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PETITION OF AEP TEXAS INC. FOR ADMINISTRATIVE APPROVAL OF TRANSMISSION COST RECOVERY FACTOR UPDATE	§ § § §	PUBLIC UTILITY COMMISSION OF TEXAS
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**AEP TEXAS INC.'S PETITION
FOR ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY FACTOR UPDATE**

AEP Texas Inc. ("AEP Texas") requests administrative approval of an update to its transmission cost recovery factor ("TCRF") under 16 Texas Administrative Code ("TAC") § 25.193 and respectfully shows as follows:

I. Jurisdiction

AEP Texas is a public utility as that term is defined in Public Utility Regulatory Act ("PURA")¹ § 11.004(1), an electric utility as that term is defined in PURA § 31.002(6), and a transmission and distribution utility as that term is defined in PURA § 31.002(19). AEP Texas' business address is 539 North Carancahua Street, Corpus Christi, Texas 78401. The Public Utility Commission of Texas ("Commission") has jurisdiction over this filing under PURA §§ 32.001 and 32.101 and 16 TAC § 25.193.

II. Authorized Representatives

AEP Texas' authorized business and legal representatives are:

Steven Beaty
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AEP Texas Inc.
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Austin, Texas 78701
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AEP Texas requests that all information, pleadings, and other documents in this matter be served on each of the persons above as well as emailed to aepaustintx@aep.com.

¹ Tex. Util. Code Ann. §§ 11.001 – 66.016 (West).

III. Affected Persons

The relief requested in this filing affects all retail electric providers (“REPs”) serving end-use retail electric customers in AEP Texas’ certificated service territory and will affect the retail electric customers of those REPs.

IV. Notice

AEP Texas will provide a copy of this petition, with the notice of filing provided as Attachment A, to each REP registered to provide service in Texas.

V. Background and Description of Filing

AEP Texas is a transmission and distribution utility providing delivery service pursuant to tariffs duly filed with and approved by the Commission. Those tariffs each contain a Schedule TCRF found in Section 6.1.1.4.1, which authorize AEP Texas to assess REPs, on behalf of retail customers, a nonbypassable transmission service charge adjustment necessitated by a change in a transmission service provider’s (“TSP”) wholesale transmission rate. The actual factors are found in Section 6.1.1.4.1.1, Rider TCRF. Pursuant to 16 TAC § 25.193(b), AEP Texas is authorized to update its TCRF on March 1 and September 1 of each year in order to pass through changes in wholesale transmission costs that are billed by TSPs to distribution service providers (“DSPs”) such as AEP Texas. Consistent with the Order in AEP Texas’ last rate case, Docket No. 49494, all of AEP Texas’ transmission costs are recovered through the TCRF Rider.²

Effective December 31, 2016, AEP Texas Central Company (“TCC”) and AEP Texas North Company (“TNC”) were merged into their parent company, now called AEP Texas. The merger was approved by the Commission in Docket No. 46050, *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*. The Commission ordered AEP Texas to “maintain separate TCC and TNC divisions, which will continue to charge separate rates and riders, and maintain separate tariffs, unless and until such time as the Commission may consider and approve consolidated rates and tariffs.”³ Consistent with the Commission’s order, AEP Texas maintained two divisions within AEP Texas: AEP Texas

² *Application of AEP Texas Inc. for Authority to Change Rates*, Docket No. 49494, Order at Finding of Fact No. 97 (Apr. 6, 2020).

³ Docket No. 46050, *Application of AEP Texas Central Company, AEP Texas North Company, and AEP Utilities, Inc. for Approval of Merger*, Final Order at Ordering Paragraph No. 2 (Dec. 12, 2016).

— Central Division (formerly TCC) and AEP Texas — North Division (formerly TNC) until the Commission ordered consolidation of AEP Texas’ TCRF in its last rate case, Docket No. 49494. In compliance with that order, AEP Texas filed a combined compliance TCRF incorporating the March 2020 approved matrix.⁴ Therefore, this filing seeks approval of updates to the combined TCRF of AEP Texas.

In this filing, AEP Texas seeks administrative approval of TCRF prices for the changes in wholesale transmission costs that have been approved by the Commission, as shown in Attachment B. The total annual TCRF expense for the period of May 2021 through October 2021 is \$388,730,198. In accordance with the Fourth Order Related to Covid-19 Electricity Relief Program issued on August 27, 2020 in Project No. 50664, AEP Texas has included a \$96,016 under-recovery following the termination of its Rider ERP, which occurred on October 13, 2021.⁵

The analyses and calculations performed in developing the requested TCRF are contained in Attachment B. AEP Texas is also providing files that show the TCRF adjustment determination for each division (Attachments C and D). The electronic versions of these three attachments are being provided with this filing. The revised Tariff section 6.1.1.4.1.1, Rider TCRF, reflecting the updated charges requested by AEP Texas is provided as Attachment E. AEP Texas requests that the updated Rider TCRF become effective for invoices to REPs on and after March 1, 2022, pursuant to 16 TAC § 25.193(b).

VI. Processing

Under 16 TAC § 25.193, within 45 days after a DSP files a request to update its TCRF, the Commission shall issue an order establishing the amount of the revised TCRF and suspend the effective date of the revised TCRF as necessary so that the new TCRF charges will take effect on March 1, 2022. In accordance with this provision, AEP Texas requests administrative approval of this petition.

To the extent that this petition is contested in a manner that will not allow for the implementation of AEP Texas’ updated TCRF by March 1, 2022, AEP Texas respectfully requests the opportunity for hearing, pursuant to 16 TAC § 22.125(c) to establish that good cause exists for

⁴ Docket No. 49494, Order at 12 and AEP Texas Tariff Filing in Compliance with PUC Order (Apr. 21, 2020).

⁵ Project No. 50664, Fourth Order Related to Covid-19 Electricity Relief Program, Ordering Paragraph No. 9 (Aug. 27, 2020).

the Commission to grant interim relief in this proceeding. In such event, AEP Texas further requests expedited treatment of this petition to allow the Commission to issue a final order before the requested March 1, 2022 effective date.

VII. Conclusion and Prayer

AEP Texas respectfully requests administrative approval of the TCRF adjustments as reflected on Attachment E, effective for billings on and after March 1, 2022, and any other relief to which it may be justly entitled.

RESPECTFULLY SUBMITTED,

/s/ Leila Melhem

AMERICAN ELECTRIC POWER SERVICE
CORPORATION

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ATTORNEYS FOR AEP TEXAS INC.

Certificate of Service

I certify that on December 1, 2021, a true and correct copy of this petition was filed with the Commission through the Interchange on the Commission's website in accordance with the Commission's Second Order Suspending Rules issued on July 16, 2020, in Project No. 50664.

/s/ Leila Melhem

NOTICE

Attached hereto is a copy of the Petition of AEP Texas Inc. (AEP Texas or Company) for Administrative Approval of Transmission Cost Recovery Factor Update filed with the Public Utility Commission of Texas (Commission) on December 1, 2021. The Petition has been assigned Docket No. _____. The requested effective date is March 1, 2022.

An intervention and comment deadline will be established by the Commission. Anyone who wishes to intervene, file comments, or obtain further information regarding this proceeding should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 or call the Commission's Office of Consumer Protection at (512)936-7120 or (888)782-8477. Hearing and speech-impaired individuals with the text telephones (TTY) may contact the Commission at (512)936-7136. All communications should refer to Docket No. _____.

AEP Texas may be contacted about this filing by contacting Mr. Steven Beaty, 400 West 15th Street, Suite 1520, Austin, Texas 78701, telephone (512) 481-4550, fax (512) 481-4591, or E-mail: sjbeaty@aep.com.

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
TCRF Revenue

AEP Texas TCRF Calculation By Class
March 2022 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$194,365,099

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2022	Type of Billing Determinant	March - August Determinants	Price Per Unit	TCRF Revenue
Residential	47.309%	\$91,952,115	(\$2,101,084)	\$89,851,030	kWh	6,235,055,142	\$0.014411	\$89,853,380
Secondary Less Than or Equal to 10 kW	1.704%	\$3,311,238	(\$10,989)	\$3,300,249	kWh	468,596,618	\$0.007043	\$3,300,326
Secondary Greater Than 10 kW								
4CP	3.152%	\$6,125,761	\$929,104	\$7,054,865	Avg 4CP	1,117,046	\$6.315642	\$7,054,865
NCP	28.071%	\$54,560,685	\$2,390,074	\$56,950,759	Monthly Max kW	13,371,983	\$4.258962	\$56,950,765
Primary Service								
4CP	9.803%	\$19,053,576	\$3,145,987	\$22,199,563	Avg 4CP	3,353,106	\$6.620598	\$22,199,565
NCP	0.654%	\$1,271,699	\$347,588	\$1,619,288	Monthly Max kW	324,043	\$4.997144	\$1,619,288
Transmission Service	9.307%	\$18,090,025	\$1,189,450	\$19,279,475	Avg 4CP	3,519,354	\$5.478130	\$19,279,476
Total		\$194,365,099	\$5,890,130	\$200,255,229				\$200,257,665

Allocation table based on the Docket No. 49494 transmission allocator.
Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$2,016,610
North	\$3,777,504

AEP Texas Inc
Semi-Annual TCRF Update
March 2022AEP TX March 2022 TCRF Update
TSP WTR

AEP Texas				Docket No. 50333 2020 4CP Update 6,143,228.428				Docket No. 51612 4CP			
Line Number (a)	Effective Date (b)	Company (c)	Docket (d)	Base Rate Per kW (e)	New Rate Per kW (f)	Company Peak (g)	Annual TCRF Expense (h) = (f)*(g)	Semi-Annual TCRF Revenue (i) = (h)/2	NWTR (j) = (f)*(g)	BWTR (k) = (e)*(g)	Change (l) = (j)-(k)
1	8/25/2021	AEP Texas	52297	0.000	8.197657000	6,143,228.43	\$50,360,080	\$25,180,040	\$50,360,080	\$0	\$50,360,080
2	7/2/2018	Austin Energy	48352	0.000	1.187214000	6,143,228.43	\$7,293,327	\$3,646,663	\$7,293,327	\$0	\$7,293,327
3	12/14/2020	Bandera Electric Coop	51420	0.000	0.079465000	6,143,228.43	\$488,172	\$244,086	\$488,172	\$0	\$488,172
4	10/6/2020	Brazos	51019	0.000	1.889953700	6,143,228.43	\$11,610,417	\$5,805,209	\$11,610,417	\$0	\$11,610,417
5	3/25/2011	Brownsville Public Utilities Board	38556	0.000	0.097000000	6,143,228.43	\$595,893	\$297,947	\$595,893	\$0	\$595,893
6	2/5/2021	Bryan Texas Utilities	51623	0.000	0.511284000	6,143,228.43	\$3,140,934	\$1,570,467	\$3,140,934	\$0	\$3,140,934
7	10/4/2021	CenterPoint	52396	0.000	5.852281000	6,143,228.43	\$35,951,899	\$17,975,950	\$35,951,899	\$0	\$35,951,899
8	1/29/2021	Cherokee County Electric Coop	51535	0.000	0.002892000	6,143,228.43	\$17,766	\$8,883	\$17,766	\$0	\$17,766
9	3/17/2017	City of College Station	46847	0.000	0.055256400	6,143,228.43	\$339,453	\$169,726	\$339,453	\$0	\$339,453
10	4/12/2021	City of Garland	51798	0.000	0.908861000	6,143,228.43	\$5,583,341	\$2,791,670	\$5,583,341	\$0	\$5,583,341
11	2/1/2021	Cross Texas Transmission, LLC	51534	0.000	0.995200000	6,143,228.43	\$6,113,741	\$3,056,870	\$6,113,741	\$0	\$6,113,741
12	2/12/2021	Deep East Texas	51562	0.000	0.002092000	6,143,228.43	\$12,852	\$6,426	\$12,852	\$0	\$12,852
13	10/25/2021	Denton (DMEX)	52449	0.000	0.842324100	6,143,228.43	\$5,174,589	\$2,587,295	\$5,174,589	\$0	\$5,174,589
14	1/14/2021	East Texas Electric Coop	50295	0.000	0.003530000	6,143,228.43	\$21,686	\$10,843	\$21,686	\$0	\$21,686
15	8/20/2021	ETT	52274	0.000	4.693082000	6,143,228.43	\$28,830,675	\$14,415,337	\$28,830,675	\$0	\$28,830,675
16	1/21/2020	Fannin County	50218	0.000	0.002192000	6,143,228.43	\$13,466	\$6,733	\$13,466	\$0	\$13,466
17	12/14/2017	Farmers Electric Coop	47470/47370	0.000	0.009901000	6,143,228.43	\$60,824	\$30,412	\$60,824	\$0	\$60,824
18	8/27/2020	Floresville Elec. Power System	50205	0.000	0.006443000	6,143,228.43	\$39,581	\$19,790	\$39,581	\$0	\$39,581
19	7/1/2021	GEUS	51556	0.000	0.045180000	6,143,228.43	\$277,551	\$138,776	\$277,551	\$0	\$277,551
20	4/4/2019	Golden Spread	48500	0.000	0.035250000	6,143,228.43	\$216,549	\$108,274	\$216,549	\$0	\$216,549
21	12/18/2020	Grayson-Collin Electric Coop	51464	0.000	0.022728000	6,143,228.43	\$139,623	\$69,812	\$139,623	\$0	\$139,623
22	10/30/2020	Houston County Electric Coop	51195	0.000	0.019677000	6,143,228.43	\$120,880	\$60,440	\$120,880	\$0	\$120,880
23	4/17/2020	Lamar County Electric Coop	50036	0.000	0.004135000	6,143,228.43	\$25,402	\$12,701	\$25,402	\$0	\$25,402
24	10/7/2021	LCRA	52416	0.000	7.933726200	6,143,228.43	\$48,738,692	\$24,369,346	\$48,738,692	\$0	\$48,738,692
25	10/15/2021	Lone Star Transmission, LLC	52480	0.000	1.358724000	6,143,228.43	\$8,346,952	\$4,173,476	\$8,346,952	\$0	\$8,346,952
26	5/30/2021	Lubbock Power & Light	51100	0.000	0.224420000	6,143,228.43	\$1,378,663	\$689,332	\$1,378,663	\$0	\$1,378,663
27	11/4/2019	Lyntegar Electric Coop	49943	0.000	0.011365000	6,143,228.43	\$69,818	\$34,909	\$69,818	\$0	\$69,818
28	9/20/2021	ONCOR	52352	0.000	16.804057180	6,143,228.43	\$103,455,328	\$51,727,664	\$103,455,328	\$0	\$103,455,328
29	5/17/2019	ONCOR North Texas Utilities	48929/49519	0.000	3.228341000	6,143,228.43	\$19,820,150	\$9,910,075	\$19,820,150	\$0	\$19,820,150
30	4/13/2020	Rayburn Country	50539	0.000	0.330116100	6,143,228.43	\$2,027,979	\$1,013,989	\$2,027,979	\$0	\$2,027,979
31	8/3/2021	Rio Grande Electric Coop	50302	0.000	0.009859000	6,143,228.43	\$60,566	\$30,283	\$60,566	\$0	\$60,566
32	1/15/2021	San Antonio - CPS	51550	0.000	3.084305000	6,143,228.43	\$18,947,590	\$9,473,795	\$18,947,590	\$0	\$18,947,590
33	6/1/2020	San Bernard Electric	50732	0.000	0.057070000	6,143,228.43	\$350,594	\$175,297	\$350,594	\$0	\$350,594
34	10/30/2019	San Miguel Electric Coop	49900	0.000	0.020501000	6,143,228.43	\$125,942	\$62,971	\$125,942	\$0	\$125,942
35	7/15/2021	Sharyland Utilities, L.P.	51611/52155	0.000	0.563436000	6,143,228.43	\$3,461,316	\$1,730,658	\$3,461,316	\$0	\$3,461,316
36	1/3/2020	Southwest Texas Electric Coop	50201	0.000	0.000951000	6,143,228.43	\$5,842	\$2,921	\$5,842	\$0	\$5,842
37	1/7/2020	STEC	50174	0.000	1.235536000	6,143,228.43	\$7,590,180	\$3,795,090	\$7,590,180	\$0	\$7,590,180
38	12/22/2020	TMPA	51439	0.000	0.435470000	6,143,228.43	\$2,675,192	\$1,337,596	\$2,675,192	\$0	\$2,675,192
39	9/20/2021	TNMP	52347	0.000	1.459023000	6,143,228.43	\$8,963,112	\$4,481,556	\$8,963,112	\$0	\$8,963,112
40	2/4/2019	Trinity Valley Electric Coop	48828	0.000	0.010713000	6,143,228.43	\$65,812	\$32,906	\$65,812	\$0	\$65,812
41	9/25/2015	Wind Energy Transmission Texas, LLC	44746	0.000	1.809540000	6,143,228.43	\$11,116,418	\$5,558,209	\$11,116,418	\$0	\$11,116,418
42	1/25/2021	Wood County (initial TCOS filing)	51546	0.000	0.001899000	6,143,228.43	\$11,666	\$5,833	\$11,666	\$0	\$11,666
43	Subtotals Wholesale Transmission Service Costs Not In Base Rates						\$393,640,512	\$196,820,256	\$393,640,512	\$0	\$393,640,512
44	Rate Case & Other Expenses										
45	1/012019	WETT - WTS Credit Rider	48874	0.000	(0.236887000)	6,143,228.43	(\$1,455,251)	(\$727,625)	(\$1,455,251)	\$0	(\$1,455,251)
46	4/1/2018	WETT - Tax Rate Change Rider	48127	0.000	(0.143637000)	6,143,228.43	(\$882,395)	(\$441,197)	(\$882,395)	\$0	(\$882,395)
47	3/1/2020	TNMP RCE (3 years)	48591	0.000	0.002810000	6,143,228.43	\$17,262	\$8,631	\$17,262	\$0	\$17,262
48	5/1/2020	Centerpoint UEDIT Credit	49421	0.000	(0.136560000)	5,898,478.60	(\$805,496)	(\$402,748)	(\$805,496)	\$0	(\$805,496)
49	10/30/2020	East Texas Electric Credit Rider	50295	0.000	(0.014088000)	6,143,228.43	(\$86,546)	(\$43,273)	(\$86,546)	\$0	(\$86,546)
50	8/3/2021	Rio Grande Electric Coop RCE	50302/51910	0.000	0.000912000	6,143,228.43	\$5,603	\$2,801	\$5,603	\$0	\$5,603
51	7/1/2021	GEUS RCE	51556/52554	0.000	0.001944180	6,143,228.43	\$11,944	\$5,972	\$11,944	\$0	\$11,944
52	5/15/2021	Sharyland OPEB Refund (2020 4CP) 12 months	51611/52155	0.000	(0.138264000)	6,143,228.43	(\$849,387)	(\$424,694)	(\$849,387)	\$0	(\$849,387)
53	5/15/2021	Sharyland TCOS Refund (2020 4CP) 12 months	51611/52155	0.000	(0.183264000)	6,143,228.43	(\$1,125,833)	(\$562,916)	(\$1,125,833)	\$0	(\$1,125,833)
54	5/15/2021	Sharyland TCJA surcharge (2020 4CP) 12 months	51611/52155	0.000	0.029328000	6,143,228.43	\$180,169	\$90,084	\$180,169	\$0	\$180,169
55	8/3/2021	Lubbock Power & Light RCE	51100	0.000	0.012960000	6,143,228.43	\$79,616	\$39,808	\$79,616	\$0	\$79,616
56	Total Wholesale Transmission Service Costs and Rate Case and Other Expenses Not In Base Rates						\$388,730,198	\$194,365,099	\$388,730,198	\$0	\$388,730,198

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2022
Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$31,167,386	\$31,389,297	\$31,444,080	\$31,347,242	\$31,551,416	\$32,303,686	\$189,203,106
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Class TCRF Not in Base	\$31,167,386	\$31,389,297	\$31,444,080	\$31,347,242	\$31,551,416	\$32,303,686	\$189,203,106
5	Class TCRF Revenue	\$25,777,647	\$28,724,389	\$31,066,932	\$31,289,868	\$35,402,036	\$31,488,699	\$183,749,573
6	ADJP1	\$0	\$0	\$0	\$0	\$2,799,285	\$2,799,285	\$5,598,569
7	ADJP2	-\$1,290,493	-\$1,290,493	-\$1,290,493	-\$1,290,493	\$0	\$0	-\$5,161,973
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$27,068,141	\$30,014,883	\$32,357,426	\$32,580,361	\$32,602,751	\$28,689,415	\$183,312,976
9	Under/(Over) Recovery	\$4,099,246	\$1,374,414	(\$913,346)	(\$1,233,120)	(\$1,051,336)	\$3,614,271	\$5,890,130
10	Cummulative Under/(Over) Recovery	\$4,099,246	\$5,473,660	\$4,560,314	\$3,327,194	\$2,275,859	\$5,890,130	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
Residential

Semi-Annual TCRF Class Adjustment Calculation for March 2022
Residential

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$31,167,386	\$31,389,297	\$31,444,080	\$31,347,242	\$31,551,416	\$32,303,686	\$189,203,106
3	Class Allocation Factor	47.31%	47.31%	47.31%	47.31%	47.31%	47.31%	47.31%
4	Class TCRF Not in Base	\$14,744,968	\$14,849,951	\$14,875,868	\$14,830,055	\$14,926,648	\$15,282,539	\$89,510,029
5	Class TCRF Revenue	9,533,446	12,269,513	14,026,811	14,339,785	19,508,488	16,213,834	85,891,878
6	ADJP1	\$0	\$0	\$0	\$0	\$1,715,185	\$1,715,185	\$3,430,370
7	ADJP2	(\$2,287,401)	(\$2,287,401)	(\$2,287,401)	(\$2,287,401)	\$0	\$0	-\$9,149,606
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$11,820,848	\$14,556,914	\$16,314,213	\$16,627,186	\$17,793,303	\$14,498,649	\$91,611,114
9	Under/(Over) Recovery	\$2,924,120	\$293,037	(\$1,438,345)	(\$1,797,131)	(\$2,866,656)	\$783,890	(\$2,101,084)
10	Cummulative Under/(Over) Recovery	\$2,924,120	\$3,217,157	\$1,778,812	(\$18,319)	(\$2,884,974)	(\$2,101,084)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
Secondary <=10kW

Semi-Annual TCRF Class Adjustment Calculation for March 2022
Secondary <= 10 kW

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$31,167,386	\$31,389,297	\$31,444,080	\$31,347,242	\$31,551,416	\$32,303,686	\$189,203,106
3	Class Allocation Factor	1.70%	1.70%	1.70%	1.70%	1.70%	1.70%	1.70%
4	Class TCRF Not in Base	\$530,973	\$534,754	\$535,687	\$534,037	\$537,515	\$550,331	\$3,223,297
5	Class TCRF Revenue	466,156	503,569	544,081	556,997	567,301	523,763	3,161,867
6	ADJP1	\$0	\$0	\$0	\$0	\$24,521	\$24,521	\$49,042
7	ADJP2	(\$30,365)	(\$30,365)	(\$30,365)	(\$30,365)	\$0	\$0	(\$121,462)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$496,522	\$533,934	\$574,446	\$587,362	\$542,780	\$499,242	\$3,234,286
9	Under/(Over) Recovery	\$34,451	\$819	(\$38,759)	(\$53,325)	(\$5,265)	\$51,089	(\$10,989)
10	Cummulative Under/(Over) Recovery	\$34,451	\$35,271	(\$3,489)	(\$56,813)	(\$62,078)	(\$10,989)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
Secondary>10kW4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2022
Secondary > 10 kW 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$31,167,386	\$31,389,297	\$31,444,080	\$31,347,242	\$31,551,416	\$32,303,686	\$189,203,106
3	Class Allocation Factor	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%	3.15%
4	Class TCRF Not in Base	\$982,296	\$989,289	\$991,016	\$987,964	\$994,399	\$1,018,108	\$5,963,072
5	Class TCRF Revenue	870,631	879,401	884,055	888,184	829,049	828,758	5,180,078
6	ADJP1	\$0	\$0	\$0	\$0	\$60,112	\$60,112	\$120,224
7	ADJP2	\$6,472	\$6,472	\$6,472	\$6,472	\$0	\$0	\$25,886
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$864,160	\$872,930	\$877,584	\$881,713	\$768,937	\$768,645	\$5,033,968
9	Under/(Over) Recovery	\$118,136	\$116,360	\$113,432	\$106,251	\$225,462	\$249,463	\$929,104
10	Cummulative Under/(Over) Recovery	\$118,136	\$234,496	\$347,928	\$454,179	\$679,641	\$929,104	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
Secondary > 10kW NCP

Semi-Annual TCRF Class Adjustment Calculation for March 2022
Secondary > 10 kW NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$31,167,386	\$31,389,297	\$31,444,080	\$31,347,242	\$31,551,416	\$32,303,686	\$189,203,106
3	Class Allocation Factor	28.07%	28.07%	28.07%	28.07%	28.07%	28.07%	28.07%
4	Class TCRF Not in Base	\$8,749,070	\$8,811,363	\$8,826,742	\$8,799,558	\$8,856,872	\$9,068,044	\$53,111,649
5	Class TCRF Revenue	9,211,026	9,499,596	9,619,396	9,767,387	9,069,097	8,669,881	55,836,383
6	ADJP1	\$0	\$0	\$0	\$0	\$859,787	\$859,787	\$1,719,575
7	ADJP2	\$848,808	\$848,808	\$848,808	\$848,808	\$0	\$0	\$3,395,233
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$8,362,218	\$8,650,788	\$8,770,587	\$8,918,579	\$8,209,310	\$7,810,093	\$50,721,575
9	Under/(Over) Recovery	\$386,853	\$160,576	\$56,154	(\$119,021)	\$647,562	\$1,257,950	\$2,390,074
10	Cummulative Under/(Over) Recovery	\$386,853	\$547,428	\$603,583	\$484,561	\$1,132,124	\$2,390,074	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
Primary4CP

Semi-Annual TCRF Class Adjustment Calculation for March 2022
Primary 4CP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$31,167,386	\$31,389,297	\$31,444,080	\$31,347,242	\$31,551,416	\$32,303,686	\$189,203,106
3	Class Allocation Factor	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%
4	Class TCRF Not in Base	\$3,055,333	\$3,077,087	\$3,082,458	\$3,072,965	\$3,092,980	\$3,166,725	\$18,547,547
5	Class TCRF Revenue	2,916,348	2,833,335	2,728,317	2,799,482	2,507,711	2,453,134	16,238,327
6	ADJP1	\$0	\$0	\$0	\$0	\$246,964	\$246,964	\$493,929
7	ADJP2	\$85,710	\$85,710	\$85,710	\$85,710	\$0	\$0	\$342,839
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$2,830,638	\$2,747,625	\$2,642,607	\$2,713,773	\$2,260,747	\$2,206,169	\$15,401,560
9	Under/(Over) Recovery	\$224,695	\$329,462	\$439,851	\$359,192	\$832,233	\$960,555	\$3,145,987
10	Cummulative Under/(Over) Recovery	\$224,695	\$554,157	\$994,007	\$1,353,199	\$2,185,432	\$3,145,987	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
PrimaryNCP

Semi-Annual TCRF Class Adjustment Calculation for March 2022
Primary NCP

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$31,167,386	\$31,389,297	\$31,444,080	\$31,347,242	\$31,551,416	\$32,303,686	\$189,203,106
3	Class Allocation Factor	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%	0.65%
4	Class TCRF Not in Base	\$203,923	\$205,375	\$205,733	\$205,100	\$206,436	\$211,358	\$1,237,925
5	Class TCRF Revenue	95,997	192,666	195,219	196,401	179,818	174,279	1,034,379
6	ADJP1	\$0	\$0	\$0	\$0	\$33,732	\$33,732	\$67,465
7	ADJP2	\$19,144	\$19,144	\$19,144	\$19,144	\$0	\$0	\$76,578
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$76,852	\$173,522	\$176,074	\$177,257	\$146,086	\$140,546	\$890,337
9	Under/(Over) Recovery	\$127,071	\$31,853	\$29,659	\$27,843	\$60,350	\$70,811	\$347,588
10	Cummulative Under/(Over) Recovery	\$127,071	\$158,924	\$188,584	\$216,427	\$276,777	\$347,588	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
Transmission

Semi-Annual TCRF Class Adjustment Calculation for March 2022
Transmission

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$31,167,386	\$31,389,297	\$31,444,080	\$31,347,242	\$31,551,416	\$32,303,686	\$189,203,106
3	Class Allocation Factor	9.31%	9.31%	9.31%	9.31%	9.31%	9.31%	9.31%
4	Class TCRF Not in Base	\$2,900,823	\$2,921,477	\$2,926,576	\$2,917,563	\$2,936,566	\$3,006,581	\$17,609,586
5	Class TCRF Revenue	2,684,043	2,546,309	3,069,054	2,741,632	2,740,570	2,625,052	16,406,660
6	ADJP1	\$0	\$0	\$0	\$0	-\$141,018	-\$141,018	-\$282,035
7	ADJP2	\$67,140	\$67,140	\$67,140	\$67,140	\$0	\$0	\$268,559
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$2,616,903	\$2,479,169	\$3,001,914	\$2,674,492	\$2,881,588	\$2,766,069	\$16,420,137
9	Under/(Over) Recovery	\$283,920	\$442,308	(\$75,339)	\$243,070	\$54,978	\$240,512	\$1,189,450
10	Cummulative Under/(Over) Recovery	\$283,920	\$726,228	\$650,889	\$893,960	\$948,937	\$1,189,450	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
May-October TCRF Revenue

			2021							
TARF_DESC	EQTN_CD	EQTN_SHRT_DESC_TX	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	MAY-OCT_REVENUE	
RESIDENTIAL	ST50	RS-TCRF	9,533,446	12,269,513	14,026,811	14,339,785	19,508,488	16,309,850	85,987,894	
SEC GS<=10KW	ST51	GS<10 TCRF	466,156	503,569	544,081	556,997	567,301	523,763	3,161,867	
SEC GS>10KW NCP	ST52	GS>10KW NCP TCRF	9,211,026	9,499,596	9,619,396	9,767,387	9,069,097	8,669,881	55,836,383	
SEC GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	870,631	879,401	884,055	888,184	829,049	828,758	5,180,078	
PRIMARY SERVICE NCP	ST54	PRI-TX NCP TCRF	95,997	192,666	195,219	196,401	179,818	174,279	1,034,379	
PRIMARY SERVICE 4CP	ST55	PRI-TX 4CP TCRF	2,916,348	2,833,335	2,728,317	2,799,482	2,507,711	2,453,134	16,238,327	
TRNS SRV	ST56	TRA-TX 4CPTCRF	2,684,043	2,546,309	3,069,054	2,741,632	2,740,570	2,625,052	16,406,660	
TOTAL ALL CLASSES			25,777,647.42	28,724,389.39	31,066,932.41	31,289,868.27	35,402,035.84	31,584,715.47	183,845,589	

Residential ERP - Final Reconciliation Under Collection	(96,016)
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AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
March-Aug Units

Central								
Tariff Description	CODE	202103	202104	202105	202106	202107	202108	Sum:
RS	ST50	761,842,941	640,282,736	759,825,860	967,726,721	1,084,270,957	1,107,967,412	5,321,916,627
GS<=10KW	ST51	54,256,418	57,511,450	60,234,196	64,888,371	69,529,274	70,506,228	376,925,937
GS>10KW NCP	ST52	1,782,180	1,706,979	1,791,610	1,854,545	1,855,820	1,877,242	10,868,375
GS>10KW 4CP	ST53	143,038	130,452	129,003	128,540	129,644	130,585	791,261
PS PRIM NCP	ST54	27,768	29,458	31,940	32,443	32,730	33,839	188,176
PS PRIM 4CP	ST55	362,972	363,113	369,781	378,947	344,247	363,287	2,182,347
TRANS	ST56	497,317	521,095	510,430	477,735	571,936	560,916	3,139,428
North								
Tariff Description		202103	202104	202105	202106	202107	202108	Sum:
RS	ST50	156,452,984	103,510,386	109,137,071	150,645,491	194,281,263	199,111,320	913,138,515
GS<=10KW	ST51	14,590,440	13,997,987	13,655,023	14,932,213	16,712,098	17,782,920	91,670,681
GS>10KW NCP	ST52	408,775.90	394,282.30	406,377.70	423,982.40	429,719.50	440,470.10	2,503,608
GS>10KW 4CP	ST53	54,360.70	55,203.30	53,709.60	54,381.40	54,355.70	53,774.60	325,785
PS PRIM NCP	ST54	19,709.50	21,770.40	23,170.20	23,653.70	23,445.50	24,116.90	135,866
PS PRIM 4CP	ST55	193,991.60	172,942.30	238,169.90	187,304.80	189,247.40	189,102.90	1,170,759
TRANS	ST56	61,129.80	61,136.80	67,674.30	70,875.60	89,338.10	29,770.90	379,926
AEPTX								
Tariff Description		202103	202104	202105	202106	202107	202108	Sum:
RS	ST50	918,295,925	743,793,122	868,962,931	1,118,372,212	1,278,552,220	1,307,078,732	6,235,055,142
GS<=10KW	ST51	68,846,858	71,509,437	73,889,219	79,820,584	86,241,372	88,289,148	468,596,618
GS>10KW NCP	ST52	2,190,956	2,101,261	2,197,987	2,278,527	2,285,539	2,317,712	13,371,983
GS>10KW 4CP	ST53	197,398	185,656	182,712	182,922	183,999	184,359	1,117,046
PS PRIM NCP	ST54	47,478	51,228	55,110	56,096	56,175	57,956	324,043
PS PRIM 4CP	ST55	556,963	536,056	607,951	566,252	533,495	552,390	3,353,106
TRANS	ST56	558,446	582,232	578,104	548,611	661,274	590,687	3,519,354

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
March 2021 TCRF Adj

AEP Texas TCRF Calculation By Class
March 2021 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$179,123,266

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2021	Type of Billing Determinant	March - August Determinants	Price Per Unit	TCRF Revenue	ADJP1 One-sixth of Adjustment
Residential	47.309%	\$84,741,361	(\$13,724,409)	\$71,016,952	kWh	6,473,027,772	\$0.010971	\$71,015,588	(\$2,287,401)
Secondary Less Than or Equal to 10 kW	1.704%	\$3,051,575	(\$182,192)	\$2,869,383	kWh	454,770,878	\$0.006310	\$2,869,604	(\$30,365)
Secondary Greater Than 10 kW									
4CP	3.152%	\$5,645,388	\$38,829	\$5,684,217	Avg 4CP	1,175,448	\$4.835789	\$5,684,218	\$6,472
NCP	28.071%	\$50,282,114	\$5,092,850	\$55,374,964	Monthly Max kW	13,033,865	\$4.248545	\$55,374,964	\$848,808
Primary Service									
4CP	9.803%	\$17,559,422	\$514,258	\$18,073,680	Avg 4CP	3,527,564	\$5.123559	\$18,073,681	\$85,710
NCP	0.654%	\$1,171,974	\$114,867	\$1,286,841	Monthly Max kW	365,669	\$3.519146	\$1,286,841	\$19,144
Transmission Service	9.307%	\$16,671,431	\$402,839	\$17,074,270	Avg 4CP	3,678,309	\$4.641880	\$17,074,269	\$67,140
Total		\$179,123,266	(\$7,742,959)	\$171,380,307				\$171,379,164	(\$1,290,493)

Allocation table based on the Docket No. 49494 transmission allocator:
Unadjusted, unscaled, 15-minute 4CP allocator

Central	(\$7,517,135)
North	(\$225,824)

AEP TX North Division Transmission Credit Settlement*	(\$150,000)
North Division Transmission March - Aug Determinants	286,756.30
AEP TX North Division Rider TNTC Credit per 4CP kW	(\$0.52)
*Docket No. 49494 \$300,000 per year or \$150,000 per TCRF update - 4X	

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX March 2022 TCRF Update
Sept 2021 TCRF Adj

AEP Texas TCRF Calculation By Class
September 2021 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$188,359,067

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update September 2021	Type of Billing Determinant	Sept - February Determinants	Price Per Unit	TCRF Revenue	ADJP2 One-sixth of Adjustment
Residential	47.309%	\$89,110,723	\$10,291,111	\$99,401,834	kWh	6,753,706,272	\$0.014718	\$99,401,049	\$1,715,185
Secondary Less Than or Equal to 10 kW	1.704%	\$3,208,918	\$147,126	\$3,356,045	kWh	527,869,884	\$0.006358	\$3,356,197	\$24,521
Secondary Greater Than 10 kW									
4CP	3.152%	\$5,936,471	\$360,672	\$6,297,143	Avg 4CP	1,456,185	\$4.324412	\$6,297,143	\$60,112
NCP	28.071%	\$52,874,717	\$5,158,724	\$58,033,441	Monthly Max kW	15,343,566	\$3.782266	\$58,033,448	\$859,787
Primary Service									
4CP	9.803%	\$18,464,806	\$1,481,786	\$19,946,592	Avg 4CP	4,395,473	\$4.537986	\$19,946,593	\$246,964
NCP	0.654%	\$1,232,403	\$202,394	\$1,434,796	Monthly Max kW	468,964	\$3.059502	\$1,434,796	\$33,732
Transmission Service	9.307%	\$17,531,030	(\$846,106)	\$16,684,924	Avg 4CP	4,003,329	\$4.167762	\$16,684,923	(\$141,018)
Total		\$188,359,067	\$16,795,708	\$205,154,775				\$205,154,149	\$2,799,285

Allocation table based on the Docket No. 49494 transmission allocator.
Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$2,016,610
North	\$3,777,504

AEP TX North Division Transmission Credit Settlement*	\$0
North Division Transmission Sept - Feb Determinants	646,692.40
AEP TX North Division Rider TNTC Credit per 4CP kW	\$0.00
2020 Refund Total (compliance TCRF + Sept 2020 update)	(\$381,510.51)
2021 Refund Total (March 2021 update)	(\$181,276.00)
To Date Total Refund	(\$562,786.51)
Estimated Refund through August 2021	(\$689,901.07)
*Docket No. 49494 \$300,000 per year or \$150,000 per TCRF update - 4X	

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX Central March 2022 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2022
Total Class Data

Line	Description	November	December	January	February	March	April	Total			
1	Period (p)	1	2	3	4	5	6				
2	TCRF Expense Not in Base	\$25,273,408	\$25,452,823	\$25,497,245	\$25,418,722	\$25,584,280	\$26,194,273	\$153,420,751			
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	North Data	ERP	AEPTX
4	Class TCRF Not in Base	\$25,273,408	\$25,452,823	\$25,497,245	\$25,418,722	\$25,584,280	\$26,194,273	\$153,420,751	\$35,782,355		\$189,203,106
5	Class TCRF Revenue	\$21,052,785	\$23,581,928	\$25,292,157	\$25,679,589	\$29,235,290	\$26,217,295	\$151,059,045	\$32,786,544		\$183,845,589
6	ADJP1					\$2,333,164	\$2,333,164	\$4,666,327	\$932,242		\$5,598,569
7	ADJP2	(\$1,252,856)	(\$1,252,856)	(\$1,252,856)	(\$1,252,856)			(\$5,011,423)	-\$150,549		-\$5,161,973
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$22,305,641	\$24,834,784	\$26,545,013	\$26,932,445	\$26,902,126	\$23,884,131	\$151,404,141	\$32,004,851		\$183,408,992
9	Under/(Over) Recovery	\$2,967,767	\$618,039	-\$1,047,768	-\$1,513,723	-\$1,317,846	\$2,310,142	\$2,016,610	\$3,777,504	\$96,016	\$5,890,130
10	Cummulative Under/(Over) Recovery	\$2,967,767	\$3,585,805	\$2,538,037	\$1,024,314	-\$293,532	\$2,016,610				
ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6											
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4											

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX Central March 2022 TCRF Update
May-Oct Expenses

AEP Texas Central Division Accounting Accrual Monthly Expenses									Docket No. 51612 2020 4CP Update 4,981,348.140								
Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2016 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2021 Monthly Expense May (13)	2021 Monthly Expense June (14)	2021 Monthly Expense July (15)	2021 Monthly Expense August (16)	2021 Monthly Expense September (17)	2021 Monthly Expense October (18)
1/15/2021	1/15/2021		San Antonio - CPS	51550	70,980,872.405	0.0000000	3.0843050	3.0843050	4,981,348.140	\$15,363,997	\$1,280,333	\$1,280,333	\$1,280,333	\$1,280,333	\$1,280,333	\$1,280,333	\$1,280,333
6/17/2020	6/17/2020	7/14/2021	Sharyland Utilities, L.P.	50801	70,980,872.405	0.0000000	0.5320660	0.5320660	4,981,348.140	\$2,650,406	\$220,867	\$220,867	\$220,867	\$99,746	\$233,889	\$233,889	\$233,889
7/15/2021	7/15/2021		Sharyland Utilities, L.P. (rate case)	51611/52155	70,980,872.405	0.0000000	0.5634360	0.5634360	4,981,348.140	\$2,806,671	\$233,889			\$128,262			\$233,889
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929/49519	67,273,101.059	0.0000000	3.2263410	3.2263410	4,981,348.140	\$16,071,528	\$1,339,294	\$1,339,294	\$1,339,294	\$1,339,294	\$1,339,294	\$1,339,294	\$1,339,294
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	4,981,348.140	\$284,286	\$23,690	\$23,690	\$23,690	\$23,690	\$23,690	\$23,690	\$23,690
1/21/2020	1/21/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	4,981,348.140	\$10,919	\$910	\$910	\$910	\$910	\$910	\$910	\$910
3/17/2017	3/17/2017		City of College Station	46847	67,762,669.200	0.0000000	0.0552564	0.0552564	4,981,348.140	\$275,251	\$22,938	\$22,938	\$22,938	\$22,938	\$22,938	\$22,938	\$22,938
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	4,981,348.140	\$14,406	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	4,981,348.140	\$113,216	\$9,435	\$9,435	\$9,435	\$9,435	\$9,435	\$9,435	\$9,435
12/22/2020	12/22/2020		TMPA	51439	70,980,872.405	0.0000000	0.4354700	0.4354700	4,981,348.140	\$2,169,228	\$180,769	\$180,769	\$180,769	\$180,769	\$180,769	\$180,769	\$180,769
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020920	0.0020920	4,981,348.140	\$10,421	\$868	\$868	\$868	\$868	\$868	\$868	\$868
9/11/2014	9/11/2014	6/30/2021	GEUS	42581	65,250,196.800	0.0000000	0.0360300	0.0360300	4,981,348.140	\$179,478	\$14,956	\$14,956	\$14,956				
	7/1/2021		GEUS (interim)	51556	70,980,872.405	0.0000000	0.0451800	0.0451800	4,981,348.140	\$225,057	\$18,755			\$18,755	\$18,755	\$18,755	\$18,755
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205.600	0.0000000	0.0099010	0.0099010	4,981,348.140	\$49,320	\$4,110	\$4,110	\$4,110	\$4,110	\$4,110	\$4,110	\$4,110
1/7/2020	1/7/2020		STEC	50174	69,368,963.500	0.0000000	1.2355360	1.2355360	4,981,348.140	\$6,154,635	\$512,886	\$512,886	\$512,886	\$512,886	\$512,886	\$512,886	\$512,886
11/18/2020	11/18/2020	10/24/2021	Denton (DMEX)	51345	70,980,872.405	0.0000000	0.75785300	0.7578530	4,981,348.140	\$3,775,130	\$314,594	\$314,594	\$314,594	\$314,594	\$314,594	\$314,594	\$243,557
10/25/2021	10/25/2021		Denton (DMEX)	52449	70,937,625.172	0.0000000	0.84232410	0.8423241	4,981,348.140	\$4,195,910	\$349,659						\$78,955
4/12/2021	4/12/2021		City of Garland	51798	70,980,872.405	0.0000000	0.908861000	0.9088610	4,981,348.140	\$4,527,353	\$377,279	\$377,279	\$377,279	\$377,279	\$377,279	\$377,279	\$377,279
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48828	67,273,101.059	0.00000000	0.0107130	0.01071300	4,981,348.140	\$53,365	\$4,447	\$4,447	\$4,447	\$4,447	\$4,447	\$4,447	\$4,447
3/25/2011	3/25/2011		Brownsville Public Utilities Board	38556	60,858,331.400	0.0000000	0.0970000	0.09700000	4,981,348.140	\$483,191	\$40,266	\$40,266	\$40,266	\$40,266	\$40,266	\$40,266	\$40,266
1/25/2021	1/25/2021		Wood County	51546	70,980,872.405	0.00000000	0.0018990	0.00189900	4,981,348.140	\$9,460	\$788	\$788	\$788	\$788	\$788	\$788	\$788
2/5/2021	2/5/2021		Bryan Texas Utilities	51623	70,980,872.405	0.0000000	0.5112840	0.5112840	4,981,348.140	\$2,546,884	\$212,240	\$212,240	\$212,240	\$212,240	\$212,240	\$212,240	\$212,240
4/30/2021	4/30/2021	10/3/2021	CenterPoint	51869	70,980,872.405	0.0000000	5.6184820	5.6184820	4,981,348.140	\$27,987,615	\$2,332,301	\$2,332,301	\$2,332,301	\$2,332,301	\$2,332,301	\$2,332,301	\$225,707
10/4/2021	10/4/2021		CenterPoint	52396	70,937,625.172	0.0000000	5.8522810	5.8522810	4,981,348.140	\$29,152,249	\$2,429,354						\$2,194,255
4/5/2021	4/5/2021	8/24/2021	AEPTX	51797	70,980,872.405	0.0000000	7.8620390	7.8620390	4,981,348.140	\$39,163,553	\$3,263,629	\$3,263,629	\$3,263,629	\$3,263,629	\$2,526,681	\$3,402,949	\$3,402,949
8/25/2021	8/25/2021		AEPTX	52297	70,937,625.172	0.0000000	8.1976570	8.1976570	4,981,348.140	\$40,835,383	\$3,402,949				\$768,408		
2/1/2021	2/1/2021	5/24/2021	ETT	51583	70,980,872.405	0.0000000	4.38146200	4.3814620	4,981,348.140	\$21,825,588	\$1,818,799	\$1,408,102	\$1,918,484	\$1,918,484	\$1,175,845	\$1,948,156	\$1,948,156
5/25/2021	5/25/2021	8/19/2021	ETT	51941	70,519,060.172	0.0000000	4.62160100	4.6216010	4,981,348.140	\$23,021,804	\$1,918,484	\$433,206			\$754,125		
8/20/2021	8/20/2021		ETT	52274	70,937,625.172	0.0000000	4.69308200	4.6930820	4,981,348.140	\$23,377,875	\$1,948,156						
4/4/2019	4/4/2019		Golden Spread	48500	67,273,101.059	0.0000000	0.03525000	0.0352500	4,981,348.140	\$175,593	\$14,633	\$14,633	\$14,633	\$14,633	\$14,633	\$14,633	\$14,633
3/26/2021	3/26/2021	9/19/2021	ONCOR	51767	70,980,872.405	0.0000000	16.167917000	16.1679170	4,981,348.140	\$80,538,023	\$6,711,502	\$6,711,502	\$6,711,502	\$6,711,502	\$6,711,502	\$4,250,618	
9/20/2021	9/20/2021		ONCOR	52352	70,937,625.200	0.0000000	16.840547180	16.8405472	4,981,348.140	\$83,888,628	\$6,990,719				\$2,563,264	\$6,990,719	
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872.405	0.0000000	0.07946500	0.0794650	4,981,348.140	\$395,843	\$32,987	\$32,987	\$32,987	\$32,987	\$32,987	\$32,987	\$32,987
4/22/2021	4/22/2021	10/6/2021	LCRA	51852	70,980,872.405	0.0000000	7.56394100	7.56394100	4,981,348.140	\$37,678,623	\$3,139,885	\$3,139,885	\$3,139,885	\$3,139,885	\$3,139,885	\$3,139,885	\$607,720
10/7/2021	10/7/2021		LCRA	52416	70,937,625.200	0.0000000	7.93372620	7.93372620	4,981,348.140	\$39,520,652	\$3,293,388						\$2,655,958

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AEPTX Central March 2022 TCRF Update
May-Oct Expenses

10/6/2020	10/6/2020		Brazos	51019	70,980,872.405	0.00000000	1.8899537	1.8899537	4,981,348.140	\$9,414,517	\$784,543	\$784,543	\$784,543	\$784,543	\$784,543	\$784,543	\$784,543
3/12/2021	3/12/2021	9/19/2021	TNMP	51752	70,980,872.405	0.00000000	1.3790640	1.3790640	4,981,348.140	\$6,869,598	\$572,466	\$572,466	\$572,466	\$572,466	\$572,466	\$362,562	
9/20/2021	9/20/2021		TNMP	52347	70,937,625.200	0.00000000	1.4590230	1.4590230	4,981,348.140	\$7,267,902	\$605,658					\$222,075	\$605,658
2/8/2021	2/8/2021	10/14/2021	Lone Star Transmission, LLC	51062	70,980,872.405	0.00000000	1.3103310	1.3103310	4,981,348.140	\$6,527,215	\$543,935	\$543,935	\$543,935	\$543,935	\$543,935	\$543,935	\$245,648
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,937,625.200	0.00000000	1.3587240	1.3587240	4,981,348.140	\$6,768,277	\$564,023						\$309,303
2/1/2021	2/1/2021		Cross Texas Transmission, LLC	51534	70,980,872.405	0.00000000	0.9952000	0.9952000	4,981,348.140	\$4,957,438	\$413,120	\$413,120	\$413,120	\$413,120	\$413,120	\$413,120	\$413,120
9/25/2015	9/25/2015	4/25/2018	Wind Energy Transmission Texas, I	44746	63,680,709.638	0.00000000	1.8095350	1.8095350	4,981,348.140	\$9,013,924	\$751,160	\$751,160	\$751,160	\$751,160	\$751,160	\$751,160	\$751,160
7/2/2018	7/2/2018		Austin Energy	48352	67,273,101.059	0.00000000	1.1872140	1.1872140	4,981,348.140	\$5,913,926	\$492,827	\$492,827	\$492,827	\$492,827	\$492,827	\$492,827	\$492,827
11/4/2019	11/4/2019		Lyntegar Electric Coop	49943	69,368,963.500	0.00000000	0.0113650	0.0113650	4,981,348.140	\$56,613	\$4,718	\$4,718	\$4,718	\$4,718	\$4,718	\$4,718	\$4,718
4/13/2020	4/13/2020		Rayburn Country	50539	69,368,963.500	0.00000000	0.3301160	0.3301160	4,981,348.140	\$1,644,423	\$137,035	\$137,035	\$137,035	\$137,035	\$137,035	\$137,035	\$137,035
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	69,368,963.500	0.00000000	0.0205010	0.0205010	4,981,348.140	\$102,123	\$8,510	\$8,510	\$8,510	\$8,510	\$8,510	\$8,510	\$8,510
1/10/2020	1/3/2020		Southwest Texas Electric Coop (SV	50201	69,368,963.500	0.00000000	0.0009510	0.0009510	4,981,348.140	\$4,737	\$395	\$395	\$395	\$395	\$395	\$395	\$395
10/20/2020	10/30/2020		Houston County Electric Coop (HCF	51195	70,980,872.405	0.00000000	0.0196770	0.0196770	4,981,348.140	\$98,018	\$8,168	\$8,168	\$8,168	\$8,168	\$8,168	\$8,168	\$8,168
4/17/2020	4/17/2020		LamarCounty Coop	50036	69,368,963.500	0.00000000	0.0041350	0.0041350	4,981,348.140	\$20,598	\$1,716	\$1,716	\$1,716	\$1,716	\$1,716	\$1,716	\$1,716
10/14/2005	10/14/2005	8/2/2021	Rio Grande Electric Coop	31250		0.00000000	0.0044300	0.0044300	4,981,348.140	\$22,067	\$1,839	\$1,839	\$1,839	\$1,839	\$119		
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,937,625.172	0.00000000	0.0098900	0.0098900	4,981,348.140	\$49,266	\$4,105				\$3,841	\$4,105	\$4,105
1/14/2021	1/14/2021		East Texas Electric Coop	50295	70,980,872.405	0.00000000	0.003530000	0.0035300	4,981,348.140	\$17,584	\$1,465	\$1,465	\$1,465	\$1,465	\$1,465	\$1,465	\$1,465
8/27/2020	8/27/2020		Floresville Electric Power System	50205	70,980,872.405	0.00000000	0.0064430	0.0064430	4,981,348.140	\$32,095	\$2,675	\$2,675	\$2,675	\$2,675	\$2,675	\$2,675	\$2,675
8/3/2021	5/30/2021		Lubbock Power & Light (interim 5/3/	51100	70,980,872.405	0.00000000	0.2244200	0.2244200	4,981,348.140	\$1,117,914	\$93,160	\$6,010	\$93,160	\$93,160	\$93,160	\$93,160	\$93,160
TCRF Update Sub Total												\$25,628,702	\$25,793,026	\$25,803,966	\$25,854,912	\$26,095,655	\$26,523,901
Rate Case & Other Expenses																	
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	48127	63,680,709.638	-	(0.14363700000)	(0.143637000)	4,981,348.140	(\$715,506)	(\$59,625)	(\$59,625)	(\$59,625)	(\$59,625)	(\$59,625)	(\$59,625)	(\$59,625)
1/1/2019	1/1/2019		WETT Tax Rate Change Rider	48874	67,273,101.059	-	(0.23688700000)	(0.236887000)	4,981,348.140	(\$1,180,017)	(\$98,335)	(\$98,335)	(\$98,335)	(\$98,335)	(\$98,335)	(\$98,335)	(\$98,335)
	1/6/2020		Rayburn Country Credit Rider 5 Year	49921/49051	69,368,963.500	-	(0.06487050000)	(0.064870500)	4,981,348.140	(\$323,143)	(\$26,929)	(\$26,929)	(\$26,929)	(\$26,929)	(\$26,929)	(\$26,929)	(\$26,929)
	9/2/2021		Rayburn Country Credit Rider 5 Year	52204	70,937,625.200	-	(0.03653845000)	(0.036538450)	4,981,348.140	(\$182,011)	(\$182,011)						(\$182,011)
	3/1/2020		TNMP RCE (3 years)	48591	69,368,963.500	-	0.00281000000	0.002810000	4,981,348.140	\$13,998	\$1,166	\$1,166	\$1,166	\$1,166	\$1,166	\$1,166	\$1,166
4/23/2020	5/1/2020		Centerpoint UEDIT Credit	49421	69,368,963.500	-	(0.13656000000)	(0.136560000)	4,761,042.428	(\$650,168)	(\$54,181)	(\$54,181)	(\$54,181)	(\$54,181)	(\$54,181)	(\$54,181)	(\$54,181)
4/6/2020	5/29/2020		AEP Texas Rider CRR	49494	69,368,963.500	-	(0.28831300000)	(0.288313000)	4,761,042.428	(\$1,372,670)	(\$114,389)	(\$114,389)					
8/27/2020	9/1/2020		Floresville Electric Power System R	50205	69,368,963.500	-	0.00013200000	0.000132000	4,981,348.140	\$7,890	\$657.54	\$658			\$551		
9/24/2020	10/1/2020		LCRA (FAYT RCE) 12-months 2011	50204	69,368,963.500	-	0.00005535000	0.000055350	4,761,042.428	\$3,162	\$263.52	\$264	\$264	\$264	\$264	\$264	
10/14/2020	10/30/2020		East Texas Electric Credit Rider	50295	70,980,872.405	-	(0.01408800000)	(0.014088000)	4,981,348.140	(\$70,177)	(\$5,848)	(\$5,848)	(\$5,848)	(\$5,848)	(\$5,848)	(\$5,848)	(\$5,848)
1/14/2021	1/14/2021		East Texas Electric RCE Rider	50295	70,980,872.405	-	0.00018000000	0.000180000	4,981,348.140	\$10,760	\$897	\$897	\$897	\$897	\$897	\$897	\$897
11/19/2020	12/1/2020		LCRA (Kernville RCE) 12-months 2011	50288		-	0.00021600000	0.000216000	4,761,042.428	\$12,341	\$1,028.39	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028
4/9/2021	6/1/2021		ONCOR one-month refund for interim	51881		-	(0.01993399800)	(0.019933998)	4,981,348.140	(\$99,298)	(\$99,298.18)				(\$99,298.18)		
	8/1/2021		Lubbock Power & Light RCE	51100	70,937,625.200	0.00108000000	0.001080000	4,981,348.140	\$5,380	\$5,379.86					\$5,379.86	\$5,380	\$5,380
	8/3/2021		Rio Grande Electric Coop RCE	50302/51910	70,937,625.200	0.00007800000	0.000078000	4,981,348.140	\$379	\$378.58					\$341.94	\$379	\$379
	7/1/2021		GEUS RCE	51556	70,937,625.200	0.00016200000	0.000162000	4,981,348.140	\$807	\$806.98					\$806.98	\$807	\$807
5/15/2021	5/15/2021		Sharyland OPEB Refund (2020 4C)	51611/52155	70,937,625.200	-	(0.01152200000)	(0.011522000)	4,981,348.140	(\$688,741)	(\$57,395.09)			(\$31,475)	(\$57,395)	(\$57,395)	(\$57,395)
5/15/2021	5/15/2021		Sharyland TCOS Refund (2020 4C)	51611/52155	70,937,625.200	-	(0.01527200000)	(0.015272000)	4,981,348.140	(\$912,902)	(\$76,075.15)			(\$41,719)	(\$76,075)	(\$76,075)	(\$76,075)
5/15/2021	5/15/2021		Sharyland TCJA surcharge (2020 4C)	51611/52155	70,937,625.200	-	0.00244400000	0.002444000	4,981,348.140	\$146,093	\$12,174.41				\$6,676	\$12,174	\$12,174
	8/1/2021		Sharyland refund for interest saving	52133	70,937,625.200	(0.01603200000)	(0.016032000)	4,981,348.140	(\$958,332)	(\$79,860.97)					(\$79,861)		
TCRF Monthly Expense Update Amount												\$25,273,408	\$25,452,823	\$25,497,245	\$25,418,722	\$25,584,280	\$26,194,273

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX Central March 2022 TCRF Update
ST50-ST56 REV

TARF_DESC	EQTN_CD	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	TOTAL_REVENUE
Residential	ST50	8,336,109.52	10,616,799.45	11,895,389.24	12,155,373.62	16,634,262.20	14,089,402.23	73,727,336.26
Secondary <= 10 kW	ST51	380,032.84	409,388.54	438,671.85	444,831.25	455,078.03	423,284.94	2,551,287.45
Secondary > 10 kW NCP	ST52	7,495,280.97	7,718,881.73	7,806,720.93	7,903,801.36	7,342,993.56	7,036,230.18	45,303,908.73
Secondary > 10 kW 4CP	ST53	610,802.57	619,272.09	624,535.12	628,396.45	584,733.19	588,771.22	3,656,510.64
Primary NCP	ST54	110,305.63	110,321.86	113,432.80	113,015.03	108,560.74	105,553.13	661,189.19
Primary 4CP	ST55	1,751,197.03	1,889,866.82	1,758,740.30	1,830,646.32	1,647,024.91	1,608,567.98	10,486,043.36
Transmission	ST56	2,369,056.83	2,217,397.96	2,654,666.83	2,603,525.42	2,462,636.95	2,365,485.42	14,672,769.41
Total All Classes		21,052,785.39	23,581,928.45	25,292,157.07	25,679,589.45	29,235,289.58	26,217,295.10	151,059,045.04

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX Central March 2022 TCRF Update
ST50-ST56 UNIT

TARF_DESC	EQTN_CD	MARCH_BILLING UNIT	APRIL_BILLING UNIT	MAY_BILLING UNIT	JUNE_BILLING UNIT	JULY_BILLING UNIT	AUGUST_BILLING UNIT	TOTAL_PERIOD BILLING UNITS
Residential	ST50	761,842,941	640,282,736	759,825,860	967,726,721	1,084,270,957	1,107,967,412	5,321,916,627
Secondary <= 10 kW	ST51	54,256,418	57,511,450	60,234,196	64,888,371	69,529,274	70,506,228	376,925,937
Secondary > 10 kW NCP	ST52	1,782,180	1,706,979	1,791,610	1,854,545	1,855,820	1,877,242	10,868,375
Secondary > 10 kW 4CP	ST53	143,037.60	130,452.40	129,002.50	128,540.30	129,644	130,584.60	791,261
Primary NCP	ST54	27,768.10	29,457.80	31,939.50	32,442.50	32,729.80	33,838.70	188,176
Primary 4CP	ST55	362,972	363,113	369,781	378,947	344,247	363,287	2,182,347
Transmission	ST56	497,316.50	521,094.80	510,430.10	477,735.00	571,935.60	560,916.00	3,139,428

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX North March 2022 TCRF Update
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for March 2022
Total Class Data

Line	Description	May	June	July	August	September	October	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$5,893,979	\$5,936,474	\$5,946,835	\$5,928,520	\$5,967,136	\$6,109,413	\$35,782,355
3	Class Allocation Factor	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
4	Class TCRF Not in Base	\$5,893,979	\$5,936,474	\$5,946,835	\$5,928,520	\$5,967,136	\$6,109,413	\$35,782,355
5	Class TCRF Revenue	\$4,724,862	\$5,142,461	\$5,774,775	\$5,610,279	\$6,166,746	\$5,367,420	\$32,786,544
6	ADJP1					\$466,121	\$466,121	\$932,242
7	ADJP2	(\$37,637)	(\$37,637)	(\$37,637)	(\$37,637)			(\$150,549)
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$4,762,499	\$5,180,098	\$5,812,413	\$5,647,916	\$5,700,625	\$4,901,299	\$32,004,851
9	Under/(Over) Recovery	\$1,131,479	\$756,376	\$134,422	\$280,604	\$266,510	\$1,208,113	\$3,777,504
10	Cummulative Under/(Over) Recovery	\$1,131,479	\$1,887,855	\$2,022,277	\$2,302,881	\$2,569,391	\$3,777,504	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX North March 2022 TCRF Update
May-Oct Expenses

AEP Texas North Division
Accounting Accrual
Monthly Expense

Docket No. 51612
2020 4CP Update
1,161,880,288

Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2020 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2021 Monthly Expense May (13)	2021 Monthly Expense June (14)	2021 Monthly Expense July (15)	2021 Monthly Expense August (16)	2021 Monthly Expense September (17)	2021 Monthly Expense October (18)
1/15/2021	1/15/2021		San Antonio - CPS	51550	70,980,872.405	0.0000000	3.0843050	3.0843050	1,161,880.288	\$3,583,593	\$298,633	\$298,633	\$298,633	\$298,633	\$298,633	\$298,633	\$298,633
6/17/2020	6/17/2020	7/14/2021	Sharyland Utilities, L.P.	50801	70,980,872.405	0.0000000	0.5320660	0.5320660	1,161,880.288	\$618,197	\$51,516	\$51,516	\$51,516	\$23,265	\$54,554	\$54,554	\$54,554
7/15/2021	7/15/2021		Sharyland Utilities, L.P. (rate case)	51611/52155	70,980,872.405	0.0000000	0.5634360	0.5634360	1,161,880.288	\$654,645	\$54,554			\$29,917	\$54,554	\$54,554	\$54,554
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929/49519	67,273,101.059	0.0000000	3.2263410	3.2263410	1,161,880.288	\$3,748,622	\$312,385	\$312,385	\$312,385	\$312,385	\$312,385	\$312,385	\$312,385
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	1,161,880.288	\$68,309	\$5,526	\$5,526	\$5,526	\$5,526	\$5,526	\$5,526	\$5,526
1/21/2020	1/21/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	1,161,880.288	\$2,547	\$212	\$212	\$212	\$212	\$212	\$212	\$212
3/17/2017	3/17/2017		City of College Station	46847	67,762,669.200	0.0000000	0.0552564	0.0552564	1,161,880.288	\$64,201	\$5,350	\$5,350	\$5,350	\$5,350	\$5,350	\$5,350	\$5,350
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	1,161,880.288	\$3,360	\$280	\$280	\$280	\$280	\$280	\$280	\$280
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	1,161,880.288	\$26,407	\$2,201	\$2,201	\$2,201	\$2,201	\$2,201	\$2,201	\$2,201
12/22/2020	12/22/2020		TMPA	51439	70,980,872.405	0.0000000	0.4364700	0.4364700	1,161,880.288	\$505,964	\$42,164	\$42,164	\$42,164	\$42,164	\$42,164	\$42,164	\$42,164
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020920	0.0020920	1,161,880.288	\$2,431	\$203	\$203	\$203	\$203	\$203	\$203	\$203
9/11/2014	9/1/2014	7/1/2021	GEUS	42581	65,250,196.800	0.0000000	0.0360300	0.0360300	1,161,880.288	\$41,863	\$3,489	\$3,489	\$3,489				
			GEUS (interim)	51556	70,980,872.405	0.0000000	0.0451800	0.0451800	1,161,880.288	\$52,494	\$4,374			\$4,374	\$4,374	\$4,374	\$4,374
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205.600	0.0000000	0.0099010	0.0099010	1,161,880.288	\$11,504	\$959	\$959	\$959	\$959	\$959	\$959	\$959
1/7/2020	1/7/2020		STEC	50174	69,368,963.500	0.0000000	1.2355360	1.2355360	1,161,880.288	\$1,435,545	\$119,629	\$119,629	\$119,629	\$119,629	\$119,629	\$119,629	\$119,629
11/18/2020	11/18/2020	11/24/2021	Denton (DMEX)	51345	70,980,872.405	0.0000000	0.75785300	0.75785300	1,161,880.288	\$890,534	\$73,378	\$73,378	\$73,378	\$73,378	\$73,378	\$73,378	\$56,809
10/25/2021	10/25/2021		Denton (DMEX)	52449	70,937,625.172	0.0000000	0.84232410	0.84232410	1,161,880.288	\$978,680	\$81,557						\$18,416
4/12/2021	4/12/2021		City of Garland	51798	70,980,872.405	0.0000000	0.908861000	0.9088610	1,161,880.288	\$1,055,988	\$87,999	\$87,999	\$87,999	\$87,999	\$87,999	\$87,999	\$87,999
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48828	67,273,101.059	0.0000000	0.0107130	0.01071300	1,161,880.288	\$12,447	\$1,037	\$1,037	\$1,037	\$1,037	\$1,037	\$1,037	\$1,037
3/25/2011	3/25/2011		Brownsville Public Utilities Board	38556	60,858,331.400	0.0000000	0.0970000	0.0970000	1,161,880.288	\$112,702	\$9,392	\$9,392	\$9,392	\$9,392	\$9,392	\$9,392	\$9,392
1/25/2021	1/25/2021		Wood County	51546	70,980,872.405	0.0000000	0.0018990	0.00189900	1,161,880.288	\$2,206	\$184	\$184	\$184	\$184	\$184	\$184	\$184
2/5/2021	2/5/2021		Bryan Texas Utilities	51623	70,980,872.405	0.0000000	0.5112840	0.5112840	1,161,880.288	\$594,051	\$49,504	\$49,504	\$49,504	\$49,504	\$49,504	\$49,504	\$49,504
4/30/2021	4/30/2021		CenterPoint	51869	70,980,872.405	0.0000000	5.6184820	5.6184820	1,161,880.288	\$6,528,003	\$544,000	\$544,000	\$544,000	\$544,000	\$544,000	\$544,000	\$52,645
10/4/2021	10/4/2021		CenterPoint	52396	70,937,625.172	0.0000000	5.8522810	5.8522810	1,161,880.288	\$6,799,650	\$566,637						\$511,802
4/5/2021	4/5/2021	9/24/2021	AEPTX	51797	70,980,872.405	0.0000000	7.8620390	7.8620390	1,161,880.288	\$9,134,748	\$761,229	\$761,229	\$761,229	\$761,229	\$589,339		
8/25/2021	8/25/2021		AEPTX	52297	70,937,625.172	0.0000000	8.1976570	8.1976570	1,161,880.288	\$9,524,696	\$793,725				\$179,228	\$793,725	\$793,725
2/1/2021	2/1/2021	5/24/2021	ETT	51593	70,980,872.405	0.0000000	4.38146200	4.3814620	1,161,880.288	\$5,090,734	\$424,228	\$328,434					
5/25/2021	5/25/2021	8/19/2021	ETT	51941	70,980,872.405	0.0000000	4.621601000	4.6216010	1,161,880.288	\$5,369,747	\$447,479	\$101,044	\$447,479	\$447,479	\$274,261		
8/20/2021	8/20/2021		ETT	52274	70,937,625.172	0.0000000	4.69308200	4.6930820	1,161,880.288	\$5,452,799	\$454,400				\$175,897	\$454,400	\$454,400
4/4/2019	4/4/2019		Golden Spread	48500	67,273,101.059	0.0000000	0.03525000	0.0352500	1,161,880.288	\$40,956	\$3,413	\$3,413	\$3,413	\$3,413	\$3,413	\$3,413	\$3,413
3/26/2021	3/26/2021	9/19/2021	ONCOR	51767	70,980,872.405	0.0000000	16.167917000	16.1679170	1,161,880.288	\$18,785,184	\$1,565,432	\$1,565,432	\$1,565,432	\$1,565,432	\$1,565,432	\$991,440	
9/20/2021	9/20/2021		ONCOR	52352	70,937,625.200	0.0000000	16.940547180	16.9405472	1,161,880.288	\$19,566,700	\$1,630,558				\$597,871	\$1,630,558	
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872.405	0.0000000	0.07946500	0.0794650	1,161,880.288	\$92,329	\$7,694	\$7,694	\$7,694	\$7,694	\$7,694	\$7,694	\$7,694
4/22/2021	4/22/2021	10/6/2021	LCRA	51852	70,980,872.405	0.0000000	7.56394100	7.56394100	1,161,880.288	\$8,788,394	\$732,366	\$732,366	\$732,366	\$732,366	\$732,366	\$732,366	\$141,748
10/7/2021	10/7/2021		LCRA	52416	70,937,625.200	0.0000000	7.933726200	7.93372620	1,161,880.288	\$9,218,040	\$768,170						\$619,492
10/6/2020	10/6/2020		Brazos	51019	70,980,872.405	0.0000000	1.8899537	1.8899537	1,161,880.288	\$2,195,900	\$182,992	\$182,992	\$182,992	\$182,992	\$182,992	\$182,992	\$182,992
3/12/2021	3/12/2021	9/19/2021	TNMP	51752	70,980,872.405	0.0000000	1.3790640	1.3790640	1,161,880.288	\$1,602,307	\$133,526	\$133,526	\$133,526	\$133,526	\$133,526	\$84,566	
9/20/2021	9/20/2021		TNMP	52347	70,937,625.200	0.0000000	1.4590230	1.4590230	1,161,880.288	\$1,695,210	\$141,268				\$51,798	\$141,268	
2/9/2021	2/9/2021	10/14/2021	Lone Star Transmission, LLC	51062	70,980,872.405	0.0000000	1.3103310	1.3103310	1,161,880.288	\$1,522,448	\$126,871	\$126,871	\$126,871	\$126,871	\$126,871	\$126,871	\$57,296
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,937,625.200	0.0000000	1.3587240	1.3587240	1,161,880.288	\$1,578,675	\$131,556						\$72,144

AEP Texas Inc
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AEPTX North March 2022 TCRF Update
May-Oct Expenses

2/1/2021	2/1/2021	Cross Texas Transmission, LLC	51534	70,980,872.405	0.0000000	0.9952000	0.9952000	1,161,880.288	\$1,156,303	\$96,359	\$96,359	\$96,359	\$96,359	\$96,359	\$96,359	\$96,359	\$96,359
9/25/2015	9/25/2015	Wind Energy Transmission Texas, LLC	44746	63,680,709.638	0.0000000	1.8095350	1.8095350	1,161,880.288	\$2,102,463	\$175,205	\$175,205	\$175,205	\$175,205	\$175,205	\$175,205	\$175,205	\$175,205
7/2/2018	7/2/2018	Austin Energy	48352	67,273,101.059	0.0000000	1.1872140	1.1872140	1,161,880.288	\$1,379,401	\$114,950	\$114,950	\$114,950	\$114,950	\$114,950	\$114,950	\$114,950	\$114,950
11/4/2019	11/4/2019	Lyntegar Electric Coop	49943	69,368,963.500	0.0000000	0.0113850	0.0113850	1,161,880.288	\$13,205	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100
4/13/2020	4/13/2020	Rayburn Country	50539	69,368,963.500	0.0000000	0.3301160	0.3301160	1,161,880.288	\$383,555	\$31,963	\$31,963	\$31,963	\$31,963	\$31,963	\$31,963	\$31,963	\$31,963
10/30/2019	10/30/2019	San Miguel Electric Coop	49900	69,368,963.500	0.0000000	0.0205010	0.0205010	1,161,880.288	\$23,820	\$1,985	\$1,985	\$1,985	\$1,985	\$1,985	\$1,985	\$1,985	\$1,985
1/10/2020	1/3/2020	Southwest Texas Electric Coop (SWTEC)	50201	69,368,963.500	0.0000000	0.0009510	0.0009510	1,161,880.288	\$1,105	\$92	\$92	\$92	\$92	\$92	\$92	\$92	\$92
10/20/2020	10/30/2020	Houston County Electric Coop (HCEC)	51195	70,980,872.405	0.0000000	0.0196770	0.0196770	1,161,880.288	\$22,862	\$1,905	\$1,905	\$1,905	\$1,905	\$1,905	\$1,905	\$1,905	\$1,905
4/17/2020	4/17/2020	LamarCounty Coop	50036	69,368,963.500	0.0000000	0.0041350	0.0041350	1,161,880.288	\$4,804	\$400	\$400	\$400	\$400	\$400	\$400	\$400	\$400
10/14/2005	10/14/2005	Rio Grande Electric Coop	31250		0.0000000	0.0044300	0.0044300	1,161,880.288	\$5,147	\$429	\$429	\$429	\$429	\$429	\$429	\$429	\$429
9/3/2021	9/3/2021	Rio Grande Electric Coop	50302	70,937,625.172	0.0000000	0.0098900	0.0098900	1,161,880.288	\$11,491	\$958						\$958	\$958
1/14/2021	1/14/2021	East Texas Electric Coop	50295	70,980,872.405	0.0000000	0.003530000	0.0035300	1,161,880.288	\$4,101	\$342	\$342	\$342	\$342	\$342	\$342	\$342	\$342
8/27/2020	8/27/2020	Floresville Electric Power System	50205	70,980,872.405	0.0000000	0.0064430	0.0064430	1,161,880.288	\$7,486	\$624	\$624	\$624	\$624	\$624	\$624	\$624	\$624
5/30/2021		Lubbock Power & Light (interim)	51100	70,980,872.405	0.0000000	0.2244200	0.2244200	1,161,880.288	\$260,749	\$21,729	\$1,402	\$21,729	\$21,729	\$21,729	\$21,729	\$21,729	\$21,729
TCRF Monthly Expense Sub Total											\$5,977,796	\$6,016,124	\$6,018,676	\$6,030,559	\$6,086,711	\$6,186,588	
Rate Case & Other Expenses																	
4/1/2018	4/1/2018	WETT Tax Rate Change Rider	491227	63,680,709.638		(0.143637000)	(0.1436370)	1,161,880.288	(\$166,989)	(\$13,907)	(\$13,907)	(\$13,907)	(\$13,907)	(\$13,907)	(\$13,907)	(\$13,907)	(\$13,907)
1/1/2019	1/1/2019	WETT Tax Rate Change Rider	48974	67,273,101.069		(0.236887000)	(0.2368870)	1,161,880.288	(\$275,234)	(\$22,936)	(\$22,936)	(\$22,936)	(\$22,936)	(\$22,936)	(\$22,936)	(\$22,936)	(\$22,936)
	1/6/2020	Rayburn Country Credit Rider 5 Years	49921/49051	69,368,963.500		(0.064870500)	(0.0648705)	1,161,880.288	(\$75,372)	(\$6,281)	(\$6,281)	(\$6,281)	(\$6,281)	(\$6,281)	(\$6,281)	(\$6,281)	(\$6,281)
	9/2/2021	Rayburn Country Credit Rider 5 Years (single payment)	52204	70,937,625.200		(0.03653845)	(0.036538450)	1,161,880.288	(\$42,453)							(\$42,453)	
	3/1/2020	TNMP RCE (3 years)	48591	69,368,963.500		0.002810000	0.0028100	1,161,880.288	\$3,265	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272
4/23/2020	5/1/2020	Centerpoint UEDIT Credit	49421	69,368,963.500		(0.136560000)	(0.1365600)	1,137,436.172	(\$155,328)	(\$12,944)	(\$12,944)	(\$12,944)	(\$12,944)	(\$12,944)	(\$12,944)	(\$12,944)	(\$12,944)
4/6/2020	5/29/2020	AEP Texas Rider CRR	49494	69,368,963.500		(0.288313000)	(0.2883130)	1,137,436.172	(\$327,938)	(\$27,328)	(\$27,328)						
8/27/2020	9/1/2020	Floresville Electric Power System RCE 12 Months	50205	69,368,963.500	-	0.0001320	0.0001320	1,161,880.288	\$1,840	\$153.37	\$153	\$153	\$129	\$129	\$129	\$129	\$129
9/24/2020	10/1/2020	LCRA (FAYT RCE) 12-months 2018 ERCOT 4CP	50204	69,368,963.500	-	0.0000554	0.0000554	1,137,436.172	\$756	\$62.96	\$63	\$63	\$63	\$63	\$63	\$63	\$63
10/14/2020	10/30/2020	East Texas Electric Credit Rider	50295	70,980,872.405		(0.014088000)	(0.0140880)	1,161,880.288	(\$16,369)	(\$1,364)	(\$1,364)	(\$1,364)	(\$1,364)	(\$1,364)	(\$1,364)	(\$1,364)	(\$1,364)
1/14/2021	1/14/2021	East Texas Electric RCE Rider	50295	70,980,872.405		0.000180000	0.0001800	1,161,880.288	\$2,510	\$209	\$209	\$209	\$209	\$209	\$209	\$209	\$209
11/19/2020	12/1/2020	LCRA (Kerrville RCE) 12-months 2018 ERCOT 4CP	50298	69,368,963.500		0.0002160	0.0002160	1,137,436.172	\$2,948	\$245.69	\$246	\$246	\$246	\$246	\$246	\$246	\$246
4/9/2021	8/1/2021	ONCOR one-month refund for interest savings June 1, 2021	51881			(0.019933998)	(0.019933998)	1,161,880.288	(\$23,161)	(\$23,160.92)		(\$23,160.92)					
	9/1/2021	Lubbock Power & Light RCE	51100	70,937,625.200		0.0010800	0.0010800	1,161,880.288	\$1,255	\$1,254.83			\$1,254.83	\$1,255	\$1,255	\$1,255	\$1,255
	9/3/2021	Rio Grande Electric Coop RCE	50302	70,937,625.200		0.0000780	0.000078000	1,161,880.288	\$88	\$88.30				\$88	\$88	\$88	\$88
	7/1/2021	GEUS RCE	51556	70,937,625.200		0.0001620	0.000162000	1,161,880.288	\$188	\$188.22			\$188.22	\$188.22	\$188	\$188	\$188
5/15/2021	5/15/2021	Sharylandy OPEB Refund (2020 4CP) 12 months	51611/52155	70,937,625.200	-	(0.011522000)	(0.011522000)	1,161,880.288	(\$160,646)	(\$13,387.18)	(\$7,341)	(\$13,387)	(\$13,387)	(\$13,387)	(\$13,387)	(\$13,387)	(\$13,387)
5/15/2021	5/15/2021	Sharylandy TCOS Refund (2020 4CP) 12 months	51611/52155	70,937,625.200	-	(0.015272000)	(0.015272000)	1,161,880.288	(\$212,931)	(\$17,744.24)		(\$9,731)	(\$17,744)	(\$17,744)	(\$17,744)	(\$17,744)	(\$17,744)
5/15/2021	5/15/2021	Sharylandy TCJA surcharge (2020 4CP) 12 months	51611/52155	70,937,625.200	-	0.0024440	0.002444000	1,161,880.288	\$34,076	\$2,839.64		\$1,557	\$2,840	\$2,840	\$2,840	\$2,840	\$2,840
	8/1/2021	Sharyland refund for interest savings WISR Credit	52133	70,937,625.200		(0.0160320)	(0.016032000)	1,161,880.288	(\$223,527)	(\$18,627.26)							
TCRF Monthly Expense Update Amount											\$5,893,979	\$5,936,474	\$5,946,836	\$5,928,520	\$5,967,136	\$6,109,413	

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX North March 2022 TCRF Update
ST50-ST56 REV

TARF_DESC	EQTN_CD	MAY_REVENUE	JUNE_REVENUE	JULY_REVENUE	AUG_REVENUE	SEPT_REVENUE	OCT_REVENUE	TOTAL_REVENUE
Residential	ST50	1,197,336.81	1,652,713.35	2,131,422.18	2,184,411.13	2,874,226.20	2,220,448.13	12,260,557.80
Secondary <= 10 kW	ST51	86,123.31	94,180.51	105,408.83	112,165.28	112,223.35	100,478.02	610,579.30
Secondary > 10 kW NCP	ST52	1,715,745.07	1,780,714.28	1,812,674.81	1,863,586.12	1,726,103.55	1,633,650.52	10,532,474.35
Secondary > 10 kW 4CP	ST53	259,828.51	260,129.33	259,519.97	259,787.64	244,315.94	239,986.30	1,523,567.69
Primary NCP	ST54	-14,309.03	82,344.27	81,785.93	83,385.98	71,257.20	68,725.55	373,189.90
Primary 4CP	ST55	1,165,151.10	943,468.29	969,576.21	968,835.88	860,686.49	844,565.71	5,752,283.68
Transmission	ST56	314,986.26	328,910.91	414,387.41	138,106.79	277,933.53	259,566.14	1,733,891.04
Total All Classes		4,724,862.03	5,142,460.94	5,774,775.34	5,610,278.82	6,166,746.26	5,367,420.37	32,786,543.76

AEP Texas Inc
Semi-Annual TCRF Update
March 2022

AEPTX North March 2022 TCRF Update
ST50-ST56 UNIT

TARF_DESC	EQTN_CD	MARCH_BILLING UNIT	APRIL_BILLING UNIT	MAY_BILLING UNIT	JUNE_BILLING UNIT	JULY_BILLING UNIT	AUGUST_BILLING UNIT	TOTAL_PERIOD BILLING UNITS
Residential	ST50	156,452,984	103,510,386	109,137,071	150,645,491	194,281,263	199,111,320	913,138,515
Secondary <= 10 kW	ST51	14,590,440	13,997,987	13,655,023	14,932,213	16,712,098	17,782,920	91,670,681
Secondary > 10 kW NCP	ST52	408,775.90	394,282.30	406,377.70	423,982.40	429,719.50	440,470.10	2,503,608
Secondary > 10 kW 4CP	ST53	54,360.70	55,203.30	53,709.60	54,381.40	54,355.70	53,774.60	325,785
Primary NCP	ST54	19,709.50	21,770.40	23,170.20	23,653.70	23,445.50	24,116.90	135,866
Primary 4CP	ST55	193,991.60	172,942.30	238,169.90	187,304.80	189,247.40	189,102.90	1,170,759
Transmission	ST56	61,129.80	61,136.80	67,674.30	70,875.60	89,338.10	29,770.90	379,926

AEP TEXAS
TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Fourth Effective Date: March 1, 2022

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**6.1.1.4.1.1 Rider TCRF - Transmission Cost
Recovery Factor**

Residential	\$0.014411	per kWh	R
Secondary Service Less Than or Equal to 10 kW	\$0.007043	per kWh	I
Secondary Service Greater Than 10 kW			
	4CP \$6.315642	per Avg.4CP kW	I
	NCP \$4.258962	per kW	I
Primary Service			
	4CP \$6.620598	per Avg.4CP kW	I
	NCP \$4.997144	per kW	I
Transmission Service	\$5.478130	per Avg.4CP kW	I

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities

The following files are not convertible:

Update.xlsx	AEPTX Central March 2022 TCRF
	AEPTX March 2022 TCRF Update.xlsx
	AEPTX North March 2022 TCRF Update.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.