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July 14, 2021

Andrew S. Johnston
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202-6808

Re: Case No. 8890 – Modification of Retail Transmission Rates

Dear Mr. Johnston:

Enclosed please find tariff pages of Delmarva Power and Light Company's (Delmarva Power or Company) revised to reflect the current Federal Energy Regulatory Commission (FERC) approved transmission rates, which went into effect on June 1, 2021. Attachment A provides proposed tariff pages containing the revised transmission rates. Also included in Attachment A are tariff pages showing the additions and deletions to the current tariff pages. Due to current coronavirus restrictions, this communication will be e-filed and hard copies will not be provided, per the Commission's Operational Notice provided on March 16, 2020.

The current FERC-approved charges include the following items:

1. Delmarva Power's FERC-approved formula rate as delineated in Attachment H-3 of the PJM Open Access Transmission Tariff (OATT).
2. Transmission Enhancement Charge (TEC) pursuant to Schedule 12 of the PJM OATT.

1. Formula Rate

On May 14, 2021 the Company posted on the PJM website and filed informational copies to the FERC of the annual update of its formula transmission rate. The updated Network Integrated Transmission Service (NITs) rate is based on the data in the 2020 FERC Form 1 for Delmarva Power. The filed wholesale transmission rate for the Delmarva Power Zone effective June 1, 2021 is \$44,498 per megawatt-year for Network Integrated Transmission Service, which is currently reflected in Attachment H-3 of the PJM Open Access Transmission Tariff.

The increase in the 2021 NITs rate from the 2020 NITs rate is largely driven by the true-up amount in the FERC formula rate related to the Tax Cuts and Jobs Act (TCJA) refunds provided to wholesale transmission customers. The 2020 NITs rate included two years of the TCJA Financial Accounting Standards (FAS) 109 amortization for 2018 and 2019 due to the timing of

the FAS 109 settlement. The 2021 NITs rate now includes a normal level of annual refunds. Additionally, increases in depreciation expenses and investment return, driven by transmission plant additions, and O&M expenses are the other contributing factors to the increase in the 2021 NITs rate.

A copy of the formula rate filing can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>. The formula rate also incorporates a number of transmission enhancement projects that are included in Schedule 12 of the PJM OATT.

As a result of the purchase of certain Delmarva Power transmission facilities by Old Dominion Electric Cooperative (ODEC) effective January 2, 2008, the total rate for network transmission service in the Delmarva Power Zone is the sum of the Delmarva Power formula rate as well as the formula rate for ODEC. The filed wholesale transmission rate for ODEC effective June 1, 2021 is \$1,379 per megawatt-year. A copy of the ODEC formula rate update can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

2. Transmission Enhancement Charges

Schedule 12 of the PJM OATT delineates charges referred to as TECs, implemented to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” (as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for the related Required Transmission Enhancement projects. The TECs are delineated in the formula rate update filings made by the responsible transmission owner. As of June 1, 2021, formula rate updates incorporating Transmission Enhancement projects in Schedule 12 of the PJM Tariff have been filed by the following transmission owners:

<u>Transmission Owner</u>	<u>FERC Docket No.</u>
Trans-Allegheny Interstate Line Company (TrAILCo)	ER17-406
Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	ER09-1159
Dominion Virginia Power (VEPCo)	ER09-545
Public Service Electric and Gas Company (PSE&G)	ER09-1257
PP&L Utilities	ER09-1148
American Electric Power Service Corporation (AEP) East	ER08-1329
Atlantic City Electric Company (ACE)	ER09-1156
Delmarva Power & Light (DPL)	ER09-1158
Potomac Electric Power Company (“PEPCO”)	ER09-1159
Baltimore Gas and Electric Company	ER09-1100
Mid-Atlantic Interstate Transmission, LLC	ER21-2072
PECO Energy Company	ER17-1519
Silver Run Electric, Inc.	ER16-453
Northern Indiana Public Service Company (NIPSCO)	ER13-2376

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South FirstEnergy Operating Company
Commonwealth Edison Company's Network Customers

ER21-253
ER09-1145

Copies of all formula rate updates can be found on the PJM website at <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

The attached revised tariff sheets and supporting exhibits listed below incorporate changes to the PJM OATT reflecting a FERC Order issued on May 31, 2018 in Docket No. EL05-121-009 ("7th Circuit Settlement Order"). The 7th Circuit Settlement Order approved the contested settlement submitted to FERC on June 15, 2016 and ordered PJM to file a compliance filing. Although the time period effected by the settlement begins January 1, 2016, PJM implemented these changes in the OATT effective July 1, 2018 on a going forward basis. As a result, the TECs in Schedule 12 have been adjusted to reflect revised cost allocations. Workpapers showing the detailed calculations based on PJM source data are provided as Attachment G.

Attachment B provides the proposed adjustment to the overall retail transmission rate to incorporate the TECs for projects outside of the Delmarva Power Zone in PJM. Additionally, as indicated previously, several TEC-related projects have been approved within the Delmarva Power Zone. The revenue requirements associated with these projects are delineated in Attachment 7 to the Company's formula rate filing. Attachment C to this filing provides the treatment for incorporating the cost responsibilities and revenue credits for these projects in the development of the Delmarva Power retail transmission rates.

A summary of the formula rate and TEC charges is provided as Attachment D.

Workpapers showing the details of the rate design calculations are provided as Attachment E. Attachment F shows the details of the rate changes from the current to the proposed rates.

In consideration of the foregoing, Delmarva Power requests that the Commission approve the revised transmission rates, effective September 1, 2021.

Please contact me if you have any further questions.

Sincerely,

Matthew K. Segers

Enclosure

cc: All Parties of Record

ATTACHMENT A

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 8.51/Month	\$ 8.51/Month
Distribution Rates:		
First 1,000 kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Excess kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Opt-Out Fee*	\$ 75.00 (payable in three monthly installments)	
One-time, Up-front Fee		
Monthly Fee	\$ 17.00 per month	
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
RGGI Rate Credit Rider	Refer to the "RRC" Rider	Refer to the "RRC" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$ 0.014503/kWh	\$ 0.014503/kWh
<u>Standard Offer Service for Residential Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
Procurement Cost Adjustment	\$ 0.066802/kWh Refer to the "SOS" Rider	\$ 0.067300/kWh Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment. Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$12.30/Month	\$12.30/Month
Distribution Rates:		
On-Peak Rate	\$0.119464/kWh	\$0.119464/kWh
Off-Peak Rate	\$0.056787/kWh	\$0.056787/kWh
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$ 0.014252/kWh	\$ 0.014252/kWh
<u>Standard Offer Service for Residential Customers:</u>		
Supply Capacity, Energy and Ancillary Rates:	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
On-Peak Rate	\$0.066802/kWh	\$0.067300/kWh
Off-Peak Rate	\$0.066802/kWh	\$0.067300/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE PILOT PROGRAM ‘R-TOU-P’</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$8.51/Month	\$8.51/Month
Distribution Rates:		
On-Peak Rate	\$0.282652/kWh	\$0.282652/kWh
Off-Peak Rate	\$0.026091/kWh	\$0.026091/kWh
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		

Supply Service Charges with Transmission and Ancillary Services:

	<u>SUMMER</u> <u>06/01/2021 – 09/30/2021</u>	<u>WINTER</u> <u>10/01/2021 – 05/31/2022</u>
Supply Capacity, Energy Transmission and Ancillary Rates:		
On-Peak Rate	\$ 0.232351/kWh	\$ 0.233386/kWh
Off-Peak Rate	\$ 0.059252/kWh	\$ 0.059672/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL WITH PLUG-IN VEHICLE CHARGING “R-PIV”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge		
Distribution Rates:	\$8.51/Month	\$8.51/Month
First 1,000 kWh Rate	\$0.060903/kWh	\$0.057718/kWh
Excess kWh Rate	\$0.060903/kWh	\$0.057718/kWh
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider	Refer to the “Green” Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$ 0.014503/kWh	\$ 0.014503/kWh
<u>Standard Offer Service for Residential With Plug-In Vehicle Charging Customers:</u>		
	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
On Peak	\$0.12286/kWh	\$0.15682/kWh
Off Peak	\$0.04577/kWh	\$0.04409/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “R-PIV.” Supply Service Charges for Service Classification “R-PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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PLUG-IN VEHICLE CHARGING “PIV”

Distribution Rates:

First 1,000 kWh Rate	\$0.060903/kWh	\$0.057718/kWh
Excess kWh Rate	\$0.060903/kWh	\$0.057718/kWh

Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider	Refer to the “Green” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$ 0.014503/kWh	\$ 0.014503/kWh
Standard Offer Service for Residential		
With Plug-In Vehicle Charging Customers:	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
On Peak	\$0.11687/kWh	\$0.11439/kWh
Off Peak	\$0.04914/kWh	\$0.05460/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “PIV.” Supply Service Charges for Service Classification “PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY SERVICE “SGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$21.72/Month	\$21.72/Month
Distribution Rates:		
Demand Rate First 20 kW	\$3.531371/kW	\$3.531371/kW
Demand Rate Greater Than 20 kW	\$3.531371/kW	\$3.531371/kW
Energy Rate First 3,500 kWh	\$0.034092/kWh	\$0.034092/kWh
Energy Rate Excess 3,500 kWh	\$0.034092/kWh	\$0.034092/kWh
Administrative Credit for Type I or Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Opt-Out Fee*	\$75.00 (Payable in three monthly installments)	
One-time, Up-front Fee	\$17.00 per month	
Monthly Fee		
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:		
Demand Rate First 20 kW	No Charge	No Charge
Demand Rate Greater Than 20 kW	\$ 3.838377/kW	\$ 3.838377/kW
Energy Rate First 3,500 kWh	\$ 0.012498/kWh	\$ 0.012498/kWh
Energy Rate Excess 3,500 kWh	\$ 0.000000/kWh	\$ 0.000000/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
Energy Rate	\$ 0.065090/kWh	\$ 0.068800/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Standard Offer Service for Type II Customers:

Supply Capacity, Energy and Ancillary Rates:	<u>06/01/2021 – 08/31/2021</u>	<u>03/01/2021 – 05/31/2021</u>
Energy Rate	\$ 0.061790/kWh	\$ 0.063505/kWh
Procurement Cost Adjustment	Refer to “SOS” Rider	Refer to “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Filed July 14, 2021

Effective Meters read on and after September 1, 2021

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
TELECOMMUNICATIONS NETWORK SERVICE “TN”		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.72/Month	\$11.72/Month
Energy Rate kWh	\$0.019650/kWh	\$0.019650/kWh
Administrative Credit for Type I or Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:		
Energy Rate kWh	\$ 0.008415/kWh	\$ 0.008415/kWh

<u>Standard Offer Service for Type I Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
Supply Capacity, Energy and Ancillary Rates:		
Energy Rate	\$0.065090/kWh	\$0.068800 /kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”**Delivery Service Charges:**

Minimum Charge	\$5.64/Month	\$5.64/Month
Distribution Rate	\$0.015340/kWh	\$0.015340/kWh
	Refer to the “AC” Rider	Refer to the “AC” Rider
Opt-Out Fee*	\$75.00 (Payable in three monthly installments)	
One-time, Up-front Fee		
Monthly Fee	\$17.00 per month	
Administrative Credit for Type I		
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$ 0.014832/kWh	\$ 0.014832/kWh
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Standard Offer Service for Type I Customers:	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
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Supply Capacity, Energy and Ancillary Rate	\$0.066448/kWh	\$0.068800/kWh
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Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
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Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”**Delivery Service Charges:**

Minimum Charge	Closed to new Customers	Closed to new Customers
Distribution Rate	\$9.01/Month	\$9.01/Month
	\$0.015322/kWh	\$0.015322/kWh
Administrative Credit for Type I	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.015333/kWh	\$0.015333/kWh
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Standard Offer Service for Type I Customers:	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
Supply Capacity, Energy and Ancillary Rate	\$0.061548/kWh	\$0.068800/kWh

Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
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Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	\$57.47/Month	\$57.47/Month
Distribution Rate	\$0.105759/kWh	\$0.105759/kWh
	Refer to the "AC" Rider	Refer to the "AC" Rider
Administrative Credit for Type I		
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
Supply Service Charges with Transmission and Ancillary Services:		
Transmission Rate	\$ 0.007312/kWh	\$ 0.007312/kWh
Standard Offer Service for Type I Customers: <u>06/01/2021 – 09/30/2021</u> <u>10/01/2021 – 05/31/2022</u>		
Supply Capacity, Energy and Ancillary Rate	\$0.058300/kWh	\$0.068800/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
LARGE GENERAL SERVICE – SECONDARY “LGS-S”		
Delivery Service Charges:		
Customer Charge	\$169.90/Month	\$169.90/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$10.959788/kW	\$10.959788/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate \$ 3.596837/kW **\$ 3.596837/kW**

Quarterly Type II Billing Months

Standard Offer Service for Type II Customers:

06/01/2021 – 08/31/2021

03/01/2021 – 05/31/2021

Supply Capacity, Energy and Ancillary Rates:

On-Peak Energy Rate	\$0.063710 /kWh	\$0.058795/kWh
Off-Peak Energy Rate	\$0.057340 /kWh	\$0.053300/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and

Refer to the “HPS” Rider

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed July 14, 2021

Effective Meters read on and after September 1, 2021

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$140.12/Month	\$140.12/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$7.629433/kW	\$7.629433/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Standard Offer Service for Type II Customers:

Supply Capacity, Energy and Ancillary Rates:

On-Peak Energy Rate	\$0.064380/kWh	\$0.059520/kWh
Off-Peak Energy Rate	\$0.058425/kWh	\$0.053985/kWh

Hourly Priced Service (HPS):

HPS Supply with Transmission and

Ancillary Services

Refer to the “HPS” Rider

Refer to the "HPS" Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

REDLINE

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$ 8.51/Month	\$ 8.51/Month
Distribution Rates:		
First 1,000 kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Excess kWh Rate	\$ 0.060903/kWh	\$ 0.057718/kWh
Opt-Out Fee*	\$ 75.00 (payable in three monthly installments)	
One-time, Up-front Fee		
Monthly Fee	\$ 17.00 per month	
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
RGGI Rate Credit Rider	Refer to the "RRC" Rider	Refer to the "RRC" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.010167 <u>0.014503</u> /kWh	\$0.010167 <u>0.014503</u> /kWh
<u>Standard Offer Service for Residential Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
Procurement Cost Adjustment	\$0.066802/kWh Refer to the "SOS" Rider	\$0.067300/kWh Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment. Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$12.30/Month	\$12.30/Month
Distribution Rates:		
On-Peak Rate	\$0.119464/kWh	\$0.119464/kWh
Off-Peak Rate	\$0.056787/kWh	\$0.056787/kWh
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.009787 <u>0.014252</u> /kWh	\$0.009787 <u>0.014252</u> /kWh
<u>Standard Offer Service for Residential Customers:</u>		
Supply Capacity, Energy and Ancillary Rates:	06/01/2021 – 09/30/2021	10/01/2021 – 05/31/2022
On-Peak Rate	\$0.066802/kWh	\$0.067300/kWh
Off-Peak Rate	\$0.066802/kWh	\$0.067300/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed June 29July 14, 2021

Effective Meters read on and after JulySeptember 1, 2021

~~Filed in Compliance with the General Notice issued by the MD PSC on June 28, 2021 Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE PILOT PROGRAM “R-TOU-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$8.51/Month	\$8.51/Month
Distribution Rates:		
On-Peak Rate	\$0.282652/kWh	\$0.282652/kWh
Off-Peak Rate	\$0.026091/kWh	\$0.026091/kWh
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Supply Service Charges with Transmission and Ancillary Services:

	<u>SUMMER</u> <u>06/01/2021 – 09/30/2021</u>	<u>WINTER</u> <u>10/01/2021 – 05/31/2022</u>
Supply Capacity, Energy Transmission and Ancillary Rates:		
On-Peak Rate	\$0. <u>225028</u> <u>0.232351</u> /kWh	\$0. <u>224374</u> <u>0.233386</u> /kWh
Off-Peak Rate	\$0. <u>056284</u> <u>0.059252</u> /kWh	\$0. <u>056019</u> <u>0.059672</u> /kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>RESIDENTIAL WITH PLUG-IN VEHICLE CHARGING "R-PIV"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge		
Distribution Rates:	\$8.51/Month	\$8.51/Month
First 1,000 kWh Rate	\$0.060903/kWh	\$0.057718/kWh
Excess kWh Rate	\$0.060903/kWh	\$0.057718/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Green Rider	Refer to the "Green" Rider	Refer to the "Green" Rider
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$ <u>0.010167</u> <u>0.014503</u> /kWh	\$ <u>0.010167</u> <u>0.014503</u> /kWh
<u>Standard Offer Service for Residential With Plug-In Vehicle Charging Customers:</u>		
	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
On Peak	\$0.12286/kWh	\$0.15682/kWh
Off Peak	\$0.04577/kWh	\$0.04409/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification "R-PIV." Supply Service Charges for Service Classification "R-PIV" will be updated to reflect changes to Rider "SOS" rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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PLUG-IN VEHICLE CHARGING “PIV”

Distribution Rates:

First 1,000 kWh Rate	\$0.060903/kWh	\$0.057718/kWh
Excess kWh Rate	\$0.060903/kWh	\$0.057718/kWh
Administrative Credit	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider	Refer to the “Green” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.010167 <u>0.014503</u> /kWh	\$0.010167 <u>0.014503</u> /kWh
<u>Standard Offer Service for Residential</u>		
<u>With Plug-In Vehicle Charging Customers:</u>	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
On Peak	\$0.11687/kWh	\$0.11439/kWh
Off Peak	\$0.04914/kWh	\$0.05460/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “PIV.” Supply Service Charges for Service Classification “PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed June 29July 14, 2021

Effective Meters read on and after JulySeptember 1, 2021

~~Filed in Compliance with the General Notice issued by the MD PSC on June 28, 2021 Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY SERVICE “SGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$21.72/Month	\$21.72/Month
Distribution Rates:		
Demand Rate First 20 kW	\$3.531371/kW	\$3.531371/kW
Demand Rate Greater Than 20 kW	\$3.531371/kW	\$3.531371/kW
Energy Rate First 3,500 kWh	\$0.034092/kWh	\$0.034092/kWh
Energy Rate Excess 3,500 kWh	\$0.034092/kWh	\$0.034092/kWh
Administrative Credit for Type I or Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Opt-Out Fee*	\$75.00 (Payable in three monthly installments)	
One-time, Up-front Fee	\$17.00 per month	
Monthly Fee		
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:		
Demand Rate First 20 kW	No Charge	No Charge
Demand Rate Greater Than 20 kW	\$ <u>2,626747</u> <u>3.838377</u> /kW	\$ <u>2,626747</u> <u>3.838377</u> /kW
Energy Rate First 3,500 kWh	\$ <u>0.008553</u> <u>0.012498</u> /kWh	\$ <u>0.008553</u> <u>0.012498</u> /kWh
Energy Rate Excess 3,500 kWh	\$0.000000/kWh	\$0.000000/kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:	
Energy Rate	\$0.065090/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider

Standard Offer Service for Type II Customers:

Supply Capacity, Energy and Ancillary Rates:	
Energy Rate	\$0.061790/kWh
Procurement Cost Adjustment	Refer to "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
TELECOMMUNICATIONS NETWORK SERVICE “TN”		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.72/Month	\$11.72/Month
Energy Rate kWh	\$0.019650/kWh	\$0.019650/kWh
Administrative Credit for Type I or Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Service Rates:		
Energy Rate kWh	\$ 0.006303 <ins>0.008415</ins> /kWh	\$ 0.006303 <ins>0.008415</ins> /kWh

Standard Offer Service for Type I Customers:

Supply Capacity, Energy and Ancillary Rates:	<u>06/01/2021 – 09/30/2021</u>	<u>10/01/2021 – 05/31/2022</u>
Energy Rate	\$0.065090/kWh	\$0.068800 /kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
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SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”Delivery Service Charges:

Minimum Charge	\$5.64/Month	\$5.64/Month
Distribution Rate	\$0.015340/kWh	\$0.015340/kWh
	Refer to the “AC” Rider	Refer to the “AC” Rider
Opt-Out Fee*	\$75.00 (Payable in three monthly installments)	
One-time, Up-front Fee		
Monthly Fee	\$17.00 per month	
Administrative Credit for Type I		
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.009936 <u>0.014832</u> /kWh	\$0.009936 <u>0.014832</u> /kWh
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Standard Offer Service for Type I Customers: 06/01/2021 – 09/30/2021

Supply Capacity, Energy and Ancillary Rate	\$0.066448/kWh	10/01/2021 – 05/31/2022
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Procurement Cost Adjustment	Refer to the “SOS” Rider
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Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

SEPARATELY METERED WATER HEATING SECONDARY SERVICE “SGS-S” and “LGS-S”Delivery Service Charges:

Minimum Charge	Closed to new Customers	Closed to new Customers
Distribution Rate	\$9.01/Month	\$9.01/Month
	\$0.015322/kWh	\$0.015322/kWh
Administrative Credit for Type I	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000129/kWh	\$0.000129/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate	\$0.010770 <u>0.015333</u> /kWh	\$0.010770 <u>0.015333</u> /kWh
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Standard Offer Service for Type I Customers: 06/01/2021 – 09/30/2021

Supply Capacity, Energy and Ancillary Rate	\$0.061548/kWh	10/01/2021 – 05/31/2022
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Procurement Cost Adjustment	Refer to the “SOS” Rider
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Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	\$57.47/Month	\$57.47/Month
Distribution Rate	\$0.105759/kWh	\$0.105759/kWh
	Refer to the "AC" Rider	Refer to the "AC" Rider
Administrative Credit for Type I		
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Empower Md. Charge	Refer to the "E-MD" Rider	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider	Refer to the "GRC" Rider
Supply Service Charges with Transmission and Ancillary Services:		
Transmission Rate	\$0.004164 <u>0.007312</u> /kWh	\$0.004164 <u>0.007312</u> /kWh
Standard Offer Service for Type I Customers: <u>06/01/2021 – 09/30/2021</u>		
Supply Capacity, Energy and Ancillary Rate	\$0.058300/kWh	\$0.068800/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
LARGE GENERAL SERVICE – SECONDARY “LGS-S”		
Delivery Service Charges:		
Customer Charge	\$169.90/Month	\$169.90/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$10.959788/kW	\$10.959788/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate \$2.524003 3.596837/kW \$2.524003 .3.596837/kW

Quarterly Type II Billing Months

Standard Offer Service for Type II Customers:

06/01/2021 – 08/31/2021

03/01/2021 – 05/31/2021

Supply Capacity, Energy and Ancillary Rates:		
On-Peak Energy Rate	\$0.063710 /kWh	\$0.058795/kWh
Off-Peak Energy Rate	\$0.057340 /kWh	\$0.053300/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and

Refer to the “HPS” Rider

Refer to the "HPS" Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed ~~June 29~~ July 14, 2021

Effective Meters read on and after ~~July~~September 1, 2021

Filed in Compliance with the General Notice issued by the MD PSC on June 28, 2021 Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$140.12/Month	\$140.12/Month
Minimum Charge	\$0.00/Month	\$0.00/Month
Distribution Charge		
Demand Rate	\$7.629433/kW	\$7.629433/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000147/kWh	\$0.000147/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider	Refer to the “GRC” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Demand Rate	\$ 2.501540 <ins>3.679239</ins> /kW	\$ 2.501540 <ins>3.679239</ins> /kW
<u>Quarterly Type II Billing Months</u>		

Standard Offer Service for Type II Customers:

Supply Capacity, Energy and Ancillary Rates:

On-Peak Energy Rate	\$0.064380/kWh	\$0.059520/kWh
Off-Peak Energy Rate	\$0.058425/kWh	\$0.053985/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Hourly Priced Service (HPS):

HPS Supply with Transmission and

Ancillary Services

Refer to the “HPS” Rider

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed ~~June 29~~July 14, 2021Effective Meters read on and after ~~July 1~~September 1, 2021~~Filed in Compliance with the General Notice issued by the MD PSC on June 28, 2021~~Proposed

Retail Transmission Rate

Effective June 2021

PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022

Required Transmission Enhancement	PJM Upgrade ID	2021 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2021 Trans. Peak Load	Rate in \$/MW-year
PATH							
Amos-Bedington 765 kV Circuit (AEP)	b0490	\$ 4,811,597	\$ -	2.65%	\$ 127,507	4,085.6	\$ 31.21
Amos-Bedington 765 kV Circuit (APS)	b0491	Included above	\$ -	2.65%	\$ -	4,085.6	\$ -
	b0490-b0491_dfax	\$ 4,811,597	\$ -	6.91%	\$ 332,481	4,085.6	\$ 81.38
Bedington-Kemptown 500 kV Circuit	b0492	\$ 2,036,590	\$ -	2.65%	\$ 53,970	4,085.6	\$ 13.21
	b0492-b0560_dfax	\$ 2,036,590	\$ -	6.91%	\$ 140,728	4,085.6	\$ 34.44
Install 250 MVAR capacitor at Kemptown 500 kV substation	b0560	Included above	\$ -	2.65%	\$ -	4,085.6	\$ -
Totals		\$ 13,696,373			\$ 654,687		\$ 160.24
TrAILCo							
502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP	b0328.1; b0328.2; b0347.1; b0347.2; b0347.3; b0347.4	\$ 59,759,049	\$ -	2.65%	\$ 1,583,615	4,085.6	\$ 387.61
Wylie Ridge *	b0218	\$ 2,372,010	\$ -	19.40%	\$ 460,170	4,085.6	\$ 112.63
Black Oak	b0216	\$ 2,483,225	\$ -	2.65%	\$ 65,805	4,085.6	\$ 16.11
Install 4th Meadowbrook 500/135kV Transformer	b0230	\$ 3,406,832	\$ -	0.86%	\$ 29,299	4,085.6	\$ 7.17
Install 200 MVAR capacitor at Meadow Brook 500 kV substation	b0559	\$ 331,804	\$ -	2.65%	\$ 8,793	4,085.6	\$ 2.15
	b0556	\$ 99,370	\$ -	12.24%	\$ 12,163	4,085.6	\$ 2.98
Install fourth Bedington 500/138 kV	b0229	\$ 778,445	\$ -	2.03%	\$ 15,802	4,085.6	\$ 3.87
Replace existing Kammer 765/500 kV transformer with a new larger transformer	b0495	\$ 2,024,220	\$ -	2.65%	\$ 53,642	4,085.6	\$ 13.13
Replace Doubs 500/230 kV Transformer #2	b0343	\$ 538,698	\$ -	3.91%	\$ 21,063	4,085.6	\$ 5.16
Doubs Transformer #3	b0344	\$ 632,704	\$ -	3.91%	\$ 24,739	4,085.6	\$ 6.06
Doubs Transformer #4	b0345	\$ 458,173	\$ -	3.90%	\$ 17,869	4,085.6	\$ 4.37
	b1803	\$ 281,891	\$ -	2.65%	\$ 7,470	4,085.6	\$ 1.83
	b1800	\$ 2,483,584	\$ -	2.65%	\$ 65,815	4,085.6	\$ 16.11
	b1800_dfax	\$ 2,483,584	\$ -	45.54%	\$ 1,131,024	4,085.6	\$ 276.83
	b1804	\$ 2,178,571	\$ -	2.65%	\$ 57,732	4,085.6	\$ 14.13
	b1801	\$ 4,095,116	\$ -	12.39%	\$ 507,385	4,085.6	\$ 124.19
	b1964	\$ 863,818	\$ -	6.68%	\$ 57,703	4,085.6	\$ 14.12
	b1802	\$ -	\$ -	12.39%	\$ -	4,085.6	\$ -
	b0555	\$ 166,580	\$ -	12.24%	\$ 20,389.37	4,085.6	\$ 4.99
Totals		\$ 85,437,672			\$ 4,140,478		\$ 1,013.43
Baltimore Gas and Electric Company's Network Customers	b0497	\$ 2,843,310	\$ -	16.85%	\$ 479,098	4,085.6	\$ 117.26
	b0512	\$ -	\$ -	2.48%	\$ -	4,085.6	\$ -
	b2766.1	\$ 1,132,402	\$ -	2.65%	\$ 30,009	4,085.6	\$ 7.34
	b2766.1_dfax	\$ 1,132,402	\$ -	16.32%	\$ 184,808	4,085.6	\$ 45.23
Totals		\$ 5,108,113			\$ 693,914		\$ 169.84
Dominion Virginia Power's Network Customers							
Upgrade Mt. Storm - Doubs 500kV	b0217	\$ 106,166	\$ -	2.58%	\$ 2,739	4,085.6	\$ 0.67
Install 150 MVAR capacitor at Loudoun 500 kV	b0222	\$ 86,208	\$ -	2.65%	\$ 2,285	4,085.6	\$ 0.56
Build new Meadow Brook – Loudoun 500 kV circuit (20 of 50 miles)	b0328.1	\$ 13,148,543	\$ -	2.65%	\$ 348,436	4,085.6	\$ 85.28
Upgrade Mt. Storm 500kV substation	b0328.3	\$ 811,961	\$ -	2.65%	\$ 21,517	4,085.6	\$ 5.27
Upgrade Loudoun 500 kV substation	b0328.4	\$ 181,488	\$ -	2.65%	\$ 4,809	4,085.6	\$ 1.18
2nd Dooms 500/230 kV transformer addition	b0403	\$ 1,022,090	\$ -	1.10%	\$ 11,243	4,085.6	\$ 2.75
Install 500 kV breakers & 500 kV bus work at Suffolk	b0231	\$ 1,215,033	\$ -	2.65%	\$ 32,198	4,085.6	\$ 7.88
Install 500/230 kV transformer at Bristers; build new 230 kV Bristers-Gainsville circuit, upgrade two Loudoun-Brambleton circuits	b0227	\$ 2,221,000	\$ -	1.66%	\$ 36,869	4,085.6	\$ 9.02

Required Transmission Enhancement	PJM Upgrade ID	2021 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2021 Trans. Peak Load	Rate in \$/MW-year
Convert Remington – Sowego 115 kV to 230 kV	b0453.1	\$ 167,152	\$ -	0.04%	\$ 67	4,085.6	\$ 0.02
Add Sowego – Gainsville 230 kV	b0453.2	\$ 1,679,443	\$ -	0.04%	\$ 672	4,085.6	\$ 0.16
Add Sowego 230/115 kV transformer	b0453.3	\$ 373,132	\$ -	0.04%	\$ 149	4,085.6	\$ 0.04
At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker	b0837	\$ 40,975	\$ -	2.65%	\$ 1,086	4,085.6	\$ 0.27
Add 2nd Endless Caverns 230/115 kV transformer	b0455	\$ 359,568	\$ -	1.80%	\$ 6,472	4,085.6	\$ 1.58
Replace Chesapeake 115 kV breaker 'T242'	b0329.2B	\$ 9,615,506	\$ -	2.65%	\$ 254,811	4,085.6	\$ 62.37
Reconductor the Dickerson - Pleasant view 230 kV circuit	b0467.2	\$ 604,933	\$ -	3.70%	\$ 22,383	4,085.6	\$ 5.48
Rebuild Mt Storm – Doubs 500 kV	b1507	\$ 19,046,998	\$ -	2.65%	\$ 504,745	4,085.6	\$ 123.54
Replace both wave traps on Dooms – Lexington 500 kV	b0457	\$ 6,013	\$ -	2.65%	\$ 159	4,085.6	\$ 0.04
Replace wave traps on North Anna to Ladysmith 500 kV	b0784	\$ 4,171	\$ -	2.65%	\$ 111	4,085.6	\$ 0.03
	b1224	\$ 1,606,887	\$ -	1.03%	\$ 16,551	4,085.6	\$ 4.05
	b1647	\$ 919	\$ -	2.65%	\$ 24	4,085.6	\$ 0.01
	b1648	\$ 919	\$ -	2.65%	\$ 24	4,085.6	\$ 0.01
	b1649	\$ 48,492	\$ -	2.65%	\$ 1,285	4,085.6	\$ 0.31
	b1650	\$ 48,492	\$ -	2.65%	\$ 1,285	4,085.6	\$ 0.31
	b1188.6	\$ 1,951,990	\$ -	0.59%	\$ 11,517	4,085.6	\$ 2.82
	b1188	\$ 77,467	\$ -	2.65%	\$ 2,053	4,085.6	\$ 0.50
	b1698.1	\$ -	\$ -	2.58%	\$ -	4,085.6	\$ -
	b0756.1	\$ 238,571	\$ -	2.65%	\$ 6,322	4,085.6	\$ 1.55
	b1797	\$ 1,059,215	\$ -	2.65%	\$ 28,069	4,085.6	\$ 6.87
	b1799	\$ 1,533,647	\$ -	2.65%	\$ 40,642	4,085.6	\$ 9.95
	b1799_dfax	\$ 1,533,647	\$ -	0.33%	\$ 5,061	4,085.6	\$ 1.24
	b1798	\$ 6,499,151	\$ -	2.65%	\$ 172,228	4,085.6	\$ 42.15
	b1805	\$ 2,163,571	\$ -	2.65%	\$ 57,335	4,085.6	\$ 14.03
	b1906.1	\$ 600,260	\$ -	2.65%	\$ 15,907	4,085.6	\$ 3.89
	b1908	\$ 7,540,248	\$ -	2.65%	\$ 199,817	4,085.6	\$ 48.91
	b1905.2	\$ 113,858	\$ -	2.65%	\$ 3,017	4,085.6	\$ 0.74
	b1328	\$ 466,936	\$ -	0.91%	\$ 4,249	4,085.6	\$ 1.04
	b1698	\$ 2,688,977	\$ -	1.09%	\$ 29,310	4,085.6	\$ 7.17
	b1694	\$ 2,839,814	\$ -	2.65%	\$ 75,255	4,085.6	\$ 18.42
	b2471	\$ 474,161	\$ -	2.65%	\$ 12,565	4,085.6	\$ 3.08
	b1905.1	\$ 19,981,988	\$ -	2.65%	\$ 529,523	4,085.6	\$ 129.61
	b1696	\$ (625,582)	\$ -	0.80%	\$ (5,005)	4,085.6	\$ (1.22)
	b2373	\$ 2,691,293	\$ -	2.65%	\$ 71,319	4,085.6	\$ 17.46
	b2744	\$ 3,135,117	\$ -	2.65%	\$ 83,081	4,085.6	\$ 20.33
	b2729	\$ 881,347	\$ -	3.76%	\$ 33,139	4,085.6	\$ 8.11
	b2582	\$ 5,691,089	\$ -	2.65%	\$ 150,814	4,085.6	\$ 36.91
	b2665	\$ 5,156,604	\$ -	2.65%	\$ 136,650	4,085.6	\$ 33.45
	b2758	\$ 3,955,762	\$ -	2.65%	\$ 104,828	4,085.6	\$ 25.66
	b2928	\$ 1,995,225	\$ -	2.65%	\$ 52,873	4,085.6	\$ 12.94
	b2960.1	\$ 977,210	\$ -	2.65%	\$ 25,896	4,085.6	\$ 6.34
	b2960.2	\$ 1,126,360	\$ -	2.65%	\$ 29,849	4,085.6	\$ 7.31
	b2978	\$ 2,601,325	\$ -	2.65%	\$ 68,935	4,085.6	\$ 16.87
	b2759	\$ 9,479,921	\$ -	2.65%	\$ 251,218	4,085.6	\$ 61.49
Totals		\$ 139,225,263			\$ 3,466,386		\$ 848.44

PSE&G's Network Customers

Loop the 5021 circuit into New Freedom 500 kV

substation

Replace wave trap at Branchburg 500kV substation

Build new 500 kV transmission facilities form

Pennsylvania - New Jersey border at Bushkill to Roseland

b0498 \$ 1,268,128 \$ - 2.65% \$ 33,605 4,085.6 \$ 8.23

b0172.2 \$ 1,281 \$ - 2.65% \$ 34 4,085.6 \$ 0.01

b0489 \$ 40,992,944 \$ - 2.65% \$ 1,086,313 4,085.6 \$ 265.89

Retail Transmission Rate

Effective June 2021

PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022

Required Transmission Enhancement	PJM Upgrade ID	2021 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2021 Trans. Peak Load	Rate in \$/MW-year
Install two Roseland 500/230 kV transformers as part of the Susquehanna - Roseland 500 kV project	b0489.4	\$ 4,541,326	\$ -	1.76%	\$ 79,927	4,085.6	\$ 19.56
Replace Salem 500 kV breakers '11X', '12X', '20X', '21X', '31X', and '32X'	b1410-1415	\$ 841,178	\$ -	2.65%	\$ 22,291	4,085.6	\$ 5.46
Install 400 MVAR capacitor in the Branchburg 500 kV vicinity	b0290	\$ 3,922,719	\$ -	2.65%	\$ 103,952	4,085.6	\$ 25.44
Susquehanna Roseland >=500kV	b0489.5-9	\$ 308,259	\$ -	2.65%	\$ 8,169	4,085.6	\$ 2.00
	b2436.21	\$ 3,876,431	\$ -	2.65%	\$ 102,725	4,085.6	\$ 25.14
	b2436.22	\$ 2,865,744	\$ -	2.65%	\$ 75,942	4,085.6	\$ 18.59
	b2436.81	\$ 3,447,733	\$ -	2.65%	\$ 91,365	4,085.6	\$ 22.36
	b2436.83	\$ 3,447,733	\$ -	2.65%	\$ 91,365	4,085.6	\$ 22.36
	b2436.90	\$ 1,718,217	\$ -	2.65%	\$ 45,533	4,085.6	\$ 11.14
	b2436.10	\$ 9,971,442	\$ -	2.65%	\$ 264,243	4,085.6	\$ 64.68
	b2436.84	\$ 3,417,500	\$ -	2.65%	\$ 90,564	4,085.6	\$ 22.17
	b2436.85	\$ 3,419,872	\$ -	2.65%	\$ 90,627	4,085.6	\$ 22.18
	b0376	\$ 61,314	\$ -	2.65%	\$ 1,625	4,085.6	\$ 0.40
	b2633.4	\$ 2,004,378	\$ -	2.65%	\$ 53,116	4,085.6	\$ 13.00
	b2633.4_dfax	\$ 2,004,378	\$ -	12.99%	\$ 260,369	4,085.6	\$ 63.73
	b2633.5	\$ 6,995,758	\$ -	12.99%	\$ 908,749	4,085.6	\$ 222.43
	b2702	\$ 1,291,665	\$ -	2.65%	\$ 34,229	4,085.6	\$ 8.38
Totals		\$ 96,397,996			\$ 3,444,743		\$ 843.14

PPL Electric Utilities Corp. dba PPL Utilities

Build new 500 kV transmission facilities from Susquehanna to Pennsylvania - New Jersey border at Bushkill

Replace wavetrap at Hosensack 500kV substation to increase rating of Elroy - Hosensack 500 kV	b0487	\$ 37,086,893	\$ -	2.65%	\$ 982,803	4,085.6	\$ 240.55
Replace wave trap at Alburtis 500kV substation	b0171.2	\$ 4,169	\$ -	2.65%	\$ 110	4,085.6	\$ 0.03
Replace two wave traps at Juniata 500 kV - on the two Juniata - Airydale 500kV	b0171.2_dfax	\$ 4,169	\$ -	9.27%	\$ 386	4,085.6	\$ 0.09
	b0172.1	\$ 2,990	\$ -	2.65%	\$ 79	4,085.6	\$ 0.02
	b0284.2	\$ 6,055	\$ -	2.65%	\$ 160	4,085.6	\$ 0.04
	b2006.1	\$ 2,404,971	\$ -	2.65%	\$ 63,732	4,085.6	\$ 15.60
	b2237	\$ 873,952	\$ -	2.65%	\$ 23,160	4,085.6	\$ 5.67
	b2716	\$ 811,061	\$ -	2.65%	\$ 21,493	4,085.6	\$ 5.26
	b2824	\$ 992,324	\$ -	2.65%	\$ 26,297	4,085.6	\$ 6.44
Totals		\$ 42,186,582			\$ 1,118,220		\$ 273.70

AEP East Operating Companies

Add two advanced technology circuit breakers at Hanging Rock 765 kV to improve operational performance

b0504	\$ 371,854	\$ -	2.65%	\$ 9,854	4,085.6	\$ 2.41
b1465.2	\$ 884,796	\$ -	2.65%	\$ 23,447	4,085.6	\$ 5.74
b1465.4	\$ 328,801	\$ -	2.65%	\$ 8,713	4,085.6	\$ 2.13
b1465.3	\$ 1,157,756	\$ -	2.65%	\$ 30,681	4,085.6	\$ 7.51
b1659.14	\$ 3,869,856	\$ -	2.65%	\$ 102,551	4,085.6	\$ 25.10
b1661	\$ 124,222	\$ -	2.65%	\$ 3,292	4,085.6	\$ 0.81
b1962	\$ 1,317,192	\$ -	2.65%	\$ 34,906	4,085.6	\$ 8.54
b1660	\$ 197,588	\$ -	2.65%	\$ 5,236	4,085.6	\$ 1.28
b1660.1	\$ 1,714,518	\$ -	2.65%	\$ 45,435	4,085.6	\$ 11.12
b1663.2	\$ 297,604	\$ -	2.65%	\$ 7,886	4,085.6	\$ 1.93
b1797.1	\$ 2,782,878	\$ -	2.65%	\$ 73,746	4,085.6	\$ 18.05
b1659.13	\$ 3,055,256	\$ -	2.65%	\$ 80,964	4,085.6	\$ 19.82
b1495	\$ 4,200,649	\$ -	0.54%	\$ 22,684	4,085.6	\$ 5.55
b1465.1	\$ 4,032,529	\$ -	0.95%	\$ 38,309	4,085.6	\$ 9.38
b2230	\$ 780,177	\$ -	2.65%	\$ 20,675	4,085.6	\$ 5.06
b2423	\$ 1,226,367	\$ -	2.65%	\$ 32,499	4,085.6	\$ 7.95
b2687.1	\$ 3,882,672	\$ -	2.65%	\$ 102,891	4,085.6	\$ 25.18
b2687.2	\$ 544,739	\$ -	2.65%	\$ 14,436	4,085.6	\$ 3.53

Retail Transmission Rate

Effective June 2021

PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022

Required Transmission Enhancement	PJM Upgrade ID	2021 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2021 Trans. Peak Load	Rate in \$/MW-year
	b1465.5	\$ 543,215	\$ 31,312,665	2.65%	\$ 14,395	4,085.6	\$ 3.52
Atlantic Electric's Network Customers							
Install a new 500/230kV substation in AEC area. The high side will be tapped on the Salem - East Windsor 500kV circuit and the low side will be tapped on the Churchtown - cumberland 230kV circuit.							
Totals	b0210.A	\$ 1,147,391	\$ 1,147,391	2.65%	\$ 30,406	4,085.6	\$ 7.44
PEPCO's Network Customers							
Reconductor Dickerson-Quince orchard 230 kV							
Chalk Point 230 kV Breaker 1A	b0367.1-2	\$ 2,263,215	\$ -	3.25%	\$ 73,554	4,085.6	\$ 18.00
Chalk Point 230 kV Breaker 1B	b0512.7	\$ 107,160	\$ -	2.65%	\$ 2,840	4,085.6	\$ 0.70
Chalk Point 230 kV Breaker 2A	b0512.7_dfax	\$ 107,160	\$ -	14.69%	\$ 15,742	4,085.6	\$ 3.85
Chalk Point 230 kV Breaker 3A	b0512.8	\$ 107,160	\$ -	2.65%	\$ 2,840	4,085.6	\$ 0.70
Build two Ritchie – Benning Station A 230 kV lines	b0512.8_dfax	\$ 107,160	\$ -	14.69%	\$ 15,742	4,085.6	\$ 3.85
	b0512.9	\$ 107,160	\$ -	2.65%	\$ 2,840	4,085.6	\$ 0.70
	b0512.9_dfax	\$ 107,160	\$ -	14.69%	\$ 15,742	4,085.6	\$ 3.85
	b0512.12	\$ 108,222	\$ -	2.65%	\$ 2,868	4,085.6	\$ 0.70
	b0512.12_dfax	\$ 108,222	\$ -	14.69%	\$ 15,898	4,085.6	\$ 3.89
	b0526	\$ 6,433,097	\$ -	1.22%	\$ 78,484	4,085.6	\$ 19.21
	b0467.1	\$ 959,662	\$ -	3.70%	\$ 35,507	4,085.6	\$ 8.69
	b1596	\$ 1,098,233	\$ -	2.09%	\$ 22,953	4,085.6	\$ 5.62
	b2008	\$ 1,021,454	\$ -	1.38%	\$ 14,096	4,085.6	\$ 3.45
Totals		\$ 12,635,066			\$ 299,105		\$ 73.21
Commonwealth Edison Company's Network Customers							
Totals	b2692.1-b2692.2	\$ 1,353,276	\$ -	1.97%	\$ 26,660	4,085.6	\$ 6.53
Mid-Atlantic Interstate Transmission, LLC							
	b0215	\$ 1,735,668	\$ -	9.10%	\$ 157,946	4,085.6	\$ 38.66
	b0549	\$ 227,707	\$ -	2.65%	\$ 6,034	4,085.6	\$ 1.48
	b0551	\$ 185,856	\$ -	12.24%	\$ 22,749	4,085.6	\$ 5.57
	b0552	\$ 148,035	\$ -	12.24%	\$ 18,120	4,085.6	\$ 4.43
	b0553	\$ 131,438	\$ -	12.24%	\$ 16,088	4,085.6	\$ 3.94
	b0557	\$ 308,900	\$ -	12.24%	\$ 37,809	4,085.6	\$ 9.25
	b2006.1.1	\$ 346,103	\$ -	2.65%	\$ 9,172	4,085.6	\$ 2.24
	b0284.3	\$ 3,362	\$ -	2.65%	\$ 89	4,085.6	\$ 0.02
	b0369	\$ 164,747	\$ -	2.65%	\$ 4,366	4,085.6	\$ 1.07
Totals		\$ 3,251,816			\$ 272,372		\$ 66.67
PECO Energy Company							
	b0269	\$ 1,557,845	\$ -	2.65%	\$ 41,283	4,085.6	\$ 10.10
	b0269.10	\$ 3,735,063	\$ -	9.56%	\$ 357,072	4,085.6	\$ 87.40
	b0269.6	\$ 212,343	\$ -	2.65%	\$ 5,627	4,085.6	\$ 1.38
	b0171.1	\$ 287,592	\$ -	2.65%	\$ 7,621	4,085.6	\$ 1.87
	b0171.1_dfax	\$ 287,592	\$ -	9.27%	\$ 26,660	4,085.6	\$ 6.53
	b0727	\$ 2,626,608	\$ -	3.11%	\$ 81,688	4,085.6	\$ 19.99
	b0506	\$ 297,694	\$ -	7.76%	\$ 23,101	4,085.6	\$ 5.65
	b0505	\$ 330,888	\$ -	7.76%	\$ 25,677	4,085.6	\$ 6.28
	b0206	\$ 442,029	\$ -	24.39%	\$ 107,811	4,085.6	\$ 26.39
	b0207	\$ 595,898	\$ -	24.39%	\$ 145,340	4,085.6	\$ 35.57
	b0287	\$ 242,546	\$ -	2.65%	\$ 6,427	4,085.6	\$ 1.57
	b0287_dfax	\$ 242,546	\$ -	9.27%	\$ 22,484	4,085.6	\$ 5.50
	b0208	\$ 361,835	\$ -	24.39%	\$ 88,252	4,085.6	\$ 21.60
	b2766.2	\$ 82,227	\$ -	2.65%	\$ 2,179	4,085.6	\$ 0.53
	b2766.2_dfax	\$ 82,227	\$ -	16.32%	\$ 13,419	4,085.6	\$ 3.28
	b2694	\$ 1,500,074	\$ -	14.29%	\$ 214,361	4,085.6	\$ 52.47

Delmarva Power & Light Company - Maryland

Attachment B

Retail Transmission Rate

Effective June 2021

PJM Schedule 12 - Transmission Enhancement Charges for June 2021 - May 2022

Required Transmission Enhancement	PJM Upgrade ID	2021 Revenue Requirement	Prior Period Reconciliation	DPL Zone Share	DPL Zone Charges	2021 Trans. Peak Load	Rate in \$/MW-year
Totals		\$ 12,885,005		PJM OATT Schedule 12 Appendix	\$ 1,169,001		\$ 286.13
Silver Run Electric, Inc.	b2633.1-b2633.2	\$ 23,622,243	\$ 23,622,243	-	12.99%	\$ 3,068,529	4,085.6 \$ 751.06
Totals		\$ 23,622,243			\$ 3,068,529		\$ 751.06
Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc.	b2971	\$ 946,409	\$ -	1.75%	\$ 16,562	4,085.6 \$ 4.05	
	b2973	\$ 811,760	\$ -	1.53%	\$ 12,420	4,085.6 \$ 3.04	
	b2974	\$ 6,827	\$ -	0.01%	\$ 1	4,085.6 \$ 0.00	
	b2975	\$ 910,973	\$ -	0.46%	\$ 4,190	4,085.6 \$ 1.03	
Totals		\$ 2,675,969			\$ 33,173		\$ 8.12
South FirstEnergy Operating Companies	b0577	\$ 17,305	\$ -	2.65%	\$ 459	4,085.6 \$ 0.11	
	b0373	\$ 279,980	\$ -	2.64%	\$ 7,391	4,085.6 \$ 1.81	
	b1507.2	\$ 7,235	\$ -	2.65%	\$ 192	4,085.6 \$ 0.05	
	b1507.3	\$ 961,024	\$ -	2.65%	\$ 25,467	4,085.6 \$ 6.23	
	b0347.17-32	\$ 70,740	\$ -	2.65%	\$ 1,875	4,085.6 \$ 0.46	
		\$ 1,336,285			\$ 35,384		\$ 8.66
Delmarva TEC EL05-121 Settlement Credit (See Attachment G)		\$ (1,030,964)	\$ -	100.00%	\$ (1,030,964)	4,085.6 \$ (252.34)	
Grand Total		\$ 471,240,751			\$ 18,094,693		\$ 4,428.89

Delmarva Power & Light Company - Maryland

Retail Transmission Rate

Effective June 2021

Network Integration Service Rate Applicable to DPL Customers - Effective June 2021 - May 2022

Attachment C**Table 1**Line

1	Transmission Service Annual Revenue Requirement	\$	183,054,110	FERC Formula Rate, Appendix A, Attachment H-3D, line 172
2	Less Total Schedule 12 TEC Included	\$	(4,259,239)	Table 2
3	DPL Customer Share of Schedule 12 TEC	\$	3,008,093	Table 2
4	Total Transmission Costs Borne by Delmarva Customers	\$	<u>181,802,964</u>	
5	2020 DPL Network Service Peak		4,086	FERC Formula Rate, Appendix A, Attachment H-3D, line 173
6	2020 Network Integration Transmission Service Rate (per MW Per Year)	\$	44,498.47	

Table 2 Delmarva Zone Required Transmission Enhancements

Required Transmission Enhancement	PJM Upgrade ID	June 2021- May 2022 \\ Requirement	DPL Zone Share	DPL Zone Charges
Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet - PJM website				
Red Lion Sub Reconfiguration	b0241.3	\$ 1,370,896	84.50%	\$ 1,158,407
Replace line trap and disconnect switch at Keeney 500 kV substation – 5025 Line Terminal Upgrade	b0272.1	\$ 10,445	2.65%	\$ 277
	b0272.1_dfax	\$ 10,445	43.46%	\$ 4,540
Add two additional breakers at Keeney 500 kV	b0751	\$ 242,584	2.65%	\$ 6,428
	b0751_dfax	\$ 242,584	100.00%	\$ 242,584
	b0733	\$ 1,037,499	97.06%	\$ 1,006,997
	b1247	\$ 701,156	72.06%	\$ 505,253
	b2633.10	\$ 643,630	12.99%	\$ 83,608
Totals		\$ 4,259,239		\$ 3,008,093

Delmarva Power & Light Company - Delaware

Retail Transmission Rate

Effective June 2021

Attachment D

1 Delmarva Rate for Network Integration Transmission Service	\$ 44,498.47	\$/MW-year	Attachment C
2 ODEC Rate for Network Integration Transmission Service	\$ 1,379.18	\$/MW-year	ODEC FERC Formula Rate, Appendix A, Attachment H-3F, line 174
3 Transmission Enhancement Charge	\$ 4,428.89	\$/MW-year	Attachment B
4 Total Wholesale Rate Plus Charges	\$ 50,306.55		
5 Revenue Assessment Adjustment	\$ 1,128.17	\$/MW-year	= Line 4 x [1/(1-RevConv Factor)-1]
6 Retail Transmission Rate	<u>\$ 51,434.72</u>	\$/MW-year	= Line 4 + Line 5
7 Retail Transmission Rate (\$/kW-month)	\$ 4.227511	\$/kW-month	=Line 6/365 x 30

Includes Regulatory Tax

Delmarva Power & Light Company - Maryland
 Retail Transmission Rate
 Effective June 2021
 Summary of Present and Proposed Revenue by Rate Class

Attachment E
 Page 1 of 11

	2020 Eligible Sales kWh	Present Transmission Revenue (\$)	Transmission Zonal Peak Load Allocation (kW)	Proposed Transmission Revenue (\$)	Transmission Revenue Difference (\$)	Booked Total Revenue (\$)	Adjusted Revenue w/o Transmission (\$)	Proposed Total Revenue (\$)	Total Revenue Difference (\$)	Total Revenue Difference (%)
RES	2,082,028,302	\$ 21,167,982	587,051	\$ 30,194,784	\$ 9,026,802	286,039,674	\$ 264,871,692	\$ 295,066,476	\$ 9,026,802	3.156%
R-TOU-ND	772,305	\$ 7,559	214	\$ 11,007	\$ 3,448	122,489	\$ 114,930	\$ 125,937	\$ 3,448	2.815%
SGS-S	777,394,168	\$ 6,099,749	173,295	\$ 8,913,359	\$ 2,813,610	69,526,108	\$ 63,426,359	\$ 72,339,719	\$ 2,813,610	4.047%
TN	3,591,088	\$ 22,635	588	\$ 30,218	\$ 7,583	234,535	\$ 211,900	\$ 242,118	\$ 7,583	3.233%
GS-WH	119,426	\$ 1,287	36	\$ 1,831	\$ 544	12,589	\$ 11,302	\$ 13,133	\$ 544	4.322%
GS-SH	56,909,909	\$ 565,457	16,411	\$ 844,090	\$ 278,633	3,358,372	\$ 2,792,915	\$ 3,637,005	\$ 278,633	8.297%
ORL	493,857	\$ 2,056	70	\$ 3,611	\$ 1,555	91,663	\$ 89,607	\$ 93,217	\$ 1,555	1.696%
LGS-S	398,970,347	\$ 2,725,716	75,519	\$ 3,884,288	\$ 1,158,572	15,915,793	\$ 13,190,077	\$ 17,074,365	\$ 1,158,572	7.279%
GS-P	645,087,867	\$ 3,808,102	108,894	\$ 5,600,917	\$ 1,792,815	15,850,015	\$ 12,041,913	\$ 17,642,831	\$ 1,792,815	11.311%
GS-T	3,816,056	\$ -	-	\$ -	\$ -	39,019	\$ 39,019	\$ 39,019	\$ -	0.000%
OL	16,588,090	\$ -	-	\$ -	\$ -	6,641,096	\$ 6,641,096	\$ 6,641,096	\$ -	0.000%
Total	3,985,771,415	\$ 34,400,543	962,076	\$ 49,484,105	\$ 15,083,562	397,831,353	\$ 363,430,810	\$ 412,914,915	\$ 15,083,562	3.791%

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2021
Development of Proposed Retail Transmission Rate

Attachment E
Page 2 of 11

Residential ("R")

*Rate applicable to R-TOUP, R-PIV, and PIV

**Billing determinants and revenues include

R-TOUP, R-PIV, and PIV

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge						
Total Transmission	2,082,028,302	\$ 0.010167	\$ 21,167,982	\$ 0.004336	\$ 0.014503	\$ <u>30,195,656</u>
Transmission Rate Change (per Attachment E Page 1)			\$ 9,026,802	\$ 0.004336		\$ 9,027,674

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2021
Development of Proposed Retail Transmission Rate

Attachment E
Page 3 of 11

Residential Time of Use ("R-TOU-P")

*Based on Residential retail transmission rate
on page 2 of 11

Present Summer June-Sept <u>06/01/21-9/30/21</u>	Present Winter Oct-May <u>10/01/21-05/31/21</u>	Proposed Summer June-Sept <u>06/01/21-9/30/21</u>	Proposed Winter Oct-May <u>10/01/21-05/31/22</u>
---	--	--	---

Transmission

On-Peak	\$ 0.225028	\$ 0.224374	\$ 0.232351	\$ 0.233386
Off-Peak	\$ 0.056284	\$ 0.056019	\$ 0.059252	\$ 0.059672

*R-TOU-P includes retail transmission in the SOS on/off peak rates

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2021
Development of Proposed Retail Transmission Rate

Attachment E
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Residential Time of Use Non Demand ("R-TOU")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt-hour charge						
Total Transmission	772,305	\$ 0.009787	\$ 7,559	\$ 0.004465	\$ 0.014252	\$ 11,007
Transmission Rate Change (per Attachment E Page 1)						
			\$ 3,448	\$ 0.004465		\$ 3,448

Small General Service - Secondary ("SGS-S")

Transmission	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Kilowatt charge						
First 20 kW	2,143,094	\$ -	\$ -	\$ -	\$ -	\$ -
Greater than 20 kW	1,340,090	\$ 2.626747	\$ 3,520,077	\$ 1.211630	\$ 3.838377	\$ 5,143,771
	<u>3,483,184</u>					
Kilowatt-hour charge						
First 3500 kWh	301,610,209	\$ 0.008553	\$ 2,579,672	\$ 0.003945	\$ 0.012498	\$ 3,769,524
Excess 3500 kWh	475,783,959	\$ -	\$ -	\$ -	\$ -	\$ -
	<u>777,394,168</u>					
Total Transmission			<u>\$ 6,099,749</u>			<u>\$ 8,913,295</u>
						<u>\$ 2,813,546</u>
Transmission Rate Change (per Attachment E Page 1)						
Demand Allocation		\$ 1,623,694	\$ 1.211630			
Energy Allocation		1,189,916	\$ 0.003945			
	<u>\$ 2,813,610</u>					

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2021
Development of Proposed Retail Transmission Rate

Attachment E
Page 6 of 11

Service Classification Telcommunications Network Service ("TN")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	3,591,088	\$ 0.006303	\$ 22,635	\$ 0.002112	\$ 0.008415	\$ 30,219
Transmission Rate Change (per Attachment E Page 1)			\$ 7,583	\$ 0.002112		\$ 7,584

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2021
Development of Proposed Retail Transmission Rate

Attachment E
Page 7 of 11

General Service - Water Heating

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt-hour charge	119,426	\$ 0.010777	\$ 1,287	\$ 0.004556	\$ 0.015333	\$ 1,831
Transmission Rate Change (per Attachment E Page 1)			\$ 544	\$ 0.004556		\$ 544

General Service - Space Heating

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt-hour charge	56,909,909	\$ 0.009936	\$ 565,457	\$ 0.004896	\$ 0.014832	\$ 844,088
Transmission Rate Change (per Attachment E Page 1)			\$ 278,633	\$ 0.004896		\$ 278,631

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2021
Development of Proposed Retail Transmission Rate

Attachment E
Page 9 of 11

Outdoor Recreational Lighting ("ORL")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt-hour charge	493,857	\$ 0.004164	\$ 2,056	\$ 0.003148	\$ 0.007312	\$ 3,611
Transmission Rate Change (per Attachment E Page 1)						
			\$ 1,555	\$ 0.003148		\$ 1,555

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2021
Development of Proposed Retail Transmission Rate

Attachment E
Page 10 of 11

Large General Service - Secondary ("LGS-S")

	Billing Determinants	Present Rate	Present Revenue	Rate Adjustment	Proposed Rate	Proposed Revenue
Transmission						
Kilowatt charge	1,079,918	\$ 2.524003	\$ 2,725,716	\$ 1.072834	\$ 3.596837	\$ 3,884,289
Transmission Rate Change (per Attachment E Page 1)			\$ 1,158,572	\$ 1.072834		\$ 1,158,573

Delmarva Power & Light Company - Maryland
Retail Transmission Rate
Effective June 2021
Development of Proposed Retail Transmission Rate

Attachment E
Page 11 of 11

General Service - Primary ("GS-P")

	<u>Billing Determinants</u>	<u>Present Rate</u>	<u>Present Revenue</u>	<u>Rate Adjustment</u>	<u>Proposed Rate</u>	<u>Proposed Revenue</u>
Transmission						
Kilowatt charge	1,522,303	\$ 2.501540	\$ 3,808,102	\$ 1.177699	\$ 3.679239	\$ 5,600,917
Transmission Rate Change (per Attachment E Page 1)			\$ 1,792,815	\$ 1.177699		\$ 1,792,815

Delmarva Power & Light Company - Maryland
Change in FERC Formula Based Rate
Explanation of Total % Change in Transmission Revenue

Attachment F

(1)	Previous Transmission Retail Revenue (2020 PLCs at \$37.073/kW)	\$	35,873,710
(2)	Change in PLC (2020 vs 2021 PLCs at \$37.073/kW)	\$	35,666,873
(3)	New PLC at New FERC Rate (2021 PLCs at \$51.435/kW)	\$	49,484,105
(4)	Current Retail Rate Revenue	\$	34,400,543
(5)	Percent Deficiency in Retail Revenue due to retail billing determinant change ((4)/(1) - 1)		4.11%
(6)	Percent Change in FERC Billing Determinant ((2)/(1) - 1)		-0.58%
(7)	Percent Change in FERC Rate (\$37.073 vs \$51.435) ((3)/(2)-1)		38.74%
(8)	Total % Transmission Rate Change		<u><u>43.85%</u></u>

Delmarva Power & Light Company
Revenue Conversion Factor
Maryland Electric Retail

(1) Line No.	(2) Particulars	(3) Factor
1	<u>Tax Rates</u>	
2	Gross Receipts Tax	0.020000
3	Regulatory Tax	0.001934
5		
6	<u>Conversion Factor</u>	
7		
8	Gross Receipts Tax	0.020000 X
9	Regulatory Tax	0.001934 X
10	Total Other Tax	0.021934 X
11		
12	Revenue Conversion Factor (1/1-Total Other Tax)	1.022426 X

Summary of EL05-121 Settlement Adjustments for June 2021 - May 2022**Annual Total - June 2021 - May 2022**

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ (1,030,964)
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -
Total Annual Adjustments Allocated to DPL Zone	\$ (1,030,964)

Monthly Total - June 2021 - May 2022

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)	\$ (85,914)
BLI-1115 - Estimated Transmission Enhancement Charge Adjustment (Black Box) Interest August 2018 - June 2019	\$ -
Total Monthly Adjustments Allocated to DPL Zone	\$ (85,914)

BLI-1115 - Transmission Enhancement Charge Adjustments (Black Box)

Source: PJM Transmission Enhancement Charge Adjustemnts (Black Box) Transitional Period Summary (EL05-121 Settlement) as of August 1, 2018

	Total Monthly TEC Adjustment 2020-2025	2020-2025 Sum	Monthly Credit	Annual Charge
			January 2020 through December 2025	January 2020 through December 2025
DPL DE	\$ (50,347.17)	\$ (3,020,830.20)	\$ (50,347.17)	\$ (604,166.04)
DPL MD	\$ (31,299.74)	\$ (1,877,984.40)	\$ (31,299.74)	\$ (375,596.88)
DelmarvaVA	\$ (4,266.74)	\$ (256,004.40)	\$ (4,266.74)	\$ (51,200.88)

\$ (85,913.65) \$ (1,030,963.80)