

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)
The Dayton Power and Light Company d/b/a) Case No. 25-0109-EL-RDR
AES Ohio to Update its Transmission Cost)
Recovery Rider)

**APPLICATION OF AES OHIO TO UPDATE ITS
TRANSMISSION COST RECOVERY RIDER**

Pursuant to R.C. 4928.05(A)(2) and Ohio Adm.Code 4901:1-36-03, The Dayton Power and Light Company d/b/a AES Ohio (“AES Ohio” or the “Company”) files this Application to update its Transmission Cost Recovery Rider (“TCRR”).

In support of this Application, AES Ohio states as follows:

1. AES Ohio is a public utility and electric light company as defined by R.C. 4905.02 and 4905.03(C), respectively, and an electric distribution utility as defined by R.C. 4928.01(A)(6).
2. Ohio Adm.Code 4901:1-36-03(B) provides: “Each electric utility with an approved transmission cost recovery rider shall update the rider on an annual basis pursuant to a schedule set forth by commission order. Each application to update the transmission cost recovery rider shall include all information set forth in the appendix to this rule.”

3. AES Ohio originally implemented the TCRR on January 1, 2014. The TCRR is a non-bypassable rider designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM, such as Network Integration Transmission Service (“NITS”).

4. On August 9, 2023, the Commission issued an Opinion and Order that adopted and approved the April 10, 2023 Stipulation and Recommendation in Case No. 22-900-EL-SSO, *et al.* and authorized AES Ohio to implement its fourth Electric Security Plan (“ESP 4”). The Commission held that as part of ESP 4, the TCRR would continue, subject to billing changes beginning in June 2025. According to the Opinion and Order, starting in June 2025, AES Ohio will bill all non-residential customers taking service at primary voltage and above, and any non-residential customers taking service at secondary voltage that opt-in, for all Transmission Cost Recovery Rider demand charges on the basis of their Network Service Peak Load (NSPL). This change in transmission billing shall not shift any transmission costs to residential customers.

5. Pursuant to the Commission Order in ESP 4, AES Ohio will discontinue its TCRR Opt-Out Pilot program effective June 1, 2025.

6. On March 3, 2020, AES Ohio filed an application for a formula rate and started recovery of that rate on May 3, 2020. A Settlement with interested parties was reached and filed on December 10, 2020 and FERC approved the Settlement on April 15, 2021.

7. Consistent with past practices and directives of the Commission, AES Ohio filed its most recent application to update its TCRR on March 15, 2024, in Case No. 24-0196-EL-

RDR. The application was approved in the May 29, 2024 Finding and Order, with rates effective June 1, 2024.

8. AES Ohio will continue to pass Regional Transmission Expansion Plan (RTEP) credits to customers through the TCRR as the result of the settlement approved by FERC in Case No. EL-05-121-009.

9. The TCRR revenue requirement is higher for the period June 2025 through May 2026 than it was in the prior period. As a result, a typical residential customer using 1,000 kWh per month can expect an increase of \$4.88 or 3.18%.

10. Consistent with its prior TCRR filings, AES Ohio has included an estimate for carrying costs on the under or over collection for TCRR throughout the forecast period to minimize over or under-collection and thereby precisely recover all costs.

11. Pursuant to Ohio Adm.Code 4901:1-36-03(B), the information listed below is being provided in support of this Application. The following supporting Schedules and Workpapers are structured to show the TCRR detail:

- | | |
|--------------|---|
| Schedule A-1 | Copy of proposed tariff schedules; |
| Schedule A-2 | Copy of redlined current tariff schedules; |
| Schedule B-1 | Summary of Projected Jurisdictional TCRR Net Costs; |
| Schedule B-2 | Summary of Current versus Proposed Revenues; |
| Schedule B-3 | Summary of Current and Proposed Rates; |
| Schedule B-4 | Typical Bill Comparisons; |

Schedule C-1	Projected Monthly Jurisdictional TCRR Costs;
Schedule C-2	Projected Monthly TCRR Costs by Tariff Class;
Schedule C-3	Summary of Proposed TCRR Rates;
Schedule C-3(a)	Development of Proposed Base Rates;
Schedule C-3(b)	Development of Proposed Reconciliation Rates;
Schedule D-1	Actual Charges and Revenues;
Schedule D-2	Monthly Revenues by Tariff Class
Schedule D-3	Monthly Over and Under Recovery; and
Schedule D-3(a)	Reconciliation to Company's Financial Records

12. Pursuant to Ohio Adm.Code 4901:1-36-04(A), carrying charges based on the cost of debt approved in AES Ohio's most recent rate-setting proceeding have been applied to under-and over-recovery of costs.

13. AES Ohio's proposed updated TCRR rates as reflected in Schedule A-1 and supported by the remaining Schedules and Workpapers are just and reasonable and should be approved.

WHEREFORE, AES Ohio respectfully requests that the Commission approve its Application with new tariff rates for its TCRR to be made effective, on a bills-rendered basis beginning on June 1, 2025.

Respectfully submitted,

/s/ Christopher C. Hollon

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Counsel for AES Ohio

**AES Ohio
Case No. 25-0109-EL-RDR
Transmission Cost Recovery Rider**

Schedule A-1

Copy of Proposed Tariff Schedules

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

One Hundred Twenty-Fourth Revised Sheet No. D2
Cancels
One Hundred Twenty-Third Revised Sheet No. D2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Fourth Revised	Table of Contents	1	September 1, 2023
D2	One Hundred Twenty-Fourth Revised	Tariff Index	2	June 1, 2025

RULES AND REGULATIONS

D3	Second Revised	Application and Contract for Service	3	September 1, 2023
D4	Fourth Revised	Credit Requirements of Customer	1	September 1, 2023
D5	Eighth Revised	Billing and Payment for Electric Service	9	September 1, 2023
D6	Third Revised	Disconnection/Reconnection of Service	5	September 1, 2023
D7	Fourth Revised	Meters and Metering Equipment- Location and Installation	3	September 1, 2023
D8	Second Revised	Service Facilities – Location and Installation	3	September 1, 2023
D9	Second Revised	Equipment on Customer's Premises	3	September 1, 2023
D10	Second Revised	Use and Character of Service	5	September 1, 2023
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023
D13	Third Revised	Extension of Electric Facilities to House Trailer Parks	2	September 1, 2023
D14	Third Revised	Definitions and Amendments	4	September 1, 2023
D15	First Revised	Additional Charges	1	September 1, 2023
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023

TARIFFS

D17	Nineteenth Revised	Residential	2	September 1, 2023
D18	Nineteenth Revised	Residential Heating	2	September 1, 2023
D19	Thirtieth Revised	Secondary	5	June 1, 2025
D20	Twenty-Eighth Revised	Primary	4	June 1, 2025

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by

Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

One Hundred Twenty-Fourth Revised Sheet No. D2
Cancels
One Hundred Twenty-Third Revised Sheet No. D2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eighteenth Revised	Primary-Substation	3	September 1, 2023
D22	Seventeenth Revised	High Voltage	3	September 1, 2023
D23	Nineteenth Revised	Private Outdoor Lighting	3	September 1, 2023
D24	Fourteenth Revised	Reserved	1	September 1, 2023
D25	Eighteenth Revised	Street Lighting	4	September 1, 2023
D26	Fourth Revised	Miscellaneous Service Charges	1	September 1, 2023
D35	Fourth Revised	Interconnection Tariff	29	September 1, 2023
D42	Original	Economic Development Incentive	1	September 1, 2023

RIDERS

D27	Eleventh Revised	Solar Generation Fund Rider	1	January 1, 2025
D28	Twenty-Fifth Revised	Universal Service Fund Rider	1	January 1, 2025
D29	Twenty-Ninth Revised	Infrastructure Investment Rider	1	January 1, 2025
D30	Seventeenth Revised	Storm Cost Recovery Rider	1	December 1, 2024
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Fifteenth Revised	Distribution Investment Rider	1	January 1, 2025
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14, 2023
D40	Sixteenth Revised	Legacy Generation Resource Rider	1	January 1, 2025
D41	Fifth Revised	Tax Savings Credit Rider	1	November 1, 2024

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by

Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

Thirtieth Revised Sheet No. D19 Cancels
Twenty-Ninth Revised Sheet No. D19
Page 1 of 5

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.68 per Customer
Three-phase Service	\$ 28.49 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.68 per Customer
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Demand Charge:

\$4.7725904 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated [REDACTED] of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

Thirtieth Revised Sheet No. D19 Cancels
Twenty-Ninth Revised Sheet No. D19
Page 2 of 5

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0981279 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0521380 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Proactive Reliability Optimization Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated [redacted] of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

Thirtieth Revised Sheet No. D19 Cancels
Twenty-Ninth Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISIONS:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated [redacted] of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

Thirtieth Revised Sheet No. D19 Cancels
Twenty-Ninth Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

COUNTY FAIR AND AGRICULTURAL SOCIETIES:

Energy Charge: \$0.0153888/kWh

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated [redacted] of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

Thirtieth Revised Sheet No. D19 Cancels
Twenty-Ninth Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

This charge replaces the demand change for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated [redacted] of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. D20
Cancels
Twenty-Seventh Revised Sheet No. D20
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$275.72 per Customer

Demand Charge:

\$3.3284282 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.8380948 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. D20
Cancels
Twenty-Seventh Revised Sheet No. D20
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.0932316 per kWh for total billed charges under this tariff and Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0412712 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Proactive Reliability Optimization Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued

Issued by
Thomas A. Raga, President

Effective June 1, 2025

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. D20
Cancels
Twenty-Seventh Revised Sheet No. D20
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0081736/kWh

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued

Issued by
Thomas A. Raga, President

Effective June 1, 2025

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. D20
Cancels
Twenty-Seventh Revised Sheet No. D20
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

This charge replaces the demand change for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued

Issued by
Thomas A. Raga, President

Effective June 1, 2025

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Forty-First Revised Sheet No. T2
Cancels
Fortieth Revised Sheet No. T2
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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Forty-First Revised	Tariff Index	1	June 1, 2025

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Third Revised	Definitions and Amendments	3	September 1, 2023

TARIFFS

T8	Twenty-Fifth Revised	Transmission Cost Recovery Rider	5	June 1, 2025
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Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

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Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. T8
Cancels
Twenty-Fourth Revised Sheet No. T8
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

- Network Integration Transmission Service (NITS)
- Schedule 1 (Scheduling, System Control and Dispatch Service)
- Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
- Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
- Schedule 6A (Black Start Service)
- Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
- Schedule 8 (Non-Firm Point-To-Point Service Credits)
- Schedule 10-NERC (North American Electric Reliability Corporation Charge)
- Schedule 10-RFC (Reliability First Corporation Charge)
- Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
- Schedule 12 (Transmission Enhancement Charge)
- Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
- Schedule 13 (Expansion Cost Recovery Charge)
- PJM Emergency Load Response Program – Load Response Charge Allocation
- Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by

Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. T8
Cancels
Twenty-Fourth Revised Sheet No. T8
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Residential:

Energy Charge \$0.0149930 per kWh

Residential Heating:

Energy Charge \$0.0149930 per kWh

Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will bill all non-residential customers taking service at primary voltage and above, and any non-residential customers taking service at secondary voltage that opt-in, for all TCRR demand charges on the basis of their Network Service Peak Load (NSPL).

Secondary:

Demand Charge \$3.9596772 per kW or NSPL for all kW or NSPL of Billing Demand

Energy Charge \$0.0007881 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0125929 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0459899 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$4.4826895 per NSPL for all NSPL of Billing Demand

Energy Charge \$0.0007881 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0092517 per kWh

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by

Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. T8
Cancels
Twenty-Fourth Revised Sheet No. T8
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0519604 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge	\$4.4969754 per NSPL for all NSPL of Billing
Demand Energy Charge	\$0.0007881 per kWh

High Voltage:

Demand Charge	\$4.3710855 per NSPL for all NSPL of Billing
Demand Energy Charge	\$0.0007881 per kWh

Private Outdoor Lighting:

3,600 Lumens Light Emitting Diode (LED)	\$0.0129640/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0277800/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0361140/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0888960/lamp/month
7,000 Lumens Mercury	\$0.0694500/lamp/month
21,000 Lumens Mercury	\$0.1426040/lamp/month
2,500 Lumens Incandescent	\$0.0592640/lamp/month
7,000 Lumens Fluorescent	\$0.0611160/lamp/month
4,000 Lumens PT Mercury	\$0.0398180/lamp/month

Street Lighting:

Energy Charge	\$0.0010009 per kWh
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Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by

Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. T8
Cancels
Twenty-Fourth Revised Sheet No. T8
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. 25-0109-EL-RDR dated of the Public Utilities Commission of Ohio.

Issued

Effective June 1, 2025

Issued by

Thomas A. Raga, President

**AES Ohio
Case No. 25-0109-EL-AIR
Transmission Cost Recovery Rider**

Schedule A-2

Copy of Red-lined Current Tariff Schedules

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

One Hundred Twenty-FourthThird Revised Sheet No.
D2
Cancels
One Hundred Twenty-ThirdSecond Revised Sheet No.
D2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Fourth Revised	Table of Contents	1	September 1, 2023
D2	One Hundred Twenty- <u>FourthThird</u> Revised	Tariff Index	2	<u>January</u> 1, 2025

RULES AND REGULATIONS

D3	Second Revised	Application and Contract for Service	3	September 1, 2023
D4	Fourth Revised	Credit Requirements of Customer	1	September 1, 2023
D5	Eighth Revised	Billing and Payment for Electric Service	9	September 1, 2023
D6	Third Revised	Disconnection/Reconnection of Service	5	September 1, 2023
D7	Fourth Revised	Meters and Metering Equipment- Location and Installation	3	September 1, 2023
D8	Second Revised	Service Facilities – Location and Installation	3	September 1, 2023
D9	Second Revised	Equipment on Customer's Premises	3	September 1, 2023
D10	Second Revised	Use and Character of Service	5	September 1, 2023
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023
D13	Third Revised	Extension of Electric Facilities to House Trailer Parks	2	September 1, 2023
D14	Third Revised	Definitions and Amendments	4	September 1, 2023
D15	First Revised	Additional Charges	1	September 1, 2023
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023

TARIFFS

D17	Nineteenth Revised	Residential	2	September 1, 2023
D18	Nineteenth Revised	Residential Heating	2	September 1, 2023
D19	<u>ThirtiethTwenty Ninth</u> Revised	Secondary	5	<u>September</u> <u>June</u> 1, 202 <u>45</u>
D20	Twenty- <u>EighthSeventh</u> Revised	Primary	4	<u>June</u> <u>September</u> 1, 202 <u>54</u>

Filed pursuant to the Finding and Orders in Case Nos. 25-0109-EL-RDR dated 19-1808-EL-UNC, 21-1110-EL-RDR, 22-0900-EL-SSO, 24-1054-EL-RDR, 24-0588-EL-USF of the Public Utilities Commission of Ohio.

Issued December 26, 2024

Effective January 1, 2025

Issued by
Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Drive
 Dayton, Ohio 45432

One Hundred Twenty-FourthThird Revised Sheet No.
 D2
 Cancels
 One Hundred Twenty-ThirdSecond Revised Sheet No.
 D2

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eighteenth Revised	Primary-Substation	3	September 1, 2023
D22	Seventeenth Revised	High Voltage	3	September 1, 2023
D23	Nineteenth Revised	Private Outdoor Lighting	3	September 1, 2023
D24	Fourteenth Revised	Reserved	1	September 1, 2023
D25	Eighteenth Revised	Street Lighting	4	September 1, 2023
D26	Fourth Revised	Miscellaneous Service Charges	1	September 1, 2023
D35	Fourth Revised	Interconnection Tariff	29	September 1, 2023
D42	Original	Economic Development Incentive	1	September 1, 2023

RIDERS

D27	Eleventh Revised	Solar Generation Fund Rider	1	January 1, 2025
D28	Twenty-Fifth Revised	Universal Service Fund Rider	1	January 1, 2025
D29	Twenty-Ninth Revised	Infrastructure Investment Rider	1	January 1, 2025
D30	Seventeenth Revised	Storm Cost Recovery Rider	1	December 1, 2024
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Fifteenth Revised	Distribution Investment Rider	1	January 1, 2025
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14, 2023
D40	Sixteenth Revised	Legacy Generation Resource Rider	1	January 1, 2025
D41	Fifth Revised	Tax Savings Credit Rider	1	November 1, 2024

Filed pursuant to the Finding and Orders in Case Nos. 25-0109-EL-RDR dated 19-1808-EL-UNC, 21-1110-EL-RDR, 22-0900-EL-SSO, 24-1054-EL-RDR, 24-0588-EL-USF of the Public Utilities Commission of Ohio.

Issued December 26, 2024

Effective January 1, 2025

Issued by
 Thomas A. Raga, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

~~Thirtieth~~~~went~~~~Nin~~ Revised Sheet No. D19
Cancels
Twenty-~~Nin~~~~Eigh~~th Revised Sheet No. D19
Page 1 of 5

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 16.68 per Customer
Three-phase Service	\$ 28.49 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 14.68 per Customer
-------------------	-----------------------

Demand Charge:

\$4.7725904 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the ~~Finding~~~~Opinion~~ and Order in Case No. ~~252-~~01090900-EL-RDRSSO dated ~~August 9, 2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 30, 2024~~

Issued by
Thomas A. Raga, President

Effective ~~September~~June, 1, 20245

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

~~Thirtieth~~~~went~~~~Ninth~~ Revised Sheet No. D19
Cancels
~~Twenty-~~~~Nin~~~~Eighth~~ Revised Sheet No. D19
Page 2 of 5

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.09812790878585 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0521380 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Proactive Reliability Optimization Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

Filed pursuant to the ~~Finding~~~~Opinion~~ and Order in Case No. 252-01090900-EL-~~RDRSSO~~ dated ~~August 9, 2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 30, 2024~~

Issued by
Thomas A. Raga, President

Effective ~~September~~~~June~~ 1,
2024~~5~~

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

~~Thirtieth~~~~went~~~~Ninth~~ Revised Sheet No. D19
Cancels
~~Twenty-~~~~Nin~~~~Eighth~~ Revised Sheet No. D19
Page 3 of 5

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISIONS:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

Filed pursuant to the FindingOpinion and Order in Case No. 252-01090900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024

Issued by
Thomas A. Raga, President

Effective SeptemberJune 1,
20245

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

~~Thirtieth~~~~went~~~~Ninth~~ Revised Sheet No. D19
Cancels
~~Twenty-~~~~Nin~~~~Eighth~~ Revised Sheet No. D19
Page 4 of 5

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

COUNTY FAIR AND AGRICULTURAL SOCIETIES:

Energy Charge: \$0.0153888/kWh

Filed pursuant to the ~~Finding~~~~Opinion~~ and Order in Case No. ~~252-01090900-EL-RDRSSO~~ dated ~~August 9, 2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 30, 2024~~

Issued by
Thomas A. Raga, President

Effective ~~September~~~~June~~ 1, 2024~~45~~

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
Woodman Drive
Dayton, Ohio 45432

~~Thirtieth~~~~went~~~~Ninth~~ Revised Sheet No. D19
Cancels
Twenty-~~Nin~~~~Eigh~~th Revised Sheet No. D19
Page 5 of 5

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

This charge replaces the demand change for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the ~~Finding~~~~Opinion~~ and Order in Case No. ~~252-01090900-EL-RDRSSO~~ dated ~~August 9, 2023~~ of the Public Utilities Commission of Ohio.

Issued ~~August 30, 2024~~

Issued by
Thomas A. Raga, President

Effective ~~September~~~~June~~ 1,
2024~~5~~

THE DAYTON POWER AND LIGHT COMPANY
MacGregor -Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-EighthSeventh Revised Sheet
No. D20 Cancels
Twenty-Seventeenth Revised Sheet No.
D20 Page 1 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$275.72 per Customer

Demand Charge:

\$3.3284282 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.8380948 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the FindingOpinion and Order in Case No. 252-019090-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024

Issued by
Thomas A. Raga, President

Effective September June,
20254

THE DAYTON POWER AND LIGHT COMPANY
MacGregor -Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-EighthSeventh Revised Sheet
No. D20 Cancels
Twenty-Seventeenth Revised Sheet No.
D20 Page 2 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.09323160758877 per kWh for total billed charges under this tariff and Transmission Cost Recovery Rider (if applicable). The Maximum Charge amount of this tariff is \$0.0412712 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Infrastructure Investment Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Regulatory Compliance Rider on Sheet No. D31.
Proactive Reliability Optimization Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Distribution Investment Rider on Sheet No. D36.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.
Legacy Generation Rider on Sheet No. D40.
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

Filed pursuant to the FindingOpinion and Order in Case No. 252-019090-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024

Issued by
Thomas A. Raga, President

Effective September June,
20254

THE DAYTON POWER AND LIGHT COMPANY
MacGregor -Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-EighthSeventh Revised Sheet
No. D20 Cancels
Twenty-Seventeenth Revised Sheet No.
D20 Page 3 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0081736/kWh

Filed pursuant to the FindingOpinion and Order in Case No. 252-019090-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024

Issued by
Thomas A. Raga, President

Effective September June,
20254

THE DAYTON POWER AND LIGHT COMPANY
MacGregor -Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-EighthSeventh Revised Sheet
No. D20 Cancels
Twenty-Seventeenth Revised Sheet No.
D20 Page 4 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

This charge replaces the demand change for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the FindingOpinion and Order in Case No. 252-019090-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024

Issued by
Thomas A. Raga, President

Effective September June,
20254

THE DAYTON POWER AND LIGHT COMPANY
T2 MacGregor Park
1065 Woodman Drive
T2
Dayton, Ohio 45432

Forty-Firstieth Revised Sheet No.
Cancels
FortiethThirty Ninth Revised Sheet No.
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Forty- <u>Firstieth</u> Revised	Tariff Index	1	<u>June</u> <u>September</u> 1, 202 <u>54</u>

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Third Revised	Definitions and Amendments	3	September 1, 2023

TARIFFS

T8	Twenty-Fifth Revised	Transmission Cost Recovery Rider	5	<u>June</u> <u>September</u> 1, 202 <u>54</u>
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Filed pursuant to the FindingOpinion and Order in Case No. 252-0109900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024
20254

Effective SeptemberJune 1,

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park 1065
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Twenty-Fifth Revised Sheet No. T8
Cancels
Twenty-Fourth Revised Sheet No.
T8 Page 1 of 45

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

- Network Integration Transmission Service (NITS)
- Schedule 1 (Scheduling, System Control and Dispatch Service)
- Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
- Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
- Schedule 6A (Black Start Service)
- Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
- Schedule 8 (Non-Firm Point-To-Point Service Credits)
- Schedule 10-NERC (North American Electric Reliability Corporation Charge)
- Schedule 10-RFC (Reliability First Corporation Charge)
- Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
- Schedule 12 (Transmission Enhancement Charge)
- Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
- Schedule 13 (Expansion Cost Recovery Charge)
- PJM Emergency Load Response Program – Load Response Charge Allocation
- Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

Filed pursuant to the FindingOpinion and Order in Case No. 252-0109900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Effective SeptemberJune 1,
20245

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Twenty-Fifth Revised Sheet No. T8
Cancels
Twenty-Fourth Revised Sheet No.
T8 Page 2 of 45

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Residential:

Energy Charge \$0.014993001098 per kWh

Residential Heating:

Energy Charge \$0.014993001098 per kWh

Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will bill all non-residential customers taking service at primary voltage and above, and any non-residential customers taking service at secondary voltage that opt-in, for all TCRR demand charges on the basis of their Network Service Peak Load (NSPL).

Secondary:

Demand Charge \$3.95967722-8762278 per kW or NSPL for all kW or NSPL of

Billing Demand

Energy Charge \$0.00078815432 per kWh

County Fair and Agricultural Societies:

Energy Charge \$0.0125929086133 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.04598990357205 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$4.48268952-8676359 per NSPLkW for all
NSPLkW of Billing Demand

Energy Charge \$0.00078815432 per kWh

Filed pursuant to the Finding and Order in Case No. 252-010990-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024

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Effective September June 1,
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Twenty-Fifth Revised Sheet No. T8
Cancels
Twenty-Fourth Revised Sheet No.
T8 Page 3 of 45

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)
County Fair and Agricultural Societies:
Energy Charge \$0.00 9251766808 per kWh

If the Low-Load Factor Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.05196040346165 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge \$4.49697542.7790532 per NSPLkW for all
NSPLkW of Billing Demand Energy Charge \$0.00078815432 per kWh

High Voltage:

Demand Charge \$4.37108553.2030687 per NSPLkW for all
NSPLkW of Billing Demand Energy Charge \$0.00078815432 per kWh

Private Outdoor Lighting:

3,600	Lumens	Light	Emitting	Diode	(LED)
p/month	8,400	Lumens	Light	Diode	(LED)
p/month	9,500	Lumens	High	Pressure	Sodium
/month				\$0.0 <u>361140232674</u>	/lamp
28,000 Lumens	High Pressure Sodium			\$0.0 <u>888960572736</u>	/lamp/month
7,000 Lumens	Mercury			\$0.0 <u>694500447450</u>	/lamp/month
21,000 Lumens	Mercury			\$0.0 <u>14260400918764</u>	/lamp/month
2,500 Lumens	Incandescent			\$0.0 <u>592640381824</u>	/lamp/month
7,000 Lumens	Fluorescent			\$0.0 <u>611160393756</u>	/lamp/month
4,000 Lumens	PT Mercury			\$0.0 <u>398180256538</u>	/lamp/month

Street Lighting:

Filed pursuant to the FindingOpinion and Order in Case No. 252-0109900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024

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Effective SeptemberJune 1,
20245

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Twenty-Fifth Revised Sheet No. T8
Cancels
Twenty-Fourth Revised Sheet No.
T8 Page 4 of 45

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Energy Charge \$0.00 1000906137 per kWh

Filed pursuant to the FindingOpinion and Order in Case No. 252-0109900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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20245

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Twenty-Fifth Revised Sheet No. T8
Cancels
Twenty-Fourth Revised Sheet No.
T8 Page 5 of 45

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

OPT OUT PILOT PROGRAM:

~~Pursuant to the August 9, 2023 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No. 22-0900-EL-SSO, et al., AES Ohio will continue its existing TCRR Opt Out Pilot Program until billing based on NSPL is implemented for the TCRR, at which point the program will cease. The original pilot program is described in paragraph 14b. of the October 23, 2020 Stipulation and Recommendation that was filed in Case Nos. 18-1875-EL-GRD, et al. and was modified in the following manner in Case~~

Filed pursuant to the ~~Finding~~Opinion and Order in Case No. 252-0109900-EL-RDRSSO dated ~~—~~August 9, 2023 of the Public Utilities Commission of Ohio.

Issued ~~August 30, 2024~~

Issued by
Thomas A. Raga, President

Effective ~~September~~June 1,
202~~45~~

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Twenty-Fifth Revised Sheet No. T8
Cancels
Twenty-Fourth Revised Sheet No.
T8 Page 6 of 45

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Nos. 20-900 EL SSO, et al.:

1. Enrollment in the existing TCRR Opt Out Pilot program shall be open to Signatory Parties served at secondary voltage on an opt-in basis.
2. Enrollment in the existing TCRR Opt Out Pilot program shall be capped at 50 customers.

To receive additional information, qualified customers should contact transmissionoptout@aes.com.

Filed pursuant to the FindingOpinion and Order in Case No. 252-0109900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

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Cancels
Twenty-Fourth Revised Sheet No.
T8 Page 7 of 45

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Filed pursuant to the FindingOpinion and Order in Case No. 252-0109900-EL-RDRSSO dated August 9, 2023 of the Public Utilities Commission of Ohio.

Issued August 30, 2024

Issued by
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Effective September June 1,
20245

AES Ohio
Case No. 25-0109-EL-RDR
Summary of Projected Jurisdictional Net Costs
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPB-1

Schedule B-1

Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Demand/Energy</u> (C)	Total Costs/Revenues			
			<u>June 2025 - May 2026</u>	<u>(D)</u>		
Schedule C-1, Col (U)						
TCRR Costs						
1	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	\$	14,219,340		
2	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	\$	(53,388)		
3	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	\$	2,221,435		
4	Black Start Service	Demand - 12 CP	\$	205,798		
5	TO Scheduling System Control and Dispatch Service	Energy	\$	368,680		
6	NERC/RFC Charges	Energy	\$	713,726		
7	Firm PTP Transmission Service	Demand - 1 CP	\$	-		
8	Non-Firm PTP Transmission Service	Demand - 1 CP	\$	(187,625)		
9	Network Integration Transmission Service	Demand - 1 CP	\$	128,421,588		
10	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	\$	501,359		
11	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	\$	6,058,574		
12	Load Response	Energy	\$	162,650		
13	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	\$	8,649		
14	Bilateral Charge	Energy	\$	<u>2,531,029</u>		
15	TCRR SubTotal		\$	155,171,814		
16	Projected TCRR Reconciliation		\$	11,090,636		
17	Projected TCRR Deferral Carrying Costs		\$	<u>163,653</u>		
18	TCRR SubTotal with Deferral		\$	166,426,103		
19	Gross Revenue Conversion Factor (WPB-1)			<u>1.003</u>		
20						
21	Total TCRR Recovery (Line 18 * Line 19)		\$	166,859,939		

AES Ohio
Case No. 25-0109-EL-RDR
Summary of Current versus Proposed Revenues
June 2025 - May 2026

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-3

Schedule B-2
Page 1 of 1

<u>Line</u> (A)	<u>Tariff Class</u> (B)	<u>Forecasted Distribution Billing Determinants¹</u> (C) WPC-3a, Col (P)	Current		Proposed		<u>\$ Difference</u> (H) = (G) - (E)	<u>% Difference</u> (I) = (H) / (E)
			<u>Rate</u> (D)	<u>Revenue</u> (E) = (C) * (D)	<u>Rate</u> (F)	<u>Revenue</u> (G) = (C) * (F)		
TCRR Rates								
1	Residential	5,189,331,270 kWh	\$ 0.0101098	\$ 52,463,101	\$ 0.0149930	\$ 77,803,644	\$ 25,340,542	48%
2								
3	Secondary	3,739,537,117 All kWh	\$ 0.0005432	\$ 2,031,317	\$ 0.0007881	\$ 2,947,129		
4		11,148,537 All kW / NSPL	\$ 2.8762278	\$ 32,065,731	\$ 3.9596772	\$ 44,144,607		
5				\$ 34,097,048		\$ 47,091,736	\$ 12,994,688	38%
6								
7	Primary	2,665,416,820 kWh	\$ 0.0005432	\$ 1,447,854	\$ 0.0007881	\$ 2,100,615		
8		5,032,489 NSPL	\$ 2.8676359	\$ 14,431,345	\$ 4.4826895	\$ 22,559,084		
9				\$ 15,879,200		\$ 24,659,699	\$ 8,780,500	55%
10								
11	Substation	809,663,882 kWh	\$ 0.0005432	\$ 439,809	\$ 0.0007881	\$ 638,096		
12		1,352,511 NSPL	\$ 2.7790532	\$ 3,758,699	\$ 4.4969754	\$ 6,082,208		
13				\$ 4,198,509		\$ 6,720,304	\$ 2,521,795	60%
14								
15	High Voltage	977,915,807 kWh	\$ 0.0005432	\$ 531,204	\$ 0.0007881	\$ 770,695		
16		2,234,304 NSPL	\$ 3.2030687	\$ 7,156,629	\$ 4.3710855	\$ 9,766,334		
17				\$ 7,687,833		\$ 10,537,029	\$ 2,849,196	37%
18								
19	Private Outdoor Lighting	19,091,701 kWh	\$ 0.0005966	\$ 11,390	\$ 0.0009260	\$ 17,679	\$ 6,289	55%
20								
21	Street Lighting	29,723,523 kWh	\$ 0.0006137	\$ 18,241	\$ 0.0010009	\$ 29,750	\$ 11,509	63%
22								
23	Total TCRR Rates			\$ 114,355,322		\$ 166,859,841	\$ 52,504,519	46%

AES Ohio
Case No. 25-0109-EL-RDR
Summary of Current and Proposed Rates
June 2025 - May 2026

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Schedule B-3

Page 1 of 1

<u>Line</u> (A)	<u>Tariff Class</u> (B)	<u>Billing</u>		<u>Billing</u>		<u>\$ Difference</u> (G) = (E) - (C)	<u>% Difference</u> (H) = (G) / (C)
		<u>Current Rates</u> (C)	<u>Units</u> (D)	<u>Proposed Rates</u> (E)	<u>Units</u> (F)		
Schedule C-3							

	<u>TCRR Rates</u>	<u>TCRR</u>		<u>TCRR</u>			
1	Residential	\$ 0.0101098 kWh		\$ 0.0149930 kWh		\$ 0.0048832	48.3%
2	Secondary	\$ 0.0005432 0-1500 kWh		\$ 0.0007881 kWh		\$ 0.0002449	45.1%
3		\$ 0.0005432 >1500 kWh		\$ 0.0007881 kWh		\$ 0.0002449	45.1%
4		\$ 2.8762278 kW / NSPL		\$ 3.9596772 kW		\$ 1.0834494	37.7%
5	Primary	\$ 0.0005432 kWh		\$ 0.0007881 kWh		\$ 0.0002449	45.1%
6		\$ 2.8676359 NSPL		\$ 4.4826895 kW		\$ 1.6150536	56.3%
7	Substation	\$ 0.0005432 kWh		\$ 0.0007881 kWh		\$ 0.0002449	45.1%
8		\$ 2.7790532 NSPL		\$ 4.4969754 kW		\$ 1.7179222	61.8%
9	High Voltage	\$ 0.0005432 kWh		\$ 0.0007881 kWh		\$ 0.0002449	45.1%
10		\$ 3.2030687 NSPL		\$ 4.3710855 kW		\$ 1.1680168	36.5%
11	Private Outdoor Lighting	\$ 0.0005966 kWh		\$ 0.0009260 kWh		\$ 0.0003294	55.2%
12	Streetlighting	\$ 0.0006137 kWh		\$ 0.0010009 kWh		\$ 0.0003872	63.1%

AES Ohio
Case No. 25-0109-EL-RDR
Typical Bill Comparison
Residential

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4

Page 1 of 9

Line No.	Level of (kW) (A)	Level of (kWh) (B)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
1	0.0	50	\$21.50	\$21.74	\$0.24	1.12%
2	0.0	100	\$28.44	\$28.93	\$0.49	1.72%
3	0.0	200	\$42.33	\$43.31	\$0.98	2.32%
4	0.0	400	\$70.12	\$72.07	\$1.95	2.78%
5	0.0	500	\$84.02	\$86.46	\$2.44	2.90%
6	0.0	750	\$118.79	\$122.45	\$3.66	3.08%
7	0.0	1,000	\$153.52	\$158.40	\$4.88	3.18%
8	0.0	1,200	\$181.31	\$187.17	\$5.86	3.23%
9	0.0	1,400	\$209.10	\$215.94	\$6.84	3.27%
10	0.0	1,500	\$223.00	\$230.32	\$7.32	3.28%
11	0.0	2,000	\$292.50	\$302.27	\$9.77	3.34%
12	0.0	2,500	\$361.76	\$373.97	\$12.21	3.38%
13	0.0	3,000	\$431.01	\$445.66	\$14.65	3.40%
14	0.0	4,000	\$569.52	\$589.05	\$19.53	3.43%
15	0.0	5,000	\$708.05	\$732.47	\$24.42	3.45%
16	0.0	7,500	\$1,054.34	\$1,090.96	\$36.62	3.47%

AES Ohio
Case No. 25-0109-EL-RDR
Typical Bill Comparison
Secondary Unmetered

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4
Page 2 of 9

Line No.	Level of (kW/NSPL)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	0.0	50	\$27.12	\$27.13	\$0.01	0.04%
2	0.0	100	\$31.86	\$31.88	\$0.02	0.06%
3	0.0	150	\$36.58	\$36.62	\$0.04	0.11%
4	0.0	200	\$41.31	\$41.36	\$0.05	0.12%
5	0.0	300	\$50.77	\$50.84	\$0.07	0.14%
6	0.0	400	\$60.23	\$60.33	\$0.10	0.17%
7	0.0	500	\$69.69	\$69.81	\$0.12	0.17%
8	0.0	600	\$79.13	\$79.28	\$0.15	0.19%
9	0.0	800	\$98.04	\$98.24	\$0.20	0.20%
10	0.0	1,000	\$116.95	\$117.19	\$0.24	0.21%
11	0.0	1,200	\$135.87	\$136.16	\$0.29	0.21%
12	0.0	1,400	\$154.78	\$155.12	\$0.34	0.22%
13	0.0	1,600	\$173.68	\$174.07	\$0.39	0.22%
14	0.0	2,000	\$211.51	\$212.00	\$0.49	0.23%
15	0.0	2,200	\$230.33	\$230.87	\$0.54	0.23%
16	0.0	2,400	\$249.16	\$249.75	\$0.59	0.24%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW (or NSPL) of billing demand.

AES Ohio
Case No. 25-0109-EL-RDR
Typical Bill Comparison
Secondary Single Phase

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4

Page 3 of 9

Line No.	Level of (kW/NSPL)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	750	\$141.66	\$147.26	\$5.60	3.95%
2	5	1,500	\$212.91	\$218.70	\$5.79	2.72%
3	10	1,500	\$256.99	\$268.19	\$11.20	4.36%
4	25	5,000	\$720.34	\$748.65	\$28.31	3.93%
5	25	7,500	\$956.70	\$985.63	\$28.93	3.02%
6	25	10,000	\$1,193.06	\$1,222.60	\$29.54	2.48%
7	50	15,000	\$1,886.17	\$1,944.01	\$57.84	3.07%
8	50	25,000	\$2,825.98	\$2,886.27	\$60.29	2.13%
9	200	50,000	\$6,497.96	\$6,726.90	\$228.94	3.52%
10	200	100,000	\$11,197.04	\$11,438.22	\$241.18	2.15%
11	300	125,000	\$14,428.19	\$14,783.83	\$355.64	2.46%
12	500	200,000	\$23,240.05	\$23,830.75	\$590.70	2.54%
13	1,000	300,000	\$37,046.32	\$38,203.24	\$1,156.92	3.12%
14	1,000	500,000	\$55,842.69	\$57,048.59	\$1,205.90	2.16%
15	2,500	750,000	\$92,562.33	\$95,454.63	\$2,892.30	3.12%
16	2,500	1,000,000	\$115,843.28	\$118,796.80	\$2,953.52	2.55%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW (or NSPL) of billing demand.

AES Ohio
Case No. 25-0109-EL-RDR
Typical Bill Comparison
Secondary Three Phase

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4
Page 4 of 9

Line No.	Level of (kW/NSPL)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	500	\$148.79	\$154.33	\$5.54	3.72%
2	5	1,500	\$243.79	\$249.58	\$5.79	2.37%
3	10	1,500	\$287.87	\$299.07	\$11.20	3.89%
4	25	5,000	\$751.22	\$779.53	\$28.31	3.77%
5	25	7,500	\$987.58	\$1,016.51	\$28.93	2.93%
6	25	10,000	\$1,223.94	\$1,253.48	\$29.54	2.41%
7	50	25,000	\$2,856.87	\$2,917.16	\$60.29	2.11%
8	200	50,000	\$6,528.84	\$6,757.78	\$228.94	3.51%
9	200	125,000	\$13,577.46	\$13,824.76	\$247.30	1.82%
10	500	200,000	\$23,270.94	\$23,861.64	\$590.70	2.54%
11	1,000	300,000	\$37,077.20	\$38,234.12	\$1,156.92	3.12%
12	1,000	500,000	\$55,873.57	\$57,079.47	\$1,205.90	2.16%
13	2,500	750,000	\$92,593.21	\$95,485.51	\$2,892.30	3.12%
14	2,500	1,000,000	\$115,514.16	\$118,467.68	\$2,953.52	2.56%
15	5,000	1,500,000	\$182,825.33	\$188,609.93	\$5,784.60	3.16%
16	5,000	2,000,000	\$228,096.18	\$234,003.23	\$5,907.05	2.59%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW (or NSPL) of billing demand.

AES Ohio
Case No. 25-0109-EL-RDR
Typical Bill Comparison
Primary Service

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4

Page 5 of 9

Line No.	Level of (NSPL) (B)	Level of (kWh) (C)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	1,000	\$833.74	\$842.06	\$8.32	1.00%
2	5	2,500	\$972.74	\$981.43	\$8.69	0.89%
3	10	5,000	\$1,241.14	\$1,258.51	\$17.37	1.40%
4	25	7,500	\$1,584.77	\$1,626.99	\$42.22	2.66%
5	25	10,000	\$1,815.64	\$1,858.47	\$42.83	2.36%
6	50	20,000	\$2,924.17	\$3,009.82	\$85.65	2.93%
7	50	30,000	\$3,842.05	\$3,930.15	\$88.10	2.29%
8	200	50,000	\$6,805.12	\$7,140.38	\$335.26	4.93%
9	200	75,000	\$9,099.77	\$9,441.15	\$341.38	3.75%
10	200	100,000	\$11,394.41	\$11,741.91	\$347.50	3.05%
11	500	250,000	\$27,416.90	\$28,285.66	\$868.76	3.17%
12	1,000	500,000	\$54,120.98	\$55,858.48	\$1,737.50	3.21%
13	2,500	1,000,000	\$110,712.47	\$114,995.00	\$4,282.53	3.87%
14	5,000	2,500,000	\$262,019.51	\$270,707.03	\$8,687.52	3.32%
15	10,000	5,000,000	\$520,460.68	\$537,835.72	\$17,375.04	3.34%
16	25,000	7,500,000	\$854,055.35	\$896,268.44	\$42,213.09	4.94%
17	25,000	10,000,000	\$1,074,919.85	\$1,117,745.19	\$42,825.34	3.98%
18	50,000	15,000,000	\$1,704,532.24	\$1,788,958.42	\$84,426.18	4.95%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

AES Ohio
Case No. 25-0109-EL-RDR
Typical Bill Comparison
Primary Substation

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4

Page 6 of 9

Line No.	Level of (NSPL)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	3,000	1,000,000	\$102,689.27	\$108,087.94	\$5,398.67	5.26%
2	5,000	2,000,000	\$197,859.18	\$206,938.59	\$9,079.41	4.59%
3	5,000	3,000,000	\$285,339.38	\$294,663.69	\$9,324.31	3.27%
4	10,000	4,000,000	\$392,043.87	\$410,202.69	\$18,158.82	4.63%
5	10,000	5,000,000	\$479,524.07	\$497,927.79	\$18,403.72	3.84%
6	15,000	6,000,000	\$586,228.55	\$613,466.78	\$27,238.23	4.65%
7	15,000	7,000,000	\$673,708.75	\$701,191.88	\$27,483.13	4.08%
8	15,000	8,000,000	\$761,188.95	\$788,916.98	\$27,728.03	3.64%
9	25,000	9,000,000	\$887,117.73	\$932,269.89	\$45,152.16	5.09%
10	25,000	10,000,000	\$974,597.93	\$1,019,994.99	\$45,397.06	4.66%
11	30,000	12,500,000	\$1,212,522.72	\$1,267,121.64	\$54,598.92	4.50%
12	30,000	15,000,000	\$1,431,223.22	\$1,486,434.39	\$55,211.17	3.86%
13	50,000	17,500,000	\$1,726,820.87	\$1,817,002.73	\$90,181.86	5.22%
14	50,000	20,000,000	\$1,945,521.37	\$2,036,315.48	\$90,794.11	4.67%
15	50,000	25,000,000	\$2,382,922.37	\$2,474,940.98	\$92,018.61	3.86%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

AES Ohio
Case No. 25-0109-EL-RDR
Typical Bill Comparison
High Voltage Service

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4

Page 7 of 9

Line No.	Level of (NSPL) (A)	Level of (kWh) (B)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
1	1,000	500,000	\$49,823.23	\$51,113.70	\$1,290.47	2.59%
2	2,000	1,000,000	\$97,911.96	\$100,492.89	\$2,580.93	2.64%
3	3,000	1,500,000	\$144,855.13	\$148,726.53	\$3,871.40	2.67%
4	3,500	2,000,000	\$190,196.76	\$194,774.62	\$4,577.86	2.41%
5	5,000	2,500,000	\$238,741.46	\$245,193.79	\$6,452.33	2.70%
6	7,500	3,000,000	\$290,489.24	\$299,984.07	\$9,494.83	3.27%
7	7,500	4,000,000	\$377,969.44	\$387,709.17	\$9,739.73	2.58%
8	10,000	5,000,000	\$473,457.31	\$486,361.98	\$12,904.67	2.73%
9	10,000	6,000,000	\$560,937.51	\$574,087.08	\$13,149.57	2.34%
10	12,500	7,000,000	\$656,425.38	\$672,739.89	\$16,314.51	2.49%
11	12,500	8,000,000	\$743,905.58	\$760,464.99	\$16,559.41	2.23%
12	15,000	9,000,000	\$839,393.45	\$859,117.80	\$19,724.35	2.35%
13	20,000	10,000,000	\$942,888.90	\$968,698.24	\$25,809.34	2.74%
14	40,000	20,000,000	\$1,881,752.37	\$1,933,371.04	\$51,618.67	2.74%
15	60,000	30,000,000	\$2,820,615.74	\$2,898,043.75	\$77,428.01	2.75%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

AES Ohio
Case No. 25-0109-EL-RDR
Typical Bill Comparison
Private Outdoor Lighting

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4

Page 8 of 9

Line No.	Fixture	Level of (kWh)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	7000 -					
2	Mercury	75	\$25.43	\$25.45	\$0.02	0.08%
3	21000 -					
4	Mercury	154	\$32.94	\$32.99	\$0.05	0.15%
5	2500 -					
6	Incandescent	64	\$24.40	\$24.42	\$0.02	0.08%
7	7000 -					
8	Fluorescent	66	\$24.58	\$24.60	\$0.02	0.08%
9	4000 -					
10	Mercury	43	\$22.40	\$22.41	\$0.01	0.04%
11	9500 - High					
12	Pressure Sodium	39	\$22.02	\$22.03	\$0.01	0.05%
13	28000 - High					
14	Pressure Sodium	96	\$27.44	\$27.47	\$0.03	0.11%
15	3600					
16	LED	14	\$19.64	\$19.64	\$0.00	0.00%
17	8400					
18	LED	30	\$21.16	\$21.17	\$0.01	0.05%

Note: Current and proposed bills included monthly charge for 1 fixture

AES Ohio
Case No. 25-0109-EL-RDR
Typical Bill Comparison
Street Lighting

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule B-4

Page 9 of 9

Line No.	Level of (kW) (B)	Level of (kWh) (C)	Total Current Bill (D)	Total Proposed Bill (E)	TCRR Dollar Variance (F = E - D)	Total Percent Change (G = F / D)
(A)						
1	0.0	50	\$32.51	\$32.53	\$0.02	0.06%
2	0.0	100	\$38.54	\$38.58	\$0.04	0.10%
3	0.0	200	\$50.58	\$50.66	\$0.08	0.16%
4	0.0	400	\$74.68	\$74.83	\$0.15	0.20%
5	0.0	500	\$86.74	\$86.93	\$0.19	0.22%
6	0.0	750	\$116.12	\$116.41	\$0.29	0.25%
7	0.0	1,000	\$146.96	\$147.35	\$0.39	0.27%
8	0.0	1,200	\$171.05	\$171.51	\$0.46	0.27%
9	0.0	1,400	\$195.16	\$195.70	\$0.54	0.28%
10	0.0	1,600	\$219.23	\$219.85	\$0.62	0.28%
11	0.0	2,000	\$267.41	\$268.18	\$0.77	0.29%
12	0.0	2,500	\$327.43	\$328.40	\$0.97	0.30%
13	0.0	3,000	\$387.43	\$388.59	\$1.16	0.30%
14	0.0	4,000	\$507.42	\$508.97	\$1.55	0.31%
15	0.0	5,000	\$627.42	\$629.36	\$1.94	0.31%

AES Ohio
Case No. 25-0109-EL-RDR
Projected Monthly Jurisdictional Net Costs
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1a

Schedule C-1

Page 1 of 2

Line (A)	Description (B)	Type of Charge (C)	2025 Forecast								Total Forecast Jun - Dec 2025 (K) = Sum (D) thru (J)
			Jun (D)	Jul (E)	Aug (F)	Sep (G)	Oct (H)	Nov (I)	Dec (J)		
			WPC-1a, Col (E), Lines 2 thru 15	WPC-1a, Col (E), Lines 21 thru 34	WPC-1a, Col (E), Lines 40 thru 53	WPC-1a, Col (E), Lines 59 thru 72	WPC-1a, Col (E), Lines 78 thru 91	WPC-1a, Col (E), Lines 97 thru 110	WPC-1a, Col (E), Lines 116 thru 129		
TCRR Costs & Revenues											
1	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	\$ 1,288,973	\$ 1,288,461	\$ 1,214,348	\$ 1,214,002	\$ 1,234,517	\$ 1,236,367	\$ 1,238,907	\$ 8,715,576	
2	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	\$ (4,956)	\$ (5,120)	\$ (4,826)	\$ (4,671)	\$ (6,087)	\$ (4,924)	\$ (4,924)	\$ (35,510)	
3	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	\$ 188,143	\$ 190,141	\$ 177,558	\$ 177,339	\$ 184,039	\$ 186,106	\$ 180,861	\$ 1,284,187	
4	Black Start Service	Demand - 12 CP	\$ 18,623	\$ 18,821	\$ 17,572	\$ 17,580	\$ 18,215	\$ 18,419	\$ 17,897	\$ 127,126	
5	TO Scheduling System Control and Dispatch Service	Energy	\$ 27,297	\$ 28,756	\$ 27,462	\$ 22,912	\$ 21,715	\$ 21,359	\$ 25,608	\$ 175,107	
6	NERC/RFC Charges	Energy	\$ 67,797	\$ 62,205	\$ 69,491	\$ 49,407	\$ 52,500	\$ 45,865	\$ 55,944	\$ 403,210	
7	Firm PTP Transmission Service	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	Non-Firm PTP Transmission Service	Demand - 1 CP	\$ (15,769)	\$ (11,697)	\$ (12,846)	\$ (12,861)	\$ (11,040)	\$ (21,618)	\$ (21,618)	\$ (107,450)	
9	Network Integration Transmission Service	Demand - 1 CP	\$ 10,555,199	\$ 10,907,039	\$ 10,907,039	\$ 10,555,199	\$ 10,907,039	\$ 10,555,199	\$ 10,907,039	\$ 75,293,753	
10	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ 501,359	\$ -	\$ -	\$ 501,359	
11	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	\$ 583,918	\$ 526,568	\$ 579,786	\$ 473,397	\$ -	\$ 557,043	\$ 533,395	\$ 3,254,106	
12	Load Response	Energy	\$ 15,894	\$ 11,148	\$ 15,323	\$ 32,775	\$ 13,408	\$ 32,266	\$ 12,508	\$ 133,321	
13	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	\$ 815	\$ 748	\$ 836	\$ 594	\$ 631	\$ 552	\$ 678	\$ 4,853	
14	Bilateral Charges	Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (277,172)	\$ 644,658	\$ 367,486	
15	TCRR SubTotal		\$ 12,725,935	\$ 13,017,070	\$ 12,991,741	\$ 12,525,672	\$ 12,916,294	\$ 12,349,460	\$ 13,590,952	\$ 90,117,124	
16	TCRR Deferral carrying costs		\$ 39,550	\$ 33,298	\$ 23,516	\$ 14,730	\$ 11,479	\$ 13,068	\$ 14,236	\$ 149,876	
17											
18	Total TCRR Demand - 1 CP costs		\$ 11,823,447	\$ 12,178,683	\$ 12,103,714	\$ 11,751,669	\$ 12,625,787	\$ 11,765,024	\$ 12,119,404	\$ 84,367,728	
19	Total TCRR Demand - 12 CP costs		\$ 206,766	\$ 208,962	\$ 195,130	\$ 194,919	\$ 202,253	\$ 204,525	\$ 198,758	\$ 1,411,313	
20	Total TCRR Energy costs		\$ 695,721	\$ 629,426	\$ 692,896	\$ 579,085	\$ 88,253	\$ 379,912	\$ 1,272,790	\$ 4,338,083	
21											
22	Total TCRR including carrying costs		\$ 12,765,485	\$ 13,050,368	\$ 13,015,256	\$ 12,540,402	\$ 12,927,772	\$ 12,362,528	\$ 13,605,188	\$ 90,267,000	

AES Ohio
Case No. 25-0109-EL-RDR
Projected Monthly Jurisdictional Net Costs
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1a

Schedule C-1

Page 2 of 2

Line (L)	Description (M)	Type of Charge (N)	2026 Forecast					Total Forecast Jan - May 2026 (T) = sum (O) thru (S)	Total Forecast Jun 2025 - May 2026 (U) = (K) + (T)	
			Jan (O)	Feb (P)	Mar (Q)	Apr (R)	May (S)			
			WPC-1a, Col (E), Lines 135 thru 148	WPC-1a, Col (E), Lines 154 thru 167	WPC-1a, Col (E), Lines 173 thru 186	WPC-1a, Col (E), Lines 192 thru 205	WPC-1a, Col (E), Lines 210 thru 223			
TCRR Costs & Revenues										
1	Transmission Enhancement Charges (RTEP)	Demand - 1 CP	\$ 798,919	\$ 811,043	\$ 1,301,158	\$ 1,298,114	\$ 1,294,530	\$ 5,503,764	\$ 14,219,340	
2	Incremental Capacity Transfer Rights Credits	Demand - 1 CP	\$ (5,101)	\$ (4,613)	\$ (2,758)	\$ (2,662)	\$ (2,743)	\$ (17,878)	\$ (53,388)	
3	Reactive Supply and Voltage Control from Gen Sources	Demand - 12 CP	\$ 180,374	\$ 183,677	\$ 190,085	\$ 191,443	\$ 191,669	\$ 937,248	\$ 2,221,435	
4	Black Start Service	Demand - 12 CP	\$ 17,851	\$ 18,178	\$ 14,141	\$ 14,242	\$ 14,259	\$ 78,672	\$ 205,798	
5	TO Scheduling System Control and Dispatch Service	Energy	\$ 67,505	\$ 56,580	\$ 23,578	\$ 21,800	\$ 24,110	\$ 193,572	\$ 368,680	
6	NERC/RFC Charges	Energy	\$ 119,645	\$ 49,097	\$ 54,800	\$ 41,265	\$ 45,709	\$ 310,516	\$ 713,726	
7	Firm PTP Transmission Service	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	Non-Firm PTP Transmission Service	Demand - 1 CP	\$ (26,453)	\$ (18,831)	\$ (13,669)	\$ (10,519)	\$ (10,703)	\$ (80,176)	\$ (187,625)	
9	Network Integration Transmission Service	Demand - 1 CP	\$ 10,907,039	\$ 9,851,519	\$ 10,907,039	\$ 10,555,199	\$ 10,907,039	\$ 53,127,835	\$ 128,421,588	
10	Expansion Cost Recovery Charges (ECRC)	Demand - 1 CP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 501,359	
11	PJM Scheduling System Control and Dispatch Service (Admin Fee)	Energy	\$ 595,246	\$ 573,642	\$ 551,798	\$ 576,094	\$ 507,689	\$ 2,804,468	\$ 6,058,574	
12	Load Response	Energy	\$ 19,017	\$ 820	\$ 2,837	\$ 674	\$ 5,983	\$ 29,330	\$ 162,650	
13	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	Energy	\$ 746	\$ 1,345	\$ 659	\$ 496	\$ 550	\$ 3,795	\$ 8,649	
14	Bilateral Charges	Energy	\$ -	\$ 2,163,543	\$ -	\$ -	\$ -	\$ 2,163,543	\$ 2,531,029	
15	TCRR SubTotal		\$ 12,674,787	\$ 13,686,001	\$ 13,029,666	\$ 12,686,145	\$ 12,978,092	\$ 65,054,690	\$ 155,171,814	
16	TCRR Deferral carrying costs		\$ 10,412	\$ 3,420	\$ 80	\$ (227)	\$ 91	\$ 13,777	\$ 163,653	
17										
18	Total TCRR Demand - 1 CP costs		\$ 11,674,404	\$ 10,639,119	\$ 12,191,769	\$ 11,840,131	\$ 12,188,123	\$ 58,533,546	\$ 142,901,274	
19	Total TCRR Demand - 12 CP costs		\$ 198,225	\$ 201,855	\$ 204,226	\$ 205,685	\$ 205,928	\$ 1,015,919	\$ 2,427,232	
20	Total TCRR Energy costs		\$ 802,158	\$ 2,845,026	\$ 633,671	\$ 640,329	\$ 584,041	\$ 5,505,225	\$ 9,843,308	
21										
22	Total TCRR including carrying costs		\$ 12,685,200	\$ 13,689,421	\$ 13,029,745	\$ 12,685,918	\$ 12,978,183	\$ 65,068,467	\$ 155,335,467	

AES Ohio
Case No. 25-0109-EL-RDR
Projected Monthly Costs by Tariff Class
June 2025 - May 2026

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-2a

Schedule C-2
Page 1 of 2

Line (A)	<u>Description</u> (B)	<u>Tariff Allocator</u> (C) WPC-2a Col (D), (F), (H)	2025 Forecast									<u>Source</u> (K)
			<u>Jun</u> (D)	<u>Jul</u> (E)	<u>Aug</u> (F)	<u>Sep</u> (G)	<u>Oct</u> (H)	<u>Nov</u> (I)	<u>Dec</u> (J)			
1	TCRR Demand-Based Costs - 1 CP		\$ 11,823,447	\$ 12,178,683	\$ 12,103,714	\$ 11,751,669	\$ 12,625,787	\$ 11,765,024	\$ 12,119,404			Schedule C-1, Page 1, Line 18
2	<u>Tariff Class</u>											
3	Residential	47.23%	\$ 5,584,054	\$ 5,751,827	\$ 5,716,420	\$ 5,550,154	\$ 5,962,988	\$ 5,556,461	\$ 5,723,830	Col (C) * Line 1		
4	Secondary	28.23%	\$ 3,337,917	\$ 3,438,205	\$ 3,417,040	\$ 3,317,653	\$ 3,564,429	\$ 3,321,424	\$ 3,421,470	Col (C) * Line 1		
5	Primary	14.33%	\$ 1,694,062	\$ 1,744,960	\$ 1,734,219	\$ 1,683,778	\$ 1,809,021	\$ 1,685,691	\$ 1,736,467	Col (C) * Line 1		
6	Primary Substation	3.85%	\$ 455,289	\$ 468,968	\$ 466,081	\$ 452,525	\$ 486,185	\$ 453,039	\$ 466,686	Col (C) * Line 1		
7	High Voltage	6.36%	\$ 752,123	\$ 774,720	\$ 769,951	\$ 747,557	\$ 803,162	\$ 748,406	\$ 770,949	Col (C) * Line 1		
8	Private Outdoor Lighting	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- Col (C) * Line 1		
9	Street Lighting	0.00%	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	Col (C) * Line 1	
10	Total TCRR Demand Costs	100.00%	\$ 11,823,447	\$ 12,178,683	\$ 12,103,714	\$ 11,751,669	\$ 12,625,787	\$ 11,765,024	\$ 12,119,404	Sum (Line 3 thru 10)		
11												
12	TCRR Demand-Based Costs - 12 CP		\$ 206,766	\$ 208,962	\$ 195,130	\$ 194,919	\$ 202,253	\$ 204,525	\$ 198,758	Schedule C-1, Page 1, Line 19		
13	<u>Tariff Class</u>											
14	Residential	46.52%	\$ 96,179	\$ 97,201	\$ 90,767	\$ 90,668	\$ 94,080	\$ 95,137	\$ 92,454	Col (C) * Line 13		
15	Secondary	28.43%	\$ 58,787	\$ 59,411	\$ 55,478	\$ 55,418	\$ 57,504	\$ 58,149	\$ 56,510	Col (C) * Line 13		
16	Primary	15.62%	\$ 32,297	\$ 32,640	\$ 30,480	\$ 30,447	\$ 31,592	\$ 31,947	\$ 31,046	Col (C) * Line 13		
17	Primary Substation	4.35%	\$ 8,987	\$ 9,083	\$ 8,482	\$ 8,472	\$ 8,791	\$ 8,890	\$ 8,639	Col (C) * Line 13		
18	High Voltage	5.02%	\$ 10,374	\$ 10,484	\$ 9,790	\$ 9,779	\$ 10,147	\$ 10,261	\$ 9,972	Col (C) * Line 13		
19	Private Outdoor Lighting	0.02%	\$ 42	\$ 42	\$ 40	\$ 39	\$ 41	\$ 41	\$ 40	Col (C) * Line 13		
20	Street Lighting	0.05%	\$ 100	\$ 101	\$ 95	\$ 94	\$ 98	\$ 99	\$ 96	Col (C) * Line 13		
21	Total TCRR Demand Costs	100.00%	\$ 206,766	\$ 208,962	\$ 195,130	\$ 194,919	\$ 202,253	\$ 204,525	\$ 198,758	Sum (Line 15 thru 22)		
22												
23	TCRR Energy-Based Costs		\$ 695,721	\$ 629,426	\$ 692,896	\$ 579,085	\$ 88,253	\$ 379,912	\$ 1,272,790	Schedule C-1, Page 1, Line 20		
24	<u>Tariff Class</u>											
25	Residential	38.64%	\$ 268,812	\$ 243,197	\$ 267,720	\$ 223,746	\$ 34,099	\$ 146,790	\$ 491,779	Col (C) * Line 25		
26	Secondary	27.84%	\$ 193,711	\$ 175,252	\$ 192,925	\$ 161,236	\$ 24,573	\$ 105,780	\$ 354,386	Col (C) * Line 25		
27	Primary	19.85%	\$ 138,071	\$ 124,914	\$ 137,510	\$ 114,924	\$ 17,514	\$ 75,396	\$ 252,595	Col (C) * Line 25		
28	Primary Substation	6.03%	\$ 41,941	\$ 37,945	\$ 41,771	\$ 34,910	\$ 5,320	\$ 22,903	\$ 76,730	Col (C) * Line 25		
29	High Voltage	7.28%	\$ 50,657	\$ 45,830	\$ 50,451	\$ 42,164	\$ 6,426	\$ 27,662	\$ 92,675	Col (C) * Line 25		
30	Private Outdoor Lighting	0.14%	\$ 989	\$ 895	\$ 985	\$ 823	\$ 125	\$ 540	\$ 1,809	Col (C) * Line 25		
31	Street Lighting	0.22%	\$ 1,540	\$ 1,393	\$ 1,533	\$ 1,282	\$ 195	\$ 841	\$ 2,817	Col (C) * Line 25		
32	Total TCRR Energy Costs	100.00%	\$ 695,721	\$ 629,426	\$ 692,896	\$ 579,085	\$ 88,253	\$ 379,912	\$ 1,272,790	Sum (Line 27 thru 34)		

AES Ohio
Case No. 25-0109-EL-RDR
Projected Monthly Costs by Tariff Class
June 2025 - May 2026

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-2

Schedule C-2
Page 2 of 2

Line (L)	Description (M)	Tariff Allocator (N)	2026 Forecast					Source (T)	<u>Total Forecast</u> (U) = Sum (D) thru (J) and Sum (O) thru (S)
			Jan (O)	Feb (P)	Mar (Q)	Apr (R)	May (S)		
WPC-2 Col (D), (F), (H)									
1	TCRR Demand-Based Costs - 1 CP		\$ 11,674,404	\$ 10,639,119	\$ 12,191,769	\$ 11,840,131	\$ 12,188,123	Schedule C-1, Page 2, Line 18	
2	<u>Tariff Class</u>								
3	Residential	47.23%	\$ 5,513,663	\$ 5,024,712	\$ 5,758,007	\$ 5,591,933	\$ 5,756,285	Col (N) * Line 1	\$ 67,490,334
4	Secondary	28.23%	\$ 3,295,840	\$ 3,003,566	\$ 3,441,900	\$ 3,342,627	\$ 3,440,870	Col (N) * Line 1	\$ 40,342,942
5	Primary	14.33%	\$ 1,672,707	\$ 1,524,372	\$ 1,746,835	\$ 1,696,452	\$ 1,746,313	Col (N) * Line 1	\$ 20,474,877
6	Primary Substation	3.85%	\$ 449,550	\$ 409,684	\$ 469,472	\$ 455,932	\$ 469,332	Col (N) * Line 1	\$ 5,502,743
7	High Voltage	6.36%	\$ 742,642	\$ 676,784	\$ 775,553	\$ 753,184	\$ 775,321	Col (N) * Line 1	\$ 9,090,353
8	Private Outdoor Lighting	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	Col (N) * Line 1	\$ -
9	Street Lighting	0.00%	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	Col (N) * Line 1	\$ 25
10	Total TCRR Demand Costs	100.00%	\$ 11,674,404	\$ 10,639,119	\$ 12,191,769	\$ 11,840,131	\$ 12,188,123	Sum (Line 3 thru 9)	\$ 142,901,274
11									
12	TCRR Demand-Based Costs - 12 CP		\$ 198,225	\$ 201,855	\$ 204,226	\$ 205,685	\$ 205,928	Schedule C-1, Page 2, Line 19	
13	<u>Tariff Class</u>								
14	Residential	46.52%	\$ 92,206	\$ 93,895	\$ 94,998	\$ 95,677	\$ 95,789	Col (N) * Line 12	\$ 1,129,052
15	Secondary	28.43%	\$ 56,358	\$ 57,391	\$ 58,064	\$ 58,479	\$ 58,548	Col (N) * Line 12	\$ 690,099
16	Primary	15.62%	\$ 30,963	\$ 31,530	\$ 31,900	\$ 32,128	\$ 32,166	Col (N) * Line 12	\$ 379,136
17	Primary Substation	4.35%	\$ 8,616	\$ 8,774	\$ 8,877	\$ 8,940	\$ 8,951	Col (N) * Line 12	\$ 105,502
18	High Voltage	5.02%	\$ 9,945	\$ 10,127	\$ 10,246	\$ 10,319	\$ 10,331	Col (N) * Line 12	\$ 121,775
19	Private Outdoor Lighting	0.02%	\$ 40	\$ 41	\$ 41	\$ 42	\$ 42	Col (N) * Line 12	\$ 491
20	Street Lighting	0.05%	\$ 96	\$ 98	\$ 99	\$ 100	\$ 100	Col (N) * Line 12	\$ 1,177
21	Total TCRR Demand Costs	100.00%	\$ 198,225	\$ 201,855	\$ 204,226	\$ 205,685	\$ 205,928	Sum (Line 14 thru 20)	\$ 2,427,232
22									
23	TCRR Energy-Based Costs		\$ 802,158	\$ 2,845,026	\$ 633,671	\$ 640,329	\$ 584,041	Schedule C-1, Page 2, Line 20	
24	<u>Tariff Class</u>								
25	Residential	38.64%	\$ 309,937	\$ 1,099,258	\$ 244,837	\$ 247,409	\$ 225,661	Col (N) * Line 23	\$ 3,803,246
26	Secondary	27.84%	\$ 223,347	\$ 792,148	\$ 176,435	\$ 178,288	\$ 162,616	Col (N) * Line 23	\$ 2,740,696
27	Primary	19.85%	\$ 159,194	\$ 564,616	\$ 125,757	\$ 127,078	\$ 115,907	Col (N) * Line 23	\$ 1,953,477
28	Primary Substation	6.03%	\$ 48,358	\$ 171,511	\$ 38,201	\$ 38,602	\$ 35,209	Col (N) * Line 23	\$ 593,400
29	High Voltage	7.28%	\$ 58,407	\$ 207,152	\$ 46,139	\$ 46,624	\$ 42,525	Col (N) * Line 23	\$ 716,712
30	Private Outdoor Lighting	0.14%	\$ 1,140	\$ 4,044	\$ 901	\$ 910	\$ 830	Col (N) * Line 23	\$ 13,992
31	Street Lighting	0.22%	\$ 1,775	\$ 6,296	\$ 1,402	\$ 1,417	\$ 1,293	Col (N) * Line 23	\$ 21,784
32	Total TCRR Energy Costs	100.00%	\$ 802,158	\$ 2,845,026	\$ 633,671	\$ 640,329	\$ 584,041	Sum (Line 25 thru 31)	\$ 9,843,308

AES Ohio
Case No. 25-0109-EL-RDR
Summary of Proposed Rates
June 2025 - May 2026

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Schedule C-3
Page 1 of 1

TCRR Rates

Line (A)	Description (B)	Residential	Secondary	Primary	Primary Substation	High Voltage	Private Outdoor Lighting	Street Lighting	Source (J)
		(C)	(D)	(E)	(F)	(G)	(H)	(I)	
1	TCRR Base Rates								
2	Demand (kWh, kW)	\$ 0.0132576	\$ 3.6901708	\$ 4.1546789	\$ 4.1573531	\$ 4.1337892	\$ 0.0000258	\$ 0.0000405	Schedule C-3a, Line 18
3	Energy (kWh)	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	Schedule C-3a, Line 34
4									
5	TCRR Reconciliation Rates								
6	Demand (kWh, kW)	\$ 0.0009473	\$ 0.2695064	\$ 0.3280106	\$ 0.3396223	\$ 0.2372963	\$ 0.0001121	\$ 0.0001723	Schedule C-3b, Line 23
7	Energy (kWh)	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	Schedule C-3b, Line 24
8									
9	Total TCRR Rates	\$/kW	\$ 3.9596772	\$ 4.4826895	\$ 4.4969754	\$ 4.3710855			Line 2 + Line 6
10		\$/kWh	\$ 0.0149930	\$ 0.0007881	\$ 0.0007881	\$ 0.0007881	\$ 0.0009260	\$ 0.0010009	Line 3 + Line 7
11									
12	TCRR Max Rates	\$/kW	NA	\$ 0.0459899	\$ 0.0519604	NA	NA	NA	Schedule C-3b, Line 8

AES Ohio
Case No. 25-0109-EL-RDR
Development of Proposed Base Rates
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPB-1, WPC-2a, WPC-3a

Schedule C-3a
Page 1 of 1

Line (A)	Description (B)	"Current" Cycle Base								Source (K)	
		Costs (C)	Residential (D)	Secondary (E)	Primary (F)	Primary Substation (G)	High Voltage (H)	Outdoor Lighting (I)	Street Lighting (J)		
Schedule B-1, Col (D)											
TCRR Base Costs											
1	Demand-Based Allocators - 1 CP			47.23%	28.23%	14.33%	3.85%	6.36%	0.00%	0.00%	WPC-2a, Col (F)
2	Demand-Based Allocators - 12 CP			46.52%	28.43%	15.62%	4.35%	5.02%	0.02%	0.05%	WPC-2a, Col (H)
3											
4	Demand-Based Components										
5	Transmission Enhancement Charges (RTEP)	\$ 14,219,340	\$ 6,715,601	\$ 4,014,310	\$ 2,037,345	\$ 547,548	\$ 904,532	\$ -	\$ 3	Col (C) * Line 1	
6	Incremental Capacity Transfer Rights Credit	\$ (53,388)	\$ (25,214)	\$ (15,072)	\$ (7,649)	\$ (2,056)	\$ (3,396)	\$ -	\$ (0)	Col (C) * Line 1	
7	Reactive Supply and Voltage Control from Gen Sources	\$ 2,221,435	\$ 1,033,323	\$ 631,588	\$ 346,991	\$ 96,557	\$ 111,450	\$ 450	\$ 1,077	Col (C) * Line 2	
8	Black Start Service	\$ 205,798	\$ 95,729	\$ 58,511	\$ 32,146	\$ 8,945	\$ 10,325	\$ 42	\$ 100	Col (C) * Line 2	
9	Firm PTP Transmission Service Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1	
10	Non-Firm PTP Transmission Service Credits	\$ (187,625)	\$ (88,613)	\$ (52,969)	\$ (26,883)	\$ (7,225)	\$ (11,935)	\$ -	\$ (0)	Col (C) * Line 1	
11	Network Integration Transmission Service	\$ 128,421,588	\$ 60,651,775	\$ 36,255,133	\$ 18,400,229	\$ 4,945,169	\$ 8,169,260	\$ -	\$ 23	Col (C) * Line 1	
12	Expansion Cost Recovery Charges (ECRC)	\$ 501,359	\$ 236,785	\$ 141,540	\$ 71,835	\$ 19,306	\$ 31,893	\$ -	\$ 0	Col (C) * Line 1	
13	Subtotal	\$ 145,328,507	\$ 68,619,386	\$ 41,033,041	\$ 20,854,013	\$ 5,608,245	\$ 9,212,128	\$ 491	\$ 1,202	Sum (Line 5 thru 12)	
14	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.003	WPB-1, Line 4	
15	Total Demand-Based Component Cost	\$ 145,707,346	\$ 68,798,261	\$ 41,140,005	\$ 20,908,375	\$ 5,622,865	\$ 9,236,142	\$ 493	\$ 1,205	Line 13 * Line 14	
16											
17	Projected Billing Determinants (kWh, kW)		5,189,331,270	11,148,537	5,032,489	1,352,511	2,234,304	19,091,701	29,723,523	WPC-3a, Column (P)	
18	Demand Portion of TCRR Rate		\$ 0.0132576	\$ 3.6901708	\$ 4.1546789	\$ 4.1573531	\$ 4.1337892	\$ 0.0000258	\$ 0.0000405	Line 14 / Line 16	
19											
20	Energy-Based Allocators			38.64%	27.84%	19.85%	6.03%	7.28%	0.14%	0.22%	WPC-2a, Col (D)
21											
22	Energy-Based Components										
23	TO Scheduling System Control and Dispatch Service	\$ 368,680	\$ 142,450	\$ 102,652	\$ 73,167	\$ 22,226	\$ 26,844	\$ 524	\$ 816	Col (C) * Line 20	
24	NERC/RFC Charges	\$ 713,726	\$ 275,769	\$ 198,725	\$ 141,644	\$ 43,027	\$ 51,968	\$ 1,015	\$ 1,580	Col (C) * Line 20	
25	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 6,058,574	\$ 2,340,905	\$ 1,686,904	\$ 1,202,368	\$ 365,239	\$ 441,137	\$ 8,612	\$ 13,408	Col (C) * Line 20	
26	Bilateral Charges	\$ 2,531,029	\$ 977,936	\$ 704,721	\$ 502,301	\$ 152,582	\$ 184,290	\$ 3,598	\$ 5,601	Col (C) * Line 20	
27	Load Response Charge Allocation	\$ 162,650	\$ 62,845	\$ 45,287	\$ 32,279	\$ 9,805	\$ 11,843	\$ 231	\$ 360	Col (C) * Line 20	
28	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 8,649	\$ 3,342	\$ 2,408	\$ 1,716	\$ 521	\$ 630	\$ 12	\$ 19	Col (C) * Line 20	
29	Subtotal	\$ 9,843,308	\$ 3,803,246	\$ 2,740,696	\$ 1,953,477	\$ 593,400	\$ 716,712	\$ 13,992	\$ 21,784	Sum (Line 23 thru 28)	
30	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	1.003	1.003	WPB-1, Line 4	
31	Total Energy-Based Component Cost	\$ 9,868,967	\$ 3,813,161	\$ 2,747,841	\$ 1,958,569	\$ 594,947	\$ 718,580	\$ 14,029	\$ 21,841	Line 29 * Line 30	
32											
33	Projected Billing Determinants (kWh)		5,189,331,270	3,739,537,117	2,665,416,820	809,663,882	977,915,807	19,091,701	29,723,523	WPC-3a, Column (P)	
34	Energy Portion of TCRR Rate		\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	\$ 0.0007348	Line 31 / Line 33	
35											
36											
37	Total Base TCRR Component Cost	\$ 155,576,313								Line 15 + Line 31	

AES Ohio
Case No. 25-0109-EL-RDR
Development of Proposed Reconciliation Rate - TCRR
June 2025 - May 2026

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WPB-1, WPC-1b, WPC-2, WPC-3

Schedule C-3b
Page 1 of 1

<u>Line</u>	<u>Description</u>	Reconciliation TCRR Rate									<u>Source</u>
		<u>Under Recovery</u>	<u>Demand/ Energy Ratios</u>	<u>Residential</u>	<u>Secondary</u>	<u>Primary</u>	<u>Primary Substation</u>	<u>High Voltage</u>	<u>Private Outdoor Lighting</u>	<u>Street Lighting</u>	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	Demand-Based Allocators - 12 CP			46.52%	28.43%	15.62%	4.35%	5.02%	0.02%	0.05%	WPC-2a, Col (H)
2	Energy-Based Allocators			38.64%	27.84%	19.85%	6.03%	7.28%	0.14%	0.22%	WPC-2a, Col (D)
3											
4	TCRR Under Recovery	\$ 11,090,636									WPC-1b, Col (C) Line 18
5	<u>TCRR Under Recovery of Carrying Costs Total</u>	\$ 163,653									WPC-1b, Col (H) Line 31
6	TCRR Under Recovery	\$ 11,254,289									Line 4 + Line 5
7	<u>Gross Revenue Conversion Factor</u>	1.003									WPB-1, Line 4
8	Total TCRR Under Recovery	\$ 11,283,626									Line 6 * Line 7
9											
10	Base TCRR Component Costs										
11	Total Demand-Based Component Cost	\$ 145,707,346	93.66%								Schedule C-3a, Col (C) Line 15
12	<u>Total Energy-Based Components Cost</u>	\$ 9,868,967	6.34%								Schedule C-3a, Col (C) Line 31
13	Total Base TCRR Component Cost	\$ 155,576,313	100.00%								Line 11 + Line 12
14											
15	TCRR Under Recovery - Demand (Line 8 * Col (D), Line 11)	\$ 10,567,851		\$ 4,915,742	\$ 3,004,602	\$ 1,650,710	\$ 459,343	\$ 530,192	\$ 2,140	\$ 5,123	Col (C) * Line 1
16	TCRR Under Recovery - Energy (Line 8 * Col (D), Line 12)	\$ 715,776		\$ 276,561	\$ 199,295	\$ 142,051	\$ 43,150	\$ 52,117	\$ 1,017	\$ 1,584	Col (C) * Line 2
17	TCRR Under Recovery Total	\$ 11,283,626		\$ 5,192,303	\$ 3,203,897	\$ 1,792,761	\$ 502,493	\$ 582,309	\$ 3,157	\$ 6,707	Line 15 + Line 16
18											
19	Projected Billing Determinants (kWh, kW, NSPL)			5,189,331,270	11,148,537	5,032,489	1,352,511	2,234,304	19,091,701	29,723,523	WPC-3a, Column (P)
20	Projected Billing Determinants (kWh)			5,189,331,270	3,739,537,117	2,665,416,820	809,663,882	977,915,807	19,091,701	29,723,523	WPC-3a, Column (P)
21											
22	TCRR Reconciliation Rates										
23	Demand Portion of TCRR Rate (kWh, kW, NSPL)			\$ 0.0009473	\$ 0.2695064	\$ 0.3280106	\$ 0.3396223	\$ 0.2372963	\$ 0.0001121	\$ 0.0001723	Line 15 / Line 19
24	Energy Portion of TCRR Rate (kWh)			\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	\$ 0.0000533	Line 16 / Line 20

AES Ohio
Case No. 25-0109-EL-RDR
Proposed Low Load Factor Rate - TCRR
June 2025 - May 2026

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-3a

Schedule C-3c
Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Secondary</u> (C)	<u>Primary</u> (D)	<u>Source</u> (E)
1	Low Load Factor Rate:	\$ 0.0459899	\$ 0.0519604	Pursuant to Opinion and Order in Case No. 22-900-EL-SSO

AES Ohio
Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 1 of 13

February 2024 - Actual

<u>Line</u> (A)	<u>Description</u> (B)	Total			Total Net Costs (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	<u>Description</u>	\$ 1,301,193	\$ -		\$ 1,301,193
2	Incremental Capacity Transfer	\$ -	\$ (2,570)		\$ (2,570)
3	Operating Reserve	\$ 8,255	\$ -		\$ 8,255
4	TCRR Revenue Rider	\$ -	\$ -	\$ (7,110,035)	\$ (7,110,035)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 189,599	\$ -		\$ 189,599
6	Black Start Service	\$ 29,460	\$ -		\$ 29,460
7	TO Scheduling System Control and Dispatch Service	\$ 23,998	\$ -		\$ 23,998
8	NERC/RFC Charges	\$ 82,429	\$ -		\$ 82,429
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (12,699)		\$ (12,699)
11	Network Integration Transmission Service	\$ 6,932,377	\$ -		\$ 6,932,377
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 592,533	\$ -		\$ 592,533
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 1,901	\$ -		\$ 1,901
16	CAPS Funding	\$ 991	\$ -		\$ 991
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 9,162,735	\$ (15,269)	\$ 2,037,430
21	TCRR Deferral carrying costs (WPC-1b)				\$ 7,241
22					
23	Total TCRR including carrying costs		\$ 9,162,735	\$ (15,269)	\$ 2,044,671

AES Ohio
Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 2 of 13

March 2024 - Actual

<u>Line</u> (A)	<u>Description</u> (B)	Total			Total Net Costs (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 1,301,158	\$ -	\$ 1,301,158	
2	Incremental Capacity Transfer	\$ -	\$ (2,758)	\$ (2,758)	
3	Operating Reserve	\$ 96	\$ -	\$ 96	
4	TCRR Revenue Rider	\$ -	\$ -	\$ (6,402,983)	\$ (6,402,983)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 190,085	\$ -	\$ 190,085	
6	Black Start Service	\$ 14,141	\$ -	\$ 14,141	
7	TO Scheduling System Control and Dispatch Service	\$ 23,578	\$ -	\$ 23,578	
8	NERC/RFC Charges	\$ 54,800	\$ -	\$ 54,800	
9	Firm PTP Transmission Service	\$ -	\$ -	\$ -	
10	Non-Firm PTP Transmission Service	\$ -	\$ (13,669)	\$ (13,669)	
11	Network Integration Transmission Service	\$ 7,410,273	\$ -	\$ 7,410,273	
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	\$ -	
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 551,798	\$ -	\$ 551,798	
14	PJM Interface Phase Angle Regulators	\$ -	\$ -	\$ -	
15	Load Response	\$ 2,837	\$ -	\$ 2,837	
16	CAPS Funding	\$ 659	\$ -	\$ 659	
17	Bilateral Charge	\$ -	\$ -	\$ -	
18	Generation Deactivation	\$ -	\$ -	\$ -	
19	PJM Default Charges	\$ (214,893)	\$ -	\$ (214,893)	
20		SubTotal	\$ 9,334,530	\$ (16,428)	\$ 2,915,119
21	TCRR Deferral carrying costs (WPC-1b)				\$ 16,347
22					
23	Total TCRR including carrying costs		\$ 9,334,530	\$ (16,428)	\$ 2,931,466

AES Ohio
Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

Schedule D-1

Page 3 of 13

April 2024 - Actual

<u>Line</u> (A)	<u>Description</u> (B)	Total			Total Net Costs (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 1,298,114	\$ -	\$ 1,298,114	
2	Incremental Capacity Transfer	\$ -	\$ (2,662)	\$ (2,662)	
3	Operating Reserve	\$ (8,781)	\$ -	\$ (8,781)	
4	TCRR Revenue Rider	\$ -	\$ -	\$ (6,005,965)	\$ (6,005,965)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 191,443	\$ -	\$ 191,443	
6	Black Start Service	\$ 14,242	\$ -	\$ 14,242	
7	TO Scheduling System Control and Dispatch Service	\$ 21,800	\$ -	\$ 21,800	
8	NERC/RFC Charges	\$ 41,265	\$ -	\$ 41,265	
9	Firm PTP Transmission Service	\$ -	\$ -	\$ -	
10	Non-Firm PTP Transmission Service	\$ -	\$ (10,519)	\$ (10,519)	
11	Network Integration Transmission Service	\$ 7,154,455	\$ -	\$ 7,154,455	
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	\$ -	
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 576,094	\$ -	\$ 576,094	
14	PJM Interface Phase Angle Regulators	\$ -	\$ -	\$ -	
15	Load Response	\$ 674	\$ -	\$ 674	
16	CAPS Funding	\$ 496	\$ -	\$ 496	
17	Bilateral Charge	\$ -	\$ -	\$ -	
18	Generation Deactivation	\$ -	\$ -	\$ -	
19	PJM Default Charges	\$ -	\$ -	\$ -	
20		SubTotal	\$ 9,289,801	\$ (13,182)	\$ 3,270,655
21	TCRR Deferral carrying costs (WPC-1b)				\$ 27,747
22					
23	Total TCRR including carrying costs		\$ 9,289,801	\$ (13,182)	\$ 3,298,402

AES Ohio
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Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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May 2024 - Actual

<u>Line</u> (A)	<u>Description</u> (B)	<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	<u>Total Net Costs</u> (F) = (C)+(D)+(E)
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 1,294,530	\$ -		\$ 1,294,530
2	Incremental Capacity Transfer	\$ -	\$ (2,743)		\$ (2,743)
3	Operating Reserve	\$ (\$6)	\$ -		\$ (6)
4	TCRR Revenue Rider	\$ -	\$ -	\$ (6,054,796)	\$ (6,054,796)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 191,669	\$ -		\$ 191,669
6	Black Start Service	\$ 14,259	\$ -		\$ 14,259
7	TO Scheduling System Control and Dispatch Service	\$ 24,110	\$ -		\$ 24,110
8	NERC/RFC Charges	\$ 45,709	\$ -		\$ 45,709
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (10,703)		\$ (10,703)
11	Network Integration Transmission Service	\$ 7,372,528	\$ -		\$ 7,372,528
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 507,689	\$ -		\$ 507,689
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 5,983	\$ -		\$ 5,983
16	CAPS Funding	\$ 550	\$ -		\$ 550
17	Bilateral Charge	\$ -	\$ -		\$ -
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 9,457,022	\$ (13,446)	\$ (6,054,796)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 3,388,779
22					\$ 40,058
23	Total TCRR including carrying costs	\$ 9,457,022	\$ (13,446)	\$ (6,054,796)	\$ 3,428,837

AES Ohio
Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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June 2024 - Actual

<u>Line</u> (A)	<u>Description</u> (B)	Total			Total Net Costs (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 1,288,973	\$ -	\$ 1,288,973	
2	Incremental Capacity Transfer	\$ -	\$ (4,956)	\$ (4,956)	
3	Operating Reserve	\$ -	\$ -	\$ -	
4	TCRR Revenue Rider	\$ -	\$ -	\$ (9,596,834)	\$ (9,596,834)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 188,143	\$ -	\$ 188,143	
6	Black Start Service	\$ 18,623	\$ -	\$ 18,623	
7	TO Scheduling System Control and Dispatch Service	\$ 27,297	\$ -	\$ 27,297	
8	NERC/RFC Charges	\$ 67,797	\$ -	\$ 67,797	
9	Firm PTP Transmission Service	\$ -	\$ -	\$ -	
10	Non-Firm PTP Transmission Service	\$ -	\$ (15,769)	\$ (15,769)	
11	Network Integration Transmission Service	\$ 7,132,511	\$ -	\$ 7,132,511	
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	\$ -	
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 583,918	\$ -	\$ 583,918	
14	PJM Interface Phase Angle Regulators	\$ -	\$ -	\$ -	
15	Load Response	\$ 15,894	\$ -	\$ 15,894	
16	CAPS Funding	\$ 815	\$ -	\$ 815	
17	Bilateral Charge	\$ -	\$ -	\$ -	
18	Generation Deactivation	\$ -	\$ -	\$ -	
19	PJM Default Charges	\$ -	\$ -	\$ -	
20		SubTotal	\$ 9,323,971	\$ (20,725)	\$ (293,587)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 45,879
22					
23	Total TCRR including carrying costs		\$ 9,323,971	\$ (20,725)	\$ (247,708)

AES Ohio
Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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July 2024 - Actual

<u>Line</u> (A)	<u>Description</u> (B)	Total			Total Net Costs (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 1,288,461	\$ -	\$ (11,358,005)	\$ 1,288,461
2	Incremental Capacity Transfer	\$ -	\$ (5,120)	\$ -	\$ (5,120)
3	Operating Reserve	\$ (14)	\$ -	\$ -	\$ (14)
4	TCRR Revenue Rider	\$ -	\$ -	\$ (11,358,005)	\$ (11,358,005)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 190,141	\$ -	\$ -	\$ 190,141
6	Black Start Service	\$ 18,821	\$ -	\$ -	\$ 18,821
7	TO Scheduling System Control and Dispatch Service	\$ 28,756	\$ -	\$ -	\$ 28,756
8	NERC/RFC Charges	\$ 62,205	\$ -	\$ -	\$ 62,205
9	Firm PTP Transmission Service	\$ -	\$ -	\$ -	\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (11,697)	\$ -	\$ (11,697)
11	Network Integration Transmission Service	\$ 7,367,334	\$ -	\$ -	\$ 7,367,334
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	\$ -	\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 526,568	\$ -	\$ -	\$ 526,568
14	PJM Interface Phase Angle Regulators	\$ -	\$ -	\$ -	\$ -
15	Load Response	\$ 11,148	\$ -	\$ -	\$ 11,148
16	CAPS Funding	\$ 748	\$ -	\$ -	\$ 748
17	Bilateral Charge	\$ -	\$ -	\$ -	\$ -
18	Generation Deactivation	\$ -	\$ -	\$ -	\$ -
19	PJM Default Charges	\$ -	\$ -	\$ -	\$ -
20		SubTotal	\$ 9,494,170	\$ (16,818)	\$ (11,358,005)
21	TCRR Deferral carrying costs (WPC-1b)				\$ (1,880,653)
22					\$ 42,062
23	Total TCRR including carrying costs		\$ 9,494,170	\$ (16,818)	\$ (1,838,591)

AES Ohio
Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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August 2024 - Actual

<u>Line</u> (A)	<u>Description</u> (B)	Total			Total Net Costs (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 1,214,348	\$ -	\$ 1,214,348	
2	Incremental Capacity Transfer	\$ -	\$ (4,826)	\$ (4,826)	
3	Operating Reserve	\$ 16	\$ -	\$ 16	
4	TCRR Revenue Rider	\$ -	\$ -	\$ (10,953,180)	\$ (10,953,180)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 177,558	\$ -	\$ 177,558	
6	Black Start Service	\$ 17,572	\$ -	\$ 17,572	
7	TO Scheduling System Control and Dispatch Service	\$ 27,462	\$ -	\$ 27,462	
8	NERC/RFC Charges	\$ 69,491	\$ -	\$ 69,491	
9	Firm PTP Transmission Service	\$ -	\$ -	\$ -	
10	Non-Firm PTP Transmission Service	\$ -	\$ (12,846)	\$ (12,846)	
11	Network Integration Transmission Service	\$ 6,943,462	\$ -	\$ 6,943,462	
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	\$ -	
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 579,786	\$ -	\$ 579,786	
14	PJM Interface Phase Angle Regulators	\$ -	\$ -	\$ -	
15	Load Response	\$ 15,323	\$ -	\$ 15,323	
16	CAPS Funding	\$ 836	\$ -	\$ 836	
17	Bilateral Charge	\$ -	\$ -	\$ -	
18	Generation Deactivation	\$ -	\$ -	\$ -	
19	PJM Default Charges	\$ -	\$ -	\$ -	
20		SubTotal	\$ 9,045,852	\$ (17,673)	\$ (1,925,001)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 35,239
22					
23	Total TCRR including carrying costs		\$ 9,045,852	\$ (17,673)	\$ (1,889,762)

AES Ohio
Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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September 2024 - Actual

<u>Line</u> (A)	<u>Description</u> (B)	Total			Total Net Costs (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 1,214,002	\$ -	\$ 1,214,002	
2	Incremental Capacity Transfer	\$ -	\$ (4,671)	\$ (4,671)	
3	Operating Reserve	\$ 1,856	\$ -	\$ 1,856	
4	TCRR Revenue Rider	\$ -	\$ -	\$ (10,714,657)	\$ (10,714,657)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 177,339	\$ -	\$ 177,339	
6	Black Start Service	\$ 17,580	\$ -	\$ 17,580	
7	TO Scheduling System Control and Dispatch Service	\$ 22,912	\$ -	\$ 22,912	
8	NERC/RFC Charges	\$ 49,407	\$ -	\$ 49,407	
9	Firm PTP Transmission Service	\$ -	\$ -	\$ -	
10	Non-Firm PTP Transmission Service	\$ -	\$ (12,861)	\$ (12,861)	
11	Network Integration Transmission Service	\$ 6,717,541	\$ -	\$ 6,717,541	
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	\$ -	
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 473,397	\$ -	\$ 473,397	
14	PJM Interface Phase Angle Regulators	\$ -	\$ -	\$ -	
15	Load Response	\$ 32,775	\$ -	\$ 32,775	
16	CAPS Funding	\$ 594	\$ -	\$ 594	
17	Bilateral Charge	\$ -	\$ -	\$ -	
18	Generation Deactivation	\$ -	\$ -	\$ -	
19	PJM Default Charges	\$ -	\$ -	\$ -	
20		SubTotal	\$ 8,707,402	\$ (17,532)	\$ (2,024,787)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 28,127
22					
23	Total TCRR including carrying costs		\$ 8,707,402	\$ (17,532)	\$ (1,996,660)

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Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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October 2024 - Actual

<u>Line</u> (A)	<u>Description</u> (B)	Total			Total Net Costs (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 1,234,517	\$ -	\$ 1,234,517	
2	Incremental Capacity Transfer	\$ -	\$ (6,087)	\$ (6,087)	
3	Operating Reserve	\$ 1,870	\$ -	\$ 1,870	
4	TCRR Revenue Rider	\$ -	\$ -	\$ (9,198,271)	\$ (9,198,271)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 184,039	\$ -	\$ 184,039	
6	Black Start Service	\$ 18,215	\$ -	\$ 18,215	
7	TO Scheduling System Control and Dispatch Service	\$ 21,715	\$ -	\$ 21,715	
8	NERC/RFC Charges	\$ 52,500	\$ -	\$ 52,500	
9	Firm PTP Transmission Service	\$ -	\$ -	\$ -	
10	Non-Firm PTP Transmission Service	\$ -	\$ (11,040)	\$ (11,040)	
11	Network Integration Transmission Service	\$ 7,058,756	\$ -	\$ 7,058,756	
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	\$ -	
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 501,359	\$ -	\$ 501,359	
14	PJM Interface Phase Angle Regulators	\$ -	\$ -	\$ -	
15	Load Response	\$ 13,408	\$ -	\$ 13,408	
16	CAPS Funding	\$ 631	\$ -	\$ 631	
17	Bilateral Charge	\$ -	\$ -	\$ -	
18	Generation Deactivation	\$ -	\$ -	\$ -	
19	PJM Default Charges	\$ -	\$ -	\$ -	
20		SubTotal	\$ 9,087,008	\$ (17,128)	\$ (128,391)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 24,282
22					
23	Total TCRR including carrying costs		\$ 9,087,008	\$ (17,128)	\$ (104,109)

AES Ohio
Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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November 2024 - Actual

Line (A)	<u>Description</u> (B)	<u>Total</u>			<u>Total Net Costs</u> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 1,236,367	\$ -		\$ 1,236,367
2	Incremental Capacity Transfer	\$ -	\$ (4,754)		\$ (4,754)
3	Operating Reserve	\$ (1,357)	\$ -		\$ (1,357)
4	TCRR Revenue Rider	\$ -	\$ -	\$ (8,682,005)	\$ (8,682,005)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 186,106	\$ -		\$ 186,106
6	Black Start Service	\$ 18,419	\$ -		\$ 18,419
7	TO Scheduling System Control and Dispatch Service	\$ 21,359	\$ -		\$ 21,359
8	NERC/RFC Charges	\$ 45,865	\$ -		\$ 45,865
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (11,406)		\$ (11,406)
11	Network Integration Transmission Service	\$ 6,841,296	\$ -		\$ 6,841,296
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 557,043	\$ -		\$ 557,043
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 32,266	\$ -		\$ 32,266
16	CAPS Funding	\$ 552	\$ -		\$ 552
17	Bilateral Charge	\$ (277,172)	\$ -		\$ (277,172)
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 8,660,743	\$ (16,160)	\$ (37,422)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 24,067
22					
23		Total TCRR including carrying costs	\$ 8,660,743	\$ (16,160)	\$ (13,355)

AES Ohio
Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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December 2024 - Actual

Line (A)	<u>Description</u> (B)	<u>Total</u>			<u>Total Net Costs</u> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 1,238,907	\$ -		\$ 1,238,907
2	Incremental Capacity Transfer	\$ -	\$ (4,924)		\$ (4,924)
3	Operating Reserve	\$ 500	\$ -		\$ 500
4	TCRR Revenue Rider	\$ -	\$ -	\$ (9,835,889)	\$ (9,835,889)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 180,861	\$ -		\$ 180,861
6	Black Start Service	\$ 17,897	\$ -		\$ 17,897
7	TO Scheduling System Control and Dispatch Service	\$ 25,608	\$ -		\$ 25,608
8	NERC/RFC Charges	\$ 55,944	\$ -		\$ 55,944
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (21,618)		\$ (21,618)
11	Network Integration Transmission Service	\$ 7,083,861	\$ -		\$ 7,083,861
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 533,395	\$ -		\$ 533,395
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 12,508	\$ -		\$ 12,508
16	CAPS Funding	\$ 678	\$ -		\$ 678
17	Bilateral Charge	\$ 644,658	\$ -		\$ 644,658
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 9,794,817	\$ (26,542)	\$ (9,835,889)
21	TCRR Deferral carrying costs (WPC-1b)				\$ (67,615)
22					\$ 23,963
23		Total TCRR including carrying costs	\$ 9,794,817	\$ (26,542)	\$ (9,835,889)
					\$ (43,652)

AES Ohio
Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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January 2025 - Actual

<u>Line</u> (A)	<u>Description</u> (B)	Total			Total Net Costs (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 798,919	\$ -	\$ 798,919	
2	Incremental Capacity Transfer	\$ -	\$ (5,101)	\$ (5,101)	
3	Operating Reserve	\$ -	\$ -	\$ -	
4	TCRR Revenue Rider	\$ -	\$ -	\$ (11,296,916)	\$ (11,296,916)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 180,374	\$ -	\$ 180,374	
6	Black Start Service	\$ 17,851	\$ -	\$ 17,851	
7	TO Scheduling System Control and Dispatch Service	\$ 67,505	\$ -	\$ 67,505	
8	NERC/RFC Charges	\$ 119,645	\$ -	\$ 119,645	
9	Firm PTP Transmission Service	\$ -	\$ -	\$ -	
10	Non-Firm PTP Transmission Service	\$ -	\$ (26,453)	\$ (26,453)	
11	Network Integration Transmission Service	\$ 10,319,053	\$ -	\$ 10,319,053	
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	\$ -	
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 595,246	\$ -	\$ 595,246	
14	PJM Interface Phase Angle Regulators	\$ -	\$ -	\$ -	
15	Load Response	\$ 19,017	\$ -	\$ 19,017	
16	CAPS Funding	\$ 746	\$ -	\$ 746	
17	Bilateral Charge	\$ -	\$ -	\$ -	
18	Generation Deactivation	\$ -	\$ -	\$ -	
19	PJM Default Charges	\$ -	\$ -	\$ -	
20		SubTotal	\$ 12,118,356	\$ (31,554)	\$ 789,885
21	TCRR Deferral carrying costs (WPC-1b)				\$ 25,375
22					
23	Total TCRR including carrying costs		\$ 12,118,355.61	\$ (31,553.93)	\$ 815,261

AES Ohio
Case No. 25-0109-EL-RDR
Actual Charges and Revenues
February 2024 - February 2025
(Revenue)/Expense in \$

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b

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February 2025 - Actual

Line (A)	<u>Description</u> (B)	<u>Total</u>			<u>Total Net Costs</u> (F) = (C)+(D)+(E)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)	<u>Retail Revenues</u> (E)	
Transmission Cost Recovery Rider - Non-Bypassable (TCRR)					
1	Transmission Enhancement Charges (RTEP)	\$ 811,043	\$ -		\$ 811,043
2	Incremental Capacity Transfer	\$ -	\$ (4,613)		\$ (4,613)
3	Operating Reserve	\$ (281)	\$ -		\$ (281)
4	TCRR Revenue Rider	\$ -	\$ -	\$ (11,149,476)	\$ (11,149,476)
5	Reactive Supply and Voltage Control from Gen Sources	\$ 183,677	\$ -		\$ 183,677
6	Black Start Service	\$ 18,178	\$ -		\$ 18,178
7	TO Scheduling System Control and Dispatch Service	\$ 56,580	\$ -		\$ 56,580
8	NERC/RFC Charges	\$ 49,097	\$ -		\$ 49,097
9	Firm PTP Transmission Service	\$ -	\$ -		\$ -
10	Non-Firm PTP Transmission Service	\$ -	\$ (18,831)		\$ (18,831)
11	Network Integration Transmission Service	\$ 9,330,954	\$ -		\$ 9,330,954
12	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -		\$ -
13	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 573,642	\$ -		\$ 573,642
14	PJM Interface Phase Angle Regulators	\$ -	\$ -		\$ -
15	Load Response	\$ 820	\$ -		\$ 820
16	CAPS Funding	\$ 1,345	\$ -		\$ 1,345
17	Bilateral Charge	\$ 2,163,543	\$ -		\$ 2,163,543
18	Generation Deactivation	\$ -	\$ -		\$ -
19	PJM Default Charges	\$ -	\$ -		\$ -
20		SubTotal	\$ 13,188,597	\$ (23,444)	\$ (11,149,476)
21	TCRR Deferral carrying costs (WPC-1b)				\$ 2,015,677
22					\$ 30,612
23		Total TCRR including carrying costs	\$ 13,188,597	\$ (23,444)	\$ (11,149,476)
					\$ 2,046,289

AES Ohio
Case No. 25-0109-EL-RDR
Monthly Revenues Collected by Tariff Class

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: None

Schedule D-2
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Line (A)	Description (B)	2024												2025				Total (P)		
		February (C)	March (D)	April (E)	May (F)	June (G)	July (H)	August (I)	September (J)	October (K)	November (L)	December (M)	January (N)	February (O)						
TCRR																				
1	Residential	-\$3,462,338	-\$2,822,460	-\$2,482,693	-\$2,326,281	-\$4,086,081	-\$5,335,024	-\$4,827,811	-\$5,188,076	-\$3,638,257	-\$3,066,545	-\$4,706,467	-\$6,110,642	-\$5,801,541	-\$53,854,215					
2	Secondary	-\$2,114,639	-\$2,065,859	-\$2,008,802	-\$2,128,144	-\$3,204,505	-\$3,441,079	-\$3,413,436	-\$3,374,866	-\$3,209,061	-\$3,227,154	-\$2,996,380	-\$2,988,708	-\$3,050,537	-\$37,223,170					
3	Primary	-\$939,655	-\$942,302	-\$925,290	-\$992,894	-\$1,419,911	-\$1,599,407	-\$1,688,925	-\$1,316,419	-\$1,391,675	-\$1,506,774	-\$1,286,281	-\$1,375,339	-\$1,356,544	-\$16,741,416					
4	Primary Substation	-\$260,013	-\$252,119	-\$256,338	-\$260,033	-\$383,509	-\$390,647	-\$381,727	-\$286,039	-\$398,106	-\$342,232	-\$339,495	-\$336,758	-\$336,740	-\$4,223,756					
5	High Voltage	-\$330,455	-\$317,317	-\$329,928	-\$344,536	-\$500,395	-\$589,417	-\$638,900	-\$546,851	-\$558,791	-\$537,147	-\$503,213	-\$482,086	-\$601,333	-\$6,280,369					
6	Private Outdoor Lighting	-\$1,143	-\$1,131	-\$1,124	-\$1,120	-\$924	-\$924	-\$879	-\$894	-\$870	-\$913	-\$892	-\$859	-\$892	-\$12,564					
7	Street Lighting	-\$1,793	-\$1,796	-\$1,789	-\$1,787	-\$1,507	-\$1,506	-\$1,500	-\$1,512	-\$1,512	-\$1,240	-\$3,161	-\$2,525	-\$1,889	-\$23,518					
8	Total TCRR	-\$7,110,036	-\$6,402,984	-\$6,005,964	-\$6,054,795	-\$9,596,832	-\$11,358,004	-\$10,953,178	-\$10,714,657	-\$9,198,271	-\$8,682,005	-\$9,835,889	-\$11,296,916	-\$11,149,476	-\$118,359,007					

AES Ohio
Case No. 25-0109-EL-RDR
Monthly (Over) / Under Recovery

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: None

Schedule D-3
Page 1 of 1

Line (A)	Description (B)	Prior Period True-up Balance TCRR (C)	2024												2025			Source (R)
			February (D)	March (E)	April (F)	May (G)	June (H)	July (I)	August (J)	September (K)	October (L)	November (M)	December (N)	January (O)	February (P)	Total (Q)		
1 Net Costs		\$9,147,466	\$9,318,103	\$9,276,620	\$9,443,576	\$9,303,247	\$9,477,352	\$9,028,179	\$8,689,870	\$9,069,880	\$8,644,582	\$9,768,274	\$12,086,802	\$13,165,153	\$126,419,103	Schedule D-1, Col (C) + Col (D)		
2 Revenues		(\$7,110,035)	(\$6,402,983)	(\$6,005,965)	(\$6,054,796)	(\$9,596,834)	(\$11,358,005)	(\$10,953,180)	(\$10,714,657)	(\$9,198,271)	(\$8,682,005)	(\$9,835,889)	(\$11,296,916)	(\$11,149,476)	(\$118,359,012)	Schedule D-1, Col (E)		
3 (Over)/ Under Recovery		\$2,037,430	\$2,915,119	\$3,270,655	\$3,388,779	(\$293,587)	(\$1,880,653)	(\$1,925,001)	(\$2,024,787)	(\$128,391)	(\$37,422)	(\$67,615)	\$789,885	\$2,015,677	\$8,060,091	Line 1 + Line 2		
4 Carrying Costs		\$7,241	\$16,347	\$27,747	\$40,058	\$45,879	\$42,062	\$35,239	\$28,127	\$24,282	\$24,067	\$23,963	\$25,375	\$30,612	\$370,998	Schedule D-1, Col (F)		
5 (Over)/ Under Recovery with Carrying Costs		\$2,044,671	\$2,931,466	\$3,298,402	\$3,428,837	(\$247,708)	(\$1,838,591)	(\$1,889,762)	(\$1,996,660)	(\$104,109)	(\$13,355)	(\$43,652)	\$815,261	\$2,046,289	\$8,431,089	Line 3 + Line 4		
6 YTD Under Recovery (without Carrying Costs)		\$2,993,412	\$5,915,771	\$9,202,773	\$12,619,300	\$12,365,771	\$10,530,997	\$8,648,058	\$6,658,510	\$6,558,245	\$6,545,105	\$6,501,558	\$7,315,406	\$9,356,459	\$9,016,072	Line 3 + Line 7		
7 YTD Under Recovery		955,981	\$3,000,652	\$5,932,118	\$9,230,520	\$12,659,358	\$12,411,650	\$10,573,059	\$8,683,297	\$6,686,637	\$6,582,528	\$6,569,173	\$6,525,521	\$7,340,782	\$9,387,070	\$9,387,070	Line 5 + Line 7	

AES Ohio
Case No. 25-0109-EL-RDR
Transmission Cost Recovery Rider - Non-Bypassable

Workpapers

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a
Page 1 of 12

June 2025 - Forecast

<u>Line</u> (A)	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 1,288,973	\$ -	Demand - 1 CP	100.000%	\$ 1,288,973
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,956)	Demand - 1 CP	100.000%	\$ (4,956)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 188,143	\$ -	Reactive Demand - 12 CP	100.000%	\$ 188,143
5	Black Start Service	\$ 18,623	\$ -	Demand - 12 CP	100.000%	\$ 18,623
6	TO Scheduling System Control and Dispatch Service	\$ 27,297	\$ -	Energy	100.000%	\$ 27,297
7	NERC/RFC Charges	\$ 67,797	\$ -	Energy	100.000%	\$ 67,797
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (15,769)	Demand - 1 CP	100.000%	\$ (15,769)
10	Network Integration Transmission Service	\$ 10,555,199	\$ -	Demand - 1 CP	100.000%	\$ 10,555,199
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 583,918	\$ -	Energy	100.000%	\$ 583,918
13	Load Response	\$ 15,894	\$ -	Energy	100.000%	\$ 15,894
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 815	\$ -	Energy	100.000%	\$ 815
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16	TCRR SubTotal		\$ 12,746,659	\$ (20,725)		\$ 12,725,935
17	TCRR Deferral carrying costs (WPC-1b)					\$ 39,550
18						
19	Total TCRR including carrying costs		\$ 12,746,659	\$ (20,725)		\$ 12,765,485

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a
Page 2 of 12

July 2025 - Forecast

<u>Line</u> (A)	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 1,288,461	\$ -	Demand - 1 CP	100.000%	\$ 1,288,461
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (5,120)	Demand - 1 CP	100.000%	\$ (5,120)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 190,141	\$ -	Reactive Demand - 12 CP	100.000%	\$ 190,141
5	Black Start Service	\$ 18,821	\$ -	Demand - 12 CP	100.000%	\$ 18,821
6	TO Scheduling System Control and Dispatch Service	\$ 28,756	\$ -	Energy	100.000%	\$ 28,756
7	NERC/RFC Charges	\$ 62,205	\$ -	Energy	100.000%	\$ 62,205
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (11,697)	Demand - 1 CP	100.000%	\$ (11,697)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 526,568	\$ -	Energy	100.000%	\$ 526,568
13	Load Response	\$ 11,148	\$ -	Energy	100.000%	\$ 11,148
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 747.97	\$ -	Energy	100.000%	\$ 748
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16	TCRR SubTotal		\$ 13,033,888	\$ (16,818)		\$ 13,017,070
17	TCRR Deferral carrying costs (WPC-1b)					\$ 33,298
18						
19	Total TCRR including carrying costs		\$ 13,033,888	\$ (16,818)		\$ 13,050,368

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a
Page 3 of 12

August 2025 - Forecast

<u>Line</u> (A)	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 1,214,348	\$ -	Demand - 1 CP	100.000%	\$ 1,214,348
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,826)	Demand - 1 CP	100.000%	\$ (4,826)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 177,558	\$ -	Reactive Demand - 12 CP	100.000%	\$ 177,558
5	Black Start Service	\$ 17,572	\$ -	Demand - 12 CP	100.000%	\$ 17,572
6	TO Scheduling System Control and Dispatch Service	\$ 27,462	\$ -	Energy	100.000%	\$ 27,462
7	NERC/RFC Charges	\$ 69,491	\$ -	Energy	100.000%	\$ 69,491
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (12,846)	Demand - 1 CP	100.000%	\$ (12,846)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 579,786	\$ -	Energy	100.000%	\$ 579,786
13	Load Response	\$ 15,323	\$ -	Energy	100.000%	\$ 15,323
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 836	\$ -	Energy	100.000%	\$ 836
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
	TCRR SubTotal	\$ 13,009,414	\$ (17,673)			\$ 12,991,741
17	TCRR Deferral carrying costs (WPC-1b)					\$ 23,516
19	Total TCRR including carrying costs	\$ 13,009,414	\$ (17,673)			\$ 13,015,256

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a
Page 4 of 12

September 2025 - Forecast

<u>Line</u> (A)	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 1,214,002	\$ -	Demand - 1 CP	100.000%	\$ 1,214,002
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,671)	Demand - 1 CP	100.000%	\$ (4,671)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 177,339	\$ -	Reactive Demand - 12 CP	100.000%	\$ 177,339
5	Black Start Service	\$ 17,580	\$ -	Demand - 12 CP	100.000%	\$ 17,580
6	TO Scheduling System Control and Dispatch Service	\$ 22,912	\$ -	Energy	100.000%	\$ 22,912
7	NERC/RFC Charges	\$ 49,407	\$ -	Energy	100.000%	\$ 49,407
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (12,861)	Demand - 1 CP	100.000%	\$ (12,861)
10	Network Integration Transmission Service	\$ 10,555,199	\$ -	Demand - 1 CP	100.000%	\$ 10,555,199
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 473,397	\$ -	Energy	100.000%	\$ 473,397
13	Load Response	\$ 32,775	\$ -	Energy	100.000%	\$ 32,775
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 594	\$ -	Energy	100.000%	\$ 594
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
	TCRR SubTotal	\$ 12,543,204	\$ (17,532)			\$ 12,525,672
17	TCRR Deferral carrying costs (WPC-1b)					\$ 14,730
19	Total TCRR including carrying costs	\$ 12,543,204	\$ (17,532)			\$ 12,540,402

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

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October 2025 - Forecast

<u>Line</u> (A)	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 1,234,517	\$ -	Demand - 1 CP	100.000%	\$ 1,234,517
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (6,087)	Demand - 1 CP	100.000%	\$ (6,087)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 184,039	\$ -	Reactive Demand - 12 CP	100.000%	\$ 184,039
5	Black Start Service	\$ 18,215	\$ -	Demand - 12 CP	100.000%	\$ 18,215
6	TO Scheduling System Control and Dispatch Service	\$ 21,715	\$ -	Energy	100.000%	\$ 21,715
7	NERC/RFC Charges	\$ 52,500	\$ -	Energy	100.000%	\$ 52,500
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (11,040)	Demand - 1 CP	100.000%	\$ (11,040)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ 501,359	\$ -	Demand - 1 CP	100.000%	\$ 501,359
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ -	\$ -	Energy	100.000%	\$ -
13	Load Response	\$ 13,408	\$ -	Energy	100.000%	\$ 13,408
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 631	\$ -	Energy	100.000%	\$ 631
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
	TCRR SubTotal	\$ 12,933,421	\$ (17,128)			\$ 12,916,294
16	TCRR Deferral carrying costs (WPC-1b)					\$ 11,479
17						
18						
19	Total TCRR including carrying costs	\$ 12,933,421	\$ (17,128)			\$ 12,927,772

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a
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November 2025 - Forecast

<u>Line</u> (A)	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 1,236,367	\$ -	Demand - 1 CP	100.000%	\$ 1,236,367
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,924)	Demand - 1 CP	100.000%	\$ (4,924)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 186,106	\$ -	Reactive Demand - 12 CP	100.000%	\$ 186,106
5	Black Start Service	\$ 18,419	\$ -	Demand - 12 CP	100.000%	\$ 18,419
6	TO Scheduling System Control and Dispatch Service	\$ 21,359	\$ -	Energy	100.000%	\$ 21,359
7	NERC/RFC Charges	\$ 45,865	\$ -	Energy	100.000%	\$ 45,865
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (21,618)	Demand - 1 CP	100.000%	\$ (21,618)
10	Network Integration Transmission Service	\$ 10,555,199	\$ -	Demand - 1 CP	100.000%	\$ 10,555,199
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 557,043	\$ -	Energy	100.000%	\$ 557,043
13	Load Response	\$ 32,266	\$ -	Energy	100.000%	\$ 32,266
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 552	\$ -	Energy	100.000%	\$ 552
15	Bilateral Charge	\$ (277,172)	\$ -	Energy	100.000%	\$ (277,172)
	TCRR SubTotal	\$ 12,376,003	\$ (26,542)			\$ 12,349,460
17	TCRR Deferral carrying costs (WPC-1b)					\$ 13,068
19	Total TCRR including carrying costs	\$ 12,376,003	\$ (26,542)			\$ 12,362,528

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a
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December 2025 - Forecast

<u>Line</u> (A)	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 1,238,907	\$ -	Demand - 1 CP	100.000%	\$ 1,238,907
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,924)	Demand - 1 CP	100.000%	\$ (4,924)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 180,861	\$ -	Reactive Demand - 12 CP	100.000%	\$ 180,861
5	Black Start Service	\$ 17,897	\$ -	Demand - 12 CP	100.000%	\$ 17,897
6	TO Scheduling System Control and Dispatch Service	\$ 25,608	\$ -	Energy	100.000%	\$ 25,608
7	NERC/RFC Charges	\$ 55,944	\$ -	Energy	100.000%	\$ 55,944
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (21,618)	Demand - 1 CP	100.000%	\$ (21,618)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 533,395	\$ -	Energy	100.000%	\$ 533,395
13	Load Response	\$ 12,508	\$ -	Energy	100.000%	\$ 12,508
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 678	\$ -	Energy	100.000%	\$ 678
15	Bilateral Charge	\$ 644,658	\$ -	Energy	100.000%	\$ 644,658
	TCRR SubTotal	\$ 13,617,495	\$ (26,542)			\$ 13,590,952
17	TCRR Deferral carrying costs (WPC-1b)					\$ 14,236
19	Total TCRR including carrying costs	\$ 13,617,495	\$ (26,542)			\$ 13,605,188

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

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January 2026 - Forecast

<u>Line</u> (A)	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 798,919	\$ -	Demand - 1 CP	100.000%	\$ 798,919
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (5,101)	Demand - 1 CP	100.000%	\$ (5,101)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 180,374	\$ -	Reactive Demand - 12 CP	100.000%	\$ 180,374
5	Black Start Service	\$ 17,851	\$ -	Demand - 12 CP	100.000%	\$ 17,851
6	TO Scheduling System Control and Dispatch Service	\$ 67,505	\$ -	Energy	100.000%	\$ 67,505
7	NERC/RFC Charges	\$ 119,645	\$ -	Energy	100.000%	\$ 119,645
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (26,453)	Demand - 1 CP	100.000%	\$ (26,453)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 595,246	\$ -	Energy	100.000%	\$ 595,246
13	Load Response	\$ 19,017	\$ -	Energy	100.000%	\$ 19,017
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 746	\$ -	Energy	100.000%	\$ 746
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
	TCRR SubTotal	\$ 12,706,341	\$ (31,554)			\$ 12,674,787
16	TCRR Deferral carrying costs (WPC-1b)					\$ 10,412
17						
18						
19	Total TCRR including carrying costs	\$ 12,706,341	\$ (31,554)			\$ 12,685,200

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Pap: Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a

Page 9 of 12

February 2026 - Forecast

<u>Line</u> (A)	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 811,043	\$ -	Demand - 1 CP	100.000%	\$ 811,043
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (4,613)	Demand - 1 CP	100.000%	\$ (4,613)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 183,677	\$ -	Reactive Demand - 12 CP	100.000%	\$ 183,677
5	Black Start Service	\$ 18,178	\$ -	Demand - 12 CP	100.000%	\$ 18,178
6	TO Scheduling System Control and Dispatch Service	\$ 56,580	\$ -	Energy	100.000%	\$ 56,580
7	NERC/RFC Charges	\$ 49,097	\$ -	Energy	100.000%	\$ 49,097
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (18,831)	Demand - 1 CP	100.000%	\$ (18,831)
10	Network Integration Transmission Service	\$ 9,851,519	\$ -	Demand - 1 CP	100.000%	\$ 9,851,519
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 573,642	\$ -	Energy	100.000%	\$ 573,642
13	Load Response	\$ 820	\$ -	Energy	100.000%	\$ 820
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 1,345	\$ -	Energy	100.000%	\$ 1,345
15	Bilateral Charge	\$ 2,163,543	\$ -	Energy	100.000%	\$ 2,163,543
16	TCRR SubTotal		\$ 13,709,444	\$ (23,444)		\$ 13,686,001
17	TCRR Deferral carrying costs (WPC-1b)					\$ 3,420
18						
19	Total TCRR including carrying costs		\$ 13,709,444	\$ (23,444)		\$ 13,689,421

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a
Page 10 of 12

March 2026 - Forecast

<u>Line</u> (A)	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 1,301,158	\$ -	Demand - 1 CP	100.000%	\$ 1,301,158
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (2,758)	Demand - 1 CP	100.000%	\$ (2,758)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 190,085	\$ -	Reactive Demand - 12 CP	100.000%	\$ 190,085
5	Black Start Service	\$ 14,141	\$ -	Demand - 12 CP	100.000%	\$ 14,141
6	TO Scheduling System Control and Dispatch Service	\$ 23,578	\$ -	Energy	100.000%	\$ 23,578
7	NERC/RFC Charges	\$ 54,800	\$ -	Energy	100.000%	\$ 54,800
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (13,669)	Demand - 1 CP	100.000%	\$ (13,669)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 551,798	\$ -	Energy	100.000%	\$ 551,798
13	Load Response	\$ 2,837	\$ -	Energy	100.000%	\$ 2,837
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 659	\$ -	Energy	100.000%	\$ 659
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16	TCRR SubTotal		\$ 13,046,093	\$ (16,428)		\$ 13,029,666
17	TCRR Deferral carrying costs (WPC-1b)					\$ 80
18						
19	Total TCRR including carrying costs		\$ 13,046,093	\$ (16,428)		\$ 13,029,745

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a
Page 11 of 12

April 2026 - Forecast

<u>Line</u> (A)	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		<u>PJM Bill Charges</u> (C)	<u>PJM Bill Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 1,298,114	\$ -	Demand - 1 CP	100.000%	\$ 1,298,114
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (2,662)	Demand - 1 CP	100.000%	\$ (2,662)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 191,443	\$ -	Reactive Demand - 12 CP	100.000%	\$ 191,443
5	Black Start Service	\$ 14,242	\$ -	Demand - 12 CP	100.000%	\$ 14,242
6	TO Scheduling System Control and Dispatch Service	\$ 21,800	\$ -	Energy	100.000%	\$ 21,800
7	NERC/RFC Charges	\$ 41,265	\$ -	Energy	100.000%	\$ 41,265
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (10,519)	Demand - 1 CP	100.000%	\$ (10,519)
10	Network Integration Transmission Service	\$ 10,555,199	\$ -	Demand - 1 CP	100.000%	\$ 10,555,199
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 576,094	\$ -	Energy	100.000%	\$ 576,094
13	Load Response	\$ 674	\$ -	Energy	100.000%	\$ 674
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 496	\$ -	Energy	100.000%	\$ 496
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
	TCRR SubTotal	\$ 12,699,326	\$ (13,182)			\$ 12,686,145
16	TCRR Deferral carrying costs (WPC-1b)					\$ (227)
17						
18						
19	Total TCRR including carrying costs	\$ 12,699,326	\$ (13,182)			\$ 12,685,918

AES Ohio
Case No. 25-0109-EL-RDR
Projected Charges and Revenues
June 2025 - May 2026
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-1b; WPC-1c

Workpaper C-1a
Page 12 of 12

May 2026 - Forecast

<u>Line</u>	<u>Description</u> (B)	Total		<u>Type of Charge</u> (E)	<u>Adjustment Factor</u> (F)	Total Net Costs (G) = ((C)+(D)) x (F)
		PJM Bill <u>Charges</u> (C)	PJM Bill <u>Revenues</u> (D)			
1	TCRR Costs & Revenues					
2	Transmission Enhancement Charges (RTEP)	\$ 1,294,530	\$ -	Demand - 1 CP	100.000%	\$ 1,294,530
3	Incremental Capacity Transfer Rights Credits	\$ -	\$ (2,743)	Demand - 1 CP	100.000%	\$ (2,743)
4	Reactive Supply and Voltage Control from Gen Sources	\$ 191,669	\$ -	Reactive Demand - 12 CP	100.000%	\$ 191,669
5	Black Start Service	\$ 14,259	\$ -	Demand - 12 CP	100.000%	\$ 14,259
6	TO Scheduling System Control and Dispatch Service	\$ 24,110	\$ -	Energy	100.000%	\$ 24,110
7	NERC/RFC Charges	\$ 45,709	\$ -	Energy	100.000%	\$ 45,709
8	Firm PTP Transmission Service	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
9	Non-Firm PTP Transmission Service	\$ -	\$ (10,703)	Demand - 1 CP	100.000%	\$ (10,703)
10	Network Integration Transmission Service	\$ 10,907,039	\$ -	Demand - 1 CP	100.000%	\$ 10,907,039
11	Expansion Cost Recovery Charges (ECRC)	\$ -	\$ -	Demand - 1 CP	100.000%	\$ -
12	PJM Scheduling System Control and Dispatch Service (Admin Fee)	\$ 507,689	\$ -	Energy	100.000%	\$ 507,689
13	Load Response	\$ 5,983	\$ -	Energy	100.000%	\$ 5,983
14	Consumer Advocates of PJM States, Inc. (CAPS) Funding Charge	\$ 550	\$ -	Energy	100.000%	\$ 550
15	Bilateral Charge	\$ -	\$ -	Energy	100.000%	\$ -
16	TCRR SubTotal		\$ 12,991,538	\$ (13,446)		\$ 12,978,092
17	TCRR Deferral carrying costs (WPC-1b)					\$ 91
18						
19	Total TCRR including carrying costs		\$ 12,991,538	\$ (13,446)		\$ 12,978,183

AES Ohio
Case No. 25-0109-EL-RDR
Calculation of Carrying Costs - TCRR
January 2024 - May 2026 (Over) / Under Recovery

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper C-1b

Page 1 of 1

Line No.	Period	MONTHLY ACTIVITY						CARRYING COST CALCULATION					
		First of Month	New TCRR	Amount Collected	NET	End of Month before	Carrying Cost @ ¹	End of Month	End of Month	Less:	Total		
		<u>Balance</u>	<u>Charges</u>	<u>(CR)</u>	<u>AMOUNT</u>	<u>Carrying Cost</u>	<u>4.4%</u>	<u>Balance</u>	<u>Balance</u>	<u>One-half Monthly</u>	<u>Applicable to</u>		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
					<u>(F) = (D) + (E)</u>	<u>(G) = (C) + (F)</u>	<u>(H) = (L) * (COD / 12)</u>	<u>(I) = (G) + (H)</u>	<u>(J) = (G)</u>	<u>(K) = - (F) * .5</u>	<u>(L) = (J) + (K)</u>		
1	Jan-24	\$ (1,496,108.29)	\$ 9,718,024.96	\$ (7,264,947.00)	\$ 2,453,077.96	\$ 956,969.67	\$ (988.42)	\$ 955,981.25	\$ 956,969.67	\$ (1,226,538.98)	\$ (269,569.31)		
2	Feb-24	\$ 955,981.25	\$ 9,147,465.55	\$ (7,110,036.00)	\$ 2,037,429.55	\$ 2,993,410.80	\$ 7,240.55	\$ 3,000,651.35	\$ 2,993,410.80	\$ (1,018,714.78)	\$ 1,974,696.03		
3	Mar-24	\$ 3,000,651.35	\$ 9,318,102.54	\$ (6,402,984.00)	\$ 2,915,118.54	\$ 5,915,769.89	\$ 16,346.77	\$ 5,932,116.67	\$ 5,915,769.89	\$ (1,457,559.27)	\$ 4,458,210.62		
4	Apr-24	\$ 5,932,116.67	\$ 9,276,619.63	\$ (6,005,964.00)	\$ 3,270,655.63	\$ 9,202,772.30	\$ 27,747.30	\$ 9,230,519.59	\$ 9,202,772.30	\$ (1,635,327.82)	\$ 7,567,444.48		
5	May-24	\$ 9,230,519.59	\$ 9,443,575.51	\$ (6,054,795.00)	\$ 3,388,780.51	\$ 12,619,300.10	\$ 40,058.00	\$ 12,659,358.11	\$ 12,619,300.10	\$ (1,694,390.26)	\$ 10,924,909.85		
6	Jun-24	\$ 12,659,358.11	\$ 9,303,246.69	\$ (9,596,832.00)	\$ (293,585.31)	\$ 12,365,772.80	\$ 45,879.41	\$ 12,411,652.20	\$ 12,365,772.80	\$ 146,792.66	\$ 12,512,565.45		
7	Jul-24	\$ 12,411,652.20	\$ 9,477,352.04	\$ (11,358,004.00)	\$ (1,880,651.96)	\$ 10,531,000.24	\$ 42,061.53	\$ 10,573,061.77	\$ 10,531,000.24	\$ 940,325.98	\$ 11,471,326.22		
8	Aug-24	\$ 10,573,061.77	\$ 9,028,179.30	\$ (10,953,178.00)	\$ (1,924,998.70)	\$ 8,648,063.07	\$ 35,238.73	\$ 8,683,301.80	\$ 8,648,063.07	\$ 962,499.35	\$ 9,610,562.42		
9	Sep-24	\$ 8,683,301.80	\$ 8,689,869.85	\$ (10,714,656.69)	\$ (2,024,786.84)	\$ 6,658,514.96	\$ 28,126.66	\$ 6,686,641.62	\$ 6,658,514.96	\$ 1,012,393.42	\$ 7,670,908.38		
10	Oct-24	\$ 6,686,641.62	\$ 9,069,879.83	\$ (9,198,271.29)	\$ (128,391.46)	\$ 6,558,250.16	\$ 24,282.30	\$ 6,582,532.46	\$ 6,558,250.16	\$ 64,195.73	\$ 6,622,445.89		
11	Nov-24	\$ 6,582,532.46	\$ 8,644,582.42	\$ (8,682,004.68)	\$ (37,422.26)	\$ 6,545,110.20	\$ 24,067.34	\$ 6,569,177.54	\$ 6,545,110.20	\$ 18,711.13	\$ 6,563,821.33		
12	Dec-24	\$ 6,569,177.54	\$ 9,768,274.35	\$ (9,835,889.04)	\$ (67,614.69)	\$ 6,501,562.85	\$ 23,963.02	\$ 6,525,525.87	\$ 6,501,562.85	\$ 33,807.35	\$ 6,535,370.19		
13	Jan-25	\$ 6,525,525.87	\$ 12,086,801.68	\$ (11,296,916.20)	\$ 789,885.48	\$ 7,315,411.35	\$ 25,375.05	\$ 7,340,786.40	\$ 7,315,411.35	\$ (394,942.74)	\$ 6,920,468.61		
14	Feb-25	\$ 7,340,786.40	\$ 13,165,153.47	\$ (11,149,476.08)	\$ 2,015,677.39	\$ 9,356,463.80	\$ 30,611.63	\$ 9,387,075.42	\$ 9,356,463.80	\$ (1,007,838.70)	\$ 8,348,625.10		
15	Mar-25	\$ 9,387,075.42	\$ 9,914,815.51	\$ (9,758,782.75)	\$ 156,032.76	\$ 9,543,108.19	\$ 34,705.34	\$ 9,577,813.52	\$ 9,543,108.19	\$ (78,016.38)	\$ 9,465,091.80		
16	Apr-25	\$ 9,577,813.52	\$ 9,914,815.51	\$ (9,177,809.73)	\$ 737,005.78	\$ 10,314,819.31	\$ 36,469.83	\$ 10,351,289.13	\$ 10,314,819.31	\$ (368,502.89)	\$ 9,946,316.41		
17	May-25	\$ 10,351,289.13	\$ 9,914,815.51	\$ (9,214,706.72)	\$ 700,108.79	\$ 11,051,397.93	\$ 39,238.26	\$ 11,090,636.19	\$ 11,051,397.93	\$ (350,054.40)	\$ 10,701,343.53		
18	Jun-25	\$ 11,090,636.19	\$ 12,725,934.69	\$ (13,334,493.18)	\$ (608,558.49)	\$ 10,482,077.70	\$ 39,549.98	\$ 10,521,627.67	\$ 10,482,077.70	\$ 304,279.24	\$ 10,786,356.94		
19	Jul-25	\$ 10,521,627.67	\$ 13,017,070.42	\$ (15,897,909.52)	\$ (2,880,839.10)	\$ 7,640,788.58	\$ 33,297.76	\$ 7,674,086.34	\$ 7,640,788.58	\$ 1,440,419.55	\$ 9,081,208.13		
20	Aug-25	\$ 7,674,086.34	\$ 12,991,740.70	\$ (15,513,173.38)	\$ (2,521,432.68)	\$ 5,152,653.66	\$ 23,515.69	\$ 5,176,169.35	\$ 5,152,653.66	\$ 1,260,716.34	\$ 6,413,370.00		
21	Sep-25	\$ 5,176,169.35	\$ 12,525,672.44	\$ (14,843,668.44)	\$ (2,317,996.00)	\$ 2,858,173.35	\$ 14,729.63	\$ 2,872,902.98	\$ 2,858,173.35	\$ 1,158,998.00	\$ 4,017,171.35		
22	Oct-25	\$ 2,872,902.98	\$ 12,916,293.51	\$ (12,400,886.00)	\$ 515,407.51	\$ 3,388,310.49	\$ 11,478.89	\$ 3,399,789.38	\$ 3,388,310.49	\$ (257,703.75)	\$ 3,130,606.74		
23	Nov-25	\$ 3,399,789.38	\$ 12,349,460.21	\$ (12,021,133.99)	\$ 328,326.22	\$ 3,728,115.60	\$ 13,067.83	\$ 3,741,183.43	\$ 3,728,115.60	\$ (164,163.11)	\$ 3,563,952.49		
24	Dec-25	\$ 3,741,183.43	\$ 13,590,952.36	\$ (13,308,156.40)	\$ 282,795.96	\$ 4,023,979.39	\$ 14,236.13	\$ 4,038,215.52	\$ 4,023,979.39	\$ (141,397.98)	\$ 3,882,581.41		
25	Jan-26	\$ 4,038,215.52	\$ 12,674,787.40	\$ (15,071,677.31)	\$ (2,396,889.91)	\$ 1,641,325.61	\$ 10,412.49	\$ 1,651,738.10	\$ 1,641,325.61	\$ 1,198,444.95	\$ 2,839,770.57		
26	Feb-26	\$ 1,651,738.10	\$ 13,686,000.73	\$ (15,123,822.58)	\$ (1,437,821.85)	\$ 213,916.25	\$ 3,420.37	\$ 217,336.62	\$ 213,916.25	\$ 718,910.93	\$ 932,827.18		
27	Mar-26	\$ 217,336.62	\$ 13,029,665.51	\$ (13,420,818.41)	\$ (391,152.90)	\$ (173,816.29)	\$ 79.79	\$ (173,736.50)	\$ (173,816.29)	\$ 195,576.45	\$ 21,760.16		
28	Apr-26	\$ (173,736.50)	\$ 12,686,144.63	\$ (12,462,412.51)	\$ 223,732.12	\$ 49,995.62	\$ (226.86)	\$ 49,768.76	\$ 49,995.62	\$ (111,866.06)	\$ (61,870.44)		
29	May-26	\$ 49,768.76	\$ 12,978,091.85	\$ (13,027,951.68)	\$ (49,859.83)	\$ (91.08)	\$ 91.08	\$ (0.00)	\$ (91.08)	\$ 24,929.92	\$ 24,838.84		
30													
31													

"Current cycle" carrying costs: \$ 163,652.77

AES Ohio
Case No. 25-0109-EL-RDR
Summary of Energy and Demand Usage by Tariff Class
Allocation Factors

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WPC-3a

Workpaper C-2a

Page 1 of 1

Line (A)	Tariff Class (B)	Monthly Energy Average (C)	% of Total (D)	1 Coincident Peak (E)	% of Total (F)	12 Coincident Peak (G)	% of Total (H)
WPC-3a ¹							
1	Tariff Class						
2	Residential	432,444,273	38.64%	1,382,362	47.23%	1,171,674	46.52%
3	Secondary	311,628,093	27.84%	826,319	28.23%	716,151	28.43%
4	Primary	222,118,068	19.85%	419,374	14.33%	393,449	15.62%
5	Primary Substation	67,471,990	6.03%	112,709	3.85%	109,485	4.35%
6	High Voltage	81,492,984	7.28%	186,192	6.36%	126,372	5.02%
7	Private Outdoor Lighting	1,590,975	0.14%	-	0.00%	510	0.02%
8	Street Lighting	<u>2,476,960</u>	<u>0.22%</u>	<u>1</u>	<u>0.00%</u>	<u>1,221</u>	<u>0.05%</u>
9	Total	1,119,223,343	100.00%	2,926,957	100.00%	2,518,862	100.00%

¹ kWh data from WPC-3a divided by 12 months to calculate Monthly Energy Average

AES Ohio
Case No. 25-0109-EL-RDR
Computation of Gross Revenue Conversion Factor

Data: Actual

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper B-1

Page 1 of 1

<u>Line</u> (A)	<u>Item Description</u> (B)	<u>Gross Revenues</u> (C)	<u>Source</u> (D)
1	Operating Revenues	100.000%	
2	Less: Commercial Activities Tax (CAT)	0.260%	Current Statutory Rate
3	Percentage of Income After CAT	99.740%	Line 1 - Line 2
4	CAT Tax Gross Revenue Conversion Factor	1.00261	Line 1 / Line 3

AES Ohio
Case No. 25-0109-EL-RDR
Projected Monthly Billing Determinants
June 2025 - May 2026
kWh / kW

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s): None

Workpaper C-3a
Page 1 of 1

Line (A)	Tariff Class (B)	Units (C)	2025 Forecast							2026 Forecast					Total Forecast	
			Jun (D)	Jul (E)	Aug (F)	Sep (G)	Oct (H)	Nov (I)	Dec (J)	Jan (K)	Feb (L)	Mar (M)	Apr (N)	May (O)	June '25 - May '26 (P)	
1	Residential	kWh	404,719,343	528,756,243	478,516,870	453,420,296	328,477,954	327,329,931	437,403,528	548,980,182	525,082,724	427,994,800	376,302,441	352,346,958	5,189,331,270	kWh
2	Secondary ¹	kWh	314,042,542	362,038,444	347,789,292	342,551,011	288,316,743	275,091,608	288,756,047	319,281,256	315,590,516	299,413,955	278,301,100	308,364,603	3,739,537,117	kWh
3		kW	948,116	1,032,479	1,042,278	916,794	910,427	897,766	895,889	916,334	921,778	891,746	863,636	911,295	11,148,537	kW
4		Max kWh	10,749,157	8,716,600	9,010,792	25,182,574	12,769,478	12,770,529	10,305,497	9,787,363	9,413,501	10,399,868	11,369,000	11,600,406	142,074,765	kWh
5	Primary ²	kWh	208,955,938	240,004,599	250,199,513	236,325,849	230,788,128	211,161,368	202,630,918	208,202,572	222,408,824	213,110,188	209,169,580	232,459,343	2,665,416,820	kWh
6		NSPL	419,374	419,374	419,374	419,374	419,374	419,374	419,374	419,374	419,374	419,374	419,374	419,374	5,032,489	NSPL
7		Max kWh	1,103,813	957,824	1,005,208	3,231,285	1,034,642	1,194,005	1,303,357	1,453,546	1,325,779	1,378,273	1,076,551	773,751	15,838,034	kWh
8	Primary Substation ²	kWh	66,567,403	64,949,768	71,344,699	71,591,014	66,150,300	71,020,041	66,114,814	64,307,875	70,691,666	64,371,361	63,709,964	68,844,977	809,663,882	kWh
9		NSPL	112,709	112,709	112,709	112,709	112,709	112,709	112,709	112,709	112,709	112,709	112,709	112,709	1,352,511	NSPL
10	High Voltage ²	kWh	77,737,489	83,153,194	100,107,194	89,820,479	82,886,762	81,383,961	74,939,881	71,406,056	82,732,023	74,202,699	74,231,322	85,314,747	977,915,807	kWh
11		NSPL	186,192	186,192	186,192	186,192	186,192	186,192	186,192	186,192	186,192	186,192	186,192	186,192	2,234,304	NSPL
12	Private Outdoor Lighting	kWh	1,613,183	1,604,008	1,508,647	1,685,485	1,647,518	1,633,475	1,663,241	1,628,692	1,516,838	1,492,683	1,535,840	1,562,091	19,091,701	kWh
13	Streetlighting	kWh	2,465,199	2,463,981	2,455,599	2,498,255	2,491,068	2,491,888	2,467,275	2,486,200	2,478,395	2,481,906	2,473,450	2,470,307	29,723,523	kWh
14		Total kWh	1,076,101,097	1,282,970,237	1,251,921,814	1,197,892,389	1,000,758,473	970,112,272	1,073,975,704	1,216,292,833	1,220,500,986	1,083,067,592	1,005,723,697	1,051,363,026	13,430,680,120	kWh
15		Total kW	948,116	1,032,479	1,042,278	916,794	910,427	897,766	895,889	916,334	921,778	891,746	863,636	911,295	19,767,840	kW
16		Total NSPL	718,275	718,275	718,275	718,275	718,275	718,275	718,275	718,275	718,275	718,275	718,275	718,275	8,619,304	NSPL
17		Secondary Max kWh	10,749,157	8,716,600	9,010,792	25,182,574	12,769,478	12,770,529	10,305,497	9,787,363	9,413,501	10,399,868	11,369,000	11,600,406	142,074,765	kWh
18		Primary Max kWh	1,103,813	957,824	1,005,208	3,231,285	1,034,642	1,194,005	1,303,357	1,453,546	1,325,779	1,378,273	1,076,551	773,751	15,838,034	kWh

¹ Secondary Customers are charged for all kW of Billing Demand unless they opt-in to be billed on NSPL pursuant to the Order in AES Ohio's ESP 4 Case No. 22-900-EL-SSO

² Primary, Primary Substation, and High Voltage Customers are billed on NSPL pursuant to the Order in AES Ohio's ESP 4 Case No. 22-900-EL-SSO

AES Ohio
Case No. 25-0109-EL-RDR
TCRR Rate - Calculation of Private Outdoor Lighting Charges

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper C-4

Page 1 of 1

Line (A)	Description (B)	kWh / Fixture (C)	June 2025 - May 2026 (D)	Source (E)
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0009260	Schedule C-3
2				
3	Private Outdoor Lighting Charge (\$/Fixture/Month)			
4	3,600 Lumens Light Emitting Diode	14	\$0.0129640	Line 1 * Col (C) Line 4
5	8,400 Lumens Light Emitting Diode	30	\$0.0277800	Line 1 * Col (C) Line 5
6	9,500 Lumens High Pressure Sodium	39	\$0.0361140	Line 1 * Col (C) Line 6
7	28,000 Lumens High Pressure Sodium	96	\$0.0888960	Line 1 * Col (C) Line 7
8	7,000 Lumens Mercury	75	\$0.0694500	Line 1 * Col (C) Line 8
9	21,000 Lumens Mercury	154	\$0.1426040	Line 1 * Col (C) Line 9
10	2,500 Lumens Incandescent	64	\$0.0592640	Line 1 * Col (C) Line 10
11	7,000 Lumens Fluorescent	66	\$0.0611160	Line 1 * Col (C) Line 11
12	4,000 Lumens PT Mercury	43	\$0.0398180	Line 1 * Col (C) Line 12

AES Ohio
Case No. 25-0109-EL-RDR
TCRR Rate - Calculation of County Fair Charges

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper C-5

Page 1 of 1

Line	Description	Values	Source
(A)	(B)	(C)	(D)
1	Secondary Total Class Charges	\$47,091,735.79	Schedule B-2
2	Secondary Total Class kWh	<u>3,739,537,117</u>	WPC-3a, Line 2
3	Secondary County Fair Rate	\$0.0125929	Line 1 / Line 2
4			
5			
6	Primary Total Class Charges	\$24,659,699.39	Schedule B-2
7	Primary Total Class kWh	<u>2,665,416,820</u>	WPC-3a, Line 5
8	Primary County Fair Rate	\$0.0092517	Line 6 / Line 7

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

3/17/2025 5:19:47 PM

in

Case No(s). 25-0109-EL-RDR

Summary: Application In the Matter of the Application of AES Ohio to update its Transmission Cost Recovery Rider with new rates to be effective on a bills rendered basis beginning on June 1, 2025 electronically filed by Miss Pamela Archer on behalf of The Dayton Power and Light Company d/b/a AES Ohio. electronically filed by Miss Pamela Archer on behalf of The Dayton Power and Light Company d/b/a AES Ohio.