



AN EXELON COMPANY

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Vice President

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PECO
2301 Market Street
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Philadelphia, PA 19103

Via E-Filing

May 15, 2025

Matthew Homsher, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
 PECO Energy Electric Tariff No. 8, Supplement No. 6,
 Effective June 1, 2025, Docket No. R-2010-2161575

Dear Secretary Homsher:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2025. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at the following:
megan.mcdevitt@exeloncorp.com.

Matthew Homsher, Secretary

May 15, 2025

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Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Director, Office of Special Assistants (via email only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via email only)
C. Yother, Director, Bureau of Audits (via email only)
A. Kaster, Director, Bureau of Investigation & Enforcement (via email only)
Office of Consumer Advocate (via email only)
Office of Small Business Advocate (via email only)
A. Bakare - McNees, Wallace and Nurick (email only)
C. Mincavage - McNees, Wallace and Nurick (email only)

Attachment 1

**Supplement No. 6 to
ELECTRIC PA P.U.C NO. 8**

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 15, 2025

Effective June 1, 2025

**ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 1st Revised Page No. 46

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$274 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)

Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00892 per kilowatt hour	(I)
RH= \$.00892 per kilowatt hour	(I)
Small C&I = \$2.05 per billed transmission kW	(D)
Large C&I = \$1.69 per billed transmission kW	(I)
Street Lighting = \$.00025 per kilowatt hour	(D)

(D) Denotes Decrease

(I) Denotes Increase

Supplement No. ~~6~~ to
ELECTRIC PA P.U.C NO. 8

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued May 15, 2025

Effective June 1, 2025

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**ISSUED BY: David M. Velazquez – President & CEO
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2301 MARKET STREET
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PECO Energy Company

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Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

Supplement No. 6th
Tariff Electric Pa. P.U.C. No. 8

~~Sixth~~ Revised Page No. 1
Supersedes ~~Fifth~~ Revised Page No. 1

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Changes as a result of Phase IV of the Energy Efficiency and Conservation Program. 1

RATE R RESIDENCE SERVICE – 2nd Revised Page No. 52th
Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. 1

RATE R-H RESIDENTIAL HEATING SERVICE – 2nd Revised Page No. 53th
Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. 1

RATE-GS GENERAL SERVICE – 1st Revised Page No. 57th
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. 1

RATE-PD PRIMARY-DISTRIBUTION POWER – 2nd Revised Page No. 59th
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. 1

RATE-HT HIGH-TENSION POWER – 2nd Revised Page No. 60th
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. 1

RATE EP ELECTRIC PROPULSION – 1st Revised Page No. 61th
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. 1

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES – 1st Revised Page No. 66th
Change as a result of Phase IV of the Energy Efficiency and Conservation Program. 1

Rate SL-C SMART LIGHTING CONTROL CUSTOMER OWNED FACILITIES – 1st Revised Page No. 68th
Change as a result of Phase IV of the Energy Efficiency and Conservation Program. 1

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 1st Revised Page No. 71th
Change as a result of Phase IV of the Energy Efficiency and Conservation Program. 1

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA - 1st Revised Page No. 73th
Change as a result of Phase IV of the Energy Efficiency and Conservation Program. 1

Issued May 15, 2025

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PECO Energy Company

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Tariff Electric Pa. P.U.C. No. 6
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Street Lighting = \$.00125 per kilowatt hour

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(D) Denotes Decrease
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Issued May 15, 2025

Effective June 1, 2025

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PECO - Electric
June 2025 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 45,806,020	\$0.00825	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (853,591)	-\$0.00015	p. 3 of 4
	b. Interest	<u>\$ 55,527</u>	<u>\$0.00001</u>	p. 4 of 4
		\$ (798,064)	-\$0.00014	
(3)	Net Recoverable (C - E)	\$ 46,604,084	\$0.00839	
(4)	S = Projected Sales (kWh) for Computation Period	5,555,030,881		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00892		

PECO - June 2025
TSC
C-Factor Calculation

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-25 (est)	\$ 7,508,944	857,856,036
Jul-25 (est)	\$ 7,759,730	1,118,890,412
Aug-25 (est)	\$ 7,759,730	1,162,597,931
Sept-25 (est)	\$ 7,508,944	1,006,804,728
Oct-25 (est)	\$ 7,759,730	714,462,293
Nov-25 (est)	\$ 7,508,944	694,419,481
Total	\$ 45,806,020	5,555,030,881

Estimated Recovery C-Factor **\$0.00825** per kWh

PECO - June 2025

TSC

E-Factor Calculation

Attachment 2
Page 3 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual Default		C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery		E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	Actual TSC Costs	Sales (kWh)						Revenue	Over/(Under)					
Balance	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)	
Jun-24	\$ 6,641,775	844,345,549	\$ 0.00703	\$ 5,912,828	3,157	\$ 68,830	\$ 5,843,998	\$ (797,776)	\$ 0.00108	\$ 906,053	\$ 6,750,051	\$ 108,277	\$ (7,370,044)	
Jul-24	\$ 6,846,948	1,313,612,533	\$ 0.00703	\$ 9,229,478	3,153	\$ 68,734	\$ 9,160,744	\$ 2,313,796	\$ 0.00108	\$ 1,414,281	\$ 10,575,024	\$ 3,728,076	\$ (3,641,967)	
Aug-24	\$ 6,858,242	1,196,054,590	\$ 0.00703	\$ 8,408,420	3,155	\$ 68,777	\$ 8,339,642	\$ 1,481,401	\$ 0.00108	\$ 1,288,466	\$ 9,628,108	\$ 2,769,866	\$ (872,101)	
Sep-24	\$ 6,623,788	899,310,605	\$ 0.00703	\$ 6,322,894	3,161	\$ 68,920	\$ 6,253,974	\$ (369,814)	\$ 0.00108	\$ 968,890	\$ 7,222,863	\$ 599,076	\$ (273,025)	
Oct-24	\$ 6,883,651	669,552,044	\$ 0.00703	\$ 4,707,767	3,166	\$ 69,020	\$ 4,638,748	\$ (2,244,903)	\$ 0.00108	\$ 721,395	\$ 5,360,143	\$ (1,523,508)	\$ (1,796,533)	
Nov-24	\$ 6,674,776	598,967,827	\$ 0.00703	\$ 4,209,217	3,172	\$ 69,160	\$ 4,140,057	\$ (2,534,719)	\$ 0.00108	\$ 645,000	\$ 4,785,057	\$ (1,889,719)	\$ (3,686,252)	
Dec-24	\$ 6,886,204	879,974,562	\$ 0.00796	\$ 7,040,667	3,178	\$ 69,283	\$ 6,971,384	\$ 85,180	\$ 0.00012	\$ 105,350	\$ 7,076,734	\$ 190,530	\$ (3,495,722)	
Jan-25	\$ 7,265,095	1,174,714,823	\$ 0.00796	\$ 9,357,320	3,360	\$ 72,216	\$ 9,285,104	\$ 2,020,009	\$ 0.00012	\$ 140,015	\$ 9,425,119	\$ 2,160,024	\$ (1,335,699)	
Feb-25	\$ 6,591,325	1,058,020,626	\$ 0.00796	\$ 8,426,849	3,373	\$ 72,479	\$ 8,354,370	\$ 1,763,045	\$ 0.00012	\$ 126,092	\$ 8,480,462	\$ 1,889,137	\$ 553,438	
Mar-25	\$ 7,332,765	938,300,187	\$ 0.00796	\$ 7,478,660	3,383	\$ 72,700	\$ 7,405,960	\$ 73,195	\$ 0.00012	\$ 111,904	\$ 7,517,864	\$ 185,099	\$ 738,537	
Apr-25	\$ 7,098,575	739,934,670	\$ 0.00796	\$ 5,905,781	3,389	\$ 72,825	\$ 5,832,956	\$ (1,265,619)	\$ 0.00012	\$ 88,369	\$ 5,921,325	\$ (1,177,250)	\$ (438,713)	
May-25 (Est)	\$ 6,974,844	898,318,783	\$ 0.00796	\$ 7,168,501	3,309	\$ 71,116	\$ 7,097,385	\$ 122,541	\$ 0.00012	\$ 107,263	\$ 7,204,648	\$ 229,804	\$ (208,908)	
<u>Total Recovery E-Factor</u>													<u>\$ (208,908)</u>	
<u>PAPUC Audit Adjustment ^(b)</u>													<u>\$ (644,683)</u>	
<u>Total Recovery E-Factor (Including PAPUC Audit Adjustment)</u>													<u>\$ (853,591)</u>	

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

(b) Reflects Audit Adjustment in compliance with the PAPUC Audit Report at Docket No. D-2023-3038752.

PECO - June 2025

TSC

Interest Calculation

Attachment 2
Page 4 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual Sales	C-Factor	Interest Rate ^(b)	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor Rate	Interest Revenues ^(a)	Total Interest Owed/ (Interest Recouped)	Cumulative Interest Owed/ (Interest Recouped)	
	(kWh)	Over/(Under) Recovery								
Balance										
Jun-24	844,345,549	\$ (797,776)	6.00%	9/12	\$ (35,900)	\$ 0.00003	\$ 24,027	\$ (11,873)	\$ (190,713)	\$ (190,713)
Jul-24	1,313,612,533	\$ 2,313,796	6.00%	8/12	\$ 92,552	\$ 0.00003	\$ 37,505	\$ 130,056	\$ (202,586)	\$ (202,586)
Aug-24	1,196,054,590	\$ 1,481,401	6.00%	7/12	\$ 51,849	\$ 0.00003	\$ 34,168	\$ 86,017	\$ (72,530)	\$ (72,530)
Sep-24	899,310,605	\$ (369,814)	6.00%	6/12	\$ (11,094)	\$ 0.00003	\$ 25,693	\$ 14,599	\$ 13,488	\$ 13,488
Oct-24	669,552,044	\$ (2,244,903)	6.00%	5/12	\$ (56,123)	\$ 0.00003	\$ 19,130	\$ (36,992)	\$ 28,087	\$ 28,087
Nov-24	598,967,827	\$ (2,534,719)	6.00%	4/12	\$ (50,694)	\$ 0.00003	\$ 17,104	\$ (33,590)	\$ (8,906)	\$ (42,496)
Dec-24	879,974,562	\$ 85,180	6.00%	9/12	\$ 3,833	\$ (0.00000)	\$ (3,308)	\$ 525	\$ (41,971)	\$ (41,971)
Jan-25	1,174,714,823	\$ 2,020,009	6.00%	8/12	\$ 80,800	\$ (0.00000)	\$ (4,397)	\$ 76,403	\$ 34,432	\$ 34,432
Feb-25	1,058,020,626	\$ 1,763,045	6.00%	7/12	\$ 61,707	\$ (0.00000)	\$ (3,960)	\$ 57,747	\$ 92,179	\$ 92,179
Mar-25	938,300,187	\$ 73,195	6.00%	6/12	\$ 2,196	\$ (0.00000)	\$ (3,514)	\$ (1,318)	\$ 90,860	\$ 90,860
Apr-25	739,934,670	\$ (1,265,619)	6.00%	5/12	\$ (31,640)	\$ (0.00000)	\$ (2,775)	\$ (34,416)	\$ 56,445	\$ 56,445
May-25 (Est)	898,318,783	\$ 122,541	6.00%	4/12	\$ 2,451	\$ (0.00000)	\$ (3,369)	\$ (918)	\$ 55,527	\$ 55,527
							Net Interest	\$ 55,527		

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001

Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001

Effective December 19, 2024, interest rate changed from 7.75% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2024-2421001

PECO - Electric
June 2025 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 3
Page 1 of 4

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 9,182,874	\$2.41	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,777,554	\$0.47	p. 3 of 4
	b. Interest	<u>\$ 64,372</u>	\$0.02	p. 4 of 4
		\$ 1,841,926	\$0.48	
(3)	Net Recoverable (C - E)	\$ 7,340,948	\$1.93	
(4)	S = Projected Sales (kW) for Computation Period	3,805,985		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$2.05		

PECO - June 2025**TSC****C-Factor Calculation****TSC 2: Rate GS**

Attachment 3

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C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales	
		(kW)	(2)
Jun-25 (est)	\$ 1,505,341	634,683	
Jul-25 (est)	\$ 1,555,617	700,768	
Aug-25 (est)	\$ 1,555,617	706,937	
Sept-25 (est)	\$ 1,505,341	665,254	
Oct-25 (est)	\$ 1,555,617	565,179	
Nov-25 (est)	\$ 1,505,341	533,164	
Total	\$ 9,182,874	3,805,985	

Estimated Recovery C-Factor **\$2.41** per kW

PECO - June 2025
TSC
E-Factor Calculation

Attachment 3
Page 3 of 4

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs	Actual Default Sales				NSPL AVE MW	Working Capital per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under)			Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
		C-Factor (kW)	Rate	C-Factor Revenue ^(a)	Recovery				E-Factor Rate	E-Factor Revenue ^(a)	Recovery			
(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)		
Balance														\$ 841,231
Jun-24	\$ 1,306,105	751,334	\$ 2.01	\$ 1,511,462	621	\$ 13,535	\$ 1,497,927	\$ 191,822	\$ (0.25)	\$ (190,021)	\$ 1,307,906	\$ 1,801	\$ 843,032	
Jul-24	\$ 1,347,080	949,322	\$ 2.01	\$ 1,909,756	620	\$ 13,523	\$ 1,896,233	\$ 549,153	\$ (0.25)	\$ (240,095)	\$ 1,656,139	\$ 309,059	\$ 1,152,091	
Aug-24	\$ 1,345,650	969,602	\$ 2.01	\$ 1,950,554	619	\$ 13,495	\$ 1,937,059	\$ 591,409	\$ (0.25)	\$ (245,224)	\$ 1,691,835	\$ 346,186	\$ 1,498,277	
Sep-24	\$ 1,296,213	850,787	\$ 2.01	\$ 1,711,533	619	\$ 13,487	\$ 1,698,046	\$ 401,833	\$ (0.25)	\$ (215,174)	\$ 1,482,872	\$ 186,659	\$ 1,684,935	
Oct-24	\$ 1,347,626	438,750	\$ 2.01	\$ 882,636	620	\$ 13,512	\$ 869,124	\$ (478,502)	\$ (0.25)	\$ (110,965)	\$ 758,159	\$ (589,467)	\$ 1,095,468	
Nov-24	\$ 1,303,314	684,014	\$ 2.01	\$ 1,376,035	619	\$ 13,504	\$ 1,362,530	\$ 59,216	\$ (0.25)	\$ (172,995)	\$ 1,189,535	\$ (113,779)	\$ 981,690	
Dec-24	\$ 1,344,390	715,108	\$ 2.33	\$ 1,662,194	620	\$ 13,526	\$ 1,648,668	\$ 304,279	\$ (0.31)	\$ (219,964)	\$ 1,428,704	\$ 84,315	\$ 1,066,004	
Jan-25	\$ 1,476,270	874,587	\$ 2.33	\$ 2,032,887	683	\$ 14,674	\$ 2,018,213	\$ 541,943	\$ (0.31)	\$ (269,019)	\$ 1,749,194	\$ 272,924	\$ 1,338,929	
Feb-25	\$ 1,337,802	791,908	\$ 2.33	\$ 1,840,707	685	\$ 14,711	\$ 1,825,996	\$ 488,194	\$ (0.31)	\$ (243,587)	\$ 1,582,409	\$ 244,607	\$ 1,583,536	
Mar-25	\$ 1,487,205	828,594	\$ 2.33	\$ 1,925,981	686	\$ 14,745	\$ 1,911,236	\$ 424,030	\$ (0.31)	\$ (254,872)	\$ 1,656,364	\$ 169,159	\$ 1,752,694	
Apr-25	\$ 1,439,227	753,931	\$ 2.33	\$ 1,752,433	687	\$ 14,765	\$ 1,737,668	\$ 298,442	\$ (0.31)	\$ (231,906)	\$ 1,505,763	\$ 66,536	\$ 1,819,231	
May-25 (Est)	\$ 1,398,269	760,239	\$ 2.33	\$ 1,767,097	663	\$ 14,257	\$ 1,752,840	\$ 354,572	\$ (0.31)	\$ (233,846)	\$ 1,518,994	\$ 120,726	\$ 1,939,956	

Total Recovery E-Factor \$ 1,939,956

PAPUC Audit Adjustment ^(b) \$ (162,402)

Total Recovery E-Factor (Including PAPUC Audit Adjustment) \$ 1,777,554

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

(b) Reflects Audit Adjustment in compliance with the PAPUC Audit Report at Docket No. D-2023-3038752.

PECO - June 2025
TSC
Interest Calculation

Attachment 3
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TSC 2: Rate GS

E-Factor Period	Actual Sales	C-Factor	Interest Rate ^(b)	Interest Time Factor	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
	(kW) (1)	Over/(Under) Recovery (2)							
Balance									\$ 30,612
Jun-24	751,334	\$ 191,822	6.00%	9/12	\$ 8,632	\$ (0.01)	\$ (6,412)	\$ 2,220	\$ 32,833
Jul-24	949,322	\$ 549,153	6.00%	8/12	\$ 21,966	\$ (0.01)	\$ (8,101)	\$ 13,865	\$ 46,698
Aug-24	969,602	\$ 591,409	6.00%	7/12	\$ 20,699	\$ (0.01)	\$ (8,274)	\$ 12,425	\$ 59,123
Sep-24	850,787	\$ 401,833	6.00%	6/12	\$ 12,055	\$ (0.01)	\$ (7,260)	\$ 4,795	\$ 63,918
Oct-24	438,750	\$ (478,502)	6.00%	5/12	\$ (11,963)	\$ (0.01)	\$ (3,744)	\$ (15,707)	\$ 48,211
Nov-24	684,014	\$ 59,216	6.00%	4/12	\$ 1,184	\$ (0.01)	\$ (5,837)	\$ (4,653)	\$ 43,558
Dec-24	715,108	\$ 304,279	6.00%	9/12	\$ 13,693	\$ (0.01)	\$ (8,918)	\$ 4,775	\$ 48,333
Jan-25	874,587	\$ 541,943	6.00%	8/12	\$ 21,678	\$ (0.01)	\$ (10,907)	\$ 10,771	\$ 59,104
Feb-25	791,908	\$ 488,194	6.00%	7/12	\$ 17,087	\$ (0.01)	\$ (9,876)	\$ 7,211	\$ 66,315
Mar-25	828,594	\$ 424,030	6.00%	6/12	\$ 12,721	\$ (0.01)	\$ (10,333)	\$ 2,388	\$ 68,702
Apr-25	753,931	\$ 298,442	6.00%	5/12	\$ 7,461	\$ (0.01)	\$ (9,402)	\$ (1,941)	\$ 66,761
May-25 (Est)	760,239	\$ 354,572	6.00%	4/12	\$ 7,091	\$ (0.01)	\$ (9,481)	\$ (2,389)	\$ 64,372
								Net Interest \$	64,372

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective December 19, 2024, interest rate changed from 7.75% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2024-2421001.

PECO - Electric
June 2025 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 4
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TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,730,273	\$1.01	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (957,328)	-\$0.56	p. 3 of 4
	b. Interest	<u>\$ (29,044)</u>	-\$0.02	p. 4 of 4
		\$ (986,372)	-\$0.58	
(3)	Net Recoverable (C - E)	\$ 2,716,645	\$1.59	
(4)	S = Projected Sales (kW) for Computation Period		1,706,612	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)		\$1.69	

PECO - June 2025
TSC
C-Factor Calculation

Attachment 4
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TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-25 (est)	\$ 283,642	284,316
Jul-25 (est)	\$ 293,115	307,782
Aug-25 (est)	\$ 293,115	303,918
Sept-25 (est)	\$ 283,642	290,518
Oct-25 (est)	\$ 293,115	263,735
Nov-25 (est)	\$ 283,642	256,344
Total	\$ 1,730,273	1,706,612

Estimated Recovery C-Factor \$1.01 per kW

PECO - June 2025

TSC

E-Factor Calculation

Attachment 4
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TSC 3: Rates PD, HT, EP

E-Factor Period	Actual Default		Working Capital			Adjusted C-Factor			C-Factor			Total		Cumulative	
	TSC Costs	Sales (kW)	C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	per MW/mo	Revenue	Recovery	E-Factor Rate	E-Factor Revenue ^(a)	Collected Revenue	Over/(Under) Recovery	Over/(Under) Recovery	Over/(Under) Recovery	
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)		
Balance														\$ (473,817)	
Jun-24	\$ 226,750	224,101	\$ 0.95	\$ 213,056	108	\$ 2,350	\$ 210,706	\$ (16,044)	\$ 0.33	\$ 73,578	\$ 284,284	\$ 57,534	\$ (416,284)		
Jul-24	\$ 233,024	220,650	\$ 0.95	\$ 209,775	107	\$ 2,339	\$ 207,435	\$ (25,589)	\$ 0.33	\$ 72,445	\$ 279,880	\$ 46,856	\$ (369,428)		
Aug-24	\$ 237,926	222,028	\$ 0.95	\$ 211,086	109	\$ 2,386	\$ 208,700	\$ (29,227)	\$ 0.33	\$ 72,898	\$ 281,597	\$ 43,671	\$ (325,757)		
Sep-24	\$ 286,162	197,919	\$ 0.95	\$ 188,164	137	\$ 2,977	\$ 185,187	\$ (100,975)	\$ 0.33	\$ 64,982	\$ 250,169	\$ (35,994)	\$ (361,750)		
Oct-24	\$ 304,952	116,537	\$ 0.95	\$ 110,794	140	\$ 3,058	\$ 107,736	\$ (197,217)	\$ 0.33	\$ 38,262	\$ 145,998	\$ (158,954)	\$ (520,705)		
Nov-24	\$ 301,698	181,266	\$ 0.95	\$ 172,332	143	\$ 3,126	\$ 169,206	\$ (132,491)	\$ 0.33	\$ 59,514	\$ 228,721	\$ (72,977)	\$ (593,682)		
Dec-24	\$ 301,922	205,091	\$ 0.88	\$ 179,857	139	\$ 3,038	\$ 176,819	\$ (125,103)	\$ 0.28	\$ 57,857	\$ 234,676	\$ (67,245)	\$ (660,927)		
Jan-25	\$ 252,455	172,924	\$ 0.88	\$ 151,648	117	\$ 2,509	\$ 149,138	\$ (103,317)	\$ 0.28	\$ 48,783	\$ 197,921	\$ (54,534)	\$ (715,461)		
Feb-25	\$ 226,454	145,370	\$ 0.88	\$ 127,484	116	\$ 2,490	\$ 124,994	\$ (101,460)	\$ 0.28	\$ 41,010	\$ 166,003	\$ (60,451)	\$ (775,912)		
Mar-25	\$ 252,764	160,812	\$ 0.88	\$ 141,026	117	\$ 2,506	\$ 138,520	\$ (114,244)	\$ 0.28	\$ 45,366	\$ 183,886	\$ (68,878)	\$ (844,790)		
Apr-25	\$ 247,227	181,236	\$ 0.88	\$ 158,937	118	\$ 2,536	\$ 156,401	\$ (90,826)	\$ 0.28	\$ 51,128	\$ 207,528	\$ (39,698)	\$ (884,488)		
May-25 (Est)	\$ 263,467	177,617	\$ 0.88	\$ 155,763	125	\$ 2,686	\$ 153,077	\$ (110,390)	\$ 0.28	\$ 50,107	\$ 203,184	\$ (60,283)	\$ (944,772)		
														Total Recovery E-Factor \$ (944,772)	
														PAPUC Audit Adjustment ^(b) \$ (12,556)	
														Total Recovery E-Factor (Including PAPUC Audit Adjustment) \$ (957,328)	

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

(b) Reflects Audit Adjustment in compliance with the PAPUC Audit Report at Docket No. D-2023-3038752.

PECO - June 2025
TSC
Interest Calculation

Attachment 4
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TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales	C-Factor	Interest Rate ^(b)	Interest Time Factor	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate	Interest Factor Revenues ^(a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
	(kW) (1)	Over/(Under) Recovery (2)							
Balance									\$ (14,333)
Jun-24	224,101	\$ (16,044)	6.00%	9/12	\$ (722)	\$ 0.01	\$ 2,270	\$ 1,548	\$ (12,785)
Jul-24	220,650	\$ (25,589)	6.00%	8/12	\$ (1,024)	\$ 0.01	\$ 2,235	\$ 1,212	\$ (11,573)
Aug-24	222,028	\$ (29,227)	6.00%	7/12	\$ (1,023)	\$ 0.01	\$ 2,249	\$ 1,226	\$ (10,346)
Sep-24	197,919	\$ (100,975)	6.00%	6/12	\$ (3,029)	\$ 0.01	\$ 2,005	\$ (1,024)	\$ (11,371)
Oct-24	116,537	\$ (197,217)	6.00%	5/12	\$ (4,930)	\$ 0.01	\$ 1,181	\$ (3,750)	\$ (15,120)
Nov-24	181,266	\$ (132,491)	6.00%	4/12	\$ (2,650)	\$ 0.01	\$ 1,836	\$ (813)	\$ (15,934)
Dec-24	205,091	\$ (125,103)	6.00%	9/12	\$ (5,630)	\$ 0.01	\$ 1,594	\$ (4,035)	\$ (19,969)
Jan-25	172,924	\$ (103,317)	6.00%	8/12	\$ (4,133)	\$ 0.01	\$ 1,344	\$ (2,788)	\$ (22,757)
Feb-25	145,370	\$ (101,460)	6.00%	7/12	\$ (3,551)	\$ 0.01	\$ 1,130	\$ (2,421)	\$ (25,178)
Mar-25	160,812	\$ (114,244)	6.00%	6/12	\$ (3,427)	\$ 0.01	\$ 1,250	\$ (2,177)	\$ (27,355)
Apr-25	181,236	\$ (90,826)	6.00%	5/12	\$ (2,271)	\$ 0.01	\$ 1,409	\$ (862)	\$ (28,217)
May-25 (Est)	177,617	\$ (110,390)	6.00%	4/12	\$ (2,208)	\$ 0.01	\$ 1,381	\$ (827)	\$ (29,044)
							Net Interest \$		

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective December 19, 2024, interest rate changed from 7.75% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2024-2421001.

PECO - Electric
June 2025 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 5
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TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 3,604	\$0.00053	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 1,984	\$0.00029	p. 3 of 4
	b. Interest	<u>\$ 46</u>	<u>\$0.00001</u>	p. 4 of 4
		\$ 2,030	\$0.00030	
(3)	Net Recoverable (C - E)	\$ 1,574	\$0.00023	
(4)	S = Projected Sales (kWh) for Computation Period	6,753,561		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00025		

PECO - June 2025
TSC
C-Factor Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

Attachment 5
Page 2 of 4

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh)	
		(2)	
Jun-25 (est)	\$ 591	1,119,554	
Jul-25 (est)	\$ 611	1,165,957	
Aug-25 (est)	\$ 611	1,133,926	
Sept-25 (est)	\$ 591	1,110,602	
Oct-25 (est)	\$ 611	1,074,022	
Nov-25 (est)	\$ 591	1,149,499	
Total	\$ 3,604	6,753,561	

Estimated Recovery C-Factor \$0.00053 per kWh

PECO - June 2025
TSC
E-Factor Calculation

Attachment 5
Page 3 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual TSC Costs		Actual Default Sales (kWh)		C-Factor Rate		C-Factor Revenue ^(a)		NSPL AVE MW		Working Capital per MW/mo		Adjusted C-Factor Revenue		C-Factor Over/(Under) Recovery		E-Factor Rate		E-Factor Revenue ^(a)		Total Collected Revenue		Over/(Under) Recovery		Cumulative Over/(Under) Recovery	
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)	\$	(88)											
Balance																										
Jun-24	\$ 806	862,668	\$ 0.00071	\$ 551	0 \$	8 \$	543	\$ (263)	\$ (0.00000)	\$ (1)	\$ 542	\$ (264)	\$ (88)	\$ (351)												
Jul-24	\$ 827	1,078,254	\$ 0.00071	\$ 774	0 \$	8 \$	765	\$ (62)	\$ (0.00000)	\$ (1)	\$ 764	\$ (63)	\$ (414)													
Aug-24	\$ 823	1,074,630	\$ 0.00071	\$ 762	0 \$	8 \$	754	\$ (69)	\$ (0.00000)	\$ (1)	\$ 753	\$ (69)	\$ (483)													
Sep-24	\$ 793	713,657	\$ 0.00071	\$ 510	0 \$	8 \$	502	\$ (291)	\$ (0.00000)	\$ (1)	\$ 501	\$ (292)	\$ (775)													
Oct-24	\$ 823	1,028,047	\$ 0.00071	\$ 710	0 \$	8 \$	701	\$ (122)	\$ (0.00000)	\$ (1)	\$ 701	\$ (122)	\$ (898)													
Nov-24	\$ 797	937,681	\$ 0.00071	\$ 659	0 \$	8 \$	650	\$ (147)	\$ (0.00000)	\$ (1)	\$ 650	\$ (148)	\$ (1,045)													
Dec-24	\$ 821	917,839	\$ 0.00093	\$ 707	0 \$	8 \$	699	\$ (122)	\$ 0.00019	\$ 141	\$ 840	\$ 19	\$ (1,027)													
Jan-25	\$ 434	913,208	\$ 0.00093	\$ 841	0 \$	4 \$	837	\$ 403	\$ 0.00019	\$ 168	\$ 1,005	\$ 571	\$ (456)													
Feb-25	\$ 393	772,559	\$ 0.00093	\$ 713	0 \$	4 \$	708	\$ 316	\$ 0.00019	\$ 142	\$ 850	\$ 458	\$ 2													
Mar-25	\$ 448	857,488	\$ 0.00093	\$ 781	0 \$	4 \$	777	\$ 329	\$ 0.00019	\$ 156	\$ 933	\$ 484	\$ 486													
Apr-25	\$ 410	1,028,410	\$ 0.00093	\$ 949	0 \$	4 \$	945	\$ 535	\$ 0.00019	\$ 189	\$ 1,134	\$ 724	\$ 1,210													
May-25 (Est)	\$ 549	904,531	\$ 0.00093	\$ 756	0 \$	6 \$	751	\$ 202	\$ 0.00019	\$ 151	\$ 901	\$ 353	\$ 1,563													
Total Recovery E-Factor																										
PAPUC Audit Adjustment ^(b)																										
Total Recovery E-Factor (Including PAPUC Audit Adjustment)																										

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

(b) Reflects Audit Adjustment in compliance with the PAPUC Audit Report at Docket No. D-2023-3038752.

PECO - June 2025
TSC
Interest Calculation

Attachment 5
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TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales	C-Factor Over/(Under)	Interest Rate ^(b)	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor	Interest Factor Revenues ^(a)	Total Interest Owed/ (Interest Recouped)	Cummulative Interest Owed/ (Interest Recouped)
	(kWh) (1)	Recovery (2)	(3)	(4)	(5) = (2) * (3) * (4)	Rate (6)	(7)	(8) = (5) + (7)	(9)
Balance								\$	(0)
Jun-24	862,668	\$ (263)	6.00%	9/12	\$ (12)	\$ (0.00000)	\$ (0)	\$ (12)	\$ (12)
Jul-24	1,078,254	\$ (62)	6.00%	8/12	\$ (2)	\$ (0.00000)	\$ (0)	\$ (3)	\$ (15)
Aug-24	1,074,630	\$ (69)	6.00%	7/12	\$ (2)	\$ (0.00000)	\$ (0)	\$ (3)	\$ (18)
Sep-24	713,657	\$ (291)	6.00%	6/12	\$ (9)	\$ (0.00000)	\$ (0)	\$ (9)	\$ (26)
Oct-24	1,028,047	\$ (122)	6.00%	5/12	\$ (3)	\$ (0.00000)	\$ (0)	\$ (3)	\$ (30)
Nov-24	937,681	\$ (147)	6.00%	4/12	\$ (3)	\$ (0.00000)	\$ (0)	\$ (3)	\$ (33)
Dec-24	917,839	\$ (122)	6.00%	9/12	\$ (6)	\$ 0.00001	\$ 4	\$ (1)	\$ (34)
Jan-25	913,208	\$ 403	6.00%	8/12	\$ 16	\$ 0.00001	\$ 5	\$ 21	\$ (13)
Feb-25	772,559	\$ 316	6.00%	7/12	\$ 11	\$ 0.00001	\$ 4	\$ 15	\$ 3
Mar-25	857,488	\$ 329	6.00%	6/12	\$ 10	\$ 0.00001	\$ 5	\$ 15	\$ 18
Apr-25	1,028,410	\$ 535	6.00%	5/12	\$ 13	\$ 0.00001	\$ 6	\$ 19	\$ 37
May-25 (Est)	904,531	\$ 202	6.00%	4/12	\$ 4	\$ 0.00001	\$ 5	\$ 9	\$ 46
							Net Interest \$	46	

- (a) Interest Revenues are allocated on a percentage basis.
- (b) Effective September 18, 2024, interest rate changed from 8.50% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective November 7, 2024, interest rate changed from 8.00% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
Effective December 19, 2024, interest rate changed from 7.75% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2024-2421001.