

**Statement BL**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Rate Design Information**  
**Summary of Transmission Rates**  
**Rate Effective Period - Twelve Months Ending December 31, 2025**

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential <sup>1</sup>	\$ 0.09771				Page BL-3, Line 7, Col A.	1
2							2
3	Small Commercial	\$ 0.05580				Page BL-3, Line 7, Col B.	3
4							4
5	Medium & Large Commercial/Industrial						5
6	Non-Coincident Demand (100%)		\$ 22.09	\$ 22.19	\$ 22.97	Page BL-4, Lines 37; 36; 35	6
7							7
8	Non-Coincident Demand (90%) <sup>2</sup>		\$ 19.88	\$ 19.97	\$ 20.67	Page BL-4, Lines 54; 53; 52	8
9							9
10	Maximum On-Peak Period Demand (Standard Customers) <sup>3</sup>						10
11	Summer <sup>5</sup>	\$ 4.08	\$ 4.09	\$ 4.23		Page BL-6, Lines 41; 40; 39, Col A.	11
12	Winter <sup>5</sup>	\$ 0.82	\$ 0.83	\$ 0.86		Page BL-6, Lines 41; 40; 39, Col B.	12
13							13
14	Maximum On-Peak Period Demand (Grandfathered Customers) <sup>3</sup>						14
15	Summer <sup>5</sup>	\$ 3.85	\$ 3.86	\$ 3.99		Page BL-6, Lines 41; 40; 39, Col C.	15
16	Winter <sup>5</sup>	\$ 0.88	\$ 0.88	\$ 0.92		Page BL-6, Lines 41; 40; 39, Col D.	16
17							17
18	Maximum Demand at the Time of System Peak (Standard Customers) <sup>4</sup>						18
19	Summer <sup>5</sup>	\$ 5.33	\$ 5.36	\$ -		Page BL-7, Lines 42; 41; 40, Col A.	19
20	Winter <sup>5</sup>	\$ 1.03	\$ 1.04	\$ -		Page BL-7, Lines 42; 41; 40, Col B.	20
21							21
22	Maximum Demand at the Time of System Peak (Grandfathered Customers) <sup>4</sup>						22
23	Summer <sup>5</sup>	\$ 5.27	\$ 5.29	\$ -		Page BL-7, Lines 42; 41; 40, Col C.	23
24	Winter <sup>5</sup>	\$ 1.04	\$ 1.05	\$ -		Page BL-7, Lines 42; 41; 40, Col D.	24
25							25
26	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.05477				Page BL-3, Line 7, Col C.	26
27							27
28	San Diego Unified Port District						28
29	Non-Coincident Demand (90%) <sup>2</sup>			\$ 0.82		Page BL-10, Line 11.	29
30	Maximum Demand at the Time of System Peak (Standard Customers) <sup>4</sup>						30
31	Summer <sup>5</sup>		\$ 1.66			Page BL-10, Line 21.	31
32	Winter <sup>5</sup>		\$ 1.66			Page BL-10, Line 21.	32
33							33
34	Agricultural (Schedules PA and TOU-PA)	\$ 0.03799				Page BL-3, Line 7, Col D.	34
35							35
36	Agricultural (Schedule PA-T1) <sup>6</sup>						36
37	Non-Coincident Demand (100%)		\$ 10.19	\$ 10.24	\$ 10.61	Page BL-8, Lines 40; 39; 38	37
38							38
39	Street Lighting	\$ 0.05131				Page BL-3, Line 7, Col E.	39
40							40
41	Standby		\$ 7.18	\$ 7.21	\$ 7.45	Page BL-9, Lines 37; 36; 35	41

NOTES:

- <sup>1</sup> Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>5</sup> Summer June-Oct; Winter Nov-May.
- <sup>6</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.

**Statement BL**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Rate Design Information**  
Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs  
Rate Effective Period - Twelve Months Ending December 31, 2025  
(\$000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level <sup>1</sup>	(B) Percentages <sup>2</sup>	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement			1,241,612	Statement BK1, Page 7, Line 25	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	16,865,712	45.35%	\$ 563,094	Page BL-11, Line 2, Col. D	4
5	Small Commercial	4,058,502	10.91%	\$ 135,501	Page BL-11, Line 3, Col. D	5
6	Medium & Large Commercial/Industrial	15,355,678	41.29%	\$ 512,679	Page BL-11, Line 8, Col. D	6
7	San Diego Unified Port District - Primary	3,963	0.01%	\$ 132	Page BL-11, Line 10, Col. D	7
8	Agricultural	404,242	1.09%	\$ 13,496	Page BL-11, Line 16, Col. D	8
9	Street Lighting Revenues	123,319	0.33%	\$ 4,117	Page BL-11, Line 18, Col. D	9
10	Standby Revenues	377,139	1.01%	\$ 12,592	Page BL-11, Line 23, Col. D	10
11						11
12	Total	37,188,554	100.00%	\$ 1,241,612	Sum Lines 4 Through 10	12

NOTES:

<sup>1</sup> Page BL-11, Column D.

<sup>2</sup> Page BL-11, Column E.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Transmission Energy Rates

Rate Effective Period - Twelve Months Ending December 31, 2025  
 (\$000)

Line No.	Description	(A) Derivation of Residential <sup>1</sup> Transmission Rate	(B) Derivation of Small Commercial <sup>2</sup> Transmission Rate	(C) Derivation of VGI Pilot <sup>3</sup> Transmission Rate	(D) Derivation of Agricultural <sup>4</sup> Transmission Rate	(E) Derivation of Street Lighting <sup>5</sup> Transmission Rate	Reference <sup>6</sup>	Line No.
1	Allocated Transmission Revenue Requirement	\$ 563,094	\$ 135,501	\$ 512,679	\$ 13,496	\$ 4,117	Page BL-2, Line 4; 5; 6; 8; 9, Col. C	1
2								2
3	Billing Determinants (MWh) <sup>7</sup>	5,762,627	2,428,289	9,360,729	355,306	80,244	Statements BG, Page BG-19,	3
4								4
5	Energy Rate per kWh	\$ 0.0977149	\$ 0.0558010	\$ 0.0547691	\$ 0.0379853	\$ 0.0513093	Line 1 / Line 3	5
6								6
7	Energy Rate per kWh - Rounded	\$ 0.09771	\$ 0.05580	\$ 0.05477	\$ 0.03799	\$ 0.05131	Line 5, Rounded to 5 Decimal Places	7

NOTES:

- <sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:  
 Schedules DR, DR-LI, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-1, TOU-DR-2, EV-TOU and EV-TOU-2, EV-TOU-5, and TOU-ELEC.
- <sup>2</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers:  
 Schedules A-TC, TOU-A, TOU-A2, TOU-A3, TOU-M, and UM.
- <sup>3</sup> The California Public Utilities Commission (CPUC) tariff offered to customers participating on the following Schedules: VGI, GIR, and EV-HP.
- <sup>4</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1.  
 No demand rates are applicable to Schedule TOU-PA, as shown on this page, Page BL-14.
- <sup>5</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.
- <sup>6</sup> Reference data found in Statements BG and BL.
- <sup>7</sup> Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

**Statement BL**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Rate Design Information**  
**Medium & Large Commercial/Industrial Customers<sup>1</sup>**  
**Rate Effective Period - Twelve Month Ending December 31, 2025**  
**(\$000)**

Line No.	Description	Derivation of Non-Coincident Demand Transmission Rate	Reference <sup>2</sup>	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 512,679	Page BL-2, Line 6, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>3</sup>	17,141	Page BL-12, Line 29, Col. D	4
5	Secondary	4,660	Page BL-12, Line 30, Col. D	5
6	Primary	1,554	Page BL-12, Line 31, Col. D	6
7	Transmission			7
8	Total	<u>23,355</u>	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	73.39%	Line 5 / Line 8	12
13	Primary	19.95%	Line 6 / Line 8	13
14	Transmission	6.65%	Line 7 / Line 8	14
15	Total	<u>100.00%</u>	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 376,272	Line 1 x Line 12	18
19	Primary	\$ 102,294	Line 1 x Line 13	19
20	Transmission	\$ 34,113	Line 1 x Line 14	20
21	Total	<u>\$ 512,679</u>	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	16,381	Page BL-12, Line 29, Col. B	24
25	Primary	4,610	Page BL-12, Line 30, Col. B	25
26	Transmission	1,544	Page BL-12, Line 31, Col. B	26
27	Total	<u>22,535</u>	Sum Lines 24; 25; 26	27
28				28
29	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			29
30	Secondary	\$ 22,96935	Line 18 / Line 24	30
31	Primary	\$ 22,19204	Line 19 / Line 25	31
32	Transmission	\$ 22,09180	Line 20 / Line 26	32
33				33
34	100% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			34
35	Secondary	\$ 22.97	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 22.19	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 22.09	Line 32, Rounded to 2 Decimal Places	37
38				38
39	NCD Determinants by Voltage Level @ Meter Level (MW) Pertaining to 90% NCD			39
40	Secondary	16,381	Page BL-12, Line 14, Col. B	40
41	Primary	3,923	Page BL-12, Line 15, Col. B	41
42	Transmission	227	Page BL-12, Line 16, Col. B	42
43	Total	<u>20,532</u>	Sum Lines 40; 41; 42	43
44				44
45				45
46	90% Non-Coincident Demand Rate by Voltage Level @ Meter <sup>3</sup>	\$ 20,67300	Line 35 X 90%	46
47	Secondary	\$ 19,97100	Line 36 X 90%	47
48	Primary	\$ 19,88100	Line 37 X 90%	48
49	Transmission			49
50				50
51	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			51
52	Secondary	\$ 20.67	Line 46, Rounded to 2 Decimal Places	52
53	Primary	\$ 19.97	Line 47, Rounded to 2 Decimal Places	53
54	Transmission	\$ 19.88	Line 48, Rounded to 2 Decimal Places	54
55				55
56	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			56
57	Secondary	\$ 376,282	Line 35 X Line 40	57
58	Primary	\$ 87,061	Line 36 X Line 41	58
59	Transmission	\$ 5,009	Line 37 X Line 42	59
60	Total	<u>\$ 468,353</u>	Sum Lines 57; 58; 59	60
61				61
62	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			62
63	Secondary	\$ 338,605	Line 52 X Line 40	63
64	Primary	\$ 78,351	Line 53 X Line 41	64
65	Transmission	\$ 4,508	Line 54 X Line 42	65
66	Total	<u>\$ 421,464</u>	Sum Lines 63; 64; 65	66
67				67
68	Revenue Reallocation to Maximum On-Peak Period Demand			68
69	Secondary	\$ 37,677	Line 57 Less Line 63	69
70	Primary	\$ 8,710	Line 58 Less Line 64	70
71	Transmission	\$ 501	Line 59 Less Line 65	71
72	Total	<u>\$ 46,889</u>	Sum Lines 69; 70; 71	72

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and OL-TOU. Schedule OL-TOU customers pay small commercial energy rates per CPUC Decision D.09-09-036.

<sup>2</sup> Reference data found in Statement BL.

<sup>3</sup> 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2025  
 (\$000)

Line No.	Description	Derivation of Commodity Rate	Reference <sup>2</sup>	Line No.
1	Pertaining to Schedules @ 90% NCD with			1
2	<u>Maximum Demand at Time of System Peak<sup>1</sup></u>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Page BL-12, Line 22, Col. B	5
6	Primary	686	Page BL-12, Line 23, Col. B	6
7	Transmission	1,317	Page BL-12, Line 24, Col. B	7
8	Total	2,003	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	\$ -	Line 5 x Page BL-4, Line 35	11
12	Primary	\$ 15,224	Line 6 x Page BL-4, Line 36	12
13	Transmission	\$ 29,100	Line 7 x Page BL-4, Line 37	13
14	Total	\$ 44,325	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	\$ -	Line 5 x Page BL-4, Line 52	17
18	Primary	\$ 13,701	Line 6 x Page BL-4, Line 53	18
19	Transmission	\$ 26,189	Line 7 x Page BL-4, Line 54	19
20	Total	\$ 39,890	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 1,523	Line 12 Less Line 18	24
25	Transmission	\$ 2,911	Line 13 Less Line 19	25
26	Total	\$ 4,434	Sum Lines 23; 24; 25	26

NOTES:

<sup>1</sup> 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (C) Schedule A6-TOU.

<sup>2</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2025  
(\$000)

Line No.	Description	(A) Derivation of Summer Transmission Rate	(B) Derivation of Winter Transmission Rate	(C) Derivation of Grandfather Summer Transmission Rate	(D) Derivation of Grandfather Winter Transmission Rate	Reference <sup>7</sup>	Line No.
1	Revenue Reallocation to Maximum						1
2	On-Peak Period Demands <sup>2</sup>	\$ 46,889				Page BL-4, Line 72	2
3							3
4	Maximum On-Peak Period Demands						4
5	by Voltage Level @ Meter Level (MW) <sup>3,5</sup>						5
6	Secondary	6,950	8,611	7,408	8,034	Page BL-12, Line 36; 41; 48; 53, Col. B	6
7	Primary	1,734	2,130	1,814	2,048	Page BL-12, Line 37; 42; 49; 54, Col. B	7
8	Transmission	247	262	238	245	Page BL-12, Line 38; 43; 50; 55, Col. B	8
9	Total	8,931	11,002	9,460	10,327	Sum Lines 6; 7; 8	9
10							10
11	Maximum On-Peak Period Demands						11
12	by Voltage Level @ Transmission Level (MW)						12
13	Secondary	7,272	9,010	7,751	8,406	Page BL-12, Line 36; 41; 48; 53, Col. D	13
14	Primary	1,753	2,153	1,834	2,070	Page BL-12, Line 37; 42; 49; 54, Col. D	14
15	Transmission	249	263	240	247	Page BL-12, Line 38; 43; 50; 55, Col. D	15
16	Total	9,274	11,426	9,825	10,723	Sum Lines 13; 14; 15	16
17							17
18	Maximum On-Peak Period Allocation to Voltage Levels						18
19	Secondary	78.41%	78.86%	78.89%	78.39%	Line 13 / Line 16	19
20	Primary	18.90%	18.84%	18.67%	19.30%	Line 14 / Line 16	20
21	Transmission	2.68%	2.30%	2.44%	2.30%	Line 15 / Line 16	21
22	Total	100.00%	100.00%	100.00%	100.00%	Sum Lines 19; 20; 21	22
23							23
24	Share of Total Revenue Allocation to Peak Period	80.00%	20.00%	80.00%	20.00%		24
25							25
26	Revenues for Summer Maximum						26
27	On-Peak Period Demand Rates						27
28	Secondary	\$ 29,413	\$ 7,395	\$ 29,593	\$ 7,351	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 7,090	\$ 1,767	\$ 7,002	\$ 1,810	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 1,007	\$ 216	\$ 916	\$ 216	Line 2 x Line 24 x Line 21	30
31	Total	\$ 37,511	\$ 9,378	\$ 37,511	\$ 9,378	Sum Lines 28; 29; 30	31
32							32
33	Maximum On-Peak Period Demand Rates <sup>4,6</sup>	\$/kW					33
34	Secondary	\$ 4.23211	\$ 0.85880	\$ 3.99470	\$ 0.91506	Line 28 / Line 6	34
35	Primary	\$ 4.08915	\$ 0.82978	\$ 3.85894	\$ 0.88411	Line 29 / Line 7	35
36	Transmission	\$ 4.07787	\$ 0.82494	\$ 3.84959	\$ 0.88123	Line 30 / Line 8	36
37							37
38	Maximum On-Peak Period Demand Rates (Rounded)						38
39	Secondary	\$ 4.23	\$ 0.86	\$ 3.99	\$ 0.92	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 4.09	\$ 0.83	\$ 3.86	\$ 0.88	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 4.08	\$ 0.82	\$ 3.85	\$ 0.88	Line 36, Rounded to 2 Decimal Places	41

NOTES:

<sup>1</sup> Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>2</sup> Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>3</sup> Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>4</sup> Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>5</sup> Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>6</sup> Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>7</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2025  
(\$000)

Line No.	Description	(A) Derivation of Summer Transmission Rate	(B) Derivation of Winter Transmission Rate	(C) Derivation of Grandfather Summer Transmission Rate	(D) Derivation of Grandfather Winter Transmission Rate	Reference <sup>7</sup>	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>2</sup>	\$ 4,434				Page BL-5, Line 26	1
2							2
3	Maximum Demands at the Time of System Peak						3
4	by Voltage Level @ Meter Level (MW) <sup>3,5</sup>						4
5	Secondary	-	-	-	-	Page BL-12, Line 61; 66; 73; 78, Col. B	5
6	Primary	206	261	210	261	Page BL-12, Line 62; 67; 74; 79, Col. B	6
7	Transmission	458	596	462	590	Page BL-12, Line 63; 68; 75; 85, Col. B	7
8	Total	665	857	672	851	Sum Lines 5; 6; 7	8
9							9
10	Maximum Demands at the Time of System Peak						10
11	by Voltage Level @ Transmission Level (MW)						11
12	Secondary	-	-	-	-	Page BL-12, Line 61; 66; 73; 78, Col. D	12
13	Primary	209	264	213	264	Page BL-12, Line 62; 67; 74; 79, Col. D	13
14	Transmission	461	600	465	594	Page BL-12, Line 63; 68; 75; 85, Col. D	14
15	Total	670	864	678	858	Sum Lines 12; 13; 14	15
16							16
17	Maximum Demands at the Time of System Peak Allocation to Voltage Levels (MW)						17
18							18
19	Secondary	0.00%	0.00%	0.00%	0.00%	Line 12 / Line 15	19
20	Primary	31.19%	30.56%	31.42%	30.77%	Line 13 / Line 15	20
21	Transmission	68.81%	69.44%	68.58%	69.23%	Line 14 / Line 15	21
22	Total	100.00%	100.00%	100.00%	100.00%	Sum Lines 19; 20; 21	22
23							23
24	Share of Total Revenue Allocation						24
25	Maximum Demand at the Time of System Peak	80.00%	20.00%	80.00%	20.00%		25
26							26
27	Revenues for Summer Maximum						27
28	Demand at the Time of System Peak Rates						28
29	Secondary	\$ -	\$ -	\$ -	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 1,107	\$ 271	\$ 1,115	\$ 273	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 2,441	\$ 616	\$ 2,433	\$ 614	Line 1 x Line 25 x Line 21	31
32	Total	\$ 3,548	\$ 887	\$ 3,548	\$ 887	Sum Lines 29; 30; 31	32
33							33
34	Maximum Demand at the Time of System Peak Rates <sup>4,6</sup>	\$/kW	\$/kW	\$/kW			34
35	Secondary	\$ -	\$ -	\$ -	\$ -	Line 29 / Line 5	35
36	Primary	\$ 5.36136	\$ 1.03810	\$ 5.29462	\$ 1.04575	Line 30 / Line 6	36
37	Transmission	\$ 5.32573	\$ 1.03386	\$ 5.26932	\$ 1.04089	Line 31 / Line 7	37
38							38
39	Maximum Demand at the Time of System Peak Rates (Rounded)	\$ -	\$ -	\$ -	\$ -	Line 35, Rounded to 2 Decimal Places	39
40	Secondary	\$ -	\$ 1.04	\$ 5.29	\$ 1.05	Line 36, Rounded to 2 Decimal Places	40
41	Primary	\$ 5.36	\$ 1.03	\$ 5.27	\$ 1.04	Line 37, Rounded to 2 Decimal Places	41
42	Transmission	\$ 5.33					42

**NOTES:**

<sup>1</sup> Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>2</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>3</sup> Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.

<sup>4</sup> Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

<sup>5</sup> Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>6</sup> Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

<sup>7</sup> Reference data found in Statement BL.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Agricultural Customers<sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2025  
 (\$000)

Line No.	Description	Derivation of Commodity Rate	Reference <sup>3</sup>	Line No.
1	Schedules PA and TOU-PA Billing Determinants (MWh)	119,234	Statement BG, Page BG-20, Line 12	1
2				2
3	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 4,530	Page BL-3, Line 7, Col. D X Line 1	3
4				4
5	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 8,967	Page BL-2, Line 8, Col. C Minus Line 3	5
6				6
7	Non-Coincident Demand Determinants <sup>2</sup>			7
8	Secondary	629	Page BL-12, Line 92, Col. D	8
9	Primary	255	Page BL-12, Line 93, Col. D	9
10	Transmission	-	Page BL-12, Line 94, Col. D	10
11	Total	884	Sum Lines 8; 9; 10	11
12				12
13	Allocation Factors Per Above to Allocate Demand Revenue Requirements to Voltage Level			13
14	Demand Revenue Requirements to Voltage Level			14
15	Secondary	71.15%	Line 8 / Line 11	15
16	Primary	28.85%	Line 9 / Line 11	16
17	Transmission	0.00%	Line 10 / Line 11	17
18	Total	100.00%	Sum Lines 15; 16; 17	18
19				19
20	Allocation of Revenue Requirements to Voltage Level			20
21	Secondary	\$ 6,380	Line 5 x Line 15	21
22	Primary	\$ 2,587	Line 5 x Line 16	22
23	Transmission	\$ -	Line 5 x Line 17	23
24	Total	\$ 8,967	Sum Lines 21; 22; 23	24
25				25
26	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			26
27	Secondary	602	Page BL-12, Line 92, Col. B	27
28	Primary	253	Page BL-12, Line 93, Col. B	28
29	Transmission	-	Page BL-12, Line 94, Col. B	29
30	Total	854	Sum Lines 27; 28; 29	30
31				31
32	Non-Coincident Demand Rate by Voltage Level @ Meter			32
33	Secondary	\$ 10.60530	Line 21 / Line 27	33
34	Primary	\$ 10.23602	Line 22 / Line 28	34
35	Transmission	\$ 10.19161	Line 34 X Page BL-12, Line 94, Col. C / Page BL-12, Line 93, Col. C	35
36				36
37	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			37
38	Secondary	\$ 10.61	Line 33, Rounded to 2 Decimal Places	38
39	Primary	\$ 10.24	Line 34, Rounded to 2 Decimal Places	39
40	Transmission	\$ 10.19	Line 35, Rounded to 2 Decimal Places	40

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1.

No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-14.

<sup>2</sup> Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

<sup>3</sup> Reference data found in Statement BL.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Standby Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2025  
 (\$000)

Line No.	Description	Derivation of Standby Surcharge	Reference <sup>1</sup>	Line No.
1	Standby - Demand Revenue Requirement	\$ 12,592	Page BL-2, Line 10, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW)			4
5	Secondary	77	Page BL-12, Line 99, Col. D	5
6	Primary	1,027	Page BL-12, Line 100, Col. D	6
7	Transmission	660	Page BL-12, Line 101, Col. D	7
8	Total	1,764	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	4.37%	Line 5 / Line 8	12
13	Primary	58.22%	Line 6 / Line 8	13
14	Transmission	37.41%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 550	Line 1 x Line 12	18
19	Primary	\$ 7,331	Line 1 x Line 13	19
20	Transmission	\$ 4,711	Line 1 x Line 14	20
21	Total	\$ 12,592	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	74	Page BL-12, Line 99, Col. B	24
25	Primary	1,016	Page BL-12, Line 100, Col. B	25
26	Transmission	656	Page BL-12, Line 101, Col. B	26
27	Total	1,746	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 7.44998	Line 18 / Line 24	30
31	Primary	\$ 7.21403	Line 19 / Line 25	31
32	Transmission	\$ 7.18035	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 7.45	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 7.21	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 7.18	Line 32, Rounded to 2 Decimal Places	37

Notes:

<sup>1</sup> Reference data found in Statement BL.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 San Diego Unified Port District

Rate Effective Period - Twelve Months Ending December 31, 2025  
 (\$000)

Line No.	Description	Derivation of Commodity Rate	Reference <sup>2</sup>	Line No.
1	San Diego Unified Port District - Demand Revenue Requirement	\$ 132	Page BL-2, Line 7, Col. C	1
2				2
3	<u>Non-Coincident Demand (NCD) Rates</u>			3
4				4
5	NCD Determinants by Voltage Level @ Meter Level (MW)	146	Page BL-12, Line 84, Col. B	5
6				6
7	90% of Revenues Allocated to Non-Coincident Demand <sup>1</sup>	90%		7
8				8
9	NCD Demand Rate @ Meter	\$ 0.81552	Line 1 / Line 5 x Line 7	9
10				10
11	NCD Demand Rate @ Meter (Rounded)	\$ 0.82	Line 9, Rounded to 2 Decimal Places	11
12				12
13	<u>Maximum Time of System Peak Demand Rates</u>			13
14				14
15	Revenue Reallocation to Maximum Time of System Peak Demand Rates	13	Line 1 - [Line 11 x Line 5]	15
16				16
17	Annual Maximum Demands at the Time of System Peak (MW)	8	Page BL-12, Line 86 + Line 87, Col. B	17
18				18
19	Annual Maximum Demand at the Time of the System Peak Rate @ Meter	\$ 1.65918	Line 15 / Line 17	19
20				20
21	Annual Maximum Demand at the Time of the System Peak Rate @ Meter (Rounded) <sup>2</sup>	\$ 1.66	Line 19, Rounded to 2 Decimal Places	21

NOTES:

<sup>1</sup> 90% NCD Rates are applicable to CPUC Schedule A6-TOU.

<sup>2</sup> Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU.

**Statement BL**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Rate Design Information**  
**Development of 12-CP Allocation Factors**  
**Rate Effective Period - Twelve Months Ending December 31, 2025**

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference <sup>1</sup>	Line No.
1	Five-year Average - 12-CP Allocation Factors:						1
2	Residential	16,118,701	1.0463	16,865,712	45.35%	Page BB-1, Line 1	2
3	Small Commercial	3,878,744	1.0463	4,058,502	10.91%	Page BB-1, Line 2	3
4	Medium & Large Commercial/Industrial						4
5	Secondary	10,248,600	1.0463	10,723,564	28.84%	Page BB-1, Line 4	5
6	Primary	3,301,071	1.0109	3,337,008	8.97%	Page BB-1, Line 5	6
7	Transmission	1,286,742	1.0065	1,295,106	3.48%	Page BB-1, Line 6	7
8	Total Med. & Large Comm./Ind.	14,836,413	1.0350	15,355,678	41.29%	Sum Lines 5; 6; 7	8
9							9
10	San Diego Unified Port District	3,920	1.0109	3,963	0.01%		10
11							11
12	Agricultural						12
13	Secondary	337,047	1.0463	352,667	0.95%	Page BB-1, Line 12	13
14	Primary	51,019	1.0109	51,574	0.14%	Page BB-1, Line 13	14
15	Transmission	-	1.0065	-	0.00%	Page BB-1, Line 14	15
16	Total Agricultural	388,066	1.0417	404,242	1.09%	Sum Lines 13; 14; 15	16
17							17
18	Street Lighting	117,857	1.0463	123,319	0.33%	Page BB-1, Line 17	18
19	Standby						19
20	Secondary	61,941	1.0463	64,812	0.17%	Page BB-1, Line 19	20
21	Primary	157,080	1.0109	158,790	0.43%	Page BB-1, Line 20	21
22	Transmission	152,546	1.0065	153,537	0.41%	Page BB-1, Line 21	22
23	Total Standby	371,567	1.0150	377,139	1.01%	Sum Lines 20; 21; 22	23
24							24
25	System Total	35,715,268		37,188,554	100.00%	Sum Lines 2; 3; 8; 10; 16; 18; 23	25

NOTES:

<sup>1</sup> Reference data found in Statement BB.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending December 31, 2025

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors <sup>1</sup>	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference <sup>2</sup>	Line No.
1	Forecast Demand Determinants for Medium & Large Commercial/Industrial Customers:						26
2	Non-Coincident Demand Determinants Pertaining to Customers on Schedule AD @ 100% NCD Rate						27
3	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.1, Line 43	28
4	Primary	-	1.0109	-	0.00%	Statement BG, Page BG-21.1, Line 44	29
5	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-21.1, Line 45	30
6	Total	-	1.0350	-	0.00%	Sum Lines 30; 31; 32	31
7							32
8	Non-Coincident Demand Determinants Pertaining to Customers on Schedules AL-TOU, AY-TOU, DGR @ 90% NCD Rate						33
9	with Maximum On-Peak Period Demand						34
10	Secondary	16,381	1.0463	17,141	80.34%	Statement BG, Page BG-21.2, Line 70	35
11	Primary	3,923	1.0109	3,966	18.59%	Statement BG, Page BG-21.2, Line 71	36
12	Transmission	227	1.0065	228	1.07%	Statement BG, Page BG-21.2, Line 72	37
13	Total	20,532	1.0350	21,335	100.00%	Sum Lines 39; 40; 41	38
14							41
15	Non-Coincident Demand Determinants Pertaining to Customers on Schedule A6-TOU @ 90% NCD Rate						42
16	with Maximum Demand at the Time of System Peak						43
17	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 116	44
18	Primary	686	1.0109	694	34.36%	Statement BG, Page BG-21.3, Line 117	45
19	Transmission	1,317	1.0065	1,326	65.64%	Statement BG, Page BG-21.3, Line 118	46
20	Total	2,003	1.0350	2,020	100.00%	Sum Lines 47; 48; 49	47
21							48
22	Total Non-Coincident Demand Determinants for Medium & Large Commercial/Industrial Customers						49
23	Secondary	16,381	1.0463	17,141	73.39%	Sum Lines 30; 39; 47	50
24	Primary	4,610	1.0109	4,660	19.95%	Sum Lines 31; 40; 48	51
25	Transmission	1,544	1.0065	1,554	6.65%	Sum Lines 32; 41; 49	52
26	Total	22,535	1.0350	23,355	100.00%	Sum Lines 54; 55; 56	53
27							54
28	Maximum On-Peak Period Demand Determinants (Standard Customers) <sup>3</sup>						55
29	Summer	6,950	1.0463	7,272	78.41%	Statement BG, Page BG-21.2, Line 80	56
30	Secondary	1,734	1.0109	1,753	18.90%	Statement BG, Page BG-21.2, Line 81	57
31	Primary	247	1.0065	249	2.68%	Statement BG, Page BG-21.2, Line 82	58
32	Transmission	8,931	1.0350	9,274	100.00%	Sum Lines 61; 62; 63	59
33	Total						60
34							61
35	Winter	8,611	1.0463	9,010	78.86%	Statement BG, Page BG-21.2, Line 80	62
36	Secondary	2,130	1.0109	2,153	18.84%	Statement BG, Page BG-21.2, Line 81	63
37	Primary	262	1.0065	263	2.30%	Statement BG, Page BG-21.2, Line 82	64
38	Transmission	11,002	1.0350	11,426	100.00%	Sum Lines 66; 67; 68	65
39	Total						66
40							67
41	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) <sup>4</sup>						68
42	Summer	7,408	1.0463	7,751	78.89%	Statement BG, Page BG-21.2, Line 90	69
43	Secondary	1,814	1.0109	1,834	18.67%	Statement BG, Page BG-21.2, Line 91	70
44	Primary	238	1.0065	240	2.44%	Statement BG, Page BG-21.2, Line 92	71
45	Transmission	9,460	1.0350	9,825	100.00%	Sum Lines 73; 74; 75	72
46	Total						73
47							74
48	Winter	8,034	1.0463	8,406	78.39%	Statement BG, Page BG-21.2, Line 90	75
49	Secondary	2,048	1.0109	2,070	19.30%	Statement BG, Page BG-21.2, Line 91	76
50	Primary	245	1.0065	247	2.30%	Statement BG, Page BG-21.2, Line 92	77
51	Transmission	10,327	1.0350	10,723	100.00%	Sum Lines 78; 79; 80	78
52	Total						79
53							80
54	Maximum Demand at the Time of System Peak Determinants-Standard Customers <sup>3</sup>						81
55	Summer	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 126	82
56	Secondary	206	1.0109	209	31.19%	Statement BG, Page BG-21.3, Line 127	83
57	Primary	458	1.0065	461	68.81%	Statement BG, Page BG-21.3, Line 128	84
58	Transmission	665	1.0350	670	100.00%	Sum Lines 86; 87; 88	85
59	Total						86
60							87
61	Winter	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 126	88
62	Secondary	261	1.0109	264	30.56%	Statement BG, Page BG-21.3, Line 127	89
63	Primary	596	1.0065	600	69.44%	Statement BG, Page BG-21.3, Line 128	90
64	Transmission	857	1.0350	864	100.00%	Sum Lines 91; 92; 93	91
65	Total						92
66							93
67	Maximum Demand at the Time of System Peak Determinants-Grandfathered Customers <sup>4</sup>						94
68	Summer	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 136	95
69	Secondary	210	1.0109	213	31.42%	Statement BG, Page BG-21.3, Line 137	96
70	Primary	462	1.0065	465	68.58%	Statement BG, Page BG-21.3, Line 138	97
71	Transmission	672	1.0350	678	100.00%	Sum Lines 98; 99; 100	98
72	Total						99
73							100
74	Winter	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 136	101
75	Secondary	261	1.0109	264	30.77%	Statement BG, Page BG-21.3, Line 137	102
76	Primary	590	1.0065	594	69.23%	Statement BG, Page BG-21.3, Line 138	103
77	Transmission	851	1.0350	858	100.00%	Sum Lines 103; 104; 105	104
78	Total						105
79							106
80	Forecasted Demand Determinants for San Diego Unified Port District						107
81	Non-Coincident Demand Determinants	146	1.0109	148	100.00%	Statement BG, Page BG-21.3, Line 136	108
82	Maximum Demand at the Time of System Peak Determinants	-	-	-	0.00%	Statement BG, Page BG-21.3, Line 137	109
83	Summer	-	-	-	100.00%	Statement BG, Page BG-21.3, Line 138	110
84	Secondary	8	1.0109	8	100.00%	Sum Lines 98; 99; 100	111
85	Primary	-	-	-	0.00%	Statement BG, Page BG-21.3, Line 136	112
86	Transmission	-	-	-	0.00%	Statement BG, Page BG-21.3, Line 137	113
87	Total	854	1.0417	884	100.00%	Statement BG, Page BG-21.3, Line 138	114
88							115
89	Forecast Demand Determinants for Agricultural Customers:						116
90	Non-Coincident Demand Determinants Pertaining to Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						117
91	Secondary	602	1.0463	629	71.15%	Statement BG, Page BG-21.4, Line 187	118
92	Primary	253	1.0109	255	28.85%	Statement BG, Page BG-21.4, Line 188	119
93	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-21.4, Line 189	120
94	Total	854	1.0417	884	100.00%	Sum Lines 117; 118; 119	121
95							122
96	Forecast Demand Determinants for Standby Customers:						123
97	Contracted Demand Determinants	74	1.0463	77	4.37%	Statement BG, Page BG-21.4, Line 197	124
98	Secondary	1,016	1.0109	1,027	58.22%	Statement BG, Page BG-21.4, Line 198	125
99	Primary	656	1.0065	660	37.41%	Statement BG, Page BG-21.4, Line 199	126
100	Transmission	-	-	-	0.00%	Sum Lines 124; 125; 126	127
101	Total	1,746	1.0150	1,764	100.00%		

NOTES:

<sup>1</sup> LF = Transmission Loss Factor: Secondary Level = 1.0470; Primary Level = 1.0110; Transmission Level = 1.0065.

<sup>2</sup> Reference data found in Statement BG.

<sup>3</sup> Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>4</sup> Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.