

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

**In the Matter of the Application of)
Ohio Power Company to Update Its) Case No. 21-53-EL-RDR
Basic Transmission Cost Rider)**

APPLICATION

Ohio Power Company d/b/a AEP Ohio (“AEP Ohio” or the “Company”) submits this application to update its Basic Transmission Cost Rider (“BTCR”). In support of its application, AEP Ohio states the following:

1. AEP Ohio is an electric utility as that term is defined in §4928.01(A)(11), Ohio Rev. Code.
2. AEP Ohio is an electric utility operating company subsidiary of American Electric Power Company, Inc.
3. By Finding and Order issued May 26, 2006 in Case No. 06-273-EL-UNC, the Commission approved the Company’s application in that docket to combine the transmission component of the Company’s Standard Service Tariff with its Transmission Cost Recovery Rider (“TCRR”). The TCRR was also approved by the Commission in its ESP I (Case Nos. 08-917-EL-SSO et al.) and ESP II (Case Nos. 11-346-EL-SSO et al.) decisions.
4. As part of the Commission’s approval of that application the Company is to file an annual update to its TCRR. The update would incorporate any over- or under- recovery deferral balance into the surcharge for the next calendar year. In addition to this true-up mechanism, the update also

could adjust the ongoing level of the TCRR, if necessary, to minimize the anticipated level of over- or under- recoveries in the next calendar year.

5. The recovery of costs is to be pursuant to an application filed by the electric utility on an annual basis pursuant to a schedule set by Commission order. (§4901:1-36-03 (A) and (B), Ohio Admin. Code).
6. In the Commission's February 22, 2015, Opinion and Order in Case No. 13-2385-EL-SSO (ESP III), the Basic Cost Transmission Rider ("BTCR") was approved and operates in much the same manner as the TCRR did. The BTCR filing date and included schedules remain the same.
7. The Company's most recent BTCR update proceeding was in Case No. 20-95-EL-RDR. The Company's current BTCR rates were approved by the Commission in its March 25, 2020 entry in that case.
8. Accordingly, the following information is provided with this application, which reflects the current update to the BTCR:

Schedule A-1 Copy of proposed tariff schedules

Schedule A-2 Copy of redlined current tariff schedules

Schedule B-1 Summary of Total Projected Transmission Costs/Revenues

Schedule B-2 Summary of Current versus Proposed Transmission Revenues

Schedule B-3 Summary of Current and Proposed Rates

Schedule B-4 Typical Bill Comparisons

Schedule C-1 Projected Transmission Cost Recovery Rider Cost/Revenues

Schedule C-2 Monthly Projected Cost for Each Rate Schedule

Schedule C-3	Projected Transmission Cost Recovery Rider Rate Calculations
Schedule D-1	Reconciliation Adjustment
Schedule D-2	Monthly Revenues Collected From Each Rate Schedule
Schedule D-3	Monthly Over and Under Recovery
Schedule D-3a	Carrying Cost Calculation
Schedule D-3b	Reconciliation of Throughput to Company Financial Records
Schedule D-3c	Reconciliation of One Month's Bill from RTO to Financial Records of the Company

9. As reflected in Schedules B-1 and B-2, the Company's proposed BTCR revenues for the 12-month period beginning with the April 2021 billing month are \$149,651,144 lower than what the BTCR revenues for that period would be under the current BTCR rates.¹ This represents an average increase in the BTCR of approximately 21.02%. The increase reflects \$12,582,380 of over-recovery, including carrying charges.
10. The carrying charges identified in the prior paragraph were calculated in a manner consistent with the carrying charge calculation ordered by the Commission in Case No. 08-1202-EL-UNC, Finding and Order, December 17, 2008, and approved in Case No. 10-477-EL-RDR, modified to include a forecast period through March which is consistent with the forecast period that better aligns the new filing date of January 15th each year as ordered by the Commission in Case No. 17-1461-EL-RDR.

¹ The slight difference between the forecast of Total Transmission Costs net of true-up on Schedule B-1 and the forecast for total BTCR revenues under the proposed BTCR on Schedule B-2 is attributable to rounding.

11. The Company's proposed BTMR, as reflected in Schedule A-1 and supported by Schedules B-1, B-2 and C-3 and their related work papers, is reasonable and should be approved.
12. The Company requests that its proposed updated BTMR rates be made effective on a bills rendered basis beginning on March 30, 2021 - the first day of the April 2020 2021 billing cycle. This "bills rendered" effective date is consistent with the Finding and Order in Case Nos. 06-273-EL-UNC and 07-1156-EL-UNC, 08-1202-EL-UNC and 10-477-EL-RDR.
13. Based on the reasons stated above and the exhibits and work papers submitted with this filing, the Commission should approve the Company's application.

Respectfully submitted,

/s/ Steven T. Nourse
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Counsel for Ohio Power Company

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	0.0292854	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	0.0214775	
Demand Metered Secondary GS-2 GS-3	0.0004749	6.64
Demand Metered Primary GS-2 GS-3 GS-4	0.0004584	6.59
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	0.0004492	5.36
Lighting AL SL	0.0004749	
County Fair Transmission Supplement Secondary	0.0214775	
County Fair Transmission Supplement Primary	0.0247041	
Interim Pilot 1CP Secondary	0.0004749	9.19
Interim Pilot 1CP Primary	0.0004584	8.87
Interim Pilot 1CP Subtransmission/Transmission	0.0004492	8.70
Interim Pilot 1CP Secondary School	0.0004749	8.98

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated XXXXX XX, XXXX in Case No. XX-XX-EL-RDR.

Issued: XXXXX XX, XXXX

Effective: Cycle 1 April 2021

Issued by
Raja Sundararajan, President
AEP Ohio

P.U.C.O. NO. 20

OAD - BASIC TRANSMISSION COST RIDER
(Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 April 2021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	0.0292854	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	0.0214775	
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AEP Ohio

Effective: Cycle 1 April 2021

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 20202021, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
Residential RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	<u>2.489540.029285</u> <u>4</u>	
Non Demand Metered GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	<u>1.829470.021477</u> <u>5</u>	
Demand Metered Secondary GS-2 GS-3	<u>0.044950.000474</u> <u>9</u>	<u>5.446.64</u>
Demand Metered Primary GS-2 GS-3 GS-4	<u>0.043390.000458</u> <u>4</u>	<u>6.126.59</u>
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4	<u>0.042520.000449</u> <u>2</u>	<u>5.165.36</u>
Lighting AL SL	<u>0.508830.000474</u> <u>9</u>	
County Fair Transmission Supplement Secondary	<u>1.829470.021477</u> <u>5</u>	
County Fair Transmission Supplement Primary	<u>1.083840.024704</u> <u>1</u>	
Interim Pilot 1CP Secondary	<u>0.044950.000474</u> <u>9</u>	<u>8.899.19</u>
Interim Pilot 1CP Primary	<u>0.043390.000458</u> <u>4</u>	<u>8.588.87</u>
Interim Pilot 1CP Subtransmission/Transmission	<u>0.042520.000449</u> <u>2</u>	<u>8.418.70</u>
Interim Pilot 1CP Secondary School	<u>0.0004749</u>	<u>8.98</u>

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Filed pursuant to Order dated MarchXXXXX 25XX, 2020XXXX in Case No. 20XX-95XX-EL-RDR.

Issued: MarchXXXXX 27XX, 2020XXXX

Effective: Cycle 1 April 20202021

Issued by
Raja Sundararajan, President
AEP Ohio

P.U.C.O. NO. 20

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Lighting AL SL	<u>0.508830.000474</u> <u>9</u>	
County Fair Transmission Supplement Secondary	<u>1.829470.021477</u> <u>5</u>	
County Fair Transmission Supplement Primary	<u>1.083840.024704</u> <u>1</u>	
Interim Pilot 1CP Secondary	<u>0.044950.000474</u> <u>9</u>	<u>8.899.19</u>
Interim Pilot 1CP Primary	<u>0.043390.000458</u> <u>4</u>	<u>8.588.87</u>
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AEP Ohio

Summary of Total Projected Transmission Costs / Revenues**Ohio Power Company**

	<u>(\$)</u>
NITS	\$ 774,490,857 D
Transmission Enhancement Charges	\$ 63,852,091 D
Scheduling	\$ 2,518,159 E
Point to Point Revenues	\$ (9,822,857) D
Reactive Supply Charges	\$ 16,982,856 E
Generation Deactivation Charges	\$ - E
PJM Customer Default Costs	\$ 2,773 D/E
Total Transmission Costs	<u>\$ 848,023,878</u>
(Over)/Under Collection	\$ 12,582,380 O
Forecast Carrying Costs	<u>\$ 404,352 O</u>
Rider Revenue Requirement	<u>\$ 861,010,611</u>

D = Demand, E = Energy, O = Other \$ 861,010,611

Summary of Current versus Proposed Transmission Revenues

Ohio Power Company

	Forecast for April 2021 - March 2022				
	Metered kWh	Billed kW	Current BTCR	Proposed BTCR	% Difference
Residential	14,370,894,676	0	\$357,769,171	\$420,857,399	\$63,088,228 17.63%
GS Non Demand Secondary	801,036,090	0	\$14,654,715	\$17,204,253	\$2,549,538 17.40%
GS Non Demand Primary	4,934,900	0	\$53,486	\$121,912	\$68,426 127.93%
GS Secondary	10,775,214,496	31,879,511	\$178,267,999	\$216,797,103	\$38,529,104 21.61%
GS Primary	5,869,021,439	12,440,997	\$78,685,472	\$86,667,091	\$7,981,619 10.14%
GS Sub/Tran	10,428,638,774	14,917,961	\$81,410,935	\$102,844,726	\$21,433,792 26.33%
Lighting	209,748,750	0	\$1,067,265	\$99,610	-\$967,655 -90.67%
Pilot Secondary				\$121,328	
Pilot Primary				\$2,655,129	
Pilot Sub/Tran				\$14,191,637	
Total	42,459,489,124	59,238,469	\$711,909,042	\$861,560,186	\$149,651,144 21.02%

Ohio Power Company
Summary of Current and Proposed Rates

Proposed Rates based on Pilot Cap Requirements

	Forecast for April 2021 - March 2022				Forecast for April 2021 - March 2022				Forecast for April 2021 - March 2022			
	Current BTCR Energy Rate	Proposed BTCR Energy Rate	Energy Difference	Energy % Difference	Current BTCR Demand Rate	Proposed BTCR Demand Rate	Demand Difference	Demand % Difference	Current BTCR Demand Rate	Proposed BTCR Demand Rate	Demand Difference	Demand % Difference
Residential	\$0.0248954	\$0.0292854	\$0.0043900	17.63%								
GS Non Demand Secondary	\$0.0182947	\$0.0214775	\$0.0031828	17.40%								
GS Non Demand Primary	\$0.0108384	\$0.0247041	\$0.0138657	127.93%								
GS Secondary	\$0.0004495	\$0.0004749	\$0.0000254	5.65%	\$5.44	\$6.64	\$1.20	22.06%	\$5.44	\$6.64	\$1.20	22.06%
GS Primary	\$0.0004339	\$0.0004584	\$0.0000245	5.65%	\$6.12	\$6.75	\$0.63	10.29%	\$6.12	\$6.59	\$0.47	7.68%
GS Sub/Tran	\$0.0004252	\$0.0004492	\$0.0000240	5.64%	\$5.16	\$6.58	\$1.42	27.52%	\$5.16	\$5.36	\$0.20	3.88%
Lighting	\$0.0050883	\$0.0004749	-\$0.0046134	-90.67%								
Pilot Secondary					\$8.89	\$8.98	\$0.09	1.01%	\$8.89	\$9.19	\$0.30	3.37%
Pilot Primary					\$8.58	\$8.66	\$0.08	0.93%	\$8.58	\$8.87	\$0.29	3.38%
Pilot Sub/Tran					\$8.41	\$8.49	\$0.08	0.95%	\$8.41	\$8.70	\$0.29	3.45%

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2021 - BTCR
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential	100		\$26.03	\$26.47	\$0.44	1.7%
	250		\$42.28	\$43.38	\$1.10	2.6%
	500		\$69.42	\$71.61	\$2.19	3.2%
	750		\$96.52	\$99.81	\$3.29	3.4%
	1,000		\$123.63	\$128.02	\$4.39	3.6%
	1,500		\$177.87	\$184.46	\$6.59	3.7%
	2,000		\$232.08	\$240.86	\$8.78	3.8%
GS-1 Secondary	100	3	\$38.51	\$38.83	\$0.32	0.8%
	500	3	\$69.75	\$71.34	\$1.59	2.3%
	1,000	3	\$108.78	\$111.97	\$3.19	2.9%
	750	6	\$89.26	\$91.65	\$2.39	2.7%
	2,000	6	\$186.84	\$193.21	\$6.37	3.4%
GS-2	1,500	12	\$270.53	\$284.97	\$14.44	5.3%
	4,000	12	\$407.92	\$422.42	\$14.50	3.6%
	6,000	30	\$730.69	\$766.84	\$36.15	5.0%
	10,000	30	\$950.16	\$986.41	\$36.25	3.8%
	10,000	40	\$1,068.52	\$1,116.77	\$48.25	4.5%
	14,000	40	\$1,287.98	\$1,336.34	\$48.36	3.8%
	12,500	50	\$1,324.06	\$1,384.38	\$60.32	4.6%
	18,000	50	\$1,624.14	\$1,684.60	\$60.46	3.7%
	15,000	75	\$1,757.12	\$1,847.50	\$90.38	5.1%
	30,000	100	\$2,867.63	\$2,988.39	\$120.76	4.2%
	36,000	100	\$3,193.46	\$3,314.38	\$120.92	3.8%
	30,000	150	\$3,459.45	\$3,640.21	\$180.76	5.2%
	60,000	300	\$6,864.07	\$7,225.59	\$361.52	5.3%
	90,000	300	\$8,493.25	\$8,855.53	\$362.28	4.3%
	100,000	500	\$11,403.57	\$12,006.11	\$602.54	5.3%
	150,000	500	\$14,118.88	\$14,722.69	\$603.81	4.3%
	180,000	500	\$15,748.03	\$16,352.60	\$604.57	3.8%

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2021 - BTCR
Ohio Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$1,624.14	\$1,684.60	\$60.46	3.7%
	30,000	75	\$2,571.72	\$2,662.48	\$90.76	3.5%
	50,000	75	\$3,657.85	\$3,749.12	\$91.27	2.5%
	36,000	100	\$3,193.46	\$3,314.38	\$120.92	3.8%
	30,000	150	\$3,459.45	\$3,640.21	\$180.76	5.2%
	60,000	150	\$5,088.62	\$5,270.14	\$181.52	3.6%
	100,000	150	\$7,260.85	\$7,443.39	\$182.54	2.5%
	120,000	300	\$10,122.42	\$10,485.47	\$363.05	3.6%
	150,000	300	\$11,751.61	\$12,115.42	\$363.81	3.1%
	200,000	300	\$14,466.88	\$14,831.96	\$365.08	2.5%
	180,000	500	\$15,748.03	\$16,352.60	\$604.57	3.8%
	200,000	500	\$16,834.15	\$17,439.23	\$605.08	3.6%
	325,000	500	\$23,622.38	\$24,230.63	\$608.25	2.6%
GS-2 Primary	200,000	1,000	\$22,622.83	\$23,097.73	\$474.90	2.1%
	300,000	1,000	\$27,900.30	\$28,377.65	\$477.35	1.7%
GS-3 Primary	360,000	1,000	\$31,066.78	\$31,545.60	\$478.82	1.5%
	400,000	1,000	\$33,177.77	\$33,657.57	\$479.80	1.5%
	650,000	1,000	\$46,371.46	\$46,857.38	\$485.92	1.1%
GS-2 Subtransmission	1,500,000	5,000	\$97,597.06	\$98,633.06	\$1,036.00	1.1%
GS-3 Subtransmission	2,500,000	5,000	\$142,995.36	\$144,055.36	\$1,060.00	0.7%
	3,250,000	5,000	\$177,044.09	\$178,122.09	\$1,078.00	0.6%
GS-4 Subtransmission	3,000,000	10,000	\$191,494.51	\$193,566.51	\$2,072.00	1.1%
	5,000,000	10,000	\$282,291.11	\$284,411.11	\$2,120.00	0.8%
	6,500,000	10,000	\$350,388.56	\$352,544.56	\$2,156.00	0.6%
	10,000,000	20,000	\$560,882.61	\$565,122.61	\$4,240.00	0.8%
	13,000,000	20,000	\$697,077.51	\$701,389.51	\$4,312.00	0.6%
GS-4 Transmission	25,000,000	50,000	\$1,396,657.11	\$1,407,257.11	\$10,600.00	0.8%
	32,500,000	50,000	\$1,737,144.36	\$1,747,924.36	\$10,780.00	0.6%

* Typical bills assume 100% Power Factor

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2021 - BTCR
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$ <u>Difference</u>	<u>Difference</u>
Residential						
RR1 Annual	100		\$26.03	\$26.47	\$0.44	1.7%
	250		\$42.29	\$43.39	\$1.10	2.6%
	500		\$69.44	\$71.63	\$2.19	3.2%
RR Annual	750		\$96.55	\$99.84	\$3.29	3.4%
	1,000		\$123.69	\$128.08	\$4.39	3.6%
	1,500		\$177.95	\$184.54	\$6.59	3.7%
	2,000		\$232.16	\$240.94	\$8.78	3.8%
GS-1	100	3	30.15	30.47	\$0.32	1.1%
	500	3	69.14	70.73	\$1.59	2.3%
	1,000	3	117.85	121.04	\$3.19	2.7%
	750	6	93.49	95.88	\$2.39	2.6%
	2,000	6	215.33	221.70	\$6.37	3.0%
GS-2						
Secondary	1,500	12	\$247.04	\$261.48	\$14.44	5.9%
	4,000	12	\$384.43	\$398.93	\$14.50	3.8%
	6,000	30	\$703.69	\$739.84	\$36.15	5.1%
	10,000	30	\$923.17	\$959.42	\$36.25	3.9%
	10,000	40	\$1,039.57	\$1,087.82	\$48.25	4.6%
	14,000	40	\$1,259.03	\$1,307.39	\$48.36	3.8%
	12,500	50	\$1,293.16	\$1,353.48	\$60.32	4.7%
	18,000	50	\$1,593.24	\$1,653.70	\$60.46	3.8%
	15,000	75	\$1,721.34	\$1,811.72	\$90.38	5.3%
	30,000	150	\$3,409.01	\$3,589.77	\$180.76	5.3%
	60,000	300	\$6,784.34	\$7,145.86	\$361.52	5.3%
	100,000	500	\$11,284.80	\$11,887.34	\$602.54	5.3%
GS-2 Primary	100,000	1,000	\$16,488.64	\$16,961.09	\$472.45	2.9%
GS-3						
Secondary	30,000	75	\$2,535.93	\$2,626.69	\$90.76	3.6%
	50,000	75	\$3,622.06	\$3,713.33	\$91.27	2.5%
	30,000	100	\$2,826.96	\$2,947.72	\$120.76	4.3%
	36,000	100	\$3,152.79	\$3,273.71	\$120.92	3.8%
	60,000	150	\$5,038.18	\$5,219.70	\$181.52	3.6%

Ohio Power Company
Typical Bill Comparison
Cycle 1 April 2021 - BTCR
Columbus Southern Power Rate Zone

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$ <u>Difference</u>	<u>Difference</u>
GS-3 Primary	100,000	150	\$7,210.41	\$7,392.95	\$182.54	2.5%
	90,000	300	\$8,413.52	\$8,775.80	\$362.28	4.3%
	120,000	300	\$10,042.69	\$10,405.74	\$363.05	3.6%
	150,000	300	\$11,671.88	\$12,035.69	\$363.81	3.1%
	200,000	300	\$14,387.15	\$14,752.23	\$365.08	2.5%
	150,000	500	\$14,000.10	\$14,603.91	\$603.81	4.3%
	180,000	500	\$15,629.26	\$16,233.83	\$604.57	3.9%
	200,000	500	\$16,715.38	\$17,320.46	\$605.08	3.6%
	325,000	500	\$23,503.61	\$24,111.86	\$608.25	2.6%
GS-4						
	300,000	1,000	\$27,043.58	\$27,520.93	\$477.35	1.8%
	360,000	1,000	\$30,210.06	\$30,688.88	\$478.82	1.6%
	400,000	1,000	\$32,321.05	\$32,800.85	\$479.80	1.5%
	650,000	1,000	\$45,514.74	\$46,000.66	\$485.92	1.1%
	1,500,000	5,000	\$98,439.66	\$99,475.66	\$1,036.00	1.1%
	2,500,000	5,000	\$143,837.96	\$144,897.96	\$1,060.00	0.7%
	3,250,000	5,000	\$177,886.69	\$178,964.69	\$1,078.00	0.6%
	3,000,000	10,000	\$192,337.11	\$194,409.11	\$2,072.00	1.1%
	5,000,000	10,000	\$283,133.71	\$285,253.71	\$2,120.00	0.8%
	6,500,000	10,000	\$351,231.16	\$353,387.16	\$2,156.00	0.6%
	6,000,000	20,000	\$380,132.01	\$384,276.01	\$4,144.00	1.1%
	10,000,000	20,000	\$561,725.21	\$565,965.21	\$4,240.00	0.8%
	13,000,000	20,000	\$697,920.11	\$702,232.11	\$4,312.00	0.6%
	15,000,000	50,000	\$943,516.71	\$953,876.71	\$10,360.00	1.1%
	25,000,000	50,000	\$1,397,499.71	\$1,408,099.71	\$10,600.00	0.8%
	32,500,000	50,000	\$1,737,986.96	\$1,748,766.96	\$10,780.00	0.6%

* Typical bills assume 100% Power Factor

Schedule C-1

**Ohio Power Company
Projected Basic Transmission Cost Rider Cost / Revenues**
April 2021 - March 2022
(Revenue) / Expense in \$

		Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast BTCR Apr '21 - Mar '22
#### NITS	\$7,961.73 per MW*Mo.	62,562,272	62,562,272	62,562,272	62,562,272	62,562,272	62,562,272	62,562,272	62,562,272	62,562,272	72,816,527	65,797,355	72,816,527	774,490,857
Transmission Enhancement Charges	5,301,336	5,301,336	5,289,111	5,289,111	5,289,111	5,289,111	5,289,111	5,289,111	5,289,111	5,289,111	5,408,548	5,408,548	5,408,548	63,852,091
Scheduling	74,201	76,756	85,582	94,116	93,151	80,363	77,066	77,831	89,054	634,865	560,020	575,154	2,518,159	
Point to Point Revenues	(745,642)	(681,624)	(897,558)	(1,192,639)	(865,699)	(628,492)	(514,990)	(818,571)	(818,571)	(1,242,758)	(645,877)	(750,435)	(9,822,857)	
Reactive Supply Charges	1,407,847	1,407,847	1,407,847	1,407,847	1,407,847	1,407,847	1,407,847	1,407,847	1,407,847	1,437,412	1,437,412	1,437,412	16,982,856	
Generation Deactivation Charges	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PJM Customer Default Costs	642	725	704	701	0	0	0	0	0	0	0	0	0	2,773
Total Net RTO Costs	68,600,656	68,667,312	68,447,958	68,161,407	68,466,682	68,711,101	68,821,306	68,518,489	68,529,712	79,054,593	72,557,457	79,487,205	848,023,878	
2021 - 2022 Forecasted Load (kWh)														
Residential	1,078,391,242	917,967,998	1,037,844,706	1,310,368,386	1,329,959,479	1,239,712,423	973,198,536	966,426,962	1,314,957,561	1,551,909,835	1,419,631,661	1,253,049,016	14,393,419,804	
Commercial	1,064,820,511	1,079,456,974	1,195,691,576	1,293,100,466	1,298,344,692	1,290,257,216	1,158,537,473	1,072,984,111	1,184,487,435	1,256,997,922	1,154,186,129	1,116,284,304	14,167,248,808	
Industrial	1,115,356,037	1,120,532,685	1,134,244,731	1,138,312,615	1,149,725,726	1,151,773,720	1,156,155,358	1,150,801,374	1,163,617,076	1,164,940,851	1,164,103,281	1,167,552,100	13,778,115,755	
Other	8,929,860	8,523,944	8,115,744	8,054,363	8,399,087	9,053,662	9,886,877	10,361,118	10,920,897	10,852,251	9,723,009	9,738,624	112,579,437	
Municipals	588,300	567,600	608,100	771,080	803,700	721,320	593,220	552,660	736,020	810,660	730,440	642,240	8,125,320	
Total	3,268,185,950	3,127,049,401	3,376,504,856	3,751,806,889	3,787,232,684	3,891,518,341	3,298,371,465	3,201,148,225	3,674,718,989	3,985,511,519	3,748,374,520	3,549,266,285	42,459,489,124	
AEP East NSPL (01/31/2019 0800 EPT)		18,242.4	MW											
AEP Ohio 12 CP Allocation	0.43075	0.43075	0.43075	0.43075	0.43075	0.43075	0.43075	0.43075	0.43075	0.43075	0.43075	0.43075	0.43075	

Ohio Power Company
Monthly Projected Cost for Each Rate Schedule

	Forecast Apr-21	Forecast May-21	Forecast Jun-21	Forecast Jul-21	Forecast Aug-21	Forecast Sep-21	Forecast Oct-21	Forecast Nov-21	Forecast Dec-21	Forecast Jan-22	Forecast Feb-22	Forecast Mar-22	Forecast 2017/2018			
													Proposed Rates kWh	Demand	Total	
METERED kWh:																
Residential	1,076,577,164	916,426,503	1,086,420,839	1,308,930,157	1,328,433,202	1,238,003,220	971,146,466	964,241,506	1,312,697,376	1,549,551,287	1,417,461,448	1,251,005,508		14,370,894,676		
GS Non Demand Secondary	61,129,422	61,129,422	61,129,429	70,115,456	71,000,456	72,300,456	56,343,459	58,343,459	72,300,459	74,800,459	67,400,459	71,572,459		80,400,459		
GS Non Demand Primary	337,794	313,033	340,970	426,352	515,079	603,350	470,080	333,173	362,197	423,495	378,454	378,454		4,934,900		
GS Secondary	785,222,841	789,948,180	874,651,465	978,679,930	980,009,069	1,012,298,296	831,903,427	825,025,622	896,650,111	976,340,935	863,652,406	960,832,216		10,775,214,496		
GS Primary	412,362,994	484,486,362	505,324,542	502,590,648	502,106,578	523,623,840	489,530,712	485,199,288	472,192,707	519,717,297	433,284,827	538,601,643		5,869,021,439		
GS Sub/Tran	915,435,112	858,461,809	883,410,234	875,581,247	888,955,536	827,404,169	930,115,526	848,115,576	900,035,631	844,898,704	947,905,455	708,319,775		10,428,638,774		
Lighting	16,810,711	16,289,862	14,723,597	14,758,264	15,534,835	17,026,905	18,307,098	19,572,004	20,258,870	19,932,100	18,000,448	18,536,054		209,748,750		
Total	3,268,185,950	3,127,049,401	3,376,504,856	3,751,606,889	3,787,232,684	3,691,518,341	3,298,371,465	3,201,148,225	3,674,718,989	3,985,511,519	3,748,374,520	3,549,266,285		42,459,489,124		
DEMAND:																
GS Secondary	2,432,032	2,528,397	2,759,538	2,797,089	2,818,446	2,949,808	2,576,268	2,615,898	2,490,839	2,618,469	2,479,547	2,823,180		31,879,511		
GS Primary	921,809	1,110,838	1,131,806	1,037,700	1,037,185	1,079,388	1,030,316	1,041,995	946,884	1,049,121	913,331	1,140,626		12,440,997		
GS Sub/Tran	1,122,574	1,338,729	1,469,278	1,255,086	1,241,868	1,207,240	1,301,352	1,326,086	1,101,412	1,119,680	1,286,931	1,147,725		14,917,961		
Total	4,476,414	4,977,965	5,360,622	5,089,874	5,097,498	5,236,435	4,907,937	4,983,978	4,529,135	4,787,270	4,679,809	5,111,532		59,238,469		
REVENUES:																
Residential	\$ 31,527,993	\$ 26,837,917	\$ 30,351,999	\$ 38,332,543	\$ 38,903,698	\$ 36,254,420	\$ 28,440,413	\$ 28,236,198	\$ 38,442,868	\$ 45,379,229	\$ 41,510,925	\$ 36,636,197	0.0292854	\$ 420,857,399		
GS Non Demand Secondary	\$ 1,319,563	\$ 1,312,783	\$ 1,323,727	\$ 1,517,220	\$ 1,539,473	\$ 1,553,334	\$ 1,222,030	\$ 1,259,893	\$ 1,556,949	\$ 1,603,246	\$ 1,453,844	\$ 1,537,191	0.0214775	\$ 17,204,253		
GS Non Demand Primary	\$ 8,345	\$ 7,733	\$ 8,423	\$ 10,533	\$ 12,725	\$ 14,955	\$ 11,613	\$ 8,231	\$ 9,689	\$ 10,462	\$ 9,349	\$ 9,855	0.0247041	\$ 121,912		
GS Secondary	\$ 16,521,593	\$ 17,163,704	\$ 18,738,703	\$ 19,037,446	\$ 19,179,886	\$ 20,067,463	\$ 17,501,493	\$ 17,761,366	\$ 16,898,589	\$ 17,850,300	\$ 16,874,343	\$ 19,202,217	0.0004749	\$ 216,797,103		
GS Primary	\$ 6,411,235	\$ 7,720,247	\$ 7,871,329	\$ 7,234,860	\$ 7,231,162	\$ 7,525,895	\$ 7,179,036	\$ 7,255,879	\$ 6,607,923	\$ 7,319,803	\$ 6,363,601	\$ 7,946,123	0.0004584	6.75	\$ 86,667,091	
GS Sub/Tran	\$ 7,797,749	\$ 9,194,458	\$ 10,064,679	\$ 8,651,775	\$ 8,570,810	\$ 8,315,307	\$ 9,860,705	\$ 9,106,617	\$ 7,651,589	\$ 7,747,024	\$ 8,893,807	\$ 7,870,208	0.0004492	6.58	\$ 102,844,726	
Lighting	\$ 7,983	\$ 7,736	\$ 6,992	\$ 7,008	\$ 7,377	\$ 8,086	\$ 8,694	\$ 9,295	\$ 9,621	\$ 9,466	\$ 8,548	\$ 8,803	0.0004749	\$ 1,000,000		
Total	\$ 63,594,461	\$ 62,244,578	\$ 68,365,853	\$ 74,791,383	\$ 75,445,130	\$ 73,745,459	\$ 63,343,983	\$ 63,639,477	\$ 71,177,226	\$ 79,919,531	\$ 75,114,418	\$ 73,210,593		\$ 844,592,000	Monthly Pilot	
														16,353,448,20	\$ 1,362,787,35	
														860,945,541,39		

Ohio Power Company
Projected Transmission Cost Recovery Rider Rate Calculations
April 2021 - March 2022

	<u>Demand</u>	<u>Demand Cost</u>	<u>Loss Adjusted kWh Energy</u>	<u>Energy Cost</u>	<u>Total Cost</u>
Forecast					
Residential	4,202.1	\$ 407,787,181	14,370,894,676	\$ 6,721,947.67	\$ 414,509,129
GS Non Demand Secondary	170.7	\$ 16,570,047	801,036,090	\$ 374,682	\$ 16,944,730
GS Non Demand Primary	1.2	\$ 117,846	4,763,361	\$ 2,228	\$ 120,074
GS Secondary	2,149.1	\$ 208,559,395	10,775,214,496	\$ 5,040,078	\$ 213,599,473
GS Primary	852.3	\$ 82,711,211	5,665,012,278	\$ 2,649,794	\$ 85,361,005
GS Sub/Tran	996.1	\$ 96,670,314	9,864,851,222	\$ 4,614,258	\$ 101,284,571
Lighting	0.0	\$ -	209,748,750	\$ 98,109	\$ 98,109
Pilot Secondary	1.1	\$ 109,263			\$ 109,263
Pilot Primary	25.5	\$ 2,479,461			\$ 2,479,461
Pilot Sub/Tran	139.3	\$ 13,518,063			\$ 13,518,063
Total	8,537.6	\$ 828,522,781	41,691,520,873	\$ 19,501,098	\$ 848,023,878

Reconciliation					
Residential		\$ 6,244,899		\$ 102,941	\$ 6,347,839
GS Non Demand Secondary		\$ 253,756		\$ 5,738	\$ 259,493
GS Non Demand Primary		\$ 1,805		\$ 34	\$ 1,839
GS Secondary		\$ 3,193,902		\$ 77,184	\$ 3,271,086
GS Primary		\$ 1,266,649		\$ 40,579	\$ 1,307,228
GS Sub/Tran		\$ 1,480,420		\$ 70,663	\$ 1,551,083
Lighting		\$ -		\$ 1,502	\$ 1,502
Pilot Secondary		\$ 1,673			\$ 1,673
Pilot Primary		\$ 37,971			\$ 37,971
Pilot Sub/Tran		\$ 207,017			\$ 207,017
Total		\$ 12,688,091		\$ 298,642	\$ 12,986,733

Total					
Residential		\$ 414,032,080		\$ 6,824,888	\$ 420,856,968
GS Non Demand Secondary		\$ 16,823,803		\$ 380,420	\$ 17,204,223
GS Non Demand Primary		\$ 119,650		\$ 2,262	\$ 121,912
GS Secondary		\$ 211,753,297		\$ 5,117,262	\$ 216,870,559
GS Primary		\$ 83,977,859		\$ 2,690,374	\$ 86,668,233
GS Sub/Tran		\$ 98,150,734		\$ 4,684,921	\$ 102,835,655
Lighting		\$ -		\$ 99,612	\$ 99,612
Pilot Secondary		\$ 110,936			\$ 110,936
Pilot Primary		\$ 2,517,432			\$ 2,517,432
Pilot Sub/Tran		\$ 13,725,080			\$ 13,725,080
Total		\$ 841,210,871		\$ 19,799,740	\$ 861,010,611

Ohio Power Company
Projected Basic Transmission Cost Rider Rate Calculations
April 2021 - March 2022

	Costs				Billing Units		Rates	
	Demand Cost	Energy Cost	KW	kWh	Demand	Energy		
Residential	\$ 414,032,080	\$ 6,824,888	-	14,370,894,676			\$ 0.0292854	
GS Non Demand Secondary	\$ 16,823,803	\$ 380,420	-	801,036,090			\$ 0.0214775	
GS Non Demand Primary	\$ 119,650	\$ 2,262	-	4,934,900			\$ 0.0247041	
GS Secondary	\$ 211,753,297	\$ 5,117,262	31,879,511	10,775,214,496	\$ 6.64	\$ 0.0004749		
GS Primary	\$ 83,977,859	\$ 2,690,374	12,440,997	5,869,021,439	\$ 6.75	\$ 0.0004584		
GS Sub/Tran	\$ 98,150,734	\$ 4,684,921	14,917,961	10,428,638,774	\$ 6.58	\$ 0.0004492		
Lighting	\$ -	\$ 99,612	-	209,748,750			\$ 0.0004749	
Pilot Secondary	\$ 110,936							
Pilot Primary	\$ 2,517,432							
Pilot Sub/Tran	\$ 13,725,080							
Total	\$ 841,210,871	\$ 19,799,740	59,238,469	42,459,489,124				
Pilot 1CP	Demand Cost		1CP	Loss Factor				
Secondary	\$ 841,210,871		102,450,668		1.0932	\$ 8.98		
Primary					1.0552	\$ 8.66		
Sub/Tran					1.0341	\$ 8.49		
Proposed Pilot 500MW Cap	Exceeded By:	256.4			Adjusted Rates			
GS Secondary	\$ 211,614,126					\$ 6.64		
GS Primary	\$ 82,024,587					\$ 6.59		
GS Sub/Tran	\$ 79,947,580					\$ 5.36		
Pilot 1CP	Demand Cost		1CP	Loss Factor				
Secondary	\$ 861,506,468		102,450,668		1.0932	\$ 9.19		
Primary					1.0552	\$ 8.87		
Sub/Tran					1.0341	\$ 8.70		

Ohio Power Company
Basic Transmission Cost Rider
Recoverable Transmission Rider Revenues & Transmission Costs
Jan 20 - Dec 20

<Revenue>/ Expense in \$

	1-Dec	Jan-20	Feb-20	Mar-20	1st			2nd			3rd			4th						
					Qtr 2020	Apr-20	May-20	Jun-20	Qtr 2020	Jul-20	Aug-20	Sep-20	Qtr 2020	Oct-20	Nov-20	Dec-20				
Total Transm. BCTR Revenue-OPCO					(45,229,532)	(45,429,168)	(38,994,618)	#####	(57,723,947)	(55,522,924)	(62,357,382)	#####	(73,307,427)	(67,005,890)	(56,777,964)	#####	(57,945,516)	(52,166,838)	(61,487,979)	#####
Transmission Costs:																				
1 NITS	55,395,417	51,892,566	55,228,913	107,121,469	63,599,101	65,377,129	53,596,405	108,973,534	65,382,753	55,372,365	63,582,578	108,954,943	55,368,220	53,581,521	55,366,832	108,948,153				
2 Transmission Enhancements Charges	5,124,010	5,055,329	5,082,834	10,138,163	5,082,789	5,082,789	5,052,921	10,135,710	5,054,880	5,054,843	5,123,275	10,177,918	5,108,946	5,204,849	5,733,129	10,937,978				
3 Scheduling	253,742	273,230	241,086	514,310	207,491	224,033	251,089	475,122	309,026	281,504	237,301	518,800	228,198	230,934	270,886	501,820				
4 Point to Point Revenues	(1,242,758)	(645,877)	(750,435)	(1,396,312)	(745,642)	(681,624)	(897,556)	(1,579,181)	(1,192,639)	(885,696)	(828,492)	(1,514,191)	(514,990)	(443,181)	(686,340)	(1,129,521)				
5 Reactive Supply Charges	1,007,650	1,376,601	1,304,914	2,681,574	1,290,693	1,357,264	1,340,273	2,697,537	1,283,452	1,307,566	1,314,023	2,621,588	1,329,501	1,356,653	1,430,352	2,796,005				
6 Generation Deactivation Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
7 One-time Entry for Green Hat costs from Dec 2018	63,133			(903,852)																
Total Net RTO Costs - OPCO	60,691,195	57,951,898	60,203,453	119,659,203	59,449,391	61,359,596	59,343,131	120,702,721	60,837,471	61,130,386	59,628,685	120,759,065	61,319,876	59,930,777	62,123,657	122,054,434				
Monthly OPCo - Net <Over>/Under Recovery																				
8 Carrying Charge	15,371,662	12,522,730	21,268,834	49,103,227	1,716,444	5,836,666	(3,614,251)	3,938,859	(12,469,956)	(5,875,511)	2,850,721	(15,494,745)	3,574,368	7,763,939	635,679	11,973,978				
OPCO - Cumul. Net <Over>/Under Recovery																				
	(37,230,185)	(22,031,023)	(9,610,370)	11,553,936	11,553,936	13,323,914	19,222,314	15,697,126	3,299,900	(2,560,321)	278,537	278,537	3,854,188	11,635,985	12,325,577	12,325,577				

**Reconciliation of Cumulative (Over)/Under Recovery on Schedule D1
to Prior Year (Over)/Under Recovery on Schedule B-1**

	Ohio Power Company
Cumulative (Over)/Under Recovery on Schedule D-1	12,582,380
Cumulative Carrying Charges on Schedule D-3a	404,352
Prior Year (Over)/Under Recovery on Schedule B-1	<u>12,986,733</u>

Monthly Revenues Collected From Each Rate Schedule
January 2020 - December 2020

Ohio Power Company

	Beginning Balance	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
Billed:														
Residential	(23,212,246)	(20,816,182)	(18,973,779)	(24,416,138)	(26,058,977)	(28,267,648)	(36,435,439)	(37,156,969)	(32,789,980)	(23,377,783)	(22,678,301)	(31,286,923)		
GS Non-Demand Secondary	(939,258)	(857,751)	(822,792)	(1,058,242)	(993,057)	(1,103,167)	(1,298,483)	(1,322,979)	(1,267,133)	(1,067,279)	(1,050,281)	(1,303,020)		
GS Non-Demand Primary	(3,878)	(3,471)	(3,339)	(3,426)	(3,008)	(3,623)	(4,641)	(5,627)	(6,248)	(5,231)	(3,544)	(4,165)		
GS Secondary	(10,417,333)	(10,208,289)	(10,169,619)	(13,023,476)	(12,480,672)	(14,872,194)	(15,704,184)	(15,879,324)	(15,851,817)	(14,638,803)	(14,054,450)	(13,826,896)		
GS Primary	(4,839,752)	(4,733,535)	(4,672,803)	(6,050,217)	(6,269,962)	(6,760,086)	(6,796,019)	(6,858,464)	(6,885,131)	(6,626,512)	(6,293,532)	(6,305,974)		
GS Sub/Tran	(5,080,842)	(6,622,912)	(3,783,933)	(7,291,710)	(6,342,218)	(7,428,392)	(7,018,147)	(7,066,213)	(6,688,339)	(7,248,960)	(6,700,630)	(6,715,953)		
Lighting	(141,659)	(127,780)	(127,329)	(83,056)	(77,943)	(74,222)	(76,920)	(81,299)	(85,740)	(93,349)	(96,791)	(101,576)		
Pilot Secondary	(41,303)	(45,205)	(45,703)	(65,548)	(41,950)	(54,661)	(56,855)	(58,291)	(56,892)	(69,543)	(43,033)	(55,687)		
Pilot Primary	(2,965)	(2,972)	14,446	(1,984)	(2,043)	(2,194)	(2,261)	(2,130)	(2,212)	(2,363)	(2,327)	(2,144)		
Pilot Sub/Tran	(676,544)	(1,086,842)	(625,715)	(1,176,371)	(1,473,169)	(930,833)	(1,561,741)	(1,266,911)	(1,259,738)	(1,256,708)	(1,039,597)	(1,204,288)		
	(45,347,780)	(44,504,939)	(39,210,567)	(53,171,169)	(53,742,999)	(59,497,018)	(68,954,889)	(69,698,207)	(64,893,732)	(54,386,530)	(51,962,486)	(60,806,627)		
Estimated and Unbilled														
Estimated Billed Revenue (proration)	(735,696)	(278,111)	(479,657)	(1,007,978)	(979,444)	(880,815)	(735,146)	(771,009)	(934,606)	(622,001)	(519,819)	(824,504)		
Prior Month Estimated Billed Revenue	517,302	735,696	278,111	479,657	1,007,978	979,444	880,815	735,146	771,009	934,606	622,001	519,819		
Unbilled Revenue	(18,826,134)	(20,307,949)	(19,890,454)	(23,914,911)	(25,723,371)	(29,282,363)	(33,780,770)	(31,052,590)	(22,773,726)	(26,645,517)	(26,951,851)	(27,328,518)		
Prior Month Unbilled Revenue	19,262,776	18,926,134	20,307,949	19,890,454	23,914,911	25,723,371	29,282,363	33,780,770	31,052,590	22,773,726	26,645,517	26,951,851		
	118,248	(924,230)	215,948	(4,552,778)	(1,779,926)	(3,460,364)	(4,352,738)	2,692,317	8,115,268	(3,558,886)	(204,452)	(661,352)		
Total Revenue:	(45,229,532)	(45,429,168)	(38,994,618)	(57,723,947)	(55,522,924)	(62,957,382)	(73,307,427)	(67,005,890)	(56,777,964)	(57,945,516)	(52,166,838)	(61,487,979)		
Transmission Costs:														
PJM Reactive Charge	1,007,650	1,376,661	1,304,914	1,296,653	1,357,264	1,340,273	1,283,452	1,307,566	1,314,023	1,329,501	1,356,653	1,439,352		
PJM Point to Point Svc	(1,242,758)	(645,877)	(750,435)	(745,642)	(681,624)	(897,558)	(1,192,639)	(885,699)	(628,242)	(514,990)	(443,181)	(666,340)		
PJM Transmission Enhancement Charges	1,085,717	1,017,035	1,044,540	1,044,495	1,014,628	1,016,586	1,016,349	1,084,981	1,070,653	1,166,556	1,695,384			
Affil. PJM Transmission Enhancement Expense	3,596,948	3,596,949	3,596,949	3,596,949	3,596,949	3,596,806	3,596,778	3,596,652	3,596,725	3,596,778	3,596,229			
Affil. PJM Transmission Enhancement Cost	441,445	441,444	441,444	441,444	441,444	441,367	441,367	441,367	441,367	441,367	441,367			
PJM NITS Expense - Unaffiliated	21,236,894	19,861,335	21,160,691	20,530,682	21,218,987	20,607,502	21,188,771	21,080,605	20,527,659	21,144,988	20,500,005	21,244,988		
PJM TO Avail. Serv Eng - Aff	60,778	55,431	51,849	43,861	46,788	51,760	62,620	58,362	49,547	47,951	49,567	58,453		
Internal Affil. NITS charges	33,929,546	31,734,902	33,714,889	32,827,282	33,924,564	32,850,755	33,906,444	33,907,007	32,813,560	33,913,024	32,816,010	33,913,024		
Internal Affil. TO Sched. Charges	192,964	217,799	189,230	163,629	177,245	199,329	246,405	223,143	187,754	180,247	181,367	211,433		
Generation Deactivation Charge	-	-	-	-	-	-	-	-	-	-	-	-		
Generation Deactivation Expense	PJM NITS Expense - Nonaffiliated	200,572	200,572	298,449	225,041	225,041	74,648	274,387	241,490	241,490	241,490	241,490		
Green Hat Default Fees	26,415	95,748	54,884	16,196	8,127	13,500	13,751	3,363	(327)	(782)	(1,384)	(2,370)		
PJM Transmission Loss Credits – LSE (TCRR)														
One-time Entry for Green Hat costs from December 2018	63,133													
TOTAL Transmission Costs	60,601,195	57,951,898	60,203,453	59,440,391	61,359,590	59,343,131	60,837,471	61,130,380	59,628,685	61,519,876	59,930,777	62,123,657		
	12/31/2019	\$ (37,230,185)	15,371,862	12,522,730	21,208,834	1,716,444	5,838,666	(3,614,251)	(12,469,956)	(5,875,511)	2,850,721	3,574,360	7,763,938	635,679
(Over)/Under Carrying Cost	0.004633333	(172,500)	(102,077)	(44,528)	53,533	61,734	89,063	72,730	15,290	(11,863)	1,291	17,858	53,913	
Accumulated Balance	(22,031,023)	(9,610,370)	11,553,936	13,323,914	19,222,314	15,697,126	3,299,900	(2,560,321)	278,537	3,854,188	11,635,985	12,325,577		

**Ohio Power Company
January 2020 - December 2020
Basic Transmission Cost Rider - Carrying Cost Input**

Line	Description Recorded In												
		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
1	Monthly (Over)Under Recovery (1823382 / 2540202 / 5660005)	15,371,662.47	12,522,729.94	21,208,834.25	1,716,444.10	5,836,666.01	(3,614,250.90)	(12,469,956.21)	(5,875,510.70)	2,850,721.13	3,574,360.17	7,763,939.14	635,678.51
2	Cumulative (Over)Under Recovery	(22,755,235.40)	(10,232,505.46)	10,976,328.79	12,692,772.89	18,529,438.90	14,915,188.00	2,445,231.79	(3,430,278.91)	(579,557.78)	2,994,802.39	10,758,741.53	11,394,420.04
3	Carrying Charges												
	Cumulative (Over)Under Recovery	(38,128,897.67)	(22,755,235.40)	(10,232,505.46)	10,976,328.79	12,692,772.89	18,529,438.90	14,915,188.00	2,445,231.79	(3,430,278.91)	(579,557.78)	2,994,802.39	10,758,741.53
	Cumulative Carrying Charges	899,712.48	724,212.60	622,135.53	577,607.48	631,140.72	692,874.79	781,038.94	854,668.25	869,957.79	859,904.97	859,385.53	877,243.28
	Total Regulatory Asset Balance Eligible for Carrying Charge	(37,230,166.42)	(22,031,022.81)	(9,810,589.94)	11,553,936.27	13,323,913.61	19,222,131.75	15,697,126.24	2,309,900.04	(2,560,321.22)	278,537.19	3,854,187.92	11,835,984.79
	Debt Rate (Need to Update with ESP filings)	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%
	Current Month Carrying Charge (1823382 / 2540202 / 5660005)	(172,499.86)	(102,077.07)	(44,528.05)	53,533.24	61,744.34	89,063.39	72,730.02	15,289.54	(11,862.82)	1,290.56	17,857.74	53,913.40
	Cumulative Carrying Charges	724,212.60	622,135.53	577,607.48	631,140.72	692,874.79	781,038.94	854,668.25	869,957.79	859,094.97	859,385.53	877,243.26	931,156.66
	Total Under/(Over) Recovery	(22,031,022.80)	(9,610,369.93)	11,553,936.27	13,323,913.61	19,222,131.75	15,697,126.24	2,309,900.04	(2,560,321.22)	278,537.19	3,854,187.92	11,835,984.79	12,235,576.70
	ENTRY:	-	-	10,976,328.79	1,716,444.10	5,836,666.01	(3,614,250.90)	(12,469,956.21)	(2,445,231.79)	(579,557.78)	3,574,360.17	7,763,939.14	635,678.51
	1823382	-	-	(10,976,328.79)	(1,716,444.10)	(5,836,666.01)	(3,614,250.90)	(12,469,956.21)	(2,445,231.79)	(579,557.78)	(3,574,360.17)	(7,763,939.14)	(635,678.51)
	5660005	-	-	-	-	-	-	-	-	-	-	-	-
	2540202	15,371,662.47	12,522,729.94	10,232,505.46	-	-	-	-	(3,430,278.91)	(3,430,278.91)	-	-	-
	5660005	(15,371,662.47)	(12,522,729.94)	(10,232,505.46)	-	-	-	-	(3,430,278.91)	(3,430,278.91)	-	-	-

Merged Ohio Companies
Total Transmission Rider Revenues
January 2020

	Current Month	<u>Prior Month Reversal (4)</u>	<u>Net</u>
<u>Total Transmission Revenues</u>			
(1) Billed "T" Revenue	45,347,780.35	n/a	45,347,780.35
(2) Estimated "T" Revenue	735,696.44	(517,302.42)	218,394.02
(3) Unbilled "T" Revenue	18,926,133.72	(19,262,775.99)	(336,642.27)
Total Amount of Transmission Revenues			45,229,532.10
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "T" Revenue	18,926,133.72		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
 Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			45,229,532.10
General Ledger Activity a/c 4560043 (BU 160)	45,229,532.10		
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR	0.00		
CAD Unbundled Revenue Entries			45,229,532.10
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

Schedule D-3b
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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2020	2019
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	15,141,303.75	18,863,980.22	-19.73	911,279,606	942,708,405	-3.33	1,025,643	1,020,569	1.66	2.00
4400 001	WITH SPACE HEATING	8,087,122.43	10,403,197.04	-22.26	486,506,911	519,461,093	-6.34	277,627	276,651	1.66	2.00
	TOTAL RESIDENTIAL	23,228,426.18	29,267,177.26	-20.63	1,397,786,517	1,462,169,498	-4.40	1,303,270	1,297,220	1.66	2.00
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	10,468,560.88	12,832,742.74	-18.42	1,044,536,976	989,286,042	5.58	169,129	167,626	1.00	1.30
4420 006	PUBLIC AUTHS - SCHOOLS	1,169,907.22	1,474,150.60	-20.64	113,362,228	116,874,342	-3.01	2,535	2,517	1.03	1.26
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,180,271.83	1,399,825.43	-15.68	125,351,627	117,296,865	6.87	11,034	10,347	0.94	1.19
	TOTAL COMMERCIAL	12,818,739.93	15,706,718.77	-18.39	1,283,250,831	1,223,457,249	4.89	182,698	180,490	1.00	1.28
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	9,138,614.68	12,021,091.39	-23.98	1,039,019,672	1,198,040,017	-13.27	9,518	9,412	0.88	1.00
4420 004	MINE POWER	43,120.73	52,693.68	-18.17	3,934,673	3,572,247	10.15	55	44	1.10	1.48
4420 005	ASSOCIATED COMPANIES	27,649.91	35,078.84	-21.18	3,331,635	3,216,512	3.58	16	16	0.83	1.09
	TOTAL INDUSTRIAL	9,209,385.32	12,108,863.91	-23.95	1,046,285,980	1,204,828,776	-13.16	9,589	9,472	0.88	1.01
	COMMERCIAL AND INDUSTRIAL	22,028,125.25	27,815,582.68	-20.81	2,329,536,811	2,428,286,025	-4.07	192,287	189,962	0.95	1.15
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	83,472.44	25,243.93	230.66	10,827,415	11,148,968	-2.88	2,588	2,632	0.77	0.23
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	83,472.44	25,243.93	230.66	10,827,415	11,148,968	-2.88	2,588	2,632	0.77	0.23
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,002.72	1,255.63	-20.14	81,044	84,853	-4.49	25	26	1.24	1.48
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,002.72	1,255.63	-20.14	81,044	84,853	-4.49	25	26	1.24	1.48
	ULTIMATE CUSTOMERS	45,341,026.59	57,109,259.50	-20.61	3,738,231,787	3,901,689,344	-4.19	1,498,170	1,489,840	1.21	1.46
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	6,753.76	7,738.08	-12.72	810,660	788,400	2.82	3	3	0.83	0.98
	TOTAL SALES FOR RESALE	6,753.76	7,738.08	-12.72	810,660	788,400	2.82	3	3	0.83	0.98
	TOTAL SALES OF ELECTRICITY	45,347,780.35	57,116,997.58	-20.61	3,739,042,447	3,902,477,744	-4.19	1,498,173	1,489,843	1.21	1.46
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	45,347,780.35	57,116,997.58	-20.61	3,739,042,447	3,902,477,744	-4.19	1,498,173	1,489,843	1.21	1.46



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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January 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	8	4,354,488	40.0	1,709.00
211	T	OH	8	4,354,488	40.0	0.00
211	D	OH	8	4,354,488	40.0	0.00
Total 211			8	4,354,488	40.0	1,709.00
						145,242.00
212	G	OH	1	517,116	5.0	19,854.00
212	T	OH	1	517,116	5.0	0.00
212	D	OH	1	517,116	5.0	0.00
Total 212			1	517,116	5.0	19,854.00
						33,024.00
213	G	OH	1	32,493,720	5.0	0.00
213	T	OH	1	32,493,720	5.0	0.00
213	D	OH	1	32,493,720	5.0	0.00
Total 213			1	32,493,720	5.0	0.00
						269,592.00
221	G	OH	18	183,372,037	90.0	43,655.00
221	T	OH	18	183,372,037	90.0	0.00
221	D	OH	18	183,372,037	90.0	0.00
Total 221			18	183,372,037	90.0	43,655.00
						1,464,513.00
230	G	OH	1	32,788	5.0	1,259.00
230	T	OH	1	32,788	5.0	0.00
230	D	OH	1	32,788	5.0	0.00
Total 230			1	32,788	5.0	1,259.00
						2,557.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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January 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
	Total G:	29	220,770,149	145.0	66,477.00	755,271.33
	Total T:	29	220,770,149	145.0	0.00	735,696.44
	Total D:	29	220,770,149	145.0	0.00	423,960.23
	Grand Total:	29	220,770,149	145.0	66,477.00	1,914,928.00



Merged Ohio Companies
Total Transmission Rider Revenues
February 2020

	Current Month	<u>Prior Month Reversal (4)</u>	<u>Net</u>
<u>Total Transmission Revenues</u>			
(1) Billed "T" Revenue	44,504,938.87	n/a	44,504,938.87
(2) Estimated "T" Revenue	278,111.14	(735,696.44)	(457,585.30)
(3) Unbilled "T" Revenue	20,307,948.60	(18,926,133.72)	1,381,814.88
Total Amount of Transmission Revenues			45,429,168.45
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	20,307,948.60	0.00	
(6) Billing Adj - Negotiated Settlement	-	-	0.00
<hr/>			
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			45,429,168.45
General Ledger Activity a/c 4560043 (BU 160)	45,429,168.45		
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR	0.00		
CAD Unbundled Revenue Entries			45,429,168.45
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

Schedule D-3b
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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	FEBRUARY 2020						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2020	2019
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	13,249,863.51	17,704,410.24	-25.16	797,477,832	884,682,853	-9.86	1,025,178	1,020,551	1.66	2.00
4400 001	WITH SPACE HEATING	7,580,159.09	10,997,796.16	-31.08	455,986,972	549,067,394	-16.95	277,427	276,823	1.66	2.00
	TOTAL RESIDENTIAL	20,830,022.60	28,702,206.40	-27.43	1,253,464,804	1,433,750,247	-12.57	1,302,605	1,297,374	1.66	2.00
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	10,140,007.59	13,735,756.89	-26.18	928,176,944	979,044,611	-5.20	168,003	167,624	1.09	1.40
4420 006	PUBLIC AUTHS - SCHOOLS	1,420,443.52	1,529,627.48	-7.14	141,119,852	116,158,158	21.49	2,519	2,541	1.01	1.32
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,145,892.24	1,452,698.83	-21.12	110,846,897	112,552,269	-1.52	10,983	10,328	1.03	1.29
	TOTAL COMMERCIAL	12,706,343.35	16,718,083.20	-24.00	1,180,143,693	1,207,755,038	-2.29	181,505	180,493	1.08	1.38
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	10,816,138.93	11,974,960.24	-9.68	1,278,134,020	1,086,834,245	17.60	9,465	9,467	0.85	1.10
4420 004	MINE POWER	43,810.95	54,945.99	-20.27	3,738,846	3,856,127	-3.04	53	44	1.17	1.42
4420 005	ASSOCIATED COMPANIES	26,698.42	38,443.84	-30.55	3,264,210	3,203,503	1.90	16	16	0.82	1.20
	TOTAL INDUSTRIAL	10,886,648.30	12,068,350.07	-9.79	1,285,137,076	1,093,893,875	17.48	9,534	9,527	0.85	1.10
	COMMERCIAL AND INDUSTRIAL	23,592,991.65	28,786,433.27	-18.04	2,465,280,769	2,301,648,913	7.11	191,039	190,020	0.96	1.25
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	74,129.53	23,842.44	210.91	9,512,599	9,901,212	-3.92	2,583	2,626	0.78	0.24
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	74,129.53	23,842.44	210.91	9,512,599	9,901,212	-3.92	2,583	2,626	0.78	0.24
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	928.21	1,743.47	-46.76	75,021	117,822	-36.33	25	25	1.24	1.48
	TOTAL OTHER SALES TO PUBLIC AUTHS	928.21	1,743.47	-46.76	75,021	117,822	-36.33	25	25	1.24	1.48
	ULTIMATE CUSTOMERS	44,498,071.99	57,514,225.58	-22.63	3,728,333,193	3,745,418,194	-0.46	1,496,252	1,490,045	1.19	1.54
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	6,866.88	9,848.69	-30.28	730,440	844,980	-13.56	3	3	0.94	1.17
	TOTAL SALES FOR RESALE	6,866.88	9,848.69	-30.28	730,440	844,980	-13.56	3	3	0.94	1.17
	TOTAL SALES OF ELECTRICITY	44,504,938.87	57,524,074.27	-22.63	3,729,063,633	3,746,263,174	-0.46	1,496,255	1,490,048	1.19	1.54
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	44,504,938.87	57,524,074.27	-22.63	3,729,063,633	3,746,263,174	-0.46	1,496,255	1,490,048	1.19	1.54



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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February 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	13	6,937,462	65.0	7,224.00
211	T	OH	13	6,937,462	65.0	0.00
211	D	OH	13	6,937,462	65.0	0.00
Total 211			13	6,937,462	65.0	7,224.00
						208,833.00
212	G	OH	2	558,250	10.0	21,541.00
212	T	OH	2	558,250	10.0	0.00
212	D	OH	2	558,250	10.0	0.00
Total 212			2	558,250	10.0	21,541.00
						34,896.00
213	G	OH	1	27,014	5.0	0.00
213	T	OH	1	27,014	5.0	0.00
213	D	OH	1	27,014	5.0	0.00
Total 213			1	27,014	5.0	0.00
						2,192.00
216	G	OH	1	104,800	5.0	0.00
216	T	OH	1	104,800	5.0	0.00
216	D	OH	1	104,800	5.0	0.00
Total 216			1	104,800	5.0	0.00
						2,500.00
221	G	OH	15	59,921,224	75.0	64,893.00
221	T	OH	15	59,921,224	75.0	0.00
221	D	OH	15	59,921,224	75.0	0.00
Total 221			15	59,921,224	75.0	64,893.00
						644,833.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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February 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	17,921	5.0	688.00
230	T	OH	1	17,921	5.0	0.00
230	D	OH	1	17,921	5.0	0.00
Total 230			1	17,921	5.0	688.00
	Total G:		33	67,566,671	165.0	94,346.00
	Total T:		33	67,566,671	165.0	0.00
	Total D:		33	67,566,671	165.0	0.00
	Grand Total:		33	67,566,671	165.0	94,346.00
						894,650.00



Merged Ohio Companies
Total Transmission Rider Revenues
March 2020

	Current Month	<u>Prior Month Reversal (4)</u>	<u>Net</u>
<u>Total Transmission Revenues</u>			
(1) Billed "T" Revenue	39,811,987.11	n/a	39,811,987.11
(2) Estimated "T" Revenue	479,656.76	(278,111.14)	201,545.62
(3) Unbilled "T" Revenue	19,890,454.04	(20,307,948.60)	(417,494.56)
Total Amount of Transmission Revenues			39,596,038.17
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	19,890,454.04	0.00	
(6) Billing Adj - Negotiated Settlement	-	-	0.00
<hr/>			
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			39,596,038.17
General Ledger Activity a/c 4560043 (BU 160)	39,596,038.17		
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR	0.00		
CAD Unbundled Revenue Entries			39,596,038.17
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



**American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)**

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use 1 Month Billed - MCSR0194

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Line of Business: TRANSMISSION

State : OH **Line of Business: TRANSMISSION**

MARCH 2020

State : FERC		Line of Business: TRANSMISSION		MARCH 2020								
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh		
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2020	2019	
	SALES OF ELECTRICITY											
4400 002	WITHOUT SPACE HEATING	12,602,207.17	15,964,184.20	-21.06	758,526,870	797,872,675	-4.93	1,026,708	1,020,952	1.66	2.00	
4400 001	WITH SPACE HEATING	6,986,859.97	9,334,587.04	-25.15	420,313,585	466,093,854	-9.82	277,752	276,785	1.66	2.00	
	TOTAL RESIDENTIAL	19,589,067.14	25,298,771.24	-22.57	1,178,840,455	1,263,966,529	-6.73	1,304,460	1,297,737	1.66	2.00	
	COMMERCIAL											
4420 001	OTHER THAN PUBLIC AUTHORITIES	9,744,834.75	13,177,288.90	-26.05	867,198,767	920,611,023	-5.80	168,459	167,961	1.12	1.43	
4420 006	PUBLIC AUTHS - SCHOOLS	868,435.40	1,532,241.00	-43.32	67,727,256	112,080,279	-39.57	2,534	2,534	1.28	1.37	
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,152,380.70	1,429,237.26	-19.37	108,505,372	108,607,628	-0.09	11,025	10,374	1.06	1.32	
	TOTAL COMMERCIAL	11,765,650.85	16,138,767.16	-27.10	1,043,431,395	1,141,298,930	-8.58	182,018	180,869	1.13	1.41	
	INDUSTRIAL											
4420 002	EXCLUDING MINE POWER	8,306,333.13	12,673,858.09	-34.46	910,070,174	1,261,288,269	-27.85	9,457	9,403	0.91	1.00	
4420 004	MINE POWER	42,852.63	53,258.28	-19.54	2,916,752	3,555,790	-17.97	54	49	1.47	1.50	
4420 005	ASSOCIATED COMPANIES	25,843.56	34,011.76	-24.02	2,881,744	2,918,352	-1.25	16	16	0.90	1.17	
	TOTAL INDUSTRIAL	8,375,029.32	12,761,128.13	-34.37	915,868,670	1,267,762,411	-27.76	9,527	9,468	0.91	1.01	
	COMMERCIAL AND INDUSTRIAL	20,140,680.17	28,899,895.29	-30.31	1,959,300,065	2,409,061,341	-18.67	191,545	190,337	1.03	1.20	
	PUBLIC STREET & HIGHWAY LIGHT											
4440 000	PUBLIC STREET & HIGHWAY LIGHT	74,871.15	23,322.38	221.03	9,586,016	9,759,212	-1.77	2,581	2,620	0.78	0.24	
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	74,871.15	23,322.38	221.03	9,586,016	9,759,212	-1.77	2,581	2,620	0.78	0.24	
	OTHER SALES TO PUBLIC AUTHS											
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
4450 002	OTHER THAN PUBLIC SCHOOLS	1,018.12	1,749.63	-41.81	82,289	118,237	-30.40	26	24	1.24	1.48	
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,018.12	1,749.63	-41.81	82,289	118,237	-30.40	26	24	1.24	1.48	
	ULTIMATE CUSTOMERS	39,805,636.58	54,223,738.54	-26.59	3,147,808,825	3,682,905,319	-14.53	1,498,612	1,490,718	1.26	1.47	
	SALES FOR RESALE											
4470 XXX	OTHER ELEC UTILS	6,350.53	9,272.98	-31.52	642,240	676,140	-5.01	3	3	0.99	1.37	
	TOTAL SALES FOR RESALE	6,350.53	9,272.98	-31.52	642,240	676,140	-5.01	3	3	0.99	1.37	
	TOTAL SALES OF ELECTRICITY	39,811,987.11	54,233,011.52	-26.59	3,148,451,065	3,683,581,459	-14.53	1,498,615	1,490,721	1.26	1.47	
	PROVISION FOR REFUND											
4491	PROVISION FOR REFUND											
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	OTHER OPERATING REVENUES											
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL OPERATING REVENUES TRANSMISSION	39,811,987.11	54,233,011.52	-26.59	3,148,451,065	3,683,581,459	-14.53	1,498,615	1,490,721	1.26	1.47	



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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March 2020

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	19	46,869,047	95.0	1,701.00	119,231.24
211	T	OH	19	46,869,047	95.0	0.00	195,455.77
211	D	OH	19	46,869,047	95.0	0.00	219,440.99
Total 211			19	46,869,047	95.0	1,701.00	534,128.00
212	G	OH	3	706,729	15.0	18,605.00	24,657.77
212	T	OH	3	706,729	15.0	0.00	5,223.02
212	D	OH	3	706,729	15.0	0.00	12,912.21
Total 212			3	706,729	15.0	18,605.00	42,793.00
213	G	OH	4	38,962,153	20.0	0.00	94,845.36
213	T	OH	4	38,962,153	20.0	0.00	151,902.89
213	D	OH	4	38,962,153	20.0	0.00	91,320.75
Total 213			4	38,962,153	20.0	0.00	338,069.00
216	G	OH	1	63,698	5.0	0.00	489.27
216	T	OH	1	63,698	5.0	0.00	456.17
216	D	OH	1	63,698	5.0	0.00	1,812.56
Total 216			1	63,698	5.0	0.00	2,758.00
221	G	OH	21	325,395,363	105.0	41,860.00	128,351.26
221	T	OH	21	325,395,363	105.0	0.00	126,303.72
221	D	OH	21	325,395,363	105.0	0.00	158,030.02
Total 221			21	325,395,363	105.0	41,860.00	412,685.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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March 2020

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	26,007	5.0	999.00	1,247.59
230	T	OH	1	26,007	5.0	0.00	315.19
230	D	OH	1	26,007	5.0	0.00	459.22
Total 230			1	26,007	5.0	999.00	2,022.00
	Total G:		49	412,022,997	245.0	63,165.00	368,822.49
	Total T:		49	412,022,997	245.0	0.00	479,656.76
	Total D:		49	412,022,997	245.0	0.00	483,975.75
	Grand Total:		49	412,022,997	245.0	63,165.00	1,332,455.00



Merged Ohio Companies
Total Transmission Rider Revenues
April 2020

	Current Month	<u>Prior Month Reversal (4)</u>	<u>Net</u>
<u>Total Transmission Revenues</u>			
(1) Billed "T" Revenue	54,402,022.87	n/a	54,402,022.87
(2) Estimated "T" Revenue	1,007,978.23	(479,656.76)	528,321.47
(3) Unbilled "T" Revenue	23,914,910.62	(19,890,454.04)	4,024,456.58
Total Amount of Transmission Revenues			58,954,800.92
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	23,914,910.62	0.00	
(6) Billing Adj - Negotiated Settlement	-	-	0.00
<hr/>			
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			58,954,800.92
General Ledger Activity a/c 4560043 (BU 160)	58,954,800.92		
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR	0.00		
CAD Unbundled Revenue Entries			58,954,800.92
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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April 2020

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	18	49,839,579	90.0	22,395.00	172,538.36
211	T	OH	18	49,839,579	90.0	0.00	235,854.10
211	D	OH	18	49,839,579	90.0	0.00	256,103.54
Total 211			18	49,839,579	90.0	22,395.00	664,496.00
212	G	OH	3	673,856	15.0	16,085.00	21,990.64
212	T	OH	3	673,856	15.0	0.00	5,217.03
212	D	OH	3	673,856	15.0	0.00	13,126.33
Total 212			3	673,856	15.0	16,085.00	40,334.00
213	G	OH	3	55,095,149	15.0	0.00	167,693.24
213	T	OH	3	55,095,149	15.0	0.00	269,433.43
213	D	OH	3	55,095,149	15.0	0.00	159,558.33
Total 213			3	55,095,149	15.0	0.00	596,685.00
216	G	OH	3	398,204	15.0	0.00	2,543.08
216	T	OH	3	398,204	15.0	0.00	2,360.32
216	D	OH	3	398,204	15.0	0.00	8,426.60
Total 216			3	398,204	15.0	0.00	13,330.00
221	G	OH	22	169,754,388	110.0	12,921.00	563,352.94
221	T	OH	22	169,754,388	110.0	0.00	494,762.73
221	D	OH	22	169,754,388	110.0	0.00	314,734.33
Total 221			22	169,754,388	110.0	12,921.00	1,372,850.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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April 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	28,890	5.0	1,050.00
230	T	OH	1	28,890	5.0	0.00
230	D	OH	1	28,890	5.0	0.00
Total 230			1	28,890	5.0	1,050.00
	Total G:		50	275,790,066	250.0	52,451.00
	Total T:		50	275,790,066	250.0	0.00
	Total D:		50	275,790,066	250.0	0.00
	Grand Total:		50	275,790,066	250.0	52,451.00
						2,689,883.00





**American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)**

**Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL**

Schedule D-3b
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Line of Business: TRANSMISSION

APRIL 2020

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2020	2019
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	17,665,053.64	11,248,240.93	57.05	710,595,144	677,217,612	4.93	1,026,568	1,020,498	2.49	1.66
4400 001	WITH SPACE HEATING	7,990,635.04	5,562,436.80	43.65	321,251,164	334,640,469	-4.00	277,610	276,458	2.49	1.66
	TOTAL RESIDENTIAL	25,655,688.68	16,810,677.73	52.62	1,031,846,308	1,011,858,081	1.98	1,304,178	1,296,956	2.49	1.66
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	12,635,459.01	9,938,198.02	27.14	806,040,247	849,549,380	-5.12	168,226	167,632	1.57	1.17
4420 006	PUBLIC AUTHS - SCHOOLS	1,318,621.00	1,287,851.42	2.39	89,268,684	109,618,322	-18.56	2,525	2,533	1.48	1.17
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,523,831.62	1,072,244.51	42.12	101,297,229	98,266,968	3.08	11,012	10,628	1.50	1.09
	TOTAL COMMERCIAL	15,477,911.63	12,298,293.95	25.85	996,606,160	1,057,434,670	-5.75	181,763	180,793	1.55	1.16
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	13,115,320.84	10,073,689.25	30.19	1,217,119,256	1,172,639,616	3.79	9,436	9,483	1.08	0.86
4420 004	MINE POWER	50,982.14	42,658.93	19.51	2,450,995	3,331,177	-26.42	55	53	2.08	1.28
4420 005	ASSOCIATED COMPANIES	31,971.02	23,371.03	36.80	2,583,066	2,554,372	1.12	16	16	1.24	0.91
	TOTAL INDUSTRIAL	13,198,274.00	10,139,719.21	30.16	1,222,153,317	1,178,525,165	3.70	9,507	9,552	1.08	0.86
	COMMERCIAL AND INDUSTRIAL	28,676,185.63	22,438,013.16	27.80	2,218,759,477	2,235,959,835	-0.77	191,270	190,345	1.29	1.00
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	61,159.08	70,412.37	-13.14	8,836,636	8,936,851	-1.12	2,576	2,629	0.69	0.79
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	61,159.08	70,412.37	-13.14	8,836,636	8,936,851	-1.12	2,576	2,629	0.69	0.79
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	974.68	888.84	9.66	53,277	70,587	-24.52	25	25	1.83	1.26
	TOTAL OTHER SALES TO PUBLIC AUTHS	974.68	888.84	9.66	53,277	70,587	-24.52	25	25	1.83	1.26
	ULTIMATE CUSTOMERS	54,394,008.07	39,319,992.10	38.34	3,259,495,698	3,256,825,354	0.08	1,498,049	1,489,955	1.67	1.21
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	8,014.80	6,024.90	33.03	588,300	621,900	-5.40	3	3	1.36	0.97
	TOTAL SALES FOR RESALE	8,014.80	6,024.90	33.03	588,300	621,900	-5.40	3	3	1.36	0.97
	TOTAL SALES OF ELECTRICITY	54,402,022.87	39,326,017.00	38.34	3,260,083,998	3,257,447,254	0.08	1,498,052	1,489,958	1.67	1.21
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	54,402,022.87	39,326,017.00	38.34	3,260,083,998	3,257,447,254	0.08	1,498,052	1,489,958	1.67	1.21

Merged Ohio Companies
Total Transmission Rider Revenues
May 2020

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal (4)</u>	Net
(1) Billed "T" Revenue	51,910,724.82	n/a	51,910,724.82
(2) Estimated "T" Revenue	979,443.56	(1,007,978.23)	(28,534.67)
(3) Unbilled "T" Revenue	25,723,371.06	(23,914,910.62)	1,808,460.44
Total Amount of Transmission Revenues			53,690,650.59
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "T" Revenue	25,723,371.06		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<hr/>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			53,690,650.59
General Ledger Activity a/c 4560043 (BU 160)		53,690,650.59	
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			53,690,650.59
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	MAY 2020			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2020	2019
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	17,081,516.42	10,396,142.98	64.31	687,041,767	625,702,266	9.80	1,027,469	1,019,550	2.49	1.66
4400 001	WITH SPACE HEATING	7,153,435.32	3,899,432.15	83.45	287,580,618	234,598,822	22.58	277,734	276,045	2.49	1.66
	TOTAL RESIDENTIAL	24,234,951.74	14,295,575.13	69.53	974,622,385	860,301,088	13.29	1,305,203	1,295,595	2.49	1.66
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	12,409,783.53	10,362,349.57	19.76	771,809,008	892,126,642	-13.49	169,669	167,882	1.61	1.16
4420 006	PUBLIC AUTHS - SCHOOLS	1,400,263.54	1,399,943.14	0.02	87,567,698	121,136,557	-27.71	2,532	2,585	1.60	1.16
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,485,764.64	1,239,653.00	19.85	97,806,689	115,217,084	-15.11	11,028	10,823	1.52	1.08
	TOTAL COMMERCIAL	15,295,811.71	13,001,945.71	17.64	957,183,395	1,128,480,283	-15.18	183,229	181,290	1.60	1.15
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	12,233,619.92	10,490,923.10	16.61	963,288,231	1,248,042,992	-22.82	9,392	9,589	1.27	0.84
4420 004	MINE POWER	48,152.76	38,818.36	24.05	2,315,749	3,014,796	-23.19	54	58	2.08	1.29
4420 005	ASSOCIATED COMPANIES	30,982.87	20,273.39	52.83	2,317,011	2,449,819	-5.42	16	16	1.34	0.83
	TOTAL INDUSTRIAL	12,312,755.55	10,550,014.85	16.71	967,920,991	1,253,507,607	-22.78	9,462	9,663	1.27	0.84
	COMMERCIAL AND INDUSTRIAL	27,608,567.26	23,551,960.56	17.22	1,925,104,386	2,381,987,890	-19.18	192,691	190,953	1.43	0.99
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET HIGHWAY LIGHT	58,815.63	68,161.87	-13.71	8,363,745	8,566,741	-2.37	2,572	2,632	0.70	0.80
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	58,815.63	68,161.87	-13.71	8,363,745	8,566,741	-2.37	2,572	2,632	0.70	0.80
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	921.70	671.27	37.31	50,381	54,253	-7.14	25	26	1.83	1.24
	TOTAL OTHER SALES TO PUBLIC AUTHS	921.70	671.27	37.31	50,381	54,253	-7.14	25	26	1.83	1.24
	ULTIMATE CUSTOMERS	51,903,256.33	37,916,368.83	36.89	2,908,140,897	3,250,909,972	-10.54	1,500,491	1,489,206	1.78	1.17
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	7,468.49	5,564.22	34.22	567,600	560,526	1.26	3	4	1.32	0.99
	TOTAL SALES FOR RESALE	7,468.49	5,564.22	34.22	567,600	560,526	1.26	3	4	1.32	0.99
	TOTAL SALES OF ELECTRICITY	51,910,724.82	37,921,933.05	36.89	2,908,708,497	3,251,470,498	-10.54	1,500,494	1,489,210	1.78	1.17
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	51,910,724.82	37,921,933.05	36.89	2,908,708,497	3,251,470,498	-10.54	1,500,494	1,489,210	1.78	1.17



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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May 2020

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	14	55,584,697	70.0	24,659.00	204,080.87
211	T	OH	14	55,584,697	70.0	0.00	286,171.10
211	D	OH	14	55,584,697	70.0	0.00	304,502.03
Total 211			14	55,584,697	70.0	24,659.00	794,754.00
213	G	OH	5	32,634,160	25.0	0.00	111,110.86
213	T	OH	5	32,634,160	25.0	0.00	177,587.93
213	D	OH	5	32,634,160	25.0	0.00	112,428.21
Total 213			5	32,634,160	25.0	0.00	401,127.00
216	G	OH	2	371,211	10.0	0.00	2,339.88
216	T	OH	2	371,211	10.0	0.00	2,016.55
216	D	OH	2	371,211	10.0	0.00	7,232.57
Total 216			2	371,211	10.0	0.00	11,589.00
221	G	OH	25	148,618,869	125.0	17,300.00	590,790.39
221	T	OH	25	148,618,869	125.0	0.00	512,477.33
221	D	OH	25	148,618,869	125.0	0.00	224,609.28
Total 221			25	148,618,869	125.0	17,300.00	1,327,877.00
222	G	OH	1	76,193	5.0	2,933.00	4,040.62
222	T	OH	1	76,193	5.0	0.00	783.65
222	D	OH	1	76,193	5.0	0.00	2,756.73
Total 222			1	76,193	5.0	2,933.00	7,581.00





American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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May 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	33,649	5.0	1,223.00
230	T	OH	1	33,649	5.0	0.00
230	D	OH	1	33,649	5.0	0.00
Total 230			1	33,649	5.0	1,223.00
	Total G:		48	237,318,779	240.0	46,115.00
	Total T:		48	237,318,779	240.0	0.00
	Total D:		48	237,318,779	240.0	0.00
	Grand Total:		48	237,318,779	240.0	46,115.00
						2,545,472.00



Merged Ohio Companies
Total Transmission Rider Revenues
June 2020

	Current Month	<u>Prior Month Reversal (4)</u>	<u>Net</u>
<u>Total Transmission Revenues</u>			
(1) Billed "T" Revenue	59,497,018.33	n/a	59,497,018.33
(2) Estimated "T" Revenue	880,814.84	(979,443.56)	(98,628.72)
(3) Unbilled "T" Revenue	29,282,363.37	(25,723,371.06)	3,558,992.31
Total Amount of Transmission Revenues			62,957,381.92
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "T" Revenue	29,282,363.37		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
<hr/>			
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			62,957,381.92
General Ledger Activity a/c 4560043 (BU 160)	62,957,381.92		
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR	0.00		
CAD Unbundled Revenue Entries			62,957,381.92
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

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State : OH Line of Business: TRANSMISSION		JUNE 2020						9-1T			
FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2020	2019
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	21,625,283.27	12,870,858.79	68.02	869,464,213	774,436,887	12.27	1,028,116	1,018,844	2.49	1.66
4400 001	WITH SPACE HEATING	6,650,297.23	3,906,530.97	70.24	267,299,491	234,976,116	13.76	277,936	275,701	2.49	1.66
	TOTAL RESIDENTIAL	28,275,580.50	16,777,389.76	68.53	1,136,763,704	1,009,413,003	12.62	1,306,052	1,294,545	2.49	1.66
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	15,241,229.70	10,816,604.31	40.91	967,508,309	971,916,369	-0.45	168,976	167,169	1.58	1.11
4420 006	PUBLIC AUTHS - SCHOOLS	1,597,401.49	1,326,934.27	20.38	96,003,388	114,428,886	-16.10	2,538	2,527	1.66	1.16
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,666,971.88	1,234,550.08	35.03	108,651,198	115,152,779	-5.65	11,069	10,837	1.53	1.07
	TOTAL COMMERCIAL	18,505,603.07	13,378,088.66	38.33	1,172,162,895	1,201,498,034	-2.44	182,583	180,533	1.58	1.11
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	12,570,583.40	5,645,696.51	122.66	996,472,281	1,213,723,209	-17.90	9,387	9,507	1.26	0.47
4420 004	MINE POWER	45,522.19	36,609.62	24.34	2,166,328	2,767,255	-21.72	53	58	2.10	1.32
4420 005	ASSOCIATED COMPANIES	30,878.68	21,942.75	40.72	2,311,812	2,498,668	-7.48	13	21	1.34	0.88
	TOTAL INDUSTRIAL	12,646,984.27	5,704,248.88	121.71	1,000,950,421	1,218,989,132	-17.89	9,453	9,586	1.26	0.47
	COMMERCIAL AND INDUSTRIAL	31,152,587.34	19,082,337.54	63.25	2,173,113,316	2,420,487,166	-10.22	192,036	190,119	1.43	0.79
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET HIGHWAY LIGHT	57,213.73	64,342.74	-11.08	7,967,768	7,793,538	2.24	2,580	2,596	0.72	0.83
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	57,213.73	64,342.74	-11.08	7,967,768	7,793,538	2.24	2,580	2,596	0.72	0.83
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	714.32	408.22	74.98	39,045	32,994	18.34	25	24	1.83	1.24
	TOTAL OTHER SALES TO PUBLIC AUTHS	714.32	408.22	74.98	39,045	32,994	18.34	25	24	1.83	1.24
	ULTIMATE CUSTOMERS	59,486,095.89	35,924,478.26	65.59	3,317,883,833	3,437,726,701	-3.49	1,500,693	1,487,284	1.79	1.05
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	10,922.44	6,315.21	72.95	608,100	597,660	1.75	3	3	1.80	1.06
	TOTAL SALES FOR RESALE	10,922.44	6,315.21	72.95	608,100	597,660	1.75	3	3	1.80	1.06
	TOTAL SALES OF ELECTRICITY	59,497,018.33	35,930,793.47	65.59	3,318,491,933	3,438,324,361	-3.49	1,500,696	1,487,287	1.79	1.05
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	59,497,018.33	35,930,793.47	65.59	3,318,491,933	3,438,324,361	-3.49	1,500,696	1,487,287	1.79	1.05



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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June 2020

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	11	3,264,471	55.0	19,764.00	34,611.89
211	T	OH	11	3,264,471	55.0	0.00	23,074.31
211	D	OH	11	3,264,471	55.0	0.00	62,639.80
Total 211			11	3,264,471	55.0	19,764.00	120,326.00
212	G	OH	3	644,323	15.0	14,056.00	19,641.01
212	T	OH	3	644,323	15.0	0.00	4,778.04
212	D	OH	3	644,323	15.0	0.00	11,733.95
Total 212			3	644,323	15.0	14,056.00	36,153.00
213	G	OH	1	39,079,930	5.0	0.00	121,973.46
213	T	OH	1	39,079,930	5.0	0.00	195,719.83
213	D	OH	1	39,079,930	5.0	0.00	114,836.71
Total 213			1	39,079,930	5.0	0.00	432,530.00
221	G	OH	22	155,180,765	110.0	69,538.00	779,116.29
221	T	OH	22	155,180,765	110.0	0.00	655,707.52
221	D	OH	22	155,180,765	110.0	0.00	276,166.19
Total 221			22	155,180,765	110.0	69,538.00	1,710,990.00
222	G	OH	1	83,912	5.0	0.00	1,020.49
222	T	OH	1	83,912	5.0	0.00	1,535.14
222	D	OH	1	83,912	5.0	0.00	5,473.37
Total 222			1	83,912	5.0	0.00	8,029.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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June 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
Total G:		38	198,253,401	190.0	103,358.00	956,363.14
Total T:		38	198,253,401	190.0	0.00	880,814.84
Total D:		38	198,253,401	190.0	0.00	470,850.02
Grand Total:		38	198,253,401	190.0	103,358.00	2,308,028.00



Merged Ohio Companies
Total Transmission Rider Revenues
July 2020

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal (4)</u>	Net
(1) Billed "T" Revenue	68,954,688.56	n/a	68,954,688.56
(2) Estimated "T" Revenue	735,146.02	(880,814.84)	(145,668.82)
(3) Unbilled "T" Revenue	33,780,770.37	(29,282,363.37)	4,498,407.00
Total Amount of Transmission Revenues			73,307,426.74
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	33,780,770.37	0.00	
(6) Billing Adj - Negotiated Settlement	-	-	0.00
<hr/>			
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			73,307,426.74
General Ledger Activity a/c 4560043 (BU 160)		73,307,426.74	
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			73,307,426.74
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



**American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)**

**Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL**

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Line of Business: TRANSMISSION

JULY 2020

9-1T

State : CT		Line of Business: TRANSMISSION		JULY 2020						Cents Per Kwh			
FERC ACCT No.		Operating Revenues Accounts		Operating Revenues			Kilowatt -Hour Sales			Customers		2020	2019
			Sales of Electricity	This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR		
		RESIDENTIAL											
4400 002		WITHOUT SPACE HEATING		28,795,262.44	18,059,784.05	59.44	1,157,546,995	1,086,465,815	6.54	1,028,410	1,019,214	2.49	1.66
4400 001		WITH SPACE HEATING		7,648,368.46	4,872,518.49	56.97	307,398,906	293,081,900	4.88	278,076	275,905	2.49	1.66
		TOTAL RESIDENTIAL		36,443,630.90	22,932,302.54	58.92	1,464,945,901	1,379,547,715	6.19	1,306,486	1,295,119	2.49	1.66
		COMMERCIAL											
4420 001		OTHER THAN PUBLIC AUTHORITIES		15,695,815.55	11,886,550.44	32.05	1,063,425,452	1,107,121,822	-3.95	170,467	167,845	1.48	1.07
4420 006		PUBLIC AUTHS - SCHOOLS		1,658,350.98	1,377,655.88	20.37	114,761,020	129,782,991	-11.57	2,523	2,557	1.45	1.06
4420 007		PUBLIC AUTHS-OTHER THAN SCHOOL		1,724,637.30	1,324,969.49	30.16	120,457,042	127,356,084	-5.42	11,106	10,901	1.43	1.04
		TOTAL COMMERCIAL		19,078,803.83	14,589,175.81	30.77	1,298,643,514	1,364,260,897	-4.81	184,096	181,303	1.47	1.07
		INDUSTRIAL											
4420 002		EXCLUDING MINE POWER		13,278,087.76	10,318,403.33	28.68	1,148,780,839	1,200,636,585	-4.32	9,445	9,547	1.16	0.86
4420 004		MINE POWER		52,195.79	36,754.03	42.01	2,507,801	2,524,654	-0.67	53	58	2.08	1.46
4420 005		ASSOCIATED COMPANIES		30,687.93	20,163.21	52.20	2,305,667	2,362,681	-2.41	13	16	1.33	0.85
		TOTAL INDUSTRIAL		13,360,971.48	10,375,320.57	28.78	1,153,594,307	1,205,523,920	-4.31	9,511	9,621	1.16	0.86
		COMMERCIAL AND INDUSTRIAL		32,439,775.31	24,964,496.38	29.94	2,452,237,821	2,569,784,817	-4.57	193,607	190,924	1.32	0.97
		PUBLIC STREET & HIGHWAY LIGHT											
4440 000		PUBLIC STREET & HIGHWAY LIGHT		58,239.56	66,268.83	-12.12	8,211,467	8,305,356	-1.13	2,582	2,602	0.71	0.80
		TOTAL PUBLIC STREET & HIGHWAY LIGHT		58,239.56	66,268.83	-12.12	8,211,467	8,305,356	-1.13	2,582	2,602	0.71	0.80
		OTHER SALES TO PUBLIC AUTHS											
4450 001		PUBLIC SCHOOLS		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002		OTHER THAN PUBLIC SCHOOLS		498.83	430.89	15.77	27,267	34,826	-21.71	25	26	1.83	1.24
		TOTAL OTHER SALES TO PUBLIC AUTHS		498.83	430.89	15.77	27,267	34,826	-21.71	25	26	1.83	1.24
		ULTIMATE CUSTOMERS		68,942,144.60	47,963,498.64	43.74	3,925,422,456	3,957,672,714	-0.81	1,502,700	1,488,671	1.76	1.21
		SALES FOR RESALE											
4470 XXX		OTHER ELEC UTILS		12,543.96	8,764.30	43.13	771,060	721,080	6.93	3	3	1.63	1.22
		TOTAL SALES FOR RESALE		12,543.96	8,764.30	43.13	771,060	721,080	6.93	3	3	1.63	1.22
		TOTAL SALES OF ELECTRICITY		68,954,688.56	47,972,262.94	43.74	3,926,193,516	3,958,393,794	-0.81	1,502,703	1,488,674	1.76	1.21
		PROVISION FOR REFUND											
4491		PROVISION FOR REVENUE REFUND		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		OPERATING REVENUE											
4500		FORFEITED DISCOUNTS		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510		MISCELLANEOUS SERVICE REVENUES		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530		SALES OF WATER AND WATER POWER		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540		RENT FROM ELE PROP-NON ASSOC		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560		OTHER ELECTRIC REVENUES		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUE		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OTHER OPERATING REVENUES		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUES TRANSMISSION		68,954,688.56	47,972,262.94	43.74	3,926,193,516	3,958,393,794	-0.81	1,502,703	1,488,674	1.76	1.21



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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July 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	6	6,016,663	30.0	1,220.00
211	T	OH	6	6,016,663	30.0	0.00
211	D	OH	6	6,016,663	30.0	0.00
Total 211			6	6,016,663	30.0	1,220.00
						164,895.00
212	G	OH	1	414,406	5.0	13,858.00
212	T	OH	1	414,406	5.0	0.00
212	D	OH	1	414,406	5.0	0.00
Total 212			1	414,406	5.0	13,858.00
						28,732.00
213	G	OH	2	46,841,178	10.0	0.00
213	T	OH	2	46,841,178	10.0	0.00
213	D	OH	2	46,841,178	10.0	0.00
Total 213			2	46,841,178	10.0	0.00
						476,330.00
216	G	OH	1	56,098	5.0	0.00
216	T	OH	1	56,098	5.0	0.00
216	D	OH	1	56,098	5.0	0.00
Total 216			1	56,098	5.0	0.00
						1,913.00
221	G	OH	16	143,397,044	80.0	23,123.00
221	T	OH	16	143,397,044	80.0	0.00
221	D	OH	16	143,397,044	80.0	0.00
Total 221			16	143,397,044	80.0	23,123.00
						1,261,562.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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July 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
Total G:		26	196,725,389	130.0	38,201.00	731,577.88
Total T:		26	196,725,389	130.0	0.00	735,146.02
Total D:		26	196,725,389	130.0	0.00	466,708.10
Grand Total:		26	196,725,389	130.0	38,201.00	1,933,432.00



Merged Ohio Companies
Total Transmission Rider Revenues
August 2020

	Current Month	<u>Prior Month Reversal (4)</u>	<u>Net</u>
<u>Total Transmission Revenues</u>			
(1) Billed "T" Revenue	69,698,206.99	n/a	69,698,206.99
(2) Estimated "T" Revenue	771,009.35	(735,146.02)	35,863.33
(3) Unbilled "T" Revenue	31,052,590.32	(33,780,770.37)	(2,728,180.05)
Total Amount of Transmission Revenues			67,005,890.27
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	31,052,590.32	0.00	
(6) Billing Adj - Negotiated Settlement	-	-	0.00
<hr/>			
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			67,005,890.27
General Ledger Activity a/c 4560043 (BU 160)	67,005,890.27	0.00	
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR	0.00		
CAD Unbundled Revenue Entries			67,005,890.27
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



**American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)**

**Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL**

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Line of Business: TRANSMISSION

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AUGUST 2020

1 Month Billed - MCSR0194 - FINAL

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State : OH		Line of Business: TRANSMISSION		AUGUST 2020						9-1T			
FERC ACCT No.		Operating Revenues Accounts		Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
				This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2020	2019
		SALES OF ELECTRICITY											
		RESIDENTIAL											
4400 002		WITHOUT SPACE HEATING		29,402,574.01	18,770,817.72	56.64	1,182,041,480	1,129,269,300	4.67	1,029,223	1,019,409	2.49	1.66
4400 001		WITH SPACE HEATING		7,763,124.12	4,925,913.41	57.60	312,070,778	296,307,544	5.32	278,190	275,863	2.49	1.66
		TOTAL RESIDENTIAL		37,165,698.13	23,696,731.13	56.84	1,494,112,258	1,425,576,844	4.81	1,307,413	1,295,272	2.49	1.66
		COMMERCIAL											
4420 001		OTHER THAN PUBLIC AUTHORITIES		15,816,211.97	11,850,245.10	33.47	1,062,887,278	1,095,870,208	-3.01	169,548	167,606	1.49	1.08
4420 006		PUBLIC AUTHS - SCHOOLS		1,836,359.62	1,589,382.82	15.54	127,749,417	154,415,239	-17.27	2,520	2,543	1.44	1.03
4420 007		PUBLIC AUTHS-OTHER THAN SCHOOL		1,730,189.06	1,357,527.53	27.45	120,600,181	129,310,694	-6.74	11,127	10,924	1.43	1.05
		TOTAL COMMERCIAL		19,382,760.65	14,797,155.45	30.99	1,311,236,876	1,379,596,141	-4.96	183,195	181,073	1.48	1.07
		INDUSTRIAL											
4420 002		EXCLUDING MINE POWER		13,009,988.90	10,482,416.10	24.11	1,174,550,211	1,245,910,187	-5.73	9,419	9,542	1.11	0.84
4420 004		MINE POWER		35,699.95	36,956.86	-3.40	1,428,046	2,541,205	-43.80	52	58	2.50	1.45
4420 005		ASSOCIATED COMPANIES		30,919.28	24,226.79	27.62	2,193,395	2,654,947	-17.38	13	19	1.41	0.91
		TOTAL INDUSTRIAL		13,076,608.13	10,543,599.75	24.02	1,178,171,652	1,251,106,339	-5.83	9,484	9,619	1.11	0.84
		COMMERCIAL AND INDUSTRIAL		32,459,368.78	25,340,755.20	28.09	2,489,408,528	2,630,702,480	-5.37	192,679	190,692	1.30	0.96
		PUBLIC STREET & HIGHWAY LIGHT											
4440 000		PUBLIC STREET & HIGHWAY LIGHT		60,236.89	68,880.59	-12.55	8,592,170	8,668,695	-0.88	2,575	2,600	0.70	0.79
		TOTAL PUBLIC STREET & HIGHWAY LIGHT		60,236.89	68,880.59	-12.55	8,592,170	8,668,695	-0.88	2,575	2,600	0.70	0.79
		OTHER SALES TO PUBLIC AUTHS											
4450 001		PUBLIC SCHOOLS		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002		OTHER THAN PUBLIC SCHOOLS		449.47	308.72	45.59	24,569	24,953	-1.54	25	25	1.83	1.24
		TOTAL OTHER SALES TO PUBLIC AUTHS		449.47	308.72	45.59	24,569	24,953	-1.54	25	25	1.83	1.24
		ULTIMATE CUSTOMERS		69,685,753.27	49,106,675.64	41.91	3,992,137,525	4,064,972,972	-1.79	1,502,692	1,488,589	1.75	1.21
		SALES FOR RESALE											
4470 XXX		OTHER ELEC UTILS		12,453.72	9,433.68	32.01	794,400	803,700	-1.16	3	3	1.57	1.17
		TOTAL SALES FOR RESALE		12,453.72	9,433.68	32.01	794,400	803,700	-1.16	3	3	1.57	1.17
		TOTAL SALES OF ELECTRICITY		69,698,206.99	49,116,109.32	41.90	3,992,931,925	4,065,776,672	-1.79	1,502,695	1,488,592	1.75	1.21
		PROVISION FOR REFUND											
		PROVISION FOR REFUND											
4491		PROVISION FOR REVENUE REFUND		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		OTHER OPERATING REVENUES											
4500		FORFEITED DISCOUNTS		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510		MISCELLANEOUS SERVICE REVENUES		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530		SALES OF WATER AND WATER POWER		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540		RENT FROM ELE PROP-NON ASSOC		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560		OTHER ELECTRIC REVENUES		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUE		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OTHER OPERATING REVENUES		0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUES TRANSMISSION		69,698,206.99	49,116,109.32	41.90	3,992,931,925	4,065,776,672	-1.79	1,502,695	1,488,592	1.75	1.21



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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August 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	8	5,260,907	40.0	1,619.00
211	T	OH	8	5,260,907	40.0	0.00
211	D	OH	8	5,260,907	40.0	0.00
Total 211			8	5,260,907	40.0	1,619.00
212	G	OH	2	195,471	10.0	1,112.00
212	T	OH	2	195,471	10.0	0.00
212	D	OH	2	195,471	10.0	0.00
Total 212			2	195,471	10.0	1,112.00
213	G	OH	1	46,337,790	5.0	0.00
213	T	OH	1	46,337,790	5.0	0.00
213	D	OH	1	46,337,790	5.0	0.00
Total 213			1	46,337,790	5.0	0.00
216	G	OH	2	76,791	10.0	0.00
216	T	OH	2	76,791	10.0	0.00
216	D	OH	2	76,791	10.0	0.00
Total 216			2	76,791	10.0	0.00
221	G	OH	20	139,426,053	100.0	25,883.00
221	T	OH	20	139,426,053	100.0	0.00
221	D	OH	20	139,426,053	100.0	0.00
Total 221			20	139,426,053	100.0	25,883.00
						1,331,907.00





American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

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August 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
	Total G:	33	191,297,012	165.0	28,614.00	752,888.42
	Total T:	33	191,297,012	165.0	0.00	771,009.35
	Total D:	33	191,297,012	165.0	0.00	481,076.23
	Grand Total:	33	191,297,012	165.0	28,614.00	2,004,974.00



Merged Ohio Companies
Total Transmission Rider Revenues
September 2020

	Current Month	<u>Prior Month Reversal (4)</u>	<u>Net</u>
<u>Total Transmission Revenues</u>			
(1) Billed "T" Revenue	64,893,231.58	N/A	64,893,231.58
(2) Estimated "T" Revenue	934,606.42	(771,009.35)	163,597.07
(3) Unbilled "T" Revenue	22,773,725.63	(31,052,590.32)	(8,278,864.69)
Total Amount of Transmission Revenues			56,777,963.96
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	22,773,725.63	0.00	
(6) Billing Adj - Negotiated Settlement	-	-	0.00
<hr/>			
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			56,777,963.96
General Ledger Activity a/c 4560043 (BU 160)	56,777,963.96		
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR	0.00		
CAD Unbundled Revenue Entries			56,777,963.96
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



**American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)**

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use 1 Month Billed - MCSR0194

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Line of Business: TRANSMISSION

SEPTEMBER 2020

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2020	2019
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	25,759,720.57	16,139,234.88	59.61	1,035,766,395	971,074,817	6.66	1,031,166	1,020,339	2.49	1.66
4400 001	WITH SPACE HEATING	7,039,516.26	4,458,182.76	57.90	283,026,892	268,203,242	5.53	278,663	276,042	2.49	1.66
	TOTAL RESIDENTIAL	32,799,236.83	20,597,417.64	59.24	1,318,793,287	1,239,278,059	6.42	1,309,829	1,296,381	2.49	1.66
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	15,027,126.60	11,827,053.20	27.06	979,653,913	1,092,992,153	-10.37	170,035	167,621	1.53	1.08
4420 006	PUBLIC AUTHS - SCHOOLS	2,008,890.16	1,646,934.79	21.98	132,278,274	149,335,079	-11.42	2,522	2,537	1.52	1.10
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,720,222.64	1,282,971.81	34.08	116,751,735	122,108,106	-4.39	11,141	10,954	1.47	1.05
	TOTAL COMMERCIAL	18,756,239.40	14,756,959.80	27.10	1,228,683,922	1,364,435,338	-9.95	183,698	181,112	1.53	1.08
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	13,187,542.85	10,759,005.40	22.57	1,159,823,179	1,281,887,781	-9.52	9,419	9,505	1.14	0.84
4420 004	MINE POWER	44,201.92	37,127.78	19.05	1,833,361	2,702,245	-32.15	50	57	2.41	1.37
4420 005	ASSOCIATED COMPANIES	30,771.26	21,467.78	43.34	2,205,589	2,435,254	-9.43	12	17	1.40	0.88
	TOTAL INDUSTRIAL	13,262,516.03	10,817,600.96	22.60	1,163,862,129	1,287,025,280	-9.57	9,481	9,579	1.14	0.84
	COMMERCIAL AND INDUSTRIAL	32,018,755.43	25,574,560.76	25.20	2,392,546,051	2,651,460,618	-9.76	193,179	190,691	1.34	0.96
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	62,849.84	72,159.64	-12.90	9,083,708	9,156,627	-0.80	2,571	2,596	0.69	0.79
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	62,849.84	72,159.64	-12.90	9,083,708	9,156,627	-0.80	2,571	2,596	0.69	0.79
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	403.57	348.46	15.82	22,060	28,163	-21.67	25	25	1.83	1.24
	TOTAL OTHER SALES TO PUBLIC AUTHS	403.57	348.46	15.82	22,060	28,163	-21.67	25	25	1.83	1.24
	ULTIMATE CUSTOMERS	64,881,245.67	46,244,486.50	40.30	3,720,445,106	3,899,923,467	-4.60	1,505,604	1,489,693	1.74	1.19
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	11,985.91	8,778.37	36.54	751,560	721,320	4.19	3	3	1.59	1.22
	TOTAL SALES FOR RESALE	11,985.91	8,778.37	36.54	751,560	721,320	4.19	3	3	1.59	1.22
	TOTAL SALES OF ELECTRICITY	64,893,231.58	46,253,264.87	40.30	3,721,196,666	3,900,644,787	-4.60	1,505,607	1,489,696	1.74	1.19
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	64,893,231.58	46,253,264.87	40.30	3,721,196,666	3,900,644,787	-4.60	1,505,607	1,489,696	1.74	1.19



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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September 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	8	58,164,978	40.0	1,291.00
211	T	OH	8	58,164,978	40.0	0.00
211	D	OH	8	58,164,978	40.0	0.00
Total 211			8	58,164,978	40.0	1,291.00
212	G	OH	1	402,984	5.0	13,476.00
212	T	OH	1	402,984	5.0	0.00
212	D	OH	1	402,984	5.0	0.00
Total 212			1	402,984	5.0	13,476.00
213	G	OH	1	41,425,150	5.0	0.00
213	T	OH	1	41,425,150	5.0	0.00
213	D	OH	1	41,425,150	5.0	0.00
Total 213			1	41,425,150	5.0	0.00
216	G	OH	1	71,897	5.0	0.00
216	T	OH	1	71,897	5.0	0.00
216	D	OH	1	71,897	5.0	0.00
Total 216			1	71,897	5.0	0.00
221	G	OH	17	122,041,330	85.0	35,794.00
221	T	OH	17	122,041,330	85.0	0.00
221	D	OH	17	122,041,330	85.0	0.00
Total 221			17	122,041,330	85.0	35,794.00
[REDACTED]						



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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September 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
	Total G:	28	222,106,339	140.0	50,561.00	839,909.12
	Total T:	28	222,106,339	140.0	0.00	934,606.42
	Total D:	28	222,106,339	140.0	0.00	622,164.46
	Grand Total:	28	222,106,339	140.0	50,561.00	2,396,680.00



Merged Ohio Companies
Total Transmission Rider Revenues
October 2020

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal (4)</u>	Net
(1) Billed "T" Revenue	54,386,530.48	N/A	54,386,530.48
(2) Estimated "T" Revenue	622,001.02	(934,606.42)	(312,605.40)
(3) Unbilled "T" Revenue	26,645,316.73	(22,773,725.63)	3,871,591.10
Total Amount of Transmission Revenues			57,945,516.18
			<u>Diff Between Est & Act UNB</u>
(5) Unbilled "T" Revenue	26,645,316.73		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<hr/>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			57,945,516.18
General Ledger Activity a/c 4560043 (BU 160)		0.00	
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR		57,945,516.18	
CAD Unbundled Revenue Entries			57,945,516.18
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



**American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)**

**Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194 - FINAL**

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Line of Business: TRANSMISSION

Line of Business: TRANSMISSION

OCTOBER 2020

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2020	2019
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	17,754,760.75	13,790,972.42	28.74	714,308,496	829,960,816	-13.93	1,030,723	1,021,096	2.49	1.66
4400 001	WITH SPACE HEATING	5,633,102.94	3,980,814.31	41.51	226,561,287	239,528,364	-5.41	278,702	276,231	2.49	1.66
	TOTAL RESIDENTIAL	23,387,863.69	17,771,786.73	31.60	940,869,783	1,069,489,180	-12.03	1,309,425	1,297,327	2.49	1.66
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	14,712,201.93	11,445,792.24	28.54	963,166,047	985,346,090	-2.25	170,005	167,747	1.53	1.16
4420 006	PUBLIC AUTHS - SCHOOLS	1,884,368.18	1,638,827.15	14.98	122,040,879	143,613,179	-15.02	2,524	2,538	1.54	1.14
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,584,346.68	1,262,107.22	25.53	104,330,687	114,773,135	-9.10	11,142	10,969	1.52	1.10
	TOTAL COMMERCIAL	18,180,916.79	14,346,726.61	26.73	1,189,537,613	1,243,732,404	-4.36	183,671	181,254	1.53	1.15
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	12,683,379.14	9,601,126.44	32.10	1,132,078,998	1,074,324,328	5.38	9,361	9,513	1.12	0.89
4420 004	MINE POWER	28,401.14	37,450.90	-24.16	1,237,684	2,530,880	-51.10	53	58	2.29	1.48
4420 005	ASSOCIATED COMPANIES	30,916.65	21,874.39	41.34	2,147,675	2,411,072	-10.92	12	16	1.44	0.91
	TOTAL INDUSTRIAL	12,742,696.93	9,660,451.73	31.91	1,135,464,357	1,079,266,280	5.21	9,426	9,587	1.12	0.90
	COMMERCIAL AND INDUSTRIAL	30,923,613.72	24,007,178.34	28.81	2,325,001,970	2,322,998,684	0.09	193,097	190,841	1.33	1.03
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	66,455.93	77,461.04	-14.21	9,753,628	9,885,660	-1.34	2,569	2,596	0.68	0.78
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	66,455.93	77,461.04	-14.21	9,753,628	9,885,660	-1.34	2,569	2,596	0.68	0.78
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	505.15	272.86	85.13	27,613	22,053	25.21	25	25	1.83	1.24
	TOTAL OTHER SALES TO PUBLIC AUTHS	505.15	272.86	85.13	27,613	22,053	25.21	25	25	1.83	1.24
	ULTIMATE CUSTOMERS	54,378,438.49	41,856,698.97	29.92	3,275,652,994	3,402,395,577	-3.73	1,505,116	1,490,789	1.66	1.23
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	8,091.99	7,972.75	1.50	587,040	593,220	-1.04	3	3	1.38	1.34
	TOTAL SALES FOR RESALE	8,091.99	7,972.75	1.50	587,040	593,220	-1.04	3	3	1.38	1.34
	TOTAL SALES OF ELECTRICITY	54,386,530.48	41,864,671.72	29.91	3,276,240,034	3,402,988,797	-3.72	1,505,119	1,490,792	1.66	1.23
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	54,386,530.48	41,864,671.72	29.91	3,276,240,034	3,402,988,797	-3.72	1,505,119	1,490,792	1.66	1.23



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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October 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	3	396,578	15.0	12,998.00
211	T	OH	3	396,578	15.0	0.00
211	D	OH	3	396,578	15.0	0.00
Total 211			3	396,578	15.0	12,998.00
						23,722.00
212	G	OH	1	431,013	5.0	15,728.00
212	T	OH	1	431,013	5.0	0.00
212	D	OH	1	431,013	5.0	0.00
Total 212			1	431,013	5.0	15,728.00
						24,970.00
213	G	OH	1	25,162,140	5.0	0.00
213	T	OH	1	25,162,140	5.0	0.00
213	D	OH	1	25,162,140	5.0	0.00
Total 213			1	25,162,140	5.0	0.00
						418,557.00
221	G	OH	15	117,129,358	75.0	20,863.00
221	T	OH	15	117,129,358	75.0	0.00
221	D	OH	15	117,129,358	75.0	0.00
Total 221			15	117,129,358	75.0	20,863.00
						1,085,154.00
	Total G:		20	143,119,089	100.0	49,589.00
	Total T:		20	143,119,089	100.0	0.00
	Total D:		20	143,119,089	100.0	0.00
	Grand Total:		20	143,119,089	100.0	49,589.00
						1,552,403.00





American Electric Power

OHIO POWER COMPANY(COMPANIES 7 & 10)

Estimate Billings For MACSS GTD by State

MCSRESTB

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State: OH

October 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	3	396,578	15.0	12,998.00	16,914.81
211	T	3	396,578	15.0	0.00	3,680.46
211	D	3	396,578	15.0	0.00	3,126.73
Total: 211		3	396,578	15.0	12,998.00	23,722.00
212	G	1	431,013	5.0	15,728.00	18,751.06
212	T	1	431,013	5.0	0.00	2,079.45
212	D	1	431,013	5.0	0.00	4,139.49
Total: 212		1	431,013	5.0	15,728.00	24,970.00
213	G	1	25,162,140	5.0	0.00	118,033.07
213	T	1	25,162,140	5.0	0.00	189,397.04
213	D	1	25,162,140	5.0	0.00	111,126.89
Total: 213		1	25,162,140	5.0	0.00	418,557.00
221	G	15	117,129,358	75.0	20,863.00	480,627.70
221	T	15	117,129,358	75.0	0.00	426,844.07
221	D	15	117,129,358	75.0	0.00	177,682.23
Total: 221		15	117,129,358	75.0	20,863.00	1,085,154.00
Total G:		20	143,119,089	100.0	49,589.00	634,326.64
Total T:		20	143,119,089	100.0	0.00	622,001.02
Total D:		20	143,119,089	100.0	0.00	296,075.34
Grand Total:		20	143,119,089	100.0	49,589.00	1,552,403.00



Merged Ohio Companies
Total Transmission Rider Revenues
November 2020

	Current Month	<u>Prior Month Reversal (4)</u>	<u>Net</u>
<u>Total Transmission Revenues</u>			
(1) Billed "T" Revenue	51,962,486.23	N/A	51,962,486.23
(2) Estimated "T" Revenue	519,818.86	(622,001.02)	(102,182.16)
(3) Unbilled "T" Revenue	26,951,850.52	(26,645,316.73)	306,533.79
Total Amount of Transmission Revenues			52,166,837.86
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	26,951,850.52	0.00	
(6) Billing Adj - Negotiated Settlement	-	-	0.00
		<hr/>	
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			52,166,837.86
General Ledger Activity a/c 4560043 (BU 160)	0.00		
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR	52,166,837.86		
CAD Unbundled Revenue Entries			52,166,837.86
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194

Schedule D-3b
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State : OH

Line of Business: TRANSMISSION

9-1T

FERC ACCT No.	Operating Revenues Accounts	NOVEMBER 2020						Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2020	2019
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	16,228,802.44	10,971,115.84	47.92	653,162,899	660,499,422	-1.11	1,030,171	1,022,493	2.48	1.66
4400 001	WITH SPACE HEATING	6,459,905.31	4,641,373.70	39.18	259,838,218	279,305,152	-6.97	278,416	276,753	2.49	1.66
	TOTAL RESIDENTIAL	22,688,707.75	15,612,489.54	45.32	913,001,117	939,804,574	-2.85	1,308,587	1,299,246	2.49	1.66
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	13,592,657.67	10,349,792.83	31.33	848,045,244	866,439,444	-2.12	169,607	167,774	1.60	1.19
4420 006	PUBLIC AUTHS - SCHOOLS	1,717,015.65	1,663,736.01	3.20	106,862,004	149,108,909	-28.33	2,517	2,539	1.61	1.12
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,516,787.98	1,176,712.35	28.90	98,099,593	102,739,090	-4.52	11,132	10,976	1.55	1.15
	TOTAL COMMERCIAL	16,826,461.30	13,190,241.19	27.57	1,053,006,841	1,118,287,443	-5.84	183,256	181,289	1.60	1.18
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	12,310,727.46	9,942,337.64	23.82	1,017,429,308	1,123,624,821	-9.45	9,357	9,496	1.21	0.88
4420 004	MINE POWER	29,204.78	40,043.76	-27.07	1,307,614	2,875,626	-54.53	50	57	2.23	1.39
4420 005	ASSOCIATED COMPANIES	31,094.86	25,550.74	21.70	2,230,653	2,779,033	-19.73	12	16	1.39	0.92
	TOTAL INDUSTRIAL	12,371,027.10	10,007,932.14	23.61	1,020,967,575	1,129,279,480	-9.59	9,419	9,569	1.21	0.89
	COMMERCIAL AND INDUSTRIAL	29,197,488.40	23,198,173.33	25.86	2,073,974,416	2,247,566,923	-7.72	192,675	190,858	1.41	1.03
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET HIGHWAY LIGHT	67,850.71	79,941.61	-15.12	10,149,553	10,287,271	-1.34	2,566	2,592	0.67	0.78
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	67,850.71	79,941.61	-15.12	10,149,553	10,287,271	-1.34	2,566	2,592	0.67	0.78
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	612.18	520.28	17.66	33,463	42,051	-20.42	24	25	1.83	1.24
	TOTAL OTHER SALES TO PUBLIC AUTHS	612.18	520.28	17.66	33,463	42,051	-20.42	24	25	1.83	1.24
	ULTIMATE CUSTOMERS	51,954,659.04	38,891,124.76	33.59	2,997,158,549	3,197,700,819	-6.27	1,503,852	1,492,721	1.73	1.22
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	7,827.19	6,922.83	13.06	560,700	552,660	1.45	3	3	1.40	1.25
	TOTAL SALES FOR RESALE	7,827.19	6,922.83	13.06	560,700	552,660	1.45	3	3	1.40	1.25
	TOTAL SALES OF ELECTRICITY	51,962,486.23	38,898,047.59	33.59	2,997,719,249	3,198,253,479	-6.27	1,503,855	1,492,724	1.73	1.22
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	51,962,486.23	38,898,047.59	33.59	2,997,719,249	3,198,253,479	-6.27	1,503,855	1,492,724	1.73	1.22



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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November 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	11	7,821,728	55.0	35,487.00
211	T	OH	11	7,821,728	55.0	0.00
211	D	OH	11	7,821,728	55.0	0.00
Total 211			11	7,821,728	55.0	35,487.00
						235,683.00
212	G	OH	2	107,558	10.0	1,430.00
212	T	OH	2	107,558	10.0	0.00
212	D	OH	2	107,558	10.0	0.00
Total 212			2	107,558	10.0	1,430.00
						4,971.00
213	G	OH	2	31,401,856	10.0	0.00
213	T	OH	2	31,401,856	10.0	0.00
213	D	OH	2	31,401,856	10.0	0.00
Total 213			2	31,401,856	10.0	0.00
						379,718.00
216	G	OH	2	404,115	10.0	0.00
216	T	OH	2	404,115	10.0	0.00
216	D	OH	2	404,115	10.0	0.00
Total 216			2	404,115	10.0	0.00
						12,946.00
221	G	OH	24	213,806,677	120.0	49,434.00
221	T	OH	24	213,806,677	120.0	0.00
221	D	OH	24	213,806,677	120.0	0.00
Total 221			24	213,806,677	120.0	49,434.00
						779,904.00





American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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November 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	18,470	5.0	674.00
230	T	OH	1	18,470	5.0	0.00
230	D	OH	1	18,470	5.0	0.00
Total 230			1	18,470	5.0	674.00
	Total G:		42	253,560,404	210.0	87,025.00
	Total T:		42	253,560,404	210.0	0.00
	Total D:		42	253,560,404	210.0	0.00
	Grand Total:		42	253,560,404	210.0	87,025.00
						1,414,707.00



Merged Ohio Companies
Total Transmission Rider Revenues
December 2020

	Current Month	<u>Prior Month Reversal (4)</u>	<u>Net</u>
<u>Total Transmission Revenues</u>			
(1) Billed "T" Revenue	60,806,626.82	N/A	60,806,626.82
(2) Estimated "T" Revenue	824,503.73	(519,818.86)	304,684.87
(3) Unbilled "T" Revenue	27,328,517.76	(26,951,850.52)	376,667.24
Total Amount of Transmission Revenues			61,487,978.93
		<u>Diff Between Est & Act UNB</u>	
(5) Unbilled "T" Revenue	27,328,517.76	0.00	
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<hr/>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			61,487,978.93
General Ledger Activity a/c 4560043 (BU 160)	0.00		
Add back Journal ETCRRTRANS, BTCRTRANS and CADTURR	61,487,978.93		
CAD Unbundled Revenue Entries			61,487,978.93
Difference			0.00
Prior Month Difference between Act and Est Unbilled	0.00		
Was the difference recorded in the prior month?	NO		0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



**American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)**

**Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use
1 Month Billed - MCSR0194**

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Line of Business: TRANSMISSION

NOVEMBER 2020

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2020	2019
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	16,228,802.44	10,971,115.84	47.92	653,162,899	660,499,422	-1.11	1,030,171	1,022,493	2.48	1.66
4400 001	WITH SPACE HEATING	6,459,905.31	4,641,373.70	39.18	259,838,218	279,305,152	-6.97	278,416	276,753	2.49	1.66
	TOTAL RESIDENTIAL	22,688,707.75	15,612,489.54	45.32	913,001,117	939,804,574	-2.85	1,308,587	1,299,246	2.49	1.66
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	13,592,657.67	10,349,792.83	31.33	848,045,244	866,439,444	-2.12	169,607	167,774	1.60	1.19
4420 006	PUBLIC AUTHS - SCHOOLS	1,717,015.65	1,663,736.01	3.20	106,862,004	149,108,909	-28.33	2,517	2,539	1.61	1.12
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,516,787.98	1,176,712.35	28.90	98,099,593	102,739,090	-4.52	11,132	10,976	1.55	1.15
	TOTAL COMMERCIAL	16,826,461.30	13,190,241.19	27.57	1,053,006,841	1,118,287,443	-5.84	183,256	181,289	1.60	1.18
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	12,310,727.46	9,942,337.64	23.82	1,017,429,308	1,123,624,821	-9.45	9,357	9,496	1.21	0.88
4420 004	MINE POWER	29,204.78	40,043.76	-27.07	1,307,614	2,875,626	-54.53	50	57	2.23	1.39
4420 005	ASSOCIATED COMPANIES	31,094.86	25,550.74	21.70	2,230,653	2,779,033	-19.73	12	16	1.39	0.92
	TOTAL INDUSTRIAL	12,371,027.10	10,007,932.14	23.61	1,020,967,575	1,129,279,480	-9.59	9,419	9,569	1.21	0.89
	COMMERCIAL AND INDUSTRIAL	29,197,488.40	23,198,173.33	25.86	2,073,974,416	2,247,566,923	-7.72	192,675	190,858	1.41	1.03
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	67,850.71	79,941.61	-15.12	10,149,553	10,287,271	-1.34	2,566	2,592	0.67	0.78
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	67,850.71	79,941.61	-15.12	10,149,553	10,287,271	-1.34	2,566	2,592	0.67	0.78
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	612.18	520.28	17.66	33,463	42,051	-20.42	24	25	1.83	1.24
	TOTAL OTHER SALES TO PUBLIC AUTHS	612.18	520.28	17.66	33,463	42,051	-20.42	24	25	1.83	1.24
	ULTIMATE CUSTOMERS	51,954,659.04	38,891,124.76	33.59	2,997,158,549	3,197,700,819	-6.27	1,503,852	1,492,721	1.73	1.22
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	7,827.19	6,922.83	13.06	560,700	552,660	1.45	3	3	1.40	1.25
	TOTAL SALES FOR RESALE	7,827.19	6,922.83	13.06	560,700	552,660	1.45	3	3	1.40	1.25
	TOTAL SALES OF ELECTRICITY	51,962,486.23	38,898,047.59	33.59	2,997,719,249	3,198,253,479	-6.27	1,503,855	1,492,724	1.73	1.22
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	51,962,486.23	38,898,047.59	33.59	2,997,719,249	3,198,253,479	-6.27	1,503,855	1,492,724	1.73	1.22



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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December 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	14	27,153,752	70.0	939.00
211	T	OH	14	27,153,752	70.0	0.00
211	D	OH	14	27,153,752	70.0	0.00
Total 211			14	27,153,752	70.0	939.00
						384,538.00
212	G	OH	2	140,267	10.0	2,097.00
212	T	OH	2	140,267	10.0	0.00
212	D	OH	2	140,267	10.0	0.00
Total 212			2	140,267	10.0	2,097.00
						6,965.00
213	G	OH	2	37,182,680	10.0	0.00
213	T	OH	2	37,182,680	10.0	0.00
213	D	OH	2	37,182,680	10.0	0.00
Total 213			2	37,182,680	10.0	0.00
						444,524.00
216	G	OH	2	354,194	10.0	0.00
216	T	OH	2	354,194	10.0	0.00
216	D	OH	2	354,194	10.0	0.00
Total 216			2	354,194	10.0	0.00
						15,735.00
221	G	OH	17	129,770,507	85.0	27,830.00
221	T	OH	17	129,770,507	85.0	0.00
221	D	OH	17	129,770,507	85.0	0.00
Total 221			17	129,770,507	85.0	27,830.00
						1,308,909.00





American Electric Power
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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December 2020

Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	20,161	5.0	735.00
230	T	OH	1	20,161	5.0	0.00
230	D	OH	1	20,161	5.0	0.00
Total 230			1	20,161	5.0	735.00
	Total G:		38	194,621,561	190.0	31,601.00
	Total T:		38	194,621,561	190.0	0.00
	Total D:		38	194,621,561	190.0	0.00
	Grand Total:		38	194,621,561	190.0	31,601.00
						2,162,289.00



March 2020 Actual for PJM Related Charges or Credits Attributable to BTCCR

Acct #	Acct Name	CHARGES	BILLING LINE ITEM NAME	BILL AMOUNT (\$)	BTCCR AMOUNT (GL - \$)	DELTA
5550074	PJM Reactive-Charge	1330 Reactive Supply and Voltage Control from Generation and Other Sources Service		\$ 1,359,218.21	\$ 1,309,177.06	\$ 50,041.15
5550074		1330A Reactive Supply and Voltage Control from Generation and Other Sources Service (05/1/2019)		\$ (7,848.76)		\$ (7,848.76)
5550074		1330A Reactive Supply and Voltage Control from Generation and Other Sources Service (06/1/2019)		\$ (10,053.22)		\$ (10,053.22)
5550074		1330A Reactive Supply and Voltage Control from Generation and Other Sources Service (07/1/2019)		\$ (10,090.59)		\$ (10,090.59)
5550074		1330A Reactive Supply and Voltage Control from Generation and Other Sources Service (08/1/2019)		\$ (10,081.58)		\$ (10,081.58)
5550074		1330A Reactive Supply and Voltage Control from Generation and Other Sources Service (09/1/2019)		\$ (10,080.82)		\$ (10,080.82)
5550074		1330A Reactive Supply and Voltage Control from Generation and Other Sources Service (03/1/2020)		\$ (1,886.17)		\$ (1,886.17)
	Total 5550074			\$ 1,309,177.07	\$ 1,309,177.06	\$ 0.01
4561005	PJM Point to Point Trans Svc	2130 Firm Point-to-Point Transmission Service		\$ (646,477.99)	\$ (669,879.53)	\$ 23,401.54
4561005		2140 Non-Firm Point-to-Point Transmission Service		\$ (18,769.96)		\$ (18,769.96)
4561005		2140A Non-Firm Point-to-Point Transmission Service (2/1/2020)		\$ (4,631.39)		\$ (4,631.39)
				\$ (669,879.34)	\$ (669,879.53)	\$ 0.19
Reclassification to 12CP						
4561005		2130 Firm Point-to-Point Transmission Service			\$ (61,324.17)	
		2140 Non-Firm Point-to-Point Transmission Service			\$ (2,798.50)	
		2140A Non-Firm Point-to-Point Transmission Service			\$ (690.54)	
					\$ (64,813.21)	
4561005		Ohio Power Portion of AEP-E Point to Point Service based on the 12CP			\$ (734,692.74)	
5650012	PJM Trans Enhancement Charge	1108 Transmission Enhancement		\$ 4,996,541.75	\$ 4,996,541.87	\$ (0.12)
Reclassification to 12CP and removal of Affiliated Transmission Enhancement						
5650012		1108 Transmission Enhancement			\$ (3,535,903.84)	
5650012		1115 ICTR for Transmission Enhancement Credit			\$ (53,995.42)	
5650012		1115 ICTR for Transmission Enhancement Credit			\$ (362,147.27)	
					\$ (3,952,046.53)	
5650012		Ohio Power Portion of Third Party Transmission Enhancement Service based on the 12CP			\$ 1,044,495.34	
4561036	PJM Affiliated Trans TO Cost	1320 Transmission Owner Scheduling, System Control and Dispatch Service		\$ 241,079.75	\$ 51,857.40	\$ 189,222.35
5650015	PJM TO Serv Exp - Affil	Transmission Owner Services		\$ -	\$ 189,222.21	\$ (189,222.21)
	Total 4561036			\$ 241,079.75	\$ 241,079.61	\$ 0.14

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in

Case No(s). 21-0053-EL-RDR

Summary: Application - In the Matter of the Application of Ohio Power Company to Update Its Basic Transmission Cost Rider electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company