

April 29, 2021

**VIA ELECTRONIC FILING**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor  
Harrisburg, PA 17120

***Re: Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 81 - Rate Changes  
in Compliance with Pennsylvania Electric Company's Default Service Support  
Rider, Docket No. P-2017-2637857***

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 114 to Pennsylvania Electric Company’s (“Penelec” or the Company”) Tariff Electric Pa. P.U.C. No. 81 bearing an issue date of April 29, 2021. The tariff changes contained in Supplement No. 114 are proposed to be effective for service rendered on or after June 1, 2021.

Supplement No. 114 reflects changes in rates consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637857, which approved Penelec’s Default Service Program for the period June 1, 2019 through May 31, 2023.

In support of the proposed rate changes, Penelec is also filing the following schedule:

- Penelec Schedule A provides supporting details for the DSS rates, pursuant to the Company’s DSS Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,

DocuSigned by:  
  
E3AF955FE4B649C...

Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

- c: Paul Diskin – PaPUC Bureau of Technical Utility Services  
Lori Burger – PaPUC Bureau of Audits  
Certificate of Service

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Joint Petition of Metropolitan Edison : Docket No. P-2017-2637855, et al.**  
**Company, Pennsylvania Electric :**  
**Company, Pennsylvania Power Company :**  
**and West Penn Power Company for :**  
**Approval of their Default Service :**  
**Programs :**

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

**VIA ELECTRONIC MAIL**

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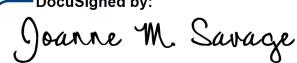
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Date: April 29, 2021

DocuSigned by:  
  
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**PENNSYLVANIA ELECTRIC COMPANY**

**READING, PENNSYLVANIA**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 8 - 15 of this Tariff**

**Issued: April 29, 2021**

**Effective: June 1, 2021**

**By:      Samuel L. Belcher, President  
                Reading, Pennsylvania**

**NOTICE**

Supplement No. 114 makes changes to Rider J.  
See One Hundred and Eleventh Revised Page No. 2.

Issued: April 29, 2021

Effective: June 1, 2021

PENNSYLVANIA ELECTRIC COMPANY

Electric Pa. P.U.C. No. 81 (Supp. 114)  
One-Hundred and Eleventh Revised Page 2  
Superseding One-Hundred and Tenth Revised Page 2

#### LIST OF MODIFICATIONS

##### Riders

Rider J – Default Service Support Rider rates have increased and decreased (See Ninth Revised Page 149, Fifth Revised Pages 151, Seventh Revised Pages 153-154 and Third Revised Page 155A).

PENNSYLVANIA ELECTRIC COMPANY

Electric Pa. P.U.C. No. 81 (Supp. 114)

Ninth Revised Page 149

Superseding Eighth Revised Page 149

RIDERS

RIDER J  
DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<b><u>Rate Schedule</u></b>	<b><u>DSS Rates</u></b>
Rate Schedule RS	0.584 cents per kWh (I)
GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.584 cents per kWh (I)
Rate Schedule GS – Small	0.354 cents per kWh (I)
Rate Schedule GS – Medium	0.354 cents per kWh (I)
Rate Schedule H	0.354 cents per kWh (I)
Rate Schedule BRD	0.354 cents per kWh (I)
Rate Schedule LED	0.354 cents per kWh (I)
Rate Schedule Street Lighting	0.354 cents per kWh (I)
Rate Schedule Municipal Street Lighting	0.354 cents per kWh (I)
Rate Schedule OAL	0.354 cents per kWh (I)
Rate Schedule GS – Large	\$ 1.394 per kW NSPL (I)
Rate Schedule GP	\$ 1.394 per kW NSPL (I)
Rate Schedule LP	\$ 1.394 per kW NSPL (I)

(I) Increase

PENNSYLVANIA ELECTRIC COMPANY

Electric Pa. P.U.C. No. 81 (Supp. 114)

Fifth Revised Page 151

Superseding Fourth Revised Page 151

Rider J (continued)

**Non-Utility Generation Charges**

NUG = NUGE / S

Where:

NUG = The charge to be applied to Delivery Service Customers under this rider to recover or refund the balance of the cumulative over or under-collection of the Non-Utility Generation Charge Rider (“NUGE”) which was approved by the Commission in its final order at Docket No. P-2009-2093053. The NUGE is being recovered under the DSS Rider. The NUG rate will be effective on June 1, 2021 and will be amortized over the 12-month period ending May 31, 2022.

NUGE = The balance of the NUG Rider that remains to be recovered from or refunded to customers.

S = The Company’s total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NUG charges by NUGE Rate Group to be included in DSS rates are as follows:

<b><u>Rate Schedule</u></b>	<b><u>NUG Rates</u></b>	
<b>NUG Rate Group 1- Rate Schedule RS</b>	0.000 cents per kWh	(D)
<b>NUG Rate Group 2 – Rate Schedule GS Volunteer Fire Company Non-Profit Ambulance Service, Rescue Squad and Senior Center Service, GS – Small, GS – Medium, H, OAL, STLT, SLED, and BRD</b>	0.000 cents per kWh	(I)
<b>NUG Rate Group 2B – Rate Schedule GS- Large</b>	\$0.000 per kW NSPL	(I)
<b>NUG Rate Group 3 – Rate Schedule GP</b>	\$0.000 per kW NSPL	(I)
<b>NUG Rate Group 4 – Rate Schedule LP</b>	\$0.000 per kW NSPL	(I)

(D) Decrease  
(I) Increase

PENNSYLVANIA ELECTRIC COMPANY

Electric Pa. P.U.C. No. 81 (Supp. 114)  
Seventh Revised Page 153  
Superseding Sixth Revised Page 153

RIDERS

Rider J (continued)

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$1.312 per kW NSPL

(I)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H,  
Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED  
Street Lighting Service, and Outdoor Lighting Service):

0.322 cents per kWh

(I)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company,  
Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.301 cents per kWh

(I)

(I) Increase

PENNSYLVANIA ELECTRIC COMPANY

Electric Pa. P.U.C. No. 81 (Supp. 114)  
Seventh Revised Page 154  
Superseding Sixth Revised Page 154

RIDERS

Rider J (continued)

**Retail Enhancements**

$$RE = [ (RE_c - E) / S ]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE<sub>c</sub> = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE<sub>c</sub> that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

0.000 cents per kWh (I)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.001 cents per kWh (I)

(I) Increase

## RIDERS

Rider J (continued)

**Clawback Charge Credit**

$$CB = CB_C / S$$

Where:

- CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.
- CB<sub>C</sub> = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.000 cents per kWh (I)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.00 cents per kWh (I)

(I) Increase

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Pennsylvania Electric Company Tariff No. 81, Rider J**  
**Rates to be Effective from June 1, 2021 through May 31, 2022**  
Residential and Commercial in Cents / kWh or Industrial in \$ / kW NSPL

DSS Component	Rate Class/Schedule											
	Residential		Commercial				Industrial					
	RS	GS Vol. Fire Co	GS-Small	GS-Medium	H	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting	GS-Large	GP	LP
1 Uncollectible Accounts Expense (UE)	0 248	0.248	0.011	0 011	0.011	0 011	0.011	0 011	0.011	\$ -	\$ -	\$ -
2 NUG Charge Balance (NUG) (p.2, ln.4)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
3 Non-Market Based Expenses (NMB) (p.3, ln.9)	0 301	0.301	0.322	0 322	0.322	0 322	0.322	0 322	0.322	\$ 1.312	\$ 1.312	\$ 1.312
4 Retail Enhancements (RE) (p.6, ln.7)	0 001	0.001	(0.000)	-	-	-	-	-	-	\$ -	\$ -	\$ -
5 Consumer Education Expenses (CEC) (p.8, ln.6)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
6 Clawback Giveback (CB) (p.9, ln.4)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
7 Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5 + 6)	0 550	0.550	0.333	0 333	0.333	0 333	0.333	0 333	0.333	\$ 1.312	\$ 1.312	\$ 1.312
8 Tax Gross-Up ( 1/(1 - T); and T = 5.9%)	1 062699	1.062699	1.062699	1 062699	1 062699	1 062699	1 062699	1 062699	1 062699	1.062699	1.062699	1.062699
9 Default Service Support (DSS Rate) (Lines 7 x 8)	0 584	0.584	0.354	0 354	0.354	0 354	0.354	0 354	0.354	\$ 1.394	\$ 1.394	\$ 1.394

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2021 through May 31, 2022**  
**Non-Utility Generation (NUG) E-Factor Recovery / (Refund)**

<u>Line No.</u>	<u>Description</u>	<b>NUG Rate Group</b>					<u>Total Company</u> (6)=(1)+(2)+(3)+(4)+(5)
		<b>1</b> <u>Residential</u> (1) RS	<b>2</b> <u>Commercial</u> (2) GSV, GSS, GSM, MS, OL, H, STLT, SLED, BRD	<b>3</b> <u>Commercial</u> (3)	<b>4</b> <u>Industrial</u> (4) GSL	<b>4</b> <u>Industrial</u> (5) GP	
1	NUG-E Amount to be recovered / (refunded) over 12 months	(A) \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,204,876,948</u>	<u>(B) 1,272,483,677</u>	<u>(C) 1,962,611</u>			<u>5,477,360,626</u>
3	kW NSPL Average for Industrial Customers (page 11, lines 7-9)			<u>3,595,671</u>	<u>5,746 890</u>		11,305,172
4	NUG Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	-	-	\$ -	\$ -	\$ -	-

Notes:

- (A) The NUG component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a NUG E-factor calculation page.
- (B) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 1 kWh = Residential (page 10, line 13, col.1) less GS-Volunteer (page 10, line 13, col. 6)
- (C) The NUG Charge Rider defines each NUG Rate Group. NUG Rate Group 2 kWh = Commercial (page 10, line 13, col. 2) plus GS-Volunteer (page 10, line 13, col. 6) less GS-Large (page 10, line 13, col.7). GS-Large kWh are removed from NUG Rate Group 2 because GS-Large is allocated on kW / NSPL in the Default Service Support Rider

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2021 through May 31, 2022**  
**NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 4, col. 6, line 13)	\$ 32,706,960			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 11, line 6)	28,799,140	11,617,836	5,875,940	11,305,364
3	Customer Class Allocator based on NSPL	100%	40%	20%	39%
4	NMB Costs Allocated to Customer Classes	\$ 32,706,960	\$ 13,194,286	\$ 6,673,260	\$ 12,839,415
5	E: NMB Over/(Under) Collection - Current E-Factor (page 5, line 3)	<u>(2,085,807)</u>	<u>491,826</u>	<u>(582,068)</u>	<u>(1,995,565)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 34,792,767	\$ 12,702,460	\$ 7,255,328	\$ 14,834,980
7	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>6,474,017,081</u>	<u>4,219,564,731</u>	<u>2,254,452,350</u>	
8	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,305,364</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.30104	0.32182	\$ 1.312	

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2021 through May 31, 2022**  
**Projected NMB PJM Costs - RTEPs and Expansion Costs**

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Meter Correction</u>				<u>Total</u>
				<u>Expansion Costs</u>	<u>Reliability Must Run (RMR)</u>	<u>and Historical Out of Market</u>	<u>Unaccounted For Energy (UFE)</u>	
(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)			
1	2021	June	\$ 2,711,950	\$ -	\$ -	\$ -	\$ 13,630	\$ 2,725,580
2		July	2,711,950	-	-	-	13,630	2,725,580
3		August	2,711,950	-	-	-	13,630	2,725,580
4		September	2,711,950	-	-	-	13,630	2,725,580
5		October	2,711,950	-	-	-	13,630	2,725,580
6		November	2,711,950	-	-	-	13,630	2,725,580
7		December	2,711,950	-	-	-	13,630	2,725,580
8	2022	January	2,711,950	-	-	-	13,630	2,725,580
9		February	2,711,950	-	-	-	13,630	2,725,580
10		March	2,711,950	-	-	-	13,630	2,725,580
11		April	2,711,950	-	-	-	13,630	2,725,580
12		May	2,711,950	-	-	-	13,630	2,725,580
13		Total	\$ 32,543,400	\$ -	\$ -	\$ -	\$ 163,560	\$ 32,706,960

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2021 through May 31, 2022**  
**Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Residential		Commercial		Industrial		Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E-Factor	
			(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1		March 31, 2021	Balance per 1307(e)		\$ 221,580 (A)	\$ (711,943) (B)		\$ (2,205,236) (C)		\$ (2,695,599)	
2	2021	April	Budget	136,349	357,929	66,074	(645,869)	105,301	(2,099,935)	307,724	
3		May	Budget	133,897	<u>491,826</u>	63,801	<u>(582,068)</u>	104,370	<u>(1,995,565)</u>	302,068	<u>(2,085,807)</u>

Notes:

(A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 8, Col. 3, Line 13

(B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 8, Col. 6, Line 13

(C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 8, Col. 9, Line 13

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2021 through May 31, 2022**  
**RE -- Retail Enhancements for Customer Referral Program**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -	-		
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 7, line 3)	<u>(22,455)</u>	<u>(22,920)</u>	<u>465</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ 22,455	\$ 22,920	\$ (465)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,403,985,686</u>	<u>4,219,564,731</u>	<u>184,420,955</u>	
6	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,305,364</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL	0.001	(0.000)	\$ -	

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2021 through May 31, 2022**  
**Retail Enhancement Component Cumulative Over / (Under) Collection Balance**

Line No.	Year	Month	Residential		Commercial		Industrial		Total		
			Actual/ Budget	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E-Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance	DSS Revenues Applied to NMB E- Factor	Cumulative E- Factor Balance
			(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)	
1	March 31, 2021	Balance per 1307(e)		\$ (27,916)	(A)	\$ 19	(B)	\$ -	(C)	\$ (27,897)	
2	2021 April	Budget	2,524	(25,392)	229	248	-	-	2,753	(25,144)	
3	May	Budget	2,472	<u>(22,920)</u>	217	<u>465</u>	-	<u>-</u>	2,689	<u>(22,455)</u>	

Notes:

(A) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 10, Col. 3, Line 13

(B) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 10, Col. 6, Line 13

(C) Penelec DSS 1307(e) Statement for Reconciliation Period From April 1, 2020 through March 31, 2021 Page 10, Col. 9, Line 13

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2021 through May 31, 2022**  
**CEC - Consumer Education**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) _____ -	_____ -	_____ -	_____ -
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>4,403,985,686</u>	<u>4,219,564,731</u>	<u>184,420,955</u>	
5	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,305,364</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2021 through May 31, 2022**  
**CB -- Clawback Charge Credit**

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB <sub>c</sub> = Clawback Charge Credit to be refunded over 12 months	\$ -	\$ -	\$ -	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 10, line 13)	<u>6,474,017,081</u>	<u>4,219,564,731</u>	<u>2,254,452,350</u>	
3	S: kW NSPL for Industrial Customers (page 11, col 3, line 6)				<u>11,305,364</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

- (A) The Clawback Charge component of the DSS Rider is zero for the DSS Reconciliation Period.

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2021 through May 31, 2022**  
**Forecasted Sales -- kWh**

Line No.	Year	Month	Residential	Commercial	Total	Small Commercial	GS-Volunteer	GS Large
			(1)	(2)	(4)	(5)	(6)	(7)
1	2021	June	297,486,089	181,267,189	478,753,278	14,668,257	924,071	84,328,774
2		July	339,856,383	197,046,918	536,903,300	14,823,198	1,314,206	88,689,266
3		August	364,654,714	202,213,321	566,868,034	15,439,406	1,441,091	89,350,951
4		September	327,707,108	192,969,889	520,676,996	15,264,574	1,322,222	88,621,349
5		October	291,624,849	174,852,085	466,476,933	13,799,053	1,161,630	83,992,327
6		November	305,177,930	159,274,481	464,452,411	13,070,215	1,083,864	81,524,646
7		December	373,873,378	192,919,329	566,792,707	16,482,974	1,239,475	77,942,294
8	2022	January	437,305,035	205,931,308	643,236,343	17,858,186	1,377,352	79,997,380
9		February	442,512,169	200,544,742	643,056,911	16,812,403	1,475,250	80,068,460
10		March	404,892,915	193,784,442	598,677,357	16,285,911	1,416,743	79,689,361
11		April	344,697,090	181,542,446	526,239,536	15,345,675	1,086,115	81,558,421
12		May	289,777,071	172,106,202	461,883,274	14,571,102	845,762	80,893,226
13		12 month Total	4,219,564,731	2,254,452,350	6,474,017,081	184,420,955	14,687,783	996,656,456
14		Allocator for GSL to NUG						0.31

**Pennsylvania Electric Company**  
**Default Service Support Rider Rates**  
**Rates to be Effective from June 1, 2021 through May 31, 2022**  
**Average Monthly Network System Peak Load (kW NSPL)**  
**Based on Calendar Year 2021 NSPL Rate**

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2021	January	967,724	488,551	940,807	2,397,082
2		February	968,239	489,763	940,723	2,398,726
3		March	968,495	490,671	944,810	2,403,977
4		Average	968,153	489,662	942,114	2,399,928
5		No. of Months	12	12	12	
6		Annual NSPL	11,617,836	5,875,940	11,305,364	28,799,140
<u>Allocations for NUG Groups 2, 3 and 4</u>						
7		GSL	17.36%		1,962,611	
8		GP	31.81%		3,595,671	
9		TP	50.83%		5,746,890	