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E-FILE

May 2, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 338 to Tariff – Electric
PA. P.U.C. No. 201 for the Transmission Service Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 338 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge ("TSC"). This rate calculation of the TSC, for the period June 1, 2022 through May 31, 2023 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 2, 2022, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Rick Kanaskie, Esquire

Steven Gray, Esquire
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF 2022-2023
TRANSMISSION SERVICE CHARGE**

For the Application Period June 1, 2022 through May 31, 2023

Docket No.

May 2, 2022

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JUNE 1, 2022 THROUGH MAY 31, 2023

Line No.		Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Transmission Service Charge		(A)	(A)	(B)	(B)
2	TCd = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	\$ 248,082,712	\$ 196,853,632	\$ 42,050,020	\$ 4,068,556	\$ 5,110,504
3	TCE = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	814,002	814,002	-	-	-
3A	Total Directly Assignable PJM Expenses - Residential only (Schedule B-1)	10,083,102	10,083,102	-	-	-
3B	Net Metering Expenses (Schedule B)	3,033,139	-	554,803	2,478,336	-
4	E = Experienced Net Over/(Under) Collections, Including Interest and Audit Adjustment (C), Net Prior Period Remaining Balance	15,580,698	12,526,589	5,198,383	(843,042)	(1,301,232)
		-		-	-	-
5	Net Over(Under) Collection Amount	15,580,698	12,526,589	5,198,383	(843,042)	(1,301,232)
6	Total Amount to be Recovered (Line 2 plus Line 3 plus Line 3A plus Line 3B less Line 5)	\$ 246,432,257	\$ 195,224,147	\$ 37,406,440	\$ 7,389,934	\$ 6,411,736
7	Total Amount to be Recovered, Including MFC (Line 6 times MFC)	\$ 251,134,750	\$ 199,840,417	\$ 37,492,662	\$ 7,389,934	\$ 6,411,736
8	S = Projected Total Retail KWH Sales to Customers	11,949,850,916	9,172,879,486	2,396,435,910	204,295,497	176,240,023
9	Billing Demand kW				618,048	
10	Peak Load Contribution (MW)					659.2
11	Merchant Function Charge Factor (MFC)					
	Residential	1/(1 - .0231) =	1.023646			
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305		
12	$\frac{1}{(1 - T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699			
13	TSC = Transmission Service Charge (\$/ KWH)					
	Energy Rate (\$/KWH) (w/o GRT)		\$ 0.02179	\$ 0.01565	\$ -	\$ -
	Demand Rate (\$/kW) (w/o GRT)				\$ 11.957	\$ 9.727
	Energy Rate (\$/KWH) (w/ GRT)		\$ 0.02316	\$ 0.01663	\$ -	\$ -
	Demand Rate (\$/kW) (w/ GRT)				\$ 12.707	\$ 10.337
	(A) TSC=[TCE/S + TCd/S - E/S] x 1/(1-T)					
	(B) TSC=TSCd + TSCe					
	TSCd=[TCd/D] x 1/(1-T)					
	TSCe=[TCE/S-E/S] x 1/(1-T)					
	(C) Schedule 1 of the Transmission Service Charge Reconciliation Report					

PPL ELECTRIC UTILITIES CORPORATION
Projected June 2022 - May 2023 PJM-Billed Transmission Service Expenses by Month and Net Metering Expenses

Line No.	Description	June 2022	July 2022	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023	February 2023	March 2023	April 2023	May 2023	Total
Demand Components														
1	Network Transmission Service Charge	16 \$ 19,521,797	\$ 20,172,524	\$ 20,172,524	\$ 19,521,797	\$ 20,172,524	\$ 19,521,797	\$ 20,172,524	\$ 20,172,524	\$ 18,220,344	\$ 20,172,524	\$ 19,521,797	\$ 20,172,524	\$ 237,515,200
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1 -	-	-	-	-	-	-	-	-	-	-	-	-
5	Black Start Service	2 -	-	-	-	-	-	-	-	-	-	-	-	-
6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	15 (28,502)	(28,502)	(28,502)	(28,502)	(28,502)	(28,502)	(28,502)	(28,502)	(28,502)	(28,502)	(28,502)	(28,502)	(342,024)
8	Transmission Enhancement Charges	3 908,240	908,240	908,240	908,240	908,240	908,240	908,240	908,240	908,240	908,240	908,240	908,240	10,898,880
9	Reactive Services	17 -	-	-	-	-	-	-	-	-	-	-	-	-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	4 -	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Defaults	(116)	(116)	(116)	(116)	(116)	(116)	(116)	(116)	(116)	(116)	(116)	(116)	(1,392)
12	Deferred Tax	1,004	1,004	1,004	1,004	1,004	1,004	1,004	1,004	1,004	1,004	1,004	1,004	12,048
	Total Demand Components	\$ 20,402,423	\$ 21,053,149	\$ 21,053,149	\$ 20,402,423	\$ 21,053,149	\$ 20,402,423	\$ 21,053,149	\$ 21,053,149	\$ 19,100,969	\$ 21,053,149	\$ 20,402,423	\$ 21,053,149	\$ 248,082,712
Energy Components														
12	Reliability First Corporation Charge (RFC)	14 \$ 1,911	\$ 1,975	\$ 1,975	\$ 1,911	\$ 1,975	\$ 1,911	\$ 1,975	\$ 1,975	\$ 1,784	\$ 1,975	\$ 1,911	\$ 1,975	\$ 23,253
13	PJM System Control and Dispatch Service	11 26,232	27,106	27,106	26,232	27,106	26,232	27,106	27,106	24,483	27,106	26,232	27,106	319,153
14	Transmission Owner Scheduling, System Control and Dispatch Service	12 4,553	4,705	4,705	4,553	4,705	4,553	4,705	4,705	4,250	4,705	4,553	4,705	55,397
15	Regulation and Frequency Response Service	13 16,492	17,042	17,042	16,492	17,042	16,492	17,042	17,042	15,393	17,042	16,492	17,042	200,655
16	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Day Ahead	5 870	899	899	870	899	870	899	899	812	899	870	899	10,585
18	Real Time (Balancing)	6 6,177	6,382	6,382	6,177	6,382	6,177	6,382	6,382	5,765	6,382	6,177	6,382	75,147
19	Synchronous Condensing Charge	7 -	-	-	-	-	-	-	-	-	-	-	-	-
20	Operating Reserve - Synchronous Reserve	8 6,624	6,845	6,845	6,624	6,845	6,624	6,845	6,845	6,182	6,845	6,624	6,845	80,593
21	Non-Synchronized Reserves (OATT Schedule x)	2,316	2,394	2,394	2,316	2,394	2,316	2,394	2,394	2,162	2,394	2,316	2,394	28,184
22	Consumer Advocates of PJM States, Inc.	42	44	44	42	44	42	44	44	40	44	42	44	516
23	North American Electric Reliability Corporation Charge (NERC)	9 1,221	1,262	1,262	1,221	1,262	1,221	1,262	1,262	1,140	1,262	1,221	1,262	14,858
24	Day Ahead Scheduling Charge	10 465	481	481	465	481	465	481	481	434	481	465	481	5,661
	Total Energy Components	\$ 66,905	\$ 69,137	\$ 69,137	\$ 66,905	\$ 69,137	\$ 66,905	\$ 69,137	\$ 69,137	\$ 62,444	\$ 69,137	\$ 66,905	\$ 69,137	\$ 814,002
	Total Demand and Energy Components	\$ 20,469,326	\$ 21,122,286	\$ 21,122,286	\$ 20,469,326	\$ 21,122,286	\$ 20,469,326	\$ 21,122,286	\$ 21,122,286	\$ 19,163,413	\$ 21,122,286	\$ 20,469,326	\$ 21,122,286	\$ 248,896,714
		Total 2022-2023		Factors										
	Demand Expense Allocation													
25	Residential	\$ 196,853,632	79.35%											
26	Small Commercial & Industrial	42,050,020	16.95%											
27	Large Commercial & Industrial - Primary	4,068,556	1.64%											
28	Large Commercial & Industrial - Transmission	5,110,504	2.06%											
	Total	\$ 248,082,712	100.00%											
	Energy Expense Allocation													
29	Residential	\$ 814,002	100.00%											
30	Small Commercial & Industrial	-	0.00%											
31	Large Commercial & Industrial - Primary	-	0.00%											
32	Large Commercial & Industrial - Transmission	-	0.00%											
	Total	\$ 814,002	100.00%											
	Total Expense Allocation													
33	Residential	\$ 197,667,634												
34	Small Commercial & Industrial	42,050,020												
35	Large Commercial & Industrial - Primary	4,068,556												
36	Large Commercial & Industrial - Transmission	5,110,504												
	Total	\$ 248,896,714												
	Net Metering Expense Allocation													
37	Residential	\$ -												
38	Small Commercial & Industrial	554,803												
39	Large Commercial & Industrial - Primary	2,478,336												
40	Large Commercial & Industrial - Transmission	-												
	Total	\$ 3,033,139												

PPL ELECTRIC UTILITIES CORPORATION
Projected June 2022 - May 2023 Directly Assignable PJM Expenses by Month

Residential Only

Line No.	Description	June 2022	July 2022	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023	February 2023	March 2023	April 2023	May 2023	Total
1	Directly Assignable PJM Expenses	\$ 829,869	\$ 854,804	\$ 854,804	\$ 829,869	\$ 854,804	\$ 829,869	\$ 854,804	\$ 854,804	\$ 779,998	\$ 854,804	\$ 829,869	\$ 854,804	\$ 10,083,102

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period April 1, 2021 to March 31, 2022

Line No.		Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)	\$ 254,333,504	\$ 202,891,048	\$ 44,373,304	\$ 5,921,294	\$ 1,147,858
2	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)	230,242,671	185,257,173	38,743,186	3,884,992	2,357,320
3	Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)	7,222,011	7,222,011	-	-	-
4	Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)	<u>4,376,443</u>	<u>249,636</u>	<u>1,231,564</u>	<u>2,895,243</u>	<u>-</u>
5	Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)	12,492,379	10,162,228	4,398,554	(858,941)	(1,209,462)
6	Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	<u>328,187</u>	<u>269,653</u>	<u>129,805</u>	<u>(31,189)</u>	<u>(40,082)</u>
7	Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)	12,820,566	10,431,881	4,528,359	(890,130)	(1,249,544)
8	Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J)	<u>2,760,132</u>	<u>2,094,708</u>	<u>670,024</u>	<u>47,088</u>	<u>(51,688)</u>
9	Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8)	<u>\$ 15,580,698</u>	<u>\$ 12,526,589</u>	<u>\$ 5,198,383</u>	<u>\$ (843,042)</u>	<u>\$ (1,301,232)</u>

PPL ELECTRIC UTILITIES CORPORATION RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH														
Line No.	Description	(A) April 2021	(B) May 2021	(C) June 2021	(D) July 2021	(E) August 2021	(F) September 2021	(G) October 2021	(H) November 2021	(I) December 2021	(J) January 2022	(K) February 2022	(L) March 2022	(M) Total Year-to-date
Residential														
1	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	\$ 14,677,996	\$ 12,283,163	\$ 16,184,891	\$ 19,320,759	\$ 18,851,952	\$ 18,868,344	\$ 14,155,758	\$ 15,430,835	\$ 20,304,028	\$ 20,000,669	\$ 18,147,189	\$ 14,665,464	\$ 202,891,048
2	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 48)	12,894,963	13,366,908	16,729,578	17,351,300	17,455,621	17,076,688	17,843,756	17,416,132	16,666,521	12,987,192	11,830,191	13,638,323	185,257,173
3	Actual PJM Costs Directly Assigned (Schedule 6A, Line 31)	426,282	432,022	523,476	538,189	543,765	523,435	550,122	537,811	951,862	782,388	676,743	735,915	7,222,011
4	Net Metering Expenses	18,183	128,666	30,458	18,533	10,195	13,271	8,494	4,935	5,702	4,830	4,040	2,329	249,636
5	Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4)	1,338,567	(1,644,433)	(1,098,621)	1,412,737	842,371	1,254,950	(4,246,614)	(2,528,043)	2,679,942	6,226,259	5,636,215	288,897	10,162,226
Small Commercial & Industrial														
6	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	2,778,714	2,513,980	3,443,556	4,475,629	4,459,306	4,486,638	3,789,817	3,668,588	4,184,217	4,061,324	3,456,905	3,054,630	44,373,304
7	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 49)	2,784,058	2,869,715	3,539,014	3,699,303	3,737,293	3,676,289	3,823,908	3,773,425	3,416,940	2,689,645	2,485,334	2,248,262	38,743,186
8	Net Metering Expenses	48,953	98,127	538,122	154,294	68,784	82,162	76,438	47,496	28,489	(8,456)	54,091	43,064	1,231,564
9	Over/(Under) Collection (Line 6 minus Line 7 minus Line 8)	(54,297)	(453,862)	(633,580)	622,032	653,229	728,187	(110,529)	(152,333)	738,788	1,380,135	917,480	763,304	4,398,554
Large Commercial & Industrial - Primary														
10	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	427,041	474,581	574,440	573,642	450,934	506,517	523,042	501,341	543,400	563,120	420,665	362,571	5,921,294
11	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 50)	300,665	292,690	363,596	222,759	349,013	339,156	247,893	392,861	481,094	356,773	280,412	258,080	3,884,992
12	Net Metering Expenses	166,772	-	775,788	76,706	154,042	293,494	151,616	170,950	526,436	220,111	193,615	165,713	2,895,243
13	Over/(Under) Collection (Line 10 minus Line 11 minus Line 12)	(40,396)	181,891	(564,944)	274,177	(52,121)	(126,133)	123,532	(62,470)	(464,129)	(13,764)	(53,362)	(61,222)	(858,941)
Large Commercial & Industrial - Transmission														
14	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	79,646	74,172	71,603	95,118	75,664	94,268	145,118	152,211	154,437	90,075	73,809	41,737	1,147,858
15	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 51)	50,690	85,859	103,253	249,232	150,210	145,968	252,447	143,213	338,752	257,398	257,323	322,975	2,357,320
16	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Over/(Under) Collection (Line 14 minus Line 15 minus Line 16)	28,956	(11,687)	(31,650)	(154,114)	(74,546)	(51,700)	(107,329)	8,998	(184,315)	(167,323)	(183,514)	(281,238)	(1,209,462)
Total														
18	Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17)	\$ 1,272,830	\$ (1,928,091)	\$ (2,328,795)	\$ 2,154,832	\$ 1,368,933	\$ 1,805,304	\$ (4,340,940)	\$ (2,733,848)	\$ 2,770,286	\$ 7,425,307	\$ 6,316,819	\$ 709,741	\$ 12,492,377

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2021 to March 31, 2022

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Line		Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission	
No.	Month	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2021 (3)		\$ 17,904,689		\$ 22,746,322		\$ (3,778,886)		\$ (1,127,626)		\$ 64,879
2	April 2021	\$ 1,210,604	\$ 19,115,293	\$ 697,142	\$ 23,443,464	\$ 383,957	\$ (3,394,929)	\$ 120,117	\$ (1,007,509)	\$ 9,388	\$ 74,267
3	May 2021	\$ 1,067,988	\$ 20,183,281	\$ 583,443	\$ 24,026,907	\$ 347,018	\$ (3,047,911)	\$ 131,271	\$ (876,238)	\$ 6,256	\$ 80,523
4	June 2021	\$ (1,307,290)	\$ 18,875,991	\$ (1,732,847)	\$ 22,294,060	\$ 337,835	\$ (2,710,076)	\$ 92,866	\$ (783,372)	\$ (5,144)	\$ 75,379
5	July 2021	\$ (1,645,895)	\$ 17,230,096	\$ (2,117,410)	\$ 20,176,650	\$ 380,884	\$ (2,329,192)	\$ 98,219	\$ (685,153)	\$ (7,588)	\$ 67,791
6	August 2021	\$ (1,624,347)	\$ 15,605,749	\$ (2,066,123)	\$ 18,110,527	\$ 379,548	\$ (1,949,644)	\$ 74,250	\$ (610,903)	\$ (12,022)	\$ 55,769
7	September 2021	\$ (1,619,551)	\$ 13,986,198	\$ (2,067,904)	\$ 16,042,623	\$ 382,005	\$ (1,567,639)	\$ 78,622	\$ (532,281)	\$ (12,274)	\$ 43,495
8	October 2021	\$ (1,157,817)	\$ 12,828,381	\$ (1,551,300)	\$ 14,491,323	\$ 322,897	\$ (1,244,742)	\$ 79,806	\$ (452,475)	\$ (9,220)	\$ 34,275
9	November 2021	\$ (1,314,662)	\$ 11,513,719	\$ (1,691,130)	\$ 12,800,193	\$ 312,833	\$ (931,909)	\$ 80,279	\$ (372,196)	\$ (16,644)	\$ 17,631
10	December 2021	\$ (1,910,762)	\$ 9,602,957	\$ (2,370,510)	\$ 10,429,683	\$ 368,949	\$ (562,960)	\$ 106,150	\$ (266,046)	\$ (15,351)	\$ 2,280
11	January 2022	\$ (2,331,356)	\$ 7,271,601	\$ (2,868,008)	\$ 7,561,675	\$ 424,877	\$ (138,083)	\$ 133,531	\$ (132,515)	\$ (21,756)	\$ (19,476)
12	February 2022	\$ (2,515,786)	\$ 4,755,815	\$ (3,022,727)	\$ 4,538,948	\$ 429,024	\$ 290,941	\$ 97,165	\$ (35,350)	\$ (19,248)	\$ (38,724)
13	March 2022	\$ (1,995,683)	\$ 2,760,132	\$ (2,444,240)	\$ 2,094,708	\$ 379,083	\$ 670,024	\$ 82,438	\$ 47,088	\$ (12,964)	\$ (51,688)
14		\$ (15,144,557)	\$ 2,760,132	\$ (20,651,614)	\$ 2,094,708	\$ 4,448,910	\$ 670,024	\$ 1,174,714	\$ 47,088	\$ (116,567)	\$ (51,688)

(1) From Schedule 4, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2021, as set forth on Schedule 1, Line 9 for the respective rate group, of the Company's Final Transmission Service Charge Reconciliation Filing (M-2021-3025643) dated April 30, 2021.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2020 to March 31, 2021

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor (0.00278) \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2021	\$ 16,725,507	\$ 15,738,702	\$ 363,564	\$ 697,142 (4)	\$ 14,677,996
May	2021	\$ 13,996,656	13,170,853	304,247	583,443 (4)	\$ 12,283,163
June	2021	\$ 15,721,339	14,793,780	341,736	(1,732,847) (3)	\$ 16,184,891
July	2021	\$ 18,714,287	17,610,144	406,794	(2,117,410) (3)	\$ 19,320,759
August	2021	\$ 18,260,096	17,182,750	396,922	(2,066,123) (3)	\$ 18,851,952
September	2021	\$ 18,275,991	17,197,707	397,267	(2,067,904) (3)	\$ 18,868,344
October	2021	\$ 13,711,484	12,902,506	298,048	(1,551,300) (3)	\$ 14,155,758
November	2021	\$ 14,946,437	14,064,597	324,892	(1,691,130) (3)	\$ 15,430,835
December	2021	\$ 19,508,584	18,357,578	424,060	(2,370,510) (3)	\$ 20,304,028
January	2022	\$ 18,637,390	17,537,784	405,123	(2,868,008) (3)	\$ 20,000,669
February	2022	\$ 16,452,815	15,482,099	357,636	(3,022,727) (3)	\$ 18,147,189
March	2022	\$ 13,294,591	12,510,210	288,986	(2,444,240) (3)	\$ 14,665,464
		<u>\$ 198,245,177</u>	<u>\$ 186,548,710</u>	<u>\$ 4,309,275</u>	<u>\$ (20,651,614)</u>	<u>\$ 202,891,048</u>

(1) Column (B) times (1-GRT)
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%
(3) March 31, 2021 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2021 - May 2022 application period, per Docket No. M-2021-3025628, dated April 30, 2021.
(4) March 31, 2020 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2020 - May 2021 application period, per Docket No. M-2020-3019648, dated April 30, 2020.
(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2020 to March 31, 2021

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.00202 \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2021	\$ 3,368,717	\$ 3,169,963	\$ 7,291	\$ 383,957 (4)	\$ 2,778,714
May	2021	\$ 3,047,389	2,867,593	6,595	347,018 (4)	\$ 2,513,980
June	2021	\$ 4,027,745	3,790,108	8,717	337,835 (3)	\$ 3,443,556
July	2021	\$ 5,172,910	4,867,708	11,196	380,884 (3)	\$ 4,475,629
August	2021	\$ 5,154,101	4,850,009	11,155	379,548 (3)	\$ 4,459,306
September	2021	\$ 5,185,831	4,879,867	11,224	382,005 (3)	\$ 4,486,638
October	2021	\$ 4,380,654	4,122,195	9,481	322,897 (3)	\$ 3,789,817
November	2021	\$ 4,240,807	3,990,599	9,178	312,833 (3)	\$ 3,668,588
December	2021	\$ 4,849,800	4,563,662	10,496	368,949 (3)	\$ 4,184,217
January	2022	\$ 4,778,473	4,496,543	10,342	424,877 (3)	\$ 4,061,324
February	2022	\$ 4,139,094	3,894,887	8,958	429,024 (3)	\$ 3,456,905
March	2022	\$ 3,657,417	3,441,629	7,916	379,083 (3)	\$ 3,054,630
		<u>\$ 52,002,938</u>	<u>\$ 48,934,763</u>	<u>\$ 112,549</u>	<u>\$ 4,448,910</u>	<u>\$ 44,373,304</u>

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2021 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2021 - May 2022 application period, per Docket No. M-2021-3025628, dated April 30, 2021.

(4) March 31, 2020 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2020 - May 2021 application period, per Docket No. M-2020-3019648, dated April 30, 2020.

(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2020 to March 31, 2021

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.006 \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2021	\$ 581,465	\$ 547,159	\$ -	\$ 120,117 (4)	\$ 427,041
May	2021	\$ 643,839	605,852	-	131,271 (4)	\$ 474,581
June	2021	\$ 709,146	667,306	-	92,866 (3)	\$ 574,440
July	2021	\$ 713,986	671,861	-	98,219 (3)	\$ 573,642
August	2021	\$ 558,113	525,184	-	74,250 (3)	\$ 450,934
September	2021	\$ 621,827	585,139	-	78,622 (3)	\$ 506,517
October	2021	\$ 640,646	602,848	-	79,806 (3)	\$ 523,042
November	2021	\$ 618,087	581,620	-	80,279 (3)	\$ 501,341
December	2021	\$ 690,276	649,550	-	106,150 (3)	\$ 543,400
January	2022	\$ 740,331	696,651	-	133,531 (3)	\$ 563,120
February	2022	\$ 550,298	517,830	-	97,165 (3)	\$ 420,665
March	2022	\$ 472,911	445,009	-	82,438 (3)	\$ 362,571
		<u>\$ 7,540,925</u>	<u>\$ 7,096,009</u>	<u>\$ -</u>	<u>\$ 1,174,714</u>	<u>\$ 5,921,294</u>

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2021 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2021 - May 2022 application period, per Docket No. M-2021-3025628, dated April 30, 2021.

(4) March 31, 2020 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2020 - May 2021 application period, per Docket No. M-2020-3019648, dated April 30, 2020.

(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2020 to March 31, 2021

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor (0.002) \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2021	\$ 94,616	\$ 89,034	\$ -	\$ 9,388 (4)	\$ 79,646
May	2021	\$ 85,471	80,428	-	6,256 (4)	\$ 74,172
June	2021	\$ 70,626	66,459	-	(5,144) (3)	\$ 71,603
July	2021	\$ 93,018	87,530	-	(7,588) (3)	\$ 95,118
August	2021	\$ 67,633	63,642	-	(12,022) (3)	\$ 75,664
September	2021	\$ 87,135	81,994	-	(12,274) (3)	\$ 94,268
October	2021	\$ 144,419	135,898	-	(9,220) (3)	\$ 145,118
November	2021	\$ 144,068	135,568	-	(16,644) (3)	\$ 152,211
December	2021	\$ 147,806	139,085	-	(15,351) (3)	\$ 154,437
January	2022	\$ 72,602	68,319	-	(21,756) (3)	\$ 90,075
February	2022	\$ 57,982	54,561	-	(19,248) (3)	\$ 73,809
March	2022	\$ 30,577	28,773	-	(12,964) (3)	\$ 41,737
		<u>\$ 1,095,953</u>	<u>\$ 1,031,291</u>	<u>\$ -</u>	<u>\$ (116,567)</u>	<u>\$ 1,147,858</u>

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2021 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2021 - May 2022 application period, per Docket No. M-2021-3025628, dated April 30, 2021.

(4) March 31, 2020 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2020 - May 2021 application period, per Docket No. M-2020-3019648, dated April 30, 2020.

(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) April 2021	(B) May 2021	(C) June 2021	(D) July 2021	(E) August 2021	(F) September 2021	(G) October 2021	(H) November 2021	(I) December 2021	(J) January 2022	(K) February 2022	(L) March 2022	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	1,086,725,255	906,106,322	1,045,704,844	1,265,853,123	1,227,747,798	1,221,498,593	907,744,273	975,026,845	1,359,965,998	1,636,089,265	1,710,105,734	1,378,754,297	14,721,322,347
2	Less: Shoppers	441,223,086	365,881,096	422,378,479	504,194,941	484,537,925	477,648,224	349,722,679	366,706,657	507,264,513	604,431,695	622,793,872	499,531,348	5,646,314,515
3	Net KWH	645,502,169	540,225,226	623,326,365	761,658,182	743,209,873	743,850,369	558,021,594	608,320,188	852,701,485	1,031,657,570	1,087,311,862	879,222,949	9,075,007,832
4	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
5	KWH for Use in Energy Allocation	697,447,220	583,698,398	673,486,877	822,950,575	803,017,688	803,709,726	602,926,881	657,273,119	921,320,343	1,114,677,438	1,174,810,359	949,976,051	
6	KWH % for Energy Expense Allocation	78.4%	76.8%	77.1%	78.5%	78.3%	78.2%	75.9%	77.6%	80.5%	81.0%	82.1%	80.9%	
Small Commercial & Industrial														
7	Actual KWH Sales Billed	789,419,099	728,042,262	840,468,025	919,376,834	909,558,758	924,594,007	803,917,436	760,546,455	834,375,429	904,619,080	894,813,823	843,424,741	10,153,155,949
8	Less: Shoppers	626,725,618	581,000,926	673,223,103	730,820,417	721,663,945	735,482,863	644,067,375	605,678,688	651,727,605	694,283,916	682,425,599	655,760,086	8,002,860,141
9	Net KWH	162,693,481	147,041,336	167,244,922	188,556,417	187,894,813	189,111,144	159,850,061	154,867,767	182,647,824	210,335,164	212,388,224	187,664,655	2,150,295,808
10	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
11	KWH for Use in Energy Allocation	175,785,801	158,874,092	180,703,507	203,729,987	203,015,143	204,329,355	172,713,565	167,330,334	197,345,916	227,261,321	229,479,595	202,766,463	
12	KWH % for Energy Expense Allocation	19.8%	20.9%	20.7%	19.4%	19.8%	19.9%	21.7%	19.7%	17.2%	16.5%	16.0%	17.3%	
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	495,320,520	381,596,360	621,417,980	546,477,380	552,309,000	566,505,480	515,422,990	489,396,320	489,906,870	506,677,210	491,903,960	486,945,030	6,143,879,100
14	Less: Shoppers	481,974,230	367,010,680	605,940,250	530,107,520	539,934,050	553,401,800	502,121,960	476,016,510	472,215,210	484,421,970	475,709,720	473,205,290	5,962,059,190
15	Net KWH	13,346,290	14,585,680	15,477,730	16,369,860	12,374,950	13,103,680	13,301,030	13,379,810	17,691,660	22,255,240	16,194,240	13,739,740	181,819,910
16	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
17	KWH for Use in Energy Allocation	14,062,295	15,368,176	16,308,083	17,248,074	13,038,844	13,806,669	14,014,606	14,097,613	18,640,786	23,449,194	17,063,032	14,476,852	
18	KWH % for Energy Expense Allocation	1.6%	2.0%	1.9%	1.6%	1.3%	1.3%	1.8%	1.7%	1.6%	1.7%	1.2%	1.2%	
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	503,404,400	442,254,000	524,751,000	535,941,400	504,773,400	531,150,400	490,994,800	480,879,263	488,501,546	506,557,176	482,603,000	387,073,636	5,878,884,021
20	Less: Shoppers	501,057,400	440,690,000	522,179,000	532,147,400	498,762,400	525,013,400	486,384,800	472,557,400	480,826,000	495,679,000	472,979,000	380,591,636	5,808,867,436
21	Net KWH	2,347,000	1,564,000	2,572,000	3,794,000	6,011,000	6,137,000	4,610,000	8,321,863	7,675,546	10,878,176	9,624,000	6,482,000	70,016,585
22	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
23	KWH for Use in Energy Allocation	2,409,956	1,605,953	2,640,992	3,895,771	6,172,240	6,301,620	4,733,659	8,545,089	7,881,436	11,169,973	9,882,155	6,655,874	
24	KWH % for Energy Expense Allocation	0.3%	0.2%	0.3%	0.4%	0.6%	0.6%	0.6%	1.0%	0.7%	0.8%	0.7%	0.6%	
Total														
25	Actual KWH Sales Billed	2,874,869,274	2,457,998,944	3,032,341,849	3,267,648,737	3,194,388,956	3,243,748,480	2,718,079,499	2,705,848,883	3,172,749,843	3,553,942,731	3,579,426,517	3,096,197,704	36,897,241,417
26	Less: Shoppers	2,050,980,334	1,754,582,702	2,223,720,832	2,297,270,278	2,244,898,320	2,291,546,287	1,982,296,814	1,920,959,255	2,112,033,328	2,278,816,581	2,253,908,191	2,009,088,360	25,420,101,282
27	Net KWH	823,888,940	703,416,242	808,621,017	970,378,459	949,490,636	952,202,193	735,782,685	784,889,628	1,060,716,515	1,275,126,150	1,325,518,326	1,087,109,344	11,477,140,135
28	KWH for Use in Energy Allocation	889,705,272	759,546,619	873,139,459	1,047,824,407	1,025,243,915	1,028,147,370	794,388,711	847,246,155	1,145,188,481	1,376,557,926	1,431,235,141	1,173,875,240	12,392,098,696

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line	No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
			Interest	Weighting Factor	Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission	
					Over/(Under) Collection	Interest on Over/(Under)	Over/(Under) Collection	Interest on Over/(Under)	Over/(Under) Collection	Interest on Over/(Under)	Over/(Under) Collection	Interest on Over/(Under)	Over/(Under) Collection	Interest on Over/(Under)
			Rate	(number of months) (2)	Total (1)	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection
1		April 2021	3.25%	20	\$ 1,272,830	\$ 68,945	\$ 1,338,567	\$ 72,506	\$ (54,297)	\$ (2,941)	\$ (40,396)	\$ (2,188)	\$ 28,956	\$ 1,568
2		May 2021	3.25%	19	(1,928,091)	(99,216)	(1,644,433)	(84,620)	(453,862)	(23,355)	181,891	9,360	(11,687)	(601)
3		June 2021	3.25%	18	(2,328,795)	(113,529)	(1,098,621)	(53,558)	(633,580)	(30,887)	(564,944)	(27,541)	(31,650)	(1,543)
4		July 2021	3.25%	17	2,154,832	99,212	1,412,737	65,045	622,032	28,639	274,177	12,624	(154,114)	(7,096)
5		August 2021	3.25%	16	1,368,933	59,321	842,371	36,503	653,229	28,307	(52,121)	(2,259)	(74,546)	(3,230)
6		September 2021	3.25%	15	1,805,304	73,341	1,254,950	50,982	728,187	29,583	(126,133)	(5,124)	(51,700)	(2,100)
7		October 2021	3.25%	14	(4,340,940)	(164,594)	(4,246,614)	(161,017)	(110,529)	(4,191)	123,532	4,684	(107,329)	(4,070)
8		November 2021	3.25%	13	(2,733,848)	(96,253)	(2,528,043)	(89,008)	(152,333)	(5,363)	(62,470)	(2,199)	8,998	317
9		December 2021	3.25%	12	2,770,286	90,035	2,679,942	87,098	738,788	24,011	(464,129)	(15,084)	(184,315)	(5,990)
10		January 2022	3.25%	11	7,425,307	221,213	6,226,259	185,491	1,380,135	41,117	(13,764)	(410)	(167,323)	(4,985)
11		February 2022	3.25%	10	6,316,819	171,080	5,636,215	152,647	917,480	24,848	(53,362)	(1,445)	(183,514)	(4,970)
12		March 2022	3.50%	9	709,741	18,632	288,897	7,584	763,304	20,037	(61,222)	(1,607)	(281,238)	(7,382)
13					\$ 12,492,377	\$ 328,187	10,162,226	\$ 269,653	\$ 4,398,554	\$ 129,805	\$ (858,941)	\$ (31,189)	\$ (1,209,462)	\$ (40,082)

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) April 2021	(B) May 2021	(C) June 2021	(D) July 2021	(E) August 2021	(F) September 2021	(G) October 2021	(H) November 2021	(I) December 2021	(J) January 2022	(K) February 2022	(L) March 2022	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 15,173,324	\$ 15,757,854	\$ 19,898,911	\$ 20,679,148	\$ 20,843,256	\$ 20,383,384	\$ 21,301,039	\$ 20,844,221	\$ 20,082,247	\$ 15,505,735	\$ 14,059,417	\$ 15,659,022	\$ 220,187,558
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(9,724)	(11,755)	(25,647)	(23,162)	(24,593)	(27,953)	(25,678)	(21,197)	(35,863)	(48,432)	(42,985)	(33,236)	(330,225)
9	Transmission Enhancement Charges	865,859	870,207	860,939	865,835	872,706	881,900	891,873	901,838	855,398	831,834	834,956	840,007	10,373,352
10	Generation Deactivation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	144	(1,883)	456	-	-	-	-	-	-	-	-	-	(1,283)
13	Deferred Tax Adjustment	777	775	774	773	772	771	770	769	1,524	1,466	1,454	1,423	12,048
14	PJM Settlement, Inc.	-	-	-	-	-	-	-	-	406	398	398	445	1,248
15	Total Demand Components	16,030,379	16,615,199	20,735,433	21,522,594	21,692,140	21,238,101	22,168,004	21,725,631	20,903,306	16,291,008	14,853,240	16,467,661	230,241,450
Energy Components														
16	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	-	-	-	-	-	-
17	PJM System Control and Dispatch Service	-	-	-	-	(1)	-	-	-	-	-	-	-	(1)
18	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Regulation and Frequency Response Service	-	-	-	-	(1)	-	-	-	-	-	-	-	(1)
20	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Day Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Real Time (Balancing)	(4)	(26)	8	-	-	-	-	-	-	-	21	(21)	(22)
24	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Operating Reserve - Spinning Reserve Service	-	-	-	-	(1)	-	-	-	-	-	-	-	(1)
26	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	-	-	-	-	-
27	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Total Energy Components	(4)	(26)	8	-	(3)	-	-	-	-	-	21	(21)	(25)
31	Total	\$ 16,030,375	\$ 16,615,173	\$ 20,735,441	\$ 21,522,594	\$ 21,692,137	\$ 21,238,101	\$ 22,168,004	\$ 21,725,631	\$ 20,903,306	\$ 16,291,008	\$ 14,853,260	\$ 16,467,640	\$ 230,241,425
Demand Factors														
32	Residential	80.44%	80.45%	80.68%	80.62%	80.47%	80.41%	80.49%	80.16%	79.73%	79.72%	79.65%	82.82%	-
33	Small Commercial & Industrial	17.37%	17.27%	17.07%	17.19%	17.23%	17.31%	17.25%	17.37%	16.35%	16.51%	16.73%	13.65%	-
34	Large Commercial & Industrial - Primary	1.88%	1.76%	1.75%	1.04%	1.61%	1.60%	1.12%	1.81%	2.30%	2.19%	1.89%	1.57%	-
35	Large Commercial & Industrial - Transmission	0.32%	0.52%	0.50%	1.16%	0.69%	0.69%	1.14%	0.66%	1.62%	1.58%	1.73%	1.96%	-
Energy Factors (Schedule 4A, row 6, 12, 18, and 24)														
36	Residential	78.4%	76.8%	77.1%	78.5%	78.3%	78.2%	75.9%	77.6%	80.5%	81.0%	82.1%	80.9%	-
37	Small Commercial & Industrial	19.8%	20.9%	20.7%	19.4%	19.8%	19.9%	21.7%	19.7%	17.2%	16.5%	16.0%	17.3%	-
38	Large Commercial & Industrial - Primary	1.6%	2.0%	1.9%	1.6%	1.3%	1.3%	1.8%	1.7%	1.6%	1.7%	1.2%	1.2%	-
39	Large Commercial & Industrial - Transmission	0.3%	0.2%	0.3%	0.4%	0.6%	0.6%	0.6%	1.0%	0.7%	0.8%	0.7%	0.6%	-
Demand Expense Allocation														
40	Residential	\$ 12,894,966	\$ 13,366,928	\$ 16,729,572	\$ 17,351,300	\$ 17,455,623	\$ 17,076,688	\$ 17,843,756	\$ 17,416,132	\$ 16,666,521	\$ 12,987,191	\$ 11,830,174	\$ 13,638,340	\$ 185,257,191
41	Small Commercial & Industrial	2,784,058	2,869,721	3,539,012	3,699,303	3,737,294	3,676,289	3,823,908	3,773,425	3,416,940	2,689,645	2,485,331	2,248,266	38,743,193
42	Large Commercial & Industrial - Primary	300,665	292,691	363,596	222,759	349,013	339,156	247,893	392,861	481,094	356,773	280,412	258,080	3,884,993
43	Large Commercial & Industrial - Transmission	50,690	85,859	103,253	249,232	150,210	145,968	252,447	143,213	338,752	257,398	257,323	322,975	2,357,320
Energy Expense Allocation														
44	Residential	(3)	(20)	6	-	(2)	-	-	-	-	-	17	(17)	(19)
45	Small Commercial & Industrial	(1)	(5)	2	-	(1)	-	-	-	-	-	3	(4)	(6)
46	Large Commercial & Industrial - Primary	-	(1)	-	-	-	-	-	-	-	-	-	-	(1)
47	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
Total														
48	Residential	\$ 12,894,963	\$ 13,366,908	\$ 16,729,578	\$ 17,351,300	\$ 17,455,621	\$ 17,076,688	\$ 17,843,756	\$ 17,416,132	\$ 16,666,521	\$ 12,987,192	\$ 11,830,191	\$ 13,638,323	\$ 185,257,173
49	Small Commercial & Industrial	2,784,058	2,869,716	3,539,014	3,699,303	3,737,293	3,676,289	3,823,908	3,773,425	3,416,940	2,689,645	2,485,334	2,248,262	38,743,187
50	Large Commercial & Industrial - Primary	300,665	292,690	363,596	222,759	349,013	339,156	247,893	392,861	481,094	356,773	280,412	258,080	3,884,992
51	Large Commercial & Industrial - Transmission	50,690	85,859	103,253	249,232	150,210	145,968	252,447	143,213	338,752	257,398	257,323	322,975	2,357,320
52	Total Demand and Energy Expenses	\$ 16,030,376	\$ 16,615,173	\$ 20,735,441	\$ 21,522,594	\$ 21,692,137	\$ 21,238,101	\$ 22,168,004	\$ 21,725,631	\$ 20,903,307	\$ 16,291,008	\$ 14,853,260	\$ 16,467,640	\$ 230,242,672

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) April 2021	(B) May 2021	(C) June 2021	(D) July 2021	(E) August 2021	(F) September 2021	(G) October 2021	(H) November 2021	(I) December 2021	(J) January 2022	(K) February 2022	(L) March 2022	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 344,929	\$ 355,869	\$ 447,224	\$ 461,454	\$ 460,918	\$ 445,402	\$ 459,980	\$ 444,571	\$ 803,115	\$ 609,861	\$ 546,423	\$ 592,802	\$ 5,972,548
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	23,995	22,467	23,639	23,507	23,474	23,406	23,421	23,544	42,726	39,590	40,878	40,490	351,137
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	3,094	3,102	3,148	3,130	3,126	3,153	3,155	3,062	5,796	5,504	5,479	5,427	47,176
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(221)	(266)	(577)	(517)	(544)	(611)	(555)	(453)	(1,371)	(1,906)	(1,671)	(1,259)	(9,951)
9	Transmission Enhancement Charges	19,683	19,652	19,349	19,321	19,299	19,271	19,259	19,235	34,937	32,717	32,451	31,800	286,974
10	Generation Deactivation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	7	(85)	21	-	-	-	-	-	-	-	-	-	(57)
13	Total Demand Components	391,486	400,740	492,805	506,895	506,272	490,619	505,259	489,958	885,203	685,766	623,560	669,260	6,647,827
Energy Components														
14	Reliability First Corporation Charge (RFC)	980	1,006	982	1,025	1,017	984	1,013	982	2,779	2,015	1,807	2,019	16,609
15	Consumer Advocates of PJM States, Inc	24	24	24	24	24	24	24	24	47	56	50	10	355
16	PJM System Control and Dispatch Service	14,276	14,669	14,305	15,682	15,557	15,051	14,142	13,699	27,469	23,123	23,695	29,429	221,097
17	Transmission Owner Scheduling, System Control and Dispatch Service	2,422	2,488	2,427	2,533	2,514	2,431	2,506	2,428	4,893	4,922	4,414	4,932	38,910
18	Regulation and Frequency Response Service	5,637	5,439	5,321	5,080	7,424	7,711	12,469	15,537	16,130	34,169	15,580	16,331	146,828
19	Day Ahead Scheduling Reserve	68	147	754	274	799	468	282	166	51	65	16	94	3,184
20	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Day Ahead	450	361	665	270	474	1,031	252	464	1,706	632	451	516	7,272
22	Real Time (Balancing)	8,202	2,329	3,310	3,767	4,601	1,098	3,935	4,527	3,356	6,952	1,940	4,646	48,663
23	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Operating Reserve - Spinning Reserve Service	1,814	3,025	1,688	1,554	3,149	2,152	8,546	7,268	6,523	12,072	2,818	5,919	56,528
25	North American Electric Reliability Corporation Charge (NERC)	623	640	624	652	647	625	645	625	1,715	1,322	1,186	1,325	10,629
26	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Non-Synchronized Reserve	300	1,154	570	432	1,288	1,242	1,049	2,133	1,988	10,483	431	548	21,618
28	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
29	PJM Settlement, Inc.	-	-	-	-	-	-	-	-	-	811	795	890	2,497
30	Total Energy Components	34,796	31,282	30,671	31,293	37,493	32,816	44,863	47,853	66,659	96,622	53,183	66,656	571,693
31	Total	\$ 426,282	\$ 432,022	\$ 523,476	\$ 538,188	\$ 543,765	\$ 523,435	\$ 550,122	\$ 537,811	\$ 951,862	\$ 782,388	\$ 676,743	\$ 735,915	\$ 7,219,520



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: May 2, 2022

EFFECTIVE: June 1, 2022

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES **(C)** IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)

Page No. 19Z.1A

The charges under the TSC are set forth for the period June 1, 2022 through May 31, 2023.

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TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

(C)

Charges under the TSC for the period June 1, 2022 through May 31, 2023 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.01663 (D)	0.02316 (I)
Demand Rate (\$/kW)	10.337 (I)	12.707 (D)		

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	1.091 \$/Lamp	3,350	0.817	5,800	0.496	2,600	0.215	0.01663	0.01215
			6,650	1.276	9,500	0.710	3,300	0.313		
			10,500	1.783	16,000	1.044	3,800	0.316		
	LED 4,300	0.256 \$/Fixture	20,000	2.824	25,500	1.884	4,900	0.432		
			34,000	4.814	50,000	2.957	7,500	0.551		
			51,000	6.654			15,000	1.028		
							20,000	1.594		