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VIA E-FILING

November 13, 2020

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 6, Supplement No. 40,
Effective December 1, 2020, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2020. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

As per the stay-at-home orders issued by the Governor and Philadelphia's Mayor due to the ongoing COVID-19 pandemic, PECO's office personnel are working remotely until these restrictions are lifted. Accordingly, PECO will not have its usual access to photocopying and U.S. mail, among other services. Further, per the PUC's directive to forgo mailing hard copies, PECO is making this submission by e-filing and requests that all communications with PECO, likewise, be transmitted by email.

Rosemary Chiavetta, Secretary
November 13, 2020
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771 or via email: rich.schlesinger@peco-energy.com.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
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R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace & Nurick (e-mail only)

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 13, 2020

Effective December 1, 2020

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 5th Revised Page No. 42

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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TRANSMISSION SERVICE CHARGE (TSC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$221 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)
 Small C&I – Rate GS
 Large C&I – Rates HT, PD, EP (reconciled as a group)
 Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.00506 per kilowatthour	(D)
RH= \$.00506 per kilowatthour	(D)
Small C&I = \$1.40 per billed kW	(I)
Large C&I = \$1.38 per billed kW	(I)
Street Lighting = \$.00073 per kilowatt hour	(D)

(D) Denotes Decrease

(I) – Denotes Increase

**Supplement No. 40 to
ELECTRIC PA P.U.C NO. 6**

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued November 13, 2020

Effective December 1, 2020

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**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

PECO Energy Company

Supplement No. ~~40~~ to
Tariff Electric Pa. P.U.C. No. 6

~~Fortieth~~ Revised Page No. 1

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 5th Revised Page No. 42

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

Deleted: GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW – 8th Revised Page No. 34 and 9th Revised Page No. 35

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes pursuant to the Order at Docket No. P-2016-2534980.¶

¶ GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW – 8th Revised Page No. 36

Reflects quarterly adjustment for the GSA 3/4 Hourly Pricing Procurement Class pursuant to the Order at Docket No. P-2016-2534980.¶

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Effective December 1, 2020

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PECO Energy Company

Supplement No. ~~40~~ to
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PECO Energy Company

Supplement No. ~~40~~- to
Tariff Electric Pa. P.U.C. No. 6

~~Fifth~~ Revised Page No. 42

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Small C&I – Rate GS

Large C&I – Rates HT, PD, EP (reconciled as a group)

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S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

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Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

R= \$.005~~06~~ per kilowatthour

(D)

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RH= \$.005~~06~~ per kilowatthour

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Small C&I = \$1.~~40~~ per billed kW

(I)

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Large C&I = \$1.~~38~~ per billed kW

(I)

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Street Lighting = \$.000~~73~~ per kilowatt hour

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(D) Denotes Decrease
(I) – Denotes Increase

Issued November 18, 2020

Effective December 1, 2020

PECO - Electric
December 2020 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 2
Page 1 of 4

TSC 1: Rates R, RH

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 23,453,903	\$0.00493	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 781,106	\$0.00016	p. 3 of 4
	b. Interest	<u>\$ 24,845</u>	<u>\$0.00001</u>	p. 4 of 4
		\$ 805,951	\$0.00017	
(3)	Net Recoverable (C - E)	\$ 22,647,952	\$0.00476	
(4)	S = Projected Sales (kWh) for Computation Period	4,757,774,434		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00506		

PECO - December 2020
TSC
C-Factor Calculation

Attachment 2
Page 2 of 4

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh)	
		(2)	
Dec-20 (est)	\$ 3,844,851	849,203,415	
Jan-21 (est)	\$ 3,973,117	1,033,649,017	
Feb-21 (est)	\$ 3,973,117	910,479,515	
Mar-21 (est)	\$ 3,844,851	770,102,015	
Apr-21 (est)	\$ 3,973,117	639,908,948	
May-21 (est)	\$ 3,844,851	554,431,525	
Total	\$ 23,453,903	4,757,774,434	

Estimated Recovery C-Factor \$0.00493 per kWh

PECO - December 2020
TSC
E-Factor Calculation

Attachment 2
Page 3 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs	Actual Default Sales (kWh)	C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo ^(b)	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
Balance													\$ (3,097,253)
Dec-19	\$ 4,485,156	838,517,960	\$ 0.00542	\$ 4,366,880	2,748	\$ 47,617	\$ 4,319,263	\$ (165,893)	\$ 0.00043	\$ 345,611	\$ 4,664,874	\$ 179,718	\$ (2,917,535)
Jan-20	\$ 4,566,091	936,186,645	\$ 0.00542	\$ 5,066,244	2,786	\$ 48,289	\$ 5,017,954	\$ 451,863	\$ 0.00043	\$ 400,961	\$ 5,418,916	\$ 852,824	\$ (2,064,711)
Feb-20	\$ 3,974,114	806,440,509	\$ 0.00542	\$ 4,364,590	2,796	\$ 48,457	\$ 4,316,133	\$ 342,019	\$ 0.00043	\$ 345,430	\$ 4,661,563	\$ 687,449	\$ (1,377,262)
Mar-20	\$ 4,264,215	712,255,479	\$ 0.00542	\$ 3,850,328	2,801	\$ 48,537	\$ 3,801,791	\$ (462,424)	\$ 0.00043	\$ 304,729	\$ 4,106,520	\$ (157,695)	\$ (1,534,957)
Apr-20	\$ 4,135,922	654,084,260	\$ 0.00542	\$ 3,534,830	2,806	\$ 48,632	\$ 3,486,198	\$ (649,724)	\$ 0.00043	\$ 279,759	\$ 3,765,957	\$ (369,965)	\$ (1,904,921)
May-20	\$ 4,280,258	620,954,962	\$ 0.00542	\$ 3,353,893	2,812	\$ 48,730	\$ 3,305,163	\$ (975,095)	\$ 0.00043	\$ 265,439	\$ 3,570,602	\$ (709,656)	\$ (2,614,577)
Jun-20	\$ 3,625,975	737,677,826	\$ 0.00447	\$ 3,632,657	2,819	\$ 48,846	\$ 3,583,811	\$ (42,164)	\$ 0.00039	\$ 319,780	\$ 3,903,591	\$ 277,616	\$ (2,336,961)
Jul-20	\$ 3,999,281	1,084,093,914	\$ 0.00447	\$ 4,826,945	2,828	\$ 49,001	\$ 4,777,944	\$ 778,663	\$ 0.00039	\$ 424,913	\$ 5,202,856	\$ 1,203,575	\$ (1,133,386)
Aug-20	\$ 3,903,872	1,188,657,755	\$ 0.00447	\$ 5,296,356	2,841	\$ 49,238	\$ 5,247,118	\$ 1,343,246	\$ 0.00039	\$ 466,234	\$ 5,713,353	\$ 1,809,481	\$ 676,095
Sep-20	\$ 4,085,131	977,585,049	\$ 0.00447	\$ 4,353,073	2,854	\$ 49,458	\$ 4,303,615	\$ 218,484	\$ 0.00039	\$ 383,198	\$ 4,686,813	\$ 601,682	\$ 1,277,777
Oct-20	\$ 4,000,624	656,760,750	\$ 0.00447	\$ 2,922,252	2,865	\$ 49,644	\$ 2,872,609	\$ (1,128,015)	\$ 0.00039	\$ 257,244	\$ 3,129,853	\$ (870,772)	\$ 407,006
Nov-20 (est)	\$ 3,993,960	877,621,709	\$ 0.00447	\$ 4,059,829	2,836	\$ 49,153	\$ 4,010,676	\$ 16,716	\$ 0.00039	\$ 357,384	\$ 4,368,060	\$ 374,100	\$ 781,106

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 781,106

PECO - December 2020
TSC
Interest Calculation

Attachment 2
Page 4 of 4

TSC 1: Rates R, RH

E-Factor Period	Actual Sales	C-Factor	Interest Rate ^(b)	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor	Interest Factor Revenues ^(a)	Total Interest Owed/ (Interest Recouped)	Cumulative Interest Owed/ (Interest Recouped)
	(kWh)	Over/(Under) Recovery							
Balance									
Dec-19	838,517,960	\$ (165,893)	4.75%	9/12	\$ (5,910)	\$ 0.00001	\$ 5,464	\$ (446)	\$ (48,518)
Jan-20	936,186,645	\$ 451,863	4.75%	8/12	\$ 14,309	\$ 0.00001	\$ 6,339	\$ 20,648	\$ (48,964)
Feb-20	806,440,509	\$ 342,019	4.75%	7/12	\$ 9,477	\$ 0.00001	\$ 5,461	\$ 14,938	\$ (28,315)
Mar-20	712,255,479	\$ (462,424)	3.25%	6/12	\$ (7,514)	\$ 0.00001	\$ 4,818	\$ (2,697)	\$ (13,377)
Apr-20	654,084,260	\$ (649,724)	3.25%	5/12	\$ (8,798)	\$ 0.00001	\$ 4,423	\$ (4,375)	\$ (16,074)
May-20	620,954,962	\$ (975,095)	3.25%	4/12	\$ (10,564)	\$ 0.00001	\$ 4,197	\$ (6,367)	\$ (20,449)
Jun-20	737,677,826	\$ (42,164)	3.25%	9/12	\$ (1,028)	\$ 0.00000	\$ 3,170	\$ 2,142	\$ (24,674)
Jul-20	1,084,093,914	\$ 778,663	3.25%	8/12	\$ 16,871	\$ 0.00000	\$ 4,212	\$ 21,083	\$ (3,590)
Aug-20	1,188,657,755	\$ 1,343,246	3.25%	7/12	\$ 25,466	\$ 0.00000	\$ 4,622	\$ 30,088	\$ 26,497
Sep-20	977,585,049	\$ 218,484	3.25%	6/12	\$ 3,550	\$ 0.00000	\$ 3,799	\$ 7,349	\$ 33,846
Oct-20	656,760,750	\$ (1,128,015)	3.25%	5/12	\$ (15,275)	\$ 0.00000	\$ 2,550	\$ (12,725)	\$ 21,121
Nov-20 (est)	877,621,709	\$ 16,716	3.25%	4/12	\$ 181	\$ 0.00000	\$ 3,543	\$ 3,724	\$ 24,845
								Net Interest	\$ 24,845

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 15, 2020, the Interest Rate changed from 4.75% to 3.25%.

PECO - Electric
December 2020 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 3
Page 1 of 4

TSC 2: Rate GS

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 5,066,717	\$1.43	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 385,379	\$0.11	p. 3 of 4
	b. Interest	<u>\$ 7,737</u>	<u>\$0.00</u>	<u>p. 4 of 4</u>
		\$ 393,115	\$0.11	
(3)	Net Recoverable (C - E)	\$ 4,673,601	\$1.32	
(4)	S = Projected Sales (kW) for Computation Period		3,537,070	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)		\$1.40	

PECO - December 2020**TSC****C-Factor Calculation****TSC 2: Rate GS**

Attachment 3

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C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales	
		(kW)	(2)
Dec-20 (est)	\$ 830,598	607,926	
Jan-21 (est)	\$ 858,307	683,076	
Feb-21 (est)	\$ 858,307	636,659	
Mar-21 (est)	\$ 830,598	578,943	
Apr-21 (est)	\$ 858,307	524,542	
May-21 (est)	\$ 830,598	505,924	
Total	\$ 5,066,717	3,537,070	

Estimated Recovery C-Factor \$1.43 per kW

PECO - December 2020
TSC
E-Factor Calculation

Attachment 3
Page 3 of 4

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs	Actual Default Sales (kW)	C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo ^(b)	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
Balance													\$ 196,917
Dec-19	\$ 1,003,225	678,697	\$ 1.58	\$ 1,070,194	615	\$ 10,651	\$ 1,059,544	\$ 56,319	\$ (0.09)	\$ (59,159)	\$ 1,000,384	\$ (2,841)	\$ 194,076
Jan-20	\$ 995,004	773,651	\$ 1.58	\$ 1,219,921	607	\$ 10,523	\$ 1,209,398	\$ 214,394	\$ (0.09)	\$ (67,436)	\$ 1,141,962	\$ 146,958	\$ 341,034
Feb-20	\$ 861,915	740,333	\$ 1.58	\$ 1,167,384	606	\$ 10,509	\$ 1,156,875	\$ 294,960	\$ (0.09)	\$ (64,532)	\$ 1,092,343	\$ 230,428	\$ 571,462
Mar-20	\$ 924,598	686,814	\$ 1.58	\$ 1,082,993	607	\$ 10,524	\$ 1,072,469	\$ 147,871	\$ (0.09)	\$ (59,867)	\$ 1,012,602	\$ 88,004	\$ 659,466
Apr-20	\$ 895,266	648,958	\$ 1.58	\$ 1,023,301	607	\$ 10,527	\$ 1,012,774	\$ 117,508	\$ (0.09)	\$ (56,567)	\$ 956,207	\$ 60,941	\$ 720,407
May-20	\$ 926,569	523,372	\$ 1.58	\$ 825,272	609	\$ 10,549	\$ 814,723	\$ (111,847)	\$ (0.09)	\$ (45,620)	\$ 769,103	\$ (157,467)	\$ 562,940
Jun-20	\$ 779,616	622,181	\$ 1.43	\$ 893,109	606	\$ 10,502	\$ 882,607	\$ 102,991	\$ (0.23)	\$ (146,011)	\$ 736,596	\$ (43,020)	\$ 519,920
Jul-20	\$ 866,656	727,357	\$ 1.43	\$ 1,044,083	613	\$ 10,619	\$ 1,033,465	\$ 166,809	\$ (0.23)	\$ (170,693)	\$ 862,771	\$ (3,885)	\$ 516,035
Aug-20	\$ 850,071	742,504	\$ 1.43	\$ 1,065,827	619	\$ 10,722	\$ 1,055,105	\$ 205,035	\$ (0.23)	\$ (174,248)	\$ 880,857	\$ 30,786	\$ 546,822
Sep-20	\$ 881,296	740,309	\$ 1.43	\$ 1,062,676	616	\$ 10,670	\$ 1,052,007	\$ 170,711	\$ (0.23)	\$ (173,733)	\$ 878,274	\$ (3,022)	\$ 543,800
Oct-20	\$ 859,950	648,958	\$ 1.43	\$ 910,701	616	\$ 10,671	\$ 900,030	\$ 40,080	\$ (0.23)	\$ (148,887)	\$ 751,143	\$ (108,807)	\$ 434,993
Nov-20 (est)	\$ 863,105	686,319	\$ 1.43	\$ 985,175	613	\$ 10,622	\$ 974,553	\$ 111,449	\$ (0.23)	\$ (161,063)	\$ 813,491	\$ (49,614)	\$ 385,379

(a) C Factor and E Factor Revenues are allocated on a percentage basis

Total Recovery E-Factor \$ 385,379

PECO - December 2020

TSC

Interest Calculation

Attachment 3
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TSC 2: Rate GS

E-Factor Period	C-Factor		Interest		Interest		Interest		Total		Cummulative	
	Actual Sales	Over/(Under)	Interest	Time	Interest Owed/	Factor	Factor	Factor	Interest Owed/	Interest Recouped	Interest Owed/	(Interest Recouped)
	(kW)	Recovery	Rate ^(b)	(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)	(6)	(7)	(8) = (5) + (7)	(9)
Balance											\$	8,847
Dec-19	678,697	\$ 56,319	4.75%	9/12	\$ 2,006	\$ (0.00)	\$ (1,962)	\$ 45	\$ 8,891			
Jan-20	773,651	\$ 214,394	4.75%	8/12	\$ 6,789	\$ (0.00)	\$ (2,236)	\$ 4,553	\$ 13,444			
Feb-20	740,333	\$ 294,960	4.75%	7/12	\$ 8,173	\$ (0.00)	\$ (2,140)	\$ 6,033	\$ 19,477			
Mar-20	686,814	\$ 147,871	3.25%	6/12	\$ 2,403	\$ (0.00)	\$ (1,985)	\$ 418	\$ 19,895			
Apr-20	648,958	\$ 117,508	3.25%	5/12	\$ 1,591	\$ (0.00)	\$ (1,876)	\$ (285)	\$ 19,610			
May-20	523,372	\$ (111,847)	3.25%	4/12	\$ (1,212)	\$ (0.00)	\$ (1,513)	\$ (2,724)	\$ 16,886			
Jun-20	622,181	\$ 102,991	3.25%	9/12	\$ 2,510	\$ (0.01)	\$ (3,548)	\$ (1,038)	\$ 15,848			
Jul-20	727,357	\$ 166,809	3.25%	8/12	\$ 3,614	\$ (0.01)	\$ (4,148)	\$ (534)	\$ 15,314			
Aug-20	742,504	\$ 205,035	3.25%	7/12	\$ 3,887	\$ (0.01)	\$ (4,234)	\$ (347)	\$ 14,967			
Sep-20	740,309	\$ 170,711	3.25%	6/12	\$ 2,774	\$ (0.01)	\$ (4,222)	\$ (1,448)	\$ 13,519			
Oct-20	648,958	\$ 40,080	3.25%	5/12	\$ 543	\$ (0.01)	\$ (3,618)	\$ (3,075)	\$ 10,443			
Nov-20 (est)	686,319	\$ 111,449	3.25%	4/12	\$ 1,207	\$ (0.01)	\$ (3,914)	\$ (2,707)	\$ 7,737			

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective March 15, 2020, the Interest Rate changed from 4.75% to 3.25%.

Net Interest \$ 7,737

PECO - Electric
December 2020 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 4
Page 1 of 4

TSC 3: Rates HT, PD, EP

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,087,990	\$0.89	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (494,236)	-\$0.40	p. 3 of 4
	b. Interest	<u>\$ (8,999)</u>	-\$0.01	p. 4 of 4
		<u>\$ (503,235)</u>	-\$0.41	
(3)	Net Recoverable (C - E)	\$ 1,591,225	\$1.29	
(4)	S = Projected Sales (kW) for Computation Period	1,228,951		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	TSC = [(C+E+I)/S]/(1-T)	\$1.38		

PECO - December 2020
TSC
C-Factor Calculation

Attachment 4
Page 2 of 4

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-20 (est)	\$ 178,357	219,249
Jan-21 (est)	\$ 184,307	221,362
Feb-21 (est)	\$ 184,307	203,989
Mar-21 (est)	\$ 178,357	197,712
Apr-21 (est)	\$ 184,307	191,089
May-21 (est)	\$ 178,357	195,551
Total	\$ 1,087,990	1,228,951

Estimated Recovery C-Factor \$0.89 per kW

PECO - December 2020
TSC
E-Factor Calculation

Attachment 4
Page 3 of 4

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs	Default Sales (kW)	C-Factor Rate	C-Factor Revenue ^(a)	NSPL AVE MW	Working Capital per MW/mo ^(b)	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery	E-Factor Rate	E-Factor Revenue ^(a)	Total Collected Revenue	Over/(Under) Recovery	Cumulative Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)
Balance													\$ (662,734)
Dec-19	\$ 178,247	139,738	\$ 0.82	\$ 114,618	109	\$ 1,892	\$ 112,726	\$ (65,521)	\$ 0.54	\$ 75,354	\$ 188,079	\$ 9,833	\$ (652,901)
Jan-20	\$ 166,031	133,383	\$ 0.82	\$ 109,406	101	\$ 1,756	\$ 107,650	\$ (58,381)	\$ 0.54	\$ 71,927	\$ 179,577	\$ 13,546	\$ (639,355)
Feb-20	\$ 147,353	135,528	\$ 0.82	\$ 111,165	104	\$ 1,797	\$ 109,368	\$ (37,985)	\$ 0.54	\$ 73,083	\$ 182,451	\$ 35,098	\$ (604,256)
Mar-20	\$ 160,419	130,388	\$ 0.82	\$ 106,949	105	\$ 1,826	\$ 105,123	\$ (55,295)	\$ 0.54	\$ 70,312	\$ 175,435	\$ 15,017	\$ (589,240)
Apr-20	\$ 154,023	120,137	\$ 0.82	\$ 98,541	105	\$ 1,811	\$ 96,730	\$ (57,293)	\$ 0.54	\$ 64,784	\$ 161,514	\$ 7,491	\$ (581,749)
May-20	\$ 179,259	122,705	\$ 0.82	\$ 100,647	118	\$ 2,041	\$ 98,606	\$ (80,653)	\$ 0.54	\$ 66,168	\$ 164,775	\$ (14,484)	\$ (596,233)
Jun-20	\$ 166,964	156,557	\$ 0.68	\$ 106,243	130	\$ 2,249	\$ 103,994	\$ (62,970)	\$ 0.48	\$ 74,641	\$ 178,634	\$ 11,671	\$ (584,563)
Jul-20	\$ 189,013	188,292	\$ 0.68	\$ 127,779	134	\$ 2,316	\$ 125,463	\$ (63,550)	\$ 0.48	\$ 89,771	\$ 215,234	\$ 26,221	\$ (558,341)
Aug-20	\$ 195,809	198,898	\$ 0.68	\$ 134,976	143	\$ 2,470	\$ 132,506	\$ (63,303)	\$ 0.48	\$ 94,827	\$ 227,333	\$ 31,524	\$ (526,818)
Sep-20	\$ 184,905	183,587	\$ 0.68	\$ 124,586	129	\$ 2,239	\$ 122,348	\$ (62,557)	\$ 0.48	\$ 87,528	\$ 209,875	\$ 24,971	\$ (501,847)
Oct-20	\$ 173,009	120,137	\$ 0.68	\$ 100,403	124	\$ 2,147	\$ 98,256	\$ (74,754)	\$ 0.48	\$ 70,538	\$ 168,794	\$ (4,216)	\$ (506,063)
Nov-20 (est)	\$ 182,298	169,960	\$ 0.68	\$ 115,338	129	\$ 2,244	\$ 113,095	\$ (69,204)	\$ 0.48	\$ 81,031	\$ 194,126	\$ 11,827	\$ (494,236)

(a) C Factor and E Factor Revenues are allocated on a percentage basis

Total Recovery E-Factor \$ (494,236)

PECO - December 2020
TSC
Interest Calculation

Attachment 4
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TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales	C-Factor	Interest	Time	Interest Owed/	Interest Factor	Interest Factor	Total Interest Owed/	Cumulative Interest Owed/
	(kW)	Over/(Under)							
(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)	(6)	(7)	(8) = (5) + (7)	(9)	
Balance									
Dec-19	139,738	\$ (65,521)	4.75%	9/12	\$ (2,334)	\$ 0.01	\$ 2,009	\$ (325)	\$ (17,865)
Jan-20	133,383	\$ (58,381)	4.75%	8/12	\$ (1,849)	\$ 0.01	\$ 1,917	\$ 69	\$ (17,796)
Feb-20	135,528	\$ (37,985)	4.75%	7/12	\$ (1,052)	\$ 0.01	\$ 1,948	\$ 896	\$ (16,901)
Mar-20	130,388	\$ (55,295)	3.25%	6/12	\$ (899)	\$ 0.01	\$ 1,874	\$ 976	\$ (15,925)
Apr-20	120,137	\$ (57,293)	3.25%	5/12	\$ (776)	\$ 0.01	\$ 1,727	\$ 951	\$ (14,974)
May-20	122,705	\$ (80,653)	3.25%	4/12	\$ (874)	\$ 0.01	\$ 1,764	\$ 890	\$ (14,084)
Jun-20	156,557	\$ (62,970)	3.25%	9/12	\$ (1,535)	\$ 0.01	\$ 1,794	\$ 259	\$ (13,825)
Jul-20	188,292	\$ (63,550)	3.25%	8/12	\$ (1,377)	\$ 0.01	\$ 2,157	\$ 780	\$ (13,045)
Aug-20	198,898	\$ (63,303)	3.25%	7/12	\$ (1,200)	\$ 0.01	\$ 2,279	\$ 1,079	\$ (11,966)
Sep-20	183,587	\$ (62,557)	3.25%	6/12	\$ (1,017)	\$ 0.01	\$ 2,103	\$ 1,087	\$ (10,879)
Oct-20	120,137	\$ (74,754)	3.25%	5/12	\$ (1,012)	\$ 0.01	\$ 1,695	\$ 683	\$ (10,196)
Nov-20 (est)	169,960	\$ (69,204)	3.25%	4/12	\$ (750)	\$ 0.01	\$ 1,947	\$ 1,198	\$ (8,999)

(a) Interest Revenues are allocated on a percentage basis.

Net Interest \$ (8,999)

(b) Effective March 15, 2020, the Interest Rate changed from 4.75% to 3.25%.

PECO - Electric
December 2020 Transmission Service Charge (TSC)
Semi-Annual Rate Calculation

Attachment 5
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TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

		Amount	\$/kWh	
(1)	C = Projected Recoverable Transmission Costs	\$ 6,047	\$0.00081	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 926	\$0.00012	p. 3 of 4
	b. Interest	<u>\$ 18</u>	<u>\$0.00000</u>	p. 4 of 4
		\$ 944	\$0.00013	
(3)	Net Recoverable (C - E)	\$ 5,103	\$0.00068	
(4)	S = Projected Sales (kWh) for Computation Period		7,458,063	
(5)	T = Pennsylvania gross receipts tax rate		5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)		\$0.00073	

PECO - December 2020
TSC
C-Factor Calculation

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

Attachment 5
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C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh)	
		(2)	
Dec-20 (est)	\$ 991	1,226,811	
Jan-21 (est)	\$ 1,024	1,246,543	
Feb-21 (est)	\$ 1,024	1,209,119	
Mar-21 (est)	\$ 991	1,287,770	
Apr-21 (est)	\$ 1,024	1,147,836	
May-21 (est)	\$ 991	1,339,985	
Total	\$ 6,047	7,458,063	

Estimated Recovery C-Factor **\$0.00081** per kWh

PECO - December 2020
TSC
E-Factor Calculation

Attachment 5
Page 3 of 4

TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual TSC Costs		Actual Default Sales (kWh)		C-Factor Rate		C-Factor Revenue ^(a)		NSPL AVE MW		Working Capital per MW/mo ^(b)		Adjusted C-Factor Revenue		C-Factor Over/(Under) Recovery		E-Factor Rate		E-Factor Revenue ^(a)		Total Collected Revenue		Over/(Under) Recovery		Cumulative Over/(Under) Recovery	
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * WC/mo	(7) = (4) - (6)	(8) = (7) - (1)	(9)	(10)	(11) = (10) + (7)	(12) = (11) - (1)	(13)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$		
Balance																								\$ (616)		
Dec-19	\$ 1,169	1,631,727	\$ 0.00068	\$ 677	1 \$		12 \$	665 \$	(504) \$	0.00006 \$	63 \$	728 \$	(441) \$	\$ (1,057)												
Jan-20	\$ 1,115	1,670,573	\$ 0.00068	\$ 1,119	1 \$		12 \$	1,107 \$	(8) \$	0.00006 \$	104 \$	1,211 \$	97 \$	\$ (961)												
Feb-20	\$ 979	1,650,634	\$ 0.00068	\$ 1,122	1 \$		12 \$	1,110 \$	131 \$	0.00006 \$	104 \$	1,214 \$	235 \$	\$ (726)												
Mar-20	\$ 1,056	1,628,113	\$ 0.00068	\$ 1,106	1 \$		12 \$	1,094 \$	38 \$	0.00006 \$	103 \$	1,197 \$	141 \$	\$ (584)												
Apr-20	\$ 1,053	1,563,076	\$ 0.00068	\$ 1,051	1 \$		12 \$	1,038 \$	(15) \$	0.00006 \$	98 \$	1,136 \$	83 \$	\$ (502)												
May-20	\$ 1,091	1,588,409	\$ 0.00068	\$ 1,079	1 \$		12 \$	1,067 \$	(24) \$	0.00006 \$	100 \$	1,167 \$	76 \$	\$ (426)												
Jun-20	\$ 928	1,592,888	\$ 0.00078	\$ 1,108	1 \$		13 \$	1,095 \$	167 \$	0.00008 \$	111 \$	1,206 \$	278 \$	\$ (148)												
Jul-20	\$ 1,033	1,595,415	\$ 0.00078	\$ 1,234	1 \$		13 \$	1,222 \$	189 \$	0.00008 \$	124 \$	1,345 \$	313 \$	\$ 165												
Aug-20	\$ 1,004	1,606,272	\$ 0.00078	\$ 961	1 \$		13 \$	948 \$	(56) \$	0.00008 \$	96 \$	1,044 \$	40 \$	\$ 205												
Sep-20	\$ 1,056	1,611,076	\$ 0.00078	\$ 1,239	1 \$		13 \$	1,226 \$	171 \$	0.00008 \$	124 \$	1,350 \$	295 \$	\$ 500												
Oct-20	\$ 1,038	1,592,305	\$ 0.00078	\$ 1,159	1 \$		13 \$	1,146 \$	109 \$	0.00008 \$	116 \$	1,263 \$	225 \$	\$ 725												
Nov-20 (est)	\$ 1,028	1,597,728	\$ 0.00078	\$ 1,129	1 \$		13 \$	1,116 \$	88 \$	0.00008 \$	113 \$	1,229 \$	201 \$	\$ 926												

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

Total Recovery E-Factor \$ 926

PECO - December 2020
TSC
Interest Calculation

Attachment 5
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TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL

E-Factor Period	Actual Sales	C-Factor	Interest	Interest	Interest	Interest	Interest	Total	Cummulative
	(kWh)	Over/(Under)	Rate ^(b)	Time Factor	Owed/ (Interest Recouped)	Factor Rate	Factor Revenues ^(a)	Interest Owed/ (Interest Recouped)	Interest Owed/ (Interest Recouped)
Balance	(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)	(6)	(7)	(8) = (5) + (7)	(9)
Dec-19	1,631,727	\$ (504)	4.75%	9/12	\$ (18)	\$ 0.00000	\$ 2	\$ (16)	\$ (32)
Jan-20	1,670,573	\$ (8)	4.75%	8/12	\$ (0)	\$ 0.00000	\$ 3	\$ 2	\$ (29)
Feb-20	1,650,634	\$ 131	4.75%	7/12	\$ 4	\$ 0.00000	\$ 3	\$ 6	\$ (23)
Mar-20	1,628,113	\$ 38	3.25%	6/12	\$ 1	\$ 0.00000	\$ 3	\$ 3	\$ (20)
Apr-20	1,563,076	\$ (15)	3.25%	5/12	\$ (0)	\$ 0.00000	\$ 3	\$ 2	\$ (17)
May-20	1,588,409	\$ (24)	3.25%	4/12	\$ (0)	\$ 0.00000	\$ 3	\$ 2	\$ (15)
Jun-20	1,592,888	\$ 167	3.25%	9/12	\$ 4	\$ 0.00000	\$ 3	\$ 7	\$ (7)
Jul-20	1,595,415	\$ 189	3.25%	8/12	\$ 4	\$ 0.00000	\$ 4	\$ 8	\$ 0
Aug-20	1,606,272	\$ (56)	3.25%	7/12	\$ (1)	\$ 0.00000	\$ 3	\$ 2	\$ 2
Sep-20	1,611,076	\$ 171	3.25%	6/12	\$ 3	\$ 0.00000	\$ 4	\$ 6	\$ 9
Oct-20	1,592,305	\$ 109	3.25%	5/12	\$ 1	\$ 0.00000	\$ 3	\$ 5	\$ 14
Nov-20 (est)	1,597,728	\$ 88	3.25%	4/12	\$ 1	\$ 0.00000	\$ 3	\$ 4	\$ 18

(a) Interest Revenues are allocated on a percentage basis.

Net Interest \$ 18

(b) Effective March 15, 2020, the Interest Rate changed from 4.75% to 3.25%.