rate Revenue (\$) (4)	Col E MISO Rider Rates (5)
		Class Allocation (%) (2)	MCRRR (\$)(3)		
1	Residential	54.34%	\$ 1,685,907	\$ 200,983,044	<b>0.8388%</b>
2	Small Electric	13.69%	\$ 424,599.57	\$ 65,513,843	<b>0.6481%</b>
3	Municipal Buildings	0.38%	\$ 11,802.45	\$ 2,127,328	<b>0.5548%</b>
4	Large Electric	6.50%	\$ 201,646.87	\$ 26,341,296	<b>0.7655%</b>
5	Large Electric High Load Factor	20.58%	\$ 638,501.88	\$ 90,813,993	<b>0.7031%</b>
6	Master Metered Non Residential	0.05%	\$ 1,622.68	\$ 222,771	<b>0.7284%</b>
7	High Voltage	1.89%	\$ 58,565.46	\$ 5,554,586	<b>1.0544%</b>
8	Large Interruptible	2.23%	\$ 69,257.16	\$ 4,269,984	<b>1.6220%</b>
9	Lighting	0.35%	\$ 10,738.24	\$ 4,146,756	<b>0.2590%</b>
10	Total ENO	100.00%	\$ 3,102,641	\$ 399,973,601	

Notes:

- (1) Excludes schedules specifically identified on Attachment A, Page 1 of this MISO Rider.
- (2) Requirement (MCRRR) shall be allocated to the retail rate classes based on the Transmission Demand Allocation Factor, i.e., the 12 CP allocation factors from the 2018 Rate Case Proceeding. For subsequent redeterminations, the Class Allocation shall be made consistent with the methodology approved in the 2018 Rate Case Proceeding pursuant to Section II.F of this MISO Rider.
- (3) See Attachment B, Page 2, Line 13 for the MCRRR. The class amount is the Class Allocation % in Col B times the MCRRR.
- (4) The billing determinants (Col D) shall be the ENO Base Rate Revenue applicable to this MISO Rider as approved by the Council in the 2018 Rate Case Proceeding. For subsequent redeterminations the applicable base rate revenue/billing determinates (Col D) shall be the base rate revenue for the Annual true-up period per Section II.B.5 of this MISO Rider.
- (5) Class Total MISO Cost Recovery Revenue Requirement (Col C) divided by Class Billing Determinants (Col D).

**Entergy New Orleans, LLC**  
**MISO Rider**  
**MISO Cost Recovery Revenue Requirement Formula (1)**  
**For the Twelve Months ended June 30, 2021 (2)**  
**( $\$000$ 'S Omitted)**

Ln No.	Description	ENO Combined Amount	Reference
<b><u>Net MISO Charges/(Credits)</u></b>			
1	Schedule 10 Invoice	1,818	Att B Page 3, L6
2	Non-TO Trust Invoice	(672)	Att B Page 3, L12
3	TO-Trust Invoice	577	Att B Page 3, L19
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	Att B Page 3, L20
5	Administrative Costs related to Market Settlements	1,209	Att B Page 3, L21
6	Other MISO Settlements	(2)	Att B Page 3, L22
7	MISO-related Line of Credit Fee	43	Att B Page 3, L23
8	Planning Resource Auction Costs	0	Att B Page 3, L24
9	<b>Total ENO Net MISO Charges/(Credits)</b>	<b>2,974</b>	Sum of Lines 1 - 8
10	Revenue Related Expense Factor (3)	1.00418	WP 5
11	<b>ENO Net MISO Costs to be Recovered</b>	<b>2,986</b>	L9 * L10
12	True-up of MISO Cost Recovery Revenue Requirement (MCRRR)	117	Att B Pg 4, L24
13	<b>MISO Cost Recovery Revenue Requirement (MCRRR)</b>	<b>3,103</b>	L11 + L12

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Revenue Related Expense Factor =  $1 / (1 - \text{ENO Retail Bad Debt Rate})$ . The ENO Bad Debt Rate shall be developed consistent with the methodology used for calculating it in the most recent ENO general rate case and shall use the most recently available calendar year data at the time of filing.

**Entergy New Orleans, LLC**  
**MISO Rider**  
**MISO Cost Recovery Revenue Requirement Formula (1)**  
**For the Twelve Months ended June 30, 2021 (2)**  
**( $\$000$ 'S Omitted)**

Ln No.	Description	ENO Combined Amount	Reference
<b><u>Schedule 10 Invoice</u></b>			
1	Schedule 10 ISO Cost Recovery Adder	1,281	WP 1
2	Sch. 10 - FERC FERC Annual Charges Recovery	538	WP 1
3	Schedule 23 Recovery of Sch. 10 & Sch. 17 Costs from Certain GFAS	-	
4	Schedule 34 Allocation of Costs Associated With Penalty Assessments (3)	-	
5	Schedule 35 HVDC Agreement Cost Recovery Fee	-	
6	<b>Total Schedule 10 Invoice</b>	<b>1,818</b>	Sum of Lines 1 - 5
<b><u>Non-TO Trust Invoice</u></b>			
7	Schedule 1 Scheduling, System Control, and Dispatch Service	(4)	WP 1
8	Schedule 2 Reactive Power	(1,091)	WP 1
9	Schedule 11 Wholesale Distribution Services (4)	422	WP 1
10	Schedule 15 Power Factor Correction Service	-	
11	Schedule 20 Treatment of Station Power	-	
12	<b>Total Non-TO Trust Invoice</b>	<b>(672)</b>	Sum of Lines 7-11
<b><u>TO-Trust Invoice</u></b>			
13	Schedule 7 Long & Short-Term Firm Point-To-Point Trans. Service	(261)	WP 1
14	Schedule 8 Non-Firm Point-To-Point Transmission Service	(68)	WP 1
15	Schedule 9 Network Integration Transmission Service	903	WP 1
16	Schedule 26 Network Upgrade Charge From Trans. Expansion Plan	3	WP 1
17	Schedule 26-A Multi-Value Project Usage Rate	-	
18	Schedule 33 Blackstart Service	-	
19	<b>Total TO-Trust Invoice</b>	<b>577</b>	Sum of Lines 13-18
20	<b>Schedule 31 - Reliability Coordination Service Cost Recovery Adder</b>	-	
21	<b>Administrative Costs related to Market Settlements</b>	<b>1,209</b>	WP 1
22	<b>Other MISO Settlements (5)</b>	<b>(2)</b>	WP 1
23	<b>MISO-related Line of Credit Fees</b>	<b>43</b>	WP 1
24	<b>Planning Resource Auction Costs</b>	<b>0</b>	WP 1.4

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) Amounts consist of 9 months of actual data and 3 months of forecasted data.
- (3) Cost associated with potential future NERC penalties could show up under Schedule 10 Invoice or Market Settlements.
- (4) Includes Wholesale Distribution Services, Prior Period Adjustments and Other.
- (5) Other MISO Settlements are defined as MISO Schedules 41 - Storm Securitization, 42a - Accrued Interest Recovery, 42b - AFUDC Amortization, and BB - Attachment BB PPA.

Entergy New Orleans, LLC  
MISO Rider  
MISO Cost Recovery Revenue Requirement Formula (1)  
True-up of MISO Cost Recovery Revenue Requirement  
For the Period ended March 31, 2021  
(\$000'S Omitted)

Ln No.	Description	ENO Combined Amount	Reference
<b><u>Actual Net MISO Charges/(Credits)</u></b>			
1	Schedule 10 Invoice	1,749	WP 2
2	Non-TO Trust Invoice	(669)	WP 2
3	TO-Trust Invoice	722	WP 2
4	Sch. 31 - Reliability Coordination Service Cost Recovery Adder	-	
5	Administrative Costs related to Market Settlements	1,237	WP 2
6	Other MISO Settlements	13	WP 2
7	MISO-related Line of Credit Fee	40	WP 2
8	Planning Resource Auction Costs	747	WP 2
9	<b>Total ENO Combined Net MISO Charges/(Credits)</b>	<b>3,839</b>	Sum of Lines 1 - 8
10	Transmission Revenue Credit Included in Base Rates	-	
11	ICT Costs Included in Base Rates	-	
12	Net Balance Included in Base Rates True-Up	-	
13	<b>ENO Combined Actual Net MISO-related Costs</b>	<b>3,839</b>	L9 + L10 + L11 + L12
14	Revenue Related Expense Factor (2)	<u>1.00418</u>	WP 5
15	<b>Actual MISO Cost Recovery Revenue Requirement Pre-Adjustment</b>	<b>3,855</b>	L13 * L14
16	Adjustment	-	
17	<b>Actual MISO Cost Recovery Revenue Requirement</b>	<b>3,855</b>	L15 + L16
18	<b>Actual MISO Rider Revenue</b>	<b>2,951</b>	WP 6
19	Difference in Actual MISO Cost Recovery Revenue Requirement and Actual MISO Rider Revenue	903	L17 - L18
20	Annual Prior Recovery Period True-Up Adjustment (3)	(789)	Alt B Page 4, L24 2020 Filing
21	<b>Total True-Up Adjustment Before Interest</b>	<b>115</b>	L19 + L20
22	<b>Louisiana Judicial Rate of Interest</b>	<b>3.50%</b>	Section II.B.5 of this MISO Rider
23	<b>Carrying Cost</b>	<b>2</b>	(L21/2) * L22
24	<b>True-up of MISO Cost Recovery Revenue Requirement</b>	<b>117</b>	L21 + L23

Notes:

- (1) Pursuant to Section II.B of this MISO Rider
- (2) See Attachment B, Page 2 Note (3)
- (3) Prior Period True-up of MISO Cost Recovery Revenue Requirement (MCRRR) reflected on line 24 of Attachment B, Page 4 in the ENOL Combined MISO Rider filed May 2020.