



pecoSM

AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

Via E-Filing

November 15, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 7, Supplement No. 57,
Effective December 1, 2024, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2024. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

Attachment 1	Revised tariff pages for TSC;
Attachment 2	TSC Calculation for Residential - Rates R & RH;
Attachment 3	TSC Calculation for Small C&I - Rate GS;
Attachment 4	TSC Calculation for Large C&I - Rates HT, PD, EP;
Attachment 5	TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at the following:
megan.mcdevitt@exeloncorp.com.

Rosemary Chiavetta, Secretary
November 15, 2024
Page 2

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster", followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Director, Office of Special Assistants (via email only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via email only)
K. A. Monaghan, Director, Bureau of Audits (via email only)
A. Kaster, Director, Bureau of Investigation & Enforcement (via email only)
Office of Consumer Advocate (via email only)
Office of Small Business Advocate (via email only)
A. Bakare - McNees, Wallace and Nurick (email only)
C. Mincavage - McNees, Wallace and Nurick (email only)

Attachment 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 15, 2024

Effective December 1, 2024

**ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 6th Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00858 per kilowatt hour

(D)

RH= \$.00858 per kilowatt hour

(D)

Small C&I = \$2.13 per billed transmission kW

(I)

Large C&I = \$1.24 per billed transmission kW

(D)

Street Lighting = \$.00119 per kilowatt hour

(I)

(D) Denotes Decrease

(I) Denotes Increase

Supplement No. 57, to
ELECTRIC PA P.U.C. NO. 7

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 15, 2024

Effective December 1, 2024

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ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. 57 to
Tariff Electric Pa. P.U.C. No. 7
Fifty ~~Sixth~~ Revised Page No. 1
Supersedes Fifty ~~Fifth~~ Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 6- Revised Page No. 44
Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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**Deleted: GENERATION SUPPLY ADJUSTMENT FOR
PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW
– 13th REVISED PAGE NO. 36, 12th REVISED PAGE NO.
37, 12th REVISED PAGE NO. 37A¶**

Reflects quarterly adjustments to the GSA 1 and 2
Procurement Classes and Time-Of-Use (TOU) pricing
pursuant to the Order at Docket No. P-2020-3019290.¶

¶

**GENERATION SUPPLY ADJUSTMENT FOR
PROCUREMENT CLASS 3/4 LOADS GREATER THAN
100KW ¶**

13th REVISED PAGE NO. 38¶

Reflects quarterly adjustments to the GSA 3/4 Hourly Pricing
Procurement Classes pursuant to the Order at Docket No. P-
2020-3019290.¶

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Issued ~~November 15,~~ 2024

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PECO Energy Company

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PECO Energy Company

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Street Lighting = \$0.00119 per kilowatt hour

(D) Denotes Decrease

(I) Denotes Increase

Issued November 15, 2024

Effective December 1, 2024

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PECO - Electric
December 2024 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 44,116,572	\$0.00796	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (660,121)	-\$0.00012	p. 3 of 4
	b. Interest	\$ 20,731	\$0.00000	p. 4 of 4
		<u>\$ (639,390)</u>	-\$0.00012	
(3)	Net Recoverable (C - E)	\$ 44,755,962	\$0.00807	
(4)	S = Projected Sales (kWh) for Computation Period	5,545,500,587		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00858		

PECO - December 2024
TSC
C-Factor Calculation

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-24 (est)	\$ 7,514,636	965,780,897
Jan-25 (est)	\$ 7,514,636	1,181,354,473
Feb-25 (est)	\$ 6,786,204	1,077,777,905
Mar-25 (est)	\$ 7,514,636	907,162,150
Apr-25 (est)	\$ 7,271,825	750,486,424
May-25 (est)	\$ 7,514,636	662,938,738
Total	\$ 44,116,572	5,545,500,587

Estimated Recovery C-Factor **\$0.00796** per kWh

PECO - December 2024
TSC
E-Factor Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (7,686,363)
Dec-23	\$ 7,469,517	914,333,101	\$ 0.00694	\$ 6,550,682	3,397	\$ 74,051	\$ 6,476,631	\$ (992,886)	\$ 0.00109	\$ 1,030,065	\$ 7,506,696	\$ 37,179	\$ (7,649,184)
Jan-24	\$ 6,963,088	1,082,294,693	\$ 0.00694	\$ 7,485,255	3,155	\$ 68,786	\$ 7,416,469	\$ 453,381	\$ 0.00109	\$ 1,177,023	\$ 8,593,491	\$ 1,630,403	\$ (6,018,781)
Feb-24	\$ 6,507,695	883,832,571	\$ 0.00694	\$ 6,138,492	3,159	\$ 68,855	\$ 6,069,636	\$ (438,059)	\$ 0.00109	\$ 965,250	\$ 7,034,887	\$ 527,191	\$ (5,491,589)
Mar-24	\$ 6,951,202	936,753,083	\$ 0.00694	\$ 6,508,172	3,158	\$ 68,852	\$ 6,439,320	\$ (511,882)	\$ 0.00109	\$ 1,023,381	\$ 7,462,701	\$ 511,499	\$ (4,980,090)
Apr-24	\$ 6,731,839	714,216,113	\$ 0.00694	\$ 4,962,766	3,159	\$ 68,873	\$ 4,893,893	\$ (1,837,946)	\$ 0.00109	\$ 780,373	\$ 5,674,266	\$ (1,057,573)	\$ (6,037,663)
May-24	\$ 6,951,741	694,229,008	\$ 0.00694	\$ 4,821,731	3,158	\$ 68,844	\$ 4,752,888	\$ (2,198,853)	\$ 0.00109	\$ 758,196	\$ 5,511,083	\$ (1,440,657)	\$ (7,478,321)
Jun-24	\$ 6,641,775	844,345,549	\$ 0.00703	\$ 5,912,828	3,157	\$ 68,830	\$ 5,843,998	\$ (797,776)	\$ 0.00108	\$ 906,053	\$ 6,750,051	\$ 108,277	\$ (7,370,044)
Jul-24	\$ 6,846,948	1,313,612,533	\$ 0.00703	\$ 9,229,478	3,153	\$ 68,734	\$ 9,160,744	\$ 2,313,796	\$ 0.00108	\$ 1,414,281	\$ 10,575,024	\$ 3,728,076	\$ (3,641,967)
Aug-24	\$ 6,858,242	1,196,054,590	\$ 0.00703	\$ 8,408,420	3,155	\$ 68,777	\$ 8,339,642	\$ 1,481,401	\$ 0.00108	\$ 1,288,466	\$ 9,628,108	\$ 2,769,866	\$ (872,101)
Sep-24	\$ 6,623,788	899,310,605	\$ 0.00703	\$ 6,322,894	3,161	\$ 68,920	\$ 6,253,974	\$ (369,814)	\$ 0.00108	\$ 968,890	\$ 7,222,863	\$ 599,076	\$ (273,025)
Oct-24	\$ 6,883,651	669,552,044	\$ 0.00703	\$ 4,707,767	3,166	\$ 69,020	\$ 4,638,748	\$ (2,244,903)	\$ 0.00108	\$ 721,395	\$ 5,360,143	\$ (1,523,508)	\$ (1,796,533)
Nov-24 (Est)	\$ 6,770,826	984,575,064	\$ 0.00703	\$ 6,916,277	3,159	\$ 68,856	\$ 6,847,421	\$ 76,595	\$ 0.00108	\$ 1,059,817	\$ 7,907,238	\$ 1,136,412	\$ (660,121)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (660,121)

PECO - December 2024
TSC
Interest Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (210,258)
Dec-23	914,333,101	\$ (992,886)	6.00%	9/12	\$ (44,680)	\$ 0.00003	\$ 29,945	\$ (14,735)	\$ (224,992)
Jan-24	1,082,294,693	\$ 453,381	6.00%	8/12	\$ 18,135	\$ 0.00003	\$ 34,218	\$ 52,353	\$ (172,639)
Feb-24	883,832,571	\$ (438,059)	6.00%	7/12	\$ (15,332)	\$ 0.00003	\$ 28,061	\$ 12,729	\$ (159,910)
Mar-24	936,753,083	\$ (511,882)	6.00%	6/12	\$ (15,356)	\$ 0.00003	\$ 29,751	\$ 14,395	\$ (145,516)
Apr-24	714,216,113	\$ (1,837,946)	6.00%	5/12	\$ (45,949)	\$ 0.00003	\$ 22,686	\$ (23,262)	\$ (168,778)
May-24	694,229,008	\$ (2,198,853)	6.00%	4/12	\$ (43,977)	\$ 0.00003	\$ 22,042	\$ (21,935)	\$ (190,713)
Jun-24	844,345,549	\$ (797,776)	6.00%	9/12	\$ (35,900)	\$ 0.00003	\$ 24,027	\$ (11,873)	\$ (202,586)
Jul-24	1,313,612,533	\$ 2,313,796	6.00%	8/12	\$ 92,552	\$ 0.00003	\$ 37,505	\$ 130,056	\$ (72,530)
Aug-24	1,196,054,590	\$ 1,481,401	6.00%	7/12	\$ 51,849	\$ 0.00003	\$ 34,168	\$ 86,017	\$ 13,488
Sep-24	899,310,605	\$ (369,814)	6.00%	6/12	\$ (11,094)	\$ 0.00003	\$ 25,693	\$ 14,599	\$ 28,087
Oct-24	669,552,044	\$ (2,244,903)	6.00%	5/12	\$ (56,123)	\$ 0.00003	\$ 19,130	\$ (36,992)	\$ (8,906)
Nov-24 (Est)	984,575,064	\$ 76,595	6.00%	4/12	\$ 1,532	\$ 0.00003	\$ 28,105	\$ 29,637	\$ 20,731
Net Interest									\$ 20,731

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001
Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001
Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001

PECO - Electric
December 2024 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 8,662,451	\$2.33	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,146,332	\$0.31	p. 3 of 4
	b. Interest	<u>\$ 46,476</u>	\$0.01	p. 4 of 4
		\$ 1,192,808	\$0.32	
(3)	Net Recoverable (C - E)	\$ 7,469,643	\$2.01	
(4)	S = Projected Sales (kW) for Computation Period	3,719,364		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$2.13		

PECO - December 2024
TSC
C-Factor Calculation

Attachment 3
Page 2 of 4

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs		Projected Default Sales (kW)
	(1)		(2)
Dec-24 (est)	\$	1,475,526	636,303
Jan-25 (est)	\$	1,475,526	710,531
Feb-25 (est)	\$	1,332,496	678,989
Mar-25 (est)	\$	1,475,526	612,898
Apr-25 (est)	\$	1,427,850	552,060
May-25 (est)	\$	1,475,526	528,583
Total	\$	8,662,451	3,719,364

Estimated Recovery C-Factor \$2.33 per kW

PECO - December 2024
TSC
E-Factor Calculation

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 1,281,676
Dec-23	\$ 1,459,171	834,088	\$ 1.97	\$ 1,767,770	664	\$ 14,466	\$ 1,753,304	\$ 294,133	\$ (0.33)	\$ (298,113)	\$ 1,455,191	\$ (3,980)	\$ 1,277,696
Jan-24	\$ 1,373,535	751,752	\$ 1.97	\$ 1,593,268	622	\$ 13,569	\$ 1,579,699	\$ 206,164	\$ (0.33)	\$ (268,685)	\$ 1,311,014	\$ (62,521)	\$ 1,215,175
Feb-24	\$ 1,293,130	681,455	\$ 1.97	\$ 1,444,279	628	\$ 13,682	\$ 1,430,597	\$ 137,467	\$ (0.33)	\$ (243,560)	\$ 1,187,037	\$ (106,092)	\$ 1,109,083
Mar-24	\$ 1,378,660	811,343	\$ 1.97	\$ 1,719,565	626	\$ 13,656	\$ 1,705,909	\$ 327,249	\$ (0.33)	\$ (289,983)	\$ 1,415,926	\$ 37,266	\$ 1,146,348
Apr-24	\$ 1,331,978	680,854	\$ 1.97	\$ 1,443,005	625	\$ 13,627	\$ 1,429,378	\$ 97,400	\$ (0.33)	\$ (243,345)	\$ 1,186,033	\$ (145,945)	\$ 1,000,404
May-24	\$ 1,369,920	694,846	\$ 1.97	\$ 1,472,660	622	\$ 13,566	\$ 1,459,093	\$ 89,173	\$ (0.33)	\$ (248,346)	\$ 1,210,747	\$ (159,173)	\$ 841,231
Jun-24	\$ 1,306,105	751,334	\$ 2.01	\$ 1,511,462	621	\$ 13,535	\$ 1,497,927	\$ 191,822	\$ (0.25)	\$ (190,021)	\$ 1,307,906	\$ 1,801	\$ 843,032
Jul-24	\$ 1,347,080	949,322	\$ 2.01	\$ 1,909,756	620	\$ 13,523	\$ 1,896,233	\$ 549,153	\$ (0.25)	\$ (240,095)	\$ 1,656,139	\$ 309,059	\$ 1,152,091
Aug-24	\$ 1,345,650	969,602	\$ 2.01	\$ 1,950,554	619	\$ 13,495	\$ 1,937,059	\$ 591,409	\$ (0.25)	\$ (245,224)	\$ 1,691,835	\$ 346,186	\$ 1,498,277
Sep-24	\$ 1,296,213	850,787	\$ 2.01	\$ 1,711,533	619	\$ 13,487	\$ 1,698,046	\$ 401,833	\$ (0.25)	\$ (215,174)	\$ 1,482,872	\$ 186,659	\$ 1,684,935
Oct-24	\$ 1,347,626	438,750	\$ 2.01	\$ 882,636	620	\$ 13,512	\$ 869,124	\$ (478,502)	\$ (0.25)	\$ (110,965)	\$ 758,159	\$ (589,467)	\$ 1,095,468
Nov-24 (Est)	\$ 1,328,518	791,959	\$ 2.01	\$ 1,593,188	620	\$ 13,510	\$ 1,579,678	\$ 251,159	\$ (0.25)	\$ (200,296)	\$ 1,379,382	\$ 50,864	\$ 1,146,332

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 1,146,332

PECO - December 2024
TSC
Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 42,550
Dec-23	834,088	\$ 294,133	6.00%	9/12	\$ 13,236	\$ (0.01)	\$ (9,787)	\$ 3,449	\$ 45,998
Jan-24	751,752	\$ 206,164	6.00%	8/12	\$ 8,247	\$ (0.01)	\$ (8,821)	\$ (574)	\$ 45,424
Feb-24	681,455	\$ 137,467	6.00%	7/12	\$ 4,811	\$ (0.01)	\$ (7,996)	\$ (3,185)	\$ 42,239
Mar-24	811,343	\$ 327,249	6.00%	6/12	\$ 9,817	\$ (0.01)	\$ (9,520)	\$ 297	\$ 42,536
Apr-24	680,854	\$ 97,400	6.00%	5/12	\$ 2,435	\$ (0.01)	\$ (7,989)	\$ (5,554)	\$ 36,982
May-24	694,846	\$ 89,173	6.00%	4/12	\$ 1,783	\$ (0.01)	\$ (8,153)	\$ (6,370)	\$ 30,612
Jun-24	751,334	\$ 191,822	6.00%	9/12	\$ 8,632	\$ (0.01)	\$ (6,412)	\$ 2,220	\$ 32,833
Jul-24	949,322	\$ 549,153	6.00%	8/12	\$ 21,966	\$ (0.01)	\$ (8,101)	\$ 13,865	\$ 46,698
Aug-24	969,602	\$ 591,409	6.00%	7/12	\$ 20,699	\$ (0.01)	\$ (8,274)	\$ 12,425	\$ 59,123
Sep-24	850,787	\$ 401,833	6.00%	6/12	\$ 12,055	\$ (0.01)	\$ (7,260)	\$ 4,795	\$ 63,918
Oct-24	438,750	\$ (478,502)	6.00%	5/12	\$ (11,963)	\$ (0.01)	\$ (3,744)	\$ (15,707)	\$ 48,211
Nov-24 (Est)	791,959	\$ 251,159	6.00%	4/12	\$ 5,023	\$ (0.01)	\$ (6,758)	\$ (1,735)	\$ 46,476
Net Interest									\$ 46,476

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

PECO - Electric
December 2024 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,648,047	\$0.88	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (530,153)	-\$0.28	p. 3 of 4
	b. Interest	\$ (14,610)	-\$0.01	p. 4 of 4
		\$ (544,763)	-\$0.29	
(3)	Net Recoverable (C - E)	\$ 2,192,810	\$1.17	
(4)	S = Projected Sales (kW) for Computation Period	1,873,575		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.24		

PECO - December 2024
TSC
C-Factor Calculation

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-24 (est)	\$ 280,721	324,428
Jan-25 (est)	\$ 280,721	333,200
Feb-25 (est)	\$ 253,510	318,373
Mar-25 (est)	\$ 280,721	301,713
Apr-25 (est)	\$ 271,651	294,629
May-25 (est)	\$ 280,721	301,232
Total	\$ 1,648,047	1,873,575

Estimated Recovery C-Factor \$0.88 per kW

PECO - December 2024
TSC
E-Factor Calculation

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ (357,830)
Dec-23	\$ 240,521	190,522	\$ 1.05	\$ 195,194	109	\$ 2,384	\$ 192,809	\$ (47,712)	\$ 0.26	\$ 48,881	\$ 241,690	\$ 1,169	\$ (356,661)
Jan-24	\$ 228,003	128,945	\$ 1.05	\$ 132,107	103	\$ 2,252	\$ 129,855	\$ (98,149)	\$ 0.26	\$ 33,083	\$ 162,937	\$ (65,066)	\$ (421,727)
Feb-24	\$ 216,187	211,949	\$ 1.05	\$ 217,146	105	\$ 2,287	\$ 214,859	\$ (1,328)	\$ 0.26	\$ 54,378	\$ 269,237	\$ 53,050	\$ (368,677)
Mar-24	\$ 228,583	184,399	\$ 1.05	\$ 188,921	104	\$ 2,264	\$ 186,657	\$ (41,926)	\$ 0.26	\$ 47,310	\$ 233,967	\$ 5,384	\$ (363,293)
Apr-24	\$ 219,727	118,297	\$ 1.05	\$ 121,198	103	\$ 2,248	\$ 118,950	\$ (100,777)	\$ 0.26	\$ 30,351	\$ 149,301	\$ (70,426)	\$ (433,719)
May-24	\$ 234,542	153,593	\$ 1.05	\$ 157,360	107	\$ 2,323	\$ 155,037	\$ (79,505)	\$ 0.26	\$ 39,407	\$ 194,443	\$ (40,098)	\$ (473,817)
Jun-24	\$ 226,750	224,101	\$ 0.95	\$ 213,056	108	\$ 2,350	\$ 210,706	\$ (16,044)	\$ 0.33	\$ 73,578	\$ 284,284	\$ 57,534	\$ (416,284)
Jul-24	\$ 233,024	220,650	\$ 0.95	\$ 209,775	107	\$ 2,339	\$ 207,435	\$ (25,589)	\$ 0.33	\$ 72,445	\$ 279,880	\$ 46,856	\$ (369,428)
Aug-24	\$ 237,926	222,028	\$ 0.95	\$ 211,086	109	\$ 2,386	\$ 208,700	\$ (29,227)	\$ 0.33	\$ 72,898	\$ 281,597	\$ 43,671	\$ (325,757)
Sep-24	\$ 286,162	197,919	\$ 0.95	\$ 188,164	137	\$ 2,977	\$ 185,187	\$ (100,975)	\$ 0.33	\$ 64,982	\$ 250,169	\$ (35,994)	\$ (361,750)
Oct-24	\$ 304,952	116,537	\$ 0.95	\$ 110,794	140	\$ 3,058	\$ 107,736	\$ (197,217)	\$ 0.33	\$ 38,262	\$ 145,998	\$ (158,954)	\$ (520,705)
Nov-24 (Est)	\$ 257,834	196,247	\$ 0.95	\$ 186,575	120	\$ 2,622	\$ 183,953	\$ (73,881)	\$ 0.33	\$ 64,433	\$ 248,386	\$ (9,448)	\$ (530,153)
												Total Recovery E-Factor	\$ (530,153)

(a) C Factor and E Factor Revenues are allocated on a percentage basis

PECO - December 2024
TSC
Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ (10,832)
Dec-23	190,522	\$ (47,712)	6.00%	9/12	\$ (2,147)	\$ 0.01	\$ 1,540	\$ (607)	\$ (11,439)
Jan-24	128,945	\$ (98,149)	6.00%	8/12	\$ (3,926)	\$ 0.01	\$ 1,043	\$ (2,883)	\$ (14,322)
Feb-24	211,949	\$ (1,328)	6.00%	7/12	\$ (46)	\$ 0.01	\$ 1,714	\$ 1,667	\$ (12,655)
Mar-24	184,399	\$ (41,926)	6.00%	6/12	\$ (1,258)	\$ 0.01	\$ 1,491	\$ 233	\$ (12,422)
Apr-24	118,297	\$ (100,777)	6.00%	5/12	\$ (2,519)	\$ 0.01	\$ 956	\$ (1,563)	\$ (13,985)
May-24	153,593	\$ (79,505)	6.00%	4/12	\$ (1,590)	\$ 0.01	\$ 1,242	\$ (348)	\$ (14,333)
Jun-24	224,101	\$ (16,044)	6.00%	9/12	\$ (722)	\$ 0.01	\$ 2,270	\$ 1,548	\$ (12,785)
Jul-24	220,650	\$ (25,589)	6.00%	8/12	\$ (1,024)	\$ 0.01	\$ 2,235	\$ 1,212	\$ (11,573)
Aug-24	222,028	\$ (29,227)	6.00%	7/12	\$ (1,023)	\$ 0.01	\$ 2,249	\$ 1,226	\$ (10,346)
Sep-24	197,919	\$ (100,975)	6.00%	6/12	\$ (3,029)	\$ 0.01	\$ 2,005	\$ (1,024)	\$ (11,371)
Oct-24	116,537	\$ (197,217)	6.00%	5/12	\$ (4,930)	\$ 0.01	\$ 1,181	\$ (3,750)	\$ (15,120)
Nov-24 (Est)	196,247	\$ (73,881)	6.00%	4/12	\$ (1,478)	\$ 0.01	\$ 1,988	\$ 511	\$ (14,610)
Net Interest									\$ (14,610)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

PECO - Electric
December 2024 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 5
Page 1 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 5,315	\$0.00093	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (1,060)	-\$0.00019	p. 3 of 4
	b. Interest	\$ (33)	-\$0.00001	p. 4 of 4
		<u>\$ (1,093)</u>	-\$0.00019	
(3)	Net Recoverable (C - E)	\$ 6,407	\$0.00112	
(4)	S = Projected Sales (kWh) for Computation Period	5,723,900		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00119		

PECO - December 2024
TSC
C-Factor Calculation

Attachment 5
Page 2 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-24 (est)	\$ 905	949,290
Jan-25 (est)	\$ 905	964,546
Feb-25 (est)	\$ 818	938,852
Mar-25 (est)	\$ 905	963,571
Apr-25 (est)	\$ 876	926,529
May-25 (est)	\$ 905	981,112
Total	\$ 5,315	5,723,900

Estimated Recovery C-Factor \$0.00093 per kWh

PECO - December 2024
TSC
E-Factor Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue ^(a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 755
Dec-23	\$ 909	1,463,977	\$ 0.00070	\$ 1,058	0	\$ 9	\$ 1,049	\$ 140	\$ (0.00009)	\$ (143)	\$ 907	\$ (2)	\$ 752
Jan-24	\$ 838	1,467,158	\$ 0.00070	\$ 1,026	0	\$ 8	\$ 1,018	\$ 181	\$ (0.00009)	\$ (138)	\$ 880	\$ 42	\$ 795
Feb-24	\$ 788	859,255	\$ 0.00070	\$ 601	0	\$ 8	\$ 593	\$ (195)	\$ (0.00009)	\$ (81)	\$ 512	\$ (276)	\$ 518
Mar-24	\$ 842	818,341	\$ 0.00070	\$ 573	0	\$ 8	\$ 564	\$ (278)	\$ (0.00009)	\$ (77)	\$ 487	\$ (355)	\$ 163
Apr-24	\$ 814	1,239,774	\$ 0.00070	\$ 879	0	\$ 8	\$ 871	\$ 56	\$ (0.00009)	\$ (118)	\$ 752	\$ (62)	\$ 101
May-24	\$ 844	1,090,355	\$ 0.00070	\$ 767	0	\$ 8	\$ 759	\$ (85)	\$ (0.00009)	\$ (103)	\$ 656	\$ (189)	\$ (88)
Jun-24	\$ 806	862,668	\$ 0.00071	\$ 551	0	\$ 8	\$ 543	\$ (263)	\$ (0.00000)	\$ (1)	\$ 542	\$ (264)	\$ (351)
Jul-24	\$ 827	1,078,254	\$ 0.00071	\$ 774	0	\$ 8	\$ 765	\$ (62)	\$ (0.00000)	\$ (1)	\$ 764	\$ (63)	\$ (414)
Aug-24	\$ 823	1,074,630	\$ 0.00071	\$ 762	0	\$ 8	\$ 754	\$ (69)	\$ (0.00000)	\$ (1)	\$ 753	\$ (69)	\$ (483)
Sep-24	\$ 793	713,657	\$ 0.00071	\$ 510	0	\$ 8	\$ 502	\$ (291)	\$ (0.00000)	\$ (1)	\$ 501	\$ (292)	\$ (775)
Oct-24	\$ 823	1,028,047	\$ 0.00071	\$ 710	0	\$ 8	\$ 701	\$ (122)	\$ (0.00000)	\$ (1)	\$ 701	\$ (122)	\$ (898)
Nov-24 (Est)	\$ 814	951,451	\$ 0.00071	\$ 661	0	\$ 8	\$ 653	\$ (161)	\$ (0.00000)	\$ (1)	\$ 652	\$ (162)	\$ (1,060)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ (1,060)

PECO - December 2024
TSC
Interest Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate ^(b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)		Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance										\$ 24
Dec-23	1,463,977	\$ 140	6.00%	9/12	\$	6	\$ (0.00000)	\$ (5)	\$ 2	\$ 25
Jan-24	1,467,158	\$ 181	6.00%	8/12	\$	7	\$ (0.00000)	\$ (5)	\$ 3	\$ 28
Feb-24	859,255	\$ (195)	6.00%	7/12	\$	(7)	\$ (0.00000)	\$ (3)	\$ (10)	\$ 18
Mar-24	818,341	\$ (278)	6.00%	6/12	\$	(8)	\$ (0.00000)	\$ (3)	\$ (11)	\$ 7
Apr-24	1,239,774	\$ 56	6.00%	5/12	\$	1	\$ (0.00000)	\$ (4)	\$ (3)	\$ 5
May-24	1,090,355	\$ (85)	6.00%	4/12	\$	(2)	\$ (0.00000)	\$ (3)	\$ (5)	\$ (0)
Jun-24	862,668	\$ (263)	6.00%	9/12	\$	(12)	\$ (0.00000)	\$ (0)	\$ (12)	\$ (12)
Jul-24	1,078,254	\$ (62)	6.00%	8/12	\$	(2)	\$ (0.00000)	\$ (0)	\$ (3)	\$ (15)
Aug-24	1,074,630	\$ (69)	6.00%	7/12	\$	(2)	\$ (0.00000)	\$ (0)	\$ (3)	\$ (18)
Sep-24	713,657	\$ (291)	6.00%	6/12	\$	(9)	\$ (0.00000)	\$ (0)	\$ (9)	\$ (26)
Oct-24	1,028,047	\$ (122)	6.00%	5/12	\$	(3)	\$ (0.00000)	\$ (0)	\$ (3)	\$ (30)
Nov-24 (Est)	951,451	\$ (161)	6.00%	4/12	\$	(3)	\$ (0.00000)	\$ (0)	\$ (3)	\$ (33)
Net Interest										\$ (33)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective July 26, 2023, interest rate changed from 8.25% to 8.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.