



Filing Receipt

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Item Number - 1

DOCKET NO. _____

PETITION OF AEP TEXAS INC. FOR	§	PUBLIC UTILITY COMMISSION
ADMINISTRATIVE APPROVAL OF	§	
TRANSMISSION COST RECOVERY	§	OF TEXAS
FACTOR UPDATE	§	

**AEP TEXAS INC.'S PETITION
FOR ADMINISTRATIVE APPROVAL OF
TRANSMISSION COST RECOVERY FACTOR UPDATE**

AEP Texas Inc. ("AEP Texas") requests administrative approval of an update to its transmission cost recovery factor ("TCRF") under 16 Texas Administrative Code ("TAC") § 25.193 and respectfully shows as follows:

I. Jurisdiction

AEP Texas is a public utility as that term is defined in Public Utility Regulatory Act ("PURA")¹ § 11.004(1), an electric utility as that term is defined in PURA § 31.002(6), and a transmission and distribution utility as that term is defined in PURA § 31.002(19). AEP Texas's business address is 539 North Carancahua Street, Corpus Christi, Texas 78401. The Public Utility Commission of Texas ("Commission") has jurisdiction over this filing under PURA §§ 32.001 and 32.101 and 16 TAC § 25.193.

II. Authorized Representatives

AEP Texas's authorized business and legal representatives are:

Steven Beaty
Regulatory Consultant
AEP Texas Inc.
400 West 15th Street, Suite 1520
Austin, Texas 78701
Telephone: (512) 481-4550
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Leila Melhem
Senior Counsel
American Electric Power Service Corporation
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AEP Texas requests that all information, pleadings, and other documents in this matter be served on each of the persons above as well as emailed to aepaustintx@aep.com.

¹ Tex. Util. Code Ann. §§ 11.001 – 66.016 (West).

III. Affected Persons

The relief requested in this filing affects all retail electric providers (“REPs”) serving end-use retail electric customers in AEP Texas’s certificated service territory and will affect the retail electric customers of those REPs.

IV. Notice

AEP Texas will provide a copy of this petition, with the notice of filing provided as Attachment A, to each REP registered to provide service in Texas and the Office of Public Utility Counsel.

V. Background and Description of Filing

AEP Texas is a transmission and distribution utility providing delivery service pursuant to tariffs duly filed with and approved by the Commission. Those tariffs each contain a Schedule TCRF found in Section 6.1.1.4.1, which authorize AEP Texas to assess REPs, on behalf of retail customers, a nonbypassable transmission service charge adjustment necessitated by a change in a transmission service provider’s (“TSP”) wholesale transmission rate. The actual factors are found in Section 6.1.1.4.1.1, Rider TCRF. Pursuant to 16 TAC § 25.193(b), AEP Texas is authorized to update its TCRF on March 1 and September 1 of each year in order to pass through changes in wholesale transmission costs that are billed by TSPs to distribution service providers (“DSPs”) such as AEP Texas. Consistent with the Order in AEP Texas’ last rate case, Docket No. 49494, all of AEP Texas’ transmission costs are recovered through the TCRF Rider.²

In this filing, AEP Texas seeks administrative approval of TCRF prices for the changes in wholesale transmission costs that have been approved by the Commission, as shown in Attachment B. The total annual TCRF expense for this filing period is \$421,664,660. The analyses and calculations performed in developing the requested TCRF are contained in Attachment B. AEP Texas is also providing files that show the TCRF adjustment determination for each AEP Texas division (Attachments C and D). The electronic versions of these three attachments are being provided with this filing. The revised Tariff section 6.1.1.4.1.1, Rider TCRF, reflecting the updated charges requested by AEP Texas is provided as Attachment E. AEP

² *Application of AEP Texas Inc. for Authority to Change Rates*, Docket No. 49494, Order at Finding of Fact No. 97 (Apr. 6, 2020).

Texas requests that the updated Rider TCRF become effective for invoices to REPs on and after September 1, 2023, pursuant to 16 TAC § 25.193(b).

VI. Processing

Under 16 TAC § 25.193, within 45 days after a DSP files a request to update its TCRF, the Commission shall issue an order establishing the amount of the revised TCRF and suspend the effective date of the revised TCRF as necessary so that the new TCRF charges will take effect on September 1, 2023. In accordance with this provision, AEP Texas requests administrative approval of this petition.

To the extent that this petition is contested in a manner that will not allow for the implementation of AEP Texas' updated TCRF by September 1, 2023, AEP Texas respectfully requests the opportunity for hearing, pursuant to 16 TAC § 22.125(c) to establish that good cause exists for the Commission to grant interim relief in this proceeding. In such event, AEP Texas further requests expedited treatment of this petition to allow the Commission to issue a final order before the requested September 1, 2023 effective date.

VII. Conclusion and Prayer

AEP Texas respectfully requests administrative approval of the TCRF adjustments as reflected on Attachment E, effective for billings on and after September 1, 2023, and any other relief to which it may be justly entitled.

RESPECTFULLY SUBMITTED,

/s/ Leila Melhem

AMERICAN ELECTRIC POWER SERVICE
CORPORATION

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ATTORNEY FOR AEP TEXAS INC.

NOTICE

Attached hereto is a copy of the Petition of AEP Texas Inc. (AEP Texas or Company) for Administrative Approval of Transmission Cost Recovery Factor Update filed with the Public Utility Commission of Texas (Commission) on June 1, 2023. The Petition has been assigned Docket No. _____. The requested effective date is September 1, 2023.

An intervention and comment deadline will be established by the Commission. Anyone who wishes to intervene, file comments, or obtain further information regarding this proceeding should contact the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326 or call the Commission's Office of Consumer Protection at (512)936-7120 or (888)782-8477. Hearing and speech-impaired individuals with the text telephones (TTY) may contact the Commission at (512)936-7136. All communications should refer to Docket No. _____.

AEP Texas may be contacted about this filing by contacting Mr. Steven Beaty, 400 West 15th Street, Suite 1520, Austin, Texas 78701, telephone (512) 481-4550, fax (512) 481-4591, or E-mail: sjbeaty@aep.com.

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX September 2023 TCRF Update.xlsx
TCRF Revenue

AEP Texas TCRF Calculation By Class
September 2023 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$210,832,330

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update September 2023	Type of Billing Determinant	September - February Determinants	Price Per Unit	TCRF Revenue
Residential	48.203%	\$101,626,571	\$22,256,459	\$123,883,030	kWh	5,894,716,458	\$0.021016	\$123,883,361
Secondary Less Than or Equal to 10 kW	2.148%	\$4,527,935	\$695,678	\$5,223,613	kWh	449,520,808	\$0.011620	\$5,223,432
Secondary Greater Than 10 kW								
4CP	3.077%	\$6,487,721	\$311,840	\$6,799,561	Avg 4CP	1,155,490	\$5.884572	\$6,799,561
NCP	25.768%	\$54,326,254	\$2,604,863	\$56,931,117	Monthly Max kW	13,935,785	\$4.085247	\$56,931,123
Primary Service								
4CP	8.749%	\$18,445,686	\$358,322	\$18,804,008	Avg 4CP	3,260,457	\$5.767292	\$18,804,009
NCP	0.581%	\$1,224,186	\$61,379	\$1,285,565	Monthly Max kW	323,169	\$3.977995	\$1,285,565
Transmission Service	11.475%	\$24,193,977	(\$5,839,930)	\$18,354,047	Avg 4CP	4,635,759	\$3.959232	\$18,354,047
Total		\$210,832,330	\$20,448,612	\$231,280,942				\$231,281,097

Allocation table based on the Docket No. 53236 transmission allocator.

Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$15,029,863
North	\$5,418,748

ACP Texas Inc
Semi Annual TCRF Update
September 2023

Docket No. 50333
2020 ACP Update
6,422,352.611

ACPTX September 2023 TCRF Update.xlsx
ISP WIR

AEP Texas

Docket No.54507 4CP

Line Number (a)	Effective Date (b)	Company (c)	Docket (d)	Base Rate Per kW (e)	New Rate Per kW (f)	Company Peak (g)	Annual TCRF Expense (h) = (f)*(g)	Semi-Annual TCRF Revenue (i) = (h)/2	NWTR (j) = (f)*(g)	BWTR (k) = (e)*(g)	Change (l) = (j)-(k)
1	9/21/2022	AEP Texas	53917	0.000	8.782787000	6,422,352.611	\$56,406,155	\$28,203,078	\$56,406,155	\$0	\$56,406,155
2	8/24/2022	Austin Energy	53235	0.000	1.248220000	6,422,352.611	\$8,016,509	\$4,008,254	\$8,016,509	\$0	\$8,016,509
3	12/14/2020	Bandera Electric Coop	51420	0.000	0.079465000	6,422,352.611	\$510,352	\$255,176	\$510,352	\$0	\$510,352
4	10/6/2020	Brazos	51019	0.000	1.889953700	6,422,352.611	\$12,137,949	\$6,068,975	\$12,137,949	\$0	\$12,137,949
5	1/14/2022	Brownsville Public Utilities Board	51536	0.000	0.138873000	6,422,352.611	\$891,891	\$445,946	\$891,891	\$0	\$891,891
6	2/5/2021	Bryan Texas Utilities	51623	0.000	0.511284000	6,422,352.611	\$3,283,646	\$1,641,823	\$3,283,646	\$0	\$3,283,646
7	5/24/2023	CenterPoint	54750	0.000	7.253965000	6,422,352.611	\$46,587,521	\$23,293,761	\$46,587,521	\$0	\$46,587,521
8	1/29/2021	Cherokee County Electric Coop	51535	0.000	0.002892000	6,422,352.611	\$18,573	\$9,287	\$18,573	\$0	\$18,573
9	3/17/2017	City of College Station	46847	0.000	0.055256400	6,422,352.611	\$354,876	\$177,438	\$354,876	\$0	\$354,876
10	4/12/2021	City of Garland	51798	0.000	0.908861000	6,422,352.611	\$5,837,026	\$2,918,513	\$5,837,026	\$0	\$5,837,026
11	11/4/2022	Cross Texas Transmission, LLC	53894	0.000	0.985910000	6,422,352.611	\$6,331,862	\$3,165,931	\$6,331,862	\$0	\$6,331,862
12	2/12/2021	Deep East Texas	51562	0.000	0.002092000	6,422,352.611	\$13,436	\$6,718	\$13,436	\$0	\$13,436
13	10/25/2021	Denton (DMEX)	52449	0.000	0.842324100	6,422,352.611	\$5,409,702	\$2,704,851	\$5,409,702	\$0	\$5,409,702
14	1/14/2021	East Texas Electric Coop	50295	0.000	0.003530000	6,422,352.611	\$22,671	\$11,335	\$22,671	\$0	\$22,671
15	2/1/2023	ETT	54502	0.000	4.451629000	6,422,352.611	\$28,589,931	\$14,294,966	\$28,589,931	\$0	\$28,589,931
16	1/21/2020	Fannin County	50218	0.000	0.002192000	6,422,352.611	\$14,078	\$7,039	\$14,078	\$0	\$14,078
17	12/14/2017	Farmers Electric Coop	47470/47370	0.000	0.009901000	6,422,352.611	\$63,588	\$31,794	\$63,588	\$0	\$63,588
18	8/27/2020	Floresville Elec. Power System	50205	0.000	0.006443000	6,422,352.611	\$41,379	\$20,690	\$41,379	\$0	\$41,379
19	7/1/2021	GEUS	51556	0.000	0.045180000	6,422,352.611	\$290,162	\$145,081	\$290,162	\$0	\$290,162
20	3/9/2023	Golden Spread	52828	0.000	0.101955000	6,422,352.611	\$654,791	\$327,395	\$654,791	\$0	\$654,791
21	12/18/2020	Grayson-Collin Electric Coop	51464	0.000	0.022728000	6,422,352.611	\$145,967	\$72,984	\$145,967	\$0	\$145,967
22	11/3/2022	Houston County Electric Coop	53652	0.000	0.022662000	6,422,352.611	\$145,543	\$72,772	\$145,543	\$0	\$145,543
23	4/17/2020	Lamar County Electric Coop	50038	0.000	0.004135000	6,422,352.611	\$26,556	\$13,278	\$26,556	\$0	\$26,556
24	2/22/2023	LCRA	54126	0.000	8.275314600	6,422,352.611	\$53,146,988	\$26,573,494	\$53,146,988	\$0	\$53,146,988
25	10/15/2021	Lone Star Transmission, LLC	52480	0.000	1.358724000	6,422,352.611	\$8,726,205	\$4,363,102	\$8,726,205	\$0	\$8,726,205
26	1/31/2022	Lubbock Power & Light	52390	0.000	0.576270000	6,422,352.611	\$3,701,009	\$1,850,505	\$3,701,009	\$0	\$3,701,009
27	11/4/2019	Lyntegar Electric Coop	49943	0.000	0.011365000	6,422,352.611	\$72,990	\$36,495	\$72,990	\$0	\$72,990
28	5/1/2023	ONCOR	53601	0.000	18.854417005	6,422,352.611	\$121,089,714	\$60,544,867	\$121,089,714	\$0	\$121,089,714
29	5/1/2023	ONCOR North Texas Utilities	53601	0.000	-	6,422,352.611	\$0	\$0	\$0	\$0	\$0
30	1/27/2023	Rayburn Country	54389	0.000	0.785442600	6,422,352.611	\$5,044,389	\$2,522,195	\$5,044,389	\$0	\$5,044,389
31	8/3/2021	Rio Grande Electric Coop	50302	0.000	0.009859000	6,422,352.611	\$63,318	\$31,659	\$63,318	\$0	\$63,318
32	3/29/2023	San Antonio - CPS	54035	0.000	3.175706000	6,422,352.611	\$20,395,504	\$10,197,752	\$20,395,504	\$0	\$20,395,504
33	6/1/2020	San Bernard Electric	50732	0.000	0.057070000	6,422,352.611	\$366,524	\$183,262	\$366,524	\$0	\$366,524
34	10/30/2019	San Miguel Electric Coop	49900	0.000	0.020501000	6,422,352.611	\$131,665	\$65,832	\$131,665	\$0	\$131,665
35	7/15/2021	Sharyland Utilities, L.P.	51611/52155	0.000	0.563436000	6,422,352.611	\$3,618,585	\$1,809,292	\$3,618,585	\$0	\$3,618,585
36	1/3/2020	Southwest Texas Electric Coop	50201	0.000	0.000951000	6,422,352.611	\$6,108	\$3,054	\$6,108	\$0	\$6,108
37	1/14/2022	STEC	52720	0.000	1.291537000	6,422,352.611	\$8,294,706	\$4,147,353	\$8,294,706	\$0	\$8,294,706
38	12/22/2020	TMFA	51439	0.000	0.435475000	6,422,352.611	\$2,796,774	\$1,398,387	\$2,796,774	\$0	\$2,796,774
39	5/12/2023	TNMP	54588	0.000	1.856321000	6,422,352.611	\$11,921,948	\$5,960,974	\$11,921,948	\$0	\$11,921,948
40	2/4/2019	Trinity Valley Electric Coop	48828	0.000	0.010713000	6,422,352.611	\$68,803	\$34,401	\$68,803	\$0	\$68,803
41	9/25/2015	Wind Energy Transmission Texas, LLC	44746	0.000	1.809535000	6,422,352.611	\$11,621,472	\$5,810,736	\$11,621,472	\$0	\$11,621,472
42	1/25/2021	Wood County (initial TCOS filing)	51546	0.000	0.001899000	6,422,352.611	\$12,196	\$6,098	\$12,196	\$0	\$12,196
43	Subtotals Wholesale Transmission Service Costs Not In Base Rates						\$426,873,062	\$213,436,531	\$426,873,062	\$0	\$426,873,062
44	Rate Case & Other Expenses										
45	1/01/2019	WETT - WTS Credit Rider	48874	0.000	(0.236887000)	6,422,352.611	(\$1,521,372)	(\$760,686)	(\$1,521,372)	\$0	(\$1,521,372)
46	4/1/2018	WETT - Tax Rate Change Rider	48127	0.000	(0.143637000)	6,422,352.611	(\$922,487)	(\$461,244)	(\$922,487)	\$0	(\$922,487)
47	1/1/2023	WETT Credit Rider	54349	0.000	(0.120016000)	6,422,352.611	(\$770,785)	(\$385,393)	(\$770,785)	\$0	(\$770,785)
48	9/2/2022	East Texas Electric Credit Rider	53622	0.000	(0.013706000)	6,422,352.611	(\$88,025)	(\$44,012)	(\$88,025)	\$0	(\$88,025)
49	9/27/2022	LP&L WTS Credit Rider	53575	0.000	(0.303490000)	6,422,352.611	(\$1,949,120)	(\$974,560)	(\$1,949,120)	\$0	(\$1,949,120)
50	11/1/2022	Rayburn RCE Surcharge	52353	0.000	0.001374600	6,143,228.428	\$8,444	\$4,222	\$8,444	\$0	\$8,444
51	4/1/2023	Golden Spread RCE Surcharge	52828	0.000	0.005688000	6,143,228.428	\$34,943	\$17,471	\$34,943	\$0	\$34,943
52	Total Wholesale Transmission Service Costs and Rate Case and Other Expenses Not In Base Rates						\$421,664,660	\$210,832,330	\$421,664,660	\$0	\$421,664,660

	AEP Texas Inc Semi-Annual TCRF Update September 2023	AEPTX September 2023 TCRF Update.xlsx Total Class Data
Semi-Annual TCRF Class Adjustment Calculation for September 2023 Total Class Data		

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$33,874,344	\$33,699,573	\$35,833,679	\$35,748,351	\$35,779,883	\$35,836,324	\$210,772,154
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
4	Class TCRF	\$33,874,344	\$33,699,573	\$35,833,679	\$35,748,351	\$35,779,883	\$35,836,324	\$210,772,154
5	Class TCRF Revenue	\$34,543,759	\$38,400,206	\$39,831,524	\$37,616,840	\$27,873,244	\$26,444,677	\$204,710,250
6	ADJP1	\$0	\$0	\$0	\$0	-\$3,641,463	-\$3,641,463	-\$7,282,927
7	ADJP2	\$5,417,409	\$5,417,409	\$5,417,409	\$5,417,409	\$0	\$0	\$21,669,634
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$29,126,350	\$32,982,797	\$34,414,115	\$32,199,431	\$31,514,708	\$30,086,141	\$190,323,543
9	Under/(Over) Recovery	\$4,747,994	\$716,776	\$1,419,564	\$3,548,920	\$4,265,175	\$5,750,183	\$20,448,612
10	Cummulative Under/(Over) Recovery	\$4,747,994	\$5,464,770	\$6,884,334	\$10,433,254	\$14,698,429	\$20,448,612	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX September 2023 TCRF Update.xlsx
Residential

Semi-Annual TCRF Class Adjustment Calculation for September 2023
Residential

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$33,874,344	\$33,699,573	\$35,833,679	\$35,748,351	\$35,779,883	\$35,836,324	\$210,772,154
3	Class Allocation Factor*	48.203%	48.203%	48.203%	48.203%	48.203%	48.203%	
4	Class TCRF	\$16,328,299	\$16,244,056	\$17,272,749	\$17,231,619	\$17,246,818	\$17,274,024	\$101,597,564
5	Class TCRF Revenue	15,268,849	17,769,199	19,056,997	16,772,343	9,265,822	9,129,505	87,262,716
6	ADJP1	\$0	\$0	\$0	\$0	(\$2,866,666)	(\$2,866,666)	(\$5,733,331)
7	ADJP2	\$3,413,736	\$3,413,736	\$3,413,736	\$3,413,736	\$0	\$0	\$13,654,942
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$11,855,114	\$14,355,464	\$15,643,262	\$13,358,608	\$12,132,487	\$11,996,171	\$79,341,105
9	Under/(Over) Recovery	\$4,473,185	\$1,888,592	\$1,629,487	\$3,873,011	\$5,114,331	\$5,277,853	\$22,256,459
10	Cummulative Under/(Over) Recovery	\$4,473,185	\$6,361,777	\$7,991,265	\$11,864,276	\$16,978,606	\$22,256,459	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX September 2023 TCRF Update.xlsx
Secondary <=10kW

Semi-Annual TCRF Class Adjustment Calculation for September 2023
Secondary <= 10 kW

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$33,874,344	\$33,699,573	\$35,833,679	\$35,748,351	\$35,779,883	\$35,836,324	\$210,772,154
3	Class Allocation Factor*	2.148%	2.148%	2.148%	2.148%	2.148%	2.148%	
4	Class TCRF	\$727,501	\$723,748	\$769,581	\$767,749	\$768,426	\$769,638	\$4,526,643
5	Class TCRF Revenue	715,908	745,062	751,827	704,962	615,464	612,733	4,145,957
6	ADJP1	\$0	\$0	\$0	\$0	-\$9,944	-\$9,944	-\$19,889
7	ADJP2	\$83,720	\$83,720	\$83,720	\$83,720	\$0	\$0	\$334,881
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$632,188	\$661,342	\$668,107	\$621,241	\$625,409	\$622,678	\$3,830,964
9	Under/(Over) Recovery	\$95,314	\$62,406	\$101,474	\$146,507	\$143,017	\$146,960	\$695,678
10	Cummulative Under/(Over) Recovery	\$95,314	\$157,720	\$259,194	\$405,701	\$548,718	\$695,678	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX September 2023 TCRF Update.xlsx
Secondary>10kW4CP

Semi-Annual TCRF Class Adjustment Calculation for September 2023
Secondary > 10 kW 4CP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$33,874,344	\$33,699,573	\$35,833,679	\$35,748,351	\$35,779,863	\$35,636,324	\$210,772,154
3	Class Allocation Factor*	3.077%	3.077%	3.077%	3.077%	3.077%	3.077%	
4	Class TCRF	\$1,042,380	\$1,037,001	\$1,102,672	\$1,100,046	\$1,101,017	\$1,102,753	\$6,485,870
5	Class TCRF Revenue	1,229,856	1,217,504	1,164,326	1,168,928	1,032,633	1,023,133	6,836,381
6	ADJP1	\$0	\$0	\$0	\$0	-\$423	-\$423	-\$846
7	ADJP2	\$165,799	\$165,799	\$165,799	\$165,799	\$0	\$0	\$663,197
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$1,064,056	\$1,051,705	\$998,527	\$1,003,129	\$1,033,056	\$1,023,556	\$6,174,030
9	Under/(Over) Recovery	-\$21,677	-\$14,703	\$104,145	\$96,917	\$67,960	\$79,197	\$311,840
10	Cummulative Under/(Over) Recovery	(\$21,677)	(\$36,380)	\$67,765	\$164,682	\$232,643	\$311,840	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX September 2023 TCRF Update.xlsx
Secondary>10kW NCP

Semi-Annual TCRF Class Adjustment Calculation for September 2023
Secondary > 10 kW NCP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$33,874,344	\$33,699,573	\$35,833,679	\$35,748,351	\$35,779,883	\$35,836,324	\$210,772,154
3	Class Allocation Factor*	25.768%	25.768%	25.768%	25.768%	25.768%	25.768%	
4	Class TCRF	\$8,728,577	\$8,683,543	\$9,233,449	\$9,211,462	\$9,219,587	\$9,234,130	\$54,310,749
5	Class TCRF Revenue	9,272,153	9,652,565	9,795,105	9,799,877	8,175,565	7,972,782	54,668,048
6	ADJP1	\$0	\$0	\$0	\$0	-\$357,475	-\$357,475	-\$714,949
7	ADJP2	\$919,278	\$919,278	\$919,278	\$919,278	\$0	\$0	\$3,677,111
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$8,352,876	\$8,733,288	\$8,875,828	\$8,880,599	\$8,533,039	\$8,330,257	\$51,705,886
9	Under/(Over) Recovery	\$375,701	(\$49,745)	\$357,621	\$330,863	\$686,548	\$903,874	\$2,604,863
10	Cummulative Under/(Over) Recovery	\$375,701	\$325,957	\$683,578	\$1,014,442	\$1,700,989	\$2,604,863	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX September 2023 TCRF Update.xlsx
Primary4CP

Semi-Annual TCRF Class Adjustment Calculation for September 2023
Primary 4CP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$33,874,344	\$33,699,573	\$35,833,679	\$35,748,351	\$35,779,863	\$35,636,324	\$210,772,154
3	Class Allocation Factor*	8.749%	8.749%	8.749%	8.749%	8.749%	8.749%	
4	Class TCRF	\$2,963,661	\$2,948,370	\$3,135,083	\$3,127,617	\$3,130,376	\$3,135,314	\$18,440,421
5	Class TCRF Revenue	3,615,887	3,578,452	3,781,983	3,774,272	3,399,895	3,357,916	21,508,406
6	ADJP1	\$0	\$0	\$0	\$0	\$243,171	\$243,171	\$486,342
7	ADJP2	\$734,991	\$734,991	\$734,991	\$734,991	\$0	\$0	\$2,939,964
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$2,880,896	\$2,843,461	\$3,046,992	\$3,039,281	\$3,156,724	\$3,114,745	\$18,082,100
9	Under/(Over) Recovery	\$82,765	\$104,909	\$88,091	\$88,336	-\$26,348	\$20,569	\$358,322
10	Cummulative Under/(Over) Recovery	\$82,765	\$187,674	\$275,765	\$364,101	\$337,753	\$358,322	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX September 2023 TCRF Update.xlsx
PrimaryNCP

Semi-Annual TCRF Class Adjustment Calculation for September 2023
Primary NCP

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$33,874,344	\$33,699,573	\$35,833,679	\$35,748,351	\$35,779,863	\$35,636,324	\$210,772,154
3	Class Allocation Factor*	0.581%	0.581%	0.581%	0.581%	0.581%	0.581%	
4	Class TCRF	\$196,689	\$195,675	\$208,066	\$207,571	\$207,754	\$208,082	\$1,223,836
5	Class TCRF Revenue	253,432	255,759	244,579	250,137	193,309	202,408	1,399,624
6	ADJP1	\$0	\$0	\$0	\$0	-\$6,914	-\$6,914	-\$13,828
7	ADJP2	\$62,749	\$62,749	\$62,749	\$62,749	\$0	\$0	\$250,996
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$190,683	\$193,010	\$181,830	\$187,388	\$200,223	\$209,322	\$1,162,457
9	Under/(Over) Recovery	\$6,007	\$2,664	\$26,236	\$20,182	\$7,530	(\$1,241)	\$61,379
10	Cummulative Under/(Over) Recovery	\$6,007	\$8,671	\$34,907	\$55,090	\$62,620	\$61,379	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

	AEP Texas Inc Semi-Annual TCRF Update September 2023	AEPTX September 2023 TCRF Update.xlsx Transmission
Semi-Annual TCRF Class Adjustment Calculation for September 2023 Transmission		

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense	\$33,874,344	\$33,699,573	\$35,833,679	\$35,748,351	\$35,779,883	\$35,836,324	\$210,772,154
3	Class Allocation Factor*	11.475%	11.475%	11.475%	11.475%	11.475%	11.475%	
4	Class TCRF	\$3,887,236	\$3,867,181	\$4,112,079	\$4,102,287	\$4,105,906	\$4,112,383	\$24,187,072
5	Class TCRF Revenue	4,187,674	5,181,664	5,036,706	5,146,321	5,190,555	4,146,199	28,889,119
6	ADJP1	\$0	\$0	\$0	\$0	-\$643,213	-\$643,213	-\$1,286,426
7	ADJP2	\$37,136	\$37,136	\$37,136	\$37,136	\$0	\$0	\$148,544
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$4,150,538	\$5,144,528	\$4,999,570	\$5,109,185	\$5,833,768	\$4,789,412	\$30,027,002
9	Under/(Over) Recovery	(\$263,302)	(\$1,277,347)	(\$887,491)	(\$1,006,898)	(\$1,727,863)	(\$677,030)	(\$5,839,930)
10	Cummulative Under/(Over) Recovery	(\$263,302)	(\$1,540,649)	(\$2,428,140)	(\$3,435,038)	(\$5,162,900)	(\$5,839,930)	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Class adjustment allocators are based on Docket No. 53236

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX September 2023 TCRF Update.xlsx
Nov-April TCRF Revenue

AEPTX

TARF_DESC	Tariff Description		2022	2023					
	EQTN_CD	EQTN_SHRT_DESC_TX	NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
RESIDENTIAL	ST50	RS-TCRF	15,268,849	17,769,199	19,056,997	16,772,343	9,265,622	9,129,505	87,262,716
SEC GS<=10KW	ST51	GS<10 TCRF	715,908	745,062	751,827	704,962	615,464	612,733	4,145,957
SEC GS>10KW NCP	ST52	GS>10KW NCP TCRF	9,272,153	9,652,565	9,795,105	9,799,877	8,175,565	7,972,782	54,668,048
SEC GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	1,229,856	1,217,504	1,164,326	1,168,928	1,032,633	1,023,133	6,836,381
PRIMARY SERVICE NCP	ST54	PRI-TX NCP TCRF	253,432	255,759	244,579	250,137	193,309	202,408	1,399,624
PRIMARY SERVICE 4CP	ST55	PRI-TX 4CP TCRF	3,615,887	3,578,452	3,781,983	3,774,272	3,399,895	3,357,916	21,508,406
TRNS SRV	ST56	TRA-TX 4CPTCRF	4,187,674	5,181,664	5,036,706	5,146,321	5,190,555	4,146,199	28,889,119
TOTAL ALL CLASSES			34,543,759.01	38,400,205.58	39,831,523.70	37,616,839.94	27,873,244.45	26,444,677.38	204,710,250

Central

Tariff Description	CODE	EQTN_SHRT_DESC_TX	2022	2023					
			NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
RS	ST50	RS-TCRF	13,215,974.73	14,875,020.52	15,805,539.50	13,637,792.01	7,854,260.88	7,894,709.16	73,283,297
GS<=10KW	ST51	GS<10 TCRF	580,551.33	590,082.28	589,973.05	549,246.13	487,844.50	490,987.26	3,288,685
GS>10KW NCP	ST52	GS>10KW NCP TCRF	7,594,236.64	7,927,065.00	8,029,296.88	8,045,579.48	6,710,704.82	6,520,963.17	44,827,846
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	874,681.81	872,604.69	820,444.63	824,659.29	731,013.61	721,541.65	4,844,946
PS PRIM NCP	ST54	PRI-TX NCP TCRF	146,860.06	146,736.49	153,923.81	157,563.77	123,983.99	137,203.22	866,271
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF	2,416,312.37	2,383,554.17	2,433,914.66	2,429,125.88	2,189,354.16	2,166,300.84	14,018,562
TRANS	ST56	TRA-TX 4CPTCRF	3,624,358.46	4,618,296.14	4,542,426.72	4,757,541.30	4,734,791.74	3,785,912.42	26,063,329

North

Tariff Description		EQTN_SHRT_DESC_TX	2022	2023					
			NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
RS	ST50	RS-TCRF	2,052,874.76	2,894,178.79	3,251,457.79	3,134,551.15	1,411,560.73	1,234,795.69	13,979,418.91
GS<=10KW	ST51	GS<10 TCRF	135,356.74	154,979.65	161,854.17	155,715.53	127,619.79	121,746.16	857,272.04
GS>10KW NCP	ST52	GS>10KW NCP TCRF	1,677,916.71	1,725,500.33	1,765,808.45	1,754,297.02	1,464,860.13	1,451,818.93	9,840,201.57
GS>10KW 4CP	ST53	GS>10-KW 4CP TCRF	355,173.74	344,899.16	343,881.81	344,269.13	301,619.70	301,591.32	1,991,434.86
PS PRIM NCP	ST54	PRI-TX NCP TCRF	106,571.63	109,022.68	90,654.81	92,573.39	69,325.42	65,205.16	533,353.09
PS PRIM 4CP	ST55	PRI-TX 4CP TCRF	1,199,574.28	1,194,896.14	1,348,068.16	1,345,146.31	1,210,541.26	1,191,615.61	7,489,843.76
TRANS	ST56	TRA-TX 4CPTCRF	563,315.75	563,365.54	494,279.26	388,779.55	455,763.72	360,286.79	2,825,790.61

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX September 2023 TCRF Update.xlsx
Sept-February Units

AEPTX		202203	202204	202205	202206	202207	202208	Sum:
Tariff Description								
RS	ST50	1,274,593,409	1,030,830,606	795,801,771	926,112,371	993,225,833	874,152,468	5,894,716,458
GS<=10KW	ST51	83,874,016	77,235,261	70,779,358	73,649,598	74,324,633	69,657,942	449,520,808
GS>10KW NCP	ST52	2,381,830	2,281,412	2,232,552	2,323,175	2,357,604	2,359,213	13,935,785
GS>10KW 4CP	ST53	190,147	193,842	198,502	195,840	188,995	188,162	1,155,490
PS PRIM NCP	ST54	55,727	52,405	53,322	55,005	53,305	53,405	323,169
PS PRIM 4CP	ST55	528,114	532,279	536,591	530,274	570,702	562,497	3,260,457
TRANS	ST56	713,743	686,275	690,641	854,607	841,845	848,648	4,635,759

Central

Tariff Description	CODE	202203	202204	202205	202206	202207	202208	Sum:
RS	ST50	1,079,360,005	882,093,368	688,804,699	775,272,421	823,763,421	710,783,038	4,960,076,952
GS<=10KW	ST51	66,735,180	61,970,848	57,391,152	58,331,501	58,324,667	54,264,766	357,018,114
GS>10KW NCP	ST52	1,928,421	1,851,259	1,829,190	1,908,564	1,931,629	1,936,615	11,385,677
GS>10KW 4CP	ST53	135,252	138,288	141,099	140,355	133,675	132,781	821,449
PS PRIM NCP	ST54	34,436	31,764	30,857	30,873	33,191	33,907	195,027
PS PRIM 4CP	ST55	353,919	352,961	357,834	353,412	368,416	359,492	2,146,033
TRANS	ST56	625,779	551,458	597,610	761,493	748,988	784,521	4,069,849

North

Tariff Description		202203	202204	202205	202206	202207	202208	Sum:
RS	ST50	195,233,404	148,737,238	106,997,072	150,839,950	169,462,412	163,369,430	934,639,506
GS<=10KW	ST51	17,138,836	15,264,413	13,388,206	15,318,097	15,999,966	15,393,176	92,502,694
GS>10KW NCP	ST52	453,409	430,153	403,362	414,611	425,975	422,598	2,550,108
GS>10KW 4CP	ST53	54,896	55,554	57,404	55,486	55,320	55,381	334,040
PS PRIM NCP	ST54	21,291	20,642	22,465	24,132	20,114	19,498	128,142
PS PRIM 4CP	ST55	174,195	179,318	178,757	176,863	202,286	203,005	1,114,424
TRANS	ST56	87,964	134,817	93,031	93,115	92,857	64,127	565,911

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX September 2023 TCRF Update.xlsx
March 2023 TCRF Adj

AEP Texas TCRF Calculation By Class
March 2023 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$203,224,606

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2023	Type of Billing Determinant	March - August Determinants	Price Per Unit	TCRF Revenue	ADJP2 One-sixth of Adjustment
Residential	48.203%	\$97,959,453	(\$17,199,994)	\$80,759,459	kWh	6,994,707,749	\$0.011546	\$80,760,896	(\$2,866,666)
Secondary Less Than or Equal to 10 kW	2.148%	\$4,364,548	(\$59,666)	\$4,304,882	kWh	482,462,715	\$0.008923	\$4,305,015	(\$9,944)
Secondary Greater Than 10 kW									
4CP	3.077%	\$6,253,617	(\$2,538)	\$6,251,078	Avg 4CP	1,147,510	\$5.447515	\$6,251,078	(\$423)
NCP	25.768%	\$52,365,933	(\$2,144,847)	\$50,221,086	Monthly Max kW	14,191,483	\$3.538819	\$50,221,089	(\$357,475)
Primary Service									
4CP	8.749%	\$17,780,088	\$1,459,027	\$19,239,115	Avg 4CP	3,173,775	\$6.061902	\$19,239,114	\$243,171
NCP	0.581%	\$1,180,012	(\$41,484)	\$1,138,527	Monthly Max kW	333,508	\$3.413796	\$1,138,527	(\$6,914)
Transmission Service	11.475%	\$23,320,956	(\$3,859,278)	\$19,461,678	Avg 4CP	4,393,110	\$4.430046	\$19,461,678	(\$643,213)
Total		\$203,224,606	(\$21,848,781)	\$181,375,825				\$181,377,397	(\$3,641,463)

Allocation table based on the Docket No. 53236 transmission allocator.

Unadjusted, unscaled, 15-minute 4CP allocator

Central	(\$20,233,104)
North	(\$1,615,677)

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX September 2023 TCRF Update.xlsx
Sept 2022 TCRF Adj

AEP Texas TCRF Calculation By Class
September 2022 TCRF Update

Semi-Annual Updated Revenue Requirement - (NWTR - BWTR)/2 \$198,412,477

Estimated Revenue By Rate Class

Class Description	TCRF Class Allocation %	Semi-Annual TCRF	Adjustment to TCRF	Total TCRF Update March 2022	Type of Billing Determinant	Sept - Feb Determinants	Price Per Unit	TCRF Revenue	ADJP1 One-sixth of Adjustment
Residential	48.203%	\$95,639,884	\$20,482,413	\$116,122,297	kWh	6,052,123,153	\$0.019187	\$116,122,087	\$3,413,736
Secondary Less Than or Equal to 10 kW	2.148%	\$4,261,200	\$502,321	\$4,763,521	kWh	470,889,975	\$0.010116	\$4,763,523	\$83,720
Secondary Greater Than 10 kW									
4CP	3.077%	\$6,105,538	\$994,796	\$7,100,334	Avg 4CP	1,141,829	\$6.218387	\$7,100,335	\$165,799
NCP	25.768%	\$51,125,967	\$5,515,666	\$56,641,633	Monthly Max kW	13,568,633	\$4.174454	\$56,641,633	\$919,278
Primary Service									
4CP	8.749%	\$17,359,075	\$4,409,946	\$21,769,021	Avg 4CP	3,221,269	\$6.757901	\$21,769,020	\$734,991
NCP	0.581%	\$1,152,070	\$376,493	\$1,528,564	Monthly Max kW	320,998	\$4.761912	\$1,528,564	\$62,749
Transmission Service	11.475%	\$22,768,742	\$222,816	\$22,991,557	Avg 4CP	3,790,856	\$6.065005	\$22,991,558	\$37,136
Total		\$198,412,477	\$32,504,451	\$230,916,928				\$230,916,719	\$5,417,409

Allocation table based on the Docket No. 53236 transmission allocator.

Unadjusted, unscaled, 15-minute 4CP allocator

Central	\$25,461,840
North	\$7,042,611

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX Central September 2023 TCRF Update.xlsx
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for September 2023
Total Class Data

Line	Description	November	December	January	February	March	April	Total		
1	Period (p)	1	2	3	4	5	6			
2	TCRF Expense Not in Base	\$27,790,041	\$27,646,661	\$29,166,747	\$29,097,296	\$29,122,961	\$29,168,901	\$171,992,606		
3	Class Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	North Data	AEPTX
4	Class TCRF Not in Base	\$27,790,041	\$27,646,661	\$29,166,747	\$29,097,296	\$29,122,961	\$29,168,901	\$171,992,606	\$36,779,548	\$210,772,154
5	Class TCRF Revenue	\$28,452,975	\$31,413,361	\$32,375,519	\$30,401,508	\$22,831,954	\$21,717,618	\$167,192,935	\$37,517,315	\$204,710,250
6	ADJP1					(\$3,372,184)	(\$3,372,184)	(\$6,744,366)	(\$536,559)	-\$7,282,927
7	ADJP2	\$4,243,640	\$4,243,640	\$4,243,640	\$4,243,640			\$16,974,560	\$4,695,074	\$21,669,634
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$24,209,335	\$27,169,721	\$28,131,879	\$26,157,868	\$26,204,138	\$25,089,802	\$156,962,743	\$33,360,800	\$190,323,543
9	Under/(Over) Recovery	\$3,580,705	\$476,940	\$1,034,868	\$2,939,428	\$2,918,823	\$4,079,099	\$15,029,863	\$5,418,748	\$20,448,612
10	Cummulative Under/(Over) Recovery	\$3,580,705	\$4,057,646	\$5,092,513	\$8,031,941	\$10,950,764	\$15,029,863			

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEP Texas Central September 2023 TCRF Update.xlsx
Nov-Dec Expenses

Docket No. 52889
2021 4CP Update
4,977,270.511

AEP Texas Central Division
Accounting Accrual
Monthly Expenses

Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2021 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2022 Monthly Expense November (13)	2022 Monthly Expense December (14)
1/15/2021	1/15/2021	3/28/2023	San Antonio - CPS	51550	70,980,872.405	0.0000000	3.0843050	3.0843050	4,977,270.511	\$15,351,420	\$1,279,285	\$1,279,285	\$1,279,285
7/16/2021	7/16/2021		Sharyland Utilities, L.P. (rate case)	51611/52155	70,980,872.405	0.0000000	0.5634360	0.5634360	4,977,270.511	\$2,804,373	\$233,698	\$233,698	\$233,698
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929/49519	67,273,101.059	0.0000000	3.2263410	3.2263410	4,977,270.511	\$16,058,372	\$1,338,198	\$1,338,198	\$1,338,198
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	4,977,270.511	\$284,053	\$23,671	\$23,671	\$23,671
1/21/2020	1/21/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	4,977,270.511	\$10,910	\$909	\$909	\$909
3/17/2017	3/17/2017		City of College Station	46847	67,762,669.200	0.0000000	0.0552564	0.0552564	4,977,270.511	\$275,026	\$22,919	\$22,919	\$22,919
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	4,977,270.511	\$14,394	\$1,200	\$1,200	\$1,200
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	4,977,270.511	\$113,123	\$9,427	\$9,427	\$9,427
12/22/2020	12/22/2020		TMFA	51439	70,980,872.405	0.0000000	0.4354750	0.4354750	4,977,270.511	\$2,167,477	\$180,623	\$180,623	\$180,623
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020920	0.0020920	4,977,270.511	\$10,412	\$868	\$868	\$868
7/1/2021	7/1/2021		GEUS (interim)	51556	70,980,872.405	0.0000000	0.0451800	0.0451800	4,977,270.511	\$224,873	\$18,739	\$18,739	\$18,739
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205.600	0.0000000	0.0099010	0.0099010	4,977,270.511	\$49,280	\$4,107	\$4,107	\$4,107
1/14/2022	1/14/2022		STEC	52720	70,937,625.172	0.0000000	1.2915370	1.2915370	4,977,270.511	\$6,428,329	\$536,694	\$536,694	\$536,694
10/26/2021	10/26/2021		Denton (DMEX)	52449	70,937,625.172	0.0000000	0.8423241	0.8423241	4,977,270.511	\$4,192,475	\$349,373	\$349,373	\$349,373
4/12/2021	4/12/2021		City of Garland	51798	70,980,872.405	0.0000000	0.908861000	0.9088610	4,977,270.511	\$4,523,647	\$376,971	\$376,971	\$376,971
1/2/2019	1/2/2019		Trinity Valley Electric Coop	46828	67,273,101.059	0.0000000	0.0107130	0.0107130	4,977,270.511	\$53,322	\$4,443	\$4,443	\$4,443
1/14/2022	1/14/2022		Brownsville Public Utilities Board	51536	70,937,625.172	0.0000000	0.1388730	0.1388730	4,977,270.511	\$691,208	\$57,601	\$57,601	\$57,601
1/26/2021	1/26/2021		Wood County	51546	70,980,872.405	0.0000000	0.0018990	0.0018990	4,977,270.511	\$9,452	\$788	\$788	\$788
2/5/2021	2/5/2021		Bryan Texas Utilities	51623	70,980,872.405	0.0000000	0.5112840	0.5112840	4,977,270.511	\$2,544,799	\$212,067	\$212,067	\$212,067
10/28/2022	10/28/2022		CenterPoint	54045	72,490,325.252	0.0000000	7.1316480	7.1316480	4,977,270.511	\$35,496,141	\$2,958,012	\$2,958,012	\$2,958,012
9/21/2022	9/21/2022		AETTX	53917	72,490,325.252	0.0000000	8.7827870	8.7827870	4,977,270.511	\$43,714,307	\$3,642,859	\$3,642,859	\$3,642,859
8/20/2021	8/20/2021	1/31/2023	ETT	52274	70,937,625.172	0.0000000	4.69308200	4.6930820	4,977,270.511	\$23,358,739	\$1,946,562	\$1,946,562	\$1,946,562
4/4/2019	4/4/2019	3/8/2023	Golden Spread	48500	67,273,101.059	0.0000000	0.03525000	0.0352500	4,977,270.511	\$175,449	\$14,621	\$14,621	\$14,621
3/31/2022	3/31/2022		ONCOR	53145	70,937,625.200	0.0000000	17.21295582	17.2129559	4,977,270.511	\$85,673,538	\$7,139,461	\$7,139,461	\$7,139,461
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872.405	0.0000000	0.07946500	0.0794650	4,977,270.511	\$395,519	\$32,960	\$32,960	\$32,960
10/21/2022	10/21/2022	1/2/2023	LCRA	54038	72,490,325.252	0.0000000	8.20938660	8.2093866	4,977,270.511	\$40,863,324	\$3,406,277	\$3,406,277	\$3,406,277
10/6/2020	10/6/2020		Brazos	51019	70,980,872.405	0.0000000	1.8899537	1.8899537	4,977,270.511	\$9,406,811	\$783,901	\$783,901	\$783,901
9/22/2022	9/22/2022		TNMP	53856	72,490,325.252	0.0000000	1.8969480	1.8969480	4,977,270.511	\$8,446,169	\$703,847	\$703,847	\$703,847
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,937,625.200	0.0000000	1.3587240	1.3587240	4,977,270.511	\$6,762,737	\$563,561	\$563,561	\$563,561
2/1/2021	2/1/2021	11/3/2022	Cross Texas Transmission, LLC	51534	70,980,872.405	0.0000000	0.9952000	0.9952000	4,977,270.511	\$4,953,380	\$412,782	\$412,782	\$412,782
11/4/2022	11/4/2022		Cross Texas Transmission, LLC	53894	72,490,325.252	0.0000000	0.9859100	0.9859100	4,977,270.511	\$4,907,141	\$408,928	\$408,928	\$408,928
9/25/2015	9/25/2015	4/25/2018	Wind Energy Transmission Texas, LLC	44746	63,680,709.638	0.0000000	1.8095350	1.8095350	4,977,270.511	\$9,006,545	\$750,545	\$750,545	\$750,545
8/24/2022	8/24/2022		Austin Energy	53235	70,937,625.172	0.0000000	1.2482200	1.2482200	4,977,270.511	\$6,212,729	\$517,727	\$517,727	\$517,727
11/4/2019	11/4/2019		Lyntegar Electric Coop	49943	69,368,963.500	0.0000000	0.0113650	0.0113650	4,977,270.511	\$56,567	\$4,714	\$4,714	\$4,714
10/6/2022	10/6/2022	1/26/2023	Rayburn Country	52353	72,490,325.252	0.0000000	0.6874470	0.6874470	4,977,270.511	\$3,421,610	\$285,134	\$285,134	\$285,134
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	69,368,963.500	0.0000000	0.0205010	0.0205010	4,977,270.511	\$102,039	\$8,503	\$8,503	\$8,503
1/10/2020	1/3/2020		Southwest Texas Electric Coop (SWTEC)	52021	69,368,963.500	0.0000000	0.0009510	0.0009510	4,977,270.511	\$4,733	\$394	\$394	\$394
10/20/2020	10/30/2020	11/2/2022	Houston County Electric Coop (HCEC)	51195	70,980,872.405	0.0000000	0.0196770	0.0196770	4,977,270.511	\$97,938	\$8,161	\$8,161	\$8,161
11/3/2022	11/3/2022		Houston County Electric Coop (HCEC)	53825	72,490,325.252	0.0000000	0.0226620	0.0226620	4,977,270.511	\$112,795	\$9,400	\$9,400	\$9,400
4/17/2020	4/17/2020		LamarCounty Coop	50036	69,368,963.500	0.0000000	0.0041350	0.0041350	4,977,270.511	\$20,581	\$1,715	\$1,715	\$1,715
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,937,625.172	0.0000000	0.0039590	0.0039590	4,977,270.511	\$49,071	\$4,089	\$4,089	\$4,089
1/14/2021	1/14/2021		East Texas Electric Coop	50295	70,980,872.405	0.0000000	0.003530000	0.0035300	4,977,270.511	\$17,570	\$1,464	\$1,464	\$1,464
8/27/2020	8/27/2020		Floresville Electric Power System	50205	70,980,872.405	0.0000000	0.0064430	0.0064430	4,977,270.511	\$32,069	\$2,672	\$2,672	\$2,672
1/3/2021	1/3/2021		LP&L interim update	52390	70,937,625.200	0.0000000	0.5762700	0.5762700	4,977,270.511	\$2,868,252	\$239,021	\$239,021	\$239,021
TCRF Update Sub Total												\$28,076,251	\$28,076,348
Rate Case & Other Expenses													
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	48127	63,680,709.638	-	(0.143637000)	(0.143637000)	4,977,270.511	(\$714,920)	(\$59,577)	(\$59,577)	(\$59,577)
1/9/2019	1/1/2019		WETT WTS Credit Rider	48874	67,273,101.059	-	(0.236887000)	(0.236887000)	4,977,270.511	(\$1,179,051)	(\$98,254)	(\$98,254)	(\$98,254)
	3/1/2020		TNMP RCE (3 years)	48591	69,368,963.500	-	0.002810000	0.002810000	4,977,270.511	\$13,986	\$1,166	\$1,166	\$1,166
9/2/2022	9/2/2022		East Texas Electric Credit Rider	53622	70,980,872.405	-	(0.013706000)	(0.013706000)	4,977,270.511	(\$68,218)	(\$5,685)	(\$5,685)	(\$5,685)
	1/14/2022		Brownsville Public Utilities Board	51536	70,937,625.200	0.000290000	0.000290000	0.000290000	4,981,348.140	\$1,445	\$1,444.59	\$1,445	\$1,445
9/27/2022	9/27/2022		LP&L WTS Credit Rider	53675	72,490,325.252	0.025290000	(0.025290000)	(0.025290000)	4,977,270.511	(\$125,875)	(\$125,875.17)	(\$125,875)	(\$125,875)
			ONCOR WISR December 2022 credit	54053		(0.028746000)	(0.028746000)	(0.028746000)	4,977,270.511				(\$143,077)
10/6/2022	11/1/2022		Rayburn Country Electric Coop (12 Month	52353	70,937,625.200	0.000114550	0.000114550	0.000114550	4,981,348.140	\$571	\$571	\$571	\$571
TCRF Monthly Expense Update Amount												\$27,790,041	\$27,646,661

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEP Texas Central September 2023 TCRF Update.xlsx
Jan-April Expenses

AEP Texas Central Division
Accounting Annual
Monthly Expenses

Docket No. 54507
2022 ACP Update
6,227,460.862

Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2021 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	Monthly Expense January (13)	Monthly Expense February (14)	Monthly Expense March (15)	Monthly Expense April (16)
1/15/2021	1/15/2021	3/28/2023	San Antonio - CPS	51550	70,980,872.405	0.0000000	3.0843050	3.0843050	5,227,460.862	\$16,123,084	\$1,343,590	\$1,343,590	\$1,343,590	\$1,213,595	\$1,383,407
3/29/2023	3/29/2023		San Antonio - CPS	54035	72,490,325.252	0.0000000	3.1757060	3.1757060	5,227,460.862	\$16,800,879	\$1,383,407			\$133,878	\$1,383,407
7/15/2021	7/15/2021		Sharyland Utilities, L.P. (rate case)	51611/52155	70,980,872.405	0.0000000	0.5634360	0.5634360	5,227,460.862	\$2,945,340	\$245,445	\$245,445	\$245,445	\$245,445	\$245,445
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929/49519	67,273,101.059	0.0000000	3.2263410	3.2263410	5,227,460.862	\$16,865,571	\$1,405,464	\$1,405,464	\$1,405,464	\$1,405,464	\$1,405,464
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	5,227,460.862	\$298,331	\$24,861	\$24,861	\$24,861	\$24,861	\$24,861
1/21/2020	1/21/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	5,227,460.862	\$11,459	\$955	\$955	\$955	\$955	\$955
3/17/2017	3/17/2017		City of College Station	46847	67,762,669.200	0.0000000	0.0552564	0.0552564	5,227,460.862	\$288,851	\$24,071	\$24,071	\$24,071	\$24,071	\$24,071
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	5,227,460.862	\$15,118	\$1,260	\$1,260	\$1,260	\$1,260	\$1,260
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	5,227,460.862	\$118,810	\$9,901	\$9,901	\$9,901	\$9,901	\$9,901
12/22/2020	12/22/2020		TMPA	51439	70,980,872.405	0.0000000	0.4354750	0.4354750	5,227,460.862	\$2,276,429	\$189,702	\$189,702	\$189,702	\$189,702	\$189,702
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020920	0.0020920	5,227,460.862	\$10,836	\$911	\$911	\$911	\$911	\$911
7/1/2021	7/1/2021		GEUS (interim)	51556	70,980,872.405	0.0000000	0.0451800	0.0451800	5,227,460.862	\$236,177	\$19,681	\$19,681	\$19,681	\$19,681	\$19,681
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205.600	0.0000000	0.0099010	0.0099010	5,227,460.862	\$51,757	\$4,313	\$4,313	\$4,313	\$4,313	\$4,313
1/14/2022	1/14/2022		STEC	52720	70,937,625.172	0.0000000	1.2915370	1.2915370	5,227,460.862	\$6,751,459	\$562,622	\$562,622	\$562,622	\$562,622	\$562,622
10/25/2021	10/25/2021		Denton (DMEX)	62449	70,937,625.172	0.0000000	0.8423241	0.8423241	5,227,460.862	\$4,403,216	\$366,935	\$366,935	\$366,935	\$366,935	\$366,935
4/12/2021	4/12/2021		City of Garland	51796	70,980,872.405	0.0000000	0.908861000	0.9088610	5,227,460.862	\$4,751,035	\$395,920	\$395,920	\$395,920	\$395,920	\$395,920
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48828	67,273,101.059	0.0000000	0.01071300	0.01071300	5,227,460.862	\$56,002	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667
1/14/2022	1/14/2022		Brownsville Public Utilities Board	51536	70,937,625.172	0.0000000	0.1368730	0.1368730	5,227,460.862	\$725,953	\$60,496	\$60,496	\$60,496	\$60,496	\$60,496
1/25/2021	1/25/2021		Wood County	51546	70,980,872.405	0.0000000	0.0018990	0.0018990	5,227,460.862	\$9,827	\$827	\$827	\$827	\$827	\$827
2/5/2021	2/5/2021		Bryan Texas Utilities	51623	70,980,872.405	0.0000000	0.5112840	0.5112840	5,227,460.862	\$2,672,717	\$222,726	\$222,726	\$222,726	\$222,726	\$222,726
10/28/2022	10/28/2022		CenterPoint	54045	72,490,325.252	0.0000000	7.1316480	7.1316480	5,227,460.862	\$37,280,411	\$3,106,701	\$3,106,701	\$3,106,701	\$3,106,701	\$3,106,701
9/21/2022	9/21/2022		AEP TX	53917	72,490,325.252	0.0000000	8.7827870	8.7827870	5,227,460.862	\$45,911,675	\$3,825,973	\$3,825,973	\$3,825,973	\$3,825,973	\$3,825,973
8/20/2021	8/20/2021	1/31/2023	ETT	52274	70,937,625.172	0.0000000	4.69308200	4.6930820	5,227,460.862	\$24,532,902	\$2,044,409	\$2,044,409			
2/16/2023	2/16/2023		ETT	54502	72,490,325.252	0.0000000	4.45162900	4.4516290	5,227,460.862	\$23,270,716	\$1,939,226		\$1,939,226	\$1,939,226	\$1,939,226
4/4/2019	4/4/2019	3/8/2023	Golden Spread	48500	67,273,101.059	0.0000000	0.03525000	0.0352500	5,227,460.862	\$184,268	\$15,356	\$15,356	\$15,356	\$3,963	\$44,414
3/9/2023	3/9/2023		Golden Spread	52828	70,937,625.172	0.0000000	0.10195500	0.1019550	5,227,460.862	\$532,966	\$44,414			\$32,952	
3/31/2022	3/31/2022		ONCOR	53145	70,937,625.200	0.0000000	17.21295592	17.2129559	5,227,460.862	\$69,980,053	\$7,498,338	\$7,498,338	\$7,498,338	\$7,498,338	\$7,498,338
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872.405	0.0000000	0.07946500	0.0794650	5,227,460.862	\$415,400	\$34,617	\$34,617	\$34,617	\$34,617	\$34,617
10/21/2022	10/21/2022	1/2/2023	LCRA	54038	72,490,325.252	0.0000000	8.20998660	8.20998660	5,227,460.862	\$42,917,384	\$3,576,449	\$230,739	\$230,739		
1/3/2023	1/3/2023	2/21/2023	LCRA (Pedernales)	54305	72,490,325.252	0.0000000	8.27454160	8.27454160	5,227,460.862	\$43,254,842	\$3,604,570	\$3,372,017	\$2,703,428	\$2,703,428	\$2,703,428
2/22/2023	2/22/2023		LCRA (Guadalupe Valley)	54126	72,490,325.252	0.0000000	8.27531460	8.27531460	5,227,460.862	\$43,258,883	\$3,604,907		\$901,227	\$3,604,907	\$3,604,907
10/6/2020	10/6/2020		Brazos	51019	70,980,872.405	0.0000000	1.8899537	1.8899537	5,227,460.862	\$9,879,659	\$823,305	\$823,305	\$823,305	\$823,305	\$823,305
9/22/2022	9/22/2022		TNMP	53656	72,490,325.252	0.0000000	1.6969480	1.6969480	5,227,460.862	\$8,870,729	\$739,227	\$739,227	\$739,227	\$739,227	\$739,227
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,937,625.200	0.0000000	1.3587240	1.3587240	5,227,460.862	\$7,102,677	\$591,890	\$591,890	\$591,890	\$591,890	\$591,890
1/14/2022	1/14/2022		Cross Texas Transmission, LLC	53694	72,490,325.252	0.0000000	0.9859100	0.9859100	5,227,460.862	\$5,153,806	\$429,484	\$429,484	\$429,484	\$429,484	\$429,484
9/25/2015	9/25/2015	4/25/2018	Wind Energy Transmission Texas, LLC	44746	63,680,709.638	0.0000000	1.8095350	1.8095350	5,227,460.862	\$9,459,273	\$788,273	\$788,273	\$788,273	\$788,273	\$788,273
8/24/2022	8/24/2022		Austin Energy	53235	70,937,625.172	0.0000000	1.2482200	1.2482200	5,227,460.862	\$6,525,021	\$543,752	\$543,752	\$543,752	\$543,752	\$543,752
1/14/2019	1/14/2019		Lyntegar Electric Coop	49943	69,368,963.500	0.0000000	0.0113650	0.0113650	5,227,460.862	\$59,410	\$4,951	\$4,951	\$4,951	\$4,951	\$4,951
10/6/2022	10/6/2022	1/26/2023	Rayburn Country	52353	72,490,325.252	0.0000000	0.6874470	0.6874470	5,227,460.862	\$3,593,602	\$299,467	\$251,166	\$251,166	\$251,166	\$251,166
1/27/2023	1/27/2023		Rayburn Country	54389	72,490,325.252	0.0000000	0.7854426	0.7854426	5,227,460.862	\$4,105,870	\$342,156	\$342,156	\$342,156	\$342,156	\$342,156
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	69,368,963.500	0.0000000	0.0205010	0.0205010	5,227,460.862	\$107,168	\$8,931	\$8,931	\$8,931	\$8,931	\$8,931
1/10/2020	1/10/2020		Southwest Texas Electric Coop (SWTEC)	50201	69,368,963.500	0.0000000	0.0009510	0.0009510	5,227,460.862	\$4,971	\$414	\$414	\$414	\$414	\$414
1/13/2022	1/13/2022		Houston County Electric Coop (HCEC)	53625	72,490,325.252	0.0000000	0.0226620	0.0226620	5,227,460.862	\$118,465	\$9,872	\$9,872	\$9,872	\$9,872	\$9,872
4/17/2020	4/17/2020		LamarCounty Coop	50036	69,368,963.500	0.0000000	0.0041350	0.0041350	5,227,460.862	\$21,616	\$1,801	\$1,801	\$1,801	\$1,801	\$1,801
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,937,625.172	0.0000000	0.0096590	0.0096590	5,227,460.862	\$51,538	\$4,295	\$4,295	\$4,295	\$4,295	\$4,295
1/14/2021	1/14/2021		East Texas Electric Coop	50295	70,980,872.405	0.0000000	0.003530000	0.0035300	5,227,460.862	\$18,453	\$1,538	\$1,538	\$1,538	\$1,538	\$1,538
8/27/2020	8/27/2020		Floresville Electric Power System	50205	70,980,872.405	0.0000000	0.0064430	0.0064430	5,227,460.862	\$33,681	\$2,807	\$2,807	\$2,807	\$2,807	\$2,807
1/31/2021	1/31/2021		LP&L interim update	52390	70,937,625.200	0.0000000	0.5762700	0.5762700	5,227,460.862	\$3,012,429	\$251,036	\$251,036	\$251,036	\$251,036	\$251,036
TCRF Update Sub Total												\$29,520,423	\$29,452,943	\$29,478,608	\$29,522,070
Rate Case & Other Expenses															
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	48127	63,680,709.638	-	(0.143637000)	(0.143637000)	5,227,460.862	(\$750,857)	(\$62,571)	(\$62,571)	(\$62,571)	(\$62,571)	(\$62,571)
1/8/2019	1/1/2019		WETT WTS Credit Rider	48874	67,273,101.059	-	(0.239887000)	(0.239887000)	5,227,460.862	(\$1,238,318)	(\$103,193)	(\$103,193)	(\$103,193)	(\$103,193)	(\$103,193)
4/5/2023	1/1/2023		WETT WTS Credit Rider	54349	72,490,325.300	-	(0.120016000)	(0.120016000)	5,227,460.862	(\$62,379)					

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX Central September 2023 TCRF Update.xlsx
ST50-ST56 REV

TARF_DESC	EQTN_CD	2022		2023				
		NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
Residential	ST50	13,215,974.73	14,875,020.52	15,805,539.50	13,637,792.01	7,854,260.88	7,894,709.16	73,283,296.80
Secondary <= 10 kW	ST51	580,551.33	590,082.28	589,973.05	549,246.13	487,844.50	490,987.26	3,288,684.55
Secondary > 10 kW NCP	ST52	7,594,236.64	7,927,065.00	8,029,296.88	8,045,579.48	6,710,704.82	6,520,963.17	44,827,845.99
Secondary > 10 kW 4CP	ST53	874,681.81	872,604.69	820,444.63	824,659.29	731,013.61	721,541.65	4,844,945.68
Primary NCP	ST54	146,860.06	146,736.49	153,923.81	157,563.77	123,983.99	137,203.22	866,271.34
Primary 4CP	ST55	2,416,312.37	2,383,554.17	2,433,914.66	2,429,125.88	2,189,354.16	2,166,300.84	14,018,562.08
Transmission	ST56	3,624,358.46	4,618,298.14	4,542,426.72	4,757,541.30	4,734,791.74	3,785,912.42	26,063,328.78
Total All Classes		28,452,975.40	31,413,361.29	32,375,519.25	30,401,507.86	22,831,953.70	21,717,617.72	167,192,935.22

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX North September 2023 TCRF Update.xlsx
Total Class Data

Semi-Annual TCRF Class Adjustment Calculation for September 2023

Total Class Data

Line	Description	November	December	January	February	March	April	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base	\$6,084,303	\$6,052,912	\$6,666,932	\$6,651,056	\$6,656,922	\$6,667,423	\$38,779,548
3	Class Allocation Factor	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
4	Class TCRF Not in Base	\$6,084,303	\$6,052,912	\$6,666,932	\$6,651,056	\$6,656,922	\$6,667,423	\$38,779,548
5	Class TCRF Revenue	\$6,090,784	\$6,986,844	\$7,456,004	\$7,215,332	\$5,041,291	\$4,727,060	\$37,517,315
6	ADJP1					(\$269,279)	(\$269,279)	(\$538,559)
7	ADJP2	\$1,173,769	\$1,173,769	\$1,173,769	\$1,173,769			\$4,695,074
8	Adjusted Class TCRF Revenue (8 = 5 - 6 - 7)	\$4,917,015	\$5,813,076	\$6,282,236	\$6,041,564	\$5,310,570	\$4,996,339	\$33,360,800
9	Under/(Over) Recovery	\$1,167,288	\$239,836	\$384,696	\$609,492	\$1,346,352	\$1,671,084	\$5,418,748
10	Cummulative Under/(Over) Recovery	\$1,167,288	\$1,407,124	\$1,791,821	\$2,401,313	\$3,747,665	\$5,418,748	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6

ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEP TX North September 2023 TCRF Update.xlsx
Nov-Dec Expenses

Docket No. 52989
2021 4CP Update
1,089,709.760

AEP Texas North Division
Accounting Accrual
Monthly Expense

Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per KW (7)	New Rate Per KW (8)	Change in Rate Per KW (9)	2021 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2022 Monthly Expense November (13)	2022 Monthly Expense December (14)
1/15/2021	1/15/2021	3/28/2023	San Antonio - CPS	51550	70,980,872.405	0.0000000	3.0843050	3.0843050	1,089,709.760	\$3,380,997	\$280,083	\$280,083	\$280,083
7/15/2021	7/15/2021		Sharyland Utilities, L.P. (rate case)	51811/52155	70,980,872.405	0.0000000	0.5634360	0.5634360	1,089,709.760	\$813,982	\$51,185	\$51,165	\$51,165
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48929/49519	67,273,101.059	0.0000000	3.2263410	3.2263410	1,089,709.760	\$3,515,775	\$292,981	\$292,981	\$292,981
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	1,089,709.760	\$62,190	\$5,182	\$5,182	\$5,182
1/21/2020	1/21/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	1,089,709.760	\$2,389	\$199	\$199	\$199
3/17/2017	3/17/2017		City of College Station	46847	67,762,689.200	0.0000000	0.0552564	0.0552564	1,089,709.760	\$80,213	\$5,018	\$5,018	\$5,018
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	1,089,709.760	\$3,151	\$263	\$263	\$263
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	1,089,709.760	\$24,767	\$2,064	\$2,064	\$2,064
12/22/2020	12/22/2020		TMPA	51439	70,980,872.405	0.0000000	0.4354750	0.4354750	1,089,709.760	\$474,541	\$39,545	\$39,545	\$39,545
2/1/2021	2/1/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020920	0.0020920	1,089,709.760	\$2,280	\$190	\$190	\$190
	7/1/2021		GEUS (interim)	51556	70,980,872.405	0.0000000	0.0451800	0.0451800	1,089,709.760	\$49,233	\$4,103	\$4,103	\$4,103
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205.600	0.0000000	0.0099010	0.0099010	1,089,709.760	\$10,789	\$899	\$899	\$899
1/14/2022	1/14/2022		STEC	52720	70,937,625.172	0.0000000	1.2915370	1.2915370	1,089,709.760	\$1,407,400	\$117,263	\$117,263	\$117,263
10/25/2021	10/25/2021		Denton (DMEX)	52449	70,937,625.172	0.0000000	0.84232410	0.8423241	1,089,709.760	\$817,889	\$76,491	\$76,491	\$76,491
4/12/2021	4/12/2021		City of Garland	51798	70,980,872.405	0.0000000	0.908861000	0.9088610	1,089,709.760	\$990,395	\$82,533	\$82,533	\$82,533
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48828	67,273,101.059	0.0000000	0.0107130	0.01071300	1,089,709.760	\$11,674	\$973	\$973	\$973
1/14/2022	1/14/2022		Brownsville Public Utilities Board	51536	70,937,625.172	0.0000000	0.1388730	0.1388730	1,089,709.760	\$151,331	\$12,611	\$12,611	\$12,611
1/25/2021	1/25/2021		Wood County	51546	70,980,872.405	0.0000000	0.0018990	0.00189900	1,089,709.760	\$2,089	\$172	\$172	\$172
2/5/2021	2/5/2021		Bryan Texas Utilities	51623	70,980,872.405	0.0000000	0.5112840	0.5112840	1,089,709.760	\$557,151	\$46,429	\$46,429	\$46,429
10/28/2022	10/28/2022		CenterPoint	54045	72,490,325.252	0.0000000	7.1316480	7.1316480	1,089,709.760	\$7,771,426	\$647,619	\$647,619	\$647,619
9/21/2022	9/21/2022		AEP TX	53917	72,490,325.252	0.0000000	8.7827870	8.7827870	1,089,709.760	\$9,570,889	\$797,557	\$797,557	\$797,557
8/20/2021	8/20/2021	1/31/2023	ETT	52274	70,937,625.172	0.0000000	4.69308200	4.6930820	1,089,709.760	\$5,114,097	\$426,175	\$426,175	\$426,175
4/4/2019	4/4/2019	3/8/2023	Golden Spread	48500	67,273,101.059	0.0000000	0.03525000	0.0352500	1,089,709.760	\$38,412	\$3,201	\$3,201	\$3,201
3/31/2022	3/31/2022		ONCOR	53145	70,937,625.200	0.0000000	17.212955892	17.2129559	1,089,709.760	\$18,757,126	\$1,563,094	\$1,563,094	\$1,563,094
12/14/2020	12/14/2020		Bandera Electric Coop	51420	70,980,872.405	0.0000000	0.07946500	0.0794650	1,089,709.760	\$86,594	\$7,216	\$7,216	\$7,216
10/21/2022	10/21/2022	1/2/2023	LCRA	54038	72,490,325.252	0.0000000	8.20998660	8.20998660	1,089,709.760	\$8,946,503	\$745,542	\$745,542	\$745,542
10/6/2020	10/6/2020		Brazos	51019	70,980,872.405	0.0000000	1.8899537	1.8899537	1,089,709.760	\$2,059,501	\$171,625	\$171,625	\$171,625
9/22/2022	9/22/2022		TNMP	53856	72,490,325.252	0.0000000	1.6969480	1.6969480	1,089,709.760	\$1,849,181	\$154,098	\$154,098	\$154,098
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,937,625.200	0.0000000	1.3587240	1.3587240	1,089,709.760	\$1,480,815	\$123,385	\$123,385	\$123,385
2/1/2021	2/1/2021	11/3/2022	Cross Texas Transmission, LLC	51534	70,980,872.405	0.0000000	0.9952000	0.9952000	1,089,709.760	\$1,084,479	\$90,373	\$9,037	
11/4/2022	11/4/2022		Cross Texas Transmission, LLC	53894	72,490,325.252	0.0000000	0.9859100	0.9859100	1,089,709.760	\$1,074,356	\$89,530	\$80,577	\$89,530
9/25/2015	9/25/2015		Wind Energy Transmission Texas, LLC	44746	63,680,709.638	0.0000000	1.8095350	1.8095350	1,089,709.760	\$1,971,868	\$164,322	\$164,322	\$164,322
8/24/2022	8/24/2022		Austin Energy	53235	70,937,625.172	0.0000000	1.2482200	1.2482200	1,089,709.760	\$1,360,198	\$113,350	\$113,350	\$113,350
11/4/2019	11/4/2019		Lynlegar Electric Coop	49943	69,368,963.500	0.0000000	0.0113650	0.0113650	1,089,709.760	\$12,385	\$1,032	\$1,032	\$1,032
10/6/2022	10/6/2022	1/26/2023	Rayburn Country	52353	72,490,325.252	0.0000000	0.6874470	0.6874470	1,089,709.760	\$749,118	\$62,426	\$62,426	\$62,426
10/30/2019	10/30/2019		San Miguel Electric Coop	49900	69,368,963.500	0.0000000	0.0205010	0.0205010	1,089,709.760	\$22,340	\$1,862	\$1,862	\$1,862
1/10/2020	1/3/2020		Southwest Texas Electric Coop (SWTEC)	50201	69,368,963.500	0.0000000	0.0009510	0.0009510	1,089,709.760	\$1,036	\$86	\$86	\$86
10/20/2020	10/30/2020		Houston County Electric Coop (HCEC)	51195	70,980,872.405	0.0000000	0.0196770	0.0196770	1,089,709.760	\$21,442	\$1,787	\$119	
11/3/2022	11/3/2022		Houston County Electric Coop (HCEC)	53625	72,490,325.252	0.0000000	0.0226620	0.0226620	1,089,709.760	\$24,895	\$2,058	\$1,921	\$2,058
4/17/2020	4/17/2020		LamarCounty Coop	50036	69,368,963.500	0.0000000	0.0041350	0.0041350	1,089,709.760	\$4,506	\$375	\$375	\$375
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,937,625.172	0.0000000	0.0098590	0.0098590	1,089,709.760	\$10,743	\$895	\$895	\$895
1/14/2021	1/14/2021		East Texas Electric Coop	50295	70,980,872.405	0.0000000	0.00353000	0.0035300	1,089,709.760	\$3,847	\$321	\$321	\$321
8/27/2020	8/27/2020		Floresville Electric Power System	50205	70,980,872.405	0.0000000	0.0064430	0.0064430	1,089,709.760	\$7,021	\$585	\$585	\$585
1/31/2022	1/31/2022		LP&L Interim update	52390	70,937,625.200	0.0000000	0.5762700	0.5762700	1,089,709.760	\$627,967	\$52,331	\$52,331	\$52,331
TCRF Monthly Expense Sub Total												\$6,146,936	\$6,146,870
Rate Case & Other Expenses													
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	48127	63,680,709.638		(0.14363700)	(0.14363700)	1,089,709.760	(\$156,523)	(\$13,044)	(\$13,044)	(\$13,043.55)
1/1/2019	1/1/2019		WETT WTS Credit Rider	48874	67,273,101.059		(0.23688700)	(0.23688700)	1,089,709.760	(\$258,138)	(\$21,512)	(\$21,512)	(\$21,511.51)
	3/1/2020		TNMP RCE (3 years)	48591	69,368,963.500		0.00281000	0.00281000	1,089,709.760	\$3,062	\$255	\$255	\$255.17
9/2/2022	9/2/2022		East Texas Electric Credit Rider	33622	70,980,872.405	-	(0.01370600)	(0.01370600)	1,089,709.760	(\$14,936)	(\$1,245)	(\$1,245)	(\$1,244.63)
	1/14/2022		Brownsville Public Utilities Board	51536	70,937,625.200		0.00029000	0.00029000	1,161,880.288	\$337	\$337	\$337	\$336.95
9/27/2022	9/27/2022		LP&L WTS Credit Rider	53575	72,490,325.252		(0.02529000)	(0.02529000)	1,089,709.760	(\$27,559)	(\$27,559)	(\$27,559)	(\$27,558.76)
			ONCOR WISR December 2022 credit	54053			(0.02874600)	(0.02874600)	1,089,709.760				(\$3,325)
10/6/2022	11/1/2022		Rayburn Country Electric Coop (12 months)	52353	70,937,625.200		0.00011455	0.00011455	1,161,880.288	\$133	\$133	\$133	\$133
TCRF Monthly Expense Update Amount												\$6,084,303	\$6,052,912

AEP Texas Inc
Semi-Annual TCRF Update
September 2023AEP TX North September 2023 TCRF Update.xlsx
Jan-April ExpensesDocket No. 54507
2022 4CP Update
1,194,891.749AEP Texas North Division
Accounting Annual
Monthly Expense

Order Date (1)	Effective Date (2)	End Date (3)	Company (4)	Docket (5)	ERCOT Peak (6)	Old Rate Per kW (7)	New Rate Per kW (8)	Change in Rate Per kW (9)	2021 Billing Company Peak (10)	Annual TCRF Expense (11)	Monthly TCRF Expense (12)	2023 Monthly Expense January (13)	2023 Monthly Expense February (14)	2023 Monthly Expense March (15)	2023 Monthly Expense April (16)
1/15/2021	1/15/2021	3/28/2023	San Antonio - CPS	51550	70,880,872.405	0.0000000	3.0843050	3.0843050	1,194,891.749	\$3,885,411	\$307,118	\$307,118	\$307,118	\$277,397	\$316,219
3/29/2023	3/29/2023		San Antonio - CPS	54035	72,490,325.252	0.0000000	3.1757060	3.1757060	1,194,891.749	\$3,794,625	\$316,219			\$30,602	
7/15/2021	7/15/2021		Sharyland Utilities, L.P. (rate case)	51611/52155	70,980,872.405	0.0000000	0.5634360	0.5634360	1,194,891.749	\$673,245	\$56,104	\$56,104	\$56,104	\$56,104	\$56,104
5/17/2019	5/17/2019		ONCOR North Texas Utilities	48928/49519	67,273,101.059	0.0000000	3.2263410	3.2263410	1,194,891.749	\$3,855,128	\$321,261	\$321,261	\$321,261	\$321,261	\$321,261
6/1/2020	6/1/2020		San Bernard Electric	50732	70,980,872.405	0.0000000	0.0570700	0.0570700	1,194,891.749	\$68,192	\$5,683	\$5,683	\$5,683	\$5,683	\$5,683
1/21/2020	1/21/2020		Fannin County	50218	69,368,963.500	0.0000000	0.0021920	0.0021920	1,194,891.749	\$2,619	\$218	\$218	\$218	\$218	\$218
3/17/2017	3/17/2017		City of College Station	46847	67,762,669.200	0.0000000	0.0552564	0.0552564	1,194,891.749	\$68,025	\$5,502	\$5,502	\$5,502	\$5,502	\$5,502
1/29/2021	1/29/2021		Cherokee County Electric Coop	51535	70,980,872.405	0.0000000	0.0028920	0.0028920	1,194,891.749	\$3,466	\$288	\$288	\$288	\$288	\$288
12/18/2020	12/18/2020		Grayson-Collin Electric Coop	51464	70,980,872.405	0.0000000	0.0227280	0.0227280	1,194,891.749	\$27,158	\$2,263	\$2,263	\$2,263	\$2,263	\$2,263
12/22/2020	12/22/2020		TMFA	51439	70,980,872.405	0.0000000	0.4354750	0.4354750	1,194,891.749	\$520,345	\$43,362	\$43,362	\$43,362	\$43,362	\$43,362
2/12/2021	2/12/2021		Deep East Texas	51562	70,980,872.405	0.0000000	0.0020920	0.0020920	1,194,891.749	\$2,500	\$208	\$208	\$208	\$208	\$208
	7/1/2021		GEUS (interim)	51556	70,980,872.405	0.0000000	0.0451800	0.0451800	1,194,891.749	\$53,885	\$4,499	\$4,499	\$4,499	\$4,499	\$4,499
11/15/2017	11/15/2017		Farmers Electric Coop	47470	67,690,205.600	0.0000000	0.0099010	0.0099010	1,194,891.749	\$11,831	\$966	\$966	\$966	\$966	\$966
1/14/2022	1/14/2022		STEC	52720	70,837,625.172	0.0000000	1.2915370	1.2915370	1,194,891.749	\$1,543,247	\$128,604	\$128,604	\$128,604	\$128,604	\$128,604
10/25/2021	10/25/2021		Denton (DMEX)	52449	70,837,625.172	0.0000000	0.84232410	0.8423241	1,194,891.749	\$1,006,486	\$83,874	\$83,874	\$83,874	\$83,874	\$83,874
4/12/2021	4/12/2021		City of Garland	51798	70,980,872.405	0.0000000	0.908961000	0.9089610	1,194,891.749	\$1,085,991	\$90,499	\$90,499	\$90,499	\$90,499	\$90,499
1/2/2019	1/2/2019		Trinity Valley Electric Coop	48828	67,273,101.059	0.0000000	0.01071300	0.01071300	1,194,891.749	\$12,801	\$1,067	\$1,067	\$1,067	\$1,067	\$1,067
1/14/2022	1/14/2022		Brownsville Public Utilities Board	51536	70,837,625.172	0.0000000	0.1389730	0.1389730	1,194,891.749	\$165,938	\$13,828	\$13,828	\$13,828	\$13,828	\$13,828
1/25/2021	1/25/2021		Wood County	51546	70,980,872.405	0.0000000	0.0018990	0.0018990	1,194,891.749	\$2,269	\$189	\$189	\$189	\$189	\$189
2/5/2021	2/5/2021		Bryan Texas Utilities	51623	70,980,872.405	0.0000000	0.5112840	0.5112840	1,194,891.749	\$610,829	\$50,911	\$50,911	\$50,911	\$50,911	\$50,911
10/28/2022	10/28/2022		CenterPoint	54045	72,490,325.252	0.0000000	7.1316480	7.1316480	1,194,891.749	\$6,521,547	\$710,129	\$710,129	\$710,129	\$710,129	\$710,129
9/21/2022	9/21/2022		AEP TX	53917	72,490,325.252	0.0000000	8.7827870	8.7827870	1,194,891.749	\$10,494,480	\$874,540	\$874,540	\$874,540	\$874,540	\$874,540
8/20/2021	8/20/2021	1/31/2023	ETT	52274	70,837,625.172	0.0000000	4.69308200	4.6930820	1,194,891.749	\$5,807,725	\$467,310	\$467,310			
2/16/2023	2/16/2023		ETT	54502	72,490,325.252	0.0000000	4.45162900	4.4516290	1,194,891.749	\$5,319,215	\$443,268	\$443,268	\$443,268	\$443,268	\$443,268
4/4/2019	4/4/2019	3/8/2023	Golden Spread	48500	67,273,101.059	0.0000000	0.03525000	0.0352500	1,194,891.749	\$42,120	\$3,510	\$3,510	\$3,510	\$906	
3/9/2023	3/9/2023		Golden Spread	52828	70,837,625.172	0.0000000	0.10195500	0.1019550	1,194,891.749	\$121,825	\$10,152			\$7,532	\$10,152
3/31/2022	3/31/2022		ONCOR	53145	70,937,625.200	0.0000000	17.212955892	17.2129559	1,194,891.749	\$20,567,619	\$1,713,968	\$1,713,968	\$1,713,968	\$1,713,968	\$1,713,968
12/14/2020	12/14/2020		Banders Electric Coop	51420	70,980,872.405	0.0000000	0.07946500	0.0794650	1,194,891.749	\$94,952	\$7,913	\$7,913	\$7,913	\$7,913	\$7,913
10/21/2022	10/21/2022	1/2/2023	LCRA	54038	72,490,325.252	0.0000000	8.20999660	8.20999660	1,194,891.749	\$9,810,045	\$817,504	\$52,742			
1/3/2023	1/3/2023	12/1/2023	LCRA (Pedernales)	54305	72,490,325.252	0.0000000	8.27454160	8.27454160	1,194,891.749	\$8,897,181	\$823,932	\$770,775	\$671,949		
2/22/2023	2/22/2023		LCRA (Guadalupe Valley)	54126	72,490,325.252	0.0000000	8.27531460	8.27531460	1,194,891.749	\$9,889,105	\$824,009	\$206,002	\$824,009	\$824,009	\$824,009
10/9/2020	10/9/2020		Brazos	51019	70,980,872.405	0.0000000	1.8899537	1.8899537	1,194,891.749	\$2,258,290	\$188,191	\$188,191	\$188,191	\$188,191	\$188,191
9/22/2022	9/22/2022		TNMP	53856	72,490,325.252	0.0000000	1.6969480	1.6969480	1,194,891.749	\$2,027,668	\$168,972	\$168,972	\$168,972	\$168,972	\$168,972
10/15/2021	10/15/2021		Lone Star Transmission, LLC	52480	70,937,625.200	0.0000000	1.3587240	1.3587240	1,194,891.749	\$1,623,528	\$135,294	\$135,294	\$135,294	\$135,294	\$135,294
11/4/2022	11/4/2022		Cross Texas Transmission, LLC	53894	72,490,325.252	0.0000000	0.9859100	0.9859100	1,194,891.749	\$1,178,056	\$98,171	\$98,171	\$98,171	\$98,171	\$98,171
9/25/2015	9/25/2015		Wind Energy Transmission Texas, LLC	44746	63,680,709.638	0.0000000	1.8095350	1.8095350	1,194,891.749	\$2,162,198	\$180,163	\$180,163	\$180,163	\$180,163	\$180,163
8/24/2022	8/24/2022		Austin Energy	53235	70,937,625.172	0.0000000	1.2482200	1.2482200	1,194,891.749	\$1,491,488	\$124,291	\$124,291	\$124,291	\$124,291	\$124,291
11/4/2019	11/4/2019		Lyntegar Electric Coop	49943	69,368,963.500	0.0000000	0.0113650	0.0113650	1,194,891.749	\$13,580	\$1,132	\$1,132	\$1,132	\$1,132	\$1,132
10/9/2022	10/9/2022	1/28/2023	Rayburn Country	52353	72,490,325.252	0.0000000	0.6874470	0.6874470	1,194,891.749	\$821,425	\$68,452	\$57,411			
1/27/2023	1/27/2023		Rayburn Country	54389	72,490,325.252	0.0000000	0.7854426	0.7854426	1,194,891.749	\$938,619	\$78,210	\$12,615	\$78,210	\$78,210	\$78,210
10/30/2019	10/30/2019		San Miguel Electric Coop	49800	69,368,963.500	0.0000000	0.0205010	0.0205010	1,194,891.749	\$24,496	\$2,041	\$2,041	\$2,041	\$2,041	\$2,041
1/10/2020	1/10/2020		Southwest Texas Electric Coop (SWTEC)	50201	69,368,963.500	0.0000000	0.0009510	0.0009510	1,194,891.749	\$1,136	\$95	\$95	\$95	\$95	\$95
11/3/2022	11/3/2022		Houston County Electric Coop (HCEC)	53625	72,490,325.252	0.0000000	0.0226620	0.0226620	1,194,891.749	\$27,079	\$2,257	\$2,257	\$2,257	\$2,257	\$2,257
4/17/2020	4/17/2020		Lamar County Coop	50036	69,368,963.500	0.0000000	0.0041350	0.0041350	1,194,891.749	\$4,941	\$412	\$412	\$412	\$412	\$412
8/3/2021	8/3/2021		Rio Grande Electric Coop	50302	70,937,625.172	0.0000000	0.0098590	0.0098590	1,194,891.749	\$11,780	\$982	\$982	\$982	\$982	\$982
1/14/2021	1/14/2021		East Texas Electric Coop	50295	70,980,872.405	0.0000000	0.00353000	0.0035300	1,194,891.749	\$4,218	\$351	\$351	\$351	\$351	\$351
8/27/2020	8/27/2020		Floresville Electric Power System	50205	70,980,872.405	0.0000000	0.0064430	0.0064430	1,194,891.749	\$7,699	\$642	\$642	\$642	\$642	\$642
1/31/2022	1/31/2022		LP&L Interim update	52390	70,937,625.200	0.0000000	0.5762700	0.5762700	1,194,891.749	\$689,580	\$57,382	\$57,382	\$57,382	\$57,382	\$57,382
TCRF Monthly Expense Sub Total												\$6,747,771	\$6,732,347	\$6,656,822	\$6,748,423
Rate Case & Other Expenses															
4/1/2018	4/1/2018		WETT Tax Rate Change Rider	48127	63,680,709.638		(0.14363700)	(0.14363700)	1,194,891.749	(\$171,631)	(\$14,303)	(\$14,303)	(\$14,303)	(\$14,303)	(\$14,303)
1/1/2019	1/1/2019		WETT WTS Credit Rider	48674	67,273,101.059		(0.23688700)	(0.23688700)	1,194,891.749	(\$283,054)	(\$23,588)	(\$23,588)	(\$23,588)	(\$23,588)	(\$23,588)
4/5/2023	1/1/2023		WETT WTS Credit Rider	54349	72,490,325.300		(0.12001600)	(0.12001600)	1,194,891.749	(\$143,406)	(\$11,950)	(\$11,950)	(\$11,950)	(\$11,950)	(\$11,950)
	3/1/2020		TNMP RCE (3 years)	48591	69,368,963.500		0.00281000	0.00281000	1,194,891.749	\$3,358	\$280	\$15.24 terminated (interim rates 54568)			
	9/2/2022		East Texas Electric Credit Rider	53622	70,980,872.405	-	(0.01370600)	(0.01370600)	1,194,891.749	(\$16,377)	(\$1,365)	(\$1,365)	(\$1,365)	(\$1,365)	(\$1,365)
	1/14/2022		Brownsville Public Utilities Board	51536	70,937,625.200		0.00029000	0.00029000	1,161,880.288	\$337	\$337	\$337 terminated			
	9/27/2022		LP&L WTS Credit Rider	53575	72,490,325.252		(0.02529000)	(0.02529000)	1,194,891.749	(\$30,219)	(\$30,219)	(\$30,219)	(\$30,219)	(\$30,219)	(\$30,219)
	10/8/2022	1/1/2022	Rayburn Country Electric Coop (12 months)	52353	70,937,625.200		0.00011455	0.00011455	1,161,880.288	\$133	\$133	\$133	\$133	\$133	\$133
	3/9/2023	4/1/2023	Golden Spread RCE (12 months)	52828	70,937,625.172		0.00047400	0.00047400	1,194,891.749	\$6,797	\$566				
TCRF Monthly Expense Update Amount												\$6,666,932	\$6,651,056	\$6,656,822	\$6,667,423

AEP Texas Inc
Semi-Annual TCRF Update
September 2023

AEPTX North September 2023 TCRF Update.xlsx
ST50-ST56 REV

TARF_DESC	EQTN_CD	2022		2023				
		NOV_REVENUE	DEC_REVENUE	JAN_REVENUE	FEB_REVENUE	MAR_REVENUE	APR_REVENUE	NOV-APRIL_REVENUE
Residential	ST50	2,052,874.76	2,894,178.79	3,251,457.79	3,134,551.15	1,411,560.73	1,234,795.69	13,979,418.91
Secondary <= 10 kW	ST51	135,356.74	154,979.65	161,854.17	155,715.53	127,619.79	121,746.16	857,272.04
Secondary > 10 kW NCP	ST52	1,677,916.71	1,725,500.33	1,765,808.45	1,754,297.02	1,464,860.13	1,451,818.93	9,840,201.57
Secondary > 10 kW 4CP	ST53	355,173.74	344,899.16	343,881.81	344,269.13	301,619.70	301,591.32	1,991,434.86
Primary NCP	ST54	106,571.63	109,022.68	90,654.81	92,573.39	69,325.42	65,205.16	533,353.09
Primary 4CP	ST55	1,199,574.28	1,194,898.14	1,348,068.16	1,345,146.31	1,210,541.26	1,191,615.61	7,489,843.76
Transmission	ST56	563,315.75	563,365.54	494,279.26	388,779.55	455,763.72	360,286.79	2,825,790.61
Total All Classes		6,090,783.61	6,986,844.29	7,456,004.45	7,215,332.08	5,041,290.75	4,727,059.66	37,517,314.84

AEP TEXAS
TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area

Chapter: 6 Section: 6.1.1

Section Title: Delivery System Charges

Revision: Seventh Effective Date: September 1, 2023

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**6.1.1.4.1.1 Rider TCRF - Transmission Cost
Recovery Factor**

Residential		\$0.021016	per kWh	I
Secondary Service Less Than or Equal to 10 kW		\$0.011620	per kWh	I
Secondary Service Greater Than 10 kW				
	4CP	\$5.884572	per Avg.4CP kW	I
	NCP	\$4.085247	per kW	I
Primary Service				
	4CP	\$5.767292	per Avg.4CP kW	R
	NCP	\$3.977995	per kW	I
Transmission Service		\$3.959232	per Avg.4CP kW	R

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities