

April 28, 2023

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52 - Rate Changes
in Compliance with Metropolitan Edison Company's Default Service Support
Rider, Docket No. P-2021-3030012***

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original of Supplement No. 133 to Metropolitan Edison Company's ("Met-Ed" or the Company") Tariff Electric Pa. P.U.C. No. 52 bearing an issue date of April 28, 2023. The tariff change contained in Supplement No. 133 is proposed to be effective for service rendered on or after June 1, 2023.

Supplement No. 133 reflects changes in rates consistent with the Commission's Order entered August 4, 2022 at Docket No. P-2021-3030012P, which approved Met-Ed's Default Service Program for the period June 1, 2023 through May 31, 2027.

In support of the proposed rate changes, Met-Ed is also filing the following schedule:

- Met-Ed Schedule A provides supporting details for the Default Service Support rates, pursuant to the Company's Default Service Support Rider (Rider J).

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Paul Diskin – PaPUC Bureau of Technical Utility Services (pdiskin@pa.gov)
Lori Burger – PaPUC Bureau of Audits (lbarger@pa.gov)
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison	:	
Company, Pennsylvania Electric	:	Docket No. P-2021-3030012
Company, Pennsylvania Power Company	:	P-2021-3030013
and West Penn Power Company for	:	P-2021-3030014
Approval of their Default Service	:	P-2021-3030021
Programs	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

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Date: April 28, 2023



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METROPOLITAN EDISON COMPANY

READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: April 28, 2023

Effective: June 1, 2023

**By: Samuel L. Belcher, President
Reading, Pennsylvania**

NOTICE

Supplement No. 133 makes changes to Rider J.
See One Hundred and Thirtieth Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider J - Default Service Support Rider rates have decreased (See Eleventh Revised Page 142, Ninth Revised Pages 146-147 and Fourth Revised Page 148A).

RIDERS

RIDER J

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support (“DSS”) rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

For service rendered during the DSS Initial Computational Period and thereafter, the DSS Computational Year, the DSS rates billed by Rate Schedule are as follows:

<u>Rate Schedule</u>	<u>DSS Rates</u>	
Rate Schedule RS	0.405 cents per kWh	(D)
Rate Schedule GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	0.405 cents per kWh	(D)
Rate Schedule GS – Small	0.110 cents per kWh	(D)
Rate Schedule GS – Medium	0.111 cents per kWh	(D)
Rate Schedule GS – Large	\$0.621 per kW NSPL	(D)
Rate Schedule GP	\$0.621 per kW NSPL	(D)
Rate Schedule TP	\$0.621 per kW NSPL	(D)
Rate Schedule MS	0.111 cents per kWh	(D)
Rate Schedule OAL	0.111 cents per kWh	(D)
Rate Schedule STLT	0.111 cents per kWh	(D)
Rate Schedule LED	0.111 cents per kWh	(D)
Rate Schedule BRD	0.111 cents per kWh	(D)

(D) Decrease

RIDERS

Rider J (continued)

- E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

\$0.584 per kW NSPL (D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

0.091 cents per kWh (D)

Residential Customer Class (Rate RS, Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

0.153 cents per kWh (D)

(D) Decrease

RIDERS

Rider J (continued)

Retail Enhancements

$$RE = [(RE_C - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS - Large, GP and Rate TP):

\$0.000 per kW NSPL

Commercial Customer Class (Rate GS-Small):

(0.001) cents per kWh

(D)

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non- Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.000) cents per kWh

(D)

(D) Decrease

RIDERS

Rider J (continued)

Clawback Charge Credit

$$CB = CB_C / S$$

Where:

CB = The credit to be applied to Delivery Service Customers related to the clawback provision, under the Default Service Program, which is collected by the Company from Electric Generation Suppliers. This credit will be amortized for each applicable DSS Computational Year.

CB_C = Clawback credits applied to each Customer Class eligible for the Company's POR to refund the clawback charges collected from Electric Generation Suppliers. The clawback charges are returned to customers when the Company's actual uncollectible expense was less than the amount of uncollectible expense recovered in base rates and the Default-Service Related Uncollectibles component of this Rider. CB will be applied to each Customer Class eligible for the Company's POR based upon each Customer Class's kWh.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class (Rate RS and Rate GS - Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

(0.003) cents per kWh (D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service, and Outdoor Lighting Service):

(0.003) cents per kWh (D)

(D) Decrease

Metropolitan Edison Company
Default Service Support Rider Rates
Metropolitan Edison Company Tariff No. 52, Rider J
Rates to be Effective from June 1, 2023 through May 31, 2024
Residential and Commercial in Cents / kWh and Industrial in \$ / kW NSPL

DSS Component			Rate Class/Schedule										
			Residential		Commercial						Industrial		
		RS	GS Vol. Fire Co	GS-Small	GS-Medium	MS	Borderline	Street Lighting	LED Street Lighting	Outdoor Lighting	GS-Large	GP	TP
1	Uncollectible Accounts Expense (UE)	0.232	0.232	0.017	0.017	0.017	0.017	0.017	0.017	0.017	\$ -	\$ -	\$ -
2	Non-Market Based Expenses (NMB) (p.2, ln.9)	0.153	0.153	0.091	0.091	0.091	0.091	0.091	0.091	0.091	\$ 0.584	\$ 0.584	\$ 0.584
3	Retail Enhancements (RE) (p.5, ln.7)	(0.000)	(0.000)	(0.001)	-	-	-	-	-	-	\$ -	\$ -	\$ -
4	Consumer Education Expenses (CEC) (p.7, ln.6)	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
5	Clawback Giveback (CB) (p.8, ln.4)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	\$ -	\$ -	\$ -
6	Total DSS Rate (Lines 1 + 2 + 3 + 4 + 5)	0.381	0.381	0.104	0.104	0.104	0.104	0.104	0.104	0.104	\$ 0.584	\$ 0.584	\$ 0.584
7	Tax Gross-Up (1/(1 - T); and T = 5.9%)	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
8	Default Service Support (DSS Rate) (Lines 6 x 7)	0.405	0.405	0.110	0.111	0.111	0.111	0.111	0.111	0.111	\$ 0.621	\$ 0.621	\$ 0.621

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
NMB - Non-Market Based PJM Charges - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	NMBc = NMB Charges to be recovered over 12 months (page 3, col. 6, line 13)	\$ 17,030,937			
2	kW Network System Peak Load ("NSPL") by Customer Class (page 10, line 6)	34,822,597	17,528,697	5,340,184	11,953,716
3	Customer Class Allocator based on NSPL	100%	50%	15%	34%
4	NMB Costs Allocated to Customer Classes	\$ 17,030,937	\$ 8,572,885	\$ 2,611,762	\$ 5,846,289
5	E: NMB Over/(Under) Collection - Current E-Factor (page 4, line 3)	<u>(1,582,354)</u>	<u>(450,368)</u>	<u>5,930</u>	<u>(1,137,916)</u>
6	Total NMB Charges to be Recovered in DSS (line 4 - line 5)	\$ 18,613,291	\$ 9,023,253	\$ 2,605,832	\$ 6,984,205
7	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>8,777,900,603</u>	<u>5,900,559,709</u>	<u>2,877,340,894</u>	
8	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>11,953,716</u>
9	NMB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		0.15292	0.09056	\$ 0.584

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Projected NMB PJM Costs - RTEPs and Expansion Costs

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>RTEPs</u>	<u>Expansion</u> <u>Costs</u>	<u>Reliability</u> <u>Must Run</u> <u>(RMR)</u>	<u>meter</u> <u>Correction and</u> <u>Historical Out</u> <u>of Market Tie</u> <u>Line</u>	<u>Unaccounted</u> <u>For Energy</u> <u>(UFE)</u>	<u>Total</u>
			(1)	(2)	(3)	(4)	(5)	(6)=(1)+(2)+(3)+(4)+(5)
1	2023	June	\$ 883,014	\$ -	\$ -	\$ -	\$ 536,231	\$ 1,419,245
2		July	883,014	-	-	-	536,231	1,419,245
3		August	883,014	-	-	-	536,231	1,419,245
4		September	883,014	-	-	-	536,231	1,419,245
5		October	883,014	-	-	-	536,231	1,419,245
6		November	883,014	-	-	-	536,231	1,419,245
7		December	883,014	-	-	-	536,231	1,419,245
8	2024	January	883,014	-	-	-	536,231	1,419,245
9		February	883,014	-	-	-	536,231	1,419,245
10		March	883,014	-	-	-	536,231	1,419,245
11		April	883,014	-	-	-	536,231	1,419,245
12		May	883,014	-	-	-	536,231	1,419,245
13		Total	<u>\$ 10,596,170</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,434,767</u>	<u>\$ 17,030,937</u>

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Non-Market Based Charge Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential		Commercial		Industrial		Total	
				DSS Revenues		DSS Revenues		DSS Revenues		DSS Revenues	
				Applied to NMB E-Factor	Cumulative E- Factor Balance	Applied to NMB E-Factor	Cumulative E- Factor Balance	Applied to NMB E- Factor	Cumulative E- Factor Balance	Applied to NMB E-Factor	Cumulative E- Factor Balance
				(1)	(2)	(3)	(4)	(5)	(6)	(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2023 Balance per 1307(e)				\$ (616,068) (A)		\$ (28,705) (B)		\$ (1,603,658) (C)		\$ (2,248,431)
2	2023	April	Budget	163,985	(452,083)	19,782	(8,923)	232,871	(1,370,787)	416,638	(1,831,793)
3		May	Budget	1,715	<u>(450,368)</u>	14,853	<u>5,930</u>	232,871	<u>(1,137,916)</u>	249,439	<u>(1,582,354)</u>

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 3, Line 13
(B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 6, Line 13
(C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 8, Col. 9, Line 13

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
RE -- Retail Enhancements for Customer Referral Program

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	REc = Retail Enhancement costs to be recovered over 12 months	\$ -			
2	Current amount to be recovered allocated on kWh	\$ -	\$ -	\$ -	\$ -
3	E: RE Over/(Under) Collection - Current E-Factor (page 6, line 3)	<u>10,105</u>	<u>9,270</u>	<u>835</u>	<u>-</u>
4	Total Retail Enhancement Costs to be recovered in DSS (line 2 - line 3)	\$ (10,105)	\$ (9,270)	\$ (835)	\$ -
5	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>6,048,227,664</u>	<u>5,900,559,709</u>	<u>147,667,955</u>	
6	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>11,953,716</u>
7	RE Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00016)	(0.00057)	\$ -

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Retail Enhancement Component Cumulative Over / (Under) Collection Balance

Line No.	Year	Month	Actual/ Budget	Residential			Commercial			Industrial			Total	
				DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance		DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance		DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance		DSS Revenues Applied to NMB E-Factor	Cumulative E-Factor Balance
				(1)	(2)		(3)	(4)		(5)	(6)		(7)=(1)+(3)+(5)	(8)=(2)+(4)+(6)
1	March 31, 2023 Balance per 1307(e)				\$ 5,955	(A)		\$ 652	(B)		\$ -	(C)		\$ 6,607
2	2023	April	Budget	1,818	7,773		99	751		-	-		1,917	8,524
3		May	Budget	1,497	<u>9,270</u>		84	<u>835</u>		-	-		1,581	<u>10,105</u>

Notes:

- (A) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 3, Line 13
(B) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 6, Line 13
(C) Met-Ed DSS 1307(e) Statement for Reconciliation Period From April 1, 2022 through March 31, 2023 Page 10, Col. 9, Line 13

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
CEC - Consumer Education

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CECc = Consumer Education costs to be recovered over 12 months	\$ -	\$ -	\$ -	\$ -
2	E: CEC Over/(Under) Collection - Current E-Factor	(A) -	-	-	-
3	Total Consumer Education costs to be recovered in DSS (line 1 - line 2)	\$ -	\$ -	\$ -	\$ -
4	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>6,048,227,664</u>	<u>5,900,559,709</u>	<u>147,667,955</u>	
5	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>11,953,716</u>
6	CEC Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		-	-	\$ -

Notes:

(A) The Consumer Education component of the DSS Rider has no revenues or expenses for the DSS Reconciliation Period and therefore does not have a CEC E-factor calculation page.

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
CB -- Clawback Charge Credit

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u> (1)	<u>Residential</u> (2)	<u>Commercial</u> (3)	<u>Industrial</u> (4)
1	CB _c = Clawback Charge Credit to be refunded over 12 months	\$ (290,478)	\$ (199,604)	\$ (90,874)	\$ -
2	S: 12 Months Delivery Sales Forecast -- kWh (page 9, line 13)	<u>8,777,900,603</u>	<u>5,900,559,709</u>	<u>2,877,340,894</u>	
3	S: kW NSPL for Industrial Customers (page 10, col 3, line 6)				<u>11,953,716</u>
4	CB Rate without Gross Receipts Tax in cents/kWh or \$/kW NSPL		(0.00338)	(0.00316)	\$ -

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Forecasted Sales -- kWh

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>	<u>Small Commercial</u>
			(1)	(2)	(3)	(4)
1	2023	June	417,869,356	240,019,773	657,889,129	10,690,683
2		July	530,169,821	269,506,537	799,676,358	13,050,773
3		August	581,008,207	280,678,397	861,686,604	14,742,435
4		September	513,395,493	266,728,270	780,123,763	13,716,968
5		October	391,868,102	235,730,659	627,598,762	10,797,047
6		November	388,879,731	214,161,409	603,041,139	9,936,554
7		December	495,326,802	228,096,549	723,423,351	12,180,881
8	2024	January	602,813,196	241,573,300	844,386,496	14,794,783
9		February	609,401,473	242,040,525	851,441,997	14,873,670
10		March	553,750,637	233,527,436	787,278,073	13,765,759
11		April	447,582,508	214,834,019	662,416,527	10,332,674
12		May	<u>368,494,383</u>	<u>210,444,022</u>	<u>578,938,405</u>	<u>8,785,728</u>
13		12 month Total	<u>5,900,559,709</u>	<u>2,877,340,894</u>	<u>8,777,900,603</u>	<u>147,667,955</u>

Metropolitan Edison Company
Default Service Support Rider Rates
Rates to be Effective from June 1, 2023 through May 31, 2024
Average Monthly Network System Peak Load (kW NSPL)
Based on Calendar Year 2023 NSPL Rate

<u>Line No.</u>	<u>Year</u>	<u>Month</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total Company</u>
			(1)	(2)	(3)	(4)
1	2023	January	1,457,909	439,064	1,003,725	2,900,698
2		February	1,460,465	447,498	995,429	2,903,392
3		March	1,463,800	448,484	989,275	2,901,559
4		Average	1,460,725	445,015	996,143	2,901,883
5		No. of Months	<u>12</u>	<u>12</u>	<u>12</u>	
6		Annual NSPL	17,528,697	5,340,184	11,953,716	34,822,597