

January 01, 2025 TAC Rates

Based on Filed Annual TRR/TRBA and Load Data

TAC Components:

| | Filed Annual TRR (\$) [1] | Filed Annual Gross Load (MWh) [2] | HV Utility Specific Rate (\$/MWH) [3] = [1] / [2] | TAC Rate (\$/MWH) [4] = total [1]/total [2] | TAC Amount (\$) [5] = ([2]) * [4] |
|------------------|------------------------------------|--|---|---|---|
| PG&E | \$ 817,072,807 | 90,085,987 | \$ 9.0699 | \$ 13.9525 | \$ 1,256,924,482 |
| SCE | \$ 1,051,895,419 | 87,293,987 | \$ 12.0500 | \$ 13.9525 | \$ 1,217,969,106 |
| SDG&E | \$ 435,175,333 | 19,042,676 | \$ 22.8526 | \$ 13.9525 | \$ 265,692,883 |
| Anaheim | \$ 31,384,412 | 2,202,042 | \$ 14.2524 | \$ 13.9525 | \$ 30,723,985 |
| Azusa | \$ 1,061,634 | 257,416 | \$ 4.1242 | \$ 13.9525 | \$ 3,591,596 |
| Banning | \$ 691,188 | 144,652 | \$ 4.7783 | \$ 13.9525 | \$ 2,018,257 |
| Pasadena | \$ 15,769,390 | 1,065,579 | \$ 14.7989 | \$ 13.9525 | \$ 14,867,488 |
| Riverside | \$ 24,271,266 | 2,180,985 | \$ 11.1286 | \$ 13.9525 | \$ 30,430,187 |
| Vernon | \$ - | - | \$ - | \$ 13.9525 | \$ 0 |
| DATC Path 15 | \$ 19,294,428 | - | \$ - | \$ 13.9525 | \$ 0 |
| Startrans IO | \$ 3,046,110 | - | \$ - | \$ 13.9525 | \$ 0 |
| Trans Bay Cable | \$ 134,119,544 | - | \$ - | \$ 13.9525 | \$ 0 |
| Citizens Sunrise | \$ 15,756,512 | - | \$ - | \$ 13.9525 | \$ 0 |
| Colton | \$ 1,316,595 | 372,179 | \$ 3.5375 | \$ 13.9525 | \$ 5,192,826 |
| VEA | \$ - | 544,970 | \$ - | \$ 13.9525 | \$ 7,603,692 |
| GLW | \$ 96,736,548 | - | \$ - | \$ 13.9525 | \$ 0 |
| MCCT | \$ - | - | \$ - | \$ 13.9525 | \$ 0 |
| CSPT | \$ 4,712,629 | - | \$ - | \$ 13.9525 | \$ 0 |
| HZWT | \$ 25,912,534 | - | \$ - | \$ 13.9525 | \$ 0 |
| DSLK | \$ 23,464,362 | - | \$ - | \$ 13.9525 | \$ 0 |
| Morongo Trans | \$ 48,058,599 | - | \$ - | \$ 13.9525 | \$ 0 |
| DCRT | \$ 80,083,667 | - | \$ - | \$ 13.9525 | \$ 0 |
| Citizens S-Line | \$ 5,191,525 | - | \$ - | \$ 13.9525 | \$ 0 |
| ISO Total | \$ 2,835,014,501 | 203,190,473 | | | \$ 2,835,014,501 |

01 JAN 2025 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | | Info Only |
|---|--|--|-----------------------|-----------------|
| PTO | | Total HV Filed TRR | Total LV Filed TRR | Combined TRR |
| PG&E | Base TRR | 1,001,020,850 | 1,878,702,987 | 2,879,723,837 |
| | TRBAA | (180,553,564) | (138,350,430) | (318,903,994) |
| | Standby Credit | (3,394,479) | (6,072,403) | (9,466,882) |
| | Total | 817,072,807 | 1,734,280,154 | 2,551,352,961 |
| | Gross Load | 90,085,987 | 90,085,987 | 90,085,987 |
| | Utility Specific Access Charges (\$/MWh) | 9.0699 | 19.2514 | 28.3213 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 1/1/2025 ER25-264 1/1/2025 ER25-15 | | |
| SCE | Base TRR | 1,272,924,428 | 59,347,528 | 1,332,271,956 |
| | TRBAA | (211,547,367) | (1,320,295) | (212,867,662) |
| | Standby Credit | (9,481,642) | (442,062) | (9,923,705) |
| | Total | 1,051,895,419 | 57,585,171 | 1,109,480,589 |
| | Gross Load | 87,293,987 | 87,293,987 | 87,293,987 |
| | Utility Specific Access Charges (\$/MWh) | 12.0500 | 0.6597 | 12.7097 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 1/1/2024 ER24-439 1/1/2024 ER24-243 | | |
| SDG&E | Base TRR | 493,162,963 | 519,265,174 | 1,012,428,137 |
| | TRBAA | (50,218,996) | 814,739 | (49,404,257) |
| | Standby Credit | (7,768,634) | (8,179,858) | (15,948,492) |
| | Total | 435,175,333 | 511,900,055 | 947,075,388 |
| | Gross Load | 19,042,676 | 19,042,676 | 19,042,676 |
| | Utility Specific Access Charges (\$/MWh) | 22.8526 | 26.8817 | 49.7344 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 1/1/2024 ER24-524 1/1/2024 ER24-212 | | |
| Vernon | Base TRR | - | - | - |
| | TRBAA | - | - | - |
| | Standby Credit | - | - | - |
| | Total | - | - | - |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | | 0.0000 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 10/7/2022 ER22-2612 10/7/2022 ER22-2612 | | |
| Anaheim | Base TRR | 32,200,000 | | 32,200,000 |
| | TRBAA | (815,588) | | (815,588) |
| | Standby Credit | - | | - |
| | Total | 31,384,412 | | 31,384,412 |
| | Gross Load | 2,202,042 | | 2,202,042 |
| | Utility Specific Access Charges (\$/MWh) | 14.2524 | | 14.2524 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 7/1/2020 ER20-1738 1/1/2025 NJ25-1 | | |
| Azusa | Base TRR | 1,066,676 | | 1,066,676 |
| | TRBAA | (5,042) | | (5,042) |
| | Standby Credit | - | | - |
| | Total | 1,061,634 | | 1,061,634 |
| | Gross Load | 257,416 | | 257,416 |
| | Utility Specific Access Charges (\$/MWh) | 4.1242 | | 4.1242 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 1/1/2025 NJ25-6 1/1/2025 NJ25-6 | | |

01 JAN 2025 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | | Info Only |
|---|---|-----------------------|-----------------------|-----------------|
| PTO | | Total HV Filed TRR | Total LV Filed TRR | Combined TRR |
| Banning | Base TRR | 729,511 | | 729,511 |
| | TRBAA | (38,323) | | (38,323) |
| | Standby Credit | - | | - |
| | Total | 691,188 | | 691,188 |
| | Gross Load | 144,652 | | 144,652 |
| | Utility Specific Access Charges (\$/MWh) | 4.7783 | | 4.7783 |
| | TRR - Eff. Date - Docket# | 1/1/2025 NJ25-3 | | |
| Pasadena | Base TRR | 16,138,550 | | 16,138,550 |
| | TRBAA | (369,160) | | (369,160) |
| | Standby Credit | - | | - |
| | Total | 15,769,390 | | 15,769,390 |
| | Gross Load | 1,065,579 | | 1,065,579 |
| | Utility Specific Access Charges (\$/MWh) | 14.7989 | | 14.7989 |
| | TRR - Eff. Date - Docket# | 4/15/2019 ER19-1136 | | |
| Riverside | Base TRR | 25,165,197 | | 25,165,197 |
| | TRBAA | (893,931) | | (893,931) |
| | Standby Credit | - | | - |
| | Total | 24,271,266 | | 24,271,266 |
| | Gross Load | 2,180,985 | | 2,180,985 |
| | Utility Specific Access Charges (\$/MWh) | 11.1286 | | 11.1286 |
| | TRR - Eff. Date - Docket# | 1/1/2025 NJ25-5 | | |
| DATC Path 15 | Base TRR | 18,500,000 | | 18,500,000 |
| | TRBAA | 794,428 | | 794,428 |
| | Standby Credit | - | | - |
| | Total | 19,294,428 | | 19,294,428 |
| | Gross Load | - | | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | | 0.0000 |
| | TRR - Eff. Date - Docket# | 06/13/2023 ER20-1006 | | |
| Startrans IO | Base TRR | 2,950,000 | | 2,950,000 |
| | TRBAA | 96,110 | | 96,110 |
| | Standby Credit | - | | - |
| | Total | 3,046,110 | | 3,046,110 |
| | Gross Load | - | | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/8/2021 ER21-263 | | |
| Trans Bay Cable | Base TRR | 125,415,000 | 9,585,000 | 135,000,000 |
| | TRBAA | 8,704,544 | 2,529,699 | 11,234,243 |
| | Standby Credit | - | - | - |
| | Total | 134,119,544 | 12,114,699 | 146,234,243 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 4/23/2020 ER19-2846 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2025 ER25-557 | | |

01 JAN 2025 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | | Info Only |
|---|---|-----------------------|-----------------------|-----------------|
| PTO | | Total HV Filed TRR | Total LV Filed TRR | Combined TRR |
| Citizens Sunrise | Base TRR | 14,918,426 | - | 14,918,426 |
| | TRBAA | 838,086 | - | 838,086 |
| | Standby Credit | - | - | - |
| | Total | 15,756,512 | - | 15,756,512 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2025 ER25-231 | | |
| Colton | TRBAA - Eff. Date - Docket# | 1/1/2025 ER25-201 | | |
| | Base TRR | 1,359,868 | - | 1,359,868 |
| | TRBAA | (43,274) | - | (43,274) |
| | Standby Credit | - | - | - |
| | Total | 1,316,595 | - | 1,316,595 |
| | Gross Load | 372,179 | - | 372,179 |
| | Utility Specific Access Charges (\$/MWh) | 3.5375 | 0.0000 | 3.5375 |
| VEA | TRR - Eff. Date - Docket# | 1/1/2024 NJ24-7 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2024 NJ24-7 | | |
| | Base TRR | - | 3,413,410 | 3,413,410 |
| | TRBAA | - | (34,825) | (34,825) |
| | Standby Credit | - | - | - |
| | Total | - | 3,378,585 | 3,378,585 |
| | Gross Load | 544,970 | 544,970 | 544,970 |
| GLW | Utility Specific Access Charges (\$/MWh) | 0.0000 | 6.1996 | 6.1996 |
| | TRR - Eff. Date - Docket# | 9/15/2017 ER17-727 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2024 ER24-711 | | |
| | Base TRR | 96,121,557 | - | 96,121,557 |
| | TRBAA | 614,991 | - | 614,991 |
| | Standby Credit | - | - | - |
| | Total | 96,736,548 | - | 96,736,548 |
| MCCT | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2025 ER25-597 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2025 ER25-556 | | |
| | Base TRR | - | - | - |
| | TRBAA | - | - | - |
| | Standby Credit | - | - | - |
| CSPT | Total | - | - | - |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/25 ER19-2314 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/25 ER19-2314 | | |
| | Base TRR | 4,470,247 | - | 4,470,247 |
| | TRBAA | 242,382 | - | 242,382 |
| | Standby Credit | - | - | - |
| | Total | 4,712,629 | - | 4,712,629 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# | 1/1/2025 ER25-228 | | |
| | TRBAA - Eff. Date - Docket# | 1/1/2025 ER25-199 | | |

01 JAN 2025 ISO Access Charge Rate

| HIGH VOLTAGE AND LOW VOLTAGE COMPONENTS | | | Info Only | |
|---|--|---|-----------------|---------------|
| PTO | Total HV Filed TRR | Total LV Filed TRR | Combined TRR | |
| HZWT | Base TRR | 20,822,975 | - | 20,822,975 |
| | TRBAA | 5,089,559 | - | 5,089,559 |
| | Standby Credit | - | - | - |
| | Total | 25,912,534 | - | 25,912,534 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 1/1/2025 ER25-598 1/1/2025 ER25-648 | | |
| DSLK | Base TRR | 22,105,352 | - | 22,105,352 |
| | TRBAA | 1,359,010 | - | 1,359,010 |
| | Standby Credit | - | - | - |
| | Total | 23,464,362 | - | 23,464,362 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 01/01/2025 ER22-1050 01/01/2025 ER25-321 | | |
| Morongo Trans. | Base TRR | 45,850,589 | - | 45,850,589 |
| | TRBAA | 2,208,010 | - | 2,208,010 |
| | Standby Credit | - | - | - |
| | Total | 48,058,599 | - | 48,058,599 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 1/1/2024 ER24-519 1/1/2024 ER24-520 | | |
| DCRT | Base TRR | 83,370,655 | - | 83,370,655 |
| | TRBAA | (3,286,988) | - | (3,286,988) |
| | Standby Credit | - | - | - |
| | Total | 80,083,667 | - | 80,083,667 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 6/12/2024 ER23-2309 01/01/2025 ER25-235 | | |
| Citizens S-Line | Base TRR | 5,387,619 | - | 5,387,619 |
| | TRBAA | (196,094) | - | (196,094) |
| | Standby Credit | - | - | - |
| | Total | 5,191,525 | - | 5,191,525 |
| | Gross Load | - | - | - |
| | Utility Specific Access Charges (\$/MWh) | 0.0000 | 0.0000 | 0.0000 |
| | TRR - Eff. Date - Docket# TRBAA - Eff. Date - Docket# | 1/1/2025 ER25-234 1/1/2025 ER25-191 | | |
| Total CAISO Grid | For Information Only | | | |
| | Base TRR | 3,283,680,463 | 2,470,314,099 | 5,753,994,563 |
| | TRBAA | (428,021,207) | (136,361,112) | (564,382,318) |
| | Standby Credit | (20,644,755) | (14,694,323) | (35,339,079) |
| | Total | 2,835,014,501 | 2,319,258,664 | 5,154,273,165 |
| | Gross Load | 203,190,473 | | |
| | Utility Specific Access Charges (\$/MWh) | 13.9525 | | |